

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND)	
ELECTRIC COMPANY FOR AN)	
ADJUSTMENT OF ITS ELECTRIC AND GAS)	CASE NO. 2016-00371
RATES AND FOR CERTIFICATES OF)	
PUBLIC CONVENIENCE AND NECESSITY)	

CERTIFICATE OF COMPLETED NOTICE

Pursuant to the Rules Governing Tariffs (effective October 31, 2014), I hereby certify that I am Robert M. Conroy, Vice President, State Regulation and Rates for Louisville Gas and Electric Company (“LG&E” or “Company”), a utility furnishing retail electric and gas service within the Commonwealth of Kentucky which, on the 23rd day of November, 2016, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric and gas base rates, terms, conditions, and tariffs of LG&E, and that notice to the public of the filing of the application has been completed in all respects as required by 807 KAR 5:001, Section 17(2) and (4) and 807 KAR 5:011, Sections 8 and 9, as follows:

I certify that more than twenty (20) customers will be affected by said change by way of an increase in their rates or charges, and that on the 2nd day of November 2016, there was delivered to the Kentucky Press Service, Inc. (“Kentucky Press”), an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication therein once a week for three consecutive weeks beginning on November 16, 2016, pursuant to 807 KAR 5:001, Section 17(2) and 807 KAR 5:011, Section 8(2), a notice of the filing of LG&E’s Application in this case. Publication of this notice is now complete. An affidavit from the Kentucky Press confirming this publication and a

copy of said notice are attached as Exhibit A. The Kentucky Press has presented to LG&E proof of this publication of notice in the form of “tear sheets,” which LG&E will maintain in its files.

I further certify, on the 23rd day of November, 2016, notice was exhibited for public inspection at 820 West Broadway, Louisville, Kentucky 40203, and the same will be kept open to public inspection at said office in conformity with the requirements of 807 KAR 5:001, Section 17(1) and 807 KAR 5:011, Section 8(1).

I further certify, beginning on November 23, 2016, LG&E began including a general statement explaining the Application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is marked as Exhibit B and attached hereto.

I further certify, beginning on November 23, 2016, LG&E posted on its Internet website a complete copy of LG&E’s application in this case. Both the notice published in newspapers and the bill insert sent to customers included the web address to the online posting. In addition, LG&E complied with 807 KAR 5:001, Section 17(1)(b) and 807 KAR 5:011, Section 8(1)(b) by posting on its website on November 16, 2016 a copy of the published notice and a hyperlink to the location on the Commission’s website where the case documents and tariff filings are available.

I lastly certify, beginning on November 23, 2016, LG&E provided notice by certified mail to special contract customers and telecommunication carrier pole attacher-licensees.

CERTIFICATE OF COMPLIANCE

In accordance with 807 KAR 5:001, Section 8, this is to certify that Louisville Gas and Electric Company's January 9, 2017 electronic filing of the Certificate of Completed Notice is a true and accurate copy of the same document being filed in paper medium; that the electronic filing has been transmitted to the Commission on January 9, 2017; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that an original and six copies in paper medium of the Certificate are being hand delivered to the Commission within two business days from the date of the electronic filing.



Counsel for Louisville Gas and Electric Company

Exhibit A

LG&E Affidavit of Publication

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 13th day of December, 2016, came RACHEL MCCANNY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Current and Proposed Electric and Gas Rates on the dates shown thereon at the request of Kentucky Press Service, Inc. for Louisville Gas and Electric Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Louisville Gas and Electric Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application and proposed Tariffs filed by Louisville Gas and Electric Company in Case No. 2016-00371.

Rachel McCanny
Signature

Bonnie J. Howard

Notary Public

My Commission Expires: 9-18-20
JK # 563384

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

KENTUCKY PRESS SERVICE

**101 Consumer Lane
(502) 223-8821**

**Frankfort, KY 40601
FAX (502) 875-2624**

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Louisville Gas and Electric Company. Attached tearsheets provide proof of publication:

Bardstown KY Standard 11-16, 11-23, 11-30
Bedford Trimble Banner 11-17, 11-24, 12-1
Brandenburg Meade Co. Messenger 11-17, 11-24, 12-1
Cave City Barren Co. Progress 11-17, 11-24, 12-1
Edmonton Herald News 11-16, 11-23, 11-30
Elizabethtown News Enterprise 11-16, 11-23, 11-30
Glasgow Daily Times 11-16, 11-23, 11-30
Greensburg Record Herald 11-16, 11-23, 11-30
Hodgenville Larue Co. Herald News 11-16, 11-23, 11-30
Lagrange Oldham Era 11-17, 11-24, 12-1
Lebanon Enterprise 11-16, 11-23, 11-30
Louisville Courier Journal 11-16, 11-23, 11-30
Munfordville Hart Co News Herald 11-17, 11-24, 12-1
New Castle Henry Co. Local 11-16, 11-23, 11-30
Shelbyville Sentinel News 11-16, 11-23, 11-30
Shepherdsville Pioneer News 11-16, 11-23, 11-30
Springfield Sun 11-16, 11-23, 11-30
Taylorsville Spencer Magnet 11-16, 11-23, 11-30

NOTICE

Notice is hereby given that, in a November 23, 2016 Application, Louisville Gas and Electric Company is seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric and gas rates and charges proposed to become effective on and after January 1, 2017.

LG&E CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$10.75	\$22.00
Plus an Energy Charge per kWh:	\$ 0.08639	
Infrastructure		\$ 0.04790
Variable		\$ 0.03681
Total		\$ 0.08471

Residential Time-of-Day Energy Service - Rate RTOD-Energy

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$10.75	\$22.00
Plus an Energy Charge per kWh:		
Off-Peak Hours	\$ 0.06128	\$ 0.05850
On-Peak Hours	\$ 0.23263	\$ 0.23263

Residential Time-of-Day Demand Service - Rate RTOD-Demand

Current

Basic Service Charge per Month:	\$10.75
Plus an Energy Charge per kWh:	\$ 0.04565
Plus a Demand Charge per kW:	
Off-Peak Hours	\$ 3.25
On-Peak Hours	\$12.38

Proposed

Basic Service Charge per Month:	\$22.00
Plus an Energy Charge per kWh:	\$ 0.03681
Plus a Demand Charge per kW:	
Base Hours	\$ 3.51
Peak Hours	\$ 7.68

Determination of Pricing Periods:

Current

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Summer Months of April through October

Weekdays: Off Peak (5pm-1pm), On Peak (1pm-5pm)

Weekends: Off Peak (All Hours), On Peak (N/A)

All Other Months of November continuously through March

Weekdays: Off Peak (11am-7am), On Peak (7am-11am)

Weekends: Off Peak (All Hours), On Peak (N/A)

Proposed

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Summer Months of April through October

Weekdays: Base (All Hours), Peak (1pm-5pm)

Weekends: Base (All Hours), Peak (N/A)
 All Other Months of November continuously through March
 Weekdays: Base (All Hours), Peak (7am-11am)
 Weekends: Base (All Hours), Peak (N/A)

Volunteer Fire Department Service - Rate VFD

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$10.75	\$22.00
Plus an Energy Charge per kWh:	\$ 0.08639	
Infrastructure		\$ 0.04790
Variable		\$ 0.03681
Total		\$ 0.08471

General Service - Rate GS

	<u>Current</u>	<u>Proposed</u>
Single Phase		
Basic Service Charge per Month	\$25.00	\$31.50
Plus an Energy Charge per kWh	\$ 0.09650	
Infrastructure		\$ 0.06509
Variable		\$ 0.03721
Total		\$ 0.10230
Three Phase		
Basic Service Charge per Month	\$40.00	\$50.40
Plus an Energy Charge per kWh	\$ 0.09650	
Infrastructure		\$ 0.06509
Variable		\$ 0.03721
Total		\$ 0.10230

Proposed

Determination of Load

Service hereunder will be metered except when, by mutual agreement of Company and Customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.

Power Service – Rate PS

	<u>Current</u>	<u>Proposed</u>
Secondary Service		
Basic Service Charge per Month	\$90.00	\$90.00
Plus an Energy Charge per kWh	\$ 0.04071	\$ 0.04071
Plus a Demand Charge per kW per month of billing demand		
Summer Rate (May through September)	\$18.40	\$20.93
Winter Rate (All Other Months)	\$15.99	\$18.19
Primary Service		
Basic Service Charge per Month	\$200.00	\$240.00
Plus an Energy Charge per kWh	\$ 0.03925	\$ 0.03925
Plus a Demand Charge per kW per month of billing demand		
Summer Rate (May through September)	\$ 15.92	\$ 18.64
Winter Rate (All Other Months)	\$ 13.63	\$ 15.96

Current

Where the monthly billing demand is the greater of:

a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or

- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 60% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Proposed

Where the monthly billing demand is the greater of:

- a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- b) a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, or
- c) if applicable, a minimum of 60% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Time-of-Day Secondary Service Rate TODS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month	\$200.00	\$200.00
Plus an Energy Charge per kWh	\$ 0.04049	\$ 0.04049
Plus a Maximum Load Charge per kW per month		
Peak Demand Period	\$ 6.74	\$ 7.56
Intermediate Demand Period	\$ 5.10	\$ 5.54
Base Demand Period	\$ 4.60	\$ 4.84

Current

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Proposed

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) the highest measured load in the preceding eleven (11) monthly billing periods, or
- c) the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Time-of-Day Primary Service Rate TODP

<u>Current</u>	<u>Proposed</u>
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Basic Service Charge per Month	\$300.00	\$330.00
Plus an Energy Charge per kWh	\$ 0.03824	\$ 0.03824
Plus a Maximum Load Charge per kVA per month		
Peak Demand Period	\$ 5.26	\$ 6.86
Intermediate Demand Period	\$ 3.91	\$ 5.03
Base Demand Period	\$ 3.75	\$ 3.18

Current

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Proposed

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) the highest measured load in the preceding eleven (11) monthly billing periods, or
- c) the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Retail Transmission Service - Rate RTS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month	\$1,000.00	\$1,400.00
Plus an Energy Charge per kWh	\$ 0.03711	\$ 0.03711
Plus a Maximum Load Charge per kVA per month		
Peak Demand Period	\$ 4.85	\$ 6.98
Intermediate Demand Period	\$ 3.30	\$ 5.12
Base Demand Period	\$ 3.05	\$ 1.52

Current

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the

system or on facilities specified by Customer.

Proposed

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) the highest measured load in the preceding eleven (11) monthly billing periods, or
- c) the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Fluctuating Load Service Rate FLS

Primary Service	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month	\$1,000.00	\$ 330.00
Plus an Energy Charge per kWh	\$ 0.03612	\$ 0.03824
Plus a Maximum Load Charge per kVA per month		
Peak Demand Period	\$ 3.42	\$ 6.30
Intermediate Demand Period	\$ 2.37	\$ 4.48
Base Demand Period	\$ 2.37	\$ 2.83
Transmission Service	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month	\$1,000.00	\$1,400.00
Plus an Energy Charge per kWh	\$ 0.03612	\$ 0.03711
Plus a Maximum Load Charge per kVA per month		
Peak Demand Period	\$ 3.42	\$ 6.41
Intermediate Demand Period	\$ 2.37	\$ 4.56
Base Demand Period	\$ 1.62	\$ 1.35

Current

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Proposed

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) the highest measured load in the preceding eleven (11) monthly billing periods, or
- c) the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Lighting Service - Rate LS

OVERHEAD SERVICE	<u>Rate Per Light Per Month</u>	
	<u>Current</u>	<u>Proposed</u>
<i>High Pressure Sodium</i>		
452 Cobra Head, 16000 Lumen Fixture Only	\$13.78	\$13.78
453 Cobra Head, 28500 Lumen Fixture Only	\$16.17	\$16.17
454 Cobra Head, 50000 Lumen Fixture Only*	\$18.61	\$18.61
455 Directional, 16000 Lumen Fixture Only	\$14.73	\$14.73
456 Directional, 50000 Lumen Fixture Only*	\$19.44	\$19.44
457 Open Bottom, 9500 Lumen Fixture Only	\$11.93	\$11.93
<i>Metal Halide</i>		
470 Directional, 12000 Lumen Fixture Only	\$13.81	Move to RLS
473 Directional, 32000 Lumen Fixture Only*	\$19.89	\$19.89
476 Directional, 107800 Lumen Fixture Only	\$42.04	Move to RLS
<i>Light Emitting Diode (LED)</i>		
490 Cobra Head, 8179 Lumen Fixture Only	N/A	\$14.62
491 Cobra Head, 14166 Lumen Fixture Only	N/A	\$17.73
492 Cobra Head, 23214 Lumen Fixture Only*	N/A	\$27.18
493 Open Bottom, 5007 Lumen Fixture Only	N/A	\$ 9.65

UNDERGROUND SERVICE	<u>Rate Per Light Per Month</u>	
	<u>Current</u>	<u>Proposed</u>
<i>High Pressure Sodium</i>		
412 Colonial, 4Sided, 5800 Lumen Smooth Pole	\$20.82	\$22.30
413 Colonial, 4Sided, 9500 Lumen Smooth Pole	\$21.56	\$22.85
444 Colonial, 4Sided, 16000 Lumen Smooth Pole	\$21.69	\$24.06
415 Acorn, 5800 Lumen Smooth Pole	\$21.21	\$24.47
416 Acorn, 9500 Lumen Smooth Pole	\$23.63	\$24.42
445 Acorn, 16000 Lumen Smooth Pole	\$23.63	\$25.64
427 London, 5800 Lumen Fluted Pole	\$36.24	\$36.76
429 London, 9500 Lumen Fluted Pole	\$37.15	\$37.15
431 Victorian, 5800 Lumen Fluted Pole	\$33.97	\$36.40
433 Victorian, 9500 Lumen Fluted Pole	\$36.07	\$36.72
400 Dark Sky, 4000 Lumen	\$25.33	\$25.33
401 Dark Sky, 9500 Lumen	\$25.98	\$25.98
956 Victorian/London Bases - Westchester/Norfolk	\$ 3.56	\$ 4.63
423 Cobra Head, 16000 Lumen Smooth Pole	\$27.32	\$35.52
424 Cobra Head, 28500 Lumen Smooth Pole	\$29.55	\$38.42
425 Cobra Head, 50000 Lumen Smooth Pole*	\$35.27	\$45.85
439 Contemporary, 16000 Lumen Fixture Only	\$17.42	\$17.42
420 Contemporary, 16000 Lumen Fixture & Pole	\$30.86	\$37.57
440 Contemporary, 28500 Lumen Fixture Only*	\$19.37	\$19.37
421 Contemporary, 28500 Lumen Fixture & Pole*	\$33.96	\$40.07
441 Contemporary, 50000 Lumen Fixture Only*	\$23.55	\$23.55

422 Contemporary, 50000 Lumen Fixture & Pole	\$39.63	\$43.12
<i>Metal Halide</i>		
479 Contemporary, 12000 Lumen Fixture Only	\$15.08	Move to RLS
480 Contemporary, 12000 Lumen Fixture & Pole	\$24.85	Move to RLS
481 Contemporary, 32000 Lumen Fixture Only*	\$21.67	\$21.67
482 Contemporary, 32000 Lumen Fixture & Pole*	\$31.43	\$40.61
483 Contemporary, 107800 Lumen Fixture Only	\$45.01	Move to RLS
484 Contemporary, 107800 Lumen Fixture & Pole	\$54.76	Move to RLS
<i>Light Emitting Diode (LED)</i>		
496 Cobra Head, 8179 Lumen Fixture/Pole	N/A	\$53.90
497 Cobra Head, 14166 Lumen Fixture/Pole	N/A	\$57.01
498 Cobra Head, 23214 Lumen Fixture/Pole*	N/A	\$66.46
499 Colonial, 4Sided, 5665 Lumen Smooth Pole	N/A	\$46.45

Restricted Lighting Service – Rate RLS

Availability of Service:

Current

Service under this rate schedule is restricted to those lighting fixtures/poles in service as of January 1, 2013, except where a spot replacement maintains the continuity of multiple fixtures/poles composing a neighborhood lighting system or continuity is desired for a subdivision being developed in phases. Spot placement of restricted fixtures/poles is contingent on the restricted fixtures/poles being available from manufacturers. Spot replacement of restricted units will be made under the terms and conditions provided for under non-restricted Lighting Service Rate LS.

In the event restricted fixtures/poles fail and replacements are unavailable, Customer will be given the choice of having Company remove the failed fixture/pole or replacing the failed fixture/pole with other available fixture/pole.

Proposed

Service under this rate schedule is restricted to those lighting fixtures/poles in service as of January 1, 2013, except where a spot replacement maintains the continuity of multiple fixtures/poles composing a neighborhood lighting system or continuity is desired for a subdivision being developed in phases. Spot placement of restricted fixtures/poles is contingent on the restricted fixtures/poles being available from manufacturers. Spot replacement of restricted units will be made under the terms and conditions provided for under non-restricted Lighting Service Rate LS. Spot replacements will not be available for Mercury Vapor and Incandescent rate codes.

In the event restricted fixtures/poles fail and replacements are unavailable, Customer will be given the choice of having Company remove the failed fixture/pole or replacing the failed fixture/pole with other available fixture/pole.

Units marked with an asterisk (*) are not available for use in residential neighborhoods except by municipal authorities.

OVERHEAD SERVICE	<u>Rate Per Light Per Month</u>	
	<u>Current</u>	<u>Proposed</u>
<i>Mercury Vapor</i>		
252 Cobra/Open Bottom 8000L Fixture Only	\$10.25	\$10.56
203 Cobra Head 13000 Lumen Fixture Only	\$11.69	\$12.04
204 Cobra Head 25000 Lumen Fixture Only	\$14.41	\$14.84
209 Cobra Head 60000 Lumen Fixture Only*	\$29.46	\$30.34
207 Directional 25000 Lumen Fixture Only	\$16.44	\$16.93
210 Directional 60000 Lumen Fixture Only*	\$30.66	\$31.58
201 Open Bottom 4000 Lumen Fixture Only	\$ 8.77	\$ 9.03

Metal Halide

471 Directional, 12000 Lumen Fixture & Wood Pole	\$16.09	\$16.56
474 Directional, 32000 Lumen Fixture & Wood Pole*	\$22.18	\$22.18
475 Directional, 32000 Lumen Fixture & Metal Pole*	\$29.64	\$29.64
477 Directional, 107800 Lumen Fixture & Wood Pole*	\$45.23	\$45.23
470 Directional, 12000 Lumen Fixture Only	Moved from LS	\$13.81
476 Directional, 107800 Lumen Fixture Only*	Moved from LS	\$42.04

Wood Pole

958 Wood Pole Installed Before 3/1/2010	\$11.32	\$11.32
900 Wood Pole Installed Before 7/1/2004	\$ 2.06	\$ 2.68

UNDERGROUND SERVICE	Rate Per Light Per Month	
	Current	Proposed
High Pressure Sodium		
275 Cobra/Contemporary 16000L Fixture & Smooth Pole	\$25.86	\$33.62
266 Cobra/Contemporary 28500L Fixture & Smooth Pole	\$28.44	\$36.97
267 Cobra/Contemporary 50000L Fixture & Smooth Pole*	\$32.64	\$42.43
276 Coach/Acorn 5800 Lumen Fixture & Smooth Pole	\$15.20	\$19.76
274 Coach/Acorn 9500 Lumen Fixture & Smooth Pole	\$18.26	\$22.85
277 Coach/Acorn 16000 Lumen Fixture & Smooth Pole	\$23.11	\$24.06
279 Contemporary 120000 Lumen Fixture Only*	\$45.11	\$45.11
278 Contemporary 120000 Lumen Fixture & Smooth Pole*	\$76.24	\$76.24
417 Acorn 9500 Lumen Bronze Decorative Pole	\$24.75	\$25.33
419 Acorn 16000 Lumen Bronze Decorative Pole	\$26.30	\$26.48
280 Victorian 5800 Lumen Fixture Only	\$20.41	\$26.53
281 Victorian 9500 Lumen Fixture Only	\$21.42	\$27.85
282 London 5800 Lumen Fixture Only	\$20.56	\$26.73
283 London 9500 Lumen Fixture Only	\$21.89	\$28.46
426 London, 5800 Lumen Fixture & Pole	\$34.26	\$36.37
428 London, 9500 Lumen Fixture & Pole	\$35.17	\$35.83
430 Victorian, 5800 Lumen Fixture & Pole	\$33.30	\$36.01
432 Victorian, 9500 Lumen Fixture Pole	\$35.41	\$36.32
950 Victorian/London Bases, Old Town	\$ 3.47	\$ 4.51
951 Victorian/London Bases, Chesapeake	\$ 3.73	\$ 4.24
901 Smooth 10' Pole	\$10.82	\$10.82
902 Fluted 10' Pole	\$12.91	\$12.91
Mercury Vapor		
318 Cobra Head, 8000 Lumen Fixture & Pole	\$18.09	\$19.56
314 Cobra Head, 13000 Lumen Fixture & Pole	\$19.93	\$21.54
315 Cobra Head, 25000 Lumen Fixture & Pole	\$23.85	\$25.78
347 Cobra Head, 25000 Lumen St. of Ky. Pole	\$23.84	Eliminated
206 Coach, 4000 Lumen Fixture & Pole	\$13.08	\$14.14
208 Coach, 8000 Lumen Fixture & Pole	\$14.91	\$16.12
Metal Halide		
479 Contemporary, 12000 Lumen Fixture Only	Moved from LS	\$17.18
480 Contemporary, 12000 Lumen Fixture & Pole	Moved from LS	\$32.31
483 Contemporary, 107800 Lumen Fixture Only*	Moved from LS	\$45.01
484 Contemporary, 107800 Lumen Fixture & Pole*	Moved from LS	\$58.35
Incandescent		
349 Continental Jr, 1500 Lumen Fixture & Pole	\$ 9.57	\$ 9.57
348 Continental Jr, 6000 Lumen Fixture & Pole	\$13.93	\$13.93

Lighting Energy Service - Rate LE

	<u>Current</u>	<u>Proposed</u>
Energy Charge per kWh:	\$0.06934	\$0.06934

Traffic Energy Service Rate TE

Current

Basic Service Charge per Month:	\$4.00 per delivery
Energy Charge per kWh:	\$0.07871

Proposed

Basic Service Charge per Month:	\$4.00 per delivery point
Energy Charge per kWh:	\$0.008533

Availability of Service

Current

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.

Proposed

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24 hour all day every day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

This service is limited to traffic control devices including, but not limited to, signals, cameras, or other traffic lights, electronic communication devices, and emergency sirens.

Cable Television Attachment Charges – Rate CTAC

Attachment Charge per year	<u>Current</u>
for each attachment to pole:	\$7.25

Rate schedule to be renamed Pole and Structure Attachment Charges Rate PSA.

Pole and Structure Attachment Charges – Rate PSA

Company proposes numerous revisions to the terms and conditions of service in this schedule. These revisions include the expansion of the applicability of the rates, terms and conditions to all telecommunication carriers except: (1) facilities of incumbent local exchange carriers with joint use agreements with the Company; (2) facilities subject to a fiber exchange agreement; and (3) Macro Cell Facilities. Company further proposes any telecommunication carrier who is currently permitted to make attachments to Company facilities under an existing license agreement will be required to comply with the terms of the revised Schedule PSA upon the expiration of the current term of its license agreement with LG&E. In addition, Company proposes other changes in the terms and conditions, including, but not limited to attachment charges for each linear foot of duct and Wireless Facility, the imposition of a late payment fee of three percent if the attachment customer fails to pay its bill within 60 days of the bill's issuance, that attachment customers become members in the National Joint Utilities Notification System, a detailed listing of the conditions and procedures to obtain permission to attach facilities to Company structures and to maintain and operate those attachments on LG&E structures and the conditions

under which wireless facilities may be attached to Company structures. Customers who may take service under this schedule or under a license agreement with Company for the attachment to Company facilities or desire to make such attachments to Company's poles or other structures or within Company's ducts may review the proposed revisions at Company's website or other locations identified below in this notice.

Attachment Charges

\$ 7.25 per year for each wireline pole attachment.

\$ 0.81 per year for each linear foot of duct.

\$84.00 per year for each Wireless Facility.

Electric Vehicle Supply Equipment – Rate EVSE

<u>Monthly Charging Unit Fee</u>	<u>Current</u>	<u>Proposed</u>
Single Charger	\$176.13	\$183.66
Dual Charger	\$293.10	\$307.43

Electric Vehicle Charging – Rate EVC

<u>Rate</u>	<u>Current</u>	<u>Proposed</u>
Fee Per Hour:	\$2.85	\$2.92

Curtable Service Rider– Rider CSR

<u>Primary</u>	<u>Current</u>	<u>Proposed</u>
Monthly Demand Credit Per kVA:	(\$ 6.50)	(\$ 3.67)
Non-Compliance Charge Per kVA:	\$16.00	\$16.00
<u>Transmission</u>	<u>Current</u>	<u>Proposed</u>
Monthly Demand Credit Per kVA:	(\$ 6.40)	(\$ 3.56)
Non-Compliance Charge Per kVA:	\$16.00	\$16.00

Availability of Service

Current

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kVA individually. The aggregate service under CSR for Louisville Gas and Electric Company is limited to 100 MVA in addition to the contracted curtable load under P.S.C. No. 7, CSR1 for Louisville Gas and Electric Company as of August 1, 2010.

Proposed

This rider shall be limited to customers served under applicable power schedules who contract for not less than 1,000 kVA individually, and executed a contract under this rider prior to January 1, 2017. Company will not enter into contracts for additional curtable demand, even with customers already participating in this rider, on or after January 1, 2017.

Contract Option

Current

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than sixty (60) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year. Company will request physical curtailment only when (1) all available units have been dispatched or are being dispatched and (2) all off-system sales have been or are being curtailed. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through

option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Proposed

Customer may, at Customer’s option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than sixty (60) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year. Company will request physical curtailment only when (1) all available units have been dispatched or are being dispatched and (2) all off-system sales have been or are being curtailed. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements. Customer’s choosing to curtail rather than buy through during any of the 275 hours of Company-requested curtailment with a buy-through option each year shall not reduce, diminish, or detract from the 100 hours of physical curtailment Company may request each year.

Automatic Buy-Through Price

Current

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in Platts Gas Daily for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

Proposed

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP is the Cash Price for “Natural Gas, Henry Hub” as posted in The Wall Street Journal on-line for the most recent day for which a price is posted that precedes the day in which the buy-through occurred.

Standard Rider for Excess Facilities – Rider EF

Customer shall pay for excess facilities by:	<u>Current</u>	<u>Proposed</u>
(a) Making a monthly Excess Facilities charge payment equal to the installed cost of the excess facilities times the following percentage:		
Percentage with No Contribution-in-Aid-of-Construction	1.32%	1.32%
(b) Making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:		
Percentage with Contribution-in-Aid-of-Construction	0.54%	0.54%

Standard Rider for Redundant Capacity Charge – Rider RC

	<u>Current</u>	<u>Proposed</u>
	<u>(Per kW/kVA)</u>	<u>(Per kW/kVA)</u>
Capacity Reservation Charge per Month:		
Secondary Distribution	\$1.43	\$1.66
Primary Distribution	\$1.26	\$1.50

Economic Development Rider – Rider EDR

Company proposes the following changes to Rider EDR's Terms and Conditions:

Current

c)2)i.) Company and the existing customer will determine Customer's Existing Base Load by averaging Customer's previous three years' monthly billing loads, subject to any mutually agreed upon adjustments thereto.

Proposed

c)2)i.) Company and the existing customer will determine Customer's Existing Base Load by calculating a 12-month rolling average of measured demand.

Standard Rider for Supplemental or Standby Service – Rider SS

	<u>Current</u>
	<u>(Per kW/kVA)</u>
Contract Demand per month:	
Secondary	\$13.57
Primary	\$12.30
Transmission	\$10.83

Proposed

Company proposes to eliminate this rider.

Electric Vehicle Supply Equipment – Rider EVSE-R

<u>Monthly Charging Unit Fee</u>	<u>Current</u>	<u>Proposed</u>
Single Charger	\$132.49	\$133.77
Dual Charger	\$205.83	\$207.65

Returned Payment Charge

<u>Current Rate</u>	\$10.00
<u>Proposed Rate</u>	\$10.00

Meter Test Charge

<u>Current Rate</u>	\$75.00
<u>Proposed Rate</u>	\$75.00

Disconnect/Reconnect Service Charge

<u>Current Rate</u>	\$28.00
<u>Proposed Rate</u>	\$28.00

Meter Pulse Charge

<u>Current Rate</u>	\$15.00 per month per installed set of pulse-generating equipment
<u>Proposed Rate</u>	\$15.00 per month per installed set of pulse-generating equipment

Meter Data Processing Charge

<u>Current Rate</u>	\$2.75 per report
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Proposed

Company proposes to eliminate this charge.

Unauthorized Reconnect Charge

Proposed

When the Company determines that Customer has tampered with a meter, reconnected service without authorization from Company that previously had been disconnected by Company, or connected service without authorization from Company, then the following charges shall be assessed for each instance of such tampering or unauthorized reconnection or connection of service:

1. A charge of \$70.00 for tampering or an unauthorized connection or reconnection that does not require the replacement of the meter;
2. A charge of \$90.00 for tampering or an unauthorized connection or reconnection that requires the replacement of a single-phase standard meter;
3. A charge of \$110.00 for tampering or an unauthorized connection or reconnection that requires the replacement of a single-phase Automatic Meter Reading (AMR) meter;
4. A charge of \$174.00 for tampering or an unauthorized connection or reconnection that requires the replacement of a single-phase Automatic Meter System (AMS) meter; or
5. A charge of \$177.00 for tampering or an unauthorized connection or reconnection that requires the replacement of a three-phase meter.

Customer Deposits

Current Rate

For Customers Served Under Residential Service Rates RS, RTOD-Energy, and RTOD-Demand: \$160.00
 (For Combination Electric and Gas Residential Customers the total deposit would be \$260.00)
 For Customers Served Under General Service Rate GS \$240.00
 For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Proposed Rate

For Customers Served Under Residential Service Rates RS, RTOD-Energy, and RTOD-Demand: \$160.00
 For Customers Served Under General Service Rate GS \$240.00
 (For Combination Electric and Gas Residential Customers the total deposit would be \$260.00)
 For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Late Payment Charge

Current Rate

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges for customers served under the following Standard Rate Schedules: RS, RTOD-Energy, RTOD-Demand, VFD, and GS.

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges for customers served under the following Standard Rate Schedules: PS, TODS, TODP, RTS, and FLS.

Proposed Rate

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges for customers served under the following Standard Rate Schedules: RS, RTOD-Energy, RTOD-Demand, VFD, GS, and PSA.

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed

on the current month's charges for customers served under the following Standard Rate Schedules: PS, TODS, TODP, RTS, and FLS.

Environmental Cost Recovery Surcharge

Availability of Service

Current

This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except CTAC and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC (including the Off-System Sales Tracker) and DSM Adjustment Clauses. Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:

Group 1: Rate Schedules RS; RTOD-Energy; RTOD-Demand; VFD; LS; RLS; LE; and TE.

Group 2: Rate Schedules GS; PS; TODS; TODP; RTS; and FLS.

Proposed

This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except PSA and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC (including the Off-System Sales Tracker) and DSM Adjustment Clauses. Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:

Group 1: Rate Schedules RS; RTOD-Energy; RTOD-Demand; VFD; LS; RLS; LE; and TE.

Group 2: Rate Schedules GS; PS; TODS; TODP; RTS; FLS; EVSE; and EVC.

Home Energy Assistance Program Adjustment Clause HEA

Rate

Current

\$0.25 per meter per month.

Proposed

\$0.25 per month.

Terms and Conditions – Customer Bill of Rights

Current

You have the right to participate in equal, budget payment plans for your natural gas and electric service.

Proposed

You have the right to participate in equal, budget payment plans for your natural gas and electric service, unless any rate or rider under which you take service explicitly states otherwise.

Terms and Conditions – General

Company Terms and Conditions

Current

In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.

Proposed

In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions in each rate

schedule and which shall constitute a part of all applications and contracts for service.

Customer Generation

Proposed

All existing and future installations of equipment for the purpose of electric generation that is intended to run in parallel with utility service, regardless of the length of parallel operation, shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Terms and Conditions of the Company's Tariff.

Terms and Conditions – Customer Responsibilities

Application for Service

Current

A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

Proposed

A written, in-person, electronic, or oral application or contract, properly executed, will be required before Company is obligated to render electric service. Company may require any party applying for service to provide some or all of the following information for the party desiring service: full legal name, address, full Social Security Number or other taxpayer identification number, date of birth (if applicable), relationship of the applying party to the party desiring service, and any other information Company deems necessary for legal, business, or debt-collection purposes. Company shall have the right to reject for valid reasons any such application or contract, including the applying party's refusal to provide requested information.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

Contract Demands

Current

For rate applications where billing demand minimums are determined by the Contract Demand customer shall execute written Contract prior to rendering of service. At Company's sole discretion, in lieu of a written contract, a completed load data sheet or other written load specification, as provided by Customer, can be used to determine the maximum load on Company's system for determining Contract Demand minimum.

Proposed

For rate applications where billing demand minimums are determined by the Contract Demand customer shall execute written Contract prior to rendering of service. At Company's sole discretion, in lieu of a written contract, a completed load data sheet or other written load specification, as provided by Customer, can be used to determine the maximum load on Company's system for determining Contract Demand minimum.

If Company or Customer terminates Customer's service under a rate schedule that contains demand charges and Customer subsequently applies to Company to reestablish service to the same premise or facility, Company must determine monthly billing demand for the reestablished service as though Customer had continuously taken service from the time of service termination through the reestablishing of service to Customer. For the purpose of determining the monthly billing demand described in the preceding sentence, the demand to be used for the period during which Customer did not take service from Company shall be the actually recorded demand, if any, for the premise or facility during that period. The preceding two sentences will not apply if Company determines, in its sole discretion, that material changes to Customer's facilities, processes, or practices justify establishing a new Contract Demand for the reestablished service.

Terms and Conditions – Company Responsibilities

Metering

Current

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

Proposed

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. Company has the right to install any meter or meters it deems in its sole discretion to be necessary or prudent to serve any customer, including without limitation a digital, automated meter reading, automated metering infrastructure, or advanced metering systems meter or meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

Firm Service

Current

Where a customer-generator supplies all or part of the customer-generator's own load and desires Company to provide supplemental or standby service for that load, the customer-generator must contract for such service under Company's Supplemental or Standby Service Rider, otherwise Company has no obligation to supply the non-firm service. This requirement does not apply to Net Metering Service (Rider NMS).

Proposed

Where a customer-generator supplies all or part of the customer-generator's own load and desires Company to provide service for that load, the customer-generator must contract for such service, otherwise Company has no obligation to supply the non-firm service. This requirement does not apply to Net Metering Service (Rider NMS).

Terms and Conditions – Residential Rate Specific Terms and Conditions

Power Requirement

Current

Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:

Proposed

Single-phase power service used for domestic purposes will be permitted under Residential Rates RS, RTOD-Energy, and RTOD-Demand when measured through the residential meter subject to the conditions set forth below:

Terms and Conditions – Billing

Meter Readings and Bills

Proposed

As used in the entirety of this Tariff, “meter reading” and similar terms shall include data collected remotely from automated meter reading, automated meter infrastructure, advanced metering systems, and other electronic meter equipment or systems capable of delivering usage data to Company. A physical, manual reading of a meter is not required to constitute a “meter reading.”

Terms and Conditions – Discontinuance of Service

Current

For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

Proposed

For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered, and assessment of the charges under the Unauthorized Reconnection Charge provision of Special Charges, incurred by reason of the fraudulent use.

LG&E CURRENT AND PROPOSED GAS RATES

Residential Gas Service - Rate RGS

Current

Basic Service Charge per delivery point per month:	\$13.50
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.28693
Gas Supply Cost Component	<u>0.41142</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.69835

Proposed

Basic Service Charge per month:	\$24.00 per delivery point
Plus a Distribution Charge per 100 cubic feet:	\$ 0.25385

Adjustment Clauses

Adding Gas Supply Clause

Volunteer Fire Department Service – Rate VFD

Current

Basic Service Charge per delivery point per month:	\$13.50
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.28693
Gas Supply Cost Component	<u>0.41142</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.69835

Proposed

Basic Service Charge per month:	\$24.00 per delivery point
Plus a Distribution Charge per 100 cubic feet:	\$ 0.25385

Adjustment Clauses

Adding Gas Supply Clause

Availability of Service

Current

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGs.

Proposed

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGs.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, service for gas for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

Firm Commercial Gas Service - Rate CGS

Basic Service Charge per delivery point per month if all of the customer's meters have a capacity < 5000 cf/hr:	<u>Current</u> \$ 40.00	<u>Proposed</u> \$ 60.00
Basic Service Charge per delivery point per month if any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$180.00	\$285.00

Current

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component	\$ 0.21504
Gas Supply Cost Component	<u>0.41142</u>
Total Charge Per 100 Cubic Feet	\$ 0.62646

Proposed

Plus a Distribution Charge per 100 cubic feet: \$ 0.26267

Adjustment Clauses

Adding Gas Supply Clause

Firm Industrial Gas Service - Rate IGS

Basic Service Charge per delivery point per month if all of the customer's meters have a capacity < 5000 cf/hr:	<u>Current</u> \$ 40.00	<u>Proposed</u> \$165.00
Basic Service Charge per delivery point per month if any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$180.00	\$750.00

Current

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component	\$ 0.22779
Gas Supply Cost Component	<u>0.41142</u>
Total Charge Per 100 Cubic Feet	\$ 0.63921

Proposed

Plus a Distribution Charge per 100 cubic feet: \$ 0.21929

Adjustment Clauses

Adding Gas Supply Clause

As-Available Gas Service – Rate AAGS

Basic Service Charge per delivery point per month:	<u>Current</u> \$400.00	<u>Proposed</u> \$500.00
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Current

Plus a Charge Per Mcf:

Distribution Cost Component	\$ 0.7009
Gas Supply Cost Component	<u>4.1142</u>
Total Charge Per Mcf	\$ 4.8151

Proposed

Plus a Distribution Charge per Mcf: \$1.06436

Adjustment Clauses

Adding Gas Supply Clause

Availability of Service

Current

This rate schedule is designed to make available to commercial and industrial customers quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Proposed

This rate schedule is designed to make available to commercial and industrial customers

quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the provisions of this rate schedule.

Special Terms and Conditions

Added the following: Service under this rate schedule will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

Terms and Conditions

Removed this section.

PROPOSED NEW STANDARD RATE SGSS
Substitute Gas Sales Service

Applicability: Required for any commercial or industrial customer (as defined in Rates CGS and IGS) physically connected to the facilities of any other provider (including the Customer itself) of natural gas or other gaseous fuels. If such Customer desires to continue to receive natural gas service from Company and/or declines to allow Company to remove Company's facilities previously used to provide natural gas service to Customer, then Customer shall be obligated to take service under Rate SGSS.

Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule. Company may decline to serve customers using gas to generate electricity in standby or other applications under this rate schedule.

Proposed Rates

For commercial customers, the following charges shall apply:

Basic Service Charge per month:	\$285.00 per delivery point
Plus a Demand Charge:	\$6.27 per Mcf of Monthly Billing Demand
Plus a Distribution Charge:	\$0.3767 per Mcf delivered

For industrial customers, the following charges shall apply:

Basic Service Charge per month:	\$750.00 per delivery point
Plus a Demand Charge:	\$10.90 per Mcf of Monthly Billing Demand
Plus a Distribution Charge:	\$0.2992 per Mcf delivered

Monthly Billing Demand is the greater of (1) the Maximum Daily Quantity ("MDQ"), or (2) the highest daily volume of gas delivered during the current month or the previous eleven (11) monthly billing periods. MDQ is the quantity of firm daily gas Company is obligated to provide; all service in excess of MDQ is interruptible. Customer and Company may agree on MDQ; absent agreement, MDQ is the highest daily volume used by Customer during the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; if that is not available, MDQ is the Customer's average daily use for the highest month's gas use in the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; MDQ cannot exceed 5,000 Mcf/day. The maximum hourly volume that Company shall be obligated to deliver to Customer shall not exceed 1/16th of MDQ.

Minimum Bill: All charges under the rate schedule, including, but not limited to, the basic service charge, the monthly demand charge, any volumetric charges, and any adjustment clauses.

Customer responsible for costs of necessary facilities: Customer will need to provide at its own expense or reimburse Company for certain facilities described in the proposed tariff sheets,

including remote metering equipment and the cost of its installation, backflow protection devices and/or flow control equipment as may be required in sole discretion of Company, any modifications of Customer's piping in order to facilitate the installation and operation of such remote metering or other facilities determined to be necessary by Company, and any electric and telephone service needed for remote metering.

Contract Required for Service: Service under Rate SGSS may require a written contract between Customer and Company setting forth specific arrangements. The minimum term for service shall be for a period of one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary.

Numerous conforming text changes have been made throughout the tariff by inserting SGSS in sections including Demand Side Management Adjustment Clause and Terms and Conditions.

Firm Transportation Service (Transportation Only) Rate FT

	<u>Current</u>	<u>Proposed</u>
Administrative Charge per delivery point per month:	\$550.00	\$550.00
Distribution Charge Per Mcf	\$ 0.4302	\$ 0.4428
Utilization Charges for		
Daily Imbalances:		
Daily Demand Charge	\$ 0.1608	\$ 0.1608
Daily Storage Charge	<u>0.1833</u>	<u>0.2785</u>
Utilization Charge Per Mcf	\$ 0.3441	\$ 0.4393

Availability of Service

Current

Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Proposed

Transportation service hereunder will be subject to the provisions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Adjustment Clauses

Adding Gas Line Tracker

Special Terms and Conditions

Added the following:

1. Service under this rate schedule will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.
4. The maximum hourly volume that the Company shall be obligated to deliver shall not exceed 1/24th of the MDQ.
10. Customer shall enter into a Website Subscriber Agreement if Customer desires to access telemetry data.

Terms and Conditions

Removed this section.

Distribution Generation Gas Service - Rate DGGS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per delivery point per month if all of the customer's meters have a capacity < 5000 cf/hr:	\$ 40.00	\$165.00
Basic Service Charge per delivery point per month if any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$180.00	\$750.00
Demand Charge Per 100 Cubic Feet of Monthly Billing Demand	\$ 1.1263	\$ 1.08978

Current

Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.03329
Gas Supply Cost Component	<u>0.41142</u>
Total Charge Per 100 Cubic Feet	\$ 0.44471

The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.

Proposed

Plus a Distribution Charge per 100 cubic feet: \$ 0.02992

The total monthly minimum bill shall be the sum of the minimum Demand Charge and the Basic Service Charge.

Adjustment Clauses

Adding Gas Supply Clause

Special Terms and Conditions

Added the following: Service under this rate schedule will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

Terms and Conditions

Removed this section.

PROPOSED NEW STANDARD RATE LGDS
Local Gas Delivery Service

Applicability: Available to any party contracting with Company to provide firm transportation service of local gas (including landfill gas, bio-gas, synthetic gas, and locally produced natural gas). Customer shall request Company to utilize its system to transport, by displacement, such local gas to the Delivery Point. Company shall not be required to install any facilities of any kind to serve a Customer under Rate LGDS, but may do so at Customer's expense. Company shall not be obligated to extend its mains to facilitate service. Company's "Gas Main Extension Rules" shall not apply to Rate LGDS.

Company and Customer shall enter into an Interconnect Facility Agreement covering matters related to the Interconnect Facility, including, but not limited to, any cost reimbursement provisions. Company shall own and operate the Interconnect Facility, such Interconnect Facility being designed and constructed according to Company's specifications. Company shall own and install facilities downstream of the Interconnect Facility required to connect the Interconnect Facility to Company's mainline gas system. Company shall be reimbursed by Customer for the costs of such downstream facilities and their installation as well as the costs to construct, operate, and maintain the Interconnect Facility. Customer may be required by Company to provide adequate surety to cover the costs incurred by Company related to either the Interconnect Facility or the related downstream facilities. The outlet of the Interconnect Facility shall be the Receipt Point.

Customer must warrant that all gas transported under Rate LGDS shall be consumed within the Commonwealth of Kentucky. Absent that warrant, Company's transportation service shall be deemed interstate service and may only be provided pursuant to authorization from the Federal Energy Regulatory Commission ("FERC") and subject to the terms and conditions of Company's Statement of Operating Conditions as filed with FERC. Customer shall not be allowed to combine interstate services with intrastate services. Only one service, either interstate service or intrastate service, shall apply to a Receipt Point.

Character of Service: Transportation service under Rate LGDS is firm from the Receipt Point

to the Delivery Point. The Delivery Point shall be a pool operating under either Rider PS-TS-2 or Rider PS-FT. Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Company will provide service to meet imbalances only on an as-available basis.

Company shall not be obligated to deliver gas to the Delivery Point in excess of the Maximum Daily Quantity ("MDQ"). Customer and Company shall mutually agree to establish the level of the MDQ; provided, however, that the MDQ shall not be less than 50 Mcf/day. Company's obligation to provide firm natural gas transportation service shall be limited to the MDQ.

Proposed Rates

Administrative Charge per month:	\$550.00 per Receipt Point
Plus a Basic Service Charge per month:	\$1,310.00 per Receipt Point
Plus a Demand Charge:	\$2.57 per Mcf of Monthly Billing Demand
Plus a Distribution Charge:	\$0.0388 per Mcf of Net Nominated Volumes at the Delivery Point

The Monthly Billing Demand shall be the greater of (1) the MDQ, or (2) the highest daily volume of gas delivered to the Delivery Point during the current month or the previous eleven (11) monthly billing periods.

MDQ, Nominations, and Nominated Volumes: The MDQ shall represent the maximum volume which Customer shall be entitled to nominate and Company shall be obligated to deliver to the Delivery Point.

As further described below, Customer shall specify to Company the daily volumes of gas to be received at the Receipt Point (the "Gross Nominated Volume"). From such Gross Nominated Volume shall be deducted an allowance for Company's system average LAUFG expressed as a percentage and based on historical levels. Effective November 1, 2016, such LAUFG percentage is 2.69%. Such LAUFG percentage shall be revised annually each November 1 with notice provided to Customer at least thirty (30) days prior to such November 1.

Local Gas Flow Orders: Company shall have the right to issue a Local Gas Flow Order ("LGFO"). Customer shall be responsible for complying with the directives contained in the LGFO. Unauthorized under-deliveries or over-deliveries during the effectiveness of an LGFO shall be subject to an LGFO Charge per Mcf for each Mcf of unauthorized under-deliveries or over-deliveries, as applicable. Customer shall be subject to the LGFO Charge on the day for which the LGFO was violated, plus the applicable Utilization Charge for Daily Imbalances ("UCDI") charges and any other charges under Rate LGDS for such unauthorized under-deliveries or over-deliveries that occur. The LGFO Charge per Mcf shall be equal to \$15.00 plus the higher of either (a) the daily mid-point price posted in "Platts Gas Daily" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS for the day on which the LGFO was violated, or (b) the daily mid-point price posted in "Platts Gas Daily" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS for the day on which the LGFO was violated. Such

LGFO Charge shall be in addition to any other charges under Rate LGDS.

Imbalances: Company shall calculate on a daily and monthly basis Customer's imbalance resulting from the difference between Customer's Gross Nominated Volume in Mcf for receipt by Company at the Receipt Point and the Metered Receipts of gas in Mcf from Customer at the Receipt Point based on a formula described in detail in the proposed tariff.

The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1608 per Mcf
Daily Storage Charge:	<u>0.2785</u>
Utilization Charge for Daily Imbalances:	\$0.4393 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges under Rate LGDS. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed the +/- 5% unless an LGFO has been issued. If an LGFO has been issued, the Utilization Charge for Daily Imbalances shall apply to daily imbalances which exceed 0% for customers in violation of the LGFO directive. Customers not in violation of the LGFO directive, will continue to be assessed the Utilization Charge for Daily Imbalances on volumes which exceed the 5% daily tolerance. Company shall not have an obligation to provide balancing service for any volumes of gas under this proposed schedule.

Cash-Out Provision for Monthly Imbalances: Over- and under-deliveries of gas are cashed out on a monthly basis pursuant to a formula described in detail in the proposed tariff.

Remote metering: Customer shall reimburse Company for the cost of installing remote metering equipment, including any modifications to Company facilities required in order to facilitate the functioning of the remote metering.

Gas Quality: The proposed rate schedule sets forth detailed gas quality specifications which any gas delivered by Customer under Rate LGDS must meet before being accepted by Company into its gas system.

Creditworthiness: Company may require Customer to maintain an irrevocable letter of credit, cash prepayment, or such other financial instrument satisfactory to Company ("credit support") to assure Customer's performance of its obligations. The amount of the credit support shall not exceed two twelfths (2/12) of Customer's estimated annual bill.

Contract required: Service under Rate LGDS shall be performed under a written contract between Customer and Company, which shall be for a period of one (1) year or through the following October 31, whichever period is shorter. Company may require that a contract be executed for a longer initial term when deemed necessary by the size of MDQ or other special circumstances. After the initial term, service hereunder shall extend from year to year (from November 1 through October 31, the Contract Year.

Sales tax: Customer hereby agrees to reimburse Company for all Kentucky sales tax, if any, assessed on the charges of Rate LGDS.

Company has made numerous conforming text changes throughout the tariff inserting LGDS in

places including Terms and Conditions.

RIDER TS-2

Gas Transportation Service/Firm Balancing Service Rider

Current Rate

Administrative Charge: \$550.00 per Delivery Point per month.

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$2.1504	\$2.2779	\$0.7009
Pipeline Supplier's Demand Component	<u>0.8392</u>	<u>0.8392</u>	<u>0.8392</u>
Total	\$2.9896	\$3.1171	\$1.5401

Proposed Rate

Administrative Charge per month: \$550.00 per Delivery Point

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$2.6267	\$2.1929	\$1.06436
Pipeline Supplier's Demand Component	<u>0.8392</u>	<u>0.8392</u>	<u>0.83920</u>
Total	\$3.4659	\$4.0321	\$1.90356

Availability of Service

Current:

In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Proposed

In addition, transportation service hereunder will be subject to the provisions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Special Terms and Conditions

Added the following:

1. Service under this rate schedule will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof. 3. The maximum hourly volume that the Company shall be obligated to deliver shall not exceed 1/24th of the MDQ. 8. Customer shall enter into a Website Subscriber Agreement if Customer desires to access telemetry data.

Terms and Conditions

Removed this section.

Gas Meter Pulse Service Rider GMPS

	<u>Current</u>	<u>Proposed</u>
Monthly Charge per gas meter pulse generator		
For Customers Served Under Rate Schedule FT and Rider TS-2:	\$ 7.17	\$ 7.17
For Customers Not Served Under Rate Schedule FT and Rider TS-2:	\$24.34	\$24.34

Special Terms and Conditions

Added the following: Service under this rate schedule will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

Terms and Conditions

Removed this section.

RIDER PS-TS-2

Pooling Service Rider to Rider TS-2

	<u>Current</u>	<u>Proposed</u>
PS-TS-2 Pool Administrative Charge:	\$75.00	\$75.00

Special Terms and Conditions

Removed requirement of surety bond as an acceptable financial instrument.
Added that Pool Manager shall enter into a Website Subscriber Agreement if Pool Manager desires to access telemetry data.

Pooling Service Rider to Rate FT - Rider PS-FT

	<u>Current</u>	<u>Proposed</u>
PS-FT Pool Administrative Charge:	\$75.00	\$75.00

Special Terms and Conditions

Removed requirement of surety bond as an acceptable financial instrument.
Added that Pool Manager shall enter into a Website Subscriber Agreement if Pool Manager desires to access telemetry data.

Excess Facilities – Rider EF

Customer shall pay for excess facilities by:	<u>Current</u>	<u>Proposed</u>
(a) Making a monthly Excess Facilities charge payment equal to the installed cost of the excess facilities times the following percentage:		
Percentage with No Contribution-in-Aid-of-Construction	1.24%	1.24%
(b) Making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:		
Percentage with Contribution-in-Aid-of-Construction	0.47%	0.47%

Natural Gas Vehicle Service - Rider NGV

Availability of Service

Current

Applicable to municipal, utility, corporate and other fleet operators and public fueling stations meeting the qualifications of, and served under, either Rate IGS or Rate FT for the sole purpose of providing compressed natural gas for use as a fuel in vehicular internal combustion engines. Availability of gas service under this rate schedule shall be determined by Company on a case-by-case basis, which determination shall be within Company’s sole discretion. Company shall not be obligated to make modifications or additions to its gas system to serve loads under this Rider.

Service provided under this Rider shall be separately metered. Service for any use of natural gas other than the compression of natural gas for vehicle fuel, such as space heating, water heating, or any direct processing or boiler fuel use, is not permitted under this Rider or through the meter through which service under this Rider is provided.

Proposed

Applicable to municipal, utility, corporate and other fleet operators and public fueling stations meeting the qualifications of, and served under, either Rate IGS or Rate FT for the sole purpose of providing natural gas for use as a fuel in vehicular internal combustion engines. Availability of gas service under this rate schedule shall be determined by Company on a case-by-case basis, which determination shall be within Company’s sole discretion. Company shall not be obligated to make modifications or additions to its gas system to serve loads under this Rider.

Service provided under this Rider shall be separately metered. Service for any use of natural gas other than as natural gas for vehicle fuel, such as space heating, water heating, or any direct

processing or boiler fuel use, is not permitted under this Rider or through the meter through which service under this Rider is provided.

Current

Special Conditions

Proposed

Special Terms and Conditions

Added the following: 1. Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof. 4. Customer shall be solely responsible for the reporting and payment of all applicable federal and state motor fuel taxes including, but not limited to, any federal special fuel excise tax and any state motor fuel tax.

Terms and Conditions

Removed this section.

Gas Line Tracker – Adjustment Clause GLT

Applicability:

Current: Applicable to all customers receiving service under the Company's Rate Schedules RGS, VFD, CGS, IGS, AAGS, and DGGs.

Proposed: Applicable to all customers receiving service under the Company's Rate Schedules RGS, VFD, CGS, IGS, AAGS, FT, SGSS, and DGGs, and LGDS.

GLT Program Factors:

Current: All customers receiving service under rate schedules RGS, VFD, CGS, IGS, AAGS, and DGGs are assessed an adjustment to their applicable rate schedule that enables the Company to recover the costs associated with the GLT program. After the Company replaces a gas service riser or a gas service line under this program, it assumes ownership and responsibility for the plant and equipment. The allocation of the program cost to customers will be in proportion to their relative base revenue share approved in Case No. 2014-00372.

A filing to update the projected program costs is submitted annually at least two (2) months prior to the beginning of the effective period. The filing reflects the anticipated impact on the Company's revenue requirements of net plant additions expected during the upcoming year. After the completion of a plan year, the Company submits a balancing adjustment to true up the actual costs with the projected program costs for the preceding year, effective with the first billing cycle on or after the effective date of the change.

Proposed: After the Company replaces a gas service riser or a gas service line under this program, it will assume ownership and responsibility for the plant and equipment. The allocation of the program cost to customers will be in proportion to their relative base revenue share approved in the Company's most recent general rate case.

A filing to update the projected program costs will be submitted annually. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions expected during the current year. At the same time, the Company will submit a balancing adjustment to true up the actual costs with the projected program costs for the preceding year. Such adjustment to the GLT will become effective for services rendered on and after the first day of the following month after the effective date of such change.

Rates

	<u>Current</u>	<u>Proposed</u>	
		Distribution Projects (\$/delivery point)	Transmission Projects (\$/Ccf)
RGS-Residential Gas Service	\$ 5.14	\$ 0.55	\$ 0.00024
VFD-Volunteer Fire Department Service	\$ 5.14	\$ 0.55	\$ 0.00024
CGS-Commercial Gas Service	\$ 27.41	\$ 2.81	\$ 0.00019

IGS-Industrial Gas Service	\$ 259.54	\$ 30.86	\$ 0.00011
AAGS-As Available Gas Service	\$2,838.87	\$ 30.86	\$ 0.00011
SGSS – Substitute Gas Sales Service	N/A	\$ 2.81	\$ 0.00019
DGGS – Distributed Generation Gas Service	\$ 0.00	\$ 30.86	\$ 0.00011
FT – Firm Transportation Service	N/A	N/A	\$ 0.00001
LGDS – Local Gas Delivery Service	N/A	N/A	\$ 0.00001

Note that the decrease between the current rates and the proposed Distribution Projects rates do not reflect reduced Gas Line Program costs; rather, LG&E is proposing to incorporate into its gas rate base revenue requirement a significant portion of Gas Line Program costs and to recover those costs going forward through increased Basic Service Charges for affected rate schedules. LG&E proposes to add a Transmission Projects charge to Rider GLT to recover costs associated with its proposed Transmission Pipeline Modernization Program (“TPMP”). Rate FT will now be subject to Rider GLT charges because the TPMP will benefit customers using gas transmission facilities, not just those using gas distribution facilities.

Demand-Side Management Cost Recovery Mechanism – Adjustment Clause DSM

Availability of Service

Current

This schedule is mandatory to Residential Gas Service Rate RGS, Volunteer Fire Department Service Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, and Firm Transportation Rate FT.

Proposed

This schedule is mandatory to Residential Gas Service Rate RGS, Volunteer Fire Department Service Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Substitute Gas Sales Service Rate SGSS, and Firm Transportation Rate FT.

Weather Normalization Adjustment Clause – Adjustment Clause WNA

Current

The sales to Residential and Commercial Customers under Rate Schedules RGS and CGS shall be increased or decreased monthly by an amount hereinafter described as the Weather Normalization Adjustment (WNA).

Proposed

Applicable

The sales to Residential Customers, Volunteer Fire Departments, and Commercial Customers under Rate Schedules RGS, VFD, and CGS shall be increased or decreased monthly by an amount hereinafter described as the WNA.

Determination of WNA

Current

Weather normalized volumes shall be utilized during the November through April billing periods to calculate the non-gas portion of the bills of all heating Customers served under Rate Schedules RGS and CGS. During the remainder of the year, May through October, the bills shall be computed based on actual consumption.

Weather Normalization Adjustment will be calculated using the following formula:

$$\text{WNA} = [(\text{Actual Mcf} - \text{Base Load Mcf}) * (\text{Normal Degree Days}/\text{Actual Degree Days})]$$

Each Customer's base load will be determined individually, and will be recomputed annually. Rates used in the computation of the WNA shall be determined based on the applicable base rate charge as set forth on the RGS and CGS Rate Schedules.

Proposed

Weather normalized volumes shall be utilized during the November through April billing periods to calculate the applicable Distribution Charges for Customers served under Rate Schedules

RGS, VFD and CGS. During the remainder of the year, May through October, the bills shall be computed based on actual consumption.

WNA will be calculated using the following formula:

$$\text{WNA} = [(\text{Actual Mcf} - \text{Base Load Mcf}) * (\text{Normal Degree Days}/\text{Actual Degree Days})]$$

Each Customer's base load will be determined individually, and will be recomputed annually. Rates used in the computation of the WNA shall be determined based on the applicable Distribution Charge as set forth on the RGS, VFD, and CGS Rate Schedules.

<u>Returned Payment Charge</u>	
<u>Current Rate</u>	\$10.00
<u>Proposed Rate</u>	\$10.00

<u>Meter Test Charge</u>	
<u>Current Rate</u>	\$90.00
<u>Proposed Rate</u>	\$90.00

<u>Disconnect/Reconnect Service Charge</u>	
<u>Current Rate</u>	\$28.00
<u>Proposed Rate</u>	\$28.00

Current

A charge of \$28.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$28.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection.

Customers under Gas Rates RGS, CGS, IGS, and AAGS may request and be granted temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$28.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$28.00. Customers taking service under Riders TS-2, GMPS, and EF shall not be eligible for such temporary suspension of service.

Proposed

A charge of \$28.00 will be made to cover disconnection and reconnection of gas service when discontinued for non payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$28.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection.

Customers under Rate Schedules RGS, VFD, CGS, IGS, and AAGS may request and be granted temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$28.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$28.00. Customers taking service under Riders TS-2, GMPS, and EF shall not be eligible for such temporary suspension of service.

Inspection Charge

Additional Trip Charge When More Than Two are Necessary

Applicable to Rate FT, Rider TS-2, and Rider GMPS

<u>Current Rate</u>	\$150.00
<u>Proposed Rate</u>	\$150.00

Unauthorized Reconnect Charge

Proposed

When the Company determines that Customer has tampered with a meter, reconnected service without authorization from Company that previously had been disconnected by Company, or connected service without authorization from Company, then the following charges shall be assessed for each instance of such tampering or unauthorized reconnection or connection of service:

1. A charge of \$70.00 for tampering or an unauthorized connection or reconnection that does not require the replacement of the meter;
2. A charge of \$132.00 for tampering or an unauthorized connection or reconnection that requires the replacement of a meter.

Customer Deposits

Current Rate

For Customers Served Under

Residential Gas Service Rate RGS \$100.00

(For Combination Gas and Electric Residential Customers,
the total deposit would be \$260.00)

For Non-Residential Gas Customers, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Proposed Rate

For Customers Served Under

Residential Gas Service Rate RGS \$100.00

(For Combination Gas and Electric Residential Customers,
the total deposit would be \$260.00)

For Non-Residential Gas Customers, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Late Payment Charge

Current Rate

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges for customers served under the following Standard Rate Schedules: RGS, VFD, CGS, and IGS.

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges for customers served under the following Standard Rate Schedules: AAGS, FT, and DGGS.

Proposed Rate

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges for customers served under the following Standard Rate Schedules: RGS, VFD, CGS, IGS, and SGSS.

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges for customers served under the following Standard Rate Schedules: AAGS, FT, DGGS and LGDS.

Home Energy Assistance Program Adjustment Clause HEA

Rate

Current

\$0.25 per meter per month.

Proposed

\$0.25 per month.

Terms and Conditions – Customer Bill of Rights

Current

You have the right to participate in equal, budget payment plans for your natural gas and electric service.

Proposed

You have the right to participate in equal, budget payment plans for your natural gas and electric service, unless any rate or rider under which you take service explicitly states otherwise.

Terms and Conditions – General

Company Terms and Conditions

Current

In addition to the rules and regulations of the Commission, all gas service supplied by Company shall be in accordance with these Terms and Conditions which shall constitute a part of all applications and contracts for service.

Proposed

In addition to the rules and regulations of the Commission, all gas service supplied by Company shall be in accordance with these Terms and Conditions to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions in each rate schedule and which shall constitute a part of all applications and contracts for service.

Terms and Conditions – Customer Responsibilities

Exclusive Service on Installation Connected

Current

Gas service shall not be used for purposes other than as set forth in customer's application or contract.

Company shall not be obligated to provide natural gas or natural gas service under any standard natural gas rate schedule on a standby, back-up, supplemental or other basis to any Customer that is physically connected to the facilities of any other provider of natural gas service, such other providers to include, but not be limited to, another natural gas local distribution company, public, private, or municipal; a producer, gatherer, or transmitter of natural gas; an interstate or intrastate natural gas pipeline; or any other entity (including the Customer itself acting in any one or more of these roles) that provides natural gas or natural gas service to residential, commercial, industrial, public authority, or any other type of customers which might otherwise receive natural gas from Company. Company and Customer may mutually agree to enter into a special contract for standby, back-up, supplemental or other service subject to the approval of the Kentucky Public Service Commission.

Proposed

Gas service shall not be used for purposes other than as set forth in customer's application or contract.

Company shall not be obligated to provide natural gas or natural gas service under any standard natural gas rate schedule on a standby, back-up, supplemental or other basis to any Customer that is physically connected to the facilities of any other provider of natural gas service, such other providers to include, but not be limited to, another natural gas local distribution company, public, private, or municipal; a producer, gatherer, or transmitter of natural gas; an interstate or intrastate natural gas pipeline; or any other entity (including the Customer itself acting in any one or more of these roles) that provides natural gas or natural gas service to residential, commercial, industrial, public authority, or any other type of customers which might otherwise receive natural gas from Company. In the event that such Customer desires to continue to receive natural gas service from

Company and/or declines to allow Company to remove Company's facilities hitherto used to provide natural gas service to Customer, then Customer shall be obligated to take service under Rate SGSS.

Terms and Conditions – Company Responsibilities

Metering

Current

The gas used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

Proposed

The gas used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. Company has the right to install any meter or meters it deems in its sole discretion to be necessary or prudent to serve any customer, including without limitation a digital, automated-meter-reading, automated meter infrastructure, or advanced-metering-systems meter or meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

Terms and Conditions – Character of Service

Heating Value

Current

Company will normally supply natural gas having a heating value of approximately 1,000 Btu per cubic foot or as is otherwise supplied by the interstate pipeline(s) from which Company takes natural gas service. All gas received into the system of Company shall meet either of the applicable quality standards of the interstate pipeline delivering natural gas to Company or the lowest standard if there is more than one pipeline. Company reserves the right to refuse to accept gas from any entity whose gas does not meet those minimum standards. When it is necessary to supplement the supply of natural gas, Company reserves the right, at its discretion, to supplement its supply of natural gas with a mixture of vaporized liquefied petroleum gas and air.

Proposed

Company will normally supply natural gas having a heating value of approximately 1,000 Btu per cubic foot. All gas received into the system of Company from interstate pipelines shall meet the applicable quality standards of the respective interstate pipeline delivering natural gas to Company. All gas received into the system of Company from sources other than an interstate pipeline shall meet the quality standards prescribed in Local Gas Delivery Service Rate LGDS. When it is necessary to supplement the supply of natural gas, Company reserves the right, at its discretion, to supplement its supply of natural gas with a mixture of vaporized liquefied petroleum gas and air.

Terms and Conditions – Billing

Meter Reading and Bills

Proposed

As used in the entirety of this Tariff, "meter reading" and similar terms shall include data collected remotely from automated meter reading, automated meter infrastructure, advanced metering

systems, and other electronic meter equipment or systems capable of delivering usage data to Company. A physical, manual reading of a meter is not required to constitute a “meter reading.”

Terms and Conditions – Deposits

General

Current

5) The General Terms and Conditions regarding Deposits set forth above shall not apply to, and shall be superseded by, the deposit requirements set forth in Section 3 of the Special Terms and Conditions contained in Standard Rate Rider PS-TS-2 (Sheet No. 59.5), Standard Rate Rider PS-TS (Sheet No. 60.1), and Standard Rate Rider PS-FT (Sheet No. 61.1).

Proposed

5) The General Terms and Conditions regarding Deposits set forth above shall not apply to, and shall be superseded by, the requirements set forth in Section 3 of the Special Terms and Conditions contained in Standard Rate Rider PS-TS-2 (Sheet No. 59.7), Standard Rate Rider PS-FT (Sheet No. 61.2), and the CREDITWORTHINESS section of Rate LGDS (Sheet No. 36.11).

Louisville Gas and Electric Company also proposes to change the text of the following electric tariffs: Residential Service Rate RS, Residential Time-of-Day Energy Service Rate RTOD-Energy, Residential Time-of-Day Demand Service Rate RTOD-Demand, Volunteer Fire Department Service Rate VFD, General Service Rate GS, Power Service Rate PS, Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, Retail Transmission Service Rate RTS, Fluctuating Load Service Rate FLS, Lighting Service Rate LS, Restricted Lighting Service Rate RLS, Traffic Energy Service Rate TE, Special Charges, Curtailable Service Rider CSR, Temporary/Seasonal Service Rider TS, Economic Development Rider EDR, Environmental Cost Recovery Surcharge ECR, Home Energy Assistance Program Adjustment Clause HEA, and the Terms and Conditions.

Louisville Gas and Electric Company also proposes to change the text of the following gas tariffs: Residential Gas Service Rate RGS, Volunteer Fire Department Service Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Transportation Service Rate FT, Distributed Generation Gas Service Rate DGGS, Special Charges, Gas Transportation Service/Firm Balancing Service Rider TS-2, Gas Meter Pulse Service Rider GMPS, Pooling Service Rider PS-TS-2, Pooling Service Rate PS-FT, Natural Gas Vehicle Service Rider NGV, Gas Line Tracker GLT, Demand Side Management Cost Recovery Mechanism DSM, Weather Normalization Adjustment Clause Mechanism WNA, Home Energy Assistance Adjustment Clause HEA, and the Terms and Conditions.

Complete copies of the proposed tariffs containing the text changes and proposed rates may be obtained by contacting Robert M. Conroy, Louisville Gas and Electric Company at P. O. Box 32010, Louisville, Kentucky, 502-627-3324, or by visiting Louisville Gas and Electric Company’s website at www.lge-ku.com.

The foregoing rates reflect a proposed annual increase in electric revenues of approximately 8.5% and gas revenues of approximately 4.2% to Louisville Gas and Electric Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

<u>Electric Rate Class</u>	<u>Average Monthly Usage (kWh)</u>	<u>Annual \$ Increase</u>	<u>Annual % Increase</u>	<u>Monthly Bill \$ Increase</u>	<u>Monthly Bill% Increase</u>
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Residential	957	42,126,429	9.54	9.65	9.54
Residential Time-of-Day	949	5,306	9.53	8.90	9.53
General Service	2,502	12,180,705	7.15	22.44	7.15
Power Service	58,692	12,665,684	7.14	364.43	7.14
TODS (Secondary)	242,209	5,698,088	6.75	1,283.35	6.75
TODP (Primary)	1,460,258	10,385,231	8.22	8,203.19	8.22
Retail Transmission	7,356,472	5,824,465	8.45	37,336.31	8.45
Fluctuating Load	No customers are currently served under this rate schedule.				
Outdoor Lights	97	1,920,228	8.21	1.83	8.21
Lighting Energy	1,675	0	0.00	0.00	0.00
Traffic Energy	286	20,580	6.76	1.89	6.75
PSA	N/A	0	0.00	0.00	0.00
Rider - CSR	N/A	1,920,271	(44.30)	53,340.86	(44.30)

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

Gas Rate Class	Average Monthly Usage (Mcf)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill% Increase
Residential	5.5	10,631,026	4.96	2.99	4.96
Commercial	33.9	3,141,835	3.48	10.50	3.48
Industrial	609.4	417	0.00	0.13	0.00
As-Available	5,334.9	(71,575)	(6.65)	(994.10)	(6.65)
Firm Transportation	14,057.0	155,155	2.00	177.12	2.00
Distributed Generation	0.6	1,288	18.29	107.34	18.29
Substitute Gas Sales	247.5	41,306	215.03	3,442.20	215.03

The Company is seeking inclusion of two new projects in the Gas Line Tracker. The first is the TPMP referred to above. The second is that Gas Service Line Replacement Program. The estimated average monthly bill impact of the two new projects proposed for the Gas Line Tracker on each applicable rate schedule is as follows:

Year/ Effect	Rates RGS/VFD	Rate CGS/SGSS	Rate IGS/AAGS/DGGS	Rate FT/LGDS
2017				
\$ Increase	\$0.01	\$0.06	\$0.82	\$1.86
% Increase	0.02%	0.02%	0.02%	0.02%
2018				
\$ Increase	\$0.31	\$1.54	\$19.70	\$33.14
% Increase	0.52%	0.51%	0.54%	0.37%
2019				
\$ Increase	\$1.25	\$6.15	\$78.48	\$137.90
% Increase	2.07%	2.04%	2.14%	1.55%

Notice is further given that a person may examine this application at the offices of Louisville Gas and Electric Company located at 820 West Broadway, Louisville, Kentucky, and may also be examined at Louisville Gas and Electric Company's website at www.lge-ku.com. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the

commission's Web site at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission, by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info.gov. All comments should reference Case No. 2016-00371.

The rates contained in this notice are the rates proposed by Louisville Gas and Electric Company, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the commission may take final action on the application.

Louisville Gas and Electric Company
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
502-627-3324

Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40601
502-564-3940

Exhibit B

LG&E Customer Bill Inserts

**NOTICE TO CUSTOMERS OF
LOUISVILLE GAS AND ELECTRIC COMPANY**

PLEASE TAKE NOTICE that, in a November 23, 2016 Application, Louisville Gas and Electric Company (“LG&E”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after January 1, 2017.

The proposed rates reflect a proposed annual increase in electric revenues of approximately 8.5% and gas revenues of approximately 4.2% to LG&E.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	957	42,126,429	9.54	9.65	9.54
Residential Time-of-Day Energy	949	5,306	9.53	8.90	9.53
General Service	2,502	12,180,705	7.15	22.44	7.15
Power Service	58,692	12,665,684	7.14	364.44	7.14
Time-of-Day Secondary	242,209	5,698,088	6.75	1,283.35	6.75
Time-of-Day Primary	1,460,258	10,385,231	8.22	8,203.18	8.22
Retail Transmission	7,356,472	5,824,465	8.45	37,336.31	8.45
Fluctuating Load	No customers are currently served under this rate schedule.				
Outdoor Lights	98	1,920,228	8.21	1.85	8.21
Lighting Energy	1,675	0	0.00	0.00	0.00
Traffic Energy	286	20,580	6.76	1.89	6.76
PSA (presently CTAC)	N/A	0	0.00	0.00	0.00
Rider – CSR	N/A	1,920,271	44.30	53,340.86	44.30

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

Gas Rate Class	Average Usage (Mcf)	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	5.5	10,631,026	4.96	2.99	4.96
Commercial	33.9	3,141,835	3.48	10.50	3.48
Industrial	609.4	417	0.00	0.13	0.00
As-Available	5,334.9	(71,575)	(6.65)	(994.10)	(6.65)
Firm Transportation	14,057.0	155,155	2.00	177.12	2.00
Distributed Generation	0.6	1,288	18.29	107.34	18.29
Substitute Gas Sales	247.5	41,306	215.03	3,442.20	215.03

The Company is seeking inclusion of two new projects in the Gas Line Tracker. The estimated average monthly bill impact of the two new projects proposed for the Gas Line Tracker on each applicable rate schedule is as follows:

Year/Effect	Rates RGS/VFD	Rates CGS/SGSS	Rates IGS/AAGS/DGGS	Rates FT/LGDS
2017				
\$ Increase	\$0.04	\$0.17	\$1.24	\$3.67
% Increase	0.06%	0.06%	0.03%	0.04%

LG&E is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric or gas service. Complete copies of the proposed tariffs containing the proposed text changes and rates may be obtained by contacting, Louisville Gas and Electric Company at 220 West Main Street, Louisville, Kentucky, 40202, 502-589-1444 or 1-800-331-7370, or by visiting LG&E's website at www.lge-ku.com.

Notice is further given that a person may examine this application at the offices of LG&E located at 820 West Broadway, Louisville, Kentucky, and may also be examined at LG&E's website at www.lge-ku.com. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission, by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2016-00371.

The rates contained in this notice are the rates proposed by LG&E, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the commission may take final action on the application.

A copy of the Notice of Filing and the proposed tariff, once filed, shall also be available for public inspection on LG&E's website at www.lge-ku.com, or through the Public Service Commission's website at <http://psc.ky.gov>.

Louisville Gas and Electric Company
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
502-589-1444 or 1-800-331-7370

Public Service Commission
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Frankfort, Kentucky 40602
502-564-3940