

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated January 11, 2017**

Question No. 77

Responding Witness: David S. Sinclair / Daniel K. Arbough

- Q.1-77. Please identify the carrying cost(s) used by KU in its most recent integrated resource plan to evaluate the cost of alternative resource options, specify the components of such carrying cost, provide the formula used to derive the carrying cost, and explain its derivation in detail.
- A.1-77. KU's 2014 IRP carrying cost was 7.13%, which was composed of KU's equity portion (53.25%) multiplied by KU's return on equity (10.25%), plus KU's debt portion (46.75%) multiplied by KU's cost of debt (3.57%).

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Question No. 78

Responding Witness: David S. Sinclair / Daniel K. Arbough

- Q.1-78. Please identify the carrying cost(s) used by KU in its current analyses of generation resource options, specify the components of such carrying cost, provide the formula used to derive the carrying cost, and explain its derivation in detail.
- A.1-78. KU's current carrying cost is 7.24%, which is composed of KU's equity portion (53%) multiplied by KU's return on equity (10%), plus KU's debt portion (47%) multiplied by KU's cost of debt (4.13%).

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Question No. 79

Responding Witness: Robert M. Conroy / William S. Seelye

Q.1-79. Please provide excel versions, with formulas intact, of each of the exhibits presented by KU witnesses Robert Conroy and Steven Seelye.

A.1-79. See the responses to PSC 1-53 and PSC 1-54.

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Question No. 80

Responding Witness: Robert M. Conroy / William S. Seelye

Q.1-80. Please provide all supporting workpapers that support Mr. Conroy's testimony and exhibits and Mr. Seelye's testimony and exhibits. If such workpapers are available in excel format, please provide with formulas intact.

A.1-80. See the responses to PSC 1-53 and PSC 1-54.

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Question No. 81

Responding Witness: William S. Seelye

- Q.1-81. To the extent not provided in response to the previous question, please provide the following information for each rate class/rate schedule included as a separate class in the class cost of service study for the test year 12 months ending June 2018:
- a. monthly system peak load (LGE and KU separately stated and combined).
 - b. the load of each rate class at the time of the monthly LGE/KU system peak, showing the following:
 1. load at meter
 2. losses
 3. load at generation
 - c. Monthly mWh energy at the generation voltage level for the rate class/rate schedule.
 - d. Energy and demand loss factors for each voltage level, by rate class/rate schedule, at which customers on the rate class/rate schedule take service.
 - e. Monthly mWh energy sales at the meter, separately stated for each voltage at which customers in each rate class/rate schedule take service, by rate class/rate schedule (for example, the metered mWh for Rate PS secondary and Rate PS primary by month).
- A.1-81.
- a. See the attachment to PSC 2-97.
 - b. See the response to part a.
 - c. See the response to part a.

d.

Rate Schedule	Energy Loss Factor	Demand Loss Factor
Residential Service	6.602%	7.833%
General Service	6.602%	7.833%
All Electric Schools	6.602%	7.833%
PS Primary	4.255%	5.772%
PS Secondary	6.602%	7.833%
TOD Primary	4.255%	5.772%
TOD Secondary	6.602%	7.833%
RTS	2.221%	2.728%
FLS	2.221%	2.728%
Unmetered Lighting	6.602%	7.833%
Traffic Energy	6.602%	7.833%
Lighting Energy	6.602%	7.833%

e. See the response to part a.

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Question No. 82

Responding Witness: William S. Seelye

Q.1-82. With regard to KU — WSS-12 (LOLP), please provide all supporting workpapers, in excel format with all formulas intact, used to develop this exhibit. This would include, but not be limited to:

- a. hourly system load
- b. hourly rate class load at:
 1. meter
 2. generation voltage
 3. loss factor used to convert metered load into load at generation
- c. hourly LOLP for the combined KU-LGE system

A.1-82. See the response to PSC 2-97.

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Question No. 83

Responding Witness: William S. Seelye / David S. Sinclair

Q.1-83. Please provide the output of the analysis used to develop hourly LOLP.
Provide in excel format, with formulas intact.

A.1-83. See the response to AG 1-277(a).

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Question No. 84

Responding Witness: William S. Seelye

Q.1-84. Provide, for the past three years (2016, 2015 and 2014) the following actual information:

- a. monthly system peak load (LGE and KU separately stated and combined system.
- b. date and hour of the LGE + KU monthly peaks
- c. date and hour of the separate LGE and KU monthly peaks

A.1-84.

- a. See attached.
- b. See attached.
- c. See attached.

84abc

	Combined	Date	Hour*	KU	Date	Hour	LG&E	Date	Hour
2014	7,114	6-Jan-14	20	5,068	7-Jan-14	8	2,481	19-Jun-14	15
2015	7,079	20-Feb-15	7	5,112	20-Feb-15	7	2,594	29-Jul-15	15
2016	6,458	26-Jul-16	15	4,415	19-Jan-16	7	2,543	19-Jul-16	15

*Hour signifies hour beginning

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Question No. 85

Responding Witness: William S. Seelye

- Q.1-85. Please provide a description of how AMS costs allocated in the class cost of service studies presented by Mr. Seelye (WSS-18, WSS-19)?
- A.1-85. AMS costs are functionally assigned, classified, and allocated on the basis of the FERC plant and expense account in which the costs are included for the test year. Specifically, all AMS plant costs are included in metering plant Account No. 370. AMS operation and maintenance expenses are included in Account No. 586 – Meter Expenses, Account No. 597 – Maintenance of Meters, Account No. 903 – Customer Records and Collection Expenses, and Account No. 910 – Miscellaneous Customer Service Expenses. The majority of the expenses for AMS are included in Accounts 597 and 903. These accounts are classified as customer-related in the cost of service study.

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Question No. 86

Responding Witness: William S. Seelye

- Q.1-86. Please provide any information available to Mr. Seelye, the Prime Group or KU regarding the following:
- a. Any regulatory jurisdiction that has adopted the LOLP cost of service method used by Mr. Seelye in this case.
 - b. For each such jurisdiction, please provide a copy of a Commission Order addressing this issue.
 - c. Identification of any electric utility that supported the LOLP method in testimony before a state regulatory commission. Please identify the name of the utility, the case number and a copy of the testimony.
 - d. Identification of any electric utility in KY that has presented testimony before the KPSC in support of the LOLP cost of service method. For each such utility, please provide the name of the utility, the case number and a copy of the testimony.
- A.1-86.
- a. See the response to PSC 2-78.
 - b. See the response to PSC 2-78.
 - c. See the response to PSC 2-78.
 - d. See the response to PSC 2-78.

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Question No. 87

Responding Witness: William S. Seelye

- Q.1-87. Please provide any testimony, papers or presentations prepared by Mr. Seelye or any other employee of the Prime Group in the past ten years which addresses the LOLP cost of service methodology. This would include all testimony, papers or presentations supporting the LOLP method and testimony opposing the LOLP method.
- A.1-87. These are the first proceedings in which Mr. Seelye or other employees of The Prime Group have submitted a cost of service study using the LOLP methodology.

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Question No. 88

Responding Witness: Robert M. Conroy / William S. Seelye

- Q.1-88. With regard to the decision by KU to present an LOLP cost of service study in this case, please provide all memoranda, emails or other writings that address this decision prepared in the past two years.
- A.1-88. There were no memoranda, emails or other writings that address the decision to use the LOLP methodology. Mr. Seelye described the LOLP methodology in meetings and presented the results of the BIP methodology and LOLP methodology which were filed in this proceeding.

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Question No. 89

Responding Witness: William S. Seelye

- Q.1-89. With regard to Mr. Seelye's testimony at 2:6, please provide a complete description of the methodologies that LGE and KU utilize to plan generation resources. Please provide the same information for transmission resources.
- A.1-89. See the "Annual Generation Forecast Process" attached at Tab 16, Section 16(7)(c), Item G of the Companies' Applications. See also the Companies' 2014 Integrated Resource Plan ("IRP"), Volume III, "2014 Reserve Margin Study" and "2014 Resource Assessment" reports. See also the response to AG 1-279.

See also the attached Transmission System Planning Guidelines.

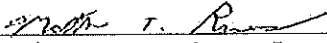


Planning Coordinator and/or Transmission Planner

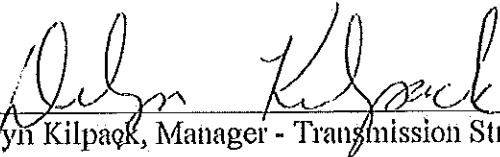
**TRANSMISSION SYSTEM PLANNING
GUIDELINES**

Effective Date: September 28, 2016

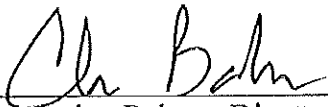
Approved by:


Matthew Burns, Group Leader Transmission Planning

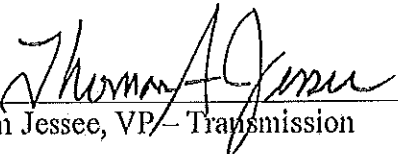
Date: 9/20/16


Delyn Kilpack, Manager - Transmission Strategy & Planning

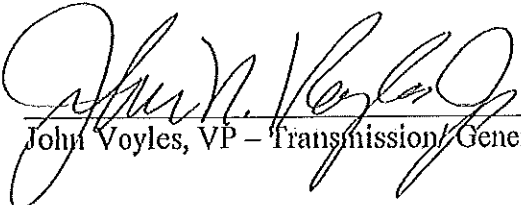
Date: 9/20/2016


Christopher Balmer, Director - Transmission Strategy & Planning

Date: 9/20/2016


Tom Jessee, VP - Transmission

Date: 9/21/2016


John Voyles, VP - Transmission/Generation Services

Date: 9/28/16

Revision History

Date	Description
June 6, 1998	Initial LG&E document to establish guidelines applicable to both LG&E and KU
March 11, 2005	Expanded Table 1
March 1, 2007	Added NERC Categories to Table 1 and expanded
May 7, 2007	Better quantified thermal overload and voltage violations and added Section 4 – Impacted Facilities
September 11, 2007	Added section describing how Guidelines exceed NERC requirements
May 1, 2008	Added effective date, signatures, Revision History, Contingency Selection criteria, updated Tables 2 & 3 and updated certain references
July 1, 2008	Updated performance requirements and incorporated SOL Methodology
August 14, 2009	Added statement reiterating comparable treatment of service requests per FERC Order.
November 30, 2010	Changed Company name from E.ON to LG&E/KU; edited to match other guidelines; added detail to stability section
September 1, 2012	General Update Added detail to stability analysis section
December 20, 2013	General Update Added detail to multiple sections to provide clarification
December 30, 2013	Correct error in footnote 13 on page 8
July 30, 2014	Changes required to address new TPL-001-4 standard
October 30, 2014	Make corrections; section 5.8, 5.10, 6.4, 7.2, 7.5.2, 8.2, Attachment A
September 15, 2015	Section 1: applicability to 2015 TEP removed; section 5.4 details of load scenarios described; section 5.6 DNR changed to NITS capacity; added section 5.8 to described ratings in off-peak models; removed unnecessary paragraph 5.10.1; section 5.12 added language in case ERAG models are late; section 6 and 6.7 removed flowgate analysis requirement; added section 6.2.1.1 details of sensitivity study requirements; section 6.6 added language to match TPL-001-4 2.5; section 6.7 added NITS capacity sensitivity study; previous section 8.2 “Corrective Action Plan” moved to new section 10; section 8.2 added clarification for TPL-001-4 footnote 12; revised stability criteria to accommodate load inductor model section 8 and 9.2; RC requested changes to Instability Identification Section 9.1 and 9.2.
September 28, 2016	Make changes for MOD-032 data requests. Change identification of Cascading/Instability; Correct error in 7.7.1 that says “single line to ground”. Clarify which 69 kV buses are monitored for voltage (Section 8.2); corrected angular stability in Section 8.3.1; made criteria for generator synchronism match TPL-001-4 (Section 8.3.5 through 8.3.7).

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1 Purpose

This document describes the guidelines used for developing the LG&E and KU Energy LLC (LG&E and KU) Transmission Expansion Plan (TEP). The TEP is intended to show compliance with NERC Reliability Standard TPL-001-4. LG&E and KU is registered as both a Planning Coordinator and Transmission Planner. The LG&E and KULG&E and KU Transmission Planning Group performs the functions for both the Planning Coordinator and Transmission Planner. This document establishes the minimum planning criteria for the LG&E and KU transmission System. The transmission System includes equipment and Facilities operated at 69 kV and above.

2 Overview

The primary purpose of LG&E and KU's transmission System is to reliably transmit electrical energy from Designated Network Resources to Network Loads. Interconnections to other transmission Systems have been established to increase the reliability of LG&E and KU's transmission System and to provide access to emergency generation sources for Network Customers.

The Federal Energy Regulatory Commission (FERC) requires all public utilities that own, control or operate facilities used for transmitting electric energy in interstate commerce have a non-discriminatory Open Access Transmission Tariff (OATT). LG&E and KU's Operating Companies have an OATT on file with FERC to provide Point to Point Transmission Service and Network Integration Transmission Service. LG&E and KU is committed to provide the same reliability and priority of service firm Point to Point Transmission Service for its network customers. LG&E and KU is committed to ensuring that customers with comparable service requests are treated comparably for transmission planning purposes.

3 NERC Reliability Standards Compliance

NERC Reliability Standard TPL-001-4 governs the requirements for planning the interconnected Bulk Electric System (BES) such that the network can be operated to supply real and reactive forecasted loads and projected Firm (non-recallable reserved) Transmission Services. LG&E and KU's Transmission System Planning Guidelines is intended to meet or exceed the requirements of TPL-001-4.

4 Definitions

The following is a list of NERC definitions used in these Planning Guidelines and can be found in the NERC Glossary.

Balancing Authority (BA): The responsible entity that integrates resource plans ahead of time, maintains load-interchange-generation balance within a Balancing Authority Area, and supports Interconnection frequency in real time.

Bulk Electric System (BES): Definition is too lengthy to include in this document. It should be reviewed on the NERC Glossary of terms.

Bus-tie Breaker: A circuit breaker that is positioned to connect two individual substation bus configurations.

Cascading: The uncontrolled successive loss of system elements triggered by an incident at any location. Cascading results in widespread electric service interruption that cannot be restrained from sequentially spreading beyond an area predetermined by studies.

Capacity Benefit Margin (CBM): The amount of firm transmission transfer capability preserved by the transmission provider for Load-Serving Entities (LSEs), whose loads are located on that Transmission Service Provider's system, to enable access by the LSEs to generation from interconnected systems to meet generation reliability requirements. Preservation of CBM for an LSE allows that entity to reduce its installed generating capacity below that which may otherwise have been necessary without interconnections to meet its generation reliability requirements. The transmission transfer capability preserved as CBM is intended to be used by the LSE only in times of emergency generation deficiencies.

Consequential Load: All Load that is no longer served by the Transmission system as a result of Transmission Facilities being removed from service by a Protection System operation designed to isolate the fault.

Contingency: The unexpected failure or outage of a system component, such as a generator, transmission line, circuit breaker, switch or other electrical element.

Corrective Action Plan(s): A list of actions and an associated timetable for implementation to remedy a specific problem.

Demand Side Management (DSM): The term for all activities or programs undertaken by Load-Serving Entity or its customers to influence the amount or timing of electricity they use.

Element: Any electrical device with terminals that may be connected to other electrical devices such as a generator, transformer, circuit breaker, bus section, or transmission line. An element may be comprised of one or more components.

Facility: A set of electrical equipment that operates as a single Bulk Electric System Element (e.g., a line, a generator, a shunt compensator, transformer, etc.)

Facility Rating: The maximum or minimum voltage, current, frequency, or real or reactive power flow through a facility that does not violate the applicable equipment rating of any equipment comprising the facility.

Fault: An event occurring on an electric system such as a short circuit, a broken wire, or an intermittent connection.

Firm Transmission Service: The highest quality (priority) service offered to customers under a fixed rate schedule that anticipates no planned interruption.

Load: An end-use device or customer that receives power from the electric system.

Load Serving Entity (LSE): Secures energy and transmission service (and related Interconnected Operations Services) to serve the electrical demand and energy requirements of its end-use customers.

Long-Term Transmission Planning Horizon: Transmission planning period that covers years six through ten or beyond when required to accommodate any known longer lead time projects that may take longer than ten years to complete.

Near-Term Transmission Planning Horizon: The transmission planning period that covers Year One through five.

Network Integration Transmission Service: Service that allows an electric transmission customer to integrate, plan, economically dispatch and regulate its network reserves in a manner comparable to that in which the Transmission Owner serves Native Load customers.

Non-Consequential Load Loss: Non-Interruptible Load loss that does not include: (1) Consequential Load Loss, (2) the response of voltage sensitive Load, or (3) Load that is disconnected from the System by end-user equipment.

Off-Peak: Those hours or other periods defined by NAESB business practices, contract, agreements, or guides as periods of lower electrical demand.

On-Peak: Those hours or other periods defined by NAESB business practices, contract, agreements, or guides as periods of higher electrical demand.

Operating Reserve: That capability above firm system demand required to provide for regulation, load forecasting error, equipment forced and scheduled outages and local area protection. It consists of spinning and non-spinning reserve.

Planning Assessment: Documented evaluation of future Transmission System performance and Corrective Action Plans to remedy identified deficiencies.

Planning Authority: The responsible entity that coordinates and integrates transmission facility and service plans, resource plans and protection systems.

Planning Coordinator: See Planning Authority

Point to Point Transmission Service: The reservation and transmission of capacity and energy on either a firm or non-firm basis from the Point(s) of Receipt to the Point(s) of Delivery.

Protection System:

- Protective relays which respond to electrical quantities,
- Communications systems necessary for correct operation of protective functions
- Voltage and current sensing devices providing inputs to protective relays,
- Station dc supply associated with protective functions (including batteries, battery chargers, and non-battery-based dc supply), and
- Control circuitry associated with protective functions through the trip coil(s) of the circuit breakers or other interrupting devices.

Resource Planner: The entity that develops a long-term (generally one year and beyond) plan for the resource adequacy of specific loads (customer demand and energy requirements) within a Planning Authority Area.

Special Protection System (SPS) or Remedial Action Scheme: An automatic protection system designed to detect abnormal or predetermined system conditions, and take corrective actions other than and/or in addition to the isolation of faulted components to maintain system reliability. Such action may include changes in demand, generation (MW and Mvar), or system configuration to maintain system stability, acceptable voltage, or power flows. An SPS does not include (a) underfrequency or undervoltage load shedding or (b) fault conditions that must be isolated or (c) out-of-step relaying (not designed as an integral part of an SPS). Also called Remedial Action Scheme.

Stability: The ability of an electric system to maintain a state of equilibrium during normal and abnormal conditions or disturbances.

System: A combination of generation, transmission, and distribution components.

Transmission: An interconnected group of lines and associated equipment for the movement or transfer of electric energy between points of supply and points at which it is transformed for delivery to customers or is delivered to other electric systems.

Transmission Reliability Margin (TRM): The amount of transmission transfer capability necessary to provide reasonable assurance that the interconnected transmission network will be secure. TRM accounts for the inherent uncertainty in system conditions and the need for operating flexibility to ensure reliable system operation as system conditions change.

Transmission Planner (TP): The entity that develops a long-term (generally one year beyond) plan for the reliability (adequacy) of the interconnected bulk electric transmission systems within its portion for the Planning Authority Area.

Year One: The first twelve month period that a Planning Coordinator or a Transmission Planner is responsible for assessing. For an assessment started in a given calendar year, Year One includes the forecasted peak Load period for one of the following two calendar years. For example, if a Planning Assessment was started in 2011, then Year One includes the forecast peak Load period for either 2012 or 2013.

The following are LG&E and KU Transmission Planning Defined Terms used in these Planning Guidelines:

Extreme Event Report: Report of the results for the extreme events studies for TPL-001-4 Table 1 extreme events.

HV: Facilities operated between 100 kV and 300 kV.

5 Models

This section describes the models that are built for compliance with TPL-001-4.

5.1 Normal System Condition Models

Per TPL-001-4 R1, LG&E and KU maintains normal System condition models within its respective area for performing the studies needed to satisfy the requirements of TPL-001-4 Standard. The models use data consistent with that provided in accordance with the MOD-010 and MOD-012 standards, supplemented by other sources as needed, and shall represent projected System conditions. The process for developing the steady state and stability models are described in this section. Normal System condition models shall include:

- Existing Elements¹: model of 69 kV and above lines, transformers, substations etc.
- Known outage (s) of generation or Transmission facilities described in Section 5.2.
- New planned Elements and Facilities and changes to existing Elements and Facilities as described in 5.3.
- Real and reactive forecasted load as described in 5.4.
- Known commitments for Firm Transmission Service and Interchange as described in 5.5.
- Resources (supply or demand side) required for Load

¹ TPL-001-4 1.1.1

The above models represent normal System conditions and must meet the performance requirements of TPL-001-4 Table 1 Category P0.² The applicable Facility Rating for TPL-001-4 Table 1 Category P0 is the seasonal normal rating.

5.2 Known Outages

Known outages in the Near Term of generation or transmission Elements and Facilities with a duration of at least six months will be modeled for the seasons and years in which the outage is scheduled in both the System Peak and Off-Peak models³. Models will be developed, and an assessment of the System with these outages will be completed by analyzing Categories P0 and P1 planning events in Table 1 of TPL-001-4⁴.

Outages lasting longer than six months are supplied by the GO and TO to the PC through the MOD-032 data submittal.

5.3 New planned Elements and Facilities

The steady state and stability models developed will include projects as documented in the previous year's TEP including new planned Elements and Facilities and changes to existing and planned Elements and Facilities.⁵ For both steady state and stability models, projects from the previous year's TEP are included according to the expected in-service dates. In addition, all projects that were completed after the completion of the previous year's TEP will be included in the Base Case Series (BCS) models.

Since the group that performs the functions for the LG&E and KU Transmission Planner (TP) also performs the functions for the LG&E and KU PC, there is no need for a MOD-032 data submittal from TP to PC for new planned Elements and Facilities.

5.4 Real and Reactive Forecasted Load

Load Serving Entities (LSEs) provide delivery point forecast for real power and power factor per the MOD-032 data submittal. The reactive load is calculated with the real power and power factor. The LSE load forecast for network load levels are included in the models.⁶

Load forecasts are typically provided for the following conditions:

² TPL-001-4 R1

³ TPL-001-4 1.1.2

⁴ TPL-001-4 2.1.3

⁵ TPL-001-4 1.1.3

⁶ TPL-001-4 1.1.4

- Summer and Winter Peak – 50/50 peak forecast
- Off-Peak⁷ –
 - Light Load – Lowest loads typically observed in the middle of the night or early morning on a spring day (i.e. Easter morning)
 - Summer Shoulder – 70% to 80% of summer peak load

Additional forecasts may be requested on an as needed basis.

5.5 Transmission Service Reservation (TSR)

For both steady state and stability models, firm transmission service reservations that are annual, confirmed, and have a contract period of five or more years may be included⁸ in the models. A list of the TSRs included in the base case models are documented in the TEP report. TSRs that are not included in the models will be evaluated in the sensitivity study discussed in section 6.7.

TSR information is supplied to the LG&E and KU PC from the appropriate RP through the MOD-032 data submittal.

5.6 Real Power Resource Modeling

This section applies to real power resource modeling of units connected to the LG&E and KU transmission system.

The real power resource modeling, for generating units connected to the LG&E and KU transmission system, for steady state and stability models is provided by Generator Owners and/or Resource Planners, and includes capabilities for both On-Peak and Off-peak scenarios⁹. Off-peak scenarios are described in Section 5.4. The generation that is on-line initially comes from a merit order that is also provided to the Transmission Planner by the Resource Planner. Operating Reserves are modeled if sufficient generation is available. The process of modeling Operating Reserves dispatches large units (25 MW or greater) to some value less than their maximum output, so that the sum total of available output for online units meets or exceeds the reserve requirements.

There could be instances where there may not be enough generation resources to cover the load, particularly in the Long-Term Transmission Planning Horizon models. In those instances, the TP may choose to model a future expected generating unit, fictitious

⁷ TPL-001-4 2.1.2

⁸ TPL-001-4 1.1.5

⁹ TPL-001-4 1.1.6

generating Facility, or energy imports. The TP will not utilize these options solely to meet Operating Reserves.

Maximum output will be either the value provided by the Generator Owner (GO) in their resource plan or the Network Integrated Transmission Service (NITS) Capacity value posted on the LG&E and KU OASIS plus firm point to point transmission, whichever is lower. Units are dispatched using the Merit Order (MO) provided by the GO.

5.7 Reactive Power Resource Modeling¹⁰

This section applies to reactive power resource modeling of units connected to the LG&E and KU transmission system.

The reactive power resource capability for the steady state and stability models is supplied by the GO and/or RP to the LG&E and KU Planning Coordinator per the MOD-032 data submittal. The transmission level voltage at the power plants will be regulated in the Base case models to the target voltage in Table 1 of the LG&E and KU *Voltage and Reactive Power Schedule (VAR-001)* document. The Voltage and Reactive Power Schedules are supplied to the PC from the TOP per the MOD-032 data submittal.

Capacitor banks will be modeled with the actual voltages (or typical settings for future installations) at which the capacitor bank turns on and off for regulating voltage.

5.8 Modeled Facility Ratings

The TP models Facility Ratings as follows:

- Summer Peak - 104°F
- Winter Peak - 23°F
- Off-Peak - 87°F

The LG&E and KU PC has access to the LG&E and KU Transmission Owner Facility Ratings through LOAD database. Generator Owner Facility Ratings are provided to the TP/PC through a MOD-032 data submittal.

5.9 Base Case Series Models

Base case series (BCS) models are developed for Near-Term Transmission Planning Horizon and Long-Term Transmission Planning Horizon for steady state models, where the Near-Term Transmission Planning Horizon are years one through five, and Long-Term Transmission Planning Horizon are years six through ten. Specific models may

¹⁰ TPL-001-4 1.1.6

vary from series to series, and may include one or more models for the years in the Near-Term Transmission Planning Horizon and Long-Term Transmission Planning Horizon.

Each BCS model contains a detailed representation of the LG&E and KU Balancing Authority control area from 69 kV through 500 kV.

Portions of the models outside the LG&E and KU model area are taken from the most recent NERC Eastern Interconnection Reliability Assessment Group (ERAG) Base Case Series. The specific ERAG model used will be the same time-frame as, or a model nearest the time-frame of, the target model being built. LG&E and KU may coordinate models with neighboring TPs, and may alter their Systems in the ERAG models to reflect that coordination.

BCS models will be provided to the ITO for review as soon as available.

The BCS models are the starting point for the annual planning assessment, and are used for TEP development. Stability analysis is not required to be performed on the BCS models, but is performed on TEP models developed later in the Planning Assessment.

5.10 Transmission Expansion Plan (TEP) Models

At the completion of the annual Planning Assessment, TEP projects are identified and timed. A set of TEP models are created for use in future studies with the new TEP projects and retiming of projects. Both steady state and stability TEP models are created. At the completion of the TEP process, the TEP models are delivered to both the Reliability Coordinator (RC) and the ITO

5.11 Steady State Models

Steady State models are developed for winter On-Peak, summer On-Peak and Off-Peak Load conditions. Transmission base cases for steady state analysis are developed on an annual basis to reflect the most current information and assumptions available concerning the modeling of future years' System load level and load distribution (provided by the LSE), generation (provided by the GO) and the previous year's TEP.

Steady state models in the Near-Term Transmission Planning Horizon will include summer and winter On-Peak load models for Year One or year two and year five¹¹; at least one Off-Peak model in the Near-Term Transmission Planning Horizon is developed. Long-term Transmission Planning Horizon On-Peak Load models will generally include year ten only. A year ten model is used since it is expected that the loads will be higher than year six through nine models¹². At least one summer and winter On-Peak load

¹¹ TPL-001-4 2.1.1

¹² TPL-001-4 2.2.1

model for years six through ten will be included. Other models may be developed to support timing of issues associated with significant construction and/or System changes.

5.12 Stability Models

Stability models are developed using the TEP steady state models which include the most recent projects timings. Dynamic models are developed for summer On-Peak and Off-Peak conditions. At least one On-Peak and one Off-Peak model in the Near-Term Transmission Planning Horizon will be developed. Long-term stability models will be developed to address the impact of proposed material generation additions or changes, if any, in that timeframe. If there are no material generation additions or changes, a stability model in the Long-Term Transmission Planning Horizon will not be built. The TEP will include documentation to support the technical rationale for determining generation material changes¹³. A minimum of at least one stability model with maximized generation, utilizing the generation interconnection capacity (GIC) values, within the LG&E and KU BA will be developed. Other stability models may be developed as necessary. If needed, other stability models will be built to meet the requirements of TPL-001-4 R2.4.3.

The LG&E and KU dynamics parameters are also updated to the latest available data. All new dynamics data will be tested to make sure that a dynamics stability for no fault analysis lasting twenty seconds shows flat line voltages and rotor angles.

The stability models for the TEP are dependent on industry dynamic models (e.g. ERAG) developed annually. The models have roots in the previous year's ERAG steady state models. Although uncommon, it is possible that the current year ERAG models may not be available in time for TEP model development. In this scenario the ERAG dynamic models from the previous year will be utilized for the outside world.

The ERAG stability models are updated within the LG&E and KU BA with the most recent load forecast. Generation levels use merit order and also incorporate Operating Reserves as described in Section 5.6.

The final stability models will match the topology of the steady state models for the LG&E and KU BA. Due to the ERAG Dynamic Model Building process, the outside world may not match between the stability and steady state models.

5.13 Short Circuit Models

LG&E and KU maintains a perpetually updated short circuit model that reflects the current topology of the LG&E and KU Transmission System with Elements and Facilities in their normal status. LG&E and KU participates in the SERC Short Circuit Database Working Group (SCDWG) process in which a SERC regional model is developed

¹³ TPL-001-4 2.5

annually, in accordance with the SCDWG procedure manual. The procedure manual requires cases be developed for the Near-Term Transmission Planning Horizon and Long-Term Transmission Planning Horizon and the SCDWG coordinates its schedules with the SERC Multi-Regional Modeling Working Group (MMWG) process. In conjunction with SCDWG process, LG&E and KU incorporates a reduction of the most recent SCDWG near-term model each year to represent the Transmission Network outside LG&E and KU, and also incorporates a current detailed model of East Kentucky Power Cooperative (EKPC) short circuit model during the annual update.

The current short circuit model is used to perform the annual breaker duty study of the current Transmission System¹⁴. It will be modified as needed to perform other ad hoc studies, including, where appropriate, replacing the outside world model with a reduced SCDWG long-term model.

The short circuit model is limited to one model in the Near-Term Transmission Planning Horizon and one model in the Long-Term Transmission Planning Horizon.

6 Annual Planning Assessment Per TPL-001-4 R2

LG&E and KU conducts an annual Planning Assessment in order to plan the transmission System to meet TPL-001-4. The annual Planning Assessment includes analysis of both the Near-Term Transmission Planning Horizon and Long-Term Transmission Planning Horizon. The Planning Assessment simulates contingencies for steady state, stability analysis, and short circuit studies¹⁵. If there are no material generation additions or changes in the Long-Term Transmission Planning Horizon, a stability study for the Long-Term Transmission Planning Horizon will not be done¹⁶.

6.1 Non-BES Annual Assessment

LG&E and KU defines BES to only include those Facilities operated at 100 kV and above. BES transformers are those transformers with a primary and at least one secondary voltage operated above 100 kV. For purposes of this document, LG&E and KU non-BES elements are elements operated at 69 kV and those transformers whose secondary voltage is operated at 69 kV. An annual planning assessment of the 69 kV Elements is performed for the Near-Term Transmission Planning Horizon as well as the Long-Term Transmission Planning Horizon. The non-BES planning assessment only includes contingencies and performance requirements for P0, P1 and P3 of TPL-001-4 Table 1. Stability analysis as well as P2, P4-P7 and extreme events for steady state is not analyzed on non-BES Elements. Non-BES elements are not monitored for steady state analysis of P2, P4-P7 and extreme events for either stability or steady state assessments.

¹⁴ TPL-001-4 2.3

¹⁵ TPL-001-4 2.3

¹⁶ TPL-001-4 2.5

The non-BES annual Planning Assessment may utilize a qualified past study or a current study to meet the requirements of TPL-001-4 Table 1 P0, P1 and P3. If a qualified past study is used, it must meet the requirements of TPL-001-4 2.6. Material changes in determination of a qualified past study would include substantial changes to the System represented in the study. If a qualified past study is used, the study reports will be included as attachments in the TEP.

6.2 Steady State BES Assessment for the Near-Term Transmission Planning Horizon

The Planning Assessment in the Near-Term Transmission Planning Horizon will include steady state analysis of the BES based on computer simulation of contingency events¹⁷. The study is performed using a computer simulation of planning and extreme events to determine whether the BES meets the performance requirements of TPL-001-4 Table 1¹⁸. The contingency selection for the planning events is discussed in section 7 of this document. The annual Planning Assessment for the Near-Term Transmission Planning Horizon may utilize a qualified past study or a current study to meet the requirements of TPL-001-4. If used, a qualified past study must meet the requirements of TPL-001-4 2.6. Material changes in determination of a qualified past study would include substantial changes to the System represented in the study. If a qualified past study is used, the study reports will be included as attachments in the TEP or Extreme Event Report. The Near-Term Transmission Planning Horizon assessment will simulate P1 through P7 planning events and extreme events for BES Facilities using the performance requirements of TPL-001-4 Table 1¹⁹. In the event that the Contingency analyzed does not meet the respective performance requirements of TPL-001-4 Table 1 P1 through P7, a Corrective Action Plan(s) will be developed to ensure that the System meets the required performance requirements. The Corrective Action Plan(s) are documented in the TEP.

The extreme event analysis for Near-Term Transmission Planning Horizon will use the identification of System instability for conditions such as Cascading, voltage instability, or uncontrolled islanding criteria described in section 9. If the extreme event shows potential for System instability, then an evaluation of possible actions designed to reduce the likelihood or mitigate the consequences is conducted and documented in the Extreme Event Report.

¹⁷ TPL-001-4 R3

¹⁸ TPL-001-4 3.1

¹⁹ TPL-001-4 3.2

6.2.1 Steady State Sensitivity Studies for Near-Term Transmission Planning Horizon

The Near-Term Transmission Planning Horizon portion of the steady state analysis will include an assessment of at least one of the following varying conditions²⁰:

- Real and reactive forecasted Load
- Expected transfers not included in the BCS models
- Expected in service dates of new or modified Transmission Facilities that may or may not have all required approvals.
- Reactive resource capability.
- Generation additions that have not yet completed a large generation interconnection agreement and/or anticipated retirement of generation not yet announced.
- Controllable Loads and Demand Side Management (modeled in selected Off-Peak).
- Duration or timing of known Transmission outages (when outages are known to occur in the Near-Term or Long Term Transmission Planning Horizon).

For the sensitivity portion, the Planning Assessment may utilize a qualified past study or a current study to meet the requirements of TPL-001-4. A qualified past study must meet the requirements of TPL-001-4 2.6. Material changes in determination of a qualified past study would include substantial changes to the System represented in the study. If a qualified past study is used, the study reports will be included in the new TEP. The Near-Term Transmission Planning Horizon steady state analysis sensitivities described above will include P0, P1 and P3 for non-BES Elements. The Near-Term Transmission Planning Horizon steady state analysis sensitivities will include P0 through P7 and extreme events for BES Facilities. Corrective Action Plan(s) do not need to be developed solely to meet the performance requirements for a single sensitivity study in accordance with Requirements TPL-001-4 2.1.4 and 2.4.3.²¹

6.2.1.1 Study Impacts

Impacts in studies not resulting in Corrective Action Plans, may be identified using the following flow and voltage criteria:

²⁰ TPL-001-4 2.1.4

²¹ TPL-001-4 2.7

- The flow on a Facility increases by 1% or more when compared to the base case flow
- The voltage on a Facility increases a high voltage violation by 0.5% or decreases a low voltage violation by 0.5% or more when compared to the base case voltage

Studies not resulting in Corrective Action Plans will have the specific criteria used documented in the study report as part of the TEP.

6.2.2 Unavailable Long Lead Item BES Assessment

A list of BES Equipment with a lead time of one year or more will be identified from the appropriate LG&E and KU department. One winter On-Peak and one summer On-Peak model in the Near-Term Transmission Planning Horizon is developed that model the BES transformers out of service that do not have a spare. Example, if there are three BES transformers that do not have spares, then six additional models are developed, one for each of the three transformers out of service for winter and summer. Other equipment with long lead times and no spares will be included if such exist. A steady state assessment is performed on these unavailable spare transformer models for TPL-001-4 Table 1 Categories P0, P1 and P2²². The impact of this possible unavailability on System performance shall be studied as a portion of the Near-Term Transmission Planning Horizon assessment. The result of the assessment of potential unavailable equipment is included in the TEP. Corrective action plans will be developed if necessary.

6.3 Steady State BES Assessment for Long-Term Transmission Planning Horizon

The Planning Assessment in the Long-Term Transmission Planning Horizon will include steady state analysis of the BES based on computer simulation of contingency events²³. The study is performed using a computer simulation of planning and extreme events to determine whether the BES meets the performance requirements of TPL-001-4 Table 1²⁴. The contingency selection for the planning events is discussed in section 7 of this document. ²⁵The annual Planning Assessment for the Long-Term Transmission Planning Horizon may be supported by a current study and supplemented with a qualified past study to meet the performance requirements of TPL-001-4. At least one winter On-Peak and one summer On-Peak steady state models will be developed for the Long-Term Transmission Planning Horizon. These models are used to simulate P1 through P7 planning events and extreme events for BES Facilities using the performance requirements of TPL-001-4 Table 1²⁶. In the event that the Contingency analyzed does not meet the respective performance requirements of TPL-001-4 Table 1 P1 through P7, a

²² TPL-001-4 2.1.5

²³ TPL-001-4 R3

²⁴ TPL-001-4 3.1

²⁵ TPL-001-4 2.2

²⁶ TPL-001-4 3.2

Corrective Action Plan(s) will be developed to ensure that the System meets the required performance requirements. The Corrective Action Plan(s) are documented in the TEP.

The extreme event analysis for Long-Term Transmission Planning Horizon will use the identification of System instability for conditions such as Cascading, voltage instability, or uncontrolled islanding criteria described in section 9. If the extreme event shows potential for System instability, then an evaluation of possible actions designed to reduce the likelihood or mitigate the consequences is conducted and documented in the Extreme Event Report.

6.4 Short Circuit Analysis

The short circuit analysis portion of the Planning Assessment shall be conducted annually utilizing one model in the Near-Term Transmission Planning Horizon and one model in the Long-Term Transmission Planning Horizon²⁷. The short circuit analysis may utilize a qualified past study or a current study to meet the requirements of TPL-001-4. A qualified past study must meet the requirements of TPL-001-4 2.6. Material changes in determination of a qualified past study would include substantial changes to the System represented in the study. If a qualified past study is used, the study reports will be copied in the TEP.

The interrupting requirements of LG&E and KU circuit breakers must remain within circuit breaker interrupting capabilities. LG&E and KU calculates circuit breaker interrupting duty utilizing a recognized industry standard software application for short circuit analysis. The software calculates the breaking currents using procedures recommended by ANSI/IEEE.

Breaker duty studies are performed with all Transmission Facilities, and all generators in service. Studies are performed on the Transmission System in its current topology at least annually, and internal ad hoc studies are performed as necessary to determine short circuit impacts of projects under consideration. For ad hoc studies, the model will be modified to simulate as accurately as possible the Transmission System configuration when the project is expected to go into service.

In service circuit breakers with fault duties in excess of interrupting capabilities will have a TEP project for breaker replacement. The project schedule will follow the rules of TEP project schedule considering lead times necessary to complete breaker replacements. When the scheduled date is beyond the need date for a breaker replacement, the first corrective action tested will be to disable automatic reclosing. If the breaker duty still exceeds the breaker interrupting capability additional corrective action measures will be tested. A corrective action plan which mitigates all criteria violations will be documented in the TEP report. The TEP report will list short circuit study deficiencies and the associated actions needed to achieve the required System performance²⁸. The actions

²⁷ TPL-001-4 2.8

²⁸ TPL-001-4 2.8.1

will include a list of breaker replacements required so as not to overload the breaker duty rating. The list of breaker replacements will be reviewed in subsequent annual Planning Assessments for continued validity and implementation status of identified System Facilities and Operating Procedures²⁹.

6.5 Near Term Transmission Planning Horizon Stability BES Assessment

Per TPL-001-4 R4, the Near-Term Transmission Planning Horizon Stability Assessment will only be analyzed for BES Facility disturbances. Only BES Facilities will be monitored for the performance requirements of TPL-001-4. The stability assessment will include TPL-001-4 P1 through P7 planning events and extreme events³⁰. For the stability portion of the Planning Assessment, the Near-Term Transmission Planning Horizon may utilize a qualified past study, five calendar years old or less, or a current study to meet the requirements of TPL-001-4³¹. A qualified past study must meet the requirements of TPL-001-4 2.6. Material changes in determination of a qualified past study would include substantial changes to the System represented in the study. If a qualified past study is used, the study reports will be copied in the TEP and/or Extreme Event Report. Documentation to support the technical rationale for determining material changes will also be included in the TEP.

TPL-001-4 Table 1 P1 through P7 faults on the near-term models shall be analyzed. The respective performance requirements of P1 through P7 will be used as well as the performance requirements of section 8 in these planning guidelines. Where a fault does not pass the respective performance requirements, a Corrective Action Plan will be developed to ensure the problem is mitigated and therefore meeting the performance requirements. The Corrective Action Plan(s) are documented in the TEP.

Stability analysis will be performed on the following models:

- At least one near-term Off-Peak Load model³²
- At least one near-term On-Peak Load model

These models will represent the expected dynamic behavior of Loads that could impact the study area, considering the behavior of induction motor Loads³³. The model uses an aggregate System Load model which represents the overall dynamic behavior of the Load.

²⁹ TPL-001-4 2.8.2

³⁰ TPL-001-4 4.1 and 4.2

³¹ TPL-001-4 2.4

³² TPL-001-4 2.4.2

³³ TPL-001-4 2.4.1

6.5.1 BES Stability Sensitivity Studies for Near-Term Transmission Planning Horizon

The annual assessment for the Near-Term Transmission Planning Horizon portion of the stability analysis shall be performed for at least one of the following varying conditions³⁴:

- Load level, Load forecast, or dynamic Load model assumptions
- Expected transfers not previously included in the stability models
- Expected in service dates of new or modified Transmission Facilities that may or may not have all required approvals.
- Reduced reactive resource capability.
- Generation additions that have not yet completed a large generation interconnection agreement and/or anticipated retirement of generation not yet announced.

For the sensitivity portion, the Planning Assessment may utilize a qualified past study or a current study to meet the requirements of TPL-001-4. A qualified past study must meet the requirements of TPL-001-4 2.6. Material changes in determination of a qualified past study would include substantial changes to the System represented in the study. If a qualified past study is used, the study reports will be copied in the TEP and/or extreme event report. The near-term stability analysis sensitivity will include P1 through P7 and extreme events for BES Facilities only. Corrective Action Plan(s) do not need to be developed solely to meet the performance requirements for a single sensitivity study analyzed in accordance with TPL-001-4 2.1.4 and 2.4.1.³⁵ A corrective action plan is required for performance deficiencies identified in multiple sensitivity studies or a rationale for why actions were not necessary will be provided.³⁶

6.6 Stability BES Assessment for the Long-Term Transmission Planning Horizon

Per TPL-001-4 R4 the Long-Term Transmission Planning Horizon Stability Assessment will only be analyzed for BES Facility disturbances. Only BES Facilities will be monitored for the performance requirements of TPL-001-4. If there are proposed material generation additions or changes in the Long-Term Planning Horizon timeframe, the Stability analysis portion of the Long-Term Transmission Planning Horizon will be analyzed on at least one model. If there are no proposed material generation additions or changes in the Long-Term Transmission Planning Horizon, a stability assessment will not

³⁴ TPL-001-4 2.4.3

³⁵ TPL-001-4 2.7

³⁶ TPL-001-4 2.7.2

be performed in that time frame. The stability assessment may utilize a qualified past study or a current study to meet the requirements of TPL-001-4. A qualified past study must meet the requirements of TPL-001-4 2.6. Material changes in determination of a qualified past study would include substantial changes to the System represented in the study.³⁷ The material changes may or may not include proposed generation that does not have a signed large generation interconnection agreement. The long-term model will include proposed transmission Elements and Facilities. The stability analysis will include TPL-001-4 Table 1 P1-P7 and extreme events. Where analysis does not pass the performance requirements of TPL-001-4 Table 1 P1 through P7, a Corrective Action Plan will be developed to ensure the problem is mitigated meeting the performance requirements. Additionally, extreme event analysis will use the identification of System instability for conditions such as Cascading, voltage instability, or uncontrolled islanding criteria described in section 9. If the extreme event shows a potential for System instability, then an evaluation of possible actions designed to reduce the likelihood or mitigate the consequences is conducted and documented in the Extreme Event Report.

6.7 Other Studies

Sensitivity studies described in sections 6.2.1 and 6.5.1 are performed on models for the Near-Term Transmission Planning Horizon only. There are other studies, described below, performed on both the Near-Term Transmission Planning Horizon and the Long-Term Transmission Planning Horizon models. Impacts will be identified in these studies through the process described in section 6.2.1.1. The studies could include, but are not limited to:

- **TSR Study:** Confirmed firm TSRs that were not included at maximum level in the BCS models, are modeled in the appropriate time frame. The TSRs have to be firm and have a contract period of at least one year. This study ensures that these TSRs can be served. Only steady state analysis for P0, P1, P2 EHV only, P3, P4 EHV only planning events is simulated. Corrective Action Plans will be developed for criteria violations identified. This will include operating guides for criteria violations associated with TSRs with a contract period of less than five years.

NITS Capacity: The NITS capacity analysis evaluates the adequacy of the transmission system for P0 (system intact) conditions while modifying generator PMax values to their NITS capacity values. The NITS capacity values are posted on the LG&E and KU OASIS site. When the PMax values are modified, generation is re-dispatched in merit order. Operating reserve requirements are also taken into consideration when possible. Corrective Action Plans will be developed for criteria violations identified.

³⁷ TPL-001-4 2.6

7 Contingencies

The contingencies of TPL-001-4 Table 1 P1 through P7 and extreme events simulated for the assessment will only include those that are expected to produce more severe System impacts on the LG&E and KU portion of the BES³⁸. The list of Contingencies being simulated is included in appropriate TEP and Extreme Event reports.

Category P1-5, P3-5, P6-4, and P7-2 refer to HVDC outages. There are no HVDC lines within or near the LG&E and KU BA that affect the LG&E and KU System. The Planning Assessment does not evaluate HVDC contingencies and no P1-5, P3-5, P6-4, or P7-2 contingencies are simulated in either the steady state or stability analyses.

7.1 Contingency List Coordination

Per TPL-001-4 3.4.1 and 4.4.1, LG&E and KU Transmission Planner (TP) will coordinate with adjacent Planning Coordinators (PCs) and TPs to ensure that Contingencies on adjacent Systems which may impact the LG&E and KU System are included in the Contingency list. The LG&E and KU BES Contingency list will be shared with the LG&E and KU neighbor TP with a request for the neighbor TP to recommend contingencies in its System that should also be evaluated in the LG&E and KU Planning Assessment. All contingencies recommended by neighboring TPs and/or PCs will be assessed for inclusion in the LG&E and KU Contingency list to be included for evaluation in the LG&E and KU annual Planning Assessment.

7.2 Generation Replacement Scenarios

To maintain the capability to serve native load after loss of a generator, for an LG&E and KU generator owner outage greater than 50 MW, replacement generation shall be simulated from the most restrictive combination of internal resources, Tennessee Valley Authority (TVA), Midcontinent Independent System Operator (MISO) or PJM. Generator contingencies are selected that produce the most severe System impacts on the BES and may be used to limit the number of generator outage and replacement generation scenarios, such as the largest unit per plant, or BES voltage connection point.

For non LG&E and KU owned generator unit outages greater than 50 MW connected to the LG&E and KU transmission system, replacement generation to cover non LG&E and KU load will be simulated from TVA, MISO or PJM whichever is the most restrictive. Generator contingencies are selected that produce the most severe System impacts on the BES and may be used to limit the number of generator outages, such as the largest unit per plant, or BES voltage connection.

³⁸ TPL-001-4 3.4

For non-affiliate generator units, posted as DNRs on OASIS, and not connected to the LG&E and KU transmission system, replacement generation to cover non LG&E and KU load served from the LG&E and KU system will be simulated from other associated DNRs as available, and replacement generation to cover non LG&E and KU load will be simulated from TVA, MISO or PJM whichever is the most restrictive unless customer discussions indicate that some of these scenarios are not needed.. If replacement generation is not available in a specific model, the dispatches will not be simulated.

For generator outages greater than 50 MW and not connected to the LG&E and KU transmission system replacement generation will be simulated from an area on the opposite side of the generating unit area from the LG&E and KU system.. Generator contingencies are selected that produce the most severe System impacts on the BES and may be used to limit the number of generator outages, such as the largest unit per plant, per BES voltage connection.

In addition to LG&E and KU generator unit outages with replacement power as described above, analysis will consider certain dispatch scenarios with replacement from plants simulating maximum output level at the replacement site. Valid scenarios will be outages of single units greater than 200 MW, with replacement power sourced by maximizing the output at either Trimble County or Brown. If the site chosen for replacement power has inadequate available resources (i.e. less than the outaged unit), that particular scenario is not valid. Any excess created by maximizing plant output, after netting with the outaged unit, will be offset by proportionally reducing all other LG&E and KU units not directly involved. Generator contingencies are selected that produce the most severe System impacts on the BES and may be used to limit the number of generator outages, such as the largest unit per plant per BES voltage connection.

7.3 Automatic Control Inclusion

³⁹The simulated contingencies must remove all elements that the Protection System and other automatic controls are expected to disconnect for each Contingency without operator intervention.

The LG&E and KU System does not currently have any Special Protection Systems. Simulations of Protection System responses during a fault or Contingency are analyzed with that Contingency. The LG&E and KU BA does not have any generation tripping or run back scheme other than what would be tripped as a result of clearing a fault. If generation is tripped as a result of fault clearing, then that tripping scheme will be studied as part of the Contingency analyzed.

Per TPL-001-4 3.3.1.1, LG&E and KU will build a project to ensure that generators do not trip due to low voltage on the generator bus after a P1 or P3 planning event. The minimum generator steady state or ride through voltage limit is 0.95 pu at the generator

³⁹ TPL-001-4 3.3.1 & 4.3.1

bus. Tripping of generators will be included in the simulation by running the simulation manually if the screen result indicates the generator bus voltage falls below 0.95 pu for a P2, P4 through P7 and extreme events.

7.3.1 Steady State Automatic Control Inclusion

If the results of the steady state analysis show an overload of Facility (ies), prior to loss of load if allowed by TPL-001-4 Table 1, a verification of the relay loadability values is completed. Verification is done via the CASCADE database or through communication with the Protection department. If the MVA flow on a BES Facility exceeds the relay loadability setting, the steady state simulation will include the outage of that Facility that exceeds the relay loadability setting.

The LG&E and KU transmission System does not contain any phase-shifting transformers. There are switched capacitors on the LG&E and KU transmission System and those facilities are modeled with the voltage levels at which they are switched on and off⁴⁰. Transmission capacitor status (on/off) are simulated consistent with automatic voltage control (on/off) settings and operating practice during normal transmission System conditions. Therefore, when the solution of the power flow analysis has capacitor bank switching enabled, the automatic switching of capacitor banks are simulated. .

7.3.2 Stability Assessment Protection System Inclusion

Per TPL-001-4 4.3.1.1 the stability simulation will include successful high speed (less than one second) reclosing and unsuccessful high speed reclosing into a Fault where high speed reclosing is utilized.

Per TPL-001-4 4.3.1.2 the stability simulations will include the tripping of generators where simulations show generator bus voltages or high side of the GSU voltages are less than known or assumed generator low voltage ride through capability. If assumptions are made they will be included in the TEP report.

7.4 Load Restoration and Switching Procedure.

During breaker to breaker outages, some Consequential Load loss is possible. The simulation of the load restoration and switching procedure is performed as part of the Planning Assessment. Post-fault conditions and conditions after load restoration, switching, or transmission reconfiguration should be evaluated. Post-Contingency operator-initiated actions to restore load service are simulated. Post-contingency operator-initiated actions including switching may be simulated to reduce the flow through transformers or increase voltages but not to reduce line flows. Load that is off-

⁴⁰ TPL-001-4 3.3.2

line as a result of the Contingency (consequential load loss) being evaluated may be switched to alternate sources during the restoration assessment, but load is not taken off-line to perform switching.

7.5 Steady State Planning Events

The steady state Planning Assessment studies are performed based on a Contingency list created to meet requirements of TPL-001-4 R3. The Contingency list includes those planning events in TPL-001-4 Table 1 that are expected to produce more severe System impacts on its portion of the BES. Since the Contingency list that produces the most severe events may vary year to year of the planning assessment, the Contingency list will be documented in the TEP. This section of the Planning Guidelines will document the methodology used to develop the Contingency list which will produce the most severe System impacts.

The Extreme Event Report will also list those contingencies analyzed and expected to produce more severe System impacts. The extreme event analysis may utilize a qualified past study or a current study to meet the requirements of TPL-001-4. A qualified past study must meet the requirements of TPL-001-4 2.6. Material changes in determination of a qualified past study would include substantial changes to the System represented in the study.

7.5.1 TPL-001-4 Table 1 Category P1 Contingency Selection

TPL-001-4 Table 1 Category P1 is single contingencies including loss of generator, transmission circuit, transformer, or shunt device. The LG&E and KU Planning Assessment includes all single transmission circuits and transformers that are operated at 69 kV (secondary voltage) and above. In order to achieve the removal of all elements that the Protection System and other automatic controls are expected to disconnect for each Contingency without operator intervention all breaker to breaker contingencies for transmission circuits and transformers are simulated for Category P1 events⁴¹. The single generator Contingency (ies), includes single generator units connected to the LG&E and KU System and simulates an outage of the largest generator at each transmission bus. The largest generator at a bus is considered to produce more severe System impacts than smaller units connected to the same bus. Similarly, single generator contingencies not connected to the LG&E and KU System, but that are in close proximity are also simulated by taking the outage of only the largest unit at a plant site.

7.5.2 TPL-001-4 Table 1 Category P2 Contingency Selection

- Opening a line section without a fault: All line section outages of BES Facilities will be simulated to ensure the performance requirements of TPL-001-4 Table 1.

⁴¹ TPL-001-4 3.3.1

- **Bus Section Fault:** Many LGE&E/KU BES substations are designed with a breaker and a half or ring bus design. A bus section fault for a ring bus results in the same Contingency as P1, while a bus section fault of a breaker and a half design results in no transmission circuit outage or a P1 outage depending on the location of the bus. Therefore, the only Bus Section Faults analyzed for Category P2 are the BES buses that have a straight bus design. All BES Facilities in a straight bus configuration are simulated for Category P2-2.
- **Internal Breaker Fault (non-Bus-tie Breaker):** An internal breaker fault means a breaker failing internally, thus creating a System fault which must be cleared by protection on both sides of the breaker. An internal breaker fault on a ring bus design is a double Contingency of the two Facilities that share a breaker in the ring. An internal breaker fault on a breaker in a breaker and a half design, results in a double Contingency of the two Facilities that share a breaker in the same bay. Therefore the internal fault contingencies simulated are those double contingencies for BES Facilities that share a breaker for either a ring bus or breaker and a half design. An internal breaker fault for a breaker on a straight bus will be simulated when the fault causes more than just a disconnected bus, like an internal breaker fault where the breaker protects a three terminal line.
- **Internal Breaker Fault (Bus-Tie Breaker):** An internal breaker fault means a breaker failing internally, thus creating a System fault which must be cleared by protection on both sides of the breaker. This contingency results in opening all breakers connected to both buses connected by the bus-tie breaker. All of the internal breaker faults for bus-tie breakers are simulated.

7.5.3 TPL-001-4 Table 1 Category P3 Contingency Selection

Category P3 includes the loss of a single generator unit, as described in section 7.5.1, followed by system adjustments. After system adjustments, all P1 contingencies are simulated. This includes generator, transmission circuit, transformer, and shunt device contingencies. For P3 events, LG&E and KU runs all single contingencies of 69 kV and above combined with a generator outage described in section 7.2. LG&E and KU also runs combinations of two generator outages.

7.5.4 TPL-001-4 Table 1 Category P4 Contingency Selection

Category P4 contingencies in steady state are multiple contingencies caused by a stuck breaker or relay failure where backup clearing is required to clear a fault.

7.5.5 TPL-001-4 Table 1 Category P5 Contingency Selection

The contingencies for TPL-001-4 Table 1 Category P5 are simulated after the stability studies are performed. The stability analysis identifies which breakers will open for a category P5 event. The contingency selection is determined by the stability analysis (refer to 2nd paragraph on page 27).

7.5.6 TPL-001-4 Table 1 Category P6 Contingency Selection

The following are criteria for contingencies selected of Category P6 that produce more severe System results or impacts. All tested BES contingencies are analyzed to determine impacts on BES Facilities remaining in-service. When a BES Contingency shows an impact on any BES Facility remaining in-service, that Contingency will be paired with any other BES Contingency that impacts the same in-service BES Facility. Category P6 contingencies include transmission circuit, transformer, and shunt devices. LG&E and KU does not currently have any shunt devices on the BES, but if/when any are installed, they will be added to the contingency list.

The contingencies selected that produce the most severe results in steady state are not always the same as those selected for stability analysis. LG&E and KU's Contingency Selection Criteria describes the rationale for Contingency selection that is consistent with TPL-001-4 R3 and is considered to produce more severe System results or impacts.

7.5.7 TPL-001-4 Table 1 Category P7 Contingency Selection

LG&E and KU maintains a list of adjacent circuits greater than one mile in length that reside on a common structure. Loss of all BES double circuit Facilities that reside on a common structure are simulated for Category P7.

7.6 Steady State Extreme Events

LG&E and KU simulates the System performance for extreme events in TPL-001-4 Table 1 extreme events. The extreme events are selected that are expected to produce more severe System impacts. When LG&E and KU evaluates in steady state the performance of Category P6, there are no System adjustments after the first Contingency. Therefore, the P6 planning event is the same as the extreme event steady state part 1. The extreme events that are simulating in the TPL performance assessment include:

- Loss of a tower line that has three or more BES circuits when the common structure lines are more than one mile in length.
- Loss of all BES transmission lines on a common Right-of-Way when the common right of way is longer than one mile in length.

- Loss of a substation (one BES voltage level plus transformers) which are analyzed in the TEP process. A list of substations selected for this extreme event using will be included in the TEP report.
- Loss of all generating units at a station which is analyzed in the TEP process includes only the largest generation sites greater than 500 MW total generation capability in the LG&E and KU System.
- Loss of a large load or major load center which is analyzed in the TEP process includes tripping the load from the LG&E and KU largest single customers. This also includes large municipal loads.
- Loss of all gas-fired generation (two plants) served by a common large gas pipeline.
- Loss of two large generating stations in close proximity due to severe weather (e.g. tornado)

7.7 Stability Planning Events

The Stability portion of the Planning Assessment shall be performed for planning events to meet performance requirements in TPL-001-4 Table 1. The stability portion of the Planning Assessment will only do analysis of disturbances on BES Facilities. The stability analysis shall use a current or qualified past study per TPL-001-4 2.6.

7.7.1 Category P1 Stability Disturbances Analyzed

Category P1 disturbances are selected to comply with NERC reliability standards including faults on generators, Transmission Circuits, and Transformers. Three phase faults with normal clearing (assumed six cycles) are initially analyzed for breaker to breaker BES Facilities in the stability model. A clearing time of six cycles is a worst case assumed clearing time. In the event that a Category P1 disturbance does not meet the performance requirements of TPL-001-4 Table 1, the Protection group is contacted to acquire the actual clearing time. The disturbance is re-simulated with the actual clearing time.

7.7.2 Categories P2 through P7 Stability Disturbances Analyzed

TPL-001-4 Table 1 Categories P2 through P7 disturbances are selected such that only the disturbances that produce the more severe System results or impacts are analyzed.⁴² Categories P4-P7 stability disturbances may not be analyzed annually. A past study can be used per TPL-001-4 2.6 if there has not been a material change. Material changes in

⁴² TPL-001-4 4.4

determination of a qualified past study would include substantial changes to the System represented in the study. When a past study is used, a new study would be required a minimum once every five years.

Opening a line section, generator, transformer or shunt device without a fault: These disturbances are less severe to the BES compared to simulating a fault and then opening the line section, generator, transformer or shunt device in order to clear a fault (P1). The FAC-010 standard requires these contingencies. Therefore, the following will be simulated to accommodate FAC-010 requirements.

- Trip Trimble County #2 without a fault
- Open Trimble – Clifty 345 kV line without a fault
- Open one of the Trimble County 345/138 transformers without a fault

Bus Fault Contingency Selection: Bus faults are selected on buses which are generation points of interconnection except those that are interconnected in a breaker and a half design or ring bus design. The breaker and a half and ring bus schemes are designed for more reliable operation of a bus section disturbance. So faults on a breaker and a half scheme and ring bus are considered less severe. Disturbances are analyzed for straight bus designs.

Internal breaker faults: Internal breaker three phase faults are analyzed instead of the less severe single line to ground fault. These are analyzed on breakers considered to be more critical as documented in the TEP. The breaker and a half and ring bus schemes are designed for more reliable operation of a bus section disturbance. So faults on a breaker and a half scheme and ring bus are considered less severe. Therefore, internal breaker faults are analyzed for straight bus designs. Three phase faults are initially analyzed and if performance requirements are not met, then the less severe single line to ground fault is studied. Breakers are selected for internal fault or breaker failure, relay failure disturbances for Categories P2, P4 and P5 which are considered to produce the most severe results or impacts to the reliable operation of the BES.

Category P3 starts with loss of a generator followed by “manual System adjustments” or replacement of the generation by another available source. Then a selected list of worst case BES Category P1 disturbances including breaker to breaker contingencies are analyzed on the generator outage model. The list includes faults one bus away from high side of the BES generators.

Category P4 and P5 Contingency Selection: For Category P4 and P5 three phase faults with a delayed clearing of 20 cycles, or worst case assumption, are analyzed on specific breakers. A more severe three phase fault is initially analyzed. If the three phase fault does not meet the performance requirements for P4 and P5, then the less severe single line to ground fault is analyzed. The stuck breakers selected are those that are expected to produce the most severe System results or impacts. In the event that a three phase fault with delayed clearing fails the performance requirements of TPL-001-4 Table 1, the Protection group is contacted to acquire the actual clearing times. The event is then re-

simulated with the actual clearing times and using a single line to ground fault instead of a three phase fault. This analysis satisfies the requirements of P4, P5 and when required, extreme events. For P5 on a fault plus relay failure to operate, contingencies are selected based on selection criteria from FERC Order 754.

Category P6 Contingency Selection: The n-2 BES contingencies are selected which produce the more severe System impacts of the BES. The rationale used to determine the more severe n-2 contingencies will be documented in the TEP report. The simulation uses a prior outage model followed by manual adjustments. Those manual adjustments can include generation re-dispatch, loss of firm transmission service and non-consequential load loss. Then after these adjustments, three phase faults are analyzed using the same faults as selected for P1 contingencies. The list of prior outages used as the initial condition is documented in the TEP Report.

Category P7 Contingency Selection: LG&E and KU maintains a list of BES transmission lines that are on common towers of greater than one mile in distance. Category P7 disturbances are analyzed by introducing a three phase fault on both lines of the common tower line at the same time with the appropriate clearing time for each line. The normal clearing and reclosing time (if high speed reclosed in less than one second) is simulated. For the common tower P7 disturbance, there are no manual System adjustments after one Contingency. The analysis is performed using two faults occurring at the same time in the stability analysis.

7.8 Stability Extreme Event Assessment

The stability portion of the Planning Assessment will perform studies to assess the impact of the extreme events of TPL-001-4 Table 1⁴³. The events selected for evaluation are those that are expected to produce more severe System impacts. This section describes the rationale for the Contingencies selected for stability extreme events. If the Stability portion of the Planning Assessment for extreme events concludes there is instability (see section 9) caused by the occurrence of extreme events, an evaluation of possible action designed to reduce the likelihood or mitigate the consequences of the event will be conducted. This evaluation will be documented in the Extreme Event Report.

Protection Systems, including planned backup or redundant Systems, are accounted for in the analysis of breaker failure, internal fault of a breaker with delayed clearing contingencies. Redundant protection Systems may be a mitigating project when delayed clearing contingencies do not meet the performance requirements of the reliability standards.

Extreme Event Contingency Selection: Extreme events that are expected to produce more severe System impacts shall be identified. A three phase fault on a generator, transmission circuit, transformer, bus section with a stuck breaker, or relay failure

⁴³ TPL-001-4 4.5

resulting in delayed clearing: These disturbances are analyzed during the analysis for Categories P5 and P6 planning events. If the results of the P5 and P6 analysis do not meet the performance requirements P5 and P6 of TPL-001-4 Table 1, then the less severe single line to ground fault is analyzed. The performance of the three phase fault is then checked for potential instability (see section 9). The stuck breaker list for P5 and P6 contingencies are breakers that are located at BES buses that are also generator points of interconnection at sites with more than 500 MW of total generation capacity. Additionally, other non-generation point interconnection BES buses are included in the stuck breaker selection for Category P5 and P6 disturbances using the stuck breaker contingencies that will produce the more severe System impacts on the BES.

The selection of buses for analysis of the extreme event for a three phase fault on a bus with a stuck breaker analyzes those buses which are a generation point of interconnection except those that are interconnected in a breaker and a half scheme. The breaker and a half scheme is designed for more reliable operation of a bus section disturbance. So faults on a breaker and a half scheme are considered less severe.

The extreme event or three phase internal fault on a breaker is analyzed for the Category P2 less severe planning event using performance requirement for P2 of TPL-001-4 Table 1. If the performance requirements for the planning event are met, no additional work is required, since both the planning and extreme event pass the performance requirements of the planning event. If the extreme event does not pass the performance requirements of the planning event, the less severe single line to ground fault is simulated. The extreme event is then checked for potential instability (see section 9). Breakers are selected for internal fault and breaker failure disturbances, Category P2 which are considered to produce the most severe results or impacts to the reliable operation of the BES. The breakers selected for P2 contingencies are located at BES buses that are also generator points of interconnection at sites with more than 500 MW of total generation capacity. Additionally, other non-generation point of interconnection BES buses are included in the breaker selection for P2 disturbances using bus contingencies that will produce the more severe System impacts on the BES.

8 Performance Requirements

This section documents acceptable System steady state voltage limits, thermal limits, and the transient stability performance requirements for the LG&E and KU System⁴⁴. Additionally performance requirements for P0 through P7 and extreme events described in TPL-001-4 Table 1 are included in the Planning Assessment TEP report.

Specific criteria for P1 planning events will be tested for TPL-001-4 4.1.1; P2 through P7 performance requirements in 4.1.2 and P1 through P7 performance requirements in 4.1.3.

8.1 Special Protection System

⁴⁴ TPL-001-4 R5

The LG&E and KU does not currently own or operate any Special Protection System (SPS) or Remedial Action Scheme in order to comply with the TPL Standards or these Planning Guidelines. Neither SPSs nor remedial action schemes should be considered when developing the Corrective Action Plan(s).

8.2 Steady State Voltage Performance Criteria

Per TPL-001-4 R5, the following is the steady state voltage criteria: A steady state System voltage violation will occur when the percent nominal voltage, rounded to one decimal place, is outside the applicable performance requirements.

The following are detailed voltage criteria for each of the TPL-001-4 Table 1 Categories.

1. Category P0 with all Elements and Facilities in service, the LG&E and KU Elements and Facilities of 69 kV and above shall perform within the following:
 - The minimum acceptable voltage criteria for Facilities of 69 kV (load serving buses) and above are 94 percent of their nominal value. The maximum voltage criteria of any 500 kV System bus should not exceed 110 percent of the nominal value. All other transmission Elements and Facilities 69 kV to 345 kV should not exceed 105 percent of the nominal value.
2. Category P1 and P3 voltage criteria:
 - The minimum acceptable voltage criteria for Elements 69 kV (load serving buses) and above are 90 percent of their nominal value. The maximum voltage criteria of any 500 kV System bus should not exceed 110 percent of the nominal value. All other transmission Elements and Facilities 69 kV to 345 kV should not exceed 105 percent of the nominal value.
 - The minimum generator steady state or ride through voltage limit is 0.95 pu at the generator bus after a P1 or P3 planning event⁴⁵.
 - Load shed using TPL-001-4 footnote 12 is not used as a mitigation for P1 and P3 planning events.
3. Category P2, P4 through P7: Additional criteria for P2, P4 through P7 events which limit how much Non-Consequential Load Loss can be shed in order to meet the performance requirements of TPL-001-4 Table 1.
 - Where Non-Consequential Load Loss is allowed in TPL-001-4 Table 1, minimal load shed up to ten percent of the LG&E and KU Balancing Area

⁴⁶ TPL-001-4 4.1.3

- load as modeled for P2, and P7 planning events; minimal load shed up to five percent for P4, P5 and P6
- Interruption of Firm Transmission Service when permitted by TPL-001-4 HV.
 - After allowed Non-Consequential Load Loss and interruption of Firm Transmission Service, the minimum acceptable voltage criteria for BES Facilities is 90 percent of their nominal value. The maximum voltage criteria of any 500 kV System bus should not exceed 110 percent of the nominal value. All other BES Facilities below 500 kV should not exceed 105 percent of the nominal value.
 - Load shed using TPL-001-4 footnote 12 is not used as a mitigation for P2, P4 through P7 planning events.
4. Steady state extreme events: Extreme events are only checked against the criteria in section 9.1 of these planning guidelines.

8.2.1 Steady State Thermal Facilities Limits

The applicable Facility Rating for TPL-001-4 Table 1 Category P0 is the seasonal normal Facility Rating. The applicable Facility Rating for TPL-001-4 Table 1 Categories P1 through P7 is the seasonal emergency rating. The recorded circuit flow will be the maximum MVA flow of either end. The recorded transformer flow on two-winding transformers will be the “design output” flow where step-down transformers will be measured at the low-voltage side and System tie transformers will be measured on the side where the MW flow exits the transformer. The loading of GSU transformers and all other equipment attached to and associated with generators are the responsibility of the generator owner; therefore they will not be monitored as part of the transmission planning assessment.

8.3 Transient Stability Performance Requirements

Transient stability studies shall be performed to meet TPL-001-4 Table 1 performance requirements. The System must remain stable per identification of System instability per Section 9 for TPL-001-4 Table 1 Categories P1 through P7 events. It is important to note that this criterion is applied when using an Inductive Motor Load model.

8.3.1 Angular Stability

The angular stability criteria for a generator are defined as: a generator rotor angle must remain less than 180 degrees with respect to the relative angle. LG&E and KU chooses the TVA’s Brown Ferry, a nuclear unit, as the relative machine.

8.3.2 Damping Criteria

For TPL-001-4 Table 1 Categories P1-P7 Power Oscillations shall exhibit acceptable damping as established by the Planning Coordinator and Transmission Planner⁴⁶. This damping criteria is: The angular variation of a machine must be tested showing visual damping for a five second run. If the angular variation is not visually damped after the five second run, a 20 second run will be completed. If after the 20 second simulation, the angular variation is still not visually damped, then the System will be determined to be unstable. LG&E and KU examines the stability plots as part of the Stability analysis.

8.3.3 Voltage Ride Through Criteria

Tripping of a generator will be simulated when the generator bus voltages or high side of the GSU voltages are less than known or assumed generator low voltage ride through capability. The acceptable limit of LG&E and KU BA generator tripping is 3500 MW.

8.3.4 TPL-001-4 Table 1 Categories P1 Generator Synchronism

For TPL-001-4 Table 1 Category P1: No generating unit shall pull out of synchronism. A generator being disconnected from the System by fault clearing action or by a Special Protection System (SPS) is not considered to be pulling out of synchronism⁴⁷. LG&E and KU does not currently have an SPS.

8.3.5 TPL-001-4 Table 1 Categories P2-P7 Generator Synchronism

For TPL-001-4 Table 1 Category P2 through P7: Tripping of generating units will be simulated when the analysis indicates that a unit(s) is pulling out of synchronism. The acceptable limit for total (consequential and non-consequential) generation loss is 3500 MW.

8.3.6 TPL-001-4 Table 1 Categories P1 and P3 Transient Voltage Stability Performance Requirements:

Per TPL-001-4 R5, the following is the transient voltage stability criteria for P1 and P3 events: LG&E and KU's transmission System voltage must recover to 0.8 p.u. within 4 seconds after the fault is cleared. Generation that trips as a result of low voltage at the auxiliary load bus described in Section 8.3.3 is not a violation of these criteria unless the criteria in Section 8.3.3 is violated. TPL-001-4 Table 1 Categories P1 and P3 stability faults must also pass the angular and damping stability performance requirements described in this section.

⁴⁶ TPL-001-4 4.1.3

⁴⁷ TPL-001-4 4.1.1

8.3.7 TPL-001-4 Table 1 Categories P2, and P4-P7 Transient Voltage Stability Performance Requirements:

Per TPL-001-4 R5, the following is the stability voltage criteria for P2 and P4-P7 events: These disturbances are less probable and may involve loss of some non-consequential load (when allowed by TPL-001-4) and/or generation tripping within the LG&E and KU control area. Generation that trips as a result of the low voltage at the auxiliary load bus as described in Section 8.3.3 is not a violation of these criteria unless the criteria in Section 8.3.3 is violated. These disturbances must pass the angular and damping stability performance requirements described in this section. Within 4 seconds after a fault is cleared, there cannot be more than 6 BES buses with voltages less than 0.80 pu.

8.4 Extreme Events Stability Performance Requirements:

Stability disturbances for TPL-001-4 Table 1 extreme events are analyzed for those contingencies that would produce more severe System results or impacts⁴⁸. If the analysis concludes there is potential instability per Section 9, caused by the occurrence of the extreme events, an evaluation of the possible actions designed to reduce the likelihood of or mitigate the consequences and adverse impacts of the event(s) will be conducted.

9 System Instability Criteria Methodology

As required by TPL-001-4 R6 this section defines and documents the criteria or methodology used in the analysis to identify System instability for conditions such as Cascading, voltage instability, or uncontrolled islanding. It is the intent of the Planning Assessment to identify potential System instability before that instability actually occurs giving some margin in the assessment. The identification of potential instability in the power System simulation is different between the steady state study and the stability study.

9.1 Cascading, Voltage Instability, or Uncontrolled Islanding Identification in Steady State Simulations

For steady state power flow analysis, instability could result after one or more of the following occurs:

- Load Loss: Loss of 10% of the LGEE (area 363) load in the appropriate model.

⁴⁸ TPL-001-4 3.5, 4.5

9.2 Instability Identification for Stability or Dynamics Simulations

For purposes of these planning guidelines, instability includes dynamic instability, Cascading, voltage instability, or uncontrolled islanding. For dynamics analysis, instability could result after one or more of the following occurs:

- The event is considered to be uncontrolled if, for a grid event on the LGEE BA, the total non-consequential generation loss is more than one plant located external to the LGEE BA, or if the total (consequential and non-consequential) loss of LGEE BA generation is greater than 3500 MW.
- 4 seconds after a fault is cleared, there exists more than six BES Facilities whose voltages are below 0.8 p.u.
- Violation of damping criteria per section 8.3.1

10 Corrective Action Plan(s)

For planning events shown in TPL-001-4 Table 1, when the analysis indicates an inability of the System to meet the performance requirements in TPL-001-4 Table 1, the Planning Assessment shall include Corrective Action Plan(s) addressing how the performance requirements will be met⁴⁹. Revisions to the Corrective Action Plan(s) are allowed in subsequent Planning Assessments but the planned System shall continue to meet the performance requirements of TPL-001-4 Table 1. Corrective Action Plan(s) do not need to be developed solely to meet the performance requirements for a single sensitivity study analyzed in accordance with TPL-001-4 2.1.4 and 2.4.3⁵⁰. The Corrective Action Plan(s) is documented in the TEP report. ⁵¹The TEP report lists the System deficiencies and the associated actions needed to achieve the required System performance.

Operating Guides may be an acceptable Corrective Action Plan in order to meet the performance requirements if the violation only occurs in the Near-Term Planning Horizon and not in the Long-Term Planning Horizon. Operating guides may include; but not limited to, generation re-dispatch, transmission reconfiguration, Non-Consequential Load Loss, and loss of firm transmission service in accordance with TPL-001-4.

The LG&E and KU Planning Assessment will NOT use Non-Consequential Load Loss when allowed per TPL-001-4 footnote 12 to satisfy the performance requirements of TPL-001-4.

The LG&E and KU BA does not have any automatic generation tripping or run back scheme other than what would be tripped as a result of clearing a fault. If generation is tripped as a result of the fault clearing, then that tripping will be studied as part of the

⁴⁹ TPL-001-4 2.7

⁵¹ TPL-001-4 2.7.1

Contingency analyzed. Automatic generator tripping or automatic generator run-back other than fault clearing should not be considered in the Corrective Action Plan(s).

The LG&E and KU System does have DSM programs, the load forecast supplied by the LSE's contain reductions in load as a result of the DSM programs. Therefore, DSM programs are not utilized in the Corrective Action Plan(s).

The previous TEP's Corrective Action Plan(s) are reviewed in subsequent annual Planning Assessments for continued validity and implementation status of identified of Systems Facilities or improvements to existing Systems Facilities⁵².

10.1.1 Corrective Action Plan(s) for P0

The Corrective Action Plans for TPL-001-4 Table 1 Category P0 can include:

- Building new transmission Elements and Facilities
- Upgrading existing transmission Elements and Facilities

10.1.2 Corrective Action Plan(s) for P1 and P3

For events of TPL-001-4 Table 1 Categories P1 and P3 which require a Corrective Action Plan in order to meet the performance requirements of Table 1, the Corrective Action Plans may include:

- Building new transmission Elements and Facilities
- Upgrading existing transmission Elements and Facilities
- Switching procedures
- Transmission re-configuration

10.1.3 Corrective Action Plan(s) P2, P4 through P7

For events of TPL-001-4 Table 1 Categories P2, P4 through P7 which require a Corrective Action Plan in order to meet the performance requirements of Table 1, the Corrective Action Plans may include:

- Building new transmission Elements and Facilities
- Upgrading existing transmission Elements and Facilities
- Switching procedures (see Section 7.4)
- Generation re-dispatch
- Transmission re-configuration

⁵² TPL-001-4 2.7.4

- Non-Consequential Load Loss where specifically allowed in TPL-001-4 Table 1. However non-consequential load loss allowed per footnote 12 will not be used in the Corrective Action Plan.

10.2 Project Timing

If situations arise that are beyond the control of the Transmission Planner or Planning Coordinator that prevent the implementation of a Corrective Action Plan in the required timeframe, then the Transmission Planner or Planning Coordinator is permitted to utilize Non-Consequential Load Loss and curtailment of Firm Transmission Service to correct the situation that would normally not be permitted in TPL-001-4 Table 1, provided that the Transmission Planner or Planning Coordinator documents that they are taking actions to resolve the situation.⁵³ The Transmission Planner or Planning Coordinator shall document the situation causing the problem, alternatives evaluated and the use of Non-Consequential Load Loss and curtailment of Firm Transmission Service.

Operating guides are used to document the mitigation steps when a construction project with a need date in the first year of the Planning Horizon (first year of models) is not expected to be completed on time per TPL-001-4 2.7.3. When necessary, an operating guide could include the use of Non-Consequential Load Loss and curtailment of Firm Transmission Service in accordance with TPL-001-4.

The goal of timing projects is to ensure that the project is completed before the loading reaches 100% of the emergency seasonal rating. Due to varying conditions, this may not be possible. Therefore, utilization of TPL-001-4 2.7.3 may be used in the form of an operating guide when studies indicate there is an overload of 100% or more of the seasonal rating.

All existing projects that are not determined to be under construction are reviewed annually to determine if the current timing should be changed.

For P0, P1 and P3 thermal overload of a Facility, the following criteria will be used to determine the needed timing for the Corrective Active Plan to address the issue:

1. The flow on the Facility must be equal to or exceed 100% of the applicable thermal rating of the Facility at the end of the Long-Term Transmission Planning Horizon without the Corrective Action Plan. An issue that does not equal or exceed 100% of the thermal rating of the Facility in the Long-Term Transmission Planning Horizon is not required to have a Corrective Action Plan with one exception. A facility that is overloaded within the Planning Horizon (Near-Term or Long-Term), but not at the end of the Long-Term Planning Horizon is required to have a Corrective Action Plan in the form of a planning level operating guide. This is applicable to Facilities with flows that decrease through time.

⁵³ TPL-001-4 2.7.3

2. Corrective Action Plans for new issues will be timed to the year and season when the flow is equal to or exceeds 98% of the applicable thermal rating of the Facility. The timing of new projects (construction) will not be any earlier than the first model year of the TEP. However, the Corrective Action Plan will contain potential actions, if needed, which can be taken to mitigate the identified constraint in the Planning Horizon prior to the expected completion of construction.
3. Existing Corrective Action Plans that had a timing in the previous TEP will be retimed by the following:
 - a. If the flow on the Facility is less than to 96% of the applicable thermal rating for the timing year and season in the previous TEP, the Corrective Action Plan will be retimed to the year and season when the flow is equal to or exceeds 98% of the applicable thermal rating of the Facility.
 - b. If the flow on the Facility is equal to or greater than 100% of the applicable thermal rating prior to the timing year and season in the previous TEP, the Corrective Action Plan will be retimed to the year and season when the flow is equal to or exceeds 98% of the applicable thermal rating of the Facility. The timing of new projects (construction) will not be any earlier than the first model year of the TEP. However, the Corrective Action Plan will contain potential actions, if needed, which can be taken to mitigate the identified constraint in the Planning Horizon prior to the expected completion of construction.
 - c. If the flow on the Facility is equal to or greater than 96% and less than 100% of the applicable thermal rating for the timing year and season in the previous TEP, the timing of the Corrective Action Plan will remain the same as the previous TEP. Facilities that do not exceed the applicable thermal rating in the Long-Term Planning Horizon will have their Corrective Action Plan delayed beyond the Long-Term Planning Horizon.

Voltage performance driven projects will be timed with a need date base on the performance criteria of section 8. There will not be a timing date associated with these projects.

Until January 1, 2021, Corrective Action Plans applying to the following Categories of Contingencies and events identified in the TPL-001-4, Table 1 are allowed to include Non-Consequential Load Loss and curtailment of Firm Transmission Service (in accordance with Requirement R2, Part 2.7.3) that would not otherwise be permitted by the requirement of TPL-001-4.:

- P1-2 (for controlled interruption of electric supply to local network customers connected to or supplied by the Faulted element)
- P1-3 (for controlled interruption of electric supply to local network customers connected to or supplied by the Faulted element)
- P2-1
- P2-2 (above 300 kV)
- P2-3 (above 300 kV)

- P3-1 through P3-5
- P4-1 through P4-5 (above 300 kV)
- P5 (above 300 kV)

11 Responsibility Coordination TPL-001-4 R7

Each PC, in conjunction with the TP, shall determine and identify each entity's individual and joint responsibilities for performing the required studies for the Planning Assessment. LG&E and KU is registered as a PC and TP. LG&E and KU is not a member of a Reliability Transmission Organization (RTO). The LG&E and KU Planning Coordinator area consists only of the LG&E and KU Transmission Owned Facilities. All responsibilities for the studies required by TPL-001-4 and the Planning Assessment are the sole responsibility of the LG&E and KU Transmission Planning group.

The required studies are performed in two parts. Part 1, the TEP uses the study results for planning events (TPL-001-4 Table 1 P0 through P7) and corresponding Corrective Action Plan(s) to demonstrate compliance with TPL-001-4 planning events. The annual planning assessment TEP may utilize a qualified past study when allowed by TPL-001-4 and requirements of TPL-001-4 2.6, are met.

Part 2 is the extreme event report which documents the results of the study for extreme events of TPL-001-4 Table 1. The extreme event report may not be performed annually, and may use a qualified past study as long as the past study for the extreme event analysis is less than five years old and there have been no material changes since the previous past study as discussed in Section 7.5.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated January 11, 2017**

Question No. 90

Responding Witness: Robert M. Conroy

Q.1-90. Please provide the most recent Integrated Resource Plan (“IRP”) for both LGE and KU.

A.1-90. See the response to AG 1-279.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated January 11, 2017**

Question No. 91

Responding Witness: William S. Seelye

- Q.1-91. With regard to Mr. Seelye's testimony at 2:6, please explain how an increase in system load (KU +LGE) during an off-peak period in April or October contributes to the need for generation resources.
- A.1-91. An increase in system load during the off-peak period in April or October would not contribute to the need for additional generation resources. Using the LOLP methodology, no production fixed costs would be allocated on the basis of off-peak loads during April and October. However, under the BIP methodology, off-peak loads during April and October would affect the allocation of fixed production costs, particularly base production costs which are allocated based on annual kWh.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated January 11, 2017**

Question No. 92

Responding Witness: William S. Seelye

- Q.1-92. With regard to Mr. Seelye's testimony beginning at 6:16, please provide a complete set of workpapers, including excel spreadsheets with all formulas intact that support the allocation of the revenue increase shown in Table 1.
- A.1-92. See Schedule M-2.3 of Section 16(8)(m) of the Filing Requirements and the response to PSC 1-53.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated January 11, 2017**

Question No. 93

Responding Witness: William S. Seelye

- Q.1-93. With regard to Schedule M-2.3, pages 3-15, please provide a proof of revenue/rate design for Rates FLS, RTS, TOD-Primary and TOD-Secondary, that reflect the current 75% demand ratchet.
- A.1-93. See Schedule M-2.3 of Section 16(8)(m) of the Filing Requirements. The billing determinants in this filing are based on forecasted operating results. For the billing determinants for Rates FLS, RTS, TODP, and TODS, the current Base Demand Charge is applied to billing demands with the current ratchet and the proposed Base Demand Charge is applied to billing demands with the proposed ratchet.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated January 11, 2017**

Question No. 94

Responding Witness: William S. Seelye

- Q.1-94. With regard to Mr. Seelye's testimony at 45:5 to 50:4, please provide a calculation of the effective percentage of fixed generation related demand costs that a standby customer that used backup generation for 1 hour during a peak period would pay on Rate RTS and on Rate TOD-P based on the Company's proposal. For example, if the intermediate and peak demand charges represented 100% of generation demand costs and there is a 50% demand ratchet, the customer would pay for 50% of monthly generation demand costs for 11 months and 100% for 1 month.
- A.1-94. See the response to PSC 2-86.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated January 11, 2017**

Question No. 95

Responding Witness: William S. Seelye

- Q.1-95. With regard to Schedule M-2.3 pages 3-15, please provide the support for the Base Demand (100%) billing determinants for Rates TOD-Secondary, TOD-Primary and RTS. Specifically, provide the support for the valued ratio that is multiplied times the Base Demand (75%) billing determinants. For example, for Rate RTS, the Base Billing Demands (100%) is shown to be calculated by multiplying the ratio (3389857/3142594) times the Base Billing Demand using the current 75% ratchet.
- A.1-95. See attached. The attached PDF contains individual customer demand data for each affected rate category for the September 2015 through August 2016 timeframe.

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/09	539	558
KU	TODS	2015/10	532	558
KU	TODS	2015/11	418	558
KU	TODS	2015/12	418	558
KU	TODS	2016/01	418	558
KU	TODS	2016/02	418	558
KU	TODS	2016/03	418	558
KU	TODS	2016/04	428	558
KU	TODS	2016/05	444	558
KU	TODS	2016/06	418	558
KU	TODS	2016/07	418	558
KU	TODS	2016/08	547	551
KU	TODP	2015/09	1,294	1,438
KU	TODP	2015/10	1,345	1,345
KU	TODP	2015/11	1,218	1,345
KU	TODP	2015/12	1,181	1,345
KU	TODP	2016/01	1,259	1,345
KU	TODP	2016/02	1,207	1,345
KU	TODP	2016/03	1,309	1,345
KU	TODP	2016/04	1,256	1,345
KU	TODP	2016/05	1,300	1,345
KU	TODP	2016/06	1,337	1,345
KU	TODP	2016/07	1,368	1,368
KU	TODP	2016/08	1,333	1,368
KU	TODS	2015/09	580	580
KU	TODS	2015/10	513	580
KU	TODS	2015/11	483	580
KU	TODS	2015/12	435	580
KU	TODS	2016/01	435	580
KU	TODS	2016/02	435	580
KU	TODS	2016/03	435	580
KU	TODS	2016/04	435	580
KU	TODS	2016/05	453	580
KU	TODS	2016/06	451	580
KU	TODS	2016/07	465	580
KU	TODS	2016/08	485	580
KU	TODP	2015/09	3,819	4,408
KU	TODP	2015/10	3,850	4,408
KU	TODP	2015/11	3,306	4,408
KU	TODP	2015/12	3,312	4,408
KU	TODP	2016/01	3,306	4,408
KU	TODP	2016/02	3,306	4,408
KU	TODP	2016/03	3,306	4,408

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/04	3,415	4,408
KU	TODP	2016/05	3,496	4,408
KU	TODP	2016/06	3,951	4,408
KU	TODP	2016/07	4,224	4,408
KU	TODP	2016/08	4,349	4,349
KU	TODS	2015/09	365	420
KU	TODS	2015/10	379	420
KU	TODS	2015/11	315	420
KU	TODS	2015/12	331	420
KU	TODS	2016/01	315	420
KU	TODS	2016/02	351	420
KU	TODS	2016/03	317	420
KU	TODS	2016/04	353	420
KU	TODS	2016/05	348	420
KU	TODS	2016/06	341	420
KU	TODS	2016/07	315	420
KU	TODS	2016/08	315	420
KU	TODS	2015/09	469	500
KU	TODS	2015/10	444	500
KU	TODS	2015/11	379	500
KU	TODS	2015/12	375	500
KU	TODS	2016/01	375	500
KU	TODS	2016/02	375	500
KU	TODS	2016/03	375	500
KU	TODS	2016/04	376	500
KU	TODS	2016/05	409	500
KU	TODS	2016/06	394	500
KU	TODS	2016/07	375	500
KU	TODS	2016/08	495	500
KU	TODS	2015/09	740	779
KU	TODS	2015/10	743	779
KU	TODS	2015/11	718	779
KU	TODS	2015/12	703	779
KU	TODS	2016/01	659	779
KU	TODS	2016/02	652	779
KU	TODS	2016/03	690	779
KU	TODS	2016/04	679	779
KU	TODS	2016/05	752	779
KU	TODS	2016/06	756	773
KU	TODS	2016/07	810	810
KU	TODS	2016/08	780	810
KU	TODP	2015/09	4,656	5,000
KU	TODP	2015/10	4,340	5,000

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/11	3,750	5,000
KU	TODP	2015/12	3,782	5,000
KU	TODP	2016/01	3,750	5,000
KU	TODP	2016/02	3,750	5,000
KU	TODP	2016/03	3,750	5,000
KU	TODP	2016/04	3,775	5,000
KU	TODP	2016/05	3,769	5,000
KU	TODP	2016/06	4,551	5,000
KU	TODP	2016/07	4,693	5,000
KU	TODP	2016/08	4,779	5,000
KU	TODP	2015/09	880	915
KU	TODP	2015/10	957	957
KU	TODP	2015/11	946	957
KU	TODP	2015/12	927	957
KU	TODP	2016/01	927	957
KU	TODP	2016/02	1,023	1,023
KU	TODP	2016/03	999	1,023
KU	TODP	2016/04	929	1,023
KU	TODP	2016/05	877	1,023
KU	TODP	2016/06	909	1,023
KU	TODP	2016/07	897	1,023
KU	TODP	2016/08	985	1,023
KU	TODS	2015/09	878	976
KU	TODS	2015/10	811	976
KU	TODS	2015/11	860	976
KU	TODS	2015/12	775	976
KU	TODS	2016/01	732	976
KU	TODS	2016/02	732	976
KU	TODS	2016/03	742	976
KU	TODS	2016/04	732	976
KU	TODS	2016/05	855	975
KU	TODS	2016/06	850	878
KU	TODS	2016/07	659	878
KU	TODS	2016/08	851	878
KU	TODS	2015/09	1,028	1,069
KU	TODS	2015/10	921	1,069
KU	TODS	2015/11	872	1,069
KU	TODS	2015/12	802	1,069
KU	TODS	2016/01	913	1,069
KU	TODS	2016/02	907	1,069
KU	TODS	2016/03	932	1,069
KU	TODS	2016/04	964	1,069
KU	TODS	2016/05	883	1,069

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	953	1,069
KU	TODS	2016/07	920	1,069
KU	TODS	2016/08	977	1,069
KU	TODS	2015/09	388	403
KU	TODS	2015/10	374	403
KU	TODS	2015/11	387	403
KU	TODS	2015/12	383	403
KU	TODS	2016/01	387	403
KU	TODS	2016/02	396	403
KU	TODS	2016/03	369	403
KU	TODS	2016/04	371	403
KU	TODS	2016/05	383	403
KU	TODS	2016/06	384	403
KU	TODS	2016/07	404	404
KU	TODS	2016/08	415	415
KU	TODS	2015/09	311	350
KU	TODS	2015/10	330	350
KU	TODS	2015/11	284	350
KU	TODS	2015/12	278	350
KU	TODS	2016/01	263	350
KU	TODS	2016/02	273	350
KU	TODS	2016/03	282	350
KU	TODS	2016/04	291	350
KU	TODS	2016/05	332	350
KU	TODS	2016/06	292	350
KU	TODS	2016/07	263	350
KU	TODS	2016/08	263	350
KU	TODS	2015/09	632	650
KU	TODS	2015/10	570	650
KU	TODS	2015/11	541	650
KU	TODS	2015/12	488	650
KU	TODS	2016/01	505	650
KU	TODS	2016/02	502	650
KU	TODS	2016/03	535	650
KU	TODS	2016/04	524	650
KU	TODS	2016/05	575	650
KU	TODS	2016/06	525	632
KU	TODS	2016/07	488	632
KU	TODS	2016/08	661	661
KU	TODS	2015/09	395	527
KU	TODS	2015/10	395	527
KU	TODS	2015/11	395	527
KU	TODS	2015/12	395	527

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	395	527
KU	TODS	2016/02	456	527
KU	TODS	2016/03	441	527
KU	TODS	2016/04	412	527
KU	TODS	2016/05	395	527
KU	TODS	2016/06	395	527
KU	TODS	2016/07	395	527
KU	TODS	2016/08	395	527
KU	TODP	2015/09	891	950
KU	TODP	2015/10	919	950
KU	TODP	2015/11	870	950
KU	TODP	2015/12	835	950
KU	TODP	2016/01	832	950
KU	TODP	2016/02	845	950
KU	TODP	2016/03	848	950
KU	TODP	2016/04	835	950
KU	TODP	2016/05	891	950
KU	TODP	2016/06	890	950
KU	TODP	2016/07	910	922
KU	TODP	2016/08	939	939
KU	TODP	2015/09	334	372
KU	TODP	2015/10	350	372
KU	TODP	2015/11	284	372
KU	TODP	2015/12	314	372
KU	TODP	2016/01	279	372
KU	TODP	2016/02	279	372
KU	TODP	2016/03	279	372
KU	TODP	2016/04	287	372
KU	TODP	2016/05	301	372
KU	TODP	2016/06	303	372
KU	TODP	2016/07	347	372
KU	TODP	2016/08	348	360
KU	TODP	2015/09	1,711	1,832
KU	TODP	2015/10	1,476	1,832
KU	TODP	2015/11	1,499	1,832
KU	TODP	2015/12	1,374	1,832
KU	TODP	2016/01	1,374	1,832
KU	TODP	2016/02	1,374	1,832
KU	TODP	2016/03	1,374	1,832
KU	TODP	2016/04	1,374	1,832
KU	TODP	2016/05	1,374	1,832
KU	TODP	2016/06	1,504	1,832
KU	TODP	2016/07	1,796	1,796

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/08	1,775	1,796
KU	TODS	2015/09	324	410
KU	TODS	2015/10	344	350
KU	TODS	2015/11	296	344
KU	TODS	2015/12	258	344
KU	TODS	2016/01	292	344
KU	TODS	2016/02	316	344
KU	TODS	2016/03	362	362
KU	TODS	2016/04	361	362
KU	TODS	2016/05	368	368
KU	TODS	2016/06	344	368
KU	TODS	2016/07	276	368
KU	TODS	2016/08	316	368
KU	TODP	2015/09	2,619	3,069
KU	TODP	2015/10	2,301	3,069
KU	TODP	2015/11	2,301	3,069
KU	TODP	2015/12	2,301	3,069
KU	TODP	2016/01	2,301	3,069
KU	TODP	2016/02	2,301	3,069
KU	TODP	2016/03	2,301	3,069
KU	TODP	2016/04	2,301	3,069
KU	TODP	2016/05	2,301	3,069
KU	TODP	2016/06	3,216	3,216
KU	TODP	2016/07	3,095	3,216
KU	TODP	2016/08	3,178	3,216
KU	TODS	2015/09	446	446
KU	TODS	2015/10	412	446
KU	TODS	2015/11	367	446
KU	TODS	2015/12	335	446
KU	TODS	2016/01	354	446
KU	TODS	2016/02	401	446
KU	TODS	2016/03	366	446
KU	TODS	2016/04	365	446
KU	TODS	2016/05	403	446
KU	TODS	2016/06	378	446
KU	TODS	2016/07	350	446
KU	TODS	2016/08	431	446
KU	TODS	2015/09	357	360
KU	TODS	2015/10	322	357
KU	TODS	2015/11	268	357
KU	TODS	2015/12	290	357
KU	TODS	2016/01	268	357
KU	TODS	2016/02	314	357

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	268	357
KU	TODS	2016/04	268	357
KU	TODS	2016/05	272	357
KU	TODS	2016/06	279	357
KU	TODS	2016/07	268	357
KU	TODS	2016/08	268	357
KU	TODP	2015/09	15,731	17,400
KU	TODP	2015/10	15,898	17,400
KU	TODP	2015/11	16,629	17,400
KU	TODP	2015/12	16,983	17,400
KU	TODP	2016/01	18,019	18,019
KU	TODP	2016/02	17,565	18,019
KU	TODP	2016/03	18,222	18,222
KU	TODP	2016/04	17,974	18,222
KU	TODP	2016/05	17,815	18,222
KU	TODP	2016/06	17,409	18,222
KU	TODP	2016/07	18,036	18,222
KU	TODP	2016/08	18,074	18,222
KU	TODP	2015/09	975	1,300
KU	TODP	2015/10	975	1,300
KU	TODP	2015/11	975	1,300
KU	TODP	2015/12	975	1,300
KU	TODP	2016/01	975	1,300
KU	TODP	2016/02	975	1,300
KU	TODP	2016/03	975	1,300
KU	TODP	2016/04	975	1,300
KU	TODP	2016/05	975	1,300
KU	TODP	2016/06	975	1,300
KU	TODP	2016/07	975	1,300
KU	TODP	2016/08	975	1,300
KU	TODS	2015/09	665	827
KU	TODS	2015/10	620	827
KU	TODS	2015/11	620	827
KU	TODS	2015/12	620	827
KU	TODS	2016/01	620	827
KU	TODS	2016/02	620	827
KU	TODS	2016/03	620	827
KU	TODS	2016/04	620	827
KU	TODS	2016/05	620	827
KU	TODS	2016/06	620	827
KU	TODS	2016/07	699	827
KU	TODS	2016/08	713	827
KU	TODS	2015/09	378	378

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	362	378
KU	TODS	2015/11	292	378
KU	TODS	2015/12	283	378
KU	TODS	2016/01	283	378
KU	TODS	2016/02	283	378
KU	TODS	2016/03	283	378
KU	TODS	2016/04	283	378
KU	TODS	2016/05	324	378
KU	TODS	2016/06	302	378
KU	TODS	2016/07	283	378
KU	TODS	2016/08	368	378
KU	TODS	2015/09	499	506
KU	TODS	2015/10	427	506
KU	TODS	2015/11	389	506
KU	TODS	2015/12	379	506
KU	TODS	2016/01	379	506
KU	TODS	2016/02	379	506
KU	TODS	2016/03	381	506
KU	TODS	2016/04	379	506
KU	TODS	2016/05	401	506
KU	TODS	2016/06	449	506
KU	TODS	2016/07	469	506
KU	TODS	2016/08	488	499
KU	TODP	2015/09	563	750
KU	TODP	2015/10	563	750
KU	TODP	2015/11	563	750
KU	TODP	2015/12	563	750
KU	TODP	2016/01	672	750
KU	TODP	2016/02	697	750
KU	TODP	2016/03	563	750
KU	TODP	2016/04	563	750
KU	TODP	2016/05	563	750
KU	TODP	2016/06	563	750
KU	TODP	2016/07	563	750
KU	TODP	2016/08	563	750
KU	RTS	2015/09	6,249	6,670
KU	RTS	2015/10	6,294	6,670
KU	RTS	2015/11	6,150	6,670
KU	RTS	2015/12	6,599	6,670
KU	RTS	2016/01	6,602	6,670
KU	RTS	2016/02	6,694	6,694
KU	RTS	2016/03	6,852	6,852
KU	RTS	2016/04	6,530	6,852

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	RTS	2016/05	6,384	6,852
KU	RTS	2016/06	6,134	6,852
KU	RTS	2016/07	6,109	6,852
KU	RTS	2016/08	5,713	6,852
KU	TODS	2015/09	500	666
KU	TODS	2015/10	500	666
KU	TODS	2015/11	500	666
KU	TODS	2015/12	500	666
KU	TODS	2016/01	500	666
KU	TODS	2016/02	500	666
KU	TODS	2016/03	500	666
KU	TODS	2016/04	500	666
KU	TODS	2016/05	500	666
KU	TODS	2016/06	526	666
KU	TODS	2016/07	533	666
KU	TODS	2016/08	519	666
KU	TODP	2015/09	568	640
KU	TODP	2015/10	569	640
KU	TODP	2015/11	574	595
KU	TODP	2015/12	576	595
KU	TODP	2016/01	578	595
KU	TODP	2016/02	579	595
KU	TODP	2016/03	629	629
KU	TODP	2016/04	576	629
KU	TODP	2016/05	576	629
KU	TODP	2016/06	632	632
KU	TODP	2016/07	570	632
KU	TODP	2016/08	570	632
KU	TODS	2015/09	480	640
KU	TODS	2015/10	480	640
KU	TODS	2015/11	480	640
KU	TODS	2015/12	480	640
KU	TODS	2016/01	480	640
KU	TODS	2016/02	480	640
KU	TODS	2016/03	480	640
KU	TODS	2016/04	480	640
KU	TODS	2016/05	480	640
KU	TODS	2016/06	480	640
KU	TODS	2016/07	480	640
KU	TODS	2016/08	480	640
KU	TODS	2015/09	520	520
KU	TODS	2015/10	481	520
KU	TODS	2015/11	444	520

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	445	520
KU	TODS	2016/01	390	520
KU	TODS	2016/02	390	520
KU	TODS	2016/03	390	520
KU	TODS	2016/04	390	520
KU	TODS	2016/05	439	520
KU	TODS	2016/06	436	520
KU	TODS	2016/07	390	520
KU	TODS	2016/08	495	520
KU	TODS	2015/09	328	437
KU	TODS	2015/10	385	437
KU	TODS	2015/11	328	437
KU	TODS	2015/12	328	437
KU	TODS	2016/01	328	437
KU	TODS	2016/02	328	437
KU	TODS	2016/03	328	437
KU	TODS	2016/04	413	413
KU	TODS	2016/05	352	413
KU	TODS	2016/06	310	413
KU	TODS	2016/07	310	413
KU	TODS	2016/08	310	413
KU	TODP	2015/09	7,373	8,425
KU	TODP	2015/10	7,228	8,425
KU	TODP	2015/11	7,436	8,425
KU	TODP	2015/12	6,602	8,425
KU	TODP	2016/01	6,567	8,425
KU	TODP	2016/02	6,512	8,425
KU	TODP	2016/03	6,457	8,425
KU	TODP	2016/04	6,732	8,425
KU	TODP	2016/05	7,169	8,425
KU	TODP	2016/06	7,638	8,425
KU	TODP	2016/07	8,473	8,473
KU	TODP	2016/08	8,662	8,662
KU	TODP	2015/09	864	984
KU	TODP	2015/10	816	984
KU	TODP	2015/11	855	984
KU	TODP	2015/12	877	984
KU	TODP	2016/01	898	984
KU	TODP	2016/02	886	981
KU	TODP	2016/03	829	898
KU	TODP	2016/04	739	898
KU	TODP	2016/05	792	898
KU	TODP	2016/06	821	898

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/07	819	898
KU	TODP	2016/08	819	898
KU	TODS	2015/09	282	300
KU	TODS	2015/10	250	300
KU	TODS	2015/11	250	300
KU	TODS	2015/12	250	300
KU	TODS	2016/01	288	300
KU	TODS	2016/02	262	300
KU	TODS	2016/03	250	300
KU	TODS	2016/04	250	300
KU	TODS	2016/05	250	300
KU	TODS	2016/06	250	300
KU	TODS	2016/07	250	300
KU	TODS	2016/08	250	300
KU	TODS	2015/09	451	516
KU	TODS	2015/10	441	451
KU	TODS	2015/11	398	451
KU	TODS	2015/12	371	451
KU	TODS	2016/01	338	451
KU	TODS	2016/02	338	451
KU	TODS	2016/03	338	451
KU	TODS	2016/04	338	451
KU	TODS	2016/05	338	451
KU	TODS	2016/06	361	451
KU	TODS	2016/07	396	451
KU	TODS	2016/08	396	451
KU	TODS	2016/02	548	700
KU	TODS	2016/03	525	700
KU	TODS	2016/04	544	700
KU	TODS	2016/05	653	700
KU	TODS	2016/06	635	700
KU	TODS	2016/07	671	700
KU	TODS	2016/08	832	832
KU	TODS	2015/09	375	500
KU	TODS	2015/10	375	500
KU	TODS	2015/11	375	500
KU	TODS	2015/12	375	500
KU	TODS	2016/01	375	500
KU	TODS	2016/02	375	500
KU	TODS	2016/03	375	500
KU	TODS	2016/04	375	500
KU	TODS	2016/05	375	500
KU	TODS	2016/06	375	500

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/07	375	500
KU	TODS	2016/08	375	500
KU	TODS	2015/09	354	367
KU	TODS	2015/10	314	367
KU	TODS	2015/11	320	367
KU	TODS	2015/12	275	367
KU	TODS	2016/01	275	367
KU	TODS	2016/02	275	367
KU	TODS	2016/03	275	367
KU	TODS	2016/04	275	367
KU	TODS	2016/05	303	358
KU	TODS	2016/06	309	358
KU	TODS	2016/07	275	358
KU	TODS	2016/08	393	393
KU	TODS	2015/09	1,094	1,153
KU	TODS	2015/10	1,054	1,153
KU	TODS	2015/11	927	1,153
KU	TODS	2015/12	865	1,153
KU	TODS	2016/01	865	1,153
KU	TODS	2016/02	938	1,153
KU	TODS	2016/03	875	1,153
KU	TODS	2016/04	937	1,153
KU	TODS	2016/05	890	1,153
KU	TODS	2016/06	1,055	1,153
KU	TODS	2016/07	1,079	1,153
KU	TODS	2016/08	1,114	1,153
KU	TODP	2015/09	3,784	4,300
KU	TODP	2015/10	3,793	4,300
KU	TODP	2015/11	3,567	4,300
KU	TODP	2015/12	3,225	4,300
KU	TODP	2016/01	3,307	4,300
KU	TODP	2016/02	3,225	4,300
KU	TODP	2016/03	3,225	4,300
KU	TODP	2016/04	3,225	4,300
KU	TODP	2016/05	3,589	4,300
KU	TODP	2016/06	3,763	4,300
KU	TODP	2016/07	4,210	4,300
KU	TODP	2016/08	4,354	4,354
KU	TODP	2015/09	686	746
KU	TODP	2015/10	618	746
KU	TODP	2015/11	559	746
KU	TODP	2015/12	592	746
KU	TODP	2016/01	559	746

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/02	609	746
KU	TODP	2016/03	602	746
KU	TODP	2016/04	559	746
KU	TODP	2016/05	570	746
KU	TODP	2016/06	625	746
KU	TODP	2016/07	689	746
KU	TODP	2016/08	762	762
KU	TODS	2015/09	590	630
KU	TODS	2015/10	575	630
KU	TODS	2015/11	512	630
KU	TODS	2015/12	524	630
KU	TODS	2016/01	522	630
KU	TODS	2016/02	478	630
KU	TODS	2016/03	580	630
KU	TODS	2016/04	473	630
KU	TODS	2016/05	544	630
KU	TODS	2016/06	593	630
KU	TODS	2016/07	573	630
KU	TODS	2016/08	615	615
KU	TODS	2015/09	1,369	1,585
KU	TODS	2015/10	1,355	1,585
KU	TODS	2015/11	1,480	1,585
KU	TODS	2015/12	1,368	1,585
KU	TODS	2016/01	1,374	1,585
KU	TODS	2016/02	1,444	1,585
KU	TODS	2016/03	1,351	1,585
KU	TODS	2016/04	1,442	1,585
KU	TODS	2016/05	1,334	1,585
KU	TODS	2016/06	1,324	1,585
KU	TODS	2016/07	1,349	1,585
KU	TODS	2016/08	1,391	1,585
KU	TODS	2015/09	654	684
KU	TODS	2015/10	598	668
KU	TODS	2015/11	596	668
KU	TODS	2015/12	559	668
KU	TODS	2016/01	673	673
KU	TODS	2016/02	531	673
KU	TODS	2016/03	559	673
KU	TODS	2016/04	575	673
KU	TODS	2016/05	629	673
KU	TODS	2016/06	586	673
KU	TODS	2016/07	587	673
KU	TODS	2016/08	697	697

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/09	382	400
KU	TODS	2015/10	354	400
KU	TODS	2015/11	330	400
KU	TODS	2015/12	329	400
KU	TODS	2016/01	368	400
KU	TODS	2016/02	356	400
KU	TODS	2016/03	342	400
KU	TODS	2016/04	347	400
KU	TODS	2016/05	339	400
KU	TODS	2016/06	314	400
KU	TODS	2016/07	300	400
KU	TODS	2016/08	397	400
KU	RTS	2015/09	99,325	107,124
KU	RTS	2015/10	102,397	107,124
KU	RTS	2015/11	100,894	107,124
KU	RTS	2015/12	102,677	107,124
KU	RTS	2016/01	106,282	107,124
KU	RTS	2016/02	106,843	107,124
KU	RTS	2016/03	101,699	107,124
KU	RTS	2016/04	102,136	107,124
KU	RTS	2016/05	100,089	107,124
KU	RTS	2016/06	98,404	107,124
KU	RTS	2016/07	101,813	106,843
KU	RTS	2016/08	104,851	106,843
KU	TODS	2015/09	522	522
KU	TODS	2015/10	457	522
KU	TODS	2015/11	391	522
KU	TODS	2015/12	391	522
KU	TODS	2016/01	391	522
KU	TODS	2016/02	391	522
KU	TODS	2016/03	391	522
KU	TODS	2016/04	391	522
KU	TODS	2016/05	391	522
KU	TODS	2016/06	391	522
KU	TODS	2016/07	391	522
KU	TODS	2016/08	446	522
KU	TODP	2015/09	8,328	8,856
KU	TODP	2015/10	6,642	8,856
KU	TODP	2015/11	6,642	8,856
KU	TODP	2015/12	6,642	8,856
KU	TODP	2016/01	6,642	8,856
KU	TODP	2016/02	6,642	8,856
KU	TODP	2016/03	6,642	8,856

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/04	6,642	8,856
KU	TODP	2016/05	6,642	8,856
KU	TODP	2016/06	8,113	8,856
KU	TODP	2016/07	8,402	8,856
KU	TODP	2016/08	8,749	8,856
KU	TODS	2015/09	1,082	1,135
KU	TODS	2015/10	868	1,135
KU	TODS	2015/11	911	1,135
KU	TODS	2015/12	919	1,135
KU	TODS	2016/01	887	1,135
KU	TODS	2016/02	922	1,135
KU	TODS	2016/03	851	1,135
KU	TODS	2016/04	851	1,135
KU	TODS	2016/05	995	1,135
KU	TODS	2016/06	1,064	1,135
KU	TODS	2016/07	1,073	1,135
KU	TODS	2016/08	1,078	1,082
KU	TODS	2015/09	376	376
KU	TODS	2015/10	318	376
KU	TODS	2015/11	282	376
KU	TODS	2015/12	282	376
KU	TODS	2016/01	282	376
KU	TODS	2016/02	282	376
KU	TODS	2016/03	282	376
KU	TODS	2016/04	282	376
KU	TODS	2016/05	287	376
KU	TODS	2016/06	282	376
KU	TODS	2016/07	282	376
KU	TODS	2016/08	330	376
KU	TODS	2015/09	466	467
KU	TODS	2015/10	458	467
KU	TODS	2015/11	432	466
KU	TODS	2015/12	456	466
KU	TODS	2016/01	461	466
KU	TODS	2016/02	433	466
KU	TODS	2016/03	432	466
KU	TODS	2016/04	456	466
KU	TODS	2016/05	429	466
KU	TODS	2016/06	424	466
KU	TODS	2016/07	427	466
KU	TODS	2016/08	404	466
KU	TODS	2015/09	304	350
KU	TODS	2015/10	280	350

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/11	275	350
KU	TODS	2015/12	269	350
KU	TODS	2016/01	293	350
KU	TODS	2016/02	290	350
KU	TODS	2016/03	294	350
KU	TODS	2016/04	270	350
KU	TODS	2016/05	278	350
KU	TODS	2016/06	276	350
KU	TODS	2016/07	296	350
KU	TODS	2016/08	300	350
KU	TODS	2015/09	323	323
KU	TODS	2015/10	277	323
KU	TODS	2015/11	329	329
KU	TODS	2015/12	252	329
KU	TODS	2016/01	250	329
KU	TODS	2016/02	250	329
KU	TODS	2016/03	283	329
KU	TODS	2016/04	302	329
KU	TODS	2016/05	285	329
KU	TODS	2016/06	329	329
KU	TODS	2016/07	334	334
KU	TODS	2016/08	317	334
KU	TODP	2015/09	392	392
KU	TODP	2015/10	356	392
KU	TODP	2015/11	344	392
KU	TODP	2015/12	294	392
KU	TODP	2016/01	294	392
KU	TODP	2016/02	298	392
KU	TODP	2016/03	297	392
KU	TODP	2016/04	294	392
KU	TODP	2016/05	328	392
KU	TODP	2016/06	341	392
KU	TODP	2016/07	345	392
KU	TODP	2016/08	355	392
KU	TODS	2015/09	387	516
KU	TODS	2015/10	387	516
KU	TODS	2015/11	387	516
KU	TODS	2015/12	412	516
KU	TODS	2016/01	451	457
KU	TODS	2016/02	382	451
KU	TODS	2016/03	338	451
KU	TODS	2016/04	338	451
KU	TODS	2016/05	338	451

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	338	451
KU	TODS	2016/07	338	451
KU	TODS	2016/08	338	451
KU	TODP	2015/09	757	844
KU	TODP	2015/10	702	844
KU	TODP	2015/11	633	844
KU	TODP	2015/12	643	844
KU	TODP	2016/01	770	844
KU	TODP	2016/02	770	844
KU	TODP	2016/03	700	844
KU	TODP	2016/04	633	844
KU	TODP	2016/05	685	844
KU	TODP	2016/06	762	844
KU	TODP	2016/07	678	773
KU	TODP	2016/08	765	770
KU	TODS	2015/09	274	325
KU	TODS	2015/10	277	325
KU	TODS	2015/11	260	325
KU	TODS	2015/12	263	325
KU	TODS	2016/01	250	325
KU	TODS	2016/02	250	325
KU	TODS	2016/03	250	325
KU	TODS	2016/04	250	325
KU	TODS	2016/05	250	325
KU	TODS	2016/06	264	325
KU	TODS	2016/07	250	325
KU	TODS	2016/08	250	325
KU	TODS	2015/09	467	467
KU	TODS	2015/10	482	482
KU	TODS	2015/11	566	566
KU	TODS	2015/12	438	566
KU	TODS	2016/01	473	566
KU	TODS	2016/02	454	566
KU	TODS	2016/03	461	566
KU	TODS	2016/04	616	616
KU	TODS	2016/05	599	616
KU	TODS	2016/06	492	616
KU	TODS	2016/07	510	616
KU	TODS	2016/08	473	616
KU	TODS	2015/09	1,141	1,213
KU	TODS	2015/10	1,118	1,213
KU	TODS	2015/11	1,092	1,213
KU	TODS	2015/12	958	1,213

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	1,028	1,213
KU	TODS	2016/02	963	1,213
KU	TODS	2016/03	1,107	1,213
KU	TODS	2016/04	1,056	1,213
KU	TODS	2016/05	1,090	1,213
KU	TODS	2016/06	1,201	1,201
KU	TODS	2016/07	1,288	1,288
KU	TODS	2016/08	1,320	1,320
KU	TODS	2015/09	436	436
KU	TODS	2015/10	327	436
KU	TODS	2015/11	381	436
KU	TODS	2015/12	327	436
KU	TODS	2016/01	413	436
KU	TODS	2016/02	327	436
KU	TODS	2016/03	327	436
KU	TODS	2016/04	327	436
KU	TODS	2016/05	333	436
KU	TODS	2016/06	327	436
KU	TODS	2016/07	334	436
KU	TODS	2016/08	433	436
KU	TODS	2015/09	682	850
KU	TODS	2015/10	638	850
KU	TODS	2015/11	638	850
KU	TODS	2015/12	638	850
KU	TODS	2016/01	638	850
KU	TODS	2016/02	638	850
KU	TODS	2016/03	638	850
KU	TODS	2016/04	638	850
KU	TODS	2016/05	638	850
KU	TODS	2016/06	638	850
KU	TODS	2016/07	708	850
KU	TODS	2016/08	724	850
KU	TODP	2015/09	631	664
KU	TODP	2015/10	589	664
KU	TODP	2015/11	554	664
KU	TODP	2015/12	562	664
KU	TODP	2016/01	575	664
KU	TODP	2016/02	570	664
KU	TODP	2016/03	575	664
KU	TODP	2016/04	579	664
KU	TODP	2016/05	560	664
KU	TODP	2016/06	593	664
KU	TODP	2016/07	594	650

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/08	603	631
KU	TODP	2015/09	1,990	2,185
KU	TODP	2015/10	2,110	2,185
KU	TODP	2015/11	2,024	2,185
KU	TODP	2015/12	1,927	2,185
KU	TODP	2016/01	1,879	2,185
KU	TODP	2016/02	1,856	2,185
KU	TODP	2016/03	1,880	2,185
KU	TODP	2016/04	2,017	2,185
KU	TODP	2016/05	2,003	2,185
KU	TODP	2016/06	2,133	2,141
KU	TODP	2016/07	2,276	2,276
KU	TODP	2016/08	2,051	2,276
KU	TODS	2015/09	521	538
KU	TODS	2015/10	518	538
KU	TODS	2015/11	502	538
KU	TODS	2015/12	480	538
KU	TODS	2016/01	466	538
KU	TODS	2016/02	476	538
KU	TODS	2016/03	476	538
KU	TODS	2016/04	490	538
KU	TODS	2016/05	463	538
KU	TODS	2016/06	488	538
KU	TODS	2016/07	503	523
KU	TODS	2016/08	484	521
KU	TODP	2015/09	1,643	1,936
KU	TODP	2015/10	1,638	1,936
KU	TODP	2015/11	1,668	1,936
KU	TODP	2015/12	1,599	1,850
KU	TODP	2016/01	1,880	1,880
KU	TODP	2016/02	1,941	1,941
KU	TODP	2016/03	1,913	1,941
KU	TODP	2016/04	1,704	1,941
KU	TODP	2016/05	1,721	1,941
KU	TODP	2016/06	1,710	1,941
KU	TODP	2016/07	1,598	1,941
KU	TODP	2016/08	1,691	1,941
KU	TODS	2015/09	1,158	1,214
KU	TODS	2015/10	1,124	1,214
KU	TODS	2015/11	1,040	1,214
KU	TODS	2015/12	1,003	1,214
KU	TODS	2016/01	911	1,214
KU	TODS	2016/02	911	1,214

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	911	1,214
KU	TODS	2016/04	986	1,214
KU	TODS	2016/05	1,055	1,214
KU	TODS	2016/06	1,055	1,214
KU	TODS	2016/07	1,128	1,214
KU	TODS	2016/08	1,179	1,179
KU	TODS	2015/09	450	600
KU	TODS	2015/10	452	600
KU	TODS	2015/11	460	600
KU	TODS	2015/12	603	603
KU	TODS	2016/01	488	603
KU	TODS	2016/02	640	640
KU	TODS	2016/03	480	640
KU	TODS	2016/04	480	640
KU	TODS	2016/05	480	640
KU	TODS	2016/06	480	640
KU	TODS	2016/07	480	640
KU	TODS	2016/08	498	640
KU	TODS	2015/09	451	451
KU	TODS	2015/10	369	451
KU	TODS	2015/11	408	451
KU	TODS	2015/12	395	451
KU	TODS	2016/01	474	474
KU	TODS	2016/02	422	474
KU	TODS	2016/03	377	474
KU	TODS	2016/04	392	474
KU	TODS	2016/05	393	474
KU	TODS	2016/06	356	474
KU	TODS	2016/07	356	474
KU	TODS	2016/08	403	474
KU	TODS	2015/09	1,498	1,663
KU	TODS	2015/10	1,502	1,663
KU	TODS	2015/11	1,371	1,643
KU	TODS	2015/12	1,504	1,628
KU	TODS	2016/01	1,517	1,628
KU	TODS	2016/02	1,763	1,763
KU	TODS	2016/03	1,788	1,788
KU	TODS	2016/04	1,700	1,788
KU	TODS	2016/05	1,647	1,788
KU	TODS	2016/06	1,715	1,788
KU	TODS	2016/07	1,610	1,788
KU	TODS	2016/08	1,445	1,788
KU	TODS	2015/09	464	505

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	403	505
KU	TODS	2015/11	383	505
KU	TODS	2015/12	379	505
KU	TODS	2016/01	379	505
KU	TODS	2016/02	379	505
KU	TODS	2016/03	379	505
KU	TODS	2016/04	379	505
KU	TODS	2016/05	379	505
KU	TODS	2016/06	419	505
KU	TODS	2016/07	450	505
KU	TODS	2016/08	459	505
KU	TODP	2015/09	592	790
KU	TODP	2015/10	607	790
KU	TODP	2015/11	592	790
KU	TODP	2015/12	670	790
KU	TODP	2016/01	574	765
KU	TODP	2016/02	643	755
KU	TODP	2016/03	795	795
KU	TODP	2016/04	774	795
KU	TODP	2016/05	596	795
KU	TODP	2016/06	596	795
KU	TODP	2016/07	596	795
KU	TODP	2016/08	596	795
KU	TODS	2015/09	576	576
KU	TODS	2015/10	471	576
KU	TODS	2015/11	432	576
KU	TODS	2015/12	432	576
KU	TODS	2016/01	432	576
KU	TODS	2016/02	432	576
KU	TODS	2016/03	432	576
KU	TODS	2016/04	432	576
KU	TODS	2016/05	483	576
KU	TODS	2016/06	432	576
KU	TODS	2016/07	478	576
KU	TODS	2016/08	538	576
KU	TODS	2015/09	333	375
KU	TODS	2015/10	331	375
KU	TODS	2015/11	320	375
KU	TODS	2015/12	321	375
KU	TODS	2016/01	323	375
KU	TODS	2016/02	323	375
KU	TODS	2016/03	303	375
KU	TODS	2016/04	323	375

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	355	375
KU	TODS	2016/06	322	375
KU	TODS	2016/07	281	375
KU	TODS	2016/08	302	375
KU	TODP	2015/09	610	612
KU	TODP	2015/10	609	612
KU	TODP	2015/11	614	614
KU	TODP	2015/12	609	614
KU	TODP	2016/01	610	614
KU	TODP	2016/02	611	614
KU	TODP	2016/03	610	614
KU	TODP	2016/04	610	614
KU	TODP	2016/05	616	616
KU	TODP	2016/06	608	616
KU	TODP	2016/07	609	616
KU	TODP	2016/08	609	616
KU	TODP	2015/09	1,746	1,876
KU	TODP	2015/10	1,607	1,876
KU	TODP	2015/11	1,457	1,876
KU	TODP	2015/12	1,407	1,876
KU	TODP	2016/01	1,407	1,876
KU	TODP	2016/02	1,407	1,876
KU	TODP	2016/03	1,407	1,876
KU	TODP	2016/04	1,407	1,876
KU	TODP	2016/05	1,591	1,876
KU	TODP	2016/06	1,635	1,876
KU	TODP	2016/07	1,807	1,876
KU	TODP	2016/08	1,829	1,829
KU	TODS	2015/09	2,784	2,969
KU	TODS	2015/10	2,738	2,966
KU	TODS	2015/11	2,614	2,966
KU	TODS	2015/12	2,540	2,966
KU	TODS	2016/01	2,676	2,966
KU	TODS	2016/02	2,575	2,966
KU	TODS	2016/03	2,736	2,966
KU	TODS	2016/04	2,625	2,784
KU	TODS	2016/05	2,524	2,784
KU	TODS	2016/06	2,542	2,784
KU	TODS	2016/07	2,311	2,784
KU	TODS	2016/08	2,345	2,784
KU	TODS	2015/09	962	962
KU	TODS	2015/10	799	962
KU	TODS	2015/11	721	962

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	721	962
KU	TODS	2016/01	752	962
KU	TODS	2016/02	721	962
KU	TODS	2016/03	721	962
KU	TODS	2016/04	728	962
KU	TODS	2016/05	771	962
KU	TODS	2016/06	791	962
KU	TODS	2016/07	743	962
KU	TODS	2016/08	969	969
KU	TODS	2015/09	669	737
KU	TODS	2015/10	573	737
KU	TODS	2015/11	553	737
KU	TODS	2015/12	553	737
KU	TODS	2016/01	553	737
KU	TODS	2016/02	553	737
KU	TODS	2016/03	557	737
KU	TODS	2016/04	575	737
KU	TODS	2016/05	607	737
KU	TODS	2016/06	677	737
KU	TODS	2016/07	708	737
KU	TODS	2016/08	717	717
KU	TODS	2015/09	448	475
KU	TODS	2015/10	402	475
KU	TODS	2015/11	363	475
KU	TODS	2015/12	356	475
KU	TODS	2016/01	356	475
KU	TODS	2016/02	356	475
KU	TODS	2016/03	356	475
KU	TODS	2016/04	418	475
KU	TODS	2016/05	421	475
KU	TODS	2016/06	471	475
KU	TODS	2016/07	494	494
KU	TODS	2016/08	492	494
KU	RTS	2015/09	7,808	9,500
KU	RTS	2015/10	7,125	9,500
KU	RTS	2015/11	6,741	8,232
KU	RTS	2015/12	6,174	8,232
KU	RTS	2016/01	6,174	8,232
KU	RTS	2016/02	6,174	8,232
KU	RTS	2016/03	6,433	8,232
KU	RTS	2016/04	6,281	8,232
KU	RTS	2016/05	7,269	8,232
KU	RTS	2016/06	7,025	8,232

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	RTS	2016/07	7,300	8,200
KU	RTS	2016/08	7,651	8,200
KU	TODS	2015/09	411	456
KU	TODS	2015/10	366	456
KU	TODS	2015/11	343	456
KU	TODS	2015/12	342	456
KU	TODS	2016/01	342	456
KU	TODS	2016/02	342	456
KU	TODS	2016/03	342	456
KU	TODS	2016/04	342	456
KU	TODS	2016/05	409	456
KU	TODS	2016/06	430	456
KU	TODS	2016/07	443	456
KU	TODS	2016/08	424	456
KU	TODP	2015/09	1,688	2,250
KU	TODP	2015/10	1,688	2,250
KU	TODP	2015/11	1,688	2,250
KU	TODP	2015/12	1,688	2,250
KU	TODP	2016/01	1,688	2,250
KU	TODP	2016/02	1,688	2,250
KU	TODP	2016/03	1,688	2,250
KU	TODP	2016/04	1,688	2,250
KU	TODP	2016/05	1,688	2,250
KU	TODP	2016/06	1,688	2,250
KU	TODP	2016/07	1,688	2,250
KU	TODP	2016/08	1,688	2,250
KU	TODS	2015/09	357	372
KU	TODS	2015/10	302	372
KU	TODS	2015/11	291	372
KU	TODS	2015/12	302	372
KU	TODS	2016/01	334	372
KU	TODS	2016/02	311	372
KU	TODS	2016/03	279	372
KU	TODS	2016/04	279	372
KU	TODS	2016/05	279	372
KU	TODS	2016/06	354	357
KU	TODS	2016/07	352	357
KU	TODS	2016/08	364	364
KU	TODP	2015/09	636	645
KU	TODP	2015/10	611	645
KU	TODP	2015/11	583	645
KU	TODP	2015/12	605	645
KU	TODP	2016/01	636	645

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/02	632	645
KU	TODP	2016/03	632	645
KU	TODP	2016/04	613	645
KU	TODP	2016/05	603	645
KU	TODP	2016/06	747	747
KU	TODP	2016/07	797	797
KU	TODP	2016/08	724	797
KU	TODS	2016/06	250	250
KU	TODS	2016/07	250	250
KU	TODS	2016/08	250	250
KU	TODS	2015/09	318	424
KU	TODS	2015/10	338	424
KU	TODS	2015/11	344	424
KU	TODS	2015/12	371	424
KU	TODS	2016/01	406	406
KU	TODS	2016/02	433	433
KU	TODS	2016/03	390	433
KU	TODS	2016/04	346	433
KU	TODS	2016/05	338	433
KU	TODS	2016/06	331	433
KU	TODS	2016/07	324	433
KU	TODS	2016/08	324	433
KU	TODP	2015/09	679	679
KU	TODP	2015/10	583	679
KU	TODP	2015/11	524	679
KU	TODP	2015/12	509	679
KU	TODP	2016/01	509	679
KU	TODP	2016/02	509	679
KU	TODP	2016/03	509	679
KU	TODP	2016/04	509	679
KU	TODP	2016/05	509	679
KU	TODP	2016/06	509	679
KU	TODP	2016/07	509	679
KU	TODP	2016/08	533	679
KU	TODP	2015/09	1,511	1,548
KU	TODP	2015/10	1,471	1,548
KU	TODP	2015/11	1,533	1,548
KU	TODP	2015/12	1,451	1,548
KU	TODP	2016/01	1,438	1,548
KU	TODP	2016/02	1,434	1,548
KU	TODP	2016/03	1,500	1,548
KU	TODP	2016/04	1,520	1,548
KU	TODP	2016/05	1,536	1,548

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/06	1,609	1,609
KU	TODP	2016/07	1,533	1,609
KU	TODP	2016/08	1,567	1,609
KU	TODP	2015/09	2,816	2,920
KU	TODP	2015/10	2,545	2,920
KU	TODP	2015/11	2,362	2,920
KU	TODP	2015/12	2,190	2,920
KU	TODP	2016/01	2,190	2,920
KU	TODP	2016/02	2,190	2,920
KU	TODP	2016/03	2,270	2,920
KU	TODP	2016/04	2,240	2,920
KU	TODP	2016/05	2,539	2,920
KU	TODP	2016/06	2,755	2,920
KU	TODP	2016/07	2,954	2,954
KU	TODP	2016/08	3,007	3,007
KU	TODS	2015/09	425	438
KU	TODS	2015/10	339	438
KU	TODS	2015/11	329	438
KU	TODS	2015/12	343	438
KU	TODS	2016/01	375	438
KU	TODS	2016/02	390	438
KU	TODS	2016/03	347	438
KU	TODS	2016/04	329	438
KU	TODS	2016/05	336	438
KU	TODS	2016/06	381	438
KU	TODS	2016/07	441	441
KU	TODS	2016/08	430	441
KU	TODS	2015/09	1,725	1,725
KU	TODS	2015/10	1,533	1,725
KU	TODS	2015/11	1,541	1,725
KU	TODS	2015/12	1,346	1,725
KU	TODS	2016/01	1,294	1,725
KU	TODS	2016/02	1,346	1,725
KU	TODS	2016/03	1,294	1,725
KU	TODS	2016/04	1,376	1,725
KU	TODS	2016/05	1,414	1,725
KU	TODS	2016/06	1,385	1,725
KU	TODS	2016/07	1,561	1,725
KU	TODS	2016/08	1,570	1,725
KU	TODS	2015/09	251	268
KU	TODS	2015/10	250	268
KU	TODS	2015/11	250	268
KU	TODS	2015/12	250	268

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	250	268
KU	TODS	2015/09	336	342
KU	TODS	2015/10	321	342
KU	TODS	2015/11	315	342
KU	TODS	2015/12	298	342
KU	TODS	2016/01	299	342
KU	TODS	2016/02	284	342
KU	TODS	2016/03	294	342
KU	TODS	2016/04	296	342
KU	TODS	2016/05	316	342
KU	TODS	2016/06	312	342
KU	TODS	2016/07	327	342
KU	TODS	2016/08	332	342
KU	TODP	2015/09	1,372	1,479
KU	TODP	2015/10	1,396	1,479
KU	TODP	2015/11	1,372	1,479
KU	TODP	2015/12	1,385	1,479
KU	TODP	2016/01	1,497	1,497
KU	TODP	2016/02	1,394	1,497
KU	TODP	2016/03	1,408	1,497
KU	TODP	2016/04	1,365	1,497
KU	TODP	2016/05	1,348	1,497
KU	TODP	2016/06	1,364	1,497
KU	TODP	2016/07	1,390	1,497
KU	TODP	2016/08	1,370	1,497
KU	TODS	2015/09	450	550
KU	TODS	2015/10	422	550
KU	TODS	2015/11	413	550
KU	TODS	2015/12	413	550
KU	TODS	2016/01	427	550
KU	TODS	2016/02	428	550
KU	TODS	2016/03	413	550
KU	TODS	2016/04	413	550
KU	TODS	2016/05	413	550
KU	TODS	2016/06	480	550
KU	TODS	2016/07	508	550
KU	TODS	2016/08	479	550
KU	TODS	2015/09	753	881
KU	TODS	2015/10	698	881
KU	TODS	2015/11	690	881
KU	TODS	2015/12	672	881
KU	TODS	2016/01	814	859
KU	TODS	2016/02	771	850

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	680	850
KU	TODS	2016/04	651	850
KU	TODS	2016/05	677	850
KU	TODS	2016/06	707	850
KU	TODS	2016/07	744	850
KU	TODS	2016/08	764	850
KU	TODP	2015/09	505	537
KU	TODP	2015/10	545	545
KU	TODP	2015/11	408	545
KU	TODP	2015/12	408	545
KU	TODP	2016/01	408	545
KU	TODP	2016/02	408	545
KU	TODP	2016/03	408	545
KU	TODP	2016/04	408	545
KU	TODP	2016/05	408	545
KU	TODP	2016/06	459	545
KU	TODP	2016/07	502	545
KU	TODP	2016/08	540	545
KU	TODP	2015/09	1,505	1,600
KU	TODP	2015/10	1,515	1,600
KU	TODP	2015/11	1,526	1,600
KU	TODP	2015/12	1,532	1,600
KU	TODP	2016/01	1,412	1,600
KU	TODP	2016/02	1,362	1,600
KU	TODP	2016/03	1,349	1,600
KU	TODP	2016/04	1,433	1,600
KU	TODP	2016/05	1,485	1,600
KU	TODP	2016/06	1,486	1,600
KU	TODP	2016/07	1,482	1,600
KU	TODP	2016/08	1,500	1,600
KU	TODP	2015/09	1,125	1,500
KU	TODP	2015/10	1,125	1,500
KU	TODP	2015/11	1,125	1,500
KU	TODP	2015/12	1,125	1,500
KU	TODP	2016/01	1,125	1,500
KU	TODP	2016/02	1,125	1,500
KU	TODP	2016/03	1,125	1,500
KU	TODP	2016/04	1,164	1,500
KU	TODP	2016/05	1,125	1,500
KU	TODP	2016/06	1,125	1,500
KU	TODP	2016/07	1,125	1,500
KU	TODP	2016/08	1,125	1,500
KU	TODS	2015/09	383	511

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	496	511
KU	TODS	2015/11	528	528
KU	TODS	2015/12	396	528
KU	TODS	2016/01	396	528
KU	TODS	2016/02	396	528
KU	TODS	2016/03	396	528
KU	TODS	2016/04	524	528
KU	TODS	2016/05	420	528
KU	TODS	2016/06	396	528
KU	TODS	2016/07	396	528
KU	TODS	2016/08	396	528
KU	TODS	2015/09	388	422
KU	TODS	2015/10	381	388
KU	TODS	2015/11	298	388
KU	TODS	2015/12	327	388
KU	TODS	2016/01	291	388
KU	TODS	2016/02	291	388
KU	TODS	2016/03	291	388
KU	TODS	2016/04	324	388
KU	TODS	2016/05	312	388
KU	TODS	2016/06	313	388
KU	TODS	2016/07	362	388
KU	TODS	2016/08	345	388
KU	TODS	2015/09	326	346
KU	TODS	2015/10	296	346
KU	TODS	2015/11	260	346
KU	TODS	2015/12	272	346
KU	TODS	2016/01	307	346
KU	TODS	2016/02	306	346
KU	TODS	2016/03	301	346
KU	TODS	2016/04	260	346
KU	TODS	2016/05	278	346
KU	TODS	2016/06	300	346
KU	TODS	2016/07	339	346
KU	TODS	2016/08	355	355
KU	TODS	2015/09	333	351
KU	TODS	2015/10	293	351
KU	TODS	2015/11	293	351
KU	TODS	2015/12	311	351
KU	TODS	2016/01	324	351
KU	TODS	2016/02	315	351
KU	TODS	2016/03	320	351
KU	TODS	2016/04	323	351

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	351	351
KU	TODS	2016/06	336	351
KU	TODS	2016/07	319	351
KU	TODS	2016/08	325	351
KU	TODS	2015/09	1,394	1,636
KU	TODS	2015/10	1,378	1,636
KU	TODS	2015/11	1,441	1,636
KU	TODS	2015/12	1,395	1,636
KU	TODS	2016/01	1,445	1,636
KU	TODS	2016/02	1,403	1,636
KU	TODS	2016/03	1,429	1,636
KU	TODS	2016/04	1,404	1,636
KU	TODS	2016/05	1,426	1,636
KU	TODS	2016/06	1,473	1,636
KU	TODS	2016/07	1,513	1,636
KU	TODS	2016/08	1,510	1,636
KU	TODS	2015/09	431	500
KU	TODS	2015/10	448	500
KU	TODS	2015/11	432	500
KU	TODS	2015/12	426	500
KU	TODS	2016/01	471	500
KU	TODS	2016/02	436	500
KU	TODS	2016/03	438	500
KU	TODS	2016/04	446	500
KU	TODS	2016/05	421	500
KU	TODS	2016/06	416	500
KU	TODS	2016/07	447	500
KU	TODS	2016/08	457	500
KU	TODS	2016/03	410	422
KU	TODS	2016/04	372	422
KU	TODS	2016/05	317	422
KU	TODS	2016/06	344	422
KU	TODS	2016/07	323	422
KU	TODS	2016/08	331	422
KU	TODP	2015/09	6,237	7,381
KU	TODP	2015/10	5,535	7,381
KU	TODP	2015/11	5,535	7,381
KU	TODP	2015/12	5,603	7,381
KU	TODP	2016/01	6,599	7,381
KU	TODP	2016/02	6,455	7,381
KU	TODP	2016/03	5,618	6,599
KU	TODP	2016/04	5,353	6,599
KU	TODP	2016/05	5,511	6,599

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/06	6,100	6,599
KU	TODP	2016/07	6,479	6,599
KU	TODP	2016/08	6,567	6,599
KU	TODS	2015/09	948	1,253
KU	TODS	2015/10	940	1,253
KU	TODS	2015/11	940	1,253
KU	TODS	2015/12	940	1,253
KU	TODS	2016/01	904	987
KU	TODS	2016/02	892	987
KU	TODS	2016/03	820	987
KU	TODS	2016/04	820	987
KU	TODS	2016/05	864	987
KU	TODS	2016/06	901	987
KU	TODS	2016/07	939	987
KU	TODS	2016/08	970	986
KU	TODS	2015/09	375	500
KU	TODS	2015/10	375	500
KU	TODS	2015/11	375	500
KU	TODS	2015/12	375	500
KU	TODS	2016/01	375	500
KU	TODS	2016/02	375	500
KU	TODS	2016/03	375	500
KU	TODS	2016/04	375	500
KU	TODS	2016/05	375	500
KU	TODS	2016/06	375	500
KU	TODS	2016/07	375	500
KU	TODS	2016/08	375	500
KU	TODS	2015/09	545	545
KU	TODS	2015/10	566	566
KU	TODS	2015/11	506	566
KU	TODS	2015/12	429	566
KU	TODS	2016/01	425	566
KU	TODS	2016/02	425	566
KU	TODS	2016/03	425	566
KU	TODS	2016/04	425	566
KU	TODS	2016/05	425	566
KU	TODS	2016/06	425	566
KU	TODS	2016/07	501	566
KU	TODS	2016/08	517	566
KU	TODP	2015/09	4,786	5,700
KU	TODP	2015/10	4,436	5,700
KU	TODP	2015/11	4,275	5,700
KU	TODP	2015/12	4,275	5,700

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/01	4,275	5,700
KU	TODP	2016/02	4,275	5,700
KU	TODP	2016/03	3,633	4,800
KU	TODP	2016/04	3,705	4,800
KU	TODP	2016/05	4,150	4,800
KU	TODP	2016/06	4,500	4,800
KU	TODP	2016/07	4,829	4,829
KU	TODP	2016/08	5,025	5,025
KU	TODP	2015/09	485	500
KU	TODP	2015/10	431	500
KU	TODP	2015/11	387	500
KU	TODP	2015/12	467	500
KU	TODP	2016/01	475	500
KU	TODP	2016/02	457	500
KU	TODP	2016/03	501	501
KU	TODP	2016/04	485	501
KU	TODP	2016/05	463	501
KU	TODP	2016/06	503	503
KU	TODP	2016/07	409	503
KU	TODP	2016/08	470	503
KU	TODS	2015/09	942	1,000
KU	TODS	2015/10	957	1,000
KU	TODS	2015/11	992	1,000
KU	TODS	2015/12	855	1,000
KU	TODS	2016/01	844	1,000
KU	TODS	2016/02	860	1,000
KU	TODS	2016/03	864	1,000
KU	TODS	2016/04	907	1,000
KU	TODS	2016/05	837	1,000
KU	TODS	2016/06	855	1,000
KU	TODS	2016/07	873	1,000
KU	TODS	2016/08	851	1,000
KU	TODP	2015/09	2,596	2,900
KU	TODP	2015/10	2,241	2,900
KU	TODP	2015/11	2,175	2,900
KU	TODP	2015/12	2,175	2,900
KU	TODP	2016/01	2,175	2,900
KU	TODP	2016/02	2,175	2,900
KU	TODP	2016/03	2,175	2,900
KU	TODP	2016/04	2,175	2,900
KU	TODP	2016/05	2,175	2,900
KU	TODP	2016/06	2,175	2,900
KU	TODP	2016/07	2,523	2,900

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/08	2,601	2,900
KU	TODS	2015/09	336	350
KU	TODS	2015/10	301	350
KU	TODS	2015/11	272	350
KU	TODS	2015/12	263	350
KU	TODS	2016/01	263	350
KU	TODS	2016/02	265	350
KU	TODS	2016/03	283	350
KU	TODS	2016/04	298	350
KU	TODS	2016/05	300	350
KU	TODS	2016/06	280	350
KU	TODS	2016/07	263	350
KU	TODS	2016/08	339	350
KU	TODP	2015/09	1,390	1,425
KU	TODP	2015/10	1,118	1,425
KU	TODP	2015/11	1,069	1,425
KU	TODP	2015/12	1,069	1,425
KU	TODP	2016/01	1,069	1,425
KU	TODP	2016/02	1,069	1,425
KU	TODP	2016/03	1,069	1,425
KU	TODP	2016/04	1,107	1,425
KU	TODP	2016/05	1,071	1,425
KU	TODP	2016/06	1,382	1,425
KU	TODP	2016/07	1,422	1,425
KU	TODP	2016/08	1,434	1,434
KU	TODP	2015/09	300	400
KU	TODP	2015/10	300	400
KU	TODP	2015/11	300	400
KU	TODP	2015/12	300	400
KU	TODP	2016/01	300	400
KU	TODP	2016/02	300	400
KU	TODP	2016/03	300	400
KU	TODP	2016/04	300	400
KU	TODP	2016/05	300	400
KU	TODP	2016/06	300	400
KU	TODP	2016/07	251	262
KU	TODP	2016/08	251	262
KU	TODS	2015/09	707	708
KU	TODS	2015/10	683	708
KU	TODS	2015/11	671	708
KU	TODS	2015/12	650	708
KU	TODS	2016/01	668	708
KU	TODS	2016/02	640	708

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	639	708
KU	TODS	2016/04	618	708
KU	TODS	2016/05	667	708
KU	TODS	2016/06	691	708
KU	TODS	2016/07	703	708
KU	TODS	2016/08	711	711
KU	TODP	2015/10	806	806
KU	TODP	2015/11	818	818
KU	TODP	2015/12	773	818
KU	TODP	2016/01	614	818
KU	TODP	2016/02	614	818
KU	TODP	2016/03	653	818
KU	TODP	2016/04	614	818
KU	TODP	2016/05	794	818
KU	TODP	2016/06	821	821
KU	TODP	2016/07	975	975
KU	TODP	2016/08	732	975
KU	TODS	2015/09	341	341
KU	TODS	2015/10	304	341
KU	TODS	2015/11	283	341
KU	TODS	2015/12	289	341
KU	TODS	2016/01	256	341
KU	TODS	2016/02	256	341
KU	TODS	2016/03	268	341
KU	TODS	2016/04	273	341
KU	TODS	2016/05	287	341
KU	TODS	2016/06	256	341
KU	TODS	2016/07	256	341
KU	TODS	2016/08	316	341
KU	TODS	2015/09	664	664
KU	TODS	2015/10	505	664
KU	TODS	2015/11	509	664
KU	TODS	2015/12	498	664
KU	TODS	2016/01	498	664
KU	TODS	2016/02	498	664
KU	TODS	2016/03	498	664
KU	TODS	2016/04	498	664
KU	TODS	2016/05	498	664
KU	TODS	2016/06	498	664
KU	TODS	2016/07	631	664
KU	TODS	2016/08	523	664
KU	TODS	2015/09	916	994
KU	TODS	2015/10	914	994

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/11	918	994
KU	TODS	2015/12	932	994
KU	TODS	2016/01	1,001	1,001
KU	TODS	2016/02	1,000	1,001
KU	TODS	2016/03	969	1,001
KU	TODS	2016/04	925	1,001
KU	TODS	2016/05	984	1,001
KU	TODS	2016/06	938	1,001
KU	TODS	2016/07	965	1,001
KU	TODS	2016/08	970	1,001
KU	TODS	2015/09	513	550
KU	TODS	2015/10	493	550
KU	TODS	2015/11	495	550
KU	TODS	2015/12	486	550
KU	TODS	2016/01	483	550
KU	TODS	2016/02	500	550
KU	TODS	2016/03	495	550
KU	TODS	2016/04	505	550
KU	TODS	2016/05	500	550
KU	TODS	2016/06	502	550
KU	TODS	2016/07	517	550
KU	TODS	2016/08	526	550
KU	TODP	2015/09	1,641	1,709
KU	TODP	2015/10	1,752	1,752
KU	TODP	2015/11	1,733	1,752
KU	TODP	2015/12	1,666	1,752
KU	TODP	2016/01	1,722	1,752
KU	TODP	2016/02	1,699	1,752
KU	TODP	2016/03	1,726	1,752
KU	TODP	2016/04	1,714	1,752
KU	TODP	2016/05	1,706	1,752
KU	TODP	2016/06	1,664	1,752
KU	TODP	2016/07	1,772	1,772
KU	TODP	2016/08	1,733	1,772
KU	TODP	2015/09	23,144	24,928
KU	TODP	2015/10	24,270	24,928
KU	TODP	2015/11	23,403	24,928
KU	TODP	2015/12	23,649	24,570
KU	TODP	2016/01	23,308	24,570
KU	TODP	2016/02	22,595	24,570
KU	TODP	2016/03	22,510	24,570
KU	TODP	2016/04	22,444	24,570
KU	TODP	2016/05	22,342	24,570

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/06	22,481	24,563
KU	TODP	2016/07	21,831	24,270
KU	TODP	2016/08	21,068	24,270
KU	TODS	2015/09	609	725
KU	TODS	2015/10	580	725
KU	TODS	2015/11	571	725
KU	TODS	2015/12	570	725
KU	TODS	2016/01	576	725
KU	TODS	2016/02	590	700
KU	TODS	2016/03	578	700
KU	TODS	2016/04	539	700
KU	TODS	2016/05	575	700
KU	TODS	2016/06	590	700
KU	TODS	2016/07	601	700
KU	TODS	2016/08	599	700
KU	TODS	2015/09	378	505
KU	TODS	2015/10	378	505
KU	TODS	2015/11	421	505
KU	TODS	2015/12	478	505
KU	TODS	2016/01	476	505
KU	TODS	2016/02	483	505
KU	TODS	2016/03	444	483
KU	TODS	2016/04	454	483
KU	TODS	2016/05	366	483
KU	TODS	2016/06	362	483
KU	TODS	2016/07	362	483
KU	TODS	2016/08	362	483
KU	TODS	2015/09	410	450
KU	TODS	2015/10	428	450
KU	TODS	2015/11	397	450
KU	TODS	2015/12	391	450
KU	TODS	2016/01	361	450
KU	TODS	2016/02	345	450
KU	TODS	2016/03	338	450
KU	TODS	2016/04	419	450
KU	TODS	2016/05	421	450
KU	TODS	2016/06	430	450
KU	TODS	2016/07	346	450
KU	TODS	2016/08	338	450
KU	TODP	2015/09	271	274
KU	TODP	2015/10	250	274
KU	TODP	2015/11	250	274
KU	TODP	2015/12	250	274

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/01	250	274
KU	TODP	2016/02	258	274
KU	TODP	2016/03	250	274
KU	TODP	2016/04	250	274
KU	TODP	2016/05	250	274
KU	TODP	2016/06	257	274
KU	TODP	2016/07	250	274
KU	TODP	2016/08	250	274
KU	TODS	2015/09	453	485
KU	TODS	2015/10	407	485
KU	TODS	2015/11	394	485
KU	TODS	2015/12	364	485
KU	TODS	2016/01	369	485
KU	TODS	2016/02	372	485
KU	TODS	2016/03	364	485
KU	TODS	2016/04	370	485
KU	TODS	2016/05	387	485
KU	TODS	2016/06	425	485
KU	TODS	2016/07	478	485
KU	TODS	2016/08	472	485
KU	TODS	2015/09	612	780
KU	TODS	2015/10	585	780
KU	TODS	2015/11	585	780
KU	TODS	2015/12	585	780
KU	TODS	2016/01	585	780
KU	TODS	2016/02	585	780
KU	TODS	2016/03	585	780
KU	TODS	2016/04	585	780
KU	TODS	2016/05	585	780
KU	TODS	2016/06	614	780
KU	TODS	2016/07	635	780
KU	TODS	2016/08	625	780
KU	TODS	2015/09	656	840
KU	TODS	2015/10	639	840
KU	TODS	2015/11	630	840
KU	TODS	2015/12	630	840
KU	TODS	2016/01	630	840
KU	TODS	2016/02	630	840
KU	TODS	2016/03	630	840
KU	TODS	2016/04	630	840
KU	TODS	2016/05	630	840
KU	TODS	2016/06	630	840
KU	TODS	2016/07	736	840

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/08	721	840
KU	TODS	2015/09	484	541
KU	TODS	2015/10	536	536
KU	TODS	2015/11	511	536
KU	TODS	2015/12	681	681
KU	TODS	2016/01	718	718
KU	TODS	2016/02	943	943
KU	TODS	2016/03	922	943
KU	TODS	2016/04	917	943
KU	TODS	2016/05	883	943
KU	TODS	2016/06	910	943
KU	TODS	2016/07	886	943
KU	TODS	2016/08	879	943
KU	TODS	2015/09	630	824
KU	TODS	2015/10	626	824
KU	TODS	2015/11	626	824
KU	TODS	2015/12	618	824
KU	TODS	2016/01	618	824
KU	TODS	2016/02	618	824
KU	TODS	2016/03	618	824
KU	TODS	2016/04	618	824
KU	TODS	2016/05	959	959
KU	TODS	2016/06	946	959
KU	TODS	2016/07	822	959
KU	TODS	2016/08	822	959
KU	TODS	2015/09	626	750
KU	TODS	2015/10	627	750
KU	TODS	2015/11	563	750
KU	TODS	2015/12	563	750
KU	TODS	2016/01	813	813
KU	TODS	2016/02	873	873
KU	TODS	2016/03	784	873
KU	TODS	2016/04	782	873
KU	TODS	2016/05	654	873
KU	TODS	2016/06	654	873
KU	TODS	2016/07	654	873
KU	TODS	2016/08	654	873
KU	TODP	2015/09	451	451
KU	TODP	2015/10	339	451
KU	TODP	2015/11	376	451
KU	TODP	2015/12	339	451
KU	TODP	2016/01	339	451
KU	TODP	2016/02	339	451

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/03	339	451
KU	TODP	2016/04	339	451
KU	TODP	2016/05	339	451
KU	TODP	2016/06	445	451
KU	TODP	2016/07	410	451
KU	TODP	2016/08	386	451
KU	TODP	2015/09	1,077	1,300
KU	TODP	2015/10	1,130	1,300
KU	TODP	2015/11	1,131	1,300
KU	TODP	2015/12	1,112	1,300
KU	TODP	2016/01	1,094	1,300
KU	TODP	2016/02	1,141	1,300
KU	TODP	2016/03	1,149	1,300
KU	TODP	2016/04	1,076	1,300
KU	TODP	2016/05	1,135	1,300
KU	TODP	2016/06	1,174	1,300
KU	TODP	2016/07	1,050	1,300
KU	TODP	2016/08	1,120	1,300
KU	TODS	2015/09	394	430
KU	TODS	2015/10	323	430
KU	TODS	2015/11	323	430
KU	TODS	2015/12	323	430
KU	TODS	2016/01	323	430
KU	TODS	2016/02	323	430
KU	TODS	2016/03	323	430
KU	TODS	2016/04	323	430
KU	TODS	2016/05	323	430
KU	TODS	2016/06	325	430
KU	TODS	2016/07	339	430
KU	TODS	2016/08	409	430
KU	TODS	2015/09	300	400
KU	TODS	2015/10	300	400
KU	TODS	2015/11	300	400
KU	TODS	2015/12	300	400
KU	TODS	2016/01	300	400
KU	TODS	2016/02	303	400
KU	TODS	2016/03	300	400
KU	TODS	2016/04	300	400
KU	TODS	2016/05	300	400
KU	TODS	2016/06	300	400
KU	TODS	2016/07	300	400
KU	TODS	2016/08	300	400
KU	TODP	2015/09	7,142	7,142

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/10	6,336	7,142
KU	TODP	2015/11	5,356	7,142
KU	TODP	2015/12	5,356	7,142
KU	TODP	2016/01	5,356	7,142
KU	TODP	2016/02	5,356	7,142
KU	TODP	2016/03	5,356	7,142
KU	TODP	2016/04	5,810	7,142
KU	TODP	2016/05	5,673	7,142
KU	TODP	2016/06	6,094	7,142
KU	TODP	2016/07	6,376	7,142
KU	TODP	2016/08	6,947	7,142
KU	TODS	2015/09	1,316	1,385
KU	TODS	2015/10	1,307	1,385
KU	TODS	2015/11	1,348	1,385
KU	TODS	2015/12	1,378	1,385
KU	TODS	2016/01	1,365	1,385
KU	TODS	2016/02	1,393	1,393
KU	TODS	2016/03	1,370	1,393
KU	TODS	2016/04	1,336	1,393
KU	TODS	2016/05	1,372	1,393
KU	TODS	2016/06	1,350	1,393
KU	TODS	2016/07	1,285	1,393
KU	TODS	2016/08	1,285	1,393
KU	TODP	2015/09	4,184	4,739
KU	TODP	2015/10	4,196	4,662
KU	TODP	2015/11	4,045	4,662
KU	TODP	2015/12	3,903	4,662
KU	TODP	2016/01	3,638	4,662
KU	TODP	2016/02	3,853	4,662
KU	TODP	2016/03	3,971	4,662
KU	TODP	2016/04	3,800	4,662
KU	TODP	2016/05	3,814	4,662
KU	TODP	2016/06	4,186	4,662
KU	TODP	2016/07	4,756	4,756
KU	TODP	2016/08	4,701	4,756
KU	TODP	2015/09	8,452	8,939
KU	TODP	2015/10	8,332	8,627
KU	TODP	2015/11	8,276	8,452
KU	TODP	2015/12	7,864	8,452
KU	TODP	2016/01	8,531	8,531
KU	TODP	2016/02	8,000	8,531
KU	TODP	2016/03	8,500	8,531
KU	TODP	2016/04	7,968	8,531

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/05	8,065	8,531
KU	TODP	2016/06	8,306	8,531
KU	TODP	2016/07	8,685	8,685
KU	TODP	2016/08	8,564	8,685
KU	TODS	2015/09	1,725	2,300
KU	TODS	2015/10	1,725	2,300
KU	TODS	2015/11	1,725	2,300
KU	TODS	2015/12	1,725	2,300
KU	TODS	2016/01	1,725	2,300
KU	TODS	2016/02	1,725	2,300
KU	TODS	2016/03	1,725	2,300
KU	TODS	2016/04	1,725	2,300
KU	TODS	2016/05	1,725	2,300
KU	TODS	2016/06	1,725	2,300
KU	TODS	2016/07	1,725	2,300
KU	TODS	2016/08	1,725	2,300
KU	TODS	2015/09	376	400
KU	TODS	2015/10	350	400
KU	TODS	2015/11	333	400
KU	TODS	2015/12	309	400
KU	TODS	2016/01	308	400
KU	TODS	2016/02	300	400
KU	TODS	2016/03	322	400
KU	TODS	2016/04	314	400
KU	TODS	2016/05	335	400
KU	TODS	2016/06	361	400
KU	TODS	2016/07	383	400
KU	TODS	2016/08	399	400
KU	TODP	2015/09	3,742	4,989
KU	TODP	2015/10	3,742	4,989
KU	TODP	2015/11	3,742	4,989
KU	TODP	2015/12	3,742	4,989
KU	TODP	2016/01	3,742	4,989
KU	TODP	2016/02	3,742	4,989
KU	TODP	2016/03	3,742	4,989
KU	TODP	2016/04	3,742	4,989
KU	TODP	2016/05	3,249	4,050
KU	TODP	2016/06	4,319	4,319
KU	TODP	2016/07	4,339	4,339
KU	TODP	2016/08	4,655	4,655
KU	TODS	2015/09	739	845
KU	TODS	2015/10	734	845
KU	TODS	2015/11	686	845

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	669	845
KU	TODS	2016/01	710	845
KU	TODS	2016/02	707	845
KU	TODS	2016/03	675	845
KU	TODS	2016/04	669	845
KU	TODS	2016/05	699	845
KU	TODS	2016/06	704	845
KU	TODS	2016/07	691	845
KU	TODS	2016/08	741	845
KU	TODP	2015/09	1,648	1,648
KU	TODP	2015/10	1,335	1,648
KU	TODP	2015/11	1,236	1,648
KU	TODP	2015/12	1,236	1,648
KU	TODP	2016/01	1,236	1,648
KU	TODP	2016/02	1,236	1,648
KU	TODP	2016/03	1,236	1,648
KU	TODP	2016/04	1,302	1,648
KU	TODP	2016/05	1,236	1,648
KU	TODP	2016/06	1,474	1,648
KU	TODP	2016/07	1,507	1,648
KU	TODP	2016/08	1,770	1,770
KU	TODS	2015/09	289	297
KU	TODS	2015/10	264	297
KU	TODS	2015/11	250	297
KU	TODS	2015/12	250	297
KU	TODS	2016/01	250	297
KU	TODS	2016/02	250	297
KU	TODS	2016/03	250	297
KU	TODS	2016/04	250	297
KU	TODS	2016/05	250	297
KU	TODS	2016/06	282	297
KU	TODS	2016/07	293	295
KU	TODS	2016/08	330	330
KU	TODS	2015/09	944	947
KU	TODS	2015/10	947	947
KU	TODS	2015/11	868	947
KU	TODS	2015/12	961	961
KU	TODS	2016/01	890	961
KU	TODS	2016/02	888	961
KU	TODS	2016/03	909	961
KU	TODS	2016/04	969	969
KU	TODS	2016/05	982	982
KU	TODS	2016/06	1,026	1,026

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/07	1,055	1,055
KU	TODS	2016/08	1,052	1,055
KU	TODS	2015/09	928	1,237
KU	TODS	2015/10	928	1,237
KU	TODS	2015/11	928	1,237
KU	TODS	2015/12	928	1,237
KU	TODS	2016/01	928	1,237
KU	TODS	2016/02	928	1,237
KU	TODS	2016/03	928	1,237
KU	TODS	2016/04	928	1,237
KU	TODS	2016/05	928	1,237
KU	TODS	2016/06	928	1,237
KU	TODS	2016/07	928	1,237
KU	TODS	2016/08	928	1,237
KU	TODS	2015/09	1,051	1,136
KU	TODS	2015/10	1,039	1,136
KU	TODS	2015/11	971	1,136
KU	TODS	2015/12	1,013	1,136
KU	TODS	2016/01	993	1,136
KU	TODS	2016/02	989	1,136
KU	TODS	2016/03	1,012	1,136
KU	TODS	2016/04	1,047	1,136
KU	TODS	2016/05	1,055	1,136
KU	TODS	2016/06	1,073	1,136
KU	TODS	2016/07	1,080	1,080
KU	TODS	2016/08	1,120	1,120
KU	TODS	2015/12	757	757
KU	TODS	2016/01	604	757
KU	TODS	2016/02	568	757
KU	TODS	2016/03	568	757
KU	TODS	2016/04	568	757
KU	TODS	2016/05	568	757
KU	TODS	2016/06	568	757
KU	TODS	2016/07	568	757
KU	TODS	2016/08	568	757
KU	TODS	2015/09	265	353
KU	TODS	2015/10	265	353
KU	TODS	2015/11	265	353
KU	TODS	2015/12	265	353
KU	TODS	2016/01	265	353
KU	TODS	2016/02	285	353
KU	TODS	2016/03	266	330
KU	TODS	2016/04	250	330

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	250	330
KU	TODS	2016/06	280	330
KU	TODS	2016/07	263	330
KU	TODS	2016/08	278	330
KU	TODS	2015/09	1,486	1,690
KU	TODS	2015/10	1,526	1,690
KU	TODS	2015/11	1,409	1,690
KU	TODS	2015/12	1,268	1,690
KU	TODS	2016/01	1,268	1,690
KU	TODS	2016/02	1,268	1,690
KU	TODS	2016/03	1,268	1,690
KU	TODS	2016/04	1,268	1,690
KU	TODS	2016/05	1,388	1,690
KU	TODS	2016/06	1,523	1,690
KU	TODS	2016/07	1,596	1,690
KU	TODS	2016/08	1,553	1,690
KU	TODP	2015/09	287	345
KU	TODP	2015/10	259	345
KU	TODP	2015/11	259	345
KU	TODP	2015/12	263	345
KU	TODP	2016/01	346	346
KU	TODP	2016/02	331	346
KU	TODP	2016/03	267	346
KU	TODP	2016/04	259	346
KU	TODP	2016/05	259	346
KU	TODP	2016/06	310	346
KU	TODP	2016/07	323	346
KU	TODP	2016/08	355	355
KU	TODS	2015/09	1,617	1,785
KU	TODS	2015/10	1,520	1,785
KU	TODS	2015/11	1,467	1,785
KU	TODS	2015/12	1,443	1,785
KU	TODS	2016/01	1,396	1,785
KU	TODS	2016/02	1,501	1,785
KU	TODS	2016/03	1,466	1,785
KU	TODS	2016/04	1,451	1,785
KU	TODS	2016/05	1,508	1,785
KU	TODS	2016/06	1,583	1,785
KU	TODS	2016/07	1,601	1,785
KU	TODS	2016/08	1,549	1,785
KU	TODS	2015/09	375	500
KU	TODS	2015/10	375	500
KU	TODS	2015/11	375	500

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	375	500
KU	TODS	2016/01	375	500
KU	TODS	2016/02	375	500
KU	TODS	2016/03	375	500
KU	TODS	2016/04	375	500
KU	TODS	2016/05	375	500
KU	TODS	2016/06	375	500
KU	TODS	2016/07	375	500
KU	TODS	2016/08	375	500
KU	TODS	2015/09	469	625
KU	TODS	2015/10	469	625
KU	TODS	2015/11	469	625
KU	TODS	2015/12	469	625
KU	TODS	2016/01	469	625
KU	TODS	2016/02	469	625
KU	TODS	2016/03	469	625
KU	TODS	2016/04	469	625
KU	TODS	2016/05	469	625
KU	TODS	2016/06	469	625
KU	TODS	2016/07	469	625
KU	TODS	2016/08	469	625
KU	TODP	2015/09	11,799	12,309
KU	TODP	2015/10	11,806	12,309
KU	TODP	2015/11	11,084	12,309
KU	TODP	2015/12	10,641	12,309
KU	TODP	2016/01	10,131	12,309
KU	TODP	2016/02	9,997	12,309
KU	TODP	2016/03	10,930	12,309
KU	TODP	2016/04	11,049	12,309
KU	TODP	2016/05	10,745	12,309
KU	TODP	2016/06	11,256	12,195
KU	TODP	2016/07	11,474	12,195
KU	TODP	2016/08	11,702	11,806
KU	TODP	2015/09	1,225	1,225
KU	TODP	2015/10	1,185	1,225
KU	TODP	2015/11	1,169	1,225
KU	TODP	2015/12	1,138	1,225
KU	TODP	2016/01	1,129	1,225
KU	TODP	2016/02	993	1,225
KU	TODP	2016/03	1,101	1,225
KU	TODP	2016/04	1,047	1,225
KU	TODP	2016/05	1,057	1,225
KU	TODP	2016/06	1,117	1,225

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/07	1,107	1,225
KU	TODP	2016/08	1,048	1,225
KU	TODP	2015/09	417	442
KU	TODP	2015/10	342	442
KU	TODP	2015/11	331	442
KU	TODP	2015/12	331	442
KU	TODP	2016/01	331	442
KU	TODP	2016/02	331	442
KU	TODP	2016/03	331	442
KU	TODP	2016/04	331	442
KU	TODP	2016/05	365	442
KU	TODP	2016/06	417	442
KU	TODP	2016/07	441	441
KU	TODP	2016/08	448	448
KU	TODS	2015/09	380	507
KU	TODS	2015/10	380	507
KU	TODS	2015/11	380	507
KU	TODS	2015/12	436	507
KU	TODS	2016/01	511	511
KU	TODS	2016/02	467	511
KU	TODS	2016/03	466	511
KU	TODS	2016/04	459	511
KU	TODS	2016/05	383	511
KU	TODS	2016/06	383	511
KU	TODS	2016/07	383	511
KU	TODS	2016/08	383	511
KU	TODS	2016/07	290	343
KU	TODS	2016/08	402	402
KU	TODS	2015/09	445	457
KU	TODS	2015/10	472	472
KU	TODS	2015/11	415	472
KU	TODS	2015/12	422	472
KU	TODS	2016/01	382	472
KU	TODS	2016/02	354	472
KU	TODS	2016/03	440	472
KU	TODS	2016/04	449	472
KU	TODS	2016/05	401	472
KU	TODS	2016/06	435	472
KU	TODS	2016/07	354	472
KU	TODS	2016/08	354	472
KU	TODS	2015/09	1,135	1,300
KU	TODS	2015/10	1,041	1,300
KU	TODS	2015/11	975	1,300

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	975	1,300
KU	TODS	2016/01	975	1,300
KU	TODS	2016/02	975	1,300
KU	TODS	2016/03	975	1,300
KU	TODS	2016/04	975	1,300
KU	TODS	2016/05	1,052	1,300
KU	TODS	2016/06	1,218	1,300
KU	TODS	2016/07	1,335	1,335
KU	TODS	2016/08	1,252	1,335
KU	TODP	2015/09	889	1,035
KU	TODP	2015/10	896	1,035
KU	TODP	2015/11	857	1,035
KU	TODP	2015/12	884	1,035
KU	TODP	2016/01	883	1,035
KU	TODP	2016/02	873	1,035
KU	TODP	2016/03	843	1,035
KU	TODP	2016/04	848	1,035
KU	TODP	2016/05	811	1,035
KU	TODP	2016/06	825	1,035
KU	TODP	2016/07	831	1,035
KU	TODP	2016/08	809	1,035
KU	TODS	2015/09	551	662
KU	TODS	2015/10	505	662
KU	TODS	2015/11	497	662
KU	TODS	2015/12	497	662
KU	TODS	2016/01	497	662
KU	TODS	2016/02	497	662
KU	TODS	2016/03	497	662
KU	TODS	2016/04	497	662
KU	TODS	2016/05	497	662
KU	TODS	2016/06	520	662
KU	TODS	2016/07	515	662
KU	TODS	2016/08	521	662
KU	TODS	2015/09	434	434
KU	TODS	2015/10	388	434
KU	TODS	2015/11	337	434
KU	TODS	2015/12	344	434
KU	TODS	2016/01	325	434
KU	TODS	2016/02	325	434
KU	TODS	2016/03	325	434
KU	TODS	2016/04	325	434
KU	TODS	2016/05	325	434
KU	TODS	2016/06	414	434

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/07	393	434
KU	TODS	2016/08	388	434
KU	RTS	2015/09	7,508	7,539
KU	RTS	2015/10	7,344	7,539
KU	RTS	2015/11	7,092	7,539
KU	RTS	2015/12	7,010	7,539
KU	RTS	2016/01	7,149	7,539
KU	RTS	2016/02	7,020	7,539
KU	RTS	2016/03	7,177	7,539
KU	RTS	2016/04	7,205	7,539
KU	RTS	2016/05	7,598	7,598
KU	RTS	2016/06	7,566	7,598
KU	RTS	2016/07	7,614	7,614
KU	RTS	2016/08	7,664	7,664
KU	TODS	2015/09	369	407
KU	TODS	2015/10	364	407
KU	TODS	2015/11	317	407
KU	TODS	2015/12	305	407
KU	TODS	2016/01	317	407
KU	TODS	2016/02	313	407
KU	TODS	2016/03	305	407
KU	TODS	2016/04	322	407
KU	TODS	2016/05	342	407
KU	TODS	2016/06	343	407
KU	TODS	2016/07	389	407
KU	TODS	2016/08	392	407
KU	TODS	2015/09	471	601
KU	TODS	2015/10	451	601
KU	TODS	2015/11	451	601
KU	TODS	2015/12	451	601
KU	TODS	2016/01	451	601
KU	TODS	2016/02	451	601
KU	TODS	2016/03	451	601
KU	TODS	2016/04	451	601
KU	TODS	2016/05	451	601
KU	TODS	2016/06	451	601
KU	TODS	2016/07	551	601
KU	TODS	2016/08	506	601
KU	TODP	2015/09	1,651	1,763
KU	TODP	2015/10	1,676	1,763
KU	TODP	2015/11	1,509	1,750
KU	TODP	2015/12	1,542	1,750
KU	TODP	2016/01	1,390	1,750

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/02	1,380	1,750
KU	TODP	2016/03	1,420	1,750
KU	TODP	2016/04	1,565	1,750
KU	TODP	2016/05	1,534	1,750
KU	TODP	2016/06	1,576	1,750
KU	TODP	2016/07	1,577	1,750
KU	TODP	2016/08	1,598	1,750
KU	TODS	2015/09	417	556
KU	TODS	2015/10	417	556
KU	TODS	2015/11	417	556
KU	TODS	2015/12	551	556
KU	TODS	2016/01	417	556
KU	TODS	2016/02	417	556
KU	TODS	2016/03	417	556
KU	TODS	2016/04	416	555
KU	TODS	2016/05	416	555
KU	TODS	2016/06	416	555
KU	TODS	2016/07	413	551
KU	TODS	2016/08	413	551
KU	TODS	2015/09	334	445
KU	TODS	2015/10	334	445
KU	TODS	2015/11	334	445
KU	TODS	2015/12	401	445
KU	TODS	2016/01	411	445
KU	TODS	2016/02	349	429
KU	TODS	2016/03	319	411
KU	TODS	2016/04	308	411
KU	TODS	2016/05	308	411
KU	TODS	2016/06	308	411
KU	TODS	2016/07	308	411
KU	TODS	2016/08	308	411
KU	TODP	2015/09	617	630
KU	TODP	2015/10	625	630
KU	TODP	2015/11	498	630
KU	TODP	2015/12	469	625
KU	TODP	2016/01	558	625
KU	TODP	2016/02	469	625
KU	TODP	2016/03	549	625
KU	TODP	2016/04	469	625
KU	TODP	2016/05	596	625
KU	TODP	2016/06	563	625
KU	TODP	2016/07	503	625
KU	TODP	2016/08	571	625

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/09	570	570
KU	TODS	2015/10	512	570
KU	TODS	2015/11	470	570
KU	TODS	2015/12	471	570
KU	TODS	2016/01	436	570
KU	TODS	2016/02	451	570
KU	TODS	2016/03	428	570
KU	TODS	2016/04	459	570
KU	TODS	2016/05	466	570
KU	TODS	2016/06	471	570
KU	TODS	2016/07	427	570
KU	TODS	2016/08	427	570
KU	TODS	2015/09	647	700
KU	TODS	2015/10	641	700
KU	TODS	2015/11	628	700
KU	TODS	2015/12	636	700
KU	TODS	2016/01	657	700
KU	TODS	2016/02	673	700
KU	TODS	2016/03	673	700
KU	TODS	2016/04	645	700
KU	TODS	2016/05	642	700
KU	TODS	2016/06	658	700
KU	TODS	2016/07	639	700
KU	TODS	2016/08	584	700
KU	TODS	2015/09	692	760
KU	TODS	2015/10	664	760
KU	TODS	2015/11	666	760
KU	TODS	2015/12	629	760
KU	TODS	2016/01	640	760
KU	TODS	2016/02	611	760
KU	TODS	2016/03	617	760
KU	TODS	2016/04	623	760
KU	TODS	2016/05	622	760
KU	TODS	2016/06	650	760
KU	TODS	2016/07	733	760
KU	TODS	2016/08	728	760
KU	TODS	2015/09	1,958	1,958
KU	TODS	2015/10	1,778	1,958
KU	TODS	2015/11	1,796	1,958
KU	TODS	2015/12	1,744	1,958
KU	TODS	2016/01	1,629	1,958
KU	TODS	2016/02	1,688	1,958
KU	TODS	2016/03	1,636	1,958

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/04	1,529	1,958
KU	TODS	2016/05	1,709	1,958
KU	TODS	2016/06	1,751	1,958
KU	TODS	2016/07	1,896	1,958
KU	TODS	2016/08	1,855	1,958
KU	TODS	2015/09	543	589
KU	TODS	2015/10	498	589
KU	TODS	2015/11	442	589
KU	TODS	2015/12	442	589
KU	TODS	2016/01	442	589
KU	TODS	2016/02	442	589
KU	TODS	2016/03	442	589
KU	TODS	2016/04	442	589
KU	TODS	2016/05	442	589
KU	TODS	2016/06	514	589
KU	TODS	2016/07	523	589
KU	TODS	2016/08	590	590
KU	TODP	2015/09	1,173	1,564
KU	TODP	2015/10	1,173	1,564
KU	TODP	2015/11	1,173	1,564
KU	TODP	2015/12	1,173	1,564
KU	TODP	2016/01	1,173	1,564
KU	TODP	2016/02	1,173	1,564
KU	TODP	2016/03	1,173	1,564
KU	TODP	2016/04	1,173	1,564
KU	TODP	2016/05	1,173	1,564
KU	TODP	2016/06	1,294	1,500
KU	TODP	2016/07	1,125	1,500
KU	TODP	2016/08	1,269	1,500
KU	TODP	2015/09	1,849	2,281
KU	TODP	2015/10	1,710	2,281
KU	TODP	2015/11	1,790	2,281
KU	TODP	2015/12	1,710	2,281
KU	TODP	2016/01	1,921	2,281
KU	TODP	2016/02	1,968	2,121
KU	TODP	2016/03	1,731	2,121
KU	TODP	2016/04	1,637	2,121
KU	TODP	2016/05	1,591	2,121
KU	TODP	2016/06	1,656	2,121
KU	TODP	2016/07	1,800	2,121
KU	TODP	2016/08	1,830	2,000
KU	TODP	2015/09	355	425
KU	TODP	2015/10	328	425

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/11	319	425
KU	TODP	2015/12	319	425
KU	TODP	2016/01	319	425
KU	TODP	2016/02	319	425
KU	TODP	2016/03	319	425
KU	TODP	2016/04	328	425
KU	TODP	2016/05	346	425
KU	TODP	2016/06	368	403
KU	TODP	2016/07	358	368
KU	TODP	2016/08	360	368
KU	TODP	2015/09	15,802	18,000
KU	TODP	2015/10	15,424	18,000
KU	TODP	2015/11	15,467	18,000
KU	TODP	2015/12	15,761	18,000
KU	TODP	2016/01	15,837	18,000
KU	TODP	2016/02	14,111	18,000
KU	TODP	2016/03	14,171	18,000
KU	TODP	2016/04	13,922	18,000
KU	TODP	2016/05	14,101	18,000
KU	TODP	2016/06	14,276	18,000
KU	TODP	2016/07	14,493	18,000
KU	TODP	2016/08	14,517	18,000
KU	TODS	2015/09	1,200	1,600
KU	TODS	2015/10	1,200	1,600
KU	TODS	2015/11	1,200	1,600
KU	TODS	2015/12	1,200	1,600
KU	TODS	2016/01	1,351	1,600
KU	TODS	2016/02	1,345	1,600
KU	TODS	2016/03	1,200	1,600
KU	TODS	2016/04	1,200	1,600
KU	TODS	2016/05	1,200	1,600
KU	TODS	2016/06	1,200	1,600
KU	TODS	2016/07	1,200	1,600
KU	TODS	2016/08	1,200	1,600
KU	TODS	2015/09	481	603
KU	TODS	2015/10	462	603
KU	TODS	2015/11	505	603
KU	TODS	2015/12	571	603
KU	TODS	2016/01	583	603
KU	TODS	2016/02	621	621
KU	TODS	2016/03	580	621
KU	TODS	2016/04	532	621
KU	TODS	2016/05	483	621

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	466	621
KU	TODS	2016/07	492	621
KU	TODS	2016/08	466	621
KU	TODP	2015/09	3,944	4,286
KU	TODP	2015/10	3,979	4,286
KU	TODP	2015/11	3,494	4,286
KU	TODP	2015/12	3,214	4,286
KU	TODP	2016/01	3,214	4,286
KU	TODP	2016/02	3,214	4,286
KU	TODP	2016/03	3,214	4,286
KU	TODP	2016/04	3,214	4,286
KU	TODP	2016/05	3,643	4,286
KU	TODP	2016/06	3,966	4,286
KU	TODP	2016/07	4,295	4,295
KU	TODP	2016/08	4,350	4,350
KU	RTS	2015/09	23,103	24,133
KU	RTS	2015/10	23,778	24,133
KU	RTS	2015/11	18,401	24,133
KU	RTS	2015/12	23,106	24,133
KU	RTS	2016/01	23,626	24,133
KU	RTS	2016/02	23,524	24,133
KU	RTS	2016/03	23,579	24,133
KU	RTS	2016/04	23,725	24,133
KU	RTS	2016/05	23,983	24,133
KU	RTS	2016/06	23,709	24,133
KU	RTS	2016/07	24,500	24,500
KU	RTS	2016/08	24,451	24,500
KU	TODP	2015/09	367	367
KU	TODP	2015/10	317	367
KU	TODP	2015/11	289	367
KU	TODP	2015/12	275	367
KU	TODP	2016/01	275	367
KU	TODP	2016/02	294	367
KU	TODP	2016/03	300	367
KU	TODP	2016/04	301	367
KU	TODP	2016/05	275	367
KU	TODP	2016/06	275	367
KU	TODP	2016/07	275	367
KU	TODP	2016/08	293	367
KU	TODS	2015/09	504	531
KU	TODS	2015/10	498	531
KU	TODS	2015/11	437	531
KU	TODS	2015/12	483	531

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	459	531
KU	TODS	2016/02	445	531
KU	TODS	2016/03	467	531
KU	TODS	2016/04	459	531
KU	TODS	2016/05	481	531
KU	TODS	2016/06	499	531
KU	TODS	2016/07	590	590
KU	TODS	2016/08	607	607
KU	TODS	2015/09	373	373
KU	TODS	2015/10	330	373
KU	TODS	2015/11	281	373
KU	TODS	2015/12	280	373
KU	TODS	2016/01	280	373
KU	TODS	2016/02	280	373
KU	TODS	2016/03	280	373
KU	TODS	2016/04	280	373
KU	TODS	2016/05	295	373
KU	TODS	2016/06	329	373
KU	TODS	2016/07	357	373
KU	TODS	2016/08	366	373
KU	TODP	2015/09	627	688
KU	TODP	2015/10	634	688
KU	TODP	2015/11	674	688
KU	TODP	2015/12	704	704
KU	TODP	2016/01	731	731
KU	TODP	2016/02	731	731
KU	TODP	2016/03	712	731
KU	TODP	2016/04	668	731
KU	TODP	2016/05	640	731
KU	TODP	2016/06	630	731
KU	TODP	2016/07	646	731
KU	TODP	2016/08	632	731
KU	TODP	2015/09	8,704	9,081
KU	TODP	2015/10	8,676	9,081
KU	TODP	2015/11	8,621	9,081
KU	TODP	2015/12	8,409	9,081
KU	TODP	2016/01	8,565	9,081
KU	TODP	2016/02	8,081	9,081
KU	TODP	2016/03	8,035	9,081
KU	TODP	2016/04	8,048	9,081
KU	TODP	2016/05	8,303	9,081
KU	TODP	2016/06	8,194	9,081
KU	TODP	2016/07	8,317	8,910

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/08	8,207	8,704
KU	TODP	2015/09	3,167	3,824
KU	TODP	2015/10	3,363	3,824
KU	TODP	2015/11	3,487	3,824
KU	TODP	2015/12	3,230	3,824
KU	TODP	2016/01	3,181	3,824
KU	TODP	2016/02	3,253	3,824
KU	TODP	2016/03	4,052	4,052
KU	TODP	2016/04	3,139	4,052
KU	TODP	2016/05	3,275	4,052
KU	TODP	2016/06	3,209	4,052
KU	TODP	2016/07	3,275	4,052
KU	TODP	2016/08	3,161	4,052
KU	TODS	2015/09	649	675
KU	TODS	2015/10	651	675
KU	TODS	2015/11	657	675
KU	TODS	2015/12	650	675
KU	TODS	2016/01	624	675
KU	TODS	2016/02	635	675
KU	TODS	2016/03	618	675
KU	TODS	2016/04	621	675
KU	TODS	2016/05	662	675
KU	TODS	2016/06	641	675
KU	TODS	2016/07	647	662
KU	TODS	2016/08	618	662
KU	TODS	2015/09	359	400
KU	TODS	2015/10	367	400
KU	TODS	2015/11	347	400
KU	TODS	2015/12	337	400
KU	TODS	2016/01	300	400
KU	TODS	2016/02	305	400
KU	TODS	2016/03	300	400
KU	TODS	2016/04	300	400
KU	TODS	2016/05	310	400
KU	TODS	2016/06	367	400
KU	TODS	2016/07	397	400
KU	TODS	2016/08	381	400
KU	TODS	2015/09	971	1,295
KU	TODS	2015/10	971	1,295
KU	TODS	2015/11	971	1,295
KU	TODS	2015/12	971	1,295
KU	TODS	2016/01	971	1,295
KU	TODS	2016/02	971	1,295

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	971	1,295
KU	TODS	2016/04	971	1,295
KU	TODS	2016/05	971	1,295
KU	TODS	2016/06	971	1,295
KU	TODS	2016/07	971	1,295
KU	TODS	2016/08	971	1,295
KU	TODS	2015/09	521	584
KU	TODS	2015/10	491	584
KU	TODS	2015/11	505	584
KU	TODS	2015/12	499	584
KU	TODS	2016/01	564	572
KU	TODS	2016/02	594	594
KU	TODS	2016/03	550	594
KU	TODS	2016/04	521	594
KU	TODS	2016/05	446	594
KU	TODS	2016/06	510	594
KU	TODS	2016/07	507	594
KU	TODS	2016/08	531	594
KU	TODS	2015/09	383	430
KU	TODS	2015/10	369	430
KU	TODS	2015/11	340	430
KU	TODS	2015/12	323	430
KU	TODS	2016/01	329	430
KU	TODS	2016/02	323	430
KU	TODS	2016/03	323	430
KU	TODS	2016/04	323	430
KU	TODS	2016/05	347	430
KU	TODS	2016/06	376	430
KU	TODS	2016/07	375	430
KU	TODS	2016/08	323	430
KU	TODS	2016/06	250	250
KU	TODS	2016/07	270	270
KU	TODS	2016/08	566	625
KU	TODS	2015/09	436	436
KU	TODS	2015/10	423	436
KU	TODS	2015/11	349	436
KU	TODS	2015/12	327	436
KU	TODS	2016/01	327	436
KU	TODS	2016/02	327	436
KU	TODS	2016/03	327	436
KU	TODS	2016/04	327	436
KU	TODS	2016/05	353	436
KU	TODS	2016/06	365	436

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/07	327	436
KU	TODS	2016/08	456	456
KU	TODS	2015/09	356	356
KU	TODS	2015/10	291	356
KU	TODS	2015/11	267	356
KU	TODS	2015/12	267	356
KU	TODS	2016/01	267	356
KU	TODS	2016/02	267	356
KU	TODS	2016/03	273	356
KU	TODS	2016/04	267	356
KU	TODS	2016/05	280	356
KU	TODS	2016/06	317	356
KU	TODS	2016/07	322	356
KU	TODS	2016/08	343	356
KU	TODP	2015/09	1,014	1,319
KU	TODP	2015/10	1,038	1,319
KU	TODP	2015/11	1,094	1,319
KU	TODP	2015/12	1,087	1,319
KU	TODP	2016/01	1,039	1,226
KU	TODP	2016/02	1,019	1,100
KU	TODP	2016/03	1,005	1,100
KU	TODP	2016/04	964	1,100
KU	TODP	2016/05	1,014	1,100
KU	TODP	2016/06	938	1,100
KU	TODP	2016/07	1,002	1,100
KU	TODP	2016/08	958	1,100
KU	TODS	2015/09	702	840
KU	TODS	2015/10	658	840
KU	TODS	2015/11	630	840
KU	TODS	2015/12	666	840
KU	TODS	2016/01	807	840
KU	TODS	2016/02	791	807
KU	TODS	2016/03	705	807
KU	TODS	2016/04	607	807
KU	TODS	2016/05	619	807
KU	TODS	2016/06	656	807
KU	TODS	2016/07	625	807
KU	TODS	2016/08	733	807
KU	TODS	2015/09	331	340
KU	TODS	2015/10	319	338
KU	TODS	2015/11	327	338
KU	TODS	2015/12	324	338
KU	TODS	2016/01	347	347

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/02	337	347
KU	TODS	2016/03	320	347
KU	TODS	2016/04	304	347
KU	TODS	2016/05	315	347
KU	TODS	2016/06	329	347
KU	TODS	2016/07	325	347
KU	TODS	2016/08	385	385
KU	TODS	2015/09	1,992	2,031
KU	TODS	2015/10	1,913	2,031
KU	TODS	2015/11	1,871	2,031
KU	TODS	2015/12	1,783	2,031
KU	TODS	2016/01	1,768	2,031
KU	TODS	2016/02	1,807	2,031
KU	TODS	2016/03	1,805	2,031
KU	TODS	2016/04	1,883	2,031
KU	TODS	2016/05	1,986	2,031
KU	TODS	2016/06	2,094	2,094
KU	TODS	2016/07	2,117	2,117
KU	TODS	2016/08	2,122	2,122
KU	TODP	2015/09	633	735
KU	TODP	2015/10	577	735
KU	TODP	2015/11	551	735
KU	TODP	2015/12	572	735
KU	TODP	2016/01	670	726
KU	TODP	2016/02	625	724
KU	TODP	2016/03	518	674
KU	TODP	2016/04	506	674
KU	TODP	2016/05	508	674
KU	TODP	2016/06	537	670
KU	TODP	2016/07	550	670
KU	TODP	2016/08	557	670
KU	TODP	2015/09	532	635
KU	TODP	2015/10	525	635
KU	TODP	2015/11	515	635
KU	TODP	2015/12	569	635
KU	TODP	2016/01	547	635
KU	TODP	2016/02	572	632
KU	TODP	2016/03	542	583
KU	TODP	2016/04	516	583
KU	TODP	2016/05	580	580
KU	TODP	2016/06	582	582
KU	TODP	2016/07	547	582
KU	TODP	2016/08	506	582

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/09	1,012	1,192
KU	TODS	2015/10	937	1,192
KU	TODS	2015/11	1,070	1,192
KU	TODS	2015/12	1,038	1,192
KU	TODS	2016/01	1,085	1,192
KU	TODS	2016/02	1,071	1,192
KU	TODS	2016/03	1,181	1,181
KU	TODS	2016/04	1,040	1,181
KU	TODS	2016/05	920	1,181
KU	TODS	2016/06	886	1,181
KU	TODS	2016/07	886	1,181
KU	TODS	2016/08	886	1,181
KU	TODP	2015/09	11,774	12,276
KU	TODP	2015/10	11,370	12,276
KU	TODP	2015/11	11,368	12,276
KU	TODP	2015/12	9,551	12,276
KU	TODP	2016/01	9,207	12,276
KU	TODP	2016/02	10,159	11,941
KU	TODP	2016/03	9,998	11,941
KU	TODP	2016/04	9,774	11,941
KU	TODP	2016/05	11,349	11,941
KU	TODP	2016/06	10,955	11,941
KU	TODP	2016/07	10,698	11,941
KU	TODP	2016/08	10,812	11,774
KU	TODP	2015/09	3,163	4,034
KU	TODP	2015/10	3,079	4,034
KU	TODP	2015/11	3,046	4,034
KU	TODP	2015/12	3,025	4,034
KU	TODP	2016/01	3,025	4,034
KU	TODP	2016/02	3,025	4,034
KU	TODP	2016/03	3,025	4,034
KU	TODP	2016/04	3,127	4,034
KU	TODP	2016/05	3,192	4,034
KU	TODP	2016/06	3,964	4,034
KU	TODP	2016/07	3,864	3,964
KU	TODP	2016/08	3,857	3,964
KU	TODP	2015/09	2,599	2,900
KU	TODP	2015/10	2,599	2,900
KU	TODP	2015/11	2,175	2,900
KU	TODP	2015/12	2,175	2,900
KU	TODP	2016/01	2,175	2,900
KU	TODP	2016/02	2,175	2,900
KU	TODP	2016/03	2,175	2,900

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/04	2,175	2,900
KU	TODP	2016/05	2,373	2,900
KU	TODP	2016/06	2,714	2,900
KU	TODP	2016/07	2,682	2,900
KU	TODP	2016/08	2,639	2,900
KU	TODS	2015/09	1,249	1,376
KU	TODS	2015/10	1,282	1,376
KU	TODS	2015/11	1,335	1,376
KU	TODS	2015/12	1,239	1,376
KU	TODS	2016/01	1,309	1,335
KU	TODS	2016/02	1,293	1,335
KU	TODS	2016/03	1,158	1,335
KU	TODS	2016/04	1,120	1,335
KU	TODS	2016/05	1,069	1,335
KU	TODS	2016/06	1,107	1,335
KU	TODS	2016/07	1,249	1,335
KU	TODS	2016/08	1,401	1,401
KU	TODS	2015/09	1,309	1,325
KU	TODS	2015/10	1,263	1,321
KU	TODS	2015/11	1,203	1,321
KU	TODS	2015/12	1,161	1,321
KU	TODS	2016/01	1,184	1,321
KU	TODS	2016/02	1,214	1,309
KU	TODS	2016/03	1,145	1,309
KU	TODS	2016/04	1,154	1,309
KU	TODS	2016/05	1,196	1,309
KU	TODS	2016/06	1,248	1,309
KU	TODS	2016/07	1,394	1,394
KU	TODS	2016/08	1,415	1,415
KU	TODS	2015/09	576	750
KU	TODS	2015/10	566	750
KU	TODS	2015/11	563	750
KU	TODS	2015/12	563	750
KU	TODS	2016/01	563	750
KU	TODS	2016/02	563	750
KU	TODS	2016/03	563	750
KU	TODS	2016/04	581	750
KU	TODS	2016/05	584	750
KU	TODS	2016/06	563	750
KU	TODS	2016/07	571	750
KU	TODS	2016/08	588	750
KU	TODS	2015/09	359	428
KU	TODS	2015/10	334	428

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/11	327	428
KU	TODS	2015/12	332	428
KU	TODS	2016/01	328	428
KU	TODS	2016/02	327	428
KU	TODS	2016/03	321	428
KU	TODS	2016/04	321	428
KU	TODS	2016/05	328	428
KU	TODS	2016/06	368	428
KU	TODS	2016/07	380	428
KU	TODS	2016/08	378	428
KU	TODP	2015/09	569	759
KU	TODP	2015/10	641	759
KU	TODP	2015/11	643	745
KU	TODP	2015/12	558	745
KU	TODP	2016/01	525	700
KU	TODP	2016/02	525	700
KU	TODP	2016/03	525	700
KU	TODP	2016/04	525	700
KU	TODP	2016/05	525	700
KU	TODP	2016/06	525	700
KU	TODP	2016/07	525	700
KU	TODP	2016/08	525	700
KU	TODS	2015/09	835	885
KU	TODS	2015/10	786	885
KU	TODS	2015/11	741	885
KU	TODS	2015/12	739	885
KU	TODS	2016/01	701	885
KU	TODS	2016/02	713	885
KU	TODS	2016/03	748	885
KU	TODS	2016/04	724	885
KU	TODS	2016/05	778	885
KU	TODS	2016/06	803	885
KU	TODS	2016/07	804	885
KU	TODS	2016/08	825	850
KU	TODS	2016/08	389	389
KU	TODP	2015/09	645	645
KU	TODP	2015/10	627	645
KU	TODP	2015/11	483	645
KU	TODP	2015/12	483	645
KU	TODP	2016/01	483	645
KU	TODP	2016/02	483	645
KU	TODP	2016/03	483	645
KU	TODP	2016/04	483	645

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/05	483	645
KU	TODP	2016/06	483	645
KU	TODP	2016/07	483	645
KU	TODP	2016/08	483	645
KU	TODS	2015/09	808	818
KU	TODS	2015/10	846	846
KU	TODS	2015/11	797	846
KU	TODS	2015/12	816	846
KU	TODS	2016/01	851	851
KU	TODS	2016/02	683	851
KU	TODS	2016/03	655	851
KU	TODS	2016/04	719	851
KU	TODS	2016/05	764	851
KU	TODS	2016/06	889	889
KU	TODS	2016/07	809	889
KU	TODS	2016/08	801	889
KU	TODP	2015/09	308	410
KU	TODP	2015/10	308	410
KU	TODP	2015/11	308	410
KU	TODP	2015/12	308	410
KU	TODP	2016/01	413	413
KU	TODP	2016/02	342	413
KU	TODP	2016/03	310	413
KU	TODP	2016/04	310	413
KU	TODP	2016/05	310	413
KU	TODP	2016/06	310	413
KU	TODP	2016/07	310	413
KU	TODP	2016/08	310	413
KU	TODP	2015/09	1,768	2,062
KU	TODP	2015/10	1,892	2,062
KU	TODP	2015/11	1,973	2,062
KU	TODP	2015/12	1,880	2,062
KU	TODP	2016/01	1,977	2,062
KU	TODP	2016/02	2,137	2,137
KU	TODP	2016/03	1,855	2,137
KU	TODP	2016/04	1,942	2,137
KU	TODP	2016/05	2,122	2,137
KU	TODP	2016/06	1,850	2,137
KU	TODP	2016/07	1,906	2,137
KU	TODP	2016/08	2,048	2,137
KU	TODS	2015/09	422	433
KU	TODS	2015/10	402	433
KU	TODS	2015/11	373	433

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	358	433
KU	TODS	2016/01	360	433
KU	TODS	2016/02	349	433
KU	TODS	2016/03	343	433
KU	TODS	2016/04	374	433
KU	TODS	2016/05	413	433
KU	TODS	2016/06	444	444
KU	TODS	2016/07	445	445
KU	TODS	2016/08	420	445
KU	TODS	2015/09	1,125	1,500
KU	TODS	2015/10	1,125	1,500
KU	TODS	2015/11	1,125	1,500
KU	TODS	2015/12	1,125	1,500
KU	TODS	2016/01	1,125	1,500
KU	TODS	2016/02	1,125	1,500
KU	TODS	2016/03	1,125	1,500
KU	TODS	2016/04	1,125	1,500
KU	TODS	2016/05	1,125	1,500
KU	TODS	2016/06	1,125	1,500
KU	TODS	2016/07	1,125	1,500
KU	TODS	2016/08	1,125	1,500
KU	TODS	2015/09	382	450
KU	TODS	2015/10	435	450
KU	TODS	2015/11	412	450
KU	TODS	2015/12	399	450
KU	TODS	2016/01	411	450
KU	TODS	2016/02	433	435
KU	TODS	2016/03	432	435
KU	TODS	2016/04	401	435
KU	TODS	2016/05	427	435
KU	TODS	2016/06	400	435
KU	TODS	2016/07	418	435
KU	TODS	2016/08	415	435
KU	TODS	2015/09	940	954
KU	TODS	2015/10	958	958
KU	TODS	2015/11	862	958
KU	TODS	2015/12	727	958
KU	TODS	2016/01	719	958
KU	TODS	2016/02	719	958
KU	TODS	2016/03	719	958
KU	TODS	2016/04	719	958
KU	TODS	2016/05	810	958
KU	TODS	2016/06	861	958

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/07	1,006	1,006
KU	TODS	2016/08	1,006	1,006
KU	TODS	2015/09	280	317
KU	TODS	2015/10	250	317
KU	TODS	2015/11	250	317
KU	TODS	2015/12	250	317
KU	TODS	2016/01	268	317
KU	TODS	2016/02	280	317
KU	TODS	2016/03	250	317
KU	TODS	2016/04	250	317
KU	TODS	2016/05	265	317
KU	TODS	2016/06	250	317
KU	TODS	2016/07	250	317
KU	TODS	2016/08	285	285
KU	TODS	2015/09	251	334
KU	TODS	2015/10	251	334
KU	TODS	2015/11	251	334
KU	TODS	2015/12	251	334
KU	TODS	2016/01	284	334
KU	TODS	2016/02	282	334
KU	TODS	2016/03	283	333
KU	TODS	2016/04	250	333
KU	TODS	2016/05	250	333
KU	TODS	2016/06	250	333
KU	TODS	2016/07	250	333
KU	TODS	2016/08	259	333
KU	TODP	2015/09	1,669	1,669
KU	TODP	2015/10	1,537	1,669
KU	TODP	2015/11	1,437	1,669
KU	TODP	2015/12	1,397	1,669
KU	TODP	2016/01	1,252	1,669
KU	TODP	2016/02	1,252	1,669
KU	TODP	2016/03	1,252	1,669
KU	TODP	2016/04	1,303	1,669
KU	TODP	2016/05	1,355	1,669
KU	TODP	2016/06	1,360	1,669
KU	TODP	2016/07	1,435	1,669
KU	TODP	2016/08	1,478	1,669
KU	TODP	2015/09	750	1,000
KU	TODP	2015/10	830	1,000
KU	TODP	2015/11	750	1,000
KU	TODP	2015/12	750	1,000
KU	TODP	2016/01	750	1,000

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/02	761	1,000
KU	TODP	2016/03	793	1,000
KU	TODP	2016/04	802	1,000
KU	TODP	2016/05	788	1,000
KU	TODP	2016/06	750	1,000
KU	TODP	2016/07	757	1,000
KU	TODP	2016/08	750	1,000
KU	TODS	2015/09	390	401
KU	TODS	2015/10	351	401
KU	TODS	2015/11	301	401
KU	TODS	2015/12	301	401
KU	TODS	2016/01	301	401
KU	TODS	2016/02	301	401
KU	TODS	2016/03	301	401
KU	TODS	2016/04	334	401
KU	TODS	2016/05	322	401
KU	TODS	2016/06	301	401
KU	TODS	2016/07	340	401
KU	TODS	2016/08	408	408
KU	TODS	2015/09	1,276	1,307
KU	TODS	2015/10	1,186	1,307
KU	TODS	2015/11	1,099	1,307
KU	TODS	2015/12	1,026	1,307
KU	TODS	2016/01	1,029	1,307
KU	TODS	2016/02	980	1,307
KU	TODS	2016/03	980	1,307
KU	TODS	2016/04	1,058	1,307
KU	TODS	2016/05	1,048	1,307
KU	TODS	2016/06	1,120	1,307
KU	TODS	2016/07	1,172	1,307
KU	TODS	2016/08	1,179	1,276
KU	TODS	2015/09	624	678
KU	TODS	2015/10	566	678
KU	TODS	2015/11	508	678
KU	TODS	2015/12	508	678
KU	TODS	2016/01	508	678
KU	TODS	2016/02	508	678
KU	TODS	2016/03	523	678
KU	TODS	2016/04	553	678
KU	TODS	2016/05	593	678
KU	TODS	2016/06	645	678
KU	TODS	2016/07	705	705
KU	TODS	2016/08	703	705

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/09	786	820
KU	TODP	2015/10	740	820
KU	TODP	2015/11	731	820
KU	TODP	2015/12	737	820
KU	TODP	2016/01	798	820
KU	TODP	2016/02	788	820
KU	TODP	2016/03	749	820
KU	TODP	2016/04	770	820
KU	TODP	2016/05	922	922
KU	TODP	2016/06	976	976
KU	TODP	2016/07	870	976
KU	TODP	2016/08	848	976
KU	TODS	2015/09	351	408
KU	TODS	2015/10	349	408
KU	TODS	2015/11	306	408
KU	TODS	2015/12	309	408
KU	TODS	2016/01	306	408
KU	TODS	2016/02	313	408
KU	TODS	2016/03	306	408
KU	TODS	2016/04	306	408
KU	TODS	2016/05	320	408
KU	TODS	2016/06	359	408
KU	TODS	2016/07	367	408
KU	TODS	2016/08	286	367
KU	TODS	2015/09	750	1,000
KU	TODS	2015/10	750	1,000
KU	TODS	2015/11	750	1,000
KU	TODS	2015/12	750	1,000
KU	TODS	2016/01	750	1,000
KU	TODS	2016/02	750	1,000
KU	TODS	2016/03	750	1,000
KU	TODS	2016/04	750	1,000
KU	TODS	2016/05	750	1,000
KU	TODS	2016/06	750	1,000
KU	TODS	2016/07	793	1,000
KU	TODS	2016/08	750	1,000
KU	TODP	2015/09	5,448	6,468
KU	TODP	2015/10	5,750	6,466
KU	TODP	2015/11	5,687	6,379
KU	TODP	2015/12	5,819	6,379
KU	TODP	2016/01	5,946	6,379
KU	TODP	2016/02	5,869	6,185
KU	TODP	2016/03	5,498	6,083

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/04	5,421	6,083
KU	TODP	2016/05	5,181	5,946
KU	TODP	2016/06	5,326	5,946
KU	TODP	2016/07	5,300	5,946
KU	TODP	2016/08	4,975	5,946
KU	TODP	2015/09	861	888
KU	TODP	2015/10	790	888
KU	TODP	2015/11	691	888
KU	TODP	2015/12	714	888
KU	TODP	2016/01	707	888
KU	TODP	2016/02	705	888
KU	TODP	2016/03	708	888
KU	TODP	2016/04	701	888
KU	TODP	2016/05	719	888
KU	TODP	2016/06	703	888
KU	TODP	2016/07	692	888
KU	TODP	2016/08	709	888
KU	TODP	2015/09	2,412	2,419
KU	TODP	2015/10	2,248	2,419
KU	TODP	2015/11	2,281	2,419
KU	TODP	2015/12	1,951	2,419
KU	TODP	2016/01	1,814	2,419
KU	TODP	2016/02	1,864	2,419
KU	TODP	2016/03	1,814	2,419
KU	TODP	2016/04	2,027	2,419
KU	TODP	2016/05	2,037	2,419
KU	TODP	2016/06	1,914	2,419
KU	TODP	2016/07	2,080	2,412
KU	TODP	2016/08	2,224	2,412
KU	TODS	2015/09	463	513
KU	TODS	2015/10	423	513
KU	TODS	2015/11	392	513
KU	TODS	2015/12	385	513
KU	TODS	2016/01	385	513
KU	TODS	2016/02	385	513
KU	TODS	2016/03	385	513
KU	TODS	2016/04	417	513
KU	TODS	2016/05	437	513
KU	TODS	2016/06	483	513
KU	TODS	2016/07	494	513
KU	TODS	2016/08	488	513
KU	TODS	2015/09	412	415
KU	TODS	2015/10	378	415

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/11	352	415
KU	TODS	2015/12	335	415
KU	TODS	2016/01	311	415
KU	TODS	2016/02	311	415
KU	TODS	2016/03	350	415
KU	TODS	2016/04	359	415
KU	TODS	2016/05	349	415
KU	TODS	2016/06	349	415
KU	TODS	2016/07	311	415
KU	TODS	2016/08	398	415
KU	TODS	2015/09	363	400
KU	TODS	2015/10	373	400
KU	TODS	2015/11	357	400
KU	TODS	2015/12	333	400
KU	TODS	2016/01	350	400
KU	TODS	2016/02	331	400
KU	TODS	2016/03	337	400
KU	TODS	2016/04	336	400
KU	TODS	2016/05	351	400
KU	TODS	2016/06	352	400
KU	TODS	2016/07	364	400
KU	TODS	2016/08	383	400
KU	TODS	2015/09	450	458
KU	TODS	2015/10	455	458
KU	TODS	2015/11	395	458
KU	TODS	2015/12	343	458
KU	TODS	2016/01	343	458
KU	TODS	2016/02	343	458
KU	TODS	2016/03	344	458
KU	TODS	2016/04	356	458
KU	TODS	2016/05	391	458
KU	TODS	2016/06	343	458
KU	TODS	2016/07	343	458
KU	TODS	2016/08	435	455
KU	TODS	2016/01	278	341
KU	TODS	2016/02	554	554
KU	TODS	2016/03	586	586
KU	TODS	2016/04	500	586
KU	TODS	2016/05	447	586
KU	TODS	2016/06	498	586
KU	TODS	2016/07	582	586
KU	TODS	2016/08	655	655
KU	TODP	2015/09	17,440	19,033

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/10	17,432	19,033
KU	TODP	2015/11	17,240	19,033
KU	TODP	2015/12	17,072	19,033
KU	TODP	2016/01	14,937	19,033
KU	TODP	2016/02	15,770	17,662
KU	TODP	2016/03	17,366	17,662
KU	TODP	2016/04	15,803	17,662
KU	TODP	2016/05	15,891	17,662
KU	TODP	2016/06	17,713	17,713
KU	TODP	2016/07	17,884	17,884
KU	TODP	2016/08	15,734	17,884
KU	TODS	2015/09	1,092	1,218
KU	TODS	2015/10	1,086	1,218
KU	TODS	2015/11	1,134	1,218
KU	TODS	2015/12	1,166	1,218
KU	TODS	2016/01	1,222	1,222
KU	TODS	2016/02	1,188	1,222
KU	TODS	2016/03	1,147	1,222
KU	TODS	2016/04	1,134	1,222
KU	TODS	2016/05	1,104	1,222
KU	TODS	2016/06	1,109	1,222
KU	TODS	2016/07	1,126	1,222
KU	TODS	2016/08	1,117	1,222
KU	TODS	2015/09	350	350
KU	TODS	2015/10	358	358
KU	TODS	2015/11	343	358
KU	TODS	2015/12	327	358
KU	TODS	2016/01	285	358
KU	TODS	2016/02	319	358
KU	TODS	2016/03	321	358
KU	TODS	2016/04	300	358
KU	TODS	2016/05	326	358
KU	TODS	2016/06	295	358
KU	TODS	2016/07	330	358
KU	TODS	2016/08	308	358
KU	TODS	2015/09	376	440
KU	TODS	2015/10	387	387
KU	TODS	2015/11	325	387
KU	TODS	2015/12	342	387
KU	TODS	2016/01	350	387
KU	TODS	2016/02	306	387
KU	TODS	2016/03	330	387
KU	TODS	2016/04	316	387

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	315	387
KU	TODS	2016/06	311	387
KU	TODS	2016/07	290	387
KU	TODS	2016/08	295	387
KU	TODS	2016/06	268	280
KU	TODS	2016/07	262	280
KU	TODS	2016/08	260	280
KU	TODP	2015/09	341	455
KU	TODP	2015/10	341	455
KU	TODP	2015/11	341	455
KU	TODP	2015/12	341	455
KU	TODP	2016/01	341	455
KU	TODP	2016/02	341	455
KU	TODP	2016/03	341	455
KU	TODP	2016/04	341	455
KU	TODP	2016/05	589	589
KU	TODP	2016/06	594	594
KU	TODP	2016/07	446	594
KU	TODP	2016/08	446	594
KU	TODS	2015/09	436	581
KU	TODS	2015/10	510	581
KU	TODS	2015/11	515	581
KU	TODS	2015/12	541	581
KU	TODS	2016/01	558	581
KU	TODS	2016/02	548	581
KU	TODS	2016/03	538	559
KU	TODS	2016/04	419	558
KU	TODS	2016/05	526	558
KU	TODS	2016/06	508	558
KU	TODS	2016/07	459	558
KU	TODS	2016/08	452	558
KU	TODS	2015/09	655	675
KU	TODS	2015/10	577	675
KU	TODS	2015/11	511	675
KU	TODS	2015/12	506	675
KU	TODS	2016/01	540	675
KU	TODS	2016/02	516	675
KU	TODS	2016/03	506	675
KU	TODS	2016/04	565	675
KU	TODS	2016/05	548	655
KU	TODS	2016/06	570	655
KU	TODS	2016/07	507	655
KU	TODS	2016/08	658	658

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/09	873	903
KU	TODP	2015/10	786	903
KU	TODP	2015/11	708	903
KU	TODP	2015/12	677	903
KU	TODP	2016/01	677	903
KU	TODP	2016/02	677	903
KU	TODP	2016/03	677	903
KU	TODP	2016/04	677	903
KU	TODP	2016/05	757	903
KU	TODP	2016/06	832	873
KU	TODP	2016/07	970	970
KU	TODP	2016/08	902	970
KU	TODS	2015/09	680	690
KU	TODS	2015/10	672	680
KU	TODS	2015/11	645	680
KU	TODS	2015/12	553	680
KU	TODS	2016/01	510	680
KU	TODS	2016/02	510	680
KU	TODS	2016/03	510	680
KU	TODS	2016/04	510	680
KU	TODS	2016/05	621	680
KU	TODS	2016/06	667	680
KU	TODS	2016/07	510	680
KU	TODS	2016/08	593	680
KU	TODS	2015/09	630	742
KU	TODS	2015/10	667	742
KU	TODS	2015/11	684	742
KU	TODS	2015/12	672	742
KU	TODS	2016/01	731	742
KU	TODS	2016/02	742	742
KU	TODS	2016/03	704	742
KU	TODS	2016/04	633	742
KU	TODS	2016/05	716	742
KU	TODS	2016/06	605	742
KU	TODS	2016/07	598	742
KU	TODS	2016/08	720	742
KU	RTS	2015/09	9,020	9,950
KU	RTS	2015/10	9,390	9,950
KU	RTS	2015/11	8,428	9,950
KU	RTS	2015/12	8,988	9,950
KU	RTS	2016/01	8,863	9,950
KU	RTS	2016/02	8,764	9,950
KU	RTS	2016/03	8,449	9,950

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	RTS	2016/04	8,308	9,950
KU	RTS	2016/05	8,519	9,950
KU	RTS	2016/06	8,360	9,950
KU	RTS	2016/07	8,333	9,950
KU	RTS	2016/08	8,303	9,950
KU	TODP	2015/09	945	1,034
KU	TODP	2015/10	856	1,034
KU	TODP	2015/11	835	1,034
KU	TODP	2015/12	895	1,034
KU	TODP	2016/01	918	1,034
KU	TODP	2016/02	901	1,034
KU	TODP	2016/03	898	1,034
KU	TODP	2016/04	828	1,034
KU	TODP	2016/05	868	1,034
KU	TODP	2016/06	998	1,034
KU	TODP	2016/07	998	1,031
KU	TODP	2016/08	960	998
KU	TODS	2015/09	1,040	1,100
KU	TODS	2015/10	918	1,100
KU	TODS	2015/11	946	1,100
KU	TODS	2015/12	873	1,100
KU	TODS	2016/01	825	1,100
KU	TODS	2016/02	882	1,100
KU	TODS	2016/03	945	1,100
KU	TODS	2016/04	1,013	1,100
KU	TODS	2016/05	1,043	1,100
KU	TODS	2016/06	1,072	1,100
KU	TODS	2016/07	825	1,100
KU	TODS	2016/08	1,002	1,100
KU	TODS	2015/09	347	410
KU	TODS	2015/10	308	410
KU	TODS	2015/11	308	410
KU	TODS	2015/12	308	410
KU	TODS	2016/01	308	410
KU	TODS	2016/02	308	410
KU	TODS	2016/03	308	410
KU	TODS	2016/04	308	410
KU	TODS	2016/05	308	410
KU	TODS	2016/06	308	410
KU	TODS	2016/07	308	410
KU	TODS	2016/08	406	410
KU	TODS	2015/09	740	859
KU	TODS	2015/10	741	859

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/11	707	859
KU	TODS	2015/12	670	859
KU	TODS	2016/01	644	859
KU	TODS	2016/02	653	859
KU	TODS	2016/03	644	859
KU	TODS	2016/04	644	859
KU	TODS	2016/05	691	859
KU	TODS	2016/06	786	859
KU	TODS	2016/07	758	859
KU	TODS	2016/08	785	786
KU	TODS	2015/09	276	368
KU	TODS	2015/10	312	368
KU	TODS	2015/11	276	368
KU	TODS	2015/12	276	368
KU	TODS	2016/01	276	368
KU	TODS	2016/02	276	368
KU	TODS	2016/03	276	368
KU	TODS	2016/04	276	368
KU	TODS	2016/05	276	368
KU	TODS	2016/06	276	368
KU	TODS	2016/07	276	368
KU	TODS	2016/08	276	368
KU	TODS	2016/02	250	333
KU	TODS	2016/03	250	333
KU	TODS	2016/04	250	333
KU	TODS	2016/05	250	333
KU	TODS	2016/06	287	333
KU	TODS	2016/07	253	333
KU	TODS	2016/08	250	333
KU	TODS	2015/09	252	300
KU	TODS	2015/10	250	300
KU	TODS	2015/11	250	300
KU	TODS	2015/12	250	300
KU	TODS	2016/01	250	300
KU	TODS	2016/02	261	300
KU	TODS	2016/03	261	300
KU	TODS	2016/04	250	300
KU	TODS	2016/05	250	300
KU	TODS	2016/06	250	300
KU	TODS	2016/07	250	300
KU	TODS	2016/08	264	300
KU	TODS	2015/09	1,653	1,950
KU	TODS	2015/10	1,680	1,950

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/11	1,544	1,950
KU	TODS	2015/12	1,655	1,950
KU	TODS	2016/01	1,715	1,950
KU	TODS	2016/02	1,525	1,950
KU	TODS	2016/03	1,577	1,950
KU	TODS	2016/04	1,547	1,950
KU	TODS	2016/05	1,568	1,950
KU	TODS	2016/06	1,716	1,950
KU	TODS	2016/07	1,698	1,950
KU	TODS	2016/08	1,774	1,950
KU	TODP	2015/09	1,350	1,420
KU	TODP	2015/10	1,349	1,420
KU	TODP	2015/11	1,065	1,420
KU	TODP	2015/12	1,065	1,420
KU	TODP	2016/01	1,065	1,420
KU	TODP	2016/02	1,065	1,420
KU	TODP	2016/03	1,116	1,420
KU	TODP	2016/04	1,159	1,420
KU	TODP	2016/05	1,222	1,420
KU	TODP	2016/06	1,336	1,420
KU	TODP	2016/07	1,679	1,679
KU	TODP	2016/08	1,442	1,679
KU	TODP	2015/09	4,684	4,723
KU	TODP	2015/10	4,373	4,690
KU	TODP	2015/11	4,523	4,684
KU	TODP	2015/12	4,540	4,684
KU	TODP	2016/01	4,323	4,684
KU	TODP	2016/02	4,601	4,684
KU	TODP	2016/03	4,267	4,684
KU	TODP	2016/04	4,490	4,684
KU	TODP	2016/05	4,706	4,706
KU	TODP	2016/06	4,804	4,804
KU	TODP	2016/07	4,752	4,804
KU	TODP	2016/08	4,739	4,804
KU	TODS	2015/09	496	601
KU	TODS	2015/10	457	601
KU	TODS	2015/11	458	601
KU	TODS	2015/12	476	601
KU	TODS	2016/01	563	601
KU	TODS	2016/02	540	563
KU	TODS	2016/03	454	563
KU	TODS	2016/04	432	563
KU	TODS	2016/05	470	563

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	478	563
KU	TODS	2016/07	488	563
KU	TODS	2016/08	494	563
KU	TODP	2015/09	1,698	1,767
KU	TODP	2015/10	1,713	1,767
KU	TODP	2015/11	1,606	1,767
KU	TODP	2015/12	1,658	1,767
KU	TODP	2016/01	1,738	1,767
KU	TODP	2016/02	1,768	1,768
KU	TODP	2016/03	1,692	1,768
KU	TODP	2016/04	2,980	2,980
KU	TODP	2016/05	3,031	3,031
KU	TODP	2016/06	3,009	3,031
KU	TODP	2016/07	3,016	3,031
KU	TODP	2016/08	2,960	3,031
KU	TODS	2016/03	313	360
KU	TODS	2016/04	299	360
KU	TODS	2016/05	355	360
KU	TODS	2016/06	357	360
KU	TODS	2016/07	386	386
KU	TODS	2016/08	390	390
KU	TODS	2015/09	510	600
KU	TODS	2015/10	508	600
KU	TODS	2015/11	450	600
KU	TODS	2015/12	450	600
KU	TODS	2016/01	450	600
KU	TODS	2016/02	450	600
KU	TODS	2016/03	450	600
KU	TODS	2016/04	450	600
KU	TODS	2016/05	450	600
KU	TODS	2016/06	450	600
KU	TODS	2016/07	515	600
KU	TODS	2016/08	532	600
KU	RTS	2015/09	250	250
KU	RTS	2015/10	250	250
KU	RTS	2015/11	250	250
KU	RTS	2015/12	250	250
KU	RTS	2016/01	250	250
KU	RTS	2016/02	250	250
KU	RTS	2016/03	250	250
KU	RTS	2016/04	250	250
KU	RTS	2016/05	250	250
KU	RTS	2016/06	250	250

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	RTS	2016/07	250	250
KU	RTS	2016/08	250	250
KU	TODP	2015/09	1,861	2,376
KU	TODP	2015/10	1,993	2,376
KU	TODP	2015/11	1,949	2,376
KU	TODP	2015/12	2,233	2,376
KU	TODP	2016/01	2,308	2,376
KU	TODP	2016/02	2,240	2,376
KU	TODP	2016/03	1,916	2,308
KU	TODP	2016/04	1,762	2,308
KU	TODP	2016/05	1,855	2,308
KU	TODP	2016/06	1,875	2,308
KU	TODP	2016/07	1,789	2,308
KU	TODP	2016/08	1,731	2,308
KU	TODS	2015/09	903	945
KU	TODS	2015/10	864	945
KU	TODS	2015/11	814	945
KU	TODS	2015/12	755	945
KU	TODS	2016/01	776	945
KU	TODS	2016/02	753	945
KU	TODS	2016/03	806	945
KU	TODS	2016/04	814	945
KU	TODS	2016/05	887	945
KU	TODS	2016/06	923	945
KU	TODS	2016/07	933	945
KU	TODS	2016/08	935	945
KU	TODS	2015/09	790	809
KU	TODS	2015/10	672	809
KU	TODS	2015/11	619	809
KU	TODS	2015/12	668	809
KU	TODS	2016/01	607	809
KU	TODS	2016/02	607	809
KU	TODS	2016/03	661	809
KU	TODS	2016/04	691	809
KU	TODS	2016/05	709	809
KU	TODS	2016/06	825	825
KU	TODS	2016/07	849	849
KU	TODS	2016/08	814	849
KU	RTS	2015/09	6,644	6,644
KU	RTS	2015/10	6,554	6,644
KU	RTS	2015/11	6,357	6,644
KU	RTS	2015/12	6,259	6,644
KU	RTS	2016/01	6,346	6,644

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	RTS	2016/02	6,345	6,644
KU	RTS	2016/03	6,180	6,644
KU	RTS	2016/04	6,321	6,644
KU	RTS	2016/05	6,240	6,644
KU	RTS	2016/06	6,444	6,644
KU	RTS	2016/07	6,252	6,644
KU	RTS	2016/08	6,340	6,644
KU	TODS	2015/09	405	425
KU	TODS	2015/10	405	425
KU	TODS	2015/11	379	425
KU	TODS	2015/12	352	425
KU	TODS	2016/01	325	425
KU	TODS	2016/02	329	425
KU	TODS	2016/03	319	425
KU	TODS	2016/04	345	425
KU	TODS	2016/05	365	425
KU	TODS	2016/06	344	425
KU	TODS	2016/07	319	425
KU	TODS	2016/08	319	425
KU	TODS	2015/09	385	408
KU	TODS	2015/10	343	408
KU	TODS	2015/11	331	408
KU	TODS	2015/12	306	408
KU	TODS	2016/01	306	408
KU	TODS	2016/02	306	408
KU	TODS	2016/03	306	408
KU	TODS	2016/04	360	408
KU	TODS	2016/05	361	408
KU	TODS	2016/06	343	408
KU	TODS	2016/07	370	408
KU	TODS	2016/08	438	438
KU	TODS	2015/09	1,266	1,350
KU	TODS	2015/10	1,203	1,350
KU	TODS	2015/11	1,107	1,350
KU	TODS	2015/12	1,118	1,350
KU	TODS	2016/01	1,124	1,350
KU	TODS	2016/02	1,013	1,350
KU	TODS	2016/03	1,039	1,350
KU	TODS	2016/04	1,051	1,350
KU	TODS	2016/05	1,182	1,350
KU	TODS	2016/06	1,125	1,350
KU	TODS	2016/07	1,296	1,350
KU	TODS	2016/08	1,236	1,350

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/09	306	402
KU	TODS	2015/10	301	402
KU	TODS	2015/11	301	402
KU	TODS	2015/12	350	402
KU	TODS	2016/01	347	402
KU	TODS	2016/02	388	402
KU	TODS	2016/03	382	400
KU	TODS	2016/04	378	400
KU	TODS	2016/05	351	400
KU	TODS	2016/06	335	400
KU	TODS	2016/07	300	400
KU	TODS	2016/08	330	400
KU	TODP	2015/09	2,581	2,647
KU	TODP	2015/10	2,276	2,647
KU	TODP	2015/11	2,203	2,647
KU	TODP	2015/12	2,134	2,647
KU	TODP	2016/01	2,028	2,647
KU	TODP	2016/02	2,105	2,647
KU	TODP	2016/03	2,043	2,647
KU	TODP	2016/04	2,071	2,647
KU	TODP	2016/05	2,243	2,647
KU	TODP	2016/06	2,568	2,647
KU	TODP	2016/07	2,627	2,647
KU	TODP	2016/08	2,627	2,627
KU	TODS	2015/09	725	749
KU	TODS	2015/10	699	749
KU	TODS	2015/11	621	749
KU	TODS	2015/12	574	749
KU	TODS	2016/01	561	749
KU	TODS	2016/02	561	749
KU	TODS	2016/03	561	749
KU	TODS	2016/04	592	749
KU	TODS	2016/05	639	749
KU	TODS	2016/06	668	749
KU	TODS	2016/07	754	754
KU	TODS	2016/08	758	758
KU	TODP	2015/09	7,008	7,008
KU	TODP	2015/10	6,891	7,008
KU	TODP	2015/11	6,736	7,008
KU	TODP	2015/12	6,640	7,008
KU	TODP	2016/01	6,467	7,008
KU	TODP	2016/02	6,551	7,008
KU	TODP	2016/03	6,425	7,008

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/04	6,590	7,008
KU	TODP	2016/05	6,638	7,008
KU	TODP	2016/06	6,816	7,008
KU	TODP	2016/07	6,858	7,008
KU	TODP	2016/08	6,862	7,008
KU	TODS	2015/09	310	342
KU	TODS	2015/10	305	342
KU	TODS	2015/11	314	342
KU	TODS	2015/12	318	342
KU	TODS	2016/01	310	320
KU	TODS	2016/02	277	318
KU	TODS	2016/03	271	318
KU	TODS	2016/04	322	322
KU	TODS	2016/05	305	322
KU	TODS	2016/06	319	322
KU	TODS	2016/07	311	322
KU	TODS	2016/08	310	322
KU	TODS	2015/09	347	347
KU	TODS	2015/10	373	373
KU	TODS	2015/11	332	373
KU	TODS	2015/12	288	373
KU	TODS	2016/01	280	373
KU	TODS	2016/02	280	373
KU	TODS	2016/03	280	373
KU	TODS	2016/04	326	373
KU	TODS	2016/05	315	373
KU	TODS	2016/06	301	373
KU	TODS	2016/07	336	373
KU	TODS	2016/08	306	373
KU	TODS	2015/09	428	570
KU	TODS	2015/10	468	570
KU	TODS	2015/11	431	570
KU	TODS	2015/12	428	570
KU	TODS	2016/01	428	570
KU	TODS	2016/02	428	570
KU	TODS	2016/03	428	570
KU	TODS	2016/04	428	570
KU	TODS	2016/05	428	570
KU	TODS	2016/06	462	570
KU	TODS	2016/07	458	570
KU	TODS	2016/08	485	570
KU	TODS	2015/09	926	961
KU	TODS	2015/10	890	961

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/11	884	961
KU	TODS	2015/12	1,478	1,478
KU	TODS	2015/12	290	290
KU	TODS	2016/01	852	852
KU	TODS	2016/02	947	947
KU	TODS	2016/03	888	947
KU	TODS	2016/04	837	947
KU	TODS	2016/05	896	947
KU	TODS	2016/06	867	947
KU	TODS	2016/07	846	947
KU	TODS	2016/08	839	947
KU	TODS	2015/09	343	458
KU	TODS	2015/10	343	458
KU	TODS	2015/11	343	458
KU	TODS	2015/12	382	458
KU	TODS	2016/01	455	458
KU	TODS	2016/02	466	466
KU	TODS	2016/03	418	466
KU	TODS	2016/04	349	466
KU	TODS	2016/05	349	466
KU	TODS	2016/06	349	466
KU	TODS	2016/07	349	466
KU	TODS	2016/08	349	466
KU	TODS	2015/09	510	517
KU	TODS	2015/10	497	517
KU	TODS	2015/11	388	517
KU	TODS	2015/12	488	517
KU	TODS	2016/01	509	517
KU	TODS	2016/02	512	517
KU	TODS	2016/03	509	517
KU	TODS	2016/04	491	517
KU	TODS	2016/05	468	517
KU	TODS	2016/06	484	512
KU	TODS	2016/07	494	512
KU	TODS	2016/08	529	529
KU	TODP	2015/09	5,137	5,171
KU	TODP	2015/10	5,427	5,427
KU	TODP	2015/11	5,584	5,584
KU	TODP	2015/12	5,406	5,584
KU	TODP	2016/01	5,542	5,584
KU	TODP	2016/02	5,517	5,584
KU	TODP	2016/03	5,641	5,641
KU	TODP	2016/04	5,561	5,641

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/05	5,770	5,770
KU	TODP	2016/06	5,793	5,793
KU	TODP	2016/07	6,004	6,004
KU	TODP	2016/08	5,996	6,004
KU	TODS	2015/09	539	554
KU	TODS	2015/10	540	554
KU	TODS	2015/11	547	554
KU	TODS	2015/12	553	554
KU	TODS	2016/01	488	554
KU	TODS	2016/02	508	554
KU	TODS	2016/03	526	554
KU	TODS	2016/04	501	554
KU	TODS	2016/05	536	554
KU	TODS	2016/06	522	554
KU	TODS	2016/07	513	554
KU	TODS	2016/08	531	553
KU	TODS	2015/09	935	935
KU	TODS	2015/10	944	944
KU	TODS	2015/11	926	944
KU	TODS	2015/12	952	952
KU	TODS	2016/01	888	952
KU	TODS	2016/02	889	952
KU	TODS	2016/03	890	952
KU	TODS	2016/04	907	952
KU	TODS	2016/05	866	952
KU	TODS	2016/06	919	952
KU	TODS	2016/07	963	963
KU	TODS	2016/08	967	967
KU	TODP	2015/09	575	650
KU	TODP	2015/10	498	650
KU	TODP	2015/11	488	650
KU	TODP	2015/12	604	650
KU	TODP	2016/01	626	650
KU	TODP	2016/02	703	703
KU	TODP	2016/03	601	703
KU	TODP	2016/04	527	703
KU	TODP	2016/05	527	703
KU	TODP	2016/06	527	703
KU	TODP	2016/07	527	703
KU	TODP	2016/08	552	703
KU	TODS	2015/09	888	1,023
KU	TODS	2015/10	922	1,023
KU	TODS	2015/11	985	1,023

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	999	1,023
KU	TODS	2016/01	1,012	1,023
KU	TODS	2016/02	998	1,014
KU	TODS	2016/03	974	1,012
KU	TODS	2016/04	991	1,012
KU	TODS	2016/05	952	1,012
KU	TODS	2016/06	943	1,012
KU	TODS	2016/07	901	1,012
KU	TODS	2016/08	898	1,012
KU	TODS	2015/09	2,100	2,178
KU	TODS	2015/10	2,118	2,178
KU	TODS	2015/11	2,102	2,178
KU	TODS	2015/12	2,047	2,178
KU	TODS	2016/01	1,866	2,178
KU	TODS	2016/02	1,922	2,178
KU	TODS	2016/03	1,894	2,178
KU	TODS	2016/04	2,007	2,178
KU	TODS	2016/05	2,076	2,240
KU	TODS	2016/06	2,045	2,240
KU	TODS	2016/07	2,051	2,240
KU	TODS	2016/08	2,106	2,240
KU	TODS	2015/09	1,427	1,497
KU	TODS	2015/10	1,398	1,497
KU	TODS	2015/11	1,342	1,497
KU	TODS	2015/12	1,401	1,497
KU	TODS	2016/01	1,381	1,497
KU	TODS	2016/02	1,341	1,497
KU	TODS	2016/03	1,221	1,497
KU	TODS	2016/04	1,329	1,497
KU	TODS	2016/05	1,354	1,466
KU	TODS	2016/06	1,355	1,466
KU	TODS	2016/07	1,283	1,427
KU	TODS	2016/08	1,301	1,427
KU	TODP	2015/09	663	698
KU	TODP	2015/10	643	698
KU	TODP	2015/11	557	698
KU	TODP	2015/12	525	698
KU	TODP	2016/01	524	698
KU	TODP	2016/02	524	698
KU	TODP	2016/03	524	698
KU	TODP	2016/04	524	698
KU	TODP	2016/05	524	698
KU	TODP	2016/06	524	698

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/07	593	698
KU	TODP	2016/08	578	663
KU	TODP	2015/09	6,845	6,947
KU	TODP	2015/10	6,725	6,947
KU	TODP	2015/11	5,874	6,947
KU	TODP	2015/12	5,210	6,947
KU	TODP	2016/01	7,103	7,103
KU	TODP	2016/02	7,052	7,103
KU	TODP	2016/03	6,404	7,103
KU	TODP	2016/04	6,720	7,103
KU	TODP	2016/05	6,481	7,103
KU	TODP	2016/06	6,368	7,103
KU	TODP	2016/07	6,614	7,103
KU	TODP	2016/08	6,635	7,103
KU	TODS	2015/09	439	477
KU	TODS	2015/10	452	459
KU	TODS	2015/11	430	459
KU	TODS	2015/12	456	459
KU	TODS	2016/01	406	459
KU	TODS	2016/02	392	459
KU	TODS	2016/03	395	459
KU	TODS	2016/04	412	459
KU	TODS	2016/05	421	459
KU	TODS	2016/06	457	500
KU	TODS	2016/07	484	500
KU	TODS	2016/08	470	500
KU	TODS	2015/09	398	531
KU	TODS	2015/10	398	531
KU	TODS	2015/11	443	531
KU	TODS	2015/12	418	531
KU	TODS	2016/01	472	531
KU	TODS	2016/02	503	525
KU	TODS	2016/03	462	503
KU	TODS	2016/04	467	503
KU	TODS	2016/05	454	503
KU	TODS	2016/06	421	503
KU	TODS	2016/07	447	503
KU	TODS	2016/08	460	503
KU	TODS	2015/09	441	467
KU	TODS	2015/10	441	467
KU	TODS	2015/11	440	467
KU	TODS	2015/12	413	447
KU	TODS	2016/01	489	489

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/02	438	489
KU	TODS	2016/03	438	489
KU	TODS	2016/04	404	489
KU	TODS	2016/05	401	489
KU	TODS	2016/06	398	489
KU	TODS	2016/07	404	489
KU	TODS	2016/08	412	489
KU	TODP	2015/09	1,216	1,216
KU	TODP	2015/10	1,073	1,216
KU	TODP	2015/11	927	1,216
KU	TODP	2015/12	912	1,216
KU	TODP	2016/01	912	1,216
KU	TODP	2016/02	912	1,216
KU	TODP	2016/03	912	1,216
KU	TODP	2016/04	912	1,216
KU	TODP	2016/05	983	1,216
KU	TODP	2016/06	1,041	1,216
KU	TODP	2016/07	1,180	1,216
KU	TODP	2016/08	1,279	1,279
KU	TODS	2015/09	627	627
KU	TODS	2015/10	580	627
KU	TODS	2015/11	500	627
KU	TODS	2015/12	470	627
KU	TODS	2016/01	470	627
KU	TODS	2016/02	470	627
KU	TODS	2016/03	470	627
KU	TODS	2016/04	470	627
KU	TODS	2016/05	569	627
KU	TODS	2016/06	613	627
KU	TODS	2016/07	526	627
KU	TODS	2016/08	676	676
KU	TODS	2015/09	848	1,131
KU	TODS	2015/10	1,009	1,131
KU	TODS	2015/11	1,003	1,131
KU	TODS	2015/12	983	1,131
KU	TODS	2016/01	1,037	1,131
KU	TODS	2016/02	1,112	1,131
KU	TODS	2016/03	977	1,112
KU	TODS	2016/04	991	1,112
KU	TODS	2016/05	1,057	1,112
KU	TODS	2016/06	1,038	1,112
KU	TODS	2016/07	1,016	1,112
KU	TODS	2016/08	996	1,112

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/09	423	565
KU	TODS	2015/10	423	565
KU	TODS	2015/11	424	565
KU	TODS	2015/12	423	565
KU	TODS	2016/01	425	565
KU	TODS	2016/02	421	550
KU	TODS	2016/03	417	550
KU	TODS	2016/04	413	550
KU	TODS	2016/05	402	430
KU	TODS	2016/06	404	430
KU	TODS	2016/07	400	430
KU	TODS	2016/08	402	425
KU	TODP	2015/09	9,460	9,460
KU	TODP	2015/10	9,496	9,496
KU	TODP	2015/11	9,425	9,496
KU	TODP	2015/12	9,243	9,496
KU	TODP	2016/01	9,103	9,496
KU	TODP	2016/02	9,163	9,496
KU	TODP	2016/03	9,647	9,647
KU	TODP	2016/04	9,585	9,647
KU	TODP	2016/05	9,798	9,798
KU	TODP	2016/06	10,277	10,277
KU	TODP	2016/07	10,038	10,277
KU	TODP	2016/08	10,065	10,277
KU	TODS	2015/09	500	568
KU	TODS	2015/10	444	568
KU	TODS	2015/11	441	568
KU	TODS	2015/12	522	568
KU	TODS	2016/01	442	568
KU	TODS	2016/02	492	568
KU	TODS	2016/03	490	568
KU	TODS	2016/04	508	568
KU	TODS	2016/05	481	568
KU	TODS	2016/06	587	587
KU	TODS	2016/07	579	587
KU	TODS	2016/08	583	587
KU	TODS	2015/09	648	698
KU	TODS	2015/10	639	698
KU	TODS	2015/11	627	698
KU	TODS	2015/12	592	698
KU	TODS	2016/01	590	698
KU	TODS	2016/02	610	698
KU	TODS	2016/03	619	698

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/04	594	698
KU	TODS	2016/05	627	698
KU	TODS	2016/06	602	698
KU	TODS	2016/07	657	657
KU	TODS	2016/08	653	657
KU	TODS	2015/09	402	451
KU	TODS	2015/10	393	451
KU	TODS	2015/11	354	451
KU	TODS	2015/12	339	451
KU	TODS	2016/01	344	451
KU	TODS	2016/02	347	451
KU	TODS	2016/03	357	451
KU	TODS	2016/04	338	451
KU	TODS	2016/05	338	451
KU	TODS	2016/06	397	451
KU	TODS	2016/07	390	404
KU	TODS	2016/08	393	402
KU	TODP	2015/09	2,329	2,545
KU	TODP	2015/10	2,381	2,545
KU	TODP	2015/11	2,381	2,545
KU	TODP	2015/12	2,259	2,545
KU	TODP	2016/01	2,197	2,545
KU	TODP	2016/02	2,316	2,545
KU	TODP	2016/03	2,355	2,545
KU	TODP	2016/04	2,288	2,545
KU	TODP	2016/05	2,356	2,545
KU	TODP	2016/06	2,415	2,550
KU	TODP	2016/07	2,549	2,550
KU	TODP	2016/08	2,624	2,624
KU	TODS	2015/09	556	742
KU	TODS	2015/10	605	742
KU	TODS	2015/11	556	742
KU	TODS	2015/12	699	742
KU	TODS	2016/01	556	742
KU	TODS	2016/02	556	742
KU	TODS	2016/03	556	742
KU	TODS	2016/04	524	699
KU	TODS	2016/05	561	699
KU	TODS	2016/06	524	699
KU	TODS	2016/07	524	699
KU	TODS	2016/08	524	699
KU	TODP	2015/09	1,532	1,602
KU	TODP	2015/10	1,498	1,602

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/11	1,446	1,602
KU	TODP	2015/12	1,442	1,602
KU	TODP	2016/01	1,505	1,602
KU	TODP	2016/02	1,534	1,534
KU	TODP	2016/03	1,509	1,534
KU	TODP	2016/04	1,432	1,534
KU	TODP	2016/05	1,496	1,534
KU	TODP	2016/06	1,526	1,700
KU	TODP	2016/07	1,612	1,700
KU	TODP	2016/08	1,668	1,700
KU	TODS	2016/02	778	800
KU	TODS	2016/03	737	800
KU	TODS	2016/04	840	840
KU	TODS	2016/05	760	840
KU	TODS	2016/06	830	840
KU	TODS	2016/07	935	935
KU	TODS	2016/08	882	935
KU	TODS	2015/09	324	348
KU	TODS	2015/10	283	348
KU	TODS	2015/11	285	348
KU	TODS	2015/12	274	348
KU	TODS	2016/01	342	348
KU	TODS	2016/02	316	342
KU	TODS	2016/03	257	342
KU	TODS	2016/04	292	342
KU	TODS	2016/05	299	342
KU	TODS	2016/06	257	342
KU	TODS	2016/07	257	342
KU	TODS	2016/08	304	342
KU	TODS	2015/09	1,517	1,538
KU	TODS	2015/10	1,537	1,538
KU	TODS	2015/11	1,365	1,538
KU	TODS	2015/12	1,205	1,538
KU	TODS	2016/01	1,231	1,538
KU	TODS	2016/02	1,440	1,538
KU	TODS	2016/03	1,312	1,538
KU	TODS	2016/04	1,244	1,538
KU	TODS	2016/05	1,309	1,538
KU	TODS	2016/06	1,310	1,538
KU	TODS	2016/07	1,300	1,538
KU	TODS	2016/08	1,291	1,537
KU	TODS	2015/09	351	392
KU	TODS	2015/10	314	392

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/11	294	392
KU	TODS	2015/12	303	392
KU	TODS	2016/01	294	392
KU	TODS	2016/02	294	392
KU	TODS	2016/03	294	392
KU	TODS	2016/04	300	392
KU	TODS	2016/05	354	392
KU	TODS	2016/06	294	392
KU	TODS	2016/07	381	381
KU	TODS	2016/08	479	479
KU	TODS	2015/09	324	432
KU	TODS	2015/10	324	432
KU	TODS	2015/11	324	432
KU	TODS	2015/12	324	432
KU	TODS	2016/01	324	432
KU	TODS	2016/02	324	432
KU	TODS	2016/03	324	432
KU	TODS	2016/04	324	432
KU	TODS	2016/05	324	432
KU	TODS	2016/06	324	432
KU	TODS	2016/07	283	369
KU	TODS	2016/08	267	312
KU	TODS	2015/09	516	516
KU	TODS	2015/10	494	516
KU	TODS	2015/11	473	516
KU	TODS	2015/12	491	516
KU	TODS	2016/01	454	516
KU	TODS	2016/02	436	516
KU	TODS	2016/03	461	516
KU	TODS	2016/04	469	516
KU	TODS	2016/05	449	516
KU	TODS	2016/06	477	516
KU	TODS	2016/07	580	580
KU	TODS	2016/08	551	580
KU	TODS	2015/09	278	290
KU	TODS	2015/10	277	290
KU	TODS	2015/11	262	290
KU	TODS	2015/12	250	290
KU	TODS	2016/01	250	290
KU	TODS	2016/02	250	290
KU	TODS	2016/03	250	290
KU	TODS	2016/04	250	290
KU	TODS	2016/05	259	290

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	290	290
KU	TODS	2016/07	302	302
KU	TODS	2016/08	303	303
KU	TODS	2015/09	470	499
KU	TODS	2015/10	443	499
KU	TODS	2015/11	426	499
KU	TODS	2015/12	408	499
KU	TODS	2016/01	394	499
KU	TODS	2016/02	374	499
KU	TODS	2016/03	439	499
KU	TODS	2016/04	408	499
KU	TODS	2016/05	470	499
KU	TODS	2016/06	519	519
KU	TODS	2016/07	469	519
KU	TODS	2016/08	505	519
KU	TODS	2015/09	268	290
KU	TODS	2015/10	274	290
KU	TODS	2015/11	250	290
KU	TODS	2015/12	250	290
KU	TODS	2016/01	250	290
KU	TODS	2016/02	250	290
KU	TODS	2016/03	250	290
KU	TODS	2016/04	250	290
KU	TODS	2016/05	250	290
KU	TODS	2016/06	250	274
KU	TODS	2016/07	250	274
KU	TODS	2016/08	250	274
KU	TODS	2015/09	369	492
KU	TODS	2015/10	369	492
KU	TODS	2015/11	369	492
KU	TODS	2015/12	369	492
KU	TODS	2016/01	422	492
KU	TODS	2016/02	387	459
KU	TODS	2016/03	327	435
KU	TODS	2016/04	329	422
KU	TODS	2016/05	316	422
KU	TODS	2016/06	316	422
KU	TODS	2016/07	316	422
KU	TODS	2016/08	316	422
KU	TODS	2015/09	2,120	2,775
KU	TODS	2015/10	2,095	2,775
KU	TODS	2015/11	2,481	2,775
KU	TODS	2015/12	2,278	2,775

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	2,677	2,775
KU	TODS	2016/02	2,520	2,677
KU	TODS	2016/03	2,199	2,677
KU	TODS	2016/04	2,112	2,677
KU	TODS	2016/05	2,008	2,677
KU	TODS	2016/06	2,133	2,677
KU	TODS	2016/07	2,160	2,677
KU	TODS	2016/08	2,143	2,677
KU	TODS	2015/09	1,206	1,206
KU	TODS	2015/10	1,213	1,213
KU	TODS	2015/11	1,167	1,213
KU	TODS	2015/12	1,196	1,213
KU	TODS	2016/01	1,196	1,213
KU	TODS	2016/02	948	1,213
KU	TODS	2016/03	966	1,213
KU	TODS	2016/04	925	1,213
KU	TODS	2016/05	925	1,213
KU	TODS	2016/06	960	1,213
KU	TODS	2016/07	910	1,213
KU	TODS	2016/08	940	1,213
KU	TODS	2015/09	1,112	1,112
KU	TODS	2015/10	1,097	1,112
KU	TODS	2015/11	1,030	1,112
KU	TODS	2015/12	996	1,112
KU	TODS	2016/01	995	1,112
KU	TODS	2016/02	1,030	1,112
KU	TODS	2016/03	1,039	1,112
KU	TODS	2016/04	1,043	1,112
KU	TODS	2016/05	1,063	1,112
KU	TODS	2016/06	1,029	1,112
KU	TODS	2016/07	1,015	1,112
KU	TODS	2016/08	1,076	1,112
KU	TODS	2015/09	659	879
KU	TODS	2015/10	659	879
KU	TODS	2015/11	659	879
KU	TODS	2015/12	659	879
KU	TODS	2016/01	659	879
KU	TODS	2016/02	687	879
KU	TODS	2016/03	659	879
KU	TODS	2016/04	543	724
KU	TODS	2016/05	566	724
KU	TODS	2016/06	543	724
KU	TODS	2016/07	515	687

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/08	571	687
KU	TODS	2015/09	586	731
KU	TODS	2015/10	548	731
KU	TODS	2015/11	548	731
KU	TODS	2015/12	548	731
KU	TODS	2016/01	548	731
KU	TODS	2016/02	548	731
KU	TODS	2016/03	548	731
KU	TODS	2016/04	548	731
KU	TODS	2016/05	548	731
KU	TODS	2016/06	545	610
KU	TODS	2016/07	662	662
KU	TODS	2016/08	650	662
KU	TODS	2015/09	835	1,055
KU	TODS	2015/10	791	1,055
KU	TODS	2015/11	791	1,055
KU	TODS	2015/12	791	1,055
KU	TODS	2016/01	791	1,055
KU	TODS	2016/02	791	1,055
KU	TODS	2016/03	791	1,055
KU	TODS	2016/04	791	1,055
KU	TODS	2016/05	791	1,055
KU	TODS	2016/06	842	1,055
KU	TODS	2016/07	872	1,055
KU	TODS	2016/08	892	1,055
KU	TODS	2015/09	450	600
KU	TODS	2015/10	450	600
KU	TODS	2015/11	450	600
KU	TODS	2015/12	450	600
KU	TODS	2016/01	450	600
KU	TODS	2016/02	450	600
KU	TODS	2016/03	450	600
KU	TODS	2016/04	450	600
KU	TODS	2016/05	450	600
KU	TODS	2016/06	450	600
KU	TODS	2016/07	450	600
KU	TODS	2016/08	450	600
KU	TODS	2015/09	666	683
KU	TODS	2015/10	653	683
KU	TODS	2015/11	610	683
KU	TODS	2015/12	547	683
KU	TODS	2016/01	515	683
KU	TODS	2016/02	512	683

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	512	683
KU	TODS	2016/04	522	683
KU	TODS	2016/05	599	683
KU	TODS	2016/06	660	683
KU	TODS	2016/07	735	735
KU	TODS	2016/08	866	866
KU	TODS	2015/09	909	973
KU	TODS	2015/10	899	973
KU	TODS	2015/11	813	973
KU	TODS	2015/12	804	973
KU	TODS	2016/01	834	973
KU	TODS	2016/02	786	973
KU	TODS	2016/03	769	973
KU	TODS	2016/04	762	973
KU	TODS	2016/05	828	973
KU	TODS	2016/06	868	973
KU	TODS	2016/07	933	973
KU	TODS	2016/08	940	940
KU	TODP	2015/09	7,183	7,613
KU	TODP	2015/10	6,910	7,613
KU	TODP	2015/11	7,313	7,613
KU	TODP	2015/12	7,364	7,613
KU	TODP	2016/01	6,954	7,613
KU	TODP	2016/02	6,883	7,613
KU	TODP	2016/03	6,634	7,613
KU	TODP	2016/04	6,932	7,613
KU	TODP	2016/05	7,225	7,613
KU	TODP	2016/06	7,450	7,613
KU	TODP	2016/07	7,714	7,714
KU	TODP	2016/08	7,996	7,996
KU	TODS	2016/03	250	260
KU	TODS	2016/04	253	260
KU	TODS	2016/05	254	260
KU	TODS	2016/06	257	257
KU	TODS	2016/07	261	261
KU	TODS	2016/08	261	261
KU	TODS	2015/09	356	375
KU	TODS	2015/10	319	356
KU	TODS	2015/11	301	356
KU	TODS	2015/12	290	356
KU	TODS	2016/01	267	356
KU	TODS	2016/02	267	356
KU	TODS	2016/03	267	356

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/04	299	356
KU	TODS	2016/05	299	356
KU	TODS	2016/06	289	356
KU	TODS	2016/07	267	356
KU	TODS	2016/08	299	356
KU	TODP	2015/09	1,600	1,600
KU	TODP	2015/10	1,378	1,600
KU	TODP	2015/11	1,211	1,600
KU	TODP	2015/12	1,200	1,600
KU	TODP	2016/01	1,224	1,600
KU	TODP	2016/02	1,200	1,600
KU	TODP	2016/03	1,200	1,600
KU	TODP	2016/04	1,271	1,600
KU	TODP	2016/05	1,305	1,600
KU	TODP	2016/06	1,341	1,600
KU	TODP	2016/07	1,354	1,600
KU	TODP	2016/08	1,457	1,600
KU	TODP	2015/09	4,157	4,900
KU	TODP	2015/10	4,147	4,900
KU	TODP	2015/11	3,916	4,900
KU	TODP	2015/12	3,899	4,900
KU	TODP	2016/01	4,032	4,900
KU	TODP	2016/02	4,017	4,900
KU	TODP	2016/03	4,105	4,900
KU	TODP	2016/04	4,186	4,900
KU	TODP	2016/05	4,218	4,900
KU	TODP	2016/06	4,689	4,689
KU	TODP	2016/07	4,706	4,706
KU	TODP	2016/08	4,850	4,850
KU	TODS	2015/09	460	503
KU	TODS	2015/10	403	503
KU	TODS	2015/11	386	503
KU	TODS	2015/12	377	503
KU	TODS	2016/01	377	503
KU	TODS	2016/02	377	503
KU	TODS	2016/03	377	503
KU	TODS	2016/04	415	503
KU	TODS	2016/05	441	503
KU	TODS	2016/06	501	503
KU	TODS	2016/07	461	501
KU	TODS	2016/08	461	501
KU	TODS	2015/09	400	533
KU	TODS	2015/10	400	533

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/11	400	533
KU	TODS	2015/12	400	533
KU	TODS	2016/01	400	533
KU	TODS	2016/02	417	485
KU	TODS	2016/03	346	458
KU	TODS	2016/04	496	496
KU	TODS	2016/05	503	503
KU	TODS	2016/06	494	503
KU	TODS	2016/07	498	503
KU	TODS	2016/08	528	528
KU	TODS	2015/09	317	340
KU	TODS	2015/10	283	340
KU	TODS	2015/11	261	340
KU	TODS	2015/12	255	340
KU	TODS	2016/01	255	340
KU	TODS	2016/02	255	340
KU	TODS	2016/03	255	340
KU	TODS	2016/04	259	340
KU	TODS	2016/05	265	317
KU	TODS	2016/06	250	317
KU	TODS	2016/07	250	317
KU	TODS	2016/08	339	339
KU	TODS	2015/09	467	499
KU	TODS	2015/10	427	499
KU	TODS	2015/11	374	499
KU	TODS	2015/12	374	499
KU	TODS	2016/01	374	499
KU	TODS	2016/02	374	499
KU	TODS	2016/03	374	499
KU	TODS	2016/04	374	499
KU	TODS	2016/05	379	499
KU	TODS	2016/06	427	499
KU	TODS	2016/07	466	499
KU	TODS	2016/08	492	492
KU	TODS	2015/09	563	750
KU	TODS	2015/10	563	750
KU	TODS	2015/11	563	750
KU	TODS	2015/12	563	750
KU	TODS	2016/01	563	750
KU	TODS	2016/02	563	750
KU	TODS	2016/03	563	750
KU	TODS	2016/04	563	750
KU	TODS	2016/05	563	750

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	563	750
KU	TODS	2016/07	563	750
KU	TODS	2016/08	563	750
KU	TODP	2015/09	1,556	2,000
KU	TODP	2015/10	1,806	2,000
KU	TODP	2015/11	1,765	2,000
KU	TODP	2015/12	1,765	2,000
KU	TODP	2016/01	1,696	2,000
KU	TODP	2016/02	1,589	2,000
KU	TODP	2016/03	1,500	2,000
KU	TODP	2016/04	1,533	2,000
KU	TODP	2016/05	1,673	1,871
KU	TODP	2016/06	1,568	1,871
KU	TODP	2016/07	1,584	1,806
KU	TODP	2016/08	1,666	1,806
KU	TODS	2015/09	315	400
KU	TODS	2015/10	307	400
KU	TODS	2015/11	300	400
KU	TODS	2015/12	300	400
KU	TODS	2016/01	300	400
KU	TODS	2016/02	300	400
KU	TODS	2016/03	300	400
KU	TODS	2016/04	300	400
KU	TODS	2016/05	317	342
KU	TODS	2016/06	308	336
KU	TODS	2016/07	329	329
KU	TODS	2016/08	298	329
KU	TODP	2015/09	515	527
KU	TODP	2015/10	492	527
KU	TODP	2015/11	494	527
KU	TODP	2015/12	494	527
KU	TODP	2016/01	513	527
KU	TODP	2016/02	505	527
KU	TODP	2016/03	486	527
KU	TODP	2016/04	487	527
KU	TODP	2016/05	491	527
KU	TODP	2016/06	519	527
KU	TODP	2016/07	515	519
KU	TODP	2016/08	514	519
KU	TODS	2015/09	279	355
KU	TODS	2015/10	282	355
KU	TODS	2015/11	267	355
KU	TODS	2015/12	267	355

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	308	355
KU	TODS	2016/02	319	350
KU	TODS	2016/03	341	350
KU	TODS	2016/04	286	350
KU	TODS	2016/05	304	341
KU	TODS	2016/06	257	341
KU	TODS	2016/07	256	341
KU	TODS	2016/08	256	341
KU	TODS	2015/09	265	349
KU	TODS	2015/10	285	349
KU	TODS	2015/11	261	349
KU	TODS	2015/12	311	349
KU	TODS	2016/01	304	349
KU	TODS	2016/02	259	336
KU	TODS	2016/03	263	311
KU	TODS	2016/04	250	311
KU	TODS	2016/05	250	311
KU	TODS	2016/06	250	311
KU	TODS	2016/07	250	311
KU	TODS	2016/08	292	311
KU	TODP	2015/09	4,352	4,639
KU	TODP	2015/10	4,107	4,639
KU	TODP	2015/11	4,047	4,639
KU	TODP	2015/12	3,911	4,639
KU	TODP	2016/01	4,182	4,639
KU	TODP	2016/02	4,264	4,639
KU	TODP	2016/03	4,372	4,639
KU	TODP	2016/04	3,728	4,639
KU	TODP	2016/05	4,703	4,703
KU	TODP	2016/06	4,646	4,703
KU	TODP	2016/07	3,855	4,703
KU	TODP	2016/08	3,975	4,703
KU	TODS	2015/09	496	525
KU	TODS	2015/10	459	525
KU	TODS	2015/11	465	525
KU	TODS	2015/12	412	525
KU	TODS	2016/01	442	525
KU	TODS	2016/02	396	525
KU	TODS	2016/03	427	525
KU	TODS	2016/04	427	507
KU	TODS	2016/05	439	496
KU	TODS	2016/06	440	496
KU	TODS	2016/07	437	496

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/08	471	496
KU	TODS	2015/09	278	278
KU	TODS	2015/10	250	278
KU	TODS	2015/11	256	278
KU	TODS	2015/12	250	278
KU	TODS	2016/01	254	278
KU	TODS	2016/02	250	278
KU	TODS	2016/03	253	278
KU	TODS	2016/04	250	278
KU	TODS	2016/05	257	278
KU	TODS	2016/06	254	278
KU	TODS	2016/07	250	278
KU	TODS	2016/08	372	372
KU	TODS	2015/09	1,541	1,870
KU	TODS	2015/10	1,545	1,870
KU	TODS	2015/11	1,561	1,870
KU	TODS	2015/12	1,617	1,870
KU	TODS	2016/01	1,403	1,870
KU	TODS	2016/02	1,403	1,870
KU	TODS	2016/03	1,403	1,870
KU	TODS	2016/04	1,758	1,870
KU	TODS	2016/05	1,680	1,758
KU	TODS	2016/06	1,643	1,758
KU	TODS	2016/07	1,706	1,758
KU	TODS	2016/08	1,843	1,843
KU	TODS	2015/09	303	340
KU	TODS	2015/10	255	340
KU	TODS	2015/11	262	340
KU	TODS	2015/12	255	340
KU	TODS	2016/01	255	340
KU	TODS	2016/02	255	340
KU	TODS	2016/03	255	340
KU	TODS	2016/04	255	340
KU	TODS	2016/05	267	350
KU	TODS	2016/06	318	350
KU	TODS	2016/07	341	350
KU	TODS	2016/08	343	350
KU	TODS	2015/09	825	1,100
KU	TODS	2015/10	825	1,100
KU	TODS	2015/11	825	1,100
KU	TODS	2015/12	825	1,100
KU	TODS	2016/01	825	1,100
KU	TODS	2016/02	825	1,100

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	825	1,100
KU	TODS	2016/04	825	1,100
KU	TODS	2016/05	825	1,100
KU	TODS	2016/06	825	1,100
KU	TODS	2016/07	900	1,100
KU	TODS	2016/08	886	1,100
KU	TODS	2015/09	566	707
KU	TODS	2015/10	553	707
KU	TODS	2015/11	530	707
KU	TODS	2015/12	530	707
KU	TODS	2016/01	503	643
KU	TODS	2016/02	632	643
KU	TODS	2016/03	512	643
KU	TODS	2016/04	523	643
KU	TODS	2016/05	504	643
KU	TODS	2016/06	504	643
KU	TODS	2016/07	562	643
KU	TODS	2016/08	582	632
KU	TODS	2015/09	1,480	1,480
KU	TODS	2015/10	1,340	1,480
KU	TODS	2015/11	1,229	1,480
KU	TODS	2015/12	1,117	1,480
KU	TODS	2016/01	1,110	1,480
KU	TODS	2016/02	1,110	1,480
KU	TODS	2016/03	1,239	1,480
KU	TODS	2016/04	1,265	1,480
KU	TODS	2016/05	1,315	1,480
KU	TODS	2016/06	1,314	1,480
KU	TODS	2016/07	1,128	1,480
KU	TODS	2016/08	1,501	1,501
KU	TODS	2015/09	939	950
KU	TODS	2015/10	833	950
KU	TODS	2015/11	714	950
KU	TODS	2015/12	743	950
KU	TODS	2016/01	713	950
KU	TODS	2016/02	713	950
KU	TODS	2016/03	719	950
KU	TODS	2016/04	730	950
KU	TODS	2016/05	754	950
KU	TODS	2016/06	895	950
KU	TODS	2016/07	891	950
KU	TODS	2016/08	960	960
KU	TODS	2015/09	373	446

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	357	446
KU	TODS	2015/11	354	446
KU	TODS	2015/12	334	446
KU	TODS	2016/01	334	446
KU	TODS	2016/02	334	446
KU	TODS	2016/03	334	446
KU	TODS	2016/04	334	446
KU	TODS	2016/05	339	446
KU	TODS	2016/06	365	446
KU	TODS	2016/07	319	425
KU	TODS	2016/08	335	373
KU	TODP	2015/09	5,001	5,071
KU	TODP	2015/10	4,841	5,071
KU	TODP	2015/11	4,272	5,071
KU	TODP	2015/12	4,177	5,071
KU	TODP	2016/01	4,474	5,071
KU	TODP	2016/02	4,833	5,071
KU	TODP	2016/03	4,701	5,071
KU	TODP	2016/04	4,297	5,071
KU	TODP	2016/05	4,292	5,071
KU	TODP	2016/06	4,644	5,071
KU	TODP	2016/07	5,094	5,094
KU	TODP	2016/08	5,220	5,220
KU	TODS	2015/09	369	379
KU	TODS	2015/10	364	379
KU	TODS	2015/11	349	379
KU	TODS	2015/12	357	379
KU	TODS	2016/01	379	379
KU	TODS	2016/02	353	379
KU	TODS	2016/03	357	379
KU	TODS	2016/04	366	379
KU	TODS	2016/05	387	387
KU	TODS	2016/06	367	387
KU	TODS	2016/07	381	387
KU	TODS	2016/08	380	387
KU	TODS	2016/04	677	865
KU	TODS	2016/05	716	865
KU	TODS	2016/06	714	716
KU	TODS	2016/07	765	765
KU	TODS	2016/08	779	779
KU	TODS	2015/09	380	409
KU	TODS	2015/10	407	407
KU	TODS	2015/11	384	407

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	305	407
KU	TODS	2016/01	305	407
KU	TODS	2016/02	350	407
KU	TODS	2016/03	371	407
KU	TODS	2016/04	373	407
KU	TODS	2016/05	408	408
KU	TODS	2016/06	374	408
KU	TODS	2016/07	375	408
KU	TODS	2016/08	429	429
KU	TODP	2015/09	492	492
KU	TODP	2015/10	469	492
KU	TODP	2015/11	458	492
KU	TODP	2015/12	536	536
KU	TODP	2016/01	503	536
KU	TODP	2016/02	514	536
KU	TODP	2016/03	501	536
KU	TODP	2016/04	505	536
KU	TODP	2016/05	545	545
KU	TODP	2016/06	526	545
KU	TODP	2016/07	621	621
KU	TODP	2016/08	586	621
KU	TODP	2015/09	758	767
KU	TODP	2015/10	758	767
KU	TODP	2015/11	785	785
KU	TODP	2015/12	779	785
KU	TODP	2016/01	797	797
KU	TODP	2016/02	748	797
KU	TODP	2016/03	739	797
KU	TODP	2016/04	753	797
KU	TODP	2016/05	780	797
KU	TODP	2016/06	780	797
KU	TODP	2016/07	764	797
KU	TODP	2016/08	741	797
KU	TODS	2015/09	635	679
KU	TODS	2015/10	634	679
KU	TODS	2015/11	519	679
KU	TODS	2015/12	509	679
KU	TODS	2016/01	509	679
KU	TODS	2016/02	509	679
KU	TODS	2016/03	509	679
KU	TODS	2016/04	509	679
KU	TODS	2016/05	532	679
KU	TODS	2016/06	556	679

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/07	638	660
KU	TODS	2016/08	742	742
KU	TODS	2015/09	280	355
KU	TODS	2015/10	291	355
KU	TODS	2015/11	303	355
KU	TODS	2015/12	334	355
KU	TODS	2016/01	333	355
KU	TODS	2016/02	343	345
KU	TODS	2016/03	299	345
KU	TODS	2016/04	259	345
KU	TODS	2016/05	259	345
KU	TODS	2016/06	273	343
KU	TODS	2016/07	284	343
KU	TODS	2016/08	290	343
KU	TODS	2015/09	383	466
KU	TODS	2015/10	383	466
KU	TODS	2015/11	406	466
KU	TODS	2015/12	452	466
KU	TODS	2016/01	407	466
KU	TODS	2016/02	410	466
KU	TODS	2016/03	429	466
KU	TODS	2016/04	415	466
KU	TODS	2016/05	401	466
KU	TODS	2016/06	399	452
KU	TODS	2016/07	402	452
KU	TODS	2016/08	423	452
KU	TODS	2015/09	514	514
KU	TODS	2015/10	481	514
KU	TODS	2015/11	431	514
KU	TODS	2015/12	385	514
KU	TODS	2016/01	385	514
KU	TODS	2016/02	386	514
KU	TODS	2016/03	390	514
KU	TODS	2016/04	391	514
KU	TODS	2016/05	420	514
KU	TODS	2016/06	494	514
KU	TODS	2016/07	511	514
KU	TODS	2016/08	513	514
KU	TODS	2015/09	489	532
KU	TODS	2015/10	509	532
KU	TODS	2015/11	501	532
KU	TODS	2015/12	515	532
KU	TODS	2016/01	500	532

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/02	478	532
KU	TODS	2016/03	486	532
KU	TODS	2016/04	502	532
KU	TODS	2016/05	528	532
KU	TODS	2016/06	530	530
KU	TODS	2016/07	544	544
KU	TODS	2016/08	534	544
KU	TODP	2015/09	2,049	2,069
KU	TODP	2015/10	1,962	2,069
KU	TODP	2015/11	1,998	2,069
KU	TODP	2015/12	2,062	2,069
KU	TODP	2016/01	2,049	2,069
KU	TODP	2016/02	2,019	2,069
KU	TODP	2016/03	2,065	2,069
KU	TODP	2016/04	2,037	2,065
KU	TODP	2016/05	1,969	2,065
KU	TODP	2016/06	2,032	2,065
KU	TODP	2016/07	2,068	2,068
KU	TODP	2016/08	2,093	2,093
KU	TODS	2015/09	646	862
KU	TODS	2015/10	654	862
KU	TODS	2015/11	646	862
KU	TODS	2015/12	646	862
KU	TODS	2016/01	646	862
KU	TODS	2016/02	646	862
KU	TODS	2016/03	646	862
KU	TODS	2016/04	646	862
KU	TODS	2016/05	709	862
KU	TODS	2016/06	732	732
KU	TODS	2016/07	659	732
KU	TODS	2016/08	683	732
KU	TODS	2015/09	1,125	1,500
KU	TODS	2015/10	1,125	1,500
KU	TODS	2015/11	1,125	1,500
KU	TODS	2015/12	1,125	1,500
KU	TODS	2016/01	1,125	1,500
KU	TODS	2016/02	1,125	1,500
KU	TODS	2016/03	1,125	1,500
KU	TODS	2016/04	1,125	1,500
KU	TODS	2016/05	1,125	1,500
KU	TODS	2016/06	1,125	1,500
KU	TODS	2016/07	1,125	1,500
KU	TODS	2016/08	1,125	1,500

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/09	1,217	1,260
KU	TODS	2015/10	1,129	1,260
KU	TODS	2015/11	1,129	1,260
KU	TODS	2015/12	1,033	1,260
KU	TODS	2016/01	1,026	1,260
KU	TODS	2016/02	962	1,260
KU	TODS	2016/03	1,001	1,260
KU	TODS	2016/04	1,010	1,260
KU	TODS	2016/05	1,063	1,260
KU	TODS	2016/06	1,046	1,260
KU	TODS	2016/07	1,164	1,260
KU	TODS	2016/08	1,138	1,217
KU	TODS	2015/09	281	375
KU	TODS	2015/10	281	375
KU	TODS	2015/11	286	375
KU	TODS	2015/12	281	375
KU	TODS	2016/01	294	375
KU	TODS	2016/02	310	375
KU	TODS	2016/03	298	375
KU	TODS	2016/04	303	375
KU	TODS	2016/05	288	334
KU	TODS	2016/06	305	334
KU	TODS	2016/07	328	328
KU	TODS	2016/08	311	328
KU	TODP	2015/09	747	769
KU	TODP	2015/10	737	769
KU	TODP	2015/11	702	769
KU	TODP	2015/12	695	769
KU	TODP	2016/01	692	769
KU	TODP	2016/02	718	769
KU	TODP	2016/03	694	769
KU	TODP	2016/04	727	769
KU	TODP	2016/05	739	769
KU	TODP	2016/06	739	769
KU	TODP	2016/07	755	757
KU	TODP	2016/08	739	755
KU	TODP	2015/09	4,614	4,789
KU	TODP	2015/10	4,570	4,789
KU	TODP	2015/11	4,693	4,789
KU	TODP	2015/12	4,665	4,789
KU	TODP	2016/01	4,496	4,789
KU	TODP	2016/02	4,428	4,789
KU	TODP	2016/03	4,289	4,789

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/04	4,659	4,789
KU	TODP	2016/05	4,677	4,789
KU	TODP	2016/06	4,591	4,789
KU	TODP	2016/07	4,679	4,789
KU	TODP	2016/08	4,613	4,700
KU	TODS	2015/09	510	511
KU	TODS	2015/10	477	511
KU	TODS	2015/11	441	511
KU	TODS	2015/12	404	511
KU	TODS	2016/01	431	511
KU	TODS	2016/02	431	511
KU	TODS	2016/03	438	511
KU	TODS	2016/04	451	511
KU	TODS	2016/05	476	511
KU	TODS	2016/06	504	511
KU	TODS	2016/07	529	529
KU	TODS	2016/08	536	536
KU	TODS	2015/09	688	688
KU	TODS	2015/10	717	717
KU	TODS	2015/11	626	717
KU	TODS	2015/12	603	717
KU	TODS	2016/01	554	717
KU	TODS	2016/02	577	717
KU	TODS	2016/03	590	717
KU	TODS	2016/04	574	717
KU	TODS	2016/05	605	717
KU	TODS	2016/06	636	717
KU	TODS	2016/07	639	717
KU	TODS	2016/08	604	717
KU	TODP	2015/09	450	533
KU	TODP	2015/10	452	532
KU	TODP	2015/11	450	514
KU	TODP	2015/12	463	514
KU	TODP	2016/01	386	514
KU	TODP	2016/02	386	514
KU	TODP	2016/03	386	514
KU	TODP	2016/04	456	514
KU	TODP	2016/05	458	514
KU	TODP	2016/06	450	482
KU	TODP	2016/07	464	464
KU	TODP	2016/08	467	467
KU	TODS	2015/09	1,193	1,193
KU	TODS	2015/10	1,208	1,208

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/11	1,175	1,208
KU	TODS	2015/12	1,109	1,208
KU	TODS	2016/01	1,135	1,208
KU	TODS	2016/02	1,141	1,208
KU	TODS	2016/03	1,084	1,208
KU	TODS	2016/04	1,138	1,208
KU	TODS	2016/05	1,204	1,208
KU	TODS	2016/06	1,265	1,265
KU	TODS	2016/07	1,330	1,330
KU	TODS	2016/08	1,296	1,330
KU	TODS	2015/09	883	917
KU	TODS	2015/10	821	917
KU	TODS	2015/11	748	917
KU	TODS	2015/12	725	917
KU	TODS	2016/01	699	917
KU	TODS	2016/02	688	917
KU	TODS	2016/03	745	917
KU	TODS	2016/04	770	917
KU	TODS	2016/05	766	917
KU	TODS	2016/06	863	1,000
KU	TODS	2016/07	903	1,000
KU	TODS	2016/08	889	1,000
KU	TODP	2015/09	2,466	3,289
KU	TODP	2015/10	3,057	3,289
KU	TODP	2015/11	2,565	3,289
KU	TODP	2015/12	2,486	3,289
KU	TODP	2016/01	3,452	3,452
KU	TODP	2016/02	3,969	3,969
KU	TODP	2016/03	4,067	4,067
KU	TODP	2016/04	4,060	4,067
KU	TODP	2016/05	3,902	4,067
KU	TODP	2016/06	4,227	4,227
KU	TODP	2016/07	4,647	4,647
KU	TODP	2016/08	4,610	4,647
KU	TODS	2015/09	1,804	2,406
KU	TODS	2015/10	1,875	2,406
KU	TODS	2015/11	1,985	2,406
KU	TODS	2015/12	2,187	2,406
KU	TODS	2016/01	2,279	2,399
KU	TODS	2016/02	2,411	2,411
KU	TODS	2016/03	2,310	2,411
KU	TODS	2016/04	2,297	2,411
KU	TODS	2016/05	1,808	2,411

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	1,808	2,411
KU	TODS	2016/07	1,808	2,411
KU	TODS	2016/08	1,808	2,411
KU	TODS	2015/09	1,503	1,507
KU	TODS	2015/10	1,427	1,507
KU	TODS	2015/11	1,284	1,507
KU	TODS	2015/12	1,268	1,507
KU	TODS	2016/01	1,225	1,507
KU	TODS	2016/02	1,262	1,507
KU	TODS	2016/03	1,297	1,507
KU	TODS	2016/04	1,287	1,507
KU	TODS	2016/05	1,437	1,507
KU	TODS	2016/06	1,515	1,515
KU	TODS	2016/07	1,577	1,577
KU	TODS	2016/08	1,582	1,582
KU	TODP	2015/09	4,876	4,876
KU	TODP	2015/10	4,088	4,876
KU	TODP	2015/11	3,979	4,876
KU	TODP	2015/12	3,965	4,876
KU	TODP	2016/01	4,030	4,876
KU	TODP	2016/02	4,289	4,876
KU	TODP	2016/03	4,165	4,876
KU	TODP	2016/04	4,102	4,876
KU	TODP	2016/05	4,533	4,876
KU	TODP	2016/06	4,430	4,876
KU	TODP	2016/07	4,354	4,876
KU	TODP	2016/08	4,577	4,876
KU	TODS	2015/09	596	599
KU	TODS	2015/10	611	611
KU	TODS	2015/11	487	611
KU	TODS	2015/12	505	611
KU	TODS	2016/01	458	611
KU	TODS	2016/02	458	611
KU	TODS	2016/03	458	611
KU	TODS	2016/04	458	611
KU	TODS	2016/05	551	611
KU	TODS	2016/06	603	611
KU	TODS	2016/07	490	611
KU	TODS	2016/08	558	611
KU	TODS	2015/09	388	517
KU	TODS	2015/10	388	517
KU	TODS	2015/11	388	517
KU	TODS	2015/12	428	517

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	440	517
KU	TODS	2016/02	462	517
KU	TODS	2016/03	394	488
KU	TODS	2016/04	369	480
KU	TODS	2016/05	383	480
KU	TODS	2016/06	381	462
KU	TODS	2016/07	346	462
KU	TODS	2016/08	346	462
KU	TODS	2015/09	441	443
KU	TODS	2015/10	419	443
KU	TODS	2015/11	407	443
KU	TODS	2015/12	395	443
KU	TODS	2016/01	417	443
KU	TODS	2016/02	392	443
KU	TODS	2016/03	419	443
KU	TODS	2016/04	474	474
KU	TODS	2016/05	478	478
KU	TODS	2016/06	447	478
KU	TODS	2016/07	448	478
KU	TODS	2016/08	466	478
KU	TODS	2015/09	528	615
KU	TODS	2015/10	471	615
KU	TODS	2015/11	461	615
KU	TODS	2015/12	461	615
KU	TODS	2016/01	461	615
KU	TODS	2016/02	461	615
KU	TODS	2016/03	461	615
KU	TODS	2016/04	478	615
KU	TODS	2016/05	484	528
KU	TODS	2016/06	556	556
KU	TODS	2016/07	783	783
KU	TODS	2016/08	630	783
KU	TODP	2015/09	2,925	3,900
KU	TODP	2015/10	2,925	3,900
KU	TODP	2015/11	2,925	3,900
KU	TODP	2015/12	2,925	3,900
KU	TODP	2016/01	2,925	3,900
KU	TODP	2016/02	2,925	3,900
KU	TODP	2016/03	2,925	3,900
KU	TODP	2016/04	2,925	3,900
KU	TODP	2016/05	2,925	3,900
KU	TODP	2016/06	2,925	3,900
KU	TODP	2016/07	2,925	3,900

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/08	3,394	3,394
KU	TODP	2015/09	2,925	3,900
KU	TODP	2015/10	2,925	3,900
KU	TODP	2015/11	2,925	3,900
KU	TODP	2015/12	2,925	3,900
KU	TODP	2016/01	3,027	3,900
KU	TODP	2016/02	3,136	3,900
KU	TODP	2016/03	2,925	3,900
KU	TODP	2016/04	2,925	3,900
KU	TODP	2016/05	2,925	3,900
KU	TODP	2016/06	2,543	3,136
KU	TODP	2016/07	2,873	3,136
KU	TODP	2016/08	3,193	3,193
KU	TODS	2015/09	1,314	1,326
KU	TODS	2015/10	1,323	1,326
KU	TODS	2015/11	1,275	1,326
KU	TODS	2015/12	1,214	1,326
KU	TODS	2016/01	1,036	1,326
KU	TODS	2016/02	995	1,326
KU	TODS	2016/03	997	1,326
KU	TODS	2016/04	1,124	1,326
KU	TODS	2016/05	1,165	1,326
KU	TODS	2016/06	1,256	1,326
KU	TODS	2016/07	1,296	1,326
KU	TODS	2016/08	1,305	1,323
KU	TODP	2015/09	1,053	1,145
KU	TODP	2015/10	1,040	1,145
KU	TODP	2015/11	1,275	1,275
KU	TODP	2015/12	1,044	1,275
KU	TODP	2016/01	1,103	1,275
KU	TODP	2016/02	1,176	1,275
KU	TODP	2016/03	1,063	1,275
KU	TODP	2016/04	1,034	1,275
KU	TODP	2016/05	1,087	1,275
KU	TODP	2016/06	1,045	1,275
KU	TODP	2016/07	1,010	1,275
KU	TODP	2016/08	1,057	1,275
KU	TODS	2015/09	795	796
KU	TODS	2015/10	866	866
KU	TODS	2015/11	870	870
KU	TODS	2015/12	810	870
KU	TODS	2016/01	788	870
KU	TODS	2016/02	799	870

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	816	870
KU	TODS	2016/04	908	908
KU	TODS	2016/05	935	935
KU	TODS	2016/06	943	943
KU	TODS	2016/07	955	955
KU	TODS	2016/08	957	957
KU	TODP	2015/09	549	567
KU	TODP	2015/10	480	567
KU	TODP	2015/11	452	567
KU	TODP	2015/12	425	567
KU	TODP	2016/01	425	567
KU	TODP	2016/02	425	567
KU	TODP	2016/03	425	567
KU	TODP	2016/04	456	567
KU	TODP	2016/05	459	567
KU	TODP	2016/06	564	567
KU	TODP	2016/07	504	567
KU	TODP	2016/08	475	564
KU	TODS	2015/09	1,354	1,805
KU	TODS	2015/10	1,354	1,805
KU	TODS	2015/11	1,518	1,805
KU	TODS	2015/12	1,555	1,747
KU	TODS	2016/01	1,562	1,659
KU	TODS	2016/02	1,585	1,659
KU	TODS	2016/03	1,603	1,603
KU	TODS	2016/04	1,568	1,603
KU	TODS	2016/05	1,586	1,603
KU	TODS	2016/06	1,706	1,706
KU	TODS	2016/07	1,613	1,706
KU	TODS	2016/08	1,498	1,706
KU	TODS	2015/09	502	528
KU	TODS	2015/10	505	528
KU	TODS	2015/11	479	528
KU	TODS	2015/12	504	528
KU	TODS	2016/01	552	552
KU	TODS	2016/02	500	552
KU	TODS	2016/03	489	552
KU	TODS	2016/04	504	552
KU	TODS	2016/05	502	552
KU	TODS	2016/06	522	552
KU	TODS	2016/07	551	552
KU	TODS	2016/08	533	552
KU	TODS	2015/09	297	354

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	266	354
KU	TODS	2015/11	266	354
KU	TODS	2015/12	250	300
KU	TODS	2016/01	250	300
KU	TODS	2016/02	250	300
KU	TODS	2016/03	250	300
KU	TODS	2016/04	250	300
KU	TODS	2016/05	250	297
KU	TODS	2016/06	250	297
KU	TODS	2016/07	250	297
KU	TODS	2016/08	322	322
KU	TODS	2015/09	712	743
KU	TODS	2015/10	739	739
KU	TODS	2015/11	692	739
KU	TODS	2015/12	656	739
KU	TODS	2016/01	640	739
KU	TODS	2016/02	629	739
KU	TODS	2016/03	650	739
KU	TODS	2016/04	665	739
KU	TODS	2016/05	654	739
KU	TODS	2016/06	702	739
KU	TODS	2016/07	555	739
KU	TODS	2016/08	595	739
KU	TODS	2015/09	748	842
KU	TODS	2015/10	657	842
KU	TODS	2015/11	632	842
KU	TODS	2015/12	632	842
KU	TODS	2016/01	632	842
KU	TODS	2016/02	632	842
KU	TODS	2016/03	632	842
KU	TODS	2016/04	632	842
KU	TODS	2016/05	632	842
KU	TODS	2016/06	640	842
KU	TODS	2016/07	735	842
KU	TODS	2016/08	737	748
KU	TODP	2015/09	815	840
KU	TODP	2015/10	764	815
KU	TODP	2015/11	738	815
KU	TODP	2015/12	691	815
KU	TODP	2016/01	681	815
KU	TODP	2016/02	706	815
KU	TODP	2016/03	726	815
KU	TODP	2016/04	656	815

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/05	702	815
KU	TODP	2016/06	685	815
KU	TODP	2016/07	780	815
KU	TODP	2016/08	762	815
KU	TODS	2015/09	263	286
KU	TODS	2015/10	250	265
KU	TODS	2015/11	250	265
KU	TODS	2015/12	250	265
KU	TODS	2016/01	250	265
KU	TODS	2016/02	250	265
KU	TODS	2016/03	250	265
KU	TODS	2016/04	250	265
KU	TODS	2016/05	250	263
KU	TODS	2016/06	250	319
KU	TODS	2016/07	250	319
KU	TODS	2015/09	323	412
KU	TODS	2015/10	336	412
KU	TODS	2015/11	372	412
KU	TODS	2015/12	381	412
KU	TODS	2016/01	415	415
KU	TODS	2016/02	409	415
KU	TODS	2016/03	382	415
KU	TODS	2016/04	384	415
KU	TODS	2016/05	362	483
KU	TODS	2016/06	362	483
KU	TODS	2016/07	362	483
KU	TODS	2016/08	362	483
KU	TODP	2015/09	6,539	6,825
KU	TODP	2015/10	6,378	6,825
KU	TODP	2015/11	6,496	6,825
KU	TODP	2015/12	5,858	6,825
KU	TODP	2016/01	5,832	6,825
KU	TODP	2016/02	5,845	6,825
KU	TODP	2016/03	5,119	6,825
KU	TODP	2016/04	5,119	6,825
KU	TODP	2016/05	5,665	6,825
KU	TODP	2016/06	6,031	6,839
KU	TODP	2016/07	6,239	6,839
KU	TODP	2016/08	6,156	6,839
KU	TODS	2015/09	2,006	2,044
KU	TODS	2015/10	1,889	2,044
KU	TODS	2015/11	1,881	2,044
KU	TODS	2015/12	1,913	2,044

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	1,903	2,044
KU	TODS	2016/02	1,946	2,044
KU	TODS	2016/03	1,861	2,044
KU	TODS	2016/04	1,769	2,044
KU	TODS	2016/05	1,836	2,044
KU	TODS	2016/06	1,963	2,044
KU	TODS	2016/07	1,854	2,044
KU	TODS	2016/08	1,765	2,006
KU	TODS	2015/09	971	1,156
KU	TODS	2015/10	1,045	1,156
KU	TODS	2015/11	1,175	1,175
KU	TODS	2015/12	881	1,175
KU	TODS	2016/01	881	1,175
KU	TODS	2016/02	955	1,175
KU	TODS	2016/03	955	1,175
KU	TODS	2016/04	947	1,175
KU	TODS	2016/05	1,099	1,175
KU	TODS	2016/06	1,116	1,175
KU	TODS	2016/07	883	1,175
KU	TODS	2016/08	891	1,175
KU	TODP	2015/09	1,588	1,648
KU	TODP	2015/10	1,624	1,648
KU	TODP	2015/11	1,602	1,648
KU	TODP	2015/12	1,516	1,648
KU	TODP	2016/01	1,462	1,648
KU	TODP	2016/02	1,473	1,648
KU	TODP	2016/03	1,457	1,648
KU	TODP	2016/04	1,431	1,648
KU	TODP	2016/05	1,466	1,648
KU	TODP	2016/06	1,524	1,648
KU	TODP	2016/07	1,622	1,648
KU	TODP	2016/08	1,576	1,624
KU	TODP	2015/09	423	564
KU	TODP	2015/10	423	564
KU	TODP	2015/11	423	564
KU	TODP	2015/12	465	564
KU	TODP	2016/01	498	564
KU	TODP	2016/02	514	555
KU	TODP	2016/03	532	532
KU	TODP	2016/04	478	532
KU	TODP	2016/05	453	532
KU	TODP	2016/06	415	532
KU	TODP	2016/07	399	532

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/08	399	532
KU	TODS	2015/09	313	313
KU	TODS	2015/10	274	313
KU	TODS	2015/11	250	313
KU	TODS	2015/12	250	313
KU	TODS	2016/01	250	313
KU	TODS	2016/02	250	313
KU	TODS	2016/03	250	313
KU	TODS	2016/04	250	313
KU	TODS	2016/05	267	313
KU	TODS	2016/06	262	313
KU	TODS	2016/07	282	313
KU	TODS	2016/08	281	313
KU	TODS	2015/09	390	520
KU	TODS	2015/10	425	520
KU	TODS	2015/11	414	520
KU	TODS	2015/12	425	520
KU	TODS	2016/01	513	520
KU	TODS	2016/02	461	513
KU	TODS	2016/03	396	513
KU	TODS	2016/04	385	513
KU	TODS	2016/05	385	513
KU	TODS	2016/06	385	513
KU	TODS	2016/07	385	513
KU	TODS	2016/08	385	513
KU	TODP	2015/09	710	939
KU	TODP	2015/10	704	939
KU	TODP	2015/11	704	939
KU	TODP	2015/12	704	939
KU	TODP	2016/01	749	939
KU	TODP	2016/02	856	875
KU	TODP	2016/03	817	856
KU	TODP	2016/04	735	856
KU	TODP	2016/05	648	856
KU	TODP	2016/06	659	856
KU	TODP	2016/07	762	856
KU	TODP	2016/08	731	856
KU	TODP	2015/09	6,377	6,699
KU	TODP	2015/10	6,216	6,699
KU	TODP	2015/11	6,051	6,699
KU	TODP	2015/12	5,996	6,699
KU	TODP	2016/01	5,804	6,699
KU	TODP	2016/02	5,822	6,699

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/03	5,883	6,699
KU	TODP	2016/04	6,042	6,699
KU	TODP	2016/05	6,322	6,699
KU	TODP	2016/06	6,657	6,671
KU	TODP	2016/07	6,716	6,716
KU	TODP	2016/08	6,893	6,893
KU	TODS	2015/09	355	473
KU	TODS	2015/10	355	355
KU	TODS	2015/11	324	355
KU	TODS	2015/12	266	355
KU	TODS	2016/01	266	355
KU	TODS	2016/02	266	355
KU	TODS	2016/03	266	355
KU	TODS	2016/04	266	355
KU	TODS	2016/05	353	355
KU	TODS	2016/06	330	360
KU	TODS	2016/07	358	360
KU	TODS	2016/08	356	360
KU	TODS	2015/09	1,080	1,182
KU	TODS	2015/10	1,051	1,080
KU	TODS	2015/11	1,073	1,080
KU	TODS	2015/12	1,045	1,080
KU	TODS	2016/01	973	1,080
KU	TODS	2016/02	980	1,080
KU	TODS	2016/03	1,223	1,223
KU	TODS	2016/04	1,288	1,288
KU	TODS	2016/05	1,355	1,355
KU	TODS	2016/06	1,401	1,401
KU	TODS	2016/07	1,384	1,401
KU	TODS	2016/08	1,316	1,401
KU	TODP	2015/09	12,933	12,933
KU	TODP	2015/10	11,805	12,933
KU	TODP	2015/11	9,988	12,933
KU	TODP	2015/12	9,699	12,933
KU	TODP	2016/01	9,699	12,933
KU	TODP	2016/02	9,699	12,933
KU	TODP	2016/03	9,699	12,933
KU	TODP	2016/04	9,754	12,933
KU	TODP	2016/05	11,302	12,933
KU	TODP	2016/06	11,008	12,933
KU	TODP	2016/07	11,381	12,933
KU	TODP	2016/08	11,809	12,933
KU	TODP	2015/09	3,302	3,364

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/10	3,272	3,364
KU	TODP	2015/11	3,167	3,364
KU	TODP	2015/12	3,057	3,364
KU	TODP	2016/01	2,928	3,364
KU	TODP	2016/02	3,261	3,364
KU	TODP	2016/03	3,230	3,364
KU	TODP	2016/04	3,189	3,364
KU	TODP	2016/05	3,055	3,364
KU	TODP	2016/06	3,220	3,364
KU	TODP	2016/07	3,240	3,364
KU	TODP	2016/08	3,266	3,302
KU	TODP	2015/09	344	441
KU	TODP	2015/10	331	441
KU	TODP	2015/11	331	441
KU	TODP	2015/12	331	441
KU	TODP	2016/01	331	441
KU	TODP	2016/02	331	441
KU	TODP	2016/03	331	441
KU	TODP	2016/04	331	441
KU	TODP	2016/05	388	441
KU	TODP	2016/06	365	388
KU	TODP	2016/07	369	388
KU	TODP	2016/08	369	388
KU	TODS	2015/09	1,162	1,195
KU	TODS	2015/10	1,076	1,195
KU	TODS	2015/11	1,046	1,195
KU	TODS	2015/12	896	1,195
KU	TODS	2016/01	896	1,195
KU	TODS	2016/02	916	1,195
KU	TODS	2016/03	1,078	1,195
KU	TODS	2016/04	937	1,195
KU	TODS	2016/05	1,103	1,169
KU	TODS	2016/06	1,269	1,269
KU	TODS	2016/07	1,197	1,269
KU	TODS	2016/08	1,220	1,269
KU	TODS	2015/09	306	347
KU	TODS	2015/10	345	345
KU	TODS	2015/11	296	345
KU	TODS	2015/12	302	345
KU	TODS	2016/01	259	345
KU	TODS	2016/02	259	345
KU	TODS	2016/03	277	345
KU	TODS	2016/04	259	345

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	259	345
KU	TODS	2016/06	302	402
KU	TODS	2016/07	302	402
KU	TODS	2016/08	302	402
KU	TODS	2015/09	254	304
KU	TODS	2015/10	265	304
KU	TODS	2015/11	265	304
KU	TODS	2015/12	257	304
KU	TODS	2016/01	254	304
KU	TODS	2016/02	258	304
KU	TODS	2016/03	253	304
KU	TODS	2016/04	250	304
KU	TODS	2016/05	273	273
KU	TODS	2016/06	266	273
KU	TODS	2016/07	262	273
KU	TODS	2016/08	291	291
KU	TODP	2015/09	2,645	2,735
KU	TODP	2015/10	2,408	2,735
KU	TODP	2015/11	2,051	2,735
KU	TODP	2015/12	2,051	2,735
KU	TODP	2016/01	2,051	2,735
KU	TODP	2016/02	2,051	2,735
KU	TODP	2016/03	2,499	2,735
KU	TODP	2016/04	2,334	2,735
KU	TODP	2016/05	2,072	2,735
KU	TODP	2016/06	2,170	2,735
KU	TODP	2016/07	2,669	2,707
KU	TODP	2016/08	2,669	2,669
KU	TODS	2015/09	283	333
KU	TODS	2015/10	250	333
KU	TODS	2015/11	250	333
KU	TODS	2015/12	250	333
KU	TODS	2016/01	250	333
KU	TODS	2016/02	250	333
KU	TODS	2016/03	250	333
KU	TODS	2016/04	250	333
KU	TODS	2016/05	250	333
KU	TODS	2016/06	250	300
KU	TODS	2016/07	296	296
KU	TODS	2016/08	294	296
KU	TODS	2015/09	279	372
KU	TODS	2015/10	279	372
KU	TODS	2015/11	279	372

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	301	372
KU	TODS	2016/01	349	372
KU	TODS	2016/02	345	372
KU	TODS	2016/03	371	372
KU	TODS	2016/04	328	372
KU	TODS	2016/05	328	371
KU	TODS	2016/06	279	371
KU	TODS	2016/07	286	371
KU	TODS	2016/08	278	371
KU	TODP	2015/09	1,023	1,104
KU	TODP	2015/10	936	1,104
KU	TODP	2015/11	890	1,104
KU	TODP	2015/12	828	1,104
KU	TODP	2016/01	856	1,104
KU	TODP	2016/02	828	1,104
KU	TODP	2016/03	828	1,104
KU	TODP	2016/04	911	1,104
KU	TODP	2016/05	932	1,104
KU	TODP	2016/06	996	1,104
KU	TODP	2016/07	1,074	1,104
KU	TODP	2016/08	1,176	1,176
KU	TODS	2015/10	250	326
KU	TODS	2015/11	250	326
KU	TODS	2015/12	250	326
KU	TODS	2016/01	250	326
KU	TODS	2016/02	294	326
KU	TODS	2016/03	306	326
KU	TODS	2016/04	250	326
KU	TODS	2016/05	250	326
KU	TODS	2016/06	250	306
KU	TODS	2016/07	250	306
KU	TODS	2016/08	250	306
KU	TODS	2015/09	409	409
KU	TODS	2015/10	403	409
KU	TODS	2015/11	307	409
KU	TODS	2015/12	307	409
KU	TODS	2016/01	307	409
KU	TODS	2016/02	307	409
KU	TODS	2016/03	318	409
KU	TODS	2016/04	331	409
KU	TODS	2016/05	346	409
KU	TODS	2016/06	358	409
KU	TODS	2016/07	333	409

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/08	407	409
KU	TODP	2015/09	810	1,080
KU	TODP	2015/10	810	1,080
KU	TODP	2015/11	810	1,080
KU	TODP	2015/12	900	1,080
KU	TODP	2016/01	810	1,080
KU	TODP	2016/02	810	1,080
KU	TODP	2016/03	751	900
KU	TODP	2016/04	745	900
KU	TODP	2016/05	714	900
KU	TODP	2016/06	675	900
KU	TODP	2016/07	777	900
KU	TODP	2016/08	675	900
KU	TODS	2015/09	419	430
KU	TODS	2015/10	418	430
KU	TODS	2015/11	426	430
KU	TODS	2015/12	434	434
KU	TODS	2016/01	420	434
KU	TODS	2016/02	425	434
KU	TODS	2016/03	405	434
KU	TODS	2016/04	325	434
KU	TODS	2016/05	413	434
KU	TODS	2016/06	415	434
KU	TODS	2016/07	416	434
KU	TODS	2016/08	413	434
KU	TODS	2015/09	1,125	1,500
KU	TODS	2015/10	1,125	1,500
KU	TODS	2015/11	1,125	1,500
KU	TODS	2015/12	1,125	1,500
KU	TODS	2016/01	1,125	1,500
KU	TODS	2016/02	1,125	1,500
KU	TODS	2016/03	1,125	1,500
KU	TODS	2016/04	1,125	1,500
KU	TODS	2016/05	1,125	1,500
KU	TODS	2016/06	1,125	1,500
KU	TODS	2016/07	1,125	1,500
KU	TODS	2016/08	1,125	1,500
KU	TODP	2015/09	1,304	1,321
KU	TODP	2015/10	1,265	1,321
KU	TODP	2015/11	1,276	1,321
KU	TODP	2015/12	1,228	1,321
KU	TODP	2016/01	1,271	1,321
KU	TODP	2016/02	1,279	1,321

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/03	1,262	1,321
KU	TODP	2016/04	1,225	1,321
KU	TODP	2016/05	1,261	1,321
KU	TODP	2016/06	1,277	1,321
KU	TODP	2016/07	1,307	1,321
KU	TODP	2016/08	1,293	1,307
KU	TODS	2015/09	580	618
KU	TODS	2015/10	608	618
KU	TODS	2015/11	553	618
KU	TODS	2015/12	558	618
KU	TODS	2016/01	597	618
KU	TODS	2016/02	634	634
KU	TODS	2016/03	615	634
KU	TODS	2016/04	605	634
KU	TODS	2016/05	603	634
KU	TODS	2016/06	617	634
KU	TODS	2016/07	616	634
KU	TODS	2016/08	573	634
KU	TODS	2015/09	357	390
KU	TODS	2015/10	327	390
KU	TODS	2015/11	330	390
KU	TODS	2015/12	336	390
KU	TODS	2016/01	333	390
KU	TODS	2016/02	338	390
KU	TODS	2016/03	339	390
KU	TODS	2016/04	319	390
KU	TODS	2016/05	331	390
KU	TODS	2016/06	325	367
KU	TODS	2016/07	345	367
KU	TODS	2016/08	352	357
KU	TODP	2015/09	907	1,000
KU	TODP	2015/10	863	1,000
KU	TODP	2015/11	750	1,000
KU	TODP	2015/12	750	1,000
KU	TODP	2016/01	750	1,000
KU	TODP	2016/02	750	1,000
KU	TODP	2016/03	750	1,000
KU	TODP	2016/04	832	1,000
KU	TODP	2016/05	829	1,000
KU	TODP	2016/06	963	991
KU	TODP	2016/07	1,011	1,011
KU	TODP	2016/08	1,029	1,029
KU	RTS	2015/09	12,422	12,743

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	RTS	2015/10	12,744	12,744
KU	RTS	2015/11	12,157	12,744
KU	RTS	2015/12	12,345	12,744
KU	RTS	2016/01	12,178	12,744
KU	RTS	2016/02	12,573	12,744
KU	RTS	2016/03	11,289	12,744
KU	RTS	2016/04	11,274	12,744
KU	RTS	2016/05	11,277	12,744
KU	RTS	2016/06	11,463	12,744
KU	RTS	2016/07	11,716	12,744
KU	RTS	2016/08	12,126	12,750
KU	TODS	2015/09	350	465
KU	TODS	2015/10	349	465
KU	TODS	2015/11	355	465
KU	TODS	2015/12	349	465
KU	TODS	2016/01	349	465
KU	TODS	2016/02	409	465
KU	TODS	2016/03	369	465
KU	TODS	2016/04	404	465
KU	TODS	2016/05	415	465
KU	TODS	2016/06	383	462
KU	TODS	2016/07	442	462
KU	TODS	2016/08	451	451
KU	TODS	2015/09	300	340
KU	TODS	2015/10	308	340
KU	TODS	2015/11	266	340
KU	TODS	2015/12	294	340
KU	TODS	2016/01	296	340
KU	TODS	2016/02	309	340
KU	TODS	2016/03	309	340
KU	TODS	2016/04	305	340
KU	TODS	2016/05	295	340
KU	TODS	2016/06	321	321
KU	TODS	2016/07	342	342
KU	TODS	2016/08	343	343
KU	TODS	2015/09	969	1,011
KU	TODS	2015/10	836	1,011
KU	TODS	2015/11	758	1,011
KU	TODS	2015/12	758	1,011
KU	TODS	2016/01	758	1,011
KU	TODS	2016/02	758	1,011
KU	TODS	2016/03	758	1,011
KU	TODS	2016/04	790	1,011

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	813	1,011
KU	TODS	2016/06	949	1,011
KU	TODS	2016/07	974	1,011
KU	TODS	2016/08	990	990
KU	TODS	2015/09	356	446
KU	TODS	2015/10	342	446
KU	TODS	2015/11	335	446
KU	TODS	2015/12	335	446
KU	TODS	2016/01	407	446
KU	TODS	2016/02	441	446
KU	TODS	2016/03	424	446
KU	TODS	2016/04	335	446
KU	TODS	2016/05	335	446
KU	TODS	2016/06	331	441
KU	TODS	2016/07	398	441
KU	TODS	2016/08	411	441
KU	TODS	2015/09	522	539
KU	TODS	2015/10	525	530
KU	TODS	2015/11	499	530
KU	TODS	2015/12	486	530
KU	TODS	2016/01	466	530
KU	TODS	2016/02	398	530
KU	TODS	2016/03	398	530
KU	TODS	2016/04	469	530
KU	TODS	2016/05	486	530
KU	TODS	2016/06	508	525
KU	TODS	2016/07	394	525
KU	TODS	2016/08	475	525
KU	TODP	2015/09	756	813
KU	TODP	2015/10	722	813
KU	TODP	2015/11	702	813
KU	TODP	2015/12	729	813
KU	TODP	2016/01	610	813
KU	TODP	2016/02	685	813
KU	TODP	2016/03	668	813
KU	TODP	2016/04	722	801
KU	TODP	2016/05	718	801
KU	TODP	2016/06	719	801
KU	TODP	2016/07	784	801
KU	TODP	2016/08	822	822
KU	TODS	2015/09	379	379
KU	TODS	2015/10	368	379
KU	TODS	2015/11	327	379

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	295	379
KU	TODS	2016/01	286	379
KU	TODS	2016/02	288	379
KU	TODS	2016/03	284	379
KU	TODS	2016/04	284	379
KU	TODS	2016/05	317	379
KU	TODS	2016/06	302	379
KU	TODS	2016/07	359	379
KU	TODS	2016/08	373	379
KU	TODS	2015/09	462	462
KU	TODS	2015/10	346	462
KU	TODS	2015/11	436	462
KU	TODS	2015/12	346	462
KU	TODS	2016/01	346	462
KU	TODS	2016/02	346	462
KU	TODS	2016/03	346	462
KU	TODS	2016/04	346	462
KU	TODS	2016/05	387	462
KU	TODS	2016/06	373	462
KU	TODS	2016/07	346	462
KU	TODS	2016/08	391	462
KU	TODS	2015/09	732	770
KU	TODS	2015/10	578	770
KU	TODS	2015/11	578	770
KU	TODS	2015/12	578	770
KU	TODS	2016/01	578	770
KU	TODS	2016/02	578	770
KU	TODS	2016/03	578	770
KU	TODS	2016/04	651	770
KU	TODS	2016/05	628	770
KU	TODS	2016/06	703	732
KU	TODS	2016/07	722	732
KU	TODS	2016/08	726	732
KU	TODS	2015/09	437	464
KU	TODS	2015/10	407	464
KU	TODS	2015/11	387	464
KU	TODS	2015/12	348	464
KU	TODS	2016/01	348	464
KU	TODS	2016/02	348	464
KU	TODS	2016/03	362	464
KU	TODS	2016/04	374	464
KU	TODS	2016/05	396	464
KU	TODS	2016/06	411	464

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/07	441	454
KU	TODS	2016/08	440	441
KU	TODS	2015/09	1,462	1,495
KU	TODS	2015/10	1,388	1,495
KU	TODS	2015/11	1,342	1,495
KU	TODS	2015/12	1,315	1,495
KU	TODS	2016/01	1,284	1,495
KU	TODS	2016/02	1,316	1,495
KU	TODS	2016/03	1,322	1,495
KU	TODS	2016/04	1,318	1,495
KU	TODS	2016/05	1,373	1,495
KU	TODS	2016/06	1,426	1,462
KU	TODS	2016/07	1,489	1,489
KU	TODS	2016/08	1,431	1,489
KU	TODP	2015/09	450	499
KU	TODP	2015/10	374	499
KU	TODP	2015/11	1,055	1,055
KU	TODP	2015/12	1,047	1,055
KU	TODP	2016/01	1,128	1,128
KU	TODP	2016/02	1,100	1,128
KU	TODP	2016/03	1,015	1,128
KU	TODP	2016/04	936	1,128
KU	TODP	2016/05	920	1,128
KU	TODP	2016/06	956	1,128
KU	TODP	2016/07	933	1,128
KU	TODP	2016/08	937	1,128
KU	TODP	2015/09	3,451	3,594
KU	TODP	2015/10	3,314	3,594
KU	TODP	2015/11	3,488	3,594
KU	TODP	2015/12	3,669	3,669
KU	TODP	2016/01	3,880	3,880
KU	TODP	2016/02	3,996	3,996
KU	TODP	2016/03	4,139	4,139
KU	TODP	2016/04	3,673	4,139
KU	TODP	2016/05	3,789	4,139
KU	TODP	2016/06	3,589	4,139
KU	TODP	2016/07	3,921	4,139
KU	TODP	2016/08	4,070	4,139
KU	TODP	2015/09	338	356
KU	TODP	2015/10	316	356
KU	TODP	2015/11	277	356
KU	TODP	2015/12	267	356
KU	TODP	2016/01	267	356

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/02	267	356
KU	TODP	2016/03	267	356
KU	TODP	2016/04	267	356
KU	TODP	2016/05	324	356
KU	TODP	2016/06	383	383
KU	TODP	2016/07	397	397
KU	TODP	2016/08	415	415
KU	TODS	2016/04	390	488
KU	TODS	2016/05	389	488
KU	TODS	2016/06	395	395
KU	TODS	2016/07	410	410
KU	TODS	2016/08	407	410
KU	TODS	2015/09	430	464
KU	TODS	2015/10	405	464
KU	TODS	2015/11	402	464
KU	TODS	2015/12	413	464
KU	TODS	2016/01	416	464
KU	TODS	2016/02	404	464
KU	TODS	2016/03	392	464
KU	TODS	2016/04	396	464
KU	TODS	2016/05	404	464
KU	TODS	2016/06	402	450
KU	TODS	2016/07	426	433
KU	TODS	2016/08	366	430
KU	TODS	2015/09	450	600
KU	TODS	2015/10	450	600
KU	TODS	2015/11	450	600
KU	TODS	2015/12	450	600
KU	TODS	2016/01	450	600
KU	TODS	2016/02	450	600
KU	TODS	2016/03	450	600
KU	TODS	2016/04	450	600
KU	TODS	2016/05	450	600
KU	TODS	2016/06	450	600
KU	TODS	2016/07	450	600
KU	TODS	2016/08	450	600
KU	TODS	2015/09	363	363
KU	TODS	2015/10	363	363
KU	TODS	2015/11	363	363
KU	TODS	2015/12	363	363
KU	TODS	2016/01	363	363
KU	TODS	2016/02	363	363
KU	TODS	2016/03	363	363

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/04	363	363
KU	TODS	2016/05	363	363
KU	TODS	2016/06	362	363
KU	TODS	2016/07	362	363
KU	TODS	2016/08	362	363
KU	TODS	2015/09	446	446
KU	TODS	2015/10	454	454
KU	TODS	2015/11	364	454
KU	TODS	2015/12	385	454
KU	TODS	2016/01	340	454
KU	TODS	2016/02	340	454
KU	TODS	2016/03	340	454
KU	TODS	2016/04	340	454
KU	TODS	2016/05	355	454
KU	TODS	2016/06	361	454
KU	TODS	2016/07	340	454
KU	TODS	2016/08	340	454
KU	TODS	2015/09	824	906
KU	TODS	2015/10	827	890
KU	TODS	2015/11	852	890
KU	TODS	2015/12	835	890
KU	TODS	2016/01	856	890
KU	TODS	2016/02	870	890
KU	TODS	2016/03	883	890
KU	TODS	2016/04	853	890
KU	TODS	2016/05	870	883
KU	TODS	2016/06	859	883
KU	TODS	2016/07	795	883
KU	TODS	2016/08	792	883
KU	TODP	2015/09	413	435
KU	TODP	2015/10	388	435
KU	TODP	2015/11	393	435
KU	TODP	2015/12	386	435
KU	TODP	2016/01	399	435
KU	TODP	2016/02	390	435
KU	TODP	2016/03	386	435
KU	TODP	2016/04	401	425
KU	TODP	2016/05	427	427
KU	TODP	2016/06	413	427
KU	TODP	2016/07	387	427
KU	TODP	2016/08	420	427
KU	TODP	2015/09	417	507
KU	TODP	2015/10	380	507

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/11	380	507
KU	TODP	2015/12	380	507
KU	TODP	2016/01	466	507
KU	TODP	2016/02	479	507
KU	TODP	2016/03	359	479
KU	TODP	2016/04	359	479
KU	TODP	2016/05	361	479
KU	TODP	2016/06	359	479
KU	TODP	2016/07	385	479
KU	TODP	2016/08	507	507
KU	TODS	2015/09	747	788
KU	TODS	2015/10	646	788
KU	TODS	2015/11	591	788
KU	TODS	2015/12	591	788
KU	TODS	2016/01	591	788
KU	TODS	2016/02	591	788
KU	TODS	2016/03	591	788
KU	TODS	2016/04	591	788
KU	TODS	2016/05	612	788
KU	TODS	2016/06	700	788
KU	TODS	2016/07	789	789
KU	TODS	2016/08	785	789
KU	TODS	2015/09	750	880
KU	TODS	2015/10	697	880
KU	TODS	2015/11	660	880
KU	TODS	2015/12	660	880
KU	TODS	2016/01	660	880
KU	TODS	2016/02	660	880
KU	TODS	2016/03	660	880
KU	TODS	2016/04	660	880
KU	TODS	2016/05	660	880
KU	TODS	2016/06	785	880
KU	TODS	2016/07	787	880
KU	TODS	2016/08	799	880
KU	TODS	2015/09	410	443
KU	TODS	2015/10	383	443
KU	TODS	2015/11	346	443
KU	TODS	2015/12	332	443
KU	TODS	2016/01	332	443
KU	TODS	2016/02	332	443
KU	TODS	2016/03	333	443
KU	TODS	2016/04	349	443
KU	TODS	2016/05	359	443

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	429	443
KU	TODS	2016/07	417	443
KU	TODS	2016/08	431	443
KU	TODP	2015/09	2,685	2,775
KU	TODP	2015/10	2,515	2,775
KU	TODP	2015/11	2,673	2,775
KU	TODP	2015/12	2,627	2,775
KU	TODP	2016/01	2,627	2,775
KU	TODP	2016/02	2,491	2,775
KU	TODP	2016/03	2,868	2,868
KU	TODP	2016/04	2,528	2,868
KU	TODP	2016/05	2,687	2,868
KU	TODP	2016/06	2,718	2,868
KU	TODP	2016/07	3,117	3,117
KU	TODP	2016/08	3,105	3,117
KU	TODS	2015/09	476	502
KU	TODS	2015/10	451	502
KU	TODS	2015/11	415	502
KU	TODS	2015/12	389	502
KU	TODS	2016/01	389	502
KU	TODS	2016/02	381	502
KU	TODS	2016/03	444	502
KU	TODS	2016/04	457	502
KU	TODS	2016/05	380	502
KU	TODS	2016/06	415	502
KU	TODS	2016/07	461	502
KU	TODS	2016/08	535	535
KU	TODP	2015/09	6,307	6,427
KU	TODP	2015/10	5,839	6,400
KU	TODP	2015/11	5,951	6,400
KU	TODP	2015/12	6,004	6,400
KU	TODP	2016/01	5,511	6,400
KU	TODP	2016/02	4,800	6,400
KU	TODP	2016/03	4,800	6,400
KU	TODP	2016/04	4,800	6,400
KU	TODP	2016/05	4,800	6,400
KU	TODP	2016/06	5,830	6,400
KU	TODP	2016/07	6,145	6,400
KU	TODP	2016/08	5,880	6,400
KU	TODS	2015/09	1,212	1,321
KU	TODS	2015/10	1,117	1,321
KU	TODS	2015/11	1,056	1,321
KU	TODS	2015/12	991	1,321

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	991	1,321
KU	TODS	2016/02	991	1,321
KU	TODS	2016/03	991	1,321
KU	TODS	2016/04	991	1,321
KU	TODS	2016/05	1,146	1,321
KU	TODS	2016/06	1,205	1,321
KU	TODS	2016/07	1,282	1,321
KU	TODS	2016/08	1,191	1,282
KU	TODP	2015/09	2,581	2,787
KU	TODP	2015/10	2,325	2,787
KU	TODP	2015/11	2,090	2,787
KU	TODP	2015/12	2,090	2,787
KU	TODP	2016/01	2,090	2,787
KU	TODP	2016/02	2,090	2,787
KU	TODP	2016/03	2,090	2,787
KU	TODP	2016/04	2,138	2,787
KU	TODP	2016/05	2,235	2,787
KU	TODP	2016/06	2,466	2,787
KU	TODP	2016/07	2,606	2,787
KU	TODP	2016/08	2,669	2,669
KU	TODP	2015/09	2,158	2,264
KU	TODP	2015/10	2,108	2,264
KU	TODP	2015/11	2,122	2,264
KU	TODP	2015/12	2,075	2,264
KU	TODP	2016/01	2,071	2,264
KU	TODP	2016/02	2,083	2,264
KU	TODP	2016/03	2,132	2,264
KU	TODP	2016/04	2,069	2,264
KU	TODP	2016/05	2,076	2,264
KU	TODP	2016/06	2,244	2,264
KU	TODP	2016/07	2,463	2,463
KU	TODP	2016/08	2,147	2,463
KU	TODS	2015/09	498	526
KU	TODS	2015/10	489	526
KU	TODS	2015/11	468	526
KU	TODS	2015/12	482	526
KU	TODS	2016/01	477	526
KU	TODS	2016/02	501	526
KU	TODS	2016/03	461	525
KU	TODS	2016/04	439	525
KU	TODS	2016/05	464	525
KU	TODS	2016/06	433	525
KU	TODS	2016/07	473	525

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/08	511	525
KU	TODP	2015/09	786	1,028
KU	TODP	2015/10	771	1,028
KU	TODP	2015/11	794	1,028
KU	TODP	2015/12	809	1,028
KU	TODP	2016/01	898	1,028
KU	TODP	2016/02	897	920
KU	TODP	2016/03	685	898
KU	TODP	2016/04	696	898
KU	TODP	2016/05	673	898
KU	TODP	2016/06	774	898
KU	TODP	2016/07	749	898
KU	TODP	2016/08	849	898
KU	TODS	2015/09	502	502
KU	TODS	2015/10	438	502
KU	TODS	2015/11	404	502
KU	TODS	2015/12	376	502
KU	TODS	2016/01	376	502
KU	TODS	2016/02	376	502
KU	TODS	2016/03	376	502
KU	TODS	2016/04	376	502
KU	TODS	2016/05	378	502
KU	TODS	2016/06	376	502
KU	TODS	2016/07	376	502
KU	TODS	2016/08	482	502
KU	TODS	2015/09	475	475
KU	TODS	2015/10	405	475
KU	TODS	2015/11	399	475
KU	TODS	2015/12	387	475
KU	TODS	2016/01	389	475
KU	TODS	2016/02	377	475
KU	TODS	2016/03	388	475
KU	TODS	2016/04	405	475
KU	TODS	2016/05	429	475
KU	TODS	2016/06	365	475
KU	TODS	2016/07	356	475
KU	TODS	2016/08	483	483
KU	TODP	2015/09	734	760
KU	TODP	2015/10	727	760
KU	TODP	2015/11	726	760
KU	TODP	2015/12	727	760
KU	TODP	2016/01	733	760
KU	TODP	2016/02	737	760

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/03	734	760
KU	TODP	2016/04	731	737
KU	TODP	2016/05	750	750
KU	TODP	2016/06	729	750
KU	TODP	2016/07	728	750
KU	TODP	2016/08	662	750
KU	TODP	2015/09	7,657	8,160
KU	TODP	2015/10	7,490	8,160
KU	TODP	2015/11	7,329	8,160
KU	TODP	2015/12	7,324	8,160
KU	TODP	2016/01	7,103	8,160
KU	TODP	2016/02	7,347	9,000
KU	TODP	2016/03	7,485	9,000
KU	TODP	2016/04	7,375	9,000
KU	TODP	2016/05	7,536	9,000
KU	TODP	2016/06	7,787	9,000
KU	TODP	2016/07	7,690	9,000
KU	TODP	2016/08	7,998	9,000
KU	TODS	2015/09	401	500
KU	TODS	2015/10	375	500
KU	TODS	2015/11	375	500
KU	TODS	2015/12	375	500
KU	TODS	2016/01	375	500
KU	TODS	2016/02	375	500
KU	TODS	2016/03	375	500
KU	TODS	2016/04	375	500
KU	TODS	2016/05	375	500
KU	TODS	2016/06	375	500
KU	TODS	2016/07	378	500
KU	TODS	2016/08	376	500
KU	TODS	2015/09	525	586
KU	TODS	2015/10	508	586
KU	TODS	2015/11	471	586
KU	TODS	2015/12	440	586
KU	TODS	2016/01	449	586
KU	TODS	2016/02	440	586
KU	TODS	2016/03	447	586
KU	TODS	2016/04	440	586
KU	TODS	2016/05	475	586
KU	TODS	2016/06	538	586
KU	TODS	2016/07	567	567
KU	TODS	2016/08	559	567
KU	TODP	2015/09	3,125	3,125

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/10	2,854	3,125
KU	TODP	2015/11	2,665	3,125
KU	TODP	2015/12	2,742	3,125
KU	TODP	2016/01	2,798	3,125
KU	TODP	2016/02	2,581	3,125
KU	TODP	2016/03	2,625	3,125
KU	TODP	2016/04	2,749	3,125
KU	TODP	2016/05	2,968	3,125
KU	TODP	2016/06	2,895	3,125
KU	TODP	2016/07	3,020	3,125
KU	TODP	2016/08	3,141	3,141
KU	TODS	2015/09	296	350
KU	TODS	2015/10	302	350
KU	TODS	2015/11	311	350
KU	TODS	2015/12	327	350
KU	TODS	2016/01	316	350
KU	TODS	2016/02	326	350
KU	TODS	2016/03	310	350
KU	TODS	2016/04	300	350
KU	TODS	2016/05	296	350
KU	TODS	2016/06	287	350
KU	TODS	2016/07	294	350
KU	TODS	2016/08	291	350
KU	TODS	2015/09	345	397
KU	TODS	2015/10	352	397
KU	TODS	2015/11	297	397
KU	TODS	2015/12	306	397
KU	TODS	2016/01	363	397
KU	TODS	2016/02	347	369
KU	TODS	2016/03	326	369
KU	TODS	2016/04	277	369
KU	TODS	2016/05	281	369
KU	TODS	2016/06	290	369
KU	TODS	2016/07	277	369
KU	TODS	2016/08	277	369
KU	TODS	2015/09	375	375
KU	TODS	2015/10	375	375
KU	TODS	2015/11	361	375
KU	TODS	2015/12	289	375
KU	TODS	2016/01	304	375
KU	TODS	2016/02	318	375
KU	TODS	2016/03	322	375
KU	TODS	2016/04	345	375

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	322	375
KU	TODS	2016/06	345	375
KU	TODS	2016/07	341	375
KU	TODS	2016/08	346	375
KU	TODS	2015/09	339	363
KU	TODS	2015/10	294	363
KU	TODS	2015/11	307	363
KU	TODS	2015/12	302	363
KU	TODS	2016/01	272	363
KU	TODS	2016/02	290	363
KU	TODS	2016/03	325	363
KU	TODS	2016/04	365	365
KU	TODS	2016/05	383	383
KU	TODS	2016/06	348	383
KU	TODS	2016/07	460	460
KU	TODS	2016/08	382	460
KU	TODS	2015/09	488	503
KU	TODS	2015/10	472	503
KU	TODS	2015/11	460	503
KU	TODS	2015/12	486	503
KU	TODS	2016/01	478	496
KU	TODS	2016/02	507	507
KU	TODS	2016/03	500	507
KU	TODS	2016/04	507	507
KU	TODS	2016/05	502	507
KU	TODS	2016/06	511	511
KU	TODS	2016/07	487	511
KU	TODS	2016/08	493	511
KU	TODP	2015/09	6,406	6,936
KU	TODP	2015/10	6,320	6,936
KU	TODP	2015/11	6,434	6,936
KU	TODP	2015/12	6,162	6,628
KU	TODP	2016/01	6,323	6,628
KU	TODP	2016/02	6,180	6,628
KU	TODP	2016/03	6,615	6,628
KU	TODP	2016/04	6,327	6,628
KU	TODP	2016/05	6,656	6,656
KU	TODP	2016/06	6,812	6,812
KU	TODP	2016/07	7,165	7,165
KU	TODP	2016/08	6,820	7,165
KU	TODS	2015/09	631	645
KU	TODS	2015/10	596	645
KU	TODS	2015/11	574	645

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	595	645
KU	TODS	2016/01	594	645
KU	TODS	2016/02	547	645
KU	TODS	2016/03	569	645
KU	TODS	2016/04	561	645
KU	TODS	2016/05	562	645
KU	TODS	2016/06	679	679
KU	TODS	2016/07	711	711
KU	TODS	2016/08	667	711
KU	TODS	2015/09	1,500	2,000
KU	TODS	2015/10	1,500	2,000
KU	TODS	2015/11	1,500	2,000
KU	TODS	2015/12	1,500	2,000
KU	TODS	2016/01	1,500	2,000
KU	TODS	2016/02	1,500	2,000
KU	TODS	2016/03	1,500	2,000
KU	TODS	2016/04	1,500	2,000
KU	TODS	2016/05	1,500	2,000
KU	TODS	2016/06	1,500	2,000
KU	TODS	2016/07	1,553	2,000
KU	TODS	2016/08	1,546	2,000
KU	TODP	2015/09	3,269	3,357
KU	TODP	2015/10	3,373	3,373
KU	TODP	2015/11	3,164	3,373
KU	TODP	2015/12	3,277	3,373
KU	TODP	2016/01	3,455	3,455
KU	TODP	2016/02	3,348	3,455
KU	TODP	2016/03	3,142	3,455
KU	TODP	2016/04	3,044	3,455
KU	TODP	2016/05	3,019	3,455
KU	TODP	2016/06	3,261	3,455
KU	TODP	2016/07	3,221	3,455
KU	TODP	2016/08	3,163	3,455
KU	TODS	2016/03	437	500
KU	TODS	2016/04	447	500
KU	TODS	2016/05	412	500
KU	TODS	2016/06	453	500
KU	TODS	2016/07	447	500
KU	TODS	2016/08	440	500
KU	TODS	2015/09	405	478
KU	TODS	2015/10	385	478
KU	TODS	2015/11	359	478
KU	TODS	2015/12	364	478

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	367	478
KU	TODS	2016/02	439	439
KU	TODS	2016/03	360	439
KU	TODS	2016/04	343	439
KU	TODS	2016/05	329	439
KU	TODS	2016/06	351	439
KU	TODS	2016/07	364	439
KU	TODS	2016/08	371	439
KU	TODS	2015/09	966	1,097
KU	TODS	2015/10	938	1,097
KU	TODS	2015/11	969	1,097
KU	TODS	2015/12	1,015	1,097
KU	TODS	2016/01	1,032	1,032
KU	TODS	2016/02	951	1,032
KU	TODS	2016/03	897	1,032
KU	TODS	2016/04	895	1,032
KU	TODS	2016/05	876	1,032
KU	TODS	2016/06	850	1,032
KU	TODS	2016/07	883	1,032
KU	TODS	2016/08	892	1,032
KU	TODP	2015/09	9,423	9,576
KU	TODP	2015/10	9,351	9,576
KU	TODP	2015/11	9,129	9,576
KU	TODP	2015/12	8,654	9,576
KU	TODP	2016/01	9,016	9,576
KU	TODP	2016/02	9,026	9,576
KU	TODP	2016/03	9,294	9,576
KU	TODP	2016/04	9,191	9,576
KU	TODP	2016/05	9,387	9,576
KU	TODP	2016/06	9,642	9,642
KU	TODP	2016/07	9,374	9,642
KU	TODP	2016/08	9,457	9,642
KU	TODS	2015/09	336	350
KU	TODS	2015/10	284	350
KU	TODS	2015/11	263	350
KU	TODS	2015/12	263	350
KU	TODS	2016/01	263	350
KU	TODS	2016/02	263	350
KU	TODS	2016/03	263	350
KU	TODS	2016/04	263	350
KU	TODS	2016/05	263	350
KU	TODS	2016/06	263	350
KU	TODS	2016/07	288	350

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/08	311	350
KU	TODS	2015/09	940	1,000
KU	TODS	2015/10	950	1,000
KU	TODS	2015/11	804	1,000
KU	TODS	2015/12	808	1,000
KU	TODS	2016/01	893	1,000
KU	TODS	2016/02	912	1,000
KU	TODS	2016/03	862	1,000
KU	TODS	2016/04	777	1,000
KU	TODS	2016/05	923	1,000
KU	TODS	2016/06	958	1,000
KU	TODS	2016/07	962	1,000
KU	TODS	2016/08	991	1,000
KU	TODS	2015/09	426	461
KU	TODS	2015/10	433	461
KU	TODS	2015/11	431	461
KU	TODS	2015/12	435	461
KU	TODS	2016/01	431	461
KU	TODS	2016/02	421	461
KU	TODS	2016/03	441	461
KU	TODS	2016/04	452	461
KU	TODS	2016/05	457	461
KU	TODS	2016/06	448	457
KU	TODS	2016/07	441	457
KU	TODS	2016/08	442	457
KU	RTS	2015/09	26,329	28,595
KU	RTS	2015/10	26,360	28,595
KU	RTS	2015/11	28,295	28,595
KU	RTS	2015/12	26,312	28,595
KU	RTS	2016/01	27,237	28,406
KU	RTS	2016/02	28,562	28,562
KU	RTS	2016/03	28,186	31,600
KU	RTS	2016/04	27,235	31,600
KU	RTS	2016/05	27,523	31,600
KU	RTS	2016/06	27,378	31,600
KU	RTS	2016/07	28,889	31,600
KU	RTS	2016/08	29,292	31,600
KU	TODS	2015/09	707	707
KU	TODS	2015/10	697	707
KU	TODS	2015/11	738	738
KU	TODS	2015/12	680	738
KU	TODS	2016/01	662	738
KU	TODS	2016/02	686	738

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	718	738
KU	TODS	2016/04	758	758
KU	TODS	2016/05	794	794
KU	TODS	2016/06	865	865
KU	TODS	2016/07	865	865
KU	TODS	2016/08	904	904
KU	TODS	2015/09	884	888
KU	TODS	2015/10	867	888
KU	TODS	2015/11	866	888
KU	TODS	2015/12	880	888
KU	TODS	2016/01	887	888
KU	TODS	2016/02	845	887
KU	TODS	2016/03	842	887
KU	TODS	2016/04	853	887
KU	TODS	2016/05	815	887
KU	TODS	2016/06	814	887
KU	TODS	2016/07	803	887
KU	TODS	2016/08	806	887
KU	TODS	2015/09	1,144	1,173
KU	TODS	2015/10	1,106	1,173
KU	TODS	2015/11	1,107	1,173
KU	TODS	2015/12	1,106	1,163
KU	TODS	2016/01	1,143	1,160
KU	TODS	2016/02	1,144	1,160
KU	TODS	2016/03	1,145	1,160
KU	TODS	2016/04	1,153	1,160
KU	TODS	2016/05	1,095	1,160
KU	TODS	2016/06	1,082	1,153
KU	TODS	2016/07	1,041	1,153
KU	TODS	2016/08	1,026	1,153
KU	TODP	2015/09	4,261	4,261
KU	TODP	2015/10	4,070	4,261
KU	TODP	2015/11	3,940	4,261
KU	TODP	2015/12	3,865	4,261
KU	TODP	2016/01	3,971	4,261
KU	TODP	2016/02	4,083	4,261
KU	TODP	2016/03	4,033	4,261
KU	TODP	2016/04	4,188	4,261
KU	TODP	2016/05	4,037	4,261
KU	TODP	2016/06	4,031	4,261
KU	TODP	2016/07	4,093	4,261
KU	TODP	2016/08	4,107	4,261
KU	RTS	2015/09	750	1,000

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	RTS	2015/10	750	1,000
KU	RTS	2015/11	750	1,000
KU	RTS	2015/12	750	1,000
KU	RTS	2016/01	750	1,000
KU	RTS	2016/02	750	1,000
KU	RTS	2016/03	750	1,000
KU	RTS	2016/04	750	1,000
KU	RTS	2016/05	750	1,000
KU	RTS	2016/06	750	1,000
KU	RTS	2016/07	750	1,000
KU	RTS	2016/08	750	1,000
KU	TODS	2015/09	434	500
KU	TODS	2015/10	375	500
KU	TODS	2015/11	375	500
KU	TODS	2015/12	375	500
KU	TODS	2016/01	375	500
KU	TODS	2016/02	375	500
KU	TODS	2016/03	396	500
KU	TODS	2016/04	375	500
KU	TODS	2016/05	375	500
KU	TODS	2016/06	428	500
KU	TODS	2016/07	455	500
KU	TODS	2016/08	461	500
KU	TODS	2015/09	629	682
KU	TODS	2015/10	521	682
KU	TODS	2015/11	511	682
KU	TODS	2015/12	511	682
KU	TODS	2016/01	511	682
KU	TODS	2016/02	511	682
KU	TODS	2016/03	573	682
KU	TODS	2016/04	511	682
KU	TODS	2016/05	511	682
KU	TODS	2016/06	619	682
KU	TODS	2016/07	658	679
KU	TODS	2016/08	668	668
KU	TODP	2015/09	1,540	1,600
KU	TODP	2015/10	1,505	1,600
KU	TODP	2015/11	1,619	1,619
KU	TODP	2015/12	1,669	1,669
KU	TODP	2016/01	1,675	1,675
KU	TODP	2016/02	1,662	1,675
KU	TODP	2016/03	1,653	1,675
KU	TODP	2016/04	1,613	1,675

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/05	1,629	1,675
KU	TODP	2016/06	1,638	1,675
KU	TODP	2016/07	1,640	1,675
KU	TODP	2016/08	1,609	1,675
KU	TODS	2015/09	585	585
KU	TODS	2015/10	617	617
KU	TODS	2015/11	607	617
KU	TODS	2015/12	597	617
KU	TODS	2016/01	592	617
KU	TODS	2016/02	504	617
KU	TODS	2016/03	508	617
KU	TODS	2016/04	473	617
KU	TODS	2016/05	555	617
KU	TODS	2016/06	633	633
KU	TODS	2016/07	624	633
KU	TODS	2016/08	551	633
KU	TODS	2015/09	314	418
KU	TODS	2015/10	375	418
KU	TODS	2015/11	314	418
KU	TODS	2015/12	314	418
KU	TODS	2016/01	314	418
KU	TODS	2016/02	314	418
KU	TODS	2016/03	314	418
KU	TODS	2016/04	397	397
KU	TODS	2016/05	344	397
KU	TODS	2016/06	314	397
KU	TODS	2016/07	297	397
KU	TODS	2016/08	297	397
KU	TODS	2015/09	316	421
KU	TODS	2015/10	384	421
KU	TODS	2015/11	396	421
KU	TODS	2015/12	316	421
KU	TODS	2016/01	316	421
KU	TODS	2016/02	316	421
KU	TODS	2016/03	316	421
KU	TODS	2016/04	424	424
KU	TODS	2016/05	345	424
KU	TODS	2016/06	318	424
KU	TODS	2016/07	318	424
KU	TODS	2016/08	318	424
KU	TODS	2015/09	406	434
KU	TODS	2015/10	362	434
KU	TODS	2015/11	326	434

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	326	434
KU	TODS	2016/01	326	434
KU	TODS	2016/02	326	434
KU	TODS	2016/03	326	434
KU	TODS	2016/04	326	434
KU	TODS	2016/05	327	434
KU	TODS	2016/06	395	434
KU	TODS	2016/07	430	430
KU	TODS	2016/08	432	432
KU	TODP	2015/09	488	650
KU	TODP	2015/10	488	650
KU	TODP	2015/11	488	650
KU	TODP	2015/12	505	650
KU	TODP	2016/01	545	650
KU	TODP	2016/02	692	692
KU	TODP	2016/03	636	692
KU	TODP	2016/04	519	692
KU	TODP	2016/05	519	692
KU	TODP	2016/06	519	692
KU	TODP	2016/07	519	692
KU	TODP	2016/08	519	692
KU	TODP	2015/09	1,205	1,205
KU	TODP	2015/10	1,120	1,205
KU	TODP	2015/11	1,093	1,205
KU	TODP	2015/12	1,179	1,205
KU	TODP	2016/01	1,221	1,221
KU	TODP	2016/02	1,193	1,221
KU	TODP	2016/03	1,201	1,221
KU	TODP	2016/04	1,163	1,221
KU	TODP	2016/05	1,183	1,221
KU	TODP	2016/06	1,276	1,276
KU	TODP	2016/07	1,271	1,276
KU	TODP	2016/08	1,240	1,276
KU	TODS	2015/09	894	1,016
KU	TODS	2015/10	813	1,016
KU	TODS	2015/11	764	1,016
KU	TODS	2015/12	762	1,016
KU	TODS	2016/01	762	1,016
KU	TODS	2016/02	762	1,016
KU	TODS	2016/03	762	1,016
KU	TODS	2016/04	762	1,016
KU	TODS	2016/05	851	1,016
KU	TODS	2016/06	908	1,016

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/07	941	1,016
KU	TODS	2016/08	968	1,016
KU	RTS	2015/09	5,898	6,194
KU	RTS	2015/10	5,806	6,194
KU	RTS	2015/11	6,178	6,194
KU	RTS	2015/12	6,513	6,513
KU	RTS	2016/01	6,901	6,901
KU	RTS	2016/02	5,500	6,901
KU	RTS	2016/03	5,517	6,901
KU	RTS	2016/04	5,175	6,901
KU	RTS	2016/05	5,175	6,901
KU	RTS	2016/06	5,175	6,901
KU	RTS	2016/07	5,175	6,901
KU	RTS	2016/08	5,175	6,901
KU	TODS	2015/09	828	888
KU	TODS	2015/10	842	888
KU	TODS	2015/11	816	888
KU	TODS	2015/12	832	888
KU	TODS	2016/01	831	888
KU	TODS	2016/02	760	888
KU	TODS	2016/03	796	888
KU	TODS	2016/04	794	869
KU	TODS	2016/05	798	869
KU	TODS	2016/06	839	869
KU	TODS	2016/07	830	869
KU	TODS	2016/08	838	842
KU	TODS	2015/09	1,125	1,500
KU	TODS	2015/10	1,125	1,500
KU	TODS	2015/11	1,125	1,500
KU	TODS	2015/12	1,125	1,500
KU	TODS	2016/01	1,125	1,500
KU	TODS	2016/02	1,125	1,500
KU	TODS	2016/03	1,125	1,500
KU	TODS	2016/04	1,125	1,500
KU	TODS	2016/05	1,125	1,500
KU	TODS	2016/06	1,183	1,500
KU	TODS	2016/07	1,136	1,500
KU	TODS	2016/08	1,204	1,500
KU	TODS	2015/09	696	762
KU	TODS	2015/10	620	762
KU	TODS	2015/11	572	762
KU	TODS	2015/12	572	762
KU	TODS	2016/01	572	762

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/02	572	762
KU	TODS	2016/03	572	762
KU	TODS	2016/04	572	762
KU	TODS	2016/05	572	762
KU	TODS	2016/06	663	762
KU	TODS	2016/07	679	762
KU	TODS	2016/08	693	700
KU	TODS	2015/09	903	1,204
KU	TODS	2015/10	903	1,204
KU	TODS	2015/11	1,200	1,204
KU	TODS	2015/12	1,081	1,204
KU	TODS	2016/01	1,083	1,204
KU	TODS	2016/02	903	1,204
KU	TODS	2016/03	903	1,204
KU	TODS	2016/04	903	1,204
KU	TODS	2016/05	1,011	1,200
KU	TODS	2016/06	1,156	1,200
KU	TODS	2016/07	1,158	1,200
KU	TODS	2016/08	1,185	1,200
KU	TODS	2015/09	778	888
KU	TODS	2015/10	793	888
KU	TODS	2015/11	815	888
KU	TODS	2015/12	841	888
KU	TODS	2016/01	833	888
KU	TODS	2016/02	790	888
KU	TODS	2016/03	800	888
KU	TODS	2016/04	800	846
KU	TODS	2016/05	827	846
KU	TODS	2016/06	800	846
KU	TODS	2016/07	852	852
KU	TODS	2016/08	822	852
KU	TODS	2015/09	599	690
KU	TODS	2015/10	589	690
KU	TODS	2015/11	565	690
KU	TODS	2015/12	520	690
KU	TODS	2016/01	518	690
KU	TODS	2016/02	518	690
KU	TODS	2016/03	540	690
KU	TODS	2016/04	589	690
KU	TODS	2016/05	598	690
KU	TODS	2016/06	556	690
KU	TODS	2016/07	518	690
KU	TODS	2016/08	635	690

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/09	1,142	1,391
KU	TODS	2015/10	1,089	1,391
KU	TODS	2015/11	1,115	1,382
KU	TODS	2015/12	1,091	1,382
KU	TODS	2016/01	1,115	1,382
KU	TODS	2016/02	1,097	1,382
KU	TODS	2016/03	1,115	1,382
KU	TODS	2016/04	1,093	1,382
KU	TODS	2016/05	1,074	1,382
KU	TODS	2016/06	1,149	1,382
KU	TODS	2016/07	1,070	1,382
KU	TODS	2016/08	1,169	1,382
KU	TODP	2015/09	8,691	10,127
KU	TODP	2015/10	9,339	10,127
KU	TODP	2015/11	9,067	10,127
KU	TODP	2015/12	7,595	10,127
KU	TODP	2016/01	7,595	10,127
KU	TODP	2016/02	7,595	10,127
KU	TODP	2016/03	7,595	10,127
KU	TODP	2016/04	8,202	10,127
KU	TODP	2016/05	8,513	10,127
KU	TODP	2016/06	10,457	10,457
KU	TODP	2016/07	11,115	11,115
KU	TODP	2016/08	11,540	11,540
KU	TODP	2015/09	19,800	26,400
KU	TODP	2015/10	19,800	26,400
KU	TODP	2015/11	19,800	26,400
KU	TODP	2015/12	19,800	26,400
KU	TODP	2016/01	19,800	26,400
KU	TODP	2016/02	19,800	26,400
KU	TODP	2016/03	19,800	26,400
KU	TODP	2016/04	19,800	26,400
KU	TODP	2016/05	19,800	26,400
KU	TODP	2016/06	21,635	26,400
KU	TODP	2016/07	23,665	26,400
KU	TODP	2016/08	21,781	26,400
KU	TODP	2015/09	9,000	12,000
KU	TODP	2015/10	9,000	12,000
KU	TODP	2015/11	9,000	12,000
KU	TODP	2015/12	9,000	12,000
KU	TODP	2016/01	9,000	12,000
KU	TODP	2016/02	9,000	12,000
KU	TODP	2016/03	9,000	12,000

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/04	9,000	12,000
KU	TODP	2016/05	9,000	12,000
KU	TODP	2016/06	9,000	12,000
KU	TODP	2016/07	9,000	12,000
KU	TODP	2016/08	9,000	12,000
KU	TODP	2015/09	17,325	23,100
KU	TODP	2015/10	17,325	23,100
KU	TODP	2015/11	17,325	23,100
KU	TODP	2015/12	17,325	23,100
KU	TODP	2016/01	17,325	23,100
KU	TODP	2016/02	17,325	23,100
KU	TODP	2016/03	17,325	23,100
KU	TODP	2016/04	17,325	23,100
KU	TODP	2016/05	17,325	23,100
KU	TODP	2016/06	17,325	23,100
KU	TODP	2016/07	17,325	23,100
KU	TODP	2016/08	17,325	23,100
KU	TODP	2015/09	12,750	17,000
KU	TODP	2015/10	12,750	17,000
KU	TODP	2015/11	12,750	17,000
KU	TODP	2015/12	12,750	17,000
KU	TODP	2016/01	12,750	17,000
KU	TODP	2016/02	12,750	17,000
KU	TODP	2016/03	12,750	17,000
KU	TODP	2016/04	12,750	17,000
KU	TODP	2016/05	12,750	17,000
KU	TODP	2016/06	14,456	17,000
KU	TODP	2016/07	12,750	17,000
KU	TODP	2016/08	12,750	17,000
KU	TODS	2015/09	684	871
KU	TODS	2015/10	653	871
KU	TODS	2015/11	653	871
KU	TODS	2015/12	653	871
KU	TODS	2016/01	653	871
KU	TODS	2016/02	653	871
KU	TODS	2016/03	653	871
KU	TODS	2016/04	653	871
KU	TODS	2016/05	653	871
KU	TODS	2016/06	700	871
KU	TODS	2016/07	768	871
KU	TODS	2016/08	793	871
KU	TODS	2015/09	418	438
KU	TODS	2015/10	404	438

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/11	329	438
KU	TODS	2015/12	328	438
KU	TODS	2016/01	328	438
KU	TODS	2016/02	328	438
KU	TODS	2016/03	328	438
KU	TODS	2016/04	328	438
KU	TODS	2016/05	380	438
KU	TODS	2016/06	375	438
KU	TODS	2016/07	398	438
KU	TODS	2016/08	421	429
KU	TODS	2015/09	1,545	1,570
KU	TODS	2015/10	1,483	1,570
KU	TODS	2015/11	1,299	1,570
KU	TODS	2015/12	1,342	1,570
KU	TODS	2016/01	1,500	2,000
KU	TODS	2016/02	1,500	2,000
KU	TODS	2016/03	1,500	2,000
KU	TODS	2016/04	1,500	2,000
KU	TODS	2016/05	1,500	2,000
KU	TODS	2016/06	1,500	2,000
KU	TODS	2016/07	1,737	2,000
KU	TODS	2016/08	1,715	2,000
KU	TODS	2015/09	491	500
KU	TODS	2015/10	498	500
KU	TODS	2015/11	507	507
KU	TODS	2015/12	503	507
KU	TODS	2016/01	492	507
KU	TODS	2016/02	380	507
KU	TODS	2016/03	380	507
KU	TODS	2016/04	380	507
KU	TODS	2016/05	449	507
KU	TODS	2016/06	469	507
KU	TODS	2016/07	384	507
KU	TODS	2016/08	380	507
KU	TODS	2015/09	500	527
KU	TODS	2015/10	396	527
KU	TODS	2015/11	480	527
KU	TODS	2015/12	395	527
KU	TODS	2016/01	395	527
KU	TODS	2016/02	395	527
KU	TODS	2016/03	441	527
KU	TODS	2016/04	395	527
KU	TODS	2016/05	409	527

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	449	526
KU	TODS	2016/07	528	528
KU	TODS	2016/08	536	536
KU	TODS	2015/09	498	564
KU	TODS	2015/10	486	564
KU	TODS	2015/11	450	564
KU	TODS	2015/12	423	564
KU	TODS	2016/01	423	564
KU	TODS	2016/02	423	564
KU	TODS	2016/03	423	564
KU	TODS	2016/04	423	564
KU	TODS	2016/05	434	564
KU	TODS	2016/06	469	564
KU	TODS	2016/07	534	564
KU	TODS	2016/08	507	564
KU	TODS	2015/09	411	494
KU	TODS	2015/10	370	494
KU	TODS	2015/11	370	494
KU	TODS	2015/12	370	494
KU	TODS	2016/01	370	494
KU	TODS	2016/02	370	494
KU	TODS	2016/03	370	494
KU	TODS	2016/04	390	494
KU	TODS	2016/05	419	494
KU	TODS	2016/06	423	494
KU	TODS	2016/07	425	494
KU	TODS	2016/08	478	478
KU	TODS	2015/09	939	985
KU	TODS	2015/10	936	985
KU	TODS	2015/11	1,004	1,004
KU	TODS	2015/12	997	1,004
KU	TODS	2016/01	835	1,004
KU	TODS	2016/02	1,009	1,009
KU	TODS	2016/03	1,057	1,057
KU	TODS	2016/04	887	1,057
KU	TODS	2016/05	926	1,057
KU	TODS	2016/06	894	1,057
KU	TODS	2016/07	906	1,057
KU	TODS	2016/08	923	1,057
KU	TODS	2015/09	467	500
KU	TODS	2015/10	467	500
KU	TODS	2015/11	421	500
KU	TODS	2015/12	375	500

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	393	500
KU	TODS	2016/02	375	500
KU	TODS	2016/03	405	500
KU	TODS	2016/04	375	500
KU	TODS	2016/05	438	500
KU	TODS	2016/06	487	500
KU	TODS	2016/07	497	500
KU	TODS	2016/08	494	500
KU	TODS	2015/09	298	313
KU	TODS	2015/10	288	313
KU	TODS	2015/11	285	313
KU	TODS	2015/12	274	313
KU	TODS	2016/01	266	313
KU	TODS	2016/02	275	313
KU	TODS	2016/03	267	313
KU	TODS	2016/04	287	313
KU	TODS	2016/05	281	313
KU	TODS	2016/06	295	313
KU	TODS	2016/07	339	339
KU	TODS	2016/08	317	339
KU	TODP	2015/09	988	1,013
KU	TODP	2015/10	928	1,013
KU	TODP	2015/11	952	1,013
KU	TODP	2015/12	896	989
KU	TODP	2016/01	923	989
KU	TODP	2016/02	925	989
KU	TODP	2016/03	955	988
KU	TODP	2016/04	935	988
KU	TODP	2016/05	902	988
KU	TODP	2016/06	905	988
KU	TODP	2016/07	891	988
KU	TODP	2016/08	910	988
KU	TODS	2015/09	442	461
KU	TODS	2015/10	440	461
KU	TODS	2015/11	438	461
KU	TODS	2015/12	429	461
KU	TODS	2016/01	406	461
KU	TODS	2016/02	346	461
KU	TODS	2016/03	346	461
KU	TODS	2016/04	395	461
KU	TODS	2016/05	418	461
KU	TODS	2016/06	427	461
KU	TODS	2016/07	527	527

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/08	498	527
KU	TODS	2015/09	289	293
KU	TODS	2015/10	291	293
KU	TODS	2015/11	258	293
KU	TODS	2015/12	273	293
KU	TODS	2016/01	276	293
KU	TODS	2016/02	594	594
KU	TODS	2016/03	297	297
KU	TODS	2016/04	320	320
KU	TODS	2016/05	321	321
KU	TODS	2016/06	359	359
KU	TODS	2016/07	358	359
KU	TODS	2016/08	359	359
KU	TODS	2015/09	472	480
KU	TODS	2015/10	484	484
KU	TODS	2015/11	420	484
KU	TODS	2015/12	374	484
KU	TODS	2016/01	363	484
KU	TODS	2016/02	375	484
KU	TODS	2016/03	363	484
KU	TODS	2016/04	363	484
KU	TODS	2016/05	411	484
KU	TODS	2016/06	378	484
KU	TODS	2016/07	448	484
KU	TODS	2016/08	477	484
KU	TODS	2015/09	394	450
KU	TODS	2015/10	355	450
KU	TODS	2015/11	338	450
KU	TODS	2015/12	338	450
KU	TODS	2016/01	338	450
KU	TODS	2016/02	338	450
KU	TODS	2016/03	338	450
KU	TODS	2016/04	338	450
KU	TODS	2016/05	355	450
KU	TODS	2016/06	381	450
KU	TODS	2016/07	371	450
KU	TODS	2016/08	373	450
KU	TODS	2015/09	289	385
KU	TODS	2015/10	289	385
KU	TODS	2015/11	289	385
KU	TODS	2015/12	289	385
KU	TODS	2016/01	289	385
KU	TODS	2016/02	289	385

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	289	385
KU	TODS	2016/04	289	385
KU	TODS	2016/05	289	385
KU	TODS	2016/06	289	385
KU	TODS	2016/07	292	385
KU	TODS	2016/08	291	385
KU	TODS	2015/09	1,030	1,030
KU	TODS	2015/10	908	1,030
KU	TODS	2015/11	787	1,030
KU	TODS	2015/12	773	1,030
KU	TODS	2016/01	773	1,030
KU	TODS	2016/02	773	1,030
KU	TODS	2016/03	800	1,030
KU	TODS	2016/04	773	1,030
KU	TODS	2016/05	872	1,030
KU	TODS	2016/06	989	1,030
KU	TODS	2016/07	1,023	1,030
KU	TODS	2016/08	1,046	1,046
KU	TODS	2015/09	352	384
KU	TODS	2015/10	332	384
KU	TODS	2015/11	345	384
KU	TODS	2015/12	350	384
KU	TODS	2016/01	358	384
KU	TODS	2016/02	337	384
KU	TODS	2016/03	343	384
KU	TODS	2016/04	360	380
KU	TODS	2016/05	376	380
KU	TODS	2016/06	384	384
KU	TODS	2016/07	362	384
KU	TODS	2016/08	360	384
KU	TODS	2015/09	290	301
KU	TODS	2015/10	270	301
KU	TODS	2015/11	251	301
KU	TODS	2015/12	250	301
KU	TODS	2016/01	257	301
KU	TODS	2016/02	250	301
KU	TODS	2016/03	250	301
KU	TODS	2016/04	250	301
KU	TODS	2016/05	255	301
KU	TODS	2016/06	277	301
KU	TODS	2016/07	285	301
KU	TODS	2016/08	293	301
KU	TODS	2015/09	811	911

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	757	911
KU	TODS	2015/11	683	911
KU	TODS	2015/12	683	911
KU	TODS	2016/01	683	911
KU	TODS	2016/02	683	911
KU	TODS	2016/03	683	911
KU	TODS	2016/04	683	911
KU	TODS	2016/05	683	911
KU	TODS	2016/06	755	911
KU	TODS	2016/07	877	911
KU	TODS	2016/08	864	911
KU	TODP	2015/09	586	627
KU	TODP	2015/10	585	627
KU	TODP	2015/11	588	627
KU	TODP	2015/12	610	627
KU	TODP	2016/01	588	627
KU	TODP	2016/02	458	610
KU	TODP	2016/03	458	610
KU	TODP	2016/04	636	636
KU	TODP	2016/05	620	636
KU	TODP	2016/06	615	636
KU	TODP	2016/07	614	636
KU	TODP	2016/08	609	636
KU	TODS	2015/09	326	435
KU	TODS	2015/10	326	435
KU	TODS	2015/11	326	435
KU	TODS	2015/12	326	435
KU	TODS	2016/01	326	435
KU	TODS	2016/02	327	435
KU	TODS	2016/03	266	327
KU	TODS	2016/04	250	327
KU	TODS	2016/05	250	327
KU	TODS	2016/06	250	327
KU	TODS	2016/07	250	327
KU	TODS	2016/08	250	327
KU	TODS	2015/09	802	802
KU	TODS	2015/10	777	802
KU	TODS	2015/11	702	802
KU	TODS	2015/12	716	802
KU	TODS	2016/01	666	802
KU	TODS	2016/02	619	802
KU	TODS	2016/03	656	802
KU	TODS	2016/04	665	802

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	730	802
KU	TODS	2016/06	675	802
KU	TODS	2016/07	601	802
KU	TODS	2016/08	601	802
KU	TODS	2015/09	758	769
KU	TODS	2015/10	881	881
KU	TODS	2015/11	922	922
KU	TODS	2015/12	887	922
KU	TODS	2016/01	901	922
KU	TODS	2016/02	888	922
KU	TODS	2016/03	889	922
KU	TODS	2016/04	884	922
KU	TODS	2016/05	912	922
KU	TODS	2016/06	893	922
KU	TODS	2016/07	893	922
KU	TODS	2016/08	912	922
KU	TODP	2015/09	1,589	1,714
KU	TODP	2015/10	1,409	1,714
KU	TODP	2015/11	1,286	1,714
KU	TODP	2015/12	1,286	1,714
KU	TODP	2016/01	1,286	1,714
KU	TODP	2016/02	1,286	1,714
KU	TODP	2016/03	1,286	1,714
KU	TODP	2016/04	1,286	1,714
KU	TODP	2016/05	1,386	1,714
KU	TODP	2016/06	1,648	1,714
KU	TODP	2016/07	1,686	1,714
KU	TODP	2016/08	1,688	1,688
KU	TODP	2015/09	1,208	1,302
KU	TODP	2015/10	1,197	1,302
KU	TODP	2015/11	1,210	1,302
KU	TODP	2015/12	1,248	1,302
KU	TODP	2016/01	1,334	1,334
KU	TODP	2016/02	1,312	1,334
KU	TODP	2016/03	1,261	1,334
KU	TODP	2016/04	1,241	1,334
KU	TODP	2016/05	1,196	1,334
KU	TODP	2016/06	1,158	1,334
KU	TODP	2016/07	1,190	1,334
KU	TODP	2016/08	1,189	1,334
KU	TODS	2015/09	1,125	1,500
KU	TODS	2015/10	1,125	1,500
KU	TODS	2015/11	1,125	1,500

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	1,125	1,500
KU	TODS	2016/01	1,125	1,500
KU	TODS	2016/02	1,125	1,500
KU	TODS	2016/03	1,125	1,500
KU	TODS	2016/04	1,125	1,500
KU	TODS	2016/05	1,125	1,500
KU	TODS	2016/06	1,125	1,500
KU	TODS	2016/07	1,125	1,500
KU	TODS	2016/08	1,125	1,500
KU	TODS	2015/09	300	400
KU	TODS	2015/10	300	400
KU	TODS	2015/11	300	400
KU	TODS	2015/12	300	400
KU	TODS	2016/01	336	400
KU	TODS	2016/02	314	400
KU	TODS	2016/03	304	400
KU	TODS	2016/04	300	400
KU	TODS	2016/05	300	400
KU	TODS	2016/06	300	400
KU	TODS	2016/07	300	400
KU	TODS	2016/08	300	400
KU	TODS	2015/09	1,351	1,700
KU	TODS	2015/10	1,275	1,700
KU	TODS	2015/11	1,279	1,700
KU	TODS	2015/12	1,275	1,700
KU	TODS	2016/01	1,275	1,700
KU	TODS	2016/02	1,275	1,700
KU	TODS	2016/03	1,275	1,700
KU	TODS	2016/04	1,275	1,700
KU	TODS	2016/05	1,275	1,700
KU	TODS	2016/06	1,413	1,700
KU	TODS	2016/07	1,465	1,700
KU	TODS	2016/08	1,465	1,700
KU	TODS	2015/09	582	636
KU	TODS	2015/10	531	636
KU	TODS	2015/11	555	601
KU	TODS	2015/12	594	601
KU	TODS	2016/01	557	601
KU	TODS	2016/02	562	601
KU	TODS	2016/03	573	601
KU	TODS	2016/04	572	594
KU	TODS	2016/05	506	594
KU	TODS	2016/06	571	594

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/07	584	594
KU	TODS	2016/08	569	594
KU	TODS	2015/09	479	500
KU	TODS	2015/10	464	500
KU	TODS	2015/11	464	500
KU	TODS	2015/12	468	500
KU	TODS	2016/01	495	500
KU	TODS	2016/02	479	500
KU	TODS	2016/03	477	500
KU	TODS	2016/04	474	500
KU	TODS	2016/05	477	500
KU	TODS	2016/06	471	500
KU	TODS	2016/07	474	500
KU	TODS	2016/08	482	500
KU	TODP	2015/09	863	900
KU	TODP	2015/10	769	900
KU	TODP	2015/11	728	900
KU	TODP	2015/12	675	900
KU	TODP	2016/01	675	900
KU	TODP	2016/02	675	900
KU	TODP	2016/03	675	900
KU	TODP	2016/04	675	900
KU	TODP	2016/05	760	900
KU	TODP	2016/06	869	900
KU	TODP	2016/07	883	889
KU	TODP	2016/08	881	883
KU	TODS	2015/09	440	547
KU	TODS	2015/10	415	547
KU	TODS	2015/11	410	547
KU	TODS	2015/12	410	547
KU	TODS	2016/01	410	547
KU	TODS	2016/02	410	547
KU	TODS	2016/03	410	547
KU	TODS	2016/04	410	547
KU	TODS	2016/05	399	500
KU	TODS	2016/06	375	500
KU	TODS	2016/07	375	500
KU	TODS	2016/08	391	500
KU	TODS	2015/09	308	339
KU	TODS	2015/10	312	339
KU	TODS	2015/11	321	339
KU	TODS	2015/12	331	339
KU	TODS	2016/01	325	339

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/02	324	339
KU	TODS	2016/03	327	339
KU	TODS	2016/04	328	339
KU	TODS	2016/05	325	331
KU	TODS	2016/06	319	331
KU	TODS	2016/07	319	331
KU	TODS	2016/08	316	331
KU	TODP	2015/09	4,437	5,216
KU	TODP	2015/10	4,272	4,611
KU	TODP	2015/11	4,309	4,611
KU	TODP	2015/12	3,569	4,611
KU	TODP	2016/01	3,458	4,611
KU	TODP	2016/02	3,458	4,611
KU	TODP	2016/03	3,458	4,611
KU	TODP	2016/04	3,563	4,611
KU	TODP	2016/05	3,661	4,611
KU	TODP	2016/06	3,939	4,611
KU	TODP	2016/07	3,865	4,500
KU	TODP	2016/08	4,042	4,500
KU	TODS	2015/09	250	315
KU	TODS	2015/10	250	315
KU	TODS	2015/11	250	315
KU	TODS	2015/12	250	315
KU	TODS	2016/01	250	315
KU	TODS	2016/02	250	315
KU	TODS	2015/09	250	315
KU	TODS	2015/10	250	315
KU	TODS	2015/11	250	315
KU	TODS	2015/12	250	315
KU	TODS	2016/01	250	315
KU	TODS	2016/02	317	317
KU	TODS	2016/03	251	317
KU	TODS	2016/04	250	317
KU	TODS	2016/05	250	317
KU	TODS	2016/06	250	317
KU	TODS	2016/07	250	317
KU	TODS	2016/08	250	317
KU	TODS	2015/09	829	928
KU	TODS	2015/10	752	928
KU	TODS	2015/11	697	928
KU	TODS	2015/12	776	928
KU	TODS	2016/01	900	928
KU	TODS	2016/02	893	928

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	916	928
KU	TODS	2016/04	904	928
KU	TODS	2016/05	919	928
KU	TODS	2016/06	1,073	1,073
KU	TODS	2016/07	1,165	1,165
KU	TODS	2016/08	1,075	1,165
KU	TODP	2015/09	2,246	2,375
KU	TODP	2015/10	2,179	2,375
KU	TODP	2015/11	1,981	2,375
KU	TODP	2015/12	1,781	2,375
KU	TODP	2016/01	1,781	2,375
KU	TODP	2016/02	1,781	2,375
KU	TODP	2016/03	1,781	2,375
KU	TODP	2016/04	1,869	2,375
KU	TODP	2016/05	1,952	2,375
KU	TODP	2016/06	2,172	2,375
KU	TODP	2016/07	2,295	2,375
KU	TODP	2016/08	2,325	2,375
KU	TODP	2015/09	10,679	10,722
KU	TODP	2015/10	10,705	10,722
KU	TODP	2015/11	10,534	10,722
KU	TODP	2015/12	9,907	10,722
KU	TODP	2016/01	10,060	10,722
KU	TODP	2016/02	10,259	10,722
KU	TODP	2016/03	10,092	10,722
KU	TODP	2016/04	10,337	10,722
KU	TODP	2016/05	8,965	10,722
KU	TODP	2016/06	9,610	10,722
KU	TODP	2016/07	9,984	10,722
KU	TODP	2016/08	10,705	10,722
KU	TODS	2016/01	318	424
KU	TODS	2016/02	250	305
KU	TODS	2016/03	286	305
KU	TODS	2016/04	270	305
KU	TODS	2016/05	262	305
KU	TODS	2016/06	250	305
KU	TODS	2016/07	250	305
KU	TODS	2016/08	304	305
KU	TODP	2015/09	1,001	1,001
KU	TODP	2015/10	919	1,001
KU	TODP	2015/11	844	1,001
KU	TODP	2015/12	818	1,001
KU	TODP	2016/01	761	1,001

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/02	795	1,001
KU	TODP	2016/03	815	1,001
KU	TODP	2016/04	870	1,001
KU	TODP	2016/05	856	1,001
KU	TODP	2016/06	979	1,001
KU	TODP	2016/07	985	1,001
KU	TODP	2016/08	987	1,001
KU	TODS	2015/09	559	592
KU	TODS	2015/10	569	592
KU	TODS	2015/11	566	592
KU	TODS	2015/12	555	592
KU	TODS	2016/01	568	592
KU	TODS	2016/02	579	592
KU	TODS	2016/03	572	592
KU	TODS	2016/04	569	592
KU	TODS	2016/05	591	592
KU	TODS	2016/06	556	591
KU	TODS	2016/07	545	591
KU	TODS	2016/08	553	591
KU	TODS	2015/09	1,167	1,229
KU	TODS	2015/10	1,097	1,229
KU	TODS	2015/11	1,102	1,229
KU	TODS	2015/12	922	1,229
KU	TODS	2016/01	1,027	1,229
KU	TODS	2016/02	1,058	1,229
KU	TODS	2016/03	1,118	1,229
KU	TODS	2016/04	1,084	1,229
KU	TODS	2016/05	1,138	1,229
KU	TODS	2016/06	1,136	1,229
KU	TODS	2016/07	1,261	1,261
KU	TODS	2016/08	1,276	1,276
KU	TODS	2015/09	312	321
KU	TODS	2015/10	279	321
KU	TODS	2015/11	266	321
KU	TODS	2015/12	259	321
KU	TODS	2016/01	266	321
KU	TODS	2016/02	283	321
KU	TODS	2016/03	269	321
KU	TODS	2016/04	301	321
KU	TODS	2016/05	310	321
KU	TODS	2016/06	341	341
KU	TODS	2016/07	345	345
KU	TODS	2016/08	361	361

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/09	348	352
KU	TODS	2015/10	332	352
KU	TODS	2015/11	282	352
KU	TODS	2015/12	264	352
KU	TODS	2016/01	264	352
KU	TODS	2016/02	264	352
KU	TODS	2016/03	264	352
KU	TODS	2016/04	264	352
KU	TODS	2016/05	314	352
KU	TODS	2016/06	380	380
KU	TODS	2016/07	378	380
KU	TODS	2016/08	372	380
KU	TODS	2015/09	1,061	1,144
KU	TODS	2015/10	980	1,144
KU	TODS	2015/11	957	1,144
KU	TODS	2015/12	918	1,144
KU	TODS	2016/01	858	1,144
KU	TODS	2016/02	858	1,144
KU	TODS	2016/03	912	1,144
KU	TODS	2016/04	960	1,144
KU	TODS	2016/05	996	1,144
KU	TODS	2016/06	1,104	1,109
KU	TODS	2016/07	1,037	1,104
KU	TODS	2016/08	1,096	1,104
KU	TODS	2015/09	839	971
KU	TODS	2015/10	729	971
KU	TODS	2015/11	729	971
KU	TODS	2015/12	729	971
KU	TODS	2016/01	729	971
KU	TODS	2016/02	729	971
KU	TODS	2016/03	729	971
KU	TODS	2016/04	729	971
KU	TODS	2016/05	729	971
KU	TODS	2016/06	729	971
KU	TODS	2016/07	794	915
KU	TODS	2016/08	776	839
KU	TODP	2015/09	1,082	1,199
KU	TODP	2015/10	1,014	1,199
KU	TODP	2015/11	1,062	1,199
KU	TODP	2015/12	1,071	1,199
KU	TODP	2016/01	1,017	1,199
KU	TODP	2016/02	1,010	1,199
KU	TODP	2016/03	1,001	1,199

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/04	1,032	1,199
KU	TODP	2016/05	1,103	1,199
KU	TODP	2016/06	1,161	1,199
KU	TODP	2016/07	1,141	1,199
KU	TODP	2016/08	1,166	1,166
KU	TODS	2015/09	579	580
KU	TODS	2015/10	566	580
KU	TODS	2015/11	561	580
KU	TODS	2015/12	559	580
KU	TODS	2016/01	584	584
KU	TODS	2016/02	571	584
KU	TODS	2016/03	547	584
KU	TODS	2016/04	532	584
KU	TODS	2016/05	523	584
KU	TODS	2016/06	547	584
KU	TODS	2016/07	579	584
KU	TODS	2016/08	544	584
KU	TODS	2015/09	296	395
KU	TODS	2015/10	296	395
KU	TODS	2015/11	296	395
KU	TODS	2015/12	296	395
KU	TODS	2016/01	296	395
KU	TODS	2016/02	296	395
KU	TODS	2016/03	296	395
KU	TODS	2016/04	296	395
KU	TODS	2016/05	296	395
KU	TODS	2016/06	296	395
KU	TODS	2016/07	296	395
KU	TODS	2016/08	296	395
KU	TODS	2015/09	312	397
KU	TODS	2015/10	298	397
KU	TODS	2015/11	298	397
KU	TODS	2015/12	298	397
KU	TODS	2016/01	298	397
KU	TODS	2016/02	298	397
KU	TODS	2016/03	298	397
KU	TODS	2016/04	298	397
KU	TODS	2016/05	298	397
KU	TODS	2016/06	307	397
KU	TODS	2016/07	359	397
KU	TODS	2016/08	384	397
KU	TODS	2015/09	453	604
KU	TODS	2015/10	453	604

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/09	563	750
KU	TODS	2015/10	563	750
KU	TODS	2015/11	563	750
KU	TODS	2015/12	563	750
KU	TODS	2016/01	563	750
KU	TODS	2016/02	563	750
KU	TODS	2016/03	563	750
KU	TODS	2016/04	563	750
KU	TODS	2016/05	563	750
KU	TODS	2016/06	563	750
KU	TODS	2016/07	563	750
KU	TODS	2016/08	563	750
KU	TODS	2015/09	413	413
KU	TODS	2015/10	367	413
KU	TODS	2015/11	332	413
KU	TODS	2015/12	309	413
KU	TODS	2016/01	309	413
KU	TODS	2016/02	309	413
KU	TODS	2016/03	318	413
KU	TODS	2016/04	320	413
KU	TODS	2016/05	355	413
KU	TODS	2016/06	329	413
KU	TODS	2016/07	309	413
KU	TODS	2016/08	383	413
KU	TODP	2015/09	1,183	1,214
KU	TODP	2015/10	1,158	1,214
KU	TODP	2015/11	1,154	1,214
KU	TODP	2015/12	1,140	1,214
KU	TODP	2016/01	1,274	1,274
KU	TODP	2016/02	1,179	1,274
KU	TODP	2016/03	1,160	1,274
KU	TODP	2016/04	1,165	1,274
KU	TODP	2016/05	1,152	1,274
KU	TODP	2016/06	1,208	1,274
KU	TODP	2016/07	1,264	1,274
KU	TODP	2016/08	1,266	1,274
KU	TODP	2015/09	3,780	5,040
KU	TODP	2015/10	3,780	5,040
KU	TODP	2015/11	3,960	5,040
KU	TODP	2015/12	3,942	5,040
KU	TODP	2016/01	3,780	5,040
KU	TODP	2016/02	4,005	5,040
KU	TODP	2016/03	3,874	4,416

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/04	3,745	4,041
KU	TODP	2016/05	3,738	4,005
KU	TODP	2016/06	3,731	4,005
KU	TODP	2016/07	3,709	4,005
KU	TODP	2016/08	3,817	4,005
KU	TODP	2015/09	1,990	2,654
KU	TODP	2015/10	1,990	2,654
KU	TODP	2015/11	1,990	2,654
KU	TODP	2015/12	1,990	2,654
KU	TODP	2016/01	1,990	2,654
KU	TODP	2016/02	1,990	2,654
KU	TODP	2016/03	2,570	2,654
KU	TODP	2016/04	2,556	2,570
KU	TODP	2016/05	2,622	2,622
KU	TODP	2016/06	2,516	2,622
KU	TODP	2016/07	1,967	2,622
KU	TODP	2016/08	1,967	2,622
KU	TODS	2015/09	399	414
KU	TODS	2015/10	365	414
KU	TODS	2015/11	355	414
KU	TODS	2015/12	336	414
KU	TODS	2016/01	356	414
KU	TODS	2016/02	325	414
KU	TODS	2016/03	353	414
KU	TODS	2016/04	339	414
KU	TODS	2016/05	392	414
KU	TODS	2016/06	426	426
KU	TODS	2016/07	432	432
KU	TODS	2016/08	457	457
KU	TODP	2015/09	473	630
KU	TODP	2015/10	370	493
KU	TODP	2015/11	434	493
KU	TODP	2015/12	414	493
KU	TODP	2016/01	395	493
KU	TODP	2016/02	381	493
KU	TODP	2016/03	607	607
KU	TODP	2016/04	456	607
KU	TODP	2016/05	456	607
KU	TODP	2016/06	456	607
KU	TODP	2016/07	456	607
KU	TODP	2016/08	456	607
KU	TODS	2015/09	383	400
KU	TODS	2015/10	362	400

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/11	361	400
KU	TODS	2015/12	364	400
KU	TODS	2016/01	300	400
KU	TODS	2016/02	348	400
KU	TODS	2016/03	357	400
KU	TODS	2016/04	384	400
KU	TODS	2016/05	336	400
KU	TODS	2016/06	317	400
KU	TODS	2016/07	300	400
KU	TODS	2016/08	351	400
KU	TODS	2015/09	547	610
KU	TODS	2015/10	547	610
KU	TODS	2015/11	516	610
KU	TODS	2015/12	493	610
KU	TODS	2016/01	484	610
KU	TODS	2016/02	488	610
KU	TODS	2016/03	493	610
KU	TODS	2016/04	501	610
KU	TODS	2016/05	521	610
KU	TODS	2016/06	546	610
KU	TODS	2016/07	458	610
KU	TODS	2016/08	458	610
KU	TODS	2015/09	391	392
KU	TODS	2015/10	395	395
KU	TODS	2015/11	296	395
KU	TODS	2015/12	302	395
KU	TODS	2016/01	296	395
KU	TODS	2016/02	296	395
KU	TODS	2016/03	296	395
KU	TODS	2016/04	296	395
KU	TODS	2016/05	318	395
KU	TODS	2016/06	329	395
KU	TODS	2016/07	296	395
KU	TODS	2016/08	296	395
KU	TODS	2015/09	759	759
KU	TODS	2015/10	759	759
KU	TODS	2015/11	677	759
KU	TODS	2015/12	667	759
KU	TODS	2016/01	681	759
KU	TODS	2016/02	649	759
KU	TODS	2016/03	640	759
KU	TODS	2016/04	638	759
KU	TODS	2016/05	678	759

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	743	759
KU	TODS	2016/07	761	761
KU	TODS	2016/08	833	833
KU	TODS	2015/09	1,004	1,004
KU	TODS	2015/10	1,003	1,004
KU	TODS	2015/11	966	1,004
KU	TODS	2015/12	968	1,004
KU	TODS	2016/01	924	1,004
KU	TODS	2016/02	880	1,004
KU	TODS	2016/03	868	1,004
KU	TODS	2016/04	875	1,004
KU	TODS	2016/05	942	1,004
KU	TODS	2016/06	979	1,004
KU	TODS	2016/07	1,018	1,018
KU	TODS	2016/08	984	1,018
KU	TODS	2016/02	279	300
KU	TODS	2016/03	277	300
KU	TODS	2016/04	275	300
KU	TODS	2016/05	286	300
KU	TODS	2016/06	295	300
KU	TODS	2016/07	302	302
KU	TODS	2016/08	305	305
KU	TODS	2015/09	682	761
KU	TODS	2015/10	639	761
KU	TODS	2015/11	586	761
KU	TODS	2015/12	571	761
KU	TODS	2016/01	571	761
KU	TODS	2016/02	571	761
KU	TODS	2016/03	593	761
KU	TODS	2016/04	614	761
KU	TODS	2016/05	616	761
KU	TODS	2016/06	685	761
KU	TODS	2016/07	750	761
KU	TODS	2016/08	744	761
KU	TODS	2015/09	308	315
KU	TODS	2015/10	310	315
KU	TODS	2015/11	313	315
KU	TODS	2015/12	313	315
KU	TODS	2016/01	315	315
KU	TODS	2016/02	315	315
KU	TODS	2016/03	314	315
KU	TODS	2016/04	314	315
KU	TODS	2016/05	312	315

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	311	315
KU	TODS	2016/07	309	315
KU	TODS	2016/08	308	315
KU	TODS	2015/09	305	333
KU	TODS	2015/10	293	333
KU	TODS	2015/11	250	333
KU	TODS	2015/12	250	333
KU	TODS	2016/01	250	333
KU	TODS	2016/02	250	333
KU	TODS	2016/03	250	333
KU	TODS	2016/04	250	333
KU	TODS	2016/05	254	333
KU	TODS	2016/06	270	333
KU	TODS	2016/07	291	333
KU	TODS	2016/08	287	333
KU	TODP	2015/09	4,221	4,675
KU	TODP	2015/10	4,285	4,675
KU	TODP	2015/11	4,126	4,675
KU	TODP	2015/12	4,151	4,675
KU	TODP	2016/01	4,142	4,675
KU	TODP	2016/02	4,078	4,675
KU	TODP	2016/03	4,167	4,675
KU	TODP	2016/04	4,149	4,675
KU	TODP	2016/05	4,216	4,675
KU	TODP	2016/06	4,006	4,364
KU	TODP	2016/07	4,368	4,368
KU	TODP	2016/08	4,294	4,368
KU	TODS	2015/09	995	1,057
KU	TODS	2015/10	1,005	1,057
KU	TODS	2015/11	1,007	1,057
KU	TODS	2015/12	954	1,057
KU	TODS	2016/01	996	1,057
KU	TODS	2016/02	973	1,057
KU	TODS	2016/03	945	1,057
KU	TODS	2016/04	913	1,057
KU	TODS	2016/05	1,013	1,057
KU	TODS	2016/06	1,000	1,057
KU	TODS	2016/07	964	1,057
KU	TODS	2016/08	930	1,057
KU	TODS	2015/09	305	325
KU	TODS	2015/10	263	325
KU	TODS	2015/11	263	325
KU	TODS	2015/12	253	325

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	254	325
KU	TODS	2016/02	250	325
KU	TODS	2016/03	253	325
KU	TODS	2016/04	251	325
KU	TODS	2016/05	272	325
KU	TODS	2016/06	318	325
KU	TODS	2016/07	320	325
KU	TODS	2016/08	311	325
KU	TODS	2015/09	568	583
KU	TODS	2015/10	533	583
KU	TODS	2015/11	522	583
KU	TODS	2015/12	535	583
KU	TODS	2016/01	503	583
KU	TODS	2016/02	437	583
KU	TODS	2016/03	437	583
KU	TODS	2016/04	507	583
KU	TODS	2016/05	562	583
KU	TODS	2016/06	568	583
KU	TODS	2016/07	587	587
KU	TODS	2016/08	595	595
KU	TODS	2015/09	837	858
KU	TODS	2015/10	823	858
KU	TODS	2015/11	870	870
KU	TODS	2015/12	838	870
KU	TODS	2016/01	823	870
KU	TODS	2016/02	839	870
KU	TODS	2016/03	839	870
KU	TODS	2016/04	826	870
KU	TODS	2016/05	838	870
KU	TODS	2016/06	835	870
KU	TODS	2016/07	823	870
KU	TODS	2016/08	849	870
KU	TODS	2015/09	731	822
KU	TODS	2015/10	617	822
KU	TODS	2015/11	617	822
KU	TODS	2015/12	617	822
KU	TODS	2016/01	617	822
KU	TODS	2016/02	617	822
KU	TODS	2016/03	617	822
KU	TODS	2016/04	617	822
KU	TODS	2016/05	617	822
KU	TODS	2016/06	752	822
KU	TODS	2016/07	820	820

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/08	799	820
KU	TODS	2015/09	392	441
KU	TODS	2015/10	346	441
KU	TODS	2015/11	335	441
KU	TODS	2015/12	331	441
KU	TODS	2016/01	331	441
KU	TODS	2016/02	331	441
KU	TODS	2016/03	331	441
KU	TODS	2016/04	331	441
KU	TODS	2016/05	354	441
KU	TODS	2016/06	407	441
KU	TODS	2016/07	412	441
KU	TODS	2016/08	413	441
KU	TODS	2015/09	352	410
KU	TODS	2015/10	331	410
KU	TODS	2015/11	308	410
KU	TODS	2015/12	316	410
KU	TODS	2016/01	361	410
KU	TODS	2016/02	362	396
KU	TODS	2016/03	310	362
KU	TODS	2016/04	308	362
KU	TODS	2016/05	281	362
KU	TODS	2016/06	274	362
KU	TODS	2016/07	271	362
KU	TODS	2016/08	378	378
KU	TODS	2015/09	290	325
KU	TODS	2015/10	250	325
KU	TODS	2015/11	250	325
KU	TODS	2015/12	250	325
KU	TODS	2016/01	250	325
KU	TODS	2016/02	250	325
KU	TODS	2016/03	250	325
KU	TODS	2016/04	250	325
KU	TODS	2016/05	250	325
KU	TODS	2016/06	250	325
KU	TODS	2016/07	250	325
KU	TODS	2016/08	250	325
KU	TODS	2015/09	515	686
KU	TODS	2015/10	515	686
KU	TODS	2015/11	515	686
KU	TODS	2015/12	602	686
KU	TODS	2016/01	587	686
KU	TODS	2016/02	555	686

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	502	602
KU	TODS	2016/04	488	602
KU	TODS	2016/05	452	602
KU	TODS	2016/06	452	602
KU	TODS	2016/07	459	602
KU	TODS	2016/08	457	602
KU	TODP	2015/09	2,134	2,379
KU	TODP	2015/10	2,130	2,379
KU	TODP	2015/11	2,081	2,379
KU	TODP	2015/12	2,090	2,379
KU	TODP	2016/01	2,063	2,379
KU	TODP	2016/02	2,106	2,379
KU	TODP	2016/03	2,151	2,379
KU	TODP	2016/04	2,130	2,379
KU	TODP	2016/05	2,161	2,379
KU	TODP	2016/06	2,163	2,379
KU	TODP	2016/07	2,129	2,379
KU	TODP	2016/08	1,832	2,379
KU	TODS	2015/09	446	469
KU	TODS	2015/10	432	469
KU	TODS	2015/11	436	469
KU	TODS	2015/12	429	469
KU	TODS	2016/01	428	469
KU	TODS	2016/02	428	453
KU	TODS	2016/03	419	453
KU	TODS	2016/04	415	453
KU	TODS	2016/05	428	453
KU	TODS	2016/06	425	453
KU	TODS	2016/07	430	453
KU	TODS	2016/08	412	450
KU	TODP	2015/09	3,414	3,414
KU	TODP	2015/10	3,320	3,414
KU	TODP	2015/11	3,063	3,414
KU	TODP	2015/12	2,892	3,414
KU	TODP	2016/01	3,010	3,414
KU	TODP	2016/02	2,890	3,414
KU	TODP	2016/03	2,937	3,414
KU	TODP	2016/04	3,064	3,414
KU	TODP	2016/05	3,168	3,414
KU	TODP	2016/06	3,305	3,414
KU	TODP	2016/07	3,128	3,414
KU	TODP	2016/08	3,480	3,480
KU	TODS	2015/09	283	378

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	283	378
KU	TODS	2015/11	283	378
KU	TODS	2015/12	283	378
KU	TODS	2016/01	337	378
KU	TODS	2016/02	385	385
KU	TODS	2016/03	347	385
KU	TODS	2016/04	289	385
KU	TODS	2016/05	289	385
KU	TODS	2016/06	289	385
KU	TODS	2016/07	289	385
KU	TODS	2016/08	289	385
KU	TODS	2015/09	587	777
KU	TODS	2015/10	583	777
KU	TODS	2015/11	583	777
KU	TODS	2015/12	583	777
KU	TODS	2016/01	563	648
KU	TODS	2016/02	527	648
KU	TODS	2016/03	509	648
KU	TODS	2016/04	512	600
KU	TODS	2016/05	465	600
KU	TODS	2016/06	553	600
KU	TODS	2016/07	546	600
KU	TODS	2016/08	586	600
KU	TODP	2015/09	1,618	1,690
KU	TODP	2015/10	1,567	1,690
KU	TODP	2015/11	1,472	1,690
KU	TODP	2015/12	1,350	1,690
KU	TODP	2016/01	1,292	1,690
KU	TODP	2016/02	1,267	1,690
KU	TODP	2016/03	1,390	1,690
KU	TODP	2016/04	1,305	1,690
KU	TODP	2016/05	1,425	1,690
KU	TODP	2016/06	1,581	1,690
KU	TODP	2016/07	1,612	1,687
KU	TODP	2016/08	1,612	1,649
KU	TODS	2015/09	423	431
KU	TODS	2015/10	425	425
KU	TODS	2015/11	377	425
KU	TODS	2015/12	364	425
KU	TODS	2016/01	389	425
KU	TODS	2016/02	411	425
KU	TODS	2016/03	398	425
KU	TODS	2016/04	343	425

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	377	425
KU	TODS	2016/06	352	425
KU	TODS	2016/07	319	425
KU	TODS	2016/08	319	425
KU	TODP	2015/09	2,912	3,098
KU	TODP	2015/10	2,982	3,098
KU	TODP	2015/11	2,753	3,098
KU	TODP	2015/12	2,833	3,098
KU	TODP	2016/01	2,944	3,098
KU	TODP	2016/02	2,622	3,098
KU	TODP	2016/03	3,079	3,098
KU	TODP	2016/04	2,915	3,098
KU	TODP	2016/05	3,210	3,210
KU	TODP	2016/06	3,253	3,253
KU	TODP	2016/07	3,506	3,506
KU	TODP	2016/08	3,524	3,524
KU	TODS	2015/09	372	478
KU	TODS	2015/10	359	478
KU	TODS	2015/11	359	478
KU	TODS	2015/12	359	478
KU	TODS	2016/01	359	478
KU	TODS	2016/02	359	478
KU	TODS	2016/03	359	478
KU	TODS	2016/04	359	478
KU	TODS	2016/05	359	478
KU	TODS	2016/06	390	478
KU	TODS	2016/07	426	478
KU	TODS	2016/08	388	478
KU	TODP	2015/09	302	402
KU	TODP	2015/10	302	402
KU	TODP	2015/11	302	402
KU	TODP	2015/12	311	390
KU	TODP	2016/01	354	390
KU	TODP	2016/02	356	383
KU	TODP	2016/03	356	360
KU	TODP	2016/04	294	360
KU	TODP	2016/05	270	360
KU	TODP	2016/06	270	360
KU	TODP	2016/07	270	360
KU	TODP	2016/08	270	360
KU	TODS	2015/09	362	482
KU	TODS	2015/10	362	482
KU	TODS	2015/11	388	482

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	442	482
KU	TODS	2016/01	457	471
KU	TODS	2016/02	453	471
KU	TODS	2016/03	475	475
KU	TODS	2016/04	357	475
KU	TODS	2016/05	356	475
KU	TODS	2016/06	356	475
KU	TODS	2016/07	356	475
KU	TODS	2016/08	356	475
KU	TODS	2015/09	467	467
KU	TODS	2015/10	412	467
KU	TODS	2015/11	350	467
KU	TODS	2015/12	350	467
KU	TODS	2016/01	350	467
KU	TODS	2016/02	350	467
KU	TODS	2016/03	350	467
KU	TODS	2016/04	350	467
KU	TODS	2016/05	383	467
KU	TODS	2016/06	394	467
KU	TODS	2016/07	350	467
KU	TODS	2016/08	465	467
KU	TODS	2015/09	451	458
KU	TODS	2015/10	384	458
KU	TODS	2015/11	367	458
KU	TODS	2015/12	344	458
KU	TODS	2016/01	344	458
KU	TODS	2016/02	344	458
KU	TODS	2016/03	344	458
KU	TODS	2016/04	428	458
KU	TODS	2016/05	434	458
KU	TODS	2016/06	376	458
KU	TODS	2016/07	401	458
KU	TODS	2016/08	473	473
KU	TODS	2015/09	343	343
KU	TODS	2015/10	310	343
KU	TODS	2015/11	292	343
KU	TODS	2015/12	301	343
KU	TODS	2016/01	278	343
KU	TODS	2016/02	264	343
KU	TODS	2016/03	272	343
KU	TODS	2016/04	282	343
KU	TODS	2016/05	324	343
KU	TODS	2016/06	288	343

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/07	258	343
KU	TODS	2016/08	355	355
KU	TODS	2015/09	417	450
KU	TODS	2015/10	390	450
KU	TODS	2015/11	372	450
KU	TODS	2015/12	338	450
KU	TODS	2016/01	338	450
KU	TODS	2016/02	338	450
KU	TODS	2016/03	342	450
KU	TODS	2016/04	338	450
KU	TODS	2016/05	364	450
KU	TODS	2016/06	338	450
KU	TODS	2016/07	338	450
KU	TODS	2016/08	391	450
KU	TODS	2015/09	563	575
KU	TODS	2015/10	567	575
KU	TODS	2015/11	480	575
KU	TODS	2015/12	475	575
KU	TODS	2016/01	431	575
KU	TODS	2016/02	431	575
KU	TODS	2016/03	431	575
KU	TODS	2016/04	452	575
KU	TODS	2016/05	491	575
KU	TODS	2016/06	520	575
KU	TODS	2016/07	593	593
KU	TODS	2016/08	599	599
KU	TODS	2015/09	368	400
KU	TODS	2015/10	319	400
KU	TODS	2015/11	303	400
KU	TODS	2015/12	300	400
KU	TODS	2016/01	301	400
KU	TODS	2016/02	300	400
KU	TODS	2016/03	300	400
KU	TODS	2016/04	300	400
KU	TODS	2016/05	317	400
KU	TODS	2016/06	346	400
KU	TODS	2016/07	341	400
KU	TODS	2016/08	351	400
KU	TODS	2015/09	418	427
KU	TODS	2015/10	435	435
KU	TODS	2015/11	429	435
KU	TODS	2015/12	420	435
KU	TODS	2016/01	416	435

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/02	413	435
KU	TODS	2016/03	415	435
KU	TODS	2016/04	389	435
KU	TODS	2016/05	400	435
KU	TODS	2016/06	408	435
KU	TODS	2016/07	443	443
KU	TODS	2016/08	434	443
KU	TODS	2015/09	288	307
KU	TODS	2015/10	255	307
KU	TODS	2015/11	250	307
KU	TODS	2015/12	250	307
KU	TODS	2016/01	250	307
KU	TODS	2016/02	250	307
KU	TODS	2016/03	250	307
KU	TODS	2016/04	250	307
KU	TODS	2016/05	253	307
KU	TODS	2016/06	250	307
KU	TODS	2016/07	250	307
KU	TODS	2016/08	284	288
KU	TODS	2015/09	747	773
KU	TODS	2015/10	649	773
KU	TODS	2015/11	621	773
KU	TODS	2015/12	588	773
KU	TODS	2016/01	580	773
KU	TODS	2016/02	580	773
KU	TODS	2016/03	580	773
KU	TODS	2016/04	668	773
KU	TODS	2016/05	701	773
KU	TODS	2016/06	776	776
KU	TODS	2016/07	806	806
KU	TODS	2016/08	791	806
KU	TODS	2015/09	1,125	1,500
KU	TODS	2015/10	1,125	1,500
KU	TODS	2015/11	1,125	1,500
KU	TODS	2015/12	1,125	1,500
KU	TODS	2016/01	1,125	1,500
KU	TODS	2016/02	1,125	1,500
KU	TODS	2016/03	1,125	1,500
KU	TODS	2016/04	1,125	1,500
KU	TODS	2016/05	1,125	1,500
KU	TODS	2016/06	1,125	1,500
KU	TODS	2016/07	1,125	1,500
KU	TODS	2016/08	1,125	1,500

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/09	571	625
KU	TODS	2015/10	530	625
KU	TODS	2015/11	519	625
KU	TODS	2015/12	487	625
KU	TODS	2016/01	494	625
KU	TODS	2016/02	481	625
KU	TODS	2016/03	469	625
KU	TODS	2016/04	480	625
KU	TODS	2016/05	497	625
KU	TODS	2016/06	539	625
KU	TODS	2016/07	645	645
KU	TODS	2016/08	616	645
KU	TODS	2015/09	596	715
KU	TODS	2015/10	657	715
KU	TODS	2015/11	623	715
KU	TODS	2015/12	556	715
KU	TODS	2016/01	536	715
KU	TODS	2016/02	536	715
KU	TODS	2016/03	536	715
KU	TODS	2016/04	572	715
KU	TODS	2016/05	624	715
KU	TODS	2016/06	616	715
KU	TODS	2016/07	1,534	2,045
KU	TODS	2016/08	1,534	2,045
KU	TODS	2015/09	285	300
KU	TODS	2015/10	250	300
KU	TODS	2015/11	250	300
KU	TODS	2015/12	250	300
KU	TODS	2016/01	250	300
KU	TODS	2016/02	250	300
KU	TODS	2016/03	250	300
KU	TODS	2016/04	250	300
KU	TODS	2016/05	250	300
KU	TODS	2016/06	250	300
KU	TODS	2016/07	251	300
KU	TODS	2016/08	250	300
KU	TODS	2015/09	356	375
KU	TODS	2015/10	363	375
KU	TODS	2015/11	341	375
KU	TODS	2015/12	297	375
KU	TODS	2016/01	367	375
KU	TODS	2016/02	293	375
KU	TODS	2016/03	294	375

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/04	329	375
KU	TODS	2016/05	349	375
KU	TODS	2016/06	358	375
KU	TODS	2016/07	374	375
KU	TODS	2016/08	348	375
KU	TODS	2015/09	318	400
KU	TODS	2015/10	316	400
KU	TODS	2015/11	336	400
KU	TODS	2015/12	329	400
KU	TODS	2016/01	323	400
KU	TODS	2016/02	331	400
KU	TODS	2016/03	326	400
KU	TODS	2016/04	332	400
KU	TODS	2016/05	308	400
KU	TODS	2016/06	322	400
KU	TODS	2016/07	337	400
KU	TODS	2016/08	321	400
KU	TODS	2015/09	279	372
KU	TODS	2015/10	279	372
KU	TODS	2015/11	279	372
KU	TODS	2015/12	279	372
KU	TODS	2016/01	308	356
KU	TODS	2016/02	347	351
KU	TODS	2016/03	320	347
KU	TODS	2016/04	284	347
KU	TODS	2016/05	260	347
KU	TODS	2016/06	260	347
KU	TODS	2016/07	260	347
KU	TODS	2016/08	260	347
KU	TODS	2015/09	474	632
KU	TODS	2015/10	524	632
KU	TODS	2015/11	488	632
KU	TODS	2015/12	516	632
KU	TODS	2016/01	612	626
KU	TODS	2016/02	622	626
KU	TODS	2016/03	603	622
KU	TODS	2016/04	494	622
KU	TODS	2016/05	495	622
KU	TODS	2016/06	520	622
KU	TODS	2016/07	467	622
KU	TODS	2016/08	466	622
KU	TODP	2015/09	1,570	1,570
KU	TODP	2015/10	1,525	1,570

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/11	1,482	1,570
KU	TODP	2015/12	1,480	1,570
KU	TODP	2016/01	1,390	1,570
KU	TODP	2016/02	1,445	1,570
KU	TODP	2016/03	1,415	1,570
KU	TODP	2016/04	1,408	1,570
KU	TODP	2016/05	1,448	1,570
KU	TODP	2016/06	1,525	1,570
KU	TODP	2016/07	1,470	1,570
KU	TODP	2016/08	1,560	1,570
KU	TODP	2015/09	1,070	1,087
KU	TODP	2015/10	1,054	1,087
KU	TODP	2015/11	1,008	1,087
KU	TODP	2015/12	1,513	1,513
KU	TODP	2016/01	1,625	1,625
KU	TODP	2016/02	1,219	1,625
KU	TODP	2016/03	1,500	2,000
KU	TODP	2016/04	1,500	2,000
KU	TODP	2016/05	1,500	2,000
KU	TODP	2016/06	1,687	2,000
KU	TODP	2016/07	1,578	2,000
KU	TODP	2016/08	2,475	3,300
KU	TODP	2015/09	1,328	1,393
KU	TODP	2015/10	1,262	1,393
KU	TODP	2015/11	1,218	1,393
KU	TODP	2015/12	1,200	1,393
KU	TODP	2016/01	1,076	1,393
KU	TODP	2016/02	1,153	1,393
KU	TODP	2016/03	1,091	1,393
KU	TODP	2016/04	1,123	1,393
KU	TODP	2016/05	1,281	1,393
KU	TODP	2016/06	1,279	1,393
KU	TODP	2016/07	1,325	1,371
KU	TODP	2016/08	1,336	1,336
KU	TODS	2015/09	387	420
KU	TODS	2015/10	403	420
KU	TODS	2015/11	349	420
KU	TODS	2015/12	371	420
KU	TODS	2016/01	333	420
KU	TODS	2016/02	329	420
KU	TODS	2016/03	320	420
KU	TODS	2016/04	318	420
KU	TODS	2016/05	364	420

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	362	412
KU	TODS	2016/07	356	403
KU	TODS	2016/08	376	403
KU	TODS	2015/09	518	600
KU	TODS	2015/10	459	600
KU	TODS	2015/11	473	600
KU	TODS	2015/12	450	600
KU	TODS	2016/01	457	600
KU	TODS	2016/02	450	600
KU	TODS	2016/03	457	600
KU	TODS	2016/04	461	600
KU	TODS	2016/05	458	600
KU	TODS	2016/06	492	600
KU	TODS	2016/07	457	600
KU	TODS	2016/08	491	600
KU	TODS	2015/09	351	468
KU	TODS	2015/10	351	468
KU	TODS	2015/11	351	468
KU	TODS	2015/12	351	468
KU	TODS	2016/01	545	545
KU	TODS	2016/02	550	550
KU	TODS	2016/03	526	550
KU	TODS	2016/04	434	550
KU	TODS	2016/05	412	550
KU	TODS	2016/06	412	550
KU	TODS	2016/07	412	550
KU	TODS	2016/08	412	550
KU	TODP	2015/09	755	760
KU	TODP	2015/10	677	760
KU	TODP	2015/11	649	760
KU	TODP	2015/12	661	760
KU	TODP	2016/01	674	760
KU	TODP	2016/02	585	760
KU	TODP	2016/03	623	760
KU	TODP	2016/04	656	760
KU	TODP	2016/05	700	760
KU	TODP	2016/06	766	766
KU	TODP	2016/07	794	794
KU	TODP	2016/08	810	810
KU	TODP	2015/09	1,255	1,300
KU	TODP	2015/10	1,210	1,300
KU	TODP	2015/11	1,147	1,300
KU	TODP	2015/12	1,146	1,300

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/01	1,094	1,300
KU	TODP	2016/02	1,101	1,300
KU	TODP	2016/03	1,189	1,300
KU	TODP	2016/04	1,214	1,300
KU	TODP	2016/05	1,206	1,300
KU	TODP	2016/06	1,262	1,300
KU	TODP	2016/07	1,244	1,300
KU	TODP	2016/08	1,320	1,320
KU	TODS	2015/09	946	946
KU	TODS	2015/10	1,006	1,006
KU	TODS	2015/11	964	1,006
KU	TODS	2015/12	828	1,006
KU	TODS	2016/01	979	1,006
KU	TODS	2016/02	958	1,006
KU	TODS	2016/03	1,023	1,023
KU	TODS	2016/04	989	1,023
KU	TODS	2016/05	957	1,023
KU	TODS	2016/06	986	1,023
KU	TODS	2016/07	895	1,023
KU	TODS	2016/08	957	1,023
KU	TODS	2015/09	921	978
KU	TODS	2015/10	888	978
KU	TODS	2015/11	877	978
KU	TODS	2015/12	734	978
KU	TODS	2016/01	842	978
KU	TODS	2016/02	864	978
KU	TODS	2016/03	833	978
KU	TODS	2016/04	1,004	1,004
KU	TODS	2016/05	797	1,004
KU	TODS	2016/06	787	1,004
KU	TODS	2016/07	753	1,004
KU	TODS	2016/08	753	1,004
KU	TODP	2015/09	1,154	1,302
KU	TODP	2015/10	977	1,302
KU	TODP	2015/11	977	1,302
KU	TODP	2015/12	1,297	1,302
KU	TODP	2016/01	1,295	1,302
KU	TODP	2016/02	977	1,302
KU	TODP	2016/03	1,019	1,302
KU	TODP	2016/04	1,180	1,302
KU	TODP	2016/05	1,457	1,457
KU	TODP	2016/06	1,093	1,457
KU	TODP	2016/07	1,168	1,457

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/08	1,093	1,457
KU	RTS	2015/09	5,087	6,325
KU	RTS	2015/10	5,178	6,325
KU	RTS	2015/11	4,744	6,325
KU	RTS	2015/12	4,911	6,325
KU	RTS	2016/01	4,962	6,325
KU	RTS	2016/02	5,547	6,325
KU	RTS	2016/03	5,577	6,325
KU	RTS	2016/04	5,692	6,325
KU	RTS	2016/05	5,915	6,325
KU	RTS	2016/06	5,763	6,325
KU	RTS	2016/07	5,516	6,325
KU	RTS	2016/08	4,747	6,325
KU	TODS	2015/09	412	500
KU	TODS	2015/10	375	500
KU	TODS	2015/11	379	500
KU	TODS	2015/12	375	500
KU	TODS	2016/01	380	500
KU	TODS	2016/02	405	500
KU	TODS	2016/03	375	500
KU	TODS	2016/04	375	500
KU	TODS	2016/05	375	500
KU	TODS	2016/06	409	500
KU	TODS	2016/07	417	500
KU	TODS	2016/08	386	500
KU	TODS	2015/09	368	491
KU	TODS	2015/10	368	491
KU	TODS	2015/11	348	450
KU	TODS	2015/12	338	450
KU	TODS	2016/01	338	450
KU	TODS	2016/02	344	450
KU	TODS	2016/03	338	450
KU	TODS	2016/04	338	450
KU	TODS	2016/05	344	450
KU	TODS	2016/06	359	450
KU	TODS	2016/07	353	450
KU	TODS	2016/08	351	450
KU	TODS	2015/09	379	419
KU	TODS	2015/10	350	419
KU	TODS	2015/11	322	419
KU	TODS	2015/12	314	419
KU	TODS	2016/01	314	419
KU	TODS	2016/02	375	419

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	328	419
KU	TODS	2016/04	376	419
KU	TODS	2016/05	420	420
KU	TODS	2016/06	645	645
KU	TODS	2016/07	484	645
KU	TODS	2016/08	484	645
KU	TODS	2015/09	676	713
KU	TODS	2015/10	702	713
KU	TODS	2015/11	681	713
KU	TODS	2015/12	676	713
KU	TODS	2016/01	653	713
KU	TODS	2016/02	684	713
KU	TODS	2016/03	690	713
KU	TODS	2016/04	696	713
KU	TODS	2016/05	698	713
KU	TODS	2016/06	712	713
KU	TODS	2016/07	697	713
KU	TODS	2016/08	721	721
KU	TODS	2015/09	338	450
KU	TODS	2015/10	338	450
KU	TODS	2015/11	338	450
KU	TODS	2015/12	338	450
KU	TODS	2016/01	365	450
KU	TODS	2016/02	369	450
KU	TODS	2016/03	338	450
KU	TODS	2016/04	338	450
KU	TODS	2016/05	338	450
KU	TODS	2016/06	338	450
KU	TODS	2016/07	338	450
KU	TODS	2016/08	338	450
KU	TODS	2015/09	664	818
KU	TODS	2015/10	655	818
KU	TODS	2015/11	613	818
KU	TODS	2015/12	613	818
KU	TODS	2016/01	613	818
KU	TODS	2016/02	613	818
KU	TODS	2016/03	613	818
KU	TODS	2016/04	613	818
KU	TODS	2016/05	613	818
KU	TODS	2016/06	634	818
KU	TODS	2016/07	795	818
KU	TODS	2016/08	691	795
KU	TODS	2015/09	645	693

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	648	693
KU	TODS	2015/11	567	693
KU	TODS	2015/12	520	693
KU	TODS	2016/01	520	693
KU	TODS	2016/02	520	693
KU	TODS	2016/03	520	693
KU	TODS	2016/04	520	693
KU	TODS	2016/05	554	693
KU	TODS	2016/06	626	693
KU	TODS	2016/07	679	693
KU	TODS	2016/08	690	690
KU	TODP	2015/09	2,265	3,010
KU	TODP	2015/10	2,375	3,010
KU	TODP	2015/11	2,629	3,010
KU	TODP	2015/12	2,859	3,010
KU	TODP	2016/01	2,616	3,010
KU	TODP	2016/02	2,614	2,859
KU	TODP	2016/03	2,533	2,859
KU	TODP	2016/04	2,514	2,859
KU	TODP	2016/05	2,414	2,859
KU	TODP	2016/06	2,440	2,859
KU	TODP	2016/07	2,440	2,859
KU	TODP	2016/08	2,432	2,859
KU	TODS	2015/09	296	301
KU	TODS	2015/10	294	301
KU	TODS	2015/11	293	301
KU	TODS	2015/12	252	300
KU	TODS	2016/01	250	300
KU	TODS	2016/02	295	297
KU	TODS	2016/03	250	297
KU	TODS	2016/04	299	299
KU	TODS	2016/05	324	324
KU	TODS	2016/06	262	324
KU	TODS	2016/07	302	324
KU	TODS	2016/08	307	324
KU	TODS	2015/10	250	250
KU	TODS	2015/11	250	250
KU	TODS	2015/12	250	250
KU	TODS	2016/01	250	250
KU	TODS	2016/02	250	250
KU	TODS	2016/03	250	250
KU	TODS	2016/04	250	250
KU	TODS	2016/05	250	250

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	323	323
KU	TODS	2016/07	314	323
KU	TODS	2016/08	321	323
KU	TODS	2015/09	315	345
KU	TODS	2015/10	322	345
KU	TODS	2015/11	292	345
KU	TODS	2015/12	308	345
KU	TODS	2016/01	316	345
KU	TODS	2016/02	326	328
KU	TODS	2016/03	307	326
KU	TODS	2016/04	291	326
KU	TODS	2016/05	282	326
KU	TODS	2016/06	309	326
KU	TODS	2016/07	273	326
KU	TODS	2016/08	250	326
KU	TODS	2015/09	398	450
KU	TODS	2015/10	415	450
KU	TODS	2015/11	422	450
KU	TODS	2015/12	403	450
KU	TODS	2016/01	390	450
KU	TODS	2016/02	409	450
KU	TODS	2016/03	421	450
KU	TODS	2016/04	457	457
KU	TODS	2016/05	493	493
KU	TODS	2016/06	484	493
KU	TODS	2016/07	534	534
KU	TODS	2016/08	532	534
KU	TODS	2015/09	319	333
KU	TODS	2015/10	296	333
KU	TODS	2015/11	277	333
KU	TODS	2015/12	253	333
KU	TODS	2016/01	298	333
KU	TODS	2016/02	297	333
KU	TODS	2016/03	288	333
KU	TODS	2016/04	265	333
KU	TODS	2016/05	274	333
KU	TODS	2016/06	294	333
KU	TODS	2016/07	354	354
KU	TODS	2016/08	344	354
KU	TODS	2015/09	509	631
KU	TODS	2015/10	533	631
KU	TODS	2015/11	553	631
KU	TODS	2015/12	599	631

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	590	631
KU	TODS	2016/02	606	631
KU	TODS	2016/03	665	665
KU	TODS	2016/04	579	665
KU	TODS	2016/05	541	665
KU	TODS	2016/06	585	665
KU	TODS	2016/07	597	665
KU	TODS	2016/08	555	665
KU	TODP	2015/09	12,659	16,878
KU	TODP	2015/10	12,659	16,878
KU	TODP	2015/11	12,659	16,878
KU	TODP	2015/12	12,659	16,878
KU	TODP	2016/01	12,659	16,878
KU	TODP	2016/02	12,659	16,878
KU	TODP	2016/03	12,659	16,878
KU	TODP	2016/04	12,659	16,878
KU	TODP	2016/05	12,659	16,878
KU	TODP	2016/06	12,659	16,878
KU	TODP	2016/07	12,659	16,878
KU	TODP	2016/08	12,659	16,878
KU	TODS	2015/09	427	427
KU	TODS	2015/10	417	427
KU	TODS	2015/11	394	427
KU	TODS	2015/12	392	427
KU	TODS	2016/01	436	436
KU	TODS	2016/02	394	436
KU	TODS	2016/03	401	436
KU	TODS	2016/04	380	436
KU	TODS	2016/05	361	436
KU	TODS	2016/06	419	436
KU	TODS	2016/07	383	436
KU	TODS	2016/08	340	436
KU	TODS	2015/09	536	677
KU	TODS	2015/10	770	770
KU	TODS	2015/11	647	770
KU	TODS	2015/12	578	770
KU	TODS	2016/01	578	770
KU	TODS	2016/02	578	770
KU	TODS	2016/03	578	770
KU	TODS	2016/04	578	770
KU	TODS	2016/05	578	770
KU	TODS	2016/06	578	770
KU	TODS	2016/07	578	770

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/08	578	770
KU	TODS	2015/09	922	1,229
KU	TODS	2015/10	922	1,229
KU	TODS	2015/11	922	1,229
KU	TODS	2015/12	922	1,229
KU	TODS	2016/01	1,174	1,229
KU	TODS	2016/02	922	1,229
KU	TODS	2016/03	922	1,229
KU	TODS	2016/04	880	1,174
KU	TODS	2016/05	880	1,174
KU	TODS	2016/06	880	1,174
KU	TODS	2016/07	880	1,174
KU	TODS	2016/08	880	1,174
KU	RTS	2015/09	3,597	3,850
KU	RTS	2015/10	2,887	3,850
KU	RTS	2015/11	2,887	3,850
KU	RTS	2015/12	2,887	3,850
KU	RTS	2016/01	3,296	3,850
KU	RTS	2016/02	3,157	3,850
KU	RTS	2016/03	2,887	3,850
KU	RTS	2016/04	2,887	3,850
KU	RTS	2016/05	2,887	3,850
KU	RTS	2016/06	3,747	3,850
KU	RTS	2016/07	3,666	3,850
KU	RTS	2016/08	3,654	3,747
KU	TODS	2015/09	494	497
KU	TODS	2015/10	398	497
KU	TODS	2015/11	373	497
KU	TODS	2015/12	373	497
KU	TODS	2016/01	384	497
KU	TODS	2016/02	373	497
KU	TODS	2016/03	381	497
KU	TODS	2016/04	412	497
KU	TODS	2016/05	436	497
KU	TODS	2016/06	481	497
KU	TODS	2016/07	482	497
KU	TODS	2016/08	563	563
KU	TODS	2015/09	1,905	1,970
KU	TODS	2015/10	1,921	1,970
KU	TODS	2015/11	1,864	1,970
KU	TODS	2015/12	1,766	1,970
KU	TODS	2016/01	1,791	1,970
KU	TODS	2016/02	1,811	1,970

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	1,877	1,970
KU	TODS	2016/04	1,966	1,970
KU	TODS	2016/05	1,834	1,970
KU	TODS	2016/06	1,928	1,966
KU	TODS	2016/07	2,020	2,020
KU	TODS	2016/08	1,949	2,020
KU	TODP	2015/09	4,297	4,319
KU	TODP	2015/10	4,654	4,654
KU	TODP	2015/11	4,584	4,654
KU	TODP	2015/12	4,420	4,654
KU	TODP	2016/01	4,342	4,654
KU	TODP	2016/02	5,026	5,026
KU	TODP	2016/03	4,856	5,026
KU	TODP	2016/04	4,163	5,026
KU	TODP	2016/05	3,781	5,026
KU	TODP	2016/06	4,276	5,026
KU	TODP	2016/07	3,869	5,026
KU	TODP	2016/08	3,770	5,026
KU	TODS	2015/09	672	704
KU	TODS	2015/10	619	704
KU	TODS	2015/11	589	704
KU	TODS	2015/12	532	704
KU	TODS	2016/01	545	704
KU	TODS	2016/02	528	704
KU	TODS	2016/03	528	704
KU	TODS	2016/04	534	704
KU	TODS	2016/05	626	704
KU	TODS	2016/06	654	704
KU	TODS	2016/07	731	731
KU	TODS	2016/08	720	731
KU	TODS	2015/09	632	670
KU	TODS	2015/10	645	670
KU	TODS	2015/11	620	670
KU	TODS	2015/12	654	670
KU	TODS	2016/01	618	670
KU	TODS	2016/02	658	670
KU	TODS	2016/03	666	670
KU	TODS	2016/04	655	670
KU	TODS	2016/05	628	670
KU	TODS	2016/06	678	678
KU	TODS	2016/07	674	678
KU	TODS	2016/08	690	690
KU	TODS	2015/09	1,075	1,075

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	1,072	1,075
KU	TODS	2015/11	1,088	1,088
KU	TODS	2015/12	1,048	1,088
KU	TODS	2016/01	1,069	1,088
KU	TODS	2016/02	1,053	1,088
KU	TODS	2016/03	1,026	1,088
KU	TODS	2016/04	1,190	1,190
KU	TODS	2016/05	1,173	1,190
KU	TODS	2016/06	1,143	1,190
KU	TODS	2016/07	1,128	1,190
KU	TODS	2016/08	1,146	1,190
KU	TODS	2015/09	845	958
KU	TODS	2015/10	718	958
KU	TODS	2015/11	718	958
KU	TODS	2015/12	898	958
KU	TODS	2016/01	718	958
KU	TODS	2016/02	837	958
KU	TODS	2016/03	854	958
KU	TODS	2016/04	718	958
KU	TODS	2016/05	718	958
KU	TODS	2016/06	718	958
KU	TODS	2016/07	673	898
KU	TODS	2016/08	882	898
KU	TODS	2016/07	883	900
KU	TODS	2016/08	1,039	1,039
KU	TODS	2015/09	1,500	1,500
KU	TODS	2015/10	1,486	1,500
KU	TODS	2015/11	1,155	1,500
KU	TODS	2015/12	1,125	1,500
KU	TODS	2016/01	1,291	1,500
KU	TODS	2016/02	1,125	1,500
KU	TODS	2016/03	1,125	1,500
KU	TODS	2016/04	1,125	1,500
KU	TODS	2016/05	1,125	1,500
KU	TODS	2016/06	1,348	1,500
KU	TODS	2016/07	1,413	1,500
KU	TODS	2016/08	1,726	1,726
KU	TODS	2015/09	356	475
KU	TODS	2015/10	356	475
KU	TODS	2015/11	360	475
KU	TODS	2015/12	402	475
KU	TODS	2016/01	434	475
KU	TODS	2016/02	460	475

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	373	475
KU	TODS	2016/04	391	475
KU	TODS	2016/05	356	475
KU	TODS	2016/06	356	475
KU	TODS	2016/07	356	475
KU	TODS	2016/08	356	475
KU	TODS	2015/09	559	745
KU	TODS	2015/10	567	745
KU	TODS	2015/11	693	745
KU	TODS	2015/12	559	745
KU	TODS	2016/01	634	745
KU	TODS	2016/02	685	745
KU	TODS	2016/03	559	745
KU	TODS	2016/04	559	745
KU	TODS	2016/05	684	745
KU	TODS	2016/06	758	758
KU	TODS	2016/07	569	758
KU	TODS	2016/08	569	758
KU	TODP	2015/09	883	1,178
KU	TODP	2015/10	883	1,178
KU	TODP	2015/11	883	1,178
KU	TODP	2015/12	883	1,178
KU	TODP	2016/01	883	1,178
KU	TODP	2016/02	883	1,178
KU	TODP	2016/03	883	1,178
KU	TODP	2016/04	883	1,178
KU	TODP	2016/05	883	1,178
KU	TODP	2016/06	1,107	1,107
KU	TODP	2016/07	831	1,107
KU	TODP	2016/08	831	1,107
KU	TODP	2015/09	1,270	1,270
KU	TODP	2015/10	952	1,270
KU	TODP	2015/11	952	1,270
KU	TODP	2015/12	952	1,270
KU	TODP	2016/01	952	1,270
KU	TODP	2016/02	952	1,270
KU	TODP	2016/03	952	1,270
KU	TODP	2016/04	952	1,270
KU	TODP	2016/05	952	1,270
KU	TODP	2016/06	952	1,270
KU	TODP	2016/07	952	1,270
KU	TODP	2016/08	1,341	1,341
KU	TODP	2015/09	1,615	1,615

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/10	1,713	1,713
KU	TODP	2015/11	1,612	1,713
KU	TODP	2015/12	1,591	1,713
KU	TODP	2016/01	1,652	1,713
KU	TODP	2016/02	1,608	1,713
KU	TODP	2016/03	1,285	1,713
KU	TODP	2016/04	1,392	1,713
KU	TODP	2016/05	1,647	1,713
KU	TODP	2016/06	1,565	1,713
KU	TODP	2016/07	1,445	1,713
KU	TODP	2016/08	1,547	1,713
KU	TODP	2015/09	1,900	1,900
KU	TODP	2015/10	1,776	1,900
KU	TODP	2015/11	1,642	1,900
KU	TODP	2015/12	1,537	1,900
KU	TODP	2016/01	1,471	1,900
KU	TODP	2016/02	1,465	1,900
KU	TODP	2016/03	1,425	1,900
KU	TODP	2016/04	1,425	1,900
KU	TODP	2016/05	1,425	1,900
KU	TODP	2016/06	1,425	1,900
KU	TODP	2016/07	1,425	1,900
KU	TODP	2016/08	1,666	1,900
KU	TODS	2015/09	419	432
KU	TODS	2015/10	384	432
KU	TODS	2015/11	354	432
KU	TODS	2015/12	348	432
KU	TODS	2016/01	324	432
KU	TODS	2016/02	324	432
KU	TODS	2016/03	324	432
KU	TODS	2016/04	346	432
KU	TODS	2016/05	369	432
KU	TODS	2016/06	385	432
KU	TODS	2016/07	407	432
KU	TODS	2016/08	398	419
KU	TODP	2015/09	2,775	3,700
KU	TODP	2015/10	2,775	3,700
KU	TODP	2015/11	2,775	3,700
KU	TODP	2015/12	2,775	3,700
KU	TODP	2016/01	2,775	3,700
KU	TODP	2016/02	2,775	3,700
KU	TODP	2016/03	2,775	3,700
KU	TODP	2016/04	2,775	3,700

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/05	2,775	3,700
KU	TODP	2016/06	2,775	3,700
KU	TODP	2016/07	2,123	2,767
KU	TODP	2016/08	2,245	2,600
KU	TODS	2015/09	402	436
KU	TODS	2015/10	353	436
KU	TODS	2015/11	328	436
KU	TODS	2015/12	327	436
KU	TODS	2016/01	327	436
KU	TODS	2016/02	327	436
KU	TODS	2016/03	327	436
KU	TODS	2016/04	327	436
KU	TODS	2016/05	327	436
KU	TODS	2016/06	369	436
KU	TODS	2016/07	362	411
KU	TODS	2016/08	423	423
KU	TODS	2016/03	273	273
KU	TODS	2016/04	268	273
KU	TODS	2016/05	253	273
KU	TODS	2016/06	250	273
KU	TODS	2016/07	250	273
KU	TODS	2016/08	250	273
KU	TODP	2015/09	388	449
KU	TODP	2015/10	372	449
KU	TODP	2015/11	358	449
KU	TODP	2015/12	396	449
KU	TODP	2016/01	478	478
KU	TODP	2016/02	500	500
KU	TODP	2016/03	474	500
KU	TODP	2016/04	400	500
KU	TODP	2016/05	379	500
KU	TODP	2016/06	378	500
KU	TODP	2016/07	386	500
KU	TODP	2016/08	376	500
KU	TODS	2015/09	772	910
KU	TODS	2015/10	707	910
KU	TODS	2015/11	693	910
KU	TODS	2015/12	683	910
KU	TODS	2016/01	683	910
KU	TODS	2016/02	683	910
KU	TODS	2016/03	738	910
KU	TODS	2016/04	707	910
KU	TODS	2016/05	739	910

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	829	910
KU	TODS	2016/07	832	910
KU	TODS	2016/08	916	916
KU	TODS	2015/09	1,024	1,365
KU	TODS	2015/10	1,024	1,365
KU	TODS	2015/11	1,024	1,365
KU	TODS	2015/12	1,024	1,365
KU	TODS	2016/01	1,024	1,365
KU	TODS	2016/02	1,024	1,365
KU	TODS	2016/03	1,024	1,365
KU	TODS	2016/04	1,024	1,365
KU	TODS	2016/05	1,024	1,365
KU	TODS	2016/06	1,046	1,365
KU	TODS	2016/07	1,095	1,365
KU	TODS	2016/08	1,065	1,365
KU	TODS	2015/09	443	443
KU	TODS	2015/10	395	443
KU	TODS	2015/11	332	443
KU	TODS	2015/12	332	443
KU	TODS	2016/01	332	443
KU	TODS	2016/02	332	443
KU	TODS	2016/03	332	443
KU	TODS	2016/04	332	443
KU	TODS	2016/05	332	443
KU	TODS	2016/06	366	443
KU	TODS	2016/07	423	443
KU	TODS	2016/08	384	443
KU	TODS	2015/09	268	343
KU	TODS	2015/10	284	343
KU	TODS	2015/11	265	343
KU	TODS	2015/12	306	343
KU	TODS	2016/01	311	343
KU	TODS	2016/02	360	360
KU	TODS	2016/03	270	360
KU	TODS	2016/04	270	360
KU	TODS	2016/05	270	360
KU	TODS	2016/06	270	360
KU	TODS	2016/07	270	360
KU	TODS	2016/08	270	360
KU	TODS	2015/09	338	450
KU	TODS	2015/10	338	450
KU	TODS	2015/11	338	450
KU	TODS	2015/12	338	450

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	338	450
KU	TODS	2016/02	338	450
KU	TODS	2016/03	338	450
KU	TODS	2016/04	338	450
KU	TODS	2016/05	338	450
KU	TODS	2016/06	338	450
KU	TODS	2016/07	338	450
KU	TODS	2016/08	338	450
KU	TODS	2015/09	1,200	1,600
KU	TODS	2015/10	1,200	1,600
KU	TODS	2015/11	1,200	1,600
KU	TODS	2015/12	1,200	1,600
KU	TODS	2016/01	1,200	1,600
KU	TODS	2016/02	1,200	1,600
KU	TODS	2016/03	1,200	1,600
KU	TODS	2016/04	1,200	1,600
KU	TODS	2016/05	1,200	1,600
KU	TODS	2016/06	1,200	1,600
KU	TODS	2016/07	1,200	1,600
KU	TODS	2016/08	1,200	1,600
KU	TODS	2015/09	256	342
KU	TODS	2015/10	256	342
KU	TODS	2015/11	256	342
KU	TODS	2015/12	256	342
KU	TODS	2016/01	256	342
KU	TODS	2016/02	256	342
KU	TODS	2016/03	256	342
KU	TODS	2016/04	256	342
KU	TODS	2016/05	299	342
KU	TODS	2016/06	250	299
KU	TODS	2016/07	250	299
KU	TODS	2016/08	371	371
KU	TODP	2015/09	3,714	3,714
KU	TODP	2015/10	3,749	3,749
KU	TODP	2015/11	3,701	3,749
KU	TODP	2015/12	3,610	3,749
KU	TODP	2016/01	3,773	3,773
KU	TODP	2016/02	3,586	3,773
KU	TODP	2016/03	3,593	3,773
KU	TODP	2016/04	3,660	3,773
KU	TODP	2016/05	3,750	3,773
KU	TODP	2016/06	3,923	3,923
KU	TODP	2016/07	3,866	3,923

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/08	3,900	3,923
KU	TODS	2015/09	432	565
KU	TODS	2015/10	423	565
KU	TODS	2015/11	423	565
KU	TODS	2015/12	427	550
KU	TODS	2016/01	633	633
KU	TODS	2016/02	663	663
KU	TODS	2016/03	611	663
KU	TODS	2016/04	497	663
KU	TODS	2016/05	497	663
KU	TODS	2016/06	497	663
KU	TODS	2016/07	497	663
KU	TODS	2016/08	497	663
KU	TODS	2015/09	545	545
KU	TODS	2015/10	486	545
KU	TODS	2015/11	445	545
KU	TODS	2015/12	408	545
KU	TODS	2016/01	408	545
KU	TODS	2016/02	408	545
KU	TODS	2016/03	414	545
KU	TODS	2016/04	410	545
KU	TODS	2016/05	491	545
KU	TODS	2016/06	408	545
KU	TODS	2016/07	408	545
KU	TODS	2016/08	541	545
KU	TODS	2015/09	250	250
KU	TODS	2015/10	250	250
KU	TODS	2015/11	250	250
KU	TODS	2015/12	250	250
KU	TODS	2016/01	250	250
KU	TODS	2016/02	256	256
KU	TODS	2016/03	250	256
KU	TODS	2016/04	250	256
KU	TODS	2016/05	250	256
KU	TODS	2016/06	250	256
KU	TODS	2016/07	250	256
KU	TODS	2016/08	250	256
KU	TODS	2015/09	450	600
KU	TODS	2015/10	450	600
KU	TODS	2015/11	450	600
KU	TODS	2015/12	450	600
KU	TODS	2016/01	450	600
KU	TODS	2016/02	450	600

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	450	600
KU	TODS	2016/04	450	600
KU	TODS	2016/05	450	600
KU	TODS	2016/06	450	600
KU	TODS	2016/07	450	600
KU	TODS	2016/08	450	600
KU	TODS	2015/09	326	393
KU	TODS	2015/10	335	393
KU	TODS	2015/11	295	393
KU	TODS	2015/12	295	393
KU	TODS	2016/01	295	393
KU	TODS	2016/02	295	393
KU	TODS	2016/03	275	366
KU	TODS	2016/04	275	366
KU	TODS	2016/05	275	366
KU	TODS	2016/06	275	366
KU	TODS	2016/07	253	338
KU	TODS	2016/08	251	335
KU	RTS	2015/09	14,939	15,353
KU	RTS	2015/10	14,644	14,939
KU	RTS	2015/11	14,692	14,939
KU	RTS	2015/12	15,004	15,004
KU	RTS	2016/01	14,962	15,004
KU	RTS	2016/02	15,436	15,436
KU	RTS	2016/03	14,827	15,436
KU	RTS	2016/04	14,197	15,436
KU	RTS	2016/05	14,141	15,436
KU	RTS	2016/06	13,992	15,436
KU	RTS	2016/07	14,097	15,436
KU	RTS	2016/08	13,967	15,450
KU	TODP	2015/09	2,250	3,000
KU	TODP	2015/10	2,250	3,000
KU	TODP	2015/11	2,250	3,000
KU	TODP	2015/12	2,250	3,000
KU	TODS	2015/09	920	1,011
KU	TODS	2015/10	939	1,011
KU	TODS	2015/11	759	1,011
KU	TODS	2015/12	759	1,011
KU	TODS	2016/01	759	1,011
KU	TODS	2016/02	759	1,011
KU	TODS	2016/03	759	1,011
KU	TODS	2016/04	759	1,011
KU	TODS	2016/05	759	1,011

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	822	1,011
KU	TODS	2016/07	986	1,011
KU	TODS	2016/08	994	994
KU	TODS	2015/09	263	350
KU	TODS	2015/10	263	350
KU	TODS	2015/11	263	350
KU	TODS	2015/12	331	350
KU	TODS	2016/01	348	350
KU	TODS	2016/02	367	367
KU	TODS	2016/03	340	367
KU	TODS	2016/04	310	367
KU	TODS	2016/05	291	367
KU	TODS	2016/06	275	367
KU	TODS	2016/07	275	367
KU	TODS	2016/08	275	367
KU	TODS	2015/09	279	296
KU	TODS	2015/10	273	296
KU	TODS	2015/11	266	296
KU	TODS	2015/12	253	296
KU	TODS	2016/01	251	296
KU	TODS	2016/02	251	296
KU	TODS	2016/03	262	296
KU	TODS	2016/04	266	296
KU	TODS	2016/05	280	296
KU	TODS	2016/06	287	296
KU	TODS	2016/07	288	296
KU	TODS	2016/08	286	296
KU	TODS	2015/09	491	491
KU	TODS	2015/10	453	491
KU	TODS	2015/11	423	491
KU	TODS	2015/12	427	491
KU	TODS	2016/01	456	491
KU	TODS	2016/02	431	491
KU	TODS	2016/03	410	491
KU	TODS	2016/04	402	491
KU	TODS	2016/05	462	491
KU	TODS	2016/06	455	491
KU	TODS	2016/07	507	507
KU	TODS	2016/08	518	518
KU	TODS	2015/09	441	519
KU	TODS	2015/10	393	519
KU	TODS	2015/11	447	519
KU	TODS	2015/12	411	519

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	499	519
KU	TODS	2016/02	431	519
KU	TODS	2016/03	408	500
KU	TODS	2016/04	439	500
KU	TODS	2016/05	445	500
KU	TODS	2016/06	464	500
KU	TODS	2016/07	473	500
KU	TODS	2016/08	501	501
KU	TODS	2015/09	335	400
KU	TODS	2015/10	326	400
KU	TODS	2015/11	300	400
KU	TODS	2015/12	300	400
KU	TODS	2016/01	300	400
KU	TODS	2016/02	300	400
KU	TODS	2016/03	300	400
KU	TODS	2016/04	300	400
KU	TODS	2016/05	300	400
KU	TODS	2016/06	349	400
KU	TODS	2016/07	347	400
KU	TODS	2016/08	347	400
KU	TODS	2016/03	456	456
KU	TODS	2016/04	461	461
KU	TODS	2016/05	420	461
KU	TODS	2016/06	422	461
KU	TODS	2016/07	345	461
KU	TODS	2016/08	345	461
KU	TODS	2015/09	1,619	1,621
KU	TODS	2015/10	1,602	1,621
KU	TODS	2015/11	1,536	1,621
KU	TODS	2015/12	1,540	1,621
KU	TODS	2016/01	1,477	1,621
KU	TODS	2016/02	1,472	1,621
KU	TODS	2016/03	1,561	1,621
KU	TODS	2016/04	1,474	1,621
KU	TODS	2016/05	1,489	1,621
KU	TODS	2016/06	1,514	1,621
KU	TODS	2016/07	1,615	1,621
KU	TODS	2016/08	1,526	1,619
KU	TODS	2015/09	1,783	1,808
KU	TODS	2015/10	1,782	1,808
KU	TODS	2015/11	1,779	1,808
KU	TODS	2015/12	1,787	1,808
KU	TODS	2016/01	1,780	1,808

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/02	1,773	1,800
KU	TODS	2016/03	1,795	1,800
KU	TODS	2016/04	1,804	1,804
KU	TODS	2016/05	1,714	1,804
KU	TODS	2016/06	1,771	1,804
KU	TODS	2016/07	1,788	1,804
KU	TODS	2016/08	1,813	1,813
KU	TODS	2015/09	298	397
KU	TODS	2015/10	298	397
KU	TODS	2015/11	298	397
KU	TODS	2015/12	329	345
KU	TODS	2016/01	417	417
KU	TODS	2016/02	473	473
KU	TODS	2016/03	483	483
KU	TODS	2016/04	362	483
KU	TODS	2016/05	362	483
KU	TODS	2016/06	362	483
KU	TODS	2016/07	362	483
KU	TODS	2016/08	362	483
KU	TODP	2015/09	1,144	1,467
KU	TODP	2015/10	1,100	1,467
KU	TODP	2015/11	1,114	1,467
KU	TODP	2015/12	1,168	1,467
KU	TODP	2016/01	1,163	1,381
KU	TODP	2016/02	1,035	1,381
KU	TODP	2016/03	1,035	1,381
KU	TODP	2016/04	1,035	1,381
KU	TODP	2016/05	1,035	1,381
KU	TODP	2016/06	1,139	1,381
KU	TODP	2016/07	1,165	1,381
KU	TODP	2016/08	1,137	1,168
KU	TODS	2015/09	328	437
KU	TODS	2015/10	328	437
KU	TODS	2015/11	328	437
KU	TODS	2015/12	361	437
KU	TODS	2016/01	465	465
KU	TODS	2016/02	419	465
KU	TODS	2016/03	385	465
KU	TODS	2016/04	349	465
KU	TODS	2016/05	349	465
KU	TODS	2016/06	349	465
KU	TODS	2016/07	349	465
KU	TODS	2016/08	349	465

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/09	419	559
KU	TODS	2015/10	419	559
KU	TODS	2015/11	419	559
KU	TODS	2015/12	472	559
KU	TODS	2016/01	526	559
KU	TODS	2016/02	580	580
KU	TODS	2016/03	565	580
KU	TODS	2016/04	435	580
KU	TODS	2016/05	435	580
KU	TODS	2016/06	435	580
KU	TODS	2016/07	435	580
KU	TODS	2016/08	435	580
KU	TODP	2015/09	1,351	1,802
KU	TODP	2015/10	1,464	1,802
KU	TODP	2015/11	1,676	1,802
KU	TODP	2015/12	1,663	1,676
KU	TODP	2016/01	1,608	1,676
KU	TODP	2016/02	1,314	1,676
KU	TODP	2016/03	1,622	1,676
KU	TODP	2016/04	1,324	1,676
KU	TODP	2016/05	1,257	1,676
KU	TODP	2016/06	1,257	1,676
KU	TODP	2016/07	1,804	1,804
KU	TODP	2016/08	1,518	1,804
KU	TODP	2015/09	6,007	6,646
KU	TODP	2015/10	6,368	6,646
KU	TODP	2015/11	6,557	6,557
KU	TODP	2015/12	6,202	6,557
KU	TODP	2016/01	6,828	6,828
KU	TODP	2016/02	5,121	6,828
KU	TODP	2016/03	6,087	6,828
KU	TODP	2016/04	7,181	7,181
KU	TODP	2016/05	6,789	7,181
KU	TODP	2016/06	6,173	7,181
KU	TODP	2016/07	6,140	7,181
KU	TODP	2016/08	6,483	7,181
KU	TODS	2015/09	479	513
KU	TODS	2015/10	470	490
KU	TODS	2015/11	462	490
KU	TODS	2015/12	447	490
KU	TODS	2016/01	419	490
KU	TODS	2016/02	443	490
KU	TODS	2016/03	456	490

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/04	449	490
KU	TODS	2016/05	460	490
KU	TODS	2016/06	475	486
KU	TODS	2016/07	458	486
KU	TODS	2016/08	448	479
KU	TODS	2015/09	786	788
KU	TODS	2015/10	783	788
KU	TODS	2015/11	707	788
KU	TODS	2015/12	725	788
KU	TODS	2016/01	630	788
KU	TODS	2016/02	678	788
KU	TODS	2016/03	670	788
KU	TODS	2016/04	662	788
KU	TODS	2016/05	680	788
KU	TODS	2016/06	591	788
KU	TODS	2016/07	591	788
KU	TODS	2016/08	839	839
KU	TODP	2015/09	504	672
KU	TODP	2015/10	474	632
KU	TODP	2015/11	336	448
KU	TODP	2015/12	279	372
KU	TODP	2016/01	279	372
KU	TODP	2016/02	279	372
KU	TODP	2015/09	1,115	1,487
KU	TODP	2015/10	1,432	1,487
KU	TODP	2015/11	1,420	1,487
KU	TODP	2015/12	1,462	1,487
KU	TODP	2016/01	1,471	1,487
KU	TODP	2016/02	1,451	1,487
KU	TODP	2016/03	1,429	1,487
KU	TODP	2016/04	1,426	1,487
KU	TODP	2016/05	1,438	1,487
KU	TODP	2016/06	1,505	1,505
KU	TODP	2016/07	1,486	1,505
KU	TODP	2016/08	1,129	1,505
KU	TODS	2015/09	287	327
KU	TODS	2015/10	316	327
KU	TODS	2015/11	314	327
KU	TODS	2015/12	309	327
KU	TODS	2016/01	319	327
KU	TODS	2016/02	326	327
KU	TODS	2016/03	332	332
KU	TODS	2016/04	335	335

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	323	335
KU	TODS	2016/06	299	335
KU	TODS	2016/07	318	335
KU	TODS	2016/08	306	335
KU	TODP	2015/09	1,152	1,268
KU	TODP	2015/10	1,146	1,221
KU	TODP	2015/11	1,181	1,205
KU	TODP	2015/12	1,153	1,205
KU	TODP	2016/01	1,197	1,205
KU	TODP	2016/02	1,175	1,205
KU	TODP	2016/03	1,216	1,216
KU	TODP	2016/04	1,216	1,216
KU	TODP	2016/05	1,210	1,216
KU	TODP	2016/06	1,174	1,216
KU	TODP	2016/07	1,143	1,216
KU	TODP	2016/08	1,162	1,216
KU	TODP	2015/09	3,609	3,609
KU	TODP	2015/10	3,638	3,638
KU	TODP	2015/11	3,080	3,638
KU	TODP	2015/12	3,165	3,638
KU	TODP	2016/01	2,881	3,638
KU	TODP	2016/02	2,729	3,638
KU	TODP	2016/03	2,729	3,638
KU	TODP	2016/04	2,729	3,638
KU	TODP	2016/05	2,729	3,638
KU	TODP	2016/06	2,729	3,638
KU	TODP	2016/07	2,729	3,638
KU	TODP	2016/08	2,729	3,638
KU	TODP	2015/09	1,271	1,283
KU	TODP	2015/10	1,266	1,283
KU	TODP	2015/11	1,243	1,283
KU	TODP	2015/12	1,219	1,283
KU	TODP	2016/01	1,201	1,283
KU	TODP	2016/02	1,238	1,283
KU	TODP	2016/03	1,225	1,283
KU	TODP	2016/04	1,205	1,283
KU	TODP	2016/05	1,244	1,283
KU	TODP	2016/06	1,201	1,281
KU	TODP	2016/07	1,224	1,281
KU	TODP	2016/08	1,240	1,271
KU	TODS	2015/09	281	375
KU	TODS	2015/10	281	375
KU	TODS	2015/11	281	375

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	297	375
KU	TODS	2016/01	280	325
KU	TODS	2016/02	264	325
KU	TODS	2016/03	256	297
KU	TODS	2016/04	283	297
KU	TODS	2016/05	250	297
KU	TODS	2016/06	250	297
KU	TODS	2015/09	900	1,200
KU	TODS	2015/10	900	1,200
KU	TODS	2015/11	900	1,200
KU	TODS	2015/12	900	1,200
KU	TODS	2016/01	900	1,200
KU	TODS	2016/02	900	1,200
KU	TODS	2016/03	900	1,200
KU	TODS	2016/04	900	1,200
KU	TODS	2016/05	900	1,200
KU	TODS	2016/06	900	1,200
KU	TODS	2016/07	900	1,200
KU	TODS	2016/08	929	1,200
KU	TODS	2015/09	652	705
KU	TODS	2015/10	646	705
KU	TODS	2015/11	591	705
KU	TODS	2015/12	555	705
KU	TODS	2016/01	547	705
KU	TODS	2016/02	529	705
KU	TODS	2016/03	571	705
KU	TODS	2016/04	591	705
KU	TODS	2016/05	638	705
KU	TODS	2016/06	664	705
KU	TODS	2016/07	766	766
KU	TODS	2016/08	782	782
KU	TODS	2015/09	821	867
KU	TODS	2015/10	787	867
KU	TODS	2015/11	731	867
KU	TODS	2015/12	650	867
KU	TODS	2016/01	650	867
KU	TODS	2016/02	650	867
KU	TODS	2016/03	650	867
KU	TODS	2016/04	650	867
KU	TODS	2016/05	765	867
KU	TODS	2016/06	753	867
KU	TODS	2016/07	849	849
KU	TODS	2016/08	854	854

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/12	770	770
KU	TODP	2016/01	577	770
KU	TODP	2016/02	577	770
KU	TODP	2016/03	577	770
KU	TODP	2016/04	577	770
KU	TODP	2016/05	577	770
KU	TODP	2016/06	577	770
KU	TODP	2016/07	769	770
KU	TODP	2016/08	577	770
KU	TODS	2015/09	273	277
KU	TODS	2015/10	254	277
KU	TODS	2015/11	262	277
KU	TODS	2015/12	262	274
KU	TODS	2016/01	268	274
KU	TODS	2016/02	269	274
KU	TODS	2016/03	272	274
KU	TODS	2016/04	261	274
KU	TODS	2016/05	257	274
KU	TODS	2016/06	250	274
KU	TODS	2016/07	252	274
KU	TODS	2016/08	264	273
KU	TODP	2015/09	388	400
KU	TODP	2015/10	345	400
KU	TODP	2015/11	350	400
KU	TODP	2015/12	314	400
KU	TODP	2016/01	431	431
KU	TODP	2016/02	323	431
KU	TODP	2016/03	328	431
KU	TODP	2016/04	337	431
KU	TODP	2016/05	335	431
KU	TODP	2016/06	346	431
KU	TODP	2016/07	388	431
KU	TODP	2016/08	406	431
KU	TODS	2015/09	283	348
KU	TODS	2015/10	279	348
KU	TODS	2015/11	278	348
KU	TODS	2015/12	310	348
KU	TODS	2016/01	328	348
KU	TODS	2016/02	346	348
KU	TODS	2016/03	328	346
KU	TODS	2016/04	317	346
KU	TODS	2016/05	296	346
KU	TODS	2016/06	270	346

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/07	274	346
KU	TODS	2016/08	272	346
KU	TODS	2015/09	750	1,000
KU	TODS	2015/10	750	1,000
KU	TODS	2015/11	755	1,000
KU	TODS	2015/12	750	1,000
KU	TODS	2016/01	750	1,000
KU	TODS	2016/02	821	1,000
KU	TODS	2016/03	788	1,000
KU	TODS	2016/04	750	1,000
KU	TODS	2016/05	750	1,000
KU	TODS	2016/06	750	1,000
KU	TODS	2016/07	750	1,000
KU	TODS	2016/08	750	1,000
KU	TODS	2015/09	553	564
KU	TODS	2015/10	560	564
KU	TODS	2015/11	558	564
KU	TODS	2015/12	555	564
KU	TODS	2016/01	551	564
KU	TODS	2016/02	558	564
KU	TODS	2016/03	552	564
KU	TODS	2016/04	554	564
KU	TODS	2016/05	559	564
KU	TODS	2016/06	557	564
KU	TODS	2016/07	560	564
KU	TODS	2016/08	549	564
KU	TODS	2015/09	315	420
KU	TODS	2015/10	315	420
KU	TODS	2015/11	315	420
KU	TODS	2015/12	315	420
KU	TODS	2016/01	315	420
KU	TODS	2016/02	315	420
KU	TODS	2016/03	315	420
KU	TODS	2016/04	315	420
KU	TODS	2016/05	315	420
KU	TODS	2016/06	315	420
KU	TODS	2016/07	315	420
KU	TODS	2015/09	466	482
KU	TODS	2015/10	450	482
KU	TODS	2015/11	370	482
KU	TODS	2015/12	362	482
KU	TODS	2016/01	362	482
KU	TODS	2016/02	362	482

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	362	482
KU	TODS	2016/04	362	482
KU	TODS	2016/05	398	482
KU	TODS	2016/06	441	482
KU	TODS	2016/07	503	503
KU	TODS	2016/08	494	503
KU	TODS	2015/09	683	700
KU	TODS	2015/10	678	700
KU	TODS	2015/11	595	700
KU	TODS	2015/12	589	700
KU	TODS	2016/01	582	700
KU	TODS	2016/02	525	700
KU	TODS	2016/03	535	700
KU	TODS	2016/04	537	700
KU	TODS	2016/05	592	700
KU	TODS	2016/06	666	700
KU	TODS	2016/07	741	741
KU	TODS	2016/08	782	782
KU	TODS	2015/09	366	403
KU	TODS	2015/10	372	403
KU	TODS	2015/11	353	403
KU	TODS	2015/12	356	403
KU	TODS	2016/01	375	403
KU	TODS	2016/02	323	395
KU	TODS	2016/03	407	407
KU	TODS	2016/04	342	407
KU	TODS	2016/05	342	407
KU	TODS	2016/06	367	407
KU	TODS	2016/07	381	407
KU	TODS	2016/08	396	407
KU	TODS	2015/09	284	377
KU	TODS	2015/10	283	377
KU	TODS	2015/11	295	377
KU	TODS	2015/12	285	377
KU	TODS	2016/01	317	377
KU	TODS	2016/02	334	377
KU	TODS	2016/03	310	334
KU	TODS	2016/04	270	334
KU	TODS	2016/05	260	334
KU	TODS	2016/06	292	334
KU	TODS	2016/07	305	334
KU	TODS	2016/08	295	334
KU	TODS	2015/09	619	647

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	551	647
KU	TODS	2015/11	535	647
KU	TODS	2015/12	485	647
KU	TODS	2016/01	485	647
KU	TODS	2016/02	485	647
KU	TODS	2016/03	507	647
KU	TODS	2016/04	530	647
KU	TODS	2016/05	647	647
KU	TODS	2016/06	710	710
KU	TODS	2016/07	693	710
KU	TODS	2016/08	679	710
KU	TODS	2015/09	468	625
KU	TODS	2015/10	468	625
KU	TODS	2015/11	468	625
KU	TODS	2015/12	686	686
KU	TODS	2016/01	515	686
KU	TODS	2016/02	515	686
KU	TODS	2016/03	515	686
KU	TODS	2016/04	515	686
KU	TODS	2016/05	515	686
KU	TODS	2016/06	515	686
KU	TODS	2016/07	515	686
KU	TODS	2016/08	573	686
KU	TODP	2015/09	942	1,255
KU	TODP	2015/10	942	1,255
KU	TODP	2015/11	943	1,255
KU	TODP	2015/12	1,118	1,255
KU	TODP	2016/01	1,118	1,220
KU	TODP	2016/02	1,162	1,176
KU	TODP	2016/03	986	1,162
KU	TODP	2016/04	945	1,162
KU	TODP	2016/05	871	1,162
KU	TODP	2016/06	871	1,162
KU	TODP	2016/07	871	1,162
KU	TODP	2016/08	924	1,162
KU	TODS	2015/09	679	710
KU	TODS	2015/10	700	710
KU	TODS	2015/11	594	710
KU	TODS	2015/12	582	710
KU	TODS	2016/01	630	710
KU	TODS	2016/02	533	710
KU	TODS	2016/03	543	710
KU	TODS	2016/04	579	710

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	617	710
KU	TODS	2016/06	653	710
KU	TODS	2016/07	699	710
KU	TODS	2016/08	771	771
KU	TODP	2015/09	4,655	5,249
KU	TODP	2015/10	4,889	5,249
KU	TODP	2015/11	4,555	5,249
KU	TODP	2015/12	5,196	5,249
KU	TODP	2016/01	4,831	5,249
KU	TODP	2016/02	5,246	5,249
KU	TODP	2016/03	5,212	5,246
KU	TODP	2016/04	5,018	5,246
KU	TODP	2016/05	4,963	5,246
KU	TODP	2016/06	4,926	5,246
KU	TODP	2016/07	5,104	5,246
KU	TODP	2016/08	5,138	5,246
KU	TODP	2015/09	4,283	4,400
KU	TODP	2015/10	4,201	4,400
KU	TODP	2015/11	4,026	4,400
KU	TODP	2015/12	3,897	4,400
KU	TODP	2016/01	3,837	4,400
KU	TODP	2016/02	3,921	4,400
KU	TODP	2016/03	4,004	4,400
KU	TODP	2016/04	4,072	4,400
KU	TODP	2016/05	4,139	4,400
KU	TODP	2016/06	4,417	4,417
KU	TODP	2016/07	4,583	4,583
KU	TODP	2016/08	4,655	4,655
KU	TODS	2015/09	356	475
KU	TODS	2015/10	356	475
KU	TODS	2015/11	380	475
KU	TODS	2015/12	449	475
KU	TODS	2016/01	492	492
KU	TODS	2016/02	526	526
KU	TODS	2016/03	422	526
KU	TODS	2016/04	422	526
KU	TODS	2016/05	394	526
KU	TODS	2016/06	394	526
KU	TODS	2016/07	394	526
KU	TODS	2016/08	394	526
KU	TODS	2015/09	250	256
KU	TODS	2015/10	250	256
KU	TODS	2015/11	250	256

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	250	250
KU	TODS	2016/01	250	250
KU	TODS	2016/02	250	250
KU	TODS	2016/03	250	250
KU	TODS	2016/04	250	250
KU	TODS	2015/09	250	280
KU	TODS	2015/10	257	280
KU	TODS	2015/11	250	280
KU	TODS	2015/12	252	280
KU	TODS	2016/01	250	280
KU	TODS	2016/02	270	280
KU	TODS	2016/03	253	280
KU	TODS	2016/04	283	283
KU	TODS	2016/05	250	283
KU	TODS	2016/06	250	283
KU	TODS	2016/07	250	283
KU	TODS	2016/08	262	283
KU	TODS	2015/09	288	353
KU	TODS	2015/10	282	353
KU	TODS	2015/11	317	353
KU	TODS	2015/12	298	353
KU	TODS	2016/01	300	353
KU	TODS	2016/02	284	353
KU	TODS	2016/03	273	325
KU	TODS	2016/04	285	317
KU	TODS	2016/05	285	317
KU	TODS	2016/06	284	317
KU	TODS	2016/07	270	317
KU	TODS	2016/08	281	317
KU	TODS	2015/09	294	306
KU	TODS	2015/10	298	306
KU	TODS	2015/11	305	306
KU	TODS	2015/12	303	306
KU	TODS	2016/01	299	306
KU	TODS	2016/02	292	306
KU	TODS	2016/03	278	305
KU	TODS	2016/04	296	305
KU	TODS	2016/05	309	309
KU	TODS	2016/06	303	309
KU	TODS	2016/07	315	315
KU	TODS	2016/08	325	325
KU	TODP	2015/09	1,306	1,435
KU	TODP	2015/10	1,292	1,435

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/11	1,189	1,435
KU	TODP	2015/12	1,076	1,435
KU	TODP	2016/01	1,076	1,435
KU	TODP	2016/02	1,076	1,435
KU	TODP	2016/03	1,076	1,435
KU	TODP	2016/04	1,076	1,435
KU	TODP	2016/05	1,157	1,435
KU	TODP	2016/06	1,345	1,435
KU	TODP	2016/07	1,372	1,372
KU	TODP	2016/08	1,440	1,440
KU	TODS	2015/09	680	907
KU	TODS	2015/10	680	907
KU	TODS	2015/11	680	907
KU	TODS	2015/12	680	907
KU	TODS	2016/01	680	907
KU	TODS	2016/02	884	907
KU	TODS	2016/03	899	907
KU	TODS	2016/04	674	899
KU	TODS	2016/05	674	899
KU	TODS	2016/06	674	899
KU	TODS	2016/07	674	899
KU	TODS	2016/08	674	899
KU	TODS	2015/09	362	362
KU	TODS	2015/10	346	362
KU	TODS	2015/11	311	362
KU	TODS	2015/12	336	362
KU	TODS	2016/01	339	362
KU	TODS	2016/02	342	362
KU	TODS	2016/03	362	362
KU	TODS	2016/04	330	362
KU	TODS	2016/05	340	362
KU	TODS	2016/06	341	362
KU	TODS	2016/07	271	362
KU	TODS	2016/08	363	363
KU	TODS	2015/09	965	1,004
KU	TODS	2015/10	937	1,004
KU	TODS	2015/11	929	1,004
KU	TODS	2015/12	903	1,004
KU	TODS	2016/01	846	1,004
KU	TODS	2016/02	922	1,004
KU	TODS	2016/03	896	1,004
KU	TODS	2016/04	1,010	1,010
KU	TODS	2016/05	993	1,010

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	1,151	1,151
KU	TODS	2016/07	1,144	1,151
KU	TODS	2016/08	1,144	1,151
KU	TODS	2015/09	364	382
KU	TODS	2015/10	349	382
KU	TODS	2015/11	312	382
KU	TODS	2015/12	334	382
KU	TODS	2016/01	320	382
KU	TODS	2016/02	357	372
KU	TODS	2016/03	361	372
KU	TODS	2016/04	392	392
KU	TODS	2016/05	329	392
KU	TODS	2016/06	319	392
KU	TODS	2016/07	294	392
KU	TODS	2016/08	294	392
KU	TODS	2016/01	586	586
KU	TODS	2016/02	631	631
KU	TODS	2016/03	611	631
KU	TODS	2016/04	531	631
KU	TODS	2016/05	473	631
KU	TODS	2016/06	473	631
KU	TODS	2016/07	473	631
KU	TODS	2016/08	473	631
KU	TODS	2015/09	250	283
KU	TODS	2015/10	250	283
KU	TODS	2015/09	372	372
KU	TODS	2015/10	362	372
KU	TODS	2015/11	378	378
KU	TODS	2015/12	382	382
KU	TODS	2016/01	385	385
KU	TODS	2016/02	394	394
KU	TODS	2016/03	361	394
KU	TODS	2016/04	362	394
KU	TODS	2016/05	377	394
KU	TODS	2016/06	390	394
KU	TODS	2016/07	379	394
KU	TODS	2016/08	376	394
KU	TODP	2015/09	561	576
KU	TODP	2015/10	571	576
KU	TODP	2015/11	547	576
KU	TODP	2015/12	566	576
KU	TODP	2016/01	539	576
KU	TODP	2016/02	527	576

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/03	545	576
KU	TODP	2016/04	525	576
KU	TODP	2016/05	534	576
KU	TODP	2016/06	548	576
KU	TODP	2016/07	583	583
KU	TODP	2016/08	547	583
KU	TODS	2015/09	509	679
KU	TODS	2015/10	557	679
KU	TODS	2015/11	568	679
KU	TODS	2015/12	518	679
KU	TODS	2016/01	524	679
KU	TODS	2016/02	647	673
KU	TODS	2016/03	656	656
KU	TODS	2016/04	505	656
KU	TODS	2016/05	492	656
KU	TODS	2016/06	492	656
KU	TODS	2016/07	492	656
KU	TODS	2016/08	492	656
KU	TODP	2015/09	477	477
KU	TODP	2015/10	482	482
KU	TODP	2015/11	430	482
KU	TODP	2015/12	463	482
KU	TODP	2016/01	426	482
KU	TODP	2016/02	492	492
KU	TODP	2016/03	454	492
KU	TODP	2016/04	429	492
KU	TODP	2016/05	434	492
KU	TODP	2016/06	447	492
KU	TODP	2016/07	505	505
KU	TODP	2016/08	519	519
KU	TODS	2015/09	373	373
KU	TODS	2015/10	342	373
KU	TODS	2015/11	294	373
KU	TODS	2015/12	282	373
KU	TODS	2016/01	279	373
KU	TODS	2016/02	279	373
KU	TODS	2016/03	281	373
KU	TODS	2016/04	314	373
KU	TODS	2016/05	280	373
KU	TODS	2016/06	374	374
KU	TODS	2016/07	390	390
KU	TODS	2016/08	370	390
KU	TODP	2015/09	1,135	1,245

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/10	1,170	1,245
KU	TODP	2015/11	1,070	1,245
KU	TODP	2015/12	1,065	1,245
KU	TODP	2016/01	1,092	1,245
KU	TODP	2016/02	1,123	1,245
KU	TODP	2016/03	991	1,245
KU	TODP	2016/04	1,192	1,245
KU	TODP	2016/05	1,128	1,245
KU	TODP	2016/06	1,138	1,235
KU	TODP	2016/07	1,200	1,200
KU	TODP	2016/08	1,120	1,200
KU	TODS	2015/09	340	360
KU	TODS	2015/10	307	360
KU	TODS	2015/11	290	360
KU	TODS	2015/12	270	360
KU	TODS	2016/01	277	360
KU	TODS	2016/02	272	360
KU	TODS	2016/03	282	360
KU	TODS	2016/04	276	360
KU	TODS	2016/05	329	360
KU	TODS	2016/06	344	360
KU	TODS	2016/07	348	360
KU	TODS	2016/08	345	348
KU	TODS	2015/09	367	489
KU	TODS	2015/10	367	489
KU	TODS	2015/11	367	489
KU	TODS	2015/12	367	489
KU	TODS	2016/01	394	489
KU	TODS	2016/02	411	489
KU	TODS	2016/03	391	431
KU	TODS	2016/04	309	411
KU	TODS	2016/05	448	448
KU	TODS	2016/06	452	452
KU	TODS	2016/07	453	453
KU	TODS	2016/08	450	453
KU	RTS	2015/09	4,137	4,137
KU	RTS	2015/10	4,307	4,307
KU	RTS	2015/11	4,479	4,479
KU	RTS	2015/12	4,452	4,479
KU	RTS	2016/01	4,254	4,479
KU	RTS	2016/02	4,201	4,479
KU	RTS	2016/03	4,278	4,479
KU	RTS	2016/04	4,167	4,479

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	RTS	2016/05	3,359	4,479
KU	RTS	2016/06	3,556	4,479
KU	RTS	2016/07	3,552	4,479
KU	RTS	2016/08	3,585	4,479
KU	TODS	2015/09	450	600
KU	TODS	2015/10	450	600
KU	TODS	2015/11	450	600
KU	TODS	2015/12	450	600
KU	TODS	2016/01	450	600
KU	TODS	2016/02	450	600
KU	TODS	2016/03	450	600
KU	TODS	2016/04	450	600
KU	TODS	2016/05	450	600
KU	TODS	2016/06	450	600
KU	TODS	2016/07	450	600
KU	TODS	2016/08	450	600
KU	TODS	2015/09	250	250
KU	TODS	2015/10	250	250
KU	TODS	2015/11	250	250
KU	TODS	2015/12	250	250
KU	TODS	2016/01	250	250
KU	TODS	2016/02	250	250
KU	TODS	2016/03	250	250
KU	TODS	2016/04	250	250
KU	TODS	2016/05	250	250
KU	TODS	2016/06	250	250
KU	TODS	2016/07	250	250
KU	TODS	2016/08	250	250
KU	TODS	2015/09	369	408
KU	TODS	2015/10	380	408
KU	TODS	2015/11	306	408
KU	TODS	2015/12	306	408
KU	TODS	2016/01	306	408
KU	TODS	2016/02	306	408
KU	TODS	2016/03	306	408
KU	TODS	2016/04	306	408
KU	TODS	2016/05	306	408
KU	TODS	2016/06	306	408
KU	TODS	2016/07	415	415
KU	TODS	2016/08	329	415
KU	TODS	2015/09	304	355
KU	TODS	2015/10	310	355
KU	TODS	2015/11	313	355

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	316	355
KU	TODS	2016/01	325	355
KU	TODS	2016/02	322	355
KU	TODS	2016/03	313	355
KU	TODS	2016/04	325	355
KU	TODS	2016/05	299	355
KU	TODS	2016/06	311	355
KU	TODS	2016/07	312	350
KU	TODS	2016/08	311	350
KU	TODS	2015/09	597	609
KU	TODS	2015/10	539	609
KU	TODS	2015/11	509	609
KU	TODS	2015/12	457	609
KU	TODS	2016/01	457	609
KU	TODS	2016/02	457	609
KU	TODS	2016/03	476	609
KU	TODS	2016/04	461	609
KU	TODS	2016/05	568	609
KU	TODS	2016/06	554	609
KU	TODS	2016/07	592	609
KU	TODS	2016/08	560	597
KU	TODS	2015/09	455	465
KU	TODS	2015/10	427	465
KU	TODS	2015/11	388	465
KU	TODS	2015/12	384	465
KU	TODS	2016/01	375	465
KU	TODS	2016/02	381	465
KU	TODS	2016/03	402	465
KU	TODS	2016/04	400	465
KU	TODS	2016/05	428	465
KU	TODS	2016/06	441	465
KU	TODS	2016/07	479	479
KU	TODS	2016/08	471	479
KU	TODS	2015/09	676	730
KU	TODS	2015/10	646	730
KU	TODS	2015/11	589	730
KU	TODS	2015/12	588	730
KU	TODS	2016/01	558	730
KU	TODS	2016/02	550	730
KU	TODS	2016/03	547	730
KU	TODS	2016/04	547	730
KU	TODS	2015/09	273	292
KU	TODS	2015/10	286	292

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/11	261	292
KU	TODS	2015/12	257	292
KU	TODS	2016/01	250	292
KU	TODS	2016/02	250	292
KU	TODS	2016/03	250	292
KU	TODS	2016/04	268	292
KU	TODS	2016/05	269	292
KU	TODS	2016/06	277	292
KU	TODS	2016/07	323	323
KU	TODS	2016/08	330	330
KU	TODP	2015/09	250	250
KU	TODP	2015/10	250	250
KU	TODP	2015/11	250	250
KU	TODP	2015/12	250	250
KU	TODP	2016/01	250	250
KU	TODP	2016/02	250	250
KU	TODP	2016/03	250	250
KU	TODP	2016/04	250	250
KU	TODP	2016/05	250	250
KU	TODP	2016/06	250	250
KU	TODP	2016/07	250	250
KU	TODP	2016/08	250	250
KU	TODS	2015/09	289	300
KU	TODS	2015/10	265	300
KU	TODS	2015/11	250	300
KU	TODS	2015/12	251	300
KU	TODS	2016/01	252	300
KU	TODS	2016/02	307	307
KU	TODS	2016/03	250	307
KU	TODS	2016/04	250	307
KU	TODS	2016/05	286	307
KU	TODS	2016/06	265	307
KU	TODS	2016/07	250	307
KU	TODS	2016/08	264	307
KU	TODS	2015/09	425	480
KU	TODS	2015/10	426	480
KU	TODS	2015/11	360	480
KU	TODS	2015/12	361	480
KU	TODS	2016/01	360	480
KU	TODS	2016/02	360	480
KU	TODS	2016/03	360	480
KU	TODS	2016/04	405	480
KU	TODS	2016/05	453	480

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	477	480
KU	TODS	2016/07	522	522
KU	TODS	2016/08	543	543
KU	TODS	2015/09	345	460
KU	TODS	2015/10	345	460
KU	TODS	2015/11	345	460
KU	TODS	2015/12	345	460
KU	TODS	2016/01	381	460
KU	TODS	2016/02	359	381
KU	TODS	2016/03	285	381
KU	TODS	2016/04	285	381
KU	TODS	2016/05	285	381
KU	TODS	2016/06	317	381
KU	TODS	2016/07	338	381
KU	TODS	2016/08	307	381
KU	TODS	2016/01	359	359
KU	TODS	2016/02	328	359
KU	TODS	2016/03	269	359
KU	TODS	2016/04	269	359
KU	TODS	2016/05	269	359
KU	TODS	2016/06	269	359
KU	TODS	2016/07	269	359
KU	TODS	2016/08	269	359
KU	TODS	2015/09	339	351
KU	TODS	2015/10	333	351
KU	TODS	2015/11	322	351
KU	TODS	2015/12	296	351
KU	TODS	2016/01	279	351
KU	TODS	2016/02	264	351
KU	TODS	2016/03	266	351
KU	TODS	2016/04	283	351
KU	TODS	2016/05	339	351
KU	TODS	2016/06	314	351
KU	TODS	2016/07	321	351
KU	TODS	2016/08	362	362
KU	TODS	2015/09	525	582
KU	TODS	2015/10	588	588
KU	TODS	2015/11	557	588
KU	TODS	2015/12	581	588
KU	TODS	2016/01	544	588
KU	TODS	2016/02	553	588
KU	TODS	2016/03	539	588
KU	TODS	2016/04	595	595

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	526	595
KU	TODS	2016/06	494	595
KU	TODS	2016/07	550	595
KU	TODS	2016/08	606	606
KU	TODP	2015/09	3,770	4,227
KU	TODP	2015/10	3,611	4,227
KU	TODP	2015/11	3,346	4,227
KU	TODP	2015/12	3,170	4,227
KU	TODP	2016/01	3,170	4,227
KU	TODP	2016/02	3,170	4,227
KU	TODP	2016/03	3,170	4,227
KU	TODP	2016/04	3,349	4,227
KU	TODP	2016/05	3,226	4,227
KU	TODP	2016/06	3,672	4,227
KU	TODP	2016/07	4,418	4,418
KU	TODP	2016/08	4,242	4,418
KU	TODS	2015/09	477	636
KU	TODS	2015/10	477	636
KU	TODS	2015/11	477	636
KU	TODS	2015/12	477	636
KU	TODS	2016/01	477	636
KU	TODS	2016/02	477	636
KU	TODS	2016/03	477	636
KU	TODS	2016/04	477	636
KU	TODS	2016/05	477	636
KU	TODS	2015/09	776	1,034
KU	TODS	2015/10	776	1,034
KU	TODS	2015/11	776	1,034
KU	TODS	2015/12	776	1,034
KU	TODS	2016/01	776	1,034
KU	TODS	2016/02	776	1,034
KU	TODS	2016/03	776	1,034
KU	TODS	2016/04	776	1,034
KU	TODS	2016/05	776	1,034
KU	TODS	2015/09	809	824
KU	TODS	2015/10	808	824
KU	TODS	2015/11	757	824
KU	TODS	2015/12	922	922
KU	TODS	2016/01	809	922
KU	TODS	2016/02	716	922
KU	TODS	2016/03	736	922
KU	TODS	2016/04	811	922
KU	TODS	2016/05	810	922

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	789	922
KU	TODS	2016/07	731	922
KU	TODS	2016/08	852	922
KU	TODS	2015/09	813	930
KU	TODS	2015/10	773	930
KU	TODS	2015/11	703	930
KU	TODS	2015/12	697	930
KU	TODS	2016/01	697	930
KU	TODS	2016/02	697	930
KU	TODS	2016/03	697	930
KU	TODS	2016/04	697	930
KU	TODS	2016/05	764	930
KU	TODS	2016/06	869	930
KU	TODS	2016/07	890	930
KU	TODS	2016/08	843	890
KU	TODS	2015/09	250	254
KU	TODS	2015/10	250	254
KU	TODS	2015/11	250	254
KU	TODS	2015/12	255	255
KU	TODS	2016/01	250	255
KU	TODS	2016/02	261	261
KU	TODS	2016/03	254	261
KU	TODS	2016/04	250	261
KU	TODS	2016/05	250	261
KU	TODS	2016/06	251	261
KU	TODS	2016/07	261	261
KU	TODS	2016/08	267	267
KU	TODS	2015/09	467	487
KU	TODS	2015/10	473	473
KU	TODS	2015/11	464	473
KU	TODS	2015/12	428	473
KU	TODS	2016/01	432	473
KU	TODS	2016/02	435	473
KU	TODS	2016/03	427	473
KU	TODS	2016/04	444	473
KU	TODS	2016/05	457	473
KU	TODS	2016/06	450	473
KU	TODS	2016/07	466	473
KU	TODS	2016/08	476	476
KU	TODS	2015/09	524	538
KU	TODS	2015/10	513	538
KU	TODS	2015/11	502	538
KU	TODS	2015/12	476	538

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/01	470	538
KU	TODS	2016/02	478	538
KU	TODS	2016/03	454	538
KU	TODS	2016/04	461	538
KU	TODS	2016/05	497	538
KU	TODS	2016/06	492	538
KU	TODS	2016/07	511	524
KU	TODS	2016/08	542	542
KU	TODS	2015/09	545	545
KU	TODS	2015/10	460	545
KU	TODS	2015/11	462	545
KU	TODS	2015/12	456	545
KU	TODS	2016/01	427	545
KU	TODS	2016/02	409	545
KU	TODS	2016/03	427	545
KU	TODS	2016/04	411	545
KU	TODS	2016/05	432	545
KU	TODS	2016/06	428	545
KU	TODS	2016/07	437	545
KU	TODS	2016/08	489	545
KU	TODS	2015/09	328	371
KU	TODS	2015/10	346	371
KU	TODS	2015/11	340	371
KU	TODS	2015/12	295	371
KU	TODS	2016/01	340	346
KU	TODS	2016/02	363	363
KU	TODS	2016/03	361	363
KU	TODS	2016/04	377	377
KU	TODS	2016/05	367	377
KU	TODS	2016/06	377	377
KU	TODS	2016/07	429	429
KU	TODS	2016/08	436	436
KU	TODS	2015/10	318	318
KU	TODS	2015/11	250	318
KU	TODS	2015/12	330	330
KU	TODS	2016/01	366	366
KU	TODS	2016/02	310	366
KU	TODS	2016/03	293	366
KU	TODS	2016/04	275	366
KU	TODS	2016/05	324	366
KU	TODS	2016/06	275	366
KU	TODS	2016/07	275	366
KU	TODS	2016/08	302	366

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	250	333
KU	TODS	2016/04	251	333
KU	TODS	2016/05	250	333
KU	TODS	2016/06	303	333
KU	TODS	2016/07	312	333
KU	TODS	2016/08	329	333
KU	TODS	2016/06	320	427
KU	TODS	2016/07	320	427
KU	TODS	2016/08	320	427
KU	TODS	2015/09	379	505
KU	TODS	2015/10	379	505
KU	TODS	2015/11	412	505
KU	TODS	2015/12	470	505
KU	TODS	2016/01	578	578
KU	TODS	2016/02	503	578
KU	TODS	2016/03	441	578
KU	TODS	2016/04	433	578
KU	TODS	2016/05	433	578
KU	TODS	2016/06	433	578
KU	TODS	2016/07	433	578
KU	TODS	2016/08	433	578
KU	TODS	2015/09	392	522
KU	TODS	2015/10	392	522
KU	TODS	2015/11	392	522
KU	TODS	2015/12	411	522
KU	TODS	2016/01	402	522
KU	TODS	2016/02	389	500
KU	TODS	2016/03	375	500
KU	TODS	2016/04	375	500
KU	TODS	2016/05	375	500
KU	TODS	2016/06	375	500
KU	TODS	2016/07	375	500
KU	TODS	2016/08	375	500
KU	TODP	2015/09	3,750	5,000
KU	TODP	2015/10	3,943	5,000
KU	TODP	2015/11	3,909	5,000
KU	TODP	2015/12	3,750	5,000
KU	TODP	2016/01	3,750	5,000
KU	TODP	2016/02	3,750	5,000
KU	TODP	2016/03	3,946	5,000
KU	TODP	2016/04	3,750	5,000
KU	TODP	2016/05	3,750	5,000
KU	TODP	2016/06	3,750	5,000

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/07	3,750	5,000
KU	TODP	2016/08	4,088	5,000
KU	TODP	2015/09	454	520
KU	TODP	2015/10	458	520
KU	TODP	2015/11	478	520
KU	TODP	2015/12	530	530
KU	TODP	2016/01	550	550
KU	TODP	2016/02	538	550
KU	TODP	2016/03	507	550
KU	TODP	2016/04	521	550
KU	TODP	2016/05	527	550
KU	TODP	2016/06	500	550
KU	TODP	2016/07	412	550
KU	TODP	2016/08	438	550
KU	TODP	2015/09	1,500	1,746
KU	TODP	2015/10	1,476	1,746
KU	TODP	2015/11	1,480	1,746
KU	TODP	2015/12	1,332	1,746
KU	TODP	2016/01	1,393	1,746
KU	TODP	2016/02	1,310	1,746
KU	TODP	2016/03	1,419	1,725
KU	TODP	2016/04	1,331	1,725
KU	TODP	2016/05	1,389	1,725
KU	TODP	2016/06	1,580	1,725
KU	TODP	2016/07	1,509	1,725
KU	TODP	2016/08	1,615	1,615
KU	TODS	2015/09	438	584
KU	TODS	2015/10	438	584
KU	TODS	2015/11	438	584
KU	TODS	2015/12	467	584
KU	TODS	2016/01	563	584
KU	TODS	2016/02	590	590
KU	TODS	2016/03	538	590
KU	TODS	2016/04	442	590
KU	TODS	2016/05	442	590
KU	TODS	2016/06	442	590
KU	TODS	2016/07	442	590
KU	TODS	2016/08	442	590
KU	TODS	2015/09	1,875	2,500
KU	TODS	2015/10	1,875	2,500
KU	TODS	2015/11	1,875	2,500
KU	TODS	2015/12	1,875	2,500
KU	TODS	2016/01	1,875	2,500

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/02	1,875	2,500
KU	TODS	2016/03	1,875	2,500
KU	TODS	2016/04	1,875	2,500
KU	TODS	2016/05	1,875	2,500
KU	TODS	2016/06	1,875	2,500
KU	TODS	2016/07	1,875	2,500
KU	TODS	2016/08	1,875	2,500
KU	TODS	2015/09	399	532
KU	TODS	2015/10	399	532
KU	TODS	2015/11	399	532
KU	TODS	2015/12	493	532
KU	TODS	2016/01	543	543
KU	TODS	2016/02	535	543
KU	TODS	2016/03	407	543
KU	TODS	2016/04	407	543
KU	TODS	2016/05	407	543
KU	TODS	2016/06	407	543
KU	TODS	2016/07	407	543
KU	TODS	2016/08	407	543
KU	TODP	2015/09	1,397	1,632
KU	TODP	2015/10	1,427	1,632
KU	TODP	2015/11	1,430	1,632
KU	TODP	2015/12	1,535	1,632
KU	TODP	2016/01	1,625	1,632
KU	TODP	2016/02	1,728	1,728
KU	TODP	2016/03	1,607	1,728
KU	TODP	2016/04	1,529	1,728
KU	TODP	2016/05	1,514	1,728
KU	TODP	2016/06	1,338	1,728
KU	TODP	2016/07	1,296	1,728
KU	TODP	2016/08	1,342	1,728
KU	TODS	2015/09	1,635	1,703
KU	TODS	2015/10	1,471	1,703
KU	TODS	2015/11	1,458	1,703
KU	TODS	2015/12	1,429	1,703
KU	TODS	2016/01	1,434	1,703
KU	TODS	2016/02	1,360	1,703
KU	TODS	2016/03	1,350	1,703
KU	TODS	2016/04	1,295	1,703
KU	TODS	2016/05	1,423	1,703
KU	TODS	2016/06	1,510	1,703
KU	TODS	2016/07	1,663	1,692
KU	TODS	2016/08	1,636	1,663

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/09	419	454
KU	TODS	2015/10	424	454
KU	TODS	2015/11	405	454
KU	TODS	2015/12	411	454
KU	TODS	2016/01	344	454
KU	TODS	2016/02	340	454
KU	TODS	2016/03	340	454
KU	TODS	2016/04	340	454
KU	TODS	2016/05	390	454
KU	TODS	2016/06	373	454
KU	TODS	2016/07	380	424
KU	TODS	2016/08	372	424
KU	TODP	2015/09	909	949
KU	TODP	2015/10	943	949
KU	TODP	2015/11	868	949
KU	TODP	2015/12	796	949
KU	TODP	2016/01	894	949
KU	TODP	2016/02	826	949
KU	TODP	2016/03	848	949
KU	TODP	2016/04	829	949
KU	TODP	2016/05	869	949
KU	TODP	2016/06	855	949
KU	TODP	2016/07	895	949
KU	TODP	2016/08	919	943
KU	TODS	2015/09	250	333
KU	TODS	2015/10	250	333
KU	TODS	2015/11	275	333
KU	TODS	2015/12	446	446
KU	TODS	2016/01	475	475
KU	TODS	2016/02	644	644
KU	TODS	2016/03	607	644
KU	TODS	2016/04	564	644
KU	TODS	2016/05	506	644
KU	TODS	2016/06	483	644
KU	TODS	2016/07	483	644
KU	TODS	2016/08	483	644
KU	TODS	2015/09	750	1,000
KU	TODS	2015/10	750	1,000
KU	TODS	2015/11	750	1,000
KU	TODS	2015/12	750	1,000
KU	TODS	2016/01	750	1,000
KU	TODS	2016/02	750	1,000
KU	TODS	2016/03	750	1,000

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/04	750	1,000
KU	TODS	2016/05	750	1,000
KU	TODS	2016/06	750	1,000
KU	TODS	2016/07	750	1,000
KU	TODS	2016/08	750	1,000
KU	TODS	2015/09	250	250
KU	TODS	2015/10	250	250
KU	TODS	2015/11	250	250
KU	TODS	2015/12	250	250
KU	TODS	2016/01	250	250
KU	TODS	2016/02	250	250
KU	TODS	2016/03	250	250
KU	TODS	2016/04	250	250
KU	TODS	2015/09	287	383
KU	TODS	2015/10	287	383
KU	TODS	2015/11	287	383
KU	TODS	2015/12	287	383
KU	TODS	2016/01	308	365
KU	TODS	2016/02	339	365
KU	TODS	2016/03	349	349
KU	TODS	2016/04	261	349
KU	TODS	2016/05	261	349
KU	TODS	2016/06	261	349
KU	TODS	2016/07	261	349
KU	TODS	2016/08	261	349
KU	TODS	2015/09	488	599
KU	TODS	2015/10	449	599
KU	TODS	2015/11	449	599
KU	TODS	2015/12	449	599
KU	TODS	2016/01	449	599
KU	TODS	2016/02	449	599
KU	TODS	2016/03	449	599
KU	TODS	2016/04	439	585
KU	TODS	2016/05	439	585
KU	TODS	2016/06	517	585
KU	TODS	2016/07	523	585
KU	TODS	2016/08	515	585
KU	TODS	2015/09	826	850
KU	TODS	2015/10	761	850
KU	TODS	2015/11	715	850
KU	TODS	2015/12	638	850
KU	TODS	2016/01	638	850
KU	TODS	2016/02	671	850

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/03	638	850
KU	TODS	2016/04	638	850
KU	TODS	2016/05	755	850
KU	TODS	2016/06	767	850
KU	TODS	2016/07	857	857
KU	TODS	2016/08	839	857
KU	RTS	2015/09	11,975	12,273
KU	RTS	2015/10	11,291	12,193
KU	RTS	2015/11	11,344	12,134
KU	RTS	2015/12	11,224	12,134
KU	RTS	2016/01	11,344	12,134
KU	RTS	2016/02	11,618	12,040
KU	RTS	2016/03	11,351	12,040
KU	RTS	2016/04	11,232	12,019
KU	RTS	2016/05	11,512	12,019
KU	RTS	2016/06	11,683	12,000
KU	RTS	2016/07	11,928	12,000
KU	RTS	2016/08	11,067	12,000
KU	TODS	2015/09	750	1,000
KU	TODS	2015/10	750	1,000
KU	TODS	2015/11	750	1,000
KU	TODS	2015/12	750	1,000
KU	TODS	2016/01	851	1,000
KU	TODS	2016/02	758	1,000
KU	TODS	2016/03	883	1,000
KU	TODS	2016/04	750	1,000
KU	TODS	2016/05	779	1,000
KU	TODS	2016/06	816	1,000
KU	TODS	2016/07	750	1,000
KU	TODS	2016/08	750	1,000
KU	TODS	2015/09	1,158	1,311
KU	TODS	2015/10	1,277	1,311
KU	TODS	2015/11	1,064	1,311
KU	TODS	2015/12	1,094	1,311
KU	TODS	2016/01	1,038	1,311
KU	TODS	2016/02	1,003	1,311
KU	TODS	2016/03	1,045	1,311
KU	TODS	2016/04	1,000	1,311
KU	TODS	2016/05	1,072	1,311
KU	TODS	2016/06	1,138	1,311
KU	TODS	2016/07	1,306	1,311
KU	TODS	2016/08	1,363	1,363
KU	TODS	2015/09	671	671

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	648	671
KU	TODS	2015/11	670	671
KU	TODS	2015/12	654	671
KU	TODS	2016/01	643	671
KU	TODS	2016/02	740	740
KU	TODS	2016/03	643	740
KU	TODS	2016/04	679	740
KU	TODS	2016/05	655	740
KU	TODS	2016/06	681	740
KU	TODS	2016/07	815	815
KU	TODS	2016/08	719	815
KU	TODS	2015/09	494	494
KU	TODS	2015/10	518	518
KU	TODS	2015/11	628	628
KU	TODS	2015/12	597	628
KU	TODS	2016/01	805	805
KU	TODS	2016/02	664	805
KU	TODS	2016/03	604	805
KU	TODS	2016/04	604	805
KU	TODS	2016/05	604	805
KU	TODS	2016/06	604	805
KU	TODS	2016/07	604	805
KU	TODS	2016/08	604	805
KU	TODP	2015/09	996	996
KU	TODP	2015/10	1,007	1,007
KU	TODP	2015/11	969	1,007
KU	TODP	2015/12	960	1,007
KU	TODP	2016/01	954	1,007
KU	TODP	2016/02	987	1,007
KU	TODP	2016/03	966	1,007
KU	TODP	2016/04	972	1,007
KU	TODP	2016/05	970	1,007
KU	TODP	2016/06	1,055	1,055
KU	TODP	2016/07	1,039	1,055
KU	TODP	2016/08	1,067	1,067
KU	TODS	2016/02	404	404
KU	TODS	2016/03	303	404
KU	TODS	2016/04	303	404
KU	TODS	2016/05	303	404
KU	TODS	2016/06	303	404
KU	TODS	2016/07	303	404
KU	TODS	2016/08	316	404
KU	TODS	2015/09	1,838	2,450

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	1,838	2,450
KU	TODS	2015/11	1,838	2,450
KU	TODS	2015/12	1,838	2,450
KU	TODS	2016/01	1,838	2,450
KU	TODS	2016/02	1,838	2,450
KU	TODS	2016/03	1,838	2,450
KU	TODS	2016/04	1,838	2,450
KU	TODS	2016/05	1,838	2,450
KU	TODS	2016/06	1,838	2,450
KU	TODS	2016/07	1,838	2,450
KU	TODS	2016/08	1,838	2,450
KU	TODS	2015/09	1,031	1,375
KU	TODS	2015/10	1,031	1,375
KU	TODS	2015/11	1,031	1,375
KU	TODS	2015/12	1,031	1,375
KU	TODS	2016/01	1,031	1,375
KU	TODS	2016/02	1,031	1,375
KU	TODS	2016/03	1,031	1,375
KU	TODS	2016/04	1,031	1,375
KU	TODS	2016/05	1,031	1,375
KU	TODS	2016/06	1,031	1,375
KU	TODS	2016/07	1,031	1,375
KU	TODS	2016/08	1,031	1,375
KU	TODS	2015/09	1,350	1,800
KU	TODS	2015/10	1,350	1,800
KU	TODS	2015/11	1,350	1,800
KU	TODS	2015/12	1,350	1,800
KU	TODS	2016/01	1,350	1,800
KU	TODS	2016/02	1,350	1,800
KU	TODS	2016/03	1,350	1,800
KU	TODS	2016/04	1,350	1,800
KU	TODS	2016/05	1,350	1,800
KU	TODS	2016/06	1,350	1,800
KU	TODS	2016/07	1,350	1,800
KU	TODS	2016/08	1,350	1,800
KU	TODS	2015/09	278	344
KU	TODS	2015/10	262	344
KU	TODS	2015/11	258	344
KU	TODS	2015/12	258	344
KU	TODS	2016/01	312	344
KU	TODS	2016/02	308	344
KU	TODS	2016/03	283	344
KU	TODS	2016/04	258	344

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	258	344
KU	TODS	2016/06	271	344
KU	TODS	2016/07	322	322
KU	TODS	2016/08	315	322
KU	TODS	2015/09	1,159	1,385
KU	TODS	2015/10	1,107	1,385
KU	TODS	2015/11	1,088	1,385
KU	TODS	2015/12	1,099	1,385
KU	TODS	2016/01	1,306	1,385
KU	TODS	2016/02	1,206	1,306
KU	TODS	2016/03	1,169	1,306
KU	TODS	2016/04	1,103	1,306
KU	TODS	2016/05	1,094	1,306
KU	TODS	2016/06	1,126	1,306
KU	TODS	2016/07	1,153	1,306
KU	TODS	2016/08	1,176	1,306
KU	TODS	2015/09	800	1,067
KU	TODS	2015/10	800	1,067
KU	TODS	2015/11	800	1,067
KU	TODS	2015/12	800	1,067
KU	TODS	2016/01	800	1,067
KU	TODS	2016/02	800	1,067
KU	TODS	2016/03	800	1,067
KU	TODS	2016/04	800	1,067
KU	TODS	2016/05	800	1,067
KU	TODS	2016/06	800	1,067
KU	TODS	2016/07	800	1,067
KU	TODS	2016/08	800	1,067
KU	TODS	2015/09	296	296
KU	TODS	2015/10	280	296
KU	TODS	2015/11	250	296
KU	TODS	2015/12	250	296
KU	TODS	2016/01	250	296
KU	TODS	2015/09	1,350	1,800
KU	TODS	2015/10	1,350	1,800
KU	TODS	2015/11	1,350	1,800
KU	TODS	2015/12	1,350	1,800
KU	TODS	2016/01	1,350	1,800
KU	TODS	2016/02	1,350	1,800
KU	TODS	2016/03	1,350	1,800
KU	TODS	2016/04	1,350	1,800
KU	TODS	2016/05	1,350	1,800
KU	TODS	2016/06	1,350	1,800

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/07	1,350	1,800
KU	TODS	2016/08	1,350	1,800
KU	TODS	2015/09	250	268
KU	TODS	2015/10	250	268
KU	TODS	2015/11	250	268
KU	TODS	2015/09	297	375
KU	TODS	2015/10	348	375
KU	TODS	2015/11	378	378
KU	TODS	2015/12	376	378
KU	TODS	2016/01	357	378
KU	TODS	2016/02	283	378
KU	TODS	2016/03	283	378
KU	TODS	2016/04	353	378
KU	TODS	2016/05	283	378
KU	TODS	2016/06	369	378
KU	TODS	2016/07	283	378
KU	TODS	2016/08	283	378
KU	TODP	2015/09	250	300
KU	TODP	2015/10	250	300
KU	TODP	2015/11	250	300
KU	TODP	2015/12	250	300
KU	TODP	2016/01	250	300
KU	TODP	2016/02	250	300
KU	TODP	2016/03	250	300
KU	TODP	2016/04	250	250
KU	TODS	2016/04	517	600
KU	TODS	2016/05	512	600
KU	TODS	2016/06	603	603
KU	TODS	2016/07	624	624
KU	TODS	2016/08	684	684
KU	TODS	2015/09	462	488
KU	TODS	2015/10	418	488
KU	TODS	2015/11	443	488
KU	TODS	2015/12	436	488
KU	TODS	2016/01	444	488
KU	TODS	2016/02	459	488
KU	TODS	2016/03	468	488
KU	TODS	2016/04	445	488
KU	TODS	2016/05	413	488
KU	TODS	2016/06	379	488
KU	TODS	2016/07	411	468
KU	TODS	2016/08	408	468
KU	TODP	2015/09	84,133	88,282

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/10	77,622	88,282
KU	TODP	2015/11	73,291	88,282
KU	TODP	2015/12	68,041	88,282
KU	TODP	2016/01	67,612	88,282
KU	TODP	2016/02	67,794	88,282
KU	TODP	2016/03	71,941	88,282
KU	TODP	2016/04	74,046	88,282
KU	TODP	2016/05	79,417	88,282
KU	TODP	2016/06	88,092	88,282
KU	TODP	2016/07	88,895	88,895
KU	TODP	2016/08	89,783	89,783
KU	TODP	2015/09	2,956	3,109
KU	TODP	2015/10	2,983	3,109
KU	TODP	2015/11	2,981	3,109
KU	TODP	2015/12	3,011	3,109
KU	TODP	2016/01	3,247	3,247
KU	TODP	2016/02	3,107	3,247
KU	TODP	2016/03	3,165	3,247
KU	TODP	2016/04	3,253	3,253
KU	TODP	2016/05	3,140	3,253
KU	TODP	2016/06	3,257	3,257
KU	TODP	2016/07	3,423	3,423
KU	TODP	2016/08	3,293	3,423
KU	TODP	2015/09	1,448	1,658
KU	TODP	2015/10	1,458	1,658
KU	TODP	2015/11	1,567	1,658
KU	TODP	2015/12	1,568	1,658
KU	TODP	2016/01	1,554	1,658
KU	TODP	2016/02	1,627	1,627
KU	TODP	2016/03	1,593	1,627
KU	TODP	2016/04	1,599	1,627
KU	TODP	2016/05	1,549	1,627
KU	TODP	2016/06	1,377	1,627
KU	TODP	2016/07	1,373	1,627
KU	TODP	2016/08	1,393	1,627
KU	TODS	2015/09	263	351
KU	TODS	2015/10	356	356
KU	TODS	2015/11	378	378
KU	TODS	2015/12	363	378
KU	TODS	2016/01	327	378
KU	TODS	2016/02	344	378
KU	TODS	2016/03	368	378
KU	TODS	2016/04	342	378

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	327	378
KU	TODS	2016/06	324	378
KU	TODS	2016/07	284	378
KU	TODS	2016/08	284	378
KU	TODP	2015/09	424	441
KU	TODP	2015/10	427	441
KU	TODP	2015/11	414	441
KU	TODP	2015/12	421	441
KU	TODP	2016/01	465	465
KU	TODP	2016/02	435	465
KU	TODP	2016/03	423	465
KU	TODP	2016/04	423	465
KU	TODP	2016/05	420	465
KU	TODP	2016/06	431	465
KU	TODP	2016/07	414	465
KU	TODP	2016/08	419	465
KU	TODP	2015/09	489	491
KU	TODP	2015/10	502	502
KU	TODP	2015/11	492	502
KU	TODP	2015/12	500	502
KU	TODP	2016/01	497	502
KU	TODP	2016/02	513	513
KU	TODP	2016/03	504	513
KU	TODP	2016/04	495	513
KU	TODP	2016/05	493	513
KU	TODP	2016/06	493	513
KU	TODP	2016/07	477	513
KU	TODP	2016/08	482	513
KU	TODP	2015/09	1,188	1,287
KU	TODP	2015/10	1,197	1,287
KU	TODP	2015/11	1,209	1,287
KU	TODP	2015/12	1,207	1,287
KU	TODP	2016/01	1,233	1,283
KU	TODP	2016/02	1,221	1,283
KU	TODP	2016/03	1,218	1,279
KU	TODP	2016/04	1,208	1,233
KU	TODP	2016/05	1,240	1,240
KU	TODP	2016/06	1,188	1,240
KU	TODP	2016/07	1,187	1,240
KU	TODP	2016/08	1,222	1,240
KU	TODP	2015/12	823	823
KU	TODP	2016/01	822	823
KU	TODP	2016/02	804	823

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/03	749	823
KU	TODP	2016/04	665	823
KU	TODP	2016/05	663	823
KU	TODP	2016/06	661	823
KU	TODP	2016/07	649	823
KU	TODP	2016/08	633	823
KU	TODS	2015/09	1,113	1,484
KU	TODS	2015/10	1,113	1,484
KU	TODS	2015/11	1,113	1,484
KU	TODS	2015/12	1,113	1,484
KU	TODS	2016/01	1,113	1,484
KU	TODS	2016/02	1,113	1,484
KU	TODS	2016/03	1,113	1,484
KU	TODS	2016/04	1,113	1,484
KU	TODS	2016/05	1,113	1,484
KU	TODS	2016/06	1,113	1,484
KU	TODS	2016/07	1,113	1,484
KU	TODS	2016/08	1,113	1,484
KU	TODS	2015/09	1,046	1,395
KU	TODS	2015/10	1,046	1,395
KU	TODS	2015/11	1,046	1,395
KU	TODS	2015/12	1,046	1,395
KU	TODS	2016/01	1,046	1,395
KU	TODS	2016/02	1,046	1,395
KU	TODS	2016/03	1,046	1,395
KU	TODS	2016/04	1,046	1,395
KU	TODS	2016/05	1,046	1,395
KU	TODS	2016/06	1,046	1,395
KU	TODS	2016/07	1,046	1,395
KU	TODS	2016/08	1,046	1,395
KU	TODS	2015/09	480	640
KU	TODS	2015/10	480	640
KU	TODS	2015/11	480	640
KU	TODS	2015/12	480	640
KU	TODS	2016/01	480	640
KU	TODS	2016/02	480	640
KU	TODS	2016/03	480	640
KU	TODS	2016/04	480	640
KU	TODS	2016/05	480	640
KU	TODS	2016/06	480	640
KU	TODS	2016/07	480	640
KU	TODS	2016/08	480	640
KU	TODS	2015/09	319	426

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	319	426
KU	TODS	2015/11	319	426
KU	TODS	2015/12	386	426
KU	TODS	2016/01	380	426
KU	TODS	2016/02	439	439
KU	TODS	2016/03	357	439
KU	TODS	2016/04	329	439
KU	TODS	2016/05	329	439
KU	TODS	2016/06	329	439
KU	TODS	2016/07	329	439
KU	TODS	2016/08	329	439
KU	TODS	2015/09	250	250
KU	TODS	2015/10	250	250
KU	TODS	2015/11	250	250
KU	TODS	2015/12	250	250
KU	TODS	2016/01	250	250
KU	TODS	2016/02	250	250
KU	TODS	2016/03	250	250
KU	TODP	2015/09	1,143	1,200
KU	TODP	2015/10	1,130	1,200
KU	TODP	2015/11	1,026	1,200
KU	TODP	2015/12	1,034	1,200
KU	TODP	2016/01	1,016	1,200
KU	TODP	2016/02	1,083	1,200
KU	TODP	2016/03	1,071	1,200
KU	TODP	2016/04	1,068	1,200
KU	TODP	2016/05	1,066	1,200
KU	TODP	2016/06	1,051	1,200
KU	TODP	2016/07	1,091	1,200
KU	TODP	2016/08	1,137	1,200
KU	TODP	2015/09	900	1,200
KU	TODP	2015/10	900	1,200
KU	TODP	2015/11	900	1,200
KU	TODP	2015/12	900	1,200
KU	TODP	2016/01	927	1,200
KU	TODP	2016/02	900	1,200
KU	TODP	2016/03	900	1,200
KU	TODP	2016/04	900	1,200
KU	TODP	2016/05	724	927
KU	TODP	2016/06	733	927
KU	TODP	2016/07	768	927
KU	TODP	2016/08	893	927
KU	TODS	2015/09	250	282

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/10	250	282
KU	TODS	2015/11	250	282
KU	TODS	2015/12	250	282
KU	TODS	2016/01	250	282
KU	TODS	2016/02	250	282
KU	TODS	2016/03	250	282
KU	TODS	2015/09	250	250
KU	TODS	2015/10	250	250
KU	TODS	2015/11	250	250
KU	TODS	2015/12	280	280
KU	TODS	2016/01	279	280
KU	TODS	2016/02	286	286
KU	TODS	2016/03	278	286
KU	TODS	2016/04	250	286
KU	TODS	2016/05	250	286
KU	TODS	2016/06	250	286
KU	TODS	2016/07	250	286
KU	TODS	2016/08	250	286
KU	TODP	2015/09	1,146	1,263
KU	TODP	2015/10	979	1,263
KU	TODP	2015/11	947	1,263
KU	TODP	2015/12	947	1,263
KU	TODP	2016/01	947	1,263
KU	TODP	2016/02	1,001	1,263
KU	TODP	2016/03	1,029	1,263
KU	TODP	2016/04	1,044	1,263
KU	TODP	2016/05	1,076	1,263
KU	TODP	2016/06	1,171	1,171
KU	TODP	2016/07	1,230	1,230
KU	TODP	2016/08	1,360	1,360
KU	TODS	2015/09	976	1,005
KU	TODS	2015/10	960	1,005
KU	TODS	2015/11	816	1,005
KU	TODS	2015/12	825	1,005
KU	TODS	2016/01	754	1,005
KU	TODS	2016/02	754	1,005
KU	TODS	2016/03	754	1,005
KU	TODS	2016/04	754	1,005
KU	TODS	2016/05	877	1,005
KU	TODS	2016/06	907	1,005
KU	TODS	2016/07	969	1,005
KU	TODS	2016/08	966	976
KU	TODS	2015/09	250	250

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	RTS	2015/09	651	651
KU	RTS	2015/10	651	651
KU	RTS	2015/11	653	653
KU	RTS	2015/12	661	661
KU	RTS	2016/01	661	661
KU	RTS	2016/02	661	661
KU	RTS	2016/03	658	661
KU	RTS	2016/04	496	661
KU	RTS	2016/05	496	661
KU	RTS	2016/06	496	661
KU	RTS	2016/07	496	661
KU	RTS	2016/08	496	661
KU	TODP	2015/09	1,397	1,404
KU	TODP	2015/10	1,422	1,422
KU	TODP	2015/11	1,509	1,509
KU	TODP	2015/12	1,555	1,555
KU	TODP	2016/01	1,501	1,555
KU	TODP	2016/02	1,542	1,555
KU	TODP	2016/03	1,166	1,555
KU	TODP	2016/04	1,166	1,555
KU	TODP	2016/05	1,354	1,555
KU	TODP	2016/06	1,340	1,555
KU	TODP	2016/07	1,533	1,555
KU	TODP	2016/08	1,626	1,626
KU	TODP	2015/09	2,691	2,691
KU	TODP	2015/10	2,851	2,851
KU	TODP	2015/11	2,796	2,851
KU	TODP	2015/12	2,879	2,879
KU	TODP	2016/01	2,872	2,879
KU	TODP	2016/02	2,891	2,891
KU	TODP	2016/03	2,972	2,972
KU	TODP	2016/04	2,884	2,972
KU	TODP	2016/05	2,730	2,972
KU	TODP	2016/06	2,781	2,972
KU	TODP	2016/07	2,229	2,972
KU	TODP	2016/08	2,687	2,972
KU	TODS	2015/09	250	300
KU	TODS	2015/10	250	300
KU	RTS	2015/09	250	250
KU	RTS	2015/10	250	250
KU	RTS	2015/11	298	298
KU	RTS	2015/12	318	318
KU	RTS	2016/01	336	336

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	RTS	2016/02	335	336
KU	RTS	2016/03	322	336
KU	RTS	2016/04	322	336
KU	RTS	2016/05	305	336
KU	RTS	2016/06	328	336
KU	RTS	2016/07	303	336
KU	RTS	2016/08	282	336
KU	TODS	2015/09	702	788
KU	TODS	2015/10	623	788
KU	TODS	2015/11	609	788
KU	TODS	2015/12	594	788
KU	TODS	2016/01	611	788
KU	TODS	2016/02	591	788
KU	TODS	2016/03	619	788
KU	TODS	2016/04	593	788
KU	TODS	2016/05	633	788
KU	TODS	2016/06	811	811
KU	TODS	2016/07	847	847
KU	TODS	2016/08	808	847
KU	TODS	2015/09	415	415
KU	TODS	2015/10	312	415
KU	TODS	2015/11	312	415
KU	TODS	2015/12	312	415
KU	TODS	2016/01	312	415
KU	TODS	2016/02	312	415
KU	TODS	2016/03	312	415
KU	TODS	2016/04	312	415
KU	TODS	2016/05	312	415
KU	TODS	2016/06	386	415
KU	TODS	2016/07	382	415
KU	TODS	2016/08	388	415
KU	TODS	2015/09	590	601
KU	TODS	2015/10	555	601
KU	TODS	2015/11	558	601
KU	TODS	2015/12	530	601
KU	TODS	2016/01	519	601
KU	TODS	2016/02	526	601
KU	TODS	2016/03	518	601
KU	TODS	2016/04	549	601
KU	TODS	2016/05	534	601
KU	TODS	2016/06	584	601
KU	TODS	2016/07	585	593
KU	TODS	2016/08	585	590

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2015/09	375	500
KU	TODP	2015/10	375	500
KU	TODP	2015/11	375	500
KU	TODP	2015/12	375	500
KU	TODP	2016/01	375	500
KU	TODP	2016/02	375	500
KU	TODP	2016/03	375	500
KU	TODS	2015/09	250	250
KU	TODS	2015/10	250	250
KU	TODS	2015/11	250	250
KU	TODS	2015/12	250	250
KU	TODS	2016/01	250	250
KU	TODS	2016/02	253	253
KU	TODS	2016/03	288	288
KU	TODS	2016/04	266	288
KU	TODS	2016/05	317	317
KU	TODS	2016/06	439	439
KU	TODS	2016/07	447	447
KU	TODS	2016/08	510	510
KU	TODS	2015/09	291	310
KU	TODS	2015/10	278	310
KU	TODS	2015/11	279	310
KU	TODS	2015/12	310	310
KU	TODS	2016/01	341	341
KU	TODS	2016/02	401	401
KU	TODS	2016/03	380	401
KU	TODS	2016/04	301	401
KU	TODS	2016/05	301	401
KU	TODS	2016/06	301	401
KU	TODS	2016/07	303	401
KU	TODS	2016/08	326	401
KU	TODS	2015/09	250	250
KU	TODS	2015/10	250	250
KU	TODS	2015/11	250	250
KU	TODS	2015/12	271	271
KU	TODS	2016/01	433	433
KU	TODS	2016/02	402	433
KU	TODS	2016/03	325	433
KU	TODS	2016/04	325	433
KU	TODS	2016/05	325	433
KU	TODS	2015/09	750	878
KU	TODS	2015/10	697	878
KU	TODS	2015/11	659	878

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2015/12	659	878
KU	TODS	2016/01	659	878
KU	TODS	2016/02	659	878
KU	TODS	2016/03	659	878
KU	TODS	2016/04	659	878
KU	TODS	2016/05	659	878
KU	TODS	2016/06	659	878
KU	TODS	2016/07	737	878
KU	TODS	2016/08	762	762
KU	TODS	2015/09	453	453
KU	TODS	2015/10	413	453
KU	TODS	2015/11	408	453
KU	TODS	2015/12	400	453
KU	TODS	2016/01	389	453
KU	TODS	2016/02	363	453
KU	TODS	2016/03	349	453
KU	TODS	2016/04	389	453
KU	TODS	2016/05	479	479
KU	TODS	2016/06	481	481
KU	TODS	2016/07	476	481
KU	TODS	2016/08	470	481
KU	RTS	2015/09	250	250
KU	RTS	2015/10	250	250
KU	RTS	2015/11	250	250
KU	RTS	2015/12	250	250
KU	RTS	2016/01	250	250
KU	RTS	2016/02	250	250
KU	RTS	2016/03	250	250
KU	RTS	2016/04	250	250
KU	RTS	2016/05	250	250
KU	RTS	2016/06	250	250
KU	RTS	2016/07	250	250
KU	RTS	2016/08	250	250
KU	TODS	2016/02	628	628
KU	TODS	2016/03	476	628
KU	TODS	2016/04	471	628
KU	TODS	2016/05	471	628
KU	TODS	2016/06	471	628
KU	TODS	2016/07	471	628
KU	TODS	2016/08	471	628
KU	RTS	2015/09	250	250
KU	RTS	2015/10	250	250
KU	RTS	2015/11	250	250

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	RTS	2015/12	250	250
KU	RTS	2016/01	250	250
KU	RTS	2016/02	250	250
KU	RTS	2016/03	250	250
KU	RTS	2016/04	250	250
KU	RTS	2016/05	250	250
KU	RTS	2016/06	250	250
KU	RTS	2016/07	250	250
KU	RTS	2016/08	250	250
KU	TODS	2015/10	250	250
KU	TODS	2015/11	250	250
KU	TODS	2015/12	250	250
KU	TODS	2016/01	250	250
KU	TODS	2016/02	250	250
KU	TODP	2015/11	600	800
KU	TODP	2015/12	600	800
KU	TODP	2016/01	621	800
KU	TODP	2016/02	845	845
KU	TODP	2016/03	773	845
KU	TODP	2016/04	634	845
KU	TODP	2016/05	634	845
KU	TODP	2016/06	634	845
KU	TODP	2016/07	634	845
KU	TODP	2016/08	648	845
KU	TODS	2015/11	250	250
KU	TODS	2015/12	250	250
KU	TODS	2016/01	250	250
KU	TODS	2016/02	250	250
KU	TODS	2016/03	250	250
KU	TODS	2016/04	250	250
KU	TODS	2016/05	250	250
KU	TODS	2016/06	250	250
KU	TODS	2016/07	250	250
KU	TODS	2016/08	250	250
KU	TODS	2015/10	825	1,100
KU	TODS	2015/11	825	1,100
KU	TODS	2015/12	825	1,100
KU	TODS	2016/01	825	1,100
KU	TODS	2016/02	825	1,100
KU	TODS	2016/03	825	1,100
KU	TODS	2016/04	825	1,100
KU	TODS	2016/05	825	1,100
KU	TODS	2016/06	825	1,100

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/07	825	1,100
KU	TODS	2016/08	825	1,100
KU	TODS	2015/11	250	250
KU	TODS	2015/12	272	272
KU	TODS	2016/01	370	370
KU	TODS	2016/02	363	370
KU	TODS	2016/03	277	370
KU	TODS	2016/04	277	370
KU	TODS	2016/05	277	370
KU	TODS	2016/06	277	370
KU	TODS	2016/07	277	370
KU	TODS	2016/08	280	370
KU	RTS	2015/09	12,520	15,000
KU	RTS	2015/10	13,966	15,000
KU	RTS	2015/11	12,676	15,000
KU	RTS	2015/12	12,160	15,000
KU	RTS	2016/01	12,857	15,000
KU	RTS	2016/02	13,360	15,000
KU	RTS	2016/03	12,501	15,000
KU	RTS	2016/04	12,577	15,000
KU	RTS	2016/05	11,250	15,000
KU	RTS	2016/06	11,250	15,000
KU	RTS	2016/07	11,250	15,000
KU	RTS	2016/08	11,250	15,000
KU	RTS	2015/11	1,289	1,658
KU	RTS	2015/12	1,244	1,658
KU	RTS	2016/01	1,634	1,658
KU	RTS	2016/02	1,684	1,684
KU	RTS	2016/03	1,492	1,684
KU	RTS	2016/04	1,680	1,684
KU	RTS	2016/05	1,263	1,684
KU	RTS	2016/06	1,263	1,684
KU	RTS	2016/07	1,263	1,684
KU	RTS	2016/08	1,263	1,684
KU	TODS	2016/02	253	253
KU	TODS	2016/03	250	253
KU	TODS	2016/04	250	253
KU	TODS	2016/05	250	253
KU	TODS	2015/12	250	250
KU	TODS	2016/01	250	250
KU	TODS	2016/02	250	250
KU	TODS	2016/03	250	250
KU	TODS	2016/04	251	251

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/05	310	310
KU	TODS	2016/06	376	376
KU	TODS	2016/07	386	386
KU	TODS	2016/08	384	386
KU	TODS	2015/12	333	333
KU	TODS	2016/01	331	333
KU	TODS	2016/02	340	340
KU	TODS	2016/03	344	344
KU	TODS	2016/04	352	352
KU	TODS	2016/05	336	352
KU	TODS	2016/06	343	352
KU	TODS	2016/07	340	352
KU	TODS	2016/08	389	389
KU	TODS	2015/12	290	290
KU	TODS	2016/01	393	393
KU	TODS	2016/02	344	393
KU	TODS	2016/03	311	393
KU	TODS	2016/04	295	393
KU	TODS	2016/05	295	393
KU	TODS	2016/06	321	393
KU	TODS	2016/07	313	393
KU	TODS	2016/08	310	393
KU	TODS	2015/11	250	250
KU	TODS	2015/12	250	250
KU	TODS	2016/01	375	500
KU	TODS	2016/02	375	500
KU	TODS	2016/03	375	500
KU	TODS	2016/04	375	500
KU	TODS	2016/05	375	500
KU	TODS	2016/06	375	500
KU	TODS	2016/07	375	500
KU	TODS	2016/08	375	500
KU	TODS	2015/12	250	250
KU	TODS	2016/01	250	250
KU	TODS	2016/02	250	250
KU	TODS	2016/03	250	250
KU	TODS	2016/04	250	250
KU	TODS	2016/05	250	250
KU	TODS	2016/06	250	250
KU	TODS	2016/07	250	250
KU	TODS	2016/08	250	250
KU	TODP	2016/01	250	250
KU	TODP	2016/02	250	250

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/03	250	250
KU	TODP	2016/04	250	250
KU	TODP	2016/05	250	250
KU	TODP	2016/06	250	250
KU	TODP	2016/07	250	250
KU	TODP	2016/08	250	250
KU	TODS	2016/01	250	250
KU	TODS	2016/02	250	250
KU	TODS	2016/03	250	250
KU	TODS	2016/04	250	250
KU	TODS	2016/05	250	250
KU	TODS	2016/06	250	250
KU	TODS	2016/07	250	250
KU	TODS	2016/08	250	250
KU	TODS	2016/01	250	250
KU	TODS	2016/02	750	1,000
KU	TODS	2016/03	750	1,000
KU	TODS	2016/04	750	1,000
KU	TODS	2016/05	750	1,000
KU	TODS	2016/06	750	1,000
KU	TODS	2016/07	750	1,000
KU	TODS	2016/08	750	1,000
KU	TODS	2015/12	250	250
KU	TODS	2016/01	250	270
KU	TODS	2016/02	250	270
KU	TODS	2016/03	250	270
KU	TODS	2016/04	250	270
KU	TODS	2016/05	250	270
KU	TODS	2016/06	250	270
KU	TODS	2016/07	250	270
KU	TODS	2016/08	250	270
KU	TODS	2016/02	1,619	2,158
KU	TODS	2016/03	1,619	2,158
KU	TODS	2016/04	1,619	2,158
KU	TODS	2016/05	1,619	2,158
KU	TODS	2016/06	1,619	2,158
KU	TODS	2016/07	1,619	2,158
KU	TODS	2016/08	1,619	2,158
KU	TODS	2016/02	1,600	2,133
KU	TODS	2016/03	1,600	2,133
KU	TODS	2016/04	1,600	2,133
KU	TODS	2016/05	1,600	2,133
KU	TODS	2016/06	1,600	2,133
KU	TODS	2016/07	1,600	2,133

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/08	1,600	2,133
KU	TODS	2016/01	302	302
KU	TODS	2016/02	324	324
KU	TODS	2016/03	303	324
KU	TODS	2016/04	295	324
KU	TODS	2016/05	317	324
KU	TODS	2016/06	415	415
KU	TODS	2016/07	415	415
KU	TODS	2016/08	409	415
KU	TODP	2016/02	11,480	12,000
KU	TODP	2016/03	10,367	12,000
KU	TODP	2016/04	10,131	12,000
KU	TODP	2016/05	9,872	12,000
KU	TODP	2016/06	9,821	12,000
KU	TODP	2016/07	9,874	12,000
KU	TODP	2016/08	9,700	12,000
KU	TODS	2016/02	450	600
KU	TODS	2016/03	450	600
KU	TODS	2016/04	450	600
KU	TODS	2016/05	450	600
KU	TODS	2016/06	450	600
KU	TODS	2016/07	450	600
KU	TODS	2016/08	450	600
KU	TODS	2016/02	270	360
KU	TODS	2016/03	270	360
KU	TODS	2016/04	270	360
KU	TODS	2016/05	270	360
KU	TODS	2016/06	270	360
KU	TODS	2016/07	270	360
KU	TODS	2016/08	270	360
KU	RTS	2016/01	450	600
KU	RTS	2016/02	450	600
KU	RTS	2016/03	450	600
KU	RTS	2016/04	450	600
KU	RTS	2016/05	450	600
KU	RTS	2016/06	450	600
KU	RTS	2016/07	450	600
KU	RTS	2016/08	450	600
KU	TODS	2016/01	375	500
KU	TODS	2016/02	375	500
KU	TODS	2016/03	375	500
KU	TODS	2016/04	375	500
KU	TODS	2016/05	375	500

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODS	2016/06	375	500
KU	TODS	2016/07	375	500
KU	TODS	2016/08	375	500
KU	TODS	2016/02	250	250
KU	TODS	2016/03	250	250
KU	TODS	2016/04	250	250
KU	TODS	2016/05	250	250
KU	TODS	2016/06	250	250
KU	TODS	2016/07	266	266
KU	TODS	2016/08	258	266
KU	TODS	2016/03	250	250
KU	TODS	2016/04	250	250
KU	TODS	2016/05	250	250
KU	TODS	2016/06	250	250
KU	TODS	2016/07	250	250
KU	TODS	2016/08	273	273
KU	TODP	2016/02	37,500	50,000
KU	TODP	2016/03	37,500	50,000
KU	TODP	2016/04	37,500	50,000
KU	TODP	2016/05	37,500	50,000
KU	TODP	2016/06	37,500	50,000
KU	TODP	2016/07	37,500	50,000
KU	TODP	2016/08	37,500	50,000
KU	TODS	2016/03	250	300
KU	TODS	2016/04	250	300
KU	TODS	2016/05	250	300
KU	TODS	2016/06	250	300
KU	TODS	2016/07	250	300
KU	TODS	2016/08	250	300
KU	TODS	2016/03	750	1,000
KU	TODS	2016/04	750	1,000
KU	TODS	2016/05	750	1,000
KU	TODS	2016/06	750	1,000
KU	TODS	2016/07	750	1,000
KU	TODS	2016/08	750	1,000
KU	TODS	2016/03	889	1,185
KU	TODS	2016/04	889	1,185
KU	TODS	2016/05	889	1,185
KU	TODS	2016/06	889	1,185
KU	TODS	2016/07	889	1,185
KU	TODS	2016/08	889	1,185
KU	RTS	2016/03	346	346
KU	RTS	2016/04	348	348

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	RTS	2016/05	329	348
KU	RTS	2016/06	322	348
KU	RTS	2016/07	323	348
KU	RTS	2016/08	454	454
KU	RTS	2016/03	595	595
KU	RTS	2016/04	626	626
KU	RTS	2016/05	469	626
KU	RTS	2016/06	469	626
KU	RTS	2016/07	469	626
KU	RTS	2016/08	469	626
KU	TODP	2016/04	250	250
KU	TODP	2016/05	250	250
KU	TODP	2016/06	250	250
KU	TODP	2016/07	250	250
KU	TODP	2016/08	250	250
KU	TODS	2016/05	250	250
KU	TODS	2016/06	250	250
KU	TODS	2016/07	263	263
KU	TODS	2016/08	270	270
KU	TODS	2016/04	250	300
KU	TODS	2016/05	250	300
KU	TODS	2016/06	250	300
KU	TODS	2016/07	250	300
KU	TODS	2016/08	250	300
KU	TODS	2016/06	356	475
KU	TODS	2016/07	356	475
KU	TODS	2016/08	356	475
KU	TODP	2016/04	375	500
KU	TODP	2016/05	375	500
KU	TODP	2016/06	375	500
KU	TODP	2016/07	1,048	1,048
KU	TODP	2016/08	1,661	1,661
KU	TODS	2016/05	2,102	2,102
KU	TODS	2016/06	2,259	2,259
KU	TODS	2016/07	2,272	2,272
KU	TODS	2016/08	2,258	2,272
KU	TODS	2016/05	250	250
KU	TODS	2016/06	250	250
KU	TODS	2016/07	250	250
KU	TODS	2016/08	329	329
KU	TODS	2016/06	441	441
KU	TODS	2016/07	726	726
KU	TODS	2016/08	689	726

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/05	1,500	2,000
KU	TODP	2016/06	1,500	2,000
KU	TODP	2016/07	1,500	2,000
KU	TODP	2016/08	1,500	2,000
KU	TODS	2016/07	300	400
KU	TODS	2016/08	300	400
KU	TODS	2016/06	541	541
KU	TODS	2016/07	561	561
KU	TODS	2016/08	546	561
KU	TODS	2016/06	750	1,000
KU	TODS	2016/07	841	1,000
KU	TODS	2016/08	846	1,000
KU	TODS	2016/07	394	394
KU	TODS	2016/08	419	419
KU	TODP	2016/05	7,893	8,800
KU	TODP	2016/06	7,923	8,800
KU	TODP	2016/07	8,178	8,800
KU	TODP	2016/08	8,248	8,800
KU	TODS	2016/06	250	300
KU	TODS	2016/07	250	300
KU	TODS	2016/08	250	300
KU	TODS	2016/06	319	425
KU	TODS	2016/07	319	425
KU	TODS	2016/08	319	425
KU	TODS	2016/06	750	1,000
KU	TODS	2016/07	750	1,000
KU	TODS	2016/08	750	1,000
KU	TODS	2016/08	560	747
KU	TODS	2016/07	250	250
KU	TODS	2016/08	330	330
KU	RTS	2016/05	986	1,000
KU	RTS	2016/06	1,137	1,137
KU	RTS	2016/07	853	1,137
KU	RTS	2016/08	853	1,137
KU	TODS	2016/07	250	250
KU	TODS	2016/08	250	250
KU	TODP	2016/07	863	1,150
KU	TODP	2016/08	863	1,150
KU	TODS	2016/08	338	450
KU	TODS	2016/08	353	353
KU	TODP	2016/08	1,583	2,100
KU	TODP	2016/07	600	800
KU	TODP	2016/08	600	800

Company	High-Level Rate Category Description	Billing Period	Base Demand @ 75% Ratchet (kW)	Base Demand @ 100% Ratchet (kW)
KU	TODP	2016/07	7,610	10,000
KU	TODP	2016/08	7,882	10,000
KU	TODP	2016/07	2,700	3,600
KU	TODP	2016/08	2,700	3,600
KU	TODS	2016/08	325	325
KU	TODS	2016/08	750	1,000
KU	TODS	2016/07	274	274
KU	TODS	2016/08	304	304
KU	TODP	2016/08	2,254	2,800

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to First Set of Data Requests of
Kentucky Industrial Utility Customers, Inc.
Dated January 11, 2017**

Question No. 96

Responding Witness: William S. Seelye

- Q.1-96. With regard to Schedule M-2.3 pages 3-15, please explain how the total Base Demand charge revenue requirement for Rates TOD-Secondary, TOD-Primary and RTS were each determined.
- A.1-96. The Base Demand Charge revenue requirement corresponds to the transmission and distribution demand-related costs from the cost of service. Specifically, Base Demand Charge revenue requirements include the fixed demand cost portions of depreciation expenses, operation and maintenance expenses, return on investment, income taxes less miscellaneous revenues.