

VERIFICATION

COMMONWEALTH OF KENTUCKY )  
 ) SS:  
COUNTY OF JEFFERSON )

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Senior Vice President – Operations for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

  
\_\_\_\_\_  
**Lonnie E. Bellar**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 27<sup>th</sup> day of March 2017.

  
\_\_\_\_\_  
Notary Public (SEAL)

My Commission Expires:  
**JUDY SCHOOLER**  
Notary Public, State at Large, KY  
My commission expires July 11, 2018  
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Notary ID # 512743

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2016-00371**

**March 28, 2017 Response to Initial Requests for Information of the  
Louisville/Jefferson County Metro Government  
Dated January 11, 2017**

**Question No. 52**

**Responding Witness: Lonnie E. Bellar**

Q-52. Provide the annual O&M expenses associated with Steam Turbine/Generator overhauls for the following periods and provide a listing of overhauls that occurred or are planned to occur in each period:

- a. 2012-2016;
- b. Base Period;
- c. Forecasted Test Year; and
- d. Forecasted 2017 – 2020.

A-52. **Original Response:**

- a. See attached.
- b. See attached.
- c. See attached.
- d. See attached.

**March 28, 2017 Revised Response to Question No. 52:**

- a-d. See revised attachment reflecting ECR accounts out of the actual and base years.

<u>Unit</u>	2012 Actual	2013 Actual	2014 Actual	2015 Actual	2016 Actual	Base Year	Test Year	2017 Plan	2018 Plan	2019 Plan	2020 Plan
0141 - CANE RUN 4 - GENERATION	5,554,917	158,672	552,377	-	-	-	-	-	-	-	-
0151 - CANE RUN 5 - GENERATION	-	1,172,835	322,658	-	-	-	-	-	-	-	-
0161 - CANE RUN 6 - GENERATION	1,962,770	523,973	819,323	1,101	-	-	-	-	-	-	-
0172 - CANE RUN CC GT 2016	-	-	-	79,598	314,243	335,952	735,000	735,000	281,000	1,557,000	314,000
0211 - MILL CREEK 1 - GENERATION	71,460	5,909,779	106,760	2,630,310	315,493	307,130	650,000	4,211,000	650,000	7,428,000	750,000
0221 - MILL CREEK 2 - GENERATION	6,252,274	14,477	2,270,400	2,980,592	3,116,351	3,351,158	7,209,000	400,000	7,208,000	975,000	4,207,000
0231 - MILL CREEK 3 - GENERATION	422,486	4,250,438	338,550	451,760	4,831,005	4,877,212	3,684,000	4,058,000	650,000	7,901,000	750,000
0241 - MILL CREEK 4 - GENERATION	2,885,550	1,291,894	6,942,118	668,565	3,541,632	3,839,956	750,000	750,000	4,300,000	449,000	3,573,000
0252 - MILL CREEK 1&2 SCRUBBER	0	-	0	0	0	0	-	-	-	-	-
0311 - TRIMBLE COUNTY 1 - GENERATION	172,172	1,206,445	116,148	2,494,812	91,891	150,304	7,828,000	7,829,000	204,000	3,552,000	208,000
0321 - TRIMBLE COUNTY 2 - GENERATION	224,448	917	622,592	169,772	589,579	553,068	1,232,000	490,000	1,230,000	377,000	797,000
0401 - LGE GENERATION - COMMON	37,059	113,441	(213,381)	(90,334)	(7,152)	60,969	-	-	-	-	-
0431 - PADDYS RUN GT 12	-	27,835	-	-	-	53,924	-	-	-	-	-
0432 - PADDYS RUN GT 13	(5,967)	44,243	99,436	57,388	76,976	6,380	182,000	182,000	106,000	189,000	110,000
0470 - TRIMBLE COUNTY #5 COMBUSTION TURBINE	-	-	-	-	-	8,140	-	-	-	-	-
0474 - TRIMBLE COUNTY #7 COMBUSTION TURBINE	-	-	-	737	-	8,140	-	-	-	-	-
0475 - TRIMBLE COUNTY #8 COMBUSTION TURBINE	-	-	-	-	-	8,140	-	-	-	-	-
0476 - TRIMBLE COUNTY #9 COMBUSTION TURBINE	-	-	-	-	-	8,880	-	-	-	-	-
0477 - TRIMBLE COUNTY #10 COMBUSTION TURBINE	-	-	-	-	-	-	-	-	-	-	-
5635 - E W BROWN COMBUSTION TURBINE UNIT 5	-	-	-	15,726	-	58,900	-	195,570	-	-	-
5636 - E W BROWN COMBUSTION TURBINE UNIT 6	10,051	16,232	44,418	12,786	4,560	14,383	290,700	36,480	327,560	20,140	38,000
5637 - E W BROWN COMBUSTION TURBINE UNIT 7	91,402	(24,548)	91,942	(43,973)	20,726	-	18,240	19,380	19,760	20,140	336,680
	17,678,621	14,706,633	12,113,341	9,428,840	12,895,303	13,642,637	22,578,940	18,906,430	14,976,320	22,468,280	11,083,680