

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2016-00371**

**Response to Attorney General's Initial Data Requests for Information  
Dated January 11, 2017**

**Question No. 157**

**Responding Witness: John J. Spanos**

- Q-157. Provide copies of all industry statistics used by the Company and witness Spanos relating to electric company depreciation rates.
- A-157. The attached schedules are industry statistics considered by the Company and witness Spanos relating to electric company life and net salvage estimates. There are no industry statistics compared by Mr. Spanos for depreciation rates. The list of companies are not matched to their estimates in order to maintain individual company agreements.

The attachments are  
being provided in  
separate files in Excel  
format.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2016-00371**

**Response to Attorney General's Initial Data Requests for Information  
Dated January 11, 2017**

**Question No. 158**

**Responding Witness: John J. Spanos**

- Q-158. Identify all industry statistics upon which LG&E witness Spanos relied in formulating the depreciation proposals.
- A-158. There are no industry statistics which LG&E witness Spanos relied upon in formulating the depreciation proposals. However, the industry statistics attached to Question No. 157 were considered.

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Dated January 11, 2017**

**Question No. 159**

**Responding Witness: Valerie L. Scott**

Q-159. Provide explanatory examples of the debits and credits relating to customer advances and contributions-in-aid of construction.

A-159. Customer advances for construction are amounts advanced by customers to extend service that are subject to refund in whole or part. The time or extent of refund is dependent on the terms of specific customer contracts and agreements. The advance is initially established in a deferred credit account. Throughout the term of the agreement, refunds may be given to the customer if original costs paid by that customer are offset by new customers. When the agreement terminates, any un-refunded balance is transferred to the appropriate plant account as a Contribution in Aid of Construction. The entries for this process are:

Create invoice based on contract terms:

Debit 142 – Accounts Receivable – Miscellaneous Customers – Sundry  
Credit 184 – Customer Advances Clearing

Payment received:

Debit 184 – Customer Advances Clearing  
Credit 252 – Line Extensions

Debit 131 – Cash

Credit 142 – Accounts Receivable – Miscellaneous Customers – Sundry

Refund paid:

Debit 252 – Line Extensions  
Credit 232 – Sundry Billing Refunds

Debit 232 – Sundry Billing Refunds

Credit 131 – Cash

Un-refunded balance:

Debit 252 – Line Extensions  
Credit 107 – Construction Work In Progress

Contributions in Aid of Construction are non-refundable amounts paid by states, municipalities, other governmental agencies, individuals, and others for construction of facilities. In instances where contributions would result in negative property unit values, the excess amounts of such contributions are credited to account 108 Accumulated for Depreciation of Utility Plant. The entries for this process are:

Create invoice based on contract terms:

Debit – 143 Other Accounts Receivable

    Credit 107 – Construction Work in Progress

Payment received:

Debit 131 – Cash

    Credit 143 – Other Accounts Receivable

Classified to plant in service:

Debit 107 – Construction Work in Progress

    Credit 101 – Plant in Service

    Credit 108 – Accumulated Depreciation – Plant

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Dated January 11, 2017**

**Question No. 160**

**Responding Witness: Valerie L. Scott**

- Q-160. Provide explanatory examples of the debits and credits relating to the accounts for which depreciation is charged to clearing accounts.
- A-160. Depreciation expense on transportation equipment is charged to clearing account 184 with a corresponding credit to account 108, Accumulated Reserve for Depreciation. On a monthly basis the amounts charged to 184 are allocated to the specific responsible center to which the vehicle is assigned. This allocation is based on labor dollars charged to the responsible center.

For example, assume the responsible center in the following example has one vehicle with the monthly depreciation expense of \$100. Each project within the expenditure organization is allocated a portion of depreciation expense based on total labor dollars.

	Labor		Depreciation	Allocated	Total Project
	Dollars		Expense	Depreciation	Charges
Project 1	\$ 500.00	6.2%		\$ 6.20	\$ 506.20
Project 2	\$ 600.00	7.4%		\$ 7.40	\$ 607.40
Project 3	\$7,000.00	86.4%		\$ 86.40	\$ 7,086.40
	\$8,100.00		\$ 100.00	\$ 100.00	\$ 8,200.00

Consistent with FERC plant instructions, depreciation expense on utility owned equipment used to transport fuel from the point of acquisition to the unloading point is charged to account 151 Fuel Stock. This primarily consists of gas pipelines used to supply the generating units. No further allocation is required. Account 151 is debited with the monthly depreciation expense with a corresponding credit charged to account 108, Accumulated Reserve for Depreciation.

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**Question No. 161**

**Responding Witness: Valerie L. Scott**

Q-161. Provide a copy of the Company's current capitalization policy. If the policy has changed at all since 2014, provide a copy of all prior policies in effect during any portion of that period.

A-161. See attached.

## **LG&E AND KU ENERGY LLC Policy**

Date: 5/16/2016  
Page 1 of 9

### **Capital and Investment Review**

#### **Policy**

The primary purpose of the Capital and Investment Review Policy is to establish a uniform process for:

1. capital planning and budgeting;
2. authorizing the expenditure of funds;
3. controlling and reporting of capital expenditures;
4. developing review criteria for the authorization process;
5. recording lessons learned for future investments and decisions; and
6. determining how the investment is performing and how the returns compare to the project as sanctioned.

Further, these policies will provide management with the necessary tools to make informed business decisions. A capital expenditure includes adding, replacing or retiring units of property through the construction or acquisition process. Generally, it is inappropriate to capitalize expenditures that are part of routine or necessary maintenance programs. If a substantial improvement is made to an asset, the following two sets of criteria should be used to determine whether or not capitalization is appropriate:

*The improvement must meet both of the following criteria:*

1. Be a minimum of \$2,000.
2. Meet the definition of a capitalizable cost under the [FERC Uniform System of Accounts](#).

*In addition, the improvement must do at least one of the following criteria:*

1. Extend the original useful life of the asset.
2. Increase the throughput or capacity of the asset.
3. Increase operating efficiency.

Questions relating to the categorization of an expenditure as capital or O&M expense should be directed to Property Accounting. The Controller will have the ultimate authority of interpreting expense versus capital decisions based on generally accepted accounting principles. See [Property Accounting's Home Page](#).

#### **Scope**

This policy applies to LG&E and KU Energy LLC (“LKE” or “the Company”) and its subsidiaries.



### **General Requirements**

1. All capital spending that is expected to occur during the current year must be budgeted in the approved Business Plan (BP).
2. There will be no carry-over of spending capital authority from one year to the next.
3. An Authorization for Investment Proposal (AIP) must be completed in PowerPlan for all capital spending projects.
4. Projects with a total cost of \$2,000 or less will be expensed.
5. An [Investment Proposal](#) (IP) and [Capital Evaluation Model](#) (CEM) must be completed for all capital spending projects greater than \$500,000 unless otherwise approved by Financial Planning and Analysis (FP&A).
6. The Information Technology Department must approve all capital projects involving anything related to information technology.
7. All investment projects greater than \$1,000,000 require the approval of the Investment Committee (IC) and the Chief Executive Officer (CEO).
8. The IC is required to approve any overrun of \$500,000 or greater on previously approved proposals. If the previous proposal was below the IC threshold and the revised amount is over the respective IC threshold, the proposal needs to be approved by the IC regardless of the increase amount.

### **Capital Planning**

The BP is used to inform senior management of future capital-spending projections. These plans are prepared annually on a line of business (LOB) basis and include the forecast of capital projections during the most current annual planning period. The first year of the BP, once approved, becomes the formal budget for that year.

*Carry-Over Spending:* During preparation of the BP, each LOB will review all current-year projects to determine if they will be completed as of the end of the year. If a project is expected to be in process at year-end, but not complete, it must be included in the following year's BP for additional funds to be approved.

### **Capital Approval Process**

*Authorization for Investment Proposal:* Although specific capital projects are identified in the budgeting process, they are still subject to the [Authority Limit Matrix](#) approval requirements and all other reviews as stated on the AIP in PowerPlan. Projects are not considered approved until appropriate approvals are obtained.

The AIP is used to request the appropriate approvals for spending on capital projects. A completed AIP is subject to the following conditions:

- An AIP must be submitted and approved in PowerPlan prior to committing to or incurring any capital expenditure.
- Approvals must be obtained up to the levels designated in the [Authority Limit Matrix](#) for the dollar amount of any project (which may include multiple projects). The combined dollar amount on multiple projects grouped together using the Budget Item field in PowerPlan is the determinant for approval levels.

- Any AIP over \$500,000 must include an IP and CEM when submitted for approval.
- A completed AIP must be submitted and approved prior to the disposal of any capital asset. In addition, an IP must be submitted for disposal projects of \$500,000 or more.
- A revised AIP must be submitted for significant project overruns (see below).

*Investment Proposal:* The IP is used to explain in detail the nature and justification of the capital project. Capital projects over \$500,000 on a burdened basis require the submittal of an IP and CEM along with the AIP. The following information will provide senior management with consistent documentation for evaluating capital projects. The IP template is published on the FP&A intranet or SharePoint website and must include the following sections at a minimum:

- Header – Include the project name, total expenditures, project number, LOB, who prepared the project and who will present the project (if applicable).
- Executive Summary (½-page length recommended) – Provide a summary explanation of the scope, purpose and necessity of the proposal. Include financial benefits, funding information and qualitative reasons why this proposal should be pursued.
- Background – Explain the history of the project that has led to the need for the project.
- Project Description – Include project scope, timeline and project cost.
- Economic Analysis and Risks – Include bid summary, assumptions, financial summary, environmental impact, risks and other alternatives considered (including their net present value revenue requirements [NPVRR] per the CEM, if applicable).
- Conclusion and recommendation.
- It is recommended that the IP not exceed 5 pages.

*Unbudgeted Projects:* Any capital expenditure that is not included in the original, approved budget must either be offset by a like reduction in one or more budgeted projects, approved by the Resource Allocation Committee (RAC) if subject to the RAC Tenets or have prior written approval by the LKE Chief Financial Officer (CFO) and Chief Executive Officer (CEO). FP&A and/or Forecast and Budgeting-Corporate (F&B) must approve AIPs for unbudgeted projects (see *FP&A and F&B Approvals* below). Certain Generation Miscellaneous Projects, as described below, are exempt from being considered unbudgeted.

*Under-Funded Projects:* Projects that are submitted for approval that were included in the original approved budget, where the requested capital amount is greater than the budgeted amount for that project, must either be offset by a like reduction in one or more budgeted projects, approved by the RAC if subject to the its Tenets or the additional funding requires prior written approval by the LKE CFO and CEO. These projects are considered “unbudgeted” in PowerPlan since the full funding is not coming from the original budget for that project. FP&A and/or F&B must approve AIPs for under-funded projects (see *FP&A and F&B Approvals* below).

*Retirement Only Projects:* Any Capital project for retirement purposes only that is submitted for approval, including the retirement of assets that result in a net credit, should use a retirement work order type in the PowerPlan system. The approval levels will automatically be applied based on the size of the absolute value amount for the AIP. The approvals will be required at the Director level up to \$1,000,000 and at the CFO level at \$1,000,000 or more.

*LG&E and KU Board and PPL approvals:* Any budget item over \$30 million requires the approval of the LG&E and KU Energy Board and the PPL CEO. Budget items over \$100 million additionally require the approval of the PPL Finance Committee. Cost overruns greater than 20% on budget items approved by the PPL Finance Committee must be re-approved by the Committee before spending occurs. If an overrun on a budget item results in a total cost of \$100 million or more, the proposal must be approved by the PPL Finance Committee before spending occurs.

*Project Overruns:* When it is apparent that the amount approved on the original AIP will be insufficient (project is expected to be 10% or \$100,000 over, whichever is less, subject to a minimum of \$25,000) to complete the project, **a revised AIP must be completed and the revised forecasted project cost must be included in the capital forecast to be reviewed and approved by the RAC and IC. Additionally, when completing the revised AIP, the following conditions apply (see [Capital Appendix](#)):**

- If the project is \$500,000 or below, no IP or CEM are required. Provide a clear description of the overrun in the revised AIP description upon submittal in PowerPlan.
- If the total revised project is greater than \$500,000 but less than \$1 million, a revised IP and CEM are required with the submission of the revised AIP. If the original approved project was less than \$500,000 before the overrun which brings the revised project above this threshold, an IP and CEM are now required.
- If the project overrun is expected to be \$500,000 or greater and the project had been approved by the IC, the revised project, including a revised IP and CEM, must be approved subject to the [RAC Tenets](#) and presented and re-approved by the IC.
- If project overrun is \$100,000 or more, but less than \$500,000 and the project had been approved by the IC, provide a clear description of the drivers of the overrun in the revised AIP description upon submittal in PowerPlan.
- If the previous project proposal was below the IC threshold and the revised amount is over the IC threshold, the proposal needs to be approved by the IC regardless of the increased amount. A revised IP and CEM are required.
- Project overrun must be offset by a like reduction in one or more budgeted projects, approved by the Resource Allocation Committee (RAC) if subject to the [RAC Tenets](#) or the overspending requires prior written approval by the LKE CFO and CEO.
- Revised AIPs must be approved for the total revised dollar amount using the approval limits in the [Authority Limit Matrix](#).

*FP&A and F&B Approvals:* Unbudgeted projects or those projects requiring an IP and CEM (i.e., over \$500,000) must include FP&A and F&B review and approval. Unbudgeted projects less than \$100,000 require F&B Manager approval and those \$100,000 and over require FP&A Director approval. The FP&A Director has PowerPlan system AIP approval delegation authority

for the Investment Committee (whose approval is noted in Investment Committee meeting minutes or email vote) and CEO (whose approval is noted via signature on the IP document) and will approve AIP's in the system only after confirmation of the fully approved IP document being attached to the AIP.

Budgeted projects less than \$500,000 are approved as normally required by the [Authority Limit Matrix](#) and do not require the approval of FP&A and F&B.

*Generation Miscellaneous Projects:* Each Generation plant site may have one miscellaneous project not to exceed \$500,000 which is budgeted to serve as a placeholder for small individual projects which arise during the year and which cannot be specifically anticipated during the budgeting process. This category of projects is different from blanket projects described elsewhere in this policy. Each Generation miscellaneous project must be budgeted, but an AIP need not be prepared for it and it will not be activated in PowerPlan. Instead, as specific work is identified, the appropriate budget coordinator must create a new project number for the charges and prepare an AIP for the new project which references the budgeted placeholder project number for funding as funds are being moved from one project to another. The new project is not considered unbudgeted to the extent that unused budget dollars are available in the budgeted placeholder project to cover it. The new project will still need to be marked as "unbudgeted" in PowerPlan and will have to be approved by FP&A and/or F&B.

*Other Miscellaneous Projects:* Several lines of business use miscellaneous projects which are budgeted to serve as a placeholder for small individual projects which arise during the year and which cannot be specifically anticipated during the budgeting process. This category of projects is different from blanket projects described elsewhere in this policy. (Examples include various facilities improvements and miscellaneous substation projects.) These projects are opened and closed on an annual basis. The projects are authorized and approved for the entire budgeted amount when they are opened. Pertinent information regarding the assets and locations of the capital expenditures should be sent to Property Accounting when the projects are completed.

*Reimbursable Projects:* Projects which will have all or a portion of the spending amount reimbursed by an outside party must follow the same guidelines as non-reimbursable projects, except as noted below:

- Tax Department review indicating whether Contribution in Aid of Construction is taxable must occur prior to any reimbursement agreement greater than \$25,000 being finalized and evidence of such review must be attached to the AIP. This does not apply to customer refund agreements.
- If a fully executed agreement specifying the terms of reimbursement is attached to an AIP with gross spending under \$1 million, the net spending amount may be used to determine whether an IP and CEM are required.
- Third Party jointly-owned utility projects under the specified gross spending thresholds qualify for this exception without requiring the attachment of the executed joint ownership agreement.

- For all projects, the gross spending amount must always be used to determine the appropriate approval level.

*Government-Mandated/Regulatory Compliance Projects:* Projects which are not reimbursable but which are mandated by governmental legislation or other governmental authority must follow the same guidelines as all other projects except that for such AIPs with gross spending under \$1 million neither the IP nor the CEM are required, provided that the appropriate legislative docket numbers or applicable statute references are provided with the AIP.

*Preliminary Survey and Investigation:* Projects that are originally set up for preliminary survey and investigation are treated as indirect projects and are auto approved and opened in PowerPlan. Once the preliminary survey and investigation work is complete, the determination must be made if the project will move forward as capital or be abandoned and expensed. If the project moves forward as capital, a new project must be created in PowerPlan and must follow the approval levels based on the Authority Limit Matrix. It is the responsibility of the budget coordinator to notify Property Accounting and make the appropriate accounting transactions to move preliminary survey and investigation charges to capital or to expense as appropriate.

#### **Early Activation Guidelines**

In order for a project to be early activated, the following criteria must be met:

1. The expenditure must be the result of a true emergency which is defined as one of the following: 1) the expenditure is needed to address an immediate safety risk; 2) the equipment has failed; or 3) a material problem has been found, requiring it to be replaced immediately in order to maintain the reliability of the system.

OR

2. The equipment vendor has provided a quote for the capital purchase that is only valid for a short period of time. The time frame would not be long enough to complete all the necessary paperwork and acquire all necessary approvals in time to place the order at the reduced price.

Process requirements for an early activated AIP are as follows:

- For each AIP that is early activated, Property Accounting must first receive email approval from the highest level of LOB authority based on the total amount of the AIP as per the AIP approval process. FP&A and F&B must also be copied on this email. Should the AIP be for an unbudgeted project, approval from FP&A and F&B will be required for the early activation.
- In the event the project has been previously approved by the IC, the above email from the highest LOB authority would not be required. Instead, verification from FP&A that the project had indeed been approved by the IC would be sufficient approval.

- The approval request email must include the following information:
  - Project number
  - Project description
  - Total project amount
  - Name of the individual whose highest level of authority is required, and any associated delegation of authority (DOA)
  - Description of the need for the early activation
  - For an unbudgeted project, the budgeted project number that will cover the unbudgeted spending.
  
- Additionally, for either scenario 1 or 2 above, an automated AIP must be submitted for \$10,000 and approved by the project manager and budget coordinator for the project in order for the project to be moved to “open” status in PowerPlan.
  
- Property Accounting will maintain a log of early activated projects, and copies of the email approvals will be filed with the AIP.
  
- A revised AIP (for the full project amount) for all projects that are early activated must be received by Property Accounting, or FP&A if necessary, with all required approvals, as soon as possible, but no later than 30 business days after the early activation. Repeated failure to comply with this timing may require email approval by the appropriate LOB VP for early activation of all future AIPs.

### **Project In-Service and/or Completion**

Upon project in-service and/or completion, the project manager or budget coordinator most familiar with the project is required to do the following:

1. Verify completion date (if the date is not correct, it needs to be updated in PowerPlan). Entering a completion date changes the project status to “completed”.
2. Verify actual in-service date (if the date is not correct, it needs to be updated in PowerPlan). Entering an in-service date without a completion date changes the project status to “in-service”. Verify actual installed costs and actual removal costs (report/explain any variances greater than 10% from the AIP to Property Accounting).
3. Verify units of property installed and units of property retired (report to Property Accounting if different from AIP).

### **Post Completion Audits**

Budget coordinators are required to perform a post-completion audit (PCA) of projects as discussed in the guidelines below. The review must be provided to FP&A and the IC.

- Projects greater than \$5,000,000 (excluding blankets) must have a PCA performed within 18 months of the project completion date unless otherwise agreed, to have a full year of financials to review.
- At the discretion of FP&A, a random audit of anything less than \$5,000,000 can be requested for auditing purposes.
- A PCA template is available on the [FP&A website](#).

- In case of impairment, a PCA is always required.

### **Leases**

Prior to the execution of any new lease entered into on behalf of the Company, a review must be conducted by the budget coordinator for the appropriate LOB, Financial Accounting and Analysis and the Tax department to determine if the lease is structured as a capital or operating lease. Additional reviews by Legal and Corporate Finance may be required depending on the total amount of the lease. See the LKE [Lease Policy](#) for more details.

### **Blanket Capital Projects**

*Background:* Several lines of business (primarily Distribution and Transmission) use blanket capital projects to procure routine, frequently used assets (i.e., poles, meters, transformers) or to facilitate routine work for which specific information is not available at the time the budget is prepared (i.e., Gas and Electric Distribution New Business by area). The blanket projects hold a “bucket” of budget dollars which is used to fund specific tasks under \$500,000 as they are identified throughout the year. For Gas and Electric Distribution and Metering, blanket projects are not closed each year, but they are re-budgeted each year and are unitized on an “as-spent” basis. For Transmission, blanket projects are opened and closed on an annual basis. Pertinent information regarding the assets and locations of the capital expenditures under certain task level blankets may be required to be submitted to Property Accounting at their discretion.

*Authorization:* During the 4<sup>th</sup> quarter of each year, a list of all budgeted blanket projects for the next year must be submitted to the IC for approval, along with the forecast for the current year’s blanket capital spending. At the discretion of the IC, some blanket projects (e.g., Gas Leak Mitigation or Pole Inspection and Treatment) may require an IP and CEM and will not be included in the routine blanket listing. These projects will be presented to the IC in December as separate projects. An AIP or PCA is not required for the routine blanket capital projects.

*Criteria for Spending under an Existing Blanket Project:* Only work and materials of a routine nature which cannot be specifically identified at the time of budget preparation may be charged to a blanket project. Individual tasks (which may consist either of individual parts or of work orders containing both labor and material) must fall below a \$500,000 gross (of reimbursement) spending level. Otherwise, a separate, non-blanket capital project must be created which is subject to all requirements described elsewhere in this policy. Moreover, the same rules for spending authorization levels apply for spending under blanket capital projects as described elsewhere in this policy. Should a task on a blanket project exceed \$500,000, then appropriate corrective action (i.e., AIP, IP, CEM, etc.) and charge corrections via VOLTS and CODs to correct the charges to the correct project should be completed as soon as possible.

*Criteria for Creating a New Blanket Project:* New blanket capital projects require the approval of both Property Accounting and FP&A. To open new blanket projects, a partial AIP in the amount of \$10,000 must go through the approval process in PowerPlan. New blanket capital projects created after the budget process is complete are always considered to be unbudgeted and are therefore subject to the same requirements for unbudgeted projects described elsewhere in this

policy. The unbudgeted project authorized spending must be covered by either a budgeted blanket or a non-blanket project in accordance with the RAC Tenets.

*Monthly Spending Report:* The budget coordinator for each LOB incurring spending under blanket capital projects is required to prepare a monthly report listing all blanket projects (including those approved under a stand-alone IP) comparing the total year-to-date spending against the approved budget. Any substitution of non-blanket projects' budgets to cover new blanket projects' budgets must be noted on the report and tracked throughout the year. This report must be submitted to FP&A for review by the eleventh business day of the following month.

**Penalties for Noncompliance:** Failure to comply with this policy may result in disciplinary action, up to and including discharge.

**Reference:** [Authority Limit Matrix](#); [CEM](#); [Capital Appendix](#); [Lease Policy](#); [Resource Allocation Committee Tenets](#); [FERC Uniform System of Accounts](#); and [Investment Proposal](#) forms.

**Key Contact:**

- Financial Planning & Analysis
- Forecast and Budgeting-Corporate
- **Accounting Matters:** Property Accounting and Controller
- **Capital Leases:** Corporate Finance and Financial Accounting and Analysis

**Administrative Responsibility:** Chief Financial Officer.

Revision Dates: 12/01/07, 04/04/08, 12/31/08, 7/20/2009, 5/1/2014, 12/1/2014, 5/16/2016



**LOUISVILLE GAS AND ELECTRIC COMPANY**

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Dated January 11, 2017**

**Question No. 162**

**Responding Witness: John J. Spanos**

- Q-162. Identify and explain all changes since the last depreciation study which might affect depreciation rates.
- A-162. See the response to Question No. 198.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2016-00371**

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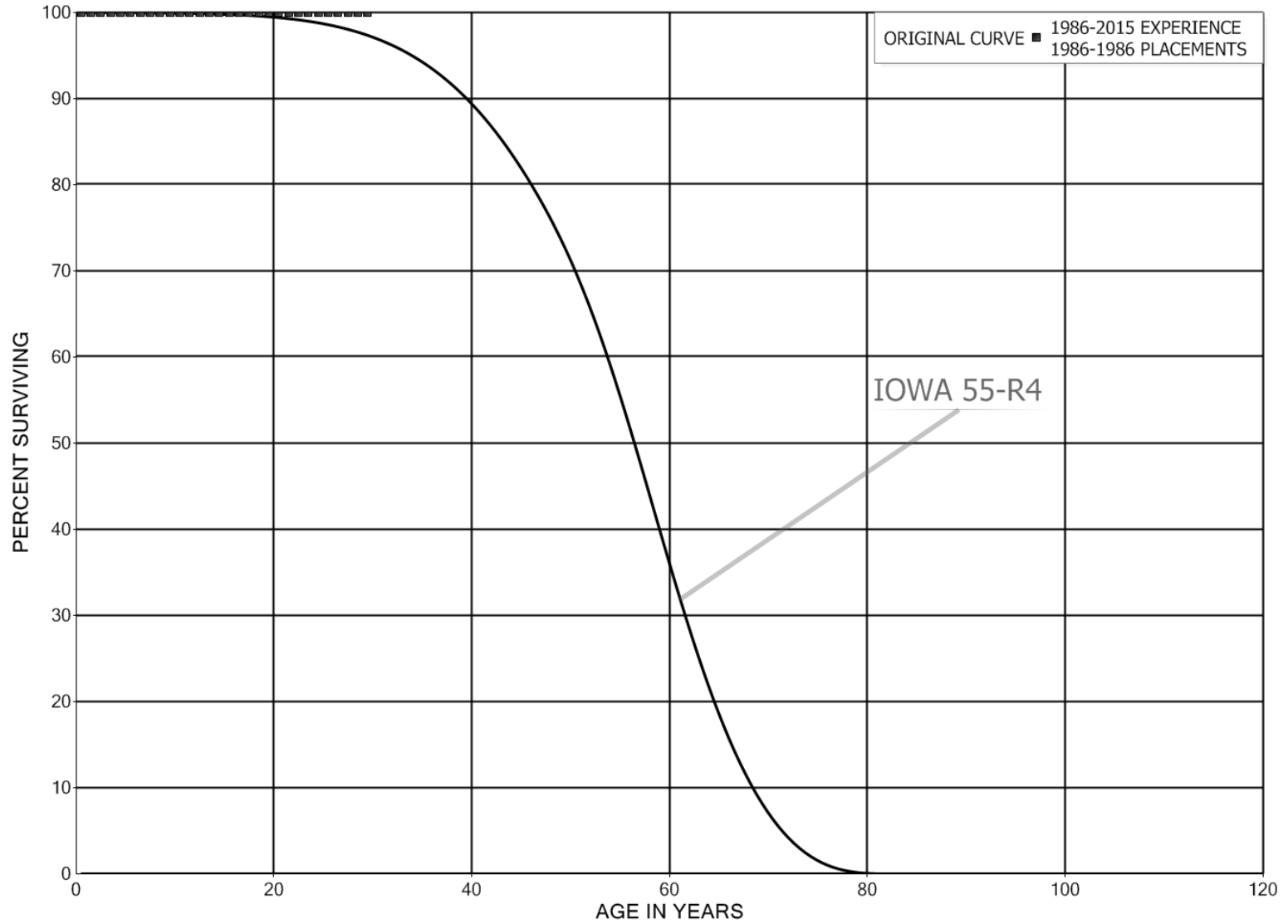
**Question No. 163**

**Responding Witness: John J. Spanos**

- Q-163. Provide on diskette or CD all tabulations included in the Depreciation Study and all data necessary to recreate in their entirety, all analyses and calculations performed for the preparation of the study. Provide this and all electronic data in Excel (or .txt format if appropriate), with all formulae intact. Provide any record layouts necessary to interpret the data. Include in the response electronic spreadsheet copies of all of the schedules and/or tables included in the Depreciation Study, with all formulae intact.
- A-163. The attached files set forth all tabulations included in the Depreciation Study and all data necessary to recreate in their entirety, all analyses and calculations performed for the preparation of the Depreciation Study. Each file is set forth in the available electronic format.

The attachments are  
being provided in  
separate files in Excel  
format.

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 389.2 LAND RIGHTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



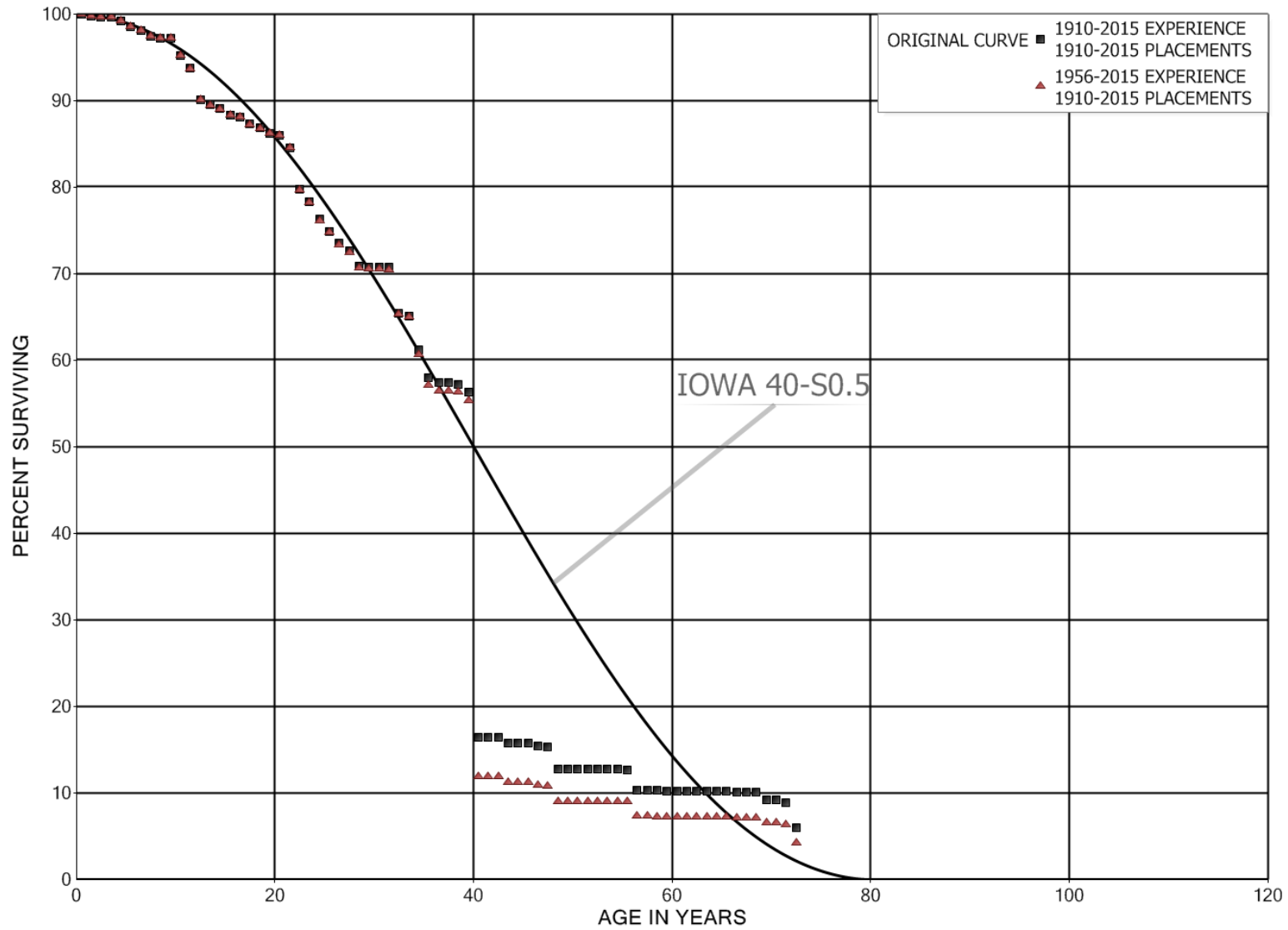
LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 389.2 LAND RIGHTS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1986-1986			EXPERIENCE BAND 1986-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	202,095		0.0000	1.0000	100.00
0.5	202,095		0.0000	1.0000	100.00
1.5	202,095		0.0000	1.0000	100.00
2.5	202,095		0.0000	1.0000	100.00
3.5	202,095		0.0000	1.0000	100.00
4.5	202,095		0.0000	1.0000	100.00
5.5	202,095		0.0000	1.0000	100.00
6.5	202,095		0.0000	1.0000	100.00
7.5	202,095		0.0000	1.0000	100.00
8.5	202,095		0.0000	1.0000	100.00
9.5	202,095		0.0000	1.0000	100.00
10.5	202,095		0.0000	1.0000	100.00
11.5	202,095		0.0000	1.0000	100.00
12.5	202,095		0.0000	1.0000	100.00
13.5	202,095		0.0000	1.0000	100.00
14.5	202,095		0.0000	1.0000	100.00
15.5	202,095		0.0000	1.0000	100.00
16.5	202,095		0.0000	1.0000	100.00
17.5	202,095		0.0000	1.0000	100.00
18.5	202,095		0.0000	1.0000	100.00
19.5	202,095		0.0000	1.0000	100.00
20.5	202,095		0.0000	1.0000	100.00
21.5	202,095		0.0000	1.0000	100.00
22.5	202,095		0.0000	1.0000	100.00
23.5	202,095		0.0000	1.0000	100.00
24.5	202,095		0.0000	1.0000	100.00
25.5	202,095		0.0000	1.0000	100.00
26.5	202,095		0.0000	1.0000	100.00
27.5	202,095		0.0000	1.0000	100.00
28.5	202,095		0.0000	1.0000	100.00
29.5					100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2015			EXPERIENCE BAND 1910-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	78,114,174	33,274	0.0004	0.9996	100.00
0.5	74,827,709	196,428	0.0026	0.9974	99.96
1.5	73,445,962	68,975	0.0009	0.9991	99.70
2.5	72,085,914	20,357	0.0003	0.9997	99.60
3.5	70,662,513	292,334	0.0041	0.9959	99.57
4.5	66,551,106	405,763	0.0061	0.9939	99.16
5.5	65,026,046	348,711	0.0054	0.9946	98.56
6.5	61,844,664	395,530	0.0064	0.9936	98.03
7.5	56,871,735	111,109	0.0020	0.9980	97.40
8.5	55,171,540	40,153	0.0007	0.9993	97.21
9.5	54,454,079	1,093,301	0.0201	0.9799	97.14
10.5	51,141,446	811,488	0.0159	0.9841	95.19
11.5	49,356,279	1,889,731	0.0383	0.9617	93.68
12.5	46,746,134	330,202	0.0071	0.9929	90.09
13.5	45,348,740	204,570	0.0045	0.9955	89.46
14.5	44,967,826	385,558	0.0086	0.9914	89.05
15.5	44,055,634	103,875	0.0024	0.9976	88.29
16.5	41,739,406	390,928	0.0094	0.9906	88.08
17.5	40,731,699	216,396	0.0053	0.9947	87.26
18.5	40,280,954	274,996	0.0068	0.9932	86.79
19.5	39,804,386	111,756	0.0028	0.9972	86.20
20.5	25,572,643	427,434	0.0167	0.9833	85.96
21.5	14,501,277	816,448	0.0563	0.9437	84.52
22.5	13,571,335	247,678	0.0183	0.9817	79.76
23.5	13,295,513	345,333	0.0260	0.9740	78.31
24.5	12,275,934	223,525	0.0182	0.9818	76.27
25.5	11,761,661	225,242	0.0192	0.9808	74.88
26.5	11,536,217	134,243	0.0116	0.9884	73.45
27.5	11,374,512	277,173	0.0244	0.9756	72.60
28.5	11,071,785	11,373	0.0010	0.9990	70.83
29.5	10,681,325	2,117	0.0002	0.9998	70.75
30.5	8,884,019	8,024	0.0009	0.9991	70.74
31.5	1,664,999	123,235	0.0740	0.9260	70.68
32.5	1,213,149	6,691	0.0055	0.9945	65.44
33.5	1,206,458	72,524	0.0601	0.9399	65.08
34.5	1,133,934	59,868	0.0528	0.9472	61.17
35.5	1,074,066	10,942	0.0102	0.9898	57.94
36.5	1,063,124		0.0000	1.0000	57.35
37.5	1,063,124	3,589	0.0034	0.9966	57.35
38.5	1,059,535	15,182	0.0143	0.9857	57.16

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2015			EXPERIENCE BAND 1910-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,044,353	739,436	0.7080	0.2920	56.34
40.5	304,917		0.0000	1.0000	16.45
41.5	304,917	120	0.0004	0.9996	16.45
42.5	304,797	12,491	0.0410	0.9590	16.44
43.5	292,306		0.0000	1.0000	15.77
44.5	292,306	401	0.0014	0.9986	15.77
45.5	291,905	6,870	0.0235	0.9765	15.75
46.5	285,035	2,450	0.0086	0.9914	15.38
47.5	282,585	46,262	0.1637	0.8363	15.24
48.5	236,323	630	0.0027	0.9973	12.75
49.5	235,693		0.0000	1.0000	12.71
50.5	235,693		0.0000	1.0000	12.71
51.5	235,693		0.0000	1.0000	12.71
52.5	235,693	300	0.0013	0.9987	12.71
53.5	235,393		0.0000	1.0000	12.70
54.5	235,393	735	0.0031	0.9969	12.70
55.5	234,658	43,654	0.1860	0.8140	12.66
56.5	191,004	500	0.0026	0.9974	10.30
57.5	190,504	773	0.0041	0.9959	10.28
58.5	189,731	113	0.0006	0.9994	10.24
59.5	189,618		0.0000	1.0000	10.23
60.5	189,618		0.0000	1.0000	10.23
61.5	189,618		0.0000	1.0000	10.23
62.5	189,618		0.0000	1.0000	10.23
63.5	189,618		0.0000	1.0000	10.23
64.5	189,618	459	0.0024	0.9976	10.23
65.5	189,159	2,864	0.0151	0.9849	10.20
66.5	186,295		0.0000	1.0000	10.05
67.5	186,295	406	0.0022	0.9978	10.05
68.5	185,889	15,485	0.0833	0.9167	10.03
69.5	170,404	995	0.0058	0.9942	9.19
70.5	169,409	5,490	0.0324	0.9676	9.14
71.5	163,919	53,437	0.3260	0.6740	8.84
72.5	110,482	250	0.0023	0.9977	5.96
73.5	110,232	7,214	0.0654	0.9346	5.95
74.5	103,018		0.0000	1.0000	5.56
75.5	103,018	531	0.0052	0.9948	5.56
76.5	102,487		0.0000	1.0000	5.53
77.5	102,487	1,522	0.0149	0.9851	5.53
78.5	100,965		0.0000	1.0000	5.45



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2015			EXPERIENCE BAND 1910-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	100,965		0.0000	1.0000	5.45
80.5	100,965		0.0000	1.0000	5.45
81.5	100,965	2,521	0.0250	0.9750	5.45
82.5	98,444		0.0000	1.0000	5.31
83.5	98,444		0.0000	1.0000	5.31
84.5	98,444	98,444	1.0000		5.31
85.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1910-2015

## EXPERIENCE BAND 1956-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	76,978,148	32,937	0.0004	0.9996	100.00
0.5	74,442,486	196,428	0.0026	0.9974	99.96
1.5	73,060,739	68,975	0.0009	0.9991	99.69
2.5	71,700,892	20,357	0.0003	0.9997	99.60
3.5	70,294,082	292,334	0.0042	0.9958	99.57
4.5	66,182,675	405,763	0.0061	0.9939	99.16
5.5	64,657,615	348,711	0.0054	0.9946	98.55
6.5	61,483,343	395,530	0.0064	0.9936	98.02
7.5	56,512,864	111,109	0.0020	0.9980	97.39
8.5	54,877,450	40,153	0.0007	0.9993	97.20
9.5	54,160,519	1,090,042	0.0201	0.9799	97.12
10.5	50,851,145	811,488	0.0160	0.9840	95.17
11.5	49,065,978	1,889,731	0.0385	0.9615	93.65
12.5	46,455,833	328,926	0.0071	0.9929	90.04
13.5	45,059,715	204,570	0.0045	0.9955	89.41
14.5	44,678,801	382,641	0.0086	0.9914	89.00
15.5	43,770,261	102,262	0.0023	0.9977	88.24
16.5	41,504,068	390,672	0.0094	0.9906	88.03
17.5	40,496,617	215,333	0.0053	0.9947	87.20
18.5	40,047,708	274,996	0.0069	0.9931	86.74
19.5	39,571,253	111,756	0.0028	0.9972	86.14
20.5	25,339,510	427,434	0.0169	0.9831	85.90
21.5	14,268,144	816,448	0.0572	0.9428	84.45
22.5	13,338,202	247,678	0.0186	0.9814	79.62
23.5	13,062,380	343,133	0.0263	0.9737	78.14
24.5	12,045,001	220,525	0.0183	0.9817	76.09
25.5	11,534,187	225,166	0.0195	0.9805	74.70
26.5	11,312,183	134,243	0.0119	0.9881	73.24
27.5	11,154,548	277,173	0.0248	0.9752	72.37
28.5	10,852,780	8,233	0.0008	0.9992	70.57
29.5	10,481,152	2,117	0.0002	0.9998	70.52
30.5	8,685,563	7,032	0.0008	0.9992	70.50
31.5	1,475,061	107,642	0.0730	0.9270	70.44
32.5	1,101,868	6,691	0.0061	0.9939	65.30
33.5	1,095,177	72,524	0.0662	0.9338	64.91
34.5	1,029,867	59,868	0.0581	0.9419	60.61
35.5	969,999	10,942	0.0113	0.9887	57.09
36.5	959,588		0.0000	1.0000	56.44
37.5	959,588	3,589	0.0037	0.9963	56.44
38.5	956,022	15,182	0.0159	0.9841	56.23

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2015			EXPERIENCE BAND 1956-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	940,840	739,436	0.7859	0.2141	55.34
40.5	201,404		0.0000	1.0000	11.85
41.5	201,404		0.0000	1.0000	11.85
42.5	204,175	12,491	0.0612	0.9388	11.85
43.5	191,684		0.0000	1.0000	11.12
44.5	191,684		0.0000	1.0000	11.12
45.5	291,905	6,870	0.0235	0.9765	11.12
46.5	285,035	2,450	0.0086	0.9914	10.86
47.5	282,585	46,262	0.1637	0.8363	10.77
48.5	236,323	630	0.0027	0.9973	9.00
49.5	235,693		0.0000	1.0000	8.98
50.5	235,693		0.0000	1.0000	8.98
51.5	235,693		0.0000	1.0000	8.98
52.5	235,693	300	0.0013	0.9987	8.98
53.5	235,393		0.0000	1.0000	8.97
54.5	235,393	735	0.0031	0.9969	8.97
55.5	234,658	43,654	0.1860	0.8140	8.94
56.5	191,004	500	0.0026	0.9974	7.28
57.5	190,504	773	0.0041	0.9959	7.26
58.5	189,731	113	0.0006	0.9994	7.23
59.5	189,618		0.0000	1.0000	7.22
60.5	189,618		0.0000	1.0000	7.22
61.5	189,618		0.0000	1.0000	7.22
62.5	189,618		0.0000	1.0000	7.22
63.5	189,618		0.0000	1.0000	7.22
64.5	189,618	459	0.0024	0.9976	7.22
65.5	189,159	2,864	0.0151	0.9849	7.21
66.5	186,295		0.0000	1.0000	7.10
67.5	186,295	406	0.0022	0.9978	7.10
68.5	185,889	15,485	0.0833	0.9167	7.08
69.5	170,404	995	0.0058	0.9942	6.49
70.5	169,409	5,490	0.0324	0.9676	6.45
71.5	163,919	53,437	0.3260	0.6740	6.25
72.5	110,482	250	0.0023	0.9977	4.21
73.5	110,232	7,214	0.0654	0.9346	4.20
74.5	103,018		0.0000	1.0000	3.92
75.5	103,018	531	0.0052	0.9948	3.92
76.5	102,487		0.0000	1.0000	3.90
77.5	102,487	1,522	0.0149	0.9851	3.90
78.5	100,965		0.0000	1.0000	3.85

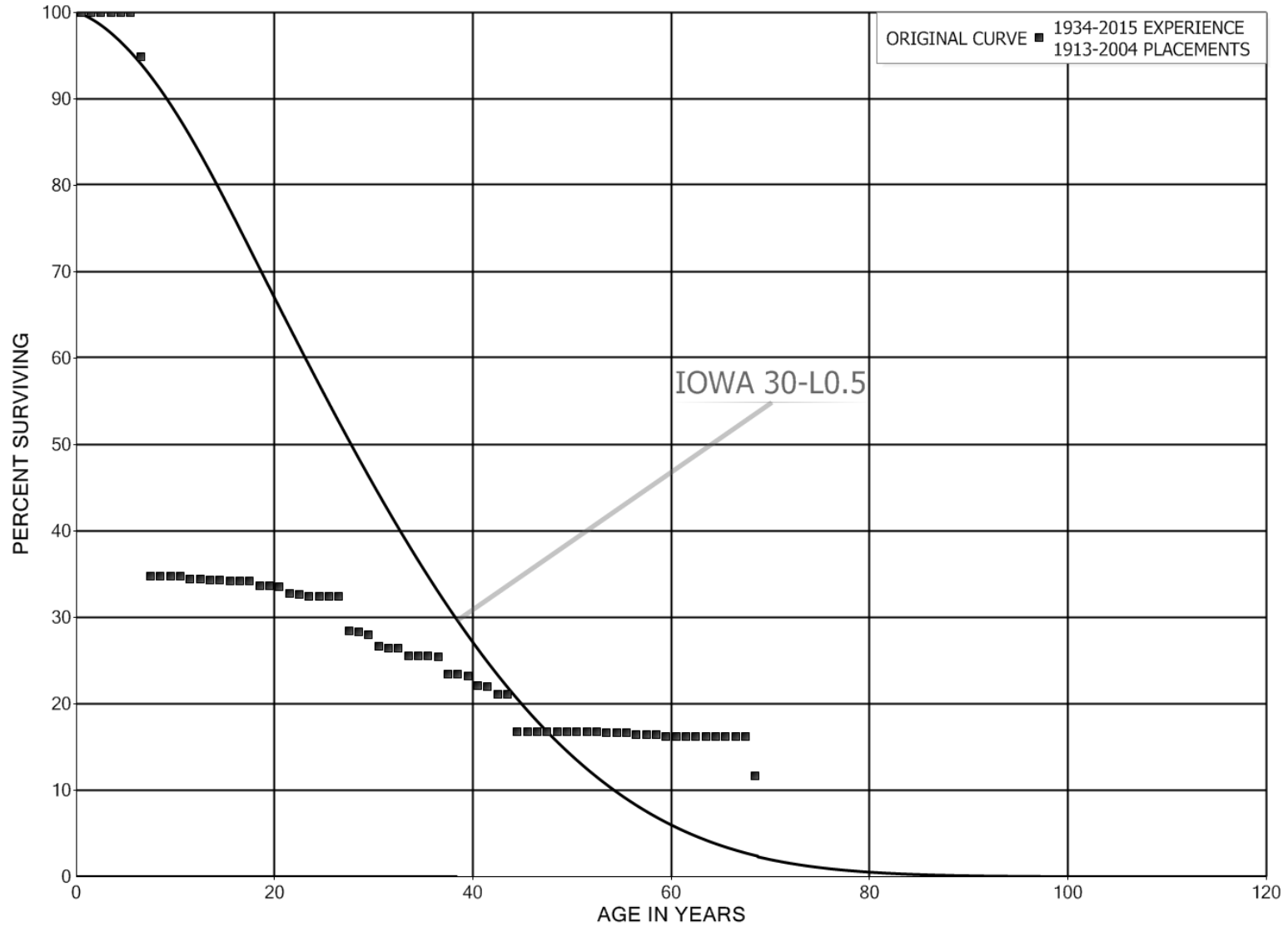
LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2015			EXPERIENCE BAND 1956-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	100,965		0.0000	1.0000	3.85
80.5	100,965		0.0000	1.0000	3.85
81.5	100,965	2,521	0.0250	0.9750	3.85
82.5	98,444		0.0000	1.0000	3.75
83.5	98,444		0.0000	1.0000	3.75
84.5	98,444	98,444	1.0000		3.75
85.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2004			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,770,027		0.0000	1.0000	100.00
0.5	1,777,002		0.0000	1.0000	100.00
1.5	1,778,029		0.0000	1.0000	100.00
2.5	1,778,029		0.0000	1.0000	100.00
3.5	2,087,267		0.0000	1.0000	100.00
4.5	2,103,460		0.0000	1.0000	100.00
5.5	1,824,598	94,169	0.0516	0.9484	100.00
6.5	1,730,429	1,096,932	0.6339	0.3661	94.84
7.5	633,498		0.0000	1.0000	34.72
8.5	633,498		0.0000	1.0000	34.72
9.5	635,796		0.0000	1.0000	34.72
10.5	634,292	6,881	0.0108	0.9892	34.72
11.5	603,584		0.0000	1.0000	34.34
12.5	595,972	1,954	0.0033	0.9967	34.34
13.5	594,163		0.0000	1.0000	34.23
14.5	588,456	228	0.0004	0.9996	34.23
15.5	519,389	1,045	0.0020	0.9980	34.22
16.5	518,453		0.0000	1.0000	34.15
17.5	517,117	7,751	0.0150	0.9850	34.15
18.5	509,816		0.0000	1.0000	33.64
19.5	512,426	1,550	0.0030	0.9970	33.64
20.5	510,992	12,542	0.0245	0.9755	33.53
21.5	513,989	2,196	0.0043	0.9957	32.71
22.5	511,793	2,468	0.0048	0.9952	32.57
23.5	509,325	197	0.0004	0.9996	32.41
24.5	501,828		0.0000	1.0000	32.40
25.5	502,258		0.0000	1.0000	32.40
26.5	502,258	62,917	0.1253	0.8747	32.40
27.5	163,286	430	0.0026	0.9974	28.34
28.5	162,856	1,616	0.0099	0.9901	28.27
29.5	161,241	8,130	0.0504	0.9496	27.99
30.5	153,111	982	0.0064	0.9936	26.58
31.5	152,129	243	0.0016	0.9984	26.41
32.5	151,885	4,762	0.0314	0.9686	26.36
33.5	147,123		0.0000	1.0000	25.54
34.5	147,123		0.0000	1.0000	25.54
35.5	147,123	767	0.0052	0.9948	25.54
36.5	146,356	11,646	0.0796	0.9204	25.40
37.5	134,710	150	0.0011	0.9989	23.38
38.5	134,560	821	0.0061	0.9939	23.36

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2004			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	133,739	6,631	0.0496	0.9504	23.21
40.5	127,107	992	0.0078	0.9922	22.06
41.5	126,116	4,783	0.0379	0.9621	21.89
42.5	121,333	200	0.0016	0.9984	21.06
43.5	121,133	24,481	0.2021	0.7979	21.03
44.5	96,652		0.0000	1.0000	16.78
45.5	96,652		0.0000	1.0000	16.78
46.5	96,652		0.0000	1.0000	16.78
47.5	96,652	175	0.0018	0.9982	16.78
48.5	96,477		0.0000	1.0000	16.75
49.5	96,477		0.0000	1.0000	16.75
50.5	96,477		0.0000	1.0000	16.75
51.5	96,477	261	0.0027	0.9973	16.75
52.5	96,216	379	0.0039	0.9961	16.70
53.5	95,837	200	0.0021	0.9979	16.64
54.5	95,637		0.0000	1.0000	16.60
55.5	95,637	1,500	0.0157	0.9843	16.60
56.5	94,137		0.0000	1.0000	16.34
57.5	94,137		0.0000	1.0000	16.34
58.5	94,137	1,081	0.0115	0.9885	16.34
59.5	93,057		0.0000	1.0000	16.15
60.5	93,057		0.0000	1.0000	16.15
61.5	93,057		0.0000	1.0000	16.15
62.5	93,057		0.0000	1.0000	16.15
63.5	93,057		0.0000	1.0000	16.15
64.5	93,057		0.0000	1.0000	16.15
65.5	93,057		0.0000	1.0000	16.15
66.5	93,057		0.0000	1.0000	16.15
67.5	93,057	26,028	0.2797	0.7203	16.15
68.5	67,028		0.0000	1.0000	11.63
69.5	67,028	197	0.0029	0.9971	11.63
70.5	66,831		0.0000	1.0000	11.60
71.5	66,831	64	0.0010	0.9990	11.60
72.5	66,767		0.0000	1.0000	11.59
73.5	66,767		0.0000	1.0000	11.59
74.5	66,767	786	0.0118	0.9882	11.59
75.5	65,981	23,262	0.3526	0.6474	11.45
76.5	42,719		0.0000	1.0000	7.42
77.5	42,719		0.0000	1.0000	7.42
78.5	42,719		0.0000	1.0000	7.42

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

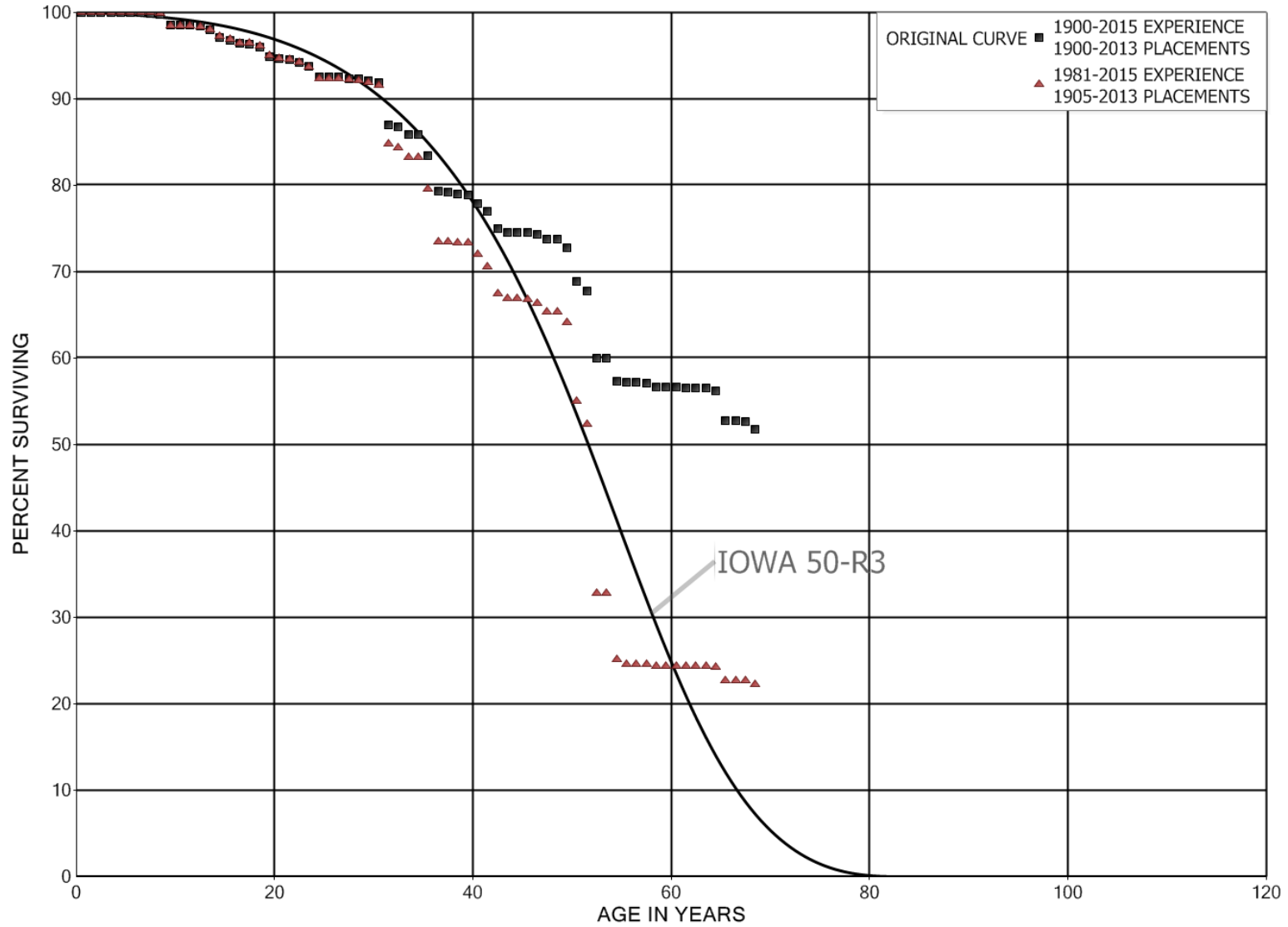
ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2004			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,719		0.0000	1.0000	7.42
80.5	42,719	2,298	0.0538	0.9462	7.42
81.5	40,421	376	0.0093	0.9907	7.02
82.5	40,045	7,692	0.1921	0.8079	6.95
83.5	32,353	8,211	0.2538	0.7462	5.62
84.5	24,142	145	0.0060	0.9940	4.19
85.5	23,997	348	0.0145	0.9855	4.17
86.5	23,649	251	0.0106	0.9894	4.11
87.5	23,398	109	0.0047	0.9953	4.06
88.5	23,289	47	0.0020	0.9980	4.04
89.5	23,242	450	0.0194	0.9806	4.03
90.5	22,792	2,610	0.1145	0.8855	3.96
91.5	20,182	6,467	0.3204	0.6796	3.50
92.5	13,715	13,715	1.0000		2.38
93.5					



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1900-2013

## EXPERIENCE BAND 1900-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,056,908		0.0000	1.0000	100.00
0.5	11,056,908		0.0000	1.0000	100.00
1.5	12,057,620	10	0.0000	1.0000	100.00
2.5	11,550,533	1,875	0.0002	0.9998	100.00
3.5	11,571,799	3,938	0.0003	0.9997	99.98
4.5	11,608,987	3,840	0.0003	0.9997	99.95
5.5	11,545,673	546	0.0000	1.0000	99.92
6.5	11,510,863	12,415	0.0011	0.9989	99.91
7.5	11,507,438	8,518	0.0007	0.9993	99.80
8.5	11,494,077	138,365	0.0120	0.9880	99.73
9.5	11,298,153	923	0.0001	0.9999	98.53
10.5	11,341,573	1,209	0.0001	0.9999	98.52
11.5	11,334,280	17,484	0.0015	0.9985	98.51
12.5	11,235,209	40,721	0.0036	0.9964	98.36
13.5	11,267,324	107,398	0.0095	0.9905	98.00
14.5	11,103,435	40,639	0.0037	0.9963	97.07
15.5	11,046,589	41,670	0.0038	0.9962	96.71
16.5	9,685,909	1,920	0.0002	0.9998	96.35
17.5	9,607,938	43,017	0.0045	0.9955	96.33
18.5	9,001,030	96,368	0.0107	0.9893	95.90
19.5	8,934,796	26,481	0.0030	0.9970	94.87
20.5	8,822,334	9,567	0.0011	0.9989	94.59
21.5	8,911,661	31,632	0.0035	0.9965	94.49
22.5	8,812,281	42,848	0.0049	0.9951	94.15
23.5	8,841,256	111,721	0.0126	0.9874	93.69
24.5	8,724,659	5,168	0.0006	0.9994	92.51
25.5	8,673,010		0.0000	1.0000	92.46
26.5	8,591,209	11,330	0.0013	0.9987	92.46
27.5	8,102,392	5,925	0.0007	0.9993	92.33
28.5	7,904,468	20,520	0.0026	0.9974	92.27
29.5	3,106,388	7,319	0.0024	0.9976	92.03
30.5	3,089,622	163,311	0.0529	0.9471	91.81
31.5	2,900,392	9,533	0.0033	0.9967	86.96
32.5	2,855,641	27,466	0.0096	0.9904	86.67
33.5	2,608,911	116	0.0000	1.0000	85.84
34.5	2,560,246	73,433	0.0287	0.9713	85.83
35.5	2,446,276	121,380	0.0496	0.9504	83.37
36.5	2,237,381	1,258	0.0006	0.9994	79.24
37.5	2,171,562	6,380	0.0029	0.9971	79.19
38.5	2,125,703	3,231	0.0015	0.9985	78.96

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2013			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,092,125	25,392	0.0121	0.9879	78.84
40.5	2,059,382	25,667	0.0125	0.9875	77.88
41.5	2,043,320	53,333	0.0261	0.9739	76.91
42.5	1,952,462	9,039	0.0046	0.9954	74.90
43.5	1,939,379	321	0.0002	0.9998	74.56
44.5	1,821,641	32	0.0000	1.0000	74.54
45.5	1,719,647	5,551	0.0032	0.9968	74.54
46.5	1,713,799	12,444	0.0073	0.9927	74.30
47.5	1,658,256	1,468	0.0009	0.9991	73.76
48.5	1,658,132	22,615	0.0136	0.9864	73.70
49.5	1,401,580	74,523	0.0532	0.9468	72.69
50.5	1,327,056	20,887	0.0157	0.9843	68.83
51.5	1,272,957	146,062	0.1147	0.8853	67.74
52.5	1,126,149		0.0000	1.0000	59.97
53.5	1,085,042	47,977	0.0442	0.9558	59.97
54.5	1,035,745	2,934	0.0028	0.9972	57.32
55.5	916,084	81	0.0001	0.9999	57.16
56.5	916,003	2,141	0.0023	0.9977	57.15
57.5	913,862	7,271	0.0080	0.9920	57.02
58.5	906,591		0.0000	1.0000	56.56
59.5	906,401		0.0000	1.0000	56.56
60.5	906,401	1,172	0.0013	0.9987	56.56
61.5	905,229	194	0.0002	0.9998	56.49
62.5	905,035	340	0.0004	0.9996	56.48
63.5	904,695	3,989	0.0044	0.9956	56.46
64.5	896,909	55,746	0.0622	0.9378	56.21
65.5	841,163	579	0.0007	0.9993	52.72
66.5	840,585	1,144	0.0014	0.9986	52.68
67.5	836,038	14,208	0.0170	0.9830	52.61
68.5	821,830	1,727	0.0021	0.9979	51.71
69.5	822,507	5,820	0.0071	0.9929	51.60
70.5	816,687		0.0000	1.0000	51.24
71.5	816,687	173	0.0002	0.9998	51.24
72.5	823,410	283	0.0003	0.9997	51.23
73.5	823,127	352	0.0004	0.9996	51.21
74.5	822,775	5,007	0.0061	0.9939	51.19
75.5	817,725	697	0.0009	0.9991	50.88
76.5	817,027	117	0.0001	0.9999	50.83
77.5	816,910		0.0000	1.0000	50.83
78.5	816,910	2,062	0.0025	0.9975	50.83

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2013			EXPERIENCE BAND 1900-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	814,849	7,802	0.0096	0.9904	50.70	
80.5	807,047		0.0000	1.0000	50.21	
81.5	807,047	6,253	0.0077	0.9923	50.21	
82.5	800,794		0.0000	1.0000	49.82	
83.5	800,794		0.0000	1.0000	49.82	
84.5	800,794		0.0000	1.0000	49.82	
85.5	800,794		0.0000	1.0000	49.82	
86.5	757,936		0.0000	1.0000	49.82	
87.5	757,936		0.0000	1.0000	49.82	
88.5	757,936	757,936	1.0000		49.82	
89.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1905-2013

## EXPERIENCE BAND 1981-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,192,823		0.0000	1.0000	100.00
0.5	9,193,747		0.0000	1.0000	100.00
1.5	9,921,978		0.0000	1.0000	100.00
2.5	9,244,192		0.0000	1.0000	100.00
3.5	9,332,544	917	0.0001	0.9999	100.00
4.5	9,420,420	3,653	0.0004	0.9996	99.99
5.5	9,386,845	546	0.0001	0.9999	99.95
6.5	9,401,785	3,136	0.0003	0.9997	99.95
7.5	9,548,917	5,305	0.0006	0.9994	99.91
8.5	9,550,187	135,124	0.0141	0.9859	99.86
9.5	9,473,734	923	0.0001	0.9999	98.44
10.5	9,518,133	807	0.0001	0.9999	98.43
11.5	9,544,251	15,609	0.0016	0.9984	98.43
12.5	9,447,340	28,252	0.0030	0.9970	98.26
13.5	9,504,828	79,096	0.0083	0.9917	97.97
14.5	9,645,125	36,801	0.0038	0.9962	97.16
15.5	9,602,643	39,578	0.0041	0.9959	96.79
16.5	8,358,665	1,803	0.0002	0.9998	96.39
17.5	8,306,992	24,654	0.0030	0.9970	96.37
18.5	7,920,959	95,935	0.0121	0.9879	96.08
19.5	7,856,690	25,600	0.0033	0.9967	94.92
20.5	7,923,726	8,803	0.0011	0.9989	94.61
21.5	8,016,752	31,182	0.0039	0.9961	94.50
22.5	7,917,903	42,674	0.0054	0.9946	94.13
23.5	7,948,518	110,671	0.0139	0.9861	93.63
24.5	7,835,083	5,168	0.0007	0.9993	92.32
25.5	7,783,254		0.0000	1.0000	92.26
26.5	7,701,453	11,330	0.0015	0.9985	92.26
27.5	7,213,808	5,925	0.0008	0.9992	92.13
28.5	7,016,268	20,449	0.0029	0.9971	92.05
29.5	2,218,905	7,319	0.0033	0.9967	91.78
30.5	2,206,128	163,311	0.0740	0.9260	91.48
31.5	2,024,436	9,283	0.0046	0.9954	84.71
32.5	1,983,916	27,466	0.0138	0.9862	84.32
33.5	1,739,295		0.0000	1.0000	83.15
34.5	1,690,746	73,433	0.0434	0.9566	83.15
35.5	1,578,503	121,182	0.0768	0.9232	79.54
36.5	1,370,589	1,258	0.0009	0.9991	73.43
37.5	1,304,770	860	0.0007	0.9993	73.37
38.5	1,265,131		0.0000	1.0000	73.32

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

## ORIGINAL LIFE TABLE, CONT.

## PLACEMENT BAND 1905-2013

## EXPERIENCE BAND 1981-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,235,067	22,879	0.0185	0.9815	73.32
40.5	1,205,369	23,661	0.0196	0.9804	71.96
41.5	1,148,012	51,833	0.0452	0.9548	70.55
42.5	1,059,351	9,039	0.0085	0.9915	67.36
43.5	1,046,385	85	0.0001	0.9999	66.79
44.5	928,926	32	0.0000	1.0000	66.78
45.5	828,994	5,551	0.0067	0.9933	66.78
46.5	823,146	12,343	0.0150	0.9850	66.33
47.5	767,704		0.0000	1.0000	65.34
48.5	767,674	14,393	0.0187	0.9813	65.34
49.5	519,344	74,523	0.1435	0.8565	64.11
50.5	444,820	20,887	0.0470	0.9530	54.91
51.5	390,721	146,062	0.3738	0.6262	52.33
52.5	243,913		0.0000	1.0000	32.77
53.5	202,806	47,977	0.2366	0.7634	32.77
54.5	153,509	2,934	0.0191	0.9809	25.02
55.5	864,079	81	0.0001	0.9999	24.54
56.5	912,206	2,141	0.0023	0.9977	24.54
57.5	910,065	7,271	0.0080	0.9920	24.48
58.5	902,794		0.0000	1.0000	24.28
59.5	902,604		0.0000	1.0000	24.28
60.5	902,604	1,172	0.0013	0.9987	24.28
61.5	901,432	194	0.0002	0.9998	24.25
62.5	901,238	340	0.0004	0.9996	24.25
63.5	900,898	3,989	0.0044	0.9956	24.24
64.5	896,909	55,746	0.0622	0.9378	24.13
65.5	841,163	579	0.0007	0.9993	22.63
66.5	840,585	1,144	0.0014	0.9986	22.62
67.5	836,038	14,208	0.0170	0.9830	22.59
68.5	821,830	1,727	0.0021	0.9979	22.20
69.5	822,507	5,820	0.0071	0.9929	22.15
70.5	816,687		0.0000	1.0000	22.00
71.5	816,687	173	0.0002	0.9998	22.00
72.5	815,608	283	0.0003	0.9997	21.99
73.5	815,325	352	0.0004	0.9996	21.99
74.5	814,973	5,007	0.0061	0.9939	21.98
75.5	817,725	697	0.0009	0.9991	21.84
76.5	817,027	117	0.0001	0.9999	21.82
77.5	816,910		0.0000	1.0000	21.82
78.5	816,910	2,062	0.0025	0.9975	21.82

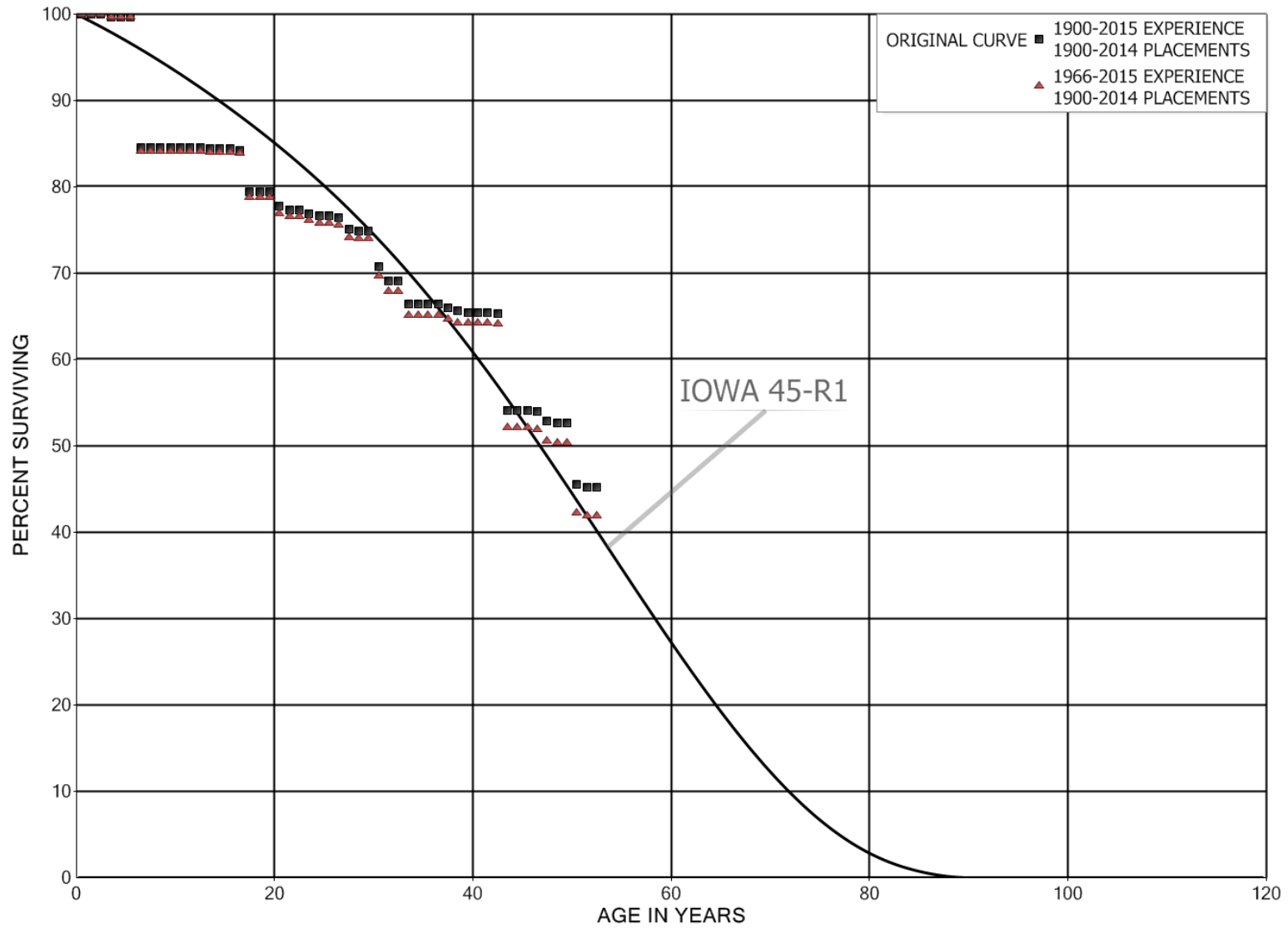
LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2013			EXPERIENCE BAND 1981-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	814,849	7,802	0.0096	0.9904	21.76	
80.5	807,047		0.0000	1.0000	21.56	
81.5	807,047	6,253	0.0077	0.9923	21.56	
82.5	800,794		0.0000	1.0000	21.39	
83.5	800,794		0.0000	1.0000	21.39	
84.5	800,794		0.0000	1.0000	21.39	
85.5	800,794		0.0000	1.0000	21.39	
86.5	757,936		0.0000	1.0000	21.39	
87.5	757,936		0.0000	1.0000	21.39	
88.5	757,936	757,936	1.0000		21.39	
89.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS  
ORIGINAL AND SMOOTH SURVIVOR CURVES





LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2014			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	825,520		0.0000	1.0000	100.00
0.5	839,909		0.0000	1.0000	100.00
1.5	835,472	752	0.0009	0.9991	100.00
2.5	698,474	1,705	0.0024	0.9976	99.91
3.5	697,062		0.0000	1.0000	99.67
4.5	640,023		0.0000	1.0000	99.67
5.5	640,023	97,320	0.1521	0.8479	99.67
6.5	496,619		0.0000	1.0000	84.51
7.5	496,619		0.0000	1.0000	84.51
8.5	482,231		0.0000	1.0000	84.51
9.5	482,231		0.0000	1.0000	84.51
10.5	401,076		0.0000	1.0000	84.51
11.5	400,695		0.0000	1.0000	84.51
12.5	273,839	423	0.0015	0.9985	84.51
13.5	265,645		0.0000	1.0000	84.38
14.5	265,645		0.0000	1.0000	84.38
15.5	265,645	536	0.0020	0.9980	84.38
16.5	265,109	15,026	0.0567	0.9433	84.21
17.5	250,083		0.0000	1.0000	79.44
18.5	250,083		0.0000	1.0000	79.44
19.5	250,083	5,552	0.0222	0.9778	79.44
20.5	198,704	922	0.0046	0.9954	77.67
21.5	243,609		0.0000	1.0000	77.31
22.5	243,609	1,388	0.0057	0.9943	77.31
23.5	240,959	872	0.0036	0.9964	76.87
24.5	240,086		0.0000	1.0000	76.59
25.5	239,468	645	0.0027	0.9973	76.59
26.5	238,823	4,207	0.0176	0.9824	76.39
27.5	234,616	721	0.0031	0.9969	75.04
28.5	234,091		0.0000	1.0000	74.81
29.5	234,091	12,656	0.0541	0.9459	74.81
30.5	221,435	5,183	0.0234	0.9766	70.77
31.5	211,831		0.0000	1.0000	69.11
32.5	211,831	8,198	0.0387	0.9613	69.11
33.5	203,634		0.0000	1.0000	66.44
34.5	203,254		0.0000	1.0000	66.44
35.5	165,946		0.0000	1.0000	66.44
36.5	165,946	1,077	0.0065	0.9935	66.44
37.5	164,869	844	0.0051	0.9949	66.01
38.5	164,025	674	0.0041	0.9959	65.67

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2014			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	163,351		0.0000	1.0000	65.40
40.5	163,351		0.0000	1.0000	65.40
41.5	163,351	213	0.0013	0.9987	65.40
42.5	162,682	27,917	0.1716	0.8284	65.31
43.5	134,034		0.0000	1.0000	54.10
44.5	134,034		0.0000	1.0000	54.10
45.5	92,921	288	0.0031	0.9969	54.10
46.5	92,633	1,908	0.0206	0.9794	53.94
47.5	90,725	368	0.0041	0.9959	52.83
48.5	90,357		0.0000	1.0000	52.61
49.5	90,357	12,184	0.1348	0.8652	52.61
50.5	78,173	526	0.0067	0.9933	45.52
51.5	15,444		0.0000	1.0000	45.21
52.5	15,444		0.0000	1.0000	45.21
53.5	15,444		0.0000	1.0000	45.21
54.5	15,150		0.0000	1.0000	45.21
55.5	15,150		0.0000	1.0000	45.21
56.5	15,150		0.0000	1.0000	45.21
57.5	15,150		0.0000	1.0000	45.21
58.5	15,150		0.0000	1.0000	45.21
59.5	15,150		0.0000	1.0000	45.21
60.5	15,150		0.0000	1.0000	45.21
61.5	15,150		0.0000	1.0000	45.21
62.5	15,150		0.0000	1.0000	45.21
63.5	15,150	126	0.0083	0.9917	45.21
64.5	42,858		0.0000	1.0000	44.84
65.5	42,858		0.0000	1.0000	44.84
66.5	42,858		0.0000	1.0000	44.84
67.5	42,858	269	0.0063	0.9937	44.84
68.5	42,590		0.0000	1.0000	44.55
69.5	42,590		0.0000	1.0000	44.55
70.5	42,590		0.0000	1.0000	44.55
71.5	42,590		0.0000	1.0000	44.55
72.5	42,590		0.0000	1.0000	44.55
73.5	42,590		0.0000	1.0000	44.55
74.5	42,590		0.0000	1.0000	44.55
75.5	42,590	71	0.0017	0.9983	44.55
76.5	42,375		0.0000	1.0000	44.48
77.5	42,375		0.0000	1.0000	44.48
78.5	42,375		0.0000	1.0000	44.48

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2014			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,375		0.0000	1.0000	44.48
80.5	42,375		0.0000	1.0000	44.48
81.5	42,375		0.0000	1.0000	44.48
82.5	42,375		0.0000	1.0000	44.48
83.5	42,375		0.0000	1.0000	44.48
84.5	42,375		0.0000	1.0000	44.48
85.5	42,375		0.0000	1.0000	44.48
86.5	42,375		0.0000	1.0000	44.48
87.5	42,375		0.0000	1.0000	44.48
88.5	42,375		0.0000	1.0000	44.48
89.5	42,375	288	0.0068	0.9932	44.48
90.5	42,087		0.0000	1.0000	44.18
91.5	42,087		0.0000	1.0000	44.18
92.5	42,087		0.0000	1.0000	44.18
93.5	42,087		0.0000	1.0000	44.18
94.5	42,087		0.0000	1.0000	44.18
95.5	42,087		0.0000	1.0000	44.18
96.5	42,087		0.0000	1.0000	44.18
97.5	42,087		0.0000	1.0000	44.18
98.5	42,087		0.0000	1.0000	44.18
99.5	42,087		0.0000	1.0000	44.18
100.5	42,087		0.0000	1.0000	44.18
101.5	42,087		0.0000	1.0000	44.18
102.5	42,087		0.0000	1.0000	44.18
103.5	42,087		0.0000	1.0000	44.18
104.5	42,087		0.0000	1.0000	44.18
105.5	42,087		0.0000	1.0000	44.18
106.5	42,087	14,667	0.3485	0.6515	44.18
107.5	27,420		0.0000	1.0000	28.78
108.5	27,420		0.0000	1.0000	28.78
109.5	22,106		0.0000	1.0000	28.78
110.5	22,106		0.0000	1.0000	28.78
111.5	22,106		0.0000	1.0000	28.78
112.5	22,106		0.0000	1.0000	28.78
113.5	22,106		0.0000	1.0000	28.78
114.5	22,106		0.0000	1.0000	28.78
115.5	22,106		0.0000	1.0000	28.78

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1900-2014

## EXPERIENCE BAND 1966-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	694,109		0.0000	1.0000	100.00
0.5	708,497		0.0000	1.0000	100.00
1.5	818,853	752	0.0009	0.9991	100.00
2.5	681,855	1,705	0.0025	0.9975	99.91
3.5	680,150		0.0000	1.0000	99.66
4.5	623,404		0.0000	1.0000	99.66
5.5	623,684	97,320	0.1560	0.8440	99.66
6.5	480,648		0.0000	1.0000	84.11
7.5	480,648		0.0000	1.0000	84.11
8.5	466,259		0.0000	1.0000	84.11
9.5	466,259		0.0000	1.0000	84.11
10.5	385,104		0.0000	1.0000	84.11
11.5	384,723		0.0000	1.0000	84.11
12.5	257,868	423	0.0016	0.9984	84.11
13.5	249,673		0.0000	1.0000	83.97
14.5	249,673		0.0000	1.0000	83.97
15.5	249,673	536	0.0021	0.9979	83.97
16.5	249,137	15,026	0.0603	0.9397	83.79
17.5	234,111		0.0000	1.0000	78.74
18.5	234,111		0.0000	1.0000	78.74
19.5	234,111	5,552	0.0237	0.9763	78.74
20.5	182,732	922	0.0050	0.9950	76.87
21.5	227,638		0.0000	1.0000	76.48
22.5	227,928	1,388	0.0061	0.9939	76.48
23.5	225,277	872	0.0039	0.9961	76.01
24.5	224,405		0.0000	1.0000	75.72
25.5	223,644	645	0.0029	0.9971	75.72
26.5	223,411	4,207	0.0188	0.9812	75.50
27.5	219,204	525	0.0024	0.9976	74.08
28.5	218,679		0.0000	1.0000	73.90
29.5	218,679	12,656	0.0579	0.9421	73.90
30.5	206,022	5,183	0.0252	0.9748	69.63
31.5	196,419		0.0000	1.0000	67.87
32.5	196,419	8,198	0.0417	0.9583	67.87
33.5	188,221		0.0000	1.0000	65.04
34.5	187,841		0.0000	1.0000	65.04
35.5	150,533		0.0000	1.0000	65.04
36.5	150,533	1,077	0.0072	0.9928	65.04
37.5	149,456	844	0.0056	0.9944	64.58
38.5	148,613		0.0000	1.0000	64.21

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2014			EXPERIENCE BAND 1966-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	148,613		0.0000	1.0000	64.21
40.5	148,613		0.0000	1.0000	64.21
41.5	148,613	213	0.0014	0.9986	64.21
42.5	147,944	27,917	0.1887	0.8113	64.12
43.5	119,295		0.0000	1.0000	52.02
44.5	119,295		0.0000	1.0000	52.02
45.5	78,182	288	0.0037	0.9963	52.02
46.5	77,894	1,908	0.0245	0.9755	51.83
47.5	75,986	368	0.0048	0.9952	50.56
48.5	75,618		0.0000	1.0000	50.31
49.5	75,618	12,184	0.1611	0.8389	50.31
50.5	63,435	526	0.0083	0.9917	42.21
51.5	706		0.0000	1.0000	41.86
52.5	706		0.0000	1.0000	41.86
53.5	706		0.0000	1.0000	41.86
54.5	412		0.0000	1.0000	41.86
55.5	412		0.0000	1.0000	41.86
56.5	412		0.0000	1.0000	41.86
57.5	412		0.0000	1.0000	41.86
58.5	412		0.0000	1.0000	41.86
59.5	5,726		0.0000	1.0000	41.86
60.5	5,726		0.0000	1.0000	41.86
61.5	5,726		0.0000	1.0000	41.86
62.5	5,726		0.0000	1.0000	41.86
63.5	5,726		0.0000	1.0000	41.86
64.5	5,726		0.0000	1.0000	41.86
65.5	42,858		0.0000	1.0000	41.86
66.5	42,858		0.0000	1.0000	41.86
67.5	42,858	269	0.0063	0.9937	41.86
68.5	42,590		0.0000	1.0000	41.60
69.5	42,590		0.0000	1.0000	41.60
70.5	42,590		0.0000	1.0000	41.60
71.5	42,590		0.0000	1.0000	41.60
72.5	42,590		0.0000	1.0000	41.60
73.5	42,590		0.0000	1.0000	41.60
74.5	42,590		0.0000	1.0000	41.60
75.5	42,590	71	0.0017	0.9983	41.60
76.5	42,375		0.0000	1.0000	41.53
77.5	42,375		0.0000	1.0000	41.53
78.5	42,375		0.0000	1.0000	41.53

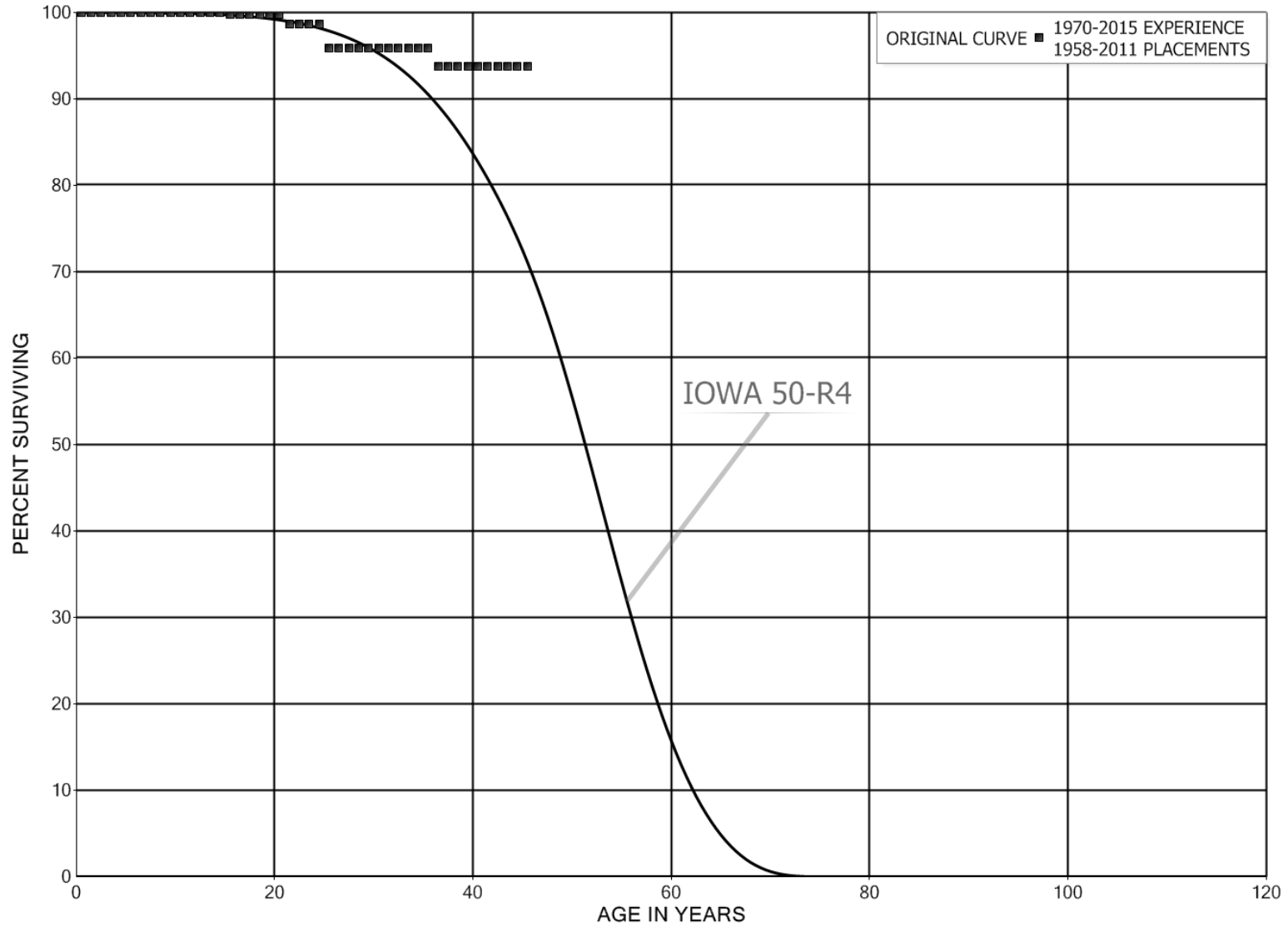
LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2014			EXPERIENCE BAND 1966-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	42,375		0.0000	1.0000	41.53
80.5	42,375		0.0000	1.0000	41.53
81.5	42,375		0.0000	1.0000	41.53
82.5	42,375		0.0000	1.0000	41.53
83.5	42,375		0.0000	1.0000	41.53
84.5	42,375		0.0000	1.0000	41.53
85.5	42,375		0.0000	1.0000	41.53
86.5	42,375		0.0000	1.0000	41.53
87.5	42,375		0.0000	1.0000	41.53
88.5	42,375		0.0000	1.0000	41.53
89.5	42,375	288	0.0068	0.9932	41.53
90.5	42,087		0.0000	1.0000	41.24
91.5	42,087		0.0000	1.0000	41.24
92.5	42,087		0.0000	1.0000	41.24
93.5	42,087		0.0000	1.0000	41.24
94.5	42,087		0.0000	1.0000	41.24
95.5	42,087		0.0000	1.0000	41.24
96.5	42,087		0.0000	1.0000	41.24
97.5	42,087		0.0000	1.0000	41.24
98.5	42,087		0.0000	1.0000	41.24
99.5	42,087		0.0000	1.0000	41.24
100.5	42,087		0.0000	1.0000	41.24
101.5	42,087		0.0000	1.0000	41.24
102.5	42,087		0.0000	1.0000	41.24
103.5	42,087		0.0000	1.0000	41.24
104.5	42,087		0.0000	1.0000	41.24
105.5	42,087		0.0000	1.0000	41.24
106.5	42,087	14,667	0.3485	0.6515	41.24
107.5	27,420		0.0000	1.0000	26.87
108.5	27,420		0.0000	1.0000	26.87
109.5	22,106		0.0000	1.0000	26.87
110.5	22,106		0.0000	1.0000	26.87
111.5	22,106		0.0000	1.0000	26.87
112.5	22,106		0.0000	1.0000	26.87
113.5	22,106		0.0000	1.0000	26.87
114.5	22,106		0.0000	1.0000	26.87
115.5	22,106		0.0000	1.0000	26.87

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1958-2011			EXPERIENCE BAND 1970-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,055,948		0.0000	1.0000	100.00
0.5	1,055,948		0.0000	1.0000	100.00
1.5	1,057,087		0.0000	1.0000	100.00
2.5	1,057,087		0.0000	1.0000	100.00
3.5	1,057,087		0.0000	1.0000	100.00
4.5	912,627		0.0000	1.0000	100.00
5.5	919,043		0.0000	1.0000	100.00
6.5	891,809	433	0.0005	0.9995	100.00
7.5	841,242		0.0000	1.0000	99.95
8.5	841,612		0.0000	1.0000	99.95
9.5	841,612		0.0000	1.0000	99.95
10.5	684,118		0.0000	1.0000	99.95
11.5	694,829		0.0000	1.0000	99.95
12.5	694,829		0.0000	1.0000	99.95
13.5	631,081		0.0000	1.0000	99.95
14.5	627,511	1,281	0.0020	0.9980	99.95
15.5	92,723		0.0000	1.0000	99.75
16.5	92,723		0.0000	1.0000	99.75
17.5	92,723		0.0000	1.0000	99.75
18.5	92,380		0.0000	1.0000	99.75
19.5	92,723		0.0000	1.0000	99.75
20.5	92,723	1,009	0.0109	0.9891	99.75
21.5	91,714		0.0000	1.0000	98.66
22.5	39,261		0.0000	1.0000	98.66
23.5	39,261		0.0000	1.0000	98.66
24.5	39,261	1,138	0.0290	0.9710	98.66
25.5	37,617		0.0000	1.0000	95.80
26.5	37,617		0.0000	1.0000	95.80
27.5	37,617		0.0000	1.0000	95.80
28.5	35,941		0.0000	1.0000	95.80
29.5	35,941		0.0000	1.0000	95.80
30.5	34,928		0.0000	1.0000	95.80
31.5	34,928		0.0000	1.0000	95.80
32.5	34,928		0.0000	1.0000	95.80
33.5	34,928		0.0000	1.0000	95.80
34.5	34,928		0.0000	1.0000	95.80
35.5	34,928	761	0.0218	0.9782	95.80
36.5	34,167		0.0000	1.0000	93.71
37.5	34,167		0.0000	1.0000	93.71
38.5	34,167		0.0000	1.0000	93.71



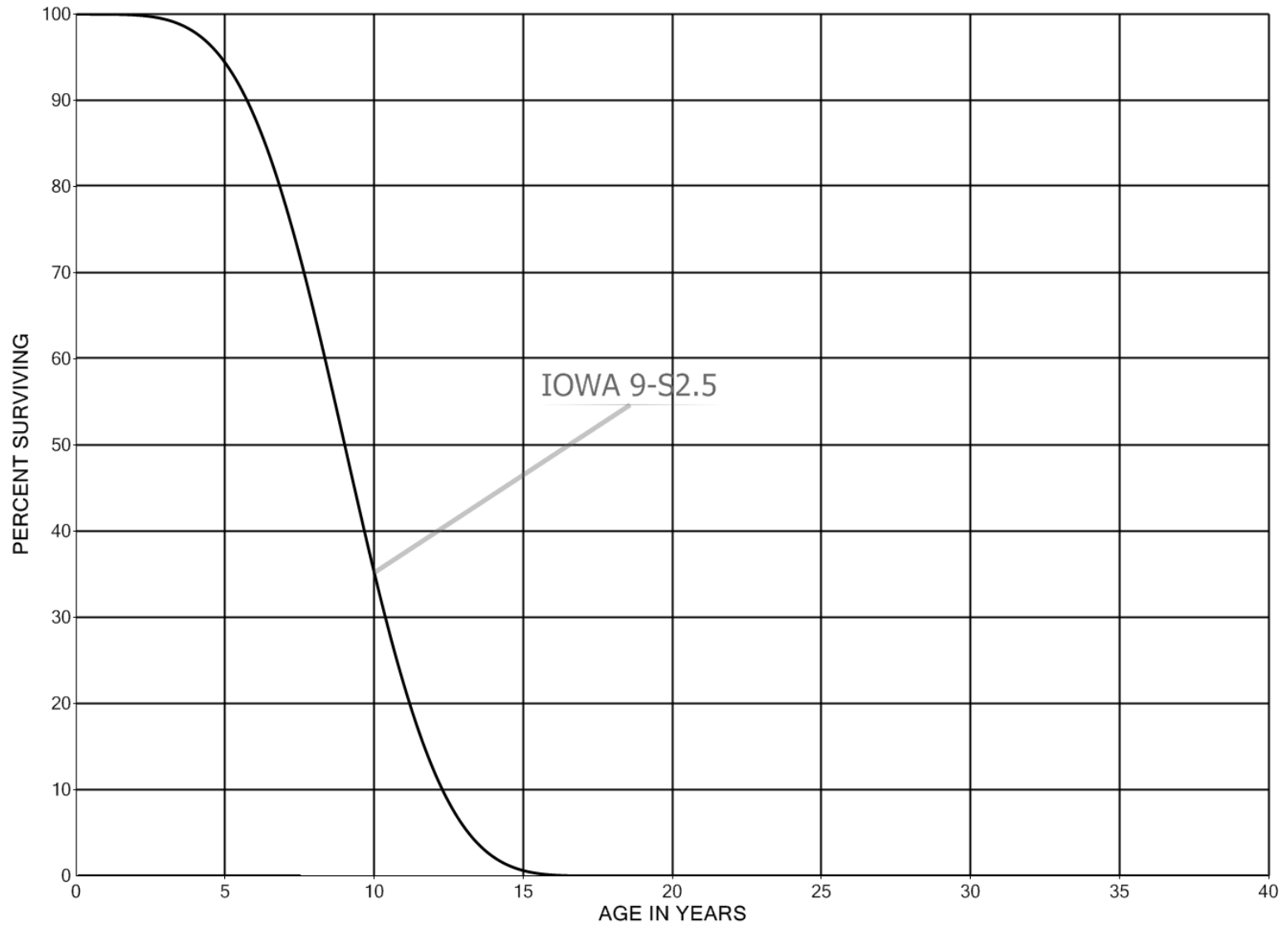
LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

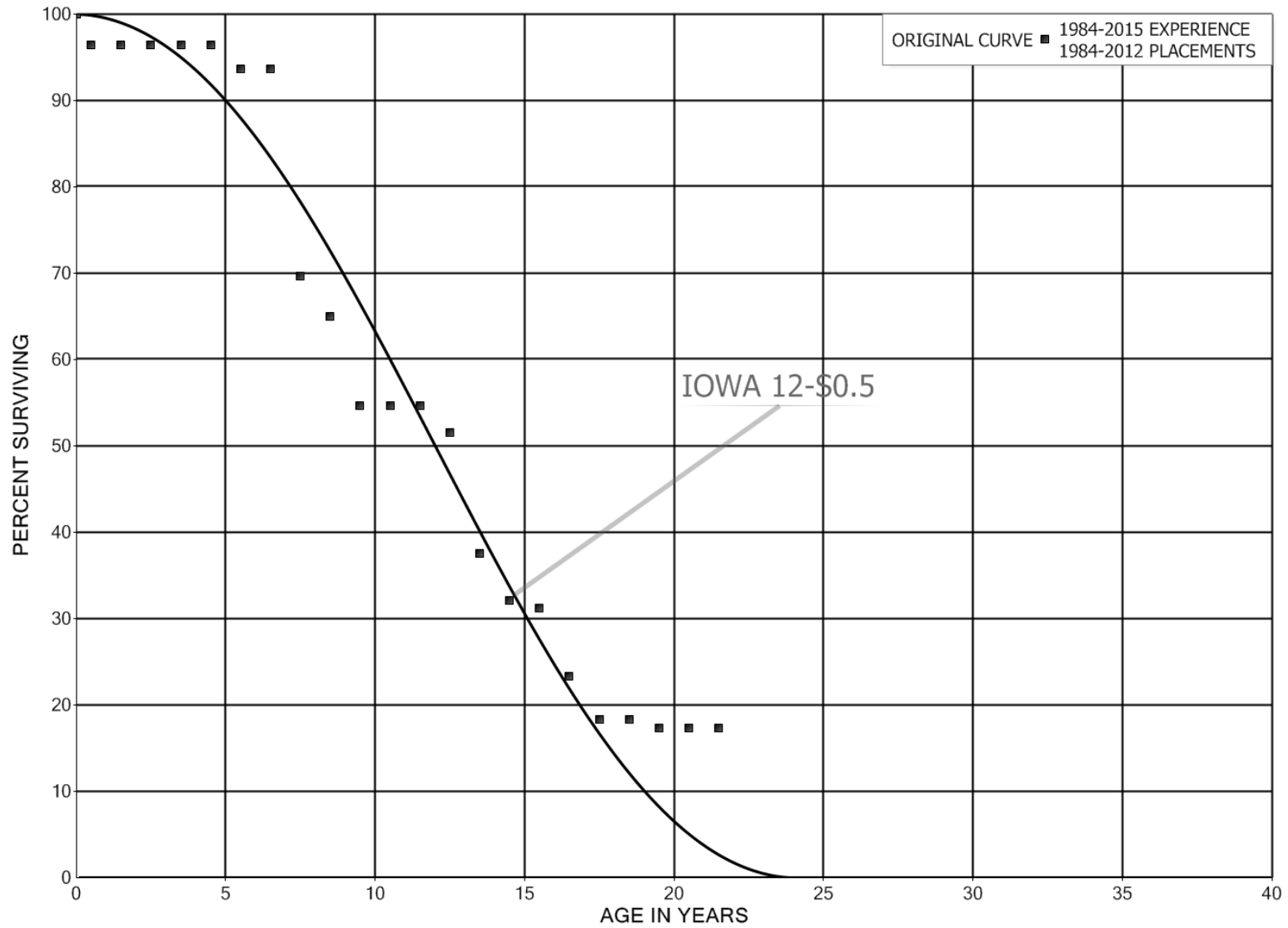
## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1958-2011			EXPERIENCE BAND 1970-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	34,167		0.0000	1.0000	93.71
40.5	34,167		0.0000	1.0000	93.71
41.5	34,167		0.0000	1.0000	93.71
42.5	34,167		0.0000	1.0000	93.71
43.5	33,824		0.0000	1.0000	93.71
44.5	33,824		0.0000	1.0000	93.71
45.5	23,010		0.0000	1.0000	93.71
46.5	23,010		0.0000	1.0000	93.71
47.5	23,010		0.0000	1.0000	93.71
48.5	21,675		0.0000	1.0000	93.71
49.5	21,675		0.0000	1.0000	93.71
50.5	17,839		0.0000	1.0000	93.71
51.5	17,839		0.0000	1.0000	93.71
52.5	17,469		0.0000	1.0000	93.71
53.5	17,469		0.0000	1.0000	93.71
54.5	14,306		0.0000	1.0000	93.71
55.5	3,595		0.0000	1.0000	93.71
56.5	3,595		0.0000	1.0000	93.71
57.5					93.71

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 392 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS  
SMOOTH SURVIVOR CURVE



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

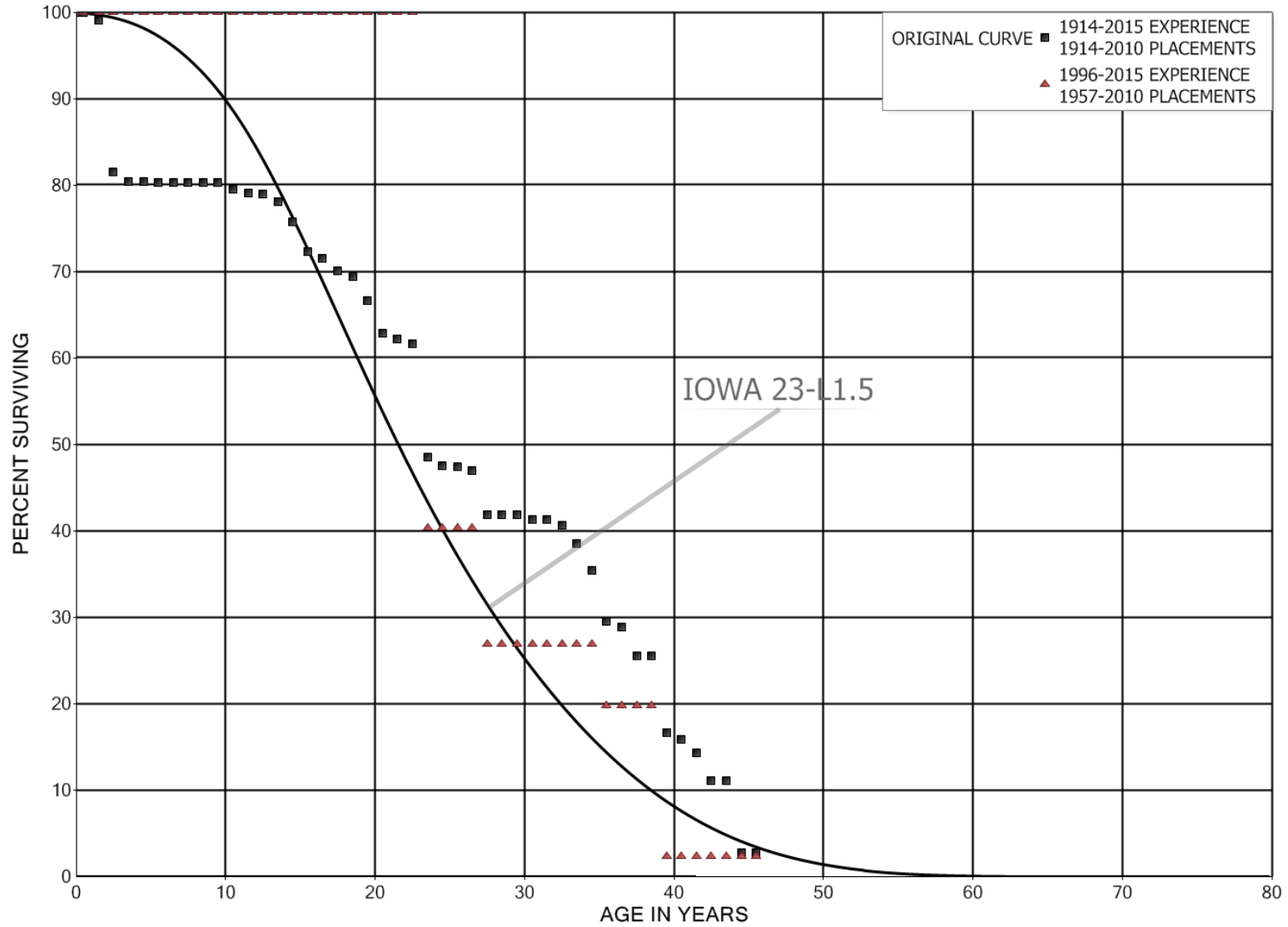
## ORIGINAL LIFE TABLE

PLACEMENT BAND 1984-2012

EXPERIENCE BAND 1984-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	556,681	20,028	0.0360	0.9640	100.00
0.5	559,570		0.0000	1.0000	96.40
1.5	599,549		0.0000	1.0000	96.40
2.5	599,549		0.0000	1.0000	96.40
3.5	527,833		0.0000	1.0000	96.40
4.5	414,964	12,001	0.0289	0.9711	96.40
5.5	402,963		0.0000	1.0000	93.61
6.5	355,214	90,989	0.2562	0.7438	93.61
7.5	264,225	17,675	0.0669	0.9331	69.63
8.5	246,550	39,155	0.1588	0.8412	64.98
9.5	207,395		0.0000	1.0000	54.66
10.5	207,395		0.0000	1.0000	54.66
11.5	207,395	11,921	0.0575	0.9425	54.66
12.5	195,474	53,273	0.2725	0.7275	51.52
13.5	142,201	20,489	0.1441	0.8559	37.48
14.5	121,712	3,503	0.0288	0.9712	32.08
15.5	118,209	29,887	0.2528	0.7472	31.15
16.5	88,322	18,895	0.2139	0.7861	23.28
17.5	69,426		0.0000	1.0000	18.30
18.5	69,426	3,843	0.0554	0.9446	18.30
19.5	65,584		0.0000	1.0000	17.28
20.5	65,584		0.0000	1.0000	17.28
21.5					17.28

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1914-2010

## EXPERIENCE BAND 1914-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	584,075		0.0000	1.0000	100.00
0.5	597,858	5,606	0.0094	0.9906	100.00
1.5	568,059	100,519	0.1770	0.8230	99.06
2.5	456,142	6,626	0.0145	0.9855	81.53
3.5	438,457		0.0000	1.0000	80.35
4.5	431,781	100	0.0002	0.9998	80.35
5.5	405,694		0.0000	1.0000	80.33
6.5	331,425		0.0000	1.0000	80.33
7.5	303,997		0.0000	1.0000	80.33
8.5	296,497		0.0000	1.0000	80.33
9.5	296,497	3,134	0.0106	0.9894	80.33
10.5	299,363	1,648	0.0055	0.9945	79.48
11.5	282,882	163	0.0006	0.9994	79.04
12.5	281,727	3,460	0.0123	0.9877	79.00
13.5	266,016	7,758	0.0292	0.9708	78.03
14.5	250,989	11,471	0.0457	0.9543	75.75
15.5	223,454	2,277	0.0102	0.9898	72.29
16.5	194,706	4,190	0.0215	0.9785	71.55
17.5	203,691	1,660	0.0081	0.9919	70.01
18.5	193,652	7,894	0.0408	0.9592	69.44
19.5	171,557	9,802	0.0571	0.9429	66.61
20.5	147,032	1,510	0.0103	0.9897	62.81
21.5	134,863	1,237	0.0092	0.9908	62.16
22.5	133,626	28,373	0.2123	0.7877	61.59
23.5	105,252	2,129	0.0202	0.9798	48.51
24.5	102,001	246	0.0024	0.9976	47.53
25.5	101,755	1,051	0.0103	0.9897	47.42
26.5	98,305	10,777	0.1096	0.8904	46.93
27.5	74,851		0.0000	1.0000	41.78
28.5	66,832		0.0000	1.0000	41.78
29.5	63,311	739	0.0117	0.9883	41.78
30.5	62,572		0.0000	1.0000	41.30
31.5	60,243	923	0.0153	0.9847	41.30
32.5	56,244	2,913	0.0518	0.9482	40.66
33.5	51,367	4,155	0.0809	0.9191	38.56
34.5	47,212	7,858	0.1664	0.8336	35.44
35.5	28,526	660	0.0231	0.9769	29.54
36.5	27,765	3,230	0.1163	0.8837	28.86
37.5	23,526		0.0000	1.0000	25.50
38.5	23,526	8,203	0.3487	0.6513	25.50

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2010			EXPERIENCE BAND 1914-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	14,617	671	0.0459	0.9541	16.61	
40.5	11,348	1,148	0.1012	0.8988	15.85	
41.5	10,075	2,259	0.2242	0.7758	14.24	
42.5	7,816		0.0000	1.0000	11.05	
43.5	7,701	5,765	0.7486	0.2514	11.05	
44.5	1,936		0.0000	1.0000	2.78	
45.5	1,936	945	0.4881	0.5119	2.78	
46.5	991		0.0000	1.0000	1.42	
47.5	991		0.0000	1.0000	1.42	
48.5	991	275	0.2775	0.7225	1.42	
49.5	716		0.0000	1.0000	1.03	
50.5	716	601	0.8394	0.1606	1.03	
51.5	115		0.0000	1.0000	0.16	
52.5	115		0.0000	1.0000	0.16	
53.5	115		0.0000	1.0000	0.16	
54.5	115		0.0000	1.0000	0.16	
55.5	115		0.0000	1.0000	0.16	
56.5	115		0.0000	1.0000	0.16	
57.5	115		0.0000	1.0000	0.16	
58.5	115		0.0000	1.0000	0.16	
59.5	115		0.0000	1.0000	0.16	
60.5	115		0.0000	1.0000	0.16	
61.5	115		0.0000	1.0000	0.16	
62.5	115		0.0000	1.0000	0.16	
63.5	115		0.0000	1.0000	0.16	
64.5	115		0.0000	1.0000	0.16	
65.5	115		0.0000	1.0000	0.16	
66.5	115		0.0000	1.0000	0.16	
67.5	115	115	1.0000		0.16	
68.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1957-2010

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	28,059		0.0000	1.0000	100.00
0.5	41,843		0.0000	1.0000	100.00
1.5	41,843		0.0000	1.0000	100.00
2.5	41,843		0.0000	1.0000	100.00
3.5	68,467		0.0000	1.0000	100.00
4.5	68,467		0.0000	1.0000	100.00
5.5	40,408		0.0000	1.0000	100.00
6.5	40,408		0.0000	1.0000	100.00
7.5	55,815		0.0000	1.0000	100.00
8.5	55,815		0.0000	1.0000	100.00
9.5	55,815		0.0000	1.0000	100.00
10.5	55,815		0.0000	1.0000	100.00
11.5	55,815		0.0000	1.0000	100.00
12.5	55,815		0.0000	1.0000	100.00
13.5	55,815		0.0000	1.0000	100.00
14.5	55,815		0.0000	1.0000	100.00
15.5	55,815		0.0000	1.0000	100.00
16.5	55,815		0.0000	1.0000	100.00
17.5	55,815		0.0000	1.0000	100.00
18.5	55,815		0.0000	1.0000	100.00
19.5	42,032		0.0000	1.0000	100.00
20.5	42,032		0.0000	1.0000	100.00
21.5	44,621		0.0000	1.0000	100.00
22.5	44,621	26,624	0.5967	0.4033	100.00
23.5	17,996		0.0000	1.0000	40.33
24.5	17,996		0.0000	1.0000	40.33
25.5	22,996		0.0000	1.0000	40.33
26.5	22,996	7,704	0.3350	0.6650	40.33
27.5	7,589		0.0000	1.0000	26.82
28.5	7,589		0.0000	1.0000	26.82
29.5	7,589		0.0000	1.0000	26.82
30.5	7,589		0.0000	1.0000	26.82
31.5	9,757		0.0000	1.0000	26.82
32.5	9,757		0.0000	1.0000	26.82
33.5	9,757		0.0000	1.0000	26.82
34.5	9,757	2,589	0.2654	0.7346	26.82
35.5	7,167		0.0000	1.0000	19.70
36.5	7,167		0.0000	1.0000	19.70
37.5	7,167		0.0000	1.0000	19.70
38.5	8,112	7,167	0.8835	0.1165	19.70



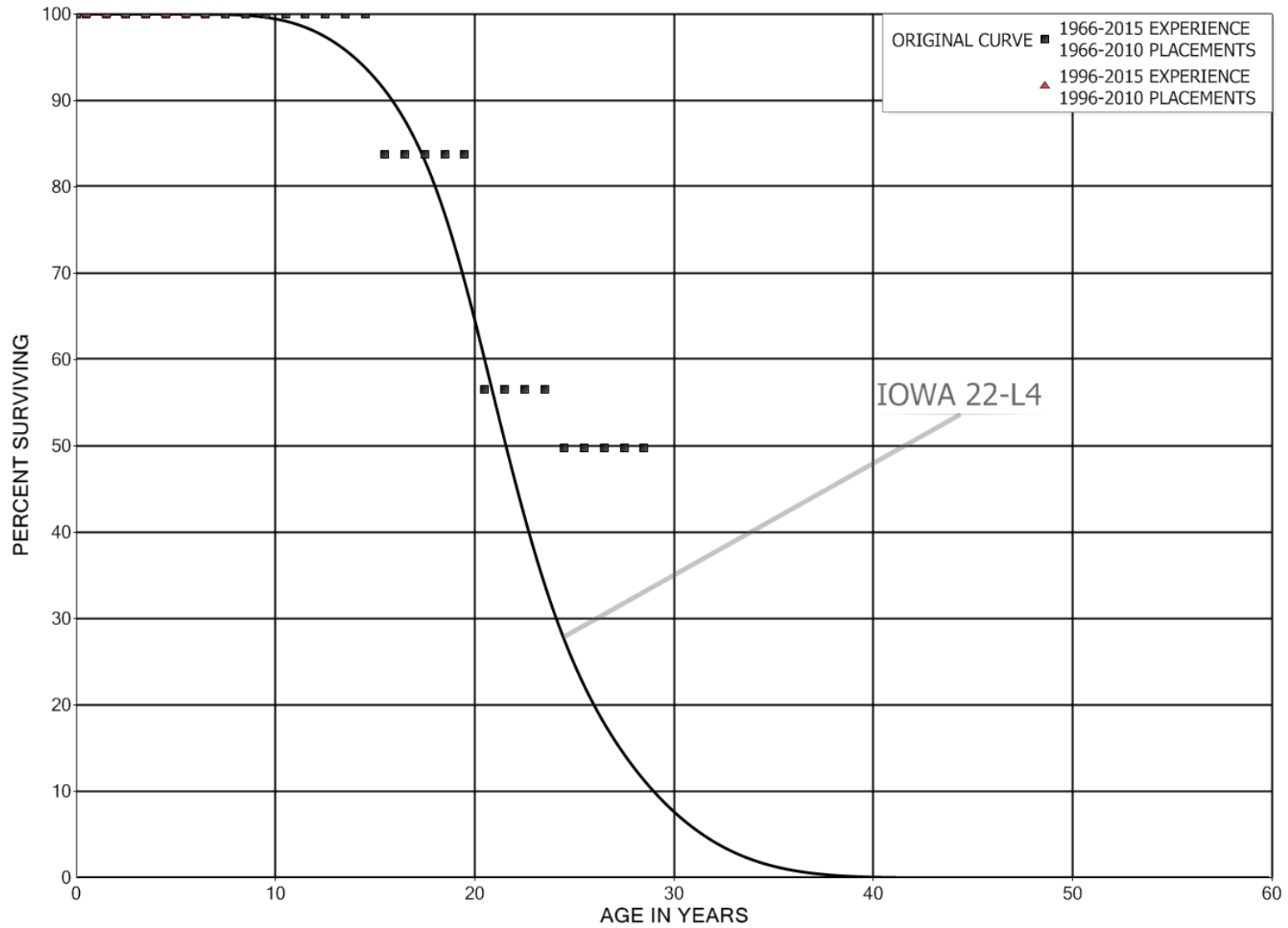
LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1957-2010			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	945		0.0000	1.0000	2.30
40.5	945		0.0000	1.0000	2.30
41.5	945		0.0000	1.0000	2.30
42.5	945		0.0000	1.0000	2.30
43.5	945		0.0000	1.0000	2.30
44.5	945		0.0000	1.0000	2.30
45.5	945	945	1.0000		2.30
46.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNTS 396.1 POWER OPERATED EQUIPMENT - LARGE MACHINERY  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNTS 396.1 POWER OPERATED EQUIPMENT - LARGE MACHINERY

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1966-2010

## EXPERIENCE BAND 1966-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	497,669		0.0000	1.0000	100.00
0.5	497,669		0.0000	1.0000	100.00
1.5	497,669		0.0000	1.0000	100.00
2.5	497,669		0.0000	1.0000	100.00
3.5	497,669		0.0000	1.0000	100.00
4.5	497,669		0.0000	1.0000	100.00
5.5	480,614		0.0000	1.0000	100.00
6.5	462,708		0.0000	1.0000	100.00
7.5	462,708		0.0000	1.0000	100.00
8.5	462,708		0.0000	1.0000	100.00
9.5	462,708		0.0000	1.0000	100.00
10.5	462,708		0.0000	1.0000	100.00
11.5	462,708		0.0000	1.0000	100.00
12.5	462,708		0.0000	1.0000	100.00
13.5	462,708		0.0000	1.0000	100.00
14.5	462,708	75,053	0.1622	0.8378	100.00
15.5	387,655		0.0000	1.0000	83.78
16.5	387,655		0.0000	1.0000	83.78
17.5	387,655		0.0000	1.0000	83.78
18.5	387,655		0.0000	1.0000	83.78
19.5	387,655	126,208	0.3256	0.6744	83.78
20.5	261,447		0.0000	1.0000	56.50
21.5	253,090		0.0000	1.0000	56.50
22.5	253,090		0.0000	1.0000	56.50
23.5	222,272	26,626	0.1198	0.8802	56.50
24.5	132,122		0.0000	1.0000	49.74
25.5	132,122		0.0000	1.0000	49.74
26.5	132,122		0.0000	1.0000	49.74
27.5	101,926		0.0000	1.0000	49.74
28.5	3,133		0.0000	1.0000	49.74
29.5	3,133		0.0000	1.0000	49.74
30.5	3,133		0.0000	1.0000	49.74
31.5	3,133	2,242	0.7155	0.2845	49.74
32.5	891		0.0000	1.0000	14.15
33.5	891		0.0000	1.0000	14.15
34.5	891		0.0000	1.0000	14.15
35.5	891		0.0000	1.0000	14.15
36.5	891	891	1.0000		14.15
37.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNTS 396.1 POWER OPERATED EQUIPMENT - LARGE MACHINERY

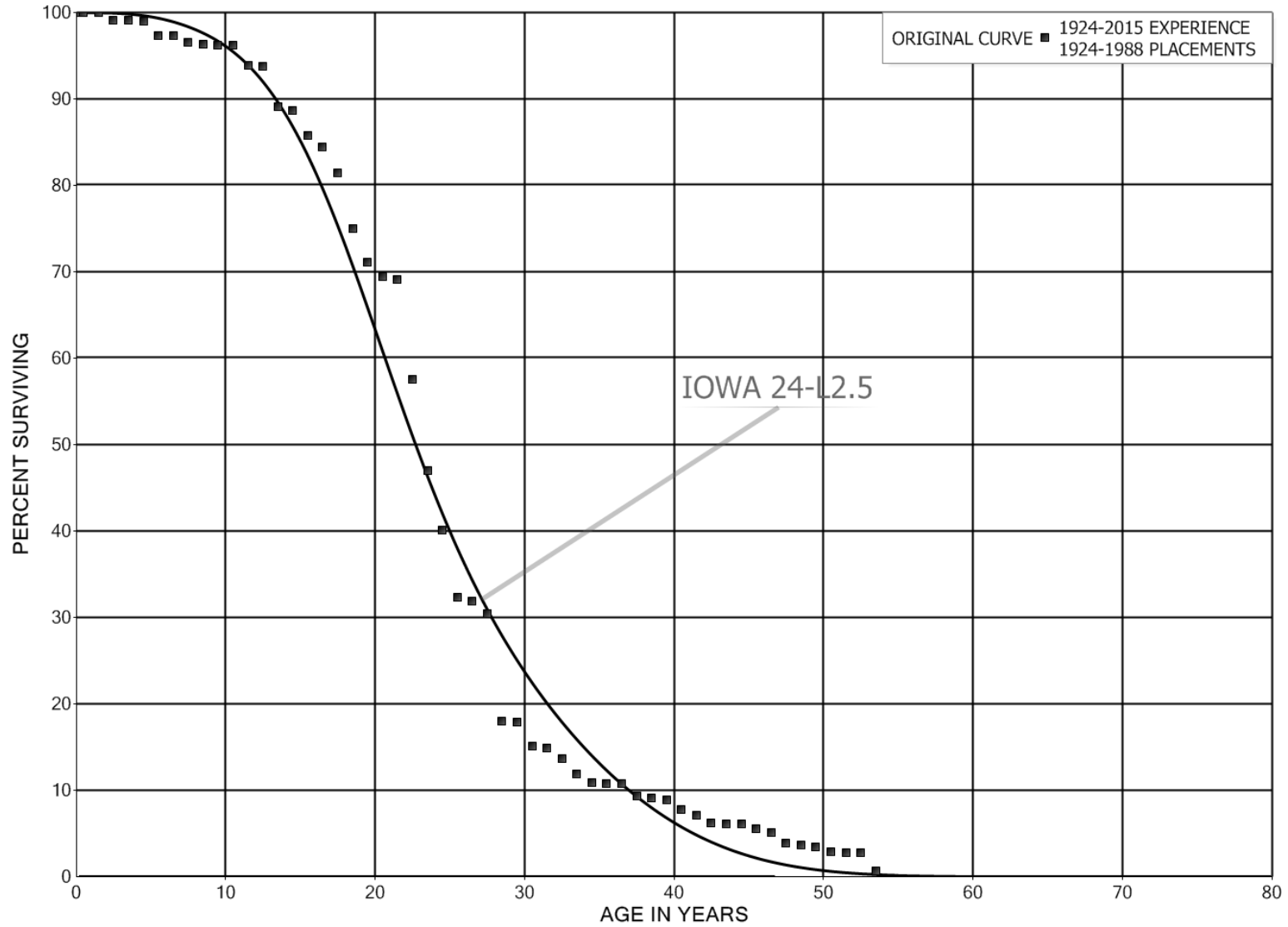
ORIGINAL LIFE TABLE

PLACEMENT BAND 1996-2010

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	34,961		0.0000	1.0000	100.00
0.5	34,961		0.0000	1.0000	100.00
1.5	34,961		0.0000	1.0000	100.00
2.5	34,961		0.0000	1.0000	100.00
3.5	34,961		0.0000	1.0000	100.00
4.5	34,961		0.0000	1.0000	100.00
5.5	17,906		0.0000	1.0000	100.00
6.5					100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-1988

EXPERIENCE BAND 1924-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	445,579		0.0000	1.0000	100.00
0.5	445,579	170	0.0004	0.9996	100.00
1.5	395,448	3,491	0.0088	0.9912	99.96
2.5	392,257		0.0000	1.0000	99.08
3.5	393,240	393	0.0010	0.9990	99.08
4.5	408,107	6,908	0.0169	0.9831	98.98
5.5	405,886		0.0000	1.0000	97.30
6.5	406,174	3,291	0.0081	0.9919	97.30
7.5	407,583	1,137	0.0028	0.9972	96.52
8.5	407,146	150	0.0004	0.9996	96.25
9.5	406,996		0.0000	1.0000	96.21
10.5	410,046	10,295	0.0251	0.9749	96.21
11.5	401,301	95	0.0002	0.9998	93.80
12.5	400,382	20,272	0.0506	0.9494	93.77
13.5	380,811	1,880	0.0049	0.9951	89.03
14.5	376,244	12,156	0.0323	0.9677	88.59
15.5	352,165	5,473	0.0155	0.9845	85.72
16.5	359,550	12,544	0.0349	0.9651	84.39
17.5	347,306	27,547	0.0793	0.9207	81.45
18.5	286,619	14,952	0.0522	0.9478	74.99
19.5	309,850	7,566	0.0244	0.9756	71.08
20.5	303,821	1,050	0.0035	0.9965	69.34
21.5	302,771	50,649	0.1673	0.8327	69.10
22.5	249,859	46,102	0.1845	0.8155	57.54
23.5	203,757	29,956	0.1470	0.8530	46.92
24.5	130,179	25,150	0.1932	0.8068	40.03
25.5	138,221	2,007	0.0145	0.9855	32.29
26.5	136,214	6,150	0.0451	0.9549	31.82
27.5	128,114	52,548	0.4102	0.5898	30.39
28.5	75,566	450	0.0060	0.9940	17.92
29.5	75,116	11,578	0.1541	0.8459	17.82
30.5	63,538	860	0.0135	0.9865	15.07
31.5	62,678	5,476	0.0874	0.9126	14.87
32.5	57,202	7,484	0.1308	0.8692	13.57
33.5	49,718	4,092	0.0823	0.9177	11.79
34.5	45,626	293	0.0064	0.9936	10.82
35.5	45,333	242	0.0053	0.9947	10.75
36.5	45,091	5,790	0.1284	0.8716	10.70
37.5	39,301	1,076	0.0274	0.9726	9.32
38.5	38,225	1,154	0.0302	0.9698	9.07

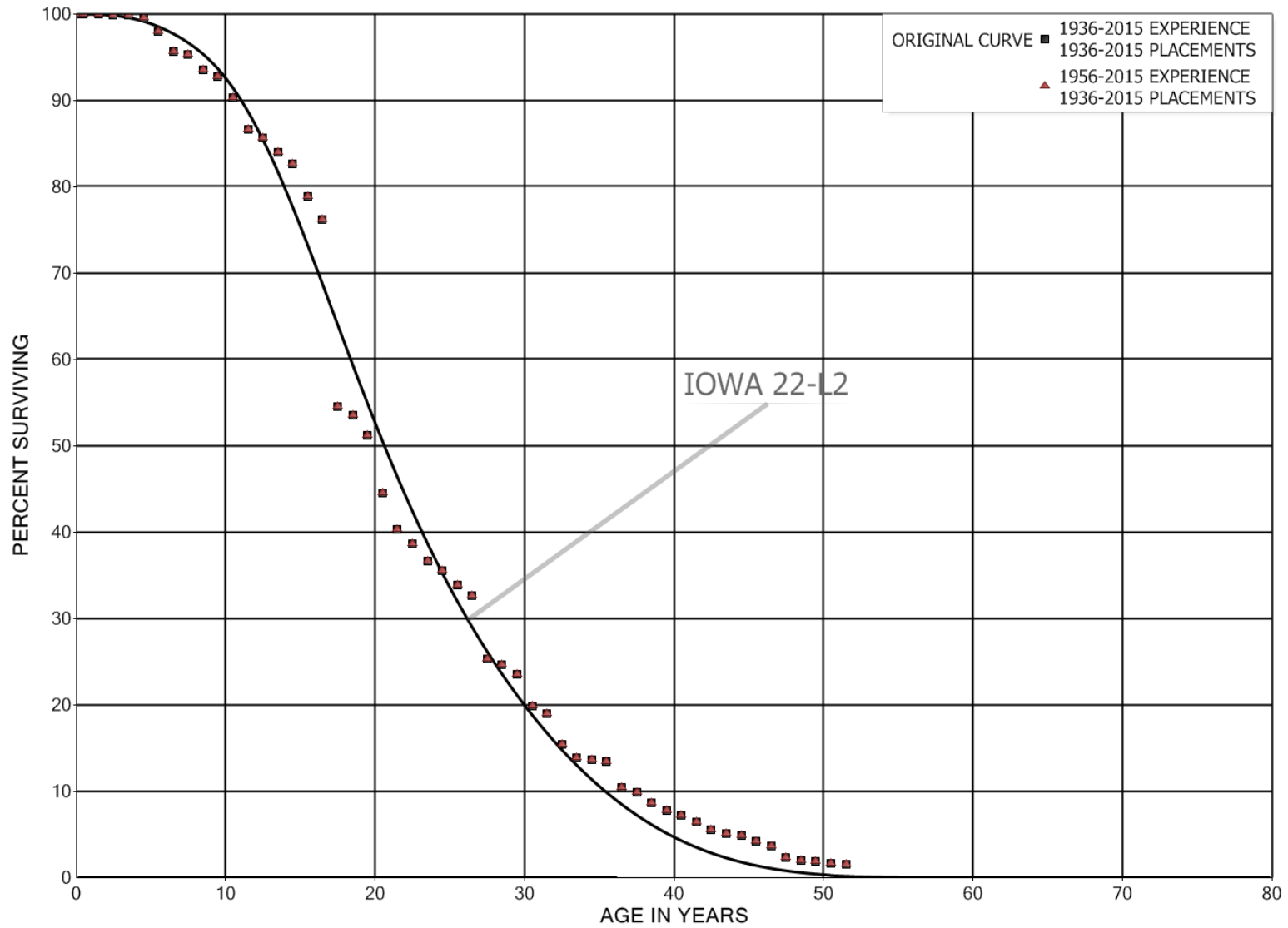
LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-1988			EXPERIENCE BAND 1924-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	37,071	4,687	0.1264	0.8736	8.79	
40.5	32,384	2,475	0.0764	0.9236	7.68	
41.5	29,909	4,066	0.1359	0.8641	7.09	
42.5	25,843	300	0.0116	0.9884	6.13	
43.5	25,543	79	0.0031	0.9969	6.06	
44.5	25,464	2,450	0.0962	0.9038	6.04	
45.5	23,014	1,500	0.0652	0.9348	5.46	
46.5	21,514	5,225	0.2429	0.7571	5.10	
47.5	16,289	850	0.0522	0.9478	3.86	
48.5	15,439	1,000	0.0648	0.9352	3.66	
49.5	14,439	2,671	0.1850	0.8150	3.42	
50.5	11,768	200	0.0170	0.9830	2.79	
51.5	11,568	300	0.0259	0.9741	2.74	
52.5	11,268	8,731	0.7748	0.2252	2.67	
53.5	2,537		0.0000	1.0000	0.60	
54.5	2,537		0.0000	1.0000	0.60	
55.5	2,537		0.0000	1.0000	0.60	
56.5	2,537		0.0000	1.0000	0.60	
57.5	2,537		0.0000	1.0000	0.60	
58.5	2,537		0.0000	1.0000	0.60	
59.5	2,537		0.0000	1.0000	0.60	
60.5	2,537		0.0000	1.0000	0.60	
61.5	2,537		0.0000	1.0000	0.60	
62.5	2,537		0.0000	1.0000	0.60	
63.5	2,537		0.0000	1.0000	0.60	
64.5	2,537		0.0000	1.0000	0.60	
65.5	2,537		0.0000	1.0000	0.60	
66.5	2,537		0.0000	1.0000	0.60	
67.5	2,537	100	0.0394	0.9606	0.60	
68.5	2,437		0.0000	1.0000	0.58	
69.5	2,437	2,437	1.0000		0.58	
70.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT  
ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER  
ORIGINAL AND SMOOTH SURVIVOR CURVES





LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1936-2015

EXPERIENCE BAND 1936-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	52,433,062	2,431	0.0000	1.0000	100.00
0.5	49,150,441	16,932	0.0003	0.9997	100.00
1.5	50,720,545	43,542	0.0009	0.9991	99.96
2.5	51,879,099	31,937	0.0006	0.9994	99.88
3.5	51,290,336	148,244	0.0029	0.9971	99.81
4.5	49,906,049	810,665	0.0162	0.9838	99.53
5.5	43,870,639	1,031,214	0.0235	0.9765	97.91
6.5	41,956,632	144,840	0.0035	0.9965	95.61
7.5	41,109,750	782,192	0.0190	0.9810	95.28
8.5	39,219,511	295,324	0.0075	0.9925	93.46
9.5	38,113,259	1,015,676	0.0266	0.9734	92.76
10.5	34,828,394	1,410,536	0.0405	0.9595	90.29
11.5	33,176,622	400,147	0.0121	0.9879	86.63
12.5	29,048,193	565,344	0.0195	0.9805	85.59
13.5	25,624,587	403,670	0.0158	0.9842	83.92
14.5	23,615,902	1,078,577	0.0457	0.9543	82.60
15.5	18,762,454	619,523	0.0330	0.9670	78.83
16.5	15,391,045	4,392,346	0.2854	0.7146	76.22
17.5	10,858,563	190,564	0.0175	0.9825	54.47
18.5	9,764,803	433,361	0.0444	0.9556	53.51
19.5	9,203,558	1,185,152	0.1288	0.8712	51.14
20.5	7,623,568	733,121	0.0962	0.9038	44.55
21.5	6,434,514	262,581	0.0408	0.9592	40.27
22.5	6,130,961	316,727	0.0517	0.9483	38.63
23.5	5,623,082	165,946	0.0295	0.9705	36.63
24.5	5,227,112	245,721	0.0470	0.9530	35.55
25.5	4,814,259	181,501	0.0377	0.9623	33.88
26.5	4,492,769	1,007,103	0.2242	0.7758	32.60
27.5	3,483,974	87,623	0.0252	0.9748	25.29
28.5	3,395,949	163,314	0.0481	0.9519	24.66
29.5	2,632,059	405,601	0.1541	0.8459	23.47
30.5	2,081,350	95,868	0.0461	0.9539	19.85
31.5	1,887,984	351,841	0.1864	0.8136	18.94
32.5	1,507,370	154,204	0.1023	0.8977	15.41
33.5	1,229,052	18,223	0.0148	0.9852	13.83
34.5	1,155,209	18,024	0.0156	0.9844	13.63
35.5	1,137,186	254,984	0.2242	0.7758	13.42
36.5	882,202	52,165	0.0591	0.9409	10.41
37.5	830,036	101,262	0.1220	0.8780	9.79
38.5	728,774	74,254	0.1019	0.8981	8.60

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1936-2015			EXPERIENCE BAND 1936-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	654,520	46,374	0.0709	0.9291	7.72
40.5	608,147	64,774	0.1065	0.8935	7.17
41.5	543,373	74,572	0.1372	0.8628	6.41
42.5	468,800	37,496	0.0800	0.9200	5.53
43.5	431,304	19,874	0.0461	0.9539	5.09
44.5	411,430	59,720	0.1452	0.8548	4.85
45.5	351,710	43,411	0.1234	0.8766	4.15
46.5	308,299	117,759	0.3820	0.6180	3.64
47.5	190,540	25,157	0.1320	0.8680	2.25
48.5	165,427	10,964	0.0663	0.9337	1.95
49.5	148,166	13,582	0.0917	0.9083	1.82
50.5	134,583	12,040	0.0895	0.9105	1.65
51.5	122,543	33,134	0.2704	0.7296	1.51
52.5	89,409	21,471	0.2401	0.7599	1.10
53.5	67,938	21,048	0.3098	0.6902	0.84
54.5	46,891	5,225	0.1114	0.8886	0.58
55.5	41,665	4,976	0.1194	0.8806	0.51
56.5	36,690	25,965	0.7077	0.2923	0.45
57.5	10,725		0.0000	1.0000	0.13
58.5	10,725		0.0000	1.0000	0.13
59.5	10,725		0.0000	1.0000	0.13
60.5	10,725	1,155	0.1077	0.8923	0.13
61.5	9,570		0.0000	1.0000	0.12
62.5	9,570	7,444	0.7778	0.2222	0.12
63.5	2,127		0.0000	1.0000	0.03
64.5	2,127		0.0000	1.0000	0.03
65.5	2,127		0.0000	1.0000	0.03
66.5	2,127		0.0000	1.0000	0.03
67.5	2,127		0.0000	1.0000	0.03
68.5	2,127		0.0000	1.0000	0.03
69.5	2,127		0.0000	1.0000	0.03
70.5	2,127		0.0000	1.0000	0.03
71.5	2,127		0.0000	1.0000	0.03
72.5	2,127		0.0000	1.0000	0.03
73.5	2,127	2,127	1.0000		0.03
74.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1936-2015

EXPERIENCE BAND 1956-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	52,338,827	2,431	0.0000	1.0000	100.00
0.5	49,060,642	16,932	0.0003	0.9997	100.00
1.5	50,635,216	43,542	0.0009	0.9991	99.96
2.5	51,799,432	31,937	0.0006	0.9994	99.87
3.5	51,214,096	148,244	0.0029	0.9971	99.81
4.5	49,834,570	810,665	0.0163	0.9837	99.52
5.5	43,821,378	1,031,214	0.0235	0.9765	97.91
6.5	41,924,573	140,935	0.0034	0.9966	95.60
7.5	41,059,143	782,192	0.0191	0.9809	95.28
8.5	39,185,327	295,324	0.0075	0.9925	93.46
9.5	38,079,074	1,015,676	0.0267	0.9733	92.76
10.5	34,794,243	1,410,412	0.0405	0.9595	90.29
11.5	33,142,595	400,147	0.0121	0.9879	86.63
12.5	29,014,166	565,344	0.0195	0.9805	85.58
13.5	25,619,069	403,670	0.0158	0.9842	83.91
14.5	23,610,385	1,078,577	0.0457	0.9543	82.59
15.5	18,757,068	619,523	0.0330	0.9670	78.82
16.5	15,388,918	4,392,346	0.2854	0.7146	76.21
17.5	10,856,437	190,564	0.0176	0.9824	54.46
18.5	9,762,676	433,361	0.0444	0.9556	53.51
19.5	9,203,558	1,185,152	0.1288	0.8712	51.13
20.5	7,623,568	733,121	0.0962	0.9038	44.55
21.5	6,434,514	262,581	0.0408	0.9592	40.26
22.5	6,130,961	316,727	0.0517	0.9483	38.62
23.5	5,623,082	165,946	0.0295	0.9705	36.62
24.5	5,227,112	245,721	0.0470	0.9530	35.54
25.5	4,814,259	181,501	0.0377	0.9623	33.87
26.5	4,492,769	1,007,103	0.2242	0.7758	32.60
27.5	3,483,974	87,623	0.0252	0.9748	25.29
28.5	3,395,949	163,314	0.0481	0.9519	24.65
29.5	2,632,059	405,601	0.1541	0.8459	23.47
30.5	2,081,350	95,868	0.0461	0.9539	19.85
31.5	1,887,984	351,841	0.1864	0.8136	18.94
32.5	1,507,370	154,204	0.1023	0.8977	15.41
33.5	1,229,052	18,223	0.0148	0.9852	13.83
34.5	1,155,209	18,024	0.0156	0.9844	13.63
35.5	1,137,186	254,984	0.2242	0.7758	13.41
36.5	882,202	52,165	0.0591	0.9409	10.41
37.5	830,036	101,262	0.1220	0.8780	9.79
38.5	728,774	74,254	0.1019	0.8981	8.60

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1936-2015			EXPERIENCE BAND 1956-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	654,520	46,374	0.0709	0.9291	7.72
40.5	608,147	64,774	0.1065	0.8935	7.17
41.5	543,373	74,572	0.1372	0.8628	6.41
42.5	468,800	37,496	0.0800	0.9200	5.53
43.5	431,304	19,874	0.0461	0.9539	5.09
44.5	411,430	59,720	0.1452	0.8548	4.85
45.5	351,710	43,411	0.1234	0.8766	4.15
46.5	308,299	117,759	0.3820	0.6180	3.64
47.5	190,540	25,157	0.1320	0.8680	2.25
48.5	165,427	10,964	0.0663	0.9337	1.95
49.5	148,166	13,582	0.0917	0.9083	1.82
50.5	134,583	12,040	0.0895	0.9105	1.65
51.5	122,543	33,134	0.2704	0.7296	1.51
52.5	89,409	21,471	0.2401	0.7599	1.10
53.5	67,938	21,048	0.3098	0.6902	0.84
54.5	46,891	5,225	0.1114	0.8886	0.58
55.5	41,665	4,976	0.1194	0.8806	0.51
56.5	36,690	25,965	0.7077	0.2923	0.45
57.5	10,725		0.0000	1.0000	0.13
58.5	10,725		0.0000	1.0000	0.13
59.5	10,725		0.0000	1.0000	0.13
60.5	10,725	1,155	0.1077	0.8923	0.13
61.5	9,570		0.0000	1.0000	0.12
62.5	9,570	7,444	0.7778	0.2222	0.12
63.5	2,127		0.0000	1.0000	0.03
64.5	2,127		0.0000	1.0000	0.03
65.5	2,127		0.0000	1.0000	0.03
66.5	2,127		0.0000	1.0000	0.03
67.5	2,127		0.0000	1.0000	0.03
68.5	2,127		0.0000	1.0000	0.03
69.5	2,127		0.0000	1.0000	0.03
70.5	2,127		0.0000	1.0000	0.03
71.5	2,127		0.0000	1.0000	0.03
72.5	2,127		0.0000	1.0000	0.03
73.5	2,127	2,127	1.0000		0.03
74.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 303 COMPUTER SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2007	1,059,136.76	1,059,137	1,059,137			
2010	620,157.95	620,158	620,158			
2011	5,267,495.89	4,740,746	4,016,540	1,250,956	0.50	1,250,956
2012	8,199,312.55	5,739,519	4,862,739	3,336,574	1.50	2,224,383
2013	6,816,460.12	3,408,230	2,887,582	3,928,878	2.50	1,571,551
2014	11,548,405.10	3,464,522	2,935,275	8,613,130	3.50	2,460,894
2015	16,717,490.74	1,671,749	1,416,370	15,301,121	4.50	3,400,249
	50,228,459.11	20,704,061	17,797,801	32,430,658		10,908,033
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.0 21.72

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 303.1 CCS SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2019						
NET SALVAGE PERCENT.. 0						
2009	40,427,359.16	26,277,783	26,724,041	13,703,318	3.50	3,915,234
2010	1,068,878.91	653,203	664,296	404,583	3.50	115,595
2011	2,561,113.19	1,440,626	1,465,091	1,096,022	3.50	313,149
2012	171,102.11	85,551	87,004	84,098	3.50	24,028
2013	1,121,581.88	467,330	475,266	646,316	3.50	184,662
	45,350,035.25	28,924,493	29,415,698	15,934,337		4,552,668
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.5 10.04

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 389.2 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
1986	202,094.94	105,237	140,829	61,266	26.36	2,324
	202,094.94	105,237	140,829	61,266		2,324
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.4 1.15

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-S0.5						
NET SALVAGE PERCENT.. -15						
1983	279,965.00	179,171	193,536	128,424	17.74	7,239
1984	7,259,646.01	4,545,809	4,910,280	3,438,313	18.22	188,711
1985	1,795,188.95	1,098,813	1,186,913	877,554	18.71	46,903
1986	379,087.26	226,585	244,752	191,198	19.21	9,953
1987	25,553.61	14,899	16,094	13,293	19.72	674
1988	27,664.00	15,716	16,976	14,838	20.24	733
1990	290,748.00	156,313	168,846	165,514	21.30	7,771
1991	674,245.55	351,830	380,039	395,343	21.85	18,094
1992	28,144.21	14,233	15,374	16,992	22.41	758
1993	113,494.48	55,536	59,989	70,530	22.98	3,069
1994	10,709,341.47	5,058,691	5,464,283	6,851,460	23.57	290,686
1995	14,120,010.50	6,430,253	6,945,813	9,292,199	24.16	384,611
1996	136,139.16	59,610	64,389	92,171	24.77	3,721
1997	238,301.69	100,096	108,121	165,926	25.39	6,535
1998	619,176.31	248,684	268,623	443,430	26.03	17,035
1999	2,184,811.47	836,674	903,756	1,608,777	26.68	60,299
2000	521,535.96	189,826	205,046	394,720	27.34	14,437
2001	176,344.33	60,687	65,553	137,243	28.03	4,896
2002	1,067,192.37	346,090	373,839	853,432	28.72	29,716
2003	720,413.62	218,718	236,254	592,222	29.44	20,116
2004	973,679.24	275,174	297,237	822,494	30.17	27,262
2005	2,191,390.13	572,692	618,609	1,901,490	30.91	61,517
2006	667,666.61	159,706	172,511	595,306	31.68	18,791
2007	967,009.36	209,345	226,130	885,931	32.47	27,285
2008	4,498,708.63	870,444	940,234	4,233,281	33.27	127,240
2009	3,138,997.87	532,453	575,143	3,034,705	34.10	88,994
2010	1,351,407.15	196,596	212,359	1,341,759	34.94	38,402
2011	3,819,073.13	460,055	496,941	3,894,993	35.81	108,768
2012	1,602,455.20	152,033	164,222	1,678,601	36.70	45,738
2013	986,989.79	67,819	73,257	1,061,781	37.61	28,231
2014	855,953.13	35,929	38,810	945,536	38.54	24,534
2015	3,253,314.53	45,831	49,505	3,691,807	39.51	93,440
	65,673,648.72	23,786,311	25,693,434	49,831,262		1,806,159

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 27.6 2.75



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0.5						
NET SALVAGE PERCENT.. -5						
1988	276,054.58	131,500	181,742	108,115	16.39	6,596
1991	7,300.00	3,229	4,463	3,202	17.36	184
1995	6,351.19	2,505	3,462	3,207	18.73	171
1998	1,382.80	492	680	772	19.84	39
2000	69,090.53	22,707	31,382	41,163	20.61	1,997
2003	18,752.40	5,316	7,347	12,343	21.90	564
2004	33,219.07	8,860	12,245	22,635	22.38	1,011
	412,150.57	174,609	241,321	191,437		10,562
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.1 2.56

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. -15						
1948	3,402.67	3,583	3,913			
1960	115,640.63	112,267	127,563	5,424	7.79	696
1961	1,319.26	1,270	1,443	74	8.16	9
1962	41,107.31	39,180	44,518	2,755	8.56	322
1963	745.67	704	800	58	8.97	6
1964	30,211.76	28,212	32,056	2,688	9.40	286
1965	0.41					
1966	224,375.00	204,774	232,673	25,358	10.32	2,457
1967	30.42	27	31	4	10.81	
1968	42,415.59	37,735	42,876	5,902	11.32	521
1969	297.00	261	297	45	11.85	4
1970	101,963.00	88,201	100,218	17,039	12.39	1,375
1971	117,262.29	99,898	113,509	21,343	12.96	1,647
1972	4,044.28	3,391	3,853	798	13.54	59
1973	37,524.29	30,949	35,166	7,987	14.14	565
1974	40,609.41	32,924	37,410	9,291	14.75	630
1975	7,351.00	5,852	6,649	1,805	15.39	117
1976	30,092.64	23,512	26,715	7,892	16.03	492
1977	39,478.87	30,237	34,357	11,044	16.70	661
1978	64,360.65	48,287	54,866	19,149	17.38	1,102
1979	87,515.34	64,270	73,026	27,617	18.07	1,528
1980	39,169.92	28,135	31,968	13,077	18.77	697
1981	48,549.50	34,069	38,711	17,121	19.49	878
1982	219,263.40	150,182	170,644	81,509	20.22	4,031
1983	33,590.53	22,428	25,484	13,145	20.97	627
1984	22,890.74	14,889	16,918	9,406	21.72	433
1985	799.00	506	575	344	22.49	15
1986	4,776,345.00	2,937,548	3,337,773	2,155,024	23.26	92,649
1987	191,999.00	114,595	130,208	90,591	24.05	3,767
1988	471,399.02	272,681	309,832	232,277	24.85	9,347
1989	81,801.35	45,794	52,033	42,039	25.66	1,638
1991	4,550.00	2,375	2,699	2,534	27.31	93
1993	10,683.00	5,160	5,863	6,422	29.00	221
1994	2,090.00	968	1,100	1,304	29.86	44
1995	92,623.87	41,052	46,645	59,872	30.73	1,948
1996	16,037.20	6,787	7,712	10,731	31.60	340
1997	542,034.43	218,294	248,035	375,305	32.49	11,551
1998	90,261.13	34,503	39,204	64,596	33.38	1,935
1999	1,196,499.56	432,606	491,547	884,427	34.28	25,800
2001	30,771.17	9,830	11,169	24,218	36.11	671
2002	8,828.80	2,634	2,993	7,160	37.03	193

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. -15						
2006	23,335.76	4,949	5,623	21,213	40.78	520
2009	35,062.67	5,113	5,810	34,512	43.66	790
2010	119,202.74	14,750	16,760	120,323	44.62	2,697
2013	766,511.42	43,369	49,277	832,211	47.54	17,505
	9,814,046.70	5,298,751	6,020,522	5,265,632		190,867
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						27.6 1.94

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1						
NET SALVAGE PERCENT.. -15						
1900	22,106.14	25,422	25,422			
1906	5,314.00	6,111	6,111			
1939	143.03	148	129	35	4.43	8
1961	294.00	246	214	124	12.24	10
1964	62,202.70	50,042	43,590	27,943	13.52	2,067
1970	41,113.03	30,175	26,285	20,995	16.28	1,290
1972	731.63	519	452	389	17.26	23
1973	456.06	317	276	248	17.77	14
1980	37,308.00	22,415	19,525	23,379	21.49	1,088
1981	380.00	223	194	243	22.05	11
1984	4,420.87	2,396	2,087	2,997	23.79	126
1990	760.83	341	297	578	27.45	21
1992	1,262.14	525	457	994	28.73	35
2002	7,771.55	1,909	1,663	7,274	35.39	206
2003	126,855.39	28,949	25,217	120,667	36.07	3,345
2005	81,535.18	15,711	13,686	80,079	37.46	2,138
2007	14,388.56	2,258	1,967	14,580	38.86	375
2009	46,083.39	5,570	4,852	48,144	40.27	1,196
2011	57,039.17	4,796	4,178	61,417	41.71	1,472
2013	176,220.00	8,286	7,217	195,436	43.16	4,528
2014	21,096.37	599	522	23,739	43.89	541
	707,482.04	206,958	184,341	629,263		18,494

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 34.0 2.61

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R4						
NET SALVAGE PERCENT.. -5						
1958	3,595.10	3,431	3,775			
1960	10,711.00	10,081	11,209	38	5.18	7
1961	3,163.00	2,955	3,286	35	5.51	6
1963	370.00	340	378	10	6.25	2
1965	3,836.00	3,457	3,844	184	7.09	26
1967	1,335.00	1,176	1,308	94	8.05	12
1970	10,814.00	9,143	10,166	1,189	9.74	122
1972	343.00	281	312	48	11.00	4
1973	0.06					
1985	1,012.66	622	692	371	20.76	18
1987	1,675.72	968	1,076	684	22.48	30
1990	506.10	264	294	237	25.15	9
1993	52,453.00	24,332	27,054	28,022	27.91	1,004
2000	533,507.00	172,312	191,585	368,597	34.62	10,647
2001	3,570.75	1,080	1,201	2,548	35.60	72
2002	68,104.00	19,193	21,340	50,169	36.58	1,371
2005	160,656.37	35,290	39,237	129,452	39.54	3,274
2008	50,133.90	7,875	8,756	43,885	42.52	1,032
2009	27,234.52	3,712	4,127	24,469	43.51	562
2011	145,795.12	13,747	15,285	137,800	45.51	3,028
	1,078,816.30	310,259	344,925	787,832		21,226
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						37.1 1.97

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 391.1 OFFICE FURNITURE AND EQUIPMENT - FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1996	146,305.31	142,648	146,305			
1997	97,474.13	90,164	97,474			
1998	304,646.05	266,565	304,646			
1999	603,515.98	497,901	603,516			
2000	548,724.47	425,261	548,724			
2001	277,006.49	200,830	277,006			
2002	85,418.33	57,657	85,418			
2003	366,817.44	229,261	366,817			
2004	559,471.40	321,696	559,471			
2005	253,803.99	133,247	253,804			
2006	240,714.52	114,339	240,715			
2007	359,226.26	152,671	359,226			
2008	258,259.64	96,847	258,260			
2009	142,112.23	46,186	124,669	17,443	13.50	1,292
2010	235,921.41	64,878	175,124	60,797	14.50	4,193
2011	33,112.97	7,450	20,110	13,003	15.50	839
2012	181,812.75	31,817	85,883	95,930	16.50	5,814
2013	949,800.94	118,725	320,471	629,330	17.50	35,962
2014	436,003.86	32,700	88,266	347,738	18.50	18,797
2015	558,082.64	13,952	37,660	520,423	19.50	26,688
	6,638,230.81	3,044,795	4,953,565	1,684,666		93,585

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 18.0 1.41

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 391.2 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2002	135,769.88	122,193	72,542	63,228	1.50	42,152
2003	91,975.60	76,646	45,502	46,474	2.50	18,590
2004	212,876.52	163,206	96,889	115,988	3.50	33,139
2005	98,246.54	68,773	40,828	57,419	4.50	12,760
2006	45,462.27	28,793	17,093	28,369	5.50	5,158
2007	205,216.62	116,290	69,037	136,180	6.50	20,951
2008	158,110.43	79,055	46,932	111,178	7.50	14,824
2010	43,735.11	16,036	9,520	34,215	9.50	3,602
2012	2,659.54	621	369	2,291	11.50	199
2013	90,413.02	15,069	8,946	81,467	12.50	6,517
2014	40,536.44	4,054	2,407	38,129	13.50	2,824
2015	124,781.75	4,159	2,469	122,313	14.50	8,435
	1,249,783.72	694,895	412,534	837,250		169,151
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.9						13.53

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 391.3 OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	537,300.50	537,300	537,300			
2011	3,592,865.38	3,233,579	3,166,621	426,244	0.50	426,244
2012	4,262,366.08	2,983,656	2,921,873	1,340,493	1.50	893,662
2013	2,998,632.87	1,499,316	1,468,269	1,530,364	2.50	612,146
2014	4,454,298.98	1,336,290	1,308,619	3,145,680	3.50	898,766
2015	7,860,944.36	786,094	769,816	7,091,128	4.50	1,575,806
	23,706,408.17	10,376,235	10,172,498	13,533,910		4,406,624
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.1 18.59



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 391.31 OFFICE FURNITURE AND EQUIPMENT - PERSONAL COMPUTER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 4-SQUARE						
NET SALVAGE PERCENT.. 0						
2011	640,900.54	640,901	640,901			
2012	587,605.04	514,154	499,252	88,353	0.50	88,353
2013	1,005,087.57	628,180	609,972	395,116	1.50	263,411
2014	942,497.28	353,436	343,192	599,305	2.50	239,722
2015	2,891,765.77	361,471	350,994	2,540,772	3.50	725,935
	6,067,856.20	2,498,142	2,444,311	3,623,545		1,317,421
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						2.8 21.71

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 391.4 OFFICE FURNITURE AND EQUIPMENT - SECURITY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
2006	47,206.91	44,847	42,022	5,185	0.50	5,185
2007	239,496.27	203,572	190,747	48,749	1.50	32,499
2008	97,170.99	72,878	68,287	28,884	2.50	11,554
2010	151,728.76	83,451	78,193	73,536	4.50	16,341
2011	110,523.31	49,735	46,602	63,921	5.50	11,622
2013	17,085.70	4,271	4,002	13,084	7.50	1,745
2014	248,318.36	37,248	34,901	213,417	8.50	25,108
	911,530.30	496,002	464,754	446,776		104,054
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						4.3 11.42

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 392 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 9-S2.5						
NET SALVAGE PERCENT.. 0						
2009	20,757.36	13,262	19,940	817	3.25	251
	20,757.36	13,262	19,940	817		251
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.3 1.21

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-S0.5						
NET SALVAGE PERCENT.. 0						
2009	26,992.29	11,157	25,943	1,049	7.04	149
2011	112,868.01	34,801	80,920	31,948	8.30	3,849
2012	71,716.02	17,869	41,549	30,167	9.01	3,348
	211,576.32	63,827	148,412	63,164		7,346
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.6						3.47

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 23-L1.5						
NET SALVAGE PERCENT.. 0						
1988	7,703.58	4,793	2,848	4,856	8.69	559
1996	13,783.47	7,281	4,326	9,457	10.85	872
2010	28,059.22	6,039	3,588	24,471	18.05	1,356
	49,546.27	18,113	10,762	38,784		2,787
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.9 5.63

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 393 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1995	1,048,710.62	859,943	783,785	264,926	4.50	58,872
2009	25,140.50	6,537	5,958	19,182	18.50	1,037
2010	13,234.95	2,912	2,654	10,581	19.50	543
2011	18,326.34	3,299	3,007	15,319	20.50	747
2012	121,083.00	16,952	15,451	105,632	21.50	4,913
2013	107,225.89	10,723	9,773	97,453	22.50	4,331
2014	113,858.46	6,832	6,227	107,631	23.50	4,580
2015	46,262.58	925	843	45,420	24.50	1,854
	1,493,842.34	908,123	827,698	666,144		76,877

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.7 5.15

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1993	112,930.86	101,638	98,072	14,859	2.50	5,944
1994	44,164.49	37,981	36,649	7,515	3.50	2,147
1995	482,263.72	395,456	381,582	100,682	4.50	22,374
1996	26,178.38	20,419	19,703	6,475	5.50	1,177
1997	66,557.30	49,252	47,524	19,033	6.50	2,928
1998	88,199.73	61,740	59,574	28,626	7.50	3,817
1999	121,348.00	80,090	77,280	44,068	8.50	5,184
2000	315,891.49	195,853	188,982	126,909	9.50	13,359
2001	346,825.04	201,159	194,102	152,723	10.50	14,545
2002	260,877.56	140,874	135,932	124,946	11.50	10,865
2003	1,016,987.43	508,494	490,655	526,332	12.50	42,107
2004	159,776.78	73,497	70,919	88,858	13.50	6,582
2005	103,031.86	43,273	41,755	61,277	14.50	4,226
2006	127,724.69	48,535	46,832	80,893	15.50	5,219
2007	127,136.15	43,226	41,709	85,427	16.50	5,177
2008	3,454.86	1,036	1,000	2,455	17.50	140
2010	121,288.80	26,684	25,748	95,541	19.50	4,900
2011	116,687.79	21,004	20,267	96,421	20.50	4,703
2012	91,264.87	12,777	12,329	78,936	21.50	3,671
2013	57,977.91	5,798	5,594	52,384	22.50	2,328
2014	153,637.84	9,218	8,895	144,743	23.50	6,159
2015	39,400.79	788	760	38,641	24.50	1,577
	3,983,606.34	2,078,792	2,005,863	1,977,743		169,129

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.7 4.25

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 396.1 POWER OPERATED EQUIPMENT - LARGE MACHINERY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 22-L4						
NET SALVAGE PERCENT.. 0						
1987	98,792.55	84,512	98,793			
1988	30,196.78	25,530	30,197			
1991	63,523.57	52,061	63,524			
1994	73,940.65	59,085	73,941			
2009	17,905.52	5,290	10,511	7,395	15.50	477
2010	17,055.60	4,264	8,472	8,584	16.50	520
	301,414.67	230,742	285,438	15,977		997
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.0 0.33



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 24-L2.5						
NET SALVAGE PERCENT.. 0						
1988	14,147.08	9,661	12,642	1,505	7.61	198
	14,147.08	9,661	12,642	1,505		198
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.6 1.40

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 22-L2						
NET SALVAGE PERCENT.. 0						
1966	6,297.22	5,625	6,297			
1981	48,699.61	36,569	48,700			
1982	124,114.34	91,845	124,114			
1983	28,773.20	20,965	28,773			
1984	97,497.38	69,932	97,497			
1985	145,088.91	102,420	145,089			
1986	538,997.86	374,361	538,998			
1987	402.60	275	403			
1988	3,698.32	2,485	3,698			
1989	187,535.57	123,858	187,536			
1990	110,966.42	72,027	110,966			
1991	235,192.66	150,095	235,193			
1992	187,945.50	117,893	187,946			
1993	66,715.28	41,121	66,715			
1994	458,908.15	277,846	458,908			
1995	305,546.27	181,522	305,546			
1996	107,093.18	62,406	107,093			
1997	934,426.84	533,474	934,427			
1998	183,538.20	102,447	183,538			
1999	2,610,639.55	1,420,423	2,610,640			
2000	3,483,611.53	1,841,576	3,483,612			
2001	1,248,702.34	637,975	1,248,702			
2002	2,745,527.18	1,349,042	2,745,527			
2003	2,373,377.32	1,113,328	2,373,377			
2004	300,406.97	133,408	300,407			
2005	2,004,645.03	834,654	2,004,645			
2007	912,570.16	320,641	912,570			
2008	786,461.13	247,735	786,461			
2009	859,091.85	238,200	859,092			
2010	882,566.09	209,812	867,019	15,547	16.77	927
2011	548,899.73	108,281	447,456	101,444	17.66	5,744
2012	607,513.31	94,438	390,252	217,261	18.58	11,693
2013	507,011.53	56,922	235,222	271,790	19.53	13,917
2014	1,429,698.13	96,833	400,149	1,029,549	20.51	50,197
2015	3,404,982.60	77,395	319,824	3,085,159	21.50	143,496
	28,477,141.96	11,147,829	23,756,392	4,720,750		225,974
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.9 0.79

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 397.1 COMMUNICATION EQUIPMENT - RADIO AND TELEPHONE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
1981	6,920.20	6,920	6,920			
1986	61,577.60	61,578	61,578			
1988	3,314.77	3,315	3,315			
1989	4,396.70	4,397	4,397			
1991	10,533.35	10,533	10,533			
1994	6,487.07	6,487	6,487			
1995	64,990.60	64,991	64,991			
1996	6,026.30	6,026	6,026			
1997	3.00	3	3			
1998	7,177.01	7,177	7,177			
1999	380,560.16	380,560	380,560			
2000	3,629,541.63	3,629,542	3,629,542			
2001	149,078.15	149,078	149,078			
2002	107,256.16	107,256	107,256			
2003	1,602,730.17	1,602,730	1,602,730			
2004	38,017.32	38,017	38,017			
2005	304,328.51	304,329	304,329			
2006	881,357.34	837,289	881,357			
2007	1,029,803.94	875,333	1,029,804			
2008	42,195.22	31,646	42,195			
2010	4,289,974.15	2,359,486	3,815,517	474,457	4.50	105,435
2011	722,023.60	324,911	525,413	196,611	5.50	35,747
2012	137,025.92	47,959	77,554	59,472	6.50	9,150
2013	180,719.18	45,180	73,060	107,659	7.50	14,355
2014	231,950.13	34,793	56,264	175,686	8.50	20,669
2015	3,804,784.29	190,239	307,635	3,497,149	9.50	368,121
	17,702,772.47	11,129,775	13,191,738	4,511,034		553,477
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						8.2 3.13

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	8,869	532	6	1,030	12	498	6
1973	12,713	4,707	37	451	4	4,256-	33-
1974	22,655	9,164	40		0	9,164-	40-
1975							
1976	15,929	1,986	12	1,545	10	441-	3-
1977	3,917	508	13	453	12	55-	1-
1978							
1979	14,338	3,867	27	101	1	3,766-	26-
1980	5,768	140	2		0	140-	2-
1981	4,577	198	4	187	4	11-	0
1982	3,996		0		0		0
1983	37,552	29,827	79	8	0	29,819-	79-
1984	5,644	6,574	116		0	6,574-	116-
1985	12,404	20,207	163	152	1	20,055-	162-
1986	23,388	18,015	77		0	18,015-	77-
1987	1,431		0		0		0
1988	34,225	2,687	8	1,143	3	1,544-	5-
1989	68,361	55,238	81	449	1	54,789-	80-
1990	297		0		0		0
1991	737		0		0		0
1992							
1993	69,905	9,139	13		0	9,139-	13-
1994	2,931-		0		0		0
1995	3,499,524	45,498	1		0	45,498-	1-
1996	4,379	34,184	781	3,450	79	30,734-	702-
1997	277,421	23,350	8	507	0	22,843-	8-
1998	26,365	28,703-	109-	1,755	7	30,458	116
1999	15,527	10,150	65	664-	4-	10,814-	70-
2000	49,928	226,988	455	243,700	488	16,712	33
2001							
2002	275,234	11,716	4		0	11,716-	4-
2003	449,588	192,692	43		0	192,692-	43-
2004	994,068	112,047	11		0	112,047-	11-
2005							
2006	1,471,553	229,582	16		0	229,582-	16-
2007	1,398,874	165,304	12		0	165,304-	12-
2008	324,631	38,070	12	3,503	1	34,566-	11-
2009	298,691	108,109	36		0	108,109-	36-
2010	245,205	148,381	61		0	148,381-	61-
2011	415,186	249,065	60		0	249,065-	60-
2012	141,161	25,221	18		0	25,221-	18-
2013	402,973	35,638	9		0	35,638-	9-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	258,316	44,055	17		0	44,055-	17-
2015	944,933	16,510	2		0	16,510-	2-
TOTAL	11,837,334	1,850,647	16	257,770	2	1,592,876-	13-

## THREE-YEAR MOVING AVERAGES

72-74	14,746	4,801	33	494	3	4,307-	29-
73-75	11,789	4,624	39	150	1	4,473-	38-
74-76	12,861	3,717	29	515	4	3,202-	25-
75-77	6,615	831	13	666	10	165-	2-
76-78	6,615	831	13	666	10	165-	2-
77-79	6,085	1,458	24	185	3	1,274-	21-
78-80	6,702	1,336	20	34	1	1,302-	19-
79-81	8,228	1,402	17	96	1	1,306-	16-
80-82	4,780	113	2	62	1	50-	1-
81-83	15,375	10,008	65	65	0	9,943-	65-
82-84	15,731	12,134	77	3	0	12,131-	77-
83-85	18,533	18,869	102	53	0	18,816-	102-
84-86	13,812	14,932	108	51	0	14,881-	108-
85-87	12,408	12,741	103	51	0	12,690-	102-
86-88	19,681	6,901	35	381	2	6,520-	33-
87-89	34,672	19,308	56	531	2	18,778-	54-
88-90	34,294	19,308	56	531	2	18,778-	55-
89-91	23,132	18,413	80	150	1	18,263-	79-
90-92	345		0		0		0
91-93	23,547	3,046	13		0	3,046-	13-
92-94	22,325	3,046	14		0	3,046-	14-
93-95	1,188,833	18,212	2		0	18,212-	2-
94-96	1,166,991	26,561	2	1,150	0	25,411-	2-
95-97	1,260,441	34,344	3	1,319	0	33,025-	3-
96-98	102,722	9,610	9	1,904	2	7,706-	8-
97-99	106,438	1,599	2	533	1	1,066-	1-
98-00	30,607	69,478	227	81,597	267	12,119	40
99-01	21,818	79,046	362	81,012	371	1,966	9
00-02	108,387	79,568	73	81,233	75	1,665	2
01-03	241,607	68,136	28		0	68,136-	28-
02-04	572,964	105,485	18		0	105,485-	18-
03-05	481,219	101,580	21		0	101,580-	21-
04-06	821,874	113,876	14		0	113,876-	14-
05-07	956,809	131,629	14		0	131,629-	14-
06-08	1,065,019	144,319	14	1,168	0	143,151-	13-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - GENERAL OFFICE

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	674,066	103,828	15	1,168	0	102,660-	15-
08-10	289,509	98,187	34	1,168	0	97,019-	34-
09-11	319,694	168,518	53		0	168,518-	53-
10-12	267,184	140,889	53		0	140,889-	53-
11-13	319,774	103,308	32		0	103,308-	32-
12-14	267,483	34,971	13		0	34,971-	13-
13-15	535,407	32,068	6		0	32,068-	6-
FIVE-YEAR AVERAGE							
11-15	432,514	74,098	17		0	74,098-	17-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1973	200		0		0		0
1974	276	47	17		0	47-	17-
1975							
1976							
1977	200	150	75		0	150-	75-
1978							
1979							
1980							
1981							
1982	261		0		0		0
1983	379		0		0		0
1984							
1985							
1986							
1987							
1988							
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004	1,190,893	45,676	4		0	45,676-	4-
2005							
2006	233,278		0		0		0
2007							
2008							
2009	19,423	10,990	57		0	10,990-	57-
2010							
2011							
2012							
2013							

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014							
2015							
TOTAL	1,444,910	56,863	4		0	56,863-	4-

## THREE-YEAR MOVING AVERAGES

73-75	159	16	10		0	16-	10-
74-76	92	16	17		0	16-	17-
75-77	67	50	75		0	50-	75-
76-78	67	50	75		0	50-	75-
77-79	67	50	75		0	50-	75-
78-80							
79-81							
80-82	87		0		0		0
81-83	213		0		0		0
82-84	213		0		0		0
83-85	126		0		0		0
84-86							
85-87							
86-88							
87-89							
88-90							
89-91							
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04	396,964	15,225	4		0	15,225-	4-
03-05	396,964	15,225	4		0	15,225-	4-
04-06	474,724	15,225	3		0	15,225-	3-
05-07	77,759		0		0		0
06-08	77,759		0		0		0
07-09	6,474	3,663	57		0	3,663-	57-



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TRANSPORTATION

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	6,474	3,663	57		0	3,663-	57-
09-11	6,474	3,663	57		0	3,663-	57-
10-12							
11-13							
12-14							
13-15							
FIVE-YEAR AVERAGE							
11-15							

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.3 STRUCTURES AND IMPROVEMENTS - STORES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	20,419		0	563	3	563	3
2002							
2003	3,428		0		0		0
2004							
2005							
2006	9,326	19,622	210		0	19,622-	210-
2007	10,295		0		0		0
2008							
2009	42,097	14,612	35		0	14,612-	35-
2010	31,314	8,140	26		0	8,140-	26-
2011							
2012	126,116	13,918	11		0	13,918-	11-
2013	4,924	3,774	77		0	3,774-	77-
2014	1,002	5,071-	506-		0	5,071	506
2015	8,932		0		0		0
TOTAL	257,855	54,995	21	563	0	54,432-	21-

## THREE-YEAR MOVING AVERAGES

01-03	7,949		0	188	2	188	2
02-04	1,143		0		0		0
03-05	1,143		0		0		0
04-06	3,109	6,541	210		0	6,541-	210-
05-07	6,540	6,541	100		0	6,541-	100-
06-08	6,540	6,541	100		0	6,541-	100-
07-09	17,464	4,871	28		0	4,871-	28-
08-10	24,470	7,584	31		0	7,584-	31-
09-11	24,470	7,584	31		0	7,584-	31-
10-12	52,477	7,353	14		0	7,353-	14-
11-13	43,680	5,897	14		0	5,897-	14-
12-14	44,014	4,207	10		0	4,207-	10-
13-15	4,953	432-	9-		0	432	9

## FIVE-YEAR AVERAGE

11-15	28,195	2,524	9		0	2,524-	9-
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LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1976	71	409	576		0	409-	576-
1977	423	58	14		0	58-	14-
1978							
1979							
1980	536		0		0		0
1981							
1982							
1983							
1984	5,552	2,461	44		0	2,461-	44-
1985							
1986	752	17	2		0	17-	2-
1987							
1988							
1989							
1990	1,694		0		0		0
1991							
1992							
1993							
1994	525		0		0		0
1995							
1996							
1997	9,569	805	8	17	0	788-	8-
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007	74,173		0		0		0
2008	95,608	3,672	4	1,535	2	2,137-	2-
2009							
2010	288	1,000	347		0	1,000-	347-
2011	216	7	3		0	7-	3-
2012							
2013	2,748	17,436	635		0	17,436-	635-
2014	776		0		0		0
2015	526		0		0		0
TOTAL	193,457	25,865	13	1,552	1	24,313-	13-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
76-78	165	156	95		0	156-	95-	
77-79	141	19	14		0	19-	14-	
78-80	179		0		0		0	
79-81	179		0		0		0	
80-82	179		0		0		0	
81-83								
82-84	1,851	820	44		0	820-	44-	
83-85	1,851	820	44		0	820-	44-	
84-86	2,101	826	39		0	826-	39-	
85-87	251	6	2		0	6-	2-	
86-88	251	6	2		0	6-	2-	
87-89								
88-90	565		0		0		0	
89-91	565		0		0		0	
90-92	565		0		0		0	
91-93								
92-94	175		0		0		0	
93-95	175		0		0		0	
94-96	175		0		0		0	
95-97	3,190	268	8	6	0	263-	8-	
96-98	3,190	268	8	6	0	263-	8-	
97-99	3,190	268	8	6	0	263-	8-	
98-00								
99-01								
00-02								
01-03								
02-04								
03-05								
04-06								
05-07	24,724		0		0		0	
06-08	56,594	1,224	2	512	1	712-	1-	
07-09	56,594	1,224	2	512	1	712-	1-	
08-10	31,966	1,557	5	512	2	1,046-	3-	
09-11	168	336	200		0	336-	200-	
10-12	168	336	200		0	336-	200-	
11-13	988	5,814	588		0	5,814-	588-	

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - SHOPS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	1,175	5,812	495		0	5,812-	495-
13-15	1,350	5,812	431		0	5,812-	431-
FIVE-YEAR AVERAGE							
11-15	853	3,489	409		0	3,489-	409-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1973	433	37	9		0	37-	9-
1974							
1975							
1976							
1977							
1978							
1979							
1980							
1981							
1982							
1983							
1984							
1985	1,280	73	6		0	73-	6-
1986							
1987	1,009	138	14		0	138-	14-
1988							
1989							
1990	1,139		0		0		0
1991							
1992							
1993							
1994	761		0		0		0
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014							
2015							
TOTAL	4,622	248	5		0	248-	5-
THREE-YEAR MOVING AVERAGES							
73-75	144	12	9		0	12-	9-
74-76							
75-77							
76-78							
77-79							
78-80							
79-81							
80-82							
81-83							
82-84							
83-85	427	24	6		0	24-	6-
84-86	427	24	6		0	24-	6-
85-87	763	70	9		0	70-	9-
86-88	336	46	14		0	46-	14-
87-89	336	46	14		0	46-	14-
88-90	380		0		0		0
89-91	380		0		0		0
90-92	380		0		0		0
91-93							
92-94	254		0		0		0
93-95	254		0		0		0
94-96	254		0		0		0
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 390.6 STRUCTURES AND IMPROVEMENTS - MICROWAVE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
FIVE-YEAR AVERAGE							



LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNTS 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	74,705		0		0		0
2000	87,800	3,082-	4-	2,229-	3-	853	1
2001	21,759		0		0		0
2002	34,305	129	0	712	2	583	2
2003	33,832		0		0		0
2004	56,851	100	0	466	1	366	1
2005							
2006							
2007	48,190		0		0		0
2008							
2009							
2010							
2011							
2012	18,895		0		0		0
2013							
2014							
2015							
TOTAL	376,337	2,853-	1-	1,051-	0	1,802	0

## THREE-YEAR MOVING AVERAGES

99-01	61,421	1,027-	2-	743-	1-	284	0
00-02	47,955	984-	2-	506-	1-	479	1
01-03	29,965	43	0	237	1	194	1
02-04	41,663	76	0	393	1	316	1
03-05	30,228	33	0	155	1	122	0
04-06	18,950	33	0	155	1	122	1
05-07	16,063		0		0		0
06-08	16,063		0		0		0
07-09	16,063		0		0		0
08-10							
09-11							
10-12	6,298		0		0		0
11-13	6,298		0		0		0
12-14	6,298		0		0		0
13-15							

## FIVE-YEAR AVERAGE

11-15	3,779		0		0		0
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LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	881		0	19	2	19	2
1973							
1974							
1975	1,273		0	20	2	20	2
1976							
1977	1,244		0	50	4	50	4
1978							
1979							
1980	2,597		0		0		0
1981	907		0		0		0
1982	246		0		0		0
1983							
1984	6,500		0		0		0
1985							
1986							
1987	404		0		0		0
1988	4,342		0		0		0
1989	10,269		0	2,111	21	2,111	21
1990							
1991	15,794		0	1,490	9	1,490	9
1992	3,338		0		0		0
1993	431		0		0		0
1994	128,910	304	0	78,304	61	78,000	61
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003	3,112		0		0		0
2004							
2005							
2006							
2007							
2008							
2009	7,589		0		0		0
2010							
2011							
2012							
2013							

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2014							
2015	34,328		0		0		0
TOTAL	222,166	304	0	81,994	37	81,690	37

## THREE-YEAR MOVING AVERAGES

72-74	294		0	6	2	6	2
73-75	424		0	7	2	7	2
74-76	424		0	7	2	7	2
75-77	839		0	23	3	23	3
76-78	415		0	17	4	17	4
77-79	415		0	17	4	17	4
78-80	866		0		0		0
79-81	1,168		0		0		0
80-82	1,250		0		0		0
81-83	384		0		0		0
82-84	2,249		0		0		0
83-85	2,167		0		0		0
84-86	2,167		0		0		0
85-87	135		0		0		0
86-88	1,582		0		0		0
87-89	5,005		0	704	14	704	14
88-90	4,870		0	704	14	704	14
89-91	8,688		0	1,200	14	1,200	14
90-92	6,377		0	497	8	497	8
91-93	6,521		0	497	8	497	8
92-94	44,226	101	0	26,101	59	26,000	59
93-95	43,114	101	0	26,101	61	26,000	60
94-96	42,970	101	0	26,101	61	26,000	61
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03	1,037		0		0		0
02-04	1,037		0		0		0
03-05	1,037		0		0		0
04-06							
05-07							
06-08							

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	2,530		0		0		0
08-10	2,530		0		0		0
09-11	2,530		0		0		0
10-12							
11-13							
12-14							
13-15	11,443		0		0		0
FIVE-YEAR AVERAGE							
11-15	6,866		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNTS 396.1 POWER OPERATED EQUIPMENT - LARGE MACHINERY

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	201,261		0		0		0
2003	3,133		0		0		0
2004							
2005							
2006							
2007							
2008							
2009							
2010	26,626		0		0		0
2011							
2012							
2013							
2014							
2015							
TOTAL	231,020		0		0		0

## THREE-YEAR MOVING AVERAGES

02-04	68,131		0		0		0
03-05	1,044		0		0		0
04-06							
05-07							
06-08							
07-09							
08-10	8,875		0		0		0
09-11	8,875		0		0		0
10-12	8,875		0		0		0
11-13							
12-14							
13-15							

## FIVE-YEAR AVERAGE

11-15

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	1,035		0		0		0
1973	6,725		0		0		0
1974	1,147		0		0		0
1975	50		0		0		0
1976	748		0	1,000	134	1,000	134
1977	745		0		0		0
1978	473		0		0		0
1979							
1980	50		0		0		0
1981	7,271		0	1,500	21	1,500	21
1982							
1983							
1984							
1985	648		0		0		0
1986							
1987	200		0		0		0
1988	257		0	125	49	125	49
1989	1,574		0	841	53	841	53
1990							
1991							
1992	100		0	778	778	778	778
1993							
1994	370,828	5,881	2	71,646	19	65,765	18
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002	2,196		0		0		0
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2014							
2015							
TOTAL	394,047	5,881	1	75,890	19	70,009	18

## THREE-YEAR MOVING AVERAGES

72-74	2,969		0		0		0
73-75	2,641		0		0		0
74-76	648		0	333	51	333	51
75-77	514		0	333	65	333	65
76-78	655		0	333	51	333	51
77-79	406		0		0		0
78-80	174		0		0		0
79-81	2,440		0	500	20	500	20
80-82	2,440		0	500	20	500	20
81-83	2,424		0	500	21	500	21
82-84							
83-85	216		0		0		0
84-86	216		0		0		0
85-87	283		0		0		0
86-88	152		0	42	27	42	27
87-89	677		0	322	48	322	48
88-90	610		0	322	53	322	53
89-91	525		0	280	53	280	53
90-92	33		0	259	778	259	778
91-93	33		0	259	778	259	778
92-94	123,643	1,960	2	24,141	20	22,181	18
93-95	123,609	1,960	2	23,882	19	21,922	18
94-96	123,609	1,960	2	23,882	19	21,922	18
95-97							
96-98							
97-99							
98-00							
99-01							
00-02	732		0		0		0
01-03	732		0		0		0
02-04	732		0		0		0
03-05							
04-06							
05-07							
06-08							





LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	72		0	5	7	5	7
1973	13,492	831	6	10,707	79	9,876	73
1974	9,357	741	8	10,918	117	10,177	109
1975	106,938	1,551	1	14,528	14	12,977	12
1976	52,136	7,259	14	30,203	58	22,944	44
1977	55,509	11,245	20	31,750	57	20,505	37
1978	13,986	835	6	2,937	21	2,102	15
1979	38,007	2,467	6	5,169	14	2,702	7
1980	13,375	1,003	7	1,258	9	255	2
1981	72,145	858	1	11,702	16	10,844	15
1982	253,234	1,727	1	67,578	27	65,851	26
1983	19,461	5,769	30	619	3	5,150-	26-
1984	40,780	8,685	21	5,505	13	3,180-	8-
1985	50,961	5,494	11	2,387	5	3,107-	6-
1986	70,934	5,416	8	772	1	4,644-	7-
1987	27,034	2,536	9	181	1	2,355-	9-
1988	33,348	2,578	8	1,084	3	1,494-	4-
1989	44,524	10,469	24	4,140	9	6,329-	14-
1990	157,605	5,806	4		0	5,806-	4-
1991	60,019	1,251	2	4,702	8	3,451	6
1992	51,909	5,182	10	2,512	5	2,670-	5-
1993	64,042	2,666	4		0	2,666-	4-
1994	43,479	1,452	3	458	1	994-	2-
1995	1,667,024	21,942	1	281	0	21,661-	1-
1996	808,552	5,046	1		0	5,046-	1-
1997	638,377	53,732	8	1,167	0	52,565-	8-
1998	105,064	114,380-	109-	6,993	7	121,373	116
1999	284,763	186,148	65	12,179-	4-	198,327-	70-
2000	14,328		0		0		0
2001							
2002	7,983		0		0		0
2003							
2004	437,794	23,147	5		0	23,147-	5-
2005							
2006	123,119	30,504	25		0	30,504-	25-
2007	2,574,392	62,511	2		0	62,511-	2-
2008	1,709,330	77,325	5	26,918	2	50,407-	3-
2009	101,874	3,037	3	29,830	29	26,793	26
2010	10,744	9,834	92		0	9,834-	92-
2011	154,552	79,818	52		0	79,818-	52-
2012	9,920,467	34,954	0	3,000	0	31,954-	0
2013	18,964	52,795	278		0	52,795-	278-

LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	3,158	9,084	288		0	9,084-	288-
2015	259,440		0		0		0
TOTAL	20,132,273	621,319	3	265,125	1	356,194-	2-

## THREE-YEAR MOVING AVERAGES

72-74	7,640	524	7	7,210	94	6,686	88
73-75	43,262	1,041	2	12,051	28	11,010	25
74-76	56,144	3,184	6	18,550	33	15,366	27
75-77	71,528	6,685	9	25,494	36	18,809	26
76-78	40,544	6,446	16	21,630	53	15,184	37
77-79	35,834	4,849	14	13,285	37	8,436	24
78-80	21,789	1,435	7	3,121	14	1,686	8
79-81	41,176	1,443	4	6,043	15	4,600	11
80-82	112,918	1,196	1	26,846	24	25,650	23
81-83	114,947	2,785	2	26,633	23	23,848	21
82-84	104,492	5,394	5	24,567	24	19,174	18
83-85	37,067	6,649	18	2,837	8	3,812-	10-
84-86	54,225	6,532	12	2,888	5	3,644-	7-
85-87	49,643	4,482	9	1,113	2	3,369-	7-
86-88	43,772	3,510	8	679	2	2,831-	6-
87-89	34,969	5,194	15	1,802	5	3,393-	10-
88-90	78,492	6,284	8	1,741	2	4,543-	6-
89-91	87,383	5,842	7	2,947	3	2,895-	3-
90-92	89,844	4,080	5	2,405	3	1,675-	2-
91-93	58,657	3,033	5	2,405	4	628-	1-
92-94	53,143	3,100	6	990	2	2,110-	4-
93-95	591,515	8,687	1	246	0	8,440-	1-
94-96	839,685	9,480	1	246	0	9,234-	1-
95-97	1,037,984	26,907	3	483	0	26,424-	3-
96-98	517,331	18,534-	4-	2,720	1	21,254	4
97-99	342,735	41,833	12	1,340-	0	43,173-	13-
98-00	134,718	23,923	18	1,729-	1-	25,651-	19-
99-01	99,697	62,049	62	4,060-	4-	66,109-	66-
00-02	7,437		0		0		0
01-03	2,661		0		0		0
02-04	148,592	7,716	5		0	7,716-	5-
03-05	145,931	7,716	5		0	7,716-	5-
04-06	186,971	17,884	10		0	17,884-	10-
05-07	899,170	31,005	3		0	31,005-	3-
06-08	1,468,947	56,780	4	8,973	1	47,807-	3-

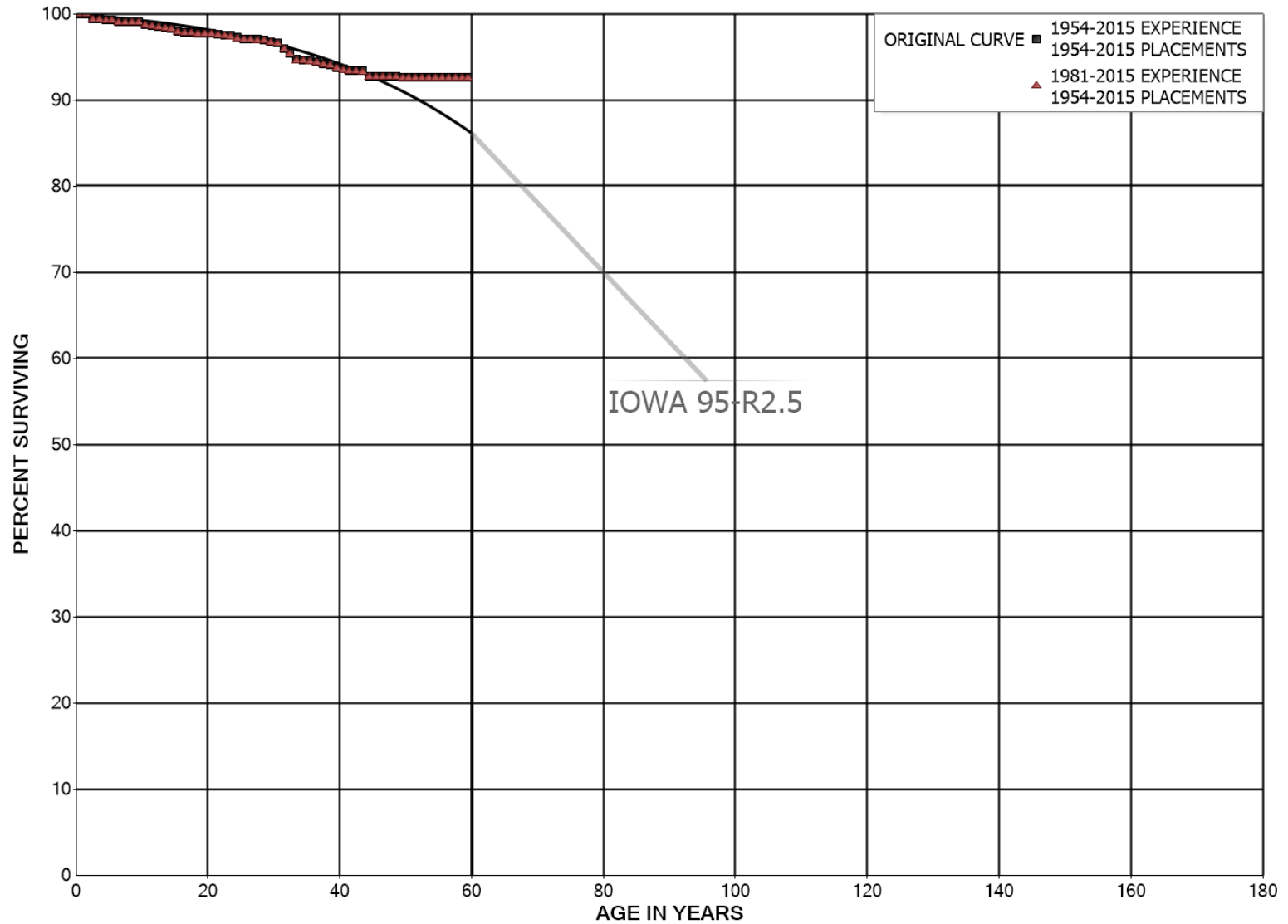
LOUISVILLE GAS AND ELECTRIC COMPANY  
COMMON PLANT

## ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	1,461,866	47,624	3	18,916	1	28,708-	2-
08-10	607,316	30,065	5	18,916	3	11,149-	2-
09-11	89,057	30,896	35	9,943	11	20,953-	24-
10-12	3,361,921	41,535	1	1,000	0	40,535-	1-
11-13	3,364,661	55,856	2	1,000	0	54,856-	2-
12-14	3,314,196	32,278	1	1,000	0	31,278-	1-
13-15	93,854	20,627	22		0	20,627-	22-
FIVE-YEAR AVERAGE							
11-15	2,071,316	35,330	2	600	0	34,730-	2-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 311 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2015			EXPERIENCE BAND 1954-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	546,954,316		0.0000	1.0000	100.00
0.5	399,740,678	2,378	0.0000	1.0000	100.00
1.5	385,712,511	2,292,428	0.0059	0.9941	100.00
2.5	362,946,344	6,033	0.0000	1.0000	99.41
3.5	360,530,533	343,352	0.0010	0.9990	99.40
4.5	340,974,573	136,120	0.0004	0.9996	99.31
5.5	341,453,817	534,867	0.0016	0.9984	99.27
6.5	338,123,693	25,433	0.0001	0.9999	99.11
7.5	334,483,445	166,303	0.0005	0.9995	99.11
8.5	333,410,962	115,497	0.0003	0.9997	99.06
9.5	332,198,778	890,814	0.0027	0.9973	99.02
10.5	329,059,277	333,179	0.0010	0.9990	98.76
11.5	326,467,948	420,229	0.0013	0.9987	98.66
12.5	321,269,988	349,658	0.0011	0.9989	98.53
13.5	320,578,800	448,080	0.0014	0.9986	98.42
14.5	318,919,255	1,004,702	0.0032	0.9968	98.29
15.5	317,672,331	573,233	0.0018	0.9982	97.98
16.5	316,731,282	28,724	0.0001	0.9999	97.80
17.5	314,060,299	37,316	0.0001	0.9999	97.79
18.5	310,611,193	13,466	0.0000	1.0000	97.78
19.5	264,548,634	104,731	0.0004	0.9996	97.77
20.5	262,637,191	308,564	0.0012	0.9988	97.74
21.5	261,174,906	242,318	0.0009	0.9991	97.62
22.5	260,504,602	209,903	0.0008	0.9992	97.53
23.5	256,718,699	544,897	0.0021	0.9979	97.45
24.5	252,258,591	343,618	0.0014	0.9986	97.24
25.5	147,774,431	40,269	0.0003	0.9997	97.11
26.5	147,115,077	107,474	0.0007	0.9993	97.09
27.5	146,428,518	120,012	0.0008	0.9992	97.01
28.5	143,545,437	292,552	0.0020	0.9980	96.94
29.5	139,437,385	214,734	0.0015	0.9985	96.74
30.5	135,039,164	923,828	0.0068	0.9932	96.59
31.5	131,124,837	772,225	0.0059	0.9941	95.93
32.5	119,706,947	853,739	0.0071	0.9929	95.36
33.5	88,856,294	81,100	0.0009	0.9991	94.68
34.5	79,796,008	22,276	0.0003	0.9997	94.60
35.5	75,086,995	162,904	0.0022	0.9978	94.57
36.5	72,689,108	168,210	0.0023	0.9977	94.36
37.5	52,276,529	48,803	0.0009	0.9991	94.15
38.5	51,621,284	199,737	0.0039	0.9961	94.06

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2015			EXPERIENCE BAND 1954-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	50,643,683	71,655	0.0014	0.9986	93.69
40.5	49,588,756	64,830	0.0013	0.9987	93.56
41.5	38,714,196	5,422	0.0001	0.9999	93.44
42.5	37,508,198	28,313	0.0008	0.9992	93.43
43.5	23,106,497	153,984	0.0067	0.9933	93.36
44.5	22,873,710		0.0000	1.0000	92.73
45.5	22,731,106	367	0.0000	1.0000	92.73
46.5	17,341,472	4,059	0.0002	0.9998	92.73
47.5	17,324,131		0.0000	1.0000	92.71
48.5	16,648,774	12,026	0.0007	0.9993	92.71
49.5	12,567,910	780	0.0001	0.9999	92.64
50.5	12,561,120		0.0000	1.0000	92.64
51.5	12,561,120	520	0.0000	1.0000	92.64
52.5	12,538,991		0.0000	1.0000	92.63
53.5	9,449,870	742	0.0001	0.9999	92.63
54.5	9,449,128		0.0000	1.0000	92.63
55.5	9,448,869		0.0000	1.0000	92.63
56.5	9,446,702		0.0000	1.0000	92.63
57.5	6,059,014		0.0000	1.0000	92.63
58.5	6,058,719		0.0000	1.0000	92.63
59.5	3,998,142		0.0000	1.0000	92.63
60.5	3,998,142		0.0000	1.0000	92.63
61.5					92.63

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1954-2015

## EXPERIENCE BAND 1981-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	462,916,184		0.0000	1.0000	100.00
0.5	320,705,521	741	0.0000	1.0000	100.00
1.5	308,032,001	2,278,503	0.0074	0.9926	100.00
2.5	306,660,021	1,815	0.0000	1.0000	99.26
3.5	305,896,545	152,674	0.0005	0.9995	99.26
4.5	287,372,886	83,675	0.0003	0.9997	99.21
5.5	288,879,858	524,271	0.0018	0.9982	99.18
6.5	296,511,617	21,553	0.0001	0.9999	99.00
7.5	294,679,166	151,446	0.0005	0.9995	98.99
8.5	309,543,905	92,517	0.0003	0.9997	98.94
9.5	308,437,587	861,173	0.0028	0.9972	98.91
10.5	305,565,822	331,881	0.0011	0.9989	98.64
11.5	308,380,448	406,818	0.0013	0.9987	98.53
12.5	303,222,007	302,386	0.0010	0.9990	98.40
13.5	303,311,667	442,200	0.0015	0.9985	98.30
14.5	305,767,695	909,348	0.0030	0.9970	98.16
15.5	304,623,326	573,233	0.0019	0.9981	97.87
16.5	303,705,004	26,493	0.0001	0.9999	97.68
17.5	301,057,862	35,316	0.0001	0.9999	97.67
18.5	300,920,391	9,508	0.0000	1.0000	97.66
19.5	254,863,142	104,731	0.0004	0.9996	97.66
20.5	252,951,958	308,073	0.0012	0.9988	97.62
21.5	251,492,331	242,318	0.0010	0.9990	97.50
22.5	254,233,442	207,497	0.0008	0.9992	97.41
23.5	250,450,240	544,897	0.0022	0.9978	97.33
24.5	248,070,313	343,618	0.0014	0.9986	97.12
25.5	143,586,153	40,052	0.0003	0.9997	96.98
26.5	147,115,077	107,474	0.0007	0.9993	96.95
27.5	146,428,518	120,012	0.0008	0.9992	96.88
28.5	143,545,437	292,552	0.0020	0.9980	96.80
29.5	139,437,385	214,734	0.0015	0.9985	96.61
30.5	135,039,164	923,828	0.0068	0.9932	96.46
31.5	131,124,837	772,225	0.0059	0.9941	95.80
32.5	119,706,947	853,739	0.0071	0.9929	95.23
33.5	88,856,294	81,100	0.0009	0.9991	94.55
34.5	79,796,008	22,276	0.0003	0.9997	94.47
35.5	75,086,995	162,904	0.0022	0.9978	94.44
36.5	72,689,108	168,210	0.0023	0.9977	94.24
37.5	52,276,529	48,803	0.0009	0.9991	94.02
38.5	51,621,284	199,737	0.0039	0.9961	93.93

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

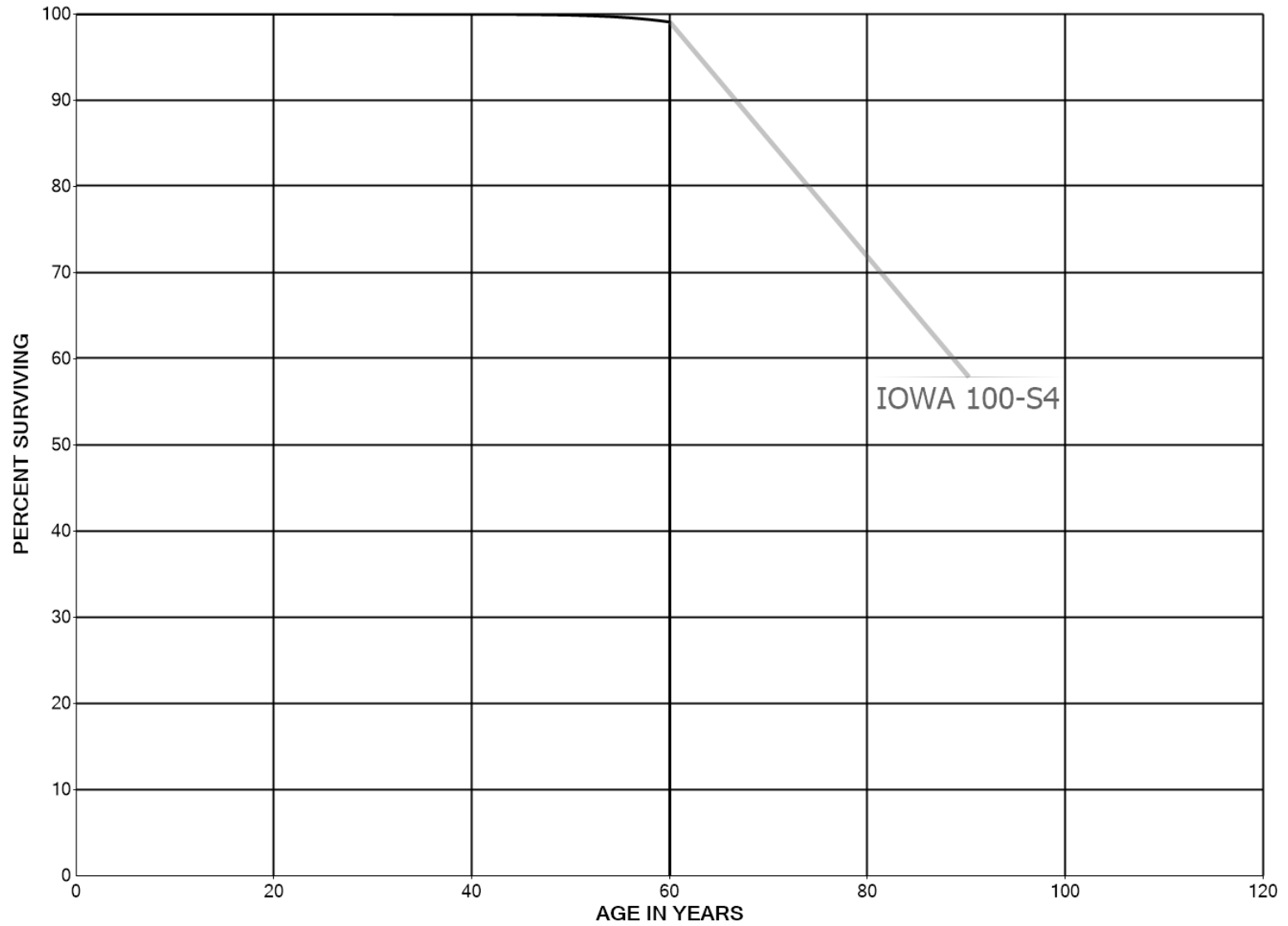
## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

## ORIGINAL LIFE TABLE, CONT.

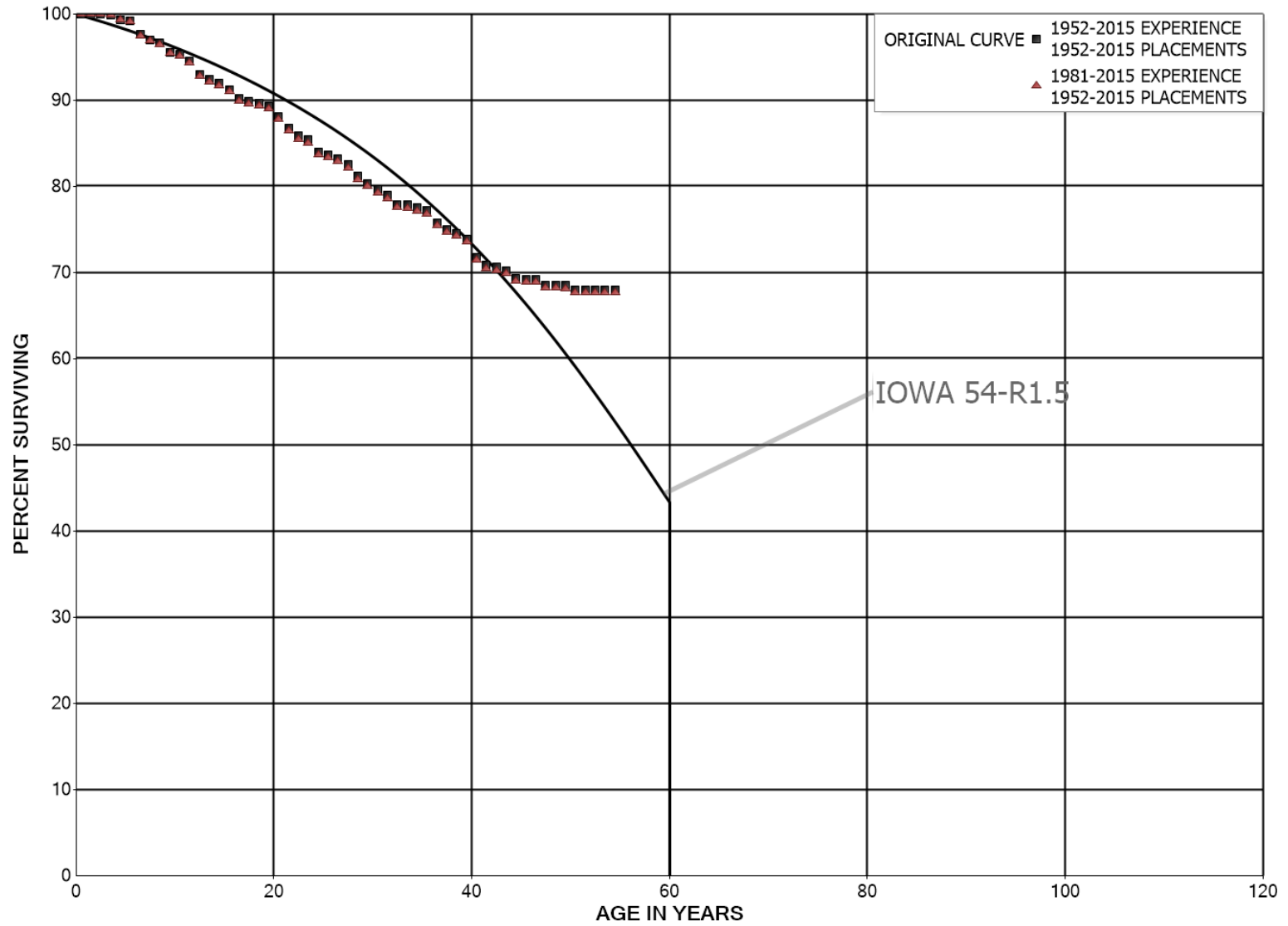
PLACEMENT BAND 1954-2015			EXPERIENCE BAND 1981-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	50,643,683	71,655	0.0014	0.9986	93.57
40.5	49,588,756	64,830	0.0013	0.9987	93.43
41.5	38,714,196	5,422	0.0001	0.9999	93.31
42.5	37,508,198	28,313	0.0008	0.9992	93.30
43.5	23,106,497	153,984	0.0067	0.9933	93.23
44.5	22,873,710		0.0000	1.0000	92.61
45.5	22,731,106	367	0.0000	1.0000	92.61
46.5	17,341,472	4,059	0.0002	0.9998	92.61
47.5	17,324,131		0.0000	1.0000	92.58
48.5	16,648,774	12,026	0.0007	0.9993	92.58
49.5	12,567,910	780	0.0001	0.9999	92.52
50.5	12,561,120		0.0000	1.0000	92.51
51.5	12,561,120	520	0.0000	1.0000	92.51
52.5	12,538,991		0.0000	1.0000	92.51
53.5	9,449,870	742	0.0001	0.9999	92.51
54.5	9,449,128		0.0000	1.0000	92.50
55.5	9,448,869		0.0000	1.0000	92.50
56.5	9,446,702		0.0000	1.0000	92.50
57.5	6,059,014		0.0000	1.0000	92.50
58.5	6,058,719		0.0000	1.0000	92.50
59.5	3,998,142		0.0000	1.0000	92.50
60.5	3,998,142		0.0000	1.0000	92.50
61.5					92.50



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 311.1 STRUCTURES AND IMPROVEMENTS - ASH PONDS  
SMOOTH SURVIVOR CURVE



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 312 BOILER PLANT EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1952-2015			EXPERIENCE BAND 1952-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,366,822,101		0.0000	1.0000	100.00
0.5	2,023,522,546	480,543	0.0002	0.9998	100.00
1.5	1,662,440,226	459,995	0.0003	0.9997	99.98
2.5	1,647,875,301	1,614,250	0.0010	0.9990	99.95
3.5	1,589,560,163	9,146,111	0.0058	0.9942	99.85
4.5	1,423,951,440	1,755,399	0.0012	0.9988	99.28
5.5	1,404,343,782	22,318,711	0.0159	0.9841	99.15
6.5	1,360,973,312	8,222,357	0.0060	0.9940	97.58
7.5	1,341,318,749	5,688,164	0.0042	0.9958	96.99
8.5	1,324,994,072	14,093,478	0.0106	0.9894	96.58
9.5	1,282,958,998	3,418,864	0.0027	0.9973	95.55
10.5	1,259,034,844	9,737,916	0.0077	0.9923	95.30
11.5	1,052,854,331	17,312,118	0.0164	0.9836	94.56
12.5	1,004,334,786	6,494,120	0.0065	0.9935	93.00
13.5	949,262,731	5,048,254	0.0053	0.9947	92.40
14.5	894,639,773	6,782,423	0.0076	0.9924	91.91
15.5	877,572,728	10,067,959	0.0115	0.9885	91.21
16.5	818,053,517	3,225,781	0.0039	0.9961	90.17
17.5	777,804,489	1,806,544	0.0023	0.9977	89.81
18.5	755,929,096	3,003,250	0.0040	0.9960	89.60
19.5	666,069,380	8,820,836	0.0132	0.9868	89.25
20.5	649,187,194	9,697,267	0.0149	0.9851	88.07
21.5	637,407,542	6,834,499	0.0107	0.9893	86.75
22.5	620,910,083	3,445,702	0.0055	0.9945	85.82
23.5	616,396,601	9,729,864	0.0158	0.9842	85.34
24.5	601,222,755	2,383,499	0.0040	0.9960	84.00
25.5	416,593,970	2,235,094	0.0054	0.9946	83.66
26.5	410,503,443	3,536,545	0.0086	0.9914	83.21
27.5	387,302,748	6,151,817	0.0159	0.9841	82.50
28.5	347,839,188	3,670,614	0.0106	0.9894	81.19
29.5	318,441,201	2,899,565	0.0091	0.9909	80.33
30.5	292,563,763	2,390,836	0.0082	0.9918	79.60
31.5	284,665,591	3,867,596	0.0136	0.9864	78.95
32.5	274,066,281	306,860	0.0011	0.9989	77.88
33.5	185,536,967	801,640	0.0043	0.9957	77.79
34.5	162,648,519	622,167	0.0038	0.9962	77.45
35.5	140,619,013	2,539,641	0.0181	0.9819	77.16
36.5	127,359,918	1,379,616	0.0108	0.9892	75.76
37.5	76,777,211	453,560	0.0059	0.9941	74.94
38.5	69,297,552	622,220	0.0090	0.9910	74.50

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

## PLACEMENT BAND 1952-2015

## EXPERIENCE BAND 1952-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	66,622,179	1,866,440	0.0280	0.9720	73.83
40.5	65,377,566	885,562	0.0135	0.9865	71.76
41.5	46,945,631	151,640	0.0032	0.9968	70.79
42.5	45,928,641	236,745	0.0052	0.9948	70.56
43.5	24,200,881	296,539	0.0123	0.9877	70.20
44.5	23,901,625	42,354	0.0018	0.9982	69.34
45.5	23,628,143	24,448	0.0010	0.9990	69.21
46.5	13,741,476	122,993	0.0090	0.9910	69.14
47.5	13,514,219	5,147	0.0004	0.9996	68.52
48.5	13,045,421	8,777	0.0007	0.9993	68.50
49.5	7,581,647	52,002	0.0069	0.9931	68.45
50.5	7,572,305	279	0.0000	1.0000	67.98
51.5	7,572,026	785	0.0001	0.9999	67.98
52.5	7,571,240	6,004	0.0008	0.9992	67.97
53.5	1,511,128		0.0000	1.0000	67.92
54.5	1,495,372	561	0.0004	0.9996	67.92
55.5	1,494,811		0.0000	1.0000	67.89
56.5	1,494,811	1,471	0.0010	0.9990	67.89
57.5	985,103		0.0000	1.0000	67.83
58.5	985,103		0.0000	1.0000	67.83
59.5	865,017		0.0000	1.0000	67.83
60.5	865,017		0.0000	1.0000	67.83
61.5					67.83

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1952-2015			EXPERIENCE BAND 1981-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,152,993,774		0.0000	1.0000	100.00
0.5	1,837,368,200	480,091	0.0003	0.9997	100.00
1.5	1,478,042,867	455,315	0.0003	0.9997	99.97
2.5	1,532,040,770	1,613,403	0.0011	0.9989	99.94
3.5	1,482,554,534	8,884,676	0.0060	0.9940	99.84
4.5	1,324,549,164	1,722,973	0.0013	0.9987	99.24
5.5	1,305,929,683	22,220,229	0.0170	0.9830	99.11
6.5	1,284,388,415	8,161,980	0.0064	0.9936	97.42
7.5	1,265,300,333	5,131,538	0.0041	0.9959	96.80
8.5	1,275,978,492	14,007,877	0.0110	0.9890	96.41
9.5	1,234,168,333	3,417,579	0.0028	0.9972	95.35
10.5	1,211,095,012	9,679,408	0.0080	0.9920	95.09
11.5	1,018,024,053	17,221,511	0.0169	0.9831	94.33
12.5	970,183,236	6,432,667	0.0066	0.9934	92.73
13.5	915,904,320	4,794,467	0.0052	0.9948	92.12
14.5	870,216,703	6,767,886	0.0078	0.9922	91.64
15.5	853,175,655	10,051,987	0.0118	0.9882	90.92
16.5	793,934,931	3,189,399	0.0040	0.9960	89.85
17.5	753,762,734	1,806,544	0.0024	0.9976	89.49
18.5	739,648,888	2,998,047	0.0041	0.9959	89.28
19.5	649,830,132	8,820,836	0.0136	0.9864	88.92
20.5	632,957,149	9,633,331	0.0152	0.9848	87.71
21.5	621,289,596	6,826,696	0.0110	0.9890	86.37
22.5	610,672,282	3,438,644	0.0056	0.9944	85.42
23.5	606,210,207	9,729,864	0.0161	0.9839	84.94
24.5	595,872,970	2,383,499	0.0040	0.9960	83.58
25.5	411,244,185	2,223,381	0.0054	0.9946	83.25
26.5	410,463,443	3,536,545	0.0086	0.9914	82.80
27.5	387,262,748	6,151,817	0.0159	0.9841	82.08
28.5	347,839,188	3,670,614	0.0106	0.9894	80.78
29.5	318,441,201	2,899,565	0.0091	0.9909	79.93
30.5	292,563,763	2,390,836	0.0082	0.9918	79.20
31.5	284,665,591	3,867,596	0.0136	0.9864	78.55
32.5	274,066,281	306,860	0.0011	0.9989	77.48
33.5	185,536,967	801,640	0.0043	0.9957	77.40
34.5	162,648,519	622,167	0.0038	0.9962	77.06
35.5	140,619,013	2,539,641	0.0181	0.9819	76.77
36.5	127,359,918	1,379,616	0.0108	0.9892	75.38
37.5	76,777,211	453,560	0.0059	0.9941	74.57
38.5	69,297,552	622,220	0.0090	0.9910	74.12

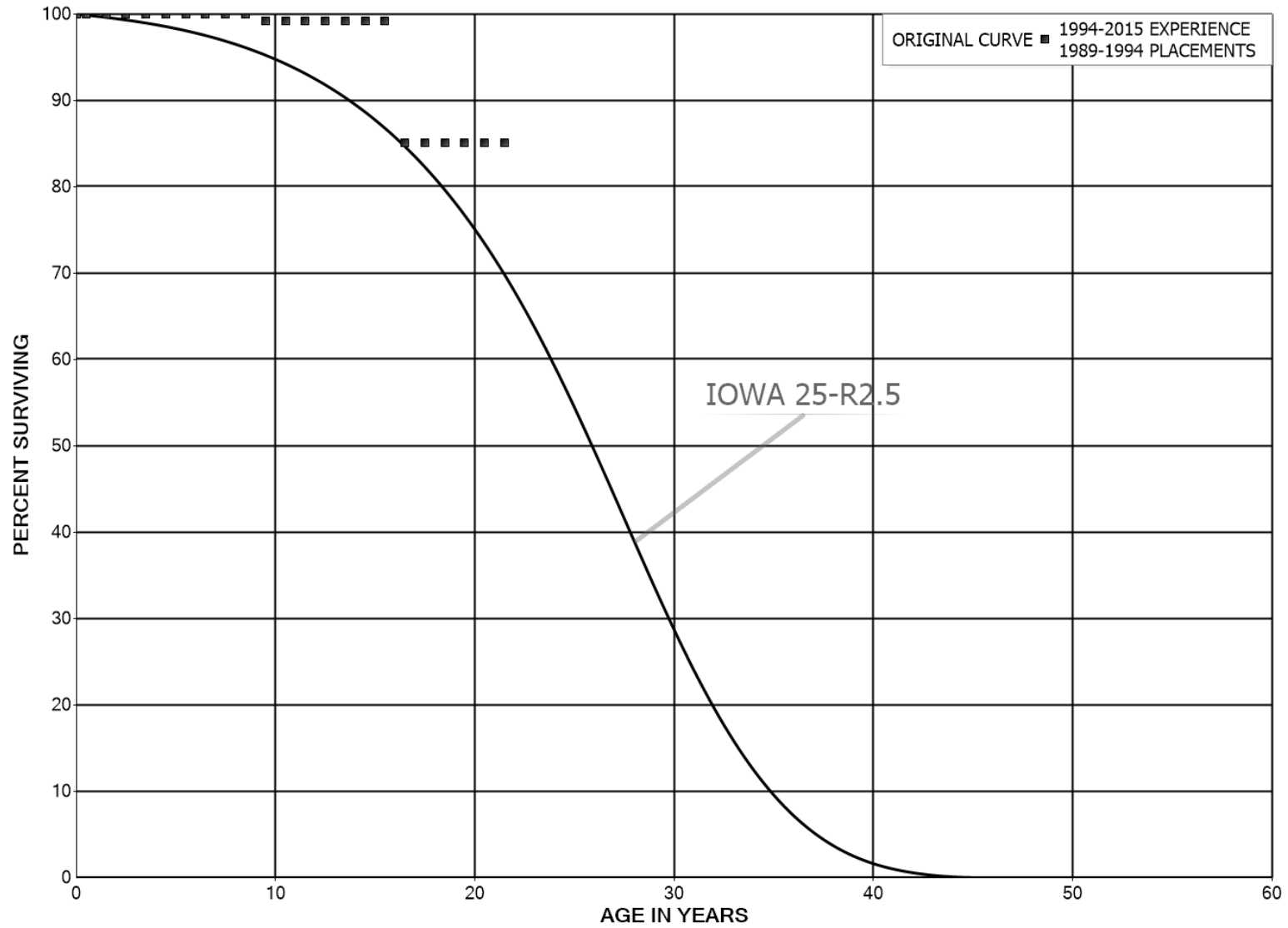
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1952-2015			EXPERIENCE BAND 1981-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	66,622,179	1,866,440	0.0280	0.9720	73.46
40.5	65,377,566	885,562	0.0135	0.9865	71.40
41.5	46,945,631	151,640	0.0032	0.9968	70.43
42.5	45,928,641	236,745	0.0052	0.9948	70.21
43.5	24,200,881	296,539	0.0123	0.9877	69.84
44.5	23,901,625	42,354	0.0018	0.9982	68.99
45.5	23,628,143	24,448	0.0010	0.9990	68.87
46.5	13,741,476	122,993	0.0090	0.9910	68.80
47.5	13,514,219	5,147	0.0004	0.9996	68.18
48.5	13,045,421	8,777	0.0007	0.9993	68.15
49.5	7,581,647	52,002	0.0069	0.9931	68.11
50.5	7,572,305	279	0.0000	1.0000	67.64
51.5	7,572,026	785	0.0001	0.9999	67.64
52.5	7,571,240	6,004	0.0008	0.9992	67.63
53.5	1,511,128		0.0000	1.0000	67.58
54.5	1,495,372	561	0.0004	0.9996	67.58
55.5	1,494,811		0.0000	1.0000	67.55
56.5	1,494,811	1,471	0.0010	0.9990	67.55
57.5	985,103		0.0000	1.0000	67.49
58.5	985,103		0.0000	1.0000	67.49
59.5	865,017		0.0000	1.0000	67.49
60.5	865,017		0.0000	1.0000	67.49
61.5					67.49

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 312.02 BOILER PLANT EQUIPMENT - RAIL CARS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

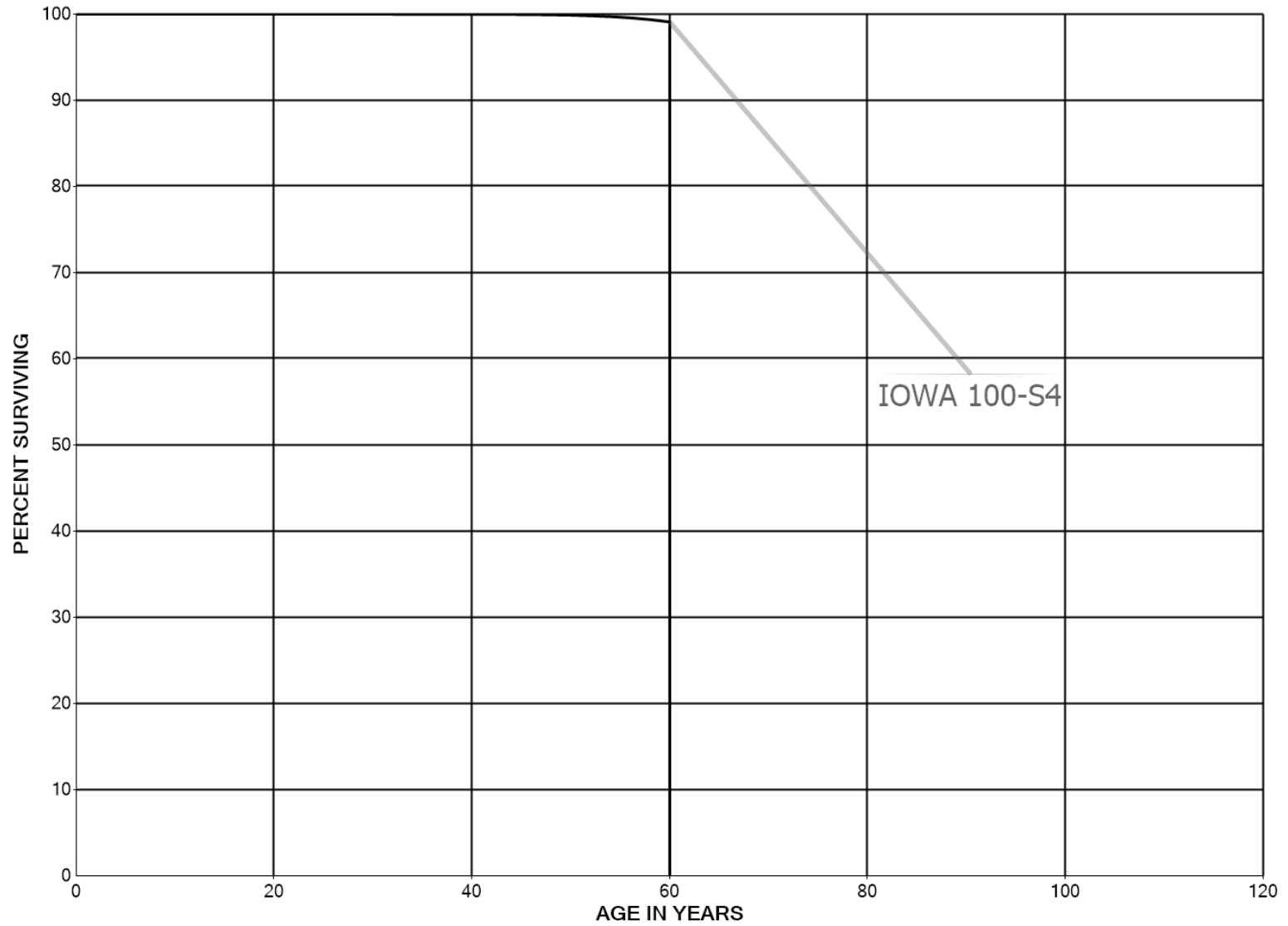
ACCOUNT 312.02 BOILER PLANT EQUIPMENT - RAIL CARS

ORIGINAL LIFE TABLE

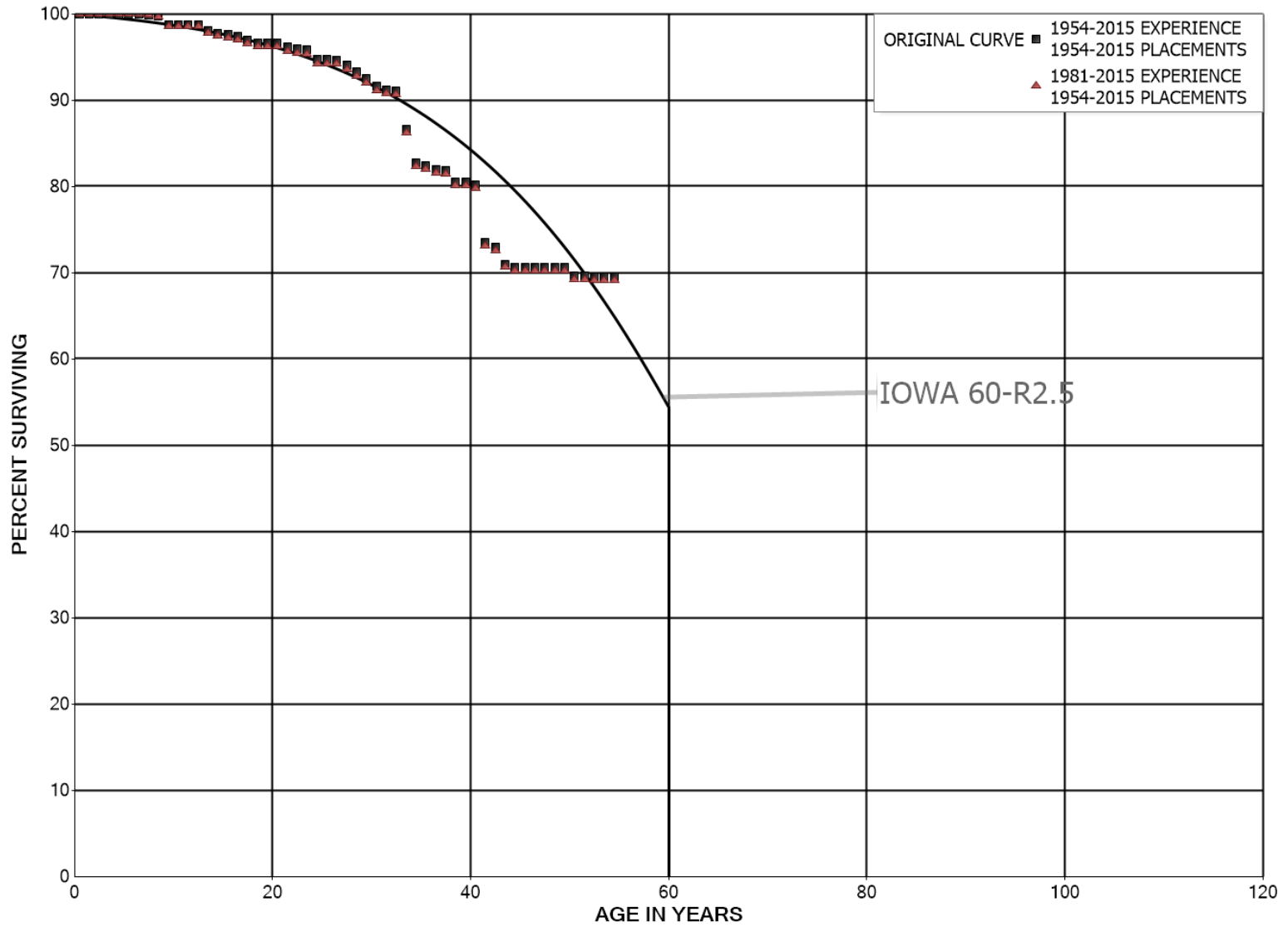
PLACEMENT BAND 1989-1994			EXPERIENCE BAND 1994-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,466,784		0.0000	1.0000	100.00
0.5	4,466,784		0.0000	1.0000	100.00
1.5	4,466,784		0.0000	1.0000	100.00
2.5	4,466,784		0.0000	1.0000	100.00
3.5	4,466,784		0.0000	1.0000	100.00
4.5	4,466,784		0.0000	1.0000	100.00
5.5	4,466,784		0.0000	1.0000	100.00
6.5	4,466,784		0.0000	1.0000	100.00
7.5	4,466,784		0.0000	1.0000	100.00
8.5	4,466,784	38,534	0.0086	0.9914	100.00
9.5	4,428,250		0.0000	1.0000	99.14
10.5	4,428,250		0.0000	1.0000	99.14
11.5	4,428,250		0.0000	1.0000	99.14
12.5	4,428,250		0.0000	1.0000	99.14
13.5	4,428,250		0.0000	1.0000	99.14
14.5	4,428,250		0.0000	1.0000	99.14
15.5	4,428,250	628,100	0.1418	0.8582	99.14
16.5	3,800,150		0.0000	1.0000	85.08
17.5	3,800,150		0.0000	1.0000	85.08
18.5	3,800,150		0.0000	1.0000	85.08
19.5	3,800,150		0.0000	1.0000	85.08
20.5	3,800,150		0.0000	1.0000	85.08
21.5					85.08



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 312.1 BOILER PLANT EQUIPMENT - ASH PONDS  
SMOOTH SURVIVOR CURVE



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 314 TURBOGENERATOR UNITS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 314 TURBOGENERATOR UNITS

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1954-2015

## EXPERIENCE BAND 1954-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	320,325,696		0.0000	1.0000	100.00
0.5	302,500,132		0.0000	1.0000	100.00
1.5	289,245,424		0.0000	1.0000	100.00
2.5	280,356,772		0.0000	1.0000	100.00
3.5	264,856,330	7,908	0.0000	1.0000	100.00
4.5	241,781,122	39,514	0.0002	0.9998	100.00
5.5	241,228,904	128,218	0.0005	0.9995	99.98
6.5	238,072,692	239,951	0.0010	0.9990	99.93
7.5	223,148,129	276,808	0.0012	0.9988	99.83
8.5	222,348,243	2,084,160	0.0094	0.9906	99.70
9.5	216,809,601	9,300	0.0000	1.0000	98.77
10.5	213,865,412	12,000	0.0001	0.9999	98.76
11.5	210,470,189	26,735	0.0001	0.9999	98.76
12.5	202,907,598	1,447,108	0.0071	0.9929	98.75
13.5	200,931,614	563,930	0.0028	0.9972	98.04
14.5	199,634,970	416,559	0.0021	0.9979	97.77
15.5	198,405,825	372,781	0.0019	0.9981	97.56
16.5	196,802,159	975,050	0.0050	0.9950	97.38
17.5	195,722,100	463,230	0.0024	0.9976	96.90
18.5	172,228,116	77,984	0.0005	0.9995	96.67
19.5	164,071,975	27,206	0.0002	0.9998	96.62
20.5	162,323,256	764,781	0.0047	0.9953	96.61
21.5	164,526,660	429,680	0.0026	0.9974	96.15
22.5	164,025,352	143,253	0.0009	0.9991	95.90
23.5	163,847,752	1,846,543	0.0113	0.9887	95.82
24.5	156,434,786	21,006	0.0001	0.9999	94.74
25.5	113,720,475	74,875	0.0007	0.9993	94.73
26.5	113,645,600	698,722	0.0061	0.9939	94.66
27.5	112,880,289	989,623	0.0088	0.9912	94.08
28.5	111,860,284	925,378	0.0083	0.9917	93.26
29.5	107,056,482	1,044,725	0.0098	0.9902	92.48
30.5	105,914,206	455,230	0.0043	0.9957	91.58
31.5	101,911,586	112,016	0.0011	0.9989	91.19
32.5	101,268,694	4,931,253	0.0487	0.9513	91.09
33.5	69,889,940	3,161,790	0.0452	0.9548	86.65
34.5	66,714,883	253,886	0.0038	0.9962	82.73
35.5	66,460,996	365,931	0.0055	0.9945	82.42
36.5	57,742,285	97,824	0.0017	0.9983	81.96
37.5	42,398,756	667,693	0.0157	0.9843	81.83
38.5	41,698,348		0.0000	1.0000	80.54

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 314 TURBOGENERATOR UNITS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2015			EXPERIENCE BAND 1954-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	41,698,348	163,243	0.0039	0.9961	80.54
40.5	41,553,627	3,485,915	0.0839	0.9161	80.22
41.5	29,081,269	219,895	0.0076	0.9924	73.49
42.5	28,829,669	761,312	0.0264	0.9736	72.94
43.5	18,116,424	97,844	0.0054	0.9946	71.01
44.5	17,961,240		0.0000	1.0000	70.63
45.5	17,954,759		0.0000	1.0000	70.63
46.5	11,406,916	2,639	0.0002	0.9998	70.63
47.5	11,404,278		0.0000	1.0000	70.61
48.5	11,403,622		0.0000	1.0000	70.61
49.5	6,081,646	84,973	0.0140	0.9860	70.61
50.5	6,039,903		0.0000	1.0000	69.62
51.5	6,038,207	14,204	0.0024	0.9976	69.62
52.5	6,010,646		0.0000	1.0000	69.46
53.5	686,900		0.0000	1.0000	69.46
54.5	686,900		0.0000	1.0000	69.46
55.5	686,900		0.0000	1.0000	69.46
56.5	686,900		0.0000	1.0000	69.46
57.5	119,080		0.0000	1.0000	69.46
58.5	119,080		0.0000	1.0000	69.46
59.5	105,161		0.0000	1.0000	69.46
60.5	105,161		0.0000	1.0000	69.46
61.5					69.46

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 314 TURBOGENERATOR UNITS

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1954-2015

## EXPERIENCE BAND 1981-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	237,714,793		0.0000	1.0000	100.00
0.5	219,889,904		0.0000	1.0000	100.00
1.5	216,247,023		0.0000	1.0000	100.00
2.5	222,308,017		0.0000	1.0000	100.00
3.5	207,148,798	7,393	0.0000	1.0000	100.00
4.5	184,079,518	39,164	0.0002	0.9998	100.00
5.5	183,586,833	125,941	0.0007	0.9993	99.98
6.5	194,214,586	236,900	0.0012	0.9988	99.91
7.5	179,458,352	271,634	0.0015	0.9985	99.78
8.5	190,177,263	2,064,160	0.0109	0.9891	99.63
9.5	184,715,961	5,000	0.0000	1.0000	98.55
10.5	181,796,354	12,000	0.0001	0.9999	98.55
11.5	186,581,858	26,735	0.0001	0.9999	98.54
12.5	179,019,267	1,446,525	0.0081	0.9919	98.53
13.5	177,050,423	563,930	0.0032	0.9968	97.73
14.5	181,392,588	403,559	0.0022	0.9978	97.42
15.5	180,339,883	372,781	0.0021	0.9979	97.20
16.5	178,738,630	975,050	0.0055	0.9945	97.00
17.5	177,672,232	463,230	0.0026	0.9974	96.47
18.5	159,894,329	77,984	0.0005	0.9995	96.22
19.5	151,738,188	27,206	0.0002	0.9998	96.18
20.5	150,028,703	764,781	0.0051	0.9949	96.16
21.5	152,232,107	414,680	0.0027	0.9973	95.67
22.5	156,533,656	143,253	0.0009	0.9991	95.41
23.5	156,356,056	1,846,543	0.0118	0.9882	95.32
24.5	152,777,651	21,006	0.0001	0.9999	94.20
25.5	110,063,340	66,171	0.0006	0.9994	94.18
26.5	113,645,600	698,722	0.0061	0.9939	94.13
27.5	112,880,289	989,623	0.0088	0.9912	93.55
28.5	111,860,284	925,378	0.0083	0.9917	92.73
29.5	107,056,482	1,044,725	0.0098	0.9902	91.96
30.5	105,914,206	455,230	0.0043	0.9957	91.06
31.5	101,911,586	112,016	0.0011	0.9989	90.67
32.5	101,268,694	4,931,253	0.0487	0.9513	90.57
33.5	69,889,940	3,161,790	0.0452	0.9548	86.16
34.5	66,714,883	253,886	0.0038	0.9962	82.26
35.5	66,460,996	365,931	0.0055	0.9945	81.95
36.5	57,742,285	97,824	0.0017	0.9983	81.50
37.5	42,398,756	667,693	0.0157	0.9843	81.36
38.5	41,698,348		0.0000	1.0000	80.08

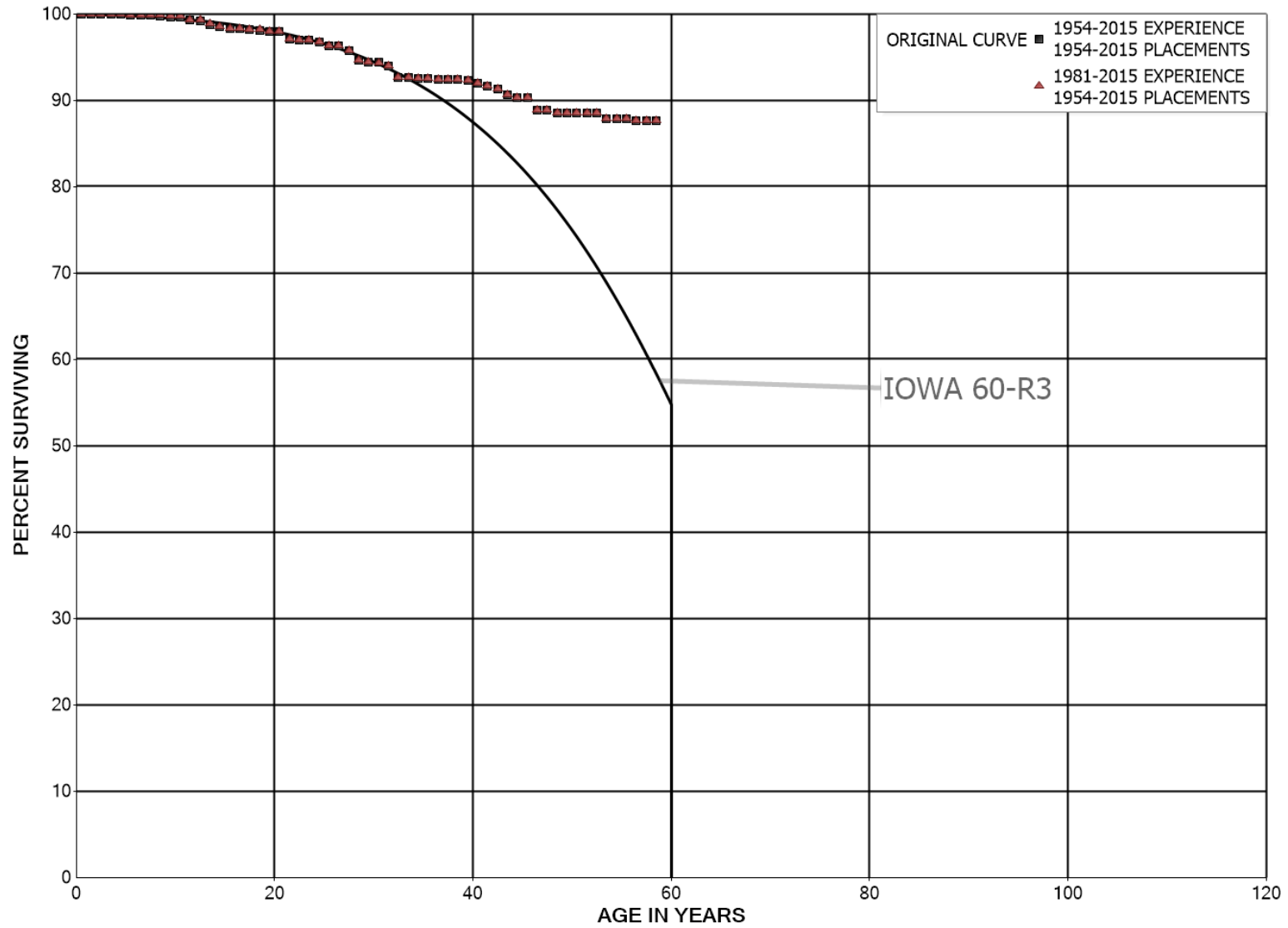
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 314 TURBOGENERATOR UNITS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2015			EXPERIENCE BAND 1981-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	41,698,348	163,243	0.0039	0.9961	80.08
40.5	41,553,627	3,485,915	0.0839	0.9161	79.77
41.5	29,081,269	219,895	0.0076	0.9924	73.07
42.5	28,829,669	761,312	0.0264	0.9736	72.52
43.5	18,116,424	97,844	0.0054	0.9946	70.61
44.5	17,961,240		0.0000	1.0000	70.23
45.5	17,954,759		0.0000	1.0000	70.23
46.5	11,406,916	2,639	0.0002	0.9998	70.23
47.5	11,404,278		0.0000	1.0000	70.21
48.5	11,403,622		0.0000	1.0000	70.21
49.5	6,081,646	84,973	0.0140	0.9860	70.21
50.5	6,039,903		0.0000	1.0000	69.23
51.5	6,038,207	14,204	0.0024	0.9976	69.23
52.5	6,010,646		0.0000	1.0000	69.07
53.5	686,900		0.0000	1.0000	69.07
54.5	686,900		0.0000	1.0000	69.07
55.5	686,900		0.0000	1.0000	69.07
56.5	686,900		0.0000	1.0000	69.07
57.5	119,080		0.0000	1.0000	69.07
58.5	119,080		0.0000	1.0000	69.07
59.5	105,161		0.0000	1.0000	69.07
60.5	105,161		0.0000	1.0000	69.07
61.5					69.07

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2015			EXPERIENCE BAND 1954-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	202,419,084		0.0000	1.0000	100.00
0.5	192,330,699	298	0.0000	1.0000	100.00
1.5	188,169,091	2,203	0.0000	1.0000	100.00
2.5	187,769,331	45,128	0.0002	0.9998	100.00
3.5	182,252,227	146,910	0.0008	0.9992	99.97
4.5	172,493,589	35,225	0.0002	0.9998	99.89
5.5	172,115,586	110,294	0.0006	0.9994	99.87
6.5	170,917,968	33,426	0.0002	0.9998	99.81
7.5	170,836,353	76,726	0.0004	0.9996	99.79
8.5	170,584,064	155,507	0.0009	0.9991	99.75
9.5	172,024,159	25,524	0.0001	0.9999	99.65
10.5	171,721,616	627,299	0.0037	0.9963	99.64
11.5	170,841,470	142,581	0.0008	0.9992	99.28
12.5	170,387,980	743,699	0.0044	0.9956	99.19
13.5	170,410,618	385,262	0.0023	0.9977	98.76
14.5	169,687,650	403,792	0.0024	0.9976	98.54
15.5	163,629,792	101,392	0.0006	0.9994	98.30
16.5	163,477,170	174,686	0.0011	0.9989	98.24
17.5	159,136,452	31,390	0.0002	0.9998	98.14
18.5	146,787,158	261,684	0.0018	0.9982	98.12
19.5	134,292,115	22,428	0.0002	0.9998	97.94
20.5	134,236,818	1,139,752	0.0085	0.9915	97.93
21.5	129,719,572	160,604	0.0012	0.9988	97.09
22.5	128,419,615	70,910	0.0006	0.9994	96.97
23.5	127,310,329	299,331	0.0024	0.9976	96.92
24.5	125,878,536	463,342	0.0037	0.9963	96.69
25.5	78,937,797	38,689	0.0005	0.9995	96.34
26.5	78,761,789	479,074	0.0061	0.9939	96.29
27.5	78,518,231	922,930	0.0118	0.9882	95.70
28.5	78,719,029	180,618	0.0023	0.9977	94.58
29.5	77,885,400	5,000	0.0001	0.9999	94.36
30.5	77,751,247	350,347	0.0045	0.9955	94.36
31.5	76,255,358	1,030,494	0.0135	0.9865	93.93
32.5	74,135,858	48,886	0.0007	0.9993	92.66
33.5	50,765,710	28,187	0.0006	0.9994	92.60
34.5	43,122,631	36,494	0.0008	0.9992	92.55
35.5	37,095,876	13,132	0.0004	0.9996	92.47
36.5	35,335,212	23,441	0.0007	0.9993	92.44
37.5	21,731,473		0.0000	1.0000	92.38
38.5	20,568,393	19,693	0.0010	0.9990	92.38



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2015			EXPERIENCE BAND 1954-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,583,717	67,907	0.0035	0.9965	92.29
40.5	17,771,922	61,581	0.0035	0.9965	91.97
41.5	13,163,040	49,866	0.0038	0.9962	91.65
42.5	13,111,288	91,521	0.0070	0.9930	91.30
43.5	8,455,959	34,048	0.0040	0.9960	90.66
44.5	8,410,773		0.0000	1.0000	90.30
45.5	8,766,294	142,139	0.0162	0.9838	90.30
46.5	6,853,073		0.0000	1.0000	88.84
47.5	6,826,685	24,111	0.0035	0.9965	88.84
48.5	6,507,783	14	0.0000	1.0000	88.52
49.5	5,361,890	784	0.0001	0.9999	88.52
50.5	5,351,626		0.0000	1.0000	88.51
51.5	5,019,222		0.0000	1.0000	88.51
52.5	5,017,566	39,155	0.0078	0.9922	88.51
53.5	3,779,505		0.0000	1.0000	87.82
54.5	3,778,777		0.0000	1.0000	87.82
55.5	3,777,980	7,356	0.0019	0.9981	87.82
56.5	3,770,124		0.0000	1.0000	87.65
57.5	3,010,822		0.0000	1.0000	87.65
58.5	3,010,307		0.0000	1.0000	87.65
59.5	1,777,553		0.0000	1.0000	87.65
60.5	1,776,132		0.0000	1.0000	87.65
61.5					87.65

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1954-2015

EXPERIENCE BAND 1981-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	155,764,639		0.0000	1.0000	100.00
0.5	152,776,353		0.0000	1.0000	100.00
1.5	148,783,582		0.0000	1.0000	100.00
2.5	162,181,441	9,990	0.0001	0.9999	100.00
3.5	157,999,065	139,025	0.0009	0.9991	99.99
4.5	149,837,111	26,346	0.0002	0.9998	99.91
5.5	149,947,152	48,969	0.0003	0.9997	99.89
6.5	153,715,586	32,001	0.0002	0.9998	99.86
7.5	153,892,510	8,046	0.0001	0.9999	99.83
8.5	159,585,110	153,502	0.0010	0.9990	99.83
9.5	161,038,347	25,524	0.0002	0.9998	99.73
10.5	160,758,804	623,816	0.0039	0.9961	99.72
11.5	162,429,814	141,212	0.0009	0.9991	99.33
12.5	162,051,563	743,699	0.0046	0.9954	99.24
13.5	162,418,676	385,262	0.0024	0.9976	98.79
14.5	163,272,309	402,548	0.0025	0.9975	98.55
15.5	157,226,587	101,392	0.0006	0.9994	98.31
16.5	157,106,020	172,466	0.0011	0.9989	98.25
17.5	152,769,179	11,418	0.0001	0.9999	98.14
18.5	141,674,931	239,303	0.0017	0.9983	98.13
19.5	129,208,941	17,890	0.0001	0.9999	97.97
20.5	129,187,473	1,129,337	0.0087	0.9913	97.95
21.5	124,681,142	160,604	0.0013	0.9987	97.10
22.5	124,369,497	70,910	0.0006	0.9994	96.97
23.5	123,260,726	299,331	0.0024	0.9976	96.92
24.5	123,622,769	463,342	0.0037	0.9963	96.68
25.5	76,683,451	38,689	0.0005	0.9995	96.32
26.5	78,761,789	479,074	0.0061	0.9939	96.27
27.5	78,518,231	922,930	0.0118	0.9882	95.69
28.5	78,719,029	180,618	0.0023	0.9977	94.56
29.5	77,885,400	5,000	0.0001	0.9999	94.34
30.5	77,751,247	350,347	0.0045	0.9955	94.34
31.5	76,255,358	1,030,494	0.0135	0.9865	93.91
32.5	74,135,858	48,886	0.0007	0.9993	92.64
33.5	50,765,710	28,187	0.0006	0.9994	92.58
34.5	43,122,631	36,494	0.0008	0.9992	92.53
35.5	37,095,876	13,132	0.0004	0.9996	92.45
36.5	35,335,212	23,441	0.0007	0.9993	92.42
37.5	21,731,473		0.0000	1.0000	92.36
38.5	20,568,393	19,693	0.0010	0.9990	92.36

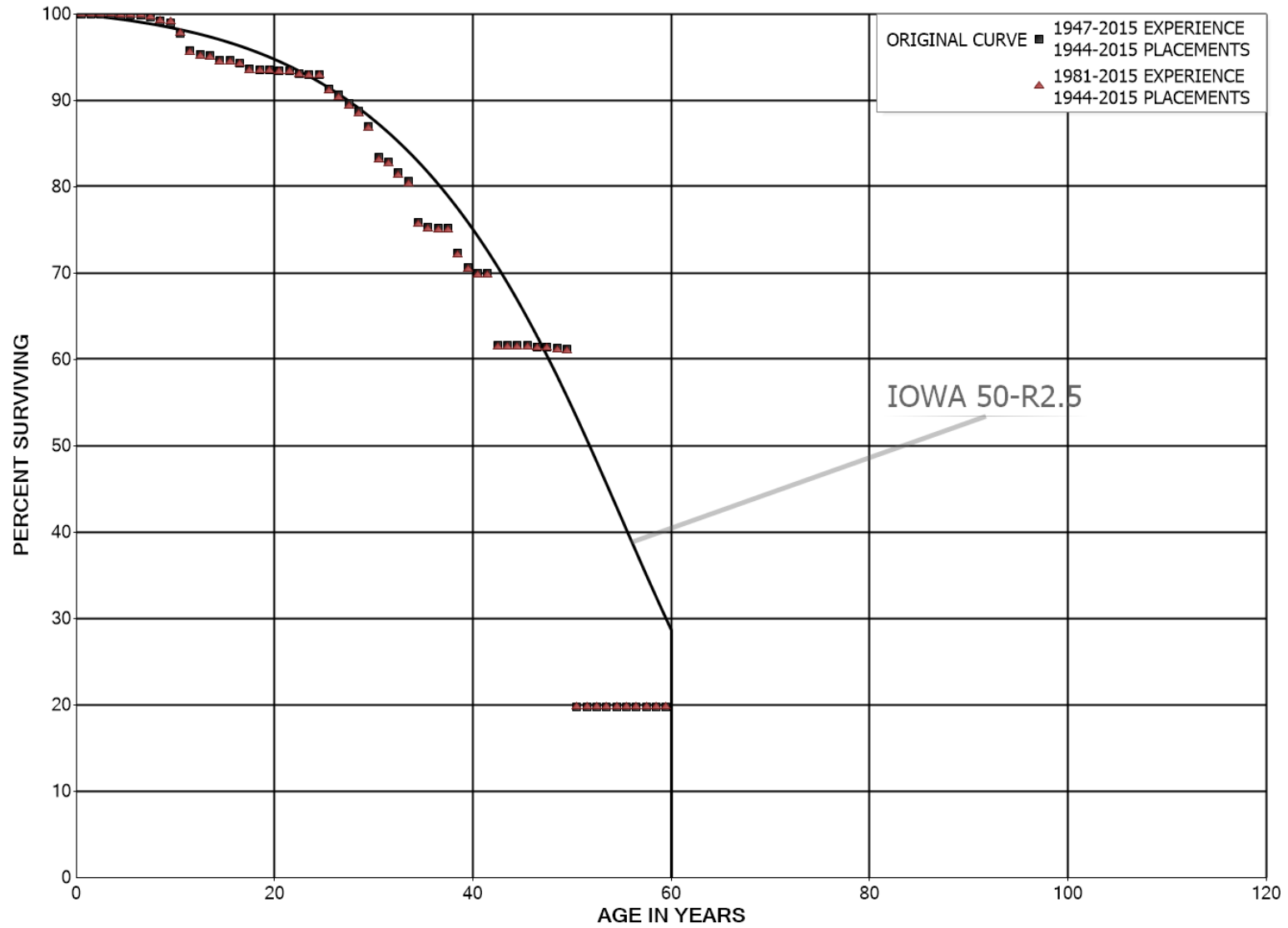
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1954-2015			EXPERIENCE BAND 1981-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,583,717	67,907	0.0035	0.9965	92.27
40.5	17,771,922	61,581	0.0035	0.9965	91.95
41.5	13,163,040	49,866	0.0038	0.9962	91.63
42.5	13,111,288	91,521	0.0070	0.9930	91.28
43.5	8,455,959	34,048	0.0040	0.9960	90.65
44.5	8,410,773		0.0000	1.0000	90.28
45.5	8,766,294	142,139	0.0162	0.9838	90.28
46.5	6,853,073		0.0000	1.0000	88.82
47.5	6,826,685	24,111	0.0035	0.9965	88.82
48.5	6,507,783	14	0.0000	1.0000	88.50
49.5	5,361,890	784	0.0001	0.9999	88.50
50.5	5,351,626		0.0000	1.0000	88.49
51.5	5,019,222		0.0000	1.0000	88.49
52.5	5,017,566	39,155	0.0078	0.9922	88.49
53.5	3,779,505		0.0000	1.0000	87.80
54.5	3,778,777		0.0000	1.0000	87.80
55.5	3,777,980	7,356	0.0019	0.9981	87.80
56.5	3,770,124		0.0000	1.0000	87.63
57.5	3,010,822		0.0000	1.0000	87.63
58.5	3,010,307		0.0000	1.0000	87.63
59.5	1,777,553		0.0000	1.0000	87.63
60.5	1,776,132		0.0000	1.0000	87.63
61.5					87.63

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1944-2015			EXPERIENCE BAND 1947-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	23,066,906		0.0000	1.0000	100.00
0.5	22,757,832	677	0.0000	1.0000	100.00
1.5	20,789,841	2,120	0.0001	0.9999	100.00
2.5	19,222,603	4,972	0.0003	0.9997	99.99
3.5	18,173,845	16,984	0.0009	0.9991	99.96
4.5	15,057,701	2,071	0.0001	0.9999	99.87
5.5	14,595,523	1,257	0.0001	0.9999	99.85
6.5	13,989,160	36,381	0.0026	0.9974	99.85
7.5	13,384,567	61,157	0.0046	0.9954	99.59
8.5	12,923,185	16,591	0.0013	0.9987	99.13
9.5	12,808,308	168,173	0.0131	0.9869	99.00
10.5	11,855,651	244,089	0.0206	0.9794	97.70
11.5	10,810,538	49,169	0.0045	0.9955	95.69
12.5	9,871,752	10,549	0.0011	0.9989	95.26
13.5	9,559,534	59,572	0.0062	0.9938	95.15
14.5	9,225,642		0.0000	1.0000	94.56
15.5	9,169,789	21,657	0.0024	0.9976	94.56
16.5	8,568,360	70,208	0.0082	0.9918	94.34
17.5	8,222,044	2,730	0.0003	0.9997	93.57
18.5	7,770,698	1,595	0.0002	0.9998	93.53
19.5	7,105,318	9,507	0.0013	0.9987	93.52
20.5	6,593,291		0.0000	1.0000	93.39
21.5	6,397,135	18,936	0.0030	0.9970	93.39
22.5	6,296,260	11,649	0.0019	0.9981	93.11
23.5	6,124,006	1	0.0000	1.0000	92.94
24.5	4,844,899	85,434	0.0176	0.9824	92.94
25.5	2,959,463	22,195	0.0075	0.9925	91.30
26.5	2,849,927	31,595	0.0111	0.9889	90.62
27.5	2,565,845	25,751	0.0100	0.9900	89.61
28.5	2,375,518	46,782	0.0197	0.9803	88.71
29.5	2,124,060	88,373	0.0416	0.9584	86.97
30.5	1,928,892	10,940	0.0057	0.9943	83.35
31.5	1,710,614	26,283	0.0154	0.9846	82.88
32.5	1,645,074	19,923	0.0121	0.9879	81.60
33.5	1,587,526	93,340	0.0588	0.9412	80.61
34.5	1,398,637	10,746	0.0077	0.9923	75.87
35.5	1,340,172	2,275	0.0017	0.9983	75.29
36.5	1,279,882	145	0.0001	0.9999	75.16
37.5	990,450	37,887	0.0383	0.9617	75.15
38.5	890,583	20,669	0.0232	0.9768	72.28

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1944-2015			EXPERIENCE BAND 1947-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	841,173	7,988	0.0095	0.9905	70.60
40.5	814,937	2	0.0000	1.0000	69.93
41.5	757,965	90,306	0.1191	0.8809	69.93
42.5	566,753		0.0000	1.0000	61.60
43.5	195,524		0.0000	1.0000	61.60
44.5	191,505		0.0000	1.0000	61.60
45.5	188,233	483	0.0026	0.9974	61.60
46.5	187,081		0.0000	1.0000	61.44
47.5	185,482	485	0.0026	0.9974	61.44
48.5	175,063	200	0.0011	0.9989	61.28
49.5	166,676	112,892	0.6773	0.3227	61.21
50.5	46,254		0.0000	1.0000	19.75
51.5	44,530		0.0000	1.0000	19.75
52.5	44,207		0.0000	1.0000	19.75
53.5	44,207		0.0000	1.0000	19.75
54.5	40,689		0.0000	1.0000	19.75
55.5	38,472		0.0000	1.0000	19.75
56.5	38,472		0.0000	1.0000	19.75
57.5	38,472		0.0000	1.0000	19.75
58.5	38,270		0.0000	1.0000	19.75
59.5	37,214		0.0000	1.0000	19.75
60.5	29,806		0.0000	1.0000	19.75
61.5	29,104		0.0000	1.0000	19.75
62.5	28,982		0.0000	1.0000	19.75
63.5	28,982		0.0000	1.0000	19.75
64.5	28,871		0.0000	1.0000	19.75
65.5	20,131		0.0000	1.0000	19.75
66.5	3,223		0.0000	1.0000	19.75
67.5	1,634		0.0000	1.0000	19.75
68.5	277		0.0000	1.0000	19.75
69.5	277		0.0000	1.0000	19.75
70.5	277		0.0000	1.0000	19.75
71.5					19.75

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1944-2015

EXPERIENCE BAND 1981-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,213,408		0.0000	1.0000	100.00
0.5	20,966,572		0.0000	1.0000	100.00
1.5	19,057,269		0.0000	1.0000	100.00
2.5	17,814,046	4,542	0.0003	0.9997	100.00
3.5	16,815,218	16,306	0.0010	0.9990	99.97
4.5	13,708,334		0.0000	1.0000	99.88
5.5	13,269,967		0.0000	1.0000	99.88
6.5	12,738,405	32,962	0.0026	0.9974	99.88
7.5	12,243,890	58,231	0.0048	0.9952	99.62
8.5	12,206,117	13,046	0.0011	0.9989	99.15
9.5	12,135,401	167,788	0.0138	0.9862	99.04
10.5	11,209,095	244,089	0.0218	0.9782	97.67
11.5	10,190,486	49,169	0.0048	0.9952	95.54
12.5	9,271,299	10,549	0.0011	0.9989	95.08
13.5	8,996,977	53,523	0.0059	0.9941	94.97
14.5	8,771,816		0.0000	1.0000	94.41
15.5	8,717,755	21,106	0.0024	0.9976	94.41
16.5	8,136,343	64,201	0.0079	0.9921	94.18
17.5	7,807,971	2,730	0.0003	0.9997	93.44
18.5	7,429,350	1,595	0.0002	0.9998	93.40
19.5	6,769,678	9,255	0.0014	0.9986	93.38
20.5	6,260,862		0.0000	1.0000	93.26
21.5	6,065,236	18,936	0.0031	0.9969	93.26
22.5	6,010,257	11,649	0.0019	0.9981	92.97
23.5	5,838,003	1	0.0000	1.0000	92.79
24.5	4,586,499	85,434	0.0186	0.9814	92.79
25.5	2,701,631	22,195	0.0082	0.9918	91.06
26.5	2,849,727	31,595	0.0111	0.9889	90.31
27.5	2,565,645	25,751	0.0100	0.9900	89.31
28.5	2,375,318	46,782	0.0197	0.9803	88.41
29.5	2,123,860	88,373	0.0416	0.9584	86.67
30.5	1,928,692	10,940	0.0057	0.9943	83.06
31.5	1,710,414	26,283	0.0154	0.9846	82.59
32.5	1,644,874	19,923	0.0121	0.9879	81.32
33.5	1,587,526	93,340	0.0588	0.9412	80.34
34.5	1,398,637	10,746	0.0077	0.9923	75.61
35.5	1,340,172	2,275	0.0017	0.9983	75.03
36.5	1,279,882	145	0.0001	0.9999	74.91
37.5	990,450	37,887	0.0383	0.9617	74.90
38.5	890,583	20,669	0.0232	0.9768	72.03

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

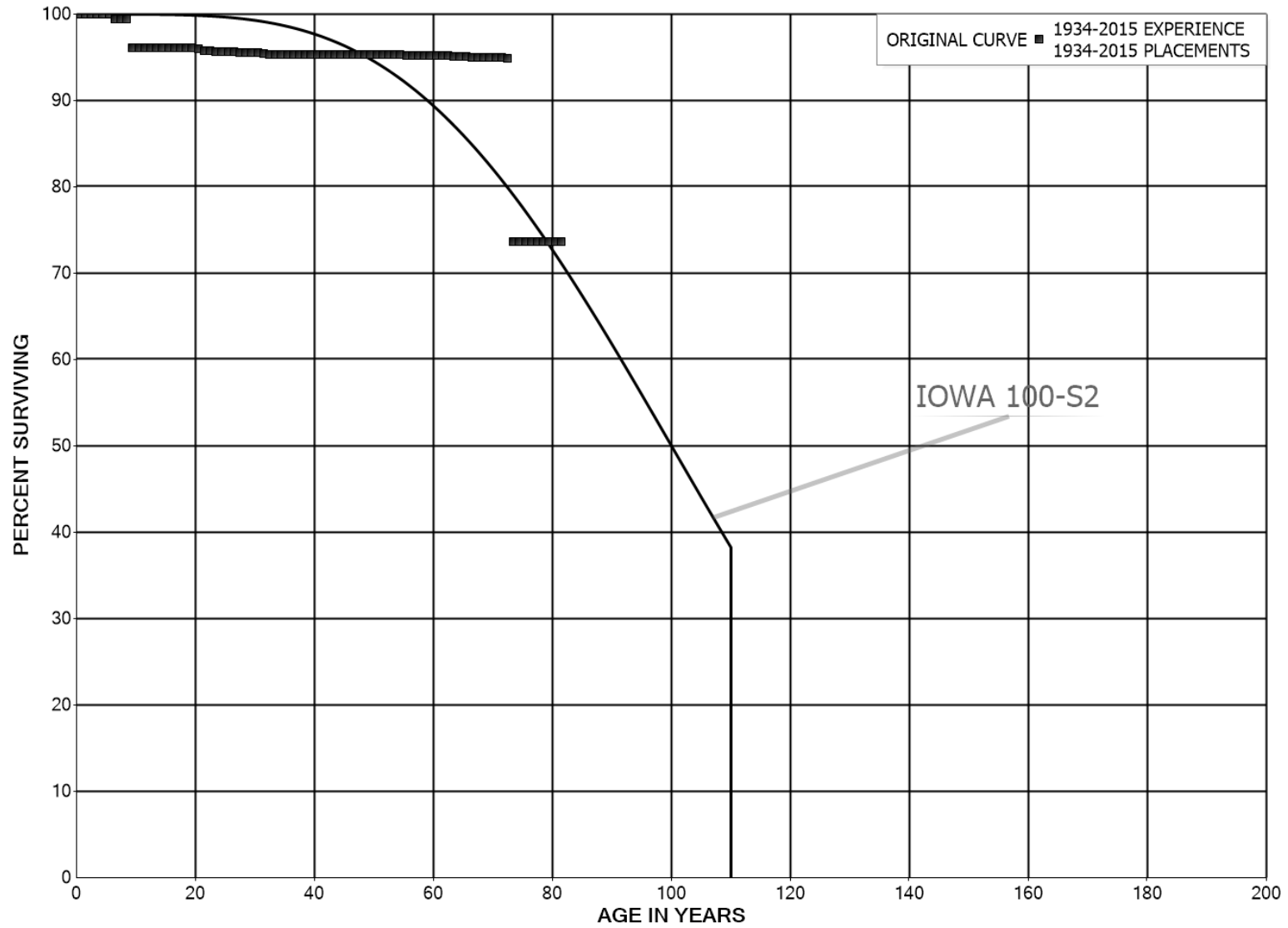
## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1944-2015			EXPERIENCE BAND 1981-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	841,173	7,988	0.0095	0.9905	70.36
40.5	814,937	2	0.0000	1.0000	69.69
41.5	757,965	90,306	0.1191	0.8809	69.69
42.5	566,753		0.0000	1.0000	61.39
43.5	195,524		0.0000	1.0000	61.39
44.5	191,505		0.0000	1.0000	61.39
45.5	188,233	483	0.0026	0.9974	61.39
46.5	187,081		0.0000	1.0000	61.23
47.5	185,482	485	0.0026	0.9974	61.23
48.5	175,063	200	0.0011	0.9989	61.07
49.5	166,676	112,892	0.6773	0.3227	61.00
50.5	46,254		0.0000	1.0000	19.68
51.5	44,530		0.0000	1.0000	19.68
52.5	44,207		0.0000	1.0000	19.68
53.5	44,207		0.0000	1.0000	19.68
54.5	40,689		0.0000	1.0000	19.68
55.5	38,472		0.0000	1.0000	19.68
56.5	38,472		0.0000	1.0000	19.68
57.5	38,472		0.0000	1.0000	19.68
58.5	38,270		0.0000	1.0000	19.68
59.5	37,214		0.0000	1.0000	19.68
60.5	29,806		0.0000	1.0000	19.68
61.5	29,104		0.0000	1.0000	19.68
62.5	28,982		0.0000	1.0000	19.68
63.5	28,982		0.0000	1.0000	19.68
64.5	28,871		0.0000	1.0000	19.68
65.5	20,131		0.0000	1.0000	19.68
66.5	3,223		0.0000	1.0000	19.68
67.5	1,634		0.0000	1.0000	19.68
68.5	277		0.0000	1.0000	19.68
69.5	277		0.0000	1.0000	19.68
70.5	277		0.0000	1.0000	19.68
71.5					19.68



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 331 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1934-2015			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,053,183		0.0000	1.0000	100.00
0.5	8,909,881		0.0000	1.0000	100.00
1.5	7,271,009		0.0000	1.0000	100.00
2.5	7,131,247		0.0000	1.0000	100.00
3.5	6,055,655		0.0000	1.0000	100.00
4.5	5,884,893		0.0000	1.0000	100.00
5.5	5,884,893	34,869	0.0059	0.9941	100.00
6.5	5,700,577		0.0000	1.0000	99.41
7.5	5,690,419		0.0000	1.0000	99.41
8.5	5,485,754	181,888	0.0332	0.9668	99.41
9.5	5,303,866		0.0000	1.0000	96.11
10.5	4,879,057		0.0000	1.0000	96.11
11.5	4,879,057		0.0000	1.0000	96.11
12.5	4,879,057		0.0000	1.0000	96.11
13.5	4,863,568		0.0000	1.0000	96.11
14.5	4,863,568		0.0000	1.0000	96.11
15.5	4,863,568		0.0000	1.0000	96.11
16.5	4,863,568	1,380	0.0003	0.9997	96.11
17.5	4,830,648		0.0000	1.0000	96.08
18.5	4,816,682		0.0000	1.0000	96.08
19.5	4,816,682	8,930	0.0019	0.9981	96.08
20.5	4,698,434	8,930	0.0019	0.9981	95.91
21.5	4,675,941		0.0000	1.0000	95.72
22.5	4,663,262	7,939	0.0017	0.9983	95.72
23.5	4,506,933		0.0000	1.0000	95.56
24.5	4,506,933		0.0000	1.0000	95.56
25.5	4,505,946	7	0.0000	1.0000	95.56
26.5	4,504,520	396	0.0001	0.9999	95.56
27.5	4,496,510		0.0000	1.0000	95.55
28.5	4,496,510		0.0000	1.0000	95.55
29.5	4,493,020		0.0000	1.0000	95.55
30.5	4,493,020	8,485	0.0019	0.9981	95.55
31.5	4,481,996	5,426	0.0012	0.9988	95.37
32.5	4,474,877		0.0000	1.0000	95.26
33.5	4,474,877		0.0000	1.0000	95.26
34.5	4,474,877		0.0000	1.0000	95.26
35.5	4,314,646		0.0000	1.0000	95.26
36.5	4,310,058		0.0000	1.0000	95.26
37.5	4,305,701		0.0000	1.0000	95.26
38.5	4,305,701		0.0000	1.0000	95.26

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-2015			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,305,701		0.0000	1.0000	95.26
40.5	4,305,568		0.0000	1.0000	95.26
41.5	4,282,483	271	0.0001	0.9999	95.26
42.5	4,282,213		0.0000	1.0000	95.25
43.5	4,282,213		0.0000	1.0000	95.25
44.5	4,282,213		0.0000	1.0000	95.25
45.5	4,281,722		0.0000	1.0000	95.25
46.5	4,281,722		0.0000	1.0000	95.25
47.5	4,281,722		0.0000	1.0000	95.25
48.5	4,279,950		0.0000	1.0000	95.25
49.5	4,279,950	411	0.0001	0.9999	95.25
50.5	4,270,654		0.0000	1.0000	95.24
51.5	4,270,654		0.0000	1.0000	95.24
52.5	4,270,654		0.0000	1.0000	95.24
53.5	4,260,787		0.0000	1.0000	95.24
54.5	4,259,910	1,509	0.0004	0.9996	95.24
55.5	4,258,401	2,305	0.0005	0.9995	95.21
56.5	4,255,714	299	0.0001	0.9999	95.16
57.5	4,255,314		0.0000	1.0000	95.15
58.5	4,255,314		0.0000	1.0000	95.15
59.5	4,255,314		0.0000	1.0000	95.15
60.5	4,255,314		0.0000	1.0000	95.15
61.5	4,255,314		0.0000	1.0000	95.15
62.5	4,255,314	6,015	0.0014	0.9986	95.15
63.5	4,249,299		0.0000	1.0000	95.01
64.5	4,078,045		0.0000	1.0000	95.01
65.5	4,065,588	1,225	0.0003	0.9997	95.01
66.5	4,062,667		0.0000	1.0000	94.99
67.5	4,062,667		0.0000	1.0000	94.99
68.5	4,060,849		0.0000	1.0000	94.99
69.5	4,058,933		0.0000	1.0000	94.99
70.5	4,058,933		0.0000	1.0000	94.99
71.5	4,058,933	6,141	0.0015	0.9985	94.99
72.5	4,048,052	904,241	0.2234	0.7766	94.84
73.5	3,142,945		0.0000	1.0000	73.66
74.5	3,140,691		0.0000	1.0000	73.66
75.5	3,140,691		0.0000	1.0000	73.66
76.5	3,137,992		0.0000	1.0000	73.66
77.5	3,137,742	508	0.0002	0.9998	73.66
78.5	3,135,534		0.0000	1.0000	73.64

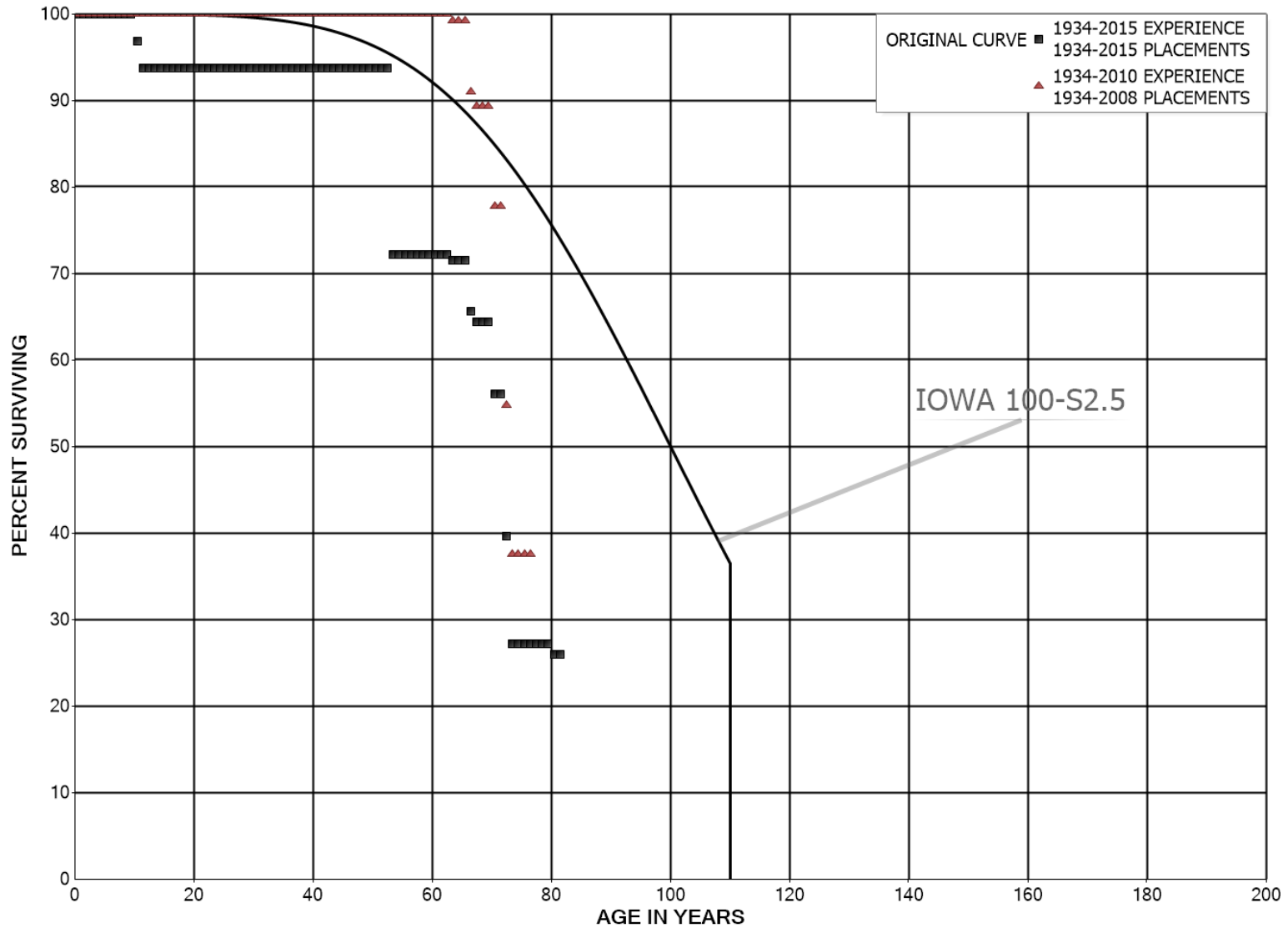
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-2015			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,135,534		0.0000	1.0000	73.64
80.5	3,135,534		0.0000	1.0000	73.64
81.5					73.64

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1934-2015

## EXPERIENCE BAND 1934-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,460,512		0.0000	1.0000	100.00
0.5	17,379,358		0.0000	1.0000	100.00
1.5	13,669,097		0.0000	1.0000	100.00
2.5	13,438,463		0.0000	1.0000	100.00
3.5	11,917,293		0.0000	1.0000	100.00
4.5	11,528,399		0.0000	1.0000	100.00
5.5	11,528,399		0.0000	1.0000	100.00
6.5	11,528,399		0.0000	1.0000	100.00
7.5	9,423,500		0.0000	1.0000	100.00
8.5	4,998,408		0.0000	1.0000	100.00
9.5	4,998,408	159,095	0.0318	0.9682	100.00
10.5	4,839,313	155,565	0.0321	0.9679	96.82
11.5	156,421		0.0000	1.0000	93.70
12.5	156,421		0.0000	1.0000	93.70
13.5	156,421		0.0000	1.0000	93.70
14.5	156,421		0.0000	1.0000	93.70
15.5	156,421		0.0000	1.0000	93.70
16.5	156,421		0.0000	1.0000	93.70
17.5	156,421		0.0000	1.0000	93.70
18.5	156,421		0.0000	1.0000	93.70
19.5	156,421		0.0000	1.0000	93.70
20.5	156,421		0.0000	1.0000	93.70
21.5	156,421		0.0000	1.0000	93.70
22.5	156,421		0.0000	1.0000	93.70
23.5	156,421		0.0000	1.0000	93.70
24.5	156,421		0.0000	1.0000	93.70
25.5	156,421		0.0000	1.0000	93.70
26.5	156,421		0.0000	1.0000	93.70
27.5	156,421		0.0000	1.0000	93.70
28.5	156,421		0.0000	1.0000	93.70
29.5	156,421		0.0000	1.0000	93.70
30.5	156,421		0.0000	1.0000	93.70
31.5	156,421		0.0000	1.0000	93.70
32.5	156,421		0.0000	1.0000	93.70
33.5	156,421		0.0000	1.0000	93.70
34.5	156,421		0.0000	1.0000	93.70
35.5	156,421		0.0000	1.0000	93.70
36.5	156,421		0.0000	1.0000	93.70
37.5	156,421		0.0000	1.0000	93.70
38.5	149,005		0.0000	1.0000	93.70

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-2015			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	149,005		0.0000	1.0000	93.70
40.5	149,005		0.0000	1.0000	93.70
41.5	149,005		0.0000	1.0000	93.70
42.5	149,005		0.0000	1.0000	93.70
43.5	149,005		0.0000	1.0000	93.70
44.5	149,005		0.0000	1.0000	93.70
45.5	149,005		0.0000	1.0000	93.70
46.5	149,005		0.0000	1.0000	93.70
47.5	149,005		0.0000	1.0000	93.70
48.5	149,005		0.0000	1.0000	93.70
49.5	149,005		0.0000	1.0000	93.70
50.5	149,005		0.0000	1.0000	93.70
51.5	149,005		0.0000	1.0000	93.70
52.5	149,005	34,230	0.2297	0.7703	93.70
53.5	114,775		0.0000	1.0000	72.18
54.5	114,775		0.0000	1.0000	72.18
55.5	114,775		0.0000	1.0000	72.18
56.5	114,775		0.0000	1.0000	72.18
57.5	114,775		0.0000	1.0000	72.18
58.5	114,775		0.0000	1.0000	72.18
59.5	114,775		0.0000	1.0000	72.18
60.5	114,775		0.0000	1.0000	72.18
61.5	114,775		0.0000	1.0000	72.18
62.5	114,775	1,000	0.0087	0.9913	72.18
63.5	113,774		0.0000	1.0000	71.55
64.5	113,774		0.0000	1.0000	71.55
65.5	113,774	9,374	0.0824	0.9176	71.55
66.5	104,396	1,977	0.0189	0.9811	65.65
67.5	102,419		0.0000	1.0000	64.41
68.5	102,419		0.0000	1.0000	64.41
69.5	102,419	13,208	0.1290	0.8710	64.41
70.5	89,211		0.0000	1.0000	56.10
71.5	89,211	26,286	0.2947	0.7053	56.10
72.5	62,925	19,631	0.3120	0.6880	39.57
73.5	43,294		0.0000	1.0000	27.23
74.5	43,294		0.0000	1.0000	27.23
75.5	43,294		0.0000	1.0000	27.23
76.5	42,731		0.0000	1.0000	27.23
77.5	42,731		0.0000	1.0000	27.23
78.5	42,731		0.0000	1.0000	27.23

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-2015			EXPERIENCE BAND 1934-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	42,731	1,963	0.0459	0.9541	27.23	
80.5	40,768		0.0000	1.0000	25.98	
81.5					25.98	



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1934-2008			EXPERIENCE BAND 1934-2010		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,528,399		0.0000	1.0000	100.00
0.5	11,528,399		0.0000	1.0000	100.00
1.5	11,528,399		0.0000	1.0000	100.00
2.5	9,423,500		0.0000	1.0000	100.00
3.5	4,998,408		0.0000	1.0000	100.00
4.5	4,998,408		0.0000	1.0000	100.00
5.5	4,998,408		0.0000	1.0000	100.00
6.5	311,985		0.0000	1.0000	100.00
7.5	311,985		0.0000	1.0000	100.00
8.5	311,985		0.0000	1.0000	100.00
9.5	311,985		0.0000	1.0000	100.00
10.5	156,421		0.0000	1.0000	100.00
11.5	156,421		0.0000	1.0000	100.00
12.5	156,421		0.0000	1.0000	100.00
13.5	156,421		0.0000	1.0000	100.00
14.5	156,421		0.0000	1.0000	100.00
15.5	156,421		0.0000	1.0000	100.00
16.5	156,421		0.0000	1.0000	100.00
17.5	156,421		0.0000	1.0000	100.00
18.5	156,421		0.0000	1.0000	100.00
19.5	156,421		0.0000	1.0000	100.00
20.5	156,421		0.0000	1.0000	100.00
21.5	156,421		0.0000	1.0000	100.00
22.5	156,421		0.0000	1.0000	100.00
23.5	156,421		0.0000	1.0000	100.00
24.5	156,421		0.0000	1.0000	100.00
25.5	156,421		0.0000	1.0000	100.00
26.5	156,421		0.0000	1.0000	100.00
27.5	156,421		0.0000	1.0000	100.00
28.5	156,421		0.0000	1.0000	100.00
29.5	156,421		0.0000	1.0000	100.00
30.5	156,421		0.0000	1.0000	100.00
31.5	156,421		0.0000	1.0000	100.00
32.5	156,421		0.0000	1.0000	100.00
33.5	149,005		0.0000	1.0000	100.00
34.5	149,005		0.0000	1.0000	100.00
35.5	149,005		0.0000	1.0000	100.00
36.5	149,005		0.0000	1.0000	100.00
37.5	149,005		0.0000	1.0000	100.00
38.5	149,005		0.0000	1.0000	100.00

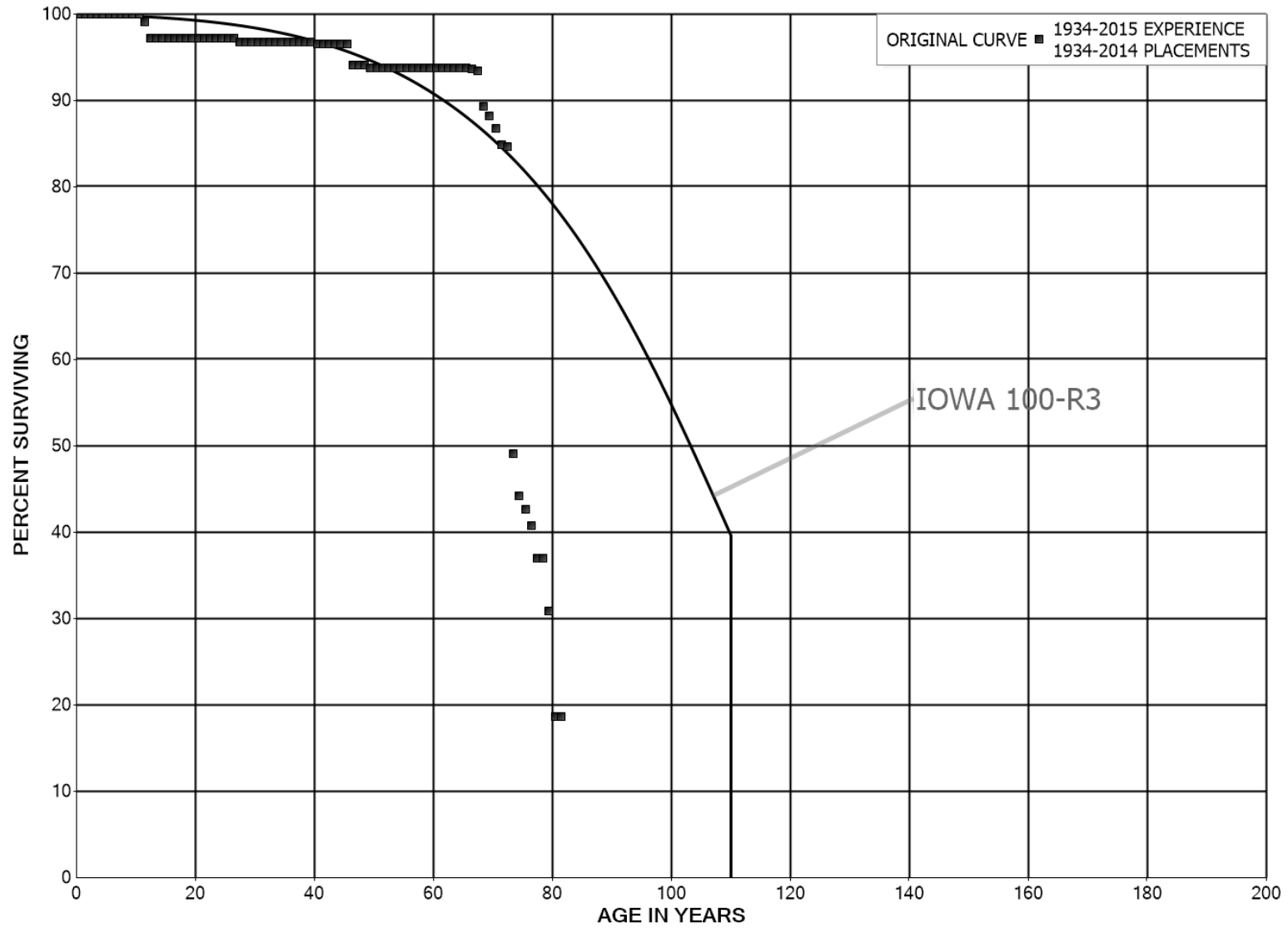
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-2008			EXPERIENCE BAND 1934-2010		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	149,005		0.0000	1.0000	100.00
40.5	149,005		0.0000	1.0000	100.00
41.5	149,005		0.0000	1.0000	100.00
42.5	149,005		0.0000	1.0000	100.00
43.5	149,005		0.0000	1.0000	100.00
44.5	149,005		0.0000	1.0000	100.00
45.5	149,005		0.0000	1.0000	100.00
46.5	149,005		0.0000	1.0000	100.00
47.5	149,005		0.0000	1.0000	100.00
48.5	149,005		0.0000	1.0000	100.00
49.5	149,005		0.0000	1.0000	100.00
50.5	114,775		0.0000	1.0000	100.00
51.5	114,775		0.0000	1.0000	100.00
52.5	114,775		0.0000	1.0000	100.00
53.5	114,775		0.0000	1.0000	100.00
54.5	114,775		0.0000	1.0000	100.00
55.5	114,775		0.0000	1.0000	100.00
56.5	114,775		0.0000	1.0000	100.00
57.5	114,775		0.0000	1.0000	100.00
58.5	114,775		0.0000	1.0000	100.00
59.5	114,775		0.0000	1.0000	100.00
60.5	114,775		0.0000	1.0000	100.00
61.5	114,771		0.0000	1.0000	100.00
62.5	114,771	1,000	0.0087	0.9913	100.00
63.5	113,770		0.0000	1.0000	99.13
64.5	113,770		0.0000	1.0000	99.13
65.5	113,770	9,374	0.0824	0.9176	99.13
66.5	104,396	1,977	0.0189	0.9811	90.96
67.5	102,419		0.0000	1.0000	89.24
68.5	102,419		0.0000	1.0000	89.24
69.5	102,419	13,208	0.1290	0.8710	89.24
70.5	89,211		0.0000	1.0000	77.73
71.5	88,648	26,286	0.2965	0.7035	77.73
72.5	62,361	19,631	0.3148	0.6852	54.68
73.5	42,731		0.0000	1.0000	37.47
74.5	42,731		0.0000	1.0000	37.47
75.5	42,731		0.0000	1.0000	37.47
76.5					37.47

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1934-2014			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	63,874,116		0.0000	1.0000	100.00
0.5	63,874,116		0.0000	1.0000	100.00
1.5	37,781,492		0.0000	1.0000	100.00
2.5	37,721,510		0.0000	1.0000	100.00
3.5	21,170,117		0.0000	1.0000	100.00
4.5	20,767,468		0.0000	1.0000	100.00
5.5	20,767,468		0.0000	1.0000	100.00
6.5	20,767,468		0.0000	1.0000	100.00
7.5	11,892,561		0.0000	1.0000	100.00
8.5	2,698,249		0.0000	1.0000	100.00
9.5	2,698,249		0.0000	1.0000	100.00
10.5	2,517,714	22,276	0.0088	0.9912	100.00
11.5	2,495,438	48,704	0.0195	0.9805	99.12
12.5	2,293,755		0.0000	1.0000	97.18
13.5	2,293,755		0.0000	1.0000	97.18
14.5	2,293,755		0.0000	1.0000	97.18
15.5	2,293,755		0.0000	1.0000	97.18
16.5	2,293,755		0.0000	1.0000	97.18
17.5	2,293,755		0.0000	1.0000	97.18
18.5	2,293,755		0.0000	1.0000	97.18
19.5	2,228,318		0.0000	1.0000	97.18
20.5	2,223,065		0.0000	1.0000	97.18
21.5	2,223,065		0.0000	1.0000	97.18
22.5	2,223,065		0.0000	1.0000	97.18
23.5	2,223,065		0.0000	1.0000	97.18
24.5	2,223,065		0.0000	1.0000	97.18
25.5	2,223,065		0.0000	1.0000	97.18
26.5	2,223,065	10,804	0.0049	0.9951	97.18
27.5	2,212,260		0.0000	1.0000	96.71
28.5	2,212,260		0.0000	1.0000	96.71
29.5	2,212,260		0.0000	1.0000	96.71
30.5	2,212,260		0.0000	1.0000	96.71
31.5	2,212,260		0.0000	1.0000	96.71
32.5	2,212,260		0.0000	1.0000	96.71
33.5	2,212,260		0.0000	1.0000	96.71
34.5	2,212,125		0.0000	1.0000	96.71
35.5	2,212,125		0.0000	1.0000	96.71
36.5	2,212,125		0.0000	1.0000	96.71
37.5	2,212,125		0.0000	1.0000	96.71
38.5	2,212,125		0.0000	1.0000	96.71

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-2014			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,212,125	4,328	0.0020	0.9980	96.71
40.5	2,207,798		0.0000	1.0000	96.52
41.5	2,207,798		0.0000	1.0000	96.52
42.5	2,207,798		0.0000	1.0000	96.52
43.5	2,207,798		0.0000	1.0000	96.52
44.5	2,207,798		0.0000	1.0000	96.52
45.5	2,207,798	55,574	0.0252	0.9748	96.52
46.5	2,152,224		0.0000	1.0000	94.09
47.5	2,152,224		0.0000	1.0000	94.09
48.5	2,151,820	7,705	0.0036	0.9964	94.09
49.5	2,144,115		0.0000	1.0000	93.75
50.5	2,144,115		0.0000	1.0000	93.75
51.5	2,144,115		0.0000	1.0000	93.75
52.5	2,144,115		0.0000	1.0000	93.75
53.5	2,144,115		0.0000	1.0000	93.75
54.5	2,144,115		0.0000	1.0000	93.75
55.5	2,144,115		0.0000	1.0000	93.75
56.5	2,144,115		0.0000	1.0000	93.75
57.5	2,144,115		0.0000	1.0000	93.75
58.5	2,144,115		0.0000	1.0000	93.75
59.5	2,144,115		0.0000	1.0000	93.75
60.5	2,144,115		0.0000	1.0000	93.75
61.5	2,144,115		0.0000	1.0000	93.75
62.5	2,144,115		0.0000	1.0000	93.75
63.5	2,144,115		0.0000	1.0000	93.75
64.5	2,144,115		0.0000	1.0000	93.75
65.5	2,144,115	2,764	0.0013	0.9987	93.75
66.5	2,141,346	4,185	0.0020	0.9980	93.63
67.5	2,137,161	96,380	0.0451	0.9549	93.45
68.5	2,036,885	22,949	0.0113	0.9887	89.23
69.5	2,013,936	35,545	0.0176	0.9824	88.23
70.5	1,978,391	42,450	0.0215	0.9785	86.67
71.5	1,935,942	3,530	0.0018	0.9982	84.81
72.5	1,932,405	811,571	0.4200	0.5800	84.66
73.5	1,120,834	112,549	0.1004	0.8996	49.10
74.5	1,008,286	35,846	0.0356	0.9644	44.17
75.5	894,358	38,675	0.0432	0.9568	42.60
76.5	855,683	80,113	0.0936	0.9064	40.76
77.5	764,473		0.0000	1.0000	36.94
78.5	647,887	107,056	0.1652	0.8348	36.94

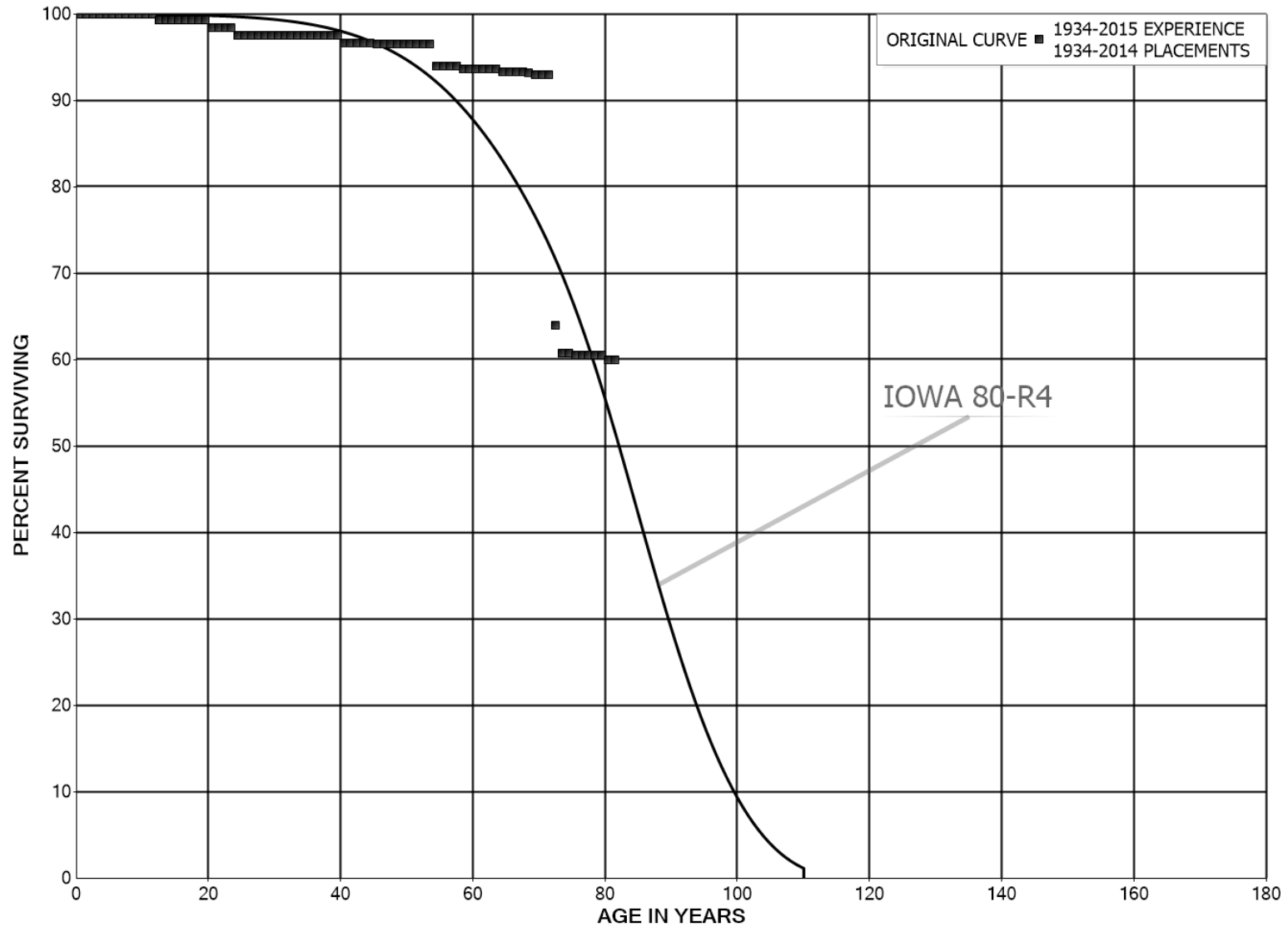
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-2014			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	539,705	213,711	0.3960	0.6040	30.84
80.5	325,994		0.0000	1.0000	18.63
81.5					18.63

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1934-2014			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,693,087		0.0000	1.0000	100.00
0.5	7,693,087		0.0000	1.0000	100.00
1.5	5,654,033		0.0000	1.0000	100.00
2.5	5,654,033		0.0000	1.0000	100.00
3.5	4,968,791		0.0000	1.0000	100.00
4.5	4,849,665		0.0000	1.0000	100.00
5.5	4,849,665		0.0000	1.0000	100.00
6.5	4,849,665		0.0000	1.0000	100.00
7.5	4,763,270		0.0000	1.0000	100.00
8.5	4,547,551		0.0000	1.0000	100.00
9.5	4,547,551		0.0000	1.0000	100.00
10.5	4,543,696		0.0000	1.0000	100.00
11.5	1,597,757	11,993	0.0075	0.9925	100.00
12.5	1,292,915		0.0000	1.0000	99.25
13.5	1,292,915		0.0000	1.0000	99.25
14.5	1,292,915		0.0000	1.0000	99.25
15.5	1,292,915		0.0000	1.0000	99.25
16.5	1,292,915		0.0000	1.0000	99.25
17.5	1,292,915		0.0000	1.0000	99.25
18.5	1,292,915		0.0000	1.0000	99.25
19.5	1,287,028	10,626	0.0083	0.9917	99.25
20.5	1,437,740		0.0000	1.0000	98.43
21.5	1,437,740		0.0000	1.0000	98.43
22.5	1,437,740		0.0000	1.0000	98.43
23.5	1,437,740	13,510	0.0094	0.9906	98.43
24.5	1,424,231	270	0.0002	0.9998	97.51
25.5	1,423,961		0.0000	1.0000	97.49
26.5	680,771		0.0000	1.0000	97.49
27.5	594,824		0.0000	1.0000	97.49
28.5	572,933		0.0000	1.0000	97.49
29.5	572,933		0.0000	1.0000	97.49
30.5	572,933		0.0000	1.0000	97.49
31.5	572,933		0.0000	1.0000	97.49
32.5	572,933		0.0000	1.0000	97.49
33.5	572,933		0.0000	1.0000	97.49
34.5	572,933		0.0000	1.0000	97.49
35.5	572,933		0.0000	1.0000	97.49
36.5	572,933		0.0000	1.0000	97.49
37.5	572,933		0.0000	1.0000	97.49
38.5	572,933		0.0000	1.0000	97.49



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-2014			EXPERIENCE BAND 1934-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	572,933	5,285	0.0092	0.9908	97.49	
40.5	567,648		0.0000	1.0000	96.59	
41.5	567,648	153	0.0003	0.9997	96.59	
42.5	567,495		0.0000	1.0000	96.56	
43.5	567,495		0.0000	1.0000	96.56	
44.5	567,495	407	0.0007	0.9993	96.56	
45.5	561,966		0.0000	1.0000	96.49	
46.5	561,966		0.0000	1.0000	96.49	
47.5	560,282		0.0000	1.0000	96.49	
48.5	560,282		0.0000	1.0000	96.49	
49.5	508,133		0.0000	1.0000	96.49	
50.5	508,133		0.0000	1.0000	96.49	
51.5	506,475		0.0000	1.0000	96.49	
52.5	506,475		0.0000	1.0000	96.49	
53.5	506,475	13,158	0.0260	0.9740	96.49	
54.5	493,317		0.0000	1.0000	93.99	
55.5	493,281		0.0000	1.0000	93.99	
56.5	488,242		0.0000	1.0000	93.99	
57.5	488,242	1,890	0.0039	0.9961	93.99	
58.5	486,352		0.0000	1.0000	93.62	
59.5	486,352		0.0000	1.0000	93.62	
60.5	485,878		0.0000	1.0000	93.62	
61.5	485,878		0.0000	1.0000	93.62	
62.5	485,878		0.0000	1.0000	93.62	
63.5	454,603	1,409	0.0031	0.9969	93.62	
64.5	453,194		0.0000	1.0000	93.33	
65.5	453,194	222	0.0005	0.9995	93.33	
66.5	449,084		0.0000	1.0000	93.29	
67.5	439,493	562	0.0013	0.9987	93.29	
68.5	438,931	1,243	0.0028	0.9972	93.17	
69.5	437,688		0.0000	1.0000	92.90	
70.5	437,688		0.0000	1.0000	92.90	
71.5	437,688	136,261	0.3113	0.6887	92.90	
72.5	301,427	15,351	0.0509	0.9491	63.98	
73.5	284,181		0.0000	1.0000	60.72	
74.5	284,181	965	0.0034	0.9966	60.72	
75.5	283,135	204	0.0007	0.9993	60.52	
76.5	278,366	74	0.0003	0.9997	60.47	
77.5	276,614		0.0000	1.0000	60.46	
78.5	275,199		0.0000	1.0000	60.46	

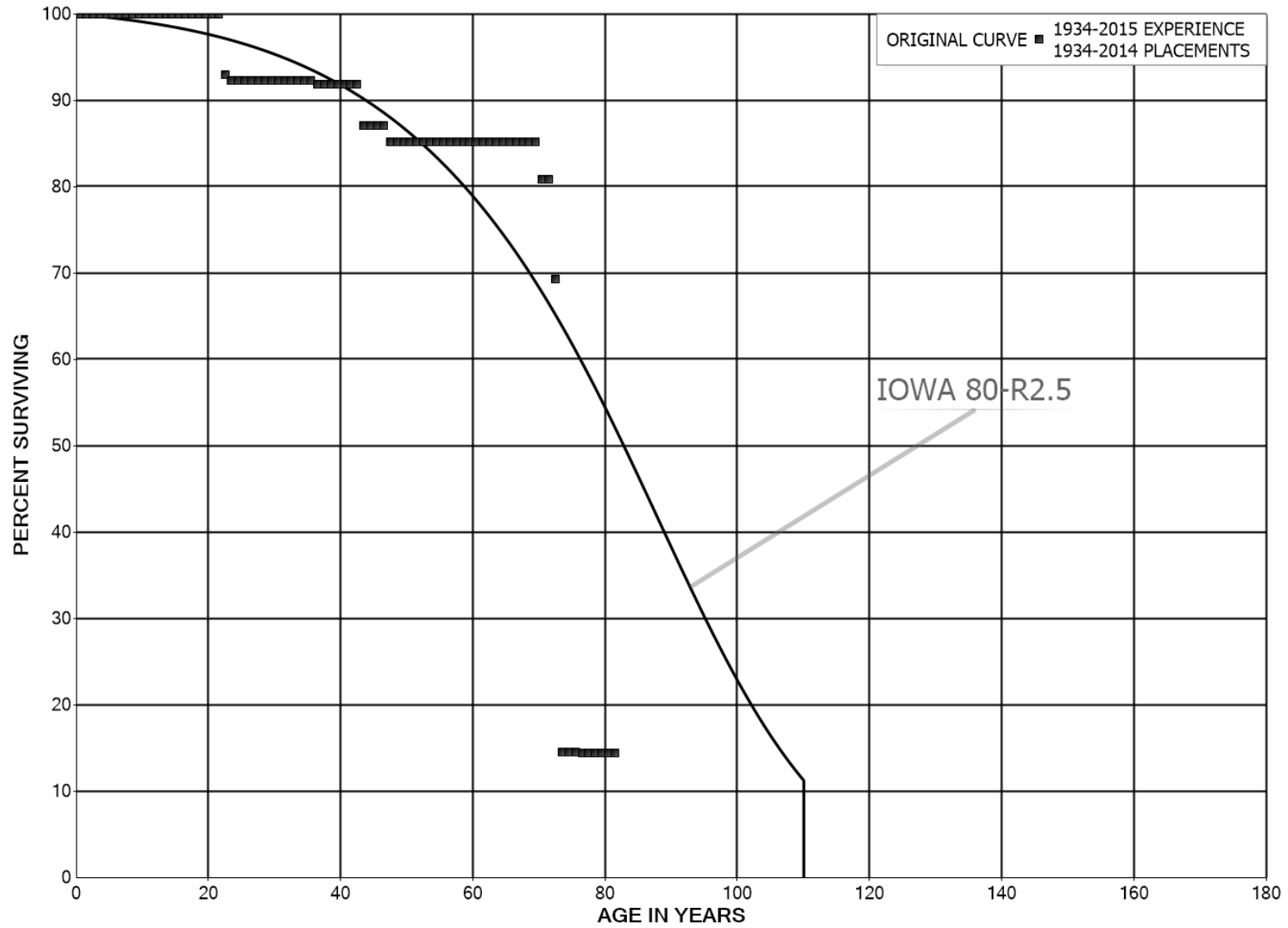
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-2014			EXPERIENCE BAND 1934-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	275,199	2,226	0.0081	0.9919	60.46	
80.5	272,972		0.0000	1.0000	59.97	
81.5					59.97	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1934-2014

## EXPERIENCE BAND 1934-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,246,757		0.0000	1.0000	100.00
0.5	1,246,757		0.0000	1.0000	100.00
1.5	426,408		0.0000	1.0000	100.00
2.5	426,408		0.0000	1.0000	100.00
3.5	367,183		0.0000	1.0000	100.00
4.5	367,183		0.0000	1.0000	100.00
5.5	338,583		0.0000	1.0000	100.00
6.5	306,845		0.0000	1.0000	100.00
7.5	289,200		0.0000	1.0000	100.00
8.5	191,978		0.0000	1.0000	100.00
9.5	191,978		0.0000	1.0000	100.00
10.5	187,035		0.0000	1.0000	100.00
11.5	162,922		0.0000	1.0000	100.00
12.5	162,922		0.0000	1.0000	100.00
13.5	162,922		0.0000	1.0000	100.00
14.5	162,922		0.0000	1.0000	100.00
15.5	162,922		0.0000	1.0000	100.00
16.5	162,922		0.0000	1.0000	100.00
17.5	162,922		0.0000	1.0000	100.00
18.5	162,922		0.0000	1.0000	100.00
19.5	128,117		0.0000	1.0000	100.00
20.5	128,117		0.0000	1.0000	100.00
21.5	128,117	9,082	0.0709	0.9291	100.00
22.5	119,035	783	0.0066	0.9934	92.91
23.5	118,252		0.0000	1.0000	92.30
24.5	118,252		0.0000	1.0000	92.30
25.5	118,252		0.0000	1.0000	92.30
26.5	118,252		0.0000	1.0000	92.30
27.5	82,600		0.0000	1.0000	92.30
28.5	81,133		0.0000	1.0000	92.30
29.5	79,056		0.0000	1.0000	92.30
30.5	77,826		0.0000	1.0000	92.30
31.5	77,826		0.0000	1.0000	92.30
32.5	77,826		0.0000	1.0000	92.30
33.5	75,796		0.0000	1.0000	92.30
34.5	75,796		0.0000	1.0000	92.30
35.5	75,796	389	0.0051	0.9949	92.30
36.5	75,124		0.0000	1.0000	91.83
37.5	74,129		0.0000	1.0000	91.83
38.5	74,129		0.0000	1.0000	91.83

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-2014			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	74,129		0.0000	1.0000	91.83
40.5	74,129		0.0000	1.0000	91.83
41.5	74,129		0.0000	1.0000	91.83
42.5	71,020	3,647	0.0514	0.9486	91.83
43.5	66,911		0.0000	1.0000	87.11
44.5	66,911		0.0000	1.0000	87.11
45.5	66,911		0.0000	1.0000	87.11
46.5	66,911	1,507	0.0225	0.9775	87.11
47.5	65,404		0.0000	1.0000	85.15
48.5	61,821		0.0000	1.0000	85.15
49.5	61,821		0.0000	1.0000	85.15
50.5	59,139		0.0000	1.0000	85.15
51.5	59,139		0.0000	1.0000	85.15
52.5	59,139		0.0000	1.0000	85.15
53.5	59,139		0.0000	1.0000	85.15
54.5	59,139		0.0000	1.0000	85.15
55.5	52,895		0.0000	1.0000	85.15
56.5	52,895		0.0000	1.0000	85.15
57.5	52,895		0.0000	1.0000	85.15
58.5	52,895		0.0000	1.0000	85.15
59.5	52,664		0.0000	1.0000	85.15
60.5	52,664		0.0000	1.0000	85.15
61.5	52,664		0.0000	1.0000	85.15
62.5	52,664		0.0000	1.0000	85.15
63.5	52,664		0.0000	1.0000	85.15
64.5	52,461		0.0000	1.0000	85.15
65.5	52,036		0.0000	1.0000	85.15
66.5	52,036		0.0000	1.0000	85.15
67.5	52,036		0.0000	1.0000	85.15
68.5	50,197		0.0000	1.0000	85.15
69.5	49,986	2,554	0.0511	0.9489	85.15
70.5	47,432		0.0000	1.0000	80.80
71.5	47,432	6,784	0.1430	0.8570	80.80
72.5	40,649	32,138	0.7906	0.2094	69.24
73.5	8,511		0.0000	1.0000	14.50
74.5	8,496		0.0000	1.0000	14.50
75.5	8,496	53	0.0062	0.9938	14.50
76.5	8,324		0.0000	1.0000	14.41
77.5	8,296		0.0000	1.0000	14.41
78.5	8,296		0.0000	1.0000	14.41

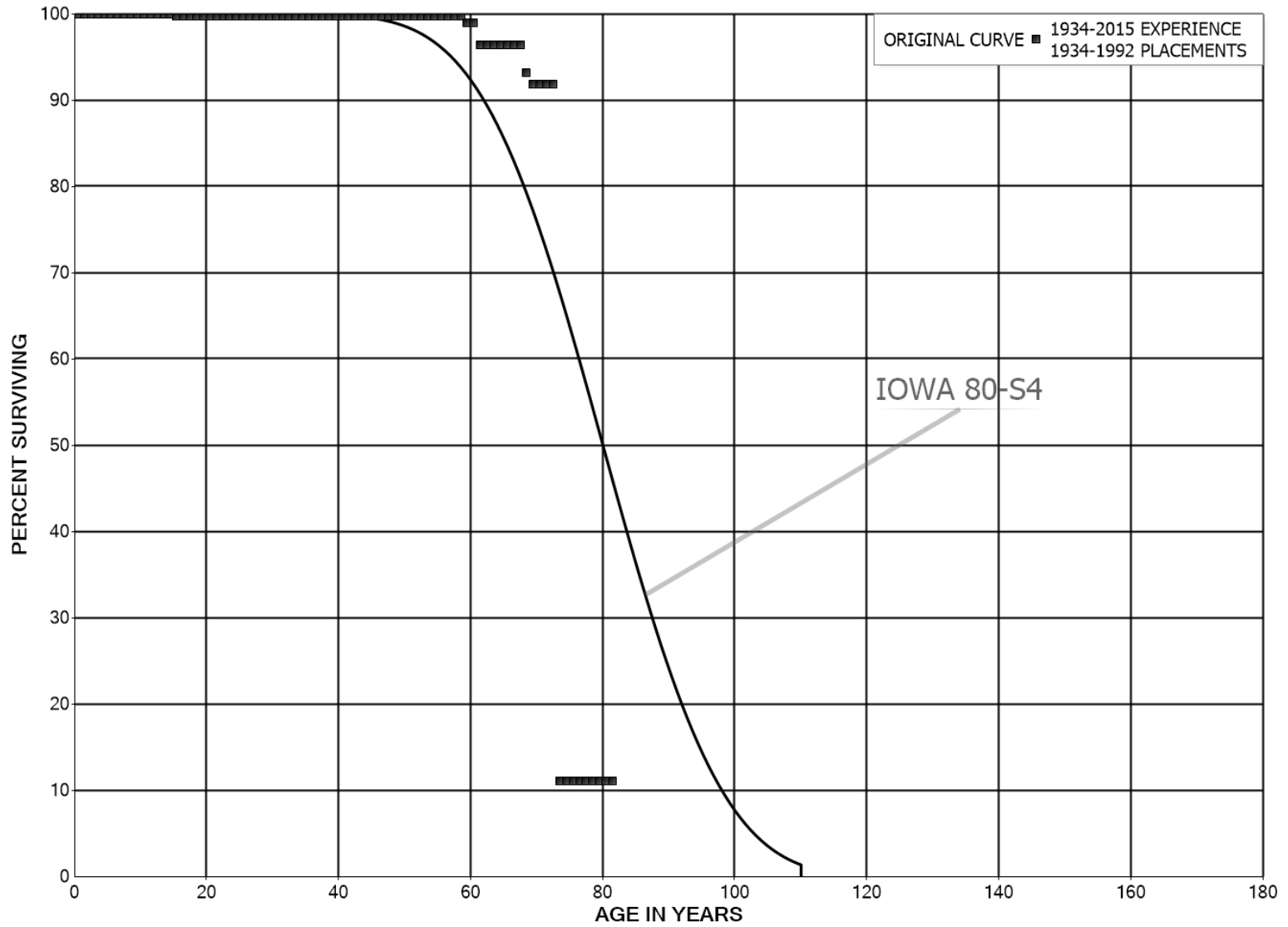
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-2014			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	8,296		0.0000	1.0000	14.41
80.5	8,219		0.0000	1.0000	14.41
81.5					14.41

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 336 ROADS, RAILROADS AND BRIDGES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1934-1992			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	185,663		0.0000	1.0000	100.00
0.5	185,663		0.0000	1.0000	100.00
1.5	185,663		0.0000	1.0000	100.00
2.5	185,663		0.0000	1.0000	100.00
3.5	185,663		0.0000	1.0000	100.00
4.5	185,663		0.0000	1.0000	100.00
5.5	185,663		0.0000	1.0000	100.00
6.5	185,663		0.0000	1.0000	100.00
7.5	185,663		0.0000	1.0000	100.00
8.5	185,663		0.0000	1.0000	100.00
9.5	185,663		0.0000	1.0000	100.00
10.5	185,663		0.0000	1.0000	100.00
11.5	185,663		0.0000	1.0000	100.00
12.5	185,663		0.0000	1.0000	100.00
13.5	185,663		0.0000	1.0000	100.00
14.5	185,663	592	0.0032	0.9968	100.00
15.5	185,071		0.0000	1.0000	99.68
16.5	185,071		0.0000	1.0000	99.68
17.5	185,071		0.0000	1.0000	99.68
18.5	185,071		0.0000	1.0000	99.68
19.5	185,071		0.0000	1.0000	99.68
20.5	185,071		0.0000	1.0000	99.68
21.5	185,071		0.0000	1.0000	99.68
22.5	185,071		0.0000	1.0000	99.68
23.5	174,590		0.0000	1.0000	99.68
24.5	174,590		0.0000	1.0000	99.68
25.5	174,590		0.0000	1.0000	99.68
26.5	174,590		0.0000	1.0000	99.68
27.5	174,590		0.0000	1.0000	99.68
28.5	174,590		0.0000	1.0000	99.68
29.5	174,590		0.0000	1.0000	99.68
30.5	174,590		0.0000	1.0000	99.68
31.5	174,590		0.0000	1.0000	99.68
32.5	174,590		0.0000	1.0000	99.68
33.5	174,590		0.0000	1.0000	99.68
34.5	174,590		0.0000	1.0000	99.68
35.5	174,590		0.0000	1.0000	99.68
36.5	174,590		0.0000	1.0000	99.68
37.5	174,590		0.0000	1.0000	99.68
38.5	174,590		0.0000	1.0000	99.68



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-1992			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	174,590		0.0000	1.0000	99.68
40.5	174,590		0.0000	1.0000	99.68
41.5	174,590		0.0000	1.0000	99.68
42.5	174,590		0.0000	1.0000	99.68
43.5	174,590		0.0000	1.0000	99.68
44.5	174,590		0.0000	1.0000	99.68
45.5	174,590		0.0000	1.0000	99.68
46.5	174,590		0.0000	1.0000	99.68
47.5	174,590		0.0000	1.0000	99.68
48.5	174,590		0.0000	1.0000	99.68
49.5	174,590		0.0000	1.0000	99.68
50.5	174,590		0.0000	1.0000	99.68
51.5	174,590		0.0000	1.0000	99.68
52.5	174,590		0.0000	1.0000	99.68
53.5	174,590		0.0000	1.0000	99.68
54.5	174,590		0.0000	1.0000	99.68
55.5	174,590		0.0000	1.0000	99.68
56.5	174,590		0.0000	1.0000	99.68
57.5	174,590		0.0000	1.0000	99.68
58.5	174,590	1,359	0.0078	0.9922	99.68
59.5	173,231		0.0000	1.0000	98.91
60.5	173,231	4,323	0.0250	0.9750	98.91
61.5	168,908		0.0000	1.0000	96.44
62.5	168,908		0.0000	1.0000	96.44
63.5	168,908		0.0000	1.0000	96.44
64.5	168,908		0.0000	1.0000	96.44
65.5	168,908		0.0000	1.0000	96.44
66.5	168,908		0.0000	1.0000	96.44
67.5	168,908	5,764	0.0341	0.9659	96.44
68.5	163,144	2,322	0.0142	0.9858	93.15
69.5	160,821		0.0000	1.0000	91.82
70.5	160,821		0.0000	1.0000	91.82
71.5	160,821		0.0000	1.0000	91.82
72.5	160,821	141,371	0.8791	0.1209	91.82
73.5	19,450		0.0000	1.0000	11.10
74.5	18,316		0.0000	1.0000	11.10
75.5	18,316		0.0000	1.0000	11.10
76.5	18,316		0.0000	1.0000	11.10
77.5	18,316		0.0000	1.0000	11.10
78.5	18,316		0.0000	1.0000	11.10

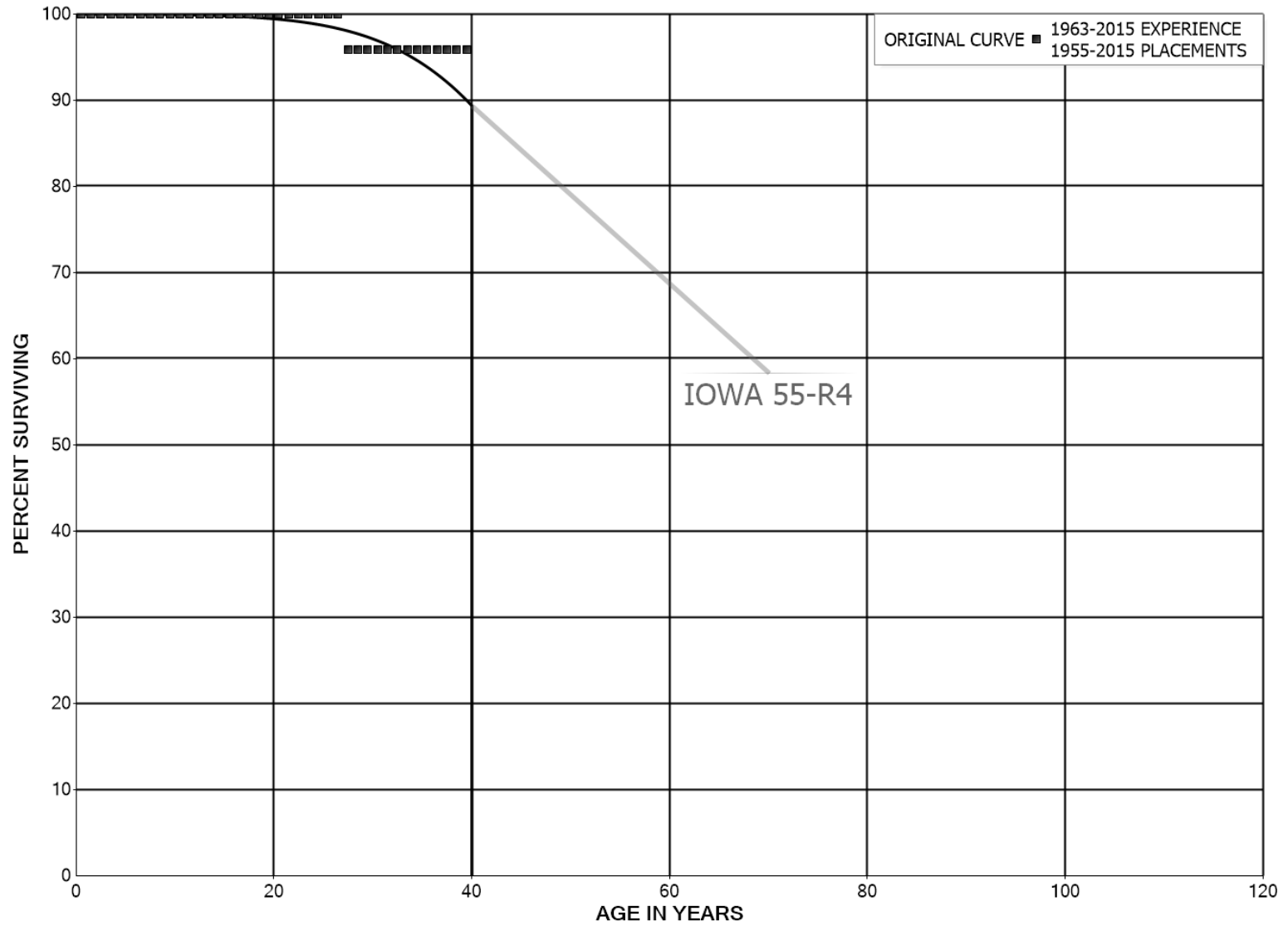
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-1992			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	18,316		0.0000	1.0000	11.10
80.5	18,316		0.0000	1.0000	11.10
81.5					11.10

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 341 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1955-2015			EXPERIENCE BAND 1963-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	28,895,853		0.0000	1.0000	100.00
0.5	15,569,366		0.0000	1.0000	100.00
1.5	15,569,366		0.0000	1.0000	100.00
2.5	15,521,802		0.0000	1.0000	100.00
3.5	15,521,802		0.0000	1.0000	100.00
4.5	15,413,729		0.0000	1.0000	100.00
5.5	15,413,729		0.0000	1.0000	100.00
6.5	15,332,543		0.0000	1.0000	100.00
7.5	15,332,543		0.0000	1.0000	100.00
8.5	15,332,543		0.0000	1.0000	100.00
9.5	15,260,054		0.0000	1.0000	100.00
10.5	15,174,353		0.0000	1.0000	100.00
11.5	6,723,515		0.0000	1.0000	100.00
12.5	6,720,992		0.0000	1.0000	100.00
13.5	3,798,777		0.0000	1.0000	100.00
14.5	787,298		0.0000	1.0000	100.00
15.5	611,976		0.0000	1.0000	100.00
16.5	611,976		0.0000	1.0000	100.00
17.5	611,976		0.0000	1.0000	100.00
18.5	611,976		0.0000	1.0000	100.00
19.5	611,976		0.0000	1.0000	100.00
20.5	611,976		0.0000	1.0000	100.00
21.5	611,976		0.0000	1.0000	100.00
22.5	611,976		0.0000	1.0000	100.00
23.5	611,976		0.0000	1.0000	100.00
24.5	611,976		0.0000	1.0000	100.00
25.5	611,976		0.0000	1.0000	100.00
26.5	611,976	25,423	0.0415	0.9585	100.00
27.5	483,650		0.0000	1.0000	95.85
28.5	483,650		0.0000	1.0000	95.85
29.5	483,650		0.0000	1.0000	95.85
30.5	483,650		0.0000	1.0000	95.85
31.5	483,650		0.0000	1.0000	95.85
32.5	483,650		0.0000	1.0000	95.85
33.5	466,035		0.0000	1.0000	95.85
34.5	466,035		0.0000	1.0000	95.85
35.5	466,035		0.0000	1.0000	95.85
36.5	466,035		0.0000	1.0000	95.85
37.5	457,267		0.0000	1.0000	95.85
38.5	457,267		0.0000	1.0000	95.85

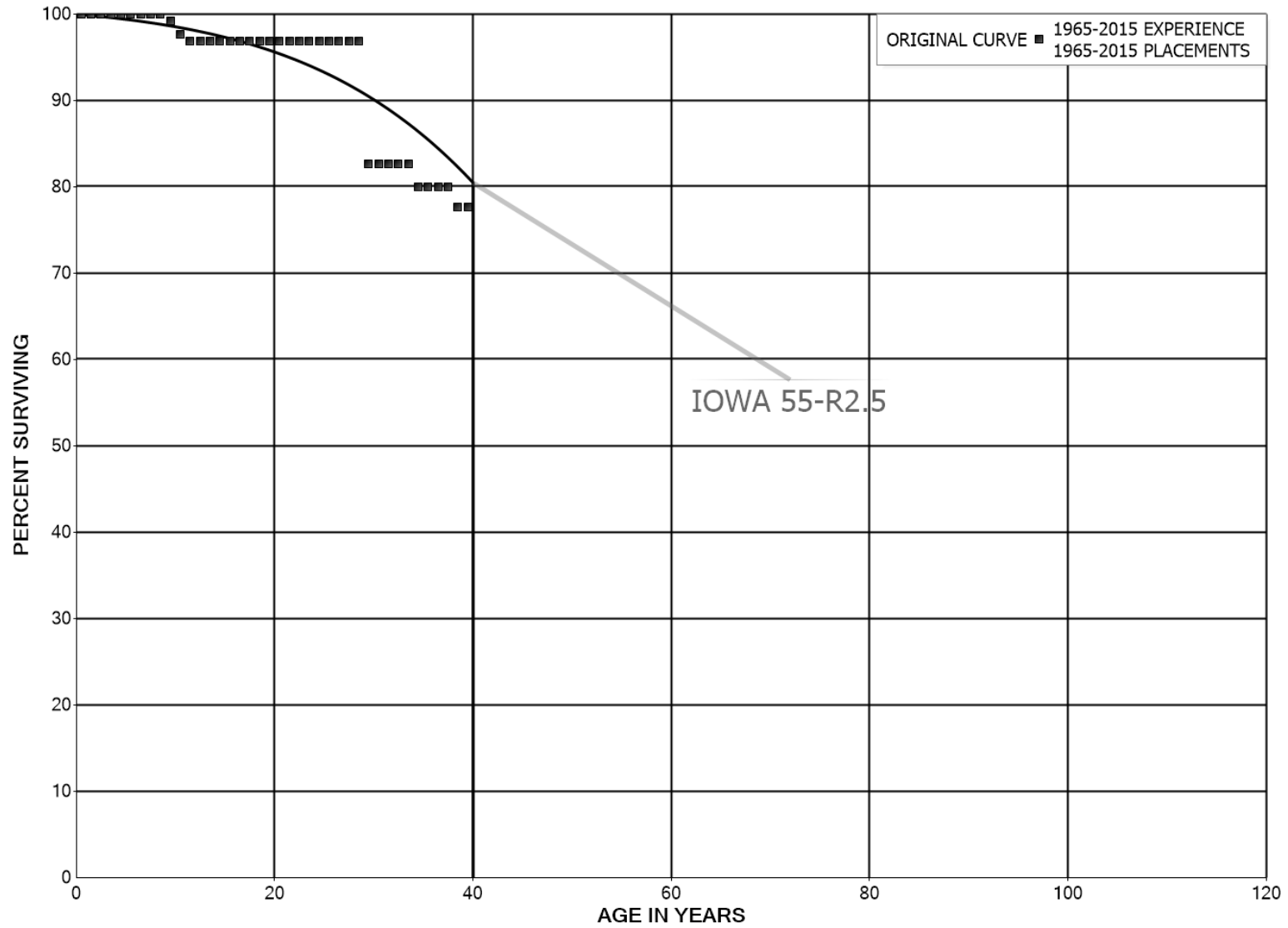
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1955-2015			EXPERIENCE BAND 1963-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	457,267		0.0000	1.0000	95.85
40.5	457,267	9,265	0.0203	0.9797	95.85
41.5	382,364		0.0000	1.0000	93.90
42.5	382,364		0.0000	1.0000	93.90
43.5	76,999		0.0000	1.0000	93.90
44.5	76,999		0.0000	1.0000	93.90
45.5					93.90

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1965-2015			EXPERIENCE BAND 1965-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	46,510,682		0.0000	1.0000	100.00
0.5	8,685,244		0.0000	1.0000	100.00
1.5	7,999,554		0.0000	1.0000	100.00
2.5	7,997,148		0.0000	1.0000	100.00
3.5	7,997,148		0.0000	1.0000	100.00
4.5	7,654,181		0.0000	1.0000	100.00
5.5	7,404,260		0.0000	1.0000	100.00
6.5	7,404,260		0.0000	1.0000	100.00
7.5	7,404,260		0.0000	1.0000	100.00
8.5	7,388,797	58,982	0.0080	0.9920	100.00
9.5	7,323,919	115,630	0.0158	0.9842	99.20
10.5	7,029,395	58,782	0.0084	0.9916	97.64
11.5	5,600,122		0.0000	1.0000	96.82
12.5	5,600,122		0.0000	1.0000	96.82
13.5	3,564,333		0.0000	1.0000	96.82
14.5	542,862		0.0000	1.0000	96.82
15.5	251,447		0.0000	1.0000	96.82
16.5	251,447		0.0000	1.0000	96.82
17.5	251,447		0.0000	1.0000	96.82
18.5	251,447		0.0000	1.0000	96.82
19.5	251,447		0.0000	1.0000	96.82
20.5	224,108		0.0000	1.0000	96.82
21.5	224,108		0.0000	1.0000	96.82
22.5	224,108		0.0000	1.0000	96.82
23.5	224,108		0.0000	1.0000	96.82
24.5	224,108		0.0000	1.0000	96.82
25.5	224,108		0.0000	1.0000	96.82
26.5	224,108		0.0000	1.0000	96.82
27.5	224,108		0.0000	1.0000	96.82
28.5	224,108	32,916	0.1469	0.8531	96.82
29.5	191,192		0.0000	1.0000	82.60
30.5	191,192		0.0000	1.0000	82.60
31.5	188,973		0.0000	1.0000	82.60
32.5	188,973		0.0000	1.0000	82.60
33.5	140,956	4,465	0.0317	0.9683	82.60
34.5	136,491		0.0000	1.0000	79.98
35.5	136,491		0.0000	1.0000	79.98
36.5	136,491		0.0000	1.0000	79.98
37.5	136,491	4,128	0.0302	0.9698	79.98
38.5	132,363		0.0000	1.0000	77.56

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

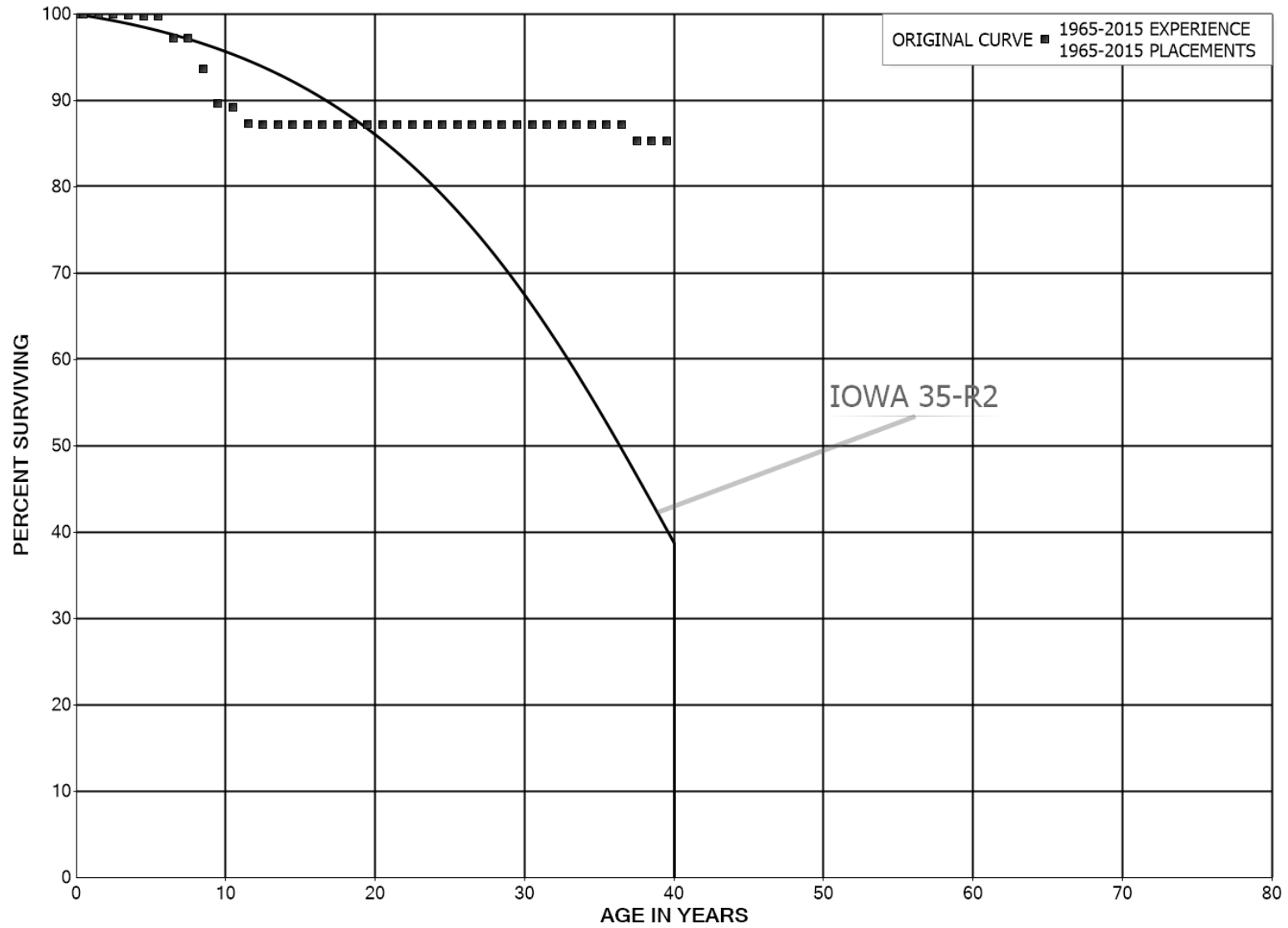
ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1965-2015			EXPERIENCE BAND 1965-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	132,363		0.0000	1.0000	77.56
40.5	132,363	3,386	0.0256	0.9744	77.56
41.5	36,281		0.0000	1.0000	75.58
42.5	36,281		0.0000	1.0000	75.58
43.5	36,281		0.0000	1.0000	75.58
44.5	36,281		0.0000	1.0000	75.58
45.5					75.58



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 343 PRIME MOVERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 343 PRIME MOVERS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1965-2015			EXPERIENCE BAND 1965-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	213,441,117		0.0000	1.0000	100.00
0.5	188,387,806		0.0000	1.0000	100.00
1.5	187,627,980		0.0000	1.0000	100.00
2.5	185,146,522	397,897	0.0021	0.9979	100.00
3.5	174,954,490	68,025	0.0004	0.9996	99.79
4.5	165,340,199	100,885	0.0006	0.9994	99.75
5.5	164,688,857	4,206,474	0.0255	0.9745	99.69
6.5	156,325,620		0.0000	1.0000	97.14
7.5	152,526,372	5,560,961	0.0365	0.9635	97.14
8.5	146,729,302	6,211,024	0.0423	0.9577	93.60
9.5	135,367,232	714,705	0.0053	0.9947	89.64
10.5	134,261,003	2,823,648	0.0210	0.9790	89.16
11.5	82,394,983	120,986	0.0015	0.9985	87.29
12.5	82,006,369	27,799	0.0003	0.9997	87.16
13.5	58,931,791		0.0000	1.0000	87.13
14.5	28,248,179		0.0000	1.0000	87.13
15.5	2,331,340		0.0000	1.0000	87.13
16.5	2,276,861		0.0000	1.0000	87.13
17.5	2,276,861		0.0000	1.0000	87.13
18.5	2,276,861		0.0000	1.0000	87.13
19.5	2,276,861		0.0000	1.0000	87.13
20.5	2,276,861		0.0000	1.0000	87.13
21.5	2,276,861		0.0000	1.0000	87.13
22.5	2,263,204		0.0000	1.0000	87.13
23.5	2,263,204		0.0000	1.0000	87.13
24.5	2,263,204		0.0000	1.0000	87.13
25.5	2,263,204		0.0000	1.0000	87.13
26.5	2,263,204		0.0000	1.0000	87.13
27.5	2,263,204		0.0000	1.0000	87.13
28.5	2,263,204		0.0000	1.0000	87.13
29.5	2,263,204		0.0000	1.0000	87.13
30.5	2,263,204		0.0000	1.0000	87.13
31.5	2,263,204		0.0000	1.0000	87.13
32.5	2,263,204		0.0000	1.0000	87.13
33.5	2,263,204		0.0000	1.0000	87.13
34.5	2,263,204		0.0000	1.0000	87.13
35.5	2,263,204		0.0000	1.0000	87.13
36.5	2,263,204	49,334	0.0218	0.9782	87.13
37.5	2,213,870		0.0000	1.0000	85.23
38.5	2,213,870		0.0000	1.0000	85.23

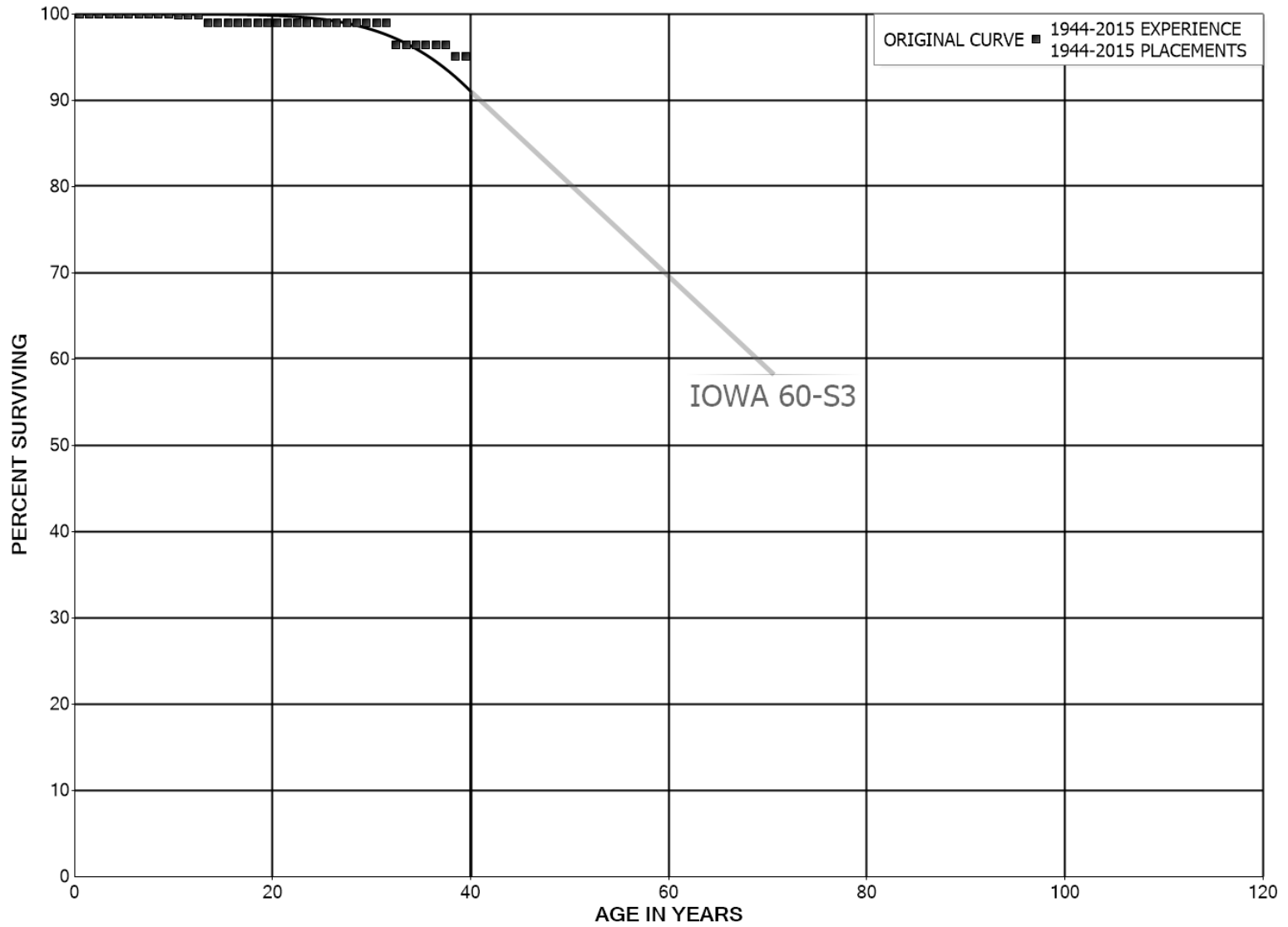
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 343 PRIME MOVERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1965-2015			EXPERIENCE BAND 1965-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,213,870		0.0000	1.0000	85.23
40.5	2,213,870		0.0000	1.0000	85.23
41.5					85.23

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 344 GENERATORS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 344 GENERATORS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1944-2015

EXPERIENCE BAND 1944-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	66,459,435		0.0000	1.0000	100.00
0.5	34,739,440		0.0000	1.0000	100.00
1.5	34,237,964		0.0000	1.0000	100.00
2.5	34,237,964		0.0000	1.0000	100.00
3.5	33,955,294		0.0000	1.0000	100.00
4.5	33,878,713		0.0000	1.0000	100.00
5.5	33,878,713		0.0000	1.0000	100.00
6.5	33,878,713		0.0000	1.0000	100.00
7.5	33,366,615		0.0000	1.0000	100.00
8.5	33,366,615		0.0000	1.0000	100.00
9.5	33,366,615	46,427	0.0014	0.9986	100.00
10.5	33,320,189		0.0000	1.0000	99.86
11.5	26,402,974		0.0000	1.0000	99.86
12.5	26,402,974	248,506	0.0094	0.9906	99.86
13.5	22,185,761		0.0000	1.0000	98.92
14.5	13,418,785		0.0000	1.0000	98.92
15.5	8,579,711		0.0000	1.0000	98.92
16.5	8,197,238		0.0000	1.0000	98.92
17.5	8,197,238		0.0000	1.0000	98.92
18.5	7,902,507		0.0000	1.0000	98.92
19.5	7,517,028		0.0000	1.0000	98.92
20.5	7,478,272		0.0000	1.0000	98.92
21.5	7,478,272		0.0000	1.0000	98.92
22.5	7,438,998		0.0000	1.0000	98.92
23.5	7,438,998		0.0000	1.0000	98.92
24.5	7,438,998		0.0000	1.0000	98.92
25.5	7,438,998		0.0000	1.0000	98.92
26.5	7,438,998		0.0000	1.0000	98.92
27.5	7,438,998		0.0000	1.0000	98.92
28.5	7,418,492		0.0000	1.0000	98.92
29.5	7,413,298		0.0000	1.0000	98.92
30.5	7,413,298		0.0000	1.0000	98.92
31.5	7,407,068	191,176	0.0258	0.9742	98.92
32.5	7,199,789		0.0000	1.0000	96.37
33.5	6,807,544		0.0000	1.0000	96.37
34.5	6,807,544		0.0000	1.0000	96.37
35.5	6,777,889		0.0000	1.0000	96.37
36.5	6,777,889		0.0000	1.0000	96.37
37.5	6,777,889	94,470	0.0139	0.9861	96.37
38.5	6,683,418		0.0000	1.0000	95.02

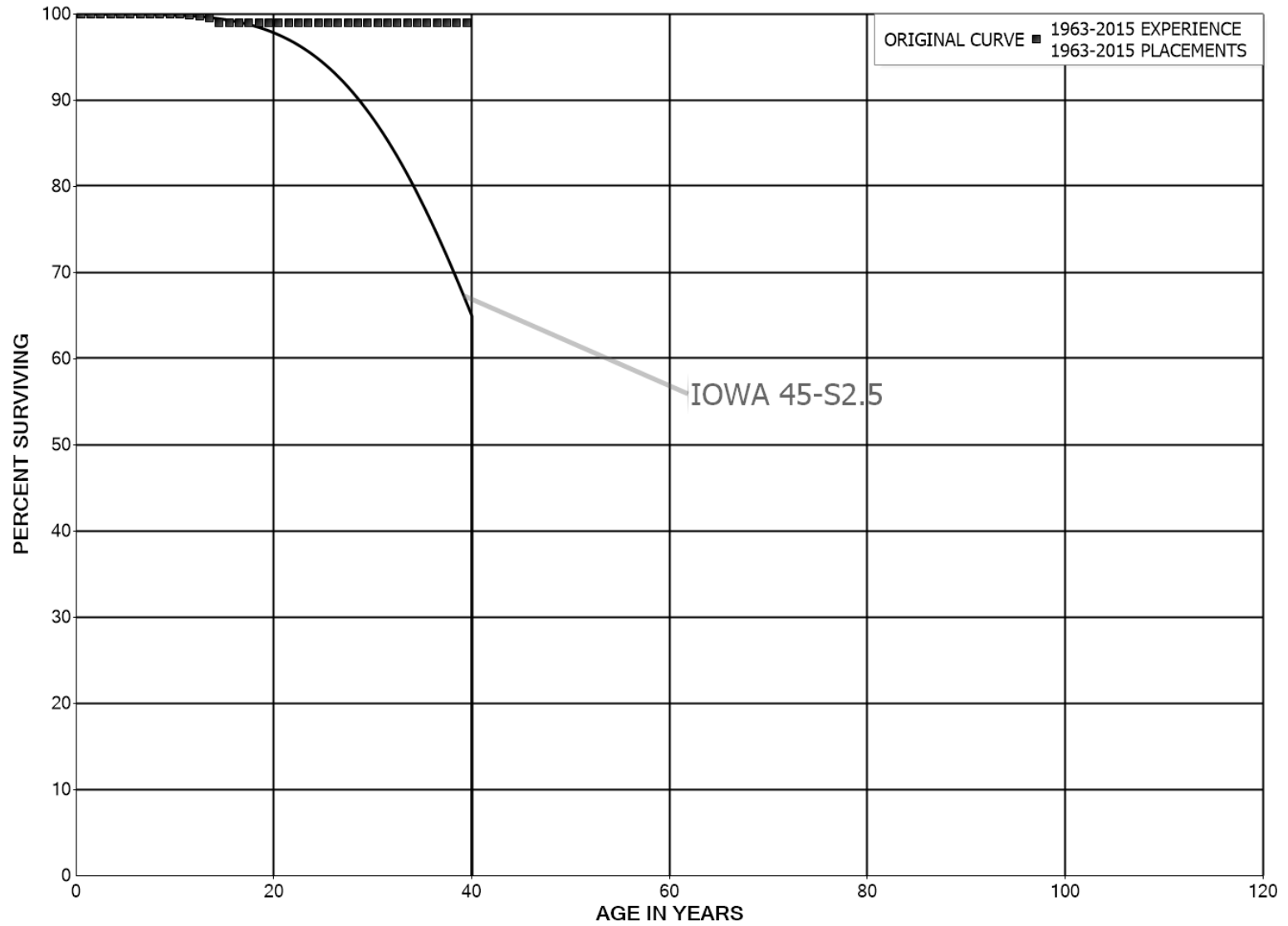
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 344 GENERATORS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1944-2015			EXPERIENCE BAND 1944-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,683,418		0.0000	1.0000	95.02
40.5	6,680,989	156	0.0000	1.0000	95.02
41.5	6,637,996	9,823	0.0015	0.9985	95.02
42.5	6,628,173		0.0000	1.0000	94.88
43.5	6,241,973		0.0000	1.0000	94.88
44.5	6,241,973		0.0000	1.0000	94.88
45.5	375		0.0000	1.0000	94.88
46.5	375		0.0000	1.0000	94.88
47.5	334		0.0000	1.0000	94.88
48.5	334		0.0000	1.0000	94.88
49.5	334		0.0000	1.0000	94.88
50.5	334		0.0000	1.0000	94.88
51.5	334		0.0000	1.0000	94.88
52.5	334		0.0000	1.0000	94.88
53.5	334		0.0000	1.0000	94.88
54.5	334		0.0000	1.0000	94.88
55.5	334		0.0000	1.0000	94.88
56.5	334		0.0000	1.0000	94.88
57.5	334		0.0000	1.0000	94.88
58.5	334		0.0000	1.0000	94.88
59.5	334		0.0000	1.0000	94.88
60.5	334		0.0000	1.0000	94.88
61.5	334		0.0000	1.0000	94.88
62.5					94.88

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1963-2015			EXPERIENCE BAND 1963-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	26,625,362		0.0000	1.0000	100.00
0.5	19,210,681		0.0000	1.0000	100.00
1.5	18,480,973		0.0000	1.0000	100.00
2.5	18,349,102		0.0000	1.0000	100.00
3.5	18,172,753		0.0000	1.0000	100.00
4.5	16,819,831		0.0000	1.0000	100.00
5.5	19,241,461		0.0000	1.0000	100.00
6.5	19,017,469		0.0000	1.0000	100.00
7.5	19,924,387		0.0000	1.0000	100.00
8.5	19,888,578	19,266	0.0010	0.9990	100.00
9.5	19,869,312		0.0000	1.0000	99.90
10.5	19,869,312	4,257	0.0002	0.9998	99.90
11.5	9,943,014	15,346	0.0015	0.9985	99.88
12.5	9,927,668	23,117	0.0023	0.9977	99.73
13.5	7,627,524	37,547	0.0049	0.9951	99.50
14.5	2,283,575		0.0000	1.0000	99.01
15.5	420,311		0.0000	1.0000	99.01
16.5	420,311		0.0000	1.0000	99.01
17.5	396,544		0.0000	1.0000	99.01
18.5	396,544		0.0000	1.0000	99.01
19.5	396,544		0.0000	1.0000	99.01
20.5	396,544		0.0000	1.0000	99.01
21.5	396,544		0.0000	1.0000	99.01
22.5	396,544		0.0000	1.0000	99.01
23.5	396,544		0.0000	1.0000	99.01
24.5	396,544		0.0000	1.0000	99.01
25.5	396,544		0.0000	1.0000	99.01
26.5	396,544		0.0000	1.0000	99.01
27.5	392,354		0.0000	1.0000	99.01
28.5	392,354		0.0000	1.0000	99.01
29.5	392,354		0.0000	1.0000	99.01
30.5	392,354		0.0000	1.0000	99.01
31.5	392,354		0.0000	1.0000	99.01
32.5	392,354		0.0000	1.0000	99.01
33.5	379,283		0.0000	1.0000	99.01
34.5	379,283		0.0000	1.0000	99.01
35.5	379,283		0.0000	1.0000	99.01
36.5	379,283		0.0000	1.0000	99.01
37.5	379,283		0.0000	1.0000	99.01
38.5	378,800	368	0.0010	0.9990	99.01



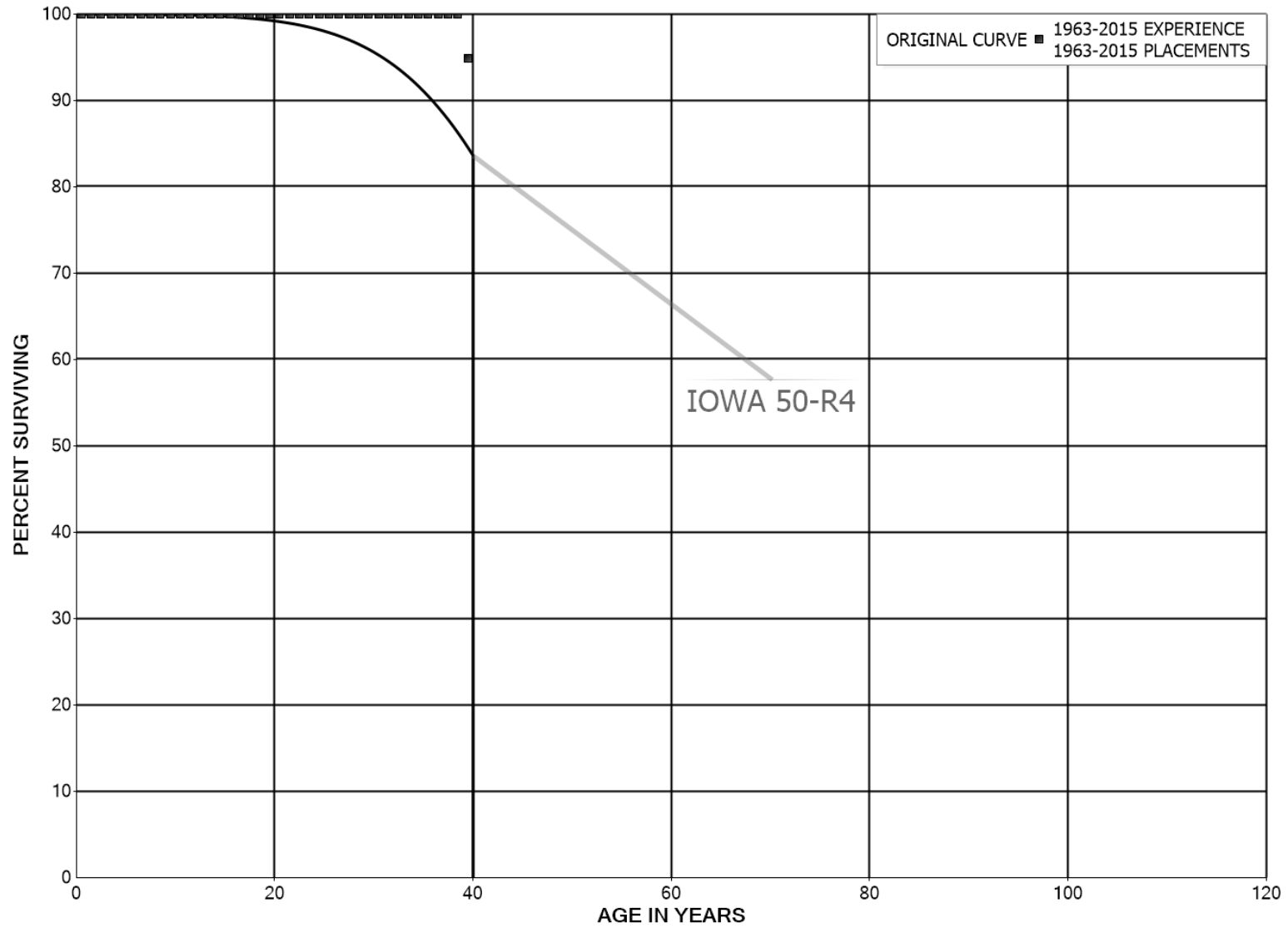
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1963-2015			EXPERIENCE BAND 1963-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	378,432		0.0000	1.0000	98.91
40.5	378,432	472	0.0012	0.9988	98.91
41.5	294,157	5,522	0.0188	0.9812	98.79
42.5	288,635	3,766	0.0130	0.9870	96.93
43.5	262,092		0.0000	1.0000	95.67
44.5	260,336		0.0000	1.0000	95.67
45.5					95.67

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1963-2015			EXPERIENCE BAND 1963-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,828,198		0.0000	1.0000	100.00
0.5	3,824,647		0.0000	1.0000	100.00
1.5	3,822,230		0.0000	1.0000	100.00
2.5	3,822,230		0.0000	1.0000	100.00
3.5	3,822,230		0.0000	1.0000	100.00
4.5	3,818,877		0.0000	1.0000	100.00
5.5	3,795,663		0.0000	1.0000	100.00
6.5	3,795,663		0.0000	1.0000	100.00
7.5	3,795,663		0.0000	1.0000	100.00
8.5	3,732,091		0.0000	1.0000	100.00
9.5	3,732,091		0.0000	1.0000	100.00
10.5	3,723,154		0.0000	1.0000	100.00
11.5	3,702,122		0.0000	1.0000	100.00
12.5	3,678,701		0.0000	1.0000	100.00
13.5	3,672,555		0.0000	1.0000	100.00
14.5	47,990		0.0000	1.0000	100.00
15.5	25,907		0.0000	1.0000	100.00
16.5	25,907		0.0000	1.0000	100.00
17.5	25,907		0.0000	1.0000	100.00
18.5	25,907		0.0000	1.0000	100.00
19.5	25,907		0.0000	1.0000	100.00
20.5	25,907		0.0000	1.0000	100.00
21.5	25,907		0.0000	1.0000	100.00
22.5	25,907		0.0000	1.0000	100.00
23.5	25,907		0.0000	1.0000	100.00
24.5	25,907		0.0000	1.0000	100.00
25.5	25,907		0.0000	1.0000	100.00
26.5	25,907		0.0000	1.0000	100.00
27.5	25,907		0.0000	1.0000	100.00
28.5	25,907		0.0000	1.0000	100.00
29.5	25,907		0.0000	1.0000	100.00
30.5	25,907		0.0000	1.0000	100.00
31.5	25,907		0.0000	1.0000	100.00
32.5	22,004		0.0000	1.0000	100.00
33.5	22,004		0.0000	1.0000	100.00
34.5	22,004		0.0000	1.0000	100.00
35.5	22,004		0.0000	1.0000	100.00
36.5	22,004		0.0000	1.0000	100.00
37.5	22,004		0.0000	1.0000	100.00
38.5	22,004	1,141	0.0518	0.9482	100.00

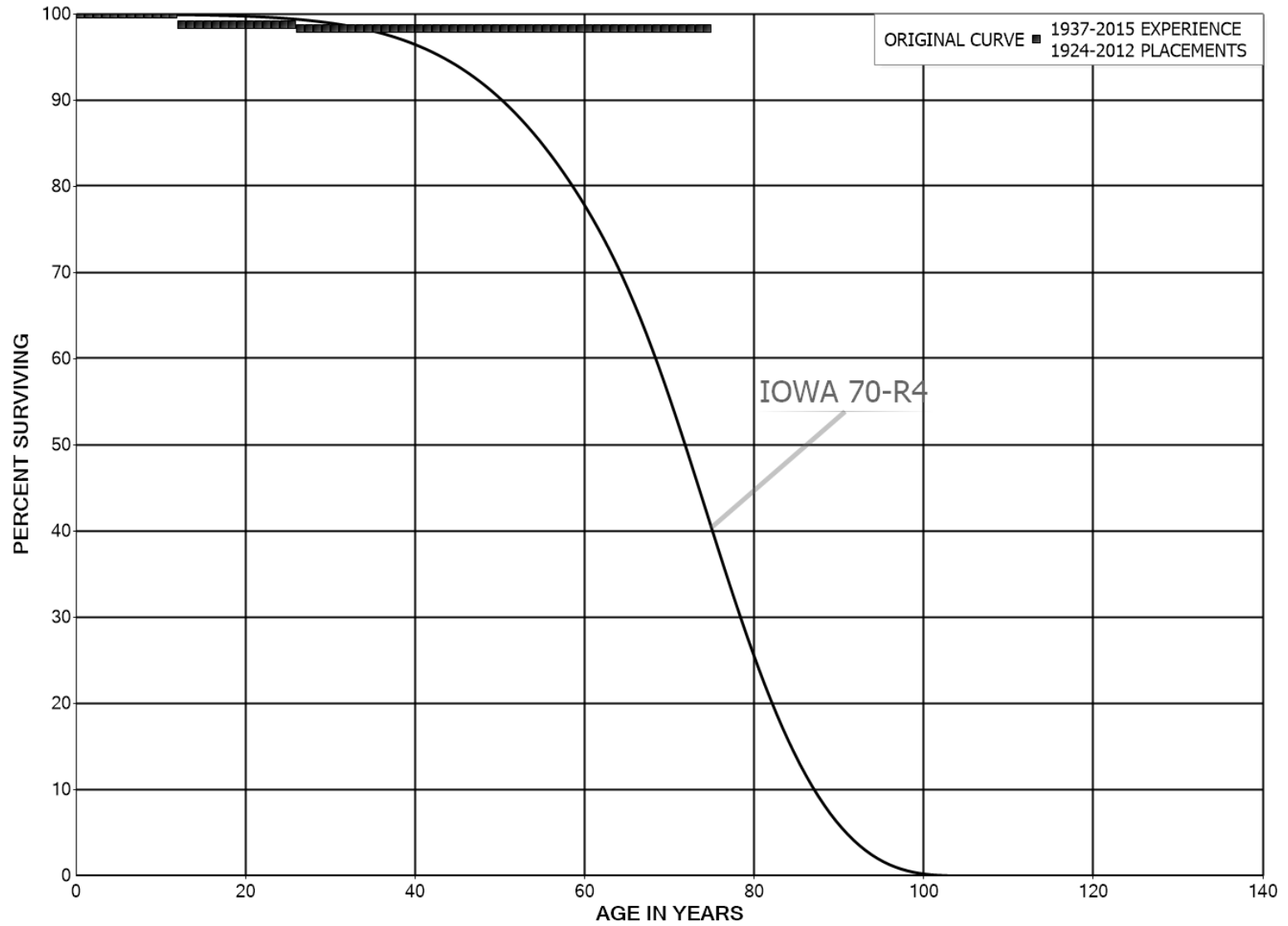
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1963-2015			EXPERIENCE BAND 1963-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,863		0.0000	1.0000	94.82
40.5	20,863		0.0000	1.0000	94.82
41.5	20,863		0.0000	1.0000	94.82
42.5	20,863		0.0000	1.0000	94.82
43.5					94.82

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 350.1 LAND RIGHTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 350.1 LAND RIGHTS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2012			EXPERIENCE BAND 1937-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,599,393		0.0000	1.0000	100.00
0.5	8,599,913		0.0000	1.0000	100.00
1.5	8,599,913	4,581	0.0005	0.9995	100.00
2.5	8,742,642		0.0000	1.0000	99.95
3.5	7,943,650		0.0000	1.0000	99.95
4.5	7,879,534		0.0000	1.0000	99.95
5.5	7,879,185		0.0000	1.0000	99.95
6.5	7,885,612		0.0000	1.0000	99.95
7.5	7,887,942		0.0000	1.0000	99.95
8.5	2,695,513		0.0000	1.0000	99.95
9.5	2,716,375	750	0.0003	0.9997	99.95
10.5	2,733,518		0.0000	1.0000	99.92
11.5	2,758,216	31,630	0.0115	0.9885	99.92
12.5	2,750,471		0.0000	1.0000	98.77
13.5	2,771,287		0.0000	1.0000	98.77
14.5	2,331,323		0.0000	1.0000	98.77
15.5	2,636,736		0.0000	1.0000	98.77
16.5	2,525,470		0.0000	1.0000	98.77
17.5	2,562,804		0.0000	1.0000	98.77
18.5	2,630,561		0.0000	1.0000	98.77
19.5	2,312,037		0.0000	1.0000	98.77
20.5	2,255,403		0.0000	1.0000	98.77
21.5	2,261,100	1,500	0.0007	0.9993	98.77
22.5	2,567,049		0.0000	1.0000	98.71
23.5	2,585,313		0.0000	1.0000	98.71
24.5	2,564,148		0.0000	1.0000	98.71
25.5	2,547,456	10,368	0.0041	0.9959	98.71
26.5	2,537,082		0.0000	1.0000	98.31
27.5	2,537,082		0.0000	1.0000	98.31
28.5	2,537,082		0.0000	1.0000	98.31
29.5	2,531,448		0.0000	1.0000	98.31
30.5	2,531,448		0.0000	1.0000	98.31
31.5	2,529,118		0.0000	1.0000	98.31
32.5	2,523,031		0.0000	1.0000	98.31
33.5	2,440,234		0.0000	1.0000	98.31
34.5	2,415,113		0.0000	1.0000	98.31
35.5	2,143,837		0.0000	1.0000	98.31
36.5	2,005,561		0.0000	1.0000	98.31
37.5	1,972,927		0.0000	1.0000	98.31
38.5	1,932,047		0.0000	1.0000	98.31

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2012			EXPERIENCE BAND 1937-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,624,204		0.0000	1.0000	98.31
40.5	1,537,160		0.0000	1.0000	98.31
41.5	1,499,306		0.0000	1.0000	98.31
42.5	1,433,271		0.0000	1.0000	98.31
43.5	1,430,864		0.0000	1.0000	98.31
44.5	1,414,466		0.0000	1.0000	98.31
45.5	1,393,363		0.0000	1.0000	98.31
46.5	1,077,461		0.0000	1.0000	98.31
47.5	1,059,030		0.0000	1.0000	98.31
48.5	1,047,213		0.0000	1.0000	98.31
49.5	1,045,967		0.0000	1.0000	98.31
50.5	1,036,808		0.0000	1.0000	98.31
51.5	1,018,186		0.0000	1.0000	98.31
52.5	893,933		0.0000	1.0000	98.31
53.5	858,979		0.0000	1.0000	98.31
54.5	849,605		0.0000	1.0000	98.31
55.5	844,669		0.0000	1.0000	98.31
56.5	802,749		0.0000	1.0000	98.31
57.5	700,508		0.0000	1.0000	98.31
58.5	652,488		0.0000	1.0000	98.31
59.5	652,385		0.0000	1.0000	98.31
60.5	650,331		0.0000	1.0000	98.31
61.5	640,269		0.0000	1.0000	98.31
62.5	640,269		0.0000	1.0000	98.31
63.5	428,131		0.0000	1.0000	98.31
64.5	423,687		0.0000	1.0000	98.31
65.5	374,360		0.0000	1.0000	98.31
66.5	301,253		0.0000	1.0000	98.31
67.5	255,921		0.0000	1.0000	98.31
68.5	255,921		0.0000	1.0000	98.31
69.5	255,921		0.0000	1.0000	98.31
70.5	254,322		0.0000	1.0000	98.31
71.5	254,322		0.0000	1.0000	98.31
72.5	155,656		0.0000	1.0000	98.31
73.5	155,656		0.0000	1.0000	98.31
74.5	153,350		0.0000	1.0000	98.31
75.5	18,945		0.0000	1.0000	98.31
76.5	8,255		0.0000	1.0000	98.31
77.5	7,058		0.0000	1.0000	98.31
78.5	6,951		0.0000	1.0000	98.31

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

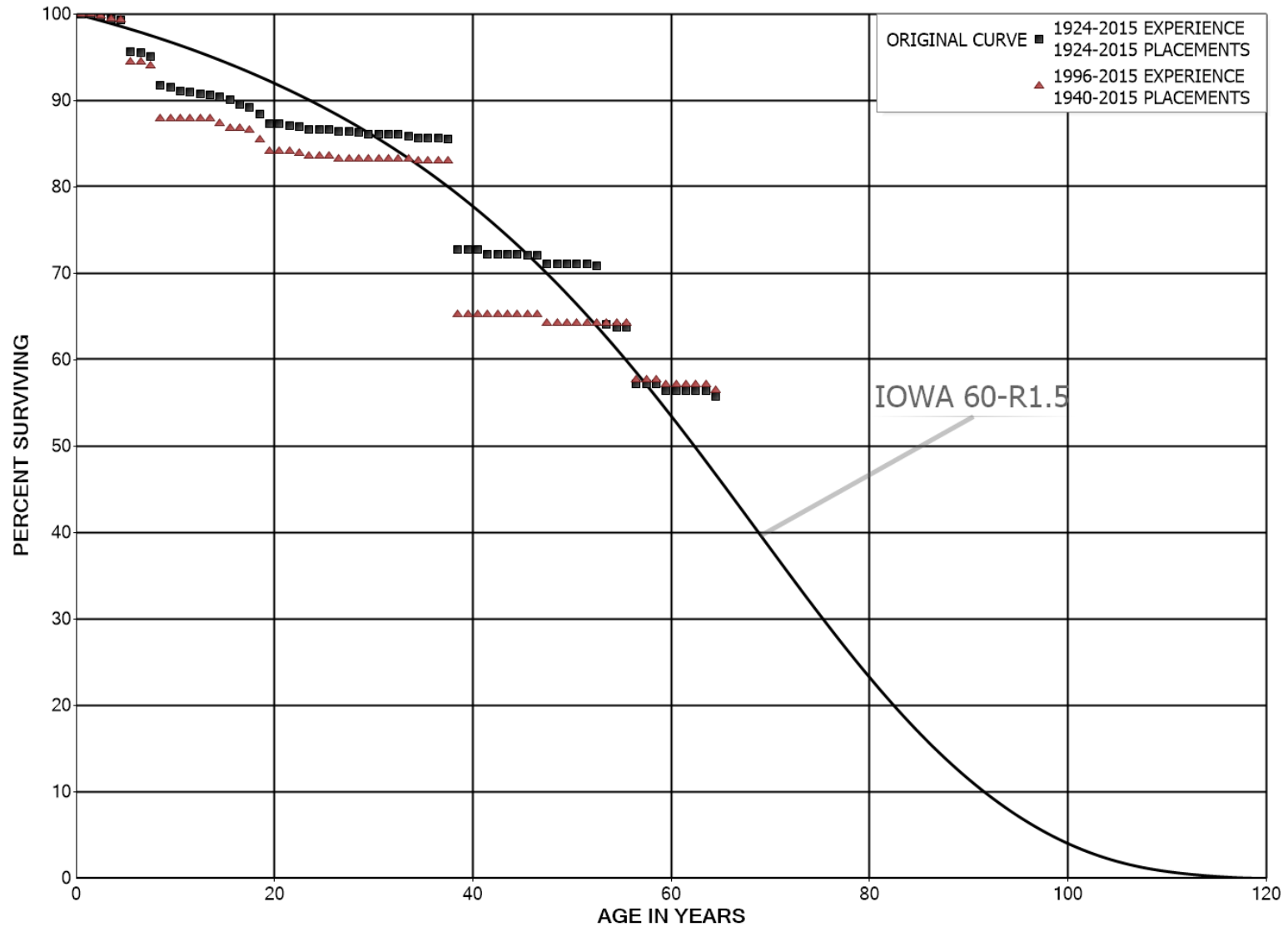
PLACEMENT BAND 1924-2012

EXPERIENCE BAND 1937-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	524		0.0000	1.0000	98.31
80.5	524		0.0000	1.0000	98.31
81.5	524		0.0000	1.0000	98.31
82.5	524		0.0000	1.0000	98.31
83.5	524		0.0000	1.0000	98.31
84.5	524		0.0000	1.0000	98.31
85.5	524		0.0000	1.0000	98.31
86.5	524		0.0000	1.0000	98.31
87.5	524		0.0000	1.0000	98.31
88.5	524		0.0000	1.0000	98.31
89.5	524		0.0000	1.0000	98.31
90.5	524		0.0000	1.0000	98.31
91.5					98.31



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2015			EXPERIENCE BAND 1924-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	12,958,855	702	0.0001	0.9999	100.00	
0.5	7,896,433	1,429	0.0002	0.9998	99.99	
1.5	7,181,916	14,926	0.0021	0.9979	99.98	
2.5	7,069,865	28,340	0.0040	0.9960	99.77	
3.5	6,920,960	7,177	0.0010	0.9990	99.37	
4.5	6,603,899	245,060	0.0371	0.9629	99.27	
5.5	5,359,218	1,933	0.0004	0.9996	95.58	
6.5	5,252,977	27,141	0.0052	0.9948	95.55	
7.5	3,069,961	107,607	0.0351	0.9649	95.05	
8.5	2,942,860	8,642	0.0029	0.9971	91.72	
9.5	2,890,706	11,156	0.0039	0.9961	91.45	
10.5	2,829,335	4,093	0.0014	0.9986	91.10	
11.5	2,769,524	7,031	0.0025	0.9975	90.97	
12.5	2,733,445	2,093	0.0008	0.9992	90.74	
13.5	2,360,786	5,726	0.0024	0.9976	90.67	
14.5	2,399,754	11,450	0.0048	0.9952	90.45	
15.5	2,238,874	13,043	0.0058	0.9942	90.02	
16.5	2,135,364	6,639	0.0031	0.9969	89.49	
17.5	2,188,878	20,782	0.0095	0.9905	89.21	
18.5	2,171,926	26,697	0.0123	0.9877	88.37	
19.5	2,133,066		0.0000	1.0000	87.28	
20.5	2,105,195	5,544	0.0026	0.9974	87.28	
21.5	1,832,797	3,086	0.0017	0.9983	87.05	
22.5	1,803,804	5,519	0.0031	0.9969	86.90	
23.5	1,698,800		0.0000	1.0000	86.64	
24.5	1,658,960		0.0000	1.0000	86.64	
25.5	1,474,516	4,138	0.0028	0.9972	86.64	
26.5	1,442,427	680	0.0005	0.9995	86.39	
27.5	1,457,511	1,691	0.0012	0.9988	86.35	
28.5	1,459,390	2,383	0.0016	0.9984	86.25	
29.5	1,391,857		0.0000	1.0000	86.11	
30.5	1,378,443		0.0000	1.0000	86.11	
31.5	1,364,748	1,179	0.0009	0.9991	86.11	
32.5	1,382,267	2,761	0.0020	0.9980	86.04	
33.5	1,359,636	4,275	0.0031	0.9969	85.87	
34.5	1,213,742		0.0000	1.0000	85.60	
35.5	1,112,390		0.0000	1.0000	85.60	
36.5	1,063,225	598	0.0006	0.9994	85.60	
37.5	1,013,042	151,434	0.1495	0.8505	85.55	
38.5	829,014		0.0000	1.0000	72.76	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2015			EXPERIENCE BAND 1924-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	829,275	80	0.0001	0.9999	72.76
40.5	678,114	4,981	0.0073	0.9927	72.75
41.5	589,962		0.0000	1.0000	72.22
42.5	632,608		0.0000	1.0000	72.22
43.5	579,799	717	0.0012	0.9988	72.22
44.5	573,037	604	0.0011	0.9989	72.13
45.5	569,568	308	0.0005	0.9995	72.05
46.5	566,177	7,685	0.0136	0.9864	72.01
47.5	555,799		0.0000	1.0000	71.04
48.5	547,493		0.0000	1.0000	71.04
49.5	544,412		0.0000	1.0000	71.04
50.5	539,447		0.0000	1.0000	71.04
51.5	505,136	1,121	0.0022	0.9978	71.04
52.5	499,305	47,821	0.0958	0.9042	70.88
53.5	451,484	2,763	0.0061	0.9939	64.09
54.5	434,173		0.0000	1.0000	63.70
55.5	425,363	43,770	0.1029	0.8971	63.70
56.5	357,586		0.0000	1.0000	57.14
57.5	283,096		0.0000	1.0000	57.14
58.5	249,206	3,049	0.0122	0.9878	57.14
59.5	246,154		0.0000	1.0000	56.45
60.5	238,067		0.0000	1.0000	56.45
61.5	171,891		0.0000	1.0000	56.45
62.5	123,116		0.0000	1.0000	56.45
63.5	115,685	1,392	0.0120	0.9880	56.45
64.5	112,620		0.0000	1.0000	55.77
65.5	99,515	438	0.0044	0.9956	55.77
66.5	82,722	3,246	0.0392	0.9608	55.52
67.5	77,157	3,294	0.0427	0.9573	53.34
68.5	72,334		0.0000	1.0000	51.07
69.5	72,334		0.0000	1.0000	51.07
70.5	72,334		0.0000	1.0000	51.07
71.5	72,334		0.0000	1.0000	51.07
72.5	72,334		0.0000	1.0000	51.07
73.5	12,492		0.0000	1.0000	51.07
74.5	1,162		0.0000	1.0000	51.07
75.5					51.07

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2015			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,801,652		0.0000	1.0000	100.00
0.5	5,776,929		0.0000	1.0000	100.00
1.5	5,341,386	14,147	0.0026	0.9974	100.00
2.5	5,244,772	18,435	0.0035	0.9965	99.74
3.5	5,201,255	5,133	0.0010	0.9990	99.38
4.5	4,930,882	243,900	0.0495	0.9505	99.29
5.5	3,886,962	1,130	0.0003	0.9997	94.38
6.5	3,777,839	13,669	0.0036	0.9964	94.35
7.5	1,605,514	105,572	0.0658	0.9342	94.01
8.5	1,495,050		0.0000	1.0000	87.83
9.5	1,496,462		0.0000	1.0000	87.83
10.5	1,491,520		0.0000	1.0000	87.83
11.5	1,433,636		0.0000	1.0000	87.83
12.5	1,386,159		0.0000	1.0000	87.83
13.5	1,006,983	5,726	0.0057	0.9943	87.83
14.5	1,174,126	7,577	0.0065	0.9935	87.33
15.5	1,157,424		0.0000	1.0000	86.76
16.5	1,206,589	2,816	0.0023	0.9977	86.76
17.5	1,269,768	17,591	0.0139	0.9861	86.56
18.5	1,275,362	19,804	0.0155	0.9845	85.36
19.5	1,260,278		0.0000	1.0000	84.04
20.5	1,374,362		0.0000	1.0000	84.04
21.5	1,185,714	2,625	0.0022	0.9978	84.04
22.5	1,196,502	5,519	0.0046	0.9954	83.85
23.5	1,293,651		0.0000	1.0000	83.46
24.5	1,251,655		0.0000	1.0000	83.46
25.5	1,054,449	3,374	0.0032	0.9968	83.46
26.5	1,054,238		0.0000	1.0000	83.20
27.5	1,044,547		0.0000	1.0000	83.20
28.5	1,020,058		0.0000	1.0000	83.20
29.5	957,989		0.0000	1.0000	83.20
30.5	949,540		0.0000	1.0000	83.20
31.5	970,156		0.0000	1.0000	83.20
32.5	959,033		0.0000	1.0000	83.20
33.5	928,074	3,139	0.0034	0.9966	83.20
34.5	791,474		0.0000	1.0000	82.91
35.5	696,485		0.0000	1.0000	82.91
36.5	671,327		0.0000	1.0000	82.91
37.5	679,823	145,342	0.2138	0.7862	82.91
38.5	535,777		0.0000	1.0000	65.19

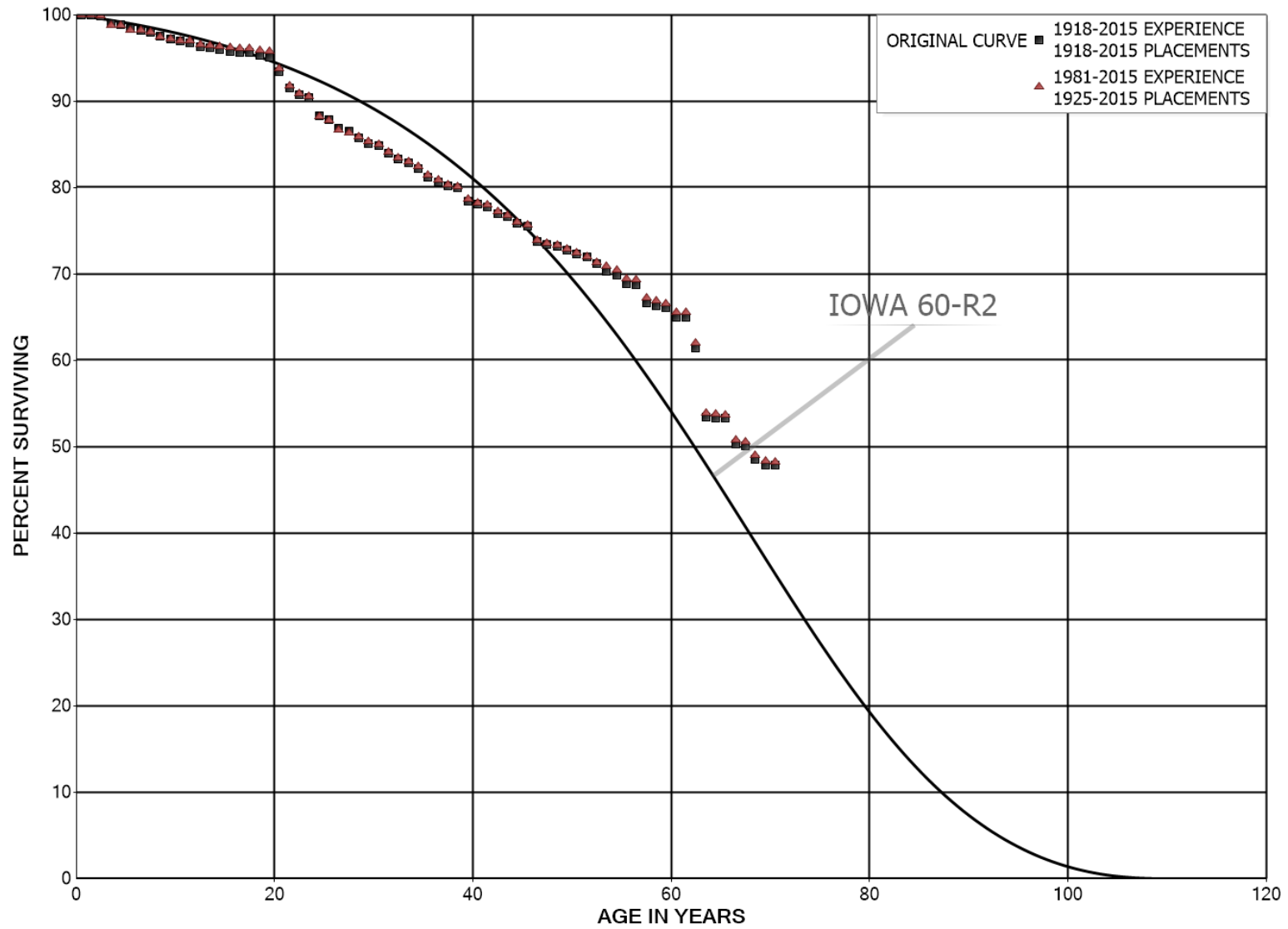
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2015			EXPERIENCE BAND 1996-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	531,060	80	0.0002	0.9998	65.19	
40.5	390,183		0.0000	1.0000	65.18	
41.5	416,958		0.0000	1.0000	65.18	
42.5	456,712		0.0000	1.0000	65.18	
43.5	411,334		0.0000	1.0000	65.18	
44.5	406,962		0.0000	1.0000	65.18	
45.5	417,664		0.0000	1.0000	65.18	
46.5	430,936	6,467	0.0150	0.9850	65.18	
47.5	424,095		0.0000	1.0000	64.20	
48.5	415,085		0.0000	1.0000	64.20	
49.5	412,004		0.0000	1.0000	64.20	
50.5	407,039		0.0000	1.0000	64.20	
51.5	372,728		0.0000	1.0000	64.20	
52.5	368,018		0.0000	1.0000	64.20	
53.5	432,983		0.0000	1.0000	64.20	
54.5	432,159		0.0000	1.0000	64.20	
55.5	424,511	43,770	0.1031	0.8969	64.20	
56.5	356,734		0.0000	1.0000	57.58	
57.5	282,244		0.0000	1.0000	57.58	
58.5	248,354	2,197	0.0088	0.9912	57.58	
59.5	246,154		0.0000	1.0000	57.07	
60.5	238,067		0.0000	1.0000	57.07	
61.5	171,891		0.0000	1.0000	57.07	
62.5	123,116		0.0000	1.0000	57.07	
63.5	115,685	1,392	0.0120	0.9880	57.07	
64.5	112,620		0.0000	1.0000	56.38	
65.5	99,515	438	0.0044	0.9956	56.38	
66.5	82,722	3,246	0.0392	0.9608	56.14	
67.5	77,157	3,294	0.0427	0.9573	53.93	
68.5	72,334		0.0000	1.0000	51.63	
69.5	72,334		0.0000	1.0000	51.63	
70.5	72,334		0.0000	1.0000	51.63	
71.5	72,334		0.0000	1.0000	51.63	
72.5	72,334		0.0000	1.0000	51.63	
73.5	12,492		0.0000	1.0000	51.63	
74.5	1,162		0.0000	1.0000	51.63	
75.5					51.63	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 353.1 STATION EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 353.1 STATION EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2015			EXPERIENCE BAND 1918-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	171,269,265		0.0000	1.0000	100.00
0.5	139,672,590	11,869	0.0001	0.9999	100.00
1.5	136,834,592	284,490	0.0021	0.9979	99.99
2.5	149,834,971	1,309,544	0.0087	0.9913	99.78
3.5	139,701,375	152,155	0.0011	0.9989	98.91
4.5	137,069,654	637,859	0.0047	0.9953	98.80
5.5	132,288,828	186,060	0.0014	0.9986	98.34
6.5	130,211,702	262,795	0.0020	0.9980	98.21
7.5	129,247,990	723,914	0.0056	0.9944	98.01
8.5	126,510,491	350,363	0.0028	0.9972	97.46
9.5	123,154,041	350,190	0.0028	0.9972	97.19
10.5	116,436,755	226,465	0.0019	0.9981	96.91
11.5	116,181,577	516,710	0.0044	0.9956	96.72
12.5	110,134,903	195,876	0.0018	0.9982	96.29
13.5	105,024,611	133,851	0.0013	0.9987	96.12
14.5	104,684,065	254,646	0.0024	0.9976	96.00
15.5	98,876,267	106,880	0.0011	0.9989	95.77
16.5	97,411,279	104,555	0.0011	0.9989	95.66
17.5	97,606,494	265,874	0.0027	0.9973	95.56
18.5	95,920,232	263,249	0.0027	0.9973	95.30
19.5	93,192,580	1,660,486	0.0178	0.9822	95.04
20.5	91,260,634	1,760,522	0.0193	0.9807	93.34
21.5	85,987,613	731,513	0.0085	0.9915	91.54
22.5	84,112,557	327,870	0.0039	0.9961	90.77
23.5	83,372,722	2,010,497	0.0241	0.9759	90.41
24.5	80,440,660	387,442	0.0048	0.9952	88.23
25.5	66,304,400	716,828	0.0108	0.9892	87.81
26.5	65,781,045	299,872	0.0046	0.9954	86.86
27.5	63,874,687	557,833	0.0087	0.9913	86.46
28.5	61,433,210	427,293	0.0070	0.9930	85.71
29.5	60,817,698	201,263	0.0033	0.9967	85.11
30.5	60,839,520	630,732	0.0104	0.9896	84.83
31.5	60,289,081	464,720	0.0077	0.9923	83.95
32.5	60,114,536	328,544	0.0055	0.9945	83.30
33.5	58,833,250	440,402	0.0075	0.9925	82.85
34.5	55,553,675	673,161	0.0121	0.9879	82.23
35.5	49,763,948	358,320	0.0072	0.9928	81.23
36.5	46,688,351	300,780	0.0064	0.9936	80.65
37.5	42,217,959	94,342	0.0022	0.9978	80.13
38.5	38,011,706	715,346	0.0188	0.9812	79.95

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 353.1 STATION EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2015			EXPERIENCE BAND 1918-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	34,459,572	185,973	0.0054	0.9946	78.44
40.5	33,424,522	119,675	0.0036	0.9964	78.02
41.5	29,972,129	295,526	0.0099	0.9901	77.74
42.5	29,678,470	141,833	0.0048	0.9952	76.97
43.5	22,950,252	228,521	0.0100	0.9900	76.60
44.5	21,896,932	109,230	0.0050	0.9950	75.84
45.5	21,461,482	505,719	0.0236	0.9764	75.46
46.5	19,255,530	68,914	0.0036	0.9964	73.69
47.5	18,609,061	67,731	0.0036	0.9964	73.42
48.5	17,995,329	115,271	0.0064	0.9936	73.15
49.5	16,496,353	87,994	0.0053	0.9947	72.69
50.5	15,940,229	88,613	0.0056	0.9944	72.30
51.5	15,555,889	148,475	0.0095	0.9905	71.90
52.5	15,139,548	196,908	0.0130	0.9870	71.21
53.5	14,156,116	82,833	0.0059	0.9941	70.28
54.5	14,107,025	210,866	0.0149	0.9851	69.87
55.5	13,502,770	13,188	0.0010	0.9990	68.83
56.5	11,998,875	372,052	0.0310	0.9690	68.76
57.5	9,962,919	48,137	0.0048	0.9952	66.63
58.5	9,393,986	41,009	0.0044	0.9956	66.31
59.5	7,561,698	116,523	0.0154	0.9846	66.02
60.5	6,867,570	3,952	0.0006	0.9994	65.00
61.5	5,238,125	283,612	0.0541	0.9459	64.96
62.5	4,283,261	557,467	0.1302	0.8698	61.45
63.5	3,089,125	8,947	0.0029	0.9971	53.45
64.5	2,855,017	2,557	0.0009	0.9991	53.29
65.5	2,505,621	137,794	0.0550	0.9450	53.25
66.5	1,562,643	6,754	0.0043	0.9957	50.32
67.5	1,469,305	45,224	0.0308	0.9692	50.10
68.5	1,336,678	18,601	0.0139	0.9861	48.56
69.5	1,309,604	2,450	0.0019	0.9981	47.88
70.5	1,204,341	238	0.0002	0.9998	47.79
71.5	1,088,349		0.0000	1.0000	47.78
72.5	1,014,152	3,232	0.0032	0.9968	47.78
73.5	208,345		0.0000	1.0000	47.63
74.5	2,609		0.0000	1.0000	47.63
75.5	2,125	55	0.0258	0.9742	47.63
76.5					46.40



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 353.1 STATION EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2015			EXPERIENCE BAND 1981-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	144,699,488		0.0000	1.0000	100.00
0.5	118,658,710	2,978	0.0000	1.0000	100.00
1.5	106,055,926	227,448	0.0021	0.9979	100.00
2.5	114,451,985	1,170,975	0.0102	0.9898	99.78
3.5	102,318,289	79,178	0.0008	0.9992	98.76
4.5	101,133,425	529,832	0.0052	0.9948	98.69
5.5	100,290,327	19,129	0.0002	0.9998	98.17
6.5	101,174,488	172,525	0.0017	0.9983	98.15
7.5	100,467,047	553,067	0.0055	0.9945	97.98
8.5	104,947,659	272,125	0.0026	0.9974	97.44
9.5	102,397,102	222,623	0.0022	0.9978	97.19
10.5	96,148,375	35,254	0.0004	0.9996	96.98
11.5	97,718,708	475,464	0.0049	0.9951	96.94
12.5	92,412,155	55,766	0.0006	0.9994	96.47
13.5	87,950,956	71,749	0.0008	0.9992	96.41
14.5	89,130,862	130,068	0.0015	0.9985	96.34
15.5	83,519,499	65,784	0.0008	0.9992	96.19
16.5	82,694,260	24,810	0.0003	0.9997	96.12
17.5	83,056,878	195,050	0.0023	0.9977	96.09
18.5	82,682,417	160,041	0.0019	0.9981	95.86
19.5	80,096,012	1,603,792	0.0200	0.9800	95.68
20.5	78,554,170	1,725,905	0.0220	0.9780	93.76
21.5	75,247,078	704,500	0.0094	0.9906	91.70
22.5	74,842,337	296,961	0.0040	0.9960	90.84
23.5	74,625,512	1,943,217	0.0260	0.9740	90.48
24.5	73,354,053	366,310	0.0050	0.9950	88.13
25.5	59,904,249	713,156	0.0119	0.9881	87.69
26.5	60,770,536	259,542	0.0043	0.9957	86.64
27.5	59,336,474	273,781	0.0046	0.9954	86.27
28.5	58,069,445	426,140	0.0073	0.9927	85.88
29.5	57,662,333	189,132	0.0033	0.9967	85.25
30.5	58,146,646	624,166	0.0107	0.9893	84.97
31.5	58,602,261	439,361	0.0075	0.9925	84.05
32.5	58,520,853	321,001	0.0055	0.9945	83.42
33.5	57,252,188	402,838	0.0070	0.9930	82.97
34.5	54,010,796	657,284	0.0122	0.9878	82.38
35.5	48,229,920	352,200	0.0073	0.9927	81.38
36.5	45,267,403	297,087	0.0066	0.9934	80.79
37.5	40,862,961	81,790	0.0020	0.9980	80.26
38.5	37,440,007	710,471	0.0190	0.9810	80.09

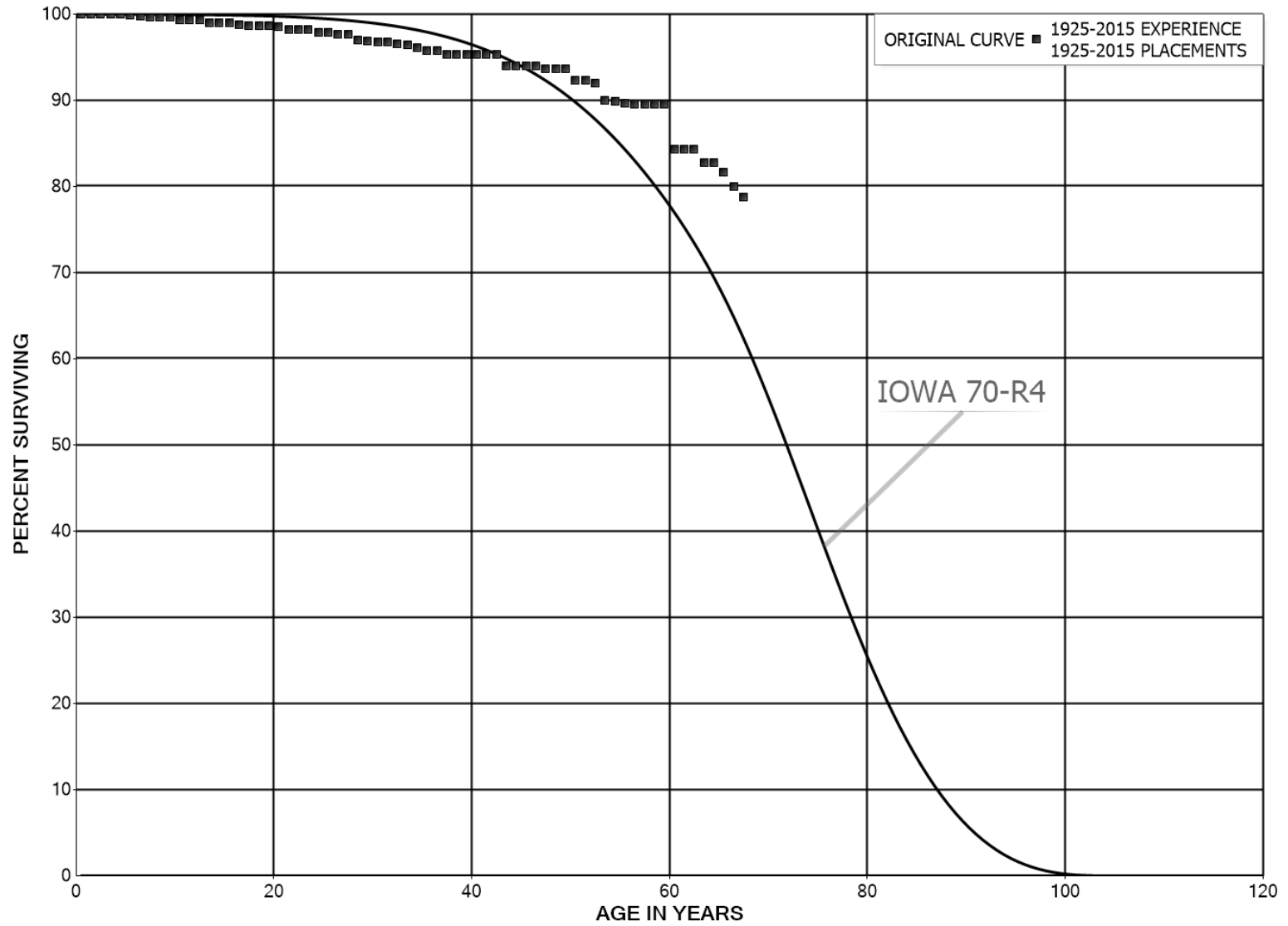
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 353.1 STATION EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2015			EXPERIENCE BAND 1981-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	34,121,035	170,399	0.0050	0.9950	78.57
40.5	33,170,762	119,675	0.0036	0.9964	78.18
41.5	29,748,802	295,277	0.0099	0.9901	77.90
42.5	29,546,255	141,036	0.0048	0.9952	77.13
43.5	22,848,717	226,365	0.0099	0.9901	76.76
44.5	21,797,553	109,230	0.0050	0.9950	76.00
45.5	21,117,443	505,719	0.0239	0.9761	75.62
46.5	18,911,491	68,914	0.0036	0.9964	73.81
47.5	18,265,022	67,731	0.0037	0.9963	73.54
48.5	17,651,296	115,271	0.0065	0.9935	73.26
49.5	16,392,910	87,994	0.0054	0.9946	72.79
50.5	15,837,902	88,613	0.0056	0.9944	72.40
51.5	15,453,195	146,406	0.0095	0.9905	71.99
52.5	15,038,923	101,462	0.0067	0.9933	71.31
53.5	14,156,116	82,833	0.0059	0.9941	70.83
54.5	14,107,025	210,866	0.0149	0.9851	70.41
55.5	13,502,770	13,188	0.0010	0.9990	69.36
56.5	11,998,875	372,052	0.0310	0.9690	69.29
57.5	9,962,919	48,137	0.0048	0.9952	67.14
58.5	9,393,986	41,009	0.0044	0.9956	66.82
59.5	7,561,698	116,523	0.0154	0.9846	66.53
60.5	6,867,570	3,952	0.0006	0.9994	65.50
61.5	5,238,125	283,612	0.0541	0.9459	65.47
62.5	4,283,261	557,467	0.1302	0.8698	61.92
63.5	3,089,125	8,947	0.0029	0.9971	53.86
64.5	2,855,017	2,557	0.0009	0.9991	53.71
65.5	2,505,621	137,794	0.0550	0.9450	53.66
66.5	1,562,643	6,754	0.0043	0.9957	50.71
67.5	1,469,305	45,224	0.0308	0.9692	50.49
68.5	1,336,678	18,601	0.0139	0.9861	48.93
69.5	1,309,604	2,450	0.0019	0.9981	48.25
70.5	1,204,341	238	0.0002	0.9998	48.16
71.5	1,088,349		0.0000	1.0000	48.15
72.5	1,014,152	3,232	0.0032	0.9968	48.15
73.5	208,345		0.0000	1.0000	48.00
74.5	2,609		0.0000	1.0000	48.00
75.5	2,125	55	0.0258	0.9742	48.00
76.5					46.76

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 354 TOWERS AND FIXTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 354 TOWERS AND FIXTURES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2015			EXPERIENCE BAND 1925-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	45,632,978		0.0000	1.0000	100.00
0.5	43,003,952	14,172	0.0003	0.9997	100.00
1.5	42,791,803		0.0000	1.0000	99.97
2.5	42,723,013	4,396	0.0001	0.9999	99.97
3.5	41,661,808	18,039	0.0004	0.9996	99.96
4.5	41,432,890	32,519	0.0008	0.9992	99.91
5.5	26,569,743	26,670	0.0010	0.9990	99.84
6.5	25,846,832	18,321	0.0007	0.9993	99.73
7.5	25,828,871	4,983	0.0002	0.9998	99.66
8.5	25,823,528		0.0000	1.0000	99.64
9.5	25,800,679	94,095	0.0036	0.9964	99.64
10.5	24,673,892		0.0000	1.0000	99.28
11.5	24,667,275	4,684	0.0002	0.9998	99.28
12.5	24,705,889	65,707	0.0027	0.9973	99.26
13.5	24,489,014		0.0000	1.0000	99.00
14.5	24,429,786	11,801	0.0005	0.9995	99.00
15.5	24,339,028	51,010	0.0021	0.9979	98.95
16.5	23,932,402	25,461	0.0011	0.9989	98.74
17.5	23,953,463	1,742	0.0001	0.9999	98.64
18.5	23,724,817	11,823	0.0005	0.9995	98.63
19.5	23,768,443	14,259	0.0006	0.9994	98.58
20.5	23,976,832	84,783	0.0035	0.9965	98.52
21.5	19,559,390		0.0000	1.0000	98.17
22.5	19,493,964		0.0000	1.0000	98.17
23.5	19,531,402	57,161	0.0029	0.9971	98.17
24.5	19,474,241	9,884	0.0005	0.9995	97.89
25.5	19,462,500	46,300	0.0024	0.9976	97.84
26.5	19,421,457	3,000	0.0002	0.9998	97.60
27.5	19,436,074	125,472	0.0065	0.9935	97.59
28.5	19,320,057	32,312	0.0017	0.9983	96.96
29.5	19,274,327	4,570	0.0002	0.9998	96.80
30.5	19,259,275		0.0000	1.0000	96.77
31.5	19,254,804	62,705	0.0033	0.9967	96.77
32.5	19,266,187	2,397	0.0001	0.9999	96.46
33.5	17,377,811	62,729	0.0036	0.9964	96.45
34.5	17,315,082	71,625	0.0041	0.9959	96.10
35.5	16,290,354	551	0.0000	1.0000	95.70
36.5	16,186,053	61,817	0.0038	0.9962	95.70
37.5	15,982,694		0.0000	1.0000	95.33
38.5	15,084,747		0.0000	1.0000	95.33

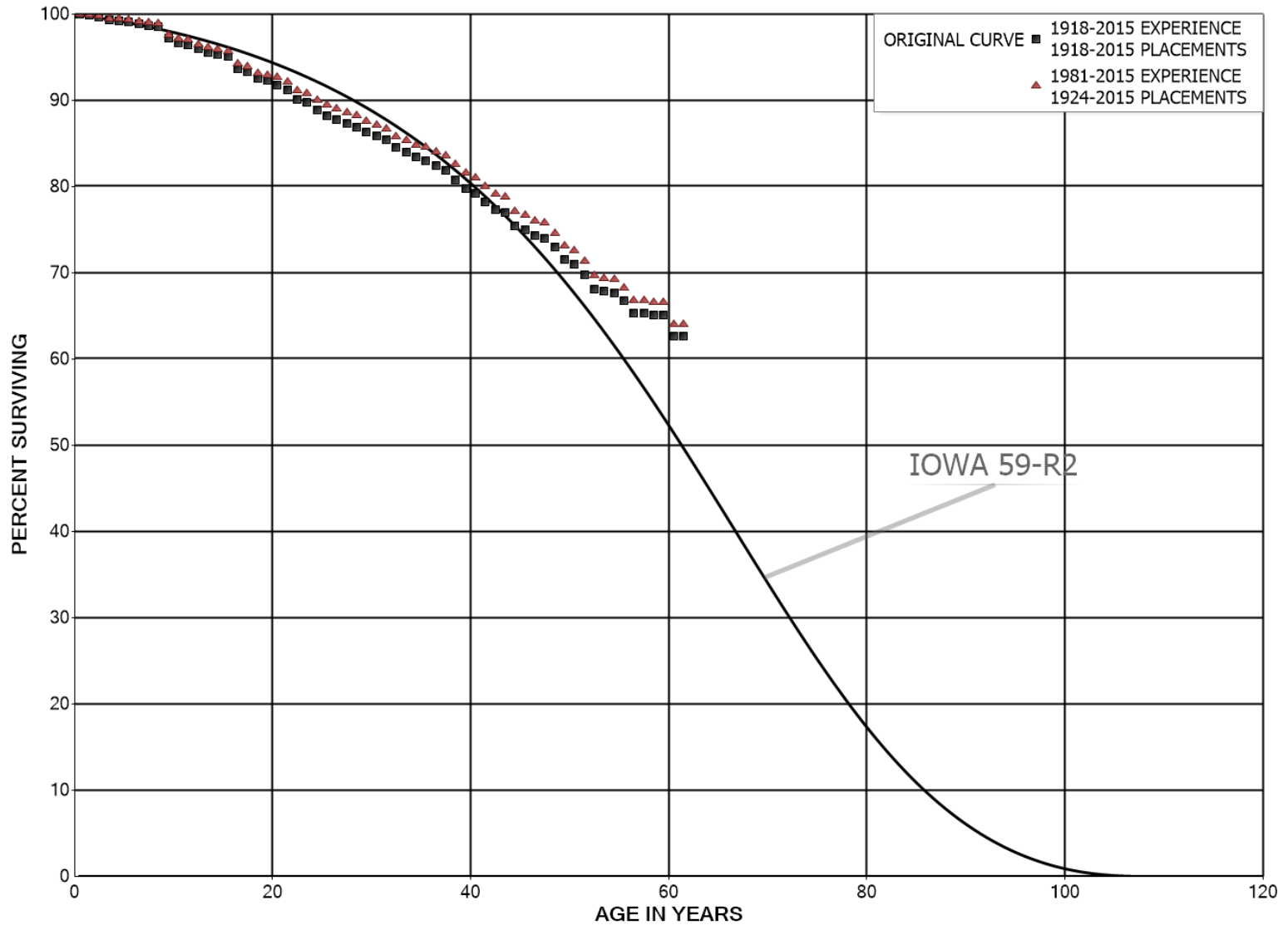
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2015			EXPERIENCE BAND 1925-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,705,409	1,850	0.0002	0.9998	95.33
40.5	8,165,308	360	0.0000	1.0000	95.31
41.5	8,009,266	3,387	0.0004	0.9996	95.31
42.5	7,811,629	103,468	0.0132	0.9868	95.27
43.5	7,543,905		0.0000	1.0000	94.01
44.5	7,342,003	616	0.0001	0.9999	94.01
45.5	7,293,059	316	0.0000	1.0000	94.00
46.5	4,952,776	21,631	0.0044	0.9956	93.99
47.5	4,903,034		0.0000	1.0000	93.58
48.5	4,836,547		0.0000	1.0000	93.58
49.5	4,713,104	64,938	0.0138	0.9862	93.58
50.5	4,632,450	250	0.0001	0.9999	92.29
51.5	4,614,750	16,446	0.0036	0.9964	92.29
52.5	4,592,654	100,719	0.0219	0.9781	91.96
53.5	3,024,070	2,374	0.0008	0.9992	89.94
54.5	3,009,988	10,010	0.0033	0.9967	89.87
55.5	2,983,700	1,877	0.0006	0.9994	89.57
56.5	2,501,728		0.0000	1.0000	89.52
57.5	2,240,022		0.0000	1.0000	89.52
58.5	2,144,738	608	0.0003	0.9997	89.52
59.5	2,029,907	118,097	0.0582	0.9418	89.49
60.5	1,297,660		0.0000	1.0000	84.29
61.5	1,286,619		0.0000	1.0000	84.29
62.5	1,286,619	24,624	0.0191	0.9809	84.29
63.5	1,174,560		0.0000	1.0000	82.67
64.5	1,189,150	14,590	0.0123	0.9877	82.67
65.5	895,913	19,155	0.0214	0.9786	81.66
66.5	880,987	12,710	0.0144	0.9856	79.91
67.5	705,684		0.0000	1.0000	78.76
68.5	705,684		0.0000	1.0000	78.76
69.5	705,684		0.0000	1.0000	78.76
70.5	705,684		0.0000	1.0000	78.76
71.5	705,684		0.0000	1.0000	78.76
72.5	705,684		0.0000	1.0000	78.76
73.5					78.76

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 355 POLES AND FIXTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 355 POLES AND FIXTURES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2015			EXPERIENCE BAND 1918-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	67,568,987	50,409	0.0007	0.9993	100.00
0.5	57,546,340	74,095	0.0013	0.9987	99.93
1.5	55,894,071	112,551	0.0020	0.9980	99.80
2.5	53,850,741	148,708	0.0028	0.9972	99.60
3.5	44,767,684	55,574	0.0012	0.9988	99.32
4.5	45,234,418	54,211	0.0012	0.9988	99.20
5.5	42,840,175	106,623	0.0025	0.9975	99.08
6.5	40,819,614	74,618	0.0018	0.9982	98.83
7.5	40,088,578	73,221	0.0018	0.9982	98.65
8.5	34,812,287	472,525	0.0136	0.9864	98.47
9.5	33,936,282	170,480	0.0050	0.9950	97.13
10.5	29,887,647	65,167	0.0022	0.9978	96.65
11.5	30,373,359	164,015	0.0054	0.9946	96.44
12.5	28,360,040	110,570	0.0039	0.9961	95.92
13.5	27,711,815	62,461	0.0023	0.9977	95.54
14.5	24,399,995	65,275	0.0027	0.9973	95.33
15.5	24,454,959	365,859	0.0150	0.9850	95.07
16.5	23,977,557	94,676	0.0039	0.9961	93.65
17.5	23,462,006	198,664	0.0085	0.9915	93.28
18.5	22,643,746	45,701	0.0020	0.9980	92.49
19.5	22,291,950	149,928	0.0067	0.9933	92.30
20.5	20,396,589	123,810	0.0061	0.9939	91.68
21.5	18,261,484	215,730	0.0118	0.9882	91.12
22.5	17,494,819	62,000	0.0035	0.9965	90.05
23.5	16,203,124	166,960	0.0103	0.9897	89.73
24.5	15,199,972	114,311	0.0075	0.9925	88.80
25.5	14,684,238	77,614	0.0053	0.9947	88.14
26.5	13,790,749	61,742	0.0045	0.9955	87.67
27.5	13,363,033	60,381	0.0045	0.9955	87.28
28.5	12,778,027	95,258	0.0075	0.9925	86.88
29.5	12,134,111	57,009	0.0047	0.9953	86.24
30.5	11,628,842	61,680	0.0053	0.9947	85.83
31.5	11,428,405	118,905	0.0104	0.9896	85.38
32.5	11,109,343	74,342	0.0067	0.9933	84.49
33.5	9,392,881	62,140	0.0066	0.9934	83.92
34.5	8,780,557	50,029	0.0057	0.9943	83.37
35.5	6,260,915	40,235	0.0064	0.9936	82.89
36.5	4,213,706	26,032	0.0062	0.9938	82.36
37.5	3,774,514	50,121	0.0133	0.9867	81.85
38.5	3,011,776	37,321	0.0124	0.9876	80.76

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 355 POLES AND FIXTURES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2015			EXPERIENCE BAND 1918-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,369,309	16,797	0.0071	0.9929	79.76
40.5	2,140,478	27,794	0.0130	0.9870	79.20
41.5	1,893,848	21,027	0.0111	0.9889	78.17
42.5	1,842,200	7,118	0.0039	0.9961	77.30
43.5	1,792,807	37,394	0.0209	0.9791	77.00
44.5	1,549,442	8,071	0.0052	0.9948	75.40
45.5	1,327,158	13,673	0.0103	0.9897	75.00
46.5	1,208,550	3,659	0.0030	0.9970	74.23
47.5	1,050,747	15,685	0.0149	0.9851	74.01
48.5	968,885	19,256	0.0199	0.9801	72.90
49.5	873,745	6,564	0.0075	0.9925	71.45
50.5	811,438	14,071	0.0173	0.9827	70.92
51.5	734,616	16,953	0.0231	0.9769	69.69
52.5	707,643	3,008	0.0043	0.9957	68.08
53.5	662,524	1,496	0.0023	0.9977	67.79
54.5	658,904	8,859	0.0134	0.9866	67.64
55.5	649,629	14,142	0.0218	0.9782	66.73
56.5	606,449	63	0.0001	0.9999	65.27
57.5	340,213	1,021	0.0030	0.9970	65.27
58.5	177,040	142	0.0008	0.9992	65.07
59.5	164,714	6,220	0.0378	0.9622	65.02
60.5	156,311		0.0000	1.0000	62.56
61.5	150,283	55	0.0004	0.9996	62.56
62.5	7,867		0.0000	1.0000	62.54
63.5	7,867		0.0000	1.0000	62.54
64.5	7,867	429	0.0545	0.9455	62.54
65.5	7,439	391	0.0526	0.9474	59.13
66.5	7,007	761	0.1086	0.8914	56.03
67.5	4,792	58	0.0120	0.9880	49.94
68.5	4,735	27	0.0057	0.9943	49.34
69.5	4,670	208	0.0445	0.9555	49.06
70.5	4,462	13	0.0028	0.9972	46.87
71.5	4,449		0.0000	1.0000	46.74
72.5	4,449	33	0.0074	0.9926	46.74
73.5	4,416	59	0.0133	0.9867	46.40
74.5	835		0.0000	1.0000	45.78
75.5	835	6	0.0075	0.9925	45.78
76.5	396		0.0000	1.0000	45.44
77.5	396		0.0000	1.0000	45.44
78.5	396		0.0000	1.0000	45.44



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2015			EXPERIENCE BAND 1918-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	396		0.0000	1.0000	45.44
80.5					45.44

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 355 POLES AND FIXTURES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2015			EXPERIENCE BAND 1981-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	63,160,334	47,931	0.0008	0.9992	100.00
0.5	53,882,057	55,706	0.0010	0.9990	99.92
1.5	51,870,183	76,155	0.0015	0.9985	99.82
2.5	49,735,429	113,476	0.0023	0.9977	99.67
3.5	40,909,476	28,559	0.0007	0.9993	99.45
4.5	41,765,138	38,448	0.0009	0.9991	99.38
5.5	39,713,723	96,681	0.0024	0.9976	99.29
6.5	37,770,708	30,290	0.0008	0.9992	99.04
7.5	37,261,646	36,100	0.0010	0.9990	98.96
8.5	32,226,026	446,328	0.0138	0.9862	98.87
9.5	31,792,629	155,918	0.0049	0.9951	97.50
10.5	28,024,381	37,279	0.0013	0.9987	97.02
11.5	28,691,975	139,198	0.0049	0.9951	96.89
12.5	26,714,401	102,112	0.0038	0.9962	96.42
13.5	26,206,843	45,233	0.0017	0.9983	96.05
14.5	22,924,451	57,104	0.0025	0.9975	95.89
15.5	22,980,834	353,664	0.0154	0.9846	95.65
16.5	22,640,237	80,179	0.0035	0.9965	94.18
17.5	22,153,077	188,424	0.0085	0.9915	93.84
18.5	21,407,690	39,478	0.0018	0.9982	93.05
19.5	21,065,685	50,762	0.0024	0.9976	92.87
20.5	19,293,646	112,693	0.0058	0.9942	92.65
21.5	17,207,904	191,017	0.0111	0.9889	92.11
22.5	16,755,210	60,050	0.0036	0.9964	91.09
23.5	15,728,500	137,625	0.0088	0.9912	90.76
24.5	14,781,266	101,436	0.0069	0.9931	89.97
25.5	14,281,923	72,706	0.0051	0.9949	89.35
26.5	13,401,189	58,002	0.0043	0.9957	88.89
27.5	13,181,566	55,525	0.0042	0.9958	88.51
28.5	12,601,507	92,667	0.0074	0.9926	88.14
29.5	11,963,950	55,448	0.0046	0.9954	87.49
30.5	11,463,169	60,326	0.0053	0.9947	87.08
31.5	11,273,061	115,185	0.0102	0.9898	86.62
32.5	10,963,644	53,971	0.0049	0.9951	85.74
33.5	9,269,041	58,843	0.0063	0.9937	85.32
34.5	8,659,268	33,105	0.0038	0.9962	84.78
35.5	6,159,545	34,835	0.0057	0.9943	84.45
36.5	4,111,380	21,734	0.0053	0.9947	83.97
37.5	3,676,149	46,860	0.0127	0.9873	83.53
38.5	2,924,792	33,758	0.0115	0.9885	82.46

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 355 POLES AND FIXTURES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2015			EXPERIENCE BAND 1981-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,305,845	15,629	0.0068	0.9932	81.51
40.5	2,089,073	27,473	0.0132	0.9868	80.96
41.5	1,869,688	20,727	0.0111	0.9889	79.90
42.5	1,817,844	6,919	0.0038	0.9962	79.01
43.5	1,768,691	37,030	0.0209	0.9791	78.71
44.5	1,525,696	7,927	0.0052	0.9948	77.06
45.5	1,316,269	12,753	0.0097	0.9903	76.66
46.5	1,199,576	3,515	0.0029	0.9971	75.92
47.5	1,041,917	15,685	0.0151	0.9849	75.70
48.5	960,055	19,256	0.0201	0.9799	74.56
49.5	864,915	6,564	0.0076	0.9924	73.06
50.5	809,357	14,071	0.0174	0.9826	72.51
51.5	732,535	16,803	0.0229	0.9771	71.25
52.5	705,712	3,008	0.0043	0.9957	69.61
53.5	660,593	1,496	0.0023	0.9977	69.32
54.5	656,973	8,859	0.0135	0.9865	69.16
55.5	647,698	14,142	0.0218	0.9782	68.23
56.5	606,449	63	0.0001	0.9999	66.74
57.5	340,213	1,021	0.0030	0.9970	66.73
58.5	177,040	142	0.0008	0.9992	66.53
59.5	164,714	6,220	0.0378	0.9622	66.48
60.5	156,311		0.0000	1.0000	63.97
61.5	150,283	55	0.0004	0.9996	63.97
62.5	7,867		0.0000	1.0000	63.94
63.5	7,867		0.0000	1.0000	63.94
64.5	7,867	429	0.0545	0.9455	63.94
65.5	7,439	391	0.0526	0.9474	60.46
66.5	7,007	761	0.1086	0.8914	57.28
67.5	4,792	58	0.0120	0.9880	51.06
68.5	4,735	27	0.0057	0.9943	50.44
69.5	4,670	208	0.0445	0.9555	50.16
70.5	4,462	13	0.0028	0.9972	47.93
71.5	4,449		0.0000	1.0000	47.79
72.5	4,449	33	0.0074	0.9926	47.79
73.5	4,416	59	0.0133	0.9867	47.44
74.5	835		0.0000	1.0000	46.81
75.5	835	6	0.0075	0.9925	46.81
76.5	396		0.0000	1.0000	46.45
77.5	396		0.0000	1.0000	46.45
78.5	396		0.0000	1.0000	46.45

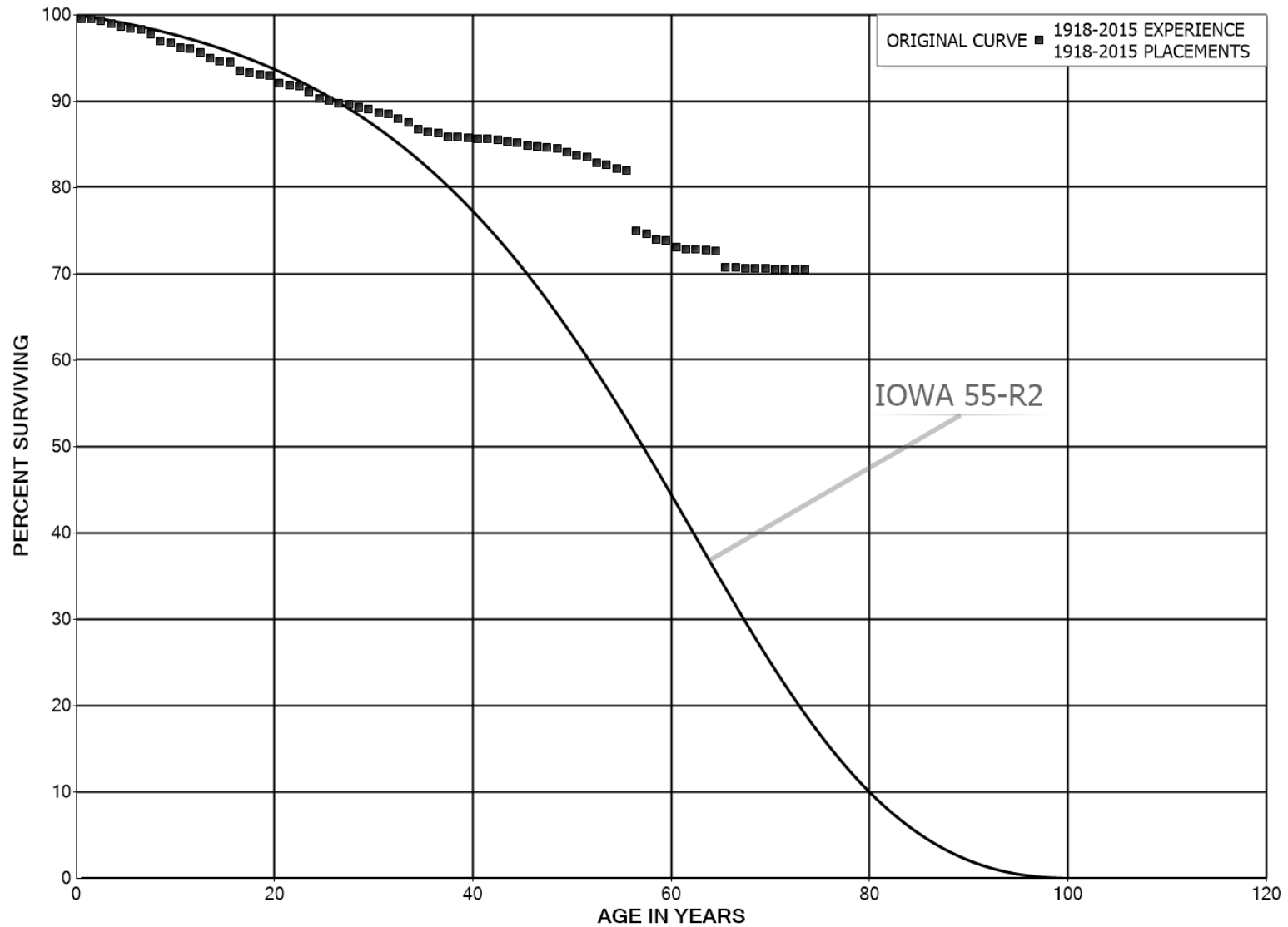
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2015			EXPERIENCE BAND 1981-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	396		0.0000	1.0000	46.45
80.5					46.45

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2015			EXPERIENCE BAND 1918-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,511,152	217,362	0.0045	0.9955	100.00
0.5	41,815,519	26,266	0.0006	0.9994	99.55
1.5	43,691,246	103,393	0.0024	0.9976	99.49
2.5	44,209,853	136,447	0.0031	0.9969	99.25
3.5	41,328,471	127,293	0.0031	0.9969	98.95
4.5	43,690,577	96,136	0.0022	0.9978	98.64
5.5	42,921,569	58,645	0.0014	0.9986	98.43
6.5	41,402,309	230,337	0.0056	0.9944	98.29
7.5	40,628,944	336,367	0.0083	0.9917	97.74
8.5	38,500,969	96,370	0.0025	0.9975	96.94
9.5	37,743,447	220,004	0.0058	0.9942	96.69
10.5	36,618,796	37,831	0.0010	0.9990	96.13
11.5	36,864,959	179,654	0.0049	0.9951	96.03
12.5	35,253,897	220,957	0.0063	0.9937	95.56
13.5	29,534,805	91,674	0.0031	0.9969	94.96
14.5	27,492,251	51,538	0.0019	0.9981	94.67
15.5	27,532,172	273,097	0.0099	0.9901	94.49
16.5	27,059,675	77,515	0.0029	0.9971	93.55
17.5	27,001,153	57,785	0.0021	0.9979	93.29
18.5	26,516,760	47,266	0.0018	0.9982	93.09
19.5	26,359,440	246,099	0.0093	0.9907	92.92
20.5	25,643,595	53,839	0.0021	0.9979	92.05
21.5	23,054,766	38,982	0.0017	0.9983	91.86
22.5	22,506,513	152,360	0.0068	0.9932	91.70
23.5	21,843,881	184,253	0.0084	0.9916	91.08
24.5	21,434,923	57,850	0.0027	0.9973	90.31
25.5	20,895,448	73,263	0.0035	0.9965	90.07
26.5	20,507,267	34,076	0.0017	0.9983	89.76
27.5	20,172,725	77,109	0.0038	0.9962	89.61
28.5	19,841,909	43,556	0.0022	0.9978	89.26
29.5	19,570,569	92,748	0.0047	0.9953	89.07
30.5	19,262,886	35,656	0.0019	0.9981	88.65
31.5	19,161,577	126,004	0.0066	0.9934	88.48
32.5	18,470,180	77,026	0.0042	0.9958	87.90
33.5	16,725,841	159,811	0.0096	0.9904	87.53
34.5	16,416,883	58,823	0.0036	0.9964	86.70
35.5	15,031,693	13,610	0.0009	0.9991	86.39
36.5	13,481,771	72,808	0.0054	0.9946	86.31
37.5	12,702,769	8,520	0.0007	0.9993	85.84
38.5	11,856,580	13,193	0.0011	0.9989	85.78

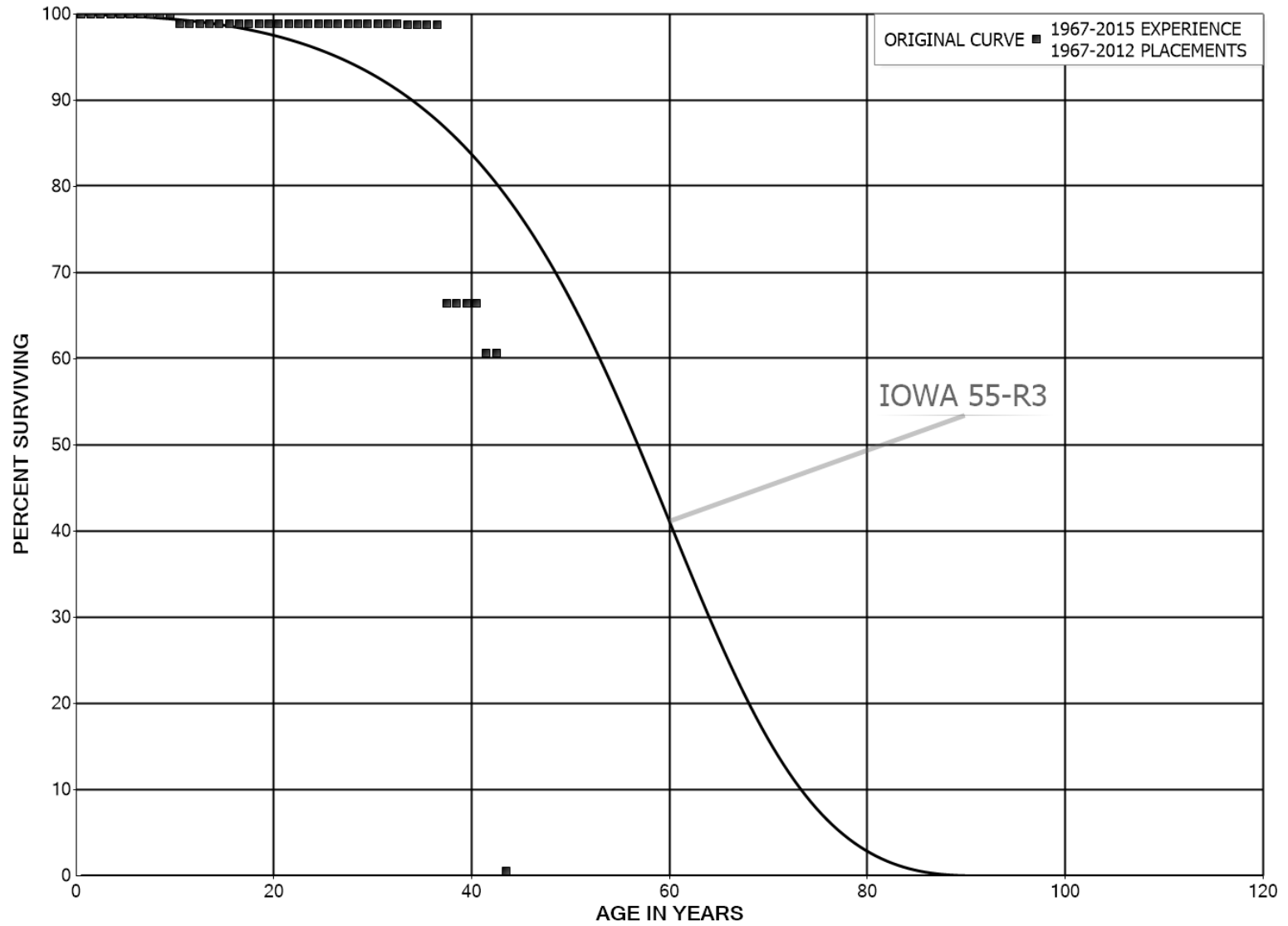
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2015			EXPERIENCE BAND 1918-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,195,509	7,423	0.0008	0.9992	85.69
40.5	8,467,613	5,333	0.0006	0.9994	85.62
41.5	8,113,176	10,311	0.0013	0.9987	85.57
42.5	7,913,748	18,208	0.0023	0.9977	85.46
43.5	7,431,716	8,493	0.0011	0.9989	85.26
44.5	7,129,403	25,681	0.0036	0.9964	85.16
45.5	6,881,332	10,929	0.0016	0.9984	84.86
46.5	4,756,483	5,157	0.0011	0.9989	84.72
47.5	4,524,396	8,756	0.0019	0.9981	84.63
48.5	4,337,975	21,520	0.0050	0.9950	84.47
49.5	4,156,972	17,804	0.0043	0.9957	84.05
50.5	4,018,672	6,401	0.0016	0.9984	83.69
51.5	3,893,916	31,188	0.0080	0.9920	83.55
52.5	3,820,342	13,666	0.0036	0.9964	82.88
53.5	2,614,830	12,073	0.0046	0.9954	82.59
54.5	2,595,053	6,544	0.0025	0.9975	82.21
55.5	2,416,059	209,363	0.0867	0.9133	82.00
56.5	2,074,470	6,427	0.0031	0.9969	74.89
57.5	1,657,953	15,262	0.0092	0.9908	74.66
58.5	1,571,665	2,937	0.0019	0.9981	73.97
59.5	1,226,987	12,293	0.0100	0.9900	73.84
60.5	1,199,307	3,842	0.0032	0.9968	73.10
61.5	1,157,896	820	0.0007	0.9993	72.86
62.5	1,080,755	1,402	0.0013	0.9987	72.81
63.5	1,078,596	1,598	0.0015	0.9985	72.72
64.5	1,074,482	28,144	0.0262	0.9738	72.61
65.5	996,901	392	0.0004	0.9996	70.71
66.5	739,248	1,000	0.0014	0.9986	70.68
67.5	727,605	139	0.0002	0.9998	70.58
68.5	727,453		0.0000	1.0000	70.57
69.5	727,453	114	0.0002	0.9998	70.57
70.5	727,334	172	0.0002	0.9998	70.56
71.5	726,989	329	0.0005	0.9995	70.54
72.5	726,618	19	0.0000	1.0000	70.51
73.5					70.51

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 357 UNDERGROUND CONDUIT  
ORIGINAL AND SMOOTH SURVIVOR CURVES





LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 357 UNDERGROUND CONDUIT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1967-2012			EXPERIENCE BAND 1967-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,691,266		0.0000	1.0000	100.00
0.5	2,691,266		0.0000	1.0000	100.00
1.5	2,700,767		0.0000	1.0000	100.00
2.5	2,700,767		0.0000	1.0000	100.00
3.5	2,692,361		0.0000	1.0000	100.00
4.5	2,692,799		0.0000	1.0000	100.00
5.5	1,881,193		0.0000	1.0000	100.00
6.5	1,881,193		0.0000	1.0000	100.00
7.5	1,881,193	441	0.0002	0.9998	100.00
8.5	1,880,752		0.0000	1.0000	99.98
9.5	1,880,752	22,040	0.0117	0.9883	99.98
10.5	1,858,713		0.0000	1.0000	98.80
11.5	1,858,713		0.0000	1.0000	98.80
12.5	1,852,699		0.0000	1.0000	98.80
13.5	1,846,279		0.0000	1.0000	98.80
14.5	1,326,159		0.0000	1.0000	98.80
15.5	1,324,197		0.0000	1.0000	98.80
16.5	1,328,972		0.0000	1.0000	98.80
17.5	197,126		0.0000	1.0000	98.80
18.5	197,126		0.0000	1.0000	98.80
19.5	187,383		0.0000	1.0000	98.80
20.5	188,037		0.0000	1.0000	98.80
21.5	173,088		0.0000	1.0000	98.80
22.5	173,088		0.0000	1.0000	98.80
23.5	173,088		0.0000	1.0000	98.80
24.5	173,088		0.0000	1.0000	98.80
25.5	173,088		0.0000	1.0000	98.80
26.5	173,088		0.0000	1.0000	98.80
27.5	173,088		0.0000	1.0000	98.80
28.5	173,088		0.0000	1.0000	98.80
29.5	173,088		0.0000	1.0000	98.80
30.5	173,088		0.0000	1.0000	98.80
31.5	173,088		0.0000	1.0000	98.80
32.5	173,088	205	0.0012	0.9988	98.80
33.5	172,883		0.0000	1.0000	98.69
34.5	172,883		0.0000	1.0000	98.69
35.5	172,883		0.0000	1.0000	98.69
36.5	166,668	54,470	0.3268	0.6732	98.69
37.5	112,198		0.0000	1.0000	66.44
38.5	112,198		0.0000	1.0000	66.44

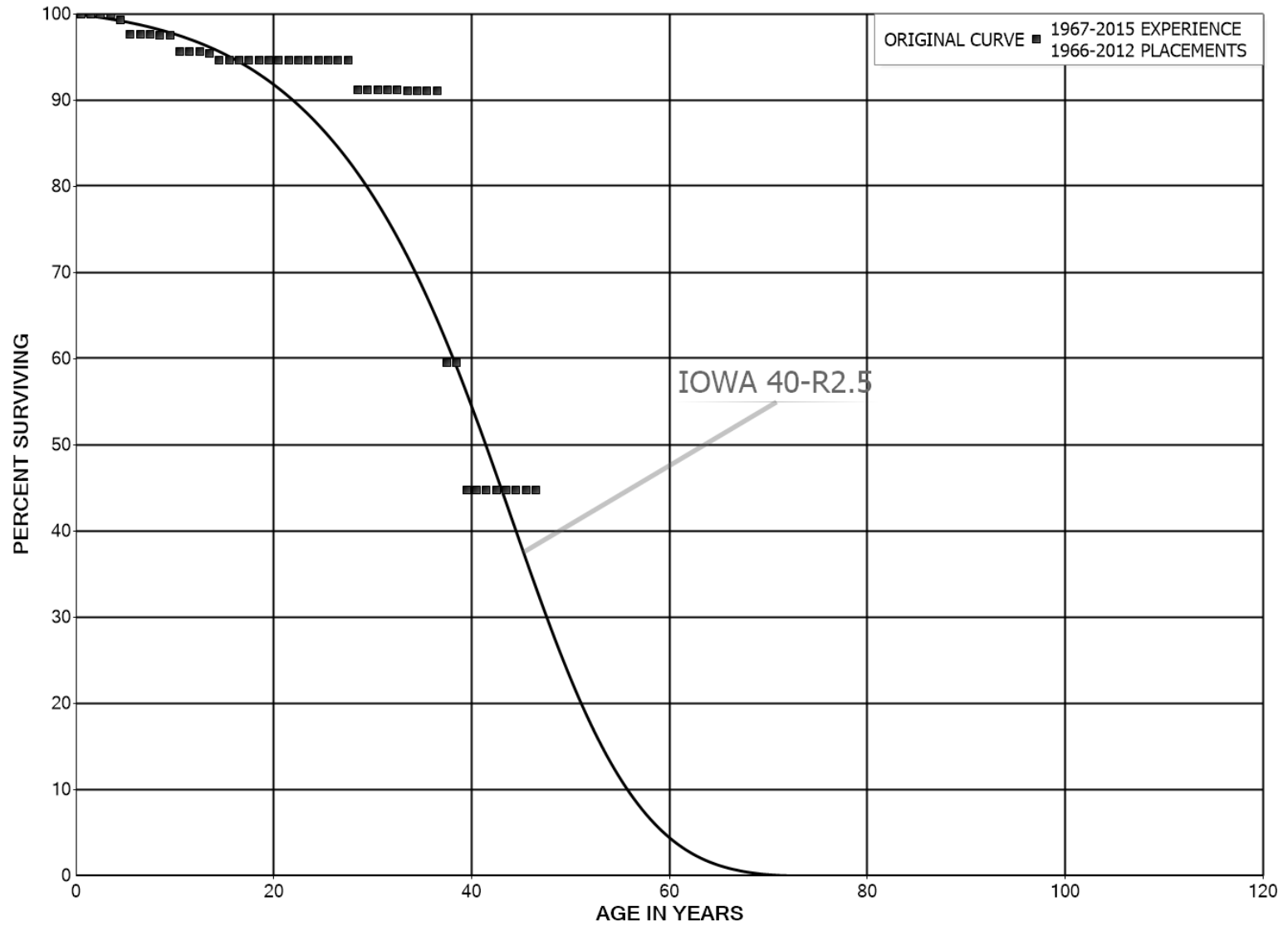
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1967-2012			EXPERIENCE BAND 1967-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	112,198		0.0000	1.0000	66.44
40.5	112,198	9,743	0.0868	0.9132	66.44
41.5	102,455		0.0000	1.0000	60.67
42.5	102,455	101,573	0.9914	0.0086	60.67
43.5	882		0.0000	1.0000	0.52
44.5	882	882	1.0000		0.52
45.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1966-2012			EXPERIENCE BAND 1967-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	7,926,886	4,488	0.0006	0.9994	100.00	
0.5	7,924,179		0.0000	1.0000	99.94	
1.5	7,964,400		0.0000	1.0000	99.94	
2.5	7,964,400		0.0000	1.0000	99.94	
3.5	5,959,678	41,195	0.0069	0.9931	99.94	
4.5	5,422,438	90,651	0.0167	0.9833	99.25	
5.5	5,331,787		0.0000	1.0000	97.59	
6.5	5,331,787		0.0000	1.0000	97.59	
7.5	5,331,787	5,979	0.0011	0.9989	97.59	
8.5	5,325,808		0.0000	1.0000	97.48	
9.5	5,325,808	104,704	0.0197	0.9803	97.48	
10.5	5,210,566		0.0000	1.0000	95.57	
11.5	5,210,566		0.0000	1.0000	95.57	
12.5	5,208,785	8,492	0.0016	0.9984	95.57	
13.5	5,200,293	45,983	0.0088	0.9912	95.41	
14.5	4,586,792		0.0000	1.0000	94.57	
15.5	4,572,876		0.0000	1.0000	94.57	
16.5	4,478,645		0.0000	1.0000	94.57	
17.5	803,902		0.0000	1.0000	94.57	
18.5	803,902		0.0000	1.0000	94.57	
19.5	758,467		0.0000	1.0000	94.57	
20.5	713,918		0.0000	1.0000	94.57	
21.5	713,918		0.0000	1.0000	94.57	
22.5	579,993		0.0000	1.0000	94.57	
23.5	579,993		0.0000	1.0000	94.57	
24.5	569,482		0.0000	1.0000	94.57	
25.5	579,993		0.0000	1.0000	94.57	
26.5	579,993		0.0000	1.0000	94.57	
27.5	579,993	20,825	0.0359	0.9641	94.57	
28.5	559,168		0.0000	1.0000	91.17	
29.5	559,168		0.0000	1.0000	91.17	
30.5	559,168		0.0000	1.0000	91.17	
31.5	559,168		0.0000	1.0000	91.17	
32.5	559,168	916	0.0016	0.9984	91.17	
33.5	558,253		0.0000	1.0000	91.02	
34.5	558,253		0.0000	1.0000	91.02	
35.5	558,253		0.0000	1.0000	91.02	
36.5	558,253	193,401	0.3464	0.6536	91.02	
37.5	354,620		0.0000	1.0000	59.49	
38.5	354,620	88,163	0.2486	0.7514	59.49	

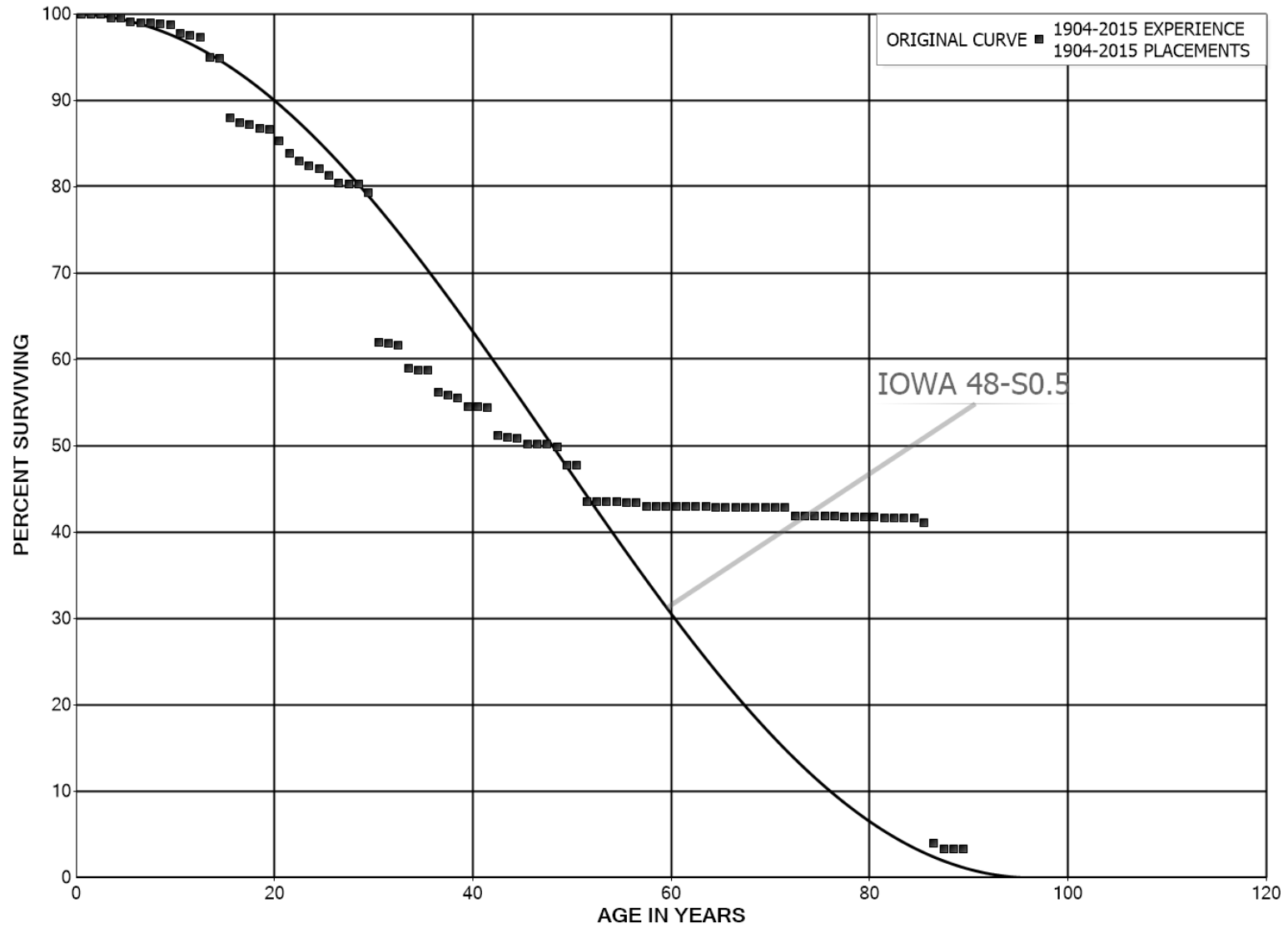
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1966-2012			EXPERIENCE BAND 1967-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	260,323		0.0000	1.0000	44.70
40.5	217,326		0.0000	1.0000	44.70
41.5	156,281		0.0000	1.0000	44.70
42.5	156,281		0.0000	1.0000	44.70
43.5	141,197		0.0000	1.0000	44.70
44.5	95,762		0.0000	1.0000	44.70
45.5	95,762		0.0000	1.0000	44.70
46.5	28,522		0.0000	1.0000	44.70
47.5	28,522		0.0000	1.0000	44.70
48.5	10,511		0.0000	1.0000	44.70
49.5					44.70

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 361 STRUCTURES AND IMPROVMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 361 STRUCTURES AND IMPROVMENTS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2015			EXPERIENCE BAND 1904-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,679,316		0.0000	1.0000	100.00
0.5	9,023,552	1,519	0.0002	0.9998	100.00
1.5	9,384,169	89	0.0000	1.0000	99.98
2.5	10,186,535	47,829	0.0047	0.9953	99.98
3.5	8,365,893	1,362	0.0002	0.9998	99.51
4.5	7,982,190	33,392	0.0042	0.9958	99.50
5.5	7,381,454	10,135	0.0014	0.9986	99.08
6.5	7,164,407	1,942	0.0003	0.9997	98.94
7.5	7,125,596	4,871	0.0007	0.9993	98.92
8.5	6,957,405	6,845	0.0010	0.9990	98.85
9.5	6,835,892	67,412	0.0099	0.9901	98.75
10.5	6,583,816	15,385	0.0023	0.9977	97.78
11.5	6,554,866	19,434	0.0030	0.9970	97.55
12.5	6,485,036	153,730	0.0237	0.9763	97.26
13.5	6,263,044	10,431	0.0017	0.9983	94.96
14.5	6,167,612	444,658	0.0721	0.9279	94.80
15.5	5,582,424	36,968	0.0066	0.9934	87.96
16.5	5,460,381	12,312	0.0023	0.9977	87.38
17.5	5,345,656	24,944	0.0047	0.9953	87.18
18.5	5,375,900	9,456	0.0018	0.9982	86.78
19.5	5,210,782	79,823	0.0153	0.9847	86.62
20.5	5,006,999	87,974	0.0176	0.9824	85.30
21.5	4,815,468	50,621	0.0105	0.9895	83.80
22.5	4,488,622	28,826	0.0064	0.9936	82.92
23.5	4,294,349	17,828	0.0042	0.9958	82.38
24.5	4,289,893	41,941	0.0098	0.9902	82.04
25.5	4,349,581	42,830	0.0098	0.9902	81.24
26.5	4,222,061	5,789	0.0014	0.9986	80.44
27.5	4,178,109	2,579	0.0006	0.9994	80.33
28.5	4,075,544	51,380	0.0126	0.9874	80.28
29.5	4,019,281	879,939	0.2189	0.7811	79.27
30.5	3,045,295	2,633	0.0009	0.9991	61.91
31.5	3,023,204	10,105	0.0033	0.9967	61.86
32.5	2,982,609	128,039	0.0429	0.9571	61.65
33.5	2,834,371	13,689	0.0048	0.9952	59.01
34.5	2,819,657	1,682	0.0006	0.9994	58.72
35.5	2,699,780	113,381	0.0420	0.9580	58.69
36.5	2,517,685	18,431	0.0073	0.9927	56.22
37.5	2,364,741	11,518	0.0049	0.9951	55.81
38.5	2,209,276	40,610	0.0184	0.9816	55.54

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 361 STRUCTURES AND IMPROVMENTS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2015			EXPERIENCE BAND 1904-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,148,333	1,710	0.0008	0.9992	54.52	
40.5	2,087,578	2,988	0.0014	0.9986	54.48	
41.5	2,083,367	123,731	0.0594	0.9406	54.40	
42.5	1,850,003	8,126	0.0044	0.9956	51.17	
43.5	1,838,838	2,404	0.0013	0.9987	50.94	
44.5	1,786,421	24,807	0.0139	0.9861	50.88	
45.5	1,729,479	170	0.0001	0.9999	50.17	
46.5	1,693,172	582	0.0003	0.9997	50.16	
47.5	1,603,782	10,436	0.0065	0.9935	50.15	
48.5	1,522,367	64,144	0.0421	0.9579	49.82	
49.5	1,449,070	646	0.0004	0.9996	47.72	
50.5	1,445,987	128,229	0.0887	0.9113	47.70	
51.5	1,304,771		0.0000	1.0000	43.47	
52.5	1,272,501		0.0000	1.0000	43.47	
53.5	1,269,497	516	0.0004	0.9996	43.47	
54.5	1,265,965	212	0.0002	0.9998	43.45	
55.5	1,249,534	42	0.0000	1.0000	43.44	
56.5	1,237,714	13,478	0.0109	0.9891	43.44	
57.5	1,206,483		0.0000	1.0000	42.97	
58.5	1,198,516		0.0000	1.0000	42.97	
59.5	1,185,203	1,487	0.0013	0.9987	42.97	
60.5	1,183,666		0.0000	1.0000	42.92	
61.5	1,176,557		0.0000	1.0000	42.92	
62.5	1,175,598	623	0.0005	0.9995	42.92	
63.5	1,174,975	700	0.0006	0.9994	42.89	
64.5	1,174,275		0.0000	1.0000	42.87	
65.5	1,174,275	411	0.0004	0.9996	42.87	
66.5	1,173,864		0.0000	1.0000	42.85	
67.5	1,170,280		0.0000	1.0000	42.85	
68.5	1,158,439		0.0000	1.0000	42.85	
69.5	1,158,378		0.0000	1.0000	42.85	
70.5	1,158,378	183	0.0002	0.9998	42.85	
71.5	1,158,195	27,396	0.0237	0.9763	42.85	
72.5	1,130,799		0.0000	1.0000	41.83	
73.5	1,130,799	992	0.0009	0.9991	41.83	
74.5	1,129,763	210	0.0002	0.9998	41.80	
75.5	1,125,023	40	0.0000	1.0000	41.79	
76.5	1,124,571	2,250	0.0020	0.9980	41.79	
77.5	1,122,321		0.0000	1.0000	41.70	
78.5	1,122,284		0.0000	1.0000	41.70	



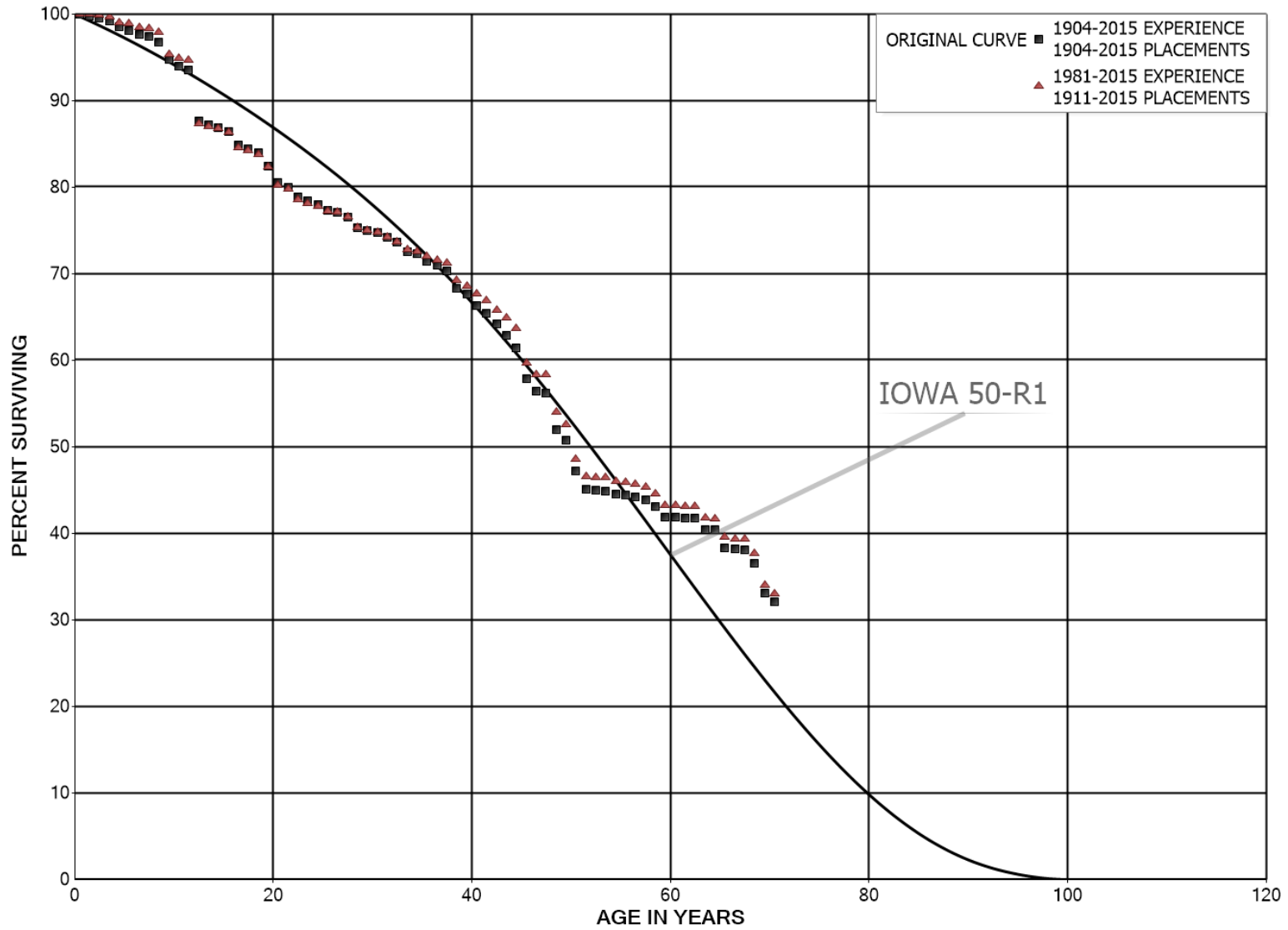
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2015			EXPERIENCE BAND 1904-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,122,284		0.0000	1.0000	41.70
80.5	1,122,284	2,735	0.0024	0.9976	41.70
81.5	1,119,549		0.0000	1.0000	41.60
82.5	1,119,549		0.0000	1.0000	41.60
83.5	1,107,196		0.0000	1.0000	41.60
84.5	1,107,196	14,347	0.0130	0.9870	41.60
85.5	1,092,849	986,433	0.9026	0.0974	41.06
86.5	106,416	17,850	0.1677	0.8323	4.00
87.5	54,116		0.0000	1.0000	3.33
88.5	54,116		0.0000	1.0000	3.33
89.5	54,116		0.0000	1.0000	3.33
90.5	36,266		0.0000	1.0000	3.33
91.5	21,805		0.0000	1.0000	3.33
92.5	21,805		0.0000	1.0000	3.33
93.5					3.33

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 362 STATION EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2015			EXPERIENCE BAND 1904-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	174,483,350	90,988	0.0005	0.9995	100.00
0.5	168,066,111	420,971	0.0025	0.9975	99.95
1.5	161,283,904	389,247	0.0024	0.9976	99.70
2.5	152,210,844	378,365	0.0025	0.9975	99.46
3.5	136,709,720	920,428	0.0067	0.9933	99.21
4.5	131,874,633	571,539	0.0043	0.9957	98.54
5.5	120,664,143	566,186	0.0047	0.9953	98.11
6.5	113,676,616	365,585	0.0032	0.9968	97.65
7.5	110,966,281	676,329	0.0061	0.9939	97.34
8.5	106,967,093	2,275,823	0.0213	0.9787	96.75
9.5	101,459,378	744,274	0.0073	0.9927	94.69
10.5	96,454,685	477,392	0.0049	0.9951	93.99
11.5	94,724,100	5,939,006	0.0627	0.9373	93.53
12.5	86,633,562	451,559	0.0052	0.9948	87.66
13.5	85,034,804	318,812	0.0037	0.9963	87.21
14.5	82,089,074	424,091	0.0052	0.9948	86.88
15.5	81,329,325	1,492,725	0.0184	0.9816	86.43
16.5	75,418,221	387,990	0.0051	0.9949	84.85
17.5	73,689,991	429,023	0.0058	0.9942	84.41
18.5	70,904,959	1,260,234	0.0178	0.9822	83.92
19.5	66,989,101	1,548,508	0.0231	0.9769	82.43
20.5	61,539,834	434,189	0.0071	0.9929	80.52
21.5	60,255,312	808,834	0.0134	0.9866	79.95
22.5	55,848,855	315,226	0.0056	0.9944	78.88
23.5	50,500,760	287,124	0.0057	0.9943	78.43
24.5	46,139,466	424,373	0.0092	0.9908	77.99
25.5	45,857,013	132,920	0.0029	0.9971	77.27
26.5	45,394,613	341,503	0.0075	0.9925	77.05
27.5	44,025,997	699,521	0.0159	0.9841	76.47
28.5	42,122,553	163,707	0.0039	0.9961	75.25
29.5	40,922,418	153,649	0.0038	0.9962	74.96
30.5	39,869,390	285,919	0.0072	0.9928	74.68
31.5	39,218,031	292,486	0.0075	0.9925	74.14
32.5	38,248,014	538,323	0.0141	0.9859	73.59
33.5	35,425,731	126,170	0.0036	0.9964	72.55
34.5	35,422,569	455,982	0.0129	0.9871	72.30
35.5	34,790,088	223,298	0.0064	0.9936	71.37
36.5	32,461,585	279,711	0.0086	0.9914	70.91
37.5	27,409,849	783,273	0.0286	0.9714	70.30
38.5	24,198,073	250,581	0.0104	0.9896	68.29

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2015			EXPERIENCE BAND 1904-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	22,909,812	432,642	0.0189	0.9811	67.58
40.5	21,243,855	300,317	0.0141	0.9859	66.30
41.5	19,450,913	365,846	0.0188	0.9812	65.37
42.5	18,112,919	361,338	0.0199	0.9801	64.14
43.5	17,009,150	381,806	0.0224	0.9776	62.86
44.5	15,518,916	922,767	0.0595	0.9405	61.45
45.5	13,595,065	320,603	0.0236	0.9764	57.79
46.5	12,000,642	46,717	0.0039	0.9961	56.43
47.5	11,278,762	844,682	0.0749	0.9251	56.21
48.5	9,866,547	240,161	0.0243	0.9757	52.00
49.5	8,851,516	629,288	0.0711	0.9289	50.74
50.5	8,019,441	352,867	0.0440	0.9560	47.13
51.5	7,170,493	15,474	0.0022	0.9978	45.05
52.5	7,198,975	19,942	0.0028	0.9972	44.96
53.5	7,091,016	57,656	0.0081	0.9919	44.83
54.5	6,795,149	18,723	0.0028	0.9972	44.47
55.5	6,255,496	21,010	0.0034	0.9966	44.35
56.5	5,794,464	48,493	0.0084	0.9916	44.20
57.5	4,560,341	75,514	0.0166	0.9834	43.83
58.5	3,849,929	109,079	0.0283	0.9717	43.10
59.5	3,365,733	7,567	0.0022	0.9978	41.88
60.5	2,658,383	1,975	0.0007	0.9993	41.79
61.5	2,131,139	2,844	0.0013	0.9987	41.75
62.5	1,902,334	58,690	0.0309	0.9691	41.70
63.5	1,775,852	2,374	0.0013	0.9987	40.41
64.5	1,701,303	87,057	0.0512	0.9488	40.36
65.5	1,578,866	5,649	0.0036	0.9964	38.29
66.5	1,438,753	1,731	0.0012	0.9988	38.16
67.5	1,430,127	58,635	0.0410	0.9590	38.11
68.5	1,270,782	121,385	0.0955	0.9045	36.55
69.5	1,161,526	35,688	0.0307	0.9693	33.06
70.5	1,125,838	2,769	0.0025	0.9975	32.04
71.5	1,123,006	1,275	0.0011	0.9989	31.96
72.5	1,075,405	5,014	0.0047	0.9953	31.93
73.5	1,044,057	5,969	0.0057	0.9943	31.78
74.5	844,634	224	0.0003	0.9997	31.60
75.5	834,092		0.0000	1.0000	31.59
76.5	811,256	7,560	0.0093	0.9907	31.59
77.5	760,501	13,499	0.0178	0.9822	31.29
78.5	733,943	1,992	0.0027	0.9973	30.74

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2015			EXPERIENCE BAND 1904-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	730,804	1,009	0.0014	0.9986	30.65
80.5	729,502	68	0.0001	0.9999	30.61
81.5	729,434	93,422	0.1281	0.8719	30.61
82.5	636,012	145,641	0.2290	0.7710	26.69
83.5	449,966	128,208	0.2849	0.7151	20.58
84.5	298,948		0.0000	1.0000	14.71
85.5	298,948		0.0000	1.0000	14.71
86.5	297,660		0.0000	1.0000	14.71
87.5	260,210		0.0000	1.0000	14.71
88.5	156,783		0.0000	1.0000	14.71
89.5					14.71

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1911-2015

## EXPERIENCE BAND 1981-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	115,512,028		0.0000	1.0000	100.00
0.5	111,298,084	82,338	0.0007	0.9993	100.00
1.5	108,652,026	146,616	0.0013	0.9987	99.93
2.5	105,641,450	186,163	0.0018	0.9982	99.79
3.5	93,848,058	648,480	0.0069	0.9931	99.62
4.5	91,665,441	83,815	0.0009	0.9991	98.93
5.5	82,648,191	383,901	0.0046	0.9954	98.84
6.5	78,149,807	59,510	0.0008	0.9992	98.38
7.5	77,538,689	397,111	0.0051	0.9949	98.30
8.5	74,860,302	1,889,273	0.0252	0.9748	97.80
9.5	71,986,461	384,544	0.0053	0.9947	95.33
10.5	69,246,584	157,741	0.0023	0.9977	94.82
11.5	69,959,003	5,436,419	0.0777	0.9223	94.61
12.5	63,585,026	218,880	0.0034	0.9966	87.25
13.5	63,443,541	177,550	0.0028	0.9972	86.95
14.5	61,642,712	274,926	0.0045	0.9955	86.71
15.5	62,146,807	1,347,020	0.0217	0.9783	86.32
16.5	58,932,474	188,799	0.0032	0.9968	84.45
17.5	58,521,870	280,514	0.0048	0.9952	84.18
18.5	56,320,433	989,401	0.0176	0.9824	83.78
19.5	52,893,866	1,362,378	0.0258	0.9742	82.31
20.5	48,905,158	303,205	0.0062	0.9938	80.19
21.5	48,436,694	703,898	0.0145	0.9855	79.69
22.5	46,506,862	265,809	0.0057	0.9943	78.53
23.5	42,516,570	165,069	0.0039	0.9961	78.08
24.5	39,595,336	316,164	0.0080	0.9920	77.78
25.5	40,212,218	70,953	0.0018	0.9982	77.16
26.5	40,975,184	255,511	0.0062	0.9938	77.02
27.5	40,212,164	676,941	0.0168	0.9832	76.54
28.5	38,561,794	149,702	0.0039	0.9961	75.25
29.5	37,450,721	132,412	0.0035	0.9965	74.96
30.5	36,560,505	260,958	0.0071	0.9929	74.70
31.5	36,615,620	268,666	0.0073	0.9927	74.16
32.5	35,823,784	431,506	0.0120	0.9880	73.62
33.5	33,301,369	114,022	0.0034	0.9966	72.73
34.5	33,111,203	251,352	0.0076	0.9924	72.48
35.5	32,683,017	187,137	0.0057	0.9943	71.93
36.5	30,306,730	139,072	0.0046	0.9954	71.52
37.5	25,345,846	723,418	0.0285	0.9715	71.19
38.5	22,199,977	201,562	0.0091	0.9909	69.16

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1911-2015			EXPERIENCE BAND 1981-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,996,140	281,862	0.0134	0.9866	68.53
40.5	19,441,653	223,629	0.0115	0.9885	67.61
41.5	17,617,029	278,382	0.0158	0.9842	66.84
42.5	16,411,401	237,992	0.0145	0.9855	65.78
43.5	15,431,805	288,953	0.0187	0.9813	64.83
44.5	14,037,023	872,117	0.0621	0.9379	63.61
45.5	12,165,765	275,268	0.0226	0.9774	59.66
46.5	10,578,576	13,096	0.0012	0.9988	58.31
47.5	9,890,093	733,452	0.0742	0.9258	58.24
48.5	8,689,067	234,718	0.0270	0.9730	53.92
49.5	7,702,289	578,294	0.0751	0.9249	52.46
50.5	6,922,455	282,765	0.0408	0.9592	48.52
51.5	6,167,167	15,474	0.0025	0.9975	46.54
52.5	6,209,039	11,020	0.0018	0.9982	46.42
53.5	6,217,629	54,746	0.0088	0.9912	46.34
54.5	6,175,213	14,595	0.0024	0.9976	45.93
55.5	5,805,533	21,010	0.0036	0.9964	45.83
56.5	5,544,193	48,493	0.0087	0.9913	45.66
57.5	4,395,871	73,640	0.0168	0.9832	45.26
58.5	3,814,422	109,079	0.0286	0.9714	44.50
59.5	3,330,226	7,567	0.0023	0.9977	43.23
60.5	2,622,876	1,791	0.0007	0.9993	43.13
61.5	2,095,816	2,844	0.0014	0.9986	43.10
62.5	1,867,011	58,690	0.0314	0.9686	43.04
63.5	1,751,568	2,374	0.0014	0.9986	41.69
64.5	1,677,243	87,057	0.0519	0.9481	41.63
65.5	1,554,806	5,649	0.0036	0.9964	39.47
66.5	1,414,693	1,731	0.0012	0.9988	39.33
67.5	1,406,067	58,635	0.0417	0.9583	39.28
68.5	1,246,722	121,385	0.0974	0.9026	37.64
69.5	1,161,526	35,688	0.0307	0.9693	33.98
70.5	1,125,838	2,769	0.0025	0.9975	32.93
71.5	1,123,006	1,275	0.0011	0.9989	32.85
72.5	1,075,405	5,014	0.0047	0.9953	32.82
73.5	1,044,057	5,969	0.0057	0.9943	32.66
74.5	844,634	224	0.0003	0.9997	32.48
75.5	834,092		0.0000	1.0000	32.47
76.5	811,256	7,560	0.0093	0.9907	32.47
77.5	760,501	13,499	0.0178	0.9822	32.16
78.5	733,943	1,992	0.0027	0.9973	31.59

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

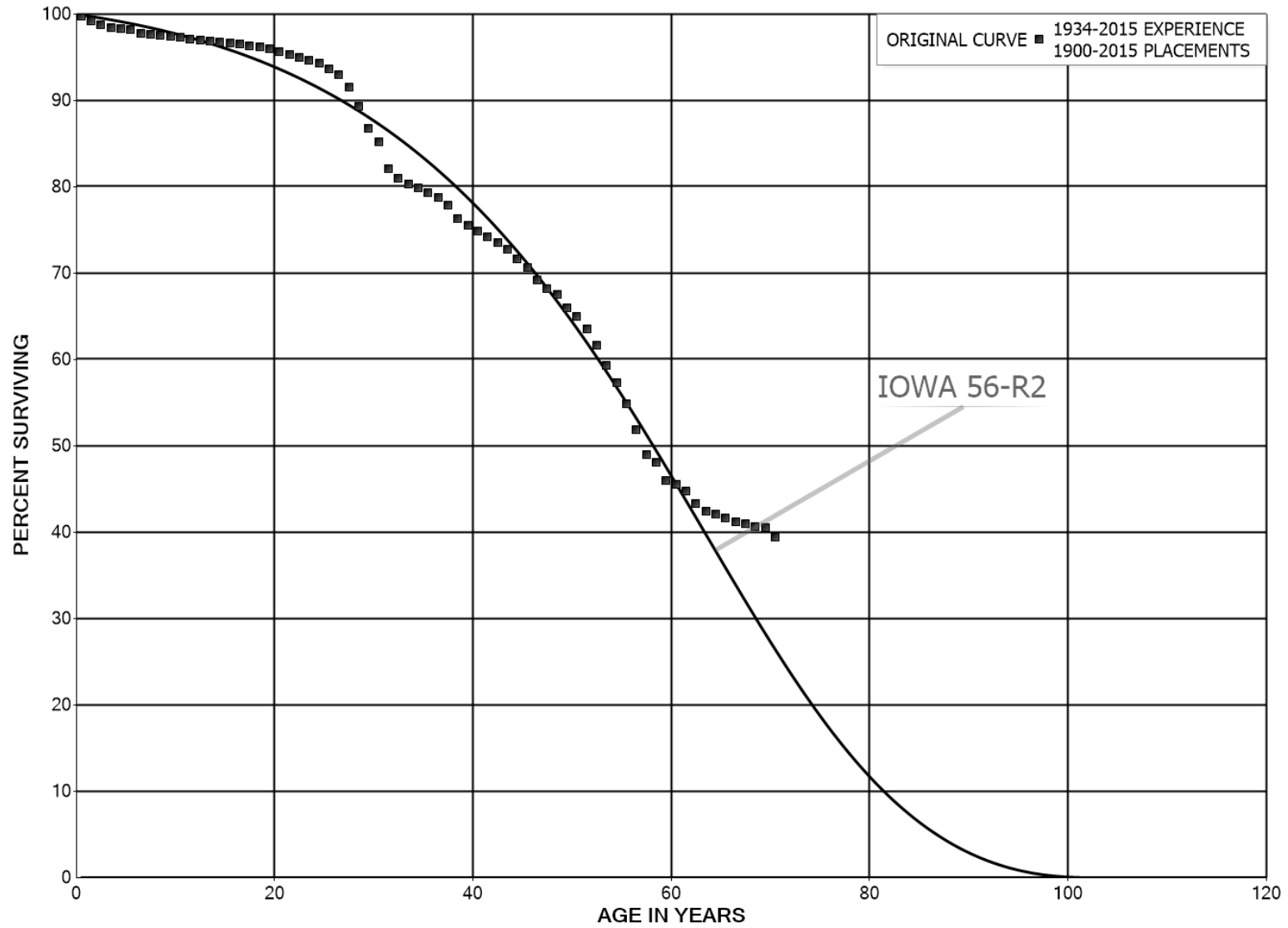
## ACCOUNT 362 STATION EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1911-2015			EXPERIENCE BAND 1981-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	730,804	1,009	0.0014	0.9986	31.51
80.5	729,502	68	0.0001	0.9999	31.46
81.5	729,434	93,422	0.1281	0.8719	31.46
82.5	636,012	145,641	0.2290	0.7710	27.43
83.5	449,966	128,208	0.2849	0.7151	21.15
84.5	298,948		0.0000	1.0000	15.12
85.5	298,948		0.0000	1.0000	15.12
86.5	297,660		0.0000	1.0000	15.12
87.5	260,210		0.0000	1.0000	15.12
88.5	156,783		0.0000	1.0000	15.12
89.5					15.12



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 364 POLES, TOWERS AND FIXTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1934-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	196,988,496	590,663	0.0030	0.9970	100.00
0.5	185,733,835	937,563	0.0050	0.9950	99.70
1.5	167,471,044	870,124	0.0052	0.9948	99.20
2.5	156,152,970	456,820	0.0029	0.9971	98.68
3.5	143,814,304	131,022	0.0009	0.9991	98.39
4.5	138,627,097	206,335	0.0015	0.9985	98.30
5.5	129,820,278	506,419	0.0039	0.9961	98.16
6.5	115,194,652	241,974	0.0021	0.9979	97.77
7.5	109,654,317	110,281	0.0010	0.9990	97.57
8.5	109,371,121	108,793	0.0010	0.9990	97.47
9.5	107,697,723	131,441	0.0012	0.9988	97.37
10.5	104,750,739	177,134	0.0017	0.9983	97.25
11.5	102,521,112	112,290	0.0011	0.9989	97.09
12.5	98,829,116	132,081	0.0013	0.9987	96.98
13.5	95,272,543	134,139	0.0014	0.9986	96.85
14.5	90,956,028	113,318	0.0012	0.9988	96.72
15.5	89,019,726	109,149	0.0012	0.9988	96.60
16.5	86,893,672	141,207	0.0016	0.9984	96.48
17.5	83,877,223	154,379	0.0018	0.9982	96.32
18.5	80,086,025	150,767	0.0019	0.9981	96.14
19.5	76,557,324	286,645	0.0037	0.9963	95.96
20.5	73,030,759	265,646	0.0036	0.9964	95.60
21.5	69,425,454	213,840	0.0031	0.9969	95.26
22.5	65,880,929	219,521	0.0033	0.9967	94.96
23.5	62,733,038	217,528	0.0035	0.9965	94.65
24.5	59,405,610	460,952	0.0078	0.9922	94.32
25.5	55,807,603	375,716	0.0067	0.9933	93.59
26.5	52,262,353	791,397	0.0151	0.9849	92.96
27.5	48,367,412	1,182,839	0.0245	0.9755	91.55
28.5	44,658,945	1,287,577	0.0288	0.9712	89.31
29.5	40,546,628	731,302	0.0180	0.9820	86.74
30.5	37,244,349	1,366,313	0.0367	0.9633	85.17
31.5	33,486,422	468,573	0.0140	0.9860	82.05
32.5	29,961,087	207,610	0.0069	0.9931	80.90
33.5	27,586,816	179,847	0.0065	0.9935	80.34
34.5	25,004,156	173,464	0.0069	0.9931	79.81
35.5	22,509,554	160,648	0.0071	0.9929	79.26
36.5	20,290,578	232,946	0.0115	0.9885	78.69
37.5	18,097,975	341,476	0.0189	0.9811	77.79
38.5	16,240,179	181,844	0.0112	0.9888	76.32

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,546,843	119,868	0.0082	0.9918	75.47
40.5	13,130,226	125,907	0.0096	0.9904	74.85
41.5	11,889,007	95,950	0.0081	0.9919	74.13
42.5	10,778,746	112,078	0.0104	0.9896	73.53
43.5	9,795,811	162,227	0.0166	0.9834	72.77
44.5	8,721,818	114,261	0.0131	0.9869	71.56
45.5	7,932,682	167,574	0.0211	0.9789	70.62
46.5	7,124,683	93,814	0.0132	0.9868	69.13
47.5	6,415,087	71,792	0.0112	0.9888	68.22
48.5	5,810,763	129,063	0.0222	0.9778	67.46
49.5	5,251,674	80,918	0.0154	0.9846	65.96
50.5	4,375,184	98,875	0.0226	0.9774	64.94
51.5	3,486,418	101,571	0.0291	0.9709	63.48
52.5	3,163,696	120,117	0.0380	0.9620	61.63
53.5	2,532,935	87,766	0.0346	0.9654	59.29
54.5	1,915,029	79,566	0.0415	0.9585	57.23
55.5	1,314,122	73,540	0.0560	0.9440	54.85
56.5	995,660	54,800	0.0550	0.9450	51.78
57.5	940,605	17,432	0.0185	0.9815	48.93
58.5	900,757	39,715	0.0441	0.9559	48.03
59.5	758,746	6,847	0.0090	0.9910	45.91
60.5	613,072	10,200	0.0166	0.9834	45.50
61.5	565,260	17,898	0.0317	0.9683	44.74
62.5	494,754	11,216	0.0227	0.9773	43.32
63.5	477,573	2,952	0.0062	0.9938	42.34
64.5	344,584	4,239	0.0123	0.9877	42.08
65.5	328,320	3,112	0.0095	0.9905	41.56
66.5	320,128	1,786	0.0056	0.9944	41.17
67.5	262,185	2,056	0.0078	0.9922	40.94
68.5	244,389	493	0.0020	0.9980	40.62
69.5	217,686	6,090	0.0280	0.9720	40.53
70.5	207,105	562	0.0027	0.9973	39.40
71.5	200,672	746	0.0037	0.9963	39.29
72.5	191,273	1,285	0.0067	0.9933	39.15
73.5	159,468	1	0.0000	1.0000	38.88
74.5	130,265	2,324	0.0178	0.9822	38.88
75.5	66,369	5,047	0.0760	0.9240	38.19
76.5	43,573	7,200	0.1652	0.8348	35.29
77.5	35,475	388	0.0109	0.9891	29.46
78.5	23,210	343	0.0148	0.9852	29.13

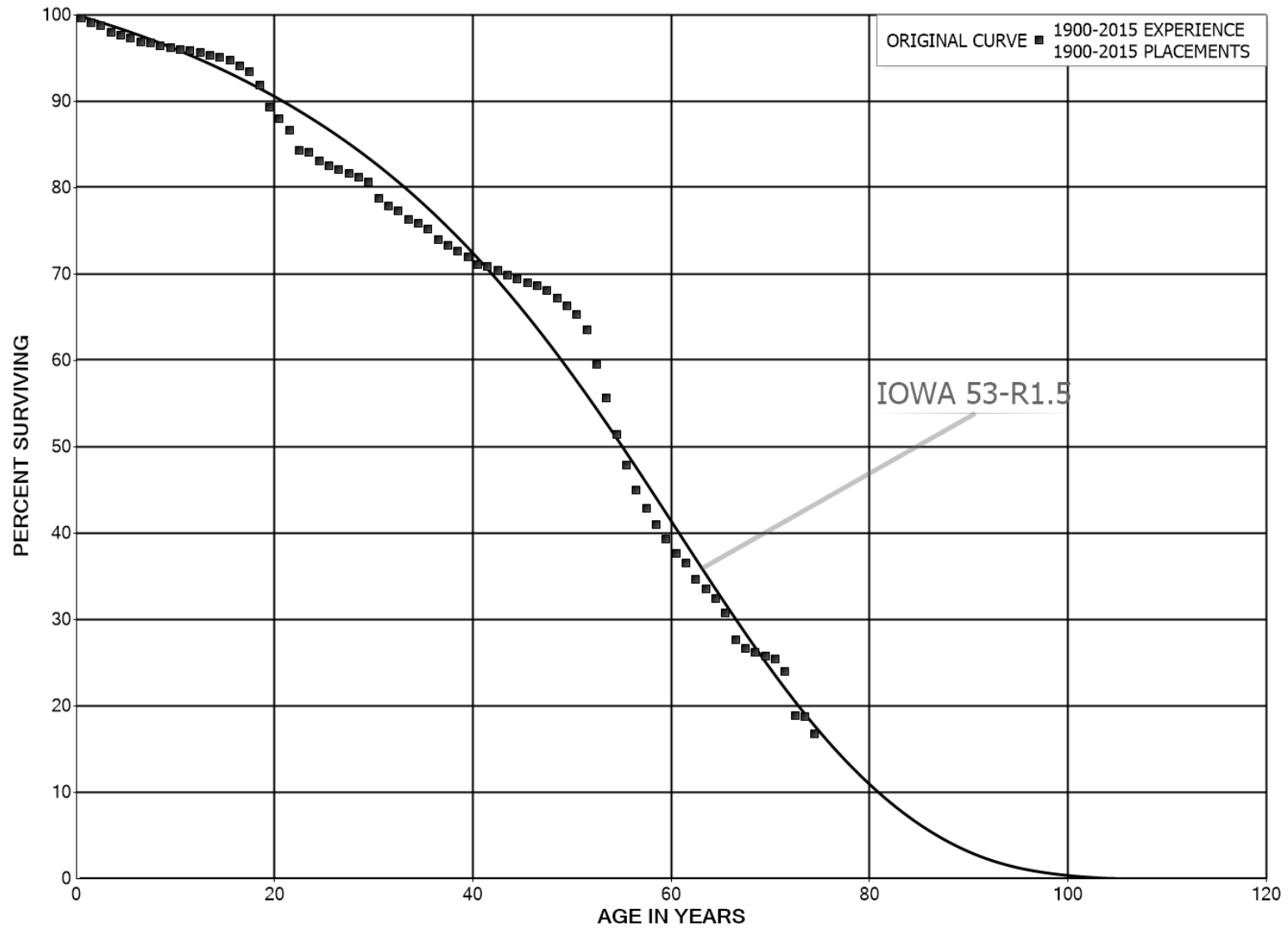
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1934-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	20,806	221	0.0106	0.9894	28.70	
80.5	4,036	269	0.0666	0.9334	28.40	
81.5	3,767	266	0.0705	0.9295	26.51	
82.5	3,502	52	0.0148	0.9852	24.64	
83.5	3,004	0	0.0002	0.9998	24.27	
84.5	3,004		0.0000	1.0000	24.27	
85.5	3,004	699	0.2328	0.7672	24.27	
86.5	2,304		0.0000	1.0000	18.62	
87.5	2,304		0.0000	1.0000	18.62	
88.5	2,304		0.0000	1.0000	18.62	
89.5	2,304	1	0.0004	0.9996	18.62	
90.5	833		0.0000	1.0000	18.61	
91.5	833		0.0000	1.0000	18.61	
92.5	833		0.0000	1.0000	18.61	
93.5	833		0.0000	1.0000	18.61	
94.5	833		0.0000	1.0000	18.61	
95.5	833		0.0000	1.0000	18.61	
96.5	833		0.0000	1.0000	18.61	
97.5	833		0.0000	1.0000	18.61	
98.5	833		0.0000	1.0000	18.61	
99.5	833		0.0000	1.0000	18.61	
100.5					18.61	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1900-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	323,299,134	1,092,999	0.0034	0.9966	100.00
0.5	313,991,003	1,867,894	0.0059	0.9941	99.66
1.5	282,047,874	868,836	0.0031	0.9969	99.07
2.5	269,516,666	2,130,818	0.0079	0.9921	98.76
3.5	249,420,943	950,871	0.0038	0.9962	97.98
4.5	241,145,784	809,006	0.0034	0.9966	97.61
5.5	227,912,623	939,783	0.0041	0.9959	97.28
6.5	200,252,791	420,425	0.0021	0.9979	96.88
7.5	193,826,271	497,427	0.0026	0.9974	96.68
8.5	188,307,560	421,508	0.0022	0.9978	96.43
9.5	181,062,021	415,230	0.0023	0.9977	96.21
10.5	176,001,523	357,802	0.0020	0.9980	95.99
11.5	169,728,704	378,254	0.0022	0.9978	95.80
12.5	154,951,926	438,039	0.0028	0.9972	95.58
13.5	142,110,596	315,229	0.0022	0.9978	95.31
14.5	134,246,493	559,477	0.0042	0.9958	95.10
15.5	122,325,945	793,888	0.0065	0.9935	94.71
16.5	114,901,993	829,001	0.0072	0.9928	94.09
17.5	110,957,142	1,825,717	0.0165	0.9835	93.41
18.5	104,001,558	2,951,204	0.0284	0.9716	91.88
19.5	97,350,465	1,496,876	0.0154	0.9846	89.27
20.5	88,440,086	1,292,757	0.0146	0.9854	87.90
21.5	84,003,343	2,264,908	0.0270	0.9730	86.61
22.5	78,087,072	212,149	0.0027	0.9973	84.28
23.5	73,735,935	903,763	0.0123	0.9877	84.05
24.5	68,299,061	422,675	0.0062	0.9938	83.02
25.5	63,124,789	315,067	0.0050	0.9950	82.50
26.5	58,802,097	328,070	0.0056	0.9944	82.09
27.5	54,696,676	332,689	0.0061	0.9939	81.63
28.5	51,511,209	344,145	0.0067	0.9933	81.14
29.5	47,738,178	1,078,917	0.0226	0.9774	80.59
30.5	44,164,793	515,946	0.0117	0.9883	78.77
31.5	40,921,374	286,693	0.0070	0.9930	77.85
32.5	37,530,490	484,699	0.0129	0.9871	77.31
33.5	33,808,946	223,735	0.0066	0.9934	76.31
34.5	30,580,919	254,428	0.0083	0.9917	75.80
35.5	27,124,135	437,437	0.0161	0.9839	75.17
36.5	23,310,997	206,263	0.0088	0.9912	73.96
37.5	19,862,775	192,708	0.0097	0.9903	73.31
38.5	17,261,184	163,605	0.0095	0.9905	72.60

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,929,202	164,711	0.0110	0.9890	71.91
40.5	12,754,506	56,382	0.0044	0.9956	71.11
41.5	11,416,216	68,438	0.0060	0.9940	70.80
42.5	9,939,283	77,860	0.0078	0.9922	70.38
43.5	8,635,401	57,023	0.0066	0.9934	69.82
44.5	7,276,542	38,160	0.0052	0.9948	69.36
45.5	6,249,548	38,801	0.0062	0.9938	69.00
46.5	4,856,822	39,391	0.0081	0.9919	68.57
47.5	3,894,235	45,200	0.0116	0.9884	68.01
48.5	2,885,709	42,232	0.0146	0.9854	67.23
49.5	2,790,782	41,530	0.0149	0.9851	66.24
50.5	2,748,911	72,959	0.0265	0.9735	65.26
51.5	2,668,194	169,607	0.0636	0.9364	63.52
52.5	2,462,106	162,289	0.0659	0.9341	59.49
53.5	2,139,096	159,905	0.0748	0.9252	55.56
54.5	1,812,683	127,016	0.0701	0.9299	51.41
55.5	1,544,249	93,372	0.0605	0.9395	47.81
56.5	1,304,449	59,551	0.0457	0.9543	44.92
57.5	1,207,838	52,420	0.0434	0.9566	42.87
58.5	1,151,855	49,712	0.0432	0.9568	41.01
59.5	1,073,187	45,680	0.0426	0.9574	39.24
60.5	999,408	27,068	0.0271	0.9729	37.57
61.5	947,191	49,454	0.0522	0.9478	36.55
62.5	893,880	27,901	0.0312	0.9688	34.64
63.5	817,619	29,359	0.0359	0.9641	33.56
64.5	781,140	39,969	0.0512	0.9488	32.35
65.5	733,784	74,437	0.1014	0.8986	30.70
66.5	653,431	22,602	0.0346	0.9654	27.59
67.5	627,790	11,387	0.0181	0.9819	26.63
68.5	589,136	8,726	0.0148	0.9852	26.15
69.5	577,137	7,341	0.0127	0.9873	25.76
70.5	555,906	32,444	0.0584	0.9416	25.43
71.5	511,827	109,435	0.2138	0.7862	23.95
72.5	337,155	1,406	0.0042	0.9958	18.83
73.5	335,677	35,884	0.1069	0.8931	18.75
74.5	283,322	20,835	0.0735	0.9265	16.75
75.5	244,574	44,882	0.1835	0.8165	15.51
76.5	196,302	24,145	0.1230	0.8770	12.67
77.5	168,747	5,765	0.0342	0.9658	11.11
78.5	127,938	41,678	0.3258	0.6742	10.73

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

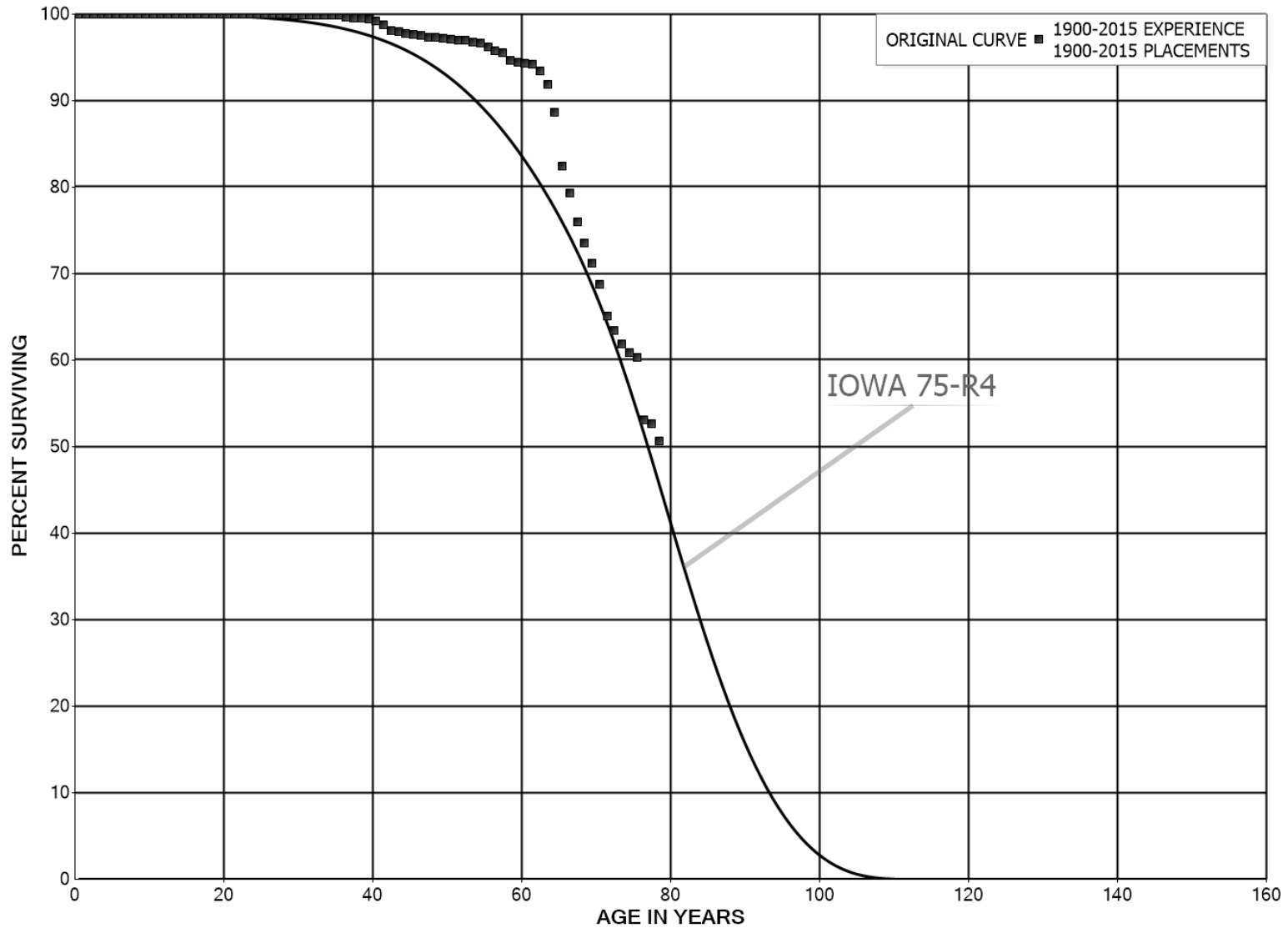
## ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	81,790	4,924	0.0602	0.9398	7.23	
80.5	61,849	687	0.0111	0.9889	6.80	
81.5	61,162		0.0000	1.0000	6.72	
82.5	61,162		0.0000	1.0000	6.72	
83.5	56,860		0.0000	1.0000	6.72	
84.5	56,860		0.0000	1.0000	6.72	
85.5	56,860		0.0000	1.0000	6.72	
86.5	56,860		0.0000	1.0000	6.72	
87.5	56,860		0.0000	1.0000	6.72	
88.5	56,860		0.0000	1.0000	6.72	
89.5	56,860	18,587	0.3269	0.6731	6.72	
90.5	33,508		0.0000	1.0000	4.53	
91.5	33,508		0.0000	1.0000	4.53	
92.5	33,508		0.0000	1.0000	4.53	
93.5	33,508		0.0000	1.0000	4.53	
94.5	33,508		0.0000	1.0000	4.53	
95.5	33,508		0.0000	1.0000	4.53	
96.5	33,508		0.0000	1.0000	4.53	
97.5	33,508		0.0000	1.0000	4.53	
98.5	33,508		0.0000	1.0000	4.53	
99.5	33,508	1,043	0.0311	0.9689	4.53	
100.5	32,465	699	0.0215	0.9785	4.38	
101.5	31,766	1,795	0.0565	0.9435	4.29	
102.5	29,971	1,225	0.0409	0.9591	4.05	
103.5	28,746	112	0.0039	0.9961	3.88	
104.5	28,634		0.0000	1.0000	3.87	
105.5	28,634	302	0.0105	0.9895	3.87	
106.5	28,332	1,649	0.0582	0.9418	3.83	
107.5	26,683	126	0.0047	0.9953	3.60	
108.5	26,556	5,673	0.2136	0.7864	3.59	
109.5	20,884	20,884	1.0000		2.82	
110.5						



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 366 UNDERGROUND CONDUIT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 366 UNDERGROUND CONDUIT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	83,336,926	10,604	0.0001	0.9999	100.00
0.5	84,088,492	14,007	0.0002	0.9998	99.99
1.5	75,692,157	33,599	0.0004	0.9996	99.97
2.5	73,440,320	1,528	0.0000	1.0000	99.93
3.5	68,506,864	4	0.0000	1.0000	99.92
4.5	68,972,629		0.0000	1.0000	99.92
5.5	67,730,800		0.0000	1.0000	99.92
6.5	63,764,804	851	0.0000	1.0000	99.92
7.5	63,074,818		0.0000	1.0000	99.92
8.5	62,321,889	524	0.0000	1.0000	99.92
9.5	62,343,057	5,587	0.0001	0.9999	99.92
10.5	61,216,173		0.0000	1.0000	99.91
11.5	57,131,887	511	0.0000	1.0000	99.91
12.5	53,293,881	176	0.0000	1.0000	99.91
13.5	50,029,804	137	0.0000	1.0000	99.91
14.5	47,800,033	191	0.0000	1.0000	99.91
15.5	46,031,255		0.0000	1.0000	99.91
16.5	45,031,519		0.0000	1.0000	99.91
17.5	43,479,021	134	0.0000	1.0000	99.91
18.5	39,745,828		0.0000	1.0000	99.91
19.5	35,394,248		0.0000	1.0000	99.91
20.5	30,689,906	2,380	0.0001	0.9999	99.91
21.5	26,899,723		0.0000	1.0000	99.90
22.5	22,749,135	107	0.0000	1.0000	99.90
23.5	20,796,167	42	0.0000	1.0000	99.90
24.5	18,312,799	431	0.0000	1.0000	99.90
25.5	16,531,607	44	0.0000	1.0000	99.90
26.5	14,674,931	15	0.0000	1.0000	99.90
27.5	13,301,919	1,053	0.0001	0.9999	99.90
28.5	12,720,746	518	0.0000	1.0000	99.89
29.5	11,426,071	397	0.0000	1.0000	99.89
30.5	10,680,122	398	0.0000	1.0000	99.88
31.5	10,336,736	1,094	0.0001	0.9999	99.88
32.5	9,855,930	1,365	0.0001	0.9999	99.87
33.5	9,210,356	3,850	0.0004	0.9996	99.86
34.5	8,775,953	1,789	0.0002	0.9998	99.81
35.5	8,153,140	13,098	0.0016	0.9984	99.79
36.5	7,757,526	6,025	0.0008	0.9992	99.63
37.5	7,230,906	7,660	0.0011	0.9989	99.56
38.5	6,749,734	5,804	0.0009	0.9991	99.45

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	6,211,987	9,826	0.0016	0.9984	99.37	
40.5	5,799,525	29,987	0.0052	0.9948	99.21	
41.5	5,363,378	32,965	0.0061	0.9939	98.70	
42.5	4,707,738	8,439	0.0018	0.9982	98.09	
43.5	4,254,617	7,770	0.0018	0.9982	97.91	
44.5	3,725,946	5,834	0.0016	0.9984	97.73	
45.5	3,381,898	3,378	0.0010	0.9990	97.58	
46.5	3,144,894	5,754	0.0018	0.9982	97.48	
47.5	2,945,874	1,246	0.0004	0.9996	97.31	
48.5	2,782,897	2,474	0.0009	0.9991	97.26	
49.5	2,694,947	2,740	0.0010	0.9990	97.18	
50.5	2,608,925	3,772	0.0014	0.9986	97.08	
51.5	2,534,707	604	0.0002	0.9998	96.94	
52.5	2,424,583	4,009	0.0017	0.9983	96.92	
53.5	2,358,823	3,613	0.0015	0.9985	96.75	
54.5	2,326,417	9,745	0.0042	0.9958	96.61	
55.5	2,244,222	11,971	0.0053	0.9947	96.20	
56.5	2,195,150	3,069	0.0014	0.9986	95.69	
57.5	2,111,522	21,434	0.0102	0.9898	95.56	
58.5	2,031,656	5,183	0.0026	0.9974	94.59	
59.5	1,968,171	469	0.0002	0.9998	94.34	
60.5	1,930,994	2,770	0.0014	0.9986	94.32	
61.5	1,912,462	15,207	0.0080	0.9920	94.19	
62.5	1,838,083	32,591	0.0177	0.9823	93.44	
63.5	1,773,665	61,934	0.0349	0.9651	91.78	
64.5	1,644,548	115,171	0.0700	0.9300	88.58	
65.5	1,496,100	55,224	0.0369	0.9631	82.37	
66.5	1,304,663	56,295	0.0431	0.9569	79.33	
67.5	1,241,361	40,094	0.0323	0.9677	75.91	
68.5	1,160,377	36,013	0.0310	0.9690	73.46	
69.5	1,124,064	39,277	0.0349	0.9651	71.18	
70.5	1,083,698	56,866	0.0525	0.9475	68.69	
71.5	1,024,721	27,235	0.0266	0.9734	65.09	
72.5	991,649	22,975	0.0232	0.9768	63.36	
73.5	958,281	16,457	0.0172	0.9828	61.89	
74.5	932,890	8,852	0.0095	0.9905	60.83	
75.5	878,227	104,756	0.1193	0.8807	60.25	
76.5	767,772	5,810	0.0076	0.9924	53.06	
77.5	690,826	26,144	0.0378	0.9622	52.66	
78.5	664,281		0.0000	1.0000	50.67	

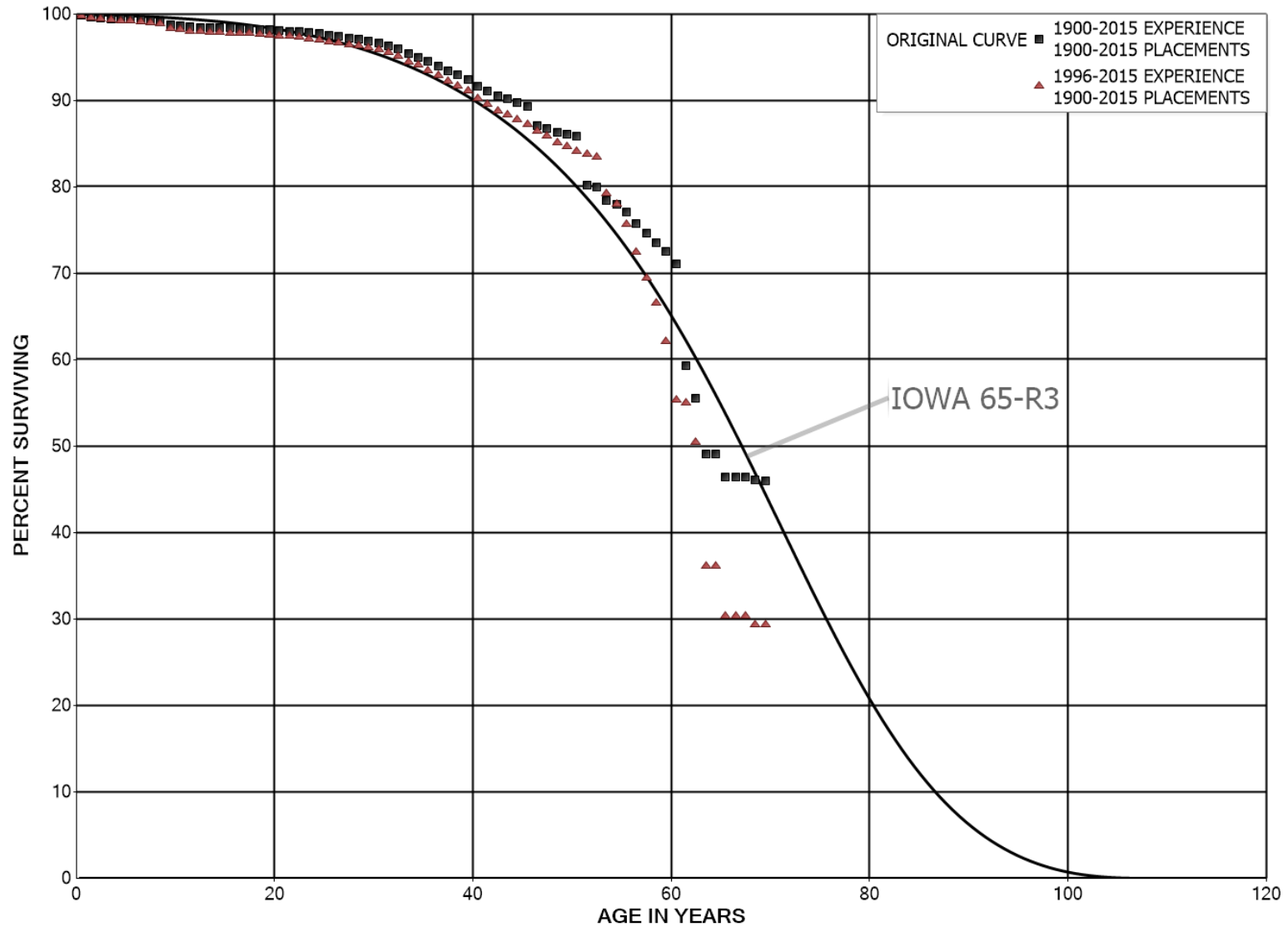
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	662,662		0.0000	1.0000	50.67
80.5	662,662		0.0000	1.0000	50.67
81.5	662,662		0.0000	1.0000	50.67
82.5	662,662		0.0000	1.0000	50.67
83.5	662,662		0.0000	1.0000	50.67
84.5	662,662		0.0000	1.0000	50.67
85.5	662,662		0.0000	1.0000	50.67
86.5	662,662		0.0000	1.0000	50.67
87.5	662,662		0.0000	1.0000	50.67
88.5	662,662	1,717	0.0026	0.9974	50.67
89.5	660,945	134,164	0.2030	0.7970	50.54
90.5	16,467		0.0000	1.0000	40.28
91.5	16,467	1,108	0.0673	0.9327	40.28
92.5	15,359	3,619	0.2356	0.7644	37.57
93.5	11,740		0.0000	1.0000	28.72
94.5	11,740		0.0000	1.0000	28.72
95.5	11,740		0.0000	1.0000	28.72
96.5	11,740		0.0000	1.0000	28.72
97.5	11,740		0.0000	1.0000	28.72
98.5	11,740	699	0.0596	0.9404	28.72
99.5	11,041		0.0000	1.0000	27.01
100.5	2,738		0.0000	1.0000	27.01
101.5	2,738		0.0000	1.0000	27.01
102.5	2,738		0.0000	1.0000	27.01
103.5	2,738		0.0000	1.0000	27.01
104.5	2,738		0.0000	1.0000	27.01
105.5	2,738		0.0000	1.0000	27.01
106.5	2,738		0.0000	1.0000	27.01
107.5	2,738	2,672	0.9759	0.0241	27.01
108.5	66		0.0000	1.0000	0.65
109.5	66		0.0000	1.0000	0.65
110.5	66		0.0000	1.0000	0.65
111.5	66		0.0000	1.0000	0.65
112.5	66		0.0000	1.0000	0.65
113.5	66	66	1.0000		0.65
114.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1900-2015

## EXPERIENCE BAND 1900-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	204,833,319	374,846	0.0018	0.9982	100.00
0.5	197,783,640	368,119	0.0019	0.9981	99.82
1.5	164,715,728	173,028	0.0011	0.9989	99.63
2.5	158,740,275	126,488	0.0008	0.9992	99.53
3.5	143,876,680	92,357	0.0006	0.9994	99.45
4.5	136,010,391	5,636	0.0000	1.0000	99.38
5.5	118,055,050	57,131	0.0005	0.9995	99.38
6.5	99,035,856	101,183	0.0010	0.9990	99.33
7.5	93,180,857	111,310	0.0012	0.9988	99.23
8.5	90,960,827	345,137	0.0038	0.9962	99.11
9.5	89,317,929	69,050	0.0008	0.9992	98.74
10.5	86,793,946	172,162	0.0020	0.9980	98.66
11.5	83,307,525	11,529	0.0001	0.9999	98.46
12.5	77,331,126	54,091	0.0007	0.9993	98.45
13.5	73,993,081	11,151	0.0002	0.9998	98.38
14.5	69,115,407	14,344	0.0002	0.9998	98.37
15.5	61,234,039	26,282	0.0004	0.9996	98.35
16.5	57,384,018	14,028	0.0002	0.9998	98.30
17.5	53,651,545	35,866	0.0007	0.9993	98.28
18.5	49,934,679	24,841	0.0005	0.9995	98.21
19.5	47,899,599	41,414	0.0009	0.9991	98.16
20.5	44,729,988	34,687	0.0008	0.9992	98.08
21.5	42,552,074	38,292	0.0009	0.9991	98.00
22.5	39,029,345	42,125	0.0011	0.9989	97.92
23.5	36,706,021	37,894	0.0010	0.9990	97.81
24.5	33,224,546	76,542	0.0023	0.9977	97.71
25.5	30,831,097	36,387	0.0012	0.9988	97.48
26.5	28,350,423	43,857	0.0015	0.9985	97.37
27.5	26,571,917	41,465	0.0016	0.9984	97.22
28.5	24,679,723	50,496	0.0020	0.9980	97.07
29.5	23,137,458	50,812	0.0022	0.9978	96.87
30.5	22,051,432	77,349	0.0035	0.9965	96.65
31.5	20,870,981	72,380	0.0035	0.9965	96.32
32.5	19,066,607	125,417	0.0066	0.9934	95.98
33.5	17,201,318	61,855	0.0036	0.9964	95.35
34.5	15,669,842	90,311	0.0058	0.9942	95.01
35.5	14,530,598	79,190	0.0054	0.9946	94.46
36.5	12,861,029	77,519	0.0060	0.9940	93.95
37.5	11,649,926	60,262	0.0052	0.9948	93.38
38.5	10,502,465	55,053	0.0052	0.9948	92.90

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,417,542	76,163	0.0081	0.9919	92.41
40.5	8,092,927	50,352	0.0062	0.9938	91.66
41.5	6,969,063	44,088	0.0063	0.9937	91.09
42.5	6,404,960	25,557	0.0040	0.9960	90.52
43.5	5,123,791	26,583	0.0052	0.9948	90.15
44.5	4,011,809	18,612	0.0046	0.9954	89.69
45.5	3,417,100	82,946	0.0243	0.9757	89.27
46.5	2,994,609	13,229	0.0044	0.9956	87.10
47.5	2,605,885	12,839	0.0049	0.9951	86.72
48.5	2,261,104	5,255	0.0023	0.9977	86.29
49.5	2,107,073	6,729	0.0032	0.9968	86.09
50.5	1,968,647	130,536	0.0663	0.9337	85.82
51.5	1,762,883	3,116	0.0018	0.9982	80.13
52.5	1,670,144	33,212	0.0199	0.9801	79.98
53.5	1,636,932	9,739	0.0059	0.9941	78.39
54.5	1,627,192	18,472	0.0114	0.9886	77.93
55.5	1,608,720	26,442	0.0164	0.9836	77.04
56.5	1,582,278	23,565	0.0149	0.9851	75.78
57.5	1,558,714	23,751	0.0152	0.9848	74.65
58.5	1,252,263	16,278	0.0130	0.9870	73.51
59.5	1,235,985	25,421	0.0206	0.9794	72.55
60.5	1,210,564	201,563	0.1665	0.8335	71.06
61.5	304,693	19,120	0.0628	0.9372	59.23
62.5	127,572	14,783	0.1159	0.8841	55.51
63.5	112,789	10	0.0001	0.9999	49.08
64.5	112,779	6,063	0.0538	0.9462	49.08
65.5	106,716		0.0000	1.0000	46.44
66.5	106,716	1	0.0000	1.0000	46.44
67.5	106,715	975	0.0091	0.9909	46.44
68.5	101,129	59	0.0006	0.9994	46.01
69.5	101,069		0.0000	1.0000	45.99
70.5	101,069		0.0000	1.0000	45.99
71.5	101,069	1,216	0.0120	0.9880	45.99
72.5	99,854	14,274	0.1429	0.8571	45.43
73.5	85,580	100	0.0012	0.9988	38.94
74.5	85,479	7,890	0.0923	0.9077	38.89
75.5	77,590	2,232	0.0288	0.9712	35.30
76.5	75,357	60	0.0008	0.9992	34.29
77.5	75,298		0.0000	1.0000	34.26
78.5	75,298		0.0000	1.0000	34.26

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	75,298		0.0000	1.0000	34.26
80.5	75,298		0.0000	1.0000	34.26
81.5	75,298		0.0000	1.0000	34.26
82.5	75,298		0.0000	1.0000	34.26
83.5	75,298		0.0000	1.0000	34.26
84.5	75,298		0.0000	1.0000	34.26
85.5	75,298		0.0000	1.0000	34.26
86.5	75,298		0.0000	1.0000	34.26
87.5	75,298	246	0.0033	0.9967	34.26
88.5	75,052		0.0000	1.0000	34.15
89.5	75,052		0.0000	1.0000	34.15
90.5	75,052		0.0000	1.0000	34.15
91.5	75,052		0.0000	1.0000	34.15
92.5	75,052		0.0000	1.0000	34.15
93.5	74,797	150	0.0020	0.9980	34.15
94.5	74,647	11,804	0.1581	0.8419	34.08
95.5	62,843		0.0000	1.0000	28.69
96.5	62,843		0.0000	1.0000	28.69
97.5	62,843		0.0000	1.0000	28.69
98.5	62,843		0.0000	1.0000	28.69
99.5	62,843		0.0000	1.0000	28.69
100.5	62,843		0.0000	1.0000	28.69
101.5	62,843		0.0000	1.0000	28.69
102.5	62,843		0.0000	1.0000	28.69
103.5	62,843		0.0000	1.0000	28.69
104.5	62,843		0.0000	1.0000	28.69
105.5	62,843		0.0000	1.0000	28.69
106.5	62,843	59,827	0.9520	0.0480	28.69
107.5	3,016		0.0000	1.0000	1.38
108.5	3,016	3,016	1.0000		1.38
109.5					



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1900-2015

## EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	156,963,188	374,846	0.0024	0.9976	100.00
0.5	152,945,518	368,119	0.0024	0.9976	99.76
1.5	122,038,576	173,028	0.0014	0.9986	99.52
2.5	119,608,584	126,488	0.0011	0.9989	99.38
3.5	107,048,936	92,357	0.0009	0.9991	99.27
4.5	102,668,752	5,636	0.0001	0.9999	99.19
5.5	87,058,715	57,131	0.0007	0.9993	99.18
6.5	70,523,775	101,183	0.0014	0.9986	99.12
7.5	66,446,450	111,310	0.0017	0.9983	98.98
8.5	66,125,863	345,137	0.0052	0.9948	98.81
9.5	66,003,433	69,050	0.0010	0.9990	98.29
10.5	64,588,496	172,162	0.0027	0.9973	98.19
11.5	62,242,396	11,529	0.0002	0.9998	97.93
12.5	58,036,711	54,091	0.0009	0.9991	97.91
13.5	56,499,600	11,151	0.0002	0.9998	97.82
14.5	53,154,505	14,344	0.0003	0.9997	97.80
15.5	46,382,611	26,282	0.0006	0.9994	97.78
16.5	44,227,932	14,028	0.0003	0.9997	97.72
17.5	41,760,745	35,866	0.0009	0.9991	97.69
18.5	39,224,749	24,841	0.0006	0.9994	97.60
19.5	38,263,985	41,414	0.0011	0.9989	97.54
20.5	36,404,388	34,687	0.0010	0.9990	97.44
21.5	35,344,247	38,292	0.0011	0.9989	97.34
22.5	32,409,639	42,125	0.0013	0.9987	97.24
23.5	31,407,714	37,894	0.0012	0.9988	97.11
24.5	29,104,626	76,542	0.0026	0.9974	97.00
25.5	27,337,534	36,387	0.0013	0.9987	96.74
26.5	25,229,577	43,857	0.0017	0.9983	96.61
27.5	23,854,020	41,465	0.0017	0.9983	96.44
28.5	22,318,949	50,496	0.0023	0.9977	96.28
29.5	20,934,904	50,812	0.0024	0.9976	96.06
30.5	19,991,506	77,349	0.0039	0.9961	95.83
31.5	18,900,695	72,380	0.0038	0.9962	95.45
32.5	17,200,240	125,417	0.0073	0.9927	95.09
33.5	15,334,952	61,855	0.0040	0.9960	94.40
34.5	13,803,476	90,311	0.0065	0.9935	94.01
35.5	12,664,231	79,190	0.0063	0.9937	93.40
36.5	10,994,663	77,519	0.0071	0.9929	92.82
37.5	9,783,560	60,262	0.0062	0.9938	92.16
38.5	9,027,876	55,053	0.0061	0.9939	91.59

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,942,953	76,163	0.0096	0.9904	91.04
40.5	6,618,338	50,352	0.0076	0.9924	90.16
41.5	5,494,473	44,088	0.0080	0.9920	89.48
42.5	5,180,115	25,557	0.0049	0.9951	88.76
43.5	3,898,945	26,583	0.0068	0.9932	88.32
44.5	2,786,963	18,612	0.0067	0.9933	87.72
45.5	2,192,254	18,163	0.0083	0.9917	87.13
46.5	1,834,547	13,229	0.0072	0.9928	86.41
47.5	1,445,823	12,839	0.0089	0.9911	85.79
48.5	1,121,974	5,255	0.0047	0.9953	85.03
49.5	967,943	6,729	0.0070	0.9930	84.63
50.5	829,517	2,909	0.0035	0.9965	84.04
51.5	751,380	3,116	0.0041	0.9959	83.74
52.5	658,640	33,212	0.0504	0.9496	83.40
53.5	633,856	9,739	0.0154	0.9846	79.19
54.5	624,117	18,472	0.0296	0.9704	77.97
55.5	605,644	26,442	0.0437	0.9563	75.67
56.5	579,203	23,565	0.0407	0.9593	72.36
57.5	555,638	23,751	0.0427	0.9573	69.42
58.5	249,187	16,278	0.0653	0.9347	66.45
59.5	232,909	25,421	0.1091	0.8909	62.11
60.5	215,473	1,560	0.0072	0.9928	55.33
61.5	229,396	19,120	0.0833	0.9167	54.93
62.5	52,274	14,783	0.2828	0.7172	50.35
63.5	37,491	10	0.0003	0.9997	36.11
64.5	37,481	6,063	0.1618	0.8382	36.10
65.5	31,419		0.0000	1.0000	30.26
66.5	31,419	1	0.0000	1.0000	30.26
67.5	31,418	975	0.0310	0.9690	30.26
68.5	25,831	59	0.0023	0.9977	29.32
69.5	25,772		0.0000	1.0000	29.26
70.5	25,772		0.0000	1.0000	29.26
71.5	25,772	1,216	0.0472	0.9528	29.26
72.5	24,556	14,274	0.5813	0.4187	27.88
73.5	10,282	100	0.0098	0.9902	11.67
74.5	10,182	7,890	0.7749	0.2251	11.56
75.5	2,292	2,232	0.9739	0.0261	2.60
76.5	60	60	1.0000		0.07
77.5					
78.5					

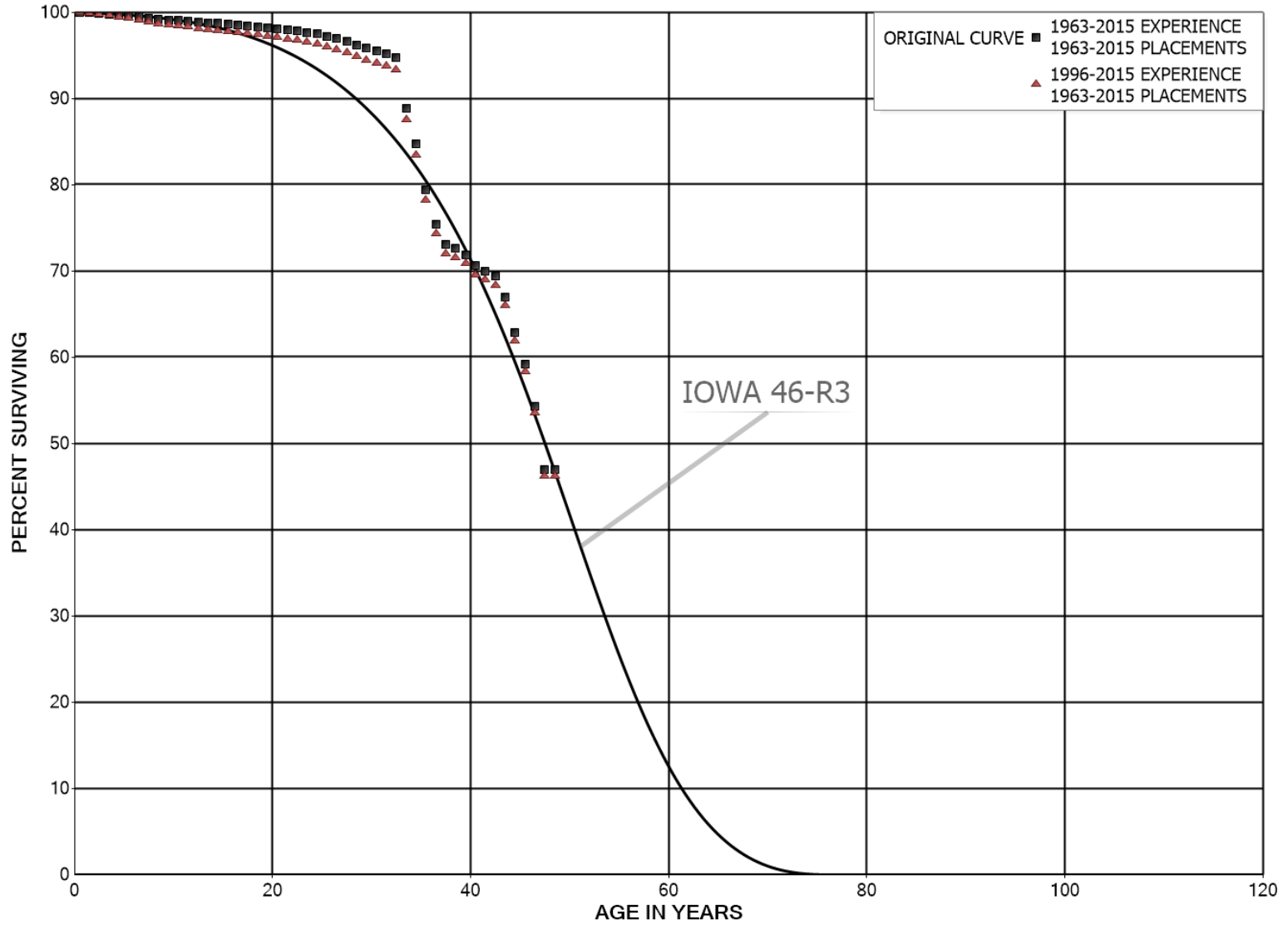
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5	12,454		0.0000		
81.5	12,454		0.0000		
82.5	12,454		0.0000		
83.5	12,454		0.0000		
84.5	12,454		0.0000		
85.5	12,454		0.0000		
86.5	12,454		0.0000		
87.5	12,454	246	0.0197		
88.5	12,209		0.0000		
89.5	12,209		0.0000		
90.5	12,209		0.0000		
91.5	12,209		0.0000		
92.5	12,209		0.0000		
93.5	11,954	150	0.0125		
94.5	11,804	11,804	1.0000		
95.5	62,843		0.0000		
96.5	62,843		0.0000		
97.5	62,843		0.0000		
98.5	62,843		0.0000		
99.5	62,843		0.0000		
100.5	62,843		0.0000		
101.5	62,843		0.0000		
102.5	62,843		0.0000		
103.5	62,843		0.0000		
104.5	62,843		0.0000		
105.5	62,843		0.0000		
106.5	62,843	59,827	0.9520		
107.5	3,016		0.0000		
108.5	3,016	3,016	1.0000		
109.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 368 LINE TRANSFORMERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 368 LINE TRANSFORMERS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1963-2015			EXPERIENCE BAND 1963-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	169,431,589	74,469	0.0004	0.9996	100.00
0.5	160,887,446	97,614	0.0006	0.9994	99.96
1.5	155,036,759	92,475	0.0006	0.9994	99.90
2.5	151,357,088	104,562	0.0007	0.9993	99.84
3.5	146,532,402	155,081	0.0011	0.9989	99.77
4.5	141,570,616	106,455	0.0008	0.9992	99.66
5.5	134,570,639	159,059	0.0012	0.9988	99.59
6.5	124,172,509	201,178	0.0016	0.9984	99.47
7.5	112,214,167	128,199	0.0011	0.9989	99.31
8.5	111,620,636	95,975	0.0009	0.9991	99.19
9.5	106,783,960	76,878	0.0007	0.9993	99.11
10.5	102,977,130	83,704	0.0008	0.9992	99.04
11.5	99,357,644	94,070	0.0009	0.9991	98.96
12.5	97,532,793	87,375	0.0009	0.9991	98.86
13.5	94,171,110	57,968	0.0006	0.9994	98.77
14.5	91,366,811	81,141	0.0009	0.9991	98.71
15.5	86,738,753	86,670	0.0010	0.9990	98.63
16.5	82,646,538	83,581	0.0010	0.9990	98.53
17.5	80,644,548	86,898	0.0011	0.9989	98.43
18.5	76,817,671	95,248	0.0012	0.9988	98.32
19.5	74,402,639	81,105	0.0011	0.9989	98.20
20.5	71,805,572	99,504	0.0014	0.9986	98.09
21.5	69,108,608	104,418	0.0015	0.9985	97.96
22.5	66,498,639	97,935	0.0015	0.9985	97.81
23.5	62,910,372	132,099	0.0021	0.9979	97.66
24.5	58,589,389	150,183	0.0026	0.9974	97.46
25.5	54,902,007	157,923	0.0029	0.9971	97.21
26.5	50,694,396	185,847	0.0037	0.9963	96.93
27.5	45,716,908	179,649	0.0039	0.9961	96.58
28.5	41,764,324	161,701	0.0039	0.9961	96.20
29.5	35,066,245	131,515	0.0038	0.9962	95.82
30.5	32,576,487	111,156	0.0034	0.9966	95.46
31.5	29,948,280	129,797	0.0043	0.9957	95.14
32.5	28,567,465	1,761,344	0.0617	0.9383	94.73
33.5	25,394,580	1,191,428	0.0469	0.9531	88.89
34.5	22,258,710	1,399,325	0.0629	0.9371	84.72
35.5	19,846,387	997,962	0.0503	0.9497	79.39
36.5	17,409,459	539,218	0.0310	0.9690	75.40
37.5	14,960,572	96,092	0.0064	0.9936	73.06
38.5	13,393,698	130,909	0.0098	0.9902	72.59

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 368 LINE TRANSFORMERS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1963-2015			EXPERIENCE BAND 1963-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	12,122,125	214,023	0.0177	0.9823	71.88
40.5	10,870,956	95,828	0.0088	0.9912	70.61
41.5	8,360,558	75,730	0.0091	0.9909	69.99
42.5	6,713,110	234,839	0.0350	0.9650	69.36
43.5	4,977,368	304,258	0.0611	0.9389	66.93
44.5	3,558,639	204,469	0.0575	0.9425	62.84
45.5	2,157,488	179,017	0.0830	0.9170	59.23
46.5	639,541	87,006	0.1360	0.8640	54.31
47.5	15,411		0.0000	1.0000	46.93
48.5					46.93

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 368 LINE TRANSFORMERS

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1963-2015

## EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	94,302,673	74,469	0.0008	0.9992	100.00
0.5	88,412,425	97,614	0.0011	0.9989	99.92
1.5	85,224,107	92,475	0.0011	0.9989	99.81
2.5	84,113,585	104,562	0.0012	0.9988	99.70
3.5	82,860,587	155,081	0.0019	0.9981	99.58
4.5	82,225,023	106,455	0.0013	0.9987	99.39
5.5	78,933,026	159,059	0.0020	0.9980	99.26
6.5	72,706,625	201,178	0.0028	0.9972	99.06
7.5	65,684,810	128,199	0.0020	0.9980	98.79
8.5	68,996,465	95,975	0.0014	0.9986	98.60
9.5	70,936,117	76,878	0.0011	0.9989	98.46
10.5	69,597,381	83,704	0.0012	0.9988	98.35
11.5	68,627,608	94,070	0.0014	0.9986	98.23
12.5	68,102,960	87,375	0.0013	0.9987	98.10
13.5	66,240,947	57,968	0.0009	0.9991	97.97
14.5	65,506,951	81,141	0.0012	0.9988	97.89
15.5	61,963,304	86,670	0.0014	0.9986	97.77
16.5	59,414,298	83,581	0.0014	0.9986	97.63
17.5	59,458,108	86,898	0.0015	0.9985	97.49
18.5	57,236,770	95,248	0.0017	0.9983	97.35
19.5	56,062,927	81,105	0.0014	0.9986	97.19
20.5	54,644,546	99,504	0.0018	0.9982	97.05
21.5	54,619,566	104,418	0.0019	0.9981	96.87
22.5	53,779,098	97,935	0.0018	0.9982	96.69
23.5	51,856,989	132,099	0.0025	0.9975	96.51
24.5	48,796,465	150,183	0.0031	0.9969	96.26
25.5	46,467,604	157,923	0.0034	0.9966	95.97
26.5	43,822,168	185,847	0.0042	0.9958	95.64
27.5	39,890,899	179,649	0.0045	0.9955	95.24
28.5	37,698,410	161,701	0.0043	0.9957	94.81
29.5	32,590,084	131,515	0.0040	0.9960	94.40
30.5	31,384,212	111,156	0.0035	0.9965	94.02
31.5	29,508,324	129,797	0.0044	0.9956	93.69
32.5	28,567,465	1,761,344	0.0617	0.9383	93.27
33.5	25,394,580	1,191,428	0.0469	0.9531	87.52
34.5	22,258,710	1,399,325	0.0629	0.9371	83.42
35.5	19,846,387	997,962	0.0503	0.9497	78.17
36.5	17,409,459	539,218	0.0310	0.9690	74.24
37.5	14,960,572	96,092	0.0064	0.9936	71.94
38.5	13,393,698	130,909	0.0098	0.9902	71.48

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

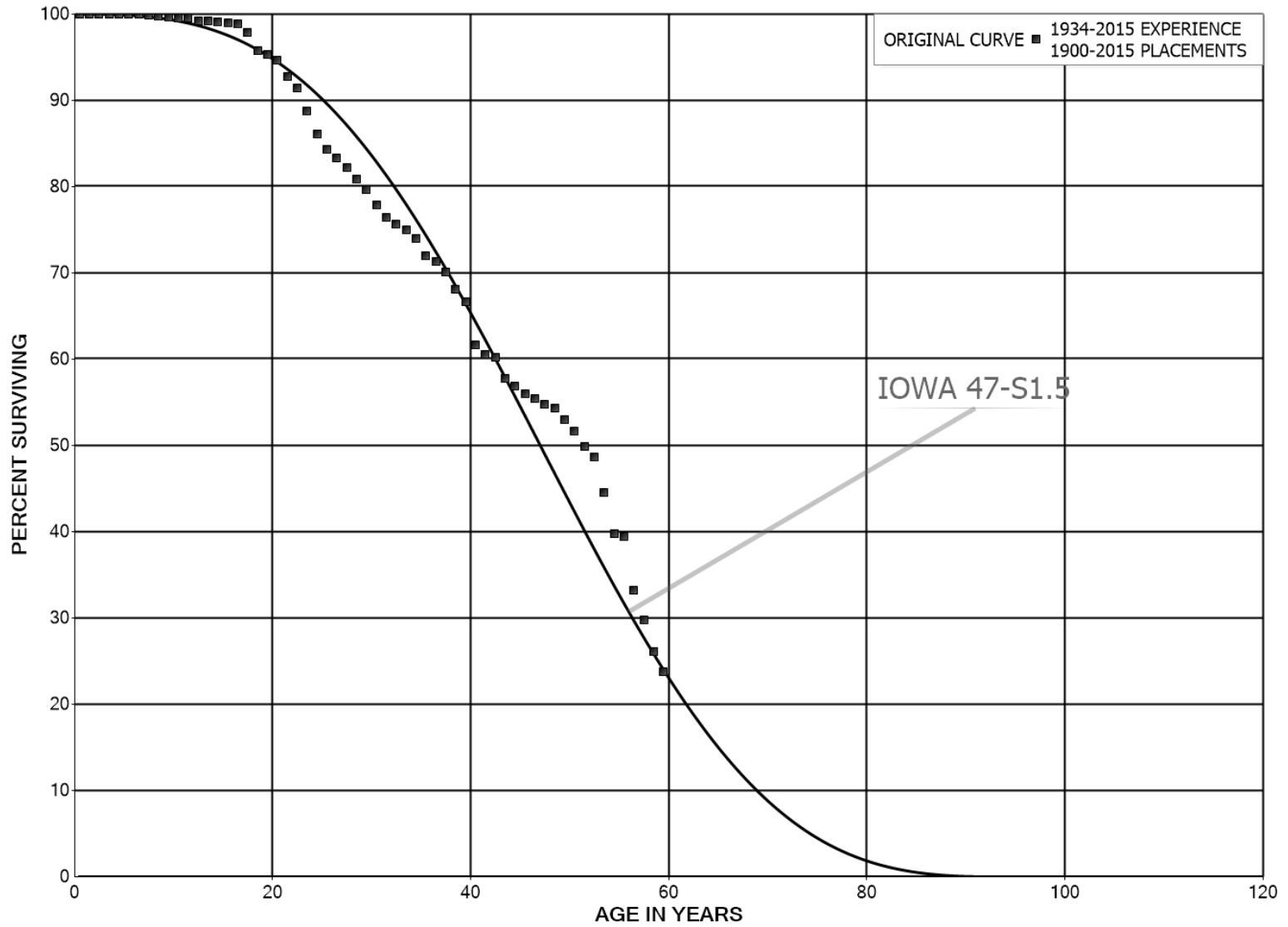
ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1963-2015			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	12,122,125	214,023	0.0177	0.9823	70.78
40.5	10,870,956	95,828	0.0088	0.9912	69.53
41.5	8,360,558	75,730	0.0091	0.9909	68.92
42.5	6,713,110	234,839	0.0350	0.9650	68.29
43.5	4,977,368	304,258	0.0611	0.9389	65.91
44.5	3,558,639	204,469	0.0575	0.9425	61.88
45.5	2,157,488	179,017	0.0830	0.9170	58.32
46.5	639,541	87,006	0.1360	0.8640	53.48
47.5	15,411		0.0000	1.0000	46.21
48.5					46.21



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 369.1 SERVICES - UNDERGROUND  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1934-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,267,601		0.0000	1.0000	100.00
0.5	8,085,241	203	0.0000	1.0000	100.00
1.5	8,012,682	1,201	0.0001	0.9999	100.00
2.5	7,580,091	397	0.0001	0.9999	99.98
3.5	6,389,244	1,193	0.0002	0.9998	99.98
4.5	5,723,834	1,631	0.0003	0.9997	99.96
5.5	5,015,432	1,627	0.0003	0.9997	99.93
6.5	4,083,813	2,309	0.0006	0.9994	99.90
7.5	3,902,986	6,288	0.0016	0.9984	99.84
8.5	3,935,613	2,795	0.0007	0.9993	99.68
9.5	3,932,818	2,647	0.0007	0.9993	99.61
10.5	3,930,171	3,592	0.0009	0.9991	99.54
11.5	3,897,489	9,493	0.0024	0.9976	99.45
12.5	2,734,536	2,142	0.0008	0.9992	99.21
13.5	2,732,394	3,200	0.0012	0.9988	99.13
14.5	2,729,194	2,658	0.0010	0.9990	99.02
15.5	2,725,193	2,426	0.0009	0.9991	98.92
16.5	2,722,767	27,458	0.0101	0.9899	98.83
17.5	2,665,948	57,099	0.0214	0.9786	97.83
18.5	2,305,752	9,979	0.0043	0.9957	95.74
19.5	2,116,323	16,874	0.0080	0.9920	95.32
20.5	2,085,996	40,139	0.0192	0.9808	94.56
21.5	1,895,427	28,382	0.0150	0.9850	92.74
22.5	1,683,564	47,673	0.0283	0.9717	91.36
23.5	1,598,362	49,021	0.0307	0.9693	88.77
24.5	1,451,058	30,176	0.0208	0.9792	86.05
25.5	1,228,398	13,430	0.0109	0.9891	84.26
26.5	1,173,511	15,621	0.0133	0.9867	83.34
27.5	1,107,372	19,409	0.0175	0.9825	82.23
28.5	1,054,668	15,882	0.0151	0.9849	80.79
29.5	967,925	21,648	0.0224	0.9776	79.57
30.5	861,898	16,042	0.0186	0.9814	77.79
31.5	777,845	7,197	0.0093	0.9907	76.34
32.5	708,153	6,451	0.0091	0.9909	75.64
33.5	656,312	8,402	0.0128	0.9872	74.95
34.5	606,397	16,304	0.0269	0.9731	73.99
35.5	561,411	5,921	0.0105	0.9895	72.00
36.5	500,973	8,136	0.0162	0.9838	71.24
37.5	462,660	13,639	0.0295	0.9705	70.08
38.5	427,716	8,777	0.0205	0.9795	68.02

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	369,046	27,768	0.0752	0.9248	66.62
40.5	284,633	5,133	0.0180	0.9820	61.61
41.5	261,995	1,532	0.0058	0.9942	60.50
42.5	235,087	9,306	0.0396	0.9604	60.14
43.5	200,088	3,258	0.0163	0.9837	57.76
44.5	181,666	2,967	0.0163	0.9837	56.82
45.5	156,808	1,502	0.0096	0.9904	55.89
46.5	138,242	1,665	0.0120	0.9880	55.36
47.5	124,650	988	0.0079	0.9921	54.69
48.5	112,584	2,791	0.0248	0.9752	54.26
49.5	97,372	2,396	0.0246	0.9754	52.91
50.5	79,826	2,757	0.0345	0.9655	51.61
51.5	67,754	1,602	0.0236	0.9764	49.83
52.5	52,479	4,432	0.0844	0.9156	48.65
53.5	45,663	4,931	0.1080	0.8920	44.54
54.5	32,816	289	0.0088	0.9912	39.73
55.5	28,838	4,558	0.1581	0.8419	39.38
56.5	23,993	2,506	0.1044	0.8956	33.16
57.5	19,604	2,430	0.1239	0.8761	29.69
58.5	15,606	1,398	0.0896	0.9104	26.01
59.5	11,804	213	0.0181	0.9819	23.68
60.5	9,175	213	0.0232	0.9768	23.26
61.5	7,000	2	0.0002	0.9998	22.72
62.5	6,870	364	0.0530	0.9470	22.71
63.5	6,391		0.0000	1.0000	21.51
64.5	6,391	228	0.0357	0.9643	21.51
65.5	6,163	2	0.0004	0.9996	20.74
66.5	6,161	62	0.0101	0.9899	20.73
67.5	6,098	1,506	0.2470	0.7530	20.52
68.5	4,592		0.0000	1.0000	15.45
69.5	4,592		0.0000	1.0000	15.45
70.5	4,592		0.0000	1.0000	15.45
71.5	4,592		0.0000	1.0000	15.45
72.5	4,592	2,008	0.4373	0.5627	15.45
73.5	2,584	12	0.0047	0.9953	8.70
74.5	2,572	786	0.3056	0.6944	8.66
75.5	1,786	1,503	0.8417	0.1583	6.01
76.5	283	12	0.0441	0.9559	0.95
77.5	270	175	0.6492	0.3508	0.91
78.5	95		0.0000	1.0000	0.32

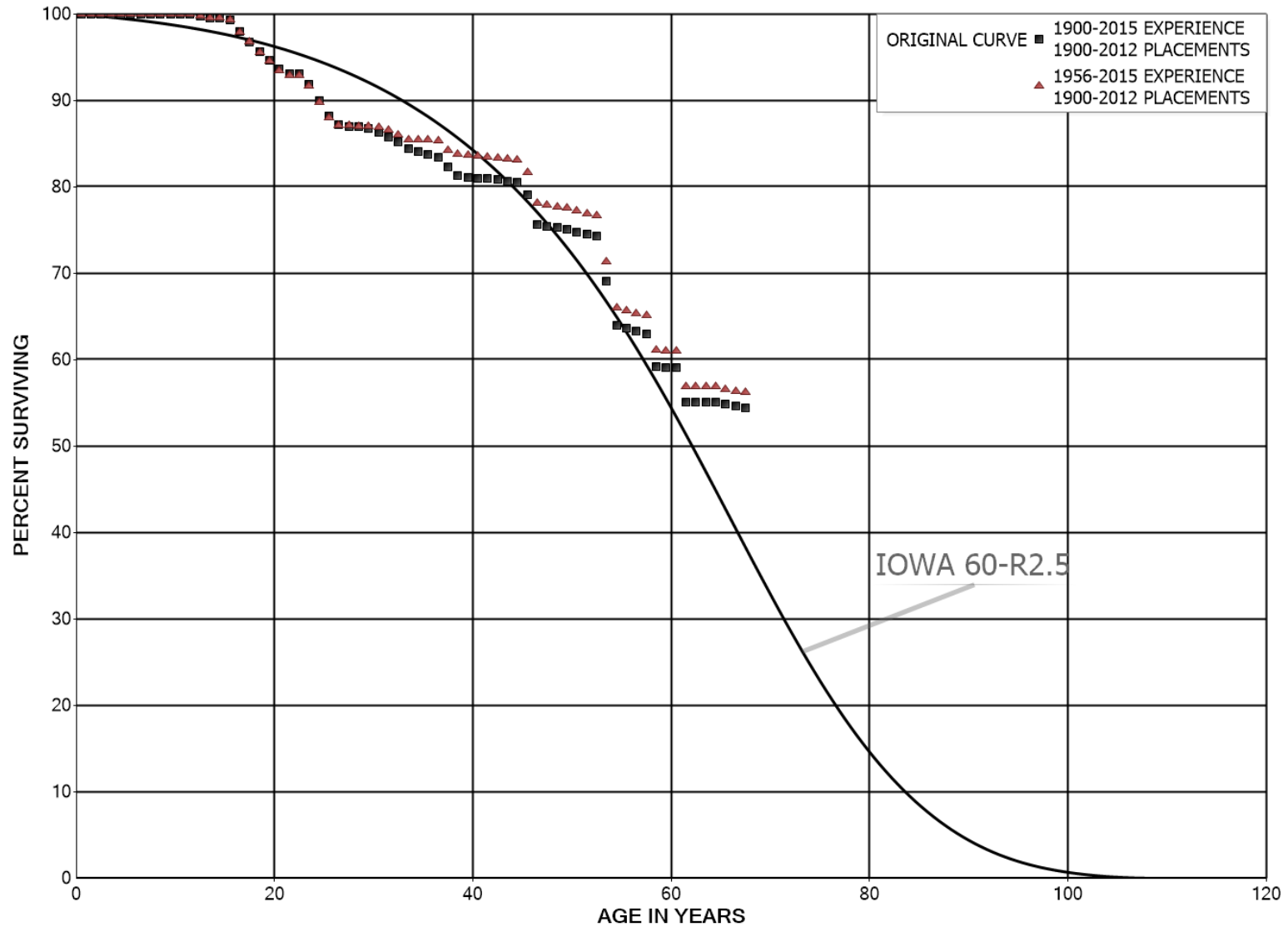
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.1 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1934-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	95		0.0000	1.0000	0.32
80.5	95		0.0000	1.0000	0.32
81.5	95		0.0000	1.0000	0.32
82.5	95		0.0000	1.0000	0.32
83.5	95		0.0000	1.0000	0.32
84.5	95		0.0000	1.0000	0.32
85.5	95		0.0000	1.0000	0.32
86.5	95		0.0000	1.0000	0.32
87.5	95		0.0000	1.0000	0.32
88.5	95		0.0000	1.0000	0.32
89.5	95	95	1.0000		0.32
90.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 369.2 SERVICES - OVERHEAD  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2012

EXPERIENCE BAND 1900-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	25,909,758		0.0000	1.0000	100.00
0.5	25,950,661	19	0.0000	1.0000	100.00
1.5	25,950,643	107	0.0000	1.0000	100.00
2.5	25,950,535	294	0.0000	1.0000	100.00
3.5	24,452,898	647	0.0000	1.0000	100.00
4.5	24,452,251	1,060	0.0000	1.0000	100.00
5.5	24,264,567	1,658	0.0001	0.9999	99.99
6.5	24,262,909	2,321	0.0001	0.9999	99.98
7.5	24,260,588	2,882	0.0001	0.9999	99.98
8.5	24,257,706	3,475	0.0001	0.9999	99.96
9.5	24,254,231	4,013	0.0002	0.9998	99.95
10.5	24,250,218	4,485	0.0002	0.9998	99.93
11.5	24,245,733	50,723	0.0021	0.9979	99.91
12.5	23,583,651	50,315	0.0021	0.9979	99.70
13.5	23,533,090	5,585	0.0002	0.9998	99.49
14.5	23,267,480	44,909	0.0019	0.9981	99.47
15.5	23,082,208	315,961	0.0137	0.9863	99.28
16.5	22,240,367	260,881	0.0117	0.9883	97.92
17.5	21,360,877	246,382	0.0115	0.9885	96.77
18.5	20,249,660	216,276	0.0107	0.9893	95.65
19.5	19,230,336	209,784	0.0109	0.9891	94.63
20.5	18,075,347	100,339	0.0056	0.9944	93.60
21.5	17,243,298	6,741	0.0004	0.9996	93.08
22.5	16,547,810	213,830	0.0129	0.9871	93.04
23.5	15,539,702	313,190	0.0202	0.9798	91.84
24.5	14,476,004	286,893	0.0198	0.9802	89.99
25.5	13,529,170	151,894	0.0112	0.9888	88.21
26.5	12,798,783	31,955	0.0025	0.9975	87.22
27.5	12,169,003	6,971	0.0006	0.9994	87.00
28.5	11,456,730	36,139	0.0032	0.9968	86.95
29.5	10,613,709	48,553	0.0046	0.9954	86.67
30.5	9,825,294	59,558	0.0061	0.9939	86.28
31.5	8,895,596	61,646	0.0069	0.9931	85.75
32.5	8,054,080	70,088	0.0087	0.9913	85.16
33.5	7,299,745	33,207	0.0045	0.9955	84.42
34.5	6,650,884	21,941	0.0033	0.9967	84.04
35.5	6,048,352	25,373	0.0042	0.9958	83.76
36.5	5,493,734	74,784	0.0136	0.9864	83.41
37.5	4,928,974	61,078	0.0124	0.9876	82.27
38.5	4,432,439	7,788	0.0018	0.9982	81.25

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2012			EXPERIENCE BAND 1900-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	4,018,027	5,307	0.0013	0.9987	81.11	
40.5	3,652,819	4,298	0.0012	0.9988	81.00	
41.5	3,332,466	4,131	0.0012	0.9988	80.91	
42.5	3,018,010	6,548	0.0022	0.9978	80.81	
43.5	2,728,447	4,869	0.0018	0.9982	80.63	
44.5	2,478,327	44,135	0.0178	0.9822	80.49	
45.5	2,218,439	97,393	0.0439	0.9561	79.05	
46.5	1,905,529	5,249	0.0028	0.9972	75.58	
47.5	1,695,477	3,163	0.0019	0.9981	75.37	
48.5	1,503,628	3,842	0.0026	0.9974	75.23	
49.5	1,306,074	4,748	0.0036	0.9964	75.04	
50.5	1,106,547	4,028	0.0036	0.9964	74.77	
51.5	928,403	2,700	0.0029	0.9971	74.50	
52.5	759,370	53,685	0.0707	0.9293	74.28	
53.5	661,296	49,230	0.0744	0.9256	69.03	
54.5	589,158	2,825	0.0048	0.9952	63.89	
55.5	571,969	2,560	0.0045	0.9955	63.58	
56.5	527,009	2,418	0.0046	0.9954	63.30	
57.5	503,243	30,758	0.0611	0.9389	63.01	
58.5	458,751	647	0.0014	0.9986	59.16	
59.5	454,627	337	0.0007	0.9993	59.07	
60.5	453,066	30,019	0.0663	0.9337	59.03	
61.5	414,863	123	0.0003	0.9997	55.12	
62.5	399,554	84	0.0002	0.9998	55.10	
63.5	395,508	16	0.0000	1.0000	55.09	
64.5	366,260	2,039	0.0056	0.9944	55.09	
65.5	328,133	1,277	0.0039	0.9961	54.78	
66.5	267,426	604	0.0023	0.9977	54.57	
67.5	265,573	667	0.0025	0.9975	54.45	
68.5	238,538	268	0.0011	0.9989	54.31	
69.5	232,596	195	0.0008	0.9992	54.25	
70.5	214,024	191	0.0009	0.9991	54.20	
71.5	198,601	103	0.0005	0.9995	54.15	
72.5	185,188	79	0.0004	0.9996	54.13	
73.5	156,306		0.0000	1.0000	54.10	
74.5	125,473	708	0.0056	0.9944	54.10	
75.5	101,844	387	0.0038	0.9962	53.80	
76.5	75,782	167	0.0022	0.9978	53.59	
77.5	75,291	183	0.0024	0.9976	53.48	
78.5	45,464	71	0.0016	0.9984	53.35	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2012			EXPERIENCE BAND 1900-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	44,336	51	0.0011	0.9989	53.26	
80.5	25,762	49	0.0019	0.9981	53.20	
81.5	21,199	27	0.0013	0.9987	53.10	
82.5	21,173	20	0.0010	0.9990	53.03	
83.5	21,152		0.0000	1.0000	52.98	
84.5	21,152	86	0.0041	0.9959	52.98	
85.5	21,066	32	0.0015	0.9985	52.77	
86.5	21,034	12	0.0006	0.9994	52.69	
87.5	21,022	13	0.0006	0.9994	52.66	
88.5	21,010	5	0.0002	0.9998	52.63	
89.5	21,005	98	0.0047	0.9953	52.61	
90.5	3,665	29	0.0078	0.9922	52.37	
91.5	3,637	6	0.0016	0.9984	51.96	
92.5	3,631	6	0.0017	0.9983	51.87	
93.5	3,625	6	0.0016	0.9984	51.79	
94.5	3,619	1	0.0003	0.9997	51.70	
95.5	3,618	2	0.0005	0.9995	51.69	
96.5	3,616	1	0.0002	0.9998	51.66	
97.5	3,615	1	0.0002	0.9998	51.65	
98.5	3,615		0.0000	1.0000	51.64	
99.5	3,615		0.0000	1.0000	51.64	
100.5	202		0.0000	1.0000	51.64	
101.5	202		0.0000	1.0000	51.64	
102.5	202		0.0000	1.0000	51.64	
103.5	202		0.0000	1.0000	51.64	
104.5	202		0.0000	1.0000	51.64	
105.5	202		0.0000	1.0000	51.64	
106.5	202		0.0000	1.0000	51.64	
107.5	202		0.0000	1.0000	51.64	
108.5	202		0.0000	1.0000	51.64	
109.5	202		0.0000	1.0000	51.64	
110.5	32		0.0000	1.0000	51.64	
111.5	32		0.0000	1.0000	51.64	
112.5	32		0.0000	1.0000	51.64	
113.5	32		0.0000	1.0000	51.64	
114.5	32		0.0000	1.0000	51.64	
115.5					51.64	



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2012

EXPERIENCE BAND 1956-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	23,762,548		0.0000	1.0000	100.00
0.5	24,015,581	19	0.0000	1.0000	100.00
1.5	24,225,190	107	0.0000	1.0000	100.00
2.5	24,404,757	294	0.0000	1.0000	100.00
3.5	23,055,151	647	0.0000	1.0000	100.00
4.5	23,201,824	1,060	0.0000	1.0000	100.00
5.5	23,125,762	1,658	0.0001	0.9999	99.99
6.5	23,229,305	2,321	0.0001	0.9999	99.98
7.5	23,320,886	2,882	0.0001	0.9999	99.97
8.5	23,393,423	3,475	0.0001	0.9999	99.96
9.5	23,432,745	4,013	0.0002	0.9998	99.95
10.5	23,449,597	4,485	0.0002	0.9998	99.93
11.5	23,462,506	50,723	0.0022	0.9978	99.91
12.5	22,815,708	50,315	0.0022	0.9978	99.69
13.5	22,798,419	5,585	0.0002	0.9998	99.47
14.5	22,568,642	44,909	0.0020	0.9980	99.45
15.5	22,410,174	315,961	0.0141	0.9859	99.25
16.5	21,598,547	260,881	0.0121	0.9879	97.85
17.5	20,758,315	246,382	0.0119	0.9881	96.67
18.5	19,682,446	216,276	0.0110	0.9890	95.52
19.5	18,692,031	209,784	0.0112	0.9888	94.47
20.5	17,559,440	100,339	0.0057	0.9943	93.41
21.5	16,783,564	6,741	0.0004	0.9996	92.88
22.5	16,088,076	213,830	0.0133	0.9867	92.84
23.5	15,079,968	313,190	0.0208	0.9792	91.61
24.5	14,016,270	269,166	0.0192	0.9808	89.71
25.5	13,087,162	134,607	0.0103	0.9897	87.98
26.5	12,374,063	8,622	0.0007	0.9993	87.08
27.5	11,767,616	6,971	0.0006	0.9994	87.02
28.5	11,055,343	5,193	0.0005	0.9995	86.97
29.5	10,243,268	4,329	0.0004	0.9996	86.93
30.5	9,661,326	48,571	0.0050	0.9950	86.89
31.5	8,742,615	48,132	0.0055	0.9945	86.45
32.5	7,914,613	53,607	0.0068	0.9932	85.98
33.5	7,176,759	2,567	0.0004	0.9996	85.39
34.5	6,558,538	1,511	0.0002	0.9998	85.36
35.5	5,976,436	4,264	0.0007	0.9993	85.34
36.5	5,442,927	68,409	0.0126	0.9874	85.28
37.5	4,884,542	28,971	0.0059	0.9941	84.21
38.5	4,420,114	3,784	0.0009	0.9991	83.71

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2012			EXPERIENCE BAND 1956-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	4,009,706	5,307	0.0013	0.9987	83.64	
40.5	3,649,573	4,298	0.0012	0.9988	83.53	
41.5	3,329,220	4,131	0.0012	0.9988	83.43	
42.5	3,014,764	3,800	0.0013	0.9987	83.33	
43.5	2,727,949	4,869	0.0018	0.9982	83.22	
44.5	2,477,829	44,135	0.0178	0.9822	83.07	
45.5	2,217,941	97,393	0.0439	0.9561	81.59	
46.5	1,905,031	5,249	0.0028	0.9972	78.01	
47.5	1,694,979	3,163	0.0019	0.9981	77.80	
48.5	1,503,130	3,842	0.0026	0.9974	77.65	
49.5	1,305,576	4,748	0.0036	0.9964	77.45	
50.5	1,106,375	4,028	0.0036	0.9964	77.17	
51.5	928,230	2,700	0.0029	0.9971	76.89	
52.5	759,198	53,685	0.0707	0.9293	76.67	
53.5	661,124	49,230	0.0745	0.9255	71.24	
54.5	588,986	2,825	0.0048	0.9952	65.94	
55.5	571,969	2,560	0.0045	0.9955	65.62	
56.5	527,009	2,418	0.0046	0.9954	65.33	
57.5	503,243	30,758	0.0611	0.9389	65.03	
58.5	458,751	647	0.0014	0.9986	61.06	
59.5	454,627	337	0.0007	0.9993	60.97	
60.5	453,066	30,019	0.0663	0.9337	60.92	
61.5	414,863	123	0.0003	0.9997	56.89	
62.5	399,554	84	0.0002	0.9998	56.87	
63.5	395,508	16	0.0000	1.0000	56.86	
64.5	366,260	2,039	0.0056	0.9944	56.86	
65.5	328,133	1,277	0.0039	0.9961	56.54	
66.5	267,426	604	0.0023	0.9977	56.32	
67.5	265,573	667	0.0025	0.9975	56.19	
68.5	238,538	268	0.0011	0.9989	56.05	
69.5	232,596	195	0.0008	0.9992	55.99	
70.5	214,024	191	0.0009	0.9991	55.94	
71.5	198,601	103	0.0005	0.9995	55.89	
72.5	185,188	79	0.0004	0.9996	55.86	
73.5	156,306		0.0000	1.0000	55.84	
74.5	125,473	708	0.0056	0.9944	55.84	
75.5	101,844	387	0.0038	0.9962	55.52	
76.5	75,782	167	0.0022	0.9978	55.31	
77.5	75,291	183	0.0024	0.9976	55.19	
78.5	45,464	71	0.0016	0.9984	55.06	

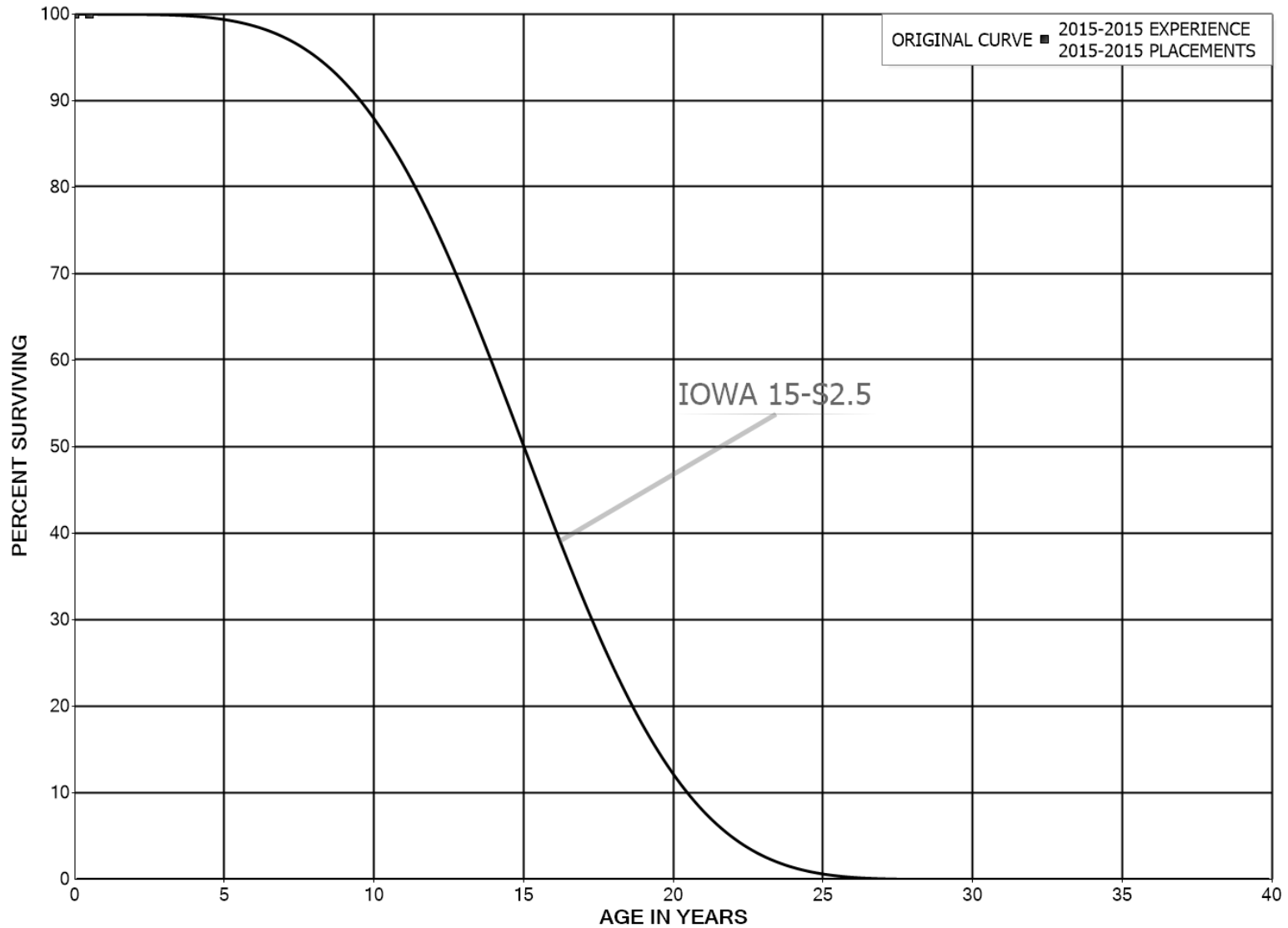
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2012			EXPERIENCE BAND 1956-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	44,336	51	0.0011	0.9989	54.97	
80.5	25,762	49	0.0019	0.9981	54.91	
81.5	21,199	27	0.0013	0.9987	54.80	
82.5	21,173	20	0.0010	0.9990	54.73	
83.5	21,152		0.0000	1.0000	54.68	
84.5	21,152	86	0.0041	0.9959	54.68	
85.5	21,066	32	0.0015	0.9985	54.46	
86.5	21,034	12	0.0006	0.9994	54.38	
87.5	21,022	13	0.0006	0.9994	54.35	
88.5	21,010	5	0.0002	0.9998	54.31	
89.5	21,005	98	0.0047	0.9953	54.30	
90.5	3,665	29	0.0078	0.9922	54.05	
91.5	3,637	6	0.0016	0.9984	53.63	
92.5	3,631	6	0.0017	0.9983	53.54	
93.5	3,625	6	0.0016	0.9984	53.45	
94.5	3,619	1	0.0003	0.9997	53.36	
95.5	3,618	2	0.0005	0.9995	53.34	
96.5	3,616	1	0.0002	0.9998	53.32	
97.5	3,615	1	0.0002	0.9998	53.31	
98.5	3,615		0.0000	1.0000	53.30	
99.5	3,615		0.0000	1.0000	53.30	
100.5	202		0.0000	1.0000	53.30	
101.5	202		0.0000	1.0000	53.30	
102.5	202		0.0000	1.0000	53.30	
103.5	202		0.0000	1.0000	53.30	
104.5	202		0.0000	1.0000	53.30	
105.5	202		0.0000	1.0000	53.30	
106.5	202		0.0000	1.0000	53.30	
107.5	202		0.0000	1.0000	53.30	
108.5	202		0.0000	1.0000	53.30	
109.5	202		0.0000	1.0000	53.30	
110.5	32		0.0000	1.0000	53.30	
111.5	32		0.0000	1.0000	53.30	
112.5	32		0.0000	1.0000	53.30	
113.5	32		0.0000	1.0000	53.30	
114.5	32		0.0000	1.0000	53.30	
115.5					53.30	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 370.2 METERS - AMS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 370.2 METERS - AMS

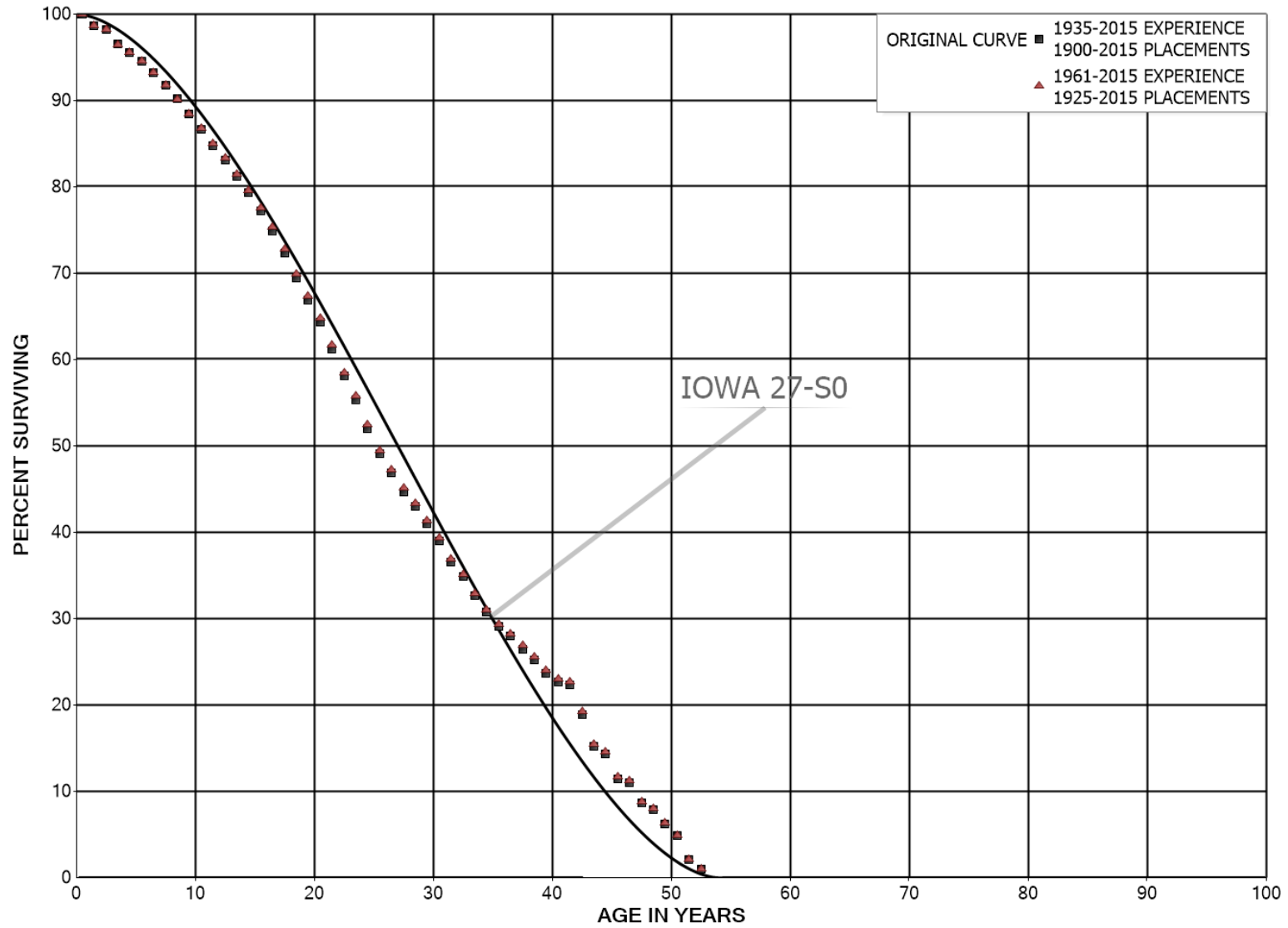
ORIGINAL LIFE TABLE

PLACEMENT BAND 2015-2015

EXPERIENCE BAND 2015-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,195,968		0.0000	1.0000	100.00
0.5					100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1935-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	58,888,128	51,289	0.0009	0.9991	100.00
0.5	57,086,864	711,885	0.0125	0.9875	99.91
1.5	52,319,374	273,855	0.0052	0.9948	98.67
2.5	50,318,789	868,571	0.0173	0.9827	98.15
3.5	45,967,985	461,113	0.0100	0.9900	96.46
4.5	43,060,160	423,261	0.0098	0.9902	95.49
5.5	32,722,330	467,191	0.0143	0.9857	94.55
6.5	32,203,314	503,835	0.0156	0.9844	93.20
7.5	31,164,801	541,039	0.0174	0.9826	91.74
8.5	29,930,185	583,804	0.0195	0.9805	90.15
9.5	29,392,735	598,319	0.0204	0.9796	88.39
10.5	28,144,719	605,930	0.0215	0.9785	86.59
11.5	27,283,677	544,207	0.0199	0.9801	84.73
12.5	26,338,483	576,885	0.0219	0.9781	83.04
13.5	25,153,239	606,290	0.0241	0.9759	81.22
14.5	24,068,603	646,052	0.0268	0.9732	79.26
15.5	22,704,414	669,325	0.0295	0.9705	77.13
16.5	21,269,419	716,278	0.0337	0.9663	74.86
17.5	19,353,023	788,225	0.0407	0.9593	72.34
18.5	17,378,282	653,608	0.0376	0.9624	69.39
19.5	15,591,026	594,599	0.0381	0.9619	66.78
20.5	14,095,468	676,512	0.0480	0.9520	64.24
21.5	12,239,827	626,257	0.0512	0.9488	61.15
22.5	10,577,171	501,427	0.0474	0.9526	58.02
23.5	9,319,748	557,894	0.0599	0.9401	55.27
24.5	8,197,722	457,699	0.0558	0.9442	51.96
25.5	7,022,175	325,554	0.0464	0.9536	49.06
26.5	6,246,002	284,004	0.0455	0.9545	46.79
27.5	5,661,047	218,401	0.0386	0.9614	44.66
28.5	5,149,786	245,269	0.0476	0.9524	42.94
29.5	4,582,590	221,094	0.0482	0.9518	40.89
30.5	4,084,914	255,968	0.0627	0.9373	38.92
31.5	3,586,183	166,458	0.0464	0.9536	36.48
32.5	3,085,563	197,133	0.0639	0.9361	34.79
33.5	2,577,237	149,381	0.0580	0.9420	32.57
34.5	2,230,622	117,585	0.0527	0.9473	30.68
35.5	1,946,628	76,788	0.0394	0.9606	29.06
36.5	1,732,745	92,971	0.0537	0.9463	27.91
37.5	1,495,768	72,215	0.0483	0.9517	26.42
38.5	1,303,419	79,237	0.0608	0.9392	25.14

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1935-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,086,410	44,918	0.0413	0.9587	23.61
40.5	927,392	12,851	0.0139	0.9861	22.64
41.5	822,696	126,732	0.1540	0.8460	22.32
42.5	695,840	136,363	0.1960	0.8040	18.88
43.5	559,477	32,998	0.0590	0.9410	15.18
44.5	409,019	83,464	0.2041	0.7959	14.29
45.5	230,856	7,495	0.0325	0.9675	11.37
46.5	174,411	37,863	0.2171	0.7829	11.00
47.5	136,143	12,399	0.0911	0.9089	8.61
48.5	122,088	25,611	0.2098	0.7902	7.83
49.5	94,956	21,026	0.2214	0.7786	6.19
50.5	72,771	41,352	0.5682	0.4318	4.82
51.5	31,267	16,727	0.5350	0.4650	2.08
52.5	13,705	8,399	0.6128	0.3872	0.97
53.5	5,306		0.0000	1.0000	0.37
54.5	5,306	3,281	0.6184	0.3816	0.37
55.5	2,025	686	0.3387	0.6613	0.14
56.5	1,339		0.0000	1.0000	0.09
57.5	1,339		0.0000	1.0000	0.09
58.5	1,339		0.0000	1.0000	0.09
59.5	1,339	1,181	0.8816	0.1184	0.09
60.5	159		0.0000	1.0000	0.01
61.5	159		0.0000	1.0000	0.01
62.5	159		0.0000	1.0000	0.01
63.5	159		0.0000	1.0000	0.01
64.5	159	159	1.0000		0.01
65.5					



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2015

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	58,318,611	50,829	0.0009	0.9991	100.00
0.5	56,581,422	711,488	0.0126	0.9874	99.91
1.5	51,858,699	273,013	0.0053	0.9947	98.66
2.5	49,901,831	867,514	0.0174	0.9826	98.14
3.5	45,594,001	460,486	0.0101	0.9899	96.43
4.5	42,704,160	422,755	0.0099	0.9901	95.46
5.5	32,377,364	466,179	0.0144	0.9856	94.51
6.5	31,876,242	503,186	0.0158	0.9842	93.15
7.5	30,847,588	540,096	0.0175	0.9825	91.68
8.5	29,625,935	552,658	0.0187	0.9813	90.08
9.5	29,076,943	565,975	0.0195	0.9805	88.40
10.5	27,866,475	552,596	0.0198	0.9802	86.67
11.5	27,065,035	541,303	0.0200	0.9800	84.96
12.5	26,126,084	571,349	0.0219	0.9781	83.26
13.5	24,958,436	591,121	0.0237	0.9763	81.44
14.5	23,891,979	605,024	0.0253	0.9747	79.51
15.5	22,575,374	645,391	0.0286	0.9714	77.49
16.5	21,169,712	702,987	0.0332	0.9668	75.28
17.5	19,270,967	766,694	0.0398	0.9602	72.78
18.5	17,319,842	650,807	0.0376	0.9624	69.88
19.5	15,533,761	590,740	0.0380	0.9620	67.26
20.5	14,062,482	674,115	0.0479	0.9521	64.70
21.5	12,212,226	625,367	0.0512	0.9488	61.60
22.5	10,554,511	493,960	0.0468	0.9532	58.44
23.5	9,306,226	557,582	0.0599	0.9401	55.71
24.5	8,185,727	457,647	0.0559	0.9441	52.37
25.5	7,010,419	325,554	0.0464	0.9536	49.44
26.5	6,234,246	275,286	0.0442	0.9558	47.15
27.5	5,658,009	218,172	0.0386	0.9614	45.06
28.5	5,147,603	245,269	0.0476	0.9524	43.33
29.5	4,580,407	221,094	0.0483	0.9517	41.26
30.5	4,082,731	255,968	0.0627	0.9373	39.27
31.5	3,584,000	166,458	0.0464	0.9536	36.81
32.5	3,083,380	197,133	0.0639	0.9361	35.10
33.5	2,575,054	149,381	0.0580	0.9420	32.86
34.5	2,214,920	116,593	0.0526	0.9474	30.95
35.5	1,932,095	76,539	0.0396	0.9604	29.32
36.5	1,718,461	81,651	0.0475	0.9525	28.16
37.5	1,492,804	72,215	0.0484	0.9516	26.82
38.5	1,300,455	79,237	0.0609	0.9391	25.52

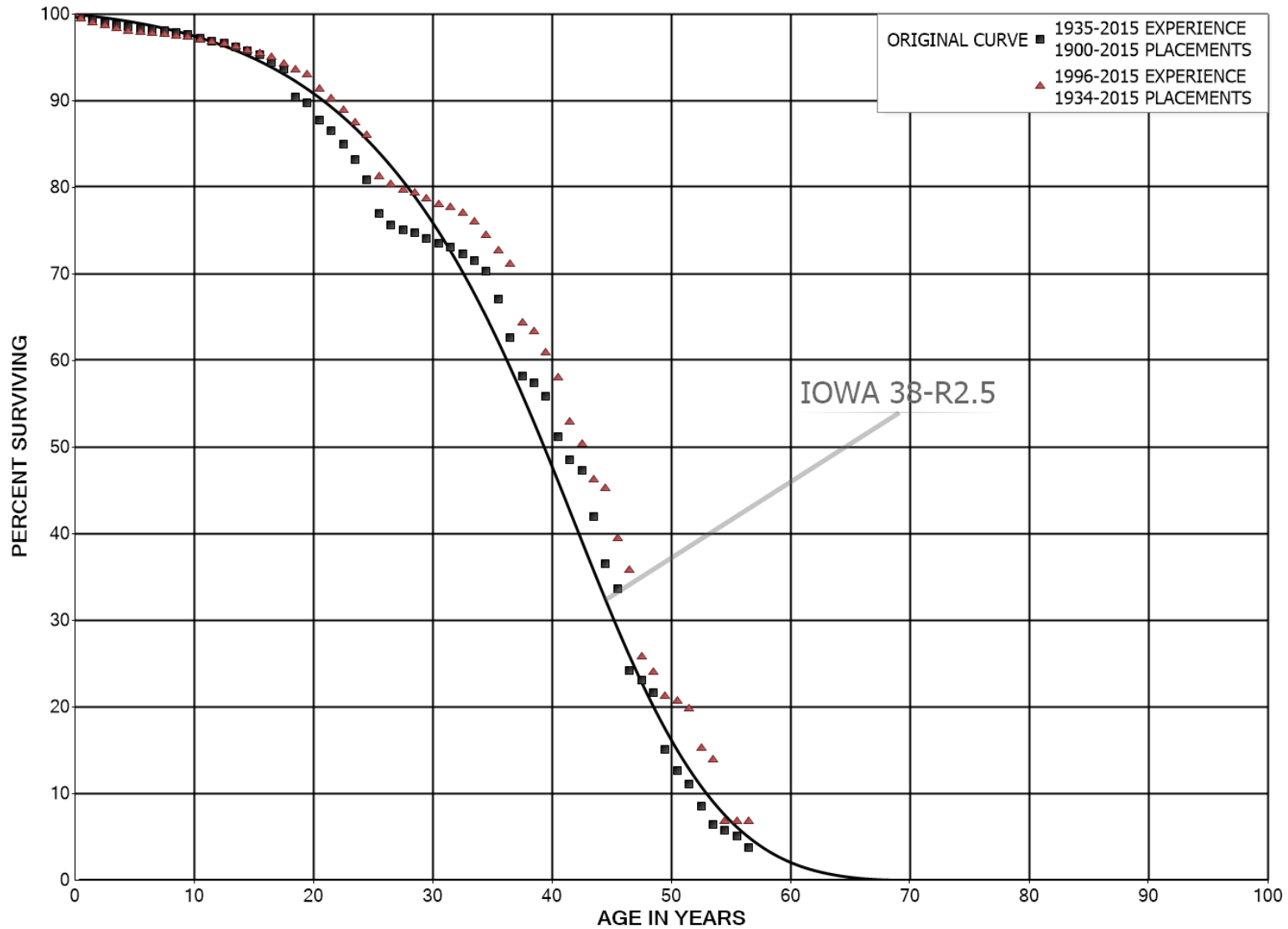
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2015			EXPERIENCE BAND 1961-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,083,446	44,918	0.0415	0.9585	23.97
40.5	924,428	12,851	0.0139	0.9861	22.97
41.5	819,731	126,732	0.1546	0.8454	22.66
42.5	692,876	136,363	0.1968	0.8032	19.15
43.5	556,513	32,998	0.0593	0.9407	15.38
44.5	406,055	81,681	0.2012	0.7988	14.47
45.5	229,675	7,495	0.0326	0.9674	11.56
46.5	173,230	37,863	0.2186	0.7814	11.18
47.5	134,962	12,399	0.0919	0.9081	8.74
48.5	120,908	25,611	0.2118	0.7882	7.94
49.5	93,775	21,026	0.2242	0.7758	6.25
50.5	71,590	41,352	0.5776	0.4224	4.85
51.5	30,086	16,727	0.5560	0.4440	2.05
52.5	12,525	8,399	0.6706	0.3294	0.91
53.5	4,126		0.0000	1.0000	0.30
54.5	4,126	3,281	0.7954	0.2046	0.30
55.5	844	686	0.8122	0.1878	0.06
56.5	159		0.0000	1.0000	0.01
57.5	159		0.0000	1.0000	0.01
58.5	159		0.0000	1.0000	0.01
59.5	159		0.0000	1.0000	0.01
60.5	159		0.0000	1.0000	0.01
61.5	159		0.0000	1.0000	0.01
62.5	159		0.0000	1.0000	0.01
63.5	159		0.0000	1.0000	0.01
64.5	159	159	1.0000		0.01
65.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1935-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	62,696,382	250,071	0.0040	0.9960	100.00
0.5	61,853,977	196,113	0.0032	0.9968	99.60
1.5	55,117,639	161,898	0.0029	0.9971	99.29
2.5	54,400,912	138,647	0.0025	0.9975	98.99
3.5	52,477,067	149,165	0.0028	0.9972	98.74
4.5	50,333,444	93,474	0.0019	0.9981	98.46
5.5	47,991,602	54,117	0.0011	0.9989	98.28
6.5	46,167,345	60,354	0.0013	0.9987	98.17
7.5	44,383,352	88,560	0.0020	0.9980	98.04
8.5	44,274,979	95,984	0.0022	0.9978	97.84
9.5	44,464,602	186,347	0.0042	0.9958	97.63
10.5	40,221,389	158,988	0.0040	0.9960	97.22
11.5	37,955,521	74,752	0.0020	0.9980	96.84
12.5	35,093,828	170,303	0.0049	0.9951	96.65
13.5	30,949,392	133,464	0.0043	0.9957	96.18
14.5	28,585,912	126,351	0.0044	0.9956	95.76
15.5	26,714,180	267,871	0.0100	0.9900	95.34
16.5	25,451,259	195,202	0.0077	0.9923	94.38
17.5	24,489,681	841,378	0.0344	0.9656	93.66
18.5	20,698,057	152,560	0.0074	0.9926	90.44
19.5	17,886,456	405,404	0.0227	0.9773	89.78
20.5	15,941,530	222,534	0.0140	0.9860	87.74
21.5	14,093,974	258,277	0.0183	0.9817	86.52
22.5	11,381,498	241,415	0.0212	0.9788	84.93
23.5	10,165,557	280,464	0.0276	0.9724	83.13
24.5	7,951,275	378,633	0.0476	0.9524	80.84
25.5	6,113,023	107,413	0.0176	0.9824	76.99
26.5	5,537,103	42,804	0.0077	0.9923	75.63
27.5	5,028,320	24,104	0.0048	0.9952	75.05
28.5	4,478,545	37,883	0.0085	0.9915	74.69
29.5	4,065,449	28,077	0.0069	0.9931	74.06
30.5	3,919,842	24,469	0.0062	0.9938	73.55
31.5	3,719,048	38,600	0.0104	0.9896	73.09
32.5	3,455,199	40,728	0.0118	0.9882	72.33
33.5	3,171,305	54,338	0.0171	0.9829	71.48
34.5	3,053,576	139,771	0.0458	0.9542	70.25
35.5	2,770,133	180,519	0.0652	0.9348	67.04
36.5	2,436,537	176,171	0.0723	0.9277	62.67
37.5	2,104,129	28,008	0.0133	0.9867	58.14
38.5	1,808,512	48,630	0.0269	0.9731	57.36

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1935-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,558,737	128,705	0.0826	0.9174	55.82
40.5	1,190,841	63,143	0.0530	0.9470	51.21
41.5	980,655	25,568	0.0261	0.9739	48.50
42.5	776,361	87,657	0.1129	0.8871	47.23
43.5	561,700	71,950	0.1281	0.8719	41.90
44.5	437,274	35,178	0.0804	0.9196	36.53
45.5	395,999	110,912	0.2801	0.7199	33.59
46.5	279,790	13,413	0.0479	0.9521	24.18
47.5	264,866	16,468	0.0622	0.9378	23.02
48.5	245,401	73,697	0.3003	0.6997	21.59
49.5	166,847	27,836	0.1668	0.8332	15.11
50.5	138,164	17,288	0.1251	0.8749	12.59
51.5	118,111	26,966	0.2283	0.7717	11.01
52.5	86,843	21,064	0.2426	0.7574	8.50
53.5	63,000	7,345	0.1166	0.8834	6.44
54.5	54,677	5,894	0.1078	0.8922	5.69
55.5	48,783	13,006	0.2666	0.7334	5.07
56.5	35,777	5,188	0.1450	0.8550	3.72
57.5	30,589	1,996	0.0652	0.9348	3.18
58.5	28,593		0.0000	1.0000	2.97
59.5	28,593		0.0000	1.0000	2.97
60.5	28,593		0.0000	1.0000	2.97
61.5	28,593	17,734	0.6202	0.3798	2.97
62.5	10,859	132	0.0121	0.9879	1.13
63.5	10,727		0.0000	1.0000	1.12
64.5	10,727	9,158	0.8537	0.1463	1.12
65.5	1,570		0.0000	1.0000	0.16
66.5	1,570		0.0000	1.0000	0.16
67.5	1,570	133	0.0846	0.9154	0.16
68.5	1,437		0.0000	1.0000	0.15
69.5	1,437		0.0000	1.0000	0.15
70.5	1,437		0.0000	1.0000	0.15
71.5	1,437		0.0000	1.0000	0.15
72.5	1,437		0.0000	1.0000	0.15
73.5	1,437		0.0000	1.0000	0.15
74.5	1,437	886	0.6164	0.3836	0.15
75.5	551	327	0.5937	0.4063	0.06
76.5	224		0.0000	1.0000	0.02
77.5	224		0.0000	1.0000	0.02
78.5	224		0.0000	1.0000	0.02

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1935-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	224		0.0000	1.0000	0.02
80.5	224		0.0000	1.0000	0.02
81.5	224		0.0000	1.0000	0.02
82.5	224		0.0000	1.0000	0.02
83.5	224		0.0000	1.0000	0.02
84.5	224		0.0000	1.0000	0.02
85.5	224		0.0000	1.0000	0.02
86.5	224		0.0000	1.0000	0.02
87.5	224		0.0000	1.0000	0.02
88.5	224		0.0000	1.0000	0.02
89.5	224	224	1.0000		0.02
90.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1934-2015

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	43,247,120	250,071	0.0058	0.9942	100.00
0.5	43,869,946	190,009	0.0043	0.9957	99.42
1.5	38,825,691	150,128	0.0039	0.9961	98.99
2.5	40,633,577	124,783	0.0031	0.9969	98.61
3.5	39,780,897	132,338	0.0033	0.9967	98.31
4.5	39,847,624	71,530	0.0018	0.9982	97.98
5.5	39,192,786	31,174	0.0008	0.9992	97.80
6.5	38,314,265	40,847	0.0011	0.9989	97.72
7.5	37,087,677	69,044	0.0019	0.9981	97.62
8.5	37,585,341	79,408	0.0021	0.9979	97.44
9.5	37,815,550	112,354	0.0030	0.9970	97.23
10.5	33,792,326	84,865	0.0025	0.9975	96.94
11.5	31,797,256	57,137	0.0018	0.9982	96.70
12.5	29,233,841	110,451	0.0038	0.9962	96.53
13.5	25,449,310	106,075	0.0042	0.9958	96.16
14.5	23,338,801	81,369	0.0035	0.9965	95.76
15.5	21,697,092	116,263	0.0054	0.9946	95.43
16.5	20,777,371	158,846	0.0076	0.9924	94.92
17.5	20,069,298	134,528	0.0067	0.9933	94.19
18.5	17,392,958	112,450	0.0065	0.9935	93.56
19.5	14,966,119	265,659	0.0178	0.9822	92.95
20.5	13,507,713	169,840	0.0126	0.9874	91.30
21.5	11,977,370	169,545	0.0142	0.9858	90.16
22.5	9,707,381	165,072	0.0170	0.9830	88.88
23.5	8,823,638	146,520	0.0166	0.9834	87.37
24.5	6,863,391	375,295	0.0547	0.9453	85.92
25.5	5,049,075	59,657	0.0118	0.9882	81.22
26.5	4,533,016	36,241	0.0080	0.9920	80.26
27.5	4,063,693	18,405	0.0045	0.9955	79.62
28.5	3,528,728	30,981	0.0088	0.9912	79.26
29.5	3,135,823	22,763	0.0073	0.9927	78.56
30.5	3,002,033	16,326	0.0054	0.9946	77.99
31.5	2,837,353	21,673	0.0076	0.9924	77.57
32.5	2,613,406	34,020	0.0130	0.9870	76.98
33.5	2,359,307	49,227	0.0209	0.9791	75.97
34.5	2,155,907	50,834	0.0236	0.9764	74.39
35.5	1,962,815	43,265	0.0220	0.9780	72.63
36.5	1,787,142	170,906	0.0956	0.9044	71.03
37.5	1,465,265	21,702	0.0148	0.9852	64.24
38.5	1,181,586	45,922	0.0389	0.9611	63.29

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

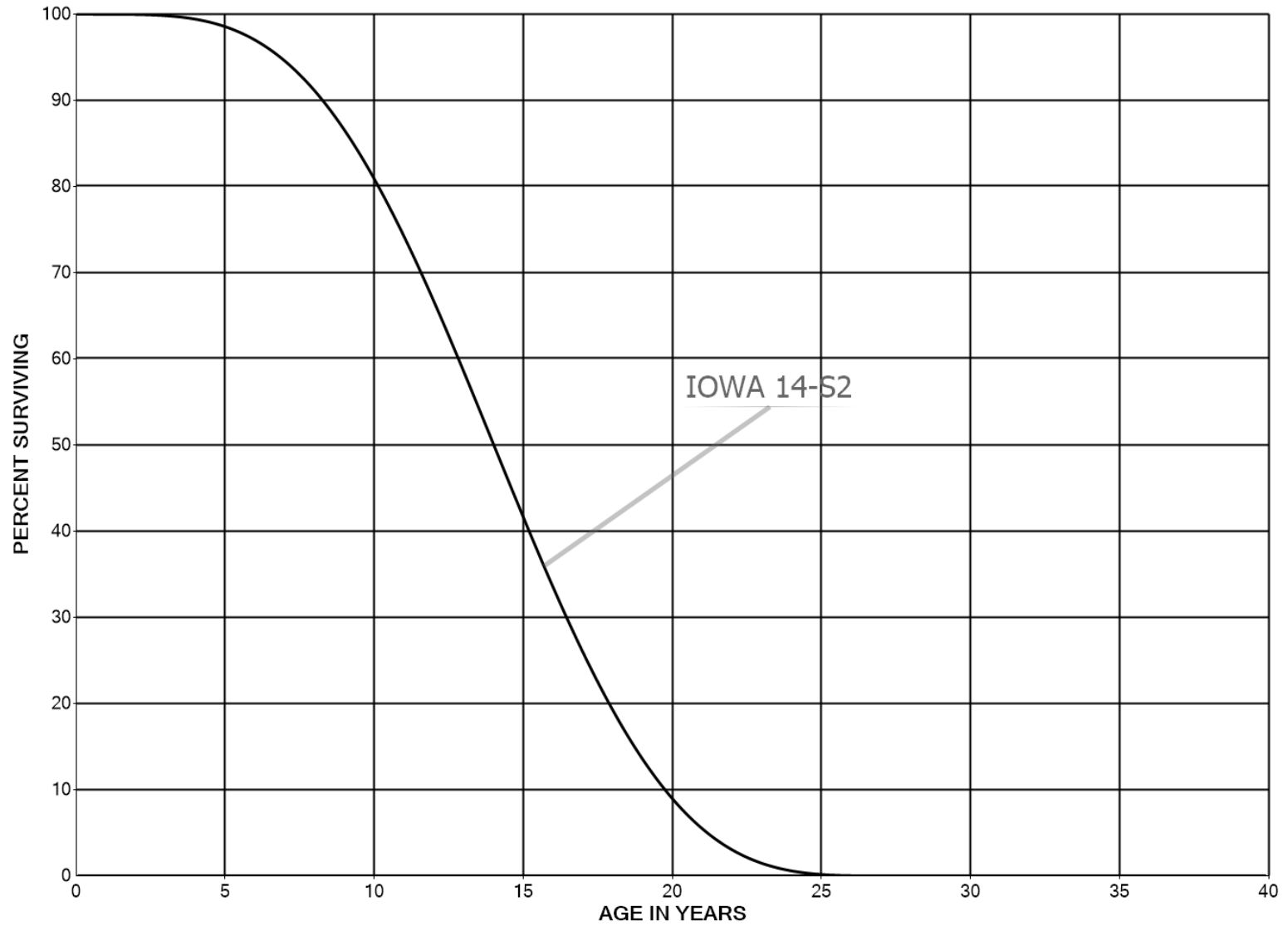
ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

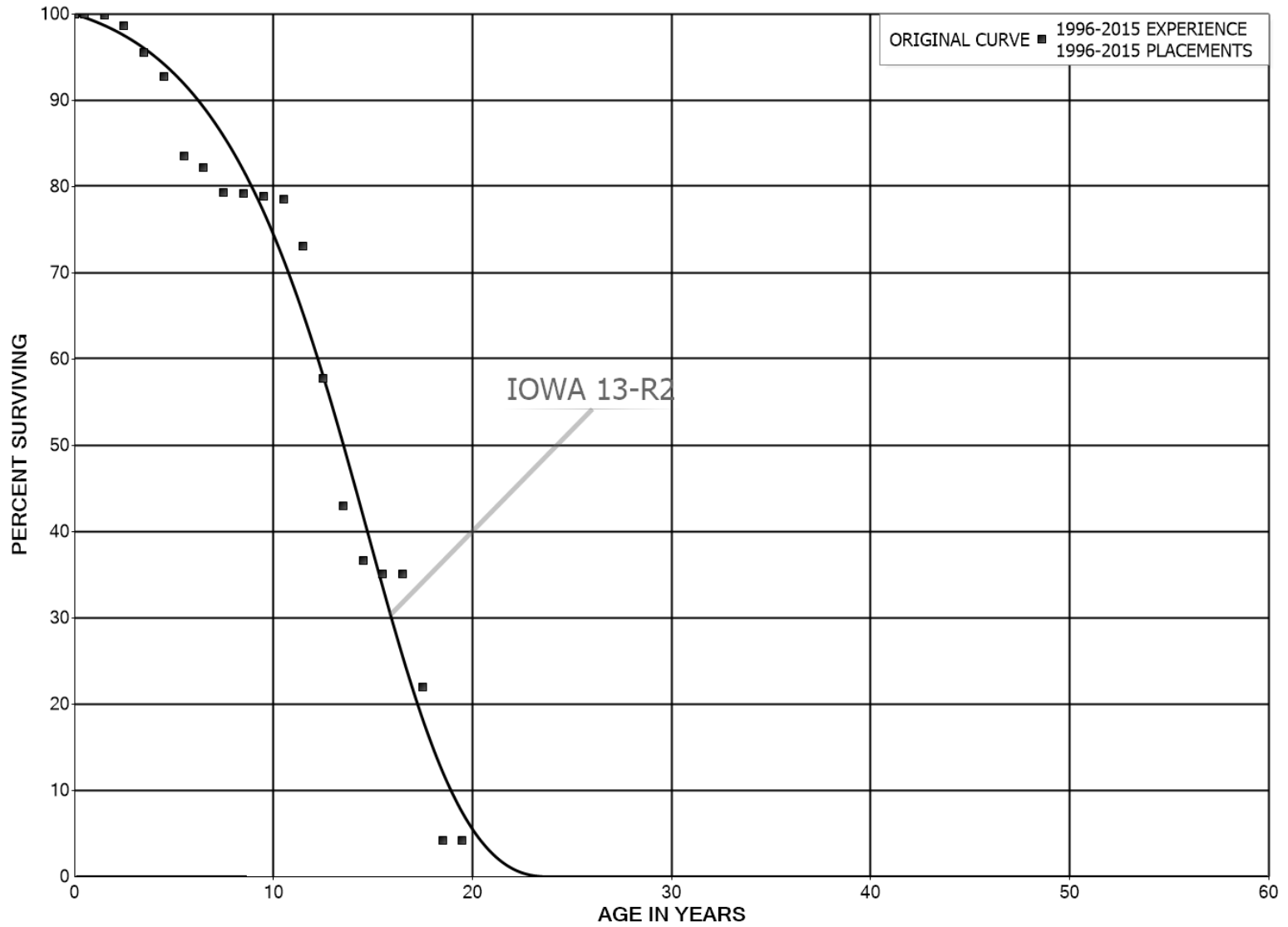
PLACEMENT BAND 1934-2015			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	935,532	44,424	0.0475	0.9525	60.83
40.5	652,118	57,982	0.0889	0.9111	57.94
41.5	448,116	21,134	0.0472	0.9528	52.79
42.5	251,868	20,822	0.0827	0.9173	50.30
43.5	105,849	2,125	0.0201	0.9799	46.14
44.5	56,537	7,297	0.1291	0.8709	45.21
45.5	46,317	4,270	0.0922	0.9078	39.38
46.5	39,353	11,008	0.2797	0.7203	35.75
47.5	28,834	2,036	0.0706	0.9294	25.75
48.5	24,593	2,783	0.1132	0.8868	23.93
49.5	17,181	511	0.0298	0.9702	21.22
50.5	16,469	655	0.0398	0.9602	20.59
51.5	13,049	3,052	0.2339	0.7661	19.77
52.5	5,737	510	0.0888	0.9112	15.15
53.5	2,581	1,327	0.5140	0.4860	13.80
54.5	277		0.0000	1.0000	6.71
55.5	277		0.0000	1.0000	6.71
56.5	277	4	0.0154	0.9846	6.71
57.5	273		0.0000	1.0000	6.60
58.5	273		0.0000	1.0000	6.60
59.5	273		0.0000	1.0000	6.60
60.5	275		0.0000	1.0000	6.60
61.5	602	8	0.0133	0.9867	6.60
62.5	594	132	0.2218	0.7782	6.52
63.5	462		0.0000	1.0000	5.07
64.5	462		0.0000	1.0000	5.07
65.5	462		0.0000	1.0000	5.07
66.5	462		0.0000	1.0000	5.07
67.5	462	133	0.2873	0.7127	5.07
68.5	329		0.0000	1.0000	3.61
69.5	329		0.0000	1.0000	3.61
70.5	329		0.0000	1.0000	3.61
71.5	329		0.0000	1.0000	3.61
72.5	329		0.0000	1.0000	3.61
73.5	329		0.0000	1.0000	3.61
74.5	329	2	0.0063	0.9937	3.61
75.5	327	327	1.0000		3.59
76.5					



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 392 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS  
SMOOTH SURVIVOR CURVE



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER  
ORIGINAL AND SMOOTH SURVIVOR CURVES



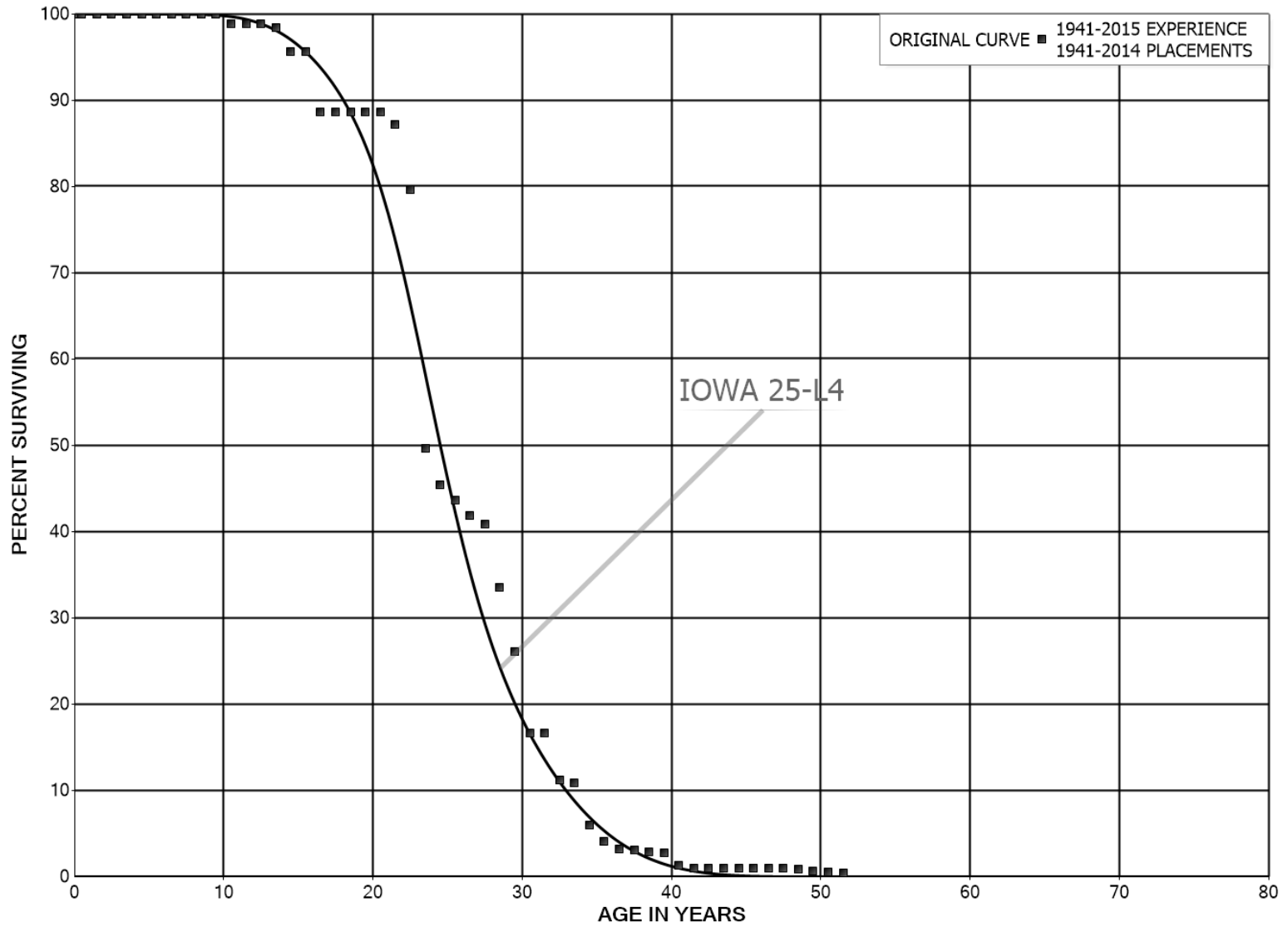
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1996-2015			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,337,849		0.0000	1.0000	100.00
0.5	8,220,645	16,303	0.0020	0.9980	100.00
1.5	7,075,696	84,478	0.0119	0.9881	99.80
2.5	6,861,809	218,814	0.0319	0.9681	98.61
3.5	6,408,876	185,015	0.0289	0.9711	95.47
4.5	5,149,896	514,236	0.0999	0.9001	92.71
5.5	4,464,879	66,220	0.0148	0.9852	83.45
6.5	4,382,263	154,387	0.0352	0.9648	82.21
7.5	4,143,197	8,605	0.0021	0.9979	79.32
8.5	4,128,617	15,260	0.0037	0.9963	79.15
9.5	4,102,706	18,880	0.0046	0.9954	78.86
10.5	4,016,556	275,949	0.0687	0.9313	78.50
11.5	3,740,607	785,668	0.2100	0.7900	73.10
12.5	2,907,982	744,396	0.2560	0.7440	57.75
13.5	2,163,586	318,560	0.1472	0.8528	42.97
14.5	1,808,788	79,491	0.0439	0.9561	36.64
15.5	1,652,822		0.0000	1.0000	35.03
16.5	1,616,201	601,815	0.3724	0.6276	35.03
17.5	977,719	792,404	0.8105	0.1895	21.99
18.5	74,018		0.0000	1.0000	4.17
19.5					4.17

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2014			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	687,132		0.0000	1.0000	100.00
0.5	687,132		0.0000	1.0000	100.00
1.5	665,590		0.0000	1.0000	100.00
2.5	616,569		0.0000	1.0000	100.00
3.5	534,851		0.0000	1.0000	100.00
4.5	541,526		0.0000	1.0000	100.00
5.5	538,571		0.0000	1.0000	100.00
6.5	514,638		0.0000	1.0000	100.00
7.5	541,216		0.0000	1.0000	100.00
8.5	541,216		0.0000	1.0000	100.00
9.5	541,216	6,058	0.0112	0.9888	100.00
10.5	507,066		0.0000	1.0000	98.88
11.5	511,886		0.0000	1.0000	98.88
12.5	511,886	2,418	0.0047	0.9953	98.88
13.5	433,951	12,265	0.0283	0.9717	98.41
14.5	427,690		0.0000	1.0000	95.63
15.5	428,455	31,271	0.0730	0.9270	95.63
16.5	401,226		0.0000	1.0000	88.65
17.5	404,392		0.0000	1.0000	88.65
18.5	299,574		0.0000	1.0000	88.65
19.5	293,083		0.0000	1.0000	88.65
20.5	317,496	5,454	0.0172	0.9828	88.65
21.5	314,886	27,035	0.0859	0.9141	87.13
22.5	287,851	108,424	0.3767	0.6233	79.65
23.5	179,427	15,258	0.0850	0.9150	49.65
24.5	165,290	6,675	0.0404	0.9596	45.43
25.5	158,615	6,564	0.0414	0.9586	43.59
26.5	155,235	3,704	0.0239	0.9761	41.79
27.5	157,887	28,392	0.1798	0.8202	40.79
28.5	137,515	30,447	0.2214	0.7786	33.46
29.5	114,624	41,529	0.3623	0.6377	26.05
30.5	73,095		0.0000	1.0000	16.61
31.5	73,095	23,796	0.3255	0.6745	16.61
32.5	53,068	1,699	0.0320	0.9680	11.20
33.5	53,333	23,792	0.4461	0.5539	10.84
34.5	29,541	9,403	0.3183	0.6817	6.01
35.5	28,994	6,746	0.2327	0.7673	4.09
36.5	24,049	1,009	0.0420	0.9580	3.14
37.5	24,049	1,483	0.0617	0.9383	3.01
38.5	22,567	705	0.0312	0.9688	2.82

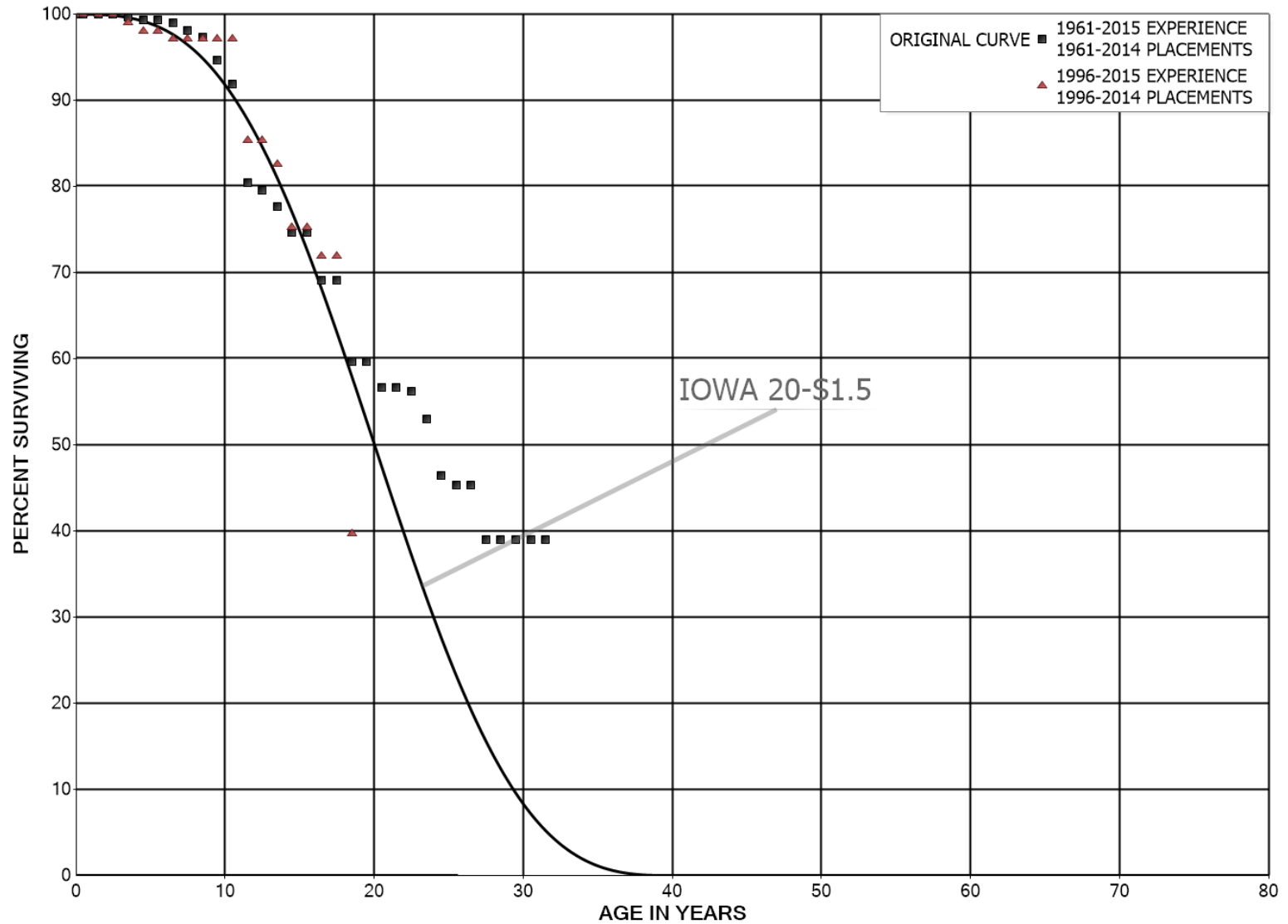
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2014			EXPERIENCE BAND 1941-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	22,567	11,993	0.5314	0.4686	2.74	
40.5	12,739	2,864	0.2249	0.7751	1.28	
41.5	9,999		0.0000	1.0000	0.99	
42.5	9,999	115	0.0115	0.9885	0.99	
43.5	9,999		0.0000	1.0000	0.98	
44.5	9,999		0.0000	1.0000	0.98	
45.5	9,999	905	0.0905	0.9095	0.98	
46.5	9,094		0.0000	1.0000	0.89	
47.5	9,094	343	0.0377	0.9623	0.89	
48.5	8,752	1,964	0.2244	0.7756	0.86	
49.5	6,788	1,701	0.2506	0.7494	0.67	
50.5	5,087	827	0.1626	0.8374	0.50	
51.5	4,260	3,522	0.8268	0.1732	0.42	
52.5	738		0.0000	1.0000	0.07	
53.5	738		0.0000	1.0000	0.07	
54.5	738		0.0000	1.0000	0.07	
55.5	738		0.0000	1.0000	0.07	
56.5	738		0.0000	1.0000	0.07	
57.5	738	543	0.7355	0.2645	0.07	
58.5	195		0.0000	1.0000	0.02	
59.5	195		0.0000	1.0000	0.02	
60.5	195		0.0000	1.0000	0.02	
61.5	195		0.0000	1.0000	0.02	
62.5	195		0.0000	1.0000	0.02	
63.5	195		0.0000	1.0000	0.02	
64.5	195	195	1.0000		0.02	
65.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 396.1 POWER OPERATED EQUIPMENT - LARGE MACHINERY  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 396.1 POWER OPERATED EQUIPMENT - LARGE MACHINERY

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1961-2014			EXPERIENCE BAND 1961-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,267,724		0.0000	1.0000	100.00
0.5	3,267,724		0.0000	1.0000	100.00
1.5	3,191,187		0.0000	1.0000	100.00
2.5	3,191,187	12,803	0.0040	0.9960	100.00
3.5	3,178,384	11,420	0.0036	0.9964	99.60
4.5	3,166,965		0.0000	1.0000	99.24
5.5	3,009,901	8,263	0.0027	0.9973	99.24
6.5	3,001,638	26,457	0.0088	0.9912	98.97
7.5	2,911,311	23,530	0.0081	0.9919	98.10
8.5	2,855,528	78,631	0.0275	0.9725	97.30
9.5	2,776,897	81,105	0.0292	0.9708	94.62
10.5	2,695,792	337,436	0.1252	0.8748	91.86
11.5	2,358,356	26,090	0.0111	0.9889	80.36
12.5	2,332,265	55,168	0.0237	0.9763	79.47
13.5	2,227,311	86,472	0.0388	0.9612	77.59
14.5	2,140,839		0.0000	1.0000	74.58
15.5	1,969,215	144,796	0.0735	0.9265	74.58
16.5	1,629,078		0.0000	1.0000	69.10
17.5	1,587,758	217,927	0.1373	0.8627	69.10
18.5	1,256,611		0.0000	1.0000	59.61
19.5	1,256,611	62,964	0.0501	0.9499	59.61
20.5	1,135,863		0.0000	1.0000	56.63
21.5	958,648	6,893	0.0072	0.9928	56.63
22.5	910,028	53,383	0.0587	0.9413	56.22
23.5	875,957	107,751	0.1230	0.8770	52.92
24.5	757,722	18,473	0.0244	0.9756	46.41
25.5	731,118		0.0000	1.0000	45.28
26.5	458,410	63,759	0.1391	0.8609	45.28
27.5	285,525		0.0000	1.0000	38.98
28.5	203,035		0.0000	1.0000	38.98
29.5	69,759		0.0000	1.0000	38.98
30.5	69,759		0.0000	1.0000	38.98
31.5	69,759		0.0000	1.0000	38.98
32.5	69,759		0.0000	1.0000	38.98
33.5	69,759	15,626	0.2240	0.7760	38.98
34.5	54,134		0.0000	1.0000	30.25
35.5	54,134		0.0000	1.0000	30.25
36.5	54,134		0.0000	1.0000	30.25
37.5	54,134		0.0000	1.0000	30.25
38.5	54,134		0.0000	1.0000	30.25



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1961-2014			EXPERIENCE BAND 1961-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	54,134	8,938	0.1651	0.8349	30.25	
40.5	45,196		0.0000	1.0000	25.26	
41.5	45,196		0.0000	1.0000	25.26	
42.5	45,196		0.0000	1.0000	25.26	
43.5	45,196		0.0000	1.0000	25.26	
44.5	45,196		0.0000	1.0000	25.26	
45.5	45,196	5,497	0.1216	0.8784	25.26	
46.5	39,699		0.0000	1.0000	22.18	
47.5	39,699	7,141	0.1799	0.8201	22.18	
48.5	32,558		0.0000	1.0000	18.19	
49.5	32,558		0.0000	1.0000	18.19	
50.5	32,558	7,357	0.2260	0.7740	18.19	
51.5	25,201	25,201	1.0000		14.08	
52.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 396.1 POWER OPERATED EQUIPMENT - LARGE MACHINERY

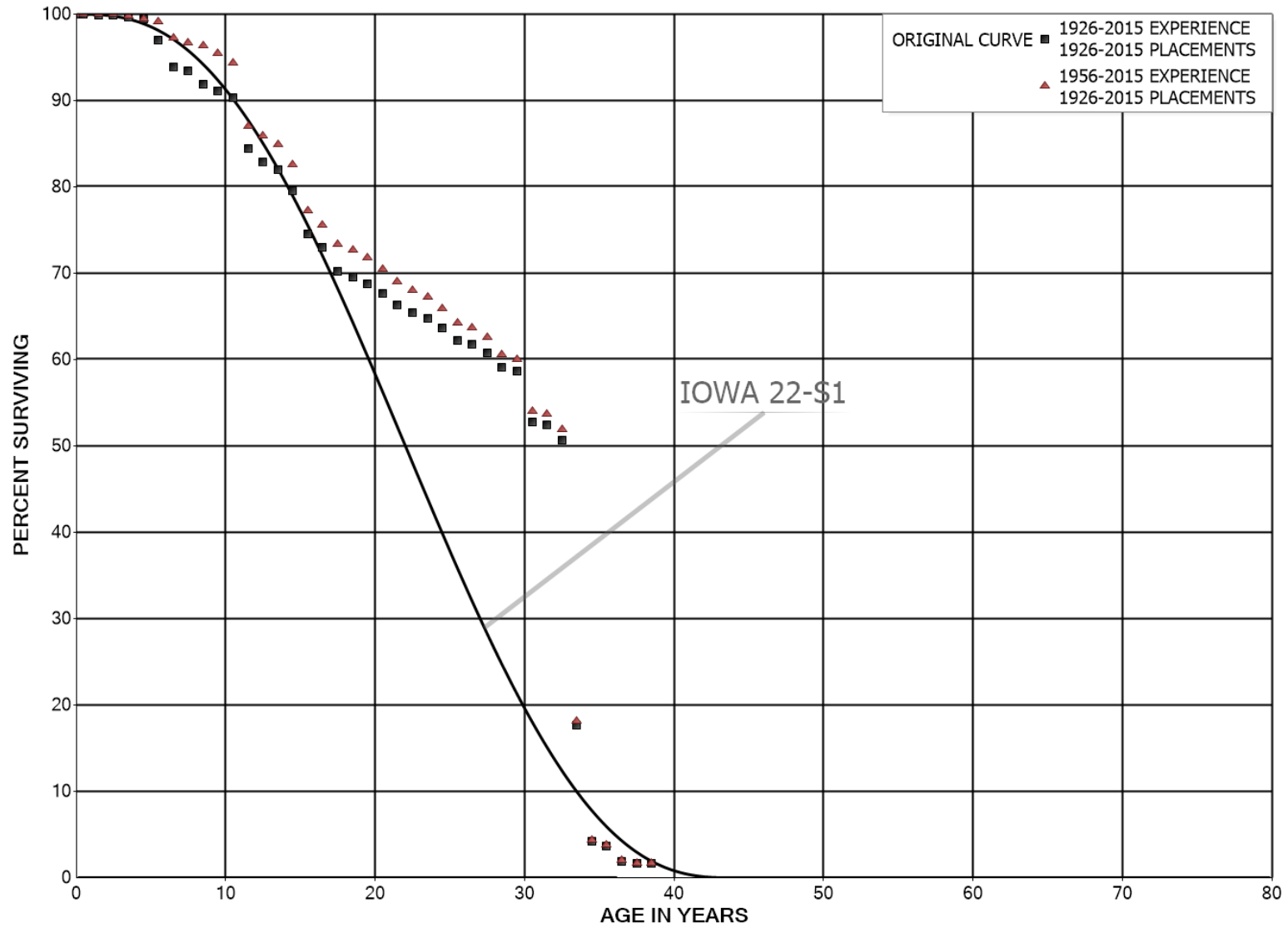
## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1996-2014

## EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,239,875		0.0000	1.0000	100.00
0.5	1,239,875		0.0000	1.0000	100.00
1.5	1,163,338		0.0000	1.0000	100.00
2.5	1,163,338	12,803	0.0110	0.9890	100.00
3.5	1,150,535	11,420	0.0099	0.9901	98.90
4.5	1,139,116		0.0000	1.0000	97.92
5.5	982,052	8,263	0.0084	0.9916	97.92
6.5	973,789		0.0000	1.0000	97.09
7.5	909,919		0.0000	1.0000	97.09
8.5	877,666		0.0000	1.0000	97.09
9.5	877,666		0.0000	1.0000	97.09
10.5	877,666	106,588	0.1214	0.8786	97.09
11.5	771,078		0.0000	1.0000	85.30
12.5	771,078	25,587	0.0332	0.9668	85.30
13.5	695,704	61,742	0.0887	0.9113	82.47
14.5	633,962		0.0000	1.0000	75.15
15.5	462,338	20,660	0.0447	0.9553	75.15
16.5	246,337		0.0000	1.0000	71.79
17.5	205,018	91,797	0.4478	0.5522	71.79
18.5					39.65

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT  
ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2015

EXPERIENCE BAND 1926-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	453,689	217	0.0005	0.9995	100.00
0.5	445,211	437	0.0010	0.9990	99.95
1.5	444,774	66	0.0001	0.9999	99.85
2.5	399,547	787	0.0020	0.9980	99.84
3.5	398,760	1,022	0.0026	0.9974	99.64
4.5	366,344	9,084	0.0248	0.9752	99.39
5.5	284,206	8,979	0.0316	0.9684	96.92
6.5	275,227	1,263	0.0046	0.9954	93.86
7.5	272,980	4,548	0.0167	0.9833	93.43
8.5	268,432	2,222	0.0083	0.9917	91.87
9.5	266,210	2,554	0.0096	0.9904	91.11
10.5	263,656	17,226	0.0653	0.9347	90.24
11.5	246,430	4,500	0.0183	0.9817	84.34
12.5	241,930	2,422	0.0100	0.9900	82.80
13.5	239,508	7,331	0.0306	0.9694	81.97
14.5	232,177	14,411	0.0621	0.9379	79.46
15.5	217,766	4,531	0.0208	0.9792	74.53
16.5	213,235	8,288	0.0389	0.9611	72.98
17.5	204,947	1,849	0.0090	0.9910	70.14
18.5	203,098	2,282	0.0112	0.9888	69.51
19.5	200,816	3,418	0.0170	0.9830	68.73
20.5	195,308	3,845	0.0197	0.9803	67.56
21.5	191,463	2,518	0.0132	0.9868	66.23
22.5	170,564	1,582	0.0093	0.9907	65.36
23.5	146,853	2,553	0.0174	0.9826	64.75
24.5	139,361	3,098	0.0222	0.9778	63.63
25.5	135,690	1,053	0.0078	0.9922	62.21
26.5	136,110	2,182	0.0160	0.9840	61.73
27.5	133,928	3,787	0.0283	0.9717	60.74
28.5	130,141	1,000	0.0077	0.9923	59.02
29.5	129,141	12,933	0.1001	0.8999	58.57
30.5	116,208	577	0.0050	0.9950	52.70
31.5	115,631	3,965	0.0343	0.9657	52.44
32.5	111,666	72,721	0.6512	0.3488	50.64
33.5	38,945	29,827	0.7659	0.2341	17.66
34.5	9,118	1,066	0.1169	0.8831	4.14
35.5	8,052	3,892	0.4834	0.5166	3.65
36.5	4,159	572	0.1376	0.8624	1.89
37.5	3,587		0.0000	1.0000	1.63
38.5	3,587		0.0000	1.0000	1.63

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2015			EXPERIENCE BAND 1926-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,587	120	0.0335	0.9665	1.63	
40.5	3,467		0.0000	1.0000	1.57	
41.5	3,467		0.0000	1.0000	1.57	
42.5	3,467	554	0.1598	0.8402	1.57	
43.5	2,913		0.0000	1.0000	1.32	
44.5	2,913		0.0000	1.0000	1.32	
45.5	2,913		0.0000	1.0000	1.32	
46.5	2,913	2,025	0.6952	0.3048	1.32	
47.5	888	33	0.0372	0.9628	0.40	
48.5	855		0.0000	1.0000	0.39	
49.5	855		0.0000	1.0000	0.39	
50.5	855		0.0000	1.0000	0.39	
51.5	855		0.0000	1.0000	0.39	
52.5	855		0.0000	1.0000	0.39	
53.5	855		0.0000	1.0000	0.39	
54.5	855		0.0000	1.0000	0.39	
55.5	855		0.0000	1.0000	0.39	
56.5	855		0.0000	1.0000	0.39	
57.5	855		0.0000	1.0000	0.39	
58.5	855		0.0000	1.0000	0.39	
59.5	855		0.0000	1.0000	0.39	
60.5	855		0.0000	1.0000	0.39	
61.5	855		0.0000	1.0000	0.39	
62.5	855		0.0000	1.0000	0.39	
63.5	855	599	0.7006	0.2994	0.39	
64.5	256		0.0000	1.0000	0.12	
65.5	256	256	1.0000		0.12	
66.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2015

EXPERIENCE BAND 1956-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	365,463		0.0000	1.0000	100.00
0.5	361,194	136	0.0004	0.9996	100.00
1.5	363,235	66	0.0002	0.9998	99.96
2.5	319,821	636	0.0020	0.9980	99.94
3.5	321,612	1,022	0.0032	0.9968	99.75
4.5	293,497	1,065	0.0036	0.9964	99.43
5.5	221,121	4,280	0.0194	0.9806	99.07
6.5	221,454	1,229	0.0055	0.9945	97.15
7.5	221,394	624	0.0028	0.9972	96.61
8.5	222,144	2,222	0.0100	0.9900	96.34
9.5	222,374	2,554	0.0115	0.9885	95.38
10.5	219,820	17,226	0.0784	0.9216	94.28
11.5	202,594	2,394	0.0118	0.9882	86.89
12.5	202,448	2,312	0.0114	0.9886	85.86
13.5	200,677	5,497	0.0274	0.9726	84.88
14.5	198,959	12,899	0.0648	0.9352	82.56
15.5	187,890	4,164	0.0222	0.9778	77.21
16.5	186,675	5,431	0.0291	0.9709	75.50
17.5	183,104	1,645	0.0090	0.9910	73.30
18.5	185,645	2,282	0.0123	0.9877	72.64
19.5	183,467	3,418	0.0186	0.9814	71.75
20.5	178,249	3,845	0.0216	0.9784	70.41
21.5	174,404	2,488	0.0143	0.9857	68.89
22.5	153,535	1,582	0.0103	0.9897	67.91
23.5	129,824	2,553	0.0197	0.9803	67.21
24.5	122,332	3,098	0.0253	0.9747	65.89
25.5	118,973	1,053	0.0089	0.9911	64.22
26.5	119,393	2,182	0.0183	0.9817	63.65
27.5	117,211	3,787	0.0323	0.9677	62.49
28.5	113,424	1,000	0.0088	0.9912	60.47
29.5	129,141	12,933	0.1001	0.8999	59.94
30.5	116,208	577	0.0050	0.9950	53.93
31.5	115,631	3,965	0.0343	0.9657	53.67
32.5	111,666	72,721	0.6512	0.3488	51.83
33.5	38,945	29,827	0.7659	0.2341	18.07
34.5	9,118	1,066	0.1169	0.8831	4.23
35.5	8,052	3,892	0.4834	0.5166	3.74
36.5	4,159	572	0.1376	0.8624	1.93
37.5	3,587		0.0000	1.0000	1.66
38.5	3,587		0.0000	1.0000	1.66

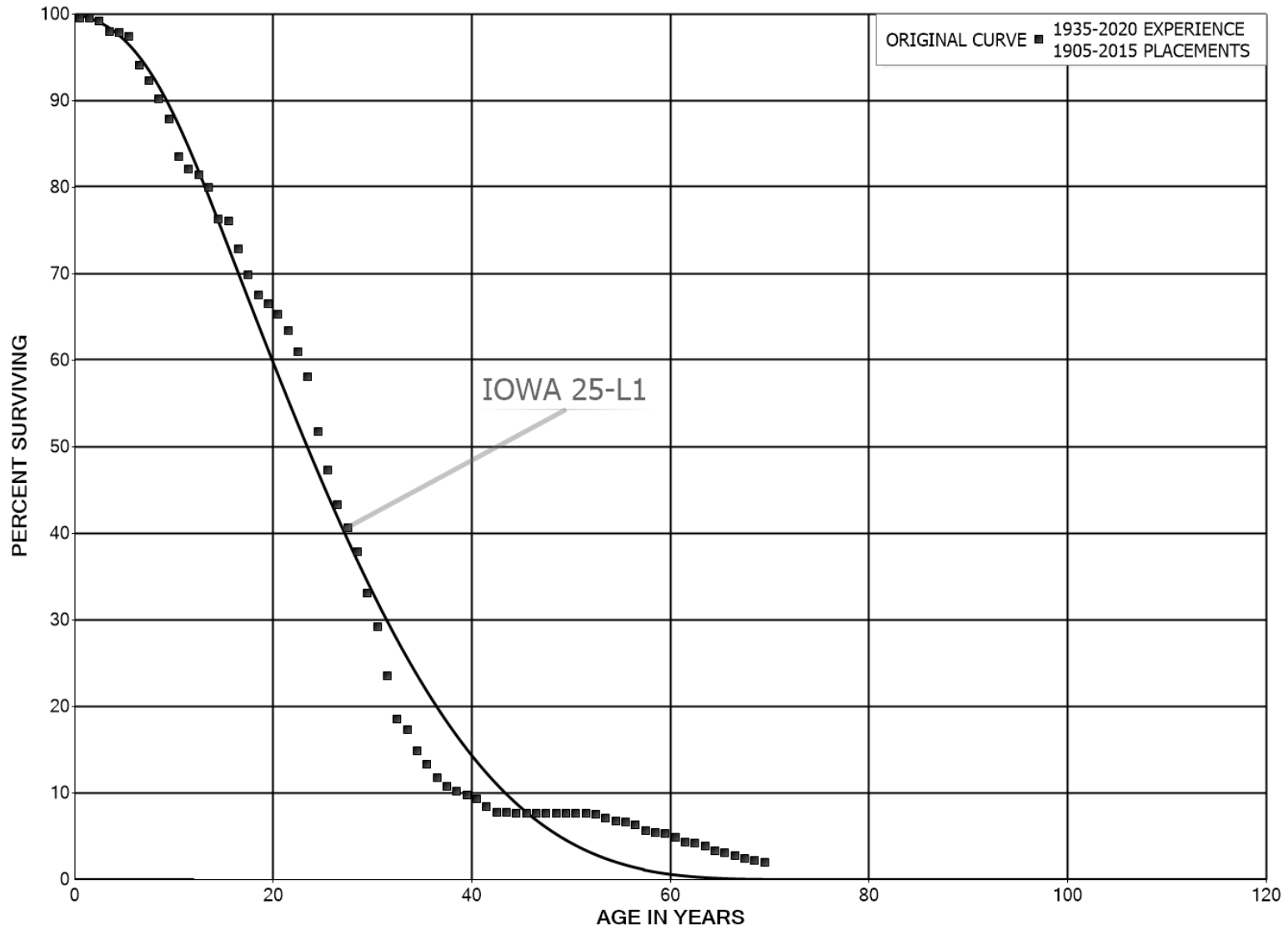
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2015			EXPERIENCE BAND 1956-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,587	120	0.0335	0.9665	1.66	
40.5	3,467		0.0000	1.0000	1.61	
41.5	3,467		0.0000	1.0000	1.61	
42.5	3,467	554	0.1598	0.8402	1.61	
43.5	2,913		0.0000	1.0000	1.35	
44.5	2,913		0.0000	1.0000	1.35	
45.5	2,913		0.0000	1.0000	1.35	
46.5	2,913	2,025	0.6952	0.3048	1.35	
47.5	888	33	0.0372	0.9628	0.41	
48.5	855		0.0000	1.0000	0.40	
49.5	855		0.0000	1.0000	0.40	
50.5	855		0.0000	1.0000	0.40	
51.5	855		0.0000	1.0000	0.40	
52.5	855		0.0000	1.0000	0.40	
53.5	855		0.0000	1.0000	0.40	
54.5	855		0.0000	1.0000	0.40	
55.5	855		0.0000	1.0000	0.40	
56.5	855		0.0000	1.0000	0.40	
57.5	855		0.0000	1.0000	0.40	
58.5	855		0.0000	1.0000	0.40	
59.5	855		0.0000	1.0000	0.40	
60.5	855		0.0000	1.0000	0.40	
61.5	855		0.0000	1.0000	0.40	
62.5	855		0.0000	1.0000	0.40	
63.5	855	599	0.7006	0.2994	0.40	
64.5	256		0.0000	1.0000	0.12	
65.5	256	256	1.0000		0.12	
66.5						

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT  
ACCOUNTS 370 AND 370.1 METERS AND METERING EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES





LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT

## ACCOUNTS 370 AND 370.1 METERS AND METERING EQUIPMENT

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1905-2015

## EXPERIENCE BAND 1935-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	54,130,086	275,187	0.0051	0.9949	100.00
0.5	54,062,323	16,533	0.0003	0.9997	99.49
1.5	54,045,790	129,414	0.0024	0.9976	99.46
2.5	53,916,376	677,782	0.0126	0.9874	99.22
3.5	53,238,594	100,388	0.0019	0.9981	97.98
4.5	53,138,206	241,455	0.0045	0.9955	97.79
5.5	52,896,751	1,793,638	0.0339	0.9661	97.35
6.5	50,102,209	949,231	0.0189	0.9811	94.05
7.5	48,786,434	1,085,603	0.0223	0.9777	92.26
8.5	47,650,697	1,273,409	0.0267	0.9733	90.21
9.5	46,926,475	2,296,165	0.0489	0.9511	87.80
10.5	44,453,347	748,658	0.0168	0.9832	83.50
11.5	43,114,549	340,307	0.0079	0.9921	82.10
12.5	42,757,698	812,624	0.0190	0.9810	81.45
13.5	41,945,074	1,897,223	0.0452	0.9548	79.90
14.5	39,841,147	100,792	0.0025	0.9975	76.29
15.5	39,555,821	1,685,461	0.0426	0.9574	76.09
16.5	37,410,739	1,563,159	0.0418	0.9582	72.85
17.5	35,810,583	1,185,214	0.0331	0.9669	69.81
18.5	34,553,102	512,923	0.0148	0.9852	67.50
19.5	33,957,841	607,506	0.0179	0.9821	66.50
20.5	33,095,133	971,597	0.0294	0.9706	65.31
21.5	32,123,536	1,213,114	0.0378	0.9622	63.39
22.5	30,808,429	1,498,030	0.0486	0.9514	61.00
23.5	29,291,946	3,179,020	0.1085	0.8915	58.03
24.5	26,112,926	2,248,911	0.0861	0.9139	51.73
25.5	23,598,012	2,001,617	0.0848	0.9152	47.28
26.5	21,544,826	1,344,996	0.0624	0.9376	43.27
27.5	19,964,972	1,350,015	0.0676	0.9324	40.57
28.5	18,416,492	2,334,677	0.1268	0.8732	37.82
29.5	16,091,197	1,875,771	0.1166	0.8834	33.03
30.5	13,927,172	2,692,423	0.1933	0.8067	29.18
31.5	11,069,723	2,350,443	0.2123	0.7877	23.54
32.5	8,719,280	585,560	0.0672	0.9328	18.54
33.5	8,133,720	1,177,037	0.1447	0.8553	17.29
34.5	6,929,621	717,578	0.1036	0.8964	14.79
35.5	6,069,947	686,214	0.1131	0.8869	13.26
36.5	5,215,463	473,637	0.0908	0.9092	11.76
37.5	4,614,875	215,232	0.0466	0.9534	10.69
38.5	4,399,643	203,451	0.0462	0.9538	10.19

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT

## ACCOUNTS 370 AND 370.1 METERS AND METERING EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2015			EXPERIENCE BAND 1935-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,196,192	195,229	0.0465	0.9535	9.72
40.5	4,000,963	387,644	0.0969	0.9031	9.27
41.5	3,613,319	276,283	0.0765	0.9235	8.37
42.5	3,337,036	21,317	0.0064	0.9936	7.73
43.5	3,279,750	21,205	0.0065	0.9935	7.68
44.5	3,208,060	6,636	0.0021	0.9979	7.63
45.5	3,081,804	3,601	0.0012	0.9988	7.62
46.5	2,988,993	3,543	0.0012	0.9988	7.61
47.5	2,985,450	3,515	0.0012	0.9988	7.60
48.5	2,981,935	3,470	0.0012	0.9988	7.59
49.5	2,896,523	3,424	0.0012	0.9988	7.58
50.5	2,812,255	3,395	0.0012	0.9988	7.57
51.5	2,597,997	3,360	0.0013	0.9987	7.56
52.5	2,492,340	148,925	0.0598	0.9402	7.55
53.5	2,337,712	108,089	0.0462	0.9538	7.10
54.5	1,958,065	40,787	0.0208	0.9792	6.77
55.5	1,904,032	100,068	0.0526	0.9474	6.63
56.5	1,803,964	185,923	0.1031	0.8969	6.28
57.5	1,618,041	81,148	0.0502	0.9498	5.64
58.5	1,536,893	13,949	0.0091	0.9909	5.35
59.5	1,522,944	140,482	0.0922	0.9078	5.31
60.5	1,382,462	165,176	0.1195	0.8805	4.82
61.5	1,217,286	23,251	0.0191	0.9809	4.24
62.5	1,194,035	97,075	0.0813	0.9187	4.16
63.5	1,096,960	167,477	0.1527	0.8473	3.82
64.5	929,483	63,097	0.0679	0.9321	3.24
65.5	866,386	91,921	0.1061	0.8939	3.02
66.5	774,465	83,622	0.1080	0.8920	2.70
67.5	690,843	75,308	0.1090	0.8910	2.41
68.5	615,535	46,757	0.0760	0.9240	2.14
69.5	568,778	45,040	0.0792	0.9208	1.98
70.5	523,738	144,988	0.2768	0.7232	1.82
71.5	378,750	55,880	0.1475	0.8525	1.32
72.5	322,870	51,756	0.1603	0.8397	1.12
73.5	271,114	19,077	0.0704	0.9296	0.94
74.5	252,037	18,299	0.0726	0.9274	0.88
75.5	233,738	52,252	0.2235	0.7765	0.81
76.5	181,486	1,531	0.0084	0.9916	0.63
77.5	179,955	50,782	0.2822	0.7178	0.63
78.5	129,173	38,657	0.2993	0.7007	0.45

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT

ACCOUNTS 370 AND 370.1 METERS AND METERING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2015			EXPERIENCE BAND 1935-2020			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	90,516	24,596	0.2717	0.7283	0.32	
80.5	65,920	24,621	0.3735	0.6265	0.23	
81.5	41,299	1,068	0.0259	0.9741	0.14	
82.5	40,231	20,738	0.5155	0.4845	0.14	
83.5	19,493	8,631	0.4428	0.5572	0.07	
84.5	10,862		0.0000	1.0000	0.04	
85.5	10,862		0.0000	1.0000	0.04	
86.5	10,862		0.0000	1.0000	0.04	
87.5	10,862		0.0000	1.0000	0.04	
88.5	10,862		0.0000	1.0000	0.04	
89.5	10,862		0.0000	1.0000	0.04	
90.5	10,862		0.0000	1.0000	0.04	
91.5	10,862		0.0000	1.0000	0.04	
92.5	10,862	3,104	0.2858	0.7142	0.04	
93.5	7,758		0.0000	1.0000	0.03	
94.5	7,758		0.0000	1.0000	0.03	
95.5	7,758		0.0000	1.0000	0.03	
96.5	7,758		0.0000	1.0000	0.03	
97.5	7,758		0.0000	1.0000	0.03	
98.5	7,758		0.0000	1.0000	0.03	
99.5	7,758		0.0000	1.0000	0.03	
100.5	7,758		0.0000	1.0000	0.03	
101.5	7,758		0.0000	1.0000	0.03	
102.5	7,758	7,512	0.9683	0.0317	0.03	
103.5	246		0.0000	1.0000	0.00	
104.5	246		0.0000	1.0000	0.00	
105.5	246		0.0000	1.0000	0.00	
106.5	246		0.0000	1.0000	0.00	
107.5	246		0.0000	1.0000	0.00	
108.5	246		0.0000	1.0000	0.00	
109.5	246		0.0000	1.0000	0.00	
110.5	246		0.0000	1.0000	0.00	
111.5	246		0.0000	1.0000	0.00	
112.5	246	246	1.0000		0.00	
113.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RIVERPORT DISTRIBUTION CENTER						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2063						
NET SALVAGE PERCENT.. -25						
2013	2,350,495.38	147,523	105,093	2,833,026	45.97	61,628
2014	33,726.75	1,296	923	41,235	46.03	896
2015	64,586.69	849	605	80,129	46.09	1,739
	2,448,808.82	149,668	106,621	2,954,390		64,263
MILL CREEK UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -10						
1965	11,431.71	9,435	11,768	807	15.77	51
1972	15,890,121.37	12,616,439	15,736,169	1,742,965	15.93	109,414
1975	218,872.61	170,316	212,431	28,329	15.99	1,772
1977	4,197.77	3,218	4,014	604	16.03	38
1980	21,540.90	16,107	20,090	3,605	16.08	224
1981	8,073.16	5,983	7,462	1,418	16.09	88
1987	79,882.23	55,418	69,121	18,749	16.18	1,159
1991	3,386.36	2,218	2,766	959	16.22	59
1995	24,680.99	14,981	18,685	8,464	16.27	520
1996	38,411.41	22,806	28,445	13,807	16.27	849
1997	9,807.25	5,681	7,086	3,702	16.28	227
1998	370,102.29	208,792	260,421	146,691	16.29	9,005
1999	37,622.65	20,616	25,714	15,671	16.30	961
2001	98,083.06	50,274	62,706	45,186	16.32	2,769
2002	180,486.93	89,035	111,051	87,484	16.32	5,361
2003	741,965.92	350,477	437,141	379,021	16.33	23,210
2004	357,057.23	160,656	200,382	192,381	16.34	11,774
2005	439,217.59	187,245	233,546	249,593	16.34	15,275
2007	22,336.81	8,323	10,381	14,189	16.36	867
2008	272,031.03	93,196	116,241	182,993	16.36	11,185
2009	52,008.41	16,116	20,101	37,108	16.37	2,267
2011	119,120.13	27,992	34,914	96,118	16.38	5,868
2012	103,784.67	19,957	24,892	89,271	16.38	5,450
2015	2,114,218.02	67,467	84,150	2,241,490	16.40	136,676
	21,218,440.50	14,222,748	17,739,678	5,600,607		345,069

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -10						
1975	9,869,165.59	7,420,241	9,367,613	1,488,469	17.85	83,388
1976	96,856.85	72,256	91,219	15,324	17.87	858
1977	4,197.78	3,106	3,921	696	17.89	39
1979	3,493.45	2,539	3,205	637	17.94	36
1986	5,995.00	4,036	5,095	1,499	18.07	83
1998	184,368.44	98,219	123,996	78,810	18.23	4,323
2003	120,824.91	53,406	67,422	65,486	18.28	3,582
2005	22,227.29	8,816	11,130	13,320	18.30	728
2006	171,004.69	63,540	80,215	107,890	18.31	5,892
2007	5,838.00	2,015	2,544	3,878	18.31	212
2011	500,905.40	107,587	135,822	415,174	18.34	22,638
2012	313,472.11	54,702	69,058	275,761	18.35	15,028
2015	2,485,654.70	71,035	89,677	2,644,543	18.37	143,960
	13,784,004.21	7,961,498	10,050,918	5,111,487		280,767

MILL CREEK UNIT 2 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -10						
1984	818,857.06	565,198	753,146	147,597	18.03	8,186
2015	4,086,212.25	116,776	155,608	4,339,225	18.37	236,213
	4,905,069.31	681,974	908,754	4,486,822		244,399

MILL CREEK UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -10						
1980	6,510.54	4,368	6,143	1,018	21.66	47
1982	21,317,591.12	13,977,220	19,658,545	3,790,806	21.72	174,531
1984	108,219.15	69,205	97,335	21,706	21.77	997
1986	436,730.18	271,538	381,910	98,493	21.83	4,512
1987	164,685.65	100,883	141,889	39,265	21.85	1,797
1988	31,410.69	18,932	26,627	7,924	21.88	362
1997	7,192.32	3,557	5,003	2,909	22.06	132

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -10						
2002	21,186.01	8,709	12,249	11,056	22.14	499
2004	249,234.02	92,397	129,954	144,204	22.17	6,504
2006	240,970.16	78,378	110,236	154,831	22.20	6,974
2009	414,775.80	101,868	143,274	312,979	22.23	14,079
2010	229,013.42	49,290	69,325	182,590	22.24	8,210
2015	219,835.16	5,306	7,463	234,356	22.29	10,514
	23,447,354.22	14,781,651	20,789,953	5,002,137		229,158
MILL CREEL UNIT 3 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -10						
1982	362,866.58	237,919	381,081	18,072	21.72	832
	362,866.58	237,919	381,081	18,072		832
MILL CREEK UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -10						
1978	16,235.95	10,446	12,235	5,625	25.18	223
1983	2,920,019.88	1,765,488	2,067,804	1,144,218	25.40	45,048
1984	33,166,396.62	19,769,063	23,154,248	13,328,788	25.44	523,930
1985	16,032.01	9,413	11,025	6,610	25.48	259
1986	10,855,152.95	6,275,657	7,350,279	4,590,390	25.51	179,945
1987	2,771,401.99	1,575,852	1,845,695	1,202,847	25.55	47,078
1988	1,194,038.51	667,334	781,606	531,836	25.58	20,791
1989	420,234.94	230,542	270,019	192,239	25.62	7,503
1990	139,393.92	75,003	87,846	65,487	25.65	2,553
1991	31,466.81	16,587	19,427	15,186	25.68	591
1994	168,295.50	82,706	96,868	88,257	25.77	3,425
1995	1,133,017.06	542,086	634,911	611,408	25.80	23,698
1996	311,789.92	144,959	169,781	173,188	25.83	6,705
1997	227,958.65	102,797	120,400	130,355	25.85	5,043
1998	442,793.64	193,105	226,172	260,901	25.88	10,081

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -10						
1999	113,470.26	47,755	55,932	68,885	25.90	2,660
2000	74,447.42	30,126	35,285	46,607	25.93	1,797
2001	739,452.55	286,755	335,858	477,540	25.95	18,402
2002	586,204.16	216,971	254,124	390,700	25.97	15,044
2003	1,368,701.79	480,970	563,330	942,242	25.99	36,254
2004	292,312.92	97,023	113,637	207,907	26.01	7,993
2005	525,643.99	163,587	191,599	386,609	26.03	14,852
2006	166,238.65	48,107	56,345	126,518	26.05	4,857
2007	19,894.23	5,294	6,201	15,683	26.07	602
2008	25,127.93	6,075	7,115	20,525	26.09	787
2009	956,448.27	206,663	242,051	810,042	26.10	31,036
2010	494,909.94	93,267	109,238	435,163	26.12	16,660
2011	1,236,829.35	196,771	230,465	1,130,047	26.14	43,231
2012	252,495.83	32,291	37,820	239,925	26.15	9,175
2013	479,312.70	45,317	53,077	474,167	26.16	18,126
2014	9,500,493.24	555,551	650,682	9,799,861	26.18	374,326
2015	655,715.81	13,250	15,519	705,769	26.19	26,948
	71,301,927.39	33,986,811	39,806,594	38,625,526		1,499,623

MILL CREEK UNIT 4 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -10

1983	1,812,836.17	1,096,068	1,662,588	331,532	25.40	13,052
1984	320,219.90	190,869	289,523	62,719	25.44	2,465
2001	58,236.12	22,584	34,257	29,803	25.95	1,148
2004	212,084.02	70,394	106,778	126,514	26.01	4,864
2005	14,020.31	4,363	6,618	8,804	26.03	338
2006	12,043.50	3,485	5,286	7,962	26.05	306
2013	7,305.53	691	1,048	6,988	26.16	267
2014	3,337,266.72	195,150	296,016	3,374,977	26.18	128,914
	5,774,012.27	1,583,604	2,402,114	3,949,299		151,354

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -16						
1990	103,528,328.77	51,111,522	61,174,666	58,918,196	32.89	1,791,371
1993	261,010.60	119,559	143,098	159,674	33.07	4,828
1994	362,457.24	161,470	193,261	227,189	33.12	6,860
1995	520,162.37	224,973	269,267	334,121	33.17	10,073
1996	124,393.22	52,113	62,373	81,923	33.22	2,466
1997	540,527.91	218,859	261,949	365,063	33.27	10,973
1998	291,947.64	113,922	136,352	202,308	33.32	6,072
1999	20,033.30	7,517	8,997	14,242	33.36	427
2000	112,766.78	40,540	48,522	82,288	33.40	2,464
2001	60,760.43	20,837	24,940	45,543	33.45	1,362
2002	259,907.60	84,726	101,407	200,085	33.49	5,974
2003	446,282.16	137,529	164,607	353,081	33.53	10,530
2004	80,252.62	23,263	27,843	65,250	33.56	1,944
2006	5,878.80	1,470	1,759	5,060	33.64	150
2007	3,126.83	716	857	2,770	33.67	82
2008	510,515.04	105,678	126,485	465,713	33.70	13,819
2009	150,166.01	27,554	32,979	141,214	33.74	4,185
2010	85,397.39	13,591	16,267	82,794	33.77	2,452
2011	33,353.80	4,447	5,323	33,368	33.80	987
2013	43,040.44	3,370	4,034	45,893	33.85	1,356
	107,440,308.95	52,473,656	62,804,985	61,825,773		1,878,375

TRIMBLE COUNTY UNIT 1 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2050  
NET SALVAGE PERCENT.. -16

1990	101,916.70	50,316	24,285	93,938	32.89	2,856
1996	20,052.22	8,401	4,055	19,206	33.22	578
2004	61,254.94	17,756	8,570	62,486	33.56	1,862
2013	705,791.36	55,255	26,669	792,049	33.85	23,399
	889,015.22	131,728	63,579	967,679		28,695



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -16						
1990	22,344.25	8,865	9,495	16,425	46.21	355
2011	15,290,586.58	1,462,245	1,566,106	16,170,974	48.53	333,216
2012	409,666.94	30,979	33,179	442,034	48.61	9,093
2013	86,118.30	4,749	5,086	94,811	48.68	1,948
2014	154,925.17	5,226	5,597	174,116	48.75	3,572
2015	266,573.70	3,074	3,292	305,933	48.82	6,267
	16,230,214.94	1,515,138	1,622,756	17,204,293		354,451
TRIMBLE COUNTY UNIT 2 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -16						
2011	69,521.69	6,648	4,553	76,092	48.53	1,568
2012	411.79	31	21	456	48.61	9
	69,933.48	6,679	4,574	76,549		1,577
	267,871,955.89	127,733,074	156,681,607	145,822,634		5,078,563
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						28.7 1.90

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 311.1 STRUCTURES AND IMPROVEMENTS - ASH PONDS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 1 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. 0						
1972	411,750.29	298,717	409,203	2,547	16.46	155
	411,750.29	298,717	409,203	2,547		155
MILL CREEK UNIT 3 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. 0						
1982	1,263,768.52	756,277	1,143,318	120,451	22.48	5,358
	1,263,768.52	756,277	1,143,318	120,451		5,358
TRIMBLE COUNTY - UNIT 1 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. 0						
1990	4,942,817.00	2,102,081	2,913,165	2,029,652	34.46	58,899
	4,942,817.00	2,102,081	2,913,165	2,029,652		58,899
	6,618,335.81	3,157,075	4,465,686	2,152,650		64,412
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.4 0.97

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 311.2 STRUCTURES AND IMPROVEMENTS - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1955	1,639,190.12	1,803,109	1,803,109			
1986	0.40		0			
1997	39,193.77	43,113	43,113			
1998	41,520.99	45,673	45,673			
2014	33,589.49	36,948	36,948			
2015	437,834.19	481,618	481,618			
	2,191,328.96	2,410,461	2,410,462			
CANE RUN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1956	1,184,900.77	1,303,391	1,303,391			
1997	43,063.97	47,370	47,370			
	1,227,964.74	1,350,761	1,350,761			
CANE RUN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1959	1,952,265.06	2,147,492	2,147,492			
1997	82,878.31	91,166	91,166			
	2,035,143.37	2,238,658	2,238,658			

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 311.2 STRUCTURES AND IMPROVEMENTS - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1964	1,814,704.93	1,996,175	1,996,175			
1966	107.89	119	119			
1969	301.74	332	332			
1997	97,687.75	107,457	107,457			
	1,912,802.31	2,104,083	2,104,083			
CANE RUN - SO2 UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2014	17,192.20	18,911	18,911			
	17,192.20	18,911	18,911			
CANE RUN UNIT 5 AND UNIT 5 SO2						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1967	2,209,914.99	2,430,906	2,430,906			
1997	460,252.28	506,278	506,278			
1998	77,110.41	84,821	84,821			
2015	28,789.01	31,668	31,668			
	2,776,066.69	3,053,673	3,053,673			
CANE RUN UNIT 6 AND UNIT 6 SO2						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1968	25,970.52	28,568	28,568			
1970	2,318,410.10	2,550,251	2,550,251			
1973	245,128.95	269,642	269,642			
1977	10,404.66	11,445	11,445			
1978	104,011.35	114,412	114,412			

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 311.2 STRUCTURES AND IMPROVEMENTS - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 6 AND UNIT 6 SO2						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1983	1,000,000.00	1,100,000	1,100,000			
1984	147,868.83	162,656	162,656			
1987	240,188.77	264,208	264,208			
1997	67,252.33	73,978	73,978			
1998	6,924.37	7,617	7,617			
1999	0.21		0			
2001	583,023.78	641,326	641,326			
2002	454,475.91	499,924	499,924			
2003	22,649.25	24,914	24,914			
2004	181,731.32	199,904	199,904			
2006	46,381.08	51,019	51,019			
2007	1,124,191.86	1,236,611	1,236,611			
2010	65,587.73	72,147	72,147			
2011	411,930.85	453,124	453,124			
2014	56,551.84	62,207	62,207			
2015	31,265.63	34,392	34,392			
	7,143,949.34	7,858,345	7,858,344			
	17,304,447.61	19,034,892	19,034,892			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
MILL CREEK UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -10						
1972	21,484,286.50	16,894,792	17,012,234	6,620,481	13.58	487,517
1973	7,977.20	6,229	6,272	2,503	13.69	183
1975	265,320.08	204,075	205,494	86,358	13.91	6,208
1976	1,821.92	1,391	1,401	603	14.01	43
1977	35,816.91	27,113	27,301	12,097	14.11	857
1978	121,581.83	91,244	91,878	41,862	14.21	2,946
1979	5,258.44	3,912	3,939	1,845	14.30	129
1980	40,473.88	29,834	30,041	14,480	14.39	1,006
1981	68,546.02	50,051	50,399	25,002	14.47	1,728
1982	350,502.00	253,312	255,073	130,479	14.56	8,961
1983	208,728.99	149,338	150,376	79,226	14.63	5,415
1984	13,324.05	9,427	9,493	5,164	14.71	351
1986	373,158.68	257,856	259,648	150,826	14.85	10,157
1987	186,502.84	127,228	128,112	77,041	14.92	5,164
1988	1,185.12	798	804	500	14.98	33
1989	64,563.44	42,852	43,150	27,870	15.04	1,853
1992	48,372.08	30,584	30,797	22,413	15.21	1,474
1993	23,285.15	14,456	14,556	11,057	15.26	725
1994	330,734.56	201,324	202,723	161,085	15.31	10,522
1995	272,815.11	162,670	163,801	136,296	15.35	8,879
1996	449,017.28	261,663	263,482	230,437	15.40	14,963
1997	775,321.29	440,968	444,033	408,820	15.44	26,478
1998	5,674,059.19	3,141,766	3,163,606	3,077,860	15.48	198,828
1999	3,906,667.89	2,101,268	2,115,875	2,181,460	15.52	140,558
2000	203,312.67	105,996	106,733	116,911	15.55	7,518
2001	962,802.63	484,583	487,952	571,131	15.59	36,634
2002	496,398.14	240,442	242,113	303,925	15.62	19,457
2003	2,979,926.02	1,382,856	1,392,469	1,885,450	15.65	120,476
2004	2,902,846.86	1,283,575	1,292,498	1,900,634	15.68	121,214
2005	298,953.89	125,213	126,083	202,766	15.71	12,907
2006	1,876,339.42	737,974	743,104	1,320,869	15.74	83,918
2007	141,819.17	51,891	52,252	103,749	15.77	6,579
2008	3,673,504.84	1,237,472	1,246,074	2,794,781	15.79	176,997
2009	101,933.21	31,018	31,234	80,893	15.82	5,113
2010	11,986.69	3,230	3,252	9,933	15.84	627
2011	3,542,654.92	817,028	822,707	3,074,213	15.87	193,712
2012	162,731.37	30,705	30,918	148,086	15.89	9,319

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -10						
2013	6,867,421.77	975,771	982,554	6,571,610	15.91	413,049
2014	448,194.73	40,348	40,628	452,386	15.93	28,398
2015	119,561,858.90	3,841,642	3,868,347	127,649,698	15.95	8,003,116
	178,942,005.68	35,893,895	36,143,407	160,692,799		10,174,012
MILL CREEK UNIT 1 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -10						
1991	5,546,971.24	3,567,401	3,705,468	2,396,201	15.16	158,061
1997	2,685,050.95	1,527,136	1,586,240	1,367,316	15.44	88,557
1998	39.61	22	23	21	15.48	1
2001	9,599.04	4,831	5,018	5,541	15.59	355
2002	2,876,370.68	1,393,239	1,447,161	1,716,847	15.62	109,913
2003	5,225,116.30	2,424,752	2,518,595	3,229,032	15.65	206,328
2004	100,971.20	44,647	46,375	64,693	15.68	4,126
2005	54,427.99	22,796	23,678	36,193	15.71	2,304
2008	430,882.82	145,149	150,767	323,205	15.79	20,469
	16,929,429.83	9,129,973	9,483,324	9,139,049		590,114
MILL CREEK UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -10						
1975	17,141,814.59	12,785,120	11,928,291	6,927,705	15.19	456,070
1979	327,798.84	235,631	219,840	140,739	15.68	8,976
1980	2,634.46	1,874	1,748	1,149	15.80	73
1981	148,305.42	104,425	97,427	65,709	15.90	4,133
1982	70,679.74	49,212	45,914	31,834	16.01	1,988
1983	83,301.87	57,334	53,492	38,140	16.11	2,367
1984	80,377.49	54,673	51,009	37,406	16.20	2,309
1986	231,601.12	153,550	143,259	111,502	16.38	6,807
1987	20,698.83	13,530	12,623	10,145	16.47	616
1988	963.59	621	579	481	16.55	29

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -10						
1989	64,563.44	40,952	38,207	32,812	16.63	1,973
1992	52,695.31	31,732	29,605	28,359	16.84	1,684
1993	4,287.61	2,533	2,363	2,353	16.90	139
1995	154,316.73	87,225	81,379	88,369	17.03	5,189
1996	46,271.80	25,539	23,827	27,072	17.08	1,585
1997	648,626.26	348,653	325,287	388,202	17.14	22,649
1998	3,474,151.24	1,815,664	1,693,982	2,127,584	17.19	123,769
1999	1,444,123.25	731,902	682,852	905,684	17.24	52,534
2001	2,429,671.48	1,147,551	1,070,645	1,601,994	17.33	92,441
2002	8,976,057.20	4,071,701	3,798,825	6,074,838	17.37	349,732
2003	2,880,639.68	1,249,166	1,165,450	2,003,254	17.41	115,063
2004	1,373,435.07	566,210	528,264	982,515	17.45	56,305
2005	1,683,302.66	655,293	611,377	1,240,256	17.49	70,912
2006	352,406.11	128,625	120,005	267,642	17.52	15,276
2008	1,251,577.09	388,294	362,271	1,014,463	17.59	57,673
2009	412,257.46	115,339	107,609	345,874	17.62	19,630
2010	4,479,120.12	1,104,049	1,030,058	3,896,974	17.66	220,667
2011	410,920.22	86,393	80,603	371,409	17.69	20,995
2012	4,552,070.67	780,434	728,131	4,279,147	17.71	241,623
2014	2,660,793.03	215,154	200,735	2,726,137	17.77	153,412
2015	139,646,473.07	3,952,414	3,687,532	149,923,588	17.80	8,422,673
	195,105,935.45	31,000,793	28,923,192	185,693,337		10,529,292

MILL CREEK UNIT 2 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2034  
NET SALVAGE PERCENT.. -10

2002	203,535.72	92,327	36,869	187,020	17.37	10,767
2005	6,998.17	2,724	1,088	6,610	17.49	378
2008	332,266.71	103,084	41,165	324,328	17.59	18,438
2015	109,882,273.98	3,109,998	1,241,933	119,628,569	17.80	6,720,706
	110,425,074.58	3,308,133	1,321,055	120,146,527		6,750,289



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -10						
1979	4,767.06	3,222	3,481	1,762	18.19	97
1980	3,428,357.32	2,289,491	2,473,733	1,297,460	18.36	70,668
1981	11,318.35	7,465	8,066	4,384	18.52	237
1982	44,878,570.50	29,224,925	31,576,741	17,789,686	18.67	952,849
1984	1,957,212.86	1,240,155	1,339,954	812,980	18.96	42,879
1985	1,704.37	1,064	1,150	725	19.10	38
1986	608,706.59	374,394	404,523	265,055	19.23	13,783
1987	123,117.61	74,512	80,508	54,921	19.36	2,837
1988	401,560.78	239,017	258,251	183,465	19.48	9,418
1990	65,980.65	37,882	40,930	31,648	19.71	1,606
1992	63,366.14	34,921	37,731	31,972	19.93	1,604
1993	72,295.22	38,973	42,109	37,415	20.03	1,868
1994	175,632.11	92,494	99,937	93,258	20.12	4,635
1995	2,320,393.62	1,192,088	1,288,019	1,264,414	20.21	62,564
1996	261,791.90	130,868	141,399	146,572	20.30	7,220
1997	641,399.71	311,595	336,670	368,870	20.38	18,100
1998	186,673.04	87,888	94,961	110,380	20.46	5,395
1999	499,059.76	227,080	245,354	303,612	20.54	14,781
2000	9,899.82	4,343	4,692	6,197	20.61	301
2001	321,317.64	135,389	146,284	207,165	20.68	10,018
2002	1,558,350.90	628,095	678,640	1,035,546	20.75	49,906
2003	18,867,559.36	7,244,916	7,827,936	12,926,379	20.81	621,162
2004	53,103,489.96	19,302,853	20,856,211	37,557,628	20.87	1,799,599
2005	107,671.37	36,814	39,777	78,662	20.93	3,758
2006	958,853.85	305,790	330,398	724,341	20.99	34,509
2007	3,840,458.53	1,131,829	1,222,911	3,001,594	21.04	142,661
2008	2,272,645.38	610,878	660,037	1,839,873	21.09	87,239
2009	1,282,542.79	309,049	333,919	1,076,878	21.14	50,940
2010	98,917.56	20,874	22,554	86,256	21.19	4,071
2011	2,402,919.02	430,288	464,915	2,178,296	21.24	102,556
2012	1,378,381.83	199,277	215,313	1,300,907	21.28	61,133
2013	11,516,833.46	1,238,474	1,338,138	11,330,379	21.32	531,444
2014	190,039.04	12,766	13,793	195,250	21.37	9,137
2015	864,249.38	19,993	21,602	929,072	21.41	43,394
	154,476,037.48	67,239,662	72,650,637	97,273,004		4,762,407

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEL UNIT 3 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -10						
1982	2,168,693.73	1,412,253	1,514,643	870,920	18.67	46,648
1991	19,173,174.77	10,792,005	11,574,440	9,516,052	19.82	480,124
1993	34,707.24	18,710	20,067	18,111	20.03	904
1994	1,142,160.17	601,503	645,113	611,263	20.12	30,381
1995	1,841,123.95	945,866	1,014,443	1,010,794	20.21	50,015
1996	6,283,825.08	3,141,253	3,368,998	3,543,209	20.30	174,542
1998	24,958.17	11,751	12,603	14,851	20.46	726
1999	68,421.27	31,133	33,390	41,873	20.54	2,039
2000	6,439,536.36	2,824,683	3,029,476	4,054,014	20.61	196,701
2001	7,515,341.03	3,166,627	3,396,212	4,870,663	20.68	235,525
2003	1,111,969.58	426,983	457,940	765,227	20.81	36,772
2004	16,548,937.17	6,015,456	6,451,585	11,752,246	20.87	563,117
2006	571,670.20	182,312	195,530	433,307	20.99	20,643
2007	72,067.10	21,239	22,779	56,495	21.04	2,685
2011	58,208.96	10,423	11,179	52,851	21.24	2,488
2013	232,063.36	24,955	26,764	228,505	21.32	10,718
	63,286,858.14	29,627,152	31,775,161	37,840,383		1,854,028

MILL CREEK UNIT 4  
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -10

1973	147,111.85	101,717	104,310	57,513	18.88	3,046
1980	466,312.58	295,215	302,740	210,204	20.57	10,219
1981	227,438.94	141,936	145,554	104,629	20.79	5,033
1982	333,336.91	205,006	210,232	156,439	21.00	7,449
1984	76,812,676.23	45,799,942	46,967,370	37,526,574	21.40	1,753,578
1985	332,766.67	195,090	200,063	165,981	21.60	7,684
1986	9,003,862.11	5,190,222	5,322,519	4,581,729	21.78	210,364
1987	376,721.61	213,288	218,725	195,669	21.96	8,910
1988	462,486.94	256,983	263,533	245,202	22.13	11,080
1989	1,013,914.11	552,355	566,434	548,871	22.30	24,613
1990	1,327,667.49	708,457	726,515	733,919	22.46	32,677
1991	5,021,081.98	2,621,693	2,688,519	2,834,671	22.61	125,372
1992	844,777.73	431,026	442,013	487,243	22.76	21,408
1993	114,757.39	57,129	58,585	67,648	22.91	2,953
1994	250,426.34	121,531	124,629	150,840	23.04	6,547

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -10						
1995	797,416.49	376,450	386,046	491,113	23.17	21,196
1996	3,460,654.50	1,585,956	1,626,382	2,180,338	23.30	93,577
1997	876,303.85	389,208	399,129	564,805	23.42	24,116
1998	3,656,385.26	1,570,238	1,610,263	2,411,761	23.53	102,497
1999	1,833,933.14	759,685	779,049	1,238,277	23.64	52,381
2000	5,871,514.94	2,336,293	2,395,844	4,062,822	23.75	171,066
2001	25,740,824.50	9,813,380	10,063,520	18,251,387	23.85	765,257
2002	4,879,231.04	1,773,522	1,818,729	3,548,426	23.95	148,160
2003	62,347,329.89	21,516,251	22,064,694	46,517,369	24.04	1,934,999
2004	1,326,226.15	431,951	442,961	1,015,887	24.13	42,101
2005	2,556,930.89	780,363	800,254	2,012,370	24.22	83,087
2006	9,814,897.13	2,785,684	2,856,690	7,939,697	24.30	326,737
2007	962,856.88	251,451	257,860	801,282	24.38	32,866
2008	3,687,741.26	874,544	896,836	3,159,680	24.45	129,230
2009	2,114,686.17	448,064	459,485	1,866,670	24.52	76,128
2010	4,371,742.10	808,523	829,132	3,979,784	24.59	161,846
2011	6,758,529.97	1,055,385	1,082,286	6,352,096	24.66	257,587
2012	4,910,365.62	615,436	631,123	4,770,279	24.73	192,894
2013	663,117.47	61,440	63,006	666,423	24.79	26,883
2014	208,318,622.95	11,973,113	12,278,304	216,872,181	24.85	8,727,251
2015	5,095,607.70	101,622	104,212	5,500,956	24.91	220,833
	456,780,256.78	117,200,149	120,187,548	382,270,734		15,821,625

MILL CREEK UNIT 4 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -10

1983	4,903,950.91	2,969,318	1,287,498	4,106,848	21.21	193,628
1988	230,585.19	128,126	55,555	198,088	22.13	8,951
1989	7,208.39	3,927	1,703	6,226	22.30	279
1996	3,808,915.50	1,745,557	756,874	3,432,933	23.30	147,336
1997	68,399.24	30,379	13,172	62,067	23.42	2,650
2000	21,635,151.15	8,608,692	3,732,733	20,065,933	23.75	844,881
2001	1,393,120.25	531,110	230,290	1,302,143	23.85	54,597
2002	5,020,125.34	1,824,735	791,206	4,730,932	23.95	197,534
2003	527,503.85	182,043	78,934	501,320	24.04	20,854
2004	43,152.01	14,055	6,094	41,373	24.13	1,715

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
MILL CREEK UNIT 4 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -10						
2005	200,932.91	61,324	26,590	194,436	24.22	8,028
2006	419,388.57	119,032	51,612	409,715	24.30	16,861
2007	383,959.54	100,271	43,478	378,878	24.38	15,541
2008	7,529.57	1,786	774	7,508	24.45	307
2009	100,088.52	21,207	9,195	100,902	24.52	4,115
2010	55,099.59	10,190	4,418	56,191	24.59	2,285
2011	2,128,403.02	332,363	144,113	2,197,131	24.66	89,097
2012	10,359,773.51	1,298,432	563,001	10,832,750	24.73	438,041
2013	108,472.50	10,050	4,358	114,962	24.79	4,637
2014	141,385,875.63	8,126,153	3,523,504	152,000,959	24.85	6,116,739
2015	12,158.39	242	105	13,269	24.91	533
	192,799,793.58	26,118,992	11,325,207	200,754,566		8,168,609
TRIMBLE COUNTY UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -16						
1990	129,504,095.72	64,846,016	55,564,233	94,660,518	27.07	3,496,879
1992	38,267.84	18,182	15,580	28,811	27.59	1,044
1994	196,865.96	88,231	75,602	152,763	28.08	5,440
1995	12,880.29	5,590	4,790	10,151	28.32	358
1996	434,526.73	182,371	156,267	347,784	28.54	12,186
1997	1,438,339.70	582,347	498,992	1,169,482	28.76	40,663
1998	5,164,667.09	2,012,142	1,724,133	4,266,881	28.97	147,286
1999	300,546.33	112,351	96,270	252,364	29.17	8,651
2000	82,881.85	29,647	25,403	70,739	29.36	2,409
2001	475,951.02	162,269	139,043	413,061	29.55	13,978
2002	38,068,176.33	12,316,852	10,553,870	33,605,214	29.73	1,130,347
2003	5,176,645.95	1,581,513	1,355,142	4,649,767	29.90	155,511
2004	462,392.40	132,683	113,691	422,684	30.06	14,061
2005	3,601,206.91	963,517	825,603	3,351,797	30.22	110,913
2006	362,695.01	89,594	76,770	343,956	30.38	11,322
2007	272,649.64	61,721	52,887	263,387	30.52	8,630
2008	4,446,173.39	907,885	777,934	4,379,627	30.66	142,845
2009	2,660,534.52	481,944	412,961	2,673,259	30.80	86,794
2010	9,587,665.50	1,504,876	1,289,474	9,832,218	30.93	317,886
2011	10,836,418.82	1,424,586	1,220,677	11,349,569	31.06	365,408

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -16						
2012	588,820.22	61,767	52,926	630,106	31.18	20,209
2013	3,422,355.95	262,929	225,294	3,744,638	31.30	119,637
2014	404,146.80	19,184	16,438	452,372	31.41	14,402
2015	97,695,640.70	1,595,643	1,367,249	111,959,694	31.52	3,552,021
	315,234,544.67	89,443,840	76,641,229	289,030,843		9,778,880
TRIMBLE COUNTY UNIT 1 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -16						
1990	50,457,240.91	25,265,232	41,140,504	17,389,895	27.07	642,405
1994	253,366.21	113,553	184,903	109,001	28.08	3,882
1996	7,760.87	3,257	5,304	3,699	28.54	130
1997	146,964.06	59,502	96,890	73,589	28.76	2,559
1998	546,174.12	212,788	346,492	287,070	28.97	9,909
1999	178,777.27	66,831	108,824	98,558	29.17	3,379
2002	1,958,503.95	633,668	1,031,830	1,240,035	29.73	41,710
2004	3,912.29	1,123	1,829	2,710	30.06	90
2005	4,281,077.44	1,145,419	1,865,137	3,100,913	30.22	102,611
2006	4,579,814.50	1,131,315	1,842,171	3,470,414	30.38	114,234
2007	850,100.00	192,441	313,360	672,756	30.52	22,043
2010	33,337.92	5,233	8,521	30,151	30.93	975
2012	552,605.79	57,968	94,392	546,631	31.18	17,531
2015	89,147.45	1,456	2,371	101,040	31.52	3,206
	63,938,782.78	28,889,786	47,042,527	27,126,461		964,664
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -16						
2003	2,946.99	718	1,093	2,325	38.59	60
2011	127,596,491.25	12,462,604	18,972,932	129,038,998	41.44	3,113,875
2012	3,547,409.00	274,223	417,474	3,697,520	41.74	88,585

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -16						
2013	749,362.16	42,107	64,103	805,157	42.04	19,152
2014	3,436,836.29	117,888	179,471	3,807,259	42.33	89,942
2015	4,456,796.80	51,647	78,627	5,091,257	42.61	119,485
	139,789,842.49	12,949,187	19,713,701	142,442,516		3,431,099
TRIMBLE COUNTY UNIT 2 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -16						
2011	14,329,393.13	1,399,580	2,219,573	14,402,523	41.44	347,551
2012	298,031.71	23,039	36,537	309,180	41.74	7,407
2013	141,070.30	7,927	12,571	151,070	42.04	3,593
2014	275,467.84	9,449	14,985	304,558	42.33	7,195
	15,043,962.98	1,439,995	2,283,667	15,167,330		365,746
	1,902,752,524.44	452,241,557	457,490,655	1,667,577,549		73,190,765
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.8 3.85

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - RAIL CARS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN RAIL CARS						
INTERIM SURVIVOR CURVE.. IOWA 25-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2016						
NET SALVAGE PERCENT.. 0						
1994	4,466,784.44	4,252,825	3,863,668	603,116	0.97	603,116
	4,466,784.44	4,252,825	3,863,668	603,116		603,116
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					1.0	13.50

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 312.1 BOILER PLANT EQUIPMENT - ASH PONDS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY - UNIT 2 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. 0						
2011	5,057,242.50	583,505	695,214	4,362,028	34.50	126,436
	5,057,242.50	583,505	695,214	4,362,028		126,436
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					34.5	2.50



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312.2 BOILER PLANT EQUIPMENT - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 4 AND UNIT 4 SO2						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1994	55,376.38	60,914	60,914			
2009	99,942.00	109,936	109,936			
	155,318.38	170,850	170,850			
CANE RUN UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2014	191,818.30	211,000	211,000			
	191,818.30	211,000	211,000			
CANE RUN UNIT 5 SO2						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2015	45,899.53	50,489	50,489			
	45,899.53	50,489	50,489			
CANE RUN UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1972	51,549.42	56,704	56,704			
1973	580,956.24	639,052	639,052			
1992	766,897.47	843,587	843,587			
2003	122,052.22	134,257	134,257			
2006	2,323,293.28	2,555,623	2,555,623			
2007	674,536.74	741,990	741,990			
2009	1,381,963.09	1,520,159	1,520,159			
2010	56,057.04	61,663	61,663			

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 312.2 BOILER PLANT EQUIPMENT - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2011	298,050.97	327,856	327,856			
2012	746,314.32	820,946	820,946			
2014	3,782,635.99	4,160,900	4,160,899			
	10,784,306.78	11,862,737	11,862,737			
CANE RUN UNIT 6 SO2						
INTERIM SURVIVOR CURVE.. IOWA 54-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2014	121,519.99	133,672	133,672			
	121,519.99	133,672	133,672			
	11,298,862.98	12,428,748	12,428,748			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -10						
1972	9,932,937.94	7,977,023	8,531,665	2,394,567	14.09	169,948
1975	33,622.25	26,398	28,233	8,751	14.45	606
1988	9,480.76	6,510	6,963	3,466	15.50	224
1992	27,075.30	17,465	18,679	11,103	15.70	707
1993	971,441.12	615,355	658,141	410,445	15.74	26,077
1994	185,064.18	114,922	122,913	80,658	15.79	5,108
1995	28,446.40	17,295	18,498	12,794	15.83	808
1996	254,031.63	150,970	161,467	117,968	15.87	7,433
1999	18,356.35	10,068	10,768	9,424	15.97	590
2002	180,996.96	89,331	95,542	103,554	16.06	6,448
2003	271,428.49	128,275	137,194	161,377	16.09	10,030
2004	691,281.91	311,358	333,007	427,403	16.11	26,530
2007	200,644.13	74,772	79,971	140,738	16.18	8,698
2008	175,609.64	60,177	64,361	128,810	16.20	7,951
2012	326,557.97	62,543	66,892	292,322	16.27	17,967
2013	6,506,511.77	939,521	1,004,846	6,152,317	16.28	377,906
2015	6,242,518.01	200,304	214,231	6,652,539	16.31	407,881
	26,056,004.81	10,802,287	11,553,369	17,108,236		1,074,912

MILL CREEK UNIT 2  
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2034  
NET SALVAGE PERCENT.. -10

1975	9,956,539.89	7,593,375	7,876,250	3,075,944	15.84	194,188
1977	32,117.17	24,054	24,950	10,379	16.11	644
1986	8,428.02	5,709	5,922	3,349	17.04	197
1988	95,857.98	63,124	65,476	39,968	17.19	2,325
1995	666,220.77	384,889	399,227	333,616	17.62	18,934
1996	37,365.50	21,073	21,858	19,244	17.67	1,089
1997	333,008.13	182,894	189,707	176,602	17.72	9,966
1999	7,342.02	3,803	3,945	4,132	17.80	232
2003	1,519,049.93	672,493	697,545	973,410	17.95	54,229
2005	196,319.25	78,006	80,912	135,039	18.02	7,494
2007	109,533.51	37,815	39,224	81,263	18.08	4,495
2008	56,103.77	17,754	18,415	43,299	18.10	2,392
2010	57,422.60	14,442	14,980	48,185	18.15	2,655
2011	266,698.44	57,298	59,433	233,936	18.17	12,875

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -10						
2012	5,789,721.97	1,010,393	1,048,033	5,320,661	18.19	292,505
2013	75,226.48	9,813	10,179	72,571	18.21	3,985
2014	350,971.22	28,808	29,881	356,187	18.23	19,539
2015	7,586,447.08	218,224	226,353	8,118,738	18.25	444,862
	27,144,373.73	10,423,967	10,812,289	19,046,522		1,072,606
MILL CREEK UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -10						
1978	2,296,618.42	1,610,150	1,826,755	699,526	18.93	36,953
1982	19,395,030.06	12,945,368	14,686,837	6,647,697	19.61	338,995
1989	2,208.14	1,324	1,502	927	20.52	45
1993	27,779.22	15,359	17,425	13,132	20.91	628
1994	904,453.22	488,406	554,109	440,790	21.00	20,990
1995	96,282.76	50,703	57,524	48,387	21.08	2,295
1996	1,108,386.56	568,232	644,673	574,552	21.16	27,153
1997	174,257.56	86,752	98,422	93,261	21.24	4,391
1999	7,342.02	3,423	3,883	4,193	21.38	196
2003	93,997.54	36,976	41,950	61,447	21.61	2,843
2004	1,744,925.53	649,378	736,735	1,182,683	21.67	54,577
2006	107,652.56	35,162	39,892	78,526	21.76	3,609
2007	23,053.86	6,948	7,883	17,477	21.81	801
2008	1,168,159.07	321,128	364,328	920,647	21.85	42,135
2009	159,202.21	39,233	44,511	130,612	21.89	5,967
2010	260,400.84	56,174	63,731	222,710	21.93	10,155
2011	380,117.96	69,660	79,031	339,099	21.96	15,442
2012	3,017,515.58	445,446	505,369	2,813,898	22.00	127,904
2013	1,095,663.46	120,173	136,339	1,068,891	22.03	48,520
2014	78,875.74	5,420	6,149	80,614	22.06	3,654
2015	2,986,643.68	71,291	80,881	3,204,427	22.09	145,062
	35,128,565.99	17,626,706	19,997,929	18,643,494		892,315

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -10						
1984	26,936,779.95	16,497,350	17,547,813	12,082,645	22.64	533,686
1989	2,208.14	1,236	1,315	1,114	23.54	47
1990	10,208.27	5,598	5,954	5,275	23.69	223
1991	2,277,121.66	1,221,733	1,299,526	1,205,307	23.84	50,558
1992	1,626,712.57	853,107	907,428	881,956	23.98	36,779
1993	30,320.47	15,515	16,503	16,850	24.12	699
1994	51,864.99	25,869	27,516	29,535	24.24	1,218
1996	209,000.84	98,499	104,771	125,130	24.48	5,112
1997	474,920.55	216,843	230,650	291,762	24.59	11,865
1998	63,359.58	27,963	29,744	39,952	24.70	1,617
1999	7,342.02	3,123	3,322	4,754	24.80	192
2000	2,816.43	1,152	1,225	1,873	24.89	75
2001	732,712.71	287,083	305,363	500,621	24.98	20,041
2003	253,031.34	89,704	95,416	182,919	25.15	7,273
2005	1,800,731.23	564,747	600,707	1,380,097	25.30	54,549
2006	906,191.19	264,215	281,039	715,772	25.37	28,213
2008	560,545.24	136,497	145,188	471,411	25.50	18,487
2009	25,026.43	5,437	5,783	21,746	25.56	851
2011	3,696,430.48	591,492	629,155	3,436,918	25.67	133,889
2012	2,267,042.35	291,918	310,506	2,183,241	25.72	84,885
2013	139,939.53	13,314	14,162	139,772	25.77	5,424
2014	12,071,479.73	710,672	755,924	12,522,704	25.82	485,000
2015	873,461.09	17,871	19,009	941,798	25.86	36,419
	55,019,246.79	21,940,938	23,338,020	37,183,151		1,517,102

TRIMBLE COUNTY UNIT 1  
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2050  
NET SALVAGE PERCENT.. -16

1990	39,208,203.86	20,240,184	23,149,161	22,332,356	28.97	770,879
1994	38,695.05	17,876	20,445	24,441	30.01	814
1996	35,401.53	15,322	17,524	23,542	30.46	773
1997	231,629.41	96,720	110,621	158,069	30.67	5,154
1998	17,799.41	7,155	8,183	12,464	30.87	404
2000	64,645.65	23,856	27,285	47,704	31.25	1,527
2001	172,557.22	60,670	69,390	130,777	31.43	4,161
2002	1,635,647.75	545,887	624,343	1,273,008	31.59	40,298

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -16						
2003	257,463.44	81,172	92,838	205,819	31.75	6,482
2005	65,186.67	17,969	20,552	55,065	32.05	1,718
2007	14,260,066.39	3,321,403	3,798,764	12,742,913	32.32	394,273
2008	40,206.06	8,462	9,678	36,961	32.44	1,139
2009	57,074.38	10,647	12,177	54,029	32.56	1,659
2010	670,352.58	108,368	123,943	653,666	32.67	20,008
2011	481,291.72	65,142	74,504	483,794	32.78	14,759
2012	38,994.69	4,217	4,823	40,411	32.88	1,229
2013	52,600.67	4,155	4,752	56,265	32.98	1,706
2014	195,870.01	9,543	10,915	216,295	33.07	6,541
	57,523,686.49	24,638,748	28,179,899	38,547,577		1,273,524
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -16						
1990	4,145,218.19	1,889,674	2,312,962	2,495,491	35.31	70,674
2011	16,967,968.62	1,710,833	2,094,061	17,588,783	44.96	391,210
2012	15,127.01	1,203	1,472	16,075	45.26	355
2014	557,510.81	19,576	23,961	622,752	45.81	13,594
2015	136,494.28	1,632	1,998	156,336	46.06	3,394
	21,822,318.91	3,622,918	4,434,454	20,879,436		479,227
	222,694,196.72	89,055,564	98,315,960	151,408,416		6,309,686
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.0 2.83

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 314.1 TURBOGENERATOR UNITS - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2012	80,618.11	88,680	88,680			
2013	1,018,709.71	1,120,581	1,120,581			
	1,099,327.82	1,209,261	1,209,261			
CANE RUN UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2012	80,617.90	88,680	88,680			
	80,617.90	88,680	88,680			
	1,179,945.72	1,297,941	1,297,941			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -10						
1972	4,741,613.55	3,848,564	4,272,702	943,073	13.99	67,411
1974	782,485.11	625,237	694,142	166,591	14.29	11,658
1975	176,219.38	139,703	155,099	38,742	14.42	2,687
1985	6,939.48	4,990	5,540	2,093	15.41	136
1986	10,096.51	7,172	7,962	3,144	15.48	203
1987	44,680.97	31,330	34,783	14,366	15.55	924
1988	88,192.17	61,007	67,730	29,281	15.61	1,876
1989	96,763.03	65,975	73,246	33,193	15.67	2,118
1993	23,071.28	14,706	16,327	9,052	15.88	570
1994	178,344.24	111,494	123,781	72,397	15.92	4,548
1996	0.30		0			
1997	1,313,417.99	766,358	850,816	593,944	16.04	37,029
1998	147,043.85	83,525	92,730	69,018	16.08	4,292
2000	6,796,392.22	3,632,006	4,032,277	3,443,754	16.14	213,368
2001	216,842.59	111,862	124,190	114,337	16.17	7,071
2004	12,633.27	5,718	6,348	7,548	16.25	464
2008	4,667.04	1,605	1,782	3,352	16.33	205
2011	261,938.32	61,801	68,612	219,520	16.37	13,410
2013	19,456.75	2,811	3,121	18,282	16.40	1,115
2015	3,104,942.35	100,926	112,049	3,303,388	16.42	201,181
	18,025,740.40	9,676,790	10,743,237	9,085,077		570,266

MILL CREEK UNIT 1 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 60-R3  
PROBABLE RETIREMENT YEAR.. 6-2032  
NET SALVAGE PERCENT.. -10

1983	202,167.22	148,706	202,539	19,845	15.26	1,300
	202,167.22	148,706	202,539	19,845		1,300



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -10						
1975	4,599,215.71	3,546,455	4,156,528	902,609	15.79	57,163
1981	19,704.77	14,308	16,769	4,906	16.65	295
1983	8,343.81	5,923	6,942	2,236	16.87	133
1984	66,767.91	46,825	54,880	18,565	16.97	1,094
1986	29,960.29	20,469	23,990	8,966	17.16	522
1987	1,136.02	765	897	353	17.25	20
1988	82,230.58	54,582	63,971	26,482	17.33	1,528
1989	99,084.22	64,750	75,889	33,104	17.41	1,901
1990	46,374.58	29,811	34,939	16,073	17.48	920
1991	78,172.89	49,379	57,873	28,117	17.55	1,602
1993	74,345.76	45,206	52,982	28,798	17.67	1,630
1994	137,636.61	81,930	96,024	55,376	17.73	3,123
1997	1,229,516.67	679,994	796,969	555,499	17.89	31,051
1998	497,415.48	267,494	313,509	233,648	17.93	13,031
2001	318,180.75	154,423	180,987	169,011	18.06	9,358
2002	32,290.53	15,050	17,639	17,881	18.09	988
2005	3,582.67	1,431	1,677	2,264	18.19	124
2008	12,413.17	3,953	4,633	9,021	18.26	494
2012	195,890.66	34,367	40,279	175,201	18.34	9,553
2013	74,934.03	9,809	11,496	70,931	18.36	3,863
2014	46,004.41	3,820	4,477	46,128	18.37	2,511
2015	867,384.74	24,759	29,018	925,105	18.39	50,305
	8,520,586.26	5,155,503	6,042,370	3,330,275		191,209

MILL CREEK UNIT 2 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 60-R3  
PROBABLE RETIREMENT YEAR.. 6-2034  
NET SALVAGE PERCENT.. -10

2015	2,652,362.06	75,712	765,601	2,151,997	18.39	117,020
	2,652,362.06	75,712	765,601	2,151,997		117,020

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -10						
1982	13,899,203.03	9,386,299	12,977,978	2,311,145	19.69	117,377
1987	9,969.82	6,249	8,640	2,327	20.46	114
1988	3,231.24	1,991	2,753	802	20.59	39
1989	392,292.18	237,496	328,374	103,147	20.71	4,981
1990	150,092.97	89,168	123,288	41,814	20.83	2,007
1991	60,001.02	34,944	48,315	17,686	20.94	845
1993	94,815.20	52,890	73,128	31,168	21.14	1,474
1994	6,239.17	3,399	4,700	2,163	21.23	102
1997	151,399.17	75,998	105,079	61,460	21.48	2,861
2007	7,967.19	2,418	3,343	5,421	22.05	246
2009	173,735.34	43,026	59,490	131,619	22.13	5,948
2012	84,503.54	12,587	17,403	75,550	22.22	3,400
2013	10,937.97	1,207	1,669	10,363	22.25	466
2014	39,504.05	2,725	3,768	39,687	22.27	1,782
2015	142,860.84	3,379	4,672	152,475	22.30	6,837
	15,226,752.73	9,953,776	13,762,601	2,986,827		148,479

MILL CREEL UNIT 3 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 60-R3  
PROBABLE RETIREMENT YEAR.. 6-2038  
NET SALVAGE PERCENT.. -10

1982	2,455,920.66	1,658,513	2,682,303	19,210	19.69	976
1993	75,852.16	42,312	68,431	15,006	21.14	710
	2,531,772.82	1,700,825	2,750,734	34,216		1,686

MILL CREEK UNIT 4  
INTERIM SURVIVOR CURVE.. IOWA 60-R3  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -10

1975	610,264.79	432,500	521,085	150,206	20.13	7,462
1981	2,134,007.29	1,389,454	1,674,044	673,364	22.00	30,607
1983	426,163.93	268,963	324,052	144,728	22.51	6,429
1984	16,995,052.01	10,551,769	12,712,998	5,981,559	22.75	262,926
1985	68,296.45	41,702	50,243	24,883	22.97	1,083

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -10						
1986	1,536,512.19	921,629	1,110,398	579,765	23.19	25,001
1987	30,412.62	17,913	21,582	11,872	23.39	508
1988	429,640.93	248,288	299,143	173,462	23.58	7,356
1989	432,858.98	245,119	295,325	180,820	23.77	7,607
1991	89,579.56	48,606	58,562	39,976	24.10	1,659
1994	6,239.17	3,144	3,788	3,075	24.54	125
1996	14,195.63	6,753	8,136	7,479	24.80	302
1997	46,174.62	21,293	25,654	25,138	24.91	1,009
2000	70,461.55	29,068	35,022	42,486	25.23	1,684
2001	24,217.50	9,567	11,527	15,113	25.32	597
2002	106,974.51	40,290	48,542	69,130	25.41	2,721
2005	5,395.13	1,705	2,054	3,880	25.64	151
2007	8,334.63	2,249	2,710	6,458	25.78	251
2008	492,580.23	120,754	145,487	396,351	25.84	15,339
2009	58,526.04	12,808	15,431	48,947	25.89	1,891
2011	70,789.13	11,380	13,711	64,157	26.00	2,468
2012	1,135,269.23	146,846	176,923	1,071,873	26.04	41,163
2013	54,373.95	5,193	6,257	53,555	26.08	2,053
2014	2,354,305.36	139,768	168,395	2,421,340	26.12	92,701
2015	2,913,999.33	60,101	72,411	3,132,988	26.16	119,763
	30,114,624.76	14,776,862	17,803,481	15,322,606		632,856

MILL CREEK UNIT 4 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 60-R3  
PROBABLE RETIREMENT YEAR.. 6-2042  
NET SALVAGE PERCENT.. -10

1983	3,722.01	2,349	4,094			
2003	53,899.52	19,266	59,289			
2014	1,613,417.17	95,784	487,841	1,286,918	26.12	49,269
	1,671,038.70	117,399	551,225	1,286,918		49,269

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -16						
1990	44,621,984.19	23,422,080	26,028,606	25,732,895	29.22	880,660
1992	7,925.03	3,943	4,382	4,811	29.83	161
1993	36,015.56	17,406	19,343	22,435	30.12	745
1994	3,105,541.63	1,455,813	1,617,823	1,984,605	30.39	65,305
1996	16,791.24	7,367	8,187	11,291	30.89	366
1997	11,557.40	4,888	5,432	7,975	31.13	256
1998	51,241.29	20,852	23,173	36,267	31.35	1,157
2000	79,034.14	29,509	32,793	58,887	31.75	1,855
2001	17,727.44	6,304	7,006	13,558	31.94	424
2003	31,908.05	10,164	11,295	25,718	32.28	797
2005	22,540.22	6,279	6,978	19,169	32.59	588
2009	249,300.73	46,843	52,056	237,133	33.11	7,162
2010	119,663.51	19,471	21,638	117,172	33.22	3,527
2011	694,741.82	94,758	105,303	700,597	33.32	21,026
2013	33,727.78	2,686	2,985	36,139	33.51	1,078
2015	159,497.19	2,653	2,948	182,069	33.67	5,407
	49,259,197.22	25,151,016	27,949,947	29,190,722		990,514

TRIMBLE COUNTY UNIT 1 SCRUBBER  
INTERIM SURVIVOR CURVE.. IOWA 60-R3  
PROBABLE RETIREMENT YEAR.. 6-2050  
NET SALVAGE PERCENT.. -16

1979	71,999.18	47,857	77,610	5,909	24.71	239
1990	2,664,921.03	1,398,817	2,268,466	822,842	29.22	28,160
	2,736,920.21	1,446,674	2,346,076	828,751		28,399

TRIMBLE COUNTY UNIT 2  
INTERIM SURVIVOR CURVE.. IOWA 60-R3  
PROBABLE RETIREMENT YEAR.. 6-2066  
NET SALVAGE PERCENT.. -16

2010	34,379.96	4,223	4,255	35,626	45.60	781
2011	9,176,542.74	936,529	943,672	9,701,118	45.92	211,261
2012	1,130,271.18	90,782	91,474	1,219,640	46.24	26,376

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -16						
2013	11,211.95	653	658	12,348	46.53	265
2014	108,078.94	3,843	3,872	121,499	46.81	2,596
2015	247,338.42	2,955	2,978	283,935	47.07	6,032
	10,707,823.19	1,038,985	1,046,909	11,374,166		247,311
	141,648,985.57	69,242,248	83,964,720	75,611,400		2,978,309
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.4 2.10

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RIVERPORT DISTRIBUTION CENTER						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2063						
NET SALVAGE PERCENT.. -5						
2013	487,938.91	27,912	35,815	476,521	41.13	11,586
	487,938.91	27,912	35,815	476,521		11,586
MILL CREEK UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -10						
1972	363,325.82	300,016	334,378	65,280	11.88	5,495
1973	71,387.48	58,409	65,099	13,427	12.13	1,107
1974	8,386.40	6,801	7,580	1,645	12.36	133
1981	14,471.42	10,933	12,185	3,733	13.79	271
1983	1,073.94	793	884	298	14.11	21
2001	186,981.08	96,178	107,194	98,486	15.78	6,241
2003	50,572.50	23,964	26,709	28,921	15.87	1,822
2010	44,349.97	12,168	13,562	35,223	16.13	2,184
2012	17,602.50	3,379	3,766	15,597	16.18	964
2015	15,266.11	492	548	16,244	16.25	1,000
	773,417.22	513,133	571,904	278,855		19,238
MILL CREEK UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -10						
1974	30,534.16	24,269	28,626	4,962	13.22	375
1975	2,906.46	2,286	2,696	501	13.50	37
1976	3,799.94	2,956	3,487	693	13.77	50
1977	17,116.38	13,169	15,533	3,295	14.03	235
1978	8,995.14	6,841	8,069	1,826	14.29	128
1979	9,135.22	6,868	8,101	1,948	14.53	134
1983	1,073.95	768	906	275	15.39	18
1991	31,738.22	20,078	23,682	11,230	16.63	675
1998	6,708.80	3,600	4,246	3,133	17.33	181
2005	3,862.94	1,539	1,815	2,434	17.78	137

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -10						
2010	9,949.34	2,503	2,952	7,992	18.01	444
2012	33,862.98	5,911	6,972	30,277	18.08	1,675
2015	4,224.17	122	144	4,503	18.16	248
	163,907.70	90,910	107,230	73,068		4,337
MILL CREEK UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -10						
1978	245,660.68	179,547	261,911	8,316	15.99	520
1980	16,548.69	11,755	17,147	1,056	16.66	63
1981	6,739.60	4,717	6,881	533	16.98	31
1982	7,650.83	5,274	7,693	723	17.29	42
1987	4,218.63	2,677	3,905	735	18.63	39
1991	33,921.67	19,908	29,040	8,273	19.48	425
2000	3,356.42	1,522	2,220	1,472	20.82	71
2010	9,949.34	2,157	3,146	7,798	21.67	360
2013	30,822.45	3,395	4,952	28,952	21.84	1,326
	358,868.31	230,952	336,897	57,858		2,877
MILL CREEK UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -10						
1960	1,288.06	1,144	1,232	185	9.61	19
1961	3,517.80	3,098	3,337	533	9.96	54
1963	323.21	279	301	55	10.70	5
1964	1,723.62	1,475	1,589	307	11.09	28
1965	7,530.63	6,376	6,868	1,416	11.49	123
1966	8,187.42	6,856	7,385	1,621	11.90	136
1967	9,934.47	8,224	8,859	2,069	12.32	168
1968	1,598.94	1,308	1,409	350	12.74	27
1970	3,271.54	2,611	2,812	786	13.62	58
1971	4,018.61	3,165	3,409	1,011	14.07	72

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -10						
1972	1,903.66	1,479	1,593	501	14.52	35
1973	1,107.06	848	913	304	14.97	20
1974	1,351.50	1,021	1,100	387	15.42	25
1976	25,108.31	18,415	19,836	7,783	16.32	477
1977	11,323.62	8,175	8,806	3,650	16.77	218
1978	2,668.29	1,896	2,042	893	17.21	52
1980	3,507.56	2,411	2,597	1,261	18.07	70
1983	51,011.46	33,265	35,832	20,281	19.28	1,052
1984	141,532.62	90,572	97,561	58,125	19.67	2,955
1985	88,625.57	55,657	59,952	37,536	20.03	1,874
1986	182,415.80	112,310	120,977	79,681	20.39	3,908
1987	125,385.59	75,633	81,470	56,455	20.73	2,723
1988	139,373.82	82,353	88,708	64,603	21.05	3,069
1989	80,775.46	46,676	50,278	38,575	21.37	1,805
1990	32,896.89	18,589	20,023	16,163	21.66	746
1991	809,076.77	446,309	480,750	409,234	21.95	18,644
1992	96,148.30	51,739	55,732	50,031	22.22	2,252
1993	68,683.45	36,025	38,805	36,747	22.47	1,635
1994	237,826.72	121,327	130,690	130,920	22.72	5,762
1995	358,477.53	177,616	191,322	203,003	22.95	8,845
1996	328,555.13	157,951	170,140	191,271	23.16	8,259
1997	199,906.14	92,977	100,152	119,745	23.37	5,124
1998	49,525.85	22,232	23,948	30,531	23.57	1,295
1999	514,957.55	222,729	239,917	326,537	23.75	13,749
2000	78,250.75	32,477	34,983	51,093	23.93	2,135
2001	228,291.05	90,657	97,653	153,467	24.09	6,371
2002	159,666.55	60,399	65,060	110,573	24.25	4,560
2003	701,409.79	251,711	271,135	500,415	24.39	20,517
2004	124,948.53	42,284	45,547	91,896	24.53	3,746
2005	114,547.35	36,302	39,103	86,899	24.66	3,524
2006	139,516.12	41,088	44,259	109,209	24.78	4,407
2007	122,140.23	33,039	35,589	98,766	24.90	3,967
2008	395,548.12	97,050	104,539	330,564	25.01	13,217
2009	270,140.46	59,146	63,710	233,444	25.11	9,297
2010	728,879.93	139,059	149,790	651,978	25.21	25,862
2011	540,248.55	87,014	93,729	500,545	25.30	19,784
2012	335,858.22	43,532	46,891	322,553	25.38	12,709



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MILL CREEK UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -10						
2013	435,191.10	41,552	44,759	433,952	25.46	17,044
2014	1,557,767.13	92,052	99,156	1,614,388	25.54	63,210
2015	229,800.65	4,651	5,010	247,771	25.61	9,675
	9,755,743.48	3,064,754	3,301,258	7,430,060		305,309
MILL CREEK UNIT 4 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -10						
2005	11,565.66	3,665	8,738	3,984	24.66	162
2008	9,333.18	2,290	5,460	4,807	25.01	192
2009	22,312.73	4,885	11,646	12,898	25.11	514
	43,211.57	10,840	25,844	21,689		868
TRIMBLE COUNTY UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -16						
1990	1,636,998.57	899,840	989,275	909,643	25.07	36,284
1991	123,124.08	65,756	72,291	70,532	25.55	2,761
1992	11,512.41	5,966	6,559	6,795	26.02	261
1993	4,548.23	2,284	2,511	2,765	26.47	104
1994	64,029.36	31,115	34,208	40,067	26.91	1,489
1995	84,609.07	39,708	43,655	54,492	27.33	1,994
1996	130,300.78	58,990	64,853	86,296	27.73	3,112
1997	41,301.53	17,985	19,773	28,137	28.12	1,001
1998	29,577.96	12,371	13,601	20,710	28.48	727
1999	23,726.57	9,495	10,439	17,084	28.84	592
2000	32,185.43	12,299	13,521	23,814	29.17	816
2001	17,686.90	6,430	7,069	13,448	29.49	456
2002	139,323.17	47,946	52,711	108,904	29.80	3,654
2003	149,646.14	48,510	53,331	120,258	30.09	3,997
2004	70,762.03	21,508	23,646	58,438	30.36	1,925
2005	32,621.18	9,224	10,141	27,700	30.62	905

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -16						
2006	44,964.11	11,736	12,902	39,256	30.86	1,272
2008	93,628.50	20,094	22,091	86,518	31.32	2,762
2009	35,260.57	6,705	7,371	33,531	31.52	1,064
2010	143,979.41	23,678	26,031	140,985	31.72	4,445
2013	8,704.40	700	770	9,328	32.24	289
	2,918,490.40	1,352,340	1,486,749	1,898,700		69,910
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -16						
2011	2,251,069.02	241,200	243,222	2,368,018	41.66	56,842
2012	181,270.34	15,304	15,432	194,841	42.17	4,620
2013	274,940.16	16,789	16,930	302,001	42.65	7,081
2014	381,955.27	14,125	14,243	428,825	43.12	9,945
2015	59,783.28	740	746	68,602	43.56	1,575
	3,149,018.07	288,158	290,574	3,362,287		80,063
	17,650,595.66	5,578,999	6,156,271	13,599,038		494,188
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						27.5 2.80

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 316.1 MISCELLANEOUS POWER PLANT EQUIPMENT - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2000	10.83	12	12			
	10.83	12	12			
CANE RUN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1975	44.28	49	49			
	44.28	49	49			
CANE RUN UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2012	133,003.43	146,304	146,304			
	133,003.43	146,304	146,304			
CANE RUN UNIT 5 SO2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1979	5.68	6	6			
1980	5.63	6	6			
	11.31	12	12			

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 316.1 MISCELLANEOUS POWER PLANT EQUIPMENT - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN UNIT 6 AND UNIT 6 SO2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2002	220,998.98	243,099	243,099			
2003	52,227.09	57,450	57,450			
2009	25,450.94	27,996	27,996			
2010	22,033.12	24,236	24,236			
2011	52,937.05	58,231	58,231			
2013	70,027.02	77,030	77,030			
2014	30,880.05	33,968	33,968			
	474,554.25	522,010	522,010			
	607,624.10	668,387	668,387			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - NON-PROJECT						
INTERIM SURVIVOR CURVE.. IOWA 100-S2						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -2						
1934	26,680.17	20,513	21,101	6,112	22.71	269
1937	946.11	720	741	224	23.16	10
1941	1,909.70	1,431	1,472	476	23.73	20
1943	4,739.57	3,522	3,623	1,211	24.02	50
1949	1,690.42	1,223	1,258	466	24.85	19
1958	100.43	69	71	31	26.01	1
1959	382.64	262	270	121	26.14	5
1961	877.35	592	609	286	26.38	11
1962	2,763.43	1,853	1,906	913	26.50	34
1965	4,322.71	2,837	2,918	1,491	26.84	56
1986	3,489.54	1,795	1,846	1,713	28.79	59
1989	1,418.88	689	709	738	28.99	25
1990	986.81	469	482	524	29.05	18
2002	15,488.38	4,949	5,091	10,707	29.57	362
	65,796.14	40,924	42,098	25,014		939
OHIO FALLS - PROJECT 289						
INTERIM SURVIVOR CURVE.. IOWA 100-S2						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -2						
1934	3,108,854.24	2,390,292	3,171,031			
1937	753.86	573	766	3	23.16	
1938	249.22	189	253	2	23.30	
1939	2,699.27	2,038	2,724	29	23.45	1
1941	344.18	258	345	6	23.73	
1942	866.92	647	865	19	23.88	1
1946	1,916.57	1,406	1,879	75	24.44	3
1947	1,817.92	1,327	1,774	80	24.58	3
1949	5.35	4	5			
1950	12,456.53	8,966	11,985	721	24.98	29
1951	171,254.01	122,649	163,948	10,731	25.11	427
1962	7,102.79	4,763	6,367	878	26.50	33
1965	4,562.25	2,994	4,002	651	26.84	24
1967	1,772.00	1,144	1,529	278	27.07	10
1970	490.54	309	413	87	27.39	3
1974	23,084.70	13,971	18,675	4,871	27.79	175
1975	132.59	79	106	30	27.89	1

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - PROJECT 289						
INTERIM SURVIVOR CURVE.. IOWA 100-S2						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -2						
1978	4,357.26	2,520	3,369	1,076	28.16	38
1979	4,588.49	2,620	3,502	1,178	28.25	42
1980	160,230.39	90,335	120,753	42,682	28.33	1,507
1983	1,693.75	915	1,223	505	28.57	18
1984	2,539.26	1,350	1,805	785	28.65	27
1988	7,614.12	3,774	5,045	2,722	28.92	94
1992	148,391.13	67,418	90,120	61,239	29.16	2,100
1993	12,678.26	5,617	7,508	5,423	29.21	186
1994	13,562.71	5,852	7,823	6,011	29.26	205
1995	109,318.86	45,825	61,256	50,250	29.31	1,714
1997	13,965.22	5,496	7,347	6,898	29.40	235
1998	31,540.40	11,981	16,015	16,156	29.44	549
2005	424,808.83	113,318	151,475	281,830	29.65	9,505
2007	204,665.26	46,463	62,108	146,650	29.69	4,939
2008	10,158.22	2,088	2,791	7,570	29.71	255
2009	149,446.41	27,356	36,568	115,868	29.72	3,899
2011	170,761.93	22,885	30,591	143,586	29.75	4,826
2012	1,075,592.59	115,448	154,323	942,782	29.76	31,680
2013	139,761.26	11,044	14,763	127,794	29.77	4,293
2014	1,638,872.91	80,156	107,147	1,564,504	29.78	52,535
2015	143,301.79	2,413	3,226	142,942	29.79	4,798
	7,806,211.99	3,216,483	4,275,424	3,686,912		124,155
	7,872,008.13	3,257,407	4,317,522	3,711,926		125,094
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 29.7						1.59

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - PROJECT 289						
SURVIVOR CURVE.. IOWA 100-S2.5						
NET SALVAGE PERCENT.. -2						
1934	40,767.83	28,755	41,583			
1939	563.44	382	575			
1949	3.92	2	4			
1977	7,416.11	2,852	6,843	722	62.30	12
2004	4,527,327.97	531,056	1,274,108	3,343,767	88.50	37,783
2007	4,425,091.14	383,655	920,464	3,593,129	91.50	39,269
2008	2,104,899.57	161,025	386,331	1,760,667	92.50	19,034
2011	388,893.77	17,850	42,826	353,846	95.50	3,705
2012	1,521,169.83	54,306	130,291	1,421,302	96.50	14,729
2013	230,634.48	5,881	14,110	221,137	97.50	2,268
2014	3,710,260.50	56,767	136,195	3,648,271	98.50	37,038
2015	81,154.44	414	993	81,784	99.50	822
	17,038,183.00	1,242,945	2,954,321	14,424,626		154,660
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						93.3 0.91

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - PROJECT 289						
INTERIM SURVIVOR CURVE.. IOWA 100-R3						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -2						
1934	325,993.77	251,716	125,818	206,696	22.89	9,030
1936	1,125.31	861	430	717	23.35	31
1937	116,586.33	88,779	44,375	74,543	23.57	3,163
1938	11,097.29	8,410	4,204	7,116	23.79	299
1940	78,081.37	58,609	29,295	50,348	24.21	2,080
1943	6.75	5	2	4	24.79	
1947	3,896.01	2,823	1,411	2,563	25.49	101
1949	5.58	4	2	4	25.80	
1967	403.77	257	128	283	27.83	10
1981	134.92	74	37	101	28.72	4
1995	5,253.00	2,190	1,095	4,263	29.27	146
1996	65,437.14	26,465	13,228	53,518	29.30	1,827
2003	152,978.35	46,186	23,086	132,952	29.47	4,511
2005	180,534.43	48,055	24,020	160,125	29.51	5,426
2007	9,194,312.51	2,083,461	1,041,396	8,336,802	29.55	282,125
2008	8,874,906.49	1,821,706	910,561	8,141,844	29.57	275,341
2011	402,649.51	53,975	26,979	383,724	29.61	12,959
2012	16,551,392.65	1,774,342	886,886	15,995,534	29.63	539,843
2013	59,982.12	4,742	2,370	58,812	29.64	1,984
2014	26,092,624.04	1,281,487	640,538	25,973,939	29.65	876,018
	62,117,401.34	7,554,147	3,775,862	59,583,887		2,014,898
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						29.6 3.24



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - PROJECT 289						
INTERIM SURVIVOR CURVE.. IOWA 80-R4						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -2						
1934	272,972.48	240,139	278,432			
1937	1,414.85	1,220	1,442	1	12.34	
1938	1,678.85	1,438	1,700	13	12.81	1
1939	4,565.18	3,881	4,588	69	13.30	5
1940	81.10	68	80	2	13.80	
1942	1,894.80	1,573	1,859	73	14.84	5
1948	9,591.33	7,556	8,932	851	18.04	47
1949	3,888.43	3,035	3,588	378	18.56	20
1952	31,275.41	23,754	28,080	3,821	20.06	190
1955	473.40	350	414	69	21.45	3
1959	5,038.79	3,587	4,240	899	23.11	39
1960	36.80	26	31	7	23.48	
1964	1,657.85	1,125	1,330	361	24.83	15
1966	52,148.70	34,719	41,042	12,149	25.40	478
1968	1,684.70	1,099	1,299	419	25.92	16
1970	5,121.17	3,273	3,869	1,354	26.39	51
1987	21,891.61	11,059	13,073	9,256	28.86	321
1988	85,946.82	42,595	50,353	37,313	28.94	1,289
1989	743,189.41	360,818	426,534	331,520	29.02	11,424
1995	581,850.88	243,615	287,985	305,503	29.37	10,402
1996	5,886.92	2,390	2,825	3,179	29.42	108
2003	292,849.31	88,507	104,627	194,080	29.64	6,548
2004	2,945,939.04	839,016	991,826	2,013,032	29.66	67,870
2005	3,855.04	1,027	1,214	2,718	29.68	92
2007	215,718.55	48,902	57,809	162,224	29.71	5,460
2008	86,395.31	17,757	20,991	67,132	29.72	2,259
2011	119,125.54	15,960	18,867	102,641	29.76	3,449
2012	685,241.79	73,529	86,921	612,026	29.77	20,558
2014	2,039,054.72	99,728	117,891	1,961,944	29.78	65,881
	8,220,468.78	2,171,746	2,561,842	5,823,036		196,531
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						29.6 2.39

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - NON-PROJECT						
INTERIM SURVIVOR CURVE.. IOWA 80-R2.5						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -2						
1947	1,157.43	864	616	564	20.64	27
1956	231.34	162	116	120	23.10	5
1965	2,682.43	1,754	1,251	1,485	25.05	59
1967	3,583.24	2,303	1,643	2,012	25.41	79
1973	159.23	97	69	93	26.35	4
2008	17,644.74	3,612	2,577	15,421	29.07	530
	25,458.41	8,792	6,273	19,695		704
OHIO FALLS - PROJECT 289						
INTERIM SURVIVOR CURVE.. IOWA 80-R2.5						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -2						
1934	8,218.98	6,616	6,646	1,737	16.67	104
1935	77.48	62	62	17	16.97	1
1938	27.34	22	22	6	17.89	
1939	119.73	94	94	28	18.20	2
1941	14.67	11	11	4	18.82	
1946	210.21	158	159	56	20.34	3
1947	682.37	509	511	185	20.64	9
1950	424.40	311	312	120	21.50	6
1951	203.02	148	149	58	21.78	3
1960	6,243.50	4,251	4,270	2,098	24.03	87
1972	462.00	283	284	187	26.21	7
1973	2,949.07	1,789	1,797	1,211	26.35	46
1978	994.95	570	573	442	26.99	16
1979	283.88	161	162	128	27.10	5
1982	2,030.23	1,103	1,108	963	27.42	35
1985	1,229.65	637	640	614	27.70	22
1986	2,076.71	1,058	1,063	1,055	27.79	38
1987	1,467.90	735	738	759	27.88	27
1988	35,652.05	17,508	17,588	18,777	27.96	672
1996	34,804.27	14,053	14,117	21,383	28.51	750
2004	24,113.47	6,840	6,871	17,725	28.92	613
2005	4,942.65	1,311	1,317	3,725	28.96	129
2007	97,222.44	21,961	22,061	77,106	29.04	2,655
2009	31,738.01	5,782	5,808	26,564	29.11	913

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - PROJECT 289						
INTERIM SURVIVOR CURVE.. IOWA 80-R2.5						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -2						
2010	28,599.70	4,539	4,560	24,612	29.14	845
2012	59,225.28	6,332	6,361	54,049	29.21	1,850
2014	820,349.48	39,754	39,935	796,821	29.27	27,223
	1,164,363.44	136,598	137,221	1,050,430		36,061
	1,189,821.85	145,390	143,494	1,070,125		36,765
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						29.1 3.09

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OHIO FALLS - PROJECT 289						
INTERIM SURVIVOR CURVE.. IOWA 80-S4						
PROBABLE RETIREMENT YEAR.. 10-2045						
NET SALVAGE PERCENT.. -2						
1934	18,316.02	16,217	13,983	4,700	10.55	445
1941	1,133.98	966	833	324	13.17	25
1992	10,480.61	4,721	4,071	6,620	29.71	223
	29,930.61	21,904	18,886	11,643		693
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.8 2.32

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN GT 11						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -4						
1970	25,892.83	25,508	18,556	8,372	2.42	3,460
1982	17,615.55	17,043	12,398	5,922	2.48	2,388
2009	59,937.11	45,019	32,750	29,584	2.50	11,834
2011	108,072.94	72,255	52,564	59,832	2.50	23,933
	211,518.43	159,825	116,269	103,710		41,615
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -7						
1955	753,848.84	720,383	806,618			
1956	8,223.71	7,804	8,799			
1959	1,037,233.40	960,921	1,109,840			
1967	1,038,868.75	875,532	1,095,107	16,483	11.68	1,411
1970	754,891.58	606,826	759,012	48,722	13.68	3,562
2015	13,127,907.45	179,097	224,013	13,822,848	38.72	356,995
	16,720,973.73	3,350,563	4,003,389	13,888,053		361,968
ZORN AND RIVER ROAD GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2019						
NET SALVAGE PERCENT.. -5						
1970	8,241.14	8,032	8,653			
	8,241.14	8,032	8,653			

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 12						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -9						
1970	42,864.53	44,258	42,950	3,772	2.42	1,559
2009	21,248.82	16,727	16,233	6,928	2.50	2,771
	64,113.35	60,985	59,183	10,701		4,330
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -9						
2001	2,154,198.12	1,138,230	1,036,936	1,311,140	15.37	85,305
2002	4,500.00	2,291	2,087	2,818	15.38	183
2013	47,564.58	7,209	6,567	45,278	15.48	2,925
2015	207,800.70	7,083	6,453	220,050	15.49	14,206
	2,414,063.40	1,154,813	1,052,043	1,579,286		102,619
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -9						
2001	857,280.64	452,968	417,335	517,101	15.37	33,644
2002	1,258.00	640	590	782	15.38	51
2015	12,199.46	416	383	12,914	15.49	834
	870,738.10	454,024	418,308	530,797		34,529
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -9						
2000	69,733.40	40,717	36,366	39,643	13.40	2,958
2006	36,244.46	16,336	14,591	24,916	13.46	1,851
	105,977.86	57,053	50,957	64,559		4,809

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -9						
2000	105,588.33	61,653	54,141	60,950	13.40	4,549
2003	2,523.50	1,324	1,163	1,588	13.44	118
2006	36,244.46	16,336	14,346	25,161	13.46	1,869
	144,356.29	79,313	69,649	87,699		6,536
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -6						
2002	1,458,614.33	698,171	664,209	881,922	16.36	53,907
2004	11,339.85	4,949	4,708	7,312	16.40	446
2005	85,700.90	35,425	33,702	57,141	16.41	3,482
	1,555,655.08	738,545	702,619	946,375		57,835
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -6						
2002	1,457,842.69	697,802	662,350	882,964	16.36	53,971
2004	10,081.20	4,400	4,176	6,510	16.40	397
	1,467,923.89	702,202	666,526	889,473		54,368
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	2,083,698.13	850,026	823,174	1,385,546	18.35	75,507
	2,083,698.13	850,026	823,174	1,385,546		75,507

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	2,075,526.50	846,692	819,945	1,380,113	18.35	75,211
	2,075,526.50	846,692	819,945	1,380,113		75,211
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	2,137,402.33	871,934	838,922	1,426,724	18.35	77,751
	2,137,402.33	871,934	838,922	1,426,724		77,751
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 55-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	2,132,789.69	870,052	837,111	1,423,646	18.35	77,583
	2,132,789.69	870,052	837,111	1,423,646		77,583
	31,992,977.92	10,204,059	10,466,748	23,716,682		974,661
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.3 3.05



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN GT 11						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -4						
1970	6,979.23	6,853	5,062	2,197	2.43	904
1982	48,016.65	46,334	34,223	15,714	2.47	6,362
2001	30,291.77	26,829	19,816	11,687	2.49	4,694
2011	233,754.52	155,908	115,156	127,949	2.50	51,180
	319,042.17	235,924	174,257	157,547		63,140
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -7						
2015	31,223,235.12	427,299	459,682	32,949,180	37.06	889,077
	31,223,235.12	427,299	459,682	32,949,180		889,077
CANE RUN GAS PIPELINE						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -7						
2015	6,603,630.80	90,373	97,339	6,968,546	37.06	188,034
	6,603,630.80	90,373	97,339	6,968,546		188,034
ZORN AND RIVER ROAD GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2019						
NET SALVAGE PERCENT.. -5						
1970	10,085.27	9,785	9,440	1,150	3.36	342
2011	13,348.54	7,871	7,593	6,423	3.49	1,840
	23,433.81	17,656	17,033	7,573		2,182

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 11						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -9						
1970	9,237.57	9,507	10,069			
	9,237.57	9,507	10,069			
PADDY'S RUN GENERATOR 12						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -9						
1970	9,978.71	10,270	9,925	952	2.43	392
1984	2,218.40	2,234	2,159	259	2.47	105
2011	9,469.97	6,620	6,397	3,925	2.50	1,570
	21,667.08	19,124	18,481	5,136		2,067
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -9						
2001	2,228,523.85	1,170,530	1,093,494	1,335,597	15.01	88,980
2002	5,250.00	2,656	2,481	3,241	15.04	215
2005	21,564.32	9,469	8,846	14,659	15.12	970
2014	1,326.76	128	120	1,327	15.30	87
	2,256,664.93	1,182,783	1,104,941	1,354,824		90,252
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -9						
2001	762,655.49	400,584	338,324	492,970	15.01	32,843
2002	943.92	478	404	625	15.04	42
2010	83,307.22	23,704	20,020	70,785	15.23	4,648
	846,906.63	424,766	358,748	564,380		37,533

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -9						
2000	276,555.92	160,550	99,901	201,545	13.12	15,362
2010	83,307.22	26,174	16,287	74,518	13.31	5,599
2011	43,196.99	11,731	7,300	39,785	13.32	2,987
2014	342,181.83	36,970	23,004	349,974	13.36	26,196
	745,241.96	235,425	146,491	665,823		50,144
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -9						
2000	14,858.91	8,626	1,965	14,231	13.12	1,085
2010	83,307.24	26,174	5,964	84,841	13.31	6,374
2011	43,197.01	11,731	2,673	44,412	13.32	3,334
2014	342,181.77	36,970	8,423	364,555	13.36	27,287
	483,544.93	83,501	19,025	508,039		38,080
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -6						
2002	97,240.96	46,290	44,614	58,462	15.96	3,663
2004	755.94	328	316	485	16.03	30
	97,996.90	46,618	44,930	58,947		3,693
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -6						
2002	97,189.52	46,266	44,592	58,429	15.96	3,661
2004	672.06	292	281	431	16.03	27
	97,861.58	46,558	44,873	58,860		3,688

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT PIPELINE						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2002	1,835,164.93	820,225	845,829	1,099,446	17.79	61,801
2005	157,329.57	60,304	62,186	104,583	17.92	5,836
2006	5,896.12	2,117	2,183	4,067	17.96	226
2013	2,405.48	302	311	2,238	18.17	123
	2,000,796.10	882,948	910,510	1,210,334		67,986
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	338,423.07	137,325	135,077	223,651	17.88	12,508
	338,423.07	137,325	135,077	223,651		12,508
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	337,096.18	136,786	134,548	222,774	17.88	12,459
	337,096.18	136,786	134,548	222,774		12,459
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	347,146.53	140,865	137,775	230,200	17.88	12,875
	347,146.53	140,865	137,775	230,200		12,875

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 55-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	346,397.46	140,561	137,617	229,564	17.88	12,839
2007	15,462.56	5,153	5,045	11,345	17.99	631
	361,860.02	145,714	142,662	240,910		13,470
	46,113,785.38	4,263,172	3,956,441	45,426,724		1,487,188
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						30.5 3.23

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -7						
2015	25,159,119.94	377,422	378,544	26,541,714	31.64	838,866
	25,159,119.94	377,422	378,544	26,541,714		838,866
PADDY'S RUN GENERATOR 11						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -9						
2013	16,843.43	9,143		18,359	2.49	7,373
	16,843.43	9,143		18,359		7,373
PADDY'S RUN GENERATOR 12						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -9						
2013	56,676.62	30,764		61,778	2.49	24,810
2014	211,526.81	86,316		230,564	2.49	92,596
	268,203.43	117,080		292,342		117,406
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -9						
2001	15,353,535.15	8,123,340	5,486,605	11,248,749	13.75	818,091
2002	43,500.00	22,141	14,954	32,461	13.88	2,339
2004	46,174.72	21,450	14,488	35,843	14.11	2,540
2005	26,959.17	11,870	8,017	21,368	14.21	1,504
2007	54,465.86	20,997	14,182	45,186	14.40	3,138
2009	1,932,208.56	620,101	418,824	1,687,283	14.57	115,805
2011	4,076,976.40	996,146	672,809	3,771,095	14.71	256,363

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -9						
2012	429,269.99	85,874	58,000	409,904	14.77	27,752
2013	47,564.58	7,170	4,843	47,003	14.83	3,169
2014	128,595.73	12,282	8,295	131,874	14.89	8,857
	22,139,250.16	9,921,371	6,701,017	17,430,766		1,239,558
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -9						
2001	13,940,964.15	7,375,969	7,128,629	8,067,022	13.75	586,693
2002	18,246.00	9,287	8,976	10,913	13.88	786
2006	179,014.46	74,091	71,606	123,519	14.31	8,632
2007	19,389.37	7,475	7,224	13,910	14.40	966
2011	1,686,101.02	411,972	398,157	1,439,693	14.71	97,872
2012	91,482.16	18,301	17,687	82,028	14.77	5,554
	15,935,197.16	7,897,095	7,632,280	9,737,085		700,503
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -9						
2000	13,286,849.60	7,730,702	4,861,364	9,621,302	12.14	792,529
2003	267,629.11	139,741	87,875	203,841	12.42	16,412
2006	2,300,856.09	1,030,284	647,882	1,860,051	12.65	147,040
2007	13,901.82	5,826	3,664	11,489	12.71	904
2008	3,799,248.65	1,469,581	924,129	3,217,052	12.78	251,726
2009	94,897.04	33,442	21,030	82,408	12.83	6,423
2010	191,580.29	60,026	37,747	171,076	12.89	13,272
2012	87,292.43	19,473	12,245	82,903	12.98	6,387
2013	35,292.85	5,987	3,765	34,704	13.02	2,665
2014	38,055.90	4,119	2,590	38,891	13.06	2,978
2015	59,423.63	2,290	1,440	63,332	13.10	4,835
	20,175,027.41	10,501,471	6,603,730	15,387,050		1,245,171

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -9						
1999	54,479.22	32,647	27,391	31,992	12.03	2,659
2000	12,616,482.04	7,340,662	6,158,782	7,593,183	12.14	625,468
2001	1,389,112.87	782,474	656,492	857,641	12.24	70,069
2004	21,963.88	10,969	9,203	14,738	12.50	1,179
2006	2,123,163.65	950,716	797,646	1,516,602	12.65	119,889
2007	13,901.82	5,826	4,888	10,265	12.71	808
2009	1,976,458.44	696,520	584,377	1,569,963	12.83	122,367
2012	109,501.73	24,428	20,495	98,862	12.98	7,616
2013	63,940.18	10,847	9,101	60,594	13.02	4,654
	18,369,003.83	9,855,089	8,268,375	11,753,839		954,709
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -6						
2002	11,520,694.36	5,530,053	5,238,120	6,973,816	14.62	477,005
2004	237,995.35	104,076	98,582	153,693	14.88	10,329
2005	67,728.62	27,999	26,521	45,271	15.00	3,018
2007	17,083.25	6,162	5,837	12,272	15.22	806
2010	25,132.71	6,644	6,293	20,347	15.50	1,313
2011	220,864.22	50,108	47,463	186,653	15.57	11,988
2012	1,443,631.38	267,151	253,048	1,277,201	15.65	81,610
2013	9,781.51	1,358	1,286	9,082	15.72	578
2014	35,366.84	3,115	2,951	34,538	15.78	2,189
	13,578,278.24	5,996,666	5,680,100	8,712,875		588,836
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -6						
2002	11,464,338.12	5,503,002	5,163,244	6,988,954	14.62	478,041
2004	217,980.82	95,324	89,439	141,621	14.88	9,518
2007	3,918.62	1,413	1,326	2,828	15.22	186



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -6						
2009	9,037.13	2,704	2,537	7,042	15.41	457
2010	9,920.21	2,622	2,460	8,055	15.50	520
2011	1,409,789.60	319,842	300,095	1,194,282	15.57	76,704
2012	336,317.02	62,237	58,394	298,102	15.65	19,048
2013	9,781.51	1,358	1,274	9,094	15.72	578
2014	35,337.81	3,112	2,920	34,538	15.78	2,189
	13,496,420.84	5,991,614	5,621,689	8,684,517		587,241
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	12,270,719.62	5,043,060	4,651,030	8,355,933	16.36	510,754
2005	192,132.86	74,536	68,742	134,919	16.51	8,172
2006	34,314.19	12,450	11,482	24,891	16.66	1,494
2007	2,499.81	839	774	1,876	16.80	112
2011	281,775.88	58,569	54,016	244,666	17.26	14,175
2012	1,876,209.22	316,853	292,222	1,696,560	17.36	97,728
2013	704,866.44	89,009	82,090	665,069	17.45	38,113
2014	45,055.31	3,577	3,299	44,460	17.54	2,535
	15,407,573.33	5,598,893	5,163,654	11,168,374		673,083
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	12,116,549.67	4,979,698	4,422,215	8,421,328	16.36	514,751
2006	173,870.82	63,083	56,021	128,282	16.66	7,700
2007	2,499.81	839	745	1,905	16.80	113
2010	9,920.21	2,416	2,146	8,370	17.16	488
2011	281,776.08	58,569	52,012	246,671	17.26	14,291

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2012	1,847,802.75	312,055	277,120	1,681,551	17.36	96,864
2013	151,513.75	19,133	16,991	143,614	17.45	8,230
2014	161,260.88	12,801	11,368	159,569	17.54	9,097
	14,745,193.97	5,448,594	4,838,617	10,791,289		651,534
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	12,097,966.94	4,972,061	4,545,936	8,277,909	16.36	505,985
2006	169,909.36	61,646	56,363	123,741	16.66	7,427
2007	2,499.81	839	767	1,883	16.80	112
2009	113,540.03	31,405	28,713	91,639	17.05	5,375
2010	9,920.21	2,416	2,209	8,306	17.16	484
2011	281,775.90	58,569	53,549	245,133	17.26	14,202
2012	1,799,321.21	303,868	277,825	1,629,455	17.36	93,863
2013	10,202.23	1,288	1,178	9,637	17.45	552
2014	45,055.22	3,577	3,270	44,488	17.54	2,536
	14,530,190.91	5,435,669	4,969,811	10,432,191		630,536
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	12,033,019.80	4,945,369	4,555,487	8,199,514	16.36	501,193
2006	169,917.60	61,649	56,789	123,324	16.66	7,402
2007	105,948.81	35,578	32,773	79,533	16.80	4,734
2009	9,037.12	2,500	2,303	7,276	17.05	427
2011	281,775.92	58,569	53,952	244,731	17.26	14,179

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 35-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2012	429,094.14	72,465	66,752	388,088	17.36	22,355
2013	1,374,995.69	173,631	159,942	1,297,553	17.45	74,358
2014	59,571.09	4,729	4,356	58,789	17.54	3,352
	14,463,360.17	5,354,490	4,932,354	10,398,808		628,000
	188,283,662.82	72,504,597	60,790,171	141,349,209		8,862,816
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.9 4.71

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN GT 11						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -4						
1970	1,079,054.28	1,063,289	1,046,437	75,779	2.43	31,185
1980	7,909.40	7,686	7,564	662	2.47	268
1982	392,244.56	379,620	373,604	34,331	2.48	13,843
1983	16,103.24	15,553	15,307	1,441	2.48	581
1986	5,193.46	4,979	4,900	501	2.49	201
2002	897,521.10	787,575	775,093	158,329	2.50	63,332
2008	512,097.56	399,436	393,105	139,476	2.50	55,790
	2,910,123.60	2,658,138	2,616,010	410,519		165,200
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -7						
2015	31,742,426.62	430,329	532,375	33,432,021	38.96	858,111
	31,742,426.62	430,329	532,375	33,432,021		858,111
ZORN AND RIVER ROAD GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2019						
NET SALVAGE PERCENT.. -5						
1970	1,426,738.54	1,391,113	1,498,075			
1975	2,429.22	2,348	2,551			
1984	3,115.19	2,945	3,271			
1993	9,818.66	8,924	10,310			
1996	385,479.27	343,134	497,471	92,718-		
	1,827,580.88	1,748,464	2,011,678	92,718-		

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 11						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -9						
1970	1,215,926.17	1,255,765	1,325,360			
1984	3,115.19	3,147	3,396			
1993	9,343.42	9,165	10,184			
1997	294,730.78	282,995	321,257			
	1,523,115.56	1,551,072	1,660,196			
PADDY'S RUN GENERATOR 12						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -9						
1968	40.59	42	44			
1970	2,519,878.74	2,602,440	2,746,668			
1987	20,505.89	20,551	22,351			
1993	20,111.98	19,728	21,922			
1995	38,755.83	37,650	42,244			
1999	382,473.30	362,041	416,896			
2012	84,843.82	53,946	92,480			
	3,066,610.15	3,096,398	3,342,605			
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -9						
2001	5,598,601.95	2,956,406	2,505,707	3,596,770	15.43	233,102
2002	12,750.00	6,483	5,495	8,403	15.44	544
2012	31,468.17	6,318	5,355	28,945	15.50	1,867
2014	501,475.48	48,233	40,880	505,728	15.50	32,628
	6,144,295.60	3,017,440	2,557,436	4,139,846		268,141

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -9						
2001	3,168,374.87	1,673,096	1,499,447	1,954,081	15.43	126,642
2002	4,404.00	2,239	2,007	2,794	15.44	181
2011	76,581.01	18,781	16,832	66,642	15.50	4,299
2012	22,823.36	4,583	4,107	20,770	15.50	1,340
	3,272,183.24	1,698,699	1,522,393	2,044,287		132,462
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -9						
2000	2,417,994.54	1,410,712	1,236,751	1,398,863	13.45	104,005
2012	22,823.35	5,122	4,490	20,387	13.50	1,510
	2,440,817.89	1,415,834	1,241,241	1,419,251		105,515
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -9						
2000	2,421,079.26	1,412,512	1,219,061	1,419,915	13.45	105,570
2012	22,823.35	5,122	4,421	20,457	13.50	1,515
	2,443,902.61	1,417,634	1,223,482	1,440,372		107,085
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -6						
2002	1,527,420.57	730,280	687,072	931,994	16.43	56,725
2004	11,874.67	5,177	4,871	7,716	16.46	469
2012	13,782.72	2,557	2,406	12,204	16.50	740
	1,553,077.96	738,014	694,348	951,915		57,934

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -6						
2002	1,526,610.88	729,893	686,731	931,476	16.43	56,694
2004	10,556.72	4,602	4,330	6,860	16.46	417
2012	13,782.72	2,557	2,406	12,204	16.50	740
	1,550,950.32	737,052	693,467	950,540		57,851
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	1,726,823.88	703,307	674,377	1,156,056	18.43	62,727
2012	17,580.79	2,966	2,844	15,792	18.49	854
	1,744,404.67	706,273	677,221	1,171,848		63,581
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	1,717,276.72	699,419	670,646	1,149,667	18.43	62,380
2012	17,580.81	2,966	2,844	15,792	18.49	854
	1,734,857.53	702,385	673,490	1,165,459		63,234
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	1,728,008.37	703,790	670,445	1,161,244	18.43	63,008
2012	17,580.79	2,966	2,825	15,810	18.49	855
	1,745,589.16	706,756	673,270	1,177,055		63,863

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 60-S3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	1,722,674.29	701,617	668,502	1,157,533	18.43	62,807
2012	17,580.74	2,966	2,826	15,810	18.49	855
	1,740,255.03	704,583	671,328	1,173,342		63,662
	65,440,190.82	21,329,071	20,790,540	49,383,737		2,006,639
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.6 3.07



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN GT 11						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -4						
1970	95,103.19	93,398	96,579	2,329	2.30	1,013
1971	1,756.28	1,723	1,782	45	2.31	19
1982	13,071.10	12,637	13,067	527	2.41	219
2008	2,943.40	2,296	2,374	687	2.50	275
2013	30,841.94	16,038	16,584	15,491	2.50	6,196
	143,715.91	126,092	130,386	19,079		7,722
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -7						
2015	7,358,623.01	106,295	117,861	7,755,866	36.55	212,199
	7,358,623.01	106,295	117,861	7,755,866		212,199
ZORN AND RIVER ROAD GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2019						
NET SALVAGE PERCENT.. -5						
1970	39,531.14	38,400	31,295	10,213	3.12	3,273
1974	330.33	319	260	87	3.20	27
2011	3,818.97	2,256	1,839	2,171	3.50	620
2012	41,019.14	21,535	17,550	25,520	3.50	7,291
2015	9,369.06	1,230	1,002	8,835	3.50	2,524
	94,068.64	63,740	51,946	46,826		13,735
PADDY'S RUN GENERATOR 11						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -9						
1970	43,100.94	44,363	8,532	38,448	2.30	16,717
1988	4,190.15	4,185	805	3,762	2.45	1,536
1998	6,870.11	6,552	1,260	6,228	2.49	2,501

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 11						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -9						
2002	9,028.95	8,302	1,597	8,245	2.50	3,298
2011	509,883.19	357,284	68,715	487,058	2.50	194,823
2013	9,465.20	5,159	992	9,325	2.50	3,730
2015	9,931.03	1,804	347	10,478	2.50	4,191
	592,469.57	427,649	82,248	563,544		226,796
PADDY'S RUN GENERATOR 12						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -9						
1970	82,600.37	85,019	73,197	16,837	2.30	7,320
1998	16,896.62	16,115	13,874	4,543	2.49	1,824
2011	798,671.63	559,643	481,827	388,725	2.50	155,490
	898,168.62	660,777	568,899	410,105		164,634
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -9						
2001	2,749,906.79	1,474,151	1,348,758	1,648,640	14.89	110,721
2002	6,000.00	3,093	2,830	3,710	14.98	248
2012	28,330.61	5,706	5,221	25,660	15.44	1,662
2014	11,855.82	1,142	1,045	11,878	15.47	768
2015	46,754.60	1,595	1,459	49,503	15.48	3,198
	2,842,847.82	1,485,687	1,359,313	1,739,391		116,597

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -9						
2001	2,556,495.61	1,370,468	1,266,665	1,519,915	14.89	102,076
2002	3,460.00	1,784	1,649	2,123	14.98	142
2010	13,121.14	3,764	3,479	10,823	15.40	703
2012	29,296.54	5,901	5,454	26,479	15.44	1,715
	2,602,373.29	1,381,917	1,277,247	1,559,340		104,636
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -9						
2000	931,031.12	549,547	482,272	532,552	13.03	40,871
2010	27,599.75	8,736	7,667	22,417	13.44	1,668
2012	21,005.07	4,722	4,144	18,752	13.47	1,392
	979,635.94	563,005	494,082	573,721		43,931
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -9						
2000	932,233.68	550,257	476,281	539,854	13.03	41,432
2010	9,408.42	2,978	2,578	7,678	13.44	571
2012	21,005.07	4,722	4,087	18,808	13.47	1,396
	962,647.17	557,957	482,946	566,339		43,399
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -6						
2002	668,349.81	324,726	298,122	410,329	15.87	25,856
2004	5,292.01	2,337	2,146	3,464	16.05	216
2011	11,234.08	2,564	2,354	9,554	16.40	583

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -6						
2012	20,807.27	3,875	3,558	18,498	16.42	1,127
2013	7,811.75	1,093	1,003	7,277	16.44	443
2014	130,160.28	11,530	10,585	127,385	16.45	7,744
	843,655.20	346,125	317,768	576,507		35,969
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -6						
2002	1,590,187.87	772,611	681,689	1,003,911	15.87	63,258
2004	4,704.54	2,077	1,833	3,154	16.05	197
2012	2,977.10	554	489	2,667	16.42	162
	1,597,869.51	775,242	684,010	1,009,732		63,617
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	1,836,362.04	761,352	718,935	1,227,609	17.84	68,812
2009	1,409.27	392	370	1,124	18.24	62
2012	2,977.10	505	477	2,679	18.37	146
2013	38,938.88	4,937	4,662	36,613	18.40	1,990
2014	421,629.16	33,654	31,779	415,148	18.42	22,538
	2,301,316.45	800,840	756,223	1,683,172		93,548

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	1,834,731.90	760,676	739,957	1,204,858	17.84	67,537
2009	1,409.27	392	381	1,113	18.24	61
2012	2,977.10	505	491	2,664	18.37	145
	1,839,118.27	761,573	740,830	1,208,635		67,743
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	1,883,837.98	781,035	744,247	1,252,622	17.84	70,214
2009	1,409.24	392	374	1,120	18.24	61
2012	2,977.10	505	481	2,675	18.37	146
2013	10,043.69	1,274	1,214	9,432	18.40	513
2014	166,063.47	13,255	12,631	163,397	18.42	8,871
	2,064,331.48	796,461	758,946	1,429,245		79,805
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 45-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	4,357,112.79	1,806,449	1,616,745	3,001,794	17.84	168,262
2009	1,409.27	392	351	1,143	18.24	63
2011	29,314.03	6,125	5,482	25,591	18.33	1,396
2012	2,977.10	505	452	2,704	18.37	147
2013	34,769.07	4,409	3,946	32,909	18.40	1,789
	4,425,582.26	1,817,880	1,626,976	3,064,141		171,657
	29,546,423.14	10,671,240	9,449,681	22,205,643		1,445,988
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.4 4.89

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN 7						
INTERIM SURVIVOR CURVE.. IOWA 50-R4						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -7						
2015	3,551.54	49	4	3,796	38.31	99
	3,551.54	49	4	3,796		99
ZORN AND RIVER ROAD GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 50-R4						
PROBABLE RETIREMENT YEAR.. 6-2019						
NET SALVAGE PERCENT.. -5						
2007	9,488.39	7,057	4,131	5,832	3.50	1,666
	9,488.39	7,057	4,131	5,832		1,666
PADDY'S RUN GENERATOR 11						
INTERIM SURVIVOR CURVE.. IOWA 50-R4						
PROBABLE RETIREMENT YEAR.. 6-2018						
NET SALVAGE PERCENT.. -9						
2007	9,494.38	7,997	4,715	5,634	2.50	2,254
	9,494.38	7,997	4,715	5,634		2,254
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 50-R4						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -9						
2001	1,257,054.85	665,981	605,206	764,984	15.29	50,032
2002	3,000.00	1,529	1,389	1,881	15.33	123
2007	14,428.54	5,582	5,073	10,654	15.43	690
2010	6,550.80	1,874	1,703	5,437	15.46	352
2014	2,416.55	233	212	2,422	15.48	156
	1,283,450.74	675,199	613,583	785,378		51,353

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R4						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -9						
2001	2,367,510.38	1,254,294	1,130,274	1,450,312	15.29	94,854
2002	3,146.00	1,603	1,445	1,985	15.33	129
2007	24,568.74	9,505	8,565	18,215	15.43	1,180
	2,395,225.12	1,265,402	1,140,284	1,470,511		96,163
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 50-R4						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -9						
2000	11,034.25	6,454	5,894	6,133	13.34	460
2003	11,421.52	6,004	5,484	6,966	13.40	520
	22,455.77	12,458	11,378	13,099		980
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 50-R4						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -9						
2000	11,048.30	6,463	5,819	6,223	13.34	466
2003	11,999.48	6,307	5,679	7,401	13.40	552
	23,047.78	12,770	11,498	13,624		1,018
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R4						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -6						
2005	8,937.45	3,698	3,895	5,578	16.37	341
2007	5,591.47	2,021	2,129	3,798	16.41	231
	14,528.92	5,719	6,024	9,377		572

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 50-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	5,204.51	2,129	2,006	3,511	18.27	192
	5,204.51	2,129	2,006	3,511		192
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 50-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	5,182.59	2,120	1,999	3,495	18.27	191
	5,182.59	2,120	1,999	3,495		191
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 50-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	5,328.44	2,180	2,042	3,606	18.27	197
	5,328.44	2,180	2,042	3,606		197
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 50-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2004	5,316.29	2,175	1,997	3,638	18.27	199
2010	16,663.61	4,061	3,728	13,935	18.42	757
2011	3,353.01	696	639	2,915	18.44	158
	25,332.91	6,932	6,364	20,489		1,114
	3,802,291.09	2,000,012	1,804,028	2,338,352		155,799
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.0 4.10



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 350.1 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1924	524.00	499	524			
1936	6,427.00	5,815	6,427			
1937	106.83	96	107			
1938	1,197.13	1,072	1,197			
1939	10,690.00	9,522	10,690			
1940	134,404.63	119,044	134,405			
1941	2,306.00	2,031	2,306			
1943	98,666.00	85,769	98,666			
1945	1,599.00	1,370	1,599			
1948	45,332.00	37,898	45,332			
1949	73,107.00	60,564	73,107			
1950	49,327.76	40,470	49,328			
1951	4,444.00	3,609	4,444			
1952	212,138.00	170,438	212,138			
1954	10,061.48	7,903	10,061			
1955	2,054.00	1,594	2,054			
1956	103.00	79	102	1	16.33	
1957	48,020.00	36,351	46,974	1,046	17.01	61
1958	102,241.00	76,388	98,711	3,530	17.70	199
1959	41,920.00	30,907	39,939	1,981	18.39	108
1960	4,936.00	3,589	4,638	298	19.10	16
1961	9,374.00	6,721	8,685	689	19.81	35
1962	34,954.00	24,697	31,914	3,040	20.54	148
1963	124,253.00	86,480	111,753	12,500	21.28	587
1964	18,622.00	12,761	16,490	2,132	22.03	97
1965	9,159.00	6,178	7,983	1,176	22.78	52
1966	1,246.00	827	1,069	177	23.55	8
1967	11,816.77	7,710	9,963	1,854	24.33	76
1968	18,431.00	11,817	15,270	3,161	25.12	126
1969	315,902.00	198,882	257,003	58,899	25.93	2,271
1970	21,103.00	13,042	16,853	4,250	26.74	159
1971	16,398.00	9,942	12,847	3,551	27.56	129
1972	2,407.00	1,431	1,849	558	28.39	20
1973	66,035.00	38,461	49,701	16,334	29.23	559
1974	37,854.00	21,582	27,889	9,965	30.09	331
1975	87,044.86	48,559	62,750	24,295	30.95	785
1976	307,843.00	167,907	216,976	90,867	31.82	2,856
1977	40,880.00	21,783	28,149	12,731	32.70	389
1978	32,634.00	16,974	21,934	10,700	33.59	319
1979	138,276.00	70,165	90,670	47,606	34.48	1,381
1980	271,275.35	134,127	173,324	97,951	35.39	2,768

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 350.1 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1981	25,121.00	12,094	15,628	9,493	36.30	262
1982	82,797.00	38,773	50,104	32,693	37.22	878
1983	25.00	11	14	11	38.14	
1984	2,330.00	1,030	1,331	999	39.07	26
1986	5,634.00	2,338	3,021	2,613	40.95	64
1989	6.00	2	3	3	43.81	
1991	21,165.00	7,335	9,479	11,686	45.74	255
1994	2,763.00	842	1,088	1,675	48.66	34
1995	37,300.00	10,849	14,019	23,281	49.64	469
1998	520.00	129	167	353	52.59	7
2007	5,188,636.78	628,551	812,237	4,376,400	61.52	71,138
2012	806,242.00	40,312	52,093	754,149	66.50	11,341
	8,587,652.59	2,337,320	2,965,005	5,622,648		97,954
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						57.4 1.14

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -10						
1940	1,162.00	1,001	1,220	58	13.01	4
1941	11,330.40	9,688	11,807	656	13.36	49
1942	59,841.27	50,773	61,877	3,948	13.72	288
1947	1,530.00	1,245	1,517	166	15.61	11
1948	2,319.00	1,870	2,279	272	16.01	17
1949	16,355.00	13,067	15,925	2,066	16.42	126
1950	13,105.00	10,370	12,638	1,778	16.84	106
1951	1,673.00	1,311	1,598	242	17.26	14
1952	7,431.00	5,763	7,023	1,151	17.70	65
1953	48,775.00	37,432	45,618	8,034	18.14	443
1954	66,176.24	50,240	61,227	11,567	18.59	622
1955	8,087.08	6,071	7,399	1,497	19.05	79
1956	3.00	2	2	1	19.52	
1957	33,890.00	24,853	30,288	6,991	20.00	350
1958	74,490.00	53,957	65,757	16,182	20.49	790
1959	24,007.00	17,169	20,924	5,484	20.99	261
1960	8,810.00	6,220	7,580	2,111	21.49	98
1961	15,400.08	10,729	13,075	3,865	22.00	176
1963	4,710.00	3,190	3,888	1,293	23.06	56
1964	34,311.00	22,903	27,912	9,830	23.59	417
1965	4,965.00	3,264	3,978	1,484	24.14	61
1966	3,081.00	1,994	2,430	959	24.70	39
1967	10,540.00	6,713	8,181	3,413	25.26	135
1968	2,693.00	1,687	2,056	906	25.83	35
1969	3,083.12	1,899	2,314	1,077	26.41	41
1970	2,402.76	1,454	1,772	871	27.00	32
1971	6,045.00	3,591	4,376	2,274	27.60	82
1972	52,809.33	30,788	37,521	20,569	28.20	729
1973	9,020.82	5,158	6,286	3,637	28.81	126
1974	83,171.00	46,613	56,807	34,681	29.43	1,178
1975	151,081.00	82,928	101,064	65,125	30.06	2,167
1976	4,720.00	2,536	3,091	2,101	30.69	68
1977	32,594.00	17,132	20,879	14,974	31.33	478
1978	65,994.00	33,901	41,315	31,278	31.98	978
1979	49,165.00	24,670	30,065	24,016	32.63	736
1980	103,799.50	50,829	61,945	52,234	33.29	1,569
1981	155,328.00	74,154	90,371	80,490	33.96	2,370
1982	30,959.00	14,399	17,548	16,507	34.63	477
1983	15,832.73	7,167	8,734	8,682	35.31	246
1984	13,695.00	6,026	7,344	7,720	36.00	214
1985	13,414.00	5,732	6,986	7,769	36.69	212

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -10						
1986	65,150.48	27,006	32,912	38,754	37.39	1,036
1987	35,029.00	14,071	17,148	21,384	38.09	561
1988	12,383.21	4,813	5,866	7,756	38.80	200
1990	199,609.00	72,348	88,170	131,400	40.23	3,266
1991	48,040.89	16,769	20,436	32,409	40.96	791
1992	95,483.00	32,069	39,082	65,949	41.68	1,582
1993	4,265.59	1,375	1,676	3,016	42.42	71
1994	271,818.74	83,921	102,274	196,727	43.16	4,558
1995	36,997.21	10,920	13,308	27,389	43.90	624
1997	9,409.00	2,518	3,069	7,281	45.40	160
2000	112,924.29	25,527	31,109	93,108	47.67	1,953
2001	26,216.00	5,556	6,771	22,067	48.44	456
2002	410,134.89	81,130	98,872	352,276	49.21	7,159
2003	66,683.98	12,237	14,913	58,439	49.99	1,169
2004	71,578.65	12,125	14,777	63,960	50.76	1,260
2005	18,356.71	2,844	3,466	16,726	51.55	324
2006	66,363.10	9,332	11,373	61,626	52.33	1,178
2007	39,921.10	5,036	6,137	37,776	53.12	711
2008	2,190,842.45	244,198	297,601	2,112,326	53.92	39,175
2009	107,992.72	10,454	12,740	106,052	54.72	1,938
2010	979,921.03	80,488	98,090	979,823	55.52	17,648
2011	324,896.86	21,861	26,642	330,745	56.33	5,872
2012	81,500.91	4,274	5,209	84,442	57.14	1,478
2013	97,125.47	3,651	4,449	102,389	57.95	1,767
2014	665,933.91	15,017	18,301	714,226	58.77	12,153
2015	5,062,465.52	38,034	46,352	5,522,360	59.59	92,673
	12,348,843.04	1,588,063	1,935,360	11,648,367		215,708
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						54.0 1.75

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 353.1 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -15						
1939	2,070.41	1,984	2,381			
1940	484.18	461	557			
1941	205,735.67	194,442	236,596			
1942	802,574.54	753,136	922,961			
1943	74,197.00	69,115	85,327			
1944	115,753.77	107,026	133,117			
1945	102,813.00	94,312	118,235			
1946	8,472.58	7,710	9,743			
1947	87,404.00	78,887	100,515			
1948	86,583.21	77,483	98,904	667	13.31	50
1949	805,184.31	714,380	911,879	14,083	13.71	1,027
1950	346,838.93	304,932	389,234	9,631	14.13	682
1951	224,151.10	195,220	249,191	8,583	14.56	589
1952	636,669.16	549,252	701,099	31,071	14.99	2,073
1953	671,251.73	573,296	731,791	40,148	15.44	2,600
1954	1,602,730.00	1,354,708	1,729,233	113,906	15.90	7,164
1955	577,605.66	483,126	616,692	47,555	16.36	2,907
1956	1,775,326.21	1,468,602	1,874,615	167,010	16.84	9,917
1957	520,796.35	426,027	543,807	55,109	17.32	3,182
1958	1,662,150.49	1,343,766	1,715,266	196,207	17.82	11,010
1959	1,477,648.41	1,180,450	1,506,800	192,496	18.32	10,507
1960	356,653.86	281,364	359,150	51,002	18.84	2,707
1961	60,442.88	47,081	60,097	9,412	19.36	486
1962	748,353.10	575,169	734,181	126,425	19.90	6,353
1963	229,682.65	174,152	222,298	41,837	20.44	2,047
1964	296,257.91	221,453	282,676	58,021	21.00	2,763
1965	562,284.75	414,275	528,806	117,821	21.56	5,465
1966	1,319,248.88	957,313	1,221,974	295,162	22.14	13,332
1967	576,523.09	411,943	525,830	137,172	22.72	6,038
1968	667,601.50	469,474	599,266	168,476	23.31	7,228
1969	1,708,755.32	1,181,655	1,508,338	456,731	23.92	19,094
1970	215,368.67	146,417	186,896	60,778	24.53	2,478
1971	836,576.21	558,795	713,281	248,782	25.15	9,892
1972	6,597,023.20	4,326,852	5,523,062	2,063,515	25.78	80,043
1973	122,847.58	79,090	100,955	40,320	26.41	1,527
1974	3,349,807.23	2,114,901	2,699,591	1,152,687	27.06	42,597
1975	844,036.93	522,371	666,787	303,855	27.71	10,966
1976	3,014,024.42	1,826,649	2,331,648	1,134,480	28.38	39,975
1977	4,051,635.88	2,403,449	3,067,911	1,591,470	29.05	54,784
1978	4,632,532.70	2,687,680	3,430,721	1,896,692	29.73	63,797
1979	2,812,113.22	1,594,328	2,035,099	1,198,831	30.42	39,409

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 353.1 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -15						
1980	4,488,485.33	2,485,387	3,172,502	1,989,256	31.11	63,943
1981	1,288,777.94	696,333	888,843	593,252	31.81	18,650
1982	1,154,595.10	608,125	776,248	551,536	32.52	16,960
1983	207,283.61	106,316	135,708	102,668	33.24	3,089
1984	27,783.12	13,861	17,693	14,258	33.97	420
1985	307,706.00	149,213	190,465	163,397	34.70	4,709
1986	172,184.70	81,052	103,460	94,552	35.44	2,668
1987	225,712.88	103,005	131,482	128,088	36.19	3,539
1988	357,335.33	157,935	201,598	209,338	36.94	5,667
1989	142,892.35	61,075	77,960	86,366	37.70	2,291
1990	13,492,466.00	5,567,727	7,106,992	8,409,344	38.47	218,595
1991	1,049,515.15	417,397	532,791	674,151	39.25	17,176
1992	391,672.83	149,915	191,361	259,063	40.03	6,472
1993	1,679,075.19	617,571	788,306	1,142,630	40.81	27,999
1994	3,293,659.92	1,160,933	1,481,887	2,305,822	41.61	55,415
1995	654,854.17	220,781	281,819	471,263	42.41	11,112
1996	2,889,093.26	929,723	1,186,756	2,135,701	43.21	49,426
1997	1,494,611.24	457,769	584,325	1,134,478	44.02	25,772
1998	1,447,162.22	420,503	536,756	1,127,481	44.84	25,145
1999	465,724.36	127,913	163,276	372,307	45.67	8,152
2000	2,009,326.10	520,306	664,151	1,646,574	46.49	35,418
2001	152,706.31	37,084	47,336	128,276	47.33	2,710
2002	4,611,988.86	1,045,748	1,334,857	3,968,930	48.17	82,394
2003	5,942,060.63	1,251,668	1,597,707	5,235,663	49.01	106,828
2004	697,523.68	135,427	172,867	629,285	49.87	12,619
2005	6,933,760.68	1,233,311	1,574,275	6,399,550	50.72	126,174
2006	974,539.95	157,271	200,750	919,971	51.58	17,836
2007	2,691,853.89	389,523	497,211	2,598,421	52.45	49,541
2008	1,747,087.62	223,679	285,518	1,723,633	53.32	32,326
2009	1,573,645.89	174,943	223,308	1,586,385	54.20	29,269
2010	1,511,703.27	142,554	181,965	1,556,494	55.08	28,259
2011	5,792,171.83	448,485	572,474	6,088,524	55.96	108,801
2012	14,732,196.44	889,456	1,135,357	15,806,669	56.85	278,042
2013	2,345,684.80	101,158	129,124	2,568,414	57.75	44,475
2014	13,884,439.04	361,974	462,046	15,505,059	58.64	264,411
2015	31,601,416.12	272,562	347,915	35,993,714	59.55	604,428
	177,220,906.50	52,890,409	67,453,599	136,350,443		2,853,420

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 47.8 1.61

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. -50						
1942	705,684.00	926,210	1,058,526			
1948	162,592.53	203,891	238,534	5,355	11.48	466
1950	278,647.25	342,916	401,181	16,790	12.57	1,336
1952	87,435.00	105,372	123,276	7,876	13.76	572
1954	11,040.75	13,008	15,218	1,343	15.02	89
1955	614,150.00	715,000	836,487	84,738	15.67	5,408
1956	114,223.09	131,364	153,684	17,651	16.33	1,081
1957	95,283.85	108,195	126,579	16,347	17.01	961
1958	261,706.00	293,297	343,132	49,427	17.70	2,792
1959	480,095.65	530,955	621,171	98,972	18.39	5,382
1960	16,277.06	17,754	20,771	3,645	19.10	191
1961	11,708.00	12,592	14,732	2,830	19.81	143
1962	1,467,865.39	1,555,724	1,820,060	381,738	20.54	18,585
1963	5,650.00	5,899	6,901	1,574	21.28	74
1964	17,450.62	17,938	20,986	5,190	22.03	236
1965	15,715.05	15,901	18,603	4,970	22.78	218
1966	119,215.00	118,661	138,823	40,000	23.55	1,699
1967	66,487.00	65,067	76,123	23,608	24.33	970
1968	13,521.16	13,003	15,212	5,070	25.12	202
1969	2,339,967.17	2,209,760	2,585,224	924,727	25.93	35,662
1970	48,328.00	44,800	52,412	20,080	26.74	751
1971	214,059.00	194,673	227,750	93,338	27.56	3,387
1972	165,009.69	147,130	172,129	75,386	28.39	2,655
1973	194,826.64	170,209	199,130	93,110	29.23	3,185
1974	155,682.00	133,141	155,763	77,760	30.09	2,584
1975	531,929.00	445,113	520,743	277,150	30.95	8,955
1976	6,203,556.00	5,075,408	5,937,780	3,367,554	31.82	105,831
1977	897,947.00	717,720	839,669	507,252	32.70	15,512
1978	141,542.16	110,433	129,197	83,116	33.59	2,474
1979	103,749.53	78,968	92,386	63,238	34.48	1,834
1980	1,135,887.69	842,425	985,563	718,269	35.39	20,296
1982	1,886,216.09	1,324,944	1,550,067	1,279,257	37.22	34,370
1984	4,471.00	2,963	3,466	3,240	39.07	83
1985	6,969.00	4,479	5,240	5,214	40.01	130
1986	15,153.00	9,433	11,036	11,694	40.95	286
1993	13.57	6	7	13	47.68	
1994	4,284,591.72	1,959,301	2,292,209	4,134,679	48.66	84,971
1997	286,139.00	112,822	131,992	297,216	51.60	5,760
2001	24,582.00	7,612	8,905	27,968	55.55	503
2002	144,643.00	41,720	48,809	168,156	56.54	2,974
2004	48,122.49	11,828	13,838	58,346	58.53	997

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. -50						
2005	757,189.84	170,038	198,929	936,856	59.52	15,740
2006	22,848.65	4,642	5,431	28,842	60.52	477
2009	696,240.91	96,823	113,274	931,087	63.51	14,660
2010	14,730,191.30	1,732,933	2,027,379	20,067,908	64.51	311,082
2011	101,870.88	9,801	11,466	141,340	65.51	2,158
2012	1,079,741.29	80,981	94,741	1,524,871	66.50	22,930
2013	68,789.52	3,685	4,311	98,873	67.50	1,465
2014	416,145.60	13,377	15,650	608,568	68.50	8,884
2015	2,686,359.27	28,771	33,660	3,995,879	69.50	57,495
	43,937,509.41	20,978,686	24,518,155	41,388,109		808,496
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						51.2 1.84



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 59-R2						
NET SALVAGE PERCENT.. -75						
1935	395.82	597	586	107	8.17	13
1939	432.69	636	624	133	9.43	14
1941	3,523.05	5,111	5,018	1,147	10.09	114
1946	37.68	53	52	14	11.87	1
1949	40.34	55	54	17	13.03	1
1953	142,361.00	186,976	183,557	65,575	14.72	4,455
1954	6,028.00	7,838	7,695	2,854	15.16	188
1955	2,182.67	2,808	2,757	1,063	15.62	68
1956	12,184.06	15,511	15,227	6,095	16.08	379
1957	162,152.40	204,119	200,387	83,380	16.56	5,035
1958	263,248.43	327,556	321,567	139,118	17.05	8,159
1959	28,608.30	35,181	34,538	15,527	17.54	885
1960	366.66	445	437	205	18.05	11
1961	2,044.34	2,452	2,407	1,171	18.56	63
1962	42,111.00	49,850	48,939	24,755	19.09	1,297
1963	9,756.34	11,393	11,185	5,889	19.63	300
1964	60,324.40	69,478	68,208	37,360	20.17	1,852
1965	51,931.00	58,948	57,870	33,009	20.73	1,592
1966	73,863.67	82,617	81,106	48,155	21.29	2,262
1967	64,543.26	71,082	69,782	43,169	21.87	1,974
1968	153,879.25	166,822	163,772	105,517	22.45	4,700
1969	105,057.53	112,024	109,976	73,875	23.05	3,205
1970	214,511.23	224,918	220,806	154,589	23.65	6,537
1971	205,263.43	211,446	207,580	151,631	24.27	6,248
1972	42,465.54	42,964	42,178	32,137	24.89	1,291
1973	30,943.56	30,729	30,167	23,984	25.52	940
1974	220,165.70	214,456	210,535	174,755	26.16	6,680
1975	210,808.83	201,277	197,597	171,318	26.81	6,390
1976	599,583.84	560,741	550,488	498,784	27.47	18,157
1977	712,907.97	652,763	640,828	606,761	28.13	21,570
1978	413,875.89	370,608	363,832	360,451	28.81	12,511
1979	2,014,279.30	1,763,094	1,730,857	1,794,132	29.49	60,839
1980	2,473,076.82	2,114,042	2,075,389	2,252,495	30.18	74,635
1981	551,782.99	460,224	451,809	513,811	30.88	16,639
1982	1,638,757.03	1,332,334	1,307,973	1,559,852	31.59	49,378
1983	195,338.54	154,697	151,869	189,973	32.30	5,882
1984	139,252.23	107,307	105,345	138,346	33.02	4,190
1985	449,363.47	336,550	330,396	455,990	33.75	13,511
1986	550,714.52	400,361	393,041	570,709	34.49	16,547
1987	584,736.84	412,263	404,725	618,564	35.23	17,558
1988	355,303.08	242,600	238,164	383,616	35.98	10,662

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 59-R2						
NET SALVAGE PERCENT.. -75						
1989	819,820.02	541,292	531,395	903,290	36.74	24,586
1990	423,087.29	269,810	264,877	475,526	37.50	12,681
1991	793,735.21	487,816	478,897	910,140	38.28	23,776
1992	1,332,841.02	788,702	774,281	1,558,191	39.05	39,902
1993	405,906.07	230,681	226,463	483,873	39.84	12,145
1994	2,201,342.81	1,199,468	1,177,537	2,674,813	40.63	65,833
1995	1,704,239.37	888,164	871,925	2,110,494	41.43	50,941
1996	269,101.73	133,857	131,410	339,518	42.23	8,040
1997	550,926.95	260,805	256,036	708,086	43.04	16,452
1998	571,704.44	256,734	252,040	748,443	43.86	17,064
1999	232,332.57	98,682	96,878	309,704	44.68	6,932
2000	326,477.57	130,727	128,337	442,999	45.50	9,736
2001	2,668,781.30	1,002,167	983,843	3,686,524	46.34	79,554
2002	24,590.00	8,621	8,463	34,570	47.18	733
2003	667,028.45	217,234	213,262	954,038	48.02	19,868
2004	144,589.63	43,443	42,649	210,383	48.87	4,305
2005	4,751,123.74	1,306,369	1,282,483	7,031,984	49.73	141,403
2006	528,348.61	131,794	129,384	795,226	50.59	15,719
2007	5,217,339.93	1,168,410	1,147,047	7,983,298	51.45	155,166
2008	587,401.83	116,385	114,257	913,696	52.32	17,464
2009	1,915,843.25	329,606	323,579	3,029,147	53.20	56,939
2010	2,436,404.31	355,551	349,050	3,914,658	54.08	72,386
2011	1,282,028.62	153,616	150,807	2,092,743	54.96	38,078
2012	9,905,315.86	925,478	908,557	16,425,746	55.85	294,105
2013	3,956,538.26	264,079	259,250	6,664,692	56.75	117,440
2014	6,086,916.25	245,531	241,042	10,411,061	57.64	180,622
2015	10,030,330.59	133,930	131,481	17,421,598	58.55	297,551
	72,622,298.38	22,933,878	22,514,553	104,574,469		2,166,154
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						48.3 2.98

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. -75						
1942	726,598.75	1,084,516	1,016,731	254,817	8.09	31,498
1943	41.75	62	58	15	8.41	2
1944	173.00	255	239	64	8.73	7
1945	6.00	9	8	2	9.06	
1947	13.00	19	18	5	9.73	1
1948	10,643.04	15,212	14,261	4,364	10.08	433
1949	257,261.15	364,830	342,027	108,180	10.43	10,372
1950	49,437.00	69,527	65,181	21,334	10.80	1,975
1951	2,515.42	3,508	3,289	1,113	11.17	100
1952	760.00	1,051	985	345	11.55	30
1953	76,321.30	104,543	98,009	35,553	11.95	2,975
1954	35,734.40	48,493	45,462	17,073	12.35	1,382
1955	15,387.18	20,680	19,387	7,541	12.76	591
1956	341,390.02	454,264	425,872	171,561	13.18	13,017
1957	71,026.29	93,515	87,670	36,626	13.62	2,689
1958	410,060.33	534,157	500,771	216,835	14.06	15,422
1959	132,225.72	170,348	159,701	71,694	14.51	4,941
1960	172,450.32	219,593	205,868	95,920	14.98	6,403
1961	7,704.75	9,696	9,090	4,393	15.45	284
1962	1,191,876.52	1,481,282	1,388,699	697,085	15.94	43,732
1963	48,165.99	59,095	55,401	28,889	16.44	1,757
1964	118,564.90	143,545	134,573	72,916	16.95	4,302
1965	104,958.24	125,334	117,500	66,177	17.47	3,788
1966	168,364.71	198,265	185,873	108,765	17.99	6,046
1967	171,885.28	199,403	186,940	113,859	18.54	6,141
1968	226,875.83	259,227	243,025	154,008	19.09	8,067
1969	2,113,943.44	2,377,716	2,229,104	1,470,297	19.65	74,824
1970	222,389.76	246,103	230,721	158,461	20.22	7,837
1971	295,707.22	321,784	301,672	215,816	20.80	10,376
1972	479,338.23	512,457	480,427	358,415	21.40	16,748
1973	171,621.37	180,202	168,939	131,398	22.00	5,973
1974	349,251.36	359,936	337,439	273,751	22.61	12,108
1975	720,472.26	728,304	682,783	578,043	23.23	24,883
1976	2,631,014.43	2,606,020	2,443,138	2,161,137	23.87	90,538
1977	845,377.56	820,126	768,866	710,545	24.51	28,990
1978	698,785.05	663,470	622,002	600,872	25.16	23,882
1979	1,515,292.30	1,406,892	1,318,958	1,332,804	25.82	51,619
1980	1,395,069.84	1,265,510	1,186,413	1,254,959	26.49	47,375
1981	140,150.60	124,103	116,346	128,918	27.17	4,745
1982	1,666,757.50	1,439,862	1,349,868	1,566,958	27.85	56,264
1983	561,248.04	472,342	442,820	539,364	28.55	18,892

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. -75						
1984	58,391.96	47,841	44,851	57,335	29.25	1,960
1985	218,477.92	174,066	163,187	219,149	29.96	7,315
1986	288,502.40	223,247	209,294	295,585	30.68	9,634
1987	241,785.57	181,482	170,139	252,986	31.41	8,054
1988	300,347.61	218,364	204,716	320,892	32.15	9,981
1989	321,003.79	225,826	211,711	350,046	32.89	10,643
1990	489,142.93	332,436	311,658	544,342	33.64	16,181
1991	247,244.97	162,060	151,931	280,748	34.40	8,161
1992	738,809.59	466,161	437,025	855,892	35.17	24,336
1993	122,774.68	74,458	69,804	145,052	35.94	4,036
1994	2,530,856.16	1,472,022	1,380,017	3,048,981	36.72	83,033
1995	484,757.88	269,768	252,907	595,419	37.51	15,874
1996	78,475.35	41,673	39,068	98,264	38.31	2,565
1997	510,527.84	258,119	241,986	651,438	39.11	16,657
1998	63,948.29	30,683	28,765	83,145	39.92	2,083
1999	294,879.34	133,886	125,518	390,521	40.73	9,588
2001	1,561,501.95	627,002	587,813	2,144,815	42.38	50,609
2002	5,455,539.46	2,046,537	1,918,624	7,628,570	43.21	176,546
2003	778,828.34	271,350	254,390	1,108,560	44.05	25,166
2004	61,664.83	19,837	18,597	89,316	44.89	1,990
2005	1,042,645.85	306,866	287,686	1,536,944	45.75	33,594
2006	736,355.84	196,811	184,510	1,104,113	46.60	23,693
2007	2,084,692.72	500,133	468,874	3,179,338	47.46	66,990
2008	417,349.16	88,571	83,035	647,326	48.33	13,394
2009	1,637,753.16	302,227	283,337	2,582,731	49.20	52,495
2010	639,779.44	100,149	93,890	1,025,724	50.08	20,482
2011	629,529.52	80,720	75,675	1,026,002	50.97	20,130
2012	6,495,380.72	650,983	610,295	10,756,621	51.85	207,457
2013	946,563.57	67,767	63,532	1,592,954	52.75	30,198
2014	790,325.10	33,954	31,832	1,351,237	53.65	25,186
2015	6,655,383.28	95,272	89,317	11,557,604	54.55	211,872
	55,070,079.07	28,885,527	27,080,118	69,292,520		1,830,912

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 37.8 3.32

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 357 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -5						
1979	6,215.48	3,856	4,348	2,178	22.50	97
1994	14,948.90	5,788	6,526	9,170	34.72	264
1995	9,089.42	3,366	3,795	5,749	35.60	161
1998	1,131,845.28	360,857	406,896	781,542	38.30	20,406
2001	517,307.47	137,667	155,230	387,943	41.06	9,448
2003	12,433.92	2,865	3,231	9,825	42.93	229
2010	578,380.64	59,406	66,985	540,315	49.62	10,889
2012	8,406.41	550	620	8,207	51.57	159
	2,278,627.52	574,355	647,631	1,744,928		41,653
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						41.9 1.83

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R2.5						
NET SALVAGE PERCENT.. -10						
1966	10,511.00	9,793	11,562			
1967	18,010.95	16,642	19,812			
1969	67,240.30	60,984	73,138	826	7.02	118
1971	45,435.00	40,345	48,385	1,594	7.71	207
1972	15,084.00	13,241	15,880	712	8.08	88
1974	61,045.00	52,226	62,634	4,516	8.89	508
1975	42,996.98	36,265	43,492	3,805	9.33	408
1976	6,134.45	5,096	6,112	636	9.79	65
1978	10,231.75	8,225	9,864	1,391	10.77	129
1993	133,925.00	71,854	86,174	61,144	20.49	2,984
1995	89,983.40	44,468	53,330	45,652	22.03	2,072
1998	3,735,788.42	1,599,571	1,918,354	2,191,013	24.43	89,685
1999	89,467.00	36,290	43,522	54,892	25.25	2,174
2001	525,152.69	188,897	226,543	351,125	26.92	13,043
2003	1,781.01	557	668	1,291	28.63	45
2005	10,537.39	2,791	3,347	8,244	30.37	271
2011	557,090.35	64,497	77,351	535,448	35.79	14,961
2012	2,004,721.61	180,826	216,864	1,988,330	36.72	54,148
	7,425,136.30	2,432,568	2,917,032	5,250,618		180,906
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						29.0 2.44

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-S0.5						
NET SALVAGE PERCENT.. -10						
1922	21,804.66	23,535	23,985			
1924	14,461.00	15,377	15,907			
1925	17,850.00	18,841	19,635			
1928	34,451.00	35,551	37,896			
1932	12,352.81	12,368	13,588			
1937	37.00	36	41			
1939	412.00	390	453			
1940	4,530.00	4,256	4,983			
1941	44.00	41	48			
1946	61.00	54	67			
1947	11,841.00	10,472	13,025			
1948	3,584.00	3,141	3,911	31	9.76	3
1953	959.00	801	997	58	11.55	5
1954	7,109.00	5,878	7,319	501	11.92	42
1955	50.13	41	51	4	12.29	
1956	13,313.34	10,779	13,422	1,223	12.67	97
1957	7,966.74	6,381	7,945	818	13.05	63
1958	17,753.00	14,064	17,512	2,016	13.43	150
1959	11,778.00	9,228	11,490	1,466	13.81	106
1960	16,219.36	12,563	15,643	2,198	14.20	155
1961	4,664.00	3,571	4,446	684	14.59	47
1962	3,004.05	2,273	2,830	474	14.99	32
1963	32,269.21	24,115	30,027	5,469	15.39	355
1964	12,987.29	9,586	11,936	2,350	15.79	149
1965	2,436.86	1,776	2,211	470	16.20	29
1966	9,152.42	6,582	8,196	1,872	16.62	113
1967	68,745.68	48,775	60,733	14,887	17.04	874
1968	88,808.00	62,154	77,391	20,298	17.46	1,163
1969	36,136.56	24,935	31,048	8,702	17.89	486
1970	32,134.66	21,857	27,215	8,133	18.32	444
1971	50,013.86	33,514	41,730	13,285	18.76	708
1972	3,039.10	2,005	2,497	846	19.21	44
1973	109,633.29	71,203	88,659	31,938	19.66	1,625
1974	1,222.12	781	972	372	20.12	18
1975	59,045.49	37,103	46,199	18,751	20.58	911
1976	20,333.04	12,558	15,637	6,729	21.05	320
1977	143,946.85	87,319	108,726	49,616	21.53	2,305
1978	119,633.49	71,254	88,722	42,875	22.01	1,948
1979	68,713.66	40,139	49,979	25,606	22.51	1,138
1980	118,195.51	67,716	84,317	45,698	23.00	1,987
1981	1,024.87	575	716	411	23.51	17

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-S0.5						
NET SALVAGE PERCENT.. -10						
1982	9,110.74	5,005	6,232	3,790	24.03	158
1983	2,478.55	1,332	1,659	1,067	24.55	43
1984	19,457.65	10,220	12,726	8,677	25.08	346
1985	94,047.68	48,235	60,060	43,392	25.62	1,694
1986	4,882.47	2,443	3,042	2,329	26.17	89
1987	61,389.33	29,937	37,276	30,252	26.72	1,132
1988	38,163.12	18,112	22,552	19,427	27.29	712
1989	32,402.31	14,948	18,613	17,030	27.87	611
1991	36,086.80	15,671	19,513	20,182	29.05	695
1992	162,896.74	68,464	85,248	93,938	29.66	3,167
1993	138,297.15	56,161	69,929	82,198	30.28	2,715
1994	129,757.00	50,819	63,278	79,455	30.91	2,571
1995	124,937.65	47,070	58,610	78,821	31.56	2,497
1996	142,700.61	51,637	64,296	92,675	32.21	2,877
1997	2,113.67	732	911	1,414	32.88	43
1998	102,412.95	33,890	42,198	70,456	33.56	2,099
2000	144,308.49	43,125	53,698	105,041	34.96	3,005
2001	41,593.00	11,734	14,611	31,141	35.69	873
2003	73,187.52	18,164	22,617	57,889	37.17	1,557
2004	19,708.36	4,544	5,658	16,021	37.94	422
2005	223,396.95	47,508	59,155	186,582	38.72	4,819
2006	89,523.54	17,398	21,663	76,813	39.52	1,944
2007	98,071.12	17,238	21,464	86,414	40.33	2,143
2009	163,484.43	22,404	27,897	151,936	42.02	3,616
2010	632,208.26	74,181	92,367	603,062	42.88	14,064
2011	362,163.40	35,105	43,711	354,669	43.77	8,103
2012	1,941,157.03	148,145	184,464	1,950,809	44.67	43,672
2013	551,200.21	30,443	37,906	568,414	45.59	12,468
2014	208,976.93	6,993	8,708	221,167	46.54	4,752
2015	664,792.73	7,466	9,296	721,976	47.51	15,196
	7,496,623.44	1,752,712	2,161,463	6,084,823		153,417

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 39.7 2.05



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1						
NET SALVAGE PERCENT.. -15						
1926	156,782.69	167,355	180,300			
1927	103,427.00	109,687	118,941			
1928	37,450.00	39,467	43,068			
1929	1,288.07	1,349	1,481			
1931	22,810.00	23,566	26,232			
1932	40,404.86	41,466	46,466			
1935	293.00	294	337			
1936	1,147.00	1,144	1,319			
1937	13,059.00	12,930	15,018			
1938	43,195.36	42,442	49,675			
1939	22,835.87	22,264	26,164	97	7.61	13
1940	10,317.27	9,978	11,726	139	7.95	17
1941	193,454.35	185,587	218,099	4,374	8.29	528
1942	26,334.00	25,051	29,439	845	8.64	98
1943	46,325.77	43,696	51,351	1,924	8.99	214
1944	63.76	60	71	2	9.35	
1946	5,231.00	4,803	5,644	372	10.08	37
1947	100,710.56	91,611	107,660	8,157	10.45	781
1948	6,894.79	6,213	7,301	628	10.82	58
1949	134,463.29	119,964	140,980	13,653	11.21	1,218
1950	35,379.92	31,256	36,732	3,955	11.59	341
1951	72,176.00	63,098	74,152	8,850	11.99	738
1952	67,792.00	58,642	68,915	9,046	12.39	730
1953	225,961.41	193,385	227,263	32,593	12.79	2,548
1954	530,671.01	449,160	527,845	82,427	13.20	6,244
1955	699,782.83	585,536	688,112	116,638	13.62	8,564
1956	392,827.39	324,900	381,817	69,934	14.04	4,981
1957	634,898.22	518,832	609,722	120,411	14.47	8,321
1958	1,186,640.60	957,975	1,125,795	238,842	14.90	16,030
1959	453,119.00	361,217	424,496	96,591	15.34	6,297
1960	557,664.57	438,787	515,655	125,659	15.79	7,958
1961	145,099.62	112,667	132,404	34,461	16.24	2,122
1962	135,805.75	104,014	122,235	33,942	16.70	2,032
1963	18,395.06	13,890	16,323	4,831	17.17	281
1964	496,352.43	369,425	434,142	136,663	17.64	7,747
1965	293,338.51	215,088	252,768	84,571	18.12	4,667
1966	789,037.00	569,661	669,456	237,937	18.61	12,785
1967	544,105.38	386,696	454,438	171,283	19.10	8,968
1968	669,236.09	467,930	549,903	219,719	19.60	11,210
1969	1,308,563.16	899,598	1,057,192	447,656	20.11	22,260
1970	1,000,689.29	676,206	794,665	356,128	20.62	17,271

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 50-R1						
NET SALVAGE PERCENT.. -15						
1971	1,035,883.05	687,598	808,053	383,213	21.14	18,127
1972	726,245.20	473,214	556,113	279,069	21.67	12,878
1973	1,088,445.81	695,952	817,870	433,843	22.20	19,542
1974	1,632,733.18	1,023,691	1,203,024	674,619	22.74	29,667
1975	1,317,031.85	809,092	950,831	563,756	23.29	24,206
1976	1,218,807.39	733,052	861,470	540,158	23.85	22,648
1977	2,419,138.60	1,423,832	1,673,262	1,108,747	24.41	45,422
1978	4,501,018.77	2,590,156	3,043,905	2,132,267	24.98	85,359
1979	2,123,855.29	1,194,350	1,403,579	1,038,855	25.55	40,660
1980	204,770.55	112,374	132,060	103,426	26.14	3,957
1981	36,914.80	19,757	23,218	19,234	26.73	720
1982	1,982,623.71	1,034,216	1,215,392	1,064,625	27.32	38,969
1983	154,858.68	78,608	92,379	85,708	27.93	3,069
1984	349,664.51	172,668	202,916	199,198	28.53	6,982
1985	279,335.57	133,955	157,422	163,814	29.15	5,620
1986	899,095.32	418,340	491,626	542,334	29.77	18,217
1987	705,462.04	318,022	373,734	437,547	30.40	14,393
1988	101,875.09	44,449	52,236	64,920	31.03	2,092
1989	93,450.74	39,398	46,300	61,168	31.67	1,931
1990	115,227.45	46,883	55,096	77,416	32.31	2,396
1991	4,510,157.05	1,767,621	2,077,277	3,109,404	32.96	94,339
1992	4,917,483.67	1,853,744	2,178,487	3,476,619	33.61	103,440
1993	2,909,466.63	1,052,616	1,237,016	2,108,871	34.27	61,537
1994	366,963.15	127,193	149,475	272,533	34.93	7,802
1995	3,093,039.01	1,024,415	1,203,874	2,353,121	35.60	66,099
1996	2,379,282.52	751,901	883,621	1,852,554	36.26	51,091
1997	2,028,264.00	609,250	715,980	1,616,524	36.94	43,761
1998	435,828.28	124,198	145,955	355,248	37.61	9,446
1999	3,986,305.89	1,073,632	1,261,713	3,322,539	38.29	86,773
2000	99,057.79	25,107	29,505	84,411	38.98	2,165
2001	2,775,615.82	660,097	775,734	2,416,224	39.66	60,923
2002	517,633.04	114,889	135,016	460,262	40.35	11,407
2003	1,805,578.17	372,094	437,278	1,639,137	41.04	39,940
2004	988,670.25	187,828	220,732	916,239	41.74	21,951
2005	3,377,749.00	588,100	691,125	3,193,286	42.43	75,260
2006	3,863,056.19	610,402	717,334	3,725,181	43.13	86,371
2007	2,060,096.40	291,874	343,005	2,026,106	43.84	46,216
2008	724,385.83	90,802	106,709	726,335	44.55	16,304
2009	6,629,711.01	722,771	849,388	6,774,780	45.26	149,686
2010	10,744,571.96	993,443	1,167,476	11,188,782	45.98	243,340
2011	3,867,827.68	293,568	344,996	4,103,006	46.70	87,859

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1						
NET SALVAGE PERCENT.. -15						
2012	14,977,848.58	885,341	1,040,437	16,184,089	47.43	341,221
2013	8,695,514.23	367,994	432,460	9,567,381	48.16	198,658
2014	6,596,900.57	168,419	197,923	7,388,513	48.89	151,125
2015	6,283,062.59	53,469	62,836	7,162,686	49.63	144,322
	130,844,529.79	35,607,265	41,811,140	108,660,069		2,752,950
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						39.5 2.10

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 364 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 56-R2						
NET SALVAGE PERCENT.. -80						
1915	833.00	1,475	1,499			
1925	1,470.52	2,475	2,530	117	3.63	32
1932	445.49	721	737	65	5.66	11
1935	16,549.24	26,315	26,897	2,892	6.53	443
1936	2,060.59	3,257	3,329	380	6.83	56
1937	11,877.57	18,658	19,071	2,309	7.13	324
1938	897.40	1,401	1,432	183	7.43	25
1939	17,748.72	27,538	28,147	3,801	7.73	492
1940	61,572.46	94,919	97,019	13,811	8.04	1,718
1941	29,226.82	44,764	45,754	6,854	8.35	821
1942	30,488.24	46,392	47,418	7,461	8.66	862
1943	8,653.55	13,076	13,365	2,211	8.99	246
1944	5,871.11	8,811	9,006	1,562	9.31	168
1945	4,491.39	6,691	6,839	1,246	9.65	129
1946	26,210.06	38,762	39,620	7,558	9.99	757
1947	15,740.39	23,101	23,612	4,721	10.34	457
1948	56,156.65	81,768	83,577	17,505	10.70	1,636
1949	5,086.76	7,348	7,511	1,645	11.06	149
1950	12,024.57	17,223	17,604	4,040	11.44	353
1951	130,037.12	184,662	188,747	45,320	11.82	3,834
1952	5,966.03	8,396	8,582	2,157	12.22	177
1953	52,607.36	73,353	74,976	19,717	12.62	1,562
1954	37,612.23	51,949	53,098	14,604	13.03	1,121
1955	129,192.33	176,651	180,559	51,987	13.46	3,862
1956	102,295.78	138,460	141,523	42,609	13.89	3,068
1957	22,416.50	30,017	30,681	9,669	14.34	674
1958	254.88	338	345	114	14.79	8
1959	244,921.99	320,805	327,903	112,957	15.25	7,407
1960	521,341.39	674,823	689,753	248,662	15.73	15,808
1961	371,789.15	475,387	485,905	183,315	16.22	11,302
1962	510,644.38	644,892	659,160	260,000	16.71	15,560
1963	221,150.98	275,665	281,764	116,308	17.22	6,754
1964	486,709.23	598,544	611,786	264,291	17.74	14,898
1965	423,648.50	513,780	525,147	237,420	18.27	12,995
1966	430,025.87	514,052	525,425	248,622	18.81	13,218
1967	532,531.76	627,174	641,050	317,507	19.36	16,400
1968	615,782.76	714,137	729,937	378,472	19.92	19,000
1969	640,424.61	730,979	747,151	405,613	20.49	19,796
1970	674,888.09	757,731	774,495	440,304	21.07	20,897
1971	795,808.62	878,396	897,830	534,626	21.66	24,683
1972	870,841.87	944,428	965,323	602,192	22.26	27,053

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 364 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 56-R2						
NET SALVAGE PERCENT.. -80						
1973	966,548.72	1,029,276	1,052,048	687,740	22.87	30,072
1974	1,069,201.90	1,117,286	1,142,005	782,558	23.49	33,315
1975	1,250,329.75	1,281,240	1,309,586	941,008	24.12	39,014
1976	1,479,102.62	1,485,238	1,518,098	1,144,287	24.76	46,215
1977	1,437,410.26	1,413,334	1,444,603	1,142,735	25.41	44,972
1978	1,932,488.59	1,859,734	1,900,879	1,577,600	26.06	60,537
1979	2,027,548.53	1,907,566	1,949,769	1,699,818	26.73	63,592
1980	2,350,725.83	2,160,251	2,208,045	2,023,261	27.41	73,815
1981	2,357,195.94	2,114,645	2,161,430	2,081,523	28.09	74,102
1982	2,388,984.81	2,090,185	2,136,429	2,163,744	28.78	75,182
1983	3,020,690.23	2,574,915	2,631,883	2,805,359	29.48	95,161
1984	2,362,656.00	1,960,064	2,003,429	2,249,352	30.19	74,507
1985	2,540,626.57	2,048,944	2,094,275	2,478,853	30.91	80,196
1986	2,789,607.26	2,185,166	2,233,511	2,787,782	31.63	88,137
1987	2,488,191.92	1,890,658	1,932,487	2,546,258	32.36	78,685
1988	3,061,345.30	2,253,377	2,303,231	3,207,191	33.10	96,894
1989	3,148,920.01	2,241,943	2,291,544	3,376,512	33.85	99,749
1990	3,118,540.61	2,144,084	2,191,520	3,421,853	34.61	98,869
1991	3,088,977.94	2,048,307	2,093,624	3,466,536	35.37	98,008
1992	2,904,176.32	1,853,887	1,894,903	3,332,614	36.14	92,214
1993	3,301,884.04	2,024,973	2,069,774	3,873,617	36.92	104,919
1994	3,313,070.52	1,948,821	1,991,937	3,971,590	37.70	105,347
1995	3,215,672.99	1,809,858	1,849,900	3,938,311	38.49	102,320
1996	3,376,295.32	1,813,415	1,853,535	4,223,797	39.29	107,503
1997	3,970,681.79	2,030,599	2,075,524	5,071,703	40.09	126,508
1998	2,875,273.31	1,395,520	1,426,395	3,749,097	40.90	91,665
1999	2,016,878.90	925,747	946,228	2,684,154	41.72	64,337
2000	1,822,968.29	788,704	806,153	2,475,190	42.54	58,185
2001	4,182,375.96	1,697,928	1,735,493	5,792,784	43.37	133,567
2002	3,424,459.95	1,298,822	1,327,557	4,836,471	44.20	109,422
2003	3,579,705.67	1,261,052	1,288,952	5,154,518	45.04	114,443
2004	2,052,492.72	667,003	681,760	3,012,727	45.89	65,651
2005	2,815,543.13	838,041	856,582	4,211,396	46.74	90,103
2006	1,564,609.57	422,445	431,791	2,384,506	47.60	50,095
2007	1,075,129.22	260,560	266,325	1,668,908	48.46	34,439
2008	5,298,360.76	1,135,958	1,161,090	8,375,959	49.33	169,794
2009	14,119,206.21	2,632,187	2,690,422	22,724,149	50.20	452,672
2010	8,600,483.91	1,360,149	1,390,241	14,090,630	51.08	275,854
2011	5,056,184.73	654,917	669,407	8,431,726	51.97	162,242
2012	11,881,846.41	1,203,037	1,229,653	20,157,671	52.85	381,413

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 364 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 56-R2						
NET SALVAGE PERCENT.. -80						
2013	10,447,950.05	755,638	772,356	18,033,954	53.75	335,515
2014	17,524,582.34	766,210	783,162	30,761,086	54.64	562,977
2015	11,312,526.17	163,715	167,337	20,195,210	55.55	363,550
	180,739,747.03	75,314,713	76,980,980	248,350,565		5,754,513
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					43.2	3.18

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R1.5						
NET SALVAGE PERCENT.. -75						
1925	4,765.14	7,596	7,922	417	4.72	88
1932	4,302.24	6,616	6,900	629	6.43	98
1934	28,370.54	43,119	44,969	4,679	6.97	671
1935	15,017.46	22,691	23,664	2,617	7.24	361
1936	4,470.41	6,713	7,001	822	7.52	109
1937	35,044.12	52,290	54,533	6,794	7.81	870
1938	3,410.48	5,057	5,274	694	8.09	86
1939	3,389.96	4,994	5,208	724	8.38	86
1940	17,913.10	26,214	27,338	4,010	8.68	462
1941	16,471.80	23,942	24,969	3,857	8.98	430
1942	71.54	103	107	18	9.28	2
1943	65,237.01	93,508	97,519	16,646	9.59	1,736
1944	11,635.07	16,554	17,264	3,097	9.91	313
1945	13,889.75	19,620	20,462	3,845	10.22	376
1946	3,272.92	4,587	4,784	944	10.55	89
1947	27,267.30	37,922	39,549	8,169	10.88	751
1948	3,038.95	4,192	4,372	946	11.22	84
1949	5,916.79	8,096	8,443	1,911	11.56	165
1950	7,387.19	10,022	10,452	2,476	11.91	208
1951	7,120.43	9,576	9,987	2,474	12.27	202
1952	48,359.13	64,445	67,209	17,419	12.64	1,378
1953	3,857.63	5,094	5,313	1,438	13.01	111
1954	25,147.94	32,882	34,292	9,717	13.40	725
1955	28,099.98	36,380	37,941	11,234	13.79	815
1956	28,955.78	37,106	38,698	11,975	14.19	844
1957	3,563.70	4,519	4,713	1,523	14.60	104
1958	37,060.06	46,475	48,469	16,386	15.02	1,091
1959	146,428.13	181,550	189,337	66,912	15.45	4,331
1960	141,417.37	173,283	180,716	66,764	15.89	4,202
1961	166,508.36	201,554	210,200	81,190	16.34	4,969
1962	160,720.39	192,107	200,347	80,914	16.80	4,816
1963	36,481.86	43,040	44,886	18,957	17.27	1,098
1964	7,756.90	9,028	9,415	4,160	17.75	234
1965	341.58	392	409	189	18.24	10
1966	52,694.91	59,610	62,167	30,049	18.74	1,603
1967	963,326.48	1,073,514	1,119,562	566,259	19.25	29,416
1968	923,195.68	1,012,944	1,056,394	559,198	19.77	28,285
1969	1,353,924.94	1,461,853	1,524,558	844,811	20.30	41,616
1970	988,833.79	1,050,025	1,095,065	635,394	20.84	30,489
1971	1,301,836.02	1,359,182	1,417,483	860,730	21.38	40,259
1972	1,226,021.75	1,257,371	1,311,305	834,233	21.94	38,023

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R1.5						
NET SALVAGE PERCENT.. -75						
1973	1,408,495.70	1,417,989	1,478,813	986,054	22.51	43,805
1974	1,281,907.49	1,266,432	1,320,755	922,583	23.08	39,973
1975	2,009,986.06	1,946,571	2,030,068	1,487,408	23.67	62,839
1976	2,168,377.00	2,057,692	2,145,956	1,648,704	24.26	67,960
1977	2,408,881.72	2,237,399	2,333,371	1,882,172	24.87	75,680
1978	3,241,959.18	2,945,928	3,072,292	2,601,137	25.48	102,085
1979	3,375,700.36	2,998,339	3,126,951	2,780,525	26.10	106,534
1980	3,202,356.14	2,778,805	2,898,000	2,706,123	26.72	101,277
1981	3,004,293.11	2,543,427	2,652,526	2,604,987	27.36	95,212
1982	3,236,844.68	2,671,934	2,786,545	2,877,933	28.00	102,783
1983	3,104,190.76	2,494,799	2,601,812	2,830,522	28.66	98,762
1984	2,727,472.90	2,132,563	2,224,038	2,549,040	29.32	86,939
1985	2,494,468.63	1,896,033	1,977,362	2,387,958	29.98	79,652
1986	3,428,885.24	2,529,291	2,637,784	3,362,765	30.66	109,679
1987	2,852,778.43	2,040,279	2,127,796	2,864,566	31.34	91,403
1988	3,777,351.66	2,616,713	2,728,956	3,881,409	32.02	121,218
1989	4,007,719.53	2,683,649	2,798,763	4,214,746	32.72	128,813
1990	4,751,597.40	3,071,920	3,203,689	5,111,606	33.42	152,951
1991	4,533,016.26	2,824,386	2,945,537	4,987,241	34.13	146,125
1992	4,138,897.85	2,481,766	2,588,220	4,654,851	34.84	133,607
1993	3,651,198.93	2,102,561	2,192,749	4,196,849	35.56	118,022
1994	3,144,098.40	1,735,770	1,810,225	3,691,947	36.28	101,763
1995	7,413,643.05	3,914,218	4,082,116	8,891,759	37.01	240,253
1996	3,699,889.56	1,863,061	1,942,976	4,531,831	37.75	120,049
1997	5,129,912.64	2,457,728	2,563,151	6,414,196	38.49	166,646
1998	3,115,900.82	1,416,699	1,477,468	3,975,358	39.23	101,335
1999	6,629,983.20	2,850,263	2,972,524	8,629,947	39.98	215,857
2000	11,361,087.33	4,602,859	4,800,296	15,081,607	40.73	370,283
2001	7,548,841.51	2,868,918	2,991,979	10,218,494	41.49	246,288
2002	12,403,283.57	4,398,452	4,587,122	17,118,624	42.26	405,079
2003	14,398,453.43	4,739,863	4,943,177	20,254,117	43.03	470,698
2004	5,914,935.18	1,796,750	1,873,821	8,477,316	43.80	193,546
2005	4,645,428.51	1,293,078	1,348,544	6,780,956	44.57	152,142
2006	6,824,030.98	1,721,447	1,795,288	10,146,766	45.36	223,694
2007	5,021,283.85	1,137,333	1,186,118	7,601,129	46.14	164,741
2008	6,006,096.29	1,203,787	1,255,423	9,255,246	46.93	197,214
2009	26,720,048.48	4,649,355	4,848,787	41,911,298	47.73	878,091
2010	12,424,155.31	1,833,743	1,912,400	19,829,872	48.53	408,611
2011	7,324,288.06	887,612	925,686	11,891,818	49.33	241,067
2012	17,964,905.01	1,696,426	1,769,193	29,669,391	50.14	591,731



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R1.5						
NET SALVAGE PERCENT.. -75						
2013	11,662,371.96	789,426	823,288	19,585,863	50.95	384,413
2014	30,075,235.23	1,221,581	1,273,980	51,357,682	51.77	992,036
2015	12,474,874.80	168,972	176,220	21,654,811	52.59	411,767
	294,631,650.78	107,691,583	112,310,961	403,294,428		9,584,229
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						42.1 3.25

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -30						
1915	8,302.68	10,359	10,793			
1925	510,313.84	613,785	663,408			
1936	1,618.91	1,850	2,105			
1937	401.00	455	521			
1938	71,135.59	80,294	92,476			
1939	5,699.16	6,391	7,409			
1940	45,810.96	51,018	59,554			
1941	8,933.00	9,877	11,613			
1942	10,393.66	11,404	13,512			
1943	5,837.00	6,353	7,554	34	12.21	3
1944	2,111.00	2,278	2,709	35	12.74	3
1945	1,090.00	1,166	1,386	31	13.29	2
1946	300.00	318	378	12	13.86	1
1947	40,890.23	42,909	51,019	2,138	14.46	148
1948	7,007.00	7,279	8,655	454	15.07	30
1949	136,213.00	140,009	166,471	10,606	15.70	676
1950	33,277.00	33,835	40,230	3,030	16.34	185
1951	67,183.00	67,541	80,306	7,032	17.00	414
1952	31,827.00	31,627	37,604	3,771	17.67	213
1953	59,172.06	58,103	69,084	7,840	18.35	427
1954	15,762.00	15,292	18,182	2,309	19.03	121
1955	36,708.00	35,167	41,814	5,906	19.73	299
1956	58,302.00	55,137	65,558	10,235	20.44	501
1957	58,432.40	54,541	64,849	11,113	21.15	525
1958	80,559.00	74,175	88,194	16,533	21.88	756
1959	37,101.00	33,691	40,059	8,172	22.61	361
1960	72,450.00	64,849	77,105	17,080	23.36	731
1961	28,793.00	25,398	30,198	7,233	24.11	300
1962	61,751.07	53,646	63,785	16,491	24.88	663
1963	109,519.76	93,683	111,389	30,987	25.65	1,208
1964	70,446.02	59,295	70,502	21,078	26.44	797
1965	83,281.89	68,958	81,991	26,275	27.23	965
1966	85,476.36	69,575	82,725	28,394	28.04	1,013
1967	161,731.57	129,374	153,826	56,425	28.85	1,956
1968	193,265.67	151,820	180,514	70,731	29.68	2,383
1969	233,626.55	180,163	214,214	89,501	30.51	2,933
1970	338,213.52	255,892	304,255	135,423	31.35	4,320
1971	520,901.77	386,347	459,366	217,806	32.21	6,762
1972	444,681.74	323,191	384,274	193,812	33.07	5,861
1973	620,378.17	441,530	524,979	281,513	33.94	8,294
1974	406,159.71	282,943	336,419	191,589	34.81	5,504

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -30						
1975	402,635.79	274,276	326,114	197,313	35.70	5,527
1976	531,943.19	354,151	421,085	270,441	36.59	7,391
1977	471,215.09	306,369	364,272	248,308	37.49	6,623
1978	520,594.98	330,265	392,685	284,088	38.40	7,398
1979	382,516.11	236,567	281,278	215,993	39.32	5,493
1980	637,101.18	383,860	456,409	371,823	40.24	9,240
1981	425,959.13	249,851	297,072	256,675	41.16	6,236
1982	644,208.57	367,373	436,806	400,665	42.10	9,517
1983	477,415.21	264,473	314,458	306,182	43.04	7,114
1984	340,692.66	183,184	217,806	225,094	43.98	5,118
1985	745,552.19	388,589	462,032	507,186	44.93	11,288
1986	1,294,156.82	653,227	776,686	905,718	45.88	19,741
1987	580,119.69	283,163	336,680	417,476	46.84	8,913
1988	1,370,702.51	646,246	768,386	1,013,527	47.80	21,203
1989	1,856,632.22	844,116	1,003,653	1,409,969	48.77	28,911
1990	1,780,761.52	779,990	927,407	1,387,583	49.73	27,902
1991	2,483,278.56	1,045,537	1,243,142	1,985,120	50.71	39,147
1992	1,952,825.70	789,350	938,536	1,600,137	51.68	30,962
1993	4,150,556.20	1,607,224	1,910,987	3,484,736	52.66	66,174
1994	3,787,745.58	1,402,375	1,667,422	3,256,647	53.64	60,713
1995	4,704,319.68	1,661,796	1,975,873	4,139,743	54.62	75,792
1996	4,351,443.89	1,463,264	1,739,818	3,917,059	55.60	70,451
1997	3,733,006.68	1,191,243	1,416,386	3,436,523	56.59	60,727
1998	1,552,535.00	468,789	557,389	1,460,906	57.58	25,372
1999	999,659.99	284,694	338,501	961,057	58.57	16,409
2000	1,768,583.19	473,328	562,786	1,736,372	59.56	29,153
2001	2,229,775.47	558,494	664,049	2,234,659	60.55	36,906
2002	3,263,931.27	761,511	905,435	3,337,676	61.54	54,236
2003	3,837,677.73	829,518	986,296	4,002,685	62.53	64,012
2004	4,084,342.35	812,004	965,471	4,344,174	63.53	68,380
2005	1,132,984.54	205,806	244,703	1,228,177	64.52	19,036
2007	757,009.28	111,274	132,305	851,807	66.52	12,805
2008	687,585.26	89,270	106,142	787,719	67.51	11,668
2009	3,994,335.29	449,319	534,239	4,658,397	68.51	67,996
2010	1,252,078.86	119,148	141,667	1,486,036	69.51	21,379
2011	40,499.67	3,152	3,748	48,902	70.51	694
2012	4,351,172.64	263,990	313,884	5,342,640	71.50	74,722

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -30						
2013	2,218,237.92	96,114	114,279	2,769,430	72.50	38,199
2014	8,378,349.99	217,837	259,008	10,632,847	73.50	144,665
2015	343,814.88	2,981	3,544	443,415	74.50	5,952
	83,283,013.77	25,485,236	30,229,424	78,038,494		1,331,520
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						58.6 1.60

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -40						
1947	4,611.73	5,308	6,125	331	11.56	29
1953	158,002.03	172,436	198,961	22,242	14.33	1,552
1957	282,700.63	295,435	340,881	54,900	16.48	3,331
1963	89,623.79	86,673	100,006	25,467	20.10	1,267
1964	75,227.62	71,698	82,727	22,592	20.75	1,089
1965	131,697.19	123,646	142,666	41,710	21.41	1,948
1966	148,775.53	137,533	158,689	49,597	22.08	2,246
1967	331,941.69	301,997	348,452	116,266	22.76	5,108
1968	375,495.24	336,039	387,731	137,962	23.45	5,883
1969	339,544.53	298,675	344,619	130,743	24.16	5,412
1970	576,097.28	497,939	574,536	232,000	24.87	9,329
1971	1,085,399.02	921,324	1,063,049	456,510	25.59	17,839
1972	1,255,611.78	1,045,784	1,206,654	551,202	26.33	20,934
1973	520,014.29	424,829	490,179	237,841	27.07	8,786
1974	1,073,512.41	859,669	991,910	511,007	27.82	18,368
1975	1,248,452.76	979,329	1,129,977	617,857	28.58	21,619
1976	1,029,869.99	790,779	912,423	529,395	29.35	18,037
1977	1,087,199.17	816,534	942,139	579,940	30.13	19,248
1978	1,133,584.07	832,327	960,362	626,656	30.91	20,274
1979	1,590,378.50	1,140,317	1,315,729	910,801	31.71	28,723
1980	1,055,397.39	738,557	852,167	625,389	32.51	19,237
1981	1,469,620.96	1,002,769	1,157,023	900,446	33.32	27,024
1982	1,739,871.85	1,156,455	1,334,350	1,101,471	34.14	32,263
1983	1,731,994.05	1,120,617	1,292,999	1,131,793	34.96	32,374
1984	1,103,101.98	693,765	800,485	743,858	35.80	20,778
1985	1,035,213.69	632,344	729,616	719,683	36.64	19,642
1986	1,485,380.78	880,121	1,015,508	1,064,025	37.49	28,382
1987	1,850,728.95	1,062,707	1,226,181	1,364,840	38.34	35,598
1988	1,734,648.77	963,559	1,111,781	1,316,727	39.21	33,581
1989	2,444,288.07	1,311,928	1,513,739	1,908,264	40.08	47,611
1990	2,316,907.42	1,200,158	1,384,775	1,858,895	40.95	45,394
1991	3,443,265.29	1,718,341	1,982,669	2,837,902	41.83	67,844
1992	2,281,449.60	1,094,817	1,263,230	1,930,799	42.72	45,197
1993	3,484,436.75	1,604,541	1,851,364	3,026,847	43.62	69,391
1994	2,142,975.79	945,292	1,090,704	1,909,462	44.52	42,890
1995	3,128,007.76	1,318,493	1,521,314	2,857,897	45.43	62,908
1996	2,010,176.06	807,914	932,193	1,882,053	46.34	40,614
1997	3,680,791.64	1,406,386	1,622,727	3,530,381	47.26	74,701
1998	3,718,897.16	1,347,275	1,554,523	3,651,933	48.18	75,798
1999	3,823,590.05	1,308,601	1,509,900	3,843,126	49.11	78,255
2000	7,867,791.23	2,533,429	2,923,140	8,091,768	50.05	161,674

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -40						
2001	4,866,486.85	1,468,492	1,694,387	5,118,695	50.99	100,386
2002	3,283,875.75	924,450	1,066,656	3,530,770	51.93	67,991
2003	5,964,193.27	1,556,917	1,796,414	6,553,457	52.88	123,931
2004	3,314,265.65	797,379	920,038	3,719,934	53.83	69,105
2005	2,454,918.11	540,381	623,506	2,813,379	54.78	51,358
2006	1,278,401.09	254,969	294,190	1,495,572	55.74	26,831
2007	2,128,422.48	380,043	438,504	2,541,287	56.71	44,812
2008	5,753,815.98	908,401	1,048,138	7,007,204	57.67	121,505
2009	18,962,063.45	2,597,613	2,997,198	23,549,691	58.64	401,598
2010	17,949,705.24	2,083,745	2,404,283	22,725,304	59.61	381,233
2011	7,773,930.73	738,446	852,039	10,031,464	60.59	165,563
2012	14,737,449.93	1,091,868	1,259,827	19,372,603	61.56	314,695
2013	5,802,424.57	307,470	354,767	7,768,627	62.54	124,219
2014	32,703,771.44	1,042,531	1,202,902	44,582,378	63.52	701,864
2015	8,612,612.97	90,915	104,900	11,952,758	64.51	185,285
	201,672,612.00	49,769,960	57,425,952	224,915,705		4,152,554
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						54.2 2.06

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 368 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 46-R3						
NET SALVAGE PERCENT.. -20						
1967	15,410.84	15,208	17,212	1,281	8.17	157
1968	537,124.48	524,044	593,097	51,452	8.60	5,983
1969	1,338,929.76	1,290,610	1,460,674	146,042	9.05	16,137
1970	1,196,681.91	1,138,820	1,288,883	147,135	9.52	15,455
1971	1,114,471.34	1,046,341	1,184,218	153,148	10.01	15,300
1972	1,500,902.59	1,389,175	1,572,227	228,856	10.52	21,754
1973	1,571,718.25	1,432,992	1,621,818	264,244	11.05	23,913
1974	2,414,569.81	2,166,825	2,452,348	445,136	11.60	38,374
1975	1,037,146.67	915,299	1,035,908	208,668	12.17	17,146
1976	1,140,664.22	988,805	1,119,100	249,697	12.77	19,553
1977	1,470,781.90	1,251,571	1,416,491	348,447	13.38	26,042
1978	1,909,668.22	1,594,153	1,804,215	487,387	14.00	34,813
1979	1,438,966.43	1,176,821	1,331,891	394,869	14.65	26,954
1980	1,012,998.76	811,011	917,878	297,721	15.31	19,446
1981	1,944,441.42	1,522,241	1,722,827	610,503	15.99	38,180
1982	1,411,541.01	1,079,643	1,221,908	471,941	16.68	28,294
1983	1,251,017.51	933,699	1,056,733	444,488	17.39	25,560
1984	2,517,051.50	1,831,306	2,072,618	947,844	18.11	52,338
1985	2,358,243.43	1,670,853	1,891,022	938,870	18.84	49,834
1986	6,536,378.17	4,503,277	5,096,676	2,746,978	19.59	140,223
1987	3,772,934.51	2,524,591	2,857,258	1,670,263	20.35	82,077
1988	4,791,641.24	3,109,986	3,519,790	2,230,179	21.12	105,596
1989	4,049,688.16	2,544,986	2,880,340	1,979,286	21.91	90,337
1990	3,537,198.12	2,149,994	2,433,300	1,811,338	22.70	79,795
1991	4,188,884.24	2,457,585	2,781,422	2,245,239	23.51	95,501
1992	3,490,332.66	1,973,113	2,233,111	1,955,288	24.33	80,365
1993	2,505,551.39	1,362,138	1,541,628	1,465,034	25.16	58,229
1994	2,597,459.66	1,355,188	1,533,762	1,583,190	26.00	60,892
1995	2,515,962.11	1,256,874	1,422,493	1,596,662	26.85	59,466
1996	2,319,784.89	1,106,844	1,252,693	1,531,049	27.71	55,253
1997	3,739,979.01	1,699,596	1,923,553	2,564,422	28.58	89,728
1998	1,918,408.61	827,763	936,838	1,365,252	29.46	46,343
1999	4,005,544.73	1,635,320	1,850,807	2,955,847	30.35	97,392
2000	4,546,917.59	1,749,563	1,980,104	3,476,197	31.25	111,238
2001	2,746,330.81	991,546	1,122,202	2,173,395	32.16	67,581
2002	3,274,308.44	1,104,450	1,249,984	2,679,186	33.07	81,016
2003	1,730,781.73	542,268	613,723	1,463,215	33.99	43,048
2004	3,535,782.19	1,021,997	1,156,666	3,086,273	34.92	88,381
2005	3,729,952.51	986,632	1,116,641	3,359,302	35.86	93,678
2006	4,740,700.44	1,137,768	1,287,692	4,401,149	36.80	119,596
2007	465,331.57	100,149	113,346	445,052	37.75	11,789

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 368 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R3						
NET SALVAGE PERCENT.. -20						
2008	11,757,163.94	2,239,034	2,534,072	11,574,525	38.70	299,083
2009	10,239,071.39	1,693,501	1,916,654	10,370,232	39.66	261,478
2010	6,893,521.54	965,700	1,092,951	7,179,275	40.63	176,699
2011	4,806,704.87	551,714	624,413	5,143,633	41.60	123,645
2012	4,720,124.65	422,376	478,033	5,186,117	42.57	121,826
2013	3,587,195.73	229,265	259,475	4,045,160	43.55	92,885
2014	5,753,073.42	220,642	249,716	6,653,972	44.53	149,427
2015	8,935,005.86	114,189	129,236	10,592,771	45.51	232,757
	158,614,044.23	65,357,466	73,969,647	116,367,206		3,690,557
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						31.5 2.33



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 369.1 SERVICES - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-S1.5						
NET SALVAGE PERCENT.. -50						
1952	115.05	143	87	86	7.96	11
1953	128.25	159	96	96	8.25	12
1954	1,448.58	1,778	1,078	1,095	8.55	128
1955	2,415.57	2,941	1,783	1,840	8.85	208
1956	2,404.09	2,904	1,761	1,845	9.15	202
1957	1,568.36	1,879	1,139	1,214	9.46	128
1958	1,882.75	2,236	1,356	1,468	9.78	150
1959	287.43	338	205	226	10.10	22
1960	3,452.73	4,031	2,444	2,735	10.42	262
1961	7,915.89	9,155	5,551	6,323	10.76	588
1962	2,384.10	2,732	1,657	1,919	11.10	173
1963	13,673.33	15,513	9,406	11,104	11.45	970
1964	10,338.88	11,615	7,043	8,465	11.80	717
1965	15,149.88	16,845	10,214	12,511	12.16	1,029
1966	12,421.31	13,661	8,283	10,349	12.54	825
1967	11,078.23	12,049	7,306	9,311	12.92	721
1968	11,798.33	12,689	7,694	10,003	13.30	752
1969	16,979.32	18,045	10,942	14,527	13.70	1,060
1970	21,829.53	22,914	13,894	18,850	14.11	1,336
1971	15,164.16	15,719	9,531	13,215	14.52	910
1972	25,626.63	26,213	15,894	22,546	14.95	1,508
1973	25,376.21	25,600	15,523	22,541	15.39	1,465
1974	17,570.93	17,479	10,599	15,757	15.83	995
1975	56,645.83	55,519	33,664	51,305	16.29	3,149
1976	49,892.72	48,151	29,197	45,642	16.76	2,723
1977	21,305.40	20,236	12,270	19,688	17.24	1,142
1978	30,177.15	28,180	17,087	28,179	17.74	1,588
1979	54,517.01	50,022	30,331	51,445	18.25	2,819
1980	28,681.99	25,841	15,669	27,354	18.77	1,457
1981	41,512.73	36,699	22,253	40,016	19.30	2,073
1982	56,600.74	49,044	29,738	55,163	19.85	2,779
1983	62,495.62	53,034	32,158	61,585	20.41	3,017
1984	68,010.72	56,456	34,233	67,783	20.99	3,229
1985	84,378.91	68,455	41,508	85,060	21.58	3,942
1986	70,861.81	56,109	34,022	72,271	22.19	3,257
1987	33,294.61	25,704	15,586	34,356	22.81	1,506
1988	50,517.79	37,969	23,023	52,754	23.45	2,250
1989	41,457.44	30,299	18,372	43,814	24.10	1,818
1990	192,484.75	136,562	82,806	205,921	24.77	8,313
1991	98,282.24	67,564	40,968	106,455	25.46	4,181
1992	37,528.77	24,960	15,135	41,158	26.16	1,573

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 369.1 SERVICES - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-S1.5						
NET SALVAGE PERCENT.. -50						
1993	183,481.40	117,820	71,441	203,781	26.88	7,581
1994	150,430.45	93,043	56,417	169,229	27.62	6,127
1995	13,452.00	7,994	4,847	15,331	28.38	540
1996	179,450.00	102,230	61,988	207,187	29.15	7,108
1997	317,669.27	172,961	104,877	371,627	29.94	12,412
1998	29,361.00	15,237	9,239	34,802	30.74	1,132
2000	1,344.00	626	380	1,636	32.40	50
2003	1,153,459.93	441,389	267,640	1,462,550	35.01	41,775
2004	29,090.43	10,296	6,243	37,393	35.91	1,041
2008	178,517.84	41,990	25,461	242,316	39.63	6,114
2009	929,991.93	190,248	115,359	1,279,629	40.59	31,526
2010	706,771.14	122,703	74,402	985,755	41.56	23,719
2011	664,218.04	94,761	57,459	938,868	42.53	22,075
2012	1,190,449.34	132,211	80,168	1,705,506	43.52	39,189
2013	431,389.35	34,283	20,788	626,296	44.51	14,071
2014	80,511.39	3,854	2,337	118,430	45.50	2,603
2015	182,660.24	2,915	1,767	272,223	46.50	5,854
	7,721,903.52	2,692,003	1,632,319	9,950,536		287,905
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.6 3.73

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 369.2 SERVICES - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -100						
1900	32.41	65	65			
1905	169.68	338	339			
1915	3,412.47	6,496	6,825			
1925	17,241.64	31,455	34,483			
1934	4,513.48	7,927	9,027			
1935	18,523.14	32,385	37,046			
1936	1,056.93	1,839	2,114			
1937	29,644.31	51,334	59,289			
1938	323.36	557	647			
1939	25,675.38	44,025	51,351			
1940	22,921.81	39,097	45,844			
1941	30,832.83	52,303	61,666			
1942	28,803.25	48,591	57,606			
1943	13,309.04	22,324	26,618			
1944	15,233.00	25,399	30,466			
1945	18,376.41	30,450	36,753			
1946	5,674.20	9,340	11,348			
1947	26,368.00	43,112	52,736			
1948	1,249.16	2,028	2,498			
1949	59,429.63	95,761	118,859			
1950	36,088.09	57,705	72,005	171	12.03	14
1951	29,232.09	46,362	57,851	613	12.42	49
1952	3,962.80	6,232	7,776	150	12.82	12
1953	15,185.03	23,673	29,539	831	13.23	63
1954	8,184.38	12,642	15,775	594	13.66	43
1955	1,224.27	1,873	2,337	112	14.11	8
1956	3,476.17	5,264	6,568	384	14.57	26
1957	13,734.61	20,584	25,685	1,784	15.04	119
1958	21,347.49	31,644	39,486	3,209	15.53	207
1959	42,400.66	62,145	77,545	7,256	16.03	453
1960	14,364.03	20,804	25,959	2,769	16.55	167
1961	22,908.42	32,774	40,896	4,921	17.08	288
1962	44,389.47	62,707	78,246	10,533	17.62	598
1963	166,332.26	231,867	289,325	43,340	18.18	2,384
1964	174,116.16	239,410	298,737	49,495	18.75	2,640
1965	194,779.22	263,992	329,410	60,148	19.34	3,110
1966	193,712.00	258,733	322,848	64,576	19.93	3,240
1967	188,686.14	248,186	309,688	67,684	20.54	3,295
1968	204,802.99	265,150	330,855	78,751	21.16	3,722
1969	215,516.76	274,495	342,516	88,518	21.79	4,062
1970	215,752.42	270,122	337,060	94,445	22.44	4,209

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -100						
1971	245,251.80	301,743	376,516	113,988	23.09	4,937
1972	283,014.25	341,881	426,601	139,428	23.76	5,868
1973	310,325.01	367,940	459,117	161,533	24.43	6,612
1974	316,055.06	367,572	458,658	173,452	25.11	6,908
1975	359,901.10	410,165	511,806	207,996	25.81	8,059
1976	406,623.83	453,930	566,416	246,832	26.51	9,311
1977	435,408.40	475,614	593,473	277,344	27.23	10,185
1978	489,976.69	523,462	653,178	326,775	27.95	11,691
1979	529,244.72	552,531	689,451	369,038	28.68	12,867
1980	587,736.50	599,103	747,564	427,909	29.42	14,545
1981	608,722.37	605,277	755,268	462,177	30.17	15,319
1982	684,080.02	663,106	827,427	540,733	30.92	17,488
1983	779,713.72	735,785	918,116	641,311	31.69	20,237
1984	869,986.39	798,648	996,557	743,416	32.46	22,903
1985	740,172.61	660,234	823,843	656,502	33.24	19,750
1986	806,881.99	698,485	871,573	742,191	34.03	21,810
1987	705,301.94	591,988	738,685	671,919	34.82	19,297
1988	597,824.81	485,637	605,980	589,670	35.63	16,550
1989	578,493.15	454,314	566,895	590,091	36.44	16,193
1990	659,942.00	500,460	624,476	695,408	37.25	18,669
1991	750,508.00	548,366	684,254	816,762	38.08	21,449
1992	794,278.42	558,378	696,747	891,810	38.91	22,920
1993	688,747.00	465,138	580,401	797,093	39.74	20,058
1994	731,710.00	473,416	590,731	872,689	40.59	21,500
1995	945,204.00	584,760	729,666	1,160,742	41.44	28,010
1996	803,048.00	473,798	591,207	1,014,889	42.30	23,993
1997	864,836.00	485,467	605,768	1,123,904	43.16	26,040
1998	618,609.00	329,310	410,915	826,303	44.03	18,767
1999	525,880.00	264,696	330,289	721,471	44.90	16,068
2000	140,364.00	66,533	83,020	197,708	45.78	4,319
2001	260,024.00	115,539	144,170	375,878	46.67	8,054
2002	246.00	102	127	365	47.56	8
2003	611,358.99	235,373	293,700	929,018	48.45	19,175
2010	186,624.34	32,036	39,975	333,274	54.85	6,076
2012	1,497,342.92	164,199	204,888	2,789,798	56.71	49,194
	22,546,422.62	18,366,176	22,883,145	22,209,700		593,539

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 37.4 2.63

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NET SALVAGE PERCENT.. -30						
1963	834.50	1,063	857	228	0.55	228
1964	152.12	191	154	44	0.92	44
1965	1,159.15	1,435	1,157	350	1.29	271
1966	1,521.55	1,856	1,496	482	1.66	290
1967	1,655.55	1,990	1,604	548	2.03	270
1968	404.80	479	386	140	2.41	58
1969	48,950.43	57,084	46,008	17,628	2.78	6,341
1970	94,698.69	108,700	87,610	35,498	3.16	11,234
1971	117,459.94	132,678	106,935	45,763	3.54	12,927
1974	91,844.89	98,615	79,481	39,917	4.70	8,493
1975	114,100.40	120,312	96,969	51,362	5.10	10,071
1976	137,772.43	142,687	115,002	64,102	5.49	11,676
1977	119,138.24	121,093	97,598	57,282	5.89	9,725
1978	143,864.74	143,455	115,621	71,403	6.29	11,352
1979	138,355.64	135,229	108,991	70,871	6.70	10,578
1980	166,409.20	159,445	128,509	87,823	7.10	12,369
1981	210,752.69	197,670	159,317	114,661	7.52	15,247
1982	311,192.68	285,734	230,295	174,255	7.93	21,974
1983	334,162.23	300,065	241,845	192,566	8.35	23,062
1984	242,763.25	213,085	171,741	143,851	8.77	16,403
1985	276,581.74	237,041	191,049	168,507	9.20	18,316
1986	321,926.53	269,236	216,998	201,506	9.63	20,925
1987	292,859.67	238,725	192,407	188,311	10.07	18,700
1988	300,950.80	238,943	192,582	198,654	10.51	18,901
1989	450,619.27	348,009	280,487	305,318	10.96	27,857
1990	717,848.34	538,841	434,293	498,910	11.41	43,726
1991	564,131.76	410,959	331,223	402,148	11.87	33,879
1992	753,522.05	531,872	428,676	550,903	12.34	44,644
1993	1,036,398.73	708,097	570,709	776,609	12.81	60,625
1994	1,179,129.59	778,360	627,339	905,529	13.29	68,136
1995	900,958.38	573,910	462,558	708,688	13.77	51,466
1996	1,153,695.11	707,127	569,927	929,877	14.27	65,163
1997	1,187,494.16	699,254	563,582	980,160	14.77	66,362
1998	1,199,138.60	676,663	545,374	1,013,506	15.28	66,329
1999	764,402.33	412,206	332,228	661,495	15.80	41,867
2000	718,137.29	368,941	297,358	636,220	16.33	38,960
2001	479,613.91	233,693	188,351	435,147	16.88	25,779
2002	608,358.79	280,315	225,927	564,939	17.43	32,412
2003	400,986.76	173,759	140,046	381,237	18.00	21,180
2004	255,112.02	103,424	83,357	248,289	18.58	13,363
2005	649,697.55	244,623	197,160	647,447	19.18	33,756
2006	572.15	198	160	584	19.80	29

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NET SALVAGE PERCENT.. -30						
2007	693,577.73	219,399	176,830	724,821	20.43	35,478
2008	534,677.27	152,403	122,833	572,247	21.08	27,146
2009	51,824.69	13,075	10,538	56,834	21.76	2,612
2010	9,914,568.91	2,167,275	1,746,771	11,142,169	22.46	496,089
2011	2,447,503.38	448,977	361,865	2,819,889	23.19	121,599
2012	3,481,441.55	509,568	410,699	4,115,175	23.96	171,752
2013	1,736,563.65	187,285	150,947	2,106,586	24.76	85,080
2014	4,055,605.31	271,417	218,756	5,053,531	25.61	197,326
2015	1,864,988.02	43,107	34,743	2,389,741	26.52	90,111
	41,270,079.16	15,009,568	12,097,349	41,553,754		2,222,181
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.7 5.38

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R2.5						
NET SALVAGE PERCENT.. -40						
1961	977.46	1,226	1,251	117	3.96	30
1962	2,779.40	3,462	3,532	359	4.19	86
1963	4,301.75	5,322	5,429	593	4.42	134
1964	2,764.76	3,396	3,464	407	4.66	87
1965	848.16	1,034	1,055	132	4.90	27
1966	4,856.65	5,878	5,996	803	5.15	156
1967	2,997.89	3,600	3,672	525	5.41	97
1968	1,511.37	1,800	1,836	280	5.68	49
1969	5,295.76	6,251	6,377	1,037	5.96	174
1970	6,097.38	7,130	7,273	1,263	6.26	202
1971	52,475.56	60,764	61,985	11,481	6.57	1,747
1972	127,003.81	145,519	148,442	29,363	6.90	4,256
1973	178,726.05	202,543	206,612	43,604	7.24	6,023
1974	147,042.30	164,634	167,942	37,917	7.61	4,983
1975	239,191.91	264,369	269,680	65,189	8.00	8,149
1976	201,144.89	219,205	223,609	57,994	8.42	6,888
1977	267,608.61	287,399	293,173	81,479	8.85	9,207
1978	156,237.31	165,143	168,461	50,271	9.31	5,400
1979	153,077.26	159,096	162,292	52,016	9.79	5,313
1980	143,671.29	146,621	149,567	51,573	10.30	5,007
1981	177,622.25	177,800	181,372	67,299	10.83	6,214
1982	243,166.11	238,572	243,365	97,068	11.37	8,537
1983	225,248.65	216,263	220,608	94,740	11.94	7,935
1984	176,325.94	165,458	168,782	78,074	12.53	6,231
1985	117,530.26	107,645	109,808	54,734	13.14	4,165
1986	375,212.74	334,946	341,675	183,623	13.77	13,335
1987	525,671.62	456,673	465,848	270,092	14.42	18,730
1988	465,978.78	393,484	401,389	250,981	15.08	16,643
1989	468,507.42	383,878	391,590	264,320	15.76	16,772
1990	1,459,618.09	1,158,870	1,182,152	861,313	16.45	52,359
1991	1,933,818.13	1,484,762	1,514,591	1,192,754	17.16	69,508
1992	974,527.18	722,376	736,889	627,449	17.88	35,092
1993	2,454,199.03	1,752,298	1,787,502	1,648,377	18.62	88,527
1994	1,625,021.34	1,115,356	1,137,764	1,137,266	19.37	58,713
1995	1,539,522.10	1,013,566	1,033,929	1,121,402	20.13	55,708
1996	2,807,518.28	1,767,715	1,803,228	2,127,298	20.91	101,736
1997	2,950,246.02	1,771,711	1,807,305	2,323,039	21.70	107,052
1998	766,376.55	437,636	446,428	626,499	22.50	27,844
1999	995,049.94	538,533	549,352	843,718	23.31	36,196
2000	1,745,380.74	891,890	909,808	1,533,725	24.13	63,561
2001	2,230,016.85	1,071,354	1,092,878	2,029,146	24.96	81,296

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R2.5						
NET SALVAGE PERCENT.. -40						
2002	3,974,132.95	1,784,807	1,820,664	3,743,122	25.81	145,026
2003	2,786,940.87	1,164,350	1,187,742	2,713,975	26.66	101,800
2004	2,106,879.63	813,479	829,822	2,119,809	27.52	77,028
2005	4,056,867.04	1,436,318	1,465,173	4,214,441	28.39	148,448
2006	110,916.55	35,675	36,392	118,891	29.27	4,062
2007	19,812.60	5,723	5,838	21,900	30.16	726
2008	1,723,639.14	440,704	449,558	1,963,537	31.06	63,218
2009	1,770,139.56	393,909	401,823	2,076,372	31.96	64,968
2010	2,248,368.12	424,123	432,643	2,715,072	32.88	82,575
2011	1,994,458.66	308,627	314,827	2,477,415	33.80	73,296
2012	1,785,198.32	215,738	220,072	2,279,206	34.72	65,645
2013	637,929.41	55,229	56,339	836,762	35.65	23,472
2014	6,540,224.50	339,791	346,617	8,809,697	36.59	240,768
2015	735,336.74	12,735	12,991	1,016,480	37.53	27,084
	56,446,011.68	25,486,386	25,998,412	53,026,004		2,052,285
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.8 3.64



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 392 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-S2						
NET SALVAGE PERCENT.. 0						
1994	12,838.66	11,646	12,839			
2003	9,460.57	6,629	9,461			
2005	38,279.31	24,089	38,279			
2006	10,651.13	6,261	10,651			
2008	16,451.00	8,096	15,988	463	7.11	65
2009	9,834.01	4,299	8,490	1,344	7.88	171
2010	105,654.83	39,923	78,842	26,813	8.71	3,078
2011	222,944.94	70,069	138,377	84,568	9.60	8,809
2012	95,673.69	23,645	46,696	48,978	10.54	4,647
2013	34,850.42	6,198	12,240	22,610	11.51	1,964
2014	154,339.61	16,536	32,656	121,684	12.50	9,735
2015	29,187.86	1,042	2,058	27,130	13.50	2,010
	740,166.03	218,433	406,577	333,589		30,479

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.9 4.12

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 13-R2						
NET SALVAGE PERCENT.. 0						
1981	662.54	663	663			
1986	46,791.44	46,791	46,791			
1991	98,889.78	98,890	98,890			
1992	18,325.50	18,086	18,326			
1993	15,616.87	15,100	15,617			
1994	79,736.73	75,443	79,737			
1996	74,017.57	66,730	74,018			
1997	111,297.09	97,856	111,297			
1998	36,667.37	31,393	36,667			
1999	36,621.40	30,452	36,621			
2000	76,475.24	61,475	76,475			
2001	36,238.00	28,071	36,238			
2003	37,496.70	26,421	37,497			
2005	93,604.14	58,107	93,604			
2007	5,974.31	3,130	5,974			
2008	68,227.51	32,119	63,123	5,105	6.88	742
2009	6,562.57	2,726	5,357	1,206	7.60	159
2010	65,126.35	23,295	45,781	19,345	8.35	2,317
2011	851,019.86	252,685	496,596	354,424	9.14	38,777
2012	138,445.91	32,376	63,628	74,818	9.96	7,512
2013	94,558.50	16,002	31,448	63,110	10.80	5,844
2014	974,306.71	100,432	197,377	776,930	11.66	66,632
2015	63,449.05	2,197	4,318	59,131	12.55	4,712
	3,030,111.14	1,120,440	1,676,043	1,354,068		126,695

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.7 4.18

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L4						
NET SALVAGE PERCENT.. 0						
1996	6,909.15	4,966	3,125	3,784	7.03	538
1997	108,487.80	75,030	47,220	61,268	7.71	7,947
1999	6,088.71	3,843	2,419	3,670	9.22	398
2000	5,987.00	3,583	2,255	3,732	10.04	372
2002	87,767.00	46,517	29,275	58,492	11.75	4,978
2005	28,091.30	11,753	7,397	20,694	14.54	1,423
2009	54,380.23	14,139	8,898	45,482	18.50	2,458
2010	30,920.52	6,803	4,281	26,640	19.50	1,366
2012	94,907.33	13,287	8,362	86,545	21.50	4,025
2013	39,065.80	3,907	2,459	36,607	22.50	1,627
2014	36,799.99	2,208	1,390	35,410	23.50	1,507
	499,404.83	186,036	117,081	382,324		26,639

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.4 5.33

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1991	92,166.14	90,323	86,538	5,628	0.50	5,628
1992	143,955.40	135,318	129,648	14,307	1.50	9,538
1993	147,225.94	132,503	126,951	20,275	2.50	8,110
1994	73,231.16	62,979	60,340	12,891	3.50	3,683
1995	137,716.09	112,927	108,195	29,521	4.50	6,560
1996	216,868.73	169,158	162,069	54,800	5.50	9,964
1997	182,157.83	134,797	129,148	53,010	6.50	8,155
1998	201,239.01	140,867	134,964	66,275	7.50	8,837
1999	572,997.86	378,179	362,332	210,666	8.50	24,784
2000	181,858.39	112,752	108,027	73,831	9.50	7,772
2001	543,383.54	315,162	301,955	241,429	10.50	22,993
2002	73,586.47	39,737	38,072	35,514	11.50	3,088
2003	155,546.13	77,773	74,514	81,032	12.50	6,483
2004	19,792.68	9,105	8,723	11,070	13.50	820
2005	23,499.51	9,870	9,456	14,044	14.50	969
2006	21,063.87	8,004	7,669	13,395	15.50	864
2007	6,380.55	2,169	2,078	4,303	16.50	261
2008	92,859.95	27,858	26,691	66,169	17.50	3,781
2009	118,290.08	30,755	29,466	88,824	18.50	4,801
2010	1,030,307.85	226,668	217,170	813,138	19.50	41,699
2011	480,965.13	86,574	82,946	398,019	20.50	19,416
2012	203,338.27	28,467	27,274	176,064	21.50	8,189
2013	177,708.66	17,771	17,026	160,683	22.50	7,141
2014	1,052,032.24	63,122	60,477	991,555	23.50	42,194
2015	403,940.30	8,079	7,741	396,199	24.50	16,171
	6,352,111.78	2,420,917	2,319,470	4,032,642		271,901

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.8 4.28

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - LARGE MACHINERY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S1.5						
NET SALVAGE PERCENT.. 0						
1986	133,275.84	115,284	133,276			
1987	82,489.60	70,240	82,490			
1988	109,126.67	91,394	109,127			
1989	272,707.80	224,439	272,708			
1990	8,130.57	6,570	8,131			
1991	10,483.43	8,308	10,483			
1992	83,913.24	65,159	83,913			
1993	41,727.68	31,692	41,728			
1994	177,214.06	131,404	177,214			
1995	57,783.79	41,749	57,784			
1997	113,220.27	77,160	113,220			
1998	41,319.61	27,250	41,320			
1999	195,340.45	124,237	195,340			
2000	171,624.39	104,863	171,624			
2002	49,786.43	27,681	49,786			
2007	32,252.67	12,498	32,253			
2008	63,870.30	22,227	57,866	6,004	13.04	460
2010	157,063.39	41,308	107,541	49,522	14.74	3,360
2014	76,537.12	5,702	14,844	61,693	18.51	3,333
	1,877,867.31	1,229,165	1,760,648	117,219		7,153
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.4 0.38

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 22-S1						
NET SALVAGE PERCENT.. 0						
1991	4,038.60	2,926	3,813	226	6.06	37
1992	22,129.87	15,642	20,382	1,748	6.45	271
1993	18,380.27	12,649	16,482	1,898	6.86	277
1995	2,090.19	1,359	1,771	319	7.70	41
2010	73,054.36	17,101	22,284	50,770	16.85	3,013
2011	31,393.64	6,122	7,977	23,417	17.71	1,322
2013	45,161.31	5,029	6,553	38,608	19.55	1,975
2015	8,260.70	188	245	8,016	21.50	373
	204,508.94	61,016	79,507	125,002		7,309
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.1 3.57

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 397.2 COMMUNICATION EQUIPMENT - DSM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
2012	4,947,585.72	1,731,655	997,917	3,949,669	6.50	607,641
	4,947,585.72	1,731,655	997,917	3,949,669		607,641
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.5 12.28

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 370 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 25-L1						
PROBABLE RETIREMENT YEAR.. 6-2020						
NET SALVAGE PERCENT.. 0						
1905	246.00	246	246			
1915	7,512.00	7,512	7,512			
1925	3,104.00	3,104	3,104			
1934	8,631.00	8,631	8,631			
1935	20,738.00	20,738	20,738			
1936	1,068.00	1,068	1,068			
1937	24,621.00	24,503	24,621			
1938	23,539.00	23,012	23,539			
1939	38,657.00	37,606	38,657			
1940	50,782.00	49,055	50,782			
1941	1,531.00	1,470	1,531			
1942	52,252.00	49,828	52,252			
1943	18,299.00	17,340	18,299			
1944	19,077.00	17,971	19,077			
1945	51,756.00	48,464	51,756			
1946	55,880.00	52,013	55,880			
1947	144,988.00	134,259	144,988			
1948	43,978.00	40,513	43,978			
1949	46,757.00	42,848	46,757			
1950	75,308.00	68,711	75,308			
1951	83,622.00	75,962	83,622			
1952	91,921.00	83,170	91,921			
1953	63,097.00	56,863	63,097			
1954	167,477.00	150,394	167,477			
1955	97,075.00	86,863	97,075			
1956	23,251.00	20,739	23,251			
1957	162,087.00	144,121	162,087			
1958	137,359.00	121,803	137,359			
1959	10,805.00	9,551	10,805			
1960	77,970.00	68,763	77,970			
1961	182,733.00	160,706	182,733			
1962	96,862.00	84,987	96,862			
1963	37,512.00	32,836	37,512			
1964	104,799.00	91,521	104,799			
1965	158,862.00	138,463	158,862			
1966	271,558.00	236,114	271,558			
1967	5,703.00	4,949	5,703			
1968	102,297.00	88,589	102,297			
1969	210,863.00	182,221	210,863			
1970	80,843.58	69,747	80,844			



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 370 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 25-L1						
PROBABLE RETIREMENT YEAR.. 6-2020						
NET SALVAGE PERCENT.. 0						
1971	67,248.94	57,895	67,249			
1974	64,875.21	55,520	64,875			
1975	100,097.09	85,494	100,097			
1976	204,169.08	174,021	204,169			
1977	307,621.25	261,758	307,621			
1978	87,986.33	74,700	87,986			
1980	67,515.60	57,068	67,516			
1982	446,381.22	375,451	446,381			
1983	422,401.85	354,408	422,402			
1984	589,177.99	492,759	589,178			
1985	343,263.84	286,251	343,264			
1986	1,930,148.41	1,604,648	1,930,148			
1987	2,157,643.35	1,787,651	2,157,643			
1988	1,565,380.24	1,292,284	1,562,058	3,322	3.88	856
1989	1,927,170.61	1,584,597	1,915,393	11,778	3.90	3,020
1990	885,256.06	724,750	876,047	9,209	3.92	2,349
1991	697,774.76	568,519	687,201	10,574	3.94	2,684
1992	1,227,342.44	994,908	1,202,602	24,740	3.96	6,247
1993	1,127,633.69	909,470	1,099,328	28,306	3.97	7,130
1994	566,262.83	453,854	548,599	17,664	3.99	4,427
1995	2,415,691.72	1,922,963	2,324,395	91,297	4.01	22,767
1996	759,620.73	600,093	725,367	34,254	4.03	8,500
1997	624,222.92	489,291	591,434	32,789	4.04	8,116
1998	316,657.38	245,862	297,187	19,470	4.06	4,796
1999	261,729.09	201,238	243,248	18,481	4.07	4,541
2000	349,696.22	265,713	321,183	28,513	4.09	6,971
2001	794,135.11	595,840	720,226	73,909	4.10	18,027
2002	1,412,188.07	1,043,480	1,261,314	150,874	4.12	36,620
2003	1,021,904.21	741,913	896,793	125,111	4.14	30,220
2004	500,399.99	355,940	430,245	70,155	4.16	16,864
2005	1,085,631.73	753,906	911,289	174,343	4.18	41,709
2006	697,783.93	470,411	568,613	129,171	4.21	30,682
2007	6,377.66	4,148	5,014	1,364	4.24	322
2008	211,814.53	131,916	159,454	52,361	4.27	12,263
2009	2,616,726.16	1,542,037	1,863,948	752,778	4.30	175,065
2010	864,445.23	474,546	573,611	290,834	4.33	67,167
2011	344,171.65	171,890	207,773	136,399	4.36	31,284
2012	1,029,637.33	450,713	544,803	484,834	4.38	110,693

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 370 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 25-L1						
PROBABLE RETIREMENT YEAR.. 6-2020						
NET SALVAGE PERCENT.. 0						
2013	447,186.06	159,708	193,048	254,138	4.41	57,628
2014	1,631,986.69	408,682	493,998	1,137,989	4.43	256,882
2015	51,674.07	5,126	6,196	45,478	4.45	10,220
	35,084,451.85	25,788,676	30,874,317	4,210,135		978,050
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						4.3 2.79

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 370.1 METERING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L1						
NET SALVAGE PERCENT.. 0						
1972	14,744.39	10,746	12,865	1,879	6.78	277
1973	37,883.48	27,276	32,655	5,228	7.00	747
1974	36,218.99	25,730	30,804	5,415	7.24	748
1975	29,421.23	20,630	24,699	4,722	7.47	632
1976	76,663.18	53,020	63,477	13,186	7.71	1,710
1977	68,266.98	46,531	55,708	12,559	7.96	1,578
1978	86,383.14	58,049	69,497	16,886	8.20	2,059
1979	103,101.16	68,212	81,665	21,436	8.46	2,534
1980	58,477.40	38,104	45,619	12,858	8.71	1,476
1981	417,238.38	267,533	320,295	96,943	8.97	10,807
1982	12,594.01	7,939	9,505	3,089	9.24	334
1983	153,909.26	95,362	114,169	39,740	9.51	4,179
1984	191,996.26	116,887	139,939	52,057	9.78	5,323
1985	153,098.17	91,491	109,535	43,563	10.06	4,330
1986	38,515.13	22,570	27,021	11,494	10.35	1,111
1987	1,083.53	622	745	339	10.64	32
1989	223,361.05	122,938	147,184	76,177	11.24	6,777
1990	345,316.24	185,780	222,419	122,897	11.55	10,640
1991	333,220.34	175,007	209,521	123,699	11.87	10,421
1992	453,539.19	232,393	278,225	175,314	12.19	14,382
1993	267,441.53	133,507	159,837	107,605	12.52	8,595
1994	64,481.45	31,338	37,518	26,963	12.85	2,098
1995	439,284.74	207,518	248,444	190,841	13.19	14,469
1996	74,683.18	34,235	40,987	33,696	13.54	2,489
1997	213,107.01	94,620	113,281	99,826	13.90	7,182
1998	150,012.09	64,385	77,083	72,929	14.27	5,111
2000	39,220.74	15,657	18,745	20,476	15.02	1,363
2001	284,897.56	109,287	130,840	154,058	15.41	9,997
2002	72,267.78	26,537	31,771	40,497	15.82	2,560
2003	41,678.26	14,604	17,484	24,194	16.24	1,490
2005	115,101.41	35,958	43,050	72,051	17.19	4,191
2006	181,790.18	52,937	63,377	118,413	17.72	6,682
2008	16,543.63	4,023	4,816	11,728	18.92	620
2009	240,115.98	51,961	62,209	177,907	19.59	9,082
2010	176,962.90	33,269	39,830	137,133	20.30	6,755
2011	55,806.03	8,773	10,503	45,303	21.07	2,150

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 370.1 METERING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L1						
NET SALVAGE PERCENT.. 0						
2012	50,134.92	6,257	7,491	42,644	21.88	1,949
2013	366,543.73	33,282	39,846	326,698	22.73	14,373
2014	1,000,904.06	55,650	66,625	934,279	23.61	39,571
	6,686,008.69	2,680,618	3,209,284	3,476,725		220,824
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.7 3.30

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 370.2 METERS - AMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-S2.5						
NET SALVAGE PERCENT.. 0						
2015	1,195,968.08	39,862	8,471	1,187,497	14.50	81,896
	1,195,968.08	39,862	8,471	1,187,497		81,896
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.5 6.85

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 311 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	5,380	162	3		0	162-	3-
1973	9,301		0	775	8	775	8
1974	166,455	30,008	18	552	0	29,456-	18-
1975	4,816	2,201	46		0	2,201-	46-
1976	17,364	2,461	14	148	1	2,313-	13-
1977	9,993	3,390	34		0	3,390-	34-
1978	706		0		0		0
1979	35,088	9,102	26	1,550	4	7,552-	22-
1980	4,245		0		0		0
1981	336,223	1,656	0		0	1,656-	0
1982	3,566	335	9		0	335-	9-
1983	527,107	734	0	11	0	723-	0
1984	7,999,955	139,134	2		0	139,134-	2-
1985	27,301	57,960	212		0	57,960-	212-
1986	83,061	29,750	36	10,787	13	18,963-	23-
1987	125,887	20,183	16	69	0	20,114-	16-
1988	19,638		0		0		0
1989	4,499		0		0		0
1990							
1991	67,462	17,694	26		0	17,694-	26-
1992	141,612	1,588	1		0	1,588-	1-
1993	279,758	44,837	16		0	44,837-	16-
1994	52,490		0		0		0
1995	258,855	21,373	8	1,279	0	20,094-	8-
1996	135,288	54,185	40	6,329	5	47,856-	35-
1997	70,532	8,504	12	8,625	12	121	0
1998	448,015	207,901	46		0	207,901-	46-
1999	110,093	36,068	33	697	1	35,371-	32-
2000	40,964		0		0		0
2001	171,276	990	1		0	990-	1-
2002	111,468		0		0		0
2003	865,133	100,649	12		0	100,649-	12-
2004	629,199	260,812	41		0	260,812-	41-
2005	921,450	114,744	12		0	114,744-	12-
2006	697,724	278,680	40		0	278,680-	40-
2007	78,460	3,894	5		0	3,894-	5-
2008	81,616	16,027	20		0	16,027-	20-
2009	484,516	172,070	36		0	172,070-	36-
2010	176,038	90,160	51		0	90,160-	51-
2011	4,196,980	1,255,579	30		0	1,255,579-	30-
2012	346,525	407,133	117		0	407,133-	117-
2013	524,191	840,164	160	398	0	839,766-	160-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 311 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	639,283	480,834	75		0	480,834-	75-
2015	849,133	418,910	49		0	418,910-	49-
TOTAL	21,758,647	5,129,872	24	31,220	0	5,098,652-	23-

## THREE-YEAR MOVING AVERAGES

72-74	60,379	10,057	17	442	1	9,614-	16-
73-75	60,191	10,736	18	442	1	10,294-	17-
74-76	62,878	11,557	18	233	0	11,323-	18-
75-77	10,724	2,684	25	49	0	2,635-	25-
76-78	9,354	1,950	21	49	1	1,901-	20-
77-79	15,262	4,164	27	517	3	3,647-	24-
78-80	13,346	3,034	23	517	4	2,517-	19-
79-81	125,185	3,586	3	517	0	3,069-	2-
80-82	114,678	664	1		0	664-	1-
81-83	288,965	908	0	4	0	905-	0
82-84	2,843,543	46,734	2	4	0	46,731-	2-
83-85	2,851,454	65,943	2	4	0	65,939-	2-
84-86	2,703,439	75,615	3	3,596	0	72,019-	3-
85-87	78,750	35,964	46	3,619	5	32,346-	41-
86-88	76,195	16,644	22	3,619	5	13,026-	17-
87-89	50,008	6,728	13	23	0	6,705-	13-
88-90	8,046		0		0		0
89-91	23,987	5,898	25		0	5,898-	25-
90-92	69,691	6,427	9		0	6,427-	9-
91-93	162,944	21,373	13		0	21,373-	13-
92-94	157,953	15,475	10		0	15,475-	10-
93-95	197,034	22,070	11	426	0	21,644-	11-
94-96	148,878	25,186	17	2,536	2	22,650-	15-
95-97	154,892	28,021	18	5,411	3	22,610-	15-
96-98	217,945	90,197	41	4,985	2	85,212-	39-
97-99	209,547	84,158	40	3,107	1	81,050-	39-
98-00	199,691	81,323	41	232	0	81,091-	41-
99-01	107,444	12,353	11	232	0	12,120-	11-
00-02	107,903	330	0		0	330-	0
01-03	382,626	33,880	9		0	33,880-	9-
02-04	535,267	120,487	23		0	120,487-	23-
03-05	805,261	158,735	20		0	158,735-	20-
04-06	749,457	218,078	29		0	218,078-	29-
05-07	565,878	132,439	23		0	132,439-	23-
06-08	285,933	99,533	35		0	99,533-	35-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 311 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	214,864	63,997	30		0	63,997-	30-
08-10	247,390	92,752	37		0	92,752-	37-
09-11	1,619,178	505,937	31		0	505,937-	31-
10-12	1,573,181	584,291	37		0	584,291-	37-
11-13	1,689,232	834,292	49	133	0	834,159-	49-
12-14	503,333	576,044	114	133	0	575,911-	114-
13-15	670,869	579,970	86	133	0	579,837-	86-
FIVE-YEAR AVERAGE							
11-15	1,311,223	680,524	52	80	0	680,445-	52-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 312 BOILER PLANT EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1973	62,803	4,171	7	648	1	3,523-	6-
1974	7,673	6,835	89	12	0	6,823-	89-
1975	3,085	402	13	383	12	19-	1-
1976	3,221		0		0		0
1977	326,169	62,640	19	5,757	2	56,883-	17-
1978	194,645	243	0	2,078	1	1,835	1
1979	2,069,174	10,000	0		0	10,000-	0
1980	553,764	39,529	7	5,000	1	34,529-	6-
1981	5,642,246	130,545	2		0	130,545-	2-
1982	1,289,749	35,582	3		0	35,582-	3-
1983	2,872,642	34,486	1	10,535	0	23,951-	1-
1984	19,009,765	1,405,123	7	25,077	0	1,380,046-	7-
1985	11,336,125	1,868,829	16	24,791	0	1,844,038-	16-
1986	4,583,696	2,041,987	45	23,452	1	2,018,535-	44-
1987	5,711,646	882,146	15	7,564	0	874,582-	15-
1988	981,609	220,046	22	84-	0	220,130-	22-
1989	1,150,890	29,619	3		0	29,619-	3-
1990	274,896	45,528	17		0	45,528-	17-
1991	514,723	1,963	0		0	1,963-	0
1992	657,502	37,558-	6-		0	37,558	6
1993	727,737	130,969-	18-	8,692	1	139,661	19
1994	518,558	102,303	20	4,250	1	98,053-	19-
1995	8,391,354	687,291	8	41,471	0	645,820-	8-
1996	2,043,488	614,554	30	95,593	5	518,961-	25-
1997	1,563,889	188,562	12	191,250	12	2,688	0
1998	2,744,038	1,273,372	46		0	1,273,372-	46-
1999	6,407,359	2,121,390	33	41,005	1	2,080,385-	32-
2000	1,939,284	549,421	28	319,613	16	229,808-	12-
2001	8,057,111	330,086	4		0	330,086-	4-
2002	5,505,871	495,797	9		0	495,797-	9-
2003	7,090,285	9,195	0		0	9,195-	0
2004	6,901,489	1,994,239	29		0	1,994,239-	29-
2005	4,197,701	1,079,108	26		0	1,079,108-	26-
2006	27,711,972	10,223,501	37	577,580	2	9,645,921-	35-
2007	3,095,537	815,490	26	281,090	9	534,400-	17-
2008	3,796,631	1,500,760	40	86,662	2	1,414,098-	37-
2009	7,012,615	3,053,175	44	27,191	0	3,025,984-	43-
2010	3,987,134	597,884	15	45,462	1	552,423-	14-
2011	17,737,600	2,541,970	14	34,636	0	2,507,334-	14-
2012	11,636,251	2,473,206	21	199,351	2	2,273,855-	20-
2013	5,121,553	4,060,365	79	76,189	1	3,984,177-	78-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 312 BOILER PLANT EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	6,768,408	1,151,687	17		0	1,151,687-	17-
2015	18,814,164	5,191,059	28	44,171	0	5,146,888-	27-
TOTAL	219,016,051	47,705,562	22	2,179,419	1	45,526,143-	21-

## THREE-YEAR MOVING AVERAGES

73-75	24,520	3,803	16	348	1	3,455-	14-
74-76	4,660	2,412	52	132	3	2,281-	49-
75-77	110,825	21,014	19	2,047	2	18,967-	17-
76-78	174,678	20,961	12	2,612	1	18,349-	11-
77-79	863,329	24,294	3	2,612	0	21,683-	3-
78-80	939,194	16,591	2	2,359	0	14,231-	2-
79-81	2,755,061	60,025	2	1,667	0	58,358-	2-
80-82	2,495,253	68,552	3	1,667	0	66,885-	3-
81-83	3,268,212	66,871	2	3,512	0	63,359-	2-
82-84	7,724,052	491,730	6	11,871	0	479,860-	6-
83-85	11,072,844	1,102,813	10	20,134	0	1,082,678-	10-
84-86	11,643,195	1,771,980	15	24,440	0	1,747,540-	15-
85-87	7,210,489	1,597,654	22	18,602	0	1,579,052-	22-
86-88	3,758,984	1,048,060	28	10,311	0	1,037,749-	28-
87-89	2,614,715	377,270	14	2,493	0	374,777-	14-
88-90	802,465	98,398	12	28-	0	98,426-	12-
89-91	646,836	25,703	4		0	25,703-	4-
90-92	482,374	3,311	1		0	3,311-	1-
91-93	633,321	55,521-	9-	2,897	0	58,419	9
92-94	634,599	22,075-	3-	4,314	1	26,389	4
93-95	3,212,550	219,542	7	18,138	1	201,404-	6-
94-96	3,651,133	468,049	13	47,105	1	420,945-	12-
95-97	3,999,577	496,802	12	109,438	3	387,364-	10-
96-98	2,117,138	692,163	33	95,614	5	596,548-	28-
97-99	3,571,762	1,194,441	33	77,418	2	1,117,023-	31-
98-00	3,696,894	1,314,728	36	120,206	3	1,194,522-	32-
99-01	5,467,918	1,000,299	18	120,206	2	880,093-	16-
00-02	5,167,422	458,435	9	106,538	2	351,897-	7-
01-03	6,884,422	278,359	4		0	278,359-	4-
02-04	6,499,215	833,077	13		0	833,077-	13-
03-05	6,063,158	1,027,514	17		0	1,027,514-	17-
04-06	12,937,054	4,432,282	34	192,527	1	4,239,756-	33-
05-07	11,668,403	4,039,366	35	286,223	2	3,753,143-	32-
06-08	11,534,714	4,179,917	36	315,110	3	3,864,806-	34-
07-09	4,634,928	1,789,808	39	131,648	3	1,658,161-	36-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 312 BOILER PLANT EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	4,932,127	1,717,273	35	53,105	1	1,664,168-	34-
09-11	9,579,116	2,064,343	22	35,763	0	2,028,580-	21-
10-12	11,120,328	1,871,020	17	93,150	1	1,777,870-	16-
11-13	11,498,468	3,025,181	26	103,392	1	2,921,788-	25-
12-14	7,842,070	2,561,753	33	91,847	1	2,469,906-	31-
13-15	10,234,708	3,467,704	34	40,120	0	3,427,584-	33-
FIVE-YEAR AVERAGE							
11-15	12,015,595	3,083,658	26	70,869	1	3,012,788-	25-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 314 TURBOGENERATOR UNITS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1974	5,300	3,167	60		0	3,167-	60-
1975	5,583		0		0		0
1976							
1977							
1978	17,277	2,051	12	2,818	16	767	4
1979	1,527,611		0		0		0
1980	8,705		0		0		0
1981	3,710,700		0		0		0
1982	6,074	620	10		0	620-	10-
1983	2,465,234		0		0		0
1984	2,791,319		0		0		0
1985	7,690,532	899	0		0	899-	0
1986	18,073	813	4		0	813-	4-
1987	43,600	2,606	6	17	0	2,589-	6-
1988	122,693		0		0		0
1989							
1990	15,000		0		0		0
1991	1,406,443		0		0		0
1992	15,000		0		0		0
1993	22,000	524	2		0	524-	2-
1994	110,318	22,262	20		0	22,262-	20-
1995	4,566,240	377,019	8	22,567	0	354,452-	8-
1996	1,314,385	530,805	40	61,486	5	469,319-	36-
1997	612,710	73,876	12	74,929	12	1,053	0
1998							
1999	5,000	1,782	36	34	1	1,748-	35-
2000							
2001							
2002	94,480		0		0		0
2003	3,077,538	277,920	9		0	277,920-	9-
2004	1,160,157	373,601	32		0	373,601-	32-
2005	464,123	60,425	13		0	60,425-	13-
2006	2,965,022	532,312	18		0	532,312-	18-
2007	115,565	2,600	2		0	2,600-	2-
2008	33,017	46,464	141		0	46,464-	141-
2009	754,568	465,855	62		0	465,855-	62-
2010	103,475	3,278	3		0	3,278-	3-
2011	3,093,988	109,173	4		0	109,173-	4-
2012	2,675,754	1,278,417	48		0	1,278,417-	48-
2013	998,736	661,894	66		0	661,894-	66-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 314 TURBOGENERATOR UNITS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	564,792	500,640	89		0	500,640-	89-
2015	8,822,347	1,289,267	15	923,936	10	365,331-	4-
TOTAL	51,403,359	6,618,270	13	1,085,787	2	5,532,484-	11-

## THREE-YEAR MOVING AVERAGES

74-76	3,628	1,056	29		0	1,056-	29-
75-77	1,861		0		0		0
76-78	5,759	684	12	939	16	256	4
77-79	514,963	684	0	939	0	256	0
78-80	517,864	684	0	939	0	256	0
79-81	1,749,005		0		0		0
80-82	1,241,826	207	0		0	207-	0
81-83	2,060,669	207	0		0	207-	0
82-84	1,754,209	207	0		0	207-	0
83-85	4,315,695	300	0		0	300-	0
84-86	3,499,975	571	0		0	571-	0
85-87	2,584,068	1,439	0	6	0	1,434-	0
86-88	61,455	1,140	2	6	0	1,134-	2-
87-89	55,431	869	2	6	0	863-	2-
88-90	45,898		0		0		0
89-91	473,814		0		0		0
90-92	478,814		0		0		0
91-93	481,148	175	0		0	175-	0
92-94	49,106	7,595	15		0	7,595-	15-
93-95	1,566,186	133,268	9	7,522	0	125,746-	8-
94-96	1,996,981	310,029	16	28,018	1	282,011-	14-
95-97	2,164,445	327,233	15	52,994	2	274,239-	13-
96-98	642,365	201,560	31	45,472	7	156,089-	24-
97-99	205,903	25,219	12	24,988	12	232-	0
98-00	1,667	594	36	11	1	583-	35-
99-01	1,667	594	36	11	1	583-	35-
00-02	31,493		0		0		0
01-03	1,057,339	92,640	9		0	92,640-	9-
02-04	1,444,058	217,174	15		0	217,174-	15-
03-05	1,567,273	237,316	15		0	237,316-	15-
04-06	1,529,767	322,113	21		0	322,113-	21-
05-07	1,181,570	198,446	17		0	198,446-	17-
06-08	1,037,868	193,792	19		0	193,792-	19-
07-09	301,050	171,639	57		0	171,639-	57-
08-10	297,020	171,866	58		0	171,866-	58-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 314 TURBOGENERATOR UNITS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	1,317,344	192,769	15		0	192,769-	15-
10-12	1,957,739	463,623	24		0	463,623-	24-
11-13	2,256,159	683,161	30		0	683,161-	30-
12-14	1,413,094	813,650	58		0	813,650-	58-
13-15	3,461,958	817,267	24	307,979	9	509,289-	15-
FIVE-YEAR AVERAGE							
11-15	3,231,124	767,878	24	184,787	6	583,091-	18-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 315 ACCESSORY ELECTRIC EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	33,729	502	1		0	502-	1-
1973	7,724		0	1,966	25	1,966	25
1974	10,311	417	4		0	417-	4-
1975	11,172	521	5	2,381	21	1,860	17
1976	3,903	38,121	977	2,393	61	35,728-	915-
1977	22,153	794	4		0	794-	4-
1978	23,703	1,238	5	4,573	19	3,335	14
1979	140,861	388	0	123	0	265-	0
1980	127,304	1,849	1		0	1,849-	1-
1981	963,033		0	1,261	0	1,261	0
1982	8,574	993	12	999	12	6	0
1983	302,710	13-	0	688	0	701	0
1984	1,628,052	4,221	0		0	4,221-	0
1985	1,108,851	2,002	0		0	2,002-	0
1986	13,971		0		0		0
1987	807,408	95,681	12	926	0	94,755-	12-
1988	12,928	3,297	26	10-	0	3,307-	26-
1989	97,796		0		0		0
1990	76,484	16,433-	21-	2,100	3	18,533	24
1991	313,936	1,028	0		0	1,028-	0
1992	61,486	10,547	17		0	10,547-	17-
1993	473,682	6,732-	1-		0	6,732	1
1994	22,000		0		0		0
1995	822,779	67,935	8	4,066	0	63,869-	8-
1996	348,770	140,848	40	16,315	5	124,533-	36-
1997	1,032,181	124,452	12	126,227	12	1,775	0
1998							
1999	2,918	1,040	36	21	1	1,019-	35-
2000	671,474	16,128	2		0	16,128-	2-
2001	34,589		0		0		0
2002	102,272		0		0		0
2003	74,452		0		0		0
2004	829,101	26,830	3		0	26,830-	3-
2005							
2006	1,043,304	59,113	6		0	59,113-	6-
2007	106,068	23,111	22	500	0	22,611-	21-
2008	32,633	1,065	3		0	1,065-	3-
2009	197,219	109,483	56		0	109,483-	56-
2010	20,993	18,899	90		0	18,899-	90-
2011	639,407	243,700	38		0	243,700-	38-
2012	282,287	303,914	108	11,875	4	292,039-	103-
2013	671,068	33,992	5		0	33,992-	5-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 315 ACCESSORY ELECTRIC EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	196,133	211,869	108		0	211,869-	108-
2015	103,922	131,720	127	27,260	26	104,461-	101-
TOTAL	13,483,342	1,652,521	12	203,664	2	1,448,857-	11-

## THREE-YEAR MOVING AVERAGES

72-74	17,255	306	2	655	4	349	2
73-75	9,736	313	3	1,449	15	1,136	12
74-76	8,462	13,020	154	1,591	19	11,428-	135-
75-77	12,409	13,145	106	1,591	13	11,554-	93-
76-78	16,586	13,384	81	2,322	14	11,062-	67-
77-79	62,239	807	1	1,565	3	759	1
78-80	97,289	1,158	1	1,565	2	407	0
79-81	410,399	746	0	461	0	284-	0
80-82	366,304	947	0	753	0	194-	0
81-83	424,772	327	0	983	0	656	0
82-84	646,445	1,734	0	562	0	1,171-	0
83-85	1,013,204	2,070	0	229	0	1,841-	0
84-86	916,958	2,074	0		0	2,074-	0
85-87	643,410	32,561	5	309	0	32,252-	5-
86-88	278,102	32,993	12	305	0	32,687-	12-
87-89	306,044	32,993	11	305	0	32,687-	11-
88-90	62,403	4,379-	7-	697	1	5,075	8
89-91	162,739	5,135-	3-	700	0	5,835	4
90-92	150,635	1,619-	1-	700	0	2,319	2
91-93	283,035	1,614	1		0	1,614-	1-
92-94	185,723	1,272	1		0	1,272-	1-
93-95	439,487	20,401	5	1,355	0	19,046-	4-
94-96	397,850	69,594	17	6,794	2	62,801-	16-
95-97	734,577	111,078	15	48,869	7	62,209-	8-
96-98	460,317	88,433	19	47,514	10	40,919-	9-
97-99	345,033	41,831	12	42,083	12	252	0
98-00	224,797	5,723	3	7	0	5,716-	3-
99-01	236,327	5,723	2	7	0	5,716-	2-
00-02	269,445	5,376	2		0	5,376-	2-
01-03	70,438		0		0		0
02-04	335,275	8,943	3		0	8,943-	3-
03-05	301,184	8,943	3		0	8,943-	3-
04-06	624,135	28,648	5		0	28,648-	5-
05-07	383,124	27,408	7	167	0	27,241-	7-
06-08	394,002	27,763	7	167	0	27,596-	7-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 315 ACCESSORY ELECTRIC EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	111,974	44,553	40	167	0	44,386-	40-
08-10	83,615	43,149	52		0	43,149-	52-
09-11	285,873	124,027	43		0	124,027-	43-
10-12	314,229	188,838	60	3,958	1	184,879-	59-
11-13	530,921	193,869	37	3,958	1	189,910-	36-
12-14	383,163	183,258	48	3,958	1	179,300-	47-
13-15	323,708	125,860	39	9,087	3	116,774-	36-
FIVE-YEAR AVERAGE							
11-15	378,563	185,039	49	7,827	2	177,212-	47-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 316 MISCELLANEOUS POWER PLANT EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	985	62	6		0	62-	6-
1973							
1974	2,625		0	2,800	107	2,800	107
1975	2,166		0		0		0
1976	3,217		0		0		0
1977	4,112		0		0		0
1978	2,193		0	48	2	48	2
1979	33,145	43	0		0	43-	0
1980	1,734		0		0		0
1981	15,052		0	7,500	50	7,500	50
1982	350		0		0		0
1983	309		0		0		0
1984	344,269		0		0		0
1985	68,016		0	53	0	53	0
1986	7,808		0		0		0
1987	5,311		0		0		0
1988	1,311		0		0		0
1989	318		0	175	55	175	55
1990	17,214	1,000-	6-		0	1,000	6
1991	15,986		0		0		0
1992	5,162		0		0		0
1993	137,323		0		0		0
1994							
1995	114,896	9,487	8	568	0	8,919-	8-
1996	386,595	156,124	40	18,085	5	138,039-	36-
1997	63,113	7,610	12	7,719	12	109	0
1998							
1999							
2000							
2001							
2002		537				537-	
2003	1,600	437	27		0	437-	27-
2004	159,413	4,944	3		0	4,944-	3-
2005							
2006	85,294	1,237	1		0	1,237-	1-
2007	76,996		0		0		0
2008	37,166		0	103,285	278	103,285	278
2009	31,210	2,109	7		0	2,109-	7-
2010	18,529		0		0		0
2011	66,012		0		0		0
2012	20,219		0		0		0
2013	7,457		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNTS 316 MISCELLANEOUS POWER PLANT EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	94,077		0		0		0
2015	79,363	188	0		0	188-	0
TOTAL	1,910,545	181,777	10	140,233	7	41,544-	2-

## THREE-YEAR MOVING AVERAGES

72-74	1,203	21	2	933	78	913	76
73-75	1,597		0	933	58	933	58
74-76	2,669		0	933	35	933	35
75-77	3,165		0		0		0
76-78	3,174		0	16	1	16	1
77-79	13,150	14	0	16	0	2	0
78-80	12,357	14	0	16	0	2	0
79-81	16,644	14	0	2,500	15	2,486	15
80-82	5,712		0	2,500	44	2,500	44
81-83	5,237		0	2,500	48	2,500	48
82-84	114,976		0		0		0
83-85	137,531		0	18	0	18	0
84-86	140,031		0	18	0	18	0
85-87	27,045		0	18	0	18	0
86-88	4,810		0		0		0
87-89	2,313		0	58	3	58	3
88-90	6,281	333-	5-	58	1	392	6
89-91	11,173	333-	3-	58	1	392	4
90-92	12,787	333-	3-		0	333	3
91-93	52,824		0		0		0
92-94	47,495		0		0		0
93-95	84,073	3,162	4	189	0	2,973-	4-
94-96	167,164	55,204	33	6,218	4	48,986-	29-
95-97	188,201	57,740	31	8,791	5	48,950-	26-
96-98	149,903	54,578	36	8,601	6	45,977-	31-
97-99	21,038	2,537	12	2,573	12	36	0
98-00							
99-01							
00-02		179				179-	
01-03	533	325	61		0	325-	61-
02-04	53,671	1,973	4		0	1,973-	4-
03-05	53,671	1,794	3		0	1,794-	3-
04-06	81,569	2,060	3		0	2,060-	3-
05-07	54,097	412	1		0	412-	1-
06-08	66,485	412	1	34,428	52	34,016	51

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNTS 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	48,457	703	1	34,428	71	33,725	70
08-10	28,968	703	2	34,428	119	33,725	116
09-11	38,584	703	2		0	703-	2-
10-12	34,920		0		0		0
11-13	31,229		0		0		0
12-14	40,584		0		0		0
13-15	60,299	63	0		0	63-	0
FIVE-YEAR AVERAGE							
11-15	53,425	38	0		0	38-	0

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1974	15,000	1,633	11		0	1,633-	11-
1975	265		0		0		0
1976							
1977							
1978							
1979							
1980	9,400	25,350	270		0	25,350-	270-
1981							
1982							
1983							
1984	1,239		0		0		0
1985	100	3,175			0	3,175-	
1986							
1987							
1988	1,519		0		0		0
1989							
1990							
1991							
1992							
1993	19,092	5,937	31		0	5,937-	31-
1994							
1995	8,858	966	11		0	966-	11-
1996							
1997	400	10,359			0	10,359-	
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006	7,650	76,939			0	76,939-	
2007	1,101,085	417,395	38		0	417,395-	38-
2008							
2009							
2010							
2011							
2012	9,438	1,271	13		0	1,271-	13-
2013	43,799		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	13,366	7,405	55		0	7,405-	55-
2015	5,837	14,861	255		0	14,861-	255-
TOTAL	1,237,048	565,291	46		0	565,291-	46-

## THREE-YEAR MOVING AVERAGES

74-76	5,088	544	11		0	544-	11-
75-77	88		0		0		0
76-78							
77-79							
78-80	3,133	8,450	270		0	8,450-	270-
79-81	3,133	8,450	270		0	8,450-	270-
80-82	3,133	8,450	270		0	8,450-	270-
81-83							
82-84	413		0		0		0
83-85	446	1,058	237		0	1,058-	237-
84-86	446	1,058	237		0	1,058-	237-
85-87	33	1,058			0	1,058-	
86-88	506		0		0		0
87-89	506		0		0		0
88-90	506		0		0		0
89-91							
90-92							
91-93	6,364	1,979	31		0	1,979-	31-
92-94	6,364	1,979	31		0	1,979-	31-
93-95	9,317	2,301	25		0	2,301-	25-
94-96	2,953	322	11		0	322-	11-
95-97	3,086	3,775	122		0	3,775-	122-
96-98	133	3,453			0	3,453-	
97-99	133	3,453			0	3,453-	
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06	2,550	25,646			0	25,646-	
05-07	369,578	164,778	45		0	164,778-	45-
06-08	369,578	164,778	45		0	164,778-	45-
07-09	367,028	139,132	38		0	139,132-	38-
08-10							

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11							
10-12	3,146	424	13		0	424-	13-
11-13	17,746	424	2		0	424-	2-
12-14	22,201	2,892	13		0	2,892-	13-
13-15	21,001	7,422	35		0	7,422-	35-
FIVE-YEAR AVERAGE							
11-15	14,488	4,707	32		0	4,707-	32-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1995	1,016	111	11			111-	11-
1996							
1997							
1998							
1999							
2000	8,455	10,197	121		0	10,197-	121-
2001							
2002							
2003							
2004	12,512		0		0		0
2005							
2006	28,264	11,080	39		0	11,080-	39-
2007	22,246	8,433	38		0	8,433-	38-
2008							
2009							
2010							
2011	155,565		0		0		0
2012	34,230		0		0		0
2013							
2014	161,058		0		0		0
2015							
TOTAL	423,345	29,821	7		0	29,821-	7-

## THREE-YEAR MOVING AVERAGES

95-97	339	37	11		0	37-	11-
96-98							
97-99							
98-00	2,818	3,399	121		0	3,399-	121-
99-01	2,818	3,399	121		0	3,399-	121-
00-02	2,818	3,399	121		0	3,399-	121-
01-03							
02-04	4,171		0		0		0
03-05	4,171		0		0		0
04-06	13,592	3,693	27		0	3,693-	27-
05-07	16,836	6,504	39		0	6,504-	39-
06-08	16,836	6,504	39		0	6,504-	39-
07-09	7,415	2,811	38		0	2,811-	38-
08-10							
09-11	51,855		0		0		0
10-12	63,265		0		0		0



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
11-13	63,265		0		0		0
12-14	65,096		0		0		0
13-15	53,686		0		0		0
FIVE-YEAR AVERAGE							
11-15	70,170		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2003	16,964	26,051	154		0	26,051-	154-
2004							
2005							
2006	6,705	43,415	647		0	43,415-	647-
2007	973,655	369,089	38		0	369,089-	38-
2008	172,006	891,897	519		0	891,897-	519-
2009							
2010							
2011	55,574	34,591	62		0	34,591-	62-
2012	181,376		0		0		0
2013	200	998,102			0	998,102-	
2014	301,530		0		0		0
2015	48,704	2,035	4		0	2,035-	4-
TOTAL	1,756,715	2,365,182	135		0	2,365,182-	135-

## THREE-YEAR MOVING AVERAGES

03-05	5,655	8,684	154		0	8,684-	154-
04-06	2,235	14,472	647		0	14,472-	647-
05-07	326,787	137,502	42		0	137,502-	42-
06-08	384,122	434,801	113		0	434,801-	113-
07-09	381,887	420,329	110		0	420,329-	110-
08-10	57,335	297,299	519		0	297,299-	519-
09-11	18,525	11,530	62		0	11,530-	62-
10-12	78,983	11,530	15		0	11,530-	15-
11-13	79,050	344,231	435		0	344,231-	435-
12-14	161,036	332,701	207		0	332,701-	207-
13-15	116,812	333,379	285		0	333,379-	285-

## FIVE-YEAR AVERAGE

11-15	117,477	206,946	176		0	206,946-	176-
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LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1978	133	527	396		0	527-	396-
1979							
1980							
1981							
1982							
1983							
1984							
1985							
1986							
1987	4,583	2,770	60	132	3	2,638-	58-
1988	9,437	6,306	67		0	6,306-	67-
1989	74,507	2,186	3		0	2,186-	3-
1990							
1991							
1992							
1993							
1994							
1995	143,390	15,641	11		0	15,641-	11-
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006	154,676	84,221	54		0	84,221-	54-
2007	27,344	10,365	38		0	10,365-	38-
2008							
2009	1,372	3,620	264	56,678		53,058	
2010							
2011	18,753	3,760	20		0	3,760-	20-
2012	312		0		0		0
2013							
2014	2,726		0		0		0
2015	10,626		0		0		0
TOTAL	447,858	129,396	29	56,810	13	72,586-	16-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
78-80	44	176	396		0	176-	396-
79-81							
80-82							
81-83							
82-84							
83-85							
84-86							
85-87	1,528	923	60	44	3	879-	58-
86-88	4,673	3,025	65	44	1	2,981-	64-
87-89	29,509	3,754	13	44	0	3,710-	13-
88-90	27,981	2,831	10		0	2,831-	10-
89-91	24,836	729	3		0	729-	3-
90-92							
91-93							
92-94							
93-95	47,797	5,214	11		0	5,214-	11-
94-96	47,797	5,214	11		0	5,214-	11-
95-97	47,797	5,214	11		0	5,214-	11-
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06	51,559	28,074	54		0	28,074-	54-
05-07	60,673	31,529	52		0	31,529-	52-
06-08	60,673	31,529	52		0	31,529-	52-
07-09	9,572	4,662	49	18,893	197	14,231	149
08-10	457	1,207	264	18,893		17,686	
09-11	6,708	2,460	37	18,893	282	16,433	245
10-12	6,355	1,253	20		0	1,253-	20-
11-13	6,355	1,253	20		0	1,253-	20-
12-14	1,013		0		0		0
13-15	4,451		0		0		0
FIVE-YEAR AVERAGE							
11-15	6,483	752	12		0	752-	12-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1973	885		0	228	26	228	26
1974	140		0		0		0
1975							
1976							
1977							
1978							
1979							
1980							
1981	150	397	265		0	397-	265-
1982	335		0	5	1	5	1
1983	335-		0	5-	1	5-	1
1984	3,813		0		0		0
1985							
1986	335		0	12	4	12	4
1987							
1988	3,546		0		0		0
1989	225		0		0		0
1990							
1991	525		0		0		0
1992							
1993							
1994							
1995	2,523	275	11		0	275-	11-
1996	4,073		0		0		0
1997							
1998							
1999							
2000							
2001							
2002	3,647	14	0	76	2	62	2
2003							
2004	2,554	1,753	69		0	1,753-	69-
2005							
2006	6,784	6,873	101		0	6,873-	101-
2007	43,898	16,641	38		0	16,641-	38-
2008							
2009							
2010							
2011	53		0		0		0
2012							
2013							

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014							
2015							
TOTAL	73,151	25,952	35	316	0	25,636-	35-

## THREE-YEAR MOVING AVERAGES

73-75	342		0	76	22	76	22
74-76	47		0		0		0
75-77							
76-78							
77-79							
78-80							
79-81	50	132	265		0	132-	265-
80-82	162	132	82	2	1	131-	81-
81-83	50	132	265		0	132-	265-
82-84	1,271		0		0		0
83-85	1,159		0	2-	0	2-	0
84-86	1,383		0	4	0	4	0
85-87	112		0	4	4	4	4
86-88	1,294		0	4	0	4	0
87-89	1,257		0		0		0
88-90	1,257		0		0		0
89-91	250		0		0		0
90-92	175		0		0		0
91-93	175		0		0		0
92-94							
93-95	841	92	11		0	92-	11-
94-96	2,199	92	4		0	92-	4-
95-97	2,199	92	4		0	92-	4-
96-98	1,358		0		0		0
97-99							
98-00							
99-01							
00-02	1,216	5	0	25	2	21	2
01-03	1,216	5	0	25	2	21	2
02-04	2,067	589	28	25	1	564-	27-
03-05	851	584	69		0	584-	69-
04-06	3,113	2,875	92		0	2,875-	92-
05-07	16,894	7,838	46		0	7,838-	46-
06-08	16,894	7,838	46		0	7,838-	46-
07-09	14,633	5,547	38		0	5,547-	38-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10							
09-11	18		0		0		0
10-12	18		0		0		0
11-13	18		0		0		0
12-14							
13-15							
FIVE-YEAR AVERAGE							
11-15	11		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	5,682	6,852	121		0	6,852-	121-
2001							
2002							
2003							
2004							
2005							
2006							
2007	150,050	56,881	38		0	56,881-	38-
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
TOTAL	155,732	63,733	41		0	63,733-	41-

## THREE-YEAR MOVING AVERAGES

00-02	1,894	2,284	121		0	2,284-	121-
01-03							
02-04							
03-05							
04-06							
05-07	50,017	18,960	38		0	18,960-	38-
06-08	50,017	18,960	38		0	18,960-	38-
07-09	50,017	18,960	38		0	18,960-	38-
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							

## FIVE-YEAR AVERAGE

11-15



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1979	6,112	6,510	107		0	6,510-	107-
1980							
1981							
1982							
1983							
1984							
1985							
1986							
1987							
1988							
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004	9,265	6,707	72		0	6,707-	72-
2005							
2006		18,000				18,000-	
2007							
2008							
2009	25,423	13,023	51		0	13,023-	51-
2010							
2011							
2012							
2013							
2014							
2015							
TOTAL	40,801	44,240	108		0	44,240-	108-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
79-81	2,037	2,170	107		0	2,170-	107-
80-82							
81-83							
82-84							
83-85							
84-86							
85-87							
86-88							
87-89							
88-90							
89-91							
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04	3,088	2,236	72		0	2,236-	72-
03-05	3,088	2,236	72		0	2,236-	72-
04-06	3,088	8,236	267		0	8,236-	267-
05-07		6,000				6,000-	
06-08		6,000				6,000-	
07-09	8,474	4,341	51		0	4,341-	51-
08-10	8,474	4,341	51		0	4,341-	51-
09-11	8,474	4,341	51		0	4,341-	51-
10-12							
11-13							
12-14							
13-15							

## FIVE-YEAR AVERAGE

11-15

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2003	4,128	8,322	202		0	8,322-	202-
2004	4,465		0		0		0
2005							
2006							
2007							
2008							
2009							
2010	174,612		0		0		0
2011	95,084	22,264	23		0	22,264-	23-
2012							
2013							
2014							
2015							
TOTAL	278,290	30,586	11		0	30,586-	11-
THREE-YEAR MOVING AVERAGES							
03-05	2,864	2,774	97		0	2,774-	97-
04-06	1,488		0		0		0
05-07							
06-08							
07-09							
08-10	58,204		0		0		0
09-11	89,899	7,421	8		0	7,421-	8-
10-12	89,899	7,421	8		0	7,421-	8-
11-13	31,695	7,421	23		0	7,421-	23-
12-14							
13-15							
FIVE-YEAR AVERAGE							
11-15	19,017	4,453	23		0	4,453-	23-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 343 PRIME MOVERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1984	3,454	21	1		0	21-	1-
1985							
1986							
1987							
1988							
1989							
1990							
1991	8,498		0		0		0
1992							
1993							
1994							
1995	13,003	479	4		0	479-	4-
1996							
1997							
1998							
1999		14,899				14,899-	
2000	3,969		0		0		0
2001							
2002	49,334		0		0		0
2003							
2004	133,032		0		0		0
2005							
2006	4,152,762	51,591	1		0	51,591-	1-
2007	158,697	2,645	2		0	2,645-	2-
2008	3,094,134	33,968	1		0	33,968-	1-
2009	4,821,769	187,922	4		0	187,922-	4-
2010	10,198		0		0		0
2011	864,934	246,198	28		0	246,198-	28-
2012	4,352,088	491,905	11		0	491,905-	11-
2013	2,272,451	180,391	8		0	180,391-	8-
2014	37,831	84,508	223	6,771	18	77,737-	205-
2015	177,521		0		0		0
TOTAL	20,153,675	1,294,527	6	6,771	0	1,287,756-	6-

## THREE-YEAR MOVING AVERAGES

84-86	1,151	7	1		0	7-	1-
85-87							
86-88							
87-89							
88-90							

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 343 PRIME MOVERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	2,833		0		0		0
90-92	2,833		0		0		0
91-93	2,833		0		0		0
92-94							
93-95	4,334	160	4		0	160-	4-
94-96	4,334	160	4		0	160-	4-
95-97	4,334	160	4		0	160-	4-
96-98							
97-99		4,966				4,966-	
98-00	1,323	4,966	375		0	4,966-	375-
99-01	1,323	4,966	375		0	4,966-	375-
00-02	17,768		0		0		0
01-03	16,445		0		0		0
02-04	60,789		0		0		0
03-05	44,344		0		0		0
04-06	1,428,598	17,197	1		0	17,197-	1-
05-07	1,437,153	18,079	1		0	18,079-	1-
06-08	2,468,531	29,401	1		0	29,401-	1-
07-09	2,691,533	74,845	3		0	74,845-	3-
08-10	2,642,034	73,963	3		0	73,963-	3-
09-11	1,898,967	144,707	8		0	144,707-	8-
10-12	1,742,407	246,034	14		0	246,034-	14-
11-13	2,496,491	306,165	12		0	306,165-	12-
12-14	2,220,790	252,268	11	2,257	0	250,011-	11-
13-15	829,267	88,300	11	2,257	0	86,043-	10-
FIVE-YEAR AVERAGE							
11-15	1,540,965	200,600	13	1,354	0	199,246-	13-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 344 GENERATORS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1974	250	16	6		0	16-	6-
1975							
1976							
1977							
1978							
1979							
1980							
1981	1,984		0		0		0
1982							
1983	10,000	386	4		0	386-	4-
1984							
1985							
1986							
1987	5,000	1,209	24		0	1,209-	24-
1988	290		0		0		0
1989							
1990							
1991							
1992							
1993	2,000	196	10		0	196-	10-
1994							
1995	16,367	603	4		0	603-	4-
1996	50,000	5,018	10		0	5,018-	10-
1997	50,000	342	1		0	342-	1-
1998							
1999							
2000							
2001							
2002	191,176	19,600	10		0	19,600-	10-
2003							
2004							
2005							
2006							
2007							
2008	94,470	20,158	21		0	20,158-	21-
2009	156	413	264	6,460		6,047	
2010							
2011	46,427	6,632	14		0	6,632-	14-
2012	9,823	21,038	214		0	21,038-	214-
2013							

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 344 GENERATORS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2014	248,506		0		0		0
2015							
TOTAL	726,449	75,611	10	6,460	1	69,152-	10-

## THREE-YEAR MOVING AVERAGES

74-76	83	5	6		0	5-	6-
75-77							
76-78							
77-79							
78-80							
79-81	661		0		0		0
80-82	661		0		0		0
81-83	3,995	129	3		0	129-	3-
82-84	3,333	129	4		0	129-	4-
83-85	3,333	129	4		0	129-	4-
84-86							
85-87	1,667	403	24		0	403-	24-
86-88	1,763	403	23		0	403-	23-
87-89	1,763	403	23		0	403-	23-
88-90	97		0		0		0
89-91							
90-92							
91-93	667	65	10		0	65-	10-
92-94	667	65	10		0	65-	10-
93-95	6,122	266	4		0	266-	4-
94-96	22,122	1,874	8		0	1,874-	8-
95-97	38,789	1,988	5		0	1,988-	5-
96-98	33,333	1,787	5		0	1,787-	5-
97-99	16,667	114	1		0	114-	1-
98-00							
99-01							
00-02	63,725	6,533	10		0	6,533-	10-
01-03	63,725	6,533	10		0	6,533-	10-
02-04	63,725	6,533	10		0	6,533-	10-
03-05							
04-06							
05-07							
06-08	31,490	6,719	21		0	6,719-	21-
07-09	31,542	6,857	22	2,153	7	4,704-	15-
08-10	31,542	6,857	22	2,153	7	4,704-	15-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 344 GENERATORS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	15,528	2,348	15	2,153	14	195-	1-
10-12	18,750	9,223	49		0	9,223-	49-
11-13	18,750	9,223	49		0	9,223-	49-
12-14	86,110	7,013	8		0	7,013-	8-
13-15	82,835		0		0		0
FIVE-YEAR AVERAGE							
11-15	60,951	5,534	9		0	5,534-	9-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1995	36,041	1,329	4		0	1,329-	4-
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009	368	970	264	15,184		14,214	
2010							
2011	8,552	12,756	149		0	12,756-	149-
2012	19,982	30,858	154		0	30,858-	154-
2013	57,671		0		0		0
2014							
2015	23,086	7,520	33		0	7,520-	33-
TOTAL	145,700	53,432	37	15,184	10	38,248-	26-

## THREE-YEAR MOVING AVERAGES

95-97	12,014	443	4		0	443-	4-
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09	123	323	264	5,061		4,738	
08-10	123	323	264	5,061		4,738	
09-11	2,973	4,575	154	5,061	170	486	16
10-12	9,511	14,538	153		0	14,538-	153-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
11-13	28,735	14,538	51		0	14,538-	51-
12-14	25,885	10,286	40		0	10,286-	40-
13-15	26,919	2,507	9		0	2,507-	9-
FIVE-YEAR AVERAGE							
11-15	21,858	10,227	47		0	10,227-	47-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1995	1,263	47	4		0	47-	4-
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011	1,141	33,120			0	33,120-	
2012							
2013							
2014							
2015							
TOTAL	2,404	33,167			0	33,167-	

## THREE-YEAR MOVING AVERAGES

95-97	421	16	4		0	16-	4-
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11	380	11,040			0	11,040-	
10-12	380	11,040			0	11,040-	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
11-13	380	11,040			0	11,040-	
12-14							
13-15							
FIVE-YEAR AVERAGE							
11-15	228	6,624			0	6,624-	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 350.1 LAND RIGHTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR	COST OF		GROSS		NET	
	RETIREMENTS	AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1974	1,500		0	3,000	200	3,000	200
1975							
1976							
1977							
1978							
1979							
1980							
1981							
1982							
1983							
1984							
1985							
1986							
1987							
1988							
1989							
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1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014							
2015							
TOTAL	1,500		0	3,000	200	3,000	200
THREE-YEAR MOVING AVERAGES							
74-76	500		0	1,000	200	1,000	200
75-77							
76-78							
77-79							
78-80							
79-81							
80-82							
81-83							
82-84							
83-85							
84-86							
85-87							
86-88							
87-89							
88-90							
89-91							
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 350.1 LAND RIGHTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
FIVE-YEAR AVERAGE							

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1976	619	43	7	529	85	486	79
1977	51,877	328	1	150	0	178-	0
1978	393	21	5	333	85	312	79
1979							
1980							
1981							
1982							
1983							
1984							
1985	763	264	35		0	264-	35-
1986	17,761	15,241	86		0	15,241-	86-
1987	5,215		0		0		0
1988	13,043		0		0		0
1989							
1990							
1991	4,469	500	11		0	500-	11-
1992	5,166	18	0		0	18-	0
1993	28,316	949	3		0	949-	3-
1994	11,420	541	5		0	541-	5-
1995	3,295	95	3	57	2	38-	1-
1996	5,519	37	1		0	37-	1-
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006	1,392	543	39		0	543-	39-
2007	22,943	3,751	16		0	3,751-	16-
2008	405,495	17,057	4	6,215	2	10,841-	3-
2009	15,069	9,723	65		0	9,723-	65-
2010	200,353		0		0		0
2011							
2012							
2013							
2014	8,173	18,886	231		0	18,886-	231-
2015	17,437	11,027	63		0	11,027-	63-
TOTAL	818,718	79,025	10	7,284	1	71,740-	9-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
76-78	17,630	131	1	337	2	207	1
77-79	17,423	116	1	161	1	45	0
78-80	131	7	5	111	85	104	79
79-81							
80-82							
81-83							
82-84							
83-85	254	88	35		0	88-	35-
84-86	6,175	5,168	84		0	5,168-	84-
85-87	7,913	5,168	65		0	5,168-	65-
86-88	12,006	5,080	42		0	5,080-	42-
87-89	6,086		0		0		0
88-90	4,348		0		0		0
89-91	1,490	167	11		0	167-	11-
90-92	3,212	173	5		0	173-	5-
91-93	12,650	489	4		0	489-	4-
92-94	14,967	503	3		0	503-	3-
93-95	14,344	528	4	19	0	509-	4-
94-96	6,745	224	3	19	0	205-	3-
95-97	2,938	44	1	19	1	25-	1-
96-98	1,840	12	1		0	12-	1-
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06	464	181	39		0	181-	39-
05-07	8,112	1,431	18		0	1,431-	18-
06-08	143,277	7,117	5	2,072	1	5,045-	4-
07-09	147,836	10,177	7	2,072	1	8,105-	5-
08-10	206,973	8,927	4	2,072	1	6,855-	3-
09-11	71,808	3,241	5		0	3,241-	5-
10-12	66,784		0		0		0
11-13							

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	2,724	6,295	231		0	6,295-	231-
13-15	8,536	9,971	117		0	9,971-	117-
FIVE-YEAR AVERAGE							
11-15	5,122	5,983	117		0	5,983-	117-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 353.1 STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	9,504	33	0		0	33-	0
1973	27,523	3,513	13	640	2	2,873-	10-
1974	36,315	1,159	3	14,277	39	13,118	36
1975	31,274	5,356	17	9,236	30	3,880	12
1976	63,202	8,258	13	26,745	42	18,487	29
1977	329,812	36,179	11	72,773	22	36,594	11
1978	117,987	10,281	9	15,461	13	5,180	4
1979	167,581	39,068	23	28,697	17	10,371-	6-
1980	40,617	4,429	11	23,892	59	19,463	48
1981	111,864	7,931	7	8,463	8	532	0
1982	61,638	53,854	87	2,515	4	51,339-	83-
1983	52,035	19,019	37	8,841	17	10,178-	20-
1984	4,430		0		0		0
1985	217,227	102,797	47	2,908	1	99,889-	46-
1986	237,354	65,583	28	66,121	28	538	0
1987	409,677	90,072	22	155,385	38	65,313	16
1988	530,419	92,126	17	246,275	46	154,149	29
1989	100,959	9,246	9	5,536	5	3,710-	4-
1990	30,997	2,527	8		0	2,527-	8-
1991	129,160	3,993	3		0	3,993-	3-
1992	105,050	10,953	10		0	10,953-	10-
1993	204,560	31,374	15	5,264	3	26,110-	13-
1994	131,400	6,237	5	34,044	26	27,807	21
1995	582,642	16,868	3	9,988	2	6,880-	1-
1996	449,821	3,000	1		0	3,000-	1-
1997	304,959	33,813	11	14,615	5	19,198-	6-
1998	7,839	11,273	144	9	0	11,264-	144-
1999		107,665				107,665-	
2000	1,515	105,112		16,998		88,114-	
2001	40,883		0		0		0
2002	1,222,628	27,845	2		0	27,845-	2-
2003	13,875	8,599	62		0	8,599-	62-
2004	263,024	36,772	14		0	36,772-	14-
2005							
2006	2,146,397	367,595	17		0	367,595-	17-
2007	665,339	290,612	44		0	290,612-	44-
2008	3,404,433	139,017	4	54,436	2	84,581-	2-
2009	523,412	250,120	48		0	250,120-	48-
2010	335,979	161,304	48		0	161,304-	48-
2011	1,148,921	69,771	6		0	69,771-	6-
2012	3,119,015	446,972	14	217,828	7	229,144-	7-
2013	789,941	311,000	39		0	311,000-	39-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 353.1 STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	458,805	141,102	31	54,000	12	87,102-	19-
2015	3,227,744	1,082,022	34	154,731	5	927,290-	29-
TOTAL	21,857,757	4,214,450	19	1,249,678	6	2,964,771-	14-

## THREE-YEAR MOVING AVERAGES

72-74	24,447	1,568	6	4,972	20	3,404	14
73-75	31,704	3,343	11	8,051	25	4,708	15
74-76	43,597	4,924	11	16,753	38	11,828	27
75-77	141,429	16,598	12	36,251	26	19,654	14
76-78	170,334	18,239	11	38,326	23	20,087	12
77-79	205,127	28,509	14	38,977	19	10,468	5
78-80	108,728	17,926	16	22,683	21	4,757	4
79-81	106,687	17,143	16	20,351	19	3,208	3
80-82	71,373	22,071	31	11,623	16	10,448-	15-
81-83	75,179	26,935	36	6,606	9	20,328-	27-
82-84	39,368	24,291	62	3,785	10	20,506-	52-
83-85	91,231	40,605	45	3,916	4	36,689-	40-
84-86	153,004	56,127	37	23,010	15	33,117-	22-
85-87	288,086	86,151	30	74,805	26	11,346-	4-
86-88	392,483	82,594	21	155,927	40	73,333	19
87-89	347,018	63,815	18	135,732	39	71,917	21
88-90	220,792	34,633	16	83,937	38	49,304	22
89-91	87,039	5,255	6	1,845	2	3,410-	4-
90-92	88,402	5,824	7		0	5,824-	7-
91-93	146,257	15,440	11	1,755	1	13,685-	9-
92-94	147,003	16,188	11	13,103	9	3,085-	2-
93-95	306,201	18,160	6	16,432	5	1,728-	1-
94-96	387,954	8,702	2	14,677	4	5,976	2
95-97	445,807	17,894	4	8,201	2	9,693-	2-
96-98	254,206	16,029	6	4,875	2	11,154-	4-
97-99	104,266	50,917	49	4,875	5	46,042-	44-
98-00	3,118	74,683		5,669	182	69,014-	
99-01	14,133	70,926	502	5,666	40	65,260-	462-
00-02	421,675	44,319	11	5,666	1	38,653-	9-
01-03	425,795	12,148	3		0	12,148-	3-
02-04	499,842	24,405	5		0	24,405-	5-
03-05	92,300	15,124	16		0	15,124-	16-
04-06	803,140	134,789	17		0	134,789-	17-
05-07	937,245	219,402	23		0	219,402-	23-
06-08	2,072,056	265,741	13	18,145	1	247,596-	12-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 353.1 STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	1,531,062	226,583	15	18,145	1	208,438-	14-
08-10	1,421,275	183,480	13	18,145	1	165,335-	12-
09-11	669,437	160,399	24		0	160,399-	24-
10-12	1,534,638	226,016	15	72,609	5	153,406-	10-
11-13	1,685,959	275,914	16	72,609	4	203,305-	12-
12-14	1,455,920	299,691	21	90,609	6	209,082-	14-
13-15	1,492,163	511,375	34	69,577	5	441,797-	30-
FIVE-YEAR AVERAGE							
11-15	1,748,885	410,173	23	85,312	5	324,861-	19-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 354 TOWERS AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1974	80,109	2,748	3	2,353	3	395-	0
1975	9,884	5,013	51	19,181	194	14,168	143
1976	63,081	30,554	48	12,398	20	18,156-	29-
1977	38,580	32,752	85	59,546	154	26,794	69
1978	34,789	49,395	142	8,604	25	40,791-	117-
1979	14,587	4,847	33	5,974	41	1,127	8
1980							
1981							
1982	20,560	4,178	20	4,278	21	100	0
1983	360	975	271	1,600	444	625	174
1984	3,387	13,663	403	5,928	175	7,735-	228-
1985	9,098	6,134	67	10,290	113	4,156	46
1986							
1987							
1988							
1989	3,250	8,836	272		0	8,836-	272-
1990							
1991	8,495	2,035	24		0	2,035-	24-
1992	131,331	52,432	40	804	1	51,628-	39-
1993							
1994							
1995							
1996	26,231	50,408	192	6,280	24	44,128-	168-
1997							
1998	110,605	159,051	144	129	0	158,922-	144-
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006	1,877	10,950	583		0	10,950-	583-
2007							
2008							
2009	53,943	7,060	13		0	7,060-	13-
2010	125,472	115,830	92	21,571	17	94,259-	75-
2011	21	4,244			0	4,244-	
2012	133,815	222,428	166	86,867	65	135,561-	101-
2013	84,626	10,254	12		0	10,254-	12-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 354 TOWERS AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	127,268	283,367	223	2,448	2	280,919-	221-
2015	22,677	78,105	344		0	78,105-	344-
TOTAL	1,104,045	1,155,258	105	248,251	22	907,007-	82-

## THREE-YEAR MOVING AVERAGES

74-76	51,025	12,772	25	11,311	22	1,461-	3-
75-77	37,182	22,773	61	30,375	82	7,602	20
76-78	45,483	37,567	83	26,849	59	10,718-	24-
77-79	29,319	28,998	99	24,708	84	4,290-	15-
78-80	16,459	18,081	110	4,859	30	13,221-	80-
79-81	4,862	1,616	33	1,991	41	376	8
80-82	6,853	1,393	20	1,426	21	33	0
81-83	6,973	1,718	25	1,959	28	242	3
82-84	8,102	6,272	77	3,935	49	2,337-	29-
83-85	4,282	6,924	162	5,939	139	985-	23-
84-86	4,162	6,599	159	5,406	130	1,193-	29-
85-87	3,033	2,045	67	3,430	113	1,385	46
86-88							
87-89	1,083	2,945	272		0	2,945-	272-
88-90	1,083	2,945	272		0	2,945-	272-
89-91	3,915	3,624	93		0	3,624-	93-
90-92	46,609	18,156	39	268	1	17,888-	38-
91-93	46,609	18,156	39	268	1	17,888-	38-
92-94	43,777	17,477	40	268	1	17,209-	39-
93-95							
94-96	8,744	16,803	192	2,093	24	14,709-	168-
95-97	8,744	16,803	192	2,093	24	14,709-	168-
96-98	45,612	69,820	153	2,136	5	67,683-	148-
97-99	36,868	53,017	144	43	0	52,974-	144-
98-00	36,868	53,017	144	43	0	52,974-	144-
99-01							
00-02							
01-03							
02-04							
03-05							
04-06	626	3,650	583		0	3,650-	583-
05-07	626	3,650	583		0	3,650-	583-
06-08	626	3,650	583		0	3,650-	583-
07-09	17,981	2,353	13		0	2,353-	13-
08-10	59,805	40,964	68	7,190	12	33,773-	56-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 354 TOWERS AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	59,812	42,378	71	7,190	12	35,188-	59-
10-12	86,436	114,167	132	36,146	42	78,021-	90-
11-13	72,820	78,975	108	28,956	40	50,020-	69-
12-14	115,236	172,016	149	29,772	26	142,245-	123-
13-15	78,190	123,909	158	816	1	123,093-	157-
FIVE-YEAR AVERAGE							
11-15	73,681	119,679	162	17,863	24	101,816-	138-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 355 POLES AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	27,938	19,333	69	8,910	32	10,423-	37-
1973	6,443	2,763	43	36,502	567	33,739	524
1974	36,081	13,883	38	11,252	31	2,631-	7-
1975	31,006	14,970	48	14,879	48	91-	0
1976	58,590	40,898	70	16,677	28	24,221-	41-
1977	9,197	4,587	50	3,595	39	992-	11-
1978	131,666	53,085	40	54,640	41	1,555	1
1979	41,446	43,084	104	5,180	12	37,904-	91-
1980	63,017	50,091	79	13,593	22	36,498-	58-
1981	24,516	15,709	64	7,164	29	8,545-	35-
1982	47,269	44,204	94	24,766	52	19,438-	41-
1983	13,572	12,785	94	23,331	172	10,546	78
1984	27,608	33,295	121	4,913	18	28,382-	103-
1985	37,544	23,233	62	3,083	8	20,150-	54-
1986	49,007	51,511	105	11,485	23	40,026-	82-
1987	76,286	76,088	100	1,216	2	74,872-	98-
1988	104,755	44,133	42	5,958	6	38,175-	36-
1989	131,938	118,951	90	86,007	65	32,944-	25-
1990	70,809	40,334	57	25,218	36	15,116-	21-
1991	139,613	40,109	29	1,345	1	38,764-	28-
1992	55,786	5,622	10	4,333	8	1,289-	2-
1993	19,383	10,081	52	4,586	24	5,495-	28-
1994	85,604	20,589	24	37,583	44	16,994	20
1995	27,541	32,810	119	8,179	30	24,631-	89-
1996	20,902	40,167	192	5,004	24	35,163-	168-
1997	354,471	39,303	11	16,988	5	22,315-	6-
1998	16,195	23,289	144	19	0	23,270-	144-
1999							
2000	33,756		0		0		0
2001	28,631	2,777	10	18	0	2,759-	10-
2002							
2003	124,060	26,319	21	516-	0	26,835-	22-
2004	563	8,868			0	8,868-	
2005							
2006	243,925	129,294-	53-		0	129,294	53
2007	105,188	208,464	198		0	208,464-	198-
2008	56,090	218,931	390		0	218,931-	390-
2009	167,620	429,090	256	2,474	1	426,616-	255-
2010	59,796	59,415	99		0	59,415-	99-
2011	276,058	206,654	75		0	206,654-	75-
2012	147,653	303,559	206		0	303,559-	206-
2013	154,719	477,777	309		0	477,777-	309-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 355 POLES AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	252,096	407,782	162	31,287	12	376,495-	149-
2015	553,177	695,254	126	18,067	3	677,187-	122-
TOTAL	3,911,515	3,830,504	98	487,736	12	3,342,768-	85-

## THREE-YEAR MOVING AVERAGES

72-74	23,487	11,993	51	18,888	80	6,895	29
73-75	24,510	10,539	43	20,878	85	10,339	42
74-76	41,892	23,250	56	14,269	34	8,981-	21-
75-77	32,931	20,152	61	11,717	36	8,435-	26-
76-78	66,484	32,857	49	24,971	38	7,886-	12-
77-79	60,770	33,585	55	21,138	35	12,447-	20-
78-80	78,710	48,753	62	24,471	31	24,282-	31-
79-81	42,993	36,295	84	8,646	20	27,649-	64-
80-82	44,934	36,668	82	15,174	34	21,494-	48-
81-83	28,452	24,233	85	18,420	65	5,812-	20-
82-84	29,483	30,095	102	17,670	60	12,425-	42-
83-85	26,241	23,104	88	10,442	40	12,662-	48-
84-86	38,053	36,013	95	6,494	17	29,519-	78-
85-87	54,279	50,277	93	5,261	10	45,016-	83-
86-88	76,683	57,244	75	6,220	8	51,024-	67-
87-89	104,326	79,724	76	31,060	30	48,664-	47-
88-90	102,501	67,806	66	39,061	38	28,745-	28-
89-91	114,120	66,465	58	37,523	33	28,941-	25-
90-92	88,736	28,688	32	10,299	12	18,390-	21-
91-93	71,594	18,604	26	3,421	5	15,183-	21-
92-94	53,591	12,097	23	15,501	29	3,403	6
93-95	44,176	21,160	48	16,783	38	4,377-	10-
94-96	44,682	31,189	70	16,922	38	14,267-	32-
95-97	134,305	37,427	28	10,057	7	27,370-	20-
96-98	130,523	34,253	26	7,337	6	26,916-	21-
97-99	123,555	20,864	17	5,669	5	15,195-	12-
98-00	16,650	7,763	47	6	0	7,757-	47-
99-01	20,796	926	4	6	0	920-	4-
00-02	20,796	926	4	6	0	920-	4-
01-03	50,897	9,699	19	166-	0	9,865-	19-
02-04	41,541	11,729	28	172-	0	11,901-	29-
03-05	41,541	11,729	28	172-	0	11,901-	29-
04-06	81,496	40,142-	49-		0	40,142	49
05-07	116,371	26,390	23		0	26,390-	23-
06-08	135,068	99,367	74		0	99,367-	74-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 355 POLES AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	109,632	285,495	260	825	1	284,670-	260-
08-10	94,502	235,812	250	825	1	234,987-	249-
09-11	167,825	231,720	138	825	0	230,895-	138-
10-12	161,169	189,876	118		0	189,876-	118-
11-13	192,810	329,330	171		0	329,330-	171-
12-14	184,823	396,373	214	10,429	6	385,944-	209-
13-15	319,998	526,938	165	16,451	5	510,487-	160-
FIVE-YEAR AVERAGE							
11-15	276,741	418,205	151	9,871	4	408,335-	148-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	41,755	24,889	60	17,286	41	7,603-	18-
1973	23,069	5,031	22	30,024	130	24,993	108
1974	74,884	34,409	46	15,192	20	19,217-	26-
1975	36,355	21,155	58	33,133	91	11,978	33
1976	155,602	97,925	63	33,304	21	64,621-	42-
1977	8,274	1,778	21	3,431	41	1,653	20
1978	174,718	95,877	55	96,189	55	312	0
1979	136,058	97,978	72	109,600	81	11,622	9
1980	88,788	83,134	94	42,446	48	40,688-	46-
1981	22,085	19,576	89	5,235	24	14,341-	65-
1982	101,611	83,419	82	15,440	15	67,979-	67-
1983	20,414	5,801	28	2,757	14	3,044-	15-
1984	33,900	60,494	178	15,519	46	44,975-	133-
1985	35,640	36,943	104	7,128	20	29,815-	84-
1986	13,323	38,341	288	27,856	209	10,485-	79-
1987	26,816	14,798	55	452-	2-	15,250-	57-
1988	56,186	34,305	61	2,595	5	31,710-	56-
1989	36,537	42,293	116	38,533	105	3,760-	10-
1990	157,597	33,346	21	12,220	8	21,126-	13-
1991	141,259	45,298	32	2,324	2	42,974-	30-
1992	122,126	12,248	10	4,429	4	7,819-	6-
1993	21,079	3,946	19	3,117	15	829-	4-
1994	96,818	20,608	21	19,442	20	1,166-	1-
1995	33,122	39,459	119	9,837	30	29,622-	89-
1996	67,890	130,466	192	16,254	24	114,212-	168-
1997	220,263	24,422	11	10,557	5	13,865-	6-
1998	81,524	117,232	144	95	0	117,137-	144-
1999							
2000	19,149		0		0		0
2001	9,747	2,212	23	6	0	2,206-	23-
2002							
2003	4,695	12,476	266		0	12,476-	266-
2004							
2005							
2006	187,304	56,934	30	12,504	7	44,430-	24-
2007	1,292	7,585	587		0	7,585-	587-
2008	39,171	39,527-	101-	7,978	20	47,505	121
2009	44,702	378,760	847	1,060	2	377,701-	845-
2010	163,189	81,482	50	75,753	46	5,730-	4-
2011	165,679	71,740-	43-		0	71,740	43
2012	265,927	263,496	99	9,999	4	253,497-	95-
2013	286,924	528,679	184	23,277	8	505,402-	176-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	409,195	291,289	71	8,851	2	282,438-	69-
2015	84,639	619,991	733	30,300	36	589,690-	697-
TOTAL	3,709,306	3,356,809	90	743,218	20	2,613,591-	70-

## THREE-YEAR MOVING AVERAGES

72-74	46,569	21,443	46	20,834	45	609-	1-
73-75	44,769	20,198	45	26,116	58	5,918	13
74-76	88,947	51,163	58	27,210	31	23,953-	27-
75-77	66,744	40,286	60	23,289	35	16,997-	25-
76-78	112,865	65,193	58	44,308	39	20,885-	19-
77-79	106,350	65,211	61	69,740	66	4,529	4
78-80	133,188	92,330	69	82,745	62	9,585-	7-
79-81	82,310	66,896	81	52,427	64	14,469-	18-
80-82	70,828	62,043	88	21,040	30	41,003-	58-
81-83	48,037	36,265	75	7,811	16	28,455-	59-
82-84	51,975	49,905	96	11,239	22	38,666-	74-
83-85	29,985	34,413	115	8,468	28	25,945-	87-
84-86	27,621	45,259	164	16,834	61	28,425-	103-
85-87	25,260	30,027	119	11,511	46	18,517-	73-
86-88	32,108	29,148	91	10,000	31	19,148-	60-
87-89	39,846	30,465	76	13,559	34	16,907-	42-
88-90	83,440	36,648	44	17,783	21	18,865-	23-
89-91	111,798	40,312	36	17,692	16	22,620-	20-
90-92	140,327	30,297	22	6,324	5	23,973-	17-
91-93	94,821	20,497	22	3,290	3	17,207-	18-
92-94	80,008	12,267	15	8,996	11	3,271-	4-
93-95	50,340	21,338	42	10,799	21	10,539-	21-
94-96	65,943	63,511	96	15,178	23	48,333-	73-
95-97	107,092	64,782	60	12,216	11	52,566-	49-
96-98	123,226	90,707	74	8,969	7	81,738-	66-
97-99	100,596	47,218	47	3,551	4	43,667-	43-
98-00	33,558	39,077	116	32	0	39,046-	116-
99-01	9,632	737	8	2	0	735-	8-
00-02	9,632	737	8	2	0	735-	8-
01-03	4,814	4,896	102	2	0	4,894-	102-
02-04	1,565	4,159	266		0	4,159-	266-
03-05	1,565	4,159	266		0	4,159-	266-
04-06	62,435	18,978	30	4,168	7	14,810-	24-
05-07	62,865	21,506	34	4,168	7	17,339-	28-
06-08	75,922	8,331	11	6,827	9	1,504-	2-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	28,388	115,606	407	3,013	11	112,594-	397-
08-10	82,354	140,239	170	28,264	34	111,975-	136-
09-11	124,523	129,501	104	25,604	21	103,897-	83-
10-12	198,265	91,080	46	28,584	14	62,496-	32-
11-13	239,510	240,145	100	11,092	5	229,053-	96-
12-14	320,682	361,155	113	14,042	4	347,112-	108-
13-15	260,253	479,986	184	20,809	8	459,177-	176-
FIVE-YEAR AVERAGE							
11-15	242,473	326,343	135	14,485	6	311,858-	129-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 357 UNDERGROUND CONDUIT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	441		0	6	1	6	1
1976							
1977							
1978							
1979							
1980							
1981							
1982							
1983							
1984							
1985							
1986							
1987							
1988							
1989							
1990							
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1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008	22,040	1,211	5	506	2	705-	3-
2009							
2010							
2011							
2012	166,872	251,732	151	48,334	29	203,397-	122-
2013							

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 357 UNDERGROUND CONDUIT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014							
2015							
TOTAL	189,353	252,942	134	48,847	26	204,096-	108-

## THREE-YEAR MOVING AVERAGES

75-77	147		0	2	1	2	1
76-78							
77-79							
78-80							
79-81							
80-82							
81-83							
82-84							
83-85							
84-86							
85-87							
86-88							
87-89							
88-90							
89-91							
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08	7,347	404	5	169	2	235-	3-
07-09	7,347	404	5	169	2	235-	3-
08-10	7,347	404	5	169	2	235-	3-
09-11							



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 357 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	55,624	83,911	151	16,111	29	67,799-	122-
11-13	55,624	83,911	151	16,111	29	67,799-	122-
12-14	55,624	83,911	151	16,111	29	67,799-	122-
13-15							
FIVE-YEAR AVERAGE							
11-15	33,374	50,346	151	9,667	29	40,679-	122-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	5,979		0	85	1	85	1
1976							
1977	5,482	510	9	2,686	49	2,176	40
1978							
1979							
1980							
1981							
1982							
1983							
1984							
1985							
1986							
1987							
1988							
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998	131,846	189,594	144	155	0	189,439-	144-
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006	20,825		0		0		0
2007							
2008	191,873	17,055	9	7,131	4	9,924-	5-
2009	916	2,801	306		0	2,801-	306-
2010							
2011	8,492	2,951	35		0	2,951-	35-
2012	239,384	289,665	121	56,018	23	233,647-	98-
2013							

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014							
2015							
TOTAL	604,797	502,577	83	66,075	11	436,502-	72-

## THREE-YEAR MOVING AVERAGES

75-77	3,820	170	4	924	24	754	20
76-78	1,827	170	9	895	49	725	40
77-79	1,827	170	9	895	49	725	40
78-80							
79-81							
80-82							
81-83							
82-84							
83-85							
84-86							
85-87							
86-88							
87-89							
88-90							
89-91							
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98	43,949	63,198	144	52	0	63,146-	144-
97-99	43,949	63,198	144	52	0	63,146-	144-
98-00	43,949	63,198	144	52	0	63,146-	144-
99-01							
00-02							
01-03							
02-04							
03-05							
04-06	6,942		0		0		0
05-07	6,942		0		0		0
06-08	70,899	5,685	8	2,377	3	3,308-	5-
07-09	64,263	6,619	10	2,377	4	4,242-	7-
08-10	64,263	6,619	10	2,377	4	4,242-	7-
09-11	3,136	1,917	61		0	1,917-	61-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	82,625	97,539	118	18,673	23	78,866-	95-
11-13	82,625	97,539	118	18,673	23	78,866-	95-
12-14	79,795	96,555	121	18,673	23	77,882-	98-
13-15							
FIVE-YEAR AVERAGE							
11-15	49,575	58,523	118	11,204	23	47,320-	95-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 361 STRUCTURES AND IMPROVMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	62,188	298	0	1,949	3	1,651	3
1976	89		0	30	34	30	34
1977	3,383	4,011	119	7,650	226	3,639	108
1978							
1979	15,209	15,022	99		0	15,022-	99-
1980							
1981							
1982	1,167	1,582	136		0	1,582-	136-
1983	10,896	2,037	19	1,691	16	346-	3-
1984	2,212	282	13		0	282-	13-
1985	5,912	1,531	26		0	1,531-	26-
1986	7,530	9,246	123	1,613	21	7,633-	101-
1987	13,280	693	5		0	693-	5-
1988	1,142		0		0		0
1989	2,985	225	8		0	225-	8-
1990							
1991	210	479	228		0	479-	228-
1992	2,274	36	2		0	36-	2-
1993	12,449	1,105	9		0	1,105-	9-
1994	39,323	651	2		0	651-	2-
1995	22,668	215	1	410	2	195	1
1996	45,010	1,988	4		0	1,988-	4-
1997							
1998	11,183	11,342	101	2,677	24	8,665-	77-
1999							
2000	2,139		0		0		0
2001							
2002							
2003	1,426		0		0		0
2004							
2005							
2006	19,330	14,657	76		0	14,657-	76-
2007	391,030	2,486	1		0	2,486-	1-
2008	2,951,209	3,915	0		0	3,915-	0
2009	40,036	5,592	14		0	5,592-	14-
2010	5,399	13,864	257		0	13,864-	257-
2011	14,411	13,564	94		0	13,564-	94-
2012	11,160	9,314	83		0	9,314-	83-
2013	13,609	7,161	53		0	7,161-	53-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 361 STRUCTURES AND IMPROVMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	16,653		0		0		0
2015	81,049	11,333	14		0	11,333-	14-
TOTAL	3,806,562	132,628	3	16,020	0	116,608-	3-

## THREE-YEAR MOVING AVERAGES

75-77	21,887	1,436	7	3,210	15	1,773	8
76-78	1,157	1,337	116	2,560	221	1,223	106
77-79	6,197	6,344	102	2,550	41	3,794-	61-
78-80	5,070	5,007	99		0	5,007-	99-
79-81	5,070	5,007	99		0	5,007-	99-
80-82	389	527	136		0	527-	136-
81-83	4,021	1,206	30	564	14	643-	16-
82-84	4,758	1,300	27	564	12	737-	15-
83-85	6,340	1,283	20	564	9	720-	11-
84-86	5,218	3,686	71	538	10	3,149-	60-
85-87	8,907	3,823	43	538	6	3,286-	37-
86-88	7,317	3,313	45	538	7	2,775-	38-
87-89	5,802	306	5		0	306-	5-
88-90	1,376	75	5		0	75-	5-
89-91	1,065	235	22		0	235-	22-
90-92	828	172	21		0	172-	21-
91-93	4,978	540	11		0	540-	11-
92-94	18,015	597	3		0	597-	3-
93-95	24,813	657	3	137	1	520-	2-
94-96	35,667	951	3	137	0	815-	2-
95-97	22,559	734	3	137	1	598-	3-
96-98	18,731	4,443	24	892	5	3,551-	19-
97-99	3,728	3,781	101	892	24	2,888-	77-
98-00	4,441	3,781	85	892	20	2,888-	65-
99-01	713		0		0		0
00-02	713		0		0		0
01-03	475		0		0		0
02-04	475		0		0		0
03-05	475		0		0		0
04-06	6,443	4,886	76		0	4,886-	76-
05-07	136,787	5,714	4		0	5,714-	4-
06-08	1,120,523	7,019	1		0	7,019-	1-
07-09	1,127,425	3,997	0		0	3,997-	0
08-10	998,882	7,790	1		0	7,790-	1-
09-11	19,949	11,006	55		0	11,006-	55-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 361 STRUCTURES AND IMPROVMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	10,323	12,247	119		0	12,247-	119-
11-13	13,060	10,013	77		0	10,013-	77-
12-14	13,807	5,492	40		0	5,492-	40-
13-15	37,104	6,165	17		0	6,165-	17-
FIVE-YEAR AVERAGE							
11-15	27,376	8,274	30		0	8,274-	30-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	194,729	12,736	7	13,978	7	1,242	1
1973	42,514	5,623	13	9,696	23	4,073	10
1974	113,004	5,763	5	24,779	22	19,016	17
1975	318,921	10,989	3	33,190	10	22,201	7
1976	93,350	11,531	12	35,762	38	24,231	26
1977	63,267	29,362	46	50,366	80	21,004	33
1978	407,897	18,874	5	58,063	14	39,189	10
1979	350,793	62,820	18	12,692	4	50,128-	14-
1980	167,925	9,421-	6-	35,828	21	45,249	27
1981	68,573	27,634	40	887	1	26,747-	39-
1982	232,965	77,618	33	139,316	60	61,698	26
1983	162,672	23,125	14	31,251	19	8,126	5
1984	90,385	6,843	8	2,582	3	4,261-	5-
1985	66,363	7,816	12	58	0	7,758-	12-
1986	360,887	99,226	27	3,855	1	95,371-	26-
1987	670,901	36,271	5	56,997	8	20,726	3
1988	201,228	52,621	26		0	52,621-	26-
1989	318,283	41,203	13	7,621	2	33,582-	11-
1990	29,520	10,413	35	11	0	10,402-	35-
1991	345,833	18,189	5		0	18,189-	5-
1992	260,448	438	0		0	438-	0
1993	88,961		0		0		0
1994	157,468	1,003	1	91	0	912-	1-
1995	644,342	6,119	1	11,640	2	5,521	1
1996	1,452,240	64,148	4		0	64,148-	4-
1997	171,306	85,952	50	33,538	20	52,414-	31-
1998	42,480	43,085	101	10,168	24	32,917-	77-
1999							
2000	37,760		0		0		0
2001	424,172	5,081	1		0	5,081-	1-
2002	857	255	30		0	255-	30-
2003	2,124	5,308	250		0	5,308-	250-
2004	261,151	67,251	26		0	67,251-	26-
2005							
2006	639,554	239,122	37		0	239,122-	37-
2007	1,258,626	72,772	6		0	72,772-	6-
2008	12,592,836	217,883	2	419	0	217,464-	2-
2009	894,286	486,883	54		0	486,883-	54-
2010	100,421	114,943	114		0	114,943-	114-
2011	517,602	226,623	44		0	226,623-	44-
2012	824,388	126,025	15	1,771	0	124,255-	15-
2013	1,574,062	334,507	21	559	0	333,949-	21-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	323,005	218,574	68	2,748	1	215,826-	67-
2015	854,431	278,424	33	37,326	4	241,098-	28-
TOTAL	27,422,528	3,143,633	11	615,192	2	2,528,441-	9-

## THREE-YEAR MOVING AVERAGES

72-74	116,749	8,041	7	16,151	14	8,110	7
73-75	158,146	7,458	5	22,555	14	15,097	10
74-76	175,092	9,428	5	31,244	18	21,816	12
75-77	158,513	17,294	11	39,773	25	22,479	14
76-78	188,171	19,922	11	48,064	26	28,141	15
77-79	273,986	37,019	14	40,374	15	3,355	1
78-80	308,872	24,091	8	35,528	12	11,437	4
79-81	195,764	27,011	14	16,469	8	10,542-	5-
80-82	156,488	31,944	20	58,677	37	26,733	17
81-83	154,737	42,792	28	57,151	37	14,359	9
82-84	162,007	35,862	22	57,716	36	21,854	13
83-85	106,473	12,595	12	11,297	11	1,298-	1-
84-86	172,545	37,962	22	2,165	1	35,797-	21-
85-87	366,050	47,771	13	20,303	6	27,468-	8-
86-88	411,005	62,706	15	20,284	5	42,422-	10-
87-89	396,804	43,365	11	21,539	5	21,826-	6-
88-90	183,010	34,746	19	2,544	1	32,202-	18-
89-91	231,212	23,268	10	2,544	1	20,724-	9-
90-92	211,934	9,680	5	4	0	9,676-	5-
91-93	231,747	6,209	3		0	6,209-	3-
92-94	168,959	480	0	30	0	450-	0
93-95	296,924	2,374	1	3,910	1	1,536	1
94-96	751,350	23,757	3	3,910	1	19,846-	3-
95-97	755,963	52,073	7	15,059	2	37,014-	5-
96-98	555,342	64,395	12	14,569	3	49,826-	9-
97-99	71,262	43,012	60	14,569	20	28,444-	40-
98-00	26,747	14,362	54	3,389	13	10,972-	41-
99-01	153,977	1,694	1		0	1,694-	1-
00-02	154,263	1,779	1		0	1,779-	1-
01-03	142,384	3,548	2		0	3,548-	2-
02-04	88,044	24,271	28		0	24,271-	28-
03-05	87,758	24,186	28		0	24,186-	28-
04-06	300,235	102,124	34		0	102,124-	34-
05-07	632,727	103,965	16		0	103,965-	16-
06-08	4,830,339	176,592	4	140	0	176,453-	4-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 362 STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	4,915,249	259,179	5	140	0	259,040-	5-
08-10	4,529,181	273,236	6	140	0	273,097-	6-
09-11	504,103	276,150	55		0	276,150-	55-
10-12	480,804	155,864	32	590	0	155,273-	32-
11-13	972,017	229,052	24	776	0	228,275-	23-
12-14	907,151	226,369	25	1,693	0	224,676-	25-
13-15	917,166	277,169	30	13,544	1	263,624-	29-
FIVE-YEAR AVERAGE							
11-15	818,697	236,831	29	8,481	1	228,350-	28-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 364 POLES, TOWERS AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	86,876	98,888	114	30,984	36	67,904-	78-
1973	112,681	117,281	104	85,526	76	31,755-	28-
1974	93,401	115,319	123	114,123	122	1,196-	1-
1975	97,706	129,585	133	43,943	45	85,642-	88-
1976	138,110	192,708	140	42,488	31	150,220-	109-
1977	102,019	125,384	123	46,733	46	78,651-	77-
1978	132,933	220,131	166	47,060	35	173,071-	130-
1979	138,467	258,902	187	37,323	27	221,579-	160-
1980	169,410	344,068	203	24,442	14	319,626-	189-
1981	155,231	346,621	223	41,343	27	305,278-	197-
1982	162,068	370,293	228	70,487	43	299,806-	185-
1983	178,082	325,544	183	70,702	40	254,842-	143-
1984	277,367	449,322	162	79,503	29	369,819-	133-
1985	244,216	449,184	184	84,511	35	364,673-	149-
1986	327,100	586,252	179	183,591	56	402,661-	123-
1987	205,456	403,590	196	170,413	83	233,177-	113-
1988	326,944	326,763	100	250,362	77	76,401-	23-
1989	251,258	218,569	87	168,106	67	50,463-	20-
1990	232,795	250,811	108	179,224	77	71,587-	31-
1991	230,349	222,671	97	165,771	72	56,900-	25-
1992	167,920	186,975	111	101,865	61	85,110-	51-
1993	176,283	180,183	102	63,356	36	116,827-	66-
1994	194,097	250,359	129	56,918	29	193,441-	100-
1995	165,819	229,279	138	13,724	8	215,555-	130-
1996	202,113	111,359	55	30,288	15	81,071-	40-
1997	270,517	135,729	50	52,961	20	82,768-	31-
1998	118,509	120,198	101	28,365	24	91,833-	77-
1999	10,018	70,733	706	59,952	598	10,781-	108-
2000	63,143	649,282		121,595	193	527,687-	836-
2001	239,428	111,588	47	10,685	4	100,903-	42-
2002	103,870	664,097	639	2,257	2	661,840-	637-
2003	91,959	742,602	808	502	1	742,101-	807-
2004	32,132	426,047		414	1	425,633-	
2005							
2006	57,426	290,070	505		0	290,070-	505-
2007	119,678	371,344	310	40,543	34	330,800-	276-
2008	10,376	48,685	469		0	48,685-	469-
2009	887,654	4,995,735	563	25,499	3	4,970,236-	560-
2010	1,151,012	2,155,538	187	10,659	1	2,144,879-	186-
2011	1,601,286	1,269,326	79	20,668	1	1,248,658-	78-
2012	1,171,919	2,211,010	189	16,631	1	2,194,379-	187-
2013	928,004	938,414	101	4,892	1	933,522-	101-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 364 POLES, TOWERS AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	1,350,739	3,139,620	232	213,141	16	2,926,478-	217-
2015	1,562,249	1,666,674	107	10,551	1	1,656,124-	106-
TOTAL	14,338,619	26,516,733	185	2,822,101	20	23,694,632-	165-

## THREE-YEAR MOVING AVERAGES

72-74	97,653	110,496	113	76,878	79	33,618-	34-
73-75	101,263	120,728	119	81,197	80	39,531-	39-
74-76	109,739	145,871	133	66,851	61	79,019-	72-
75-77	112,612	149,226	133	44,388	39	104,838-	93-
76-78	124,354	179,408	144	45,427	37	133,981-	108-
77-79	124,473	201,472	162	43,705	35	157,767-	127-
78-80	146,937	274,367	187	36,275	25	238,092-	162-
79-81	154,369	316,530	205	34,369	22	282,161-	183-
80-82	162,236	353,661	218	45,424	28	308,237-	190-
81-83	165,127	347,486	210	60,844	37	286,642-	174-
82-84	205,839	381,720	185	73,564	36	308,156-	150-
83-85	233,222	408,017	175	78,239	34	329,778-	141-
84-86	282,894	494,919	175	115,868	41	379,051-	134-
85-87	258,924	479,675	185	146,172	56	333,504-	129-
86-88	286,500	438,868	153	201,455	70	237,413-	83-
87-89	261,219	316,307	121	196,294	75	120,014-	46-
88-90	270,332	265,381	98	199,231	74	66,150-	24-
89-91	238,134	230,684	97	171,034	72	59,650-	25-
90-92	210,355	220,152	105	148,953	71	71,199-	34-
91-93	191,517	196,610	103	110,331	58	86,279-	45-
92-94	179,433	205,839	115	74,046	41	131,793-	73-
93-95	178,733	219,940	123	44,666	25	175,274-	98-
94-96	187,343	196,999	105	33,643	18	163,356-	87-
95-97	212,816	158,789	75	32,324	15	126,465-	59-
96-98	197,046	122,429	62	37,205	19	85,224-	43-
97-99	133,015	108,887	82	47,093	35	61,794-	46-
98-00	63,890	280,071	438	69,971	110	210,100-	329-
99-01	104,196	277,201	266	64,077	61	213,124-	205-
00-02	135,480	474,989	351	44,846	33	430,143-	317-
01-03	145,086	506,096	349	4,481	3	501,615-	346-
02-04	75,987	610,916	804	1,058	1	609,858-	803-
03-05	41,364	389,550	942	305	1	389,245-	941-
04-06	29,853	238,706	800	138	0	238,568-	799-
05-07	59,035	220,471	373	13,514	23	206,957-	351-
06-08	62,493	236,700	379	13,514	22	223,185-	357-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 364 POLES, TOWERS AND FIXTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	339,236	1,805,254	532	22,014	6	1,783,240-	526-
08-10	683,014	2,399,986	351	12,053	2	2,387,933-	350-
09-11	1,213,317	2,806,866	231	18,942	2	2,787,924-	230-
10-12	1,308,072	1,878,625	144	15,986	1	1,862,639-	142-
11-13	1,233,736	1,472,917	119	14,064	1	1,458,853-	118-
12-14	1,150,221	2,096,348	182	78,221	7	2,018,127-	175-
13-15	1,280,331	1,914,903	150	76,194	6	1,838,708-	144-
FIVE-YEAR AVERAGE							
11-15	1,322,839	1,845,009	139	53,177	4	1,791,832-	135-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	301,704	147,110	49	216,547	72	69,437	23
1973	307,960	148,980	48	388,352	126	239,372	78
1974	274,179	154,786	56	226,615	83	71,829	26
1975	298,983	192,596	64	168,453	56	24,143-	8-
1976	471,655	276,041	59	325,589	69	49,548	11
1977	336,851	166,049	49	181,566	54	15,517	5
1978	547,210	320,086	58	168,169	31	151,917-	28-
1979	452,863	305,648	67	227,306	50	78,342-	17-
1980	552,752	449,450	81	334,664	61	114,786-	21-
1981	527,829	40,730	8	86,062	16	45,332	9
1982	543,637	475,181	87	140,888	26	334,293-	61-
1983	665,940	715,609	107	158,787	24	556,822-	84-
1984	479,926	453,369	94	54,479	11	398,890-	83-
1985	335,524	681,921	203	118,626	35	563,295-	168-
1986	734,893	724,359	99	217,015	30	507,344-	69-
1987	201,036	394,908	196	166,747	83	228,161-	113-
1988	629,361	629,014	100	481,942	77	147,072-	23-
1989	612,376	532,708	87	409,717	67	122,991-	20-
1990	574,864	619,351	108	442,575	77	176,776-	31-
1991	806,506	779,626	97	580,404	72	199,222-	25-
1992	472,440	526,051	111	286,595	61	239,456-	51-
1993	534,481	530,708	99	185,260	35	345,448-	65-
1994	280,298	365,627	130	83,123	30	282,504-	101-
1995	348,063	481,270	138	28,807	8	452,463-	130-
1996	388,888	214,268	55	58,277	15	155,991-	40-
1997	397,305	199,344	50	77,784	20	121,560-	31-
1998	236,765	240,139	101	56,670	24	183,469-	77-
1999	20,082	141,791	706	120,179	598	21,612-	108-
2000	85,859	694,247	809	173,188	202	521,059-	607-
2001	415,337	231,781	56	1,489-	0	233,270-	56-
2002	321,801	240,218	75	2,980-	1-	243,198-	76-
2003	1,357,459	283,055	21	73	0	282,982-	21-
2004	37,393	516,936		39	0	516,898-	
2005							
2006	95,400	434,964	456		0	434,964-	456-
2007	630,024	1,289,244	205	49,018	8	1,240,226-	197-
2008	171,790	74,845	44	156,808	91	81,963	48
2009	2,369,625	7,272,331	307	155,094	7	7,117,236-	300-
2010	2,089,940	2,163,477	104	31,712	2	2,131,765-	102-
2011	185,026	966,849	523	60,170	33	906,679-	490-
2012	2,359,917	2,467,708	105	16,968	1	2,450,740-	104-
2013	1,851,319	1,671,495	90	5,945	0	1,665,550-	90-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	1,732,260	1,718,155	99	59,995	3	1,658,160-	96-
2015	2,583,878	2,543,871	98	235,092	9	2,308,779-	89-
TOTAL	28,621,399	33,475,896	117	6,930,830	24	26,545,066-	93-

## THREE-YEAR MOVING AVERAGES

72-74	294,614	150,292	51	277,171	94	126,879	43
73-75	293,707	165,454	56	261,140	89	95,686	33
74-76	348,272	207,808	60	240,219	69	32,411	9
75-77	369,163	211,562	57	225,203	61	13,641	4
76-78	451,905	254,059	56	225,108	50	28,951-	6-
77-79	445,641	263,928	59	192,347	43	71,581-	16-
78-80	517,608	358,395	69	243,380	47	115,015-	22-
79-81	511,148	265,276	52	216,011	42	49,265-	10-
80-82	541,406	321,787	59	187,205	35	134,582-	25-
81-83	579,135	410,507	71	128,579	22	281,928-	49-
82-84	563,168	548,053	97	118,051	21	430,002-	76-
83-85	493,797	616,966	125	110,631	22	506,336-	103-
84-86	516,781	619,883	120	130,040	25	489,843-	95-
85-87	423,818	600,396	142	167,463	40	432,933-	102-
86-88	521,763	582,760	112	288,568	55	294,192-	56-
87-89	480,924	518,877	108	352,802	73	166,075-	35-
88-90	605,534	593,691	98	444,745	73	148,946-	25-
89-91	664,582	643,895	97	477,565	72	166,330-	25-
90-92	617,937	641,676	104	436,525	71	205,151-	33-
91-93	604,476	612,128	101	350,753	58	261,375-	43-
92-94	429,073	474,129	111	184,993	43	289,136-	67-
93-95	387,614	459,202	118	99,063	26	360,138-	93-
94-96	339,083	353,722	104	56,736	17	296,986-	88-
95-97	378,085	298,294	79	54,956	15	243,338-	64-
96-98	340,986	217,917	64	64,244	19	153,673-	45-
97-99	218,051	193,758	89	84,878	39	108,880-	50-
98-00	114,235	358,726	314	116,679	102	242,047-	212-
99-01	173,759	355,940	205	97,293	56	258,647-	149-
00-02	274,332	388,749	142	56,240	21	332,509-	121-
01-03	698,199	251,685	36	1,465-	0	253,150-	36-
02-04	572,218	346,736	61	956-	0	347,692-	61-
03-05	464,951	266,664	57	37	0	266,626-	57-
04-06	44,264	317,300	717	13	0	317,287-	717-
05-07	241,808	574,736	238	16,339	7	558,397-	231-
06-08	299,072	599,684	201	68,609	23	531,076-	178-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	1,057,147	2,878,806	272	120,307	11	2,758,500-	261-
08-10	1,543,785	3,170,217	205	114,538	7	3,055,679-	198-
09-11	1,548,197	3,467,552	224	82,325	5	3,385,227-	219-
10-12	1,544,961	1,866,011	121	36,283	2	1,829,728-	118-
11-13	1,465,421	1,702,017	116	27,694	2	1,674,323-	114-
12-14	1,981,165	1,952,453	99	27,636	1	1,924,817-	97-
13-15	2,055,819	1,977,840	96	100,344	5	1,877,497-	91-
FIVE-YEAR AVERAGE							
11-15	1,742,480	1,873,616	108	75,634	4	1,797,982-	103-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 366 UNDERGROUND CONDUIT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	5,189	852	16	643	12	209-	4-
1973	22,232	1,779	8	3,224	15	1,445	6
1974	29,511	4,274	14	11,275	38	7,001	24
1975	4,380	2,836	65	1,156	26	1,680-	38-
1976	6,178	2,084	34	15,472	250	13,388	217
1977	11,937	8,531	71	6,894	58	1,637-	14-
1978	15,259	6,678	44	4,148	27	2,530-	17-
1979	9,259	3,465	37	8,279	89	4,814	52
1980	72,242	27,304	38	40,688	56	13,384	19
1981	10,030	3,751	37	13,322	133	9,571	95
1982	35,125	9,965	28	5,008	14	4,957-	14-
1983	17,862	17,007	95	3,869	22	13,138-	74-
1984	6,502	6,392	98	1,435	22	4,957-	76-
1985	12,231	5,830	48	4,181	34	1,649-	13-
1986	31,146	12,004	39	4,822	15	7,182-	23-
1987	22,046	12,871	58	6,568	30	6,303-	29-
1988	17,311	10,990	63	2,462	14	8,528-	49-
1989	27,180	4,722	17	6,004	22	1,282	5
1990	56,366	16,528	29	32,419	58	15,891	28
1991	17,777	10,111	57	728	4	9,383-	53-
1992	17,070	3,150	18	896	5	2,254-	13-
1993	2,544	2,826	111	59	2	2,767-	109-
1994	1,717	381	22	52	3	329-	19-
1995	18,148	25,093	138	1,502	8	23,591-	130-
1996	16,344	9,005	55	2,450	15	6,555-	40-
1997	1,108	556	50	217	20	339-	31-
1998	1,075	1,090	101	257	24	833-	77-
1999							
2000	216	183	85	104	48	79-	37-
2001	14,706	2,914	20	511	3	2,403-	16-
2002	41,863	6,954	17		0	6,954-	17-
2003							
2004	1,532	21,408			0	21,408-	
2005							
2006							
2007	2,190	16,257	742		0	16,257-	742-
2008		65				65-	
2009	9,720	42,333	436	611	6	41,722-	429-
2010	133,388	483,416	362	10,169	8	473,246-	355-
2011	9,214	81,226	882	11,342	123	69,884-	758-
2012	169,432	152,537	90	3,255	2	149,282-	88-
2013	13,099	3,060	23		0	3,060-	23-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 366 UNDERGROUND CONDUIT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	3,121	8,190	262		0	8,190-	262-
2015	144,362	150	0	2,817	2	2,667	2
TOTAL	1,030,612	1,028,767	100	206,839	20	821,928-	80-

## THREE-YEAR MOVING AVERAGES

72-74	18,977	2,302	12	5,047	27	2,746	14
73-75	18,708	2,963	16	5,218	28	2,255	12
74-76	13,356	3,065	23	9,301	70	6,236	47
75-77	7,498	4,484	60	7,841	105	3,357	45
76-78	11,125	5,764	52	8,838	79	3,074	28
77-79	12,152	6,225	51	6,440	53	216	2
78-80	32,253	12,482	39	17,705	55	5,223	16
79-81	30,510	11,507	38	20,763	68	9,256	30
80-82	39,132	13,673	35	19,673	50	5,999	15
81-83	21,006	10,241	49	7,400	35	2,841-	14-
82-84	19,830	11,121	56	3,437	17	7,684-	39-
83-85	12,198	9,743	80	3,162	26	6,581-	54-
84-86	16,626	8,075	49	3,479	21	4,596-	28-
85-87	21,808	10,235	47	5,190	24	5,045-	23-
86-88	23,501	11,955	51	4,617	20	7,338-	31-
87-89	22,179	9,528	43	5,011	23	4,516-	20-
88-90	33,619	10,747	32	13,628	41	2,882	9
89-91	33,774	10,454	31	13,050	39	2,597	8
90-92	30,404	9,930	33	11,348	37	1,418	5
91-93	12,464	5,362	43	561	5	4,801-	39-
92-94	7,110	2,119	30	336	5	1,783-	25-
93-95	7,470	9,433	126	538	7	8,896-	119-
94-96	12,070	11,493	95	1,335	11	10,158-	84-
95-97	11,867	11,551	97	1,390	12	10,162-	86-
96-98	6,176	3,550	57	975	16	2,576-	42-
97-99	728	549	75	158	22	391-	54-
98-00	430	424	99	120	28	304-	71-
99-01	4,974	1,032	21	205	4	827-	17-
00-02	18,928	3,350	18	205	1	3,145-	17-
01-03	18,856	3,289	17	170	1	3,119-	17-
02-04	14,465	9,454	65		0	9,454-	65-
03-05	510	7,136			0	7,136-	
04-06	510	7,136			0	7,136-	
05-07	730	5,419	742		0	5,419-	742-
06-08	730	5,441	745		0	5,441-	745-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 366 UNDERGROUND CONDUIT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	3,970	19,552	492	204	5	19,348-	487-
08-10	47,702	175,271	367	3,594	8	171,678-	360-
09-11	50,774	202,325	398	7,374	15	194,951-	384-
10-12	104,011	239,059	230	8,255	8	230,804-	222-
11-13	63,915	78,941	124	4,865	8	74,075-	116-
12-14	61,884	54,595	88	1,085	2	53,511-	86-
13-15	53,527	3,800	7	939	2	2,861-	5-
FIVE-YEAR AVERAGE							
11-15	67,846	49,032	72	3,483	5	45,550-	67-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	180,805	22,921	13	444,619	246	421,698	233
1973	62,213	14,490	23	31,624	51	17,134	28
1974	130,232	48,850	38	113,588	87	64,738	50
1975	100,997	21,957	22	78,922	78	56,965	56
1976	88,600	31,098	35	74,432	84	43,334	49
1977	106,792	25,685	24	58,286	55	32,601	31
1978	87,661	23,850	27	29,448	34	5,598	6
1979	106,182	39,075	37	63,031	59	23,956	23
1980	245,023	82,494	34	186,304	76	103,810	42
1981	77,333	49,748	64	54,571	71	4,823	6
1982	143,403	45,640	32	40,631	28	5,009-	3-
1983	207,947	37,671	18	190,922	92	153,251	74
1984	101,471	47,206	47	44,424	44	2,782-	3-
1985	91,883	44,719	49	39,025	42	5,694-	6-
1986	200,003	98,283	49	77,305	39	20,978-	10-
1987	156,282	34,936	22	71,337	46	36,401	23
1988	142,346	35,775	25	107,914	76	72,139	51
1989	185,975	87,581	47	117,400	63	29,819	16
1990	192,163	68,680	36	117,904	61	49,224	26
1991	202,959	132,937	65	45,929	23	87,008-	43-
1992	113,814	38,151	34	11,199	10	26,952-	24-
1993	73,068	76,597	105	10,762	15	65,835-	90-
1994	102,703	65,828	64	28,919	28	36,909-	36-
1995	214,389	296,437	138	17,744	8	278,693-	130-
1996	408,232	224,926	55	61,176	15	163,750-	40-
1997	232,609	116,709	50	45,540	20	71,169-	31-
1998	21,926	22,238	101	5,248	24	16,990-	77-
1999	3,140	22,170	706	18,791	598	3,379-	108-
2000	24,745	27,465	111	12,836	52	14,629-	59-
2001	41,770	52,579	126	116	0	52,463-	126-
2002	286,355	68,961	24	1,674	1	67,287-	23-
2003	52,468	27,632	53		0	27,632-	53-
2004	17,852	146,249	819		0	146,249-	819-
2005							
2006	5,805	7,816	135		0	7,816-	135-
2007	121,047	132,334	109		0	132,334-	109-
2008	1,414	6,663	471		0	6,663-	471-
2009	158,363	1,474,791	931	54,750	35	1,420,041-	897-
2010	1,179,733	449,799	38	7,786	1	442,013-	37-
2011	299,028	350,205	117	100,654	34	249,552-	83-
2012	614,279	879,158	143	24,417	4	854,741-	139-
2013	322,300	89,594	28		0	89,594-	28-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	621,293	923,711	149	88,411	14	835,300-	134-
2015	282,084	250,420	89	68,829	24	181,591-	64-
TOTAL	8,008,689	6,744,030	84	2,546,468	32	4,197,562-	52-

## THREE-YEAR MOVING AVERAGES

72-74	124,417	28,754	23	196,610	158	167,857	135
73-75	97,814	28,432	29	74,711	76	46,279	47
74-76	106,610	33,968	32	88,981	83	55,012	52
75-77	98,796	26,247	27	70,547	71	44,300	45
76-78	94,351	26,878	28	54,055	57	27,178	29
77-79	100,212	29,537	29	50,255	50	20,718	21
78-80	146,289	48,473	33	92,928	64	44,455	30
79-81	142,846	57,106	40	101,302	71	44,196	31
80-82	155,253	59,294	38	93,835	60	34,541	22
81-83	142,894	44,353	31	95,375	67	51,022	36
82-84	150,940	43,506	29	91,992	61	48,487	32
83-85	133,767	43,199	32	91,457	68	48,258	36
84-86	131,119	63,403	48	53,585	41	9,818-	7-
85-87	149,389	59,313	40	62,556	42	3,243	2
86-88	166,210	56,331	34	85,519	51	29,187	18
87-89	161,534	52,764	33	98,884	61	46,120	29
88-90	173,495	64,012	37	114,406	66	50,394	29
89-91	193,699	96,399	50	93,744	48	2,655-	1-
90-92	169,645	79,923	47	58,344	34	21,579-	13-
91-93	129,947	82,562	64	22,630	17	59,932-	46-
92-94	96,528	60,192	62	16,960	18	43,232-	45-
93-95	130,053	146,287	112	19,142	15	127,146-	98-
94-96	241,775	195,730	81	35,946	15	159,784-	66-
95-97	285,077	212,691	75	41,487	15	171,204-	60-
96-98	220,922	121,291	55	37,321	17	83,970-	38-
97-99	85,892	53,706	63	23,193	27	30,513-	36-
98-00	16,604	23,958	144	12,292	74	11,666-	70-
99-01	23,218	34,071	147	10,581	46	23,490-	101-
00-02	117,623	49,668	42	4,875	4	44,793-	38-
01-03	126,864	49,724	39	597	0	49,127-	39-
02-04	118,892	80,947	68	558	0	80,389-	68-
03-05	23,440	57,960	247		0	57,960-	247-
04-06	7,886	51,355	651		0	51,355-	651-
05-07	42,284	46,717	110		0	46,717-	110-
06-08	42,756	48,938	114		0	48,938-	114-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	93,608	537,930	575	18,250	19	519,679-	555-
08-10	446,504	643,751	144	20,845	5	622,906-	140-
09-11	545,708	758,265	139	54,397	10	703,868-	129-
10-12	697,680	559,721	80	44,285	6	515,435-	74-
11-13	411,869	439,652	107	41,690	10	397,962-	97-
12-14	519,291	630,821	121	37,609	7	593,211-	114-
13-15	408,559	421,242	103	52,413	13	368,828-	90-
FIVE-YEAR AVERAGE							
11-15	427,797	498,618	117	56,462	13	442,155-	103-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 368 LINE TRANSFORMERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	169,152	8	0	10,736	6	10,728	6
1973	240,023		0	40,615	17	40,615	17
1974	149,627	104	0	178,736	119	178,632	119
1975	135,551	305	0	21,643	16	21,338	16
1976	230,831	615	0	26,363	11	25,748	11
1977	151,983	13	0	2,377	2	2,364	2
1978	193,092	16	0	42,390	22	42,374	22
1979	253,924	111	0	118,770	47	118,659	47
1980	212,513	2,329-	1-	32,463	15	34,792	16
1981	201,233	56-	0	32,991	16	33,047	16
1982	203,899	73,305	36	26,415	13	46,890-	23-
1983	110,374	10,113	9	27,329	25	17,216	16
1984	141,058	215,371	153	37,136	26	178,235-	126-
1985	572,242	17,010	3	24,176	4	7,166	1
1986	955,707	466,501	49	55,334	6	411,167-	43-
1987	662,152	14,562	2	41,628	6	27,066	4
1988	570,247	37,991	7	3,283	1	34,708-	6-
1989	276,028	370,908	134	5,345	2	365,563-	132-
1990	170,575	15,313-	9-	8,859	5	24,172	14
1991	221,603	15,120	7	53,920	24	38,800	18
1992	432,054	10,061	2	78,434	18	68,373	16
1993	482,224	69,073	14	107,697	22	38,624	8
1994	2,774,303	74,767	3	350,156	13	275,389	10
1995	762,161-	1,053,427	138-	63,080	8-	990,347-	130
1996	395,687	218,015	55	59,297	15	158,718-	40-
1997	398,770	200,079	50	78,070	20	122,009-	31-
1998	160,617	162,906	101	38,444	24	124,462-	77-
1999							
2000	361,539	36,895	10	359,601	99	322,706	89
2001							
2002	837,394	240,244	29	229,205	27	11,039-	1-
2003	327,313	493,888	151	168,491	51	325,397-	99-
2004							
2005							
2006	991,937	642,503	65	40,523	4	601,980-	61-
2007							
2008	29,983	620,637		488,930		131,707-	439-
2009	528,348	692,178	131	125,154	24	567,024-	107-
2010	190,083	240,110	126	125,183	66	114,927-	60-
2011	89,118	240,211	270	203,668	229	36,543-	41-
2012	414,815	245,951	59	226,939	55	19,012-	5-
2013	1,357,714	81,824	6	146,907	11	65,082	5

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 368 LINE TRANSFORMERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	895,124	198,281	22	294,942	33	96,661	11
2015	260,203	458,476	176	250,062	96	208,415-	80-
TOTAL	15,986,878	7,183,882	45	4,225,292	26	2,958,590-	19-

## THREE-YEAR MOVING AVERAGES

72-74	186,267	37	0	76,696	41	76,658	41
73-75	175,067	136	0	80,331	46	80,195	46
74-76	172,003	341	0	75,581	44	75,239	44
75-77	172,788	311	0	16,794	10	16,483	10
76-78	191,969	215	0	23,710	12	23,495	12
77-79	199,666	47	0	54,512	27	54,466	27
78-80	219,843	734-	0	64,541	29	65,275	30
79-81	222,557	758-	0	61,408	28	62,166	28
80-82	205,882	23,640	11	30,623	15	6,983	3
81-83	171,835	27,787	16	28,912	17	1,124	1
82-84	151,777	99,596	66	30,293	20	69,303-	46-
83-85	274,558	80,831	29	29,547	11	51,284-	19-
84-86	556,336	232,961	42	38,882	7	194,079-	35-
85-87	730,034	166,024	23	40,379	6	125,645-	17-
86-88	729,369	173,018	24	33,415	5	139,603-	19-
87-89	502,809	141,154	28	16,752	3	124,402-	25-
88-90	338,950	131,195	39	5,829	2	125,366-	37-
89-91	222,735	123,572	55	22,708	10	100,864-	45-
90-92	274,744	3,289	1	47,071	17	43,782	16
91-93	378,627	31,418	8	80,017	21	48,599	13
92-94	1,229,527	51,300	4	178,762	15	127,462	10
93-95	831,455	399,089	48	173,644	21	225,445-	27-
94-96	802,610	448,736	56	157,511	20	291,225-	36-
95-97	10,765	490,507		66,816	621	423,691-	
96-98	318,358	193,667	61	58,604	18	135,063-	42-
97-99	186,462	120,995	65	38,838	21	82,157-	44-
98-00	174,052	66,600	38	132,682	76	66,081	38
99-01	120,513	12,298	10	119,867	99	107,569	89
00-02	399,644	92,380	23	196,269	49	103,889	26
01-03	388,236	244,711	63	132,565	34	112,145-	29-
02-04	388,236	244,711	63	132,565	34	112,145-	29-
03-05	109,104	164,629	151	56,164	51	108,466-	99-
04-06	330,646	214,168	65	13,508	4	200,660-	61-
05-07	330,646	214,168	65	13,508	4	200,660-	61-
06-08	340,640	421,047	124	176,484	52	244,562-	72-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 368 LINE TRANSFORMERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	186,110	437,605	235	204,695	110	232,910-	125-
08-10	249,471	517,642	207	246,422	99	271,220-	109-
09-11	269,183	390,833	145	151,335	56	239,498-	89-
10-12	231,338	242,091	105	185,263	80	56,827-	25-
11-13	620,549	189,329	31	192,505	31	3,176	1
12-14	889,217	175,352	20	222,929	25	47,577	5
13-15	837,680	246,194	29	230,637	28	15,557-	2-
FIVE-YEAR AVERAGE							
11-15	603,395	244,949	41	224,503	37	20,445-	3-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 369.1 SERVICES - UNDERGROUND

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	5,982	1,978	33	2,027	34	49	1
1973	6,858	5,102	74	3,340	49	1,762-	26-
1974	23,595	8,751	37	14,536	62	5,785	25
1975	5,375	3,278	61	4,677	87	1,399	26
1976	8,079	3,790	47	4,815	60	1,025	13
1977	8,378	2,714	32	3,482	42	768	9
1978	5,289	3,695	70	2,311	44	1,384-	26-
1979	1,559	4,312	277	1,321	85	2,991-	192-
1980	18,627	10,258	55	8,669	47	1,589-	9-
1981	4,035	5,525	137	1,715-	43-	7,240-	179-
1982	17,760	15,258	86	3,779	21	11,479-	65-
1983	18,906	13,403	71	18,943	100	5,540	29
1984	19,841	9,953	50	5,857	30	4,096-	21-
1985	5,200	7,765	149	4,044	78	3,721-	72-
1986	3,660	6,477	177	1,856	51	4,621-	126-
1987	11,475	5,913	52	5,439	47	474-	4-
1988	2,136	2,155	101	63	3	2,092-	98-
1989	12,193	11,112	91	5,341	44	5,771-	47-
1990	11,156	6,640	60	1,556	14	5,084-	46-
1991	1,172	2,750	235	49	4	2,701-	230-
1992	6,267	16,177	258	1,499	24	14,678-	234-
1993	87,670	32,803	37	1,404	2	31,399-	36-
1994	3,677	16,746	455	231	6	16,515-	449-
1995	2,923	4,042	138	242	8	3,800-	130-
1996							
1997	2,975	1,493	50	582	20	911-	31-
1998	2,780	2,820	101	665	24	2,155-	78-
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006	689	223	32		0	223-	32-
2007	2,362	215,321			0	215,321-	
2008							
2009	1,606	230,558			0	230,558-	
2010	22,544	160,033	710		0	160,033-	710-
2011	4,230	145,587			0	145,587-	
2012	125,015	717,460	574	3,976	3	713,483-	571-
2013	11,529	25,930	225		0	25,930-	225-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 369.1 SERVICES - UNDERGROUND

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	344	808	235		0	808-	235-
2015	4		0		0		0
TOTAL	465,891	1,700,831	365	98,989	21	1,601,842-	344-

## THREE-YEAR MOVING AVERAGES

72-74	12,145	5,277	43	6,634	55	1,357	11
73-75	11,943	5,710	48	7,518	63	1,807	15
74-76	12,350	5,273	43	8,009	65	2,736	22
75-77	7,277	3,261	45	4,325	59	1,064	15
76-78	7,249	3,400	47	3,536	49	136	2
77-79	5,075	3,574	70	2,371	47	1,202-	24-
78-80	8,492	6,088	72	4,100	48	1,988-	23-
79-81	8,074	6,698	83	2,758	34	3,940-	49-
80-82	13,474	10,347	77	3,578	27	6,769-	50-
81-83	13,567	11,395	84	7,002	52	4,393-	32-
82-84	18,836	12,871	68	9,526	51	3,345-	18-
83-85	14,649	10,374	71	9,615	66	759-	5-
84-86	9,567	8,065	84	3,919	41	4,146-	43-
85-87	6,778	6,718	99	3,780	56	2,939-	43-
86-88	5,757	4,848	84	2,453	43	2,396-	42-
87-89	8,601	6,393	74	3,614	42	2,779-	32-
88-90	8,495	6,636	78	2,320	27	4,316-	51-
89-91	8,174	6,834	84	2,315	28	4,519-	55-
90-92	6,198	8,522	137	1,035	17	7,488-	121-
91-93	31,703	17,243	54	984	3	16,259-	51-
92-94	32,538	21,909	67	1,045	3	20,864-	64-
93-95	31,423	17,864	57	626	2	17,238-	55-
94-96	2,200	6,929	315	158	7	6,772-	308-
95-97	1,966	1,845	94	275	14	1,570-	80-
96-98	1,918	1,438	75	416	22	1,022-	53-
97-99	1,918	1,438	75	416	22	1,022-	53-
98-00	927	940	101	222	24	718-	78-
99-01							
00-02							
01-03							
02-04							
03-05							
04-06	230	74	32		0	74-	32-
05-07	1,017	71,848			0	71,848-	
06-08	1,017	71,848			0	71,848-	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 369.1 SERVICES - UNDERGROUND

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	1,323	148,626			0	148,626-	
08-10	8,050	130,197			0	130,197-	
09-11	9,460	178,726			0	178,726-	
10-12	50,596	341,027	674	1,325	3	339,701-	671-
11-13	46,925	296,326	631	1,325	3	295,000-	629-
12-14	45,630	248,066	544	1,325	3	246,740-	541-
13-15	3,959	8,913	225		0	8,913-	225-
FIVE-YEAR AVERAGE							
11-15	28,224	177,957	631	795	3	177,162-	628-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 369.2 SERVICES - OVERHEAD

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	81,834	63,630	78	15,377	19	48,253-	59-
1973	157,853	72,086	46	40,436	26	31,650-	20-
1974	27,641	82,033	297	37,459	136	44,574-	161-
1975	109,041	92,198	85	21,797	20	70,401-	65-
1976	103,025	108,065	105	37,704	37	70,361-	68-
1977	100,894	115,708	115	34,652	34	81,056-	80-
1978	100,428	130,957	130	27,047	27	103,910-	103-
1979	93,855	133,559	142	42,378	45	91,181-	97-
1980	93,701	138,530	148	41,452	44	97,078-	104-
1981	84,721	150,614	178	32,097	38	118,517-	140-
1982	100,354	187,119	186	20,863-	21-	207,982-	207-
1983	106,374	202,985	191	3,557	3	199,428-	187-
1984	93,083	184,688	198	36,277	39	148,411-	159-
1985	79,987	184,000	230	22,953	29	161,047-	201-
1986	96,670	192,980	200	52,014	54	140,966-	146-
1987	79,882	156,918	196	66,257	83	90,661-	113-
1988	75,797	75,755	100	58,043	77	17,712-	23-
1989	66,533	57,894	87	44,536	67	13,358-	20-
1990	64,751	69,762	108	49,851	77	19,911-	31-
1991	48,468	46,852	97	34,880	72	11,972-	25-
1992	26,611	29,630	111	16,143	61	13,487-	51-
1993	31,909	32,615	102	11,468	36	21,147-	66-
1994	14,263	18,631	131	4,236	30	14,395-	101-
1995	11,188	15,470	138	926	8	14,544-	130-
1996	11,661	6,425	55	1,748	15	4,677-	40-
1997	6,788	3,406	50	1,329	20	2,077-	31-
1998	5,559	5,638	101	1,331	24	4,307-	77-
1999							
2000							
2001	2,294	7,648	333		0	7,648-	333-
2002	41,513	171,349	413		0	171,349-	413-
2003	94,957	161,654	170		0	161,654-	170-
2004							
2005							
2006	18	5,617			0	5,617-	
2007							
2008							
2009							
2010	63,114	127,294	202		0	127,294-	202-
2011	47,315	69,896	148		0	69,896-	148-
2012	60,108	318,944	531		0	318,944-	531-
2013	6,209		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 369.2 SERVICES - OVERHEAD

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014							
2015							
TOTAL	2,188,398	3,420,550	156	715,085	33	2,705,465-	124-

## THREE-YEAR MOVING AVERAGES

72-74	89,109	72,583	81	31,091	35	41,492-	47-
73-75	98,178	82,106	84	33,231	34	48,875-	50-
74-76	79,902	94,099	118	32,320	40	61,779-	77-
75-77	104,320	105,324	101	31,384	30	73,939-	71-
76-78	101,449	118,243	117	33,134	33	85,109-	84-
77-79	98,392	126,741	129	34,692	35	92,049-	94-
78-80	95,995	134,349	140	36,959	39	97,390-	101-
79-81	90,759	140,901	155	38,642	43	102,259-	113-
80-82	92,925	158,754	171	17,562	19	141,192-	152-
81-83	97,150	180,239	186	4,930	5	175,309-	180-
82-84	99,937	191,597	192	6,324	6	185,274-	185-
83-85	93,148	190,558	205	20,929	22	169,629-	182-
84-86	89,913	187,223	208	37,081	41	150,141-	167-
85-87	85,513	177,966	208	47,075	55	130,891-	153-
86-88	84,116	141,884	169	58,771	70	83,113-	99-
87-89	74,071	96,856	131	56,279	76	40,577-	55-
88-90	69,027	67,804	98	50,810	74	16,994-	25-
89-91	59,917	58,169	97	43,089	72	15,080-	25-
90-92	46,610	48,748	105	33,625	72	15,123-	32-
91-93	35,663	36,366	102	20,830	58	15,535-	44-
92-94	24,261	26,959	111	10,616	44	16,343-	67-
93-95	19,120	22,239	116	5,543	29	16,695-	87-
94-96	12,371	13,509	109	2,303	19	11,205-	91-
95-97	9,879	8,434	85	1,334	14	7,099-	72-
96-98	8,003	5,156	64	1,469	18	3,687-	46-
97-99	4,116	3,015	73	887	22	2,128-	52-
98-00	1,853	1,879	101	444	24	1,436-	77-
99-01	765	2,549	333		0	2,549-	333-
00-02	14,602	59,666	409		0	59,666-	409-
01-03	46,255	113,550	245		0	113,550-	245-
02-04	45,490	111,001	244		0	111,001-	244-
03-05	31,652	53,885	170		0	53,885-	170-
04-06	6	1,872			0	1,872-	
05-07	6	1,872			0	1,872-	
06-08	6	1,872			0	1,872-	

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 369.2 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09							
08-10	21,038	42,431	202		0	42,431-	202-
09-11	36,809	65,730	179		0	65,730-	179-
10-12	56,845	172,045	303		0	172,045-	303-
11-13	37,877	129,613	342		0	129,613-	342-
12-14	22,106	106,315	481		0	106,315-	481-
13-15	2,070		0		0		0
FIVE-YEAR AVERAGE							
11-15	22,726	77,768	342		0	77,768-	342-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 370 METERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	67,710	493	1	1,576	2	1,083	2
1973	87,218	944	1	2,411	3	1,467	2
1974	82,009	1,356	2	4,458	5	3,102	4
1975	80,281	988	1	735	1	253-	0
1976	106,187	1,008	1	2,601	2	1,593	2
1977	93,242	939	1	2,648	3	1,709	2
1978	106,298	733	1	3,963	4	3,230	3
1979	96,427	1,299	1	4,452	5	3,153	3
1980	162,946	612	0	1,921	1	1,309	1
1981	88,463	1,363	2	2,169	2	806	1
1982	118,455	1,845	2	888	1	957-	1-
1983	111,470	2,338	2	1,187	1	1,151-	1-
1984	140,196	1,606	1	1,101	1	505-	0
1985	118,196	664	1	1,839	2	1,175	1
1986	469,663	153	0	1,521	0	1,368	0
1987	507,099	5,543	1	5,646	1	103	0
1988	397,772	4,332	1	3,866	1	466-	0
1989	509,256	43,076	8	60,395	12	17,319	3
1990	269,810	37,279	14	3,617	1	33,662-	12-
1991	306,721	33,402	11	1,644	1	31,758-	10-
1992	500,495	42,423	8	8,146	2	34,277-	7-
1993	467,650	42,980	9	14,632	3	28,348-	6-
1994	595,584	28,989	5	66,339	11	37,350	6
1995	318,861	440,893	138	26,390	8	414,503-	130-
1996	246,480	135,805	55	36,937	15	98,868-	40-
1997	350,453	175,837	50	68,611	20	107,226-	31-
1998	147,240	149,338	101	35,242	24	114,096-	77-
1999							
2000							
2001							
2002	280,496		0	990	0	990	0
2003	1,199,462		0		0		0
2004							
2005							
2006	2,035,798		0		0		0
2007							
2008							
2009	1,185,222		0		0		0
2010	75,698		0		0		0
2011	20,204		0		0		0
2012	122,852		0		0		0
2013	107,836		0		0		0



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 370 METERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	178,035		0		0		0
2015	56,716		0		0		0
TOTAL	11,808,501	1,156,238	10	365,925	3	790,313-	7-

## THREE-YEAR MOVING AVERAGES

72-74	78,979	931	1	2,815	4	1,884	2
73-75	83,169	1,096	1	2,535	3	1,439	2
74-76	89,492	1,117	1	2,598	3	1,481	2
75-77	93,237	978	1	1,995	2	1,016	1
76-78	101,909	893	1	3,071	3	2,177	2
77-79	98,656	990	1	3,688	4	2,697	3
78-80	121,890	881	1	3,445	3	2,564	2
79-81	115,945	1,091	1	2,847	2	1,756	2
80-82	123,288	1,273	1	1,659	1	386	0
81-83	106,129	1,849	2	1,415	1	434-	0
82-84	123,374	1,930	2	1,059	1	871-	1-
83-85	123,287	1,536	1	1,376	1	160-	0
84-86	242,685	808	0	1,487	1	679	0
85-87	364,986	2,120	1	3,002	1	882	0
86-88	458,178	3,343	1	3,678	1	335	0
87-89	471,376	17,650	4	23,302	5	5,652	1
88-90	392,279	28,229	7	22,626	6	5,603-	1-
89-91	361,929	37,919	10	21,885	6	16,034-	4-
90-92	359,009	37,701	11	4,469	1	33,232-	9-
91-93	424,955	39,602	9	8,141	2	31,461-	7-
92-94	521,243	38,131	7	29,706	6	8,425-	2-
93-95	460,698	170,954	37	35,787	8	135,167-	29-
94-96	386,975	201,896	52	43,222	11	158,674-	41-
95-97	305,265	250,845	82	43,979	14	206,866-	68-
96-98	248,058	153,660	62	46,930	19	106,730-	43-
97-99	165,898	108,392	65	34,618	21	73,774-	44-
98-00	49,080	49,779	101	11,747	24	38,032-	77-
99-01							
00-02	93,499		0	330	0	330	0
01-03	493,319		0	330	0	330	0
02-04	493,319		0	330	0	330	0
03-05	399,821		0		0		0
04-06	678,599		0		0		0
05-07	678,599		0		0		0
06-08	678,599		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 370 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	395,074		0		0		0
08-10	420,307		0		0		0
09-11	427,041		0		0		0
10-12	72,918		0		0		0
11-13	83,631		0		0		0
12-14	136,241		0		0		0
13-15	114,195		0		0		0
FIVE-YEAR AVERAGE							
11-15	97,128		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	239,445	43,714	18	92,542	39	48,828	20
1973	257,796	50,716	20	190,352	74	139,636	54
1974	162,870	33,403	21	136,319	84	102,916	63
1975	212,579	48,131	23	98,936	47	50,805	24
1976	256,893	52,172	20	142,618	56	90,446	35
1977	198,151	47,443	24	158,387	80	110,944	56
1978	176,874	37,555	21	210,761	119	173,206	98
1979	148,889	34,760	23	133,710	90	98,950	66
1980	288,781	7,974	3	160,697	56	152,723	53
1981	153,393	443,875	289	201,204	131	242,671-	158-
1982	222,372	62,623	28	149,008	67	86,385	39
1983	217,100	85,552	39	179,220	83	93,668	43
1984	257,918	74,747	29	152,828	59	78,081	30
1985	184,583	30,456	16	69,811	38	39,355	21
1986	321,810	98,648	31	132,327	41	33,679	10
1987	277,917	545,928	196	230,514	83	315,414-	113-
1988	342,842	342,652	100	262,536	77	80,116-	23-
1989	529,400	460,660	87	354,370	67	106,290-	20-
1990	392,777	423,173	108	302,391	77	120,782-	31-
1991	338,835	327,542	97	243,844	72	83,698-	25-
1992	316,197	352,078	111	191,814	61	160,264-	51-
1993	365,761	367,417	100	128,636	35	238,781-	65-
1994	419,634	548,144	131	124,618	30	423,526-	101-
1995	346,204	478,700	138	28,653	8	450,047-	130-
1996	413,959	228,082	55	62,035	15	166,047-	40-
1997	468,372	235,001	50	91,697	20	143,304-	31-
1998	262,260	265,997	101	62,772	24	203,225-	77-
1999							
2000	57,375	120,443	210	2,598	5	117,845-	205-
2001	74,135	17,086	23	435	1	16,651-	22-
2002	193,896	251,426	130	18,069	9	233,357-	120-
2003	66,928	94,331	141		0	94,331-	141-
2004	31,777	16,865	53		0	16,865-	53-
2005							
2006	81,276		0		0		0
2007	84,641	18,720	22	1,238	1	17,482-	21-
2008		19,412				19,412-	
2009	5,104	13,995	274		0	13,995-	274-
2010	929,573	2,269,682	244	3,611	0	2,266,071-	244-
2011	3,349,954	703,671	21		0	703,671-	21-
2012	997,659	559,183	56	2,897	0	556,285-	56-
2013	1,358,316	574,302	42		0	574,302-	42-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	946,872	839,337	89	27,260	3	812,077-	86-
2015	789,929	538,572	68	1,838	0	536,734-	68-
TOTAL	16,741,048	11,764,167	70	4,350,546	26	7,413,622-	44-

## THREE-YEAR MOVING AVERAGES

72-74	220,037	42,611	19	139,738	64	97,127	44
73-75	211,082	44,083	21	141,869	67	97,786	46
74-76	210,781	44,569	21	125,958	60	81,389	39
75-77	222,541	49,249	22	133,314	60	84,065	38
76-78	210,639	45,723	22	170,589	81	124,865	59
77-79	174,638	39,919	23	167,619	96	127,700	73
78-80	204,848	26,763	13	168,389	82	141,626	69
79-81	197,021	162,203	82	165,204	84	3,001	2
80-82	221,515	171,491	77	170,303	77	1,188-	1-
81-83	197,622	197,350	100	176,477	89	20,873-	11-
82-84	232,463	74,307	32	160,352	69	86,045	37
83-85	219,867	63,585	29	133,953	61	70,368	32
84-86	254,770	67,950	27	118,322	46	50,372	20
85-87	261,437	225,011	86	144,217	55	80,793-	31-
86-88	314,190	329,076	105	208,459	66	120,617-	38-
87-89	383,386	449,747	117	282,473	74	167,273-	44-
88-90	421,673	408,828	97	306,432	73	102,396-	24-
89-91	420,337	403,792	96	300,202	71	103,590-	25-
90-92	349,270	367,598	105	246,016	70	121,581-	35-
91-93	340,264	349,012	103	188,098	55	160,914-	47-
92-94	367,197	422,546	115	148,356	40	274,190-	75-
93-95	377,200	464,754	123	93,969	25	370,785-	98-
94-96	393,266	418,309	106	71,769	18	346,540-	88-
95-97	409,512	313,928	77	60,795	15	253,133-	62-
96-98	381,530	243,027	64	72,168	19	170,859-	45-
97-99	243,544	166,999	69	51,490	21	115,510-	47-
98-00	106,545	128,813	121	21,790	20	107,023-	100-
99-01	43,837	45,843	105	1,011	2	44,832-	102-
00-02	108,469	129,652	120	7,034	6	122,618-	113-
01-03	111,653	120,948	108	6,168	6	114,780-	103-
02-04	97,534	120,874	124	6,023	6	114,851-	118-
03-05	32,902	37,065	113		0	37,065-	113-
04-06	37,684	5,622	15		0	5,622-	15-
05-07	55,306	6,240	11	413	1	5,827-	11-
06-08	55,306	12,711	23	413	1	12,298-	22-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	29,915	17,376	58	413	1	16,963-	57-
08-10	311,559	767,696	246	1,204	0	766,493-	246-
09-11	1,428,210	995,782	70	1,204	0	994,579-	70-
10-12	1,759,062	1,177,512	67	2,169	0	1,175,342-	67-
11-13	1,901,976	612,385	32	966	0	611,419-	32-
12-14	1,100,949	657,607	60	10,052	1	647,555-	59-
13-15	1,031,706	650,737	63	9,699	1	641,038-	62-
FIVE-YEAR AVERAGE							
11-15	1,488,546	643,013	43	6,399	0	636,614-	43-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	81,204	10,997	14	1,463-	2-	12,460-	15-
1973	180,857	19,438	11	18,101	10	1,337-	1-
1974	40,708	11,365	28	6,980	17	4,385-	11-
1975	54,684	10,137	19	7,007	13	3,130-	6-
1976	120,176	21,227	18	6,299	5	14,928-	12-
1977	102,068	39,894	39	16,569	16	23,325-	23-
1978	37,734	15,624	41	26,138	69	10,514	28
1979	23,732	11,708	49	19,556	82	7,848	33
1980	31,861	21,907	69	18,790	59	3,117-	10-
1981	110,198	70,206	64	21,318	19	48,888-	44-
1982	64,912	33,857	52	50,218	77	16,361	25
1983	43,305	17,862	41	30,040	69	12,178	28
1984	17,273	9,906	57	15,013	87	5,107	30
1985	45,940	9,283	20	34,923	76	25,640	56
1986	120,740	71,314	59	208,590	173	137,276	114
1987	101,319	19,753	19	74,975	74	55,222	55
1988	75,606	20,080	27	56,166	74	36,086	48
1989	164,400	30,819	19	47,256	29	16,437	10
1990	145,133	49,797	34	28,021	19	21,776-	15-
1991	114,736	45,743	40	8,427	7	37,316-	33-
1992	67,771	16,597	24	13,093	19	3,504-	5-
1993	69,450	29,266	42	2,955	4	26,311-	38-
1994	89,719	34,016	38	11,990	13	22,026-	25-
1995	181,761	251,323	138	15,043	8	236,280-	130-
1996	481,179	265,119	55	72,109	15	193,010-	40-
1997	464,297	232,957	50	90,899	20	142,058-	31-
1998	133,352	135,254	101	31,918	24	103,336-	77-
1999							
2000	47,742	71,491	150	30,303	63	41,188-	86-
2001	144,489	172,258	119	2,059	1	170,199-	118-
2002	230,965	81,625-	35-	252	0	81,877	35
2003	207,200	208,662	101		0	208,662-	101-
2004	171,679	72,029	42		0	72,029-	42-
2005							
2006	103,177		0		0		0
2007	164,283	64,856	39	5,866	4	58,990-	36-
2008		19,072				19,072-	
2009	53,584	62,663	117		0	62,663-	117-
2010	80,772	352,672	437	1,761	2	350,911-	434-
2011	627,619	604,677	96	7,632	1	597,046-	95-
2012	239,300	195,149	82	1,238	1	193,911-	81-
2013	457,632	301,569	66	1,426	0	300,142-	66-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	543,674	286,050	53	2,639	0	283,411-	52-
2015	157,229	135,198	86	519	0	134,679-	86-
TOTAL	6,393,460	3,970,170	62	984,627	15	2,985,544-	47-

## THREE-YEAR MOVING AVERAGES

72-74	100,923	13,933	14	7,873	8	6,061-	6-
73-75	92,083	13,647	15	10,696	12	2,951-	3-
74-76	71,856	14,243	20	6,762	9	7,481-	10-
75-77	92,309	23,753	26	9,958	11	13,794-	15-
76-78	86,659	25,582	30	16,335	19	9,246-	11-
77-79	54,511	22,409	41	20,754	38	1,654-	3-
78-80	31,109	16,413	53	21,495	69	5,082	16
79-81	55,264	34,607	63	19,888	36	14,719-	27-
80-82	68,990	41,990	61	30,109	44	11,881-	17-
81-83	72,805	40,642	56	33,859	47	6,783-	9-
82-84	41,830	20,542	49	31,757	76	11,215	27
83-85	35,506	12,350	35	26,659	75	14,308	40
84-86	61,318	30,168	49	86,175	141	56,008	91
85-87	89,333	33,450	37	106,163	119	72,713	81
86-88	99,222	37,049	37	113,244	114	76,195	77
87-89	113,775	23,551	21	59,466	52	35,915	32
88-90	128,380	33,565	26	43,814	34	10,249	8
89-91	141,423	42,120	30	27,901	20	14,218-	10-
90-92	109,213	37,379	34	16,514	15	20,865-	19-
91-93	83,986	30,535	36	8,158	10	22,377-	27-
92-94	75,647	26,626	35	9,346	12	17,280-	23-
93-95	113,643	104,868	92	9,996	9	94,872-	83-
94-96	250,886	183,486	73	33,047	13	150,439-	60-
95-97	375,746	249,800	66	59,350	16	190,449-	51-
96-98	359,609	211,110	59	64,975	18	146,135-	41-
97-99	199,216	122,737	62	40,939	21	81,798-	41-
98-00	60,365	68,915	114	20,740	34	48,175-	80-
99-01	64,077	81,250	127	10,787	17	70,462-	110-
00-02	141,065	54,041	38	10,871	8	43,170-	31-
01-03	194,218	99,765	51	770	0	98,995-	51-
02-04	203,281	66,355	33	84	0	66,271-	33-
03-05	126,293	93,564	74		0	93,564-	74-
04-06	91,619	24,010	26		0	24,010-	26-
05-07	89,153	21,619	24	1,955	2	19,663-	22-
06-08	89,153	27,976	31	1,955	2	26,021-	29-

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	72,622	48,864	67	1,955	3	46,908-	65-
08-10	44,785	144,802	323	587	1	144,215-	322-
09-11	253,992	340,004	134	3,131	1	336,873-	133-
10-12	315,897	384,166	122	3,544	1	380,622-	120-
11-13	441,517	367,132	83	3,432	1	363,700-	82-
12-14	413,535	260,922	63	1,768	0	259,155-	63-
13-15	386,178	240,939	62	1,528	0	239,411-	62-
FIVE-YEAR AVERAGE							
11-15	405,091	304,529	75	2,691	1	301,838-	75-



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	67,299		0		0		0
2000	828,624	41,842-	5-	42,937	5	84,779	10
2001	787,692		0		0		0
2002	1,629,220	1,792	0	102,042	6	100,250	6
2003	2,059,945		0		0		0
2004	919,186	3,411	0	7,269-	1-	10,680-	1-
2005							
2006							
2007	257,535		0		0		0
2008							
2009	63,429		0		0		0
2010	276,316		0		0		0
2011	1,875,946		0		0		0
2012	627,925		0		0		0
2013	40,601		0		0		0
2014	110,843		0		0		0
2015	5,284,389		0		0		0
TOTAL	14,828,951	36,639-	0	137,710	1	174,349	1

## THREE-YEAR MOVING AVERAGES

99-01	561,205	13,947-	2-	14,312	3	28,260	5
00-02	1,081,845	13,350-	1-	48,326	4	61,676	6
01-03	1,492,286	597	0	34,014	2	33,417	2
02-04	1,536,117	1,734	0	31,591	2	29,857	2
03-05	993,044	1,137	0	2,423-	0	3,560-	0
04-06	306,395	1,137	0	2,423-	1-	3,560-	1-
05-07	85,845		0		0		0
06-08	85,845		0		0		0
07-09	106,988		0		0		0
08-10	113,248		0		0		0
09-11	738,564		0		0		0
10-12	926,729		0		0		0
11-13	848,157		0		0		0
12-14	259,790		0		0		0
13-15	1,811,944		0		0		0

## FIVE-YEAR AVERAGE

11-15	1,587,941		0		0		0
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LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1992	15,173	5	0	2,683	18	2,678	18
1993	5,270	270	5		0	270-	5-
1994							
1995							
1996							
1997							
1998							
1999	10,629		0		0		0
2000	13,048	692-	5-	803	6	1,495	11
2001							
2002							
2003							
2004							
2005							
2006	42,876		0		0		0
2007	18,323	487	3		0	487-	3-
2008							
2009	1,569		0		0		0
2010							
2011	17,070		0		0		0
2012							
2013							
2014							
2015	295,106		0		0		0
TOTAL	419,063	70	0	3,486	1	3,416	1

## THREE-YEAR MOVING AVERAGES

92-94	6,814	92	1	894	13	803	12
93-95	1,757	90	5		0	90-	5-
94-96							
95-97							
96-98							
97-99	3,543		0		0		0
98-00	7,892	231-	3-	268	3	498	6
99-01	7,892	231-	3-	268	3	498	6
00-02	4,349	231-	5-	268	6	498	11
01-03							
02-04							
03-05							
04-06	14,292		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
05-07	20,400	162	1		0	162-	1-
06-08	20,400	162	1		0	162-	1-
07-09	6,631	162	2		0	162-	2-
08-10	523		0		0		0
09-11	6,213		0		0		0
10-12	5,690		0		0		0
11-13	5,690		0		0		0
12-14							
13-15	98,369		0		0		0
FIVE-YEAR AVERAGE							
11-15	62,435		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 396.1 POWER OPERATED EQUIPMENT - LARGE MACHINERY

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	95,125		0		0		0
2000	254,699	13,505-	5-	15,676	6	29,181	11
2001	51,214		0		0		0
2002	164,237	619	0	3,408	2	2,789	2
2003	132,400		0		0		0
2004							
2005							
2006	26,090		0		0		0
2007							
2008							
2009	24,729		0		0		0
2010	56,703		0		0		0
2011	108,666		0		0		0
2012	144,603		0		0		0
2013	103,943		0		0		0
2014							
2015	425,796		0		0		0
TOTAL	1,588,205	12,886-	1-	19,084	1	31,970	2

## THREE-YEAR MOVING AVERAGES

99-01	133,679	4,502-	3-	5,225	4	9,727	7
00-02	156,717	4,295-	3-	6,361	4	10,657	7
01-03	115,950	206	0	1,136	1	930	1
02-04	98,879	206	0	1,136	1	930	1
03-05	44,133		0		0		0
04-06	8,697		0		0		0
05-07	8,697		0		0		0
06-08	8,697		0		0		0
07-09	8,243		0		0		0
08-10	27,144		0		0		0
09-11	63,366		0		0		0
10-12	103,324		0		0		0
11-13	119,071		0		0		0
12-14	82,849		0		0		0
13-15	176,580		0		0		0

## FIVE-YEAR AVERAGE

11-15	156,602		0		0		0
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LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1974	33		0		0		0
1975	727		0		0		0
1976							
1977	1,515		0	11	1	11	1
1978	3,890		0	500	13	500	13
1979	4,571		0		0		0
1980	669		0		0		0
1981	393		0		0		0
1982							
1983	242		0		0		0
1984	3,472		0		0		0
1985							
1986							
1987	1,559		0	48	3	48	3
1988	811		0		0		0
1989							
1990	599		0		0		0
1991	900		0		0		0
1992	256		0		0		0
1993							
1994							
1995							
1996	62,362		0		0		0
1997							
1998							
1999	2,710		0		0		0
2000							
2001							
2002							
2003							
2004							
2005							
2006	94,399		0		0		0
2007							
2008							
2009							
2010							
2011	4,429		0		0		0
2012							
2013							

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

## ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2014							
2015							
TOTAL	183,537		0	559	0	559	0

## THREE-YEAR MOVING AVERAGES

74-76	253		0		0		0
75-77	747		0	4	0	4	0
76-78	1,802		0	170	9	170	9
77-79	3,325		0	170	5	170	5
78-80	3,043		0	167	5	167	5
79-81	1,878		0		0		0
80-82	354		0		0		0
81-83	212		0		0		0
82-84	1,238		0		0		0
83-85	1,238		0		0		0
84-86	1,157		0		0		0
85-87	520		0	16	3	16	3
86-88	790		0	16	2	16	2
87-89	790		0	16	2	16	2
88-90	470		0		0		0
89-91	500		0		0		0
90-92	585		0		0		0
91-93	385		0		0		0
92-94	85		0		0		0
93-95							
94-96	20,787		0		0		0
95-97	20,787		0		0		0
96-98	20,787		0		0		0
97-99	903		0		0		0
98-00	903		0		0		0
99-01	903		0		0		0
00-02							
01-03							
02-04							
03-05							
04-06	31,466		0		0		0
05-07	31,466		0		0		0
06-08	31,466		0		0		0
07-09							
08-10							

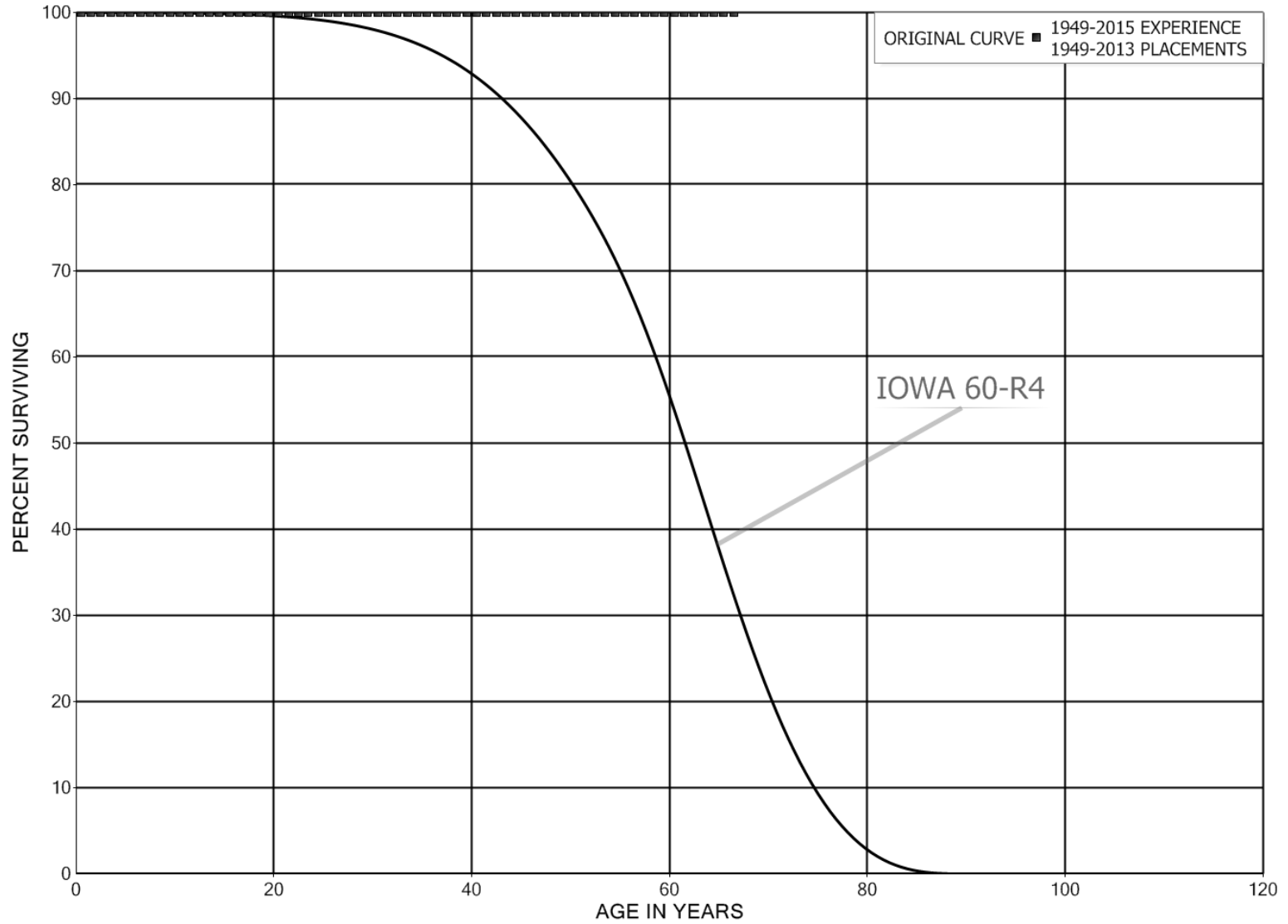
LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	1,476		0		0		0
10-12	1,476		0		0		0
11-13	1,476		0		0		0
12-14							
13-15							
FIVE-YEAR AVERAGE							
11-15	886		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 350.2 RIGHTS OF WAY  
ORIGINAL AND SMOOTH SURVIVOR CURVES





LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2013

EXPERIENCE BAND 1949-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	104,869		0.0000	1.0000	100.00
0.5	104,869		0.0000	1.0000	100.00
1.5	104,869		0.0000	1.0000	100.00
2.5	95,614		0.0000	1.0000	100.00
3.5	95,614		0.0000	1.0000	100.00
4.5	95,614		0.0000	1.0000	100.00
5.5	95,614		0.0000	1.0000	100.00
6.5	63,678		0.0000	1.0000	100.00
7.5	63,678		0.0000	1.0000	100.00
8.5	63,678		0.0000	1.0000	100.00
9.5	63,678		0.0000	1.0000	100.00
10.5	63,678		0.0000	1.0000	100.00
11.5	63,678		0.0000	1.0000	100.00
12.5	63,678		0.0000	1.0000	100.00
13.5	60,021		0.0000	1.0000	100.00
14.5	17,099		0.0000	1.0000	100.00
15.5	17,099		0.0000	1.0000	100.00
16.5	17,099		0.0000	1.0000	100.00
17.5	17,099		0.0000	1.0000	100.00
18.5	17,099		0.0000	1.0000	100.00
19.5	17,099		0.0000	1.0000	100.00
20.5	17,099		0.0000	1.0000	100.00
21.5	17,099		0.0000	1.0000	100.00
22.5	17,099		0.0000	1.0000	100.00
23.5	17,099		0.0000	1.0000	100.00
24.5	17,099		0.0000	1.0000	100.00
25.5	2,325		0.0000	1.0000	100.00
26.5	2,325		0.0000	1.0000	100.00
27.5	2,325		0.0000	1.0000	100.00
28.5	2,325		0.0000	1.0000	100.00
29.5	2,325		0.0000	1.0000	100.00
30.5	2,325		0.0000	1.0000	100.00
31.5	2,325		0.0000	1.0000	100.00
32.5	2,325		0.0000	1.0000	100.00
33.5	2,325		0.0000	1.0000	100.00
34.5	2,325		0.0000	1.0000	100.00
35.5	2,325		0.0000	1.0000	100.00
36.5	2,325		0.0000	1.0000	100.00
37.5	2,325		0.0000	1.0000	100.00
38.5	2,325		0.0000	1.0000	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

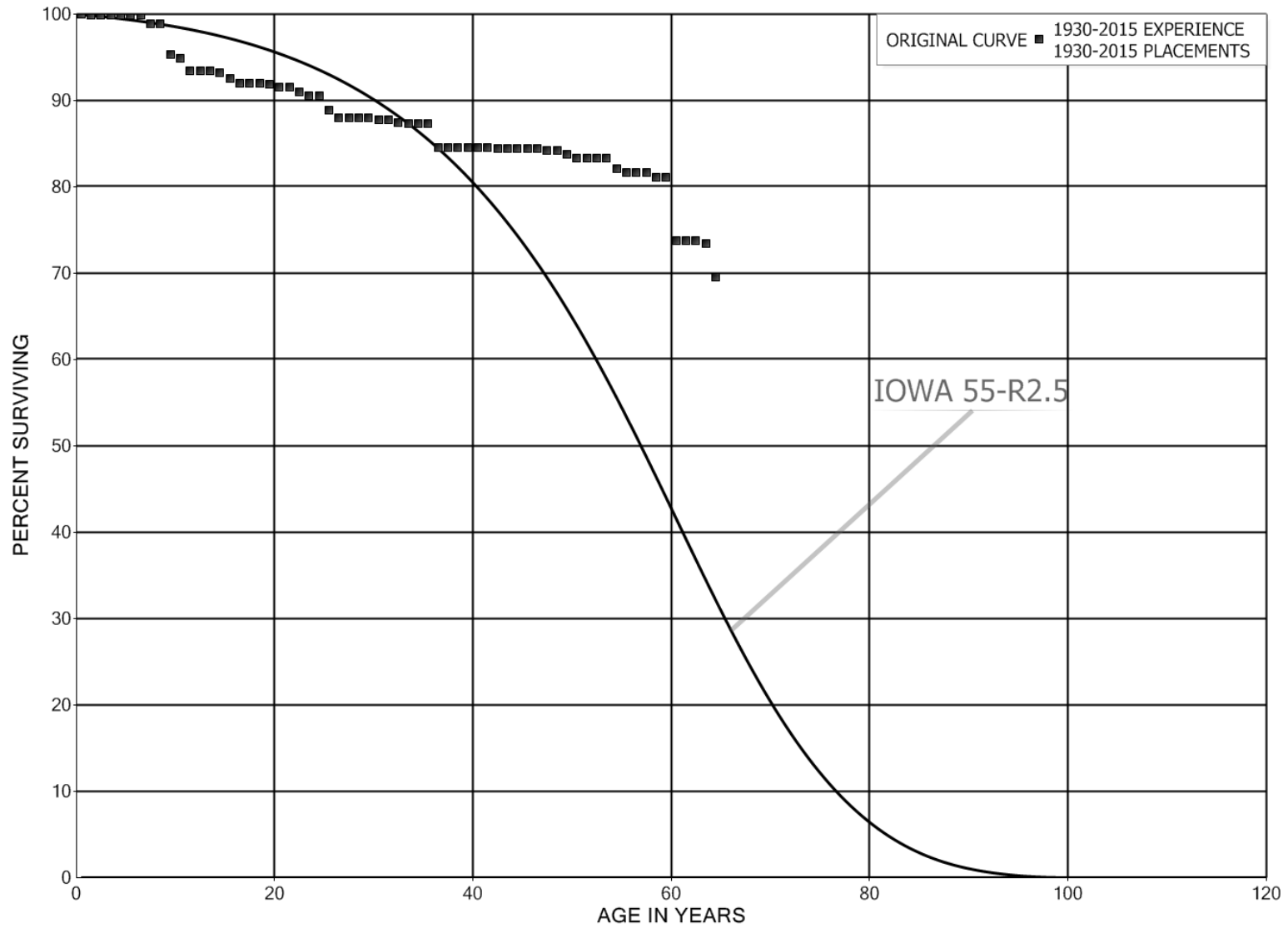
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2013

EXPERIENCE BAND 1949-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,325		0.0000	1.0000	100.00
40.5	2,325		0.0000	1.0000	100.00
41.5	2,325		0.0000	1.0000	100.00
42.5	2,325		0.0000	1.0000	100.00
43.5	2,325		0.0000	1.0000	100.00
44.5	2,325		0.0000	1.0000	100.00
45.5	2,325		0.0000	1.0000	100.00
46.5	2,325		0.0000	1.0000	100.00
47.5	2,325		0.0000	1.0000	100.00
48.5	2,325		0.0000	1.0000	100.00
49.5	2,325		0.0000	1.0000	100.00
50.5	2,325		0.0000	1.0000	100.00
51.5	2,325		0.0000	1.0000	100.00
52.5	2,325		0.0000	1.0000	100.00
53.5	2,325		0.0000	1.0000	100.00
54.5	2,325		0.0000	1.0000	100.00
55.5	2,325		0.0000	1.0000	100.00
56.5	2,325		0.0000	1.0000	100.00
57.5	2,325		0.0000	1.0000	100.00
58.5	2,325		0.0000	1.0000	100.00
59.5	2,325		0.0000	1.0000	100.00
60.5	2,325		0.0000	1.0000	100.00
61.5	2,325		0.0000	1.0000	100.00
62.5	2,325		0.0000	1.0000	100.00
63.5	2,325		0.0000	1.0000	100.00
64.5	2,325		0.0000	1.0000	100.00
65.5	2,302		0.0000	1.0000	100.00
66.5					100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1930-2015

## EXPERIENCE BAND 1930-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,796,510		0.0000	1.0000	100.00
0.5	9,651,517	13,816	0.0014	0.9986	100.00
1.5	5,865,799	261	0.0000	1.0000	99.86
2.5	5,724,478		0.0000	1.0000	99.85
3.5	5,491,938		0.0000	1.0000	99.85
4.5	5,470,751	386	0.0001	0.9999	99.85
5.5	1,928,094		0.0000	1.0000	99.85
6.5	1,782,950	18,216	0.0102	0.9898	99.85
7.5	1,734,324		0.0000	1.0000	98.83
8.5	1,740,064	61,904	0.0356	0.9644	98.83
9.5	1,734,401	8,175	0.0047	0.9953	95.31
10.5	1,515,590	22,854	0.0151	0.9849	94.86
11.5	1,208,699		0.0000	1.0000	93.43
12.5	1,044,205		0.0000	1.0000	93.43
13.5	1,045,254	2,549	0.0024	0.9976	93.43
14.5	874,833	6,253	0.0071	0.9929	93.20
15.5	865,684	5,272	0.0061	0.9939	92.54
16.5	845,779		0.0000	1.0000	91.97
17.5	854,337		0.0000	1.0000	91.97
18.5	678,018	926	0.0014	0.9986	91.97
19.5	441,330	1,413	0.0032	0.9968	91.85
20.5	440,320		0.0000	1.0000	91.55
21.5	488,483	3,466	0.0071	0.9929	91.55
22.5	485,017	2,120	0.0044	0.9956	90.90
23.5	482,897		0.0000	1.0000	90.51
24.5	474,897	8,933	0.0188	0.9812	90.51
25.5	463,845	4,384	0.0095	0.9905	88.80
26.5	449,472		0.0000	1.0000	87.96
27.5	445,068	168	0.0004	0.9996	87.96
28.5	401,253		0.0000	1.0000	87.93
29.5	401,253	925	0.0023	0.9977	87.93
30.5	400,328		0.0000	1.0000	87.73
31.5	400,328	1,500	0.0037	0.9963	87.73
32.5	392,751	471	0.0012	0.9988	87.40
33.5	319,711		0.0000	1.0000	87.29
34.5	319,711		0.0000	1.0000	87.29
35.5	319,711	10,152	0.0318	0.9682	87.29
36.5	297,078		0.0000	1.0000	84.52
37.5	297,078		0.0000	1.0000	84.52
38.5	296,055		0.0000	1.0000	84.52

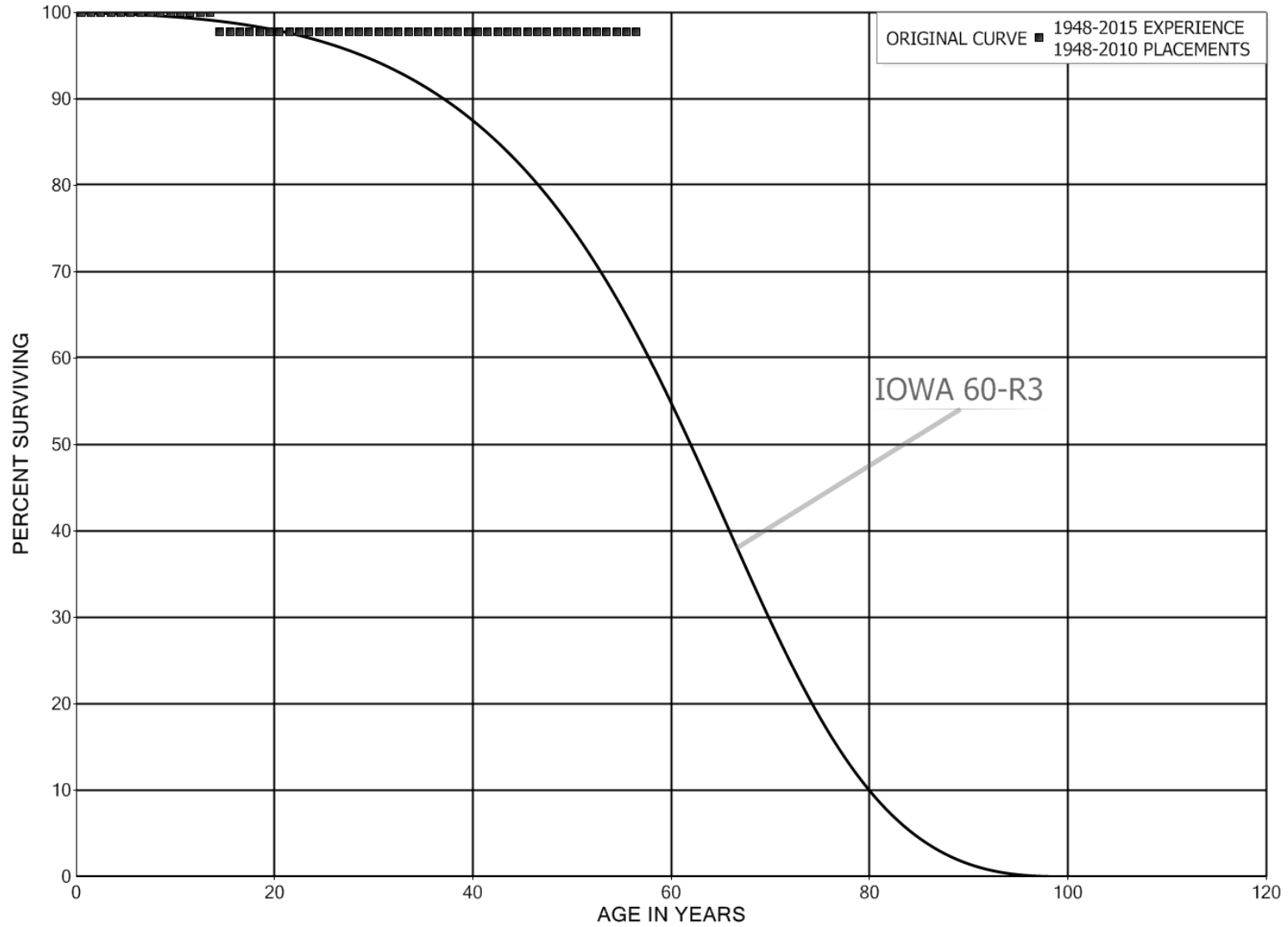
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2015			EXPERIENCE BAND 1930-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	296,055		0.0000	1.0000	84.52
40.5	293,362	29	0.0001	0.9999	84.52
41.5	276,853	366	0.0013	0.9987	84.51
42.5	276,487		0.0000	1.0000	84.40
43.5	275,702		0.0000	1.0000	84.40
44.5	275,299		0.0000	1.0000	84.40
45.5	227,854		0.0000	1.0000	84.40
46.5	227,854	746	0.0033	0.9967	84.40
47.5	227,107		0.0000	1.0000	84.13
48.5	227,107	995	0.0044	0.9956	84.13
49.5	226,112	1,384	0.0061	0.9939	83.76
50.5	224,728		0.0000	1.0000	83.24
51.5	180,867		0.0000	1.0000	83.24
52.5	179,348		0.0000	1.0000	83.24
53.5	132,437	1,921	0.0145	0.9855	83.24
54.5	130,516	695	0.0053	0.9947	82.04
55.5	129,425		0.0000	1.0000	81.60
56.5	64,220	14	0.0002	0.9998	81.60
57.5	60,760	369	0.0061	0.9939	81.58
58.5	60,391		0.0000	1.0000	81.09
59.5	59,008	5,336	0.0904	0.9096	81.09
60.5	53,672		0.0000	1.0000	73.75
61.5	53,672	6	0.0001	0.9999	73.75
62.5	49,201	206	0.0042	0.9958	73.75
63.5	28,412	1,529	0.0538	0.9462	73.44
64.5	26,883	62	0.0023	0.9977	69.49
65.5	26,821		0.0000	1.0000	69.32
66.5	15,901	1,298	0.0816	0.9184	69.32
67.5	14,603		0.0000	1.0000	63.67
68.5	12,998	4,200	0.3231	0.6769	63.67
69.5	8,798		0.0000	1.0000	43.09
70.5	8,798		0.0000	1.0000	43.09
71.5	5,083		0.0000	1.0000	43.09
72.5	5,083		0.0000	1.0000	43.09
73.5					43.09

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1948-2010			EXPERIENCE BAND 1948-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	35,912		0.0000	1.0000	100.00
0.5	35,912		0.0000	1.0000	100.00
1.5	35,912		0.0000	1.0000	100.00
2.5	35,912		0.0000	1.0000	100.00
3.5	35,912		0.0000	1.0000	100.00
4.5	35,912		0.0000	1.0000	100.00
5.5	13,640		0.0000	1.0000	100.00
6.5	13,640		0.0000	1.0000	100.00
7.5	13,640		0.0000	1.0000	100.00
8.5	13,640		0.0000	1.0000	100.00
9.5	13,640		0.0000	1.0000	100.00
10.5	13,640		0.0000	1.0000	100.00
11.5	13,640		0.0000	1.0000	100.00
12.5	13,640		0.0000	1.0000	100.00
13.5	13,640	309	0.0227	0.9773	100.00
14.5	13,331		0.0000	1.0000	97.73
15.5	11,634		0.0000	1.0000	97.73
16.5	11,634		0.0000	1.0000	97.73
17.5	11,634		0.0000	1.0000	97.73
18.5	10,880		0.0000	1.0000	97.73
19.5	10,880		0.0000	1.0000	97.73
20.5	10,880		0.0000	1.0000	97.73
21.5	10,880		0.0000	1.0000	97.73
22.5	10,880		0.0000	1.0000	97.73
23.5	10,880		0.0000	1.0000	97.73
24.5	10,880		0.0000	1.0000	97.73
25.5	5,303		0.0000	1.0000	97.73
26.5	10,880		0.0000	1.0000	97.73
27.5	10,880		0.0000	1.0000	97.73
28.5	10,880		0.0000	1.0000	97.73
29.5	10,880		0.0000	1.0000	97.73
30.5	10,880		0.0000	1.0000	97.73
31.5	10,880		0.0000	1.0000	97.73
32.5	10,880		0.0000	1.0000	97.73
33.5	10,880		0.0000	1.0000	97.73
34.5	10,880		0.0000	1.0000	97.73
35.5	10,880		0.0000	1.0000	97.73
36.5	10,880		0.0000	1.0000	97.73
37.5	10,880		0.0000	1.0000	97.73
38.5	10,880		0.0000	1.0000	97.73

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

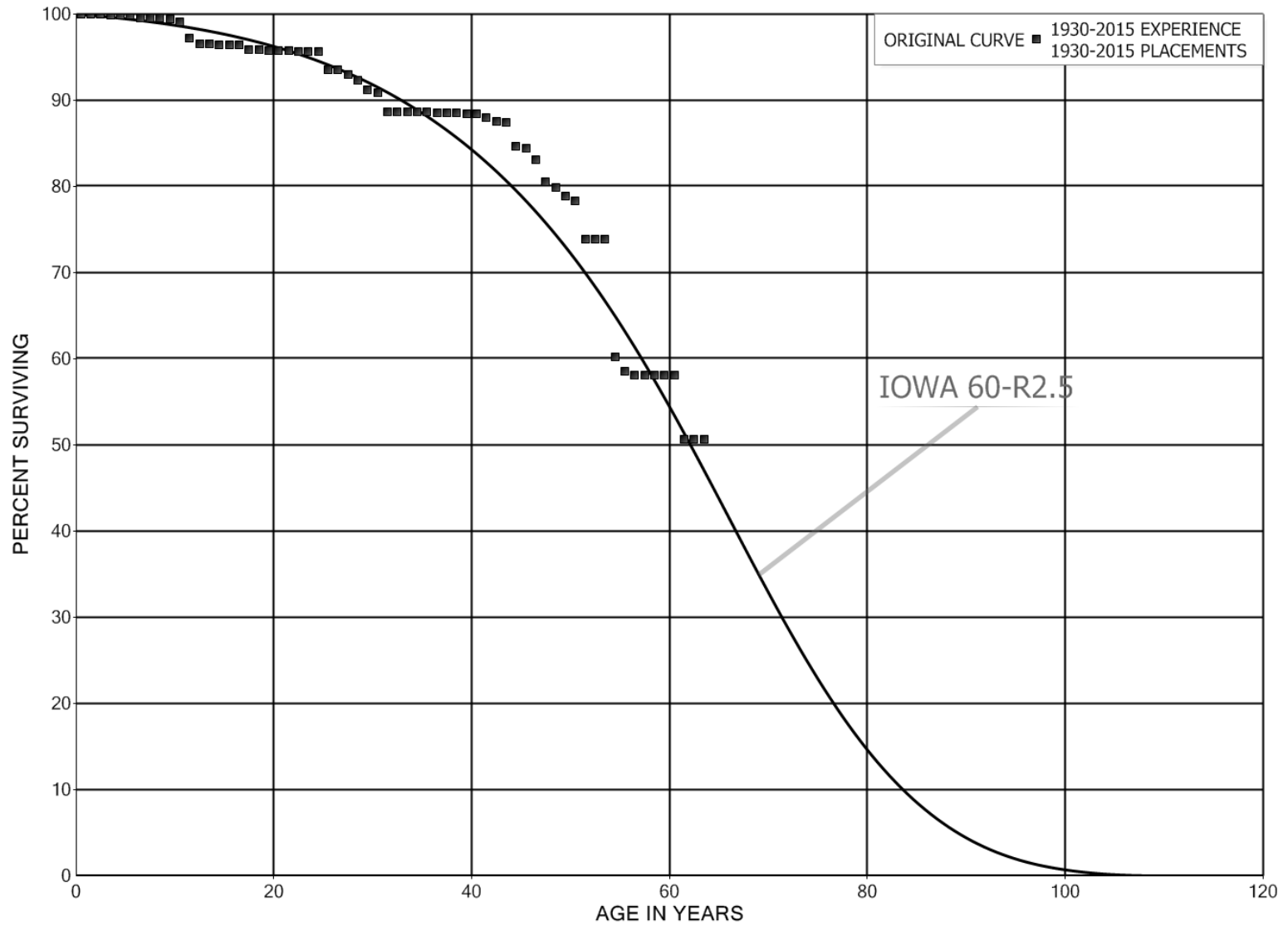
## ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1948-2010			EXPERIENCE BAND 1948-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,880		0.0000	1.0000	97.73
40.5	10,880		0.0000	1.0000	97.73
41.5	10,880		0.0000	1.0000	97.73
42.5	10,880		0.0000	1.0000	97.73
43.5	10,880		0.0000	1.0000	97.73
44.5	10,880		0.0000	1.0000	97.73
45.5	10,880		0.0000	1.0000	97.73
46.5	10,880		0.0000	1.0000	97.73
47.5	10,514		0.0000	1.0000	97.73
48.5	10,514		0.0000	1.0000	97.73
49.5	10,275		0.0000	1.0000	97.73
50.5	4,698		0.0000	1.0000	97.73
51.5	4,698		0.0000	1.0000	97.73
52.5	4,698		0.0000	1.0000	97.73
53.5	4,698		0.0000	1.0000	97.73
54.5	4,698		0.0000	1.0000	97.73
55.5	3,000		0.0000	1.0000	97.73
56.5					97.73



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 351.4 OTHER STRUCTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.4 OTHER STRUCTURES

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1930-2015			EXPERIENCE BAND 1930-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,960,021		0.0000	1.0000	100.00
0.5	4,848,602		0.0000	1.0000	100.00
1.5	4,270,111	499	0.0001	0.9999	100.00
2.5	2,785,119	2,848	0.0010	0.9990	99.99
3.5	2,805,273		0.0000	1.0000	99.89
4.5	2,261,216	2,089	0.0009	0.9991	99.89
5.5	1,757,267	5,469	0.0031	0.9969	99.79
6.5	1,384,970		0.0000	1.0000	99.48
7.5	1,364,737	365	0.0003	0.9997	99.48
8.5	1,298,898	635	0.0005	0.9995	99.46
9.5	1,283,907	4,885	0.0038	0.9962	99.41
10.5	1,248,613	23,515	0.0188	0.9812	99.03
11.5	1,209,313	7,953	0.0066	0.9934	97.16
12.5	1,199,872		0.0000	1.0000	96.53
13.5	1,120,065	1,070	0.0010	0.9990	96.53
14.5	1,118,995	210	0.0002	0.9998	96.43
15.5	818,689		0.0000	1.0000	96.42
16.5	796,247	5,000	0.0063	0.9937	96.42
17.5	771,635		0.0000	1.0000	95.81
18.5	748,664	975	0.0013	0.9987	95.81
19.5	693,170		0.0000	1.0000	95.69
20.5	691,994		0.0000	1.0000	95.69
21.5	663,353	559	0.0008	0.9992	95.69
22.5	609,526	156	0.0003	0.9997	95.60
23.5	613,979		0.0000	1.0000	95.58
24.5	632,855	13,601	0.0215	0.9785	95.58
25.5	619,886	400	0.0006	0.9994	93.53
26.5	588,938	3,223	0.0055	0.9945	93.47
27.5	512,468	3,621	0.0071	0.9929	92.95
28.5	502,946	6,137	0.0122	0.9878	92.30
29.5	494,521	2,108	0.0043	0.9957	91.17
30.5	487,935	11,729	0.0240	0.9760	90.78
31.5	476,206		0.0000	1.0000	88.60
32.5	476,206		0.0000	1.0000	88.60
33.5	468,354		0.0000	1.0000	88.60
34.5	468,354		0.0000	1.0000	88.60
35.5	446,308	661	0.0015	0.9985	88.60
36.5	445,647		0.0000	1.0000	88.47
37.5	443,339		0.0000	1.0000	88.47
38.5	441,515	132	0.0003	0.9997	88.47

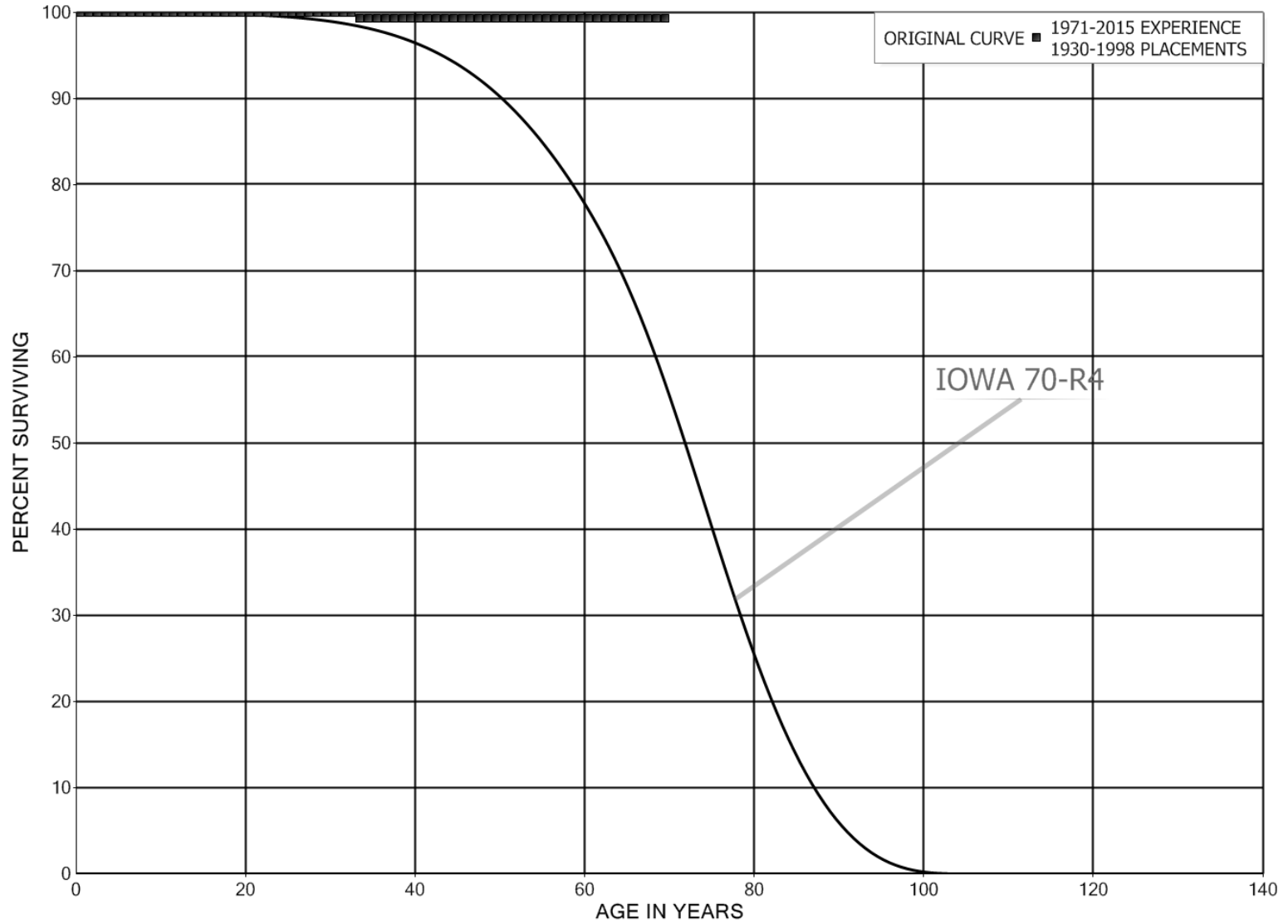
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.4 OTHER STRUCTURES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2015			EXPERIENCE BAND 1930-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	436,504		0.0000	1.0000	88.44
40.5	436,504	2,228	0.0051	0.9949	88.44
41.5	412,495	2,234	0.0054	0.9946	87.99
42.5	410,261	492	0.0012	0.9988	87.51
43.5	408,334	12,838	0.0314	0.9686	87.41
44.5	395,225	1,343	0.0034	0.9966	84.66
45.5	374,208	5,624	0.0150	0.9850	84.37
46.5	365,039	11,374	0.0312	0.9688	83.11
47.5	318,592	2,728	0.0086	0.9914	80.52
48.5	289,319	3,587	0.0124	0.9876	79.83
49.5	283,551	2,000	0.0071	0.9929	78.84
50.5	275,686	15,620	0.0567	0.9433	78.28
51.5	210,534		0.0000	1.0000	73.85
52.5	209,095		0.0000	1.0000	73.85
53.5	199,641	36,937	0.1850	0.8150	73.85
54.5	152,310	4,260	0.0280	0.9720	60.18
55.5	148,050	1,077	0.0073	0.9927	58.50
56.5	24,018		0.0000	1.0000	58.07
57.5	24,018		0.0000	1.0000	58.07
58.5	24,018		0.0000	1.0000	58.07
59.5	24,018		0.0000	1.0000	58.07
60.5	24,018	3,090	0.1287	0.8713	58.07
61.5	13,967		0.0000	1.0000	50.60
62.5	9,022		0.0000	1.0000	50.60
63.5	8,257		0.0000	1.0000	50.60
64.5	6,560		0.0000	1.0000	50.60
65.5	6,560		0.0000	1.0000	50.60
66.5	6,560		0.0000	1.0000	50.60
67.5	5,806		0.0000	1.0000	50.60
68.5	5,761		0.0000	1.0000	50.60
69.5	5,761		0.0000	1.0000	50.60
70.5	5,761		0.0000	1.0000	50.60
71.5	5,761		0.0000	1.0000	50.60
72.5	5,761		0.0000	1.0000	50.60
73.5					50.60

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1930-1998

## EXPERIENCE BAND 1971-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	296,699		0.0000	1.0000	100.00
0.5	296,699		0.0000	1.0000	100.00
1.5	296,699		0.0000	1.0000	100.00
2.5	296,699		0.0000	1.0000	100.00
3.5	296,699		0.0000	1.0000	100.00
4.5	296,699		0.0000	1.0000	100.00
5.5	296,699		0.0000	1.0000	100.00
6.5	296,699		0.0000	1.0000	100.00
7.5	339,827		0.0000	1.0000	100.00
8.5	339,827		0.0000	1.0000	100.00
9.5	339,827		0.0000	1.0000	100.00
10.5	342,025		0.0000	1.0000	100.00
11.5	342,040		0.0000	1.0000	100.00
12.5	548,108		0.0000	1.0000	100.00
13.5	548,108		0.0000	1.0000	100.00
14.5	548,108		0.0000	1.0000	100.00
15.5	548,108		0.0000	1.0000	100.00
16.5	548,108		0.0000	1.0000	100.00
17.5	546,521		0.0000	1.0000	100.00
18.5	546,521		0.0000	1.0000	100.00
19.5	546,521		0.0000	1.0000	100.00
20.5	546,521		0.0000	1.0000	100.00
21.5	546,521		0.0000	1.0000	100.00
22.5	546,521		0.0000	1.0000	100.00
23.5	546,521		0.0000	1.0000	100.00
24.5	546,521		0.0000	1.0000	100.00
25.5	544,516		0.0000	1.0000	100.00
26.5	544,516		0.0000	1.0000	100.00
27.5	544,516		0.0000	1.0000	100.00
28.5	544,516		0.0000	1.0000	100.00
29.5	544,516		0.0000	1.0000	100.00
30.5	544,516		0.0000	1.0000	100.00
31.5	544,516		0.0000	1.0000	100.00
32.5	544,516	3,804	0.0070	0.9930	100.00
33.5	539,212		0.0000	1.0000	99.30
34.5	539,212		0.0000	1.0000	99.30
35.5	539,212		0.0000	1.0000	99.30
36.5	539,212		0.0000	1.0000	99.30
37.5	539,212		0.0000	1.0000	99.30
38.5	539,212		0.0000	1.0000	99.30

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-1998			EXPERIENCE BAND 1971-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	539,212		0.0000	1.0000	99.30
40.5	509,046		0.0000	1.0000	99.30
41.5	512,983		0.0000	1.0000	99.30
42.5	512,691		0.0000	1.0000	99.30
43.5	512,691		0.0000	1.0000	99.30
44.5	255,346		0.0000	1.0000	99.30
45.5	255,346		0.0000	1.0000	99.30
46.5	255,346		0.0000	1.0000	99.30
47.5	255,346		0.0000	1.0000	99.30
48.5	255,346		0.0000	1.0000	99.30
49.5	255,346		0.0000	1.0000	99.30
50.5	255,346		0.0000	1.0000	99.30
51.5	212,218		0.0000	1.0000	99.30
52.5	212,218		0.0000	1.0000	99.30
53.5	212,218		0.0000	1.0000	99.30
54.5	210,020		0.0000	1.0000	99.30
55.5	210,005		0.0000	1.0000	99.30
56.5	3,937		0.0000	1.0000	99.30
57.5	3,937		0.0000	1.0000	99.30
58.5	3,937		0.0000	1.0000	99.30
59.5	3,937		0.0000	1.0000	99.30
60.5	3,937		0.0000	1.0000	99.30
61.5	3,937		0.0000	1.0000	99.30
62.5	3,937		0.0000	1.0000	99.30
63.5	3,937		0.0000	1.0000	99.30
64.5	3,937		0.0000	1.0000	99.30
65.5	3,937		0.0000	1.0000	99.30
66.5	3,937		0.0000	1.0000	99.30
67.5	3,937		0.0000	1.0000	99.30
68.5	3,937		0.0000	1.0000	99.30
69.5	3,937		0.0000	1.0000	99.30
70.5	3,937		0.0000	1.0000	99.30
71.5	3,937		0.0000	1.0000	99.30
72.5	3,937		0.0000	1.0000	99.30
73.5	3,937		0.0000	1.0000	99.30
74.5	3,937		0.0000	1.0000	99.30
75.5	3,937		0.0000	1.0000	99.30
76.5	3,937		0.0000	1.0000	99.30
77.5	3,937		0.0000	1.0000	99.30
78.5	3,937		0.0000	1.0000	99.30

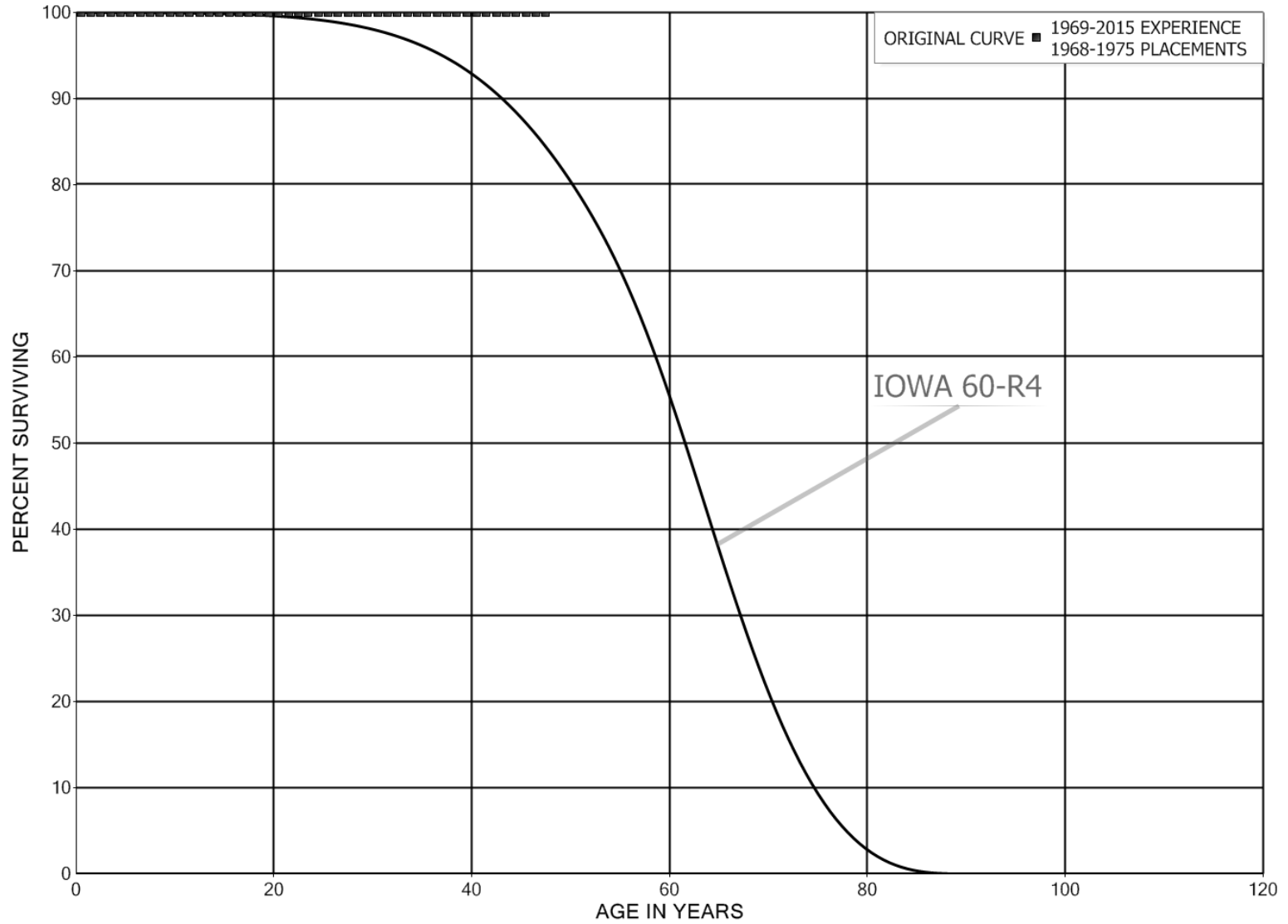
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-1998			EXPERIENCE BAND 1971-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,937		0.0000	1.0000	99.30
80.5	3,937		0.0000	1.0000	99.30
81.5	3,937		0.0000	1.0000	99.30
82.5	3,937		0.0000	1.0000	99.30
83.5	3,937		0.0000	1.0000	99.30
84.5	3,937		0.0000	1.0000	99.30
85.5					99.30

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 352.2 RESERVOIRS  
ORIGINAL AND SMOOTH SURVIVOR CURVES





LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.2 RESERVOIRS

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1968-1975

## EXPERIENCE BAND 1969-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	400,511		0.0000	1.0000	100.00
0.5	400,511		0.0000	1.0000	100.00
1.5	400,511		0.0000	1.0000	100.00
2.5	400,511		0.0000	1.0000	100.00
3.5	400,511		0.0000	1.0000	100.00
4.5	400,511		0.0000	1.0000	100.00
5.5	400,511		0.0000	1.0000	100.00
6.5	400,511		0.0000	1.0000	100.00
7.5	400,511		0.0000	1.0000	100.00
8.5	400,511		0.0000	1.0000	100.00
9.5	400,511		0.0000	1.0000	100.00
10.5	400,511		0.0000	1.0000	100.00
11.5	400,511		0.0000	1.0000	100.00
12.5	400,511		0.0000	1.0000	100.00
13.5	400,511		0.0000	1.0000	100.00
14.5	400,511		0.0000	1.0000	100.00
15.5	400,511		0.0000	1.0000	100.00
16.5	400,511		0.0000	1.0000	100.00
17.5	400,511		0.0000	1.0000	100.00
18.5	400,511		0.0000	1.0000	100.00
19.5	400,511		0.0000	1.0000	100.00
20.5	371,355		0.0000	1.0000	100.00
21.5	400,511		0.0000	1.0000	100.00
22.5	315,976		0.0000	1.0000	100.00
23.5	400,511		0.0000	1.0000	100.00
24.5	400,511		0.0000	1.0000	100.00
25.5	400,511		0.0000	1.0000	100.00
26.5	400,511		0.0000	1.0000	100.00
27.5	400,511		0.0000	1.0000	100.00
28.5	400,511		0.0000	1.0000	100.00
29.5	400,511		0.0000	1.0000	100.00
30.5	400,511		0.0000	1.0000	100.00
31.5	400,511		0.0000	1.0000	100.00
32.5	400,511		0.0000	1.0000	100.00
33.5	400,511		0.0000	1.0000	100.00
34.5	400,511		0.0000	1.0000	100.00
35.5	400,511		0.0000	1.0000	100.00
36.5	400,511		0.0000	1.0000	100.00
37.5	400,511		0.0000	1.0000	100.00
38.5	400,511		0.0000	1.0000	100.00

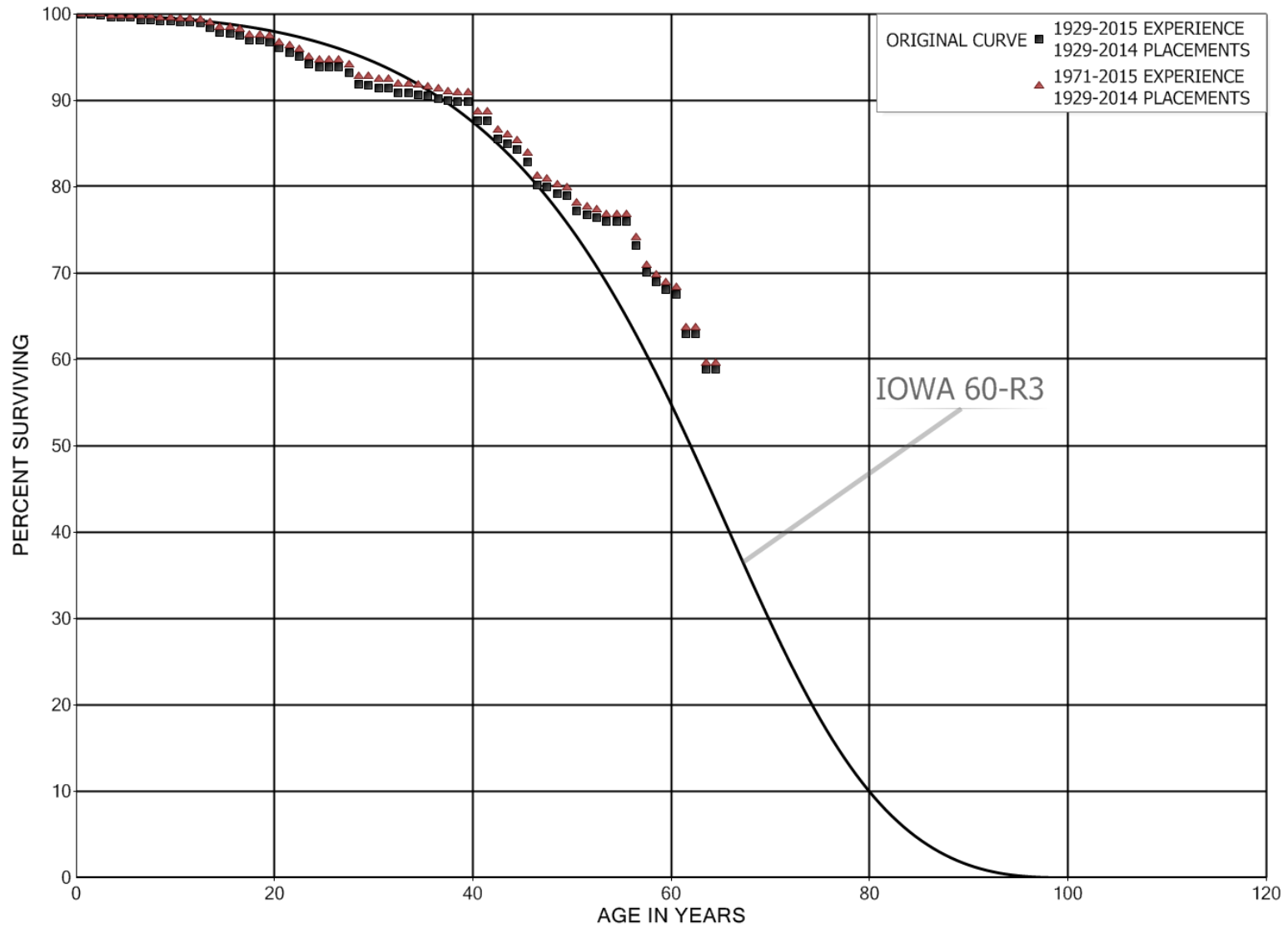
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.2 RESERVOIRS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1968-1975			EXPERIENCE BAND 1969-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	400,511		0.0000	1.0000	100.00
40.5	375,012		0.0000	1.0000	100.00
41.5	375,012		0.0000	1.0000	100.00
42.5	375,012		0.0000	1.0000	100.00
43.5	336,860		0.0000	1.0000	100.00
44.5	226,092		0.0000	1.0000	100.00
45.5	196,936		0.0000	1.0000	100.00
46.5	84,535		0.0000	1.0000	100.00
47.5					100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 352.4 WELL DRILLING  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2014			EXPERIENCE BAND 1929-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	6,480,193	7,030	0.0011	0.9989	100.00	
0.5	6,473,202		0.0000	1.0000	99.89	
1.5	6,047,130	2,289	0.0004	0.9996	99.89	
2.5	4,688,085	9,954	0.0021	0.9979	99.85	
3.5	2,846,034	1,684	0.0006	0.9994	99.64	
4.5	2,835,295		0.0000	1.0000	99.58	
5.5	2,836,447	8,301	0.0029	0.9971	99.58	
6.5	2,828,146		0.0000	1.0000	99.29	
7.5	2,828,146	3,427	0.0012	0.9988	99.29	
8.5	2,824,719		0.0000	1.0000	99.17	
9.5	2,855,162	2,843	0.0010	0.9990	99.17	
10.5	2,821,874		0.0000	1.0000	99.07	
11.5	2,821,874	3,216	0.0011	0.9989	99.07	
12.5	2,759,843	16,509	0.0060	0.9940	98.96	
13.5	2,746,897	16,172	0.0059	0.9941	98.37	
14.5	2,635,840	1,498	0.0006	0.9994	97.79	
15.5	2,445,378	6,804	0.0028	0.9972	97.73	
16.5	2,461,256	13,728	0.0056	0.9944	97.46	
17.5	2,395,317		0.0000	1.0000	96.92	
18.5	2,342,344	3,528	0.0015	0.9985	96.92	
19.5	2,303,245	16,178	0.0070	0.9930	96.77	
20.5	2,237,986	14,271	0.0064	0.9936	96.09	
21.5	2,290,130	9,014	0.0039	0.9961	95.48	
22.5	2,016,313	19,639	0.0097	0.9903	95.10	
23.5	2,303,102	7,840	0.0034	0.9966	94.18	
24.5	2,295,262		0.0000	1.0000	93.86	
25.5	2,282,554		0.0000	1.0000	93.86	
26.5	2,284,051	16,046	0.0070	0.9930	93.86	
27.5	2,271,314	33,901	0.0149	0.9851	93.20	
28.5	2,226,563	1,822	0.0008	0.9992	91.81	
29.5	2,158,153	7,980	0.0037	0.9963	91.73	
30.5	2,077,857		0.0000	1.0000	91.39	
31.5	2,046,327	11,602	0.0057	0.9943	91.39	
32.5	2,034,725		0.0000	1.0000	90.87	
33.5	1,925,769	4,355	0.0023	0.9977	90.87	
34.5	1,897,872	4,175	0.0022	0.9978	90.67	
35.5	1,893,697	5,512	0.0029	0.9971	90.47	
36.5	1,850,764	5,899	0.0032	0.9968	90.20	
37.5	1,786,512	1,465	0.0008	0.9992	89.92	
38.5	1,732,641		0.0000	1.0000	89.84	

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2014			EXPERIENCE BAND 1929-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,708,539	41,751	0.0244	0.9756	89.84
40.5	1,639,221		0.0000	1.0000	87.65
41.5	1,610,759	38,482	0.0239	0.9761	87.65
42.5	1,518,564	9,926	0.0065	0.9935	85.55
43.5	1,467,016	12,316	0.0084	0.9916	84.99
44.5	1,405,511	23,751	0.0169	0.9831	84.28
45.5	1,271,827	40,390	0.0318	0.9682	82.86
46.5	1,099,598	4,141	0.0038	0.9962	80.23
47.5	750,756	6,635	0.0088	0.9912	79.92
48.5	712,072	2,445	0.0034	0.9966	79.22
49.5	674,960	15,183	0.0225	0.9775	78.95
50.5	630,372	3,297	0.0052	0.9948	77.17
51.5	573,822	2,631	0.0046	0.9954	76.77
52.5	521,160	3,472	0.0067	0.9933	76.41
53.5	468,469		0.0000	1.0000	75.90
54.5	426,127		0.0000	1.0000	75.90
55.5	390,608	13,786	0.0353	0.9647	75.90
56.5	206,444	8,868	0.0430	0.9570	73.23
57.5	190,593	3,237	0.0170	0.9830	70.08
58.5	163,454	1,953	0.0119	0.9881	68.89
59.5	138,063	1,162	0.0084	0.9916	68.07
60.5	116,350	7,859	0.0675	0.9325	67.49
61.5	102,956		0.0000	1.0000	62.93
62.5	90,059	5,865	0.0651	0.9349	62.93
63.5	56,291		0.0000	1.0000	58.84
64.5	40,060		0.0000	1.0000	58.84
65.5	37,719	1,979	0.0525	0.9475	58.84
66.5	27,083		0.0000	1.0000	55.75
67.5	9,185		0.0000	1.0000	55.75
68.5	2,107		0.0000	1.0000	55.75
69.5	2,107		0.0000	1.0000	55.75
70.5	2,107		0.0000	1.0000	55.75
71.5					55.75

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2014

EXPERIENCE BAND 1971-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,789,684		0.0000	1.0000	100.00
0.5	4,835,147		0.0000	1.0000	100.00
1.5	5,126,991	2,289	0.0004	0.9996	100.00
2.5	3,822,586	6,884	0.0018	0.9982	99.96
3.5	2,015,654	1,684	0.0008	0.9992	99.78
4.5	2,055,054		0.0000	1.0000	99.69
5.5	2,097,945		0.0000	1.0000	99.69
6.5	2,142,094		0.0000	1.0000	99.69
7.5	2,201,271	3,427	0.0016	0.9984	99.69
8.5	2,247,082		0.0000	1.0000	99.54
9.5	2,323,339	2,843	0.0012	0.9988	99.54
10.5	2,325,570		0.0000	1.0000	99.41
11.5	2,522,992	3,216	0.0013	0.9987	99.41
12.5	2,467,944	8,329	0.0034	0.9966	99.29
13.5	2,490,316	13,201	0.0053	0.9947	98.95
14.5	2,405,669		0.0000	1.0000	98.43
15.5	2,245,610	6,804	0.0030	0.9970	98.43
16.5	2,277,532	13,728	0.0060	0.9940	98.13
17.5	2,227,461		0.0000	1.0000	97.54
18.5	2,207,302	3,528	0.0016	0.9984	97.54
19.5	2,188,090	16,178	0.0074	0.9926	97.38
20.5	2,145,032	9,483	0.0044	0.9956	96.66
21.5	2,222,922	9,014	0.0041	0.9959	96.24
22.5	1,980,004	19,639	0.0099	0.9901	95.85
23.5	2,273,871	7,840	0.0034	0.9966	94.89
24.5	2,266,031		0.0000	1.0000	94.57
25.5	2,253,323		0.0000	1.0000	94.57
26.5	2,259,697	12,632	0.0056	0.9944	94.57
27.5	2,250,374	32,395	0.0144	0.9856	94.04
28.5	2,211,297		0.0000	1.0000	92.69
29.5	2,144,709	7,980	0.0037	0.9963	92.69
30.5	2,064,413		0.0000	1.0000	92.34
31.5	2,032,883	10,207	0.0050	0.9950	92.34
32.5	2,023,179		0.0000	1.0000	91.88
33.5	1,914,223	3,120	0.0016	0.9984	91.88
34.5	1,887,561	4,175	0.0022	0.9978	91.73
35.5	1,883,386	5,512	0.0029	0.9971	91.52
36.5	1,840,453	5,899	0.0032	0.9968	91.26
37.5	1,776,201	1,465	0.0008	0.9992	90.96
38.5	1,722,330		0.0000	1.0000	90.89

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.4 WELL DRILLING

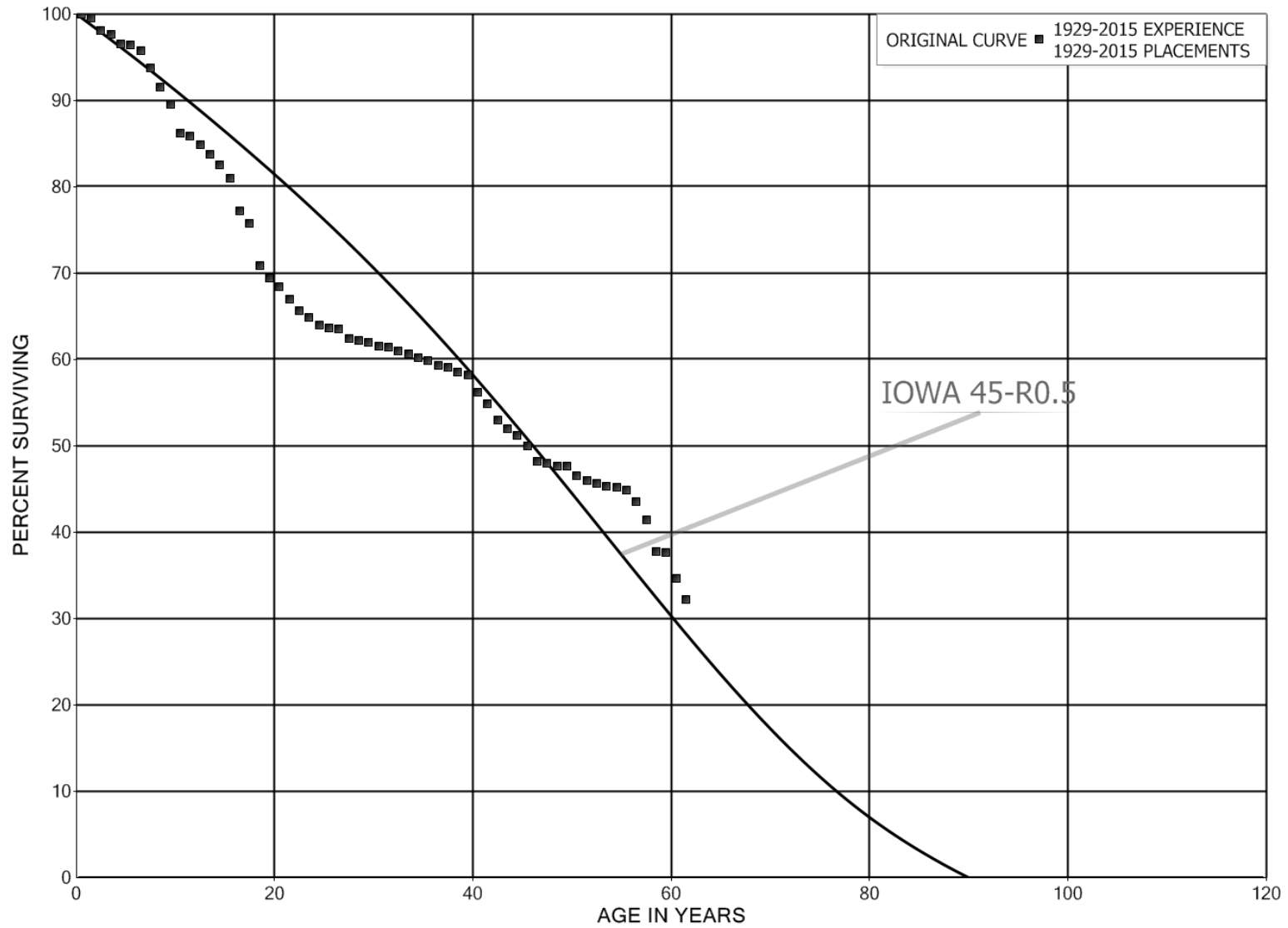
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2014

EXPERIENCE BAND 1971-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,700,181	41,751	0.0246	0.9754	90.89
40.5	1,633,360		0.0000	1.0000	88.66
41.5	1,610,759	38,482	0.0239	0.9761	88.66
42.5	1,518,564	9,926	0.0065	0.9935	86.54
43.5	1,467,016	12,316	0.0084	0.9916	85.97
44.5	1,405,511	23,751	0.0169	0.9831	85.25
45.5	1,271,827	40,390	0.0318	0.9682	83.81
46.5	1,099,598	4,141	0.0038	0.9962	81.15
47.5	750,756	6,635	0.0088	0.9912	80.84
48.5	712,072	2,445	0.0034	0.9966	80.13
49.5	674,960	15,183	0.0225	0.9775	79.85
50.5	630,372	3,297	0.0052	0.9948	78.06
51.5	573,822	2,631	0.0046	0.9954	77.65
52.5	521,160	3,472	0.0067	0.9933	77.29
53.5	468,469		0.0000	1.0000	76.78
54.5	426,127		0.0000	1.0000	76.78
55.5	390,608	13,786	0.0353	0.9647	76.78
56.5	206,444	8,868	0.0430	0.9570	74.07
57.5	190,593	3,237	0.0170	0.9830	70.89
58.5	163,454	1,953	0.0119	0.9881	69.68
59.5	138,063	1,162	0.0084	0.9916	68.85
60.5	116,350	7,859	0.0675	0.9325	68.27
61.5	102,956		0.0000	1.0000	63.66
62.5	90,059	5,865	0.0651	0.9349	63.66
63.5	56,291		0.0000	1.0000	59.51
64.5	40,060		0.0000	1.0000	59.51
65.5	37,719	1,979	0.0525	0.9475	59.51
66.5	27,083		0.0000	1.0000	56.39
67.5	9,185		0.0000	1.0000	56.39
68.5	2,107		0.0000	1.0000	56.39
69.5	2,107		0.0000	1.0000	56.39
70.5	2,107		0.0000	1.0000	56.39
71.5					56.39

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 352.5 WELL EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES





LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.5 WELL EQUIPMENT

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1929-2015

## EXPERIENCE BAND 1929-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,868,865	4,008	0.0003	0.9997	100.00
0.5	15,622,818	81,576	0.0052	0.9948	99.97
1.5	15,010,790	217,571	0.0145	0.9855	99.45
2.5	13,179,900	54,823	0.0042	0.9958	98.01
3.5	10,389,800	118,496	0.0114	0.9886	97.60
4.5	9,208,022	6,089	0.0007	0.9993	96.49
5.5	8,035,317	58,299	0.0073	0.9927	96.43
6.5	6,876,948	143,511	0.0209	0.9791	95.73
7.5	6,667,772	159,952	0.0240	0.9760	93.73
8.5	6,495,743	139,946	0.0215	0.9785	91.48
9.5	6,328,536	232,589	0.0368	0.9632	89.51
10.5	5,415,288	24,379	0.0045	0.9955	86.22
11.5	5,032,115	59,245	0.0118	0.9882	85.83
12.5	4,771,604	62,974	0.0132	0.9868	84.82
13.5	4,477,035	61,536	0.0137	0.9863	83.70
14.5	4,099,830	78,954	0.0193	0.9807	82.55
15.5	3,652,552	168,754	0.0462	0.9538	80.96
16.5	3,758,629	74,297	0.0198	0.9802	77.22
17.5	3,621,311	233,083	0.0644	0.9356	75.69
18.5	3,188,240	62,007	0.0194	0.9806	70.82
19.5	3,048,522	46,734	0.0153	0.9847	69.45
20.5	2,938,817	59,428	0.0202	0.9798	68.38
21.5	2,842,196	57,562	0.0203	0.9797	67.00
22.5	2,395,996	30,635	0.0128	0.9872	65.64
23.5	2,708,447	37,308	0.0138	0.9862	64.80
24.5	2,357,745	10,677	0.0045	0.9955	63.91
25.5	2,217,950	5,659	0.0026	0.9974	63.62
26.5	2,198,540	38,448	0.0175	0.9825	63.46
27.5	2,166,142	6,405	0.0030	0.9970	62.35
28.5	2,078,721	8,075	0.0039	0.9961	62.16
29.5	1,961,186	14,313	0.0073	0.9927	61.92
30.5	1,856,496	2,495	0.0013	0.9987	61.47
31.5	1,763,184	13,884	0.0079	0.9921	61.39
32.5	1,749,028	9,132	0.0052	0.9948	60.90
33.5	1,685,693	10,096	0.0060	0.9940	60.59
34.5	1,626,234	9,727	0.0060	0.9940	60.22
35.5	1,616,507	15,363	0.0095	0.9905	59.86
36.5	1,582,871	6,369	0.0040	0.9960	59.29
37.5	1,524,139	13,257	0.0087	0.9913	59.06
38.5	1,475,275	7,963	0.0054	0.9946	58.54

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.5 WELL EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2015			EXPERIENCE BAND 1929-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,456,307	50,543	0.0347	0.9653	58.23
40.5	1,370,386	33,259	0.0243	0.9757	56.20
41.5	1,323,918	44,347	0.0335	0.9665	54.84
42.5	1,161,639	22,875	0.0197	0.9803	53.00
43.5	1,108,364	17,430	0.0157	0.9843	51.96
44.5	1,047,400	25,029	0.0239	0.9761	51.14
45.5	851,215	30,683	0.0360	0.9640	49.92
46.5	752,830	3,599	0.0048	0.9952	48.12
47.5	594,914	3,255	0.0055	0.9945	47.89
48.5	551,200	235	0.0004	0.9996	47.63
49.5	501,479	11,920	0.0238	0.9762	47.61
50.5	461,616	4,899	0.0106	0.9894	46.48
51.5	398,557	3,155	0.0079	0.9921	45.98
52.5	343,088	2,418	0.0070	0.9930	45.62
53.5	295,079	524	0.0018	0.9982	45.30
54.5	249,247	1,975	0.0079	0.9921	45.22
55.5	216,033	6,778	0.0314	0.9686	44.86
56.5	94,537	4,465	0.0472	0.9528	43.45
57.5	85,467	7,603	0.0890	0.9110	41.40
58.5	71,761	280	0.0039	0.9961	37.72
59.5	60,757	4,796	0.0789	0.9211	37.57
60.5	35,133	2,482	0.0707	0.9293	34.60
61.5	36,997		0.0000	1.0000	32.16
62.5	33,759	165	0.0049	0.9951	32.16
63.5	18,612		0.0000	1.0000	32.00
64.5	12,233		0.0000	1.0000	32.00
65.5	15,966	1,090	0.0683	0.9317	32.00
66.5	10,152		0.0000	1.0000	29.82
67.5	955		0.0000	1.0000	29.82
68.5					29.82
69.5	1,692		0.0000		
70.5	1,692		0.0000		
71.5	619		0.0000		
72.5	619		0.0000		
73.5					
74.5					
75.5					
76.5	1,736	650	0.3745		
77.5	1,086		0.0000		
78.5	1,086		0.0000		

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.5 WELL EQUIPMENT

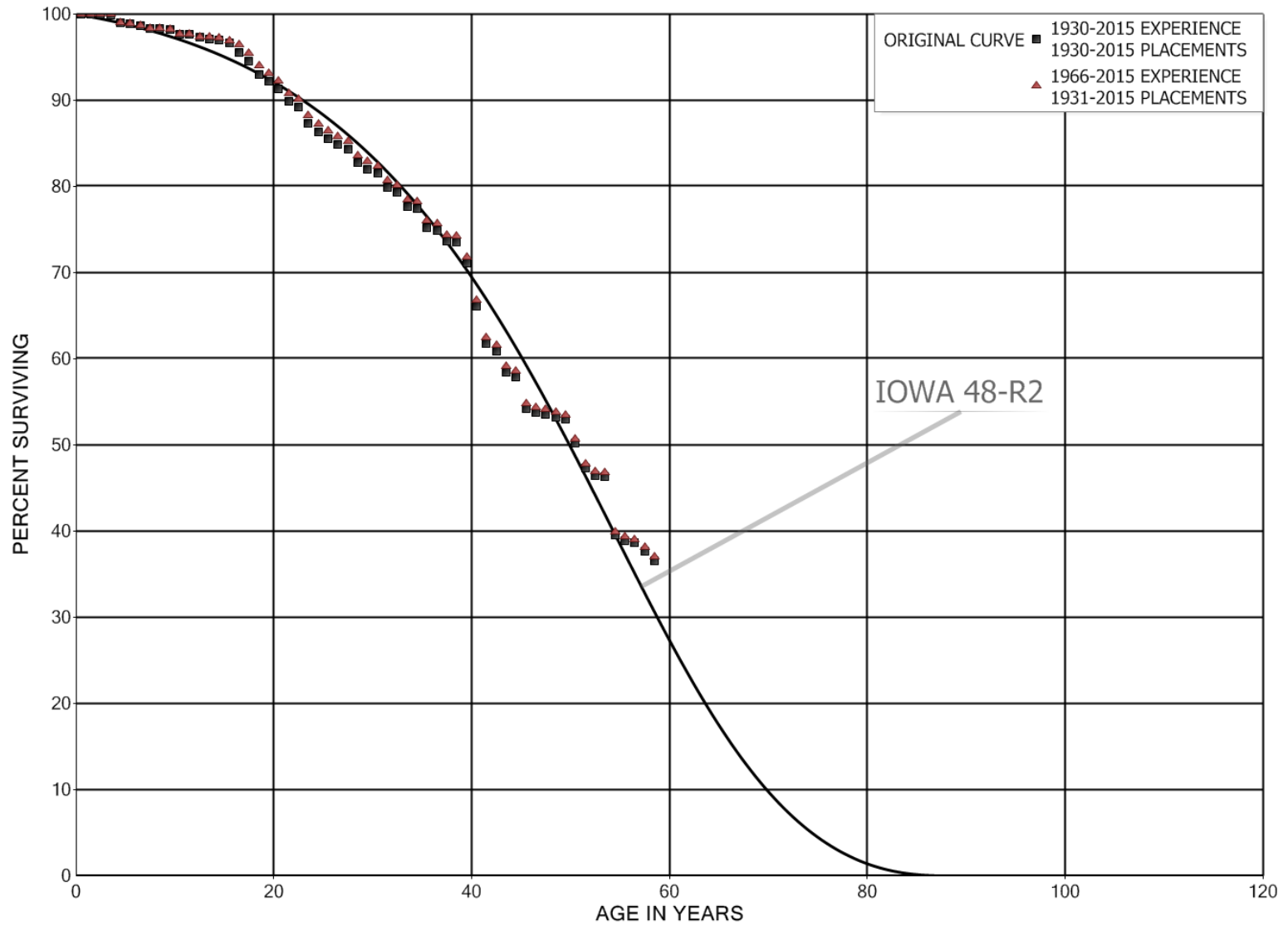
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2015

EXPERIENCE BAND 1929-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,086		0.0000		
80.5	1,086		0.0000		
81.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 353 LINES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 353 LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1930-2015

EXPERIENCE BAND 1930-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	22,189,742		0.0000	1.0000	100.00
0.5	21,435,812	251	0.0000	1.0000	100.00
1.5	21,577,141	11,252	0.0005	0.9995	100.00
2.5	19,373,174	20,599	0.0011	0.9989	99.95
3.5	18,027,783	162,499	0.0090	0.9910	99.84
4.5	16,574,117	24,299	0.0015	0.9985	98.94
5.5	15,428,461	22,935	0.0015	0.9985	98.80
6.5	13,975,966	50,311	0.0036	0.9964	98.65
7.5	14,005,088	7,494	0.0005	0.9995	98.29
8.5	13,973,190	14,541	0.0010	0.9990	98.24
9.5	13,671,348	77,397	0.0057	0.9943	98.14
10.5	13,051,950	499	0.0000	1.0000	97.58
11.5	11,776,959	38,576	0.0033	0.9967	97.58
12.5	11,540,003	17,931	0.0016	0.9984	97.26
13.5	11,300,058	15,456	0.0014	0.9986	97.11
14.5	10,469,178	34,317	0.0033	0.9967	96.98
15.5	10,421,313	122,882	0.0118	0.9882	96.66
16.5	10,177,537	106,003	0.0104	0.9896	95.52
17.5	9,812,243	158,846	0.0162	0.9838	94.52
18.5	9,639,768	86,534	0.0090	0.9910	92.99
19.5	8,698,928	79,774	0.0092	0.9908	92.16
20.5	8,359,460	138,900	0.0166	0.9834	91.31
21.5	8,307,710	54,911	0.0066	0.9934	89.80
22.5	7,914,361	166,432	0.0210	0.9790	89.20
23.5	7,789,792	92,633	0.0119	0.9881	87.33
24.5	6,892,702	60,458	0.0088	0.9912	86.29
25.5	6,612,193	49,949	0.0076	0.9924	85.53
26.5	6,385,348	41,533	0.0065	0.9935	84.89
27.5	6,236,811	120,556	0.0193	0.9807	84.33
28.5	5,329,827	47,368	0.0089	0.9911	82.70
29.5	4,753,832	27,112	0.0057	0.9943	81.97
30.5	4,126,665	86,692	0.0210	0.9790	81.50
31.5	3,822,012	24,686	0.0065	0.9935	79.79
32.5	3,598,576	76,093	0.0211	0.9789	79.27
33.5	3,011,796	6,790	0.0023	0.9977	77.60
34.5	2,518,998	72,524	0.0288	0.9712	77.42
35.5	1,846,057	8,341	0.0045	0.9955	75.19
36.5	1,747,522	29,704	0.0170	0.9830	74.85
37.5	1,390,272	1,948	0.0014	0.9986	73.58
38.5	1,360,671	44,834	0.0329	0.9671	73.48

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 353 LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2015			EXPERIENCE BAND 1930-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,303,029	91,704	0.0704	0.9296	71.06
40.5	1,175,455	76,142	0.0648	0.9352	66.06
41.5	1,064,809	16,131	0.0151	0.9849	61.78
42.5	1,039,842	41,051	0.0395	0.9605	60.84
43.5	977,928	9,209	0.0094	0.9906	58.44
44.5	940,124	61,137	0.0650	0.9350	57.89
45.5	635,998	4,176	0.0066	0.9934	54.12
46.5	629,725	2,878	0.0046	0.9954	53.77
47.5	446,810	2,651	0.0059	0.9941	53.52
48.5	312,851	1,756	0.0056	0.9944	53.21
49.5	297,641	15,551	0.0522	0.9478	52.91
50.5	271,853	15,411	0.0567	0.9433	50.14
51.5	252,442	5,108	0.0202	0.9798	47.30
52.5	239,825	263	0.0011	0.9989	46.34
53.5	218,789	32,272	0.1475	0.8525	46.29
54.5	151,128	2,336	0.0155	0.9845	39.46
55.5	140,308	962	0.0069	0.9931	38.85
56.5	117,352	2,882	0.0246	0.9754	38.59
57.5	114,120	3,332	0.0292	0.9708	37.64
58.5	66,884	1,026	0.0153	0.9847	36.54
59.5	63,934	3,204	0.0501	0.9499	35.98
60.5	51,576	2,108	0.0409	0.9591	34.18
61.5	36,792	423	0.0115	0.9885	32.78
62.5	35,981		0.0000	1.0000	32.40
63.5					32.40

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 353 LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-2015

EXPERIENCE BAND 1966-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,300,519		0.0000	1.0000	100.00
0.5	20,636,690		0.0000	1.0000	100.00
1.5	20,525,426	121	0.0000	1.0000	100.00
2.5	18,204,564	19,715	0.0011	0.9989	100.00
3.5	16,897,412	161,761	0.0096	0.9904	99.89
4.5	15,519,586	20,414	0.0013	0.9987	98.93
5.5	14,390,726	21,760	0.0015	0.9985	98.80
6.5	13,355,949	46,658	0.0035	0.9965	98.66
7.5	13,389,300	4,817	0.0004	0.9996	98.31
8.5	13,438,598	13,034	0.0010	0.9990	98.28
9.5	13,147,058	71,749	0.0055	0.9945	98.18
10.5	12,628,961	189	0.0000	1.0000	97.64
11.5	11,375,221	36,903	0.0032	0.9968	97.64
12.5	11,144,719	5,694	0.0005	0.9995	97.33
13.5	11,036,565	12,200	0.0011	0.9989	97.28
14.5	10,212,631	34,183	0.0033	0.9967	97.17
15.5	10,179,525	41,513	0.0041	0.9959	96.84
16.5	10,158,631	105,434	0.0104	0.9896	96.45
17.5	9,805,886	158,468	0.0162	0.9838	95.45
18.5	9,633,965	85,600	0.0089	0.9911	93.91
19.5	8,694,059	79,742	0.0092	0.9908	93.07
20.5	8,354,623	138,900	0.0166	0.9834	92.22
21.5	8,302,873	54,824	0.0066	0.9934	90.68
22.5	7,909,611	166,432	0.0210	0.9790	90.09
23.5	7,785,074	92,108	0.0118	0.9882	88.19
24.5	6,888,509	60,458	0.0088	0.9912	87.15
25.5	6,610,270	49,071	0.0074	0.9926	86.38
26.5	6,384,303	41,533	0.0065	0.9935	85.74
27.5	6,235,766	120,556	0.0193	0.9807	85.18
28.5	5,328,782	47,368	0.0089	0.9911	83.54
29.5	4,752,787	27,112	0.0057	0.9943	82.79
30.5	4,125,620	86,692	0.0210	0.9790	82.32
31.5	3,820,967	24,686	0.0065	0.9935	80.59
32.5	3,597,531	75,998	0.0211	0.9789	80.07
33.5	3,010,846	6,622	0.0022	0.9978	78.38
34.5	2,518,998	72,524	0.0288	0.9712	78.21
35.5	1,846,057	8,341	0.0045	0.9955	75.95
36.5	1,747,522	29,704	0.0170	0.9830	75.61
37.5	1,390,272	1,948	0.0014	0.9986	74.33
38.5	1,360,671	44,834	0.0329	0.9671	74.22

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

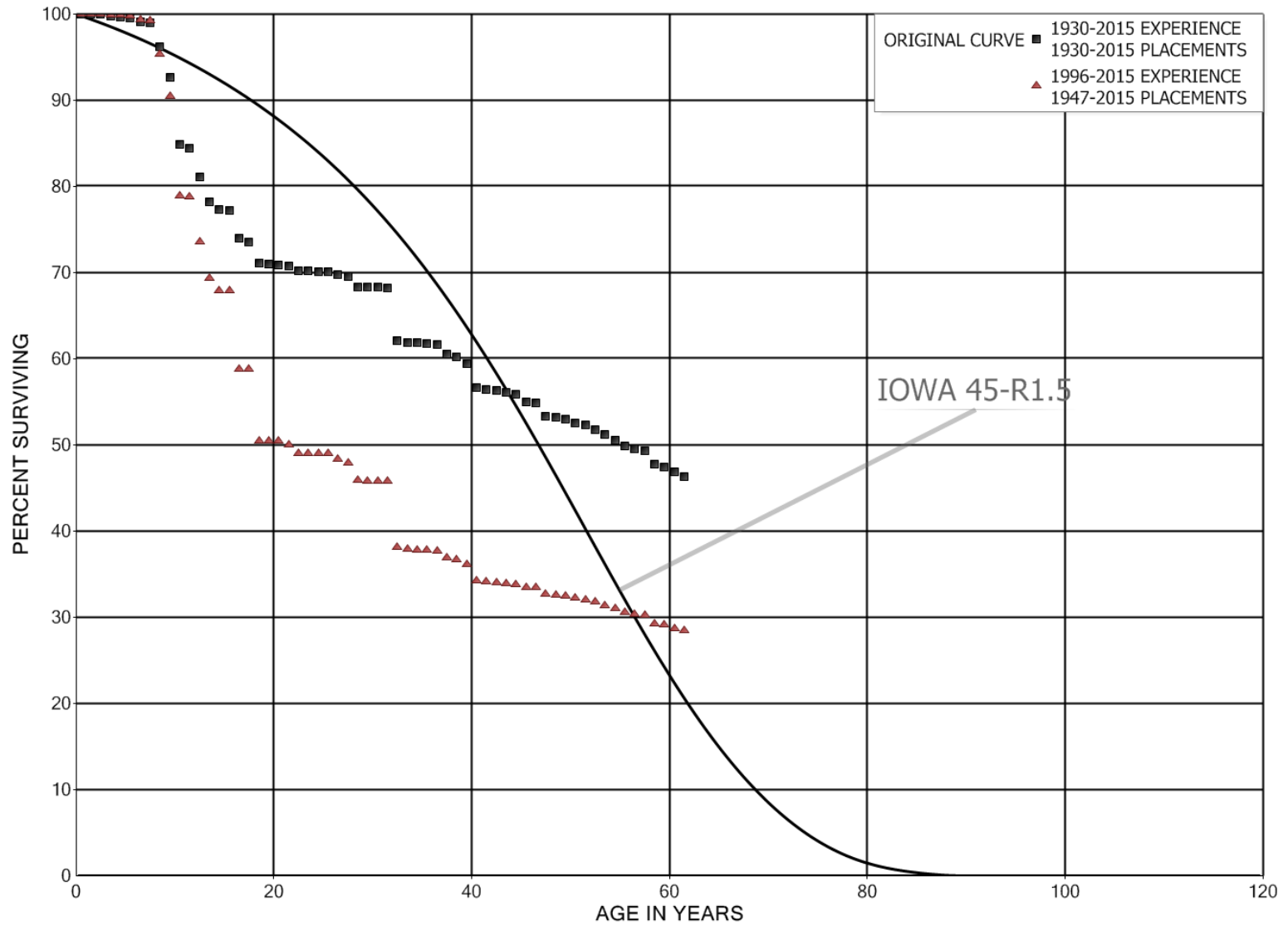
ACCOUNT 353 LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2015			EXPERIENCE BAND 1966-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,303,029	91,704	0.0704	0.9296	71.78
40.5	1,175,455	76,142	0.0648	0.9352	66.72
41.5	1,064,809	16,131	0.0151	0.9849	62.40
42.5	1,039,842	41,051	0.0395	0.9605	61.46
43.5	977,928	9,209	0.0094	0.9906	59.03
44.5	940,124	61,137	0.0650	0.9350	58.48
45.5	635,998	4,176	0.0066	0.9934	54.67
46.5	629,725	2,878	0.0046	0.9954	54.31
47.5	446,810	2,651	0.0059	0.9941	54.07
48.5	312,851	1,756	0.0056	0.9944	53.74
49.5	297,641	15,551	0.0522	0.9478	53.44
50.5	271,853	15,411	0.0567	0.9433	50.65
51.5	252,442	5,108	0.0202	0.9798	47.78
52.5	239,825	263	0.0011	0.9989	46.81
53.5	218,789	32,272	0.1475	0.8525	46.76
54.5	151,128	2,336	0.0155	0.9845	39.86
55.5	140,308	962	0.0069	0.9931	39.25
56.5	117,352	2,882	0.0246	0.9754	38.98
57.5	114,120	3,332	0.0292	0.9708	38.02
58.5	66,884	1,026	0.0153	0.9847	36.91
59.5	63,934	3,204	0.0501	0.9499	36.35
60.5	51,576	2,108	0.0409	0.9591	34.52
61.5	36,792	423	0.0115	0.9885	33.11
62.5	35,981		0.0000	1.0000	32.73
63.5					32.73



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 354 COMPRESSOR STATION EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1930-2015

EXPERIENCE BAND 1930-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	49,756,710	756	0.0000	1.0000	100.00
0.5	48,985,877	1,578	0.0000	1.0000	100.00
1.5	22,768,190	6,401	0.0003	0.9997	100.00
2.5	21,751,672	59,499	0.0027	0.9973	99.97
3.5	21,031,720	14,226	0.0007	0.9993	99.69
4.5	20,032,271	25,251	0.0013	0.9987	99.63
5.5	18,293,083	90,199	0.0049	0.9951	99.50
6.5	15,981,475	18,547	0.0012	0.9988	99.01
7.5	15,854,277	435,231	0.0275	0.9725	98.90
8.5	14,260,192	526,215	0.0369	0.9631	96.18
9.5	13,658,001	1,141,608	0.0836	0.9164	92.63
10.5	12,289,097	65,755	0.0054	0.9946	84.89
11.5	12,214,568	493,529	0.0404	0.9596	84.43
12.5	11,653,739	407,135	0.0349	0.9651	81.02
13.5	10,714,139	126,742	0.0118	0.9882	78.19
14.5	9,096,568	5,894	0.0006	0.9994	77.27
15.5	6,757,532	288,884	0.0427	0.9573	77.22
16.5	6,448,878	32,814	0.0051	0.9949	73.92
17.5	5,965,224	200,448	0.0336	0.9664	73.54
18.5	5,757,133	14,225	0.0025	0.9975	71.07
19.5	5,049,591	808	0.0002	0.9998	70.89
20.5	5,062,242	9,239	0.0018	0.9982	70.88
21.5	5,197,743	43,685	0.0084	0.9916	70.75
22.5	5,023,807	1,250	0.0002	0.9998	70.16
23.5	4,802,256	3,625	0.0008	0.9992	70.14
24.5	4,743,634		0.0000	1.0000	70.09
25.5	4,688,123	25,701	0.0055	0.9945	70.09
26.5	4,686,983	16,366	0.0035	0.9965	69.70
27.5	4,649,183	76,394	0.0164	0.9836	69.46
28.5	4,571,441	2,977	0.0007	0.9993	68.32
29.5	4,568,464	2,383	0.0005	0.9995	68.27
30.5	4,560,824	943	0.0002	0.9998	68.24
31.5	4,554,804	409,359	0.0899	0.9101	68.22
32.5	4,117,499	13,865	0.0034	0.9966	62.09
33.5	4,102,786	573	0.0001	0.9999	61.88
34.5	4,095,636	6,323	0.0015	0.9985	61.87
35.5	4,087,568	8,685	0.0021	0.9979	61.78
36.5	4,076,147	72,526	0.0178	0.9822	61.65
37.5	3,998,901	23,842	0.0060	0.9940	60.55
38.5	3,839,824	48,141	0.0125	0.9875	60.19

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2015			EXPERIENCE BAND 1930-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,700,692	172,395	0.0466	0.9534	59.44
40.5	3,528,010	13,981	0.0040	0.9960	56.67
41.5	3,155,651	6,430	0.0020	0.9980	56.44
42.5	3,101,738	12,105	0.0039	0.9961	56.33
43.5	3,088,327	14,813	0.0048	0.9952	56.11
44.5	3,057,887	49,307	0.0161	0.9839	55.84
45.5	2,637,218	3,077	0.0012	0.9988	54.94
46.5	2,561,065	73,669	0.0288	0.9712	54.87
47.5	2,464,379	5,618	0.0023	0.9977	53.30
48.5	2,371,044	9,397	0.0040	0.9960	53.17
49.5	2,356,796	18,494	0.0078	0.9922	52.96
50.5	2,262,187	12,207	0.0054	0.9946	52.55
51.5	1,811,626	17,170	0.0095	0.9905	52.26
52.5	1,780,942	19,909	0.0112	0.9888	51.77
53.5	1,192,085	15,937	0.0134	0.9866	51.19
54.5	1,159,120	16,590	0.0143	0.9857	50.51
55.5	1,141,831	5,595	0.0049	0.9951	49.78
56.5	405,991	2,519	0.0062	0.9938	49.54
57.5	403,472	12,695	0.0315	0.9685	49.23
58.5	372,075	2,160	0.0058	0.9942	47.68
59.5	289,516	3,810	0.0132	0.9868	47.41
60.5	285,706	2,882	0.0101	0.9899	46.78
61.5	282,602	1,535	0.0054	0.9946	46.31
62.5	281,043	6,554	0.0233	0.9767	46.06
63.5	69,748	7,968	0.1142	0.8858	44.98
64.5	56,996		0.0000	1.0000	39.85
65.5	56,996	550	0.0096	0.9904	39.85
66.5	1,256		0.0000	1.0000	39.46
67.5	1,057		0.0000	1.0000	39.46
68.5					39.46

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1947-2015			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	45,374,484		0.0000	1.0000	100.00
0.5	44,711,915		0.0000	1.0000	100.00
1.5	17,552,753		0.0000	1.0000	100.00
2.5	16,580,497	34,979	0.0021	0.9979	100.00
3.5	15,994,724		0.0000	1.0000	99.79
4.5	15,036,555	7,220	0.0005	0.9995	99.79
5.5	13,314,815	66,466	0.0050	0.9950	99.74
6.5	11,036,781	2,260	0.0002	0.9998	99.24
7.5	10,962,734	431,675	0.0394	0.9606	99.22
8.5	9,389,168	485,473	0.0517	0.9483	95.32
9.5	8,835,694	1,130,532	0.1280	0.8720	90.39
10.5	7,489,621	10,591	0.0014	0.9986	78.82
11.5	7,476,564	492,332	0.0659	0.9341	78.71
12.5	6,959,001	397,868	0.0572	0.9428	73.53
13.5	6,012,672	126,340	0.0210	0.9790	69.32
14.5	4,361,214		0.0000	1.0000	67.87
15.5	2,091,451	282,665	0.1352	0.8648	67.87
16.5	1,799,240		0.0000	1.0000	58.69
17.5	1,407,537	200,000	0.1421	0.8579	58.69
18.5	1,387,583		0.0000	1.0000	50.35
19.5	1,198,420		0.0000	1.0000	50.35
20.5	1,211,980	8,761	0.0072	0.9928	50.35
21.5	1,820,792	36,819	0.0202	0.9798	49.99
22.5	1,687,423		0.0000	1.0000	48.98
23.5	1,473,490		0.0000	1.0000	48.98
24.5	1,418,650		0.0000	1.0000	48.98
25.5	1,790,150	25,701	0.0144	0.9856	48.98
26.5	1,839,403	16,366	0.0089	0.9911	48.28
27.5	1,813,315	76,394	0.0421	0.9579	47.85
28.5	1,823,496	2,977	0.0016	0.9984	45.83
29.5	1,846,275	2,106	0.0011	0.9989	45.76
30.5	1,916,183	143	0.0001	0.9999	45.70
31.5	2,438,462	409,359	0.1679	0.8321	45.70
32.5	2,043,879	13,065	0.0064	0.9936	38.03
33.5	2,792,084	573	0.0002	0.9998	37.79
34.5	2,802,954	6,323	0.0023	0.9977	37.78
35.5	2,795,585	7,885	0.0028	0.9972	37.69
36.5	3,617,004	72,526	0.0201	0.9799	37.59
37.5	3,539,758	23,842	0.0067	0.9933	36.83
38.5	3,401,476	48,141	0.0142	0.9858	36.58

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

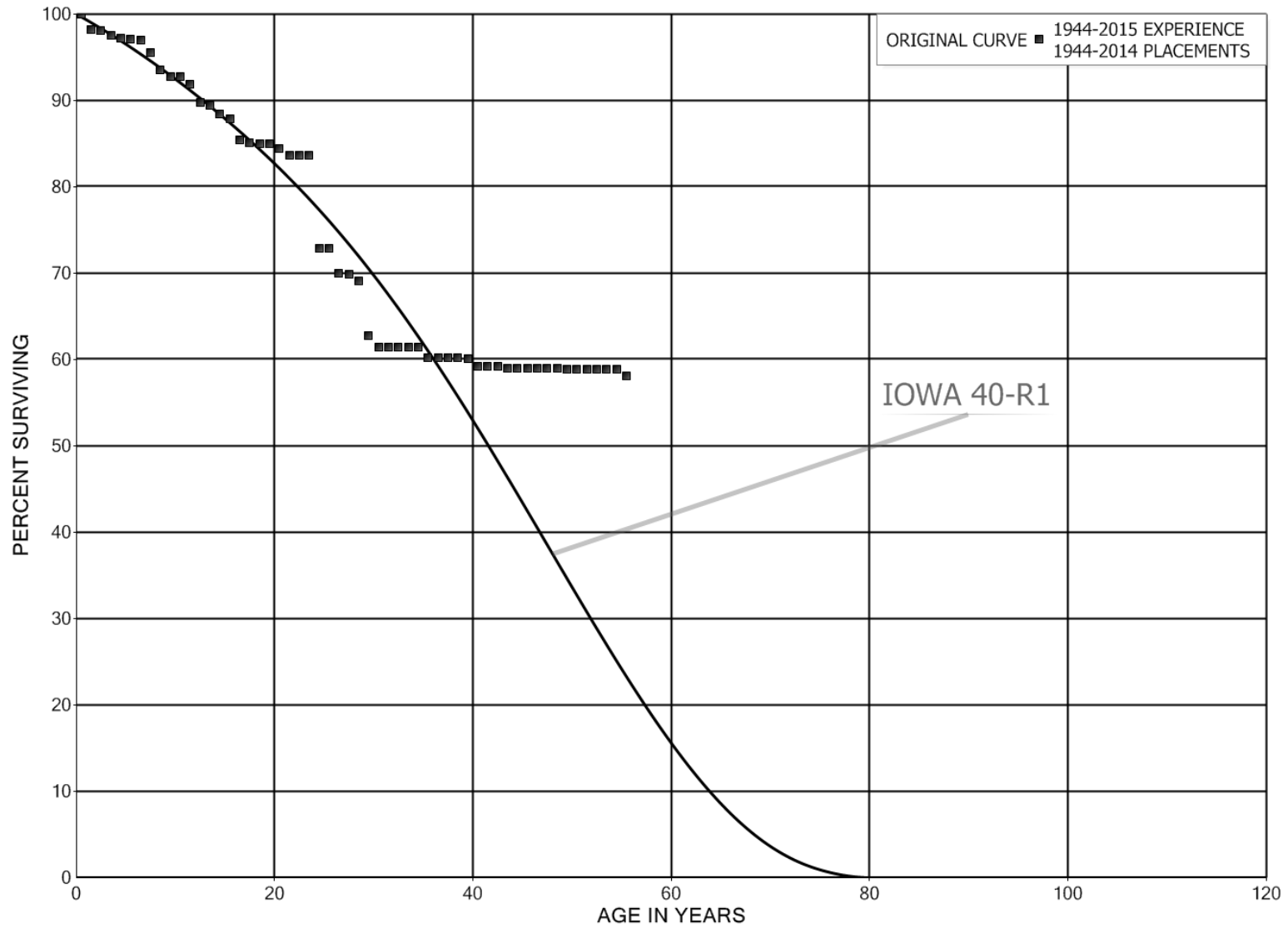
## ORIGINAL LIFE TABLE, CONT.

## PLACEMENT BAND 1947-2015

## EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,343,661	172,142	0.0515	0.9485	36.07
40.5	3,171,233	13,981	0.0044	0.9956	34.21
41.5	2,799,096	5,426	0.0019	0.9981	34.06
42.5	2,751,942	11,605	0.0042	0.9958	33.99
43.5	2,961,524	10,782	0.0036	0.9964	33.85
44.5	2,940,552	30,889	0.0105	0.9895	33.73
45.5	2,538,301		0.0000	1.0000	33.37
46.5	2,539,965	58,156	0.0229	0.9771	33.37
47.5	2,461,655	5,418	0.0022	0.9978	32.61
48.5	2,370,169	8,915	0.0038	0.9962	32.54
49.5	2,356,403	18,494	0.0078	0.9922	32.41
50.5	2,261,794	11,814	0.0052	0.9948	32.16
51.5	1,811,626	17,170	0.0095	0.9905	31.99
52.5	1,780,942	19,909	0.0112	0.9888	31.69
53.5	1,192,085	15,937	0.0134	0.9866	31.33
54.5	1,159,120	16,590	0.0143	0.9857	30.92
55.5	1,141,831	5,595	0.0049	0.9951	30.47
56.5	405,991	2,519	0.0062	0.9938	30.32
57.5	403,472	12,695	0.0315	0.9685	30.14
58.5	372,075	2,160	0.0058	0.9942	29.19
59.5	289,516	3,810	0.0132	0.9868	29.02
60.5	285,706	2,882	0.0101	0.9899	28.64
61.5	282,602	1,535	0.0054	0.9946	28.35
62.5	281,043	6,554	0.0233	0.9767	28.19
63.5	69,748	7,968	0.1142	0.8858	27.54
64.5	56,996		0.0000	1.0000	24.39
65.5	56,996	550	0.0096	0.9904	24.39
66.5	1,256		0.0000	1.0000	24.15
67.5	1,057		0.0000	1.0000	24.15
68.5					24.15

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1944-2014

## EXPERIENCE BAND 1944-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	906,999		0.0000	1.0000	100.00
0.5	906,999	16,502	0.0182	0.9818	100.00
1.5	728,101	1,145	0.0016	0.9984	98.18
2.5	688,296	3,878	0.0056	0.9944	98.03
3.5	614,349	2,217	0.0036	0.9964	97.47
4.5	600,006	89	0.0001	0.9999	97.12
5.5	485,248	1,072	0.0022	0.9978	97.11
6.5	472,796	6,811	0.0144	0.9856	96.89
7.5	465,985	9,678	0.0208	0.9792	95.50
8.5	456,567	3,866	0.0085	0.9915	93.51
9.5	441,362		0.0000	1.0000	92.72
10.5	441,362	4,194	0.0095	0.9905	92.72
11.5	437,168	10,268	0.0235	0.9765	91.84
12.5	413,608	1,331	0.0032	0.9968	89.68
13.5	375,387	4,116	0.0110	0.9890	89.40
14.5	329,112	2,301	0.0070	0.9930	88.42
15.5	326,811	8,886	0.0272	0.9728	87.80
16.5	317,925	1,140	0.0036	0.9964	85.41
17.5	316,785	464	0.0015	0.9985	85.10
18.5	316,321	317	0.0010	0.9990	84.98
19.5	315,098	1,648	0.0052	0.9948	84.89
20.5	314,356	3,068	0.0098	0.9902	84.45
21.5	311,288		0.0000	1.0000	83.63
22.5	301,560		0.0000	1.0000	83.63
23.5	311,288	40,157	0.1290	0.8710	83.63
24.5	268,839		0.0000	1.0000	72.84
25.5	205,996	8,177	0.0397	0.9603	72.84
26.5	178,016	215	0.0012	0.9988	69.95
27.5	177,801	2,067	0.0116	0.9884	69.86
28.5	164,163	14,915	0.0909	0.9091	69.05
29.5	144,158	3,276	0.0227	0.9773	62.78
30.5	140,882		0.0000	1.0000	61.35
31.5	140,882		0.0000	1.0000	61.35
32.5	136,414		0.0000	1.0000	61.35
33.5	136,414		0.0000	1.0000	61.35
34.5	136,414	2,509	0.0184	0.9816	61.35
35.5	131,057		0.0000	1.0000	60.22
36.5	131,057		0.0000	1.0000	60.22
37.5	131,057		0.0000	1.0000	60.22
38.5	131,057	393	0.0030	0.9970	60.22

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

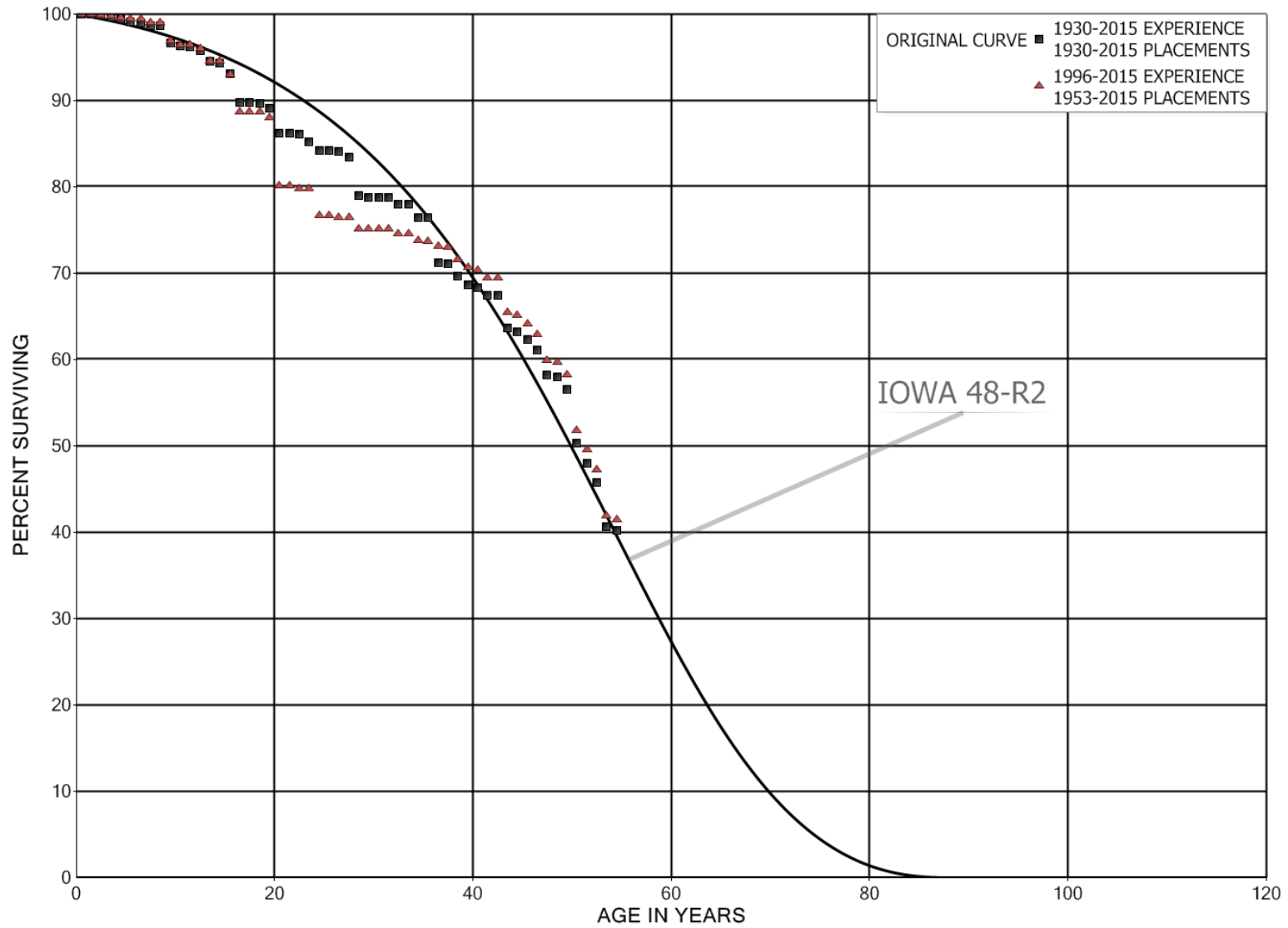
## ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1944-2014			EXPERIENCE BAND 1944-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	130,664	1,946	0.0149	0.9851	60.04	
40.5	128,718		0.0000	1.0000	59.15	
41.5	128,718		0.0000	1.0000	59.15	
42.5	128,718	505	0.0039	0.9961	59.15	
43.5	128,033		0.0000	1.0000	58.91	
44.5	127,127		0.0000	1.0000	58.91	
45.5	107,819		0.0000	1.0000	58.91	
46.5	107,819		0.0000	1.0000	58.91	
47.5	100,847		0.0000	1.0000	58.91	
48.5	100,847	43	0.0004	0.9996	58.91	
49.5	77,422		0.0000	1.0000	58.89	
50.5	44,140		0.0000	1.0000	58.89	
51.5	43,770		0.0000	1.0000	58.89	
52.5	43,770		0.0000	1.0000	58.89	
53.5	42,297		0.0000	1.0000	58.89	
54.5	42,297	629	0.0149	0.9851	58.89	
55.5	41,668		0.0000	1.0000	58.01	
56.5	6,879		0.0000	1.0000	58.01	
57.5	6,451		0.0000	1.0000	58.01	
58.5	2,728		0.0000	1.0000	58.01	
59.5	2,728		0.0000	1.0000	58.01	
60.5	2,728		0.0000	1.0000	58.01	
61.5	1,152		0.0000	1.0000	58.01	
62.5	1,152		0.0000	1.0000	58.01	
63.5	1,152		0.0000	1.0000	58.01	
64.5					58.01	



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 356 PURIFICATION EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 356 PURIFICATION EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1930-2015			EXPERIENCE BAND 1930-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	20,372,484	770	0.0000	1.0000	100.00	
0.5	16,856,626	5,583	0.0003	0.9997	100.00	
1.5	15,386,642	18,223	0.0012	0.9988	99.96	
2.5	14,232,214	33,983	0.0024	0.9976	99.84	
3.5	12,890,043	25,871	0.0020	0.9980	99.61	
4.5	12,444,052	35,976	0.0029	0.9971	99.41	
5.5	10,924,657	14,882	0.0014	0.9986	99.12	
6.5	10,625,597	35,406	0.0033	0.9967	98.98	
7.5	10,590,190	2,908	0.0003	0.9997	98.65	
8.5	10,581,749	217,275	0.0205	0.9795	98.63	
9.5	10,333,957	33,162	0.0032	0.9968	96.60	
10.5	10,208,366	16,225	0.0016	0.9984	96.29	
11.5	9,928,712	40,225	0.0041	0.9959	96.14	
12.5	9,427,003	118,965	0.0126	0.9874	95.75	
13.5	8,564,151	20,408	0.0024	0.9976	94.54	
14.5	7,087,583	95,820	0.0135	0.9865	94.32	
15.5	5,939,969	210,240	0.0354	0.9646	93.04	
16.5	5,242,171		0.0000	1.0000	89.75	
17.5	5,243,769	8,492	0.0016	0.9984	89.75	
18.5	2,967,296	19,391	0.0065	0.9935	89.60	
19.5	2,013,160	64,116	0.0318	0.9682	89.02	
20.5	1,929,722		0.0000	1.0000	86.18	
21.5	1,656,416	2,107	0.0013	0.9987	86.18	
22.5	1,608,270	16,641	0.0103	0.9897	86.07	
23.5	1,694,122	20,358	0.0120	0.9880	85.18	
24.5	1,646,172	200	0.0001	0.9999	84.16	
25.5	1,643,925	966	0.0006	0.9994	84.15	
26.5	1,496,040	12,194	0.0082	0.9918	84.10	
27.5	1,566,552	83,010	0.0530	0.9470	83.41	
28.5	1,466,676	5,681	0.0039	0.9961	78.99	
29.5	1,382,252		0.0000	1.0000	78.69	
30.5	1,378,498		0.0000	1.0000	78.69	
31.5	1,332,921	11,545	0.0087	0.9913	78.69	
32.5	1,321,376	1,782	0.0013	0.9987	78.01	
33.5	1,319,594	24,606	0.0186	0.9814	77.90	
34.5	1,294,988	1,253	0.0010	0.9990	76.45	
35.5	1,293,734	88,657	0.0685	0.9315	76.37	
36.5	1,205,077	2,174	0.0018	0.9982	71.14	
37.5	1,202,902	24,379	0.0203	0.9797	71.01	
38.5	1,172,476	15,525	0.0132	0.9868	69.57	

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 356 PURIFICATION EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2015			EXPERIENCE BAND 1930-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,156,182	6,601	0.0057	0.9943	68.65
40.5	1,136,349	14,572	0.0128	0.9872	68.26
41.5	1,006,620		0.0000	1.0000	67.38
42.5	1,006,620	57,090	0.0567	0.9433	67.38
43.5	948,761	5,674	0.0060	0.9940	63.56
44.5	941,964	13,757	0.0146	0.9854	63.18
45.5	927,234	17,582	0.0190	0.9810	62.26
46.5	869,593	41,273	0.0475	0.9525	61.08
47.5	710,071	3,152	0.0044	0.9956	58.18
48.5	431,602	10,640	0.0247	0.9753	57.92
49.5	419,060	46,040	0.1099	0.8901	56.49
50.5	369,312	17,048	0.0462	0.9538	50.29
51.5	131,519	6,187	0.0470	0.9530	47.97
52.5	115,210	12,889	0.1119	0.8881	45.71
53.5	102,321	1,196	0.0117	0.9883	40.60
54.5	29,842	12,278	0.4114	0.5886	40.12
55.5	17,564	395	0.0225	0.9775	23.61
56.5					23.08

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 356 PURIFICATION EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2015			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,138,056		0.0000	1.0000	100.00
0.5	14,704,382		0.0000	1.0000	100.00
1.5	13,379,090	18,223	0.0014	0.9986	100.00
2.5	12,236,022	16,877	0.0014	0.9986	99.86
3.5	11,024,803	23,661	0.0021	0.9979	99.73
4.5	10,609,276	14,079	0.0013	0.9987	99.51
5.5	9,123,492		0.0000	1.0000	99.38
6.5	8,903,527	35,406	0.0040	0.9960	99.38
7.5	8,868,121		0.0000	1.0000	98.98
8.5	8,879,453	196,368	0.0221	0.9779	98.98
9.5	8,731,312	31,574	0.0036	0.9964	96.80
10.5	8,619,708	7,264	0.0008	0.9992	96.45
11.5	8,394,592	36,311	0.0043	0.9957	96.36
12.5	7,896,797	114,355	0.0145	0.9855	95.95
13.5	7,037,839	6,825	0.0010	0.9990	94.56
14.5	5,575,571	86,467	0.0155	0.9845	94.47
15.5	4,450,395	209,558	0.0471	0.9529	93.00
16.5	3,741,791		0.0000	1.0000	88.62
17.5	3,742,508	717	0.0002	0.9998	88.62
18.5	1,492,337	11,343	0.0076	0.9924	88.61
19.5	595,739	53,414	0.0897	0.9103	87.93
20.5	489,335		0.0000	1.0000	80.05
21.5	546,923	2,041	0.0037	0.9963	80.05
22.5	498,843		0.0000	1.0000	79.75
23.5	401,826	16,061	0.0400	0.9600	79.75
24.5	365,132		0.0000	1.0000	76.56
25.5	363,131	966	0.0027	0.9973	76.56
26.5	341,214		0.0000	1.0000	76.36
27.5	543,947	9,126	0.0168	0.9832	76.36
28.5	793,272		0.0000	1.0000	75.08
29.5	716,431		0.0000	1.0000	75.08
30.5	716,889		0.0000	1.0000	75.08
31.5	944,776	7,388	0.0078	0.9922	75.08
32.5	978,296		0.0000	1.0000	74.49
33.5	978,296	9,849	0.0101	0.9899	74.49
34.5	1,149,346	1,253	0.0011	0.9989	73.74
35.5	1,148,093	9,777	0.0085	0.9915	73.66
36.5	1,201,049	2,174	0.0018	0.9982	73.03
37.5	1,198,874	23,490	0.0196	0.9804	72.90
38.5	1,169,337	13,145	0.0112	0.9888	71.47

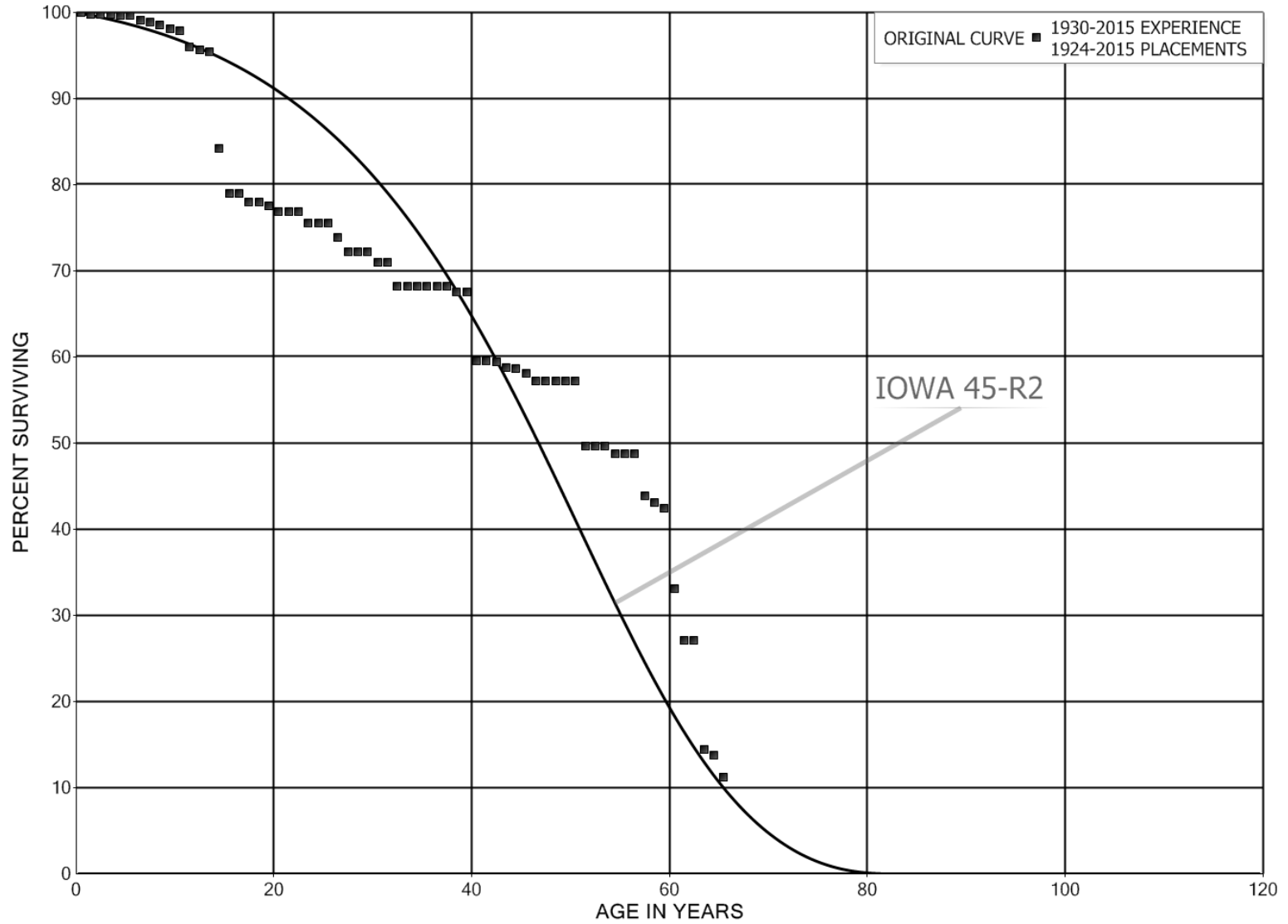
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 356 PURIFICATION EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2015			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,155,423	6,601	0.0057	0.9943	70.67
40.5	1,135,590	14,572	0.0128	0.9872	70.26
41.5	1,005,861		0.0000	1.0000	69.36
42.5	1,005,861	57,090	0.0568	0.9432	69.36
43.5	948,002	5,674	0.0060	0.9940	65.43
44.5	941,205	13,757	0.0146	0.9854	65.03
45.5	926,475	17,582	0.0190	0.9810	64.08
46.5	868,834	41,273	0.0475	0.9525	62.87
47.5	709,312	3,152	0.0044	0.9956	59.88
48.5	430,843	10,640	0.0247	0.9753	59.62
49.5	418,301	46,040	0.1101	0.8899	58.14
50.5	368,553	16,289	0.0442	0.9558	51.74
51.5	131,519	6,187	0.0470	0.9530	49.46
52.5	115,210	12,889	0.1119	0.8881	47.13
53.5	102,321	1,196	0.0117	0.9883	41.86
54.5	29,842	12,278	0.4114	0.5886	41.37
55.5	17,564	395	0.0225	0.9775	24.35
56.5					23.80

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 357 OTHER EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 357 OTHER EQUIPMENT

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1924-2015

## EXPERIENCE BAND 1930-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,600,397	18	0.0000	1.0000	100.00
0.5	2,557,646	7,079	0.0028	0.9972	100.00
1.5	2,292,812	623	0.0003	0.9997	99.72
2.5	1,648,762	160	0.0001	0.9999	99.70
3.5	1,592,766	1,045	0.0007	0.9993	99.69
4.5	1,655,254		0.0000	1.0000	99.62
5.5	1,383,797	7,479	0.0054	0.9946	99.62
6.5	1,237,922	3,392	0.0027	0.9973	99.08
7.5	1,199,928	4,037	0.0034	0.9966	98.81
8.5	1,179,523	5,494	0.0047	0.9953	98.48
9.5	1,052,303	1,783	0.0017	0.9983	98.02
10.5	1,016,717	19,204	0.0189	0.9811	97.85
11.5	955,164	3,452	0.0036	0.9964	96.00
12.5	951,120	2,414	0.0025	0.9975	95.66
13.5	617,340	72,583	0.1176	0.8824	95.42
14.5	321,818	19,847	0.0617	0.9383	84.20
15.5	301,971	363	0.0012	0.9988	79.00
16.5	304,700	3,594	0.0118	0.9882	78.91
17.5	301,105		0.0000	1.0000	77.98
18.5	290,098	1,736	0.0060	0.9940	77.98
19.5	288,362	2,489	0.0086	0.9914	77.51
20.5	234,724		0.0000	1.0000	76.84
21.5	233,838		0.0000	1.0000	76.84
22.5	230,761	4,007	0.0174	0.9826	76.84
23.5	175,157		0.0000	1.0000	75.51
24.5	145,886		0.0000	1.0000	75.51
25.5	132,110	2,869	0.0217	0.9783	75.51
26.5	115,187	2,705	0.0235	0.9765	73.87
27.5	112,482		0.0000	1.0000	72.13
28.5	94,182		0.0000	1.0000	72.13
29.5	93,316	1,535	0.0164	0.9836	72.13
30.5	91,781		0.0000	1.0000	70.95
31.5	91,781	3,604	0.0393	0.9607	70.95
32.5	81,695		0.0000	1.0000	68.16
33.5	79,962		0.0000	1.0000	68.16
34.5	63,951		0.0000	1.0000	68.16
35.5	63,951		0.0000	1.0000	68.16
36.5	63,951		0.0000	1.0000	68.16
37.5	63,951	644	0.0101	0.9899	68.16
38.5	63,307		0.0000	1.0000	67.48

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

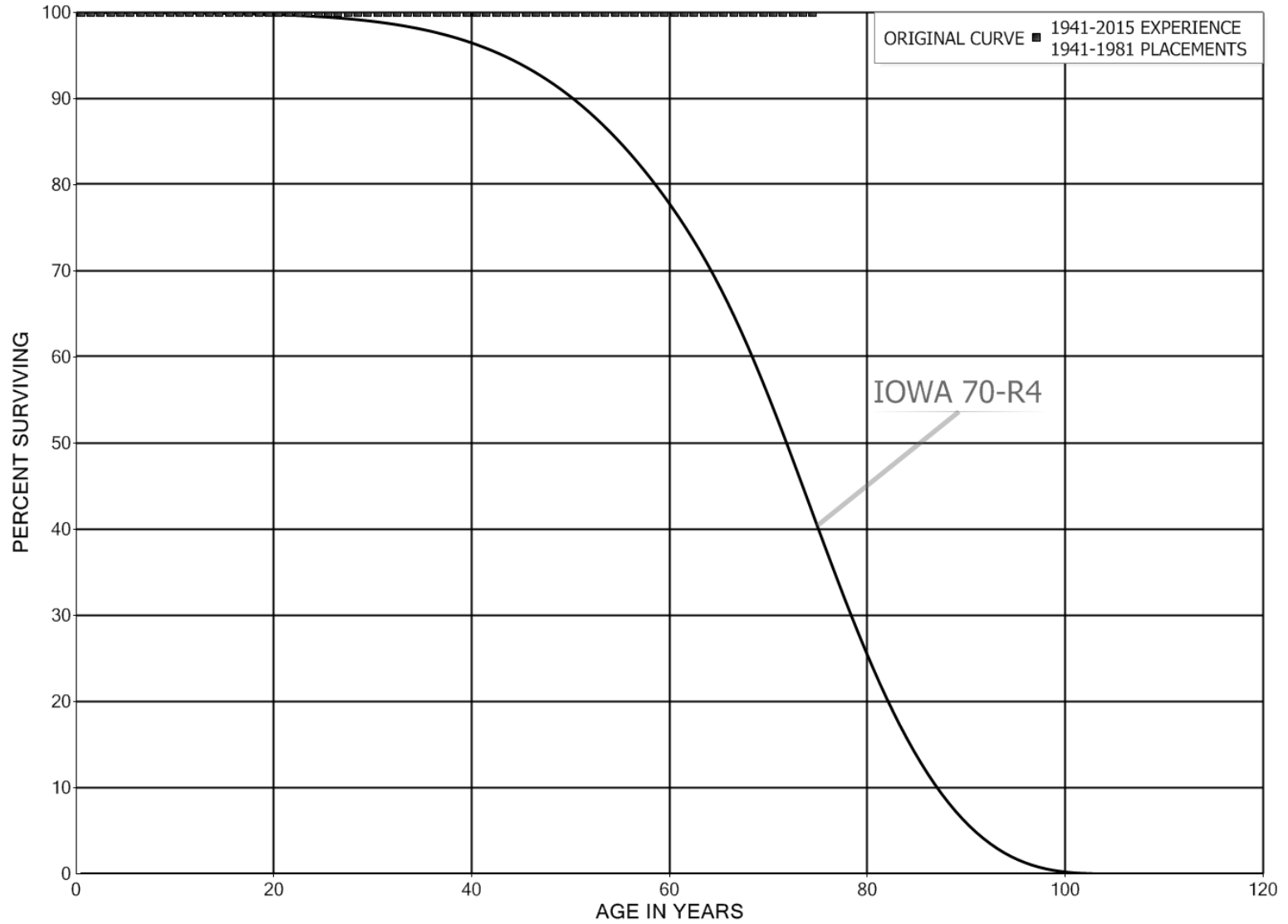
ACCOUNT 357 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2015			EXPERIENCE BAND 1930-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	63,307	7,469	0.1180	0.8820	67.48
40.5	55,838		0.0000	1.0000	59.51
41.5	55,838	114	0.0020	0.9980	59.51
42.5	55,724	596	0.0107	0.9893	59.39
43.5	55,127	134	0.0024	0.9976	58.76
44.5	54,993	489	0.0089	0.9911	58.61
45.5	54,228	827	0.0152	0.9848	58.09
46.5	50,702		0.0000	1.0000	57.21
47.5	46,343		0.0000	1.0000	57.21
48.5	42,579		0.0000	1.0000	57.21
49.5	41,816		0.0000	1.0000	57.21
50.5	40,755	5,426	0.1331	0.8669	57.21
51.5	32,372		0.0000	1.0000	49.59
52.5	32,249		0.0000	1.0000	49.59
53.5	27,218	463	0.0170	0.9830	49.59
54.5	26,322		0.0000	1.0000	48.75
55.5	24,700		0.0000	1.0000	48.75
56.5	11,308	1,133	0.1002	0.8998	48.75
57.5	9,904	186	0.0188	0.9812	43.87
58.5	9,718	140	0.0145	0.9855	43.04
59.5	9,391	2,060	0.2193	0.7807	42.42
60.5	7,331	1,346	0.1836	0.8164	33.12
61.5	5,985		0.0000	1.0000	27.03
62.5	5,985	2,801	0.4680	0.5320	27.03
63.5	3,184	147	0.0462	0.9538	14.38
64.5	3,037	556	0.1832	0.8168	13.72
65.5	2,481	1,613	0.6502	0.3498	11.21
66.5	868	89	0.1024	0.8976	3.92
67.5	779	779	1.0000		3.52
68.5					



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 365.2 RIGHTS OF WAY  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-1981

EXPERIENCE BAND 1941-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	220,659		0.0000	1.0000	100.00
0.5	220,659		0.0000	1.0000	100.00
1.5	220,659		0.0000	1.0000	100.00
2.5	220,659		0.0000	1.0000	100.00
3.5	220,659		0.0000	1.0000	100.00
4.5	220,659		0.0000	1.0000	100.00
5.5	220,659		0.0000	1.0000	100.00
6.5	220,659		0.0000	1.0000	100.00
7.5	220,659		0.0000	1.0000	100.00
8.5	220,659		0.0000	1.0000	100.00
9.5	220,659		0.0000	1.0000	100.00
10.5	220,659		0.0000	1.0000	100.00
11.5	220,659		0.0000	1.0000	100.00
12.5	220,659		0.0000	1.0000	100.00
13.5	220,659		0.0000	1.0000	100.00
14.5	220,659		0.0000	1.0000	100.00
15.5	220,659		0.0000	1.0000	100.00
16.5	220,659		0.0000	1.0000	100.00
17.5	220,659		0.0000	1.0000	100.00
18.5	220,659		0.0000	1.0000	100.00
19.5	220,659		0.0000	1.0000	100.00
20.5	220,659		0.0000	1.0000	100.00
21.5	220,659		0.0000	1.0000	100.00
22.5	220,659		0.0000	1.0000	100.00
23.5	220,659		0.0000	1.0000	100.00
24.5	220,659		0.0000	1.0000	100.00
25.5	220,659		0.0000	1.0000	100.00
26.5	220,659		0.0000	1.0000	100.00
27.5	220,659		0.0000	1.0000	100.00
28.5	220,659		0.0000	1.0000	100.00
29.5	220,659		0.0000	1.0000	100.00
30.5	220,659		0.0000	1.0000	100.00
31.5	220,659		0.0000	1.0000	100.00
32.5	220,659		0.0000	1.0000	100.00
33.5	220,659		0.0000	1.0000	100.00
34.5	220,188		0.0000	1.0000	100.00
35.5	220,188		0.0000	1.0000	100.00
36.5	162,253		0.0000	1.0000	100.00
37.5	162,253		0.0000	1.0000	100.00
38.5	162,253		0.0000	1.0000	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

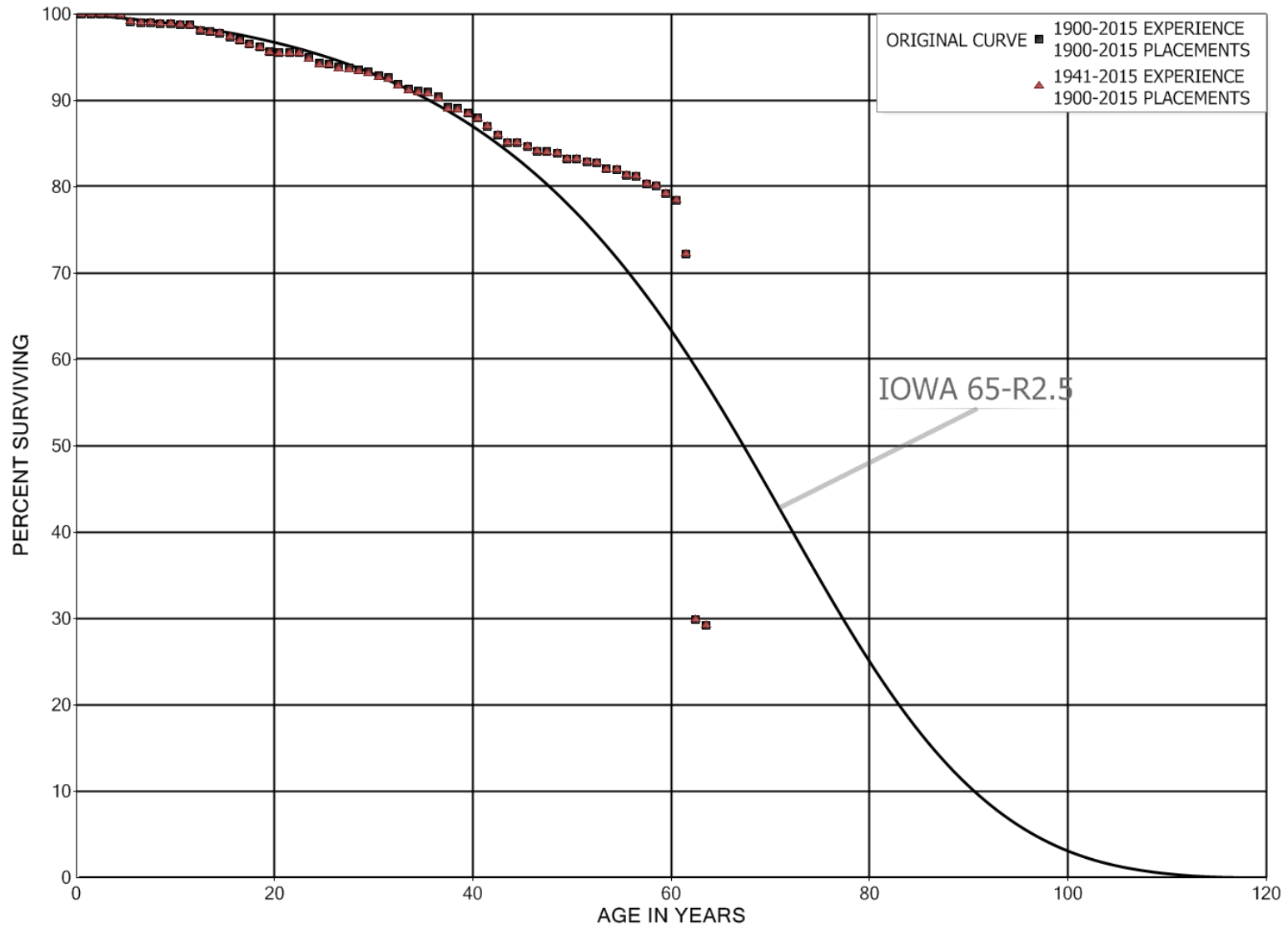
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-1981

EXPERIENCE BAND 1941-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	162,253		0.0000	1.0000	100.00
40.5	162,253		0.0000	1.0000	100.00
41.5	162,253		0.0000	1.0000	100.00
42.5	162,253		0.0000	1.0000	100.00
43.5	162,227		0.0000	1.0000	100.00
44.5	159,152		0.0000	1.0000	100.00
45.5	132,833		0.0000	1.0000	100.00
46.5	132,833		0.0000	1.0000	100.00
47.5	132,833		0.0000	1.0000	100.00
48.5	132,833		0.0000	1.0000	100.00
49.5	132,833		0.0000	1.0000	100.00
50.5	132,833		0.0000	1.0000	100.00
51.5	132,833		0.0000	1.0000	100.00
52.5	132,833		0.0000	1.0000	100.00
53.5	124,037		0.0000	1.0000	100.00
54.5	124,037		0.0000	1.0000	100.00
55.5	65,179		0.0000	1.0000	100.00
56.5	65,179		0.0000	1.0000	100.00
57.5	65,179		0.0000	1.0000	100.00
58.5	65,179		0.0000	1.0000	100.00
59.5	64,547		0.0000	1.0000	100.00
60.5	64,547		0.0000	1.0000	100.00
61.5	64,547		0.0000	1.0000	100.00
62.5	41,703		0.0000	1.0000	100.00
63.5	35,478		0.0000	1.0000	100.00
64.5	35,478		0.0000	1.0000	100.00
65.5	35,478		0.0000	1.0000	100.00
66.5	24,166		0.0000	1.0000	100.00
67.5	11,029		0.0000	1.0000	100.00
68.5	10,637		0.0000	1.0000	100.00
69.5	10,637		0.0000	1.0000	100.00
70.5	10,637		0.0000	1.0000	100.00
71.5	10,637		0.0000	1.0000	100.00
72.5	10,637		0.0000	1.0000	100.00
73.5	190		0.0000	1.0000	100.00
74.5					100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 367 MAINS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 367 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1900-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	50,093,492	10,547	0.0002	0.9998	100.00
0.5	49,218,290	36,654	0.0007	0.9993	99.98
1.5	33,790,666	2,439	0.0001	0.9999	99.90
2.5	23,095,410	340	0.0000	1.0000	99.90
3.5	19,225,749	5,425	0.0003	0.9997	99.90
4.5	18,926,505	155,161	0.0082	0.9918	99.87
5.5	15,750,910	7,366	0.0005	0.9995	99.05
6.5	15,072,222	3,935	0.0003	0.9997	99.00
7.5	15,070,871	16,049	0.0011	0.9989	98.98
8.5	15,043,652	6,377	0.0004	0.9996	98.87
9.5	15,009,695	11,124	0.0007	0.9993	98.83
10.5	14,811,416	9,943	0.0007	0.9993	98.76
11.5	14,792,884	90,167	0.0061	0.9939	98.69
12.5	14,393,795	26,484	0.0018	0.9982	98.09
13.5	14,353,723	19,121	0.0013	0.9987	97.91
14.5	14,332,299	67,225	0.0047	0.9953	97.78
15.5	14,246,914	50,981	0.0036	0.9964	97.32
16.5	13,449,011	65,657	0.0049	0.9951	96.97
17.5	12,955,364	39,019	0.0030	0.9970	96.50
18.5	13,652,702	80,988	0.0059	0.9941	96.21
19.5	13,302,140	12,094	0.0009	0.9991	95.64
20.5	13,232,949	2,154	0.0002	0.9998	95.55
21.5	13,264,194	4,723	0.0004	0.9996	95.53
22.5	11,349,264	66,902	0.0059	0.9941	95.50
23.5	12,329,885	90,388	0.0073	0.9927	94.94
24.5	11,145,061	2,249	0.0002	0.9998	94.24
25.5	11,142,812	45,342	0.0041	0.9959	94.22
26.5	11,007,868	16,787	0.0015	0.9985	93.84
27.5	10,991,080	24,488	0.0022	0.9978	93.69
28.5	10,969,324	26,730	0.0024	0.9976	93.49
29.5	10,917,566	47,931	0.0044	0.9956	93.26
30.5	10,754,889	27,134	0.0025	0.9975	92.85
31.5	10,617,039	83,708	0.0079	0.9921	92.61
32.5	10,531,779	71,271	0.0068	0.9932	91.88
33.5	10,241,627	26,650	0.0026	0.9974	91.26
34.5	10,166,689	11,343	0.0011	0.9989	91.03
35.5	10,132,837	56,747	0.0056	0.9944	90.92
36.5	9,960,610	136,915	0.0137	0.9863	90.41
37.5	9,767,840	15,696	0.0016	0.9984	89.17
38.5	9,644,242	59,981	0.0062	0.9938	89.03

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 367 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1900-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,583,776	62,001	0.0065	0.9935	88.47
40.5	9,519,221	103,086	0.0108	0.9892	87.90
41.5	9,416,135	110,948	0.0118	0.9882	86.95
42.5	8,492,618	85,579	0.0101	0.9899	85.93
43.5	7,303,146	2,167	0.0003	0.9997	85.06
44.5	7,172,201	31,118	0.0043	0.9957	85.03
45.5	6,119,065	39,867	0.0065	0.9935	84.67
46.5	5,910,598	7,240	0.0012	0.9988	84.11
47.5	4,657,639	9,657	0.0021	0.9979	84.01
48.5	4,439,201	34,979	0.0079	0.9921	83.84
49.5	4,401,118	630	0.0001	0.9999	83.18
50.5	4,294,026	15,642	0.0036	0.9964	83.16
51.5	4,276,817	4,486	0.0010	0.9990	82.86
52.5	4,076,865	37,270	0.0091	0.9909	82.77
53.5	3,788,897	1,874	0.0005	0.9995	82.02
54.5	3,784,670	33,672	0.0089	0.9911	81.98
55.5	3,744,273	3,496	0.0009	0.9991	81.25
56.5	2,797,816	31,265	0.0112	0.9888	81.17
57.5	1,076,065	2,077	0.0019	0.9981	80.27
58.5	805,373	9,705	0.0121	0.9879	80.11
59.5	660,882	6,199	0.0094	0.9906	79.14
60.5	579,717	45,808	0.0790	0.9210	78.40
61.5	533,909	313,575	0.5873	0.4127	72.21
62.5	94,385	2,113	0.0224	0.9776	29.80
63.5	4,852	147	0.0303	0.9697	29.13
64.5	4,705		0.0000	1.0000	28.25
65.5	4,705		0.0000	1.0000	28.25
66.5	4,705		0.0000	1.0000	28.25
67.5	4,705		0.0000	1.0000	28.25
68.5	4,646		0.0000	1.0000	28.25
69.5	4,646		0.0000	1.0000	28.25
70.5	4,646		0.0000	1.0000	28.25
71.5	4,646	4,646	1.0000		28.25
72.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 367 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1941-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	49,563,865	10,547	0.0002	0.9998	100.00
0.5	48,689,644	36,654	0.0008	0.9992	99.98
1.5	33,262,331	2,439	0.0001	0.9999	99.90
2.5	22,572,446	313	0.0000	1.0000	99.90
3.5	18,704,430	5,425	0.0003	0.9997	99.89
4.5	18,405,186	155,082	0.0084	0.9916	99.87
5.5	15,229,670	7,366	0.0005	0.9995	99.02
6.5	14,561,267	3,935	0.0003	0.9997	98.98
7.5	14,560,451	16,049	0.0011	0.9989	98.95
8.5	14,537,399	6,377	0.0004	0.9996	98.84
9.5	14,503,442	11,124	0.0008	0.9992	98.80
10.5	14,319,970	9,941	0.0007	0.9993	98.72
11.5	14,301,440	90,057	0.0063	0.9937	98.65
12.5	13,902,516	26,481	0.0019	0.9981	98.03
13.5	13,866,770	19,121	0.0014	0.9986	97.84
14.5	13,866,573	67,225	0.0048	0.9952	97.71
15.5	13,781,188	50,981	0.0037	0.9963	97.24
16.5	12,983,285	65,657	0.0051	0.9949	96.88
17.5	12,489,712	39,019	0.0031	0.9969	96.39
18.5	13,187,097	80,988	0.0061	0.9939	96.09
19.5	12,836,535	12,094	0.0009	0.9991	95.50
20.5	12,767,437	2,154	0.0002	0.9998	95.41
21.5	12,798,686	4,723	0.0004	0.9996	95.39
22.5	10,884,061	66,902	0.0061	0.9939	95.35
23.5	11,865,020	90,245	0.0076	0.9924	94.77
24.5	10,681,203	2,249	0.0002	0.9998	94.05
25.5	10,678,954	45,088	0.0042	0.9958	94.03
26.5	10,876,886	16,787	0.0015	0.9985	93.63
27.5	10,860,098	24,488	0.0023	0.9977	93.49
28.5	10,838,342	26,730	0.0025	0.9975	93.28
29.5	10,786,584	47,931	0.0044	0.9956	93.05
30.5	10,623,907	27,134	0.0026	0.9974	92.63
31.5	10,486,057	83,708	0.0080	0.9920	92.40
32.5	10,400,797	71,271	0.0069	0.9931	91.66
33.5	10,110,645	26,650	0.0026	0.9974	91.03
34.5	10,035,707	11,343	0.0011	0.9989	90.79
35.5	10,001,855	56,747	0.0057	0.9943	90.69
36.5	9,829,628	136,915	0.0139	0.9861	90.17
37.5	9,636,858	6,785	0.0007	0.9993	88.92
38.5	9,522,171	47,612	0.0050	0.9950	88.85

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 367 MAINS

## ORIGINAL LIFE TABLE, CONT.

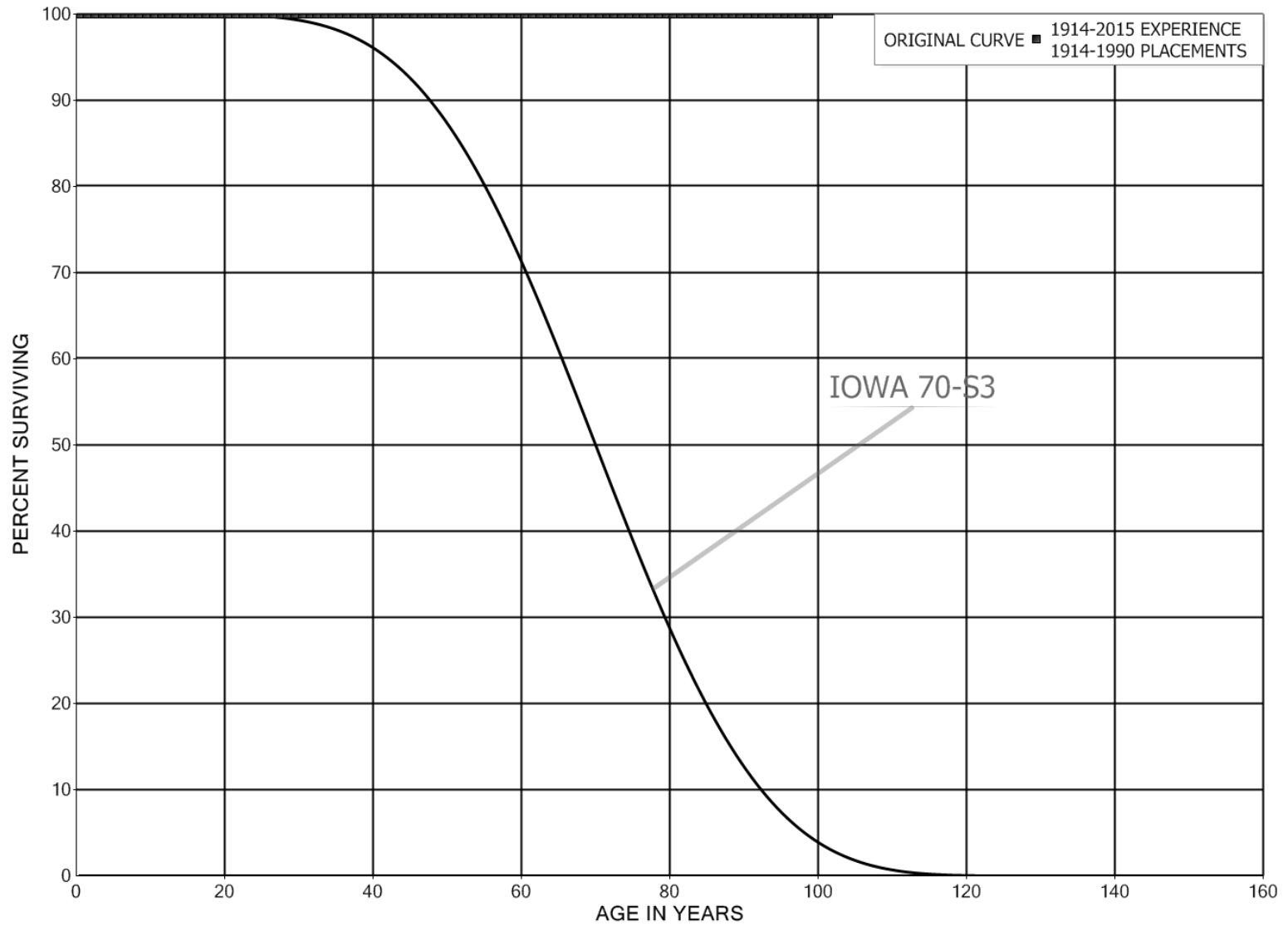
## PLACEMENT BAND 1900-2015

## EXPERIENCE BAND 1941-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,474,074	56,292	0.0059	0.9941	88.41
40.5	9,519,221	103,086	0.0108	0.9892	87.88
41.5	9,416,135	110,948	0.0118	0.9882	86.93
42.5	8,492,618	85,579	0.0101	0.9899	85.91
43.5	7,303,146	2,167	0.0003	0.9997	85.04
44.5	7,172,201	31,118	0.0043	0.9957	85.02
45.5	6,119,065	39,867	0.0065	0.9935	84.65
46.5	5,910,598	7,240	0.0012	0.9988	84.10
47.5	4,657,639	9,657	0.0021	0.9979	83.99
48.5	4,439,201	34,979	0.0079	0.9921	83.82
49.5	4,401,118	630	0.0001	0.9999	83.16
50.5	4,294,026	15,642	0.0036	0.9964	83.15
51.5	4,276,817	4,486	0.0010	0.9990	82.84
52.5	4,076,865	37,270	0.0091	0.9909	82.76
53.5	3,788,897	1,874	0.0005	0.9995	82.00
54.5	3,784,670	33,672	0.0089	0.9911	81.96
55.5	3,744,273	3,496	0.0009	0.9991	81.23
56.5	2,797,816	31,265	0.0112	0.9888	81.16
57.5	1,076,065	2,077	0.0019	0.9981	80.25
58.5	805,373	9,705	0.0121	0.9879	80.09
59.5	660,882	6,199	0.0094	0.9906	79.13
60.5	579,717	45,808	0.0790	0.9210	78.39
61.5	533,909	313,575	0.5873	0.4127	72.19
62.5	94,385	2,113	0.0224	0.9776	29.79
63.5	4,852	147	0.0303	0.9697	29.13
64.5	4,705		0.0000	1.0000	28.24
65.5	4,705		0.0000	1.0000	28.24
66.5	4,705		0.0000	1.0000	28.24
67.5	4,705		0.0000	1.0000	28.24
68.5	4,646		0.0000	1.0000	28.24
69.5	4,646		0.0000	1.0000	28.24
70.5	4,646		0.0000	1.0000	28.24
71.5	4,646	4,646	1.0000		28.24
72.5					



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-1990			EXPERIENCE BAND 1914-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	74,018		0.0000	1.0000	100.00
0.5	74,018		0.0000	1.0000	100.00
1.5	74,018		0.0000	1.0000	100.00
2.5	74,018		0.0000	1.0000	100.00
3.5	74,018		0.0000	1.0000	100.00
4.5	74,018		0.0000	1.0000	100.00
5.5	74,018		0.0000	1.0000	100.00
6.5	74,018		0.0000	1.0000	100.00
7.5	74,018		0.0000	1.0000	100.00
8.5	74,018		0.0000	1.0000	100.00
9.5	74,018		0.0000	1.0000	100.00
10.5	74,018		0.0000	1.0000	100.00
11.5	74,018		0.0000	1.0000	100.00
12.5	74,018		0.0000	1.0000	100.00
13.5	74,018		0.0000	1.0000	100.00
14.5	74,018		0.0000	1.0000	100.00
15.5	74,018		0.0000	1.0000	100.00
16.5	74,018		0.0000	1.0000	100.00
17.5	74,018		0.0000	1.0000	100.00
18.5	74,018		0.0000	1.0000	100.00
19.5	74,018		0.0000	1.0000	100.00
20.5	74,018		0.0000	1.0000	100.00
21.5	74,018		0.0000	1.0000	100.00
22.5	74,018		0.0000	1.0000	100.00
23.5	74,018		0.0000	1.0000	100.00
24.5	74,018		0.0000	1.0000	100.00
25.5	70,517		0.0000	1.0000	100.00
26.5	70,517		0.0000	1.0000	100.00
27.5	70,517		0.0000	1.0000	100.00
28.5	70,517		0.0000	1.0000	100.00
29.5	70,517		0.0000	1.0000	100.00
30.5	70,517		0.0000	1.0000	100.00
31.5	70,517		0.0000	1.0000	100.00
32.5	70,517		0.0000	1.0000	100.00
33.5	70,517		0.0000	1.0000	100.00
34.5	70,517		0.0000	1.0000	100.00
35.5	70,517		0.0000	1.0000	100.00
36.5	65,917		0.0000	1.0000	100.00
37.5	65,917		0.0000	1.0000	100.00
38.5	65,917		0.0000	1.0000	100.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-1990			EXPERIENCE BAND 1914-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	65,917		0.0000	1.0000	100.00
40.5	65,917		0.0000	1.0000	100.00
41.5	65,917		0.0000	1.0000	100.00
42.5	65,917		0.0000	1.0000	100.00
43.5	65,917		0.0000	1.0000	100.00
44.5	65,917		0.0000	1.0000	100.00
45.5	65,917		0.0000	1.0000	100.00
46.5	65,917		0.0000	1.0000	100.00
47.5	65,917		0.0000	1.0000	100.00
48.5	65,917		0.0000	1.0000	100.00
49.5	65,917		0.0000	1.0000	100.00
50.5	65,917		0.0000	1.0000	100.00
51.5	45,093		0.0000	1.0000	100.00
52.5	45,093		0.0000	1.0000	100.00
53.5	44,693		0.0000	1.0000	100.00
54.5	44,693		0.0000	1.0000	100.00
55.5	39,898		0.0000	1.0000	100.00
56.5	39,898		0.0000	1.0000	100.00
57.5	20,124		0.0000	1.0000	100.00
58.5	14,904		0.0000	1.0000	100.00
59.5	14,904		0.0000	1.0000	100.00
60.5	14,904		0.0000	1.0000	100.00
61.5	14,904		0.0000	1.0000	100.00
62.5	14,904		0.0000	1.0000	100.00
63.5	14,904		0.0000	1.0000	100.00
64.5	14,904		0.0000	1.0000	100.00
65.5	14,904		0.0000	1.0000	100.00
66.5	14,904		0.0000	1.0000	100.00
67.5	14,904		0.0000	1.0000	100.00
68.5	14,904		0.0000	1.0000	100.00
69.5	14,904		0.0000	1.0000	100.00
70.5	14,904		0.0000	1.0000	100.00
71.5	14,904		0.0000	1.0000	100.00
72.5	14,904		0.0000	1.0000	100.00
73.5	14,904		0.0000	1.0000	100.00
74.5	14,904		0.0000	1.0000	100.00
75.5	14,904		0.0000	1.0000	100.00
76.5	14,904		0.0000	1.0000	100.00
77.5	14,904		0.0000	1.0000	100.00
78.5	14,904		0.0000	1.0000	100.00

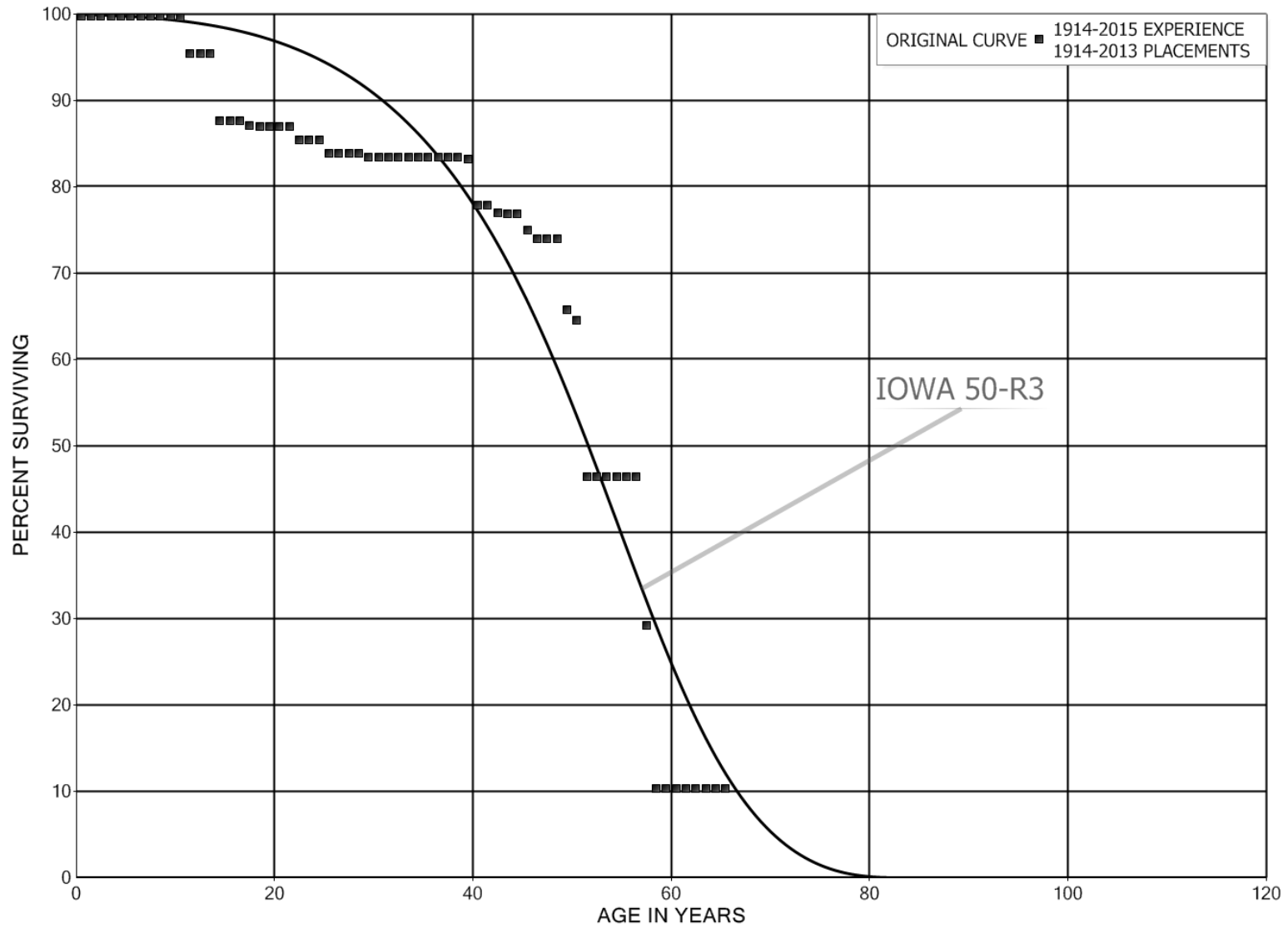
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-1990			EXPERIENCE BAND 1914-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	14,904		0.0000	1.0000	100.00
80.5	14,904		0.0000	1.0000	100.00
81.5	14,904		0.0000	1.0000	100.00
82.5	14,904		0.0000	1.0000	100.00
83.5	14,904		0.0000	1.0000	100.00
84.5	14,904		0.0000	1.0000	100.00
85.5	14,904		0.0000	1.0000	100.00
86.5	14,904		0.0000	1.0000	100.00
87.5	14,904		0.0000	1.0000	100.00
88.5	14,904		0.0000	1.0000	100.00
89.5	14,904		0.0000	1.0000	100.00
90.5	14,904		0.0000	1.0000	100.00
91.5	14,904		0.0000	1.0000	100.00
92.5	14,904		0.0000	1.0000	100.00
93.5	14,904		0.0000	1.0000	100.00
94.5	14,904		0.0000	1.0000	100.00
95.5	14,904		0.0000	1.0000	100.00
96.5	14,904		0.0000	1.0000	100.00
97.5	14,904		0.0000	1.0000	100.00
98.5	14,904		0.0000	1.0000	100.00
99.5	14,904		0.0000	1.0000	100.00
100.5	14,904		0.0000	1.0000	100.00
101.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2013			EXPERIENCE BAND 1914-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	562,579	1,308	0.0023	0.9977	100.00
0.5	561,271		0.0000	1.0000	99.77
1.5	563,144		0.0000	1.0000	99.77
2.5	379,463		0.0000	1.0000	99.77
3.5	407,822		0.0000	1.0000	99.77
4.5	407,822		0.0000	1.0000	99.77
5.5	246,924		0.0000	1.0000	99.77
6.5	247,449		0.0000	1.0000	99.77
7.5	246,924		0.0000	1.0000	99.77
8.5	246,924		0.0000	1.0000	99.77
9.5	231,473	278	0.0012	0.9988	99.77
10.5	231,195	9,755	0.0422	0.9578	99.65
11.5	183,671		0.0000	1.0000	95.44
12.5	156,266		0.0000	1.0000	95.44
13.5	156,266	12,807	0.0820	0.9180	95.44
14.5	117,116		0.0000	1.0000	87.62
15.5	116,323		0.0000	1.0000	87.62
16.5	116,323	767	0.0066	0.9934	87.62
17.5	115,556	177	0.0015	0.9985	87.04
18.5	115,379		0.0000	1.0000	86.91
19.5	115,379		0.0000	1.0000	86.91
20.5	113,465		0.0000	1.0000	86.91
21.5	100,260	1,749	0.0174	0.9826	86.91
22.5	97,927		0.0000	1.0000	85.39
23.5	97,927		0.0000	1.0000	85.39
24.5	97,927	1,762	0.0180	0.9820	85.39
25.5	85,386		0.0000	1.0000	83.86
26.5	96,165		0.0000	1.0000	83.86
27.5	96,165		0.0000	1.0000	83.86
28.5	96,165	525	0.0055	0.9945	83.86
29.5	95,641		0.0000	1.0000	83.40
30.5	95,641		0.0000	1.0000	83.40
31.5	95,641		0.0000	1.0000	83.40
32.5	95,641		0.0000	1.0000	83.40
33.5	90,700		0.0000	1.0000	83.40
34.5	89,767		0.0000	1.0000	83.40
35.5	89,767		0.0000	1.0000	83.40
36.5	89,767		0.0000	1.0000	83.40
37.5	89,767		0.0000	1.0000	83.40
38.5	89,767	201	0.0022	0.9978	83.40

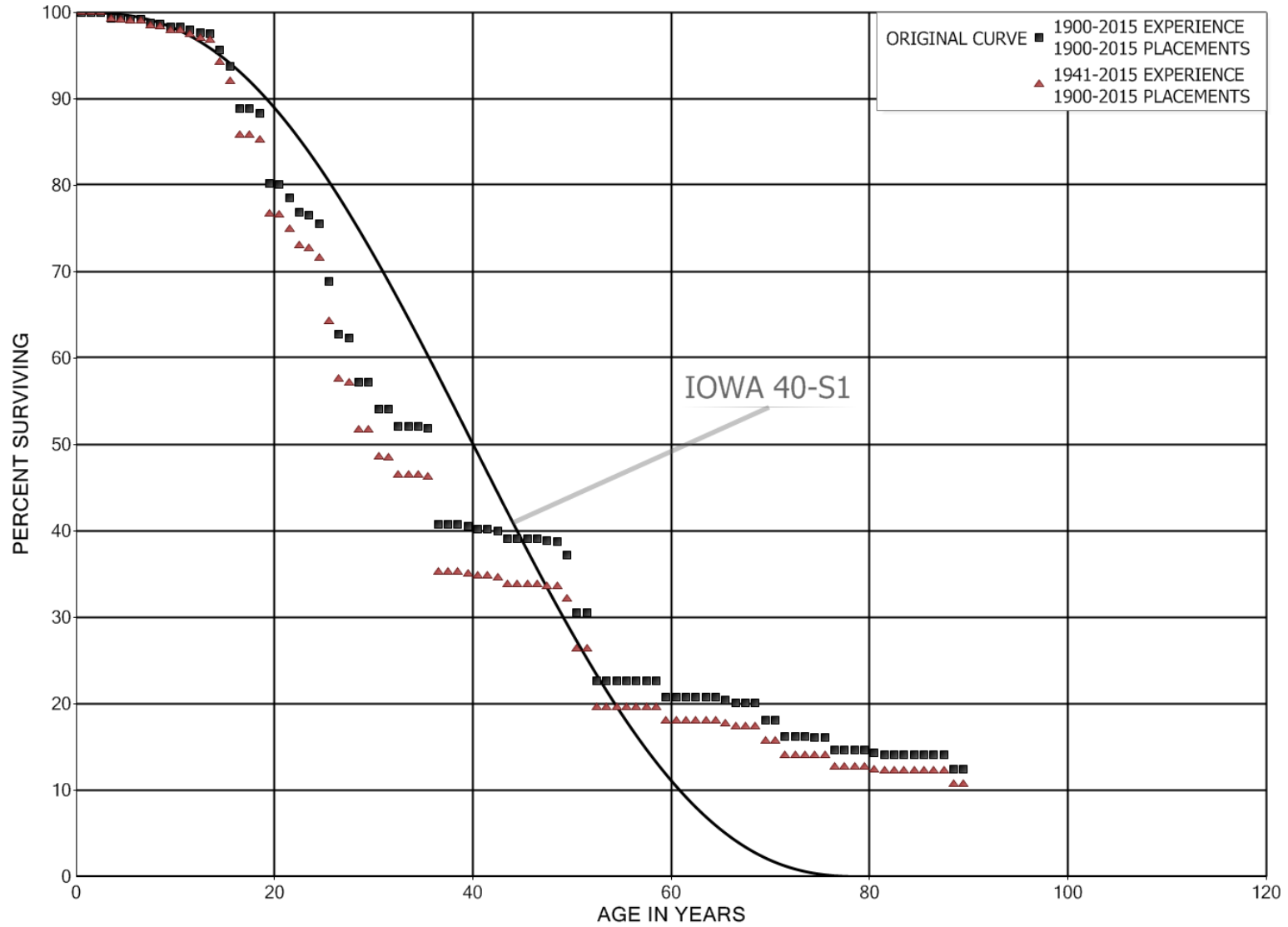
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2013			EXPERIENCE BAND 1914-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	85,385	5,525	0.0647	0.9353	83.21	
40.5	79,860		0.0000	1.0000	77.83	
41.5	79,860	906	0.0113	0.9887	77.83	
42.5	78,954	101	0.0013	0.9987	76.95	
43.5	78,451		0.0000	1.0000	76.85	
44.5	76,920	1,873	0.0244	0.9756	76.85	
45.5	74,121	983	0.0133	0.9867	74.98	
46.5	48,142		0.0000	1.0000	73.98	
47.5	48,142		0.0000	1.0000	73.98	
48.5	48,142	5,390	0.1120	0.8880	73.98	
49.5	42,752	751	0.0176	0.9824	65.70	
50.5	36,611	10,319	0.2818	0.7182	64.55	
51.5	26,293		0.0000	1.0000	46.35	
52.5	26,293		0.0000	1.0000	46.35	
53.5	25,618		0.0000	1.0000	46.35	
54.5	25,618		0.0000	1.0000	46.35	
55.5	25,618		0.0000	1.0000	46.35	
56.5	25,618	9,523	0.3717	0.6283	46.35	
57.5	16,094	10,420	0.6474	0.3526	29.12	
58.5	5,077		0.0000	1.0000	10.27	
59.5	5,077		0.0000	1.0000	10.27	
60.5	4,296		0.0000	1.0000	10.27	
61.5	4,296		0.0000	1.0000	10.27	
62.5	4,296		0.0000	1.0000	10.27	
63.5	3,579		0.0000	1.0000	10.27	
64.5	3,579		0.0000	1.0000	10.27	
65.5					10.27	

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION  
ORIGINAL AND SMOOTH SURVIVOR CURVES





LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1900-2015

## EXPERIENCE BAND 1900-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,551,217	989	0.0006	0.9994	100.00
0.5	1,413,254		0.0000	1.0000	99.94
1.5	1,380,260		0.0000	1.0000	99.94
2.5	1,391,505	8,326	0.0060	0.9940	99.94
3.5	1,384,870	1,093	0.0008	0.9992	99.34
4.5	1,383,777	982	0.0007	0.9993	99.26
5.5	1,327,088		0.0000	1.0000	99.19
6.5	1,327,088	6,365	0.0048	0.9952	99.19
7.5	1,320,723	996	0.0008	0.9992	98.71
8.5	1,326,273	4,150	0.0031	0.9969	98.64
9.5	1,034,013	142	0.0001	0.9999	98.33
10.5	1,033,871	3,856	0.0037	0.9963	98.32
11.5	1,030,015	3,087	0.0030	0.9970	97.95
12.5	1,026,928	1,904	0.0019	0.9981	97.66
13.5	1,017,198	19,323	0.0190	0.9810	97.48
14.5	997,874	19,291	0.0193	0.9807	95.62
15.5	979,376	51,651	0.0527	0.9473	93.78
16.5	927,725		0.0000	1.0000	88.83
17.5	927,725	5,396	0.0058	0.9942	88.83
18.5	941,905	86,476	0.0918	0.9082	88.31
19.5	850,099	1,282	0.0015	0.9985	80.21
20.5	794,338	15,529	0.0195	0.9805	80.08
21.5	628,780	13,620	0.0217	0.9783	78.52
22.5	614,977	2,489	0.0040	0.9960	76.82
23.5	595,855	7,697	0.0129	0.9871	76.51
24.5	557,505	49,223	0.0883	0.9117	75.52
25.5	511,045	45,635	0.0893	0.9107	68.85
26.5	480,636	2,980	0.0062	0.9938	62.70
27.5	486,692	40,506	0.0832	0.9168	62.31
28.5	445,397		0.0000	1.0000	57.13
29.5	437,897	23,165	0.0529	0.9471	57.13
30.5	414,732	507	0.0012	0.9988	54.11
31.5	414,225	14,728	0.0356	0.9644	54.04
32.5	394,855		0.0000	1.0000	52.12
33.5	398,057	57	0.0001	0.9999	52.12
34.5	398,932	1,929	0.0048	0.9952	52.11
35.5	397,003	85,508	0.2154	0.7846	51.86
36.5	311,495	60	0.0002	0.9998	40.69
37.5	311,435		0.0000	1.0000	40.68
38.5	310,117	1,564	0.0050	0.9950	40.68

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	312,419	2,168	0.0069	0.9931	40.48
40.5	301,727	320	0.0011	0.9989	40.20
41.5	301,407	1,315	0.0044	0.9956	40.15
42.5	300,092	7,114	0.0237	0.9763	39.98
43.5	292,978		0.0000	1.0000	39.03
44.5	292,978		0.0000	1.0000	39.03
45.5	290,395		0.0000	1.0000	39.03
46.5	285,223	1,793	0.0063	0.9937	39.03
47.5	280,700	273	0.0010	0.9990	38.78
48.5	279,387	11,329	0.0405	0.9595	38.75
49.5	263,660	47,540	0.1803	0.8197	37.18
50.5	199,388		0.0000	1.0000	30.47
51.5	195,858	50,717	0.2589	0.7411	30.47
52.5	145,141		0.0000	1.0000	22.58
53.5	145,141		0.0000	1.0000	22.58
54.5	143,819		0.0000	1.0000	22.58
55.5	142,928	47	0.0003	0.9997	22.58
56.5	142,821		0.0000	1.0000	22.57
57.5	141,781		0.0000	1.0000	22.57
58.5	139,411	11,129	0.0798	0.9202	22.57
59.5	128,282		0.0000	1.0000	20.77
60.5	125,435		0.0000	1.0000	20.77
61.5	112,331		0.0000	1.0000	20.77
62.5	107,867		0.0000	1.0000	20.77
63.5	107,867		0.0000	1.0000	20.77
64.5	89,528	1,739	0.0194	0.9806	20.77
65.5	83,126	1,449	0.0174	0.9826	20.37
66.5	79,857		0.0000	1.0000	20.01
67.5	79,857		0.0000	1.0000	20.01
68.5	79,857	7,661	0.0959	0.9041	20.01
69.5	74,520		0.0000	1.0000	18.09
70.5	70,273	7,613	0.1083	0.8917	18.09
71.5	62,467		0.0000	1.0000	16.13
72.5	60,973		0.0000	1.0000	16.13
73.5	60,820	87	0.0014	0.9986	16.13
74.5	57,612		0.0000	1.0000	16.11
75.5	57,659	5,467	0.0948	0.9052	16.11
76.5	52,192		0.0000	1.0000	14.58
77.5	52,192		0.0000	1.0000	14.58
78.5	52,192		0.0000	1.0000	14.58

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	52,192	1,254	0.0240	0.9760	14.58	
80.5	50,938	439	0.0086	0.9914	14.23	
81.5	50,499		0.0000	1.0000	14.11	
82.5	50,499		0.0000	1.0000	14.11	
83.5	50,499		0.0000	1.0000	14.11	
84.5	50,499		0.0000	1.0000	14.11	
85.5	50,499		0.0000	1.0000	14.11	
86.5	49,023		0.0000	1.0000	14.11	
87.5	43,888	5,479	0.1248	0.8752	14.11	
88.5	38,409		0.0000	1.0000	12.35	
89.5	32,597	990	0.0304	0.9696	12.35	
90.5	31,607		0.0000	1.0000	11.97	
91.5	30,560	2,857	0.0935	0.9065	11.97	
92.5	27,703	1,314	0.0474	0.9526	10.85	
93.5	26,389	707	0.0268	0.9732	10.34	
94.5	25,682		0.0000	1.0000	10.06	
95.5	24,396		0.0000	1.0000	10.06	
96.5	24,396		0.0000	1.0000	10.06	
97.5	24,396		0.0000	1.0000	10.06	
98.5	24,396		0.0000	1.0000	10.06	
99.5	24,045		0.0000	1.0000	10.06	
100.5	23,640		0.0000	1.0000	10.06	
101.5	5,710		0.0000	1.0000	10.06	
102.5	5,710		0.0000	1.0000	10.06	
103.5	5,710		0.0000	1.0000	10.06	
104.5	4,918		0.0000	1.0000	10.06	
105.5	4,918		0.0000	1.0000	10.06	
106.5	4,918		0.0000	1.0000	10.06	
107.5	4,918		0.0000	1.0000	10.06	
108.5	4,918		0.0000	1.0000	10.06	
109.5					10.06	

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1900-2015

## EXPERIENCE BAND 1941-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,234,187	989	0.0008	0.9992	100.00
0.5	1,096,224		0.0000	1.0000	99.92
1.5	1,063,230		0.0000	1.0000	99.92
2.5	1,089,969	8,326	0.0076	0.9924	99.92
3.5	1,083,334	1,093	0.0010	0.9990	99.16
4.5	1,082,241	982	0.0009	0.9991	99.06
5.5	1,025,639		0.0000	1.0000	98.97
6.5	1,025,639	6,365	0.0062	0.9938	98.97
7.5	1,019,274	996	0.0010	0.9990	98.35
8.5	1,024,824	4,150	0.0040	0.9960	98.26
9.5	762,041	142	0.0002	0.9998	97.86
10.5	761,899	3,856	0.0051	0.9949	97.84
11.5	759,519	3,087	0.0041	0.9959	97.35
12.5	761,567	1,904	0.0025	0.9975	96.95
13.5	751,837	19,323	0.0257	0.9743	96.71
14.5	783,279	19,291	0.0246	0.9754	94.22
15.5	765,024	51,651	0.0675	0.9325	91.90
16.5	714,420		0.0000	1.0000	85.70
17.5	846,401	5,396	0.0064	0.9936	85.70
18.5	860,581	86,476	0.1005	0.8995	85.15
19.5	769,652	1,282	0.0017	0.9983	76.59
20.5	715,177	15,529	0.0217	0.9783	76.47
21.5	551,112	13,620	0.0247	0.9753	74.81
22.5	537,309	2,489	0.0046	0.9954	72.96
23.5	518,187	7,697	0.0149	0.9851	72.62
24.5	480,188	49,223	0.1025	0.8975	71.54
25.5	434,133	45,635	0.1051	0.8949	64.21
26.5	421,654	2,980	0.0071	0.9929	57.46
27.5	427,710	40,506	0.0947	0.9053	57.05
28.5	386,415		0.0000	1.0000	51.65
29.5	379,707	23,165	0.0610	0.9390	51.65
30.5	356,542	507	0.0014	0.9986	48.50
31.5	356,035	14,728	0.0414	0.9586	48.43
32.5	336,665		0.0000	1.0000	46.43
33.5	347,071	57	0.0002	0.9998	46.43
34.5	360,082	1,929	0.0054	0.9946	46.42
35.5	359,602	85,508	0.2378	0.7622	46.17
36.5	274,094	60	0.0002	0.9998	35.19
37.5	274,034		0.0000	1.0000	35.18
38.5	277,942	1,564	0.0056	0.9944	35.18

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	280,244	2,168	0.0077	0.9923	34.99
40.5	301,727	320	0.0011	0.9989	34.71
41.5	301,407	1,315	0.0044	0.9956	34.68
42.5	300,092	7,114	0.0237	0.9763	34.53
43.5	292,978		0.0000	1.0000	33.71
44.5	292,978		0.0000	1.0000	33.71
45.5	290,395		0.0000	1.0000	33.71
46.5	285,223	1,793	0.0063	0.9937	33.71
47.5	280,700	273	0.0010	0.9990	33.50
48.5	279,387	11,329	0.0405	0.9595	33.46
49.5	263,660	47,540	0.1803	0.8197	32.11
50.5	199,388		0.0000	1.0000	26.32
51.5	195,858	50,717	0.2589	0.7411	26.32
52.5	145,141		0.0000	1.0000	19.50
53.5	145,141		0.0000	1.0000	19.50
54.5	143,819		0.0000	1.0000	19.50
55.5	142,928	47	0.0003	0.9997	19.50
56.5	142,821		0.0000	1.0000	19.50
57.5	141,781		0.0000	1.0000	19.50
58.5	139,411	11,129	0.0798	0.9202	19.50
59.5	128,282		0.0000	1.0000	17.94
60.5	125,435		0.0000	1.0000	17.94
61.5	112,331		0.0000	1.0000	17.94
62.5	107,867		0.0000	1.0000	17.94
63.5	107,867		0.0000	1.0000	17.94
64.5	89,528	1,739	0.0194	0.9806	17.94
65.5	83,126	1,449	0.0174	0.9826	17.59
66.5	79,857		0.0000	1.0000	17.28
67.5	79,857		0.0000	1.0000	17.28
68.5	79,857	7,661	0.0959	0.9041	17.28
69.5	74,520		0.0000	1.0000	15.63
70.5	70,273	7,613	0.1083	0.8917	15.63
71.5	62,467		0.0000	1.0000	13.93
72.5	60,973		0.0000	1.0000	13.93
73.5	60,820	87	0.0014	0.9986	13.93
74.5	57,612		0.0000	1.0000	13.91
75.5	57,659	5,467	0.0948	0.9052	13.91
76.5	52,192		0.0000	1.0000	12.59
77.5	52,192		0.0000	1.0000	12.59
78.5	52,192		0.0000	1.0000	12.59

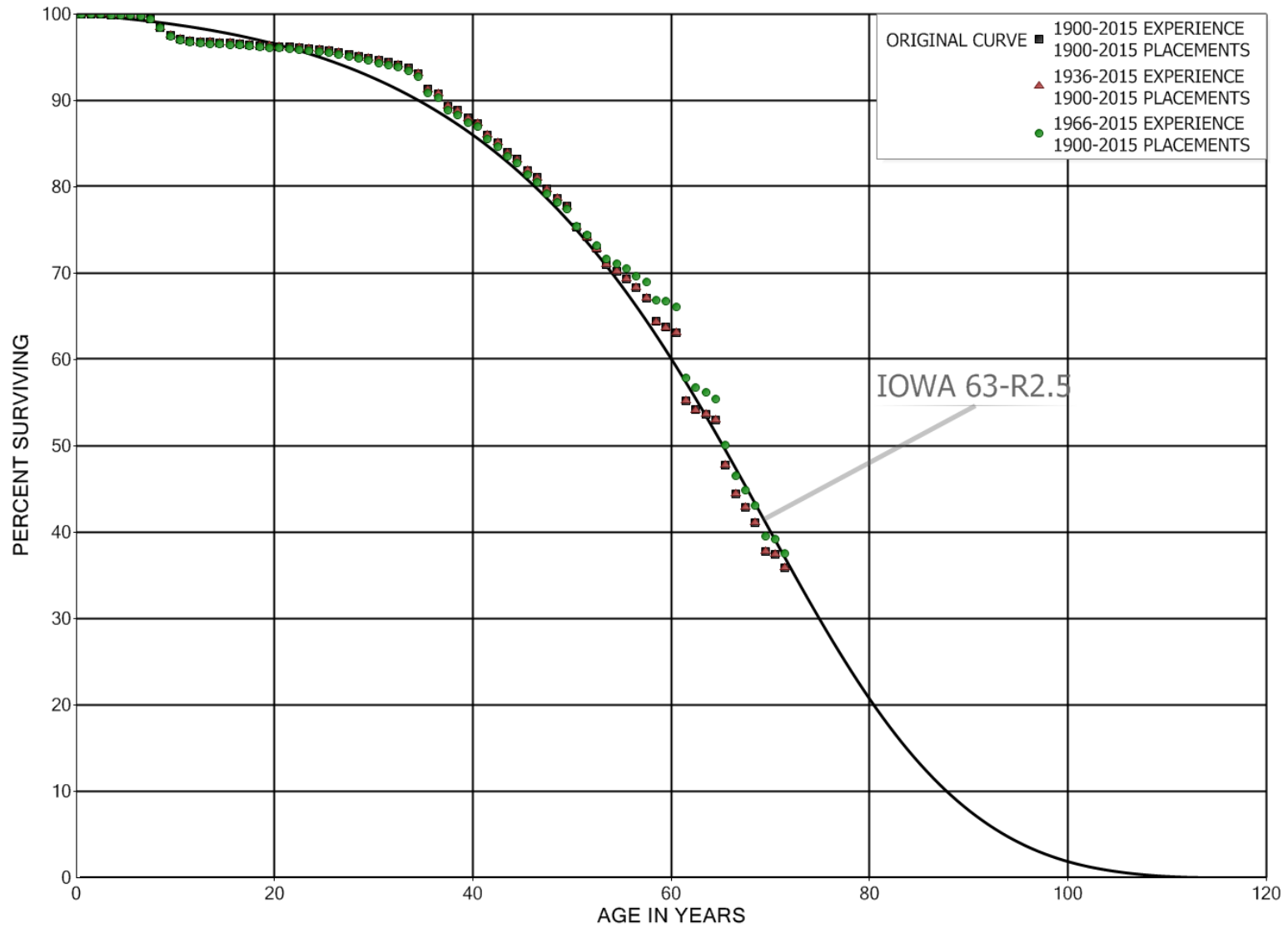
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1941-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	52,192	1,254	0.0240	0.9760	12.59	
80.5	50,938	439	0.0086	0.9914	12.29	
81.5	50,499		0.0000	1.0000	12.19	
82.5	50,499		0.0000	1.0000	12.19	
83.5	50,499		0.0000	1.0000	12.19	
84.5	50,499		0.0000	1.0000	12.19	
85.5	50,499		0.0000	1.0000	12.19	
86.5	49,023		0.0000	1.0000	12.19	
87.5	43,888	5,479	0.1248	0.8752	12.19	
88.5	38,409		0.0000	1.0000	10.66	
89.5	32,597	990	0.0304	0.9696	10.66	
90.5	31,607		0.0000	1.0000	10.34	
91.5	30,560	2,857	0.0935	0.9065	10.34	
92.5	27,703	1,314	0.0474	0.9526	9.37	
93.5	26,389	707	0.0268	0.9732	8.93	
94.5	25,682		0.0000	1.0000	8.69	
95.5	24,396		0.0000	1.0000	8.69	
96.5	24,396		0.0000	1.0000	8.69	
97.5	24,396		0.0000	1.0000	8.69	
98.5	24,396		0.0000	1.0000	8.69	
99.5	24,045		0.0000	1.0000	8.69	
100.5	23,640		0.0000	1.0000	8.69	
101.5	5,710		0.0000	1.0000	8.69	
102.5	5,710		0.0000	1.0000	8.69	
103.5	5,710		0.0000	1.0000	8.69	
104.5	4,918		0.0000	1.0000	8.69	
105.5	4,918		0.0000	1.0000	8.69	
106.5	4,918		0.0000	1.0000	8.69	
107.5	4,918		0.0000	1.0000	8.69	
108.5	4,918		0.0000	1.0000	8.69	
109.5					8.69	

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 376 MAINS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1900-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	403,871,789	268,419	0.0007	0.9993	100.00
0.5	390,873,635	83,528	0.0002	0.9998	99.93
1.5	376,608,594	42,627	0.0001	0.9999	99.91
2.5	357,926,780	131,485	0.0004	0.9996	99.90
3.5	337,862,049	111,716	0.0003	0.9997	99.86
4.5	328,138,895	38,387	0.0001	0.9999	99.83
5.5	323,911,804	109,328	0.0003	0.9997	99.82
6.5	296,888,911	1,110,803	0.0037	0.9963	99.79
7.5	285,344,250	2,775,429	0.0097	0.9903	99.41
8.5	271,168,502	2,543,637	0.0094	0.9906	98.45
9.5	262,850,804	1,194,633	0.0045	0.9955	97.52
10.5	251,633,670	612,167	0.0024	0.9976	97.08
11.5	242,172,430	162,847	0.0007	0.9993	96.84
12.5	221,471,292	140,894	0.0006	0.9994	96.78
13.5	201,020,597	120,108	0.0006	0.9994	96.72
14.5	189,386,959	90,195	0.0005	0.9995	96.66
15.5	173,961,578	145,563	0.0008	0.9992	96.61
16.5	155,834,413	163,970	0.0011	0.9989	96.53
17.5	146,390,908	140,114	0.0010	0.9990	96.43
18.5	139,365,269	93,804	0.0007	0.9993	96.34
19.5	131,290,799	89,722	0.0007	0.9993	96.27
20.5	119,430,848	78,116	0.0007	0.9993	96.21
21.5	111,668,906	97,531	0.0009	0.9991	96.14
22.5	103,683,488	101,423	0.0010	0.9990	96.06
23.5	98,408,726	122,195	0.0012	0.9988	95.97
24.5	91,136,096	133,595	0.0015	0.9985	95.85
25.5	86,242,668	157,118	0.0018	0.9982	95.71
26.5	81,679,654	232,032	0.0028	0.9972	95.53
27.5	79,315,055	169,227	0.0021	0.9979	95.26
28.5	72,190,848	150,182	0.0021	0.9979	95.06
29.5	66,367,070	165,551	0.0025	0.9975	94.86
30.5	64,401,807	189,338	0.0029	0.9971	94.62
31.5	61,827,229	155,887	0.0025	0.9975	94.34
32.5	59,524,828	251,716	0.0042	0.9958	94.11
33.5	55,479,216	370,303	0.0067	0.9933	93.71
34.5	52,396,815	1,017,435	0.0194	0.9806	93.08
35.5	50,072,377	291,599	0.0058	0.9942	91.28
36.5	48,518,236	759,752	0.0157	0.9843	90.74
37.5	47,447,024	283,608	0.0060	0.9940	89.32
38.5	46,232,681	467,992	0.0101	0.9899	88.79



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,205,547	295,021	0.0065	0.9935	87.89
40.5	43,947,361	673,134	0.0153	0.9847	87.32
41.5	42,171,435	453,666	0.0108	0.9892	85.98
42.5	39,644,059	541,806	0.0137	0.9863	85.05
43.5	34,638,569	306,795	0.0089	0.9911	83.89
44.5	32,300,805	504,008	0.0156	0.9844	83.15
45.5	30,179,253	295,495	0.0098	0.9902	81.85
46.5	28,343,557	473,996	0.0167	0.9833	81.05
47.5	25,565,575	347,927	0.0136	0.9864	79.70
48.5	24,148,670	286,552	0.0119	0.9881	78.61
49.5	21,319,351	642,295	0.0301	0.9699	77.68
50.5	19,291,387	302,416	0.0157	0.9843	75.34
51.5	17,356,168	317,027	0.0183	0.9817	74.16
52.5	15,336,990	393,024	0.0256	0.9744	72.80
53.5	13,964,806	153,364	0.0110	0.9890	70.94
54.5	12,446,013	150,959	0.0121	0.9879	70.16
55.5	11,000,096	155,993	0.0142	0.9858	69.31
56.5	10,081,477	185,219	0.0184	0.9816	68.32
57.5	8,436,773	341,916	0.0405	0.9595	67.07
58.5	7,150,417	75,160	0.0105	0.9895	64.35
59.5	5,401,707	50,776	0.0094	0.9906	63.67
60.5	4,418,606	551,005	0.1247	0.8753	63.08
61.5	2,893,947	56,454	0.0195	0.9805	55.21
62.5	2,836,382	27,008	0.0095	0.9905	54.13
63.5	2,679,069	33,934	0.0127	0.9873	53.62
64.5	2,414,141	235,545	0.0976	0.9024	52.94
65.5	2,160,382	152,530	0.0706	0.9294	47.77
66.5	1,828,083	64,960	0.0355	0.9645	44.40
67.5	1,752,042	69,944	0.0399	0.9601	42.82
68.5	1,680,280	137,530	0.0818	0.9182	41.11
69.5	1,455,006	13,902	0.0096	0.9904	37.75
70.5	1,438,213	60,311	0.0419	0.9581	37.39
71.5	1,374,686	1,233,789	0.8975	0.1025	35.82
72.5	139,652	8,329	0.0596	0.9404	3.67
73.5	129,677	42,880	0.3307	0.6693	3.45
74.5	86,796	8,062	0.0929	0.9071	2.31
75.5	78,735	3,590	0.0456	0.9544	2.10
76.5	75,144	2,152	0.0286	0.9714	2.00
77.5	72,992	3,025	0.0414	0.9586	1.94
78.5	69,967	856	0.0122	0.9878	1.86

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	69,111	1,443	0.0209	0.9791	1.84	
80.5	67,669	4,082	0.0603	0.9397	1.80	
81.5	63,586	494	0.0078	0.9922	1.69	
82.5	63,093	5,009	0.0794	0.9206	1.68	
83.5	58,084	32,519	0.5599	0.4401	1.55	
84.5	25,565	852	0.0333	0.9667	0.68	
85.5	24,714	2,105	0.0852	0.9148	0.66	
86.5	22,609	1,264	0.0559	0.9441	0.60	
87.5	21,344	1,669	0.0782	0.9218	0.57	
88.5	19,676	484	0.0246	0.9754	0.52	
89.5	19,192	960	0.0500	0.9500	0.51	
90.5	18,232	2,578	0.1414	0.8586	0.49	
91.5	15,654	458	0.0293	0.9707	0.42	
92.5	15,196	3,010	0.1981	0.8019	0.40	
93.5	12,186	10,347	0.8491	0.1509	0.32	
94.5	1,839	136	0.0740	0.9260	0.05	
95.5	1,703	314	0.1841	0.8159	0.05	
96.5	1,390	53	0.0381	0.9619	0.04	
97.5	1,337	530	0.3964	0.6036	0.04	
98.5	807	807	1.0000		0.02	
99.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1936-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	401,271,543	268,419	0.0007	0.9993	100.00
0.5	388,430,603	83,528	0.0002	0.9998	99.93
1.5	374,165,563	42,627	0.0001	0.9999	99.91
2.5	355,483,748	131,485	0.0004	0.9996	99.90
3.5	335,419,018	111,716	0.0003	0.9997	99.86
4.5	325,695,863	38,387	0.0001	0.9999	99.83
5.5	321,468,773	109,328	0.0003	0.9997	99.82
6.5	294,445,880	1,110,803	0.0038	0.9962	99.78
7.5	282,901,219	2,775,429	0.0098	0.9902	99.41
8.5	268,725,471	2,543,637	0.0095	0.9905	98.43
9.5	260,407,773	1,194,633	0.0046	0.9954	97.50
10.5	250,332,055	612,167	0.0024	0.9976	97.05
11.5	240,870,815	162,847	0.0007	0.9993	96.82
12.5	220,169,678	140,894	0.0006	0.9994	96.75
13.5	199,718,982	120,108	0.0006	0.9994	96.69
14.5	188,085,345	90,195	0.0005	0.9995	96.63
15.5	172,659,964	145,563	0.0008	0.9992	96.58
16.5	154,532,798	163,970	0.0011	0.9989	96.50
17.5	145,089,294	140,114	0.0010	0.9990	96.40
18.5	138,063,655	93,804	0.0007	0.9993	96.31
19.5	129,989,185	89,722	0.0007	0.9993	96.24
20.5	118,549,514	78,116	0.0007	0.9993	96.18
21.5	110,787,571	97,531	0.0009	0.9991	96.11
22.5	102,802,154	101,423	0.0010	0.9990	96.03
23.5	97,527,392	122,195	0.0013	0.9987	95.93
24.5	90,254,761	133,595	0.0015	0.9985	95.81
25.5	85,361,334	157,118	0.0018	0.9982	95.67
26.5	80,798,320	232,032	0.0029	0.9971	95.49
27.5	78,433,721	169,227	0.0022	0.9978	95.22
28.5	71,309,514	150,182	0.0021	0.9979	95.02
29.5	65,485,735	165,551	0.0025	0.9975	94.82
30.5	64,182,798	189,338	0.0029	0.9971	94.58
31.5	61,608,220	155,887	0.0025	0.9975	94.30
32.5	59,305,819	251,716	0.0042	0.9958	94.06
33.5	55,260,207	370,303	0.0067	0.9933	93.66
34.5	52,177,806	1,010,824	0.0194	0.9806	93.03
35.5	50,072,377	291,599	0.0058	0.9942	91.23
36.5	48,518,236	759,752	0.0157	0.9843	90.70
37.5	47,447,024	283,608	0.0060	0.9940	89.28
38.5	46,232,681	467,992	0.0101	0.9899	88.74

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

## ORIGINAL LIFE TABLE, CONT.

## PLACEMENT BAND 1900-2015

## EXPERIENCE BAND 1936-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,205,547	295,021	0.0065	0.9935	87.85
40.5	43,947,361	673,134	0.0153	0.9847	87.27
41.5	42,171,435	453,666	0.0108	0.9892	85.94
42.5	39,644,059	541,806	0.0137	0.9863	85.01
43.5	34,638,569	306,795	0.0089	0.9911	83.85
44.5	32,300,805	504,008	0.0156	0.9844	83.11
45.5	30,179,253	295,495	0.0098	0.9902	81.81
46.5	28,343,557	473,996	0.0167	0.9833	81.01
47.5	25,565,575	347,927	0.0136	0.9864	79.65
48.5	24,148,670	286,552	0.0119	0.9881	78.57
49.5	21,319,351	642,295	0.0301	0.9699	77.64
50.5	19,291,387	302,416	0.0157	0.9843	75.30
51.5	17,356,168	317,027	0.0183	0.9817	74.12
52.5	15,336,990	393,024	0.0256	0.9744	72.76
53.5	13,964,806	153,364	0.0110	0.9890	70.90
54.5	12,446,013	150,959	0.0121	0.9879	70.12
55.5	11,000,096	155,993	0.0142	0.9858	69.27
56.5	10,081,477	185,219	0.0184	0.9816	68.29
57.5	8,436,773	341,916	0.0405	0.9595	67.03
58.5	7,150,417	75,160	0.0105	0.9895	64.32
59.5	5,401,707	50,776	0.0094	0.9906	63.64
60.5	4,418,606	551,005	0.1247	0.8753	63.04
61.5	2,893,947	56,454	0.0195	0.9805	55.18
62.5	2,836,382	27,008	0.0095	0.9905	54.10
63.5	2,679,069	33,934	0.0127	0.9873	53.59
64.5	2,414,141	235,545	0.0976	0.9024	52.91
65.5	2,160,382	152,530	0.0706	0.9294	47.75
66.5	1,828,083	64,960	0.0355	0.9645	44.38
67.5	1,752,042	69,944	0.0399	0.9601	42.80
68.5	1,680,280	137,530	0.0818	0.9182	41.09
69.5	1,455,006	13,902	0.0096	0.9904	37.73
70.5	1,438,213	60,311	0.0419	0.9581	37.37
71.5	1,374,686	1,233,789	0.8975	0.1025	35.80
72.5	139,652	8,329	0.0596	0.9404	3.67
73.5	129,677	42,880	0.3307	0.6693	3.45
74.5	86,796	8,062	0.0929	0.9071	2.31
75.5	78,735	3,590	0.0456	0.9544	2.10
76.5	75,144	2,152	0.0286	0.9714	2.00
77.5	72,992	3,025	0.0414	0.9586	1.94
78.5	69,967	856	0.0122	0.9878	1.86

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1936-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	69,111	1,443	0.0209	0.9791	1.84	
80.5	67,669	4,082	0.0603	0.9397	1.80	
81.5	63,586	494	0.0078	0.9922	1.69	
82.5	63,093	5,009	0.0794	0.9206	1.68	
83.5	58,084	32,519	0.5599	0.4401	1.55	
84.5	25,565	852	0.0333	0.9667	0.68	
85.5	24,714	2,105	0.0852	0.9148	0.66	
86.5	22,609	1,264	0.0559	0.9441	0.60	
87.5	21,344	1,669	0.0782	0.9218	0.57	
88.5	19,676	484	0.0246	0.9754	0.52	
89.5	19,192	960	0.0500	0.9500	0.51	
90.5	18,232	2,578	0.1414	0.8586	0.49	
91.5	15,654	458	0.0293	0.9707	0.42	
92.5	15,196	3,010	0.1981	0.8019	0.40	
93.5	12,186	10,347	0.8491	0.1509	0.32	
94.5	1,839	136	0.0740	0.9260	0.05	
95.5	1,703	314	0.1841	0.8159	0.05	
96.5	1,390	53	0.0381	0.9619	0.04	
97.5	1,337	530	0.3964	0.6036	0.04	
98.5	807	807	1.0000		0.02	
99.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1966-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	377,308,694	268,419	0.0007	0.9993	100.00
0.5	364,072,841	83,528	0.0002	0.9998	99.93
1.5	351,643,110	42,627	0.0001	0.9999	99.91
2.5	335,112,073	131,485	0.0004	0.9996	99.89
3.5	316,171,696	111,716	0.0004	0.9996	99.85
4.5	308,034,641	38,387	0.0001	0.9999	99.82
5.5	305,330,191	109,328	0.0004	0.9996	99.81
6.5	279,606,790	1,110,803	0.0040	0.9960	99.77
7.5	269,823,002	2,775,429	0.0103	0.9897	99.37
8.5	257,199,048	2,543,637	0.0099	0.9901	98.35
9.5	250,956,723	1,194,633	0.0048	0.9952	97.38
10.5	241,131,029	612,167	0.0025	0.9975	96.92
11.5	233,133,717	157,896	0.0007	0.9993	96.67
12.5	212,998,584	140,894	0.0007	0.9993	96.60
13.5	192,969,899	120,108	0.0006	0.9994	96.54
14.5	182,108,952	90,195	0.0005	0.9995	96.48
15.5	167,304,874	145,563	0.0009	0.9991	96.43
16.5	149,429,979	163,970	0.0011	0.9989	96.35
17.5	140,192,137	140,114	0.0010	0.9990	96.24
18.5	133,286,677	93,804	0.0007	0.9993	96.15
19.5	125,396,186	89,722	0.0007	0.9993	96.08
20.5	114,305,128	78,116	0.0007	0.9993	96.01
21.5	106,558,176	97,531	0.0009	0.9991	95.95
22.5	98,605,077	101,423	0.0010	0.9990	95.86
23.5	93,417,482	122,195	0.0013	0.9987	95.76
24.5	86,311,246	133,595	0.0015	0.9985	95.63
25.5	81,585,087	157,118	0.0019	0.9981	95.49
26.5	77,098,910	232,032	0.0030	0.9970	95.30
27.5	74,794,884	169,227	0.0023	0.9977	95.01
28.5	67,730,385	150,182	0.0022	0.9978	94.80
29.5	61,937,601	165,551	0.0027	0.9973	94.59
30.5	61,958,775	189,338	0.0031	0.9969	94.34
31.5	59,384,198	155,887	0.0026	0.9974	94.05
32.5	57,081,796	251,716	0.0044	0.9956	93.80
33.5	53,036,184	370,303	0.0070	0.9930	93.39
34.5	49,953,783	1,010,824	0.0202	0.9798	92.74
35.5	47,635,957	285,658	0.0060	0.9940	90.86
36.5	46,087,756	746,531	0.0162	0.9838	90.31
37.5	45,029,766	269,460	0.0060	0.9940	88.85
38.5	43,829,570	461,388	0.0105	0.9895	88.32

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1966-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	42,809,040	239,778	0.0056	0.9944	87.39
40.5	42,747,515	661,800	0.0155	0.9845	86.90
41.5	40,982,923	445,502	0.0109	0.9891	85.56
42.5	38,463,711	531,744	0.0138	0.9862	84.63
43.5	33,468,283	305,125	0.0091	0.9909	83.46
44.5	31,132,189	503,064	0.0162	0.9838	82.69
45.5	29,011,581	287,300	0.0099	0.9901	81.36
46.5	27,184,080	473,996	0.0174	0.9826	80.55
47.5	24,406,098	297,938	0.0122	0.9878	79.15
48.5	23,039,182	221,485	0.0096	0.9904	78.18
49.5	20,274,929	528,210	0.0261	0.9739	77.43
50.5	18,730,700	240,478	0.0128	0.9872	75.41
51.5	16,857,419	281,653	0.0167	0.9833	74.44
52.5	14,873,615	311,985	0.0210	0.9790	73.20
53.5	13,582,469	113,349	0.0083	0.9917	71.67
54.5	12,103,691	94,010	0.0078	0.9922	71.07
55.5	10,714,724	128,527	0.0120	0.9880	70.52
56.5	9,823,571	106,296	0.0108	0.9892	69.67
57.5	8,257,790	248,394	0.0301	0.9699	68.92
58.5	7,064,956	15,264	0.0022	0.9978	66.84
59.5	5,376,142	50,776	0.0094	0.9906	66.70
60.5	4,415,601	551,005	0.1248	0.8752	66.07
61.5	2,890,942	56,454	0.0195	0.9805	57.82
62.5	2,833,377	27,008	0.0095	0.9905	56.69
63.5	2,676,064	33,934	0.0127	0.9873	56.15
64.5	2,411,136	235,545	0.0977	0.9023	55.44
65.5	2,160,382	152,530	0.0706	0.9294	50.03
66.5	1,828,083	64,960	0.0355	0.9645	46.49
67.5	1,752,042	69,944	0.0399	0.9601	44.84
68.5	1,680,280	137,530	0.0818	0.9182	43.05
69.5	1,455,006	13,902	0.0096	0.9904	39.53
70.5	1,438,213	60,311	0.0419	0.9581	39.15
71.5	1,374,686	1,233,789	0.8975	0.1025	37.51
72.5	139,652	8,329	0.0596	0.9404	3.84
73.5	129,677	42,880	0.3307	0.6693	3.62
74.5	86,796	8,062	0.0929	0.9071	2.42
75.5	78,735	3,590	0.0456	0.9544	2.19
76.5	75,144	2,152	0.0286	0.9714	2.09
77.5	72,992	3,025	0.0414	0.9586	2.03
78.5	69,967	856	0.0122	0.9878	1.95

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 376 MAINS

ORIGINAL LIFE TABLE, CONT.

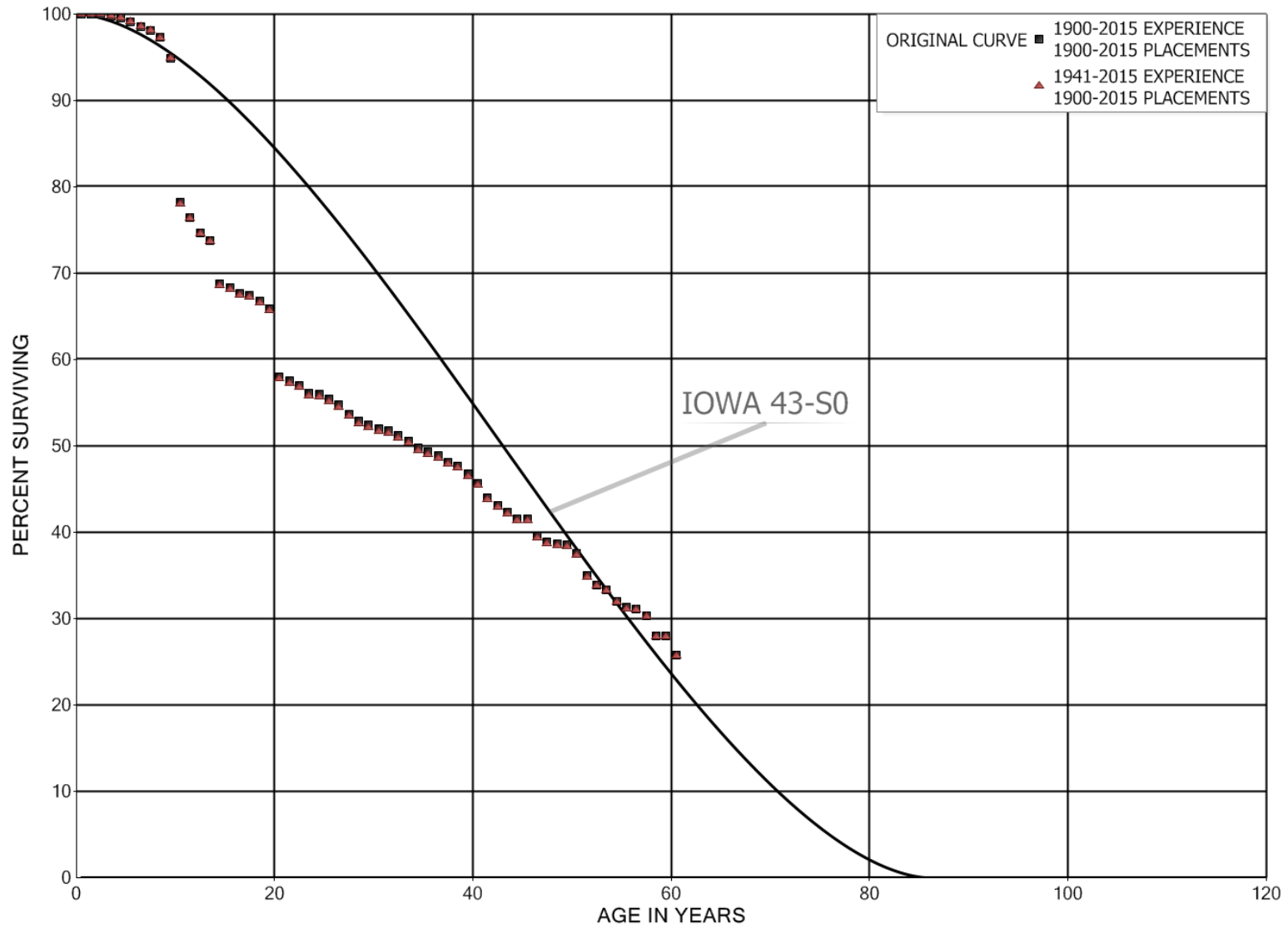
PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1966-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	69,111	1,443	0.0209	0.9791	1.93
80.5	67,669	4,082	0.0603	0.9397	1.89
81.5	63,586	494	0.0078	0.9922	1.77
82.5	63,093	5,009	0.0794	0.9206	1.76
83.5	58,084	32,519	0.5599	0.4401	1.62
84.5	25,565	852	0.0333	0.9667	0.71
85.5	24,714	2,105	0.0852	0.9148	0.69
86.5	22,609	1,264	0.0559	0.9441	0.63
87.5	21,344	1,669	0.0782	0.9218	0.60
88.5	19,676	484	0.0246	0.9754	0.55
89.5	19,192	960	0.0500	0.9500	0.54
90.5	18,232	2,578	0.1414	0.8586	0.51
91.5	15,654	458	0.0293	0.9707	0.44
92.5	15,196	3,010	0.1981	0.8019	0.42
93.5	12,186	10,347	0.8491	0.1509	0.34
94.5	1,839	136	0.0740	0.9260	0.05
95.5	1,703	314	0.1841	0.8159	0.05
96.5	1,390	53	0.0381	0.9619	0.04
97.5	1,337	530	0.3964	0.6036	0.04
98.5	807	807	1.0000		0.02
99.5					



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1900-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,293,633	740	0.0000	1.0000	100.00
0.5	19,691,368	7,808	0.0004	0.9996	100.00
1.5	17,919,650	11,747	0.0007	0.9993	99.96
2.5	15,819,260	27,938	0.0018	0.9982	99.89
3.5	13,317,622	30,167	0.0023	0.9977	99.71
4.5	11,991,893	53,823	0.0045	0.9955	99.49
5.5	10,665,263	57,527	0.0054	0.9946	99.04
6.5	9,583,189	41,301	0.0043	0.9957	98.51
7.5	9,342,660	80,180	0.0086	0.9914	98.08
8.5	9,087,394	226,422	0.0249	0.9751	97.24
9.5	8,446,063	1,485,988	0.1759	0.8241	94.82
10.5	6,180,703	133,635	0.0216	0.9784	78.14
11.5	5,514,578	129,298	0.0234	0.9766	76.45
12.5	4,907,783	59,461	0.0121	0.9879	74.65
13.5	4,790,406	328,846	0.0686	0.9314	73.75
14.5	4,364,601	23,248	0.0053	0.9947	68.69
15.5	3,721,014	38,351	0.0103	0.9897	68.32
16.5	3,636,567	14,474	0.0040	0.9960	67.62
17.5	3,382,508	30,802	0.0091	0.9909	67.35
18.5	3,174,721	42,450	0.0134	0.9866	66.74
19.5	3,017,821	359,577	0.1192	0.8808	65.84
20.5	2,576,194	23,947	0.0093	0.9907	58.00
21.5	2,582,490	23,044	0.0089	0.9911	57.46
22.5	2,496,592	39,471	0.0158	0.9842	56.95
23.5	2,484,092	5,252	0.0021	0.9979	56.05
24.5	2,436,129	24,956	0.0102	0.9898	55.93
25.5	2,280,998	26,376	0.0116	0.9884	55.35
26.5	2,202,501	42,951	0.0195	0.9805	54.71
27.5	2,188,891	33,081	0.0151	0.9849	53.65
28.5	1,990,820	16,608	0.0083	0.9917	52.84
29.5	1,539,211	14,386	0.0093	0.9907	52.40
30.5	1,455,713	5,070	0.0035	0.9965	51.91
31.5	1,415,685	16,278	0.0115	0.9885	51.72
32.5	1,342,355	15,043	0.0112	0.9888	51.13
33.5	1,288,434	21,459	0.0167	0.9833	50.56
34.5	1,249,496	11,352	0.0091	0.9909	49.72
35.5	1,207,627	11,780	0.0098	0.9902	49.26
36.5	1,161,259	16,780	0.0144	0.9856	48.78
37.5	1,130,369	10,599	0.0094	0.9906	48.08
38.5	1,115,826	22,004	0.0197	0.9803	47.63

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,054,583	24,042	0.0228	0.9772	46.69
40.5	1,024,871	36,650	0.0358	0.9642	45.62
41.5	942,772	18,785	0.0199	0.9801	43.99
42.5	870,916	16,588	0.0190	0.9810	43.12
43.5	819,527	15,265	0.0186	0.9814	42.29
44.5	764,662	646	0.0008	0.9992	41.51
45.5	674,426	31,682	0.0470	0.9530	41.47
46.5	621,317	11,586	0.0186	0.9814	39.52
47.5	533,410	2,105	0.0039	0.9961	38.79
48.5	477,132	1,318	0.0028	0.9972	38.63
49.5	420,061	10,865	0.0259	0.9741	38.53
50.5	386,106	27,091	0.0702	0.9298	37.53
51.5	321,825	9,446	0.0294	0.9706	34.90
52.5	301,212	4,919	0.0163	0.9837	33.87
53.5	283,462	11,262	0.0397	0.9603	33.32
54.5	244,067	5,409	0.0222	0.9778	32.00
55.5	195,932	1,282	0.0065	0.9935	31.29
56.5	181,453	4,535	0.0250	0.9750	31.08
57.5	142,846	10,909	0.0764	0.9236	30.31
58.5	91,016	53	0.0006	0.9994	27.99
59.5	49,061	3,895	0.0794	0.9206	27.97
60.5	14,069		0.0000	1.0000	25.75
61.5	11,728	212	0.0181	0.9819	25.75
62.5	11,516	418	0.0363	0.9637	25.29
63.5	11,098	822	0.0741	0.9259	24.37
64.5	10,276	1,213	0.1180	0.8820	22.56
65.5	9,063	1,066	0.1176	0.8824	19.90
66.5	7,997	37	0.0046	0.9954	17.56
67.5	7,960	106	0.0133	0.9867	17.48
68.5	7,854		0.0000	1.0000	17.25
69.5	7,854		0.0000	1.0000	17.25
70.5	7,854	332	0.0423	0.9577	17.25
71.5	7,522	529	0.0703	0.9297	16.52
72.5	6,993	106	0.0152	0.9848	15.36
73.5	6,887	105	0.0152	0.9848	15.12
74.5	6,782	196	0.0289	0.9711	14.89
75.5	6,586		0.0000	1.0000	14.46
76.5	6,586	4,608	0.6997	0.3003	14.46
77.5	1,978		0.0000	1.0000	4.34
78.5	1,978		0.0000	1.0000	4.34

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,978		0.0000	1.0000	4.34
80.5	1,978		0.0000	1.0000	4.34
81.5	1,978		0.0000	1.0000	4.34
82.5	1,978		0.0000	1.0000	4.34
83.5	1,978		0.0000	1.0000	4.34
84.5	1,978		0.0000	1.0000	4.34
85.5	1,978		0.0000	1.0000	4.34
86.5	1,978		0.0000	1.0000	4.34
87.5	1,978		0.0000	1.0000	4.34
88.5	1,978		0.0000	1.0000	4.34
89.5	2,968	2,613	0.8804	0.1196	4.34
90.5	355	355	1.0000		0.52
91.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1941-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,237,991	740	0.0000	1.0000	100.00
0.5	19,636,455	7,808	0.0004	0.9996	100.00
1.5	17,864,801	11,747	0.0007	0.9993	99.96
2.5	15,764,411	27,855	0.0018	0.9982	99.89
3.5	13,262,969	30,167	0.0023	0.9977	99.71
4.5	11,937,240	53,823	0.0045	0.9955	99.49
5.5	10,610,610	57,527	0.0054	0.9946	99.04
6.5	9,528,536	41,301	0.0043	0.9957	98.50
7.5	9,288,007	80,180	0.0086	0.9914	98.08
8.5	9,032,741	226,422	0.0251	0.9749	97.23
9.5	8,391,410	1,485,988	0.1771	0.8229	94.79
10.5	6,126,106	133,635	0.0218	0.9782	78.01
11.5	5,461,524	129,298	0.0237	0.9763	76.30
12.5	4,862,158	59,461	0.0122	0.9878	74.50
13.5	4,745,881	328,846	0.0693	0.9307	73.59
14.5	4,329,669	23,248	0.0054	0.9946	68.49
15.5	3,687,487	38,351	0.0104	0.9896	68.12
16.5	3,604,554	14,474	0.0040	0.9960	67.41
17.5	3,351,432	30,802	0.0092	0.9908	67.14
18.5	3,143,645	42,450	0.0135	0.9865	66.52
19.5	2,988,428	359,577	0.1203	0.8797	65.63
20.5	2,547,975	23,947	0.0094	0.9906	57.73
21.5	2,555,371	23,044	0.0090	0.9910	57.19
22.5	2,469,473	39,471	0.0160	0.9840	56.67
23.5	2,456,973	5,252	0.0021	0.9979	55.76
24.5	2,409,731	24,956	0.0104	0.9896	55.65
25.5	2,255,383	26,376	0.0117	0.9883	55.07
26.5	2,198,959	42,951	0.0195	0.9805	54.43
27.5	2,185,349	33,081	0.0151	0.9849	53.36
28.5	1,987,278	16,608	0.0084	0.9916	52.55
29.5	1,535,669	14,386	0.0094	0.9906	52.12
30.5	1,452,171	5,070	0.0035	0.9965	51.63
31.5	1,412,143	16,278	0.0115	0.9885	51.45
32.5	1,338,813	15,043	0.0112	0.9888	50.85
33.5	1,284,892	21,459	0.0167	0.9833	50.28
34.5	1,245,954	11,352	0.0091	0.9909	49.44
35.5	1,204,085	11,780	0.0098	0.9902	48.99
36.5	1,157,717	16,780	0.0145	0.9855	48.51
37.5	1,126,827	10,599	0.0094	0.9906	47.81
38.5	1,112,284	22,004	0.0198	0.9802	47.36

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,051,041	24,042	0.0229	0.9771	46.42
40.5	1,024,871	36,650	0.0358	0.9642	45.36
41.5	942,772	18,785	0.0199	0.9801	43.74
42.5	870,916	16,588	0.0190	0.9810	42.87
43.5	819,527	15,265	0.0186	0.9814	42.05
44.5	764,662	646	0.0008	0.9992	41.27
45.5	674,426	31,682	0.0470	0.9530	41.23
46.5	621,317	11,586	0.0186	0.9814	39.30
47.5	533,410	2,105	0.0039	0.9961	38.56
48.5	477,132	1,318	0.0028	0.9972	38.41
49.5	420,061	10,865	0.0259	0.9741	38.30
50.5	386,106	27,091	0.0702	0.9298	37.31
51.5	321,825	9,446	0.0294	0.9706	34.70
52.5	301,212	4,919	0.0163	0.9837	33.68
53.5	283,462	11,262	0.0397	0.9603	33.13
54.5	244,067	5,409	0.0222	0.9778	31.81
55.5	195,932	1,282	0.0065	0.9935	31.11
56.5	181,453	4,535	0.0250	0.9750	30.90
57.5	142,846	10,909	0.0764	0.9236	30.13
58.5	91,016	53	0.0006	0.9994	27.83
59.5	49,061	3,895	0.0794	0.9206	27.81
60.5	14,069		0.0000	1.0000	25.61
61.5	11,728	212	0.0181	0.9819	25.61
62.5	11,516	418	0.0363	0.9637	25.14
63.5	11,098	822	0.0741	0.9259	24.23
64.5	10,276	1,213	0.1180	0.8820	22.44
65.5	9,063	1,066	0.1176	0.8824	19.79
66.5	7,997	37	0.0046	0.9954	17.46
67.5	7,960	106	0.0133	0.9867	17.38
68.5	7,854		0.0000	1.0000	17.15
69.5	7,854		0.0000	1.0000	17.15
70.5	7,854	332	0.0423	0.9577	17.15
71.5	7,522	529	0.0703	0.9297	16.42
72.5	6,993	106	0.0152	0.9848	15.27
73.5	6,887	105	0.0152	0.9848	15.04
74.5	6,782	196	0.0289	0.9711	14.81
75.5	6,586		0.0000	1.0000	14.38
76.5	6,586	4,608	0.6997	0.3003	14.38
77.5	1,978		0.0000	1.0000	4.32
78.5	1,978		0.0000	1.0000	4.32

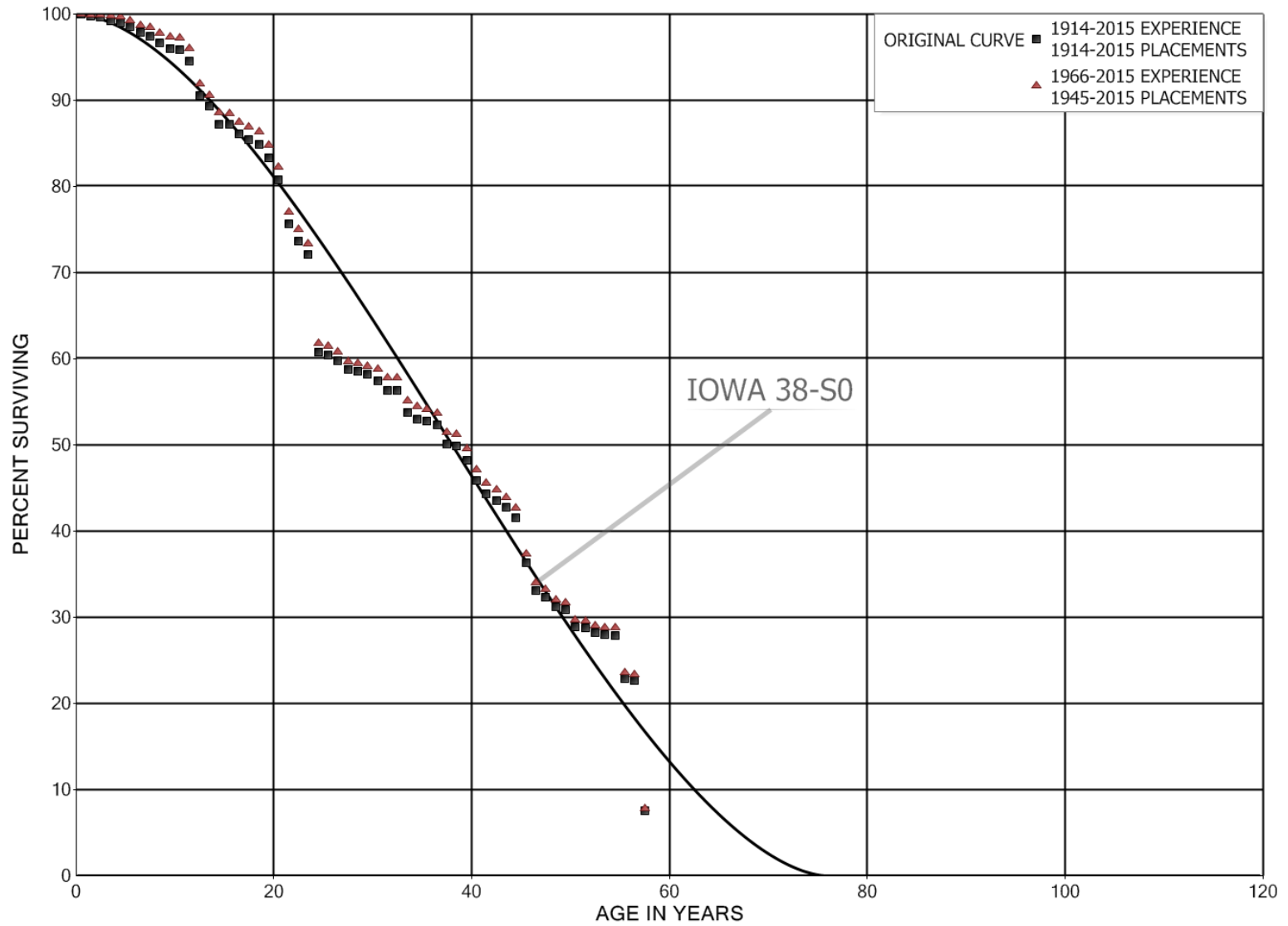
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,978		0.0000	1.0000	4.32
80.5	1,978		0.0000	1.0000	4.32
81.5	1,978		0.0000	1.0000	4.32
82.5	1,978		0.0000	1.0000	4.32
83.5	1,978		0.0000	1.0000	4.32
84.5	1,978		0.0000	1.0000	4.32
85.5	1,978		0.0000	1.0000	4.32
86.5	1,978		0.0000	1.0000	4.32
87.5	1,978		0.0000	1.0000	4.32
88.5	1,978		0.0000	1.0000	4.32
89.5	2,968	2,613	0.8804	0.1196	4.32
90.5	355	355	1.0000		0.52
91.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE  
ORIGINAL AND SMOOTH SURVIVOR CURVES





LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2015

EXPERIENCE BAND 1914-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,494,086	6,844	0.0008	0.9992	100.00
0.5	8,353,007	15,163	0.0018	0.9982	99.92
1.5	7,379,957	9,126	0.0012	0.9988	99.74
2.5	5,494,615	26,612	0.0048	0.9952	99.61
3.5	5,204,225	11,932	0.0023	0.9977	99.13
4.5	4,936,159	19,314	0.0039	0.9961	98.90
5.5	4,691,642	31,148	0.0066	0.9934	98.52
6.5	4,553,622	20,740	0.0046	0.9954	97.86
7.5	4,494,734	35,800	0.0080	0.9920	97.42
8.5	4,427,104	32,041	0.0072	0.9928	96.64
9.5	4,460,401	6,476	0.0015	0.9985	95.94
10.5	4,350,310	59,038	0.0136	0.9864	95.80
11.5	4,157,194	177,291	0.0426	0.9574	94.50
12.5	3,243,838	43,319	0.0134	0.9866	90.47
13.5	3,191,618	73,447	0.0230	0.9770	89.26
14.5	2,458,702	2,278	0.0009	0.9991	87.21
15.5	2,385,542	29,818	0.0125	0.9875	87.13
16.5	2,320,723	16,431	0.0071	0.9929	86.04
17.5	1,748,061	12,217	0.0070	0.9930	85.43
18.5	1,734,187	31,260	0.0180	0.9820	84.83
19.5	1,605,703	48,768	0.0304	0.9696	83.31
20.5	1,507,023	95,913	0.0636	0.9364	80.78
21.5	1,539,509	40,790	0.0265	0.9735	75.63
22.5	1,427,198	30,513	0.0214	0.9786	73.63
23.5	1,407,591	221,930	0.1577	0.8423	72.06
24.5	1,077,594	4,520	0.0042	0.9958	60.70
25.5	1,002,823	11,026	0.0110	0.9890	60.44
26.5	1,005,935	17,755	0.0176	0.9824	59.78
27.5	994,142	3,408	0.0034	0.9966	58.72
28.5	986,052	6,385	0.0065	0.9935	58.52
29.5	979,667	13,470	0.0137	0.9863	58.14
30.5	930,385	16,839	0.0181	0.9819	57.34
31.5	885,123	1,065	0.0012	0.9988	56.30
32.5	876,325	39,347	0.0449	0.9551	56.24
33.5	723,376	9,504	0.0131	0.9869	53.71
34.5	703,240	4,305	0.0061	0.9939	53.01
35.5	698,305	5,368	0.0077	0.9923	52.68
36.5	688,480	29,606	0.0430	0.9570	52.28
37.5	658,874	2,198	0.0033	0.9967	50.03
38.5	656,023	21,470	0.0327	0.9673	49.86

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2015			EXPERIENCE BAND 1914-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	620,319	30,325	0.0489	0.9511	48.23
40.5	577,051	19,914	0.0345	0.9655	45.87
41.5	552,887	9,266	0.0168	0.9832	44.29
42.5	544,676	10,221	0.0188	0.9812	43.55
43.5	536,315	15,439	0.0288	0.9712	42.73
44.5	522,090	65,761	0.1260	0.8740	41.50
45.5	404,415	35,895	0.0888	0.9112	36.27
46.5	343,223	7,740	0.0225	0.9775	33.05
47.5	307,385	11,191	0.0364	0.9636	32.31
48.5	260,576	2,896	0.0111	0.9889	31.13
49.5	258,034	16,316	0.0632	0.9368	30.78
50.5	185,243	974	0.0053	0.9947	28.84
51.5	177,592	3,266	0.0184	0.9816	28.69
52.5	115,387	870	0.0075	0.9925	28.16
53.5	103,090	216	0.0021	0.9979	27.95
54.5	101,393	18,318	0.1807	0.8193	27.89
55.5	74,858	673	0.0090	0.9910	22.85
56.5	74,185	49,507	0.6673	0.3327	22.64
57.5	10,474		0.0000	1.0000	7.53
58.5	8,313	240	0.0288	0.9712	7.53
59.5	4,739	1,354	0.2858	0.7142	7.32
60.5	3,384	42	0.0124	0.9876	5.22
61.5	3,018		0.0000	1.0000	5.16
62.5	1,107	359	0.3244	0.6756	5.16
63.5	748		0.0000	1.0000	3.49
64.5	748	15	0.0204	0.9796	3.49
65.5					3.41

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1945-2015

EXPERIENCE BAND 1966-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,931,009	4,442	0.0006	0.9994	100.00
0.5	7,808,266	11,730	0.0015	0.9985	99.94
1.5	6,845,696	303	0.0000	1.0000	99.79
2.5	5,068,464	2,151	0.0004	0.9996	99.79
3.5	4,826,080	5,790	0.0012	0.9988	99.75
4.5	4,567,717	19,174	0.0042	0.9958	99.63
5.5	4,366,515	27,455	0.0063	0.9937	99.21
6.5	4,232,188	9,245	0.0022	0.9978	98.59
7.5	4,250,583	29,064	0.0068	0.9932	98.37
8.5	4,207,251	19,619	0.0047	0.9953	97.70
9.5	4,268,286	1,192	0.0003	0.9997	97.24
10.5	4,163,479	55,139	0.0132	0.9868	97.21
11.5	3,977,535	169,491	0.0426	0.9574	95.93
12.5	3,103,757	43,319	0.0140	0.9860	91.84
13.5	3,087,435	71,032	0.0230	0.9770	90.56
14.5	2,374,560	753	0.0003	0.9997	88.47
15.5	2,355,726	28,558	0.0121	0.9879	88.45
16.5	2,292,534	13,497	0.0059	0.9941	87.37
17.5	1,722,806	12,168	0.0071	0.9929	86.86
18.5	1,709,159	30,460	0.0178	0.9822	86.25
19.5	1,581,475	46,367	0.0293	0.9707	84.71
20.5	1,494,731	95,583	0.0639	0.9361	82.23
21.5	1,527,547	40,790	0.0267	0.9733	76.97
22.5	1,415,236	30,513	0.0216	0.9784	74.91
23.5	1,395,629	221,263	0.1585	0.8415	73.30
24.5	1,066,299	4,520	0.0042	0.9958	61.68
25.5	991,528	11,026	0.0111	0.9889	61.42
26.5	994,640	17,755	0.0179	0.9821	60.73
27.5	982,847	3,405	0.0035	0.9965	59.65
28.5	974,760	5,827	0.0060	0.9940	59.44
29.5	968,933	5,910	0.0061	0.9939	59.09
30.5	927,211	14,959	0.0161	0.9839	58.73
31.5	883,829	1,065	0.0012	0.9988	57.78
32.5	875,031	39,347	0.0450	0.9550	57.71
33.5	722,082	9,504	0.0132	0.9868	55.11
34.5	701,946	4,305	0.0061	0.9939	54.39
35.5	697,011	5,046	0.0072	0.9928	54.05
36.5	687,508	29,606	0.0431	0.9569	53.66
37.5	657,902	2,198	0.0033	0.9967	51.35
38.5	655,051	21,470	0.0328	0.9672	51.18

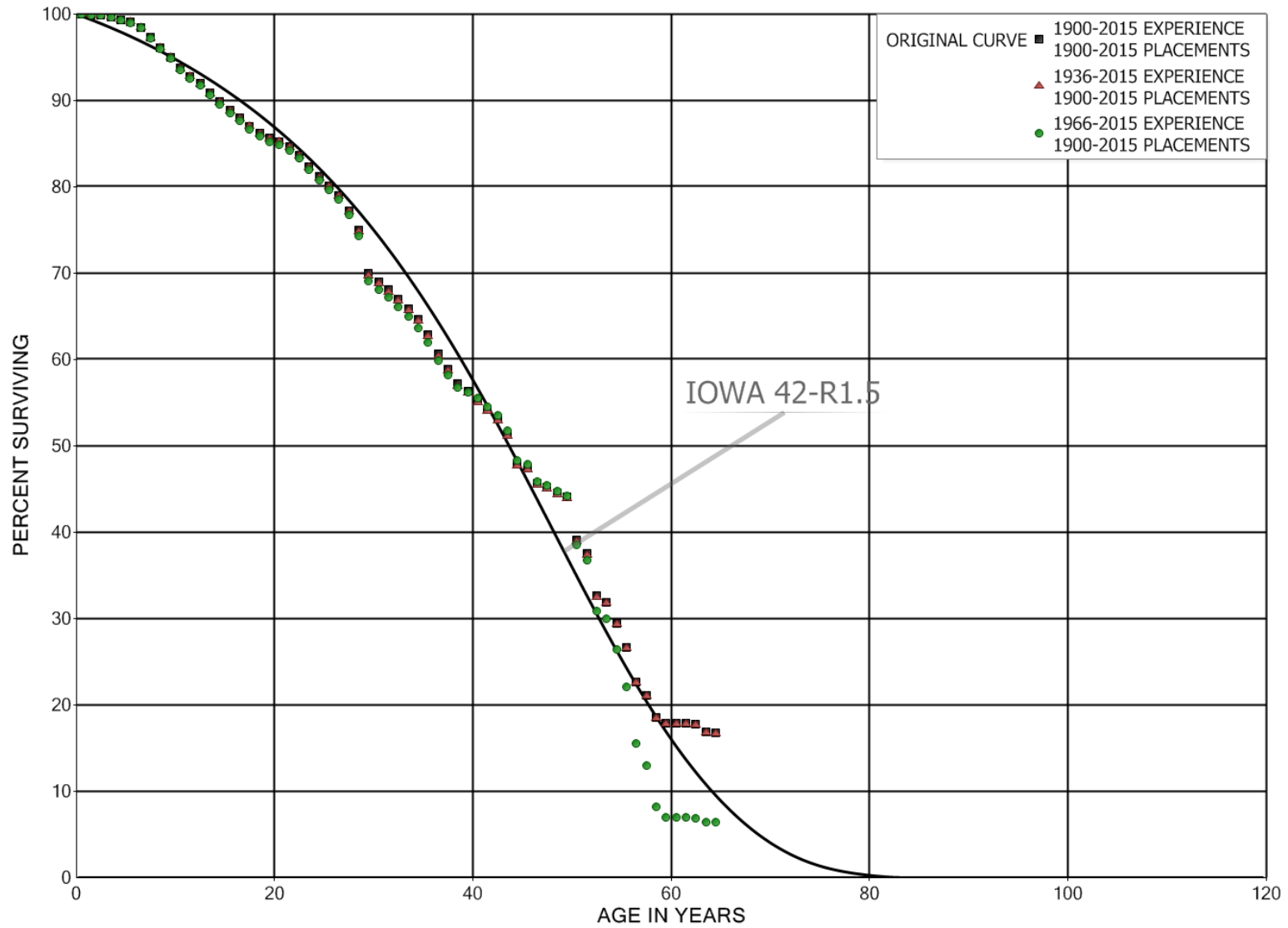
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1945-2015			EXPERIENCE BAND 1966-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	619,347	30,325	0.0490	0.9510	49.50
40.5	576,079	19,914	0.0346	0.9654	47.08
41.5	551,915	9,266	0.0168	0.9832	45.45
42.5	543,704	10,221	0.0188	0.9812	44.69
43.5	535,343	15,439	0.0288	0.9712	43.85
44.5	521,118	64,946	0.1246	0.8754	42.58
45.5	404,258	35,895	0.0888	0.9112	37.28
46.5	343,066	7,740	0.0226	0.9774	33.97
47.5	307,228	11,191	0.0364	0.9636	33.20
48.5	260,419	2,739	0.0105	0.9895	31.99
49.5	258,034	16,316	0.0632	0.9368	31.66
50.5	185,243	974	0.0053	0.9947	29.65
51.5	177,592	3,266	0.0184	0.9816	29.50
52.5	115,387	870	0.0075	0.9925	28.96
53.5	103,090	216	0.0021	0.9979	28.74
54.5	101,393	18,318	0.1807	0.8193	28.68
55.5	74,858	673	0.0090	0.9910	23.50
56.5	74,185	49,507	0.6673	0.3327	23.28
57.5	10,474		0.0000	1.0000	7.75
58.5	8,313	240	0.0288	0.9712	7.75
59.5	4,739	1,354	0.2858	0.7142	7.52
60.5	3,384	42	0.0124	0.9876	5.37
61.5	3,018		0.0000	1.0000	5.31
62.5	1,107	359	0.3244	0.6756	5.31
63.5	748		0.0000	1.0000	3.58
64.5	748	15	0.0204	0.9796	3.58
65.5					3.51

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 380 SERVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1900-2015

## EXPERIENCE BAND 1900-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	355,819,056	321,356	0.0009	0.9991	100.00
0.5	279,099,126	126,548	0.0005	0.9995	99.91
1.5	250,326,602	188,236	0.0008	0.9992	99.86
2.5	232,377,651	469,335	0.0020	0.9980	99.79
3.5	209,375,109	535,098	0.0026	0.9974	99.59
4.5	192,174,111	595,781	0.0031	0.9969	99.33
5.5	189,852,710	1,140,501	0.0060	0.9940	99.03
6.5	159,755,702	1,933,749	0.0121	0.9879	98.43
7.5	151,999,217	1,761,379	0.0116	0.9884	97.24
8.5	140,257,818	1,679,677	0.0120	0.9880	96.11
9.5	138,472,692	1,826,928	0.0132	0.9868	94.96
10.5	129,398,785	1,283,247	0.0099	0.9901	93.71
11.5	123,383,137	1,128,749	0.0091	0.9909	92.78
12.5	114,983,090	1,381,179	0.0120	0.9880	91.93
13.5	108,593,008	1,180,979	0.0109	0.9891	90.83
14.5	104,756,138	1,193,796	0.0114	0.9886	89.84
15.5	95,868,081	973,411	0.0102	0.9898	88.81
16.5	86,356,832	901,170	0.0104	0.9896	87.91
17.5	81,942,041	777,690	0.0095	0.9905	87.00
18.5	77,277,329	533,836	0.0069	0.9931	86.17
19.5	71,861,895	292,723	0.0041	0.9959	85.57
20.5	66,293,164	513,483	0.0077	0.9923	85.23
21.5	61,009,287	669,667	0.0110	0.9890	84.57
22.5	54,434,752	855,166	0.0157	0.9843	83.64
23.5	48,014,347	699,519	0.0146	0.9854	82.32
24.5	42,669,499	546,642	0.0128	0.9872	81.12
25.5	39,051,782	530,678	0.0136	0.9864	80.08
26.5	35,932,420	808,714	0.0225	0.9775	79.00
27.5	32,312,402	955,169	0.0296	0.9704	77.22
28.5	28,666,932	1,924,711	0.0671	0.9329	74.94
29.5	24,801,238	333,159	0.0134	0.9866	69.90
30.5	22,918,088	314,397	0.0137	0.9863	68.97
31.5	21,181,745	325,990	0.0154	0.9846	68.02
32.5	19,620,266	319,821	0.0163	0.9837	66.97
33.5	18,256,222	336,374	0.0184	0.9816	65.88
34.5	16,765,891	469,584	0.0280	0.9720	64.67
35.5	15,233,275	552,518	0.0363	0.9637	62.86
36.5	14,097,571	406,832	0.0289	0.9711	60.58
37.5	13,266,178	380,772	0.0287	0.9713	58.83
38.5	12,369,845	184,990	0.0150	0.9850	57.14

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,815,288	226,090	0.0191	0.9809	56.28
40.5	11,182,296	201,667	0.0180	0.9820	55.21
41.5	10,533,948	216,150	0.0205	0.9795	54.21
42.5	9,313,939	312,413	0.0335	0.9665	53.10
43.5	8,150,778	551,785	0.0677	0.9323	51.32
44.5	6,776,733	60,840	0.0090	0.9910	47.84
45.5	6,152,308	238,674	0.0388	0.9612	47.42
46.5	5,421,388	48,465	0.0089	0.9911	45.58
47.5	4,864,093	67,928	0.0140	0.9860	45.17
48.5	4,447,297	50,396	0.0113	0.9887	44.54
49.5	4,042,623	456,758	0.1130	0.8870	44.03
50.5	3,135,800	125,229	0.0399	0.9601	39.06
51.5	2,447,186	321,733	0.1315	0.8685	37.50
52.5	1,842,180	40,737	0.0221	0.9779	32.57
53.5	1,318,696	102,405	0.0777	0.9223	31.85
54.5	1,007,806	92,911	0.0922	0.9078	29.37
55.5	901,866	136,410	0.1513	0.8487	26.67
56.5	757,948	51,273	0.0676	0.9324	22.63
57.5	666,032	81,644	0.1226	0.8774	21.10
58.5	584,388	21,427	0.0367	0.9633	18.52
59.5	550,327	597	0.0011	0.9989	17.84
60.5	536,685	752	0.0014	0.9986	17.82
61.5	528,016	1,892	0.0036	0.9964	17.79
62.5	514,460	26,592	0.0517	0.9483	17.73
63.5	486,089	2,581	0.0053	0.9947	16.81
64.5	470,420	8,183	0.0174	0.9826	16.72
65.5	453,993	2,605	0.0057	0.9943	16.43
66.5	451,056	117	0.0003	0.9997	16.34
67.5	450,841	1,016	0.0023	0.9977	16.33
68.5	449,362	27	0.0001	0.9999	16.30
69.5	449,335		0.0000	1.0000	16.30
70.5	449,335		0.0000	1.0000	16.30
71.5	449,335	1,161	0.0026	0.9974	16.30
72.5	448,174		0.0000	1.0000	16.25
73.5	448,174	1,048	0.0023	0.9977	16.25
74.5	447,127	3,634	0.0081	0.9919	16.22
75.5	443,493		0.0000	1.0000	16.08
76.5	443,493		0.0000	1.0000	16.08
77.5	443,493		0.0000	1.0000	16.08
78.5	443,493		0.0000	1.0000	16.08

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	443,493		0.0000	1.0000	16.08
80.5	443,493		0.0000	1.0000	16.08
81.5	443,493		0.0000	1.0000	16.08
82.5	443,493		0.0000	1.0000	16.08
83.5	443,493		0.0000	1.0000	16.08
84.5	443,493	641	0.0014	0.9986	16.08
85.5	442,852		0.0000	1.0000	16.06
86.5	442,852		0.0000	1.0000	16.06
87.5	442,852		0.0000	1.0000	16.06
88.5	442,852		0.0000	1.0000	16.06
89.5	442,852	120	0.0003	0.9997	16.06
90.5	442,732		0.0000	1.0000	16.06
91.5	442,732		0.0000	1.0000	16.06
92.5	442,732		0.0000	1.0000	16.06
93.5	442,732		0.0000	1.0000	16.06
94.5	442,732		0.0000	1.0000	16.06
95.5	442,732	332,340	0.7507	0.2493	16.06
96.5	110,392		0.0000	1.0000	4.00
97.5	110,392		0.0000	1.0000	4.00
98.5	110,392		0.0000	1.0000	4.00
99.5	110,392	114	0.0010	0.9990	4.00
100.5	110,278	291	0.0026	0.9974	4.00
101.5	109,987	170	0.0015	0.9985	3.99
102.5	109,817	96	0.0009	0.9991	3.98
103.5	109,720	25	0.0002	0.9998	3.98
104.5	109,696		0.0000	1.0000	3.98
105.5	109,696	209	0.0019	0.9981	3.98
106.5	109,487	4,243	0.0388	0.9612	3.97
107.5	105,244		0.0000	1.0000	3.82
108.5	105,244	103,800	0.9863	0.0137	3.82
109.5	1,444	1,444	1.0000		0.05
110.5					



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1900-2015

## EXPERIENCE BAND 1936-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	354,482,287	321,356	0.0009	0.9991	100.00
0.5	277,843,180	126,548	0.0005	0.9995	99.91
1.5	249,070,656	188,236	0.0008	0.9992	99.86
2.5	231,121,705	469,335	0.0020	0.9980	99.79
3.5	208,119,163	535,098	0.0026	0.9974	99.59
4.5	190,918,165	595,781	0.0031	0.9969	99.33
5.5	188,596,764	1,140,501	0.0060	0.9940	99.02
6.5	158,499,756	1,933,749	0.0122	0.9878	98.42
7.5	150,743,271	1,761,379	0.0117	0.9883	97.22
8.5	139,001,872	1,679,677	0.0121	0.9879	96.08
9.5	137,216,746	1,826,928	0.0133	0.9867	94.92
10.5	128,729,634	1,283,247	0.0100	0.9900	93.66
11.5	122,713,986	1,128,749	0.0092	0.9908	92.73
12.5	114,313,939	1,381,179	0.0121	0.9879	91.87
13.5	107,923,857	1,180,979	0.0109	0.9891	90.76
14.5	104,086,987	1,193,796	0.0115	0.9885	89.77
15.5	95,198,930	973,411	0.0102	0.9898	88.74
16.5	85,687,681	901,170	0.0105	0.9895	87.83
17.5	81,272,890	777,690	0.0096	0.9904	86.91
18.5	76,608,178	533,836	0.0070	0.9930	86.08
19.5	71,192,744	292,723	0.0041	0.9959	85.48
20.5	65,840,076	513,483	0.0078	0.9922	85.13
21.5	60,556,199	669,667	0.0111	0.9889	84.46
22.5	53,981,664	855,166	0.0158	0.9842	83.53
23.5	47,561,259	699,519	0.0147	0.9853	82.20
24.5	42,216,411	546,642	0.0129	0.9871	81.00
25.5	38,598,694	530,678	0.0137	0.9863	79.95
26.5	35,479,332	808,714	0.0228	0.9772	78.85
27.5	31,859,314	955,169	0.0300	0.9700	77.05
28.5	28,213,844	1,924,711	0.0682	0.9318	74.74
29.5	24,348,150	333,159	0.0137	0.9863	69.64
30.5	22,805,497	314,397	0.0138	0.9862	68.69
31.5	21,069,154	325,990	0.0155	0.9845	67.74
32.5	19,507,675	319,821	0.0164	0.9836	66.69
33.5	18,143,631	336,374	0.0185	0.9815	65.60
34.5	16,653,300	467,505	0.0281	0.9719	64.38
35.5	15,233,275	552,518	0.0363	0.9637	62.58
36.5	14,097,571	406,832	0.0289	0.9711	60.31
37.5	13,266,178	380,772	0.0287	0.9713	58.57
38.5	12,369,845	184,990	0.0150	0.9850	56.89

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1936-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,815,288	226,090	0.0191	0.9809	56.03
40.5	11,182,296	201,667	0.0180	0.9820	54.96
41.5	10,533,948	216,150	0.0205	0.9795	53.97
42.5	9,313,939	312,413	0.0335	0.9665	52.86
43.5	8,150,778	551,785	0.0677	0.9323	51.09
44.5	6,776,733	60,840	0.0090	0.9910	47.63
45.5	6,152,308	238,674	0.0388	0.9612	47.20
46.5	5,421,388	48,465	0.0089	0.9911	45.37
47.5	4,864,093	67,928	0.0140	0.9860	44.97
48.5	4,447,297	50,396	0.0113	0.9887	44.34
49.5	4,042,623	456,758	0.1130	0.8870	43.84
50.5	3,135,800	125,229	0.0399	0.9601	38.88
51.5	2,447,186	321,733	0.1315	0.8685	37.33
52.5	1,842,180	40,737	0.0221	0.9779	32.42
53.5	1,318,696	102,405	0.0777	0.9223	31.71
54.5	1,007,806	92,911	0.0922	0.9078	29.24
55.5	901,866	136,410	0.1513	0.8487	26.55
56.5	757,948	51,273	0.0676	0.9324	22.53
57.5	666,032	81,644	0.1226	0.8774	21.01
58.5	584,388	21,427	0.0367	0.9633	18.43
59.5	550,327	597	0.0011	0.9989	17.76
60.5	536,685	752	0.0014	0.9986	17.74
61.5	528,016	1,892	0.0036	0.9964	17.71
62.5	514,460	26,592	0.0517	0.9483	17.65
63.5	486,089	2,581	0.0053	0.9947	16.74
64.5	470,420	8,183	0.0174	0.9826	16.65
65.5	453,993	2,605	0.0057	0.9943	16.36
66.5	451,056	117	0.0003	0.9997	16.27
67.5	450,841	1,016	0.0023	0.9977	16.26
68.5	449,362	27	0.0001	0.9999	16.22
69.5	449,335		0.0000	1.0000	16.22
70.5	449,335		0.0000	1.0000	16.22
71.5	449,335	1,161	0.0026	0.9974	16.22
72.5	448,174		0.0000	1.0000	16.18
73.5	448,174	1,048	0.0023	0.9977	16.18
74.5	447,127	3,634	0.0081	0.9919	16.14
75.5	443,493		0.0000	1.0000	16.01
76.5	443,493		0.0000	1.0000	16.01
77.5	443,493		0.0000	1.0000	16.01
78.5	443,493		0.0000	1.0000	16.01

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1936-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	443,493		0.0000	1.0000	16.01
80.5	443,493		0.0000	1.0000	16.01
81.5	443,493		0.0000	1.0000	16.01
82.5	443,493		0.0000	1.0000	16.01
83.5	443,493		0.0000	1.0000	16.01
84.5	443,493	641	0.0014	0.9986	16.01
85.5	442,852		0.0000	1.0000	15.99
86.5	442,852		0.0000	1.0000	15.99
87.5	442,852		0.0000	1.0000	15.99
88.5	442,852		0.0000	1.0000	15.99
89.5	442,852	120	0.0003	0.9997	15.99
90.5	442,732		0.0000	1.0000	15.98
91.5	442,732		0.0000	1.0000	15.98
92.5	442,732		0.0000	1.0000	15.98
93.5	442,732		0.0000	1.0000	15.98
94.5	442,732		0.0000	1.0000	15.98
95.5	442,732	332,340	0.7507	0.2493	15.98
96.5	110,392		0.0000	1.0000	3.99
97.5	110,392		0.0000	1.0000	3.99
98.5	110,392		0.0000	1.0000	3.99
99.5	110,392	114	0.0010	0.9990	3.99
100.5	110,278	291	0.0026	0.9974	3.98
101.5	109,987	170	0.0015	0.9985	3.97
102.5	109,817	96	0.0009	0.9991	3.96
103.5	109,720	25	0.0002	0.9998	3.96
104.5	109,696		0.0000	1.0000	3.96
105.5	109,696	209	0.0019	0.9981	3.96
106.5	109,487	4,243	0.0388	0.9612	3.95
107.5	105,244		0.0000	1.0000	3.80
108.5	105,244	103,800	0.9863	0.0137	3.80
109.5	1,444	1,444	1.0000		0.05
110.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1900-2015

## EXPERIENCE BAND 1966-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	344,678,937	321,356	0.0009	0.9991	100.00
0.5	268,811,695	126,548	0.0005	0.9995	99.91
1.5	240,890,221	188,236	0.0008	0.9992	99.86
2.5	223,828,566	469,335	0.0021	0.9979	99.78
3.5	201,586,892	535,098	0.0027	0.9973	99.57
4.5	185,102,361	595,781	0.0032	0.9968	99.31
5.5	183,542,760	1,140,501	0.0062	0.9938	98.99
6.5	154,253,542	1,933,749	0.0125	0.9875	98.37
7.5	147,080,084	1,761,379	0.0120	0.9880	97.14
8.5	135,827,081	1,679,677	0.0124	0.9876	95.98
9.5	134,884,059	1,826,928	0.0135	0.9865	94.79
10.5	126,292,134	1,283,247	0.0102	0.9898	93.51
11.5	120,664,502	1,128,749	0.0094	0.9906	92.56
12.5	112,439,054	1,381,179	0.0123	0.9877	91.69
13.5	106,220,920	1,180,979	0.0111	0.9889	90.56
14.5	102,583,694	1,193,796	0.0116	0.9884	89.56
15.5	93,844,033	973,411	0.0104	0.9896	88.51
16.5	84,449,876	901,170	0.0107	0.9893	87.60
17.5	80,156,521	777,690	0.0097	0.9903	86.66
18.5	75,581,767	533,836	0.0071	0.9929	85.82
19.5	70,223,161	292,723	0.0042	0.9958	85.21
20.5	64,676,267	513,483	0.0079	0.9921	84.86
21.5	59,404,061	669,667	0.0113	0.9887	84.19
22.5	52,845,702	855,166	0.0162	0.9838	83.24
23.5	46,464,150	689,580	0.0148	0.9852	81.89
24.5	41,187,507	539,628	0.0131	0.9869	80.67
25.5	37,619,272	526,378	0.0140	0.9860	79.62
26.5	34,537,073	804,153	0.0233	0.9767	78.50
27.5	30,953,274	955,169	0.0309	0.9691	76.68
28.5	27,337,255	1,924,711	0.0704	0.9296	74.31
29.5	23,490,283	331,525	0.0141	0.9859	69.08
30.5	21,689,590	309,840	0.0143	0.9857	68.10
31.5	19,957,804	320,670	0.0161	0.9839	67.13
32.5	18,401,645	313,263	0.0170	0.9830	66.05
33.5	17,044,159	332,209	0.0195	0.9805	64.93
34.5	15,557,993	411,328	0.0264	0.9736	63.66
35.5	14,083,633	496,527	0.0353	0.9647	61.98
36.5	13,003,920	360,589	0.0277	0.9723	59.79
37.5	12,218,770	291,254	0.0238	0.9762	58.14
38.5	11,411,955	116,683	0.0102	0.9898	56.75

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE, CONT.

## PLACEMENT BAND 1900-2015

## EXPERIENCE BAND 1966-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,925,705	137,301	0.0126	0.9874	56.17
40.5	10,616,898	174,498	0.0164	0.9836	55.46
41.5	9,995,719	198,304	0.0198	0.9802	54.55
42.5	8,793,556	280,760	0.0319	0.9681	53.47
43.5	7,662,048	510,126	0.0666	0.9334	51.76
44.5	6,329,662	60,840	0.0096	0.9904	48.32
45.5	5,705,237	238,674	0.0418	0.9582	47.85
46.5	4,974,317	48,465	0.0097	0.9903	45.85
47.5	4,417,022	67,928	0.0154	0.9846	45.40
48.5	4,000,226	50,396	0.0126	0.9874	44.70
49.5	3,595,552	456,758	0.1270	0.8730	44.14
50.5	2,692,307	125,229	0.0465	0.9535	38.53
51.5	2,003,693	321,733	0.1606	0.8394	36.74
52.5	1,398,687	40,737	0.0291	0.9709	30.84
53.5	875,203	102,405	0.1170	0.8830	29.94
54.5	564,313	92,911	0.1646	0.8354	26.44
55.5	458,373	136,410	0.2976	0.7024	22.09
56.5	314,455	51,273	0.1631	0.8369	15.51
57.5	222,539	81,644	0.3669	0.6331	12.98
58.5	140,895	21,427	0.1521	0.8479	8.22
59.5	106,834	597	0.0056	0.9944	6.97
60.5	426,173	752	0.0018	0.9982	6.93
61.5	417,504	1,892	0.0045	0.9955	6.92
62.5	403,948	26,592	0.0658	0.9342	6.89
63.5	375,577	2,581	0.0069	0.9931	6.43
64.5	359,908	8,183	0.0227	0.9773	6.39
65.5	453,993	2,605	0.0057	0.9943	6.25
66.5	451,056	117	0.0003	0.9997	6.21
67.5	450,841	1,016	0.0023	0.9977	6.21
68.5	449,362	27	0.0001	0.9999	6.19
69.5	449,335		0.0000	1.0000	6.19
70.5	449,335		0.0000	1.0000	6.19
71.5	449,335	1,161	0.0026	0.9974	6.19
72.5	448,174		0.0000	1.0000	6.18
73.5	448,174	1,048	0.0023	0.9977	6.18
74.5	447,127	3,634	0.0081	0.9919	6.16
75.5	443,493		0.0000	1.0000	6.11
76.5	443,493		0.0000	1.0000	6.11
77.5	443,493		0.0000	1.0000	6.11
78.5	443,493		0.0000	1.0000	6.11

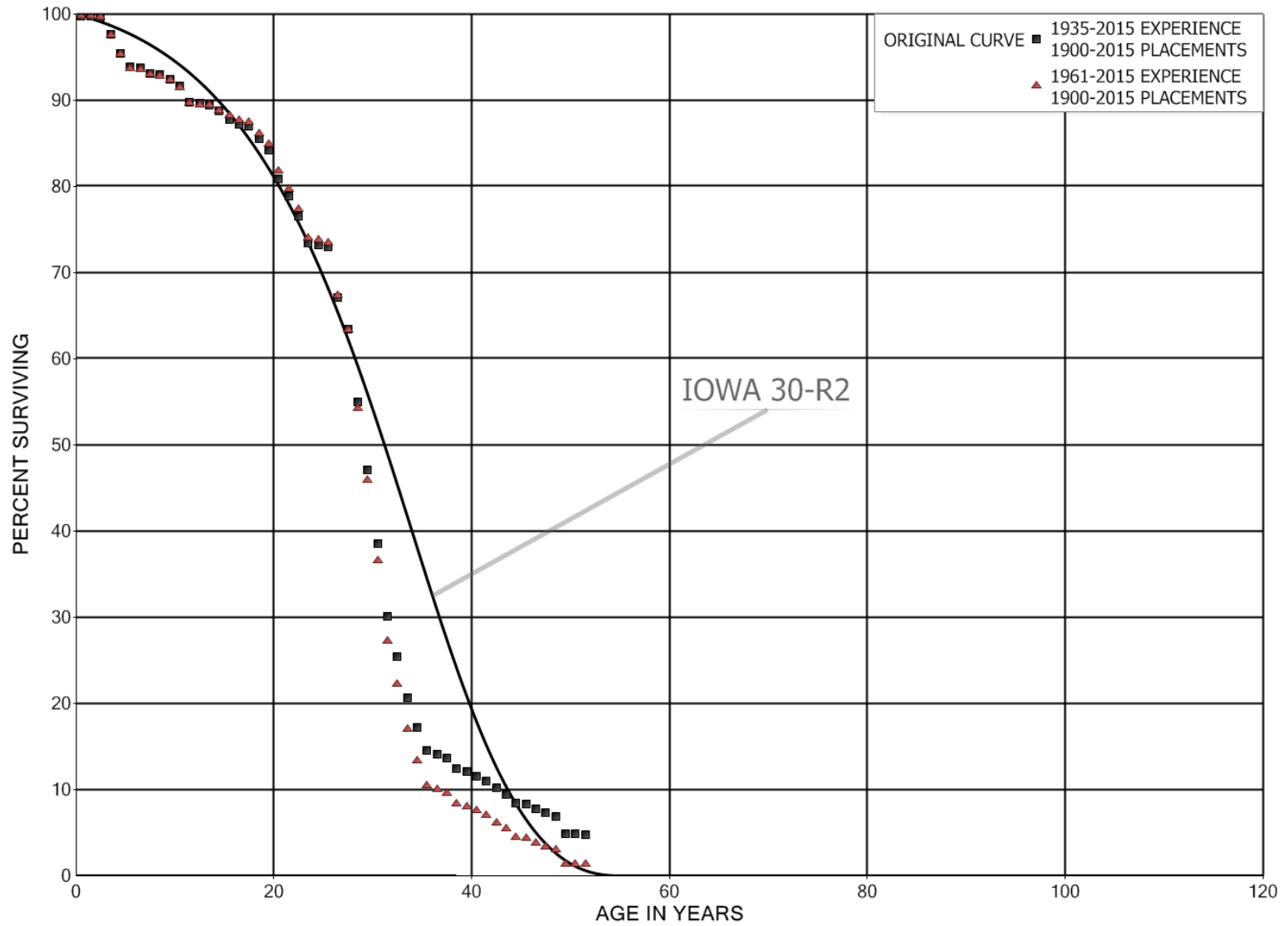
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1966-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	443,493		0.0000	1.0000	6.11
80.5	443,493		0.0000	1.0000	6.11
81.5	443,493		0.0000	1.0000	6.11
82.5	443,493		0.0000	1.0000	6.11
83.5	443,493		0.0000	1.0000	6.11
84.5	443,493	641	0.0014	0.9986	6.11
85.5	442,852		0.0000	1.0000	6.10
86.5	442,852		0.0000	1.0000	6.10
87.5	442,852		0.0000	1.0000	6.10
88.5	442,852		0.0000	1.0000	6.10
89.5	442,852	120	0.0003	0.9997	6.10
90.5	442,732		0.0000	1.0000	6.10
91.5	442,732		0.0000	1.0000	6.10
92.5	442,732		0.0000	1.0000	6.10
93.5	442,732		0.0000	1.0000	6.10
94.5	442,732		0.0000	1.0000	6.10
95.5	442,732	332,340	0.7507	0.2493	6.10
96.5	110,392		0.0000	1.0000	1.52
97.5	110,392		0.0000	1.0000	1.52
98.5	110,392		0.0000	1.0000	1.52
99.5	110,392	114	0.0010	0.9990	1.52
100.5	110,278	291	0.0026	0.9974	1.52
101.5	109,987	170	0.0015	0.9985	1.52
102.5	109,817	96	0.0009	0.9991	1.51
103.5	109,720	25	0.0002	0.9998	1.51
104.5	109,696		0.0000	1.0000	1.51
105.5	109,696	209	0.0019	0.9981	1.51
106.5	109,487	4,243	0.0388	0.9612	1.51
107.5	105,244		0.0000	1.0000	1.45
108.5	105,244	103,800	0.9863	0.0137	1.45
109.5	1,444	1,444	1.0000		0.02
110.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 381 METERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1935-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	62,774,677	161,980	0.0026	0.9974	100.00
0.5	60,144,338	4,104	0.0001	0.9999	99.74
1.5	57,882,021	89,506	0.0015	0.9985	99.74
2.5	54,932,513	1,107,966	0.0202	0.9798	99.58
3.5	51,386,675	1,121,222	0.0218	0.9782	97.57
4.5	46,532,397	803,783	0.0173	0.9827	95.44
5.5	44,589,856	40,157	0.0009	0.9991	93.79
6.5	40,636,245	272,440	0.0067	0.9933	93.71
7.5	40,151,093	74,181	0.0018	0.9982	93.08
8.5	38,892,089	194,397	0.0050	0.9950	92.91
9.5	33,319,506	304,152	0.0091	0.9909	92.45
10.5	33,088,995	658,197	0.0199	0.9801	91.60
11.5	32,026,954	70,100	0.0022	0.9978	89.78
12.5	27,145,602	64,818	0.0024	0.9976	89.58
13.5	26,811,830	206,856	0.0077	0.9923	89.37
14.5	22,235,685	229,769	0.0103	0.9897	88.68
15.5	20,885,710	150,843	0.0072	0.9928	87.76
16.5	19,801,143	48,783	0.0025	0.9975	87.13
17.5	18,724,302	303,636	0.0162	0.9838	86.91
18.5	16,633,262	254,402	0.0153	0.9847	85.51
19.5	14,922,814	591,412	0.0396	0.9604	84.20
20.5	13,571,520	346,646	0.0255	0.9745	80.86
21.5	11,703,863	336,524	0.0288	0.9712	78.80
22.5	10,188,692	421,875	0.0414	0.9586	76.53
23.5	9,324,782	21,286	0.0023	0.9977	73.36
24.5	9,193,277	37,431	0.0041	0.9959	73.19
25.5	8,972,497	713,936	0.0796	0.9204	72.90
26.5	8,130,152	450,289	0.0554	0.9446	67.10
27.5	7,681,121	1,028,705	0.1339	0.8661	63.38
28.5	6,505,215	926,789	0.1425	0.8575	54.89
29.5	5,504,369	998,183	0.1813	0.8187	47.07
30.5	4,408,913	970,600	0.2201	0.7799	38.53
31.5	3,376,838	522,950	0.1549	0.8451	30.05
32.5	2,691,350	507,003	0.1884	0.8116	25.40
33.5	2,207,984	370,729	0.1679	0.8321	20.61
34.5	1,991,615	303,260	0.1523	0.8477	17.15
35.5	1,688,355	56,341	0.0334	0.9666	14.54
36.5	1,632,014	46,104	0.0282	0.9718	14.06
37.5	1,585,910	142,757	0.0900	0.9100	13.66
38.5	1,443,153	47,801	0.0331	0.9669	12.43



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 381 METERS

## ORIGINAL LIFE TABLE, CONT.

## PLACEMENT BAND 1900-2015

## EXPERIENCE BAND 1935-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,395,352	53,669	0.0385	0.9615	12.02
40.5	1,341,683	64,510	0.0481	0.9519	11.55
41.5	1,277,173	100,083	0.0784	0.9216	11.00
42.5	1,177,090	81,134	0.0689	0.9311	10.14
43.5	1,095,956	117,299	0.1070	0.8930	9.44
44.5	978,657	15,374	0.0157	0.9843	8.43
45.5	963,283	71,721	0.0745	0.9255	8.30
46.5	891,562	49,747	0.0558	0.9442	7.68
47.5	841,815	48,027	0.0571	0.9429	7.25
48.5	793,788	231,683	0.2919	0.7081	6.84
49.5	562,105	5,701	0.0101	0.9899	4.84
50.5	556,404	1,728	0.0031	0.9969	4.79
51.5	554,676	3,501	0.0063	0.9937	4.78
52.5	551,175	1,590	0.0029	0.9971	4.75
53.5	549,585	3,381	0.0062	0.9938	4.73
54.5	546,204	3,329	0.0061	0.9939	4.70
55.5	542,875	1,706	0.0031	0.9969	4.68
56.5	541,169	1,694	0.0031	0.9969	4.66
57.5	539,475	4,996	0.0093	0.9907	4.65
58.5	534,479	1,840	0.0034	0.9966	4.60
59.5	532,639	4,015	0.0075	0.9925	4.59
60.5	528,624	1,659	0.0031	0.9969	4.55
61.5	526,965		0.0000	1.0000	4.54
62.5	526,965	1,531	0.0029	0.9971	4.54
63.5	525,434	1,521	0.0029	0.9971	4.53
64.5	523,913		0.0000	1.0000	4.51
65.5	523,913	1,493	0.0028	0.9972	4.51
66.5	522,420	2,989	0.0057	0.9943	4.50
67.5	519,431	1,519	0.0029	0.9971	4.47
68.5	517,912	36,990	0.0714	0.9286	4.46
69.5	480,922	5,823	0.0121	0.9879	4.14
70.5	475,099	4,687	0.0099	0.9901	4.09
71.5	470,412	2,832	0.0060	0.9940	4.05
72.5	467,580	2,790	0.0060	0.9940	4.03
73.5	464,790	2,769	0.0060	0.9940	4.00
74.5	462,021	8,467	0.0183	0.9817	3.98
75.5	453,554	2,729	0.0060	0.9940	3.91
76.5	450,825	1,238	0.0027	0.9973	3.88
77.5	449,587		0.0000	1.0000	3.87
78.5	449,587	4,989	0.0111	0.9889	3.87

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1935-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	444,598	1,182	0.0027	0.9973	3.83
80.5	443,416	4,053	0.0091	0.9909	3.82
81.5	439,363	1,124	0.0026	0.9974	3.78
82.5	438,239	1,102	0.0025	0.9975	3.77
83.5	437,137	5,511	0.0126	0.9874	3.76
84.5	431,626		0.0000	1.0000	3.72
85.5	431,626		0.0000	1.0000	3.72
86.5	431,626	40,263	0.0933	0.9067	3.72
87.5	391,363	21,748	0.0556	0.9444	3.37
88.5	369,615	13,831	0.0374	0.9626	3.18
89.5	355,784	23,837	0.0670	0.9330	3.06
90.5	331,947	20,902	0.0630	0.9370	2.86
91.5	311,045	18,799	0.0604	0.9396	2.68
92.5	292,246	26,930	0.0921	0.9079	2.52
93.5	265,316	22,582	0.0851	0.9149	2.28
94.5	242,734	21,999	0.0906	0.9094	2.09
95.5	220,735	15,395	0.0697	0.9303	1.90
96.5	205,340	16,168	0.0787	0.9213	1.77
97.5	189,172	16,526	0.0874	0.9126	1.63
98.5	172,646	23,637	0.1369	0.8631	1.49
99.5	149,009	149,009	1.0000		1.28
100.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	60,129,628	161,980	0.0027	0.9973	100.00
0.5	57,834,861	4,104	0.0001	0.9999	99.73
1.5	55,797,405	89,506	0.0016	0.9984	99.72
2.5	53,001,076	1,093,599	0.0206	0.9794	99.56
3.5	49,776,964	1,121,222	0.0225	0.9775	97.51
4.5	45,273,503	803,783	0.0178	0.9822	95.31
5.5	43,509,844	40,157	0.0009	0.9991	93.62
6.5	39,697,355	272,440	0.0069	0.9931	93.53
7.5	39,225,612	74,181	0.0019	0.9981	92.89
8.5	38,020,129	194,397	0.0051	0.9949	92.72
9.5	32,398,651	284,737	0.0088	0.9912	92.24
10.5	32,251,350	642,446	0.0199	0.9801	91.43
11.5	31,193,629	70,100	0.0022	0.9978	89.61
12.5	26,315,668	19,179	0.0007	0.9993	89.41
13.5	26,134,172	192,849	0.0074	0.9926	89.34
14.5	21,563,662	135,364	0.0063	0.9937	88.68
15.5	20,315,368	119,369	0.0059	0.9941	88.13
16.5	19,261,507	41,904	0.0022	0.9978	87.61
17.5	18,195,176	292,120	0.0161	0.9839	87.42
18.5	16,117,516	223,980	0.0139	0.9861	86.02
19.5	14,436,671	531,764	0.0368	0.9632	84.82
20.5	13,145,616	333,902	0.0254	0.9746	81.70
21.5	11,238,155	336,524	0.0299	0.9701	79.62
22.5	9,701,237	415,339	0.0428	0.9572	77.24
23.5	8,872,219	21,286	0.0024	0.9976	73.93
24.5	8,718,536	37,431	0.0043	0.9957	73.75
25.5	8,476,854	713,646	0.0842	0.9158	73.44
26.5	7,617,531	448,009	0.0588	0.9412	67.25
27.5	7,145,371	1,025,482	0.1435	0.8565	63.30
28.5	5,950,106	925,483	0.1555	0.8445	54.21
29.5	4,925,232	998,183	0.2027	0.7973	45.78
30.5	3,815,845	970,188	0.2543	0.7457	36.50
31.5	2,832,932	522,118	0.1843	0.8157	27.22
32.5	2,134,727	506,869	0.2374	0.7626	22.21
33.5	1,702,939	370,588	0.2176	0.7824	16.93
34.5	1,384,116	302,623	0.2186	0.7814	13.25
35.5	1,155,899	45,466	0.0393	0.9607	10.35
36.5	1,146,705	46,104	0.0402	0.9598	9.94
37.5	1,121,916	142,757	0.1272	0.8728	9.54
38.5	983,198	47,801	0.0486	0.9514	8.33

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 381 METERS

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1961-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	938,126	53,586	0.0571	0.9429	7.92
40.5	885,778	64,226	0.0725	0.9275	7.47
41.5	821,552	100,051	0.1218	0.8782	6.93
42.5	722,712	81,078	0.1122	0.8878	6.09
43.5	642,816	117,217	0.1823	0.8177	5.40
44.5	528,145	15,374	0.0291	0.9709	4.42
45.5	515,402	71,721	0.1392	0.8608	4.29
46.5	444,783	49,747	0.1118	0.8882	3.69
47.5	440,810	48,027	0.1090	0.8910	3.28
48.5	414,531	231,683	0.5589	0.4411	2.92
49.5	196,679	5,701	0.0290	0.9710	1.29
50.5	214,815	1,728	0.0080	0.9920	1.25
51.5	233,989	3,501	0.0150	0.9850	1.24
52.5	249,287	1,590	0.0064	0.9936	1.22
53.5	274,627	3,381	0.0123	0.9877	1.22
54.5	293,828	3,329	0.0113	0.9887	1.20
55.5	317,243	1,706	0.0054	0.9946	1.19
56.5	330,932	1,694	0.0051	0.9949	1.18
57.5	345,406	4,996	0.0145	0.9855	1.17
58.5	356,936	1,840	0.0052	0.9948	1.16
59.5	378,733	4,015	0.0106	0.9894	1.15
60.5	528,624	1,659	0.0031	0.9969	1.14
61.5	526,965		0.0000	1.0000	1.14
62.5	526,965	1,531	0.0029	0.9971	1.14
63.5	525,434	1,521	0.0029	0.9971	1.13
64.5	523,913		0.0000	1.0000	1.13
65.5	523,913	1,493	0.0028	0.9972	1.13
66.5	522,420	2,989	0.0057	0.9943	1.13
67.5	519,431	1,519	0.0029	0.9971	1.12
68.5	517,912	36,990	0.0714	0.9286	1.12
69.5	480,922	5,823	0.0121	0.9879	1.04
70.5	475,099	4,687	0.0099	0.9901	1.02
71.5	470,412	2,832	0.0060	0.9940	1.01
72.5	467,580	2,790	0.0060	0.9940	1.01
73.5	464,790	2,769	0.0060	0.9940	1.00
74.5	462,021	8,467	0.0183	0.9817	1.00
75.5	453,554	2,729	0.0060	0.9940	0.98
76.5	450,825	1,238	0.0027	0.9973	0.97
77.5	449,587		0.0000	1.0000	0.97
78.5	449,587	4,989	0.0111	0.9889	0.97

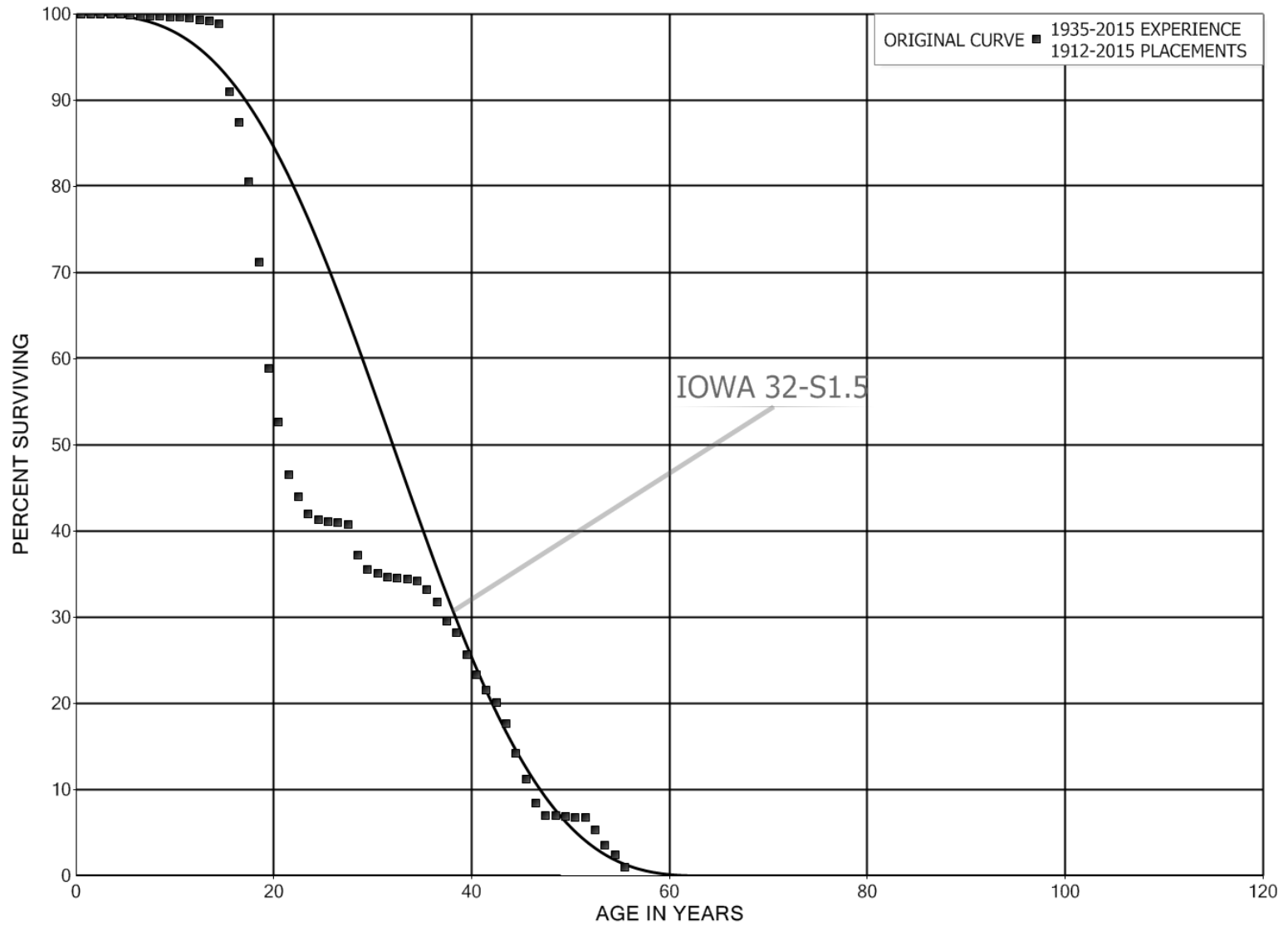
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 381 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1961-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	444,598	1,182	0.0027	0.9973	0.96
80.5	443,416	4,053	0.0091	0.9909	0.96
81.5	439,363	1,124	0.0026	0.9974	0.95
82.5	438,239	1,102	0.0025	0.9975	0.94
83.5	437,137	5,511	0.0126	0.9874	0.94
84.5	431,626		0.0000	1.0000	0.93
85.5	431,626		0.0000	1.0000	0.93
86.5	431,626	40,263	0.0933	0.9067	0.93
87.5	391,363	21,748	0.0556	0.9444	0.84
88.5	369,615	13,831	0.0374	0.9626	0.80
89.5	355,784	23,837	0.0670	0.9330	0.77
90.5	331,947	20,902	0.0630	0.9370	0.72
91.5	311,045	18,799	0.0604	0.9396	0.67
92.5	292,246	26,930	0.0921	0.9079	0.63
93.5	265,316	22,582	0.0851	0.9149	0.57
94.5	242,734	21,999	0.0906	0.9094	0.52
95.5	220,735	15,395	0.0697	0.9303	0.48
96.5	205,340	16,168	0.0787	0.9213	0.44
97.5	189,172	16,526	0.0874	0.9126	0.41
98.5	172,646	23,637	0.1369	0.8631	0.37
99.5	149,009	149,009	1.0000		0.32
100.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 383 HOUSE REGULATORS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 383 HOUSE REGULATORS

## ORIGINAL LIFE TABLE

## PLACEMENT BAND 1912-2015

## EXPERIENCE BAND 1935-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	29,890,478	771	0.0000	1.0000	100.00
0.5	29,316,265	885	0.0000	1.0000	100.00
1.5	28,615,971	2,691	0.0001	0.9999	99.99
2.5	28,619,229	3,124	0.0001	0.9999	99.98
3.5	26,810,257	20,273	0.0008	0.9992	99.97
4.5	20,842,166	8,389	0.0004	0.9996	99.90
5.5	16,293,397	16,014	0.0010	0.9990	99.86
6.5	14,467,052	9,478	0.0007	0.9993	99.76
7.5	11,670,003	1,574	0.0001	0.9999	99.69
8.5	10,487,652	7,339	0.0007	0.9993	99.68
9.5	6,681,851		0.0000	1.0000	99.61
10.5	6,601,428	9,597	0.0015	0.9985	99.61
11.5	6,573,362	10,544	0.0016	0.9984	99.47
12.5	4,503,394	6,012	0.0013	0.9987	99.31
13.5	4,498,441	15,528	0.0035	0.9965	99.17
14.5	4,482,913	358,594	0.0800	0.9200	98.83
15.5	4,124,319	160,837	0.0390	0.9610	90.93
16.5	3,963,482	312,111	0.0787	0.9213	87.38
17.5	3,401,432	393,774	0.1158	0.8842	80.50
18.5	2,950,652	511,407	0.1733	0.8267	71.18
19.5	2,439,244	258,322	0.1059	0.8941	58.84
20.5	2,186,214	256,004	0.1171	0.8829	52.61
21.5	1,930,210	104,738	0.0543	0.9457	46.45
22.5	1,825,472	83,670	0.0458	0.9542	43.93
23.5	1,742,985	27,078	0.0155	0.9845	41.92
24.5	1,715,907	7,012	0.0041	0.9959	41.27
25.5	1,708,895	8,108	0.0047	0.9953	41.10
26.5	1,700,787	5,336	0.0031	0.9969	40.90
27.5	1,695,451	149,292	0.0881	0.9119	40.77
28.5	1,546,159	67,741	0.0438	0.9562	37.18
29.5	1,478,418	20,605	0.0139	0.9861	35.55
30.5	1,457,813	16,586	0.0114	0.9886	35.06
31.5	1,441,227	5,826	0.0040	0.9960	34.66
32.5	1,435,401	6,146	0.0043	0.9957	34.52
33.5	1,429,255	8,826	0.0062	0.9938	34.37
34.5	1,420,429	38,783	0.0273	0.9727	34.16
35.5	1,381,646	62,787	0.0454	0.9546	33.23
36.5	1,318,859	90,946	0.0690	0.9310	31.72
37.5	1,227,913	56,444	0.0460	0.9540	29.53
38.5	1,171,469	104,902	0.0895	0.9105	28.17

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 383 HOUSE REGULATORS

## ORIGINAL LIFE TABLE, CONT.

## PLACEMENT BAND 1912-2015

## EXPERIENCE BAND 1935-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,066,566	96,825	0.0908	0.9092	25.65
40.5	969,741	74,436	0.0768	0.9232	23.32
41.5	895,305	58,740	0.0656	0.9344	21.53
42.5	836,565	106,369	0.1272	0.8728	20.12
43.5	730,195	141,776	0.1942	0.8058	17.56
44.5	588,420	123,572	0.2100	0.7900	14.15
45.5	464,847	117,974	0.2538	0.7462	11.18
46.5	346,873	56,616	0.1632	0.8368	8.34
47.5	290,257		0.0000	1.0000	6.98
48.5	290,257	5,698	0.0196	0.9804	6.98
49.5	284,558	5,571	0.0196	0.9804	6.84
50.5	278,988	239	0.0009	0.9991	6.71
51.5	278,749	58,524	0.2100	0.7900	6.70
52.5	220,225	76,688	0.3482	0.6518	5.30
53.5	143,537	45,107	0.3143	0.6857	3.45
54.5	98,430	57,500	0.5842	0.4158	2.37
55.5	40,930	11,724	0.2864	0.7136	0.98
56.5	29,206	10,816	0.3703	0.6297	0.70
57.5	18,390	2,969	0.1614	0.8386	0.44
58.5	15,421	632	0.0410	0.9590	0.37
59.5	14,789	1,464	0.0990	0.9010	0.36
60.5	13,325	801	0.0601	0.9399	0.32
61.5	12,524	1,227	0.0980	0.9020	0.30
62.5	11,297	1,719	0.1522	0.8478	0.27
63.5	9,578	279	0.0291	0.9709	0.23
64.5	9,299	676	0.0727	0.9273	0.22
65.5	8,623	1,077	0.1249	0.8751	0.21
66.5	7,546	213	0.0282	0.9718	0.18
67.5	7,333	1,068	0.1456	0.8544	0.18
68.5	6,265	979	0.1563	0.8437	0.15
69.5	5,286	1,032	0.1952	0.8048	0.13
70.5	4,254	396	0.0931	0.9069	0.10
71.5	3,858		0.0000	1.0000	0.09
72.5	3,858		0.0000	1.0000	0.09
73.5	3,858		0.0000	1.0000	0.09
74.5	3,858	1,102	0.2856	0.7144	0.09
75.5	2,756	453	0.1644	0.8356	0.07
76.5	2,303		0.0000	1.0000	0.06
77.5	2,303		0.0000	1.0000	0.06
78.5	2,303		0.0000	1.0000	0.06



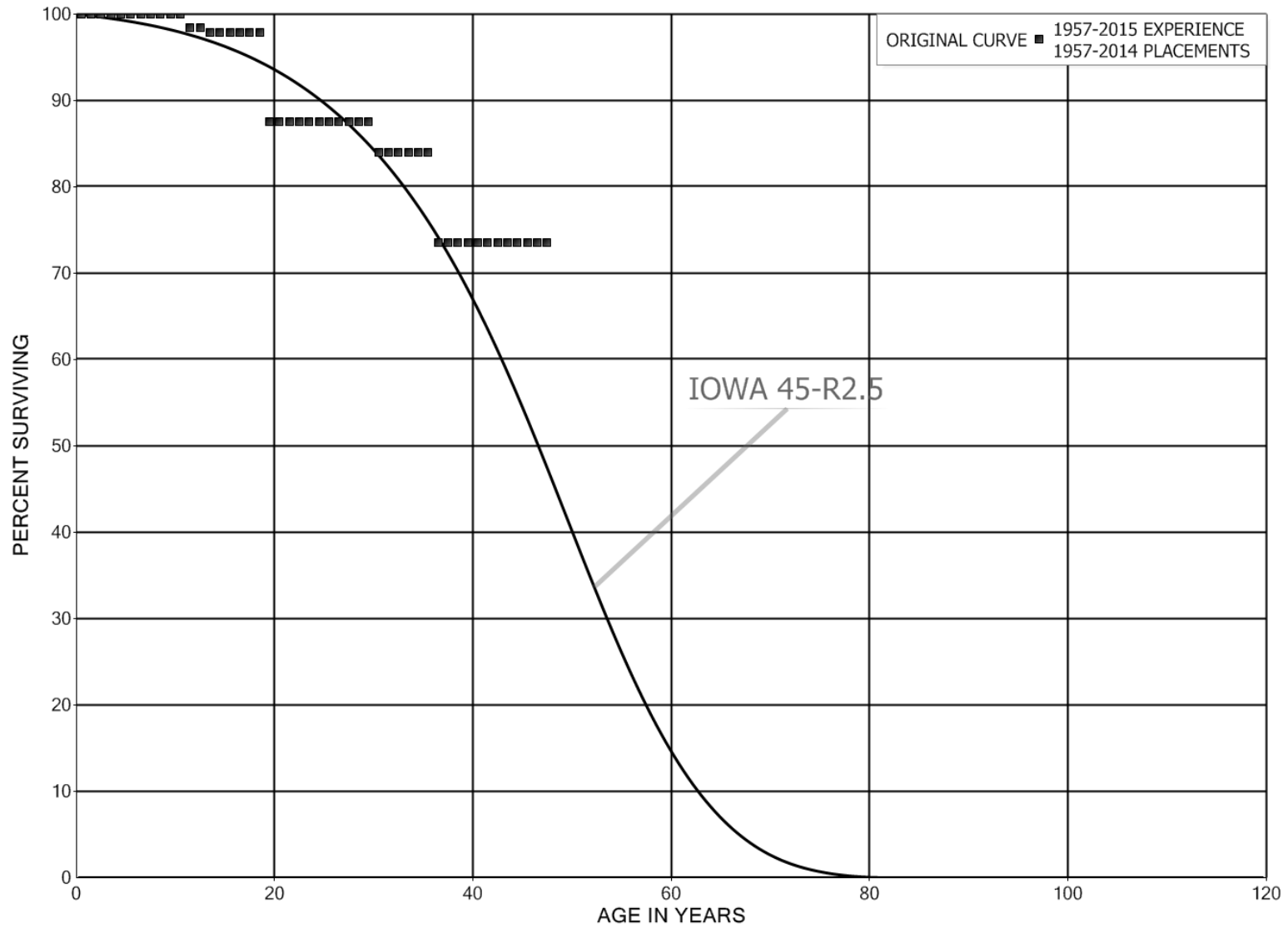
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 383 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2015			EXPERIENCE BAND 1935-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,303		0.0000	1.0000	0.06
80.5	2,303		0.0000	1.0000	0.06
81.5	2,303		0.0000	1.0000	0.06
82.5	2,303		0.0000	1.0000	0.06
83.5	2,303		0.0000	1.0000	0.06
84.5	2,303	664	0.2883	0.7117	0.06
85.5	1,639	258	0.1574	0.8426	0.04
86.5	1,381		0.0000	1.0000	0.03
87.5	1,381		0.0000	1.0000	0.03
88.5	1,381		0.0000	1.0000	0.03
89.5	1,381		0.0000	1.0000	0.03
90.5	1,381		0.0000	1.0000	0.03
91.5	1,381		0.0000	1.0000	0.03
92.5	1,381	774	0.5605	0.4395	0.03
93.5	607		0.0000	1.0000	0.01
94.5	607	607	1.0000		0.01
95.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1957-2014

EXPERIENCE BAND 1957-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	973,255		0.0000	1.0000	100.00
0.5	973,255	21	0.0000	1.0000	100.00
1.5	956,872	703	0.0007	0.9993	100.00
2.5	979,482		0.0000	1.0000	99.92
3.5	979,482		0.0000	1.0000	99.92
4.5	979,482		0.0000	1.0000	99.92
5.5	178,817		0.0000	1.0000	99.92
6.5	166,953		0.0000	1.0000	99.92
7.5	166,953		0.0000	1.0000	99.92
8.5	166,953		0.0000	1.0000	99.92
9.5	166,953		0.0000	1.0000	99.92
10.5	150,393	2,270	0.0151	0.9849	99.92
11.5	148,123		0.0000	1.0000	98.42
12.5	148,123	952	0.0064	0.9936	98.42
13.5	147,171		0.0000	1.0000	97.78
14.5	147,171		0.0000	1.0000	97.78
15.5	124,035		0.0000	1.0000	97.78
16.5	124,035		0.0000	1.0000	97.78
17.5	147,110		0.0000	1.0000	97.78
18.5	147,110	15,457	0.1051	0.8949	97.78
19.5	108,579		0.0000	1.0000	87.51
20.5	108,579		0.0000	1.0000	87.51
21.5	85,271		0.0000	1.0000	87.51
22.5	90,173		0.0000	1.0000	87.51
23.5	108,579		0.0000	1.0000	87.51
24.5	108,579		0.0000	1.0000	87.51
25.5	106,485		0.0000	1.0000	87.51
26.5	99,383		0.0000	1.0000	87.51
27.5	106,485		0.0000	1.0000	87.51
28.5	106,485		0.0000	1.0000	87.51
29.5	106,485	4,370	0.0410	0.9590	87.51
30.5	102,115		0.0000	1.0000	83.92
31.5	102,115		0.0000	1.0000	83.92
32.5	97,596		0.0000	1.0000	83.92
33.5	97,596		0.0000	1.0000	83.92
34.5	97,596		0.0000	1.0000	83.92
35.5	97,596	12,109	0.1241	0.8759	83.92
36.5	85,486		0.0000	1.0000	73.51
37.5	85,486		0.0000	1.0000	73.51
38.5	85,486		0.0000	1.0000	73.51

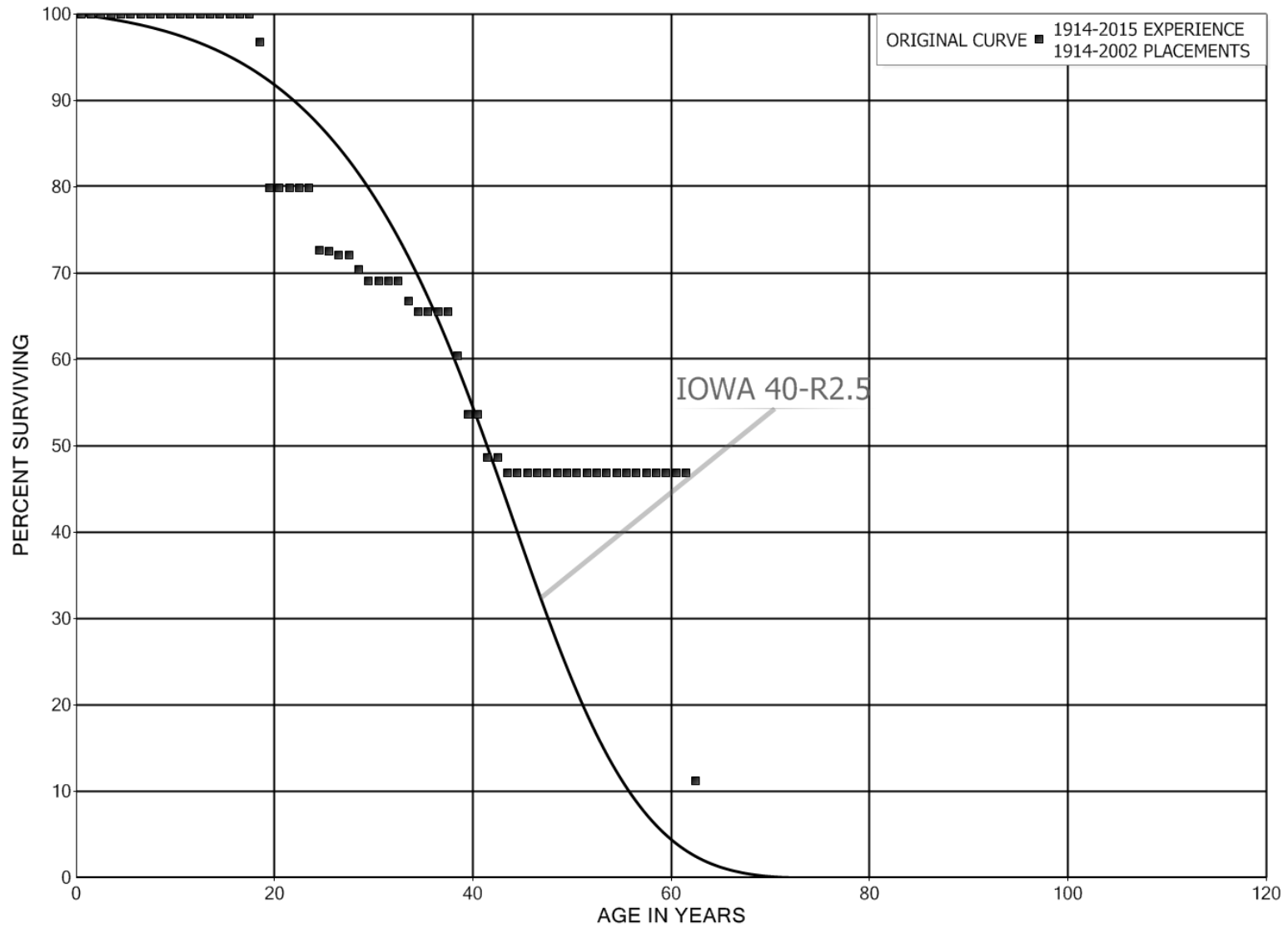
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1957-2014			EXPERIENCE BAND 1957-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	85,486		0.0000	1.0000	73.51
40.5	85,486		0.0000	1.0000	73.51
41.5	74,521		0.0000	1.0000	73.51
42.5	74,521		0.0000	1.0000	73.51
43.5	74,000		0.0000	1.0000	73.51
44.5	71,330		0.0000	1.0000	73.51
45.5	63,756		0.0000	1.0000	73.51
46.5	58,854		0.0000	1.0000	73.51
47.5	40,448		0.0000	1.0000	73.51
48.5	40,448		0.0000	1.0000	73.51
49.5	40,448		0.0000	1.0000	73.51
50.5	40,448		0.0000	1.0000	73.51
51.5	33,346		0.0000	1.0000	73.51
52.5	33,346		0.0000	1.0000	73.51
53.5	33,346		0.0000	1.0000	73.51
54.5	33,346		0.0000	1.0000	73.51
55.5	10,036		0.0000	1.0000	73.51
56.5	10,036		0.0000	1.0000	73.51
57.5	10,036		0.0000	1.0000	73.51
58.5					73.51

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 387 OTHER EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 387 OTHER EQUIPMENT

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2002

EXPERIENCE BAND 1914-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	110,194	36	0.0003	0.9997	100.00
0.5	110,158		0.0000	1.0000	99.97
1.5	109,398		0.0000	1.0000	99.97
2.5	109,398		0.0000	1.0000	99.97
3.5	109,398		0.0000	1.0000	99.97
4.5	109,398		0.0000	1.0000	99.97
5.5	109,398		0.0000	1.0000	99.97
6.5	109,398		0.0000	1.0000	99.97
7.5	109,398		0.0000	1.0000	99.97
8.5	109,398		0.0000	1.0000	99.97
9.5	109,398		0.0000	1.0000	99.97
10.5	109,398		0.0000	1.0000	99.97
11.5	109,398		0.0000	1.0000	99.97
12.5	109,398		0.0000	1.0000	99.97
13.5	105,989		0.0000	1.0000	99.97
14.5	116,867		0.0000	1.0000	99.97
15.5	83,176		0.0000	1.0000	99.97
16.5	82,545		0.0000	1.0000	99.97
17.5	82,545	2,671	0.0324	0.9676	99.97
18.5	79,874	13,939	0.1745	0.8255	96.73
19.5	65,935		0.0000	1.0000	79.85
20.5	65,935		0.0000	1.0000	79.85
21.5	65,935		0.0000	1.0000	79.85
22.5	68,853		0.0000	1.0000	79.85
23.5	68,853	6,218	0.0903	0.9097	79.85
24.5	62,635	112	0.0018	0.9982	72.64
25.5	62,523	397	0.0063	0.9937	72.51
26.5	62,126		0.0000	1.0000	72.05
27.5	62,083	1,459	0.0235	0.9765	72.05
28.5	56,233	1,072	0.0191	0.9809	70.36
29.5	55,161		0.0000	1.0000	69.02
30.5	55,161		0.0000	1.0000	69.02
31.5	55,161		0.0000	1.0000	69.02
32.5	55,161	1,832	0.0332	0.9668	69.02
33.5	53,329	934	0.0175	0.9825	66.72
34.5	52,395		0.0000	1.0000	65.55
35.5	52,395		0.0000	1.0000	65.55
36.5	52,395		0.0000	1.0000	65.55
37.5	52,395	4,095	0.0782	0.9218	65.55
38.5	48,300	5,439	0.1126	0.8874	60.43

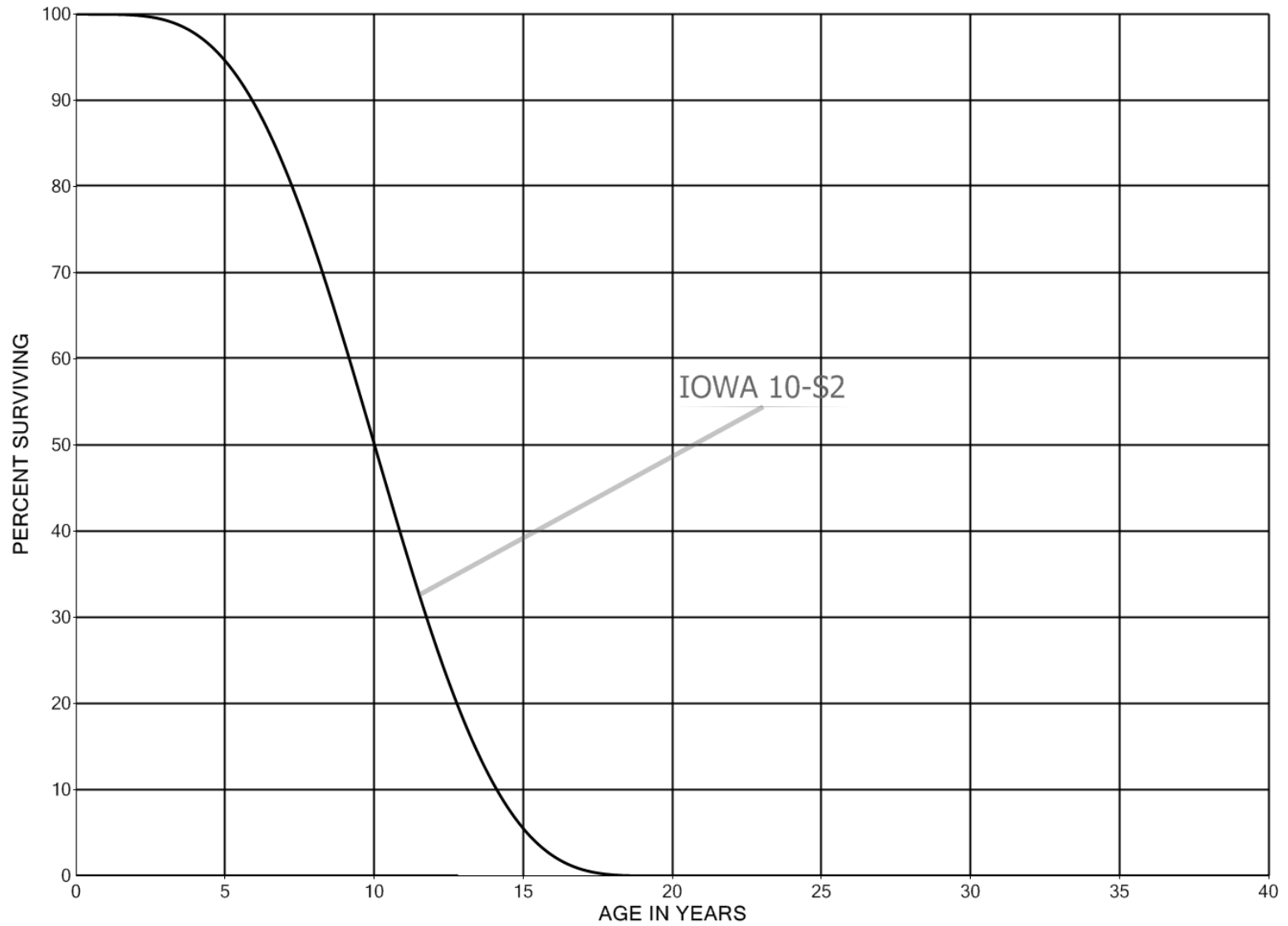
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

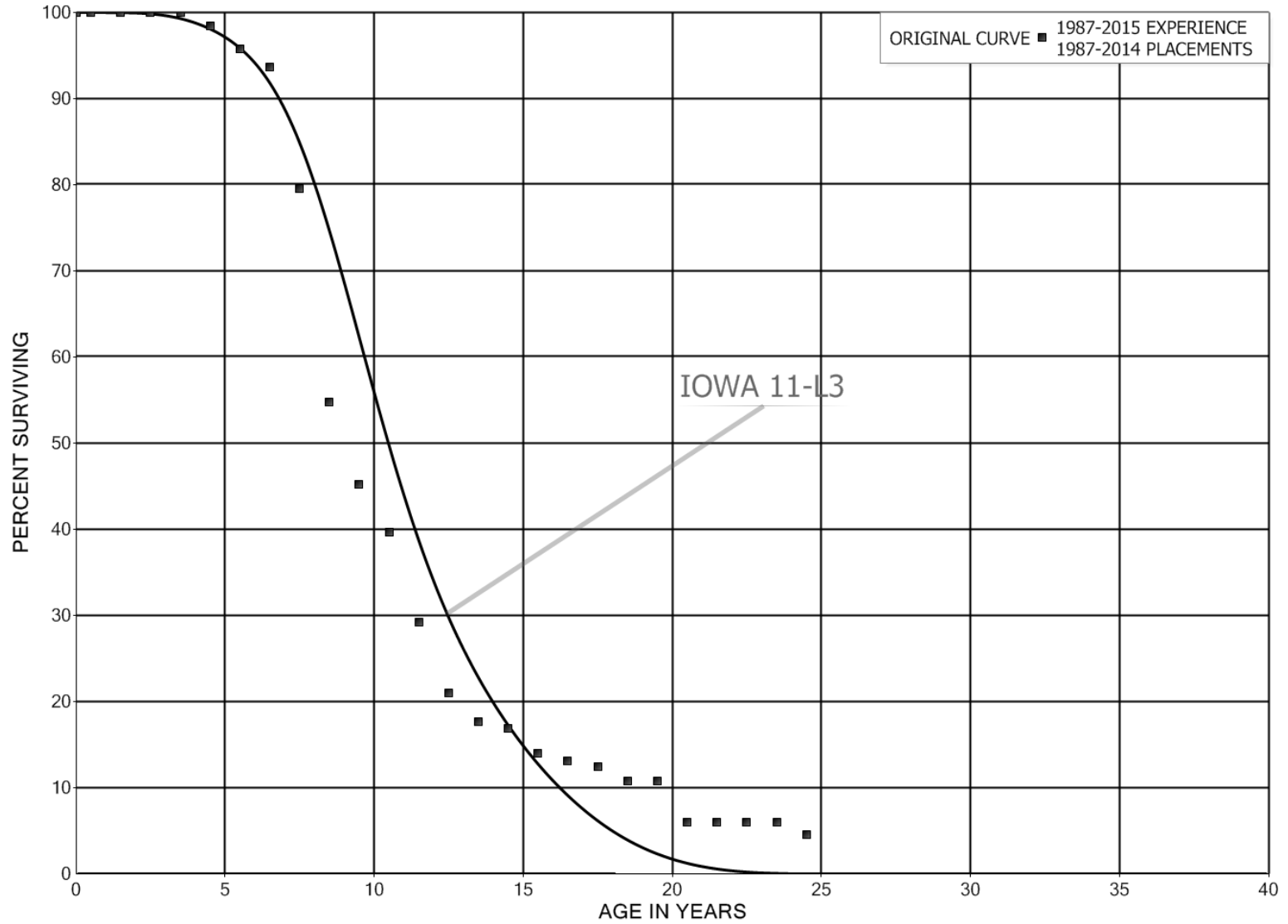
PLACEMENT BAND 1914-2002			EXPERIENCE BAND 1914-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	42,861		0.0000	1.0000	53.63
40.5	42,861	3,996	0.0932	0.9068	53.63
41.5	38,865		0.0000	1.0000	48.63
42.5	38,865	1,459	0.0375	0.9625	48.63
43.5	37,406		0.0000	1.0000	46.80
44.5	37,406		0.0000	1.0000	46.80
45.5	37,406		0.0000	1.0000	46.80
46.5	37,406		0.0000	1.0000	46.80
47.5	37,406		0.0000	1.0000	46.80
48.5	37,406		0.0000	1.0000	46.80
49.5	37,406		0.0000	1.0000	46.80
50.5	37,406		0.0000	1.0000	46.80
51.5	37,406		0.0000	1.0000	46.80
52.5	40,324		0.0000	1.0000	46.80
53.5	40,324		0.0000	1.0000	46.80
54.5	40,324		0.0000	1.0000	46.80
55.5	40,324		0.0000	1.0000	46.80
56.5	37,406		0.0000	1.0000	46.80
57.5	37,406		0.0000	1.0000	46.80
58.5	37,406		0.0000	1.0000	46.80
59.5	37,406		0.0000	1.0000	46.80
60.5	37,406		0.0000	1.0000	46.80
61.5	37,406	28,458	0.7608	0.2392	46.80
62.5					11.20

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 392 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS  
SMOOTH SURVIVOR CURVE





LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER  
ORIGINAL AND SMOOTH SURVIVOR CURVES



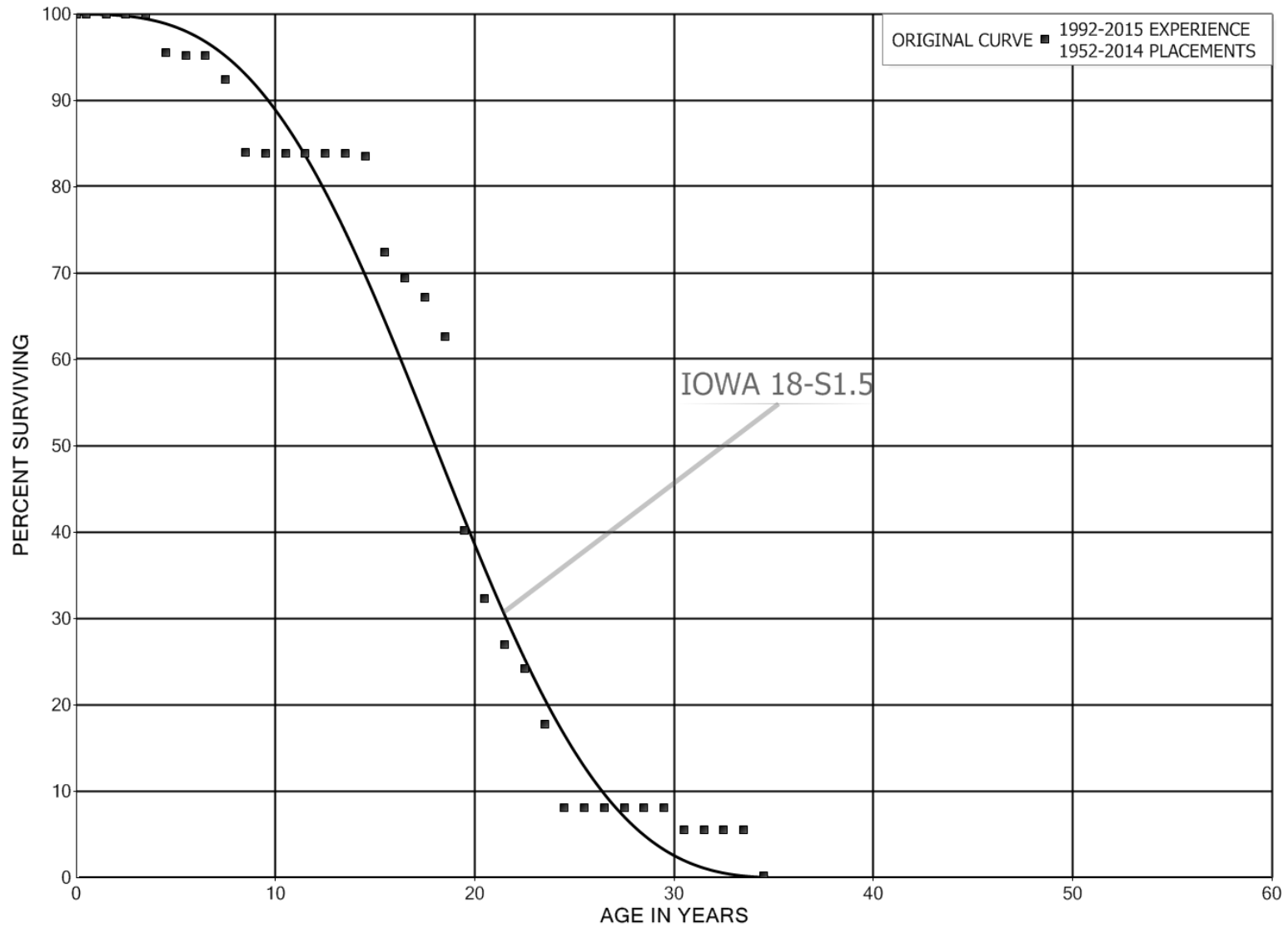
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1987-2014			EXPERIENCE BAND 1987-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,553,166		0.0000	1.0000	100.00
0.5	6,540,787		0.0000	1.0000	100.00
1.5	6,475,906		0.0000	1.0000	100.00
2.5	6,467,465	4,190	0.0006	0.9994	100.00
3.5	6,311,431	99,853	0.0158	0.9842	99.94
4.5	6,083,315	161,527	0.0266	0.9734	98.35
5.5	5,757,561	128,161	0.0223	0.9777	95.74
6.5	5,629,399	850,947	0.1512	0.8488	93.61
7.5	4,778,453	1,490,380	0.3119	0.6881	79.46
8.5	3,288,073	573,883	0.1745	0.8255	54.68
9.5	2,714,190	328,761	0.1211	0.8789	45.13
10.5	2,320,816	612,671	0.2640	0.7360	39.67
11.5	1,708,144	480,271	0.2812	0.7188	29.20
12.5	1,227,873	195,417	0.1592	0.8408	20.99
13.5	1,032,456	47,708	0.0462	0.9538	17.65
14.5	812,391	141,590	0.1743	0.8257	16.83
15.5	670,800	38,136	0.0569	0.9431	13.90
16.5	574,145	31,519	0.0549	0.9451	13.11
17.5	542,625	74,194	0.1367	0.8633	12.39
18.5	468,431		0.0000	1.0000	10.69
19.5	468,431	208,540	0.4452	0.5548	10.69
20.5	211,651		0.0000	1.0000	5.93
21.5	115,220		0.0000	1.0000	5.93
22.5	115,220		0.0000	1.0000	5.93
23.5	115,220	27,994	0.2430	0.7570	5.93
24.5	46,644		0.0000	1.0000	4.49
25.5	46,644		0.0000	1.0000	4.49
26.5	46,644		0.0000	1.0000	4.49
27.5					4.49

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1952-2014

EXPERIENCE BAND 1992-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	884,043		0.0000	1.0000	100.00
0.5	884,043		0.0000	1.0000	100.00
1.5	747,090		0.0000	1.0000	100.00
2.5	700,312		0.0000	1.0000	100.00
3.5	600,933	27,122	0.0451	0.9549	100.00
4.5	524,540	1,802	0.0034	0.9966	95.49
5.5	469,372		0.0000	1.0000	95.16
6.5	483,155	13,821	0.0286	0.9714	95.16
7.5	470,185	43,097	0.0917	0.9083	92.44
8.5	428,787	851	0.0020	0.9980	83.96
9.5	422,256		0.0000	1.0000	83.80
10.5	362,947		0.0000	1.0000	83.80
11.5	310,967		0.0000	1.0000	83.80
12.5	314,672		0.0000	1.0000	83.80
13.5	311,874	1,269	0.0041	0.9959	83.80
14.5	311,874	41,292	0.1324	0.8676	83.46
15.5	262,783	11,049	0.0420	0.9580	72.41
16.5	223,749	7,113	0.0318	0.9682	69.36
17.5	214,400	14,592	0.0681	0.9319	67.16
18.5	182,244	65,411	0.3589	0.6411	62.59
19.5	116,833	22,976	0.1967	0.8033	40.12
20.5	95,188	15,538	0.1632	0.8368	32.23
21.5	79,650	8,116	0.1019	0.8981	26.97
22.5	71,533	19,085	0.2668	0.7332	24.22
23.5	52,448	28,565	0.5446	0.4554	17.76
24.5	23,883		0.0000	1.0000	8.09
25.5	12,485		0.0000	1.0000	8.09
26.5	12,485		0.0000	1.0000	8.09
27.5	12,485		0.0000	1.0000	8.09
28.5	12,485		0.0000	1.0000	8.09
29.5	12,485	4,014	0.3215	0.6785	8.09
30.5	8,471		0.0000	1.0000	5.49
31.5	8,471		0.0000	1.0000	5.49
32.5	8,832		0.0000	1.0000	5.49
33.5	8,832	8,471	0.9591	0.0409	5.49
34.5	361		0.0000	1.0000	0.22
35.5	2,332		0.0000	1.0000	0.22
36.5	2,332	1,971	0.8452	0.1548	0.22
37.5	361		0.0000	1.0000	0.03
38.5	361		0.0000	1.0000	0.03

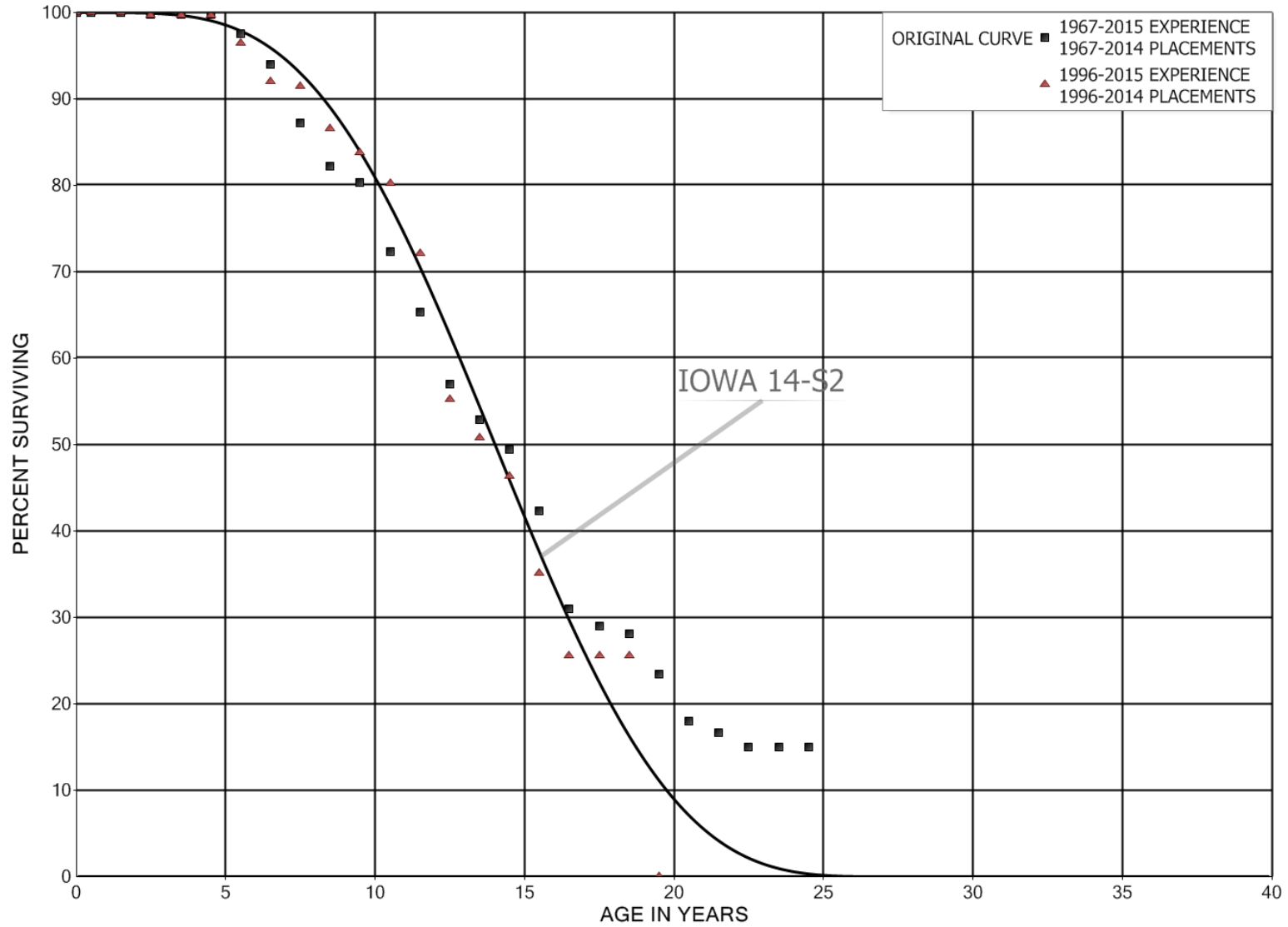
LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1952-2014			EXPERIENCE BAND 1992-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	361		0.0000	1.0000	0.03
40.5	795		0.0000	1.0000	0.03
41.5	795	434	0.5459	0.4541	0.03
42.5	361		0.0000	1.0000	0.02
43.5	361		0.0000	1.0000	0.02
44.5	361		0.0000	1.0000	0.02
45.5	361		0.0000	1.0000	0.02
46.5	361		0.0000	1.0000	0.02
47.5	361		0.0000	1.0000	0.02
48.5	361		0.0000	1.0000	0.02
49.5	361		0.0000	1.0000	0.02
50.5	361	361	1.0000		0.02
51.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 396.1 POWER OPERATED EQUIPMENT - HOURLY RATED  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - HOURLY RATED

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1967-2014

EXPERIENCE BAND 1967-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,234,503		0.0000	1.0000	100.00
0.5	5,234,503		0.0000	1.0000	100.00
1.5	4,519,814	10,904	0.0024	0.9976	100.00
2.5	4,508,910		0.0000	1.0000	99.76
3.5	4,314,087		0.0000	1.0000	99.76
4.5	4,015,503	90,455	0.0225	0.9775	99.76
5.5	3,912,320	141,170	0.0361	0.9639	97.51
6.5	3,733,813	268,936	0.0720	0.9280	93.99
7.5	3,464,877	199,339	0.0575	0.9425	87.22
8.5	3,265,538	75,022	0.0230	0.9770	82.20
9.5	3,190,516	319,866	0.1003	0.8997	80.32
10.5	2,281,719	219,358	0.0961	0.9039	72.26
11.5	1,413,087	180,124	0.1275	0.8725	65.32
12.5	1,232,963	89,950	0.0730	0.9270	56.99
13.5	1,136,625	75,081	0.0661	0.9339	52.83
14.5	1,061,544	153,001	0.1441	0.8559	49.34
15.5	888,889	238,604	0.2684	0.7316	42.23
16.5	554,289	34,571	0.0624	0.9376	30.90
17.5	519,718	16,878	0.0325	0.9675	28.97
18.5	386,195	64,303	0.1665	0.8335	28.03
19.5	321,892	74,340	0.2309	0.7691	23.36
20.5	247,552	18,037	0.0729	0.9271	17.97
21.5	215,552	21,351	0.0991	0.9009	16.66
22.5	172,785		0.0000	1.0000	15.01
23.5	172,785		0.0000	1.0000	15.01
24.5	11,688		0.0000	1.0000	15.01
25.5	11,688	9,622	0.8232	0.1768	15.01
26.5	2,066		0.0000	1.0000	2.65
27.5	2,066		0.0000	1.0000	2.65
28.5	2,066		0.0000	1.0000	2.65
29.5	2,066		0.0000	1.0000	2.65
30.5	2,066		0.0000	1.0000	2.65
31.5	2,066		0.0000	1.0000	2.65
32.5	2,066		0.0000	1.0000	2.65
33.5	2,066		0.0000	1.0000	2.65
34.5	2,066		0.0000	1.0000	2.65
35.5	2,066	2,066	1.0000		2.65
36.5					

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

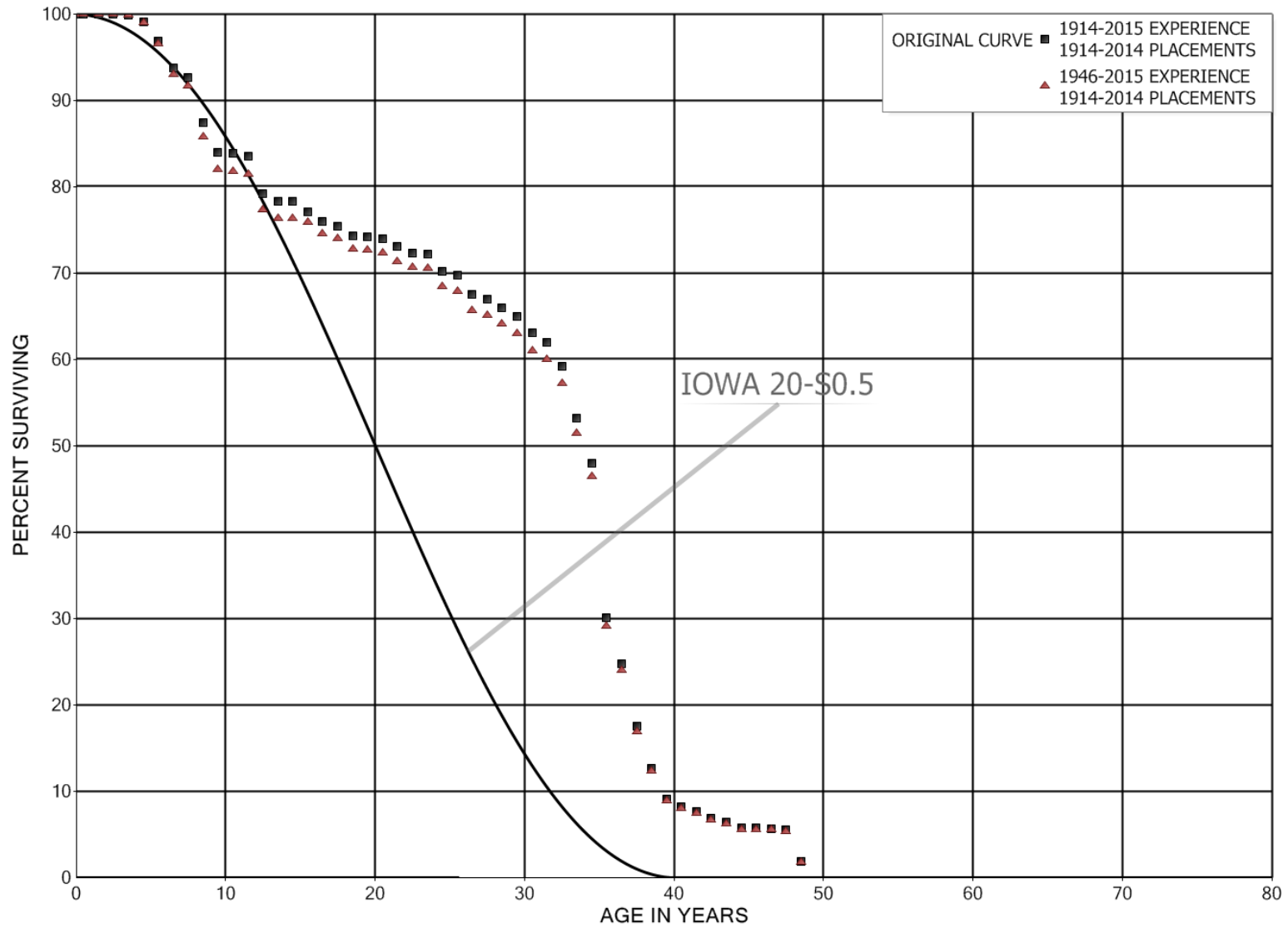
ACCOUNT 396.1 POWER OPERATED EQUIPMENT - HOURLY RATED

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1996-2014			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,960,825		0.0000	1.0000	100.00
0.5	3,960,825		0.0000	1.0000	100.00
1.5	3,246,136	10,904	0.0034	0.9966	100.00
2.5	3,235,232		0.0000	1.0000	99.66
3.5	3,040,409		0.0000	1.0000	99.66
4.5	2,741,825	90,455	0.0330	0.9670	99.66
5.5	2,638,642	120,612	0.0457	0.9543	96.38
6.5	2,480,693	16,398	0.0066	0.9934	91.97
7.5	2,464,294	132,429	0.0537	0.9463	91.36
8.5	2,331,865	75,022	0.0322	0.9678	86.45
9.5	2,256,843	94,075	0.0417	0.9583	83.67
10.5	1,573,837	159,263	0.1012	0.8988	80.18
11.5	765,301	179,678	0.2348	0.7652	72.07
12.5	585,623	47,546	0.0812	0.9188	55.15
13.5	531,689	45,828	0.0862	0.9138	50.67
14.5	485,861	117,514	0.2419	0.7581	46.30
15.5	348,693	95,693	0.2744	0.7256	35.10
16.5	157,004		0.0000	1.0000	25.47
17.5	157,004		0.0000	1.0000	25.47
18.5	40,359	40,359	1.0000		25.47
19.5					



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT  
ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER  
ORIGINAL AND SMOOTH SURVIVOR CURVES



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2014

EXPERIENCE BAND 1914-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	530,580		0.0000	1.0000	100.00
0.5	530,580	190	0.0004	0.9996	100.00
1.5	499,796	247	0.0005	0.9995	99.96
2.5	404,228	375	0.0009	0.9991	99.91
3.5	332,057	2,389	0.0072	0.9928	99.82
4.5	284,349	6,384	0.0225	0.9775	99.10
5.5	263,341	8,477	0.0322	0.9678	96.88
6.5	244,117	3,114	0.0128	0.9872	93.76
7.5	235,987	13,289	0.0563	0.9437	92.56
8.5	222,027	8,558	0.0385	0.9615	87.35
9.5	211,192	408	0.0019	0.9981	83.98
10.5	210,034	907	0.0043	0.9957	83.82
11.5	208,337	10,681	0.0513	0.9487	83.46
12.5	196,278	2,262	0.0115	0.9885	79.18
13.5	194,016		0.0000	1.0000	78.27
14.5	187,489	2,855	0.0152	0.9848	78.27
15.5	183,991	2,799	0.0152	0.9848	77.08
16.5	181,192	1,095	0.0060	0.9940	75.90
17.5	180,175	2,845	0.0158	0.9842	75.45
18.5	173,637	89	0.0005	0.9995	74.25
19.5	173,570	738	0.0043	0.9957	74.22
20.5	172,832	2,049	0.0119	0.9881	73.90
21.5	200,247	1,893	0.0095	0.9905	73.03
22.5	198,354	350	0.0018	0.9982	72.33
23.5	188,879	5,223	0.0277	0.9723	72.21
24.5	183,656	1,375	0.0075	0.9925	70.21
25.5	182,281	5,756	0.0316	0.9684	69.68
26.5	176,525	1,316	0.0075	0.9925	67.48
27.5	172,307	2,651	0.0154	0.9846	66.98
28.5	145,639	2,202	0.0151	0.9849	65.95
29.5	144,237	4,305	0.0298	0.9702	64.95
30.5	136,757	2,258	0.0165	0.9835	63.01
31.5	134,499	6,055	0.0450	0.9550	61.97
32.5	128,444	12,995	0.1012	0.8988	59.18
33.5	115,449	11,312	0.0980	0.9020	53.20
34.5	104,137	38,962	0.3741	0.6259	47.98
35.5	65,175	11,397	0.1749	0.8251	30.03
36.5	53,778	15,860	0.2949	0.7051	24.78
37.5	37,918	10,455	0.2757	0.7243	17.47
38.5	27,463	7,675	0.2795	0.7205	12.65

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2014			EXPERIENCE BAND 1914-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	19,788	2,065	0.1044	0.8956	9.12	
40.5	17,723	1,208	0.0682	0.9318	8.17	
41.5	16,515	1,762	0.1067	0.8933	7.61	
42.5	14,753	842	0.0571	0.9429	6.80	
43.5	13,911	1,485	0.1068	0.8932	6.41	
44.5	12,426	75	0.0060	0.9940	5.73	
45.5	12,351	83	0.0067	0.9933	5.69	
46.5	12,268	322	0.0262	0.9738	5.65	
47.5	11,946	7,989	0.6688	0.3312	5.50	
48.5	3,957	751	0.1898	0.8102	1.82	
49.5	3,206	1,061	0.3309	0.6691	1.48	
50.5	2,145	220	0.1026	0.8974	0.99	
51.5	1,925	208	0.1081	0.8919	0.89	
52.5	1,717	258	0.1503	0.8497	0.79	
53.5	1,459	654	0.4483	0.5517	0.67	
54.5	805		0.0000	1.0000	0.37	
55.5	805		0.0000	1.0000	0.37	
56.5	805		0.0000	1.0000	0.37	
57.5	805		0.0000	1.0000	0.37	
58.5	805		0.0000	1.0000	0.37	
59.5	805		0.0000	1.0000	0.37	
60.5	805		0.0000	1.0000	0.37	
61.5	805		0.0000	1.0000	0.37	
62.5	805		0.0000	1.0000	0.37	
63.5	805		0.0000	1.0000	0.37	
64.5	805		0.0000	1.0000	0.37	
65.5	805		0.0000	1.0000	0.37	
66.5	805	805	1.0000		0.37	
67.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2014

EXPERIENCE BAND 1946-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	476,646		0.0000	1.0000	100.00
0.5	491,765	190	0.0004	0.9996	100.00
1.5	461,737	247	0.0005	0.9995	99.96
2.5	367,114	375	0.0010	0.9990	99.91
3.5	295,827	2,389	0.0081	0.9919	99.81
4.5	252,032	6,384	0.0253	0.9747	99.00
5.5	231,725	8,477	0.0366	0.9634	96.49
6.5	214,590	3,114	0.0145	0.9855	92.96
7.5	206,798	13,289	0.0643	0.9357	91.61
8.5	194,735	8,558	0.0439	0.9561	85.73
9.5	185,309	408	0.0022	0.9978	81.96
10.5	184,151	907	0.0049	0.9951	81.78
11.5	182,454	9,168	0.0502	0.9498	81.38
12.5	171,908	2,262	0.0132	0.9868	77.29
13.5	169,646		0.0000	1.0000	76.27
14.5	163,119	924	0.0057	0.9943	76.27
15.5	161,552	2,799	0.0173	0.9827	75.84
16.5	158,753	1,095	0.0069	0.9931	74.52
17.5	157,736	2,845	0.0180	0.9820	74.01
18.5	151,198	89	0.0006	0.9994	72.67
19.5	151,131	738	0.0049	0.9951	72.63
20.5	150,393	2,049	0.0136	0.9864	72.28
21.5	190,916	1,893	0.0099	0.9901	71.29
22.5	189,023	350	0.0019	0.9981	70.59
23.5	179,548	5,223	0.0291	0.9709	70.45
24.5	174,325	1,375	0.0079	0.9921	68.41
25.5	172,950	5,756	0.0333	0.9667	67.87
26.5	167,194	1,316	0.0079	0.9921	65.61
27.5	162,976	2,651	0.0163	0.9837	65.09
28.5	136,308	2,202	0.0162	0.9838	64.03
29.5	134,906	4,305	0.0319	0.9681	63.00
30.5	127,426	2,258	0.0177	0.9823	60.99
31.5	134,499	6,055	0.0450	0.9550	59.91
32.5	128,444	12,995	0.1012	0.8988	57.21
33.5	115,449	11,312	0.0980	0.9020	51.42
34.5	104,137	38,962	0.3741	0.6259	46.38
35.5	65,175	11,397	0.1749	0.8251	29.03
36.5	53,778	15,860	0.2949	0.7051	23.95
37.5	37,918	10,455	0.2757	0.7243	16.89
38.5	27,463	7,675	0.2795	0.7205	12.23

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2014			EXPERIENCE BAND 1946-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	19,788	2,065	0.1044	0.8956	8.81	
40.5	17,723	1,208	0.0682	0.9318	7.89	
41.5	16,515	1,762	0.1067	0.8933	7.36	
42.5	14,753	842	0.0571	0.9429	6.57	
43.5	13,911	1,485	0.1068	0.8932	6.20	
44.5	12,426	75	0.0060	0.9940	5.53	
45.5	12,351	83	0.0067	0.9933	5.50	
46.5	12,268	322	0.0262	0.9738	5.46	
47.5	11,946	7,989	0.6688	0.3312	5.32	
48.5	3,957	751	0.1898	0.8102	1.76	
49.5	3,206	1,061	0.3309	0.6691	1.43	
50.5	2,145	220	0.1026	0.8974	0.96	
51.5	1,925	208	0.1081	0.8919	0.86	
52.5	1,717	258	0.1503	0.8497	0.76	
53.5	1,459	654	0.4483	0.5517	0.65	
54.5	805		0.0000	1.0000	0.36	
55.5	805		0.0000	1.0000	0.36	
56.5	805		0.0000	1.0000	0.36	
57.5	805		0.0000	1.0000	0.36	
58.5	805		0.0000	1.0000	0.36	
59.5	805		0.0000	1.0000	0.36	
60.5	805		0.0000	1.0000	0.36	
61.5	805		0.0000	1.0000	0.36	
62.5	805		0.0000	1.0000	0.36	
63.5	805		0.0000	1.0000	0.36	
64.5	805		0.0000	1.0000	0.36	
65.5	805		0.0000	1.0000	0.36	
66.5	805	805	1.0000		0.36	
67.5						

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 302 FRANCHISES AND CONSENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2001	387.49	281	123	264	5.50	48
	387.49	281	123	264		48
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						5.5 12.39

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 350.2 RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R4						
NET SALVAGE PERCENT.. 0						
1949	2,301.70	2,062	2,302			
1950	23.11	21	23			
1990	14,774.44	6,181	14,774			
2001	42,921.89	10,323	37,942	4,980	45.57	109
2002	3,657.00	819	3,010	647	46.56	14
2009	31,935.45	3,454	12,695	19,240	53.51	360
2013	9,255.90	386	1,419	7,837	57.50	136
	104,869.49	23,246	72,165	32,704		619
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 52.8 0.59						

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. -15						
1942	5,083.23	5,103	5,449	397	6.99	57
1944	3,714.69	3,690	3,940	332	7.49	44
1947	1,605.25	1,568	1,674	172	8.29	21
1949	10,919.66	10,535	11,250	1,308	8.86	148
1952	20,583.49	19,453	20,773	2,898	9.80	296
1953	4,465.00	4,188	4,472	663	10.14	65
1956	1,383.00	1,265	1,351	239	11.24	21
1958	3,446.26	3,096	3,306	657	12.04	55
1959	65,205.22	57,984	61,918	13,068	12.47	1,048
1960	395.73	348	372	83	12.91	6
1962	46,911.00	40,363	43,101	10,847	13.85	783
1963	1,519.00	1,291	1,379	368	14.34	26
1964	43,861.00	36,821	39,319	11,121	14.85	749
1970	47,445.00	36,507	38,984	15,578	18.20	856
1971	403.00	305	326	137	18.80	7
1972	784.87	584	624	279	19.42	14
1974	16,480.00	11,819	12,621	6,331	20.70	306
1975	2,693.05	1,894	2,022	1,075	21.36	50
1977	1,023.23	691	738	439	22.71	19
1979	12,480.44	8,064	8,611	5,742	24.10	238
1982	72,569.52	43,609	46,567	36,888	26.26	1,405
1983	6,077.00	3,558	3,799	3,190	27.00	118
1987	43,647.00	22,770	24,315	25,879	30.05	861
1988	4,403.78	2,226	2,377	2,687	30.83	87
1989	9,989.00	4,883	5,214	6,273	31.62	198
1990	2,119.31	1,001	1,069	1,368	32.42	42
1991	8,000.00	3,642	3,889	5,311	33.23	160
1996	187,196.00	68,966	73,644	141,631	37.38	3,789
1997	176,318.56	61,825	66,019	136,747	38.23	3,577
1998	7,922.00	2,635	2,814	6,296	39.09	161
2001	154,920.74	43,050	45,970	132,189	41.71	3,169
2003	177,445.34	42,741	45,640	158,422	43.48	3,644
2004	284,036.54	63,071	67,350	259,292	44.38	5,843
2005	134,563.01	27,349	29,204	125,543	45.28	2,773
2006	14,093.03	2,599	2,775	13,432	46.18	291
2008	30,410.72	4,445	4,747	30,225	48.01	630
2009	145,144.03	18,421	19,671	147,245	48.93	3,009
2010	3,542,270.90	381,453	407,329	3,666,283	49.85	73,546
2011	21,187.03	1,870	1,997	22,368	50.78	440
2012	222,549.43	15,310	16,349	239,583	51.71	4,633



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2.5						
NET SALVAGE PERCENT.. -15						
2013	156,083.71	7,670	8,190	171,306	52.65	3,254
2014	3,933,630.89	116,801	124,724	4,398,952	53.58	82,101
2015	143,153.95	1,408	1,504	163,123	54.53	2,991
	9,768,133.61	1,186,872	1,267,387	9,965,967		201,531
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						49.5 2.06

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. -5						
1959	3,000.00	2,423	3,150			
1960	1,697.83	1,355	1,783			
1965	5,577.00	4,170	5,856			
1966	239.41	176	251			
1968	365.37	261	384			
2010	22,272.00	2,097	4,508	18,878	54.62	346
	33,151.61	10,482	15,932	18,877		346
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					54.6	1.04

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.4 OTHER STRUCTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -15						
1942	5,761.00	5,588	6,089	536	9.39	57
1947	44.98	42	46	6	10.95	1
1948	754.00	704	767	100	11.30	9
1951	1,697.00	1,548	1,687	265	12.42	21
1952	765.00	692	754	126	12.82	10
1953	4,945.00	4,433	4,831	856	13.23	65
1954	6,961.08	6,183	6,737	1,268	13.66	93
1959	122,955.14	103,621	112,913	28,485	16.03	1,777
1961	10,393.61	8,550	9,317	2,636	17.08	154
1962	9,453.61	7,679	8,368	2,504	17.62	142
1963	1,439.55	1,154	1,257	398	18.18	22
1964	49,531.38	39,161	42,673	14,288	18.75	762
1965	5,865.00	4,571	4,981	1,764	19.34	91
1966	2,181.47	1,675	1,825	684	19.93	34
1967	26,544.84	20,076	21,876	8,651	20.54	421
1968	35,072.99	26,109	28,450	11,884	21.16	562
1969	3,545.26	2,596	2,829	1,248	21.79	57
1970	19,673.16	14,163	15,433	7,191	22.44	320
1971	272.00	192	209	104	23.09	5
1972	1,435.06	997	1,086	564	23.76	24
1974	21,780.80	14,565	15,871	9,177	25.11	365
1976	4,879.94	3,132	3,413	2,199	26.51	83
1977	1,823.01	1,145	1,248	848	27.23	31
1978	2,308.40	1,418	1,545	1,110	27.95	40
1980	22,046.11	12,922	14,081	11,272	29.42	383
1982	7,851.69	4,376	4,768	4,261	30.92	138
1985	4,478.55	2,297	2,503	2,647	33.24	80
1986	8,424.66	4,193	4,569	5,119	34.03	150
1987	5,901.00	2,848	3,103	3,683	34.82	106
1988	78,245.00	36,548	39,825	50,157	35.63	1,408
1989	28,140.00	12,707	13,846	18,515	36.44	508
1992	13,975.00	5,649	6,156	9,915	38.91	255
1993	52,743.24	20,481	22,318	38,337	39.74	965
1994	4,264.82	1,587	1,729	3,176	40.59	78
1996	39,914.00	13,541	14,755	31,146	42.30	736
1998	42,054.00	12,873	14,027	34,335	44.03	780
2000	301,793.01	82,254	89,630	257,432	45.78	5,623
2002	79,807.00	19,028	20,734	71,044	47.56	1,494
2003	1,488.78	330	360	1,352	48.45	28
2004	39,299.24	8,022	8,741	36,453	49.35	739
2005	30,409.57	5,677	6,186	28,785	50.26	573

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.4 OTHER STRUCTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -15						
2006	14,041.34	2,376	2,589	13,559	51.17	265
2007	65,474.78	9,939	10,830	64,466	52.08	1,238
2008	15,645.53	2,099	2,287	15,705	53.00	296
2009	373,964.64	43,578	47,486	382,573	53.92	7,095
2010	493,621.51	48,723	53,092	514,573	54.85	9,381
2011	478,282.92	38,777	42,255	507,770	55.77	9,105
2012	46,768.42	2,949	3,213	50,571	56.71	892
2013	1,484,492.43	67,143	73,165	1,634,001	57.64	28,348
2014	624,345.70	16,995	18,519	699,479	58.58	11,941
2015	112,908.29	1,017	1,108	128,737	59.53	2,163
	4,810,464.51	748,923	816,080	4,715,954		89,914
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						52.4 1.87

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1930	3,937.46	3,658	3,937			
1959	206,067.42	151,931	206,067			
1960	15.43	11	15			
1961	2,198.00	1,576	2,198			
1964	43,127.71	29,555	43,128			
1971	257,345.05	156,026	257,345			
1973	292.00	170	292			
1975	30,166.00	16,828	30,166			
1982	1,500.00	702	1,500			
1990	2,005.50	723	2,006			
1998	1,586.57	395	22,936	21,349-		
	548,241.14	361,575	569,590	21,349-		

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.2 RESERVOIRS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R4						
NET SALVAGE PERCENT.. 0						
1968	84,535.13	61,400	84,535			
1969	112,400.82	80,291	112,401			
1970	29,156.24	20,473	29,156			
1971	110,767.57	76,411	110,768			
1972	38,151.80	25,835	38,152			
1975	25,499.84	16,273	77,015	51,515-		
	400,511.40	280,683	452,027	51,516-		

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.3 NONRECOVERABLE NATURAL GAS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 50-SQUARE						
NET SALVAGE PERCENT.. 0						
1971	1,067,813.00	950,354	1,067,813			
1977	1,179,520.00	908,230	1,177,933	1,587	11.50	138
1985	7,401,522.00	4,514,928	5,855,657	1,545,865	19.50	79,275
	9,648,855.00	6,373,512	8,101,403	1,547,452		79,413
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					19.5	0.82

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.4 WELL DRILLING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. -30						
1944	2,106.88	2,388	2,466	273	7.69	36
1947	7,078.00	7,872	8,128	1,073	8.67	124
1948	17,898.07	19,770	20,414	2,853	9.02	316
1949	8,657.00	9,495	9,804	1,450	9.38	155
1950	2,341.30	2,549	2,632	412	9.76	42
1951	16,230.20	17,530	18,101	2,998	10.15	295
1952	27,903.59	29,890	30,863	5,412	10.56	512
1953	12,897.11	13,698	14,144	2,622	10.98	239
1954	5,534.85	5,826	6,016	1,179	11.42	103
1955	20,551.14	21,431	22,129	4,587	11.87	386
1956	23,438.29	24,203	24,991	5,479	12.34	444
1957	23,901.12	24,427	25,222	5,849	12.83	456
1958	6,983.00	7,061	7,291	1,787	13.33	134
1959	170,378.06	170,365	175,913	45,578	13.85	3,291
1960	35,518.38	35,107	36,250	9,924	14.38	690
1961	42,342.41	41,348	42,695	12,350	14.93	827
1962	49,218.74	47,466	49,012	14,972	15.49	967
1963	50,031.48	47,621	49,172	15,869	16.07	987
1964	53,252.50	50,006	51,634	17,594	16.66	1,056
1965	29,405.38	27,224	28,111	10,116	17.27	586
1966	34,667.50	31,630	32,660	12,408	17.89	694
1967	32,049.00	28,797	29,735	11,929	18.53	644
1968	344,701.00	304,864	314,792	133,319	19.18	6,951
1969	131,839.29	114,717	118,453	52,938	19.84	2,668
1970	109,933.05	94,061	97,124	45,789	20.51	2,233
1971	49,189.27	41,362	42,709	21,237	21.19	1,002
1972	41,621.30	34,368	35,487	18,621	21.89	851
1973	53,713.00	43,525	44,942	24,885	22.60	1,101
1974	28,462.00	22,620	23,357	13,644	23.32	585
1975	27,567.00	21,473	22,172	13,665	24.05	568
1976	24,102.30	18,387	18,986	12,347	24.79	498
1977	52,406.00	39,139	40,414	27,714	25.53	1,086
1978	58,353.00	42,620	44,008	31,851	26.29	1,212
1979	37,421.32	26,708	27,578	21,070	27.06	779
1981	23,542.00	16,001	16,522	14,083	28.63	492
1982	108,956.00	72,191	74,542	67,101	29.42	2,281
1984	31,530.01	19,784	20,428	20,561	31.04	662
1985	72,316.00	44,091	45,527	48,484	31.86	1,522
1986	66,588.00	39,402	40,685	45,879	32.69	1,403
1987	10,849.94	6,223	6,426	7,679	33.53	229
1988	7,903.00	4,387	4,530	5,744	34.38	167



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.4 WELL DRILLING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. -30						
1996	14,588.00	5,876	6,067	12,897	41.41	311
1997	73,331.00	28,091	29,006	66,324	42.32	1,567
2000	165,003.00	53,341	55,078	159,426	45.08	3,537
2001	76,894.00	23,291	24,049	75,913	46.02	1,650
2003	73,242.65	19,202	19,827	75,388	47.90	1,574
2012	1,832,097.48	136,544	140,991	2,240,736	56.56	39,617
2013	1,290,396.03	68,778	71,018	1,606,497	57.54	27,920
2014	516,404.88	16,562	17,101	654,225	58.52	11,180
	5,995,334.52	2,023,312	2,089,202	5,704,733		126,630
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.1 2.11

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.5 WELL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
NET SALVAGE PERCENT.. -30						
1934	1,086.19	1,286	1,091	321	4.02	80
1942	618.97	673	571	234	7.36	32
1944	1,692.34	1,802	1,529	671	8.15	82
1947	954.62	983	834	407	9.34	44
1948	9,197.64	9,369	7,948	4,009	9.74	412
1949	5,677.76	5,718	4,851	2,530	10.14	250
1950	6,489.47	6,462	5,482	2,954	10.53	281
1951	12,056.36	11,866	10,067	5,606	10.93	513
1952	21,359.37	20,770	17,621	10,146	11.34	895
1953	10,581.90	10,168	8,626	5,130	11.74	437
1954	7,919.47	7,516	6,376	3,919	12.15	323
1955	29,285.27	27,445	23,283	14,788	12.56	1,177
1956	15,254.56	14,115	11,975	7,856	12.97	606
1957	21,142.31	19,307	16,379	11,106	13.39	829
1958	5,386.70	4,854	4,118	2,885	13.81	209
1959	114,718.11	101,975	86,512	62,622	14.23	4,401
1960	29,390.24	25,760	21,854	16,353	14.66	1,115
1961	31,819.50	27,494	23,325	18,040	15.09	1,195
1962	45,590.68	38,814	32,928	26,340	15.53	1,696
1963	52,314.50	43,873	37,220	30,789	15.97	1,928
1964	58,159.31	48,019	40,738	34,869	16.42	2,124
1965	27,943.67	22,708	19,265	17,062	16.87	1,011
1966	49,485.79	39,571	33,571	30,761	17.32	1,776
1967	40,459.62	31,816	26,992	25,606	17.78	1,440
1968	168,012.81	129,836	110,148	108,269	18.25	5,933
1969	67,701.34	51,399	43,605	44,407	18.72	2,372
1970	97,099.53	72,400	61,422	64,807	19.19	3,377
1971	43,533.53	31,856	27,026	29,568	19.67	1,503
1972	31,871.00	22,880	19,411	22,021	20.15	1,093
1973	58,359.98	41,070	34,842	41,026	20.64	1,988
1974	13,209.11	9,105	7,724	9,448	21.14	447
1975	35,378.22	23,875	20,255	25,737	21.64	1,189
1976	11,005.12	7,268	6,166	8,141	22.14	368
1977	35,607.00	22,980	19,495	26,794	22.66	1,182
1978	52,362.82	33,022	28,015	40,057	23.17	1,729
1979	18,272.97	11,249	9,543	14,212	23.69	600
1981	49,363.00	28,877	24,498	39,674	24.75	1,603
1982	54,202.29	30,878	26,196	44,267	25.28	1,751
1983	272.09	151	128	226	25.82	9
1984	90,816.56	48,877	41,466	76,596	26.37	2,905
1985	90,376.99	47,205	40,047	77,443	26.92	2,877

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.5 WELL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
NET SALVAGE PERCENT.. -30						
1986	109,460.44	55,434	47,028	95,271	27.47	3,468
1987	80,743.58	39,584	33,582	71,385	28.03	2,547
1988	6,572.45	3,116	2,644	5,900	28.59	206
1989	14,839.82	6,791	5,761	13,531	29.16	464
1990	116,052.00	51,194	43,431	107,437	29.73	3,614
1991	257,374.11	109,299	92,726	241,860	30.30	7,982
1992	4,511.30	1,842	1,563	4,302	30.87	139
1993	186,701.55	73,083	62,001	180,711	31.45	5,746
1994	114,149.99	42,738	36,257	112,138	32.04	3,500
1995	22,685.59	8,113	6,883	22,608	32.62	693
1996	68,512.21	23,335	19,797	69,269	33.21	2,086
1997	210,327.34	68,053	57,734	215,692	33.80	6,381
1998	12,926.39	3,962	3,361	13,443	34.39	391
1999	58,951.18	17,065	14,477	62,160	34.98	1,777
2000	332,872.32	90,584	76,848	355,886	35.58	10,002
2001	307,665.21	78,481	66,581	333,384	36.17	9,217
2002	229,505.05	54,566	46,292	252,065	36.77	6,855
2003	200,560.10	44,209	37,505	223,223	37.37	5,973
2004	369,592.69	75,059	63,678	416,792	37.97	10,977
2005	359,555.37	66,790	56,662	410,760	38.57	10,650
2006	40,723.31	6,847	5,809	47,131	39.18	1,203
2007	12,077.06	1,821	1,545	14,155	39.78	356
2008	25,531.90	3,400	2,884	30,307	40.39	750
2009	1,080,310.12	124,837	105,908	1,298,495	41.00	31,671
2010	1,383,066.90	135,442	114,905	1,683,082	41.61	40,449
2011	1,230,985.60	98,865	83,874	1,516,407	42.22	35,917
2012	2,451,539.56	152,976	129,779	3,057,222	42.84	71,364
2013	1,674,683.21	74,979	63,610	2,113,478	43.45	48,642
2014	441,081.63	11,852	10,055	563,351	44.07	12,783
2015	242,038.69	2,168	1,839	312,811	44.69	7,000
	13,161,625.38	2,661,777	2,258,162	14,851,951		396,585

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 37.4 3.01

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 353 LINES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 48-R2						
NET SALVAGE PERCENT.. -15						
1952	35,981.07	35,111	41,378			
1953	387.78	375	446			
1954	12,676.23	12,175	14,578			
1955	8,974.17	8,546	10,320			
1956	1,924.28	1,817	2,213			
1957	43,903.15	41,085	50,489			
1958	350.73	325	403			
1959	21,994.01	20,198	25,293			
1960	8,535.92	7,761	9,816			
1961	35,388.61	31,845	40,697			
1962	20,773.89	18,490	23,890			
1963	7,508.83	6,610	8,635			
1964	3,960.98	3,446	4,525	30	11.69	3
1965	10,236.33	8,797	11,552	220	12.13	18
1966	13,453.97	11,417	14,992	480	12.58	38
1967	131,308.44	109,981	144,421	6,584	13.04	505
1968	180,036.32	148,724	195,296	11,746	13.52	869
1969	2,097.90	1,708	2,243	170	14.01	12
1970	242,988.57	194,966	256,018	23,419	14.51	1,614
1971	28,594.71	22,594	29,669	3,215	15.02	214
1972	20,863.18	16,225	21,306	2,687	15.54	173
1973	1,794.08	1,372	1,802	261	16.08	16
1974	34,503.96	25,932	34,052	5,628	16.63	338
1975	35,869.97	26,478	34,769	6,481	17.19	377
1976	13,023.13	9,432	12,386	2,591	17.77	146
1977	27,652.53	19,643	25,794	6,006	18.35	327
1978	329,000.81	228,982	300,686	77,665	18.95	4,098
1979	99,005.70	67,460	88,585	25,272	19.56	1,292
1980	602,877.40	401,828	527,657	165,652	20.18	8,209
1981	496,009.92	323,115	424,296	146,115	20.81	7,021
1982	510,687.69	324,842	426,564	160,727	21.45	7,493
1983	197,362.28	122,421	160,756	66,211	22.11	2,995
1984	217,933.07	131,732	172,983	77,640	22.77	3,410
1985	597,941.59	351,841	462,017	225,616	23.44	9,625
1986	534,540.26	305,695	401,421	213,300	24.13	8,840
1987	773,573.71	429,610	564,139	325,471	24.82	13,113
1988	107,859.03	58,091	76,282	47,756	25.52	1,871
1989	227,276.48	118,541	155,661	105,707	26.23	4,030
1990	212,131.45	106,931	140,416	103,535	26.96	3,840
1991	869,933.96	423,299	555,852	444,572	27.69	16,055
1992	218,324.88	102,365	134,420	116,654	28.43	4,103

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 353 LINES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R2						
NET SALVAGE PERCENT.. -15						
1994	103,160.84	44,661	58,646	59,989	29.93	2,004
1995	129,327.99	53,604	70,390	78,337	30.70	2,552
1996	868,895.35	344,115	451,872	547,358	31.47	17,393
1997	11,634.00	4,387	5,761	7,618	32.26	236
1998	206,111.33	73,825	96,943	140,085	33.05	4,239
1999	160,192.29	54,307	71,313	112,908	33.85	3,336
2001	818,557.07	245,925	322,934	618,407	35.46	17,440
2002	144,240.19	40,502	53,185	112,691	36.28	3,106
2003	256,295.12	66,870	87,810	206,929	37.11	5,576
2004	1,263,528.76	304,241	399,512	1,053,546	37.95	27,761
2005	539,132.96	118,966	156,219	463,784	38.79	11,956
2006	299,165.88	59,922	78,686	265,355	39.64	6,694
2009	1,427,757.94	197,720	259,635	1,382,287	42.22	32,740
2010	706,960.63	83,162	109,203	703,802	43.09	16,333
2011	635,394.56	61,350	80,561	650,143	43.97	14,786
2012	1,329,371.97	100,013	131,331	1,397,447	44.86	31,151
2013	2,553,955.20	137,689	180,806	2,756,242	45.75	60,246
2014	1,782,616.55	57,646	75,697	1,974,312	46.65	42,322
2015	1,100,537.81	11,872	15,590	1,250,028	47.55	26,289
	21,276,077.41	6,342,583	8,314,812	16,152,677		426,805
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						37.8 2.01

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -5						
1947	1,057.01	959	1,048	62	6.11	10
1948	198.67	179	196	13	6.39	2
1949	55,190.79	49,361	53,942	4,008	6.67	601
1951	4,783.65	4,214	4,605	418	7.25	58
1952	204,740.22	178,908	195,511	19,466	7.55	2,578
1953	24.26	21	23	2	7.85	
1954	223.00	192	210	24	8.16	3
1956	80,399.15	67,910	74,212	10,207	8.80	1,160
1957	18,702.20	15,657	17,110	2,527	9.12	277
1959	730,245.38	599,773	655,431	111,327	9.80	11,360
1960	699.00	568	621	113	10.15	11
1961	17,028.51	13,700	14,971	2,909	10.52	277
1962	568,947.73	452,825	494,847	102,548	10.89	9,417
1963	13,514.42	10,636	11,623	2,567	11.27	228
1964	438,354.40	341,011	372,657	87,615	11.66	7,514
1965	76,114.50	58,502	63,931	15,989	12.06	1,326
1966	4,851.19	3,682	4,024	1,070	12.47	86
1967	87,716.88	65,721	71,820	20,283	12.89	1,574
1968	23,016.68	17,009	18,587	5,581	13.33	419
1969	73,075.45	53,250	58,192	18,537	13.77	1,346
1970	371,362.81	266,627	291,370	98,561	14.23	6,926
1971	15,626.35	11,048	12,073	4,335	14.70	295
1972	1,306.25	909	993	379	15.18	25
1973	47,483.00	32,485	35,500	14,357	15.68	916
1974	358,378.03	240,996	263,360	112,937	16.18	6,980
1975	286.05	189	207	93	16.70	6
1976	90,991.00	58,980	64,453	31,088	17.22	1,805
1977	135,235.14	85,955	93,932	48,065	17.76	2,706
1978	4,720.15	2,940	3,213	1,743	18.31	95
1979	10,621.08	6,476	7,077	4,075	18.87	216
1980	1,745.00	1,040	1,137	695	19.45	36
1981	6,577.00	3,832	4,188	2,718	20.03	136
1982	848.00	482	527	363	20.62	18
1983	27,946.72	15,500	16,938	12,406	21.23	584
1984	5,076.67	2,743	2,998	2,333	21.84	107
1985	5,256.67	2,765	3,022	2,498	22.46	111
1987	1,346.99	668	730	684	23.74	29
1988	39,372.00	18,934	20,691	20,650	24.39	847
1989	5,620.00	2,616	2,859	3,042	25.05	121
1990	7,392.00	3,325	3,634	4,128	25.72	160
1991	85,136.00	36,949	40,378	49,015	26.40	1,857

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -5						
1992	219,812.00	91,859	100,383	130,420	27.09	4,814
1993	144,032.60	57,873	63,243	87,991	27.78	3,167
1994	208,751.45	80,466	87,933	131,256	28.48	4,609
1995	2,780.16	1,026	1,121	1,798	29.19	62
1996	280,153.84	98,709	107,869	186,293	29.90	6,231
1997	55,126.00	18,484	20,199	37,683	30.63	1,230
1998	410,799.19	130,743	142,876	288,463	31.36	9,198
1999	12,281.93	3,700	4,043	8,853	32.09	276
2000	2,271,508.91	645,022	704,879	1,680,205	32.83	51,179
2001	1,531,694.82	408,149	446,025	1,162,255	33.58	34,612
2002	549,308.61	136,759	149,450	427,324	34.33	12,448
2003	69,524.29	16,076	17,568	55,433	35.09	1,580
2004	10,519.20	2,246	2,454	8,591	35.85	240
2005	227,295.86	44,443	48,567	190,094	36.62	5,191
2006	75,975.78	13,491	14,743	65,032	37.39	1,739
2007	1,152,592.93	183,688	200,734	1,009,489	38.17	26,447
2008	111,159.44	15,691	17,147	99,570	38.95	2,556
2009	2,217,187.84	272,125	297,378	2,030,669	39.74	51,099
2010	1,721,912.08	179,192	195,821	1,612,187	40.54	39,768
2011	920,149.60	78,578	85,870	880,287	41.34	21,294
2012	580,289.92	38,727	42,321	566,983	42.14	13,455
2013	1,167,212.31	55,837	61,019	1,164,554	42.95	27,114
2014	27,611,970.74	792,367	865,896	28,126,673	43.77	642,602
2015	772,524.44	7,390	8,076	803,075	44.59	18,010
	45,945,773.94	6,102,178	6,668,456	41,574,607		1,041,144

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 39.9 2.27

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1						
NET SALVAGE PERCENT.. -10						
1951	1,151.71	1,108	1,214	53	5.02	11
1954	1,576.10	1,474	1,615	119	5.99	20
1957	3,723.60	3,377	3,701	395	7.02	56
1958	428.07	384	421	50	7.37	7
1959	34,788.71	30,872	33,835	4,433	7.73	573
1962	1,472.35	1,261	1,382	238	8.85	27
1964	369.92	309	339	68	9.63	7
1965	33,282.00	27,430	30,063	6,547	10.03	653
1966	23,382.87	19,008	20,833	4,888	10.44	468
1968	6,972.00	5,508	6,037	1,632	11.27	145
1970	19,308.00	14,793	16,213	5,026	12.14	414
1971	906.00	683	749	248	12.59	20
1972	179.00	133	146	51	13.04	4
1980	2,848.81	1,805	1,978	1,156	16.96	68
1983	4,467.49	2,632	2,885	2,029	18.58	109
1986	5,089.85	2,762	3,027	2,572	20.27	127
1987	11,571.60	6,094	6,679	6,050	20.85	290
1989	52,825.00	26,090	28,594	29,514	22.04	1,339
1990	32,112.95	15,331	16,802	18,522	22.64	818
2001	42,158.70	11,883	13,024	33,351	29.75	1,121
2002	36,889.85	9,708	10,640	29,939	30.43	984
2003	13,292.02	3,250	3,562	11,059	31.11	355
2006	11,339.56	2,127	2,331	10,143	33.18	306
2009	11,379.40	1,477	1,619	10,898	35.28	309
2010	114,669.26	12,614	13,824	112,312	36.00	3,120
2011	12,125.84	1,097	1,202	12,136	36.71	331
2012	70,069.00	4,952	5,427	71,649	37.43	1,914
2013	38,659.77	1,956	2,144	40,382	38.16	1,058
2014	162,396.23	4,957	5,433	173,203	38.89	4,454
	749,435.66	215,075	235,719	588,660		19,108

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 30.8 2.55



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 356 PURIFICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R2						
NET SALVAGE PERCENT.. -25						
1959	17,168.67	17,137	21,461			
1961	71,283.36	69,724	88,063	1,041	10.44	100
1963	10,122.16	9,685	12,232	421	11.26	37
1964	220,745.35	208,731	263,632	12,300	11.69	1,052
1965	3,707.63	3,463	4,374	261	12.13	22
1966	1,902.00	1,754	2,215	162	12.58	13
1967	275,317.00	250,652	316,580	27,566	13.04	2,114
1968	118,248.77	106,177	134,104	13,707	13.52	1,014
1969	40,059.83	35,459	44,786	5,289	14.01	378
1970	972.55	848	1,071	145	14.51	10
1971	1,123.74	965	1,219	186	15.02	12
1972	769.00	650	821	140	15.54	9
1974	115,156.00	94,074	118,818	25,127	16.63	1,511
1975	13,233.03	10,618	13,411	3,130	17.19	182
1976	769.00	605	764	197	17.77	11
1977	6,047.08	4,669	5,897	1,662	18.35	91
1984	45,577.00	29,945	37,821	19,150	22.77	841
1985	3,754.30	2,401	3,033	1,660	23.44	71
1986	78,743.00	48,948	61,823	36,606	24.13	1,517
1987	16,866.00	10,181	12,859	8,224	24.82	331
1989	64,213.00	36,404	45,979	34,287	26.23	1,307
1990	8,546.00	4,682	5,913	4,770	26.96	177
1991	22,118.35	11,698	14,775	12,873	27.69	465
1992	113,847.00	58,021	73,282	69,027	28.43	2,428
1993	46,039.00	22,564	28,499	29,050	29.18	996
1994	57,567.92	27,090	34,215	37,745	29.93	1,261
1995	66,415.00	29,922	37,792	45,227	30.70	1,473
1996	886,023.69	381,411	481,731	625,799	31.47	19,886
1997	2,267,980.30	929,645	1,174,164	1,660,811	32.26	51,482
1999	499,045.85	183,892	232,260	391,547	33.85	11,567
2000	1,038,709.52	361,107	456,087	842,300	34.65	24,309
2001	1,455,443.21	475,293	600,307	1,218,997	35.46	34,377
2002	744,603.00	227,262	287,037	643,717	36.28	17,743
2003	461,484.57	130,877	165,301	411,555	37.11	11,090
2004	263,428.56	68,946	87,080	242,206	37.95	6,382
2005	92,430.18	22,169	28,000	87,538	38.79	2,257
2006	30,516.54	6,644	8,392	29,754	39.64	751
2007	5,533.37	1,082	1,367	5,550	40.49	137
2009	284,178.16	42,776	54,027	301,196	42.22	7,134
2010	1,480,250.72	189,269	239,051	1,611,262	43.09	37,393
2011	423,289.04	44,424	56,109	473,002	43.97	10,757

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 356 PURIFICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R2						
NET SALVAGE PERCENT.. -25						
2012	1,357,472.77	111,007	140,204	1,556,637	44.86	34,700
2013	1,170,884.65	68,614	86,661	1,376,945	45.75	30,097
2014	1,436,274.22	50,485	63,764	1,731,579	46.65	37,119
2015	3,518,545.20	41,255	52,106	4,346,076	47.55	91,400
	18,836,405.29	4,433,225	5,599,087	17,946,420		446,004
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						40.2 2.37

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 357 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. -10						
1956	186.56	174	149	56	6.82	8
1958	271.46	249	213	86	7.47	12
1959	13,392.00	12,174	10,438	4,293	7.81	550
1960	1,622.00	1,461	1,253	531	8.15	65
1961	433.00	386	331	145	8.50	17
1962	5,031.40	4,444	3,810	1,725	8.87	194
1963	122.43	107	92	43	9.24	5
1964	2,957.00	2,557	2,192	1,061	9.63	110
1965	1,061.00	907	778	389	10.03	39
1966	762.94	645	553	286	10.44	27
1967	3,764.00	3,141	2,693	1,447	10.86	133
1968	4,359.00	3,591	3,079	1,716	11.30	152
1969	2,699.97	2,194	1,881	1,089	11.75	93
1970	275.87	221	189	114	12.21	9
1981	16,010.77	10,504	9,006	8,606	18.16	474
1982	1,733.39	1,111	953	954	18.78	51
1983	6,482.00	4,055	3,477	3,653	19.41	188
1986	866.00	500	429	524	21.37	25
1987	18,300.00	10,271	8,806	11,324	22.04	514
1989	15,115.00	7,973	6,836	9,790	23.42	418
1990	8,951.00	4,566	3,915	5,931	24.13	246
1991	33,678.00	16,597	14,230	22,816	24.84	919
1992	55,559.51	26,388	22,625	38,490	25.57	1,505
1995	51,149.00	21,505	18,438	37,826	27.80	1,361
1997	11,007.00	4,213	3,612	8,496	29.34	290
2001	222,940.23	68,067	58,360	186,874	32.51	5,748
2002	331,365.96	94,610	81,117	283,386	33.32	8,505
2003	591.31	157	135	515	34.15	15
2004	42,348.74	10,373	8,894	37,690	34.98	1,077
2005	33,803.28	7,594	6,511	30,673	35.81	857
2006	121,725.95	24,815	21,276	112,623	36.66	3,072
2007	16,368.60	2,997	2,570	15,435	37.51	411
2008	34,601.54	5,616	4,815	33,247	38.36	867
2009	138,396.24	19,520	16,736	135,500	39.23	3,454
2010	271,456.87	32,515	27,878	270,725	40.10	6,751
2011	59,622.70	5,859	5,023	60,562	40.98	1,478
2012	396,867.86	30,463	26,118	410,437	41.86	9,805

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 357 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. -10						
2013	886,669.17	48,767	41,812	933,524	42.75	21,837
2014	298,661.79	9,856	8,450	320,078	43.65	7,333
2015	42,899.87	472	405	46,785	44.55	1,050
	3,154,110.41	501,615	430,078	3,039,443		79,665
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						38.2 2.53

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 365.2 RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1941	190.15	167	190			
1942	10,446.81	9,141	10,447			
1947	391.73	330	392			
1948	13,137.32	10,983	13,137			
1949	11,311.93	9,371	11,312			
1952	6,225.01	5,001	6,225			
1953	22,843.90	18,151	22,844			
1956	632.50	485	632			
1960	58,857.92	42,798	58,858			
1962	8,796.11	6,215	8,796			
1970	26,318.99	16,265	26,319			
1971	3,075.02	1,864	3,038	37	27.56	1
1972	25.84	15	24	2	28.39	
1979	57,934.38	29,398	47,908	10,026	34.48	291
1981	471.44	227	370	101	36.30	3
	220,659.05	150,411	210,492	10,167		295
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 34.5 0.13						

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 367 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -35						
1947	59.30	63	65	15	14.01	1
1952	87,419.36	88,530	91,283	26,733	16.24	1,646
1953	125,948.48	126,294	130,221	39,809	16.72	2,381
1955	74,966.00	73,599	75,888	25,316	17.73	1,428
1956	134,786.00	130,845	134,914	47,047	18.26	2,577
1957	268,614.64	257,746	265,760	96,870	18.80	5,153
1958	1,690,487.00	1,602,782	1,652,620	629,537	19.35	32,534
1959	942,960.84	883,065	910,524	362,473	19.91	18,206
1960	6,725.00	6,218	6,411	2,668	20.48	130
1961	2,353.76	2,148	2,215	963	21.07	46
1962	250,698.00	225,612	232,627	105,815	21.67	4,883
1963	195,465.81	173,429	178,822	85,057	22.28	3,818
1964	1,567.00	1,370	1,413	702	22.90	31
1965	106,461.50	91,695	94,546	49,177	23.53	2,090
1966	3,104.25	2,632	2,714	1,477	24.17	61
1967	208,781.00	174,228	179,646	102,208	24.82	4,118
1968	1,245,718.48	1,022,486	1,054,280	627,440	25.48	24,625
1969	168,601.05	136,007	140,236	87,375	26.16	3,340
1970	1,022,018.00	810,009	835,196	544,528	26.84	20,288
1971	128,778.21	100,218	103,334	70,517	27.53	2,561
1972	1,103,892.49	843,261	869,482	620,773	28.22	21,998
1973	812,569.53	608,730	627,658	469,311	28.93	16,222
1975	2,554.37	1,837	1,894	1,554	30.37	51
1976	485.00	341	352	303	31.10	10
1977	107,901.93	74,312	76,623	69,045	31.84	2,168
1978	55,855.26	37,598	38,767	36,638	32.59	1,124
1979	115,480.35	75,935	78,296	77,602	33.34	2,328
1980	22,508.92	14,445	14,894	15,493	34.10	454
1981	48,287.91	30,218	31,158	34,031	34.87	976
1982	212,233.21	129,373	133,396	153,119	35.65	4,295
1983	1,552.34	921	950	1,146	36.44	31
1984	117,364.00	67,691	69,796	88,645	37.23	2,381
1985	114,742.25	64,297	66,296	88,606	38.02	2,331
1986	11,774.72	6,400	6,599	9,297	38.83	239
1987	7,053.00	3,715	3,831	5,691	39.64	144
1989	94,983.34	46,793	48,248	79,980	41.28	1,938
1991	1,285,435.90	588,679	606,983	1,128,355	42.95	26,271
1993	3,848.65	1,627	1,678	3,518	44.64	79
1996	218,401.83	80,651	83,159	211,683	47.22	4,483
1998	420,685.86	140,062	144,417	423,509	48.97	8,648
1999	3,356.59	1,056	1,089	3,442	49.85	69

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 367 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -35						
2003	300,010.47	72,093	74,335	330,679	53.43	6,189
2004	7,671.74	1,700	1,753	8,604	54.33	158
2005	188,063.30	38,121	39,306	214,579	55.24	3,884
2007	7,816.74	1,287	1,327	9,226	57.07	162
2009	613,220.59	77,561	79,973	747,875	58.91	12,695
2010	3,009,552.99	322,513	332,541	3,730,356	59.84	62,339
2011	1,109,099.40	97,443	100,473	1,396,811	60.77	22,985
2012	4,936,422.68	337,340	347,829	6,316,342	61.71	102,355
2013	11,646,198.59	570,879	588,629	15,133,739	62.64	241,599
2014	16,110,973.74	475,233	490,010	21,259,805	63.58	334,379
2015	864,655.24	8,439	8,701	1,158,584	64.53	17,954
	50,220,166.61	10,729,527	11,063,158	56,734,067		1,030,856
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						55.0 2.05

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 374.22 OTHER DISTRIBUTION LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-S3						
NET SALVAGE PERCENT.. 0						
1914	14,904.32	13,742	14,904			
1957	5,219.36	3,801	5,219			
1958	19,774.35	14,252	19,774			
1960	4,795.00	3,380	4,795			
1962	400.00	275	400			
1964	20,823.97	13,961	20,824			
1979	4,600.00	2,339	4,600			
1990	3,501.23	1,269	6,924	3,423-		
	74,018.23	53,019	77,440	3,422-		
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 375.1 STRUCTURES AND IMPROVEMENTS - CITY GATE STATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. -15						
1950	3,579.00	3,726	3,169	947	4.74	200
1952	717.00	738	628	197	5.27	37
1955	781.00	788	670	228	6.13	37
1957	597.48	594	505	182	6.75	27
1962	675.00	643	547	229	8.56	27
1965	5,389.72	4,977	4,233	1,965	9.85	199
1969	24,996.25	21,933	18,656	10,090	11.85	851
1970	925.82	801	681	384	12.39	31
1971	1,531.01	1,304	1,109	652	12.96	50
1972	402.78	338	288	175	13.54	13
1994	8,479.00	3,928	3,341	6,410	29.86	215
2001	26,343.08	8,416	7,159	23,136	36.11	641
2003	27,404.15	7,589	6,455	25,060	37.96	660
2004	37,769.79	9,651	8,209	35,226	38.89	906
2006	15,450.34	3,276	2,787	14,981	40.78	367
2010	160,898.55	19,910	16,936	168,097	44.62	3,767
2013	183,680.95	10,393	8,840	202,393	47.54	4,257
	499,620.92	99,005	84,213	490,351		12,285

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 39.9 2.46

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-S1						
NET SALVAGE PERCENT.. -15						
1906	4,918.00	5,656	5,656			
1911	792.00	911	911			
1914	17,930.00	20,620	20,620			
1915	405.00	466	466			
1916	351.00	404	404			
1920	1,286.00	1,479	1,479			
1924	1,047.00	1,204	1,204			
1926	5,811.71	6,683	6,683			
1928	5,135.00	5,905	5,905			
1929	1,476.15	1,698	1,698			
1941	3,121.00	3,457	2,638	951	1.47	647
1942	153.00	168	128	48	1.74	28
1943	1,494.00	1,631	1,245	473	2.02	234
1944	193.00	209	160	62	2.29	27
1945	4,247.00	4,570	3,488	1,396	2.57	543
1949	1,820.00	1,898	1,449	644	3.72	173
1950	4,663.00	4,825	3,682	1,680	4.01	419
1951	18,339.00	18,817	14,361	6,729	4.31	1,561
1953	4,464.00	4,503	3,437	1,697	4.91	346
1954	13,104.00	13,103	10,000	5,070	5.22	971
1955	2,847.00	2,821	2,153	1,121	5.53	203
1957	2,370.00	2,306	1,760	966	6.15	157
1958	1,040.00	1,003	765	431	6.47	67
1959	60.00	57	44	25	6.80	4
1960	891.26	843	643	382	7.12	54
1961	1,321.53	1,236	943	577	7.46	77
1964	3,530.00	3,199	2,441	1,618	8.48	191
1965	16,732.04	14,994	11,443	7,799	8.83	883
1966	4,398.06	3,897	2,974	2,084	9.18	227
1967	1,040.00	911	695	501	9.54	53
1968	2,730.00	2,362	1,803	1,336	9.91	135
1969	5,172.31	4,419	3,372	2,576	10.28	251
1970	2,582.33	2,179	1,663	1,307	10.65	123
1975	8,524.00	6,707	5,119	4,684	12.63	371
1976	314.00	243	185	176	13.05	13
1977	1,318.00	1,005	767	749	13.48	56
1982	1,692.00	1,181	901	1,045	15.73	66
1983	4,642.00	3,176	2,424	2,914	16.20	180
1986	1,225.00	785	599	810	17.70	46
1989	11,245.00	6,692	5,107	7,825	19.30	405
1992	16,080.00	8,774	6,696	11,796	21.02	561

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 375.2 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-S1						
NET SALVAGE PERCENT.. -15						
1993	4,615.00	2,437	1,860	3,447	21.63	159
1994	208,970.52	106,700	81,431	158,885	22.24	7,144
1996	7,807.56	3,697	2,821	6,158	23.53	262
2002	7,827.00	2,743	2,094	6,907	27.81	248
2010	59,133.02	9,112	6,954	61,049	34.64	1,762
2014	39,540.71	1,705	1,301	44,171	38.50	1,147
2015	136,973.37	1,969	1,503	156,016	39.50	3,950
	645,371.57	295,360	236,075	506,102		23,744
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.3 3.68

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 63-R2.5						
NET SALVAGE PERCENT.. -30						
1942	1,646.81	1,768	1,911	230	10.98	21
1943	1,245.45	1,329	1,437	182	11.30	16
1944	3,216.07	3,408	3,685	496	11.64	43
1945	2,890.66	3,042	3,289	469	12.00	39
1946	87,743.67	91,688	99,128	14,939	12.36	1,209
1947	1,817.80	1,885	2,038	325	12.74	26
1948	11,080.84	11,403	12,328	2,077	13.13	158
1949	179,768.14	183,509	198,401	35,298	13.53	2,609
1950	18,214.46	18,436	19,932	3,747	13.95	269
1951	230,994.13	231,751	250,557	49,735	14.38	3,459
1952	130,305.26	129,521	140,032	29,365	14.83	1,980
1953	1,110.57	1,094	1,183	261	15.28	17
1954	973,653.57	949,110	1,026,129	239,621	15.76	15,204
1955	932,324.83	899,587	972,588	239,434	16.24	14,743
1956	1,673,550.03	1,597,184	1,726,794	448,821	16.75	26,795
1957	944,440.16	891,399	963,735	264,037	17.26	15,298
1958	1,459,484.98	1,361,562	1,472,052	425,278	17.79	23,905
1959	762,626.05	702,962	760,007	231,407	18.33	12,624
1960	1,294,957.64	1,178,950	1,274,621	408,824	18.88	21,654
1961	1,365,428.84	1,227,044	1,326,618	448,439	19.45	23,056
1962	979,160.64	868,404	938,874	334,035	20.02	16,685
1963	1,702,151.36	1,488,548	1,609,342	603,455	20.62	29,266
1964	1,632,802.10	1,407,673	1,521,904	600,739	21.22	28,310
1965	1,385,668.35	1,177,177	1,272,704	528,665	21.83	24,217
1966	2,542,767.24	2,127,119	2,299,733	1,005,864	22.46	44,785
1967	1,068,977.95	880,343	951,782	437,889	23.09	18,964
1968	2,303,986.12	1,866,508	2,017,973	977,209	23.74	41,163
1969	1,540,200.92	1,227,106	1,326,685	675,576	24.39	27,699
1970	1,617,544.55	1,266,353	1,369,116	733,692	25.06	29,277
1971	2,030,969.13	1,561,529	1,688,246	952,014	25.74	36,986
1972	4,463,683.38	3,369,273	3,642,687	2,160,101	26.42	81,760
1973	2,073,709.45	1,535,325	1,659,915	1,035,907	27.12	38,197
1974	1,102,791.81	800,553	865,517	568,112	27.82	20,421
1975	963,164.77	685,082	740,676	511,438	28.53	17,926
1976	559,142.29	389,291	420,882	306,003	29.26	10,458
1977	930,735.53	634,174	685,637	524,319	29.98	17,489
1978	311,459.42	207,461	224,296	180,601	30.72	5,879
1979	1,262,543.05	821,441	888,100	753,206	31.47	23,934
1980	1,307,002.85	830,131	897,495	801,609	32.22	24,879
1981	2,712,097.61	1,680,044	1,816,378	1,709,349	32.98	51,830
1982	3,793,896.46	2,289,909	2,475,733	2,456,332	33.75	72,780

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 63-R2.5						
NET SALVAGE PERCENT.. -30						
1983	2,146,514.04	1,261,013	1,363,343	1,427,125	34.53	41,330
1984	2,385,239.16	1,362,868	1,473,464	1,627,347	35.31	46,087
1985	1,799,712.30	998,623	1,079,660	1,259,966	36.11	34,892
1986	5,673,596.43	3,055,669	3,303,634	4,072,041	36.90	110,353
1987	6,954,979.50	3,629,519	3,924,051	5,117,422	37.71	135,705
1988	2,132,567.12	1,077,247	1,164,665	1,607,672	38.52	41,736
1989	4,407,291.75	2,151,763	2,326,377	3,403,102	39.34	86,505
1990	4,759,761.55	2,242,295	2,424,255	3,763,435	40.17	93,688
1991	7,150,348.12	3,246,065	3,509,480	5,785,973	41.00	141,121
1992	5,173,113.95	2,258,742	2,442,037	4,283,011	41.84	102,366
1993	7,887,784.08	3,307,364	3,575,754	6,678,365	42.68	156,475
1994	7,683,705.62	3,087,044	3,337,555	6,651,262	43.53	152,797
1995	11,770,198.50	4,519,992	4,886,785	10,414,473	44.39	234,613
1996	7,980,582.97	2,923,088	3,160,294	7,214,464	45.25	159,436
1997	6,885,462.13	2,398,358	2,592,983	6,358,118	46.12	137,860
1998	9,279,425.19	3,065,634	3,314,408	8,748,845	46.99	186,185
1999	15,131,153.81	4,724,067	5,107,421	14,563,079	47.87	304,221
2000	11,426,488.43	3,359,925	3,632,580	11,221,855	48.75	230,192
2001	10,564,698.86	2,912,455	3,148,798	10,585,311	49.64	213,242
2002	19,606,436.56	5,041,089	5,450,169	20,038,199	50.54	396,482
2003	19,931,854.87	4,754,485	5,140,307	20,771,104	51.44	403,793
2004	8,849,032.55	1,946,548	2,104,509	9,399,233	52.34	179,580
2005	10,022,268.05	2,016,360	2,179,986	10,848,962	53.25	203,736
2006	5,774,061.32	1,053,281	1,138,754	6,367,526	54.16	117,569
2007	11,400,318.84	1,865,446	2,016,825	12,803,589	55.07	232,497
2008	10,434,109.49	1,509,304	1,631,783	11,932,559	55.99	213,119
2009	26,913,565.13	3,376,657	3,650,669	31,336,966	56.92	550,544
2010	4,188,703.48	445,971	482,161	4,963,154	57.84	85,808
2011	9,611,437.70	838,906	906,983	11,587,886	58.77	197,173
2012	19,933,245.34	1,353,188	1,462,998	24,450,221	59.71	409,483
2013	18,639,187.44	907,691	981,349	23,249,595	60.64	383,404
2014	13,608,272.74	398,750	431,108	17,259,647	61.58	280,280
2015	24,518,599.93	237,781	257,077	31,617,103	62.53	505,631
	380,984,671.89	113,927,264	123,172,362	372,107,711		7,593,933
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						49.0 1.99

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 43-S0						
NET SALVAGE PERCENT.. -10						
1954	2,340.85	2,017	1,379	1,196	9.31	128
1955	31,097.39	26,483	18,102	16,105	9.71	1,659
1956	41,902.16	35,255	24,098	21,994	10.11	2,175
1957	40,920.35	34,010	23,247	21,765	10.51	2,071
1958	34,072.81	27,962	19,113	18,367	10.92	1,682
1959	13,196.75	10,691	7,308	7,208	11.33	636
1960	42,725.55	34,167	23,355	23,643	11.74	2,014
1961	28,133.23	22,202	15,176	15,771	12.15	1,298
1962	12,830.65	9,988	6,827	7,287	12.57	580
1963	11,167.66	8,573	5,860	6,424	12.99	495
1964	37,190.00	28,151	19,242	21,667	13.41	1,616
1965	23,089.98	17,230	11,777	13,622	13.83	985
1966	53,219.07	39,127	26,745	31,796	14.26	2,230
1967	54,173.33	39,233	26,818	32,773	14.69	2,231
1968	76,320.10	54,432	37,207	46,745	15.12	3,092
1969	21,427.46	15,047	10,285	13,285	15.55	854
1970	89,589.67	61,902	42,313	56,236	15.99	3,517
1971	35,121.96	23,872	16,318	22,316	16.43	1,358
1972	30,981.50	20,709	14,156	19,924	16.87	1,181
1973	53,070.23	34,863	23,830	34,547	17.32	1,995
1974	45,448.58	29,333	20,050	29,943	17.77	1,685
1975	5,669.55	3,593	2,456	3,781	18.23	207
1976	44,651.07	27,779	18,988	30,128	18.68	1,613
1977	3,331.66	2,033	1,390	2,275	19.15	119
1978	14,110.00	8,443	5,771	9,750	19.61	497
1979	34,588.00	20,280	13,862	24,185	20.08	1,204
1980	30,884.35	17,729	12,119	21,854	20.56	1,063
1981	28,112.00	15,800	10,800	20,123	21.03	957
1982	43,106.68	23,686	16,190	31,227	21.52	1,451
1983	59,095.66	31,732	21,690	43,315	22.01	1,968
1984	34,958.48	18,333	12,531	25,923	22.50	1,152
1985	69,111.43	35,360	24,170	51,853	23.00	2,254
1986	435,001.03	216,995	148,326	330,175	23.50	14,050
1987	135,640.13	65,893	45,041	104,163	24.01	4,338
1988	17,369.72	8,207	5,610	13,497	24.53	550
1989	80,859.14	37,129	25,379	63,566	25.05	2,538
1990	110,421.38	49,207	33,635	87,829	25.58	3,434
1991	43,470.64	18,782	12,838	34,980	26.11	1,340
1993	31,222.77	12,620	8,626	25,719	27.20	946
1994	4,914.00	1,916	1,310	4,095	27.76	148
1995	76,316.30	28,640	19,577	64,371	28.33	2,272

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 43-S0						
NET SALVAGE PERCENT.. -10						
1996	102,722.68	37,052	25,327	87,668	28.90	3,033
1997	112,484.19	38,876	26,574	97,159	29.49	3,295
1998	279,920.21	92,518	63,240	244,672	30.08	8,134
1999	36,984.71	11,656	7,967	32,716	30.68	1,066
2000	658,063.25	196,958	134,630	589,240	31.30	18,826
2001	65,359.23	18,525	12,663	59,232	31.92	1,856
2002	54,768.38	14,627	9,998	50,247	32.56	1,543
2003	493,417.83	123,570	84,466	458,294	33.21	13,800
2004	486,785.36	113,567	77,628	457,836	33.88	13,513
2005	783,519.04	169,366	115,769	746,102	34.55	21,595
2006	295,129.71	58,510	39,994	284,649	35.25	8,075
2007	165,397.30	29,787	20,361	161,576	35.96	4,493
2008	205,516.47	33,173	22,675	203,393	36.69	5,544
2009	1,025,400.73	145,843	99,690	1,028,251	37.44	27,464
2010	1,238,849.89	151,482	103,545	1,259,190	38.22	32,946
2011	1,333,702.54	136,130	93,051	1,374,022	39.01	35,222
2012	2,477,604.55	200,287	136,905	2,588,460	39.84	64,971
2013	2,159,775.62	127,625	87,238	2,288,515	40.69	56,243
2014	1,907,983.74	69,302	47,371	2,051,411	41.58	49,336
2015	1,712,142.96	21,470	14,676	1,868,681	42.51	43,959
	17,676,381.66	3,009,728	2,057,283	17,386,737		490,497
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.4 2.77

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-S0						
NET SALVAGE PERCENT.. -25						
1950	732.58	822	582	334	3.89	86
1953	1,910.75	2,072	1,466	922	5.04	183
1954	324.73	348	246	160	5.42	30
1956	3,334.62	3,488	2,468	1,700	6.20	274
1957	2,161.00	2,233	1,580	1,121	6.59	170
1958	14,204.22	14,494	10,256	7,499	6.98	1,074
1960	8,217.38	8,171	5,782	4,490	7.77	578
1961	1,480.19	1,453	1,028	822	8.16	101
1962	11,428.02	11,067	7,831	6,454	8.56	754
1963	58,938.25	56,282	39,825	33,848	8.97	3,773
1964	6,677.00	6,288	4,449	3,897	9.37	416
1965	56,475.00	52,425	37,096	33,498	9.78	3,425
1966	2,180.02	1,994	1,411	1,314	10.19	129
1967	35,618.15	32,103	22,716	21,807	10.60	2,057
1968	28,098.41	24,937	17,645	17,478	11.02	1,586
1969	25,296.31	22,109	15,644	15,976	11.43	1,398
1970	51,914.67	44,657	31,599	33,294	11.85	2,810
1971	3,264.33	2,762	1,954	2,126	12.28	173
1972	1,960.09	1,631	1,154	1,296	12.70	102
1973	93.49	76	54	63	13.13	5
1974	4,250.78	3,416	2,417	2,896	13.57	213
1975	12,943.00	10,218	7,230	8,949	14.00	639
1976	8,356.00	6,476	4,582	5,863	14.44	406
1977	653.00	496	351	465	14.89	31
1979	4,457.00	3,258	2,305	3,266	15.78	207
1980	262.00	188	133	194	16.24	12
1982	109,372.31	74,977	53,054	83,661	17.16	4,875
1983	5,689.62	3,812	2,697	4,415	17.63	250
1984	28,422.06	18,605	13,165	22,363	18.10	1,236
1985	35,811.67	22,877	16,188	28,577	18.58	1,538
1987	3,577.83	2,170	1,535	2,937	19.56	150
1989	54,048.94	31,025	21,953	45,608	20.55	2,219
1990	2,821.88	1,572	1,112	2,415	21.06	115
1991	144,860.71	78,292	55,400	125,676	21.57	5,826
1992	10,217.69	5,347	3,784	8,988	22.09	407
1994	3,917.32	1,912	1,353	3,544	23.16	153
1995	985.70	464	328	904	23.70	38
1997	8,403.26	3,643	2,578	7,926	24.82	319
1998	577,073.00	239,370	169,378	551,963	25.39	21,739
1999	26,378.16	10,438	7,386	25,587	25.97	985
2000	70,063.36	26,366	18,657	68,922	26.56	2,595



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-S0						
NET SALVAGE PERCENT.. -25						
2001	638,743.85	227,760	161,163	637,267	27.16	23,463
2002	8,901.00	2,992	2,117	9,009	27.78	324
2003	719,344.20	226,926	160,573	738,607	28.41	25,998
2004	176,938.06	52,093	36,861	184,312	29.05	6,345
2005	98,876.83	26,964	19,080	104,516	29.71	3,518
2006	52,150.90	13,072	9,250	55,939	30.38	1,841
2007	37,525.78	8,542	6,044	40,863	31.08	1,315
2008	50,427.29	10,301	7,289	55,745	31.79	1,754
2009	106,872.10	19,265	13,632	119,958	32.52	3,689
2010	207,116.06	32,157	22,754	236,141	33.28	7,096
2011	273,754.06	35,479	25,105	317,088	34.06	9,310
2012	358,718.20	36,935	26,135	422,263	34.87	12,110
2013	1,876,292.54	141,332	100,007	2,245,359	35.71	62,878
2014	1,018,619.86	47,251	33,435	1,239,840	36.59	33,885
2015	134,235.44	2,163	1,531	166,263	37.51	4,432
	7,185,390.67	1,717,566	1,215,348	7,766,390		261,035
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						29.8 3.63

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 42-R1.5						
NET SALVAGE PERCENT.. -45						
1947	463.61	600	672			
1948	98.10	126	142			
1949	331.22	423	480			
1950	8,244.32	10,454	11,954			
1951	13,088.46	16,475	18,978			
1952	1,778.87	2,222	2,579			
1953	11,664.62	14,457	16,870	44	6.10	7
1954	7,916.82	9,733	11,358	121	6.39	19
1955	13,045.81	15,908	18,563	353	6.68	53
1956	12,634.52	15,275	17,825	495	6.98	71
1958	40,642.28	48,282	56,341	2,590	7.59	341
1959	7,507.84	8,839	10,314	572	7.90	72
1960	13,029.31	15,195	17,731	1,161	8.22	141
1961	208,485.00	240,763	280,949	21,354	8.55	2,498
1962	482,746.52	551,817	643,922	56,060	8.89	6,306
1963	283,273.50	320,481	373,973	36,774	9.23	3,984
1964	563,384.63	630,571	735,821	81,087	9.58	8,464
1965	450,065.49	497,995	581,117	71,478	9.95	7,184
1966	354,277.72	387,481	452,156	61,547	10.32	5,964
1967	348,868.70	376,865	439,768	66,092	10.71	6,171
1968	508,829.34	542,639	633,212	104,591	11.11	9,414
1969	492,245.49	518,151	604,637	109,119	11.51	9,480
1970	563,584.93	585,073	682,729	134,469	11.93	11,272
1971	822,261.04	841,129	981,524	210,755	12.37	17,038
1972	850,747.44	857,341	1,000,442	233,142	12.81	18,200
1973	1,003,858.31	995,699	1,161,894	293,701	13.27	22,133
1974	446,681.31	435,803	508,544	139,144	13.74	10,127
1975	406,901.76	390,249	455,386	134,622	14.22	9,467
1976	369,566.59	348,188	406,305	129,567	14.71	8,808
1977	515,560.98	476,661	556,222	191,341	15.22	12,572
1978	424,560.45	384,906	449,152	166,461	15.74	10,576
1979	583,185.97	518,044	604,512	241,108	16.27	14,819
1980	1,049,697.56	912,506	1,064,815	457,246	16.82	27,185
1981	1,153,956.76	981,237	1,145,018	528,219	17.37	30,410
1982	1,043,962.46	867,164	1,011,904	501,842	17.94	27,973
1983	1,235,230.46	1,001,306	1,168,436	622,648	18.52	33,620
1984	1,421,428.86	1,123,284	1,310,774	750,298	19.11	39,262
1985	1,549,476.07	1,192,368	1,391,389	855,351	19.71	43,397
1986	1,940,227.84	1,452,213	1,694,605	1,118,725	20.32	55,055
1987	2,689,799.13	1,954,746	2,281,017	1,619,192	20.95	77,288
1988	2,806,895.10	1,978,792	2,309,077	1,760,921	21.58	81,600

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 42-R1.5						
NET SALVAGE PERCENT.. -45						
1989	2,626,010.21	1,793,243	2,092,558	1,715,157	22.22	77,190
1990	3,068,834.56	2,025,732	2,363,852	2,085,958	22.88	91,169
1991	4,642,568.60	2,958,728	3,452,577	3,279,147	23.54	139,301
1992	5,564,058.13	3,417,314	3,987,706	4,080,178	24.21	168,533
1993	5,903,348.91	3,487,114	4,069,157	4,490,699	24.89	180,422
1994	4,769,396.26	2,703,663	3,154,938	3,760,687	25.58	147,017
1995	5,274,727.32	2,862,703	3,340,524	4,307,831	26.28	163,921
1996	4,878,836.61	2,529,916	2,952,191	4,122,122	26.98	152,784
1997	3,885,554.71	1,918,283	2,238,468	3,395,586	27.70	122,584
1998	3,510,903.37	1,646,012	1,920,752	3,170,058	28.42	111,543
1999	8,537,814.69	3,790,581	4,423,276	7,956,555	29.14	273,046
2000	7,694,005.10	3,219,376	3,756,730	7,399,577	29.88	247,643
2001	2,655,937.03	1,043,458	1,217,624	2,633,485	30.62	86,005
2002	5,008,760.44	1,839,860	2,146,956	5,115,747	31.36	163,130
2003	7,271,256.67	2,480,211	2,894,189	7,649,133	32.12	238,142
2004	4,732,341.85	1,491,639	1,740,612	5,121,284	32.87	155,804
2005	7,246,869.05	2,091,609	2,440,725	8,067,235	33.64	239,811
2006	105,939.65	27,759	32,392	121,220	34.41	3,523
2007	9,980,132.72	2,349,832	2,742,048	11,729,144	35.18	333,404
2008	5,822,769.09	1,212,164	1,414,489	7,028,526	35.97	195,400
2009	28,956,569.99	5,248,378	6,124,398	35,862,628	36.75	975,854
2010	1,725,657.69	265,709	310,059	2,192,145	37.54	58,395
2011	16,665,900.22	2,105,786	2,457,268	21,708,287	38.34	566,205
2012	22,533,207.04	2,217,200	2,587,279	30,085,871	39.15	768,477
2013	17,760,714.66	1,257,006	1,466,816	24,286,220	39.95	607,915
2014	29,084,315.85	1,235,225	1,441,399	40,730,859	40.77	999,040
2015	82,241,579.17	1,163,883	1,358,150	117,892,140	41.59	2,834,627
	326,848,214.78	79,903,845	93,240,240	380,689,671		10,711,856
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.5 3.28

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 381 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-R2						
NET SALVAGE PERCENT.. -5						
1983	179,063.88	143,081	118,122	69,895	7.17	9,748
1984	77,642.87	60,845	50,231	31,294	7.61	4,112
1985	112,667.93	86,517	71,425	46,876	8.06	5,816
1986	100,885.10	75,774	62,556	43,373	8.54	5,079
1987	169,782.75	124,612	102,874	75,398	9.03	8,350
1988	25,671.80	18,375	15,170	11,785	9.55	1,234
1989	147,207.46	102,582	84,687	69,881	10.09	6,926
1990	204,251.77	138,400	114,257	100,207	10.64	9,418
1991	134,056.12	88,162	72,783	67,976	11.21	6,064
1992	455,866.24	290,226	239,599	239,061	11.81	20,242
1993	1,200,394.12	738,603	609,760	650,654	12.42	52,388
1994	1,573,558.75	933,514	770,670	881,567	13.05	67,553
1995	1,102,804.65	629,540	519,722	638,223	13.69	46,620
1996	1,748,594.35	957,174	790,203	1,045,821	14.36	72,829
1997	1,790,097.00	937,301	773,797	1,105,805	15.04	73,524
1998	1,029,239.91	514,057	424,384	656,318	15.73	41,724
1999	936,178.25	444,310	366,804	616,183	16.44	37,481
2000	1,120,206.00	503,032	415,282	760,934	17.17	44,318
2001	4,379,895.20	1,853,353	1,530,052	3,068,838	17.91	171,348
2002	271,683.00	107,831	89,021	196,246	18.66	10,517
2003	4,850,728.81	1,794,510	1,481,473	3,611,792	19.43	185,887
2004	446,576.39	153,018	126,325	342,580	20.21	16,951
2006	5,468,519.91	1,567,551	1,294,105	4,447,841	21.81	203,936
2007	1,253,775.46	323,416	266,999	1,049,465	22.63	46,375
2008	292,704.77	67,000	55,312	252,028	23.46	10,743
2009	3,958,221.63	789,665	651,915	3,504,218	24.30	144,207
2010	1,210,344.23	205,460	169,619	1,101,242	25.15	43,787
2011	3,845,208.57	536,983	443,311	3,594,158	26.01	138,184
2012	2,439,365.51	266,379	219,912	2,341,422	26.88	87,106
2013	2,231,832.08	174,983	144,459	2,198,965	27.76	79,213
2014	2,259,734.05	106,772	88,146	2,284,575	28.65	79,741
2015	2,334,260.13	36,765	30,352	2,420,621	29.55	81,916
	47,351,018.69	14,769,791	12,193,327	37,525,243		1,813,337

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.7 3.83

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 383 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 32-S1.5						
NET SALVAGE PERCENT.. -10						
1997	57,005.95	31,138	19,902	42,805	16.11	2,657
1998	249,939.00	130,852	83,636	191,297	16.77	11,407
2003	2,059,424.49	816,937	522,160	1,743,207	20.46	85,201
2004	18,468.30	6,812	4,354	15,961	21.27	750
2005	80,423.54	27,341	17,475	70,991	22.11	3,211
2006	3,798,461.59	1,180,372	754,456	3,423,852	22.96	149,122
2007	1,180,776.85	331,208	211,697	1,087,158	23.84	45,602
2008	2,787,571.51	694,707	444,034	2,622,295	24.75	105,951
2009	1,810,331.08	393,912	251,776	1,739,588	25.67	67,767
2010	4,540,379.89	841,260	537,707	4,456,711	26.61	167,483
2011	5,947,817.69	907,786	580,228	5,962,371	27.56	216,341
2012	1,806,635.72	215,503	137,742	1,849,557	28.53	64,828
2014	699,408.99	36,067	23,053	746,297	30.50	24,469
2015	513,735.36	8,827	5,642	559,467	31.50	17,761
	25,550,379.96	5,622,722	3,593,862	24,511,556		962,550
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.5						3.77

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2.5						
NET SALVAGE PERCENT.. -5						
1957	10,036.15	9,102	9,287	1,251	6.13	204
1960	23,309.56	20,706	21,128	3,347	6.93	483
1964	7,102.05	6,103	6,227	1,230	8.17	151
1968	18,406.00	15,173	15,482	3,844	9.67	398
1969	4,902.00	3,993	4,074	1,073	10.09	106
1970	7,574.00	6,092	6,216	1,737	10.53	165
1971	2,670.00	2,119	2,162	642	10.98	58
1972	521.00	408	416	131	11.46	11
1974	10,965.53	8,321	8,490	3,024	12.48	242
1983	4,519.00	2,858	2,916	1,829	17.90	102
1990	2,094.65	1,080	1,102	1,097	22.91	48
2000	23,135.70	7,574	7,728	16,564	30.97	535
2005	16,560.23	3,737	3,813	13,575	35.33	384
2009	11,863.75	1,675	1,709	10,748	38.95	276
2010	800,664.97	96,025	97,981	742,717	39.86	18,633
2014	16,362.36	538	549	16,631	43.59	382
	960,686.95	185,504	189,280	819,441		22,178

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 36.9 2.31

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 387 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R2.5						
NET SALVAGE PERCENT.. 0						
1953	8,948.41	8,268	8,948			
1987	4,390.75	2,616	2,857	1,534	16.17	95
1988	43.00	25	27	16	16.86	1
1999	630.65	233	254	377	25.25	15
2000	33,691.23	11,725	12,807	20,884	26.08	801
2002	3,408.30	1,042	1,138	2,270	27.77	82
	51,112.34	23,909	26,031	25,081		994
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.2 1.94						

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 392 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-S2						
NET SALVAGE PERCENT.. 0						
2010	12,617.94	6,347	9,768	2,850	4.97	573
	12,617.94	6,347	9,768	2,850		573
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 5.0						4.54



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 11-L3						
NET SALVAGE PERCENT.. 0						
1988	46,644.42	46,644	46,644			
1991	40,581.50	39,290	40,582			
1994	96,430.59	88,277	96,431			
1995	48,240.66	43,241	48,241			
1999	58,519.96	47,508	58,520			
2001	172,357.96	131,931	165,967	6,391	2.58	2,477
2010	109,987.48	52,094	65,533	44,454	5.79	7,678
2011	128,263.60	50,722	63,808	64,456	6.65	9,693
2012	151,843.99	47,486	59,737	92,107	7.56	12,183
2013	8,440.63	1,911	2,404	6,037	8.51	709
2014	64,881.44	8,847	11,129	53,752	9.50	5,658
	926,192.23	557,951	658,996	267,196		38,398

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.0 4.15

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-S1.5						
NET SALVAGE PERCENT.. 0						
1990	11,398.00	9,676	5,680	5,718	2.72	2,102
1997	17,563.35	12,714	7,463	10,100	4.97	2,032
1998	2,235.97	1,569	921	1,315	5.37	245
1999	27,985.14	18,983	11,143	16,842	5.79	2,909
2000	14,939.58	9,760	5,729	9,211	6.24	1,476
2002	2,798.00	1,673	982	1,816	7.24	251
2004	55,993.81	29,957	17,586	38,408	8.37	4,589
2005	45,525.94	22,763	13,363	32,163	9.00	3,574
2006	5,679.65	2,628	1,543	4,137	9.67	428
2007	5,801.52	2,456	1,442	4,360	10.38	420
2010	53,365.71	15,476	9,085	44,281	12.78	3,465
2011	49,270.85	11,880	6,974	42,297	13.66	3,096
2012	97,247.90	18,477	10,846	86,402	14.58	5,926
2013	22,638.61	3,106	1,823	20,816	15.53	1,340
2014	165,518.07	13,702	8,043	157,475	16.51	9,538
	577,962.10	174,820	102,623	475,339		41,391
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.5 7.16

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1991	245,638.37	240,726	233,677	11,961	0.50	11,961
1992	335,120.42	315,013	305,788	29,332	1.50	19,555
1993	201,687.03	181,518	176,203	25,484	2.50	10,194
1994	107,642.84	92,573	89,862	17,781	3.50	5,080
1995	22,071.60	18,099	17,569	4,503	4.50	1,001
1996	428,334.65	334,101	324,317	104,018	5.50	18,912
1997	61,102.73	45,216	43,892	17,211	6.50	2,648
1999	341,633.48	225,478	218,875	122,758	8.50	14,442
2000	466,222.69	289,058	280,593	185,630	9.50	19,540
2001	125,333.72	72,694	70,565	54,769	10.50	5,216
2002	28,810.98	15,558	15,102	13,709	11.50	1,192
2003	317,715.91	158,858	154,206	163,510	12.50	13,081
2004	165,137.39	75,963	73,739	91,398	13.50	6,770
2005	247,875.10	104,108	101,060	146,815	14.50	10,125
2006	90,928.58	34,553	33,541	57,388	15.50	3,702
2007	98,700.97	33,558	32,575	66,126	16.50	4,008
2008	31,925.95	9,578	9,298	22,628	17.50	1,293
2009	156,091.28	40,584	39,396	116,695	18.50	6,308
2010	340,141.82	74,831	72,640	267,502	19.50	13,718
2011	251,290.74	45,232	43,907	207,384	20.50	10,116
2012	823,993.71	115,359	111,981	712,013	21.50	33,117
2013	390,984.61	39,098	37,953	353,032	22.50	15,690
2014	757,197.08	45,432	44,102	713,095	23.50	30,344
2015	366,342.62	7,327	7,112	359,231	24.50	14,662
	6,401,924.27	2,614,515	2,537,953	3,863,971		272,675

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.2 4.26

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - HOURLY RATED

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-S2						
NET SALVAGE PERCENT.. 0						
1991	161,097.31	153,503	161,097			
1993	21,416.12	19,779	21,416			
1994	13,963.38	12,667	13,963			
1997	116,644.89	99,482	116,645			
1999	95,995.95	77,757	95,996			
2000	19,654.58	15,457	19,655			
2002	6,387.56	4,677	6,388			
2004	649,273.18	433,156	649,273			
2005	588,931.32	370,609	588,931			
2009	37,337.36	16,322	33,019	4,318	7.88	548
2010	12,727.88	4,809	9,728	3,000	8.71	344
2011	298,583.83	93,842	189,839	108,745	9.60	11,328
2012	194,823.37	48,149	97,404	97,419	10.54	9,243
2014	714,688.75	76,572	154,903	559,786	12.50	44,783
	2,931,525.48	1,426,781	2,158,257	773,268		66,246
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.7 2.26

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S0.5						
NET SALVAGE PERCENT.. 0						
1985	3,174.15	2,660	3,174			
1987	24,017.44	19,298	24,017			
1988	3,704.44	2,910	3,704			
1992	12,695.67	9,033	12,696			
1997	4,363.43	2,653	4,363			
2010	41,621.67	9,844	16,677	24,945	15.27	1,634
2011	15,607.60	3,090	5,235	10,373	16.04	647
2012	60,334.56	9,533	16,150	44,185	16.84	2,624
2013	35,451.06	4,095	6,938	28,513	17.69	1,612
2014	13,358.49	955	1,618	11,740	18.57	632
	214,328.51	64,071	94,572	119,757		7,149
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.8 3.34						

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1974	13,657	4,225	31		0	4,225-	31-
1975							
1976							
1977							
1978							
1979							
1980							
1981							
1982							
1983	926	52	6	169	18	117	13
1984	5,660	125	2		0	125-	2-
1985	110,552		0		0		0
1986							
1987							
1988							
1989	200		0		0		0
1990							
1991							
1992	2,102		0		0		0
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004	881	849	96		0	849-	96-
2005							
2006	2,610	12,438	477		0	12,438-	477-
2007							
2008	3,503		0		0		0
2009	6,180	1,887	31		0	1,887-	31-
2010	14,163		0		0		0
2011	14,882	22,480	151		0	22,480-	151-
2012	23,720	2,119	9		0	2,119-	9-
2013	73,061	2,740	4		0	2,740-	4-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	695		0		0		0
2015							
TOTAL	272,792	46,914	17	169	0	46,745-	17-

## THREE-YEAR MOVING AVERAGES

74-76	4,552	1,408	31		0	1,408-	31-
75-77							
76-78							
77-79							
78-80							
79-81							
80-82							
81-83	309	17	6	56	18	39	13
82-84	2,195	59	3	56	3	3-	0
83-85	39,046	59	0	56	0	3-	0
84-86	38,737	42	0		0	42-	0
85-87	36,851		0		0		0
86-88							
87-89	67		0		0		0
88-90	67		0		0		0
89-91	67		0		0		0
90-92	701		0		0		0
91-93	701		0		0		0
92-94	701		0		0		0
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04	294	283	96		0	283-	96-
03-05	294	283	96		0	283-	96-
04-06	1,163	4,429	381		0	4,429-	381-
05-07	870	4,146	477		0	4,146-	477-
06-08	2,038	4,146	203		0	4,146-	203-
07-09	3,228	629	19		0	629-	19-
08-10	7,949	629	8		0	629-	8-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.2 COMPRESSOR STATION STRUCTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	11,742	8,123	69		0	8,123-	69-
10-12	17,588	8,200	47		0	8,200-	47-
11-13	37,221	9,113	24		0	9,113-	24-
12-14	32,492	1,619	5		0	1,619-	5-
13-15	24,585	913	4		0	913-	4-
FIVE-YEAR AVERAGE							
11-15	22,471	5,468	24		0	5,468-	24-



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	1,135	268	24	800	70	532	47
1978							
1979							
1980							
1981							
1982							
1983							
1984							
1985	4,627		0		0		0
1986	1,233-		0		0		0
1987							
1988							
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
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2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
TOTAL	4,529	268	6	800	18	532	12

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
77-79	378	89	24	267	70	177	47
78-80							
79-81							
80-82							
81-83							
82-84							
83-85	1,542		0		0		0
84-86	1,131		0		0		0
85-87	1,131		0		0		0
86-88	411-		0		0		0
87-89							
88-90							
89-91							
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 351.3 MEASURING AND REGULATING STATION STRUCTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
FIVE-YEAR AVERAGE							

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.4 OTHER STRUCTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1974	4,885	958	20		0	958-	20-
1975							
1976							
1977							
1978							
1979							
1980							
1981							
1982	1,070	68	6		0	68-	6-
1983	3,415	298	9	556	16	258	8
1984	12,463	279	2	38	0	241-	2-
1985	128,728	157	0	100	0	57-	0
1986	1,718		0		0		0
1987							
1988	1,262	40	3		0	40-	3-
1989	2,594	3,525	136	1,499	58	2,026-	78-
1990							
1991							
1992	2,000		0		0		0
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000	1,765		0		0		0
2001							
2002							
2003							
2004	382	2,580	676		0	2,580-	676-
2005							
2006	2,234	864	39		0	864-	39-
2007							
2008							
2009	519		0		0		0
2010	25,726	47,605	185	64	0	47,541-	185-
2011	34,699	10,953	32		0	10,953-	32-
2012	2,728	2,438	89		0	2,438-	89-
2013	63,298	48,295	76		0	48,295-	76-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 351.4 OTHER STRUCTURES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	10,397	35,000	337		0	35,000-	337-
2015	7,544	46,910	622		0	46,910-	622-
TOTAL	307,426	199,969	65	2,257	1	197,712-	64-

## THREE-YEAR MOVING AVERAGES

74-76	1,628	319	20		0	319-	20-
75-77							
76-78							
77-79							
78-80							
79-81							
80-82	357	23	6		0	23-	6-
81-83	1,495	122	8	185	12	63	4
82-84	5,649	215	4	198	4	17-	0
83-85	48,202	245	1	231	0	13-	0
84-86	47,636	145	0	46	0	99-	0
85-87	43,482	52	0	33	0	19-	0
86-88	993	13	1		0	13-	1-
87-89	1,285	1,188	92	500	39	689-	54-
88-90	1,285	1,188	92	500	39	689-	54-
89-91	865	1,175	136	500	58	675-	78-
90-92	667		0		0		0
91-93	667		0		0		0
92-94	667		0		0		0
93-95							
94-96							
95-97							
96-98							
97-99							
98-00	588		0		0		0
99-01	588		0		0		0
00-02	588		0		0		0
01-03							
02-04	127	860	676		0	860-	676-
03-05	127	860	676		0	860-	676-
04-06	872	1,148	132		0	1,148-	132-
05-07	745	288	39		0	288-	39-
06-08	745	288	39		0	288-	39-
07-09	173		0		0		0
08-10	8,748	15,868	181	21	0	15,847-	181-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 351.4 OTHER STRUCTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	20,315	19,519	96	21	0	19,498-	96-
10-12	21,051	20,332	97	21	0	20,311-	96-
11-13	33,575	20,562	61		0	20,562-	61-
12-14	25,474	28,578	112		0	28,578-	112-
13-15	27,080	43,402	160		0	43,402-	160-
FIVE-YEAR AVERAGE							
11-15	23,733	28,719	121		0	28,719-	121-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	330,734		0		0		0
1986							
1987							
1988							
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004	3,804	360	9		0	360-	9-
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
TOTAL	334,538	360	0		0	360-	0
THREE-YEAR MOVING AVERAGES							
85-87	110,245		0		0		0
86-88							
87-89							
88-90							
89-91							
90-92							

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.1 STORAGE LEASEHOLDS AND RIGHTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04	1,268	120	9		0	120-	9-
03-05	1,268	120	9		0	120-	9-
04-06	1,268	120	9		0	120-	9-
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							

FIVE-YEAR AVERAGE

11-15



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 352.2 RESERVOIRS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	241,330		0		0		0
1986							
1987							
1988							
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
TOTAL	241,330		0		0		0

THREE-YEAR MOVING AVERAGES

85-87	80,443		0		0		0
86-88							
87-89							
88-90							
89-91							
90-92							



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.4 WELL DRILLING

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	9,586	3,603	38	696	7	2,907-	30-
1973	7,754	3,416	44	125	2	3,291-	42-
1974							
1975	7,878	1,231	16	65	1	1,166-	15-
1976							
1977	2,611	2,994	115		0	2,994-	115-
1978	18,762	3,801	20		0	3,801-	20-
1979	37,681	4,452	12		0	4,452-	12-
1980							
1981							
1982	8,329	4,903	59	233	3	4,670-	56-
1983	13,201	13,819	105		0	13,819-	105-
1984	14,880	8,452	57	1,641	11	6,811-	46-
1985	1,378,120	291,281	21	28,820	2	262,461-	19-
1986	13,574	11,464	84		0	11,464-	84-
1987							
1988	247,022	5,824	2	3,842-	2-	9,666-	4-
1989	13,281		0		0		0
1990	5,294		0		0		0
1991	17,326	3,313	19		0	3,313-	19-
1992	23,812		0		0		0
1993							
1994							
1995	2,911	1,694	58		0	1,694-	58-
1996	21,155	2,095	10		0	2,095-	10-
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009	73,032	156,182	214		0	156,182-	214-
2010							
2011	70,145	165,955	237		0	165,955-	237-
2012							
2013	8,237		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.4 WELL DRILLING

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	45,343	103,487	228		0	103,487-	228-
2015	69,704	186,241	267		0	186,241-	267-
TOTAL	2,109,638	974,206	46	27,738	1	946,468-	45-

## THREE-YEAR MOVING AVERAGES

72-74	5,780	2,340	40	274	5	2,066-	36-
73-75	5,211	1,549	30	63	1	1,486-	29-
74-76	2,626	410	16	22	1	389-	15-
75-77	3,496	1,408	40	22	1	1,387-	40-
76-78	7,124	2,265	32		0	2,265-	32-
77-79	19,685	3,749	19		0	3,749-	19-
78-80	18,814	2,751	15		0	2,751-	15-
79-81	12,560	1,484	12		0	1,484-	12-
80-82	2,776	1,634	59	78	3	1,557-	56-
81-83	7,177	6,241	87	78	1	6,163-	86-
82-84	12,137	9,058	75	625	5	8,433-	69-
83-85	468,734	104,517	22	10,154	2	94,364-	20-
84-86	468,858	103,732	22	10,154	2	93,579-	20-
85-87	463,898	100,915	22	9,607	2	91,308-	20-
86-88	86,865	5,763	7	1,281-	1-	7,043-	8-
87-89	86,768	1,941	2	1,281-	1-	3,222-	4-
88-90	88,532	1,941	2	1,281-	1-	3,222-	4-
89-91	11,967	1,104	9		0	1,104-	9-
90-92	15,477	1,104	7		0	1,104-	7-
91-93	13,713	1,104	8		0	1,104-	8-
92-94	7,937		0		0		0
93-95	970	565	58		0	565-	58-
94-96	8,022	1,263	16		0	1,263-	16-
95-97	8,022	1,263	16		0	1,263-	16-
96-98	7,052	698	10		0	698-	10-
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.4 WELL DRILLING

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	24,344	52,061	214		0	52,061-	214-
08-10	24,344	52,061	214		0	52,061-	214-
09-11	47,726	107,379	225		0	107,379-	225-
10-12	23,382	55,318	237		0	55,318-	237-
11-13	26,127	55,318	212		0	55,318-	212-
12-14	17,860	34,496	193		0	34,496-	193-
13-15	41,095	96,576	235		0	96,576-	235-
FIVE-YEAR AVERAGE							
11-15	38,686	91,137	236		0	91,137-	236-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.5 WELL EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	8,001	2,792	35	492	6	2,300-	29-
1973	5,665	2,689	47	162	3	2,527-	45-
1974							
1975	10,623	3,354	32	60	1	3,294-	31-
1976							
1977	2,737	2,848	104		0	2,848-	104-
1978	6,086	1,246	20		0	1,246-	20-
1979	21,317	16,727	78		0	16,727-	78-
1980							
1981	4,107		0	883	21	883	21
1982	5,139	12,077	235	328	6	11,749-	229-
1983	5,125	5,213	102		0	5,213-	102-
1984	13,921	5,323	38	1,119	8	4,204-	30-
1985	1,197,451	227,089	19	27,626	2	199,463-	17-
1986	23,771	15,118	64		0	15,118-	64-
1987	25-		0		0		0
1988	314,880	6,804	2	2,374-	1-	9,178-	3-
1989	7,178		0		0		0
1990	4,000		0		0		0
1991	26,100	5,194	20		0	5,194-	20-
1992	58,108		0		0		0
1993	15,155		0		0		0
1994	9,352		0		0		0
1995	4,276	2,488	58		0	2,488-	58-
1996	23,940	2,371	10		0	2,371-	10-
1997	26,774	5,163	19	263	1	4,900-	18-
1998	850	337	40		0	337-	40-
1999	14,560	827	6		0	827-	6-
2000	10,993		0		0		0
2001							
2002							
2003							
2004	14,297	74,770	523		0	74,770-	523-
2005							
2006	48,825	32,192	66		0	32,192-	66-
2007							
2008							
2009	350,717	19,447	6		0	19,447-	6-
2010	504,706	3,427	1		0	3,427-	1-
2011	521,481	568,672	109		0	568,672-	109-
2012	231,254		0		0		0
2013	147,819	15,584	11		0	15,584-	11-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.5 WELL EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	113,826	243,949	214		0	243,949-	214-
2015	436,018	404,105	93	3,019	1	401,087-	92-
TOTAL	4,189,029	1,679,806	40	31,578	1	1,648,229-	39-

## THREE-YEAR MOVING AVERAGES

72-74	4,555	1,827	40	218	5	1,609-	35-
73-75	5,429	2,014	37	74	1	1,940-	36-
74-76	3,541	1,118	32	20	1	1,098-	31-
75-77	4,453	2,067	46	20	0	2,047-	46-
76-78	2,941	1,365	46		0	1,365-	46-
77-79	10,047	6,940	69		0	6,940-	69-
78-80	9,134	5,991	66		0	5,991-	66-
79-81	8,475	5,576	66	294	3	5,281-	62-
80-82	3,082	4,026	131	404	13	3,622-	118-
81-83	4,790	5,763	120	404	8	5,360-	112-
82-84	8,062	7,538	94	482	6	7,055-	88-
83-85	405,499	79,208	20	9,582	2	69,627-	17-
84-86	411,714	82,510	20	9,582	2	72,928-	18-
85-87	407,066	80,736	20	9,209	2	71,527-	18-
86-88	112,875	7,307	6	791-	1-	8,099-	7-
87-89	107,344	2,268	2	791-	1-	3,059-	3-
88-90	108,686	2,268	2	791-	1-	3,059-	3-
89-91	12,426	1,731	14		0	1,731-	14-
90-92	29,403	1,731	6		0	1,731-	6-
91-93	33,121	1,731	5		0	1,731-	5-
92-94	27,538		0		0		0
93-95	9,594	829	9		0	829-	9-
94-96	12,523	1,620	13		0	1,620-	13-
95-97	18,330	3,341	18	88	0	3,253-	18-
96-98	17,188	2,624	15	88	1	2,536-	15-
97-99	14,061	2,109	15	88	1	2,021-	14-
98-00	8,801	388	4		0	388-	4-
99-01	8,518	276	3		0	276-	3-
00-02	3,664		0		0		0
01-03							
02-04	4,766	24,923	523		0	24,923-	523-
03-05	4,766	24,923	523		0	24,923-	523-
04-06	21,041	35,654	169		0	35,654-	169-
05-07	16,275	10,731	66		0	10,731-	66-
06-08	16,275	10,731	66		0	10,731-	66-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 352.5 WELL EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	116,906	6,482	6		0	6,482-	6-
08-10	285,141	7,625	3		0	7,625-	3-
09-11	458,968	197,182	43		0	197,182-	43-
10-12	419,147	190,700	45		0	190,700-	45-
11-13	300,185	194,752	65		0	194,752-	65-
12-14	164,300	86,511	53		0	86,511-	53-
13-15	232,555	221,213	95	1,006	0	220,206-	95-
FIVE-YEAR AVERAGE							
11-15	290,080	246,462	85	604	0	245,858-	85-



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 353 LINES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	12,171	788	6	200	2	588-	5-
1973	16,756	1,268	8	311	2	957-	6-
1974	7,253	277	4	1,132	16	855	12
1975	28		0		0		0
1976	20,412	902	4	198	1	704-	3-
1977	6,597	93	1		0	93-	1-
1978	11,815	143	1		0	143-	1-
1979	70,270	2,301	3	162	0	2,139-	3-
1980	138,024	6,466	5	102	0	6,364-	5-
1981	784	102	13		0	102-	13-
1982	193,835	2,803	1		0	2,803-	1-
1983	17,902	1,221	7	1,412	8	191	1
1984	52,364	1,613	3	1,355	3	258-	0
1985	1,115,981	1,944	0	149	0	1,795-	0
1986	24,142	4,723	20	1,644	7	3,079-	13-
1987	94,114	4,635	5	4,022	4	613-	1-
1988	415,320		0		0		0
1989	45,430	1,128	2		0	1,128-	2-
1990	16,428		0		0		0
1991	61,296	1,150	2	614	1	536-	1-
1992	85,490	308	0		0	308-	0
1993	26,349		0		0		0
1994							
1995	18,779	10,925	58		0	10,925-	58-
1996	127,839	12,661	10		0	12,661-	10-
1997	5,472	1,055	19	54	1	1,001-	18-
1998	22,329	8,855	40		0	8,855-	40-
1999	49,669	2,822	6		0	2,822-	6-
2000	6,702		0		0		0
2001	36,423		0		0		0
2002							
2003	32,116		0		0		0
2004	92,230	44,595	48		0	44,595-	48-
2005							
2006	128,441	79,227	62	1,718	1	77,509-	60-
2007	17,940	12,936	72		0	12,936-	72-
2008							
2009	26,987	25,121	93		0	25,121-	93-
2010	279,620	60,619	22		0	60,619-	22-
2011	192,992	47,572	25		0	47,572-	25-
2012	32,697		0		0		0
2013	88,601	17,863	20		0	17,863-	20-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 353 LINES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	56,041	29,758	53		0	29,758-	53-
2015	24,531	41,579	169		0	41,579-	169-
TOTAL	3,672,170	427,453	12	13,073	0	414,380-	11-

## THREE-YEAR MOVING AVERAGES

72-74	12,060	778	6	548	5	230-	2-
73-75	8,012	515	6	481	6	34-	0
74-76	9,231	393	4	443	5	50	1
75-77	9,012	332	4	66	1	266-	3-
76-78	12,941	379	3	66	1	313-	2-
77-79	29,561	846	3	54	0	792-	3-
78-80	73,370	2,970	4	88	0	2,882-	4-
79-81	69,693	2,956	4	88	0	2,868-	4-
80-82	110,881	3,124	3	34	0	3,090-	3-
81-83	70,840	1,375	2	471	1	905-	1-
82-84	88,034	1,879	2	922	1	957-	1-
83-85	395,416	1,593	0	972	0	621-	0
84-86	397,496	2,760	1	1,049	0	1,711-	0
85-87	411,412	3,767	1	1,938	0	1,829-	0
86-88	177,859	3,119	2	1,889	1	1,231-	1-
87-89	184,955	1,921	1	1,341	1	580-	0
88-90	159,059	376	0		0	376-	0
89-91	41,051	759	2	205	0	555-	1-
90-92	54,405	486	1	205	0	281-	1-
91-93	57,712	486	1	205	0	281-	0
92-94	37,280	103	0		0	103-	0
93-95	15,043	3,642	24		0	3,642-	24-
94-96	48,873	7,862	16		0	7,862-	16-
95-97	50,697	8,214	16	18	0	8,196-	16-
96-98	51,880	7,524	15	18	0	7,506-	14-
97-99	25,823	4,244	16	18	0	4,226-	16-
98-00	26,233	3,892	15		0	3,892-	15-
99-01	30,931	941	3		0	941-	3-
00-02	14,375		0		0		0
01-03	22,846		0		0		0
02-04	41,449	14,865	36		0	14,865-	36-
03-05	41,449	14,865	36		0	14,865-	36-
04-06	73,557	41,274	56	573	1	40,702-	55-
05-07	48,794	30,721	63	573	1	30,148-	62-
06-08	48,794	30,721	63	573	1	30,148-	62-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 353 LINES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	14,976	12,686	85		0	12,686-	85-
08-10	102,203	28,580	28		0	28,580-	28-
09-11	166,533	44,437	27		0	44,437-	27-
10-12	168,436	36,064	21		0	36,064-	21-
11-13	104,763	21,811	21		0	21,811-	21-
12-14	59,113	15,874	27		0	15,874-	27-
13-15	56,391	29,733	53		0	29,733-	53-
FIVE-YEAR AVERAGE							
11-15	78,972	27,354	35		0	27,354-	35-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	7,409		0	5,077	69	5,077	69
1973							
1974	2,533		0		0		0
1975	1,300		0		0		0
1976							
1977							
1978	1,769	42	2		0	42-	2-
1979	491	34	7		0	34-	7-
1980							
1981	2,553		0	1,645	64	1,645	64
1982							
1983	7,520	492	7	2,185	29	1,693	23
1984	223	131	59		0	131-	59-
1985	469,290	221	0	4,305	1	4,084	1
1986	483		0		0		0
1987							
1988							
1989							
1990							
1991	4,797	363	8		0	363-	8-
1992	21,418	1,410	7		0	1,410-	7-
1993	3,927		0		0		0
1994	15,000		0		0		0
1995	4,556	2,651	58		0	2,651-	58-
1996	5,047	500	10		0	500-	10-
1997	13,065	2,520	19	128	1	2,392-	18-
1998							
1999	8,000	455	6		0	455-	6-
2000							
2001	13,788		0		0		0
2002	268,374	1,229	0		0	1,229-	0
2003							
2004	8,380	5,149	61		0	5,149-	61-
2005							
2006	373,259	31,921	9		0	31,921-	9-
2007	47,351	7,738	16		0	7,738-	16-
2008							
2009	2,248,342	24,277	1		0	24,277-	1-
2010	1,094,363	45,190	4		0	45,190-	4-
2011	450,121	13,162	3		0	13,162-	3-
2012	97,054	6,958	7		0	6,958-	7-
2013	103,148	11,736	11		0	11,736-	11-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	101,549	41,978	41	415	0	41,564-	41-
2015	43,150	32,200	75		0	32,200-	75-
TOTAL	5,418,260	230,357	4	13,755	0	216,602-	4-

## THREE-YEAR MOVING AVERAGES

72-74	3,314		0	1,692	51	1,692	51
73-75	1,278		0		0		0
74-76	1,278		0		0		0
75-77	433		0		0		0
76-78	590	14	2		0	14-	2-
77-79	753	25	3		0	25-	3-
78-80	753	25	3		0	25-	3-
79-81	1,015	11	1	548	54	537	53
80-82	851		0	548	64	548	64
81-83	3,358	164	5	1,277	38	1,113	33
82-84	2,581	208	8	728	28	521	20
83-85	159,011	281	0	2,163	1	1,882	1
84-86	156,665	117	0	1,435	1	1,318	1
85-87	156,591	74	0	1,435	1	1,361	1
86-88	161		0		0		0
87-89							
88-90							
89-91	1,599	121	8		0	121-	8-
90-92	8,738	591	7		0	591-	7-
91-93	10,047	591	6		0	591-	6-
92-94	13,448	470	3		0	470-	3-
93-95	7,828	884	11		0	884-	11-
94-96	8,201	1,050	13		0	1,050-	13-
95-97	7,556	1,890	25	43	1	1,848-	24-
96-98	6,037	1,007	17	43	1	964-	16-
97-99	7,022	992	14	43	1	949-	14-
98-00	2,667	152	6		0	152-	6-
99-01	7,263	152	2		0	152-	2-
00-02	94,054	410	0		0	410-	0
01-03	94,054	410	0		0	410-	0
02-04	92,251	2,126	2		0	2,126-	2-
03-05	2,793	1,716	61		0	1,716-	61-
04-06	127,213	12,356	10		0	12,356-	10-
05-07	140,204	13,220	9		0	13,220-	9-
06-08	140,204	13,220	9		0	13,220-	9-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 354 COMPRESSOR STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	765,231	10,672	1		0	10,672-	1-
08-10	1,114,235	23,156	2		0	23,156-	2-
09-11	1,264,275	27,543	2		0	27,543-	2-
10-12	547,179	21,770	4		0	21,770-	4-
11-13	216,774	10,618	5		0	10,618-	5-
12-14	100,584	20,224	20	138	0	20,086-	20-
13-15	82,616	28,638	35	138	0	28,500-	34-
FIVE-YEAR AVERAGE							
11-15	159,004	21,207	13	83	0	21,124-	13-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1974	10,031	312	3		0	312-	3-
1975	1,736	274	16	539	31	265	15
1976	968		0	645	67	645	67
1977							
1978							
1979							
1980	3,497	628	18	1,775	51	1,147	33
1981	326	38	12	244	75	206	63
1982							
1983							
1984							
1985	69,599	391	1	1,229	2	838	1
1986	393		0		0		0
1987	3,950	590	15		0	590-	15-
1988							
1989	2,566		0		0		0
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997	16,710	3,223	19	165	1	3,058-	18-
1998							
1999							
2000							
2001	2,509		0		0		0
2002							
2003							
2004							
2005							
2006	7,143	5,202	73		0	5,202-	73-
2007							
2008							
2009	1,134	611	54		0	611-	54-
2010							
2011							
2012	6,382	2,344	37		0	2,344-	37-
2013							

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	40,157	41,334	103		0	41,334-	103-
2015							
TOTAL	167,101	54,948	33	4,597	3	50,351-	30-

## THREE-YEAR MOVING AVERAGES

74-76	4,245	195	5	395	9	199	5
75-77	901	91	10	395	44	303	34
76-78	323		0	215	67	215	67
77-79							
78-80	1,166	209	18	592	51	382	33
79-81	1,274	222	17	673	53	451	35
80-82	1,274	222	17	673	53	451	35
81-83	109	13	12	81	75	69	63
82-84							
83-85	23,200	130	1	410	2	279	1
84-86	23,331	130	1	410	2	279	1
85-87	24,647	327	1	410	2	83	0
86-88	1,448	197	14		0	197-	14-
87-89	2,172	197	9		0	197-	9-
88-90	855		0		0		0
89-91	855		0		0		0
90-92							
91-93							
92-94							
93-95							
94-96							
95-97	5,570	1,074	19	55	1	1,019-	18-
96-98	5,570	1,074	19	55	1	1,019-	18-
97-99	5,570	1,074	19	55	1	1,019-	18-
98-00							
99-01	836		0		0		0
00-02	836		0		0		0
01-03	836		0		0		0
02-04							
03-05							
04-06	2,381	1,734	73		0	1,734-	73-
05-07	2,381	1,734	73		0	1,734-	73-
06-08	2,381	1,734	73		0	1,734-	73-
07-09	378	204	54		0	204-	54-
08-10	378	204	54		0	204-	54-



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 355 MEASURING AND REGULATING EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	378	204	54		0	204-	54-
10-12	2,127	781	37		0	781-	37-
11-13	2,127	781	37		0	781-	37-
12-14	15,513	14,559	94		0	14,559-	94-
13-15	13,386	13,778	103		0	13,778-	103-
FIVE-YEAR AVERAGE							
11-15	9,308	8,736	94		0	8,736-	94-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 356 PURIFICATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	4,152		0		0		0
1973							
1974	20,827	5,454	26	5,201	25	253-	1-
1975							
1976	5,294	724	14	1,321	25	597	11
1977							
1978	6,173		0		0		0
1979							
1980							
1981							
1982							
1983							
1984							
1985	52,643		0		0		0
1986	759		0		0		0
1987	13,241	7,656	58		0	7,656-	58-
1988							
1989	3,331		0		0		0
1990	14,016		0		0		0
1991	4,736		0		0		0
1992	9,743	8,133	83		0	8,133-	83-
1993	14,757		0		0		0
1994							
1995	149,973	87,247	58		0	87,247-	58-
1996	32,747	3,243	10		0	3,243-	10-
1997							
1998							
1999							
2000	78,203		0		0		0
2001							
2002	59,534	1,767	3		0	1,767-	3-
2003							
2004	64,917	6,238	10		0	6,238-	10-
2005							
2006	213,645	3,460	2		0	3,460-	2-
2007	6,130	3,415	56		0	3,415-	56-
2008							
2009	18,066		0		0		0
2010	58,123	27,449	47		0	27,449-	47-
2011	22,683	3,183	14		0	3,183-	14-
2012	69,739	56,393	81		0	56,393-	81-
2013	414,543	1,748	0		0	1,748-	0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 356 PURIFICATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	152,763	128,604	84		0	128,604-	84-
2015	32,233	23,010	71		0	23,010-	71-
TOTAL	1,522,971	367,724	24	6,522	0	361,202-	24-

## THREE-YEAR MOVING AVERAGES

72-74	8,326	1,818	22	1,734	21	84-	1-
73-75	6,942	1,818	26	1,734	25	84-	1-
74-76	8,707	2,059	24	2,174	25	115	1
75-77	1,765	241	14	440	25	199	11
76-78	3,822	241	6	440	12	199	5
77-79	2,058		0		0		0
78-80	2,058		0		0		0
79-81							
80-82							
81-83							
82-84							
83-85	17,548		0		0		0
84-86	17,801		0		0		0
85-87	22,214	2,552	11		0	2,552-	11-
86-88	4,667	2,552	55		0	2,552-	55-
87-89	5,524	2,552	46		0	2,552-	46-
88-90	5,782		0		0		0
89-91	7,361		0		0		0
90-92	9,498	2,711	29		0	2,711-	29-
91-93	9,745	2,711	28		0	2,711-	28-
92-94	8,167	2,711	33		0	2,711-	33-
93-95	54,910	29,082	53		0	29,082-	53-
94-96	60,907	30,163	50		0	30,163-	50-
95-97	60,907	30,163	50		0	30,163-	50-
96-98	10,916	1,081	10		0	1,081-	10-
97-99							
98-00	26,068		0		0		0
99-01	26,068		0		0		0
00-02	45,912	589	1		0	589-	1-
01-03	19,845	589	3		0	589-	3-
02-04	41,484	2,668	6		0	2,668-	6-
03-05	21,639	2,079	10		0	2,079-	10-
04-06	92,854	3,233	3		0	3,233-	3-
05-07	73,258	2,292	3		0	2,292-	3-
06-08	73,258	2,292	3		0	2,292-	3-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 356 PURIFICATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	8,065	1,138	14		0	1,138-	14-
08-10	25,396	9,150	36		0	9,150-	36-
09-11	32,957	10,211	31		0	10,211-	31-
10-12	50,182	29,008	58		0	29,008-	58-
11-13	168,988	20,441	12		0	20,441-	12-
12-14	212,348	62,248	29		0	62,248-	29-
13-15	199,846	51,121	26		0	51,121-	26-
FIVE-YEAR AVERAGE							
11-15	138,392	42,588	31		0	42,588-	31-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 357 OTHER EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1974	128	45	35		0	45-	35-
1975							
1976							
1977							
1978							
1979	1,108	27	2		0	27-	2-
1980							
1981	1,736		0	714	41	714	41
1982	1,772	50	3		0	50-	3-
1983							
1984	2,300		0		0		0
1985	7,519		0		0		0
1986	2,993	148	5		0	148-	5-
1987							
1988	1,283	43	3		0	43-	3-
1989							
1990							
1991							
1992	10,874		0		0		0
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000	1,384		0		0		0
2001							
2002	563		0		0		0
2003							
2004							
2005							
2006	4,812	20,640	429		0	20,640-	429-
2007							
2008	463	905	195		0	905-	195-
2009	11,543	57,968	502		0	57,968-	502-
2010							
2011	2,705		0		0		0
2012							
2013	24,779	109	0		0	109-	0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 357 OTHER EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	106,888	11,494	11	767	1	10,727-	10-
2015	7,067	557	8	3,850	54	3,293	47
TOTAL	189,916	91,986	48	5,331	3	86,655-	46-

## THREE-YEAR MOVING AVERAGES

74-76	43	15	35		0	15-	35-
75-77							
76-78							
77-79	369	9	2		0	9-	2-
78-80	369	9	2		0	9-	2-
79-81	948	9	1	238	25	229	24
80-82	1,169	17	1	238	20	221	19
81-83	1,169	17	1	238	20	221	19
82-84	1,357	17	1		0	17-	1-
83-85	3,273		0		0		0
84-86	4,271	49	1		0	49-	1-
85-87	3,504	49	1		0	49-	1-
86-88	1,425	64	4		0	64-	4-
87-89	428	14	3		0	14-	3-
88-90	428	14	3		0	14-	3-
89-91							
90-92	3,625		0		0		0
91-93	3,625		0		0		0
92-94	3,625		0		0		0
93-95							
94-96							
95-97							
96-98							
97-99							
98-00	461		0		0		0
99-01	461		0		0		0
00-02	649		0		0		0
01-03	188		0		0		0
02-04	188		0		0		0
03-05							
04-06	1,604	6,880	429		0	6,880-	429-
05-07	1,604	6,880	429		0	6,880-	429-
06-08	1,758	7,182	408		0	7,182-	408-
07-09	4,002	19,624	490		0	19,624-	490-
08-10	4,002	19,624	490		0	19,624-	490-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 357 OTHER EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	4,749	19,323	407		0	19,323-	407-
10-12	902		0		0		0
11-13	9,161	36	0		0	36-	0
12-14	43,889	3,868	9	256	1	3,612-	8-
13-15	46,245	4,054	9	1,539	3	2,514-	5-
FIVE-YEAR AVERAGE							
11-15	28,288	2,432	9	923	3	1,509-	5-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 367 MAINS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	70,393	541	1	127,424	181	126,883	180
1973	5,796		0	125,200		125,200	
1974	6,099	1,275	21	5,270	86	3,995	66
1975							
1976	2,564	499	19	1,828	71	1,329	52
1977	16,167	4,840	30		0	4,840-	30-
1978	37,472	3,063	8	3,725	10	662	2
1979	28,412	2,367	8		0	2,367-	8-
1980	10,811	780	7	14,976	139	14,196	131
1981	11,402	2,458	22	5,539	49	3,081	27
1982	73,159	2,670	4	91,350	125	88,680	121
1983	14,331	256	2	20,476	143	20,220	141
1984	24,720	1,397	6	332	1	1,065-	4-
1985	25,785	1,043	4		0	1,043-	4-
1986							
1987	83,400	379,068	455	119,180	143	259,888-	312-
1988							
1989	17,304		0		0		0
1990	11,135		0		0		0
1991	9,540	256	3		0	256-	3-
1992	116,707		0		0		0
1993	37,225		0		0		0
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004	7,950	5,693	72		0	5,693-	72-
2005							
2006	8,338	51,392	616		0	51,392-	616-
2007							
2008							
2009	5,662	56,745			0	56,745-	
2010	6,099	19,918	327		0	19,918-	327-
2011	20,300	46,320	228		0	46,320-	228-
2012	65,830	505,316	768		0	505,316-	768-
2013	8,668	272,808			0	272,808-	



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 367 MAINS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	441,353	187,258	42		0	187,258-	42-
2015	362,789	118,409	33		0	118,409-	33-
TOTAL	1,529,412	1,664,371	109	515,300	34	1,149,071-	75-

## THREE-YEAR MOVING AVERAGES

72-74	27,429	605	2	85,965	313	85,359	311
73-75	3,965	425	11	43,490		43,065	
74-76	2,888	591	20	2,366	82	1,775	61
75-77	6,244	1,780	29	609	10	1,170-	19-
76-78	18,734	2,801	15	1,851	10	950-	5-
77-79	27,350	3,423	13	1,242	5	2,182-	8-
78-80	25,565	2,070	8	6,234	24	4,164	16
79-81	16,875	1,868	11	6,838	41	4,970	29
80-82	31,791	1,969	6	37,288	117	35,319	111
81-83	32,964	1,795	5	39,122	119	37,327	113
82-84	37,403	1,441	4	37,386	100	35,945	96
83-85	21,612	899	4	6,936	32	6,037	28
84-86	16,835	813	5	111	1	703-	4-
85-87	36,395	126,704	348	39,727	109	86,977-	239-
86-88	27,800	126,356	455	39,727	143	86,629-	312-
87-89	33,568	126,356	376	39,727	118	86,629-	258-
88-90	9,480		0		0		0
89-91	12,660	85	1		0	85-	1-
90-92	45,794	85	0		0	85-	0
91-93	54,491	85	0		0	85-	0
92-94	51,311		0		0		0
93-95	12,408		0		0		0
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04	2,650	1,898	72		0	1,898-	72-
03-05	2,650	1,898	72		0	1,898-	72-
04-06	5,429	19,028	350		0	19,028-	350-
05-07	2,779	17,131	616		0	17,131-	616-
06-08	2,779	17,131	616		0	17,131-	616-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 367 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	1,887	18,915			0	18,915-	
08-10	3,921	25,554	652		0	25,554-	652-
09-11	10,687	40,994	384		0	40,994-	384-
10-12	30,743	190,518	620		0	190,518-	620-
11-13	31,599	274,815	870		0	274,815-	870-
12-14	171,950	321,794	187		0	321,794-	187-
13-15	270,937	192,825	71		0	192,825-	71-
FIVE-YEAR AVERAGE							
11-15	179,788	226,022	126		0	226,022-	126-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 375.1 AND 375.2 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	245	239	98		0	239-	98-
1973	558	84	15		0	84-	15-
1974	1,561	724	46	148	9	576-	37-
1975	46,819	1,492	3		0	1,492-	3-
1976	77,515	1,627	2	64	0	1,563-	2-
1977							
1978							
1979							
1980	3,262	203	6		0	203-	6-
1981	439	2,927	667		0	2,927-	667-
1982	244		0		0		0
1983							
1984	1,013		0		0		0
1985	278		0		0		0
1986							
1987	5,414		0		0		0
1988							
1989							
1990	990		0		0		0
1991	607		0		0		0
1992	15,943	300	2		0	300-	2-
1993	1,314	92	7		0	92-	7-
1994	8,959	31	0		0	31-	0
1995							
1996	230,334	1,590	1	1,703	1	113	0
1997							
1998							
1999							
2000	20,000	11	0		0	11-	0
2001							
2002	60		0		0		0
2003							
2004							
2005							
2006	1,254	1,780	142		0	1,780-	142-
2007							
2008							
2009	27,426	15,607	57		0	15,607-	57-
2010	4,564	13,833	303		0	13,833-	303-
2011	16,951	11,364	67		0	11,364-	67-
2012	50,216	9,144	18		0	9,144-	18-
2013	3,912	2,208	56		0	2,208-	56-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 375.1 AND 375.2 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	27,785	11,730	42		0	11,730-	42-
2015	33,752	33,880	100	352	1	33,527-	99-
TOTAL	581,417	108,865	19	2,267	0	106,598-	18-

## THREE-YEAR MOVING AVERAGES

72-74	788	349	44	49	6	300-	38-
73-75	16,313	767	5	49	0	717-	4-
74-76	41,965	1,281	3	71	0	1,210-	3-
75-77	41,445	1,040	3	21	0	1,018-	2-
76-78	25,838	542	2	21	0	521-	2-
77-79							
78-80	1,087	68	6		0	68-	6-
79-81	1,234	1,043	85		0	1,043-	85-
80-82	1,315	1,043	79		0	1,043-	79-
81-83	228	976	429		0	976-	429-
82-84	419		0		0		0
83-85	430		0		0		0
84-86	430		0		0		0
85-87	1,897		0		0		0
86-88	1,805		0		0		0
87-89	1,805		0		0		0
88-90	330		0		0		0
89-91	532		0		0		0
90-92	5,847	100	2		0	100-	2-
91-93	5,955	131	2		0	131-	2-
92-94	8,739	141	2		0	141-	2-
93-95	3,424	41	1		0	41-	1-
94-96	79,764	540	1	568	1	27	0
95-97	76,778	530	1	568	1	38	0
96-98	76,778	530	1	568	1	38	0
97-99							
98-00	6,667	4	0		0	4-	0
99-01	6,667	4	0		0	4-	0
00-02	6,687	4	0		0	4-	0
01-03	20		0		0		0
02-04	20		0		0		0
03-05							
04-06	418	593	142		0	593-	142-
05-07	418	593	142		0	593-	142-
06-08	418	593	142		0	593-	142-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 375.1 AND 375.2 STRUCTURES AND IMPROVEMENTS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	9,142	5,202	57		0	5,202-	57-
08-10	10,664	9,813	92		0	9,813-	92-
09-11	16,314	13,601	83		0	13,601-	83-
10-12	23,911	11,447	48		0	11,447-	48-
11-13	23,693	7,572	32		0	7,572-	32-
12-14	27,304	7,694	28		0	7,694-	28-
13-15	21,816	15,939	73	117	1	15,822-	73-
FIVE-YEAR AVERAGE							
11-15	26,523	13,665	52	70	0	13,595-	51-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	223,283	25,044	11	39,933	18	14,889	7
1973	162,350	21,895	13	75,042	46	53,147	33
1974	144,028	26,994	19	23,989	17	3,005-	2-
1975	138,953	22,909	16	4,531	3	18,378-	13-
1976	91,341	18,218	20	23,825	26	5,607	6
1977	105,087	32,446	31	21,068	20	11,378-	11-
1978	65,545	20,241	31	11,876	18	8,365-	13-
1979	172,699	23,406	14	19,432	11	3,974-	2-
1980	135,991	43,385	32	20,734	15	22,651-	17-
1981	159,297	31,184	20	29,060	18	2,124-	1-
1982	217,806	52,589	24	7,099	3	45,490-	21-
1983	160,778	60,227	37	22,011	14	38,216-	24-
1984	200,202	60,047	30	8,647	4	51,400-	26-
1985	303,208	72,459	24	6,570	2	65,889-	22-
1986	462,023	102,260	22	68,078	15	34,182-	7-
1987	293,096	101,079	34	17,159	6	83,920-	29-
1988	165,500	67,975	41	64,453	39	3,522-	2-
1989	189,730	47,979	25	7,688	4	40,291-	21-
1990	150,123	31,737	21	35,044	23	3,307	2
1991	263,641	72,648	28	2,406	1	70,242-	27-
1992	209,976	33,259	16	9,862	5	23,397-	11-
1993	268,410	19,088	7	386	0	18,702-	7-
1994	144,869	8,102	6	10,790	7	2,688	2
1995	195,058	128,094	66	33,329	17	94,765-	49-
1996	389,237	116,786	30	8,109	2	108,677-	28-
1997	124,701	17,221	14	2,071	2	15,150-	12-
1998	520,442	74,074	14	475	0	73,599-	14-
1999	3,685,503	778,706	21		0	778,706-	21-
2000	448,171	520,718	116	46,252	10	474,466-	106-
2001	206,172	51,153	25	13,136	6	38,017-	18-
2002	749,343	268,857	36	4,095	1	264,762-	35-
2003	509,410	236,891	47	1,303	0	235,588-	46-
2004	153,466	234,478	153	5,948	4	228,530-	149-
2005							
2006	123,038	254,317	207		0	254,317-	207-
2007	1,556,298	47,296	3	4,646	0	42,649-	3-
2008		981,404		462		980,942-	
2009	1,045,646	380,863	36		0	380,863-	36-
2010	494,167	54,868	11		0	54,868-	11-
2011	274,128	772,182	282		0	772,182-	282-
2012	2,570,160	657,090	26		0	657,090-	26-
2013	2,785,051	367,886	13		0	367,886-	13-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	3,106,365	560,838	18		0	560,838-	18-
2015	291,983	225,729	77		0	225,729-	77-
TOTAL	23,656,275	7,724,620	33	649,509	3	7,075,111-	30-

## THREE-YEAR MOVING AVERAGES

72-74	176,554	24,644	14	46,321	26	21,677	12
73-75	148,444	23,933	16	34,521	23	10,588	7
74-76	124,774	22,707	18	17,448	14	5,259-	4-
75-77	111,794	24,524	22	16,475	15	8,050-	7-
76-78	87,324	23,635	27	18,923	22	4,712-	5-
77-79	114,444	25,364	22	17,459	15	7,906-	7-
78-80	124,745	29,011	23	17,347	14	11,663-	9-
79-81	155,996	32,658	21	23,075	15	9,583-	6-
80-82	171,031	42,386	25	18,964	11	23,422-	14-
81-83	179,294	48,000	27	19,390	11	28,610-	16-
82-84	192,929	57,621	30	12,586	7	45,035-	23-
83-85	221,396	64,244	29	12,409	6	51,835-	23-
84-86	321,811	78,255	24	27,765	9	50,490-	16-
85-87	352,776	91,933	26	30,602	9	61,330-	17-
86-88	306,873	90,438	29	49,897	16	40,541-	13-
87-89	216,109	72,344	33	29,767	14	42,578-	20-
88-90	168,451	49,230	29	35,728	21	13,502-	8-
89-91	201,165	50,788	25	15,046	7	35,742-	18-
90-92	207,913	45,881	22	15,771	8	30,111-	14-
91-93	247,342	41,665	17	4,218	2	37,447-	15-
92-94	207,752	20,150	10	7,013	3	13,137-	6-
93-95	202,779	51,761	26	14,835	7	36,926-	18-
94-96	243,055	84,327	35	17,409	7	66,918-	28-
95-97	236,332	87,367	37	14,503	6	72,864-	31-
96-98	344,793	69,360	20	3,552	1	65,809-	19-
97-99	1,443,549	290,000	20	849	0	289,152-	20-
98-00	1,551,372	457,833	30	15,576	1	442,257-	29-
99-01	1,446,615	450,192	31	19,796	1	430,396-	30-
00-02	467,895	280,243	60	21,161	5	259,082-	55-
01-03	488,308	185,634	38	6,178	1	179,456-	37-
02-04	470,740	246,742	52	3,782	1	242,960-	52-
03-05	220,959	157,123	71	2,417	1	154,706-	70-
04-06	92,168	162,932	177	1,983	2	160,949-	175-
05-07	559,779	100,538	18	1,549	0	98,989-	18-
06-08	559,779	427,672	76	1,703	0	425,969-	76-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 376 MAINS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	867,315	469,854	54	1,703	0	468,151-	54-
08-10	513,271	472,378	92	154	0	472,224-	92-
09-11	604,647	402,637	67		0	402,637-	67-
10-12	1,112,818	494,713	44		0	494,713-	44-
11-13	1,876,446	599,052	32		0	599,052-	32-
12-14	2,820,525	528,604	19		0	528,604-	19-
13-15	2,061,133	384,817	19		0	384,817-	19-
FIVE-YEAR AVERAGE							
11-15	1,805,537	516,745	29		0	516,745-	29-



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	36,875	5,561	15	4,126	11	1,435-	4-
1973	8,012	1,669	21	1,020	13	649-	8-
1974	41,552	15,892	38	3,865	9	12,027-	29-
1975	10,607	2,740	26	4,295	40	1,555	15
1976	9,214	1,634	18	3,799	41	2,165	23
1977	33,330	7,823	23	7,549	23	274-	1-
1978	5,376	1,615	30	907	17	708-	13-
1979	9,959	2,994	30	1,305	13	1,689-	17-
1980	7,907	3,605	46	7,922	100	4,317	55
1981	10,293	1,381	13	7,071	69	5,690	55
1982	13,359	3,072	23	12,040	90	8,968	67
1983	14,163	5,284	37	2,945	21	2,339-	17-
1984	21,073	2,210	10	9,862	47	7,652	36
1985	3,117	1,355	43	1,982	64	627	20
1986	31,769	7,144	22	8,184	26	1,040	3
1987	1,457	1,214	83		0	1,214-	83-
1988	11,121	1,391	13	1,142	10	249-	2-
1989	10,828	1,829	17	403	4	1,426-	13-
1990	12,149	3,090	25	2,276	19	814-	7-
1991	12,634	843	7		0	843-	7-
1992	130,889	5,761	4		0	5,761-	4-
1993	27,466	3,182	12		0	3,182-	12-
1994	4,488	12,749	284		0	12,749-	284-
1995	13,973	11,039	79	5,469	39	5,570-	40-
1996	12,427	86	1	92	1	6	0
1997	22,261	3,074	14	370	2	2,704-	12-
1998	13,787	1,962	14	13	0	1,949-	14-
1999							
2000	73,203	89	0		0	89-	0
2001	5,849		0		0		0
2002	8,998		0		0		0
2003	2,957		0		0		0
2004	74,549	19,059	26		0	19,059-	26-
2005							
2006	627,150	46,990	7		0	46,990-	7-
2007	10,455	1,941	19		0	1,941-	19-
2008	13,377	2,308	17		0	2,308-	17-
2009	88,463	27,657	31		0	27,657-	31-
2010	98,140	27,829	28		0	27,829-	28-
2011	53,303	95,653	179		0	95,653-	179-
2012	62,102	145,226	234		0	145,226-	234-
2013	1,838,098	2,144	0		0	2,144-	0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	1,766		0		0		0
2015	68,553	29,991	44		0	29,991-	44-
TOTAL	3,557,050	509,085	14	86,637	2	422,448-	12-

## THREE-YEAR MOVING AVERAGES

72-74	28,813	7,707	27	3,004	10	4,704-	16-
73-75	20,057	6,767	34	3,060	15	3,707-	18-
74-76	20,458	6,755	33	3,986	19	2,769-	14-
75-77	17,717	4,066	23	5,214	29	1,149	6
76-78	15,973	3,691	23	4,085	26	394	2
77-79	16,222	4,144	26	3,254	20	890-	5-
78-80	7,747	2,738	35	3,378	44	640	8
79-81	9,386	2,660	28	5,433	58	2,773	30
80-82	10,520	2,686	26	9,011	86	6,325	60
81-83	12,605	3,246	26	7,352	58	4,106	33
82-84	16,198	3,522	22	8,282	51	4,760	29
83-85	12,784	2,950	23	4,930	39	1,980	15
84-86	18,653	3,570	19	6,676	36	3,106	17
85-87	12,114	3,238	27	3,389	28	151	1
86-88	14,782	3,250	22	3,109	21	141-	1-
87-89	7,802	1,478	19	515	7	963-	12-
88-90	11,366	2,103	19	1,274	11	830-	7-
89-91	11,870	1,921	16	893	8	1,028-	9-
90-92	51,891	3,231	6	759	1	2,473-	5-
91-93	56,996	3,262	6		0	3,262-	6-
92-94	54,281	7,231	13		0	7,231-	13-
93-95	15,309	8,990	59	1,823	12	7,167-	47-
94-96	10,296	7,958	77	1,854	18	6,104-	59-
95-97	16,220	4,733	29	1,977	12	2,756-	17-
96-98	16,158	1,707	11	158	1	1,549-	10-
97-99	12,016	1,679	14	128	1	1,551-	13-
98-00	28,997	684	2	4	0	679-	2-
99-01	26,351	30	0		0	30-	0
00-02	29,350	30	0		0	30-	0
01-03	5,935		0		0		0
02-04	28,835	6,353	22		0	6,353-	22-
03-05	25,835	6,353	25		0	6,353-	25-
04-06	233,900	22,016	9		0	22,016-	9-
05-07	212,535	16,310	8		0	16,310-	8-
06-08	216,994	17,080	8		0	17,080-	8-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	37,432	10,635	28		0	10,635-	28-
08-10	66,660	19,265	29		0	19,265-	29-
09-11	79,969	50,380	63		0	50,380-	63-
10-12	71,182	89,569	126		0	89,569-	126-
11-13	651,168	81,008	12		0	81,008-	12-
12-14	633,989	49,123	8		0	49,123-	8-
13-15	636,139	10,712	2		0	10,712-	2-
FIVE-YEAR AVERAGE							
11-15	404,764	54,603	13		0	54,603-	13-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	19,060	1,627	9	1,961	10	334	2
1973	2,561	161	6	716	28	555	22
1974	146	26	18		0	26-	18-
1975	409	76	19		0	76-	19-
1976							
1977	1,523	38	2		0	38-	2-
1978							
1979	467	510	109	1,020	218	510	109
1980	2,698	389	14		0	389-	14-
1981	8,600	61	1	981	11	920	11
1982	10,165	2,437	24	1,891	19	546-	5-
1983	2,530	209	8		0	209-	8-
1984	924	210	23	1,011	109	801	87
1985	1,766	49	3		0	49-	3-
1986	6,457	285	4	4,402	68	4,117	64
1987	5,341	99	2	3,452	65	3,353	63
1988	22,533		0		0		0
1989							
1990	41,822		0		0		0
1991	38,238		0		0		0
1992	78,537		0	2,330	3	2,330	3
1993							
1994	25,570		0		0		0
1995	245	193	79	96	39	97-	40-
1996	689	5	1	5	1		0
1997							
1998	6,061	863	14	6	0	857-	14-
1999							
2000	5,828		0		0		0
2001							
2002							
2003	83,859		0		0		0
2004	57,724	53,867	93		0	53,867-	93-
2005							
2006	10,470	24,385	233		0	24,385-	233-
2007	19,580	6,627	34		0	6,627-	34-
2008	9,891	236	2		0	236-	2-
2009	7,012	2,227	32		0	2,227-	32-
2010	37,749	12,902	34		0	12,902-	34-
2011	59,021	14,154	24		0	14,154-	24-
2012	103,132	59,054	57		0	59,054-	57-
2013	277,751	44,862	16		0	44,862-	16-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	47,418	32,317	68		0	32,317-	68-
2015	386,646	335,769	87	3,085	1	332,684-	86-
TOTAL	1,382,422	593,636	43	20,956	2	572,680-	41-

## THREE-YEAR MOVING AVERAGES

72-74	7,256	605	8	892	12	288	4
73-75	1,039	88	8	239	23	151	15
74-76	185	34	18		0	34-	18-
75-77	644	38	6		0	38-	6-
76-78	508	13	2		0	13-	2-
77-79	663	183	28	340	51	157	24
78-80	1,055	300	28	340	32	40	4
79-81	3,922	320	8	667	17	347	9
80-82	7,154	962	13	957	13	5-	0
81-83	7,098	902	13	957	13	55	1
82-84	4,540	952	21	967	21	15	0
83-85	1,740	156	9	337	19	181	10
84-86	3,049	181	6	1,804	59	1,623	53
85-87	4,521	144	3	2,618	58	2,474	55
86-88	11,444	128	1	2,618	23	2,490	22
87-89	9,291	33	0	1,151	12	1,118	12
88-90	21,452		0		0		0
89-91	26,687		0		0		0
90-92	52,866		0	777	1	777	1
91-93	38,925		0	777	2	777	2
92-94	34,702		0	777	2	777	2
93-95	8,605	64	1	32	0	32-	0
94-96	8,835	66	1	34	0	32-	0
95-97	311	66	21	34	11	32-	10-
96-98	2,250	289	13	4	0	286-	13-
97-99	2,020	288	14	2	0	286-	14-
98-00	3,963	288	7	2	0	286-	7-
99-01	1,943		0		0		0
00-02	1,943		0		0		0
01-03	27,953		0		0		0
02-04	47,194	17,956	38		0	17,956-	38-
03-05	47,194	17,956	38		0	17,956-	38-
04-06	22,731	26,084	115		0	26,084-	115-
05-07	10,016	10,337	103		0	10,337-	103-
06-08	13,314	10,416	78		0	10,416-	78-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	12,161	3,030	25		0	3,030-	25-
08-10	18,217	5,122	28		0	5,122-	28-
09-11	34,594	9,761	28		0	9,761-	28-
10-12	66,634	28,703	43		0	28,703-	43-
11-13	146,635	39,356	27		0	39,356-	27-
12-14	142,767	45,411	32		0	45,411-	32-
13-15	237,271	137,649	58	1,028	0	136,621-	58-
FIVE-YEAR AVERAGE							
11-15	174,793	97,231	56	617	0	96,614-	55-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	115,449	99,696	86	172	0	99,524-	86-
1973	95,115	97,882	103	1,058	1	96,824-	102-
1974	165,383	166,143	100	448	0	165,695-	100-
1975	132,279	183,148	138	332	0	182,816-	138-
1976	139,235	184,674	133		0	184,674-	133-
1977	124,246	192,113	155		0	192,113-	155-
1978	108,052	204,967	190		0	204,967-	190-
1979	117,239	197,632	169		0	197,632-	169-
1980	118,701	165,368	139		0	165,368-	139-
1981	101,867	200,370	197		0	200,370-	197-
1982	118,377	262,552	222		0	262,552-	222-
1983	209,034	336,324	161		0	336,324-	161-
1984	223,005	319,862	143	264	0	319,598-	143-
1985	348,062	407,654	117	792-	0	408,446-	117-
1986	230,064	289,929	126		0	289,929-	126-
1987	281,537	318,085	113		0	318,085-	113-
1988	247,152	505,594	205	16-	0	505,610-	205-
1989	481,388	520,680	108	71	0	520,609-	108-
1990	442,828	549,593	124		0	549,593-	124-
1991	520,043	891,568	171		0	891,568-	171-
1992	514,645	1,215,808	236		0	1,215,808-	236-
1993	985,624	880,652	89		0	880,652-	89-
1994	361,527	540,459	149		0	540,459-	149-
1995	478,218	314,043	66	81,713	17	232,330-	49-
1996	940,163	282,085	30	19,585	2	262,500-	28-
1997	940,912	129,938	14	15,628	2	114,310-	12-
1998	1,328,402	189,071	14	1,212	0	187,859-	14-
1999	714,531	150,973	21		0	150,973-	21-
2000	2,034,330	105,438	5		0	105,438-	5-
2001	3,198,483	104,311	3	24,468	1	79,843-	2-
2002	1,598,106	182,196	11	1,932	0	180,264-	11-
2003	1,485,702	496,683	33	15	0	496,668-	33-
2004	217,830	123,224	57		0	123,224-	57-
2005							
2006	340	241	71		0	241-	71-
2007	14,110	76,246	540		0	76,246-	540-
2008							
2009	3,245,937	3,480,405	107		0	3,480,405-	107-
2010	41,172	58,468	142		0	58,468-	142-
2011	135,083	593,859	440		0	593,859-	440-
2012	177,937	502,669	282	1,902	1	500,767-	281-
2013	3,696,998	268,338	7		0	268,338-	7-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	3,862,707	312,017	8		0	312,017-	8-
2015	4,016,408	761,115	19		0	761,115-	19-
TOTAL	34,308,221	16,862,074	49	147,992	0	16,714,082-	49-

## THREE-YEAR MOVING AVERAGES

72-74	125,316	121,240	97	559	0	120,681-	96-
73-75	130,926	149,058	114	613	0	148,445-	113-
74-76	145,632	177,988	122	260	0	177,728-	122-
75-77	131,920	186,645	141	111	0	186,534-	141-
76-78	123,844	193,918	157		0	193,918-	157-
77-79	116,512	198,237	170		0	198,237-	170-
78-80	114,664	189,322	165		0	189,322-	165-
79-81	112,602	187,790	167		0	187,790-	167-
80-82	112,982	209,430	185		0	209,430-	185-
81-83	143,093	266,415	186		0	266,415-	186-
82-84	183,472	306,246	167	88	0	306,158-	167-
83-85	260,034	354,613	136	176-	0	354,789-	136-
84-86	267,044	339,148	127	176-	0	339,324-	127-
85-87	286,554	338,556	118	264-	0	338,820-	118-
86-88	252,918	371,203	147	5-	0	371,208-	147-
87-89	336,692	448,120	133	18	0	448,101-	133-
88-90	390,456	525,289	135	18	0	525,271-	135-
89-91	481,420	653,947	136	24	0	653,923-	136-
90-92	492,505	885,656	180		0	885,656-	180-
91-93	673,437	996,009	148		0	996,009-	148-
92-94	620,599	878,973	142		0	878,973-	142-
93-95	608,456	578,385	95	27,238	4	551,147-	91-
94-96	593,303	378,862	64	33,766	6	345,096-	58-
95-97	786,431	242,022	31	38,975	5	203,047-	26-
96-98	1,069,826	200,365	19	12,142	1	188,223-	18-
97-99	994,615	156,661	16	5,613	1	151,047-	15-
98-00	1,359,088	148,494	11	404	0	148,090-	11-
99-01	1,982,448	120,241	6	8,156	0	112,085-	6-
00-02	2,276,973	130,648	6	8,800	0	121,848-	5-
01-03	2,094,097	261,063	12	8,805	0	252,258-	12-
02-04	1,100,546	267,367	24	649	0	266,719-	24-
03-05	567,844	206,635	36	5	0	206,631-	36-
04-06	72,723	41,155	57		0	41,155-	57-
05-07	4,817	25,496	529		0	25,496-	529-
06-08	4,817	25,496	529		0	25,496-	529-



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 380 SERVICES

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	1,086,683	1,185,550	109		0	1,185,550-	109-
08-10	1,095,703	1,179,625	108		0	1,179,625-	108-
09-11	1,140,731	1,377,578	121		0	1,377,578-	121-
10-12	118,064	384,999	326	634	1	384,365-	326-
11-13	1,336,673	454,955	34	634	0	454,321-	34-
12-14	2,579,214	361,008	14	634	0	360,374-	14-
13-15	3,858,704	447,157	12		0	447,157-	12-
FIVE-YEAR AVERAGE							
11-15	2,377,826	487,600	21	380	0	487,219-	20-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 381 METERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	106,191		0	1,088	1	1,088	1
1973	35,758		0	15,988	45	15,988	45
1974	46,441		0	7,657	16	7,657	16
1975	64,178		0	13,322	21	13,322	21
1976	79,823		0	13,042	16	13,042	16
1977	116,748		0	34,019	29	34,019	29
1978	67,017		0	6,300	9	6,300	9
1979	68,783		0	35,142	51	35,142	51
1980	97,074		0	43,462	45	43,462	45
1981	118,445	1	0	30,841	26	30,840	26
1982	192,363		0	12,808	7	12,808	7
1983	104,497		0	44,794	43	44,794	43
1984	91,530		0	34	0	34	0
1985	110,986		0		0		0
1986	125,861		0	43,783	35	43,783	35
1987	127,337		0	1,509	1	1,509	1
1988	143,086		0	8,065	6	8,065	6
1989	61,096	433-	1-	341	1	774	1
1990	109,705	6,543-	6-	882	1	7,425	7
1991	105,904		0	911	1	911	1
1992	733,628		0	63	0	63	0
1993	537,419	2,100-	0		0	2,100	0
1994	336,464	52-	0	6,725	2	6,777	2
1995	462,757	296,695	64	66,731	14	229,964-	50-
1996	635,712	188,605	30	13,038	2	175,567-	28-
1997	649,084	89,638	14	10,781	2	78,857-	12-
1998	134,861	19,195	14	122	0	19,073-	14-
1999							
2000	925,105		0		0		0
2001	450,405		0		0		0
2002							
2003	5,299,413		0		0		0
2004	102,792		0		0		0
2005							
2006	2,139,469		0		0		0
2007							
2008							
2009	1,524,628	2,321	0		0	2,321-	0
2010	11,216		0		0		0
2011	52,310		0		0		0
2012	21,456	161	1		0	161-	1-
2013	48,974	135,572	277	15,720	32	119,852-	245-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 381 METERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	1,136,717	115,037	10	8,763	1	106,274-	9-
2015	744,043	169,790	23	14,814	2	154,976-	21-
TOTAL	17,919,277	1,007,886	6	450,745	3	557,141-	3-

## THREE-YEAR MOVING AVERAGES

72-74	62,797		0	8,244	13	8,244	13
73-75	48,792		0	12,322	25	12,322	25
74-76	63,481		0	11,340	18	11,340	18
75-77	86,916		0	20,128	23	20,128	23
76-78	87,863		0	17,787	20	17,787	20
77-79	84,183		0	25,154	30	25,154	30
78-80	77,625		0	28,301	36	28,301	36
79-81	94,767		0	36,482	38	36,481	38
80-82	135,961		0	29,037	21	29,037	21
81-83	138,435		0	29,481	21	29,481	21
82-84	129,463		0	19,212	15	19,212	15
83-85	102,338		0	14,943	15	14,943	15
84-86	109,459		0	14,606	13	14,606	13
85-87	121,395		0	15,097	12	15,097	12
86-88	132,095		0	17,786	13	17,786	13
87-89	110,506	144-	0	3,305	3	3,449	3
88-90	104,629	2,325-	2-	3,096	3	5,421	5
89-91	92,235	2,325-	3-	711	1	3,037	3
90-92	316,412	2,181-	1-	619	0	2,800	1
91-93	458,984	700-	0	325	0	1,025	0
92-94	535,837	717-	0	2,263	0	2,980	1
93-95	445,547	98,181	22	24,485	5	73,696-	17-
94-96	478,311	161,749	34	28,831	6	132,918-	28-
95-97	582,518	191,646	33	30,183	5	161,463-	28-
96-98	473,219	99,146	21	7,980	2	91,166-	19-
97-99	261,315	36,278	14	3,634	1	32,643-	12-
98-00	353,322	6,398	2	41	0	6,358-	2-
99-01	458,503		0		0		0
00-02	458,503		0		0		0
01-03	1,916,606		0		0		0
02-04	1,800,735		0		0		0
03-05	1,800,735		0		0		0
04-06	747,420		0		0		0
05-07	713,156		0		0		0
06-08	713,156		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 381 METERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	508,209	774	0		0	774-	0
08-10	511,948	774	0		0	774-	0
09-11	529,385	774	0		0	774-	0
10-12	28,327	54	0		0	54-	0
11-13	40,914	45,244	111	5,240	13	40,004-	98-
12-14	402,382	83,590	21	8,161	2	75,429-	19-
13-15	643,245	140,133	22	13,099	2	127,034-	20-
FIVE-YEAR AVERAGE							
11-15	400,700	84,112	21	7,859	2	76,252-	19-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 383 HOUSE REGULATORS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1972	12,889		0	132	1	132	1
1973	8,455		0	3,777	45	3,777	45
1974	5,620		0	926	16	926	16
1975	5,474		0	1,136	21	1,136	21
1976	8,019		0	1,308	16	1,308	16
1977	5,362		0	1,417	26	1,417	26
1978	5,557		0	522	9	522	9
1979							
1980	11,842		0	5,372	45	5,372	45
1981	4,470		0	954	21	954	21
1982	3,064		0	262	9	262	9
1983	13,108		0	5,619	43	5,619	43
1984	8,425		0	3	0	3	0
1985	8,846		0		0		0
1986	7,857		0	2,441	31	2,441	31
1987	2,095		0	25	1	25	1
1988	16,081		0		0		0
1989	10,216		0		0		0
1990	9,673		0		0		0
1991	27,724		0		0		0
1992	40,280	174	0		0	174-	0
1993	19,034		0		0		0
1994							
1995	115,922	74,739	64	17,429	15	57,310-	49-
1996							
1997							
1998							
1999							
2000	37,399		0		0		0
2001							
2002							
2003	343,150	57,777	17		0	57,777-	17-
2004							
2005							
2006	459,973		0		0		0
2007	246,783	127,717	52		0	127,717-	52-
2008	402,567	152,047	38	3,794	1	148,252-	37-
2009	461,022	122,130	26	1,730	0	120,400-	26-
2010	918,069	69,070	8	9,301	1	59,769-	7-
2011	380,488	14,395	4	3,122	1	11,274-	3-
2012	34,187	74	0		0	74-	0
2013							

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 383 HOUSE REGULATORS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014	219,488	510	0		0	510-	0
2015	379,125	1,461	0		0	1,461-	0
TOTAL	4,232,262	620,094	15	59,270	1	560,824-	13-

## THREE-YEAR MOVING AVERAGES

72-74	8,988		0	1,612	18	1,612	18
73-75	6,516		0	1,946	30	1,946	30
74-76	6,371		0	1,123	18	1,123	18
75-77	6,285		0	1,287	20	1,287	20
76-78	6,313		0	1,082	17	1,082	17
77-79	3,640		0	646	18	646	18
78-80	5,800		0	1,965	34	1,965	34
79-81	5,437		0	2,109	39	2,109	39
80-82	6,459		0	2,196	34	2,196	34
81-83	6,881		0	2,278	33	2,278	33
82-84	8,199		0	1,961	24	1,961	24
83-85	10,126		0	1,874	19	1,874	19
84-86	8,376		0	815	10	815	10
85-87	6,266		0	822	13	822	13
86-88	8,678		0	822	9	822	9
87-89	9,464		0	8	0	8	0
88-90	11,990		0		0		0
89-91	15,871		0		0		0
90-92	25,892	58	0		0	58-	0
91-93	29,013	58	0		0	58-	0
92-94	19,771	58	0		0	58-	0
93-95	44,985	24,913	55	5,810	13	19,103-	42-
94-96	38,641	24,913	64	5,810	15	19,103-	49-
95-97	38,641	24,913	64	5,810	15	19,103-	49-
96-98							
97-99							
98-00	12,466		0		0		0
99-01	12,466		0		0		0
00-02	12,466		0		0		0
01-03	114,383	19,259	17		0	19,259-	17-
02-04	114,383	19,259	17		0	19,259-	17-
03-05	114,383	19,259	17		0	19,259-	17-
04-06	153,324		0		0		0
05-07	235,585	42,572	18		0	42,572-	18-
06-08	369,774	93,255	25	1,265	0	91,990-	25-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 383 HOUSE REGULATORS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
07-09	370,124	133,965	36	1,842	0	132,123-	36-
08-10	593,886	114,416	19	4,942	1	109,474-	18-
09-11	586,526	68,532	12	4,718	1	63,814-	11-
10-12	444,248	27,846	6	4,141	1	23,706-	5-
11-13	138,225	4,823	3	1,041	1	3,782-	3-
12-14	84,558	195	0		0	195-	0
13-15	199,537	657	0		0	657-	0
FIVE-YEAR AVERAGE							
11-15	202,657	3,288	2	624	0	2,664-	1-

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1983	1,189	98	8		0	98-	8-
1984							
1985							
1986							
1987							
1988							
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000	4,370		0		0		0
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009	15,457		0		0		0
2010	12,109	14,344	118		0	14,344-	118-
2011							
2012							
2013							
2014							
2015							
TOTAL	33,125	14,442	44		0	14,442-	44-

THREE-YEAR MOVING AVERAGES

83-85	396	33	8		0	33-	8-
84-86							
85-87							
86-88							



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
87-89							
88-90							
89-91							
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00	1,457		0		0		0
99-01	1,457		0		0		0
00-02	1,457		0		0		0
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09	5,152		0		0		0
08-10	9,189	4,781	52		0	4,781-	52-
09-11	9,189	4,781	52		0	4,781-	52-
10-12	4,036	4,781	118		0	4,781-	118-
11-13							
12-14							
13-15							

## FIVE-YEAR AVERAGE

11-15

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 387 OTHER EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1976	37,585	638	2	525	1	113-	0
1977							
1978							
1979							
1980							
1981							
1982							
1983							
1984							
1985							
1986							
1987							
1988							
1989							
1990							
1991	6,897		0	651	9	651	9
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006	13,939		0		0		0
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
TOTAL	58,421	638	1	1,176	2	538	1

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 387 OTHER EQUIPMENT

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
76-78	12,528	213	2	175	1	38-	0
77-79							
78-80							
79-81							
80-82							
81-83							
82-84							
83-85							
84-86							
85-87							
86-88							
87-89							
88-90							
89-91	2,299		0	217	9	217	9
90-92	2,299		0	217	9	217	9
91-93	2,299		0	217	9	217	9
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06	4,646		0		0		0
05-07	4,646		0		0		0
06-08	4,646		0		0		0
07-09							
08-10							
09-11							
10-12							
11-13							

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 387 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
FIVE-YEAR AVERAGE							

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	318,611		0		0		0
2000	565,832	21,861-	4-	4,665-	1-	17,196	3
2001	834,850		0		0		0
2002	1,391,962	2,591	0	99,569-	7-	102,160-	7-
2003	99,969		0		0		0
2004	217,646	149,719-	69-	1,368	1	151,087	69
2005							
2006							
2007	980,374		0		0		0
2008							
2009	68,040		0		0		0
2010	139,831		0		0		0
2011	668,360		0		0		0
2012	310,706		0		0		0
2013	80,757		0		0		0
2014							
2015	137,416		0		0		0
TOTAL	5,814,353	168,989-	3-	102,866-	2-	66,123	1

## THREE-YEAR MOVING AVERAGES

99-01	573,098	7,287-	1-	1,555-	0	5,732	1
00-02	930,881	6,423-	1-	34,745-	4-	28,321-	3-
01-03	775,594	864	0	33,190-	4-	34,053-	4-
02-04	569,859	49,043-	9-	32,734-	6-	16,309	3
03-05	105,872	49,906-	47-	456	0	50,362	48
04-06	72,549	49,906-	69-	456	1	50,362	69
05-07	326,791		0		0		0
06-08	326,791		0		0		0
07-09	349,471		0		0		0
08-10	69,290		0		0		0
09-11	292,077		0		0		0
10-12	372,966		0		0		0
11-13	353,274		0		0		0
12-14	130,488		0		0		0
13-15	72,724		0		0		0

## FIVE-YEAR AVERAGE

11-15	239,448		0		0		0
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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1992	8,769	8	0	1,914	22	1,906	22
1993							
1994	3,255		0	400	12	400	12
1995	24,778		0		0		0
1996	21,671		0		0		0
1997							
1998							
1999	11,805		0		0		0
2000	9,202	488-	5-	566	6	1,054	11
2001							
2002							
2003							
2004							
2005							
2006	1,331		0		0		0
2007	15,739		0		0		0
2008							
2009							
2010							
2011	11,515		0		0		0
2012							
2013							
2014	2,861	7	0	97	3	90	3
2015	247,098	104	0	1,681	1	1,577	1
TOTAL	358,023	368-	0	4,658	1	5,027	1

## THREE-YEAR MOVING AVERAGES

92-94	4,008	3	0	771	19	769	19
93-95	9,344		0	133	1	133	1
94-96	16,568		0	133	1	133	1
95-97	15,483		0		0		0
96-98	7,224		0		0		0
97-99	3,935		0		0		0
98-00	7,002	163-	2-	189	3	351	5
99-01	7,002	163-	2-	189	3	351	5
00-02	3,067	163-	5-	189	6	351	11
01-03							
02-04							
03-05							
04-06	444		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - TRAILERS

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
05-07	5,690		0		0		0
06-08	5,690		0		0		0
07-09	5,246		0		0		0
08-10							
09-11	3,838		0		0		0
10-12	3,838		0		0		0
11-13	3,838		0		0		0
12-14	954	2	0	32	3	30	3
13-15	83,320	37	0	593	1	556	1
FIVE-YEAR AVERAGE							
11-15	52,295	22	0	356	1	333	1

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.1 POWER OPERATED EQUIPMENT - HOURLY RATED

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	39,994	2,121-	5-	2,461	6	4,582	11
2001	192,918		0		0		0
2002	464,971	408	0	36,372-	8-	36,780-	8-
2003	237,391		0		0		0
2004	50,180	78	0	181	0	103	0
2005							
2006							
2007	574,946		0		0		0
2008							
2009	20,078		0		0		0
2010	35,487		0		0		0
2011	422,274		0		0		0
2012	38,115		0		0		0
2013	10,345		0		0		0
2014	134,492		0		0		0
2015	81,787		0		0		0
TOTAL	2,302,977	1,635-	0	33,730-	1-	32,095-	1-

## THREE-YEAR MOVING AVERAGES

00-02	232,628	571-	0	11,304-	5-	10,733-	5-
01-03	298,427	136	0	12,124-	4-	12,260-	4-
02-04	250,847	162	0	12,064-	5-	12,226-	5-
03-05	95,857	26	0	60	0	34	0
04-06	16,727	26	0	60	0	34	0
05-07	191,649		0		0		0
06-08	191,649		0		0		0
07-09	198,341		0		0		0
08-10	18,522		0		0		0
09-11	159,280		0		0		0
10-12	165,292		0		0		0
11-13	156,911		0		0		0
12-14	60,984		0		0		0
13-15	75,541		0		0		0

## FIVE-YEAR AVERAGE

11-15	137,403		0		0		0
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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1974	2,397		0	750	31	750	31
1975	850		0		0		0
1976	986		0	252	26	252	26
1977	1,867		0	1,302	70	1,302	70
1978	1,132		0		0		0
1979	252		0		0		0
1980							
1981	1,009		0		0		0
1982	563		0		0		0
1983	2,309		0		0		0
1984							
1985	1,095		0		0		0
1986							
1987	7,200		0		0		0
1988	418		0		0		0
1989							
1990							
1991	30,448		0		0		0
1992	5,997		0	750	13	750	13
1993							
1994							
1995							
1996	83,142		0		0		0
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006	4,749		0		0		0
2007	1,844		0		0		0
2008							
2009	3,570		0		0		0
2010							
2011							
2012							
2013							

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

## ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

## SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2014							
2015							
TOTAL	149,829		0	3,054	2	3,054	2

## THREE-YEAR MOVING AVERAGES

74-76	1,411		0	334	24	334	24
75-77	1,234		0	518	42	518	42
76-78	1,328		0	518	39	518	39
77-79	1,084		0	434	40	434	40
78-80	461		0		0		0
79-81	420		0		0		0
80-82	524		0		0		0
81-83	1,294		0		0		0
82-84	957		0		0		0
83-85	1,135		0		0		0
84-86	365		0		0		0
85-87	2,765		0		0		0
86-88	2,539		0		0		0
87-89	2,539		0		0		0
88-90	139		0		0		0
89-91	10,149		0		0		0
90-92	12,148		0	250	2	250	2
91-93	12,148		0	250	2	250	2
92-94	1,999		0	250	13	250	13
93-95							
94-96	27,714		0		0		0
95-97	27,714		0		0		0
96-98	27,714		0		0		0
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06	1,583		0		0		0
05-07	2,198		0		0		0
06-08	2,198		0		0		0
07-09	1,805		0		0		0
08-10	1,190		0		0		0

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

ACCOUNT 396.2 POWER OPERATED EQUIPMENT - OTHER

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	1,190		0		0		0
10-12							
11-13							
12-14							
13-15							
FIVE-YEAR AVERAGE							
11-15							