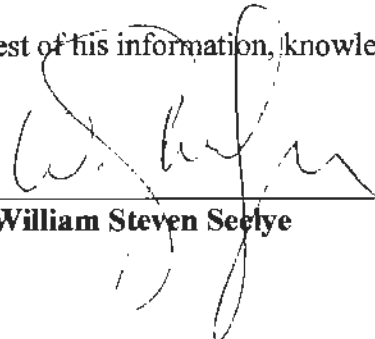


VERIFICATION

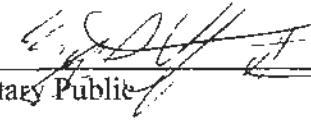
STATE OF NORTH CAROLINA)
) SS:
COUNTY OF TRANSYLVANIA)

The undersigned, **William Steven Seelye**, being duly sworn, deposes and states that he is a Principal of The Prime Group, LLC, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



William Steven Seelye

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 25 day of March 2017.

 (SEAL)

Notary Public

My Commission Expires:

11-17 2018

BENJAMIN D. UPTON II
NOTARY PUBLIC
Transylvania County, NC

KENTUCKY UTILITIES COMPANY

**March 28, 2017 Supplemental Response to Commission Staff's
First Request for Information
Dated November 10, 2016**

Case No. 2016-00370

Question No. 46

Responding Witness: Valerie L. Scott

Q-46. As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period including the month in which the Commission hears this case.

A-46. **Original Response:**

See attached income statements for September and October 2016. Income statements for subsequent months will be provided as they become available.

January 3, 2017 Supplemental Response:

See attached income statement for November 2016. Income statements for subsequent months will be provided as they become available.

January 27, 2017 Supplemental Response:

See attached income statement for December 2016. Income statements for subsequent months will be provided as they become available.

February 27, 2017 Supplemental Response:

See attached income statement for January 2017. Income statements for subsequent months will be provided as they become available.

March 28, 2017 Supplemental Response:

See attached income statement for February 2017. Income statements for subsequent months will be provided as they become available.

Kentucky Utilities Company
Comparative Statement of Income
February 28, 2017

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 135,401,227.79	\$ 150,272,398.42	\$ (14,871,170.63)	(9.90)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	135,401,227.79	150,272,398.42	(14,871,170.63)	(9.90)
Fuel for Electric Generation.....	33,125,424.98	39,126,185.72	(6,000,760.74)	(15.34)
Power Purchased.....	7,047,455.71	4,926,813.02	2,120,642.69	43.04
Other Operation Expenses.....	23,605,763.38	24,380,227.39	(774,464.01)	(3.18)
Maintenance.....	8,913,605.77	9,229,956.96	(316,351.19)	(3.43)
Depreciation.....	18,985,755.62	18,325,690.80	660,064.82	3.60
Amortization Expense.....	1,077,101.43	1,007,825.60	69,275.83	6.87
Regulatory Dedit.....	46,220.09	-	46,220.09	100.00
Regulatory Credits.....	-	-	-	-
Taxes				
Federal Income.....	17,133,670.20	13,855,608.09	3,278,062.11	23.66
State Income.....	1,873,509.03	2,526,858.62	(653,349.59)	(25.86)
Deferred Federal Income - Net.....	(6,764,196.17)	-	(6,764,196.17)	(100.00)
Deferred State Income - Net.....	17,751.00	-	17,751.00	100.00
Property and Other.....	3,378,905.12	3,344,248.29	34,656.83	1.04
Investment Tax Credit.....	-	-	-	-
Total Operating Expenses.....	108,440,966.16	116,723,414.49	(8,282,448.33)	(7.10)
Net Operating Income.....	26,960,261.63	33,548,983.93	(6,588,722.30)	(19.64)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	153,850.00	153,850.00	-	-
Other Income Less Deductions.....	(79,492.40)	(210,295.46)	130,803.06	62.20
AFUDC - Equity.....	17,728.60	41,289.14	(23,560.54)	(57.06)
Total Other Income Less Deductions.....	92,086.20	(15,156.32)	107,242.52	707.58
Income Before Interest Charges.....	27,052,347.83	33,533,827.61	(6,481,479.78)	(19.33)
Interest on Long-Term Debt.....	7,539,772.32	7,398,775.64	140,996.68	1.91
Amortization of Debt Expense - Net.....	248,588.36	251,270.92	(2,682.56)	(1.07)
Other Interest Expenses.....	182,469.71	182,113.33	356.38	0.20
AFUDC - Borrowed Funds.....	(6,935.23)	(15,994.86)	9,059.63	56.64
Total Interest Charges.....	7,963,895.16	7,816,165.03	147,730.13	1.89
Net Income.....	<u>\$ 19,088,452.67</u>	<u>\$ 25,717,662.58</u>	<u>\$ (6,629,209.91)</u>	<u>(25.78)</u>

March 21, 2017

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**March 28, 2017 Supplemental Response to Commission Staff's
First Request for Information
Dated November 10, 2016**

Question No. 53

Responding Witness: William S. Seelye

Q-53. Provide a copy of the cost-of-service study and billing analysis filed with the utility's rate application in Excel spreadsheet format with all formulas intact and unprotected and with all columns and rows accessible.

A-53. **Original Response:**

Attached to this response is a listing of all Excel spreadsheets submitted in response to this question. The label by which each file is to be identified on the Commission website, under the "Description of Document" heading, is listed in the first column of the attached list. The second column of the attached list specifies the actual name of the spreadsheet being submitted. The third column identifies the specific exhibit or schedule being submitted.

Supplemental Response:

Attached to this response are revised cost of service studies in Excel spreadsheet format reflecting revised hourly load data for the forecasted test year. The hourly load data corrects spreadsheet errors identified in the Direct Testimony and Exhibits of Stephen J. Baron filed in this proceeding on behalf of the Kentucky Industrial Utility Customers, Inc. The corrected spreadsheet model containing the hourly load data is being provided in the Supplemental Response filed March 28, 2017 to the Commission Staff's Second Request for Information Dated January 11, 2017, Question No. 97. A description of the corrections made to hourly load data is provided in that supplemental response.

Correcting the hourly load data had less of an impact on the Base-Intermediate-Peak (BIP) study than the Loss of Load Probability (LOLP) study. The following table compares (i) the class rates of return at current rates from the original BIP study (as corrected in the version provided in response to PSC 3-48) to (ii) the rates of return from the corrected study, also showing the percentage-point change in the rates of return:

Rate Class	BIP Method		
	Corrected	Updated	Percentage
	Original	Load Data	Point
	ROR	ROR	Difference
Residential Rate RS	4.15%	3.83%	-0.32%
General Service Rate GS	9.10%	9.20%	0.10%
All Electric Schools Rate AES	5.24%	4.45%	-0.79%
Power Service Secondary Rate PS	9.58%	9.66%	0.09%
Power Service Primary Rate PS	11.63%	11.92%	0.29%
Time of Day Secondary Rate TODS	6.42%	6.91%	0.49%
Time of Day Primary Rate TODP	4.45%	5.12%	0.67%
Retail Transmission Service Rate RTS	4.50%	4.96%	0.46%
Fluctuating Load Service Rate FLS	1.48%	1.45%	-0.03%
Lighting Rate ST & POL	8.48%	8.40%	-0.08%
Lighting Rate LE	9.82%	9.18%	-0.64%
Lighting Rate TLE	8.83%	8.68%	-0.15%
Total	5.56%	5.56%	

As seen from the table, correcting the spreadsheet error had a relatively small impact on the class rates for return, with none of the percentage-point differences greater than $\pm 0.8\%$.

The BIP cost of service study is relatively unaffected by the correction because 34.38% of fixed production costs are allocated based on loss-adjusted kWh sales, which were essentially unchanged by the corrections.

The following table compares the class rates of return at current rates from the original LOLP study (as corrected in the version provided in response to PSC 3-48) to the rates of return from the corrected study:

Rate Class	LOLP Method		
	Corrected Original ROR	Updated Load Data ROR	Percentage Point Difference
Residential Rate RS	4.35%	3.96%	-0.39%
General Service Rate GS	9.18%	9.12%	-0.05%
All Electric Schools Rate AES	6.74%	6.13%	-0.61%
Power Service Secondary Rate PS	9.22%	9.31%	0.09%
Power Service Primary Rate PS	10.51%	11.17%	0.66%
Time of Day Secondary Rate TODS	6.07%	6.47%	0.40%
Time of Day Primary Rate TODP	4.03%	4.61%	0.58%
Retail Transmission Service Rate RTS	4.45%	4.77%	0.32%
Fluctuating Load Service Rate FLS	1.22%	3.41%	2.18%
Lighting Rate ST & POL	9.30%	9.22%	-0.08%
Lighting Rate LE	18.55%	17.14%	-1.41%
Lighting Rate TLE	10.06%	9.88%	-0.18%
Total	5.56%	5.56%	

As can be seen from this table, correcting the spreadsheet error in the LOLP study has a more significant impact on the class rates for return, with percentage-point differences in rates of return for two classes exceeding $\pm 1\%$. The largest increase in rate of return is for Rate FLS, increasing the rate of return from 1.22% to 3.41%. The largest decrease is for Lighting Energy Rate LE, decreasing the rate of return from 18.55% to 17.14%.

The attachments are
being provided in
separate files in Excel
format.

KENTUCKY UTILITIES COMPANY

**March 28, 2017 Supplemental Response to Commission Staff's
First Request for Information
Dated November 10, 2016**

Case No. 2016-00370

Question No. 60

Responding Witness: Christopher M. Garrett

Q-60. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of contracts or other documentation that support charges incurred in the preparation of this case. Identify any costs incurred for this case that occurred during the base period.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting work papers and calculations.
- c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when the utility files its monthly financial statements with the Commission, through the month of the public hearing.

A-60. Original Response:

- a. See attached.
- b. See attached.
- c. The Company will provide monthly updates as requested.

January 3, 2017 Supplemental Response for Question No. 60(c):

Attached are the Schedule of Rate Case Expenses (Attachment 1) and the associated invoices (Attachment 2) recorded by Kentucky Utilities Company for November 2016.

January 27, 2017 Supplemental Response for Question No. 60(c):

Attached are the Schedule of Rate Case Expenses (Attachment 1) and the associated invoices (Attachment 2) recorded by Kentucky Utilities Company for December 2016.

February 27, 2017 Supplemental Response for Question No. 60(c):

Attached are the Schedule of Rate Case Expenses (Attachment 1) and the associated invoices (Attachment 2) recorded by Kentucky Utilities Company for January 2017.

March 28, 2017 Supplemental Response for Question No. 60(c):

Attached are the Schedule of Rate Case Expenses (Attachment 1) and the associated invoices (Attachment 2) recorded by Kentucky Utilities Company for February 2017.

KENTUCKY UTILITIES COMPANY
CASE NO. 2016-00370
Schedule of Rate Case Preparation Costs
Response to Commission's Order
Dated March 28, 2017
Question No. 60 (c)
Responding Witness: Christopher M. Garrett

Date	Invoice #	Vendor Name	Hours (1)	Rate/Hr	Amount	Description	Account
20-Jan-17	848621	STOLL KEENAN OGDEN	124.97	272.46	34,050.54	Professional legal services	182335
3-Feb-17	335	LANGLEY & BROMBERG	1.17	390.00	454.74	Professional legal services	182335
SUBTOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC					34,505.28		
TOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC					34,505.28		
1-Feb-17	THEPRI02012017	THE PRIME GROUP LLC	123.76	209.19	25,888.55	Consulting work related to the rate case	182335
SUBTOTAL CONSULTANTS KU ELECTRIC					25,888.55		
TOTAL CONSULTANTS KU ELECTRIC					25,888.55		
SUBTOTAL SUPPLIES/SERVICES - OTHER KU ELECTRIC					-		
TOTAL SUPPLIES/SERVICES - OTHER KU ELECTRIC					-		
TOTAL RATE CASE EXPENSES FOR FEBRUARY 2017					60,393.83		

Note (1) - Hours are calculated based on information provided on the billing statement.

INVOICE

Invoice Information

Firm/Vendor: Stoll Keenon Ogden
Office: Payment Address
Invoice Number: 848621
Date of Invoice: 01/20/2017
Billing Period: 11/15/2016 - 12/31/2016
Date Posted: 01/20/2017
Invoice Description/Comment: 2016 KY Base Rate Case

Amount Approved

Approved Total \$64,246.31
Invoice Currency: USD
Date Approved: 02/08/2017
Final Approver: Dot O'Brien
Approved Fees \$63,440.70
Approved Expenses \$805.61
Comments to AP: LEGAL SERVICES

Accounting Code Allocations

Project	Task	Type	Org	Amount	Percentage	Comment
122482	LGERC-EL LGL EX	0321	026900	\$23,514.15	36.6%	LGE EL
122483	LGERC-GC LGL EX	0321	026900	\$6,681.62	10.4%	LGE GAS
122484	KU RC LEGAL EXP	0321	026900	\$34,050.54	53%	KU

Vendor Address & Tax Information in Serengeti Tracker

Stoll Keenon Ogden
Post Office Box 11969
Lexington, Kentucky 40509

Tel: [REDACTED]
Fax: [REDACTED]

Remittance Address

Same as mail address

Vendor Tax ID: [REDACTED]

VAT ID: -

GST ID: -

HST ID: -

PST ID: -

Sales Tax ID: --
QST ID: --
Withholding Tax ID: --

Amount Billed

Billed Total \$64,246.31
Invoice Currency: USD
Billed Fees \$63,440.70
Billed Expenses \$805.61

Approval History

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Amy Smith	Posted	01/20/2017	\$64,246.31	
Kathy Wilson	Approved	01/24/2017	\$64,246.31	
Allyson Sturgeon	Approved	01/30/2017	\$64,246.31	
Dot O'Brien	Approved	02/02/2017	\$64,246.31	
Kathy Wilson	AP Reviewed	02/08/2017	\$64,246.31	
Kathy Wilson	AP Batch Run	02/08/2017	\$64,246.31	Batch ID: 001000379 (Sent to AP: 02/08/2017 6:24:00 AM)

Additional Financial Information

Oracle Vendor Number: 40033
Vendor Pay Site: PY-ACH
Name of Invoice File in .Zip: Stoll Keenon Ogden - 848621.html
Comments to Firm:
AP Route: Default AP Route

Matter Information

Matter Name (Short): Rate Case Kentucky 2016
Matter ID: 31497
Lead Company Person: Sturgeon, Allyson
Organizational Unit: LKE > KU and LG&E > Corporate
Practice Group: LKE Legal > Regulatory > State
Law Firm Matter No.: 154097

Country (in Matter): United States

Invoice Line Items:

<u>Date</u>	<u>Description</u>	<u>Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust Taxes</u>	<u>TaxType%</u>	<u>Amount</u>
12/01/2016 -		Phone call from Mr. Reynolds regarding status of case and KPSC; phone call from Ms. Sturgeon regarding discovery issues	Riggs, Kendrick	0.5	\$398.00			\$199.00
12/01/2016 -		Attend Arbough review meeting.	Braun, Monica	1.2	\$208.00			\$249.60
12/01/2016 -		Analysis of ROE issue re several application exhibits.	Crosby, III, W. Duncan	1	\$249.00			\$249.00
12/01/2016 -		Prepare for discovery meeting with client	Ingram, III, Lindsey	0.7	\$319.00			\$223.30
12/02/2016 -		Review statement of work and cost estimator and e-mails re: same	Parsons, Matt	0.4	\$212.00			\$84.80
12/02/2016 -		Travel to, prepare for, and attend discovery meeting with client; phone calls re same	Ingram, III, Lindsey	6.3	\$319.00			\$2,009.70
12/02/2016 -		Work re DR response processes.	Crosby, III, W. Duncan	0.3	\$249.00			\$74.70
12/05/2016 -		Work on review of responses to PSC first set of DRs, including call with client	Parsons, Matt	1.6	\$212.00			\$339.20
12/05/2016 -		Attention to the responses and attachments to KPSC first set of data requests	Riggs, Kendrick	6.3	\$398.00			\$2,507.40
12/05/2016 -		Review response to PSC request for information/attachments to response/research and prepare e-mail on recovery of rate case ISSUES/participate in conference call on status of response to request for information	Wuetcher, Gerald	7.5	\$263.00			\$1,972.50
12/05/2016 -		Work on data responses and confidentiality issues; phone call with client regarding same	Braun, Monica	5.8	\$208.00			\$1,206.40
12/05/2016 -		Revisions to draft DR responses and review of proposed attachments; call with client re same.	Crosby, III, W. Duncan	3.5	\$249.00			\$871.50
12/05/2016 -		Prepare for and attend DR call; work on consultant discovery; work on confidentiality issues; review documents to be produced	Ingram, III, Lindsey	4.2	\$319.00			\$1,339.80
12/06/2016 -		Review of documents for DR responses to PSC 1-53 and 1-54	Mandlehr, Joseph	4.3	\$185.00			\$795.50
12/06/2016 -		Work on review of DR responses; schedules	Parsons, Matt	2.4	\$212.00			\$508.80
12/06/2016 -		Drafted response to Greater Muhlenberg Parks and Recreation System's request to intervene; participated in conference call regarding data response update; edited KU's response to Greater Muhlenberg's request to intervene	Wimberly, Mary Ellen	4.8	\$176.00			\$844.80
12/06/2016 -		Phone calls with consultants; correspondence with same; work on confidentiality issues; review discovery documents; review intervention issues;	Ingram, III, Lindsey	4.5	\$319.00			\$1,435.50
12/06/2016 -		Work on data responses and confidentiality issues	Braun, Monica	6.3	\$208.00			\$1,310.40
12/06/2016 -		Work on DR response revisions and attachment review.	Crosby, III, W. Duncan	7.7	\$249.00			\$1,917.30
12/06/2016 -		Work on responses and attachments to request for information by Commission staff first set	Riggs, Kendrick	7.8	\$398.00			\$3,104.40

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12/06/2016 -	Review response to PSC request for information/attachments to response/participate in conference call on status of review of response	Wuetcher, Gerald	5.7	\$263.00	\$1,499.10
12/07/2016 -	Review responses to 1st PSC request for information	Wuetcher, Gerald	3.5	\$263.00	\$920.50
12/07/2016 -	Confer with Mr. Crosby and Ms. Wimberly re: intervention by an entity represented by non-attorney	Wuetcher, Gerald	0.7	\$263.00	\$184.10
12/07/2016 -	Final review of DR responses and documents	Parsons, Matt	0.8	\$212.00	\$169.60
12/07/2016 -	Discussed with Mr. Crosby argument about pro se persons in KU response to Greater Muhlenberg's request to intervene; emailed KU response to client; added argument to KU response that the request to intervene was not signed by an attorney to the response; review edits of KU response	Wimberly, Mary Ellen	2.5	\$176.00	\$440.00
12/07/2016 -	Work on data responses and confidentiality issues	Braun, Monica	5.7	\$208.00	\$1,185.60
12/07/2016 -	Work on responses and attachments to first set of data request by Commission staff	Riggs, Kendrick	8.4	\$398.00	\$3,343.20
12/07/2016 -	Continuc work on confidentiality issues; review documents for same; review draft discovery; phone calls with client re same; work on intervention issue	Ingram, III, Lindsey	5.2	\$319.00	\$1,658.80
12/07/2016 -	Final review and revisions to DR responses and attachments; communications with client re same.	Crosby, III, W. Duncan	7.3	\$249.00	\$1,817.70
12/08/2016 -	Review of Commission orders regarding data retention; rescarch regarding Muhlenberg and MHC motions to intervene	Mandlehr, Joseph	5.5	\$185.00	\$1,017.50
12/08/2016 -	Confer with Mr. Mandlehr re: intervention by an entity represented by non-attorney	Wuetcher, Gerald	0.6	\$263.00	\$157.80
12/08/2016 -	Confer co-counsel re intervention issues; confer client re data responses	Ingram, III, Lindsey	1	\$319.00	\$319.00
12/08/2016 -	Attention to issues associated with responses and attachments to responses to Commission staff first set of data requests	Riggs, Kendrick	3	\$398.00	\$1,194.00
12/08/2016 -	Researched Commission treatment of need to retain interval usage data; researched Commission treatment of intervening parties like Greater Muhlenberg Parks and Recreation	Wimberly, Mary Ellen	4.4	\$176.00	\$774.40
12/08/2016 -	Meeting with client re AMS data retention; work on responses to intervention requests.	Crosby, III, W. Duncan	5.8	\$249.00	\$1,444.20
12/09/2016 -	Confer with SKO attorneys re: procedures used to prepare response to 1st PSC information request	Wuetcher, Gerald	0.8	\$263.00	\$210.40
12/09/2016 -	Additional research re MHC and Muhlenberg motions to intervene (Commission orders re interpretation of intervention)	Mandlehr, Joseph	2.5	\$185.00	\$462.50
12/09/2016 -	Analysis of Commission precedent about similar intervenors to Greater Muhlenberg	Wimberly, Mary Ellen	0.5	\$176.00	\$88.00
12/09/2016 -	Work on responses to Muhlenberg and MHC petitions for intervention; communications with client re same.	Crosby, III, W. Duncan	5.2	\$249.00	\$1,294.80
12/09/2016 -	Attention to issues associated with motions for intervention and possible responses to same	Riggs, Kendrick	1	\$398.00	\$398.00

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12/09/2016 -	Follow up e-mail on confidentiality letters	Parsons, Matt	0.2	\$212.00	\$42.40
12/12/2016 -	Located Commission orders granting intervention to the Metropolitan Housing Coalition ("MHC"); researched in which cases MHC filed testimony; analyzed MHC orders	Wimberly, Mary Ellen	1.3	\$176.00	\$228.80
12/12/2016 -	Work on response to MHC intervention motion; email to client re same.	Crosby, III, W. Duncan	4.7	\$249.00	\$1,170.30
12/12/2016 -	Work on response to Muhlenberg Recreational Parks motion for intervention; attention to other motions for intervention; review orders establishing procedural schedule	Riggs, Kendrick	1.5	\$398.00	\$597.00
12/12/2016 -	Review docket and notifications	Parsons, Matt	0.5	\$212.00	\$106.00
12/13/2016 -	Work on consultant issues and communications re same	Ingram, III, Lindsey	0.5	\$319.00	\$159.50
12/13/2016 -	Attention to public comments filed in proceeding; attention to motions for intervention	Riggs, Kendrick	0.3	\$398.00	\$119.40
12/13/2016 -	Planning for ESI review	Parsons, Matt	1.4	\$212.00	\$296.80
12/14/2016 -	Attention to procedural schedule issue; attention to emails regarding intervention oceans motions	Riggs, Kendrick	0.4	\$398.00	\$159.20
12/14/2016 -	Work on response to SEE re: survey data	Parsons, Matt	0.6	\$212.00	\$127.20
12/14/2016 -	Work on procedural schedule issues and communicate with consultants re same; review related client documents	Ingram, III, Lindsey	0.8	\$319.00	\$255.20
12/15/2016 -	Confer co-counsel re consultant issues; correspondence to client re same	Ingram, III, Lindsey	1	\$319.00	\$319.00
12/15/2016 -	Work on response to SEE re: survey data	Parsons, Matt	0.3	\$212.00	\$63.60
12/16/2016 -	Planning for ESI review	Parsons, Matt	1.3	\$212.00	\$275.60
12/19/2016 -	Analysis of Muhlenberg order; email to client re same; prep re upcoming discovery request processes.	Crosby, III, W. Duncan	0.2	\$249.00	\$49.80
12/19/2016 -	Planning for ESI review	Parsons, Matt	0.2	\$212.00	\$42.40
12/20/2016 -	Review pleadings; planning for ESI review	Parsons, Matt	0.6	\$212.00	\$127.20
12/20/2016 -	Analysis of Sierra Club intervention petitions.	Crosby, III, W. Duncan	0.6	\$249.00	\$149.40
12/20/2016 -	Attention to motions for intervention and responses to same	Riggs, Kendrick	1.8	\$398.00	\$716.40
12/20/2016 -	Review and discuss motions to intervene	Braun, Monica	0.4	\$208.00	\$83.20
12/21/2016 -	Review various intervention issues and research for same	Ingram, III, Lindsey	1.5	\$319.00	\$478.50
12/21/2016 -	Work on responses to various intervention motions.	Crosby, III, W. Duncan	4	\$249.00	\$996.00
12/21/2016 -	Attention to motions for intervention and responses to motions or intervention	Riggs, Kendrick	2.5	\$398.00	\$995.00
12/21/2016 -	Review pleadings; work on setup for Catalyst training	Parsons, Matt	0.4	\$212.00	\$84.80
12/21/2016 -	Analyzed Sierra Club objection; drafted and edited Companies' objections to Sierra Club's motions for intervention; discussed EKPC intervention issue (ability of utility to intervene in other utility's rate case)	Wimberly, Mary Ellen	3.6	\$176.00	\$633.60
12/21/2016 -	Work on responding to motions to intervene; perform research necessary for same	Braun, Monica	3.4	\$203.00	\$707.20

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12/22/2016 -	Edited LG&E and KU objections to Sierra Club motions to intervene to incorporate edits by Mr. Crosby and Mr. Riggs; analyzed EKPC motion to intervene and discussed utilities intervening in rate cases with Mr. Wuetcher; researched utilities intervening in rate cases; analyzed EKPC motion to intervene	Wimberly, Mary Ellen	3.8	\$176.00	\$668.80
12/22/2016 -	Work on intervention issues and confer co-counsel re same	Ingram, III, Lindsey	1.5	\$319.00	\$478.50
12/22/2016 -	Work on responses to motions to intervene.	Crosby, III, W. Duncan	6.1	\$249.00	\$1,518.90
12/22/2016 -	Attention to motions for intervention and responses to motions for intervention	Riggs, Kendrick	4.5	\$398.00	\$1,791.00
12/22/2016 -	Receive motions to intervene; draft responses to same	Braun, Monica	7.3	\$208.00	\$1,518.40
12/22/2016 -	Review motions for intervention and confer with SKO attorneys re: response	Wuetcher, Gerald	1	\$263.00	\$263.00
12/27/2016 -	Work on responses to motions to intervene; discuss with team; send to client	Braun, Monica	5.3	\$208.00	\$1,102.40
12/27/2016 -	Work on objection to EKPC motion to intervene; research regarding OATT attachments	Mandlehr, Joseph	4	\$185.00	\$740.00
12/27/2016 -	Attention to motions for intervention and responses to motions for intervention; phone conference with Attorney General regarding confidentiality information and status of case	Riggs, Kendrick	5	\$398.00	\$1,990.00
12/27/2016 -	Confer with Mr. Riggs re: various motions for intervention; draft response to AT&T Kentucky motion for intervention	Wuetcher, Gerald	6	\$263.00	\$1,578.00
12/27/2016 -	Follow up on Catalyst training	Parsons, Matt	0.1	\$212.00	\$21.20
12/27/2016 -	Work re intervention responses to motion to intervenc	Crosby, III, W. Duncan	1	\$249.00	\$249.00
12/28/2016 -	Emails with client regarding response to KLC motion to intervene; revise same and send to client	Braun, Monica	1.2	\$208.00	\$249.60
12/28/2016 -	Analysis of final order in Columbia rate case for purposes of evaluation of issues and pending rate cases; attention to responses to motions for intervention; attention to request for production of confidential information by Lexington-Fayette Urban County Government and Attorney General	Riggs, Kendrick	3	\$398.00	\$1,194.00
12/28/2016 -	Work re responses to intervention requests.	Crosby, III, W. Duncan	0.6	\$249.00	\$149.40
12/28/2016 -	Confer co-counsel re status and strategy	Ingram, III, Lindsey	0.9	\$319.00	\$287.10
12/29/2016 -	Work re responses to intervention motions; communications with client re same.	Crosby, III, W. Duncan	2.2	\$249.00	\$547.80
12/29/2016 -	Work on responses to intervention motions	Braun, Monica	0.4	\$208.00	\$83.20
12/30/2016 -	Attention to request for production of confidential information by Lexington-Fayette Urban County Government	Riggs, Kendrick	0.2	\$398.00	\$79.60
12/30/2016 -	Communications with client re confidentiality agreement for Jim Gardner (LFUCG) and transmitting confidential information to him.	Crosby, III, W. Duncan	0.5	\$249.00	\$124.50
11/15/2016 E105 - Telephone	Conference Call Expense	Parsons, Matt	1	\$338	\$338
11/17/2016 E105 - Telephone	Conference Call Expense	Ingram, III, Lindsey	1	\$7.01	\$7.01

54.6 Total = 235.8

12/06/2016 E105 - Telephone	Telephone Expense [REDACTED] 1 Mins.	Ingram, III, Lindsey	1	\$0.20	\$0.20
12/06/2016 E105 - Telephone	Telephone Expense [REDACTED] 6 Mins.	Ingram, III, Lindsey	1	\$0.60	\$0.60
12/08/2016 E110 - Out-of-town Travel	Long distance transportation, mileage Mileage to 211 Sower Blvd VENDOR: Rich, Rebecca A; INVOICE#: 120916; DATE: 12/9/2016	Rich, Rebecca	1	\$59.40	\$59.40
12/08/2016 E109 - Local Travel	Local Transportation; Mileage Mileage to 1024 Capital Center VENDOR: Rich, Rebecca A; INVOICE#: 120916; DATE: 12/9/2016	Rich, Rebecca	1	\$2.70	\$2.70
12/08/2016 E106 - Online Research	Lexis Charges	Mandlehr, Joseph	1	\$93.29	\$93.29
12/08/2016 E106 - Online Research	Lexis Charges	Mandlehr, Joseph	1	\$5.99	\$5.99
12/09/2016 E106 - Online Research	Lexis Charges	Mandlehr, Joseph	1	\$0.10	\$0.10
12/09/2016 E110 - Out-of-town Travel	Lodging, parking and etc. parking 12/2 VENDOR: Ingram,III Lindsey W; INVOICE#: 120916; DATE: 12/9/2016	Ingram, III, Lindsey	1	\$9.00	\$9.00
12/09/2016 E110 - Out-of-town Travel	Long distance transportation, mileage louisville 12/2 VENDOR: Ingram,III Lindsey W; INVOICE#: 120916; DATE: 12/9/2016	Ingram, III, Lindsey	1	\$83.76	\$83.76
12/09/2016 E106 - Online Research	Lexis Charges	Crosby, III, W. Duncan	1	\$2.42	\$2.42
12/09/2016 E106 - Online Research	Lexis Charges	Mandlehr, Joseph	1	\$35.88	\$35.88
12/14/2016 E105 - Telephone	Telephone Expense [REDACTED] 12 Mins.	Ingram, III, Lindsey	1	\$1.20	\$1.20
12/15/2016 E105 - Telephone	Telephone Expense [REDACTED] 1 Mins.	Ingram, III, Lindsey	1	\$0.10	\$0.10
12/21/2016 E106 - Online Research	Lexis Charges	Crosby, III, W. Duncan	1	\$2.43	\$2.43
12/21/2016 E106 - Online Research	Lexis Charges	Braun, Monica	1	\$2.43	\$2.43
12/22/2016 E106 - Online Research	Lexis Charges	Braun, Monica	1	\$2.47	\$2.47
12/22/2016 E106 - Online Research	Lexis Charges	Braun, Monica	1	\$0.77	\$0.77
12/27/2016 E106 - Online Research	Lexis Charges	Braun, Monica	1	\$5.24	\$5.24
12/27/2016 E106 - Online Research	Lexis Charges	Wuetcher, Gerald	1	\$0.77	\$0.77
12/27/2016 E106 - Online Research	Lexis Charges	Wuetcher, Gerald	1	\$34.47	\$34.47
12/31/2016 E123 - Other Professionals	Professional Service Professional Services performed between 12/01/16 and 12/31/16 VENDOR: Mercer Health & Benefits LLC; INVOICE#: 097910002386; DATE: 1/9/2017	Riggs, Kendrick	1	\$452.00	\$452.00

INVOICE

Invoice Information

Firm/Vendor: Langley & Bromberg
Office: Birmingham
Invoice Number: 335
Date of Invoice: 02/03/2017
Billing Period: 01/01/2017 - 01/31/2017
Date Posted: 02/03/2017
Invoice Description/Comment:

Amount Approved

Approved Total **\$858.00**
Invoice Currency: USD
Date Approved: 02/24/2017
Final Approver: Dot O'Brien
Approved Fees \$858.00
Approved Expenses \$0.00
Comments to AP: LEGAL SERVICES

Accounting Code Allocations

<u>Project</u>	<u>Task</u>	<u>Type</u>	<u>Org</u>	<u>Amount</u>	<u>Percentage</u>	<u>Comment</u>
122482	LGERC-EL	LGLEX	0321 026900	\$403.26	47%	LG:EL
122484	KURC	LEGAL EXP	0321 026900	\$454.74	53%	KU

Vendor Address & Tax Information in Serengeti Tracker

Langley & Bromberg
2700 US Highway 280, Ste. 240E
Birmingham, Alabama 35223

Tel: [REDACTED]
Fax:

Remittance Address
2700 U.S. Highway 280
Suite 240E
Birmingham, Alabama 35223

Vendor Tax ID: [REDACTED]
VAT ID: --
GST ID: --

HST ID: --
PST ID: --
Sales Tax ID: --
QST ID: --
Withholding Tax ID: --

Amount Billed

Billed Total \$858.00
Invoice Currency: USD
Billed Fees \$858.00
Billed Expenses \$0.00

Approval History

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Lisa Kennedy	Posted	02/03/2017	\$858.00	
Kathy Wilson	Approved	02/06/2017	\$858.00	
Sara Veeneman	Approved	02/09/2017	\$858.00	
Jim Dimas	Approved	02/20/2017	\$858.00	
Dot O'Brien	Approved	02/23/2017	\$858.00	
Kathy Wilson	AP Reviewed	02/24/2017	\$858.00	
Kathy Wilson	AP Batch Run	02/24/2017	\$858.00	Batch ID: 001000382 (Sent to AP: 02/24/2017 9:42:17 AM)

Additional Financial Information

Oracle Vendor Number: 74771
Vendor Pay Site: PY-ACH
Name of Invoice File in .Zip: Langley & Bromberg - 335.html
Comments to Firm:
AP Route: Default AP Route

Matter Information

Matter Name (Short): Rate Case Kentucky 2016-Joint Use Agreements
Matter ID: 31497.01
Lead Company Person: Dimas, Jim
Organizational Unit: LKE > KU and LG&E > Corporate

Practice Group: LKE Legal > Regulatory > State
Law Firm Matter No.: 001
Country (in Matter): United States

Invoice Line Items:

<u>Date</u>	<u>Description Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust Taxes</u>	<u>TaxType%</u>	<u>Amount</u>
01/17/2017 -	Correspondence from and to Mr. Jim Dimas regarding KCTA's data requests in connection with tariff; telephone conference with Mr. Dimas regarding same.	Eric Langley	0.8	\$390.00			\$312.00
01/18/2017 -	Correspondence with Mr. Jim Dimas, Ms. Sara Veeneman and Ms. Allyson Sturgeon regarding responses to data and information requests in tariff proceeding.	Eric Langley	1.2	\$390.00			\$468.00
01/19/2017 -	Correspondence with Mr. Jim Dimas regarding responses to information requests in tariff proceeding.	Eric Langley	0.2	\$390.00			\$78.00

2.2

March 28, 2017

Supplemental Attachment 2 to Response to PSC-1 Question No. 60 (c)

Page 11 of 13

Garrett

Ref. 131933-

The Prime Group

Invoice for Services Rendered

Invoice Date: February 1, 2017

To: LG&E and KU Services Company
220 West Main Street
Louisville, KY 40202

Attn: Mr. Derek Rahn, Manager Revenue Requirement

Contract No. 105655

RECEIVED

FEB 16 2017

ACCOUNTS PAYABLE

Rate Case Support

- A 131.5 hours of consulting work by Steve Seelye @ \$230.00/hour performed during January for support on the Kentucky Rate Case for LG&E/KU. \$ 30,245.00
- A 37.0 hours of consulting work by Larry Feltner @ \$200.00/hour performed during January for support on the Kentucky Rate Case for LG&E/KU. \$ 7,400.00
- A 55.0 hours of consulting work by Jeff Wernert @ \$150.00/hour performed during January for support on the Kentucky Rate Case for LG&E/KU. \$ 8,250.00
- A 10.0 hours of consulting work by Eric Blake @ \$150.00/hour performed during January for assisting Steve with research for data requests on the Kentucky Rate Case for LG&E/KU. \$ 1,500.00

3A = 233.5

Expenses related to Data Request Support from Jan 11 - 25

- Hotel for Steve Seelye \$ 698.22
- Flight for Steve Seelye \$ 621.28
- Parking for Larry Feltner (2 days @ various rates) \$ 22.00
- Parking for Jeff Wernert (4 days @ various rates) \$ 44.00
- Meals for Steve, Larry, and Jeff \$ 65.82

\$ 48,846.32

Business Solar

- 12.5 hours of consulting work by Steve Seelye @ \$230.00/hour performed during January for assistance with the Business Solar initiative for LG&E/KU. \$ 2,875.00

Total due for work performed in January

\$ 51,721.32

The Prime Group, LLC
P. O. Box 837 • Crestwood, KY • 40014-0837
Phone [REDACTED]

Derek Rahn 2/3/17
Ch. [Signature] 2/10/17

■ **The Prime Group** ■

Please remit payment to: **The Prime Group, LLC**
 P.O. Box 837
 Crestwood, KY 40014-0837

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 45 days of the billing date specified above.

The Prime Group, LLC
P. O. Box 837 • Crestwood, KY • 40014-0837
Phone [REDACTED]

March 28, 2017

Supplemental Attachment 2 to Response to PSC-1 Question No. 60 (c)

Page 13 of 13

Garrett



This Purchase Order No. must appear on all invoices, packing lists, cartons and correspondence related to this order.

VENDOR: THE PRIME GROUP LLC
 PO BOX 837
 CRESTWOOD, KY 40014-0837
 United States

PURCHASE ORDER		
PURCHASE ORDER NO. 117432	REVISION 0	PAGE 3
SHIP TO: CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS CALL FOR DELIVERY INSTRUCTIONS LOUISVILLE, KY United States		
BILL TO: LG&E AND KU SERVICES COMPANY 820 WEST BROADWAY LOUISVILLE, KY 40202 United States		

VENDOR NO. 19025	DELIVER TO Scholer, Judy A PHONE NUMBER [REDACTED]	DATE OF ORDER/BUYER 15-FEB-17 Hite, Danielle Shaniece	REVISED DATE/BUYER Hite, Danielle Shaniece
PAYMENT TERMS 30 NET DAYS	BUYER'S EMAIL [REDACTED]	F.O.B. DESTINATION	
FREIGHT TERMS PREPAID ADD	BUYER TELEPHONE/FAX [REDACTED]	VENDOR CONTACT/TELEPHONE [REDACTED]	
	SHIP VIA BEST WAY POSSIBLE		

Item	Part Number/Description	Delivery Date	Quantity	Unit	Unit Price	Extension
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See Attachments	TOTAL:	51,721.32
		

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**March 28, 2017 Supplemental Response to Commission Staff's
Second Request for Information
Dated January 11, 2017**

Question No. 35

Responding Witness: Daniel K. Arbough

Q-35. Refer to the Staffieri Testimony, page 4, lines 15-17, that states, "He also provides his recommendation that an ROE of 10.23 percent is a reasonable ROE for both LG&E's electric and gas operations and KU's electric operations." KU last adjusted its base rates in July 2015.¹ Beginning with the month of July 2015 to the most current month's financial statements, provide by month in electronic Excel spreadsheet format, with formulas intact and cells unprotected, the 13-month average ROE for KU. This should be considered an ongoing request.

A-35. **Original Response:**

See attachment 1 being provided in Excel format for the calculation of Return on Equity (ROE) and attachments 2 and 3 for the source documents. The regulatory ROE percentage calculation is based on net income and total equity as presented in the monthly KPSC financial statements. The GAAP ROE percentage calculation is based on net income and total equity derived from financial reports that are used in the preparation of the SEC quarterly filings.

February 27, 2017 Supplemental Response for Question No. 35:

Attached is the Monthly Earned Return on Common Equity calculation for December 2016 and January 2017. See attachment 1 being provided in Excel format for the calculation of Return on Equity (ROE) and attachments 2 and 3 for the source documents.

March 28, 2017 Supplemental Response for Question No. 35:

Attached is the Monthly Earned Return on Common Equity calculation for February 2017. See attachment 1 being provided in Excel format for the calculation of Return on Equity (ROE) and attachments 2 and 3 for the source documents.

¹ Case No. 2014-00371 , Application of Kentucky Utilities Company for an Adjustment of Its Electric Rates (Ky. PSC, June 30, 2015).

Attachment 1 is being provided in a separate file in Excel format.

Kentucky Utilities Company
Comparative Statement of Income
February 28, 2017

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,723,350,518.91	\$ 1,718,520,611.22	\$ 4,829,907.69	0.28
Rate Refunds.....	-	(3,840,131.73)	3,840,131.73	(100.00)
Total Operating Revenues.....	1,723,350,518.91	1,714,680,479.49	8,670,039.42	0.51
Fuel for Electric Generation.....	483,573,092.26	520,387,577.85	(36,814,485.59)	(7.07)
Power Purchased.....	43,080,340.59	44,191,347.55	(1,111,006.96)	(2.51)
Other Operation Expenses.....	288,431,549.49	292,534,757.09	(4,103,207.60)	(1.40)
Maintenance.....	126,328,864.75	133,939,575.56	(7,610,710.81)	(5.68)
Depreciation.....	223,508,149.72	212,561,513.53	10,946,636.19	5.15
Amortization Expense.....	12,100,875.72	11,112,982.62	987,893.10	8.89
Regulatory Deditis.....	237,546.85	-	237,546.85	-
Regulatory Credits.....	-	-	-	-
Taxes				
Federal Income.....	32,811,290.21	(13,572,496.01)	46,383,786.22	(341.75)
State Income.....	4,583,256.26	3,570,318.16	1,012,938.10	28.37
Deferred Federal Income - Net.....	98,242,526.39	137,871,394.84	(39,628,868.45)	(28.74)
Deferred State Income - Net.....	18,572,611.23	17,499,176.84	1,073,434.39	6.13
Property and Other.....	40,078,645.65	38,239,900.96	1,838,744.69	4.81
Investment Tax Credit.....	4,601,305.00	-	4,601,305.00	-
Loss (Gain) from Disposition of Utility Plant.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(91.81)	(156.54)	64.73	41.35
Accretion Expense.....	-	-	-	-
Total Operating Expenses.....	1,376,149,962.31	1,398,335,892.45	(22,185,930.14)	(1.59)
Net Operating Income.....	347,200,556.60	316,344,587.04	30,855,969.56	9.75
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	1,846,203.00	1,842,026.00	4,177.00	0.23
Other Income Less Deductions.....	(830,493.70)	(343,988.57)	(486,505.13)	141.43
AFUDC - Equity.....	332,748.80	1,954,068.92	(1,621,320.12)	(82.97)
Total Other Income Less Deductions.....	1,348,458.10	3,452,106.35	(2,103,648.25)	(60.94)
Income Before Interest Charges.....	348,549,014.70	319,796,693.39	28,752,321.31	8.99
Interest on Long-Term Debt.....	90,301,975.93	78,802,996.80	11,498,979.13	14.59
Amortization of Debt Expense - Net.....	3,205,694.54	3,587,944.95	(382,250.41)	(10.65)
Other Interest Expenses.....	2,587,856.16	3,039,062.71	(451,206.55)	(14.85)
AFUDC - Borrowed Funds.....	(129,024.68)	(715,248.20)	586,223.52	81.96
Total Interest Charges.....	95,966,501.95	84,714,756.26	11,251,745.69	13.28
Net Income.....	\$ 252,582,512.75	\$ 235,081,937.13	\$ 17,500,575.62	7.44

March 28, 2017
March 21, 2017

Supplemental Attachment 2 to Response to PSC-2 Question No. 35

KU COMPANY
Income Statements by Month
Month Ended 08/31/14 through Month Ended 11/30/16
GAAP

	Month Ended 12/31/15	Month Ended 01/31/16	Month Ended 02/29/16	Month Ended 03/31/16
Operating Revenues				
Utility revenues	133,508,959.79	171,248,823.78	150,196,491.41	129,409,643.99
Retail and wholesale	0.00	0.00	0.00	0.00
Wholesale to affiliate	2,016,802.30	281,203.70	65,990.06	1,340,745.47
Total Operating Revenues	135,525,762.09	171,530,027.48	150,262,481.47	130,750,389.46
Operating Expenses				
Fuel	(37,476,547.40)	(47,897,518.70)	(38,575,326.48)	(33,490,288.06)
Energy purchases	(1,548,720.97)	(1,358,624.43)	(1,424,813.95)	(1,302,203.26)
Energy purchases from affiliate	(828,576.87)	(4,451,935.48)	(3,744,528.18)	(2,976,139.76)
Other operation and maintenance	(35,295,941.01)	(32,420,332.50)	(34,588,536.97)	(39,435,972.29)
Depreciation	(19,003,715.26)	(19,279,311.68)	(19,333,516.40)	(19,353,857.85)
Taxes, other than income	(2,350,091.67)	(2,380,042.56)	(2,483,299.06)	(2,525,886.98)
Total Operating Expenses	(96,503,593.18)	(107,787,765.35)	(100,150,021.04)	(99,084,348.20)
Loss on Impairment	0.00	0.00	0.00	0.00
Operating Income	39,022,168.91	63,742,262.13	50,112,460.43	31,666,041.26
Derivative (Loss) Gain	0.00	0.00	0.00	0.00
Other Income (Expense) - net	(335,910.75)	(561,903.26)	(439,809.79)	(34,589.21)
Other-Than-Temporary Impairments	0.00	0.00	0.00	0.00
Interest Expense	(7,803,831.42)	(7,881,445.15)	(7,803,988.07)	(7,830,292.73)
Interest Expense with Affiliate	0.00	(531.59)	0.00	0.00
Income (Loss) from Continuing Operations Before Income Taxes	30,882,426.74	55,298,382.13	41,868,662.57	23,801,159.32
Income Taxes	(10,598,595.80)	(21,357,220.66)	(16,133,059.75)	(8,477,636.78)
Income (Loss) from Continuing Operations After Income Taxes	20,283,830.94	33,941,161.47	25,735,602.82	15,323,522.54
Income (Loss) from Discontinued Operations (net of income taxes)	0.00	0.00	0.00	0.00
Net Income (Loss)	20,283,830.94	33,941,161.47	25,735,602.82	15,323,522.54

KU COMPANY
Income Statements by Month
Month Ended 08/31/14 through Month Ended 11/30/16
GAAP

	Month Ended 04/30/16	Month Ended 05/31/16	Month Ended 06/30/16	Month Ended 07/31/16
Operating Revenues				
Utility revenues	126,209,209.65	127,231,243.15	150,819,267.07	161,428,663.83
Retail and wholesale	0.00	0.00	0.00	0.00
Wholesale to affiliate	868,396.12	1,491,664.00	1,312,407.67	1,217,014.49
Total Operating Revenues	127,077,605.77	128,722,907.15	152,131,674.74	162,645,678.32
Operating Expenses				
Fuel	(32,577,670.19)	(35,665,787.38)	(44,915,767.60)	(48,469,860.48)
Energy purchases	(1,489,321.06)	(1,641,832.81)	(1,457,057.73)	(1,740,051.77)
Energy purchases from affiliate	(3,240,643.09)	(594,316.06)	(1,473,842.52)	(1,365,674.51)
Other operation and maintenance	(40,319,147.28)	(33,305,664.61)	(32,781,781.40)	(35,636,271.43)
Depreciation	(19,353,188.51)	(19,359,133.71)	(19,405,656.83)	(19,456,507.13)
Taxes, other than income	(2,526,627.72)	(2,408,871.23)	(2,500,302.22)	(2,549,780.00)
Total Operating Expenses	(99,506,597.85)	(92,975,605.80)	(102,534,408.30)	(109,218,145.32)
Loss on Impairment	0.00	0.00	0.00	0.00
Operating Income	27,571,007.92	35,747,301.35	49,597,266.44	53,427,533.00
Derivative (Loss) Gain	0.00	0.00	0.00	0.00
Other Income (Expense) - net	(336,948.91)	(202,761.65)	(178,142.33)	(358,839.40)
Other-Than-Temporary Impairments	0.00	0.00	0.00	0.00
Interest Expense	(7,841,242.76)	(7,798,182.61)	(8,032,054.28)	(7,978,281.13)
Interest Expense with Affiliate	(634.22)	(375.95)	(133.06)	(59.93)
Income (Loss) from Continuing Operations Before Income Taxes	19,392,182.03	27,745,981.14	41,386,936.77	45,090,352.54
Income Taxes	(7,389,708.81)	(10,522,793.55)	(15,768,978.83)	(17,386,297.16)
Income (Loss) from Continuing Operations After Income Taxes	12,002,473.22	17,223,187.59	25,617,957.94	27,704,055.38
Income (Loss) from Discontinued Operations (net of income taxes)	0.00	0.00	0.00	0.00
Net Income (Loss)	12,002,473.22	17,223,187.59	25,617,957.94	27,704,055.38

KU COMPANY
Income Statements by Month
Month Ended 08/31/14 through Month Ended 11/30/16
GAAP

	Month Ended 08/31/16	Month Ended 09/30/16	Month Ended 10/31/16	Month Ended 11/30/16
Operating Revenues				
Utility revenues	163,932,660.71	143,824,189.16	127,513,587.20	127,380,794.11
Retail and wholesale	0.00	0.00	0.00	0.00
Wholesale to affiliate	1,549,107.08	1,452,829.07	2,811,665.24	695,810.32
Total Operating Revenues	165,481,767.79	145,277,018.23	130,325,252.44	128,076,604.43
Operating Expenses				
Fuel	(49,878,587.16)	(42,126,070.40)	(38,514,296.04)	(34,894,140.30)
Energy purchases	(1,551,905.86)	(1,543,337.65)	(1,406,427.82)	(1,470,504.30)
Energy purchases from affiliate	(376,806.27)	(1,051,145.58)	(558,940.88)	(1,030,036.36)
Other operation and maintenance	(36,535,568.58)	(34,428,529.95)	(35,647,397.23)	(35,242,511.58)
Depreciation	(19,532,089.55)	(19,650,755.42)	(19,768,670.84)	(19,805,695.02)
Taxes, other than income	(2,560,583.42)	(2,517,386.79)	(2,567,312.58)	(2,524,047.51)
Total Operating Expenses	(110,435,540.84)	(101,317,225.79)	(98,463,045.39)	(94,966,935.07)
Loss on Impairment	0.00	0.00	0.00	0.00
Operating Income	55,046,226.95	43,959,792.44	31,862,207.05	33,109,669.36
Derivative (Loss) Gain	0.00	0.00	0.00	0.00
Other Income (Expense) - net	146,888.79	(1,368,014.29)	(205,801.34)	(204,697.27)
Other-Than-Temporary Impairments	0.00	0.00	0.00	0.00
Interest Expense	(8,041,658.89)	(8,394,345.02)	(8,008,360.11)	(7,898,036.20)
Interest Expense with Affiliate	(194.09)	(94.72)	0.00	0.00
Income (Loss) from Continuing Operations Before Income Taxes	47,151,262.76	34,197,338.41	23,648,045.60	25,006,935.89
Income Taxes	(18,262,202.08)	(12,741,413.61)	(9,246,457.24)	(9,573,848.10)
Income (Loss) from Continuing Operations After Income Taxes	28,889,060.68	21,455,924.80	14,401,588.36	15,433,087.79
Income (Loss) from Discontinued Operations (net of income taxes)	0.00	0.00	0.00	0.00
Net Income (Loss)	28,889,060.68	21,455,924.80	14,401,588.36	15,433,087.79

KU COMPANY
Income Statements by Month
Month Ended 08/31/14 through Month Ended 01/31/17

02/20/17
2:01 PM

	Month Ended 12/31/16	Month Ended 01/31/17
Operating Revenues		
Utility revenues	155,906,443.53	159,372,292.08
Retail and wholesale	0.00	0.00
Wholesale to affiliate	842,053.37	1,045,591.90
Total Operating Revenues	156,748,496.90	160,417,883.98
Operating Expenses		
Fuel	(42,658,998.25)	(41,866,409.79)
Energy purchases	(1,722,021.51)	(1,523,278.79)
Energy purchases from affiliate	(3,609,611.66)	(6,075,689.13)
Other operation and maintenance	(33,333,964.70)	(34,504,113.06)
Depreciation	(19,957,931.50)	(20,094,008.79)
Taxes, other than income	(2,509,661.23)	(2,571,266.29)
Total Operating Expenses	(103,792,188.85)	(106,634,765.85)
Loss on Impairment	0.00	0.00
Operating Income	52,956,308.05	53,783,118.13
Derivative (Loss) Gain	0.00	0.00
Other Income (Expense) - net	(483,917.12)	(599,717.13)
Other-Than-Temporary Impairments	0.00	0.00
Interest Expense	(8,012,642.45)	(8,025,345.73)
Interest Expense with Affiliate	0.00	0.00
Income (Loss) from Continuing Operations Before Income Taxes	44,459,748.48	45,158,055.27
Income Taxes	(16,559,768.74)	(17,413,380.74)
Income (Loss) from Continuing Operations After Income Taxes	27,899,979.74	27,744,674.53
Income (Loss) from Discontinued Operations (net of income taxes)	0.00	0.00
Net Income (Loss)	27,899,979.74	27,744,674.53

Kentucky Utilities Company Consolidated
CONSOLIDATING INCOME STATEMENT - Selectable Data Types
As of Feb 2017
Entity: L0800_Consol.L0110_Consol
Report ID: Consolidating Income Stmt
Run Date: 03-07-17 Run Time: 11:38:26 AM

Scenario: Actual ICP: [ICP Top] Custom2: [None] Custom3:
[None] Custom4: [None]

	L0110 Kentucky Utilities Company	L0119 Kentucky Utilities Company Purchase Acctg Adj	Eliminations	L0110_Consol Kentucky Utilities Company Consolidated
Operating revenues:				
RetailWholesale Retail and wholesale	294,672,409.81	0.00	0.00	294,672,409.81
ElectricRevenueFromAffiliate Electric revenue from affiliate	1,124,453.99	0.00	0.00	1,124,453.99
Total operating revenues	295,796,863.80	0.00	0.00	295,796,863.80
Operating Expenses:				
FuelIS Fuel	(74,539,521.28)	-	(0.00)	(74,539,521.28)
RealizedEP Realized	(2,917,661.77)	-	(0.00)	(2,917,661.77)
EnergyPurchasesFromAffiliate Energy purchases from affiliate	(11,934,377.13)	-	(0.00)	(11,934,377.13)
OtherOperationAndMaintenance Other operation and maintenance	(67,899,566.01)	-	(0.00)	(67,899,566.01)
Depreciation	(40,203,085.93)	-	(0.00)	(40,203,085.93)
TaxesOtherThanIncome Taxes, other than income	(5,083,655.77)	-	(0.00)	(5,083,655.77)
Total operating expenses	(202,577,867.89)	0.00	0.00	(202,577,867.89)
Operating income	93,218,995.91	0.00	0.00	93,218,995.91
InterestIncomeFromAffiliates Interest Income from Affiliates	1,037.60	0.00	0.00	1,037.60
OtherIncomeExpenseNet Other Income (Expense) - net	(933,780.20)	34,370.28	0.00	(899,409.92)
OtherThanTemporaryImpairments Other Than Temporary Impairments	-	-	(0.00)	-
InterestExpenseNonaffil Interest Expense Nonaffiliated	(16,001,669.77)	24,773.82	(0.00)	(15,976,895.95)
InterestExpenseWithAffiliate Interest Expense with Affiliate	(587.87)	-	(0.00)	(587.87)
Income (loss) from continuing operations before income taxes	76,283,995.67	59,144.10	0.00	76,343,139.77
IncomeTaxes Income Taxes	(29,469,321.82)	(23,007.06)	(0.00)	(29,492,328.88)
Income (loss) from continuing operations after income taxes	46,814,673.85	36,137.04	0.00	46,850,810.89
DiscontinuedOperations Income (Loss) from Discontinued Operations (net of	0.00	0.00	0.00	0.00
Net income (loss)	46,814,673.85	36,137.04	0.00	46,850,810.89
NetIncomeAttributable Net Income	46,814,673.85	36,137.04	0.00	46,850,810.89

Kentucky Utilities Company
Comparative Balance Sheets as of February 29, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,117,829,902.36	\$ 8,724,392,698.03	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,887,676,652.07</u>	<u>2,822,254,109.94</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,230,153,250.29</u>	<u>5,902,138,588.09</u>	Paid-In Capital.....	563,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,627,215.32)	(1,232,509.32)
			Retained Earnings.....	<u>1,804,943,557.88</u>	<u>1,756,861,620.75</u>
Investments			Total Proprietary Capital.....	<u>2,674,993,114.25</u>	<u>2,627,305,883.12</u>
Electric Energy, Inc.....	-	-	Other Long-Term Debt.....	<u>2,341,219,146.42</u>	<u>2,090,880,874.57</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Long-Term Debt.....	<u>2,341,219,146.42</u>	<u>2,090,880,874.57</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10			
Special Fund.....	-	-	Total Capitalization.....	<u>5,016,212,260.67</u>	<u>4,718,186,757.69</u>
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>	Current and Accrued Liabilities		
Current and Accrued Assets			ST Notes Payable to Associated Companies.....	-	-
Cash.....	11,076,890.09	6,340,684.46	Notes Payable.....	15,999,182.22	264,890,745.65
Special Deposits.....	-	-	Accounts Payable.....	86,938,389.30	112,807,295.69
Temporary Cash Investments.....	870,208.15	8,033,998.95	Accounts Payable to Associated Companies.....	39,150,288.77	35,212,922.28
Accounts Receivable-Less Reserve.....	248,609,673.37	269,107,973.17	Customer Deposits.....	27,098,711.83	27,274,071.04
Accounts Receivable from Associated Companies.....	25,565.99	33,685,035.94	Taxes Accrued.....	50,615,754.16	10,632,864.28
Notes Receivable from Associated Companies.....	-	-	Interest Accrued.....	30,340,616.85	23,610,871.48
Materials and Supplies-At Average Cost			Dividends Declared.....	64,000,000.00	30,000,000.00
Fuel.....	100,903,235.63	85,358,312.27	Miscellaneous Current and Accrued Liabilities.....	<u>21,638,060.95</u>	<u>74,445,941.64</u>
Plant Materials and Operating Supplies.....	42,680,587.63	38,692,862.20	Total.....	<u>335,781,004.08</u>	<u>578,874,712.06</u>
Stores Expense.....	9,760,323.81	10,328,880.13	Deferred Credits and Other		
Emission Allowances.....	139,529.50	155,398.87	Accumulated Deferred Income Taxes.....	1,404,626,225.30	1,119,204,755.90
Prepayments.....	7,733,167.69	9,259,755.88	Investment Tax Credit.....	92,711,237.57	94,553,263.57
Miscellaneous Current and Accrued Assets.....	-	-	Regulatory Liabilities.....	152,255,250.64	140,427,150.92
Total.....	<u>421,799,181.86</u>	<u>460,962,901.87</u>	Customer Advances for Construction.....	1,906,222.58	2,160,348.44
Deferred Debits and Other			Asset Retirement Obligations.....	364,860,646.01	212,661,999.12
Unamortized Debt Expense.....	21,202,965.49	18,260,456.30	Other Deferred Credits.....	13,447,658.41	40,913,399.62
Unamortized Loss on Bonds.....	8,796,230.15	9,480,250.51	Miscellaneous Long-Term Liabilities.....	2,343,039.61	2,049,991.68
Accumulated Deferred Income Taxes.....	358,038,655.58	230,401,542.17	Accum Provision for Pension & Postretirement Benefits.....	<u>84,562,792.54</u>	<u>102,872,438.13</u>
Deferred Regulatory Assets.....	378,391,004.93	345,565,960.90	Total.....	<u>2,116,713,072.66</u>	<u>1,714,843,347.38</u>
Other Deferred Debits.....	<u>49,103,736.01</u>	<u>43,873,804.19</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,468,706,337.41</u>	<u>\$ 7,011,904,817.13</u>
Total.....	<u>815,532,592.16</u>	<u>647,582,014.07</u>			
Total Assets.....	<u>\$ 7,468,706,337.41</u>	<u>\$ 7,011,904,817.13</u>			

March 21, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of March 31, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,146,829,155.36	\$ 8,756,154,281.14	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,908,490,568.18</u>	<u>2,823,695,881.95</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,238,338,587.18</u>	<u>5,932,458,399.19</u>	Paid-In Capital.....	563,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,770,922.52)	(2,137,644.72)
			Retained Earnings.....	<u>1,820,248,627.04</u>	<u>1,777,247,894.75</u>
Investments			Total Proprietary Capital.....	<u>2,690,154,476.21</u>	<u>2,646,787,021.72</u>
Electric Energy, Inc.....	-	-	Other Long-Term Debt.....	<u>2,341,264,894.37</u>	<u>2,090,940,102.07</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Long-Term Debt.....	<u>2,341,264,894.37</u>	<u>2,090,940,102.07</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10			
Special Fund.....	<u>-</u>	<u>-</u>			
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>	Total Capitalization.....	<u>5,031,419,370.58</u>	<u>4,737,727,123.79</u>
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	8,087,863.33	8,838,869.93	ST Notes Payable to Associated Companies.....	-	-
Special Deposits.....	-	-	Notes Payable.....	33,997,593.89	192,947,747.17
Temporary Cash Investments.....	8,628,048.66	13,817,579.95	Accounts Payable.....	83,354,275.13	120,407,085.40
Accounts Receivable-Less Reserve.....	211,051,999.40	229,353,596.80	Accounts Payable to Associated Companies.....	42,286,429.79	33,345,532.72
Accounts Receivable from Associated Companies.....	15,929.72	3,780.56	Customer Deposits.....	27,331,950.94	27,238,382.69
Notes Receivable from Associated Companies.....	-	-	Taxes Accrued.....	12,040,879.37	13,323,031.00
Materials and Supplies-At Average Cost			Interest Accrued.....	37,623,974.08	29,640,399.19
Fuel.....	104,438,771.18	85,168,242.89	Dividends Declared.....	-	-
Plant Materials and Operating Supplies.....	42,735,185.41	38,255,517.55	Miscellaneous Current and Accrued Liabilities.....	<u>22,371,070.37</u>	<u>87,544,924.73</u>
Stores Expense.....	9,869,026.22	10,301,235.88	Total.....	<u>259,006,173.57</u>	<u>504,447,102.90</u>
Emission Allowances.....	139,045.11	153,516.84	Deferred Credits and Other		
Prepayments.....	9,199,234.91	7,073,562.72	Accumulated Deferred Income Taxes.....	1,438,942,577.25	1,160,095,669.43
Miscellaneous Current and Accrued Assets.....	<u>91.81</u>	<u>156.46</u>	Investment Tax Credit.....	92,557,387.57	94,403,589.57
Total.....	<u>394,165,195.75</u>	<u>392,966,059.58</u>	Regulatory Liabilities.....	156,046,050.47	140,750,798.01
Deferred Debits and Other			Customer Advances for Construction.....	1,895,955.59	2,148,289.69
Unamortized Debt Expense.....	21,057,206.39	18,074,299.24	Asset Retirement Obligations.....	366,227,599.06	213,517,919.65
Unamortized Loss on Bonds.....	8,739,495.94	9,422,199.19	Other Deferred Credits.....	10,236,246.85	39,752,928.60
Accumulated Deferred Income Taxes.....	347,806,640.29	233,812,122.48	Miscellaneous Long-Term Liabilities.....	2,264,617.75	2,189,595.08
Deferred Regulatory Assets.....	381,436,246.52	362,674,664.66	Accum Provision for Pension & Postretirement Benefits.....	<u>84,024,842.31</u>	<u>102,070,716.11</u>
Other Deferred Debits.....	<u>49,856,135.83</u>	<u>46,474,675.39</u>	Total.....	<u>2,152,195,276.85</u>	<u>1,754,929,506.14</u>
Total.....	<u>808,895,724.97</u>	<u>670,457,960.96</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,442,620,821.00</u>	<u>\$ 6,997,103,732.83</u>
Total Assets.....	<u>\$ 7,442,620,821.00</u>	<u>\$ 6,997,103,732.83</u>			

April 26, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of April 30, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,170,289,102.99	\$ 8,785,148,966.75	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	2,925,527,193.09	2,829,095,375.74	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	6,244,761,909.90	5,956,053,591.01	Paid-In Capital.....	563,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,770,922.52)	(2,137,644.72)
Investments			Retained Earnings.....	1,832,232,903.46	1,781,989,519.33
Electric Energy, Inc.....	-	-	Total Proprietary Capital.....	2,702,138,752.63	2,651,528,646.30
Ohio Valley Electric Company.....	250,000.00	250,000.00	Other Long-Term Debt.....	2,341,309,166.56	2,090,997,418.99
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	Total Long-Term Debt.....	2,341,309,166.56	2,090,997,418.99
Special Fund.....	-	-			
Total.....	1,221,313.10	1,221,313.10	Total Capitalization.....	5,043,447,919.19	4,742,526,065.29
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	5,137,250.87	4,108,539.62	ST Notes Payable to Associated Companies.....	-	-
Special Deposits.....	-	-	Notes Payable.....	21,341,253.03	150,011,667.76
Temporary Cash Investments.....	10,871,108.30	3,348,985.91	Accounts Payable.....	87,905,720.00	125,124,623.69
Accounts Receivable-Less Reserve.....	197,056,735.45	198,343,445.09	Accounts Payable to Associated Companies.....	44,461,776.95	40,537,871.10
Accounts Receivable from Associated Companies.....	2,788,846.05	176,601.56	Customer Deposits.....	27,528,309.63	27,159,704.31
Notes Receivable from Associated Companies.....	-	-	Taxes Accrued.....	14,285,198.44	26,751,143.21
Materials and Supplies-At Average Cost			Interest Accrued.....	35,171,367.16	35,638,144.07
Fuel.....	105,432,525.42	91,058,972.11	Dividends Declared.....	-	-
Plant Materials and Operating Supplies.....	43,254,596.74	38,623,349.94	Miscellaneous Current and Accrued Liabilities.....	19,092,388.69	74,770,417.33
Stores Expense.....	9,943,821.01	10,218,182.51	Total.....	249,786,013.90	479,993,571.47
Emission Allowances.....	138,631.59	151,533.42	Deferred Credits and Other		
Prepayments.....	12,853,714.97	10,488,582.86	Accumulated Deferred Income Taxes.....	1,438,942,577.25	1,160,095,669.43
Miscellaneous Current and Accrued Assets.....	-	-	Investment Tax Credit.....	92,403,537.57	94,249,739.57
Total.....	387,477,230.40	356,518,193.02	Regulatory Liabilities.....	155,859,961.15	140,159,458.64
Deferred Debits and Other			Customer Advances for Construction.....	1,871,404.68	2,134,453.70
Unamortized Debt Expense.....	20,896,787.15	17,894,295.98	Asset Retirement Obligations.....	367,600,145.23	214,374,279.94
Unamortized Loss on Bonds.....	8,684,591.92	9,366,020.49	Other Deferred Credits.....	11,808,616.85	41,204,207.16
Accumulated Deferred Income Taxes.....	347,806,640.29	233,812,122.48	Miscellaneous Long-Term Liabilities.....	2,343,039.61	2,049,991.68
Deferred Regulatory Assets.....	388,274,642.47	356,890,250.18	Accum Provision for Pension & Postretirement Benefits.....	84,004,600.79	102,225,777.85
Other Deferred Debits.....	48,944,700.99	47,257,428.47	Total.....	2,154,833,883.13	1,756,493,577.97
Total.....	814,607,362.82	665,220,117.60	Total Liabilities and Stockholders Equity.....	\$ 7,448,067,816.22	\$ 6,979,013,214.73
Total Assets.....	\$ 7,448,067,816.22	\$ 6,979,013,214.73			

May 20, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of May 31, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,188,182,485.81	\$ 8,802,310,025.86	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,938,123,448.80</u>	<u>2,826,457,728.53</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,250,059,037.01</u>	<u>5,975,852,297.33</u>	Paid-In Capital.....	563,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,777,276.92)	(2,137,844.72)
			Retained Earnings.....	<u>1,800,437,637.70</u>	<u>1,745,905,990.86</u>
Investments			Total Proprietary Capital.....	<u>2,670,337,132.47</u>	<u>2,615,444,917.83</u>
Electric Energy, Inc.....	-	-	Other Long-Term Debt.....	<u>2,341,354,914.52</u>	<u>2,091,056,646.48</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Long-Term Debt.....	<u>2,341,354,914.52</u>	<u>2,091,056,646.48</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10			
Special Fund.....	-	-	Total Capitalization.....	<u>5,011,692,046.99</u>	<u>4,706,501,564.31</u>
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>	Current and Accrued Liabilities		
Current and Accrued Assets			ST Notes Payable to Associated Companies.....	-	-
Cash.....	7,349,119.82	8,206,612.86	Notes Payable.....	33,998,612.87	192,912,103.55
Special Deposits.....	-	-	Accounts Payable.....	74,810,180.11	117,464,116.94
Temporary Cash Investments.....	43,043.33	531,207.78	Accounts Payable to Associated Companies.....	41,024,277.04	33,482,611.06
Accounts Receivable-Less Reserve.....	195,762,976.19	200,113,862.31	Customer Deposits.....	27,572,209.74	26,924,126.01
Accounts Receivable from Associated Companies.....	8,434,482.36	-	Taxes Accrued.....	14,356,770.34	38,312,996.05
Notes Receivable from Associated Companies.....	-	-	Interest Accrued.....	9,249,233.24	6,456,040.61
Materials and Supplies-At Average Cost			Dividends Declared.....	49,000,000.00	51,000,000.00
Fuel.....	109,630,244.84	95,073,396.34	Miscellaneous Current and Accrued Liabilities.....	<u>20,700,404.75</u>	<u>68,197,447.56</u>
Plant Materials and Operating Supplies.....	43,339,609.60	38,989,822.24	Total.....	<u>270,711,688.09</u>	<u>534,749,441.78</u>
Stores Expense.....	10,107,824.54	10,048,613.24	Deferred Credits and Other		
Emission Allowances.....	138,142.50	149,894.71	Accumulated Deferred Income Taxes.....	1,463,651,548.89	1,160,095,747.23
Prepayments.....	11,235,249.74	9,575,108.78	Investment Tax Credit.....	92,249,687.57	94,095,889.57
Miscellaneous Current and Accrued Assets.....	-	-	Regulatory Liabilities.....	154,442,586.37	140,511,751.93
Total.....	<u>386,040,692.92</u>	<u>362,688,518.26</u>	Customer Advances for Construction.....	1,819,393.10	2,089,757.74
Deferred Debits and Other			Asset Retirement Obligations.....	368,978,308.33	215,236,992.95
Unamortized Debt Expense.....	20,729,979.05	17,708,295.26	Other Deferred Credits.....	13,146,019.44	42,918,930.64
Unamortized Loss on Bonds.....	8,627,857.68	9,307,969.15	Miscellaneous Long-Term Liabilities.....	2,343,039.61	2,049,991.68
Accumulated Deferred Income Taxes.....	353,795,499.04	233,812,122.48	Accum Provision for Pension & Postretirement Benefits.....	<u>83,984,139.49</u>	<u>101,284,624.14</u>
Deferred Regulatory Assets.....	392,969,537.92	351,325,173.81	Total.....	<u>2,180,614,722.80</u>	<u>1,758,283,685.88</u>
Other Deferred Debits.....	<u>49,574,541.16</u>	<u>47,619,002.58</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,463,018,457.88</u>	<u>\$ 6,999,534,691.97</u>
Total.....	<u>825,697,414.85</u>	<u>659,772,563.28</u>			
Total Assets.....	<u>\$ 7,463,018,457.88</u>	<u>\$ 6,999,534,691.97</u>			

June 21, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of June 30, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,208,300,167.82	\$ 8,946,519,669.45	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,950,992,350.83</u>	<u>2,838,963,550.95</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,257,307,816.99</u>	<u>6,107,556,118.50</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,785,097.72)	(2,136,544.92)
Investments			Retained Earnings.....	<u>1,826,037,398.82</u>	<u>1,765,169,748.05</u>
Electric Energy, Inc.....	-	-	Total Proprietary Capital.....	<u>2,715,929,072.79</u>	<u>2,634,709,974.82</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Other Long-Term Debt.....	2,341,399,186.73	2,091,113,963.42
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	Total Long-Term Debt.....	<u>2,341,399,186.73</u>	<u>2,091,113,963.42</u>
Special Fund.....	<u>-</u>	<u>-</u>			
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>			
			Total Capitalization.....	<u>5,057,328,259.52</u>	<u>4,725,823,938.24</u>
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	5,518,998.81	5,007,417.03	ST Notes Payable to Associated Companies.....	-	-
Special Deposits.....	-	-	Notes Payable.....	28,997,472.22	226,951,047.46
Temporary Cash Investments.....	2,171,256.90	1,029,502.66	Accounts Payable.....	81,268,204.87	132,208,798.33
Accounts Receivable-Less Reserve.....	210,816,417.62	217,142,773.94	Accounts Payable to Associated Companies.....	52,696,233.21	35,866,268.59
Accounts Receivable from Associated Companies.....	1,862.99	2,475.15	Customer Deposits.....	27,610,573.63	26,798,081.70
Notes Receivable from Associated Companies.....	-	-	Taxes Accrued.....	16,684,855.57	28,167,428.29
Materials and Supplies-At Average Cost			Interest Accrued.....	15,627,585.43	11,749,580.88
Fuel.....	103,727,160.85	96,160,683.02	Dividends Declared.....	-	-
Plant Materials and Operating Supplies.....	43,016,000.18	40,306,886.36	Miscellaneous Current and Accrued Liabilities.....	<u>23,230,925.25</u>	<u>50,358,707.86</u>
Stores Expense.....	10,208,177.00	10,102,105.59	Total.....	<u>246,115,850.18</u>	<u>512,099,913.11</u>
Emission Allowances.....	137,630.42	148,114.70			
Prepayments.....	19,623,348.16	11,365,369.57	Deferred Credits and Other		
Miscellaneous Current and Accrued Assets.....	<u>-</u>	<u>132,969.39</u>	Accumulated Deferred Income Taxes.....	1,479,982,520.76	1,242,172,308.58
Total.....	<u>395,220,852.93</u>	<u>381,398,297.41</u>	Investment Tax Credit.....	96,095,837.57	93,942,039.57
			Regulatory Liabilities.....	155,371,908.99	147,086,307.88
Deferred Debts and Other			Customer Advances for Construction.....	1,575,372.10	2,087,427.22
Unamortized Debt Expense.....	20,568,570.58	17,528,295.46	Asset Retirement Obligations.....	370,362,112.21	333,687,598.72
Unamortized Loss on Bonds.....	8,572,953.64	9,251,790.44	Other Deferred Credits.....	3,536,916.21	11,329,447.82
Accumulated Deferred Income Taxes.....	360,087,024.48	274,105,539.40	Miscellaneous Long-Term Liabilities.....	2,147,543.43	2,316,685.53
Deferred Regulatory Assets.....	399,163,574.25	323,925,739.71	Accum Provision for Pension & Postretirement Benefits.....	<u>79,947,115.89</u>	<u>92,127,862.76</u>
Other Deferred Debts.....	<u>50,321,330.89</u>	<u>47,686,435.41</u>	Total.....	<u>2,189,019,327.16</u>	<u>1,924,749,678.08</u>
Total.....	<u>838,713,453.84</u>	<u>672,497,800.42</u>			
			Total Liabilities and Stockholders Equity.....	<u>7,492,463,436.86</u>	<u>7,162,673,529.43</u>
Total Assets.....	<u>\$ 7,492,463,436.86</u>	<u>\$ 7,162,673,529.43</u>			

July 27, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of July 31, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,223,319,830.50	\$ 8,969,491,437.29	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,964,992,413.00</u>	<u>2,854,118,353.29</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,258,327,417.50</u>	<u>6,115,373,084.00</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,785,097.72)	(2,136,544.92)
			Retained Earnings.....	1,853,723,000.84	1,790,746,737.55
			Unappropriated Undistributed Subsidiary Earnings.....	-	-
Investments			Total Proprietary Capital.....	<u>2,743,614,674.81</u>	<u>2,660,286,964.32</u>
Electric Energy, Inc.....	-	-	Other Long-Term Debt.....	<u>2,341,444,934.68</u>	<u>2,091,173,190.91</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Long-Term Debt.....	<u>2,341,444,934.68</u>	<u>2,091,173,190.91</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10			
Special Fund.....	-	-			
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>			
Current and Accrued Assets			Total Capitalization.....	<u>5,085,059,609.49</u>	<u>4,751,460,155.23</u>
Cash.....	10,498,783.84	4,419,789.97	Current and Accrued Liabilities		
Special Deposits.....	-	-	ST Notes Payable to Associated Companies.....	-	-
Temporary Cash Investments.....	249,357.20	396,770.05	Notes Payable.....	21,999,586.67	210,884,216.98
Accounts Receivable-Less Reserve.....	244,576,349.06	231,347,683.52	Accounts Payable.....	84,751,623.21	118,546,994.57
Accounts Receivable from Associated Companies.....	2,818.53	548.73	Accounts Payable to Associated Companies.....	40,543,387.71	28,777,148.32
Notes Receivable from Associated Companies.....	-	-	Customer Deposits.....	27,771,029.84	26,491,600.15
Materials and Supplies-At Average Cost			Taxes Accrued.....	36,603,994.94	46,434,239.58
Fuel.....	100,078,000.66	91,394,266.05	Interest Accrued.....	22,872,743.17	17,745,890.81
Plant Materials and Operating Supplies.....	43,570,979.67	40,241,376.39	Dividends Declared.....	-	-
Stores Expense.....	10,306,666.36	10,082,872.94	Miscellaneous Current and Accrued Liabilities.....	<u>21,030,192.85</u>	<u>69,589,721.47</u>
Emission Allowances.....	137,132.42	144,281.66	Total.....	<u>255,572,558.39</u>	<u>518,469,811.88</u>
Prepayments.....	21,128,715.76	9,889,894.18	Deferred Credits and Other		
Miscellaneous Current and Accrued Assets.....	-	-	Accumulated Deferred Income Taxes.....	1,479,982,520.76	1,242,172,308.58
Total.....	<u>430,548,803.50</u>	<u>387,917,483.49</u>	Investment Tax Credit.....	95,941,987.57	93,788,189.57
Deferred Debits and Other			Regulatory Liabilities.....	154,199,878.41	149,499,338.66
Unamortized Debt Expense.....	20,401,748.03	17,236,365.70	Customer Advances for Construction.....	1,599,134.50	2,051,489.08
Unamortized Loss on Bonds.....	8,516,219.44	9,193,739.16	Asset Retirement Obligations.....	373,532,574.06	335,063,348.55
Accumulated Deferred Income Taxes.....	360,087,024.48	274,105,539.40	Other Deferred Credits.....	5,050,369.34	12,824,781.34
Deferred Regulatory Assets.....	402,792,757.70	346,482,823.82	Miscellaneous Long-Term Liabilities.....	2,343,039.61	2,049,991.68
Other Deferred Debits.....	<u>51,312,911.52</u>	<u>47,958,912.08</u>	Accum Provision for Pension & Postretirement Benefits.....	<u>79,926,523.14</u>	<u>92,109,846.18</u>
Total.....	<u>843,110,661.17</u>	<u>694,977,380.16</u>	Total.....	<u>2,192,576,027.39</u>	<u>1,929,559,293.64</u>
Total Assets.....	<u>\$ 7,533,208,195.27</u>	<u>\$ 7,199,489,260.75</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,533,208,195.27</u>	<u>\$ 7,199,489,260.75</u>

August 19, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of August 31, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,235,422,348.11	\$ 8,984,536,417.11	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,980,088,654.41</u>	<u>2,854,322,446.77</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,255,333,693.70</u>	<u>6,130,213,970.34</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,795,297.72)	(2,136,744.92)
			Retained Earnings.....	<u>1,798,594,116.42</u>	<u>1,791,547,052.66</u>
Investments			Total Proprietary Capital.....	<u>2,688,475,590.39</u>	<u>2,661,087,079.43</u>
Electric Energy, Inc.....	-	-	Other Long-Term Debt.....	<u>2,341,490,682.64</u>	<u>2,091,232,418.40</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Long-Term Debt.....	<u>2,341,490,682.64</u>	<u>2,091,232,418.40</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	Total Capitalization.....	<u>5,029,966,273.03</u>	<u>4,752,319,497.83</u>
Special Fund.....	-	-			
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	8,711,701.09	8,875,349.87	ST Notes Payable to Associated Companies.....	-	-
Special Deposits.....	-	-	Notes Payable.....	-	213,987,852.02
Temporary Cash Investments.....	942,198.83	1,288,014.74	Accounts Payable.....	78,345,166.55	93,354,282.55
Accounts Receivable-Less Reserve.....	244,904,320.32	230,535,436.96	Accounts Payable to Associated Companies.....	43,216,664.22	24,538,008.58
Accounts Receivable from Associated Companies.....	208,640.74	-	Customer Deposits.....	28,000,984.02	26,302,851.05
Notes Receivable from Associated Companies.....	33,000,000.00	-	Taxes Accrued.....	59,382,341.43	65,177,108.17
Materials and Supplies-At Average Cost			Interest Accrued.....	30,139,072.19	23,535,588.70
Fuel.....	97,618,732.38	87,828,326.60	Dividends Declared.....	84,000,000.00	25,000,000.00
Plant Materials and Operating Supplies.....	44,476,438.62	40,529,934.08	Miscellaneous Current and Accrued Liabilities.....	<u>21,651,638.87</u>	<u>64,623,488.05</u>
Stores Expense.....	10,515,070.84	9,994,443.59	Total.....	<u>344,735,867.28</u>	<u>536,519,179.12</u>
Emission Allowances.....	136,559.78	142,665.14	Deferred Credits and Other		
Prepayments.....	21,195,410.16	8,597,350.84	Accumulated Deferred Income Taxes.....	1,469,832,526.73	1,242,420,535.88
Miscellaneous Current and Accrued Assets.....	-	-	Investment Tax Credit.....	95,788,137.57	93,634,339.57
Total.....	<u>461,709,072.76</u>	<u>387,791,521.82</u>	Regulatory Liabilities.....	157,330,338.78	148,691,847.54
Deferred Debits and Other			Customer Advances for Construction.....	1,576,406.04	2,050,145.10
Unamortized Debt Expense.....	19,770,745.89	17,052,758.57	Asset Retirement Obligations.....	369,962,422.88	336,372,286.18
Unamortized Loss on Bonds.....	9,648,232.90	9,135,687.78	Other Deferred Credits.....	6,310,541.56	13,616,132.38
Accumulated Deferred Income Taxes.....	351,912,940.78	274,729,581.86	Miscellaneous Long-Term Liabilities.....	2,343,039.61	2,049,991.68
Deferred Regulatory Assets.....	406,740,879.04	350,292,726.00	Accum Provision for Pension & Postretirement Benefits.....	<u>78,925,618.77</u>	<u>91,182,247.79</u>
Other Deferred Debits.....	<u>50,434,294.08</u>	<u>48,418,643.60</u>	Total.....	<u>2,182,069,031.94</u>	<u>1,930,017,526.12</u>
Total.....	<u>838,507,092.69</u>	<u>699,629,397.81</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,556,771,172.25</u>	<u>\$ 7,218,856,203.07</u>
Total Assets.....	<u>\$ 7,556,771,172.25</u>	<u>\$ 7,218,856,203.07</u>			

September 22, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of September 30, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,167,737,882.97	\$ 8,976,329,597.43	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>2,998,643,955.20</u>	<u>2,814,559,410.99</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,169,093,927.77</u>	<u>6,161,770,186.44</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,799,150.72)	(2,135,445.12)
			Retained Earnings.....	<u>1,820,031,844.39</u>	<u>1,811,942,880.00</u>
			Total Proprietary Capital.....	<u>2,709,909,465.36</u>	<u>2,681,484,206.57</u>
Investments			Other Long-Term Debt.....	<u>2,341,534,954.84</u>	<u>2,590,974,880.34</u>
Electric Energy, Inc.....	-	-	Total Long-Term Debt.....	<u>2,341,534,954.84</u>	<u>2,590,974,880.34</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Capitalization.....	<u>5,051,444,420.20</u>	<u>5,272,459,086.91</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10			
Special Fund.....	-	-			
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	6,552,923.36	5,693,686.69	ST Notes Payable to Associated Companies.....	-	-
Special Deposits.....	-	-	Notes Payable to Associated Companies.....	-	-
Temporary Cash Investments.....	539,076.76	269,198,327.26	Notes Payable.....	6,999,556.67	(0.06)
Accounts Receivable-Less Reserve.....	228,217,319.18	220,519,068.47	Accounts Payable.....	77,287,180.83	87,015,259.12
Accounts Receivable from Associated Companies.....	620,839.43	6,287.80	Accounts Payable to Associated Companies.....	41,596,348.87	40,966,804.31
Notes Receivable from Associated Companies.....	-	-	Customer Deposits.....	28,315,862.36	26,165,653.70
Materials and Supplies-At Average Cost			Taxes Accrued.....	23,466,579.74	22,807,367.80
Fuel.....	95,732,452.30	77,771,250.40	Interest Accrued.....	37,528,033.68	29,731,314.00
Plant Materials and Operating Supplies.....	45,096,560.21	39,863,187.70	Dividends Declared.....	-	-
Stores Expense.....	10,558,689.69	9,473,906.34	Miscellaneous Current and Accrued Liabilities.....	<u>22,883,302.00</u>	<u>25,856,114.80</u>
Emission Allowances.....	136,198.37	141,360.39	Total.....	<u>238,076,864.15</u>	<u>232,542,513.67</u>
Prepayments.....	19,633,610.73	7,469,212.46			
Miscellaneous Current and Accrued Assets.....	-	-			
Total.....	<u>407,087,670.03</u>	<u>630,136,287.51</u>	Deferred Credits and Other		
			Accumulated Deferred Income Taxes.....	1,464,910,392.66	1,309,650,199.83
Deferred Debits and Other			Investment Tax Credit.....	95,634,287.57	93,480,489.57
Unamortized Debt Expense.....	19,608,012.47	20,978,499.55	Regulatory Liabilities.....	156,579,563.01	149,581,366.35
Unamortized Loss on Bonds.....	9,595,404.13	9,079,509.10	Customer Advances for Construction.....	1,567,242.53	2,038,832.16
Accumulated Deferred Income Taxes.....	299,127,133.79	291,712,726.72	Asset Retirement Obligations.....	276,684,290.53	358,268,971.83
Deferred Regulatory Assets.....	407,450,667.53	362,322,077.97	Other Deferred Credits.....	4,049,243.91	12,158,554.90
Other Deferred Debits.....	<u>51,507,738.65</u>	<u>46,472,699.99</u>	Miscellaneous Long-Term Liabilities.....	2,040,580.67	2,349,494.89
Total.....	<u>787,288,956.57</u>	<u>730,565,513.33</u>	Accum Provision for Pension & Postretirement Benefits.....	<u>73,704,982.24</u>	<u>91,163,790.27</u>
			Total.....	<u>2,075,170,583.12</u>	<u>2,018,691,699.80</u>
Total Assets.....	<u>\$ 7,364,691,867.47</u>	<u>\$ 7,523,693,300.38</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,364,691,867.47</u>	<u>\$ 7,523,693,300.38</u>

October 26, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of October 31, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,191,500,911.78	\$ 9,021,643,762.53	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	3,014,975,282.47	2,830,826,556.20	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	6,176,525,629.31	6,190,817,206.33	Paid-In Capital.....	583,858,083.00	563,858,083.00
Investments			Other Comprehensive Income.....	(1,799,150.72)	(2,135,445.12)
Electric Energy, Inc.....	-	-	Retained Earnings.....	1,834,414,979.39	1,823,841,396.42
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Proprietary Capital.....	2,724,292,600.36	2,693,382,722.99
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	Other Long-Term Debt.....	2,341,580,702.80	2,591,035,649.61
Special Fund.....	-	-	Total Long-Term Debt.....	2,341,580,702.80	2,591,035,649.61
Total.....	1,221,313.10	1,221,313.10	Total Capitalization.....	5,065,873,303.16	5,284,418,372.60
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	10,174,587.34	4,919,659.13	Accounts Payable.....	92,845,620.94	119,548,552.69
Special Deposits.....	-	-	Accounts Payable to Associated Companies.....	41,199,689.05	45,292,780.78
Temporary Cash Investments.....	107,931.00	297,177,806.71	Customer Deposits.....	28,417,765.40	26,329,001.76
Accounts Receivable-Less Reserve.....	198,939,357.85	202,165,792.26	Taxes Accrued.....	21,972,593.94	20,221,087.23
Accounts Receivable from Associated Companies.....	-	(147,868.40)	Interest Accrued.....	35,285,275.28	37,209,732.96
Notes Receivable from Associated Companies.....	37,600,000.00	-	Dividends Declared.....	-	-
Materials and Supplies-At Average Cost			Miscellaneous Current and Accrued Liabilities.....	18,523,136.28	21,040,809.46
Fuel.....	89,746,094.82	91,304,834.59	Total.....	238,244,080.89	269,641,964.88
Plant Materials and Operating Supplies.....	44,367,777.37	39,805,249.34	Deferred Credits and Other		
Stores Expense.....	10,683,263.70	9,458,382.00	Accumulated Deferred Income Taxes.....	1,464,910,392.66	1,309,650,199.83
Emission Allowances.....	135,994.66	141,198.17	Investment Tax Credit.....	95,480,437.57	93,326,639.57
Prepayments.....	17,650,507.13	6,421,417.80	Regulatory Liabilities.....	153,680,928.09	152,863,716.77
Miscellaneous Current and Accrued Assets.....	-	-	Customer Advances for Construction.....	1,545,101.26	2,004,675.60
Total.....	409,405,513.87	651,246,471.60	Asset Retirement Obligations.....	275,768,831.27	359,611,347.81
Deferred Debits and Other			Other Deferred Credits.....	5,783,762.06	15,675,421.56
Unamortized Debt Expense.....	19,553,798.24	20,862,039.66	Miscellaneous Long-Term Liabilities.....	2,343,039.61	2,049,991.68
Unamortized Loss on Bonds.....	9,542,889.19	9,021,457.79	Accum Provision for Pension & Postretirement Benefits.....	73,684,366.77	91,145,542.96
Accumulated Deferred Income Taxes.....	299,127,133.79	291,712,726.72	Total.....	2,073,196,859.29	2,026,327,535.78
Deferred Regulatory Assets.....	409,284,568.61	368,382,149.02	Total Liabilities and Stockholders Equity.....	\$ 7,377,314,243.34	\$ 7,580,387,873.26
Other Deferred Debits.....	52,653,397.23	47,124,509.04			
Total.....	790,161,787.06	737,102,882.23			
Total Assets.....	\$ 7,377,314,243.34	\$ 7,580,387,873.26			

November 21, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of November 30, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,229,114,514.13	\$ 9,055,736,287.45	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>3,033,321,164.75</u>	<u>2,848,167,882.46</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,195,793,349.38</u>	<u>6,207,568,404.99</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,809,350.72)	(1,603,630.72)
			Retained Earnings.....	<u>1,798,829,870.41</u>	<u>1,789,037,809.60</u>
			Total Proprietary Capital.....	<u>2,688,697,291.38</u>	<u>2,659,110,950.57</u>
Investments			Other Long-Term Debt.....	<u>2,341,624,974.99</u>	<u>2,341,084,854.05</u>
Electric Energy, Inc.....	-	-	Total Long-Term Debt.....	<u>2,341,624,974.99</u>	<u>2,341,084,854.05</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Capitalization.....	<u>5,030,322,266.37</u>	<u>5,000,195,804.62</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10			
Special Fund.....	<u>-</u>	<u>-</u>			
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	7,256,777.37	5,962,204.01	Accounts Payable.....	90,902,790.94	110,330,657.52
Special Deposits.....	-	-	Accounts Payable to Associated Companies.....	35,483,964.50	45,806,127.41
Temporary Cash Investments.....	16,270,595.66	6,017,862.15	Customer Deposits.....	28,643,972.31	26,152,692.53
Accounts Receivable-Less Reserve.....	200,581,880.85	200,260,754.42	Taxes Accrued.....	34,093,454.97	30,326,633.07
Accounts Receivable from Associated Companies.....	3,102.85	25.07	Interest Accrued.....	9,456,757.18	9,273,932.61
Notes Receivable from Associated Companies.....	3,800,000.00	-	Dividends Declared.....	51,000,000.00	47,000,000.00
Materials and Supplies-At Average Cost			Miscellaneous Current and Accrued Liabilities.....	<u>20,244,873.35</u>	<u>22,480,161.70</u>
Fuel.....	93,845,858.51	98,247,174.52	Total.....	<u>269,825,813.25</u>	<u>291,370,204.84</u>
Plant Materials and Operating Supplies.....	44,431,778.29	40,265,497.03			
Stores Expense.....	10,684,074.11	9,369,441.80	Deferred Credits and Other		
Emission Allowances.....	135,553.45	140,908.58	Accumulated Deferred Income Taxes.....	1,464,914,360.46	1,309,650,199.83
Prepayments.....	16,064,036.91	6,584,706.15	Investment Tax Credit.....	95,326,587.57	93,172,789.57
Miscellaneous Current and Accrued Assets.....	<u>-</u>	<u>-</u>	Regulatory Liabilities.....	152,776,864.79	152,492,934.24
Total.....	<u>393,073,658.00</u>	<u>366,848,573.73</u>	Customer Advances for Construction.....	1,534,950.38	1,990,349.62
			Asset Retirement Obligations.....	288,537,422.93	359,654,554.66
			Other Deferred Credits.....	6,053,384.30	18,154,661.03
Deferred Debits and Other			Miscellaneous Long-Term Liabilities.....	2,343,039.61	2,049,991.68
Unamortized Debt Expense.....	19,383,855.88	20,838,515.60	Accum Provision for Pension & Postretirement Benefits.....	<u>73,663,959.55</u>	<u>90,217,012.19</u>
Unamortized Loss on Bonds.....	9,490,060.38	8,965,279.07	Total.....	<u>2,085,150,569.59</u>	<u>2,027,382,492.82</u>
Accumulated Deferred Income Taxes.....	299,127,133.79	291,712,726.72	Total Liabilities and Stockholders Equity.....	<u>\$ 7,385,298,649.21</u>	<u>\$ 7,318,948,502.28</u>
Deferred Regulatory Assets.....	413,790,471.39	373,592,653.42			
Other Deferred Debits.....	<u>53,418,807.29</u>	<u>48,201,035.65</u>			
Total.....	<u>795,210,328.73</u>	<u>743,310,210.46</u>			
Total Assets.....	<u>\$ 7,385,298,649.21</u>	<u>\$ 7,318,948,502.28</u>			

December 21, 2016

Kentucky Utilities Company
Comparative Balance Sheets as of December 31, 2016 and 2015

Assets	This Year	Last Year	Liabilities and Proprietary Capital	This Year	Last Year
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,266,547,925.93	\$ 9,082,008,901.23	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>3,051,197,812.18</u>	<u>2,849,851,989.11</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,215,350,113.75</u>	<u>6,232,156,912.12</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,813,203.72)	(1,627,215.32)
			Retained Earnings.....	<u>1,826,711,396.78</u>	<u>1,809,303,187.19</u>
			Total Proprietary Capital.....	<u>2,716,574,964.75</u>	<u>2,679,352,743.56</u>
Investments			Other Long-Term Debt		
Electric Energy, Inc.....	-	-	Other Long-Term Debt.....	<u>2,341,674,017.12</u>	<u>2,341,130,601.99</u>
Ohio Valley Electric Company.....	250,000.00	250,000.00	Total Long-Term Debt.....	<u>2,341,674,017.12</u>	<u>2,341,130,601.99</u>
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	Total Capitalization.....	<u>5,058,248,981.87</u>	<u>5,020,483,345.55</u>
Special Fund.....	-	-			
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>			
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	7,343,610.10	7,202,017.55	Notes Payable.....	15,999,230.01	47,997,120.00
Special Deposits.....	-	-	Accounts Payable.....	90,647,549.53	108,362,453.69
Temporary Cash Investments.....	142,502.24	4,253,005.98	Accounts Payable to Associated Companies.....	56,193,623.00	39,179,663.47
Accounts Receivable-Less Reserve.....	225,673,073.32	205,696,526.12	Customer Deposits.....	28,877,637.76	26,249,503.24
Accounts Receivable from Associated Companies.....	(38,000.73)	847,986.14	Taxes Accrued.....	45,124,109.95	20,427,557.49
Notes Receivable from Associated Companies.....	-	-	Interest Accrued.....	16,021,675.40	15,760,841.12
Materials and Supplies-At Average Cost			Dividends Declared.....	-	-
Fuel.....	98,479,707.05	97,051,050.68	Miscellaneous Current and Accrued Liabilities.....	<u>22,444,763.30</u>	<u>23,097,128.83</u>
Plant Materials and Operating Supplies.....	44,941,734.36	41,183,222.05	Total.....	<u>275,308,588.95</u>	<u>281,074,267.84</u>
Stores Expense.....	10,876,430.46	9,371,629.69			
Emission Allowances.....	135,180.30	140,355.60			
Prepayments.....	16,185,362.57	7,513,311.96			
Miscellaneous Current and Accrued Assets.....	-	-			
Total.....	<u>403,739,599.67</u>	<u>373,259,105.77</u>			
			Deferred Credits and Other		
Deferred Debits and Other			Accumulated Deferred Income Taxes.....	1,489,601,766.50	1,404,626,225.28
Unamortized Debt Expense.....	19,221,807.12	20,924,669.19	Investment Tax Credit.....	95,774,039.57	93,018,937.57
Unamortized Loss on Bonds.....	9,436,062.85	8,907,227.76	Regulatory Liabilities.....	145,201,850.99	153,390,896.28
Accumulated Deferred Income Taxes.....	319,366,233.71	358,038,655.59	Customer Advances for Construction.....	1,521,114.39	1,968,685.25
Deferred Regulatory Assets.....	443,231,694.58	379,151,145.16	Asset Retirement Obligations.....	288,674,251.98	362,143,424.48
Other Deferred Debits.....	<u>53,815,745.05</u>	<u>47,772,011.43</u>	Other Deferred Credits.....	1,542,816.97	8,679,929.34
Total.....	<u>845,071,543.31</u>	<u>814,793,709.13</u>	Miscellaneous Long-Term Liabilities.....	1,989,404.19	2,343,039.61
			Accum Provision for Pension & Postretirement Benefits...	<u>107,519,754.42</u>	<u>93,702,288.92</u>
			Total.....	<u>2,131,824,999.01</u>	<u>2,119,873,426.73</u>
Total Assets.....	<u>\$ 7,465,382,569.83</u>	<u>\$ 7,421,431,040.12</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,465,382,569.83</u>	<u>\$ 7,421,431,040.12</u>

March 28, 2017 January 26, 2017

Supplemental Attachment 3 to response to PSC-2 Question No. 35

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Arbough

Kentucky Utilities Company
Comparative Balance Sheets as of January 31, 2017 and 2016

Assets	<u>This Year</u>	<u>Last Year</u>	Liabilities and Proprietary Capital	<u>This Year</u>	<u>Last Year</u>
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,285,177,153.19	\$ 9,098,475,991.88	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>3,071,439,163.30</u>	<u>2,871,164,186.50</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,213,737,989.89</u>	<u>6,227,311,805.38</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,813,203.72)	(1,627,215.32)
			Retained Earnings.....	1,854,437,617.96	1,843,225,895.30
			Unappropriated Undistributed Subsidiary Earnings.....	<u>-</u>	<u>-</u>
Investments			Total Proprietary Capital.....	<u>2,744,301,185.93</u>	<u>2,713,275,451.67</u>
Electric Energy, Inc.....	-	-	Other Long-Term Debt.....	2,341,716,470.90	2,341,176,349.95
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	-	-
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	First Mortgage Bonds.....	-	-
Special Fund.....	<u>-</u>	<u>-</u>	Advances from Associated Companies.....	<u>-</u>	<u>-</u>
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>	Total Long-Term Debt.....	<u>2,341,716,470.90</u>	<u>2,341,176,349.95</u>
			Total Capitalization.....	<u>5,086,017,656.83</u>	<u>5,054,451,801.62</u>
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	7,874,573.33	9,766,215.81	ST Notes Payable to Associated Companies.....	-	-
Special Deposits.....	-	-	Notes Payable to Associated Companies.....	-	-
Temporary Cash Investments.....	639,891.44	533,115.76	Notes Payable.....	23,000,000.00	43,220,464.71
Accounts Receivable-Less Reserve.....	239,089,251.83	241,340,426.06	Accounts Payable.....	78,291,771.60	97,387,109.16
Accounts Receivable from Associated Companies.....	1,034.00	451.67	Accounts Payable to Associated Companies.....	77,072,143.27	40,348,015.62
Notes Receivable from Associated Companies.....	-	-	Customer Deposits.....	29,055,077.74	26,502,955.47
Materials and Supplies-At Average Cost			Taxes Accrued.....	35,559,613.24	37,004,690.00
Fuel.....	100,377,854.05	95,426,076.09	Interest Accrued.....	23,393,808.39	23,012,165.99
Plant Materials and Operating Supplies.....	44,909,866.18	41,582,541.41	Dividends Declared.....	-	-
Stores Expense.....	10,760,296.77	9,502,908.33	Miscellaneous Current and Accrued Liabilities.....	19,050,001.39	20,361,542.06
Emission Allowances.....	134,838.59	139,996.06	Total.....	<u>285,422,415.63</u>	<u>287,836,943.01</u>
Prepayments.....	17,716,074.85	8,824,028.21			
Miscellaneous Current and Accrued Assets.....	<u>-</u>	<u>-</u>	Deferred Credits and Other		
Total.....	<u>421,503,681.04</u>	<u>407,115,759.40</u>	Accumulated Deferred Income Taxes.....	1,489,601,766.49	1,404,626,225.30
			Investment Tax Credit.....	95,620,189.57	92,865,087.57
Deferred Debits and Other			Regulatory Liabilities.....	143,588,642.05	149,814,487.60
Unamortized Debt Expense.....	19,403,869.99	21,347,224.95	Customer Advances for Construction.....	1,506,292.76	1,962,228.27
Unamortized Loss on Bonds.....	9,381,473.10	8,849,304.04	Asset Retirement Obligations.....	288,969,398.30	363,499,262.30
Accumulated Deferred Income Taxes.....	319,366,233.71	358,038,655.58	Other Deferred Credits.....	2,259,879.60	12,197,087.60
Deferred Regulatory Assets.....	445,514,066.81	381,670,234.12	Miscellaneous Long-Term Liabilities.....	1,989,404.19	2,343,039.61
Other Deferred Debits.....	<u>54,646,591.02</u>	<u>48,624,361.29</u>	Accum Provision for Pension & Postretirement Benefits.....	89,799,573.24	84,582,494.98
Total.....	<u>848,312,234.63</u>	<u>818,529,779.98</u>	Total.....	<u>2,113,335,146.20</u>	<u>2,111,889,913.23</u>
Total Assets.....	<u>\$ 7,484,775,218.66</u>	<u>\$ 7,454,178,657.86</u>	Total Liabilities and Stockholders Equity.....	<u>\$ 7,484,775,218.66</u>	<u>\$ 7,454,178,657.86</u>

February 21, 2017

Kentucky Utilities Company
Comparative Balance Sheets as of February 28, 2017 and 2016

Assets	<u>This Year</u>	<u>Last Year</u>	Liabilities and Proprietary Capital	<u>This Year</u>	<u>Last Year</u>
Utility Plant			Proprietary Capital		
Utility Plant at Original Cost.....	\$ 9,300,585,172.07	\$ 9,117,829,902.36	Common Stock.....	\$ 308,139,977.56	\$ 308,139,977.56
Less: Reserves for Depreciation and Amortization.....	<u>3,083,629,255.18</u>	<u>2,887,676,652.07</u>	Less: Common Stock Expense.....	321,288.87	321,288.87
Total.....	<u>6,216,955,916.89</u>	<u>6,230,153,250.29</u>	Paid-In Capital.....	583,858,083.00	563,858,083.00
			Other Comprehensive Income.....	(1,813,203.72)	(1,627,215.32)
			Retained Earnings.....	1,803,526,070.63	1,804,943,557.88
			Unappropriated Undistributed Subsidiary Earnings.....	<u>-</u>	<u>-</u>
Investments			Total Proprietary Capital.....	<u>2,693,389,638.60</u>	<u>2,674,993,114.25</u>
Electric Energy, Inc.....	-	-	Other Long-Term Debt.....	2,341,757,791.62	2,341,219,146.42
Ohio Valley Electric Company.....	250,000.00	250,000.00	Pollution Control Bonds.....	-	-
Nonutility Property-Less Reserve.....	971,313.10	971,313.10	First Mortgage Bonds.....	-	-
Special Fund.....	<u>-</u>	<u>-</u>	Advances from Associated Companies.....	<u>-</u>	<u>-</u>
Total.....	<u>1,221,313.10</u>	<u>1,221,313.10</u>	Total Long-Term Debt.....	<u>2,341,757,791.62</u>	<u>2,341,219,146.42</u>
			Total Capitalization.....	<u>5,035,147,430.22</u>	<u>5,016,212,260.67</u>
Current and Accrued Assets			Current and Accrued Liabilities		
Cash.....	7,244,102.43	11,076,890.09	ST Notes Payable to Associated Companies.....	-	-
Special Deposits.....	-	-	Notes Payable to Associated Companies.....	-	-
Temporary Cash Investments.....	933,231.80	870,208.15	Notes Payable.....	17,998,694.44	15,999,182.22
Accounts Receivable-Less Reserve.....	222,927,159.66	248,609,673.37	Accounts Payable.....	78,709,353.52	86,938,389.30
Accounts Receivable from Associated Companies.....	36,947.52	25,565.99	Accounts Payable to Associated Companies.....	45,212,625.11	39,150,288.77
Notes Receivable from Associated Companies.....	-	-	Customer Deposits.....	29,230,442.77	27,098,711.83
Materials and Supplies-At Average Cost			Taxes Accrued.....	46,533,737.61	50,615,754.16
Fuel.....	101,386,351.06	100,903,235.63	Interest Accrued.....	30,721,689.51	30,340,616.85
Plant Materials and Operating Supplies.....	45,440,682.22	42,680,587.63	Dividends Declared.....	70,000,000.00	64,000,000.00
Stores Expense.....	11,007,256.03	9,760,323.81	Miscellaneous Current and Accrued Liabilities.....	19,872,822.29	21,638,060.95
Emission Allowances.....	134,549.40	139,529.50	Total.....	<u>338,279,365.25</u>	<u>335,781,004.08</u>
Prepayments.....	18,593,392.19	7,733,167.69			
Miscellaneous Current and Accrued Assets.....	<u>27,207.86</u>	<u>-</u>	Deferred Credits and Other		
Total.....	<u>407,730,880.17</u>	<u>421,799,181.86</u>	Accumulated Deferred Income Taxes.....	1,489,549,016.62	1,404,626,225.30
			Investment Tax Credit.....	95,466,339.57	92,711,237.57
Deferred Debits and Other			Regulatory Liabilities.....	141,147,263.93	152,255,250.64
Unamortized Debt Expense.....	19,263,468.14	21,202,965.49	Customer Advances for Construction.....	1,492,765.78	1,906,222.58
Unamortized Loss on Bonds.....	9,332,166.20	8,796,230.15	Asset Retirement Obligations.....	288,975,984.87	364,860,646.01
Accumulated Deferred Income Taxes.....	326,031,863.87	358,038,655.58	Other Deferred Credits.....	2,561,693.33	13,447,658.41
Deferred Regulatory Assets.....	447,116,239.06	378,391,004.93	Miscellaneous Long-Term Liabilities.....	1,943,786.57	2,343,039.61
Other Deferred Debits.....	<u>55,576,781.04</u>	<u>49,103,736.01</u>	Accum Provision for Pension & Postretirement Benefits.....	88,664,982.33	84,562,792.54
Total.....	<u>857,320,518.31</u>	<u>815,532,592.16</u>	Total.....	<u>2,109,801,833.00</u>	<u>2,116,713,072.66</u>
			Total Liabilities and Stockholders Equity.....	<u>\$ 7,483,228,628.47</u>	<u>\$ 7,468,706,337.41</u>
Total Assets.....	<u>\$ 7,483,228,628.47</u>	<u>\$ 7,468,706,337.41</u>			

March 21, 2017

Scenario: Actual View: YTD ICP: ICP
 Top Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acctg	Eliminations 0	Consol Kentucky Utilities Company Consolidated	BU Check
Current assets:					
CashCashEquivalents Cash and cash equivalents	11,947,098.24	0.00	0.00	11,947,098.24	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	148,906,514.03	0.00	0.00	148,906,514.03	0.00
OtherAR Other	3,648,015.26	0.00	0.00	3,648,015.26	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	25,565.99	0.00	0.00	25,565.99	0.00
NotesReceivableFromAffiliatedCo Notes receivable from affiliate	0.00	0.00	0.00	0.00	0.00
UtilitiesRevenues Unbilled revenues	96,023,012.01	0.00	0.00	96,023,012.01	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	153,344,147.07	0.00	0.00	153,344,147.07	0.00
Prepayments	6,654,052.11	0.00	0.00	6,654,052.11	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatePRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	9,678,339.48	0.00	0.00	9,678,339.48	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	1,828,263.94	193,189.62	0.00	2,021,453.56	0.00
Total current assets	432,055,008.13	193,189.62	0.00	432,248,197.75	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectroGas Regulated utility plant	8,826,108,883.03	(1,681,815,511.98)	0.00	7,144,293,371.05	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LeaseAccumDepRegUtilityPlant Less accumulated depreciation -	(2,480,593,515.86)	1,681,815,512.11	(0.00)	(798,778,003.75)	(0.00)
ConstructionWorkInProgress Construction work in progress	259,982,768.21	(0.13)	0.00	259,982,768.08	0.00
Property, plant and equipment, net	6,605,498,135.38	0.00	0.00	6,605,498,135.38	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	307,547,844.68	3,333,236.23	0.00	310,881,080.91	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	13,074,366.70	35,031,885.42	0.00	48,106,252.12	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other Investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	49,827,916.91	0.00	0.00	49,827,916.91	0.00
Total other noncurrent assets	370,450,128.29	645,769,489.88	0.00	1,016,219,618.17	0.00
Total Assets	7,408,003,271.80	645,962,679.50	0.00	8,053,965,951.30	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	15,999,182.22	0.00	0.00	15,999,182.22	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	76,478,328.37	0.00	0.00	76,478,328.37	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	39,150,292.77	0.00	0.00	39,150,292.77	0.00
TaxesAccrued Taxes	50,682,317.16	0.00	0.00	50,682,317.16	0.00
InterestAccrued Interest	30,274,053.85	0.00	0.00	30,274,053.85	0.00
DividendsPayable Dividends	64,000,000.00	0.00	0.00	64,000,000.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatePRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	17,449,427.94	193,189.62	0.00	17,642,617.56	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	27,098,711.83	0.00	0.00	27,098,711.83	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
OtherCurrentLiabilities Other current liabilities	58,941,719.72	0.00	0.00	58,941,719.72	0.00
Total current liabilities	380,074,029.86	193,189.62	0.00	380,267,219.48	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,322,718,481.26	3,677,558.43	0.00	2,326,396,039.69	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,322,718,481.26	3,677,558.43	0.00	2,326,396,039.69	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,046,587,569.72	(120,571.21)	0.00	1,046,466,998.51	0.00
DeferredInvestmentTaxCredits Investment tax credits	92,711,237.57	0.00	0.00	92,711,237.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	38,179,003.62	0.00	0.00	38,179,003.62	0.00
AssetRetirementObligations Asset retirement obligations	337,830,991.16	0.00	0.00	337,830,991.16	0.00
RegulatoryLiabilities Regulatory liabilities	454,492,805.32	35,031,885.42	0.00	489,524,690.74	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	60,416,039.04	0.00	0.00	60,416,039.04	0.00
Total deferred credits and other noncurrent liabilities	2,030,217,646.43	34,911,314.21	0.00	2,065,128,960.64	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	563,858,083.00	2,032,588,750.94	0.00	2,596,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,804,943,557.88	(1,426,713,579.13)	0.00	378,229,978.75	0.00
AccumulatedOtherComprehensiveIncome Accumulated other co	(1,627,215.32)	1,305,445.43	0.00	(321,769.89)	0.00
Total equity	2,674,993,114.25	607,180,617.24	0.00	3,282,173,731.49	0.00
Total liabilities and equity	7,408,003,271.80	645,962,679.50	0.00	8,053,965,951.30	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,408,003,271.80	645,962,679.50	0.00	8,053,965,951.30	0.00
SEC_LiabilitiesStockholdersEquity Liabilities and Stockholders' E	7,408,003,271.80	645,962,679.50	0.00	8,053,965,951.30	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00
End					

Scenario: Actual View: YTD ICP: ICP
 Top Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acctg	Eliminations 0	Consol Kentucky Utilities Company Consolidated	BU Check
Current assets:					
CashCashEquivalents Cash and cash equivalents	16,715,911.99	0.00	0.00	16,715,911.99	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	127,977,424.94	0.00	0.00	127,977,424.94	0.00
OtherAR Other	3,393,388.12	0.00	0.00	3,393,388.12	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	15,929.72	0.00	0.00	15,929.72	0.00
NotesReceivableFromAffiliatedCo Notes receivable from affiliate	0.00	0.00	0.00	0.00	0.00
UtilitiesRevenues Unbilled revenues	79,653,794.99	0.00	0.00	79,653,794.99	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	157,042,982.81	0.00	0.00	157,042,982.81	0.00
Prepayments	8,171,505.79	0.00	0.00	8,171,505.79	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatePRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	9,683,925.51	0.00	0.00	9,683,925.51	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	2,480,599.08	191,052.24	0.00	2,671,651.32	0.00
Total current assets	405,135,462.95	191,052.24	0.00	405,326,515.19	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectroGas Regulated utility plant	8,829,358,436.78	(1,681,703,926.69)	0.00	7,147,654,510.09	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LeaseAccumDepRegUtilityPlant Less accumulated depreciation -	(2,501,094,509.36)	1,681,703,926.62	(0.00)	(819,390,582.54)	(0.00)
ConstructionWorkInProgress Construction work in progress	285,732,467.46	(0.13)	0.00	285,732,467.33	0.00
Property, plant and equipment, net	6,613,996,394.88	0.00	0.00	6,613,996,394.88	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	310,879,532.85	3,316,146.94	0.00	314,195,679.79	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	13,048,570.77	33,967,576.19	0.00	47,016,146.96	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other Investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	50,312,899.09	0.00	0.00	50,312,899.09	0.00
Total other noncurrent assets	374,241,002.71	644,688,091.36	0.00	1,018,929,094.07	0.00
Total Assets	7,393,372,860.54	644,879,143.60	0.00	8,038,252,004.14	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	33,997,593.89	0.00	0.00	33,997,593.89	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	76,818,314.77	0.00	0.00	76,818,314.77	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	42,286,429.79	0.00	0.00	42,286,429.79	0.00
TaxesAccrued Taxes	12,107,442.37	0.00	0.00	12,107,442.37	0.00
InterestAccrued Interest	37,557,411.08	0.00	0.00	37,557,411.08	0.00
DividendsPayable Dividends	0.00	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatePRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	21,952,332.02	191,052.24	0.00	22,143,384.26	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	27,331,950.94	0.00	0.00	27,331,950.94	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
OtherCurrentLiabilities Other current liabilities	58,584,544.25	0.00	0.00	58,584,544.25	0.00
Total current liabilities	310,636,019.11	191,052.24	0.00	310,827,071.35	0.00
Long-term debt:					
LongTermDebtLT Long-term debt	2,322,870,583.39	3,647,452.38	0.00	2,326,518,035.77	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,322,870,583.39	3,647,452.38	0.00	2,326,518,035.77	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,091,135,936.96	(128,877.76)	0.00	1,091,007,059.20	0.00
DeferredInvestmentTaxCredits Investment tax credits	92,557,387.57	0.00	0.00	92,557,387.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	37,481,818.98	0.00	0.00	37,481,818.98	0.00
AssetRetirementObligations Asset retirement obligations	334,105,016.87	0.00	0.00	334,105,016.87	0.00
RegulatoryLiabilities Regulatory liabilities	454,849,284.91	33,967,576.19	0.00	488,816,861.10	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurrent	59,592,336.54	0.00	0.00	59,592,336.54	0.00
Total deferred credits and other noncurrent liabilities	2,069,711,781.83	33,838,698.43	0.00	2,103,550,480.26	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	563,858,083.00	2,032,588,750.94	0.00	2,596,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,820,248,627.04	(1,426,695,125.75)	0.00	393,553,501.29	0.00
AccumulatedOtherComprehensiveIncome Accumulated other co	(1,770,922.52)	1,308,315.36	0.00	(462,607.16)	0.00
Total equity	2,690,154,476.21	607,201,940.55	0.00	3,297,356,416.76	0.00
Total liabilities and equity	7,393,372,860.54	644,879,143.60	0.00	8,038,252,004.14	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,393,372,860.54	644,879,143.60	0.00	8,038,252,004.14	0.00
SEC_LiabilitiesStockholdersEquity Liabilities and Stockholders' E	7,393,372,860.54	644,879,143.60	0.00	8,038,252,004.14	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

End

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0_Conso	Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	16,008,359.17	0.00	0.00	16,008,359.17	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	114,552,987.53	0.00	0.00	114,552,987.53	0.00
OtherAR Other	8,180,429.88	0.00	0.00	8,180,429.88	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	724,626.00	0.00	0.00	724,626.00	0.00
NotesReceivableFromAffiliates(0) Notes receivable from affiliate	0.00	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	76,364,703.84	0.00	0.00	76,364,703.84	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	158,630,943.17	0.00	0.00	158,630,943.17	0.00
Prepayments	11,877,372.31	0.00	0.00	11,877,372.31	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,393,811.62	0.00	0.00	12,393,811.62	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	1,148,302.18	188,914.86	0.00	1,337,217.04	0.00
Total current assets	399,881,535.70	188,914.86	0.00	400,070,450.56	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,842,130,647.82	(1,681,228,054.38)	0.00	7,160,902,593.44	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,519,033,659.79)	1,681,228,054.51	(0.00)	(837,805,605.28)	(0.00)
ConstructionWorkInProgress Construction work in progress	296,420,204.05	(0.13)	0.00	296,420,203.92	0.00
Property, plant and equipment, net	6,619,517,192.08	0.00	0.00	6,619,517,192.08	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	314,953,138.67	3,299,471.04	0.00	318,252,609.71	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	13,022,774.84	32,903,266.96	0.00	45,926,041.80	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	50,723,885.63	0.00	0.00	50,723,885.63	0.00
Total other noncurrent assets	378,699,799.14	643,607,106.23	0.00	1,022,306,905.37	0.00
Total Assets	7,398,098,526.92	643,796,021.09	0.00	8,041,894,548.01	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	21,341,253.03	0.00	0.00	21,341,253.03	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one y	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	73,937,831.13	0.00	0.00	73,937,831.13	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	44,461,776.95	0.00	0.00	44,461,776.95	0.00
TaxesAccrued Taxes	14,351,761.44	0.00	0.00	14,351,761.44	0.00
InterestAccrued Interest	35,104,804.16	0.00	0.00	35,104,804.16	0.00
DividendsPayable Dividends	0.00	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	21,891,955.42	188,914.86	0.00	22,080,870.28	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	27,528,309.63	0.00	0.00	27,528,309.63	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	29,489,797.00	0.00	0.00	29,489,797.00	0.00
OtherCurrentLiabilities Other current liabilities	33,905,778.51	0.00	0.00	33,905,778.51	0.00
Total current liabilities	302,013,267.27	188,914.86	0.00	302,202,182.13	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,323,017,770.10	3,618,179.62	0.00	2,326,635,949.72	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,323,017,770.10	3,618,179.62	0.00	2,326,635,949.72	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,091,135,936.96	(117,292.56)	0.00	1,091,018,644.40	0.00
DeferredInvestmentTaxCredits Investment tax credits	92,403,537.57	0.00	0.00	92,403,537.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	37,948,925.10	0.00	0.00	37,948,925.10	0.00
AssetRetirementObligations Asset retirement obligations	334,890,385.70	0.00	0.00	334,890,385.70	0.00
RegulatoryLiabilities Regulatory liabilities	454,382,428.08	32,903,266.96	0.00	487,285,695.04	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	60,167,523.51	0.00	0.00	60,167,523.51	0.00
Total deferred credits and other noncurrent liabilities	2,070,928,736.92	32,785,974.40	0.00	2,103,714,711.32	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	563,858,083.00	2,032,588,750.94	0.00	2,596,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,832,232,903.46	(1,426,676,928.85)	0.00	405,555,974.61	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,770,922.52)	1,291,130.22	0.00	(479,792.30)	0.00
Total equity	2,702,138,752.63	607,202,952.21	0.00	3,309,341,704.84	0.00
Total liabilities and equity	7,398,098,526.92	643,796,021.09	0.00	8,041,894,548.01	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,398,098,526.92	643,796,021.09	0.00	8,041,894,548.01	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,398,098,526.92	643,796,021.09	0.00	8,041,894,548.01	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

March 28, 2017

Supplemental Attachment 3 to response to PSC-2 Question No. 35

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Arbough

Kentucky Utilities Company Consolidated
CONSOLIDATING BALANCE SHEET - Selectable Data Types
 As of May 2016
 Entry L0100, Consol.L0110, Consol
 Report ID: Consolidating Balance Sheet
 Run Date: 06-07-16 Run Time: 2:12:07 PM

Scenario: Actual View: YTD ICP: ICP
 Top Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0_Consol	Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	7,392,163.15	0.00	0.00	7,392,163.15	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	107,444,732.34	0.00	0.00	107,444,732.34	0.00
OtherAR Other	12,132,374.39	0.00	0.00	12,132,374.39	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	32.70	0.00	0.00	32.70	0.00
NotesReceivableFromAffiliates(0) Notes receivable from affiliate	0.00	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	84,602,133.78	0.00	0.00	84,602,133.78	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	163,077,678.98	0.00	0.00	163,077,678.98	0.00
Prepayments	10,310,293.54	0.00	0.00	10,310,293.54	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,992,697.73	0.00	0.00	12,992,697.73	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	1,143,087.30	186,777.48	0.00	1,329,864.78	0.00
Total current assets	399,095,193.91	186,777.48	0.00	399,281,971.39	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,846,065,515.90	(1,679,759,994.88)	0.00	7,166,305,521.02	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,531,889,637.74)	1,679,759,995.01	(0.00)	(852,129,642.73)	(0.00)
ConstructionWorkInProgress Construction work in progress	310,378,718.79	(0.13)	0.00	310,378,718.66	0.00
Property, plant and equipment, net	6,624,554,596.95	0.00	0.00	6,624,554,596.95	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	319,033,810.48	3,282,220.71	0.00	322,316,031.19	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,996,978.91	31,836,957.73	0.00	44,833,936.64	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	51,327,807.66	0.00	0.00	51,327,807.66	0.00
Total other noncurrent assets	383,358,597.05	642,525,546.67	0.00	1,025,884,143.72	0.00
Total Assets	7,407,008,387.91	642,712,324.15	0.00	8,049,720,712.06	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	33,998,612.87	0.00	0.00	33,998,612.87	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	68,954,400.35	0.00	0.00	68,954,400.35	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	41,024,277.04	0.00	0.00	41,024,277.04	0.00
TaxesAccrued Taxes	14,423,333.34	0.00	0.00	14,423,333.34	0.00
InterestAccrued Interest	9,182,670.24	0.00	0.00	9,182,670.24	0.00
DividendsPayable Dividends	49,000,000.00	0.00	0.00	49,000,000.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	20,569,943.11	186,777.48	0.00	20,756,720.59	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	27,572,209.74	0.00	0.00	27,572,209.74	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	29,489,797.00	0.00	0.00	29,489,797.00	0.00
OtherCurrentLiabilities Other current liabilities	28,051,241.62	0.00	0.00	28,051,241.62	0.00
Total current liabilities	322,266,485.31	186,777.48	0.00	322,453,262.79	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,323,169,881.61	3,587,912.53	0.00	2,326,757,794.14	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,323,169,881.61	3,587,912.53	0.00	2,326,757,794.14	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,109,856,049.85	(118,914.05)	0.00	1,109,737,135.80	0.00
DeferredInvestmentTaxCredits Investment tax credits	92,249,687.57	0.00	0.00	92,249,687.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	38,463,654.77	0.00	0.00	38,463,654.77	0.00
AssetRetirementObligations Asset retirement obligations	335,512,141.20	0.00	0.00	335,512,141.20	0.00
RegulatoryLiabilities Regulatory liabilities	454,799,351.75	31,836,957.73	0.00	486,636,309.48	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	60,354,003.38	0.00	0.00	60,354,003.38	0.00
Total deferred credits and other noncurrent liabilities	2,091,234,888.52	31,720,043.68	0.00	2,122,954,932.20	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	563,838,083.00	2,032,588,750.94	0.00	2,596,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,800,437,637.70	(1,426,658,475.60)	0.00	373,779,162.10	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,777,276.92)	1,287,315.12	0.00	(489,961.80)	0.00
Total equity	2,670,337,132.47	607,217,590.46	0.00	3,277,554,722.93	0.00
Total liabilities and equity	7,407,008,387.91	642,712,324.15	0.00	8,049,720,712.06	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,407,008,387.91	642,712,324.15	0.00	8,049,720,712.06	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,407,008,387.91	642,712,324.15	0.00	8,049,720,712.06	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0_Consol	Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	7,690,255.71	0.00	0.00	7,690,255.71	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	113,209,899.64	0.00	0.00	113,209,899.64	0.00
OtherAR Other	4,265,065.59	0.00	0.00	4,265,065.59	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	1,862.99	0.00	0.00	1,862.99	0.00
NotesReceivableFromAffiliates(0) Notes receivable from affiliate	0.00	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	93,327,915.96	0.00	0.00	93,327,915.96	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	156,951,338.03	0.00	0.00	156,951,338.03	0.00
Prepayments	15,544,869.68	0.00	0.00	15,544,869.68	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	13,481,359.17	0.00	0.00	13,481,359.17	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	669,938.00	184,640.10	0.00	854,578.10	0.00
Total current assets	405,142,504.77	184,640.10	0.00	405,327,144.87	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,881,814,815.40	(1,678,624,430.93)	0.00	7,203,190,384.47	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,545,465,929.28)	1,678,624,431.06	0.00	(866,841,498.22)	(0.00)
ConstructionWorkInProgress Construction work in progress	294,747,101.30	(0.13)	0.00	294,747,101.17	0.00
Property, plant and equipment, net	6,631,095,987.42	0.00	0.00	6,631,095,987.42	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	323,717,204.42	3,265,545.57	0.00	326,982,749.99	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,971,182.98	30,774,648.50	0.00	43,745,831.48	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	55,186,700.25	0.00	0.00	55,186,700.25	0.00
Total other noncurrent assets	391,875,087.65	641,444,562.30	0.00	1,033,319,649.95	0.00
Total Assets	7,428,113,579.84	641,629,202.40	0.00	8,069,742,782.24	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	28,997,472.22	0.00	0.00	28,997,472.22	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one y	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	72,894,371.26	0.00	0.00	72,894,371.26	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	52,696,233.21	0.00	0.00	52,696,233.21	0.00
TaxesAccrued Taxes	16,684,855.57	0.00	0.00	16,684,855.57	0.00
InterestAccrued Interest	15,627,585.43	0.00	0.00	15,627,585.43	0.00
DividendsPayable Dividends	0.00	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	17,109,976.20	184,640.10	0.00	17,294,616.30	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepayr	27,610,573.63	0.00	0.00	27,610,573.63	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	38,874,478.00	0.00	0.00	38,874,478.00	0.00
OtherCurrentLiabilities Other current liabilities	31,610,057.20	0.00	0.00	31,610,057.20	0.00
Total current liabilities	302,105,602.72	184,640.10	0.00	302,290,242.82	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,323,317,067.57	3,558,640.54	0.00	2,326,875,708.11	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,323,317,067.57	3,558,640.54	0.00	2,326,875,708.11	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,119,895,496.28	(114,013.90)	0.00	1,119,781,482.38	0.00
DeferredInvestmentTaxCredits Investment tax credits	96,095,837.57	0.00	0.00	96,095,837.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	38,848,843.32	0.00	0.00	38,848,843.32	0.00
AssetRetirementObligations Asset retirement obligations	326,882,262.21	0.00	0.00	326,882,262.21	0.00
RegulatoryLiabilities Regulatory liabilities	458,117,380.80	30,774,648.50	0.00	488,892,029.30	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	46,922,016.58	0.00	0.00	46,922,016.58	0.00
Total deferred credits and other noncurrent liabilities	2,086,761,836.76	30,660,634.60	0.00	2,117,422,471.36	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,826,037,398.82	(1,426,640,278.78)	0.00	399,397,120.04	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,785,097.72)	1,276,815.00	0.00	(508,282.72)	0.00
Total equity	2,715,929,072.79	607,225,287.16	0.00	3,323,154,359.95	0.00
Total liabilities and equity	7,428,113,579.84	641,629,202.40	0.00	8,069,742,782.24	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,428,113,579.84	641,629,202.40	0.00	8,069,742,782.24	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,428,113,579.84	641,629,202.40	0.00	8,069,742,782.24	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0_ConsoL	Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	10,748,141.04	0.00	0.00	10,748,141.04	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	137,664,954.23	0.00	0.00	137,664,954.23	0.00
OtherAR Other	5,075,491.07	0.00	0.00	5,075,491.07	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	2,818.53	0.00	0.00	2,818.53	0.00
NotesReceivableFromAffiliates(Notes receivable from affiliate	0.00	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	101,827,016.24	0.00	0.00	101,827,016.24	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	153,955,646.69	0.00	0.00	153,955,646.69	0.00
Prepayments	17,108,268.65	0.00	0.00	17,108,268.65	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,968,783.40	0.00	0.00	12,968,783.40	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	953,059.41	182,502.72	0.00	1,135,562.13	0.00
Total current assets	440,304,179.26	182,502.72	0.00	440,486,681.98	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,903,394,048.21	(1,676,949,608.83)	0.00	7,226,444,439.28	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,559,009,608.32)	1,676,949,609.06	(0.00)	(882,059,999.26)	(0.00)
ConstructionWorkInProgress Construction work in progress	288,187,531.17	(0.13)	0.00	288,187,531.04	0.00
Property, plant and equipment, net	6,632,571,971.06	0.00	0.00	6,632,571,971.06	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	327,802,229.44	3,248,280.79	0.00	331,050,510.23	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,945,387.05	29,710,339.27	0.00	42,655,726.32	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	55,786,830.82	0.00	0.00	55,786,830.82	0.00
Total other noncurrent assets	396,534,447.31	640,362,988.29	0.00	1,036,897,435.60	0.00
Total Assets	7,469,410,597.63	640,545,491.01	0.00	8,109,956,088.64	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	21,999,586.67	0.00	0.00	21,999,586.67	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one y	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	76,800,370.03	0.00	0.00	76,800,370.03	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	40,543,387.71	0.00	0.00	40,543,387.71	0.00
TaxesAccrued Taxes	36,603,994.94	0.00	0.00	36,603,994.94	0.00
InterestAccrued Interest	22,872,743.17	0.00	0.00	22,872,743.17	0.00
DividendsPayable Dividends	0.00	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	16,087,431.09	182,502.72	0.00	16,269,933.81	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	27,771,029.84	0.00	0.00	27,771,029.84	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	38,874,478.00	0.00	0.00	38,874,478.00	0.00
OtherCurrentLiabilities Other current liabilities	29,262,133.97	0.00	0.00	29,262,133.97	0.00
Total current liabilities	310,815,155.42	182,502.72	0.00	310,997,658.14	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,323,469,193.53	3,528,358.99	0.00	2,326,997,552.52	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,323,469,193.53	3,528,358.99	0.00	2,326,997,552.52	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,119,895,496.28	(102,265.35)	0.00	1,119,793,230.93	0.00
DeferredInvestmentTaxCredits Investment tax credits	95,941,987.57	0.00	0.00	95,941,987.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	39,888,198.87	0.00	0.00	39,888,198.87	0.00
AssetRetirementObligations Asset retirement obligations	329,583,053.73	0.00	0.00	329,583,053.73	0.00
RegulatoryLiabilities Regulatory liabilities	458,868,152.86	29,710,339.27	0.00	488,578,492.13	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	47,334,684.56	0.00	0.00	47,334,684.56	0.00
Total deferred credits and other noncurrent liabilities	2,091,511,573.87	29,608,073.92	0.00	2,121,119,647.79	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,853,723,000.84	(1,426,621,825.42)	0.00	427,101,175.42	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,785,097.72)	1,259,629.86	0.00	(525,467.86)	0.00
Total equity	2,743,614,674.81	607,226,555.38	0.00	3,350,841,230.19	0.00
Total liabilities and equity	7,469,410,597.63	640,545,491.01	0.00	8,109,956,088.64	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,469,410,597.63	640,545,491.01	0.00	8,109,956,088.64	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,469,410,597.63	640,545,491.01	0.00	8,109,956,088.64	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

March 28, 2017

Supplemental Attachment 3 to response to PSC-2 Question No. 35

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Arbough

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0_ConsoL	Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	9,653,899.92	0.00	0.00	9,653,899.92	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	134,991,492.75	0.00	0.00	134,991,492.75	0.00
OtherAR Other	3,959,594.32	0.00	0.00	3,959,594.32	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	208,640.74	0.00	0.00	208,640.74	0.00
NotesReceivableFromAffiliates(0) Notes receivable from affiliate	33,000,000.00	0.00	0.00	33,000,000.00	0.00
UnbilledRevenues Unbilled revenues	105,830,480.05	0.00	0.00	105,830,480.05	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	152,610,241.84	0.00	0.00	152,610,241.84	0.00
Prepayments	17,185,826.45	0.00	0.00	17,185,826.45	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,804,969.01	0.00	0.00	12,804,969.01	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	1,386,876.72	180,365.34	0.00	1,567,242.06	0.00
Total current assets	471,632,021.80	180,365.34	0.00	471,812,387.14	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,920,721,171.56	(1,675,049,299.24)	0.00	7,245,671,872.32	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,569,568,215.94)	1,675,049,299.37	(0.00)	(894,518,916.57)	(0.00)
ConstructionWorkInProgress Construction work in progress	282,962,925.43	(0.13)	0.00	282,962,925.30	0.00
Property, plant and equipment, net	6,634,115,881.05	0.00	0.00	6,634,115,881.05	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	333,058,584.62	2,045,120.18	0.00	335,103,704.80	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,919,591.12	28,646,030.04	0.00	41,565,621.16	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	54,878,053.12	0.00	0.00	54,878,053.12	0.00
Total other noncurrent assets	400,856,228.86	638,095,518.45	0.00	1,038,951,747.31	0.00
Total Assets	7,506,604,131.71	638,275,883.79	0.00	8,144,880,015.50	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	0.00	0.00	0.00	0.00	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	72,358,232.18	0.00	0.00	72,358,232.18	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	43,216,664.22	0.00	0.00	43,216,664.22	0.00
TaxesAccrued Taxes	59,382,341.43	0.00	0.00	59,382,341.43	0.00
InterestAccrued Interest	30,139,072.19	0.00	0.00	30,139,072.19	0.00
DividendsPayable Dividends	84,000,000.00	0.00	0.00	84,000,000.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	19,396,308.33	180,365.34	0.00	19,576,673.67	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepayr	28,000,984.02	0.00	0.00	28,000,984.02	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	38,874,478.08	0.00	0.00	38,874,478.08	0.00
OtherCurrentLiabilities Other current liabilities	28,711,987.59	0.00	0.00	28,711,987.59	0.00
Total current liabilities	404,080,068.04	180,365.34	0.00	404,260,433.38	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,324,085,499.10	2,313,013.46	0.00	2,326,398,512.56	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,324,085,499.10	2,313,013.46	0.00	2,326,398,512.56	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,117,919,585.95	(90,840.39)	0.00	1,117,828,745.56	0.00
DeferredInvestmentTaxCredits Investment tax credits	95,788,137.57	0.00	0.00	95,788,137.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	40,546,358.80	0.00	0.00	40,546,358.80	0.00
AssetRetirementObligations Asset retirement obligations	330,422,130.93	0.00	0.00	330,422,130.93	0.00
RegulatoryLiabilities Regulatory liabilities	458,804,751.38	28,646,030.04	0.00	487,450,781.42	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	46,482,009.55	0.00	0.00	46,482,009.55	0.00
Total deferred credits and other noncurrent liabilities	2,089,962,974.18	28,555,189.65	0.00	2,118,518,163.83	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	583,858,883.00	2,032,588,750.94	0.00	2,616,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,798,594,116.42	(1,426,603,880.32)	0.00	371,990,236.10	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,795,297.72)	1,242,444.72	0.00	(552,853.00)	0.00
Total equity	2,688,475,590.39	607,227,315.34	0.00	3,295,702,905.73	0.00
Total liabilities and equity	7,506,604,131.71	638,275,883.79	0.00	8,144,880,015.50	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,506,604,131.71	638,275,883.79	0.00	8,144,880,015.50	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,506,604,131.71	638,275,883.79	0.00	8,144,880,015.50	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0_Consol	Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	7,092,000.12	0.00	0.00	7,092,000.12	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	140,549,582.46	0.00	0.00	140,549,582.46	0.00
OtherAR Other	3,480,182.68	0.00	0.00	3,480,182.68	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	620,839.43	0.00	0.00	620,839.43	0.00
NotesReceivableFromAffiliates(0) Notes receivable from affiliate	0.00	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	84,077,076.16	0.00	0.00	84,077,076.16	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	151,387,702.20	0.00	0.00	151,387,702.20	0.00
Prepayments	15,758,596.42	0.00	0.00	15,758,596.42	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,132,319.82	0.00	0.00	12,132,319.82	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	1,461,201.90	178,227.96	0.00	1,639,429.86	0.00
Total current assets	416,559,501.19	178,227.96	0.00	416,737,729.15	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,944,094,721.86	(1,674,224,334.02)	0.00	7,269,870,387.84	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,587,254,706.79)	1,674,224,334.15	(0.00)	(913,030,372.64)	(0.00)
ConstructionWorkInProgress Construction work in progress	191,904,909.99	(0.13)	0.00	191,904,909.86	0.00
Property, plant and equipment, net	6,548,744,925.06	0.00	0.00	6,548,744,925.06	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	334,766,380.64	2,034,406.01	0.00	336,800,786.65	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,893,795.19	27,581,720.81	0.00	40,475,516.00	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	55,465,217.39	0.00	0.00	55,465,217.39	0.00
Total other noncurrent assets	403,125,393.22	637,020,495.05	0.00	1,040,145,888.27	0.00
Total Assets	7,368,429,819.47	637,198,723.01	0.00	8,005,628,542.48	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	6,999,556.67	0.00	0.00	6,999,556.67	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one y	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	66,663,987.82	0.00	0.00	66,663,987.82	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	41,596,348.87	0.00	0.00	41,596,348.87	0.00
TaxesAccrued Taxes	23,466,579.74	0.00	0.00	23,466,579.74	0.00
InterestAccrued Interest	37,528,033.88	0.00	0.00	37,528,033.88	0.00
DividendsPayable Dividends	0.00	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	19,299,584.92	178,227.96	0.00	19,477,812.88	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	28,315,862.36	0.00	0.00	28,315,862.36	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	15,365,119.55	0.00	0.00	15,365,119.55	0.00
OtherCurrentLiabilities Other current liabilities	33,880,332.58	0.00	0.00	33,880,332.58	0.00
Total current liabilities	273,115,406.19	178,227.96	0.00	273,293,634.15	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,324,234,010.00	2,289,702.43	0.00	2,326,523,712.43	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,324,234,010.00	2,289,702.43	0.00	2,326,523,712.43	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,165,783,258.87	(99,310.26)	0.00	1,165,683,948.61	0.00
DeferredInvestmentTaxCredits Investment tax credits	95,634,287.57	0.00	0.00	95,634,287.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	33,540,459.16	0.00	0.00	33,540,459.16	0.00
AssetRetirementObligations Asset retirement obligations	260,852,274.19	0.00	0.00	260,852,274.19	0.00
RegulatoryLiabilities Regulatory liabilities	459,172,983.06	27,581,720.81	0.00	486,754,703.87	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	46,187,675.07	0.00	0.00	46,187,675.07	0.00
Total deferred credits and other noncurrent liabilities	2,061,170,937.92	27,482,410.55	0.00	2,088,653,348.47	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,820,031,844.39	(1,426,585,683.49)	0.00	393,446,160.90	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,799,150.72)	1,245,314.62	0.00	(553,836.10)	0.00
Total equity	2,709,909,465.36	607,248,382.07	0.00	3,317,157,847.43	0.00
Total liabilities and equity	7,368,429,819.47	637,198,723.01	0.00	8,005,628,542.48	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,368,429,819.47	637,198,723.01	0.00	8,005,628,542.48	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,368,429,819.47	637,198,723.01	0.00	8,005,628,542.48	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

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Supplemental Attachment 3 to response to PSC-2 Question No. 35

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Arbough

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0_ConsoL	Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	10,282,518.34	0.00	0.00	10,282,518.34	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	116,559,782.48	0.00	0.00	116,559,782.48	0.00
OtherAR Other	4,845,081.76	0.00	0.00	4,845,081.76	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	0.00	0.00	0.00	0.00	0.00
NotesReceivableFromAffiliates(Notes receivable from affiliate	37,600,000.00	0.00	0.00	37,600,000.00	0.00
UnbilledRevenues Unbilled revenues	77,436,291.05	0.00	0.00	77,436,291.05	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	144,797,135.89	0.00	0.00	144,797,135.89	0.00
Prepayments	13,796,970.27	0.00	0.00	13,796,970.27	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,003,790.28	0.00	0.00	12,003,790.28	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	2,013,003.47	176,090.58	0.00	2,189,094.05	0.00
Total current assets	419,334,573.54	176,090.58	0.00	419,510,664.12	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,955,404,473.07	(1,673,518,186.80)	0.00	7,281,886,286.27	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,603,384,447.38)	1,673,518,186.93	(0.00)	(929,866,260.45)	(0.00)
ConstructionWorkInProgress Construction work in progress	204,257,343.21	(0.13)	0.00	204,257,343.08	0.00
Property, plant and equipment, net	6,556,277,368.90	0.00	0.00	6,556,277,368.90	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	338,696,338.12	2,023,341.80	0.00	338,696,338.12	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,968,803.30	26,517,411.58	0.00	39,486,214.88	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	56,271,193.44	0.00	0.00	56,271,193.44	0.00
Total other noncurrent assets	405,916,293.06	635,945,121.61	0.00	1,041,861,414.67	0.00
Total Assets	7,381,528,235.50	636,121,212.19	0.00	8,017,649,447.69	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	0.00	0.00	0.00	0.00	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one y	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	72,209,255.31	0.00	0.00	72,209,255.31	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	41,199,689.05	0.00	0.00	41,199,689.05	0.00
TaxesAccrued Taxes	21,972,593.94	0.00	0.00	21,972,593.94	0.00
InterestAccrued Interest	35,285,275.28	0.00	0.00	35,285,275.28	0.00
DividendsPayable Dividends	0.00	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	16,550,435.47	176,090.58	0.00	16,726,526.05	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepayr	28,417,765.40	0.00	0.00	28,417,765.40	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	15,365,119.55	0.00	0.00	15,365,119.55	0.00
OtherCurrentLiabilities Other current liabilities	40,139,309.55	0.00	0.00	40,139,309.55	0.00
Total current liabilities	271,139,443.55	176,090.58	0.00	271,315,534.13	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,324,275,164.01	2,265,621.46	0.00	2,326,540,785.47	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,324,275,164.01	2,265,621.46	0.00	2,326,540,785.47	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,165,783,258.87	(87,561.72)	0.00	1,165,695,697.15	0.00
DeferredInvestmentTaxCredits Investment tax credits	95,480,437.57	0.00	0.00	95,480,437.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	34,853,169.37	0.00	0.00	34,853,169.37	0.00
AssetRetirementObligations Asset retirement obligations	259,968,689.84	0.00	0.00	259,968,689.84	0.00
RegulatoryLiabilities Regulatory liabilities	459,167,373.09	26,517,411.58	0.00	485,684,784.67	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	46,568,098.84	0.00	0.00	46,568,098.84	0.00
Total deferred credits and other noncurrent liabilities	2,061,821,027.58	26,429,849.86	0.00	2,088,250,877.44	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,834,414,979.39	(1,426,567,230.13)	0.00	407,847,749.26	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,799,150.72)	1,228,129.48	0.00	(571,021.24)	0.00
Total equity	2,724,292,600.36	607,249,650.29	0.00	3,331,542,250.65	0.00
Total liabilities and equity	7,381,528,235.50	636,121,212.19	0.00	8,017,649,447.69	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,381,528,235.50	636,121,212.19	0.00	8,017,649,447.69	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,381,528,235.50	636,121,212.19	0.00	8,017,649,447.69	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

March 28, 2017

Supplemental Attachment 3 to response to PSC-2 Question No. 35

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Arbough

Scenario: Actual View: YTD ICP: [ICP
 Top] Custom2: [None] Custom3:
 [None] Custom4: [None]

	L0110 Kentucky Utilities Company	19 Kentucky Utilities Company Purchase Acct	Eliminations 0	Consol Kentucky Utilities Company Consolidated	BU Check
Current assets:					
Cash/CashEquivalents Cash and cash equivalents	23,527,373.03	0.00	0.00	23,527,373.03	0.00
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00	0.00
Customer	109,881,333.66	0.00	0.00	109,881,333.66	0.00
OtherAR Other	5,788,675.33	0.00	0.00	5,788,675.33	0.00
AccountsReceivableFromAffiliates Accounts receivable from affi	3,102.85	0.00	0.00	3,102.85	0.00
NotesReceivableFromAffiliates(0) Notes receivable from affiliate	3,800,000.00	0.00	0.00	3,800,000.00	0.00
UnbilledRevenues Unbilled revenues	84,825,944.62	0.00	0.00	84,825,944.62	0.00
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	148,961,710.91	0.00	0.00	148,961,710.91	0.00
Prepayments	12,193,457.13	0.00	0.00	12,193,457.13	0.00
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	12,746,853.07	0.00	0.00	12,746,853.07	0.00
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	2,381,542.88	173,953.20	0.00	2,555,496.08	0.00
Total current assets	404,109,993.48	173,953.20	0.00	404,283,946.68	0.00
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00	0.00
Property, plant and equipment:					
RegulatedUtilityPlantElectricGas Regulated utility plant	8,991,283,939.54	(1,672,857,061.27)	0.00	7,318,426,848.27	0.00
NonregulatedPropertyPlantEquipNet Non-regulated property, pl	0.00	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation -	(2,620,896,497.35)	1,672,857,061.40	(0.00)	(948,039,435.95)	(0.00)
ConstructionWorkInProgress Construction work in progress	205,991,509.09	(0.13)	0.00	205,991,508.96	0.00
Property, plant and equipment, net	6,576,378,921.28	0.00	0.00	6,576,378,921.28	0.00
Other noncurrent assets:					
RegulatoryNoncurrentAssets Regulatory assets	340,386,307.50	2,012,619.46	0.00	342,398,926.96	0.00
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23	0.00
OtherIntangiblesNoncurrent Other intangibles	12,942,926.69	25,453,102.35	0.00	38,396,029.04	0.00
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	56,958,888.26	0.00	0.00	56,958,888.26	0.00
Total other noncurrent assets	410,288,122.45	634,870,090.04	0.00	1,045,158,212.49	0.00
Total Assets	7,390,777,037.21	635,044,043.24	0.00	8,025,821,080.45	0.00
Current liabilities:					
ShortTermDebtExternal Short-term debt external	0.00	0.00	0.00	0.00	0.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one	0.00	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	79,750,063.02	0.00	0.00	79,750,063.02	0.00
AccountsPayableToAffiliates Accounts payable to affiliates	35,483,964.50	0.00	0.00	35,483,964.50	0.00
TaxesAccrued Taxes	34,093,454.97	0.00	0.00	34,093,454.97	0.00
InterestAccrued Interest	9,456,757.18	0.00	0.00	9,456,757.18	0.00
DividendsPayable Dividends	51,000,000.00	0.00	0.00	51,000,000.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	15,683,683.67	173,953.20	0.00	15,857,636.87	0.00
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepay	28,643,972.31	0.00	0.00	28,643,972.31	0.00
Vacation	0.00	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	15,365,119.55	0.00	0.00	15,365,119.55	0.00
OtherCurrentLiabilities Other current liabilities	32,671,115.39	0.00	0.00	32,671,115.39	0.00
Total current liabilities	302,148,130.59	173,953.20	0.00	302,322,083.79	0.00
Long-term debt:					
LongTermDebtDt Long-term debt	2,324,430,883.84	2,242,302.26	0.00	2,326,673,186.10	0.00
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00	0.00
Total long-term debt	2,324,430,883.84	2,242,302.26	0.00	2,326,673,186.10	0.00
Deferred credits and other noncurrent liabilities:					
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,165,787,226.67	(75,976.49)	0.00	1,165,711,250.18	0.00
DeferredInvestmentTaxCredits Investment tax credits	95,326,587.57	0.00	0.00	95,326,587.57	0.00
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	35,132,866.34	0.00	0.00	35,132,866.34	0.00
AssetRetirementObligations Asset retirement obligations	272,543,151.67	0.00	0.00	272,543,151.67	0.00
RegulatoryLiabilities Regulatory liabilities	460,132,147.12	25,453,102.35	0.00	485,585,249.47	0.00
OtherNoncurrentLiabilities Other deferred credits and noncurren	46,578,752.03	0.00	0.00	46,578,752.03	0.00
Total deferred credits and other noncurrent liabilities	2,075,500,731.40	25,377,125.86	0.00	2,100,877,857.26	0.00
Equity:					
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69	0.00
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94	0.00
SEC_EarningsReinvested Earnings reinvested	1,798,829,870.41	(1,426,549,033.36)	0.00	372,280,837.05	0.00
AccumulatedOtherComprehensiveIncome Accumulated other cc	(1,809,350.72)	1,210,944.34	0.00	(598,406.38)	0.00
Total equity	2,688,697,291.38	607,250,661.92	0.00	3,295,947,953.30	0.00
Total liabilities and equity	7,390,777,037.21	635,044,043.24	0.00	8,025,821,080.45	0.00
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00	0.00
From HFM:					
SEC_Assets Assets	7,390,777,037.21	635,044,043.24	0.00	8,025,821,080.45	0.00
SEC_LiabilitiesStockholderEquity Liabilities and Stockholders' E	7,390,777,037.21	635,044,043.24	0.00	8,025,821,080.45	0.00
Differences (S/B zero):					
Total assets	0.00	0.00	0.00	0.00	0.00
Total liabilities and equity	0.00	0.00	0.00	0.00	0.00

Kentucky Utilities Company Consolidated
CONSOLIDATING BALANCE SHEET - Selectable Data Types
As of Dec 2016
Entity: L0800_Consol.L0110_Consol
Report ID: Consolidating Balance Sheet
Run Date: 01-22-17 Run Time: 11:56:25 AM

Scenario: Actual View: YTD ICP: [ICP Top] Custom2:
[None] Custom3: [None] Custom4: [None]

	L0110 Kentucky Utilities Company	L0119 Kentucky Utilities Company Purchase Acctg Adj	Eliminations	L0110, Consol Kentucky Utilities Company Consolidated
Current assets:				
Cash/Cash Equivalents Cash and cash equivalents	7,486,112.34	0.00	0.00	7,486,112.34
Short-Term Investments Short-term investments	0.00	0.00	0.00	0.00
Customer	125,827,709.83	0.00	0.00	125,827,709.83
Other AR Other	4,833,895.43	0.00	0.00	4,833,895.43
Accounts Receivable From Affiliates Accounts receivable from affiliates	(38,000.73)	0.00	0.00	(38,000.73)
Notes Receivable From Affiliated Co Notes receivable from affiliate	0.00	0.00	0.00	0.00
Unbilled Revenues Unbilled revenues	94,937,816.14	0.00	0.00	94,937,816.14
Fuel/Material/Supplies/Average Cost Fuel, materials, and supplies	154,297,871.87	0.00	0.00	154,297,871.87
Prepayments	12,333,487.79	0.00	0.00	12,333,487.79
Interest Rate PRM/ACur Interest-rate	0.00	0.00	0.00	0.00
Affiliated PRM/ACur Affiliated	0.00	0.00	0.00	0.00
Deferred Income Taxes/Current Assets Deferred income taxes	0.00	0.00	0.00	0.00
Regulatory Current Assets Regulatory assets	10,420,082.20	0.00	0.00	10,420,082.20
Restricted Cash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00
Other Current Assets Other current assets	2,861,867.99	0.00	0.00	2,861,867.99
Total current assets	412,960,842.86	0.00	0.00	412,960,842.86
Equity Method Investments Equity method investments	0.00	0.00	0.00	0.00
Property, plant and equipment:				
Regulated Utility Plant/Electric/Gas Regulated utility plant	9,053,915,710.16	(1,672,340,860.64)	0.00	7,381,574,849.52
Nonregulated Property Plant/Equip/Net Non-regulated property, plant and eq	0.00	0.00	0.00	0.00
Less Accum Dep Reg Utility Plant Less accumulated depreciation - regulated	(2,637,548,759.07)	1,672,340,860.77	(0.00)	(965,207,898.30)
Construction Work In Progress Construction work in progress	180,793,120.27	(0.13)	0.00	180,793,120.14
Property, plant and equipment, net	6,597,160,071.36	0.00	0.00	6,597,160,071.36
Other noncurrent assets:				
Regulatory Noncurrent Assets Regulatory assets	372,331,165.21	2,001,532.16	0.00	374,332,697.37
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23
Other Intangibles Noncurrent Other intangibles	12,917,050.08	23,313,788.48	0.00	36,230,838.56
Cost Method Investments Cost method investments	0.00	0.00	0.00	0.00
Affiliated PRM/ANoncur Affiliated	0.00	0.00	0.00	0.00
Other Investments Other investments	0.00	0.00	0.00	0.00
Other Noncurrent Assets Other noncurrent assets	57,393,904.25	0.00	0.00	57,393,904.25
Total other noncurrent asset	442,642,119.54	632,719,688.87	0.00	1,075,361,808.41
Total Assets	7,452,763,033.76	632,719,688.87	0.00	8,085,482,722.63
Current liabilities:				
Short-Term Debt/External Short-term debt external	15,999,230.01	0.00	0.00	15,999,230.01
Short-Term Debt/Affiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00
Long-Term Debt/Due Within One Yr Long-term debt due within one year	0.00	0.00	0.00	0.00
Accounts Payable Accounts payable	78,120,101.44	0.00	0.00	78,120,101.44
Accounts Payable To Affiliates Accounts payable to affiliates	56,193,623.00	0.00	0.00	56,193,623.00
Taxes/Accrued Taxes	45,124,109.95	0.00	0.00	45,124,109.95
Interest/Accrued Interest	16,021,675.40	0.00	0.00	16,021,675.40
Dividends Payable Dividends	0.00	0.00	0.00	0.00
Interest Rate PRML/ACur Interest-rate	0.00	0.00	0.00	0.00
Affiliated PRML/ACur Affiliated	0.00	0.00	0.00	0.00
Regulatory Liabilities/Current Regulatory liabilities	12,880,908.50	0.00	0.00	12,880,908.50
Counterparty/Collateral Counterparty collateral	0.00	0.00	0.00	0.00
Customer Deposits/Prepayments Customer deposits and prepayments	28,877,637.76	0.00	0.00	28,877,637.76
Vacation	0.00	0.00	0.00	0.00
Deferred Income Taxes/Current Liab Deferred income taxes	0.00	0.00	0.00	0.00
Asset Retirement Obligation/ACur Asset retirement obligation	18,941,920.49	0.00	0.00	18,941,920.49
Other Current Liabilities Other current liabilities	35,638,261.74	0.00	0.00	35,638,261.74
Total current liabilities	307,797,468.29	0.00	0.00	307,797,468.29
Long-term debt:				
Long-Term Debt/Dt Long-term debt	2,324,581,530.19	2,218,198.20	0.00	2,326,799,728.39
Notes Payable To Affiliates Notes payable to affiliate	0.00	0.00	0.00	0.00
Total long-term debt	2,324,581,530.19	2,218,198.20	0.00	2,326,799,728.39
Deferred credits and other noncurrent liabilities:				
Deferred Income Taxes/Noncurrent Deferred income taxes	1,170,235,532.79	(84,283.03)	0.00	1,170,151,249.76
Deferred Investment Tax Credits Investment tax credits	95,774,039.57	0.00	0.00	95,774,039.57
Interest Rate PRML/ANoncur Interest-rate	0.00	0.00	0.00	0.00
Affiliated PRML/ANoncur Affiliated	0.00	0.00	0.00	0.00
Accrued Pension Obligations Accrued pension obligations	62,178,535.88	0.00	0.00	62,178,535.88
Asset Retirement Obligations Asset retirement obligations	269,059,871.82	0.00	0.00	269,059,871.82
Regulatory Liabilities Regulatory liabilities	480,146,375.21	23,313,788.48	0.00	503,460,163.69
Other Noncurrent Liabilities Other deferred credits and noncurrent liabilities	49,728,503.74	0.00	0.00	49,728,503.74
Total other noncurrent liabilities	2,103,809,070.53	23,229,505.45	0.00	2,127,038,575.98
Equity:				
Common Stock Common stock	307,818,688.69	0.00	0.00	307,818,688.69
Additional Paid In Capital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94
SEC Earnings Reinvested Earnings reinvested	1,826,711,396.78	(1,426,530,579.99)	0.00	400,180,816.79
Accumulated Other Comprehensive Income Accumulated other comprehensive income	(1,813,203.72)	1,213,814.27	0.00	(599,389.45)
Total equity	2,716,574,964.75	607,271,985.22	0.00	3,323,846,949.97
Total liabilities and equity	7,452,763,033.76	632,719,688.87	0.00	8,085,482,722.63
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00

Scenario: Actual View: YTD ICP: [ICP Top] Custom2:
[None] Custom3: [None] Custom4: [None]

	L0110 Kentucky Utilities Company	L0119 Kentucky Utilities Company Purchase Acctg Adj	Eliminations	L0110_Consol Kentucky Utilities Company Consolidated
Current assets:				
CashCashEquivalents Cash and cash equivalents	8,514,464.77	0.00	0.00	8,514,464.77
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00
Customer	140,714,956.63	0.00	0.00	140,714,956.63
OtherAR Other	4,587,290.35	0.00	0.00	4,587,290.35
AccountsReceivableFromAffiliates Accounts receivable from affiliates	1,034.00	0.00	0.00	1,034.00
NotesReceivableFromAffiliatesCo Notes receivable from affiliate	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	93,725,628.25	0.00	0.00	93,725,628.25
FuelMaterialSuppliesAverageCost Fuel, materials, and supplies	156,048,017.00	0.00	0.00	156,048,017.00
Prepayments	13,958,717.23	0.00	0.00	13,958,717.23
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	10,407,389.49	0.00	0.00	10,407,389.49
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	3,659,330.77	0.00	0.00	3,659,330.77
Total current assets	431,616,828.49	0.00	0.00	431,616,828.49
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00
Property, plant and equipment:				
RegulatedUtilityPlantElectricGas Regulated utility plant	9,066,112,697.26	(1,672,262,017.19)	0.00	7,393,850,680.07
NonregulatedPropertyPlantEquipNet Non-regulated property, plant and equip	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation - regulated uti	(2,657,111,778.37)	1,672,262,017.32	(0.00)	(984,849,761.05)
ConstructionWorkInProgress Construction work in progress	187,225,360.43	(0.13)	0.00	187,225,360.30
Property, plant and equipment, net	6,596,226,279.32	0.00	0.00	6,596,226,279.32
Other noncurrent assets:				
RegulatoryNoncurrentAssets Regulatory assets	374,571,640.40	1,990,478.43	0.00	376,562,118.83
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23
OtherIntangiblesNoncurrent Other intangibles	12,891,173.47	23,103,735.03	0.00	35,994,908.50
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00
OtherInvestments Other investments	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	58,236,927.42	0.00	0.00	58,236,927.42
Total other noncurrent assets	445,699,741.29	632,498,581.69	0.00	1,078,198,322.98
Total Assets	7,473,542,849.10	632,498,581.69	0.00	8,106,041,430.79
Current liabilities:				
ShortTermDebtExternal Short-term debt external	23,000,000.00	0.00	0.00	23,000,000.00
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one year	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	66,288,671.04	0.00	0.00	66,288,671.04
AccountsPayableToAffiliates Accounts payable to affiliates	77,072,143.27	0.00	0.00	77,072,143.27
TaxesAccrued Taxes	35,559,613.24	0.00	0.00	35,559,613.24
InterestAccrued Interest	23,393,808.39	0.00	0.00	23,393,808.39
DividendsPayable Dividends	0.00	0.00	0.00	0.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	11,363,062.02	0.00	0.00	11,363,062.02
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepayments	29,055,077.74	0.00	0.00	29,055,077.74
Vacation	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	18,941,920.49	0.00	0.00	18,941,920.49
OtherCurrentLiabilities Other current liabilities	32,009,847.01	0.00	0.00	32,009,847.01
Total current liabilities	316,684,143.20	0.00	0.00	316,684,143.20
Long-term debt:				
LongTermDebtDt Long-term debt	2,324,706,168.19	2,194,127.72	0.00	2,326,900,295.91
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00
Total long-term debt	2,324,706,168.19	2,194,127.72	0.00	2,326,900,295.91
Deferred credits and other noncurrent liabilities:				
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,170,235,532.78	(72,534.49)	0.00	1,170,162,998.29
DeferredInvestmentTaxCredits Investment tax credits	95,620,189.57	0.00	0.00	95,620,189.57
InterestRatePRMLNNoncur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMLNNoncur Affiliated	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	45,171,147.29	0.00	0.00	45,171,147.29
AssetRetirementObligations Asset retirement obligations	269,283,431.99	0.00	0.00	269,283,431.99
RegulatoryLiabilities Regulatory liabilities	457,461,265.63	23,103,735.03	0.00	480,565,000.66
OtherNoncurrentLiabilities Other deferred credits and noncurrent liabilities	50,079,784.52	0.00	0.00	50,079,784.52
Total deferred credits and other noncurrent liabilities	2,087,851,351.78	23,031,200.54	0.00	2,110,882,552.32
Equity:				
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94
SEC_EarningsReinvested Earnings reinvested	1,854,437,617.96	(1,426,512,126.64)	0.00	427,925,491.32
AccumulatedOtherComprehensiveIncome Accumulated other comprehensive	(1,813,203.72)	1,196,629.13	0.00	(616,574.59)
Total equity	2,744,301,185.93	607,273,253.43	0.00	3,351,574,439.36
Total liabilities and equity	7,473,542,849.10	632,498,581.69	0.00	8,106,041,430.79
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00

Scenario: Actual View: YTD ICP: [ICP Top] Custom2: [None] Custom3: [None] Custom4: [None]

	L0110 Kentucky Utilities Company	L0119 Kentucky Utilities Company Purchase Acctg Adj	Eliminations	L0110_Consol Kentucky Utilities Company Consolidated
Current assets:				
CashCashEquivalents Cash and cash equivalents	8,177,334.23	0.00	0.00	8,177,334.23
ShortTermInvestments Short-term investments	0.00	0.00	0.00	0.00
Customer	135,918,281.58	0.00	0.00	135,918,281.58
OtherAR Other	4,016,997.78	0.00	0.00	4,016,997.78
AccountsReceivableFromAffiliates Accounts receivable from affiliates	36,947.52	0.00	0.00	36,947.52
NotesReceivableFromAffiliatedCo Notes receivable from affiliate	0.00	0.00	0.00	0.00
UnbilledRevenues Unbilled revenues	82,969,986.88	0.00	0.00	82,969,986.88
FuelMaterialsSuppliesAverageCost Fuel, materials, and supplies	157,834,289.31	0.00	0.00	157,834,289.31
Prepayments	14,901,187.48	0.00	0.00	14,901,187.48
InterestRatePRMACur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMACur Affiliated	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentAssets Deferred income taxes	0.00	0.00	0.00	0.00
RegulatoryCurrentAssets Regulatory assets	10,555,831.79	0.00	0.00	10,555,831.79
RestrictedCash Restricted cash and cash equivalents	0.00	0.00	0.00	0.00
OtherCurrentAssets Other current assets	4,397,399.09	0.00	0.00	4,397,399.09
Total current assets	418,808,255.66	0.00	0.00	418,808,255.66
EquityMethodInvestments Equity method investments	0.00	0.00	0.00	0.00
Property, plant and equipment:				
RegulatedUtilityPlantElectricGas Regulated utility plant	9,068,081,152.52	(1,669,947,180.60)	0.00	7,398,133,971.92
NonregulatedPropertyPlantEquipNet Non-regulated property, plant and equipment, net	0.00	0.00	0.00	0.00
LessAccumDepRegUtilityPlant Less accumulated depreciation - regulated utility plant	(2,668,141,304.19)	1,669,947,180.73	(0.00)	(998,194,123.46)
ConstructionWorkInProgress Construction work in progress	200,688,599.05	(0.13)	0.00	200,688,598.92
Property, plant and equipment, net	6,600,628,447.38	0.00	0.00	6,600,628,447.38
Other noncurrent assets:				
RegulatoryNoncurrentAssets Regulatory assets	376,143,898.96	1,980,448.01	0.00	378,124,346.97
Goodwill	0.00	607,404,368.23	0.00	607,404,368.23
OtherIntangiblesNoncurrent Other intangibles	12,865,296.86	22,893,681.58	0.00	35,758,978.44
CostMethodInvestments Cost method investments	0.00	0.00	0.00	0.00
AffiliatedPRMANoncur Affiliated	0.00	0.00	0.00	0.00
OtherInvestments Other Investments	0.00	0.00	0.00	0.00
OtherNoncurrentAssets Other noncurrent assets	58,621,609.07	0.00	0.00	58,621,609.07
Total other noncurrent assets	447,630,804.89	632,278,497.82	0.00	1,079,909,302.71
Total Assets	7,467,067,507.93	632,278,497.82	0.00	8,099,346,005.75
Current liabilities:				
ShortTermDebtExternal Short-term debt external	17,998,694.44	0.00	0.00	17,998,694.44
ShortTermDebtAffiliates Short-term debt with affiliates	0.00	0.00	0.00	0.00
LongTermDebtDueWithinOneYr Long-term debt due within one year	0.00	0.00	0.00	0.00
AccountsPayable Accounts payable	66,719,410.53	0.00	0.00	66,719,410.53
AccountsPayableToAffiliates Accounts payable to affiliates	45,212,625.11	0.00	0.00	45,212,625.11
TaxesAccrued Taxes	46,533,737.61	0.00	0.00	46,533,737.61
InterestAccrued Interest	30,721,689.51	0.00	0.00	30,721,689.51
DividendsPayable Dividends	70,000,000.00	0.00	0.00	70,000,000.00
InterestRatePRMLCur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMLCur Affiliated	0.00	0.00	0.00	0.00
RegulatoryLiabilitiesCurrent Regulatory liabilities	9,124,057.42	0.00	0.00	9,124,057.42
CounterpartyCollateral Counterparty collateral	0.00	0.00	0.00	0.00
CustomerDepositsPrepayments Customer deposits and prepayments	29,230,442.77	0.00	0.00	29,230,442.77
Vacation	0.00	0.00	0.00	0.00
DeferredIncomeTaxesCurrentLiab Deferred income taxes	0.00	0.00	0.00	0.00
AssetRetirementObligationCur Asset retirement obligation	18,941,920.49	0.00	0.00	18,941,920.49
OtherCurrentLiabilities Other current liabilities	34,048,042.48	0.00	0.00	34,048,042.48
Total current liabilities	368,530,620.36	0.00	0.00	368,530,620.36
Long-term debt:				
LongTermDebtDt Long-term debt	2,324,854,146.87	2,172,340.23	0.00	2,327,026,487.10
NotesPayableToAffiliates Notes payable to affiliates	0.00	0.00	0.00	0.00
Total long-term debt	2,324,854,146.87	2,172,340.23	0.00	2,327,026,487.10
Deferred credits and other noncurrent liabilities:				
DeferredIncomeTaxesNoncurrent Deferred income taxes	1,163,517,152.75	(61,275.97)	0.00	1,163,455,876.78
DeferredInvestmentTaxCredits Investment tax credits	95,466,339.57	0.00	0.00	95,466,339.57
InterestRatePRMLNoncur Interest-rate	0.00	0.00	0.00	0.00
AffiliatedPRMLNoncur Affiliated	0.00	0.00	0.00	0.00
AccruedPensionObligations Accrued pension obligations	44,402,238.17	0.00	0.00	44,402,238.17
AssetRetirementObligations Asset retirement obligations	269,288,916.60	0.00	0.00	269,288,916.60
RegulatoryLiabilities Regulatory liabilities	458,586,194.03	22,893,681.58	0.00	481,479,875.61
OtherNoncurrentLiabilities Other deferred credits and noncurrent liabilities	49,032,260.98	0.00	0.00	49,032,260.98
Total other noncurrent liabilities	2,080,293,102.10	22,832,405.61	0.00	2,103,125,507.71
Equity:				
CommonStock Common stock	307,818,688.69	0.00	0.00	307,818,688.69
AdditionalPaidInCapital Additional paid-in capital	583,858,083.00	2,032,588,750.94	0.00	2,616,446,833.94
SEC_EarningsReinvested Earnings reinvested	1,803,526,070.63	(1,426,494,442.95)	0.00	377,031,627.68
AccumulatedOtherComprehensiveIncome Accumulated other comprehensive income	(1,813,203.72)	1,179,443.99	0.00	(633,759.73)
Total equity	2,693,389,638.60	607,273,751.98	0.00	3,300,663,390.58
Total liabilities and equity	7,467,067,507.93	632,278,497.82	0.00	8,099,346,005.75
Balance sheet balance (S/B zero)?	0.00	0.00	0.00	0.00

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**March 28, 2017 Supplemental Response to Commission Staff's
Second Request for Information
Dated January 11, 2017**

Question No. 97

Responding Witness: William S. Seelye / David Sinclair

Q-97. Refer to the Seelye Testimony, page 69, lines 4-7. Explain in detail how the LOLP was calculated for each rate class using one hour of the test year as an example.

A-97. **Original Response:**

To calculate the LOLP allocator for a single hour, the LOLP for the hour is multiplied by the class demands for the hour. In the following example, the LOLP for hour 15 of August 9 of the test year is multiplied by the class demands for the hour:

Rate Class	LOLP for Hour	Load	LOLP * Load
	0.00126025		
Residential		1,347,050.57	1,697.62
General Service		403,388.94	508.37
All Electric Schools		27,081.46	34.13
PS Primary		31,910.02	40.21
PS Secondary		425,406.22	536.12
TOD Primary		686,212.74	864.80
TOD Secondary		313,580.28	395.19
RTS		255,097.03	321.49
FLS		96,437.83	121.54
Unmetered Lighting		-	-
Traffic Energy Svc		170.38	0.21
Lighting Energy Svc		-	-
Total		3,586,335.49	4,519.68

In the study, the LOLP weighted hourly demands are then summed to determine the allocation factor for production fixed costs.

See the attachment being provided in Excel format, which calculates the hourly demand weighted LOLPs and the development of the demand allocators for the test year.

Supplemental Response:

Attached is an Excel spreadsheet containing the hourly load data for the test year, correcting the spreadsheet errors identified in the Direct Testimony and Exhibits of Stephen J. Baron filed in this proceeding on behalf of the Kentucky Industrial Utility Customers, Inc. The Company was unaware of the spreadsheet errors prior to reviewing Mr. Baron's testimony.

Two changes were made to the hourly class load profiles provided in this supplemental response. First, the ordering problem Mr. Baron identified was corrected by properly aligning the days in the Historical Period (July 2015 – June 2016) and the Forecasted Test Period (July 2017 – June 2018) based on the daily energy total rank. Second, a small change was made to hold the monthly FLS load factors for KU constant from the Historical Period to the Forecasted Test Period.

As indicated in the Company's response to KU AG 1-274(a), after ranking the days in each month of the Historical Period and Forecasted Test Period based on the daily energy total, the Company intended to align the days in the two periods based on rank so that the class load profiles in the Forecasted Test Period could be developed based on the class load profiles from the corresponding day of the Historical Period. As correctly pointed out by Mr. Baron, the days in the Historical Period and Forecasted Test Period were not properly aligned.

The Companies' methodology was developed to ensure that the class load profiles for the peak day of each month in the Forecasted Test Period are developed based on the class load profiles for the peak day of the Historical Period. On peak load days, the more weather-sensitive classes will typically have a greater share of total load. By misaligning the days in the Historical Period and Forecasted Test Period, the share of total load on peak days was understated for some of the more weather-sensitive classes (e.g., Residential) and overstated for some of the less weather-sensitive classes.

The table below compares the revised summer and winter coincident peaks to the coincident peaks that were originally submitted. As expected, load on peak days is generally shifted from the less weather-sensitive classes to the residential class. The impacts to the General Service class are minor in both the summer and winter. The All Electric Schools class is less sensitive to weather in the summer when schools are not in service. Therefore, correcting the ordering issue resulted in a negative change in the summer and a positive change in the winter (when schools are in service). The FLS coincident peak increased slightly in the summer and winter, which is consistent with that class's contribution to peak in the Historical Period.

KU Coincident Peaks (MW)

	Summer				Winter			
	Original	Revised	Abs Change	% Change	Original	Revised	Abs Change	% Change
Residential	1,238	1,345	107	9%	1,512	1,591	78	5%
General Service	371	362	-9	-2%	407	409	3	1%
All Electric Schools	25	22	-3	-11%	34	42	8	25%
TOD Secondary	288	269	-20	-7%	255	248	-8	-3%
TOD Primary	649	604	-45	-7%	609	545	-64	-11%
PS Secondary	391	376	-15	-4%	381	369	-12	-3%
PS Primary	30	28	-2	-6%	25	24	-1	-4%
RTS	247	220	-27	-11%	216	206	-10	-5%
FLS	93	102	9	9%	81	87	6	7%
Unmetered Lighting	0	0	0	0%	0	0	0	0%
Traffic Energy Svc	0.2	0.2	0	0%	0.2	0.2	0	0%
Lighting Energy Svc	0	0	0	0%	0	0	0	0%

The demands in the above table are shown at the customer delivery level and must be loss-adjusted for use in the cost of service study. The loss-adjusted demands are shown in the attached file.

As far as peak demands are concerned, correcting the spreadsheet errors had the most significant impact on the forecasted peak demands for KU's FLS customer. The table below compares the revised FLS peak demands to the peak demands in the Historical Period and shows the changes in peak demands from the Historical Period to the Forecasted Test Period are consistent with the change in energy.

KU FLS Customer

	Energy (MWh)			Peak Demand (MW)		
	July 2015 - June 2016	July 2017 - June 2018	Change	July 2015 - June 2016	July 2017 - June 2018	Change
July	44,937	45,065	0%	115	115	0%
August	40,708	46,455	14%	121	138	14%
September	43,148	46,738	8%	122	132	8%
October	45,643	47,163	3%	123	127	3%
November	41,221	45,731	11%	148	164	11%
December	39,660	41,844	6%	122	129	6%
January	47,470	47,151	-1%	124	123	-1%
February	43,973	44,267	1%	127	128	1%
March	42,991	47,488	10%	133	146	10%
April	49,767	48,026	-3%	122	118	-3%
May	49,757	47,839	-4%	124	119	-4%
June	47,984	45,150	-6%	115	109	-6%
Total	537,260	552,918	3%			

The table below lists hourly integrated peak demands and load factors for KU’s FLS customer over the past five years and for the Forecasted Test Period. Over the past five years in the summer months (June through August), the FLS load factors have ranged from 43% to 58%. In the winter months (December through February), the FLS load factors have ranged from 40% to 56%. In the revised FLS load profiles, the load factors in the Forecasted Test Period equal the load factors in the Historical Period. In addition, particularly in light of the forecasted increase in energy, the peak demands in the Forecasted Test Period are consistent with the FLS customer’s peak demands over the past five years.

FLS Peak Demands and Load Factors

						Historical Period	Forecasted Test Period
	Month	July 2011 - June 2012	July 2012 - June 2013	July 2013 - June 2014	July 2014 - June 2015	July 2015 - June 2016	July 2017 - June 2018
Peak Demand	7	110	132	119	117	115	115
	8	121	111	135	122	121	138
	9	113	116	117	138	122	132
	10	123	122	121	122	123	127
	11	127	114	139	145	148	164
	12	116	119	118	122	122	129
	1	127	119	123	123	124	123
	2	124	118	118	136	127	128
	3	116	123	130	127	133	146
	4	117	123	138	123	122	118
	5	119	121	119	123	124	119
	6	124	122	125	126	115	109
Load Factor	7	44%	43%	50%	49%	53%	53%
	8	46%	49%	48%	51%	45%	45%
	9	44%	51%	54%	48%	49%	49%
	10	47%	41%	51%	51%	50%	50%
	11	48%	43%	46%	45%	39%	39%
	12	53%	51%	53%	40%	44%	44%
	1	52%	51%	53%	51%	51%	51%
	2	55%	56%	55%	47%	51%	51%
	3	53%	49%	53%	50%	44%	44%
	4	53%	53%	50%	48%	57%	57%
	5	51%	53%	54%	49%	54%	54%
	6	49%	45%	53%	49%	58%	58%

The effect of these changes on the cost of service studies is summarized in the Supplemental Response to Question No. 53 filed March 28, 2017 to the Commission Staff’s First Request for Information Dated November 10, 2016.

The attachment is being provided in a separate file in Excel format.