

LOUISVILLE GAS AND ELECTRIC COMPANY
Summary of Proposed Electric Revenue Increase
for the Twelve Months Ended June 30, 2018
Electric Operations

DATA: ___ BASE PERIOD ___X___ FORECAST PERIOD
TYPE OF FILING: ___X___ ORIGINAL ___ UPDATED ___ REVISIED
WORK PAPER REFERENCE NO(S):

	Adjusted Billings including All ECR Revenue at Current Rates	Increase	Percentage Increase
Residential Service - RS	\$ 441,462,416	\$ 29,565,735	6.70%
Residential Time-of-Day Rate - RTOD	\$ 55,652	\$ 3,727	6.70%
General Service Rate	\$ 170,461,520	\$ 8,608,168	5.05%
Power Service Rate			
Power Service Rate PS - Secondary	\$ 158,516,776	\$ 7,995,357	5.04%
Power Service Rate PS - Primary	\$ 12,536,325	\$ 632,963	5.05%
Total Power Service	\$ 171,053,101	\$ 8,628,320	5.04%
Time of Day Secondary Service TODS	\$ 77,663,825	\$ 1,474,133	1.90%
Time of Day Primary Service TODP	\$ 126,370,424	\$ 6,778,801	5.36%
Retail Transmission Service -- RTS	\$ 68,895,503	\$ 3,732,449	5.42%
Fluctuating Load Service Rate FLS	\$ -	\$ -	0.00%
Curtailable Service Riders	\$ (4,334,522)	\$ 338,179	7.80%
Special Contract -- Customer #1	\$ 6,754,787	\$ 427,074	6.32%
Special Contract -- Customer #2	\$ 3,519,981	\$ 204,339	5.81%
Lighting Energy -- LE	\$ 244,537	\$ -	0.00%
Traffic Lighting Energy -- TE	\$ 304,220	\$ 13,305	4.37%
Lighting Service -- LS	\$ 12,453,087		
Restricted Lighting Service -- RLS	\$ 10,936,238		
All Outdoor Lighting -- LS & RLS	\$ 23,389,325	\$ 403,883	1.73%
Schools	\$ 13,154,202	\$ (750,070)	-5.70%
TOTAL ULTIMATE CONSUMERS	\$ 1,098,994,971	\$ 59,428,043	5.41%
Other Operating Revenues:			
Late Payment Charges	\$ 2,623,527		
Electric Service Revenue	\$ 1,599,304		
Other Rent from Elec Property	\$ 3,785,840	\$ (22,391)	
Other Miscellaneous Revenue	\$ 13,775,652		
TOTAL JURISDICTIONAL	\$ 1,120,779,294	\$ 59,405,652	5.30%

LOUISVILLE GAS AND ELECTRIC COMPANY
Case No. 2016-00371
Calculation of Proposed Electric Rate Increase
for the Twelve Months Ended June 30, 2018
Electric Operations

DATA: ___ BASE PERIOD ___X___ FORECAST PERIOD
TYPE OF FILING: ___X___ ORIGINAL ___ ___ UPDATED ___ ___ REVISED
WORK PAPER REFERENCE NO(S):

	Customer Months	kW	Total kWh	Present Rates Unit Charges	Calculated Revenue at Present Rates	Stipulated Rates	Calculated Revenue at Stipulation Rates
TIME OF DAY SECONDARY SERVICE RATE TODS							
Basic Service Charges	4,081			\$ 200.00	\$ 816,157	\$ 200.00	\$ 816,157
All Energy			988,402,450	\$ 0.04049	\$ 40,020,415	\$ 0.04037	\$ 39,901,807
Demand kW Base		2,382,083		\$ 4.60	\$ 10,957,583		
Demand kW Base (100% Ratchet)		2,828,887				\$ 4.61	\$ 13,041,170
Demand kW Intermediate		2,155,533		\$ 5.10	\$ 10,993,221	\$ 4.91	\$ 10,583,669
Demand kW Peak		2,104,360		\$ 6.74	\$ 14,183,384	\$ 6.70	\$ 14,099,210
Total Calculated at Base Rates					\$ 76,970,760		\$ 78,442,013
Correction Factor					<u>1.000000000</u>		<u>1.000000000</u>
Total After Application of Correction Factor					\$ 76,970,760		\$ 78,442,013
Adjustment to Reflect Removal of Base ECR Revenues					(6,142,643)		(6,142,643)
Redundant Capacity Rider Revenue (not included in revenue forecast)		18,000		\$ 1.43	\$ 25,740	\$ 1.59	\$ 28,620
Total Net Base Revenues					<u>\$ 70,853,857</u>		<u>\$ 72,327,990</u>
FAC Mechanism Revenue					\$ (3,996,175)		\$ (3,996,175)
DSM Mechanism Revenue					\$ 439,027		\$ 439,027
ECR Mechanism Revenue					\$ 4,320,114		\$ 4,320,114
OSS Mechanism Revenue					\$ (95,641)		\$ (95,641)
ECR Base Revenues					<u>\$ 6,142,643</u>		<u>\$ 6,142,643</u>
Total Base Revenues Inclusive of Base ECR					<u>\$ 77,663,825</u>		<u>\$ 79,137,958</u>
Proposed Increase							\$ 1,474,133
Percentage Increase							1.90%