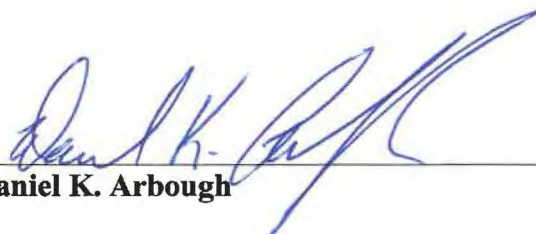


VERIFICATION

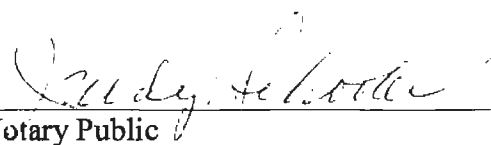
COMMONWEALTH OF KENTUCKY)
) **SS:**
COUNTY OF JEFFERSON)

The undersigned, **Daniel K. Arbough**, being duly sworn, deposes and says that he is Treasurer for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Daniel K. Arbough

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 25th day of July 2017.

 (SEAL)

Notary Public

My Commission Expires:
JUDY SCHOOLER
Notary Public, State at Large, KY
My commission expires July 11, 2018
~~Notary ID # 512743~~

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) **SS:**
COUNTY OF JEFFERSON)

The undersigned, **Kent W. Blake**, being duly sworn, deposes and says that he is Chief Financial Officer for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Kent W. Blake

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 25th day of May 2017.



Notary Public (SEAL)


My Commission Expires:

November 9, 2018

VERIFICATION

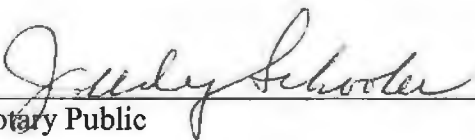
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, Valerie L. Scott, being duly sworn, deposes and says that she is Controller for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.



Valerie L. Scott

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 25th day of May 2017.

 (SEAL)

Notary Public

My Commission Expires:
JUDY SCHOOLER
Notary Public, State at Large, KY
My commission expires July 11, 2018
Notary ID # 512743

Kentucky Utilities Company
Case No. 2016-00370
Forecasted Test Period Filing Requirements
(Forecast Test Year 12ME 6/30/18; Base Period 12ME 2/28/17)

Filing Requirement
807 KAR 5:001 Section 16(7)(o)
Sponsoring Witness: Kent W. Blake

Description of Filing Requirement:

Complete monthly budget variance reports, with narrative explanations, for the twelve (12) months immediately prior to the base period, each month of the base period, and any subsequent months, as they become available.

Response:

The Companies have only one monthly budget variance (performance) report used for management reporting to the CEO and executive officers. Beginning January 2016, this performance report includes separate income statement, balance sheet and other analyses for Kentucky Utilities Company and Louisville Gas and Electric Company. Prior to 2016, this report included combined information for LG&E and KU Energy LLC. Certain information responsive to this request is being provided under seal pursuant to a Petition for Confidential Protection.

See attached for the monthly reports for:

- The twelve months prior to the base period - March 2015 through February 2016.
- Each month of the base period - As of the date of the filing only the months of March 2016 through October 2016 are available. The Company will provide this data for the remaining periods requested in the upcoming months as it becomes available.

April 13, 2017 Supplemental Response:

See attached for the monthly reports for November 2016 through February 2017. The Company will provide this data for the remaining periods requested in the upcoming months as it becomes available.

May 25, 2017 Supplemental Response:

See attached for the monthly reports for March 2017 and April 2017.



Performance Report

March 2017

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Kentucky Regulated Dashboard

March 2017

	Current Month		YTD		Full Year	
	Actual	PY	Actual	PY	Forecast	PY
Safety						
TCIR - Employees ⁽¹⁾	1.06	1.47	1.03	0.91	1.35	1.12
Employee lost-time incidents	0	1	2	1	9	5
Reliability						
Generation Volumes	2,659	2,695	7,958	8,746	33,636	34,425
Utility EFOR	1.4%	5.0%	3.7%	5.0%	N/A	5.0%
Utility EAF	75.0%	75.4%	81.8%	86.2%	N/A	85.2%
Steam Fleet Commercial Availability	93.9%	93.0%	92.6%	93.0%	N/A	93.0%
Combined SAIFI	0.05	0.07	0.16	0.22	N/A	1.03
Combined SAIDI (minutes)	3.26	5.91	12.77	18.61	N/A	93.20
GwH Sales						
Residential	794	866	2,542	3,003	10,207	10,668
Commercial	609	603	1,836	1,898	7,820	7,882
Industrial	808	758	2,211	2,279	9,637	9,706
Municipals	144	151	434	489	1,790	1,846
Other	215	214	646	666	2,733	2,753
Off-System Sales	54	24	132	70	306	244
Total	2,624	2,616	7,801	8,405	32,494	33,098
Weather-Normalized Sales Growth						
			ITM			
Residential			0.55%			
Commercial			1.49%			
Industrial			-2.79%			
Municipal			-1.01%			
Other			-0.46%			
Total			-0.39%			

	Current Month		YTD		Full Year	
	Actual	Budget	Actual	Budget	Forecast	Budget
Margins (\$ millions)						
Electric Margins	\$144	\$149	\$442	\$476	\$1,908	\$1,948
Gas Margins	\$19	\$18	\$64	\$66	\$180	\$183
Capital Expenditures (\$ millions)						
Total	\$64	\$75	\$161	\$185	\$1,107	\$1,107
O&M (\$ millions)						
O&M – Management View ⁽²⁾	\$71	\$63	\$181	\$177	\$728	\$749
O&M – Total GAAP View ⁽³⁾	\$79	\$72	\$203	\$203	\$843	\$864
Head Count						
Full-time Employees	3,459	3,607	3,459	3,607	3,583	3,591
Other Metrics						
Environmental Events	0	0	2	0	N/A	3
NERC Possible Violations ⁽⁴⁾	2	0	3	0	N/A	5

Financial Metrics	TTM	Full Year	
	Actual	Forecast	Budget
ROE ⁽⁵⁾	9.7%	9.8%	9.8%

Variance Explanations
<ul style="list-style-type: none"> Lower current month margins primarily due to lower sales volumes from warmer than average weather resulting in lower retail electric base energy of \$4 million. Lower margins YTD primarily due to lower sales volumes from warmer than average weather resulting in lower retail electric base energy and demand revenue of \$34 million. Higher current month O&M due to the timing of maintenance and outage expenses of \$2 million, employee benefits and burden costs of \$2m and higher allocated and indirect costs for the month of \$4 million.

Major Developments
<ul style="list-style-type: none"> On April 19th, LKE filed an agreement signed by virtually all parties in the rate case proceeding, except AT&T and the Kentucky Cable Television Association (who had raised issues in the case related to pole attachments), which addressed substantially all issues in the case. This agreement is not expected to impact PPL's earnings projections. It provides for a 9.75 percent return on equity using the utilities' filed capital structure. Other adjustments from the utilities' filed position on the required revenue increase relate to the timing of cost recovery, such as depreciation rates. Under the terms of the agreement, the Companies agreed to withdraw their current request for a certificate of public convenience and necessity on its proposed full deployment of advanced meter systems and instead will establish a collaborative with interested parties in this proceeding to address their issues with LKE's proposal. The agreement does provide for approval of the utilities' distribution automation project and recovery of its proposed transmission modernization and steel service line replacement programs through LG&E's gas line tracker mechanism. The public hearing is scheduled to begin May 9th. During the 2017 Kentucky General Assembly, the Senate confirmed Governor Bevin's appointments of Michael J. Schmitt and Robert J. Cicero, as Chairman and Vice Chair, to the KPSC. For both Louisville and Lexington, March 2017 ranked as the seventh warmest March in the last 30 years. This follows the warmest February on record for these cities. The first quarter 2017 also ranked as the warmest first quarter in Lexington over the previous 30 years, and the second warmest in Louisville during the same period. KU has completed the Ghent refined coal transaction with Goldman Sachs. It replaces a one year operation agreement with Tinuum and allows KU to sell its coal to Goldman Sachs and repurchase it after the coal is treated. KU will also provide a site license and coal yard services. The transaction will save customers \$9.8 million annually and over \$43 million for the entire project.

Significant Future Events
<ul style="list-style-type: none"> An Order from the KPSC in the rate case proceeding is expected on or around June 30, 2017, with new rates going into effect on July 1st of this year.

(1) Full year forecast amount shown represents target.
 (2) Net of cost recovery mechanisms.
 (3) Includes Management O&M, Variable Cost of Production and Mechanism operation and maintenance expenses
 (4) The possible violation issues for YTD Actual is believed to be minimal risk.
 (5) Excludes goodwill and other purchase accounting adjustments.

Note: Schedules may not sum due to rounding.

Income Statement: Actual vs. Budget (Month) - LKE Consolidated
March 2017

(\$ Millions)

	MTD			Comments
	Actual	Budget	Variance	
Revenues:				
Electric Revenues	\$ 224	\$ 232	\$ (8)	Due primarily to lower sales volumes driven by mild weather.
Gas Revenues	36	40	(4)	
Total Revenues	260	272	(12)	
Cost of Sales:				
Fuel Electric Costs	61	65	3	
Gas Supply Expenses	16	20	4	
Purchased Power	6	5	(1)	
Other Electric Cost of Production	3	3	0	
Mechanism - ECR, DSM & GLT - Operation and Maintenance	5	5	(0)	
Mechanism - ECR, DSM & GLT - Depreciation and Property Tax	6	6	0	
Total Cost of Sales	98	105	7	
Gross Margin:				
Electric Margin	144	149	(5)	See explanation above.
Gas Margin	19	18	1	
Total Gross Margin	163	167	(5)	
Operating Expenses:				
O&M	71	63	(8)	Higher O&M due to the timing of maintenance and outage expenses, employee benefits and burden costs, and higher allocated and indirect costs for the month.
Depreciation & Amortization	30	30	0	
Taxes, Other than Income	5	5	0	
Total Operating Expenses	106	98	(7)	
Equity in Earnings	0	0	0	
Other income (expense)	(1)	(1)	(0)	
EBIT	56	68	(12)	
Interest Expense	18	18	0	
Income from Ongoing Operations before income taxes	38	50	(12)	
Income Tax Expense	14	19	4	
Net Income (loss) from ongoing operations	24	31	(8)	
Special Item - EEI	(1)	0	(1)	
Discontinued Operations	0	0	0	
Net Income (loss)	\$ 23	\$ 31	\$ (8)	
KY Regulated Financing Costs	(3)	(3)	(0)	
KY Regulated Net Income	\$ 21	\$ 29	\$ (8)	
Earnings Per Share - Ongoing	\$ 0.03	\$ 0.04	\$ (0.01)	

Note: Schedules may not sum due to rounding.

Attachment to Filing Requirement
807 KAR 5:001 Section 16(7)(o)
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Blake

Income Statement: Actual vs. Budget (YTD) - LKE Consolidated

March 2017

(\$ Millions)

	YTD			Comments
	Actual	Budget	Variance	
Revenues:				
Electric Revenues	\$ 689	\$ 742	\$ (54)	Due primarily to lower sales volumes driven by mild weather.
Gas Revenues	121	144	(23)	Due primarily to lower sales volumes driven by mild weather.
Total Revenues	810	886	(76)	
Cost of Sales:				
Fuel Electric Costs	191	211	20	Primarily due to decreased generation as a result of mild weather.
Gas Supply Expenses	53	74	21	Due primarily to lower gas usage as a result of mild weather.
Purchased Power	15	15	(1)	
Other Electric Cost of Production	9	10	2	
Mechanism - ECR, DSM & GLT - Operation and Maintenance	18	16	(2)	
Mechanism - ECR, DSM & GLT - Depreciation and Property Tax	17	18	1	
Total Cost of Sales	303	344	41	
Gross Margin:				
Electric Margin	442	476	(34)	See explanations above.
Gas Margin	64	66	(2)	
Total Gross Margin	507	542	(35)	
Operating Expenses:				
O&M	181	177	(4)	
Depreciation & Amortization	89	90	1	
Taxes, Other than Income	14	15	1	
Total Operating Expenses	284	282	(2)	
Other income (expense)	(4)	(3)	(1)	
EBIT	219	258	(38)	
Interest Expense	53	53	0	
Income from Ongoing Operations before income taxes	167	205	(38)	
Income Tax Expense	63	78	15	
Net Income (loss) from ongoing operations	103	126	(23)	
Special Item - EEI	(1)	0	(1)	
Discontinued Operations	0	0	0	
Net Income (loss)	\$ 103	\$ 126	\$ (23)	
KY Regulated Financing Costs	(8)	(7)	(0)	
KY Regulated Net Income	95	\$ 119	\$ (23)	
Earnings Per Share - Ongoing	\$ 0.14	\$ 0.17	\$ (0.03)	

Note: Schedules may not sum due to rounding.

Attachment to Filing Requirement
807 KAR 5:001 Section 16(7)(o)
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Blake

Income Statement: Actual vs. Budget (YTD) - LG&E

March 2017

(\$ Millions)

	YTD			Comments
	Actual	Budget	Variance	
Revenues:				
Electric Revenues	\$ 271	\$ 278	\$ (7)	Due primarily to lower sales volumes driven by mild weather.
Gas Revenues	121	144	(23)	Due primarily to lower sales volumes driven by mild weather.
Total Revenues	392	422	(30)	
Cost of Sales:				
Fuel Electric Costs	82	82	(1)	
Gas Supply Expenses	53	74	21	Due primarily to lower gas usage as a result of mild weather.
Purchased Power	11	11	0	
Other Electric Cost of Production	3	4	0	
Mechanism - ECR, DSM & GLT - Operation and Maintenance	7	6	(0)	
Mechanism - ECR, DSM & GLT - Depreciation and Property Tax	10	10	0	
Total Cost of Sales	166	187	21	
Gross Margin:				
Electric Margin	161	168	(7)	See explanations above.
Gas Margin	64	66	(2)	
Total Gross Margin	226	235	(9)	
Operating Expenses:				
O&M	77	79	2	
Depreciation & Amortization	36	36	1	
Taxes, Other than Income	7	7	1	
Total Operating Expenses	120	123	3	
Other income (expense)	(2)	(2)	(0)	
EBIT	104	110	(6)	
Interest Expense	17	17	0	
Income from Ongoing Operations before income taxes	87	93	(6)	
Income Tax Expense	33	36	2	
Net Income (loss) from ongoing operations	\$ 54	\$ 57	\$ (4)	

Note: Schedules may not sum due to rounding.

Income Statement: Actual vs. Budget (YTD) - KU

March 2017

(\$ Millions)

	YTD			Comments
	Actual	Budget	Variance	
Revenues:				
Electric Revenues	\$ 437	\$ 484	\$ (46)	Due primarily to lower sales volumes driven by mild weather.
Gas Revenues	0	0	0	
Total Revenues	437	484	(46)	
Cost of Sales:				
Fuel Electric Costs	111	131	20	Primarily due to decreased generation as a result of mild weather.
Gas Supply Expenses	0	0	0	
Purchased Power	21	21	(0)	
Other Electric Cost of Production	5	7	1	
Mechanism - ECR, DSM & GLT - Operation and Maintenance	11	10	(1)	
Mechanism - ECR, DSM & GLT - Depreciation and Property Tax	8	8	0	
Total Cost of Sales	156	176	20	
Gross Margin:				
Electric Margin	281	308	(27)	See explanations above.
Gas Margin	0	0	0	
Total Gross Margin	281	308	(27)	
Operating Expenses:				
O&M	93	93	(0)	
Depreciation & Amortization	53	53	1	
Taxes, Other than Income	7	7	0	
Total Operating Expenses	153	154	1	
Other income (expense)	(1)	(1)	(0)	
EBIT	127	153	(26)	
Interest Expense	24	24	(0)	
Income from Ongoing Operations before income taxes	103	129	(26)	
Income Tax Expense	39	49	10	
Net Income (loss) from ongoing operations	\$ 64	\$ 80	\$ (16)	

Note: Schedules may not sum due to rounding.

Income Statement: Forecast vs. Budget - LKE Consolidated

March 2017

(\$ Millions)

	Full Year			Comments
	Q1 Forecast	Budget	Variance	
Revenues:				
Electric Revenues	\$ 2,956	\$ 3,017	\$ (61)	Due primarily to lower sales volumes driven by unfavorable weather during the first quarter.
Gas Revenues	306	329	(23)	Due primarily to lower sales volumes driven by unfavorable weather during the first quarter.
Total Revenues	3,262	3,346	(85)	
Cost of Sales:				
Fuel Electric Costs	793	813	21	Primarily due to decreased generation as a result of unfavorable weather during the first quarter.
Gas Supply Expenses	114	135	21	Due primarily to lower gas usage as a result of unfavorable weather during the first quarter.
Purchased Power	60	60	(1)	
Other Electric Cost of Production	40	41		
Mechanism - ECR, DSM & GLT - Operation and Maintenance	75	74		
Mechanism - ECR, DSM & GLT - Depreciation and Property Tax	91	93	2	
Total Cost of Sales	1,173	1,216	43	
Gross Margin:				
Electric Margin	1,908	1,948	(40)	See explanations above.
Gas Margin	180	183	(2)	
Total Gross Margin	2,088	2,130	(42)	
Operating Expenses:				
O&M	728	749	21	Lower O&M primarily due to cost savings across all business units for the year partially offset by increased indirect charges from PPL.
Depreciation & Amortization	393	395	2	
Taxes, Other than Income	60	61	1	
Total Operating Expenses	1,182	1,205	23	
Other income (expense)	(8)	(8)	(0)	
EBIT	898	917	(19)	
Interest Expense	219	217	(2)	
Income from Ongoing Operations before income taxes	679	700	(21)	
Income Tax Expense	258	267	8	
Net Income (loss) from ongoing operations	421	433	\$ (13)	
Special Item - EEI	(1)	0	(1)	
Discontinued Operations	1	(0)	1	
Net Income (loss)	\$ 421	\$ 433	\$ (12)	
KY Regulated Financing Costs	(30)	(30)	(0)	
KY Regulated Net Income	\$ 391	\$ 403	\$ (12)	
Earnings Per Share - Ongoing	\$ 0.56	\$ 0.58	\$ (0.02)	

Note: Schedules may not sum due to rounding.

**Attachment to Filing Requirement
807 KAR 5:001 Section 16(7)(o)
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Blake**

(\$ Millions)

	MTD			Labor & Burdens	Resident Contractors	Other Outside Services	Materials	Other
	Actual	Budget	Total Variance					
Generation	20	18	(1)	0	(0)	(2)	1	(1)
Project Engineering	0	0	(0)	0	-	(0)	(0)	0
Transmission	3	3	0	(0)	(0)	0	0	(0)
Energy Supply and Analysis	1	1	0	(0)	0	0	0	0
Generation Services	1	1	0	(0)	0	0	(0)	0
Electric Distribution	6	6	0	(0)	1	(1)	0	0
Gas Distribution and AMS2	3	3	(0)	0	(0)	(0)	(0)	(0)
Safety and Technical Training	0	0	(0)	(0)	(0)	(0)	(0)	0
Customer Services	8	8	0	(0)	0	0	(0)	0
Senior VP Operations	43	41	(2)	0	0	(2)	1	(0)
Audit Services	0	0	(0)	(0)	-	-	(0)	0
Controller	1	1	(0)	(0)	-	0	0	(0)
Supply Chain	0	0	0	0	-	0	0	0
Treasurer	2	2	(0)	(0)	-	(0)	(0)	(0)
State Regulation and Rates	0	0	0	(0)	-	0	0	0
Other	0	0	0	0	-	(0)	0	0
Chief Financial Officer	4	4	(0)	(0)	-	0	0	(0)
General Counsel	3	3	0	0	0	(0)	(0)	0
Human Resources	1	1	0	0	-	0	0	0
Information Technology	4	5	0	0	0	0	(0)	0
Corporate	16	10	(7)	(5)	0	0	(0)	(2)
Enterprise Security	0	0	0	0	-	-	0	(0)
O&M Total MTD	71	63	(8)	(5)	0	(2)	1	(2)

	YTD			Labor & Burdens	Resident Contractors	Other Outside Services	Materials	Other
	Actual	Budget	Total Variance					
Generation	48	46	(2)	1	0	(2)	0	(1)
Project Engineering	0	0	0	0	-	(0)	(0)	0
Transmission	7	8	1	(0)	0	1	(0)	(0)
Energy Supply and Analysis	2	2	0	(0)	-	0	0	0
Generation Services	3	3	(0)	(0)	0	0	(0)	0
Electric Distribution	16	18	2	0	2	(1)	0	0
Gas Distribution and AMS	9	8	(0)	0	(0)	(0)	0	(0)
Safety and Technical Training	1	1	(0)	(0)	(0)	(0)	(0)	0
Customer Services	23	24	1	(0)	1	0	0	1
SVP Operations	110	112	1	1	3	(2)	1	(0)
Audit Services	0	0	0	0	-	(0)	(0)	0
Controller	2	2	(0)	(0)	0	0	0	(0)
Supply Chain	1	1	0	0	(0)	(0)	(0)	0
Treasurer	6	6	(0)	(0)	-	0	(0)	(0)
State Regulation and Rates	1	1	(0)	(0)	-	0	(0)	0
Other	0	1	0	0	-	0	0	(0)
Chief Financial Officer	11	11	(0)	(0)	(0)	0	(0)	(0)
General Counsel	7	7	0	0	0	(0)	(0)	0
Human Resources	2	2	0	0	-	(0)	(0)	0
Information Technology	13	14	1	0	(0)	0	(0)	0
Corporate	37	30	(6)	(5)	0	0	(0)	(2)
Enterprise Security	1	1	0	(0)	-	-	0	0
O&M Total YTD	181	177	(4)	(4)	3	(2)	0	(2)

	Full Year			Labor & Burdens	Resident Contractors	Other Outside Services	Materials	Other
	Forecast	Budget	Total Variance					
Generation	205	205	(0)	0	0	0	0	(1)
Project Engineering	1	1	0	0	-	(0)	(0)	0
Transmission	34	34	0	(0)	(0)	1	(0)	(0)
Energy Supply and Analysis	13	13	0	0	-	0	0	0
Generation Services	11	11	(0)	(0)	0	(0)	(0)	0
Electric Distribution	73	74	1	(0)	2	(1)	0	0
Gas Distribution and AMS	39	38	(1)	0	(1)	0	(0)	(0)
Safety and Technical Training	5	5	(0)	(0)	(0)	(0)	0	0
Customer Services	99	99	0	0	1	(0)	(0)	0
SVP Operations	480	482	1	1	2	(0)	(0)	(1)
Audit Services	2	2	0	0	-	-	(0)	0
Controller	9	9	0	0	-	0	0	(0)
Supply Chain	4	4	0	(0)	(0)	(0)	0	0
Treasurer	24	25	1	(0)	-	(0)	(0)	1
State Regulation and Rates	4	4	0	(0)	-	0	(0)	(0)
Other	2	2	0	0	-	0	0	(0)
Chief Financial Officer	45	46	1	0	(0)	0	(0)	1
General Counsel	32	32	(0)	0	0	(0)	(0)	0
Human Resources	7	7	0	0	-	0	(0)	0
Information Technology	57	56	(0)	(0)	(0)	0	(0)	(0)
Corporate	104	122	18	(4)	0	0	(0)	(2)
Enterprise Security	3	3	0	0	-	-	0	0
O&M Total YTD	728	749	21	(3)	2	(0)	(0)	(2)

Attachment to Filing Requirement
807 KAR 5:001 Section 16(7)(o)

Financing Activities			March 2017			
(\$ Millions)						
Balance Sheet	YTD			Full Year		
	Actual	Budget	Variance	Forecast	Budget	Variance
PCB						
Beg Bal	\$ 898.8	\$ 898.8	\$ -	\$ 898.8	\$ 898.8	\$ -
End Bal	898.8	898.8	0.0	899.6	898.7	(0.9)
Ave Bal	\$ 898.8	\$ 898.8	\$ 0.0	\$ 899.2	\$ 898.7	\$ (0.4)
Interest Exp	\$ 3.3	\$ 3.1	\$ (0.2)	\$ 12.6	\$ 11.9	\$ (0.7)
Rate	1.48%	1.37%	-0.11%	1.39%	1.31%	-0.08%
FMB/Sr Nts/Loan with PPL						
Beg Bal	\$ 4,210.0	\$ 4,210.0	\$ 0.0	\$ 4,210.0	\$ 4,210.0	\$ 0.0
End Bal	4,210.0	4,210.0	0.0	4,529.4	4,608.5	79.1
Ave Bal	\$ 4,210.0	\$ 4,210.0	\$ 0.0	\$ 4,369.7	\$ 4,409.2	\$ 39.53
Interest Exp	\$ 45.8	\$ 46.1	\$ 0.3	\$ 187.6	\$ 187.7	\$ 0.1
Rate	4.35%	4.38%	0.02%	4.23%	4.20%	-0.04%
Short-term Debt						
Beg Bal	\$ 348.1	\$ 509.7	\$ 161.6	\$ 348.1	\$ 509.7	\$ 161.6
End Bal	325.1	480.6	155.5	517.7	530.2	12.5
Ave Bal ⁽¹⁾	\$ 336.6	\$ 495.1	\$ 158.6	\$ 432.9	\$ 520.0	\$ 87.1
Interest Exp	\$ 1.1	\$ 1.4	\$ 0.2	\$ 8.9	\$ 6.9	\$ (2.0)
Rate	1.63%	1.12%	-0.51%	2.02%	1.31%	-0.71%
Unamortized Debt Expense Bonds						
Beg Bal	\$ (44.0)	\$ (43.2)	\$ 0.7	\$ (44.0)	\$ (43.2)	\$ 0.7
End Bal	(43.1)	(41.9)	1.2	(41.4)	(42.0)	(0.6)
Ave Bal	\$ (43.5)	\$ (42.6)	\$ 1.0	\$ (42.7)	\$ (42.6)	\$ 0.1
Total End Bal	\$ 5,390.7	\$ 5,547.5	\$ 156.7	\$ 5,905.2	\$ 5,995.3	\$ 90.1
Total Average Bal	\$ 5,346.7	\$ 5,561.4	\$ 214.7	\$ 5,659.1	\$ 5,785.3	\$ 126.2
Total Expense Excl I/C ⁽²⁾	\$ 52.8	\$ 53.2	\$ 0.4	\$ 219.5	\$ 217.2	\$ (2.3)
Rate	3.92%	3.80%	-0.12%	3.80%	3.68%	-0.12%

⁽¹⁾ Short-term Debt YTD actual reflects average daily balances. All other average balances use the average of the beginning and ending balances.

⁽²⁾ Total expense line includes additional revolving credit items. Total will not match sum of PCB, FMB, and STD.

Credit Facilities (\$ Millions)	Committed		Letters of Credit Issued	Unused Capacity
	Capacity	Borrowed ⁽³⁾		
LKE	\$ 300	\$ 82		\$ 218
LG&E	500	207		293
KU	598	36	\$ 198	364
TOTAL	\$ 1,398	\$ 325	\$ 198	\$ 875

⁽³⁾ LG&E and KU borrowed amounts represent commercial paper issuances. LKE borrowed amount includes bank revolver and debt with PPL.

Credit Metrics ⁽¹⁾ Moody's	LKE 2017		LG&E 2017		KU 2017	
	Actual YTD	Budget YTD	Actual YTD	Budget YTD	Actual YTD	Budget YTD
CFO pre-WC / Debt	19%	18%	26%	26%	24%	26%
CFO pre-WC + Interest / Interest	5.8	5.9	7.8	7.9	7.0	7.6
CFO pre-WC - Dividends / Debt	13%	14%	18%	21%	15%	16%
Debt to Capitalization ⁽²⁾	47%	48%	38%	39%	38%	38%

Credit Metrics Moody's	LKE 2017 BP		LG&E 2017 BP		KU 2017 BP	
	2018	2019	2018	2019	2018	2019
CFO pre-WC / Debt	18%	18%	27%	29%	26%	26%
CFO pre-WC + Interest / Interest	6.0	5.7	8.5	8.7	7.8	7.6
CFO pre-WC - Dividends / Debt	11%	15%	25%	22%	20%	18%
Debt to Capitalization ⁽²⁾	50%	49%	38%	36%	37%	37%

⁽¹⁾ Actuals represent a trailing 12 months.

⁽²⁾ For LG&E and KU this excludes purchase accounting adjustments and corresponding goodwill.

Financial Strength Factor (40% Weighting) -- Standard Business Risk Grid:

Moody's Thresholds	Sub-Factor Weighting	A	Baa	Ba
CFO pre-WC / Debt	15.0%	22% - 30%	13% - 22%	5% - 13%
CFO pre-WC + Interest / Interest	7.5%	4.5x - 6x	3x - 4.5x	2x - 3x
CFO pre-WC - Dividends / Debt	10.0%	17% - 25%	9% - 17%	0% - 9%
Debt / Capitalization	7.5%	35% - 45%	45% - 55%	55% - 65%

As of December 31, 2016	Senior Unsecured	Senior Secured	Commercial Paper
Issuer	Moody's	Moody's	Moody's
LKE	Baa1		
LG&E		A1	P-2
KU		A1	P-2

Definitions

Issuers assessed **A** are judged to have upper-medium-grade intrinsic, or standalone, financial strength, and thus subject to low credit risk absent any possibility of extraordinary support from an affiliate or a government.

Obligations rated **Baa** are judged to be medium-grade and subject to moderate credit risk and as such may possess certain speculative characteristics.

Issuers (or supporting institutions) rated Prime-2 have a strong ability to repay short-term debt obligations.

Moody's appends numerical modifiers 1, 2, and 3 to each generic rating classification. The modifier 1 indicates that the obligation ranks in the higher end of its generic rating category; the modifier 2 indicates a mid-range ranking; and the modifier 3 indicates a ranking in the lower end of that generic rating category.

Balance Sheet - LKE Consolidated

March 2017

(\$ Millions)

	3/31/2017	YTD Budget	Variance	Comments
Assets:				
Current Assets:				
Cash and Cash Equivalents	\$ 15	\$ 105	\$ (90)	Primarily due to LKE other excess cash from dividends in budget not used to pay down CEP Reserves.
Accounts Receivable (Trade)	375	414	(39)	
Inventory	256	242	13	
Deferred Income Taxes	0	0	0	
Regulatory Assets Current	23	21	2	
Prepayments and other current assets	44	33	11	Increases in prepayments, preliminary survey costs, and other transportation and engineering amounts.
Total Current Assets	713	816	(102)	
Property, Plant, and Equipment	11,636	11,701	(65)	
Intangible Assets	93	95	(2)	
Other Property and Investments	1	1	0	
Regulatory Assets Non Current	828	911	(84)	
Goodwill	997	997	0	
Other Long-term Assets	77	81	(4)	
Total Assets	\$ 14,344	\$ 14,602	\$ (257)	
Liabilities and Equity:				
Current Liabilities:				
Accounts Payable (Trade)	\$ 217	\$ 222	\$ (5)	
Dividends Payable to Affiliated Companies	0	0	0	
Customer Deposits	56	55	2	
Derivative Liability	4	6	(2)	
Accrued Taxes	37	43	(6)	
Regulatory Liabilities Current	16	23	(7)	
Other Current Liabilities	219	222	(3)	
Total Current Liabilities	549	570	(21)	
Debt - Affiliated Company	482	589	(107)	Used tax settlements and dividends from utilities to pay down CEP reserves.
Debt ⁽¹⁾	4,909	4,959	(50)	
Total Debt	5,391	5,547	(157)	
Deferred Tax Liabilities	1,786	1,781	5	Decrease primarily from funded status adjustment due to change in discount rate.
Investment Tax Credit	131	131	1	
Accum Provision for Pension & Related Benefits	332	411	(78)	
Asset Retirement Obligation	374	362	12	
Regulatory Liabilities Non Current	897	867	30	
Derivative Liability	25	32	(7)	
Other Liabilities	188	197	(8)	
Total Deferred Credits and Other Liabilities	3,734	3,780	(46)	
Equity	4,670	4,705	(35)	
Total Liabilities and Equity	\$ 14,344	\$ 14,602	\$ (257)	

⁽¹⁾ Includes all ST and LT debt. See Financing Activities page for details.

Note: Schedules may not sum due to rounding.

Balance Sheet - LG&E

March 2017

(\$ Millions)

	3/31/2017	YTD Budget	Variance	Comments
Assets:				
Current Assets:				
Cash and Cash Equivalents	\$ 4	\$ 5	\$ (1)	
Accounts Receivable (Trade)	166	182	(17)	
Inventory	110	103	7	
Deferred Income Taxes	0	0	0	
Regulatory Assets Current	12	4	8	
Prepayments and other current assets	48	48	0	
Total Current Assets	340	343	(3)	
Property, Plant, and Equipment	5,018	5,066	(48)	
Intangible Assets	6	6	(0)	
Other Property and Investments	1	1	0	
Regulatory Assets Non Current	446	501	(54)	Primarily due to MTM adjustment of Swaps, a pension funded status adjustment due to change in discount rate, and ARO revaluation.
Goodwill	0	0	0	
Other Long-term Assets	16	21	(5)	
Total Assets	\$ 5,827	\$ 5,937	\$ (110)	
Liabilities and Equity:				
Current Liabilities:				
Accounts Payable (Trade)	\$ 137	\$ 152	\$ (15)	Primarily due to timing of actuals.
Dividends Payable to Affiliated Companies	0	0	0	
Customer Deposits	27	26	1	
Derivative Liability	4	6	(2)	
Accrued Taxes	12	14	(2)	
Regulatory Liabilities Current	5	5	1	
Other Current Liabilities	78	95	(16)	Primarily due to timing of cash payments & ARO reclassification from current to long term.
Total Current Liabilities	264	297	(33)	
Debt - Affiliated Company	0	0	0	
Debt ⁽¹⁾	1,825	1,849	(24)	
Total Debt	1,825	1,849	(24)	
Deferred Tax Liabilities	1,006	1,004	2	
Investment Tax Credit	36	36	(0)	
Accum Provision for Pension & Related Benefits	50	76	(25)	Decrease primarily from funded status adjustment due to change in discount rate.
Asset Retirement Obligation	114	100	14	Primarily due to the reclassification of ARO from current to long term.
Regulatory Liabilities Non Current	368	355	13	
Derivative Liability	25	32	(7)	
Other Liabilities	85	91	(6)	
Total Deferred Credits and Other Liabilities	1,685	1,694	(9)	
Equity	2,053	2,097	(44)	
Total Liabilities and Equity	\$ 5,827	\$ 5,937	\$ (110)	

⁽¹⁾ Includes all ST and LT debt.

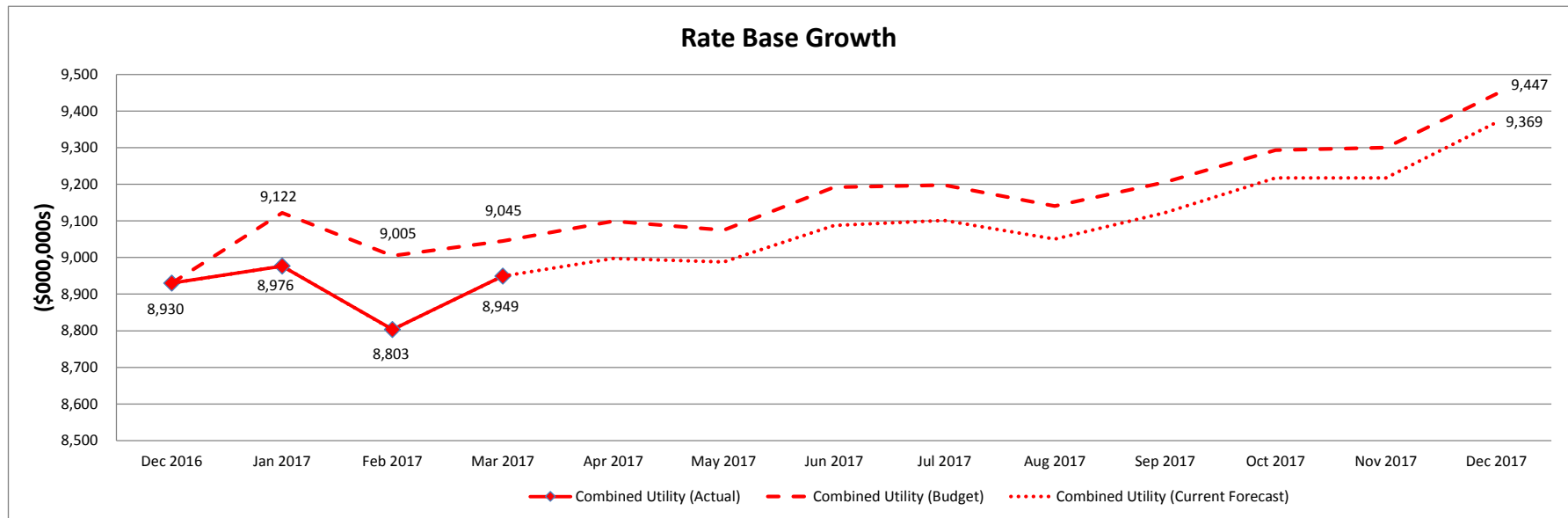
Note: Schedules may not sum due to rounding.

(\$ Millions)

	3/31/2017	YTD Budget	Variance	Comments
Assets:				
Current Assets:				
Cash and Cash Equivalents	\$ 7	\$ 5	\$ 2	Due primarily to lower billed sales driven by mild weather.
Accounts Receivable (Trade)	209	231	(22)	
Inventory	146	139	7	
Deferred Income Taxes	0	0	0	
Regulatory Assets Current	11	17	(5)	
Prepayments and other current assets	22	17	5	
Total Current Assets	394	409	(14)	
Property, Plant, and Equipment	6,610	6,627	(17)	
Intangible Assets	13	13	(0)	
Other Property and Investments	0	0	0	
Regulatory Assets Non Current	378	409	(31)	
Goodwill	0	0	0	
Other Long-term Assets	59	58	1	
Total Assets	\$ 7,454	\$ 7,515	\$ (61)	
Liabilities and Equity:				
Current Liabilities:				
Accounts Payable (Trade)	\$ 126	\$ 114	\$ 12	Primarily due to timing of actuals.
Dividends Payable to Affiliated Companies	0	0	0	
Customer Deposits	29	28	1	
Derivative Liability	0	0	0	
Accrued Taxes	11	18	(7)	
Regulatory Liabilities Current	11	18	(7)	
Other Current Liabilities	94	83	11	Primarily due to timing of cash payments & ARO reclassification from long term to current.
Total Current Liabilities	271	260	11	
Debt - Affiliated Company	0	0	0	
Debt ⁽¹⁾	2,361	2,387	(26)	
Total Debt	2,361	2,387	(26)	
Deferred Tax Liabilities	1,208	1,244	(37)	Decrease primarily from funded status adjustment due to change in discount rate.
Investment Tax Credit	95	95	1	
Accum Provision for Pension & Related Benefits	44	67	(22)	
Asset Retirement Obligation	260	262	(2)	
Regulatory Liabilities Non Current	455	436	19	
Derivative Liability	0	0	0	
Other Liabilities	49	52	(2)	
Total Deferred Credits and Other Liabilities	2,112	2,155	(44)	
Equity	2,710	2,713	(2)	
Total Liabilities and Equity	\$ 7,454	\$ 7,515	\$ (61)	

⁽¹⁾ Includes all ST and LT debt.

Note: Schedules may not sum due to rounding.



KU and LG&E Combined
 Reconciliation of Allowed Return to
 Net Income Last Rate Case Regulatory Return
 and ROE from Ongoing Operations

Allowed Return (1)	10.0%	
Adjustments (net tax):		
Change in capitalization - non mechanism	-0.1%	Growth in capitalization (rate base) between rate cases does not earn a return
Change in ROE from average mechanism rate base growth	0.0%	Mechanisms have a real-time return
Change in weighted cost of debt	-0.1%	Higher interest rates and borrowing
Change in margins	-0.7%	Lower revenue
Change in allowed expenses	0.6%	Lower revenue
	<u>-0.3%</u>	
Actual Regulated ROE	9.7%	

⁽¹⁾ Based on the most recent base rate filings with test years ending 6/30/16 KPSC, 12/31/15 FERC, 12/31/14 VA.



Performance Report

April 2017

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	Current Month		YTD		Full Year	
	Actual	PY	Actual	PY	Forecast	PY
Safety						
TCIR - Employees ⁽¹⁾	2.29	0.56	1.33	0.80	1.35	1.12
Employee lost-time incidents	0	0	2	1	8	5
Reliability						
Generation Volumes	2,377	2,369	10,334	11,116	33,644	34,425
Utility EFOR	6.2%	5.0%	4.3%	5.0%	N/A	5.0%
Utility EAF	71.3%	69.0%	79.2%	81.9%	N/A	85.2%
Steam Fleet Commercial Availability	92.7%	93.0%	92.6%	93.0%	N/A	93.0%
Combined SAIFI	0.07	0.11	0.23	0.32	N/A	1.03
Combined SAIDI (minutes)	7.16	8.14	19.93	26.75	N/A	93.20
GwH Sales						
Residential	591	635	3,132	3,637	10,163	10,668
Commercial	582	564	2,418	2,462	7,838	7,882
Industrial	772	754	2,983	3,033	9,655	9,706
Municipals	129	135	563	624	1,784	1,846
Other	209	204	855	870	2,738	2,753
Off-System Sales	27	14	160	84	320	244
Total	2,310	2,306	10,111	10,710	32,498	33,098
Weather-Normalized Sales Growth						
Residential				ITM		
Commercial				-0.20%		
Industrial				1.21%		
Municipal				-2.98%		
Other				-1.40%		
Total				-0.32%		
Total				-0.76%		

	Current Month		YTD		Full Year	
	Actual	Budget	Actual	Budget	Forecast	Budget
Margins (\$ millions)						
Electric Margins	\$135	\$135	\$577	\$611	\$1,908	\$1,948
Gas Margins	\$12	\$13	\$77	\$79	\$180	\$183
Capital Expenditures (\$ millions)						
Total	\$59	\$98	\$220	\$283	\$1,107	\$1,107
O&M (\$ millions)						
O&M – Management View ⁽²⁾	\$60	\$66	\$241	\$242	\$728	\$749
O&M – Total GAAP View ⁽³⁾	\$68	\$74	\$275	\$277	\$843	\$864
Head Count						
Full-time Employees	3,460	3,607	3,460	3,607	3,568	3,591
Other Metrics						
Environmental Events	1	0	3	0	N/A	3
NERC Possible Violations ⁽⁴⁾	0	0	3	0	N/A	5

Financial Metrics	TTM	Full Year	
	Actual	Forecast	Budget
ROE ⁽⁵⁾	9.8%	9.8%	9.8%

Variance Explanations
Lower YTD margins primarily due to lower sales volumes from warmer than average weather resulting in lower retail electric base energy and demand revenue of \$35 million.
Lower MTD O&M due to the timing of maintenance and outage expenses of \$4m.

(1) Full year forecast amount shown represents target.
 (2) Net of cost recovery mechanisms.
 (3) Includes Management O&M, Variable Cost of Production and Mechanism operation and maintenance expenses
 (4) The possible violation issues for YTD Actual is believed to be minimal risk.
 (5) Excludes goodwill and other purchase accounting adjustments.

Note: Schedules may not sum due to rounding.

Major Developments
A second Stipulation and Recommendation was filed with the KPSC in the 2016 rate case resulting in the resolution of all issues with all parties in the case. LG&E and KU are preparing for the hearing in the case which will begin May 9th. An Order from the KPSC is still expected on or around June 30, 2017, with new rates going into effect on July 1st of this year.
The Company continues its outstanding safety performance with a number of recent milestones and awards:
• Cane Run and Paddy's Run employees are celebrating more than one year without a recordable injury and received the Governor's Safety and Health Award in May.
• The Central Service Shop team, a combination of LG&E and PIC (a generation-services contractor) employees who maintain and repair plant equipment and parts at Riverport, recently completed more than 16 years without a lost-time incident and 175,000 hours without a recordable incident.
• Ohio Falls employees completed more than two years without a recordable injury and 10,000 hours without a lost-time incident.
• E.W. Brown employees celebrated a year in March without a recordable injury.
• LG&E was recognized by the American Gas Association with a Safety Achievement Award by experiencing the lowest incident rate for the number of days away from work, restricted or transferred (DART) among companies of its size and type.
LG&E and KU, along with IBEW Local 2100 and the LG&E and KU Foundation, were recognized for their fundraising efforts during Metro United Way's 2016 campaign. The Company continued its trend of raising over \$1 million for the campaign.

Significant Future Events
See rate case procedural schedule.

Income Statement: Actual vs. Budget (Month) - LKE Consolidated

April 2017

(\$ Millions)

				MTD
	Actual	Budget	Variance	Comments
Revenues:				
Electric Revenues	\$ 206	\$ 208	\$ (1)	
Gas Revenues	20	24	(4)	
Total Revenues	227	232	(5)	
Cost of Sales:				
Fuel Electric Costs	55	55	(0)	
Gas Supply Expenses	7	10	3	
Purchased Power	4	5	1	
Other Electric Cost of Production	3	3	0	
Mechanism - ECR, DSM & GLT - Operation and Maintenance	5	5	0	
Mechanism - ECR, DSM & GLT - Depreciation and Property Tax	6	6	0	
Total Cost of Sales	79	85	5	
Gross Margin:				
Electric Margin	135	135	0	
Gas Margin	12	13	(0)	
Total Gross Margin	147	147	0	
Operating Expenses:				
O&M	60	66	6	Lower O&M primarily due to the timing of maintenance and outage expenses
Depreciation & Amortization	30	30	0	
Taxes, Other than Income	5	5	0	
Total Operating Expenses	95	101	6	
Equity in Earnings	0	0	0	
Other income (expense)	(0)	(1)	0	
EBIT	52	46	6	
Interest Expense	18	18	0	
Income from Ongoing Operations before income taxes	34	28	6	
Income Tax Expense	13	11	(3)	
Net Income (loss) from ongoing operations	21	17	4	
Special Item - EEI	0	0	0	
Discontinued Operations	(0)	0	(0)	
Net Income (loss)	\$ 21	\$ 17	\$ 4	
KY Regulated Financing Costs	(3)	(2)	(0)	
KY Regulated Net Income	\$ 19	\$ 15	\$ 4	
Earnings Per Share - Ongoing	\$ 0.03	\$ 0.02	\$ 0.01	

Note: Schedules may not sum due to rounding.

Attachment to Filing Requirement

807 KAR 5:001 Section 16(7)(o)

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Blake

Income Statement: Actual vs. Budget (YTD) - LKE Consolidated
April 2017

(\$ Millions)

	YTD			Comments
	Actual	Budget	Variance	
Revenues:				
Electric Revenues	\$ 895	\$ 950	\$ (55)	Due primarily to lower sales volumes driven by mild weather in Q1.
Gas Revenues	141	168	(27)	Due primarily to lower sales volumes driven by mild weather in Q1.
Total Revenues	1,037	1,118	(82)	
Cost of Sales:				
Fuel Electric Costs	246	266	20	Primarily due to decreased generation as a result of mild weather.
Gas Supply Expenses	60	84	24	Due primarily to lower gas usage as a result of mild weather.
Purchased Power	19	20	1	
Other Electric Cost of Production	11	13	2	
Mechanism - ECR, DSM & GLT - Operation and Maintenance	22	21	(1)	
Mechanism - ECR, DSM & GLT - Depreciation and Property Tax	23	24	1	
Total Cost of Sales	382	429	46	
Gross Margin:				
Electric Margin	577	611	(33)	See explanations above.
Gas Margin	77	79	(2)	
Total Gross Margin	654	689	(35)	
Operating Expenses:				
O&M	241	242	1	
Depreciation & Amortization	119	120	2	
Taxes, Other than Income	19	20	1	
Total Operating Expenses	379	382	4	
Other income (expense)	(4)	(4)	(0)	
EBIT	271	303	(32)	
Interest Expense	71	71	0	
Income from Ongoing Operations before income taxes	201	232	(32)	
Income Tax Expense	76	89	12	
Net Income (loss) from ongoing operations	125	144	(19)	
Special Item - EEI	(1)	0	(1)	
Discontinued Operations	0	0	0	
Net Income (loss)	\$ 124	\$ 144	\$ (20)	
KY Regulated Financing Costs	(10)	(10)	(0)	
KY Regulated Net Income	114	\$ 134	\$ (20)	
Earnings Per Share - Ongoing	\$ 0.17	\$ 0.19	\$ (0.03)	

Note: Schedules may not sum due to rounding.

Attachment to Filing Requirement
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Income Statement: Actual vs. Budget (YTD) - LG&E
April 2017

(\$ Millions)

	YTD			Comments
	Actual	Budget	Variance	
Revenues:				
Electric Revenues	\$ 352	\$ 359	\$ (7)	Due primarily to lower sales volumes driven by mild weather in Q1.
Gas Revenues	141	168	(27)	Due primarily to lower sales volumes driven by mild weather in Q1.
Total Revenues	494	527	(34)	
Cost of Sales:				
Fuel Electric Costs	102	101	(2)	
Gas Supply Expenses	60	84	24	Due primarily to lower gas usage as a result of mild weather.
Purchased Power	15	17	2	
Other Electric Cost of Production	4	5	1	
Mechanism - ECR, DSM & GLT - Operation and Maintenance	8	8	(0)	
Mechanism - ECR, DSM & GLT - Depreciation and Property Tax	13	13	1	
Total Cost of Sales	203	229	26	
Gross Margin:				
Electric Margin	214	220	(6)	See explanations above.
Gas Margin	77	79	(2)	
Total Gross Margin	291	299	(8)	
Operating Expenses:				
O&M	106	109	2	
Depreciation & Amortization	48	49	1	
Taxes, Other than Income	9	10	1	
Total Operating Expenses	164	167	4	
Other income (expense)	(2)	(2)	(0)	
EBIT	125	130	(5)	
Interest Expense	23	23	0	
Income from Ongoing Operations before income taxes	102	107	(5)	
Income Tax Expense	39	41	2	
Net Income (loss) from ongoing operations	\$ 63	\$ 66	\$ (3)	

Note: Schedules may not sum due to rounding.

Income Statement: Actual vs. Budget (YTD) - KU
April 2017

(\$ Millions)

	YTD			Comments
	Actual	Budget	Variance	
Revenues:				
Electric Revenues	\$ 564	\$ 613	\$ (49)	Due primarily to lower sales volumes driven by mild weather in Q1.
Gas Revenues	0	0	0	
Total Revenues	564	613	(49)	
Cost of Sales:				
Fuel Electric Costs	146	167	21	Primarily due to decreased generation as a result of mild weather.
Gas Supply Expenses	0	0	0	
Purchased Power	23	23	0	
Other Electric Cost of Production	7	9	2	
Mechanism - ECR, DSM & GLT - Operation and Maintenance	14	13	(1)	
Mechanism - ECR, DSM & GLT - Depreciation and Property Tax	10	11	0	
Total Cost of Sales	201	223	22	
Gross Margin:				
Electric Margin	363	391	(27)	See explanations above.
Gas Margin	0	0	0	
Total Gross Margin	363	391	(27)	
Operating Expenses:				
O&M	122	127	5	Lower O&M primarily due to timing of plant maintenance, lower storm restoration and vegetation management.
Depreciation & Amortization	71	71	1	
Taxes, Other than Income	10	10	0	
Total Operating Expenses	202	209	6	
Other income (expense)	(2)	(2)	0	
EBIT	160	180	(21)	
Interest Expense	32	32	(0)	
Income from Ongoing Operations before income taxes	128	149	(21)	
Income Tax Expense	48	57	8	
Net Income (loss) from ongoing operations	\$ 79	\$ 92	\$ (13)	

Note: Schedules may not sum due to rounding.

(\$ Millions)

	MTD			Labor & Burdens	Resident Contractors	Other Outside Services	Materials	Other
	Actual	Budget	Total Variance					
Generation	20	25	5	0	(0)	1	3	0
Project Engineering	0	0	0	0	-	(0)	0	0
Transmission	2	3	0	0	0	0	(0)	0
Energy Supply and Analysis	1	1	(0)	(0)	-	(0)	0	(0)
Electric Distribution	6	6	0	0	0	(0)	0	0
Gas Distribution and AMS2	3	3	(0)	(0)	(0)	0	(0)	(0)
Safety and Technical Training	0	0	0	0	(0)	0	0	0
Customer Services	7	7	0	(0)	0	0	(0)	(0)
Senior VP Operations	40	45	5	0	0	2	3	0
Audit Services	0	0	0	(0)	-	0	0	0
Controller	1	1	0	(0)	(0)	0	0	0
Supply Chain	0	0	0	0	(0)	0	0	0
Treasurer	2	2	0	0	-	-	0	0
State Regulation and Rates	0	0	(0)	(0)	-	0	(0)	0
Other	0	0	(0)	(0)	-	0	0	(0)
Chief Financial Officer	4	4	0	(0)	(0)	0	(0)	0
General Counsel	3	2	(1)	0	(0)	(0)	(0)	0
Human Resources	0	1	0	0	(0)	0	(0)	0
Information Technology	4	4	(0)	(0)	0	0	0	0
Corporate	9	10	1	1	0	0	(0)	(0)
Enterprise Security	0	0	0	(0)	-	-	0	0
O&M Total MTD	60	66	6	1	0	1	3	1

	YTD			Labor & Burdens	Resident Contractors	Other Outside Services	Materials	Other
	Actual	Budget	Total Variance					
Generation	71	74	3	1	(0)	(1)	3	(1)
Project Engineering	0	0	0	0	-	(0)	(0)	0
Transmission	9	11	1	(0)	0	1	(0)	0
Energy Supply and Analysis	3	3	(0)	(0)	-	0	0	0
Electric Distribution	22	24	2	0	3	(1)	0	0
Gas Distribution and AMS	12	11	(1)	0	(0)	0	(0)	(0)
Safety and Technical Training	2	2	(0)	(0)	(0)	(0)	(0)	0
Customer Services	30	32	1	(0)	1	0	0	1
SVP Operations	150	156	7	1	3	(0)	4	(0)
Audit Services	1	1	0	0	-	0	0	0
Controller	3	3	(0)	(0)	(0)	0	0	(0)
Supply Chain	1	1	0	0	(0)	0	0	0
Treasurer	8	8	(0)	(0)	-	0	(0)	0
State Regulation and Rates	1	1	(0)	(0)	-	0	(0)	0
Other	1	1	0	0	-	0	0	(0)
Chief Financial Officer	15	15	(0)	(0)	(0)	0	(0)	0
General Counsel	10	10	(0)	0	0	(1)	(0)	1
Human Resources	2	2	0	0	(0)	0	(0)	0
Information Technology	17	18	1	(0)	0	0	(0)	0
Corporate	46	40	(6)	(4)	0	0	(0)	(2)
Enterprise Security	1	1	0	(0)	-	-	0	0
O&M Total YTD	241	242	1	(3)	3	(0)	3	(1)

Financing Activities
April 2017

(\$ Millions)

Balance Sheet	YTD		
	Actual	Budget	Variance
PCB			
Beg Bal	\$ 898.8	\$ 898.8	\$ 0.0
End Bal	898.8	898.8	(0.0)
Ave Bal	\$ 898.8	\$ 898.8	\$ (0.0)
Interest Exp	\$ 4.5	\$ 4.1	\$ (0.4)
Rate	1.50%	1.37%	-0.13%
FMB/Sr Nts/Loan with PPL			
Beg Bal	\$ 4,210.0	\$ 4,210.0	\$ 0.0
End Bal	4,210.0	4,210.0	0.0
Ave Bal	\$ 4,210.0	\$ 4,210.0	\$ 0.0
Interest Exp	\$ 61.1	\$ 61.4	\$ 0.3
Rate	4.35%	4.38%	0.02%
Short-term Debt			
Beg Bal	\$ 348.1	\$ 509.7	\$ 161.6
End Bal	322.4	543.9	221.6
Ave Bal ⁽¹⁾	\$ 335.2	\$ 526.8	\$ 191.6
Interest Exp	\$ 1.6	\$ 1.9	\$ 0.4
Rate	1.62%	1.10%	-0.52%
Unamortized Debt Expense Bonds			
Beg Bal	\$ (44.0)	\$ (43.2)	\$ 0.7
End Bal	(43.2)	(42.1)	1.1
Ave Bal	\$ (43.6)	\$ (42.7)	\$ 0.9
Total End Bal	\$ 5,388.0	\$ 5,610.6	\$ 222.7
Total Average Bal	\$ 5,357.5	\$ 5,593.0	\$ 235.5
Total Expense Excl I/C ⁽²⁾	\$ 70.5	\$ 71.0	\$ 0.5
Rate	3.92%	3.78%	-0.14%

⁽¹⁾ Short-term Debt YTD actual reflects average daily balances. All other average balances use the average of the beginning and ending balances.

⁽²⁾ Total expense line includes additional revolving credit items. Total will not match sum of PCB, FMB, and STD.

Credit Facilities (\$ Millions)	Committed		Letters of Credit Issued	Unused Capacity
	Capacity	Borrowed ⁽³⁾		
LKE	\$ 300	\$ 113		\$ 187
LG&E	500	183		317
KU	598	26	\$ 198	374
TOTAL	\$ 1,398	\$ 322	\$ 198	\$ 878

⁽³⁾ LG&E and KU borrowed amounts represent commercial paper issuances. LKE borrowed amount includes bank revolver and debt with PPL.

Credit Metrics ⁽¹⁾ Moody's	LKE 2017		LG&E 2017		KU 2017	
	Actual YTD	Budget YTD	Actual YTD	Budget YTD	Actual YTD	Budget YTD
CFO pre-WC / Debt	19%	18%	27%	25%	24%	26%
CFO pre-WC + Interest / Interest	5.8	5.8	7.9	7.8	7.0	7.5
CFO pre-WC - Dividends / Debt	13%	14%	19%	20%	15%	16%
Debt to Capitalization ⁽²⁾	47%	48%	38%	39%	38%	38%

Credit Metrics Moody's	LKE 2017 BP		LG&E 2017 BP		KU 2017 BP	
	2018	2019	2018	2019	2018	2019
CFO pre-WC / Debt	18%	18%	27%	29%	26%	26%
CFO pre-WC + Interest / Interest	6.0	5.7	8.5	8.7	7.8	7.6
CFO pre-WC - Dividends / Debt	11%	15%	25%	22%	20%	18%
Debt to Capitalization ⁽²⁾	50%	49%	38%	36%	37%	37%

⁽¹⁾ Actuals represent a trailing 12 months.

⁽²⁾ For LG&E and KU this excludes purchase accounting adjustments and corresponding goodwill.

Financial Strength Factor (40% Weighting) -- Standard Business Risk Grid:

Moody's Thresholds	Sub-Factor Weighting	A	Baa	Ba
CFO pre-WC / Debt	15.0%	22% - 30%	13% - 22%	5% - 13%
CFO pre-WC + Interest / Interest	7.5%	4.5x - 6x	3x - 4.5x	2x - 3x
CFO pre-WC - Dividends / Debt	10.0%	17% - 25%	9% - 17%	0% - 9%
Debt / Capitalization	7.5%	35% - 45%	45% - 55%	55% - 65%

As of December 31, 2016	Senior Unsecured	Senior Secured	Commercial Paper
Issuer	Moody's	Moody's	Moody's
LKE	Baa1		
LG&E		A1	P-2
KU		A1	P-2

Definitions

Issuers assessed **A** are judged to have upper-medium-grade intrinsic, or standalone, financial strength, and thus subject to low credit risk absent any possibility of extraordinary support from an affiliate or a government.

Obligations rated **Baa** are judged to be medium-grade and subject to moderate credit risk and as such may possess certain speculative characteristics.

Issuers (or supporting institutions) rated Prime-2 have a strong ability to repay short-term debt obligations.

Moody's appends numerical modifiers 1, 2, and 3 to each generic rating classification. The modifier 1 indicates that the obligation ranks in the higher end of its generic rating category; the modifier 2 indicates a mid-range ranking; and the modifier 3 indicates a ranking in the lower end of that generic rating category.

Attachment to Filing Requirement

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Blake

Balance Sheet - LKE Consolidated

April 2017

(\$ Millions)

	4/30/2017	YTD Budget	Variance	Comments
Assets:				
Current Assets:				
Cash and Cash Equivalents	\$ 16	\$ 106	\$ (90)	Primarily due to LKE other excess cash from dividends in budget not used to pay down CEP Reserves.
Accounts Receivable (Trade)	373	380	(6)	
Inventory	263	245	18	
Deferred Income Taxes	0	0	0	
Regulatory Assets Current	27	22	6	
Prepayments and other current assets	51	42	9	
Total Current Assets	731	795	(63)	
Property, Plant, and Equipment	11,655	11,755	(100)	
Intangible Assets	92	94	(2)	
Other Property and Investments	1	1	0	
Regulatory Assets Non Current	830	913	(83)	
Goodwill	997	997	0	
Other Long-term Assets	77	81	(4)	
Total Assets	\$ 14,383	\$ 14,635	\$ (252)	
Liabilities and Equity:				
Current Liabilities:				
Accounts Payable (Trade)	\$ 231	\$ 211	\$ 20	Budget assumed higher Q1 tax settlement to occur in April 2017.
Dividends Payable to Affiliated Companies	0	0	0	
Customer Deposits	56	55	2	
Derivative Liability	4	6	(2)	
Accrued Taxes	35	19	16	
Regulatory Liabilities Current	16	22	(6)	
Other Current Liabilities	224	213	11	
Total Current Liabilities	566	525	41	
Debt - Affiliated Company	513	619	(105)	Used tax settlements and dividends from utilities to pay down CEP reserves.
Debt ⁽¹⁾	4,875	4,992	(117)	
Total Debt	5,388	5,611	(223)	
Deferred Tax Liabilities	1,786	1,781	5	Decrease primarily from funded status adjustment due to change in discount rate.
Investment Tax Credit	131	131	1	
Accum Provision for Pension & Related Benefits	335	411	(76)	
Asset Retirement Obligation	374	362	12	
Regulatory Liabilities Non Current	897	864	33	
Derivative Liability	24	31	(7)	
Other Liabilities	190	197	(7)	
Total Deferred Credits and Other Liabilities	3,738	3,776	(39)	
Equity	4,691	4,723	(32)	
Total Liabilities and Equity	\$ 14,383	\$ 14,635	\$ (252)	

⁽¹⁾ Includes all ST and LT debt. See Financing Activities page for details.

Note: Schedules may not sum due to rounding.

Balance Sheet - LG&E

April 2017

(\$ Millions)

	4/30/2017	YTD Budget	Variance	Comments
Assets:				
Current Assets:				
Cash and Cash Equivalents	\$ 7	\$ 5	\$ 2	
Accounts Receivable (Trade)	156	165	(9)	
Inventory	112	104	8	
Deferred Income Taxes	0	0	0	
Regulatory Assets Current	14	6	8	
Prepayments and other current assets	42	47	(5)	
Total Current Assets	331	327	3	
Property, Plant, and Equipment	5,030	5,090	(60)	
Intangible Assets	6	6	(0)	
Other Property and Investments	1	1	0	
Regulatory Assets Non Current	447	499	(52)	Primarily due to MTM adjustment of Swaps, a pension funded status adjustment due to change in discount rate, and ARO revaluation.
Goodwill	0	0	0	
Other Long-term Assets	16	21	(5)	
Total Assets	\$ 5,829	\$ 5,944	\$ (114)	
Liabilities and Equity:				
Current Liabilities:				
Accounts Payable (Trade)	\$ 141	\$ 149	\$ (7)	
Dividends Payable to Affiliated Companies	0	0	0	
Customer Deposits	27	26	1	
Derivative Liability	4	6	(2)	
Accrued Taxes	20	14	6	
Regulatory Liabilities Current	5	4	0	
Other Current Liabilities	84	89	(5)	
Total Current Liabilities	281	288	(7)	
Debt - Affiliated Company	0	0	0	
Debt ⁽¹⁾	1,801	1,860	(60)	
Total Debt	1,801	1,860	(60)	
Deferred Tax Liabilities	1,006	1,004	2	
Investment Tax Credit	36	36	(0)	
Accum Provision for Pension & Related Benefits	51	75	(24)	Decrease primarily from funded status adjustment due to change in discount rate.
Asset Retirement Obligation	114	100	14	Primarily due to the reclassification of ARO from current to long term.
Regulatory Liabilities Non Current	367	353	15	
Derivative Liability	24	31	(7)	
Other Liabilities	87	92	(4)	
Total Deferred Credits and Other Liabilities	1,685	1,690	(5)	
Equity	2,063	2,105	(43)	
Total Liabilities and Equity	\$ 5,829	\$ 5,944	\$ (114)	

⁽¹⁾ Includes all ST and LT debt.

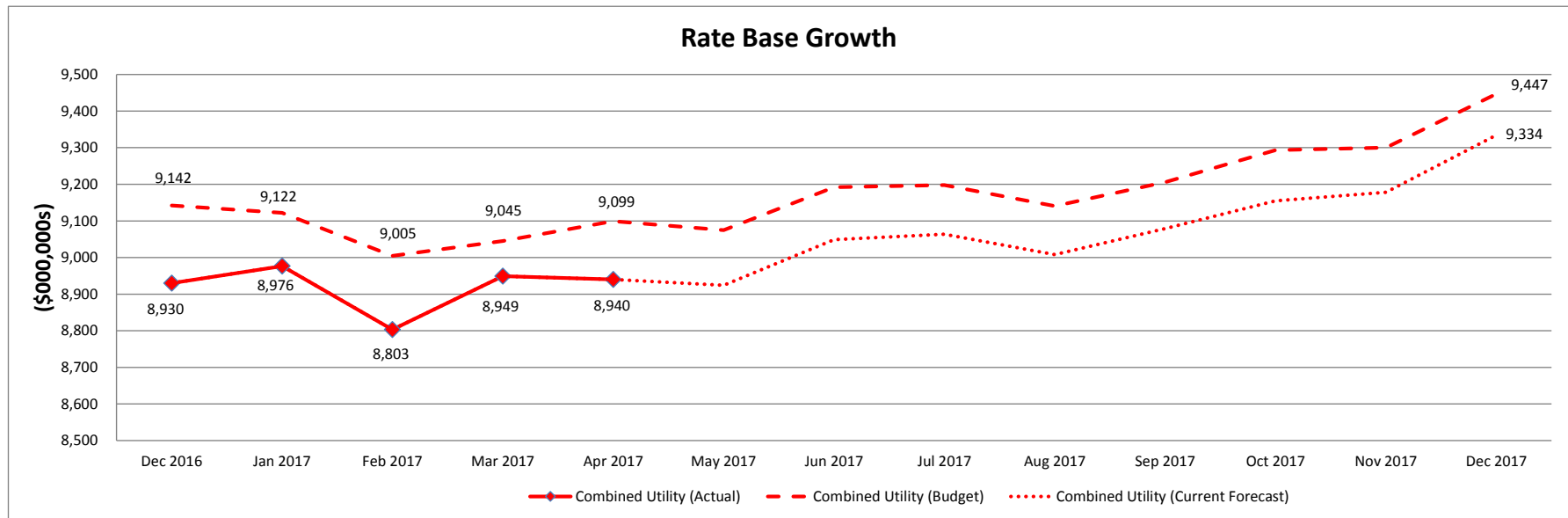
Note: Schedules may not sum due to rounding.

(\$ Millions)

	4/30/2017	YTD Budget	Variance	Comments
Assets:				
Current Assets:				
Cash and Cash Equivalents	\$ 9	\$ 5	\$ 4	
Accounts Receivable (Trade)	217	214	3	
Inventory	151	142	10	
Deferred Income Taxes	0	0	0	
Regulatory Assets Current	13	15	(2)	
Prepayments and other current assets	27	24	3	
Total Current Assets	418	400	17	
Property, Plant, and Equipment	6,617	6,656	(40)	
Intangible Assets	13	13	(0)	
Other Property and Investments	0	0	0	
Regulatory Assets Non Current	381	413	(32)	
Goodwill	0	0	0	
Other Long-term Assets	59	57	1	
Total Assets	\$ 7,487	\$ 7,539	\$ (53)	
Liabilities and Equity:				
Current Liabilities:				
Accounts Payable (Trade)	\$ 137	\$ 108	\$ 28	Primarily due to timing of actuals.
Dividends Payable to Affiliated Companies	0	0	0	
Customer Deposits	29	28	1	
Derivative Liability	0	0	0	
Accrued Taxes	23	15	9	
Regulatory Liabilities Current	11	18	(6)	
Other Current Liabilities	95	81	14	Primarily due to ARO reclassification from long term to current.
Total Current Liabilities	296	250	46	
Debt - Affiliated Company	0	0	0	
Debt ⁽¹⁾	2,351	2,409	(57)	
Total Debt	2,351	2,409	(57)	
Deferred Tax Liabilities	1,208	1,244	(37)	
Investment Tax Credit	95	95	1	
Accum Provision for Pension & Related Benefits	45	67	(22)	Decrease primarily from funded status adjustment due to change in discount rate.
Asset Retirement Obligation	260	262	(2)	
Regulatory Liabilities Non Current	457	436	20	
Derivative Liability	0	0	0	
Other Liabilities	49	52	(3)	
Total Deferred Credits and Other Liabilities	2,114	2,156	(42)	
Equity	2,726	2,725	1	
Total Liabilities and Equity	\$ 7,487	\$ 7,539	\$ (53)	

⁽¹⁾ Includes all ST and LT debt.

Note: Schedules may not sum due to rounding.



KENTUCKY UTILITIES COMPANY

**May 25, 2017 Supplemental Response to Commission Staff's
First Request for Information
Dated November 10, 2016**

Case No. 2016-00370

Question No. 46

Responding Witness: Valerie L. Scott

Q-46. As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period including the month in which the Commission hears this case.

A-46. **Original Response:**

See attached income statements for September and October 2016. Income statements for subsequent months will be provided as they become available.

January 3, 2017 Supplemental Response:

See attached income statement for November 2016. Income statements for subsequent months will be provided as they become available.

January 27, 2017 Supplemental Response:

See attached income statement for December 2016. Income statements for subsequent months will be provided as they become available.

February 27, 2017 Supplemental Response:

See attached income statement for January 2017. Income statements for subsequent months will be provided as they become available.

March 28, 2017 Supplemental Response:

See attached income statement for February 2017. Income statements for subsequent months will be provided as they become available.

April 27, 2017 Supplemental Response:

See attached income statement for March 2017. Income statements for subsequent months will be provided as they become available.

May 25, 2017 Supplemental Response:

See attached income statement for April 2017.

Kentucky Utilities Company
Comparative Statement of Income
April 30, 2017

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 126,987,117.66	\$ 127,098,707.17	\$ (111,589.51)	(0.09)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	126,987,117.66	127,098,707.17	(111,589.51)	(0.09)
Fuel for Electric Generation.....	35,791,968.45	33,071,679.08	2,720,289.37	8.23
Power Purchased.....	1,856,973.96	4,475,321.87	(2,618,347.91)	(58.51)
Other Operation Expenses.....	22,088,006.42	22,663,357.87	(575,351.45)	(2.54)
Maintenance.....	10,761,453.56	16,536,602.45	(5,775,148.89)	(34.92)
Depreciation.....	18,989,097.57	18,360,452.73	628,644.84	3.42
Amortization Expense.....	1,082,037.74	992,735.78	89,301.96	9.00
Regulatory Debits.....	51,764.56	-	51,764.56	100.00
Regulatory Credits.....	-	-	-	-
Taxes				
Federal Income.....	8,181,088.80	6,424,614.16	1,756,474.64	27.34
State Income.....	1,491,991.88	1,171,662.16	320,329.72	27.34
Deferred Federal Income - Net.....	-	-	-	-
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	3,431,076.38	3,615,497.93	(184,421.55)	(5.10)
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Utility Plant.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	-	-	-	-
Total Operating Expenses.....	103,725,459.32	107,311,924.03	(3,586,464.71)	(3.34)
Net Operating Income.....	23,261,658.34	19,786,783.14	3,474,875.20	17.56
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	153,850.00	153,850.00	-	-
Other Income Less Deductions.....	(1,415.97)	(143,765.99)	142,350.02	99.02
AFUDC - Equity.....	19,212.16	41,883.11	(22,670.95)	(54.13)
Total Other Income Less Deductions.....	171,646.19	51,967.12	119,679.07	230.30
Income Before Interest Charges.....	23,433,304.53	19,838,750.26	3,594,554.27	18.12
Interest on Long-Term Debt.....	7,595,008.02	7,485,950.14	109,057.88	1.46
Amortization of Debt Expense - Net.....	267,154.59	260,585.45	6,569.14	2.52
Other Interest Expenses.....	212,515.14	124,163.19	88,351.95	71.16
AFUDC - Borrowed Funds.....	(7,515.64)	(16,224.94)	8,709.30	53.68
Total Interest Charges.....	8,067,162.11	7,854,473.84	212,688.27	2.71
Net Income.....	\$ 15,366,142.42	\$ 11,984,276.42	\$ 3,381,866.00	28.22

May 19, 2017

KENTUCKY UTILITIES COMPANY

**May 25, 2017 Supplemental Response to Commission Staff's
First Request for Information
Dated November 10, 2016**

Case No. 2016-00370

Question No. 60

Responding Witness: Christopher M. Garrett

Q-60. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of contracts or other documentation that support charges incurred in the preparation of this case. Identify any costs incurred for this case that occurred during the base period.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting work papers and calculations.
- c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when the utility files its monthly financial statements with the Commission, through the month of the public hearing.

A-60. Original Response:

- a. See attached.
- b. See attached.
- c. The Company will provide monthly updates as requested.

January 3, 2017 Supplemental Response for Question No. 60(c):

Attached are the Schedule of Rate Case Expenses (Attachment 1) and the associated invoices (Attachment 2) recorded by Kentucky Utilities Company for November 2016.

January 27, 2017 Supplemental Response for Question No. 60(c):

Attached are the Schedule of Rate Case Expenses (Attachment 1) and the associated invoices (Attachment 2) recorded by Kentucky Utilities Company for December 2016.

February 27, 2017 Supplemental Response for Question No. 60(c):

Attached are the Schedule of Rate Case Expenses (Attachment 1) and the associated invoices (Attachment 2) recorded by Kentucky Utilities Company for January 2017.

March 28, 2017 Supplemental Response for Question No. 60(c):

Attached are the Schedule of Rate Case Expenses (Attachment 1) and the associated invoices (Attachment 2) recorded by Kentucky Utilities Company for February 2017.

April 27, 2017 Supplemental Response for Question No. 60(c):

Attached are the Schedule of Rate Case Expenses (Attachment 1) and the associated invoices (Attachment 2) recorded by Kentucky Utilities Company for March 2017.

May 25, 2017 Supplemental Response for Question No. 60(c):

Attached are the Schedule of Rate Case Expenses (Attachment 1) and the associated invoices (Attachment 2) recorded by Kentucky Utilities Company for April 2017.

KENTUCKY UTILITIES COMPANY
CASE NO. 2016-00370

Schedule of Rate Case Preparation Costs

Response to Commission's Order
Dated May 25, 2017

Question No. 60 (c)

Responding Witness: Christopher M. Garrett

Date	Invoice #	Vendor Name	Hours (1)	Rate/Hr	Amount	Description	Account
5-Jul-16	143	LANGLEY & BROMBERG (RECLASSIFICATION) (2)			(492.49)	Professional legal services	182335
5-Aug-16	197	LANGLEY & BROMBERG (RECLASSIFICATION) (2)			(1,029.76)	Professional legal services	182335
3-Mar-17	355	LANGLEY & BROMBERG	2.81	390.00	1,095.51	Professional legal services	182335
SUBTOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC					(426.74)		
TOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC					(426.74)		
1-Apr-17	THEPRI040117	THE PRIME GROUP LLC	169.07	215.51	36,436.26	Consulting work related to the rate case	182335
31-Mar-17	FINANC033117	FINANCIAL CONCEPTS AND APPLICATIONS, INC.	38.43	269.66	10,361.50	Consulting work related to the rate case	182335
31-Jan-17	FINANC013117	FINANCIAL CONCEPTS AND APPLICATIONS, INC.	3.45	300.00	1,033.50	Consulting work related to the rate case	182335
28-Feb-17	INV00103644	DSICOVERY			1,513.70	Consulting work related to the rate case	182335
SUBTOTAL CONSULTANTS KU ELECTRIC					49,344.96		
TOTAL CONSULTANTS KU ELECTRIC					49,344.96		
SUBTOTAL SUPPLIES/SERVICES - OTHER KU ELECTRIC					-		
TOTAL SUPPLIES/SERVICES - OTHER KU ELECTRIC					-		
TOTAL RATE CASE EXPENSES FOR APRIL 2017					48,918.22		

Note (1) - Hours are calculated based on information provided on the billing statement.

Note (2) - Reclassification was due to prior period invoices that were partially charged to KU. It was determined that these amounts should have been allocated to LG&E - Electric.

INVOICE

Invoice Information

Firm/Vendor: Langley & Bromberg
Office: Birmingham
Invoice Number: 355
Date of Invoice: 03/03/2017
Billing Period: 02/01/2017 - 02/28/2017
Date Posted: 03/03/2017
Invoice Description/Comment:

Amount Approved

Approved Total \$2,067.00
Invoice Currency: USD
Date Approved: 04/12/2017
Final Approver: Dot O'Brien
Approved Fees \$2,067.00
Approved Expenses \$0.00
Comments to AP: LEGAL SERVICES

Accounting Code Allocations

Project	Task	Type	Org	Amount	Percentage	Comment
122482	LGERC-EL	LGLEX	0321 026900	\$971.49	47%	LGEEL
122484	KURC	LEGAL EXP	0321 026900	\$1,095.51	53%	KU

Vendor Address & Tax Information in Legal Tracker

Langley & Bromberg
2700 US Highway 280, Ste. 240E
Birmingham, Alabama 35223

Tel: 205-783-5750
Fax:

Remittance Address
2700 U.S. Highway 280
Suite 240E
Birmingham, Alabama 35223

Vendor Tax ID: 81-1035089
VAT ID: -
GST ID: -

LGE-EL => .47 => 2.491
KU => .53 => 2.809

5.30

HST ID: --
PST ID: --
Sales Tax ID: --
QST ID: --
Withholding Tax ID: --

Amount Billed

Billed Total **\$2,067.00**
Invoice Currency: USD
Billed Fees \$2,067.00
Billed Expenses \$0.00

Approval History

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Lisa Kennedy	Posted	03/03/2017	\$2,067.00	
Kathy Wilson	Approved	03/06/2017	\$2,067.00	
Sara Veeneman	Approved	03/08/2017	\$2,067.00	
Jim Dimas	Approved	03/27/2017	\$2,067.00	
Dot O'Brien	Approved	03/28/2017	\$2,067.00	
Kathy Wilson	AP Reviewed	04/12/2017	\$2,067.00	
Kathy Wilson	AP Batch Run	04/12/2017	\$2,067.00	Batch ID: 001000387 (Sct to AP: 04/12/2017 9:08:54 AM)

Additional Financial Information

Oracle Vendor Number: 74771
Vendor Pay Site: PY-ACH
Name of Invoice File in .Zip: Langley & Bromberg - 355.html
Comments to Firm:
AP Route: Default AP Route

Matter Information

Matter Name (Short): Rate Case Kentucky 2016-Joint Use Agreements
Matter ID: 31497.01
Lead Company Person: Dimas, Jim
Organizational Unit: LKE > KU and LG&E > Corporate

Practice Group: LKE Legal > Regulatory > State
 Law Firm Matter No.: 001
 Country (in Matter): United States

Invoice Line Items:

<u>Date</u>	<u>Description</u>	<u>Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust</u>	<u>Taxes</u>	<u>TaxType%</u>	<u>Amount</u>
02/02/2017 -		Work on synchronization of wireless and wireline template agreements; telephone conference with Mr. Brad Hayes regarding same.	Eric Langley	0.6	\$390.00				\$234.00
02/10/2017 -		Review of draft KU-Kenergy transmission pole license agreement and correspondence with Mr. Brad Hayes regarding same.	Eric Langley	0.4	\$390.00				\$156.00
02/13/2017 -		Correspondence with Mr. Brad Hayes regarding revisions to draft transmission pole license agreement and insurance provision.	Eric Langley	0.4	\$390.00				\$156.00
02/14/2017 -		Work on update to wireline and wireless interim template agreements.	Eric Langley	0.3	\$390.00				\$117.00
02/15/2017 -		Work on revisions to draft template license agreement; correspondence with Mr. Brad Haycs and Mr. Jim Dimas regarding same.	Eric Langley	2.8	\$390.00				\$1,092.00
02/17/2017 -		Continue work on revisions to template agreement and correspondence with Mr. Brad Hayes and Mr. Jim Dimas regarding same.	Eric Langley	0.6	\$390.00				\$234.00
02/24/2017 -		Review comments on draft interim agreement from Ms. Sara Veeneman and correspondence with Ms. Veeneman regarding same.	Eric Langley	0.2	\$390.00				\$78.00

5.3

Ref. 133515
P.O. 119466
J. Schoeder
A/P 4/11/17

The Prime Group

Invoice for Services Rendered

Invoice Date: April 1, 2017

RECEIVED

To: LG&E and KU Services Company
220 West Main Street
Louisville, KY 40202

APR 11 2017

Attn: Mr. Derek Rahn, Manager Revenue Requirements
Contract No. 105655

ACCOUNTS PAYABLE

Rate Case Support

* 233.0 hours of consulting work by Steve Seelye @ \$230.00/hour performed during March for support on Data Responses and Rebuttal testimony on the Kentucky Rate Case for LG&E/KU.	\$ 53,590.00
* 44.0 hours of consulting work by Larry Feltner @ \$200.00/hour performed during March for support on assisting Steve with Data Responses and Rebuttal testimony on the Kentucky Rate Case for LG&E/KU.	\$ 8,800.00
* 42.0 hours of consulting work by Jeff Wernert @ \$150.00/hour performed during March for support on assisting Steve with Data Responses and Rebuttal testimony on the Kentucky Rate Case for LG&E/KU.	\$ 6,300.00
<u>Expenses related to Data Request Support from March 9 -10</u>	
Parking for Steve Seelye (2 days @ various rates)	\$ 15.00
Meals for Steve Seelye	\$ 12.41
Notary Service and Shipping of Verification page for Steve Seelye	\$ 30.25
Total due for work performed in March	\$ 68,747.66

Please remit payment to: **The Prime Group, LLC**
P.O. Box 837
Crestwood, KY 40014-0837

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 45 days of the billing date specified above.

$KU \Rightarrow 0.53 \Rightarrow 169.07$
 $LG&E-EI \Rightarrow 0.366 \Rightarrow 116.75$
 $LG&E-Gas \Rightarrow 0.104 \Rightarrow 33.18$
319.00

The Prime Group, LLC
P. O. Box 837 • Crestwood, KY • 40014-0837
Phone 302-409-4059

[Signature] 4/5/17



This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

VENDOR: THE PRIME GROUP LLC
 PO BOX 837
 CRESTWOOD, KY 40014-0837
 United States

PURCHASE ORDER		
PURCHASE ORDER NO. 119408	REVISION 0	PAGE 1
SHIP TO: CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS LOUISVILLE, KY United States		
BILL TO: LGE AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR NO. 19025	DELIVER TO Schooler, Judy A PHONE NUMBER 502/627-2825	DATE OF ORDER/BUYER 10-APR-17 Duran, Diana P	REVISED DATE/BUYER Duran, Diana P
PAYMENT TERMS 30 NET DAYS	BUYER'S EMAIL DIANA.DURAN@LGE-KU.COM	F.O.B. DESTINATION	
FREIGHT TERMS PREPAID ADD	BUYER TELEPHONE/FAX	SHIP VIA BEST WAY POSSIBLE	VENDOR CONTACT/TELEPHONE (502) 426-7882

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension
<p>Special Instructions: Req# 133515/ Judy Schooler/ CPA# 105655/2018 Rate Case Consulting</p>						

RECEIVED
 APR 11 2017
ACCOUNTS PAYABLE

See Attachments	TOTAL.	Continued
	Continued	



This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

VENDOR: THE PRIME GROUP LLC
 PO BOX 837
 CRESTWOOD, KY 40014-0837
 United States

PURCHASE ORDER		
PURCHASE ORDER NO. 119406	REVISION 0	PAGE 2
SHIP TO: CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS LOUISVILLE, KY United States		
BILL TO: LG&E AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR NO. 19025	DELIVER TO Schooler, Judy A PHONE NUMBER 502/627-2825	DATE OF ORDER/BUYER 10-APR-17 Duran, Diana P	REVISED DATE/BUYER Duran, Diana P
PAYMENT TERMS 30 NET DAYS		BUYER'S EMAIL DIANA.DURAN@LGE-KU.COM	F.O.B. DESTINATION
		BUYER TELEPHONE/FAX	
FREIGHT TERMS PREPAID ADD		SHIP VIA BEST WAY POSSIBLE	VENDOR CONTACT/TELEPHONE (502) 425-7882

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension
1	Supplier #: 2016 Rate Case Consulting This PO Line references contract 105655	09-APR-17		EACH		68,747.66
	• SHIP TO: Address at top of page	09-APR-17	68747.66	EACH		

RECEIVED
 APR 11 2017
ACCOUNTS PAYABLE

See Attachments	TOTAL: Continued
	Continued



This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

VENDOR: THE PRIME GROUP LLC
 PO BOX 837
 CRESTWOOD, KY 40014-0837
 United States

PURCHASE ORDER		
PURCHASE ORDER NO. 119406	REVISION 0	PAGE 3
SHIP TO: CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS LOUISVILLE, KY United States		
BILL TO: LG&E AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR NO. 19025	DELIVER TO Schooler, Judy A PHONE NUMBER 502/627-2825	DATE OF ORDER/BUYER 10-APR-17 Duran, Diana P	REVISED DATE/BUYER Duran, Diana P
PAYMENT TERMS 30 NET DAYS		BUYER'S EMAIL DIANA.DURAN@LGE-KU.COM	F.O.B. DESTINATION
		BUYER TELEPHONE/FAX	
FREIGHT TERMS PREPAID ADD		SHIP VIA BEST WAY POSSIBLE	VENDOR CONTACT/TELEPHONE (502) 425-7882

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension
------	-------------------------	---------------	----------	------	------------	-----------

RECEIVED

APR 11 2017

ACCOUNTS PAYABLE

See Attachments	TOTAL.	68,747.66
	<i>Mark D. Duran</i>	

Rep. 133764
 P.O. 119719
 J. Schuster
 4/19/17

FINANCIAL CONCEPTS AND APPLICATIONS, INC.
 3907 RED RIVER
 AUSTIN, TEXAS 78751

(512) 458-4664

fincap2@texas.net
 Fax (512) 458-4768

March 31, 2017



Mr. Christopher Garrett
 Director - Rates
 LG&E and KU Service Company
 Post Office Box 32010
 Louisville, Kentucky 40232

DUE ON RECEIPT

Reference No.: 01856
 Taxpayer ID No.: 74-2058652

Consulting Services:

Research, Analysis, and Testimony Preparation
 of Testimony Re: Fair Rate of Return on Equity
 for Louisville Gas & Electric and Kentucky
 Utilities. Contract No. 82685

RECEIVED

APR 19 2017

For the Period:
 February 1 through March 31, 2017

Professional Time:

ACCOUNT PAYABLE

Adrien M. McKenzie			
A 28.5 hours @ \$ 300		\$	8,550
Brent Heidebrecht			
A 44 hours @ \$ 250			11,000

Total

\$ 19,550

$\Sigma A = 72.5$

KU $\Rightarrow .53 \Rightarrow 38.425$
 LGE-EI $\Rightarrow .366 \Rightarrow 26.535$
 LGE Gas $\Rightarrow .104 \Rightarrow 7.54$

 72.50

Bruce H. Fairchild
 Bruce H. Fairchild

Chris Smith 4/18/17

May 25, 2017



Reg. 133764
P.O. 119719
J. Wheeler
4/19/17

FINANCIAL CONCEPTS AND APPLICATIONS, INC.
3907 RED RIVER
AUSTIN, TEXAS 78751

(512) 456-4664

fincap2@texas.net
Fax (512) 456-4768

January 31, 2017

Mr. Christopher Garrett
Director - Rates
LG&E and KU Service Company
Post Office Box 32010
Louisville, Kentucky 40232

DUE ON RECEIPT

Reference No.: 01856
Taxpayer ID No.: 74-2058652

RECEIVED

Consulting Services:
APR 19 2017

Research, Analysis, and Testimony Preparation
of Testimony Re: Fair Rate of Return on Equity
for Louisville Gas & Electric and Kentucky
Utilities. Contract No. 82685

ACCOUNTS PAYABLE

For the Period:
December 1, 2016 through January 31, 2017

Professional Time:

Adrian M. McKenzie
6.5 hours @ \$ 300 \$ 1,950

Total

\$ 1,950

Handwritten calculation:
KU => .53 => 3.445
LGE-EL => .366 => 2.379
LGE-Gas => .104 => .676

6.50

Signature of Bruce H. Fairchild
Bruce H. Fairchild

Signature of Chris Garrett 2/8/17

DScovery

"Discovery About People"

Submitted by: *Kathy Wilson*
 Kathy L. Wilson, Legal Dept. (ext. 2541)
 Date: 4-13-17

PO 119545

Invoice

Page 1 of 1

Date	02/28/2017
Invoice	INV00103644
Terms	Net 30
Due Date	03/30/2017
Client Matter	Rate Case (2016)

Attention: Christy Gregor
Project: LGAE0008 - Rate Case (2016)
Christy Gregor LG & E (CGregor) Louisville KY 40202

Date	Item	Employee	Description	Qty	UOM	Rate	Tax	Amount
2/8/2017	0501	AN	Consulting - Pull hosting size of entire database and size of review set for M. Parsons.	0.25	HR	250.00		62.50
2/13/2017	0501	AN	Consulting - submit hibernation request.	0.25	HR	250.00		62.50
2/28/2017	8100	JM	Near-line Data Hosting	281.5686 7	GB	3.00		844.70
2/28/2017	9510	RN	Catalyst Monthly Hosting (2/1/17 to 2/28/17)	18.75	GB	25.00		468.75
2/28/2017	9512	RN	Catalyst Hibernation Prorated for Feb/17 (2/10/17 to 2/28/17) (167.13 GB * \$12.60 = \$2,089.12/28 days = \$74.61 * 19 days = \$1,417.59)	1	GB	1417.59		1,417.59
						Subtotal		\$2,856.04
						Tax 0%		\$0.00
						Total		\$2,856.04

RECEIVED
 APR 13 2017
 ACCOUNTS PAYABLE

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**May 25, 2017 Supplemental Response to Commission Staff's
Second Request for Information
Dated January 11, 2017**

Question No. 35

Responding Witness: Daniel K. Arbough

Q-35. Refer to the Staffieri Testimony, page 4, lines 15-17, that states, "He also provides his recommendation that an ROE of 10.23 percent is a reasonable ROE for both LG&E's electric and gas operations and KU's electric operations." KU last adjusted its base rates in July 2015.¹ Beginning with the month of July 2015 to the most current month's financial statements, provide by month in electronic Excel spreadsheet format, with formulas intact and cells unprotected, the 13-month average ROE for KU. This should be considered an ongoing request.

A-35. **Original Response:**

See attachment 1 being provided in Excel format for the calculation of Return on Equity (ROE) and attachments 2 and 3 for the source documents. The regulatory ROE percentage calculation is based on net income and total equity as presented in the monthly KPSC financial statements. The GAAP ROE percentage calculation is based on net income and total equity derived from financial reports that are used in the preparation of the SEC quarterly filings.

February 27, 2017 Supplemental Response for Question No. 35:

Attached is the Monthly Earned Return on Common Equity calculation for December 2016 and January 2017. See attachment 1 being provided in Excel format for the calculation of Return on Equity (ROE) and attachments 2 and 3 for the source documents.

March 28, 2017 Supplemental Response for Question No. 35:

Attached is the Monthly Earned Return on Common Equity calculation for February 2017. See attachment 1 being provided in Excel format for the calculation of Return on Equity (ROE) and attachments 2 and 3 for the source documents.

¹ Case No. 2014-00371 , Application of Kentucky Utilities Company for an Adjustment of Its Electric Rates (Ky. PSC, June 30, 2015).

April 27, 2017 Supplemental Response for Question No. 35:

The calculation for February 2017, filed on March 28, 2017, contained an incorrect value for the GAAP 12 months ending Net Income resulting in an incorrect Earned Return on Common Equity percentage. Attached is the Monthly Earned Return on Common Equity calculation for March 2017 which includes the corrected information for February 2017 previously mentioned. See attachment 1 being provided in Excel format for the calculation of Return on Equity (ROE) and attachments 2 and 3 for the source documents.

May 25, 2017 Supplemental Response for Question No. 35:

Attached is the Monthly Earned Return on Common Equity calculation for April 2017. See attachment 1 being provided in Excel format for the calculation of Return on Equity (ROE) and attachments 2 and 3 for the source documents.

Attachment 1 is being provided in a separate file in Excel format.

Kentucky Utilities Company
Comparative Statement of Income
April 30, 2017

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,733,994,397.45	\$ 1,705,629,074.08	\$ 28,365,323.37	1.66
Rate Refunds.....	-	(200,075.26)	200,075.26	100.00
Total Operating Revenues.....	1,733,994,397.45	1,705,428,998.82	28,565,398.63	1.68
Fuel for Electric Generation.....	488,932,956.51	505,884,369.23	(16,951,412.72)	(3.35)
Power Purchased.....	43,285,210.63	38,660,316.90	4,624,893.73	11.96
Other Operation Expenses.....	288,693,793.91	293,693,600.64	(4,999,806.73)	(1.70)
Maintenance.....	120,920,790.58	131,195,531.96	(10,274,741.38)	(7.83)
Depreciation.....	224,764,670.68	215,672,768.16	9,091,902.52	4.22
Amortization Expense.....	12,269,950.06	11,289,697.92	980,252.14	8.68
Regulatory Debits.....	338,073.92	-	338,073.92	100.00
Regulatory Credits.....	-	-	-	-
Taxes				
Federal Income.....	34,582,657.86	(16,398,743.88)	50,981,401.74	310.89
State Income.....	6,301,715.07	691,586.34	5,610,128.73	811.20
Deferred Federal Income - Net.....	99,223,850.06	142,416,712.29	(43,192,862.23)	(30.33)
Deferred State Income - Net.....	17,312,295.99	20,297,583.63	(2,985,287.64)	(14.71)
Property and Other.....	40,093,888.61	39,133,799.89	960,088.72	2.45
Investment Tax Credit.....	4,601,305.00	-	4,601,305.00	100.00
Loss (Gain) from Disposition of Utility Plant.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(86.43)	(91.81)	5.38	5.86
Accretion Expense.....	-	-	-	-
Total Operating Expenses.....	1,381,321,072.45	1,382,537,131.27	(1,216,058.82)	(0.09)
Net Operating Income.....	352,673,325.00	322,891,867.55	29,781,457.45	9.22
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	1,846,203.00	1,846,202.00	1.00	0.00
Other Income Less Deductions.....	(2,675,382.51)	(598,732.51)	(2,076,650.00)	(346.84)
AFUDC - Equity.....	287,998.49	917,417.49	(629,419.00)	(68.61)
Total Other Income Less Deductions.....	(541,181.02)	2,164,886.98	(2,706,068.00)	(125.00)
Income Before Interest Charges.....	352,132,143.98	325,056,754.53	27,075,389.45	8.33
Interest on Long-Term Debt.....	90,540,527.83	81,925,386.11	8,615,141.72	10.52
Amortization of Debt Expense - Net.....	3,217,812.55	3,520,858.83	(303,046.28)	(8.61)
Other Interest Expenses.....	2,749,111.10	2,699,710.63	49,400.47	1.83
AFUDC - Borrowed Funds.....	(111,832.42)	(332,585.17)	220,752.75	66.37
Total Interest Charges.....	96,395,619.06	87,813,370.40	8,582,248.66	9.77
Net Income.....	\$ 255,736,524.92	\$ 237,243,384.13	\$ 18,493,140.79	7.80

May 19, 2017
Supplemental Attachment 2 to Response to PSC-2 Question No. 35

KU COMPANY
Income Statements by Month
Month Ended 08/31/14 through Month Ended 11/30/16
GAAP

	Month Ended 04/30/16	Month Ended 05/31/16	Month Ended 06/30/16	Month Ended 07/31/16
Operating Revenues				
Utility revenues	126,209,209.65	127,231,243.15	150,819,267.07	161,428,663.83
Retail and wholesale	0.00	0.00	0.00	0.00
Wholesale to affiliate	868,396.12	1,491,664.00	1,312,407.67	1,217,014.49
Total Operating Revenues	127,077,605.77	128,722,907.15	152,131,674.74	162,645,678.32
Operating Expenses				
Fuel	(32,577,670.19)	(35,665,787.38)	(44,915,767.60)	(48,469,860.48)
Energy purchases	(1,489,321.06)	(1,641,832.81)	(1,457,057.73)	(1,740,051.77)
Energy purchases from affiliate	(3,240,643.09)	(594,316.06)	(1,473,842.52)	(1,365,674.51)
Other operation and maintenance	(40,319,147.28)	(33,305,664.61)	(32,781,781.40)	(35,636,271.43)
Depreciation	(19,353,188.51)	(19,359,133.71)	(19,405,656.83)	(19,456,507.13)
Taxes, other than income	(2,526,627.72)	(2,408,871.23)	(2,500,302.22)	(2,549,780.00)
Total Operating Expenses	(99,506,597.85)	(92,975,605.80)	(102,534,408.30)	(109,218,145.32)
Loss on Impairment	0.00	0.00	0.00	0.00
Operating Income	27,571,007.92	35,747,301.35	49,597,266.44	53,427,533.00
Derivative (Loss) Gain	0.00	0.00	0.00	0.00
Other Income (Expense) - net	(336,948.91)	(202,761.65)	(178,142.33)	(358,839.40)
Other-Than-Temporary Impairments	0.00	0.00	0.00	0.00
Interest Expense	(7,841,242.76)	(7,798,182.61)	(8,032,054.28)	(7,978,281.13)
Interest Expense with Affiliate	(634.22)	(375.95)	(133.06)	(59.93)
Income (Loss) from Continuing Operations Before Income Taxes	19,392,182.03	27,745,981.14	41,386,936.77	45,090,352.54
Income Taxes	(7,389,708.81)	(10,522,793.55)	(15,768,978.83)	(17,386,297.16)
Income (Loss) from Continuing Operations After Income Taxes	12,002,473.22	17,223,187.59	25,617,957.94	27,704,055.38
Income (Loss) from Discontinued Operations (net of income taxes)	0.00	0.00	0.00	0.00
Net Income (Loss)	12,002,473.22	17,223,187.59	25,617,957.94	27,704,055.38

KU COMPANY
Income Statements by Month
Month Ended 08/31/14 through Month Ended 11/30/16
GAAP

	Month Ended 08/31/16	Month Ended 09/30/16	Month Ended 10/31/16	Month Ended 11/30/16
Operating Revenues				
Utility revenues	163,932,660.71	143,824,189.16	127,513,587.20	127,380,794.11
Retail and wholesale	0.00	0.00	0.00	0.00
Wholesale to affiliate	1,549,107.08	1,452,829.07	2,811,665.24	695,810.32
Total Operating Revenues	165,481,767.79	145,277,018.23	130,325,252.44	128,076,604.43
Operating Expenses				
Fuel	(49,878,587.16)	(42,126,070.40)	(38,514,296.04)	(34,894,140.30)
Energy purchases	(1,551,905.86)	(1,543,337.65)	(1,406,427.82)	(1,470,504.30)
Energy purchases from affiliate	(376,806.27)	(1,051,145.58)	(558,940.88)	(1,030,036.36)
Other operation and maintenance	(36,535,568.58)	(34,428,529.95)	(35,647,397.23)	(35,242,511.58)
Depreciation	(19,532,089.55)	(19,650,755.42)	(19,768,670.84)	(19,805,695.02)
Taxes, other than income	(2,560,583.42)	(2,517,386.79)	(2,567,312.58)	(2,524,047.51)
Total Operating Expenses	(110,435,540.84)	(101,317,225.79)	(98,463,045.39)	(94,966,935.07)
Loss on Impairment	0.00	0.00	0.00	0.00
Operating Income	55,046,226.95	43,959,792.44	31,862,207.05	33,109,669.36
Derivative (Loss) Gain	0.00	0.00	0.00	0.00
Other Income (Expense) - net	146,888.79	(1,368,014.29)	(205,801.34)	(204,697.27)
Other-Than-Temporary Impairments	0.00	0.00	0.00	0.00
Interest Expense	(8,041,658.89)	(8,394,345.02)	(8,008,360.11)	(7,898,036.20)
Interest Expense with Affiliate	(194.09)	(94.72)	0.00	0.00
Income (Loss) from Continuing Operations Before Income Taxes	47,151,262.76	34,197,338.41	23,648,045.60	25,006,935.89
Income Taxes	(18,262,202.08)	(12,741,413.61)	(9,246,457.24)	(9,573,848.10)
Income (Loss) from Continuing Operations After Income Taxes	28,889,060.68	21,455,924.80	14,401,588.36	15,433,087.79
Income (Loss) from Discontinued Operations (net of income taxes)	0.00	0.00	0.00	0.00
Net Income (Loss)	28,889,060.68	21,455,924.80	14,401,588.36	15,433,087.79

KU COMPANY
Income Statements by Month
Month Ended 08/31/14 through Month Ended 01/31/17

02/20/17
2:01 PM

	Month Ended 12/31/16	Month Ended 01/31/17
Operating Revenues		
Utility revenues	155,906,443.53	159,372,292.08
Retail and wholesale	0.00	0.00
Wholesale to affiliate	842,053.37	1,045,591.90
Total Operating Revenues	156,748,496.90	160,417,883.98
Operating Expenses		
Fuel	(42,658,998.25)	(41,866,409.79)
Energy purchases	(1,722,021.51)	(1,523,278.79)
Energy purchases from affiliate	(3,609,611.66)	(6,075,689.13)
Other operation and maintenance	(33,333,964.70)	(34,504,113.06)
Depreciation	(19,957,931.50)	(20,094,008.79)
Taxes, other than income	(2,509,661.23)	(2,571,266.29)
Total Operating Expenses	(103,792,188.85)	(106,634,765.85)
Loss on Impairment	0.00	0.00
Operating Income	52,956,308.05	53,783,118.13
Derivative (Loss) Gain	0.00	0.00
Other Income (Expense) - net	(483,917.12)	(599,717.13)
Other-Than-Temporary Impairments	0.00	0.00
Interest Expense	(8,012,642.45)	(8,025,345.73)
Interest Expense with Affiliate	0.00	0.00
Income (Loss) from Continuing Operations Before Income Taxes	44,459,748.48	45,158,055.27
Income Taxes	(16,559,768.74)	(17,413,380.74)
Income (Loss) from Continuing Operations After Income Taxes	27,899,979.74	27,744,674.53
Income (Loss) from Discontinued Operations (net of income taxes)	0.00	0.00
Net Income (Loss)	27,899,979.74	27,744,674.53

Kentucky Utilities Company Consolidated
CONSOLIDATING INCOME STATEMENT - Selectable Data Types
As of Mar 2017
Entity: L0800_Consol.L0110_Consol
Report ID: Consolidating Income Stmt
Run Date: 04-07-17 Run Time: 11:04:38 AM

Scenario: Actual ICP: [ICP Top] Custom2: [None] Custom3:
[None] Custom4: [None]

	March 2017 YTD L0110_Consol Kentucky Utilities Company Consolidated	February 2017 YTD L0110_Consol Kentucky Utilities Company Consolidated	Mar-17	January 2017 YTD L0110_Consol Kentucky Utilities Company Consolidated	Feb-17
Operating revenues:					
RetailWholesale Retail and wholesale	435,303,608.42	294,672,409.81	140,631,198.61	159,372,292.08	135,300,117.73
ElectricRevenueFromAffiliate Electric revenue from affiliate	2,011,847.32	1,124,453.99	887,393.33	1,045,591.90	78,862.09
Total operating revenues	437,315,455.74	295,796,863.80	141,518,591.94	160,417,883.98	135,378,979.82
Operating Expenses:					
FuelIS Fuel	(110,749,540.78)	(74,539,521.28)	(36,210,019.50)	(41,866,409.79)	(32,673,111.49)
RealizedEP Realized	(4,633,406.71)	(2,917,661.77)	(1,715,744.94)	(1,523,278.79)	(1,394,382.98)
EnergyPurchasesFromAffiliate Energy purchases from affiliate	(17,305,620.20)	(11,934,377.13)	(5,371,243.07)	(6,075,689.13)	(5,858,688.00)
OtherOperationAndMaintenance Other operation and maintenance	(108,578,155.62)	(67,899,566.01)	(40,678,589.61)	(34,504,113.06)	(33,395,452.95)
Depreciation	(60,313,354.79)	(40,203,085.93)	(20,110,268.86)	(20,094,008.79)	(20,109,077.14)
TaxesOtherThanIncome Taxes, other than income	(7,656,928.77)	(5,083,655.77)	(2,573,273.00)	(2,571,266.29)	(2,512,389.48)
Total operating expenses	(309,237,006.87)	(202,577,867.89)	(106,659,138.98)	(106,634,765.85)	(95,943,102.04)
Operating income	128,078,448.87	93,218,995.91	34,859,452.96	53,783,118.13	39,435,877.78
InterestIncomeFromAffiliates Interest Income from Affiliates	1,935.93	1,037.60	898.33	527.60	510.00
OtherIncomeExpenseNet Other Income (Expense) - net	(2,333,984.29)	(899,409.92)	(1,434,574.37)	(600,244.73)	(299,165.19)
OtherThanTemporaryImpairments Other Than Temporary Impairments	-	-	-	-	-
InterestExpenseNonaffil Interest Expense Nonaffiliated	(24,023,552.79)	(15,976,895.95)	(8,046,656.84)	(8,025,345.73)	(7,951,550.22)
InterestExpenseWithAffiliate Interest Expense with Affiliate	(652.61)	(587.87)	(64.74)	-	(587.87)
Income (loss) from continuing operations before income taxes	101,722,195.11	76,343,139.77	25,379,055.34	45,158,055.27	31,185,084.50
IncomeTaxes Income Taxes	(38,593,401.53)	(29,492,328.88)	(9,101,072.65)	(17,413,380.74)	(12,078,948.14)
Income (loss) from continuing operations after income taxes	63,128,793.58	46,850,810.89	16,277,982.69	27,744,674.53	19,106,136.36
DiscontinuedOperations Income (Loss) from Discontinued Operations (net of income taxes)	-	-	-	-	-
Net income (loss)	63,128,793.58	46,850,810.89	16,277,982.69	27,744,674.53	19,106,136.36
NetIncomeAttributable Net Income	63,128,793.58	46,850,810.89	16,277,982.69	27,744,674.53	19,106,136.36

Kentucky Utilities Company Consolidated
CONSOLIDATING INCOME STATEMENT - Selectable Data Types
As of Apr 2017
Entity: L0800_Consol.L0110_Consol
Report ID: Consolidating Income Stmt
Run Date: 05-05-17 Run Time: 10:53:11 AM

	April 2017 YTD	March 2017 YTD	April-17
	L0110_Consol Kentucky Utilities Company Consolidated	L0110_Consol Kentucky Utilities Company Consolidated	L0110_Consol Kentucky Utilities Company Consolidated
Operating revenues:			
RetailWholesale Retail and wholesale	561,160,409.19	435,303,608.42	125,856,800.77
ElectricRevenueFromAffiliate Electric revenue from affiliate	3,119,916.24	2,011,847.32	1,108,068.92
Total operating revenues	564,280,325.43	437,315,455.74	126,964,869.69
Operating Expenses:			
FuelIS Fuel	(146,132,370.35)	(110,749,540.78)	(35,382,829.57)
RealizedEP Realized	(5,769,073.08)	(4,633,406.71)	(1,135,666.37)
EnergyPurchasesFromAffiliate Energy purchases from affiliate	(18,276,021.82)	(17,305,620.20)	(970,401.62)
OtherOperationAndMaintenance Other operation and maintenance	(142,178,141.50)	(108,578,155.62)	(33,599,985.88)
Depreciation	(80,436,254.66)	(60,313,354.79)	(20,122,899.87)
TaxesOtherThanIncome Taxes, other than income	(10,292,480.11)	(7,656,928.77)	(2,635,551.34)
Total operating expenses	(403,084,341.52)	(309,237,006.87)	(93,847,334.65)
Operating income	161,195,983.91	128,078,448.87	33,117,535.04
InterestIncomeFromAffiliates Interest Income from Affiliates	1,935.93	1,935.93	0.00
OtherIncomeExpenseNet Other Income (Expense) - net	(2,487,055.50)	(2,333,984.29)	(153,071.21)
OtherThanTemporaryImpairments Other Than Temporary Impairments	-	-	-
InterestExpenseNonaffil Interest Expense Nonaffiliated	(32,076,421.10)	(24,023,552.79)	(8,052,868.31)
InterestExpenseWithAffiliate Interest Expense with Affiliate	(2,349.54)	(652.61)	(1,696.93)
Income (loss) from continuing operations before income taxes	126,632,093.70	101,722,195.11	24,909,898.59
IncomeTaxes Income Taxes	(48,129,461.01)	(38,593,401.53)	(9,536,059.48)
Income (loss) from continuing operations after income taxes	78,502,632.69	63,128,793.58	15,373,839.11
DiscontinuedOperations Income (Loss) from Discontinued Operations (net of	0.00	0.00	0.00
Net income (loss)	78,502,632.69	63,128,793.58	15,373,839.11
NetIncomeAttributable Net Income	78,502,632.69	63,128,793.58	15,373,839.11

Kentucky Utilities Company
Comparative Balance Sheets as of April 30, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,170,289,102.99	\$ 8,785,148,966.75	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	2,925,527,193.09	2,829,095,375.74	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	6,244,761,909.90	5,956,053,591.01	Paid-In Capital.....	563,858,083.00	563,858,083.00
Investments			Other Comprehensive Income.....	(1,770,922.52)	(2,137,644.72)
Electric Energy, Inc.....	-	-	Retained Earnings.....	1,832,232,903.46	1,781,989,519.33
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Proprietary Capital.....	2,702,138,752.63	2,651,528,646.30
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	Other Long-Term Debt.....	2,341,309,166.56	2,090,997,418.99
Special Fund.....	-	-	Total Long-Term Debt.....	2,341,309,166.56	2,090,997,418.99
Total.....	1,221,313.10	1,221,313.10	Total Capitalization.....	5,043,447,919.19	4,742,526,065.29
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	5,137,250.87	4,108,539.62	ST Notes Payable to Associated Companies.....	-	-
Special Deposits.....	-	-	Notes Payable.....	21,341,253.03	150,011,667.76
Temporary Cash Investments.....	10,871,108.30	3,348,985.91	Accounts Payable.....	87,905,720.00	125,124,623.69
Accounts Receivable-Less Reserve.....	197,056,735.45	198,343,445.09	Accounts Payable to Associated Companies.....	44,461,776.95	40,537,871.10
Accounts Receivable from Associated Companies.....	2,788,846.05	176,601.56	Customer Deposits.....	27,528,309.63	27,159,704.31
Notes Receivable from Associated Companies.....	-	-	Taxes Accrued.....	14,285,198.44	26,751,143.21
Materials and Supplies-At Average Cost			Interest Accrued.....	35,171,367.16	35,638,144.07
Fuel.....	105,432,525.42	91,058,972.11	Dividends Declared.....	-	-
Plant Materials and Operating Supplies.....	43,254,596.74	38,623,349.94	Miscellaneous Current and Accrued Liabilities.....	19,092,388.69	74,770,417.33
Stores Expense.....	9,943,821.01	10,218,182.51	Total.....	249,786,013.90	479,993,571.47
Emission Allowances.....	138,631.59	151,533.42	Deferred Credits and Other		
Prepayments.....	12,853,714.97	10,488,582.86	Accumulated Deferred Income Taxes.....	1,438,942,577.25	1,160,095,669.43
Miscellaneous Current and Accrued Assets.....	-	-	Investment Tax Credit.....	92,403,537.57	94,249,739.57
Total.....	387,477,230.40	356,518,193.02	Regulatory Liabilities.....	155,859,961.15	140,159,458.64
Deferred Debits and Other			Customer Advances for Construction.....	1,871,404.68	2,134,453.70
Unamortized Debt Expense.....	20,896,787.15	17,894,295.98	Asset Retirement Obligations.....	367,600,145.23	214,374,279.94
Unamortized Loss on Bonds.....	8,684,591.92	9,366,020.49	Other Deferred Credits.....	11,808,616.85	41,204,207.16
Accumulated Deferred Income Taxes.....	347,806,640.29	233,812,122.48	Miscellaneous Long-Term Liabilities.....	2,343,039.61	2,049,991.68
Deferred Regulatory Assets.....	388,274,642.47	356,890,250.18	Accum Provision for Pension & Postretirement Benefits.....	84,004,600.79	102,225,777.85
Other Deferred Debits.....	48,944,700.99	47,257,428.47	Total.....	2,154,833,883.13	1,756,493,577.97
Total.....	814,607,362.82	665,220,117.60	Total Liabilities and Stockholders Equity.....	\$ 7,448,067,816.22	\$ 6,979,013,214.73
Total Assets.....	\$ 7,448,067,816.22	\$ 6,979,013,214.73			

May 20, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of May 31, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,188,182,485.81	\$ 8,802,310,025.86	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,938,123,448.80</u>	<u>2,826,457,728.53</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,250,059,037.01</u>	<u>5,975,852,297.33</u>	Paid-In Capital.....	563,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,777,276.92)	(2,137,844.72)
			Retained Earnings.....	<u>1,800,437,637.70</u>	<u>1,745,905,990.86</u>
Investments			Total Proprietary Capital.....	<u>2,670,337,132.47</u>	<u>2,615,444,917.83</u>
Electric Energy, Inc.....	-	-	Other Long-Term Debt.....	<u>2,341,354,914.52</u>	<u>2,091,056,646.48</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Long-Term Debt.....	<u>2,341,354,914.52</u>	<u>2,091,056,646.48</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10			
Special Fund.....	-	-	Total Capitalization.....	<u>5,011,692,046.99</u>	<u>4,706,501,564.31</u>
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>	Current and Accrued Liabilities		
Current and Accrued Assets			ST Notes Payable to Associated Companies.....	-	-
Cash.....	7,349,119.82	8,206,612.86	Notes Payable.....	33,998,612.87	192,912,103.55
Special Deposits.....	-	-	Accounts Payable.....	74,810,180.11	117,464,116.94
Temporary Cash Investments.....	43,043.33	531,207.78	Accounts Payable to Associated Companies.....	41,024,277.04	33,482,611.06
Accounts Receivable-Less Reserve.....	195,762,976.19	200,113,862.31	Customer Deposits.....	27,572,209.74	26,924,126.01
Accounts Receivable from Associated Companies.....	8,434,482.36	-	Taxes Accrued.....	14,356,770.34	38,312,996.05
Notes Receivable from Associated Companies.....	-	-	Interest Accrued.....	9,249,233.24	6,456,040.61
Materials and Supplies-At Average Cost			Dividends Declared.....	49,000,000.00	51,000,000.00
Fuel.....	109,630,244.84	95,073,396.34	Miscellaneous Current and Accrued Liabilities.....	<u>20,700,404.75</u>	<u>68,197,447.56</u>
Plant Materials and Operating Supplies.....	43,339,609.60	38,989,822.24	Total.....	<u>270,711,688.09</u>	<u>534,749,441.78</u>
Stores Expense.....	10,107,824.54	10,048,613.24	Deferred Credits and Other		
Emission Allowances.....	138,142.50	149,894.71	Accumulated Deferred Income Taxes.....	1,463,651,548.89	1,160,095,747.23
Prepayments.....	11,235,249.74	9,575,108.78	Investment Tax Credit.....	92,249,687.57	94,095,889.57
Miscellaneous Current and Accrued Assets.....	-	-	Regulatory Liabilities.....	154,442,586.37	140,511,751.93
Total.....	<u>386,040,692.92</u>	<u>362,688,518.26</u>	Customer Advances for Construction.....	1,819,393.10	2,089,757.74
Deferred Debits and Other			Asset Retirement Obligations.....	368,978,308.33	215,236,992.95
Unamortized Debt Expense.....	20,729,979.05	17,708,295.26	Other Deferred Credits.....	13,146,019.44	42,918,930.64
Unamortized Loss on Bonds.....	8,627,857.68	9,307,969.15	Miscellaneous Long-Term Liabilities.....	2,343,039.61	2,049,991.68
Accumulated Deferred Income Taxes.....	353,795,499.04	233,812,122.48	Accum Provision for Pension & Postretirement Benefits.....	<u>83,984,139.49</u>	<u>101,284,624.14</u>
Deferred Regulatory Assets.....	392,969,537.92	351,325,173.81	Total.....	<u>2,180,614,722.80</u>	<u>1,758,283,685.88</u>
Other Deferred Debits.....	<u>49,574,541.16</u>	<u>47,619,002.58</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,463,018,457.88</u>	<u>\$ 6,999,534,691.97</u>
Total.....	<u>825,697,414.85</u>	<u>659,772,563.28</u>			
Total Assets.....	<u>\$ 7,463,018,457.88</u>	<u>\$ 6,999,534,691.97</u>			

June 21, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of June 30, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,208,300,167.82	\$ 8,946,519,669.45	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,950,992,350.83</u>	<u>2,838,963,550.95</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,257,307,816.99</u>	<u>6,107,556,118.50</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,785,097.72)	(2,136,544.92)
Investments			Retained Earnings.....	<u>1,826,037,398.82</u>	<u>1,765,169,748.05</u>
Electric Energy, Inc.....	-	-	Total Proprietary Capital.....	<u>2,715,929,072.79</u>	<u>2,634,709,974.82</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Other Long-Term Debt.....	2,341,399,186.73	2,091,113,963.42
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	Total Long-Term Debt.....	<u>2,341,399,186.73</u>	<u>2,091,113,963.42</u>
Special Fund.....	<u>-</u>	<u>-</u>			
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>			
			Total Capitalization.....	<u>5,057,328,259.52</u>	<u>4,725,823,938.24</u>
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	5,518,998.81	5,007,417.03	ST Notes Payable to Associated Companies.....	-	-
Special Deposits.....	-	-	Notes Payable.....	28,997,472.22	226,951,047.46
Temporary Cash Investments.....	2,171,256.90	1,029,502.66	Accounts Payable.....	81,268,204.87	132,208,798.33
Accounts Receivable-Less Reserve.....	210,816,417.62	217,142,773.94	Accounts Payable to Associated Companies.....	52,696,233.21	35,866,268.59
Accounts Receivable from Associated Companies.....	1,862.99	2,475.15	Customer Deposits.....	27,610,573.63	26,798,081.70
Notes Receivable from Associated Companies.....	-	-	Taxes Accrued.....	16,684,855.57	28,167,428.29
Materials and Supplies-At Average Cost			Interest Accrued.....	15,627,585.43	11,749,580.88
Fuel.....	103,727,160.85	96,160,683.02	Dividends Declared.....	-	-
Plant Materials and Operating Supplies.....	43,016,000.18	40,306,886.36	Miscellaneous Current and Accrued Liabilities.....	<u>23,230,925.25</u>	<u>50,358,707.86</u>
Stores Expense.....	10,208,177.00	10,102,105.59	Total.....	<u>246,115,850.18</u>	<u>512,099,913.11</u>
Emission Allowances.....	137,630.42	148,114.70			
Prepayments.....	19,623,348.16	11,365,369.57	Deferred Credits and Other		
Miscellaneous Current and Accrued Assets.....	<u>-</u>	<u>132,969.39</u>	Accumulated Deferred Income Taxes.....	1,479,982,520.76	1,242,172,308.58
Total.....	<u>395,220,852.93</u>	<u>381,398,297.41</u>	Investment Tax Credit.....	96,095,837.57	93,942,039.57
			Regulatory Liabilities.....	155,371,908.99	147,086,307.88
Deferred Debts and Other			Customer Advances for Construction.....	1,575,372.10	2,087,427.22
Unamortized Debt Expense.....	20,568,570.58	17,528,295.46	Asset Retirement Obligations.....	370,362,112.21	333,687,598.72
Unamortized Loss on Bonds.....	8,572,953.64	9,251,790.44	Other Deferred Credits.....	3,536,916.21	11,329,447.82
Accumulated Deferred Income Taxes.....	360,087,024.48	274,105,539.40	Miscellaneous Long-Term Liabilities.....	2,147,543.43	2,316,685.53
Deferred Regulatory Assets.....	399,163,574.25	323,925,739.71	Accum Provision for Pension & Postretirement Benefits.....	<u>79,947,115.89</u>	<u>92,127,862.76</u>
Other Deferred Debts.....	<u>50,321,330.89</u>	<u>47,686,435.41</u>	Total.....	<u>2,189,019,327.16</u>	<u>1,924,749,678.08</u>
Total.....	<u>838,713,453.84</u>	<u>672,497,800.42</u>			
			Total Liabilities and Stockholders Equity.....	<u>7,492,463,436.86</u>	<u>7,162,673,529.43</u>
Total Assets.....	<u>\$ 7,492,463,436.86</u>	<u>\$ 7,162,673,529.43</u>			

July 27, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of July 31, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,223,319,830.50	\$ 8,969,491,437.29	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,964,992,413.00</u>	<u>2,854,118,353.29</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,258,327,417.50</u>	<u>6,115,373,084.00</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,785,097.72)	(2,136,544.92)
Investments			Retained Earnings.....	1,853,723,000.84	1,790,746,737.55
Electric Energy, Inc.....	-	-	Unappropriated Undistributed Subsidiary Earnings.....	-	-
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Proprietary Capital.....	<u>2,743,614,674.81</u>	<u>2,660,286,964.32</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	Other Long-Term Debt.....	<u>2,341,444,934.68</u>	<u>2,091,173,190.91</u>
Special Fund.....	-	-	Total Long-Term Debt.....	<u>2,341,444,934.68</u>	<u>2,091,173,190.91</u>
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>			
Current and Accrued Assets			Total Capitalization.....	<u>5,085,059,609.49</u>	<u>4,751,460,155.23</u>
Cash.....	10,498,783.84	4,419,789.97	Current and Accrued Liabilities		
Special Deposits.....	-	-	ST Notes Payable to Associated Companies.....	-	-
Temporary Cash Investments.....	249,357.20	396,770.05	Notes Payable.....	21,999,586.67	210,884,216.98
Accounts Receivable-Less Reserve.....	244,576,349.06	231,347,683.52	Accounts Payable.....	84,751,623.21	118,546,994.57
Accounts Receivable from Associated Companies.....	2,818.53	548.73	Accounts Payable to Associated Companies.....	40,543,387.71	28,777,148.32
Notes Receivable from Associated Companies.....	-	-	Customer Deposits.....	27,771,029.84	26,491,600.15
Materials and Supplies-At Average Cost			Taxes Accrued.....	36,603,994.94	46,434,239.58
Fuel.....	100,078,000.66	91,394,266.05	Interest Accrued.....	22,872,743.17	17,745,890.81
Plant Materials and Operating Supplies.....	43,570,979.67	40,241,376.39	Dividends Declared.....	-	-
Stores Expense.....	10,306,666.36	10,082,872.94	Miscellaneous Current and Accrued Liabilities.....	<u>21,030,192.85</u>	<u>69,589,721.47</u>
Emission Allowances.....	137,132.42	144,281.66	Total.....	<u>255,572,558.39</u>	<u>518,469,811.88</u>
Prepayments.....	21,128,715.76	9,889,894.18	Deferred Credits and Other		
Miscellaneous Current and Accrued Assets.....	-	-	Accumulated Deferred Income Taxes.....	1,479,982,520.76	1,242,172,308.58
Total.....	<u>430,548,803.50</u>	<u>387,917,483.49</u>	Investment Tax Credit.....	95,941,987.57	93,788,189.57
Deferred Debits and Other			Regulatory Liabilities.....	154,199,878.41	149,499,338.66
Unamortized Debt Expense.....	20,401,748.03	17,236,365.70	Customer Advances for Construction.....	1,599,134.50	2,051,489.08
Unamortized Loss on Bonds.....	8,516,219.44	9,193,739.16	Asset Retirement Obligations.....	373,532,574.06	335,063,348.55
Accumulated Deferred Income Taxes.....	360,087,024.48	274,105,539.40	Other Deferred Credits.....	5,050,369.34	12,824,781.34
Deferred Regulatory Assets.....	402,792,757.70	346,482,823.82	Miscellaneous Long-Term Liabilities.....	2,343,039.61	2,049,991.68
Other Deferred Debits.....	<u>51,312,911.52</u>	<u>47,958,912.08</u>	Accum Provision for Pension & Postretirement Benefits.....	<u>79,926,523.14</u>	<u>92,109,846.18</u>
Total.....	<u>843,110,661.17</u>	<u>694,977,380.16</u>	Total.....	<u>2,192,576,027.39</u>	<u>1,929,559,293.64</u>
Total Assets.....	<u>\$ 7,533,208,195.27</u>	<u>\$ 7,199,489,260.75</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,533,208,195.27</u>	<u>\$ 7,199,489,260.75</u>

August 19, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of August 31, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,235,422,348.11	\$ 8,984,536,417.11	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,980,088,654.41</u>	<u>2,854,322,446.77</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,255,333,693.70</u>	<u>6,130,213,970.34</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,795,297.72)	(2,136,744.92)
			Retained Earnings.....	<u>1,798,594,116.42</u>	<u>1,791,547,052.66</u>
Investments			Total Proprietary Capital.....	<u>2,688,475,590.39</u>	<u>2,661,087,079.43</u>
Electric Energy, Inc.....	-	-	Other Long-Term Debt.....	<u>2,341,490,682.64</u>	<u>2,091,232,418.40</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Long-Term Debt.....	<u>2,341,490,682.64</u>	<u>2,091,232,418.40</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	Total Capitalization.....	<u>5,029,966,273.03</u>	<u>4,752,319,497.83</u>
Special Fund.....	-	-			
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	8,711,701.09	8,875,349.87	ST Notes Payable to Associated Companies.....	-	-
Special Deposits.....	-	-	Notes Payable.....	-	213,987,852.02
Temporary Cash Investments.....	942,198.83	1,288,014.74	Accounts Payable.....	78,345,166.55	93,354,282.55
Accounts Receivable-Less Reserve.....	244,904,320.32	230,535,436.96	Accounts Payable to Associated Companies.....	43,216,664.22	24,538,008.58
Accounts Receivable from Associated Companies.....	208,640.74	-	Customer Deposits.....	28,000,984.02	26,302,851.05
Notes Receivable from Associated Companies.....	33,000,000.00	-	Taxes Accrued.....	59,382,341.43	65,177,108.17
Materials and Supplies-At Average Cost			Interest Accrued.....	30,139,072.19	23,535,588.70
Fuel.....	97,618,732.38	87,828,326.60	Dividends Declared.....	84,000,000.00	25,000,000.00
Plant Materials and Operating Supplies.....	44,476,438.62	40,529,934.08	Miscellaneous Current and Accrued Liabilities.....	<u>21,651,638.87</u>	<u>64,623,488.05</u>
Stores Expense.....	10,515,070.84	9,994,443.59	Total.....	<u>344,735,867.28</u>	<u>536,519,179.12</u>
Emission Allowances.....	136,559.78	142,665.14	Deferred Credits and Other		
Prepayments.....	21,195,410.16	8,597,350.84	Accumulated Deferred Income Taxes.....	1,469,832,526.73	1,242,420,535.88
Miscellaneous Current and Accrued Assets.....	-	-	Investment Tax Credit.....	95,788,137.57	93,634,339.57
Total.....	<u>461,709,072.76</u>	<u>387,791,521.82</u>	Regulatory Liabilities.....	157,330,338.78	148,691,847.54
Deferred Debits and Other			Customer Advances for Construction.....	1,576,406.04	2,050,145.10
Unamortized Debt Expense.....	19,770,745.89	17,052,758.57	Asset Retirement Obligations.....	369,962,422.88	336,372,286.18
Unamortized Loss on Bonds.....	9,648,232.90	9,135,687.78	Other Deferred Credits.....	6,310,541.56	13,616,132.38
Accumulated Deferred Income Taxes.....	351,912,940.78	274,729,581.86	Miscellaneous Long-Term Liabilities.....	2,343,039.61	2,049,991.68
Deferred Regulatory Assets.....	406,740,879.04	350,292,726.00	Accum Provision for Pension & Postretirement Benefits.....	<u>78,925,618.77</u>	<u>91,182,247.79</u>
Other Deferred Debits.....	<u>50,434,294.08</u>	<u>48,418,643.60</u>	Total.....	<u>2,182,069,031.94</u>	<u>1,930,017,526.12</u>
Total.....	<u>838,507,092.69</u>	<u>699,629,397.81</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,556,771,172.25</u>	<u>\$ 7,218,856,203.07</u>
Total Assets.....	<u>\$ 7,556,771,172.25</u>	<u>\$ 7,218,856,203.07</u>			

September 22, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of September 30, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,167,737,882.97	\$ 8,976,329,597.43	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,998,643,955.20</u>	<u>2,814,559,410.99</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,169,093,927.77</u>	<u>6,161,770,186.44</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,799,150.72)	(2,135,445.12)
			Retained Earnings.....	<u>1,820,031,844.39</u>	<u>1,811,942,880.00</u>
			Total Proprietary Capital.....	<u>2,709,909,465.36</u>	<u>2,681,484,206.57</u>
Investments			Other Long-Term Debt.....	<u>2,341,534,954.84</u>	<u>2,590,974,880.34</u>
Electric Energy, Inc.....	-	-	Total Long-Term Debt.....	<u>2,341,534,954.84</u>	<u>2,590,974,880.34</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Capitalization.....	<u>5,051,444,420.20</u>	<u>5,272,459,086.91</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10			
Special Fund.....	-	-			
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	6,552,923.36	5,693,686.69	ST Notes Payable to Associated Companies.....	-	-
Special Deposits.....	-	-	Notes Payable to Associated Companies.....	-	-
Temporary Cash Investments.....	539,076.76	269,198,327.26	Notes Payable.....	6,999,556.67	(0.06)
Accounts Receivable-Less Reserve.....	228,217,319.18	220,519,068.47	Accounts Payable.....	77,287,180.83	87,015,259.12
Accounts Receivable from Associated Companies.....	620,839.43	6,287.80	Accounts Payable to Associated Companies.....	41,596,348.87	40,966,804.31
Notes Receivable from Associated Companies.....	-	-	Customer Deposits.....	28,315,862.36	26,165,653.70
Materials and Supplies-At Average Cost			Taxes Accrued.....	23,466,579.74	22,807,367.80
Fuel.....	95,732,452.30	77,771,250.40	Interest Accrued.....	37,528,033.68	29,731,314.00
Plant Materials and Operating Supplies.....	45,096,560.21	39,863,187.70	Dividends Declared.....	-	-
Stores Expense.....	10,558,689.69	9,473,906.34	Miscellaneous Current and Accrued Liabilities.....	<u>22,883,302.00</u>	<u>25,856,114.80</u>
Emission Allowances.....	136,198.37	141,360.39	Total.....	<u>238,076,864.15</u>	<u>232,542,513.67</u>
Prepayments.....	19,633,610.73	7,469,212.46			
Miscellaneous Current and Accrued Assets.....	-	-			
Total.....	<u>407,087,670.03</u>	<u>630,136,287.51</u>	Deferred Credits and Other		
			Accumulated Deferred Income Taxes.....	1,464,910,392.66	1,309,650,199.83
Deferred Debits and Other			Investment Tax Credit.....	95,634,287.57	93,480,489.57
Unamortized Debt Expense.....	19,608,012.47	20,978,499.55	Regulatory Liabilities.....	156,579,563.01	149,581,366.35
Unamortized Loss on Bonds.....	9,595,404.13	9,079,509.10	Customer Advances for Construction.....	1,567,242.53	2,038,832.16
Accumulated Deferred Income Taxes.....	299,127,133.79	291,712,726.72	Asset Retirement Obligations.....	276,684,290.53	358,268,971.83
Deferred Regulatory Assets.....	407,450,667.53	362,322,077.97	Other Deferred Credits.....	4,049,243.91	12,158,554.90
Other Deferred Debits.....	<u>51,507,738.65</u>	<u>46,472,699.99</u>	Miscellaneous Long-Term Liabilities.....	2,040,580.67	2,349,494.89
Total.....	<u>787,288,956.57</u>	<u>730,565,513.33</u>	Accum Provision for Pension & Postretirement Benefits.....	<u>73,704,982.24</u>	<u>91,163,790.27</u>
			Total.....	<u>2,075,170,583.12</u>	<u>2,018,691,699.80</u>
Total Assets.....	<u>\$ 7,364,691,867.47</u>	<u>\$ 7,523,693,300.38</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,364,691,867.47</u>	<u>\$ 7,523,693,300.38</u>

October 26, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of October 31, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,191,500,911.78	\$ 9,021,643,762.53	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	3,014,975,282.47	2,830,826,556.20	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	6,176,525,629.31	6,190,817,206.33	Paid-In Capital.....	583,858,083.00	563,858,083.00
Investments			Other Comprehensive Income.....	(1,799,150.72)	(2,135,445.12)
Electric Energy, Inc.....	-	-	Retained Earnings.....	1,834,414,979.39	1,823,841,396.42
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Proprietary Capital.....	2,724,292,600.36	2,693,382,722.99
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	Other Long-Term Debt.....	2,341,580,702.80	2,591,035,649.61
Special Fund.....	-	-	Total Long-Term Debt.....	2,341,580,702.80	2,591,035,649.61
Total.....	1,221,313.10	1,221,313.10	Total Capitalization.....	5,065,873,303.16	5,284,418,372.60
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	10,174,587.34	4,919,659.13	Accounts Payable.....	92,845,620.94	119,548,552.69
Special Deposits.....	-	-	Accounts Payable to Associated Companies.....	41,199,689.05	45,292,780.78
Temporary Cash Investments.....	107,931.00	297,177,806.71	Customer Deposits.....	28,417,765.40	26,329,001.76
Accounts Receivable-Less Reserve.....	198,939,357.85	202,165,792.26	Taxes Accrued.....	21,972,593.94	20,221,087.23
Accounts Receivable from Associated Companies.....	-	(147,868.40)	Interest Accrued.....	35,285,275.28	37,209,732.96
Notes Receivable from Associated Companies.....	37,600,000.00	-	Dividends Declared.....	-	-
Materials and Supplies-At Average Cost			Miscellaneous Current and Accrued Liabilities.....	18,523,136.28	21,040,809.46
Fuel.....	89,746,094.82	91,304,834.59	Total.....	238,244,080.89	269,641,964.88
Plant Materials and Operating Supplies.....	44,367,777.37	39,805,249.34	Deferred Credits and Other		
Stores Expense.....	10,683,263.70	9,458,382.00	Accumulated Deferred Income Taxes.....	1,464,910,392.66	1,309,650,199.83
Emission Allowances.....	135,994.66	141,198.17	Investment Tax Credit.....	95,480,437.57	93,326,639.57
Prepayments.....	17,650,507.13	6,421,417.80	Regulatory Liabilities.....	153,680,928.09	152,863,716.77
Miscellaneous Current and Accrued Assets.....	-	-	Customer Advances for Construction.....	1,545,101.26	2,004,675.60
Total.....	409,405,513.87	651,246,471.60	Asset Retirement Obligations.....	275,768,831.27	359,611,347.81
Deferred Debits and Other			Other Deferred Credits.....	5,783,762.06	15,675,421.56
Unamortized Debt Expense.....	19,553,798.24	20,862,039.66	Miscellaneous Long-Term Liabilities.....	2,343,039.61	2,049,991.68
Unamortized Loss on Bonds.....	9,542,889.19	9,021,457.79	Accum Provision for Pension & Postretirement Benefits.....	73,684,366.77	91,145,542.96
Accumulated Deferred Income Taxes.....	299,127,133.79	291,712,726.72	Total.....	2,073,196,859.29	2,026,327,535.78
Deferred Regulatory Assets.....	409,284,568.61	368,382,149.02	Total Liabilities and Stockholders Equity.....	\$ 7,377,314,243.34	\$ 7,580,387,873.26
Other Deferred Debits.....	52,653,397.23	47,124,509.04			
Total.....	790,161,787.06	737,102,882.23			
Total Assets.....	\$ 7,377,314,243.34	\$ 7,580,387,873.26			

November 21, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of November 30, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,229,114,514.13	\$ 9,055,736,287.45	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>3,033,321,164.75</u>	<u>2,848,167,882.46</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,195,793,349.38</u>	<u>6,207,568,404.99</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,809,350.72)	(1,603,630.72)
			Retained Earnings.....	<u>1,798,829,870.41</u>	<u>1,789,037,809.60</u>
			Total Proprietary Capital.....	<u>2,688,697,291.38</u>	<u>2,659,110,950.57</u>
Investments			Other Long-Term Debt.....	<u>2,341,624,974.99</u>	<u>2,341,084,854.05</u>
Electric Energy, Inc.....	-	-	Total Long-Term Debt.....	<u>2,341,624,974.99</u>	<u>2,341,084,854.05</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Capitalization.....	<u>5,030,322,266.37</u>	<u>5,000,195,804.62</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10			
Special Fund.....	<u>-</u>	<u>-</u>			
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	7,256,777.37	5,962,204.01	Accounts Payable.....	90,902,790.94	110,330,657.52
Special Deposits.....	-	-	Accounts Payable to Associated Companies.....	35,483,964.50	45,806,127.41
Temporary Cash Investments.....	16,270,595.66	6,017,862.15	Customer Deposits.....	28,643,972.31	26,152,692.53
Accounts Receivable-Less Reserve.....	200,581,880.85	200,260,754.42	Taxes Accrued.....	34,093,454.97	30,326,633.07
Accounts Receivable from Associated Companies.....	3,102.85	25.07	Interest Accrued.....	9,456,757.18	9,273,932.61
Notes Receivable from Associated Companies.....	3,800,000.00	-	Dividends Declared.....	51,000,000.00	47,000,000.00
Materials and Supplies-At Average Cost			Miscellaneous Current and Accrued Liabilities.....	<u>20,244,873.35</u>	<u>22,480,161.70</u>
Fuel.....	93,845,858.51	98,247,174.52	Total.....	<u>269,825,813.25</u>	<u>291,370,204.84</u>
Plant Materials and Operating Supplies.....	44,431,778.29	40,265,497.03			
Stores Expense.....	10,684,074.11	9,369,441.80	Deferred Credits and Other		
Emission Allowances.....	135,553.45	140,908.58	Accumulated Deferred Income Taxes.....	1,464,914,360.46	1,309,650,199.83
Prepayments.....	16,064,036.91	6,584,706.15	Investment Tax Credit.....	95,326,587.57	93,172,789.57
Miscellaneous Current and Accrued Assets.....	<u>-</u>	<u>-</u>	Regulatory Liabilities.....	152,776,864.79	152,492,934.24
Total.....	<u>393,073,658.00</u>	<u>366,848,573.73</u>	Customer Advances for Construction.....	1,534,950.38	1,990,349.62
			Asset Retirement Obligations.....	288,537,422.93	359,654,554.66
			Other Deferred Credits.....	6,053,384.30	18,154,661.03
Deferred Debits and Other			Miscellaneous Long-Term Liabilities.....	2,343,039.61	2,049,991.68
Unamortized Debt Expense.....	19,383,855.88	20,838,515.60	Accum Provision for Pension & Postretirement Benefits.....	<u>73,663,959.55</u>	<u>90,217,012.19</u>
Unamortized Loss on Bonds.....	9,490,060.38	8,965,279.07	Total.....	<u>2,085,150,569.59</u>	<u>2,027,382,492.82</u>
Accumulated Deferred Income Taxes.....	299,127,133.79	291,712,726.72	Total Liabilities and Stockholders Equity.....	<u>\$ 7,385,298,649.21</u>	<u>\$ 7,318,948,502.28</u>
Deferred Regulatory Assets.....	413,790,471.39	373,592,653.42			
Other Deferred Debits.....	<u>53,418,807.29</u>	<u>48,201,035.65</u>			
Total.....	<u>795,210,328.73</u>	<u>743,310,210.46</u>			
Total Assets.....	<u>\$ 7,385,298,649.21</u>	<u>\$ 7,318,948,502.28</u>			

December 21, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of December 31, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,266,547,925.93	\$ 9,082,008,901.23	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>3,051,197,812.18</u>	<u>2,849,851,989.11</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,215,350,113.75</u>	<u>6,232,156,912.12</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,813,203.72)	(1,627,215.32)
			Retained Earnings.....	<u>1,826,711,396.78</u>	<u>1,809,303,187.19</u>
			Total Proprietary Capital.....	<u>2,716,574,964.75</u>	<u>2,679,352,743.56</u>
Investments			Other Long-Term Debt.....	<u>2,341,674,017.12</u>	<u>2,341,130,601.99</u>
Electric Energy, Inc.....	-	-	Total Long-Term Debt.....	<u>2,341,674,017.12</u>	<u>2,341,130,601.99</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Capitalization.....	<u>5,058,248,981.87</u>	<u>5,020,483,345.55</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10			
Special Fund.....	-	-			
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	7,343,610.10	7,202,017.55	Notes Payable.....	15,999,230.01	47,997,120.00
Special Deposits.....	-	-	Accounts Payable.....	90,647,549.53	108,362,453.69
Temporary Cash Investments.....	142,502.24	4,253,005.98	Accounts Payable to Associated Companies.....	56,193,623.00	39,179,663.47
Accounts Receivable-Less Reserve.....	225,673,073.32	205,696,526.12	Customer Deposits.....	28,877,637.76	26,249,503.24
Accounts Receivable from Associated Companies.....	(38,000.73)	847,986.14	Taxes Accrued.....	45,124,109.95	20,427,557.49
Notes Receivable from Associated Companies.....	-	-	Interest Accrued.....	16,021,675.40	15,760,841.12
Materials and Supplies-At Average Cost			Dividends Declared.....	-	-
Fuel.....	98,479,707.05	97,051,050.68	Miscellaneous Current and Accrued Liabilities.....	<u>22,444,763.30</u>	<u>23,097,128.83</u>
Plant Materials and Operating Supplies.....	44,941,734.36	41,183,222.05	Total.....	<u>275,308,588.95</u>	<u>281,074,267.84</u>
Stores Expense.....	10,876,430.46	9,371,629.69			
Emission Allowances.....	135,180.30	140,355.60	Deferred Credits and Other		
Prepayments.....	16,185,362.57	7,513,311.96	Accumulated Deferred Income Taxes.....	1,489,601,766.50	1,404,626,225.28
Miscellaneous Current and Accrued Assets.....	-	-	Investment Tax Credit.....	95,774,039.57	93,018,937.57
Total.....	<u>403,739,599.67</u>	<u>373,259,105.77</u>	Regulatory Liabilities.....	145,201,850.99	153,390,896.28
			Customer Advances for Construction.....	1,521,114.39	1,968,685.25
			Asset Retirement Obligations.....	288,674,251.98	362,143,424.48
Deferred Debits and Other			Other Deferred Credits.....	1,542,816.97	8,679,929.34
Unamortized Debt Expense.....	19,221,807.12	20,924,669.19	Miscellaneous Long-Term Liabilities.....	1,989,404.19	2,343,039.61
Unamortized Loss on Bonds.....	9,436,062.85	8,907,227.76	Accum Provision for Pension & Postretirement Benefits...	<u>107,519,754.42</u>	<u>93,702,288.92</u>
Accumulated Deferred Income Taxes.....	319,366,233.71	358,038,655.59	Total.....	<u>2,131,824,999.01</u>	<u>2,119,873,426.73</u>
Deferred Regulatory Assets.....	443,231,694.58	379,151,145.16			
Other Deferred Debits.....	<u>53,815,745.05</u>	<u>47,772,011.43</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,465,382,569.83</u>	<u>\$ 7,421,431,040.12</u>
Total.....	<u>845,071,543.31</u>	<u>814,793,709.13</u>			
Total Assets.....	<u>\$ 7,465,382,569.83</u>	<u>\$ 7,421,431,040.12</u>			

May 25, 2017 January 26, 2017

Supplemental Attachment 3 to response to PSC-2 Question No. 35

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Arbough

Kentucky Utilities Company
Comparative Balance Sheets as of January 31, 2017 and 2016

Assets	<u>This Year</u>	<u>Last Year</u>	Liabilities and Proprietary Capital	<u>This Year</u>	<u>Last Year</u>
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,285,177,153.19	\$ 9,098,475,991.88	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>3,071,439,163.30</u>	<u>2,871,164,186.50</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,213,737,989.89</u>	<u>6,227,311,805.38</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,813,203.72)	(1,627,215.32)
			Retained Earnings.....	1,854,437,617.96	1,843,225,895.30
			Unappropriated Undistributed Subsidiary Earnings.....	<u>-</u>	<u>-</u>
Investments			Total Proprietary Capital.....	<u>2,744,301,185.93</u>	<u>2,713,275,451.67</u>
Electric Energy, Inc.....	-	-	Other Long-Term Debt.....	2,341,716,470.90	2,341,176,349.95
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	-	-
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	First Mortgage Bonds.....	-	-
Special Fund.....	<u>-</u>	<u>-</u>	Advances from Associated Companies.....	<u>-</u>	<u>-</u>
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>	Total Long-Term Debt.....	<u>2,341,716,470.90</u>	<u>2,341,176,349.95</u>
			Total Capitalization.....	<u>5,086,017,656.83</u>	<u>5,054,451,801.62</u>
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	7,874,573.33	9,766,215.81	ST Notes Payable to Associated Companies.....	-	-
Special Deposits.....	-	-	Notes Payable to Associated Companies.....	-	-
Temporary Cash Investments.....	639,891.44	533,115.76	Notes Payable.....	23,000,000.00	43,220,464.71
Accounts Receivable-Less Reserve.....	239,089,251.83	241,340,426.06	Accounts Payable.....	78,291,771.60	97,387,109.16
Accounts Receivable from Associated Companies.....	1,034.00	451.67	Accounts Payable to Associated Companies.....	77,072,143.27	40,348,015.62
Notes Receivable from Associated Companies.....	-	-	Customer Deposits.....	29,055,077.74	26,502,955.47
Materials and Supplies-At Average Cost			Taxes Accrued.....	35,559,613.24	37,004,690.00
Fuel.....	100,377,854.05	95,426,076.09	Interest Accrued.....	23,393,808.39	23,012,165.99
Plant Materials and Operating Supplies.....	44,909,866.18	41,582,541.41	Dividends Declared.....	-	-
Stores Expense.....	10,760,296.77	9,502,908.33	Miscellaneous Current and Accrued Liabilities.....	19,050,001.39	20,361,542.06
Emission Allowances.....	134,838.59	139,996.06	Total.....	<u>285,422,415.63</u>	<u>287,836,943.01</u>
Prepayments.....	17,716,074.85	8,824,028.21			
Miscellaneous Current and Accrued Assets.....	<u>-</u>	<u>-</u>	Deferred Credits and Other		
Total.....	<u>421,503,681.04</u>	<u>407,115,759.40</u>	Accumulated Deferred Income Taxes.....	1,489,601,766.49	1,404,626,225.30
			Investment Tax Credit.....	95,620,189.57	92,865,087.57
Deferred Debits and Other			Regulatory Liabilities.....	143,588,642.05	149,814,487.60
Unamortized Debt Expense.....	19,403,869.99	21,347,224.95	Customer Advances for Construction.....	1,506,292.76	1,962,228.27
Unamortized Loss on Bonds.....	9,381,473.10	8,849,304.04	Asset Retirement Obligations.....	288,969,398.30	363,499,262.30
Accumulated Deferred Income Taxes.....	319,366,233.71	358,038,655.58	Other Deferred Credits.....	2,259,879.60	12,197,087.60
Deferred Regulatory Assets.....	445,514,066.81	381,670,234.12	Miscellaneous Long-Term Liabilities.....	1,989,404.19	2,343,039.61
Other Deferred Debits.....	<u>54,646,591.02</u>	<u>48,624,361.29</u>	Accum Provision for Pension & Postretirement Benefits.....	89,799,573.24	84,582,494.98
Total.....	<u>848,312,234.63</u>	<u>818,529,779.98</u>	Total.....	<u>2,113,335,146.20</u>	<u>2,111,889,913.23</u>
			Total Liabilities and Stockholders Equity.....	<u>\$ 7,484,775,218.66</u>	<u>\$ 7,454,178,657.86</u>
Total Assets.....	<u>\$ 7,484,775,218.66</u>	<u>\$ 7,454,178,657.86</u>			

February 21, 2017

Kentucky Utilities Company
Comparative Balance Sheets as of February 28, 2017 and 2016

Assets	<u>This Year</u>	<u>Last Year</u>	Liabilities and Proprietary Capital	<u>This Year</u>	<u>Last Year</u>
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,300,585,172.07	\$ 9,117,829,902.36	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>3,083,629,255.18</u>	<u>2,887,676,652.07</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,216,955,916.89</u>	<u>6,230,153,250.29</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,813,203.72)	(1,627,215.32)
			Retained Earnings.....	1,803,526,070.63	1,804,943,557.88
			Unappropriated Undistributed Subsidiary Earnings.....	<u>-</u>	<u>-</u>
Investments			Total Proprietary Capital.....	<u>2,693,389,638.60</u>	<u>2,674,993,114.25</u>
Electric Energy, Inc.....	-	-	Other Long-Term Debt.....	2,341,757,791.62	2,341,219,146.42
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	-	-
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	First Mortgage Bonds.....	-	-
Special Fund.....	<u>-</u>	<u>-</u>	Advances from Associated Companies.....	<u>-</u>	<u>-</u>
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>	Total Long-Term Debt.....	<u>2,341,757,791.62</u>	<u>2,341,219,146.42</u>
			Total Capitalization.....	<u>5,035,147,430.22</u>	<u>5,016,212,260.67</u>
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	7,244,102.43	11,076,890.09	ST Notes Payable to Associated Companies.....	-	-
Special Deposits.....	-	-	Notes Payable to Associated Companies.....	-	-
Temporary Cash Investments.....	933,231.80	870,208.15	Notes Payable.....	17,998,694.44	15,999,182.22
Accounts Receivable-Less Reserve.....	222,927,159.66	248,609,673.37	Accounts Payable.....	78,709,353.52	86,938,389.30
Accounts Receivable from Associated Companies.....	36,947.52	25,565.99	Accounts Payable to Associated Companies.....	45,212,625.11	39,150,288.77
Notes Receivable from Associated Companies.....	-	-	Customer Deposits.....	29,230,442.77	27,098,711.83
Materials and Supplies-At Average Cost			Taxes Accrued.....	46,533,737.61	50,615,754.16
Fuel.....	101,386,351.06	100,903,235.63	Interest Accrued.....	30,721,689.51	30,340,616.85
Plant Materials and Operating Supplies.....	45,440,682.22	42,680,587.63	Dividends Declared.....	70,000,000.00	64,000,000.00
Stores Expense.....	11,007,256.03	9,760,323.81	Miscellaneous Current and Accrued Liabilities.....	19,872,822.29	21,638,060.95
Emission Allowances.....	134,549.40	139,529.50	Total.....	<u>338,279,365.25</u>	<u>335,781,004.08</u>
Prepayments.....	18,593,392.19	7,733,167.69			
Miscellaneous Current and Accrued Assets.....	<u>27,207.86</u>	<u>-</u>	Deferred Credits and Other		
Total.....	<u>407,730,880.17</u>	<u>421,799,181.86</u>	Accumulated Deferred Income Taxes.....	1,489,549,016.62	1,404,626,225.30
			Investment Tax Credit.....	95,466,339.57	92,711,237.57
Deferred Debits and Other			Regulatory Liabilities.....	141,147,263.93	152,255,250.64
Unamortized Debt Expense.....	19,263,468.14	21,202,965.49	Customer Advances for Construction.....	1,492,765.78	1,906,222.58
Unamortized Loss on Bonds.....	9,332,166.20	8,796,230.15	Asset Retirement Obligations.....	288,975,984.87	364,860,646.01
Accumulated Deferred Income Taxes.....	326,031,863.87	358,038,655.58	Other Deferred Credits.....	2,561,693.33	13,447,658.41
Deferred Regulatory Assets.....	447,116,239.06	378,391,004.93	Miscellaneous Long-Term Liabilities.....	1,943,786.57	2,343,039.61
Other Deferred Debits.....	<u>55,576,781.04</u>	<u>49,103,736.01</u>	Accum Provision for Pension & Postretirement Benefits.....	88,664,982.33	84,562,792.54
Total.....	<u>857,320,518.31</u>	<u>815,532,592.16</u>	Total.....	<u>2,109,801,833.00</u>	<u>2,116,713,072.66</u>
			Total Liabilities and Stockholders Equity.....	<u>\$ 7,483,228,628.47</u>	<u>\$ 7,468,706,337.41</u>
Total Assets.....	<u>\$ 7,483,228,628.47</u>	<u>\$ 7,468,706,337.41</u>			

March 21, 2017

Kentucky Utilities Company
Comparative Balance Sheets as of March 31, 2017 and 2016

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,324,870,824.22	\$ 9,146,829,155.36	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>3,095,513,188.22</u>	<u>2,908,490,568.18</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,229,357,636.00</u>	<u>6,238,338,587.18</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	-	(1,770,922.52)
			Retained Earnings.....	1,818,603,285.96	1,820,248,627.04
			Unappropriated Undistributed Subsidiary Earnings.....	<u>-</u>	<u>-</u>
Investments			Total Proprietary Capital.....	<u>2,710,280,057.65</u>	<u>2,690,154,476.21</u>
Electric Energy, Inc.....	-	-	Other Long-Term Debt.....	<u>2,341,803,539.57</u>	<u>2,341,264,894.37</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Long-Term Debt.....	<u>2,341,803,539.57</u>	<u>2,341,264,894.37</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	Total Capitalization.....	<u>5,052,083,597.22</u>	<u>5,031,419,370.58</u>
Special Fund.....	<u>-</u>	<u>-</u>			
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	5,652,995.70	8,087,863.33	Notes Payable.....	35,995,511.68	33,997,593.89
Special Deposits.....	-	-	Accounts Payable.....	81,545,711.54	83,354,275.13
Temporary Cash Investments.....	922,310.29	8,628,048.66	Accounts Payable to Associated Companies.....	49,529,548.12	42,286,429.79
Accounts Receivable-Less Reserve.....	212,511,794.92	211,051,999.40	Customer Deposits.....	29,350,980.39	27,331,950.94
Accounts Receivable from Associated Companies.....	162,464.35	15,929.72	Taxes Accrued.....	11,315,417.58	12,040,879.37
Notes Receivable from Associated Companies.....	-	-	Interest Accrued.....	37,590,217.09	37,623,974.08
Materials and Supplies-At Average Cost			Dividends Declared.....	-	-
Fuel.....	88,696,198.51	104,438,771.18	Miscellaneous Current and Accrued Liabilities.....	<u>21,420,945.07</u>	<u>22,371,070.37</u>
Plant Materials and Operating Supplies.....	46,101,185.68	42,735,185.41	Total.....	<u>266,748,331.47</u>	<u>259,006,173.57</u>
Stores Expense.....	11,091,573.96	9,869,026.22			
Emission Allowances.....	134,196.96	139,045.11	Deferred Credits and Other		
Prepayments.....	16,907,739.27	9,199,234.91	Accumulated Deferred Income Taxes.....	1,511,754,779.97	1,438,942,577.25
Miscellaneous Current and Accrued Assets.....	<u>86.43</u>	<u>91.81</u>	Investment Tax Credit.....	95,312,489.57	92,557,387.57
Total.....	<u>382,180,546.07</u>	<u>394,165,195.75</u>	Regulatory Liabilities.....	142,526,990.82	156,046,050.47
			Customer Advances for Construction.....	1,431,186.55	1,895,955.59
Deferred Debits and Other			Asset Retirement Obligations.....	289,295,646.80	366,227,599.06
Unamortized Debt Expense.....	19,087,566.80	21,057,206.39	Other Deferred Credits.....	1,381,762.86	10,236,246.85
Unamortized Loss on Bonds.....	9,279,003.43	8,739,495.94	Miscellaneous Long-Term Liabilities.....	2,606,971.32	2,264,617.75
Accumulated Deferred Income Taxes.....	304,098,696.21	347,806,640.29	Accum Provision for Pension & Postretirement Benefits.....	<u>88,644,266.57</u>	<u>84,024,842.31</u>
Deferred Regulatory Assets.....	449,411,195.15	381,436,246.52	Total.....	<u>2,132,954,094.46</u>	<u>2,152,195,276.85</u>
Other Deferred Debits.....	<u>57,150,066.39</u>	<u>49,856,135.83</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,451,786,023.15</u>	<u>\$ 7,442,620,821.00</u>
Total.....	<u>839,026,527.98</u>	<u>808,895,724.97</u>			
Total Assets.....	<u>\$ 7,451,786,023.15</u>	<u>\$ 7,442,620,821.00</u>			

April 27, 2017

Kentucky Utilities Company
Comparative Balance Sheets as of April 30, 2017 and 2016

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,347,588,691.70	\$ 9,170,289,102.99	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>3,111,332,848.74</u>	<u>2,925,527,193.09</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,236,255,842.96</u>	<u>6,244,761,909.90</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	-	(1,770,922.52)
			Retained Earnings.....	<u>1,833,969,428.38</u>	<u>1,832,232,903.46</u>
			Total Proprietary Capital.....	<u>2,725,646,200.07</u>	<u>2,702,138,752.63</u>
Investments			Other Long-Term Debt.....	<u>2,341,847,811.79</u>	<u>2,341,309,166.56</u>
Electric Energy, Inc.....	-	-	Total Long-Term Debt.....	<u>2,341,847,811.79</u>	<u>2,341,309,166.56</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Capitalization.....	<u>5,067,494,011.86</u>	<u>5,043,447,919.19</u>
Nonutility Property-Less Reserve.....	178,713.89	971,313.10			
Special Fund.....	<u>-</u>	<u>-</u>			
Total.....	<u>428,713.89</u>	<u>1,221,313.10</u>			
			Current and Accrued Liabilities		
Current and Accrued Assets			Notes Payable.....	25,997,790.00	21,341,253.03
Cash.....	8,608,071.69	5,137,250.87	Accounts Payable.....	101,142,724.91	87,905,720.00
Special Deposits.....	-	-	Accounts Payable to Associated Companies.....	47,129,863.86	44,461,776.95
Temporary Cash Investments.....	590,682.48	10,871,108.30	Customer Deposits.....	29,425,247.39	27,528,309.63
Accounts Receivable-Less Reserve.....	221,175,643.88	197,056,735.45	Taxes Accrued.....	23,275,050.22	14,285,198.44
Accounts Receivable from Associated Companies.....	280,669.84	2,788,846.05	Interest Accrued.....	35,380,220.98	35,171,367.16
Notes Receivable from Associated Companies.....	-	-	Miscellaneous Current and Accrued Liabilities.....	<u>17,886,775.48</u>	<u>19,092,388.69</u>
Materials and Supplies-At Average Cost			Total.....	<u>280,237,672.84</u>	<u>249,786,013.90</u>
Fuel.....	93,604,908.41	105,432,525.42			
Plant Materials and Operating Supplies.....	46,619,742.72	43,254,596.74	Deferred Credits and Other		
Stores Expense.....	11,228,710.65	9,943,821.01	Accumulated Deferred Income Taxes.....	1,511,754,779.97	1,438,942,577.25
Emission Allowances.....	133,969.16	138,631.59	Investment Tax Credit.....	95,158,639.57	92,403,537.57
Prepayments.....	20,382,018.19	12,853,714.97	Regulatory Liabilities.....	143,626,889.24	155,859,961.15
Miscellaneous Current and Accrued Assets.....	<u>-</u>	<u>-</u>	Customer Advances for Construction.....	1,404,778.68	1,871,404.68
Total.....	<u>402,624,417.02</u>	<u>387,477,230.40</u>	Asset Retirement Obligations.....	289,773,716.78	367,600,145.23
			Other Deferred Credits.....	2,046,001.60	11,808,616.85
			Miscellaneous Long-Term Liabilities.....	1,989,404.19	2,343,039.61
Deferred Debits and Other			Accum Provision for Pension & Postretirement Benefits.....	<u>88,955,651.86</u>	<u>84,004,600.79</u>
Unamortized Debt Expense.....	18,922,349.29	20,896,787.15	Total.....	<u>2,134,709,861.89</u>	<u>2,154,833,883.13</u>
Unamortized Loss on Bonds.....	9,226,843.53	8,684,591.92			
Accumulated Deferred Income Taxes.....	304,098,696.21	347,806,640.29	Total Liabilities and Stockholders Equity.....	<u>\$ 7,482,441,546.59</u>	<u>\$ 7,448,067,816.22</u>
Deferred Regulatory Assets.....	453,902,706.22	388,274,642.47			
Other Deferred Debits.....	<u>56,981,977.47</u>	<u>48,944,700.99</u>			
Total.....	<u>843,132,572.72</u>	<u>814,607,362.82</u>			
Total Assets.....	<u>\$ 7,482,441,546.59</u>	<u>\$ 7,448,067,816.22</u>			

May 19, 2017

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0	Consol Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	16,008,359.17	0.00	0.00	16,008,359.17	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	114,552,987.53	0.00	0.00	114,552,987.53	0.00
OtherAR Other	8,180,429.88	0.00	0.00	8,180,429.88	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	724,626.00	0.00	0.00	724,626.00	0.00
NotesReceivableFromAffiliates(0) Notes receivable from affiliate	0.00	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	76,364,703.84	0.00	0.00	76,364,703.84	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	158,630,943.17	0.00	0.00	158,630,943.17	0.00
Prepayments	11,877,372.31	0.00	0.00	11,877,372.31	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,393,811.62	0.00	0.00	12,393,811.62	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	1,148,302.18	188,914.86	0.00	1,337,217.04	0.00
Total current assets	399,881,535.70	188,914.86	0.00	400,070,450.56	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,842,130,647.82	(1,681,228,054.38)	0.00	7,160,902,593.44	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,519,033,659.79)	1,681,228,054.51	(0.00)	(837,805,605.28)	(0.00)
ConstructionWorkInProgress Construction work in progress	296,420,204.05	(0.13)	0.00	296,420,203.92	0.00
Property, plant and equipment, net	6,619,517,192.08	0.00	0.00	6,619,517,192.08	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	314,953,138.67	3,299,471.04	0.00	318,252,609.71	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	13,022,774.84	32,903,266.96	0.00	45,926,041.80	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	50,723,885.63	0.00	0.00	50,723,885.63	0.00
Total other noncurrent assets	378,699,799.14	643,607,106.23	0.00	1,022,306,905.37	0.00
Total Assets	7,398,098,526.92	643,796,021.09	0.00	8,041,894,548.01	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	21,341,253.03	0.00	0.00	21,341,253.03	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one y	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	73,937,831.13	0.00	0.00	73,937,831.13	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	44,461,776.95	0.00	0.00	44,461,776.95	0.00
TaxesAccrued Taxes	14,351,761.44	0.00	0.00	14,351,761.44	0.00
InterestAccrued Interest	35,104,804.16	0.00	0.00	35,104,804.16	0.00
DividendsPayable Dividends	0.00	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	21,891,955.42	188,914.86	0.00	22,080,870.28	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	27,528,309.63	0.00	0.00	27,528,309.63	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	29,489,797.00	0.00	0.00	29,489,797.00	0.00
OtherCurrentLiabilities Other current liabilities	33,905,778.51	0.00	0.00	33,905,778.51	0.00
Total current liabilities	302,013,267.27	188,914.86	0.00	302,202,182.13	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,323,017,770.10	3,618,179.62	0.00	2,326,635,949.72	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,323,017,770.10	3,618,179.62	0.00	2,326,635,949.72	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,091,135,936.96	(117,292.56)	0.00	1,091,018,644.40	0.00
DeferredInvestmentTaxCredits Investment tax credits	92,403,537.57	0.00	0.00	92,403,537.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	37,948,925.10	0.00	0.00	37,948,925.10	0.00
AssetRetirementObligations Asset retirement obligations	334,890,385.70	0.00	0.00	334,890,385.70	0.00
RegulatoryLiabilities Regulatory liabilities	454,382,428.08	32,903,266.96	0.00	487,285,695.04	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	60,167,523.51	0.00	0.00	60,167,523.51	0.00
Total deferred credits and other noncurrent liabilities	2,070,928,736.92	32,785,974.40	0.00	2,103,714,711.32	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	563,858,083.00	2,032,588,750.94	0.00	2,596,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,832,232,903.46	(1,426,676,928.85)	0.00	405,555,974.51	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,770,922.52)	1,291,130.22	0.00	(479,792.30)	0.00
Total equity	2,702,138,752.63	607,202,952.21	0.00	3,309,341,704.84	0.00
Total liabilities and equity	7,398,098,526.92	643,796,021.09	0.00	8,041,894,548.01	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,398,098,526.92	643,796,021.09	0.00	8,041,894,548.01	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,398,098,526.92	643,796,021.09	0.00	8,041,894,548.01	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

Kentucky Utilities Company Consolidated
CONSOLIDATING BALANCE SHEET - Selectable Data Types
As of May 2016
Entity: L0100, Consol.L0110, Consol
Report ID: Consolidating Balance Sheet
Run Date: 06-07-16 Run Time: 2:12:07 PM

Scenario: Actual View: YTD ICP: [ICP
Top] Custom2: [None] Custom3:
[None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0	Consol Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	7,392,163.15	0.00	0.00	7,392,163.15	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	107,444,732.34	0.00	0.00	107,444,732.34	0.00
OtherAR Other	12,132,374.39	0.00	0.00	12,132,374.39	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	32.70	0.00	0.00	32.70	0.00
NotesReceivableFromAffiliates(0) Notes receivable from affiliate	0.00	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	84,602,133.78	0.00	0.00	84,602,133.78	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	163,077,678.98	0.00	0.00	163,077,678.98	0.00
Prepayments	10,310,293.54	0.00	0.00	10,310,293.54	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,992,697.73	0.00	0.00	12,992,697.73	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	1,143,087.30	186,777.48	0.00	1,329,864.78	0.00
Total current assets	399,095,193.91	186,777.48	0.00	399,281,971.39	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,846,065,515.90	(1,679,759,994.88)	0.00	7,166,305,521.02	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,531,889,637.74)	1,679,759,995.01	(0.00)	(852,129,642.73)	(0.00)
ConstructionWorkInProgress Construction work in progress	310,378,718.79	(0.13)	0.00	310,378,718.66	0.00
Property, plant and equipment, net	6,624,554,596.95	0.00	0.00	6,624,554,596.95	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	319,033,810.48	3,282,220.71	0.00	322,316,031.19	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,996,978.91	31,836,957.73	0.00	44,833,936.64	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	51,327,807.66	0.00	0.00	51,327,807.66	0.00
Total other noncurrent assets	383,358,597.05	642,525,546.67	0.00	1,025,884,143.72	0.00
Total Assets	7,407,008,387.91	642,712,324.15	0.00	8,049,720,712.06	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	33,998,612.87	0.00	0.00	33,998,612.87	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	68,954,400.35	0.00	0.00	68,954,400.35	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	41,024,277.04	0.00	0.00	41,024,277.04	0.00
TaxesAccrued Taxes	14,423,333.34	0.00	0.00	14,423,333.34	0.00
InterestAccrued Interest	9,182,670.24	0.00	0.00	9,182,670.24	0.00
DividendsPayable Dividends	49,000,000.00	0.00	0.00	49,000,000.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	20,569,943.11	186,777.48	0.00	20,756,720.59	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	27,572,209.74	0.00	0.00	27,572,209.74	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	29,489,797.00	0.00	0.00	29,489,797.00	0.00
OtherCurrentLiabilities Other current liabilities	28,051,241.62	0.00	0.00	28,051,241.62	0.00
Total current liabilities	322,266,485.31	186,777.48	0.00	322,453,262.79	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,323,169,881.61	3,587,912.53	0.00	2,326,757,794.14	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,323,169,881.61	3,587,912.53	0.00	2,326,757,794.14	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,109,856,049.85	(118,914.05)	0.00	1,109,737,135.80	0.00
DeferredInvestmentTaxCredits Investment tax credits	92,249,687.57	0.00	0.00	92,249,687.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	38,463,654.77	0.00	0.00	38,463,654.77	0.00
AssetRetirementObligations Asset retirement obligations	335,512,141.20	0.00	0.00	335,512,141.20	0.00
RegulatoryLiabilities Regulatory liabilities	454,799,351.75	31,836,957.73	0.00	486,636,309.48	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	60,354,003.38	0.00	0.00	60,354,003.38	0.00
Total deferred credits and other noncurrent liabilities	2,091,234,888.52	31,720,043.68	0.00	2,122,954,932.20	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	563,838,083.00	2,032,588,750.94	0.00	2,596,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,800,437,637.70	(1,426,658,475.60)	0.00	373,779,162.10	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,777,276.92)	1,287,315.12	0.00	(489,961.80)	0.00
Total equity	2,670,337,132.47	607,217,590.46	0.00	3,277,554,722.93	0.00
Total liabilities and equity	7,407,008,387.91	642,712,324.15	0.00	8,049,720,712.06	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,407,008,387.91	642,712,324.15	0.00	8,049,720,712.06	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,407,008,387.91	642,712,324.15	0.00	8,049,720,712.06	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0_Consol	Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	7,690,255.71	0.00	0.00	7,690,255.71	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	113,209,899.64	0.00	0.00	113,209,899.64	0.00
OtherAR Other	4,265,065.59	0.00	0.00	4,265,065.59	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	1,862.99	0.00	0.00	1,862.99	0.00
NotesReceivableFromAffiliates(0) Notes receivable from affiliate	0.00	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	93,327,915.96	0.00	0.00	93,327,915.96	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	156,951,338.03	0.00	0.00	156,951,338.03	0.00
Prepayments	15,544,869.68	0.00	0.00	15,544,869.68	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	13,481,359.17	0.00	0.00	13,481,359.17	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	669,938.00	184,640.10	0.00	854,578.10	0.00
Total current assets	405,142,504.77	184,640.10	0.00	405,327,144.87	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,881,814,815.40	(1,678,624,430.93)	0.00	7,203,190,384.47	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,545,465,929.28)	1,678,624,431.06	0.00	(866,841,498.22)	(0.00)
ConstructionWorkInProgress Construction work in progress	294,747,101.30	(0.13)	0.00	294,747,101.17	0.00
Property, plant and equipment, net	6,631,095,987.42	0.00	0.00	6,631,095,987.42	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	323,717,204.42	3,265,545.57	0.00	326,982,749.99	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,971,182.98	30,774,648.50	0.00	43,745,831.48	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	55,186,700.25	0.00	0.00	55,186,700.25	0.00
Total other noncurrent assets	391,875,087.65	641,444,562.30	0.00	1,033,319,649.95	0.00
Total Assets	7,428,113,579.84	641,629,202.40	0.00	8,069,742,782.24	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	28,997,472.22	0.00	0.00	28,997,472.22	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one y	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	72,894,371.26	0.00	0.00	72,894,371.26	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	52,696,233.21	0.00	0.00	52,696,233.21	0.00
TaxesAccrued Taxes	16,684,855.57	0.00	0.00	16,684,855.57	0.00
InterestAccrued Interest	15,627,585.43	0.00	0.00	15,627,585.43	0.00
DividendsPayable Dividends	0.00	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	17,109,976.20	184,640.10	0.00	17,294,616.30	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	27,610,573.63	0.00	0.00	27,610,573.63	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	38,874,478.00	0.00	0.00	38,874,478.00	0.00
OtherCurrentLiabilities Other current liabilities	31,610,057.20	0.00	0.00	31,610,057.20	0.00
Total current liabilities	302,105,602.72	184,640.10	0.00	302,290,242.82	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,323,317,067.57	3,558,640.54	0.00	2,326,875,708.11	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,323,317,067.57	3,558,640.54	0.00	2,326,875,708.11	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,119,895,496.28	(114,013.90)	0.00	1,119,781,482.38	0.00
DeferredInvestmentTaxCredits Investment tax credits	96,095,837.57	0.00	0.00	96,095,837.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	38,848,843.32	0.00	0.00	38,848,843.32	0.00
AssetRetirementObligations Asset retirement obligations	326,882,262.21	0.00	0.00	326,882,262.21	0.00
RegulatoryLiabilities Regulatory liabilities	458,117,380.80	30,774,648.50	0.00	488,892,029.30	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	46,922,016.58	0.00	0.00	46,922,016.58	0.00
Total deferred credits and other noncurrent liabilities	2,086,761,836.76	30,660,634.60	0.00	2,117,422,471.36	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,826,037,398.82	(1,426,640,278.78)	0.00	399,397,120.04	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,785,097.72)	1,276,815.00	0.00	(508,282.72)	0.00
Total equity	2,715,929,072.79	607,225,287.16	0.00	3,323,154,359.95	0.00
Total liabilities and equity	7,428,113,579.84	641,629,202.40	0.00	8,069,742,782.24	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,428,113,579.84	641,629,202.40	0.00	8,069,742,782.24	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,428,113,579.84	641,629,202.40	0.00	8,069,742,782.24	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0_Console	Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	10,748,141.04	0.00	0.00	10,748,141.04	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	137,664,954.23	0.00	0.00	137,664,954.23	0.00
OtherAR Other	5,075,491.07	0.00	0.00	5,075,491.07	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	2,818.53	0.00	0.00	2,818.53	0.00
NotesReceivableFromAffiliates(0) Notes receivable from affiliate	0.00	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	101,827,016.24	0.00	0.00	101,827,016.24	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	153,955,646.69	0.00	0.00	153,955,646.69	0.00
Prepayments	17,108,268.65	0.00	0.00	17,108,268.65	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,968,783.40	0.00	0.00	12,968,783.40	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	953,059.41	182,502.72	0.00	1,135,562.13	0.00
Total current assets	440,304,179.26	182,502.72	0.00	440,486,681.98	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,903,394,048.21	(1,676,949,608.83)	0.00	7,226,444,439.28	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,559,009,608.32)	1,676,949,609.06	(0.00)	(882,059,999.26)	(0.00)
ConstructionWorkInProgress Construction work in progress	288,187,531.17	(0.13)	0.00	288,187,531.04	0.00
Property, plant and equipment, net	6,632,571,971.06	0.00	0.00	6,632,571,971.06	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	327,802,229.44	3,248,280.79	0.00	331,050,510.23	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,945,387.05	29,710,339.27	0.00	42,655,726.32	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	55,786,830.82	0.00	0.00	55,786,830.82	0.00
Total other noncurrent assets	396,534,447.31	640,362,988.29	0.00	1,036,897,435.60	0.00
Total Assets	7,469,410,597.63	640,545,491.01	0.00	8,109,956,088.64	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	21,999,586.67	0.00	0.00	21,999,586.67	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one y	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	76,800,370.03	0.00	0.00	76,800,370.03	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	40,543,387.71	0.00	0.00	40,543,387.71	0.00
TaxesAccrued Taxes	36,603,994.94	0.00	0.00	36,603,994.94	0.00
InterestAccrued Interest	22,872,743.17	0.00	0.00	22,872,743.17	0.00
DividendsPayable Dividends	0.00	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	16,087,431.09	182,502.72	0.00	16,269,933.81	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	27,771,029.84	0.00	0.00	27,771,029.84	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	38,874,478.00	0.00	0.00	38,874,478.00	0.00
OtherCurrentLiabilities Other current liabilities	29,262,133.97	0.00	0.00	29,262,133.97	0.00
Total current liabilities	310,815,155.42	182,502.72	0.00	310,997,658.14	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,323,469,193.53	3,528,358.99	0.00	2,326,997,552.52	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,323,469,193.53	3,528,358.99	0.00	2,326,997,552.52	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,119,895,496.28	(102,265.35)	0.00	1,119,793,230.93	0.00
DeferredInvestmentTaxCredits Investment tax credits	95,941,987.57	0.00	0.00	95,941,987.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	39,888,198.87	0.00	0.00	39,888,198.87	0.00
AssetRetirementObligations Asset retirement obligations	329,583,053.73	0.00	0.00	329,583,053.73	0.00
RegulatoryLiabilities Regulatory liabilities	458,868,152.86	29,710,339.27	0.00	488,578,492.13	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	47,334,684.56	0.00	0.00	47,334,684.56	0.00
Total deferred credits and other noncurrent liabilities	2,091,511,573.87	29,608,073.92	0.00	2,121,119,647.79	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,853,723,000.84	(1,426,621,825.42)	0.00	427,101,175.42	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,785,097.72)	1,259,629.86	0.00	(525,467.86)	0.00
Total equity	2,743,614,674.81	607,226,555.38	0.00	3,350,841,230.19	0.00
Total liabilities and equity	7,469,410,597.63	640,545,491.01	0.00	8,109,956,088.64	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,469,410,597.63	640,545,491.01	0.00	8,109,956,088.64	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,469,410,597.63	640,545,491.01	0.00	8,109,956,088.64	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

Kentucky Utilities Company Consolidated
CONSOLIDATING BALANCE SHEET - Selectable Data Types
 As of Aug 2019
 Entry L0800_ConsoL0110_ConsoL
 Report ID: Consolidating Balance Sheet
 Run Date: 09-09-19 Run Time: 12:48:10 PM

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0_ConsoL	Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	9,653,899.92	0.00	0.00	9,653,899.92	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	134,991,492.75	0.00	0.00	134,991,492.75	0.00
OtherAR Other	3,959,594.32	0.00	0.00	3,959,594.32	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	208,640.74	0.00	0.00	208,640.74	0.00
NotesReceivableFromAffiliates(0) Notes receivable from affiliate	33,000,000.00	0.00	0.00	33,000,000.00	0.00
UnbilledRevenues Unbilled revenues	105,830,480.05	0.00	0.00	105,830,480.05	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	152,610,241.84	0.00	0.00	152,610,241.84	0.00
Prepayments	17,185,826.45	0.00	0.00	17,185,826.45	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,804,969.01	0.00	0.00	12,804,969.01	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	1,386,876.72	180,365.34	0.00	1,567,242.06	0.00
Total current assets	471,632,021.80	180,365.34	0.00	471,812,387.14	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,920,721,171.56	(1,675,049,299.24)	0.00	7,245,671,872.32	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,569,568,215.94)	1,675,049,299.37	(0.00)	(894,518,916.57)	(0.00)
ConstructionWorkInProgress Construction work in progress	282,962,925.43	(0.13)	0.00	282,962,925.30	0.00
Property, plant and equipment, net	6,634,115,881.05	0.00	0.00	6,634,115,881.05	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	333,058,584.62	2,045,120.18	0.00	335,103,704.80	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,919,591.12	28,646,030.04	0.00	41,565,621.16	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	54,878,053.12	0.00	0.00	54,878,053.12	0.00
Total other noncurrent assets	400,856,228.86	638,095,518.45	0.00	1,038,951,747.31	0.00
Total Assets	7,506,604,131.71	638,275,883.79	0.00	8,144,880,015.50	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	0.00	0.00	0.00	0.00	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	72,358,232.18	0.00	0.00	72,358,232.18	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	43,216,664.22	0.00	0.00	43,216,664.22	0.00
TaxesAccrued Taxes	59,382,341.43	0.00	0.00	59,382,341.43	0.00
InterestAccrued Interest	30,139,072.19	0.00	0.00	30,139,072.19	0.00
DividendsPayable Dividends	84,000,000.00	0.00	0.00	84,000,000.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	19,396,308.33	180,365.34	0.00	19,576,673.67	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	28,000,984.02	0.00	0.00	28,000,984.02	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	38,874,478.08	0.00	0.00	38,874,478.08	0.00
OtherCurrentLiabilities Other current liabilities	28,711,987.59	0.00	0.00	28,711,987.59	0.00
Total current liabilities	404,080,068.04	180,365.34	0.00	404,260,433.38	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,324,085,499.10	2,313,013.46	0.00	2,326,398,512.56	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,324,085,499.10	2,313,013.46	0.00	2,326,398,512.56	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,117,919,585.95	(90,840.39)	0.00	1,117,828,745.56	0.00
DeferredInvestmentTaxCredits Investment tax credits	95,788,137.57	0.00	0.00	95,788,137.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	40,546,358.80	0.00	0.00	40,546,358.80	0.00
AssetRetirementObligations Asset retirement obligations	330,422,130.93	0.00	0.00	330,422,130.93	0.00
RegulatoryLiabilities Regulatory liabilities	458,804,751.38	28,646,030.04	0.00	487,450,781.42	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	46,482,009.55	0.00	0.00	46,482,009.55	0.00
Total deferred credits and other noncurrent liabilities	2,089,962,974.18	28,555,189.65	0.00	2,118,518,163.83	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	583,858,883.00	2,032,588,750.94	0.00	2,616,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,798,594,116.42	(1,426,603,880.32)	0.00	371,990,236.10	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,795,297.72)	1,242,444.72	0.00	(552,853.00)	0.00
Total equity	2,688,475,590.39	607,227,315.34	0.00	3,295,702,905.73	0.00
Total liabilities and equity	7,506,604,131.71	638,275,883.79	0.00	8,144,880,015.50	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,506,604,131.71	638,275,883.79	0.00	8,144,880,015.50	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,506,604,131.71	638,275,883.79	0.00	8,144,880,015.50	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0_Consol	Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	7,092,000.12	0.00	0.00	7,092,000.12	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	140,549,582.46	0.00	0.00	140,549,582.46	0.00
OtherAR Other	3,480,182.68	0.00	0.00	3,480,182.68	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	620,839.43	0.00	0.00	620,839.43	0.00
NotesReceivableFromAffiliates(0) Notes receivable from affiliate	0.00	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	84,077,076.16	0.00	0.00	84,077,076.16	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	151,387,702.20	0.00	0.00	151,387,702.20	0.00
Prepayments	15,758,596.42	0.00	0.00	15,758,596.42	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,132,319.82	0.00	0.00	12,132,319.82	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	1,461,201.90	178,227.96	0.00	1,639,429.86	0.00
Total current assets	416,559,501.19	178,227.96	0.00	416,737,729.15	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,944,094,721.86	(1,674,224,334.02)	0.00	7,269,870,387.84	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,587,254,706.79)	1,674,224,334.15	(0.00)	(913,030,372.64)	(0.00)
ConstructionWorkInProgress Construction work in progress	191,904,909.99	(0.13)	0.00	191,904,909.86	0.00
Property, plant and equipment, net	6,548,744,925.06	0.00	0.00	6,548,744,925.06	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	334,766,380.64	2,034,406.01	0.00	336,800,786.65	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,893,795.19	27,581,720.81	0.00	40,475,516.00	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	55,465,217.39	0.00	0.00	55,465,217.39	0.00
Total other noncurrent assets	403,125,393.22	637,020,495.05	0.00	1,040,145,888.27	0.00
Total Assets	7,368,429,819.47	637,198,723.01	0.00	8,005,628,542.48	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	6,999,556.67	0.00	0.00	6,999,556.67	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one y	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	66,663,987.82	0.00	0.00	66,663,987.82	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	41,596,348.87	0.00	0.00	41,596,348.87	0.00
TaxesAccrued Taxes	23,466,579.74	0.00	0.00	23,466,579.74	0.00
InterestAccrued Interest	37,528,033.88	0.00	0.00	37,528,033.88	0.00
DividendsPayable Dividends	0.00	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	19,299,584.92	178,227.96	0.00	19,477,812.88	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	28,315,862.36	0.00	0.00	28,315,862.36	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	15,365,119.55	0.00	0.00	15,365,119.55	0.00
OtherCurrentLiabilities Other current liabilities	33,880,332.58	0.00	0.00	33,880,332.58	0.00
Total current liabilities	273,115,406.19	178,227.96	0.00	273,293,634.15	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,324,234,010.00	2,289,702.43	0.00	2,326,523,712.43	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,324,234,010.00	2,289,702.43	0.00	2,326,523,712.43	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,165,783,258.87	(99,310.26)	0.00	1,165,683,948.61	0.00
DeferredInvestmentTaxCredits Investment tax credits	95,634,287.57	0.00	0.00	95,634,287.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	33,540,459.16	0.00	0.00	33,540,459.16	0.00
AssetRetirementObligations Asset retirement obligations	260,852,274.19	0.00	0.00	260,852,274.19	0.00
RegulatoryLiabilities Regulatory liabilities	459,172,983.06	27,581,720.81	0.00	486,754,703.87	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	46,187,675.07	0.00	0.00	46,187,675.07	0.00
Total deferred credits and other noncurrent liabilities	2,061,170,937.92	27,482,410.55	0.00	2,088,653,348.47	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,820,031,844.39	(1,426,585,683.49)	0.00	393,446,160.90	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,799,150.72)	1,245,314.62	0.00	(553,836.10)	0.00
Total equity	2,709,909,465.36	607,248,382.07	0.00	3,317,157,847.43	0.00
Total liabilities and equity	7,368,429,819.47	637,198,723.01	0.00	8,005,628,542.48	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,368,429,819.47	637,198,723.01	0.00	8,005,628,542.48	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,368,429,819.47	637,198,723.01	0.00	8,005,628,542.48	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

May 25, 2017

Supplemental Attachment 3 to response to PSC-2 Question No. 35

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Arbough

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0_ConsoL	Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	10,282,518.34	0.00	0.00	10,282,518.34	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	116,559,782.48	0.00	0.00	116,559,782.48	0.00
OtherAR Other	4,845,081.76	0.00	0.00	4,845,081.76	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	0.00	0.00	0.00	0.00	0.00
NotesReceivableFromAffiliates(Notes receivable from affiliate	37,600,000.00	0.00	0.00	37,600,000.00	0.00
UnbilledRevenues Unbilled revenues	77,436,291.05	0.00	0.00	77,436,291.05	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	144,797,135.89	0.00	0.00	144,797,135.89	0.00
Prepayments	13,796,970.27	0.00	0.00	13,796,970.27	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,003,790.28	0.00	0.00	12,003,790.28	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	2,013,003.47	176,090.58	0.00	2,189,094.05	0.00
Total current assets	419,334,573.54	176,090.58	0.00	419,510,664.12	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,955,404,473.07	(1,673,518,186.80)	0.00	7,281,886,286.27	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,603,384,447.38)	1,673,518,186.93	(0.00)	(929,866,260.45)	(0.00)
ConstructionWorkInProgress Construction work in progress	204,257,343.21	(0.13)	0.00	204,257,343.08	0.00
Property, plant and equipment, net	6,556,277,368.90	0.00	0.00	6,556,277,368.90	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	338,696,338.12	2,023,341.80	0.00	338,696,338.12	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,968,803.30	26,517,411.58	0.00	39,486,214.88	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	56,271,193.44	0.00	0.00	56,271,193.44	0.00
Total other noncurrent assets	405,916,293.06	635,945,121.61	0.00	1,041,861,414.67	0.00
Total Assets	7,381,528,235.50	636,121,212.19	0.00	8,017,649,447.69	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	0.00	0.00	0.00	0.00	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one y	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	72,209,255.31	0.00	0.00	72,209,255.31	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	41,199,689.05	0.00	0.00	41,199,689.05	0.00
TaxesAccrued Taxes	21,972,593.94	0.00	0.00	21,972,593.94	0.00
InterestAccrued Interest	35,285,275.28	0.00	0.00	35,285,275.28	0.00
DividendsPayable Dividends	0.00	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	16,550,435.47	176,090.58	0.00	16,726,526.05	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	28,417,765.40	0.00	0.00	28,417,765.40	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	15,365,119.55	0.00	0.00	15,365,119.55	0.00
OtherCurrentLiabilities Other current liabilities	40,139,309.55	0.00	0.00	40,139,309.55	0.00
Total current liabilities	271,139,443.55	176,090.58	0.00	271,315,534.13	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,324,275,164.01	2,265,621.46	0.00	2,326,540,785.47	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,324,275,164.01	2,265,621.46	0.00	2,326,540,785.47	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,165,783,258.87	(87,561.72)	0.00	1,165,695,697.15	0.00
DeferredInvestmentTaxCredits Investment tax credits	95,480,437.57	0.00	0.00	95,480,437.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	34,853,169.37	0.00	0.00	34,853,169.37	0.00
AssetRetirementObligations Asset retirement obligations	259,968,689.84	0.00	0.00	259,968,689.84	0.00
RegulatoryLiabilities Regulatory liabilities	459,167,373.09	26,517,411.58	0.00	485,684,784.67	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	46,568,098.84	0.00	0.00	46,568,098.84	0.00
Total deferred credits and other noncurrent liabilities	2,061,821,027.58	26,429,849.86	0.00	2,088,250,877.44	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,834,414,979.39	(1,426,567,230.13)	0.00	407,847,749.26	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,799,150.72)	1,228,129.48	0.00	(571,021.24)	0.00
Total equity	2,724,292,600.36	607,249,650.29	0.00	3,331,542,250.65	0.00
Total liabilities and equity	7,381,528,235.50	636,121,212.19	0.00	8,017,649,447.69	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,381,528,235.50	636,121,212.19	0.00	8,017,649,447.69	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,381,528,235.50	636,121,212.19	0.00	8,017,649,447.69	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company	Purchase Acct Eliminations 0	Consol Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	23,527,373.03	0.00	0.00	23,527,373.03	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	109,881,333.66	0.00	0.00	109,881,333.66	0.00
OtherAR Other	5,788,675.33	0.00	0.00	5,788,675.33	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	3,102.85	0.00	0.00	3,102.85	0.00
NotesReceivableFromAffiliates(0) Notes receivable from affiliate	3,800,000.00	0.00	0.00	3,800,000.00	0.00
UnbilledRevenues Unbilled revenues	84,825,944.62	0.00	0.00	84,825,944.62	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	148,961,710.91	0.00	0.00	148,961,710.91	0.00
Prepayments	12,193,457.13	0.00	0.00	12,193,457.13	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,746,853.07	0.00	0.00	12,746,853.07	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	2,381,542.88	173,953.20	0.00	2,555,496.08	0.00
Total current assets	404,109,993.48	173,953.20	0.00	404,283,946.68	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,991,283,939.54	(1,672,857,061.27)	0.00	7,318,426,848.27	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,620,896,497.35)	1,672,857,061.40	(0.00)	(948,039,435.95)	(0.00)
ConstructionWorkInProgress Construction work in progress	205,991,509.09	(0.13)	0.00	205,991,508.96	0.00
Property, plant and equipment, net	6,576,378,921.28	0.00	0.00	6,576,378,921.28	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	340,386,307.50	2,012,619.46	0.00	342,398,926.96	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,942,926.69	25,453,102.35	0.00	38,396,029.04	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	56,958,888.26	0.00	0.00	56,958,888.26	0.00
Total other noncurrent assets	410,288,122.45	634,870,090.04	0.00	1,045,158,212.49	0.00
Total Assets	7,390,777,037.21	635,044,043.24	0.00	8,025,821,080.45	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	0.00	0.00	0.00	0.00	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one y	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	79,750,063.02	0.00	0.00	79,750,063.02	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	35,483,964.50	0.00	0.00	35,483,964.50	0.00
TaxesAccrued Taxes	34,093,454.97	0.00	0.00	34,093,454.97	0.00
InterestAccrued Interest	9,456,757.18	0.00	0.00	9,456,757.18	0.00
DividendsPayable Dividends	51,000,000.00	0.00	0.00	51,000,000.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	15,683,683.67	173,953.20	0.00	15,857,636.87	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	28,643,972.31	0.00	0.00	28,643,972.31	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	15,365,119.55	0.00	0.00	15,365,119.55	0.00
OtherCurrentLiabilities Other current liabilities	32,671,115.39	0.00	0.00	32,671,115.39	0.00
Total current liabilities	302,148,130.59	173,953.20	0.00	302,322,083.79	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,324,430,883.84	2,242,302.26	0.00	2,326,673,186.10	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,324,430,883.84	2,242,302.26	0.00	2,326,673,186.10	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,165,787,226.67	(75,976.49)	0.00	1,165,711,250.18	0.00
DeferredInvestmentTaxCredits Investment tax credits	95,326,587.57	0.00	0.00	95,326,587.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	35,132,866.34	0.00	0.00	35,132,866.34	0.00
AssetRetirementObligations Asset retirement obligations	272,543,151.67	0.00	0.00	272,543,151.67	0.00
RegulatoryLiabilities Regulatory liabilities	460,132,147.12	25,453,102.35	0.00	485,585,249.47	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	46,578,752.03	0.00	0.00	46,578,752.03	0.00
Total deferred credits and other noncurrent liabilities	2,075,500,731.40	25,377,125.86	0.00	2,100,877,857.26	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,798,829,870.41	(1,426,549,033.36)	0.00	372,280,837.05	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,809,350.72)	1,210,944.34	0.00	(598,406.38)	0.00
Total equity	2,688,697,291.38	607,250,661.92	0.00	3,295,947,953.30	0.00
Total liabilities and equity	7,390,777,037.21	635,044,043.24	0.00	8,025,821,080.45	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,390,777,037.21	635,044,043.24	0.00	8,025,821,080.45	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,390,777,037.21	635,044,043.24	0.00	8,025,821,080.45	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

Scenario: Actual View: YTD ICP: [ICP Top] Custom2:
[None] Custom3: [None] Custom4: [None]

	L0110 Kentucky Utilities Company	L0119 Kentucky Utilities Company Purchase Acctg Adj	Eliminations	L0110, Consol Kentucky Utilities Company Consolidated
Current assets:				
CashCashEquivalents Cash and cash equivalents	7,486,112.34	0.00	0.00	7,486,112.34
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00
Customer	125,827,709.83	0.00	0.00	125,827,709.83
OtherAR Other	4,833,895.43	0.00	0.00	4,833,895.43
AccountsReceivableFromAffiliates Accounts receivable from affiliates	(38,000.73)	0.00	0.00	(38,000.73)
NotesReceivableFromAffiliatedCo Notes receivable from affiliate	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	94,937,816.14	0.00	0.00	94,937,816.14
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	154,297,871.87	0.00	0.00	154,297,871.87
Prepayments	12,333,487.79	0.00	0.00	12,333,487.79
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	10,420,082.20	0.00	0.00	10,420,082.20
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	2,861,867.99	0.00	0.00	2,861,867.99
Total current assets	412,960,842.86	0.00	0.00	412,960,842.86
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00
Property, plant and equipment:				
RegulatedUtilityPlantElectricGas Regulated utility plant	9,053,915,710.16	(1,672,340,860.64)	0.00	7,381,574,849.52
NonregulatedPropertyPlantEquipNet Non-regulated property, plant and eq	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation - regulated	(2,637,548,759.07)	1,672,340,860.77	(0.00)	(965,207,898.30)
ConstructionWorkInProgress Construction work in progress	180,793,120.27	(0.13)	0.00	180,793,120.14
Property, plant and equipment, net	6,597,160,071.36	0.00	0.00	6,597,160,071.36
Other noncurrent assets:				
RegulatoryNoncurrentAssets Regulatory assets	372,331,165.21	2,001,532.16	0.00	374,332,697.37
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23
OtherIntangiblesNoncurrent Other intangibles	12,917,050.08	23,313,788.48	0.00	36,230,838.56
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	57,393,904.25	0.00	0.00	57,393,904.25
Total other noncurrent asset	442,642,119.54	632,719,688.87	0.00	1,075,361,808.41
Total Assets	7,452,763,033.76	632,719,688.87	0.00	8,085,482,722.63
Current liabilities:				
ShortTermDebtExternal Short-term debt external	15,999,230.01	0.00	0.00	15,999,230.01
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one year	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	78,120,101.44	0.00	0.00	78,120,101.44
AccountsPayableToAffiliates Accounts payable to affiliates	56,193,623.00	0.00	0.00	56,193,623.00
TaxesAccrued Taxes	45,124,109.95	0.00	0.00	45,124,109.95
InterestAccrued Interest	16,021,675.40	0.00	0.00	16,021,675.40
DividendsPayable Dividends	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	12,880,908.50	0.00	0.00	12,880,908.50
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepayments	28,877,637.76	0.00	0.00	28,877,637.76
Vacation	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	18,941,920.49	0.00	0.00	18,941,920.49
OtherCurrentLiabilities Other current liabilities	35,638,261.74	0.00	0.00	35,638,261.74
Total current liabilities	307,797,468.29	0.00	0.00	307,797,468.29
Long-term debt:				
LongTermDebtDt Long-term debt	2,324,581,530.19	2,218,198.20	0.00	2,326,799,728.39
NotesPayableToAffiliates Notes payable to affiliate	0.00	0.00	0.00	0.00
Total long-term debt	2,324,581,530.19	2,218,198.20	0.00	2,326,799,728.39
Deferred credits and other noncurrent liabilities:				
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,170,235,532.79	(84,283.03)	0.00	1,170,151,249.76
DeferredInvestmentTaxCredits Investment tax credits	95,774,039.57	0.00	0.00	95,774,039.57
InterestRatePRMLNNoncur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMLNNoncur Affiliated	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	62,178,535.88	0.00	0.00	62,178,535.88
AssetRetirementObligations Asset retirement obligations	269,059,871.82	0.00	0.00	269,059,871.82
RegulatoryLiabilities Regulatory liabilities	456,832,586.73	23,313,788.48	0.00	480,146,375.21
OtherNoncurrentLiabilities Other deferred credits and noncurrent liabilities	49,728,503.74	0.00	0.00	49,728,503.74
Total deferred credits and other noncurrent liabilities	2,103,809,070.53	23,229,505.45	0.00	2,127,038,575.98
Equity:				
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94
SEC_EarningsReinvested Earnings reinvested	1,826,711,396.78	(1,426,530,579.99)	0.00	400,180,816.79
AccumulatedOtherComprehensiveIncome Accumulated other comprehensive income	(1,813,203.72)	1,213,814.27	0.00	(599,389.45)
Total equity	2,716,574,964.75	607,271,985.22	0.00	3,323,846,949.97
Total liabilities and equity	7,452,763,033.76	632,719,688.87	0.00	8,085,482,722.63
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00

Scenario: Actual View: YTD ICP: [ICP Top] Custom2:
[None] Custom3: [None] Custom4: [None]

	L0110 Kentucky Utilities Company	L0119 Kentucky Utilities Company Purchase Acctg Adj	Eliminations	L0110_Consol Kentucky Utilities Company Consolidated
Current assets:				
CashCashEquivalents Cash and cash equivalents	8,514,464.77	0.00	0.00	8,514,464.77
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00
Customer	140,714,956.63	0.00	0.00	140,714,956.63
OtherAR Other	4,587,290.35	0.00	0.00	4,587,290.35
AccountsReceivableFromAffiliates Accounts receivable from affiliates	1,034.00	0.00	0.00	1,034.00
NotesReceivableFromAffiliatesCo Notes receivable from affiliate	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	93,725,628.25	0.00	0.00	93,725,628.25
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	156,048,017.00	0.00	0.00	156,048,017.00
Prepayments	13,958,717.23	0.00	0.00	13,958,717.23
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	10,407,389.49	0.00	0.00	10,407,389.49
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	3,659,330.77	0.00	0.00	3,659,330.77
Total current assets	431,616,828.49	0.00	0.00	431,616,828.49
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00
Property, plant and equipment:				
RegulatedUtilityPlantElectricGas Regulated utility plant	9,066,112,697.26	(1,672,262,017.19)	0.00	7,393,850,680.07
NonregulatedPropertyPlantEquipNet Non-regulated property, plant and equip	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation - regulated uti	(2,657,111,778.37)	1,672,262,017.32	(0.00)	(984,849,761.05)
ConstructionWorkInProgress Construction work in progress	187,225,360.43	(0.13)	0.00	187,225,360.30
Property, plant and equipment, net	6,596,226,279.32	0.00	0.00	6,596,226,279.32
Other noncurrent assets:				
RegulatoryNoncurrentAssets Regulatory assets	374,571,640.40	1,990,478.43	0.00	376,562,118.83
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23
OtherIntangiblesNoncurrent Other intangibles	12,891,173.47	23,103,735.03	0.00	35,994,908.50
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	58,236,927.42	0.00	0.00	58,236,927.42
Total other noncurrent assets	445,699,741.29	632,498,581.69	0.00	1,078,198,322.98
Total Assets	7,473,542,849.10	632,498,581.69	0.00	8,106,041,430.79
Current liabilities:				
ShortTermDebtExternal Short-term debt external	23,000,000.00	0.00	0.00	23,000,000.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one year	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	66,288,671.04	0.00	0.00	66,288,671.04
AccountsPayableToAffiliates Accounts payable to affiliates	77,072,143.27	0.00	0.00	77,072,143.27
TaxesAccrued Taxes	35,559,613.24	0.00	0.00	35,559,613.24
InterestAccrued Interest	23,393,808.39	0.00	0.00	23,393,808.39
DividendsPayable Dividends	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	11,363,062.02	0.00	0.00	11,363,062.02
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepayments	29,055,077.74	0.00	0.00	29,055,077.74
Vacation	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	18,941,920.49	0.00	0.00	18,941,920.49
OtherCurrentLiabilities Other current liabilities	32,009,847.01	0.00	0.00	32,009,847.01
Total current liabilities	316,684,143.20	0.00	0.00	316,684,143.20
Long-term debt:				
LongTermDebtDt Long-term debt	2,324,706,168.19	2,194,127.72	0.00	2,326,900,295.91
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00
Total long-term debt	2,324,706,168.19	2,194,127.72	0.00	2,326,900,295.91
Deferred credits and other noncurrent liabilities:				
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,170,235,532.78	(72,534.49)	0.00	1,170,162,998.29
DeferredInvestmentTaxCredits Investment tax credits	95,620,189.57	0.00	0.00	95,620,189.57
InterestRatePRMLNNoncur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMLNNoncur Affiliated	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	45,171,147.29	0.00	0.00	45,171,147.29
AssetRetirementObligations Asset retirement obligations	269,283,431.99	0.00	0.00	269,283,431.99
RegulatoryLiabilities Regulatory liabilities	457,461,265.63	23,103,735.03	0.00	480,565,000.66
OtherNoncurrentLiabilities Other deferred credits and noncurrent liabilities	50,079,784.52	0.00	0.00	50,079,784.52
Total other noncurrent liabilities	2,087,851,351.78	23,031,200.54	0.00	2,110,882,552.32
Equity:				
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94
SEC_EarningsReinvested Earnings reinvested	1,854,437,617.96	(1,426,512,126.64)	0.00	427,925,491.32
AccumulatedOtherComprehensiveIncome Accumulated other comprehensive	(1,813,203.72)	1,196,629.13	0.00	(616,574.59)
Total equity	2,744,301,185.93	607,273,253.43	0.00	3,351,574,439.36
Total liabilities and equity	7,473,542,849.10	632,498,581.69	0.00	8,106,041,430.79
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00

Scenario: Actual View: YTD ICP: [ICP Top] Custom2: [None] Custom3: [None] Custom4: [None]

	L0110 Kentucky Utilities Company	L0119 Kentucky Utilities Company Purchase Acctg Adj	Eliminations	L0110_Consol Kentucky Utilities Company Consolidated
Current assets:				
CashCashEquivalents Cash and cash equivalents	8,177,334.23	0.00	0.00	8,177,334.23
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00
Customer	135,918,281.58	0.00	0.00	135,918,281.58
OtherAR Other	4,016,997.78	0.00	0.00	4,016,997.78
AccountsReceivableFromAffiliates Accounts receivable from affiliates	36,947.52	0.00	0.00	36,947.52
NotesReceivableFromAffiliatedCo Notes receivable from affiliate	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	82,969,986.88	0.00	0.00	82,969,986.88
FuelMaterialsSuppliesAverageCost Fuel, materials, and supplies	157,834,289.31	0.00	0.00	157,834,289.31
Prepayments	14,901,187.48	0.00	0.00	14,901,187.48
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	10,555,831.79	0.00	0.00	10,555,831.79
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	4,397,399.09	0.00	0.00	4,397,399.09
Total current assets	418,808,255.66	0.00	0.00	418,808,255.66
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00
Property, plant and equipment:				
RegulatedUtilityPlantElectricGas Regulated utility plant	9,068,081,152.52	(1,669,947,180.60)	0.00	7,398,133,971.92
NonregulatedPropertyPlantEquipNet Non-regulated property, plant and equipment, net	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation - regulated utility plant	(2,668,141,304.19)	1,669,947,180.73	(0.00)	(998,194,123.46)
ConstructionWorkInProgress Construction work in progress	200,688,599.05	(0.13)	0.00	200,688,598.92
Property, plant and equipment, net	6,600,628,447.38	0.00	0.00	6,600,628,447.38
Other noncurrent assets:				
RegulatoryNoncurrentAssets Regulatory assets	376,143,898.96	1,980,448.01	0.00	378,124,346.97
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23
OtherIntangiblesNoncurrent Other intangibles	12,865,296.86	22,893,681.58	0.00	35,758,978.44
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00
OtherInvestments Other Investments	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	58,621,609.07	0.00	0.00	58,621,609.07
Total other noncurrent assets	447,630,804.89	632,278,497.82	0.00	1,079,909,302.71
Total Assets	7,467,067,507.93	632,278,497.82	0.00	8,099,346,005.75
Current liabilities:				
ShortTermDebtExternal Short-term debt external	17,998,694.44	0.00	0.00	17,998,694.44
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one year	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	66,719,410.53	0.00	0.00	66,719,410.53
AccountsPayableToAffiliates Accounts payable to affiliates	45,212,625.11	0.00	0.00	45,212,625.11
TaxesAccrued Taxes	46,533,737.61	0.00	0.00	46,533,737.61
InterestAccrued Interest	30,721,689.51	0.00	0.00	30,721,689.51
DividendsPayable Dividends	70,000,000.00	0.00	0.00	70,000,000.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	9,124,057.42	0.00	0.00	9,124,057.42
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepayments	29,230,442.77	0.00	0.00	29,230,442.77
Vacation	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	18,941,920.49	0.00	0.00	18,941,920.49
OtherCurrentLiabilities Other current liabilities	34,048,042.48	0.00	0.00	34,048,042.48
Total current liabilities	368,530,620.36	0.00	0.00	368,530,620.36
Long-term debt:				
LongTermDebtDt Long-term debt	2,324,854,146.87	2,172,340.23	0.00	2,327,026,487.10
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00
Total long-term debt	2,324,854,146.87	2,172,340.23	0.00	2,327,026,487.10
Deferred credits and other noncurrent liabilities:				
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,163,517,152.75	(61,275.97)	0.00	1,163,455,876.78
DeferredInvestmentTaxCredits Investment tax credits	95,466,339.57	0.00	0.00	95,466,339.57
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	44,402,238.17	0.00	0.00	44,402,238.17
AssetRetirementObligations Asset retirement obligations	269,288,916.60	0.00	0.00	269,288,916.60
RegulatoryLiabilities Regulatory liabilities	458,586,194.03	22,893,681.58	0.00	481,479,875.61
OtherNoncurrentLiabilities Other deferred credits and noncurrent liabilities	49,032,260.98	0.00	0.00	49,032,260.98
Total other noncurrent liabilities	2,080,293,102.10	22,832,405.61	0.00	2,103,125,507.71
Equity:				
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94
SEC_EarningsReinvested Earnings reinvested	1,803,526,070.63	(1,426,494,442.95)	0.00	377,031,627.68
AccumulatedOtherComprehensiveIncome Accumulated other comprehensive income	(1,813,203.72)	1,179,443.99	0.00	(633,759.73)
Total equity	2,693,389,638.60	607,273,751.98	0.00	3,300,663,390.58
Total liabilities and equity	7,467,067,507.93	632,278,497.82	0.00	8,099,346,005.75
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00

Scenario: Actual View: YTD ICP: [ICP Top] Custom2: [None] Custom3:
[None] Custom4: [None]

	L0110 Kentucky Utilities Company	L0119 Kentucky Utilities Company Purchase Acctg Adj	Eliminations	L0110_ConsoL Kentucky Utilities Company Consolidated	BU Check
Current assets:					
CashCashEquivalents Cash and cash equivalents	6,575,305.99	0.00	0.00	6,575,305.99	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	117,999,536.66	0.00	0.00	117,999,536.66	0.00
OtherAR Other	12,688,428.77	0.00	0.00	12,688,428.77	0.00
AccountsReceivableFromAffiliates Accounts receivable from affiliates	162,464.35	0.00	0.00	162,464.35	0.00
NotesReceivableFromAffiliatedCo Notes receivable from affiliate	0.00	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	81,787,089.96	0.00	0.00	81,787,089.96	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	145,888,958.15	0.00	0.00	145,888,958.15	0.00
Prepayments	13,335,757.97	0.00	0.00	13,335,757.97	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	11,098,505.07	0.00	0.00	11,098,505.07	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	4,934,838.66	0.00	0.00	4,934,838.66	0.00
Total current assets	394,470,885.58	0.00	0.00	394,470,885.58	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	9,074,345,709.90	(1,669,128,758.71)	0.00	7,405,216,951.19	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, plant and equipment, net	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation - regulated utility plant	(2,683,268,027.60)	1,669,128,758.84	(0.00)	(1,014,139,268.76)	(0.00)
ConstructionWorkInProgress Construction work in progress	218,709,693.82	(0.13)	0.00	218,709,693.69	0.00
Property, plant and equipment, net	6,609,787,376.12	0.00	0.00	6,609,787,376.12	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	378,085,413.32	1,969,384.42	0.00	380,054,797.74	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,839,420.25	22,683,628.13	0.00	35,523,048.38	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other Investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	58,918,371.58	0.00	0.00	58,918,371.58	0.00
Total other noncurrent assets	449,843,205.15	632,057,380.78	0.00	1,081,900,585.93	0.00
Total Assets	7,454,101,466.85	632,057,380.78	0.00	8,086,158,847.63	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	35,995,511.68	0.00	0.00	35,995,511.68	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one year	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	76,433,810.55	0.00	0.00	76,433,810.55	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	49,529,548.12	0.00	0.00	49,529,548.12	0.00
TaxesAccrued Taxes	11,315,417.58	0.00	0.00	11,315,417.58	0.00
InterestAccrued Interest	37,590,217.09	0.00	0.00	37,590,217.09	0.00
DividendsPayable Dividends	0.00	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	10,812,128.14	0.00	0.00	10,812,128.14	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepayments	29,350,980.39	0.00	0.00	29,350,980.39	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	28,925,032.64	0.00	0.00	28,925,032.64	0.00
OtherCurrentLiabilities Other current liabilities	27,164,187.75	0.00	0.00	27,164,187.75	0.00
Total current liabilities	307,116,833.94	0.00	0.00	307,116,833.94	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,325,018,456.51	2,148,259.89	0.00	2,327,166,716.40	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,325,018,456.51	2,148,259.89	0.00	2,327,166,716.40	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,207,656,083.76	(69,582.59)	0.00	1,207,686,501.17	0.00
DeferredInvestmentTaxCredits Investment tax credits	95,312,489.57	0.00	0.00	95,312,489.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	44,364,090.14	0.00	0.00	44,364,090.14	0.00
AssetRetirementObligations Asset retirement obligations	259,613,316.20	0.00	0.00	259,613,316.20	0.00
RegulatoryLiabilities Regulatory liabilities	455,263,727.72	22,683,628.13	0.00	477,947,355.85	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurrent liabilities	49,476,411.36	0.00	0.00	49,476,411.36	0.00
Total deferred credits and other noncurrent liabilities	2,111,686,118.75	22,614,045.54	0.00	2,134,300,164.29	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,818,603,285.96	(1,425,293,675.59)	0.00	393,309,610.37	0.00
AccumulatedOtherComprehensiveIncome Accumulated other comprehensive income	0.00	0.00	0.00	0.00	0.00
Total equity	2,710,280,057.65	607,295,075.35	0.00	3,317,575,133.00	0.00
Total liabilities and equity	7,454,101,466.85	632,057,380.78	0.00	8,086,158,847.63	0.00

Kentucky Utilities Company Consolidated
CONCILIATING BALANCE SHEET - Selectable Data Types
As of 06/30/2017
Entity: L0110_Consol L0110_Consol
Report ID: Consolidating Balance Sheet
Run Date: 06-05-17 Run Time: 10:47:50 AM

	L0110 Kentucky Utilities Company	L0119 Kentucky Utilities Company Purchase Acctg Adj	Eliminations	L0110_Consol Kentucky Utilities Company Consolidated
Current assets:				
Cash/Cash Equivalents Cash and cash equivalents	9,198,754.17	0.00	0.00	9,198,754.17
Short Term Investments Short-term investments	0.00	0.00	0.00	0.00
Customer	115,697,338.28	0.00	0.00	115,697,338.28
Other/AR Other	24,477,137.12	0.00	0.00	24,477,137.12
Accounts Receivable From Affiliates Accounts receivable from affiliate	280,669.84	0.00	0.00	280,669.84
Notes Receivable From Affiliates Co Notes receivable from affiliate	0.00	0.00	0.00	0.00
Unbilled Revenues Unbilled revenues	80,976,617.84	0.00	0.00	80,976,617.84
Fuel/Material/Supplies/Average Cost Fuel, materials, and supplies	151,453,361.78	0.00	0.00	151,453,361.78
Prepayments	16,966,209.38	0.00	0.00	16,966,209.38
Interest Rate PRM/ACur Interest-rate	0.00	0.00	0.00	0.00
Affiliated PRM/ACur Affiliated	0.00	0.00	0.00	0.00
Deferred Income Taxes Current Assets Deferred income taxes	0.00	0.00	0.00	0.00
Regulatory Current Assets Regulatory assets	13,002,265.23	0.00	0.00	13,002,265.23
Restricted Cash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00
Other Current Assets Other current assets	5,453,696.36	0.00	0.00	5,453,696.36
Total current assets	417,506,050.00	0.00	0.00	417,506,050.00
Equity Method Investments Equity method investments	0.00	0.00	0.00	0.00
Property, plant and equipment:				
Regulated Utility Plant Electric Gas Regulated utility plant	9,088,369,176.03	(1,666,531,085.75)	0.00	7,421,838,090.28
Nonregulated Property Plant and Equipment Non-regulated property, plant and equip	0.00	0.00	0.00	0.00
Less Accum Dep Reg Utility Plant Less accumulated depreciation - regulated ut	(2,698,327,815.14)	1,666,531,085.88	(0.00)	(1,031,796,729.26)
Construction Work in Progress Construction work in progress	226,611,495.96	(0.13)	0.00	226,611,495.83
Property, plant and equipment, net	6,616,652,856.85	0.00	0.00	6,616,652,856.85
Other noncurrent assets:				
Regulatory Noncurrent Assets Regulatory assets	380,621,004.33	1,958,494.56	0.00	382,579,498.89
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23
Other Intangible Noncurrent Other intangibles	12,813,543.64	22,473,574.68	0.00	35,287,118.32
Cost Method Investments Cost method investments	0.00	0.00	0.00	0.00
Affiliated PRM/Noncur Affiliated	0.00	0.00	0.00	0.00
Other Investments Other investments	0.00	0.00	0.00	0.00
Other Noncurrent Assets Other noncurrent assets	58,935,245.51	0.00	0.00	58,935,245.51
Total other noncurrent assets	452,369,793.48	631,836,437.47	0.00	1,084,206,230.95
Total Assets	7,486,528,700.33	631,836,437.47	0.00	8,118,365,137.80
Current liabilities:				
Short Term Debt External Short-term debt externa	25,997,790.00	0.00	0.00	25,997,790.00
Short Term Debt Affiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00
Long Term Debt Due Within One Yr Long-term debt due within one yea	0.00	0.00	0.00	0.00
Accounts Payable Accounts payable	89,509,014.28	0.00	0.00	89,509,014.28
Accounts Payable To Affiliates Accounts payable to affiliate	47,129,863.86	0.00	0.00	47,129,863.86
Taxes Accrued Taxes	23,275,050.22	0.00	0.00	23,275,050.22
Interest Accrued Interest	35,361,297.97	0.00	0.00	35,361,297.97
Dividends Payable Dividends	0.00	0.00	0.00	0.00
Interest Rate PRM/ACur Interest-rate	0.00	0.00	0.00	0.00
Affiliated PRM/ACur Affiliated	0.00	0.00	0.00	0.00
Regulatory Liabilities Current Regulatory liabilities	11,303,560.88	0.00	0.00	11,303,560.88
Counterparty Collateral Counterparty collateral	0.00	0.00	0.00	0.00
Customer Deposits/Prepayments Customer deposits and prepayment	29,425,247.39	0.00	0.00	29,425,247.39
Vacation	0.00	0.00	0.00	0.00
Deferred Income Taxes Current Liab Deferred income taxes	0.00	0.00	0.00	0.00
Asset Retirement Obligations Cur Asset retirement obligation	28,925,032.64	0.00	0.00	28,925,032.64
Other Current Liabilities Other current liabilities	30,800,148.44	0.00	0.00	30,800,148.44
Total current liabilities	321,727,005.68	0.00	0.00	321,727,005.68
Long-term debt:				
Long Term Debt Lt Long-term debt	2,325,177,867.49	2,124,773.16	0.00	2,327,302,640.65
Notes Payable To Affiliates Notes payable to affiliates	0.00	0.00	0.00	0.00
Total long-term debt	2,325,177,867.49	2,124,773.16	0.00	2,327,302,640.65
Deferred credits and other noncurrent liabilities:				
Deferred Income Taxes Noncurrent Deferred income taxes	1,207,656,083.76	(64,682.41)	0.00	1,207,591,401.35
Deferred Investment Tax Credits Investment tax credits	95,158,639.57	0.00	0.00	95,158,639.57
Interest Rate PRM/Noncur Interest-rate	0.00	0.00	0.00	0.00
Affiliated PRM/Noncur Affiliated	0.00	0.00	0.00	0.00
Accrued Pension Obligations Accrued pension obligation	44,980,327.35	0.00	0.00	44,980,327.35
Asset Retirement Obligations Asset retirement obligations	260,013,466.15	0.00	0.00	260,013,466.15
Regulatory Liabilities Regulatory liabilities	456,584,129.80	22,473,574.68	0.00	479,157,684.48
Other Noncurrent Liabilities Other deferred credits and noncurrent liability	49,485,000.46	0.00	0.00	49,485,000.46
Total deferred credits and other noncurrent liabilities	2,113,977,627.09	22,408,892.27	0.00	2,136,386,519.36
Equity:				
Common Stock Common stock	307,818,688.69	0.00	0.00	307,818,688.69
Additional Paid in Capital Additional paid-in capita	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94
SEC_Earnings Reinvested Earnings reinvested	1,833,969,428.38	(1,425,285,978.90)	0.00	408,683,449.48
Accumulated Other Comprehensive Income Accumulated other comprehensiv	0.00	0.00	0.00	0.00
Total equity	2,725,646,200.07	607,302,772.04	0.00	3,332,948,972.11
Total liabilities and equity	7,486,528,700.33	631,836,437.47	0.00	8,118,365,137.80
Balance sheet balance (\$/B zero)?	0.00	0.00	0.00	0.00
From HFM:				
SEC_Assets Assets	7,486,528,700.33	631,836,437.47	0.00	8,118,365,137.80
SEC_Liabilities Stockholder Equity Liabilities and Stockholders' Equity	7,486,528,700.33	631,836,437.47	0.00	8,118,365,137.80
Differences (\$/B zero):				
Total assets	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00
Misc Payables Miscellaneous payable:				
Uncertain Tax Positions Current Uncertain Tax Positions	10,576,125.04	0.00	0.00	10,576,125.04
Capital Lease Obligations Due Within One Year Capital lease obligations due wt	0.00	0.00	0.00	0.00
Deferred Income Taxes Cur/On Deferred income taxes	0.00	0.00	0.00	0.00
AP Payroll Accounts payable - payroll related items	3,179,345.97	0.00	0.00	3,179,345.97
Customer Deposits/Advances Other Customer deposits and advances	0.00	0.00	0.00	0.00
Counterparty Collateral Other Counterparty collateral - othe	0.00	0.00	0.00	0.00
Payroll Sales Tax Payable Payroll and Sales tax payable	6,293,129.40	0.00	0.00	6,293,129.40
Vacation Other Vacation - other	6,638,109.82	0.00	0.00	6,638,109.82
Incentive Award Programs Payable Incentive award programs payable	2,075,301.40	0.00	0.00	2,075,301.40
Equity Units Equity units	0.00	0.00	0.00	0.00
ESOP	0.00	0.00	0.00	0.00
Retirement Liabilities Retirement liabilities	269,851.06	0.00	0.00	269,851.06
Benefit Accruals Benefit accruals	1,350,867.96	0.00	0.00	1,350,867.96
Deferred Credits Cur Deferred credits	0.00	0.00	0.00	0.00
Insurance Payable Insurance payable	417,417.79	0.00	0.00	417,417.79
Global Negative Cash Global negative cash	0.00	0.00	0.00	0.00
Global Deposits Global Deposits	0.00	0.00	0.00	0.00
Global Unearned Income Global unearned income	0.00	0.00	0.00	0.00
Performance Assurance Elimination Performance assurance - eliminator	0.00	0.00	0.00	0.00
Total Other Current Liabilities	30,800,148.44	0.00	0.00	30,800,148.44
From above:				
Current ARCs	28,925,032.64	0.00	0.00	28,925,032.64
Other current liabilities	30,800,148.44	0.00	0.00	30,800,148.44
What Other Current Liabilities from HFM \$/B	59,725,181.08	0.00	0.00	59,725,181.08
From HFM:				
Other Current Liabilities Other current liabilities	59,725,181.08	0.00	0.00	59,725,181.08
Difference (\$/B zero)	0.00	0.00	0.00	0.00