

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 157

Responding Witness: John J. Spanos

- Q-157. Provide copies of all industry statistics used by the Company and witness Spanos relating to electric company depreciation rates.
- A-157. The attached schedules are industry statistics considered by the Company and witness Spanos relating to electric company life and net salvage estimates. There are no industry statistics compared by Mr. Spanos for depreciation rates. The list of companies are not matched to their estimates in order to maintain individual company agreements.

Attachment in Excel

The attachment(s)
provided in separate
file(s) in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 158

Responding Witness: John J. Spanos

- Q-158. Identify all industry statistics upon which KU witness Spanos relied in formulating the depreciation proposals.
- A-158. There are no industry statistics which KU witness Spanos relied upon in formulating the depreciation proposals. However, the industry statistics attached to Question No. 157 were considered.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 159

Responding Witness: Valerie L. Scott

Q-159. Provide explanatory examples of the debits and credits relating to customer advances and contributions-in-aid of construction.

A-159. Customer advances for construction are amounts advanced by customers to extend service that are subject to refund in whole or part. The time or extent of refund is dependent on the terms of specific customer contracts and agreements. The advance is initially established in a deferred credit account. Throughout the term of the agreement, refunds may be given to the customer if original costs paid by that customer are offset by new customers. When the agreement terminates, any un-refunded balance is transferred to the appropriate plant account as a Contribution in Aid of Construction. The entries for this process are:

Payment received:

Debit 131 – Cash

Credit 252 – Customer Advances – Construction – Long Term

Construction completed:

Debit 252 – Customer Advances – Construction – Long Term

Credit 252 – Line Extensions

Refund paid:

Debit 252 – Line Extensions

Credit 232 – Sundry Billing Refunds

Debit 232 – Sundry Billing Refunds

Credit 131 – Cash

Un-refunded balance:

Debit 252 – Line Extensions

Credit 107 – Construction Work In Progress

Contributions in Aid of Construction are non-refundable amounts paid by states, municipalities, other governmental agencies, individuals, and others for

construction of facilities. In instances where contributions would result in negative property unit values, the excess amounts of such contributions are credited to account 108 Accumulated for Depreciation of Utility Plant. The entries for this process are:

Create invoice based on contract terms:

Debit – 143 Other Accounts Receivable

Credit 107 – Construction Work in Progress

Payment received:

Debit 131 – Cash

Credit 143 – Other Accounts Receivable

Classified to plant in service:

Debit 107 – Construction Work in Progress

Credit 101 – Plant in Service

Credit 108 – Accumulated Depreciation – Plant

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CASE NO. 2016-00370

**Response to Attorney General’s Initial Data Requests for Information
Dated January 11, 2017**

Question No. 160

Responding Witness: Valerie L. Scott

- Q-160. Provide explanatory examples of the debits and credits relating to the accounts for which depreciation is charged to clearing accounts.

- A-160. Depreciation expense on transportation equipment is charged to clearing account 184 with a corresponding credit to account 108, Accumulated Reserve for Depreciation. On a monthly basis the amounts charged to 184 are allocated to the specific responsible center to which the vehicle is assigned. This allocation is based on labor dollars charged to the responsible center.

For example, assume the responsible center in the following example has one vehicle with the monthly depreciation expense of \$100. Each project within the expenditure organization is allocated a portion of depreciation expense based on total labor dollars.

	Labor		Depreciation	Allocated	Total Project
	Dollars		Expense	Depreciation	Charges
Project 1	\$ 500.00	6.2%		\$ 6.20	\$ 506.20
Project 2	\$ 600.00	7.4%		\$ 7.40	\$ 607.40
Project 3	\$7,000.00	86.4%		\$ 86.40	\$ 7,086.40
	\$8,100.00		\$ 100.00	\$ 100.00	\$ 8,200.00

Consistent with FERC plant instructions, depreciation expense on utility owned equipment used to transport fuel from the point of acquisition to the unloading point is charged to account 151 Fuel Stock. This primarily consists of gas pipelines used to supply the generating units. No further allocation is required. Account 151 is debited with the monthly depreciation expense with a corresponding credit charged to account 108, Accumulated Reserve for Depreciation.

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CASE NO. 2016-00370

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Question No. 161

Responding Witness: Valerie L. Scott

Q-161. Provide a copy of the Company's current capitalization policy. If the policy has changed at all since 2014, provide a copy of all prior policies in effect during any portion of that period.

A-161. See attached.

LG&E AND KU ENERGY LLC Policy

Date: 5/16/2016
Page 1 of 9

Capital and Investment Review

Policy

The primary purpose of the Capital and Investment Review Policy is to establish a uniform process for:

1. capital planning and budgeting;
2. authorizing the expenditure of funds;
3. controlling and reporting of capital expenditures;
4. developing review criteria for the authorization process;
5. recording lessons learned for future investments and decisions; and
6. determining how the investment is performing and how the returns compare to the project as sanctioned.

Further, these policies will provide management with the necessary tools to make informed business decisions. A capital expenditure includes adding, replacing or retiring units of property through the construction or acquisition process. Generally, it is inappropriate to capitalize expenditures that are part of routine or necessary maintenance programs. If a substantial improvement is made to an asset, the following two sets of criteria should be used to determine whether or not capitalization is appropriate:

The improvement must meet both of the following criteria:

1. Be a minimum of \$2,000.
2. Meet the definition of a capitalizable cost under the [FERC Uniform System of Accounts](#).

In addition, the improvement must do at least one of the following criteria:

1. Extend the original useful life of the asset.
2. Increase the throughput or capacity of the asset.
3. Increase operating efficiency.

Questions relating to the categorization of an expenditure as capital or O&M expense should be directed to Property Accounting. The Controller will have the ultimate authority of interpreting expense versus capital decisions based on generally accepted accounting principles. See [Property Accounting's Home Page](#).

Scope

This policy applies to LG&E and KU Energy LLC (“LKE” or “the Company”) and its subsidiaries.

General Requirements

1. All capital spending that is expected to occur during the current year must be budgeted in the approved Business Plan (BP).
2. There will be no carry-over of spending capital authority from one year to the next.
3. An Authorization for Investment Proposal (AIP) must be completed in PowerPlan for all capital spending projects.
4. Projects with a total cost of \$2,000 or less will be expensed.
5. An [Investment Proposal](#) (IP) and [Capital Evaluation Model](#) (CEM) must be completed for all capital spending projects greater than \$500,000 unless otherwise approved by Financial Planning and Analysis (FP&A).
6. The Information Technology Department must approve all capital projects involving anything related to information technology.
7. All investment projects greater than \$1,000,000 require the approval of the Investment Committee (IC) and the Chief Executive Officer (CEO).
8. The IC is required to approve any overrun of \$500,000 or greater on previously approved proposals. If the previous proposal was below the IC threshold and the revised amount is over the respective IC threshold, the proposal needs to be approved by the IC regardless of the increase amount.

Capital Planning

The BP is used to inform senior management of future capital-spending projections. These plans are prepared annually on a line of business (LOB) basis and include the forecast of capital projections during the most current annual planning period. The first year of the BP, once approved, becomes the formal budget for that year.

Carry-Over Spending: During preparation of the BP, each LOB will review all current-year projects to determine if they will be completed as of the end of the year. If a project is expected to be in process at year-end, but not complete, it must be included in the following year's BP for additional funds to be approved.

Capital Approval Process

Authorization for Investment Proposal: Although specific capital projects are identified in the budgeting process, they are still subject to the [Authority Limit Matrix](#) approval requirements and all other reviews as stated on the AIP in PowerPlan. Projects are not considered approved until appropriate approvals are obtained.

The AIP is used to request the appropriate approvals for spending on capital projects. A completed AIP is subject to the following conditions:

- An AIP must be submitted and approved in PowerPlan prior to committing to or incurring any capital expenditure.
- Approvals must be obtained up to the levels designated in the [Authority Limit Matrix](#) for the dollar amount of any project (which may include multiple projects). The combined dollar amount on multiple projects grouped together using the Budget Item field in PowerPlan is the determinant for approval levels.

- Any AIP over \$500,000 must include an IP and CEM when submitted for approval.
- A completed AIP must be submitted and approved prior to the disposal of any capital asset. In addition, an IP must be submitted for disposal projects of \$500,000 or more.
- A revised AIP must be submitted for significant project overruns (see below).

Investment Proposal: The IP is used to explain in detail the nature and justification of the capital project. Capital projects over \$500,000 on a burdened basis require the submittal of an IP and CEM along with the AIP. The following information will provide senior management with consistent documentation for evaluating capital projects. The IP template is published on the FP&A intranet or SharePoint website and must include the following sections at a minimum:

- Header – Include the project name, total expenditures, project number, LOB, who prepared the project and who will present the project (if applicable).
- Executive Summary (½-page length recommended) – Provide a summary explanation of the scope, purpose and necessity of the proposal. Include financial benefits, funding information and qualitative reasons why this proposal should be pursued.
- Background – Explain the history of the project that has led to the need for the project.
- Project Description – Include project scope, timeline and project cost.
- Economic Analysis and Risks – Include bid summary, assumptions, financial summary, environmental impact, risks and other alternatives considered (including their net present value revenue requirements [NPVRR] per the CEM, if applicable).
- Conclusion and recommendation.
- It is recommended that the IP not exceed 5 pages.

Unbudgeted Projects: Any capital expenditure that is not included in the original, approved budget must either be offset by a like reduction in one or more budgeted projects, approved by the Resource Allocation Committee (RAC) if subject to the RAC Tenets or have prior written approval by the LKE Chief Financial Officer (CFO) and Chief Executive Officer (CEO). FP&A and/or Forecast and Budgeting-Corporate (F&B) must approve AIPs for unbudgeted projects (see *FP&A and F&B Approvals* below). Certain Generation Miscellaneous Projects, as described below, are exempt from being considered unbudgeted.

Under-Funded Projects: Projects that are submitted for approval that were included in the original approved budget, where the requested capital amount is greater than the budgeted amount for that project, must either be offset by a like reduction in one or more budgeted projects, approved by the RAC if subject to the its Tenets or the additional funding requires prior written approval by the LKE CFO and CEO. These projects are considered “unbudgeted” in PowerPlan since the full funding is not coming from the original budget for that project. FP&A and/or F&B must approve AIPs for under-funded projects (see *FP&A and F&B Approvals* below).

Retirement Only Projects: Any Capital project for retirement purposes only that is submitted for approval, including the retirement of assets that result in a net credit, should use a retirement work order type in the PowerPlan system. The approval levels will automatically be applied based on the size of the absolute value amount for the AIP. The approvals will be required at the Director level up to \$1,000,000 and at the CFO level at \$1,000,000 or more.

LG&E and KU Board and PPL approvals: Any budget item over \$30 million requires the approval of the LG&E and KU Energy Board and the PPL CEO. Budget items over \$100 million additionally require the approval of the PPL Finance Committee. Cost overruns greater than 20% on budget items approved by the PPL Finance Committee must be re-approved by the Committee before spending occurs. If an overrun on a budget item results in a total cost of \$100 million or more, the proposal must be approved by the PPL Finance Committee before spending occurs.

Project Overruns: When it is apparent that the amount approved on the original AIP will be insufficient (project is expected to be 10% or \$100,000 over, whichever is less, subject to a minimum of \$25,000) to complete the project, **a revised AIP must be completed and the revised forecasted project cost must be included in the capital forecast to be reviewed and approved by the RAC and IC. Additionally, when completing the revised AIP, the following conditions apply (see [Capital Appendix](#)):**

- If the project is \$500,000 or below, no IP or CEM are required. Provide a clear description of the overrun in the revised AIP description upon submittal in PowerPlan.
- If the total revised project is greater than \$500,000 but less than \$1 million, a revised IP and CEM are required with the submission of the revised AIP. If the original approved project was less than \$500,000 before the overrun which brings the revised project above this threshold, an IP and CEM are now required.
- If the project overrun is expected to be \$500,000 or greater and the project had been approved by the IC, the revised project, including a revised IP and CEM, must be approved subject to the [RAC Tenets](#) and presented and re-approved by the IC.
- If project overrun is \$100,000 or more, but less than \$500,000 and the project had been approved by the IC, provide a clear description of the drivers of the overrun in the revised AIP description upon submittal in PowerPlan.
- If the previous project proposal was below the IC threshold and the revised amount is over the IC threshold, the proposal needs to be approved by the IC regardless of the increased amount. A revised IP and CEM are required.
- Project overrun must be offset by a like reduction in one or more budgeted projects, approved by the Resource Allocation Committee (RAC) if subject to the [RAC Tenets](#) or the overspending requires prior written approval by the LKE CFO and CEO.
- Revised AIPs must be approved for the total revised dollar amount using the approval limits in the [Authority Limit Matrix](#).

FP&A and F&B Approvals: Unbudgeted projects or those projects requiring an IP and CEM (i.e., over \$500,000) must include FP&A and F&B review and approval. Unbudgeted projects less than \$100,000 require F&B Manager approval and those \$100,000 and over require FP&A Director approval. The FP&A Director has PowerPlan system AIP approval delegation authority

for the Investment Committee (whose approval is noted in Investment Committee meeting minutes or email vote) and CEO (whose approval is noted via signature on the IP document) and will approve AIP's in the system only after confirmation of the fully approved IP document being attached to the AIP.

Budgeted projects less than \$500,000 are approved as normally required by the [Authority Limit Matrix](#) and do not require the approval of FP&A and F&B.

Generation Miscellaneous Projects: Each Generation plant site may have one miscellaneous project not to exceed \$500,000 which is budgeted to serve as a placeholder for small individual projects which arise during the year and which cannot be specifically anticipated during the budgeting process. This category of projects is different from blanket projects described elsewhere in this policy. Each Generation miscellaneous project must be budgeted, but an AIP need not be prepared for it and it will not be activated in PowerPlan. Instead, as specific work is identified, the appropriate budget coordinator must create a new project number for the charges and prepare an AIP for the new project which references the budgeted placeholder project number for funding as funds are being moved from one project to another. The new project is not considered unbudgeted to the extent that unused budget dollars are available in the budgeted placeholder project to cover it. The new project will still need to be marked as "unbudgeted" in PowerPlan and will have to be approved by FP&A and/or F&B.

Other Miscellaneous Projects: Several lines of business use miscellaneous projects which are budgeted to serve as a placeholder for small individual projects which arise during the year and which cannot be specifically anticipated during the budgeting process. This category of projects is different from blanket projects described elsewhere in this policy. (Examples include various facilities improvements and miscellaneous substation projects.) These projects are opened and closed on an annual basis. The projects are authorized and approved for the entire budgeted amount when they are opened. Pertinent information regarding the assets and locations of the capital expenditures should be sent to Property Accounting when the projects are completed.

Reimbursable Projects: Projects which will have all or a portion of the spending amount reimbursed by an outside party must follow the same guidelines as non-reimbursable projects, except as noted below:

- Tax Department review indicating whether Contribution in Aid of Construction is taxable must occur prior to any reimbursement agreement greater than \$25,000 being finalized and evidence of such review must be attached to the AIP. This does not apply to customer refund agreements.
- If a fully executed agreement specifying the terms of reimbursement is attached to an AIP with gross spending under \$1 million, the net spending amount may be used to determine whether an IP and CEM are required.
- Third Party jointly-owned utility projects under the specified gross spending thresholds qualify for this exception without requiring the attachment of the executed joint ownership agreement.

- For all projects, the gross spending amount must always be used to determine the appropriate approval level.

Government-Mandated/Regulatory Compliance Projects: Projects which are not reimbursable but which are mandated by governmental legislation or other governmental authority must follow the same guidelines as all other projects except that for such AIPs with gross spending under \$1 million neither the IP nor the CEM are required, provided that the appropriate legislative docket numbers or applicable statute references are provided with the AIP.

Preliminary Survey and Investigation: Projects that are originally set up for preliminary survey and investigation are treated as indirect projects and are auto approved and opened in PowerPlan. Once the preliminary survey and investigation work is complete, the determination must be made if the project will move forward as capital or be abandoned and expensed. If the project moves forward as capital, a new project must be created in PowerPlan and must follow the approval levels based on the Authority Limit Matrix. It is the responsibility of the budget coordinator to notify Property Accounting and make the appropriate accounting transactions to move preliminary survey and investigation charges to capital or to expense as appropriate.

Early Activation Guidelines

In order for a project to be early activated, the following criteria must be met:

1. The expenditure must be the result of a true emergency which is defined as one of the following: 1) the expenditure is needed to address an immediate safety risk; 2) the equipment has failed; or 3) a material problem has been found, requiring it to be replaced immediately in order to maintain the reliability of the system.

OR

2. The equipment vendor has provided a quote for the capital purchase that is only valid for a short period of time. The time frame would not be long enough to complete all the necessary paperwork and acquire all necessary approvals in time to place the order at the reduced price.

Process requirements for an early activated AIP are as follows:

- For each AIP that is early activated, Property Accounting must first receive email approval from the highest level of LOB authority based on the total amount of the AIP as per the AIP approval process. FP&A and F&B must also be copied on this email. Should the AIP be for an unbudgeted project, approval from FP&A and F&B will be required for the early activation.
- In the event the project has been previously approved by the IC, the above email from the highest LOB authority would not be required. Instead, verification from FP&A that the project had indeed been approved by the IC would be sufficient approval.

- The approval request email must include the following information:
 - Project number
 - Project description
 - Total project amount
 - Name of the individual whose highest level of authority is required, and any associated delegation of authority (DOA)
 - Description of the need for the early activation
 - For an unbudgeted project, the budgeted project number that will cover the unbudgeted spending.

- Additionally, for either scenario 1 or 2 above, an automated AIP must be submitted for \$10,000 and approved by the project manager and budget coordinator for the project in order for the project to be moved to “open” status in PowerPlan.

- Property Accounting will maintain a log of early activated projects, and copies of the email approvals will be filed with the AIP.

- A revised AIP (for the full project amount) for all projects that are early activated must be received by Property Accounting, or FP&A if necessary, with all required approvals, as soon as possible, but no later than 30 business days after the early activation. Repeated failure to comply with this timing may require email approval by the appropriate LOB VP for early activation of all future AIPs.

Project In-Service and/or Completion

Upon project in-service and/or completion, the project manager or budget coordinator most familiar with the project is required to do the following:

1. Verify completion date (if the date is not correct, it needs to be updated in PowerPlan). Entering a completion date changes the project status to “completed”.
2. Verify actual in-service date (if the date is not correct, it needs to be updated in PowerPlan). Entering an in-service date without a completion date changes the project status to “in-service”. Verify actual installed costs and actual removal costs (report/explain any variances greater than 10% from the AIP to Property Accounting).
3. Verify units of property installed and units of property retired (report to Property Accounting if different from AIP).

Post Completion Audits

Budget coordinators are required to perform a post-completion audit (PCA) of projects as discussed in the guidelines below. The review must be provided to FP&A and the IC.

- Projects greater than \$5,000,000 (excluding blankets) must have a PCA performed within 18 months of the project completion date unless otherwise agreed, to have a full year of financials to review.
- At the discretion of FP&A, a random audit of anything less than \$5,000,000 can be requested for auditing purposes.
- A PCA template is available on the [FP&A website](#).

- In case of impairment, a PCA is always required.

Leases

Prior to the execution of any new lease entered into on behalf of the Company, a review must be conducted by the budget coordinator for the appropriate LOB, Financial Accounting and Analysis and the Tax department to determine if the lease is structured as a capital or operating lease. Additional reviews by Legal and Corporate Finance may be required depending on the total amount of the lease. See the LKE [Lease Policy](#) for more details.

Blanket Capital Projects

Background: Several lines of business (primarily Distribution and Transmission) use blanket capital projects to procure routine, frequently used assets (i.e., poles, meters, transformers) or to facilitate routine work for which specific information is not available at the time the budget is prepared (i.e., Gas and Electric Distribution New Business by area). The blanket projects hold a “bucket” of budget dollars which is used to fund specific tasks under \$500,000 as they are identified throughout the year. For Gas and Electric Distribution and Metering, blanket projects are not closed each year, but they are re-budgeted each year and are unitized on an “as-spent” basis. For Transmission, blanket projects are opened and closed on an annual basis. Pertinent information regarding the assets and locations of the capital expenditures under certain task level blankets may be required to be submitted to Property Accounting at their discretion.

Authorization: During the 4th quarter of each year, a list of all budgeted blanket projects for the next year must be submitted to the IC for approval, along with the forecast for the current year’s blanket capital spending. At the discretion of the IC, some blanket projects (e.g., Gas Leak Mitigation or Pole Inspection and Treatment) may require an IP and CEM and will not be included in the routine blanket listing. These projects will be presented to the IC in December as separate projects. An AIP or PCA is not required for the routine blanket capital projects.

Criteria for Spending under an Existing Blanket Project: Only work and materials of a routine nature which cannot be specifically identified at the time of budget preparation may be charged to a blanket project. Individual tasks (which may consist either of individual parts or of work orders containing both labor and material) must fall below a \$500,000 gross (of reimbursement) spending level. Otherwise, a separate, non-blanket capital project must be created which is subject to all requirements described elsewhere in this policy. Moreover, the same rules for spending authorization levels apply for spending under blanket capital projects as described elsewhere in this policy. Should a task on a blanket project exceed \$500,000, then appropriate corrective action (i.e., AIP, IP, CEM, etc.) and charge corrections via VOLTS and CODs to correct the charges to the correct project should be completed as soon as possible.

Criteria for Creating a New Blanket Project: New blanket capital projects require the approval of both Property Accounting and FP&A. To open new blanket projects, a partial AIP in the amount of \$10,000 must go through the approval process in PowerPlan. New blanket capital projects created after the budget process is complete are always considered to be unbudgeted and are therefore subject to the same requirements for unbudgeted projects described elsewhere in this

policy. The unbudgeted project authorized spending must be covered by either a budgeted blanket or a non-blanket project in accordance with the RAC Tenets.

Monthly Spending Report: The budget coordinator for each LOB incurring spending under blanket capital projects is required to prepare a monthly report listing all blanket projects (including those approved under a stand-alone IP) comparing the total year-to-date spending against the approved budget. Any substitution of non-blanket projects' budgets to cover new blanket projects' budgets must be noted on the report and tracked throughout the year. This report must be submitted to FP&A for review by the eleventh business day of the following month.

Penalties for Noncompliance: Failure to comply with this policy may result in disciplinary action, up to and including discharge.

Reference: [Authority Limit Matrix](#); [CEM](#); [Capital Appendix](#); [Lease Policy](#); [Resource Allocation Committee Tenets](#); [FERC Uniform System of Accounts](#); and [Investment Proposal](#) forms.

Key Contact:

- Financial Planning & Analysis
- Forecast and Budgeting-Corporate
- **Accounting Matters:** Property Accounting and Controller
- **Capital Leases:** Corporate Finance and Financial Accounting and Analysis

Administrative Responsibility: Chief Financial Officer.

Revision Dates: 12/01/07, 04/04/08, 12/31/08, 7/20/2009, 5/1/2014, 12/1/2014, 5/16/2016

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CASE NO. 2016-00370

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Dated January 11, 2017**

Question No. 162

Responding Witness: John J. Spanos

- Q-162. Identify and explain all changes since the last depreciation study which might affect depreciation rates.
- A-162. See the response to Question No. 198.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

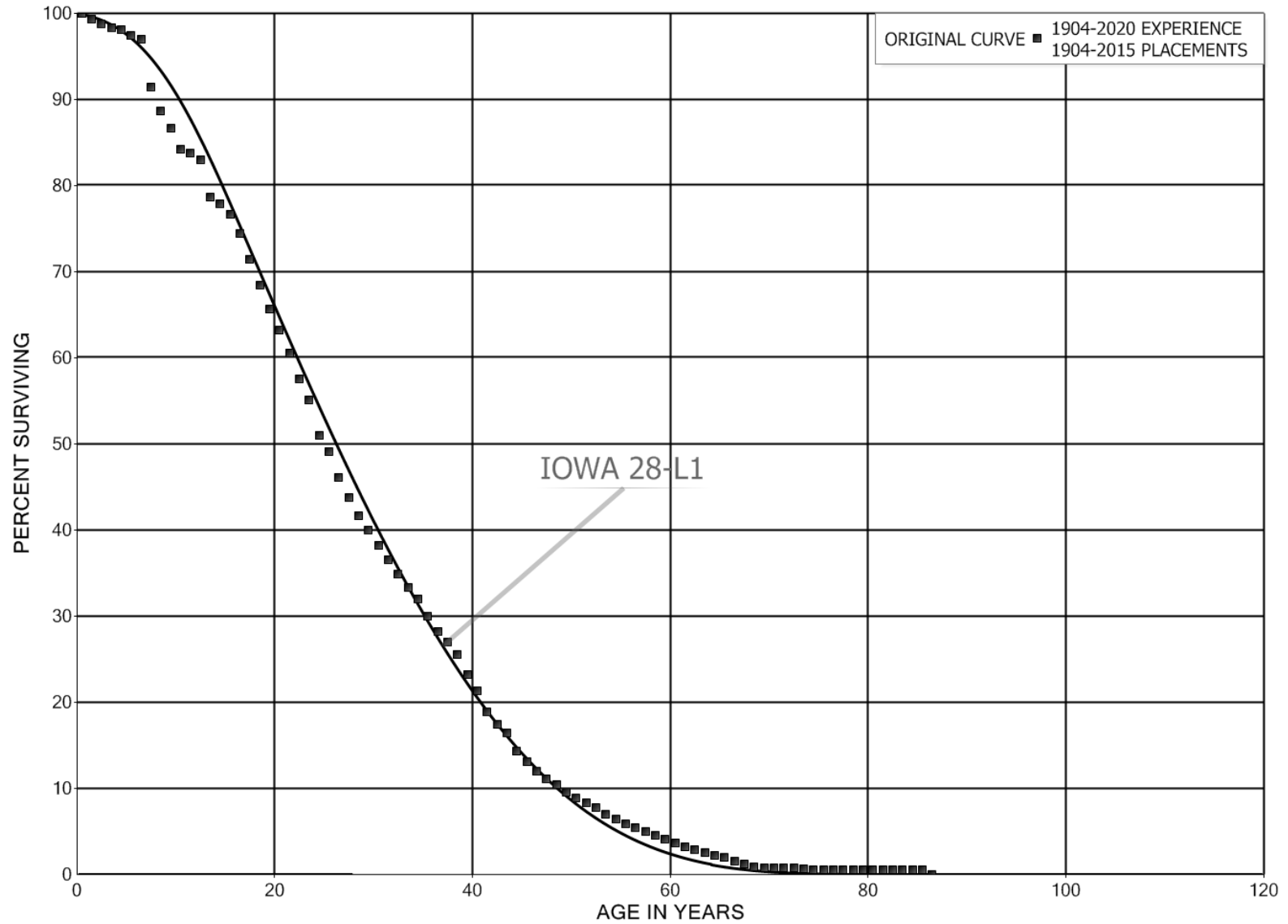
**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 163

Responding Witness: John J. Spanos

- Q-163. Provide on diskette or CD all tabulations included in the Depreciation Study and all data necessary to recreate in their entirety, all analyses and calculations performed for the preparation of the study. Provide this and all electronic data in Excel (or .txt format if appropriate), with all formulae intact. Provide any record layouts necessary to interpret the data. Include in the response electronic spreadsheet copies of all of the schedules and/or tables included in the Depreciation Study, with all formulae intact.
- A-163. The attached files set forth all tabulations included in the Depreciation Study and all data necessary to recreate in their entirety, all analyses and calculations performed for the preparation of the Depreciation Study. Each file is set forth in the available electronic format.

KENTUCKY UTILITIES
ACCOUNTS 370 AND 370.1 METERS AND METERING EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES

ACCOUNTS 370 AND 370.1 METERS AND METERING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2015

EXPERIENCE BAND 1904-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	95,251,899	10,093	0.0001	0.9999	100.00
0.5	96,163,321	625,635	0.0065	0.9935	99.99
1.5	95,561,129	607,515	0.0064	0.9936	99.34
2.5	94,953,615	355,910	0.0037	0.9963	98.71
3.5	94,597,411	306,153	0.0032	0.9968	98.34
4.5	94,345,576	570,368	0.0060	0.9940	98.02
5.5	93,899,933	432,007	0.0046	0.9954	97.43
6.5	93,553,701	5,381,261	0.0575	0.9425	96.98
7.5	87,935,983	2,687,218	0.0306	0.9694	91.40
8.5	84,928,949	1,944,426	0.0229	0.9771	88.61
9.5	82,971,557	2,280,001	0.0275	0.9725	86.58
10.5	80,559,636	493,497	0.0061	0.9939	84.20
11.5	79,215,487	732,095	0.0092	0.9908	83.68
12.5	78,921,877	4,064,777	0.0515	0.9485	82.91
13.5	73,063,371	700,761	0.0096	0.9904	78.64
14.5	72,717,263	1,226,133	0.0169	0.9831	77.89
15.5	71,284,500	2,038,785	0.0286	0.9714	76.57
16.5	69,245,715	2,779,326	0.0401	0.9599	74.38
17.5	66,075,721	2,791,224	0.0422	0.9578	71.40
18.5	63,267,403	2,598,329	0.0411	0.9589	68.38
19.5	60,566,403	2,209,664	0.0365	0.9635	65.57
20.5	58,138,972	2,452,072	0.0422	0.9578	63.18
21.5	55,662,639	2,750,636	0.0494	0.9506	60.52
22.5	52,613,876	2,231,375	0.0424	0.9576	57.53
23.5	49,790,336	3,772,531	0.0758	0.9242	55.09
24.5	46,018,059	1,672,652	0.0363	0.9637	50.91
25.5	44,345,457	2,756,533	0.0622	0.9378	49.06
26.5	41,316,261	2,011,651	0.0487	0.9513	46.01
27.5	39,044,467	1,883,148	0.0482	0.9518	43.77
28.5	36,725,750	1,512,360	0.0412	0.9588	41.66
29.5	35,163,493	1,581,589	0.0450	0.9550	39.94
30.5	33,509,573	1,442,685	0.0431	0.9569	38.15
31.5	31,913,525	1,426,981	0.0447	0.9553	36.51
32.5	30,282,250	1,332,667	0.0440	0.9560	34.87
33.5	28,739,544	1,217,751	0.0424	0.9576	33.34
34.5	27,275,885	1,682,098	0.0617	0.9383	31.93
35.5	25,404,739	1,545,956	0.0609	0.9391	29.96
36.5	23,676,673	1,043,547	0.0441	0.9559	28.13
37.5	22,492,928	1,136,352	0.0505	0.9495	26.89
38.5	21,056,587	1,973,719	0.0937	0.9063	25.54

KENTUCKY UTILITIES

ACCOUNTS 370 AND 370.1 METERS AND METERING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2015

EXPERIENCE BAND 1904-2020

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,882,012	1,522,739	0.0806	0.9194	23.14
40.5	17,160,000	1,930,312	0.1125	0.8875	21.28
41.5	15,055,022	1,145,509	0.0761	0.9239	18.88
42.5	13,691,252	799,360	0.0584	0.9416	17.45
43.5	12,729,055	1,686,485	0.1325	0.8675	16.43
44.5	11,018,470	942,272	0.0855	0.9145	14.25
45.5	9,981,279	826,367	0.0828	0.9172	13.03
46.5	8,973,733	679,249	0.0757	0.9243	11.95
47.5	8,182,326	519,735	0.0635	0.9365	11.05
48.5	7,611,181	578,891	0.0761	0.9239	10.35
49.5	6,906,355	499,240	0.0723	0.9277	9.56
50.5	6,316,315	413,053	0.0654	0.9346	8.87
51.5	5,795,665	427,031	0.0737	0.9263	8.29
52.5	5,269,340	463,980	0.0881	0.9119	7.68
53.5	4,738,488	408,456	0.0862	0.9138	7.00
54.5	4,249,371	352,997	0.0831	0.9169	6.40
55.5	3,817,821	289,144	0.0757	0.9243	5.87
56.5	3,479,688	286,204	0.0822	0.9178	5.42
57.5	3,137,392	281,078	0.0896	0.9104	4.98
58.5	2,809,249	267,314	0.0952	0.9048	4.53
59.5	2,502,322	316,583	0.1265	0.8735	4.10
60.5	2,149,863	257,054	0.1196	0.8804	3.58
61.5	1,843,310	191,433	0.1039	0.8961	3.15
62.5	1,631,136	178,992	0.1097	0.8903	2.83
63.5	1,428,709	171,786	0.1202	0.8798	2.52
64.5	1,222,715	151,158	0.1236	0.8764	2.21
65.5	1,038,384	206,473	0.1988	0.8012	1.94
66.5	816,655	206,925	0.2534	0.7466	1.55
67.5	599,716	161,275	0.2689	0.7311	1.16
68.5	410,199	51,618	0.1258	0.8742	0.85
69.5	340,885	2,117	0.0062	0.9938	0.74
70.5	319,875	5,204	0.0163	0.9837	0.74
71.5	301,821	9,761	0.0323	0.9677	0.72
72.5	224,260	16,329	0.0728	0.9272	0.70
73.5	145,916	23,761	0.1628	0.8372	0.65
74.5	92,020		0.0000	1.0000	0.54
75.5	71,325	5,492	0.0770	0.9230	0.54
76.5	58,924	4,519	0.0767	0.9233	0.50
77.5	42,015	84	0.0020	0.9980	0.46
78.5	41,869		0.0000	1.0000	0.46

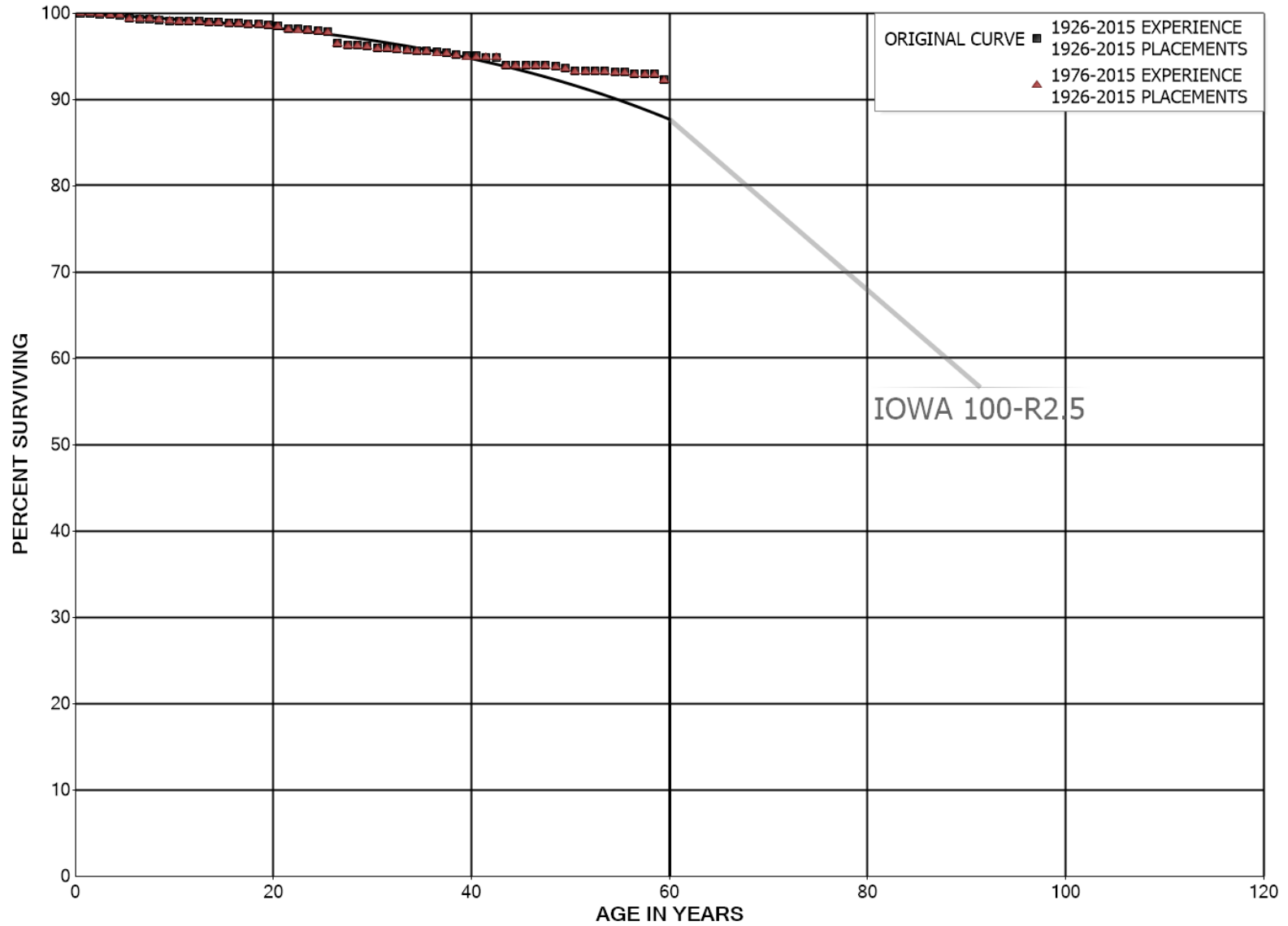
KENTUCKY UTILITIES

ACCOUNTS 370 AND 370.1 METERS AND METERING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2015			EXPERIENCE BAND 1904-2020		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	256		0.0000	1.0000	0.46
80.5	256		0.0000	1.0000	0.46
81.5	256		0.0000	1.0000	0.46
82.5	256		0.0000	1.0000	0.46
83.5	256		0.0000	1.0000	0.46
84.5	256		0.0000	1.0000	0.46
85.5	256	256	1.0000		0.46
86.5					

KENTUCKY UTILITIES COMPANY
ACCOUNT 311 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2015			EXPERIENCE BAND 1926-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	337,711,379		0.0000	1.0000	100.00
0.5	335,921,546	5,735	0.0000	1.0000	100.00
1.5	307,105,704	542,452	0.0018	0.9982	100.00
2.5	248,048,847	99,706	0.0004	0.9996	99.82
3.5	246,048,630	50,433	0.0002	0.9998	99.78
4.5	184,796,029	734,062	0.0040	0.9960	99.76
5.5	181,647,212	104,730	0.0006	0.9994	99.36
6.5	180,633,514	21,095	0.0001	0.9999	99.31
7.5	180,116,265	167,151	0.0009	0.9991	99.30
8.5	163,570,424	170,873	0.0010	0.9990	99.20
9.5	163,415,271	39,157	0.0002	0.9998	99.10
10.5	161,969,532	27,824	0.0002	0.9998	99.08
11.5	158,542,342	27,779	0.0002	0.9998	99.06
12.5	141,780,449	154,244	0.0011	0.9989	99.04
13.5	141,138,208	17,498	0.0001	0.9999	98.93
14.5	140,526,796	118,767	0.0008	0.9992	98.92
15.5	155,890,582	64,102	0.0004	0.9996	98.84
16.5	155,752,615	78,589	0.0005	0.9995	98.80
17.5	155,317,127	109,268	0.0007	0.9993	98.75
18.5	143,781,496	42,662	0.0003	0.9997	98.68
19.5	142,795,062	153,036	0.0011	0.9989	98.65
20.5	142,047,611	563,063	0.0040	0.9960	98.54
21.5	170,319,769	46,096	0.0003	0.9997	98.15
22.5	170,121,476	15,619	0.0001	0.9999	98.13
23.5	169,184,258	232,862	0.0014	0.9986	98.12
24.5	168,197,690	175,871	0.0010	0.9990	97.98
25.5	122,751,507	1,751,941	0.0143	0.9857	97.88
26.5	119,702,180	244,413	0.0020	0.9980	96.48
27.5	119,208,061	17,931	0.0002	0.9998	96.29
28.5	116,081,507	61,674	0.0005	0.9995	96.27
29.5	114,767,331	298,696	0.0026	0.9974	96.22
30.5	113,310,206	3,716	0.0000	1.0000	95.97
31.5	96,070,239	91,787	0.0010	0.9990	95.97
32.5	95,928,031	122,300	0.0013	0.9987	95.87
33.5	93,538,597	87,047	0.0009	0.9991	95.75
34.5	59,043,090	41,008	0.0007	0.9993	95.66
35.5	58,523,468	77,282	0.0013	0.9987	95.60
36.5	57,540,140	44,328	0.0008	0.9992	95.47
37.5	57,413,411	111,949	0.0019	0.9981	95.40
38.5	40,528,106	77,564	0.0019	0.9981	95.21

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2015			EXPERIENCE BAND 1926-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	40,450,281		0.0000	1.0000	95.03
40.5	40,039,194	63,504	0.0016	0.9984	95.03
41.5	25,180,089	2,128	0.0001	0.9999	94.88
42.5	25,152,831	244,580	0.0097	0.9903	94.87
43.5	24,835,276		0.0000	1.0000	93.95
44.5	17,371,879		0.0000	1.0000	93.95
45.5	17,344,756	5,000	0.0003	0.9997	93.95
46.5	17,307,631	2,942	0.0002	0.9998	93.92
47.5	17,304,595	17,705	0.0010	0.9990	93.90
48.5	17,280,178	35,694	0.0021	0.9979	93.81
49.5	17,217,264	60,621	0.0035	0.9965	93.61
50.5	17,137,237		0.0000	1.0000	93.29
51.5	16,376,654	1,141	0.0001	0.9999	93.29
52.5	15,106,983		0.0000	1.0000	93.28
53.5	15,105,162	9,523	0.0006	0.9994	93.28
54.5	13,953,568	13,326	0.0010	0.9990	93.22
55.5	13,885,422	30,823	0.0022	0.9978	93.13
56.5	11,485,394	829	0.0001	0.9999	92.92
57.5	11,484,183	1,385	0.0001	0.9999	92.92
58.5	11,482,350	82,243	0.0072	0.9928	92.91
59.5	8,948,886		0.0000	1.0000	92.24
60.5	7,328,009		0.0000	1.0000	92.24
61.5	5,636,061		0.0000	1.0000	92.24
62.5	5,333,436		0.0000	1.0000	92.24
63.5	5,333,436		0.0000	1.0000	92.24
64.5	5,253,505		0.0000	1.0000	92.24
65.5	3,580,620		0.0000	1.0000	92.24
66.5	2,382,257		0.0000	1.0000	92.24
67.5	2,078,984		0.0000	1.0000	92.24
68.5	1,041,808		0.0000	1.0000	92.24
69.5	1,041,808		0.0000	1.0000	92.24
70.5	1,041,808		0.0000	1.0000	92.24
71.5	1,041,808		0.0000	1.0000	92.24
72.5	1,041,808		0.0000	1.0000	92.24
73.5	1,041,808		0.0000	1.0000	92.24
74.5	1,041,808		0.0000	1.0000	92.24
75.5	1,041,808		0.0000	1.0000	92.24
76.5					92.24

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2015

EXPERIENCE BAND 1976-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	296,323,923		0.0000	1.0000	100.00
0.5	295,177,830	5,735	0.0000	1.0000	100.00
1.5	281,300,016	542,452	0.0019	0.9981	100.00
2.5	222,270,996	99,706	0.0004	0.9996	99.81
3.5	220,509,991	50,433	0.0002	0.9998	99.76
4.5	166,963,629	709,034	0.0042	0.9958	99.74
5.5	163,949,191	95,401	0.0006	0.9994	99.31
6.5	162,977,522	21,095	0.0001	0.9999	99.26
7.5	162,463,584	167,151	0.0010	0.9990	99.24
8.5	145,935,938	170,873	0.0012	0.9988	99.14
9.5	145,792,364	35,941	0.0002	0.9998	99.03
10.5	144,370,015	18,151	0.0001	0.9999	99.00
11.5	140,983,875	27,779	0.0002	0.9998	98.99
12.5	125,502,394	135,057	0.0011	0.9989	98.97
13.5	124,880,975	17,498	0.0001	0.9999	98.86
14.5	124,289,749	118,767	0.0010	0.9990	98.85
15.5	139,709,915	64,102	0.0005	0.9995	98.75
16.5	141,956,248	77,268	0.0005	0.9995	98.71
17.5	141,603,448	107,012	0.0008	0.9992	98.66
18.5	130,070,073	42,662	0.0003	0.9997	98.58
19.5	131,588,711	153,036	0.0012	0.9988	98.55
20.5	130,883,044	562,763	0.0043	0.9957	98.43
21.5	160,934,305	46,096	0.0003	0.9997	98.01
22.5	162,605,509	15,619	0.0001	0.9999	97.98
23.5	161,668,570	232,862	0.0014	0.9986	97.97
24.5	161,506,684	122,952	0.0008	0.9992	97.83
25.5	118,915,764	1,701,956	0.0143	0.9857	97.76
26.5	115,955,960	244,413	0.0021	0.9979	96.36
27.5	115,823,803	17,931	0.0002	0.9998	96.15
28.5	114,914,475	61,174	0.0005	0.9995	96.14
29.5	113,600,799	298,696	0.0026	0.9974	96.09
30.5	112,143,674	3,716	0.0000	1.0000	95.84
31.5	94,903,707	91,787	0.0010	0.9990	95.83
32.5	94,761,499	122,300	0.0013	0.9987	95.74
33.5	92,372,065	87,047	0.0009	0.9991	95.62
34.5	57,876,558	41,008	0.0007	0.9993	95.53
35.5	57,356,936	77,282	0.0013	0.9987	95.46
36.5	56,373,608	44,328	0.0008	0.9992	95.33
37.5	56,246,879	111,949	0.0020	0.9980	95.26
38.5	39,384,311	77,564	0.0020	0.9980	95.07

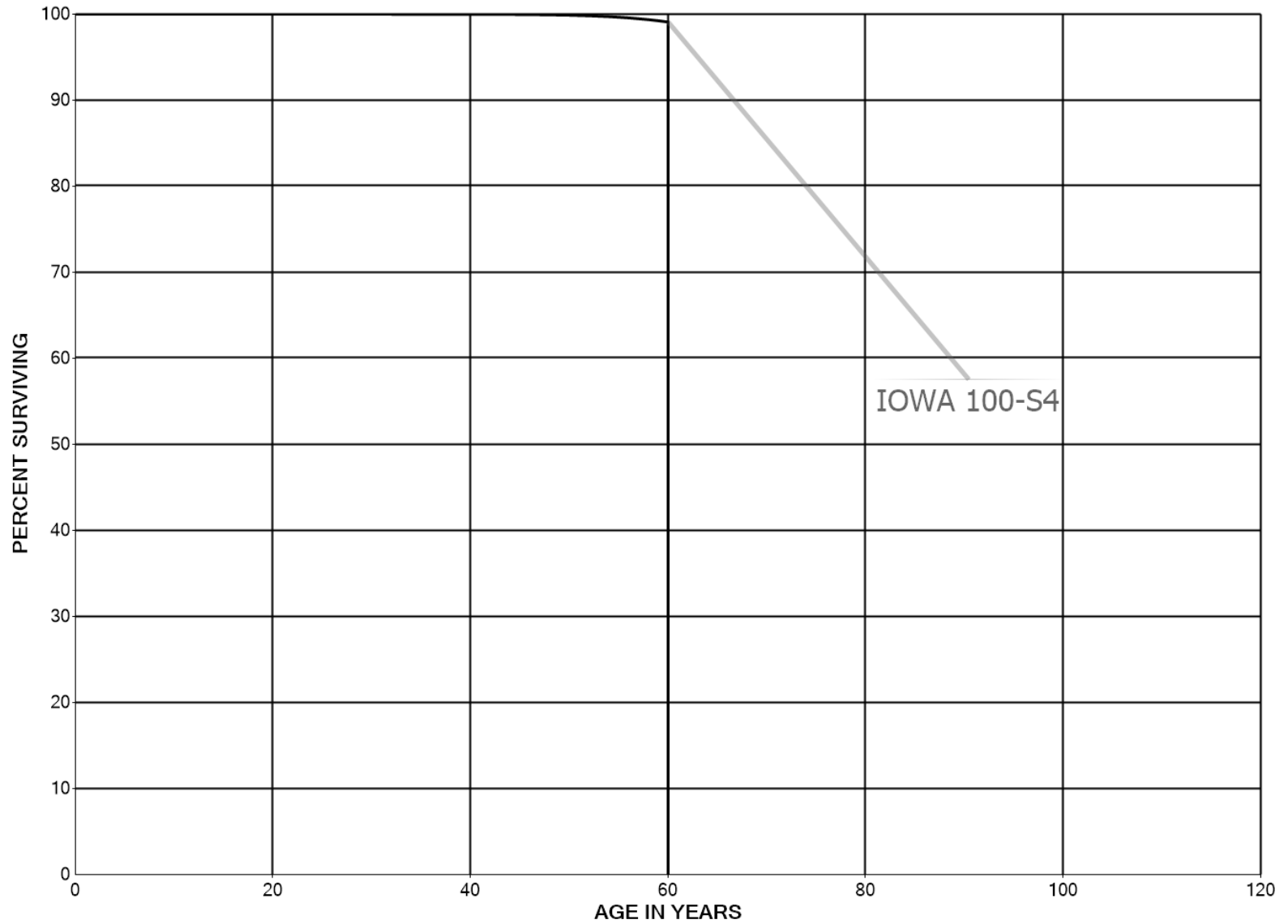
KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

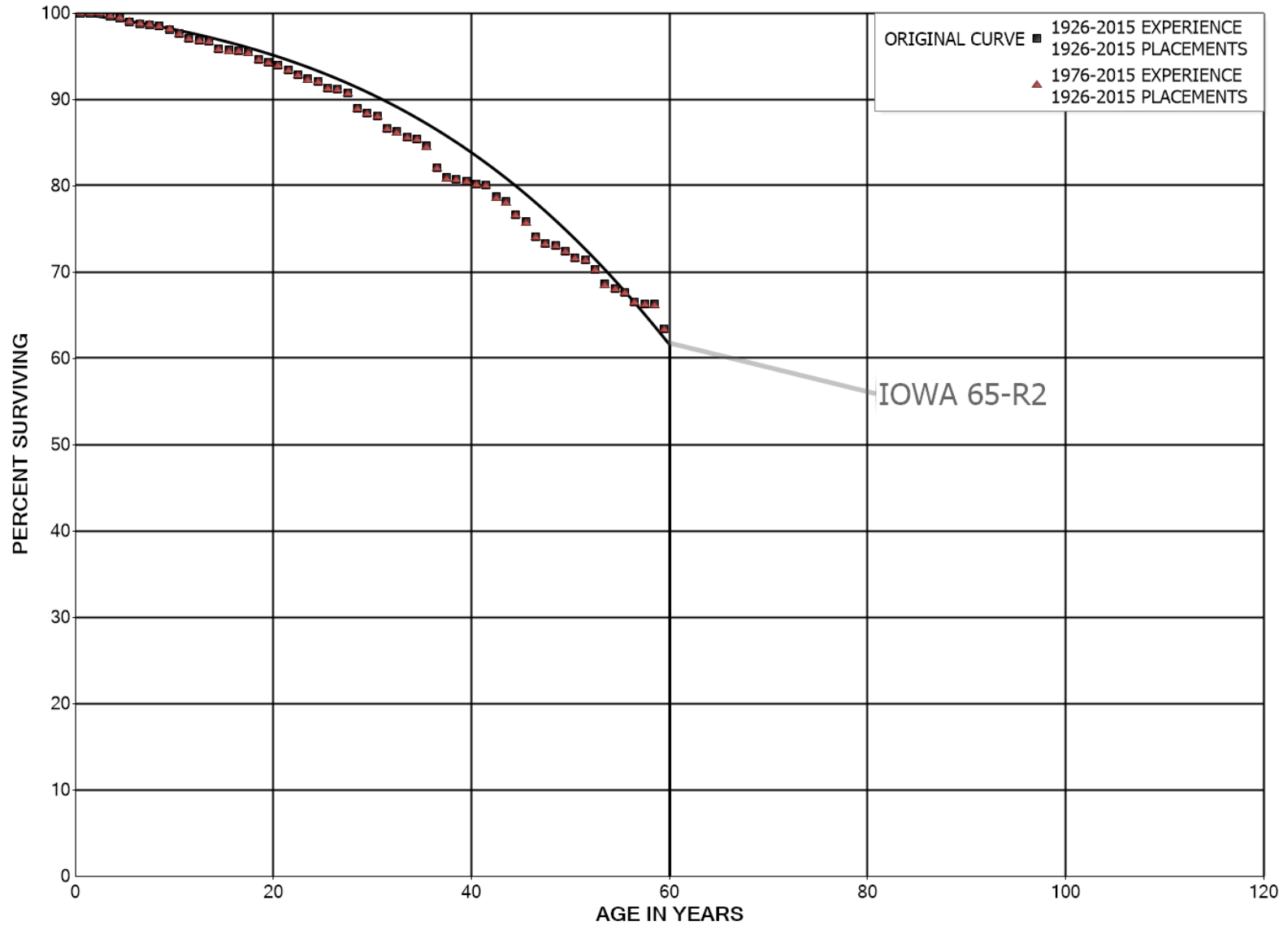
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2015			EXPERIENCE BAND 1976-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	39,306,486		0.0000	1.0000	94.88
40.5	38,895,399	33,715	0.0009	0.9991	94.88
41.5	24,066,083	2,128	0.0001	0.9999	94.80
42.5	24,038,825	244,580	0.0102	0.9898	94.79
43.5	23,721,270		0.0000	1.0000	93.82
44.5	16,257,873		0.0000	1.0000	93.82
45.5	16,230,750		0.0000	1.0000	93.82
46.5	16,198,625	2,942	0.0002	0.9998	93.82
47.5	16,195,589	17,705	0.0011	0.9989	93.81
48.5	16,171,172	35,694	0.0022	0.9978	93.70
49.5	17,217,264	60,621	0.0035	0.9965	93.50
50.5	17,137,237		0.0000	1.0000	93.17
51.5	16,376,654	1,141	0.0001	0.9999	93.17
52.5	15,106,983		0.0000	1.0000	93.16
53.5	15,105,162	9,523	0.0006	0.9994	93.16
54.5	13,953,568	13,326	0.0010	0.9990	93.10
55.5	13,885,422	30,823	0.0022	0.9978	93.01
56.5	11,485,394	829	0.0001	0.9999	92.81
57.5	11,484,183	1,385	0.0001	0.9999	92.80
58.5	11,482,350	82,243	0.0072	0.9928	92.79
59.5	8,948,886		0.0000	1.0000	92.12
60.5	7,328,009		0.0000	1.0000	92.12
61.5	5,636,061		0.0000	1.0000	92.12
62.5	5,333,436		0.0000	1.0000	92.12
63.5	5,333,436		0.0000	1.0000	92.12
64.5	5,253,505		0.0000	1.0000	92.12
65.5	3,580,620		0.0000	1.0000	92.12
66.5	2,382,257		0.0000	1.0000	92.12
67.5	2,078,984		0.0000	1.0000	92.12
68.5	1,041,808		0.0000	1.0000	92.12
69.5	1,041,808		0.0000	1.0000	92.12
70.5	1,041,808		0.0000	1.0000	92.12
71.5	1,041,808		0.0000	1.0000	92.12
72.5	1,041,808		0.0000	1.0000	92.12
73.5	1,041,808		0.0000	1.0000	92.12
74.5	1,041,808		0.0000	1.0000	92.12
75.5	1,041,808		0.0000	1.0000	92.12
76.5					92.12

KENTUCKY UTILITIES COMPANY
ACCOUNT 311.1 STRUCTURES AND IMPROVEMENTS - ASH PONDS
SMOOTH SURVIVOR CURVE



KENTUCKY UTILITIES COMPANY
ACCOUNT 312 BOILER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2015

EXPERIENCE BAND 1926-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,964,907,108	628,572	0.0002	0.9998	100.00
0.5	3,548,964,753	17,126	0.0000	1.0000	99.98
1.5	2,916,422,965	1,440,042	0.0005	0.9995	99.98
2.5	2,555,416,736	7,868,514	0.0031	0.9969	99.93
3.5	1,909,929,353	4,003,178	0.0021	0.9979	99.63
4.5	1,331,325,896	6,363,665	0.0048	0.9952	99.42
5.5	1,269,682,618	2,157,410	0.0017	0.9983	98.94
6.5	1,239,878,622	1,354,059	0.0011	0.9989	98.77
7.5	1,203,339,330	2,362,438	0.0020	0.9980	98.67
8.5	1,077,227,794	4,415,349	0.0041	0.9959	98.47
9.5	1,064,018,815	5,352,409	0.0050	0.9950	98.07
10.5	1,032,488,706	5,617,385	0.0054	0.9946	97.58
11.5	813,604,278	2,056,819	0.0025	0.9975	97.05
12.5	745,023,967	860,036	0.0012	0.9988	96.80
13.5	733,078,562	6,404,419	0.0087	0.9913	96.69
14.5	717,605,591	1,152,589	0.0016	0.9984	95.84
15.5	768,037,032	735,951	0.0010	0.9990	95.69
16.5	755,303,679	1,048,295	0.0014	0.9986	95.60
17.5	753,320,625	6,364,467	0.0084	0.9916	95.46
18.5	721,132,742	2,630,376	0.0036	0.9964	94.66
19.5	712,663,900	2,397,737	0.0034	0.9966	94.31
20.5	688,654,703	4,309,440	0.0063	0.9937	94.00
21.5	636,753,403	3,756,576	0.0059	0.9941	93.41
22.5	615,027,294	3,308,548	0.0054	0.9946	92.86
23.5	598,027,526	1,863,101	0.0031	0.9969	92.36
24.5	582,788,088	4,688,331	0.0080	0.9920	92.07
25.5	535,051,094	822,046	0.0015	0.9985	91.33
26.5	533,096,601	2,752,663	0.0052	0.9948	91.19
27.5	527,216,492	10,521,562	0.0200	0.9800	90.72
28.5	512,084,802	3,127,145	0.0061	0.9939	88.91
29.5	504,361,238	1,404,474	0.0028	0.9972	88.36
30.5	502,781,220	8,746,216	0.0174	0.9826	88.12
31.5	358,963,295	1,437,765	0.0040	0.9960	86.59
32.5	357,000,532	2,396,662	0.0067	0.9933	86.24
33.5	348,016,813	1,008,415	0.0029	0.9971	85.66
34.5	216,630,394	2,129,527	0.0098	0.9902	85.41
35.5	213,277,004	6,403,648	0.0300	0.9700	84.57
36.5	205,423,994	2,826,368	0.0138	0.9862	82.03
37.5	200,305,261	345,814	0.0017	0.9983	80.90
38.5	132,992,717	424,632	0.0032	0.9968	80.76

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2015

EXPERIENCE BAND 1926-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	123,074,891	515,769	0.0042	0.9958	80.51
40.5	116,090,981	151,765	0.0013	0.9987	80.17
41.5	61,992,095	1,065,625	0.0172	0.9828	80.06
42.5	57,728,323	397,555	0.0069	0.9931	78.69
43.5	57,088,574	1,095,896	0.0192	0.9808	78.15
44.5	32,114,615	358,176	0.0112	0.9888	76.65
45.5	31,569,968	721,056	0.0228	0.9772	75.79
46.5	30,838,783	318,881	0.0103	0.9897	74.06
47.5	30,504,729	83,359	0.0027	0.9973	73.29
48.5	30,407,180	293,407	0.0096	0.9904	73.09
49.5	30,111,720	310,091	0.0103	0.9897	72.39
50.5	29,776,194	87,355	0.0029	0.9971	71.64
51.5	27,692,114	432,148	0.0156	0.9844	71.43
52.5	22,219,470	546,971	0.0246	0.9754	70.32
53.5	21,672,499	147,727	0.0068	0.9932	68.59
54.5	18,013,474	132,553	0.0074	0.9926	68.12
55.5	17,879,094	288,131	0.0161	0.9839	67.62
56.5	13,780,186	49,273	0.0036	0.9964	66.53
57.5	13,647,599	11,088	0.0008	0.9992	66.29
58.5	13,437,716	578,571	0.0431	0.9569	66.24
59.5	7,811,799		0.0000	1.0000	63.38
60.5	3,584,044	22,566	0.0063	0.9937	63.38
61.5	565,974	18,726	0.0331	0.9669	62.99
62.5	546,419		0.0000	1.0000	60.90
63.5	546,419	56,616	0.1036	0.8964	60.90
64.5	483,959		0.0000	1.0000	54.59
65.5	363,068	235,381	0.6483	0.3517	54.59
66.5	127,687		0.0000	1.0000	19.20
67.5	127,433		0.0000	1.0000	19.20
68.5	127,433		0.0000	1.0000	19.20
69.5	127,433		0.0000	1.0000	19.20
70.5	127,433		0.0000	1.0000	19.20
71.5	127,433		0.0000	1.0000	19.20
72.5	127,433		0.0000	1.0000	19.20
73.5	127,433		0.0000	1.0000	19.20
74.5	127,433		0.0000	1.0000	19.20
75.5	127,433		0.0000	1.0000	19.20
76.5					19.20

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2015

EXPERIENCE BAND 1976-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,808,369,001	622,429	0.0002	0.9998	100.00
0.5	3,404,749,804	6,944	0.0000	1.0000	99.98
1.5	2,840,080,663	1,440,042	0.0005	0.9995	99.98
2.5	2,482,638,878	7,864,512	0.0032	0.9968	99.93
3.5	1,839,111,145	3,995,742	0.0022	0.9978	99.62
4.5	1,293,818,208	6,337,523	0.0049	0.9951	99.40
5.5	1,232,433,412	2,157,410	0.0018	0.9982	98.91
6.5	1,202,651,314	1,343,109	0.0011	0.9989	98.74
7.5	1,166,135,972	2,362,438	0.0020	0.9980	98.63
8.5	1,040,044,752	4,370,580	0.0042	0.9958	98.43
9.5	1,026,925,346	5,352,409	0.0052	0.9948	98.02
10.5	995,445,057	5,565,677	0.0056	0.9944	97.51
11.5	776,717,208	2,021,819	0.0026	0.9974	96.96
12.5	715,241,738	842,180	0.0012	0.9988	96.71
13.5	703,318,581	6,385,339	0.0091	0.9909	96.59
14.5	687,864,691	1,139,041	0.0017	0.9983	95.72
15.5	738,318,717	689,765	0.0009	0.9991	95.56
16.5	731,065,979	1,045,251	0.0014	0.9986	95.47
17.5	729,395,544	6,197,832	0.0085	0.9915	95.33
18.5	698,148,515	2,615,262	0.0037	0.9963	94.52
19.5	694,550,468	2,331,959	0.0034	0.9966	94.17
20.5	670,709,040	4,262,079	0.0064	0.9936	93.85
21.5	622,590,003	3,727,399	0.0060	0.9940	93.26
22.5	604,501,186	3,279,615	0.0054	0.9946	92.70
23.5	587,574,281	1,863,101	0.0032	0.9968	92.19
24.5	574,318,285	4,663,795	0.0081	0.9919	91.90
25.5	530,540,749	461,567	0.0009	0.9991	91.16
26.5	529,003,351	2,743,363	0.0052	0.9948	91.08
27.5	524,750,092	10,515,735	0.0200	0.9800	90.60
28.5	510,881,311	3,127,145	0.0061	0.9939	88.79
29.5	503,178,163	1,403,862	0.0028	0.9972	88.25
30.5	501,599,243	8,746,216	0.0174	0.9826	88.00
31.5	357,781,318	1,437,765	0.0040	0.9960	86.46
32.5	355,818,555	2,396,662	0.0067	0.9933	86.12
33.5	346,834,836	1,008,415	0.0029	0.9971	85.54
34.5	215,448,417	2,129,527	0.0099	0.9901	85.29
35.5	212,095,027	6,403,648	0.0302	0.9698	84.45
36.5	204,242,017	2,826,368	0.0138	0.9862	81.90
37.5	199,123,284	345,814	0.0017	0.9983	80.76
38.5	132,865,284	424,632	0.0032	0.9968	80.62

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

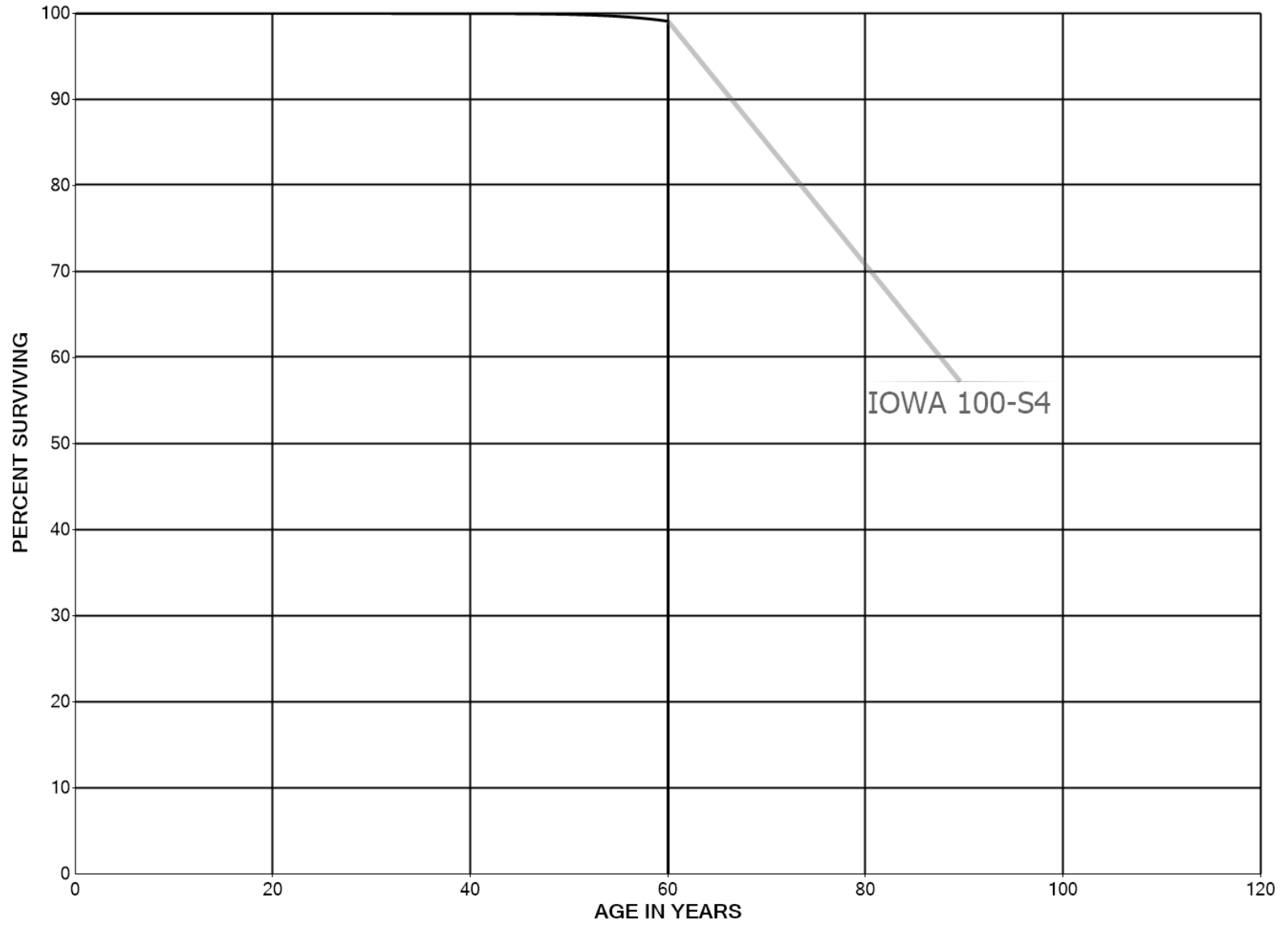
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2015

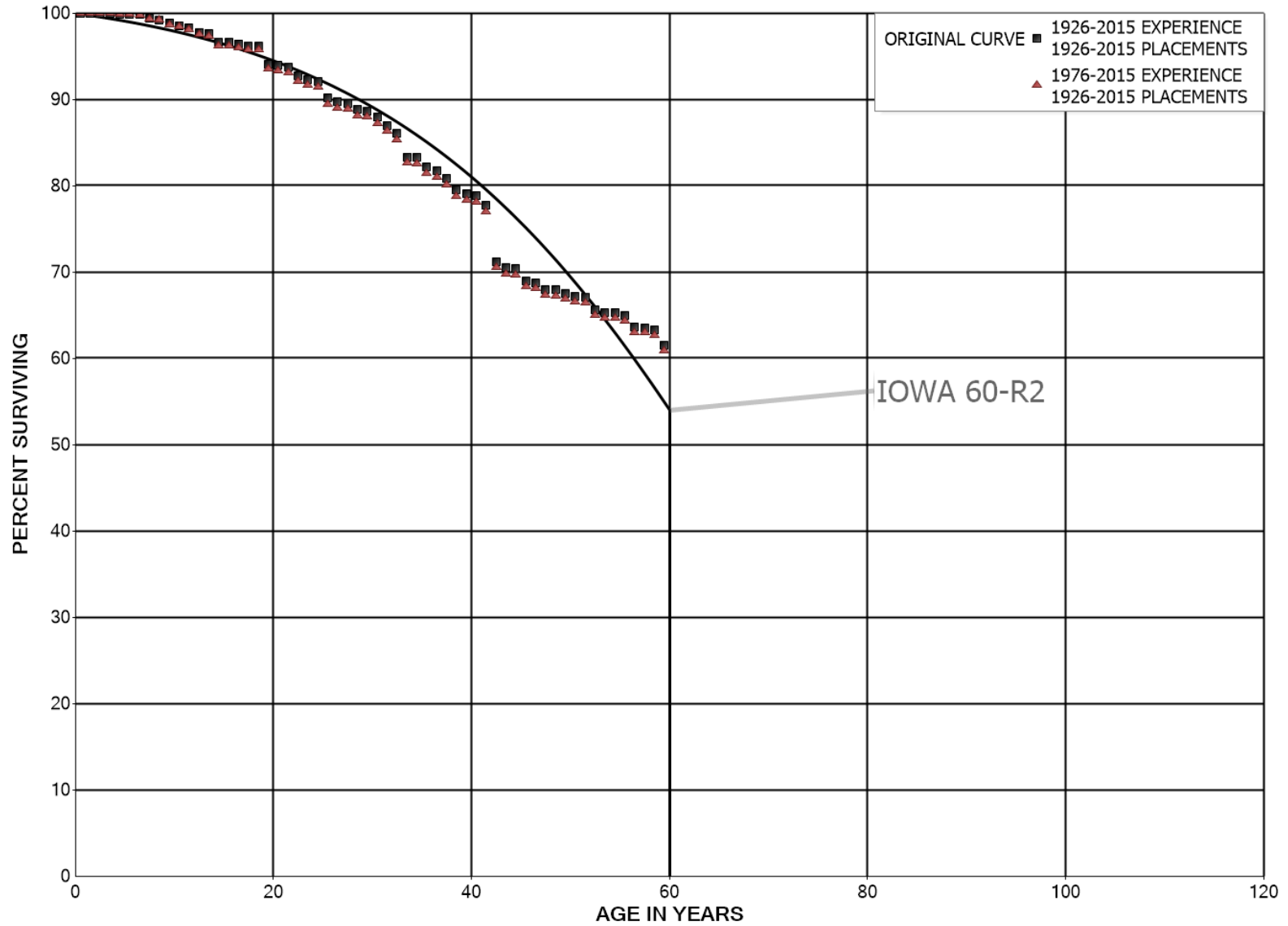
EXPERIENCE BAND 1976-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	122,947,458	515,769	0.0042	0.9958	80.36
40.5	115,963,548	151,765	0.0013	0.9987	80.03
41.5	61,864,662	1,065,625	0.0172	0.9828	79.92
42.5	57,600,890	397,555	0.0069	0.9931	78.55
43.5	56,961,141	1,095,896	0.0192	0.9808	78.00
44.5	31,987,182	358,176	0.0112	0.9888	76.50
45.5	31,442,535	721,056	0.0229	0.9771	75.65
46.5	30,711,350	318,881	0.0104	0.9896	73.91
47.5	30,377,296	83,359	0.0027	0.9973	73.14
48.5	30,279,747	293,407	0.0097	0.9903	72.94
49.5	30,111,720	310,091	0.0103	0.9897	72.24
50.5	29,776,194	87,355	0.0029	0.9971	71.49
51.5	27,692,114	432,148	0.0156	0.9844	71.28
52.5	22,219,470	546,971	0.0246	0.9754	70.17
53.5	21,672,499	147,727	0.0068	0.9932	68.44
54.5	18,013,474	132,553	0.0074	0.9926	67.98
55.5	17,879,094	288,131	0.0161	0.9839	67.48
56.5	13,780,186	49,273	0.0036	0.9964	66.39
57.5	13,647,599	11,088	0.0008	0.9992	66.15
58.5	13,437,716	578,571	0.0431	0.9569	66.10
59.5	7,811,799		0.0000	1.0000	63.25
60.5	3,584,044	22,566	0.0063	0.9937	63.25
61.5	565,974	18,726	0.0331	0.9669	62.85
62.5	546,419		0.0000	1.0000	60.77
63.5	546,419	56,616	0.1036	0.8964	60.77
64.5	483,959		0.0000	1.0000	54.48
65.5	363,068	235,381	0.6483	0.3517	54.48
66.5	127,687		0.0000	1.0000	19.16
67.5	127,433		0.0000	1.0000	19.16
68.5	127,433		0.0000	1.0000	19.16
69.5	127,433		0.0000	1.0000	19.16
70.5	127,433		0.0000	1.0000	19.16
71.5	127,433		0.0000	1.0000	19.16
72.5	127,433		0.0000	1.0000	19.16
73.5	127,433		0.0000	1.0000	19.16
74.5	127,433		0.0000	1.0000	19.16
75.5	127,433		0.0000	1.0000	19.16
76.5					19.16

KENTUCKY UTILITIES COMPANY
ACCOUNT 312.1 BOILER PLANT EQUIPMENT - ASH PONDS
SMOOTH SURVIVOR CURVE



KENTUCKY UTILITIES COMPANY
ACCOUNT 314 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2015

EXPERIENCE BAND 1926-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	374,533,163		0.0000	1.0000	100.00
0.5	367,626,563		0.0000	1.0000	100.00
1.5	360,087,319	7,250	0.0000	1.0000	100.00
2.5	356,912,184	134,051	0.0004	0.9996	100.00
3.5	341,454,413	480,666	0.0014	0.9986	99.96
4.5	268,495,182	36,430	0.0001	0.9999	99.82
5.5	266,990,831	20,195	0.0001	0.9999	99.81
6.5	258,857,378	1,122,467	0.0043	0.9957	99.80
7.5	234,763,627	366,895	0.0016	0.9984	99.37
8.5	231,524,326	960,583	0.0041	0.9959	99.21
9.5	224,382,045	612,448	0.0027	0.9973	98.80
10.5	217,059,189	478,500	0.0022	0.9978	98.53
11.5	209,510,148	1,152,535	0.0055	0.9945	98.31
12.5	201,149,021	388,345	0.0019	0.9981	97.77
13.5	199,077,803	1,959,530	0.0098	0.9902	97.58
14.5	196,519,380	34,900	0.0002	0.9998	96.62
15.5	196,415,750	371,673	0.0019	0.9981	96.60
16.5	194,933,559	496,466	0.0025	0.9975	96.42
17.5	194,075,868	3,600	0.0000	1.0000	96.18
18.5	179,077,323	3,863,067	0.0216	0.9784	96.17
19.5	172,394,603	335,070	0.0019	0.9981	94.10
20.5	168,465,190	367,194	0.0022	0.9978	93.92
21.5	174,780,557	1,871,499	0.0107	0.9893	93.71
22.5	172,693,987	705,556	0.0041	0.9959	92.71
23.5	171,930,203	449,660	0.0026	0.9974	92.33
24.5	171,459,052	3,527,233	0.0206	0.9794	92.09
25.5	157,412,579	787,410	0.0050	0.9950	90.19
26.5	156,253,298	348,432	0.0022	0.9978	89.74
27.5	155,904,866	1,236,741	0.0079	0.9921	89.54
28.5	154,558,693	304,676	0.0020	0.9980	88.83
29.5	154,202,611	1,256,147	0.0081	0.9919	88.66
30.5	152,188,528	1,627,433	0.0107	0.9893	87.94
31.5	101,692,882	1,126,634	0.0111	0.9889	86.99
32.5	100,536,336	3,150,011	0.0313	0.9687	86.03
33.5	96,891,874	58,664	0.0006	0.9994	83.34
34.5	72,859,106	937,038	0.0129	0.9871	83.29
35.5	71,916,641	394,253	0.0055	0.9945	82.21
36.5	71,472,742	818,379	0.0115	0.9885	81.76
37.5	66,341,089	1,109,198	0.0167	0.9833	80.83
38.5	46,675,603	267,521	0.0057	0.9943	79.48

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2015			EXPERIENCE BAND 1926-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	46,402,344	98,858	0.0021	0.9979	79.02
40.5	46,264,565	682,698	0.0148	0.9852	78.85
41.5	31,761,853	2,664,171	0.0839	0.9161	77.69
42.5	29,095,305	289,944	0.0100	0.9900	71.17
43.5	28,792,378	46,969	0.0016	0.9984	70.46
44.5	22,054,984	426,198	0.0193	0.9807	70.35
45.5	21,627,897	86,296	0.0040	0.9960	68.99
46.5	21,538,845	221,501	0.0103	0.9897	68.71
47.5	21,311,570	33,901	0.0016	0.9984	68.01
48.5	21,277,669	118,197	0.0056	0.9944	67.90
49.5	21,159,472	106,372	0.0050	0.9950	67.52
50.5	20,984,179	23,139	0.0011	0.9989	67.18
51.5	19,439,157	418,909	0.0215	0.9785	67.11
52.5	15,002,440	82,920	0.0055	0.9945	65.66
53.5	14,916,327	11,547	0.0008	0.9992	65.30
54.5	12,618,892	63,208	0.0050	0.9950	65.25
55.5	12,555,028	261,631	0.0208	0.9792	64.92
56.5	9,551,849	1,805	0.0002	0.9998	63.57
57.5	9,550,044	38,530	0.0040	0.9960	63.56
58.5	9,511,514	275,161	0.0289	0.9711	63.30
59.5	5,175,915		0.0000	1.0000	61.47
60.5	2,363,599		0.0000	1.0000	61.47
61.5	96,695		0.0000	1.0000	61.47
62.5	96,695		0.0000	1.0000	61.47
63.5	96,695		0.0000	1.0000	61.47
64.5	96,695	68,206	0.7054	0.2946	61.47
65.5	28,489		0.0000	1.0000	18.11
66.5	28,489		0.0000	1.0000	18.11
67.5	28,489		0.0000	1.0000	18.11
68.5	28,489		0.0000	1.0000	18.11
69.5	28,489		0.0000	1.0000	18.11
70.5	28,489		0.0000	1.0000	18.11
71.5	28,489		0.0000	1.0000	18.11
72.5	28,489		0.0000	1.0000	18.11
73.5	28,489		0.0000	1.0000	18.11
74.5	28,489		0.0000	1.0000	18.11
75.5	28,489		0.0000	1.0000	18.11
76.5					18.11

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2015

EXPERIENCE BAND 1976-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	315,285,399		0.0000	1.0000	100.00
0.5	313,054,179		0.0000	1.0000	100.00
1.5	321,195,528	7,250	0.0000	1.0000	100.00
2.5	318,022,769	134,051	0.0004	0.9996	100.00
3.5	305,512,010	480,666	0.0016	0.9984	99.96
4.5	243,111,705	36,430	0.0001	0.9999	99.80
5.5	241,614,708	20,195	0.0001	0.9999	99.78
6.5	233,481,255	1,122,467	0.0048	0.9952	99.78
7.5	209,400,859	366,895	0.0018	0.9982	99.30
8.5	206,161,558	960,583	0.0047	0.9953	99.12
9.5	199,019,277	612,448	0.0031	0.9969	98.66
10.5	191,732,186	478,500	0.0025	0.9975	98.36
11.5	184,183,374	1,152,535	0.0063	0.9937	98.11
12.5	181,202,184	388,345	0.0021	0.9979	97.50
13.5	179,130,967	1,959,530	0.0109	0.9891	97.29
14.5	176,579,410	34,900	0.0002	0.9998	96.22
15.5	176,476,436	371,673	0.0021	0.9979	96.20
16.5	179,256,189	496,466	0.0028	0.9972	96.00
17.5	178,405,957		0.0000	1.0000	95.74
18.5	163,411,012	3,863,067	0.0236	0.9764	95.74
19.5	160,977,569	331,470	0.0021	0.9979	93.47
20.5	157,051,757	367,194	0.0023	0.9977	93.28
21.5	165,872,510	1,871,499	0.0113	0.9887	93.06
22.5	166,106,029	703,027	0.0042	0.9958	92.01
23.5	165,380,683	449,660	0.0027	0.9973	91.62
24.5	166,438,916	3,508,835	0.0211	0.9789	91.37
25.5	154,725,272	787,410	0.0051	0.9949	89.45
26.5	153,565,991	348,432	0.0023	0.9977	88.99
27.5	154,062,949	1,236,741	0.0080	0.9920	88.79
28.5	153,467,264	304,676	0.0020	0.9980	88.08
29.5	153,111,182	1,251,617	0.0082	0.9918	87.90
30.5	151,101,629	1,627,433	0.0108	0.9892	87.18
31.5	100,605,983	1,126,634	0.0112	0.9888	86.24
32.5	99,449,437	3,150,011	0.0317	0.9683	85.28
33.5	95,804,975	58,664	0.0006	0.9994	82.58
34.5	71,772,207	937,038	0.0131	0.9869	82.53
35.5	70,829,742	394,253	0.0056	0.9944	81.45
36.5	70,385,843	818,379	0.0116	0.9884	81.00
37.5	65,254,190	1,109,198	0.0170	0.9830	80.05
38.5	46,647,114	267,521	0.0057	0.9943	78.69

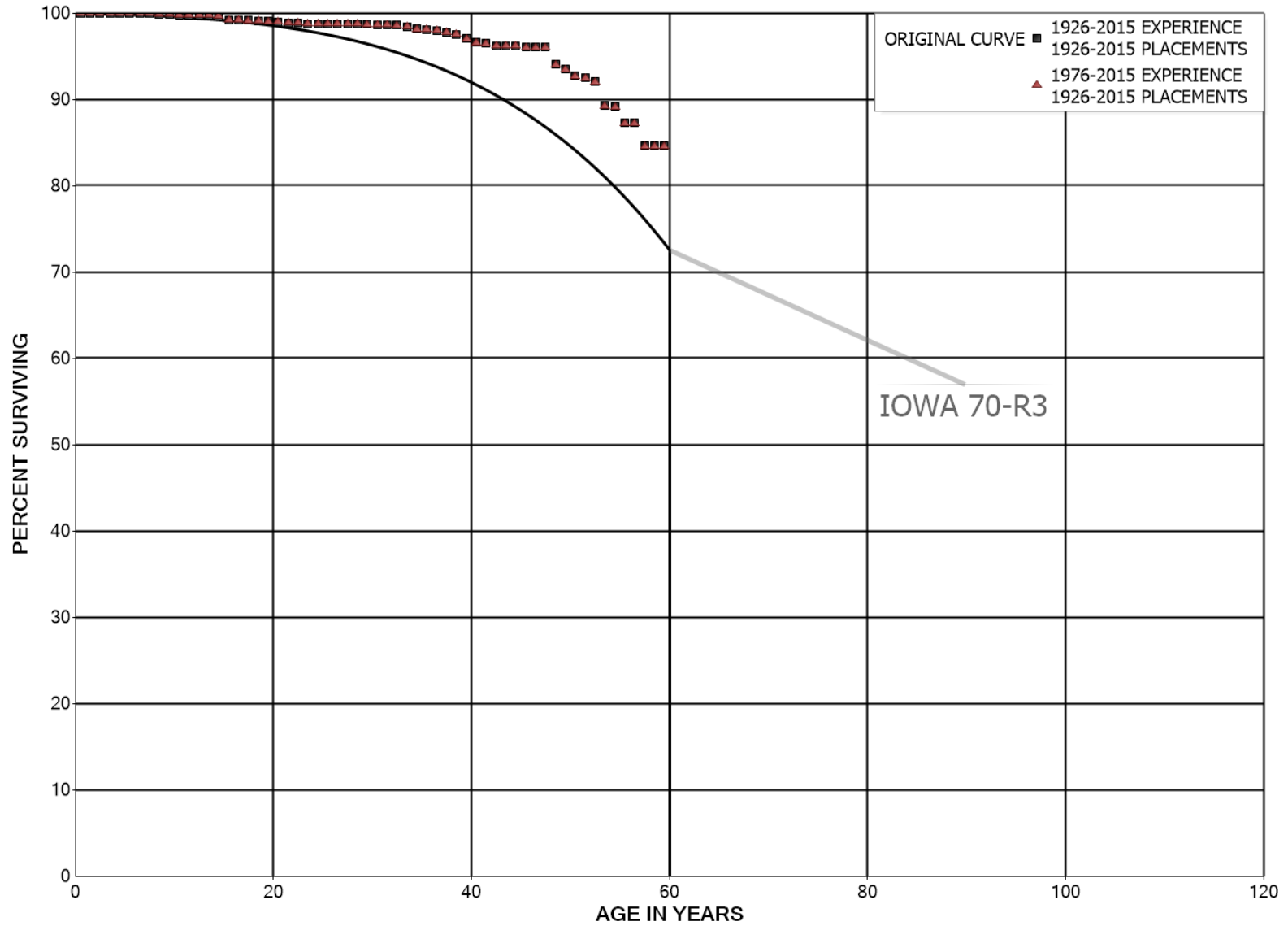
KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2015			EXPERIENCE BAND 1976-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	46,373,855	98,858	0.0021	0.9979	78.24
40.5	46,236,076	682,698	0.0148	0.9852	78.08
41.5	31,733,364	2,664,171	0.0840	0.9160	76.92
42.5	29,066,816	289,944	0.0100	0.9900	70.46
43.5	28,763,889	46,969	0.0016	0.9984	69.76
44.5	22,026,495	426,198	0.0193	0.9807	69.65
45.5	21,599,408	86,296	0.0040	0.9960	68.30
46.5	21,510,356	221,501	0.0103	0.9897	68.03
47.5	21,283,081	33,901	0.0016	0.9984	67.33
48.5	21,249,180	118,197	0.0056	0.9944	67.22
49.5	21,159,472	106,372	0.0050	0.9950	66.85
50.5	20,984,179	23,139	0.0011	0.9989	66.51
51.5	19,439,157	418,909	0.0215	0.9785	66.44
52.5	15,002,440	82,920	0.0055	0.9945	65.00
53.5	14,916,327	11,547	0.0008	0.9992	64.65
54.5	12,618,892	63,208	0.0050	0.9950	64.60
55.5	12,555,028	261,631	0.0208	0.9792	64.27
56.5	9,551,849	1,805	0.0002	0.9998	62.93
57.5	9,550,044	38,530	0.0040	0.9960	62.92
58.5	9,511,514	275,161	0.0289	0.9711	62.67
59.5	5,175,915		0.0000	1.0000	60.85
60.5	2,363,599		0.0000	1.0000	60.85
61.5	96,695		0.0000	1.0000	60.85
62.5	96,695		0.0000	1.0000	60.85
63.5	96,695		0.0000	1.0000	60.85
64.5	96,695	68,206	0.7054	0.2946	60.85
65.5	28,489		0.0000	1.0000	17.93
66.5	28,489		0.0000	1.0000	17.93
67.5	28,489		0.0000	1.0000	17.93
68.5	28,489		0.0000	1.0000	17.93
69.5	28,489		0.0000	1.0000	17.93
70.5	28,489		0.0000	1.0000	17.93
71.5	28,489		0.0000	1.0000	17.93
72.5	28,489		0.0000	1.0000	17.93
73.5	28,489		0.0000	1.0000	17.93
74.5	28,489		0.0000	1.0000	17.93
75.5	28,489		0.0000	1.0000	17.93
76.5					17.93

KENTUCKY UTILITIES COMPANY
ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2015

EXPERIENCE BAND 1926-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	205,946,828	2,825	0.0000	1.0000	100.00
0.5	201,448,908	60,852	0.0003	0.9997	100.00
1.5	196,790,977	1,251	0.0000	1.0000	99.97
2.5	167,099,184	21,375	0.0001	0.9999	99.97
3.5	137,893,667		0.0000	1.0000	99.95
4.5	98,577,560		0.0000	1.0000	99.95
5.5	98,093,619	29,193	0.0003	0.9997	99.95
6.5	97,866,958	30,588	0.0003	0.9997	99.93
7.5	97,808,025	61,116	0.0006	0.9994	99.89
8.5	84,550,687	9,673	0.0001	0.9999	99.83
9.5	90,534,054	55,311	0.0006	0.9994	99.82
10.5	89,402,831	16,618	0.0002	0.9998	99.76
11.5	89,331,222	24,289	0.0003	0.9997	99.74
12.5	89,020,710		0.0000	1.0000	99.71
13.5	88,924,968	112,214	0.0013	0.9987	99.71
14.5	88,710,833	366,252	0.0041	0.9959	99.59
15.5	81,557,638	17,840	0.0002	0.9998	99.18
16.5	81,521,012	11,364	0.0001	0.9999	99.15
17.5	81,490,474	39,628	0.0005	0.9995	99.14
18.5	77,466,332	49,990	0.0006	0.9994	99.09
19.5	77,242,916	38,097	0.0005	0.9995	99.03
20.5	75,608,420	77,507	0.0010	0.9990	98.98
21.5	85,146,696	16,906	0.0002	0.9998	98.88
22.5	85,661,638	77,981	0.0009	0.9991	98.86
23.5	85,582,314	4,526	0.0001	0.9999	98.77
24.5	85,507,533	7,439	0.0001	0.9999	98.76
25.5	76,951,479	21,218	0.0003	0.9997	98.76
26.5	76,877,444	15,600	0.0002	0.9998	98.73
27.5	76,814,593	2,400	0.0000	1.0000	98.71
28.5	76,052,130	8,680	0.0001	0.9999	98.70
29.5	76,012,145	21,169	0.0003	0.9997	98.69
30.5	75,941,891	51,076	0.0007	0.9993	98.67
31.5	52,908,006	17,207	0.0003	0.9997	98.60
32.5	52,890,800	83,157	0.0016	0.9984	98.57
33.5	52,759,435	150,784	0.0029	0.9971	98.41
34.5	27,557,161	10,163	0.0004	0.9996	98.13
35.5	27,203,227	40,930	0.0015	0.9985	98.10
36.5	27,103,537	60,283	0.0022	0.9978	97.95
37.5	26,773,993	54,375	0.0020	0.9980	97.73
38.5	16,728,866	83,656	0.0050	0.9950	97.53

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2015			EXPERIENCE BAND 1926-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,005,575	76,829	0.0048	0.9952	97.04
40.5	15,928,746	18,279	0.0011	0.9989	96.58
41.5	9,495,755	23,417	0.0025	0.9975	96.47
42.5	9,402,319	3,717	0.0004	0.9996	96.23
43.5	5,190,353		0.0000	1.0000	96.19
44.5	5,188,928	8,553	0.0016	0.9984	96.19
45.5	5,178,436		0.0000	1.0000	96.03
46.5	5,409,607	530	0.0001	0.9999	96.03
47.5	5,402,426	109,351	0.0202	0.9798	96.02
48.5	5,567,324	34,150	0.0061	0.9939	94.08
49.5	5,528,958	47,257	0.0085	0.9915	93.50
50.5	5,409,742	10,923	0.0020	0.9980	92.70
51.5	5,086,306	26,194	0.0051	0.9949	92.52
52.5	4,239,357	127,637	0.0301	0.9699	92.04
53.5	4,108,970	3,485	0.0008	0.9992	89.27
54.5	3,014,647	63,419	0.0210	0.9790	89.19
55.5	3,555,458	185	0.0001	0.9999	87.32
56.5	3,024,314	94,142	0.0311	0.9689	87.31
57.5	2,829,314	306	0.0001	0.9999	84.59
58.5	2,829,008		0.0000	1.0000	84.58
59.5	2,102,467	11,578	0.0055	0.9945	84.58
60.5	1,507,589		0.0000	1.0000	84.12
61.5	653,925	883	0.0013	0.9987	84.12
62.5	622,576	9,782	0.0157	0.9843	84.01
63.5	439,626		0.0000	1.0000	82.69
64.5	439,626	65,636	0.1493	0.8507	82.69
65.5	153,727	8,820	0.0574	0.9426	70.34
66.5	144,907		0.0000	1.0000	66.31
67.5	144,523		0.0000	1.0000	66.31
68.5	144,523		0.0000	1.0000	66.31
69.5	144,523		0.0000	1.0000	66.31
70.5	144,523		0.0000	1.0000	66.31
71.5	144,523		0.0000	1.0000	66.31
72.5	144,523		0.0000	1.0000	66.31
73.5	144,523		0.0000	1.0000	66.31
74.5	144,523		0.0000	1.0000	66.31
75.5	144,523		0.0000	1.0000	66.31
76.5					66.31

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2015

EXPERIENCE BAND 1976-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	189,643,257		0.0000	1.0000	100.00
0.5	185,148,162	60,852	0.0003	0.9997	100.00
1.5	187,027,889		0.0000	1.0000	99.97
2.5	157,406,792	9,264	0.0001	0.9999	99.97
3.5	132,363,012		0.0000	1.0000	99.96
4.5	93,049,257		0.0000	1.0000	99.96
5.5	92,566,110	29,193	0.0003	0.9997	99.96
6.5	92,339,448	30,504	0.0003	0.9997	99.93
7.5	92,282,735	55,034	0.0006	0.9994	99.90
8.5	79,031,479	9,673	0.0001	0.9999	99.84
9.5	85,018,308	55,311	0.0007	0.9993	99.82
10.5	83,952,089	16,618	0.0002	0.9998	99.76
11.5	83,880,481	24,289	0.0003	0.9997	99.74
12.5	84,267,835		0.0000	1.0000	99.71
13.5	84,202,218	112,214	0.0013	0.9987	99.71
14.5	83,988,084	366,252	0.0044	0.9956	99.58
15.5	76,841,177	17,840	0.0002	0.9998	99.14
16.5	77,411,021	11,364	0.0001	0.9999	99.12
17.5	77,399,236	39,628	0.0005	0.9995	99.11
18.5	73,378,178	48,931	0.0007	0.9993	99.06
19.5	74,148,971	37,072	0.0005	0.9995	98.99
20.5	72,523,376	77,507	0.0011	0.9989	98.94
21.5	82,597,856	16,906	0.0002	0.9998	98.83
22.5	84,232,279	77,981	0.0009	0.9991	98.81
23.5	84,159,550	4,526	0.0001	0.9999	98.72
24.5	84,404,606		0.0000	1.0000	98.72
25.5	76,434,169	21,218	0.0003	0.9997	98.72
26.5	76,360,134	15,600	0.0002	0.9998	98.69
27.5	76,437,302		0.0000	1.0000	98.67
28.5	75,775,997	8,680	0.0001	0.9999	98.67
29.5	75,757,264	21,169	0.0003	0.9997	98.66
30.5	75,687,010	51,076	0.0007	0.9993	98.63
31.5	52,653,125	17,207	0.0003	0.9997	98.56
32.5	52,635,919	83,157	0.0016	0.9984	98.53
33.5	52,504,554	150,784	0.0029	0.9971	98.38
34.5	27,302,280	10,163	0.0004	0.9996	98.09
35.5	26,948,346	40,930	0.0015	0.9985	98.06
36.5	26,848,656	60,283	0.0022	0.9978	97.91
37.5	26,519,112	54,375	0.0021	0.9979	97.69
38.5	16,578,985	83,656	0.0050	0.9950	97.49

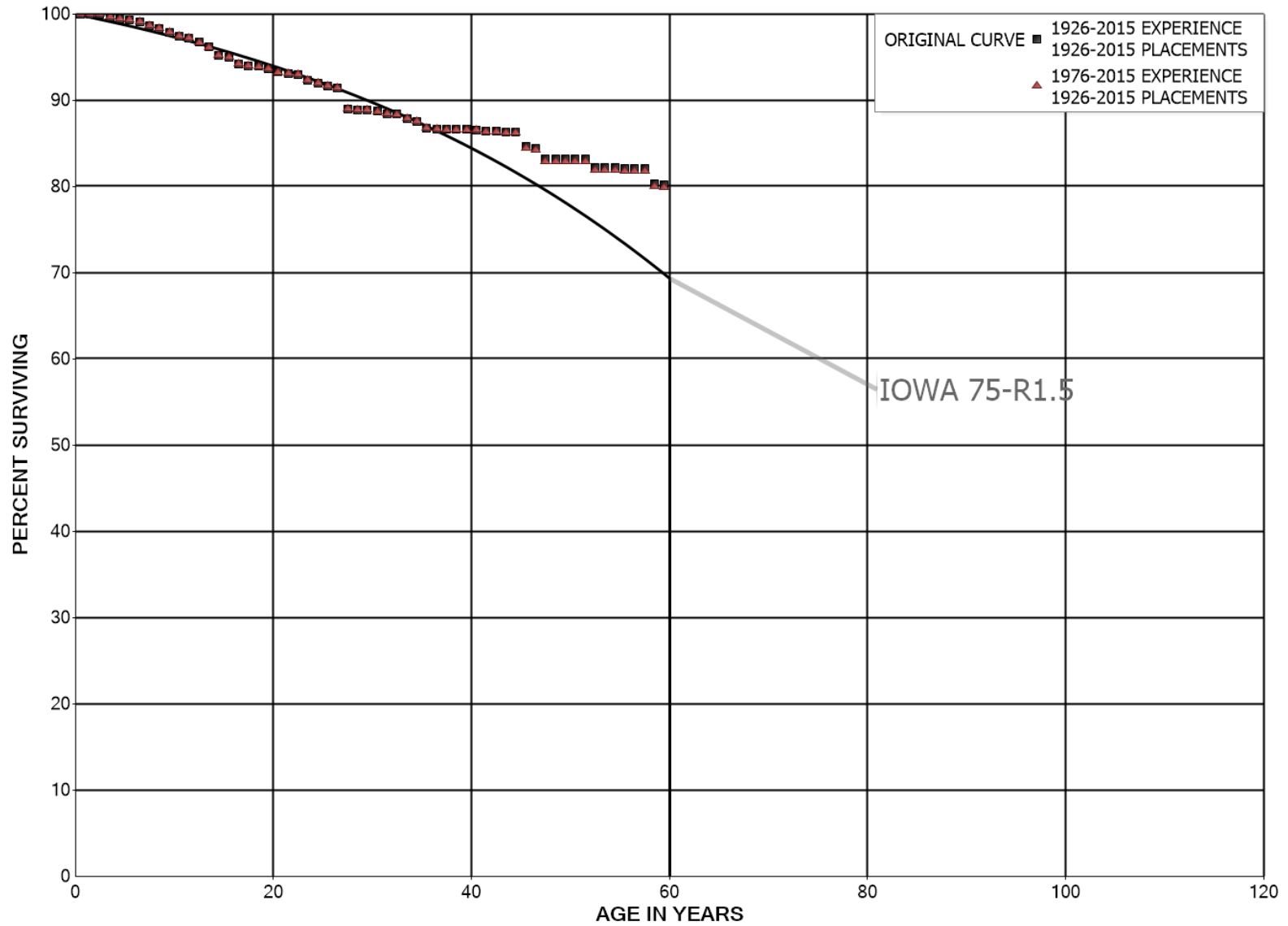
KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2015			EXPERIENCE BAND 1976-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,855,694	76,829	0.0048	0.9952	97.00
40.5	15,778,865	18,279	0.0012	0.9988	96.53
41.5	9,345,874	23,417	0.0025	0.9975	96.41
42.5	9,252,438	3,717	0.0004	0.9996	96.17
43.5	5,040,472		0.0000	1.0000	96.13
44.5	5,039,047	8,553	0.0017	0.9983	96.13
45.5	5,028,555		0.0000	1.0000	95.97
46.5	5,259,726	530	0.0001	0.9999	95.97
47.5	5,252,545	109,351	0.0208	0.9792	95.96
48.5	5,417,443	34,150	0.0063	0.9937	93.96
49.5	5,528,958	47,257	0.0085	0.9915	93.37
50.5	5,409,742	10,923	0.0020	0.9980	92.57
51.5	5,086,306	26,194	0.0051	0.9949	92.39
52.5	4,239,357	127,637	0.0301	0.9699	91.91
53.5	4,108,970	3,485	0.0008	0.9992	89.14
54.5	3,014,647	63,419	0.0210	0.9790	89.07
55.5	3,555,458	185	0.0001	0.9999	87.19
56.5	3,024,314	94,142	0.0311	0.9689	87.19
57.5	2,829,314	306	0.0001	0.9999	84.48
58.5	2,829,008		0.0000	1.0000	84.47
59.5	2,102,467	11,578	0.0055	0.9945	84.47
60.5	1,507,589		0.0000	1.0000	84.00
61.5	653,925	883	0.0013	0.9987	84.00
62.5	622,576	9,782	0.0157	0.9843	83.89
63.5	439,626		0.0000	1.0000	82.57
64.5	439,626	65,636	0.1493	0.8507	82.57
65.5	153,727	8,820	0.0574	0.9426	70.24
66.5	144,907		0.0000	1.0000	66.21
67.5	144,523		0.0000	1.0000	66.21
68.5	144,523		0.0000	1.0000	66.21
69.5	144,523		0.0000	1.0000	66.21
70.5	144,523		0.0000	1.0000	66.21
71.5	144,523		0.0000	1.0000	66.21
72.5	144,523		0.0000	1.0000	66.21
73.5	144,523		0.0000	1.0000	66.21
74.5	144,523		0.0000	1.0000	66.21
75.5	144,523		0.0000	1.0000	66.21
76.5					66.21

KENTUCKY UTILITIES COMPANY
ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2015

EXPERIENCE BAND 1926-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	41,779,782	1,108	0.0000	1.0000	100.00
0.5	40,520,360	5,849	0.0001	0.9999	100.00
1.5	37,966,270	3,818	0.0001	0.9999	99.98
2.5	36,483,128	117,883	0.0032	0.9968	99.97
3.5	34,883,142	91,858	0.0026	0.9974	99.65
4.5	27,159,100	17,596	0.0006	0.9994	99.39
5.5	25,664,597	72,536	0.0028	0.9972	99.32
6.5	25,145,962	104,872	0.0042	0.9958	99.04
7.5	24,926,520	84,029	0.0034	0.9966	98.63
8.5	24,350,165	116,507	0.0048	0.9952	98.30
9.5	24,034,182	107,515	0.0045	0.9955	97.83
10.5	23,445,933	44,310	0.0019	0.9981	97.39
11.5	22,570,571	114,108	0.0051	0.9949	97.20
12.5	21,110,651	128,375	0.0061	0.9939	96.71
13.5	20,585,650	197,348	0.0096	0.9904	96.13
14.5	20,000,008	43,132	0.0022	0.9978	95.20
15.5	19,763,024	163,029	0.0082	0.9918	95.00
16.5	18,586,747	48,424	0.0026	0.9974	94.21
17.5	18,364,058	10,956	0.0006	0.9994	93.97
18.5	16,287,866	50,485	0.0031	0.9969	93.91
19.5	15,660,404	62,957	0.0040	0.9960	93.62
20.5	14,588,884	30,435	0.0021	0.9979	93.25
21.5	13,917,828	16,599	0.0012	0.9988	93.05
22.5	13,519,169	96,177	0.0071	0.9929	92.94
23.5	12,924,601	39,193	0.0030	0.9970	92.28
24.5	12,125,204	50,089	0.0041	0.9959	92.00
25.5	11,274,686	28,285	0.0025	0.9975	91.62
26.5	10,633,129	281,290	0.0265	0.9735	91.39
27.5	9,825,958	11,816	0.0012	0.9988	88.97
28.5	9,076,962	3,132	0.0003	0.9997	88.86
29.5	8,805,582	15,807	0.0018	0.9982	88.83
30.5	8,662,702	28,703	0.0033	0.9967	88.67
31.5	6,448,337	2,273	0.0004	0.9996	88.38
32.5	6,340,248	36,125	0.0057	0.9943	88.35
33.5	6,072,589	23,690	0.0039	0.9961	87.85
34.5	3,891,935	32,634	0.0084	0.9916	87.50
35.5	3,794,693	4,866	0.0013	0.9987	86.77
36.5	3,740,625	2,107	0.0006	0.9994	86.66
37.5	3,136,509		0.0000	1.0000	86.61
38.5	2,413,716	112	0.0000	1.0000	86.61

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2015			EXPERIENCE BAND 1926-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,300,124	1,532	0.0007	0.9993	86.61
40.5	2,205,371	4,498	0.0020	0.9980	86.55
41.5	1,131,719		0.0000	1.0000	86.37
42.5	1,119,423	1,516	0.0014	0.9986	86.37
43.5	1,098,466	3	0.0000	1.0000	86.25
44.5	721,803	13,942	0.0193	0.9807	86.25
45.5	704,672	1,852	0.0026	0.9974	84.59
46.5	641,081	8,685	0.0135	0.9865	84.37
47.5	631,876	600	0.0009	0.9991	83.22
48.5	628,610		0.0000	1.0000	83.14
49.5	619,037		0.0000	1.0000	83.14
50.5	617,851		0.0000	1.0000	83.14
51.5	605,485	6,885	0.0114	0.9886	83.14
52.5	537,605		0.0000	1.0000	82.20
53.5	533,311		0.0000	1.0000	82.20
54.5	465,373	657	0.0014	0.9986	82.20
55.5	461,815		0.0000	1.0000	82.08
56.5	385,989		0.0000	1.0000	82.08
57.5	385,425	8,688	0.0225	0.9775	82.08
58.5	368,909	47	0.0001	0.9999	80.23
59.5	220,157		0.0000	1.0000	80.22
60.5	206,392		0.0000	1.0000	80.22
61.5	185,675		0.0000	1.0000	80.22
62.5	185,675		0.0000	1.0000	80.22
63.5	184,483	1,443	0.0078	0.9922	80.22
64.5	183,040		0.0000	1.0000	79.59
65.5	93,212	34,060	0.3654	0.6346	79.59
66.5	59,152		0.0000	1.0000	50.51
67.5	54,397		0.0000	1.0000	50.51
68.5	54,397		0.0000	1.0000	50.51
69.5	54,397		0.0000	1.0000	50.51
70.5	54,397		0.0000	1.0000	50.51
71.5	54,397		0.0000	1.0000	50.51
72.5	54,397		0.0000	1.0000	50.51
73.5	54,397		0.0000	1.0000	50.51
74.5	53,501		0.0000	1.0000	50.51
75.5	53,501		0.0000	1.0000	50.51
76.5					50.51

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2015

EXPERIENCE BAND 1976-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	39,065,144	1,108	0.0000	1.0000	100.00
0.5	37,990,653	5,849	0.0002	0.9998	100.00
1.5	36,512,657	2,159	0.0001	0.9999	99.98
2.5	35,042,653	116,722	0.0033	0.9967	99.98
3.5	33,481,268	85,423	0.0026	0.9974	99.64
4.5	26,192,884	17,416	0.0007	0.9993	99.39
5.5	24,704,940	70,463	0.0029	0.9971	99.32
6.5	24,267,418	100,265	0.0041	0.9959	99.04
7.5	24,056,811	83,450	0.0035	0.9965	98.63
8.5	23,484,257	115,968	0.0049	0.9951	98.29
9.5	23,181,632	104,631	0.0045	0.9955	97.80
10.5	22,600,085	43,405	0.0019	0.9981	97.36
11.5	21,727,363	113,113	0.0052	0.9948	97.17
12.5	20,335,248	125,642	0.0062	0.9938	96.67
13.5	19,819,229	194,864	0.0098	0.9902	96.07
14.5	19,239,619	42,767	0.0022	0.9978	95.13
15.5	19,011,216	150,509	0.0079	0.9921	94.91
16.5	17,953,940	47,436	0.0026	0.9974	94.16
17.5	17,734,298	10,428	0.0006	0.9994	93.91
18.5	15,662,374	47,910	0.0031	0.9969	93.86
19.5	15,214,843	60,954	0.0040	0.9960	93.57
20.5	14,168,801	24,852	0.0018	0.9982	93.20
21.5	13,530,449	15,037	0.0011	0.9989	93.03
22.5	13,148,484	96,158	0.0073	0.9927	92.93
23.5	12,560,229	38,998	0.0031	0.9969	92.25
24.5	11,787,155	44,700	0.0038	0.9962	91.96
25.5	11,112,809	26,216	0.0024	0.9976	91.62
26.5	10,481,562	281,290	0.0268	0.9732	91.40
27.5	9,709,300	11,816	0.0012	0.9988	88.95
28.5	9,001,155	3,132	0.0003	0.9997	88.84
29.5	8,731,756	15,797	0.0018	0.9982	88.81
30.5	8,588,899	28,703	0.0033	0.9967	88.65
31.5	6,374,629	2,273	0.0004	0.9996	88.35
32.5	6,266,540	36,125	0.0058	0.9942	88.32
33.5	5,999,408	23,690	0.0039	0.9961	87.81
34.5	3,819,954	32,634	0.0085	0.9915	87.46
35.5	3,722,712	4,779	0.0013	0.9987	86.72
36.5	3,668,731	2,107	0.0006	0.9994	86.60
37.5	3,064,615		0.0000	1.0000	86.56
38.5	2,354,460	13	0.0000	1.0000	86.56

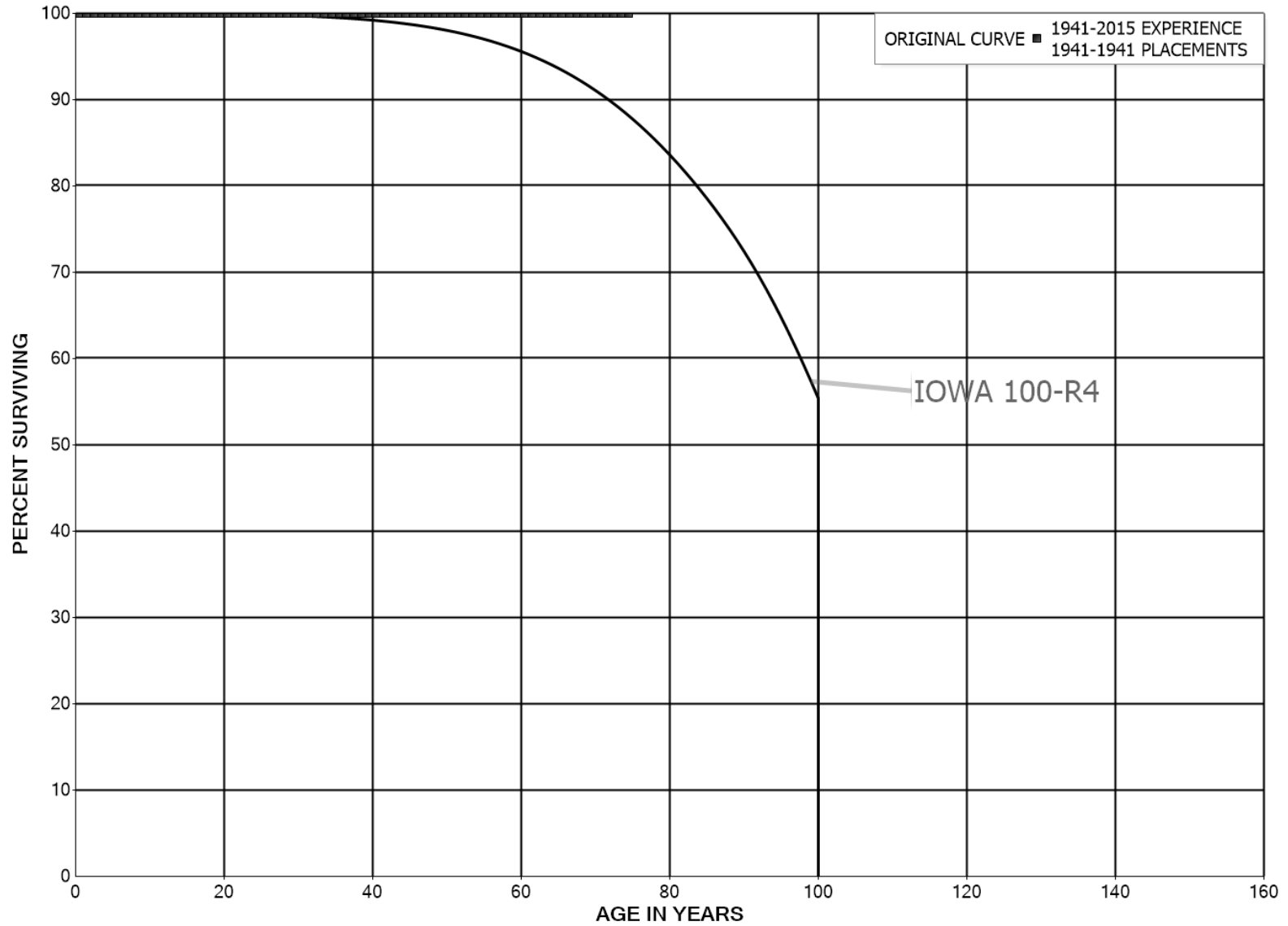
KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2015			EXPERIENCE BAND 1976-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,240,967	1,532	0.0007	0.9993	86.55
40.5	2,146,214	4,498	0.0021	0.9979	86.50
41.5	1,072,562		0.0000	1.0000	86.31
42.5	1,060,266	1,516	0.0014	0.9986	86.31
43.5	1,039,309	3	0.0000	1.0000	86.19
44.5	662,646	13,942	0.0210	0.9790	86.19
45.5	645,515	1,852	0.0029	0.9971	84.38
46.5	581,924	8,685	0.0149	0.9851	84.14
47.5	572,719	600	0.0010	0.9990	82.88
48.5	569,453		0.0000	1.0000	82.79
49.5	619,037		0.0000	1.0000	82.79
50.5	617,851		0.0000	1.0000	82.79
51.5	605,485	6,885	0.0114	0.9886	82.79
52.5	537,605		0.0000	1.0000	81.85
53.5	533,311		0.0000	1.0000	81.85
54.5	465,373	657	0.0014	0.9986	81.85
55.5	461,815		0.0000	1.0000	81.74
56.5	385,989		0.0000	1.0000	81.74
57.5	385,425	8,688	0.0225	0.9775	81.74
58.5	368,909	47	0.0001	0.9999	79.89
59.5	220,157		0.0000	1.0000	79.88
60.5	206,392		0.0000	1.0000	79.88
61.5	185,675		0.0000	1.0000	79.88
62.5	185,675		0.0000	1.0000	79.88
63.5	184,483	1,443	0.0078	0.9922	79.88
64.5	183,040		0.0000	1.0000	79.26
65.5	93,212	34,060	0.3654	0.6346	79.26
66.5	59,152		0.0000	1.0000	50.30
67.5	54,397		0.0000	1.0000	50.30
68.5	54,397		0.0000	1.0000	50.30
69.5	54,397		0.0000	1.0000	50.30
70.5	54,397		0.0000	1.0000	50.30
71.5	54,397		0.0000	1.0000	50.30
72.5	54,397		0.0000	1.0000	50.30
73.5	54,397		0.0000	1.0000	50.30
74.5	53,501		0.0000	1.0000	50.30
75.5	53,501		0.0000	1.0000	50.30
76.5					50.30

KENTUCKY UTILITIES COMPANY
ACCOUNT 330.1 LAND RIGHTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 330.1 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-1941			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	879,411		0.0000	1.0000	100.00
0.5	879,411		0.0000	1.0000	100.00
1.5	879,411		0.0000	1.0000	100.00
2.5	879,411	100	0.0001	0.9999	100.00
3.5	879,311		0.0000	1.0000	99.99
4.5	879,311		0.0000	1.0000	99.99
5.5	879,311		0.0000	1.0000	99.99
6.5	879,311		0.0000	1.0000	99.99
7.5	879,311		0.0000	1.0000	99.99
8.5	879,311		0.0000	1.0000	99.99
9.5	879,311		0.0000	1.0000	99.99
10.5	879,311		0.0000	1.0000	99.99
11.5	879,311		0.0000	1.0000	99.99
12.5	879,311		0.0000	1.0000	99.99
13.5	879,311		0.0000	1.0000	99.99
14.5	879,311		0.0000	1.0000	99.99
15.5	879,311		0.0000	1.0000	99.99
16.5	879,311		0.0000	1.0000	99.99
17.5	879,311		0.0000	1.0000	99.99
18.5	879,311		0.0000	1.0000	99.99
19.5	879,311		0.0000	1.0000	99.99
20.5	879,311		0.0000	1.0000	99.99
21.5	879,311		0.0000	1.0000	99.99
22.5	879,311		0.0000	1.0000	99.99
23.5	879,311		0.0000	1.0000	99.99
24.5	879,311		0.0000	1.0000	99.99
25.5	879,311		0.0000	1.0000	99.99
26.5	879,311		0.0000	1.0000	99.99
27.5	879,311		0.0000	1.0000	99.99
28.5	879,311		0.0000	1.0000	99.99
29.5	879,311		0.0000	1.0000	99.99
30.5	879,311		0.0000	1.0000	99.99
31.5	879,311		0.0000	1.0000	99.99
32.5	879,311		0.0000	1.0000	99.99
33.5	879,311		0.0000	1.0000	99.99
34.5	879,311		0.0000	1.0000	99.99
35.5	879,311		0.0000	1.0000	99.99
36.5	879,311		0.0000	1.0000	99.99
37.5	879,311		0.0000	1.0000	99.99
38.5	879,311		0.0000	1.0000	99.99

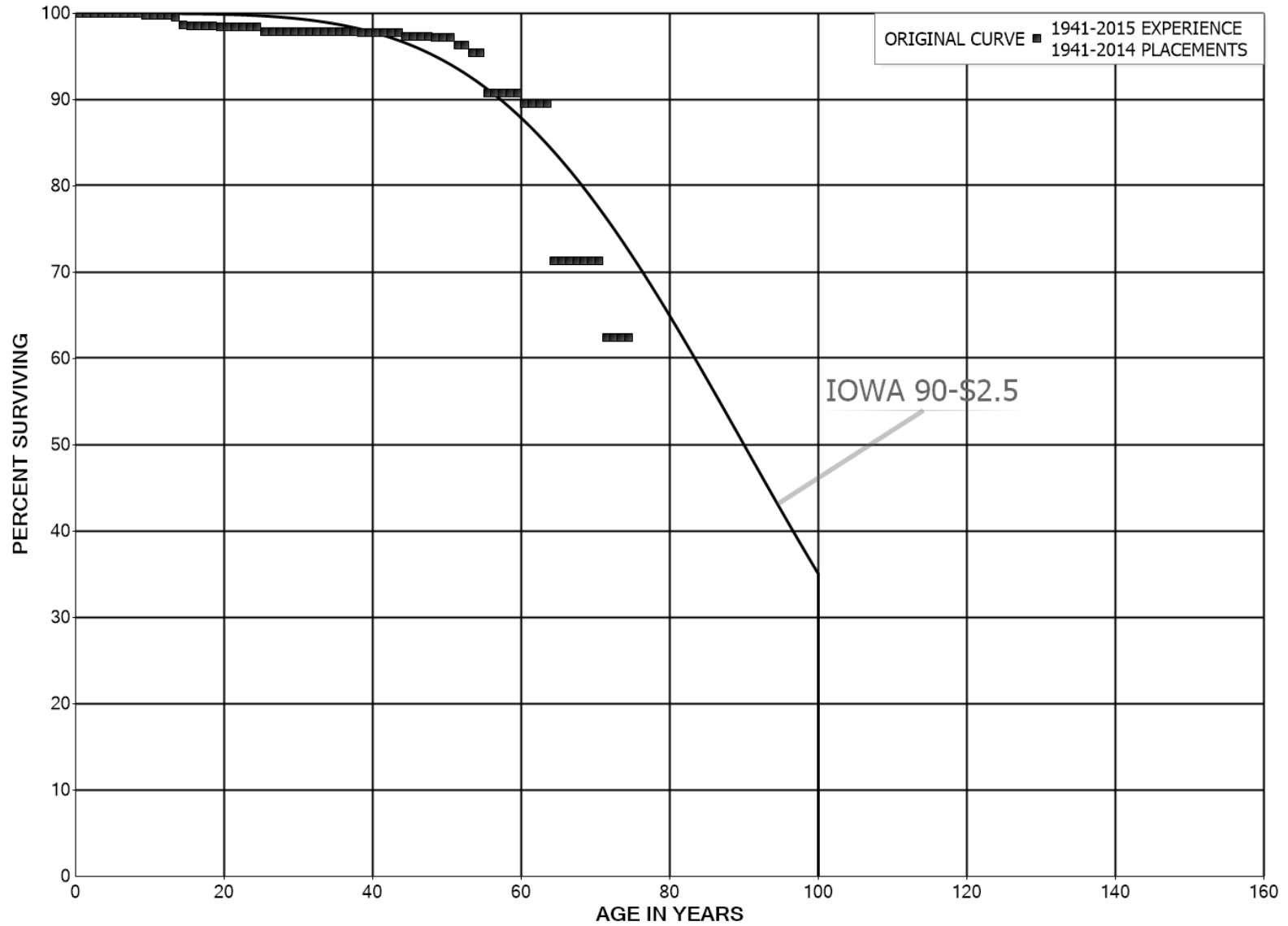
KENTUCKY UTILITIES COMPANY

ACCOUNT 330.1 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-1941			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	879,311		0.0000	1.0000	99.99
40.5	879,311		0.0000	1.0000	99.99
41.5	879,311		0.0000	1.0000	99.99
42.5	879,311		0.0000	1.0000	99.99
43.5	879,311		0.0000	1.0000	99.99
44.5	879,311		0.0000	1.0000	99.99
45.5	879,311		0.0000	1.0000	99.99
46.5	879,311		0.0000	1.0000	99.99
47.5	879,311		0.0000	1.0000	99.99
48.5	879,311		0.0000	1.0000	99.99
49.5	879,311		0.0000	1.0000	99.99
50.5	879,311		0.0000	1.0000	99.99
51.5	879,311		0.0000	1.0000	99.99
52.5	879,311		0.0000	1.0000	99.99
53.5	879,311		0.0000	1.0000	99.99
54.5	879,311		0.0000	1.0000	99.99
55.5	879,311		0.0000	1.0000	99.99
56.5	879,311		0.0000	1.0000	99.99
57.5	879,311		0.0000	1.0000	99.99
58.5	879,311		0.0000	1.0000	99.99
59.5	879,311		0.0000	1.0000	99.99
60.5	879,311		0.0000	1.0000	99.99
61.5	879,311		0.0000	1.0000	99.99
62.5	879,311		0.0000	1.0000	99.99
63.5	879,311		0.0000	1.0000	99.99
64.5	879,311		0.0000	1.0000	99.99
65.5	879,311		0.0000	1.0000	99.99
66.5	879,311		0.0000	1.0000	99.99
67.5	879,311		0.0000	1.0000	99.99
68.5	879,311		0.0000	1.0000	99.99
69.5	879,311		0.0000	1.0000	99.99
70.5	879,311		0.0000	1.0000	99.99
71.5	879,311		0.0000	1.0000	99.99
72.5	879,311		0.0000	1.0000	99.99
73.5	879,311		0.0000	1.0000	99.99
74.5					

KENTUCKY UTILITIES COMPANY
ACCOUNT 331 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2014			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	923,663		0.0000	1.0000	100.00
0.5	914,151		0.0000	1.0000	100.00
1.5	680,543		0.0000	1.0000	100.00
2.5	739,708		0.0000	1.0000	100.00
3.5	708,597		0.0000	1.0000	100.00
4.5	708,595	112	0.0002	0.9998	100.00
5.5	633,223		0.0000	1.0000	99.98
6.5	621,491		0.0000	1.0000	99.98
7.5	621,491		0.0000	1.0000	99.98
8.5	555,465	1,226	0.0022	0.9978	99.98
9.5	554,239		0.0000	1.0000	99.76
10.5	530,569		0.0000	1.0000	99.76
11.5	530,569		0.0000	1.0000	99.76
12.5	530,569	1,338	0.0025	0.9975	99.76
13.5	529,231	5,000	0.0094	0.9906	99.51
14.5	524,231	590	0.0011	0.9989	98.57
15.5	523,641		0.0000	1.0000	98.46
16.5	523,641		0.0000	1.0000	98.46
17.5	523,641		0.0000	1.0000	98.46
18.5	523,641	461	0.0009	0.9991	98.46
19.5	523,180		0.0000	1.0000	98.37
20.5	523,180		0.0000	1.0000	98.37
21.5	523,180		0.0000	1.0000	98.37
22.5	523,180		0.0000	1.0000	98.37
23.5	522,143		0.0000	1.0000	98.37
24.5	444,997	2,268	0.0051	0.9949	98.37
25.5	387,951		0.0000	1.0000	97.87
26.5	387,951		0.0000	1.0000	97.87
27.5	366,298		0.0000	1.0000	97.87
28.5	366,298		0.0000	1.0000	97.87
29.5	366,298		0.0000	1.0000	97.87
30.5	366,298		0.0000	1.0000	97.87
31.5	366,298		0.0000	1.0000	97.87
32.5	366,298		0.0000	1.0000	97.87
33.5	366,298		0.0000	1.0000	97.87
34.5	366,298		0.0000	1.0000	97.87
35.5	366,298		0.0000	1.0000	97.87
36.5	366,298	294	0.0008	0.9992	97.87
37.5	366,004	379	0.0010	0.9990	97.79
38.5	365,625		0.0000	1.0000	97.69

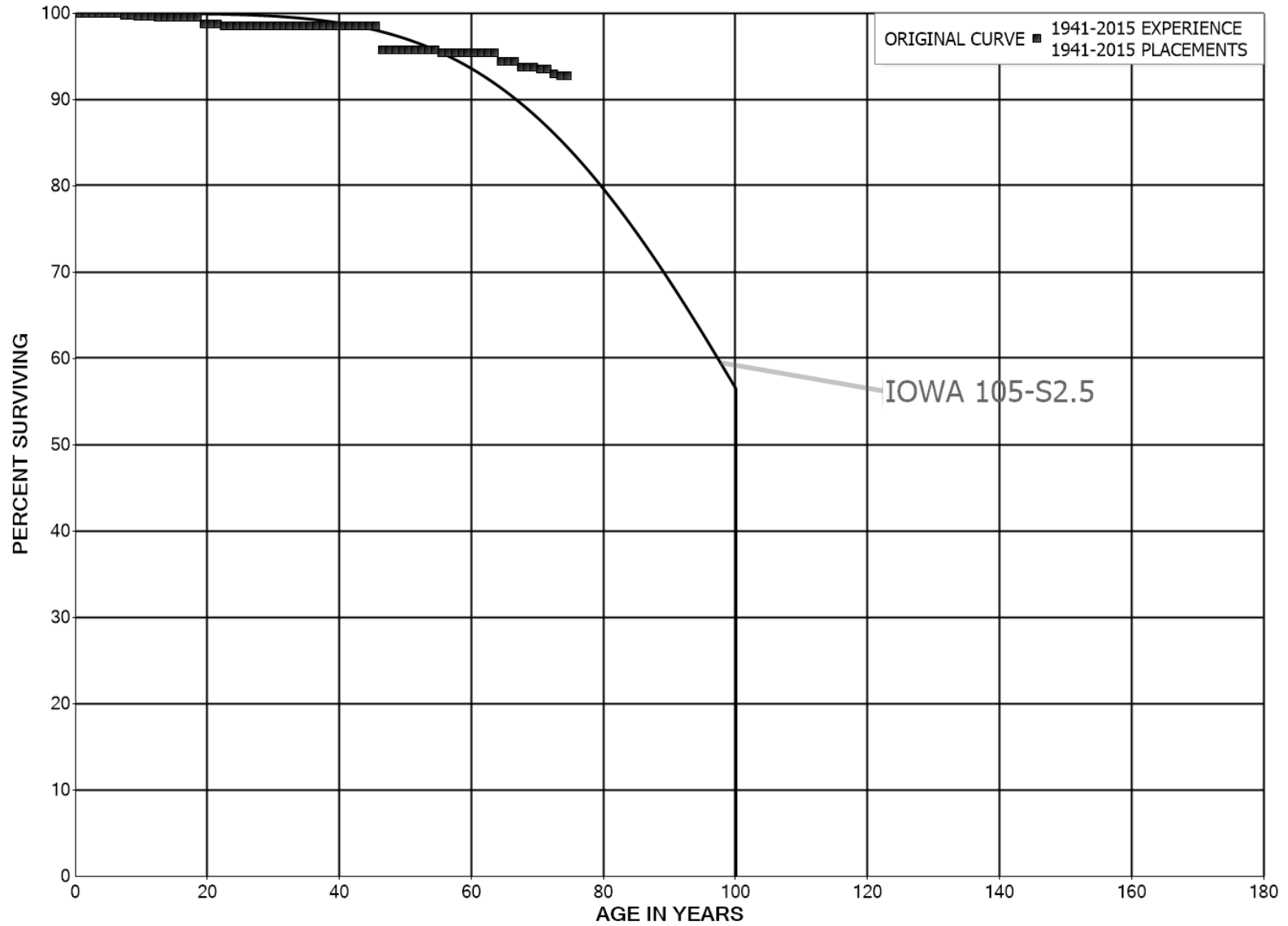
KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2014			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	365,625		0.0000	1.0000	97.69
40.5	365,625		0.0000	1.0000	97.69
41.5	365,625		0.0000	1.0000	97.69
42.5	365,625		0.0000	1.0000	97.69
43.5	365,625	1,599	0.0044	0.9956	97.69
44.5	364,026	49	0.0001	0.9999	97.27
45.5	363,977		0.0000	1.0000	97.25
46.5	363,977		0.0000	1.0000	97.25
47.5	363,977	250	0.0007	0.9993	97.25
48.5	362,257	242	0.0007	0.9993	97.19
49.5	362,015		0.0000	1.0000	97.12
50.5	362,015	2,999	0.0083	0.9917	97.12
51.5	359,016		0.0000	1.0000	96.32
52.5	359,016	3,526	0.0098	0.9902	96.32
53.5	355,490		0.0000	1.0000	95.37
54.5	355,490	17,489	0.0492	0.9508	95.37
55.5	338,001		0.0000	1.0000	90.68
56.5	338,001		0.0000	1.0000	90.68
57.5	338,001		0.0000	1.0000	90.68
58.5	338,001		0.0000	1.0000	90.68
59.5	338,001	4,488	0.0133	0.9867	90.68
60.5	333,513		0.0000	1.0000	89.47
61.5	333,513		0.0000	1.0000	89.47
62.5	333,513		0.0000	1.0000	89.47
63.5	333,513	67,902	0.2036	0.7964	89.47
64.5	265,610		0.0000	1.0000	71.26
65.5	265,610		0.0000	1.0000	71.26
66.5	265,610		0.0000	1.0000	71.26
67.5	265,610		0.0000	1.0000	71.26
68.5	265,610		0.0000	1.0000	71.26
69.5	265,610		0.0000	1.0000	71.26
70.5	265,610	33,097	0.1246	0.8754	71.26
71.5	232,514		0.0000	1.0000	62.38
72.5	232,514		0.0000	1.0000	62.38
73.5	232,514		0.0000	1.0000	62.38
74.5					62.38

KENTUCKY UTILITIES COMPANY
ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2015			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	22,389,944		0.0000	1.0000	100.00
0.5	22,354,971		0.0000	1.0000	100.00
1.5	22,057,181		0.0000	1.0000	100.00
2.5	22,057,181		0.0000	1.0000	100.00
3.5	10,563,755		0.0000	1.0000	100.00
4.5	10,262,979		0.0000	1.0000	100.00
5.5	10,262,979		0.0000	1.0000	100.00
6.5	10,262,979	32,914	0.0032	0.9968	100.00
7.5	9,387,971		0.0000	1.0000	99.68
8.5	8,315,151	8,000	0.0010	0.9990	99.68
9.5	8,307,151		0.0000	1.0000	99.58
10.5	8,307,151		0.0000	1.0000	99.58
11.5	8,307,151	2,024	0.0002	0.9998	99.58
12.5	8,168,705		0.0000	1.0000	99.56
13.5	8,168,705		0.0000	1.0000	99.56
14.5	8,168,705		0.0000	1.0000	99.56
15.5	8,168,705		0.0000	1.0000	99.56
16.5	8,168,705	8,887	0.0011	0.9989	99.56
17.5	8,159,818		0.0000	1.0000	99.45
18.5	8,159,818	56,935	0.0070	0.9930	99.45
19.5	8,102,883		0.0000	1.0000	98.76
20.5	8,102,883		0.0000	1.0000	98.76
21.5	8,092,022	17,565	0.0022	0.9978	98.76
22.5	8,057,987		0.0000	1.0000	98.54
23.5	7,687,967		0.0000	1.0000	98.54
24.5	6,487,961	3,210	0.0005	0.9995	98.54
25.5	6,477,397		0.0000	1.0000	98.49
26.5	6,477,397		0.0000	1.0000	98.49
27.5	6,477,397		0.0000	1.0000	98.49
28.5	6,477,397		0.0000	1.0000	98.49
29.5	6,477,397		0.0000	1.0000	98.49
30.5	6,477,397		0.0000	1.0000	98.49
31.5	6,477,397		0.0000	1.0000	98.49
32.5	6,477,397		0.0000	1.0000	98.49
33.5	6,477,397		0.0000	1.0000	98.49
34.5	6,477,397		0.0000	1.0000	98.49
35.5	6,477,397		0.0000	1.0000	98.49
36.5	6,477,397	2,703	0.0004	0.9996	98.49
37.5	6,474,694		0.0000	1.0000	98.45
38.5	6,474,694		0.0000	1.0000	98.45

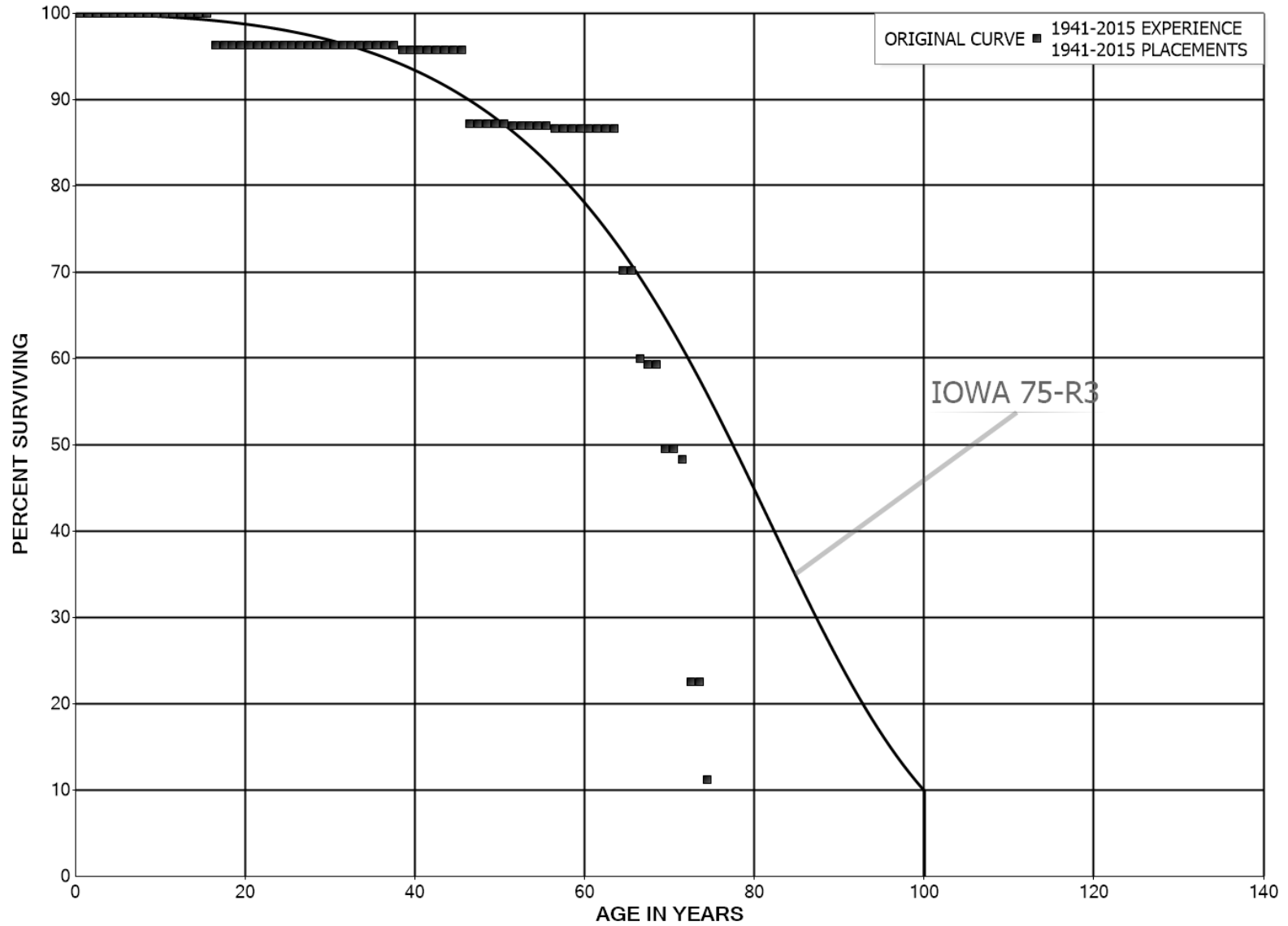
KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2015			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,474,694		0.0000	1.0000	98.45
40.5	6,474,694		0.0000	1.0000	98.45
41.5	6,474,694		0.0000	1.0000	98.45
42.5	6,474,694		0.0000	1.0000	98.45
43.5	6,474,694		0.0000	1.0000	98.45
44.5	6,470,974		0.0000	1.0000	98.45
45.5	6,470,974	179,747	0.0278	0.9722	98.45
46.5	6,291,227		0.0000	1.0000	95.72
47.5	6,291,227		0.0000	1.0000	95.72
48.5	6,291,227		0.0000	1.0000	95.72
49.5	6,291,227		0.0000	1.0000	95.72
50.5	6,291,227		0.0000	1.0000	95.72
51.5	6,291,227		0.0000	1.0000	95.72
52.5	6,291,227		0.0000	1.0000	95.72
53.5	6,291,227		0.0000	1.0000	95.72
54.5	6,291,227	21,938	0.0035	0.9965	95.72
55.5	6,269,289	702	0.0001	0.9999	95.38
56.5	6,268,587		0.0000	1.0000	95.37
57.5	6,268,587		0.0000	1.0000	95.37
58.5	6,268,587		0.0000	1.0000	95.37
59.5	6,268,587		0.0000	1.0000	95.37
60.5	6,268,587		0.0000	1.0000	95.37
61.5	6,268,587		0.0000	1.0000	95.37
62.5	6,268,587	2,023	0.0003	0.9997	95.37
63.5	6,266,564	58,987	0.0094	0.9906	95.34
64.5	6,207,576		0.0000	1.0000	94.45
65.5	5,978,188		0.0000	1.0000	94.45
66.5	5,978,188	44,162	0.0074	0.9926	94.45
67.5	5,934,027		0.0000	1.0000	93.75
68.5	5,934,027		0.0000	1.0000	93.75
69.5	5,934,027	15,191	0.0026	0.9974	93.75
70.5	5,918,836	323	0.0001	0.9999	93.51
71.5	5,917,651	35,748	0.0060	0.9940	93.50
72.5	5,881,904	13,239	0.0023	0.9977	92.94
73.5	5,868,665		0.0000	1.0000	92.73
74.5					92.73

KENTUCKY UTILITIES COMPANY
ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2015

EXPERIENCE BAND 1941-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,449,041		0.0000	1.0000	100.00
0.5	14,122,648		0.0000	1.0000	100.00
1.5	14,122,648		0.0000	1.0000	100.00
2.5	8,836,652		0.0000	1.0000	100.00
3.5	4,658,676		0.0000	1.0000	100.00
4.5	4,658,676		0.0000	1.0000	100.00
5.5	623,273		0.0000	1.0000	100.00
6.5	623,273		0.0000	1.0000	100.00
7.5	561,114		0.0000	1.0000	100.00
8.5	561,114		0.0000	1.0000	100.00
9.5	561,114		0.0000	1.0000	100.00
10.5	559,121		0.0000	1.0000	100.00
11.5	559,121		0.0000	1.0000	100.00
12.5	559,121		0.0000	1.0000	100.00
13.5	559,121		0.0000	1.0000	100.00
14.5	559,121		0.0000	1.0000	100.00
15.5	559,121	21,000	0.0376	0.9624	100.00
16.5	538,121		0.0000	1.0000	96.24
17.5	538,121		0.0000	1.0000	96.24
18.5	513,300		0.0000	1.0000	96.24
19.5	513,300		0.0000	1.0000	96.24
20.5	513,300		0.0000	1.0000	96.24
21.5	513,300		0.0000	1.0000	96.24
22.5	513,300		0.0000	1.0000	96.24
23.5	500,887		0.0000	1.0000	96.24
24.5	500,887		0.0000	1.0000	96.24
25.5	500,887		0.0000	1.0000	96.24
26.5	500,887		0.0000	1.0000	96.24
27.5	500,887		0.0000	1.0000	96.24
28.5	500,887		0.0000	1.0000	96.24
29.5	500,887		0.0000	1.0000	96.24
30.5	500,887		0.0000	1.0000	96.24
31.5	500,887		0.0000	1.0000	96.24
32.5	500,887		0.0000	1.0000	96.24
33.5	500,887		0.0000	1.0000	96.24
34.5	500,887		0.0000	1.0000	96.24
35.5	500,887		0.0000	1.0000	96.24
36.5	500,887		0.0000	1.0000	96.24
37.5	500,887	2,963	0.0059	0.9941	96.24
38.5	497,924		0.0000	1.0000	95.67

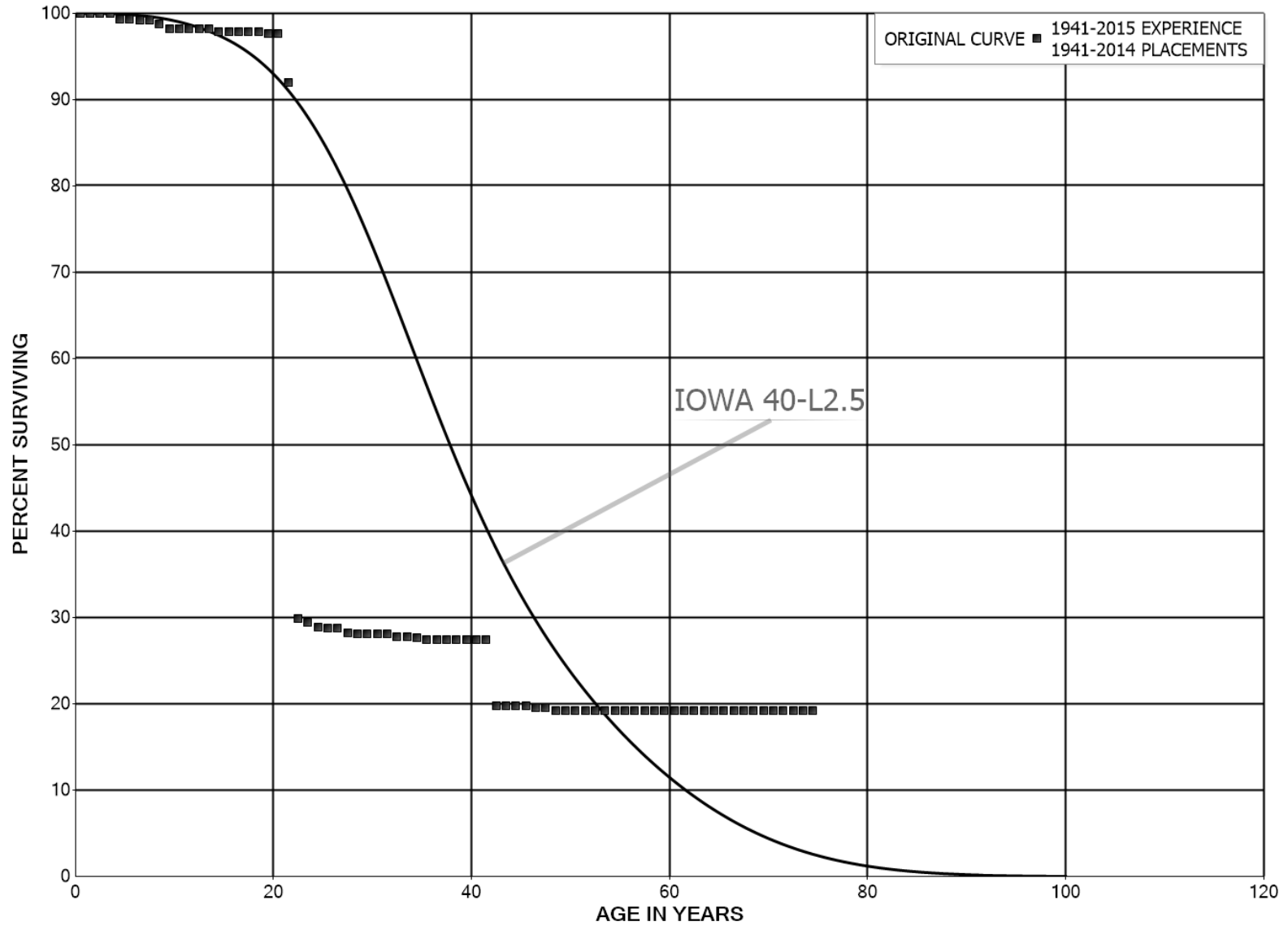
KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2015			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	497,924		0.0000	1.0000	95.67
40.5	497,924		0.0000	1.0000	95.67
41.5	497,924		0.0000	1.0000	95.67
42.5	497,924		0.0000	1.0000	95.67
43.5	497,924		0.0000	1.0000	95.67
44.5	497,924		0.0000	1.0000	95.67
45.5	497,924	44,452	0.0893	0.9107	95.67
46.5	453,473		0.0000	1.0000	87.13
47.5	453,473		0.0000	1.0000	87.13
48.5	453,473		0.0000	1.0000	87.13
49.5	453,473		0.0000	1.0000	87.13
50.5	453,473	1,109	0.0024	0.9976	87.13
51.5	452,364		0.0000	1.0000	86.92
52.5	452,332		0.0000	1.0000	86.92
53.5	439,523		0.0000	1.0000	86.92
54.5	439,523		0.0000	1.0000	86.92
55.5	439,523	1,420	0.0032	0.9968	86.92
56.5	438,103		0.0000	1.0000	86.64
57.5	433,761		0.0000	1.0000	86.64
58.5	366,236		0.0000	1.0000	86.64
59.5	366,236		0.0000	1.0000	86.64
60.5	366,236		0.0000	1.0000	86.64
61.5	366,236		0.0000	1.0000	86.64
62.5	366,236		0.0000	1.0000	86.64
63.5	366,236	69,634	0.1901	0.8099	86.64
64.5	296,602		0.0000	1.0000	70.17
65.5	296,602	43,039	0.1451	0.8549	70.17
66.5	253,563	3,022	0.0119	0.9881	59.98
67.5	250,541		0.0000	1.0000	59.27
68.5	250,541	41,413	0.1653	0.8347	59.27
69.5	209,128		0.0000	1.0000	49.47
70.5	209,128	5,134	0.0245	0.9755	49.47
71.5	203,994	108,641	0.5326	0.4674	48.26
72.5	95,353		0.0000	1.0000	22.56
73.5	95,353	48,318	0.5067	0.4933	22.56
74.5					11.13

KENTUCKY UTILITIES COMPANY
ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2014			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,663,639		0.0000	1.0000	100.00
0.5	1,663,639		0.0000	1.0000	100.00
1.5	1,656,273		0.0000	1.0000	100.00
2.5	1,314,927		0.0000	1.0000	100.00
3.5	913,471	6,812	0.0075	0.9925	100.00
4.5	906,659		0.0000	1.0000	99.25
5.5	420,506	468	0.0011	0.9989	99.25
6.5	420,038		0.0000	1.0000	99.14
7.5	420,038	1,640	0.0039	0.9961	99.14
8.5	418,398	2,360	0.0056	0.9944	98.76
9.5	416,038		0.0000	1.0000	98.20
10.5	416,038		0.0000	1.0000	98.20
11.5	416,038	300	0.0007	0.9993	98.20
12.5	415,738		0.0000	1.0000	98.13
13.5	415,738	1,016	0.0024	0.9976	98.13
14.5	414,722		0.0000	1.0000	97.89
15.5	414,722	91	0.0002	0.9998	97.89
16.5	414,631		0.0000	1.0000	97.87
17.5	414,631	13	0.0000	1.0000	97.87
18.5	414,618	1,012	0.0024	0.9976	97.86
19.5	413,606	239	0.0006	0.9994	97.63
20.5	413,367	23,560	0.0570	0.9430	97.57
21.5	389,807	263,525	0.6760	0.3240	92.01
22.5	126,282	1,600	0.0127	0.9873	29.81
23.5	124,682	2,353	0.0189	0.9811	29.43
24.5	122,329	521	0.0043	0.9957	28.87
25.5	121,808		0.0000	1.0000	28.75
26.5	116,305	2,422	0.0208	0.9792	28.75
27.5	113,883	170	0.0015	0.9985	28.15
28.5	113,713		0.0000	1.0000	28.11
29.5	113,713		0.0000	1.0000	28.11
30.5	113,713		0.0000	1.0000	28.11
31.5	113,713	1,476	0.0130	0.9870	28.11
32.5	112,237		0.0000	1.0000	27.75
33.5	112,237	614	0.0055	0.9945	27.75
34.5	111,623	689	0.0062	0.9938	27.59
35.5	110,934		0.0000	1.0000	27.42
36.5	110,934		0.0000	1.0000	27.42
37.5	110,934		0.0000	1.0000	27.42
38.5	110,934		0.0000	1.0000	27.42

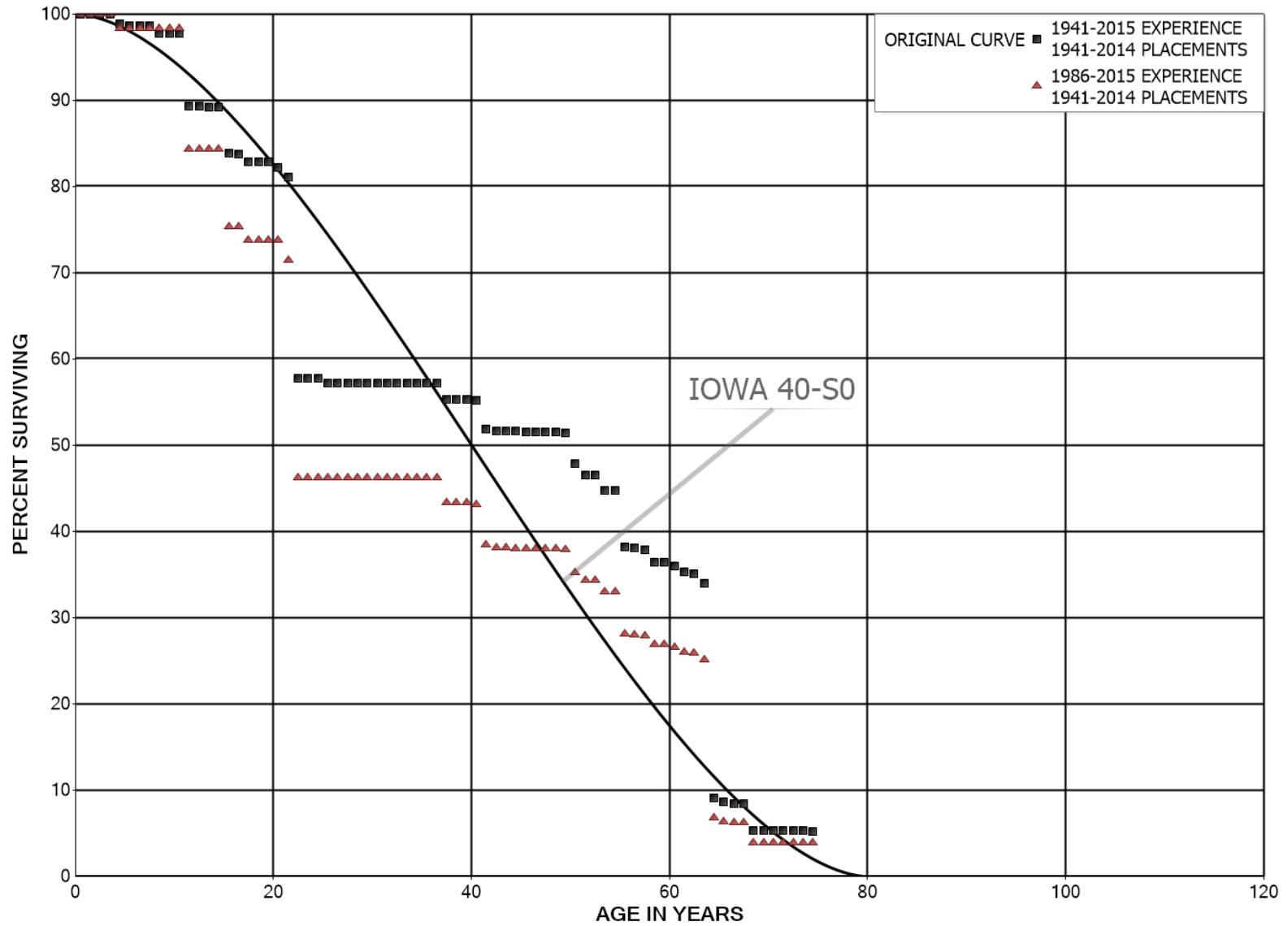
KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2014			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	110,934		0.0000	1.0000	27.42
40.5	106,839		0.0000	1.0000	27.42
41.5	103,477	29,101	0.2812	0.7188	27.42
42.5	74,376		0.0000	1.0000	19.71
43.5	74,376		0.0000	1.0000	19.71
44.5	74,376		0.0000	1.0000	19.71
45.5	74,376	870	0.0117	0.9883	19.71
46.5	73,506	15	0.0002	0.9998	19.48
47.5	73,491	1,083	0.0147	0.9853	19.48
48.5	72,408		0.0000	1.0000	19.19
49.5	72,408		0.0000	1.0000	19.19
50.5	72,408		0.0000	1.0000	19.19
51.5	72,408		0.0000	1.0000	19.19
52.5	72,252		0.0000	1.0000	19.19
53.5	68,528		0.0000	1.0000	19.19
54.5	68,471		0.0000	1.0000	19.19
55.5	66,732		0.0000	1.0000	19.19
56.5	66,732		0.0000	1.0000	19.19
57.5	66,732		0.0000	1.0000	19.19
58.5	66,732		0.0000	1.0000	19.19
59.5	66,732		0.0000	1.0000	19.19
60.5	66,732		0.0000	1.0000	19.19
61.5	66,732		0.0000	1.0000	19.19
62.5	65,960		0.0000	1.0000	19.19
63.5	65,753		0.0000	1.0000	19.19
64.5	65,753		0.0000	1.0000	19.19
65.5	65,342		0.0000	1.0000	19.19
66.5	65,052		0.0000	1.0000	19.19
67.5	65,052		0.0000	1.0000	19.19
68.5	54,187		0.0000	1.0000	19.19
69.5	54,187		0.0000	1.0000	19.19
70.5	54,187		0.0000	1.0000	19.19
71.5	54,187		0.0000	1.0000	19.19
72.5	54,187		0.0000	1.0000	19.19
73.5	54,187		0.0000	1.0000	19.19
74.5					19.19

KENTUCKY UTILITIES COMPANY
ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2014			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	212,728		0.0000	1.0000	100.00
0.5	222,240		0.0000	1.0000	100.00
1.5	196,208		0.0000	1.0000	100.00
2.5	198,352		0.0000	1.0000	100.00
3.5	198,352	2,326	0.0117	0.9883	100.00
4.5	196,026	465	0.0024	0.9976	98.83
5.5	185,535		0.0000	1.0000	98.59
6.5	185,535		0.0000	1.0000	98.59
7.5	185,535	1,588	0.0086	0.9914	98.59
8.5	183,947		0.0000	1.0000	97.75
9.5	183,947		0.0000	1.0000	97.75
10.5	183,947	16,001	0.0870	0.9130	97.75
11.5	167,945		0.0000	1.0000	89.25
12.5	163,464	80	0.0005	0.9995	89.25
13.5	163,384	49	0.0003	0.9997	89.20
14.5	163,335	9,725	0.0595	0.9405	89.18
15.5	153,610	157	0.0010	0.9990	83.87
16.5	153,453	1,746	0.0114	0.9886	83.78
17.5	151,707		0.0000	1.0000	82.83
18.5	151,707	42	0.0003	0.9997	82.83
19.5	142,152	1,144	0.0080	0.9920	82.80
20.5	126,708	1,689	0.0133	0.9867	82.14
21.5	380,749	109,410	0.2874	0.7126	81.04
22.5	271,339		0.0000	1.0000	57.75
23.5	260,108		0.0000	1.0000	57.75
24.5	260,108	2,510	0.0096	0.9904	57.75
25.5	256,149		0.0000	1.0000	57.20
26.5	256,149		0.0000	1.0000	57.20
27.5	70,664		0.0000	1.0000	57.20
28.5	70,664		0.0000	1.0000	57.20
29.5	70,664		0.0000	1.0000	57.20
30.5	70,664		0.0000	1.0000	57.20
31.5	70,664		0.0000	1.0000	57.20
32.5	70,664		0.0000	1.0000	57.20
33.5	70,664		0.0000	1.0000	57.20
34.5	70,664		0.0000	1.0000	57.20
35.5	70,664		0.0000	1.0000	57.20
36.5	70,664	2,306	0.0326	0.9674	57.20
37.5	68,358		0.0000	1.0000	55.33
38.5	68,358		0.0000	1.0000	55.33

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2014

EXPERIENCE BAND 1941-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	68,358	165	0.0024	0.9976	55.33
40.5	68,193	4,099	0.0601	0.9399	55.20
41.5	64,094	302	0.0047	0.9953	51.88
42.5	63,792	20	0.0003	0.9997	51.63
43.5	63,772	21	0.0003	0.9997	51.62
44.5	63,751	177	0.0028	0.9972	51.60
45.5	63,574		0.0000	1.0000	51.46
46.5	63,574		0.0000	1.0000	51.46
47.5	63,574		0.0000	1.0000	51.46
48.5	63,574	137	0.0022	0.9978	51.46
49.5	63,437	4,349	0.0686	0.9314	51.35
50.5	59,088	1,627	0.0275	0.9725	47.83
51.5	57,461		0.0000	1.0000	46.51
52.5	57,461	2,162	0.0376	0.9624	46.51
53.5	36,876		0.0000	1.0000	44.76
54.5	36,876	5,424	0.1471	0.8529	44.76
55.5	31,452	125	0.0040	0.9960	38.18
56.5	31,327	164	0.0052	0.9948	38.03
57.5	31,162	1,180	0.0379	0.9621	37.83
58.5	29,982		0.0000	1.0000	36.39
59.5	29,982	383	0.0128	0.9872	36.39
60.5	29,600	507	0.0171	0.9829	35.93
61.5	29,093	180	0.0062	0.9938	35.31
62.5	28,913	899	0.0311	0.9689	35.10
63.5	28,012	20,547	0.7335	0.2665	34.00
64.5	7,406	400	0.0540	0.9460	9.06
65.5	7,006	102	0.0146	0.9854	8.57
66.5	6,862		0.0000	1.0000	8.45
67.5	6,797	2,570	0.3781	0.6219	8.45
68.5	3,066		0.0000	1.0000	5.25
69.5	3,066		0.0000	1.0000	5.25
70.5	3,066		0.0000	1.0000	5.25
71.5	3,066		0.0000	1.0000	5.25
72.5	3,066		0.0000	1.0000	5.25
73.5	3,066	46	0.0150	0.9850	5.25
74.5					5.17

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2014			EXPERIENCE BAND 1986-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	117,058		0.0000	1.0000	100.00
0.5	126,570		0.0000	1.0000	100.00
1.5	102,227		0.0000	1.0000	100.00
2.5	121,142		0.0000	1.0000	100.00
3.5	121,142	2,144	0.0177	0.9823	100.00
4.5	118,998		0.0000	1.0000	98.23
5.5	108,972		0.0000	1.0000	98.23
6.5	108,972		0.0000	1.0000	98.23
7.5	108,972		0.0000	1.0000	98.23
8.5	108,972		0.0000	1.0000	98.23
9.5	108,972		0.0000	1.0000	98.23
10.5	110,827	15,672	0.1414	0.8586	98.23
11.5	95,155		0.0000	1.0000	84.34
12.5	90,674		0.0000	1.0000	84.34
13.5	90,839		0.0000	1.0000	84.34
14.5	90,839	9,725	0.1071	0.8929	84.34
15.5	81,114		0.0000	1.0000	75.31
16.5	81,114	1,746	0.0215	0.9785	75.31
17.5	79,367		0.0000	1.0000	73.69
18.5	79,367		0.0000	1.0000	73.69
19.5	69,855		0.0000	1.0000	73.69
20.5	55,555	1,689	0.0304	0.9696	73.69
21.5	309,596	109,410	0.3534	0.6466	71.45
22.5	200,260		0.0000	1.0000	46.20
23.5	213,574		0.0000	1.0000	46.20
24.5	213,854		0.0000	1.0000	46.20
25.5	212,405		0.0000	1.0000	46.20
26.5	213,244		0.0000	1.0000	46.20
27.5	27,760		0.0000	1.0000	46.20
28.5	27,760		0.0000	1.0000	46.20
29.5	27,760		0.0000	1.0000	46.20
30.5	32,023		0.0000	1.0000	46.20
31.5	34,012		0.0000	1.0000	46.20
32.5	34,032		0.0000	1.0000	46.20
33.5	34,947		0.0000	1.0000	46.20
34.5	35,239		0.0000	1.0000	46.20
35.5	35,819		0.0000	1.0000	46.20
36.5	36,352	2,306	0.0634	0.9366	46.20
37.5	34,111		0.0000	1.0000	43.27
38.5	37,842		0.0000	1.0000	43.27

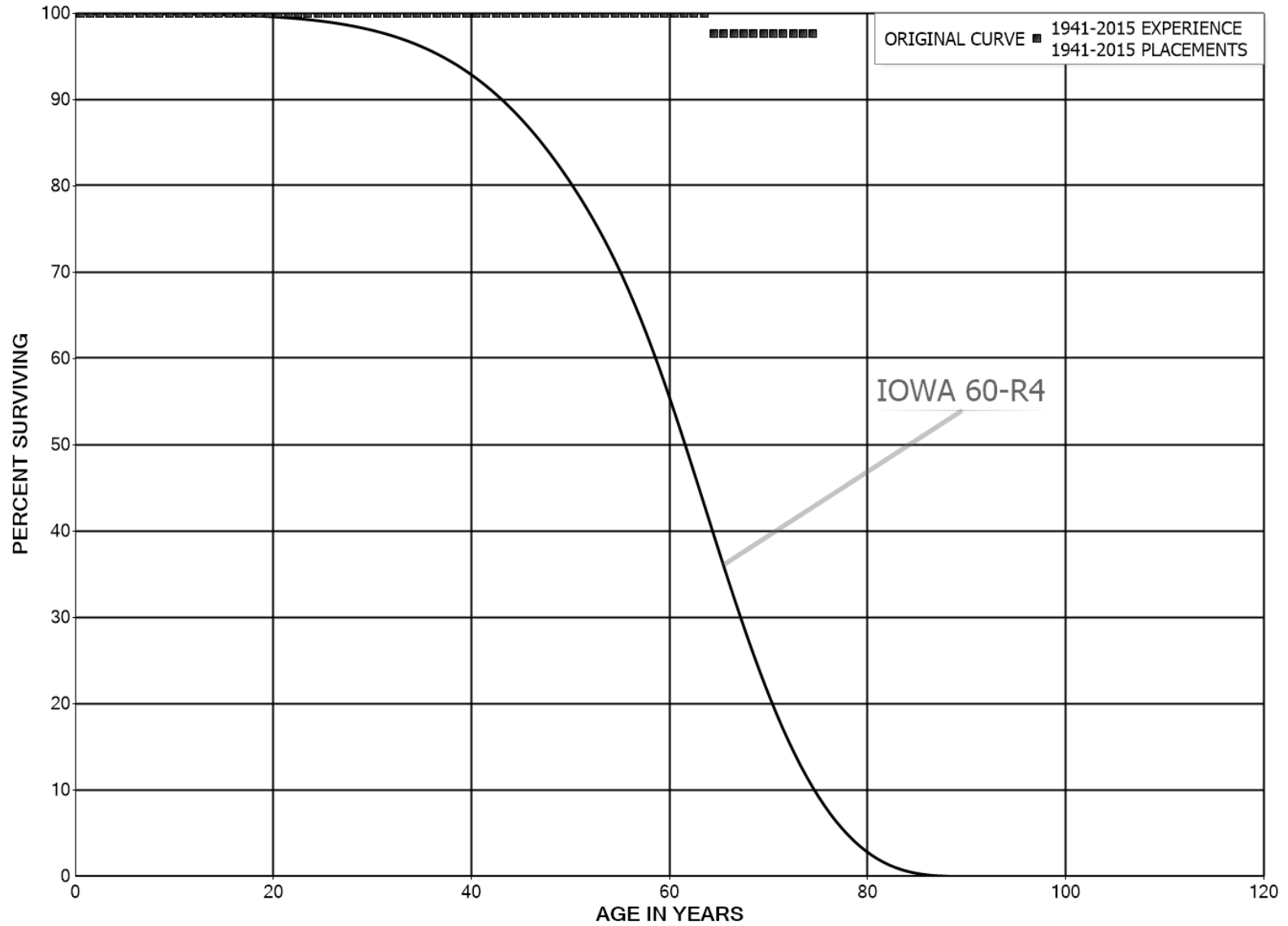
KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2014			EXPERIENCE BAND 1986-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	37,842	165	0.0044	0.9956	43.27	
40.5	37,677	4,099	0.1088	0.8912	43.08	
41.5	33,578	302	0.0090	0.9910	38.39	
42.5	33,276	20	0.0006	0.9994	38.05	
43.5	33,256	21	0.0006	0.9994	38.02	
44.5	63,751	177	0.0028	0.9972	38.00	
45.5	63,574		0.0000	1.0000	37.89	
46.5	63,574		0.0000	1.0000	37.89	
47.5	63,574		0.0000	1.0000	37.89	
48.5	63,574	137	0.0022	0.9978	37.89	
49.5	63,437	4,349	0.0686	0.9314	37.81	
50.5	59,088	1,627	0.0275	0.9725	35.22	
51.5	57,461		0.0000	1.0000	34.25	
52.5	57,461	2,162	0.0376	0.9624	34.25	
53.5	36,876		0.0000	1.0000	32.96	
54.5	36,876	5,424	0.1471	0.8529	32.96	
55.5	31,452	125	0.0040	0.9960	28.11	
56.5	31,327	164	0.0052	0.9948	28.00	
57.5	31,162	1,180	0.0379	0.9621	27.86	
58.5	29,982		0.0000	1.0000	26.80	
59.5	29,982	383	0.0128	0.9872	26.80	
60.5	29,600	507	0.0171	0.9829	26.46	
61.5	29,093	180	0.0062	0.9938	26.01	
62.5	28,913	899	0.0311	0.9689	25.84	
63.5	28,012	20,547	0.7335	0.2665	25.04	
64.5	7,406	400	0.0540	0.9460	6.67	
65.5	7,006	102	0.0146	0.9854	6.31	
66.5	6,862		0.0000	1.0000	6.22	
67.5	6,797	2,570	0.3781	0.6219	6.22	
68.5	3,066		0.0000	1.0000	3.87	
69.5	3,066		0.0000	1.0000	3.87	
70.5	3,066		0.0000	1.0000	3.87	
71.5	3,066		0.0000	1.0000	3.87	
72.5	3,066		0.0000	1.0000	3.87	
73.5	3,066	46	0.0150	0.9850	3.87	
74.5					3.81	

KENTUCKY UTILITIES COMPANY
ACCOUNT 336 ROADS, RAILROADS AND BRIDGES
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2015

EXPERIENCE BAND 1941-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	235,679		0.0000	1.0000	100.00
0.5	177,529		0.0000	1.0000	100.00
1.5	177,529		0.0000	1.0000	100.00
2.5	177,529		0.0000	1.0000	100.00
3.5	177,529		0.0000	1.0000	100.00
4.5	177,529		0.0000	1.0000	100.00
5.5	177,529		0.0000	1.0000	100.00
6.5	48,146		0.0000	1.0000	100.00
7.5	48,146		0.0000	1.0000	100.00
8.5	48,146		0.0000	1.0000	100.00
9.5	48,146		0.0000	1.0000	100.00
10.5	48,146		0.0000	1.0000	100.00
11.5	48,146		0.0000	1.0000	100.00
12.5	48,146		0.0000	1.0000	100.00
13.5	48,146		0.0000	1.0000	100.00
14.5	48,146		0.0000	1.0000	100.00
15.5	48,146		0.0000	1.0000	100.00
16.5	48,146		0.0000	1.0000	100.00
17.5	48,146		0.0000	1.0000	100.00
18.5	48,146		0.0000	1.0000	100.00
19.5	48,146		0.0000	1.0000	100.00
20.5	48,146		0.0000	1.0000	100.00
21.5	48,146		0.0000	1.0000	100.00
22.5	48,146		0.0000	1.0000	100.00
23.5	48,146		0.0000	1.0000	100.00
24.5	48,146		0.0000	1.0000	100.00
25.5	48,146		0.0000	1.0000	100.00
26.5	48,146		0.0000	1.0000	100.00
27.5	48,146		0.0000	1.0000	100.00
28.5	48,146		0.0000	1.0000	100.00
29.5	48,146		0.0000	1.0000	100.00
30.5	48,146		0.0000	1.0000	100.00
31.5	48,146		0.0000	1.0000	100.00
32.5	48,146		0.0000	1.0000	100.00
33.5	48,146		0.0000	1.0000	100.00
34.5	48,146		0.0000	1.0000	100.00
35.5	48,146		0.0000	1.0000	100.00
36.5	48,146		0.0000	1.0000	100.00
37.5	48,146		0.0000	1.0000	100.00
38.5	48,146		0.0000	1.0000	100.00

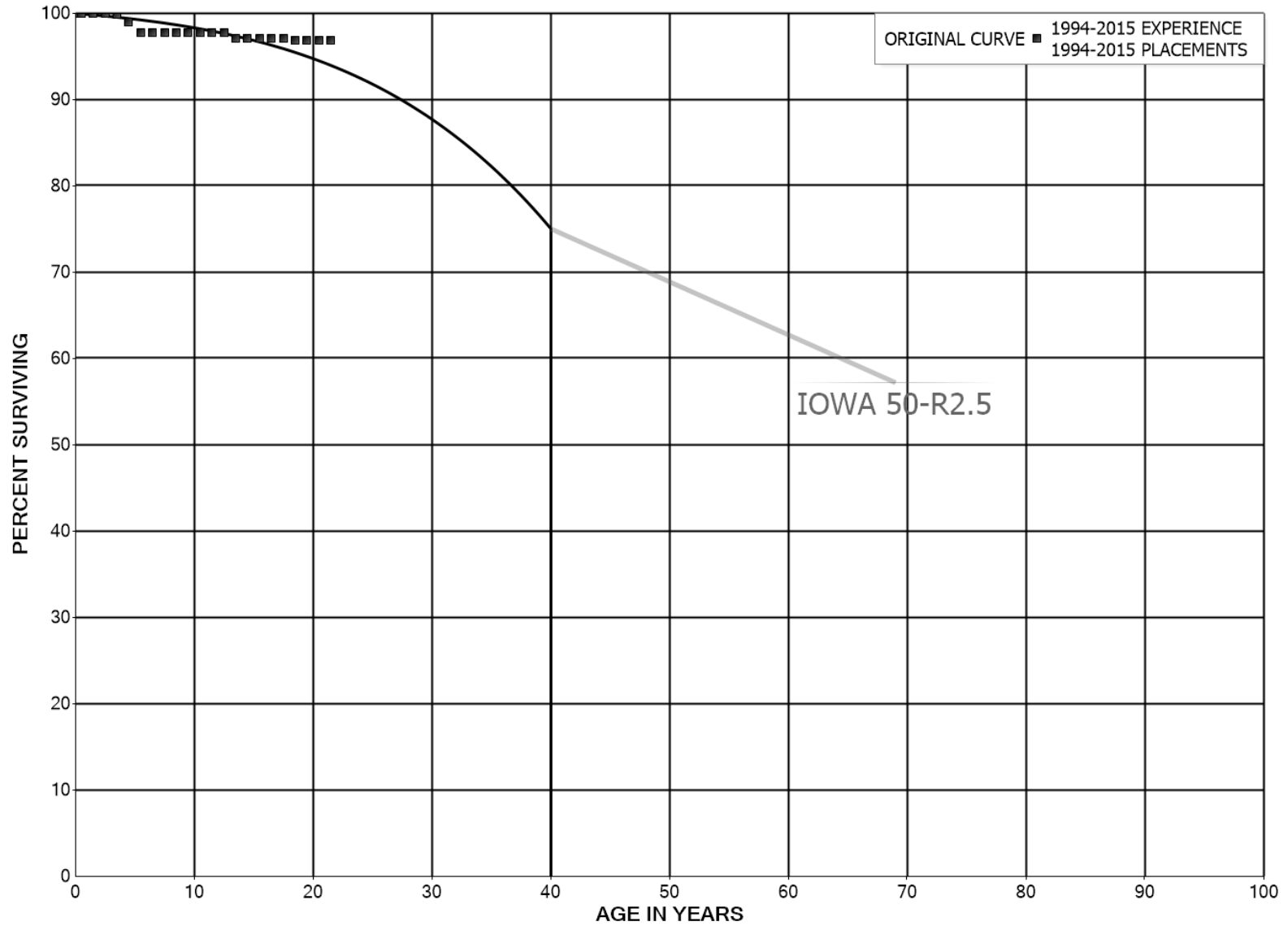
KENTUCKY UTILITIES COMPANY

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2015			EXPERIENCE BAND 1941-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	48,146		0.0000	1.0000	100.00
40.5	48,146		0.0000	1.0000	100.00
41.5	48,146		0.0000	1.0000	100.00
42.5	48,146		0.0000	1.0000	100.00
43.5	48,146		0.0000	1.0000	100.00
44.5	48,146		0.0000	1.0000	100.00
45.5	48,146		0.0000	1.0000	100.00
46.5	48,146		0.0000	1.0000	100.00
47.5	48,146		0.0000	1.0000	100.00
48.5	48,146		0.0000	1.0000	100.00
49.5	48,146		0.0000	1.0000	100.00
50.5	48,146		0.0000	1.0000	100.00
51.5	48,146		0.0000	1.0000	100.00
52.5	48,146		0.0000	1.0000	100.00
53.5	48,146		0.0000	1.0000	100.00
54.5	48,146		0.0000	1.0000	100.00
55.5	48,146		0.0000	1.0000	100.00
56.5	48,146		0.0000	1.0000	100.00
57.5	48,146		0.0000	1.0000	100.00
58.5	48,146		0.0000	1.0000	100.00
59.5	48,146		0.0000	1.0000	100.00
60.5	48,146		0.0000	1.0000	100.00
61.5	48,146		0.0000	1.0000	100.00
62.5	48,146		0.0000	1.0000	100.00
63.5	48,146	1,170	0.0243	0.9757	100.00
64.5	46,976		0.0000	1.0000	97.57
65.5	46,976		0.0000	1.0000	97.57
66.5	46,976		0.0000	1.0000	97.57
67.5	46,976		0.0000	1.0000	97.57
68.5	46,976		0.0000	1.0000	97.57
69.5	46,976		0.0000	1.0000	97.57
70.5	46,976		0.0000	1.0000	97.57
71.5	46,976		0.0000	1.0000	97.57
72.5	46,976		0.0000	1.0000	97.57
73.5	46,976		0.0000	1.0000	97.57
74.5	46,976		0.0000	1.0000	97.57

KENTUCKY UTILITIES COMPANY
ACCOUNT 341 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



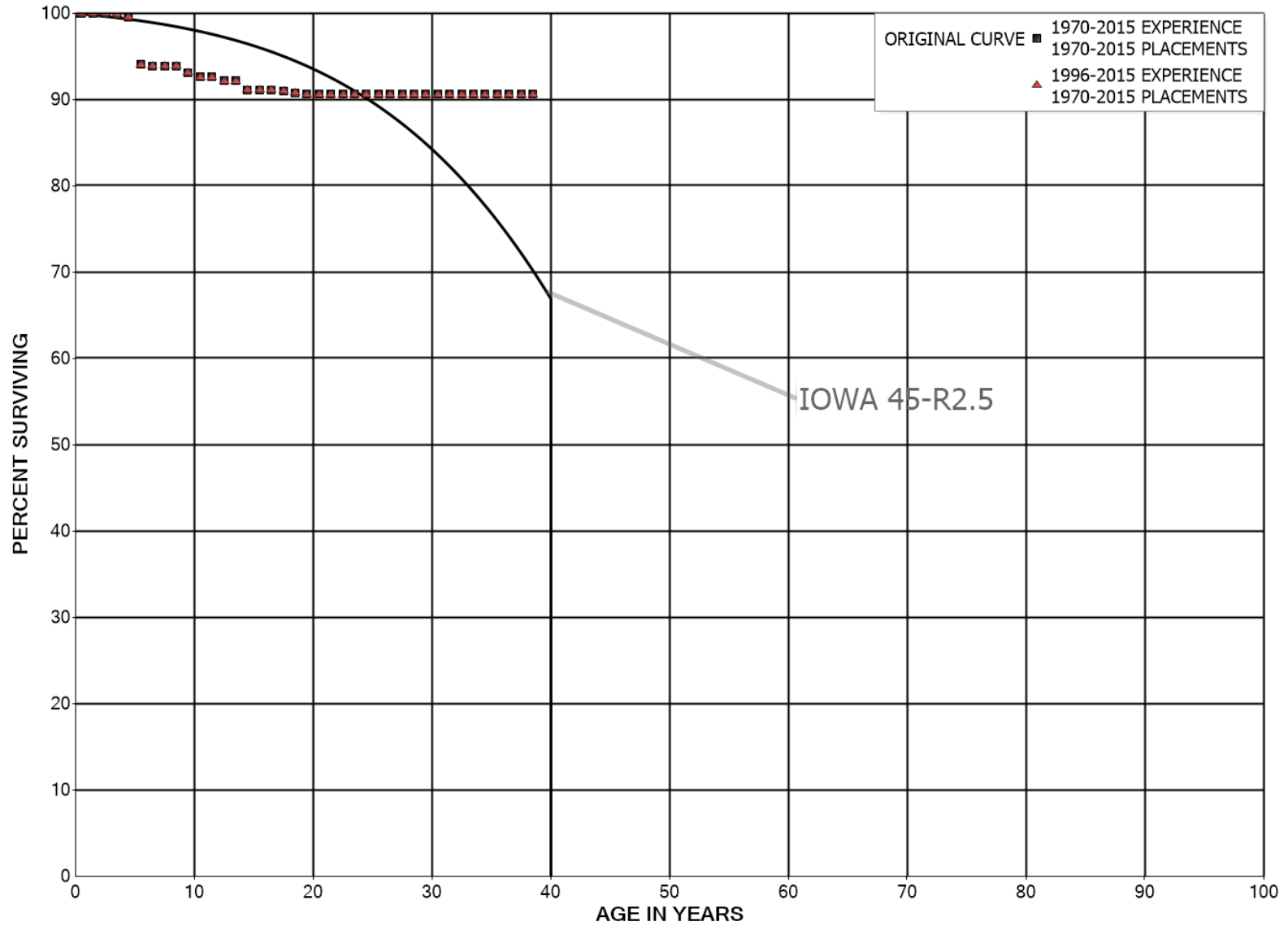
KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1994-2015			EXPERIENCE BAND 1994-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	84,046,518		0.0000	1.0000	100.00
0.5	36,985,766		0.0000	1.0000	100.00
1.5	36,983,243		0.0000	1.0000	100.00
2.5	36,879,849	42,413	0.0012	0.9988	100.00
3.5	36,831,181	348,269	0.0095	0.9905	99.88
4.5	36,446,653	464,499	0.0127	0.9873	98.94
5.5	35,982,154		0.0000	1.0000	97.68
6.5	35,982,154		0.0000	1.0000	97.68
7.5	35,982,154		0.0000	1.0000	97.68
8.5	35,982,154		0.0000	1.0000	97.68
9.5	35,812,799		0.0000	1.0000	97.68
10.5	35,717,419		0.0000	1.0000	97.68
11.5	21,172,433		0.0000	1.0000	97.68
12.5	21,172,433	143,724	0.0068	0.9932	97.68
13.5	13,889,022		0.0000	1.0000	97.02
14.5	11,091,568		0.0000	1.0000	97.02
15.5	10,804,077		0.0000	1.0000	97.02
16.5	10,188,686		0.0000	1.0000	97.02
17.5	9,875,661	24,044	0.0024	0.9976	97.02
18.5	8,379,554		0.0000	1.0000	96.78
19.5	6,619,170		0.0000	1.0000	96.78
20.5	2,624,149		0.0000	1.0000	96.78
21.5					96.78

KENTUCKY UTILITIES COMPANY
ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2015

EXPERIENCE BAND 1970-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	162,224,299		0.0000	1.0000	100.00
0.5	27,187,059		0.0000	1.0000	100.00
1.5	25,973,739	8,061	0.0003	0.9997	100.00
2.5	24,872,117	23,300	0.0009	0.9991	99.97
3.5	24,742,995	87,378	0.0035	0.9965	99.88
4.5	24,175,618	1,329,368	0.0550	0.9450	99.52
5.5	21,219,500	46,588	0.0022	0.9978	94.05
6.5	21,131,405		0.0000	1.0000	93.84
7.5	21,131,405		0.0000	1.0000	93.84
8.5	21,101,840	164,534	0.0078	0.9922	93.84
9.5	20,931,155	111,832	0.0053	0.9947	93.11
10.5	20,431,090		0.0000	1.0000	92.61
11.5	18,086,093	96,312	0.0053	0.9947	92.61
12.5	17,953,212		0.0000	1.0000	92.12
13.5	12,997,620	145,827	0.0112	0.9888	92.12
14.5	10,317,788		0.0000	1.0000	91.09
15.5	10,317,788		0.0000	1.0000	91.09
16.5	9,758,954	9,717	0.0010	0.9990	91.09
17.5	9,741,464	23,557	0.0024	0.9976	91.00
18.5	9,475,900	14,306	0.0015	0.9985	90.78
19.5	9,246,860		0.0000	1.0000	90.64
20.5	7,951,343		0.0000	1.0000	90.64
21.5	181,132		0.0000	1.0000	90.64
22.5	181,132		0.0000	1.0000	90.64
23.5	181,132		0.0000	1.0000	90.64
24.5	181,132		0.0000	1.0000	90.64
25.5	181,132		0.0000	1.0000	90.64
26.5	181,132		0.0000	1.0000	90.64
27.5	181,132		0.0000	1.0000	90.64
28.5	181,132	142	0.0008	0.9992	90.64
29.5	180,990		0.0000	1.0000	90.57
30.5	180,990		0.0000	1.0000	90.57
31.5	180,990		0.0000	1.0000	90.57
32.5	180,990		0.0000	1.0000	90.57
33.5	180,990		0.0000	1.0000	90.57
34.5	180,990		0.0000	1.0000	90.57
35.5	180,990		0.0000	1.0000	90.57
36.5	180,990		0.0000	1.0000	90.57
37.5	180,990		0.0000	1.0000	90.57
38.5	114,454		0.0000	1.0000	90.57

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2015			EXPERIENCE BAND 1970-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	114,454		0.0000	1.0000	90.57
40.5	114,454	59,785	0.5223	0.4777	90.57
41.5	54,669		0.0000	1.0000	43.26
42.5	54,424		0.0000	1.0000	43.26
43.5	54,424		0.0000	1.0000	43.26
44.5	29,176		0.0000	1.0000	43.26
45.5					43.26

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2015

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	151,428,531		0.0000	1.0000	100.00
0.5	17,799,205		0.0000	1.0000	100.00
1.5	25,792,607	8,061	0.0003	0.9997	100.00
2.5	24,690,985	23,300	0.0009	0.9991	99.97
3.5	24,561,863	87,378	0.0036	0.9964	99.87
4.5	23,994,486	1,329,368	0.0554	0.9446	99.52
5.5	21,038,368	46,588	0.0022	0.9978	94.01
6.5	20,950,273		0.0000	1.0000	93.80
7.5	20,950,273		0.0000	1.0000	93.80
8.5	20,920,708	164,534	0.0079	0.9921	93.80
9.5	20,750,024	111,832	0.0054	0.9946	93.06
10.5	20,249,958		0.0000	1.0000	92.56
11.5	17,904,961	96,312	0.0054	0.9946	92.56
12.5	17,772,081		0.0000	1.0000	92.06
13.5	12,816,488	145,827	0.0114	0.9886	92.06
14.5	10,136,656		0.0000	1.0000	91.01
15.5	10,136,656		0.0000	1.0000	91.01
16.5	9,577,822	9,717	0.0010	0.9990	91.01
17.5	9,560,474	23,557	0.0025	0.9975	90.92
18.5	9,361,447	14,306	0.0015	0.9985	90.70
19.5	9,132,407		0.0000	1.0000	90.56
20.5	7,836,889		0.0000	1.0000	90.56
21.5	66,678		0.0000	1.0000	90.56
22.5	66,923		0.0000	1.0000	90.56
23.5	66,923		0.0000	1.0000	90.56
24.5	92,171		0.0000	1.0000	90.56
25.5	181,132		0.0000	1.0000	90.56
26.5	181,132		0.0000	1.0000	90.56
27.5	181,132		0.0000	1.0000	90.56
28.5	181,132	142	0.0008	0.9992	90.56
29.5	180,990		0.0000	1.0000	90.49
30.5	180,990		0.0000	1.0000	90.49
31.5	180,990		0.0000	1.0000	90.49
32.5	180,990		0.0000	1.0000	90.49
33.5	180,990		0.0000	1.0000	90.49
34.5	180,990		0.0000	1.0000	90.49
35.5	180,990		0.0000	1.0000	90.49
36.5	180,990		0.0000	1.0000	90.49
37.5	180,990		0.0000	1.0000	90.49
38.5	114,454		0.0000	1.0000	90.49

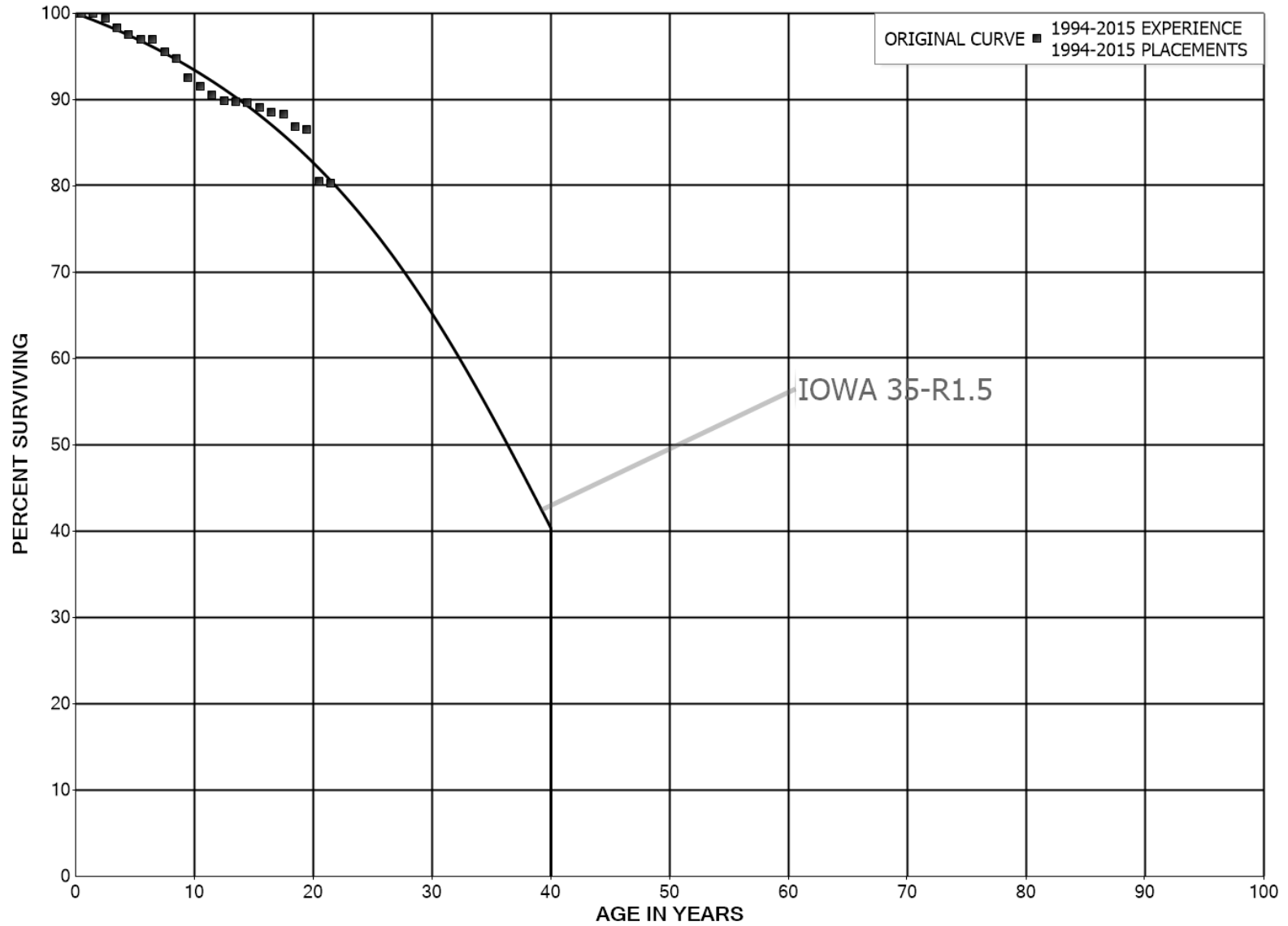
KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2015			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	114,454		0.0000	1.0000	90.49
40.5	114,454	59,785	0.5223	0.4777	90.49
41.5	54,669		0.0000	1.0000	43.22
42.5	54,424		0.0000	1.0000	43.22
43.5	54,424		0.0000	1.0000	43.22
44.5	29,176		0.0000	1.0000	43.22
45.5					43.22

KENTUCKY UTILITIES COMPANY
ACCOUNT 343 PRIME MOVERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

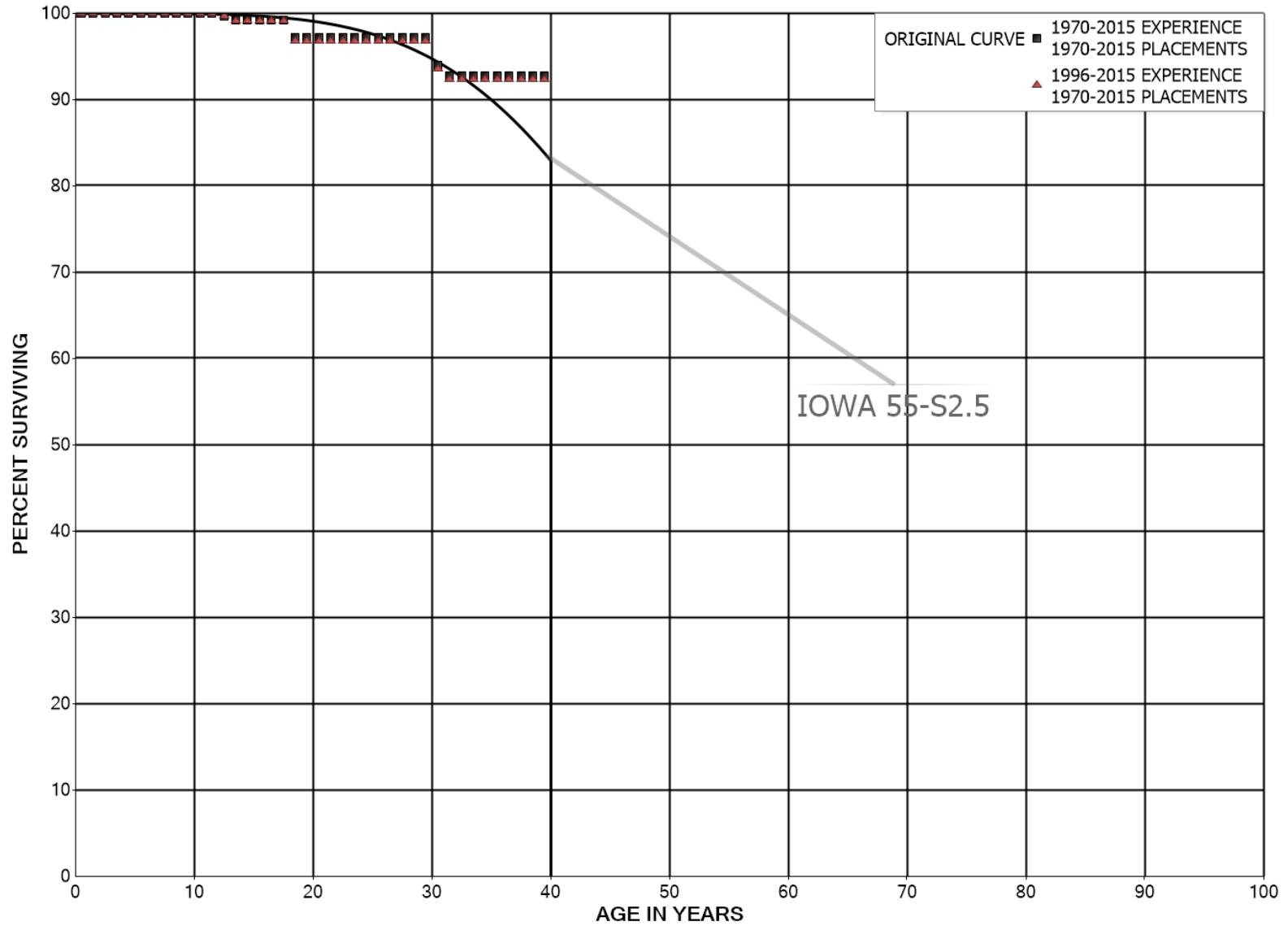
ORIGINAL LIFE TABLE

PLACEMENT BAND 1994-2015

EXPERIENCE BAND 1994-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	518,199,387		0.0000	1.0000	100.00
0.5	420,701,024		0.0000	1.0000	100.00
1.5	419,599,407	2,330,051	0.0056	0.9944	100.00
2.5	405,465,587	4,819,837	0.0119	0.9881	99.44
3.5	381,322,084	3,048,432	0.0080	0.9920	98.26
4.5	368,929,443	1,814,195	0.0049	0.9951	97.48
5.5	366,042,730	121,282	0.0003	0.9997	97.00
6.5	360,011,536	5,477,708	0.0152	0.9848	96.97
7.5	346,823,256	2,840,354	0.0082	0.9918	95.49
8.5	334,918,712	7,610,649	0.0227	0.9773	94.71
9.5	314,145,068	3,460,624	0.0110	0.9890	92.56
10.5	310,660,537	3,421,716	0.0110	0.9890	91.54
11.5	222,924,539	1,697,301	0.0076	0.9924	90.53
12.5	219,693,439	203,255	0.0009	0.9991	89.84
13.5	162,060,538	192,030	0.0012	0.9988	89.76
14.5	130,343,243	893,966	0.0069	0.9931	89.65
15.5	115,189,289	685,185	0.0059	0.9941	89.03
16.5	69,984,311	155,367	0.0022	0.9978	88.51
17.5	64,191,211	1,086,313	0.0169	0.9831	88.31
18.5	60,088,310	211,165	0.0035	0.9965	86.81
19.5	42,071,773	2,943,402	0.0700	0.9300	86.51
20.5	13,186,611	30,332	0.0023	0.9977	80.46
21.5					80.27

KENTUCKY UTILITIES COMPANY
ACCOUNT 344 GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2015

EXPERIENCE BAND 1970-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	174,754,283		0.0000	1.0000	100.00
0.5	61,418,405		0.0000	1.0000	100.00
1.5	60,945,976		0.0000	1.0000	100.00
2.5	59,884,192	8,870	0.0001	0.9999	100.00
3.5	59,581,989	6,511	0.0001	0.9999	99.99
4.5	59,507,875		0.0000	1.0000	99.97
5.5	59,507,875		0.0000	1.0000	99.97
6.5	59,507,875		0.0000	1.0000	99.97
7.5	59,507,875		0.0000	1.0000	99.97
8.5	59,507,875		0.0000	1.0000	99.97
9.5	59,507,875	40,984	0.0007	0.9993	99.97
10.5	59,466,891		0.0000	1.0000	99.91
11.5	47,612,681	118,318	0.0025	0.9975	99.91
12.5	47,494,363	234,105	0.0049	0.9951	99.66
13.5	39,778,458		0.0000	1.0000	99.17
14.5	31,784,949		0.0000	1.0000	99.17
15.5	31,784,949		0.0000	1.0000	99.17
16.5	24,379,209		0.0000	1.0000	99.17
17.5	24,379,209	494,603	0.0203	0.9797	99.17
18.5	23,765,495		0.0000	1.0000	97.15
19.5	19,192,169		0.0000	1.0000	97.15
20.5	9,174,912		0.0000	1.0000	97.15
21.5	3,841,744		0.0000	1.0000	97.15
22.5	3,841,744		0.0000	1.0000	97.15
23.5	3,841,744		0.0000	1.0000	97.15
24.5	3,841,744		0.0000	1.0000	97.15
25.5	3,841,744		0.0000	1.0000	97.15
26.5	3,841,744		0.0000	1.0000	97.15
27.5	3,841,744		0.0000	1.0000	97.15
28.5	3,841,744		0.0000	1.0000	97.15
29.5	3,841,744	128,839	0.0335	0.9665	97.15
30.5	3,712,905	44,894	0.0121	0.9879	93.90
31.5	3,668,011		0.0000	1.0000	92.76
32.5	3,668,011		0.0000	1.0000	92.76
33.5	3,668,011		0.0000	1.0000	92.76
34.5	3,668,011		0.0000	1.0000	92.76
35.5	3,668,011		0.0000	1.0000	92.76
36.5	3,668,011		0.0000	1.0000	92.76
37.5	3,668,011		0.0000	1.0000	92.76
38.5	3,668,011		0.0000	1.0000	92.76

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2015

EXPERIENCE BAND 1970-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,668,011		0.0000	1.0000	92.76
40.5	3,649,514		0.0000	1.0000	92.76
41.5	3,649,514		0.0000	1.0000	92.76
42.5	3,649,514		0.0000	1.0000	92.76
43.5	2,426,966		0.0000	1.0000	92.76
44.5	2,280,419		0.0000	1.0000	92.76
45.5					92.76

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2015

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	155,546,733		0.0000	1.0000	100.00
0.5	52,236,982		0.0000	1.0000	100.00
1.5	57,104,232		0.0000	1.0000	100.00
2.5	56,042,448	8,870	0.0002	0.9998	100.00
3.5	55,740,244	6,511	0.0001	0.9999	99.98
4.5	55,666,130		0.0000	1.0000	99.97
5.5	55,666,130		0.0000	1.0000	99.97
6.5	55,666,130		0.0000	1.0000	99.97
7.5	55,666,130		0.0000	1.0000	99.97
8.5	55,666,130		0.0000	1.0000	99.97
9.5	55,666,130	40,984	0.0007	0.9993	99.97
10.5	55,625,147		0.0000	1.0000	99.90
11.5	43,770,937	118,318	0.0027	0.9973	99.90
12.5	43,652,619	234,105	0.0054	0.9946	99.63
13.5	35,936,714		0.0000	1.0000	99.09
14.5	27,943,205		0.0000	1.0000	99.09
15.5	27,943,205		0.0000	1.0000	99.09
16.5	20,537,465		0.0000	1.0000	99.09
17.5	20,537,465	494,603	0.0241	0.9759	99.09
18.5	19,923,751		0.0000	1.0000	96.71
19.5	15,350,424		0.0000	1.0000	96.71
20.5	5,351,665		0.0000	1.0000	96.71
21.5	18,497		0.0000	1.0000	96.71
22.5	18,497		0.0000	1.0000	96.71
23.5	18,497		0.0000	1.0000	96.71
24.5	165,044		0.0000	1.0000	96.71
25.5	3,841,744		0.0000	1.0000	96.71
26.5	3,841,744		0.0000	1.0000	96.71
27.5	3,841,744		0.0000	1.0000	96.71
28.5	3,841,744		0.0000	1.0000	96.71
29.5	3,841,744	128,839	0.0335	0.9665	96.71
30.5	3,712,905	44,894	0.0121	0.9879	93.46
31.5	3,668,011		0.0000	1.0000	92.33
32.5	3,668,011		0.0000	1.0000	92.33
33.5	3,668,011		0.0000	1.0000	92.33
34.5	3,668,011		0.0000	1.0000	92.33
35.5	3,668,011		0.0000	1.0000	92.33
36.5	3,668,011		0.0000	1.0000	92.33
37.5	3,668,011		0.0000	1.0000	92.33
38.5	3,668,011		0.0000	1.0000	92.33

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

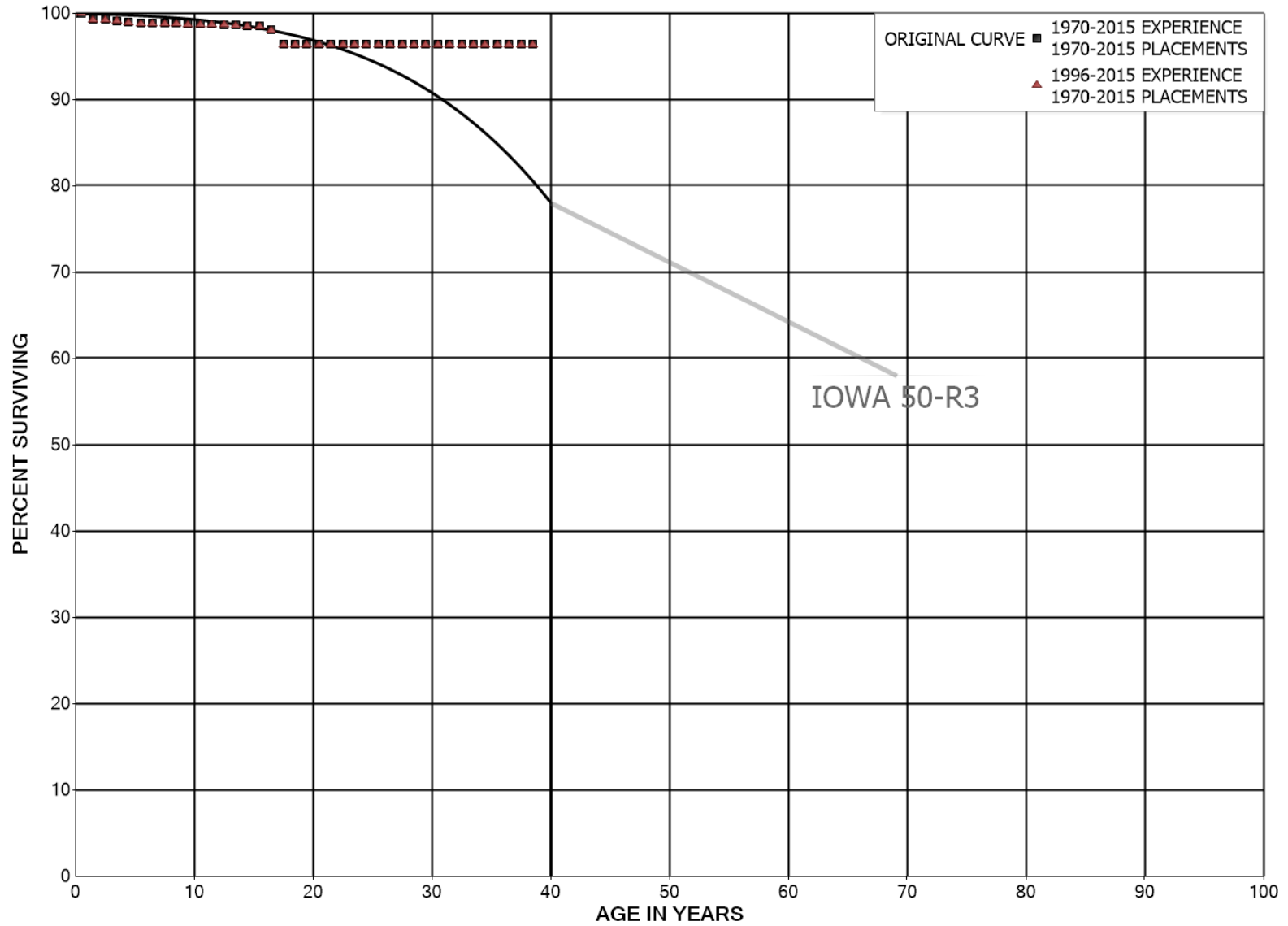
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2015

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,668,011		0.0000	1.0000	92.33
40.5	3,649,514		0.0000	1.0000	92.33
41.5	3,649,514		0.0000	1.0000	92.33
42.5	3,649,514		0.0000	1.0000	92.33
43.5	2,426,966		0.0000	1.0000	92.33
44.5	2,280,419		0.0000	1.0000	92.33
45.5					92.33

KENTUCKY UTILITIES COMPANY
ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2015

EXPERIENCE BAND 1970-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	63,255,857		0.0000	1.0000	100.00
0.5	36,951,040	276,152	0.0075	0.9925	100.00
1.5	35,098,540		0.0000	1.0000	99.25
2.5	34,037,178	55,908	0.0016	0.9984	99.25
3.5	31,443,555	46,720	0.0015	0.9985	99.09
4.5	31,104,461	40,633	0.0013	0.9987	98.94
5.5	34,906,673		0.0000	1.0000	98.81
6.5	34,897,856		0.0000	1.0000	98.81
7.5	37,547,728		0.0000	1.0000	98.81
8.5	38,450,558	27,381	0.0007	0.9993	98.81
9.5	38,423,177		0.0000	1.0000	98.74
10.5	39,571,091	24,435	0.0006	0.9994	98.74
11.5	22,882,068	8,145	0.0004	0.9996	98.68
12.5	22,873,923	17,431	0.0008	0.9992	98.65
13.5	17,836,204	21,022	0.0012	0.9988	98.57
14.5	14,012,174		0.0000	1.0000	98.46
15.5	14,012,174	59,939	0.0043	0.9957	98.46
16.5	11,963,172	197,458	0.0165	0.9835	98.03
17.5	11,765,713		0.0000	1.0000	96.42
18.5	10,770,638		0.0000	1.0000	96.42
19.5	8,709,468		0.0000	1.0000	96.42
20.5	4,687,320		0.0000	1.0000	96.42
21.5	2,791,933		0.0000	1.0000	96.42
22.5	603,776		0.0000	1.0000	96.42
23.5	603,776		0.0000	1.0000	96.42
24.5	603,776		0.0000	1.0000	96.42
25.5	603,776		0.0000	1.0000	96.42
26.5	603,776		0.0000	1.0000	96.42
27.5	603,776		0.0000	1.0000	96.42
28.5	603,776		0.0000	1.0000	96.42
29.5	603,776		0.0000	1.0000	96.42
30.5	603,776		0.0000	1.0000	96.42
31.5	603,776		0.0000	1.0000	96.42
32.5	603,776		0.0000	1.0000	96.42
33.5	603,776		0.0000	1.0000	96.42
34.5	603,776		0.0000	1.0000	96.42
35.5	603,776		0.0000	1.0000	96.42
36.5	603,776		0.0000	1.0000	96.42
37.5	603,776		0.0000	1.0000	96.42
38.5	603,776		0.0000	1.0000	96.42

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2015			EXPERIENCE BAND 1970-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	603,776		0.0000	1.0000	96.42
40.5	603,776		0.0000	1.0000	96.42
41.5	603,776	118,011	0.1955	0.8045	96.42
42.5	482,938	241,530	0.5001	0.4999	77.57
43.5	241,408		0.0000	1.0000	38.78
44.5	199,409		0.0000	1.0000	38.78
45.5					38.78

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2015

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	56,971,335		0.0000	1.0000	100.00
0.5	33,953,797	276,152	0.0081	0.9919	100.00
1.5	34,167,974		0.0000	1.0000	99.19
2.5	33,433,403	55,908	0.0017	0.9983	99.19
3.5	30,839,780	46,720	0.0015	0.9985	99.02
4.5	30,500,685	40,633	0.0013	0.9987	98.87
5.5	34,302,897		0.0000	1.0000	98.74
6.5	34,294,080		0.0000	1.0000	98.74
7.5	36,943,952		0.0000	1.0000	98.74
8.5	37,846,782	27,381	0.0007	0.9993	98.74
9.5	37,819,401		0.0000	1.0000	98.67
10.5	38,967,315	24,435	0.0006	0.9994	98.67
11.5	22,278,292	8,145	0.0004	0.9996	98.61
12.5	22,270,147	17,431	0.0008	0.9992	98.57
13.5	17,232,428	21,022	0.0012	0.9988	98.49
14.5	13,408,399		0.0000	1.0000	98.37
15.5	13,408,399	59,939	0.0045	0.9955	98.37
16.5	11,359,396	197,458	0.0174	0.9826	97.93
17.5	11,161,938		0.0000	1.0000	96.23
18.5	10,166,863		0.0000	1.0000	96.23
19.5	8,105,692		0.0000	1.0000	96.23
20.5	4,083,545		0.0000	1.0000	96.23
21.5	2,188,157		0.0000	1.0000	96.23
22.5	2,826		0.0000	1.0000	96.23
23.5	2,826		0.0000	1.0000	96.23
24.5	44,825		0.0000	1.0000	96.23
25.5	603,776		0.0000	1.0000	96.23
26.5	603,776		0.0000	1.0000	96.23
27.5	603,776		0.0000	1.0000	96.23
28.5	603,776		0.0000	1.0000	96.23
29.5	603,776		0.0000	1.0000	96.23
30.5	603,776		0.0000	1.0000	96.23
31.5	603,776		0.0000	1.0000	96.23
32.5	603,776		0.0000	1.0000	96.23
33.5	603,776		0.0000	1.0000	96.23
34.5	603,776		0.0000	1.0000	96.23
35.5	603,776		0.0000	1.0000	96.23
36.5	603,776		0.0000	1.0000	96.23
37.5	603,776		0.0000	1.0000	96.23
38.5	603,776		0.0000	1.0000	96.23

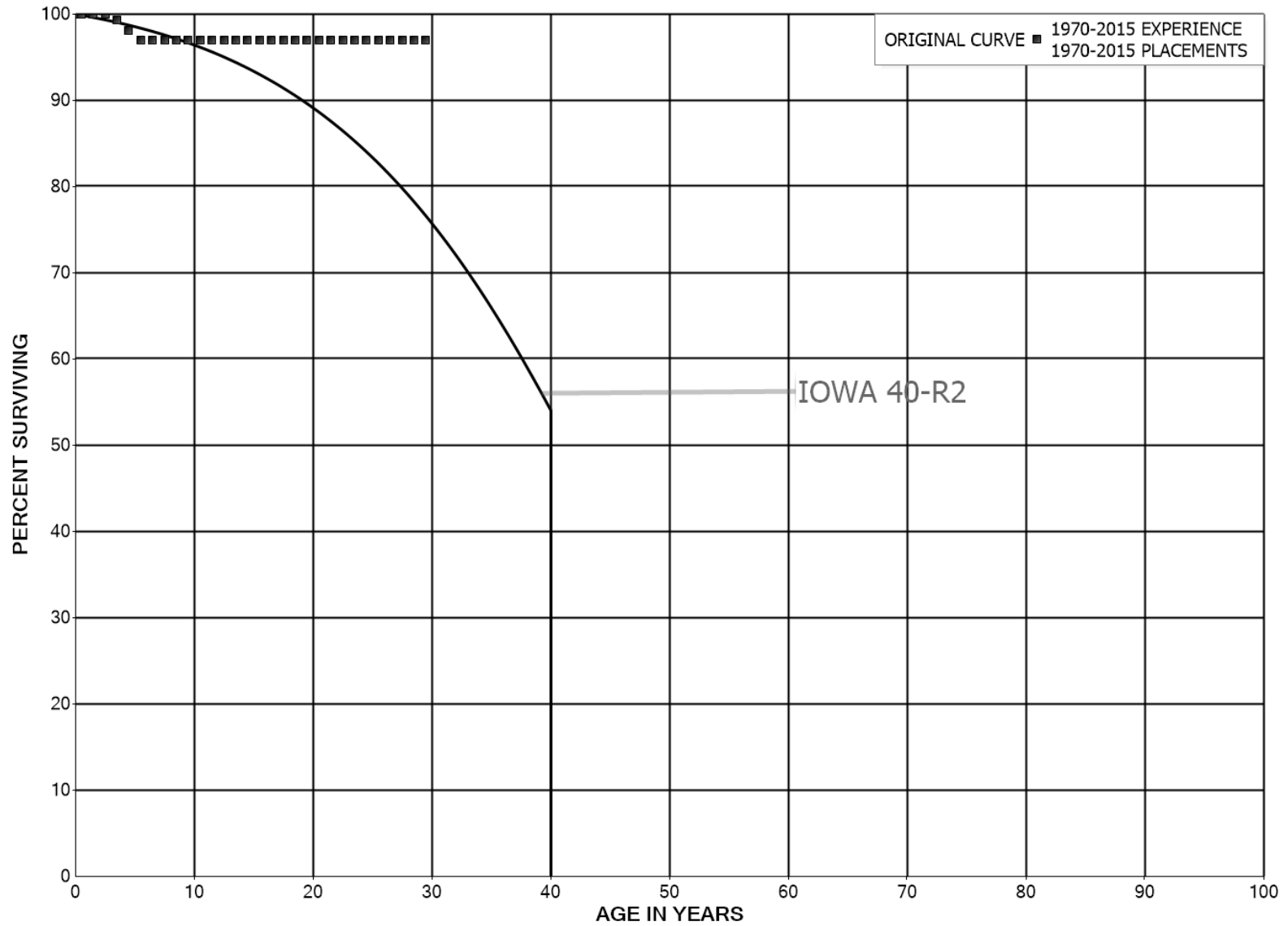
KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2015			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	603,776		0.0000	1.0000	96.23
40.5	603,776		0.0000	1.0000	96.23
41.5	603,776	118,011	0.1955	0.8045	96.23
42.5	482,938	241,530	0.5001	0.4999	77.42
43.5	241,408		0.0000	1.0000	38.70
44.5	199,409		0.0000	1.0000	38.70
45.5					38.70

KENTUCKY UTILITIES COMPANY
ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2015

EXPERIENCE BAND 1970-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,771,616	1,188	0.0002	0.9998	100.00
0.5	5,673,700		0.0000	1.0000	99.98
1.5	5,607,015	1,771	0.0003	0.9997	99.98
2.5	5,536,015	35,883	0.0065	0.9935	99.95
3.5	5,494,838	65,541	0.0119	0.9881	99.30
4.5	5,320,653	66,356	0.0125	0.9875	98.12
5.5	5,227,550		0.0000	1.0000	96.89
6.5	5,227,550		0.0000	1.0000	96.89
7.5	5,227,550		0.0000	1.0000	96.89
8.5	5,183,418		0.0000	1.0000	96.89
9.5	5,168,144		0.0000	1.0000	96.89
10.5	5,133,373		0.0000	1.0000	96.89
11.5	5,028,067		0.0000	1.0000	96.89
12.5	4,681,001		0.0000	1.0000	96.89
13.5	4,675,623		0.0000	1.0000	96.89
14.5	1,450,133		0.0000	1.0000	96.89
15.5	1,450,133		0.0000	1.0000	96.89
16.5	1,408,810		0.0000	1.0000	96.89
17.5	1,408,810		0.0000	1.0000	96.89
18.5	1,387,548		0.0000	1.0000	96.89
19.5	1,229,609		0.0000	1.0000	96.89
20.5	266,976		0.0000	1.0000	96.89
21.5	35,805		0.0000	1.0000	96.89
22.5	35,805		0.0000	1.0000	96.89
23.5	35,805		0.0000	1.0000	96.89
24.5	35,805		0.0000	1.0000	96.89
25.5	35,805		0.0000	1.0000	96.89
26.5	35,805		0.0000	1.0000	96.89
27.5	35,805		0.0000	1.0000	96.89
28.5	35,805		0.0000	1.0000	96.89
29.5	35,805		0.0000	1.0000	96.89
30.5	35,805		0.0000	1.0000	96.89
31.5	35,805		0.0000	1.0000	96.89
32.5	35,805		0.0000	1.0000	96.89
33.5	35,805		0.0000	1.0000	96.89
34.5	35,805		0.0000	1.0000	96.89
35.5	35,805		0.0000	1.0000	96.89
36.5	35,805		0.0000	1.0000	96.89
37.5	35,805		0.0000	1.0000	96.89
38.5	35,805		0.0000	1.0000	96.89

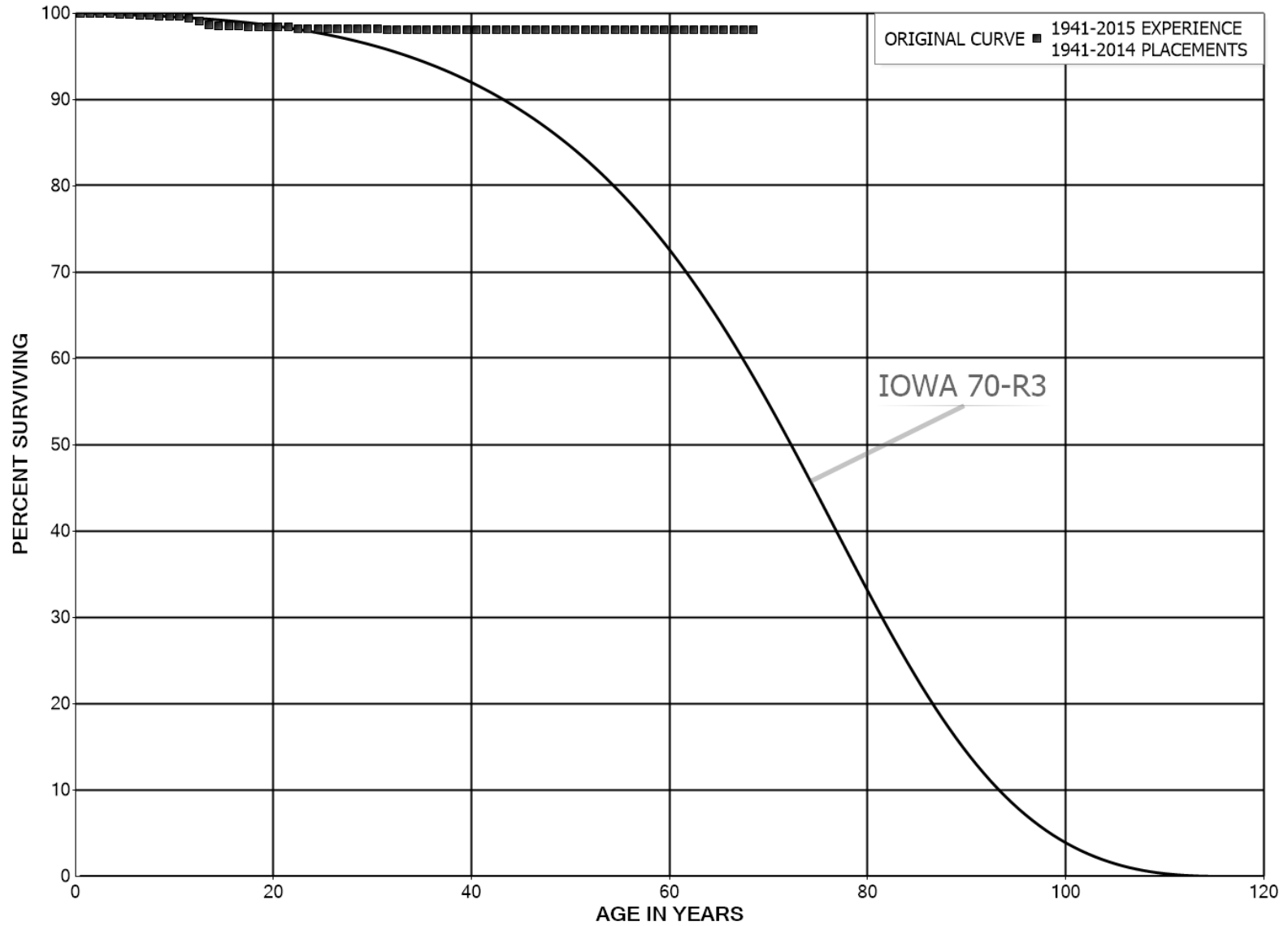
KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2015			EXPERIENCE BAND 1970-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	35,805		0.0000	1.0000	96.89
40.5	35,805		0.0000	1.0000	96.89
41.5	35,805		0.0000	1.0000	96.89
42.5	35,692	44	0.0012	0.9988	96.89
43.5	35,649		0.0000	1.0000	96.77
44.5	30,264		0.0000	1.0000	96.77
45.5					96.77

KENTUCKY UTILITIES COMPANY
ACCOUNT 350.1 LAND RIGHTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2014

EXPERIENCE BAND 1941-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	30,356,869	1	0.0000	1.0000	100.00
0.5	30,356,868	1,233	0.0000	1.0000	100.00
1.5	30,066,243		0.0000	1.0000	100.00
2.5	28,264,941		0.0000	1.0000	100.00
3.5	24,342,549	38,734	0.0016	0.9984	100.00
4.5	24,278,907	481	0.0000	1.0000	99.84
5.5	24,126,296	34,479	0.0014	0.9986	99.83
6.5	23,737,980	3,553	0.0001	0.9999	99.69
7.5	23,734,427	10,694	0.0005	0.9995	99.68
8.5	23,723,733	3,483	0.0001	0.9999	99.63
9.5	23,718,977	40	0.0000	1.0000	99.62
10.5	23,718,392	44,006	0.0019	0.9981	99.62
11.5	23,588,251	91,664	0.0039	0.9961	99.43
12.5	23,146,750	96,578	0.0042	0.9958	99.05
13.5	23,050,172	36,417	0.0016	0.9984	98.63
14.5	23,013,755	4,272	0.0002	0.9998	98.48
15.5	22,939,479	260	0.0000	1.0000	98.46
16.5	22,591,895	2,201	0.0001	0.9999	98.46
17.5	22,274,275		0.0000	1.0000	98.45
18.5	22,210,120	14,381	0.0006	0.9994	98.45
19.5	22,120,342		0.0000	1.0000	98.38
20.5	21,705,738	2,507	0.0001	0.9999	98.38
21.5	21,618,815	33,678	0.0016	0.9984	98.37
22.5	21,537,378	1,618	0.0001	0.9999	98.22
23.5	21,479,726	1,468	0.0001	0.9999	98.21
24.5	21,169,292		0.0000	1.0000	98.21
25.5	21,043,740		0.0000	1.0000	98.21
26.5	20,917,994		0.0000	1.0000	98.21
27.5	20,793,228	1,472	0.0001	0.9999	98.21
28.5	20,187,432	1,157	0.0001	0.9999	98.20
29.5	20,016,691		0.0000	1.0000	98.19
30.5	18,637,420	14,769	0.0008	0.9992	98.19
31.5	16,400,624	306	0.0000	1.0000	98.12
32.5	16,084,820		0.0000	1.0000	98.11
33.5	15,225,310		0.0000	1.0000	98.11
34.5	14,652,769		0.0000	1.0000	98.11
35.5	13,894,060		0.0000	1.0000	98.11
36.5	13,012,208		0.0000	1.0000	98.11
37.5	12,109,922		0.0000	1.0000	98.11
38.5	11,968,740		0.0000	1.0000	98.11

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

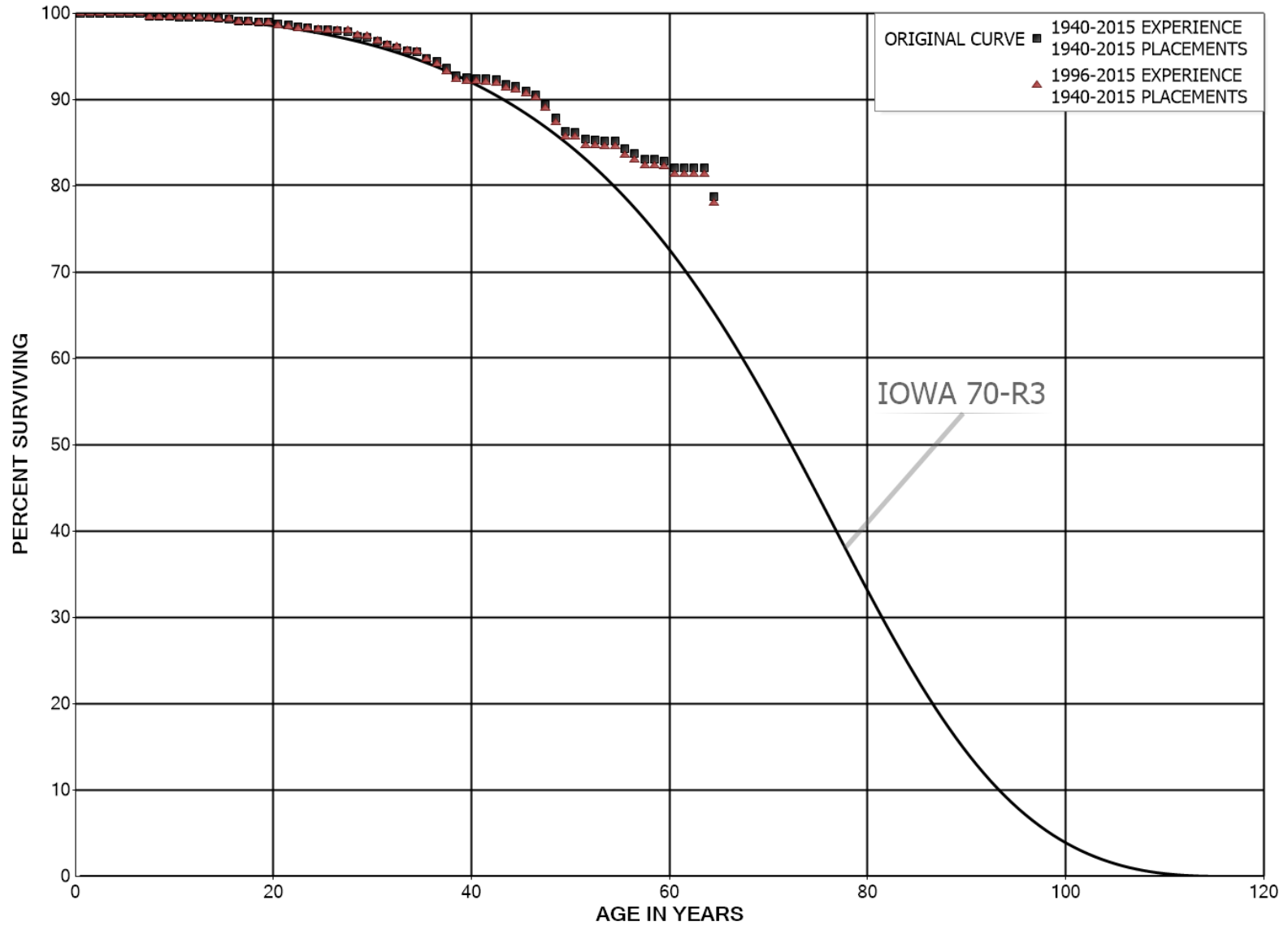
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2014

EXPERIENCE BAND 1941-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,514,099		0.0000	1.0000	98.11
40.5	11,341,297		0.0000	1.0000	98.11
41.5	10,798,351		0.0000	1.0000	98.11
42.5	9,820,313	361	0.0000	1.0000	98.11
43.5	9,226,846		0.0000	1.0000	98.11
44.5	8,256,777		0.0000	1.0000	98.11
45.5	6,574,014		0.0000	1.0000	98.11
46.5	6,171,920		0.0000	1.0000	98.11
47.5	6,043,265		0.0000	1.0000	98.11
48.5	5,431,700	643	0.0001	0.9999	98.11
49.5	5,015,178		0.0000	1.0000	98.10
50.5	4,696,615		0.0000	1.0000	98.10
51.5	4,603,473		0.0000	1.0000	98.10
52.5	4,138,353		0.0000	1.0000	98.10
53.5	3,857,993		0.0000	1.0000	98.10
54.5	3,530,709		0.0000	1.0000	98.10
55.5	3,267,275		0.0000	1.0000	98.10
56.5	3,040,442		0.0000	1.0000	98.10
57.5	2,666,928		0.0000	1.0000	98.10
58.5	2,634,749		0.0000	1.0000	98.10
59.5	2,375,299		0.0000	1.0000	98.10
60.5	2,289,385		0.0000	1.0000	98.10
61.5	2,180,564		0.0000	1.0000	98.10
62.5	1,771,258		0.0000	1.0000	98.10
63.5	1,585,210		0.0000	1.0000	98.10
64.5	1,480,421		0.0000	1.0000	98.10
65.5	1,457,872		0.0000	1.0000	98.10
66.5	1,221,149		0.0000	1.0000	98.10
67.5	825,144		0.0000	1.0000	98.10
68.5	759,614		0.0000	1.0000	98.10
69.5	720,785		0.0000	1.0000	98.10
70.5	715,390		0.0000	1.0000	98.10
71.5	714,530		0.0000	1.0000	98.10
72.5	713,453		0.0000	1.0000	98.10
73.5	686,361		0.0000	1.0000	98.10
74.5					98.10

KENTUCKY UTILITIES COMPANY
ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2015

EXPERIENCE BAND 1940-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	24,669,683		0.0000	1.0000	100.00
0.5	23,393,062	672	0.0000	1.0000	100.00
1.5	21,306,804	2,012	0.0001	0.9999	100.00
2.5	17,637,859	4,619	0.0003	0.9997	99.99
3.5	16,742,149		0.0000	1.0000	99.96
4.5	15,288,760	1,769	0.0001	0.9999	99.96
5.5	15,156,428		0.0000	1.0000	99.95
6.5	12,803,571	43,125	0.0034	0.9966	99.95
7.5	7,423,740	1,044	0.0001	0.9999	99.61
8.5	7,223,030	1,529	0.0002	0.9998	99.60
9.5	7,221,501	1,583	0.0002	0.9998	99.58
10.5	7,028,173	1,778	0.0003	0.9997	99.56
11.5	6,732,868	1,397	0.0002	0.9998	99.53
12.5	6,692,876	3,217	0.0005	0.9995	99.51
13.5	6,607,672	6,896	0.0010	0.9990	99.46
14.5	6,449,974	3,541	0.0005	0.9995	99.36
15.5	6,246,611	16,099	0.0026	0.9974	99.30
16.5	6,203,434	59	0.0000	1.0000	99.05
17.5	5,570,055	4,448	0.0008	0.9992	99.05
18.5	5,470,143	869	0.0002	0.9998	98.97
19.5	5,363,815	14,880	0.0028	0.9972	98.95
20.5	4,873,722	5,308	0.0011	0.9989	98.68
21.5	4,568,707	9,041	0.0020	0.9980	98.57
22.5	4,457,264	2,353	0.0005	0.9995	98.38
23.5	4,318,761	9,270	0.0021	0.9979	98.32
24.5	4,301,789	3,077	0.0007	0.9993	98.11
25.5	4,133,247	3,894	0.0009	0.9991	98.04
26.5	4,112,253	4,714	0.0011	0.9989	97.95
27.5	3,993,186	20,414	0.0051	0.9949	97.84
28.5	3,839,580	6,475	0.0017	0.9983	97.34
29.5	3,780,049	18,111	0.0048	0.9952	97.17
30.5	3,649,750	14,681	0.0040	0.9960	96.71
31.5	4,296,007	14,287	0.0033	0.9967	96.32
32.5	3,850,353	15,326	0.0040	0.9960	96.00
33.5	3,134,743	2,696	0.0009	0.9991	95.62
34.5	2,165,823	17,613	0.0081	0.9919	95.53
35.5	1,952,535	8,343	0.0043	0.9957	94.76
36.5	1,733,204	12,986	0.0075	0.9925	94.35
37.5	1,518,933	14,803	0.0097	0.9903	93.65
38.5	1,277,951	3,625	0.0028	0.9972	92.73

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2015

EXPERIENCE BAND 1940-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,230,726	957	0.0008	0.9992	92.47
40.5	1,146,290	177	0.0002	0.9998	92.40
41.5	1,115,848	1,786	0.0016	0.9984	92.38
42.5	1,087,936	6,152	0.0057	0.9943	92.24
43.5	882,689	1,526	0.0017	0.9983	91.71
44.5	755,274	5,441	0.0072	0.9928	91.56
45.5	679,285	2,717	0.0040	0.9960	90.90
46.5	636,678	7,913	0.0124	0.9876	90.53
47.5	614,963	10,637	0.0173	0.9827	89.41
48.5	591,604	10,833	0.0183	0.9817	87.86
49.5	534,835	413	0.0008	0.9992	86.25
50.5	502,212	4,921	0.0098	0.9902	86.19
51.5	454,891	118	0.0003	0.9997	85.34
52.5	442,928	513	0.0012	0.9988	85.32
53.5	429,862		0.0000	1.0000	85.22
54.5	412,693	4,500	0.0109	0.9891	85.22
55.5	370,924	2,583	0.0070	0.9930	84.29
56.5	458,035	3,482	0.0076	0.9924	83.70
57.5	405,322		0.0000	1.0000	83.07
58.5	392,083	953	0.0024	0.9976	83.07
59.5	230,018	2,213	0.0096	0.9904	82.87
60.5	214,371		0.0000	1.0000	82.07
61.5	168,368		0.0000	1.0000	82.07
62.5	140,226		0.0000	1.0000	82.07
63.5	138,171	5,689	0.0412	0.9588	82.07
64.5	106,337		0.0000	1.0000	78.69
65.5	84,214	1,244	0.0148	0.9852	78.69
66.5	58,735		0.0000	1.0000	77.53
67.5	57,335		0.0000	1.0000	77.53
68.5	54,112	219	0.0041	0.9959	77.53
69.5	53,893	1,207	0.0224	0.9776	77.21
70.5	52,686		0.0000	1.0000	75.48
71.5	52,686	7,689	0.1459	0.8541	75.48
72.5	44,997		0.0000	1.0000	64.47
73.5	44,997	749	0.0166	0.9834	64.47
74.5	1,901		0.0000	1.0000	63.39
75.5					63.39

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2015

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,279,542		0.0000	1.0000	100.00
0.5	18,482,903		0.0000	1.0000	100.00
1.5	16,699,637	13	0.0000	1.0000	100.00
2.5	13,144,183	4,321	0.0003	0.9997	100.00
3.5	12,394,268		0.0000	1.0000	99.97
4.5	10,949,920	1,339	0.0001	0.9999	99.97
5.5	10,989,932		0.0000	1.0000	99.95
6.5	8,648,591	39,285	0.0045	0.9955	99.95
7.5	3,386,952		0.0000	1.0000	99.50
8.5	3,314,028		0.0000	1.0000	99.50
9.5	3,376,190		0.0000	1.0000	99.50
10.5	3,324,737		0.0000	1.0000	99.50
11.5	3,248,960		0.0000	1.0000	99.50
12.5	3,642,775	3,036	0.0008	0.9992	99.50
13.5	4,262,255	6,428	0.0015	0.9985	99.42
14.5	4,209,874		0.0000	1.0000	99.27
15.5	4,236,000	14,853	0.0035	0.9965	99.27
16.5	4,418,738		0.0000	1.0000	98.92
17.5	3,998,505	3,287	0.0008	0.9992	98.92
18.5	4,132,028	869	0.0002	0.9998	98.84
19.5	4,070,856	13,238	0.0033	0.9967	98.82
20.5	3,671,837	4,399	0.0012	0.9988	98.50
21.5	3,406,220	6,969	0.0020	0.9980	98.38
22.5	3,324,724		0.0000	1.0000	98.18
23.5	3,390,097	5,104	0.0015	0.9985	98.18
24.5	3,505,973	1,538	0.0004	0.9996	98.03
25.5	3,413,390	2,087	0.0006	0.9994	97.99
26.5	3,441,153	1,092	0.0003	0.9997	97.93
27.5	3,339,508	15,648	0.0047	0.9953	97.90
28.5	3,203,605	4,045	0.0013	0.9987	97.44
29.5	3,201,579	17,709	0.0055	0.9945	97.31
30.5	3,113,610	14,681	0.0047	0.9953	96.78
31.5	3,805,615	12,098	0.0032	0.9968	96.32
32.5	3,374,245	13,191	0.0039	0.9961	96.01
33.5	2,678,811	2,294	0.0009	0.9991	95.64
34.5	1,729,316	17,613	0.0102	0.9898	95.56
35.5	1,553,297	8,343	0.0054	0.9946	94.58
36.5	1,371,713	12,986	0.0095	0.9905	94.07
37.5	1,210,352	11,101	0.0092	0.9908	93.18
38.5	987,869	2,437	0.0025	0.9975	92.33

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

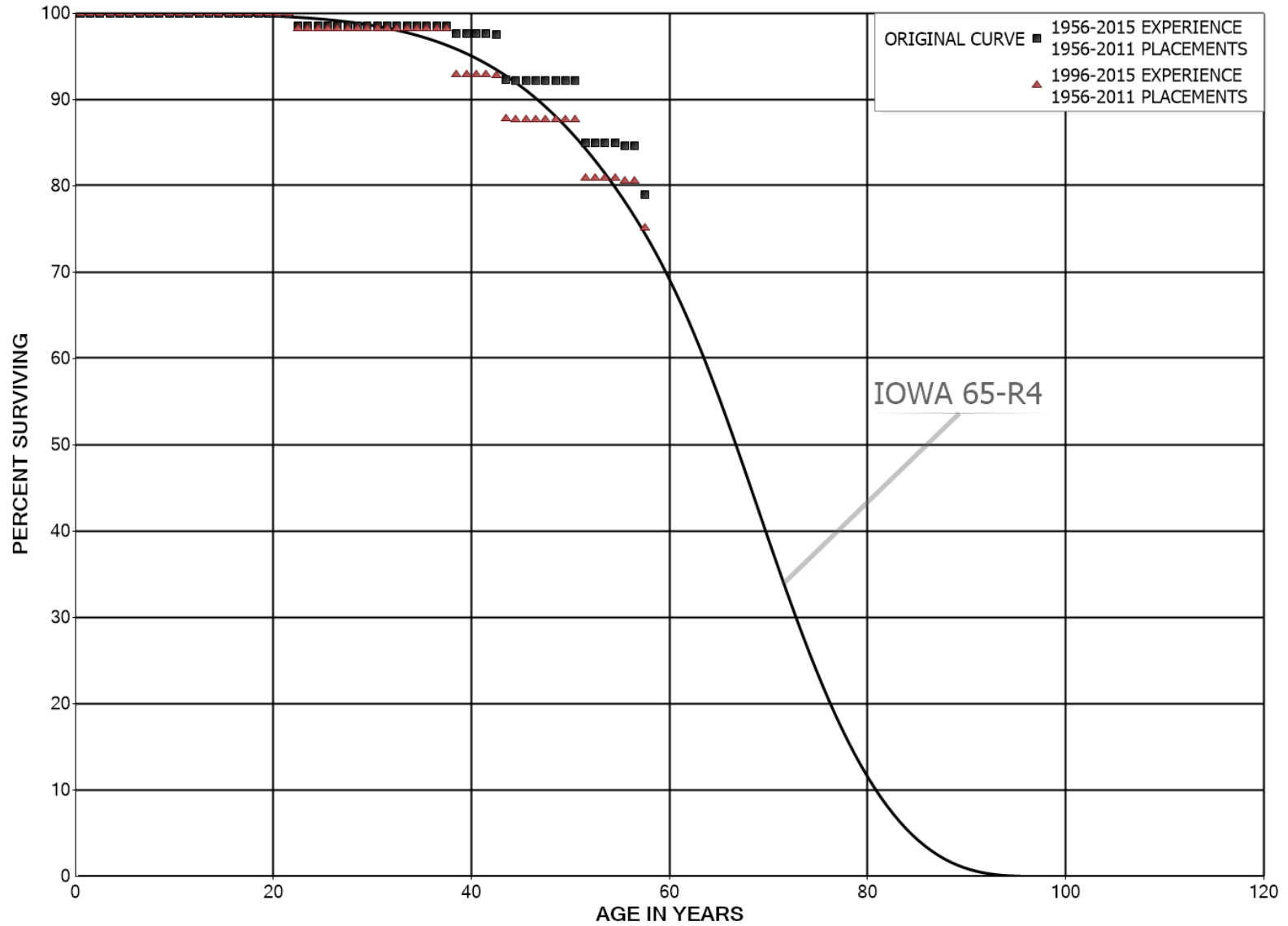
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2015

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	978,905	957	0.0010	0.9990	92.10
40.5	912,590	45	0.0000	1.0000	92.01
41.5	928,401	1,786	0.0019	0.9981	92.01
42.5	934,490	6,051	0.0065	0.9935	91.83
43.5	731,399	1,526	0.0021	0.9979	91.24
44.5	636,908	3,153	0.0050	0.9950	91.04
45.5	586,732	2,717	0.0046	0.9954	90.59
46.5	571,728	7,621	0.0133	0.9867	90.17
47.5	551,706	10,637	0.0193	0.9807	88.97
48.5	531,570	9,871	0.0186	0.9814	87.26
49.5	475,981	413	0.0009	0.9991	85.64
50.5	443,359	4,921	0.0111	0.9889	85.56
51.5	396,038	118	0.0003	0.9997	84.61
52.5	384,074	513	0.0013	0.9987	84.59
53.5	371,008		0.0000	1.0000	84.47
54.5	404,164	4,500	0.0111	0.9889	84.47
55.5	370,924	2,583	0.0070	0.9930	83.53
56.5	458,035	3,482	0.0076	0.9924	82.95
57.5	405,322		0.0000	1.0000	82.32
58.5	392,083	953	0.0024	0.9976	82.32
59.5	230,018	2,213	0.0096	0.9904	82.12
60.5	214,371		0.0000	1.0000	81.33
61.5	168,368		0.0000	1.0000	81.33
62.5	140,226		0.0000	1.0000	81.33
63.5	138,171	5,689	0.0412	0.9588	81.33
64.5	106,337		0.0000	1.0000	77.98
65.5	84,214	1,244	0.0148	0.9852	77.98
66.5	58,735		0.0000	1.0000	76.83
67.5	57,335		0.0000	1.0000	76.83
68.5	54,112	219	0.0041	0.9959	76.83
69.5	53,893	1,207	0.0224	0.9776	76.52
70.5	52,686		0.0000	1.0000	74.81
71.5	52,686	7,689	0.1459	0.8541	74.81
72.5	44,997		0.0000	1.0000	63.89
73.5	44,997	749	0.0166	0.9834	63.89
74.5	1,901		0.0000	1.0000	62.83
75.5					62.83

KENTUCKY UTILITIES COMPANY
ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYSTEM CONTROL/COMMUNICATION
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYSTEM CONTROL/COMMUNICATION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2011

EXPERIENCE BAND 1956-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,262,667		0.0000	1.0000	100.00
0.5	1,262,667		0.0000	1.0000	100.00
1.5	1,262,667		0.0000	1.0000	100.00
2.5	1,262,667		0.0000	1.0000	100.00
3.5	1,262,667		0.0000	1.0000	100.00
4.5	1,184,836		0.0000	1.0000	100.00
5.5	1,184,836		0.0000	1.0000	100.00
6.5	1,184,836		0.0000	1.0000	100.00
7.5	1,184,836		0.0000	1.0000	100.00
8.5	1,184,836		0.0000	1.0000	100.00
9.5	1,184,836		0.0000	1.0000	100.00
10.5	1,184,836		0.0000	1.0000	100.00
11.5	1,184,836		0.0000	1.0000	100.00
12.5	1,184,836		0.0000	1.0000	100.00
13.5	1,184,836		0.0000	1.0000	100.00
14.5	1,184,836		0.0000	1.0000	100.00
15.5	1,184,836		0.0000	1.0000	100.00
16.5	1,184,836		0.0000	1.0000	100.00
17.5	1,184,836		0.0000	1.0000	100.00
18.5	1,106,967		0.0000	1.0000	100.00
19.5	1,106,967		0.0000	1.0000	100.00
20.5	1,102,199		0.0000	1.0000	100.00
21.5	1,102,199	16,626	0.0151	0.9849	100.00
22.5	1,085,573		0.0000	1.0000	98.49
23.5	1,079,988		0.0000	1.0000	98.49
24.5	1,079,988		0.0000	1.0000	98.49
25.5	1,073,538		0.0000	1.0000	98.49
26.5	1,073,538		0.0000	1.0000	98.49
27.5	1,068,997		0.0000	1.0000	98.49
28.5	1,068,997		0.0000	1.0000	98.49
29.5	1,068,997		0.0000	1.0000	98.49
30.5	1,068,997		0.0000	1.0000	98.49
31.5	191,484		0.0000	1.0000	98.49
32.5	191,484		0.0000	1.0000	98.49
33.5	191,344		0.0000	1.0000	98.49
34.5	191,344		0.0000	1.0000	98.49
35.5	191,344		0.0000	1.0000	98.49
36.5	190,045		0.0000	1.0000	98.49
37.5	190,045	1,608	0.0085	0.9915	98.49
38.5	188,437		0.0000	1.0000	97.66

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYSTEM CONTROL/COMMUNICATION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2011			EXPERIENCE BAND 1956-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	188,437		0.0000	1.0000	97.66
40.5	188,437		0.0000	1.0000	97.66
41.5	179,591	230	0.0013	0.9987	97.66
42.5	179,361	9,659	0.0539	0.9461	97.53
43.5	169,701	197	0.0012	0.9988	92.28
44.5	169,504		0.0000	1.0000	92.17
45.5	169,504		0.0000	1.0000	92.17
46.5	169,504		0.0000	1.0000	92.17
47.5	169,454		0.0000	1.0000	92.17
48.5	169,454		0.0000	1.0000	92.17
49.5	169,454		0.0000	1.0000	92.17
50.5	169,454	13,263	0.0783	0.9217	92.17
51.5	156,191		0.0000	1.0000	84.96
52.5	156,191		0.0000	1.0000	84.96
53.5	156,165		0.0000	1.0000	84.96
54.5	156,165	541	0.0035	0.9965	84.96
55.5	155,589		0.0000	1.0000	84.66
56.5	28,148	1,888	0.0671	0.9329	84.66
57.5	17,017		0.0000	1.0000	78.99
58.5	17,017		0.0000	1.0000	78.99
59.5					78.99

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYSTEM CONTROL/COMMUNICATION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2011

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	155,700		0.0000	1.0000	100.00
0.5	155,700		0.0000	1.0000	100.00
1.5	155,700		0.0000	1.0000	100.00
2.5	155,700		0.0000	1.0000	100.00
3.5	160,468		0.0000	1.0000	100.00
4.5	82,638		0.0000	1.0000	100.00
5.5	82,638		0.0000	1.0000	100.00
6.5	88,222		0.0000	1.0000	100.00
7.5	92,763		0.0000	1.0000	100.00
8.5	99,213		0.0000	1.0000	100.00
9.5	99,213		0.0000	1.0000	100.00
10.5	99,213		0.0000	1.0000	100.00
11.5	99,213		0.0000	1.0000	100.00
12.5	99,213		0.0000	1.0000	100.00
13.5	99,213		0.0000	1.0000	100.00
14.5	993,353		0.0000	1.0000	100.00
15.5	993,353		0.0000	1.0000	100.00
16.5	993,492		0.0000	1.0000	100.00
17.5	993,492		0.0000	1.0000	100.00
18.5	915,624		0.0000	1.0000	100.00
19.5	916,922		0.0000	1.0000	100.00
20.5	912,154		0.0000	1.0000	100.00
21.5	918,768	16,626	0.0181	0.9819	100.00
22.5	902,142		0.0000	1.0000	98.19
23.5	898,165		0.0000	1.0000	98.19
24.5	900,397		0.0000	1.0000	98.19
25.5	893,947		0.0000	1.0000	98.19
26.5	893,947		0.0000	1.0000	98.19
27.5	899,116		0.0000	1.0000	98.19
28.5	899,116		0.0000	1.0000	98.19
29.5	899,116		0.0000	1.0000	98.19
30.5	899,116		0.0000	1.0000	98.19
31.5	21,603		0.0000	1.0000	98.19
32.5	21,603		0.0000	1.0000	98.19
33.5	21,489		0.0000	1.0000	98.19
34.5	21,489		0.0000	1.0000	98.19
35.5	21,524		0.0000	1.0000	98.19
36.5	20,225		0.0000	1.0000	98.19
37.5	29,698	1,608	0.0541	0.9459	98.19
38.5	28,091		0.0000	1.0000	92.88

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYSTEM CONTROL/COMMUNICATION

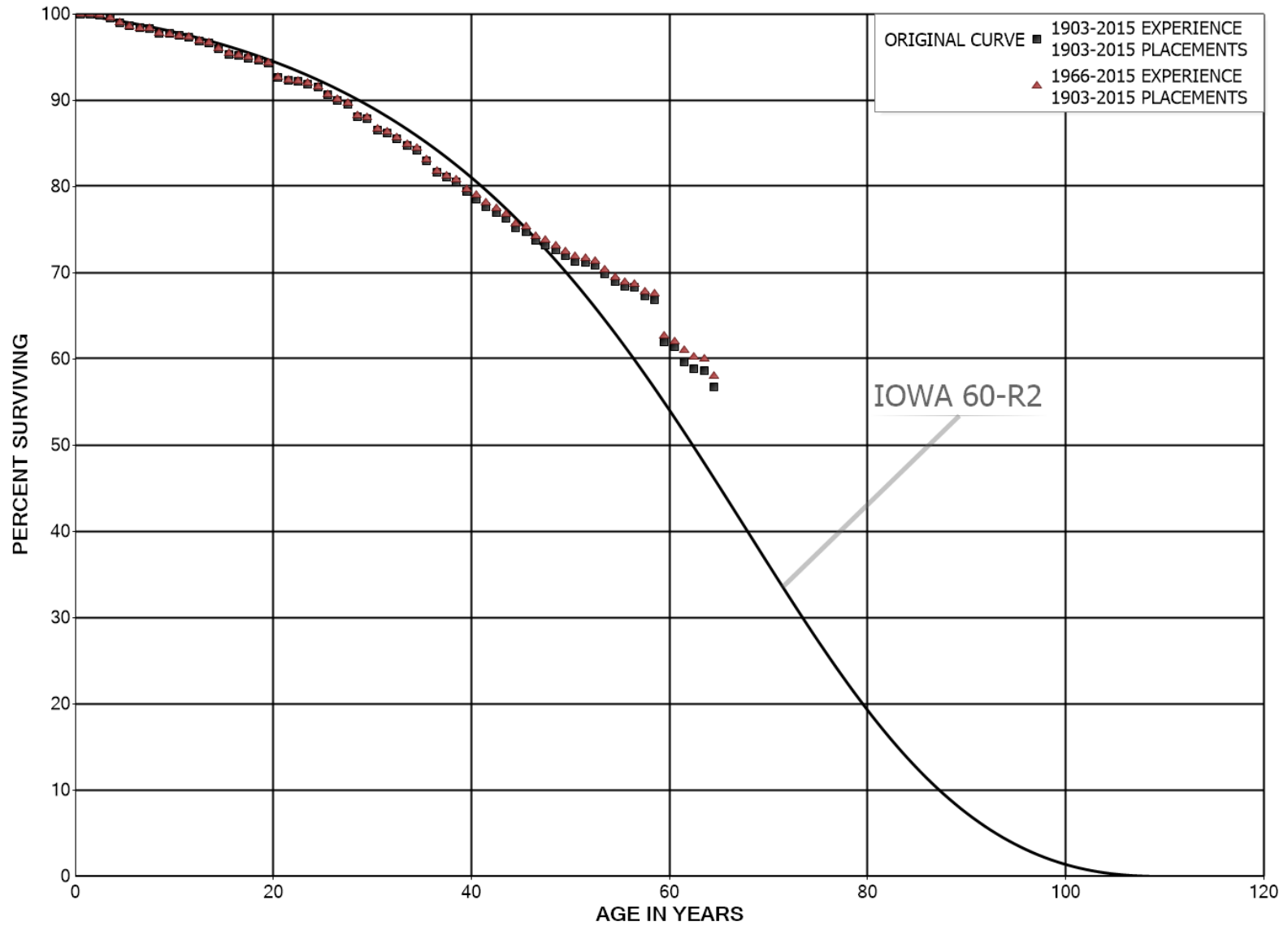
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2011

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	188,437		0.0000	1.0000	92.88
40.5	188,437		0.0000	1.0000	92.88
41.5	179,591	230	0.0013	0.9987	92.88
42.5	179,361	9,659	0.0539	0.9461	92.76
43.5	169,701	197	0.0012	0.9988	87.76
44.5	169,504		0.0000	1.0000	87.66
45.5	169,504		0.0000	1.0000	87.66
46.5	169,504		0.0000	1.0000	87.66
47.5	169,454		0.0000	1.0000	87.66
48.5	169,454		0.0000	1.0000	87.66
49.5	169,454		0.0000	1.0000	87.66
50.5	169,454	13,263	0.0783	0.9217	87.66
51.5	156,191		0.0000	1.0000	80.80
52.5	156,191		0.0000	1.0000	80.80
53.5	156,165		0.0000	1.0000	80.80
54.5	156,165	541	0.0035	0.9965	80.80
55.5	155,589		0.0000	1.0000	80.52
56.5	28,148	1,888	0.0671	0.9329	80.52
57.5	17,017		0.0000	1.0000	75.12
58.5	17,017		0.0000	1.0000	75.12
59.5					75.12

KENTUCKY UTILITIES COMPANY
ACCOUNT 353.1 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2015

EXPERIENCE BAND 1903-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	312,257,035	123,045	0.0004	0.9996	100.00
0.5	297,144,631	101,546	0.0003	0.9997	99.96
1.5	273,430,330	134,813	0.0005	0.9995	99.93
2.5	259,906,556	855,379	0.0033	0.9967	99.88
3.5	223,223,472	1,344,681	0.0060	0.9940	99.55
4.5	213,588,240	773,738	0.0036	0.9964	98.95
5.5	197,839,566	468,913	0.0024	0.9976	98.59
6.5	185,716,943	89,060	0.0005	0.9995	98.36
7.5	179,809,079	1,038,310	0.0058	0.9942	98.31
8.5	172,921,615	123,359	0.0007	0.9993	97.74
9.5	163,008,905	353,191	0.0022	0.9978	97.67
10.5	158,148,977	205,228	0.0013	0.9987	97.46
11.5	155,572,551	817,187	0.0053	0.9947	97.33
12.5	141,676,510	308,543	0.0022	0.9978	96.82
13.5	139,775,868	977,094	0.0070	0.9930	96.61
14.5	137,949,327	865,052	0.0063	0.9937	95.94
15.5	133,515,880	260,694	0.0020	0.9980	95.33
16.5	130,315,770	418,208	0.0032	0.9968	95.15
17.5	126,053,965	337,985	0.0027	0.9973	94.84
18.5	121,825,537	404,474	0.0033	0.9967	94.59
19.5	119,104,400	2,107,356	0.0177	0.9823	94.28
20.5	113,306,154	408,265	0.0036	0.9964	92.61
21.5	111,088,710	138,899	0.0013	0.9987	92.27
22.5	107,907,225	372,188	0.0034	0.9966	92.16
23.5	100,343,581	403,787	0.0040	0.9960	91.84
24.5	98,787,291	950,818	0.0096	0.9904	91.47
25.5	94,336,390	662,763	0.0070	0.9930	90.59
26.5	92,023,698	402,870	0.0044	0.9956	89.95
27.5	89,295,341	1,524,436	0.0171	0.9829	89.56
28.5	87,448,130	235,779	0.0027	0.9973	88.03
29.5	86,822,365	1,261,984	0.0145	0.9855	87.79
30.5	78,655,388	297,462	0.0038	0.9962	86.52
31.5	74,391,251	562,738	0.0076	0.9924	86.19
32.5	72,223,364	664,876	0.0092	0.9908	85.54
33.5	61,272,272	380,823	0.0062	0.9938	84.75
34.5	57,653,540	870,324	0.0151	0.9849	84.22
35.5	50,232,993	820,970	0.0163	0.9837	82.95
36.5	45,617,433	308,660	0.0068	0.9932	81.60
37.5	42,563,708	262,671	0.0062	0.9938	81.04
38.5	34,342,176	478,301	0.0139	0.9861	80.54

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2015

EXPERIENCE BAND 1903-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,394,803	363,745	0.0109	0.9891	79.42
40.5	31,721,415	374,899	0.0118	0.9882	78.56
41.5	29,699,152	282,213	0.0095	0.9905	77.63
42.5	28,565,043	245,517	0.0086	0.9914	76.89
43.5	26,818,835	385,143	0.0144	0.9856	76.23
44.5	23,415,625	116,930	0.0050	0.9950	75.14
45.5	21,340,977	290,681	0.0136	0.9864	74.76
46.5	17,995,713	129,751	0.0072	0.9928	73.74
47.5	17,385,187	150,908	0.0087	0.9913	73.21
48.5	16,952,756	140,654	0.0083	0.9917	72.58
49.5	16,062,695	141,489	0.0088	0.9912	71.97
50.5	14,932,498	39,588	0.0027	0.9973	71.34
51.5	13,506,285	67,689	0.0050	0.9950	71.15
52.5	12,445,926	174,072	0.0140	0.9860	70.79
53.5	11,939,187	140,390	0.0118	0.9882	69.80
54.5	11,286,348	90,048	0.0080	0.9920	68.98
55.5	10,243,699	29,991	0.0029	0.9971	68.43
56.5	9,606,668	131,901	0.0137	0.9863	68.23
57.5	9,458,779	67,459	0.0071	0.9929	67.30
58.5	7,802,867	571,358	0.0732	0.9268	66.82
59.5	5,658,843	49,539	0.0088	0.9912	61.92
60.5	4,315,580	124,156	0.0288	0.9712	61.38
61.5	3,998,969	50,548	0.0126	0.9874	59.61
62.5	1,888,296	6,311	0.0033	0.9967	58.86
63.5	1,779,395	58,842	0.0331	0.9669	58.66
64.5	1,330,797	9,488	0.0071	0.9929	56.72
65.5	641,423	4,972	0.0078	0.9922	56.32
66.5	175,581	74	0.0004	0.9996	55.88
67.5	157,148	14,404	0.0917	0.9083	55.86
68.5	132,667	583	0.0044	0.9956	50.74
69.5	108,985	3,161	0.0290	0.9710	50.52
70.5	89,575	31,495	0.3516	0.6484	49.05
71.5	55,508	1,409	0.0254	0.9746	31.80
72.5	47,693	2,103	0.0441	0.9559	31.00
73.5	42,404	865	0.0204	0.9796	29.63
74.5	39,961		0.0000	1.0000	29.03
75.5	39,346		0.0000	1.0000	29.03
76.5	39,346		0.0000	1.0000	29.03
77.5	39,346		0.0000	1.0000	29.03
78.5	39,346		0.0000	1.0000	29.03

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2015			EXPERIENCE BAND 1903-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	39,346		0.0000	1.0000	29.03
80.5	39,346		0.0000	1.0000	29.03
81.5	39,346		0.0000	1.0000	29.03
82.5	39,346		0.0000	1.0000	29.03
83.5	39,346		0.0000	1.0000	29.03
84.5	39,346	8,690	0.2209	0.7791	29.03
85.5	30,656	7,767	0.2534	0.7466	22.62
86.5	21,560		0.0000	1.0000	16.89
87.5	21,560		0.0000	1.0000	16.89
88.5	21,560		0.0000	1.0000	16.89
89.5	21,560		0.0000	1.0000	16.89
90.5	21,560		0.0000	1.0000	16.89
91.5	21,560		0.0000	1.0000	16.89
92.5	21,560		0.0000	1.0000	16.89
93.5	21,560		0.0000	1.0000	16.89
94.5	21,560		0.0000	1.0000	16.89
95.5	21,560		0.0000	1.0000	16.89
96.5	21,560		0.0000	1.0000	16.89
97.5	21,560		0.0000	1.0000	16.89
98.5	21,560		0.0000	1.0000	16.89
99.5	21,560	21,377	0.9915	0.0085	16.89
100.5	183		0.0000	1.0000	0.14
101.5	183		0.0000	1.0000	0.14
102.5	183		0.0000	1.0000	0.14
103.5	183		0.0000	1.0000	0.14
104.5	183		0.0000	1.0000	0.14
105.5	183		0.0000	1.0000	0.14
106.5	183		0.0000	1.0000	0.14
107.5	183		0.0000	1.0000	0.14
108.5	183		0.0000	1.0000	0.14
109.5	183		0.0000	1.0000	0.14
110.5	183	183	1.0000		0.14
111.5					

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2015

EXPERIENCE BAND 1966-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	291,563,323	113,542	0.0004	0.9996	100.00
0.5	277,846,656	92,209	0.0003	0.9997	99.96
1.5	255,701,858	118,409	0.0005	0.9995	99.93
2.5	243,502,963	822,819	0.0034	0.9966	99.88
3.5	207,241,009	1,323,717	0.0064	0.9936	99.54
4.5	198,293,292	745,428	0.0038	0.9962	98.91
5.5	183,363,685	440,248	0.0024	0.9976	98.54
6.5	172,016,965	65,042	0.0004	0.9996	98.30
7.5	166,812,995	995,559	0.0060	0.9940	98.26
8.5	161,719,203	94,352	0.0006	0.9994	97.68
9.5	153,452,663	290,120	0.0019	0.9981	97.62
10.5	150,135,428	155,664	0.0010	0.9990	97.43
11.5	149,053,932	800,744	0.0054	0.9946	97.33
12.5	137,472,026	291,052	0.0021	0.9979	96.81
13.5	135,752,511	898,179	0.0066	0.9934	96.61
14.5	134,576,010	842,296	0.0063	0.9937	95.97
15.5	131,410,407	254,519	0.0019	0.9981	95.37
16.5	128,715,511	379,597	0.0029	0.9971	95.18
17.5	124,580,144	325,147	0.0026	0.9974	94.90
18.5	120,465,590	399,026	0.0033	0.9967	94.65
19.5	117,778,074	2,091,248	0.0178	0.9822	94.34
20.5	112,013,547	406,215	0.0036	0.9964	92.66
21.5	109,801,833	128,310	0.0012	0.9988	92.33
22.5	106,678,306	363,997	0.0034	0.9966	92.22
23.5	99,134,403	399,145	0.0040	0.9960	91.91
24.5	97,799,462	941,306	0.0096	0.9904	91.54
25.5	93,362,103	649,347	0.0070	0.9930	90.65
26.5	91,062,854	381,281	0.0042	0.9958	90.02
27.5	88,356,087	1,502,235	0.0170	0.9830	89.65
28.5	86,531,076	228,600	0.0026	0.9974	88.12
29.5	85,912,491	1,252,182	0.0146	0.9854	87.89
30.5	77,755,316	279,717	0.0036	0.9964	86.61
31.5	73,508,924	548,990	0.0075	0.9925	86.30
32.5	71,354,784	654,935	0.0092	0.9908	85.65
33.5	60,413,634	355,881	0.0059	0.9941	84.87
34.5	56,819,843	850,384	0.0150	0.9850	84.37
35.5	49,419,356	820,720	0.0166	0.9834	83.10
36.5	44,821,832	298,123	0.0067	0.9933	81.72
37.5	41,785,687	260,718	0.0062	0.9938	81.18
38.5	33,566,108	433,023	0.0129	0.9871	80.67

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2015			EXPERIENCE BAND 1966-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	32,664,013	261,745	0.0080	0.9920	79.63
40.5	31,092,626	351,724	0.0113	0.9887	79.00
41.5	29,486,657	280,425	0.0095	0.9905	78.10
42.5	28,368,876	227,577	0.0080	0.9920	77.36
43.5	26,640,607	383,120	0.0144	0.9856	76.74
44.5	23,239,421	116,930	0.0050	0.9950	75.63
45.5	21,164,773	290,679	0.0137	0.9863	75.25
46.5	17,819,511	129,751	0.0073	0.9927	74.22
47.5	17,208,985	150,908	0.0088	0.9912	73.68
48.5	16,776,554	140,654	0.0084	0.9916	73.03
49.5	15,886,492	134,982	0.0085	0.9915	72.42
50.5	14,762,803	39,588	0.0027	0.9973	71.81
51.5	13,357,967	67,689	0.0051	0.9949	71.61
52.5	12,297,609	174,072	0.0142	0.9858	71.25
53.5	11,790,869	140,390	0.0119	0.9881	70.24
54.5	11,138,031	90,048	0.0081	0.9919	69.41
55.5	10,095,381	29,991	0.0030	0.9970	68.84
56.5	9,458,350	131,901	0.0139	0.9861	68.64
57.5	9,310,461	26,817	0.0029	0.9971	67.68
58.5	7,695,191	561,336	0.0729	0.9271	67.49
59.5	5,561,189	49,539	0.0089	0.9911	62.57
60.5	4,217,926	75,488	0.0179	0.9821	62.01
61.5	3,998,787	50,548	0.0126	0.9874	60.90
62.5	1,888,296	6,311	0.0033	0.9967	60.13
63.5	1,779,395	58,842	0.0331	0.9669	59.93
64.5	1,330,797	9,488	0.0071	0.9929	57.95
65.5	641,423	4,972	0.0078	0.9922	57.53
66.5	175,581	74	0.0004	0.9996	57.09
67.5	157,148	14,404	0.0917	0.9083	57.06
68.5	132,667	583	0.0044	0.9956	51.83
69.5	108,985	3,161	0.0290	0.9710	51.60
70.5	89,575	31,495	0.3516	0.6484	50.11
71.5	55,508	1,409	0.0254	0.9746	32.49
72.5	47,693	2,103	0.0441	0.9559	31.66
73.5	42,404	865	0.0204	0.9796	30.27
74.5	39,961		0.0000	1.0000	29.65
75.5	39,346		0.0000	1.0000	29.65
76.5	39,346		0.0000	1.0000	29.65
77.5	39,346		0.0000	1.0000	29.65
78.5	39,346		0.0000	1.0000	29.65

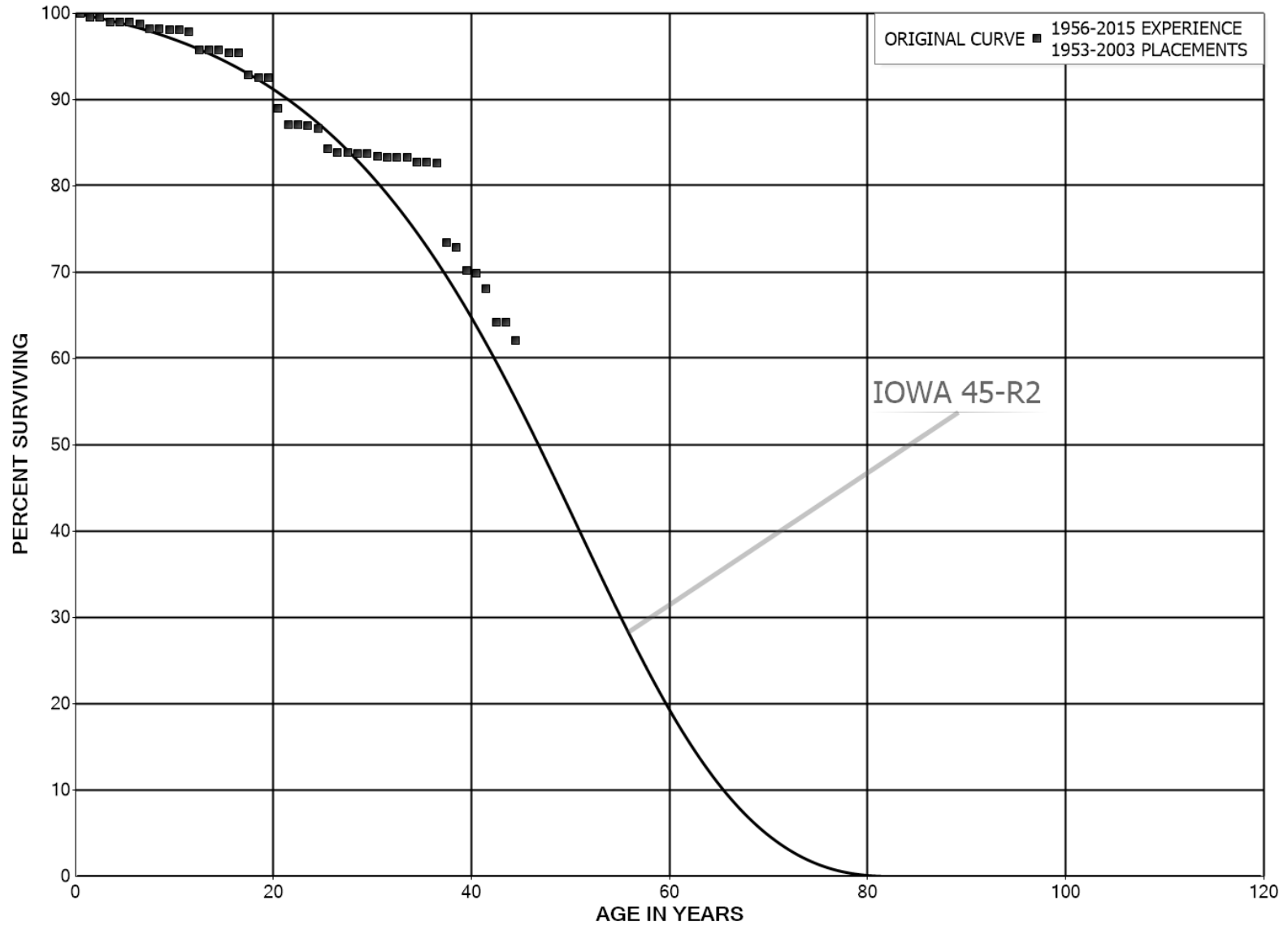
KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2015			EXPERIENCE BAND 1966-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	39,346		0.0000	1.0000	29.65
80.5	39,346		0.0000	1.0000	29.65
81.5	39,346		0.0000	1.0000	29.65
82.5	39,346		0.0000	1.0000	29.65
83.5	39,346		0.0000	1.0000	29.65
84.5	39,346	8,690	0.2209	0.7791	29.65
85.5	30,656	7,767	0.2534	0.7466	23.10
86.5	21,560		0.0000	1.0000	17.25
87.5	21,560		0.0000	1.0000	17.25
88.5	21,560		0.0000	1.0000	17.25
89.5	21,560		0.0000	1.0000	17.25
90.5	21,560		0.0000	1.0000	17.25
91.5	21,560		0.0000	1.0000	17.25
92.5	21,560		0.0000	1.0000	17.25
93.5	21,560		0.0000	1.0000	17.25
94.5	21,560		0.0000	1.0000	17.25
95.5	21,560		0.0000	1.0000	17.25
96.5	21,560		0.0000	1.0000	17.25
97.5	21,560		0.0000	1.0000	17.25
98.5	21,560		0.0000	1.0000	17.25
99.5	21,560	21,377	0.9915	0.0085	17.25
100.5	183		0.0000	1.0000	0.15
101.5	183		0.0000	1.0000	0.15
102.5	183		0.0000	1.0000	0.15
103.5	183		0.0000	1.0000	0.15
104.5	183		0.0000	1.0000	0.15
105.5	183		0.0000	1.0000	0.15
106.5	183		0.0000	1.0000	0.15
107.5	183		0.0000	1.0000	0.15
108.5	183		0.0000	1.0000	0.15
109.5	183		0.0000	1.0000	0.15
110.5	183	183	1.0000		0.15
111.5					

KENTUCKY UTILITIES COMPANY
ACCOUNT 353.2 STATION EQUIPMENT - SYSTEM CONTROL/COMMUNICATION
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYSTEM CONTROL/COMMUNICATION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2003

EXPERIENCE BAND 1956-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,685,849		0.0000	1.0000	100.00
0.5	16,634,687	87,826	0.0053	0.9947	100.00
1.5	17,481,399		0.0000	1.0000	99.47
2.5	17,490,214	85,124	0.0049	0.9951	99.47
3.5	17,405,090		0.0000	1.0000	98.99
4.5	17,405,090		0.0000	1.0000	98.99
5.5	17,395,221	37,858	0.0022	0.9978	98.99
6.5	17,357,363	104,426	0.0060	0.9940	98.77
7.5	17,252,937		0.0000	1.0000	98.18
8.5	17,306,699	19,327	0.0011	0.9989	98.18
9.5	17,233,610	5,635	0.0003	0.9997	98.07
10.5	17,231,100	29,159	0.0017	0.9983	98.04
11.5	17,198,816	373,179	0.0217	0.9783	97.87
12.5	16,098,437	4,219	0.0003	0.9997	95.75
13.5	15,738,258	7,003	0.0004	0.9996	95.72
14.5	15,741,626	38,113	0.0024	0.9976	95.68
15.5	12,699,181	1,272	0.0001	0.9999	95.45
16.5	12,549,215	342,279	0.0273	0.9727	95.44
17.5	10,533,824	33,697	0.0032	0.9968	92.84
18.5	9,120,876	569	0.0001	0.9999	92.54
19.5	8,942,747	344,038	0.0385	0.9615	92.53
20.5	7,586,273	161,094	0.0212	0.9788	88.97
21.5	6,362,498	2,646	0.0004	0.9996	87.08
22.5	6,352,559	2,830	0.0004	0.9996	87.05
23.5	5,496,124	22,217	0.0040	0.9960	87.01
24.5	5,422,352	148,646	0.0274	0.9726	86.66
25.5	5,250,319	30,057	0.0057	0.9943	84.28
26.5	5,217,585	577	0.0001	0.9999	83.80
27.5	5,215,838	1,961	0.0004	0.9996	83.79
28.5	5,213,877	3,981	0.0008	0.9992	83.76
29.5	5,209,896	15,802	0.0030	0.9970	83.69
30.5	5,154,225	6,928	0.0013	0.9987	83.44
31.5	4,535,129	160	0.0000	1.0000	83.33
32.5	410,810		0.0000	1.0000	83.32
33.5	409,335	2,737	0.0067	0.9933	83.32
34.5	405,581	388	0.0010	0.9990	82.77
35.5	366,400	212	0.0006	0.9994	82.69
36.5	361,310	40,429	0.1119	0.8881	82.64
37.5	303,503	2,218	0.0073	0.9927	73.39
38.5	299,573	10,928	0.0365	0.9635	72.86

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYSTEM CONTROL/COMMUNICATION

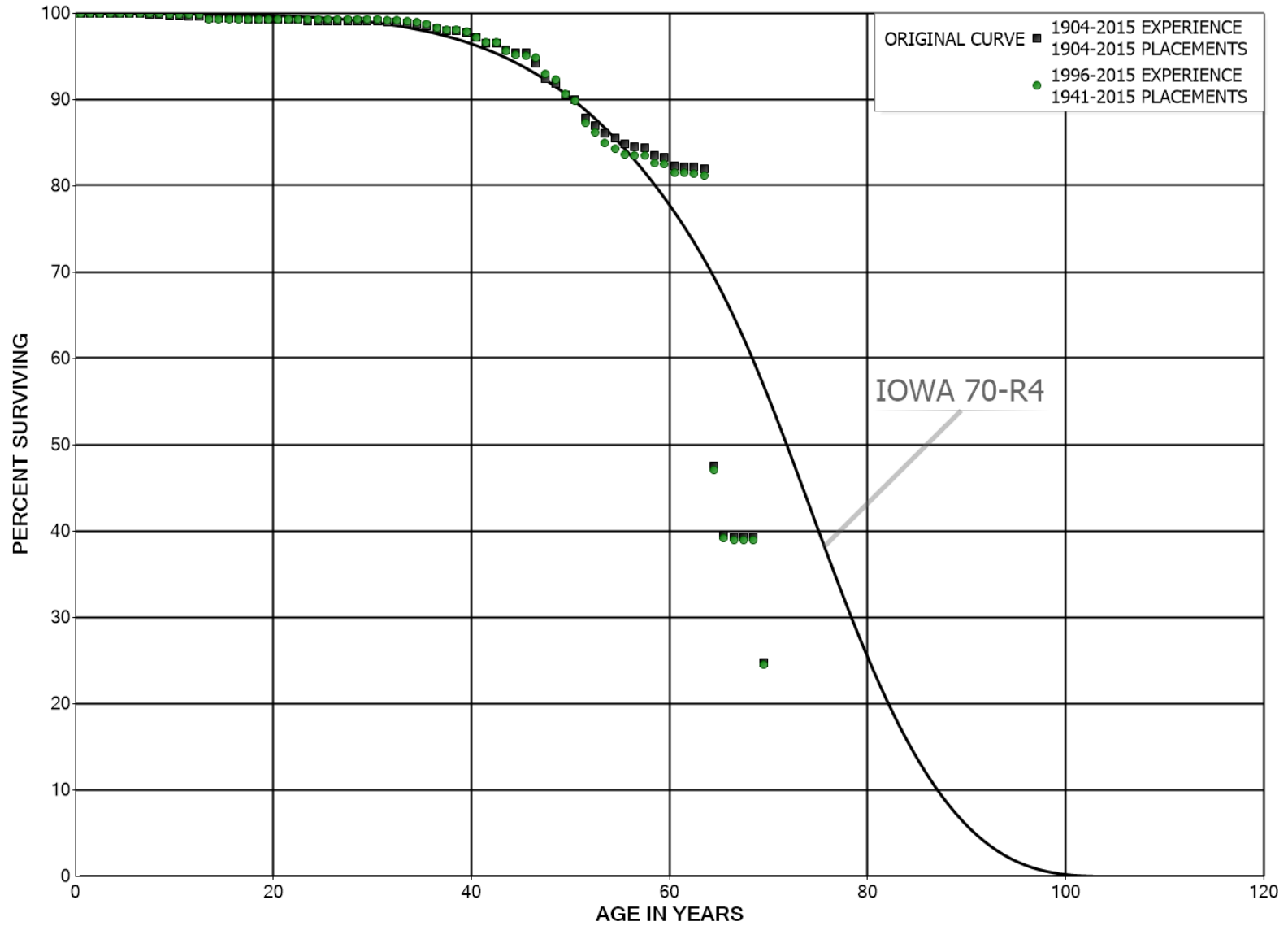
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2003

EXPERIENCE BAND 1956-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	270,743	1,308	0.0048	0.9952	70.20
40.5	131,626	3,386	0.0257	0.9743	69.86
41.5	107,306	6,102	0.0569	0.9431	68.06
42.5	101,204		0.0000	1.0000	64.19
43.5	100,925	3,296	0.0327	0.9673	64.19
44.5	97,034		0.0000	1.0000	62.10
45.5	96,639		0.0000	1.0000	62.10
46.5	82,105		0.0000	1.0000	62.10
47.5	82,105		0.0000	1.0000	62.10
48.5	82,105		0.0000	1.0000	62.10
49.5	81,978	135	0.0017	0.9983	62.10
50.5	77,212		0.0000	1.0000	61.99
51.5	76,692		0.0000	1.0000	61.99
52.5	76,674		0.0000	1.0000	61.99
53.5	76,674		0.0000	1.0000	61.99
54.5	76,674	3,304	0.0431	0.9569	61.99
55.5	73,369		0.0000	1.0000	59.32
56.5	72,701		0.0000	1.0000	59.32
57.5	51,515		0.0000	1.0000	59.32
58.5	47,410		0.0000	1.0000	59.32
59.5					59.32

KENTUCKY UTILITIES COMPANY
ACCOUNT 354 TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2015

EXPERIENCE BAND 1904-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	79,916,818		0.0000	1.0000	100.00
0.5	79,016,134	7,496	0.0001	0.9999	100.00
1.5	78,112,691	12,672	0.0002	0.9998	99.99
2.5	74,987,882	39,786	0.0005	0.9995	99.97
3.5	66,842,969		0.0000	1.0000	99.92
4.5	66,781,889	1,280	0.0000	1.0000	99.92
5.5	65,938,764	8,526	0.0001	0.9999	99.92
6.5	64,360,227	17,863	0.0003	0.9997	99.91
7.5	64,330,628	7,904	0.0001	0.9999	99.88
8.5	64,322,724	116,385	0.0018	0.9982	99.87
9.5	64,206,340	9,921	0.0002	0.9998	99.69
10.5	64,194,815	31,530	0.0005	0.9995	99.67
11.5	63,332,135		0.0000	1.0000	99.62
12.5	61,109,241	116,798	0.0019	0.9981	99.62
13.5	60,540,250	36,307	0.0006	0.9994	99.43
14.5	60,419,245	11,221	0.0002	0.9998	99.37
15.5	60,377,176		0.0000	1.0000	99.35
16.5	60,270,476	11,213	0.0002	0.9998	99.35
17.5	60,259,263	7,066	0.0001	0.9999	99.33
18.5	58,702,692	3,393	0.0001	0.9999	99.32
19.5	58,580,083		0.0000	1.0000	99.32
20.5	58,580,083	10,354	0.0002	0.9998	99.32
21.5	58,569,728	22,318	0.0004	0.9996	99.30
22.5	58,674,661	93,753	0.0016	0.9984	99.26
23.5	58,536,238		0.0000	1.0000	99.10
24.5	58,462,185	3,651	0.0001	0.9999	99.10
25.5	58,220,259		0.0000	1.0000	99.10
26.5	56,588,141	16,563	0.0003	0.9997	99.10
27.5	56,519,117		0.0000	1.0000	99.07
28.5	54,740,137	16,006	0.0003	0.9997	99.07
29.5	52,835,936	1,881	0.0000	1.0000	99.04
30.5	48,369,185	19,915	0.0004	0.9996	99.04
31.5	38,437,425	11,974	0.0003	0.9997	98.99
32.5	38,425,450	34,455	0.0009	0.9991	98.96
33.5	31,945,801	32,929	0.0010	0.9990	98.87
34.5	31,775,534	76,820	0.0024	0.9976	98.77
35.5	19,166,157	63,663	0.0033	0.9967	98.53
36.5	18,997,905	49,331	0.0026	0.9974	98.21
37.5	13,178,277	6,741	0.0005	0.9995	97.95
38.5	12,200,468	26,030	0.0021	0.9979	97.90

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2015

EXPERIENCE BAND 1904-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,709,190	62,402	0.0053	0.9947	97.69
40.5	11,454,758	77,848	0.0068	0.9932	97.17
41.5	11,150,685		0.0000	1.0000	96.51
42.5	10,173,062	82,590	0.0081	0.9919	96.51
43.5	9,818,361	32,909	0.0034	0.9966	95.73
44.5	8,568,925	3,349	0.0004	0.9996	95.41
45.5	6,115,342	77,541	0.0127	0.9873	95.37
46.5	5,534,215	105,126	0.0190	0.9810	94.16
47.5	5,426,143	30,900	0.0057	0.9943	92.37
48.5	5,254,702	75,760	0.0144	0.9856	91.85
49.5	5,106,384	35,441	0.0069	0.9931	90.52
50.5	5,011,125	112,564	0.0225	0.9775	89.89
51.5	4,848,614	50,972	0.0105	0.9895	87.87
52.5	4,520,982	47,252	0.0105	0.9895	86.95
53.5	4,220,766	25,546	0.0061	0.9939	86.04
54.5	3,565,077	28,851	0.0081	0.9919	85.52
55.5	3,518,289	14,449	0.0041	0.9959	84.83
56.5	3,486,315	3,186	0.0009	0.9991	84.48
57.5	2,490,743	26,242	0.0105	0.9895	84.40
58.5	2,464,502	6,533	0.0027	0.9973	83.51
59.5	2,438,062	30,684	0.0126	0.9874	83.29
60.5	2,407,378	1,281	0.0005	0.9995	82.24
61.5	2,406,097	908	0.0004	0.9996	82.20
62.5	2,384,445	7,059	0.0030	0.9970	82.17
63.5	2,377,386	997,960	0.4198	0.5802	81.93
64.5	1,358,938	230,162	0.1694	0.8306	47.54
65.5	1,128,776	4,182	0.0037	0.9963	39.48
66.5	764,212		0.0000	1.0000	39.34
67.5	758,811	536	0.0007	0.9993	39.34
68.5	758,275	282,246	0.3722	0.6278	39.31
69.5	476,029		0.0000	1.0000	24.68
70.5	476,029	49,883	0.1048	0.8952	24.68
71.5	426,146		0.0000	1.0000	22.09
72.5	426,146	12,995	0.0305	0.9695	22.09
73.5	411,763		0.0000	1.0000	21.42
74.5					21.42

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2015

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	20,867,031		0.0000	1.0000	100.00
0.5	19,966,347	7,496	0.0004	0.9996	100.00
1.5	19,104,984		0.0000	1.0000	99.96
2.5	15,992,847		0.0000	1.0000	99.96
3.5	7,932,390		0.0000	1.0000	99.96
4.5	7,871,310		0.0000	1.0000	99.96
5.5	7,267,740		0.0000	1.0000	99.96
6.5	7,340,965		0.0000	1.0000	99.96
7.5	7,352,926		0.0000	1.0000	99.96
8.5	9,132,176	8,481	0.0009	0.9991	99.96
9.5	10,884,639	7,147	0.0007	0.9993	99.87
10.5	15,340,759		0.0000	1.0000	99.80
11.5	24,612,306		0.0000	1.0000	99.80
12.5	22,393,774	116,798	0.0052	0.9948	99.80
13.5	28,285,341		0.0000	1.0000	99.28
14.5	28,401,156		0.0000	1.0000	99.28
15.5	40,902,600		0.0000	1.0000	99.28
16.5	40,968,610		0.0000	1.0000	99.28
17.5	46,770,521		0.0000	1.0000	99.28
18.5	46,193,076		0.0000	1.0000	99.28
19.5	46,557,064		0.0000	1.0000	99.28
20.5	46,749,093		0.0000	1.0000	99.28
21.5	47,037,088		0.0000	1.0000	99.28
22.5	48,226,297		0.0000	1.0000	99.28
23.5	48,453,480		0.0000	1.0000	99.28
24.5	49,709,555		0.0000	1.0000	99.28
25.5	51,946,276		0.0000	1.0000	99.28
26.5	50,860,966	11,920	0.0002	0.9998	99.28
27.5	50,796,585		0.0000	1.0000	99.26
28.5	49,158,101		0.0000	1.0000	99.26
29.5	47,342,464		0.0000	1.0000	99.26
30.5	42,937,131	16,158	0.0004	0.9996	99.26
31.5	33,089,975	7,209	0.0002	0.9998	99.22
32.5	33,515,430	34,455	0.0010	0.9990	99.20
33.5	27,332,542	32,929	0.0012	0.9988	99.10
34.5	27,957,887	76,791	0.0027	0.9973	98.98
35.5	15,364,600	63,663	0.0041	0.9959	98.71
36.5	15,213,872	37,495	0.0025	0.9975	98.30
37.5	10,468,888	943	0.0001	0.9999	98.06
38.5	9,496,877	17,827	0.0019	0.9981	98.05

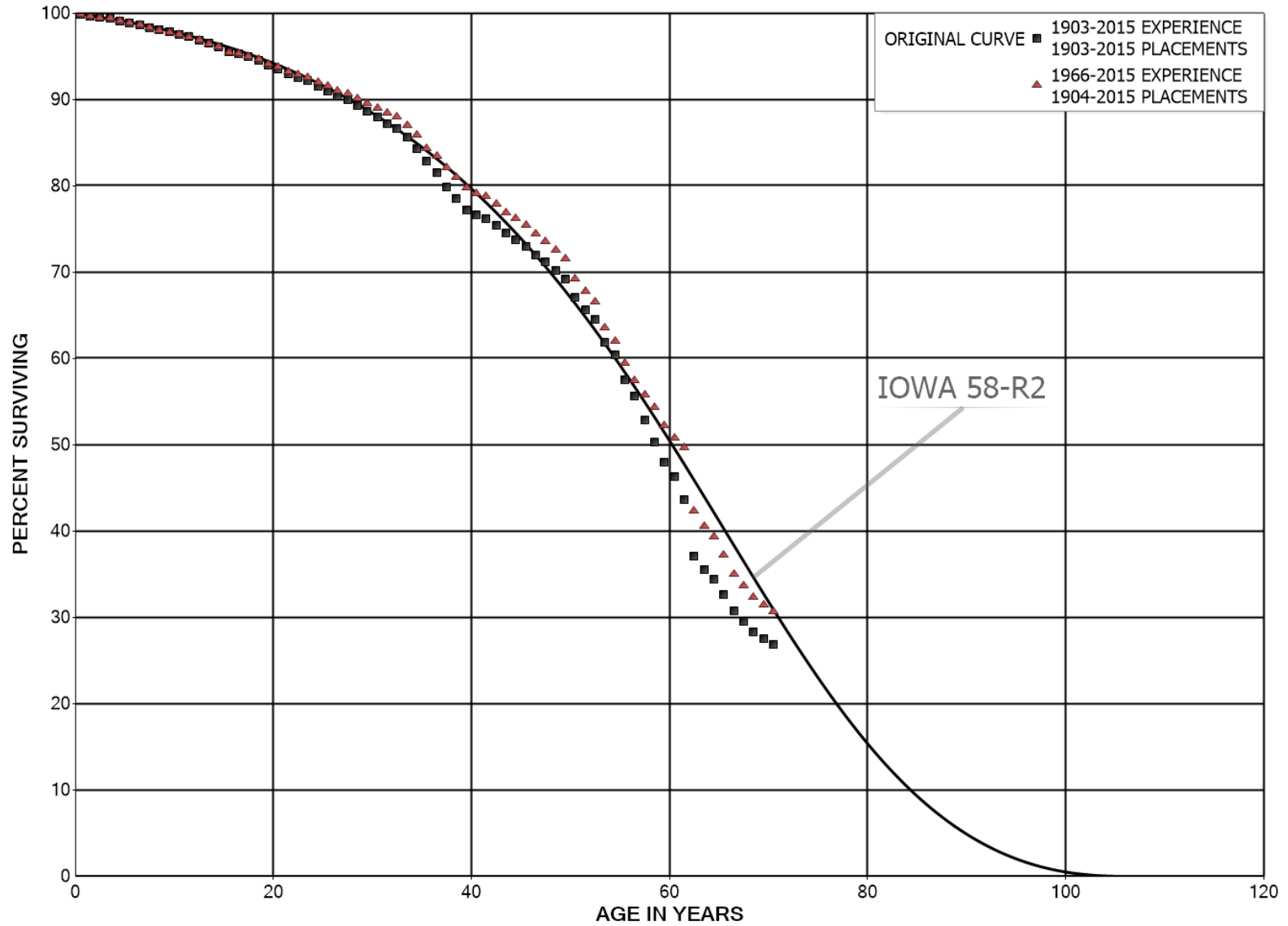
KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2015			EXPERIENCE BAND 1996-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,037,830	61,639	0.0068	0.9932	97.86
40.5	8,789,893	51,195	0.0058	0.9942	97.20
41.5	8,512,473		0.0000	1.0000	96.63
42.5	7,611,481	82,590	0.0109	0.9891	96.63
43.5	7,256,780	32,909	0.0045	0.9955	95.58
44.5	6,029,697	1,865	0.0003	0.9997	95.15
45.5	3,589,466	11,868	0.0033	0.9967	95.12
46.5	4,465,369	89,432	0.0200	0.9800	94.80
47.5	4,373,072	30,900	0.0071	0.9929	92.91
48.5	4,201,631	73,330	0.0175	0.9825	92.25
49.5	4,055,743	33,563	0.0083	0.9917	90.64
50.5	3,962,362	112,564	0.0284	0.9716	89.89
51.5	3,799,851	50,972	0.0134	0.9866	87.34
52.5	3,472,219	47,252	0.0136	0.9864	86.16
53.5	3,179,618	25,546	0.0080	0.9920	84.99
54.5	3,548,267	28,851	0.0081	0.9919	84.31
55.5	3,501,479	3,827	0.0011	0.9989	83.62
56.5	3,480,127	2,586	0.0007	0.9993	83.53
57.5	2,485,155	25,243	0.0102	0.9898	83.47
58.5	2,459,913	3,145	0.0013	0.9987	82.62
59.5	2,436,861	30,684	0.0126	0.9874	82.52
60.5	2,406,177	80	0.0000	1.0000	81.48
61.5	2,406,097	908	0.0004	0.9996	81.47
62.5	2,384,445	7,059	0.0030	0.9970	81.44
63.5	2,377,386	997,960	0.4198	0.5802	81.20
64.5	1,358,938	230,162	0.1694	0.8306	47.12
65.5	1,128,776	4,182	0.0037	0.9963	39.14
66.5	764,212		0.0000	1.0000	38.99
67.5	758,811	536	0.0007	0.9993	38.99
68.5	758,275	282,246	0.3722	0.6278	38.96
69.5	476,029		0.0000	1.0000	24.46
70.5	476,029	49,883	0.1048	0.8952	24.46
71.5	426,146		0.0000	1.0000	21.90
72.5	426,146	12,995	0.0305	0.9695	21.90
73.5	411,763		0.0000	1.0000	21.23
74.5					21.23

KENTUCKY UTILITIES COMPANY
ACCOUNT 355 POLES AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2015

EXPERIENCE BAND 1903-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	247,940,051	295,345	0.0012	0.9988	100.00
0.5	213,823,303	460,050	0.0022	0.9978	99.88
1.5	200,235,944	428,771	0.0021	0.9979	99.67
2.5	187,787,520	185,493	0.0010	0.9990	99.45
3.5	142,187,974	443,824	0.0031	0.9969	99.35
4.5	136,579,669	289,053	0.0021	0.9979	99.04
5.5	127,260,378	237,696	0.0019	0.9981	98.83
6.5	110,978,798	373,591	0.0034	0.9966	98.65
7.5	108,491,241	307,660	0.0028	0.9972	98.32
8.5	99,790,724	259,974	0.0026	0.9974	98.04
9.5	96,459,587	261,445	0.0027	0.9973	97.78
10.5	89,511,548	234,476	0.0026	0.9974	97.52
11.5	87,576,953	357,246	0.0041	0.9959	97.26
12.5	80,783,618	322,205	0.0040	0.9960	96.87
13.5	78,860,878	329,715	0.0042	0.9958	96.48
14.5	74,781,552	456,066	0.0061	0.9939	96.08
15.5	73,205,753	166,768	0.0023	0.9977	95.49
16.5	69,517,690	271,271	0.0039	0.9961	95.27
17.5	67,046,970	275,070	0.0041	0.9959	94.90
18.5	64,123,702	395,155	0.0062	0.9938	94.51
19.5	60,428,637	278,729	0.0046	0.9954	93.93
20.5	57,083,794	331,794	0.0058	0.9942	93.50
21.5	55,012,679	235,281	0.0043	0.9957	92.95
22.5	53,934,872	251,145	0.0047	0.9953	92.56
23.5	51,063,768	354,612	0.0069	0.9931	92.12
24.5	49,188,328	295,254	0.0060	0.9940	91.48
25.5	47,318,165	300,501	0.0064	0.9936	90.94
26.5	44,629,635	214,058	0.0048	0.9952	90.36
27.5	41,911,063	313,103	0.0075	0.9925	89.92
28.5	40,942,952	296,550	0.0072	0.9928	89.25
29.5	37,037,249	287,564	0.0078	0.9922	88.61
30.5	35,138,954	284,853	0.0081	0.9919	87.92
31.5	32,554,737	217,759	0.0067	0.9933	87.21
32.5	30,866,905	365,468	0.0118	0.9882	86.62
33.5	28,998,057	426,159	0.0147	0.9853	85.60
34.5	26,537,381	470,235	0.0177	0.9823	84.34
35.5	24,730,578	395,439	0.0160	0.9840	82.84
36.5	22,984,275	459,851	0.0200	0.9800	81.52
37.5	21,138,623	361,840	0.0171	0.9829	79.89
38.5	20,117,911	332,508	0.0165	0.9835	78.52

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2015

EXPERIENCE BAND 1903-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,161,431	143,393	0.0079	0.9921	77.22
40.5	16,983,789	88,731	0.0052	0.9948	76.61
41.5	15,749,502	164,609	0.0105	0.9895	76.21
42.5	13,044,501	162,854	0.0125	0.9875	75.42
43.5	11,746,545	112,734	0.0096	0.9904	74.48
44.5	11,016,944	127,066	0.0115	0.9885	73.76
45.5	10,050,475	138,242	0.0138	0.9862	72.91
46.5	8,218,380	88,818	0.0108	0.9892	71.91
47.5	7,857,925	107,170	0.0136	0.9864	71.13
48.5	6,942,034	92,686	0.0134	0.9866	70.16
49.5	6,268,022	199,481	0.0318	0.9682	69.22
50.5	5,432,174	109,960	0.0202	0.9798	67.02
51.5	4,937,886	85,595	0.0173	0.9827	65.66
52.5	4,272,387	181,025	0.0424	0.9576	64.53
53.5	3,834,148	89,156	0.0233	0.9767	61.79
54.5	3,344,583	160,934	0.0481	0.9519	60.35
55.5	2,844,919	89,415	0.0314	0.9686	57.45
56.5	2,330,655	119,526	0.0513	0.9487	55.64
57.5	1,812,605	86,172	0.0475	0.9525	52.79
58.5	1,626,462	74,800	0.0460	0.9540	50.28
59.5	1,362,489	47,474	0.0348	0.9652	47.97
60.5	1,048,411	61,841	0.0590	0.9410	46.30
61.5	956,768	143,189	0.1497	0.8503	43.57
62.5	591,716	24,649	0.0417	0.9583	37.05
63.5	482,825	14,642	0.0303	0.9697	35.50
64.5	316,875	16,667	0.0526	0.9474	34.43
65.5	290,668	17,255	0.0594	0.9406	32.62
66.5	200,320	7,547	0.0377	0.9623	30.68
67.5	149,275	6,292	0.0422	0.9578	29.52
68.5	99,975	2,635	0.0264	0.9736	28.28
69.5	95,270	2,310	0.0242	0.9758	27.53
70.5	89,043	3,926	0.0441	0.9559	26.87
71.5	84,838	386	0.0045	0.9955	25.68
72.5	75,741	2,894	0.0382	0.9618	25.57
73.5	49,680	178	0.0036	0.9964	24.59
74.5					24.50

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2015

EXPERIENCE BAND 1966-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	235,181,840	287,139	0.0012	0.9988	100.00
0.5	202,025,961	442,569	0.0022	0.9978	99.88
1.5	188,985,910	417,838	0.0022	0.9978	99.66
2.5	177,536,624	165,000	0.0009	0.9991	99.44
3.5	132,462,797	430,616	0.0033	0.9967	99.35
4.5	127,551,929	269,777	0.0021	0.9979	99.02
5.5	118,864,343	220,361	0.0019	0.9981	98.81
6.5	103,283,192	358,153	0.0035	0.9965	98.63
7.5	101,563,563	293,968	0.0029	0.9971	98.29
8.5	93,150,611	245,144	0.0026	0.9974	98.00
9.5	90,432,552	250,352	0.0028	0.9972	97.75
10.5	84,123,275	223,640	0.0027	0.9973	97.48
11.5	82,382,807	346,585	0.0042	0.9958	97.22
12.5	76,730,783	305,461	0.0040	0.9960	96.81
13.5	75,180,736	300,484	0.0040	0.9960	96.42
14.5	71,442,336	437,593	0.0061	0.9939	96.04
15.5	69,986,981	141,221	0.0020	0.9980	95.45
16.5	66,523,550	253,546	0.0038	0.9962	95.26
17.5	64,276,150	221,893	0.0035	0.9965	94.89
18.5	61,714,244	320,468	0.0052	0.9948	94.57
19.5	58,381,926	234,834	0.0040	0.9960	94.07
20.5	55,119,274	288,926	0.0052	0.9948	93.70
21.5	53,106,381	194,060	0.0037	0.9963	93.20
22.5	52,095,064	216,961	0.0042	0.9958	92.86
23.5	49,313,763	280,267	0.0057	0.9943	92.48
24.5	47,656,829	239,706	0.0050	0.9950	91.95
25.5	45,842,214	267,070	0.0058	0.9942	91.49
26.5	43,187,115	173,241	0.0040	0.9960	90.96
27.5	40,509,360	242,352	0.0060	0.9940	90.59
28.5	39,612,000	252,299	0.0064	0.9936	90.05
29.5	35,791,259	199,948	0.0056	0.9944	89.48
30.5	34,001,548	222,531	0.0065	0.9935	88.98
31.5	31,483,592	174,332	0.0055	0.9945	88.39
32.5	29,879,936	315,476	0.0106	0.9894	87.90
33.5	28,061,080	381,471	0.0136	0.9864	86.98
34.5	25,701,518	436,525	0.0170	0.9830	85.79
35.5	24,075,306	266,170	0.0111	0.9889	84.34
36.5	22,503,247	353,465	0.0157	0.9843	83.40
37.5	20,777,826	281,411	0.0135	0.9865	82.09
38.5	19,837,543	318,028	0.0160	0.9840	80.98

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

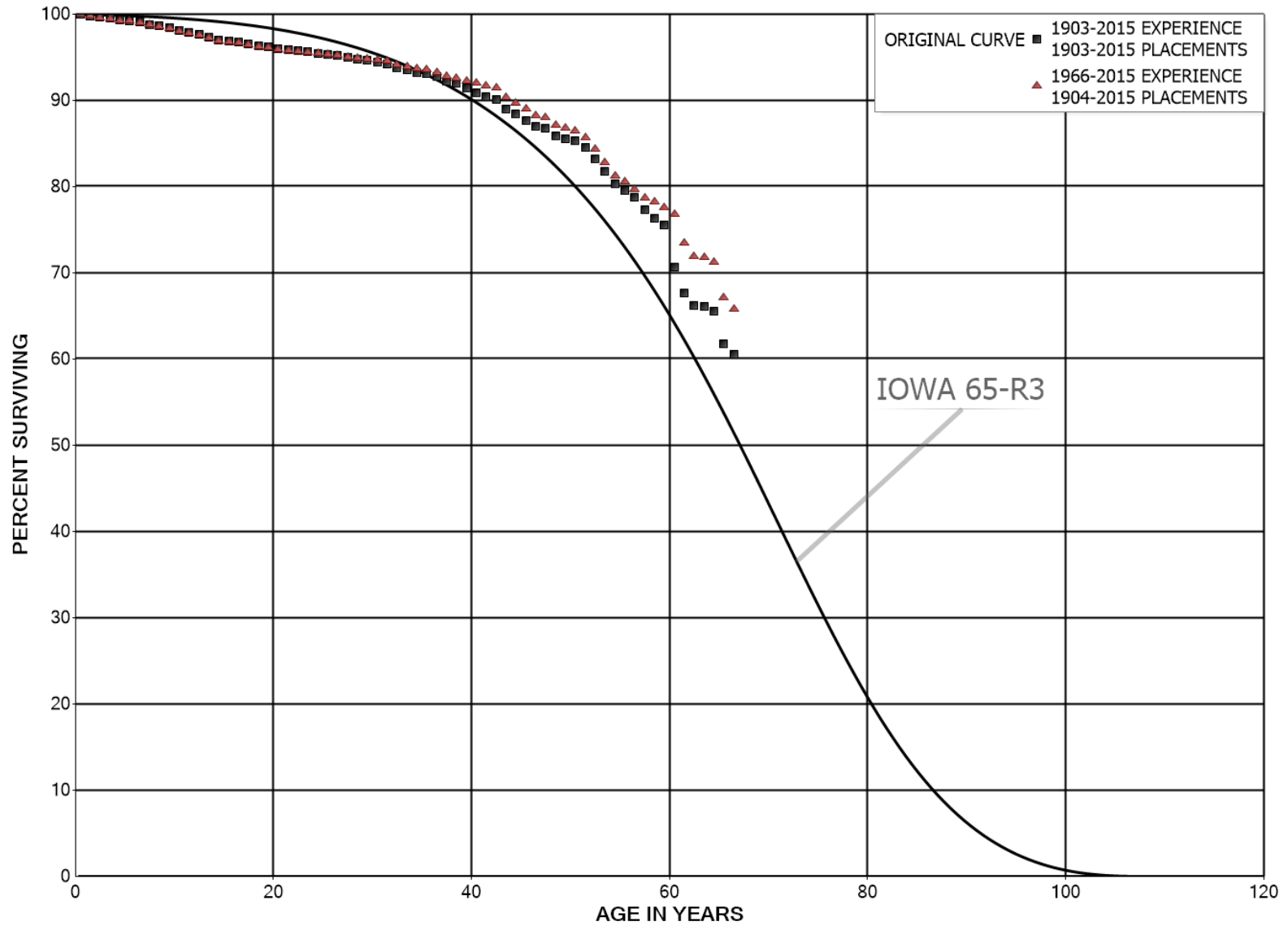
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2015

EXPERIENCE BAND 1966-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,895,543	133,655	0.0075	0.9925	79.68
40.5	16,727,639	87,598	0.0052	0.9948	79.09
41.5	15,494,485	159,103	0.0103	0.9897	78.67
42.5	12,794,990	161,411	0.0126	0.9874	77.87
43.5	11,498,477	110,530	0.0096	0.9904	76.88
44.5	10,771,080	99,000	0.0092	0.9908	76.15
45.5	9,832,677	138,242	0.0141	0.9859	75.45
46.5	8,000,582	88,818	0.0111	0.9889	74.38
47.5	7,640,127	107,170	0.0140	0.9860	73.56
48.5	6,724,236	92,686	0.0138	0.9862	72.53
49.5	6,050,224	199,481	0.0330	0.9670	71.53
50.5	5,214,376	109,960	0.0211	0.9789	69.17
51.5	4,720,088	85,595	0.0181	0.9819	67.71
52.5	4,054,589	181,025	0.0446	0.9554	66.48
53.5	3,616,350	89,156	0.0247	0.9753	63.51
54.5	3,126,785	129,681	0.0415	0.9585	61.95
55.5	2,658,374	89,415	0.0336	0.9664	59.38
56.5	2,144,110	62,781	0.0293	0.9707	57.38
57.5	1,682,805	43,806	0.0260	0.9740	55.70
58.5	1,539,028	59,087	0.0384	0.9616	54.25
59.5	1,290,768	36,087	0.0280	0.9720	52.17
60.5	988,077	20,334	0.0206	0.9794	50.71
61.5	956,768	143,189	0.1497	0.8503	49.67
62.5	591,716	24,649	0.0417	0.9583	42.23
63.5	482,825	14,642	0.0303	0.9697	40.47
64.5	316,875	16,667	0.0526	0.9474	39.25
65.5	290,668	17,255	0.0594	0.9406	37.18
66.5	200,320	7,547	0.0377	0.9623	34.98
67.5	149,275	6,292	0.0422	0.9578	33.66
68.5	99,975	2,635	0.0264	0.9736	32.24
69.5	95,270	2,310	0.0242	0.9758	31.39
70.5	89,043	3,926	0.0441	0.9559	30.63
71.5	84,838	386	0.0045	0.9955	29.28
72.5	75,741	2,894	0.0382	0.9618	29.14
73.5	49,680	178	0.0036	0.9964	28.03
74.5					27.93

KENTUCKY UTILITIES COMPANY
ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2015

EXPERIENCE BAND 1903-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	195,299,361	103,635	0.0005	0.9995	100.00
0.5	181,865,231	316,027	0.0017	0.9983	99.95
1.5	177,297,930	376,781	0.0021	0.9979	99.77
2.5	172,097,895	172,533	0.0010	0.9990	99.56
3.5	159,517,286	307,081	0.0019	0.9981	99.46
4.5	155,972,955	126,059	0.0008	0.9992	99.27
5.5	149,271,083	235,998	0.0016	0.9984	99.19
6.5	143,091,050	405,587	0.0028	0.9972	99.03
7.5	141,600,083	251,164	0.0018	0.9982	98.75
8.5	138,495,606	312,130	0.0023	0.9977	98.58
9.5	136,535,035	433,669	0.0032	0.9968	98.35
10.5	133,089,821	217,764	0.0016	0.9984	98.04
11.5	131,877,015	400,163	0.0030	0.9970	97.88
12.5	127,073,331	338,861	0.0027	0.9973	97.59
13.5	125,986,732	423,055	0.0034	0.9966	97.32
14.5	122,609,132	148,082	0.0012	0.9988	97.00
15.5	120,665,430	146,430	0.0012	0.9988	96.88
16.5	118,980,000	275,820	0.0023	0.9977	96.76
17.5	117,011,356	283,975	0.0024	0.9976	96.54
18.5	115,609,556	128,402	0.0011	0.9989	96.30
19.5	113,388,989	300,309	0.0026	0.9974	96.20
20.5	110,157,199	151,807	0.0014	0.9986	95.94
21.5	108,751,985	137,673	0.0013	0.9987	95.81
22.5	108,233,834	117,592	0.0011	0.9989	95.69
23.5	106,016,777	182,354	0.0017	0.9983	95.59
24.5	104,948,185	173,182	0.0017	0.9983	95.42
25.5	103,438,857	132,373	0.0013	0.9987	95.26
26.5	102,433,731	183,606	0.0018	0.9982	95.14
27.5	100,448,223	251,181	0.0025	0.9975	94.97
28.5	92,093,356	95,721	0.0010	0.9990	94.73
29.5	86,778,479	202,463	0.0023	0.9977	94.64
30.5	82,867,537	184,274	0.0022	0.9978	94.41
31.5	75,164,240	389,037	0.0052	0.9948	94.20
32.5	73,019,238	153,845	0.0021	0.9979	93.72
33.5	66,790,787	257,100	0.0038	0.9962	93.52
34.5	62,243,879	72,674	0.0012	0.9988	93.16
35.5	50,873,758	192,229	0.0038	0.9962	93.05
36.5	48,589,052	246,216	0.0051	0.9949	92.70
37.5	42,194,855	147,147	0.0035	0.9965	92.23
38.5	40,403,339	225,102	0.0056	0.9944	91.91

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2015

EXPERIENCE BAND 1903-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	37,553,087	229,284	0.0061	0.9939	91.40
40.5	35,989,641	188,304	0.0052	0.9948	90.84
41.5	34,790,726	103,441	0.0030	0.9970	90.36
42.5	31,394,691	379,172	0.0121	0.9879	90.09
43.5	29,142,184	209,914	0.0072	0.9928	89.01
44.5	27,167,059	221,567	0.0082	0.9918	88.36
45.5	23,674,032	190,500	0.0080	0.9920	87.64
46.5	21,172,301	54,169	0.0026	0.9974	86.94
47.5	20,814,161	203,755	0.0098	0.9902	86.72
48.5	19,680,238	81,914	0.0042	0.9958	85.87
49.5	17,987,501	58,820	0.0033	0.9967	85.51
50.5	16,648,536	144,204	0.0087	0.9913	85.23
51.5	15,500,470	247,689	0.0160	0.9840	84.49
52.5	13,767,754	231,238	0.0168	0.9832	83.14
53.5	12,914,620	237,537	0.0184	0.9816	81.75
54.5	11,463,509	111,663	0.0097	0.9903	80.24
55.5	10,756,139	102,163	0.0095	0.9905	79.46
56.5	9,856,344	175,138	0.0178	0.9822	78.71
57.5	7,775,407	107,369	0.0138	0.9862	77.31
58.5	7,478,207	75,806	0.0101	0.9899	76.24
59.5	6,440,794	417,248	0.0648	0.9352	75.47
60.5	5,311,207	222,157	0.0418	0.9582	70.58
61.5	4,875,109	104,384	0.0214	0.9786	67.63
62.5	3,597,642	5,368	0.0015	0.9985	66.18
63.5	3,330,302	27,976	0.0084	0.9916	66.08
64.5	2,814,499	163,753	0.0582	0.9418	65.52
65.5	2,559,492	50,145	0.0196	0.9804	61.71
66.5	1,278,126	7,452	0.0058	0.9942	60.50
67.5	1,078,840	6,868	0.0064	0.9936	60.15
68.5	857,697	7,509	0.0088	0.9912	59.77
69.5	829,599	16,092	0.0194	0.9806	59.24
70.5	806,643	5,530	0.0069	0.9931	58.09
71.5	800,891	58,232	0.0727	0.9273	57.70
72.5	726,146	27,549	0.0379	0.9621	53.50
73.5	628,359	3,758	0.0060	0.9940	51.47
74.5					51.16

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2015

EXPERIENCE BAND 1966-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	172,131,174	100,264	0.0006	0.9994	100.00
0.5	160,180,143	305,640	0.0019	0.9981	99.94
1.5	156,741,605	368,685	0.0024	0.9976	99.75
2.5	153,425,153	159,065	0.0010	0.9990	99.52
3.5	141,659,473	298,898	0.0021	0.9979	99.41
4.5	139,487,261	108,605	0.0008	0.9992	99.20
5.5	133,518,586	226,703	0.0017	0.9983	99.13
6.5	128,231,916	368,246	0.0029	0.9971	98.96
7.5	128,903,372	235,301	0.0018	0.9982	98.67
8.5	126,098,114	302,458	0.0024	0.9976	98.49
9.5	125,272,275	415,677	0.0033	0.9967	98.26
10.5	122,793,259	211,594	0.0017	0.9983	97.93
11.5	121,919,825	388,363	0.0032	0.9968	97.76
12.5	119,151,461	327,527	0.0027	0.9973	97.45
13.5	118,463,763	414,261	0.0035	0.9965	97.18
14.5	115,738,631	143,565	0.0012	0.9988	96.84
15.5	114,037,208	135,240	0.0012	0.9988	96.72
16.5	113,892,622	247,089	0.0022	0.9978	96.61
17.5	112,149,073	257,899	0.0023	0.9977	96.40
18.5	111,172,641	100,524	0.0009	0.9991	96.18
19.5	109,043,355	290,987	0.0027	0.9973	96.09
20.5	105,848,636	124,526	0.0012	0.9988	95.83
21.5	104,486,325	127,707	0.0012	0.9988	95.72
22.5	103,998,838	106,772	0.0010	0.9990	95.60
23.5	102,091,448	139,653	0.0014	0.9986	95.51
24.5	102,298,698	138,550	0.0014	0.9986	95.38
25.5	100,824,002	105,415	0.0010	0.9990	95.25
26.5	99,845,834	157,760	0.0016	0.9984	95.15
27.5	97,886,172	188,417	0.0019	0.9981	95.00
28.5	89,594,069	74,593	0.0008	0.9992	94.81
29.5	84,300,320	85,744	0.0010	0.9990	94.73
30.5	80,506,097	127,370	0.0016	0.9984	94.64
31.5	72,859,704	357,418	0.0049	0.9951	94.49
32.5	70,746,321	108,472	0.0015	0.9985	94.02
33.5	64,563,243	219,315	0.0034	0.9966	93.88
34.5	60,054,120	54,520	0.0009	0.9991	93.56
35.5	48,851,293	179,341	0.0037	0.9963	93.48
36.5	46,715,294	218,375	0.0047	0.9953	93.13
37.5	40,484,227	105,581	0.0026	0.9974	92.70
38.5	39,071,674	136,201	0.0035	0.9965	92.46

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

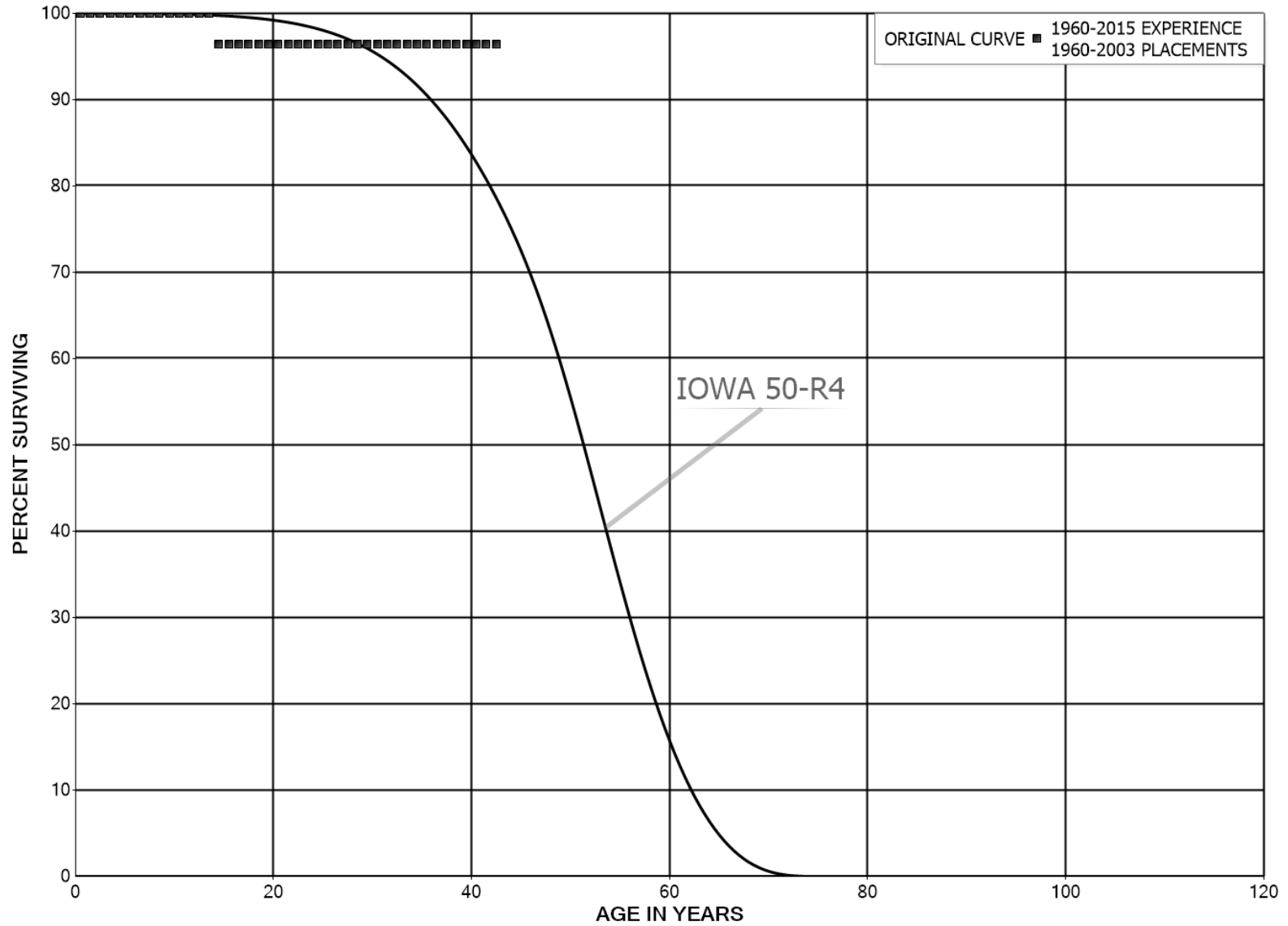
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2015

EXPERIENCE BAND 1966-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	36,652,097	85,722	0.0023	0.9977	92.13
40.5	35,232,213	106,465	0.0030	0.9970	91.92
41.5	34,194,086	100,320	0.0029	0.9971	91.64
42.5	30,801,172	376,067	0.0122	0.9878	91.37
43.5	28,551,770	208,235	0.0073	0.9927	90.26
44.5	26,578,324	190,742	0.0072	0.9928	89.60
45.5	23,116,122	190,500	0.0082	0.9918	88.96
46.5	20,614,391	53,810	0.0026	0.9974	88.22
47.5	20,256,610	203,755	0.0101	0.9899	87.99
48.5	19,122,687	81,914	0.0043	0.9957	87.11
49.5	17,429,950	58,820	0.0034	0.9966	86.73
50.5	16,090,985	144,204	0.0090	0.9910	86.44
51.5	14,942,919	247,689	0.0166	0.9834	85.67
52.5	13,210,203	231,238	0.0175	0.9825	84.25
53.5	12,357,069	237,537	0.0192	0.9808	82.77
54.5	10,905,958	97,198	0.0089	0.9911	81.18
55.5	10,213,053	102,163	0.0100	0.9900	80.46
56.5	9,313,258	125,828	0.0135	0.9865	79.65
57.5	7,281,631	37,481	0.0051	0.9949	78.58
58.5	7,054,319	59,833	0.0085	0.9915	78.17
59.5	6,032,879	64,386	0.0107	0.9893	77.51
60.5	5,256,154	222,157	0.0423	0.9577	76.68
61.5	4,875,109	104,384	0.0214	0.9786	73.44
62.5	3,597,642	5,368	0.0015	0.9985	71.87
63.5	3,330,302	27,976	0.0084	0.9916	71.76
64.5	2,814,499	163,753	0.0582	0.9418	71.16
65.5	2,559,492	50,145	0.0196	0.9804	67.02
66.5	1,278,126	7,452	0.0058	0.9942	65.70
67.5	1,078,840	6,868	0.0064	0.9936	65.32
68.5	857,697	7,509	0.0088	0.9912	64.91
69.5	829,599	16,092	0.0194	0.9806	64.34
70.5	806,643	5,530	0.0069	0.9931	63.09
71.5	800,891	58,232	0.0727	0.9273	62.66
72.5	726,146	27,549	0.0379	0.9621	58.10
73.5	628,359	3,758	0.0060	0.9940	55.90
74.5					55.56

KENTUCKY UTILITIES COMPANY
ACCOUNT 357 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2003

EXPERIENCE BAND 1960-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	465,540		0.0000	1.0000	100.00
0.5	465,540		0.0000	1.0000	100.00
1.5	465,540		0.0000	1.0000	100.00
2.5	465,540		0.0000	1.0000	100.00
3.5	465,540		0.0000	1.0000	100.00
4.5	465,540		0.0000	1.0000	100.00
5.5	465,540		0.0000	1.0000	100.00
6.5	465,540		0.0000	1.0000	100.00
7.5	465,540		0.0000	1.0000	100.00
8.5	465,540		0.0000	1.0000	100.00
9.5	465,540		0.0000	1.0000	100.00
10.5	465,540		0.0000	1.0000	100.00
11.5	465,540		0.0000	1.0000	100.00
12.5	452,706		0.0000	1.0000	100.00
13.5	449,255	16,282	0.0362	0.9638	100.00
14.5	432,973		0.0000	1.0000	96.38
15.5	432,973		0.0000	1.0000	96.38
16.5	432,271		0.0000	1.0000	96.38
17.5	431,821		0.0000	1.0000	96.38
18.5	112,862		0.0000	1.0000	96.38
19.5	112,862		0.0000	1.0000	96.38
20.5	112,862		0.0000	1.0000	96.38
21.5	112,862		0.0000	1.0000	96.38
22.5	112,862		0.0000	1.0000	96.38
23.5	112,862		0.0000	1.0000	96.38
24.5	112,862		0.0000	1.0000	96.38
25.5	112,862		0.0000	1.0000	96.38
26.5	112,862		0.0000	1.0000	96.38
27.5	113,491		0.0000	1.0000	96.38
28.5	113,491		0.0000	1.0000	96.38
29.5	113,491		0.0000	1.0000	96.38
30.5	113,491		0.0000	1.0000	96.38
31.5	113,216		0.0000	1.0000	96.38
32.5	113,216		0.0000	1.0000	96.38
33.5	113,216		0.0000	1.0000	96.38
34.5	112,089		0.0000	1.0000	96.38
35.5	85,811		0.0000	1.0000	96.38
36.5	85,811		0.0000	1.0000	96.38
37.5	85,811		0.0000	1.0000	96.38
38.5	85,811		0.0000	1.0000	96.38

KENTUCKY UTILITIES COMPANY

ACCOUNT 357 UNDERGROUND CONDUIT

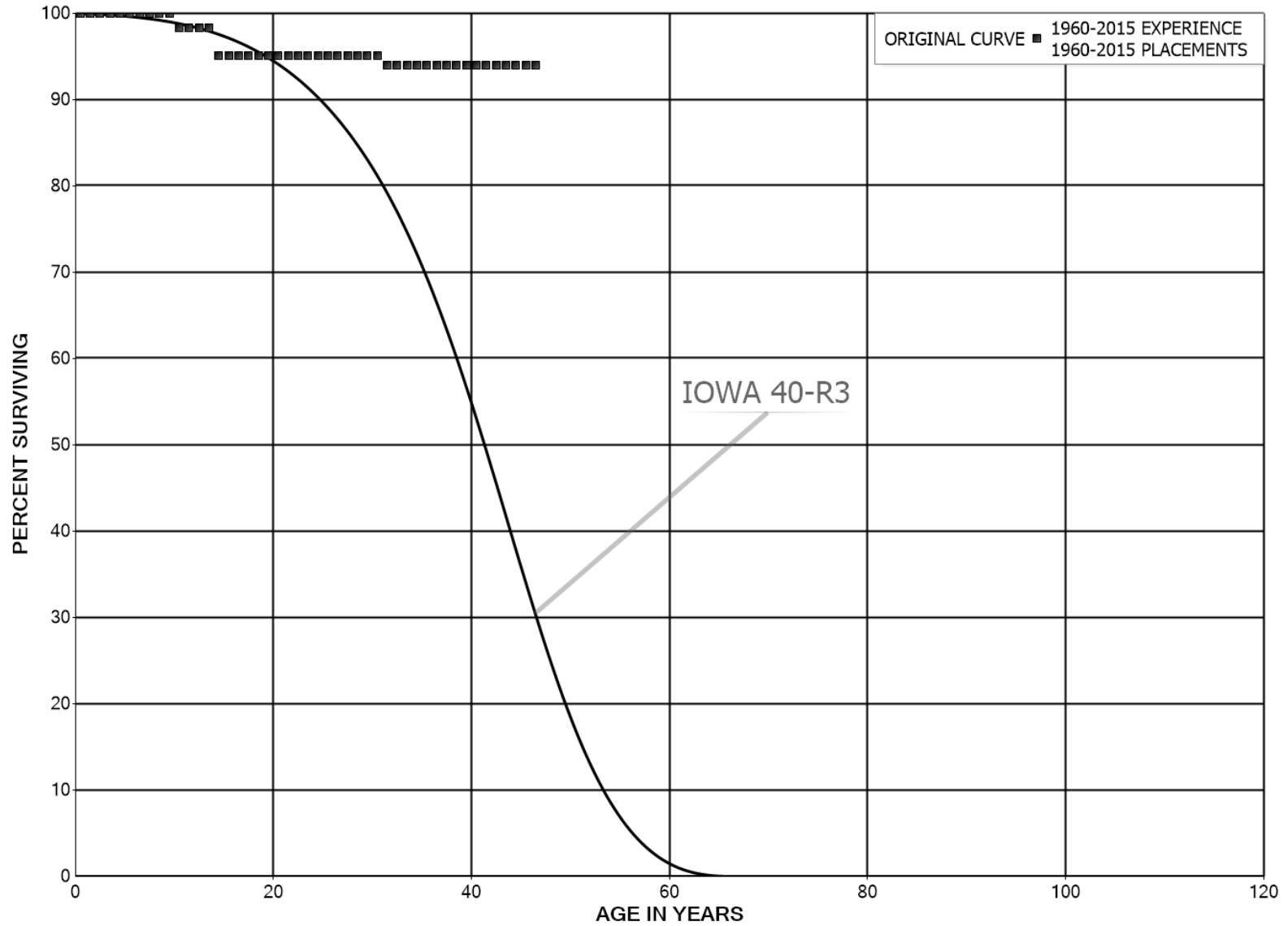
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2003

EXPERIENCE BAND 1960-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	85,811		0.0000	1.0000	96.38
40.5	85,811		0.0000	1.0000	96.38
41.5	84,628		0.0000	1.0000	96.38
42.5	17,756		0.0000	1.0000	96.38
43.5	16,732		0.0000	1.0000	96.38
44.5	16,732		0.0000	1.0000	96.38
45.5	16,732		0.0000	1.0000	96.38
46.5	16,103		0.0000	1.0000	96.38
47.5	16,103		0.0000	1.0000	96.38
48.5	16,103		0.0000	1.0000	96.38
49.5	16,103		0.0000	1.0000	96.38
50.5	16,103		0.0000	1.0000	96.38
51.5	16,103		0.0000	1.0000	96.38
52.5	16,103		0.0000	1.0000	96.38
53.5					96.38

KENTUCKY UTILITIES COMPANY
ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2015			EXPERIENCE BAND 1960-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,260,855		0.0000	1.0000	100.00
0.5	1,248,860		0.0000	1.0000	100.00
1.5	1,248,860		0.0000	1.0000	100.00
2.5	1,248,860	241	0.0002	0.9998	100.00
3.5	1,248,718		0.0000	1.0000	99.98
4.5	1,248,718		0.0000	1.0000	99.98
5.5	1,248,718		0.0000	1.0000	99.98
6.5	1,192,896		0.0000	1.0000	99.98
7.5	1,192,896		0.0000	1.0000	99.98
8.5	1,192,896		0.0000	1.0000	99.98
9.5	1,192,896	19,963	0.0167	0.9833	99.98
10.5	1,175,867		0.0000	1.0000	98.31
11.5	1,175,867		0.0000	1.0000	98.31
12.5	1,175,867		0.0000	1.0000	98.31
13.5	1,195,830	40,080	0.0335	0.9665	98.31
14.5	1,135,787		0.0000	1.0000	95.01
15.5	1,135,688		0.0000	1.0000	95.01
16.5	1,135,688		0.0000	1.0000	95.01
17.5	1,135,688		0.0000	1.0000	95.01
18.5	822,665		0.0000	1.0000	95.01
19.5	822,665		0.0000	1.0000	95.01
20.5	822,665		0.0000	1.0000	95.01
21.5	822,665		0.0000	1.0000	95.01
22.5	797,185		0.0000	1.0000	95.01
23.5	700,907		0.0000	1.0000	95.01
24.5	700,907		0.0000	1.0000	95.01
25.5	699,052		0.0000	1.0000	95.01
26.5	604,231		0.0000	1.0000	95.01
27.5	559,025		0.0000	1.0000	95.01
28.5	559,025		0.0000	1.0000	95.01
29.5	559,025		0.0000	1.0000	95.01
30.5	559,025	6,243	0.0112	0.9888	95.01
31.5	550,570		0.0000	1.0000	93.95
32.5	550,570		0.0000	1.0000	93.95
33.5	536,698		0.0000	1.0000	93.95
34.5	536,698		0.0000	1.0000	93.95
35.5	331,835		0.0000	1.0000	93.95
36.5	331,507		0.0000	1.0000	93.95
37.5	331,507		0.0000	1.0000	93.95
38.5	331,507		0.0000	1.0000	93.95

KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

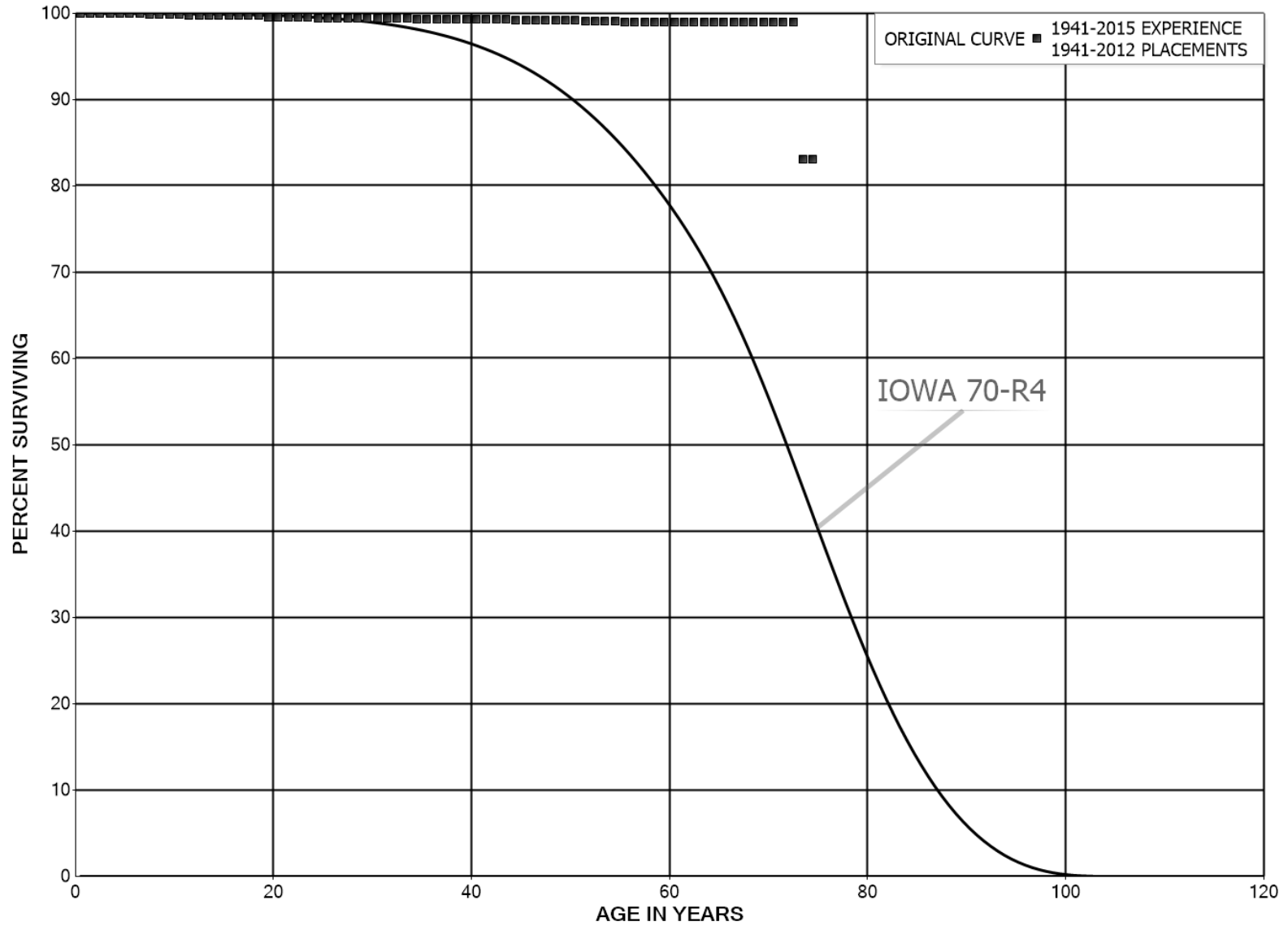
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2015

EXPERIENCE BAND 1960-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	331,507		0.0000	1.0000	93.95
40.5	331,507		0.0000	1.0000	93.95
41.5	195,124		0.0000	1.0000	93.95
42.5	116,719		0.0000	1.0000	93.95
43.5	100,843		0.0000	1.0000	93.95
44.5	100,843		0.0000	1.0000	93.95
45.5	100,843		0.0000	1.0000	93.95
46.5	13,219		0.0000	1.0000	93.95
47.5	13,219		0.0000	1.0000	93.95
48.5	13,219		0.0000	1.0000	93.95
49.5	13,219		0.0000	1.0000	93.95
50.5	13,219		0.0000	1.0000	93.95
51.5	13,219		0.0000	1.0000	93.95
52.5	13,219		0.0000	1.0000	93.95
53.5					93.95

KENTUCKY UTILITIES COMPANY
ACCOUNT 360.1 LAND RIGHTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2012

EXPERIENCE BAND 1941-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,745,635		0.0000	1.0000	100.00
0.5	1,745,635	86	0.0000	1.0000	100.00
1.5	1,743,044		0.0000	1.0000	100.00
2.5	1,743,044		0.0000	1.0000	100.00
3.5	1,533,866		0.0000	1.0000	100.00
4.5	1,511,669		0.0000	1.0000	100.00
5.5	1,507,873	700	0.0005	0.9995	100.00
6.5	1,448,908	1,928	0.0013	0.9987	99.95
7.5	1,446,980		0.0000	1.0000	99.82
8.5	1,446,980	253	0.0002	0.9998	99.82
9.5	1,448,121	29	0.0000	1.0000	99.80
10.5	1,448,092	315	0.0002	0.9998	99.80
11.5	1,459,550		0.0000	1.0000	99.77
12.5	1,459,437	318	0.0002	0.9998	99.77
13.5	1,459,119	620	0.0004	0.9996	99.75
14.5	1,457,099	262	0.0002	0.9998	99.71
15.5	1,451,387		0.0000	1.0000	99.69
16.5	1,422,852	52	0.0000	1.0000	99.69
17.5	1,411,766		0.0000	1.0000	99.69
18.5	1,311,096	1,881	0.0014	0.9986	99.69
19.5	1,165,853	190	0.0002	0.9998	99.55
20.5	1,110,919		0.0000	1.0000	99.53
21.5	1,087,686		0.0000	1.0000	99.53
22.5	1,048,971		0.0000	1.0000	99.53
23.5	1,043,831	1,380	0.0013	0.9987	99.53
24.5	1,029,470	380	0.0004	0.9996	99.40
25.5	990,726		0.0000	1.0000	99.36
26.5	983,376		0.0000	1.0000	99.36
27.5	978,490		0.0000	1.0000	99.36
28.5	962,224		0.0000	1.0000	99.36
29.5	961,445		0.0000	1.0000	99.36
30.5	927,914	52	0.0001	0.9999	99.36
31.5	913,192		0.0000	1.0000	99.36
32.5	913,192		0.0000	1.0000	99.36
33.5	852,024	213	0.0002	0.9998	99.36
34.5	850,003		0.0000	1.0000	99.33
35.5	839,333		0.0000	1.0000	99.33
36.5	807,447		0.0000	1.0000	99.33
37.5	789,627		0.0000	1.0000	99.33
38.5	774,155		0.0000	1.0000	99.33

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

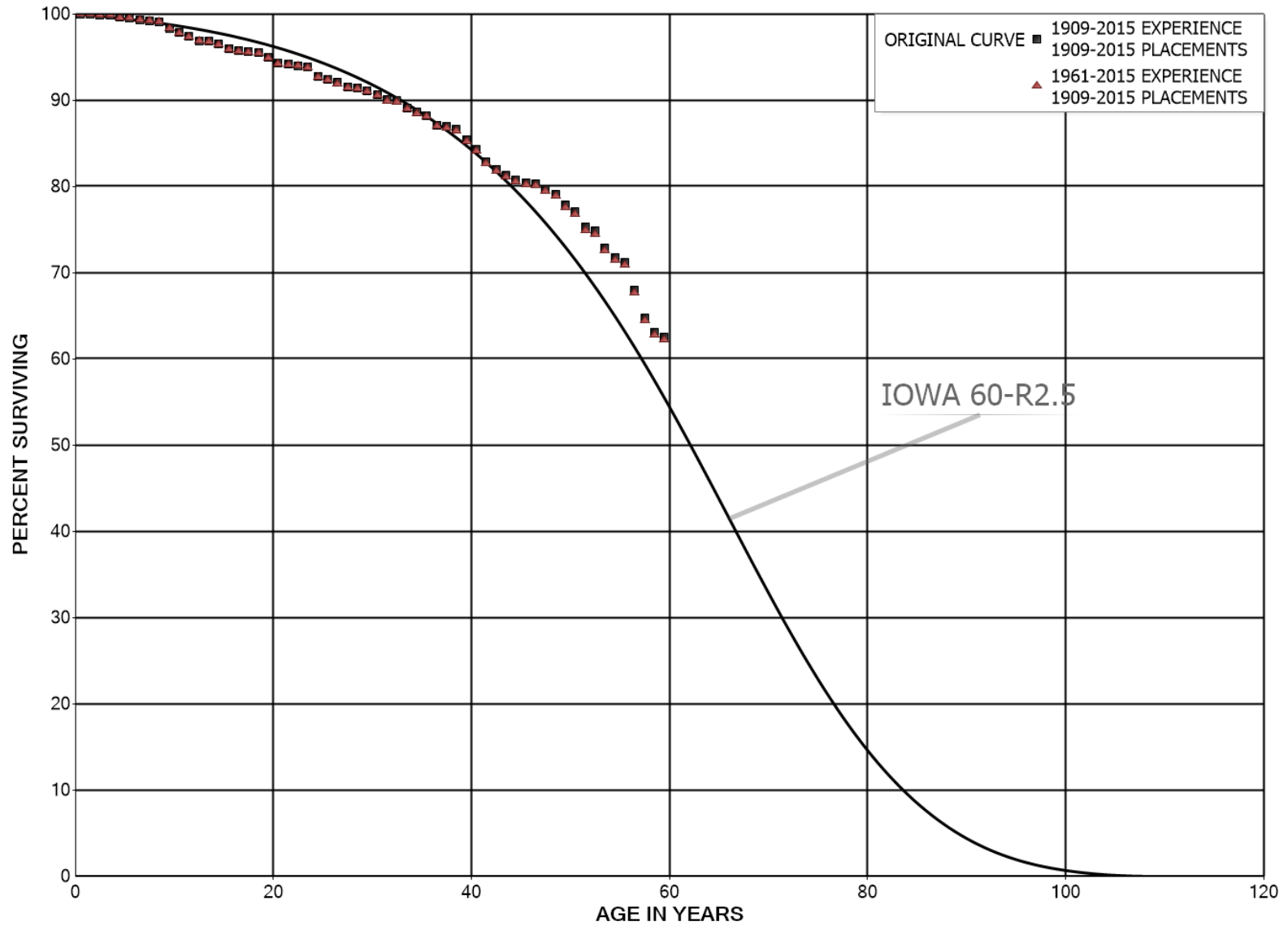
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2012

EXPERIENCE BAND 1941-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	767,950	58	0.0001	0.9999	99.33
40.5	740,555	58	0.0001	0.9999	99.32
41.5	697,032	208	0.0003	0.9997	99.32
42.5	687,854		0.0000	1.0000	99.29
43.5	671,553	1,071	0.0016	0.9984	99.29
44.5	623,974		0.0000	1.0000	99.13
45.5	599,168		0.0000	1.0000	99.13
46.5	557,626		0.0000	1.0000	99.13
47.5	542,276		0.0000	1.0000	99.13
48.5	522,581		0.0000	1.0000	99.13
49.5	517,394		0.0000	1.0000	99.13
50.5	481,831	414	0.0009	0.9991	99.13
51.5	461,020		0.0000	1.0000	99.04
52.5	439,504		0.0000	1.0000	99.04
53.5	428,941		0.0000	1.0000	99.04
54.5	410,835	178	0.0004	0.9996	99.04
55.5	377,030		0.0000	1.0000	99.00
56.5	357,673		0.0000	1.0000	99.00
57.5	387,790	222	0.0006	0.9994	99.00
58.5	367,797		0.0000	1.0000	98.94
59.5	346,164		0.0000	1.0000	98.94
60.5	305,866		0.0000	1.0000	98.94
61.5	281,599		0.0000	1.0000	98.94
62.5	248,366		0.0000	1.0000	98.94
63.5	220,816		0.0000	1.0000	98.94
64.5	202,153		0.0000	1.0000	98.94
65.5	142,249		0.0000	1.0000	98.94
66.5	146,315		0.0000	1.0000	98.94
67.5	505,785		0.0000	1.0000	98.94
68.5	501,351		0.0000	1.0000	98.94
69.5	498,089		0.0000	1.0000	98.94
70.5	495,989		0.0000	1.0000	98.94
71.5	495,139		0.0000	1.0000	98.94
72.5	494,228	79,282	0.1604	0.8396	98.94
73.5	373,773		0.0000	1.0000	83.07
74.5					83.07

KENTUCKY UTILITIES COMPANY
ACCOUNT 361 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2015

EXPERIENCE BAND 1909-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,654,581	455	0.0000	1.0000	100.00
0.5	10,990,159	3,039	0.0003	0.9997	100.00
1.5	9,781,549	9,726	0.0010	0.9990	99.97
2.5	8,978,768	6,358	0.0007	0.9993	99.87
3.5	8,197,141	19,006	0.0023	0.9977	99.80
4.5	7,515,877	2,349	0.0003	0.9997	99.57
5.5	5,764,785	15,635	0.0027	0.9973	99.54
6.5	5,253,041	3,697	0.0007	0.9993	99.27
7.5	5,174,438	7,149	0.0014	0.9986	99.20
8.5	4,358,290	32,687	0.0075	0.9925	99.06
9.5	4,187,930	21,560	0.0051	0.9949	98.32
10.5	4,031,592	16,913	0.0042	0.9958	97.81
11.5	3,998,893	20,958	0.0052	0.9948	97.40
12.5	3,765,352	3,360	0.0009	0.9991	96.89
13.5	3,620,811	12,608	0.0035	0.9965	96.80
14.5	3,337,261	17,041	0.0051	0.9949	96.47
15.5	3,253,476	9,735	0.0030	0.9970	95.97
16.5	3,243,742	1,687	0.0005	0.9995	95.69
17.5	3,160,585	4,721	0.0015	0.9985	95.64
18.5	2,992,791	18,497	0.0062	0.9938	95.49
19.5	2,974,294	20,052	0.0067	0.9933	94.90
20.5	2,916,773	2,232	0.0008	0.9992	94.26
21.5	2,355,357	4,536	0.0019	0.9981	94.19
22.5	2,305,520	3,570	0.0015	0.9985	94.01
23.5	2,168,457	26,092	0.0120	0.9880	93.86
24.5	1,910,302	6,257	0.0033	0.9967	92.73
25.5	1,814,524	8,109	0.0045	0.9955	92.43
26.5	1,784,242	9,152	0.0051	0.9949	92.02
27.5	1,765,506	2,077	0.0012	0.9988	91.55
28.5	1,680,899	6,919	0.0041	0.9959	91.44
29.5	1,623,620	7,755	0.0048	0.9952	91.06
30.5	1,607,233	10,515	0.0065	0.9935	90.63
31.5	1,527,940	1,885	0.0012	0.9988	90.03
32.5	1,509,501	13,776	0.0091	0.9909	89.92
33.5	1,393,335	7,519	0.0054	0.9946	89.10
34.5	1,326,175	6,045	0.0046	0.9954	88.62
35.5	1,162,039	14,458	0.0124	0.9876	88.22
36.5	1,051,295	2,415	0.0023	0.9977	87.12
37.5	978,459	3,769	0.0039	0.9961	86.92
38.5	902,265	12,634	0.0140	0.9860	86.58

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2015

EXPERIENCE BAND 1909-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	866,927	11,277	0.0130	0.9870	85.37
40.5	810,868	13,757	0.0170	0.9830	84.26
41.5	734,124	8,046	0.0110	0.9890	82.83
42.5	669,221	4,901	0.0073	0.9927	81.92
43.5	621,328	4,748	0.0076	0.9924	81.32
44.5	539,704	1,765	0.0033	0.9967	80.70
45.5	522,991	987	0.0019	0.9981	80.44
46.5	468,868	3,942	0.0084	0.9916	80.29
47.5	427,015	2,953	0.0069	0.9931	79.61
48.5	394,516	6,362	0.0161	0.9839	79.06
49.5	367,398	3,586	0.0098	0.9902	77.79
50.5	335,937	7,721	0.0230	0.9770	77.03
51.5	295,097	1,853	0.0063	0.9937	75.26
52.5	253,637	6,432	0.0254	0.9746	74.78
53.5	218,548	3,584	0.0164	0.9836	72.89
54.5	198,305	1,378	0.0069	0.9931	71.69
55.5	180,789	8,270	0.0457	0.9543	71.19
56.5	161,149	7,541	0.0468	0.9532	67.94
57.5	126,708	3,288	0.0260	0.9740	64.76
58.5	111,138	1,042	0.0094	0.9906	63.08
59.5	92,769		0.0000	1.0000	62.49
60.5	72,144	338	0.0047	0.9953	62.49
61.5	55,130		0.0000	1.0000	62.19
62.5	55,449	814	0.0147	0.9853	62.19
63.5	49,341		0.0000	1.0000	61.28
64.5	44,136	50	0.0011	0.9989	61.28
65.5	31,059	2,130	0.0686	0.9314	61.21
66.5	23,798		0.0000	1.0000	57.01
67.5	19,150		0.0000	1.0000	57.01
68.5	14,508	824	0.0568	0.9432	57.01
69.5	2,500		0.0000	1.0000	53.78
70.5	2,444	495	0.2025	0.7975	53.78
71.5	1,949		0.0000	1.0000	42.88
72.5	1,949		0.0000	1.0000	42.88
73.5	1,949		0.0000	1.0000	42.88
74.5	1,445		0.0000	1.0000	42.88
75.5	1,207		0.0000	1.0000	42.88
76.5	1,207		0.0000	1.0000	42.88
77.5	1,207		0.0000	1.0000	42.88
78.5	1,207		0.0000	1.0000	42.88

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2015			EXPERIENCE BAND 1909-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,207		0.0000	1.0000	42.88
80.5	1,207		0.0000	1.0000	42.88
81.5	1,207	1,207	1.0000		42.88
82.5					

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2015

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,324,686	455	0.0000	1.0000	100.00
0.5	10,681,703	3,039	0.0003	0.9997	100.00
1.5	9,498,981	9,726	0.0010	0.9990	99.97
2.5	8,731,074	6,358	0.0007	0.9993	99.87
3.5	7,968,924	19,006	0.0024	0.9976	99.79
4.5	7,321,419	2,349	0.0003	0.9997	99.55
5.5	5,605,880	15,635	0.0028	0.9972	99.52
6.5	5,123,094	3,697	0.0007	0.9993	99.24
7.5	5,056,601	7,149	0.0014	0.9986	99.17
8.5	4,253,311	32,687	0.0077	0.9923	99.03
9.5	4,092,290	21,560	0.0053	0.9947	98.27
10.5	3,954,647	16,913	0.0043	0.9957	97.75
11.5	3,932,422	20,958	0.0053	0.9947	97.34
12.5	3,703,297	3,360	0.0009	0.9991	96.82
13.5	3,564,721	12,608	0.0035	0.9965	96.73
14.5	3,294,816	17,041	0.0052	0.9948	96.39
15.5	3,211,262	9,735	0.0030	0.9970	95.89
16.5	3,201,788	1,687	0.0005	0.9995	95.60
17.5	3,118,632	4,721	0.0015	0.9985	95.55
18.5	2,951,146	18,497	0.0063	0.9937	95.40
19.5	2,937,848	20,052	0.0068	0.9932	94.81
20.5	2,880,915	2,232	0.0008	0.9992	94.16
21.5	2,320,261	4,536	0.0020	0.9980	94.09
22.5	2,270,425	3,570	0.0016	0.9984	93.90
23.5	2,136,643	26,092	0.0122	0.9878	93.75
24.5	1,878,487	6,257	0.0033	0.9967	92.61
25.5	1,783,762	8,109	0.0045	0.9955	92.30
26.5	1,754,751	9,152	0.0052	0.9948	91.88
27.5	1,736,015	2,077	0.0012	0.9988	91.40
28.5	1,654,405	6,919	0.0042	0.9958	91.29
29.5	1,598,332	7,755	0.0049	0.9951	90.91
30.5	1,581,945	10,515	0.0066	0.9934	90.47
31.5	1,508,001	1,885	0.0012	0.9988	89.87
32.5	1,489,964	13,776	0.0092	0.9908	89.76
33.5	1,379,428	7,519	0.0055	0.9945	88.93
34.5	1,316,239	6,045	0.0046	0.9954	88.44
35.5	1,152,103	14,458	0.0125	0.9875	88.03
36.5	1,041,751	2,415	0.0023	0.9977	86.93
37.5	968,915	3,769	0.0039	0.9961	86.73
38.5	892,721	12,634	0.0142	0.9858	86.39

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2015

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	857,383	11,277	0.0132	0.9868	85.17
40.5	801,324	13,757	0.0172	0.9828	84.05
41.5	724,580	8,046	0.0111	0.9889	82.61
42.5	659,677	4,901	0.0074	0.9926	81.69
43.5	611,784	4,748	0.0078	0.9922	81.08
44.5	530,160	1,765	0.0033	0.9967	80.45
45.5	513,447	987	0.0019	0.9981	80.18
46.5	459,324	3,942	0.0086	0.9914	80.03
47.5	417,471	2,953	0.0071	0.9929	79.34
48.5	384,972	6,362	0.0165	0.9835	78.78
49.5	357,854	3,586	0.0100	0.9900	77.48
50.5	326,393	7,721	0.0237	0.9763	76.70
51.5	295,097	1,853	0.0063	0.9937	74.89
52.5	253,637	6,432	0.0254	0.9746	74.42
53.5	218,548	3,584	0.0164	0.9836	72.53
54.5	198,305	1,378	0.0069	0.9931	71.34
55.5	180,789	8,270	0.0457	0.9543	70.85
56.5	161,149	7,541	0.0468	0.9532	67.61
57.5	126,708	3,288	0.0260	0.9740	64.44
58.5	111,138	1,042	0.0094	0.9906	62.77
59.5	92,769		0.0000	1.0000	62.18
60.5	72,144	338	0.0047	0.9953	62.18
61.5	55,130		0.0000	1.0000	61.89
62.5	55,449	814	0.0147	0.9853	61.89
63.5	49,341		0.0000	1.0000	60.98
64.5	44,136	50	0.0011	0.9989	60.98
65.5	31,059	2,130	0.0686	0.9314	60.91
66.5	23,798		0.0000	1.0000	56.73
67.5	19,150		0.0000	1.0000	56.73
68.5	14,508	824	0.0568	0.9432	56.73
69.5	2,500		0.0000	1.0000	53.51
70.5	2,444	495	0.2025	0.7975	53.51
71.5	1,949		0.0000	1.0000	42.67
72.5	1,949		0.0000	1.0000	42.67
73.5	1,949		0.0000	1.0000	42.67
74.5	1,445		0.0000	1.0000	42.67
75.5	1,207		0.0000	1.0000	42.67
76.5	1,207		0.0000	1.0000	42.67
77.5	1,207		0.0000	1.0000	42.67
78.5	1,207		0.0000	1.0000	42.67

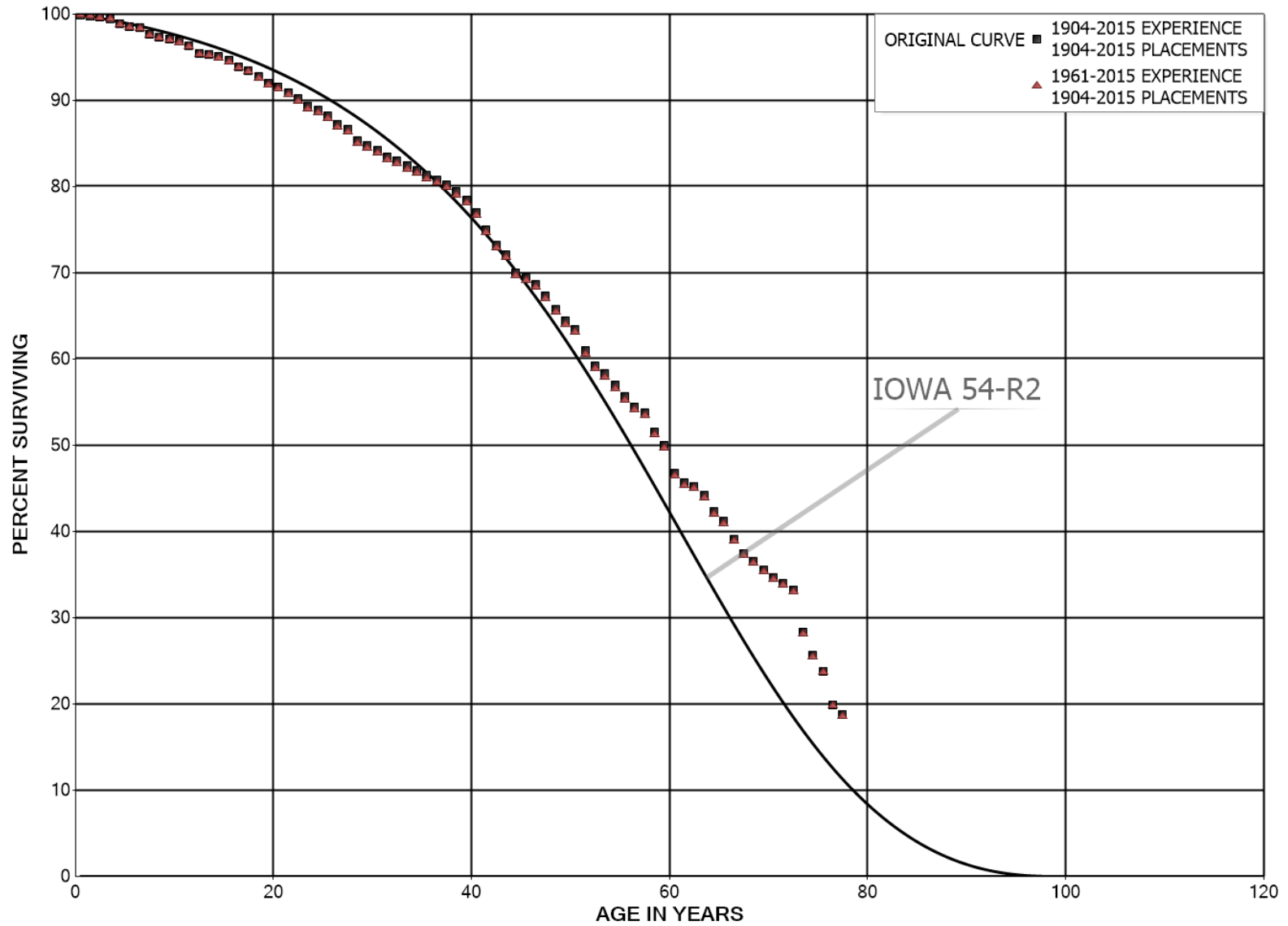
KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2015			EXPERIENCE BAND 1961-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,207		0.0000	1.0000	42.67
80.5	1,207		0.0000	1.0000	42.67
81.5	1,207	1,207	1.0000		42.67
82.5					

KENTUCKY UTILITIES COMPANY
ACCOUNT 362 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2015

EXPERIENCE BAND 1904-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	194,907,638	223,972	0.0011	0.9989	100.00
0.5	185,233,009	311,259	0.0017	0.9983	99.89
1.5	173,714,681	247,213	0.0014	0.9986	99.72
2.5	164,017,593	337,750	0.0021	0.9979	99.58
3.5	153,884,075	870,157	0.0057	0.9943	99.37
4.5	147,209,498	481,417	0.0033	0.9967	98.81
5.5	131,654,655	141,813	0.0011	0.9989	98.49
6.5	118,109,847	899,303	0.0076	0.9924	98.38
7.5	115,845,993	427,496	0.0037	0.9963	97.63
8.5	113,120,557	232,312	0.0021	0.9979	97.27
9.5	110,588,816	325,490	0.0029	0.9971	97.07
10.5	107,060,699	507,084	0.0047	0.9953	96.78
11.5	105,688,078	970,728	0.0092	0.9908	96.33
12.5	100,249,150	110,932	0.0011	0.9989	95.44
13.5	95,246,245	288,872	0.0030	0.9970	95.34
14.5	88,572,211	406,668	0.0046	0.9954	95.05
15.5	86,969,271	663,346	0.0076	0.9924	94.61
16.5	84,231,853	407,576	0.0048	0.9952	93.89
17.5	76,273,553	622,638	0.0082	0.9918	93.43
18.5	69,936,409	539,074	0.0077	0.9923	92.67
19.5	69,391,078	369,512	0.0053	0.9947	91.96
20.5	65,288,940	465,058	0.0071	0.9929	91.47
21.5	58,954,267	448,008	0.0076	0.9924	90.82
22.5	56,802,826	534,391	0.0094	0.9906	90.13
23.5	51,518,359	261,457	0.0051	0.9949	89.28
24.5	47,705,959	367,130	0.0077	0.9923	88.82
25.5	45,841,555	503,062	0.0110	0.9890	88.14
26.5	42,972,939	288,258	0.0067	0.9933	87.17
27.5	42,481,591	663,694	0.0156	0.9844	86.59
28.5	38,604,227	244,887	0.0063	0.9937	85.24
29.5	36,910,029	230,860	0.0063	0.9937	84.70
30.5	36,338,070	319,384	0.0088	0.9912	84.17
31.5	33,581,087	175,862	0.0052	0.9948	83.43
32.5	32,501,761	238,490	0.0073	0.9927	82.99
33.5	30,430,582	197,629	0.0065	0.9935	82.38
34.5	28,326,538	211,571	0.0075	0.9925	81.85
35.5	25,852,982	147,869	0.0057	0.9943	81.23
36.5	25,385,863	186,942	0.0074	0.9926	80.77
37.5	23,478,342	235,214	0.0100	0.9900	80.17
38.5	21,944,387	266,743	0.0122	0.9878	79.37

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2015

EXPERIENCE BAND 1904-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,778,604	379,478	0.0183	0.9817	78.41
40.5	19,381,033	497,607	0.0257	0.9743	76.97
41.5	17,602,346	431,270	0.0245	0.9755	75.00
42.5	15,900,083	241,076	0.0152	0.9848	73.16
43.5	14,728,348	425,707	0.0289	0.9711	72.05
44.5	13,277,247	111,837	0.0084	0.9916	69.97
45.5	12,718,410	131,139	0.0103	0.9897	69.38
46.5	11,136,449	225,816	0.0203	0.9797	68.66
47.5	10,067,474	223,528	0.0222	0.9778	67.27
48.5	9,151,822	199,270	0.0218	0.9782	65.78
49.5	8,151,304	119,995	0.0147	0.9853	64.35
50.5	7,262,778	286,535	0.0395	0.9605	63.40
51.5	6,434,119	184,873	0.0287	0.9713	60.90
52.5	5,532,343	85,218	0.0154	0.9846	59.15
53.5	4,706,864	106,941	0.0227	0.9773	58.24
54.5	4,161,124	97,357	0.0234	0.9766	56.91
55.5	3,743,192	80,423	0.0215	0.9785	55.58
56.5	3,478,720	43,262	0.0124	0.9876	54.39
57.5	3,107,705	125,265	0.0403	0.9597	53.71
58.5	2,809,349	86,889	0.0309	0.9691	51.55
59.5	2,218,111	143,335	0.0646	0.9354	49.95
60.5	1,819,592	42,059	0.0231	0.9769	46.72
61.5	1,413,816	13,069	0.0092	0.9908	45.64
62.5	1,078,195	24,905	0.0231	0.9769	45.22
63.5	827,518	35,812	0.0433	0.9567	44.18
64.5	742,250	19,459	0.0262	0.9738	42.27
65.5	626,254	31,882	0.0509	0.9491	41.16
66.5	466,607	19,389	0.0416	0.9584	39.06
67.5	309,981	7,491	0.0242	0.9758	37.44
68.5	270,311	7,522	0.0278	0.9722	36.53
69.5	242,896	6,175	0.0254	0.9746	35.52
70.5	214,625	4,154	0.0194	0.9806	34.61
71.5	199,523	4,343	0.0218	0.9782	33.94
72.5	191,246	28,572	0.1494	0.8506	33.21
73.5	154,245	14,528	0.0942	0.9058	28.25
74.5	103,485	7,456	0.0721	0.9279	25.58
75.5	75,093	12,336	0.1643	0.8357	23.74
76.5	50,396	2,953	0.0586	0.9414	19.84
77.5	47,444	5,105	0.1076	0.8924	18.68
78.5	39,386		0.0000	1.0000	16.67

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2015			EXPERIENCE BAND 1904-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	39,386	8,795	0.2233	0.7767	16.67	
80.5	27,414		0.0000	1.0000	12.95	
81.5	25,958	1,824	0.0703	0.9297	12.95	
82.5	24,135	1,824	0.0756	0.9244	12.04	
83.5	22,311	2,009	0.0900	0.9100	11.13	
84.5	19,573		0.0000	1.0000	10.13	
85.5	4,018		0.0000	1.0000	10.13	
86.5	4,018		0.0000	1.0000	10.13	
87.5	4,018		0.0000	1.0000	10.13	
88.5	4,018		0.0000	1.0000	10.13	
89.5	4,018		0.0000	1.0000	10.13	
90.5	4,018		0.0000	1.0000	10.13	
91.5	4,018	67	0.0166	0.9834	10.13	
92.5	3,951		0.0000	1.0000	9.96	
93.5	3,951		0.0000	1.0000	9.96	
94.5	3,951		0.0000	1.0000	9.96	
95.5	3,951		0.0000	1.0000	9.96	
96.5	3,951		0.0000	1.0000	9.96	
97.5	3,951		0.0000	1.0000	9.96	
98.5	3,951		0.0000	1.0000	9.96	
99.5	3,951		0.0000	1.0000	9.96	
100.5	3,951		0.0000	1.0000	9.96	
101.5	3,951	2,805	0.7100	0.2900	9.96	
102.5	1,146	1,146	1.0000		2.89	
103.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2015

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	186,480,503	223,972	0.0012	0.9988	100.00
0.5	177,431,328	311,259	0.0018	0.9982	99.88
1.5	166,310,469	247,213	0.0015	0.9985	99.70
2.5	157,179,703	337,750	0.0021	0.9979	99.56
3.5	147,506,658	870,157	0.0059	0.9941	99.34
4.5	141,697,099	481,417	0.0034	0.9966	98.76
5.5	126,854,184	141,813	0.0011	0.9989	98.42
6.5	113,937,439	899,303	0.0079	0.9921	98.31
7.5	112,256,318	427,496	0.0038	0.9962	97.53
8.5	109,959,643	232,312	0.0021	0.9979	97.16
9.5	107,568,031	325,490	0.0030	0.9970	96.96
10.5	104,298,990	507,084	0.0049	0.9951	96.66
11.5	103,263,531	970,728	0.0094	0.9906	96.19
12.5	98,093,265	110,932	0.0011	0.9989	95.29
13.5	93,239,635	288,872	0.0031	0.9969	95.18
14.5	86,674,028	406,668	0.0047	0.9953	94.89
15.5	85,111,617	663,346	0.0078	0.9922	94.44
16.5	82,428,686	407,576	0.0049	0.9951	93.71
17.5	74,477,729	622,638	0.0084	0.9916	93.24
18.5	68,174,819	539,074	0.0079	0.9921	92.46
19.5	67,898,489	369,512	0.0054	0.9946	91.73
20.5	63,917,860	465,058	0.0073	0.9927	91.23
21.5	57,680,979	448,008	0.0078	0.9922	90.57
22.5	55,618,928	534,391	0.0096	0.9904	89.87
23.5	50,423,381	261,457	0.0052	0.9948	89.00
24.5	46,720,478	367,130	0.0079	0.9921	88.54
25.5	44,906,702	503,062	0.0112	0.9888	87.85
26.5	42,117,301	288,258	0.0068	0.9932	86.86
27.5	41,630,734	663,694	0.0159	0.9841	86.27
28.5	37,767,747	244,887	0.0065	0.9935	84.89
29.5	36,105,232	230,860	0.0064	0.9936	84.34
30.5	35,840,236	319,384	0.0089	0.9911	83.80
31.5	33,226,610	175,862	0.0053	0.9947	83.06
32.5	32,158,539	238,490	0.0074	0.9926	82.62
33.5	30,173,035	197,629	0.0065	0.9935	82.00
34.5	28,104,661	211,571	0.0075	0.9925	81.47
35.5	25,684,784	147,869	0.0058	0.9942	80.85
36.5	25,217,665	186,942	0.0074	0.9926	80.39
37.5	23,342,404	235,214	0.0101	0.9899	79.79
38.5	21,863,466	266,743	0.0122	0.9878	78.99

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2015

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,711,460	379,478	0.0183	0.9817	78.02
40.5	19,332,877	497,607	0.0257	0.9743	76.59
41.5	17,554,189	431,270	0.0246	0.9754	74.62
42.5	15,853,064	241,076	0.0152	0.9848	72.79
43.5	14,681,329	425,707	0.0290	0.9710	71.68
44.5	13,230,228	111,837	0.0085	0.9915	69.60
45.5	12,671,390	131,139	0.0103	0.9897	69.02
46.5	11,089,430	225,816	0.0204	0.9796	68.30
47.5	10,021,427	223,528	0.0223	0.9777	66.91
48.5	9,105,775	199,270	0.0219	0.9781	65.42
49.5	8,105,257	119,995	0.0148	0.9852	63.99
50.5	7,216,731	286,535	0.0397	0.9603	63.04
51.5	6,392,023	184,873	0.0289	0.9711	60.54
52.5	5,490,247	85,218	0.0155	0.9845	58.79
53.5	4,664,768	106,941	0.0229	0.9771	57.87
54.5	4,119,028	97,357	0.0236	0.9764	56.55
55.5	3,719,304	80,423	0.0216	0.9784	55.21
56.5	3,478,720	43,262	0.0124	0.9876	54.02
57.5	3,107,705	125,265	0.0403	0.9597	53.34
58.5	2,809,349	86,889	0.0309	0.9691	51.19
59.5	2,218,111	143,335	0.0646	0.9354	49.61
60.5	1,819,592	42,059	0.0231	0.9769	46.40
61.5	1,413,816	13,069	0.0092	0.9908	45.33
62.5	1,078,195	24,905	0.0231	0.9769	44.91
63.5	827,518	35,812	0.0433	0.9567	43.88
64.5	742,250	19,459	0.0262	0.9738	41.98
65.5	626,254	31,882	0.0509	0.9491	40.88
66.5	466,607	19,389	0.0416	0.9584	38.80
67.5	309,981	7,491	0.0242	0.9758	37.18
68.5	270,311	7,522	0.0278	0.9722	36.28
69.5	242,896	6,175	0.0254	0.9746	35.27
70.5	214,625	4,154	0.0194	0.9806	34.38
71.5	199,523	4,343	0.0218	0.9782	33.71
72.5	191,246	28,572	0.1494	0.8506	32.98
73.5	154,245	14,528	0.0942	0.9058	28.05
74.5	103,485	7,456	0.0721	0.9279	25.41
75.5	75,093	12,336	0.1643	0.8357	23.58
76.5	50,396	2,953	0.0586	0.9414	19.71
77.5	47,444	5,105	0.1076	0.8924	18.55
78.5	39,386		0.0000	1.0000	16.55

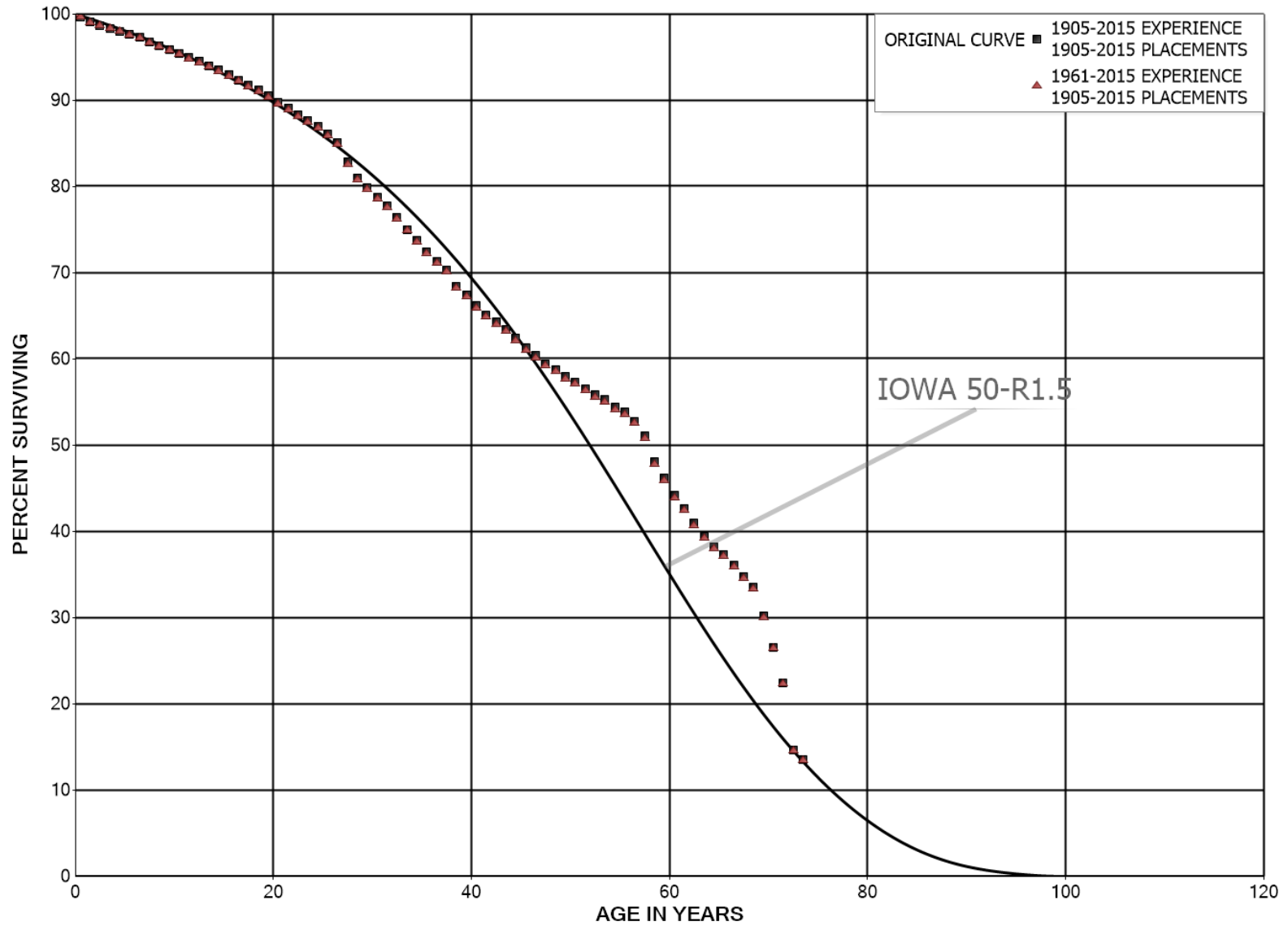
KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2015			EXPERIENCE BAND 1961-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	39,386	8,795	0.2233	0.7767	16.55	
80.5	27,414		0.0000	1.0000	12.86	
81.5	25,958	1,824	0.0703	0.9297	12.86	
82.5	24,135	1,824	0.0756	0.9244	11.95	
83.5	22,311	2,009	0.0900	0.9100	11.05	
84.5	19,573		0.0000	1.0000	10.06	
85.5	4,018		0.0000	1.0000	10.06	
86.5	4,018		0.0000	1.0000	10.06	
87.5	4,018		0.0000	1.0000	10.06	
88.5	4,018		0.0000	1.0000	10.06	
89.5	4,018		0.0000	1.0000	10.06	
90.5	4,018		0.0000	1.0000	10.06	
91.5	4,018	67	0.0166	0.9834	10.06	
92.5	3,951		0.0000	1.0000	9.89	
93.5	3,951		0.0000	1.0000	9.89	
94.5	3,951		0.0000	1.0000	9.89	
95.5	3,951		0.0000	1.0000	9.89	
96.5	3,951		0.0000	1.0000	9.89	
97.5	3,951		0.0000	1.0000	9.89	
98.5	3,951		0.0000	1.0000	9.89	
99.5	3,951		0.0000	1.0000	9.89	
100.5	3,951		0.0000	1.0000	9.89	
101.5	3,951	2,805	0.7100	0.2900	9.89	
102.5	1,146	1,146	1.0000		2.87	
103.5						

KENTUCKY UTILITIES COMPANY
ACCOUNT 364 POLES, TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2015

EXPERIENCE BAND 1905-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	389,508,681	1,598,491	0.0041	0.9959	100.00
0.5	375,805,441	2,072,645	0.0055	0.9945	99.59
1.5	352,059,892	1,322,778	0.0038	0.9962	99.04
2.5	335,033,741	1,124,716	0.0034	0.9966	98.67
3.5	309,812,258	1,068,026	0.0034	0.9966	98.34
4.5	293,511,828	1,142,338	0.0039	0.9961	98.00
5.5	277,364,516	1,097,063	0.0040	0.9960	97.62
6.5	243,622,619	1,155,488	0.0047	0.9953	97.23
7.5	219,298,982	1,105,793	0.0050	0.9950	96.77
8.5	214,005,854	1,017,088	0.0048	0.9952	96.28
9.5	206,822,486	924,569	0.0045	0.9955	95.82
10.5	201,086,931	989,464	0.0049	0.9951	95.40
11.5	195,824,502	947,173	0.0048	0.9952	94.93
12.5	184,344,832	932,798	0.0051	0.9949	94.47
13.5	176,344,904	973,771	0.0055	0.9945	93.99
14.5	169,457,563	1,038,512	0.0061	0.9939	93.47
15.5	161,405,975	990,354	0.0061	0.9939	92.90
16.5	153,115,364	939,603	0.0061	0.9939	92.33
17.5	144,825,634	951,356	0.0066	0.9934	91.76
18.5	135,172,034	1,004,049	0.0074	0.9926	91.16
19.5	126,381,845	1,076,490	0.0085	0.9915	90.48
20.5	116,370,857	864,044	0.0074	0.9926	89.71
21.5	107,545,293	851,089	0.0079	0.9921	89.04
22.5	100,271,147	790,376	0.0079	0.9921	88.34
23.5	93,032,778	735,520	0.0079	0.9921	87.64
24.5	87,224,033	840,402	0.0096	0.9904	86.95
25.5	81,316,876	1,008,103	0.0124	0.9876	86.11
26.5	75,283,320	2,003,413	0.0266	0.9734	85.04
27.5	68,643,143	1,545,698	0.0225	0.9775	82.78
28.5	62,600,157	869,298	0.0139	0.9861	80.92
29.5	57,388,499	731,133	0.0127	0.9873	79.79
30.5	53,323,939	718,440	0.0135	0.9865	78.78
31.5	49,646,597	814,422	0.0164	0.9836	77.72
32.5	45,195,599	846,854	0.0187	0.9813	76.44
33.5	41,268,416	714,753	0.0173	0.9827	75.01
34.5	37,768,066	654,503	0.0173	0.9827	73.71
35.5	34,654,237	567,254	0.0164	0.9836	72.43
36.5	31,578,086	440,770	0.0140	0.9860	71.25
37.5	29,316,373	783,027	0.0267	0.9733	70.25
38.5	26,793,762	398,803	0.0149	0.9851	68.38

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2015			EXPERIENCE BAND 1905-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	24,774,353	455,137	0.0184	0.9816	67.36
40.5	22,933,660	363,196	0.0158	0.9842	66.12
41.5	20,777,296	262,428	0.0126	0.9874	65.07
42.5	18,689,233	251,385	0.0135	0.9865	64.25
43.5	17,234,042	283,951	0.0165	0.9835	63.39
44.5	15,560,701	276,874	0.0178	0.9822	62.34
45.5	14,483,731	201,943	0.0139	0.9861	61.23
46.5	13,145,515	203,952	0.0155	0.9845	60.38
47.5	11,901,379	136,748	0.0115	0.9885	59.44
48.5	10,862,351	155,457	0.0143	0.9857	58.76
49.5	9,781,595	102,427	0.0105	0.9895	57.92
50.5	8,857,984	117,293	0.0132	0.9868	57.31
51.5	7,945,615	104,735	0.0132	0.9868	56.55
52.5	7,153,988	72,185	0.0101	0.9899	55.81
53.5	6,567,551	99,240	0.0151	0.9849	55.25
54.5	5,906,144	64,136	0.0109	0.9891	54.41
55.5	5,712,005	110,492	0.0193	0.9807	53.82
56.5	5,110,010	170,326	0.0333	0.9667	52.78
57.5	4,611,015	268,155	0.0582	0.9418	51.02
58.5	3,853,992	150,625	0.0391	0.9609	48.05
59.5	3,311,993	145,043	0.0438	0.9562	46.17
60.5	2,953,814	100,251	0.0339	0.9661	44.15
61.5	2,771,534	114,092	0.0412	0.9588	42.65
62.5	2,500,475	92,303	0.0369	0.9631	40.90
63.5	1,905,000	59,225	0.0311	0.9689	39.39
64.5	1,398,793	33,715	0.0241	0.9759	38.16
65.5	907,485	28,406	0.0313	0.9687	37.24
66.5	595,041	21,582	0.0363	0.9637	36.08
67.5	453,404	17,090	0.0377	0.9623	34.77
68.5	292,646	28,731	0.0982	0.9018	33.46
69.5	179,106	21,533	0.1202	0.8798	30.17
70.5	124,415	19,490	0.1567	0.8433	26.55
71.5	95,037	32,902	0.3462	0.6538	22.39
72.5	57,038	4,367	0.0766	0.9234	14.64
73.5	49,886	1,901	0.0381	0.9619	13.52
74.5	8,602		0.0000	1.0000	13.00
75.5	8,602		0.0000	1.0000	13.00
76.5	8,602	48	0.0055	0.9945	13.00
77.5	8,554	3,045	0.3560	0.6440	12.93
78.5	5,509		0.0000	1.0000	8.33
79.5	5,509	5,509	1.0000		8.33
80.5					

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2015

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	374,861,730	1,598,491	0.0043	0.9957	100.00
0.5	362,225,379	2,072,645	0.0057	0.9943	99.57
1.5	339,426,137	1,322,778	0.0039	0.9961	99.00
2.5	323,515,048	1,124,716	0.0035	0.9965	98.62
3.5	299,245,580	1,068,026	0.0036	0.9964	98.28
4.5	283,865,178	1,142,338	0.0040	0.9960	97.92
5.5	268,600,240	1,097,063	0.0041	0.9959	97.53
6.5	235,703,486	1,155,488	0.0049	0.9951	97.13
7.5	212,015,800	1,105,793	0.0052	0.9948	96.66
8.5	207,438,989	1,017,088	0.0049	0.9951	96.15
9.5	200,894,207	924,569	0.0046	0.9954	95.68
10.5	195,929,189	989,464	0.0051	0.9949	95.24
11.5	191,151,914	947,173	0.0050	0.9950	94.76
12.5	180,596,681	932,798	0.0052	0.9948	94.29
13.5	173,463,425	973,771	0.0056	0.9944	93.80
14.5	167,137,571	1,038,512	0.0062	0.9938	93.28
15.5	159,439,600	990,354	0.0062	0.9938	92.70
16.5	151,334,513	939,603	0.0062	0.9938	92.12
17.5	143,199,603	951,356	0.0066	0.9934	91.55
18.5	133,740,683	1,004,049	0.0075	0.9925	90.94
19.5	125,426,825	1,076,490	0.0086	0.9914	90.26
20.5	115,618,145	864,044	0.0075	0.9925	89.48
21.5	107,020,642	851,089	0.0080	0.9920	88.81
22.5	100,003,746	790,376	0.0079	0.9921	88.11
23.5	92,862,180	735,520	0.0079	0.9921	87.41
24.5	87,074,519	840,402	0.0097	0.9903	86.72
25.5	81,167,449	1,008,103	0.0124	0.9876	85.88
26.5	75,133,893	2,003,413	0.0267	0.9733	84.82
27.5	68,493,716	1,545,698	0.0226	0.9774	82.55
28.5	62,459,696	869,298	0.0139	0.9861	80.69
29.5	57,248,038	731,133	0.0128	0.9872	79.57
30.5	53,183,478	718,440	0.0135	0.9865	78.55
31.5	49,506,136	814,422	0.0165	0.9835	77.49
32.5	45,055,138	846,854	0.0188	0.9812	76.22
33.5	41,127,955	714,753	0.0174	0.9826	74.78
34.5	37,627,605	654,503	0.0174	0.9826	73.48
35.5	34,513,776	567,254	0.0164	0.9836	72.21
36.5	31,437,625	440,770	0.0140	0.9860	71.02
37.5	29,175,912	783,027	0.0268	0.9732	70.02
38.5	26,653,301	398,803	0.0150	0.9850	68.14

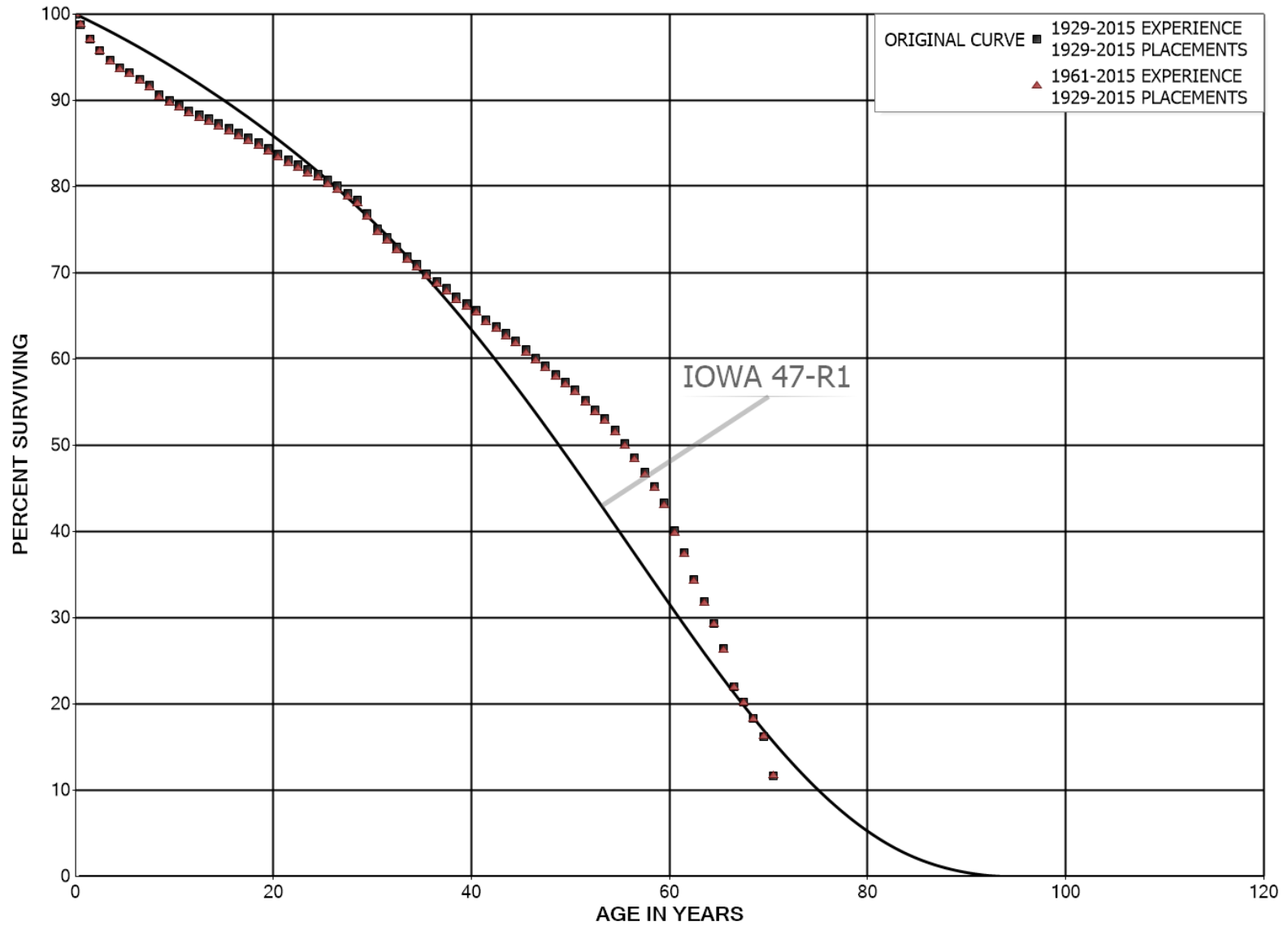
KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2015			EXPERIENCE BAND 1961-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	24,633,892	455,137	0.0185	0.9815	67.12
40.5	22,793,199	363,196	0.0159	0.9841	65.88
41.5	20,636,835	262,428	0.0127	0.9873	64.83
42.5	18,548,772	251,385	0.0136	0.9864	64.01
43.5	17,093,581	283,951	0.0166	0.9834	63.14
44.5	15,420,240	276,874	0.0180	0.9820	62.09
45.5	14,343,270	201,943	0.0141	0.9859	60.98
46.5	13,005,054	203,952	0.0157	0.9843	60.12
47.5	11,760,918	136,748	0.0116	0.9884	59.18
48.5	10,721,890	155,457	0.0145	0.9855	58.49
49.5	9,641,134	102,427	0.0106	0.9894	57.64
50.5	8,717,523	117,293	0.0135	0.9865	57.03
51.5	7,805,154	104,735	0.0134	0.9866	56.26
52.5	7,013,527	72,185	0.0103	0.9897	55.51
53.5	6,427,090	99,240	0.0154	0.9846	54.93
54.5	5,765,683	64,136	0.0111	0.9889	54.09
55.5	5,712,005	110,492	0.0193	0.9807	53.49
56.5	5,110,010	170,326	0.0333	0.9667	52.45
57.5	4,611,015	268,155	0.0582	0.9418	50.70
58.5	3,853,992	150,625	0.0391	0.9609	47.75
59.5	3,311,993	145,043	0.0438	0.9562	45.89
60.5	2,953,814	100,251	0.0339	0.9661	43.88
61.5	2,771,534	114,092	0.0412	0.9588	42.39
62.5	2,500,475	92,303	0.0369	0.9631	40.64
63.5	1,905,000	59,225	0.0311	0.9689	39.14
64.5	1,398,793	33,715	0.0241	0.9759	37.93
65.5	907,485	28,406	0.0313	0.9687	37.01
66.5	595,041	21,582	0.0363	0.9637	35.85
67.5	453,404	17,090	0.0377	0.9623	34.55
68.5	292,646	28,731	0.0982	0.9018	33.25
69.5	179,106	21,533	0.1202	0.8798	29.99
70.5	124,415	19,490	0.1567	0.8433	26.38
71.5	95,037	32,902	0.3462	0.6538	22.25
72.5	57,038	4,367	0.0766	0.9234	14.55
73.5	49,886	1,901	0.0381	0.9619	13.43
74.5	8,602		0.0000	1.0000	12.92
75.5	8,602		0.0000	1.0000	12.92
76.5	8,602	48	0.0055	0.9945	12.92
77.5	8,554	3,045	0.3560	0.6440	12.85
78.5	5,509		0.0000	1.0000	8.28
79.5	5,509	5,509	1.0000		8.28
80.5					

KENTUCKY UTILITIES COMPANY
ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2015

EXPERIENCE BAND 1929-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	395,973,280	5,030,807	0.0127	0.9873	100.00
0.5	368,808,385	6,217,236	0.0169	0.9831	98.73
1.5	336,151,745	4,492,871	0.0134	0.9866	97.07
2.5	319,284,547	3,877,073	0.0121	0.9879	95.77
3.5	295,389,361	2,606,120	0.0088	0.9912	94.60
4.5	279,684,080	1,777,136	0.0064	0.9936	93.77
5.5	266,409,676	2,105,522	0.0079	0.9921	93.17
6.5	221,958,576	1,713,791	0.0077	0.9923	92.44
7.5	199,439,150	2,430,316	0.0122	0.9878	91.72
8.5	192,636,532	1,280,674	0.0066	0.9934	90.61
9.5	187,262,013	1,190,866	0.0064	0.9936	90.00
10.5	184,010,378	1,357,856	0.0074	0.9926	89.43
11.5	175,975,356	962,962	0.0055	0.9945	88.77
12.5	171,546,791	983,334	0.0057	0.9943	88.29
13.5	164,870,212	991,975	0.0060	0.9940	87.78
14.5	154,697,468	949,764	0.0061	0.9939	87.25
15.5	149,236,106	993,815	0.0067	0.9933	86.72
16.5	142,610,121	884,089	0.0062	0.9938	86.14
17.5	136,689,447	914,204	0.0067	0.9933	85.60
18.5	129,409,640	971,303	0.0075	0.9925	85.03
19.5	122,005,090	921,165	0.0076	0.9924	84.39
20.5	113,741,123	867,890	0.0076	0.9924	83.76
21.5	106,833,491	773,105	0.0072	0.9928	83.12
22.5	101,353,552	754,420	0.0074	0.9926	82.52
23.5	95,494,162	625,297	0.0065	0.9935	81.90
24.5	90,449,653	742,717	0.0082	0.9918	81.37
25.5	84,871,771	703,329	0.0083	0.9917	80.70
26.5	78,521,460	801,680	0.0102	0.9898	80.03
27.5	73,425,503	734,081	0.0100	0.9900	79.21
28.5	68,836,581	1,408,569	0.0205	0.9795	78.42
29.5	64,028,484	1,416,727	0.0221	0.9779	76.82
30.5	60,096,665	847,454	0.0141	0.9859	75.12
31.5	56,568,697	877,142	0.0155	0.9845	74.06
32.5	52,575,793	799,417	0.0152	0.9848	72.91
33.5	48,784,758	593,113	0.0122	0.9878	71.80
34.5	45,422,627	667,707	0.0147	0.9853	70.93
35.5	41,836,251	532,379	0.0127	0.9873	69.88
36.5	38,256,766	481,521	0.0126	0.9874	68.99
37.5	35,148,345	516,235	0.0147	0.9853	68.13
38.5	32,431,377	355,650	0.0110	0.9890	67.13

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2015

EXPERIENCE BAND 1929-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	30,596,068	347,954	0.0114	0.9886	66.39
40.5	28,689,558	487,181	0.0170	0.9830	65.63
41.5	25,808,409	314,265	0.0122	0.9878	64.52
42.5	23,653,934	299,731	0.0127	0.9873	63.73
43.5	21,756,362	302,661	0.0139	0.9861	62.93
44.5	19,450,003	319,031	0.0164	0.9836	62.05
45.5	18,045,097	281,818	0.0156	0.9844	61.03
46.5	16,341,531	240,122	0.0147	0.9853	60.08
47.5	14,737,071	253,027	0.0172	0.9828	59.20
48.5	13,408,698	194,104	0.0145	0.9855	58.18
49.5	12,264,904	190,817	0.0156	0.9844	57.34
50.5	10,931,487	245,305	0.0224	0.9776	56.45
51.5	9,845,568	210,144	0.0213	0.9787	55.18
52.5	8,929,349	164,051	0.0184	0.9816	54.00
53.5	8,276,071	195,229	0.0236	0.9764	53.01
54.5	7,650,293	236,782	0.0310	0.9690	51.76
55.5	7,116,151	230,842	0.0324	0.9676	50.16
56.5	6,523,520	230,435	0.0353	0.9647	48.53
57.5	5,890,807	205,321	0.0349	0.9651	46.82
58.5	5,349,667	227,592	0.0425	0.9575	45.18
59.5	4,726,036	354,649	0.0750	0.9250	43.26
60.5	4,081,551	258,865	0.0634	0.9366	40.02
61.5	3,584,483	300,110	0.0837	0.9163	37.48
62.5	2,980,779	217,637	0.0730	0.9270	34.34
63.5	2,406,271	189,643	0.0788	0.9212	31.83
64.5	1,958,022	197,156	0.1007	0.8993	29.32
65.5	1,430,092	237,666	0.1662	0.8338	26.37
66.5	906,849	75,678	0.0835	0.9165	21.99
67.5	730,383	66,030	0.0904	0.9096	20.15
68.5	556,779	63,911	0.1148	0.8852	18.33
69.5	381,338	107,885	0.2829	0.7171	16.23
70.5	219,592	51,254	0.2334	0.7666	11.64
71.5	148,317	11,242	0.0758	0.9242	8.92
72.5	124,531	24,590	0.1975	0.8025	8.24
73.5	80,737	8,484	0.1051	0.8949	6.62
74.5					5.92

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2015

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	381,184,756	5,030,807	0.0132	0.9868	100.00
0.5	355,083,848	6,217,236	0.0175	0.9825	98.68
1.5	323,254,342	4,492,871	0.0139	0.9861	96.95
2.5	307,377,151	3,877,073	0.0126	0.9874	95.60
3.5	284,327,875	2,606,120	0.0092	0.9908	94.40
4.5	269,546,924	1,777,136	0.0066	0.9934	93.53
5.5	257,202,337	2,105,522	0.0082	0.9918	92.92
6.5	213,595,578	1,713,791	0.0080	0.9920	92.16
7.5	192,079,785	2,430,316	0.0127	0.9873	91.42
8.5	185,974,697	1,280,674	0.0069	0.9931	90.26
9.5	181,266,172	1,190,866	0.0066	0.9934	89.64
10.5	178,691,283	1,357,856	0.0076	0.9924	89.05
11.5	171,332,165	962,962	0.0056	0.9944	88.37
12.5	167,374,874	983,334	0.0059	0.9941	87.88
13.5	161,410,849	991,975	0.0061	0.9939	87.36
14.5	151,812,099	949,764	0.0063	0.9937	86.82
15.5	146,670,832	993,815	0.0068	0.9932	86.28
16.5	140,157,422	884,089	0.0063	0.9937	85.70
17.5	134,341,447	914,204	0.0068	0.9932	85.15
18.5	127,188,522	971,303	0.0076	0.9924	84.58
19.5	120,688,978	921,165	0.0076	0.9924	83.93
20.5	112,611,237	867,890	0.0077	0.9923	83.29
21.5	105,895,718	773,105	0.0073	0.9927	82.65
22.5	100,611,947	754,420	0.0075	0.9925	82.04
23.5	94,889,883	625,297	0.0066	0.9934	81.43
24.5	89,974,252	742,717	0.0083	0.9917	80.89
25.5	84,477,074	703,329	0.0083	0.9917	80.22
26.5	78,181,724	801,680	0.0103	0.9897	79.56
27.5	73,142,931	734,081	0.0100	0.9900	78.74
28.5	68,602,654	1,408,569	0.0205	0.9795	77.95
29.5	63,900,987	1,416,727	0.0222	0.9778	76.35
30.5	60,094,638	847,454	0.0141	0.9859	74.66
31.5	56,568,697	877,142	0.0155	0.9845	73.60
32.5	52,575,793	799,417	0.0152	0.9848	72.46
33.5	48,784,758	593,113	0.0122	0.9878	71.36
34.5	45,422,627	667,707	0.0147	0.9853	70.49
35.5	41,836,251	532,379	0.0127	0.9873	69.46
36.5	38,256,766	481,521	0.0126	0.9874	68.57
37.5	35,148,345	516,235	0.0147	0.9853	67.71
38.5	32,431,377	355,650	0.0110	0.9890	66.72

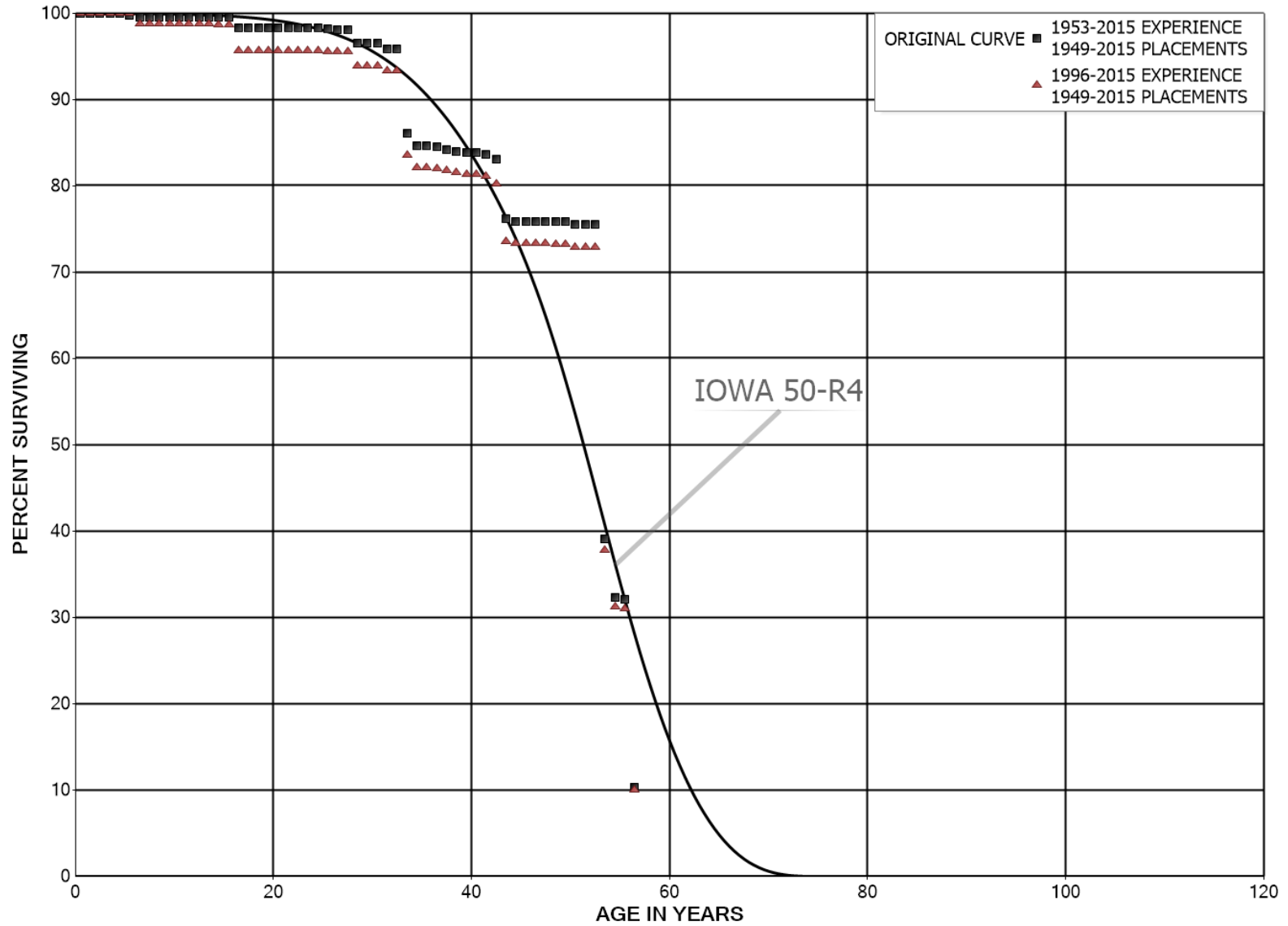
KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2015			EXPERIENCE BAND 1961-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	30,596,068	347,954	0.0114	0.9886	65.98
40.5	28,689,558	487,181	0.0170	0.9830	65.23
41.5	25,808,409	314,265	0.0122	0.9878	64.13
42.5	23,653,934	299,731	0.0127	0.9873	63.35
43.5	21,756,362	302,661	0.0139	0.9861	62.54
44.5	19,450,003	319,031	0.0164	0.9836	61.67
45.5	18,045,097	281,818	0.0156	0.9844	60.66
46.5	16,341,531	240,122	0.0147	0.9853	59.71
47.5	14,737,071	253,027	0.0172	0.9828	58.84
48.5	13,408,698	194,104	0.0145	0.9855	57.83
49.5	12,264,904	190,817	0.0156	0.9844	56.99
50.5	10,931,487	245,305	0.0224	0.9776	56.10
51.5	9,845,568	210,144	0.0213	0.9787	54.84
52.5	8,929,349	164,051	0.0184	0.9816	53.67
53.5	8,276,071	195,229	0.0236	0.9764	52.69
54.5	7,650,293	236,782	0.0310	0.9690	51.44
55.5	7,116,151	230,842	0.0324	0.9676	49.85
56.5	6,523,520	230,435	0.0353	0.9647	48.23
57.5	5,890,807	205,321	0.0349	0.9651	46.53
58.5	5,349,667	227,592	0.0425	0.9575	44.91
59.5	4,726,036	354,649	0.0750	0.9250	43.00
60.5	4,081,551	258,865	0.0634	0.9366	39.77
61.5	3,584,483	300,110	0.0837	0.9163	37.25
62.5	2,980,779	217,637	0.0730	0.9270	34.13
63.5	2,406,271	189,643	0.0788	0.9212	31.64
64.5	1,958,022	197,156	0.1007	0.8993	29.14
65.5	1,430,092	237,666	0.1662	0.8338	26.21
66.5	906,849	75,678	0.0835	0.9165	21.85
67.5	730,383	66,030	0.0904	0.9096	20.03
68.5	556,779	63,911	0.1148	0.8852	18.22
69.5	381,338	107,885	0.2829	0.7171	16.13
70.5	219,592	51,254	0.2334	0.7666	11.57
71.5	148,317	11,242	0.0758	0.9242	8.87
72.5	124,531	24,590	0.1975	0.8025	8.19
73.5	80,737	8,484	0.1051	0.8949	6.58
74.5					5.88

KENTUCKY UTILITIES COMPANY
ACCOUNT 366 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2015

EXPERIENCE BAND 1953-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,237,224	244	0.0001	0.9999	100.00
0.5	2,145,866	132	0.0001	0.9999	99.99
1.5	1,941,657	205	0.0001	0.9999	99.98
2.5	1,941,451	237	0.0001	0.9999	99.97
3.5	1,887,187		0.0000	1.0000	99.96
4.5	1,825,986	3,648	0.0020	0.9980	99.96
5.5	1,737,248	4,194	0.0024	0.9976	99.76
6.5	1,701,300		0.0000	1.0000	99.52
7.5	1,693,612	52	0.0000	1.0000	99.52
8.5	1,693,560	18	0.0000	1.0000	99.52
9.5	1,693,542		0.0000	1.0000	99.52
10.5	1,667,310		0.0000	1.0000	99.52
11.5	1,621,682		0.0000	1.0000	99.52
12.5	1,497,189		0.0000	1.0000	99.52
13.5	1,497,255	440	0.0003	0.9997	99.52
14.5	1,493,973		0.0000	1.0000	99.49
15.5	1,493,988	18,439	0.0123	0.9877	99.49
16.5	1,475,549		0.0000	1.0000	98.26
17.5	1,470,226		0.0000	1.0000	98.26
18.5	1,470,226		0.0000	1.0000	98.26
19.5	1,470,226		0.0000	1.0000	98.26
20.5	1,365,766		0.0000	1.0000	98.26
21.5	1,365,766		0.0000	1.0000	98.26
22.5	1,365,818	330	0.0002	0.9998	98.26
23.5	1,405,343		0.0000	1.0000	98.23
24.5	1,405,343	1,077	0.0008	0.9992	98.23
25.5	1,404,341	805	0.0006	0.9994	98.16
26.5	1,383,789		0.0000	1.0000	98.10
27.5	1,383,789	23,024	0.0166	0.9834	98.10
28.5	1,297,817	2	0.0000	1.0000	96.47
29.5	1,251,336		0.0000	1.0000	96.47
30.5	1,249,327	7,754	0.0062	0.9938	96.47
31.5	1,243,577		0.0000	1.0000	95.87
32.5	1,181,720	121,170	0.1025	0.8975	95.87
33.5	996,395	16,411	0.0165	0.9835	86.04
34.5	979,970		0.0000	1.0000	84.62
35.5	761,794	993	0.0013	0.9987	84.62
36.5	353,165	1,316	0.0037	0.9963	84.51
37.5	351,849	849	0.0024	0.9976	84.20
38.5	351,000	715	0.0020	0.9980	84.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2015			EXPERIENCE BAND 1953-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	331,727	172	0.0005	0.9995	83.82	
40.5	331,556	828	0.0025	0.9975	83.78	
41.5	53,975	345	0.0064	0.9936	83.57	
42.5	30,186	2,510	0.0831	0.9169	83.04	
43.5	27,676	92	0.0033	0.9967	76.13	
44.5	27,584		0.0000	1.0000	75.88	
45.5	37,382		0.0000	1.0000	75.88	
46.5	37,382	5	0.0001	0.9999	75.88	
47.5	36,414	15	0.0004	0.9996	75.87	
48.5	33,632	0	0.0000	1.0000	75.84	
49.5	31,455	153	0.0049	0.9951	75.84	
50.5	31,302		0.0000	1.0000	75.47	
51.5	31,302		0.0000	1.0000	75.47	
52.5	31,302	15,088	0.4820	0.5180	75.47	
53.5	16,214	2,826	0.1743	0.8257	39.09	
54.5	13,388	96	0.0072	0.9928	32.28	
55.5	13,292	9,027	0.6791	0.3209	32.05	
56.5	4,266		0.0000	1.0000	10.29	
57.5	4,266		0.0000	1.0000	10.29	
58.5	4,266		0.0000	1.0000	10.29	
59.5	4,266	3,590	0.8417	0.1583	10.29	
60.5	675	675	1.0000		1.63	
61.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2015

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	744,788	244	0.0003	0.9997	100.00
0.5	776,328	132	0.0002	0.9998	99.97
1.5	572,120	205	0.0004	0.9996	99.95
2.5	571,914		0.0000	1.0000	99.91
3.5	517,887		0.0000	1.0000	99.91
4.5	456,686	33	0.0001	0.9999	99.91
5.5	371,563	4,194	0.0113	0.9887	99.91
6.5	355,707		0.0000	1.0000	98.78
7.5	348,019	52	0.0002	0.9998	98.78
8.5	415,455	18	0.0000	1.0000	98.76
9.5	460,325		0.0000	1.0000	98.76
10.5	434,093		0.0000	1.0000	98.76
11.5	388,465		0.0000	1.0000	98.76
12.5	325,589		0.0000	1.0000	98.76
13.5	389,809	440	0.0011	0.9989	98.76
14.5	386,527		0.0000	1.0000	98.65
15.5	604,718	18,439	0.0305	0.9695	98.65
16.5	1,016,939		0.0000	1.0000	95.64
17.5	1,011,616		0.0000	1.0000	95.64
18.5	1,011,616		0.0000	1.0000	95.64
19.5	1,038,843		0.0000	1.0000	95.64
20.5	934,383		0.0000	1.0000	95.64
21.5	1,332,254		0.0000	1.0000	95.64
22.5	1,332,306	330	0.0002	0.9998	95.64
23.5	1,371,831		0.0000	1.0000	95.62
24.5	1,371,831	1,077	0.0008	0.9992	95.62
25.5	1,372,130	805	0.0006	0.9994	95.54
26.5	1,351,578		0.0000	1.0000	95.49
27.5	1,352,531	23,024	0.0170	0.9830	95.49
28.5	1,269,941	2	0.0000	1.0000	93.86
29.5	1,225,641		0.0000	1.0000	93.86
30.5	1,224,984	7,754	0.0063	0.9937	93.86
31.5	1,219,410		0.0000	1.0000	93.27
32.5	1,160,063	121,170	0.1045	0.8955	93.27
33.5	974,738	16,411	0.0168	0.9832	83.52
34.5	958,313		0.0000	1.0000	82.12
35.5	740,137	993	0.0013	0.9987	82.12
36.5	331,508	1,316	0.0040	0.9960	82.01
37.5	330,192	849	0.0026	0.9974	81.68
38.5	329,343	715	0.0022	0.9978	81.47

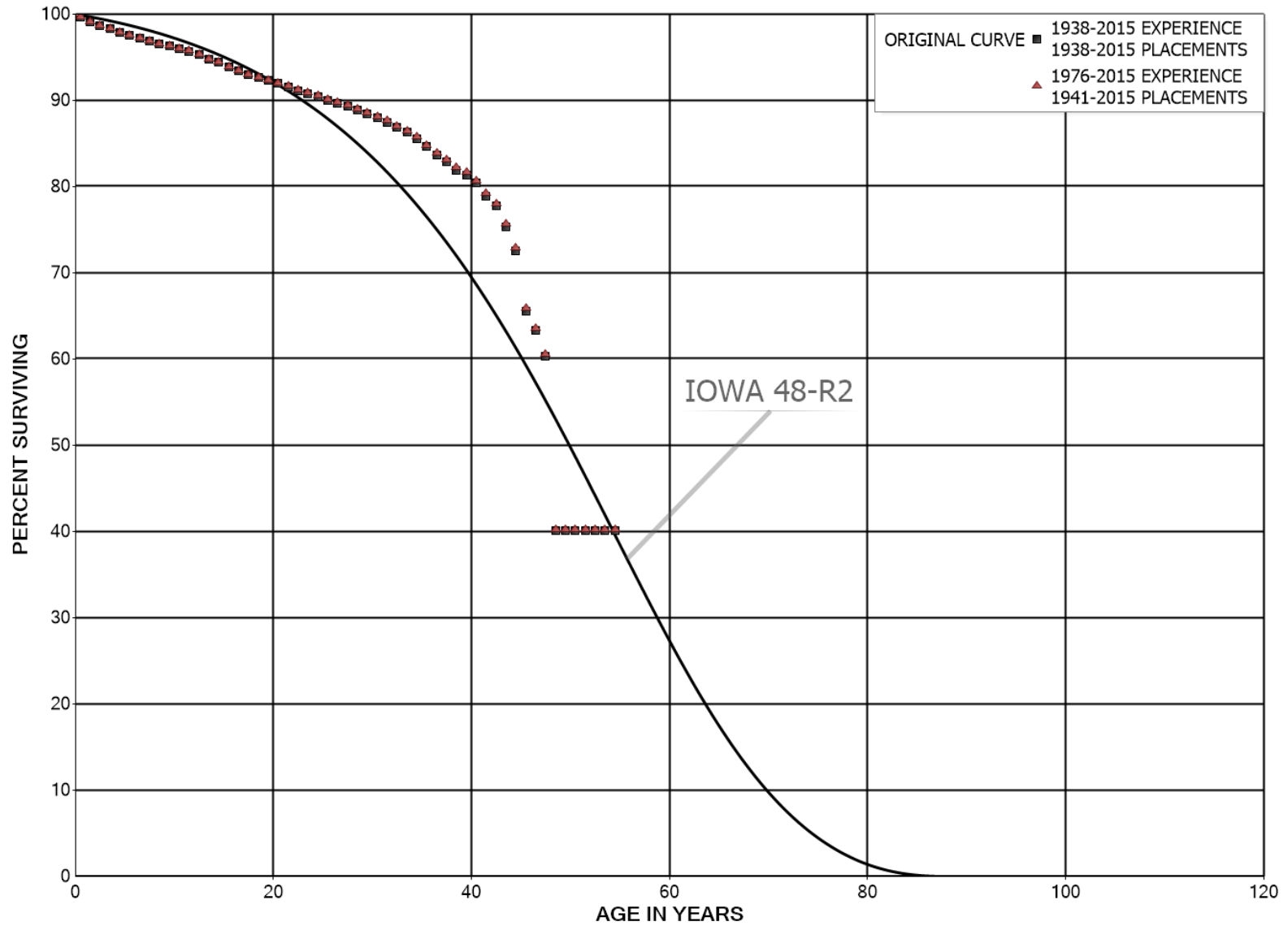
KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2015			EXPERIENCE BAND 1996-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	310,223	172	0.0006	0.9994	81.30	
40.5	310,052	828	0.0027	0.9973	81.25	
41.5	32,471	345	0.0106	0.9894	81.03	
42.5	30,186	2,510	0.0831	0.9169	80.17	
43.5	27,676	92	0.0033	0.9967	73.51	
44.5	27,584		0.0000	1.0000	73.26	
45.5	37,382		0.0000	1.0000	73.26	
46.5	37,382	5	0.0001	0.9999	73.26	
47.5	36,414	15	0.0004	0.9996	73.25	
48.5	33,632	0	0.0000	1.0000	73.22	
49.5	31,455	153	0.0049	0.9951	73.22	
50.5	31,302		0.0000	1.0000	72.87	
51.5	31,302		0.0000	1.0000	72.87	
52.5	31,302	15,088	0.4820	0.5180	72.87	
53.5	16,214	2,826	0.1743	0.8257	37.74	
54.5	13,388	96	0.0072	0.9928	31.17	
55.5	13,292	9,027	0.6791	0.3209	30.94	
56.5	4,266		0.0000	1.0000	9.93	
57.5	4,266		0.0000	1.0000	9.93	
58.5	4,266		0.0000	1.0000	9.93	
59.5	4,266	3,590	0.8417	0.1583	9.93	
60.5	675	675	1.0000		1.57	
61.5						

KENTUCKY UTILITIES COMPANY
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1938-2015

EXPERIENCE BAND 1938-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	188,974,294	704,258	0.0037	0.9963	100.00
0.5	175,093,122	911,410	0.0052	0.9948	99.63
1.5	154,091,075	693,907	0.0045	0.9955	99.11
2.5	150,041,481	586,186	0.0039	0.9961	98.66
3.5	140,212,531	698,102	0.0050	0.9950	98.28
4.5	132,517,198	364,304	0.0027	0.9973	97.79
5.5	127,417,550	425,322	0.0033	0.9967	97.52
6.5	90,887,181	309,179	0.0034	0.9966	97.19
7.5	73,232,007	249,609	0.0034	0.9966	96.86
8.5	70,595,006	197,789	0.0028	0.9972	96.53
9.5	68,322,247	219,326	0.0032	0.9968	96.26
10.5	64,536,772	192,273	0.0030	0.9970	95.95
11.5	59,158,129	244,411	0.0041	0.9959	95.67
12.5	49,882,066	268,051	0.0054	0.9946	95.27
13.5	44,140,492	168,746	0.0038	0.9962	94.76
14.5	35,673,383	221,507	0.0062	0.9938	94.40
15.5	31,507,262	138,507	0.0044	0.9956	93.81
16.5	27,419,486	134,160	0.0049	0.9951	93.40
17.5	23,817,278	75,856	0.0032	0.9968	92.94
18.5	20,292,334	74,552	0.0037	0.9963	92.65
19.5	16,897,731	72,343	0.0043	0.9957	92.31
20.5	13,421,533	54,415	0.0041	0.9959	91.91
21.5	11,676,974	55,805	0.0048	0.9952	91.54
22.5	10,524,117	40,066	0.0038	0.9962	91.10
23.5	9,441,411	41,631	0.0044	0.9956	90.75
24.5	8,319,283	35,230	0.0042	0.9958	90.35
25.5	7,595,003	29,607	0.0039	0.9961	89.97
26.5	6,244,785	25,054	0.0040	0.9960	89.62
27.5	5,232,304	22,283	0.0043	0.9957	89.26
28.5	4,361,471	24,191	0.0055	0.9945	88.88
29.5	3,817,082	19,348	0.0051	0.9949	88.39
30.5	3,511,007	22,234	0.0063	0.9937	87.94
31.5	3,146,918	20,164	0.0064	0.9936	87.38
32.5	2,799,106	17,809	0.0064	0.9936	86.82
33.5	2,512,409	22,459	0.0089	0.9911	86.27
34.5	2,261,586	24,444	0.0108	0.9892	85.50
35.5	1,831,950	20,123	0.0110	0.9890	84.57
36.5	1,471,637	14,995	0.0102	0.9898	83.65
37.5	1,190,705	13,584	0.0114	0.9886	82.79
38.5	995,962	7,072	0.0071	0.9929	81.85

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1938-2015

EXPERIENCE BAND 1938-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	740,362	8,258	0.0112	0.9888	81.27
40.5	501,244	9,280	0.0185	0.9815	80.36
41.5	210,827	3,163	0.0150	0.9850	78.87
42.5	158,578	4,800	0.0303	0.9697	77.69
43.5	58,476	2,176	0.0372	0.9628	75.34
44.5	44,079	4,249	0.0964	0.9036	72.53
45.5	21,303	740	0.0347	0.9653	65.54
46.5	20,563	966	0.0470	0.9530	63.27
47.5	3,957	1,329	0.3359	0.6641	60.30
48.5	128		0.0000	1.0000	40.04
49.5	128		0.0000	1.0000	40.04
50.5	128		0.0000	1.0000	40.04
51.5	128		0.0000	1.0000	40.04
52.5	128		0.0000	1.0000	40.04
53.5	128		0.0000	1.0000	40.04
54.5	128		0.0000	1.0000	40.04
55.5	4,001	528	0.1320	0.8680	40.04
56.5	3,473		0.0000	1.0000	34.76
57.5	3,473	64	0.0184	0.9816	34.76
58.5	3,409	64	0.0187	0.9813	34.12
59.5	3,345		0.0000	1.0000	33.48
60.5	3,345		0.0000	1.0000	33.48
61.5	3,345		0.0000	1.0000	33.48
62.5	3,345		0.0000	1.0000	33.48
63.5	3,345		0.0000	1.0000	33.48
64.5	3,345		0.0000	1.0000	33.48
65.5	3,345	3,345	1.0000		33.48
66.5					

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2015

EXPERIENCE BAND 1976-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	187,814,812	702,882	0.0037	0.9963	100.00
0.5	174,213,661	903,989	0.0052	0.9948	99.63
1.5	153,555,559	688,061	0.0045	0.9955	99.11
2.5	149,679,273	580,967	0.0039	0.9961	98.66
3.5	140,000,253	694,639	0.0050	0.9950	98.28
4.5	132,374,951	362,773	0.0027	0.9973	97.79
5.5	127,324,362	424,901	0.0033	0.9967	97.53
6.5	90,802,950	309,011	0.0034	0.9966	97.20
7.5	73,181,220	249,609	0.0034	0.9966	96.87
8.5	70,551,903	197,789	0.0028	0.9972	96.54
9.5	68,288,911	216,805	0.0032	0.9968	96.27
10.5	64,508,563	192,273	0.0030	0.9970	95.96
11.5	59,131,020	241,250	0.0041	0.9959	95.68
12.5	49,859,132	268,051	0.0054	0.9946	95.29
13.5	44,117,558	168,746	0.0038	0.9962	94.77
14.5	35,650,449	221,507	0.0062	0.9938	94.41
15.5	31,484,328	138,507	0.0044	0.9956	93.83
16.5	27,396,552	134,160	0.0049	0.9951	93.41
17.5	23,794,344	75,856	0.0032	0.9968	92.96
18.5	20,269,400	74,552	0.0037	0.9963	92.66
19.5	16,874,885	72,343	0.0043	0.9957	92.32
20.5	13,402,842	51,329	0.0038	0.9962	91.92
21.5	11,661,373	45,957	0.0039	0.9961	91.57
22.5	10,518,470	40,066	0.0038	0.9962	91.21
23.5	9,435,764	41,631	0.0044	0.9956	90.86
24.5	8,313,636	35,230	0.0042	0.9958	90.46
25.5	7,589,356	29,607	0.0039	0.9961	90.08
26.5	6,239,138	25,054	0.0040	0.9960	89.73
27.5	5,226,657	22,283	0.0043	0.9957	89.37
28.5	4,355,824	24,191	0.0056	0.9944	88.98
29.5	3,811,435	19,348	0.0051	0.9949	88.49
30.5	3,505,360	19,127	0.0055	0.9945	88.04
31.5	3,144,378	20,164	0.0064	0.9936	87.56
32.5	2,796,566	17,809	0.0064	0.9936	87.00
33.5	2,509,869	22,459	0.0089	0.9911	86.45
34.5	2,259,046	24,196	0.0107	0.9893	85.67
35.5	1,829,658	20,123	0.0110	0.9890	84.75
36.5	1,469,345	12,703	0.0086	0.9914	83.82
37.5	1,190,705	13,584	0.0114	0.9886	83.10
38.5	995,962	7,072	0.0071	0.9929	82.15

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

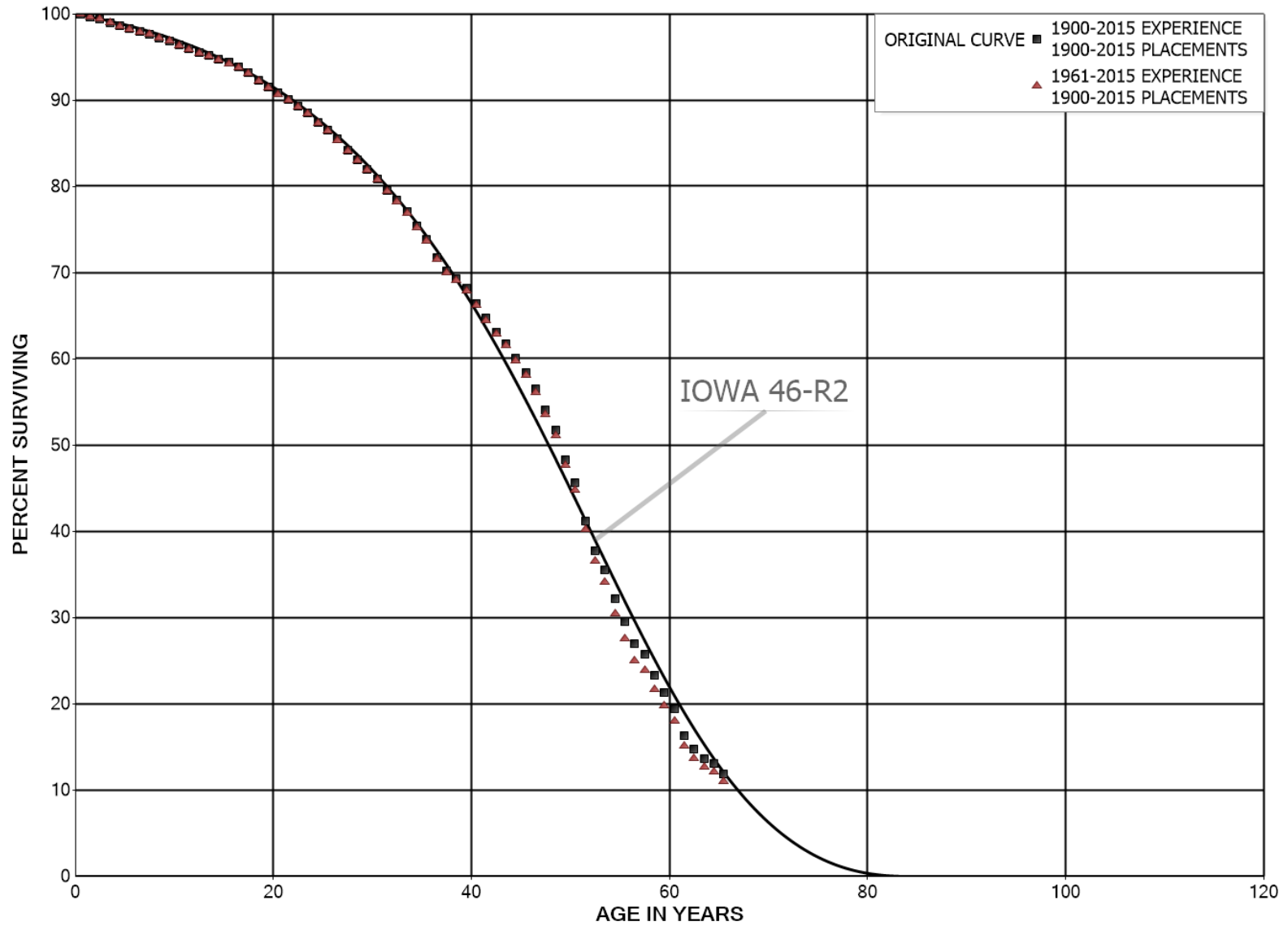
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2015

EXPERIENCE BAND 1976-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	740,362	8,258	0.0112	0.9888	81.57
40.5	501,244	9,280	0.0185	0.9815	80.66
41.5	210,827	3,163	0.0150	0.9850	79.16
42.5	158,578	4,800	0.0303	0.9697	77.98
43.5	58,476	2,176	0.0372	0.9628	75.62
44.5	44,079	4,249	0.0964	0.9036	72.80
45.5	21,303	740	0.0347	0.9653	65.78
46.5	20,563	966	0.0470	0.9530	63.50
47.5	3,957	1,329	0.3359	0.6641	60.52
48.5	128		0.0000	1.0000	40.19
49.5	128		0.0000	1.0000	40.19
50.5	128		0.0000	1.0000	40.19
51.5	128		0.0000	1.0000	40.19
52.5	128		0.0000	1.0000	40.19
53.5	128		0.0000	1.0000	40.19
54.5	128		0.0000	1.0000	40.19
55.5	4,001	528	0.1320	0.8680	40.19
56.5	3,473		0.0000	1.0000	34.89
57.5	3,473	64	0.0184	0.9816	34.89
58.5	3,409	64	0.0187	0.9813	34.25
59.5	3,345		0.0000	1.0000	33.61
60.5	3,345		0.0000	1.0000	33.61
61.5	3,345		0.0000	1.0000	33.61
62.5	3,345		0.0000	1.0000	33.61
63.5	3,345		0.0000	1.0000	33.61
64.5	3,345		0.0000	1.0000	33.61
65.5	3,345	3,345	1.0000		33.61
66.5					

KENTUCKY UTILITIES COMPANY
ACCOUNT 368 LINE TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1900-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	350,498,992	321,395	0.0009	0.9991	100.00
0.5	358,997,061	1,000,314	0.0028	0.9972	99.91
1.5	341,311,860	787,623	0.0023	0.9977	99.63
2.5	335,507,756	1,323,195	0.0039	0.9961	99.40
3.5	326,939,463	1,363,664	0.0042	0.9958	99.01
4.5	311,513,081	1,013,897	0.0033	0.9967	98.60
5.5	308,397,831	1,172,227	0.0038	0.9962	98.27
6.5	290,871,663	723,565	0.0025	0.9975	97.90
7.5	280,800,549	1,248,251	0.0044	0.9956	97.66
8.5	268,208,472	966,092	0.0036	0.9964	97.22
9.5	248,773,844	1,240,293	0.0050	0.9950	96.87
10.5	247,318,914	1,028,785	0.0042	0.9958	96.39
11.5	241,806,927	1,136,089	0.0047	0.9953	95.99
12.5	227,584,748	982,931	0.0043	0.9957	95.54
13.5	221,046,553	955,417	0.0043	0.9957	95.13
14.5	210,124,129	820,481	0.0039	0.9961	94.71
15.5	199,556,805	1,102,505	0.0055	0.9945	94.34
16.5	191,314,201	1,329,254	0.0069	0.9931	93.82
17.5	180,972,843	1,633,033	0.0090	0.9910	93.17
18.5	170,199,074	1,473,466	0.0087	0.9913	92.33
19.5	160,123,859	1,292,671	0.0081	0.9919	91.53
20.5	149,653,264	1,190,516	0.0080	0.9920	90.79
21.5	139,417,061	1,141,204	0.0082	0.9918	90.07
22.5	129,876,435	1,211,092	0.0093	0.9907	89.33
23.5	121,962,657	1,488,267	0.0122	0.9878	88.50
24.5	114,540,193	1,200,572	0.0105	0.9895	87.42
25.5	106,905,420	1,280,486	0.0120	0.9880	86.50
26.5	99,086,272	1,504,500	0.0152	0.9848	85.47
27.5	90,975,305	1,209,843	0.0133	0.9867	84.17
28.5	83,985,443	1,105,779	0.0132	0.9868	83.05
29.5	76,880,525	1,017,983	0.0132	0.9868	81.96
30.5	70,614,425	1,151,839	0.0163	0.9837	80.87
31.5	65,796,063	950,518	0.0144	0.9856	79.55
32.5	59,614,175	1,024,351	0.0172	0.9828	78.40
33.5	53,936,395	1,183,752	0.0219	0.9781	77.06
34.5	50,740,214	1,034,450	0.0204	0.9796	75.36
35.5	46,764,185	1,328,554	0.0284	0.9716	73.83
36.5	41,059,001	890,472	0.0217	0.9783	71.73
37.5	35,869,580	465,839	0.0130	0.9870	70.18
38.5	31,293,503	513,809	0.0164	0.9836	69.26

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	28,462,544	708,131	0.0249	0.9751	68.13
40.5	26,011,219	678,936	0.0261	0.9739	66.43
41.5	21,567,944	534,062	0.0248	0.9752	64.70
42.5	17,881,181	373,283	0.0209	0.9791	63.10
43.5	15,756,630	434,896	0.0276	0.9724	61.78
44.5	13,769,878	379,874	0.0276	0.9724	60.07
45.5	11,769,258	380,613	0.0323	0.9677	58.42
46.5	10,236,898	451,382	0.0441	0.9559	56.53
47.5	8,997,180	391,159	0.0435	0.9565	54.03
48.5	7,536,169	496,668	0.0659	0.9341	51.69
49.5	6,463,147	361,421	0.0559	0.9441	48.28
50.5	5,456,081	520,685	0.0954	0.9046	45.58
51.5	4,544,935	380,752	0.0838	0.9162	41.23
52.5	3,844,162	231,067	0.0601	0.9399	37.78
53.5	3,050,217	290,263	0.0952	0.9048	35.50
54.5	2,571,527	207,786	0.0808	0.9192	32.13
55.5	2,164,997	191,188	0.0883	0.9117	29.53
56.5	1,816,752	79,496	0.0438	0.9562	26.92
57.5	1,622,355	152,907	0.0942	0.9058	25.74
58.5	1,397,804	119,367	0.0854	0.9146	23.32
59.5	1,255,595	116,296	0.0926	0.9074	21.33
60.5	1,068,176	167,393	0.1567	0.8433	19.35
61.5	878,402	88,023	0.1002	0.8998	16.32
62.5	617,997	45,550	0.0737	0.9263	14.68
63.5	513,933	22,095	0.0430	0.9570	13.60
64.5	469,258	41,374	0.0882	0.9118	13.02
65.5	404,318	40,635	0.1005	0.8995	11.87
66.5	112,316	22,361	0.1991	0.8009	10.68
67.5	76,837	17,991	0.2341	0.7659	8.55
68.5	50,390	1,175	0.0233	0.9767	6.55
69.5	38,914	1,724	0.0443	0.9557	6.40
70.5	32,916	6,176	0.1876	0.8124	6.11
71.5	24,070	1,918	0.0797	0.9203	4.97
72.5	20,869	1,515	0.0726	0.9274	4.57
73.5	17,920	609	0.0340	0.9660	4.24
74.5	437		0.0000	1.0000	4.09
75.5	437		0.0000	1.0000	4.09
76.5	437		0.0000	1.0000	4.09
77.5	437		0.0000	1.0000	4.09
78.5	437		0.0000	1.0000	4.09

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	437		0.0000	1.0000	4.09	
80.5	437	399	0.9130	0.0870	4.09	
81.5	38		0.0000	1.0000	0.36	
82.5	38		0.0000	1.0000	0.36	
83.5	38		0.0000	1.0000	0.36	
84.5	38		0.0000	1.0000	0.36	
85.5	38		0.0000	1.0000	0.36	
86.5	38		0.0000	1.0000	0.36	
87.5	38	38	1.0000		0.36	
88.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	337,196,954	321,395	0.0010	0.9990	100.00
0.5	346,846,743	1,000,314	0.0029	0.9971	99.90
1.5	330,287,475	787,623	0.0024	0.9976	99.62
2.5	325,453,162	1,323,195	0.0041	0.9959	99.38
3.5	317,740,538	1,363,664	0.0043	0.9957	98.97
4.5	303,212,619	1,013,897	0.0033	0.9967	98.55
5.5	301,036,609	1,172,227	0.0039	0.9961	98.22
6.5	284,260,898	723,565	0.0025	0.9975	97.84
7.5	274,792,785	1,248,251	0.0045	0.9955	97.59
8.5	262,666,400	966,092	0.0037	0.9963	97.15
9.5	243,683,756	1,240,293	0.0051	0.9949	96.79
10.5	242,968,043	1,028,785	0.0042	0.9958	96.30
11.5	238,326,189	1,136,089	0.0048	0.9952	95.89
12.5	224,560,072	982,931	0.0044	0.9956	95.43
13.5	218,722,219	955,417	0.0044	0.9956	95.01
14.5	208,140,071	820,481	0.0039	0.9961	94.60
15.5	197,958,318	1,102,505	0.0056	0.9944	94.23
16.5	189,906,075	1,329,254	0.0070	0.9930	93.70
17.5	179,635,770	1,633,033	0.0091	0.9909	93.04
18.5	168,936,307	1,473,466	0.0087	0.9913	92.20
19.5	159,194,892	1,292,671	0.0081	0.9919	91.39
20.5	148,851,368	1,190,516	0.0080	0.9920	90.65
21.5	138,732,137	1,141,204	0.0082	0.9918	89.93
22.5	129,214,927	1,211,092	0.0094	0.9906	89.19
23.5	121,444,765	1,488,267	0.0123	0.9877	88.35
24.5	114,132,555	1,200,572	0.0105	0.9895	87.27
25.5	106,498,544	1,280,486	0.0120	0.9880	86.35
26.5	98,682,048	1,504,500	0.0152	0.9848	85.31
27.5	90,571,819	1,209,843	0.0134	0.9866	84.01
28.5	83,582,347	1,105,779	0.0132	0.9868	82.89
29.5	76,480,080	1,017,983	0.0133	0.9867	81.79
30.5	70,216,291	1,151,839	0.0164	0.9836	80.70
31.5	65,400,790	950,518	0.0145	0.9855	79.38
32.5	59,221,547	1,024,351	0.0173	0.9827	78.23
33.5	53,547,818	1,183,752	0.0221	0.9779	76.87
34.5	50,354,208	1,034,450	0.0205	0.9795	75.17
35.5	46,379,125	1,328,554	0.0286	0.9714	73.63
36.5	40,674,833	890,472	0.0219	0.9781	71.52
37.5	35,485,728	465,839	0.0131	0.9869	69.96
38.5	30,912,632	513,809	0.0166	0.9834	69.04

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	28,084,118	708,131	0.0252	0.9748	67.89
40.5	25,634,356	678,936	0.0265	0.9735	66.18
41.5	21,195,735	534,062	0.0252	0.9748	64.42
42.5	17,509,533	373,283	0.0213	0.9787	62.80
43.5	15,385,612	434,896	0.0283	0.9717	61.46
44.5	13,399,660	379,874	0.0283	0.9717	59.73
45.5	11,399,122	380,613	0.0334	0.9666	58.03
46.5	9,866,863	451,382	0.0457	0.9543	56.09
47.5	8,628,153	391,159	0.0453	0.9547	53.53
48.5	7,167,407	496,668	0.0693	0.9307	51.10
49.5	6,094,385	361,421	0.0593	0.9407	47.56
50.5	5,087,446	520,685	0.1023	0.8977	44.74
51.5	4,176,300	380,752	0.0912	0.9088	40.16
52.5	3,475,926	231,067	0.0665	0.9335	36.50
53.5	2,681,981	290,263	0.1082	0.8918	34.07
54.5	2,203,291	207,786	0.0943	0.9057	30.39
55.5	2,043,081	191,188	0.0936	0.9064	27.52
56.5	1,816,714	79,496	0.0438	0.9562	24.94
57.5	1,622,317	152,907	0.0943	0.9057	23.85
58.5	1,397,766	119,367	0.0854	0.9146	21.60
59.5	1,255,557	116,296	0.0926	0.9074	19.76
60.5	1,068,176	167,393	0.1567	0.8433	17.93
61.5	878,402	88,023	0.1002	0.8998	15.12
62.5	617,997	45,550	0.0737	0.9263	13.60
63.5	513,933	22,095	0.0430	0.9570	12.60
64.5	469,258	41,374	0.0882	0.9118	12.06
65.5	404,318	40,635	0.1005	0.8995	11.00
66.5	112,316	22,361	0.1991	0.8009	9.89
67.5	76,837	17,991	0.2341	0.7659	7.92
68.5	50,390	1,175	0.0233	0.9767	6.07
69.5	38,914	1,724	0.0443	0.9557	5.93
70.5	32,916	6,176	0.1876	0.8124	5.66
71.5	24,070	1,918	0.0797	0.9203	4.60
72.5	20,869	1,515	0.0726	0.9274	4.23
73.5	17,920	609	0.0340	0.9660	3.93
74.5	437		0.0000	1.0000	3.79
75.5	437		0.0000	1.0000	3.79
76.5	437		0.0000	1.0000	3.79
77.5	437		0.0000	1.0000	3.79
78.5	437		0.0000	1.0000	3.79

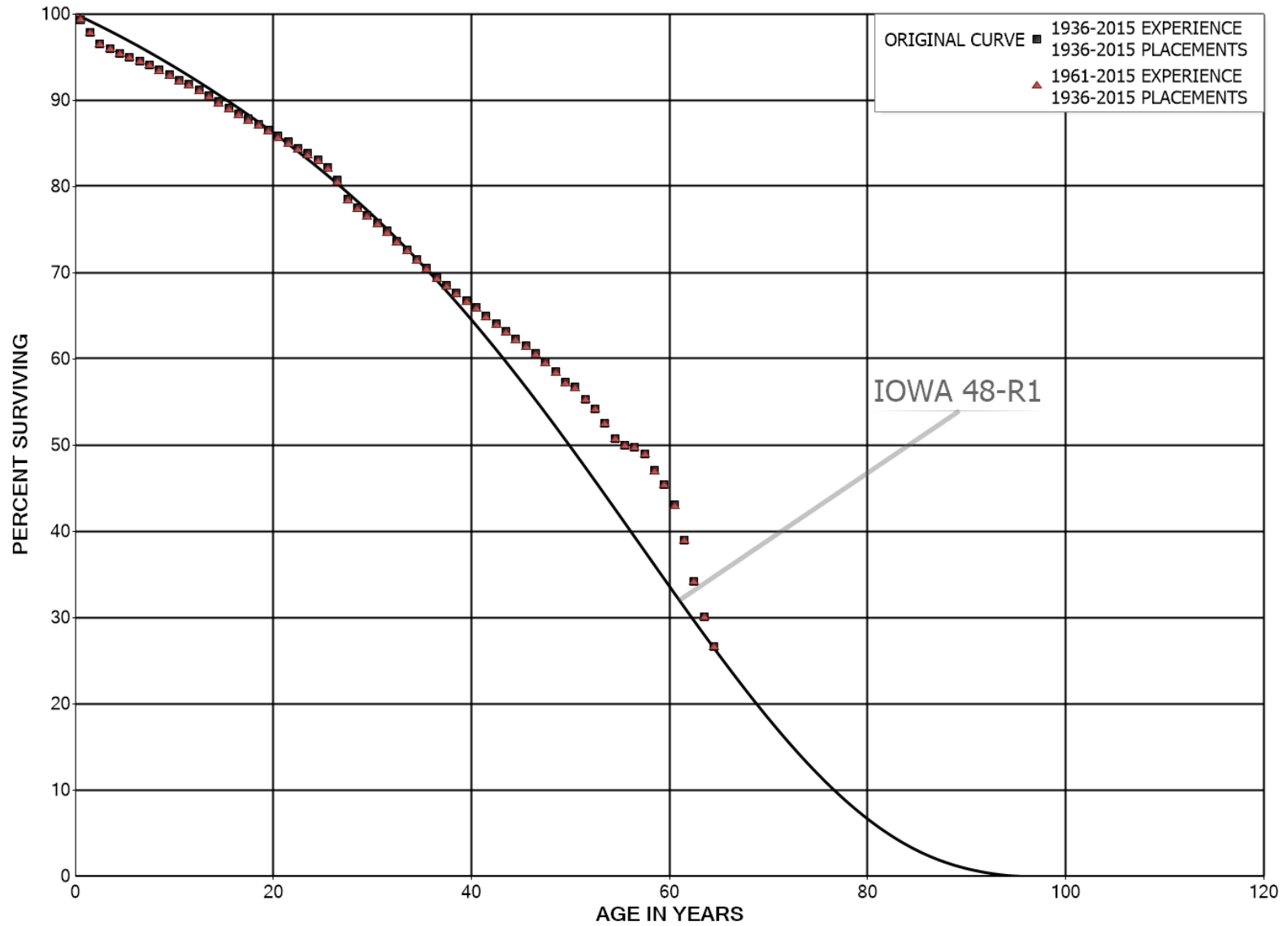
KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1961-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	437		0.0000	1.0000	3.79	
80.5	437	399	0.9130	0.0870	3.79	
81.5	38		0.0000	1.0000	0.33	
82.5	38		0.0000	1.0000	0.33	
83.5	38		0.0000	1.0000	0.33	
84.5	38		0.0000	1.0000	0.33	
85.5	38		0.0000	1.0000	0.33	
86.5	38		0.0000	1.0000	0.33	
87.5	38	38	1.0000		0.33	
88.5						

KENTUCKY UTILITIES COMPANY
ACCOUNT 369 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1936-2015

EXPERIENCE BAND 1936-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	115,558,931	809,357	0.0070	0.9930	100.00
0.5	114,550,191	1,747,485	0.0153	0.9847	99.30
1.5	112,415,384	1,446,566	0.0129	0.9871	97.78
2.5	108,584,796	651,371	0.0060	0.9940	96.53
3.5	101,389,632	537,506	0.0053	0.9947	95.95
4.5	98,481,542	450,587	0.0046	0.9954	95.44
5.5	94,308,966	452,893	0.0048	0.9952	95.00
6.5	93,826,639	451,481	0.0048	0.9952	94.55
7.5	91,256,319	558,993	0.0061	0.9939	94.09
8.5	90,684,549	539,205	0.0059	0.9941	93.51
9.5	90,118,859	649,474	0.0072	0.9928	92.96
10.5	89,469,385	406,595	0.0045	0.9955	92.29
11.5	88,879,633	666,340	0.0075	0.9925	91.87
12.5	86,975,033	641,954	0.0074	0.9926	91.18
13.5	83,295,791	640,534	0.0077	0.9923	90.51
14.5	79,652,705	633,017	0.0079	0.9921	89.81
15.5	76,255,446	572,414	0.0075	0.9925	89.10
16.5	71,373,790	514,031	0.0072	0.9928	88.43
17.5	65,601,025	456,145	0.0070	0.9930	87.79
18.5	59,942,208	443,449	0.0074	0.9926	87.18
19.5	54,656,847	435,567	0.0080	0.9920	86.54
20.5	49,601,209	400,155	0.0081	0.9919	85.85
21.5	45,385,842	394,382	0.0087	0.9913	85.15
22.5	41,692,440	306,215	0.0073	0.9927	84.41
23.5	38,857,394	332,414	0.0086	0.9914	83.79
24.5	35,941,080	379,074	0.0105	0.9895	83.08
25.5	33,218,977	600,683	0.0181	0.9819	82.20
26.5	30,147,275	811,901	0.0269	0.9731	80.72
27.5	27,071,308	354,581	0.0131	0.9869	78.54
28.5	25,122,110	278,609	0.0111	0.9889	77.51
29.5	22,788,127	277,620	0.0122	0.9878	76.65
30.5	20,507,936	244,878	0.0119	0.9881	75.72
31.5	18,194,774	279,169	0.0153	0.9847	74.81
32.5	15,695,156	220,979	0.0141	0.9859	73.67
33.5	14,127,140	214,646	0.0152	0.9848	72.63
34.5	12,573,728	175,125	0.0139	0.9861	71.53
35.5	11,482,626	180,428	0.0157	0.9843	70.53
36.5	10,053,093	127,746	0.0127	0.9873	69.42
37.5	8,779,279	116,194	0.0132	0.9868	68.54
38.5	7,429,065	101,554	0.0137	0.9863	67.63

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1936-2015

EXPERIENCE BAND 1936-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,343,498	72,588	0.0114	0.9886	66.71
40.5	5,655,938	89,203	0.0158	0.9842	65.94
41.5	4,804,047	63,060	0.0131	0.9869	64.90
42.5	4,259,075	61,192	0.0144	0.9856	64.05
43.5	3,783,785	53,230	0.0141	0.9859	63.13
44.5	3,363,214	37,657	0.0112	0.9888	62.24
45.5	3,160,071	47,606	0.0151	0.9849	61.55
46.5	2,876,641	47,703	0.0166	0.9834	60.62
47.5	2,647,319	48,556	0.0183	0.9817	59.61
48.5	2,355,411	50,241	0.0213	0.9787	58.52
49.5	2,112,809	21,231	0.0100	0.9900	57.27
50.5	1,970,487	47,992	0.0244	0.9756	56.70
51.5	1,737,751	35,429	0.0204	0.9796	55.32
52.5	1,530,065	46,582	0.0304	0.9696	54.19
53.5	1,325,284	44,487	0.0336	0.9664	52.54
54.5	1,109,264	16,932	0.0153	0.9847	50.78
55.5	1,048,721	4,757	0.0045	0.9955	50.00
56.5	893,151	14,533	0.0163	0.9837	49.77
57.5	778,641	30,919	0.0397	0.9603	48.96
58.5	632,291	21,406	0.0339	0.9661	47.02
59.5	517,960	27,449	0.0530	0.9470	45.43
60.5	464,356	43,901	0.0945	0.9055	43.02
61.5	418,116	51,396	0.1229	0.8771	38.95
62.5	348,852	42,296	0.1212	0.8788	34.16
63.5	268,436	30,863	0.1150	0.8850	30.02
64.5	215,217	10,773	0.0501	0.9499	26.57
65.5	179,659	9,744	0.0542	0.9458	25.24
66.5	140,383	1,082	0.0077	0.9923	23.87
67.5	124,273	4,874	0.0392	0.9608	23.69
68.5	119,400	93,745	0.7851	0.2149	22.76
69.5	25,655	25,655	1.0000		4.89
70.5					

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1936-2015

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	111,050,719	809,357	0.0073	0.9927	100.00
0.5	110,403,777	1,747,485	0.0158	0.9842	99.27
1.5	108,650,037	1,446,566	0.0133	0.9867	97.70
2.5	105,181,627	651,371	0.0062	0.9938	96.40
3.5	98,339,918	537,506	0.0055	0.9945	95.80
4.5	95,750,478	450,587	0.0047	0.9953	95.28
5.5	91,855,111	452,893	0.0049	0.9951	94.83
6.5	91,591,796	451,481	0.0049	0.9951	94.36
7.5	89,105,557	558,993	0.0063	0.9937	93.90
8.5	88,685,220	539,205	0.0061	0.9939	93.31
9.5	88,215,588	649,474	0.0074	0.9926	92.74
10.5	87,691,171	406,595	0.0046	0.9954	92.06
11.5	87,257,617	666,340	0.0076	0.9924	91.63
12.5	85,644,760	641,954	0.0075	0.9925	90.93
13.5	82,278,230	640,534	0.0078	0.9922	90.25
14.5	78,865,906	633,017	0.0080	0.9920	89.55
15.5	75,557,603	572,414	0.0076	0.9924	88.83
16.5	70,721,656	514,031	0.0073	0.9927	88.16
17.5	64,968,281	456,145	0.0070	0.9930	87.52
18.5	59,357,374	443,449	0.0075	0.9925	86.90
19.5	54,321,913	435,567	0.0080	0.9920	86.25
20.5	49,349,793	400,155	0.0081	0.9919	85.56
21.5	45,215,693	394,382	0.0087	0.9913	84.87
22.5	41,602,537	306,215	0.0074	0.9926	84.13
23.5	38,797,014	332,414	0.0086	0.9914	83.51
24.5	35,941,080	379,074	0.0105	0.9895	82.79
25.5	33,218,977	600,683	0.0181	0.9819	81.92
26.5	30,147,275	811,901	0.0269	0.9731	80.44
27.5	27,071,308	354,581	0.0131	0.9869	78.27
28.5	25,122,110	278,609	0.0111	0.9889	77.25
29.5	22,788,127	277,620	0.0122	0.9878	76.39
30.5	20,507,936	244,878	0.0119	0.9881	75.46
31.5	18,194,774	279,169	0.0153	0.9847	74.56
32.5	15,695,156	220,979	0.0141	0.9859	73.41
33.5	14,127,140	214,646	0.0152	0.9848	72.38
34.5	12,573,728	175,125	0.0139	0.9861	71.28
35.5	11,482,626	180,428	0.0157	0.9843	70.29
36.5	10,053,093	127,746	0.0127	0.9873	69.18
37.5	8,779,279	116,194	0.0132	0.9868	68.30
38.5	7,429,065	101,554	0.0137	0.9863	67.40

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

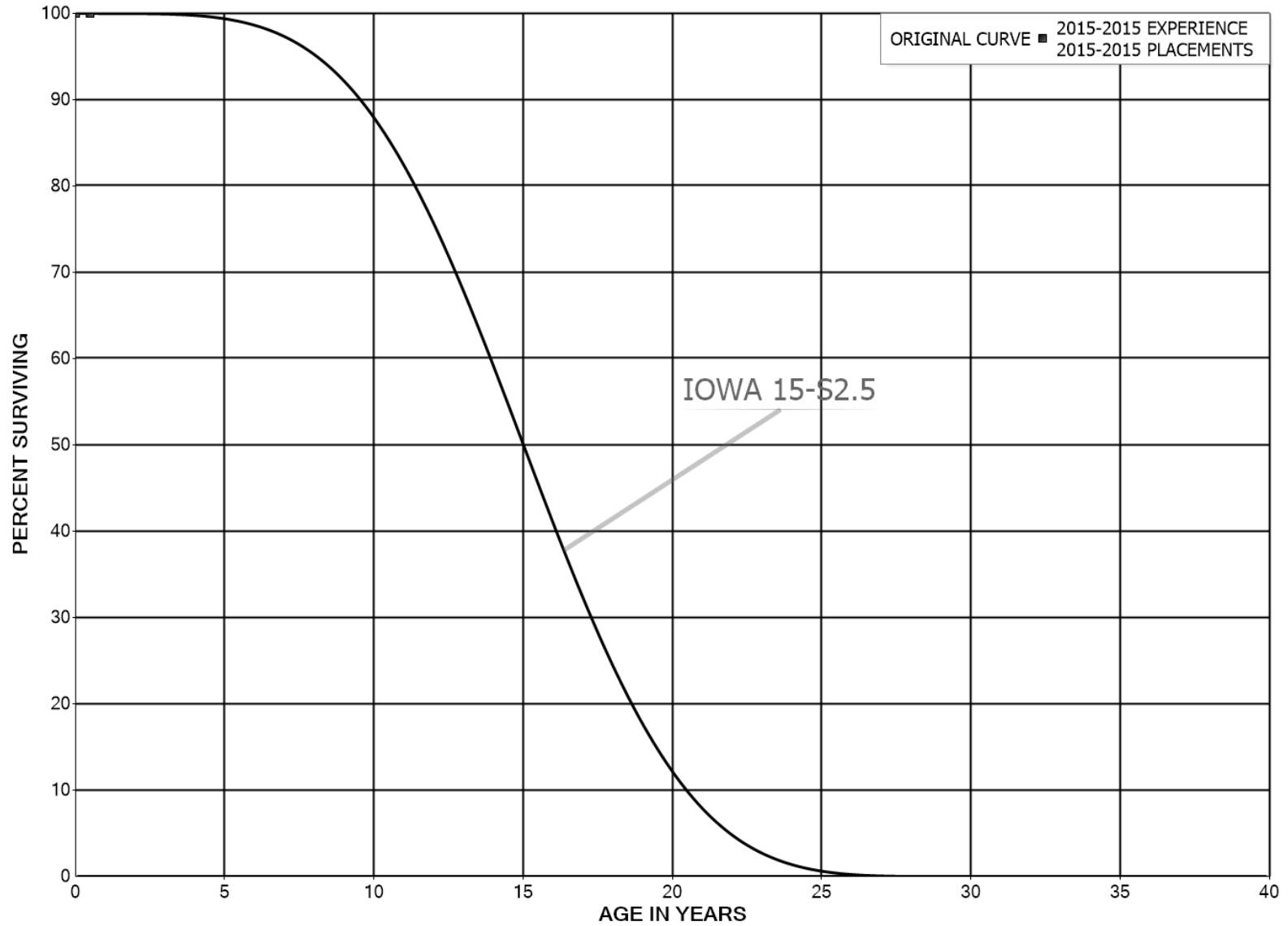
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1936-2015

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,343,498	72,588	0.0114	0.9886	66.48
40.5	5,655,938	89,203	0.0158	0.9842	65.72
41.5	4,804,047	63,060	0.0131	0.9869	64.68
42.5	4,259,075	61,192	0.0144	0.9856	63.83
43.5	3,783,785	53,230	0.0141	0.9859	62.91
44.5	3,363,214	37,657	0.0112	0.9888	62.03
45.5	3,160,071	47,606	0.0151	0.9849	61.34
46.5	2,876,641	47,703	0.0166	0.9834	60.41
47.5	2,647,319	48,556	0.0183	0.9817	59.41
48.5	2,355,411	50,241	0.0213	0.9787	58.32
49.5	2,112,809	21,231	0.0100	0.9900	57.08
50.5	1,970,487	47,992	0.0244	0.9756	56.50
51.5	1,737,751	35,429	0.0204	0.9796	55.13
52.5	1,530,065	46,582	0.0304	0.9696	54.00
53.5	1,325,284	44,487	0.0336	0.9664	52.36
54.5	1,109,264	16,932	0.0153	0.9847	50.60
55.5	1,048,721	4,757	0.0045	0.9955	49.83
56.5	893,151	14,533	0.0163	0.9837	49.60
57.5	778,641	30,919	0.0397	0.9603	48.80
58.5	632,291	21,406	0.0339	0.9661	46.86
59.5	517,960	27,449	0.0530	0.9470	45.27
60.5	464,356	43,901	0.0945	0.9055	42.87
61.5	418,116	51,396	0.1229	0.8771	38.82
62.5	348,852	42,296	0.1212	0.8788	34.05
63.5	268,436	30,863	0.1150	0.8850	29.92
64.5	215,217	10,773	0.0501	0.9499	26.48
65.5	179,659	9,744	0.0542	0.9458	25.15
66.5	140,383	1,082	0.0077	0.9923	23.79
67.5	124,273	4,874	0.0392	0.9608	23.61
68.5	119,400	93,745	0.7851	0.2149	22.68
69.5	25,655	25,655	1.0000		4.87
70.5					

KENTUCKY UTILITIES COMPANY
ACCOUNT 370.2 METERS - AMS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 370.2 METERS - AMS

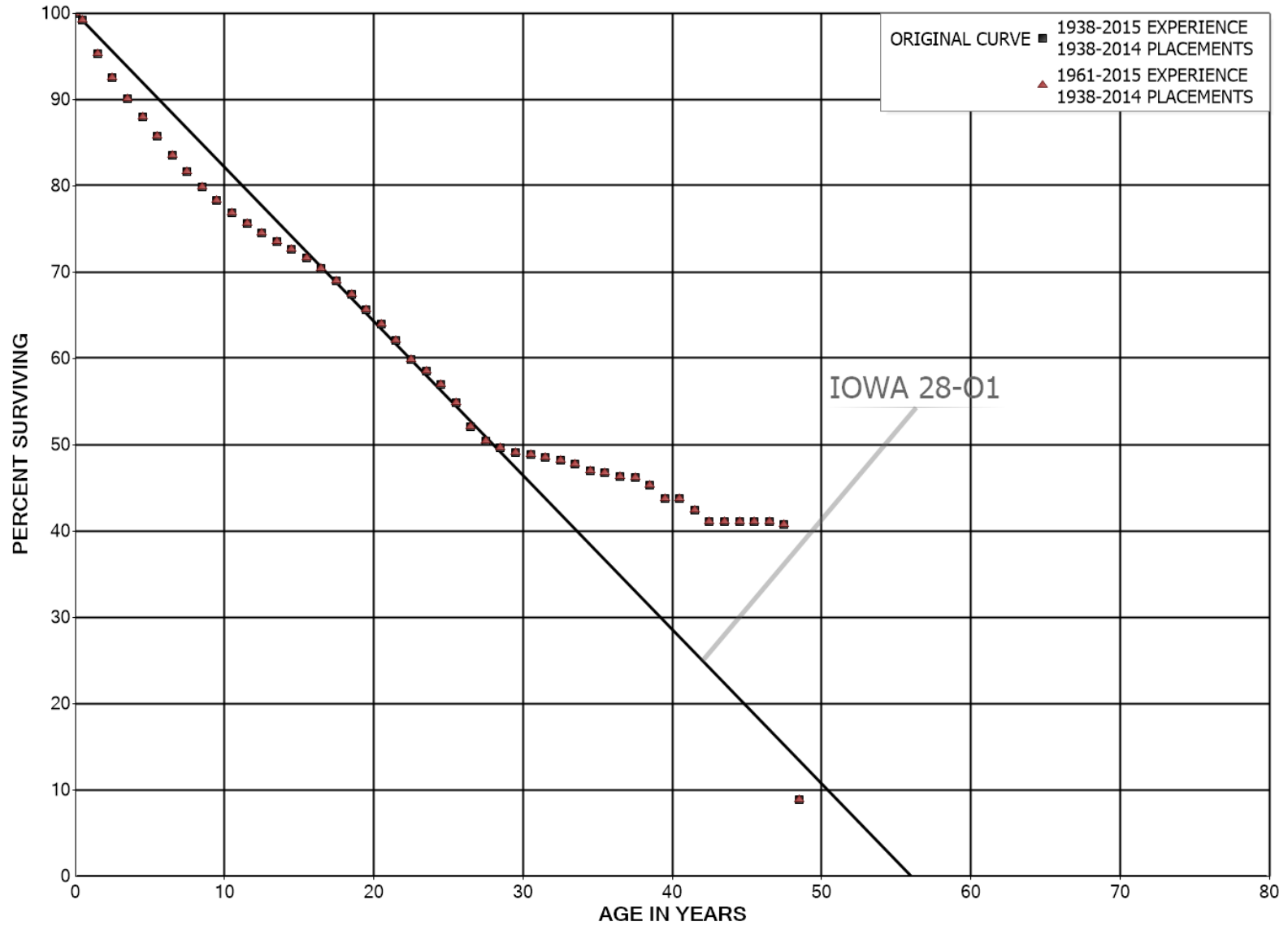
ORIGINAL LIFE TABLE

PLACEMENT BAND 2015-2015

EXPERIENCE BAND 2015-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	698,893		0.0000	1.0000	100.00
0.5					100.00

KENTUCKY UTILITIES COMPANY
ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1938-2014

EXPERIENCE BAND 1938-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	28,187,405	224,710	0.0080	0.9920	100.00
0.5	27,962,695	1,110,271	0.0397	0.9603	99.20
1.5	26,828,083	774,921	0.0289	0.9711	95.26
2.5	26,053,162	690,773	0.0265	0.9735	92.51
3.5	25,357,184	601,405	0.0237	0.9763	90.06
4.5	24,752,355	626,274	0.0253	0.9747	87.92
5.5	24,126,081	604,337	0.0250	0.9750	85.70
6.5	23,521,744	555,918	0.0236	0.9764	83.55
7.5	22,964,105	504,707	0.0220	0.9780	81.58
8.5	22,452,155	431,796	0.0192	0.9808	79.78
9.5	21,988,347	412,074	0.0187	0.9813	78.25
10.5	21,576,272	333,348	0.0154	0.9846	76.78
11.5	21,242,924	303,686	0.0143	0.9857	75.60
12.5	20,937,596	282,553	0.0135	0.9865	74.52
13.5	20,655,043	251,143	0.0122	0.9878	73.51
14.5	20,309,382	285,521	0.0141	0.9859	72.62
15.5	19,596,039	320,395	0.0163	0.9837	71.60
16.5	17,343,881	360,801	0.0208	0.9792	70.43
17.5	14,991,648	329,025	0.0219	0.9781	68.96
18.5	13,095,385	357,970	0.0273	0.9727	67.45
19.5	11,195,675	289,824	0.0259	0.9741	65.60
20.5	9,228,656	258,778	0.0280	0.9720	63.91
21.5	7,663,540	278,618	0.0364	0.9636	62.11
22.5	6,180,306	137,219	0.0222	0.9778	59.86
23.5	5,264,550	137,444	0.0261	0.9739	58.53
24.5	4,650,371	173,885	0.0374	0.9626	57.00
25.5	3,936,109	201,862	0.0513	0.9487	54.87
26.5	3,172,164	102,525	0.0323	0.9677	52.05
27.5	2,873,705	44,067	0.0153	0.9847	50.37
28.5	2,670,586	29,386	0.0110	0.9890	49.60
29.5	2,299,444	7,996	0.0035	0.9965	49.05
30.5	2,070,777	14,857	0.0072	0.9928	48.88
31.5	1,734,412	13,252	0.0076	0.9924	48.53
32.5	1,379,784	13,865	0.0100	0.9900	48.16
33.5	1,036,745	15,003	0.0145	0.9855	47.68
34.5	672,711	2,980	0.0044	0.9956	46.99
35.5	587,552	6,468	0.0110	0.9890	46.78
36.5	419,794	1,216	0.0029	0.9971	46.26
37.5	374,845	6,951	0.0185	0.9815	46.13
38.5	219,039	7,572	0.0346	0.9654	45.27

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1938-2014			EXPERIENCE BAND 1938-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	69,231		0.0000	1.0000	43.71
40.5	67,261	1,979	0.0294	0.9706	43.71
41.5	63,779	2,120	0.0332	0.9668	42.42
42.5	17,666		0.0000	1.0000	41.01
43.5	16,074		0.0000	1.0000	41.01
44.5	10,735		0.0000	1.0000	41.01
45.5	771		0.0000	1.0000	41.01
46.5	771	5	0.0069	0.9931	41.01
47.5	753	589	0.7824	0.2176	40.73
48.5	164	14	0.0828	0.9172	8.86
49.5	150		0.0000	1.0000	8.13
50.5	84		0.0000	1.0000	8.13
51.5					8.13

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1938-2014

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	28,178,323	224,710	0.0080	0.9920	100.00
0.5	27,960,790	1,110,271	0.0397	0.9603	99.20
1.5	26,826,178	774,921	0.0289	0.9711	95.26
2.5	26,051,437	690,773	0.0265	0.9735	92.51
3.5	25,355,930	601,405	0.0237	0.9763	90.06
4.5	24,751,145	626,274	0.0253	0.9747	87.92
5.5	24,124,871	604,337	0.0251	0.9749	85.70
6.5	23,520,785	555,918	0.0236	0.9764	83.55
7.5	22,963,509	504,707	0.0220	0.9780	81.58
8.5	22,451,559	431,796	0.0192	0.9808	79.78
9.5	21,987,751	412,074	0.0187	0.9813	78.25
10.5	21,575,676	333,348	0.0155	0.9845	76.78
11.5	21,242,328	303,686	0.0143	0.9857	75.60
12.5	20,937,000	282,553	0.0135	0.9865	74.52
13.5	20,654,447	251,143	0.0122	0.9878	73.51
14.5	20,308,786	285,521	0.0141	0.9859	72.62
15.5	19,595,443	320,395	0.0164	0.9836	71.60
16.5	17,343,285	360,801	0.0208	0.9792	70.42
17.5	14,991,052	329,025	0.0219	0.9781	68.96
18.5	13,094,789	357,970	0.0273	0.9727	67.45
19.5	11,195,079	289,824	0.0259	0.9741	65.60
20.5	9,228,060	258,778	0.0280	0.9720	63.90
21.5	7,662,944	278,618	0.0364	0.9636	62.11
22.5	6,180,306	137,219	0.0222	0.9778	59.85
23.5	5,264,550	137,444	0.0261	0.9739	58.52
24.5	4,650,371	173,885	0.0374	0.9626	57.00
25.5	3,936,109	201,862	0.0513	0.9487	54.87
26.5	3,172,164	102,525	0.0323	0.9677	52.05
27.5	2,873,705	44,067	0.0153	0.9847	50.37
28.5	2,670,586	29,386	0.0110	0.9890	49.60
29.5	2,299,444	7,996	0.0035	0.9965	49.05
30.5	2,070,777	14,857	0.0072	0.9928	48.88
31.5	1,734,412	13,252	0.0076	0.9924	48.53
32.5	1,379,784	13,865	0.0100	0.9900	48.16
33.5	1,036,745	15,003	0.0145	0.9855	47.68
34.5	672,711	2,980	0.0044	0.9956	46.99
35.5	587,552	6,468	0.0110	0.9890	46.78
36.5	419,794	1,216	0.0029	0.9971	46.26
37.5	374,845	6,951	0.0185	0.9815	46.13
38.5	219,039	7,572	0.0346	0.9654	45.27

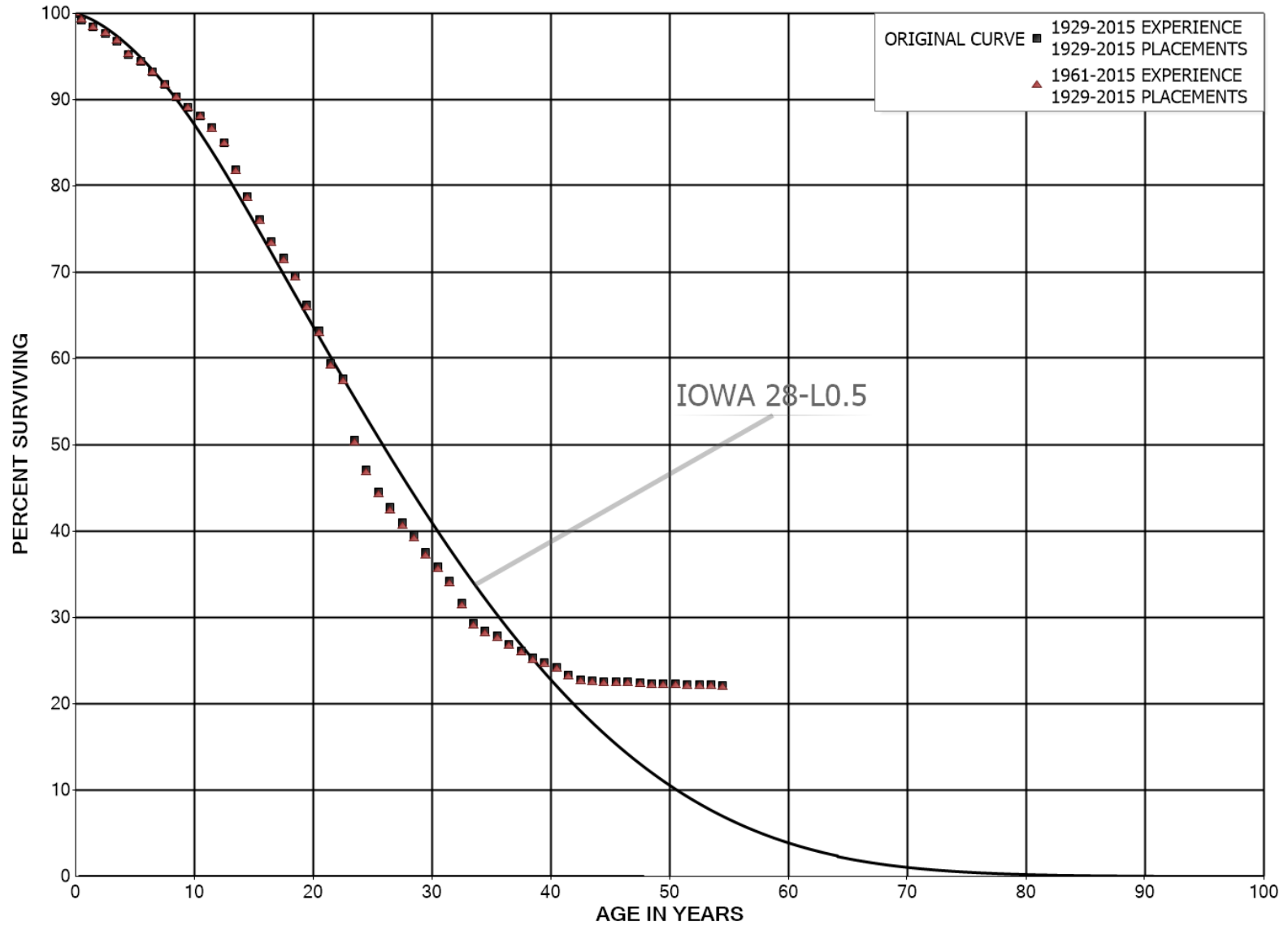
KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1938-2014			EXPERIENCE BAND 1961-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	69,231		0.0000	1.0000	43.71
40.5	67,261	1,979	0.0294	0.9706	43.71
41.5	63,779	2,120	0.0332	0.9668	42.42
42.5	17,666		0.0000	1.0000	41.01
43.5	16,074		0.0000	1.0000	41.01
44.5	10,735		0.0000	1.0000	41.01
45.5	771		0.0000	1.0000	41.01
46.5	771	5	0.0069	0.9931	41.01
47.5	753	589	0.7824	0.2176	40.73
48.5	164	14	0.0828	0.9172	8.86
49.5	150		0.0000	1.0000	8.13
50.5	84		0.0000	1.0000	8.13
51.5					8.13

KENTUCKY UTILITIES COMPANY
ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2015

EXPERIENCE BAND 1929-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	130,965,305	1,054,164	0.0080	0.9920	100.00
0.5	125,670,086	1,064,375	0.0085	0.9915	99.20
1.5	108,626,290	760,096	0.0070	0.9930	98.35
2.5	105,856,637	1,001,802	0.0095	0.9905	97.67
3.5	98,497,647	1,546,261	0.0157	0.9843	96.74
4.5	92,268,573	798,425	0.0087	0.9913	95.22
5.5	73,574,270	968,700	0.0132	0.9868	94.40
6.5	64,231,397	958,362	0.0149	0.9851	93.16
7.5	60,461,434	940,538	0.0156	0.9844	91.77
8.5	59,482,257	811,280	0.0136	0.9864	90.34
9.5	58,352,066	686,419	0.0118	0.9882	89.11
10.5	57,269,103	889,456	0.0155	0.9845	88.06
11.5	54,476,437	1,071,726	0.0197	0.9803	86.69
12.5	48,293,173	1,808,759	0.0375	0.9625	84.99
13.5	44,499,112	1,654,434	0.0372	0.9628	81.80
14.5	40,410,063	1,373,060	0.0340	0.9660	78.76
15.5	36,065,346	1,198,938	0.0332	0.9668	76.09
16.5	32,251,965	854,612	0.0265	0.9735	73.56
17.5	30,483,102	883,470	0.0290	0.9710	71.61
18.5	28,311,713	1,372,061	0.0485	0.9515	69.53
19.5	26,006,118	1,175,560	0.0452	0.9548	66.16
20.5	24,230,103	1,429,273	0.0590	0.9410	63.17
21.5	21,272,302	657,092	0.0309	0.9691	59.44
22.5	19,645,907	2,412,924	0.1228	0.8772	57.61
23.5	16,815,960	1,159,312	0.0689	0.9311	50.53
24.5	15,069,055	809,713	0.0537	0.9463	47.05
25.5	13,519,324	561,945	0.0416	0.9584	44.52
26.5	11,834,878	486,910	0.0411	0.9589	42.67
27.5	11,169,792	393,504	0.0352	0.9648	40.92
28.5	10,776,288	552,016	0.0512	0.9488	39.47
29.5	9,599,088	417,359	0.0435	0.9565	37.45
30.5	8,250,882	381,890	0.0463	0.9537	35.82
31.5	6,998,584	515,057	0.0736	0.9264	34.17
32.5	6,288,089	469,108	0.0746	0.9254	31.65
33.5	5,360,047	167,992	0.0313	0.9687	29.29
34.5	4,146,211	83,119	0.0200	0.9800	28.37
35.5	4,001,493	136,956	0.0342	0.9658	27.80
36.5	3,531,343	99,624	0.0282	0.9718	26.85
37.5	3,286,637	108,638	0.0331	0.9669	26.09
38.5	3,052,713	58,474	0.0192	0.9808	25.23

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2015			EXPERIENCE BAND 1929-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,905,873	68,493	0.0236	0.9764	24.75
40.5	2,723,471	100,466	0.0369	0.9631	24.16
41.5	2,436,309	53,431	0.0219	0.9781	23.27
42.5	2,271,792	19,112	0.0084	0.9916	22.76
43.5	2,201,726	2,328	0.0011	0.9989	22.57
44.5	2,016,887	3,197	0.0016	0.9984	22.55
45.5	1,987,523	4,794	0.0024	0.9976	22.51
46.5	1,790,541	8,677	0.0048	0.9952	22.46
47.5	1,633,205	1,871	0.0011	0.9989	22.35
48.5	1,438,098	1,827	0.0013	0.9987	22.32
49.5	1,128,521	2,196	0.0019	0.9981	22.29
50.5	1,065,811	1,103	0.0010	0.9990	22.25
51.5	884,898	1,082	0.0012	0.9988	22.23
52.5	748,110	1,790	0.0024	0.9976	22.20
53.5	658,397	1,304	0.0020	0.9980	22.15
54.5	580,903	1,559	0.0027	0.9973	22.10
55.5	509,468	525	0.0010	0.9990	22.04
56.5	454,596	1,527	0.0034	0.9966	22.02
57.5	400,263	1,304	0.0033	0.9967	21.95
58.5	359,792	1,636	0.0045	0.9955	21.88
59.5	313,678	1,353	0.0043	0.9957	21.78
60.5	260,867	1,244	0.0048	0.9952	21.68
61.5	226,678	1,066	0.0047	0.9953	21.58
62.5	198,725	729	0.0037	0.9963	21.48
63.5	189,408	1,184	0.0063	0.9937	21.40
64.5	177,522	762	0.0043	0.9957	21.27
65.5	169,944	7,349	0.0432	0.9568	21.17
66.5	153,925	539	0.0035	0.9965	20.26
67.5	138,908	4,913	0.0354	0.9646	20.19
68.5	125,326	5,267	0.0420	0.9580	19.47
69.5	115,767	56,101	0.4846	0.5154	18.66
70.5	58,897	5,441	0.0924	0.9076	9.61
71.5	52,377	88	0.0017	0.9983	8.73
72.5	52,003	1,289	0.0248	0.9752	8.71
73.5	46,685	2,513	0.0538	0.9462	8.50
74.5	3,073		0.0000	1.0000	8.04
75.5	3,073		0.0000	1.0000	8.04
76.5	3,148		0.0000	1.0000	8.04
77.5	3,148		0.0000	1.0000	8.04
78.5	3,148		0.0000	1.0000	8.04
79.5	3,148	3,148	1.0000		8.04
80.5					

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2015

EXPERIENCE BAND 1961-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	128,629,930	1,054,164	0.0082	0.9918	100.00
0.5	123,626,233	1,064,375	0.0086	0.9914	99.18
1.5	106,737,189	760,096	0.0071	0.9929	98.33
2.5	104,229,228	1,001,802	0.0096	0.9904	97.63
3.5	97,117,178	1,546,261	0.0159	0.9841	96.69
4.5	91,095,601	798,425	0.0088	0.9912	95.15
5.5	72,580,207	968,700	0.0133	0.9867	94.31
6.5	63,371,557	958,362	0.0151	0.9849	93.06
7.5	59,667,053	940,538	0.0158	0.9842	91.65
8.5	58,745,819	811,280	0.0138	0.9862	90.20
9.5	57,714,571	686,419	0.0119	0.9881	88.96
10.5	56,690,671	889,456	0.0157	0.9843	87.90
11.5	53,967,562	1,071,726	0.0199	0.9801	86.52
12.5	47,859,379	1,808,759	0.0378	0.9622	84.80
13.5	44,109,841	1,654,434	0.0375	0.9625	81.60
14.5	40,036,040	1,373,060	0.0343	0.9657	78.54
15.5	35,701,884	1,198,938	0.0336	0.9664	75.84
16.5	31,899,714	854,612	0.0268	0.9732	73.30
17.5	30,137,010	883,470	0.0293	0.9707	71.33
18.5	27,974,073	1,372,061	0.0490	0.9510	69.24
19.5	25,796,738	1,175,560	0.0456	0.9544	65.85
20.5	24,049,495	1,429,273	0.0594	0.9406	62.85
21.5	21,123,252	657,092	0.0311	0.9689	59.11
22.5	19,504,288	2,412,924	0.1237	0.8763	57.27
23.5	16,674,341	1,159,312	0.0695	0.9305	50.19
24.5	14,940,742	809,713	0.0542	0.9458	46.70
25.5	13,401,793	561,945	0.0419	0.9581	44.17
26.5	11,726,104	486,910	0.0415	0.9585	42.31
27.5	11,069,694	393,504	0.0355	0.9645	40.56
28.5	10,687,374	552,016	0.0517	0.9483	39.12
29.5	9,534,390	417,359	0.0438	0.9562	37.10
30.5	8,219,185	381,890	0.0465	0.9535	35.47
31.5	6,998,584	515,057	0.0736	0.9264	33.82
32.5	6,288,089	469,108	0.0746	0.9254	31.33
33.5	5,360,047	167,992	0.0313	0.9687	29.00
34.5	4,146,211	83,119	0.0200	0.9800	28.09
35.5	4,001,493	136,956	0.0342	0.9658	27.52
36.5	3,531,343	99,624	0.0282	0.9718	26.58
37.5	3,286,637	108,638	0.0331	0.9669	25.83
38.5	3,052,713	58,474	0.0192	0.9808	24.98

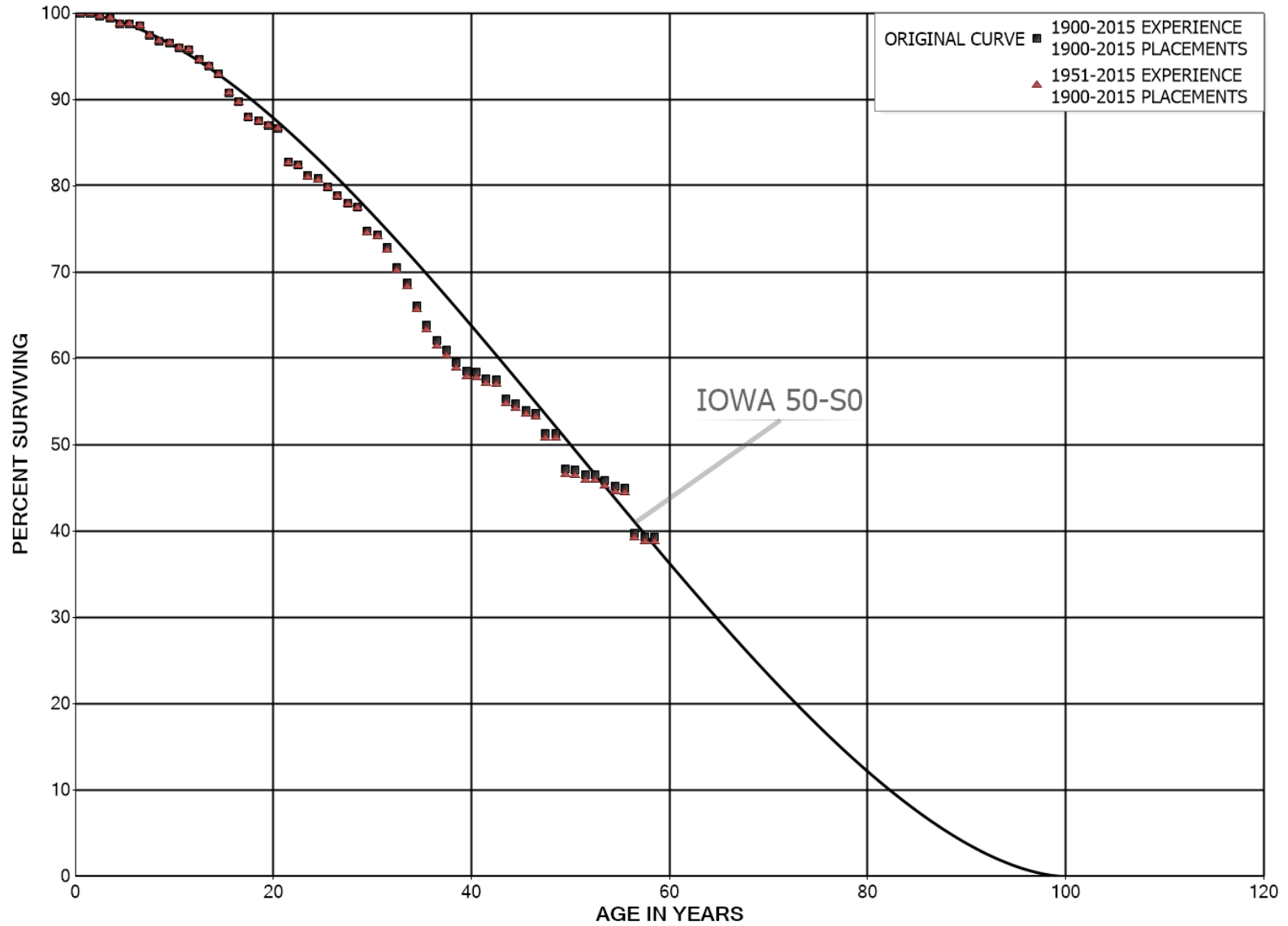
KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2015			EXPERIENCE BAND 1961-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,905,873	68,493	0.0236	0.9764	24.50
40.5	2,723,471	100,466	0.0369	0.9631	23.92
41.5	2,436,309	53,431	0.0219	0.9781	23.04
42.5	2,271,792	19,112	0.0084	0.9916	22.54
43.5	2,201,726	2,328	0.0011	0.9989	22.35
44.5	2,016,887	3,197	0.0016	0.9984	22.32
45.5	1,987,523	4,794	0.0024	0.9976	22.29
46.5	1,790,541	8,677	0.0048	0.9952	22.23
47.5	1,633,205	1,871	0.0011	0.9989	22.12
48.5	1,438,098	1,827	0.0013	0.9987	22.10
49.5	1,128,521	2,196	0.0019	0.9981	22.07
50.5	1,065,811	1,103	0.0010	0.9990	22.03
51.5	884,898	1,082	0.0012	0.9988	22.01
52.5	748,110	1,790	0.0024	0.9976	21.98
53.5	658,397	1,304	0.0020	0.9980	21.93
54.5	580,903	1,559	0.0027	0.9973	21.88
55.5	509,468	525	0.0010	0.9990	21.82
56.5	454,596	1,527	0.0034	0.9966	21.80
57.5	400,263	1,304	0.0033	0.9967	21.73
58.5	359,792	1,636	0.0045	0.9955	21.66
59.5	313,678	1,353	0.0043	0.9957	21.56
60.5	260,867	1,244	0.0048	0.9952	21.47
61.5	226,678	1,066	0.0047	0.9953	21.36
62.5	198,725	729	0.0037	0.9963	21.26
63.5	189,408	1,184	0.0063	0.9937	21.19
64.5	177,522	762	0.0043	0.9957	21.05
65.5	169,944	7,349	0.0432	0.9568	20.96
66.5	153,925	539	0.0035	0.9965	20.06
67.5	138,908	4,913	0.0354	0.9646	19.99
68.5	125,326	5,267	0.0420	0.9580	19.28
69.5	115,767	56,101	0.4846	0.5154	18.47
70.5	58,897	5,441	0.0924	0.9076	9.52
71.5	52,377	88	0.0017	0.9983	8.64
72.5	52,003	1,289	0.0248	0.9752	8.62
73.5	46,685	2,513	0.0538	0.9462	8.41
74.5	3,073		0.0000	1.0000	7.96
75.5	3,073		0.0000	1.0000	7.96
76.5	3,148		0.0000	1.0000	7.96
77.5	3,148		0.0000	1.0000	7.96
78.5	3,148		0.0000	1.0000	7.96
79.5	3,148	3,148	1.0000		7.96
80.5					

KENTUCKY UTILITIES COMPANY
ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1900-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	66,614,979		0.0000	1.0000	100.00
0.5	62,040,839	31,753	0.0005	0.9995	100.00
1.5	61,336,871	215,889	0.0035	0.9965	99.95
2.5	59,046,510	106,532	0.0018	0.9982	99.60
3.5	52,616,696	337,419	0.0064	0.9936	99.42
4.5	49,384,679	41,021	0.0008	0.9992	98.78
5.5	47,254,289	110,863	0.0023	0.9977	98.70
6.5	42,510,223	452,464	0.0106	0.9894	98.47
7.5	37,188,385	264,274	0.0071	0.9929	97.42
8.5	36,026,219	76,197	0.0021	0.9979	96.73
9.5	35,322,118	204,653	0.0058	0.9942	96.52
10.5	33,929,590	78,828	0.0023	0.9977	95.96
11.5	33,530,149	404,627	0.0121	0.9879	95.74
12.5	31,387,078	237,601	0.0076	0.9924	94.58
13.5	30,983,592	309,274	0.0100	0.9900	93.87
14.5	29,613,254	688,708	0.0233	0.9767	92.93
15.5	28,477,674	343,760	0.0121	0.9879	90.77
16.5	27,698,984	535,195	0.0193	0.9807	89.67
17.5	27,019,915	150,464	0.0056	0.9944	87.94
18.5	26,688,295	144,535	0.0054	0.9946	87.45
19.5	25,615,872	92,044	0.0036	0.9964	86.98
20.5	22,198,247	1,000,717	0.0451	0.9549	86.67
21.5	20,386,462	87,615	0.0043	0.9957	82.76
22.5	20,232,745	312,034	0.0154	0.9846	82.40
23.5	19,158,871	75,449	0.0039	0.9961	81.13
24.5	18,810,313	214,782	0.0114	0.9886	80.81
25.5	17,889,205	228,720	0.0128	0.9872	79.89
26.5	11,455,525	125,858	0.0110	0.9890	78.87
27.5	10,665,783	66,166	0.0062	0.9938	78.00
28.5	10,599,010	387,107	0.0365	0.9635	77.52
29.5	9,493,020	47,959	0.0051	0.9949	74.69
30.5	8,126,433	164,246	0.0202	0.9798	74.31
31.5	7,760,983	247,279	0.0319	0.9681	72.81
32.5	6,887,538	175,156	0.0254	0.9746	70.49
33.5	6,468,264	246,316	0.0381	0.9619	68.70
34.5	4,974,886	166,541	0.0335	0.9665	66.08
35.5	4,635,557	134,080	0.0289	0.9711	63.87
36.5	4,402,018	77,195	0.0175	0.9825	62.02
37.5	4,324,824	99,281	0.0230	0.9770	60.93
38.5	4,126,043	69,280	0.0168	0.9832	59.53

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1900-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,056,764	10,887	0.0027	0.9973	58.53
40.5	3,939,788	49,513	0.0126	0.9874	58.38
41.5	3,857,918	9,715	0.0025	0.9975	57.64
42.5	3,827,678	149,853	0.0391	0.9609	57.50
43.5	3,295,933	31,223	0.0095	0.9905	55.25
44.5	3,110,723	42,941	0.0138	0.9862	54.72
45.5	2,134,640	11,879	0.0056	0.9944	53.97
46.5	1,944,841	86,811	0.0446	0.9554	53.67
47.5	1,851,185	706	0.0004	0.9996	51.27
48.5	1,820,109	145,322	0.0798	0.9202	51.25
49.5	1,363,493	2,995	0.0022	0.9978	47.16
50.5	1,267,243	14,771	0.0117	0.9883	47.06
51.5	1,252,472	172	0.0001	0.9999	46.51
52.5	1,237,071	18,601	0.0150	0.9850	46.50
53.5	857,366	12,203	0.0142	0.9858	45.80
54.5	801,264	2,715	0.0034	0.9966	45.15
55.5	795,063	93,888	0.1181	0.8819	45.00
56.5	701,175	6,885	0.0098	0.9902	39.68
57.5	536,388	117	0.0002	0.9998	39.29
58.5	536,257	55	0.0001	0.9999	39.29
59.5	266,938		0.0000	1.0000	39.28
60.5	257,763	250	0.0010	0.9990	39.28
61.5	257,513	8,510	0.0330	0.9670	39.24
62.5	248,196	12,154	0.0490	0.9510	37.95
63.5	233,898	15,436	0.0660	0.9340	36.09
64.5	218,462	3,341	0.0153	0.9847	33.71
65.5	212,648	20,092	0.0945	0.9055	33.19
66.5	192,328	6,717	0.0349	0.9651	30.06
67.5	185,612	4,831	0.0260	0.9740	29.01
68.5	180,781	34,803	0.1925	0.8075	28.25
69.5	145,978		0.0000	1.0000	22.81
70.5	145,978	123,291	0.8446	0.1554	22.81
71.5	22,687		0.0000	1.0000	3.55
72.5	22,687		0.0000	1.0000	3.55
73.5	22,126	1,200	0.0542	0.9458	3.55
74.5					3.35

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2015

EXPERIENCE BAND 1951-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	66,132,525		0.0000	1.0000	100.00
0.5	61,568,457	31,753	0.0005	0.9995	100.00
1.5	60,869,788	215,889	0.0035	0.9965	99.95
2.5	58,579,628	106,532	0.0018	0.9982	99.59
3.5	52,155,122	337,419	0.0065	0.9935	99.41
4.5	48,928,792	41,021	0.0008	0.9992	98.77
5.5	46,798,402	110,863	0.0024	0.9976	98.69
6.5	42,054,336	452,464	0.0108	0.9892	98.45
7.5	36,732,498	264,274	0.0072	0.9928	97.39
8.5	35,571,360	76,197	0.0021	0.9979	96.69
9.5	34,927,816	204,653	0.0059	0.9941	96.49
10.5	33,535,288	78,828	0.0024	0.9976	95.92
11.5	33,135,847	404,627	0.0122	0.9878	95.70
12.5	30,992,776	237,601	0.0077	0.9923	94.53
13.5	30,589,290	309,274	0.0101	0.9899	93.80
14.5	29,220,611	661,208	0.0226	0.9774	92.85
15.5	28,114,531	343,760	0.0122	0.9878	90.75
16.5	27,355,922	535,195	0.0196	0.9804	89.64
17.5	26,676,853	150,464	0.0056	0.9944	87.89
18.5	26,345,233	144,535	0.0055	0.9945	87.39
19.5	25,272,810	92,044	0.0036	0.9964	86.91
20.5	21,875,823	1,000,717	0.0457	0.9543	86.60
21.5	20,064,488	87,615	0.0044	0.9956	82.64
22.5	19,910,771	311,634	0.0157	0.9843	82.28
23.5	18,844,059	75,449	0.0040	0.9960	80.99
24.5	18,505,663	214,782	0.0116	0.9884	80.66
25.5	17,607,870	225,520	0.0128	0.9872	79.73
26.5	11,177,390	121,653	0.0109	0.9891	78.71
27.5	10,391,853	66,166	0.0064	0.9936	77.85
28.5	10,337,363	385,657	0.0373	0.9627	77.35
29.5	9,232,823	47,959	0.0052	0.9948	74.47
30.5	7,880,884	164,246	0.0208	0.9792	74.08
31.5	7,515,434	243,407	0.0324	0.9676	72.54
32.5	6,645,861	175,156	0.0264	0.9736	70.19
33.5	6,226,587	246,316	0.0396	0.9604	68.34
34.5	4,733,209	166,541	0.0352	0.9648	65.63
35.5	4,393,880	132,780	0.0302	0.9698	63.32
36.5	4,171,101	77,195	0.0185	0.9815	61.41
37.5	4,095,957	99,281	0.0242	0.9758	60.27
38.5	4,032,694	67,022	0.0166	0.9834	58.81

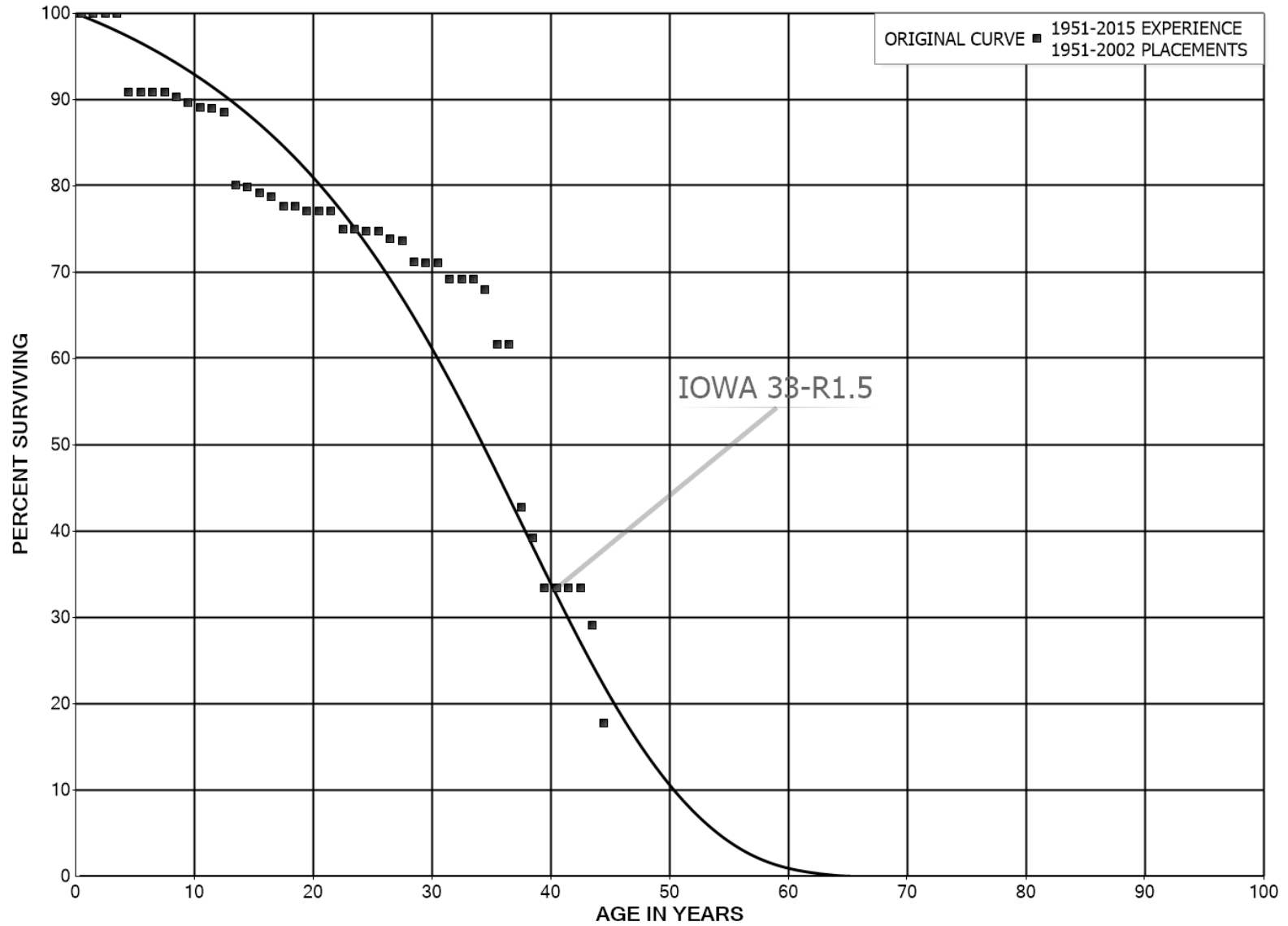
KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2015			EXPERIENCE BAND 1951-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,965,673	10,887	0.0027	0.9973	57.84
40.5	3,850,509	40,687	0.0106	0.9894	57.68
41.5	3,777,465	9,715	0.0026	0.9974	57.07
42.5	3,747,225	142,407	0.0380	0.9620	56.92
43.5	3,237,023	31,223	0.0096	0.9904	54.76
44.5	3,051,813	42,941	0.0141	0.9859	54.23
45.5	2,075,730	11,879	0.0057	0.9943	53.47
46.5	1,885,931	86,811	0.0460	0.9540	53.16
47.5	1,792,275	706	0.0004	0.9996	50.71
48.5	1,761,199	145,322	0.0825	0.9175	50.69
49.5	1,304,583	2,995	0.0023	0.9977	46.51
50.5	1,267,243	14,771	0.0117	0.9883	46.40
51.5	1,252,472	172	0.0001	0.9999	45.86
52.5	1,237,071	18,601	0.0150	0.9850	45.86
53.5	857,366	12,203	0.0142	0.9858	45.17
54.5	801,264	2,715	0.0034	0.9966	44.52
55.5	795,063	93,888	0.1181	0.8819	44.37
56.5	701,175	6,885	0.0098	0.9902	39.13
57.5	536,388	117	0.0002	0.9998	38.75
58.5	536,257	55	0.0001	0.9999	38.74
59.5	266,938		0.0000	1.0000	38.74
60.5	257,763	250	0.0010	0.9990	38.74
61.5	257,513	8,510	0.0330	0.9670	38.70
62.5	248,196	12,154	0.0490	0.9510	37.42
63.5	233,898	15,436	0.0660	0.9340	35.59
64.5	218,462	3,341	0.0153	0.9847	33.24
65.5	212,648	20,092	0.0945	0.9055	32.73
66.5	192,328	6,717	0.0349	0.9651	29.64
67.5	185,612	4,831	0.0260	0.9740	28.60
68.5	180,781	34,803	0.1925	0.8075	27.86
69.5	145,978		0.0000	1.0000	22.50
70.5	145,978	123,291	0.8446	0.1554	22.50
71.5	22,687		0.0000	1.0000	3.50
72.5	22,687		0.0000	1.0000	3.50
73.5	22,126	1,200	0.0542	0.9458	3.50
74.5					3.31

KENTUCKY UTILITIES COMPANY
ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2002

EXPERIENCE BAND 1951-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	767,520		0.0000	1.0000	100.00
0.5	767,520		0.0000	1.0000	100.00
1.5	767,520		0.0000	1.0000	100.00
2.5	767,520		0.0000	1.0000	100.00
3.5	767,520	70,369	0.0917	0.9083	100.00
4.5	697,151		0.0000	1.0000	90.83
5.5	697,151		0.0000	1.0000	90.83
6.5	697,151		0.0000	1.0000	90.83
7.5	697,151	4,307	0.0062	0.9938	90.83
8.5	692,844	5,163	0.0075	0.9925	90.27
9.5	687,682	4,256	0.0062	0.9938	89.60
10.5	683,425	1,125	0.0016	0.9984	89.04
11.5	682,300	2,788	0.0041	0.9959	88.90
12.5	679,512	64,948	0.0956	0.9044	88.53
13.5	614,564	2,010	0.0033	0.9967	80.07
14.5	612,555	4,922	0.0080	0.9920	79.81
15.5	493,885	2,649	0.0054	0.9946	79.17
16.5	488,488	7,220	0.0148	0.9852	78.74
17.5	464,996		0.0000	1.0000	77.58
18.5	464,996	3,315	0.0071	0.9929	77.58
19.5	421,441		0.0000	1.0000	77.03
20.5	417,556		0.0000	1.0000	77.03
21.5	355,005	9,822	0.0277	0.9723	77.03
22.5	342,550		0.0000	1.0000	74.90
23.5	341,511	783	0.0023	0.9977	74.90
24.5	297,950		0.0000	1.0000	74.72
25.5	297,950	3,718	0.0125	0.9875	74.72
26.5	172,512	329	0.0019	0.9981	73.79
27.5	167,749	5,642	0.0336	0.9664	73.65
28.5	158,205	347	0.0022	0.9978	71.17
29.5	153,637		0.0000	1.0000	71.02
30.5	142,966	3,635	0.0254	0.9746	71.02
31.5	137,412		0.0000	1.0000	69.21
32.5	118,954		0.0000	1.0000	69.21
33.5	114,603	2,045	0.0178	0.9822	69.21
34.5	60,899	5,723	0.0940	0.9060	67.98
35.5	54,339		0.0000	1.0000	61.59
36.5	49,298	15,116	0.3066	0.6934	61.59
37.5	30,257	2,506	0.0828	0.9172	42.70
38.5	27,604	4,062	0.1472	0.8528	39.17

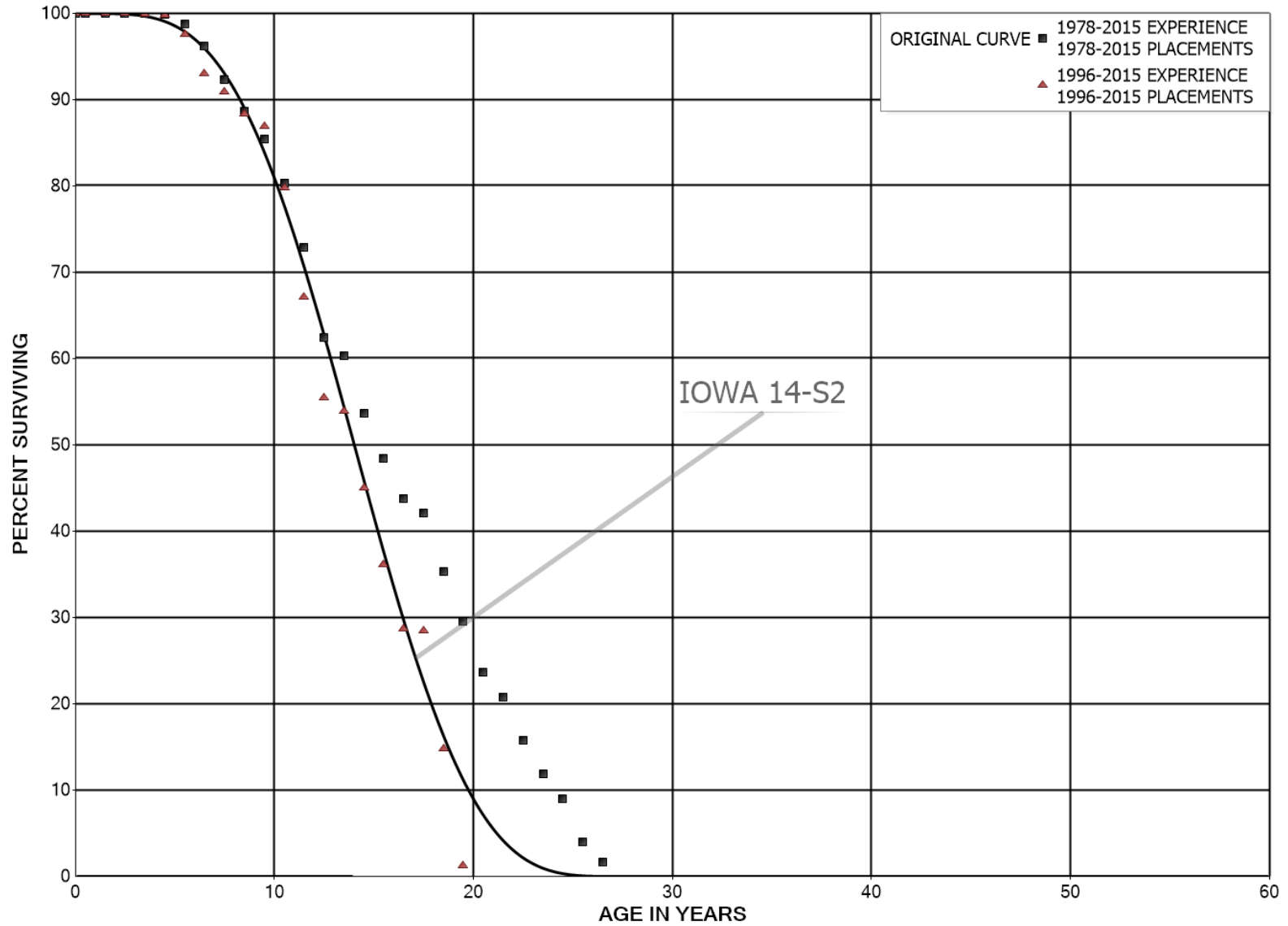
KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2002			EXPERIENCE BAND 1951-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	23,542		0.0000	1.0000	33.40
40.5	23,542		0.0000	1.0000	33.40
41.5	23,355		0.0000	1.0000	33.40
42.5	23,224	2,997	0.1291	0.8709	33.40
43.5	20,227	7,941	0.3926	0.6074	29.09
44.5	11,122	65	0.0059	0.9941	17.67
45.5	10,650	90	0.0085	0.9915	17.57
46.5	10,560		0.0000	1.0000	17.42
47.5	10,560	683	0.0647	0.9353	17.42
48.5	9,411		0.0000	1.0000	16.29
49.5	8,788		0.0000	1.0000	16.29
50.5	8,788		0.0000	1.0000	16.29
51.5	8,788		0.0000	1.0000	16.29
52.5	8,389		0.0000	1.0000	16.29
53.5	1,183		0.0000	1.0000	16.29
54.5	1,183	285	0.2411	0.7589	16.29
55.5	173		0.0000	1.0000	12.36
56.5	173		0.0000	1.0000	12.36
57.5	173		0.0000	1.0000	12.36
58.5	173		0.0000	1.0000	12.36
59.5	173		0.0000	1.0000	12.36
60.5	173		0.0000	1.0000	12.36
61.5					12.36

KENTUCKY UTILITIES COMPANY
ACCOUNT 392 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 392 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1978-2015

EXPERIENCE BAND 1978-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	30,822,643		0.0000	1.0000	100.00
0.5	30,739,803		0.0000	1.0000	100.00
1.5	30,466,806	2,876	0.0001	0.9999	100.00
2.5	29,388,685	25,833	0.0009	0.9991	99.99
3.5	29,267,054	6,933	0.0002	0.9998	99.90
4.5	29,006,719	340,729	0.0117	0.9883	99.88
5.5	28,573,062	733,614	0.0257	0.9743	98.71
6.5	27,770,147	1,108,472	0.0399	0.9601	96.17
7.5	26,601,600	1,070,803	0.0403	0.9597	92.33
8.5	25,469,582	926,658	0.0364	0.9636	88.62
9.5	24,521,438	1,474,267	0.0601	0.9399	85.39
10.5	23,021,512	2,114,539	0.0919	0.9081	80.26
11.5	20,810,895	3,009,692	0.1446	0.8554	72.89
12.5	17,801,203	583,051	0.0328	0.9672	62.35
13.5	17,126,736	1,891,601	0.1104	0.8896	60.30
14.5	15,235,134	1,497,042	0.0983	0.9017	53.64
15.5	12,966,941	1,231,262	0.0950	0.9050	48.37
16.5	11,401,073	452,950	0.0397	0.9603	43.78
17.5	10,948,123	1,770,944	0.1618	0.8382	42.04
18.5	9,085,155	1,475,614	0.1624	0.8376	35.24
19.5	7,492,277	1,509,704	0.2015	0.7985	29.52
20.5	5,903,282	700,557	0.1187	0.8813	23.57
21.5	5,202,725	1,250,351	0.2403	0.7597	20.77
22.5	3,952,373	975,819	0.2469	0.7531	15.78
23.5	2,933,449	709,372	0.2418	0.7582	11.88
24.5	2,196,061	1,232,435	0.5612	0.4388	9.01
25.5	921,228	548,896	0.5958	0.4042	3.95
26.5	372,332	126,155	0.3388	0.6612	1.60
27.5	246,176		0.0000	1.0000	1.06
28.5	216,375		0.0000	1.0000	1.06
29.5	162,982	95,604	0.5866	0.4134	1.06
30.5	67,378		0.0000	1.0000	0.44
31.5	67,378		0.0000	1.0000	0.44
32.5	67,378		0.0000	1.0000	0.44
33.5	67,378		0.0000	1.0000	0.44
34.5	67,378	67,378	1.0000		0.44
35.5					

KENTUCKY UTILITIES COMPANY

ACCOUNT 392 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

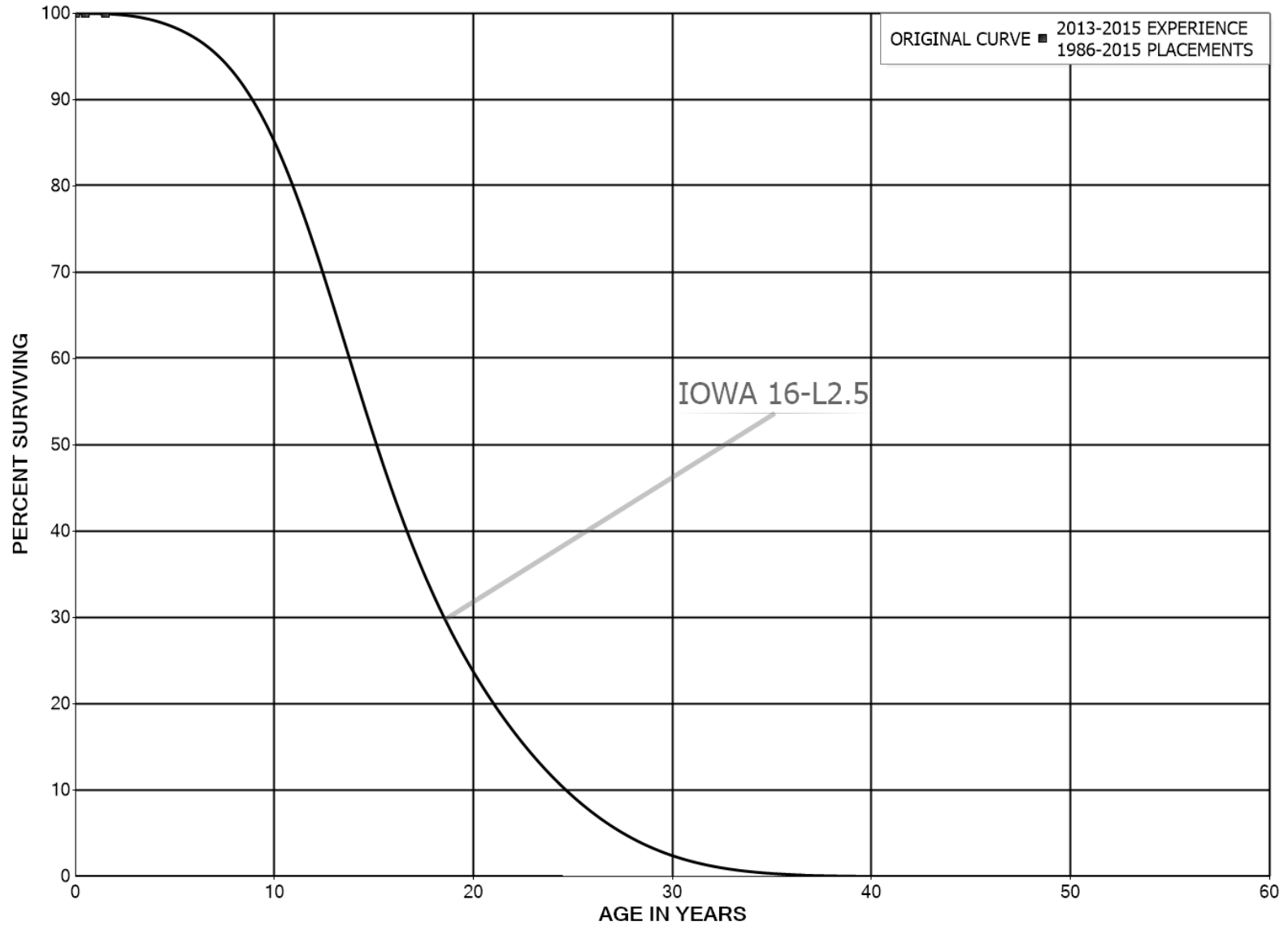
ORIGINAL LIFE TABLE

PLACEMENT BAND 1996-2015

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,642,352		0.0000	1.0000	100.00
0.5	16,559,512		0.0000	1.0000	100.00
1.5	16,286,515	2,876	0.0002	0.9998	100.00
2.5	15,208,394	25,833	0.0017	0.9983	99.98
3.5	15,086,763	6,933	0.0005	0.9995	99.81
4.5	14,826,428	340,729	0.0230	0.9770	99.77
5.5	14,392,771	676,385	0.0470	0.9530	97.47
6.5	13,647,085	307,347	0.0225	0.9775	92.89
7.5	13,279,663	371,249	0.0280	0.9720	90.80
8.5	12,847,198	208,130	0.0162	0.9838	88.26
9.5	12,617,583	1,025,529	0.0813	0.9187	86.83
10.5	11,566,396	1,838,731	0.1590	0.8410	79.78
11.5	9,631,587	1,674,000	0.1738	0.8262	67.09
12.5	7,957,587	228,798	0.0288	0.9712	55.43
13.5	7,637,372	1,262,063	0.1652	0.8348	53.84
14.5	6,375,308	1,266,410	0.1986	0.8014	44.94
15.5	4,337,747	895,529	0.2065	0.7935	36.01
16.5	3,107,612	18,750	0.0060	0.9940	28.58
17.5	3,088,862	1,487,760	0.4817	0.5183	28.41
18.5	1,509,079	1,391,816	0.9223	0.0777	14.72
19.5					1.14

KENTUCKY UTILITIES COMPANY
ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

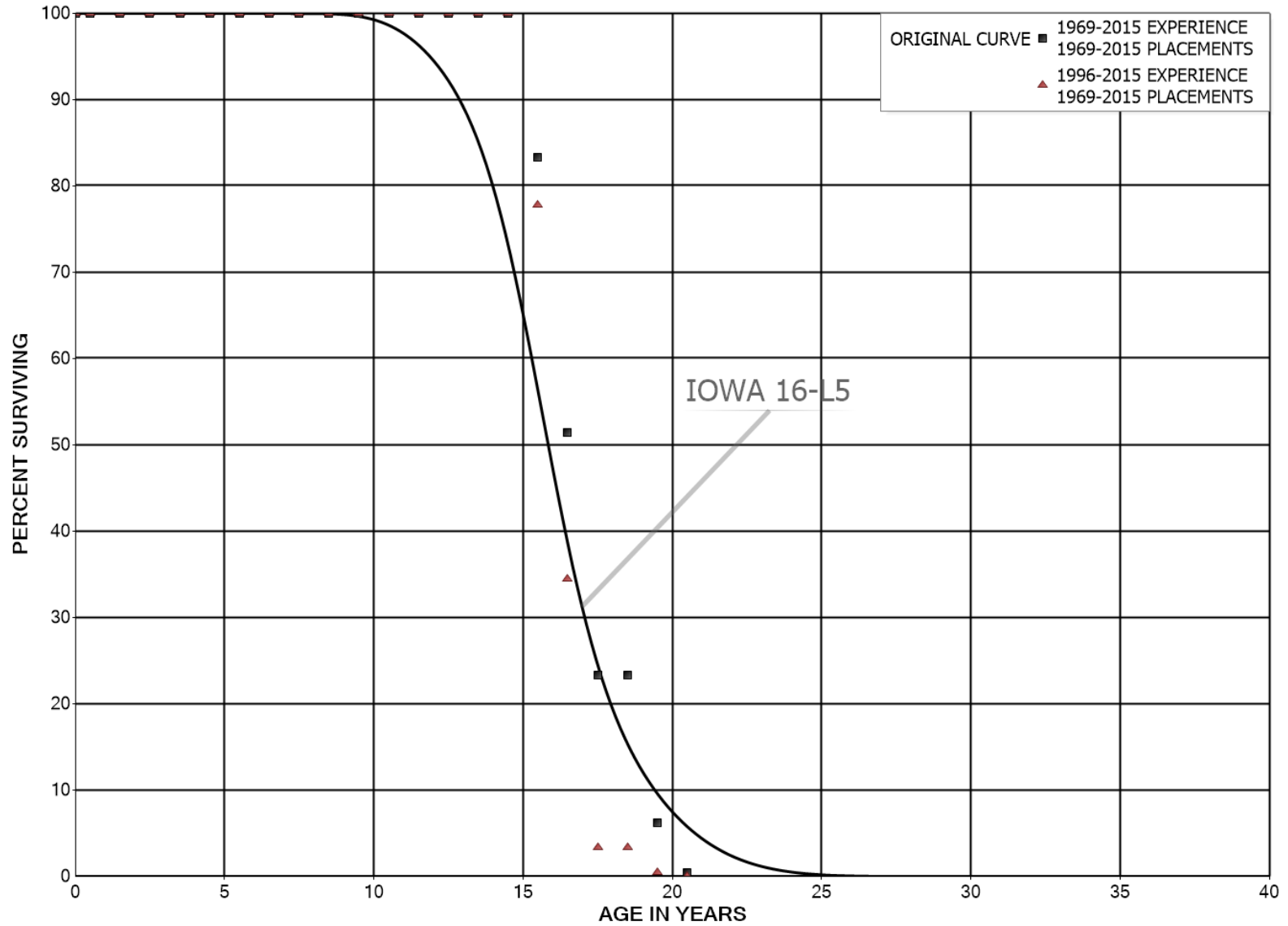
ORIGINAL LIFE TABLE

PLACEMENT BAND 1986-2015

EXPERIENCE BAND 2013-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,735,223		0.0000	1.0000	100.00
0.5	1,687,582		0.0000	1.0000	100.00
1.5					100.00
2.5	910,894		0.0000		
3.5	910,894		0.0000		
4.5					

KENTUCKY UTILITIES COMPANY
ACCOUNT 396 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 396 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2015			EXPERIENCE BAND 1969-2015		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,563,075		0.0000	1.0000	100.00
0.5	2,530,881		0.0000	1.0000	100.00
1.5	2,008,140		0.0000	1.0000	100.00
2.5	1,704,541		0.0000	1.0000	100.00
3.5	1,467,719		0.0000	1.0000	100.00
4.5	1,267,250		0.0000	1.0000	100.00
5.5	565,589		0.0000	1.0000	100.00
6.5	433,217		0.0000	1.0000	100.00
7.5	433,217		0.0000	1.0000	100.00
8.5	433,217		0.0000	1.0000	100.00
9.5	433,217	367	0.0008	0.9992	100.00
10.5	421,542		0.0000	1.0000	99.92
11.5	324,965		0.0000	1.0000	99.92
12.5	300,142		0.0000	1.0000	99.92
13.5	300,142		0.0000	1.0000	99.92
14.5	300,142	50,041	0.1667	0.8333	99.92
15.5	229,270	87,816	0.3830	0.6170	83.26
16.5	137,748	75,378	0.5472	0.4528	51.37
17.5	62,370		0.0000	1.0000	23.26
18.5	56,272	41,283	0.7336	0.2664	23.26
19.5	14,989	14,025	0.9357	0.0643	6.20
20.5	964		0.0000	1.0000	0.40
21.5	964		0.0000	1.0000	0.40
22.5	964		0.0000	1.0000	0.40
23.5	964		0.0000	1.0000	0.40
24.5	964		0.0000	1.0000	0.40
25.5	964		0.0000	1.0000	0.40
26.5	964		0.0000	1.0000	0.40
27.5	964	964	1.0000		0.40
28.5					

KENTUCKY UTILITIES COMPANY

ACCOUNT 396 POWER OPERATED EQUIPMENT

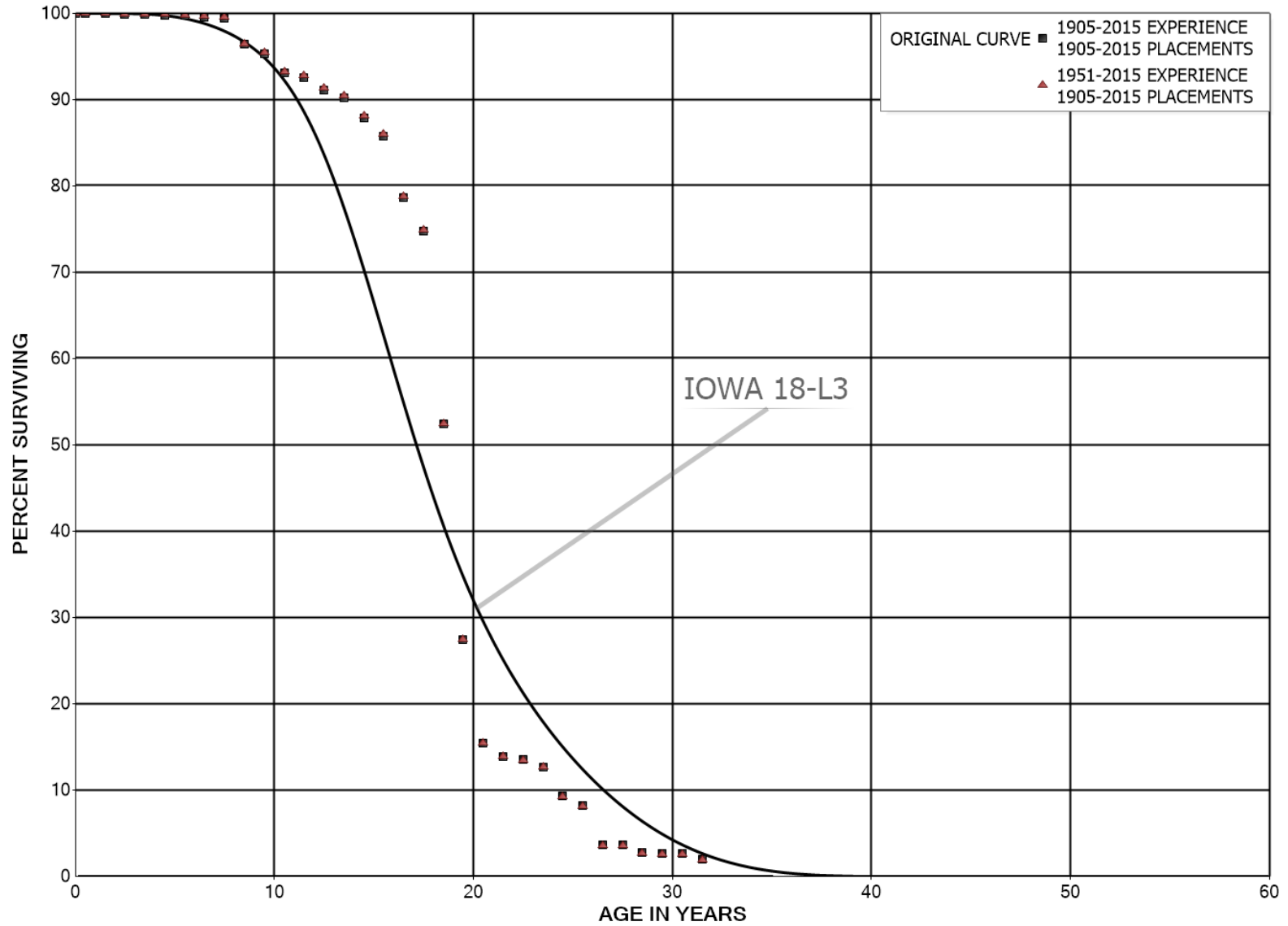
ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2015

EXPERIENCE BAND 1996-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,296,201		0.0000	1.0000	100.00
0.5	2,319,798		0.0000	1.0000	100.00
1.5	1,845,865		0.0000	1.0000	100.00
2.5	1,542,266		0.0000	1.0000	100.00
3.5	1,305,444		0.0000	1.0000	100.00
4.5	1,104,975		0.0000	1.0000	100.00
5.5	433,274		0.0000	1.0000	100.00
6.5	323,871		0.0000	1.0000	100.00
7.5	323,871		0.0000	1.0000	100.00
8.5	333,385		0.0000	1.0000	100.00
9.5	333,385		0.0000	1.0000	100.00
10.5	346,147		0.0000	1.0000	100.00
11.5	249,570		0.0000	1.0000	100.00
12.5	224,747		0.0000	1.0000	100.00
13.5	224,747		0.0000	1.0000	100.00
14.5	224,747	50,041	0.2227	0.7773	100.00
15.5	153,875	85,749	0.5573	0.4427	77.73
16.5	64,420	58,322	0.9053	0.0947	34.42
17.5	47,381		0.0000	1.0000	3.26
18.5	47,556	41,283	0.8681	0.1319	3.26
19.5	6,273	6,273	1.0000		0.43
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5	964		0.0000		
27.5	964	964	1.0000		
28.5					

KENTUCKY UTILITIES COMPANY
ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER
ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2015

EXPERIENCE BAND 1905-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	45,396,377	1,797	0.0000	1.0000	100.00
0.5	36,987,400	16,528	0.0004	0.9996	100.00
1.5	34,644,809	25,605	0.0007	0.9993	99.95
2.5	30,106,902	26,582	0.0009	0.9991	99.88
3.5	27,772,755	9,383	0.0003	0.9997	99.79
4.5	26,813,425	10,627	0.0004	0.9996	99.76
5.5	23,189,187	39,715	0.0017	0.9983	99.72
6.5	21,992,588	23,343	0.0011	0.9989	99.55
7.5	19,115,905	578,485	0.0303	0.9697	99.44
8.5	17,449,792	199,578	0.0114	0.9886	96.43
9.5	14,965,138	346,592	0.0232	0.9768	95.33
10.5	14,084,462	89,924	0.0064	0.9936	93.12
11.5	12,990,173	202,710	0.0156	0.9844	92.53
12.5	5,849,062	57,417	0.0098	0.9902	91.08
13.5	4,919,080	129,076	0.0262	0.9738	90.19
14.5	4,605,743	108,317	0.0235	0.9765	87.82
15.5	4,448,132	373,184	0.0839	0.9161	85.76
16.5	4,074,948	200,634	0.0492	0.9508	78.56
17.5	3,874,314	1,159,026	0.2992	0.7008	74.69
18.5	2,715,287	1,292,371	0.4760	0.5240	52.35
19.5	1,422,916	621,736	0.4369	0.5631	27.43
20.5	801,180	81,827	0.1021	0.8979	15.45
21.5	719,353	19,075	0.0265	0.9735	13.87
22.5	700,278	44,521	0.0636	0.9364	13.50
23.5	655,757	176,882	0.2697	0.7303	12.64
24.5	478,875	55,517	0.1159	0.8841	9.23
25.5	423,358	237,490	0.5610	0.4390	8.16
26.5	185,868	472	0.0025	0.9975	3.58
27.5	185,396	46,253	0.2495	0.7505	3.57
28.5	139,143	1,408	0.0101	0.9899	2.68
29.5	137,735	181	0.0013	0.9987	2.66
30.5	137,554	34,663	0.2520	0.7480	2.65
31.5	102,891	19,481	0.1893	0.8107	1.98
32.5	83,410	1,103	0.0132	0.9868	1.61
33.5	82,307	732	0.0089	0.9911	1.59
34.5	81,575		0.0000	1.0000	1.57
35.5	81,575	537	0.0066	0.9934	1.57
36.5	81,038	30	0.0004	0.9996	1.56
37.5	81,008		0.0000	1.0000	1.56
38.5	81,008	7,865	0.0971	0.9029	1.56

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2015			EXPERIENCE BAND 1905-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	73,143	9,956	0.1361	0.8639	1.41	
40.5	63,187	2,180	0.0345	0.9655	1.22	
41.5	61,007	198	0.0032	0.9968	1.18	
42.5	60,809		0.0000	1.0000	1.17	
43.5	60,809	51,098	0.8403	0.1597	1.17	
44.5	9,711	3,301	0.3399	0.6601	0.19	
45.5	6,410		0.0000	1.0000	0.12	
46.5	6,410		0.0000	1.0000	0.12	
47.5	6,410		0.0000	1.0000	0.12	
48.5	6,410		0.0000	1.0000	0.12	
49.5	6,410		0.0000	1.0000	0.12	
50.5	6,410		0.0000	1.0000	0.12	
51.5	6,410		0.0000	1.0000	0.12	
52.5	6,410		0.0000	1.0000	0.12	
53.5	6,410		0.0000	1.0000	0.12	
54.5	6,410	6,410	1.0000		0.12	
55.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2015

EXPERIENCE BAND 1951-2015

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	45,211,203	833	0.0000	1.0000	100.00
0.5	36,846,796	15,044	0.0004	0.9996	100.00
1.5	34,534,221	24,030	0.0007	0.9993	99.96
2.5	30,009,739	19,740	0.0007	0.9993	99.89
3.5	27,684,430	9,383	0.0003	0.9997	99.82
4.5	26,725,561	10,123	0.0004	0.9996	99.79
5.5	23,101,827	39,715	0.0017	0.9983	99.75
6.5	21,905,228	23,343	0.0011	0.9989	99.58
7.5	19,028,545	578,485	0.0304	0.9696	99.47
8.5	17,362,516	199,578	0.0115	0.9885	96.45
9.5	14,877,862	346,447	0.0233	0.9767	95.34
10.5	13,997,450	57,289	0.0041	0.9959	93.12
11.5	12,935,796	196,420	0.0152	0.9848	92.74
12.5	5,842,652	57,417	0.0098	0.9902	91.33
13.5	4,912,670	129,076	0.0263	0.9737	90.43
14.5	4,599,333	108,317	0.0236	0.9764	88.06
15.5	4,441,722	373,184	0.0840	0.9160	85.98
16.5	4,068,538	200,634	0.0493	0.9507	78.76
17.5	3,867,904	1,159,026	0.2997	0.7003	74.88
18.5	2,708,877	1,292,371	0.4771	0.5229	52.44
19.5	1,416,506	621,736	0.4389	0.5611	27.42
20.5	794,770	81,827	0.1030	0.8970	15.39
21.5	712,943	19,075	0.0268	0.9732	13.80
22.5	693,868	44,521	0.0642	0.9358	13.43
23.5	649,347	176,882	0.2724	0.7276	12.57
24.5	472,465	55,517	0.1175	0.8825	9.15
25.5	416,948	237,490	0.5696	0.4304	8.07
26.5	179,458	472	0.0026	0.9974	3.47
27.5	178,986	46,253	0.2584	0.7416	3.46
28.5	132,733	1,408	0.0106	0.9894	2.57
29.5	131,325	181	0.0014	0.9986	2.54
30.5	131,144	34,663	0.2643	0.7357	2.54
31.5	96,481	19,481	0.2019	0.7981	1.87
32.5	77,000	1,103	0.0143	0.9857	1.49
33.5	75,897	732	0.0096	0.9904	1.47
34.5	75,165		0.0000	1.0000	1.46
35.5	75,165	537	0.0071	0.9929	1.46
36.5	74,628	30	0.0004	0.9996	1.44
37.5	74,598		0.0000	1.0000	1.44
38.5	74,598	7,865	0.1054	0.8946	1.44

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2015			EXPERIENCE BAND 1951-2015			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	66,733	9,956	0.1492	0.8508	1.29	
40.5	56,777	2,180	0.0384	0.9616	1.10	
41.5	54,597	198	0.0036	0.9964	1.06	
42.5	54,399		0.0000	1.0000	1.05	
43.5	54,399	51,098	0.9393	0.0607	1.05	
44.5	3,301	3,301	1.0000		0.06	
45.5	6,410		0.0000	1.0000		
46.5	6,410		0.0000			
47.5	6,410		0.0000			
48.5	6,410		0.0000			
49.5	6,410		0.0000			
50.5	6,410		0.0000			
51.5	6,410		0.0000			
52.5	6,410		0.0000			
53.5	6,410		0.0000			
54.5	6,410	6,410	1.0000			
55.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 302 FRANCHISES AND CONSENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1991	1,588.57	1,589	1,589			
1992	792.28	792	792			
1993	6,183.50	6,184	6,184			
1995	30,302.58	30,303	30,303			
1996	10,457.30	10,196	9,006	1,451	0.50	1,451
1997	1,725.32	1,596	1,410	315	1.50	210
1998	2,055.48	1,799	1,589	466	2.50	186
1999	711.08	587	519	192	3.50	55
2002	585.80	395	349	237	6.50	36
2003	1,516.92	948	837	680	7.50	91
	55,918.83	54,389	52,578	3,341		2,029
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						1.6 3.63

KENTUCKY UTILITIES COMPANY

ACCOUNT 303 MISCELLANEOUS INTANGIBLE PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	180,984.56	180,985	180,985			
2011	5,389,063.29	4,850,157	4,395,288	993,775	0.50	993,775
2012	7,676,028.89	5,373,220	4,869,296	2,806,733	1.50	1,871,155
2013	7,139,348.90	3,569,674	3,234,895	3,904,454	2.50	1,561,782
2014	12,768,962.93	3,830,689	3,471,430	9,297,533	3.50	2,656,438
2015	18,055,043.39	1,805,504	1,636,176	16,418,867	4.50	3,648,637
	51,209,431.96	19,610,229	17,788,070	33,421,362		10,731,787
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.1 20.96

KENTUCKY UTILITIES COMPANY

ACCOUNT 303.1 CCS SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2019						
NET SALVAGE PERCENT.. 0						
2009	36,405,085.42	23,663,306	24,057,058	12,348,027	3.50	3,528,008
2010	979,128.50	598,355	608,312	370,816	3.50	105,947
2011	2,499,552.85	1,405,998	1,429,393	1,070,160	3.50	305,760
2013	1,161,727.76	484,057	492,112	669,616	3.50	191,319
	41,045,494.53	26,151,716	26,586,875	14,458,620		4,131,034
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.5 10.06

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
1990	34,905,872.19	13,426,219	16,449,823	22,993,813	46.74	491,951
1997	449,904.13	137,739	168,758	339,634	47.55	7,143
2002	24,848.68	5,970	7,314	20,765	48.03	432
2003	61,493.38	13,900	17,030	52,457	48.11	1,090
2008	53,301.70	7,841	9,607	50,624	48.51	1,044
2011	59,176,473.13	5,504,022	6,743,536	60,125,879	48.72	1,234,111
2012	377,820.80	27,815	34,079	392,859	48.79	8,052
2013	79,448.45	4,255	5,213	84,564	48.85	1,731
2014	158,517.38	5,193	6,362	172,762	48.91	3,532
2015	246,069.29	2,756	3,377	274,682	48.97	5,609
	95,533,749.13	19,135,710	23,445,099	84,508,038		1,754,695
TRIMBLE COUNTY UNIT 2 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
1990	5,493,644.11	2,113,079	3,076,062	3,131,756	46.74	67,004
2012	62,807.35	4,624	6,731	64,241	48.79	1,317
	5,556,451.46	2,117,703	3,082,793	3,195,997		68,321
SYSTEM LABORATORY						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -1						
1989	724,776.82	379,035	594,527	137,498	23.85	5,765
1990	58,100.00	29,824	46,780	11,901	23.87	499
1994	6,176.00	2,905	4,557	1,681	23.96	70
1997	16,663.00	7,214	11,315	5,514	24.02	230
2011	19,253.00	3,007	4,717	14,729	24.22	608
2012	255,306.75	32,140	50,412	207,447	24.23	8,562
2014	8,935.37	519	814	8,211	24.25	339
2015	13,745.45	280	439	13,444	24.26	554
	1,102,956.39	454,924	713,561	400,425		16,627

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2023						
NET SALVAGE PERCENT.. -6						
1948	11,983.27	11,381	12,702			
1956	2,427,156.54	2,275,629	2,572,786			
1958	382.11	357	405			
1965	283.00	260	300			
1979	14,516.00	12,727	15,387			
1982	91,160.00	78,723	96,630			
1983	1,965.00	1,688	2,083			
1984	5,212.00	4,450	5,525			
1985	1,849.00	1,569	1,960			
1987	43,137.68	36,103	45,726			
1988	45,243.11	37,583	47,958			
1989	64,194.00	52,904	68,046			
1990	658.09	538	698			
1991	23,174.40	18,764	24,565			
1994	666,989.00	522,918	707,008			
1995	352,899.61	273,257	374,074			
1996	94,854.89	72,464	100,546			
1997	72,522.04	54,585	76,873			
1998	11,065.00	8,190	11,729			
2004	108,817.17	69,684	115,346			
2005	71,616.67	44,216	73,813	2,100	7.47	281
2006	35,830.85	21,170	35,341	2,640	7.48	353
2007	85,296.44	47,907	79,975	10,439	7.48	1,396
2008	436,431.15	230,689	385,108	77,509	7.48	10,362
2014	8,914.20	1,578	2,634	6,815	7.48	911
2015	13,918.24	924	1,543	13,211	7.48	1,766
	4,690,069.46	3,880,258	4,858,759	112,715		15,069

BROWN UNIT 2

INTERIM SURVIVOR CURVE.. IOWA 100-R2.5

PROBABLE RETIREMENT YEAR.. 6-2029

NET SALVAGE PERCENT.. -6

1963	1,268,530.68	1,064,352	1,344,643			
1965	11,653.00	9,702	12,352			
1966	10,986.00	9,107	11,645			
1967	2,142.72	1,769	2,271			
1979	24,545.95	18,916	26,019			
1980	400.00	306	424			

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -6						
1983	1,964.15	1,465	2,082			
1992	96,409.90	64,663	102,194			
1997	19,477.46	11,897	19,702	944	13.37	71
2004	43,200.52	21,010	34,793	10,999	13.40	821
2005	5,793.58	2,678	4,435	1,706	13.41	127
2007	565,018.59	230,566	381,823	217,096	13.42	16,177
2009	21,690.24	7,456	12,347	10,644	13.42	793
2012	133,555.40	29,068	48,137	93,431	13.43	6,957
2015	91,828.24	3,492	5,783	91,555	13.44	6,812
	2,297,196.43	1,476,447	2,008,651	426,377		31,758

BROWN UNIT 3
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5
PROBABLE RETIREMENT YEAR.. 6-2035
NET SALVAGE PERCENT.. -6

1967	1,440.97	1,085	1,373	154	18.66	8
1968	93.83	70	89	11	18.69	1
1971	7,455,327.76	5,471,003	6,924,672	977,976	18.77	52,103
1972	56,652.66	41,289	52,260	7,792	18.79	415
1973	11,995.55	8,681	10,988	1,728	18.81	92
1974	2,999.00	2,154	2,726	453	18.84	24
1975	15,098.31	10,758	13,616	2,388	18.86	127
1977	1,211,596.00	849,058	1,074,656	209,635	18.90	11,092
1979	8,850.03	6,090	7,708	1,673	18.94	88
1980	275,262.00	187,575	237,414	54,363	18.96	2,867
1983	3,928.40	2,592	3,281	883	19.02	46
1984	146,459.90	95,483	120,853	34,394	19.04	1,806
1985	58,036.00	37,375	47,306	14,212	19.05	746
1986	44,536.07	28,303	35,823	11,385	19.07	597
1987	251,180.26	157,469	199,309	66,942	19.08	3,508
1988	56,900.74	35,151	44,491	15,824	19.10	828
1989	477,066.00	290,221	367,334	138,356	19.11	7,240
1990	48,018.29	28,725	36,357	14,542	19.13	760
1991	68,381.00	40,205	50,888	21,596	19.14	1,128
1992	756,531.00	436,438	552,401	249,521	19.16	13,023
1993	84,689.00	47,900	60,627	29,143	19.17	1,520
1995	22,964.00	12,428	15,730	8,612	19.19	449
1997	215,113.23	110,558	139,934	88,086	19.22	4,583

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -6						
1998	127,955.64	63,880	80,853	54,780	19.23	2,849
2001	83,885.45	37,766	47,801	41,118	19.26	2,135
2003	193,441.22	79,809	101,015	104,033	19.27	5,399
2004	122,280.23	47,923	60,656	68,961	19.28	3,577
2005	95,151.19	35,175	44,521	56,339	19.29	2,921
2007	8,016,945.98	2,569,614	3,252,371	5,245,591	19.31	271,652
2009	200,931.69	53,062	67,161	145,827	19.32	7,548
2010	423,902.15	98,544	124,728	324,609	19.33	16,793
2011	43,327.16	8,575	10,853	35,073	19.34	1,813
2012	602,913.83	96,982	122,751	516,338	19.34	26,698
2013	504,143.53	60,493	76,566	457,826	19.35	23,660
2014	966,396.11	72,751	92,081	932,299	19.36	48,156
2015	57,124.43	1,525	1,930	58,622	19.36	3,028
	22,711,518.61	11,126,710	14,083,124	9,991,086		519,280

BROWN UNITS 1, 2 AND 3 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5
PROBABLE RETIREMENT YEAR.. 6-2035
NET SALVAGE PERCENT.. -6

1994	38,344.63	21,229	34,099	6,546	19.18	341
2013	45,322,523.30	5,438,340	8,735,322	39,306,552	19.35	2,031,346
2015	146,854.51	3,920	6,296	149,369	19.36	7,715
	45,507,722.44	5,463,489	8,775,718	39,462,468		2,039,402

GHENT UNIT 1 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5
PROBABLE RETIREMENT YEAR.. 6-2034
NET SALVAGE PERCENT.. -7

1997	8,362,584.36	4,455,550	7,312,037	1,635,929	18.25	89,640
2007	34,607.76	11,618	19,066	17,964	18.33	980
	8,397,192.12	4,467,168	7,331,103	1,653,893		90,620

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1974	14,792,573.62	10,900,464	15,828,054			
1979	287,003.73	202,915	307,094			
1980	27,171.00	19,035	28,825	248	18.02	14
1981	10,791.00	7,484	11,333	213	18.04	12
1985	107,260.53	71,146	107,736	7,032	18.10	389
1987	218,325.45	141,095	213,660	19,948	18.13	1,100
1988	97,360.62	62,041	93,949	10,227	18.14	564
1992	29,300.00	17,476	26,464	4,887	18.19	269
1994	74,968.00	42,941	65,026	15,190	18.22	834
1995	60,912.73	34,121	51,669	13,507	18.23	741
1996	393,716.22	215,323	326,064	95,213	18.24	5,220
1997	33,704.37	17,958	27,194	8,870	18.25	486
2003	143,388.86	61,642	93,344	60,082	18.30	3,283
2005	240,490.70	92,781	140,498	116,827	18.32	6,377
2007	240,638.23	80,783	122,330	135,153	18.33	7,373
2009	333,988.93	92,662	140,318	217,050	18.34	11,835
2010	643,507.32	157,224	238,084	450,469	18.35	24,549
2011	670,518.89	140,033	212,052	505,403	18.35	27,542
2013	237,388.65	30,105	45,588	208,418	18.37	11,346
2015	862,032.52	23,954	36,274	886,101	18.38	48,210
	19,505,041.37	12,411,183	18,115,555	2,754,839		150,144

GHENT UNIT 2
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5
PROBABLE RETIREMENT YEAR.. 6-2034
NET SALVAGE PERCENT.. -7

1977	14,862,896.44	10,695,923	13,639,097	2,264,202	17.97	125,999
1979	227,477.00	160,829	205,084	38,316	18.01	2,127
1980	88,059.38	61,690	78,665	15,558	18.02	863
1981	10,786.00	7,481	9,540	2,001	18.04	111
1986	385,657.47	252,540	322,031	90,623	18.12	5,001
1988	13,292.75	8,471	10,802	3,421	18.14	189
1989	11,294.78	7,087	9,037	3,048	18.16	168
1991	1,929.73	1,172	1,494	570	18.18	31
1995	27,739.56	15,539	19,815	9,866	18.23	541
1997	13,603.48	7,248	9,242	5,313	18.25	291
1998	67,159.90	34,794	44,368	27,493	18.26	1,506

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2003	223,834.88	96,225	122,703	116,800	18.30	6,383
2013	194,635.03	24,683	31,475	176,785	18.37	9,624
2015	130,289.29	3,620	4,616	134,793	18.38	7,334
	16,258,655.69	11,377,302	14,507,970	2,888,792		160,168

GHENT UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -7						
1981	34,380,542.39	22,573,717	27,719,915	9,067,266	20.86	434,672
1982	1,235,435.00	802,019	984,858	337,058	20.88	16,143
1983	511.16	328	403	144	20.90	7
1987	2,248,542.00	1,366,045	1,677,466	728,474	20.98	34,722
1995	9,779.16	5,087	6,247	4,217	21.12	200
1996	195,780.51	99,237	121,860	87,625	21.13	4,147
2001	263,336.76	113,027	138,794	142,976	21.20	6,744
2002	234,131.24	96,237	118,176	132,344	21.21	6,240
2004	2,640,221.52	980,768	1,204,357	1,620,680	21.23	76,339
2005	105,410.84	36,857	45,259	67,530	21.24	3,179
2010	643,443.60	139,707	171,556	516,928	21.29	24,280
2011	109,662.90	20,202	24,808	92,532	21.30	4,344
2014	8,999,804.63	625,070	767,569	8,862,222	21.32	415,676
	51,066,601.71	26,858,301	32,981,268	21,659,996		1,026,693

GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -7						
1984	15,550,093.93	9,669,523	10,099,433	6,539,168	21.86	299,139
1985	931,420.00	571,382	596,786	399,834	21.88	18,274
1986	734,905.00	444,460	464,221	322,128	21.90	14,709
1987	15,869.00	9,455	9,875	7,104	21.92	324
1988	8,118.00	4,758	4,970	3,717	21.95	169
1989	20,054.00	11,558	12,072	9,386	21.97	427
1990	23,192.76	13,131	13,715	11,101	21.99	505
1991	16,217.00	9,013	9,414	7,938	22.00	361

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -7						
1992	24,302.00	13,236	13,824	12,179	22.02	553
1993	42,417.00	22,605	23,610	21,776	22.04	988
1994	11,882.00	6,188	6,463	6,251	22.06	283
1995	28,654.54	14,564	15,212	15,449	22.07	700
1996	80,570.00	39,875	41,648	44,562	22.09	2,017
1997	1,942,669.00	934,481	976,028	1,102,628	22.10	49,893
2001	618,493.64	258,342	269,828	391,960	22.16	17,688
2002	186,501.00	74,580	77,896	121,660	22.17	5,488
2003	189,255.91	72,029	75,231	127,272	22.19	5,736
2004	276,923.25	99,832	104,271	192,037	22.20	8,650
2005	181,861.63	61,693	64,436	130,156	22.21	5,860
2007	7,212,117.43	2,108,970	2,202,735	5,514,230	22.23	248,054
2010	581,597.75	121,854	127,272	495,038	22.26	22,239
2011	447,887.14	79,664	83,206	396,033	22.27	17,783
2012	265,809.06	38,134	39,829	244,586	22.28	10,978
2013	1,076,247.83	114,882	119,990	1,031,595	22.29	46,281
2014	2,643,686.56	176,061	183,889	2,644,856	22.30	118,603
2015	137,615.33	3,164	3,305	143,944	22.31	6,452
	33,248,360.76	14,973,434	15,639,157	19,936,589		902,154
GHENT UNIT 2 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1994	15,817,337.72	9,060,051	13,742,096	3,182,455	18.22	174,668
	15,817,337.72	9,060,051	13,742,096	3,182,455		174,668
	321,692,853.29	122,802,680	159,284,854	190,173,670		6,949,599
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						27.4 2.16

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.1 STRUCTURES AND IMPROVEMENTS - ASH PONDS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. 0						
1990	4,562,600.30	1,543,893	2,148,119	2,414,481	49.86	48,425
	4,562,600.30	1,543,893	2,148,119	2,414,481		48,425
GHENT UNIT 1 SCRUBBER ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. 0						
1997	39,480.55	19,740	34,420	5,061	18.50	274
	39,480.55	19,740	34,420	5,061		274
GHENT UNIT 1 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. 0						
1987	322,828.55	195,757	304,586	18,243	18.50	986
	322,828.55	195,757	304,586	18,243		986
	4,924,909.40	1,759,390	2,487,125	2,437,785		49,685
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					49.1	1.01

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.2 STRUCTURES AND IMPROVEMENTS - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)

TYRONE UNIT 3

INTERIM SURVIVOR CURVE.. IOWA 100-R2.5

PROBABLE RETIREMENT YEAR.. 12-2015

NET SALVAGE PERCENT.. -10

1947	572,836.03	630,120	630,120			
1948	291,289.73	320,419	320,419			
1949	3,757.35	4,133	4,133			
1951	449.85	495	495			
1953	284,320.41	312,752	312,752			
1954	19,256.64	21,182	21,182			
1955	1,152.61	1,268	1,268			
1966	18.41	20	20			
1970	15,244.21	16,769	16,769			
1973	0.48	1	1			
1978	45,723.00	50,295	50,295			
1994	7,063.50	7,770	7,770			
2003	8,480.22	9,328	9,328			
2006	48,571.39	53,429	53,429			
2007	111,599.81	122,760	122,760			
2009	67,097.35	73,807	73,807			
2013	6,150.84	6,766	6,766			
2015	209,964.73	230,961	230,961			
	1,692,976.56	1,862,275	1,862,274			

TYRONE UNITS 1 AND 2

INTERIM SURVIVOR CURVE.. IOWA 100-R2.5

PROBABLE RETIREMENT YEAR.. 12-2015

NET SALVAGE PERCENT.. -10

1947	464,339.65	510,774	510,774			
2000	36,257.09	39,883	39,883			
2001	78,101.58	85,912	85,912			
2004	4,683.12	5,151	5,152			
	583,381.44	641,720	641,720			

GREEN RIVER UNIT 3

INTERIM SURVIVOR CURVE.. IOWA 100-R2.5

PROBABLE RETIREMENT YEAR.. 12-2015

NET SALVAGE PERCENT.. -10

1954	1,532,919.98	1,686,212	1,686,212			
1955	34,040.75	37,445	37,445			

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.2 STRUCTURES AND IMPROVEMENTS - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREEN RIVER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1977	454,212.76	499,634	499,634			
1978	2,303.00	2,533	2,533			
1982	372,934.13	410,228	410,228			
1985	19,443.60	21,388	21,388			
1997	26,427.69	29,070	29,070			
2011	107,003.10	117,703	117,704			
	2,549,285.01	2,804,213	2,804,214			

GREEN RIVER UNIT 4
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5
PROBABLE RETIREMENT YEAR.. 12-2015
NET SALVAGE PERCENT.. -10

1959	2,136,379.91	2,350,018	2,350,018			
1960	9,468.10	10,415	10,415			
1980	37,188.01	40,907	40,907			
1982	1,306.83	1,438	1,438			
1985	14,804.60	16,285	16,285			
1986	78,079.36	85,887	85,887			
1987	8,740.03	9,614	9,614			
1988	18,125.00	19,938	19,938			
1990	0.35		0			
1991	152,430.19	167,673	167,673			
1992	453.00	498	498			
1994	0.20		0			
1995	238.43	262	262			
1996	128,584.00	141,442	141,442			
1997	98,050.96	107,856	107,856			
2000	125,696.00	138,266	138,266			
2003	37,909.52	41,700	41,700			
2004	14,553.86	16,009	16,009			
2005	170,827.36	187,910	187,910			
2007	116,707.42	128,378	128,378			
2009	164,177.61	180,595	180,595			
2010	24.08	26	26			

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.2 STRUCTURES AND IMPROVEMENTS - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREEN RIVER UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2011	270,769.12	297,846	297,846			
2012	231,931.02	255,124	255,124			
2013	743,577.10	817,935	817,935			
	4,560,022.06	5,016,022	5,016,024			

GREEN RIVER UNITS 1 AND 2
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5
PROBABLE RETIREMENT YEAR.. 12-2015
NET SALVAGE PERCENT.. -10

1950	981,876.86	1,080,065	1,080,065			
1951	43,895.11	48,285	48,285			
1954	12,435.28	13,679	13,679			
1960	11,239.00	12,363	12,363			
1961	219.00	241	241			
1965	6,953.70	7,649	7,649			
1970	0.08		0			
1973	5,098.15	5,608	5,608			
1974	28.00	31	31			
1975	394,531.08	433,984	433,984			
1978	34,073.00	37,480	37,480			
1997	68,189.00	75,008	75,008			
	1,558,538.26	1,714,393	1,714,392			

PINEVILLE UNIT 3
INTERIM SURVIVOR CURVE.. IOWA 100-R2.5
PROBABLE RETIREMENT YEAR.. 12-2015
NET SALVAGE PERCENT.. -10

2013	37,239.96	40,964	40,964			
	37,239.96	40,964	40,964			
	10,981,443.29	12,079,587	12,079,588			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
1990	30,527,801.72	12,621,204	19,605,736	14,890,680	38.20	389,808
1999	46,214.59	13,637	21,184	31,039	41.62	746
2002	235,262.87	59,055	91,736	174,111	42.58	4,089
2003	251,881.90	59,322	92,151	192,476	42.88	4,489
2004	103,726.28	22,786	35,396	81,815	43.18	1,895
2008	11,126.98	1,689	2,624	9,950	44.26	225
2011	478,940,169.04	45,818,194	71,173,827	470,028,564	44.98	10,449,724
2012	4,494,782.01	339,640	527,596	4,551,508	45.21	100,675
2013	836,833.81	45,948	71,375	874,247	45.43	19,244
2014	11,469,287.24	383,106	595,116	12,365,179	45.64	270,929
2015	5,016,490.04	57,537	89,378	5,579,256	45.84	121,712
	531,933,576.48	59,422,118	92,306,117	508,778,824		11,363,536

TRIMBLE COUNTY UNIT 2 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 65-R2
PROBABLE RETIREMENT YEAR.. 6-2066
NET SALVAGE PERCENT.. -13

1990	11,005,849.25	4,550,182	8,098,474	4,338,135	38.20	113,564
2003	51,829.65	12,207	21,726	36,841	42.88	859
2005	27,031.69	5,498	9,785	20,760	43.46	478
2007	131,148.15	22,243	39,588	108,609	44.00	2,468
2011	60,117,074.96	5,751,148	10,235,969	57,696,325	44.98	1,282,711
2012	1,218,956.00	92,108	163,935	1,213,485	45.21	26,841
2013	131,025.54	7,194	12,804	135,255	45.43	2,977
2014	338,774.33	11,316	20,140	362,675	45.64	7,946
	73,021,689.57	10,451,896	18,602,423	63,912,086		1,437,844

BROWN UNIT 1
INTERIM SURVIVOR CURVE.. IOWA 65-R2
PROBABLE RETIREMENT YEAR.. 6-2023
NET SALVAGE PERCENT.. -6

1950	38,574.00	36,294	34,124	6,764	6.64	1,019
1956	3,432,925.22	3,198,339	3,007,149	631,751	6.82	92,632
1957	198,794.49	184,862	173,811	36,911	6.85	5,388
1959	13,000.91	12,044	11,324	2,457	6.90	356
1965	11,524.63	10,534	9,904	2,312	7.04	328

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2023						
NET SALVAGE PERCENT.. -6						
1966	34.45	31	29	7	7.06	1
1968	1,948.40	1,767	1,661	404	7.09	57
1973	1,590,515.65	1,420,680	1,335,755	350,192	7.17	48,841
1974	18,694.00	16,637	15,642	4,173	7.19	580
1975	441,330.00	391,365	367,970	99,840	7.20	13,867
1977	7,170.50	6,308	5,931	1,670	7.23	231
1978	1,881.00	1,648	1,549	444	7.24	61
1983	80,244.00	68,580	64,480	20,578	7.29	2,823
1984	4,372.00	3,715	3,493	1,141	7.30	156
1985	27,185.00	22,955	21,583	7,233	7.31	989
1987	70,883.58	59,064	55,533	19,603	7.32	2,678
1988	311,788.04	257,856	242,442	88,053	7.33	12,013
1989	12,314.44	10,103	9,499	3,554	7.34	484
1990	16,976.00	13,812	12,986	5,008	7.34	682
1991	11,405,119.81	9,194,130	8,644,525	3,444,902	7.35	468,694
1992	299,803.87	239,278	224,974	92,818	7.36	12,611
1994	809,175.97	631,801	594,033	263,693	7.37	35,779
1995	5,085.27	3,921	3,687	1,704	7.38	231
1996	597,835.99	454,862	427,671	206,035	7.38	27,918
1997	269,896.00	202,291	190,198	95,891	7.39	12,976
1999	6,580.00	4,765	4,480	2,495	7.40	337
2001	1,316,699.00	914,226	859,576	536,125	7.41	72,352
2002	13,656.00	9,253	8,700	5,775	7.41	779
2003	217,931.20	143,629	135,043	95,964	7.41	12,951
2004	1,845,220.71	1,177,335	1,106,957	848,977	7.42	114,417
2005	556,841.17	342,535	322,059	268,193	7.42	36,145
2006	40,236.58	23,698	22,281	20,369	7.43	2,741
2007	421,857.31	236,351	222,222	224,946	7.43	30,275
2008	2,917,291.73	1,538,836	1,446,848	1,645,481	7.43	221,464
2009	1,903,167.53	931,313	875,641	1,141,716	7.44	153,456
2010	2,427,890.91	1,083,496	1,018,727	1,554,837	7.44	208,983
2011	180,640.37	71,462	67,190	124,289	7.44	16,706
2012	3,112,190.42	1,045,098	982,624	2,316,297	7.44	311,330
2013	518,642.40	136,467	128,309	421,452	7.45	56,571
2014	64,953.85	11,411	10,729	58,122	7.45	7,802
2015	5,005,327.01	333,672	313,726	4,991,921	7.45	670,057
	40,216,199.41	24,446,424	22,985,071	19,644,100		2,657,761

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -6						
1963	5,017,723.03	4,195,406	3,515,321	1,803,466	11.79	152,966
1964	83,935.36	69,886	58,557	30,414	11.86	2,564
1965	2,757.93	2,287	1,916	1,007	11.92	84
1966	425.52	351	294	157	11.99	13
1975	2,622,355.35	2,064,842	1,730,126	1,049,571	12.46	84,235
1976	35,297.56	27,621	23,144	14,272	12.50	1,142
1977	1,845.00	1,434	1,202	754	12.54	60
1978	16,079.65	12,414	10,402	6,643	12.58	528
1980	82,061.00	62,415	52,297	34,687	12.66	2,740
1985	3,930.00	2,861	2,397	1,769	12.82	138
1988	117,057.24	82,473	69,104	54,977	12.90	4,262
1989	38,963.27	27,110	22,715	18,586	12.93	1,437
1990	28,392.45	19,502	16,341	13,755	12.95	1,062
1991	382,847.00	259,253	217,227	188,590	12.98	14,529
1992	195,307.00	130,306	109,183	97,842	13.00	7,526
1993	6,201,184.08	4,072,263	3,412,139	3,161,116	13.02	242,789
1994	58,066.75	37,484	31,408	30,143	13.04	2,312
1995	314,560.32	199,320	167,010	166,424	13.06	12,743
1996	64,792.38	40,233	33,711	34,969	13.08	2,673
1998	380.00	225	189	214	13.12	16
1999	1,985,695.00	1,148,231	962,100	1,142,737	13.13	87,033
2002	30,185.00	15,869	13,297	18,700	13.18	1,419
2003	419,887.86	212,397	177,967	267,114	13.19	20,251
2004	3,336,963.09	1,614,299	1,352,617	2,184,564	13.21	165,372
2005	115,467.62	53,130	44,517	77,878	13.22	5,891
2007	319,765.64	129,869	108,817	230,135	13.25	17,369
2008	38,247.48	14,369	12,040	28,503	13.26	2,150
2009	5,684,731.37	1,943,988	1,628,863	4,396,952	13.27	331,345
2010	1,991,547.56	607,030	508,629	1,602,411	13.28	120,663
2011	636,571.01	167,544	140,385	534,381	13.29	40,209
2012	6,650,986.04	1,442,087	1,208,321	5,841,724	13.30	439,227
2013	595,614.98	98,150	82,240	549,112	13.31	41,256
2014	1,500,354.55	158,067	132,444	1,457,932	13.32	109,454
2015	2,879,014.14	108,215	90,673	2,961,082	13.33	222,137
	41,452,992.23	19,020,931	15,937,592	28,002,580		2,137,595

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -6						
1971	23,810,289.08	17,502,172	17,550,961	7,687,945	16.78	458,161
1972	227,473.81	165,940	166,403	74,720	16.89	4,424
1973	121,887.17	88,246	88,492	40,708	16.99	2,396
1974	23,028.00	16,539	16,585	7,825	17.09	458
1975	413.00	294	295	143	17.18	8
1976	8,346,832.00	5,894,476	5,910,908	2,936,734	17.28	169,950
1977	300,180.00	210,095	210,681	107,510	17.37	6,189
1980	328,422.00	223,372	223,995	124,133	17.61	7,049
1981	831.05	559	561	320	17.69	18
1982	1,751,913.00	1,166,325	1,169,576	687,452	17.76	38,708
1983	208,501.00	137,175	137,557	83,454	17.84	4,678
1984	583,948.05	379,729	380,788	238,197	17.90	13,307
1985	116,941.74	75,077	75,286	48,672	17.97	2,709
1986	6,308.00	3,997	4,008	2,678	18.03	149
1987	1,331,048.28	831,619	833,937	576,974	18.09	31,895
1988	825,544.36	508,183	509,600	365,477	18.15	20,136
1990	642,103.72	382,732	383,799	296,831	18.26	16,256
1991	23,220.54	13,600	13,638	10,976	18.31	599
1992	12,776,750.40	7,344,020	7,364,492	6,178,863	18.36	336,539
1993	2,346,857.63	1,322,022	1,325,707	1,161,962	18.41	63,116
1994	3,077,923.00	1,697,041	1,701,772	1,560,827	18.46	84,552
1995	750,300.20	404,316	405,443	389,875	18.50	21,074
1997	4,676,406.78	2,392,987	2,399,658	2,557,333	18.59	137,565
1998	68,370.00	34,005	34,100	38,372	18.62	2,061
1999	401,832.00	193,676	194,216	231,726	18.66	12,418
2000	127,001.94	59,137	59,302	75,320	18.70	4,028
2001	251,033.71	112,601	112,915	153,181	18.73	8,178
2002	95,234.56	40,949	41,063	59,885	18.77	3,190
2003	391,655.38	160,839	161,287	253,867	18.80	13,504
2004	86,283.64	33,649	33,743	57,718	18.83	3,065
2005	3,019,751.72	1,111,301	1,114,399	2,086,538	18.86	110,633
2006	3,135,165.45	1,079,632	1,082,642	2,240,634	18.89	118,615
2007	8,078,544.98	2,578,140	2,585,327	5,977,931	18.92	315,958
2008	1,093,013.42	319,448	320,338	838,256	18.94	44,259
2009	245,739.33	64,631	64,811	195,673	18.97	10,315
2010	1,209,243.62	280,099	280,880	1,000,918	18.99	52,708
2011	3,445,815.41	678,610	680,502	2,972,063	19.02	156,260
2012	126,967,027.11	20,341,184	20,397,887	114,187,161	19.04	5,997,225

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

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RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -6						
2013	27,923,468.83	3,334,609	3,343,905	26,254,972	19.06	1,377,491
2014	2,079,275.62	156,663	157,100	2,046,932	19.08	107,282
2015	94,144,235.91	2,495,820	2,502,777	97,290,113	19.10	5,093,723
	335,039,815.44	73,835,509	74,041,334	281,100,870		14,850,849
BROWN UNITS 1, 2 AND 3 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -6						
1994	5,159,404.89	2,844,684	4,831,796	637,173	18.46	34,516
2010	32,323,114.73	7,487,042	12,717,006	21,545,496	18.99	1,134,571
2012	254,234.17	40,730	69,181	200,307	19.04	10,520
2013	295,455,751.48	35,283,208	59,929,777	253,253,320	19.06	13,287,163
2014	815,518.70	61,445	104,367	760,083	19.08	39,837
2015	551,915.65	14,632	24,853	560,178	19.10	29,329
	334,559,939.62	45,731,741	77,676,980	276,956,556		14,535,936
GHENT UNIT 1 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1997	21,463,096.55	11,384,464	17,193,704	5,771,809	17.69	326,275
2010	12,043.79	2,929	4,424	8,463	18.05	469
2011	759,148.82	157,893	238,462	573,827	18.07	31,756
2012	115,925,898.17	19,576,105	29,565,358	94,475,353	18.09	5,222,518
2013	152,123.49	19,258	29,085	133,687	18.11	7,382
2014	67,811.53	5,408	8,168	64,391	18.13	3,552
2015	452,417.04	12,727	19,221	464,865	18.15	25,612
	138,832,539.39	31,158,784	47,058,422	101,492,395		5,617,564

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1958	50,033.00	40,658	45,170	8,366	14.49	577
1974	49,030,601.98	36,090,171	40,095,044	12,367,700	16.35	756,434
1979	153,844.00	108,503	120,543	44,070	16.75	2,631
1980	485,218.64	338,944	376,556	142,628	16.82	8,480
1981	6,294.00	4,352	4,835	1,900	16.89	112
1982	40,874.00	27,963	31,066	12,669	16.96	747
1983	0.16		0			
1984	705.60	472	524	231	17.08	14
1985	3,913.34	2,586	2,873	1,314	17.14	77
1986	20,989.71	13,691	15,210	7,249	17.20	421
1987	190,485.08	122,601	136,206	67,613	17.25	3,920
1989	84,769.00	52,982	58,861	31,841	17.35	1,835
1990	63,912.00	39,307	43,669	24,717	17.40	1,421
1991	310,440.00	187,660	208,484	123,686	17.45	7,088
1992	354,903.01	210,702	234,083	145,663	17.49	8,328
1993	90,815.89	52,893	58,762	38,411	17.53	2,191
1994	610,532.00	348,251	386,896	266,373	17.57	15,161
1995	8,510,654.34	4,747,531	5,274,358	3,832,043	17.61	217,606
1996	780,407.52	424,950	472,106	362,930	17.65	20,563
1998	134,109.00	69,190	76,868	66,629	17.72	3,760
1999	149,045.50	74,552	82,825	76,654	17.76	4,316
2000	37,620.04	18,199	20,219	20,035	17.79	1,126
2001	4,796,617.93	2,236,281	2,484,438	2,647,943	17.82	148,594
2002	3,272,250.00	1,464,877	1,627,432	1,873,875	17.85	104,979
2003	1,558,877.17	666,866	740,867	927,131	17.88	51,853
2004	53,736,563.83	21,852,737	24,277,703	33,220,420	17.91	1,854,853
2005	6,533,312.05	2,510,969	2,789,608	4,201,036	17.93	234,302
2006	2,661,176.28	958,255	1,064,591	1,782,867	17.96	99,269
2007	1,359,443.47	454,462	504,893	949,712	17.98	52,820
2008	993,616.17	304,247	338,009	725,160	18.01	40,264
2009	3,419,068.72	943,941	1,048,689	2,609,715	18.03	144,743
2010	4,229,579.47	1,028,726	1,142,882	3,382,768	18.05	187,411
2011	5,070,156.45	1,054,525	1,171,544	4,253,523	18.07	235,391
2012	30,045,027.82	5,073,626	5,636,639	26,511,541	18.09	1,465,536
2013	1,558,285.23	197,266	219,156	1,448,209	18.11	79,967
2014	2,380,884.08	189,869	210,938	2,336,607	18.13	128,881
2015	164,542,264.61	4,628,623	5,142,254	170,917,969	18.15	9,416,968
	347,267,291.09	86,541,428	96,144,803	275,431,198		15,302,639

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1977	58,730,215.55	42,176,587	44,740,983	18,100,348	16.60	1,090,382
1978	378,364.00	269,302	285,676	119,174	16.68	7,145
1979	182,288.33	128,564	136,381	58,668	16.75	3,503
1980	41,332.94	28,873	30,629	13,598	16.82	808
1981	6,292.00	4,351	4,616	2,117	16.89	125
1982	74,950.00	51,276	54,394	25,803	16.96	1,521
1986	625,102.42	407,750	432,542	236,318	17.20	13,739
1987	303,212.93	195,156	207,022	117,416	17.25	6,807
1988	440,286.00	279,385	296,372	174,734	17.30	10,100
1989	22,395.85	13,998	14,849	9,114	17.35	525
1990	3,078.00	1,893	2,008	1,285	17.40	74
1991	159,055.00	96,148	101,994	68,195	17.45	3,908
1992	8,980.53	5,332	5,656	3,953	17.49	226
1994	624,766.08	356,371	378,039	290,461	17.57	16,532
1995	192,226.00	107,230	113,750	91,932	17.61	5,220
1996	1,317,733.68	717,536	761,163	648,812	17.65	36,760
1997	1,696,598.00	899,910	954,626	860,734	17.69	48,657
1998	31,096.00	16,043	17,018	16,254	17.72	917
1999	1,074,948.00	537,681	570,373	579,822	17.76	32,648
2000	18,464.61	8,932	9,475	10,282	17.79	578
2001	406,215.00	189,386	200,901	233,749	17.82	13,117
2002	5,238,048.00	2,344,899	2,487,472	3,117,239	17.85	174,635
2003	281,282.34	120,329	127,645	173,327	17.88	9,694
2004	48,776.05	19,835	21,041	31,149	17.91	1,739
2005	2,911,587.84	1,119,020	1,187,058	1,928,341	17.93	107,548
2006	388,451.69	139,876	148,381	267,263	17.96	14,881
2007	384,330.33	128,482	136,294	274,940	17.98	15,291
2008	179,568.29	54,984	58,327	133,811	18.01	7,430
2009	322,044.12	88,910	94,316	250,271	18.03	13,881
2010	5,168,023.27	1,256,975	1,333,401	4,196,384	18.05	232,487
2011	696,400.85	144,842	153,649	591,500	18.07	32,734
2012	30,284,534.59	5,114,071	5,425,014	26,979,438	18.09	1,491,401
2013	23,210,479.70	2,938,254	3,116,904	21,718,309	18.11	1,199,244
2014	1,722,539.01	137,367	145,719	1,697,398	18.13	93,624
2015	132,392,306.05	3,724,235	3,950,674	137,709,094	18.15	7,587,278
	269,565,973.05	63,823,783	67,704,359	220,731,232		12,275,159

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -7						
1981	130,249,859.69	85,517,200	99,842,747	39,524,603	19.25	2,053,226
1982	4,323,370.79	2,805,349	3,275,291	1,350,715	19.34	69,840
1983	175,918.00	112,745	131,632	56,601	19.43	2,913
1984	9,724,031.69	6,153,452	7,184,257	3,220,457	19.51	165,067
1985	13,041.58	8,142	9,506	4,449	19.59	227
1986	5,003.81	3,080	3,596	1,758	19.67	89
1987	1,523,545.00	924,026	1,078,816	551,377	19.74	27,932
1989	51,742.00	30,371	35,459	19,905	19.89	1,001
1990	148,350.00	85,582	99,918	58,816	19.95	2,948
1994	194,871.00	103,501	120,839	87,673	20.20	4,340
1995	694,601.50	360,166	420,500	322,724	20.25	15,937
1996	328,272.00	165,903	193,694	157,557	20.30	7,761
1997	1,620,817.00	796,396	929,806	804,469	20.35	39,532
1998	206,918.25	98,635	115,158	106,245	20.40	5,208
1999	5,607,517.20	2,586,019	3,019,220	2,980,823	20.45	145,762
2000	72,921.99	32,429	37,861	40,165	20.50	1,959
2002	602,894.00	247,014	288,393	356,704	20.58	17,333
2003	855,281.04	333,984	389,932	525,219	20.62	25,471
2004	71,793,078.90	26,563,102	31,012,861	45,805,733	20.66	2,217,122
2005	3,708,105.24	1,291,517	1,507,867	2,459,805	20.70	118,831
2006	1,083,127.40	352,470	411,515	747,432	20.73	36,056
2007	170,859.09	51,385	59,993	122,826	20.77	5,914
2008	34,203.02	9,391	10,964	25,633	20.80	1,232
2009	5,797,862.51	1,430,018	1,669,570	4,534,143	20.83	217,674
2010	3,722,211.44	805,674	940,638	3,042,129	20.86	145,836
2011	2,923,273.40	538,062	628,196	2,499,706	20.89	119,660
2012	5,638,318.74	839,130	979,698	5,053,303	20.92	241,554
2013	5,171,161.32	570,854	666,481	4,866,661	20.95	232,299
2014	165,523,321.40	11,450,159	13,368,250	163,741,704	20.98	7,804,657
2015	3,548,130.68	84,852	99,066	3,697,434	21.00	176,068
	425,512,609.68	144,350,608	168,531,725	286,766,767		13,903,449

GHENT UNIT 4

INTERIM SURVIVOR CURVE.. IOWA 65-R2

PROBABLE RETIREMENT YEAR.. 6-2038

NET SALVAGE PERCENT.. -7

1984	124,057,452.69	77,152,000	71,546,986	61,194,489	20.29	3,015,993
1986	209,125.43	126,371	117,190	106,574	20.47	5,206

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -7						
1987	110,311.00	65,656	60,886	57,147	20.55	2,781
1989	864,078.80	497,351	461,219	463,345	20.71	22,373
1990	204,757.59	115,761	107,351	111,740	20.78	5,377
1991	11,877.00	6,588	6,109	6,599	20.85	316
1992	91,017.00	49,462	45,869	51,520	20.92	2,463
1994	107,547.90	55,879	51,819	63,257	21.05	3,005
1995	1,910,485.07	968,347	897,998	1,146,221	21.11	54,298
1996	704,727.26	347,764	322,499	431,559	21.17	20,385
1998	7,924.00	3,684	3,416	5,062	21.28	238
1999	1,429,371.01	642,696	596,005	933,422	21.33	43,761
2000	42,052.00	18,229	16,905	28,091	21.38	1,314
2001	373,444.57	155,483	144,187	255,398	21.43	11,918
2002	813,279.13	323,979	300,442	569,766	21.48	26,525
2003	2,839,191.12	1,077,616	999,328	2,038,606	21.52	94,731
2004	53,556,449.82	19,236,850	17,839,312	39,466,089	21.57	1,829,675
2005	4,307,400.14	1,455,082	1,349,372	3,259,546	21.61	150,835
2006	125,813.69	39,654	36,773	97,847	21.65	4,519
2007	728,088.85	211,825	196,436	582,619	21.69	26,861
2008	413,440.17	109,790	101,814	340,567	21.72	15,680
2009	8,639,729.77	2,055,055	1,905,757	7,338,754	21.76	337,259
2010	3,571,815.82	745,450	691,294	3,130,549	21.79	143,669
2011	6,389,527.31	1,132,036	1,049,795	5,786,999	21.82	265,215
2012	50,751,342.00	7,253,377	6,726,427	47,577,509	21.86	2,176,464
2013	12,001,376.53	1,273,617	1,181,090	11,660,383	21.89	532,681
2014	460,019,589.15	30,552,155	28,332,572	463,888,388	21.91	21,172,450
2015	1,383,225.41	32,339	29,990	1,450,062	21.94	66,092
	735,664,440.23	145,704,096	135,118,842	652,042,109		30,032,084

GHENT UNIT 2 SCRUBBER

INTERIM SURVIVOR CURVE.. IOWA 65-R2

PROBABLE RETIREMENT YEAR.. 6-2034

NET SALVAGE PERCENT.. -7

1994	55,782,191.35	31,818,513	56,178,615	3,508,330	17.57	199,677
2001	57,800.67	26,948	47,579	14,267	17.82	801
2002	491,092.43	219,846	388,159	137,310	17.85	7,692
2003	244,482.98	104,586	184,657	76,940	17.88	4,303
2004	556,738.99	226,406	399,741	195,969	17.91	10,942

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 2 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2006	13,411.72	4,829	8,526	5,824	17.96	324
2012	8,815,298.69	1,488,617	2,628,295	6,804,075	18.09	376,124
2013	297,276.90	37,633	66,445	251,642	18.11	13,895
	66,258,293.73	33,927,378	59,902,017	10,994,357		613,758
GHENT 3 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -7						
2007	110,351,445.96	33,187,635	30,565,215	87,510,832	20.77	4,213,328
2011	6,848,600.71	1,260,563	1,160,956	6,167,047	20.89	295,215
2012	249,577.51	37,144	34,209	232,839	20.92	11,130
2013	222,658.95	24,580	22,638	215,607	20.95	10,292
2014	567,246.36	39,240	36,139	570,814	20.98	27,208
2015	221,002.85	5,285	4,867	231,606	21.00	11,029
	118,460,532.34	34,554,447	31,824,024	94,928,746		4,568,202
GHENT 4 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -7						
2011	243,442.48	43,131	92,184	168,299	21.82	7,713
2012	252,238,345.08	36,049,879	77,049,557	192,845,472	21.86	8,821,842
2013	784,199.26	83,221	177,869	661,225	21.89	30,207
2014	435,675.38	28,935	61,843	404,330	21.91	18,454
	253,701,662.20	36,205,166	77,381,453	194,079,326		8,878,216
	3,711,487,554.46	809,174,309	985,215,162	3,014,861,146		138,174,592
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.8 3.72

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.1 BOILER PLANT EQUIPMENT - ASH PONDS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. 0						
2011	4,610,665.23	377,291	676,102	3,934,563	50.49	77,928
	4,610,665.23	377,291	676,102	3,934,563		77,928
TYRONE UNIT 3 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. 0						
2005	170,126.36	170,126	170,126			
2007	172,621.19	172,621	172,621			
2008	8,648.65	8,649	8,649			
2009	224,059.52	224,060	224,060			
	575,455.72	575,456	575,456			
GREEN RIVER UNIT 3 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. 0						
1978	931,932.13	931,932	931,932			
1985	296.57	297	297			
1997	5,030.40	5,030	5,030			
2004	49,756.95	49,757	49,757			
2005	26,461.24	26,461	26,461			
2007	72,732.11	72,732	72,732			
2009	246,680.85	246,681	246,681			
2010	130,846.99	130,847	130,847			
2011	334,280.60	334,281	334,281			
2012	33,823.14	33,823	33,823			
	1,831,840.98	1,831,841	1,831,841			

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.1 BOILER PLANT EQUIPMENT - ASH PONDS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PINEVILLE UNIT 3 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. 0						
1977	50,117.00	50,117	50,117			
1978	41,148.89	41,149	41,149			
	91,265.89	91,266	91,266			
BROWN UNIT 1 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2023						
NET SALVAGE PERCENT.. 0						
1993	9,299,115.00	6,974,336	7,598,416	1,700,699	7.50	226,760
	9,299,115.00	6,974,336	7,598,416	1,700,699		226,760
BROWN UNIT 2 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. 0						
1994	3,909,061.67	2,401,297	3,256,464	652,598	13.50	48,341
	3,909,061.67	2,401,297	3,256,464	652,598		48,341
BROWN UNIT 3 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. 0						
2008	19,802,080.26	5,500,622	6,026,115	13,775,965	19.50	706,460
	19,802,080.26	5,500,622	6,026,115	13,775,965		706,460

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.1 BOILER PLANT EQUIPMENT - ASH PONDS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 1 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. 0						
1974	1,777,792.39	1,230,463	1,464,285	313,507	18.46	16,983
	1,777,792.39	1,230,463	1,464,285	313,507		16,983
GHENT UNIT 4 ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. 0						
1994	16,544,368.68	8,084,240	7,960,266	8,584,103	22.50	381,516
2004	16,148,295.19	5,461,999	5,378,237	10,770,058	22.50	478,669
	32,692,663.87	13,546,239	13,338,503	19,354,161		860,185
GHENT UNIT 2 SCRUBBER ASH POND						
INTERIM SURVIVOR CURVE.. IOWA 100-S4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. 0						
1994	1,901,133.18	1,021,859	1,901,133			
	1,901,133.18	1,021,859	1,901,133			
	76,491,074.19	33,550,670	36,759,581	39,731,493		1,936,657
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.5 2.53

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.2 BOILER PLANT EQUIPMENT - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TYRONE UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2009	80,855.84	88,941	88,941			
2011	10,306.64	11,337	11,338			
	91,162.48	100,278	100,279			
TYRONE UNITS 1 AND 2						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1973	32,257.44	35,483	35,483			
1974	3,680.00	4,048	4,048			
	35,937.44	39,531	39,531			
GREEN RIVER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2012	10,061.86	11,068	11,068			
2013	31,239.04	34,363	34,363			
	41,300.90	45,431	45,431			
GREEN RIVER UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1965	0.10		0			
1975	6,388.26	7,027	7,027			
1977	1,272.00	1,399	1,399			
1979	4,376.00	4,814	4,814			
1980	2,331.62	2,565	2,565			
1981	5,272.42	5,800	5,800			
1985	692.53	762	762			
1988	83,465.37	91,812	91,812			
2001	18,275.84	20,103	20,103			
2005	76,387.85	84,027	84,027			

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.2 BOILER PLANT EQUIPMENT - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREEN RIVER UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2007	795.41	875	875			
2012	333,641.83	367,006	367,006			
2013	66,416.30	73,058	73,058			
	599,315.53	659,248	659,247			
GREEN RIVER UNITS 1 AND 2						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1974	27,465.06	30,212	30,212			
1975	32,966.94	36,264	36,264			
1977	91,811.76	100,993	100,993			
	152,243.76	167,469	167,468			
PINEVILLE UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1951	5,844.00	6,428	6,428			
1963	7,129.00	7,842	7,842			
1970	1,082.00	1,190	1,190			
1975	8,772.00	9,649	9,649			
1976	20.00	22	22			
1978	2,577.11	2,835	2,835			
1979	8,108.00	8,919	8,919			
1988	1,821.00	2,003	2,003			
1995	31,090.00	34,199	34,199			
1997	6,678.00	7,346	7,346			

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.2 BOILER PLANT EQUIPMENT - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PINEVILLE UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 65-R2						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2000	10,484.00	11,532	11,532			
2002	51,958.50	57,154	57,154			
2011	9,638.92	10,603	10,603			
	145,202.53	159,722	159,723			
	1,065,162.64	1,171,679	1,171,679			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
1990	10,495,573.59	4,496,007	7,247,571	4,612,427	35.64	129,417
2008	10,044,788.71	1,552,991	2,503,424	8,847,187	43.09	205,319
2011	66,353,243.45	6,435,462	10,373,976	64,605,189	43.99	1,468,634
2012	35,891.34	2,758	4,446	36,111	44.27	816
2014	2,395,609.34	81,455	131,306	2,575,733	44.80	57,494
2015	581,903.51	6,793	10,950	646,601	45.05	14,353
	89,907,009.94	12,575,466	20,271,673	81,323,248		1,876,033

BROWN UNIT 1
 INTERIM SURVIVOR CURVE.. IOWA 60-R2
 PROBABLE RETIREMENT YEAR.. 6-2023
 NET SALVAGE PERCENT.. -6

1956	3,283,253.45	3,057,851	2,671,921	808,327	6.60	122,474
1959	14,882.13	13,780	12,041	3,734	6.71	556
1968	5,774.91	5,233	4,573	1,549	6.98	222
1985	11,462.31	9,675	8,454	3,696	7.26	509
1996	32,671.87	24,844	21,708	12,924	7.36	1,756
1997	17,942.90	13,442	11,745	7,274	7.37	987
2001	103,385.99	71,781	62,722	46,868	7.39	6,342
2004	163,261.40	104,077	90,942	82,116	7.41	11,082
2009	467,034.49	228,513	199,673	295,384	7.43	39,756
2010	0.03	0	0	0		0
2012	1,851,245.33	620,446	542,140	1,420,180	7.44	190,884
2013	77,712.20	20,531	17,940	64,435	7.44	8,661
2014	262,052.93	46,036	40,226	237,550	7.45	31,886
2015	2,050,071.73	134,101	117,176	2,055,900	7.45	275,960
	8,340,751.67	4,350,310	3,801,260	5,039,937		691,075

BROWN UNIT 2
 INTERIM SURVIVOR CURVE.. IOWA 60-R2
 PROBABLE RETIREMENT YEAR.. 6-2029
 NET SALVAGE PERCENT.. -6

1963	4,017,807.85	3,368,601	4,069,971	188,906	11.28	16,747
1965	26,462.00	21,990	26,568	1,481	11.46	129
1985	8,768.76	6,383	7,712	1,583	12.67	125
1990	23,666.17	16,252	19,636	5,450	12.84	424

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -6						
1994	1,497,407.00	966,446	1,167,668	419,584	12.95	32,400
1995	574,163.49	363,659	439,376	169,238	12.98	13,038
1996	32,822.53	20,383	24,627	10,165	13.00	782
1997	33,091.00	20,096	24,280	10,796	13.03	829
2002	1,508,264.00	792,633	957,665	641,094	13.13	48,827
2003	409,883.72	207,124	250,249	184,228	13.15	14,010
2004	1,221,923.10	591,173	714,260	580,979	13.16	44,147
2005	146,394.62	67,361	81,386	73,792	13.18	5,599
2006	632,295.16	274,568	331,735	338,498	13.20	25,644
2007	2,547.40	1,035	1,250	1,450	13.21	110
2009	927,175.48	316,876	382,852	599,954	13.24	45,314
2010	840,714.12	255,985	309,283	581,874	13.25	43,915
2011	13,859.99	3,640	4,398	10,294	13.27	776
2012	364,931.03	79,033	95,488	291,339	13.28	21,938
2013	35,612.96	5,856	7,075	30,674	13.29	2,308
2014	1,106,284.24	116,715	141,016	1,031,645	13.30	77,567
2015	317,590.08	11,954	14,443	322,203	13.31	24,208
	13,741,664.70	7,507,763	9,070,939	5,495,226		418,837

BROWN UNIT 3
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2035
NET SALVAGE PERCENT.. -6

1971	6,690,425.21	4,947,559	6,258,369	833,481	16.04	51,963
1972	12,875.38	9,448	11,951	1,697	16.18	105
1973	2,376.00	1,729	2,187	331	16.32	20
1984	13,467.21	8,778	11,104	3,172	17.53	181
1993	6,448.62	3,638	4,602	2,234	18.19	123
1994	191,259.00	105,574	133,545	69,190	18.25	3,791
1995	421,519.00	227,359	287,596	159,214	18.31	8,695
1997	10,429,790.49	5,344,819	6,760,880	4,294,698	18.41	233,281
1998	297,088.00	147,864	187,039	127,874	18.46	6,927
1999	68,653.00	33,108	41,880	30,893	18.51	1,669
2003	120,057.33	49,344	62,417	64,844	18.68	3,471
2004	72,895.42	28,451	35,989	41,280	18.72	2,205
2005	4,204,448.97	1,547,595	1,957,616	2,499,100	18.76	133,214
2006	1,419,771.42	489,051	618,621	886,337	18.80	47,146
2008	781,074.49	228,288	288,771	539,168	18.86	28,588

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -6						
2009	810,823.83	213,416	269,959	589,515	18.89	31,208
2011	407,184.46	80,432	101,742	329,874	18.95	17,408
2012	16,784,850.43	2,689,430	3,401,970	14,389,972	18.98	758,165
2013	60,585.16	7,225	9,139	55,081	19.01	2,897
2014	1,314,686.65	98,665	124,805	1,268,762	19.03	66,672
2015	1,347,820.36	35,089	44,386	1,384,304	19.06	72,629
	45,458,100.43	16,296,862	20,614,566	27,571,020		1,470,358
GHENT UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1974	13,820,013.46	10,214,702	11,887,398	2,900,016	15.78	183,778
1975	38,921.00	28,528	33,200	8,446	15.90	531
1976	156.00	113	132	35	16.01	2
1979	21,978.00	15,541	18,086	5,431	16.32	333
1980	3,163.50	2,216	2,579	806	16.41	49
1985	156,856.25	103,829	120,831	47,005	16.83	2,793
1989	252,974.07	158,271	184,188	86,494	17.11	5,055
1992	58,228.11	34,597	40,262	22,042	17.29	1,275
1994	1,803,234.05	1,029,425	1,197,997	731,463	17.39	42,062
1995	13,200.94	7,369	8,576	5,549	17.44	318
1996	32,637.46	17,784	20,696	14,226	17.49	813
2001	424,030.20	197,878	230,281	223,431	17.70	12,623
2002	162,462.00	72,758	84,672	89,162	17.74	5,026
2003	1,132,828.50	484,766	564,148	647,978	17.78	36,444
2004	1,385,035.03	563,615	655,909	826,078	17.81	46,383
2006	1,501,464.76	540,690	629,230	977,337	17.88	54,661
2008	11,574,683.26	3,543,447	4,123,700	8,261,211	17.94	460,491
2009	426,823.12	117,902	137,209	319,492	17.96	17,789
2011	3,073,590.83	638,345	742,876	2,545,866	18.02	141,280
2012	58,830.81	9,933	11,560	51,389	18.04	2,849
2013	355,249.66	44,915	52,270	327,847	18.06	18,153
2014	23,384.79	1,857	2,161	22,861	18.09	1,264
2015	2,428,504.79	67,093	78,080	2,520,420	18.11	139,173
	38,748,250.59	17,895,574	20,826,042	20,634,586		1,173,145

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1977	17,497,877.92	12,605,826	14,022,022	4,700,708	16.12	291,607
1978	4,313,274.00	3,079,310	3,425,254	1,189,950	16.22	73,363
1979	20,087.00	14,204	15,800	5,693	16.32	349
1980	2,264.00	1,586	1,764	658	16.41	40
1981	899.00	623	693	269	16.50	16
1985	128,384.83	84,982	94,529	42,843	16.83	2,546
1993	11,440.84	6,667	7,416	4,826	17.34	278
1996	2,506,918.63	1,366,041	1,519,508	1,162,895	17.49	66,489
1997	29,881.11	15,858	17,640	14,333	17.54	817
1998	64,136.87	33,101	36,820	31,807	17.58	1,809
1999	678,802.78	339,576	377,726	348,593	17.63	19,773
2002	137,999.16	61,803	68,746	78,913	17.74	4,448
2004	951,927.36	387,369	430,888	587,674	17.81	32,997
2005	458,645.99	176,214	196,011	294,741	17.85	16,512
2006	172,946.00	62,279	69,276	115,777	17.88	6,475
2009	2,195,130.77	606,364	674,486	1,674,304	17.96	93,224
2011	241,196.39	50,093	55,721	202,359	18.02	11,230
2012	902,565.37	152,395	169,516	796,229	18.04	44,137
2013	1,341,650.30	169,626	188,683	1,246,883	18.06	69,041
2014	115,704.20	9,187	10,219	113,584	18.09	6,279
2015	54,523.20	1,506	1,675	56,665	18.11	3,129
	31,826,255.72	19,224,610	21,384,390	12,669,704		744,559

GHENT UNIT 3
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. -7

1981	23,966,739.13	15,805,420	19,182,251	6,462,160	18.70	345,570
1982	480,015.00	312,736	379,552	134,064	18.82	7,123
1983	29,912.17	19,251	23,364	8,642	18.93	457
1984	7,192,035.00	4,568,035	5,543,997	2,151,481	19.04	112,998
1985	156,856.24	98,253	119,245	48,591	19.15	2,537
1987	44,239.03	26,904	32,652	14,684	19.35	759
1995	2,196,292.70	1,140,565	1,384,247	965,786	20.01	48,265
1996	2,264.00	1,146	1,391	1,032	20.07	51
1999	60,118.00	27,759	33,690	30,637	20.26	1,512
2003	555,078.69	216,946	263,297	330,638	20.47	16,152
2004	943,602.66	349,633	424,332	585,323	20.52	28,525

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -7						
2005	619,008.50	215,783	261,885	400,454	20.57	19,468
2006	365,407.85	119,024	144,454	246,533	20.61	11,962
2007	1,228,187.47	369,463	448,399	865,762	20.66	41,905
2009	1,824,052.27	449,739	545,826	1,405,910	20.74	67,787
2011	1,402,218.14	257,929	313,036	1,187,338	20.81	57,056
2012	1,314,528.73	195,791	237,622	1,168,924	20.84	56,090
2013	530,602.17	58,750	71,302	496,442	20.88	23,776
2014	156,580.41	10,865	13,186	154,355	20.91	7,382
	43,067,738.16	24,243,992	29,423,726	16,658,754		849,375
GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -7						
1984	41,557,409.01	25,949,718	28,492,170	15,974,257	19.78	807,596
1985	236,810.00	145,811	160,097	93,290	19.89	4,690
1986	51,406.00	31,176	34,231	20,774	20.01	1,038
1987	65,193.00	38,939	42,754	27,002	20.11	1,343
1989	118,897.45	68,640	75,365	51,855	20.32	2,552
1991	21,490.58	11,947	13,118	9,877	20.51	482
1993	194,113.31	103,448	113,583	94,118	20.68	4,551
1994	321,113.00	167,209	183,591	159,999	20.76	7,707
1996	33,858.00	16,744	18,385	17,844	20.91	853
2000	676.00	293	322	402	21.18	19
2003	3,747,103.58	1,422,856	1,562,262	2,447,139	21.36	114,566
2004	106,038.93	38,137	41,874	71,588	21.41	3,344
2005	951,102.73	321,933	353,475	664,205	21.46	30,951
2006	1,380,479.45	435,734	478,426	998,687	21.51	46,429
2007	391,047.02	113,961	125,126	293,294	21.56	13,604
2008	399,683.45	106,244	116,653	311,008	21.60	14,399
2009	1,462,218.47	348,305	382,431	1,182,143	21.65	54,602
2011	9,957.80	1,763	1,936	8,719	21.73	401
2012	3,951,908.24	565,356	620,747	3,607,794	21.77	165,723

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -7						
2013	766,472.18	81,299	89,264	730,861	21.81	33,510
2014	2,164,941.54	144,225	158,356	2,158,132	21.84	98,816
2015	25,437.69	596	654	26,564	21.87	1,215
	57,957,357.43	30,114,334	33,064,819	28,949,553		1,408,391
	329,047,128.64	132,208,911	158,457,415	198,342,028		8,631,773
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.0 2.62

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
1990	9,229,511.61	3,885,558	4,210,141	6,219,207	40.89	152,096
2008	28,344.56	4,347	4,710	27,319	47.00	581
2011	35,974,616.47	3,459,834	3,748,854	36,902,462	47.62	774,936
2012	1,088,194.59	83,002	89,936	1,139,724	47.80	23,844
2013	159,449.60	8,822	9,559	170,619	47.98	3,556
2014	447,854.18	15,192	16,461	489,614	48.14	10,171
2015	228,635.93	2,594	2,811	255,548	48.30	5,291
	47,156,606.94	7,459,349	8,082,472	45,204,494		970,475
TRIMBLE COUNTY UNIT 2 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
1990	1,415,469.10	595,902	751,018	848,462	40.89	20,750
	1,415,469.10	595,902	751,018	848,462		20,750
BROWN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2023						
NET SALVAGE PERCENT.. -6						
1956	965,068.08	906,722	1,012,485	10,487	6.88	1,524
1958	96,451.16	90,254	100,782	1,457	6.95	210
1963	780.00	722	806	21	7.09	3
1965	63,901.00	58,841	65,704	2,031	7.14	284
1968	2,135.00	1,950	2,177	86	7.19	12
1979	58,759.52	51,583	57,600	4,685	7.34	638
1989	1,850.00	1,527	1,705	256	7.41	35
1992	1,344.04	1,079	1,205	220	7.43	30
1995	1,428,056.08	1,107,603	1,236,798	276,942	7.44	37,223
2001	68,330.19	47,691	53,254	19,176	7.47	2,567
2006	767,016.47	454,033	506,993	306,044	7.48	40,915
2009	166,049.72	81,702	91,232	84,781	7.48	11,334
2010	19,084.61	8,547	9,544	10,686	7.49	1,427
2011	53,830.80	21,356	23,847	33,214	7.49	4,434

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2023						
NET SALVAGE PERCENT.. -6						
2012	19,084.61	6,430	7,180	13,050	7.49	1,742
2014	79,740.42	14,103	15,748	68,777	7.49	9,183
2015	433,058.83	28,727	32,078	426,965	7.49	57,005
	4,224,540.53	2,882,870	3,219,138	1,258,875		168,566

BROWN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -6						
1948	384.00	344	407			
1963	817,849.45	692,730	825,250	41,671	12.04	3,461
1965	1,103.00	926	1,103	66	12.20	5
1966	397.00	332	396	25	12.27	2
1970	793.56	650	774	67	12.52	5
1984	38,251.57	28,407	33,841	6,705	13.06	513
1994	185,597.00	120,908	144,038	52,695	13.27	3,971
1995	12,605.00	8,058	9,600	3,762	13.29	283
1997	36,014.00	22,073	26,296	11,879	13.32	892
1998	14,507.07	8,683	10,344	5,033	13.33	378
2005	30,977.05	14,372	17,121	15,714	13.40	1,173
2010	105,240.55	32,268	38,441	73,114	13.44	5,440
2011	34,981.18	9,265	11,037	26,043	13.45	1,936
2012	1,109,729.78	242,344	288,705	887,609	13.45	65,993
2014	20,568.37	2,173	2,589	19,214	13.46	1,427
	2,408,998.58	1,183,533	1,409,941	1,143,597		85,479

BROWN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -6						
1972	4,207,199.70	3,115,454	4,459,632			
1973	69,444.66	51,032	73,611			
1974	17,025.00	12,406	18,047			
1984	4,045.00	2,665	4,288			
1985	798.00	519	846			
1988	8,408.74	5,242	8,645	268	18.69	14

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -6						
1989	8,164.40	5,010	8,263	392	18.74	21
1990	9,591.76	5,788	9,546	622	18.79	33
1991	5,344.58	3,168	5,225	441	18.83	23
1997	778,846.00	403,253	665,054	160,523	19.05	8,426
2003	45,349.90	18,814	31,028	17,042	19.22	887
2004	18,213.04	7,175	11,833	7,473	19.24	388
2005	6,057.20	2,251	3,712	2,708	19.26	141
2007	1,652,556.67	532,520	878,244	873,466	19.30	45,257
2010	208,220.77	48,663	80,256	140,458	19.34	7,263
2011	163,301.43	32,470	53,550	119,549	19.36	6,175
2012	1,510,611.21	243,870	402,196	1,199,052	19.37	61,903
2013	14,410.13	1,739	2,868	12,407	19.38	640
2014	100,287.63	7,633	12,589	93,716	19.39	4,833
2015	131,881.19	3,513	5,794	134,000	19.40	6,907
	8,959,757.01	4,503,185	6,735,226	2,762,116		142,911
BROWN UNITS 1, 2 AND 3 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -6						
2013	29,308,888.08	3,537,026	5,739,630	25,327,791	19.38	1,306,904
	29,308,888.08	3,537,026	5,739,630	25,327,791		1,306,904
GHENT UNIT 1 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1997	3,016,784.27	1,617,982	2,501,892	726,067	18.11	40,092
2011	5,833.85	1,221	1,888	4,354	18.38	237
2012	9,121,453.85	1,553,004	2,401,417	7,358,539	18.39	400,138
	12,144,071.97	3,172,207	4,905,197	8,088,960		440,467

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1974	6,397,687.82	4,775,713	6,515,087	330,439	16.89	19,564
1978	869,693.72	627,485	856,023	74,549	17.21	4,332
1994	911,155.00	525,500	716,894	258,042	18.02	14,320
1995	70.00	39	53	22	18.05	1
1996	15,852.00	8,727	11,905	5,056	18.08	280
2000	14,398.00	7,036	9,599	5,807	18.19	319
2004	33,927.95	13,941	19,018	17,284	18.27	946
2005	160,601.93	62,293	84,981	86,863	18.29	4,749
2007	53,989.17	18,220	24,856	32,912	18.32	1,797
2009	84,877.13	23,647	32,260	58,559	18.35	3,191
2011	268,831.65	56,270	76,764	210,886	18.38	11,474
2012	178,069.98	30,318	41,360	149,175	18.39	8,112
2013	43,107.20	5,498	7,500	38,624	18.40	2,099
2014	33,762.45	2,705	3,690	32,436	18.41	1,762
2015	2,659,970.72	73,744	100,602	2,745,566	18.42	149,054
	11,725,994.72	6,231,136	8,500,593	4,046,221		222,000
GHENT UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1977	9,885,751.20	7,195,834	8,891,124	1,686,629	17.14	98,403
1984	2,106,460.46	1,427,087	1,763,299	490,614	17.59	27,892
1989	42,801.92	27,078	33,457	12,341	17.83	692
1996	44,978.99	24,762	30,596	17,532	18.08	970
1997	152,868.92	81,988	101,304	62,266	18.11	3,438
2007	95,312.10	32,166	39,744	62,240	18.32	3,397
2009	292,925.23	81,611	100,838	212,592	18.35	11,585
2010	60,449.95	14,847	18,345	46,337	18.36	2,524
2011	1,111,858.00	232,727	287,556	902,132	18.38	49,082
2012	34,908.72	5,944	7,344	30,008	18.39	1,632
2013	66,340.84	8,461	10,454	60,530	18.40	3,290
2014	81,708.97	6,546	8,088	79,340	18.41	4,310
2015	326,067.39	9,040	11,170	337,722	18.42	18,335
	14,302,432.69	9,148,091	11,303,320	4,000,283		225,550

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -7						
1976	639,635.42	449,212	553,032	131,378	19.44	6,758
1981	25,051,490.27	16,684,831	20,540,969	6,264,126	19.95	313,991
1982	687,842.97	452,768	557,410	178,582	20.03	8,916
1984	95,821.00	61,497	75,710	26,819	20.19	1,328
1987	68,793.51	42,277	52,048	21,561	20.41	1,056
1988	18,279.36	11,058	13,614	5,945	20.47	290
2000	4,296,425.13	1,933,342	2,380,169	2,217,006	21.04	105,371
2007	51,757.15	15,740	19,378	36,002	21.23	1,696
2012	72,766.46	10,921	13,445	64,415	21.33	3,020
2013	10,609.78	1,186	1,460	9,892	21.34	464
2014	2,462,458.14	171,817	211,527	2,423,303	21.36	113,451
2015	32,239.52	789	971	33,525	21.37	1,569
	33,488,118.71	19,835,438	24,419,733	11,412,554		557,910

GHENT UNIT 4
INTERIM SURVIVOR CURVE.. IOWA 70-R3
PROBABLE RETIREMENT YEAR.. 6-2038
NET SALVAGE PERCENT.. -7

1984	21,606,547.09	13,629,578	16,312,398	6,806,607	21.04	323,508
1985	48,287.00	30,038	35,951	15,716	21.12	744
1988	20,564.21	12,206	14,609	7,395	21.35	346
1991	5,683.09	3,195	3,824	2,257	21.54	105
1993	155,202.00	83,604	100,060	66,006	21.66	3,047
1994	24,278.82	12,776	15,291	10,688	21.71	492
2000	2,476,120.09	1,085,665	1,299,365	1,350,083	21.98	61,423
2003	42,697.44	16,388	19,614	26,072	22.08	1,181
2011	27,699.80	4,951	5,926	23,713	22.29	1,064
2013	13,232.05	1,421	1,701	12,458	22.32	558
2014	2,829,163.88	189,291	226,551	2,800,655	22.34	125,365
2015	216,083.55	5,059	6,055	225,155	22.35	10,074
	27,465,559.02	15,074,172	18,041,343	11,346,805		527,907

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 2 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2011	5,833.85	1,221	1,381	4,862	18.38	265
2012	890,617.40	151,635	171,445	781,515	18.39	42,497
2013	54,747.62	6,983	7,895	50,685	18.40	2,755
	951,198.87	159,839	180,721	837,062		45,517
GHENT 3 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -7						
2007	11,277,366.96	3,429,621	3,429,052	8,637,731	21.23	406,864
2011	764,631.32	141,860	141,836	676,319	21.31	31,737
	12,041,998.28	3,571,481	3,570,888	9,314,050		438,601
GHENT 4 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -7						
2011	5,833.83	1,043	1,124	5,118	22.29	230
2012	15,142,207.72	2,187,130	2,356,755	13,845,407	22.30	620,870
	15,148,041.55	2,188,173	2,357,879	13,850,525		621,100
	220,741,676.05	79,542,402	99,217,099	139,441,795		5,774,137
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.1 2.62

KENTUCKY UTILITIES COMPANY

ACCOUNT 315.1 ACCESSORY ELECTRIC EQUIPMENT - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TYRONE UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
2007	24,678.67	27,147	27,147			
	24,678.67	27,147	27,147			
GREEN RIVER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1954	17,322.04	19,054	19,054			
1955	443.76	488	488			
1996	107,389.55	118,129	118,129			
2007	40,561.24	44,617	44,617			
	165,716.59	182,288	182,288			
GREEN RIVER UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 70-R3						
PROBABLE RETIREMENT YEAR.. 12-2015						
NET SALVAGE PERCENT.. -10						
1959	16,325.58	17,958	17,958			
1995	26,722.51	29,395	29,395			
2001	33,590.00	36,949	36,949			
2003	17,006.69	18,707	18,707			
2005	60,053.27	66,059	66,059			
2006	19,724.94	21,697	21,697			
2009	79,664.81	87,631	87,631			
2010	90,945.25	100,040	100,040			
2011	91,557.59	100,713	100,713			
2012	44,842.47	49,327	49,326			
	480,433.11	528,476	528,476			
	670,828.37	737,911	737,911			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
2000	41,467.41	10,932	11,600	35,259	43.58	809
2002	26,900.64	6,359	6,747	23,650	43.93	538
2011	6,316,703.85	575,170	610,290	6,527,586	45.30	144,097
2012	203,432.33	14,685	15,582	214,297	45.43	4,717
2013	838,229.79	44,007	46,694	900,506	45.56	19,765
2014	889,231.16	28,427	30,163	974,668	45.69	21,332
2015	53,544.80	589	625	59,881	45.81	1,307
	8,369,509.98	680,169	721,700	8,735,846		192,565

SYSTEM LABORATORY

INTERIM SURVIVOR CURVE.. IOWA 75-R1.5

PROBABLE RETIREMENT YEAR.. 6-2040

NET SALVAGE PERCENT.. -1

1983	229.68	129	134	98	22.43	4
1984	10,283.72	5,716	5,917	4,469	22.49	199
1986	48,397.00	26,118	27,039	21,842	22.60	966
1987	100,806.00	53,528	55,415	46,399	22.66	2,048
1989	3,576.00	1,835	1,900	1,712	22.76	75
1990	39,994.08	20,144	20,854	19,540	22.80	857
1991	72,843.39	35,963	37,231	36,341	22.85	1,590
1994	4,476.87	2,066	2,139	2,383	22.98	104
1995	3,198.74	1,439	1,490	1,741	23.02	76
1996	5,552.69	2,430	2,516	3,093	23.06	134
1997	47,150.16	20,031	20,737	26,885	23.10	1,164
1998	67,015.37	27,584	28,556	39,129	23.13	1,692
1999	62,975.53	25,026	25,908	37,697	23.17	1,627
2000	730.00	279	289	448	23.20	19
2001	69,759.00	25,608	26,511	43,946	23.24	1,891
2002	345,217.94	121,145	125,416	223,255	23.27	9,594
2003	632,334.03	211,051	218,491	420,167	23.30	18,033
2004	199,225.39	62,903	65,120	136,097	23.33	5,834
2005	131,911.92	39,119	40,498	92,733	23.36	3,970
2006	31,404.52	8,671	8,977	22,742	23.39	972
2007	89,149.53	22,690	23,490	66,551	23.42	2,842
2009	226,404.22	46,987	48,643	180,025	23.47	7,670
2010	90,044.40	16,322	16,897	74,047	23.50	3,151
2011	250,794.23	38,444	39,799	213,503	23.53	9,074
2012	175,216.25	21,693	22,458	154,511	23.55	6,561

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SYSTEM LABORATORY						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -1						
2013	161,221.62	14,758	15,278	147,556	23.58	6,258
2014	325,883.54	18,557	19,211	309,931	23.60	13,133
2015	38,318.47	771	798	37,903	23.62	1,605
	3,234,114.29	871,007	901,711	2,364,744		101,143

BROWN UNIT 1

INTERIM SURVIVOR CURVE.. IOWA 75-R1.5
 PROBABLE RETIREMENT YEAR.. 6-2023
 NET SALVAGE PERCENT.. -6

1954	7,812.22	7,281	7,994	287	7.09	40
1955	921.00	857	941	35	7.10	5
1956	150,707.00	139,985	153,699	6,050	7.11	851
1958	497.00	460	505	22	7.14	3
1971	672.26	603	662	51	7.26	7
1980	1,078.00	933	1,024	118	7.32	16
1988	1,387.17	1,144	1,256	214	7.35	29
1990	18,405.00	14,923	16,385	3,124	7.36	424
1992	7,705.00	6,130	6,731	1,437	7.37	195
1994	9,227.37	7,179	7,882	1,899	7.38	257
1995	1,940.96	1,492	1,638	419	7.38	57
1996	2,858.88	2,168	2,380	650	7.38	88
2001	64,870.51	44,896	49,294	19,468	7.40	2,631
2003	118,172.07	77,605	85,208	40,055	7.40	5,413
2005	13,393.06	8,206	9,010	5,187	7.41	700
2007	497.91	278	305	223	7.41	30
2011	8,037.82	3,167	3,477	5,043	7.42	680
2014	37,649.44	6,592	7,238	32,671	7.43	4,397
	445,832.67	323,899	355,631	116,952		15,823

BROWN UNIT 2

INTERIM SURVIVOR CURVE.. IOWA 75-R1.5
 PROBABLE RETIREMENT YEAR.. 6-2029
 NET SALVAGE PERCENT.. -6

1963	59,546.28	49,293	63,119
1965	541.89	445	574
1968	520.36	422	552

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -6						
1969	4,400.82	3,550	4,665			
1970	555.08	446	588			
1995	3,998.73	2,515	4,190	49	13.09	4
1996	2,858.69	1,762	2,936	95	13.10	7
1998	5,685.52	3,350	5,581	445	13.12	34
2000	3,709.49	2,070	3,449	483	13.14	37
2007	21,010.50	8,482	14,131	8,140	13.20	617
2012	20,279.74	4,361	7,266	14,231	13.24	1,075
	123,107.10	76,696	107,051	23,443		1,774

BROWN UNIT 3

INTERIM SURVIVOR CURVE.. IOWA 75-R1.5

PROBABLE RETIREMENT YEAR.. 6-2035

NET SALVAGE PERCENT.. -6

1948	3,382.73	2,740	3,423	163	15.95	10
1954	2,001.51	1,584	1,979	143	16.51	9
1955	1,111.17	875	1,093	85	16.60	5
1969	55,586.77	40,687	50,825	8,097	17.59	460
1970	2,634.00	1,915	2,392	400	17.65	23
1971	373,932.83	270,002	337,279	59,090	17.71	3,337
1972	16,006.07	11,477	14,337	2,630	17.76	148
1973	960.00	683	853	164	17.81	9
1974	3,179.00	2,246	2,806	564	17.86	32
1976	2,020.00	1,404	1,754	387	17.96	22
1977	40,063.51	27,610	34,490	7,978	18.00	443
1978	1,537.00	1,050	1,312	318	18.05	18
1980	1,594.00	1,068	1,334	356	18.13	20
1981	7,296.00	4,838	6,043	1,690	18.17	93
1982	900.00	590	737	217	18.21	12
1983	53,223.00	34,531	43,135	13,281	18.24	728
1984	10,688.00	6,852	8,559	2,770	18.28	152
1985	14,815.00	9,382	11,720	3,984	18.31	218
1986	146,238.43	91,378	114,147	40,866	18.35	2,227
1987	219,946.00	135,554	169,330	63,813	18.38	3,472
1988	146,004.06	88,688	110,786	43,978	18.41	2,389
1989	211,250.31	126,354	157,838	66,088	18.44	3,584
1990	328,072.94	193,023	241,119	106,639	18.47	5,774
1991	380,519.00	219,963	274,771	128,579	18.50	6,950

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -6						
1992	143,407.00	81,363	101,636	50,375	18.53	2,719
1993	213,117.96	118,566	148,109	77,796	18.55	4,194
1994	244,539.14	133,134	166,307	92,904	18.58	5,000
1995	406,217.07	216,217	270,092	160,498	18.60	8,629
1996	132,026.00	68,574	85,661	54,287	18.62	2,916
1997	247,261.54	125,023	156,175	105,922	18.65	5,679
1998	28,007.66	13,761	17,190	12,498	18.67	669
1999	78,147.46	37,220	46,494	36,342	18.69	1,944
2000	12,638.00	5,817	7,266	6,130	18.71	328
2001	61,005.75	27,039	33,776	30,890	18.73	1,649
2003	217,402.17	88,300	110,302	120,145	18.77	6,401
2004	87,825.06	33,878	42,319	50,775	18.79	2,702
2005	126,190.46	45,911	57,351	76,411	18.81	4,062
2006	93,259.29	31,752	39,664	59,191	18.83	3,143
2007	109,967.17	34,743	43,400	73,165	18.84	3,883
2008	76,267.72	22,043	27,535	53,308	18.86	2,827
2009	25,225.68	6,554	8,187	18,552	18.88	983
2010	510,629.45	117,011	146,167	395,101	18.89	20,916
2011	184,777.66	36,012	44,985	150,879	18.91	7,979
2012	256,120.18	40,631	50,755	220,732	18.92	11,667
2013	319,773.21	37,838	47,266	291,693	18.94	15,401
2014	312,463.22	23,241	29,032	302,179	18.95	15,946
2015	471,937.93	12,346	15,422	484,832	18.97	25,558
	6,381,168.11	2,631,468	3,287,152	3,476,886		185,330

GHENT UNIT 1 SCRUBBER

INTERIM SURVIVOR CURVE.. IOWA 75-R1.5

PROBABLE RETIREMENT YEAR.. 6-2034

NET SALVAGE PERCENT.. -7

1997	982,956.01	515,606	929,086	122,677	17.74	6,915
2000	2,454.00	1,174	2,115	510	17.80	29
2011	47,617.08	9,801	17,661	33,290	17.97	1,853
	1,033,027.09	526,581	948,862	156,477		8,797

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1974	1,024,130.37	742,505	1,066,716	29,103	17.04	1,708
1975	81,621.12	58,737	84,384	2,950	17.08	173
1976	12,253.24	8,748	12,568	543	17.12	32
1978	6,426.72	4,512	6,482	394	17.20	23
1983	4,043.88	2,701	3,880	447	17.38	26
1988	74,936.00	46,969	67,478	12,704	17.53	725
1989	2,178.22	1,345	1,932	398	17.55	23
1990	137,000.67	83,256	119,609	26,981	17.58	1,535
1994	52,592.00	29,643	42,586	13,687	17.68	774
1995	11,112.00	6,126	8,801	3,089	17.70	175
1996	153,652.05	82,710	118,825	45,583	17.72	2,572
1997	18,479.01	9,693	13,925	5,847	17.74	330
1998	2,709.00	1,382	1,985	913	17.76	51
1999	79,194.16	39,178	56,285	28,453	17.78	1,600
2000	2,880.81	1,378	1,980	1,103	17.80	62
2004	42,569.91	17,129	24,608	20,942	17.87	1,172
2006	30,770.07	10,966	15,754	17,170	17.90	959
2007	7,433.84	2,460	3,534	4,420	17.91	247
2013	68,502.65	8,560	12,298	61,000	18.00	3,389
2015	70,787.92	1,925	2,766	72,978	18.03	4,048
	1,883,273.64	1,159,923	1,666,398	348,705		19,624

GHENT UNIT 2

INTERIM SURVIVOR CURVE.. IOWA 75-R1.5

PROBABLE RETIREMENT YEAR.. 6-2034

NET SALVAGE PERCENT.. -7

1976	97,461.37	69,583	96,843	7,440	17.12	435
1977	663,118.00	469,529	653,474	56,062	17.16	3,267
1978	591,177.00	415,003	577,587	54,972	17.20	3,196
1980	2,018.11	1,390	1,935	225	17.28	13
1985	7,576.54	4,944	6,881	1,226	17.44	70
1989	51,128.40	31,578	43,949	10,758	17.55	613
1990	7,692.02	4,674	6,505	1,725	17.58	98
1991	6,857.97	4,097	5,702	1,636	17.61	93
1992	50,988.28	29,920	41,642	12,916	17.63	733
2006	15,073.78	5,372	7,477	8,652	17.90	483

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2007	7,433.84	2,460	3,424	4,530	17.91	253
2013	17,365.58	2,170	3,020	15,561	18.00	864
2014	9,654.84	765	1,065	9,266	18.01	514
	1,527,545.73	1,041,485	1,449,503	184,971		10,632

GHENT UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -7						
1981	2,137,927.84	1,379,595	1,814,698	472,885	19.85	23,823
1982	220,596.00	140,702	185,077	50,961	19.90	2,561
1983	9,393.97	5,919	7,786	2,266	19.95	114
1984	599,875.00	373,322	491,062	150,804	19.99	7,544
1987	14,126.58	8,429	11,087	4,028	20.12	200
1988	8,279.00	4,865	6,399	2,459	20.15	122
1993	31,841.79	17,048	22,425	11,646	20.33	573
1994	1,429.72	749	985	545	20.36	27
2004	70,857.65	25,886	34,050	41,768	20.62	2,026
2007	56,110.00	16,665	21,921	38,117	20.69	1,842
2013	8,682.80	946	1,244	8,046	20.81	387
2014	824,923.38	56,729	74,620	808,048	20.82	38,811
	3,984,043.73	2,030,855	2,671,355	1,591,572		78,030

GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -7						
1984	1,552,539.66	948,190	988,466	672,751	20.83	32,297
1985	75,061.39	45,218	47,139	33,177	20.88	1,589
1986	71,918.00	42,699	44,513	32,440	20.93	1,550
1987	197,214.00	115,362	120,262	90,757	20.97	4,328
1988	246,937.00	142,162	148,201	116,022	21.01	5,522
1989	288,049.17	163,069	169,996	138,217	21.05	6,566
1990	248,790.00	138,347	144,224	121,982	21.09	5,784
1991	238,960.87	130,393	135,932	119,756	21.13	5,668
1992	186,806.00	99,893	104,136	95,746	21.17	4,523

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 75-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
NET SALVAGE PERCENT.. -7						
1993	119,556.00	62,591	65,250	62,675	21.20	2,956
1994	96,245.00	49,225	51,316	51,666	21.24	2,432
1995	403,518.00	201,427	209,983	221,781	21.27	10,427
1996	260,103.45	126,395	131,764	146,547	21.31	6,877
1997	261,371.59	123,434	128,677	150,991	21.34	7,075
1998	36,015.00	16,493	17,194	21,342	21.37	999
1999	626,250.00	277,322	289,102	380,986	21.40	17,803
2000	69,931.00	29,880	31,149	43,677	21.42	2,039
2003	274,884.03	102,815	107,182	186,944	21.51	8,691
2004	259,074.19	91,801	95,700	181,509	21.53	8,431
2005	117,203.33	39,052	40,711	84,697	21.56	3,928
2006	15,073.78	4,691	4,890	11,239	21.58	521
2007	167,940.61	48,301	50,353	129,344	21.60	5,988
2008	38,302.23	10,031	10,457	30,526	21.63	1,411
2009	82,463.42	19,371	20,194	68,042	21.65	3,143
2010	820,549.05	169,118	176,302	701,686	21.67	32,381
2011	575,117.79	100,626	104,900	510,476	21.69	23,535
2012	694,925.41	98,114	102,282	641,289	21.71	29,539
2013	65,548.30	6,897	7,190	62,947	21.73	2,897
2014	109,379.77	7,173	7,478	109,559	21.75	5,037
2015	572,254.91	13,208	13,769	598,544	21.77	27,494
	8,771,982.95	3,423,298	3,568,709	5,817,313		271,431
	35,753,605.29	12,765,381	15,678,072	22,816,909		885,149
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.8 2.48

KENTUCKY UTILITIES COMPANY

ACCOUNT 316.1 MISCELLANEOUS POWER PLANT EQUIPMENT - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)

TYRONE UNIT 3

INTERIM SURVIVOR CURVE.. IOWA 75-R1.5

PROBABLE RETIREMENT YEAR.. 12-2015

NET SALVAGE PERCENT.. -10

1987	1.57	2	2
1989	18,427.65	20,270	20,270
1994	16,747.71	18,422	18,422
1995	7,264.00	7,990	7,990
1996	21.00	23	23
1998	6,158.71	6,775	6,775
1999	1,781.97	1,960	1,960
2000	10,208.60	11,229	11,229
2003	1,945.90	2,140	2,140
2004	2,086.10	2,295	2,295
2009	9,848.48	10,833	10,833
	74,491.69	81,939	81,941

TYRONE UNITS 1 AND 2

INTERIM SURVIVOR CURVE.. IOWA 75-R1.5

PROBABLE RETIREMENT YEAR.. 12-2015

NET SALVAGE PERCENT.. -10

2003	11,541.15	12,695	12,695
	11,541.15	12,695	12,695

GREEN RIVER UNIT 4

INTERIM SURVIVOR CURVE.. IOWA 75-R1.5

PROBABLE RETIREMENT YEAR.. 12-2015

NET SALVAGE PERCENT.. -10

1954	1,164.00	1,280	1,280
1959	8,874.48	9,762	9,762
1966	2,606.00	2,867	2,867
1971	881.40	970	970
1972	65.10	72	72
1974	36.19	40	40
1975	1,648.52	1,813	1,813
1980	5,026.03	5,529	5,529
1981	66.60	73	73
1984	7,645.65	8,410	8,410
1985	9,431.32	10,374	10,374
1986	1,692.00	1,861	1,861

KENTUCKY UTILITIES COMPANY

ACCOUNT 316.1 MISCELLANEOUS POWER PLANT EQUIPMENT - RETIRED PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)

GREEN RIVER UNIT 4
 INTERIM SURVIVOR CURVE.. IOWA 75-R1.5
 PROBABLE RETIREMENT YEAR.. 12-2015
 NET SALVAGE PERCENT.. -10

1989	156.90	173	173			
1992	1,883.56	2,072	2,072			
1993	4,681.88	5,150	5,150			
1995	8,509.23	9,360	9,360			
1996	19,905.00	21,896	21,896			
1997	5,058.15	5,564	5,564			
1999	13,769.35	15,146	15,146			
2001	8,714.92	9,586	9,586			
2003	6,243.33	6,868	6,868			
2004	20,681.30	22,749	22,749			
2006	4,095.33	4,505	4,505			
2007	10,188.60	11,207	11,207			
2009	3,399.56	3,740	3,740			
2010	2,889.70	3,179	3,179			
2011	101,643.05	111,807	111,807			
2012	90,178.44	99,196	99,196			
2014	39,055.67	42,961	42,961			
	380,191.26	418,210	418,210			

GREEN RIVER UNITS 1 AND 2
 INTERIM SURVIVOR CURVE.. IOWA 75-R1.5
 PROBABLE RETIREMENT YEAR.. 12-2015
 NET SALVAGE PERCENT.. -10

1941	632.00	695	695			
1950	40,301.94	44,332	44,332			
1974	4,755.57	5,231	5,231			
	45,689.51	50,258	50,258			
	511,913.61	563,102	563,104			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 330.1 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
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DIX DAM
INTERIM SURVIVOR CURVE.. IOWA 100-R4
PROBABLE RETIREMENT YEAR.. 6-2041
NET SALVAGE PERCENT.. 0

1941	879,311.47	672,928	912,333	33,022-		
	879,311.47	672,928	912,333	33,022-		

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIX DAM						
INTERIM SURVIVOR CURVE.. IOWA 90-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -3						
1941	232,513.54	185,326	197,683	41,806	19.02	2,198
1967	1,469.92	1,015	1,083	431	23.06	19
1988	21,653.46	11,679	12,458	9,845	24.90	395
1990	54,778.00	28,440	30,336	26,085	25.00	1,043
1991	77,146.00	39,240	41,856	37,604	25.04	1,502
1992	1,037.00	516	550	518	25.08	21
2005	23,670.29	7,129	7,604	16,776	25.41	660
2007	66,025.06	17,037	18,173	49,833	25.43	1,960
2009	11,732.37	2,458	2,622	9,462	25.45	372
2010	75,260.09	13,771	14,689	62,829	25.46	2,468
2012	31,110.92	3,871	4,129	27,915	25.47	1,096
2013	6,860.35	631	673	6,393	25.48	251
2014	224,345.64	12,848	13,705	217,371	25.48	8,531
	827,602.64	323,961	345,562	506,869		20,516
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.7 2.48

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIX DAM						
INTERIM SURVIVOR CURVE.. IOWA 105-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -3						
1941	5,868,664.83	4,602,030	4,975,220	1,069,505	21.60	49,514
1944	862.00	668	722	166	21.96	8
1950	229,388.00	173,264	187,314	48,955	22.64	2,162
1971	3,719.85	2,461	2,661	1,171	24.45	48
1990	7,354.12	3,804	4,112	3,462	25.24	137
1991	1,200,006.00	607,942	657,241	578,765	25.27	22,903
1992	370,020.00	183,449	198,325	182,795	25.29	7,228
1993	16,470.00	7,978	8,625	8,339	25.31	329
1994	10,861.26	5,132	5,548	5,639	25.33	223
2003	136,421.67	46,295	50,049	90,465	25.44	3,556
2007	1,072,820.18	276,494	298,916	806,089	25.47	31,649
2008	842,093.55	197,306	213,306	654,050	25.47	25,679
2011	300,776.20	46,501	50,272	259,528	25.48	10,186
2012	11,493,426.01	1,429,229	1,545,129	10,293,100	25.49	403,809
2014	297,790.55	17,048	18,430	288,294	25.49	11,310
2015	34,972.15	693	749	35,272	25.49	1,384
	21,885,646.37	7,600,294	8,216,620	14,325,596		570,125

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.1 2.61

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIX DAM						
INTERIM SURVIVOR CURVE.. IOWA 75-R3						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -3						
1941	47,034.96	39,205	16,976	31,470	14.18	2,219
1957	67,525.73	50,580	21,902	47,649	19.32	2,466
1958	4,342.00	3,229	1,398	3,074	19.59	157
1962	12,808.80	9,240	4,001	9,192	20.60	446
1963	31.46	23	10	22	20.82	1
1992	12,412.14	6,183	2,677	10,107	24.49	413
1997	24,821.62	10,821	4,686	20,881	24.76	843
2005	1,992.81	601	260	1,792	25.08	71
2008	62,158.95	14,592	6,319	57,705	25.17	2,293
2010	4,035,403.02	739,934	320,405	3,836,061	25.21	152,164
2012	4,177,975.81	521,088	225,640	4,077,675	25.26	161,428
2013	5,285,996.18	486,418	210,628	5,233,948	25.28	207,039
2015	326,392.84	6,512	2,820	333,365	25.31	13,171
	14,058,896.32	1,888,426	817,722	13,662,941		542,711
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.2 3.86

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIX DAM						
INTERIM SURVIVOR CURVE.. IOWA 40-L2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -3						
1941	54,187.00	46,673	40,928	14,884	6.55	2,272
1947	10,865.00	9,076	7,959	3,232	7.56	428
1949	290.00	240	210	88	7.92	11
1950	411.49	338	296	127	8.11	16
1952	206.57	168	147	65	8.49	8
1953	772.14	622	545	250	8.69	29
1960	1,738.80	1,339	1,174	617	10.09	61
1961	56.97	44	39	20	10.30	2
1962	3,724.00	2,828	2,480	1,356	10.49	129
1963	156.52	118	103	58	10.69	5
1974	3,361.98	2,382	2,089	1,374	12.33	111
1975	4,094.59	2,888	2,533	1,685	12.44	135
1989	5,503.19	3,409	2,989	2,679	15.01	178
2010	486,152.97	95,070	83,368	417,369	23.34	17,882
2012	401,455.77	52,767	46,272	367,227	23.86	15,391
2013	341,346.54	33,070	29,000	322,587	24.08	13,396
2014	7,365.24	438	384	7,202	24.29	297
	1,321,688.77	251,470	220,518	1,140,821		50,351

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.7 3.81

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIX DAM						
INTERIM SURVIVOR CURVE.. IOWA 40-S0						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -3						
1941	3,020.11	2,954	2,273	838	2.02	415
1947	1,160.75	1,068	822	374	4.27	88
1948	65.00	59	45	22	4.65	5
1949	41.43	37	28	14	5.03	3
1951	59.26	52	40	21	5.80	4
1952	2.05	2	2			
1962	18,423.86	14,161	10,896	8,080	10.15	796
1988	185,484.40	99,592	76,631	114,418	17.76	6,442
1990	1,449.67	750	577	916	18.16	50
1992	11,230.37	5,582	4,295	7,272	18.55	392
1994	22,393.40	10,633	8,182	14,884	18.93	786
1995	14,300.79	6,627	5,099	9,631	19.11	504
1996	9,512.12	4,289	3,300	6,497	19.30	337
2003	4,481.37	1,557	1,198	3,418	20.55	166
2010	10,026.50	1,931	1,486	8,841	21.83	405
2014	35,295.66	2,187	1,683	34,672	22.65	1,531
	316,946.74	151,481	116,558	209,897		11,924

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.6 3.76

KENTUCKY UTILITIES COMPANY

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIX DAM						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -3						
1941	46,976.13	45,224	43,369	5,016	3.92	1,280
2009	129,383.46	27,206	26,090	107,175	25.34	4,229
2015	58,149.54	1,155	1,108	58,786	25.44	2,311
	234,509.13	73,585	70,567	170,977		7,820
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.9 3.33

KENTUCKY UTILITIES COMPANY

ACCOUNT 340.1 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT GAS PIPELINE						
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. 0						
1994	167,723.31	97,461	110,904	56,820	15.50	3,666
1995	8,686.00	4,946	5,628	3,058	15.50	197
	176,409.31	102,407	116,532	59,877		3,863
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.5 2.19

KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2015	46,895,473.79	682,273	663,228	51,859,703	36.48	1,421,593
	46,895,473.79	682,273	663,228	51,859,703		1,421,593
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -7						
2002	3,566,217.06	1,716,256	1,645,021	2,170,831	15.83	137,134
2004	27,551.15	12,091	11,589	17,891	15.92	1,124
2006	146,463.11	57,175	54,802	101,914	16.00	6,370
	3,740,231.32	1,785,522	1,711,412	2,290,636		144,628
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -7						
2002	3,564,353.91	1,715,359	1,636,951	2,176,908	15.83	137,518
2004	24,330.33	10,678	10,190	15,844	15.92	995
	3,588,684.24	1,726,037	1,647,141	2,192,751		138,513
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	3,559,154.97	1,461,357	1,423,558	2,384,738	17.73	134,503
	3,559,154.97	1,461,357	1,423,558	2,384,738		134,503

KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	3,548,851.71	1,457,127	1,419,437	2,377,834	17.73	134,114
	3,548,851.71	1,457,127	1,419,437	2,377,834		134,114
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	3,655,976.41	1,501,111	1,452,931	2,458,964	17.73	138,689
	3,655,976.41	1,501,111	1,452,931	2,458,964		138,689
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	3,653,029.99	1,499,902	1,451,760	2,456,982	17.73	138,578
	3,653,029.99	1,499,902	1,451,760	2,456,982		138,578
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
2001	754,032.65	389,522	370,518	436,297	14.88	29,321
2002	1,116.00	555	528	666	14.92	45
2004	19,933.20	9,066	8,624	12,705	15.00	847
2015	10,818.38	359	341	11,234	15.29	735
	785,900.23	399,502	380,011	460,902		30,948

KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
1999	133,678.33	78,504	72,281	70,755	12.98	5,451
2005	38,287.07	17,860	16,444	24,523	13.17	1,862
2006	20,848.62	9,184	8,456	13,852	13.19	1,050
	192,814.02	105,548	97,181	109,130		8,363
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
1999	481,712.77	282,890	259,376	256,057	12.98	19,727
2002	4,117.50	2,197	2,014	2,391	13.08	183
2005	57,093.08	26,633	24,419	36,670	13.17	2,784
2006	2,042.62	900	825	1,360	13.19	103
2015	22,546.10	854	783	23,341	13.35	1,748
	567,512.07	313,474	287,418	319,820		24,545
BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2025						
NET SALVAGE PERCENT.. -7						
1994	143,346.95	105,928	102,769	50,612	9.17	5,519
1995	1,730,556.00	1,260,208	1,222,628	629,067	9.19	68,451
1997	120,183.00	84,619	82,096	46,500	9.23	5,038
2001	18,569.00	11,955	11,598	8,270	9.30	889
	2,012,654.95	1,462,710	1,419,091	734,450		79,897
BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
1994	2,477,163.92	1,541,834	1,702,001	948,565	14.49	65,463
1995	512,980.00	312,724	345,210	203,679	14.56	13,989
1996	438,868.00	261,674	288,857	180,732	14.62	12,362
1997	1,190,538.00	692,937	764,920	508,956	14.68	34,670

KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
2001	18,569.00	9,592	10,588	9,280	14.88	624
2012	6,254.64	1,227	1,354	5,338	15.23	350
2013	15,782.48	2,338	2,581	14,306	15.25	938
	4,660,156.04	2,822,326	3,115,511	1,870,856		128,396
BROWN CT 10						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
1995	1,751,485.20	1,067,744	1,133,010	741,079	14.56	50,898
1997	95,664.00	55,680	59,083	43,277	14.68	2,948
2001	18,569.00	9,592	10,178	9,691	14.88	651
	1,865,718.20	1,133,016	1,202,272	794,046		54,497
BROWN CT 11						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2026						
NET SALVAGE PERCENT.. -7						
1996	1,321,515.93	915,650	870,797	543,225	10.14	53,572
1997	65,678.00	44,640	42,453	27,822	10.17	2,736
1998	313,025.00	208,481	198,269	136,668	10.19	13,412
2001	81,269.00	50,233	47,772	39,185	10.25	3,823
2004	56,158.33	31,289	29,756	30,333	10.30	2,945
2011	36,259.52	11,605	11,037	27,761	10.38	2,674
2013	45,109.35	9,263	8,809	39,458	10.40	3,794
	1,919,015.13	1,271,161	1,208,894	844,452		82,956

KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HAEFLING UNITS 1, 2 AND 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2020						
NET SALVAGE PERCENT.. -10						
1994	3,638.00	3,298	951	3,051	4.43	689
2000	287,491.35	244,280	70,403	245,838	4.46	55,121
2013	322.20	127	37	318	4.48	71
	291,451.55	247,705	71,390	249,207		55,881
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -6						
2001	1,906,444.76	975,637	923,257	1,097,575	14.88	73,762
2002	3,883.00	1,913	1,810	2,306	14.92	155
2013	42,179.89	6,189	5,857	38,854	15.25	2,548
2015	183,795.18	6,049	5,724	189,099	15.29	12,367
	2,136,302.83	989,788	936,648	1,327,833		88,832
	83,072,927.45	18,858,559	18,487,883	72,732,304		2,804,933
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.9 3.38

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2015	111,535,551.95	1,660,184	1,643,640	123,276,178	35.63	3,459,898
	111,535,551.95	1,660,184	1,643,640	123,276,178		3,459,898
CANE RUN GAS PIPELINE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2015	23,414,526.87	348,521	345,052	25,879,218	35.63	726,332
	23,414,526.87	348,521	345,052	25,879,218		726,332
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -7						
2002	237,747.79	114,730	109,380	145,010	15.63	9,278
2004	1,836.64	808	770	1,195	15.76	76
	239,584.43	115,538	110,150	146,205		9,354
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -7						
2002	237,623.60	114,670	109,326	144,931	15.63	9,273
2004	1,621.94	713	680	1,056	15.76	67
	239,245.54	115,383	110,006	145,987		9,340

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT GAS PIPELINE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2002	4,474,853.28	2,032,498	2,066,980	2,721,113	17.34	156,927
2005	369,111.16	143,564	146,000	248,949	17.58	14,161
2006	6,150.29	2,240	2,278	4,303	17.65	244
2013	6,019.92	768	781	5,660	18.02	314
	4,856,134.65	2,179,070	2,216,039	2,980,025		171,646
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	578,059.38	238,113	231,910	386,614	17.51	22,080
	578,059.38	238,113	231,910	386,614		22,080
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	576,385.74	237,424	231,239	385,494	17.51	22,016
	576,385.74	237,424	231,239	385,494		22,016
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	593,786.01	244,591	236,879	398,472	17.51	22,757
	593,786.01	244,591	236,879	398,472		22,757

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	593,307.31	244,394	236,962	397,877	17.51	22,723
2007	29,565.29	9,983	9,679	21,955	17.72	1,239
	622,872.60	254,377	246,641	419,833		23,962
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
2001	562,558.04	291,350	213,466	388,471	14.69	26,445
2002	837.00	417	306	590	14.75	40
2010	232,392.85	65,022	47,640	201,020	15.11	13,304
	795,787.89	356,789	261,412	590,081		39,789
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
1999	89,103.45	52,409	35,815	59,526	12.82	4,643
2009	20,420.52	7,082	4,840	17,010	13.20	1,289
2010	232,392.75	71,828	49,086	199,575	13.22	15,096
2011	64,543.29	17,187	11,745	57,316	13.25	4,326
2014	553,157.19	59,271	40,504	551,374	13.30	41,457
	959,617.20	207,777	141,990	884,800		66,811
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
1999	87,848.59	51,671	34,600	59,398	12.82	4,633
2009	21,086.20	7,313	4,897	17,665	13.20	1,338

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
2010	232,392.85	71,828	48,098	200,562	13.22	15,171
2011	64,543.31	17,187	11,509	57,552	13.25	4,344
2014	553,157.16	59,271	39,690	552,189	13.30	41,518
	959,028.11	207,270	138,794	887,366		67,004
BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2025						
NET SALVAGE PERCENT.. -7						
1995	2,370.10	1,726	2,049	487	9.09	54
1997	1,827.00	1,286	1,527	428	9.15	47
2010	232,392.85	90,851	107,846	140,814	9.38	15,012
2012	26,455.57	7,584	9,003	19,305	9.40	2,054
	263,045.52	101,447	120,424	161,035		17,167
BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
1994	82,736.81	51,722	47,649	40,880	14.14	2,891
1995	1,271,203.00	778,422	717,119	643,068	14.23	45,191
1996	198,281.39	118,708	109,359	102,802	14.32	7,179
1997	219,834.00	128,398	118,286	116,936	14.41	8,115
2010	232,392.85	65,022	59,901	188,759	15.11	12,492
2012	26,455.55	5,208	4,798	23,510	15.17	1,550
2013	1,019,249.16	150,851	138,971	951,626	15.20	62,607
2014	105,015.81	9,897	9,118	103,249	15.22	6,784
	3,155,168.57	1,308,228	1,205,201	2,170,829		146,809

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 10						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
1995	21,944.22	13,438	11,292	12,189	14.23	857
1997	1,653.00	965	811	958	14.41	66
2010	232,392.85	65,022	54,636	194,024	15.11	12,841
2012	26,455.57	5,208	4,376	23,931	15.17	1,578
	282,445.64	84,633	71,115	231,102		15,342
BROWN CT 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2026						
NET SALVAGE PERCENT.. -7						
1996	16,452.45	11,408	8,721	8,883	10.02	887
1997	18,693.00	12,716	9,721	10,281	10.06	1,022
1998	7,567.00	5,044	3,856	4,241	10.09	420
2010	232,392.85	85,151	65,095	183,565	10.35	17,736
2012	26,455.57	7,051	5,390	22,917	10.37	2,210
	301,560.87	121,370	92,783	229,887		22,275
BROWN CT GAS PIPELINE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
1994	7,687,474.69	4,805,723	5,005,781	3,219,817	14.14	227,710
1998	206.00	117	122	99	14.49	7
1999	381,882.00	211,155	219,945	188,669	14.56	12,958
2003	36,567.97	17,473	18,200	20,927	14.81	1,413
2013	68,291.83	10,107	10,528	62,545	15.20	4,115
2015	33,700.20	1,123	1,170	34,889	15.25	2,288
	8,208,122.69	5,045,698	5,255,746	3,526,945		248,491

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HAEFLING UNITS 1, 2 AND 3						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2020						
NET SALVAGE PERCENT.. -10						
1970	29,175.92	29,040	17,904	14,189	3.95	3,592
1971	25,248.00	25,077	15,461	12,312	3.99	3,086
1973	245.00	242	149	120	4.06	30
1977	66,536.25	65,141	40,162	33,028	4.18	7,901
2011	350,911.66	192,353	118,594	267,409	4.48	59,690
	472,116.83	311,853	192,271	327,058		74,299
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -6						
2001	1,971,446.95	1,011,473	965,131	1,124,603	14.69	76,556
2002	4,531.00	2,238	2,135	2,667	14.75	181
2005	19,123.07	8,186	7,811	12,460	14.91	836
2014	1,990.13	186	177	1,932	15.22	127
	1,997,091.15	1,022,083	975,255	1,141,662		77,700
	160,050,131.64	14,160,349	13,826,547	164,168,791		5,243,072
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						31.3 3.28

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2015	89,873,336.88	1,349,826	1,353,524	99,304,613	30.91	3,212,702
	89,873,336.88	1,349,826	1,353,524	99,304,613		3,212,702
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -7						
2002	28,175,412.09	13,329,500	12,202,878	17,944,813	14.51	1,236,720
2004	535,878.89	230,893	211,378	362,013	14.73	24,577
2006	139,712.62	53,454	48,936	100,556	14.93	6,735
2007	41,824.49	14,898	13,639	31,113	15.01	2,073
2010	35,842.85	9,369	8,577	29,775	15.25	1,952
2011	504,489.32	113,143	103,580	436,224	15.31	28,493
2012	3,518,543.10	643,374	588,995	3,175,846	15.38	206,492
2013	20,239.38	2,786	2,551	19,106	15.44	1,237
2014	84,338.50	7,329	6,710	83,533	15.50	5,389
	33,056,281.24	14,404,746	13,187,243	22,182,978		1,513,668
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -7						
2002	28,160,141.31	13,322,276	12,447,622	17,683,729	14.51	1,218,727
2004	615,389.01	265,151	247,743	410,723	14.73	27,883
2007	9,593.87	3,417	3,193	7,073	15.01	471
2009	15,420.35	4,564	4,264	12,235	15.17	807
2010	17,172.22	4,489	4,194	14,180	15.25	930
2011	3,199,061.90	717,460	670,356	2,752,640	15.31	179,794
2012	823,396.88	150,560	140,675	740,359	15.38	48,138
2013	20,239.38	2,786	2,603	19,053	15.44	1,234
2014	84,314.06	7,326	6,845	83,371	15.50	5,379
	32,944,728.98	14,478,029	13,527,496	21,723,364		1,483,363

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	20,965,127.62	8,469,461	7,796,350	14,636,336	16.19	904,036
2006	404,108.42	143,958	132,517	299,879	16.45	18,230
2007	4,356.44	1,440	1,326	3,336	16.56	201
2011	447,639.13	91,819	84,522	394,452	16.95	23,272
2012	3,194,626.52	531,880	489,609	2,928,642	17.04	171,869
2013	1,199,885.22	149,803	137,897	1,145,980	17.11	66,977
2014	74,826.31	5,870	5,403	74,661	17.19	4,343
	26,290,569.66	9,394,231	8,647,624	19,483,286		1,188,928
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	20,718,538.04	8,369,844	7,408,812	14,760,023	16.19	911,675
2006	294,116.88	104,775	92,745	221,960	16.45	13,493
2007	4,356.44	1,440	1,275	3,387	16.56	205
2010	17,172.20	4,124	3,650	14,724	16.86	873
2011	447,639.11	91,819	81,276	397,698	16.95	23,463
2012	3,146,258.75	523,827	463,681	2,902,816	17.04	170,353
2013	257,690.19	32,172	28,478	247,251	17.11	14,451
2014	272,690.21	21,393	18,937	272,842	17.19	15,872
	25,158,461.82	9,149,394	8,098,854	18,820,700		1,150,385
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	20,776,437.14	8,393,234	7,701,968	14,528,820	16.19	897,395
2006	294,378.88	104,868	96,231	218,754	16.45	13,298
2007	4,356.44	1,440	1,321	3,340	16.56	202
2009	193,712.50	52,786	48,439	158,834	16.77	9,471
2010	17,172.22	4,124	3,784	14,590	16.86	865
2011	447,639.11	91,819	84,257	394,717	16.95	23,287

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2012	3,063,709.10	510,083	468,073	2,810,096	17.04	164,912
2013	17,078.50	2,132	1,956	16,318	17.11	954
2014	74,826.36	5,870	5,387	74,678	17.19	4,344
	24,889,310.25	9,166,356	8,411,416	18,220,146		1,114,728
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	20,640,467.03	8,338,305	7,661,757	14,423,543	16.19	890,892
2006	294,703.99	104,984	96,466	218,867	16.45	13,305
2007	170,474.64	56,337	51,766	130,642	16.56	7,889
2009	15,420.35	4,202	3,861	12,639	16.77	754
2011	447,639.11	91,819	84,369	394,605	16.95	23,281
2012	730,619.77	121,642	111,772	669,991	17.04	39,319
2013	2,340,915.97	292,258	268,545	2,236,235	17.11	130,698
2014	99,584.57	7,813	7,179	99,376	17.19	5,781
	24,739,825.43	9,017,360	8,285,715	18,185,898		1,111,919
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
2001	12,135,401.29	6,160,416	6,035,127	6,949,752	13.67	508,394
2002	16,181.00	7,902	7,741	9,572	13.78	695
2003	122,530.71	57,314	56,148	74,959	13.88	5,401
2006	718,680.00	285,725	279,914	489,074	14.14	34,588
2007	23,148.35	8,579	8,405	16,364	14.21	1,152
2010	16,889.40	4,628	4,534	13,538	14.41	939
2011	1,590,074.69	374,219	366,608	1,334,772	14.47	92,244
2012	99,764.48	19,217	18,826	87,922	14.53	6,051
	14,722,669.92	6,918,000	6,777,304	8,975,953		649,464

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
1999	23,268,758.67	13,429,999	10,642,759	14,254,813	11.98	1,189,884
2002	704,287.00	368,617	292,115	461,472	12.24	37,702
2006	3,762,739.34	1,626,195	1,288,697	2,737,434	12.50	218,995
2007	28,730.96	11,608	9,199	21,543	12.56	1,715
2008	6,186,526.42	2,310,168	1,830,719	4,788,864	12.61	379,767
2009	154,832.01	52,604	41,687	123,984	12.66	9,793
2010	116,152.53	35,139	27,846	96,437	12.71	7,587
2012	348,120.25	74,915	59,367	313,121	12.79	24,482
2013	70,233.07	11,466	9,086	66,063	12.83	5,149
2014	62,091.32	6,523	5,169	61,268	12.86	4,764
	34,702,471.57	17,927,234	14,206,645	22,925,000		1,879,838

BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
1999	18,883,386.83	10,898,900	8,840,160	11,365,064	11.98	948,670
2001	5,754,196.00	3,120,917	2,531,393	3,625,596	12.16	298,158
2003	143,366.38	72,147	58,519	94,883	12.31	7,708
2004	35,835.80	17,247	13,989	24,355	12.38	1,967
2006	3,472,462.75	1,500,742	1,217,260	2,498,275	12.50	199,862
2007	28,730.96	11,608	9,415	21,327	12.56	1,698
2009	3,254,978.30	1,105,867	896,975	2,585,852	12.66	204,254
2012	198,456.45	42,708	34,641	177,708	12.79	13,894
2013	105,173.75	17,171	13,927	98,608	12.83	7,686
	31,876,587.22	16,787,307	13,616,280	20,491,668		1,683,897

BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2025						
NET SALVAGE PERCENT.. -7						
1995	13,002,726.13	9,312,750	8,296,919	5,615,998	8.60	653,023
1997	989,546.00	684,841	610,139	448,675	8.71	51,513
1998	2,617,425.00	1,777,877	1,583,947	1,216,698	8.75	139,051
2006	1,654,779.20	867,317	772,710	997,903	9.04	110,388
2007	7,728,711.57	3,823,588	3,406,513	4,863,209	9.07	536,186

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2025						
NET SALVAGE PERCENT.. -7						
2010	20,578.26	7,921	7,057	14,962	9.13	1,639
2011	483,972.65	163,449	145,620	372,231	9.15	40,681
2012	43,169.43	12,196	10,866	35,326	9.17	3,852
2013	139,017.01	30,394	27,079	121,670	9.19	13,239
	26,679,925.25	16,680,333	14,860,849	13,686,671		1,549,572
BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
1994	13,156,279.09	8,117,910	7,607,149	6,470,069	12.70	509,454
1995	409,078.00	246,967	231,428	206,285	12.86	16,041
1996	472,854.00	278,720	261,184	244,770	13.02	18,800
1997	1,221,475.00	702,200	658,019	648,959	13.16	49,313
1998	2,439,970.00	1,364,857	1,278,983	1,331,785	13.30	100,134
2006	1,051,911.47	418,208	391,895	733,650	14.14	51,885
2008	1,524,046.02	520,252	487,519	1,143,210	14.28	80,057
2009	637,647.85	197,112	184,710	497,573	14.35	34,674
2012	43,169.43	8,315	7,792	38,399	14.53	2,643
2013	7,591,117.33	1,102,548	1,033,178	7,089,317	14.58	486,236
2014	164,063.77	15,132	14,180	161,368	14.63	11,030
	28,711,611.96	12,972,221	12,156,038	18,565,387		1,360,267
BROWN CT 10						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
1995	12,529,955.77	7,564,527	7,292,939	6,114,114	12.86	475,437
1996	3,189,002.00	1,879,730	1,812,242	1,599,990	13.02	122,887
1997	61,215.88	35,192	33,929	31,572	13.16	2,399
1999	66,608.00	36,171	34,872	36,398	13.43	2,710
2006	1,075,401.49	427,547	412,197	738,483	14.14	52,227
2010	831,538.26	227,837	219,657	670,089	14.41	46,502

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 10						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
2012	43,169.43	8,315	8,016	38,175	14.53	2,627
2014	70,820.51	6,532	6,297	69,480	14.63	4,749
2015	8,059,176.08	261,976	252,570	8,370,748	14.68	570,214
	25,926,887.42	10,447,827	10,072,720	17,669,050		1,279,752
BROWN CT 11						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2026						
NET SALVAGE PERCENT.. -7						
1996	14,143,515.81	9,635,236	9,100,258	6,033,303	9.45	638,445
1997	744,351.00	497,665	470,033	326,422	9.51	34,324
1998	580,337.00	379,978	358,880	262,080	9.57	27,386
1999	2,301,040.00	1,472,540	1,390,780	1,071,333	9.63	111,250
2000	14,259,988.00	8,902,847	8,408,534	6,849,653	9.68	707,609
2002	336,087.00	197,838	186,853	172,760	9.78	17,665
2003	1,267,900.75	721,346	681,295	675,359	9.82	68,774
2004	26,608.61	14,560	13,752	14,720	9.86	1,493
2007	979,775.63	459,098	433,607	614,752	9.96	61,722
2012	43,169.43	11,332	10,703	35,488	10.09	3,517
	34,682,773.23	22,292,440	21,054,696	16,055,871		1,672,185
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -6						
2001	13,635,667.06	6,857,320	4,733,997	9,719,810	13.67	711,032
2002	37,538.00	18,161	12,538	27,253	13.78	1,978
2005	23,907.18	10,010	6,910	18,431	14.06	1,311
2007	40,130.09	14,734	10,172	32,366	14.21	2,278
2009	1,637,901.07	501,581	346,270	1,389,905	14.35	96,857

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 35-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -6						
2012	4,027,492.40	768,531	530,561	3,738,581	14.53	257,301
2013	42,179.90	6,069	4,190	40,521	14.58	2,779
2014	114,061.15	10,422	7,195	113,710	14.63	7,772
	19,558,876.85	8,186,828	5,651,832	15,080,577		1,081,308
	473,814,317.68	179,172,132	159,908,236	351,371,162		21,931,976
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.0 4.63

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2015	113,390,206.33	1,642,072	1,903,560	125,093,471	38.16	3,278,131
	113,390,206.33	1,642,072	1,903,560	125,093,471		3,278,131
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -7						
2002	3,734,423.83	1,812,270	1,673,522	2,322,312	16.23	143,088
2004	28,850.68	12,759	11,782	19,088	16.31	1,170
2012	37,125.91	6,962	6,429	33,296	16.47	2,022
	3,800,400.42	1,831,991	1,691,733	2,374,695		146,280
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -7						
2002	3,732,468.71	1,811,322	1,672,704	2,321,037	16.23	143,009
2004	25,477.86	11,267	10,405	16,857	16.31	1,034
2012	37,125.91	6,962	6,429	33,296	16.47	2,022
	3,795,072.48	1,829,551	1,689,538	2,371,190		146,065
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	2,950,282.37	1,220,199	1,149,660	2,007,142	18.22	110,161
2012	32,943.60	5,623	5,298	29,952	18.44	1,624
	2,983,225.97	1,225,822	1,154,958	2,037,094		111,785

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	2,937,930.22	1,215,090	1,144,837	1,998,748	18.22	109,701
2012	32,943.58	5,623	5,298	29,952	18.44	1,624
	2,970,873.80	1,220,713	1,150,135	2,028,700		111,325
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	2,957,520.12	1,223,192	1,144,963	2,019,584	18.22	110,844
2012	32,943.58	5,623	5,263	29,986	18.44	1,626
	2,990,463.70	1,228,815	1,150,226	2,049,570		112,470
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	2,954,148.53	1,221,798	1,143,822	2,017,117	18.22	110,709
2012	32,943.60	5,623	5,264	29,986	18.44	1,626
	2,987,092.13	1,227,421	1,149,086	2,047,103		112,335
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
2001	2,786,638.61	1,451,702	1,309,374	1,672,329	15.24	109,733
2002	3,906.00	1,958	1,766	2,413	15.28	158
2011	67,603.05	16,300	14,702	57,633	15.47	3,725
2012	8,674.12	1,712	1,544	7,737	15.47	500
	2,866,821.78	1,471,672	1,327,386	1,740,113		114,116

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
1999	3,712,619.52	2,197,589	1,992,671	1,979,832	13.27	149,196
2012	8,674.11	1,912	1,734	7,548	13.49	560
	3,721,293.63	2,199,501	1,994,405	1,987,379		149,756
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
1999	3,693,120.46	2,186,047	1,955,274	1,996,365	13.27	150,442
2001	29,668.00	16,523	14,779	16,966	13.33	1,273
2012	8,674.11	1,912	1,710	7,571	13.49	561
	3,731,462.57	2,204,482	1,971,763	2,020,902		152,276
BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2025						
NET SALVAGE PERCENT.. -7						
1995	4,953,960.72	3,633,762	3,435,112	1,865,626	9.34	199,746
2012	8,674.11	2,499	2,362	6,919	9.50	728
	4,962,634.83	3,636,261	3,437,474	1,872,545		200,474
BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
1994	5,333,167.97	3,361,294	3,521,231	2,185,258	14.84	147,255
1995	118,873.00	73,348	76,838	50,356	14.91	3,377
2012	8,674.11	1,712	1,793	7,488	15.47	484
	5,460,715.08	3,436,354	3,599,863	2,243,102		151,116

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 10						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
1995	4,944,422.71	3,050,838	3,127,299	2,163,233	14.91	145,086
2012	8,674.11	1,712	1,755	7,526	15.47	486
	4,953,096.82	3,052,550	3,129,054	2,170,760		145,572
BROWN CT 11						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2026						
NET SALVAGE PERCENT.. -7						
1996	4,573,326.33	3,193,129	2,601,158	2,292,301	10.32	222,122
1997	119,111.00	81,612	66,482	60,967	10.34	5,896
2012	8,674.11	2,320	1,890	7,391	10.50	704
2013	1,061,783.54	218,485	177,980	958,128	10.50	91,250
	5,762,894.98	3,495,546	2,847,510	3,318,788		319,972
HAEFLING UNITS 1, 2 AND 3						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2020						
NET SALVAGE PERCENT.. -10						
1970	2,280,419.06	2,279,915	2,019,725	488,736	4.19	116,643
1971	146,547.00	146,237	129,548	31,654	4.21	7,519
1975	18,497.00	18,306	16,217	4,130	4.27	967
2001	236,672.62	198,720	176,042	84,298	4.49	18,775
	2,682,135.68	2,643,178	2,341,531	608,818		143,904

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -6						
2001	4,940,529.59	2,549,719	2,221,371	3,015,590	15.24	197,873
2002	11,002.00	5,464	4,760	6,902	15.28	452
2012	26,588.67	5,200	4,530	23,654	15.47	1,529
2014	472,429.16	44,213	38,519	462,256	15.49	29,842
	5,450,549.42	2,604,596	2,269,181	3,508,401		229,696
	172,508,939.62	34,950,525	32,807,403	157,472,631		5,625,273
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						28.0 3.26

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2015	26,286,452.56	382,142	421,424	29,019,403	37.25	779,044
	26,286,452.56	382,142	421,424	29,019,403		779,044
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -7						
2002	1,645,529.86	797,534	721,538	1,039,179	15.99	64,989
2004	12,857.15	5,684	5,142	8,615	16.08	536
2011	24,962.92	5,736	5,189	21,521	16.31	1,319
2012	68,399.27	12,826	11,604	61,583	16.33	3,771
2014	138,194.66	12,337	11,161	136,707	16.37	8,351
	1,889,943.86	834,117	754,635	1,267,605		78,966
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -7						
2002	4,313,237.34	2,090,485	1,683,398	2,931,766	15.99	183,350
2004	11,354.12	5,019	4,042	8,107	16.08	504
2012	5,249.63	984	792	4,825	16.33	295
	4,329,841.09	2,096,488	1,688,232	2,944,698		184,149
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	3,136,584.26	1,297,452	1,194,784	2,161,361	17.93	120,544
2009	2,204.23	617	568	1,790	18.16	99
2012	22,579.92	3,858	3,553	20,608	18.26	1,129
2013	50,147.90	6,407	5,900	47,758	18.29	2,611
2014	621,521.71	50,043	46,083	618,945	18.31	33,804
	3,833,038.02	1,358,377	1,250,888	2,850,463		158,187

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	3,137,127.45	1,297,677	1,228,387	2,128,340	17.93	118,703
2009	2,204.23	617	584	1,774	18.16	98
2012	5,249.63	897	849	4,768	18.26	261
	3,144,581.31	1,299,191	1,229,820	2,134,882		119,062
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	3,222,176.42	1,332,857	1,239,857	2,207,872	17.93	123,138
2009	2,204.19	617	574	1,785	18.16	98
2012	22,579.92	3,858	3,589	20,572	18.26	1,127
2014	176,314.04	14,196	13,205	175,451	18.31	9,582
	3,423,274.57	1,351,528	1,257,225	2,405,679		133,945
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	7,144,489.03	2,955,327	2,496,860	5,147,743	17.93	287,102
2009	2,204.23	617	521	1,837	18.16	101
2011	49,925.08	10,500	8,871	44,549	18.23	2,444
2012	5,249.63	897	758	4,859	18.26	266
2013	59,208.10	7,564	6,391	56,962	18.29	3,114
	7,261,076.07	2,974,905	2,513,401	5,255,950		293,027

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
2001	2,262,097.84	1,175,852	993,869	1,426,575	15.03	94,915
2002	3,069.00	1,536	1,298	1,986	15.07	132
2010	11,853.65	3,328	2,813	9,870	15.32	644
2012	33,212.26	6,549	5,535	30,002	15.36	1,953
	2,310,232.75	1,187,265	1,003,516	1,468,433		97,644
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
1999	1,930,284.42	1,139,752	966,414	1,098,991	13.10	83,892
2010	44,931.99	13,940	11,820	36,257	13.37	2,712
2012	41,923.74	9,248	7,842	37,017	13.40	2,762
2013	9,502.80	1,592	1,350	8,818	13.41	658
	2,026,642.95	1,164,532	987,425	1,181,083		90,024
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
1999	1,920,146.21	1,133,766	952,813	1,101,743	13.10	84,103
2010	15,635.77	4,851	4,077	12,654	13.37	946
2012	41,923.74	9,248	7,772	37,086	13.40	2,768
2013	9,502.80	1,592	1,338	8,830	13.41	658
	1,987,208.52	1,149,457	966,000	1,160,313		88,475
BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2025						
NET SALVAGE PERCENT.. -7						
1993	1,248,083.99	939,502	775,318	560,132	9.20	60,884
1995	1,075,103.50	786,318	648,904	501,457	9.25	54,212
1997	302,783.00	214,133	176,712	147,266	9.29	15,852

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2025						
NET SALVAGE PERCENT.. -7						
2007	10,526.68	5,316	4,387	6,877	9.43	729
2012	530,214.36	152,895	126,176	441,154	9.46	46,634
2014	159,624.16	23,355	19,274	151,524	9.47	16,000
	3,326,335.69	2,121,519	1,750,769	1,808,410		194,311
BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
1994	1,895,387.28	1,188,831	1,141,994	886,070	14.62	60,607
1995	1,463,066.43	898,711	863,304	702,177	14.69	47,800
1996	293,484.00	176,245	169,301	144,726	14.76	9,805
1997	336,423.00	197,229	189,459	170,514	14.82	11,506
2011	217,486.58	52,418	50,353	182,358	15.34	11,888
2012	353,258.42	69,655	66,911	311,076	15.36	20,252
2014	148,050.77	13,983	13,432	144,982	15.39	9,421
	4,707,156.48	2,597,072	2,494,754	2,541,903		171,279
BROWN CT 10						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
1993	940,073.23	601,304	559,271	446,608	14.54	30,716
1995	1,483,977.47	911,556	847,835	740,021	14.69	50,376
1997	320,442.00	187,860	174,728	168,145	14.82	11,346
2012	353,258.41	69,655	64,786	313,201	15.36	20,391
2014	148,140.76	13,992	13,014	145,497	15.39	9,454
	3,245,891.87	1,784,367	1,659,633	1,813,471		122,283

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 11						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2026						
NET SALVAGE PERCENT.. -7						
1996	1,767,686.75	1,230,750	1,209,195	682,230	10.21	66,820
1997	35,427.00	24,214	23,790	14,117	10.23	1,380
2012	477,155.79	127,547	125,313	385,244	10.45	36,865
2014	173,988.88	23,349	22,940	163,228	10.46	15,605
	2,454,258.42	1,405,860	1,381,238	1,244,819		120,670
HAEFLING UNITS 1, 2 AND 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2020						
NET SALVAGE PERCENT.. -10						
1970	199,408.97	199,082	40,159	179,190	4.11	43,599
1971	41,999.00	41,844	8,441	37,758	4.14	9,120
1973	2,825.81	2,803	565	2,543	4.19	607
2007	19,643.19	14,116	2,848	18,760	4.49	4,178
2012	552,386.44	265,739	53,606	554,019	4.49	123,390
	816,263.41	523,584	105,619	792,271		180,894
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -6						
2001	2,416,310.20	1,244,274	1,132,321	1,428,968	15.03	95,074
2002	5,178.00	2,568	2,337	3,152	15.07	209
2012	25,073.74	4,898	4,457	22,121	15.36	1,440
2014	10,513.67	984	895	10,249	15.39	666
2015	42,575.01	1,419	1,291	43,838	15.40	2,847
	2,499,650.62	1,254,143	1,141,302	1,508,328		100,236
	73,541,848.19	23,484,547	20,605,881	59,397,711		2,912,196
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.4 3.96

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2015	21,065.55	319	88	23,505	33.56	700
	21,065.55	319	88	23,505		700
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -7						
2006	15,274.16	5,950	7,024	9,319	15.46	603
2007	13,689.47	4,960	5,856	8,792	15.53	566
	28,963.63	10,910	12,880	18,111		1,169
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	8,888.93	3,653	3,661	5,850	16.92	346
	8,888.93	3,653	3,661	5,850		346
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	8,861.01	3,641	3,649	5,832	16.92	345
	8,861.01	3,641	3,649	5,832		345

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	9,113.52	3,745	3,730	6,021	16.92	356
	9,113.52	3,745	3,730	6,021		356
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2004	9,105.52	3,742	3,657	6,086	16.92	360
2010	26,747.06	6,536	6,388	22,232	17.47	1,273
2011	6,015.93	1,255	1,226	5,211	17.54	297
	41,868.51	11,533	11,271	33,528		1,930
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
2001	2,082,373.17	1,073,919	1,044,237	1,183,903	14.23	83,198
2002	2,790.00	1,384	1,346	1,640	14.32	115
2003	998.32	475	462	606	14.40	42
2004	22,748.93	10,320	10,035	14,307	14.47	989
2007	30,442.19	11,467	11,150	21,423	14.67	1,460
	2,139,352.61	1,097,565	1,067,229	1,221,878		85,804
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
1999	15,859.82	9,279	8,674	8,296	12.45	666
2001	2,144.00	1,181	1,104	1,190	12.58	95
2003	16,198.37	8,278	7,738	9,594	12.70	755

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
2005	14,757.51	6,856	6,409	9,382	12.81	732
2011	4,789.15	1,272	1,189	3,935	13.05	302
2015	48,476.11	1,861	1,740	50,130	13.17	3,806
	102,224.96	28,727	26,854	82,527		6,356
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2029						
NET SALVAGE PERCENT.. -7						
1999	15,776.54	9,230	9,435	7,446	12.45	598
2003	19,870.85	10,154	10,380	10,882	12.70	857
2015	48,476.09	1,861	1,902	49,967	13.17	3,794
	84,123.48	21,245	21,717	68,295		5,249
BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2025						
NET SALVAGE PERCENT.. -7						
1994	34,743.72	25,552	24,731	12,445	8.82	1,411
1995	185,434.00	134,346	130,030	68,384	8.87	7,710
2001	9,891.00	6,339	6,135	4,448	9.08	490
2011	55,863.61	19,079	18,466	41,308	9.30	4,442
2012	5,293.68	1,511	1,462	4,202	9.32	451
	291,226.01	186,827	180,825	130,787		14,504
BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
1994	196,427.37	122,435	135,916	74,261	13.48	5,509
1995	548,710.00	334,729	371,585	215,535	13.61	15,837
1996	5,227.00	3,117	3,460	2,133	13.73	155

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
2001	9,891.00	5,101	5,663	4,921	14.23	346
2014	66,684.25	6,290	6,983	64,370	15.00	4,291
2015	33,485.67	1,108	1,230	34,600	15.04	2,301
	860,425.29	472,780	524,836	395,819		28,439
BROWN CT 10						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -7						
1995	228,488.31	139,384	146,888	97,595	13.61	7,171
1996	3,144.00	1,875	1,976	1,388	13.73	101
2001	9,891.00	5,101	5,376	5,208	14.23	366
2003	32,867.56	15,630	16,471	18,697	14.40	1,298
	274,390.87	161,990	170,711	122,887		8,936
BROWN CT 11						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2026						
NET SALVAGE PERCENT.. -7						
1996	149,568.53	103,119	95,861	64,178	9.77	6,569
1997	21,262.00	14,391	13,378	9,372	9.81	955
1999	9,687.00	6,280	5,838	4,527	9.90	457
2001	24,337.00	14,972	13,918	12,122	9.98	1,215
2003	277,131.30	159,765	148,520	148,011	10.05	14,727
2004	46,587.64	25,830	24,012	25,837	10.08	2,563
2005	20,014.16	10,617	9,870	11,545	10.11	1,142
2011	41,975.19	13,360	12,420	32,494	10.25	3,170
	590,562.82	348,334	323,816	308,086		30,798

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HAEFLING UNITS 1, 2 AND 3						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2020						
NET SALVAGE PERCENT.. -10						
1970	30,264.20	29,970	17,059	16,232	3.80	4,272
1971	5,384.33	5,321	3,029	2,894	3.84	754
1973	113.00	111	63	61	3.92	16
2013	69,229.69	27,033	15,387	60,765	4.47	13,594
	104,991.22	62,435	35,538	79,952		18,636
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2031						
NET SALVAGE PERCENT.. -6						
2001	1,086,962.03	555,328	545,052	607,128	14.23	42,665
2002	2,588.00	1,272	1,248	1,495	14.32	104
	1,089,550.03	556,600	546,300	608,623		42,769
	5,655,608.44	2,970,304	2,933,105	3,111,701		246,337
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.6 4.36

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. 0						
1941	686,361.06	567,229	686,361			
1942	27,091.62	22,231	27,092			
1943	1,077.00	877	1,077			
1944	860.00	695	860			
1945	5,395.00	4,324	5,395			
1946	38,829.00	30,864	38,829			
1947	65,530.00	51,638	65,530			
1948	33,277.00	25,985	33,277			
1949	228,344.00	176,640	228,344			
1950	22,549.00	17,276	22,549			
1951	104,789.00	79,475	104,789			
1952	186,048.00	139,642	186,048			
1953	409,306.00	303,881	409,306			
1954	108,821.00	79,906	108,821			
1955	85,914.00	62,362	85,914			
1956	259,450.00	186,101	259,450			
1957	32,179.00	22,797	32,179			
1958	373,514.00	261,299	371,912	1,602	21.03	76
1959	226,833.00	156,612	222,909	3,924	21.67	181
1960	263,434.00	179,435	255,394	8,040	22.32	360
1961	327,284.00	219,840	312,903	14,381	22.98	626
1962	280,359.36	185,637	264,221	16,138	23.65	682
1963	465,120.00	303,458	431,918	33,202	24.33	1,365
1964	93,142.00	59,850	85,186	7,956	25.02	318
1965	287,634.00	181,949	258,972	28,662	25.72	1,114
1966	415,879.00	258,856	368,435	47,444	26.43	1,795
1967	611,565.00	374,455	532,970	78,595	27.14	2,896
1968	128,655.00	77,432	110,211	18,444	27.87	662
1969	402,094.00	237,754	338,400	63,694	28.61	2,226
1970	1,682,695.00	977,158	1,390,809	291,886	29.35	9,945
1971	970,069.00	552,804	786,817	183,252	30.11	6,086
1972	593,107.00	331,547	471,898	121,209	30.87	3,926
1973	978,038.00	535,965	762,850	215,188	31.64	6,801
1974	542,946.00	291,486	414,878	128,068	32.42	3,950
1975	172,802.00	90,844	129,300	43,502	33.20	1,310
1976	454,641.00	233,881	332,888	121,753	33.99	3,582
1977	141,182.00	71,015	101,077	40,105	34.79	1,153
1978	902,286.00	443,410	631,115	271,171	35.60	7,617
1979	881,852.00	423,033	602,112	279,740	36.42	7,681
1980	758,709.00	355,076	505,387	253,322	37.24	6,802
1981	572,541.00	261,159	371,713	200,828	38.07	5,275
1982	859,510.00	381,743	543,343	316,167	38.91	8,126
1983	315,498.00	136,339	194,054	121,444	39.75	3,055

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. 0						
1984	2,222,027.00	933,251	1,328,315	893,712	40.60	22,013
1985	1,379,271.00	562,343	800,394	578,877	41.46	13,962
1986	169,584.00	67,059	95,446	74,138	42.32	1,752
1987	604,324.00	231,456	329,436	274,888	43.19	6,365
1988	124,766.00	46,217	65,782	58,984	44.07	1,338
1989	125,746.00	44,999	64,048	61,698	44.95	1,373
1990	125,552.00	43,333	61,677	63,875	45.84	1,393
1991	308,966.00	102,710	146,189	162,777	46.73	3,483
1992	56,034.00	17,907	25,487	30,547	47.63	641
1993	47,759.00	14,641	20,839	26,920	48.54	555
1994	84,416.00	24,782	35,273	49,143	49.45	994
1995	414,604.00	116,325	165,568	249,036	50.36	4,945
1996	75,397.00	20,153	28,684	46,713	51.29	911
1997	64,154.96	16,304	23,206	40,949	52.21	784
1998	315,419.00	75,972	108,133	207,286	53.14	3,901
1999	347,323.37	78,992	112,431	234,892	54.08	4,343
2000	70,004.00	14,981	21,323	48,681	55.02	885
2003	349,837.18	60,672	86,356	263,481	57.86	4,554
2005	545.00	80	114	431	59.77	7
2009	353,837.52	32,150	45,760	308,078	63.64	4,841
2010	152,130.15	11,714	16,673	135,457	64.61	2,097
2011	24,821.33	1,564	2,226	22,595	65.59	344
2012	3,922,392.56	192,746	274,339	3,648,054	66.56	54,809
2013	1,801,301.84	63,298	90,093	1,711,209	67.54	25,336
2014	291,572.35	6,164	8,773	282,799	68.52	4,127
	29,428,995.30	12,133,773	17,044,058	12,384,937		253,363

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 48.9 0.86

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -25						
1940	1,901.21	1,978	2,377			
1941	42,347.02	43,746	52,934			
1947	3,222.45	3,174	3,909	119	14.84	8
1948	1,400.50	1,367	1,683	68	15.34	4
1949	24,234.72	23,434	28,859	1,434	15.85	90
1950	22,123.18	21,187	26,092	1,562	16.37	95
1951	26,145.14	24,787	30,525	2,156	16.91	127
1952	2,055.05	1,928	2,374	195	17.46	11
1953	28,141.84	26,117	32,163	3,014	18.03	167
1954	46,002.37	42,224	51,998	5,505	18.60	296
1955	13,433.92	12,189	15,011	1,781	19.19	93
1956	161,112.14	144,455	177,895	23,495	19.79	1,187
1957	13,238.93	11,724	14,438	2,111	20.41	103
1958	49,232.11	43,052	53,018	8,522	21.03	405
1959	37,746.86	32,577	40,118	7,066	21.67	326
1960	37,268.81	31,732	39,078	7,508	22.32	336
1961	17,168.99	14,416	17,753	3,708	22.98	161
1962	12,553.11	10,390	12,795	2,896	23.65	122
1963	11,844.93	9,660	11,896	2,910	24.33	120
1964	42,399.73	34,056	41,940	11,060	25.02	442
1965	32,209.35	25,468	31,364	8,898	25.72	346
1966	45,936.12	35,740	44,013	13,407	26.43	507
1967	12,722.00	9,737	11,991	3,912	27.14	144
1968	13,800.95	10,383	12,787	4,464	27.87	160
1969	39,890.18	29,483	36,308	13,555	28.61	474
1970	70,548.61	51,210	63,065	25,121	29.35	856
1971	125,888.81	89,674	110,432	46,929	30.11	1,559
1972	199,094.35	139,117	171,321	77,547	30.87	2,512
1973	26,126.25	17,896	22,039	10,619	31.64	336
1974	32,497.65	21,808	26,856	13,766	32.42	425
1975	83,479.24	54,857	67,556	36,793	33.20	1,108
1976	43,600.10	28,036	34,526	19,974	33.99	588
1977	226,179.21	142,210	175,130	107,594	34.79	3,093
1978	201,284.69	123,647	152,270	99,336	35.60	2,790
1979	212,287.33	127,295	156,762	108,597	36.42	2,982
1980	195,674.53	114,470	140,968	103,625	37.24	2,783
1981	966,223.83	550,917	678,448	529,332	38.07	13,904
1982	700,284.66	388,781	478,779	396,577	38.91	10,192
1983	431,367.27	233,014	286,954	252,255	39.75	6,346
1984	212,916.21	111,781	137,657	128,488	40.60	3,165
1985	112,188.04	57,175	70,410	69,825	41.46	1,684
1986	53,056.45	26,225	32,296	34,025	42.32	804
1987	133,190.84	63,765	78,526	87,963	43.19	2,037

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -25						
1988	114,353.09	52,950	65,207	77,734	44.07	1,764
1989	17,100.34	7,649	9,420	11,955	44.95	266
1990	171,913.94	74,168	91,337	123,555	45.84	2,695
1991	7,702.35	3,201	3,942	5,686	46.73	122
1992	141,734.20	56,617	69,723	107,445	47.63	2,256
1993	102,402.67	39,242	48,326	79,677	48.54	1,641
1994	299,706.89	109,981	135,440	239,194	49.45	4,837
1995	479,982.26	168,336	207,304	392,674	50.36	7,797
1996	105,458.55	35,235	43,392	88,431	51.29	1,724
1997	95,464.07	30,327	37,347	81,983	52.21	1,570
1998	633,320.49	190,677	234,817	556,834	53.14	10,479
1999	27,077.02	7,698	9,480	24,366	54.08	451
2000	204,160.00	54,613	67,255	187,945	55.02	3,416
2001	150,801.95	37,808	46,560	141,942	55.96	2,536
2002	81,986.71	19,164	23,600	78,883	56.91	1,386
2003	38,594.54	8,367	10,304	37,939	57.86	656
2004	293,527.04	58,654	72,232	294,677	58.81	5,011
2005	191,745.22	35,027	43,135	196,547	59.77	3,288
2007	199,665.65	29,593	36,443	213,139	61.70	3,454
2008	5,336,706.92	698,508	860,206	5,810,678	62.67	92,719
2009	2,352,857.19	267,226	329,086	2,611,985	63.64	41,043
2010	130,562.84	12,567	15,476	147,728	64.61	2,286
2011	1,453,389.24	114,454	140,949	1,675,788	65.59	25,549
2012	891,090.53	54,735	67,406	1,046,457	66.56	15,722
2013	3,666,932.75	161,070	198,356	4,385,310	67.54	64,929
2014	2,085,586.37	55,112	67,869	2,539,114	68.52	37,057
2015	1,276,621.32	11,170	13,756	1,582,021	69.51	22,760
	25,314,463.82	5,381,031	6,625,682	25,017,398		420,302
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						59.5 1.66

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYSTEM CONTROL/COMMUNICATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -25						
1956	17,016.61	17,197	18,185	3,086	12.45	248
1958	9,243.36	9,121	9,645	1,909	13.69	139
1960	35.08	34	36	8	15.00	1
1962	26.03	24	25	8	16.36	
1968	50.32	43	45	18	20.69	1
1974	6,614.02	5,032	5,321	2,947	25.44	116
1988	4,541.07	2,364	2,500	3,176	37.93	84
1997	77,868.93	27,524	29,106	68,230	46.62	1,464
2011	77,830.59	6,721	7,107	90,181	60.51	1,490
	193,226.01	68,060	71,970	169,563		3,543
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.9 1.83

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -15						
1929	1,329.06	1,352	1,370	158	6.93	23
1940	614.96	585	593	114	10.35	11
1941	1,577.30	1,491	1,511	303	10.69	28
1942	3,185.97	2,990	3,030	634	11.04	57
1943	6,406.69	5,968	6,048	1,320	11.40	116
1944	2,571.36	2,377	2,409	548	11.76	47
1945	16,249.99	14,906	15,106	3,581	12.14	295
1946	23,097.96	21,020	21,302	5,261	12.52	420
1947	10,076.59	9,095	9,217	2,371	12.91	184
1948	18,358.68	16,429	16,650	4,462	13.31	335
1949	460,870.87	408,896	414,388	115,614	13.71	8,433
1950	679,885.12	597,738	605,766	176,102	14.13	12,463
1951	389,755.98	339,450	344,009	104,210	14.56	7,157
1952	102,589.77	88,504	89,693	28,285	14.99	1,887
1953	2,060,125.68	1,759,493	1,783,126	586,019	15.44	37,955
1954	192,644.52	162,833	165,020	56,521	15.90	3,555
1955	1,293,855.69	1,082,219	1,096,755	391,179	16.36	23,911
1956	1,178,902.86	975,223	988,322	367,416	16.84	21,818
1957	1,586,495.86	1,297,800	1,315,231	509,239	17.32	29,402
1958	15,987.39	12,925	13,099	5,286	17.82	297
1959	595,989.03	476,118	482,513	202,874	18.32	11,074
1960	350,377.01	276,412	280,125	122,809	18.84	6,519
1961	519,477.18	404,636	410,071	187,328	19.36	9,676
1962	358,532.14	275,560	279,261	133,051	19.90	6,686
1963	992,783.17	752,757	762,868	378,833	20.44	18,534
1964	1,103,159.69	824,612	835,688	432,946	21.00	20,616
1965	992,755.06	731,433	741,257	400,411	21.56	18,572
1966	768,602.09	557,736	565,227	318,665	22.14	14,393
1967	284,326.58	203,160	205,889	121,087	22.72	5,330
1968	456,958.19	321,344	325,660	199,842	23.31	8,573
1969	2,819,648.41	1,949,870	1,976,060	1,266,536	23.92	52,949
1970	1,956,880.52	1,330,376	1,348,245	902,168	24.53	36,778
1971	3,018,845.94	2,016,452	2,043,536	1,428,137	25.15	56,785
1972	1,533,551.57	1,005,825	1,019,335	744,249	25.78	28,869
1973	838,327.57	539,719	546,968	417,109	26.41	15,794
1974	1,647,063.80	1,039,874	1,053,841	840,282	27.06	31,053
1975	1,309,959.20	810,728	821,617	684,836	27.71	24,714
1976	468,961.96	284,214	288,031	251,275	28.38	8,854
1977	7,943,911.51	4,712,364	4,775,658	4,359,840	29.05	150,081
1978	2,083,272.53	1,208,663	1,224,897	1,170,866	29.73	39,383
1979	3,795,491.58	2,151,854	2,180,756	2,184,059	30.42	71,797
1980	6,499,049.23	3,598,686	3,647,021	3,826,886	31.11	123,011
1981	3,247,892.39	1,754,851	1,778,421	1,956,655	31.81	61,511

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -15						
1982	9,635,152.70	5,074,835	5,142,997	5,937,429	32.52	182,578
1983	1,605,263.83	823,340	834,399	1,011,654	33.24	30,435
1984	3,100,245.72	1,546,727	1,567,502	1,997,781	33.97	58,810
1985	6,924,282.01	3,357,726	3,402,825	4,560,099	34.70	131,415
1986	408,753.93	192,413	194,997	275,070	35.44	7,762
1987	322,854.77	147,336	149,315	221,968	36.19	6,133
1988	2,290,454.44	1,012,334	1,025,931	1,608,092	36.94	43,533
1989	1,656,388.49	707,974	717,483	1,187,364	37.70	31,495
1990	1,380,098.71	569,504	577,153	1,009,961	38.47	26,253
1991	1,158,687.52	460,815	467,004	865,487	39.25	22,051
1992	7,182,903.62	2,749,289	2,786,216	5,474,123	40.03	136,751
1993	2,367,410.60	870,744	882,439	1,840,083	40.81	45,089
1994	1,521,675.18	536,352	543,556	1,206,370	41.61	28,992
1995	3,696,636.77	1,246,304	1,263,044	2,988,088	42.41	70,457
1996	2,312,766.67	744,259	754,255	1,905,427	43.21	44,097
1997	3,894,099.17	1,192,683	1,208,703	3,269,511	44.02	74,273
1998	3,843,836.90	1,116,906	1,131,908	3,288,504	44.84	73,339
1999	1,059,125.44	290,894	294,801	923,193	45.67	20,214
2000	3,361,549.26	870,458	882,150	2,983,632	46.49	64,178
2001	156,600.10	38,030	38,541	141,549	47.33	2,991
2002	698,980.26	158,491	160,620	643,207	48.17	13,353
2003	13,062,138.98	2,751,481	2,788,437	12,233,023	49.01	249,603
2004	2,377,597.37	461,621	467,821	2,266,416	49.87	45,446
2005	3,340,402.36	594,159	602,139	3,239,324	50.72	63,867
2006	2,976,240.72	480,304	486,755	2,935,922	51.58	56,920
2007	2,708,418.47	391,920	397,184	2,717,497	52.45	51,811
2008	6,520,763.07	834,850	846,063	6,652,815	53.32	124,771
2009	10,938,738.65	1,216,065	1,232,399	11,347,150	54.20	209,357
2010	10,711,770.63	1,010,120	1,023,687	11,294,849	55.08	205,063
2011	7,037,833.48	544,936	552,255	7,541,254	55.96	134,762
2012	35,675,668.49	2,153,918	2,182,849	38,844,170	56.85	683,275
2013	13,590,385.40	586,085	593,957	15,034,986	57.75	260,346
2014	23,688,207.28	617,563	625,858	26,615,580	58.64	453,881
2015	14,899,307.63	128,507	130,233	17,003,971	59.55	285,541
	257,735,637.27	69,507,481	70,441,066	225,954,917		4,908,788
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						46.0 1.90

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS CONTROL/COM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2						
NET SALVAGE PERCENT.. -15						
1956	47,196.60	46,050	54,276			
1957	4,105.00	3,972	4,721			
1958	16,541.06	15,865	19,022			
1959	668.56	635	769			
1963	18.00	16	21			
1964	520.00	470	598			
1965	4,631.00	4,139	5,326			
1966	126.37	112	145			
1969	12,502.99	10,624	14,378			
1970	395.87	332	455			
1971	595.00	491	684			
1972	279.00	227	321			
1974	20,933.98	16,483	24,074			
1975	119,759.61	92,673	137,724			
1976	17,902.00	13,606	20,587			
1977	1,712.00	1,277	1,969			
1978	17,378.00	12,706	19,985			
1979	4,878.00	3,494	5,610			
1980	38,794.04	27,204	44,613			
1981	1,017.00	698	1,170			
1982	1,475.00	988	1,696			
1984	158,135.22	100,828	181,856			
1985	39,869.71	24,759	45,850			
1988	1,170.11	666	1,346			
1989	2,677.45	1,477	3,079			
1990	23,387.00	12,473	26,895			
1991	51,555.00	26,561	59,288			
1992	424,824.23	210,945	488,548			
1993	7,293.25	3,485	8,387			
1994	1,060,360.12	486,412	1,219,414			
1995	846,562.36	372,109	973,547			
1996	69,429.47	29,152	79,844			
1997	1,379,250.62	551,976	1,586,138			
1998	1,310,019.29	498,162	1,506,522			
1999	43,011.56	15,487	49,463			
2001	142,678.00	45,542	164,080			
2002	355,960.00	106,252	409,354			
2003	340,447.80	94,398	391,514			
	6,568,060.27	2,832,746	7,553,269			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. -40						
1941	411,762.97	507,621	576,468			
1942	1,388.10	1,700	1,943			
1949	360,382.06	417,972	497,439	7,096	12.01	591
1951	20,488.00	23,295	27,724	959	13.15	73
1953	20,743.65	23,075	27,462	1,579	14.38	110
1956	19,906.16	21,367	25,429	2,440	16.33	149
1958	986,158.80	1,031,518	1,227,636	152,986	17.70	8,643
1959	17,524.00	18,088	21,527	3,007	18.39	164
1960	16,344.36	16,638	19,801	3,081	19.10	161
1961	630,143.58	632,538	752,800	129,401	19.81	6,532
1962	252,963.20	250,231	297,806	56,342	20.54	2,743
1963	276,404.84	269,329	320,535	66,432	21.28	3,122
1964	49,946.80	47,919	57,030	12,896	22.03	585
1965	56,872.95	53,711	63,923	15,699	22.78	689
1966	72,558.00	67,406	80,222	21,359	23.55	907
1967	140,496.00	128,329	152,728	43,966	24.33	1,807
1969	503,586.20	443,860	528,249	176,772	25.93	6,817
1970	2,450,234.08	2,119,943	2,522,999	907,329	26.74	33,932
1971	1,216,527.88	1,032,596	1,228,919	474,220	27.56	17,207
1972	272,111.12	226,451	269,505	111,451	28.39	3,926
1973	977,622.68	797,155	948,715	419,957	29.23	14,367
1974	226,225.99	180,573	214,905	101,811	30.09	3,384
1975	192,029.00	149,975	178,489	90,352	30.95	2,919
1976	465,378.15	355,364	422,928	228,601	31.82	7,184
1977	971,068.22	724,421	862,152	497,344	32.70	15,209
1978	5,770,262.52	4,201,882	5,000,769	3,077,599	33.59	91,622
1979	105,174.77	74,716	88,921	58,324	34.48	1,692
1980	12,532,292.00	8,674,878	10,324,197	7,221,012	35.39	204,041
1981	138,335.27	93,238	110,965	82,704	36.30	2,278
1982	6,445,195.05	4,225,509	5,028,888	3,994,385	37.22	107,318
1984	9,911,845.74	6,131,507	7,297,266	6,579,318	39.07	168,398
1985	4,464,870.00	2,678,038	3,187,202	3,063,616	40.01	76,571
1986	1,888,194.87	1,097,041	1,305,617	1,337,856	40.95	32,670
1987	1,778,980.00	999,790	1,189,876	1,300,696	41.90	31,043
1988	11,777.06	6,393	7,608	8,880	42.86	207
1989	1,632,118.38	854,897	1,017,435	1,267,531	43.81	28,932
1990	238,275.00	120,187	143,038	190,547	44.78	4,255
1992	44,670.00	20,807	24,763	37,775	46.71	809
1994	0.01					
1996	108,099.00	41,900	49,866	101,473	50.62	2,005
1997	1,549,505.00	570,224	678,639	1,490,668	51.60	28,889
1999	106,700.00	35,061	41,727	107,653	53.57	2,010
2000	30,847.86	9,526	11,337	31,850	54.56	584

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. -40						
2001	42,618.00	12,317	14,659	45,006	55.55	810
2002	452,193.36	121,733	144,878	488,193	56.54	8,634
2003	2,222,893.40	553,945	659,264	2,452,787	57.54	42,628
2004	831,149.91	190,669	226,920	936,690	58.53	16,004
2005	1,603.60	336	400	1,845	59.52	31
2009	1,570,011.47	203,778	242,521	1,955,495	63.51	30,790
2010	841,844.22	92,436	110,011	1,068,571	64.51	16,564
2011	61,080.35	5,485	6,528	78,984	65.51	1,206
2012	8,105,126.65	567,359	675,228	10,671,949	66.50	160,480
2013	3,112,137.44	155,588	185,170	4,171,822	67.50	61,805
2014	895,946.95	26,880	31,990	1,222,336	68.50	17,844
2015	900,683.97	9,003	10,715	1,250,243	69.50	17,989
	76,403,298.64	41,316,198	49,143,732	57,820,886		1,289,330
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						44.8 1.69

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -75						
1941	49,501.34	72,439	79,128	7,499	9.50	789
1942	23,167.41	33,672	36,781	3,762	9.83	383
1943	8,711.34	12,572	13,733	1,512	10.17	149
1944	278.28	399	436	51	10.52	5
1945	3,917.29	5,571	6,085	770	10.87	71
1946	2,071.16	2,923	3,193	432	11.23	38
1947	43,007.56	60,211	65,771	9,492	11.60	818
1948	9,448.45	13,120	14,331	2,204	11.98	184
1949	72,294.42	99,555	108,748	17,767	12.36	1,437
1950	4,479.31	6,114	6,679	1,160	12.76	91
1951	143,235.10	193,744	211,634	39,027	13.17	2,963
1952	78,634.67	105,391	115,122	22,489	13.58	1,656
1953	210,762.63	279,743	305,574	63,261	14.01	4,515
1954	14,385.25	18,907	20,653	4,521	14.44	313
1955	245,747.30	319,653	349,169	80,889	14.89	5,432
1956	178,925.18	230,305	251,571	61,548	15.34	4,012
1957	52,287.22	66,560	72,706	18,797	15.81	1,189
1958	373,755.56	470,481	513,924	140,148	16.28	8,609
1959	410,130.07	510,204	557,315	160,413	16.77	9,565
1960	320,076.26	393,348	429,668	130,465	17.27	7,554
1961	369,663.62	448,711	490,144	156,767	17.77	8,822
1962	231,678.89	277,587	303,218	102,220	18.29	5,589
1963	537,569.39	635,493	694,172	246,574	18.82	13,102
1964	333,354.15	388,746	424,642	158,728	19.35	8,203
1965	602,793.34	692,956	756,941	297,947	19.90	14,972
1966	565,212.28	640,199	699,313	289,808	20.46	14,165
1967	792,125.50	883,590	965,178	421,042	21.03	20,021
1968	245,101.70	269,191	294,047	134,881	21.60	6,244
1969	1,649,051.79	1,781,747	1,946,268	939,573	22.19	42,342
1970	803,293.08	853,396	932,196	473,567	22.79	20,780
1971	601,618.65	628,246	686,256	366,577	23.39	15,672
1972	1,122,083.06	1,150,755	1,257,012	706,633	24.01	29,431
1973	2,519,769.01	2,537,017	2,771,277	1,638,319	24.63	66,517
1974	1,134,205.72	1,120,076	1,223,500	761,360	25.27	30,129
1975	1,011,951.71	979,812	1,070,285	700,630	25.91	27,041
1976	1,561,506.76	1,481,280	1,618,057	1,114,580	26.56	41,965
1977	638,078.25	592,588	647,306	469,331	27.22	17,242
1978	1,361,062.08	1,236,518	1,350,694	1,031,165	27.89	36,973
1979	1,340,209.40	1,190,062	1,299,948	1,045,418	28.57	36,591
1980	1,185,133.59	1,028,053	1,122,980	951,004	29.25	32,513
1981	1,960,635.57	1,659,355	1,812,574	1,618,538	29.95	54,041
1982	1,408,631.89	1,162,421	1,269,755	1,195,351	30.65	39,000
1983	1,440,317.61	1,157,716	1,264,616	1,255,940	31.36	40,049

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -75						
1984	2,273,009.79	1,777,664	1,941,808	2,035,959	32.08	63,465
1985	1,580,351.03	1,201,604	1,312,556	1,453,058	32.80	44,301
1986	3,527,168.76	2,604,197	2,844,660	3,327,885	33.53	99,251
1987	590,855.70	423,050	462,113	571,884	34.27	16,688
1988	2,372,872.15	1,645,272	1,797,191	2,355,335	35.02	67,257
1989	2,317,960.70	1,554,019	1,697,512	2,358,919	35.78	65,928
1990	1,505,268.28	974,661	1,064,658	1,569,561	36.54	42,955
1991	1,468,700.81	916,851	1,001,510	1,568,716	37.31	42,045
1992	2,489,377.34	1,496,209	1,634,364	2,722,046	38.08	71,482
1993	707,926.13	408,827	446,577	792,294	38.86	20,388
1994	1,419,981.90	786,194	858,789	1,626,179	39.65	41,013
1995	2,994,768.95	1,585,827	1,732,257	3,508,589	40.45	86,739
1996	3,231,991.65	1,633,392	1,784,214	3,871,771	41.25	93,861
1997	2,553,646.78	1,228,183	1,341,589	3,127,293	42.06	74,353
1998	2,053,898.99	937,615	1,024,191	2,570,132	42.87	59,952
1999	3,471,370.10	1,498,799	1,637,193	4,437,705	43.69	101,573
2000	1,032,772.53	420,047	458,833	1,348,519	44.52	30,290
2001	3,399,636.14	1,297,556	1,417,368	4,531,995	45.35	99,934
2002	1,384,479.67	493,339	538,892	1,883,947	46.19	40,787
2003	6,370,205.61	2,108,506	2,303,199	8,844,661	47.03	188,064
2004	1,508,743.00	460,680	503,218	2,137,082	47.88	44,634
2005	6,460,010.00	1,806,881	1,973,722	9,331,296	48.73	191,490
2006	2,936,712.52	745,191	814,000	4,325,247	49.59	87,220
2007	8,318,033.57	1,892,353	2,067,087	12,489,472	50.46	247,512
2008	1,876,246.58	378,153	413,070	2,870,362	51.32	55,931
2009	15,459,085.06	2,705,340	2,955,142	24,098,257	52.20	461,652
2010	8,925,672.90	1,325,038	1,447,388	14,172,540	53.08	267,003
2011	5,709,054.76	695,962	760,225	9,230,621	53.96	171,064
2012	45,400,179.38	4,314,947	4,713,375	74,736,939	54.85	1,362,570
2013	11,920,916.11	809,222	883,943	19,977,660	55.75	358,344
2014	12,994,487.43	533,261	582,500	22,157,853	56.64	391,205
2015	34,884,598.58	473,733	517,476	60,530,572	57.55	1,051,791
	228,799,845.74	66,823,000	72,993,220	327,406,510		6,711,919

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 48.8 2.93

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -75						
1941	624,600.94	936,833	1,005,979	87,073	9.29	9,373
1942	70,238.60	104,707	112,435	10,483	9.63	1,089
1943	16,512.85	24,456	26,261	2,636	9.99	264
1944	222.83	328	352	38	10.36	4
1945	6,864.73	10,027	10,767	1,246	10.75	116
1946	20,588.38	29,849	32,052	3,978	11.15	357
1947	214,275.52	308,292	331,047	43,935	11.56	3,801
1948	47,452.06	67,723	72,722	10,319	11.99	861
1949	1,225,264.33	1,734,175	1,862,172	282,041	12.43	22,690
1950	88,276.76	123,873	133,016	21,468	12.88	1,667
1951	478,658.06	665,615	714,743	122,909	13.35	9,207
1952	253,646.28	349,370	375,156	68,725	13.84	4,966
1953	1,162,064.09	1,585,282	1,702,289	331,323	14.33	23,121
1954	174,476.23	235,577	252,965	52,368	14.85	3,526
1955	608,653.13	813,109	873,123	192,020	15.38	12,485
1956	937,573.94	1,238,901	1,330,342	310,412	15.92	19,498
1957	123,937.58	161,900	173,850	43,041	16.48	2,612
1958	1,887,154.10	2,436,236	2,616,051	686,469	17.05	40,262
1959	772,716.10	985,482	1,058,219	294,034	17.63	16,678
1960	576,221.76	725,576	779,130	229,258	18.23	12,576
1961	1,158,183.34	1,439,347	1,545,583	481,238	18.84	25,543
1962	577,895.63	708,549	760,846	250,471	19.46	12,871
1963	1,448,584.98	1,751,118	1,880,365	654,659	20.10	32,570
1964	971,917.59	1,157,892	1,243,354	457,502	20.75	22,048
1965	1,262,198.14	1,481,297	1,590,629	618,218	21.41	28,875
1966	1,602,269.72	1,851,491	1,988,147	815,825	22.08	36,949
1967	916,997.36	1,042,844	1,119,815	484,930	22.76	21,306
1968	297,658.29	332,976	357,552	163,350	23.45	6,966
1969	2,269,124.29	2,494,999	2,679,151	1,291,817	24.16	53,469
1970	3,221,341.14	3,480,385	3,737,267	1,900,080	24.87	76,400
1971	1,738,361.40	1,844,475	1,980,613	1,061,519	25.59	41,482
1972	1,856,575.22	1,932,899	2,075,563	1,173,444	26.33	44,567
1973	3,238,666.32	3,307,310	3,551,417	2,116,249	27.07	78,177
1974	991,690.21	992,682	1,065,950	669,508	27.82	24,066
1975	1,317,277.75	1,291,647	1,386,981	918,255	28.58	32,129
1976	2,506,725.98	2,405,968	2,583,549	1,803,221	29.35	61,439
1977	1,621,233.45	1,522,022	1,634,360	1,202,799	30.13	39,920
1978	6,122,982.85	5,619,704	6,034,486	4,680,734	30.91	151,431
1979	2,003,773.68	1,795,907	1,928,460	1,578,144	31.71	49,768
1980	11,194,599.03	9,792,336	10,515,093	9,075,455	32.51	279,159
1981	4,221,188.75	3,600,315	3,866,049	3,521,031	33.32	105,673
1982	6,044,678.61	5,022,206	5,392,887	5,185,301	34.14	151,883
1983	1,731,795.63	1,400,611	1,503,988	1,526,654	34.96	43,669

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -75						
1984	7,376,631.79	5,799,158	6,227,185	6,681,921	35.80	186,646
1985	3,673,869.95	2,805,156	3,012,200	3,417,072	36.64	93,261
1986	5,144,212.24	3,810,074	4,091,290	4,911,081	37.49	130,997
1987	8,070,624.52	5,792,792	6,220,349	7,903,244	38.34	206,136
1988	1,683,670.65	1,169,053	1,255,339	1,691,085	39.21	43,129
1989	828,642.35	555,949	596,983	853,141	40.08	21,286
1990	1,292,730.03	837,043	898,824	1,363,454	40.95	33,296
1991	835,854.17	521,410	559,894	902,851	41.83	21,584
1992	2,015,043.28	1,208,719	1,297,933	2,228,393	42.72	52,163
1993	310,447.57	178,697	191,886	351,397	43.62	8,056
1994	1,172,361.60	646,428	694,140	1,357,493	44.52	30,492
1995	2,831,606.29	1,491,945	1,602,063	3,353,248	45.43	73,811
1996	2,053,849.85	1,031,834	1,107,992	2,486,245	46.34	53,652
1997	1,059,699.88	506,123	543,479	1,310,996	47.26	27,740
1998	1,575,075.94	713,269	765,914	1,990,469	48.18	41,313
1999	1,525,005.27	652,405	700,558	1,968,201	49.11	40,077
2000	1,770,196.87	712,504	765,093	2,332,752	50.05	46,608
2001	2,885,029.66	1,088,219	1,168,539	3,880,263	50.99	76,099
2002	715,884.24	251,913	270,506	982,291	51.93	18,916
2003	4,336,663.35	1,415,075	1,519,520	6,069,641	52.88	114,781
2004	838,350.06	252,123	270,732	1,196,381	53.83	22,225
2005	2,753,852.53	757,729	813,656	4,005,586	54.78	73,121
2006	1,458,250.35	363,549	390,382	2,161,556	55.74	38,779
2007	2,832,666.14	632,237	678,901	4,278,265	56.71	75,441
2008	835,594.27	164,902	177,073	1,285,217	57.67	22,286
2009	5,328,616.25	912,459	979,806	8,345,272	58.64	142,314
2010	6,679,746.54	969,298	1,040,841	10,648,715	59.61	178,640
2011	4,002,620.29	475,261	510,339	6,494,247	60.59	107,183
2012	12,390,049.23	1,147,442	1,232,133	20,450,453	61.56	332,204
2013	4,896,967.54	324,363	348,304	8,221,389	62.54	131,458
2014	4,262,613.58	169,854	182,391	7,277,183	63.52	114,565
2015	13,501,170.31	178,148	191,297	23,435,751	64.51	363,289
	178,542,714.22	106,341,422	114,190,318	198,259,432		4,527,061

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 43.8 2.54

KENTUCKY UTILITIES COMPANY

ACCOUNT 357 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R4						
NET SALVAGE PERCENT.. 0						
1962	16,102.50	14,212	15,803	300	5.87	51
1969	629.49	514	572	57	9.14	6
1972	1,023.52	798	887	137	11.00	12
1973	66,872.27	51,264	57,005	9,867	11.67	846
1974	1,183.38	891	991	192	12.35	16
1980	26,278.29	17,496	19,455	6,823	16.71	408
1984	275.00	165	183	92	19.92	5
1997	318,959.12	116,675	129,741	189,218	31.71	5,967
1998	449.82	156	173	277	32.67	8
1999	702.00	230	256	446	33.64	13
2002	3,451.41	926	1,030	2,421	36.58	66
2003	12,833.46	3,193	3,550	9,283	37.56	247
	448,760.26	206,520	229,646	219,114		7,645
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						28.7 1.70

KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R3						
NET SALVAGE PERCENT.. 0						
1962	13,218.53	12,062	13,219			
1969	87,624.88	75,576	87,625			
1972	15,875.19	13,268	15,875			
1973	78,405.34	64,743	78,405			
1974	136,383.31	111,186	136,383			
1980	204,862.86	151,496	204,863			
1982	13,871.63	9,842	13,872			
1984	2,212.12	1,499	2,210	2	12.89	
1988	123,767.49	75,282	110,986	12,781	15.67	816
1992	116,241.28	61,928	91,298	24,943	18.69	1,335
1997	313,023.53	134,757	198,667	114,357	22.78	5,020
2009	55,822.59	8,820	13,003	42,820	33.68	1,271
2015	11,994.57	147	217	11,778	39.51	298
	1,173,303.32	720,606	966,623	206,680		8,740
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 23.6 0.74						

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1941	373,772.94	329,133	373,773			
1942	41,173.38	36,027	41,173			
1943	911.00	792	911			
1944	850.00	734	850			
1945	2,100.00	1,799	2,100			
1946	3,262.00	2,774	3,262			
1947	4,434.00	3,739	4,434			
1948	3,258.00	2,724	3,258			
1949	4,314.00	3,574	4,314			
1950	59,904.00	49,147	59,904			
1951	18,663.00	15,157	18,663			
1952	27,550.00	22,134	27,550			
1953	33,233.00	26,406	33,233			
1954	24,267.00	19,060	24,267			
1955	40,298.35	31,277	40,298			
1956	21,633.00	16,586	21,633			
1957	19,771.00	14,967	19,771			
1958	27,040.00	20,203	27,040			
1959	19,357.00	14,272	19,357			
1960	33,627.00	24,452	33,627			
1961	18,106.00	12,982	18,106			
1962	10,562.32	7,463	10,562			
1963	21,516.00	14,975	21,338	178	21.28	8
1964	20,398.00	13,979	19,919	479	22.03	22
1965	35,563.00	23,990	34,184	1,379	22.78	61
1966	5,187.00	3,442	4,905	282	23.55	12
1967	19,695.00	12,850	18,310	1,385	24.33	57
1968	15,350.00	9,841	14,023	1,327	25.12	53
1969	41,542.00	26,154	37,267	4,275	25.93	165
1970	24,874.00	15,372	21,904	2,970	26.74	111
1971	46,508.00	28,197	40,178	6,330	27.56	230
1972	16,301.00	9,690	13,807	2,494	28.39	88
1973	8,970.00	5,224	7,444	1,526	29.23	52
1974	43,465.00	24,781	35,311	8,154	30.09	271
1975	27,337.00	15,250	21,730	5,607	30.95	181
1976	6,205.00	3,384	4,822	1,383	31.82	43
1977	15,472.00	8,244	11,747	3,725	32.70	114
1978	17,820.00	9,269	13,207	4,613	33.59	137
1979	31,886.00	16,180	23,055	8,831	34.48	256
1980	10,670.00	5,276	7,518	3,152	35.39	89
1981	1,808.00	870	1,240	568	36.30	16
1982	61,168.00	28,644	40,815	20,353	37.22	547
1984	14,670.00	6,482	9,236	5,434	39.07	139

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1985	33,531.00	14,366	20,470	13,061	40.01	326
1986	779.00	323	460	319	40.95	8
1987	16,266.00	6,530	9,305	6,961	41.90	166
1988	4,886.00	1,894	2,699	2,187	42.86	51
1989	7,350.00	2,750	3,919	3,431	43.81	78
1990	38,364.00	13,822	19,695	18,669	44.78	417
1991	12,981.00	4,499	6,411	6,570	45.74	144
1992	5,140.00	1,710	2,437	2,703	46.71	58
1993	38,715.00	12,345	17,590	21,125	47.68	443
1994	23,233.00	7,083	10,093	13,140	48.66	270
1995	54,744.00	15,923	22,689	32,055	49.64	646
1996	143,362.00	39,691	56,556	86,806	50.62	1,715
1997	100,670.04	26,462	37,706	62,964	51.60	1,220
1998	11,034.00	2,744	3,910	7,124	52.59	135
1999	28,534.63	6,697	9,543	18,992	53.57	355
2000	5,450.00	1,202	1,713	3,737	54.56	68
2001	1,400.00	289	412	988	55.55	18
2003	113.00	20	28	85	57.54	1
2004	74,362.56	12,185	17,362	57,001	58.53	974
2009	58,265.05	5,402	7,697	50,568	63.51	796
2010	3,796.63	298	425	3,372	64.51	52
2011	22,282.80	1,429	2,036	20,247	65.51	309
2012	209,177.61	10,459	14,903	194,275	66.50	2,921
	2,168,929.31	1,125,619	1,458,105	710,824		13,823

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 51.4 0.64

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -25						
1940	238.90	255	233	66	8.83	7
1941	503.83	534	488	142	9.11	16
1945	56.00	58	53	17	10.29	2
1946	11,183.46	11,505	10,524	3,455	10.62	325
1947	4,642.00	4,744	4,339	1,464	10.95	134
1948	2,742.00	2,782	2,545	882	11.30	78
1949	5,131.61	5,168	4,727	1,688	11.66	145
1950	13,026.82	13,019	11,909	4,375	12.03	364
1951	5,204.70	5,159	4,719	1,787	12.42	144
1952	5,293.78	5,203	4,759	1,858	12.82	145
1953	202.30	197	180	73	13.23	6
1954	16,676.06	16,099	14,726	6,119	13.66	448
1955	20,624.35	19,718	18,037	7,743	14.11	549
1956	18,449.76	17,462	15,973	7,089	14.57	487
1957	12,480.07	11,690	10,693	4,907	15.04	326
1958	26,992.10	25,007	22,875	10,865	15.53	700
1959	11,277.90	10,331	9,450	4,647	16.03	290
1960	16,138.04	14,608	13,362	6,811	16.55	412
1961	16,723.37	14,953	13,678	7,226	17.08	423
1962	28,657.49	25,302	23,144	12,678	17.62	720
1963	39,606.77	34,507	31,565	17,943	18.18	987
1964	33,481.83	28,773	26,320	15,532	18.75	828
1965	27,875.09	23,613	21,600	13,244	19.34	685
1966	20,756.17	17,327	15,850	10,095	19.93	507
1967	29,960.66	24,630	22,530	14,921	20.54	726
1968	38,002.13	30,750	28,128	19,375	21.16	916
1969	52,376.58	41,694	38,139	27,332	21.79	1,254
1970	14,931.52	11,684	10,688	7,976	22.44	355
1971	76,589.72	58,895	53,873	41,864	23.09	1,813
1972	44,762.96	33,796	30,914	25,040	23.76	1,054
1973	54,026.62	40,036	36,622	30,911	24.43	1,265
1974	63,345.57	46,044	42,118	37,064	25.11	1,476
1975	48,572.11	34,597	31,647	29,068	25.81	1,126
1976	26,172.81	18,261	16,704	16,012	26.51	604
1977	72,116.85	49,235	45,037	45,109	27.23	1,657
1978	67,478.67	45,056	41,214	43,134	27.95	1,543
1979	95,377.11	62,234	56,927	62,294	28.68	2,172
1980	158,265.95	100,829	92,231	105,601	29.42	3,589
1981	59,640.98	37,065	33,904	40,647	30.17	1,347
1982	103,233.38	62,543	57,210	71,832	30.92	2,323
1983	13,444.28	7,929	7,253	9,552	31.69	301
1984	68,778.00	39,461	36,096	49,876	32.46	1,537
1985	8,631.87	4,812	4,402	6,388	33.24	192

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -25						
1986	50,245.96	27,185	24,867	37,940	34.03	1,115
1987	80,691.35	42,330	38,720	62,144	34.82	1,785
1988	9,583.49	4,866	4,451	7,528	35.63	211
1989	21,186.00	10,399	9,512	16,970	36.44	466
1990	89,521.00	42,430	38,812	73,089	37.25	1,962
1991	232,064.00	105,975	96,938	193,142	38.08	5,072
1992	133,283.06	58,561	53,567	113,037	38.91	2,905
1993	45,318.28	19,128	17,497	39,151	39.74	985
1994	559,184.42	226,120	206,839	492,142	40.59	12,125
1995	40,486.86	15,655	14,320	36,289	41.44	876
1997	163,072.85	57,212	52,333	151,508	43.16	3,510
1998	81,469.76	27,106	24,795	77,042	44.03	1,750
2000	66,743.00	19,773	18,087	65,342	45.78	1,427
2001	270,942.78	75,244	68,828	269,850	46.67	5,782
2002	141,181.00	36,589	33,469	143,007	47.56	3,007
2003	212,582.75	51,153	46,791	218,937	48.45	4,519
2004	15,786.36	3,503	3,204	16,529	49.35	335
2005	134,777.18	27,348	25,016	143,455	50.26	2,854
2006	137,673.95	25,327	23,167	148,925	51.17	2,910
2007	632,246.14	104,321	95,426	694,882	52.08	13,343
2008	39,332.05	5,736	5,247	43,918	53.00	829
2009	376,899.45	47,739	43,668	427,456	53.92	7,928
2010	1,748,743.89	187,618	171,620	2,014,310	54.85	36,724
2011	662,257.08	58,361	53,384	774,437	55.77	13,886
2012	736,752.19	50,495	46,189	874,751	56.71	15,425
2013	793,055.08	38,989	35,665	955,654	57.64	16,580
2014	1,147,920.41	33,964	31,068	1,403,833	58.58	23,964
2015	662,124.22	6,481	5,928	821,727	59.53	13,804
	10,718,796.73	2,467,173	2,256,794	11,141,702		230,057

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 48.4 2.15

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 54-R2						
NET SALVAGE PERCENT.. -20						
1930	15,555.43	17,280	16,212	2,455	4.01	612
1931	729.35	806	756	119	4.30	28
1934	1,455.51	1,579	1,481	266	5.17	51
1935	3,176.82	3,427	3,215	597	5.46	109
1937	2,952.72	3,147	2,952	591	6.04	98
1939	12,360.53	13,011	12,207	2,626	6.63	396
1940	20,935.23	21,898	20,544	4,578	6.93	661
1941	36,231.37	37,656	35,328	8,150	7.23	1,127
1942	8,428.73	8,702	8,164	1,950	7.54	259
1943	3,934.21	4,036	3,786	935	7.84	119
1944	10,947.83	11,152	10,463	2,674	8.16	328
1945	22,095.81	22,356	20,974	5,541	8.47	654
1946	19,892.98	19,981	18,746	5,126	8.80	582
1947	32,135.31	32,043	30,062	8,500	9.13	931
1948	137,378.61	135,944	127,540	37,314	9.47	3,940
1949	128,858.17	126,538	118,716	35,914	9.81	3,661
1950	96,435.66	93,929	88,122	27,601	10.17	2,714
1951	49,455.90	47,774	44,821	14,526	10.53	1,379
1952	225,772.23	216,240	202,872	68,055	10.90	6,244
1953	322,649.00	306,301	287,366	99,813	11.28	8,849
1954	363,371.02	341,729	320,604	115,441	11.68	9,884
1955	255,309.63	237,836	223,133	83,239	12.08	6,891
1956	500,562.62	461,739	433,195	167,480	12.49	13,409
1957	173,267.34	158,213	148,432	59,489	12.91	4,608
1958	326,971.75	295,436	277,172	115,194	13.34	8,635
1959	183,873.55	164,341	154,182	66,466	13.78	4,823
1960	320,917.58	283,550	266,021	119,080	14.24	8,362
1961	436,362.45	381,091	357,532	166,103	14.70	11,300
1962	716,323.13	617,949	579,748	279,840	15.18	18,435
1963	714,897.33	609,093	571,439	286,438	15.66	18,291
1964	540,627.11	454,607	426,504	222,249	16.16	13,753
1965	768,070.75	637,161	597,772	323,913	16.67	19,431
1966	775,871.38	634,666	595,431	335,615	17.19	19,524
1967	690,294.92	556,530	522,126	306,228	17.72	17,281
1968	866,204.61	687,957	645,428	394,018	18.26	21,578
1969	1,454,949.96	1,137,445	1,067,129	678,811	18.82	36,069
1970	447,206.14	344,050	322,781	213,866	19.38	11,035
1971	1,025,259.41	775,785	727,827	502,484	19.95	25,187
1972	897,923.42	667,656	626,382	451,126	20.54	21,963
1973	1,284,663.07	938,369	880,360	661,236	21.13	31,294
1974	1,279,217.89	917,061	860,369	674,692	21.74	31,035
1975	1,018,426.59	716,292	672,011	550,101	22.35	24,613
1976	900,410.18	620,678	582,308	498,184	22.98	21,679

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 54-R2						
NET SALVAGE PERCENT.. -20						
1977	1,314,022.89	887,407	832,548	744,279	23.61	31,524
1978	1,781,805.86	1,177,574	1,104,777	1,033,390	24.26	42,596
1979	319,366.51	206,451	193,688	189,552	24.91	7,609
1980	2,303,384.07	1,455,223	1,365,262	1,398,799	25.57	54,705
1981	1,906,111.86	1,175,850	1,103,160	1,184,174	26.24	45,129
1982	1,840,756.23	1,107,325	1,038,871	1,170,036	26.93	43,447
1983	904,278.72	530,110	497,339	587,795	27.62	21,281
1984	2,434,345.23	1,389,213	1,303,333	1,617,881	28.32	57,129
1985	321,673.52	178,564	167,525	218,483	29.02	7,529
1986	1,448,830.85	781,082	732,796	1,005,801	29.74	33,820
1987	3,219,958.60	1,684,412	1,580,283	2,283,667	30.46	74,973
1988	220,988.50	112,017	105,092	160,094	31.19	5,133
1989	2,372,671.60	1,163,141	1,091,236	1,755,970	31.94	54,977
1990	1,507,932.86	714,416	670,251	1,139,268	32.68	34,861
1991	3,540,874.19	1,617,783	1,517,773	2,731,276	33.44	81,677
1992	4,756,373.26	2,092,823	1,963,446	3,744,202	34.20	109,480
1993	1,686,952.31	713,399	669,297	1,355,046	34.97	38,749
1994	5,872,031.10	2,381,414	2,234,197	4,812,240	35.75	134,608
1995	3,713,046.69	1,440,647	1,351,587	3,104,069	36.54	84,950
1996	9,964.23	3,691	3,463	8,494	37.33	228
1997	5,714,713.73	2,015,397	1,890,807	4,966,849	38.13	130,261
1998	4,781,179.72	1,601,141	1,502,160	4,235,256	38.93	108,792
1999	2,417,232.41	765,982	718,630	2,182,049	39.74	54,908
2000	1,218,266.69	363,857	341,364	1,120,556	40.56	27,627
2001	6,399,383.48	1,793,261	1,682,403	5,996,857	41.39	144,887
2002	4,370,900.20	1,144,214	1,073,479	4,171,601	42.22	98,806
2003	4,452,469.89	1,082,431	1,015,516	4,327,448	43.06	100,498
2004	873,793.19	196,121	183,997	864,555	43.90	19,694
2005	3,325,354.65	683,560	641,303	3,349,123	44.75	74,841
2006	2,314,030.88	431,437	404,766	2,372,071	45.61	52,008
2007	2,007,739.11	335,951	315,183	2,094,104	46.47	45,064
2008	599,194.72	88,815	83,325	635,709	47.33	13,431
2009	14,297,621.07	1,839,589	1,725,867	15,431,278	48.21	320,085
2010	16,335,795.12	1,786,025	1,675,614	17,927,340	49.08	365,268
2011	7,308,925.55	654,558	614,093	8,156,618	49.97	163,230
2012	10,253,428.60	717,699	673,331	11,630,783	50.85	228,727
2013	10,447,078.54	522,396	490,102	12,046,392	51.75	232,781
2014	11,105,751.65	333,173	312,576	13,014,326	52.65	247,186
2015	6,438,165.38	64,356	60,378	7,665,420	53.55	143,145
	173,228,756.89	50,995,539	47,843,031	160,031,477		3,967,466

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 40.3 2.29

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -50						
1941	39,382.10	50,519	59,073			
1942	2,785.61	3,550	4,178			
1943	5,097.53	6,452	7,646			
1944	9,886.80	12,425	14,830			
1945	33,159.32	41,373	49,739			
1946	84,808.39	105,052	127,213			
1947	143,668.38	176,626	215,503			
1948	159,504.60	194,612	239,257			
1949	285,208.94	345,245	427,813			
1950	462,615.98	555,556	693,924			
1951	454,992.54	541,896	682,489			
1952	508,633.22	600,594	760,524	2,426	10.64	228
1953	168,070.27	196,693	249,070	3,035	10.99	276
1954	97,546.06	113,134	143,260	3,059	11.34	270
1955	233,803.17	268,640	340,175	10,530	11.70	900
1956	401,026.31	456,328	577,842	23,697	12.07	1,963
1957	536,481.77	604,347	765,277	39,446	12.45	3,168
1958	359,433.34	400,696	507,396	31,754	12.84	2,473
1959	507,072.27	559,199	708,107	52,501	13.24	3,965
1960	150,349.13	163,956	207,615	17,909	13.65	1,312
1961	592,707.31	638,879	809,004	80,057	14.07	5,690
1962	540,075.82	575,343	728,549	81,565	14.49	5,629
1963	729,390.32	767,392	971,739	122,346	14.93	8,195
1964	845,588.59	878,228	1,112,089	156,294	15.38	10,162
1965	858,182.09	879,465	1,113,655	173,618	15.84	10,961
1966	941,548.56	951,623	1,205,028	207,295	16.31	12,710
1967	919,429.97	916,028	1,159,954	219,191	16.79	13,055
1968	1,069,462.49	1,049,784	1,329,328	274,866	17.28	15,907
1969	1,181,859.83	1,142,386	1,446,589	326,201	17.78	18,347
1970	835,562.56	794,871	1,006,535	246,809	18.29	13,494
1971	1,404,520.39	1,314,210	1,664,167	442,614	18.81	23,531
1972	1,216,907.24	1,118,946	1,416,907	408,454	19.35	21,109
1973	1,846,293.82	1,667,757	2,111,859	657,582	19.89	33,061
1974	1,804,898.20	1,600,584	2,026,799	680,548	20.44	33,295
1975	1,407,829.76	1,224,812	1,550,964	560,781	21.00	26,704
1976	1,678,853.94	1,431,391	1,812,552	705,729	21.58	32,703
1977	1,786,765.58	1,492,307	1,889,689	790,459	22.16	35,671
1978	1,842,666.63	1,506,380	1,907,510	856,490	22.75	37,648
1979	2,522,979.93	2,017,122	2,554,256	1,230,214	23.35	52,686
1980	2,613,531.68	2,041,691	2,585,367	1,334,931	23.96	55,715
1981	2,860,831.18	2,181,670	2,762,621	1,528,626	24.58	62,190
1982	3,179,965.83	2,364,941	2,994,694	1,775,255	25.21	70,419
1983	3,669,562.25	2,659,699	3,367,943	2,136,400	25.84	82,678

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -50						
1984	2,991,572.33	2,109,956	2,671,810	1,815,548	26.49	68,537
1985	3,368,563.38	2,310,161	2,925,327	2,127,518	27.14	78,390
1986	4,431,626.37	2,951,463	3,737,400	2,910,040	27.80	104,678
1987	4,569,918.39	2,951,710	3,737,712	3,117,166	28.47	109,489
1988	4,815,348.29	3,013,445	3,815,887	3,407,135	29.14	116,923
1989	5,102,888.46	3,087,758	3,909,988	3,744,345	29.83	125,523
1990	5,146,362.11	3,007,534	3,808,402	3,911,141	30.52	128,150
1991	5,130,094.56	2,890,295	3,659,943	4,035,199	31.22	129,250
1992	6,579,633.24	3,568,793	4,519,117	5,350,333	31.92	167,617
1993	6,561,609.05	3,419,254	4,329,757	5,512,657	32.63	168,944
1994	8,287,655.84	4,139,684	5,242,029	7,189,455	33.35	215,576
1995	9,005,843.54	4,303,893	5,449,965	8,058,800	34.07	236,537
1996	7,853,400.16	3,581,150	4,534,764	7,245,336	34.80	208,199
1997	8,797,655.79	3,819,062	4,836,029	8,360,455	35.53	235,307
1998	7,696,222.27	3,170,074	4,014,224	7,530,109	36.27	207,613
1999	7,459,313.97	2,904,657	3,678,130	7,510,841	37.02	202,886
2000	7,107,332.71	2,607,680	3,302,072	7,358,927	37.77	194,835
2001	6,263,578.19	2,157,176	2,731,604	6,663,763	38.52	172,995
2002	7,285,069.52	2,342,878	2,966,756	7,960,848	39.28	202,669
2003	10,597,393.96	3,163,322	4,005,674	11,890,417	40.05	296,889
2004	4,463,082.69	1,229,133	1,556,435	5,138,189	40.82	125,874
2005	5,002,953.85	1,262,245	1,598,365	5,906,066	41.59	142,007
2006	6,290,113.12	1,439,807	1,823,209	7,611,961	42.37	179,654
2007	4,234,788.67	870,249	1,101,985	5,250,198	43.15	121,673
2008	23,434,556.73	4,260,402	5,394,893	29,756,942	43.94	677,218
2009	33,359,927.81	5,274,205	6,678,658	43,361,234	44.73	969,399
2010	15,138,104.70	2,030,020	2,570,588	20,136,569	45.53	442,270
2011	15,348,256.03	1,689,843	2,139,827	20,882,557	46.33	450,735
2012	24,065,080.01	2,064,784	2,614,610	33,483,010	47.14	710,289
2013	15,655,391.86	962,807	1,219,190	22,263,898	47.95	464,315
2014	21,504,931.62	793,532	1,004,839	31,252,558	48.77	640,815
2015	16,256,031.40	199,949	253,193	24,130,854	49.59	486,607
	354,797,240.32	120,189,323	152,141,111	380,054,749		9,477,978

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 40.1 2.67

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R1						
NET SALVAGE PERCENT.. -30						
1941	72,252.21	81,317	93,928			
1942	19,204.65	21,444	24,966			
1943	12,543.65	13,892	16,307			
1944	20,020.85	21,985	26,027			
1945	53,861.88	58,653	70,020			
1946	111,529.54	120,371	144,988			
1947	107,573.80	115,061	139,846			
1948	245,169.62	259,859	318,721			
1949	291,533.25	306,098	378,993			
1950	333,751.64	347,011	433,877			
1951	267,775.57	275,670	348,108			
1952	365,196.64	372,128	472,409	2,347	10.16	231
1953	314,613.44	317,276	402,776	6,221	10.54	590
1954	277,667.27	277,024	351,676	9,291	10.93	850
1955	393,521.63	388,365	493,022	18,556	11.32	1,639
1956	420,072.46	409,920	520,385	25,709	11.72	2,194
1957	401,712.02	387,444	491,852	30,374	12.13	2,504
1958	420,923.27	401,202	509,318	37,882	12.54	3,021
1959	386,812.49	364,199	462,343	40,513	12.96	3,126
1960	317,378.91	295,136	374,669	37,924	13.38	2,834
1961	485,939.88	446,103	566,319	65,403	13.81	4,736
1962	533,121.24	482,929	613,069	79,989	14.25	5,613
1963	742,622.84	663,671	842,517	122,893	14.69	8,366
1964	872,558.78	768,688	975,834	158,492	15.15	10,462
1965	1,160,545.95	1,007,954	1,279,578	229,132	15.60	14,688
1966	959,392.18	820,776	1,041,959	205,251	16.07	12,772
1967	1,088,941.85	917,452	1,164,687	250,937	16.54	15,172
1968	1,370,656.33	1,136,591	1,442,880	338,973	17.02	19,916
1969	1,463,853.90	1,194,443	1,516,322	386,688	17.50	22,096
1970	1,143,596.58	917,309	1,164,506	322,170	18.00	17,898
1971	2,030,548.62	1,600,669	2,032,017	607,696	18.50	32,848
1972	1,614,599.94	1,250,006	1,586,858	512,122	19.01	26,940
1973	1,894,137.46	1,439,704	1,827,676	634,703	19.52	32,516
1974	2,412,888.69	1,799,306	2,284,183	852,572	20.04	42,544
1975	1,575,440.78	1,151,713	1,462,077	585,996	20.57	28,488
1976	1,595,696.28	1,142,686	1,450,617	623,788	21.11	29,549
1977	2,219,559.11	1,555,678	1,974,902	910,525	21.66	42,037
1978	2,646,789.26	1,814,864	2,303,934	1,136,892	22.21	51,188
1979	3,141,266.53	2,105,242	2,672,563	1,411,083	22.77	61,971
1980	3,024,088.76	1,979,024	2,512,332	1,418,983	23.34	60,796
1981	2,837,957.07	1,812,501	2,300,934	1,388,410	23.91	58,068
1982	3,023,316.43	1,882,383	2,389,648	1,540,663	24.49	62,910
1983	3,140,604.10	1,904,129	2,417,254	1,665,531	25.08	66,409

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R1						
NET SALVAGE PERCENT.. -30						
1984	2,806,244.64	1,654,859	2,100,811	1,547,307	25.68	60,253
1985	2,579,753.85	1,478,470	1,876,888	1,476,792	26.28	56,195
1986	3,478,412.55	1,934,801	2,456,191	2,065,745	26.89	76,822
1987	3,895,200.15	2,099,840	2,665,705	2,398,055	27.51	87,170
1988	4,431,790.51	2,313,115	2,936,453	2,824,875	28.13	100,422
1989	5,695,742.90	2,873,599	3,647,977	3,756,489	28.76	130,615
1990	4,889,429.80	2,381,563	3,023,347	3,332,912	29.39	113,403
1991	4,473,559.93	2,099,791	2,665,643	3,149,985	30.03	104,895
1992	5,190,747.37	2,343,098	2,974,516	3,773,456	30.68	122,994
1993	4,783,545.41	2,073,284	2,631,993	3,586,616	31.33	114,479
1994	6,122,311.14	2,543,459	3,228,871	4,730,133	31.98	147,909
1995	7,462,226.13	2,963,914	3,762,630	5,938,264	32.64	181,932
1996	6,471,562.83	2,450,548	3,110,922	5,302,110	33.31	159,175
1997	6,423,727.09	2,315,105	2,938,980	5,411,865	33.97	159,313
1998	5,156,659.88	1,761,520	2,236,214	4,467,444	34.65	128,931
1999	5,538,851.65	1,789,398	2,271,605	4,928,902	35.32	139,550
2000	4,543,916.50	1,382,496	1,755,051	4,152,040	36.00	115,334
2001	9,210,683.04	2,629,107	3,337,599	8,636,289	36.68	235,450
2002	5,791,447.38	1,542,593	1,958,291	5,570,591	37.37	149,066
2003	3,559,974.66	880,286	1,117,506	3,510,461	38.06	92,235
2004	6,895,432.82	1,573,462	1,997,479	6,966,584	38.75	179,783
2005	2,315,397.57	483,529	613,830	2,396,187	39.45	60,740
2006	4,138,382.71	784,066	995,356	4,384,542	40.15	109,204
2007	4,394,621.87	747,547	948,996	4,764,012	40.85	116,622
2008	20,874,073.27	3,140,755	3,987,126	23,149,169	41.56	557,006
2009	42,894,719.73	5,612,002	7,124,325	48,638,811	42.27	1,150,670
2010	11,588,279.78	1,288,489	1,635,711	13,429,053	42.98	312,449
2011	13,280,509.90	1,212,152	1,538,803	15,725,860	43.70	359,859
2012	20,086,909.59	1,427,858	1,812,637	24,300,345	44.43	546,936
2013	12,404,951.65	631,350	801,486	15,324,951	45.16	339,348
2014	26,710,505.46	820,173	1,041,193	33,682,464	45.89	733,983
2015	24,036,835.16	245,921	312,192	30,935,694	46.63	663,429
	337,937,644.27	94,106,026	119,403,224	319,915,714		8,351,144

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 38.3 2.47

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R4						
NET SALVAGE PERCENT.. 0						
1966	2,177.50	1,849	1,636	542	7.55	72
1967	2,766.65	2,321	2,054	713	8.05	89
1968	978.07	810	717	261	8.58	30
1973	23,444.43	17,973	15,902	7,542	11.67	646
1974	276,752.56	208,395	184,387	92,366	12.35	7,479
1976	18,557.11	13,458	11,908	6,649	13.74	484
1979	407,636.17	277,600	245,618	162,018	15.95	10,158
1980	218,176.00	145,262	128,527	89,649	16.71	5,365
1981	14.49	9	8	6	17.49	
1982	64,154.00	40,686	35,999	28,155	18.29	1,539
1983	61,681.09	38,119	33,727	27,954	19.10	1,464
1986	44,082.77	25,030	22,146	21,937	21.61	1,015
1987	66,410.57	36,552	32,341	34,070	22.48	1,516
1989	19,761.59	10,177	9,005	10,757	24.25	444
1995	104,460.14	42,223	37,359	67,101	29.79	2,252
1998	5,323.27	1,845	1,632	3,691	32.67	113
2001	2,842.29	819	725	2,117	35.60	59
2003	124,493.17	30,974	27,406	97,087	37.56	2,585
2004	45,591.40	10,440	9,237	36,354	38.55	943
2005	26,268.24	5,495	4,862	21,406	39.54	541
2008	3,671.25	549	486	3,185	42.52	75
2009	31,753.72	4,122	3,647	28,107	43.51	646
2010	97,394.76	10,694	9,462	87,933	44.51	1,976
2011	52,912.65	4,752	4,204	48,709	45.51	1,070
2012	54,026.80	3,782	3,346	50,681	46.50	1,090
2014	204,076.52	6,122	5,417	198,660	48.50	4,096
2015	91,114.48	911	806	90,308	49.50	1,824
	2,050,521.69	940,969	832,564	1,217,958		47,571
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.6 2.32

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 48-R2						
NET SALVAGE PERCENT.. -20						
1967	2,500.28	2,185	2,445	555	13.04	43
1968	15,640.76	13,482	15,089	3,680	13.52	272
1970	18,653.98	15,618	17,480	4,905	14.51	338
1971	12,220.86	10,076	11,277	3,388	15.02	226
1972	95,302.52	77,338	86,557	27,806	15.54	1,789
1973	49,085.47	39,170	43,839	15,064	16.08	937
1974	281,136.77	220,481	246,762	90,602	16.63	5,448
1975	230,859.88	177,821	199,017	78,015	17.19	4,538
1976	248,527.81	187,824	210,212	88,021	17.77	4,953
1977	181,159.27	134,285	150,291	67,100	18.35	3,657
1978	265,936.62	193,137	216,159	102,965	18.95	5,434
1979	340,191.28	241,876	270,707	137,523	19.56	7,031
1980	405,190.75	281,809	315,400	170,829	20.18	8,465
1981	228,364.99	155,232	173,735	100,303	20.81	4,820
1982	268,888.24	178,473	199,747	122,919	21.45	5,730
1983	326,723.35	211,474	236,681	155,387	22.11	7,028
1984	340,728.87	214,913	240,530	168,345	22.77	7,393
1985	286,726.74	176,051	197,036	147,036	23.44	6,273
1986	520,197.42	310,427	347,429	276,808	24.13	11,472
1987	848,549.12	491,738	550,352	467,907	24.82	18,852
1988	983,128.62	552,514	618,373	561,381	25.52	21,998
1989	1,324,658.51	720,943	806,878	782,712	26.23	29,840
1990	689,050.09	362,438	405,640	421,220	26.96	15,624
1991	1,080,496.93	548,616	614,010	682,586	27.69	24,651
1992	952,792.93	466,156	521,721	621,631	28.43	21,865
1993	1,080,605.28	508,420	569,023	727,703	29.18	24,938
1994	1,702,290.51	769,013	860,678	1,182,071	29.93	39,495
1995	3,416,001.89	1,477,434	1,653,541	2,445,661	30.70	79,663
1996	3,307,903.72	1,367,011	1,529,956	2,439,528	31.47	77,519
1997	3,449,088.41	1,357,230	1,519,009	2,619,897	32.26	81,212
1998	3,468,047.45	1,296,190	1,450,693	2,710,964	33.05	82,026
1999	3,949,268.73	1,397,046	1,563,571	3,175,551	33.85	93,812
2000	3,944,614.69	1,316,491	1,473,414	3,260,124	34.65	94,087
2001	8,298,706.82	2,601,645	2,911,756	7,046,692	35.46	198,722
2002	5,473,522.80	1,603,764	1,794,929	4,773,298	36.28	131,568
2003	9,031,651.75	2,458,921	2,752,019	8,085,963	37.11	217,892
2004	5,209,396.59	1,308,892	1,464,909	4,786,367	37.95	126,123
2005	3,483,875.96	802,183	897,802	3,282,849	38.79	84,631
2006	2,098,340.02	438,561	490,837	2,027,171	39.64	51,140
2007	2,386,276.21	448,028	501,432	2,362,099	40.49	58,338
2008	17,345,995.67	2,883,737	3,227,472	17,587,723	41.35	425,338
2009	36,106,160.94	5,217,485	5,839,399	37,487,994	42.22	887,920
2010	4,735,344.01	581,254	650,538	5,031,875	43.09	116,776

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R2						
NET SALVAGE PERCENT.. -20						
2011	6,997,262.94	704,988	789,021	7,607,695	43.97	173,020
2012	9,242,764.28	725,594	812,083	10,279,234	44.86	229,140
2013	3,355,687.12	188,778	211,280	3,815,545	45.75	83,400
2014	20,090,636.96	677,938	758,747	23,350,017	46.65	500,536
2015	13,223,505.98	148,844	166,586	15,701,621	47.55	330,213
	181,393,660.79	36,263,524	40,586,062	177,086,331		4,406,186
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						40.2 2.43

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R2						
NET SALVAGE PERCENT.. -5						
1941	16,874.55	16,586	17,718			
1942	1,433.77	1,400	1,505			
1943	1,283.53	1,245	1,348			
1944	2,669.42	2,571	2,803			
1945	4,274.72	4,089	4,488			
1946	10,300.71	9,786	10,816			
1947	8,455.53	7,977	8,878			
1948	13,118.27	12,289	13,774			
1949	251,367.08	233,754	263,935			
1950	23,565.43	21,758	24,744			
1951	22,579.76	20,694	23,709			
1952	58,514.32	53,226	61,440			
1953	172,381.63	155,621	181,001			
1954	22,381.25	20,047	23,500			
1955	71,123.70	63,186	74,680			
1956	22,841.99	20,126	23,984			
1957	71,644.34	62,585	75,227			
1958	114,901.24	99,481	120,646			
1959	157,057.42	134,760	164,910			
1960	195,026.28	165,737	204,778			
1961	188,426.77	158,536	197,848			
1962	562,878.26	468,834	591,022			
1963	320,021.28	263,704	336,022			
1964	390,461.28	318,185	409,984			
1965	645,736.80	520,159	678,024			
1966	576,219.72	458,510	605,002	29	11.14	3
1967	1,069,253.69	840,084	1,108,486	14,230	11.58	1,229
1968	788,335.85	611,279	806,579	21,174	12.03	1,760
1969	1,151,639.25	880,893	1,162,334	46,887	12.49	3,754
1970	1,603,214.51	1,209,101	1,595,403	87,972	12.96	6,788
1971	1,551,855.66	1,153,014	1,521,396	108,052	13.45	8,034
1972	1,751,268.02	1,281,187	1,690,520	148,311	13.95	10,632
1973	3,152,701.15	2,269,004	2,993,939	316,397	14.47	21,866
1974	3,763,959.91	2,663,399	3,514,341	437,817	15.00	29,188
1975	1,743,193.87	1,212,005	1,599,234	231,120	15.54	14,873
1976	2,323,199.37	1,586,120	2,092,877	346,482	16.09	21,534
1977	4,080,226.60	2,732,615	3,605,671	678,567	16.66	40,730
1978	4,315,584.24	2,834,051	3,739,516	791,847	17.23	45,957
1979	4,369,445.38	2,810,604	3,708,577	879,341	17.82	49,346
1980	2,937,982.56	1,848,924	2,439,646	645,236	18.43	35,010
1981	2,011,700.08	1,237,989	1,633,520	478,765	19.04	25,145
1982	4,646,486.34	2,792,582	3,684,798	1,194,013	19.67	60,702
1983	5,226,656.37	3,066,140	4,045,756	1,442,233	20.30	71,046

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R2						
NET SALVAGE PERCENT.. -5						
1984	3,655,635.48	2,090,287	2,758,123	1,080,294	20.95	51,565
1985	5,244,790.64	2,919,938	3,852,843	1,654,187	21.61	76,547
1986	5,988,873.32	3,242,571	4,278,556	2,009,761	22.28	90,205
1987	5,761,058.26	3,029,818	3,997,829	2,051,282	22.96	89,342
1988	6,600,546.42	3,367,358	4,443,211	2,487,363	23.65	105,174
1989	6,523,152.09	3,222,121	4,251,572	2,597,738	24.36	106,639
1990	6,417,040.61	3,065,741	4,045,229	2,692,664	25.07	107,406
1991	5,925,561.61	2,733,565	3,606,925	2,614,915	25.79	101,393
1992	6,758,610.24	3,005,243	3,965,403	3,131,138	26.52	118,067
1993	8,393,828.90	3,590,540	4,737,699	4,075,821	27.26	149,517
1994	9,037,366.70	3,711,145	4,896,837	4,592,398	28.01	163,956
1995	9,174,458.28	3,608,301	4,761,135	4,872,046	28.77	169,345
1996	8,601,748.86	3,233,759	4,266,928	4,764,908	29.53	161,358
1997	9,140,735.81	3,273,704	4,319,635	5,278,138	30.31	174,139
1998	8,806,739.52	2,997,255	3,954,863	5,292,213	31.09	170,222
1999	7,140,099.56	2,299,662	3,034,392	4,462,713	31.89	139,941
2000	9,733,724.37	2,957,276	3,902,110	6,318,301	32.69	193,279
2001	9,967,169.52	2,846,205	3,755,553	6,709,975	33.49	200,358
2002	5,552,804.82	1,481,691	1,955,084	3,875,361	34.31	112,951
2003	13,086,544.82	3,246,968	4,284,357	9,456,515	35.13	269,186
2004	4,510,571.41	1,032,659	1,362,588	3,373,512	35.97	93,787
2005	191,437.68	40,202	53,046	147,964	36.80	4,021
2006	18,497,333.40	3,525,518	4,651,903	14,770,297	37.65	392,305
2007	11,344,595.79	1,942,104	2,562,596	9,349,230	38.50	242,837
2008	9,342,791.67	1,416,064	1,868,489	7,941,442	39.36	201,764
2009	16,205,575.29	2,134,299	2,816,197	14,199,657	40.23	352,962
2010	2,101,353.39	235,028	310,118	1,896,303	41.10	46,139
2011	14,063,163.54	1,290,429	1,702,715	13,063,607	41.98	311,186
2012	7,245,096.86	519,278	685,185	6,922,167	42.86	161,506
2013	5,010,844.73	257,334	339,551	4,921,836	43.75	112,499
2014	16,704,347.49	514,786	679,257	16,860,308	44.65	377,610
2015	914,157.13	9,387	12,386	947,479	45.55	20,801
	308,054,000.11	107,164,073	141,176,694	182,280,006		5,515,604

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 33.0 1.79

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1						
NET SALVAGE PERCENT.. -25						
1948	15,027.91	15,110	18,785			
1949	29,532.25	29,417	36,915			
1950	24,785.16	24,443	30,981			
1951	22,356.38	21,827	27,945			
1952	38,120.26	36,839	47,650			
1953	17,867.25	17,086	22,334			
1954	2,339.39	2,213	2,924			
1955	26,155.09	24,466	32,694			
1956	92,925.07	85,956	116,156			
1957	115,431.48	105,512	144,289			
1958	99,976.91	90,292	124,971			
1959	150,813.11	134,554	188,516			
1960	43,611.56	38,410	54,514			
1961	171,532.95	149,152	214,416			
1962	158,198.52	135,705	197,748			
1963	172,256.12	145,746	215,320			
1964	184,744.54	154,098	230,931			
1965	121,090.55	99,553	151,363			
1966	192,361.46	155,743	240,452			
1967	243,352.54	193,985	304,191			
1968	181,618.75	142,505	227,023			
1969	235,824.42	181,965	294,781			
1970	165,486.50	125,538	206,858			
1971	367,341.53	273,881	459,177			
1972	414,097.89	303,130	517,622			
1973	481,911.81	346,248	602,390			
1974	762,688.53	537,457	948,904	4,457	20.94	213
1975	614,971.99	424,715	749,853	18,862	21.48	878
1976	984,013.99	665,747	1,175,406	54,611	22.02	2,480
1977	1,234,019.91	817,214	1,442,828	99,697	22.57	4,417
1978	1,146,067.77	742,251	1,310,477	122,108	23.13	5,279
1979	1,249,104.39	790,777	1,396,152	165,228	23.69	6,975
1980	915,976.55	566,051	999,388	145,583	24.27	5,998
1981	1,338,766.10	807,092	1,424,957	248,501	24.85	10,000
1982	1,347,036.70	791,738	1,397,849	285,947	25.43	11,244
1983	2,220,449.87	1,270,403	2,242,953	532,609	26.03	20,461
1984	2,069,188.35	1,151,529	2,033,076	553,409	26.63	20,781
1985	2,002,079.98	1,082,900	1,911,908	590,692	27.23	21,693
1986	2,055,374.12	1,078,532	1,904,197	665,021	27.85	23,879
1987	1,594,617.90	811,023	1,431,897	561,375	28.47	19,718
1988	2,264,065.32	1,114,939	1,968,475	861,607	29.09	29,619
1989	2,471,019.85	1,176,298	2,076,807	1,011,968	29.72	34,050
1990	2,343,029.20	1,076,329	1,900,307	1,028,480	30.36	33,876

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1						
NET SALVAGE PERCENT.. -25						
1991	2,583,899.24	1,143,246	2,018,452	1,211,422	31.01	39,066
1992	2,528,831.07	1,076,713	1,900,985	1,260,054	31.65	39,812
1993	3,299,020.38	1,347,980	2,379,919	1,743,856	32.31	53,973
1994	3,815,211.08	1,494,275	2,638,209	2,130,805	32.96	64,648
1995	4,620,071.37	1,728,946	3,052,532	2,722,557	33.63	80,956
1996	4,841,911.94	1,728,684	3,052,069	3,000,321	34.29	87,498
1997	5,202,671.98	1,766,762	3,119,298	3,384,042	34.96	96,798
1998	5,260,594.29	1,693,254	2,989,516	3,586,227	35.64	100,624
1999	4,309,241.73	1,311,841	2,316,114	3,070,438	36.31	84,562
2000	2,763,589.89	792,390	1,399,000	2,055,487	36.99	55,569
2001	3,002,551.79	806,936	1,424,682	2,328,508	37.68	61,797
2002	3,037,287.74	762,473	1,346,180	2,450,430	38.36	63,880
2003	1,238,259.63	288,607	509,549	1,038,276	39.05	26,588
2004	183,156.33	39,351	69,476	159,469	39.75	4,012
2006	26,485.90	4,732	8,355	24,752	41.14	602
2007	12,776.61	2,046	3,612	12,359	41.85	295
2008	2,118,838.83	300,716	530,927	2,117,622	42.55	49,768
2009	29,434.60	3,626	6,402	30,391	43.27	702
2010	3,721,987.97	389,646	687,937	3,964,548	43.98	90,144
2011	2,370,584.51	203,722	359,680	2,603,551	44.70	58,245
2012	6,543,792.37	437,943	773,208	7,406,532	45.43	163,032
2013	2,383,531.96	114,201	201,627	2,777,788	46.16	60,177
2014	387,812.58	11,208	19,788	464,978	46.89	9,916
2015	212,594.34	2,049	3,618	262,125	47.63	5,503
	94,875,368.05	35,389,716	61,837,515	56,756,695		1,549,728

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 36.6 1.63

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 28-L1						
PROBABLE RETIREMENT YEAR.. 6-2020						
NET SALVAGE PERCENT.. 0						
1932	256.00	246	256			
1940	84.00	78	84			
1941	4,518.76	4,156	4,519			
1942	5,492.19	5,033	5,492			
1946	143.78	130	144			
1947	189.09	171	189			
1948	45.02	41	45			
1949	43,375.25	38,959	43,375			
1950	124,031.65	111,136	124,032			
1951	199,643.26	178,451	199,643			
1952	162,426.96	144,896	162,427			
1953	94,499.81	84,128	94,500			
1954	145,402.38	129,183	145,402			
1955	148,806.24	131,988	148,806			
1956	124,118.11	109,863	124,118			
1957	195,127.61	172,423	195,128			
1958	282,971.70	249,626	282,972			
1959	226,794.66	199,806	226,795			
1960	248,850.24	218,859	248,716	134	3.36	40
1961	259,542.58	227,951	259,048	495	3.39	146
1962	261,810.20	229,532	260,845	965	3.43	281
1963	311,696.72	272,887	310,114	1,583	3.46	458
1964	331,941.96	290,194	329,782	2,160	3.49	619
1965	415,091.60	362,342	411,773	3,319	3.52	943
1966	351,607.77	306,465	348,273	3,335	3.55	939
1967	333,427.36	290,162	329,746	3,681	3.58	1,028
1968	410,706.62	356,999	405,701	5,006	3.60	1,391
1969	499,200.25	433,186	492,281	6,919	3.63	1,906
1970	447,345.28	387,687	440,575	6,770	3.65	1,855
1971	590,644.41	510,966	580,672	9,972	3.68	2,710
1972	729,034.35	629,791	715,707	13,327	3.70	3,602
1973	772,207.56	666,091	756,959	15,249	3.72	4,099
1974	1,506,963.97	1,297,270	1,474,243	32,721	3.75	8,726
1975	632,224.04	543,321	617,441	14,783	3.77	3,921
1976	987,281.74	846,979	962,524	24,758	3.79	6,532
1977	1,674,450.03	1,433,798	1,629,396	45,054	3.81	11,825
1978	1,244,419.61	1,063,406	1,208,475	35,945	3.83	9,385
1979	1,565,320.23	1,334,780	1,516,870	48,450	3.85	12,584
1980	635,533.38	540,966	614,764	20,769	3.86	5,381
1981	564,719.97	479,526	544,943	19,777	3.88	5,097
1982	710,972.55	602,151	684,296	26,677	3.90	6,840
1983	1,300,880.56	1,098,685	1,248,567	52,314	3.92	13,345

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 28-L1						
PROBABLE RETIREMENT YEAR.. 6-2020						
NET SALVAGE PERCENT.. 0						
1984	903,737.50	761,381	865,248	38,490	3.93	9,794
1985	905,107.05	760,127	863,823	41,284	3.95	10,452
1986	1,114,093.39	932,830	1,060,086	54,007	3.96	13,638
1987	1,151,398.41	960,543	1,091,580	59,818	3.98	15,030
1988	1,221,553.73	1,014,952	1,153,411	68,143	4.00	17,036
1989	1,177,299.65	974,510	1,107,452	69,848	4.01	17,418
1990	1,495,505.99	1,232,746	1,400,917	94,589	4.02	23,530
1991	1,553,505.30	1,274,061	1,447,868	105,637	4.04	26,148
1992	2,274,577.07	1,856,032	2,109,231	165,346	4.05	40,826
1993	1,203,958.30	976,579	1,109,804	94,154	4.07	23,134
1994	1,483,991.15	1,196,364	1,359,572	124,419	4.08	30,495
1995	1,888,267.11	1,512,275	1,718,579	169,688	4.09	41,489
1996	1,888,549.61	1,500,264	1,704,929	183,621	4.11	44,677
1997	2,294,899.50	1,808,289	2,054,975	239,924	4.12	58,234
1998	1,983,536.61	1,548,488	1,759,732	223,805	4.13	54,190
1999	1,775,684.50	1,371,983	1,559,148	216,536	4.14	52,303
2000	2,191,344.41	1,673,749	1,902,081	289,263	4.15	69,702
2001	2,290,366.87	1,724,898	1,960,208	330,159	4.17	79,175
2002	2,298,261.99	1,704,897	1,937,479	360,783	4.18	86,312
2003	1,530,578.47	1,115,042	1,267,156	263,422	4.20	62,720
2004	507,456.67	361,979	411,360	96,097	4.22	22,772
2005	85,774.69	59,624	67,758	18,017	4.25	4,239
2006	3,478,669.70	2,347,372	2,667,600	811,070	4.27	189,946
2007	323,978.33	210,719	239,465	84,513	4.30	19,654
2009	1,810,784.76	1,067,983	1,213,677	597,108	4.34	137,582
2010	1,444,365.45	792,307	900,393	543,972	4.37	124,479
2011	567,383.89	283,045	321,658	245,726	4.39	55,974
2012	1,706,714.95	745,459	847,154	859,561	4.41	194,912
2013	4,944,354.99	1,760,685	2,000,877	2,943,478	4.43	664,442
2014	49,712.95	12,428	14,124	35,589	4.44	8,016
2015	123,596.02	12,235	13,904	109,692	4.46	24,595
	66,212,808.46	49,538,154	56,280,887	9,931,921		2,326,567

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.3 3.51

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.1 METERING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-L1						
NET SALVAGE PERCENT.. 0						
1941	41,613.33	37,794	31,527	10,086	2.57	3,925
1942	61.84	56	47	15	2.74	5
1943	12,390.22	11,103	9,262	3,128	2.91	1,075
1944	6,909.10	6,147	5,128	1,781	3.09	576
1945	20,694.86	18,285	15,253	5,442	3.26	1,669
1946	30,134.62	26,432	22,049	8,086	3.44	2,351
1947	62,014.51	53,997	45,044	16,971	3.62	4,688
1948	67,799.84	58,599	48,883	18,917	3.80	4,978
1949	12,850.15	11,024	9,196	3,654	3.98	918
1950	18,892.89	16,086	13,419	5,474	4.16	1,316
1951	17,696.32	14,947	12,469	5,227	4.35	1,202
1952	28,242.39	23,663	19,739	8,503	4.54	1,873
1953	10,013.44	8,322	6,942	3,071	4.73	649
1954	15,256.87	12,576	10,491	4,766	4.92	969
1955	33,172.75	27,119	22,622	10,551	5.11	2,065
1956	34,207.47	27,720	23,124	11,083	5.31	2,087
1957	20,350.16	16,345	13,635	6,715	5.51	1,219
1958	23,825.97	18,967	15,822	8,004	5.71	1,402
1959	49,498.70	39,051	32,576	16,923	5.91	2,863
1960	35,876.50	28,035	23,387	12,490	6.12	2,041
1961	39,613.81	30,658	25,575	14,039	6.33	2,218
1962	47,064.07	36,071	30,090	16,974	6.54	2,595
1963	56,092.75	42,570	35,511	20,582	6.75	3,049
1964	48,988.23	36,794	30,693	18,295	6.97	2,625
1965	75,388.21	56,029	46,739	28,649	7.19	3,985
1966	83,377.48	61,312	51,146	32,231	7.41	4,350
1967	66,872.27	48,626	40,563	26,309	7.64	3,444
1968	99,293.50	71,385	59,549	39,744	7.87	5,050
1969	107,597.36	76,471	63,791	43,806	8.10	5,408
1970	90,708.21	63,690	53,130	37,578	8.34	4,506
1971	125,934.75	87,390	72,900	53,035	8.57	6,188
1972	51,409.73	35,216	29,377	22,033	8.82	2,498
1973	112,116.72	75,839	63,264	48,853	9.06	5,392
1974	181,179.13	120,937	100,884	80,295	9.31	8,625
1975	94,918.39	62,476	52,117	42,801	9.57	4,472
1976	24,100.09	15,648	13,053	11,047	9.82	1,125
1977	162,837.51	104,157	86,887	75,951	10.09	7,527
1978	229,932.64	144,940	120,908	109,025	10.35	10,534
1979	174,665.38	108,417	90,440	84,225	10.62	7,931
1980	199,272.43	121,698	101,519	97,753	10.90	8,968
1981	197,888.25	118,873	99,163	98,725	11.18	8,831
1982	293,082.24	173,127	144,421	148,661	11.46	12,972
1983	134,941.75	78,315	65,330	69,612	11.75	5,924

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.1 METERING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-L1						
NET SALVAGE PERCENT.. 0						
1984	183,906.37	104,827	87,446	96,460	12.04	8,012
1985	189,041.95	105,729	88,198	100,844	12.34	8,172
1986	243,615.01	133,552	111,408	132,207	12.65	10,451
1987	208,299.79	111,961	93,397	114,903	12.95	8,873
1988	201,506.25	106,006	88,429	113,077	13.27	8,521
1989	157,975.47	81,300	67,820	90,155	13.59	6,634
1990	64,723.61	32,547	27,150	37,574	13.92	2,699
1991	53,139.92	26,095	21,768	31,372	14.25	2,202
1992	432,512.57	207,143	172,797	259,716	14.59	17,801
1993	258,057.50	120,366	100,408	157,650	14.94	10,552
1994	252,915.96	114,806	95,770	157,146	15.29	10,278
1995	20,024.02	8,832	7,368	12,656	15.65	809
1997	612,562.43	253,993	211,878	400,684	16.39	24,447
1998	274,102.55	109,934	91,706	182,397	16.77	10,876
1999	24,261.50	9,393	7,836	16,426	17.16	957
2000	217,767.05	81,197	67,734	150,033	17.56	8,544
2001	102,670.74	36,778	30,680	71,991	17.97	4,006
2002	17,093.36	5,848	4,878	12,215	18.42	663
2003	390,798.50	127,287	106,182	284,616	18.88	15,075
2005	206,936.97	59,641	49,752	157,185	19.93	7,887
2006	129,130.33	34,589	28,854	100,276	20.50	4,892
2007	826,592.78	203,102	169,425	657,168	21.12	31,116
2008	45,006.34	9,982	8,327	36,679	21.79	1,683
2009	889,518.03	175,048	146,023	743,495	22.49	33,059
2010	123,028.74	20,915	17,447	105,582	23.24	4,543
2011	410,617.37	58,221	48,567	362,050	24.03	15,067
2012	405,634.75	45,634	38,068	367,567	24.85	14,791
2013	236,457.39	19,340	16,133	220,324	25.71	8,570
	10,416,674.08	4,630,973	3,863,114	6,553,560		447,268

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.7 4.29

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.2 METERS - AMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-S2.5						
NET SALVAGE PERCENT.. 0						
2015	698,893.34	23,294	4,284	694,609	14.50	47,904
	698,893.34	23,294	4,284	694,609		47,904
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					14.5	6.85

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 28-01						
NET SALVAGE PERCENT.. -10						
1964	83.89	85	92			
1965	66.43	66	73			
1968	12.47	12	14			
1970	9,031.33	8,072	9,934			
1971	5,339.00	4,667	5,873			
1972	1,592.19	1,360	1,751			
1973	43,992.72	36,726	48,392			
1974	1,502.79	1,225	1,653			
1975	1,694.31	1,348	1,864			
1976	142,236.37	110,361	156,460			
1977	148,854.53	112,571	163,740			
1978	43,733.74	32,214	48,107			
1979	160,871.41	115,340	176,959			
1980	80,134.38	55,880	88,148			
1981	347,072.75	235,203	381,780			
1982	323,830.63	213,091	356,214			
1983	346,719.60	221,344	381,392			
1984	327,136.68	202,416	359,850			
1985	220,670.72	132,205	242,738			
1986	341,756.13	198,037	375,932			
1987	159,052.33	89,041	174,958			
1988	195,933.46	105,839	215,527			
1989	562,083.85	292,582	618,292			
1990	540,376.98	270,673	594,415			
1991	476,735.40	229,429	524,409			
1992	778,536.83	359,376	856,391			
1993	1,204,616.79	532,403	1,325,078			
1994	1,306,338.06	551,697	1,415,380	21,592	17.25	1,252
1995	1,677,194.50	675,368	1,732,659	112,255	17.75	6,324
1996	1,541,740.94	590,535	1,515,019	180,896	18.25	9,912
1997	1,567,237.49	569,528	1,461,126	262,835	18.75	14,018
1998	1,991,701.26	684,647	1,756,464	434,407	19.25	22,567
1999	1,931,763.00	626,092	1,606,240	518,699	19.75	26,263
2000	427,938.23	130,294	334,270	136,462	20.25	6,739
2001	94,517.53	26,921	69,066	34,903	20.75	1,682
2003	1,642.18	403	1,034	772	21.75	35
2006	8,816.12	1,645	4,220	5,478	23.25	236
2007	7,242.67	1,209	3,102	4,865	23.75	205
2008	1,721.13	254	652	1,241	24.25	51

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-01						
NET SALVAGE PERCENT.. -10						
2011	3,024.65	267	685	2,642	25.75	103
2012	5,205.53	358	918	4,808	26.25	183
2014	24,340.74	717	1,839	24,936	27.25	915
	17,054,091.74	7,421,501	17,012,710	1,746,791		90,485
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.3 0.53

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-L0.5						
NET SALVAGE PERCENT.. -10						
1941	41,076.95	35,648	33,795	11,390	5.91	1,927
1942	4,029.94	3,480	3,299	1,134	6.02	188
1943	209.71	180	171	60	6.12	10
1944	1,079.79	924	876	312	6.22	50
1945	768.80	655	621	225	6.32	36
1946	4,292.27	3,637	3,448	1,273	6.43	198
1947	8,668.75	7,308	6,928	2,608	6.54	399
1948	14,478.70	12,144	11,513	4,414	6.65	664
1949	8,669.40	7,234	6,858	2,678	6.76	396
1950	6,816.54	5,656	5,362	2,136	6.88	310
1951	10,701.80	8,829	8,370	3,402	7.00	486
1952	8,588.11	7,045	6,679	2,768	7.12	389
1953	26,886.57	21,917	20,778	8,797	7.25	1,213
1954	32,945.12	26,675	25,289	10,951	7.39	1,482
1955	51,458.10	41,381	39,230	17,374	7.53	2,307
1956	43,799.36	34,982	33,164	15,015	7.67	1,958
1957	39,844.80	31,588	29,946	13,883	7.82	1,775
1958	52,805.95	41,553	39,393	18,694	7.97	2,346
1959	54,347.49	42,424	40,219	19,563	8.13	2,406
1960	69,688.55	53,961	51,156	25,501	8.29	3,076
1961	76,191.02	58,488	55,448	28,362	8.46	3,352
1962	87,922.10	66,906	63,428	33,286	8.63	3,857
1963	135,706.71	102,361	97,041	52,236	8.80	5,936
1964	179,809.90	134,357	127,373	70,418	8.98	7,842
1965	60,513.96	44,765	42,438	24,127	9.17	2,631
1966	307,750.16	225,360	213,646	124,879	9.36	13,342
1967	193,235.19	140,061	132,781	79,778	9.55	8,354
1968	148,659.02	106,584	101,044	62,481	9.75	6,408
1969	192,188.27	136,281	129,198	82,209	9.95	8,262
1970	26,167.89	18,340	17,387	11,398	10.16	1,122
1971	182,510.45	126,407	119,837	80,924	10.37	7,804
1972	50,953.82	34,851	33,040	23,009	10.59	2,173
1973	111,085.64	75,019	71,120	51,074	10.81	4,725
1974	186,696.68	124,392	117,926	87,440	11.04	7,920
1975	113,908.64	74,866	70,975	54,325	11.27	4,820
1976	88,366.64	57,281	54,304	42,899	11.50	3,730
1977	125,285.70	80,030	75,870	61,944	11.74	5,276
1978	145,082.33	91,252	86,509	73,082	11.99	6,095
1979	333,194.11	206,296	195,573	170,941	12.24	13,966
1980	61,598.79	37,509	35,559	32,200	12.50	2,576
1981	1,045,858.37	626,175	593,628	556,816	12.76	43,638
1982	458,933.77	270,083	256,045	248,782	13.02	19,108
1983	195,437.83	112,943	107,073	107,909	13.29	8,120

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-L0.5						
NET SALVAGE PERCENT.. -10						
1984	870,408.00	493,431	467,784	489,665	13.57	36,084
1985	930,846.77	517,454	490,558	533,373	13.85	38,511
1986	625,183.91	340,413	322,719	364,983	14.14	25,812
1988	178,175.94	92,887	88,059	107,935	14.73	7,328
1989	1,122,501.63	571,517	541,811	692,941	15.04	46,073
1990	740,066.91	367,790	348,673	465,401	15.35	30,319
1991	587,593.72	284,628	269,834	376,519	15.67	24,028
1992	417,023.52	196,761	186,534	272,192	15.99	17,023
1993	969,302.45	444,768	421,650	644,583	16.32	39,497
1994	1,528,527.70	680,959	645,565	1,035,815	16.66	62,174
1995	600,454.85	259,484	245,997	414,503	17.00	24,383
1996	933,533.18	390,587	370,285	656,601	17.35	37,844
1997	1,287,919.21	520,641	493,580	923,131	17.71	52,125
1998	912,390.42	355,576	337,094	666,535	18.08	36,866
1999	2,614,443.57	980,879	929,896	1,945,992	18.45	105,474
2000	2,971,656.54	1,070,539	1,014,895	2,253,927	18.83	119,699
2001	2,434,615.19	838,800	795,201	1,882,876	19.23	97,913
2002	1,985,302.15	652,027	618,136	1,565,696	19.64	79,720
2003	5,111,538.88	1,592,403	1,509,634	4,113,059	20.07	204,936
2004	1,903,209.90	559,266	530,197	1,563,334	20.52	76,186
2005	396,543.57	109,049	103,381	332,817	21.00	15,848
2006	318,362.08	81,172	76,953	273,245	21.51	12,703
2007	42,005.95	9,836	9,325	36,882	22.04	1,673
2008	2,808,783.88	594,760	563,846	2,525,816	22.61	111,712
2009	8,358,582.52	1,572,893	1,491,139	7,703,302	23.21	331,896
2010	17,156,153.84	2,803,779	2,658,046	16,213,723	23.84	680,106
2011	4,672,804.56	640,660	607,360	4,532,725	24.51	184,934
2012	6,355,945.80	696,637	660,428	6,331,112	25.21	251,135
2013	2,005,001.28	162,259	153,825	2,051,676	25.94	79,093
2014	15,925,692.98	800,760	759,139	16,759,123	26.72	627,213
2015	4,245,037.71	75,040	71,140	4,598,401	27.55	166,911
	95,997,822.30	22,095,483	20,947,022	84,650,583		3,837,892

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.1 4.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-S0						
NET SALVAGE PERCENT.. -15						
1941	20,925.95	19,425	16,086	7,979	9.64	828
1942	561.26	516	427	218	10.03	22
1949	227.20	194	161	100	12.85	8
1950	2,473.03	2,090	1,731	1,113	13.25	84
1952	2,144.06	1,771	1,467	999	14.08	71
1953	807.17	659	546	382	14.49	26
1955	9,134.26	7,284	6,032	4,472	15.33	292
1956	269,264.00	212,113	175,651	134,003	15.75	8,508
1957	13.55	11	9	7	16.18	
1958	157,902.06	121,300	100,449	81,138	16.60	4,888
1960	3,486.27	2,609	2,161	1,848	17.46	106
1961	43,899.38	32,411	26,840	23,644	17.90	1,321
1962	361,103.33	263,031	217,816	197,453	18.33	10,772
1963	15,228.70	10,939	9,059	8,454	18.77	450
1965	93,255.64	65,076	53,889	53,355	19.66	2,714
1966	311,293.37	214,076	177,276	180,711	20.10	8,991
1967	30,369.85	20,571	17,035	17,890	20.55	871
1968	6,845.65	4,564	3,779	4,093	21.01	195
1969	177,919.99	116,790	96,714	107,894	21.46	5,028
1970	931,480.68	601,587	498,175	573,028	21.92	26,142
1971	153,987.54	97,787	80,977	96,109	22.39	4,292
1972	381,891.85	238,472	197,479	241,697	22.85	10,578
1973	20,525.49	12,595	10,430	13,174	23.32	565
1974	29,934.37	18,038	14,937	19,488	23.80	819
1975	106,055.99	62,763	51,974	69,990	24.27	2,884
1977	99,499.44	56,663	46,923	67,501	25.24	2,674
1979	99,458.52	54,375	45,028	69,349	26.23	2,644
1980	80,159.37	42,921	35,543	56,640	26.72	2,120
1981	1,181,126.82	618,568	512,237	846,059	27.23	31,071
1982	243,932.20	124,888	103,420	177,102	27.74	6,384
1983	381,705.99	190,948	158,124	280,838	28.25	9,941
1984	181,632.11	88,689	73,443	135,434	28.77	4,707
1985	1,317,694.72	627,658	519,764	995,585	29.29	33,991
1986	718,386.14	333,432	276,115	550,029	29.82	18,445
1988	588,128.55	258,365	213,952	462,396	30.90	14,964
1989	6,204,960.03	2,647,346	2,192,269	4,943,435	31.45	157,184
1990	764,131.71	316,351	261,970	616,781	32.00	19,274
1991	278,237.87	111,607	92,422	227,552	32.56	6,989
1992	761,913.37	295,630	244,811	631,389	33.13	19,058
1994	800,609.07	289,284	239,556	681,144	34.29	19,864
1995	3,291,747.62	1,143,981	947,332	2,838,178	34.89	81,346
1996	926,707.45	309,270	256,107	809,607	35.49	22,812
1997	199,853.77	63,893	52,910	176,922	36.10	4,901

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-S0						
NET SALVAGE PERCENT.. -15						
1998	143,057.78	43,696	36,185	128,331	36.72	3,495
1999	434,929.92	126,543	104,790	395,379	37.35	10,586
2000	448,594.83	123,915	102,614	413,270	37.99	10,878
2001	1,061,063.69	277,235	229,579	990,644	38.64	25,638
2002	161,504.46	39,746	32,914	152,816	39.30	3,888
2003	1,738,444.06	400,642	331,772	1,667,439	39.98	41,707
2004	317,371.37	68,105	56,398	308,579	40.67	7,587
2005	1,183,971.00	235,006	194,609	1,166,958	41.37	28,208
2006	646,597.22	117,635	97,414	646,173	42.09	15,352
2007	1,088,091.67	179,437	148,592	1,102,713	42.83	25,746
2008	4,422,984.30	653,098	540,830	4,545,602	43.58	104,305
2009	2,633,686.17	342,248	283,416	2,745,323	44.35	61,901
2010	1,160,979.54	129,507	107,245	1,227,881	45.15	27,196
2011	3,125,052.54	290,380	240,464	3,353,346	45.96	72,962
2012	6,334,518.20	466,221	386,077	6,898,619	46.80	147,406
2013	2,888,311.90	154,785	128,177	3,193,382	47.67	66,989
2014	1,775,868.42	58,408	48,368	1,993,881	48.57	41,052
2015	5,860,718.68	66,050	54,696	6,685,130	49.51	135,026
	56,676,361.14	13,473,198	11,157,166	54,020,649		1,378,746

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 39.2 2.43

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 33-R1.5						
NET SALVAGE PERCENT.. -10						
1954	172.93	181	190			
1960	725.23	722	798			
1962	7,205.33	7,056	7,926			
1963	399.36	388	439			
1966	623.09	588	685			
1967	465.41	435	512			
1970	405.94	367	447			
1971	1,164.17	1,041	1,281			
1973	131.45	115	145			
1974	186.50	161	205			
1977	148.09	122	163			
1978	3,924.94	3,186	4,317			
1979	5,040.26	4,022	5,544			
1980	837.61	657	921			
1981	51,658.03	39,742	56,824			
1982	4,351.91	3,281	4,787			
1983	18,457.70	13,628	20,129	174	10.85	16
1984	1,919.65	1,387	2,049	63	11.33	6
1985	10,670.24	7,530	11,122	615	11.83	52
1986	4,221.73	2,906	4,292	352	12.35	29
1987	3,902.50	2,617	3,865	428	12.88	33
1988	4,433.34	2,892	4,272	605	13.43	45
1989	121,720.51	77,130	113,922	19,971	13.99	1,428
1991	42,777.33	25,438	37,572	9,483	15.16	626
1992	1,038.61	597	882	260	15.77	16
1993	2,633.36	1,458	2,153	744	16.39	45
1994	62,551.31	33,319	49,213	19,593	17.02	1,151
1995	3,884.36	1,985	2,932	1,341	17.67	76
1996	40,240.41	19,678	29,065	15,199	18.33	829
1998	16,271.89	7,225	10,671	7,228	19.68	367
1999	2,747.75	1,157	1,709	1,314	20.37	65
2000	113,747.39	45,234	66,812	58,310	21.07	2,767
	528,658.33	306,245	445,844	135,680		7,551

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 18.0 1.43

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1979	139.70	140	140			
1981	3,659.24	3,659	3,659			
1992	98,424.92	98,425	98,425			
1993	97,780.00	97,780	97,780			
1994	146,869.00	146,869	146,869			
1995	380,370.00	380,370	380,370			
1996	218,919.78	213,447	217,218	1,702	0.50	1,702
1997	273,690.39	253,164	257,636	16,054	1.50	10,703
1998	217,728.76	190,513	193,879	23,850	2.50	9,540
1999	197,525.05	162,958	165,837	31,688	3.50	9,054
2000	3,589,975.52	2,782,231	2,831,381	758,595	4.50	168,577
2001	163,226.00	118,339	120,430	42,796	5.50	7,781
2002	188,528.48	127,257	129,505	59,023	6.50	9,080
2003	250,973.01	156,858	159,629	91,344	7.50	12,179
2004	149,260.52	85,825	87,341	61,920	8.50	7,285
2005	164,091.73	86,148	87,670	76,422	9.50	8,044
2006	99,011.55	47,030	47,861	51,151	10.50	4,872
2007	312,121.99	132,652	134,995	177,127	11.50	15,402
2008	181,323.81	67,996	69,197	112,127	12.50	8,970
2009	591,964.52	192,388	195,787	396,178	13.50	29,347
2010	56,433.78	15,519	15,793	40,641	14.50	2,803
2011	106,713.53	24,011	24,435	82,279	15.50	5,308
2012	415,596.78	72,729	74,014	341,583	16.50	20,702
2013	396,657.69	49,582	50,458	346,200	17.50	19,783
2014	865,497.68	64,912	66,059	799,439	18.50	43,213
2015	831,276.04	20,782	21,149	810,127	19.50	41,545
	9,997,759.47	5,591,584	5,677,517	4,320,242		435,890

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.9 4.36

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.2 NON PC COMPUTER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	206,886.83	206,887	206,887			
2011	3,765,841.71	3,389,258	3,765,842			
2012	4,343,857.39	3,040,700	4,343,857			
2013	3,274,129.88	1,637,065	2,361,534	912,596	2.50	365,038
2014	4,786,100.58	1,435,830	2,071,245	2,714,856	3.50	775,673
2015	10,578,786.40	1,057,879	1,526,034	9,052,752	4.50	2,011,723
	26,955,602.79	10,767,619	14,275,399	12,680,204		3,152,434
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.0						11.69

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.31 PERSONAL COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 4-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	90,680.82	90,681	90,681			
2010	585,963.69	585,964	585,964			
2011	1,781,377.64	1,781,378	1,781,378			
2012	807,591.04	706,642	322,984	484,607	0.50	484,607
2013	880,851.66	550,532	251,631	629,221	1.50	419,481
2014	1,114,963.88	418,111	191,106	923,858	2.50	369,543
2015	2,225,749.13	278,219	127,165	2,098,584	3.50	599,595
	7,487,177.86	4,411,527	3,350,909	4,136,269		1,873,226
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 2.2						25.02

KENTUCKY UTILITIES COMPANY

ACCOUNT 392 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 14-S2						
NET SALVAGE PERCENT.. 0						
1995	13,338.44	11,871	13,338			
1997	92,023.03	78,483	92,023			
1999	245,293.25	198,688	245,293			
2000	19,170.48	15,076	19,170			
2002	20,067.63	14,692	20,068			
2005	25,658.90	16,147	25,659			
2006	21,485.44	12,630	21,485			
2007	48,222.98	26,144	48,223			
2008	53,416.01	26,288	53,416			
2009	37,375.96	16,339	35,017	2,359	7.88	299
2010	72,524.72	27,404	58,732	13,793	8.71	1,584
2011	207,041.78	65,071	139,459	67,583	9.60	7,040
2012	20,712.34	5,119	10,971	9,741	10.54	924
2013	137,303.90	24,421	52,339	84,965	11.51	7,382
2014	66,621.85	7,138	15,298	51,324	12.50	4,106
	1,080,256.71	545,511	850,491	229,766		21,335
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.8 1.97						

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 16-L2.5						
NET SALVAGE PERCENT.. 0						
1986	53,393.62	44,483	53,394			
1987	29,800.99	24,493	29,801			
1990	42,398.59	33,309	42,399			
1991	28,015.92	21,625	28,016			
1992	43,105.44	32,679	43,105			
1995	65,953.79	47,033	65,954			
1996	117,263.62	81,938	117,264			
1999	89,313.31	59,002	89,313			
2000	751,980.60	488,321	751,981			
2002	71,349.71	44,371	71,350			
2004	96,078.24	55,666	96,078			
2007	12,992.33	6,171	12,992			
2008	6,659.48	2,859	6,564	95	9.13	10
2009	31,924.42	12,131	27,853	4,071	9.92	410
2010	20,403.31	6,669	15,312	5,091	10.77	473
2011	957,253.85	260,258	597,567	359,687	11.65	30,874
2012	75,086.09	16,050	36,852	38,234	12.58	3,039
2013	27,046.30	4,175	9,586	17,460	13.53	1,290
2014	1,893,957.35	176,365	404,943	1,489,014	14.51	102,620
2015	82,110.68	2,566	5,892	76,219	15.50	4,917
	4,496,087.64	1,420,164	2,506,216	1,989,872		143,633
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.9 3.19

KENTUCKY UTILITIES COMPANY

ACCOUNT 393 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1992	4,871.57	4,579	4,093	779	1.50	519
1993	15,790.00	14,211	12,704	3,086	2.50	1,234
1994	69,979.00	60,182	53,800	16,179	3.50	4,623
1995	49,532.00	40,616	36,309	13,223	4.50	2,938
1996	70,779.00	55,208	49,353	21,426	5.50	3,896
1997	863.00	639	571	292	6.50	45
1998	2,667.00	1,867	1,669	998	7.50	133
1999	15,683.00	10,351	9,253	6,430	8.50	756
2003	102,957.32	51,479	46,020	56,937	12.50	4,555
2005	118,483.26	49,763	44,486	73,997	14.50	5,103
2007	4,390.25	1,493	1,335	3,055	16.50	185
2009	49,517.43	12,875	11,509	38,008	18.50	2,054
2011	15,739.13	2,833	2,533	13,206	20.50	644
2012	94,723.04	13,261	11,854	82,869	21.50	3,854
2014	289,857.21	17,391	15,547	274,310	23.50	11,673
2015	598,593.70	11,972	10,702	587,892	24.50	23,996
	1,504,425.91	348,720	311,738	1,192,688		66,208
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.0 4.40

KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1991	71,615.29	70,183	69,747	1,868	0.50	1,868
1992	266,024.00	250,063	248,508	17,516	1.50	11,677
1993	51,227.00	46,104	45,817	5,410	2.50	2,164
1994	182,973.00	157,357	156,379	26,594	3.50	7,598
1995	128,983.00	105,766	105,108	23,875	4.50	5,306
1996	320,563.36	250,039	248,484	72,079	5.50	13,105
1997	275,144.00	203,607	202,341	72,803	6.50	11,200
1998	177,280.00	124,096	123,324	53,956	7.50	7,194
1999	291,566.00	192,434	191,238	100,328	8.50	11,803
2000	137,515.75	85,260	84,730	52,786	9.50	5,556
2001	113,230.00	65,673	65,265	47,965	10.50	4,568
2002	71,343.48	38,525	38,285	33,058	11.50	2,875
2003	865,094.84	432,547	429,857	435,238	12.50	34,819
2004	311,595.23	143,334	142,443	169,152	13.50	12,530
2005	203,940.80	85,655	85,122	118,819	14.50	8,194
2006	147,385.38	56,006	55,658	91,727	15.50	5,918
2007	204,061.37	69,381	68,950	135,111	16.50	8,189
2008	92,875.65	27,863	27,690	65,186	17.50	3,725
2009	831,398.08	216,164	214,820	616,578	18.50	33,329
2010	1,353,580.22	297,788	295,936	1,057,644	19.50	54,238
2011	1,081,030.09	194,585	193,375	887,655	20.50	43,300
2012	2,662,620.33	372,767	370,449	2,292,171	21.50	106,613
2013	647,844.06	64,784	64,381	583,463	22.50	25,932
2014	587,894.75	35,274	35,055	552,840	23.50	23,525
2015	1,070,112.37	21,402	21,269	1,048,843	24.50	42,810
	12,146,898.05	3,606,657	3,584,231	8,562,667		488,036

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.5 4.02

KENTUCKY UTILITIES COMPANY

ACCOUNT 396 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 16-L5						
NET SALVAGE PERCENT.. 0						
1997	6,098.00	5,389	6,098			
1999	3,705.14	3,228	3,705			
2000	20,831.00	17,902	20,831			
2003	24,822.74	18,772	22,193	2,630	3.90	674
2004	96,576.68	68,146	80,564	16,013	4.71	3,400
2005	11,307.99	7,357	8,698	2,610	5.59	467
2009	132,372.80	53,776	63,575	68,798	9.50	7,242
2010	701,660.60	241,196	285,148	416,513	10.50	39,668
2011	200,469.07	56,382	66,656	133,813	11.50	11,636
2012	236,821.97	51,805	61,246	175,576	12.50	14,046
2013	303,598.60	47,437	56,081	247,518	13.50	18,335
2014	522,741.73	49,007	57,938	464,804	14.50	32,055
2015	32,193.96	1,006	1,189	31,005	15.50	2,000
	2,293,200.28	621,403	733,922	1,559,278		129,523
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.0 5.65

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-L3						
NET SALVAGE PERCENT.. 0						
1998	12,457.85	8,658	10,481	1,977	5.49	360
1999	719,866.06	492,705	596,463	123,403	5.68	21,726
2000	235,068.25	157,888	191,137	43,931	5.91	7,433
2001	421,824.46	276,531	334,765	87,059	6.20	14,042
2002	364,284.37	231,117	279,788	84,496	6.58	12,841
2003	1,005,438.46	611,085	739,772	265,666	7.06	37,630
2004	353,367.98	203,384	246,214	107,154	7.64	14,025
2005	130,862.23	70,447	85,282	45,580	8.31	5,485
2006	2,661,141.55	1,320,219	1,598,242	1,062,900	9.07	117,189
2007	2,467,174.30	1,111,610	1,345,702	1,121,472	9.89	113,395
2008	1,494,380.55	601,907	728,661	765,720	10.75	71,230
2009	1,220,864.00	430,696	521,396	699,468	11.65	60,040
2010	1,979,741.19	596,120	721,656	1,258,085	12.58	100,007
2011	2,762,282.69	685,958	830,412	1,931,871	13.53	142,784
2012	634,785.07	123,078	148,997	485,788	14.51	33,480
2013	841,007.21	116,807	141,405	699,602	15.50	45,136
2014	1,189,824.02	99,148	120,028	1,069,796	16.50	64,836
2015	7,362,781.63	204,538	247,611	7,115,171	17.50	406,581
	25,857,151.87	7,341,896	8,888,012	16,969,140		1,268,220

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 13.4 4.90

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.1 COMMUNICATION EQUIPMENT - RADIO AND TELEPHONE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
1998	55,121.82	55,122	55,122			
1999	21,147.52	21,148	21,148			
2000	6,604,605.34	6,604,605	6,604,605			
2001	26,921.72	26,922	26,922			
2002	287,671.98	287,672	287,672			
2003	570,618.36	570,618	570,618			
2004	318,932.87	318,933	318,933			
2005	11,795.73	11,796	11,796			
2006	157,786.36	149,897	2,254-	160,040	0.50	160,040
2007	140,698.85	119,594	1,798-	142,497	1.50	94,998
2008	579,287.48	434,466	6,534-	585,821	2.50	234,328
2010	3,948,503.15	2,171,677	32,658-	3,981,161	4.50	884,702
2011	134,632.83	60,585	911-	135,544	5.50	24,644
2012	152,535.52	53,387	803-	153,339	6.50	23,591
2013	176,438.80	44,110	663-	177,102	7.50	23,614
2014	370,049.66	55,507	835-	370,885	8.50	43,634
2015	6,452,905.12	322,645	4,852-	6,457,757	9.50	679,764
	20,009,653.11	11,308,684	7,845,508	12,164,145		2,169,315
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						5.6 10.84

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.2 COMMUNICATION EQUIPMENT - DSM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2015

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
2012	5,875,508.03	2,056,428	497,906	5,377,602	6.50	827,323
	5,875,508.03	2,056,428	497,906	5,377,602		827,323
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.5 14.08

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1988	6,045		0		0		0
1989	2,547		0		0		0
1990	54,378		0		0		0
1991							
1992							
1993							
1994							
1995	86,278	10,005	12	2,930	3	7,074-	8-
1996	2,936	609	21	3,210	109	2,601	89
1997	103,244	8,046	8		0	8,046-	8-
1998	32,510	16,167	50		0	16,167-	50-
1999	5,858-	1,967-	34		0	1,967	34-
2000	11,626		0		0		0
2001	144,193	33,335	23		0	33,335-	23-
2002	370,024	20,477	6	241,345	65	220,868	60
2003							
2004	228,612	46,180	20		0	46,180-	20-
2005							
2006	137,959	47,675	35		0	47,675-	35-
2007	2,213,101	777,334	35		0	777,334-	35-
2008	89,209	20,700	23		0	20,700-	23-
2009	145,695	45,964	32	87,350	60	41,386	28
2010	88,392	12,254	14		0	12,254-	14-
2011	681,753	435,245	64		0	435,245-	64-
2012	243,522	153,934	63	2,596	1	151,338-	62-
2013	290,864	98,691	34	276	0	98,416-	34-
2014	674,281	1,428,648	212	38,924-	6-	1,467,572-	218-
2015	1,711,254	156,217	9	30,000	2	126,217-	7-
TOTAL	7,312,567	3,309,514	45	328,783	4	2,980,731-	41-

THREE-YEAR MOVING AVERAGES

88-90	20,990		0		0		0
89-91	18,975		0		0		0
90-92	18,126		0		0		0
91-93							
92-94							
93-95	28,759	3,335	12	977	3	2,358-	8-
94-96	29,738	3,538	12	2,047	7	1,491-	5-
95-97	64,153	6,220	10	2,047	3	4,173-	7-
96-98	46,230	8,274	18	1,070	2	7,204-	16-
97-99	43,299	7,415	17		0	7,415-	17-

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00	12,759	4,733	37		0	4,733-	37-
99-01	49,987	10,456	21		0	10,456-	21-
00-02	175,281	17,937	10	80,448	46	62,511	36
01-03	171,406	17,937	10	80,448	47	62,511	36
02-04	199,545	22,219	11	80,448	40	58,229	29
03-05	76,204	15,393	20		0	15,393-	20-
04-06	122,191	31,285	26		0	31,285-	26-
05-07	783,687	275,003	35		0	275,003-	35-
06-08	813,423	281,903	35		0	281,903-	35-
07-09	816,002	281,333	34	29,117	4	252,216-	31-
08-10	107,766	26,306	24	29,117	27	2,811	3
09-11	305,280	164,488	54	29,117	10	135,371-	44-
10-12	337,889	200,478	59	865	0	199,613-	59-
11-13	405,380	229,290	57	957	0	228,333-	56-
12-14	402,889	560,424	139	12,018-	3-	572,442-	142-
13-15	892,133	561,185	63	2,883-	0	564,068-	63-
FIVE-YEAR AVERAGE							
11-15	720,335	454,547	63	1,211-	0	455,758-	63-

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1988	5,472,744	33,162-	1-	85,506	2	118,668	2
1989	140,477		0		0		0
1990	139,953		0		0		0
1991							
1992	3,381,168	126,229	4	2,358	0	123,871-	4-
1993	73,171	586,475	802	202,990-	277-	789,466-	
1994	3,105,560	1,235,481	40	5,496	0	1,229,984-	40-
1995	2,831,089	887,355	31	88,317	3	799,038-	28-
1996	2,448,557	1,372,067	56	1,245,733	51	126,335-	5-
1997	3,497,148	736,637	21	6,713	0	729,924-	21-
1998	614,620	826,172	134	14,906-	2-	841,078-	137-
1999	855,983	776,825	91	5,197	1	771,628-	90-
2000	4,074,449		0	20,250	0	20,250	0
2001	2,773,207	973,763	35	350	0	973,413-	35-
2002	1,580,022	47,752	3	842,803	53	795,051	50
2003	3,081,492	1,016,856	33		0	1,016,856-	33-
2004	2,629,000	1,220,722	46		0	1,220,722-	46-
2005	2,723,301	1,455,836	53	3,066	0	1,452,769-	53-
2006	8,467,051	5,300,625	63	17,365	0	5,283,260-	62-
2007	5,552,705	1,817,773	33	176,926	3	1,640,847-	30-
2008	1,602,275	654,037	41		0	654,037-	41-
2009	4,750,276	2,120,465	45	20,000	0	2,100,465-	44-
2010	8,267,108	974,238	12	10,802	0	963,435-	12-
2011	7,436,356	1,421,560	19	342,587	5	1,078,973-	15-
2012	23,431,274	5,029,476	21	172,783	1	4,856,693-	21-
2013	5,299,416	4,590,997	87	323,182	6	4,267,815-	81-
2014	12,989,896	2,451,690	19	186,603	1	2,265,087-	17-
2015	18,285,838	1,902,123	10	260,531	1	1,641,592-	9-
TOTAL	135,504,135	37,491,993	28	3,598,673	3	33,893,320-	25-

THREE-YEAR MOVING AVERAGES

88-90	1,917,725	11,054-	1-	28,502	1	39,556	2
89-91	93,477		0		0		0
90-92	1,173,707	42,076	4	786	0	41,290-	4-
91-93	1,151,446	237,568	21	66,877-	6-	304,446-	26-
92-94	2,186,633	649,395	30	65,045-	3-	714,440-	33-
93-95	2,003,273	903,104	45	36,392-	2-	939,496-	47-
94-96	2,795,069	1,164,968	42	446,515	16	718,452-	26-
95-97	2,925,598	998,687	34	446,921	15	551,766-	19-
96-98	2,186,775	978,292	45	412,513	19	565,779-	26-
97-99	1,655,917	779,878	47	999-	0	780,877-	47-

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00	1,848,351	534,332	29	3,514	0	530,819-	29-
99-01	2,567,880	583,529	23	8,599	0	574,930-	22-
00-02	2,809,226	340,505	12	287,801	10	52,704-	2-
01-03	2,478,240	679,457	27	281,051	11	398,406-	16-
02-04	2,430,171	761,777	31	280,934	12	480,842-	20-
03-05	2,811,264	1,231,138	44	1,022	0	1,230,116-	44-
04-06	4,606,451	2,659,061	58	6,811	0	2,652,250-	58-
05-07	5,581,019	2,858,078	51	65,786	1	2,792,292-	50-
06-08	5,207,344	2,590,812	50	64,764	1	2,526,048-	49-
07-09	3,968,419	1,530,758	39	65,642	2	1,465,117-	37-
08-10	4,873,220	1,249,580	26	10,267	0	1,239,312-	25-
09-11	6,817,913	1,505,421	22	124,463	2	1,380,958-	20-
10-12	13,044,913	2,475,091	19	175,391	1	2,299,700-	18-
11-13	12,055,682	3,680,678	31	279,518	2	3,401,160-	28-
12-14	13,906,862	4,024,055	29	227,523	2	3,796,532-	27-
13-15	12,191,717	2,981,604	24	256,772	2	2,724,832-	22-
FIVE-YEAR AVERAGE							
11-15	13,488,556	3,079,169	23	257,137	2	2,822,032-	21-

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1994	1,285,265	314,381	24		0	314,381-	24-
1995	1,942,977	374,438	19	110,477	6	263,960-	14-
1996	1,313,231	452,454	34	2,403,674	183	1,951,220	149
1997	3,603,445	466,687	13		0	466,687-	13-
1998	210,345	173,846	83		0	173,846-	83-
1999	152,655	85,180	56		0	85,180-	56-
2000	32,604		0		0		0
2001	100,327	27,123	27		0	27,123-	27-
2002	405,528	42,556	10	314,790	78	272,234	67
2003	3,275,422	878,306	27	61,336	2	816,969-	25-
2004	1,624,795	449,310	28		0	449,310-	28-
2005	771,200	302,941	39		0	302,941-	39-
2006	3,934,128	1,012,073	26		0	1,012,073-	26-
2007	832,436	139,427	17	582,620	70	443,192	53
2008	3,477,445	544,686	16		0	544,686-	16-
2009	4,484,265	1,068,154	24	167,816	4	900,337-	20-
2010	133,532	18,175	14		0	18,175-	14-
2011	1,816,683	534,507	29	920,288	51	385,780	21
2012	957,971	536,939	56		0	536,939-	56-
2013	3,284,484	330,529	10		0	330,529-	10-
2014	1,010,285	223,264	22		0	223,264-	22-
2015	4,274,069	850,763	20		0	850,763-	20-
TOTAL	38,923,092	8,825,737	23	4,561,001	12	4,264,736-	11-

THREE-YEAR MOVING AVERAGES

94-96	1,513,824	380,424	25	838,051	55	457,626	30
95-97	2,286,551	431,193	19	838,051	37	406,858	18
96-98	1,709,007	364,329	21	801,225	47	436,896	26
97-99	1,322,148	241,904	18		0	241,904-	18-
98-00	131,868	86,342	65		0	86,342-	65-
99-01	95,195	37,434	39		0	37,434-	39-
00-02	179,486	23,226	13	104,930	58	81,704	46
01-03	1,260,426	315,995	25	125,376	10	190,619-	15-
02-04	1,768,582	456,724	26	125,376	7	331,348-	19-
03-05	1,890,472	543,519	29	20,446	1	523,073-	28-
04-06	2,110,041	588,108	28		0	588,108-	28-
05-07	1,845,921	484,814	26	194,207	11	290,607-	16-
06-08	2,748,003	565,395	21	194,207	7	371,189-	14-
07-09	2,931,382	584,089	20	250,145	9	333,944-	11-
08-10	2,698,414	543,672	20	55,939	2	487,733-	18-
09-11	2,144,827	540,279	25	362,701	17	177,578-	8-

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	969,395	363,207	37	306,762	32	56,445-	6-
11-13	2,019,713	467,325	23	306,762	15	160,563-	8-
12-14	1,750,913	363,577	21		0	363,577-	21-
13-15	2,856,280	468,185	16		0	468,185-	16-
FIVE-YEAR AVERAGE							
11-15	2,268,698	495,200	22	184,058	8	311,143-	14-

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1991	6,329		0		0		0
1992							
1993	37,232	74,358	200	396,748-		471,106-	
1994	9,852	977	10		0	977-	10-
1995	145,075	11,330	8	7,322	5	4,008-	3-
1996	76,925	10,741	14	124,975	162	114,234	149
1997	38,297	2,010	5		0	2,010-	5-
1998							
1999							
2000							
2001	16,118	6,569	41		0	6,569-	41-
2002	434		0	64,999		64,999	
2003	836		0		0		0
2004	28,226	7,603	27		0	7,603-	27-
2005							
2006	108,356	11,238	10		0	11,238-	10-
2007	195,095	71,257	37		0	71,257-	37-
2008	975		0		0		0
2009	69,407	58,030	84		0	58,030-	84-
2010	33,428	2,689	8	9,196	28	6,507	19
2011	909,711	308,869	34	119,912	13	188,957-	21-
2012	151,980	93,390	61	618	0	92,772-	61-
2013	363,097	239,415	66	2,808	1	236,607-	65-
2014	50,933	3,296	6	2,842	6	454-	1-
2015	30,263	7,973	26		0	7,973-	26-
TOTAL	2,272,568	909,745	40	64,076-	3-	973,821-	43-

THREE-YEAR MOVING AVERAGES

91-93	14,520	24,786	171	132,249-	911-	157,035-	
92-94	15,695	25,112	160	132,249-	843-	157,361-	
93-95	64,053	28,888	45	129,809-	203-	158,697-	248-
94-96	77,284	7,682	10	44,099	57	36,416	47
95-97	86,766	8,027	9	44,099	51	36,072	42
96-98	38,407	4,250	11	41,658	108	37,408	97
97-99	12,766	670	5		0	670-	5-
98-00							
99-01	5,373	2,190	41		0	2,190-	41-
00-02	5,517	2,190	40	21,666	393	19,477	353
01-03	5,796	2,190	38	21,666	374	19,477	336
02-04	9,832	2,534	26	21,666	220	19,132	195
03-05	9,687	2,534	26		0	2,534-	26-

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
04-06	45,527	6,280	14		0	6,280-	14-
05-07	101,150	27,498	27		0	27,498-	27-
06-08	101,475	27,498	27		0	27,498-	27-
07-09	88,492	43,096	49		0	43,096-	49-
08-10	34,603	20,240	58	3,065	9	17,174-	50-
09-11	337,515	123,196	37	43,036	13	80,160-	24-
10-12	365,039	134,983	37	43,242	12	91,741-	25-
11-13	474,929	213,891	45	41,113	9	172,779-	36-
12-14	188,670	112,034	59	2,089	1	109,944-	58-
13-15	148,098	83,562	56	1,883	1	81,678-	55-
FIVE-YEAR AVERAGE							
11-15	301,197	130,589	43	25,236	8	105,353-	35-

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1988	7,815		0	100	1	100	1
1989	20,616		0	4,480	22	4,480	22
1990	4,249,398		0	164,118	4	164,118	4
1991	4,929		0		0		0
1992	55,521	958	2		0	958-	2-
1993	11,206	383	3	37,633	336	37,251	332
1994	24,722	42	0	337	1	295	1
1995	52,493	70	0	6,472	12	6,402	12
1996	50,369	120	0	7,529	15	7,409	15
1997	244,396	219	0	3,617	1	3,397	1
1998	65,320	374	1	12,212-	19-	12,586-	19-
1999	111,838	432	0	5,234	5	4,802	4
2000	472		0		0		0
2001	25,187		0		0		0
2002	56,542-		0	23,399	41-	23,399	41-
2003							
2004	186,564	10,310	6		0	10,310-	6-
2005							
2006	122,613	3,804	3	567	0	3,237-	3-
2007	196,052	737	0		0	737-	0
2008	15,404		0		0		0
2009	39,354	1,153	3		0	1,153-	3-
2010	20,830	3,603	17		0	3,603-	17-
2011	365,962	8,495	2		0	8,495-	2-
2012	149,327	7,193	5		0	7,193-	5-
2013	10,638	4,091	38		0	4,091-	38-
2014	191,506		0		0		0
2015	81,385	261,730	322		0	261,730-	322-
TOTAL	6,247,374	303,715	5	241,274	4	62,441-	1-

THREE-YEAR MOVING AVERAGES

88-90	1,425,943		0	56,233	4	56,233	4
89-91	1,424,981		0	56,199	4	56,199	4
90-92	1,436,616	319	0	54,706	4	54,387	4
91-93	23,885	447	2	12,544	53	12,098	51
92-94	30,483	461	2	12,657	42	12,196	40
93-95	29,474	165	1	14,814	50	14,649	50
94-96	42,528	77	0	4,779	11	4,702	11
95-97	115,753	137	0	5,872	5	5,736	5
96-98	120,028	238	0	356-	0	593-	0
97-99	140,518	342	0	1,121-	1-	1,462-	1-

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
98-00	59,210	269	0	2,326-	4-	2,595-	4-
99-01	45,832	144	0	1,745	4	1,601	3
00-02	10,294-		0	7,800	76-	7,800	76-
01-03	10,452-		0	7,800	75-	7,800	75-
02-04	43,341	3,437	8	7,800	18	4,363	10
03-05	62,188	3,437	6		0	3,437-	6-
04-06	103,059	4,705	5	189	0	4,516-	4-
05-07	106,222	1,514	1	189	0	1,325-	1-
06-08	111,356	1,514	1	189	0	1,325-	1-
07-09	83,603	630	1		0	630-	1-
08-10	25,196	1,585	6		0	1,585-	6-
09-11	142,049	4,417	3		0	4,417-	3-
10-12	178,706	6,430	4		0	6,430-	4-
11-13	175,309	6,593	4		0	6,593-	4-
12-14	117,157	3,762	3		0	3,762-	3-
13-15	94,509	88,607	94		0	88,607-	94-
FIVE-YEAR AVERAGE							
11-15	159,764	56,302	35		0	56,302-	35-

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1990	242	4,092			0	4,092-	
1991							
1992							
1993							
1994	5,131		0		0		0
1995	112		0		0		0
1996	19,338		0	23	0	23	0
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005	67,902		0		0		0
2006							
2007							
2008							
2009							
2010							
2011							
2012	36,439	91	0		0	91-	0
2013							
2014							
2015	4,488	10,357	231		0	10,357-	231-
TOTAL	133,652	14,540	11	23	0	14,517-	11-

THREE-YEAR MOVING AVERAGES

90-92	81	1,364			0	1,364-	
91-93							
92-94	1,710		0		0		0
93-95	1,748		0		0		0
94-96	8,194		0	8	0	8	0
95-97	6,483		0	8	0	8	0
96-98	6,446		0	8	0	8	0
97-99							
98-00							
99-01							
00-02							
01-03							

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
02-04							
03-05	22,634		0		0		0
04-06	22,634		0		0		0
05-07	22,634		0		0		0
06-08							
07-09							
08-10							
09-11							
10-12	12,146	30	0		0	30-	0
11-13	12,146	30	0		0	30-	0
12-14	12,146	30	0		0	30-	0
13-15	1,496	3,452	231		0	3,452-	231-
FIVE-YEAR AVERAGE							
11-15	8,185	2,090	26		0	2,090-	26-

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1996	25,343		0	30	0	30	0
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005	292,979		0		0		0
2006							
2007	2,023		0		0		0
2008	44,162	156,375	354		0	156,375-	354-
2009							
2010							
2011	15,191	29,260	193		0	29,260-	193-
2012	36,070	1,776	5		0	1,776-	5-
2013		157,387				157,387-	
2014	13,239	277	2		0	277-	2-
2015							
TOTAL	429,006	345,076	80	30	0	345,046-	80-

THREE-YEAR MOVING AVERAGES

96-98	8,448		0	10	0	10	0
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05	97,660		0		0		0
04-06	97,660		0		0		0
05-07	98,334		0		0		0
06-08	15,395	52,125	339		0	52,125-	339-
07-09	15,395	52,125	339		0	52,125-	339-
08-10	14,720	52,125	354		0	52,125-	354-
09-11	5,064	9,753	193		0	9,753-	193-
10-12	17,087	10,345	61		0	10,345-	61-
11-13	17,087	62,808	368		0	62,808-	368-

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	16,436	53,147	323		0	53,147-	323-
13-15	4,413	52,555			0	52,555-	
FIVE-YEAR AVERAGE							
11-15	12,900	37,740	293		0	37,740-	293-

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1992	1,109		0		0		0
1993							
1994							
1995							
1996	2,963		0	3	0	3	0
1997	1,420		0		0		0
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005	114,085		0		0		0
2006							
2007	43,039	47,822	111		0	47,822-	111-
2008	3,022	6,931	229		0	6,931-	229-
2009							
2010	41,413	315,415	762		0	315,415-	762-
2011							
2012	5,134	5,904	115		0	5,904-	115-
2013	156,959	277,242	177		0	277,242-	177-
2014							
2015		286,175			0	286,175-	
TOTAL	369,145	939,490	255	3	0	939,486-	255-

THREE-YEAR MOVING AVERAGES

92-94	370		0		0		0
93-95							
94-96	988		0	1	0	1	0
95-97	1,461		0	1	0	1	0
96-98	1,461		0	1	0	1	0
97-99	473		0		0		0
98-00							
99-01							
00-02							
01-03							
02-04							
03-05	38,028		0		0		0
04-06	38,028		0		0		0
05-07	52,375	15,941	30		0	15,941-	30-

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08	15,354	18,251	119		0	18,251-	119-
07-09	15,354	18,251	119		0	18,251-	119-
08-10	14,812	107,449	725		0	107,449-	725-
09-11	13,804	105,138	762		0	105,138-	762-
10-12	15,516	107,106	690		0	107,106-	690-
11-13	54,031	94,382	175		0	94,382-	175-
12-14	54,031	94,382	175		0	94,382-	175-
13-15	52,320	187,805	359		0	187,805-	359-
FIVE-YEAR AVERAGE							
11-15	32,419	113,864	351		0	113,864-	351-

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1989	3,316		0		0		0
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005	264,486		0		0		0
2006							
2007							
2008							
2009							
2010	15	27	181		0	27-	181-
2011							
2012							
2013							
2014	6,812		0		0		0
2015							
TOTAL	274,629	27	0		0	27-	0

THREE-YEAR MOVING AVERAGES

89-91	1,105		0		0		0
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
00-02							
01-03							
02-04							
03-05	88,162		0		0		0
04-06	88,162		0		0		0
05-07	88,162		0		0		0
06-08							
07-09							
08-10	5		9 181		0	9-	181-
09-11	5		9 181		0	9-	181-
10-12	5		9 181		0	9-	181-
11-13							
12-14	2,271		0		0		0
13-15	2,271		0		0		0
FIVE-YEAR AVERAGE							
11-15	1,362		0		0		0

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	63		0		0		0
1991							
1992	1,347		0		0		0
1993							
1994							
1995							
1996	10,618		0	12	0	12	0
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005	68,239		0		0		0
2006							
2007							
2008							
2009							
2010	92,639	6,475	7		0	6,475-	7-
2011							
2012	9,409	3,286	35		0	3,286-	35-
2013							
2014							
2015	5,963		0		0		0
TOTAL	188,279	9,761	5	12	0	9,748-	5-

THREE-YEAR MOVING AVERAGES

90-92	470		0		0		0
91-93	449		0		0		0
92-94	449		0		0		0
93-95							
94-96	3,539		0	4	0	4	0
95-97	3,539		0	4	0	4	0
96-98	3,539		0	4	0	4	0
97-99							
98-00							
99-01							
00-02							
01-03							

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
02-04							
03-05	22,746		0		0		0
04-06	22,746		0		0		0
05-07	22,746		0		0		0
06-08							
07-09							
08-10	30,880	2,158	7		0	2,158-	7-
09-11	30,880	2,158	7		0	2,158-	7-
10-12	34,016	3,254	10		0	3,254-	10-
11-13	3,136	1,095	35		0	1,095-	35-
12-14	3,136	1,095	35		0	1,095-	35-
13-15	1,988		0		0		0
FIVE-YEAR AVERAGE							
11-15	3,075	657	21		0	657-	21-

KENTUCKY UTILITIES COMPANY

ACCOUNT 336 ROADS, RAILROADS AND BRIDGES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	1,170		0		0		0
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
TOTAL	1,170		0		0		0
THREE-YEAR MOVING AVERAGES							
05-07	390		0		0		0
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
FIVE-YEAR AVERAGE							
11-15							

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2004	81,569	2,060	3		0	2,060-	3-
2005							
2006	11,267	715	6		0	715-	6-
2007	142	8,913			0	8,913-	
2008							
2009	30,262		0		0		0
2010	310,361		0		0		0
2011	144,830	1,252	1		0	1,252-	1-
2012							
2013	94,168		0		0		0
2014							
2015							
TOTAL	672,599	12,940	2		0	12,940-	2-

THREE-YEAR MOVING AVERAGES

04-06	30,945	925	3		0	925-	3-
05-07	3,803	3,209	84		0	3,209-	84-
06-08	3,803	3,209	84		0	3,209-	84-
07-09	10,135	2,971	29		0	2,971-	29-
08-10	113,541		0		0		0
09-11	161,818	417	0		0	417-	0
10-12	151,730	417	0		0	417-	0
11-13	79,666	417	1		0	417-	1-
12-14	31,389		0		0		0
13-15	31,389		0		0		0

FIVE-YEAR AVERAGE

11-15	47,800	250	1		0	250-	1-
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KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2004	222,656		0		0		0
2005							
2006	7,517,883	458,920	6		0	458,920-	6-
2007	1,998,860	229,019	11		0	229,019-	11-
2008	2,244,288	55,421	2		0	55,421-	2-
2009	3,401,722	241,383	7		0	241,383-	7-
2010	991,871	25,976	3		0	25,976-	3-
2011	1,769,658	491,147	28		0	491,147-	28-
2012	5,640,488	935,687	17		0	935,687-	17-
2013	4,398,256	395,942	9		0	395,942-	9-
2014	2,400,559	382,493	16	11,529	0	370,964-	15-
2015	2,454,814		0		0		0
TOTAL	33,041,057	3,215,989	10	11,529	0	3,204,460-	10-

THREE-YEAR MOVING AVERAGES

04-06	2,580,180	152,973	6		0	152,973-	6-
05-07	3,172,248	229,313	7		0	229,313-	7-
06-08	3,920,344	247,787	6		0	247,787-	6-
07-09	2,548,290	175,274	7		0	175,274-	7-
08-10	2,212,627	107,594	5		0	107,594-	5-
09-11	2,054,417	252,836	12		0	252,836-	12-
10-12	2,800,673	484,270	17		0	484,270-	17-
11-13	3,936,134	607,592	15		0	607,592-	15-
12-14	4,146,434	571,374	14	3,843	0	567,531-	14-
13-15	3,084,543	259,478	8	3,843	0	255,635-	8-

FIVE-YEAR AVERAGE

11-15	3,332,755	441,054	13	2,306	0	438,748-	13-
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KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2011	40,984	5,855	14		0	5,855-	14-
2012							
2013	617,458		0		0		0
2014	229,568	76,942	34		0	76,942-	34-
2015							
TOTAL	888,010	82,796	9		0	82,796-	9-

THREE-YEAR MOVING AVERAGES

11-13	219,480	1,952	1		0	1,952-	1-
12-14	282,342	25,647	9		0	25,647-	9-
13-15	282,342	25,647	9		0	25,647-	9-

FIVE-YEAR AVERAGE

11-15	177,602	16,559	9		0	16,559-	9-
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KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007	25,576	513	2		0	513-	2-
2008							
2009							
2010							
2011	121,306		0		0		0
2012	275,993	61,180	22		0	61,180-	22-
2013	547,609		0		0		0
2014							
2015	21,022	7,259	35		0	7,259-	35-
TOTAL	991,506	68,951	7		0	68,951-	7-

THREE-YEAR MOVING AVERAGES

07-09	8,525	171	2		0	171-	2-
08-10							
09-11	40,435		0		0		0
10-12	132,433	20,393	15		0	20,393-	15-
11-13	314,969	20,393	6		0	20,393-	6-
12-14	274,534	20,393	7		0	20,393-	7-
13-15	189,544	2,420	1		0	2,420-	1-

FIVE-YEAR AVERAGE

11-15	193,186	13,688	7		0	13,688-	7-
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KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	182,339		0	166,006	91	166,006	91
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014	44	1,518			0	1,518-	
2015							
TOTAL	182,383	1,518	1	166,006	91	164,488	90

THREE-YEAR MOVING AVERAGES

99-01	60,780		0	55,335	91	55,335	91
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14	15	506			0	506-	
13-15	15	506			0	506-	

FIVE-YEAR AVERAGE

11-15	9	304			0	304-	
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KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1964	1,333		0	1,082	81	1,082	81
1965							
1966							
1967							
1968							
1969							
1970							
1971							
1972							
1973							
1974							
1975	32,928	8,138	25	2,053	6	6,085-	18-
1976							
1977	4,315	87	2		0	87-	2-
1978							
1979	756		0		0		0
1980							
1981							
1982							
1983							
1984							
1985							
1986							
1987							
1988							
1989							
1990	643		0		0		0
1991							
1992							
1993							
1994							
1995	1		37		15		22-
1996	361	136	38	57	16	80-	22-
1997							
1998	361-	545-	151	165-	46	380	105-
1999	361	160	44	24	7	136-	38-
2000							
2001							
2002							
2003							
2004							
2005	361		0		0		0
2006							

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
TOTAL	40,698	7,976	20	3,051	7	4,926-	12-

THREE-YEAR MOVING AVERAGES

64-66	444		0	361	81	361	81
65-67							
66-68							
67-69							
68-70							
69-71							
70-72							
71-73							
72-74							
73-75	10,976	2,713	25	684	6	2,028-	18-
74-76	10,976	2,713	25	684	6	2,028-	18-
75-77	12,414	2,742	22	684	6	2,057-	17-
76-78	1,438	29	2		0	29-	2-
77-79	1,690	29	2		0	29-	2-
78-80	252		0		0		0
79-81	252		0		0		0
80-82							
81-83							
82-84							
83-85							
84-86							
85-87							
86-88							
87-89							
88-90	214		0		0		0
89-91	214		0		0		0
90-92	214		0		0		0
91-93							
92-94							

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95			37		15		22-
94-96	121	46	38	19	16	27-	22-
95-97	121	46	38	19	16	27-	22-
96-98		136-		36-		100	
97-99		128-		47-		81	
98-00		128-		47-		81	
99-01	120	53	44	8	7	45-	38-
00-02							
01-03							
02-04							
03-05	120		0		0		0
04-06	120		0		0		0
05-07	120		0		0		0
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							

FIVE-YEAR AVERAGE

11-15

KENTUCKY UTILITIES COMPANY

ACCOUNTS 352.1 AND 352.2 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	2,967	6,845	231	356	12	6,489-	219-
1986	123		0		0		0
1987	2,832	1,256	44	50	2	1,206-	43-
1988	2,848	236	8		0	236-	8-
1989	4,278	1,477	35		0	1,477-	35-
1990	2,315	1,371	59	271	12	1,100-	48-
1991	1,153	3,350	291	53	5	3,297-	286-
1992	3,413	1,479	43		0	1,479-	43-
1993	5,528	14,439	261	1,419	26	13,020-	236-
1994	4,241	4,195	99	621	15	3,574-	84-
1995	4,270	5,441	127	258	6	5,183-	121-
1996	6,059	7,979	132	1,370	23	6,609-	109-
1997	4,361	7,984	183	723	17	7,261-	167-
1998	8,608	45,273	526	5,606	65	39,667-	461-
1999							
2000	2,748		0		0		0
2001							
2002							
2003	21,752	1,335	6		0	1,335-	6-
2004	3,829	3,227	84		0	3,227-	84-
2005	2,062		0		0		0
2006	8,109	9,147	113		0	9,147-	113-
2007	26,842	37,817	141	23,068	86	14,749-	55-
2008							
2009	13,054	17,460	134		0	17,460-	134-
2010	9,690	29,543	305	13,768	142	15,775-	163-
2011	13,660	13,393	98		0	13,393-	98-
2012	37,304	66,001	177	2,186	6	63,815-	171-
2013	97,596	120,282	123		0	120,282-	123-
2014	10,694	27,238	255	151	1	27,087-	253-
2015	95,707	39,122	41	36	0	39,086-	41-
TOTAL	396,043	465,890	118	49,935	13	415,956-	105-

THREE-YEAR MOVING AVERAGES

85-87	1,974	2,700	137	135	7	2,565-	130-
86-88	1,934	497	26	17	1	481-	25-
87-89	3,319	990	30	17	1	973-	29-
88-90	3,147	1,028	33	90	3	938-	30-
89-91	2,582	2,066	80	108	4	1,958-	76-
90-92	2,294	2,067	90	108	5	1,959-	85-
91-93	3,365	6,423	191	491	15	5,932-	176-

KENTUCKY UTILITIES COMPANY

ACCOUNTS 352.1 AND 352.2 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	4,394	6,704	153	680	15	6,024-	137-
93-95	4,680	8,025	171	766	16	7,259-	155-
94-96	4,857	5,871	121	749	15	5,122-	105-
95-97	4,897	7,135	146	783	16	6,351-	130-
96-98	6,343	20,412	322	2,566	40	17,846-	281-
97-99	4,323	17,752	411	2,110	49	15,643-	362-
98-00	3,785	15,091	399	1,869	49	13,222-	349-
99-01	916		0		0		0
00-02	916		0		0		0
01-03	7,251	445	6		0	445-	6-
02-04	8,527	1,521	18		0	1,521-	18-
03-05	9,215	1,521	17		0	1,521-	17-
04-06	4,667	4,125	88		0	4,125-	88-
05-07	12,338	15,655	127	7,689	62	7,965-	65-
06-08	11,651	15,655	134	7,689	66	7,965-	68-
07-09	13,299	18,426	139	7,689	58	10,736-	81-
08-10	7,581	15,668	207	4,589	61	11,078-	146-
09-11	12,135	20,132	166	4,589	38	15,543-	128-
10-12	20,218	36,312	180	5,318	26	30,994-	153-
11-13	49,520	66,559	134	729	1	65,830-	133-
12-14	48,531	71,174	147	779	2	70,395-	145-
13-15	67,999	62,214	91	62	0	62,152-	91-
FIVE-YEAR AVERAGE							
11-15	50,992	53,207	104	475	1	52,733-	103-

KENTUCKY UTILITIES COMPANY

ACCOUNTS 353.1 AND 353.2 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	217,959	29,125	13	17,298	8	11,827-	5-
1986	83,514	28,837	35	120,284	144	91,447	109
1987	315,181	15,504	5	346,746	110	331,242	105
1988	668,214	21,296	3	196,822	29	175,526	26
1989	140,453	21,794	16	111,417	79	89,623	64
1990	1,671,727	44,364	3	731,144	44	686,780	41
1991	49,508	9,920	20	17,271	35	7,351	15
1992	39,261	14,796	38	32,616	83	17,820	45
1993	185,130	30,467	16	265,110	143	234,643	127
1994	64,717	4,747	7	122,450	189	117,703	182
1995	1,376,276	47,725	3	320,057	23	272,332	20
1996	161,182	19,087	12	132,188	82	113,101	70
1997	505,444	39,052	8	235,697	47	196,645	39
1998	290,736	69,366	24	340,255	117	270,889	93
1999	68,667	3,876	6	9,033	13	5,157	8
2000	596,660	8,120	1		0	8,120-	1-
2001	1,974,611	1,727	0	40,000	2	38,273	2
2002	12,798	7,990	62		0	7,990-	62-
2003	352,645	45,907	13		0	45,907-	13-
2004	282,008	142,156	50	889	0	141,267-	50-
2005	59,445		0		0		0
2006	1,911,180	368,976	19	6,978	0	361,998-	19-
2007	521,200	125,767	24	44,862	9	80,906-	16-
2008	26,835	10,665	40		0	10,665-	40-
2009	2,457,817	436,836	18	431,251	18	5,585-	0
2010	1,196,572	104,491	9	76,951	6	27,539-	2-
2011	1,372,060	261,192	19	13,589	1	247,603-	18-
2012	2,919,690	436,379	15	157,573	5	278,806-	10-
2013	2,160,302	812,612	38	67,868	3	744,744-	34-
2014	2,592,072	922,884	36	28,706	1	894,178-	34-
2015	1,108,576	1,362,504	123	30,694	3	1,331,810-	120-
TOTAL	25,382,440	5,448,162	21	3,897,748	15	1,550,413-	6-

THREE-YEAR MOVING AVERAGES

85-87	205,551	24,489	12	161,443	79	136,954	67
86-88	355,636	21,879	6	221,284	62	199,405	56
87-89	374,616	19,531	5	218,328	58	198,797	53
88-90	826,798	29,151	4	346,461	42	317,310	38
89-91	620,563	25,359	4	286,611	46	261,251	42
90-92	586,832	23,027	4	260,344	44	237,317	40
91-93	91,300	18,394	20	104,999	115	86,605	95

KENTUCKY UTILITIES COMPANY

ACCOUNTS 353.1 AND 353.2 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	96,369	16,670	17	140,059	145	123,389	128
93-95	542,041	27,646	5	235,872	44	208,226	38
94-96	534,058	23,853	4	191,565	36	167,712	31
95-97	680,967	35,288	5	229,314	34	194,026	28
96-98	319,121	42,502	13	236,047	74	193,545	61
97-99	288,282	37,432	13	194,995	68	157,564	55
98-00	318,688	27,121	9	116,430	37	89,309	28
99-01	879,979	4,574	1	16,344	2	11,770	1
00-02	861,356	5,946	1	13,333	2	7,388	1
01-03	780,018	18,541	2	13,333	2	5,208-	1-
02-04	215,817	65,351	30	296	0	65,055-	30-
03-05	231,366	62,688	27	296	0	62,391-	27-
04-06	750,878	170,377	23	2,622	0	167,755-	22-
05-07	830,609	164,914	20	17,280	2	147,635-	18-
06-08	819,738	168,469	21	17,280	2	151,190-	18-
07-09	1,001,951	191,089	19	158,704	16	32,385-	3-
08-10	1,227,075	183,997	15	169,401	14	14,597-	1-
09-11	1,675,483	267,506	16	173,930	10	93,576-	6-
10-12	1,829,441	267,354	15	82,704	5	184,649-	10-
11-13	2,150,684	503,394	23	79,676	4	423,718-	20-
12-14	2,557,354	723,958	28	84,716	3	639,243-	25-
13-15	1,953,650	1,032,666	53	42,423	2	990,244-	51-
FIVE-YEAR AVERAGE							
11-15	2,030,540	759,114	37	59,686	3	699,428-	34-

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	7,239	10,771	149	604	8	10,167-	140-
1986	18,776	6,598	35	14,112	75	7,514	40
1987							
1988	27,311	18-	0		0	18	0
1989							
1990	66,666	53,275	80	46,938	70	6,337-	10-
1991	47,110	22,658	48	25,939	55	3,281	7
1992							
1993							
1994							
1995							
1996	51,557	64,498	125	41,965	81	22,533-	44-
1997	114,123	198,493	174	104,608	92	93,885-	82-
1998							
1999	18,830	27,553	146	7,518	40	20,034-	106-
2000							
2001							
2002	20,206	54,410	269		0	54,410-	269-
2003	12,755		0	159,168		159,168	
2004	11,796	47,227	400		0	47,227-	400-
2005							
2006	256,476	103,150	40	41	0	103,109-	40-
2007	28,613	90,682	317	218,219	763	127,537	446
2008		48				48-	
2009	45,221	16,491	36	1,935	4	14,556-	32-
2010	388,638	189,784	49	4,928	1	184,855-	48-
2011	81,908	86,871	106		0	86,871-	106-
2012	360,272	514,996	143	21,840	6	493,156-	137-
2013	1,080,968	1,109,764	103	59,332	5	1,050,432-	97-
2014	291,750	246,878	85	99,520	34	147,358-	51-
2015	62,173	260,052	418	729	1	259,323-	417-
TOTAL	2,992,387	3,104,180	104	807,397	27	2,296,783-	77-

THREE-YEAR MOVING AVERAGES

85-87	8,672	5,790	67	4,905	57	884-	10-
86-88	15,362	2,193	14	4,704	31	2,511	16
87-89	9,104	6-	0		0	6	0
88-90	31,326	17,752	57	15,646	50	2,106-	7-
89-91	37,925	25,311	67	24,292	64	1,019-	3-
90-92	37,925	25,311	67	24,292	64	1,019-	3-
91-93	15,703	7,553	48	8,646	55	1,094	7

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94							
93-95							
94-96	17,186	21,499	125	13,988	81	7,511-	44-
95-97	55,227	87,664	159	48,858	88	38,806-	70-
96-98	55,227	87,664	159	48,858	88	38,806-	70-
97-99	44,318	75,348	170	37,375	84	37,973-	86-
98-00	6,277	9,184	146	2,506	40	6,678-	106-
99-01	6,277	9,184	146	2,506	40	6,678-	106-
00-02	6,735	18,137	269		0	18,137-	269-
01-03	10,987	18,137	165	53,056	483	34,919	318
02-04	14,919	33,879	227	53,056	356	19,177	129
03-05	8,184	15,742	192	53,056	648	37,314	456
04-06	89,424	50,126	56	14	0	50,112-	56-
05-07	95,030	64,611	68	72,753	77	8,143	9
06-08	95,030	64,627	68	72,753	77	8,127	9
07-09	24,611	35,740	145	73,385	298	37,644	153
08-10	144,619	68,774	48	2,288	2	66,487-	46-
09-11	171,922	97,715	57	2,288	1	95,427-	56-
10-12	276,939	263,883	95	8,923	3	254,961-	92-
11-13	507,716	570,544	112	27,057	5	543,486-	107-
12-14	577,664	623,879	108	60,231	10	563,649-	98-
13-15	478,297	538,898	113	53,194	11	485,704-	102-
FIVE-YEAR AVERAGE							
11-15	375,414	443,712	118	36,284	10	407,428-	109-

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	295,387	195,597	66	146,667	50	48,930-	17-
1986	195,216	162,611	83	102,112	52	60,499-	31-
1987	457,818	338,082	74	104,724	23	233,358-	51-
1988	604,760	70,631	12	272,807	45	202,176	33
1989	208,004	153,267	74	131,771	63	21,496-	10-
1990	384,788	293,719	76	365,995	95	72,276	19
1991	188,629	166,567	88	217,915	116	51,348	27
1992	211,558	216,832	102	381,455	180	164,623	78
1993	143,338	275,680	192	462,936	323	187,256	131
1994	236,308	172,096	73	871,569	369	699,472	296
1995	242,108	227,169	94	318,893	132	91,724	38
1996	387,362	375,594	97	465,253	120	89,659	23
1997	220,947	297,851	135	349,489	158	51,637	23
1998	130,720	506,238	387	458,655	351	47,583-	36-
1999	357,287	405,200	113	160,679	45	244,521-	68-
2000	48,954		0		0		0
2001	289,828	186,232	64	25,729	9	160,503-	55-
2002	39,323	58,921	150	290,866	740	231,945	590
2003	311,868	120,822	39	1,185,250	380	1,064,428	341
2004	46,585	71,959	154	2,674	6	69,284-	149-
2005	4,313		0		0		0
2006	610,837	1,231,228	202	895,583	147	335,645-	55-
2007	204,555	523,135	256	781,934	382	258,799	127
2008	59,888	253,612	423	42,100	70	211,511-	353-
2009	845,834	1,815,589	215	364,814	43	1,450,775-	172-
2010	710,498	3,424,297	482	22,008	3	3,402,289-	479-
2011	743,968	1,668,302	224	2,715	0	1,665,587-	224-
2012	480,870	2,009,042	418	132,638	28	1,876,404-	390-
2013	395,319	2,171,048	549	99,088	25	2,071,960-	524-
2014	826,504	2,472,240	299	133,167	16	2,339,073-	283-
2015	727,209	4,204,804	578	197,615	27	4,007,189-	551-
TOTAL	10,610,584	24,068,365	227	8,987,101	85	15,081,264-	142-

THREE-YEAR MOVING AVERAGES

85-87	316,140	232,097	73	117,834	37	114,262-	36-
86-88	419,265	190,441	45	159,881	38	30,560-	7-
87-89	423,527	187,327	44	169,767	40	17,559-	4-
88-90	399,184	172,539	43	256,858	64	84,319	21
89-91	260,474	204,518	79	238,560	92	34,043	13
90-92	261,658	225,706	86	321,788	123	96,082	37
91-93	181,175	219,693	121	354,102	195	134,409	74

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	197,068	221,536	112	571,987	290	350,450	178
93-95	207,251	224,982	109	551,132	266	326,150	157
94-96	288,593	258,286	89	551,905	191	293,618	102
95-97	283,472	300,205	106	377,878	133	77,673	27
96-98	246,343	393,228	160	424,466	172	31,238	13
97-99	236,318	403,097	171	322,941	137	80,156-	34-
98-00	178,987	303,813	170	206,445	115	97,368-	54-
99-01	232,023	197,144	85	62,136	27	135,008-	58-
00-02	126,035	81,718	65	105,532	84	23,814	19
01-03	213,673	121,992	57	500,615	234	378,623	177
02-04	132,592	83,901	63	492,930	372	409,030	308
03-05	120,922	64,260	53	395,975	327	331,715	274
04-06	220,578	434,396	197	299,419	136	134,976-	61-
05-07	273,235	584,788	214	559,172	205	25,615-	9-
06-08	291,760	669,325	229	573,206	196	96,119-	33-
07-09	370,092	864,112	233	396,283	107	467,829-	126-
08-10	538,740	1,831,166	340	142,974	27	1,688,192-	313-
09-11	766,767	2,302,729	300	129,846	17	2,172,884-	283-
10-12	645,112	2,367,214	367	52,454	8	2,314,760-	359-
11-13	540,053	1,949,464	361	78,147	14	1,871,317-	347-
12-14	567,565	2,217,443	391	121,631	21	2,095,812-	369-
13-15	649,677	2,949,364	454	143,290	22	2,806,074-	432-
FIVE-YEAR AVERAGE							
11-15	634,774	2,505,087	395	113,045	18	2,392,042-	377-

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	271,431	241,007	89	201,672	74	39,335-	14-
1986	168,572	103,081	61	150,527	89	47,446	28
1987	376,013	268,761	71	123,282	33	145,479-	39-
1988	449,663	34,559	8	234,465	52	199,906	44
1989	109,255	28,945	26	181,512	166	152,567	140
1990	445,041	215,298	48	526,486	118	311,188	70
1991	93,074	44,036	47	96,445	104	52,409	56
1992	115,355	88,985	77	420,968	365	331,983	288
1993	22,522	43,594	194	80,485	357	36,891	164
1994	170,373	124,874	73	675,392	396	550,517	323
1995	175,759	165,973	94	249,965	142	83,992	48
1996	416,487	406,426	98	596,824	143	190,398	46
1997	107,536	145,896	136	191,640	178	45,744	43
1998	35,818	139,602	390	149,683	418	10,081	28
1999	190,072	216,945	114	114,138	60	102,807-	54-
2000	8,372	79,307	947		0	79,307-	947-
2001	199,729	234,533	117	2,842	1	231,691-	116-
2002	32,589	88,020	270	7,007	22	81,013-	249-
2003	233,243	95,840	41	564,651	242	468,810	201
2004	13,462	8,686	65	4,983	37	3,703-	28-
2005	4,980		0		0		0
2006	904,174	1,169,323	129	1,363,880	151	194,558	22
2007	149,381	310,608	208	446,642	299	136,035	91
2008	150,704	237,948	158	182,686	121	55,262-	37-
2009	217,390	643,606	296	124,720	57	518,886-	239-
2010	461,935	1,867,543	404	4,470	1	1,863,073-	403-
2011	521,733	927,086	178	15,570	3	911,516-	175-
2012	469,532	1,473,465	314	255,069	54	1,218,395-	259-
2013	439,996	1,311,511	298	106,523	24	1,204,988-	274-
2014	713,072	1,697,159	238	216,778	30	1,480,382-	208-
2015	445,350	1,925,212	432	29,041	7	1,896,171-	426-
TOTAL	8,112,612	14,337,829	177	7,318,347	90	7,019,482-	87-

THREE-YEAR MOVING AVERAGES

85-87	272,005	204,283	75	158,494	58	45,789-	17-
86-88	331,416	135,467	41	169,425	51	33,958	10
87-89	311,644	110,755	36	179,753	58	68,998	22
88-90	334,653	92,934	28	314,154	94	221,220	66
89-91	215,790	96,093	45	268,148	124	172,055	80
90-92	217,823	116,106	53	347,966	160	231,860	106
91-93	76,984	58,872	76	199,299	259	140,428	182

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	102,750	85,818	84	392,282	382	306,464	298
93-95	122,885	111,480	91	335,281	273	223,800	182
94-96	254,206	232,424	91	507,394	200	274,969	108
95-97	233,261	239,432	103	346,143	148	106,712	46
96-98	186,614	230,641	124	312,716	168	82,074	44
97-99	111,142	167,481	151	151,820	137	15,661-	14-
98-00	78,087	145,285	186	87,940	113	57,344-	73-
99-01	132,724	176,928	133	38,993	29	137,935-	104-
00-02	80,230	133,953	167	3,283	4	130,670-	163-
01-03	155,187	139,464	90	191,500	123	52,036	34
02-04	93,098	64,182	69	192,214	206	128,031	138
03-05	83,895	34,842	42	189,878	226	155,036	185
04-06	307,539	392,670	128	456,288	148	63,618	21
05-07	352,845	493,310	140	603,508	171	110,197	31
06-08	401,419	572,626	143	664,403	166	91,777	23
07-09	172,491	397,387	230	251,349	146	146,038-	85-
08-10	276,676	916,366	331	103,959	38	812,407-	294-
09-11	400,353	1,146,078	286	48,254	12	1,097,825-	274-
10-12	484,400	1,422,698	294	91,703	19	1,330,995-	275-
11-13	477,087	1,237,354	259	125,721	26	1,111,633-	233-
12-14	540,867	1,494,045	276	192,790	36	1,301,255-	241-
13-15	532,806	1,644,627	309	117,447	22	1,527,180-	287-
FIVE-YEAR AVERAGE							
11-15	517,937	1,466,886	283	124,596	24	1,342,290-	259-

KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2009		22				22-	
2010							
2011	6,243		0		0		0
2012	241	826	343	822	342	4-	2-
2013							
2014							
2015							
TOTAL	6,484	848	13	822	13	26-	0

THREE-YEAR MOVING AVERAGES

09-11	2,081	7	0		0	7-	0
10-12	2,161	275	13	274	13	1-	0
11-13	2,161	275	13	274	13	1-	0
12-14	80	275	343	274	342	1-	2-
13-15							

FIVE-YEAR AVERAGE

11-15	1,297	165	13	164	13	1-	0
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KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	52		0		0		0
1987	10,422		0	5,211	50	5,211	50
1988	1,881	544	29	45	2	499-	27-
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996	2,058	265	13	412	20	147	7
1997							
1998							
1999	222	30	14	44	20	14	6
2000							
2001							
2002							
2003							
2004							
2005							
2006	1,484		0		0		0
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014	79,282	57,433	72	553	1	56,880-	72-
2015							
TOTAL	95,401	58,272	61	6,265	7	52,006-	55-

THREE-YEAR MOVING AVERAGES

86-88	4,118	181	4	1,752	43	1,571	38
87-89	4,101	181	4	1,752	43	1,571	38
88-90	627	181	29	15	2	166-	27-
89-91							
90-92							
91-93							
92-94							
93-95							

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	686	88	13	137	20	49	7
95-97	686	88	13	137	20	49	7
96-98	686	88	13	137	20	49	7
97-99	74	10	14	15	20	5	6
98-00	74	10	14	15	20	5	6
99-01	74	10	14	15	20	5	6
00-02							
01-03							
02-04							
03-05							
04-06	495		0		0		0
05-07	495		0		0		0
06-08	495		0		0		0
07-09							
08-10							
09-11							
10-12							
11-13							
12-14	26,427	19,144	72	184	1	18,960-	72-
13-15	26,427	19,144	72	184	1	18,960-	72-
FIVE-YEAR AVERAGE							
11-15	15,856	11,487	72	111	1	11,376-	72-

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	423	23	5	46	11	23	5
1986	4,608	3,803	83	1,688	37	2,115-	46-
1987	11,848	1,210	10	2,266	19	1,056	9
1988	18,270	3,928	21	213	1	3,715-	20-
1989	98	74	76	164	167	90	92
1990	893	1,874	210	495	55	1,379-	154-
1991	11,463	2,254	20	2,874	25	620	5
1992	4,137	1,709	41	177	4	1,532-	37-
1993	9,409	2,996	32	2,177	23	818-	9-
1994	16,575	3,034	18	1,647	10	1,387-	8-
1995	9,036	2,140	24	2,142	24	2	0
1996	47,792	7,547	16	4,367	9	3,180-	7-
1997	21,041	4,138	20	2,482	12	1,656-	8-
1998	9,106	2,361	26	1,112	12	1,249-	14-
1999	3,132	526	17	286	9	240-	8-
2000							
2001	13,950		0		0		0
2002	1,055	826	78		0	826-	78-
2003	1,926	2,358	122		0	2,358-	122-
2004							
2005							
2006	9,005	2,862	32	94	1	2,768-	31-
2007	31,227	36,063	115		0	36,063-	115-
2008							
2009	25,171	10,934	43	1,337	5	9,597-	38-
2010	35,328	37,886	107		0	37,886-	107-
2011	13,807	10,031	73		0	10,031-	73-
2012	32,431	4,168	13	2,708	8	1,460-	5-
2013	19,270	36,108	187		0	36,108-	187-
2014	25,639	43,254	169	1,312	5	41,942-	164-
2015	25,894	66,358	256	1,938	7	64,420-	249-
TOTAL	402,537	288,465	72	29,527	7	258,938-	64-

THREE-YEAR MOVING AVERAGES

85-87	5,626	1,679	30	1,333	24	345-	6-
86-88	11,575	2,980	26	1,389	12	1,591-	14-
87-89	10,072	1,737	17	881	9	856-	9-
88-90	6,420	1,959	31	291	5	1,668-	26-
89-91	4,151	1,401	34	1,178	28	223-	5-
90-92	5,498	1,946	35	1,182	22	764-	14-
91-93	8,336	2,320	28	1,743	21	577-	7-

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	10,040	2,580	26	1,334	13	1,246-	12-
93-95	11,673	2,723	23	1,989	17	734-	6-
94-96	24,468	4,240	17	2,719	11	1,522-	6-
95-97	25,956	4,608	18	2,997	12	1,611-	6-
96-98	25,980	4,682	18	2,654	10	2,028-	8-
97-99	11,093	2,342	21	1,293	12	1,048-	9-
98-00	4,079	962	24	466	11	496-	12-
99-01	5,694	176	3	95	2	80-	1-
00-02	5,002	275	6		0	275-	6-
01-03	5,644	1,061	19		0	1,061-	19-
02-04	994	1,061	107		0	1,061-	107-
03-05	642	786	122		0	786-	122-
04-06	3,002	954	32	31	1	923-	31-
05-07	13,411	12,975	97	31	0	12,943-	97-
06-08	13,411	12,975	97	31	0	12,943-	97-
07-09	18,799	15,666	83	446	2	15,220-	81-
08-10	20,167	16,274	81	446	2	15,828-	78-
09-11	24,769	19,617	79	446	2	19,171-	77-
10-12	27,189	17,362	64	903	3	16,459-	61-
11-13	21,836	16,769	77	903	4	15,866-	73-
12-14	25,780	27,843	108	1,340	5	26,503-	103-
13-15	23,601	48,573	206	1,083	5	47,490-	201-
FIVE-YEAR AVERAGE							
11-15	23,409	31,984	137	1,192	5	30,792-	132-

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	326,963	14,394	4	253,406	78	239,012	73
1986	190,339	33,002	17	43,534	23	10,532	6
1987	285,835	21,026	7	226,075	79	205,049	72
1988	451,776	30,717	7	106,637	24	75,920	17
1989	195,083	51,602	26	143,701	74	92,099	47
1990	208,500	48,826	23	200,606	96	151,780	73
1991	165,021	39,479	24	158,813	96	119,334	72
1992	80,345	31,926	40	124,745	155	92,819	116
1993	174,354	26,006	15	127,062	73	101,056	58
1994	720,385	61,787	9	276,392	38	214,604	30
1995	167,475	18,582	11	118,334	71	99,752	60
1996	914,724	67,670	7	285,521	31	217,851	24
1997	574,447	52,925	9	203,910	35	150,985	26
1998	613,457	74,504	12	401,160	65	326,656	53
1999	179,181	14,111	8	98,260	55	84,149	47
2000	20,330		0		0		0
2001	413,104	27,584	7	22,168	5	5,416-	1-
2002	493,067	12,926	3	2,776	1	10,150-	2-
2003	73,469	25,875	35		0	25,875-	35-
2004	11,401	8,058	71	29	0	8,029-	70-
2005							
2006	2,595,376	480,902	19	23,460	1	457,442-	18-
2007	633,947	299,309	47	17,780	3	281,529-	44-
2008	216	5,161			0	5,161-	
2009	738,688	446,808	60	59,823	8	386,986-	52-
2010	1,061,285	451,472	43	109,882	10	341,590-	32-
2011	416,824	353,766	85	29,444	7	324,322-	78-
2012	1,222,893	396,819	32	7,120-	1-	403,940-	33-
2013	534,979	475,208	89	7,149	1	468,058-	87-
2014	1,962,532	544,490	28	212,081	11	332,409-	17-
2015	968,407	726,083	75	14,238	1	711,845-	74-
TOTAL	16,394,402	4,841,018	30	3,259,866	20	1,581,152-	10-

THREE-YEAR MOVING AVERAGES

85-87	267,712	22,807	9	174,338	65	151,531	57
86-88	309,317	28,248	9	125,415	41	97,167	31
87-89	310,898	34,448	11	158,804	51	124,356	40
88-90	285,120	43,715	15	150,315	53	106,600	37
89-91	189,535	46,636	25	167,707	88	121,071	64
90-92	151,289	40,077	26	161,388	107	121,311	80
91-93	139,907	32,470	23	136,873	98	104,403	75

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	325,028	39,906	12	176,066	54	136,160	42
93-95	354,071	35,458	10	173,929	49	138,471	39
94-96	600,861	49,346	8	226,749	38	177,403	30
95-97	552,215	46,392	8	202,588	37	156,196	28
96-98	700,876	65,033	9	296,864	42	231,831	33
97-99	455,695	47,180	10	234,443	51	187,263	41
98-00	270,989	29,538	11	166,473	61	136,935	51
99-01	204,205	13,898	7	40,143	20	26,244	13
00-02	308,834	13,503	4	8,315	3	5,189-	2-
01-03	326,547	22,128	7	8,315	3	13,814-	4-
02-04	192,646	15,620	8	935	0	14,685-	8-
03-05	28,290	11,311	40	10	0	11,302-	40-
04-06	868,926	162,987	19	7,830	1	155,157-	18-
05-07	1,076,441	260,070	24	13,747	1	246,323-	23-
06-08	1,076,513	261,791	24	13,747	1	248,044-	23-
07-09	457,617	250,426	55	25,868	6	224,559-	49-
08-10	600,063	301,147	50	56,568	9	244,579-	41-
09-11	738,932	417,349	56	66,383	9	350,966-	47-
10-12	900,334	400,686	45	44,069	5	356,617-	40-
11-13	724,898	408,598	56	9,824	1	398,773-	55-
12-14	1,240,135	472,172	38	70,703	6	401,469-	32-
13-15	1,155,306	581,927	50	77,823	7	504,104-	44-
FIVE-YEAR AVERAGE							
11-15	1,021,127	499,273	49	51,158	5	448,115-	44-

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	571,087	368,139	64	268,186	47	99,953-	18-
1986	842,348	477,159	57	271,225	32	205,934-	24-
1987	755,330	593,598	79	355,786	47	237,812-	31-
1988	1,037,016	523,401	50	1,331,862	128	808,461	78
1989	809,610	629,908	78	590,272	73	39,636-	5-
1990	864,023	659,027	76	666,369	77	7,342	1
1991	1,982,061	697,964	35	1,241,255	63	543,291	27
1992	2,130,301	853,897	40	1,326,304	62	472,407	22
1993	1,330,114	948,478	71	1,254,101	94	305,622	23
1994	2,598,859	1,065,670	41	1,386,769	53	321,099	12
1995	1,412,233	749,106	53	1,261,396	89	512,290	36
1996	2,241,833	792,888	35	934,128	42	141,240	6
1997	922,869	406,495	44	415,810	45	9,315	1
1998	859,407	498,999	58	849,017	99	350,017	41
1999	841,648	316,891	38	712,528	85	395,637	47
2000	809,592	113,168	14	48,841	6	64,327-	8-
2001	662,394	193,208	29	114,706	17	78,502-	12-
2002	376,388	193,663	51	29,079	8	164,584-	44-
2003	329,129	136,497	41	264,195	80	127,698	39
2004	196,141	137,862	70	11,911	6	125,950-	64-
2005							
2006	79,289	771,184	973	510,113	643	261,071-	329-
2007	408,115	194,785	48	385,146	94	190,361	47
2008	17,166	26,923	157	17,301	101	9,623-	56-
2009	3,809,600	4,769,624	125	1,250,008	33	3,519,616-	92-
2010	1,336,949	1,207,408	90	65,701	5	1,141,707-	85-
2011	1,864,234	1,017,425	55	23,519	1	993,906-	53-
2012	1,500,523	1,748,460	117	892,930	60	855,530-	57-
2013	737,118	1,389,763	189	152,419	21	1,237,344-	168-
2014	1,464,802	1,425,337	97	170,082	12	1,255,254-	86-
2015	2,800,557	1,513,627	54	189,064	7	1,324,563-	47-
TOTAL	35,590,738	24,420,555	69	16,990,023	48	7,430,532-	21-

THREE-YEAR MOVING AVERAGES

85-87	722,922	479,632	66	298,399	41	181,233-	25-
86-88	878,231	531,386	61	652,958	74	121,572	14
87-89	867,319	582,302	67	759,307	88	177,004	20
88-90	903,550	604,112	67	862,834	95	258,722	29
89-91	1,218,565	662,300	54	832,632	68	170,332	14
90-92	1,658,795	736,963	44	1,077,976	65	341,013	21
91-93	1,814,159	833,446	46	1,273,887	70	440,440	24

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	2,019,758	956,015	47	1,322,391	65	366,376	18
93-95	1,780,402	921,085	52	1,300,755	73	379,670	21
94-96	2,084,308	869,221	42	1,194,098	57	324,876	16
95-97	1,525,645	649,497	43	870,445	57	220,948	14
96-98	1,341,370	566,128	42	732,985	55	166,858	12
97-99	874,641	407,462	47	659,118	75	251,656	29
98-00	836,882	309,686	37	536,795	64	227,109	27
99-01	771,211	207,755	27	292,025	38	84,269	11
00-02	616,125	166,680	27	64,209	10	102,471-	17-
01-03	455,970	174,456	38	135,993	30	38,462-	8-
02-04	300,553	156,007	52	101,729	34	54,279-	18-
03-05	175,090	91,453	52	92,036	53	583	0
04-06	91,810	303,015	330	174,008	190	129,007-	141-
05-07	162,468	321,990	198	298,420	184	23,570-	15-
06-08	168,190	330,964	197	304,187	181	26,778-	16-
07-09	1,411,627	1,663,777	118	550,818	39	1,112,959-	79-
08-10	1,721,239	2,001,319	116	444,336	26	1,556,982-	90-
09-11	2,336,928	2,331,486	100	446,409	19	1,885,076-	81-
10-12	1,567,236	1,324,431	85	327,383	21	997,048-	64-
11-13	1,367,292	1,385,216	101	356,289	26	1,028,927-	75-
12-14	1,234,148	1,521,187	123	405,144	33	1,116,043-	90-
13-15	1,667,492	1,442,909	87	170,522	10	1,272,387-	76-
FIVE-YEAR AVERAGE							
11-15	1,673,447	1,418,922	85	285,603	17	1,133,320-	68-

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	413,733	392,771	95	262,597	63	130,174-	31-
1986	494,268	452,618	92	283,662	57	168,956-	34-
1987	707,438	435,605	62	291,495	41	144,110-	20-
1988	767,896	395,093	51	352,124	46	42,969-	6-
1989	679,291	511,936	75	518,384	76	6,448	1
1990	736,941	513,438	70	645,276	88	131,838	18
1991	615,033	451,911	73	377,964	61	73,947-	12-
1992	773,048	518,555	67	484,213	63	34,342-	4-
1993	850,626	735,221	86	770,844	91	35,623	4
1994	1,025,932	509,917	50	521,842	51	11,925	1
1995	1,017,289	654,067	64	875,736	86	221,669	22
1996	978,357	419,418	43	390,395	40	29,023-	3-
1997	921,889	492,192	53	400,132	43	92,060-	10-
1998	821,160	577,922	70	766,506	93	188,583	23
1999	778,038	355,076	46	620,992	80	265,917	34
2000	964,245	134,146	14	62,850	7	71,296-	7-
2001	632,267	158,791	25	135,282	21	23,509-	4-
2002	203,570	146,866	72	26,890	13	119,976-	59-
2003	502,806	181,025	36	131,181	26	49,844-	10-
2004	178,244	157,989	89	10,128	6	147,861-	83-
2005							
2006	202,377	793,547	392	241,098	119	552,450-	273-
2007	394,066	415,343	105	282,715	72	132,628-	34-
2008	43,383	37,306	86	35,818	83	1,487-	3-
2009	8,638,379	5,936,781	69	238,016	3	5,698,764-	66-
2010	5,225,221	1,814,136	35	148,626	3	1,665,510-	32-
2011	8,443,841	2,031,559	24	274,437	3	1,757,122-	21-
2012	6,030,513	2,071,726	34	353,248	6	1,718,478-	28-
2013	2,189,402	1,005,166	46	116,052	5	889,114-	41-
2014	4,504,386	2,544,851	56	316,958	7	2,227,893-	49-
2015	7,282,614	3,439,581	47	358,943	5	3,080,637-	42-
TOTAL	57,016,253	28,284,551	50	10,294,404	18	17,990,147-	32-

THREE-YEAR MOVING AVERAGES

85-87	538,480	426,998	79	279,251	52	147,747-	27-
86-88	656,534	427,772	65	309,094	47	118,678-	18-
87-89	718,208	447,545	62	387,334	54	60,210-	8-
88-90	728,043	473,489	65	505,261	69	31,772	4
89-91	677,088	492,428	73	513,875	76	21,446	3
90-92	708,341	494,635	70	502,484	71	7,850	1
91-93	746,236	568,562	76	544,340	73	24,222-	3-

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	883,202	587,898	67	592,299	67	4,402	0
93-95	964,616	633,068	66	722,807	75	89,739	9
94-96	1,007,193	527,800	52	595,991	59	68,190	7
95-97	972,512	521,892	54	555,421	57	33,529	3
96-98	907,135	496,511	55	519,011	57	22,500	2
97-99	840,362	475,063	57	595,877	71	120,813	14
98-00	854,481	355,715	42	483,449	57	127,735	15
99-01	791,517	216,004	27	273,041	34	57,037	7
00-02	600,027	146,601	24	75,007	13	71,594-	12-
01-03	446,214	162,227	36	97,784	22	64,443-	14-
02-04	294,873	161,960	55	56,066	19	105,894-	36-
03-05	227,017	113,005	50	47,103	21	65,902-	29-
04-06	126,874	317,179	250	83,742	66	233,437-	184-
05-07	198,814	402,964	203	174,604	88	228,359-	115-
06-08	213,275	415,399	195	186,544	87	228,855-	107-
07-09	3,025,276	2,129,810	70	185,517	6	1,944,293-	64-
08-10	4,635,661	2,596,074	56	140,820	3	2,455,254-	53-
09-11	7,435,814	3,260,825	44	220,360	3	3,040,465-	41-
10-12	6,566,525	1,972,474	30	258,770	4	1,713,703-	26-
11-13	5,554,585	1,702,817	31	247,912	4	1,454,905-	26-
12-14	4,241,434	1,873,914	44	262,086	6	1,611,828-	38-
13-15	4,658,801	2,329,866	50	263,984	6	2,065,881-	44-
FIVE-YEAR AVERAGE							
11-15	5,690,151	2,218,576	39	283,928	5	1,934,649-	34-

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	3,615	630	17	201	6	429-	12-
1987							
1988							
1989	237		0	125	53	125	53
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997	15	2	12	1	5	1-	7-
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006	20,097		0	1,145	6	1,145	6
2007	182,261		0	13,509	7	13,509	7
2008							
2009	25	25,952		3	12	25,949-	
2010	4,746	755	16	3	0	753-	16-
2011	18,439		0		0		0
2012	4,440	58	1		0	58-	1-
2013	3,602	923-	26-	64	2	987	27
2014							
2015							
TOTAL	237,476	26,475	11	15,051	6	11,424-	5-

THREE-YEAR MOVING AVERAGES

86-88	1,205	210	17	67	6	143-	12-
87-89	79		0	42	53	42	53
88-90	79		0	42	53	42	53
89-91	79		0	42	53	42	53
90-92							
91-93							
92-94							
93-95							

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96							
95-97	5	1	12		5		7-
96-98	5	1	12		5		7-
97-99	5	1	12		5		7-
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06	6,699		0	382	6	382	6
05-07	67,453		0	4,885	7	4,885	7
06-08	67,453		0	4,885	7	4,885	7
07-09	60,762	8,651	14	4,504	7	4,146-	7-
08-10	1,590	8,902	560	2	0	8,901-	560-
09-11	7,737	8,902	115	2	0	8,901-	115-
10-12	9,208	271	3	1	0	270-	3-
11-13	8,827	288-	3-	21	0	309	4
12-14	2,681	288-	11-	21	1	309	12
13-15	1,201	308-	26-	21	2	329	27
FIVE-YEAR AVERAGE							
11-15	5,296	173-	3-	13	0	186	4

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	28,973	3,253	11	29,679	102	26,426	91
1986	46,524	7,827	17	26,225	56	18,398	40
1987	89,465	10,081	11	66,889	75	56,808	63
1988	87,088	11,885	14	54,664	63	42,779	49
1989	62,027	18,853	30	80,711	130	61,858	100
1990	51,317	9,267	18	82,574	161	73,307	143
1991	121,385	7,354	6	69,824	58	62,470	51
1992	3,940	8,736	222	28,643	727	19,907	505
1993	108,923	29,103	27	136,594	125	107,491	99
1994	119,096	18,299	15	92,676	78	74,377	62
1995	177,737	35,326	20	204,300	115	168,974	95
1996	286,239	37,933	13	165,394	58	127,460	45
1997	212,450	35,064	17	123,922	58	88,858	42
1998	217,910	47,409	22	343,168	157	295,758	136
1999	279,756	39,468	14	385,527	138	346,059	124
2000	254,398	10,987	4	27,478	11	16,491	6
2001	138,621	70,691	51	56,790	41	13,901-	10-
2002	46,298	10,315	22	3,543	8	6,772-	15-
2003	123,660	6,262	5	21,592	17	15,330	12
2004	11,540	10,367	90	2,621	23	7,746-	67-
2005							
2006	1,400	4,581	327	261	19	4,320-	308-
2007	27,192	26,509	97	59,661	219	33,153	122
2008							
2009	862,862	274,005	32	50,367	6	223,638-	26-
2010	998,897	56,448	6	8,891	1	47,557-	5-
2011	618,591	103,273	17	7,491	1	95,782-	15-
2012	728,592	109,362	15	63,223	9	46,139-	6-
2013	223,563	91,273	41	15,731	7	75,542-	34-
2014	442,318	259,520	59	11,122	3	248,398-	56-
2015	956,280	245,500	26	20,181	2	225,319-	24-
TOTAL	7,327,043	1,598,952	22	2,239,743	31	640,791	9

THREE-YEAR MOVING AVERAGES

85-87	54,987	7,054	13	40,931	74	33,877	62
86-88	74,359	9,931	13	49,259	66	39,328	53
87-89	79,527	13,606	17	67,421	85	53,815	68
88-90	66,811	13,335	20	72,650	109	59,315	89
89-91	78,243	11,825	15	77,703	99	65,878	84
90-92	58,881	8,452	14	60,347	102	51,895	88
91-93	78,083	15,064	19	78,354	100	63,289	81

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	77,320	18,713	24	85,971	111	67,258	87
93-95	135,252	27,576	20	144,523	107	116,947	86
94-96	194,357	30,520	16	154,123	79	123,604	64
95-97	225,475	36,108	16	164,539	73	128,431	57
96-98	238,866	40,135	17	210,828	88	170,692	71
97-99	236,705	40,647	17	284,206	120	243,559	103
98-00	250,688	32,621	13	252,058	101	219,436	88
99-01	224,258	40,382	18	156,598	70	116,216	52
00-02	146,439	30,664	21	29,270	20	1,394-	1-
01-03	102,860	29,089	28	27,308	27	1,781-	2-
02-04	60,499	8,982	15	9,252	15	270	0
03-05	45,067	5,543	12	8,071	18	2,528	6
04-06	4,313	4,983	116	961	22	4,022-	93-
05-07	9,531	10,363	109	19,974	210	9,611	101
06-08	9,531	10,363	109	19,974	210	9,611	101
07-09	296,685	100,171	34	36,676	12	63,495-	21-
08-10	620,587	110,151	18	19,753	3	90,398-	15-
09-11	826,784	144,575	17	22,250	3	122,326-	15-
10-12	782,027	89,694	11	26,535	3	63,159-	8-
11-13	523,582	101,303	19	28,815	6	72,488-	14-
12-14	464,824	153,385	33	30,025	6	123,360-	27-
13-15	540,720	198,764	37	15,678	3	183,086-	34-
FIVE-YEAR AVERAGE							
11-15	593,869	161,786	27	23,550	4	138,236-	23-

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	896,089	142,332	16	202,653	23	60,321	7
1986	1,749,115	974,420	56	270,163	15	704,257-	40-
1987	1,032,838	145,410	14	207,368	20	61,958	6
1988	2,062,556	76,847	4	177,457	9	100,610	5
1989	1,044,857	174,951	17	353,577	34	178,626	17
1990	1,002,515	187,079	19	284,271	28	97,192	10
1991	1,195,341	149,553	13	195,164	16	45,611	4
1992	691,546	142,294	21	213,355	31	71,061	10
1993	847,976	273,889	32	232,189	27	41,699-	5-
1994	584,476	108,557	19	83,928	14	24,629-	4-
1995	765,824	184,000	24	203,554	27	19,554	3
1996	730,803	117,074	16	85,567	12	31,507-	4-
1997	2,704,437	539,566	20	361,050	13	178,516-	7-
1998	464,646	122,201	26	113,171	24	9,031-	2-
1999	594,542	101,394	17	121,273	20	19,878	3
2000	383,014	103,589	27	26,189	7	77,400-	20-
2001	2,559,948	336,354	13	49,931	2	286,423-	11-
2002	690,258	413,253	60	50,820	7	362,433-	53-
2003	1,188,190	400,085	34	131,144	11	268,941-	23-
2004	1,915,906	490,112	26	38,709	2	451,403-	24-
2005							
2006	4,636,662	2,000,079	43	159,999	3	1,840,080-	40-
2007	1,693,660	817,278-	48-	440,655	26	1,257,934	74
2008	140,396	106,888	76	628,504	448	521,616	372
2009	2,340,047	1,602,572	68	214,542	9	1,388,031-	59-
2010	1,705,286	158,133	9	273,222	16	115,089	7
2011	378,999	111,609	29	224,389	59	112,780	30
2012	783,535	202,345	26	189,145	24	13,200-	2-
2013	2,243,745	161,481	7	250,395	11	88,914	4
2014	2,496,285	153,095	6	309,187	12	156,092	6
2015	2,254,659	225,375	10	272,629	12	47,255	2
TOTAL	41,778,150	9,087,260	22	6,364,201	15	2,723,059-	7-

THREE-YEAR MOVING AVERAGES

85-87	1,226,014	420,721	34	226,728	18	193,993-	16-
86-88	1,614,836	398,892	25	218,329	14	180,563-	11-
87-89	1,380,084	132,403	10	246,134	18	113,731	8
88-90	1,369,976	146,292	11	271,768	20	125,476	9
89-91	1,080,904	170,528	16	277,671	26	107,143	10
90-92	963,134	159,642	17	230,930	24	71,288	7
91-93	911,621	188,579	21	213,569	23	24,991	3

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	707,999	174,913	25	176,491	25	1,578	0
93-95	732,759	188,815	26	173,224	24	15,592-	2-
94-96	693,701	136,544	20	124,350	18	12,194-	2-
95-97	1,400,355	280,213	20	216,724	15	63,490-	5-
96-98	1,299,962	259,614	20	186,596	14	73,018-	6-
97-99	1,254,542	254,387	20	198,498	16	55,889-	4-
98-00	480,734	109,062	23	86,877	18	22,184-	5-
99-01	1,179,168	180,446	15	65,798	6	114,648-	10-
00-02	1,211,073	284,399	23	42,313	3	242,085-	20-
01-03	1,479,465	383,231	26	77,298	5	305,932-	21-
02-04	1,264,785	434,483	34	73,558	6	360,926-	29-
03-05	1,034,699	296,732	29	56,618	5	240,115-	23-
04-06	2,184,189	830,064	38	66,236	3	763,828-	35-
05-07	2,110,107	394,267	19	200,218	9	194,049-	9-
06-08	2,156,906	429,896	20	409,720	19	20,177-	1-
07-09	1,391,368	297,394	21	427,900	31	130,506	9
08-10	1,395,243	622,531	45	372,089	27	250,442-	18-
09-11	1,474,777	624,105	42	237,384	16	386,721-	26-
10-12	955,940	157,362	16	228,919	24	71,557	7
11-13	1,135,426	158,478	14	221,310	19	62,831	6
12-14	1,841,188	172,307	9	249,576	14	77,269	4
13-15	2,331,563	179,984	8	277,404	12	97,420	4
FIVE-YEAR AVERAGE							
11-15	1,631,445	170,781	10	249,149	15	78,368	5

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	307,193	189,913	62	52,981	17	136,932-	45-
1986	400,742	259,211	65	54,836	14	204,375-	51-
1987	383,791	138,457	36	52,331	14	86,126-	22-
1988	377,190	119,253	32	52,865	14	66,388-	18-
1989	439,585	158,123	36	70,735	16	87,388-	20-
1990	462,827	202,367	44	70,229	15	132,138-	29-
1991	425,223	210,200	49	58,854	14	151,346-	36-
1992	345,933	222,067	64	58,636	17	163,431-	47-
1993	1,401	1,094	78	397	28	697-	50-
1994	975,551	438,028	45	135,236	14	302,792-	31-
1995	489,073	284,068	58	137,226	28	146,842-	30-
1996	565,520	219,012	39	66,566	12	152,447-	27-
1997	579,700	279,596	48	81,412	14	198,184-	34-
1998	512,410	325,785	64	109,713	21	216,071-	42-
1999	400,211	164,999	41	69,808	17	95,190-	24-
2000	313,831	108,245	34	21,133	7	87,112-	28-
2001	114,753	41,683	36	7,264	6	34,419-	30-
2002	62,090	54,657	88	134,178	216	79,521	128
2003	52,167	15,176	29	6,526	13	8,650-	17-
2004	21,842	14,912	68	1,964	9	12,948-	59-
2005							
2006							
2007	3,215	251	8	65	2	186-	6-
2008							
2009	41,595	1,153,408		12,203	29	1,141,205-	
2010	5,881,960	285,012	5	1,168	0	283,845-	5-
2011	91,365	340,845	373	3,210	4	337,635-	370-
2012	1,694,178	200,452	12	12,559	1	187,893-	11-
2013	975,270	214,518	22	11,215	1	203,303-	21-
2014	206,533	27,138	13	8,991	4	18,147-	9-
2015	117,895	16,274	14	2,051	2	14,222-	12-
TOTAL	16,243,044	5,684,743	35	1,294,352	8	4,390,392-	27-

THREE-YEAR MOVING AVERAGES

85-87	363,909	195,860	54	53,383	15	142,478-	39-
86-88	387,241	172,307	44	53,344	14	118,963-	31-
87-89	400,189	138,611	35	58,644	15	79,967-	20-
88-90	426,534	159,914	37	64,610	15	95,305-	22-
89-91	442,545	190,230	43	66,606	15	123,624-	28-
90-92	411,328	211,545	51	62,573	15	148,972-	36-
91-93	257,519	144,454	56	39,296	15	105,158-	41-

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	440,962	220,396	50	64,756	15	155,640-	35-
93-95	488,675	241,063	49	90,953	19	150,110-	31-
94-96	676,715	313,703	46	113,009	17	200,694-	30-
95-97	544,764	260,892	48	95,068	17	165,824-	30-
96-98	552,543	274,798	50	85,897	16	188,901-	34-
97-99	497,440	256,793	52	86,978	17	169,815-	34-
98-00	408,817	199,676	49	66,885	16	132,791-	32-
99-01	276,265	104,976	38	32,735	12	72,240-	26-
00-02	163,558	68,195	42	54,192	33	14,003-	9-
01-03	76,337	37,172	49	49,323	65	12,151	16
02-04	45,366	28,248	62	47,556	105	19,308	43
03-05	24,670	10,029	41	2,830	11	7,199-	29-
04-06	7,281	4,971	68	655	9	4,316-	59-
05-07	1,072	84	8	22	2	62-	6-
06-08	1,072	84	8	22	2	62-	6-
07-09	14,937	384,553		4,089	27	380,464-	
08-10	1,974,518	479,473	24	4,457	0	475,017-	24-
09-11	2,004,974	593,088	30	5,527	0	587,562-	29-
10-12	2,555,834	275,436	11	5,645	0	269,791-	11-
11-13	920,271	251,938	27	8,995	1	242,944-	26-
12-14	958,660	147,369	15	10,922	1	136,448-	14-
13-15	433,232	85,977	20	7,419	2	78,557-	18-
FIVE-YEAR AVERAGE							
11-15	617,048	159,845	26	7,605	1	152,240-	25-

KENTUCKY UTILITIES COMPANY

ACCOUNTS 370 AND 370.1 METERS AND METERING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	209,213	130	0	6,420	3	6,290	3
1986	140,217		0	2,058	1	2,058	1
1987	392,164	113	0	1,512	0	1,399	0
1988	373,675	4,471	1	6,570	2	2,099	1
1989	501,612	2,529	1	1,798	0	731-	0
1990	712,412	5,649	1	3,537	0	2,112-	0
1991	495,375	534	0	1,026	0	492	0
1992	148,022	3,236	2	4,585	3	1,349	1
1993	592,779	8,980	2	27,548	5	18,567	3
1994	671,459	5,850	1	14,339	2	8,489	1
1995	456,529	5,145	1	21,370	5	16,225	4
1996	860,313	6,464	1	16,201	2	9,736	1
1997	889,096	8,320	1	20,771	2	12,451	1
1998	1,012,984	12,496	1	30,227	3	17,731	2
1999	1,258,952	10,070	1	29,595	2	19,524	2
2000	591,264	7,962	1		0	7,962-	1-
2001							
2002	8,955		0		0		0
2003	1,466,018	1,532	0		0	1,532-	0
2004							
2005							
2006	2,446,024	15,362	1		0	15,362-	1-
2007	574,434	25,769	4		0	25,769-	4-
2008							
2009	1,162,310		0		0		0
2010	166,706		0		0		0
2011	83,939		0	49,178	59	49,178	59
2012	79,881		0		0		0
2013	119,314		0	664	1	664	1
2014	335,909		0		0		0
2015	354,193		0		0		0
TOTAL	16,103,749	124,612	1	237,399	1	112,787	1

THREE-YEAR MOVING AVERAGES

85-87	247,198	81	0	3,330	1	3,249	1
86-88	302,019	1,528	1	3,380	1	1,852	1
87-89	422,484	2,371	1	3,293	1	922	0
88-90	529,233	4,216	1	3,968	1	248-	0
89-91	569,800	2,904	1	2,120	0	784-	0
90-92	451,936	3,140	1	3,049	1	90-	0
91-93	412,059	4,250	1	11,053	3	6,803	2

KENTUCKY UTILITIES COMPANY

ACCOUNTS 370 AND 370.1 METERS AND METERING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	470,753	6,022	1	15,491	3	9,469	2
93-95	573,589	6,658	1	21,086	4	14,427	3
94-96	662,767	5,820	1	17,303	3	11,484	2
95-97	735,313	6,643	1	19,447	3	12,804	2
96-98	920,798	9,093	1	22,400	2	13,306	1
97-99	1,053,677	10,295	1	26,864	3	16,569	2
98-00	954,400	10,176	1	19,941	2	9,765	1
99-01	616,739	6,011	1	9,865	2	3,854	1
00-02	200,073	2,654	1		0	2,654-	1-
01-03	491,658	511	0		0	511-	0
02-04	491,658	511	0		0	511-	0
03-05	488,673	511	0		0	511-	0
04-06	815,341	5,121	1		0	5,121-	1-
05-07	1,006,819	13,710	1		0	13,710-	1-
06-08	1,006,819	13,710	1		0	13,710-	1-
07-09	578,915	8,590	1		0	8,590-	1-
08-10	443,005		0		0		0
09-11	470,985		0	16,393	3	16,393	3
10-12	110,175		0	16,393	15	16,393	15
11-13	94,378		0	16,614	18	16,614	18
12-14	178,368		0	221	0	221	0
13-15	269,805		0	221	0	221	0
FIVE-YEAR AVERAGE							
11-15	194,647		0	9,968	5	9,968	5

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	236,086	149,431	63	48,912	21	100,519-	43-
1986	268,717	169,600	63	47,872	18	121,728-	45-
1987	229,847	20,932	9	37,801	16	16,869	7
1988	262,863	21,093	8	46,382	18	25,289	10
1989	309,615	29,910	10	67,084	22	37,174	12
1990	320,943	35,677	11	70,948	22	35,271	11
1991	348,824	42,030	12	65,504	19	23,474	7
1992	428,381	51,052	12	68,692	16	17,640	4
1993	548,448	236,332	43	157,987	29	78,345-	14-
1994	546,944	135,529	25	71,922	13	63,606-	12-
1995	590,648	189,328	32	171,669	29	17,659-	3-
1996	631,349	134,936	21	73,506	12	61,430-	10-
1997	614,604	163,591	27	89,127	15	74,464-	12-
1998	637,825	223,795	35	115,861	18	107,934-	17-
1999	555,683	126,431	23	79,191	14	47,241-	9-
2000	120,854	24,817	21	45,756	38	20,939	17
2001	75,007	16,851	22	12,686	17	4,165-	6-
2002	34,007	11,367	33	8,472	25	2,895-	9-
2003	3,141		0	401	13	401	13
2004	1,028		0		0		0
2005							
2006	256	245	96	4	2	241-	94-
2007	830	17,280-		17,807		35,087	
2008							
2009	279	4,085			0	4,085-	
2010	254	83-	32-		0	83	32
2011	10,673	2,462	23	7	0	2,455-	23-
2012	14,820	283	2	1,743	12	1,459	10
2013	7,821	18,358	235	61	1	18,297-	234-
2014	119,566	154,346	129	27,765	23	126,580-	106-
2015	1,086,462	156,255	14	1,241	0	155,015-	14-
TOTAL	8,005,775	2,101,375	26	1,328,401	17	772,974-	10-

THREE-YEAR MOVING AVERAGES

85-87	244,883	113,321	46	44,862	18	68,459-	28-
86-88	253,809	70,542	28	44,018	17	26,523-	10-
87-89	267,442	23,978	9	50,422	19	26,444	10
88-90	297,807	28,893	10	61,471	21	32,578	11
89-91	326,461	35,872	11	67,845	21	31,973	10
90-92	366,049	42,920	12	68,381	19	25,462	7
91-93	441,884	109,805	25	97,394	22	12,410-	3-

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	507,924	140,971	28	99,534	20	41,437-	8-
93-95	562,013	187,063	33	133,859	24	53,204-	9-
94-96	589,647	153,264	26	105,699	18	47,565-	8-
95-97	612,200	162,618	27	111,434	18	51,184-	8-
96-98	627,926	174,107	28	92,831	15	81,276-	13-
97-99	602,704	171,273	28	94,726	16	76,546-	13-
98-00	438,121	125,015	29	80,269	18	44,745-	10-
99-01	250,515	56,033	22	45,878	18	10,156-	4-
00-02	76,623	17,678	23	22,305	29	4,626	6
01-03	37,385	9,406	25	7,186	19	2,220-	6-
02-04	12,725	3,789	30	2,958	23	831-	7-
03-05	1,390		0	134	10	134	10
04-06	428	82	19	1	0	80-	19-
05-07	362	5,678-		5,937		11,615	
06-08	362	5,678-		5,937		11,615	
07-09	370	4,398-		5,936		10,334	
08-10	178	1,334	750		0	1,334-	750-
09-11	3,735	2,155	58	2	0	2,153-	58-
10-12	8,582	888	10	583	7	304-	4-
11-13	11,105	7,034	63	604	5	6,431-	58-
12-14	47,402	57,662	122	9,857	21	47,806-	101-
13-15	404,616	109,653	27	9,689	2	99,964-	25-
FIVE-YEAR AVERAGE							
11-15	247,868	66,341	27	6,163	2	60,177-	24-

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	301,872	73,434	24	141,384	47	67,950	23
1986	230,790	92,991	40	124,198	54	31,207	14
1987	514,814	44,409	9	281,087	55	236,678	46
1988	728,697	40,164	6	135,394	19	95,230	13
1989	253,608	45,668	18	134,394	53	88,726	35
1990	426,617	74,312	17	208,248	49	133,936	31
1991	361,654	147,907	41	180,973	50	33,066	9
1992	313,108	154,828	49	154,959	49	131	0
1993	362,396	117,366	32	225,012	62	107,646	30
1994	505,530	94,148	19	169,862	34	75,715	15
1995	421,566	101,560	24	251,618	60	150,058	36
1996	636,371	102,221	16	171,240	27	69,019	11
1997	368,090	73,636	20	110,539	30	36,902	10
1998	273,337	72,081	26	161,791	59	89,710	33
1999	787,797	134,715	17	394,541	50	259,826	33
2000	879,354	93,243	11	110,211	13	16,968	2
2001	384,843	48,268	13	53,491	14	5,223	1
2002	192,809	72,178	37	86,644	45	14,466	8
2003	358,374	43,857	12	39,134	11	4,723-	1-
2004	354,402	25,212	7	2,169	1	23,044-	7-
2005							
2006	2,919	8,259	283	9,396	322	1,137	39
2007	53,834	23,822	44	23,901	44	79	0
2008	2,020	4,550	225		0	4,550-	225-
2009	2,961,736	924,237	31	63,773	2	860,464-	29-
2010	5,076,325	771,519	15	56,227	1	715,293-	14-
2011	3,616,160	317,382	9	34,858	1	282,524-	8-
2012	1,256,913	318,471	25	27,069	2	291,403-	23-
2013	499,273	242,327	49	32,970	7	209,357-	42-
2014	3,286,294	573,971	17	80,421	2	493,550-	15-
2015	5,887,022	308,320	5	503,663	9	195,343	3
TOTAL	31,298,524	5,145,058	16	3,969,167	13	1,175,892-	4-

THREE-YEAR MOVING AVERAGES

85-87	349,159	70,278	20	182,223	52	111,945	32
86-88	491,434	59,188	12	180,226	37	121,038	25
87-89	499,040	43,414	9	183,625	37	140,211	28
88-90	469,641	53,381	11	159,345	34	105,964	23
89-91	347,293	89,296	26	174,538	50	85,243	25
90-92	367,126	125,682	34	181,393	49	55,711	15
91-93	345,719	140,034	41	186,981	54	46,948	14

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	393,678	122,114	31	183,278	47	61,164	16
93-95	429,831	104,358	24	215,497	50	111,139	26
94-96	521,156	99,310	19	197,574	38	98,264	19
95-97	475,342	92,473	19	177,799	37	85,326	18
96-98	425,933	82,646	19	147,857	35	65,211	15
97-99	476,408	93,477	20	222,290	47	128,813	27
98-00	646,829	100,013	15	222,181	34	122,168	19
99-01	683,998	92,075	13	186,081	27	94,006	14
00-02	485,669	71,230	15	83,449	17	12,219	3
01-03	312,009	54,767	18	59,756	19	4,989	2
02-04	301,862	47,082	16	42,649	14	4,433-	1-
03-05	237,592	23,023	10	13,767	6	9,255-	4-
04-06	119,107	11,157	9	3,855	3	7,302-	6-
05-07	18,918	10,694	57	11,099	59	405	2
06-08	19,591	12,210	62	11,099	57	1,111-	6-
07-09	1,005,863	317,537	32	29,225	3	288,312-	29-
08-10	2,680,027	566,769	21	40,000	1	526,769-	20-
09-11	3,884,740	671,046	17	51,619	1	619,427-	16-
10-12	3,316,466	469,124	14	39,384	1	429,740-	13-
11-13	1,790,782	292,727	16	31,632	2	261,095-	15-
12-14	1,680,826	378,256	23	46,820	3	331,437-	20-
13-15	3,224,196	374,873	12	205,685	6	169,188-	5-
FIVE-YEAR AVERAGE							
11-15	2,909,132	352,094	12	135,796	5	216,298-	7-

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1967	38,784	1,077	3	577	1	500-	1-
1968							
1969							
1970	280	130	46	10	4	120-	43-
1971							
1972							
1973							
1974							
1975	7,364	611	8	3,444	47	2,833	38
1976							
1977	3,394	68	2		0	68-	2-
1978							
1979	28,369	1,846	7		0	1,846-	7-
1980	12,474	4,674	37		0	4,674-	37-
1981	12,016	5,463	45	1,794	15	3,669-	31-
1982	5,437	2,000	37		0	2,000-	37-
1983							
1984							
1985	2,780		0	6,736	242	6,736	242
1986	101,770	7,729	8	187,548	184	179,819	177
1987	98,206	344	0	48,102	49	47,758	49
1988	193,975	49	0	59,551	31	59,502	31
1989	12,034		0		0		0
1990	6,272	1,870	30		0	1,870-	30-
1991	11,957	219	2		0	219-	2-
1992	4,992	2,074	42		0	2,074-	42-
1993	6,108	7,896	129	26,358	432	18,461	302
1994	149,918	2,535	2	129,705	87	127,170	85
1995	30,624	273	1	103,389	338	103,116	337
1996	702,394	6,017	1	228,834	33	222,817	32
1997	41,337	2,761	7	221,568	536	218,807	529
1998	266,661	41,788	16	333,645-	125-	375,433-	141-
1999	181,729	10,208	6	162,584-	89-	172,792-	95-
2000	32,457		0		0		0
2001	764,412	2,680,595	351	2,640,441	345	40,154-	5-
2002							
2003	298,177	98,193	33		0	98,193-	33-
2004	109,166	51,759	47		0	51,759-	47-
2005							
2006	336,638	95,142	28		0	95,142-	28-
2007	2,736,942	46,921	2	3,000	0	43,921-	2-
2008	172	30,318			0	30,318-	
2009	311,229	79,642	26	259	0	79,383-	26-

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2010	233,055	76,583	33		0	76,583-	33-
2011	159,687	70,870	44		0	70,870-	44-
2012	145,121	75,792	52		0	75,792-	52-
2013	515,679	122,037	24		0	122,037-	24-
2014	288,622	201,356	70		0	201,356-	70-
2015	953,087	62,232	7	54,752	6	7,479-	1-
TOTAL	8,803,318	3,791,073	43	3,219,839	37	571,234-	6-

THREE-YEAR MOVING AVERAGES

67-69	12,928	359	3	192	1	167-	1-
68-70	93	43	46	3	4	40-	43-
69-71	93	43	46	3	4	40-	43-
70-72	93	43	46	3	4	40-	43-
71-73							
72-74							
73-75	2,455	204	8	1,148	47	944	38
74-76	2,455	204	8	1,148	47	944	38
75-77	3,586	226	6	1,148	32	922	26
76-78	1,131	23	2		0	23-	2-
77-79	10,588	638	6		0	638-	6-
78-80	13,614	2,173	16		0	2,173-	16-
79-81	17,620	3,994	23	598	3	3,396-	19-
80-82	9,976	4,046	41	598	6	3,448-	35-
81-83	5,818	2,488	43	598	10	1,890-	32-
82-84	1,812	667	37		0	667-	37-
83-85	927		0	2,245	242	2,245	242
84-86	34,850	2,576	7	64,761	186	62,185	178
85-87	67,585	2,691	4	80,795	120	78,104	116
86-88	131,317	2,707	2	98,400	75	95,693	73
87-89	101,405	131	0	35,884	35	35,753	35
88-90	70,760	640	1	19,850	28	19,211	27
89-91	10,088	696	7		0	696-	7-
90-92	7,740	1,388	18		0	1,388-	18-
91-93	7,686	3,396	44	8,786	114	5,389	70
92-94	53,673	4,168	8	52,021	97	47,853	89
93-95	62,217	3,568	6	86,484	139	82,916	133
94-96	294,312	2,942	1	153,976	52	151,035	51
95-97	258,118	3,017	1	184,597	72	181,580	70
96-98	336,797	16,856	5	38,919	12	22,063	7
97-99	163,242	18,252	11	91,554-	56-	109,806-	67-
98-00	160,282	17,332	11	165,410-	103-	182,742-	114-

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
99-01	326,199	896,934	275	825,952	253	70,982-	22-
00-02	265,623	893,532	336	880,147	331	13,385-	5-
01-03	354,196	926,263	262	880,147	248	46,116-	13-
02-04	135,781	49,984	37		0	49,984-	37-
03-05	135,781	49,984	37		0	49,984-	37-
04-06	148,601	48,967	33		0	48,967-	33-
05-07	1,024,527	47,354	5	1,000	0	46,354-	5-
06-08	1,024,584	57,460	6	1,000	0	56,460-	6-
07-09	1,016,114	52,294	5	1,086	0	51,207-	5-
08-10	181,485	62,181	34	86	0	62,095-	34-
09-11	234,657	75,698	32	86	0	75,612-	32-
10-12	179,288	74,415	42		0	74,415-	42-
11-13	273,496	89,566	33		0	89,566-	33-
12-14	316,474	133,062	42		0	133,062-	42-
13-15	585,796	128,542	22	18,251	3	110,291-	19-
FIVE-YEAR AVERAGE							
11-15	412,439	106,457	26	10,950	3	95,507-	23-

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	2,662		0		0		0
2002							
2003	8,779		0		0		0
2004							
2005							
2006	224,106	22,970	10		0	22,970-	10-
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014	3,315		0		0		0
2015							
TOTAL	238,862	22,970	10		0	22,970-	10-

THREE-YEAR MOVING AVERAGES

01-03	3,814		0		0		0
02-04	2,926		0		0		0
03-05	2,926		0		0		0
04-06	74,702	7,657	10		0	7,657-	10-
05-07	74,702	7,657	10		0	7,657-	10-
06-08	74,702	7,657	10		0	7,657-	10-
07-09							
08-10							
09-11							
10-12							
11-13							
12-14	1,105		0		0		0
13-15	1,105		0		0		0

FIVE-YEAR AVERAGE

11-15	663		0		0		0
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KENTUCKY UTILITIES COMPANY

ACCOUNT 392 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	17,872		0		0		0
2001	939,069		0		0		0
2002	3,936,032	75,837	2	112,442	3	36,605	1
2003							
2004	10,528		0		0		0
2005							
2006							
2007	4,934,986		0		0		0
2008							
2009	312,452		0		0		0
2010	111,742		0		0		0
2011	3,997,638		0		0		0
2012	112,422		0		0		0
2013							
2014	1,497,957		0		0		0
2015	11,062,452		0		0		0
TOTAL	26,933,150	75,837	0	112,442	0	36,605	0

THREE-YEAR MOVING AVERAGES

00-02	1,630,991	25,279	2	37,481	2	12,202	1
01-03	1,625,034	25,279	2	37,481	2	12,202	1
02-04	1,315,520	25,279	2	37,481	3	12,202	1
03-05	3,509		0		0		0
04-06	3,509		0		0		0
05-07	1,644,995		0		0		0
06-08	1,644,995		0		0		0
07-09	1,749,146		0		0		0
08-10	141,398		0		0		0
09-11	1,473,944		0		0		0
10-12	1,407,267		0		0		0
11-13	1,370,020		0		0		0
12-14	536,793		0		0		0
13-15	4,186,803		0		0		0

FIVE-YEAR AVERAGE

11-15	3,334,094		0		0		0
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KENTUCKY UTILITIES COMPANY

ACCOUNT 396 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1989	7,752		0		0		0
1990							
1991							
1992							
1993							
1994	19,123		0		0		0
1995							
1996							
1997	48,520		0		0		0
1998							
1999							
2000	24,071		0		0		0
2001							
2002							
2003							
2004	32,483		0		0		0
2005							
2006	29,959		0		0		0
2007							
2008							
2009							
2010							
2011	107,600		0		0		0
2012							
2013							
2014							
2015							
TOTAL	269,509		0		0		0

THREE-YEAR MOVING AVERAGES

89-91	2,584		0		0		0
90-92							
91-93							
92-94	6,374		0		0		0
93-95	6,374		0		0		0
94-96	6,374		0		0		0
95-97	16,173		0		0		0
96-98	16,173		0		0		0
97-99	16,173		0		0		0
98-00	8,024		0		0		0
99-01	8,024		0		0		0

KENTUCKY UTILITIES COMPANY

ACCOUNT 396 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
00-02	8,024		0		0		0
01-03							
02-04	10,828		0		0		0
03-05	10,828		0		0		0
04-06	20,814		0		0		0
05-07	9,986		0		0		0
06-08	9,986		0		0		0
07-09							
08-10							
09-11	35,867		0		0		0
10-12	35,867		0		0		0
11-13	35,867		0		0		0
12-14							
13-15							
FIVE-YEAR AVERAGE							
11-15	21,520		0		0		0

Attachment in Excel

The attachment(s)
provided in separate
file(s) in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 164

Responding Witness: John J. Spanos

Q-164. If not provided elsewhere, provide KU's amortization calculations and workpapers for general plant accounts in electronic format (Excel) with all formulae intact.

A-164. See the attachment provided in response to Question No. 157.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General’s Initial Data Requests for Information
Dated January 11, 2017**

Question No. 165

Responding Witness: John J. Spanos

Q-165. For each plant account, and for each year since the inception of the account up to and including 2016, provide the following standard depreciation study data as identified at pages 30-33 of the August 1996 NARUC Public Utility Depreciation Practices Manual (“NARUC Manual”). Provide the data in electronic format (Excel or .txt). Also, provide aged vintage data if available. Use the codes identified for each type of data, unless the Company regularly uses other codes. In those circumstances, identify and explain the Company’s coding system.

<u>Code</u>	<u>Data Type</u>
9	Addition
0	Ordinary Retirement
1	Reimbursement
2	Sale
3	Transfer – In
4	Transfer – Out
5	Acquisition
6	Adjustment
7	Final retirement of lifespan property (see NARUC Manual, Chapter X)
8	Balance at Study Date
	Initial Balance of Installation

A-165. See the attachment provided in response to Question No. 163.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 166

Responding Witness: John J. Spanos

- Q-166. If the depreciation study data provided in response to the preceding question is not the exact set of data used for the depreciation study submitted in this case, explain all differences and reconcile the amounts provided to those used in the case.
- A-166. The data provided in response to Question No. 163 is the same set used in the depreciation study and submitted in the case.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 167

Responding Witness: John J. Spanos

Q-167. If not provided elsewhere, provide the cost of removal and gross salvage data used in the Depreciation Study net salvage calculation. If this data differs from that reflected on the Company's books, explain the differences and provide a reconciliation. Provide this data in electronic (Excel or .txt) format.

A-167. See the salvage data set forth in response to Question No. 163.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 168

Responding Witness: Valerie L. Scott

Q-168. Provide the following annual accumulated depreciation amounts for all plant accounts for the last 15 years (up to, and including, 2016). If the requested data is not available for the last 15 years, provide the data for as many years as are available. Provide data in electronic format (Excel or .txt).

- a. Beginning and ending reserve balances,
- b. Annual depreciation expense,
- c. Annual retirements,
- d. Annual cost of removal and gross salvage,
- e. Annual third party reimbursements.

A-168. a. – e. See the attached file which shows the above requested information by functional group as defined by FERC guidelines.

Attachment in Excel

The attachment(s)
provided in separate
file(s) in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 169

Responding Witness: Christopher M. Garrett

Q-169. Provide a comparison of the annual cost of removal and gross salvage amounts shown on KU's federal tax returns with the corresponding book amounts, for the last 5 years. Provide the annual deferred tax expense associated with each of the differences. Also, provide the beginning and ending accumulated deferred tax balances and state whether they are rate base additions or rate base deductions.

A-169. See attached.

Kentucky Utilities Company
 Cost of Removal and Salvage
 Book/Tax Differences

	2011	2012	2013	2014	2015
Cost of Removal per Books	15,066,622	16,951,106	11,871,624	18,030,073	24,997,929
Deduct Cost of Removal for Tax	(15,066,622)	(16,951,106)	(11,871,624)	(18,030,073)	(24,997,929)
Combined Federal and State Statutory Rate	-38.9%	-38.9%	-38.9%	-38.9%	-38.9%
Deferred Tax Expense	5,860,916	6,593,980	4,618,062	7,013,698	9,724,194

For book purposes, removal costs are debited to accumulated depreciation. For tax purposes, removal costs are expensed in year incurred, creating a deferred tax liability that reverses through the cost of removal component of book depreciation.

Gross Salvage per Books	2,759,199	2,324,722	1,789,830	2,227,356	2,547,980
Combined Federal and State Statutory Rate	-38.9%	-38.9%	-38.9%	-38.9%	-38.9%
Deferred Tax Expense	(1,073,328)	(904,317)	(696,244)	(866,441)	(991,164)

Gross salvage amounts are proceeds in the calculation of tax gains and losses on disposition of assets.

The ADIT balance for cost of removal and salvage is a reduction to rate base. Beginning and ending accumulated deferred tax balances are not readily available.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 170

Responding Witness: Valerie L. Scott

Q-170. Provide a summary of annual maintenance expense by USOA account (for all accounts) for the last 10 years through 2016. If the requested data is not available for the last 10 years, provide the data for as many years as are available. Provide data in electronic format.

A-170. See the attachment being provided in Excel format.

Attachment in Excel

The attachment(s)
provided in separate
file(s) in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 171

Responding Witness: John J. Spanos

- Q-171. Explain what consideration, if any, was given to annual maintenance expense data in KU's estimation of service lives, dispersion patterns, and net salvage.
- A-171. Maintenance expense is an ongoing activity for utilities. Therefore, in preparing his service life studies, Mr. Spanos considers whether any changes to annual maintenance are planned to occur and whether such changes in maintenance practices would alter capital expenditures. There were no plans to change the current maintenance practices; therefore, future service lives, dispersion patterns and net salvage were not affected.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 172

Responding Witness: John J. Spanos

- Q-172. If not already provided elsewhere, provide the calculation of the rates proposed in the Depreciation Study in electronic format (Excel) with all formulae intact.
- A-172. See the schedule attached to the response to Question No. 163.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 173

Responding Witness: John J. Spanos

- Q-173. Provide the proposed depreciation rates, split into three separate components: capital recovery, gross salvage, and cost of removal.
- A-173. The attached schedule sets forth the proposed depreciation rates split into three separate components: capital recovery, cost of removal and gross salvage.

Attachment in Excel

The attachment(s)
provided in separate
file(s) in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 174

Responding Witness: John J. Spanos

- Q-174. Provide a calculation of the theoretical reserves reflecting both KU's proposed procedures and the existing procedures. Provide these calculations in electronic format (Excel) with all formulae intact and include all supporting calculations and workpapers.
- A-174. The theoretical reserve has not been calculated based on the existing procedures given those parameters are not applicable as of December 31, 2015. The depreciation procedures are the same based on proposed and existing rates.

The theoretical reserve ("Calculated Accrued Depreciation") is set forth by account in Part IX of the Depreciation Study.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 175

Responding Witness: Valerie L. Scott

Q-175. Does the Company maintain its book reserve by plant account? If not, explain why not.

A-175. Yes, the Company maintains its book reserves by plant account.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 176

Responding Witness: Valerie L. Scott

- Q-176. If the Company does not maintain its book reserve by plant account, provide the calculation of the book reserve shown in the depreciation study.
- A-176. The Company maintains its book reserve by plant account.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 177

Responding Witness: John J. Spanos

- Q-177. If applicable, calculate all depreciation rates using the same weighting procedure used in the current depreciation rates, i.e., the same procedure used the last time depreciation rates were calculated.
- A-177. The proposed depreciation rates are calculated using the same weighting procedure as the current depreciation rates.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 178

Responding Witness: John J. Spanos

- Q-178. If not provided elsewhere, provide all remaining life calculations resulting from the depreciation study in electronic format (Excel) with all formulae intact.
- A-178. See the attachment provided in response to Question No. 163.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 179

Responding Witness: John J. Spanos

- Q-179. If not provided elsewhere, provide electronic (Excel) versions of the net salvage studies included in the depreciation study, with all formulae intact.
- A-179. See the attachment provided in response to Question No. 163.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 180

Responding Witness: John J. Spanos

- Q-180. If not provided elsewhere, provide all workpapers supporting terminal net salvage (decommissioning) estimates for each account for which terminal net salvage is a factor. Include any decommissioning studies relied upon, and explain how the results of those studies were incorporated into the net salvage estimate proposed by KU. Include all calculations in electronic format (Excel), with all formulae intact.
- A-180. See the responses to KIUC 1-3 and KIUC 1-6.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 181

Responding Witness: John J. Spanos

- Q-181. Do KU's net salvage recommendations, including any terminal net salvage estimates, incorporate inflation expected to be incurred in the future? If yes, explain fully how this inflation is factored into each recommendation, and provide supporting calculations in electronic format (Excel). If not, provide support showing no future inflation was included.
- A-181. The net salvage estimates for mass property accounts and interim net salvage for production amounts have been determined by Mr. Spanos in the same fashion as has been determined by all of his studies and the traditional methodology utilized by almost all utilities across the United States and Canada. The cost of removal and gross salvage are the last record of the service value of an asset when taken out of service.

Therefore, the net salvage estimates in this study are calculated using historical data of plant retired each year with the corresponding cost of removal and gross salvage incurred for the retired assets. Consequently, the annual retirements are based on the original cost installed and the cost of removal and gross salvage are recorded in the final year in service. These annual percentages are used in the determination of future net salvage accruals. Consequently, net salvage percents are traditionally calculated based on plant dollars installed earlier in time than the time period the cost of removal is booked. This is the only way to calculate net salvage in an equitable fashion for ratepayers today and in the future.

As a result, no inflation is added to the percentages for future recovery, just the comparable percentages of the historical data.

The terminal net salvage component for generating facilities has an escalation factor of 2.5% to the date of final retirement. This is a common practice for determining terminal net salvage.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 182

Responding Witness: John J. Spanos

- Q-182. If KU's net salvage recommendations include inflation expected to be incurred in future periods beyond June 30, 2018, provide the net present value of KU's net salvage recommendations.
- A-182. See the response to Question No. 181. No net present values of KU's net salvage recommendations have been calculated.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 183

Responding Witness: Valerie L. Scott

Q-183. Explain, and provide examples of, the Company's retirement unit cost procedures for each account. Identify all changes to retirement unit costs which have occurred over the years.

A-183. KU employs the retirement unit cost procedure prescribed in the Code of Federal Regulations 18 CFR, Chapter 1, Subchapter C, Part 101, Electric Plant Instructions 10 and 11.

The Company utilizes work orders and a property records system to associate costs with property record units to ensure accurate accounting for retirements. For identifiable major units of property the records include the location, cost and plant account to which the cost is charged. For mass property, cost data is maintained at an average cost of similar units recorded at the same time.

There have been no changes to the retirement unit cost procedures over the years.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 184

Responding Witness: Valerie L. Scott

- Q-184. Explain the Company's accounting procedures for gross salvage and cost of removal.
- A-184. KU employs the salvage and cost of removal procedures prescribed in the Code of Federal Regulations 18 CFR, Chapter 1, Subchapter C, Part 101, Electric Plant Instructions 10.

Gross salvage is the dollar amount received for property retired if sold. Salvage is recorded by a credit to the depreciation reserve and a debit to cash if the item is sold or to the material and supplies account if it is used within the utility.

Cost of removal is the cost of demolishing, dismantling, or otherwise removing plant. It is recorded as a debit to the accumulated depreciation account and a credit to cash.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 185

Responding Witness: Valerie L. Scott

Q-185. Explain how cost of removal relating to replacements is allocated between cost of removal and new additions. Provide copies of actual source documents showing this allocation.

A-185. Cost of removal is not allocated to new additions.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 186

Responding Witness: Valerie L. Scott

Q-186. Does KU agree that, in the case of a replacement, KU has control over how much of the cost of the replacement is assigned to the retirement as cost of removal, and how much is capitalized to plant-in-service? If not, explain fully why not.

A-186. As capital projects are planned, KU takes care to ensure that the proper amount is charged to capital versus the cost of removal. As part of the estimation process, each project is analyzed as to how much labor, materials and related overheads will be needed to remove any existing equipment from the site. If any of the removed equipment can be resold, a salvage amount is estimated based on the current market value.

As construction and removal occur, the appropriate cost of removal work is charged with the actual cost required to remove the old equipment. The salvage value is the actual scrap value of the removed material.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 187

Responding Witness: Valerie L. Scott

- Q-187. Provide all manuals, guidelines, memoranda, or other documentation that deals with the Company's policies on the assignment of capital costs and net salvage with regard to the replacement of retired plant. Also, provide a sample work order for a replacement project, showing these cost assignments.
- A-187. KU assigns capital costs and net salvage with regard to the replacement of retired plant as prescribed in the Code of Federal Regulations 18 CFR, Chapter 1, Subchapter C, Part 101, Electric Plant Instructions 10 and 11.

The Company utilizes work orders and a property records system to associate costs of removal and salvage with the associated accumulated provision for cost of removal and salvage as applicable to such property to ensure accurate accounting for retirements.

See the response to Question No. 161 for a copy of the Company's current Capitalization Policy. See the response to PSC 1-8 for the policies on the assignments of capital costs and net salvage.

See attached for an example of a replacement project showing cost assignments.

AUTHORIZATION FOR INVESTMENT PROPOSAL - ORIGINAL

136525

 LG&E and KU Services Co. Louisville Gas and Electric Co. Kentucky Utilities Company

Name of Project: GH2 HP Turbine Bolt Repl		Funding Project Type: KU Steam Gen NonBlink Exclude Land	
Date Requested: 4/11/2012	Project Number: 136525	Budgeted: no	
Related Project Numbers: No		If unbudgeted, list alternate budget ref. Number(s): 131051	
Expected Start Date: 4/11/2012	Expected In Service Date: 6/30/2012	Expected Completion Date: 7/31/2012	
AIP Prepared by: Dunlap, Carroll		Phone: 502/347-4115	
Project Manager: Harrison, Timothy		Phone: 502/347-4026	
Asset Location: Ghent Unit 2		Environmental Code: N/A	
Resp. Center: 016520-GHENT - SUPERINTENDENT		Product Code: 111 - WHOLESALE GENERATION	

REASONS AND DETAILED DESCRIPTION OF PROJECT

136525-GH2 HP Turbine Bolt Repl

Acct -131400 Tax -609

GH2 HP Turbine Inner Shell Bolt Repl. During removal of the HP Inner Shell it was found that the horizontal joint was open. It was determined during inspection that the horizontal joint studs needed to be replaced. The repair process is to remove all 20 studs in the lower half of the Ghent 2 HP inner shell. Enlarge the eight 6"-8 stud holes (#73-#80). Enlarge the two 3 1/2 holes to 4"-8 stud holes (#81 & #82) Replacement of all 20 studs.

✓

Costs	Capital Investment	Cost of Removal/ Retirement	Capital Cost Subtotal	Initial O&M Cost	Lifetime Maintenance Cost	O&M Cost Subtotal	TOTAL INVESTMENT
Contract Labor	\$98,000.00	\$98,000.00	\$196,000.00	\$0.00	\$0.00	\$0.00	\$196,000.00
Materials	\$49,000.00	\$0.00	\$49,000.00	\$0.00	\$0.00	\$0.00	\$49,000.00
Other	\$2,940.00	\$1,960.00	\$4,900.00	\$0.00	\$0.00	\$0.00	\$4,900.00
Subtotal - GAAP	\$149,940.00	\$99,960.00	\$249,900.00	\$0.00	\$0.00	\$0.00	\$249,900.00
Net Expenditures - GAAP	\$149,940.00	\$99,960.00	\$249,900.00	\$0.00	\$0.00	\$0.00	\$249,900.00
2012 Total	\$149,940.00	\$99,960.00	\$249,900.00	\$0.00	\$0.00	\$0.00	\$249,900.00

Approval Type: Non-IT Projects

Authorized by	Amount	Name	Date Approved	Req'd
Supervisor	\$25,000.00			N
Manager	\$100,000.00	Drake, Michael	4/13/2012	Y
Budget Coordinator	\$0.00	Dowd, Deborah	4/13/2012	Y
Commercial Operations Manager	\$0.00	Harrison, Timothy	4/16/2012	Y
Special Approvers	\$0.00	Smith, David	4/13/2012	Y
Budget Coordinator	\$0.00	Dunlap, Carroll	4/16/2012	Y
Director	\$300,000.00	Joyce, Jeffrey	4/17/2012	Y
Vice President	\$750,000.00			N
Financial Planning Director	\$0.00	Garrett, Christopher	4/18/2012	Y
Investment Committee Coordinator	\$0.00	Smith, Richard Michael	4/17/2012	Y
Senior Officer	\$1,000,000.00			N
CFO	\$1,000,001.00			N
CEO	\$1,000,002.00			N
Property Accounting	\$0.00	Rose, Bruce	4/18/2012	Y

INVESTMENT MATERIALS

UOP #	Utility Account Id		Quantity	Total Cost	
06764	131400	TURBINE (06764)	1	\$150,000.00	

RETIRED EQUIPEMENT (OR MATERIALS)

UOP #	Utility Account Id		Quantity	Vintage Year	Original Project Number
06764	131400	TURBINE (06764)	1		

AIP QUESTIONS

Are there Related Project Numbers?

Provide related project numbers or indicate 'N/A'.

No

Is this an IT related project?

IT project is any project that requires IT involvement or the purchase of hardware and software.

no

Purchase/Sale of Real Estate?

Is this a transaction related to the sale/purchase of land or buildings?

no

Budgeted?

Is the project budgeted or unbudgeted?

no

Alternate Budget Numbers?

If the project is unbudgeted, list alternate budget reference numbers. Enter N/A, if none.

131051

AIP QUESTIONS

Legal Asset Retirement Obligation?

Is there a legal or environmental requirement governing disposal of this asset?

no

Leased Asset?

Does this project involve a leased asset?

no

Obsolete Inventory?

Will this project create obsolete inventory?

no

Environmental Project

Is this an Environmental Project?

no

Environmental Cost Recovery

If an environmental project, is this an approved environmental cost recovery (ECR) project?

no

ECR Project Type

If this is an ECR project, indicate the project type.

N/A

ECR Compliance Number

If this is an ECR project, provide the ECR compliance plan number (see the approved project list on the Rates and Regulatory intranet site).

NA

Environmental Affairs

Does Environmental Affairs need to review this project for environmental permitting issues (based on responses to the six questions in the Investment Proposal)?

no

Research and Experimental Credit

Is this an experimental project with the purpose of improving, enhancing, or adding to a current manufacturing process?

no

Sales Tax-Pollution Control

Is this project done for environmental regulations or statutes? (If yes, may qualify for the Pollution Control Exemption.)

no

Sales Tax-Manufacturing Integration

Is this project integrated in the Manufacturing Process? (Yes to this question and the following two questions may qualify for the New and Expanded Exemption.)

yes

Sales Tax-State Equipment Use

Is this equipment used in the state for the first time?

yes

Sales Tax-Upgrade or Improvement?

Is this project considered an upgrade or improvement? If yes, enter description on next line.

no

Sales Tax-Upgrade Description

Description of upgrade, if applicable (i.e., improved materials, increased capacity, longer life, etc.) from prior question. Enter N/A, if not applicable.

NA

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 188

Responding Witness: Lonnie E. Bellar

- Q-188. Identify and explain the Company's expectations with respect to future removal requirements and markets for retired equipment and materials. Provide the basis for these expectations.
- A-188. With regard to the Company's expectations on future removal requirements, the Company must remove hazardous and regulated materials from the structures and process equipment (i.e., boilers, piping, insulation, etc.) prior to demolition of the structures. With regard to markets for retired equipment and materials, the Company has ongoing reviews by its commercial groups and operating coal-fired generating stations staff to evaluate whether any of the equipment from Green River (the Company's recently retired coal-fired station) has operating value for them. If so, the equipment will be removed from the recently retired stations and transferred to the operating coal-fired stations for repurposing or placed into their warehoused inventory. To date, very little (less than 0.5 percent) of the equipment from Green River has been determined to have value to the Company's other coal-fired units due to the vintage and condition of the equipment from these 1940-1960's vintage units. Additionally, the size and design of the equipment being retired from Green River, as well as from the older stations retired years ago, is substantially different than the newer, larger coal-fired operating equipment and generating units. Given this, the Company's contract strategy on the large scale demolition projects is to obtain lump sum competitively obtained bids that include the abatement of hazardous materials, the removal of scrap material and the marketing of such, the demolition of the structures, and minor site restoration into a single demolition contract. This contracting strategy places the risk of scrap value (and the cost to remove and market it) on the demolition contractors during a competitively bid process.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 189

Responding Witness: Daniel K. Arbough

- Q-189. Provide the Company's construction and capital budgets for the years 2014-2016 inclusive. Identify all retirements, replacements, new additions and cost of removal reflected in these budgets. Provide by account where available and explain how the cost estimates are derived for these items.
- A-189. The below table displays the capital budgets for the years requested by capital additions (FERC account 107) and removal costs (FERC account 108). We currently have no systematic way to differentiate projects between replacements or new additions. In regards to how cost estimates are derived, refer to response PSC 1-12.

Year	107	108	Total
2014	\$285,655,724	\$8,292,790	\$293,948,514
2015	\$254,705,926	\$9,027,037	\$263,732,963
2016	\$247,479,708	\$9,569,190	\$257,048,898

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 190

Responding Witness: Valerie L. Scott

Q-190. Provide narrative explanations of the Company's aging and pricing procedures.

A-190. KU employs the pricing procedures prescribed in the Code of Federal Regulations 18 CFR, Subchapter C, Part 101, Electric Plant Instruction 9. Actual cost, representing the amount of cash outlaid for property purchased or services rendered, is employed.

For purposes of aging, an in-service date is assigned to each asset based on the date such asset is certified as in-service by the project engineer. Facilities are considered "in service" when they are energized or placed into commercial operation and are used or useful for the purpose for which they have been constructed.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 191

Responding Witness: John J. Spanos

- Q-191. Explain how the Company accounts for third-party reimbursements and how they are reflected in the depreciation study.
- A-191. The Company accounts for third party reimbursements as a reduction to plant. This treatment is reflected in the depreciation study.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 192

Responding Witness: John J. Spanos

- Q-192. If third-party reimbursements were excluded from the net salvage studies, was the related retirement also excluded from the life studies?
- A-192. Yes. Third party reimbursements are handled the same way for net salvage studies and life studies.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 193

Responding Witness: Lonnie E. Bellar

Q-193. Identify and explain all Company programs which might affect plant lives.

A-193. The Company performs routine maintenance, inspections and scheduled overhauls on its generating units to maintain the units' reliable and efficient operation throughout their useful lives. All of these programs help the Company to monitor, maintain and address issues that may impact the lives of the Company's units. See pages 16-22 of Mr. Thompson's testimony for further information about programs that impact generation reliability, cost savings, and efficiency.

KU believes that continuing a prudent level of ongoing maintenance and investment at its remaining generating units will ensure the ongoing reliable operation of the units and minimize the potential for a significant mechanical failure. Consistent with information provided to the Commission in previous IRP and other proceedings, KU has informally grouped units into categories for guiding investment decisions that ensure the remaining useful life is maintained. The expected remaining useful life of each coal unit is discussed below:

- With respect to Trimble County 2, the new unit is expected to have a life expectancy of approximately 60 years.
- With respect to Cane Run 7, the new unit is expected to have a life expectancy of approximately 40 years.
- With respect to Brown Units and Ghent 1-2, KU will maintain the units in such a way as to ensure that, year over year, a minimum 20-year remaining useful life is expected. In other words, for each year KU operates and maintains these units, KU expects to have at least a 20-year remaining useful life commencing in that year.
- With respect to Ghent Units 3-4, KU expects the units to have, year over year, a minimum of 30-years remaining useful life. Prudent investments will continue to be made to ensure operation of these units into the future.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 194

Responding Witness: Lonnie E. Bellar

- Q-194. Provide all internal life extension studies prepared by the Company. Life extension refers to any program, maintenance, or capital, designed to extend lives and/or increase capacity of its existing plant-in-service. Identify the functions to which these studies relate.
- A-194. The Company has not performed a life extension study. See the response to Question No. 193 above concerning how the Company maintains its generating units with regard to extending their service lives.

KENTUCKY UTILITIES COMPANY**CASE NO. 2016-00370****Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017****Question No. 195****Responding Witness: Valerie L. Scott / John J. Spanos**

Q-195. Provide the following information for all retirements by plant account for the last 15 years. If requested data is not available for the last 15 years, provide the data for as many years as are available:

- a. Date of retirement
- b. Amount of retirement
- c. Account
- d. Reason for retirement
- e. Whether or not retirement was excluded from historical interim retirement rate studies.

A-195. Kentucky Utilities Company has recorded six final retirements of generating facilities in the past 15 years. The first retirement was Pineville Unit 3, the second was Green River Units 1 & 2, the third was Tyrone Units 1 & 2, the fourth was Tyrone Unit 3, the fifth was Haefling Unit 3, and the sixth was Green River Units 3 & 4. The tables below set forth the information for parts a) through d) of the response.

a-d. Pineville Unit 3

- | | |
|--------------------------|----------------------|
| a. Date of retirement | December 2002 |
| b. Amount of retirement | \$9,934,337 |
| c. Accounts | 311 - 316 |
| d. Reason for retirement | Catastrophic Failure |

Green River Units 1&2

- | | |
|--------------------------|-----------------------------|
| a. Date of retirement | March 2004 |
| b. Amount of retirement | \$17,235,843 |
| c. Accounts | 311 - 316 |
| d. Reason for retirement | End of economic useful life |

Tyrone Units 1 & 2

- | | |
|--------------------------|-----------------------------|
| a. Date of retirement | March 2007 |
| b. Amount of retirement | \$5,380,367 |
| c. Accounts | 311 - 316 |
| d. Reason for retirement | End of economic useful life |

Tyrone Unit 3

- | | |
|--------------------------|-----------------------------|
| a. Date of retirement | February 2013 |
| b. Amount of retirement | \$24,141,603 |
| c. Accounts | 311 - 316 |
| d. Reason for retirement | End of economic useful life |

Haefling Unit 3

- | | |
|--------------------------|-----------------------------|
| a. Date of retirement | December 2013 |
| b. Amount of retirement | \$2,048,861 |
| c. Accounts | 341-345 |
| d. Reason for retirement | End of economic useful life |

Green River Units 3&4

- | | |
|--------------------------|-----------------------------|
| a. Date of retirement | September 2015 |
| b. Amount of retirement | \$58,254,277 |
| c. Accounts | 311 - 316 |
| d. Reason for retirement | End of economic useful life |

- e. All of these retirements have been excluded from interim survivor curve analyses.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 196

Responding Witness: Christopher M. Garrett

Q-196. Provide a copy of the Company's most recent prior depreciation study and the Order(s) establishing the present depreciation rates.

A-196. The Company's most recent prior depreciation study is found at http://psc.ky.gov/pscecf/2012-00221/rick.lovekamp%40lge-ku.com/06292012/KU_Direct_Testimony_-_All.pdf The Order in which the Commission established the Company's current depreciation rates is found at http://psc.ky.gov/order_vault/Orders_2012/201200221_12202012.pdf, All related case documents are found at:
http://psc.ky.gov/PSC_WebNet/ViewCaseFilings.aspx?case=2012-00221.

The Commission has approved additional depreciation rates in three subsequent proceedings. In Case No. 2014-00371, the Commission approved the current depreciation rates for Cane Run Unit 7. The Order in which the Commission establishing those rates and all related case documents, are e found at:
http://psc.ky.gov/PSC_WebNet/ViewCaseFilings.aspx?case=2014-00371.

In Case No. 2015-00355, the Commission approved a depreciation rate for Electric Vehicle Charging Stations. The Order in which the Commission approved that depreciation rate and all related case documents are found at:
http://psc.ky.gov/PSC_WebNet/ViewCaseFilings.aspx?case=2015-00355.

In Case No. 2016-00063, the Commission approved depreciation rates for the Brown Solar Facility. The Order in which the Commission approved those rates and all related case documents are found at:
http://psc.ky.gov/PSC_WebNet/ViewCaseFilings.aspx?case=2016-00063.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 197

Responding Witness: Christopher M. Garrett

- Q-197. Provide a calculation of the current depreciation rates in electronic format (Excel) with all formulae intact. Show all parameters used, and provide a source for those rates and underlying parameters. If the rates and parameters are not the same as approved in the most recent prior case, explain why not. Also, if there are any differences in the account numbers used, provide a reconciliation.
- A-197. See the response to Question No. 196.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 198

Responding Witness: John J. Spanos

- Q-198. Identify and explain all changes between the current study and the most recent prior study.
- A-198. Depreciation studies and the resulting depreciation rates are affected by survivor curves, net salvage percents, plant activity, depreciation procedures, reserve to plant rates and attained age of surviving balances of each account. The depreciation procedure is the same for both studies. Otherwise every account has a change in at least one of the other components and some have multiple changes.

The attached schedule sets forth a comparison of the retirement dates, survivor curve and net salvage percent for each account and each generating unit.

KENTUCKY UTILITIES

COMPARISON OF PROBABLE RETIREMENT DATE, SURVIVOR CURVE AND NET SALVAGE PERCENT
CURRENT VS. PROPOSED

ACCOUNT (1)	CURRENT			PROPOSED		
	PROBABLE RETIREMENT DATE	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	PROBABLE RETIREMENT DATE	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)
DEPRECIABLE PLANT						
INTANGIBLE PLANT						
302.00	FRANCHISES AND CONSENTS		20-SQ		20-SQ	0
303.00	MISCELLANEOUS INTANGIBLE PLANT		5-SQ		5-SQ	0
303.10	CCS SOFTWARE	2019	SQUARE	2019	SQUARE	0
STEAM PRODUCTION PLANT						
311.00	STRUCTURES AND IMPROVEMENTS					
	TRIMBLE COUNTY UNIT 2	2066	100-S1	2066	100-R2.5	(13)
	TRIMBLE COUNTY UNIT 2 SCRUBBER	2066	100-S1	2066	100-R2.5	(13)
	SYSTEM LABORATORY	2040	100-S1	2040	100-R2.5	(1)
	BROWN UNIT 1	2028	100-S1	2023	100-R2.5	(6)
	BROWN UNIT 2	2034	100-S1	2029	100-R2.5	(6)
	BROWN UNIT 3	2035	100-S1	2035	100-R2.5	(6)
	BROWN UNIT 1, 2 AND 3 SCRUBBER	2035	100-S1	2035	100-R2.5	(6)
	GHEHT UNIT 1 SCRUBBER	2034	100-S1	2034	100-R2.5	(7)
	GHEHT UNIT 1	2034	100-S1	2034	100-R2.5	(7)
	GHEHT UNIT 2	2034	100-S1	2034	100-R2.5	(7)
	GHEHT UNIT 3	2037	100-S1	2037	100-R2.5	(7)
	GHEHT UNIT 4	2038	100-S1	2038	100-R2.5	(7)
	GHEHT UNIT 2 SCRUBBER	2034	100-S1	2034	100-R2.5	(7)
311.10	STRUCTURES AND IMPROVEMENTS - ASH PONDS					
	TRIMBLE COUNTY UNIT 2 ASH POND	2066	100-S1	2066	100-S4	0
	GHEHT UNIT 1 SCRUBBER ASH POND	2034	100-S1	2034	100-S4	0
	GHEHT UNIT 1 ASH POND	2034	100-S1	2034	100-S4	0
311.20	STRUCTURES AND IMPROVEMENTS - RETIRED PLANT					
	TYRONE UNIT 3	2013	100-S1	2013	100-R2.5	(10)
	TYRONE UNITS 1 AND 2	2007	100-S1	2007	100-R2.5	(10)
	GREEN RIVER UNIT 3	2015	100-S1	2015	100-R2.5	(10)
	GREEN RIVER UNIT 4	2015	100-S1	2015	100-R2.5	(10)
	GREEN RIVER UNITS 1 AND 2	2004	100-S1	2004	100-R2.5	(10)
	PINEVILLE UNIT 3	2002	100-S1	2002	100-R2.5	(10)
312.00	BOILER PLANT EQUIPMENT					
	TRIMBLE COUNTY UNIT 2	2066	60-R2.5	2066	65-R2	(13)
	TRIMBLE COUNTY UNIT 2 SCRUBBER	2066	60-R2.5	2066	65-R2	(13)
	BROWN UNIT 1	2028	60-R2.5	2023	65-R2	(6)
	BROWN UNIT 2	2034	60-R2.5	2029	65-R2	(6)
	BROWN UNIT 3	2035	60-R2.5	2035	65-R2	(6)
	BROWN UNIT 1, 2 AND 3 SCRUBBER	2035	60-R2.5	2035	65-R2	(6)
	GHEHT UNIT 1 SCRUBBER	2034	60-R2.5	2034	65-R2	(7)
	GHEHT UNIT 1	2034	60-R2.5	2034	65-R2	(7)
	GHEHT UNIT 2	2034	60-R2.5	2034	65-R2	(7)
	GHEHT UNIT 3	2037	60-R2.5	2037	65-R2	(7)
	GHEHT UNIT 4	2038	60-R2.5	2038	65-R2	(7)
	GHEHT UNIT 2 SCRUBBER	2034	60-R2.5	2034	65-R2	(7)
	GHEHT UNIT 3 SCRUBBER	2037	60-R2.5	2037	65-R2	(7)
	GHEHT UNIT 4 SCRUBBER	2038	60-R2.5	2038	65-R2	(7)
312.10	BOILER PLANT EQUIPMENT - ASH PONDS					
	TRIMBLE COUNTY UNIT 2 ASH POND	2066	60-R2.5	2066	100-S4	0
	BROWN UNIT 1 ASH POND	2028	60-R2.5	2023	100-S4	0
	BROWN UNIT 2 ASH POND	2034	60-R2.5	2029	100-S4	0
	BROWN UNIT 3 ASH POND	2035	60-R2.5	2035	100-S4	0
	GHEHT UNIT 1 ASH POND	2034	60-R2.5	2034	100-S4	0
	GHEHT UNIT 4 ASH POND	2038	60-R2.5	2038	100-S4	0
	GHEHT UNIT 2 SCRUBBER ASH POND	2034	60-R2.5	2034	100-S4	0
	TYRONE UNIT 3 - ASH POND	2015	60-R2.5	2015	100-S4	0
	GREEN RIVER UNIT 3 - ASH POND	2015	60-R2.5	2015	100-S4	0
	PINEVILLE UNIT 3 - ASH POND	2015	60-R2.5	2015	100-S4	0
312.20	BOILER PLANT EQUIPMENT - RETIRED PLANT					
	TYRONE UNIT 3	2013	60-R2.5	2013	65-R2	(10)
	TYRONE UNITS 1 AND 2	2007	60-R2.5	2007	65-R2	(10)
	GREEN RIVER UNIT 3	2015	60-R2.5	2015	65-R2	(10)
	GREEN RIVER UNIT 4	2015	60-R2.5	2015	65-R2	(10)
	GREEN RIVER UNITS 1 AND 2	2004	60-R2.5	2004	65-R2	(10)
	PINEVILLE UNIT 3	2002	60-R2.5	2002	65-R2	(10)
314.00	TURBOGENERATOR UNITS					
	TRIMBLE COUNTY UNIT 2	2066	55-S1.5	2066	60-R2	(13)
	BROWN UNIT 1	2028	55-S1.5	2023	60-R2	(6)
	BROWN UNIT 2	2034	55-S1.5	2029	60-R2	(6)
	BROWN UNIT 3	2035	55-S1.5	2035	60-R2	(6)
	GHEHT UNIT 1	2034	55-S1.5	2034	60-R2	(7)
	GHEHT UNIT 2	2034	55-S1.5	2034	60-R2	(7)
	GHEHT UNIT 3	2037	55-S1.5	2037	60-R2	(7)
	GHEHT UNIT 4	2038	55-S1.5	2038	60-R2	(7)
314.10	TURBOGENERATOR UNITS - RETIRED PLANT					
	TYRONE UNIT 3	2013	55-S1.5			
	TYRONE UNITS 1 AND 2	2007	55-S1.5			
	GREEN RIVER UNIT 3	2015	55-S1.5			
	GREEN RIVER UNIT 4	2015	55-S1.5			
315.00	ACCESSORY ELECTRIC EQUIPMENT					
	TRIMBLE COUNTY UNIT 2	2066	70-S3	2066	70-R3	(13)
	TRIMBLE COUNTY UNIT 2 SCRUBBER	2066	70-S3	2066	70-R3	(13)
	BROWN UNIT 1	2028	70-S3	2023	70-R3	(6)
	BROWN UNIT 2	2034	70-S3	2029	70-R3	(6)
	BROWN UNIT 3	2035	70-S3	2035	70-R3	(6)
	BROWN UNIT 1, 2 AND 3 SCRUBBER	2035	70-S3	2035	70-R3	(6)
	GHEHT UNIT 1 SCRUBBER	2034	70-S3	2034	70-R3	(7)
	GHEHT UNIT 1	2034	70-S3	2034	70-R3	(7)
	GHEHT UNIT 2	2034	70-S3	2034	70-R3	(7)
	GHEHT UNIT 3	2037	70-S3	2037	70-R3	(7)
	GHEHT UNIT 4	2038	70-S3	2038	70-R3	(7)
	GHEHT UNIT 2 SCRUBBER	2034	70-S3	2034	70-R3	(7)
	GHEHT UNIT 3 SCRUBBER	2037	70-S3	2037	70-R3	(7)
	GHEHT UNIT 4 SCRUBBER	2038	70-S3	2038	70-R3	(7)

KENTUCKY UTILITIES

COMPARISON OF PROBABLE RETIREMENT DATE, SURVIVOR CURVE AND NET SALVAGE PERCENT
CURRENT VS. PROPOSED

ACCOUNT (1)	CURRENT			PROPOSED			
	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	
315.10	ACCESSORY ELECTRIC EQUIPMENT - RETIRED PLANT						
	TYRONE UNIT 3	2013	70-S3	(10)	2013	70-R3	(10)
	GREEN RIVER UNIT 3	2015	70-S3	(10)	2015	70-R3	(10)
	GREEN RIVER UNIT 4	2015	70-S3	(10)	2015	70-R3	(10)
316.00	MISCELLANEOUS PLANT EQUIPMENT						
	TRIMBLE COUNTY UNIT 2	2066	70-R1.5	(15)	2066	75-R1.5	(13)
	SYSTEM LABORATORY	2040	70-R1.5	(1)	2040	75-R1.5	(1)
	BROWN UNIT 1	2028	70-R1.5	(11)	2023	75-R1.5	(6)
	BROWN UNIT 2	2034	70-R1.5	(11)	2029	75-R1.5	(6)
	BROWN UNIT 3	2035	70-R1.5	(11)	2035	75-R1.5	(6)
	GHEINT UNIT 1 SCRUBBER	2034	70-R1.5	(12)	2034	75-R1.5	(7)
	GHEINT UNIT 1	2034	70-R1.5	(12)	2034	75-R1.5	(7)
	GHEINT UNIT 2	2034	70-R1.5	(12)	2034	75-R1.5	(7)
	GHEINT UNIT 3	2037	70-R1.5	(12)	2037	75-R1.5	(7)
	GHEINT UNIT 4	2038	70-R1.5	(12)	2038	75-R1.5	(7)
316.10	MISCELLANEOUS PLANT EQUIPMENT - RETIRED PLANT						
	TYRONE UNIT 3	2013	70-R1.5	(10)	2013	75-R1.5	(10)
	TYRONE UNITS 1 AND 2	2007	70-R1.5	(10)	2007	75-R1.5	(10)
	GREEN RIVER UNIT 4	2015	70-R1.5	(10)	2015	75-R1.5	(10)
	GREEN RIVER UNITS 1 AND 2	2004	70-R1.5	(10)	2004	75-R1.5	(10)
HYDROELECTRIC PRODUCTION PLANT							
330.10	LAND RIGHTS						
	DIX DAM	2041	100-R4	0	2041	100-R4	0
331.00	STRUCTURES AND IMPROVEMENTS						
	DIX DAM	2041	90-S2.5	(6)	2041	90-S2.5	(3)
332.00	RESERVOIRS, DAMS & WATERWAY						
	DIX DAM	2041	100-S2.5	(6)	2041	105-S2.5	(3)
333.00	WATER WHEELS, TURBINES & GENERATORS						
	DIX DAM	2041	75-R3	(6)	2041	75-R3	(3)
334.00	ACCESSORY ELECTRIC EQUIPMENT						
	DIX DAM	2041	40-L2.5	(6)	2041	40-L2.5	(3)
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT						
	DIX DAM	2041	35-L1	(6)	2041	40-S0	(3)
336.00	ROADS, RAILROADS & BRIDGES						
	DIX DAM	2041	55-R4	(6)	2041	60-R4	(3)
TOTAL HYDROELECTRIC PRODUCTION PLANT							
OTHER PRODUCTION PLANT							
340.10	LAND RIGHTS						
	BROWN CT UNIT 9 GAS PIPE	2031	SQUARE	0	2031	SQUARE	0
341.00	STRUCTURES AND IMPROVEMENTS						
	CANE RUN CC 7	N/A	N/A	N/A	2055	50-R2.5	(12)
	TRIMBLE COUNTY CT 5	2032	40-R2.5	(5)	2032	50-R2.5	(7)
	TRIMBLE COUNTY CT 6	2032	40-R2.5	(5)	2032	50-R2.5	(7)
	TRIMBLE COUNTY CT 7	2034	40-R2.5	(5)	2034	50-R2.5	(7)
	TRIMBLE COUNTY CT 8	2034	40-R2.5	(5)	2034	50-R2.5	(7)
	TRIMBLE COUNTY CT 9	2034	40-R2.5	(5)	2034	50-R2.5	(7)
	TRIMBLE COUNTY CT 10	2034	40-R2.5	(5)	2034	50-R2.5	(7)
	BROWN CT 5	2031	40-R2.5	(5)	2031	50-R2.5	(7)
	BROWN CT 6	2029	40-R2.5	(5)	2029	50-R2.5	(7)
	BROWN CT 7	2029	40-R2.5	(5)	2029	50-R2.5	(7)
	BROWN CT 8	2025	40-R2.5	(5)	2025	50-R2.5	(7)
	BROWN CT 9	2031	40-R2.5	(5)	2031	50-R2.5	(7)
	BROWN CT 10	2031	40-R2.5	(5)	2031	50-R2.5	(7)
	BROWN CT 11	2026	40-R2.5	(5)	2026	50-R2.5	(7)
	HAEFLING UNITS 1, 2 AND 3	2020	40-R2.5	(5)	2020	50-R2.5	(10)
	PADDY'S RUN GENERATOR 13	2031	40-R2.5	(5)	2031	50-R2.5	(6)
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES						
	CANE RUN CC 7	N/A	N/A	N/A	2055	45-R2.5	(12)
	CANE RUN GAS PIPELINE	N/A	N/A	N/A	2055	45-R2.5	(12)
	TRIMBLE COUNTY CT 5	2032	45-R2.5	(5)	2032	45-R2.5	(7)
	TRIMBLE COUNTY CT 6	2032	45-R2.5	(5)	2032	45-R2.5	(7)
	TRIMBLE COUNTY CT PIPELINE	2034	45-R2.5	(5)	2034	45-R2.5	(7)
	TRIMBLE COUNTY CT 7	2034	45-R2.5	(5)	2034	45-R2.5	(7)
	TRIMBLE COUNTY CT 8	2034	45-R2.5	(5)	2034	45-R2.5	(7)
	TRIMBLE COUNTY CT 9	2034	45-R2.5	(5)	2034	45-R2.5	(7)
	TRIMBLE COUNTY CT 10	2034	45-R2.5	(5)	2034	45-R2.5	(7)
	BROWN CT 5	2031	45-R2.5	(5)	2031	45-R2.5	(7)
	BROWN CT 6	2029	45-R2.5	(5)	2029	45-R2.5	(7)
	BROWN CT 7	2029	45-R2.5	(5)	2029	45-R2.5	(7)
	BROWN CT 8	2025	45-R2.5	(5)	2025	45-R2.5	(7)
	BROWN CT 9	2031	45-R2.5	(5)	2031	45-R2.5	(7)
	BROWN CT 10	2031	45-R2.5	(5)	2031	45-R2.5	(7)
	BROWN CT 11	2026	45-R2.5	(5)	2026	45-R2.5	(7)
	BROWN CT UNIT 9 GAS PIPE	2031	45-R2.5	(5)	2031	45-R2.5	(7)
	HAEFLING UNITS 1, 2 AND 3	2020	45-R2.5	(5)	2020	45-R2.5	(10)
	PADDY'S RUN GENERATOR 13	2031	45-R2.5	(5)	2031	45-R2.5	(6)

KENTUCKY UTILITIES

COMPARISON OF PROBABLE RETIREMENT DATE, SURVIVOR CURVE AND NET SALVAGE PERCENT
CURRENT VS. PROPOSED

	ACCOUNT (1)	CURRENT			PROPOSED		
		PROBABLE RETIREMENT DATE	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	PROBABLE RETIREMENT DATE	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)
343.00	PRIME MOVERS						
	CANE RUN CC 7	N/A	N/A	N/A	2055	35-R1.5	(12)
	TRIMBLE COUNTY CT 5	2032	35-R1.5	(5)	2032	35-R1.5	(7)
	TRIMBLE COUNTY CT 6	2032	35-R1.5	(5)	2032	35-R1.5	(7)
	TRIMBLE COUNTY CT 7	2034	35-R1.5	(5)	2034	35-R1.5	(7)
	TRIMBLE COUNTY CT 8	2034	35-R1.5	(5)	2034	35-R1.5	(7)
	TRIMBLE COUNTY CT 9	2034	35-R1.5	(5)	2034	35-R1.5	(7)
	TRIMBLE COUNTY CT 10	2034	35-R1.5	(5)	2034	35-R1.5	(7)
	BROWN CT 5	2031	35-R1.5	(5)	2031	35-R1.5	(7)
	BROWN CT 6	2029	35-R1.5	(5)	2029	35-R1.5	(7)
	BROWN CT 7	2029	35-R1.5	(5)	2029	35-R1.5	(7)
	BROWN CT 8	2025	35-R1.5	(5)	2025	35-R1.5	(7)
	BROWN CT 9	2031	35-R1.5	(5)	2031	35-R1.5	(7)
	BROWN CT 10	2031	35-R1.5	(5)	2031	35-R1.5	(7)
	BROWN CT 11	2026	35-R1.5	(5)	2026	35-R1.5	(7)
	PADDY'S RUN GENERATOR 13	2031	35-R1.5	(5)	2031	35-R1.5	(6)
344.00	GENERATORS						
	CANE RUN CC 7	N/A	N/A	N/A	2055	55-S2.5	(12)
	TRIMBLE COUNTY CT 5	2032	55-S3	(5)	2032	55-S2.5	(7)
	TRIMBLE COUNTY CT 6	2032	55-S3	(5)	2032	55-S2.5	(7)
	TRIMBLE COUNTY CT 7	2034	55-S3	(5)	2034	55-S2.5	(7)
	TRIMBLE COUNTY CT 8	2034	55-S3	(5)	2034	55-S2.5	(7)
	TRIMBLE COUNTY CT 9	2034	55-S3	(5)	2034	55-S2.5	(7)
	TRIMBLE COUNTY CT 10	2034	55-S3	(5)	2034	55-S2.5	(7)
	BROWN CT 5	2031	55-S3	(5)	2031	55-S2.5	(7)
	BROWN CT 6	2029	55-S3	(5)	2029	55-S2.5	(7)
	BROWN CT 7	2029	55-S3	(5)	2029	55-S2.5	(7)
	BROWN CT 8	2025	55-S3	(5)	2025	55-S2.5	(7)
	BROWN CT 9	2031	55-S3	(5)	2031	55-S2.5	(7)
	BROWN CT 10	2031	55-S3	(5)	2031	55-S2.5	(7)
	BROWN CT 11	2026	55-S3	(5)	2026	55-S2.5	(7)
	HAEFLING UNITS 1, 2 AND 3	2020	55-S3	(5)	2020	55-S2.5	(10)
	PADDY'S RUN GENERATOR 13	2031	55-S3	(5)	2031	55-S2.5	(6)
345.00	ACCESSORY ELECTRIC EQUIPMENT						
	CANE RUN CC 7	N/A	N/A	N/A	2055	50-R3	(12)
	TRIMBLE COUNTY CT 5	2032	45-R3	(5)	2032	50-R3	(7)
	TRIMBLE COUNTY CT 6	2032	45-R3	(5)	2032	50-R3	(7)
	TRIMBLE COUNTY CT 7	2034	45-R3	(5)	2034	50-R3	(7)
	TRIMBLE COUNTY CT 8	2034	45-R3	(5)	2034	50-R3	(7)
	TRIMBLE COUNTY CT 9	2034	45-R3	(5)	2034	50-R3	(7)
	TRIMBLE COUNTY CT 10	2034	45-R3	(5)	2034	50-R3	(7)
	BROWN CT 5	2031	45-R3	(5)	2031	50-R3	(7)
	BROWN CT 6	2029	45-R3	(5)	2029	50-R3	(7)
	BROWN CT 7	2029	45-R3	(5)	2029	50-R3	(7)
	BROWN CT 8	2025	45-R3	(5)	2025	50-R3	(7)
	BROWN CT 9	2031	45-R3	(5)	2031	50-R3	(7)
	BROWN CT 10	2031	45-R3	(5)	2031	50-R3	(7)
	BROWN CT 11	2026	45-R3	(5)	2026	50-R3	(7)
	HAEFLING UNITS 1, 2 AND 3	2020	45-R3	(5)	2020	50-R3	(10)
	PADDY'S RUN GENERATOR 13	2031	45-R3	(5)	2031	50-R3	(6)
346.00	MISCELLANEOUS PLANT EQUIPMENT						
	CANE RUN CC 7	N/A	N/A	N/A	2055	40-R2	(12)
	TRIMBLE COUNTY CT 5	2032	35-R2	(5)	2032	40-R2	(7)
	TRIMBLE COUNTY CT 7	2034	35-R2	(5)	2034	40-R2	(7)
	TRIMBLE COUNTY CT 8	2034	35-R2	(5)	2034	40-R2	(7)
	TRIMBLE COUNTY CT 9	2034	35-R2	(5)	2034	40-R2	(7)
	TRIMBLE COUNTY CT 10	2034	35-R2	(5)	2034	40-R2	(7)
	BROWN CT 5	2031	35-R2	(5)	2031	40-R2	(7)
	BROWN CT 6	2029	35-R2	(5)	2029	40-R2	(7)
	BROWN CT 7	2029	35-R2	(5)	2029	40-R2	(7)
	BROWN CT 8	2025	35-R2	(5)	2025	40-R2	(7)
	BROWN CT 9	2031	35-R2	(5)	2031	40-R2	(7)
	BROWN CT 10	2031	35-R2	(5)	2031	40-R2	(7)
	BROWN CT 11	2026	35-R2	(5)	2026	40-R2	(7)
	HAEFLING UNITS 1, 2 AND 3	2020	35-R2	(5)	2020	40-R2	(10)
	PADDY'S RUN GENERATOR 13	2031	35-R2	(5)	2031	40-R2	(6)
TRANSMISSION PLANT							
350.10	LAND AND LAND RIGHTS		60-R3	0		70-R3	0
352.10	STRUCTURES & IMPROVEMENTS - NON SYS CONTROL/COM		65-S2.5	(25)		70-R3	(25)
352.20	STRUCTURES & IMPROVEMENTS - SYS CONTROL/COM		60-R3	(25)		65-R4	(25)
353.10	STATION EQUIPMENT - NON SYS CONTROL/COM		60-R2	(10)		60-R2	(15)
353.20	STATION EQUIPMENT - SYS CONTROL/COM		35-R2.5	(10)		45-R2	(15)
354.00	TOWERS AND FIXTURES		70-R4	(25)		70-R4	(40)
355.00	POLES AND FIXTURES		55-R2	(55)		58-R2	(75)
356.00	OVERHEAD CONDUCTORS AND DEVICES		60-R3	(50)		65-R3	(75)
357.00	UNDERGROUND CONDUIT		45-R4	0		50-R4	0
358.00	UNDERGROUND CONDUCTORS AND DEVICES		35-R3	0		40-R3	0
DISTRIBUTION PLANT							
360.10	LAND AND LAND RIGHTS		65-R4	0		70-R4	0
361.00	STRUCTURES AND IMPROVEMENTS		60-R2.5	(20)		60-R2.5	(25)
362.00	STATION EQUIPMENT		54-R2	(20)		54-R2	(20)
364.00	POLES, TOWERS, AND FIXTURES		50-R1	(45)		50-R1.5	(50)
365.00	OVERHEAD CONDUCTORS AND DEVICES		48-R1.5	(60)		47-R1	(30)
366.00	UNDERGROUND CONDUIT		50-R4	(5)		50-R4	0
367.00	UNDERGROUND CONDUCTORS AND DEVICES		44-R2	(10)		48-R2	(20)
368.00	LINE TRANSFORMERS		43-R2	(15)		46-R2	(5)
369.00	SERVICES		43-R1.5	(30)		48-R1	(25)
370.00	METERS		39-R2	0		28-L1	0
370.10	METERING EQUIPMENT		39-R2	0		28-L1	0
	METERS - RESERVE AMORTIZATION						
370.20	METERS - AMS		N/A	N/A		15-S2.5	0
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES		25-O1	(10)		28-O1	(10)
373.00	STREET LIGHTING AND SIGNAL SYSTEMS		28-S0	(10)		28-L0.5	(10)

KENTUCKY UTILITIES

COMPARISON OF PROBABLE RETIREMENT DATE, SURVIVOR CURVE AND NET SALVAGE PERCENT
CURRENT VS. PROPOSED

ACCOUNT (1)	CURRENT			PROPOSED		
	PROBABLE RETIREMENT DATE	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	PROBABLE RETIREMENT DATE	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)
GENERAL PLANT						
390.10	STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY	55-S0	(10)	50-S0		(15)
390.20	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	30-R1	(10)	33-R1.5		(10)
391.10	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	20-SQ		0
391.20	NON PC COMPUTER EQUIPMENT	5-SQ	0	5-SQ		0
391.31	PERSONAL COMPUTERS	4-SQ	0	4-SQ		0
392.00	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	7-L2.5	0	14-S2		0
392.10	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	14-S1.5	0	16-L2.5		0
393.00	STORES EQUIPMENT	25-SQ	0	25-SQ		0
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	25-SQ		0
396.00	POWER OPERATED EQUIPMENT	12-L1.5	0	16-L5		0
397.00	COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER	25-S1	0	18-L3		0
397.10	COMMUNICATION EQUIPMENT - RADIO AND TELEPHONE	10-SQ	0	10-SQ		0
397.20	COMMUNICATION EQUIPMENT - DSM	10-SQ	0	10-SQ		0

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 199

Responding Witness: Valerie L. Scott

Q-199. Provide the current depreciation rates, split into three separate components: capital recovery, gross salvage, and cost of removal.

A-199. See attached.

**Kentucky Utilities Company
Current Depreciation Rates**

Property Group	Composite Rates	Life Rates	COR Rates	Salvage Rates
Intangible Plant				
301 Organization	0.00%	0.00%	0.00%	0.00%
302 Franchises and Consents	18.78%	18.78%	0.00%	0.00%
303 Misc. Intangible Plant - Software	15.28%	15.28%	0.00%	0.00%
303.1 CCS Software	9.94%	9.94%	0.00%	0.00%
Steam Production Plant				
310.00 Land	0.00%	0.00%	0.00%	0.00%
311.00 Structures and Improvements				
5603 Tyrone Unit 3	0.00%	0.00%	0.00%	0.00%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	0.00%	0.00%	0.00%	0.00%
5614 Green River Unit 4	5.78%	5.67%	0.11%	0.00%
5615 Green River Units 1&2	0.00%	0.00%	0.00%	0.00%
5621 Brown Unit 1	0.04%	0.04%	0.00%	0.00%
5622 Brown Unit 2	0.59%	0.57%	0.02%	0.00%
5623 Brown Unit 3	1.60%	1.54%	0.06%	0.00%
5630 Brown Unit 1, 2, 3 FGD	4.28%	4.12%	0.16%	0.00%
5643 Pineville Unit 3	0.00%	0.00%	0.00%	0.00%
5650 Ghent Unit 1 FGD	1.03%	0.98%	0.05%	0.00%
5651 Ghent Unit 1	0.28%	0.27%	0.01%	0.00%
5652 Ghent Unit 2	0.78%	0.74%	0.04%	0.00%
5658 Ghent Unit 2 FGD	1.06%	1.01%	0.05%	0.00%
5653 Ghent Unit 3	1.30%	1.24%	0.06%	0.00%
5654 Ghent Unit 4	2.21%	2.10%	0.11%	0.00%
5591 System Laboratory	0.99%	0.98%	0.01%	0.00%
0321 Trimble County Unit 2	1.82%	1.64%	0.18%	0.00%
0322 Trimble County Unit 2 FGD	1.28%	1.15%	0.13%	0.00%

**Kentucky Utilities Company
Current Depreciation Rates**

Property Group	Composite Rates	Life Rates	COR Rates	Salvage Rates
312.00 Boiler Plant Equipment				
5603 Tyrone Unit 3	5.95%	5.78%	0.29%	-0.12%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	5.54%	5.43%	0.22%	-0.11%
5614 Green River Unit 4	5.54%	5.43%	0.22%	-0.11%
5615 Green River Units 1&2	0.00%	0.00%	0.00%	0.00%
5621 Brown Unit 1	2.80%	2.69%	0.16%	-0.05%
5622 Brown Unit 2	2.64%	2.54%	0.15%	-0.05%
5623 Brown Unit 3	2.35%	2.26%	0.14%	-0.05%
5630 Brown Unit 1, 2, 3 FGD	4.27%	4.10%	0.25%	-0.08%
5643 Pineville Unit 3	0.00%	0.00%	0.00%	0.00%
5650 Ghent Unit 1 FGD	3.70%	3.52%	0.25%	-0.07%
5651 Ghent Unit 1	2.60%	2.48%	0.17%	-0.05%
5652 Ghent Unit 2	1.46%	1.39%	0.10%	-0.03%
5658 Ghent Unit 2 FGD	2.11%	2.01%	0.14%	-0.04%
5653 Ghent Unit 3	2.00%	1.91%	0.13%	-0.04%
5660 Ghent Unit 3 FGD	3.45%	3.29%	0.23%	-0.07%
5654 Ghent Unit 4	2.31%	2.20%	0.15%	-0.04%
5661 Ghent Unit 4 FGD	3.56%	3.39%	0.24%	-0.07%
0321 Trimble County Unit 2	2.10%	1.89%	0.25%	-0.04%
0322 Trimble County Unit 2 FGD	1.97%	1.78%	0.23%	-0.04%
314.00 Turbogenerator Units				
5603 Tyrone Unit 3	5.89%	5.71%	0.29%	-0.11%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	3.23%	3.16%	0.13%	-0.06%
5614 Green River Unit 4	2.54%	2.49%	0.10%	-0.05%
5621 Brown Unit 1	2.38%	2.29%	0.14%	-0.05%
5622 Brown Unit 2	1.53%	1.47%	0.09%	-0.03%
5623 Brown Unit 3	1.53%	1.47%	0.09%	-0.03%
5651 Ghent Unit 1	2.31%	2.20%	0.15%	-0.04%
5652 Ghent Unit 2	1.87%	1.79%	0.12%	-0.04%
5653 Ghent Unit 3	1.75%	1.66%	0.12%	-0.03%
5654 Ghent Unit 4	2.12%	2.02%	0.14%	-0.04%
0321 Trimble County Unit 2	2.10%	1.89%	0.25%	-0.04%

**Kentucky Utilities Company
Current Depreciation Rates**

Property Group	Composite Rates	Life Rates	COR Rates	Salvage Rates
315.00 Accessory Electric Equipment				
5603 Tyrone Unit 3	12.87%	12.49%	0.50%	-0.12%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	14.12%	13.84%	0.42%	-0.14%
5614 Green River Unit 4	8.49%	8.32%	0.25%	-0.08%
5621 Brown Unit 1	1.18%	1.13%	0.06%	-0.01%
5622 Brown Unit 2	1.89%	1.82%	0.09%	-0.02%
5623 Brown Unit 3	1.19%	1.14%	0.06%	-0.01%
5630 Brown Unit 1, 2, 3 FGD	4.25%	4.09%	0.20%	-0.04%
5650 Ghent Unit 1 FGD	3.58%	3.41%	0.20%	-0.03%
5651 Ghent Unit 1	0.53%	0.51%	0.03%	-0.01%
5652 Ghent Unit 2	1.32%	1.25%	0.08%	-0.01%
5658 Ghent Unit 2 FGD	4.38%	4.17%	0.25%	-0.04%
5653 Ghent Unit 3	1.29%	1.23%	0.07%	-0.01%
5660 Ghent Unit 3 FGD	3.47%	3.30%	0.20%	-0.03%
5654 Ghent Unit 4	1.48%	1.41%	0.08%	-0.01%
5661 Ghent Unit 4 FGD	3.59%	3.41%	0.21%	-0.03%
0321 Trimble County Unit 2	1.93%	1.74%	0.21%	-0.02%
0322 Trimble County Unit 2 FGD	1.47%	1.32%	0.16%	-0.01%
316.00 Miscellaneous Plant Equipment				
5603 Tyrone Unit 3	14.52%	14.10%	0.56%	-0.14%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	8.85%	8.68%	0.26%	-0.09%
5614 Green River Unit 4	10.86%	10.65%	0.32%	-0.11%
5615 Green River Units 1&2	0.00%	0.00%	0.00%	0.00%
5621 Brown Unit 1	1.42%	1.36%	0.07%	-0.01%
5622 Brown Unit 2	0.05%	0.05%	0.00%	0.00%
5623 Brown Unit 3	2.08%	2.00%	0.10%	-0.02%
5650 Ghent Unit 1 FGD	1.13%	1.08%	0.06%	-0.01%
5651 Ghent Unit 1	0.69%	0.66%	0.04%	-0.01%
5652 Ghent Unit 2	0.58%	0.56%	0.03%	-0.01%
5653 Ghent Unit 3	1.06%	1.01%	0.06%	-0.01%
5654 Ghent Unit 4	2.69%	2.57%	0.15%	-0.03%
5591 System Laboratory	2.70%	2.68%	0.05%	-0.03%
0321 Trimble County Unit 2	2.23%	2.01%	0.24%	-0.02%

**Kentucky Utilities Company
Current Depreciation Rates**

Property Group	Composite Rates	Life Rates	COR Rates	Salvage Rates
Hydraulic Production Plant				
5691 Dix Dam				
330.10 Land Rights	0.00%	0.00%	0.00%	0.00%
331.00 Structures and Improvements	1.62%	1.57%	0.05%	0.00%
332.00 Reservoirs, Dams & Waterways	2.48%	2.41%	0.07%	0.00%
333.00 Water Wheels, Turbines and Generators	3.66%	3.56%	0.14%	-0.04%
334.00 Accessory Electric Equipment	3.51%	3.41%	0.10%	0.00%
335.00 Misc. Power Plant Equipment	4.38%	4.25%	0.13%	0.00%
336.00 Roads, Railroads and Bridges	3.85%	3.74%	0.11%	0.00%
Other Production Plant				
340.10 Land Rights - 5645 Brown CT 9 Gas Pipeline	2.24%	2.24%	0.00%	0.00%
340.20 Land	0.00%	0.00%	0.00%	0.00%
341.00 Structures and Improvements				
5697 Paddy's Run Generator 13	3.71%	3.64%	0.07%	0.00%
5635 Brown CT 5	3.71%	3.64%	0.07%	0.00%
5636 Brown CT 6	4.07%	3.99%	0.08%	0.00%
5637 Brown CT 7	3.92%	3.84%	0.08%	0.00%
5638 Brown CT 8	3.56%	3.49%	0.07%	0.00%
5639 Brown CT 9	2.64%	2.59%	0.05%	0.00%
5640 Brown CT 10	2.83%	2.77%	0.06%	0.00%
5641 Brown CT 11	3.78%	3.71%	0.07%	0.00%
5648 Brown Solar	4.24%	4.04%	0.20%	0.00%
0172 Cane Run CT 7	2.62%	2.62%	0.00%	0.00%
0470 Trimble County CT 5	3.77%	3.66%	0.11%	0.00%
0471 Trimble County CT 6	3.76%	3.65%	0.11%	0.00%
0474 Trimble County CT 7	3.71%	3.60%	0.11%	0.00%
0475 Trimble County CT 8	3.71%	3.60%	0.11%	0.00%
0476 Trimble County CT 9	3.72%	3.61%	0.11%	0.00%
0477 Trimble County CT 10	3.72%	3.61%	0.11%	0.00%
5696 Haefling Units 1,2,&3	9.88%	9.69%	0.19%	0.00%

**Kentucky Utilities Company
Current Depreciation Rates**

Property Group	Composite Rates	Life Rates	COR Rates	Salvage Rates
342.00 Fuel Holders, Producers and Accessories				
5697 Paddy's Run Generator 13	3.64%	3.57%	0.07%	0.00%
5635 Brown CT 5	4.62%	4.53%	0.09%	0.00%
5636 Brown CT 6	5.74%	5.63%	0.11%	0.00%
5637 Brown CT 7	5.81%	5.70%	0.11%	0.00%
5638 Brown CT 8	7.02%	6.88%	0.14%	0.00%
5639 Brown CT 9	3.17%	3.11%	0.06%	0.00%
5640 Brown CT 10	4.80%	4.71%	0.09%	0.00%
5641 Brown CT 11	6.22%	6.10%	0.12%	0.00%
5645 Brown CT 9 Gas Pipeline	2.70%	2.65%	0.05%	0.00%
0172 Cane Run CT 7	2.73%	2.60%	0.13%	0.00%
0470 Trimble County CT 5	3.67%	3.56%	0.11%	0.00%
0471 Trimble County CT 6	3.67%	3.56%	0.11%	0.00%
0473 Trimble County CT Pipeline	3.34%	3.24%	0.10%	0.00%
0474 Trimble County CT 7	3.62%	3.51%	0.11%	0.00%
0475 Trimble County CT 8	3.62%	3.51%	0.11%	0.00%
0476 Trimble County CT 9	3.64%	3.53%	0.11%	0.00%
0477 Trimble County CT 10	3.65%	3.54%	0.11%	0.00%
5696 Haefling Units 1,2,&3	10.26%	10.06%	0.20%	0.00%
343.00 Prime Movers				
5697 Paddy's Run Generator 13	4.35%	4.26%	0.13%	-0.04%
5635 Brown CT 5	4.16%	4.08%	0.12%	-0.04%
5636 Brown CT 6	5.05%	4.95%	0.15%	-0.05%
5637 Brown CT 7	4.95%	4.85%	0.15%	-0.05%
5638 Brown CT 8	5.20%	5.10%	0.15%	-0.05%
5639 Brown CT 9	3.25%	3.18%	0.10%	-0.03%
5640 Brown CT 10	3.30%	3.23%	0.10%	-0.03%
5641 Brown CT 11	4.42%	4.33%	0.13%	-0.04%
0172 Cane Run CT 7	2.79%	2.66%	0.16%	0.00%
0470 Trimble County CT 5	3.93%	3.82%	0.15%	-0.04%
0471 Trimble County CT 6	4.32%	4.19%	0.17%	-0.04%
0474 Trimble County CT 7	3.89%	3.78%	0.15%	-0.04%
0475 Trimble County CT 8	3.89%	3.78%	0.15%	-0.04%
0476 Trimble County CT 9	3.94%	3.83%	0.15%	-0.04%
0477 Trimble County CT 10	3.94%	3.83%	0.15%	-0.04%

**Kentucky Utilities Company
Current Depreciation Rates**

Property Group	Composite Rates	Life Rates	COR Rates	Salvage Rates
344.00 Generators				
5697 Paddy's Run Generator 13	3.48%	3.41%	0.10%	-0.03%
5635 Brown CT 5	3.58%	3.51%	0.11%	-0.04%
5636 Brown CT 6	3.56%	3.49%	0.10%	-0.03%
5637 Brown CT 7	3.61%	3.54%	0.11%	-0.04%
5638 Brown CT 8	3.38%	3.31%	0.10%	-0.03%
5639 Brown CT 9	2.39%	2.34%	0.07%	-0.02%
5640 Brown CT 10	2.56%	2.51%	0.08%	-0.03%
5641 Brown CT 11	3.44%	3.37%	0.10%	-0.03%
5648 Brown Solar	4.61%	4.39%	0.26%	-0.04%
0172 Cane Run CT 7	3.11%	2.83%	0.34%	-0.06%
0470 Trimble County CT 5	3.52%	3.41%	0.14%	-0.03%
0471 Trimble County CT 6	3.52%	3.41%	0.14%	-0.03%
0474 Trimble County CT 7	3.47%	3.37%	0.13%	-0.03%
0475 Trimble County CT 8	3.47%	3.37%	0.13%	-0.03%
0476 Trimble County CT 9	3.48%	3.37%	0.14%	-0.03%
0477 Trimble County CT 10	3.48%	3.37%	0.14%	-0.03%
5696 Haefling Units 1,2,&3	1.91%	1.87%	0.06%	-0.02%
345.00 Accessory Electric Equipment				
5697 Paddy's Run Generator 13	3.62%	3.55%	0.07%	0.00%
5635 Brown CT 5	3.90%	3.82%	0.08%	0.00%
5636 Brown CT 6	3.99%	3.91%	0.08%	0.00%
5637 Brown CT 7	4.00%	3.92%	0.08%	0.00%
5638 Brown CT 8	4.03%	3.95%	0.08%	0.00%
5639 Brown CT 9	3.02%	2.96%	0.06%	0.00%
5640 Brown CT 10	3.00%	2.94%	0.06%	0.00%
5641 Brown CT 11	4.33%	4.25%	0.08%	0.00%
5648 Brown Solar	4.36%	4.15%	0.21%	0.00%
0172 Cane Run CT 7	2.97%	2.83%	0.14%	0.00%
0470 Trimble County CT 5	3.69%	3.58%	0.11%	0.00%
0471 Trimble County CT 6	4.02%	3.90%	0.12%	0.00%
0474 Trimble County CT 7	3.60%	3.50%	0.10%	0.00%
0475 Trimble County CT 8	3.60%	3.50%	0.10%	0.00%
0476 Trimble County CT 9	3.62%	3.51%	0.11%	0.00%
0477 Trimble County CT 10	3.83%	3.72%	0.11%	0.00%
5696 Haefling Units 1,2,&3	7.66%	7.51%	0.15%	0.00%

**Kentucky Utilities Company
Current Depreciation Rates**

Property Group	Composite Rates	Life Rates	COR Rates	Salvage Rates
346.00 Miscellaneous Plant Equipment				
5697 Paddy's Run Generator 13	3.87%	3.79%	0.08%	0.00%
5635 Brown CT 5	3.88%	3.80%	0.08%	0.00%
5636 Brown CT 6	4.28%	4.20%	0.08%	0.00%
5637 Brown CT 7	4.06%	3.98%	0.08%	0.00%
5638 Brown CT 8	4.45%	4.36%	0.09%	0.00%
5639 Brown CT 9	2.80%	2.75%	0.05%	0.00%
5640 Brown CT 10	3.21%	3.15%	0.06%	0.00%
5641 Brown CT 11	4.82%	4.73%	0.09%	0.00%
5648 Brown Solar	4.25%	4.25%	0.00%	0.00%
0172 Cane Run CT 7	2.82%	2.82%	0.00%	0.00%
0470 Trimble County CT 5	3.94%	3.83%	0.11%	0.00%
0474 Trimble County CT 7	3.87%	3.76%	0.11%	0.00%
0475 Trimble County CT 8	3.87%	3.76%	0.11%	0.00%
0476 Trimble County CT 9	3.88%	3.77%	0.11%	0.00%
0477 Trimble County CT 10	4.50%	4.37%	0.13%	0.00%
5696 Haefling Units 1,2,&3	1.13%	1.11%	0.02%	0.00%
Transmission Plant				
350.1 Land Rights	0.96%	0.96%	0.00%	0.00%
350.2 Land	0.00%	0.00%	0.00%	0.00%
352.1 Struct. and Impr. Non Sys Control	1.75%	1.40%	0.35%	0.00%
352.2 Struct. and Impr. Sys Control	1.58%	1.26%	0.32%	0.00%
353.1 Station Equipment	1.67%	1.52%	0.20%	-0.05%
353.2 Syst Control/Microwave Equip	0.00%	0.00%	0.00%	0.00%
354 Towers & Fixtures	1.36%	1.09%	0.29%	-0.02%
355 Poles & Fixtures	2.34%	1.51%	0.91%	-0.08%
356 Overhead Conductors and Devices	1.94%	1.30%	0.72%	-0.08%
357 Underground Conduit	2.27%	2.27%	0.00%	0.00%
358 Underground Conductors & Devices	0.98%	0.98%	0.00%	0.00%
Distribution Plant				
360.1 Land Rights	0.58%	0.58%	0.00%	0.00%
360.2 Land	0.00%	0.00%	0.00%	0.00%
361 Structures and Improvements	2.00%	1.67%	0.33%	-0.08%
362 Station Equipment	2.27%	1.90%	0.45%	-0.08%
364 Poles Towers & Fixtures	2.33%	1.61%	0.80%	-0.12%
365 Overhead Conductors and Devices	3.23%	2.02%	1.33%	0.00%
366 Underground Conduit	2.70%	2.57%	0.13%	0.00%
367 Underground Conductors & Devices	2.37%	2.15%	0.22%	-0.06%
368 Line Transformers	2.45%	2.13%	0.38%	0.00%
369 Services	2.03%	1.56%	0.47%	0.00%
370 Meters	2.29%	2.29%	0.00%	0.00%
371 Installations on Customer Premises	0.81%	0.74%	0.08%	-0.01%
373 Street Lighting & Signal Systems	4.00%	3.64%	0.36%	0.00%

**Kentucky Utilities Company
Current Depreciation Rates**

Property Group	Composite Rates	Life Rates	COR Rates	Salvage Rates
General Plant				
389.2 Land	0.00%	0.00%	0.00%	0.00%
390.1 Structures & Improvements	2.01%	1.83%	0.18%	0.00%
390.2 Improvements to Leased Property	1.72%	1.56%	0.16%	0.00%
391.1 Office Furniture & Equipment	4.46%	4.46%	0.00%	0.00%
391.2 Non PC Computer Equipment	21.58%	21.58%	0.00%	0.00%
391.31 Personal Computer Equipment	8.93%	8.93%	0.00%	0.00%
392.0 Transp. Equip. Cars and Light Trucks	2.44%	2.44%	0.00%	0.00%
392.1 Transp. Equip. Heavy trucks and Other	0.54%	0.54%	0.00%	0.00%
393 Stores Equipment	5.07%	5.07%	0.00%	0.00%
394 Tool, Shop & Garage Equipment	4.27%	4.27%	0.00%	0.00%
396 Power Operated Equipment	8.89%	8.89%	0.00%	0.00%
397.00 Comm. Equip. Microwave, Fiber, Other	5.70%	5.70%	0.00%	0.00%
397.10 Comm. Equip. - Radios and Telephones	3.75%	3.75%	0.00%	0.00%
397.20 DSM Communication Equipment	5.70%	5.70%	0.00%	0.00%

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 200

Responding Witness: Valerie L. Scott

Q-200. Provide any and all internal studies and correspondence concerning the Company's and the parent company's implementation of FASB Statement No. 143 and FIN 47.

A-200. It is unclear what is intended by "the parent company." KU completed its implementation of FASB Statement No. 143 and FIN 47 prior to the discovery phase of its 2012 Kentucky base-rate case, Case No. 2012-00221, and all relevant communications occurred prior to that. Therefore, KU incorporates by reference its responses to the following data requests by the Attorney General in KU's prior rate cases:

- Case No. 2012-00221, KU response to AG 1-201, available at: http://psc.ky.gov/pscecf/2012-00221/rick.lovekamp%40geku.com/08142012n/KU_1st_DR_of_AG_-_FINAL.pdf
- Case No. 2009-00548, KU response to AG 1-163, available at: http://psc.ky.gov/PSCSCF/2009%20cases/2009-00548/20100315_KUs_Response_to_AGs_Requests_for_Information%28Vol_2%29.PDF

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 201

Responding Witness: Valerie L. Scott

Q-201. Provide complete copies of all correspondence with the following parties regarding the Company's implementation of FASB Statement No. 143 and FIN 47:

- a. External auditors and other public accounting firms.
- b. Consultants
- c. External counsel
- d. Federal and State regulatory agencies
- e. Internal Revenue Service

A-201. Regarding all parts of this request, KU completed its implementation of FASB Statement No. 143 and FIN 47 prior to the discovery phase of its 2012 Kentucky base-rate case, Case No. 2012-00221, and all relevant communications occurred prior to that. Therefore, KU incorporates by reference its responses to the following data requests by the Attorney General in KU's prior rate cases:

- Case No. 2014-00371, KU response to AG 1-120, available at: http://psc.ky.gov/pscecf/2014-00371/robert.conroy%40ge-ku.com/01232015033710/3-KU_1st_DR_of_AG_-_FINAL.pdf
- Case No. 2012-00221, KU response to AG 1-202, available at: http://psc.ky.gov/pscecf/2012-00221/rick.lovekamp%40ge-ku.com/08142012n/KU_1st_DR_of_AG_-_FINAL.pdf
- Case No. 2009-00548, KU response to AG 1-164, available at: http://psc.ky.gov/PSCSCF/2009%20cases/2009-00548/20100315_KUs_Response_to_AGs_Requests_for_Information%28Vol_2%29.PDF

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 202

Responding Witness: Valerie L. Scott

- Q-202. Regarding FASB Statement No. 143 and FIN 47, on a plant-account-by-plant-account basis, identify any and all "legal obligations" associated with the retirement of the assets contained in the account that result from the acquisition, construction, development and (or) the normal operation of the assets in the account. For the purposes of this question, use the definition of a "legal obligation" provided in FASB Statement No. 143: "an obligation that a party is required to settle as a result of an existing or enacted law, statute, ordinance, or written or oral contract under the doctrine of promissory estoppel."
- A-202. See attached.

Kentucky Utilities
Asset Retirement Obligations by Plant Account

ARO	Plant Account and Description	Legal Obligation
Ash Ponds, Landfills	131200 - Boiler Plant Equipment	Coal combustion by-product storage facilities must be properly closed and monitored.
Coal Storage	131100 - Structures and Improvements	Must remove all material storage piles to eliminate the potential for contaminated storm water runoff from the site.
Generation Wells/Coal Combustion Rule (CCR Rule) Monitoring Cost	131100 - Structures and Improvements/131200 - Boiler Plant Equipment	Wells must be properly covered and closed. Groundwater monitoring is legally required as a result of the CCR Rule.
Nuclear Sources	131200 - Boiler Plant Equipment	The handling and disposal of radioactive waste.
Generation Combustion Turbine Pipeline	134200 - Fuel Holders, Producers, Accessories	Gas must be purged from the mains and the pipe must be cut and capped.
Asbestos - Generation	131200 - Boiler Plant Equipment	Removal and disposal of asbestos in the proper manner.
Asbestos - General Plant	139010 - Structures and Improvements	Removal and disposal of asbestos in the proper manner.
Asbestos - Distribution	136100 - Structures and Improvements	Removal and disposal of asbestos in the proper manner.
Asbestos - Transmission	135210 - Structures & Improvements-Non System Control	Removal and disposal of asbestos in the proper manner.
PCB - Line Transformers	136800 - Line Transformers	Removal and disposal of PCB in the proper manner.
PCB - Distribution	136200 - Station Equipment	Removal and disposal of PCB in the proper manner.
PCB - Transmission	135310 - Station Equipment - Non System Control	Removal and disposal of PCB in the proper manner.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 203

Responding Witness: Valerie L. Scott

- Q-203. For any asset retirement obligations identified above, provide the "fair value" of the obligation. For the purposes of the question, fair value means "the amount at which that liability could be settled in a current [not future] transaction between willing parties, that is, other than in a forced or liquidation transaction." Provide all assumptions and calculations underlying these amounts.
- A-203. See attached for the current asset retirement obligation (ARO) liabilities. These liabilities are calculated in accordance with the 652 - Capital – ARO Policies and Procedures. See the response to PSC 1-8.

Kentucky Utilities
Asset Retirement Obligation Liabilities
December 31, 2016

ARO	LIABILITY
Ash Ponds, Landfills	\$ 268,771,870
Coal Storage	854,829
Generation Wells/Coal Combustion Rule (CCR Rule) Monitoring Cost	4,132,066
Nuclear Sources	212,159
Generation Combustion Turbine Pipeline	429,229
Asbestos - Generation	22,357,354
Asbestos - General Plant	464,233
Asbestos - Distribution	224,313
Asbestos - Transmission	109,776
PCB - Line Transformers	148,270
PCB - Distribution	69,314
PCB - Transmission	594,755
Total Liability	\$ 298,368,169

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 204

Responding Witness: Valerie L. Scott

- Q-204. Provide the accounting entries (debits and credits) used to implement SFAS No. 143 and FIN 47, along with all workpapers supporting those entries. Provide all these workpapers and calculations in electronic format (Excel) with all formulae intact.
- A-204. KU completed its implementation of FASB Statement No. 143 and FIN 47 prior to the discovery phase of its 2012 Kentucky base-rate case, Case No. 2012-00221. Therefore, KU incorporates by reference its responses to the following data requests in KU's prior rate cases:
- Case No. 2012-00221, KU response to AG 1-207, available at: http://psc.ky.gov/pscecf/2012-00221/rick.lovekamp%40geku.com/08142012n/KU_1st_DR_of_AG_-_FINAL.pdf
 - Case No. 2012-00221, KU response to PSC 1-54(b), available at: http://psc.ky.gov/pscecf/2012-00221/robert.conroy%40geku.com/07132012/KU_DR_PSC-1_filed_7-13-2012.pdf

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 205

Responding Witness: Valerie L. Scott

- Q-205. Has KU recorded any regulatory asset or regulatory liability relating to cost of removal or accounting for asset retirement obligations? If so, identify the amounts recorded in each account for (1) cost of removal and (2) AROs, as of each date: (a) 12/31/2014; (b) 12/31/2015; (c) 12/31/2016; and (d) 9/30/2016.
- A-205. Amounts recorded in regulatory assets for asset retirement obligations (ARO) and amounts related to cost of removal (COR) are listed below. Net COR is recorded in the reserve for accumulated depreciation for FERC reporting and reported in regulatory liabilities for US GAAP.

Accumulated COR Balance

12/31/2014	\$	(390,807,002)
12/31/2015		(389,721,424)
9/30/2016		(392,040,376)
12/31/2016		(394,428,154)

Regulatory Asset - ARO Balance

12/31/2014	\$	50,755,698
12/31/2015		85,694,179
9/30/2016		130,461,659
12/31/2016		141,348,752

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 206

Responding Witness: Valerie L. Scott

Q-206. Does KU record any removal costs as O&M expense? If not, explain fully why not. If so, identify the amounts of removal costs recorded as O&M expense by account for each of the five years through 2016.

A-206. No. KU employs the cost of removal procedures prescribed in the Code of Federal Regulations 18 CFR, Chapter 1, Subchapter C, Part 101, Electric Plant Instructions 10.

Cost of removal is the cost of demolishing, dismantling, or otherwise removing plant. It is recorded as a debit to the accumulated depreciation account and a credit to cash.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 207

Responding Witness: Valerie L. Scott

- Q-207. Provide an analysis of the regulatory liability for cost of removal since inception identifying and explaining each debit and credit entry and amount.
- A-207. See the following table for an analysis of accrued asset removal cost since inception. Cost of removal is recorded in the reserve for accumulated depreciation for FERC reporting and reported in regulatory liabilities for US GAAP.

Net Cost of Removal Balance 12/31/03	\$	(256,744,263)
Depreciation		(18,825,793)
Net Cost of Removal Charges		8,765,059
Net Cost of Removal Balance 12/31/04		(266,804,997)
Depreciation		(19,794,852)
Net Cost of Removal Charges		4,101,461
Reclass of COR to Regulatory Liability from Life Reserves		1,569,312
Net Cost of Removal Balance 12/31/05		(280,929,076)
Depreciation		(19,785,945)
Net Cost of Removal Charges		3,401,885
Net Cost of Removal Balance 12/31/06		(297,313,136)
Depreciation		(20,646,337)
Net Cost of Removal Charges		8,032,396
Net Cost of Removal Balance 12/31/07		(309,927,077)
Depreciation		(23,611,534)
Net Cost of Removal Charges		4,797,840
Net Cost of Removal Balance 12/31/08		(328,740,771)
Depreciation		(18,546,622)
Net Cost of Removal Charges		16,722,231
Net Cost of Removal Balance 12/31/09		(330,565,162)
Depreciation		(20,346,519)
Net Cost of Removal Charges		6,891,123

Net Cost of Removal Balance 12/31/10	<u>(344,020,558)</u>
Depreciation	(30,936,032)
Net Cost of Removal Charges	<u>13,435,229</u>
Net Cost of Removal Balance 12/31/11	<u>(361,521,361)</u>
Depreciation	(31,037,437)
Net Cost of Removal Charges	<u>14,600,744</u>
Net Cost of Removal Balance 12/31/12	<u>(377,958,054)</u>
Depreciation	(24,227,277)
Net Cost of Removal Charges	17,193,381
Reclass FERC 254 to Accumulated COR	<u>(3,782,713)</u>
Net Cost of Removal Balance 12/31/13	<u>(388,774,663)</u>
Depreciation	(18,210,460)
Net Cost of Removal Charges	<u>16,178,121</u>
Net Cost of Removal Balance 12/31/14	<u>(390,807,002)</u>
Depreciation	(19,877,672)
Net Cost of Removal Charges	<u>20,963,250</u>
Net Cost of Removal Balance 12/31/15	<u>(389,721,424)</u>
Depreciation	(21,097,571)
Net Cost of Removal Charges	<u>16,390,841</u>
Net Cost of Removal Balance 12/31/16	<u>\$ (394,428,154)</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 208

Responding Witness: Christopher M. Garrett

- Q-208. Indicate, if known and quantifiable, any anticipated changes in jurisdictional allocation factors and the impacts thereof on the rate effective period.
- A-208. There are not any known and quantifiable changes.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 209

Responding Witness: Valerie L. Scott

Q-209. Provide as complete a breakdown as possible of the expenses billed by affiliates to KU included in jurisdictional expense for the years 2014 and 2015. Include separately:

- a. Labor
- b. Employee benefits (by type)
- c. Employment taxes
- d. Outside services
- e. Promotional, institutional and/or corporate advertising
- f. Contributions (by entity)
- g. Dues to organizations and social clubs (by entity)
- h. Affiliate owned or leased aircraft
- i. Regulatory costs (list docket no., jurisdictional entity, dates and description)
- j. Travel costs
- k. Lobbying or politically related activities
- l. Miscellaneous. (describe)

A-209. a-l. See attached.

EXPENSES BILLED BY AFFILIATES TO KU FOR 2014

	Total
a. Labor	\$ 56,907,735
b. Employee Benefits:	
Medical Insurance	5,911,665
401K	2,132,169
Other Off Duty	562,315
Workers Comp	41,343
Holiday	2,618,405
Dental Insurance	311,928
Team Incentive Award	7,322,663
Fasb 106 (Opeb) Service Cost Expense	940,089
Group Life Insurance	221,107
Long Term Disability Insurance	284,542
Fasb 112	(10,931)
Vacation	4,757,525
Sick	1,320,887
Pension Service Cost Expense	4,547,945
Retirement Income	674,991
Other Benefits	377,684
Education/Training - Tuition Reimbursement	278,679
Misc Benefits Not On Burden Schedule	31,081
Total Employee Benefits	<u>32,324,086</u>
c. Employment Taxes	4,637,576
d. Outside Services	37,313,104
e. Promotional, Institutional and/or Corporate Advertising	2,296,910
f. Contributions:	
The Healing Place	917
g. Dues	
AAOHN	185
American Bar Association	345
ABIH	65
ACCA of Greater Louisville And Southern Indiana	188
ACCCE	37,412
ACFE	376
ACGE	15
AEE	123
AICPA	5,618
Air & Waste Management Association	250
Alliance of Hazardous of Material Professionals	138
American Arbitration Assn	128
American Bar Association	2,134
American Chemical Society	107
American Coal Ash Association	15,003
American Coal Council	1,428
American Society of Safety Engineers	503
ANA	37
APICS ECOMMERCE	191
ARIN	250
ASCE	426
ASHRAE	130
ASIS International Online	195
ASME	586
Assoc For Financial Profesional	569
Association for Psychological Science	282
Association of Energy Economics	13

EXPENSES BILLED BY AFFILIATES TO KU FOR 2014

	<u>Total</u>
Association of Energy Engineers	95
ASTD	115
BC Chamber of Commerce	221
Better Business Bureau	2,016
Bluegrass Kiwanis Club	200
Business Book Summaries	20
Carbon Sequestration Council	23,040
CEB Customer Contact Leadership Council	9,869
Certified Safety Professional	78
CGMA	80
Chartered Financial Analyst Institute	217
Chartered Global Management Accountant	51
Chartwell Inc	7,341
Chemical Industry Council	420
CHEMTREC	688
CMA	454
CMA/CFM	128
Coal Utilization Research Council	7,650
Commercial Property Association of Lexington	200
CEB Customer Contact Leadership Council	6,408
DC BAR	142
Digi ID Secure	12
Downtown Henderson Partnership	137
Dun & Bradstreet Cred	203
E Source Companies LLC	34,925
Edison Electric Institute	161,228
EEE and IEEE Power & Energy Society	150
Electric Generators and Government Agencies	550
Energy And Mineral Law	890
Energy Bar Association	349
EPRI	13,493
Ethics And Compliance Office	150
Financial Executives	250
Forensic CPA Society	78
Grad Mgmt Test	130
HBA OF Lexington	865
ICN	1,801
IECA	471
IEDC Online	355
IEEE	3,728
IFO	98
IIA Certification	45
IIBA	423
IN Professional LI	58
INARTE	61
Indiana Chamber Of Commerce	2,693
Indiana Coal Council Inc	765
Industrial Asset Management Council	748
Information Systems Security Administration	73
Information Systems Security Association	260
Institute for Supply Management	588
Institute of Hazardous Materials Management	153
International Real-Estate And Right Of Way Association	353
International Womens Forum Kentucky	38

EXPENSES BILLED BY AFFILIATES TO KU FOR 2014

	<u>Total</u>
INT'L Association Administrative Professionals	307
IOFM	228
IRWA	532
ISACA	1,044
ISACA and CISA	120
ISC 2	178
ISHM	57
ISMLOU	203
ISSA	65
ITSMFUSA	195
KAED	80
KCHMM	39
Kentucky Association of Economic Development	150
Kentucky Bar Association	2,679
Kentucky Clean Fuels Coalition	1,680
Kentucky Coal Association	1,096
Kentucky Department for Environmental Protection - Water Treatment	105
Kentucky Derby Festival Foundation Inc	168
Kentucky Derby Festival Inc	560
Kentucky Industrial Utility Customers Inc	105
Kentucky Industry Liaison Group	79
Kentucky Press Association	140
Kentucky State Board of Accountancy	53
KIPMI	13
KSPE	178
Ky Accountancy	495
KY Association for Economic Development	84
KY Bar Association	183
KY Labor Mgmt. Conference	128
KYCPA	6,575
KYBOELS	150
Lake Cumberland Community Action Agency Inc	56
Leadership Kentucky	2,387
Leadership Louisville Center	683
Lexington Coal Exchange	250
Louisville Apartment Association	175
Louisville Association of Paralegals	31
Louisville Bar Association	1,588
Louisville Employee Benefits Council	1,578
Louisville Orchestra	868
LSHRM	96
Madison County Industrial	150
Meeting Professionals International	560
Midcontinent Independent System Operator Inc	521
Midwest Energy Efficiency	11,628
Morningstar Inc	216
NACA	225
NAESB	105
NAPCP	223
National Coal Transportation Association	765
National Emergency Management	672
National Revenue Protection Organization	28
National Security Institute	592
NC BAR Association	167

EXPENSES BILLED BY AFFILIATES TO KU FOR 2014

	<u>Total</u>
NERC PCGC	3,532
Network Solutions	8
New York Bar Association	199
North American Enegy Standards Board	4,690
North American Transmission Forum Inc	63,922
North Carolina Coal Institute Inc	306
NYs Atty Registration Web	199
OATI/HAS	341
Occupational Physicians Services	209
Oracle Applications Users	464
OSBA	23
Payroll Professionals Of Kentuckiana	158
PMI	2,628
PMP Certification Renewal	159
PPI/FEPREP.COM	50
Professional Engineering License	169
Propurchaser	1,035
Public Relations Society	171
Public Utilities Reports	208
Quest	123
Ragan Communications Inc	139
Rotary Club Of Louisville	451
SAP Global Marketi	826
SHRM	474
Siigma Theta Tau International	22
Society For Human Resource	93
Society for Human Resource Management	94
Society Of Depreciation Professionals	76
Society of Women Engineers	60
Southeastern Electric Exchange	8,959
Southern Coals Conference Inc	77
Southern Company	4,596
State of Connecticut & Department of Consumer Protection	148
Sungard Relius	323
SURFA	52
The North Carolina State Bar Association	105
The Virginia Bar Association	133
THEIIA	2,191
THEIIC	75
TSMDC	1,125
University Of Louisville	12,500
University Of Missouri-Fri/Pud	5,350
Utilities Telecom Counc	8,486
Utility Communications	260
Utility Economic Development	407
VALIDEX	52
Waterways Council Inc	5,521
Weatherbell Analytics	538
Western Kentucky Coal Assn	1,400
Total Dues	<u>526,601</u>
h. Affiliate Owned/Leased Aircraft	None
i. Regulatory Costs	
Docket No. ER-13-2428-000:EL 14-5-000, FERC, 2013-2015, Municipal	990,977
FERC Rate Case	
j. Travel Costs	1,375,443

EXPENSES BILLED BY AFFILIATES TO KU FOR 2014

	<u>Total</u>
k. Lobbying or Politically Related Activities	None
I. Miscellaneous:	
Bank Service Fees	199,512
Cellular/Paging Services	798,976
Computer Custom Software Or Services/Mtce - Nontaxable	5,461,898
Computer Hardware Mtce - Nontaxable	1,435,435
Computer Hardware Purchases - Taxable	16,702
Computer Prewritten Software Or Upgrades/Updates Mtce - Taxable	2,268,652
Computer Software Purchases - Taxable	157,937
Customer Incentive Programs	450
Depreciation	17,656,486
Education & Training - Course Fees	835,558
Employee Moving Expense	71
Employee Recognition	2,545
Equipment - Rental / Lease	2,246
Fees, Permits & Licenses	554,544
Freight - Other	249,312
Insurance	608,345
Lease/Rental - Buildings	2,769,433
Lease/Rental - Other	202,779
Lease/Rental - Parking	308,879
Lease/Rental Vehicles And Equipment	2,989
Lease/Rental-Office Equip	4,368
Meal Allowance - Fully Deductible (Payroll Deducti	599
Meals - Fully Deductible	495,415
Meals /Enter- Partially Deductible	314,030
Office and Administrative Services	1,162,311
Postage	2,916,595
Power Transactions	90,010,479
Purchased Material - Ammonia	786,538
Purchased Material - Chemicals	850,224
Purchased Material - Coal	47,164,167
Purchased Material - Computer Hardware Purchases	45,642
Purchased Material - Computer Purchases And Supplies	111,891
Purchased Material - Computer Software Purchases	6,341
Purchased Material - Diesel (Used In Equip)	181,833
Purchased Material - Filters	29
Purchased Material - Fuel Oil	3,414,491
Purchased Material - Gas	54,436,042
Purchased Material - Gasoline	38,750
Purchased Material - Limestone	880,041
Purchased Material - Liquid Hydrogen / Gases	137,371
Purchased Material - Lubricants	68,809
Purchased Material - Nonallocated	10,087
Purchased Material - Office Supplies/Equipment/Furniture	767,061
Purchased Material - Other	2,955,920
Purchased Material - PC Hardware Purchases	28,523
Purchased Material - PC Software Purchases	3,272
Purchased Material - Poz-O-Tec/Ash Disposal	(11,393)
Purchased Material - Protective Clothing	95,430
Purchased Material - Safety Supplies	106,348
Purchased Material - Small Tools	98,262
Purchased Material - So3 Sorbent Injection	1,393,315
Purchased Material - Spare Parts	56,844

EXPENSES BILLED BY AFFILIATES TO KU FOR 2014

	<u>Total</u>
Purchased Material - Vendor Direct Ship	326
Purchased Material - Waste Disposal	(8,605)
Recruiting Expenses	30,410
Rights Of Way	288
Safety Awards	2,874
Subscriptions	325,300
Telecommunications - Long Distance Calls	297,358
Telecommunications - Other	1,173,005
Transportation Nonallocated	1,060
Utilities	49,622
Utilities - Gas And Electricity	8,547
Utilities - Sewer	181
Utilities - Water	9,119
Vehicles/Equipment	694,354
Warehouse - Generation - LGE	1,171,151
Warehouse - Plant - KU	67,204
Warehouse - T&D - KU	(432)
Warehouse - Transmission And Distribution - LGE	(113,048)
Warehouse Material	25
Warehouse Material - Salvage	(21,834)
Warehouse Material - Returned	(332,055)
Warehouse Overheads - Generation - LGE	192,309
Warehouse Overheads-Materials - Plant	874
Total Miscellaneous	<u>245,610,417</u>
Grand Total	<u><u>381,983,765</u></u>

EXPENSES BILLED BY AFFILIATES TO KU FOR 2015

	Total
a. Labor	<u>\$ 61,789,445</u>
b. Employee Benefits	
Medical Insurance	7,527,188
401K	2,713,020
Other Off Duty	620,831
Workers Comp	150,525
Holiday	2,817,078
Dental Insurance	373,302
Team Incentive Award	9,581,535
Fasb 106 (Opeb) Service Cost Expense	1,490,711
Group Life Insurance	307,235
Long Term Disability Insurance	338,536
Fasb 112	(6,813)
Vacation	5,170,374
Sick	1,611,474
Pension Service Cost Expense	10,270,290
Retirement Income	828,825
Other Benefits	487,746
Education/Training - Tuition Reimbursement	260,755
Misc Benefits Not On Burden Schedule	22,693
Total Employee Benefits	<u>44,565,307</u>
c. Employment Taxes	5,668,856
d. Outside Services	36,115,007
e. Promotional, Institutional and/or Corporate Advertising	1,511,998
f. Contributions	None
g. Dues	
ABIH CIH	78
ACCCE	38,923
ACFE	412
AEE	407
AICPA	6,187
AIHA	286
Air & Waste Management	254
Alliance of Hazardous Materials Professionals	56
Alpha Resources	2,186
Amazon Prime	109
American Bar Association	2,649
American Chemical Society	104
American Coal Ash Association	7,800
American Coal Council	1,456
American College of SP	62
American Payroll Association	110
American Psychological Association	124
American Society of Civil Engineers	172
American Society of Engineers	89
American Society of Mechanical Engineers	136
American Society of Safety Engineers	911
APA	110
APICS Ecommerce	180
ARIN	150
ARMA International	103

EXPENSES BILLED BY AFFILIATES TO KU FOR 2015

	<u>Total</u>
ASHRAE	131
Association for Financial Professionals	262
Association of Corporate Counsel	355
Association of Energy	250
ASTD	115
ATD	111
AWS	392
BCSP CSP	93
Better Business Bureau	2,072
Bluegrass Kiwanis Club	100
Board of Certified Safety Professionals	80
Boston College	2,650
Bullitt County Chamber	610
Business Diversity Network	464
Campbellsville Chamber Of Commerce	120
Carbon Sequestration Council	12,600
Caucus	461
Certified Fraud Examier	98
CFA	245
CGMA	133
Chamber Of Commerce Campbellsville	100
Chamber Of Commerce Marion Co	400
Chartwell Inc	13,090
CISSP	85
Coal Utilization Research Council	7,800
Commercial Property Association Of Lexington	200
CompTIA Continuing Education Fees	74
CPA Designation	123
Customer Experience Professionals Association	105
DC Bar Association	225
Donors Forum of Kentuckiana	212
Downtown Henderson Partnership	70
DRI	96
Edison Electric Institute	28,409
Energy and Mineral Law	1,041
Energy Bar Association	479
EPRI	1,883,999
ERCC	25,674
EU-HRMG	1,000
Financial Executives	384
Financial Executives International	248
Forensic CPA Society	80
HBAL	42
HTCIA	28
ICN	398
IEDC	374
IEEE	4,569
IIBA	635
Illinois State Bar Association	183
INCPA	214
Information Security Consortium	43

EXPENSES BILLED BY AFFILIATES TO KU FOR 2015

	<u>Total</u>
Information Systems Security	518
Infragard Kentucky	30
Institute for Supply Management	457
Institute of Certified Management	576
Institute of Hazardous Materials Management	63
Institute of Internal Auditors	2,197
International Association of Admin Professionals	109
International Facility	466
International Womens Forum	530
IRWA	1,509
ISACA	1,168
ISC	128
ISMLOU	241
ISS	65
ISSA	130
ITDS	50
KAPS	129
KBA	35
KCHMM	42
Kentucky Association for Economic Development	81
Kentucky Association of Manufacturers	3,780
Kentucky Bar Association	3,706
Kentucky Board of Accountancy	54
Kentucky Chamber of Commerce	29,383
Kentucky Coal Association	895
Kentucky Defense Counsel	80
Kentucky Derby Festival Foundation	610
Kentucky Derby Museum	265
Kentucky Industry Liaison Group	80
Kentucky Press Association	476
KPMI	80
KY Accountancy	165
KY Association for Economic Development	84
KY Association of Manufactures	8,400
KY State Board of Licensure for Professional Engineers	179
KY Water & Wastewater Operators Association	18
KYBOELS	1,020
KYCPA	6,788
Leadership Kentucky	416
Leadership Louisville Center	1,624
Lexington Coal Exchange	237
Louisville Apartment Association	188
Louisville Association of Paralegals	28
Louisville Bar Association	1,232
Louisville Chapter of the Association for Energy Economics	16
Louisville Employee Benefits Council	1,578
LSHRM	141
Meeting Professionals	195
Midwest Coal Ash Association	260
Midwest Energy Efficiency	8,075
MISO	550

EXPENSES BILLED BY AFFILIATES TO KU FOR 2015

	<u>Total</u>
NACT	1,161
NAESB	4,848
NAFT	12,432
NAPCP	223
NARUC	281
National Coal Council	6,240
NBMBAA	118
NBPHE	48
NCCI	312
NERC PCGC	4,483
NSPE/KSPE	180
Oracle Applications	434
Organization Development	113
Payroll Professionals of Kentuckiana	13
PHR	77
PMI	80
PMI/KIPMI	85
PMP	249
Power Monitors Inc	67
Professional Engineers	99
Project Management Institute	844
ProPurchaser	1,215
Public Relations Society of America	312
Quest	498
Rotary Club Of Louisville	689
SAP User Group - ASUG	1,932
SAPAA	281
SERC	362
SERTP	6,758
SHRM	287
Society of Depreciation	76
Society of Professional Journalists	42
Society of Women Engineers	57
Source Evaluation Society	10
Southeastern Electric Exchange	8,239
Southern Coals Conference Inc	78
Sungard Relius	363
Thomson West	2,154
Toast Masters	72
Tri-State (KOI) Regional User Group	100
TSMDC	1,125
Utility Communications	392
University of Missouri	5,400
USAEE	23
Utilities Telecom Council	7,125
Utility Economic Development	413
Vibration Institute	50
Virginia State Bar	258
VMUG	480
Waterways Council Inc	5,798
Web Network Solutions	3,052

EXPENSES BILLED BY AFFILIATES TO KU FOR 2015

	<u>Total</u>
Western Kentucky Coal Assn	357
World Trade Center	640
WSI Corporation	788
Total Dues	<u>2,215,698</u>
h. Affiliate Owned/Leased Aircraft	None
i. Regulatory Costs	
Docket No. ER-13-2428-000; EL-5-000, FERC, 2013-2015, Municipal FERC Rate Case	153,983
ER-14-2505-000; EL 14-102-000; EL 15-20, FERC, 7/25/14, KU v. Departing Municipals - CWIP Proceeding.	21,109
PUE-2015-0063; VSCC, 6/30/15 to 1/13/16, Virginia Rate Case 2015	<u>162,094</u>
Total Regulatory Costs	<u>337,187</u>
j. Travel Costs	1,631,978
k. Lobbying or Politically Related Activities	None
l. Miscellaneous	
Bank Service Fees	277,650
Cellular/Paging Services	758,569
Computer Custom Software Or Services/Mtce - Nontaxable	5,641,136
Computer Hardware Mtce - Nontaxable	1,375,480
Computer Hardware Purchases - Taxable	4,874
Computer Prewritten Software Or Upgrades/Updates Mtce - Taxable	2,724,191
Computer Software Purchases - Taxable	105,203
Customer Incentive Programs	500
Depreciation	472,472
Education & Training - Course Fees	1,056,833
Employee Moving Expense	110,454
Employee Recognition	(1,729)
Fees, Permits & Licenses	339,978
Franchise/Property/License Tax	32,582
Freight - Other	227,781
Insurance	738,597
Lease/Rental - Buildings	1,899,788
Lease/Rental - Other	172,004
Lease/Rental - Parking	388,487
Lease/Rental Vehicles And Equipment	4,474
Lease/Rental-Office Equip	2,821
Meal Allowance - Fully Deductible	(14)
Meals - Fully Deductible	604,057
Meals /Enter- Partially Deductible	378,057
Mercury Mitigation	1,576,133
Office and Administrative Services	1,195,801
Postage	2,546,765
Power Transactions	39,030,640
Purchased Materials	(3,692)
Purchased Materials- Ammonia	837,960
Purchased Materials- Chemicals	471,493
Purchased Materials- Coal	64,771,505
Purchased Materials- Computer Hardware Purchases	159,114
Purchased Materials- Computer Software Purchases	31,224
Purchased Materials- Diesel (Used In Equip)	126,471
Purchased Materials- Fuel Oil	1,863,436

EXPENSES BILLED BY AFFILIATES TO KU FOR 2015

	<u>Total</u>
Purchased Materials- Gas	85,372,028
Purchased Materials- Gasoline	23,319
Purchased Materials- Lime (Reagent)	28
Purchased Materials- Limestone	1,191,584
Purchased Materials- Liquid Hydrogen / Gases	126,172
Purchased Materials- Lubricants	83,619
Purchased Materials- Office Supplies/Equipment/Furniture	645,114
Purchased Materials- Other	3,880,130
Purchased Materials- PC Software Purchases	122
Purchased Materials- Protective Clothing	142,491
Purchased Materials- Safety Supplies	154,416
Purchased Materials- Small Tools	99,156
Purchased Materials- SO3 Sorbent Injection	2,049,940
Purchased Materials- Spare Parts	59,371
Purchased Materials- Waste Disposal	(18,681)
Real Estate	5,000
Recruiting Expenses	51,345
Rights Of Way	175
Safety Awards	32,221
Subscriptions	457,051
Telecommunications - Long Distance Calls	260,303
Telecommunications - Other	1,104,617
Transportation - Nonallocated	71
Transportation & Motorized Equip - Other	64
Utilities	145,209
Vehicles/Equipment	660,001
Warehouse - Generation	1,496,393
Warehouse - Plant	166,080
Warehouse - T&D	4,759
Warehouse - Transmission And Distribution	(30,020)
Warehouse Material	36
Warehouse Material - Inventory Physical Adjustments	(250)
Warehouse Material - Returned	(458,447)
Warehouse Overheads - Generation - LGE	270,883
Warehouse Overheads-Materials - Plant	2,461
Total Miscellaneous	<u>227,897,855</u>
Grand Total	<u><u>381,733,330</u></u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 210

Responding Witness: Gregory J. Meiman

- Q-210. Provide a copy of all incentive compensation/bonus plans and provide the level of related bonus payments included in cost of service.
- A-210. See attached. See also the response to KIUC 1-18.



TEAM INCENTIVE AWARD (TIA) PLAN



Corporate Safety



Customer Satisfaction



Cost Control



Customer Reliability



Individual and Team Effectiveness



TIA

Eligible employees participate in the LG&E and KU Team Incentive Award (“TIA”). The TIA focuses employee efforts on customer and business goals and rewards employees for achieving those goals. The TIA provides an opportunity for eligible employees to share in the added value they create through superior performance.

TIA AND BUSINESS STRATEGY

The company realizes the wealth that exists in the abilities of its people. The challenge is to become the best in our competitive market through each individual using his or her talents combined with other team members to make it happen. The TIA Plan plays a key role in assisting the company in focusing employees on customer and business goals as well as providing employees with a program that can increase their individual compensation.

The TIA was developed to motivate and direct employees toward the achievement of strategic goals. It also assists with attracting and retaining skilled personnel by providing competitive compensation commensurate with their talents, cooperation and contribution.

There are several basic TIA concepts:

- There is a focus on the cooperative spirit of all employees working together as a team.
- Risk-taking, embodied in initiative, fresh perspectives and innovative solutions, is encouraged and rewarded.
- The plan is designed to motivate and improve the individual performance of all employees.
- Incentive award levels vary depending on the employee's base salary, position and performance. The TIA represents "pay at risk." The relationship of the target awards to salary reflects that employees who have increasing responsibility for customer and business performance, as reflected in higher salaries, generally have higher amounts of individual compensation tied to that performance.

With these concepts in mind, the TIA was designed:

- To promote the achievement of the company's objectives.
- To attract, motivate and retain employees.

TIA PLAN

Key elements of the TIA are as follows:

1. Participants include all active full-time and regular, part-time salaried employees, IBEW 2100 employees and KU hourly and bargaining unit employees.
2. All TIA participants have Target Awards based on the following:

Target Award Participation

Non-Exempt & Hourly	6% of annual earnings
Exempt Individual Contributors	9% of base salary
Managers	14% of base salary
Senior Managers	25% of base salary

3. Performance objectives are established annually to support the customer and business strategies. The size of the awards depend upon the degree to which these objectives are achieved.
4. Exempt employees with salary changes during the year will have their awards calculated in accordance with the amount of time they work under each respective base salary.
5. Total annual earnings, including overtime, are used in calculating the earned awards for all regular non-exempt and hourly full- and part-time employees. Prior TIA awards are excluded from total annual earnings to calculate earned awards.
6. Earned TIA Awards will be paid in cash within 90 days of the completion of the calendar-based annual performance period.
7. Compensation from the TIA is included in calculating benefits under the Company's Retirement (except for the KU Retirement Plan) and 401(k) Savings Plan.
8. This plan in no way creates a contract of employment for any duration. The company has full and final discretion with respect to the interpretation and application of this plan. The Company reserves the right to modify or terminate this plan in its sole discretion. This plan document supersedes any prior plan document relating to the TIA.

ELIGIBILITY

All active, regular full- and part-time salaried employees, IBEW 2100 employees and KU hourly and bargaining unit employees, who have at least one month continuous service and are on the payroll on December 31 of the performance year, are eligible for a TIA. Employees who become disabled, die or retire during the performance year will be eligible for a prorated award. Disability, for purpose of this plan, means that the employee is eligible for the receipt of benefits under the Long Term Disability Plan. Retire means that the employee is eligible to retire under the terms of a company sponsored retirement plan. Employees who join the company during the performance year, who have at least one month continuous service, and are on the payroll on December 31 will also be eligible for a prorated award. Employees incurring unpaid work days during the performance year may experience a proportionate reduction in their TIA.

INDIVIDUAL PERFORMANCE OBJECTIVES

The individual performance objective links individual performance to the TIA award. The individual performance objective can be combined with performance objectives for small teams as well as with key objectives from the Performance Excellence Process. Individual performance objectives should align with, and support, strategic customer and business goals to drive performance.

TIA COMMUNICATION

TIA performance results for customer, business and operational performance measures are communicated through the Company's internal communications to provide information concerning performance. Final TIA performance results are approved following the completion of the performance period and are communicated through the Company's internal communications.

CONCLUSION

The Team Incentive Award Plan is designed to strengthen the connection between pay and performance. It will direct a portion of total pay to awards based on customer, business, operational and individual achievements. The TIA focuses eligible salaried and hourly employees' attention on the company's business goals.

TIA FORMULA

The TIA calculation formula is shown below, along with an example of a potential award. In this example, note the participant's salary is \$40,000 and the target award is 9%.

TIA CALCULATION

Step 1: Target Award % x Annual Base Pay Earnings = Target Award

Step 2: Target Award x Corporate Safety Weighting x Performance % = Corporate Safety Award

Step 3: Target Award x Customer Satisfaction Weighting x Performance % = Customer Satisfaction Award

Step 4: Target Award x Cost Control Weighting x Performance % = Cost Control Award

Step 5: Target Award x Customer Reliability Weighting x Performance % = Customer Reliability Award

Step 6: Target Award x Individual or Team Weighting x Performance % = Individual or Team Award

Step 7: Corporate Safety Award + Customer Satisfaction Award + Cost Control Award
+ Customer Reliability Award + Individual or Team Award = Total TIA Award

TIA CALCULATION EXAMPLE

Annual Base Pay Earnings = \$40,000

Target Award Percent = 9%

Corporate Safety Performance % = 105%

Customer Satisfaction Performance % = 110%

Cost Control Performance % = 100%

Customer Reliability Performance = 110%

Individual or Team Performance % = 105%

Step 1: 9% x \$40,000 = \$3,600 Total Award

Step 2: \$3,600 x 15% x 105% = \$567 Corporate Safety Award

Step 3: \$3,600 x 15% x 110% = \$594 Customer Satisfaction Award

Step 4: \$3,600 x 15% x 100% = \$540 Cost Control Award

Step 5: \$3,600 x 15% x 110% = \$594 Customer Reliability Award

Step 6: \$3,600 x 40% x 105% = \$1,512 Individual or Team Award

Step 7: \$567 + \$594 + \$540 + \$594 + 1,512 = \$3,807 Total TIA Award

KENTUCKY UTILITIES COMPANY**CASE NO. 2016-00370****Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017****Question No. 211****Responding Witness: Gregory J. Meiman**

Q-211. Has the Company considered reducing the amount of post-retirement health care, dental and life insurance coverage? If yes, provide details of any proposed reductions. If no, provide an explanation of why not.

A-211. **Post-Retirement Medical**

The company reduced the amount of post-retirement medical coverage for employees hired or rehired after 1/1/06.

- Future retirees, age 55 with at least 10 years of service, with a hire or rehire date on or after 1/1/06 are eligible for a retiree premium account that is credited with a one-time contribution credit equal to \$2,500 multiplied by the retiree's full years of service after age 45, but not to exceed \$37,500. In addition, for the retiree's dependents, a separate premium account equal to fifty percent of the retiree's premium account is provided. Retirees can use the premium account to pay for the full cost or partial cost for retiree medical coverage, however when the premium account is depleted, the retiree pays the full monthly cost of the retiree medical coverage.
- Future retirees, age 55 with at least 10 years of service, with a hire or rehire date before 1/1/06 are eligible to receive a monthly premium credit. The retiree pays the difference between the monthly premium cost of the medical coverage and the monthly premium credit. The premium credit is based on the retiree's attained age:

Retiree's Attained age	Retiree Premium Credit	Dependent Premium Credit
55 and 62	\$210	\$100
62 and 65	\$500	\$100
65 and older	\$210	\$100

- Retirees who retired prior to 1/1/17 under the premium credit basis continue on the premium credit basis under similar plan provisions in effect at their retirement.

- KU retirees who retired prior to 1/1/2000 continue on similar plan provisions in effect at their retirement.

Post Retirement Dental

Other than COBRA, post-retirement dental is not offered.

Post Retirement Life

The company reduced the amount of post retirement life insurance for salaried LG&E and all KU employees who retired after 1/1/00.

- If retiring after 1/1/00, eligible retirees (age 55 with at least 10 years of service) are entitled to 1 times their basic annual salary with a \$100,000 maximum benefit. At age 65, the retiree life benefit reduces to 50%, with a \$50,000 maximum benefit. At age 70, the retiree life benefit reduces to a \$10,000 death benefit.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 212

Responding Witness: Christopher M. Garrett

- Q-212. List each athletic and employee association to which the Company contributes and the associated amounts for the test year and preceding year. State how the Company has treated these expenses for ratemaking purposes in the test year.
- A-212. The phrase "athletic and employee association" is vague and undefined. To the extent the Attorney General seeks information about expenses for organization memberships, marketing, advertising, and employee parties, outings, and gifts, see Tab 59 of the Filing Requirements. Rate recovery information for those expenses is also found at Tab 59.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 213

Responding Witness: John K. Wolfe

Q-213. List all Company owned automobiles, other than service vehicles, and state the Company's policy for charging employees for the personal use of these automobiles and the Company policy of reporting the personal usage of these automobiles for Federal income tax purposes.

A-213. See attached list of Company owned vehicles.

The Company's Vehicle and Equipment (V&E) policy establishes that Company vehicles are not intended for employee's personal use. The V&E policy also establishes that assigned take home vehicles shall not be used for personal purposes other than for commuting or de minimis personal use.

The Company adheres to the Internal Revenue Service (IRS) Commuting Rule for non-control employees and Lease Value Rule for control employees when reporting taxable benefits.

Equipment Company	Year	Make	Model	Owned	
2954	KU	2001	FORD	F-250 4X2	OWNED
7672	KU	2016	FORD	F-250 FF 4X4	OWNED
7673	KU	2016	FORD	F-250 FF 4X4	OWNED
7674	KU	2015	FORD	F-150 FF 4X4	OWNED
2506	KU	1995	FORD	F-150 4X2	OWNED
2946	KU	2000	FORD	F-250 4X4	OWNED
5487	KU	2008	FORD	ESCAPE 4X4	OWNED
6133	KU	2011	FORD	F-250 FF 4X4	OWNED
6569	KU	2010	FORD	RANGER 4X4	OWNED
7630	KU	2008	FORD	RANGER 4X2	OWNED
7631	KU	2010	FORD	F-150 4X2	OWNED
7632	KU	2010	FORD	F-150 4X2	OWNED
7644	KU	2007	FORD	F-150 FF 4X4	OWNED
7646	KU	2012	FORD	F-250 4X4	OWNED
7664	KU	2015	FORD	EXPLORER FF 4X4	OWNED
7676	KU	2015	FORD	F-150 FF 4X2	OWNED
7677	KU	2015	FORD	F-150 FF 4X2	OWNED
7678	KU	2015	FORD	F-150 FF 4X2	OWNED
7904	KU	2005	FORD	F-250 4X4	OWNED
7910	KU	2006	CHEVY	SILVERADO 4X4	OWNED
7917	KU	2008	CHEVY	SILVERADO 4X4	OWNED
7918	KU	2008	CHEVY	SILVERADO 4X2	OWNED
7931	KU	2010	FORD	RANGER 4X4	OWNED
7942	KU	2014	FORD	F-150 FF 4X4	OWNED
7637	KU	2010	FORD	ESCAPE 4X4	OWNED
7680	KU	2016	FORD	EXPLORER FF 4X4	OWNED
7681	KU	2016	FORD	EXPLORER FF 4X4	OWNED
7691	KU	2017	FORD	EXPLORER FF 4X4	OWNED
7692	KU	2017	FORD	F-150 FF 4X4	OWNED
7693	KU	2017	FORD	F-150 FF 4X4	OWNED
2846	KU	1998	FORD	F-150 4X4	OWNED
2920	KU	2000	FORD	RANGER FF	OWNED
2933	KU	2000	FORD	F-150 4X4	OWNED
2936	KU	2000	FORD	F-150 4X4	OWNED
2939	KU	2000	FORD	F-150 4X4	OWNED
2942	KU	2000	FORD	F-250 4X4	OWNED
2944	KU	2000	FORD	F-250 4X4	OWNED
2995	KU	2002	FORD	F-150 4X4	OWNED
5665	KU	2005	FORD	F-250 4X2	OWNED
5782	KU	2006	FORD	F-150 4X4	OWNED
6519	KU	2010	FORD	RANGER 4X4	OWNED
7616	KU	2006	FORD	EXPLORER 4X4	OWNED
7633	KU	2011	CHEVY	1500 4X4	OWNED
7634	KU	2010	CHEVY	1500	OWNED
7647	KU	2013	FORD	ESCAPE 4X4	OWNED
7652	KU	2014	FORD	EXPLORER 4X4	OWNED
7666	KU	2014	CHEVY	1500 4X4	OWNED
7667	KU	2015	CHEVY	SILVERADO FF 4X	OWNED
7668	KU	2012	FORD	F-150 FF 4X4	OWNED
7671	KU	2015	FORD	F-150 4X4	OWNED

7679	KU	2015	CHEVY	1500 4X4	OWNED
7903	KU	2005	FORD	F-250 4X4	OWNED
7915	KU	1998	FORD	F-250 4X2	OWNED
7916	KU	2004	FORD	F-250 4X2	OWNED
7921	KU	2009	CHEVY	1500 4X4	OWNED

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 214

Responding Witness: Robert M. Conroy

- Q-214. Does the Company maintain any recreational sites for the use of the public and/or Company employees? If so:
- a. Identify each site and the type of recreational facility.
 - b. State whether each site is for public use or exclusively for employee use.
 - c. For each site identified in (a) above, state the amount of expense incurred during the test year to maintain it.

A-214. No.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 215

Responding Witness: Christopher M. Garrett

- Q-215. For the base year list all payments made for employee gifts, employee awards, employee luncheons and dinners, employee picnics and all other similar type items. For each, list the dollar amount paid, the payee, the account charged and state the purpose. Provide copies of invoices which exceed \$5,000.
- A-215. See attached. Only those expenses associated with safety recognition are included in cost of service as provided on Schedule F-3 at Tab 59 of the filing requirements.

KENTUCKY UTILITIES COMPANY

Case No. 2016-00370

Response to Attorney General's Initial Requests for Information
Safety Awards

Month	Vendor Name	Amount
Jul-2016	CABELLA'S	41.33
Aug-2016	PFG*PROFORMA	256.01
Jul-2016	AMAZON.COM	25.10
Jul-2016	WM SUPERCENTER	134.61
Jul-2016	WM SUPERCENTER	59.23
Jun-2016	THE CABIN DELI & TREASURE- SAFETY MEETING	172.00
Apr-2016	MARKET PLACE	107.00
Apr-2016	MADISONVILLE RURAL KING	56.82
Jun-2016	FOOD GIANT- SAFETY MEETING	42.59
Apr-2016	CRACKER BARREL- SAFETY MEETING	165.99
May-2016	AMAZON.COM	150.00
May-2016	AMAZON.COM	89.25
Jul-2016	DICK'S CLOTHING&SPORTING	25.00
Apr-2016	DICK'S SPORTINGGOODS	50.00
Jul-2016	DILLARD'S 387 FAYETTE MAL	25.00
Jul-2016	KROGER	225.00
Apr-2016	KROGER	275.00
May-2016	MORRIS PROMOTIONAL	1,272.43
May-2016	MORRIS PROMOTIONAL	717.00
May-2016	MORRIS PROMOTIONAL	116.86
May-2016	MORRIS PROMOTIONAL	81.15
Jul-2016	PFG*PROFORMA	124.50
Jul-2016	PFG*PROFORMA	107.59
Jul-2016	ROSS STORES	25.00
Jun-2016	THE TROPHY HOUSE OF OHIO	940.49
Jul-2016	WM SUPERCENTER	250.00
Apr-2016	WM SUPERCENTER	250.00
Apr-2016	WM SUPERCENTER	325.00
Jul-2016	WM SUPERCENTER	325.00
Various months safety costs allocated from LG&E		9,427.69
September 2016 to February 2017 forecasted vendor details not applicable		16,237.36
Total Safety Recognition		32,100.00

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

**Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017**

Question No. 216

Responding Witness: Counsel

- Q-216. Identify all expenses incurred during the test year for athletic events, tickets, sky boxes and all sporting activities.
- a. Specifically identify the activity and dollar amount.
 - b. Provide copies of paid vouchers and invoices supporting these expenditures.
- A-216. See the Company's objection filed on January 20, 2017.

KENTUCKY UTILITIES COMPANY**CASE NO. 2016-00370****Response to Attorney General's Initial Data Requests for Information
Dated January 11, 2017****Question No. 217****Responding Witness: Gregory J. Meiman**

Q-217. List all steps the Company has taken to reduce the cost of medical insurance.

- a. Does the Company's insurance coverage require a coordination of benefits and, if so, how does it function?
- b. Does the Company plan require a co-pay percentage by the employee? If so, what is the percentage and has it increased over the past three years? State the various levels over the past three years.

A-217.

- a. Yes. All benefits provided under the medical plan are subject to coordination of benefits, except prescription drug benefits.

When the participant is covered by another group plan in addition to the company's medical plan, our medical plan will follow coordination of benefit rules to determine which plan is primary and which is secondary. For dependent children, the Birthday Rule applies.

- b. Under the Standard PPO medical option, employees pay a co-insurance percentage for the following benefit provisions.

Standard PPO option	2015	2016	2017
Annual Deductible	In-network: \$400 per individual, \$800 per family Out-of-network: \$800 per individual, \$1,600 per family.	In-network: \$400 per individual, \$800 per family Out-of-network: \$800 per individual, \$1,600 per family.	In-network: \$600 per individual, \$1,200 per family Out-of-network: \$1,200 per individual, \$2,400 per family.
<ul style="list-style-type: none"> • Hospital Services • Emergency Room • Outpatient Surgery, 	In-network: Employee pays 20% of the allowable amount after the deductible.	In-network: Employee pays 20% of the allowable amount after the deductible.	In-network: Employee pays 20% of the allowable amount after the deductible.

<p>MRA/MRI, PET Scans and CAT scans</p> <ul style="list-style-type: none"> • Mental Health and Substance Abuse In-patient • Cardiac Rehabilitation • Occupational, Physical and Speech Therapy • Home Care Services 	<p>Out-of-network: Employee pays 40% of the allowable amount after the deductible.</p>	<p>Out-of-network: Employee pays 40% of the allowable amount after the deductible.</p>	<p>Out-of-network: Employee pays 40% of the allowable amount after the deductible.</p>
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Low PPO option	2015	2016	2017
<p>Annual Deductible</p>	<p>In-network: \$200 per individual, \$400 per family</p> <p>Out-of-network: \$400 per individual, \$800 per family.</p>	<p>In-network: \$200 per individual, \$400 per family</p> <p>Out-of-network: \$400 per individual, \$800 per family.</p>	<p>In-network: \$300 per individual, \$600 per family</p> <p>Out-of-network: \$600 per individual, \$1,200 per family.</p>
<ul style="list-style-type: none"> • Hospital Services • Emergency Room • Outpatient Surgery, MRA/MRI, PET Scans and CAT scans • Mental Health and Substance Abuse In-patient • Cardiac Rehabilitation • Occupational, Physical and Speech Therapy • Home Care Services 	<p>In-network: Employee pays 10% of the allowable amount after the deductible.</p> <p>Out-of-network: Employee pays 30% of the allowable amount after the deductible.</p>	<p>In-network: Employee pays 10% of the allowable amount after the deductible.</p> <p>Out-of-network: Employee pays 30% of the allowable amount after the deductible.</p>	<p>In-network: Employee pays 15% of the allowable amount after the deductible.</p> <p>Out-of-network: Employee pays 35% of the allowable amount after the deductible.</p>

High PPO option	2015	2016	2017
<p>Annual Deductible</p>	<p>In-network: \$1,200 per individual, \$2,400 per family</p> <p>Out-of-network:</p>	<p>N/A</p>	<p>N/A</p>

	\$400 per individual, \$800 per family.		
<ul style="list-style-type: none"> • Physician Office Services • Hospital Services • Emergency Room • Outpatient Surgery, MRA/MRI, PET Scans and CAT scans • Mental Health and Substance Abuse In-patient • Cardiac Rehabilitation • Occupational, Physical and Speech Therapy • Home Care Services • Maternity Services 	<p>In-network: Employee pays 20% of the allowable amount after the deductible.</p> <p>Out-of-network: Employee pays 40% of the allowable amount after the deductible.</p>		

High Deductible Health Plan Option	2015	2016	2017
Annual Deductible	N/A	<p>In-network: \$1,500 per individual, \$3,000 per family</p> <p>Out-of-network: \$3,000 per individual, \$6,000 per family.</p>	<p>In-network: \$2,000 per individual, \$4,000 per family</p> <p>Out-of-network: \$4,000 per individual, \$8,000 per family.</p>
<ul style="list-style-type: none"> • Physician Office Services • Hospital Services • Emergency Room • Outpatient Surgery, MRA/MRI, PET Scans and CAT scans • Mental Health and Substance Abuse In-patient 		<p>In-network: Employee pays 20% of the allowable amount after the deductible.</p> <p>Out-of-network: Employee pays 40% of the allowable amount after the deductible.</p>	<p>In-network: Employee pays 20% of the allowable amount after the deductible.</p> <p>Out-of-network: Employee pays 40% of the allowable amount after the deductible.</p>

<ul style="list-style-type: none">• Cardiac Rehabilitation• Occupational, Physical and Speech Therapy• Home Care Services• Maternity Services			
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