

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**APPLICATION OF KENTUCKY UTILITIES)
COMPANY FOR AN ADJUSTMENT OF ITS)
ELECTRIC RATES AND FOR) CASE NO. 2016-00370
CERTIFICATES OF PUBLIC)
CONVENIENCE AND NECESSITY)**

CERTIFICATE OF COMPLETED NOTICE

Pursuant to the Rules Governing Tariffs (effective October 31, 2014), I hereby certify that I am Robert M. Conroy, Vice President, State Regulation and Rates for Kentucky Utilities Company (“KU” or “Company”), a utility furnishing retail electric service within the Commonwealth of Kentucky which, on the 23rd day of November, 2016, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric base rates, terms, conditions, and tariffs of KU, and that notice to the public of the filing of the application has been completed in substantial compliance with 807 KAR 5:001, Section 17(2) and (4) and 807 KAR 5:011, Sections 8 and 9, as follows:

I certify that more than twenty (20) customers will be affected by said change by way of an increase in their rates or charges, and that on the 2nd day of November 2016, there was delivered to the Kentucky Press Service, Inc. (“Kentucky Press”), an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication therein once a week for three consecutive weeks beginning on November 16, 2016, pursuant to 807 KAR 5:001, Section 17(2) and 807 KAR 5:011, Section 8(2), a notice of the filing of KU’s Application in this case. Publication of this notice is now complete, though one minor deviation occurred for which KU is petitioning the

Commission today for deviation under 807 KAR 5:001 Section 22 and 807 KAR 5:011 Section 15. An affidavit from the Kentucky Press confirming this publication and a copy of said notice are attached as Exhibit A. The Kentucky Press has presented to KU proof of this publication of notice in the form of “tear sheets,” which KU will maintain in its files.

I further certify, on the 23rd day of November, 2016, notice was exhibited for public inspection at the offices and places of business of the Company in the territory affected thereby, including its main office, to wit, at the places listed on Exhibit B attached hereto, and the same will be kept open to public inspection at said offices and places of business in conformity with the requirements of 807 KAR 5:001, Section 17(1) and 807 KAR 5:011, Section 8(1).

I further certify, beginning on November 23, 2016, KU began including a general statement explaining the Application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is marked as Exhibit C and attached hereto.

I further certify, beginning on November 23, 2016, KU posted on its Internet website a complete copy of KU’s application in this case. Both the notice published in newspapers and the bill insert sent to customers included the web address to the online posting. In addition, KU complied with 807 KAR 5:001, Section 17(1)(b) and 807 KAR 5:011, Section 8(1)(b) by posting on its website on November 16, 2016 a copy of the published notice and a hyperlink to the location on the Commission’s website where the case documents and tariff filings are available.

I lastly certify, beginning on November 23, 2016, KU provided notice by certified mail to special contract customers and telecommunication carrier pole attacher-licensees.

CERTIFICATE OF COMPLIANCE

In accordance with 807 KAR 5:001, Section 8, this is to certify that Kentucky Utilities Company's January 9, 2017 electronic filing of the Certificate of Completed Notice is a true and accurate copy of the same document being filed in paper medium; that the electronic filing has been transmitted to the Commission on January 9, 2017; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that an original and six copies in paper medium of the Certificate are being hand delivered to the Commission within two business days from the date of the electronic filing.


Counsel for Kentucky Utilities Company

Exhibit A

KU Affidavit of Publication

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 19th day of December, 2016, came RACHEL M'CAHON, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Current and Proposed Electric Rates on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application and proposed Tariff filed by Kentucky Utilities Company with the Kentucky Public Service Commission in Case No. 2016-00370.

Rachel M'CAHON
Signature

Bonnie F. Howard

Notary Public

My Commission Expires: 9-18-20

(SEAL)

IL #563384

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

KENTUCKY PRESS SERVICE

101 Consumer Lane
(502) 223-8821

Frankfort, KY 40601
FAX (502) 875-2624

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication:

Barbourville Mnt. Advocate: 11-17, 11-24, 12-1
Bardstown KY Standard: 11-16, 11-23, 11-30
Bardwell Carlilse Co. News: 11-16, 11-21, 11-30
Bardwell Carlilse Weekly: 11-16, 11-23, 11-30
Beattyville Enterprise: 11-17, 11-24, 12-1
Bedford Trimble Banner: 11-17, 11-24, 12-1
Berea Citizen: 11-17, 11-24, 12-1
Brandenburg Meade Co.: 11-17, 11-24, 12-1
Brooksville Bracken Co.: 11-17, 11-24, 12-8
Brownsville Edmonson New: 11-16, 11-23, 11-30
Calhoun McLean Co. New: 11-17, 11-24, 12-1
Campbellsville Central KY: 11-17, 11-24, 12-1
Carlisle Mercury: 11-16, 11-23, 11-30
Carrollton News Democrat: 11-17, 11-24, 12-1
Cave City Barren Progress: 11-17, 11-24, 12-1
Central City Leader News: 11-22, 11-29, 12-6
Central City Times Argus: 11-16, 11-23, 11-30
Clinton Hickman Co. Gaz: 11-22, 11-29, 12-6
Columbia Adair Progress: 11-17, 11-23, 12-1
Corbin Times Tribune: 11-16, 11-23, 11-30
Cumberland Tri City News: 11-16, 11-23, 11-30
Cynthiana Democrat: 11-17, 11-24, 12-1
Dawson Springs Progress: 11-16, 11-23, 11-30
Eddyville Herald Ledger: 11-16, 11-23, 11-30
Edmonton Herald News: 11-16, 11-23, 11-30
Elizabethtown News Enter: 11-16, 11-23, 11-30
Falmouth Outlook: 11-22, 11-29, 12-6
Flemingsburg Gazette: 11-16, 11-23, 11-30
Florence Boone Recorder: 11-17, 11-24, 12-1
Frankfort State Journal: 11-16, 11-23, 11-30
Fulton Leader: 11-16, 11-23, 11-30
Georgetown Graphic: 11-17, 11-24, 12-1
Glasgow Daily Times: 11-16, 11-23, 11-30
Greensburg Record Herald: 11-16, 11-23, 11-30
Harlan Enterprise: 11-16, 11-23, 11-30
Harrodsburg Herald: 11-17, 11-24, 12-1
Hartford Ohio Co. Times: 11-16, 11-23, 11-30
Henderson Gleaner: 11-16, 11-23, 11-30
Hickman County Times: 11-16, 11-23, 11-30
Hickman Courier: 11-17, 11-24, 12-1
Hodgenville Larue Herald: 11-16, 11-23, 11-30
Hopkinsville KY New Era: 11-16, 11-23, 11-30
Irvine Citizen Voice Times: 11-17, 11-24, 12-1
Irvine Estill Co. Tribune: 11-16, 11-23, 11-30
Lagrange Oldham Era: 11-17, 11-24, 12-1
Lancaster Central Record: 11-17, 11-24, 12-1
Lawrenceburg Ander. News: 11-16, 11-23, 11-30
Lebanon Enterprise: 11-16, 11-23, 11-30
Leitchfield News Gazette: 11-16, 11-23, 11-30
Leitchfield Record: 11-17, 11-24, 12-1
Lexington Herald Leader: 11-16, 11-23, 11-30
Liberty Casey Co. News: 11-16, 11-23, 11-30
London Sentinel Echo: 11-16, 11-23, 11-30
Louisville Courier Journal: 11-16, 11-23, 11-30
Madisonville Messenger: 11-16, 11-23, 11-30
Manchester Enterprise: 11-17, 11-24, 12-1
Marion Crittenden Press: 11-17, 11-24, 12-1
Maysville Ledger Indep: 11-16, 11-23, 11-30
Middlesboro Daily News: 11-16, 11-23, 11-30
Morehead News: 11-18, 11-25, 12-2
Morganfield Union Co.: 11-16, 11-23, 11-30
Mt. Sterling Advocate: 11-17, 11-23, 12-1
Mt. Vernon Signal: 11-17, 11-24, 12-1
Munfordville Hart Co. News: 11-17, 11-24, 12-1
New Castle Henry Co. Local: 11-16, 11-23, 11-30
Nicholasville Jessamine: 11-17, 11-24, 12-1
Owensboro Messneger Inq: 11-16, 11-23, 11-30
Owenton News Herald: 11-16, 11-23, 11-30
Owingsville Bath Outlook: 11-17, 11-24, 12-1
Paducah Sun: 11-16, 11-23, 11-30
Paris Bourbon Citizen: 11-16, 11-23, 11-30
Pineville Sun: 11-17, 11-23, 12-1
Princeton Times Leader: 11-16, 11-23, 11-30
Providence Journal Enter: 11-16, 11-23, 11-30
Richmond Register: 11-16, 11-23, 11-30
Robertson Co. News: 11-16, 11-23, 11-30
Russell Springs Times: 11-17, 11-24, 12-1

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Sebree Banner: 11-16, 11-23, 11-30
Shelbyville Sentinel News: 11-16, 11-23, 11-30
Shepherdsville Pioneer: 11-16, 11-23, 11-30
Smithland Livingston Ledger: 11-17, 11-22, 12-1
Somerset Commonwealth: 11-16, 11-23, 11-30
Springfield Sun: 11-16, 11-23, 11-30
Stanford Interior Journal: 11-17, 11-24, 12-1
Sturgis News: 11-16, 11-23, 11-30
Taylorsville Spencer Magnet: 11-16, 11-23, 11-30
The Advocate Messenger: 11-16, 11-23, 11-30
Three Forks Tradition: 11-16, 11-23, 11-30
Versailles Woodford Sun: 11-17, 11-23, 12-1
Warsaw Gallatin News: 11-16, 11-23, 11-30
Whitley City McCreary Voice: 11-17, 11-24, 12-1
Wickliffe Advance Yeoman: 11-16, 11-21, 11-30
Williamsburg News Journal: 11-16, 11-23, 11-30
Williamstown Grant Co. News: 11-17, 11-24, 12-1
Winchester Sun: 11-16, 11-23, 11-30

NOTICE

Notice is hereby given that, in a November 23, 2016 Application, Kentucky Utilities Company is seeking approval by the Public Service Commission of an adjustment of electric rates and charges proposed to become effective on and after January 1, 2017.

KU CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$10.75	\$22.00
Plus an Energy Charge per kWh:	\$ 0.08870	
Infrastructure		\$ 0.05015
Variable		\$ 0.03508
Total		\$ 0.08523

Residential Time-of-Day Energy Service - Rate RTOD-Energy

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$10.75	\$22.00
Plus an Energy Charge per kWh:		
Off-Peak Hours	\$ 0.05740	\$0.05266
On-Peak Hours	\$ 0.27646	\$0.27646

Residential Time-of-Day Demand Service - Rate RTOD-Demand

<u>Current</u>		
Basic Service Charge per Month:		\$10.75
Plus an Energy Charge per kWh:		\$ 0.04370
Plus a Demand Charge per kW:		
Off-Peak Hours		\$ 3.70
On-Peak Hours		\$13.05
<u>Proposed</u>		
Basic Service Charge per Month:		\$22.00
Plus an Energy Charge per kWh:		\$ 0.03508
Plus a Demand Charge per kW:		
Base Hours		\$ 3.44
Peak Hours		\$ 7.87

Determination of Pricing Periods:

Current

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Summer Months of April through October

Weekdays: Off Peak (5pm-1pm), On Peak (1pm-5pm)

Weekends: Off Peak (All Hours), On Peak (N/A)

All Other Months of November continuously through March

Weekdays: Off Peak (11am-7am), On Peak (7am-11am)

Weekends: Off Peak (All Hours), On Peak (N/A)

Proposed

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Summer Months of April through October

Weekdays: Base (All Hours), Peak (1pm-5pm)

Weekends: Base (All Hours), Peak (N/A)
 All Other Months of November continuously through March
 Weekdays: Base (All Hours), Peak (7am-11am)
 Weekends: Base (All Hours), Peak (N/A)

Volunteer Fire Department Service - Rate VFD

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$10.75	\$22.00
Plus an Energy Charge per kWh:	\$ 0.08870	
Infrastructure		\$ 0.05015
Variable		\$ 0.03508
Total		\$ 0.08523

General Service – Rate GS

	<u>Current</u>	<u>Proposed</u>
Single Phase		
Basic Service Charge per Month	\$25.00	\$31.50
Plus an Energy Charge per kWh	\$ 0.10426	
Infrastructure		\$ 0.07137
Variable		\$ 0.03548
Total		\$ 0.10685
Three Phase		
Basic Service Charge per Month	\$40.00	\$50.40
Plus an Energy Charge per kWh	\$ 0.10426	
Infrastructure		\$ 0.07137
Variable		\$ 0.03548
Total		\$ 0.10685

Proposed

Determination of Load

Service hereunder will be metered except when, by mutual agreement of Company and Customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.

All Electric School – Rate AES

	<u>Current</u>	<u>Proposed</u>
Single Phase		
Basic Service Charge per Month	\$25.00	\$85.00
Plus an Energy Charge per kWh	\$ 0.08369	
Infrastructure		\$ 0.04996
Variable		\$ 0.03523
Total		\$ 0.08519
Three Phase		
Basic Service Charge per Month	\$40.00	\$140.00
Plus an Energy Charge per kWh	\$ 0.08369	
Infrastructure		\$ 0.04996
Variable		\$ 0.03523
Total		\$ 0.08519

Power Service – Rate PS

	<u>Current</u>	<u>Proposed</u>
Secondary Service		
Basic Service Charge per Month	\$90.00	\$90.00

Plus an Energy Charge per kWh	\$ 0.03572	\$ 0.03572
Plus a Demand Charge per kW per month of billing demand		
Summer Rate (May through September)	\$19.05	\$20.71
Winter Rate (All Other Months)	\$16.95	\$18.43
Primary Service	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month	\$200.00	\$240.00
Plus an Energy Charge per kWh	\$ 0.03446	\$ 0.03472
Plus a Demand Charge per kW per month of billing demand		
Summer Rate (May through September)	\$ 19.51	\$ 20.78
Winter Rate (All Other Months)	\$ 17.41	\$ 18.54

Current

Where the monthly billing demand is the greater of:

- a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 60% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Proposed

Where the monthly billing demand is the greater of:

- a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- b) a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, or
- c) if applicable, a minimum of 60% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Time-of-Day Secondary Service - Rate TODS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month	\$200.00	\$200.00
Plus an Energy Charge per kWh	\$ 0.03527	\$ 0.03531
Plus a Maximum Load Charge per kW per month		
Peak Demand Period	\$ 6.13	\$ 7.81
Intermediate Demand Period	\$ 4.53	\$ 6.11
Base Demand Period	\$ 5.20	\$ 3.24

Current

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Proposed

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) the highest measured load in the preceding eleven (11) monthly billing periods, or
- c) the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Time-of-Day Primary Service - Rate TODP

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month	\$300.00	\$330.00
Plus an Energy Charge per kWh	\$ 0.03432	\$ 0.03433
Plus a Maximum Load Charge per kVA per month		
Peak Demand Period	\$ 5.89	\$ 6.83
Intermediate Demand Period	\$ 4.39	\$ 5.34
Base Demand Period	\$ 3.34	\$ 2.92

Current

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Proposed

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) the highest measured load in the preceding eleven (11) monthly billing periods, or
- c) the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Retail Transmission Service - Rate RTS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month	\$1,000.00	\$1,400.00
Plus an Energy Charge per kWh	\$ 0.03357	\$ 0.03363

Plus a Maximum Load Charge per kVA per month

Peak Demand Period	\$ 4.73	\$ 6.72
Intermediate Demand Period	\$ 4.63	\$ 5.26
Base Demand Period	\$ 3.10	\$ 2.12

Current

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Proposed

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) the highest measured load in the preceding eleven (11) monthly billing periods, or
- c) the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Fluctuating Load Service – Rate FLS

Primary Service	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month	\$1,000.00	\$ 330.00
Plus an Energy Charge per kWh	\$ 0.03643	\$ 0.03433
Plus a Maximum Load Charge per kVA per month		
Peak Demand Period	\$ 3.01	\$ 6.27
Intermediate Demand Period	\$ 2.12	\$ 4.76
Base Demand Period	\$ 2.17	\$ 2.60
Transmission Service	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month	\$1,000.00	\$1,500.00
Plus an Energy Charge per kWh	\$ 0.03344	\$ 0.03344
Plus a Maximum Load Charge per kVA per month		
Peak Demand Period	\$ 3.01	\$ 3.51
Intermediate Demand Period	\$ 2.12	\$ 2.47
Base Demand Period	\$ 1.42	\$ 1.65

Current

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
 - b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and
- the monthly billing demand for the Base Demand Period is the greater of:
- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
 - b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
 - c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Proposed

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
 - b) a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and
- the monthly billing demand for the Base Demand Period is the greater of:
- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
 - b) the highest measured load in the preceding eleven (11) monthly billing periods, or
 - c) the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Lighting Service - Rate LS

OVERHEAD SERVICE	<u>Rate Per Light Per Month</u>	
	<u>Current</u>	<u>Proposed</u>
<i>High Pressure Sodium</i>		
462 Cobra Head – 5,800 Lumen – Fixture Only	\$ 9.86	\$ 9.86
472 Cobra Head – 5,800 Lumen – Ornamental	\$13.04	\$15.65
463 Cobra Head – 9,500 Lumen – Fixture Only	\$10.28	\$10.79
473 Cobra Head – 9,500 Lumen – Ornamental	\$13.70	\$16.44
464 Cobra Head – 22,000 Lumen – Fixture Only*	\$16.08	\$16.08
474 Cobra Head – 22,000 Lumen – Ornamental*	\$19.50	\$23.40
465 Cobra Head – 50,000 Lumen – Fixture Only*	\$25.61	\$25.61
475 Cobra Head – 50,000 Lumen – Ornamental*	\$27.37	\$32.84
487 Directional – 9,500 Lumen – Fixture Only	\$10.13	\$10.44
488 Directional – 22,000 Lumen – Fixture Only*	\$15.42	\$15.42
489 Directional – 50,000 Lumen – Fixture Only*	\$21.95	\$21.95
428 Open Bottom – 9,500 Lumen – Fixture Only	\$ 8.87	\$ 8.87
<i>Metal Halide</i>		
450 Directional – 12,000 Lumen – Fixture Only	\$16.13	Move to RLS
451 Directional – 32,000 Lumen – Fixture Only	\$22.80	\$22.80
452 Directional – 107,800 Lumen – Fixture Only	\$47.70	Move to RLS
<i>Light Emitting Diode (LED)</i>		
390 Cobra Head – 8,179 Lumen – Fixture Only	N/A	\$15.21
391 Cobra Head – 14,166 Lumen – Fixture Only*	N/A	\$18.42
392 Cobra Head – 23,214 Lumen – Fixture Only*	N/A	\$28.09
393 Open Bottom – 5,007 Lumen – Fixture Only	N/A	\$10.13

UNDERGROUND SERVICE	Rate Per Light Per Month	
	Current	Proposed
<i>High Pressure Sodium</i>		
467 Colonial – 5,800 Lumen – Decorative	\$12.14	\$14.57
468 Colonial – 9,500 Lumen – Decorative	\$12.46	\$14.95
401 Acorn – 5,800 Lumen – Smooth Pole	\$16.57	\$19.88
411 Acorn – 5,800 Lumen – Fluted Pole	\$23.63	\$28.36
420 Acorn – 9,500 Lumen – Smooth Pole	\$17.01	\$20.41
430 Acorn – 9,500 Lumen – Fluted Pole	\$24.20	\$29.04
414 Victorian 5,800 Lumen – Fluted Pole	\$33.87	\$36.70
415 Victorian 9,500 Lumen – Fluted Pole	\$34.19	\$37.46
476 Contemporary – 5,800 Lumen – Fixture/Pole	\$18.66	\$22.39
492 Contemporary – 5,800 Lumen – 2nd Fixture	\$17.12	\$17.12
477 Contemporary – 9,500 Lumen – Fixture/Pole	\$23.09	\$27.71
497 Contemporary – 9,500 Lumen – 2nd Fixture	\$17.00	\$17.00
478 Contemporary– 22,000 Lumen – Fixture/Pole*	\$29.73	\$35.68
498 Contemporary– 22,000 Lumen – 2nd Fixture*	\$19.84	\$19.84
479 Contemporary– 50,000 Lumen – Fixture/Pole*	\$36.74	\$42.55
499 Contemporary– 50,000 Lumen – 2nd Fixture*	\$24.15	\$24.15
300 Dark Sky – 4,000 Lumen	\$24.72	\$26.46
301 Dark Sky – 9,500 Lumen	\$25.83	\$28.18
<i>Metal Halide</i>		
490 Contemporary – 12,000 Lumen – Fixture Only	\$17.45	Move to RLS
494 Contemporary – 12,000 Lumen – Smooth Pole	\$31.42	Move to RLS
491 Contemporary – 32,000 Lumen – Fixture Only	\$24.68	\$24.68
495 Contemporary – 32,000 Lumen – Smooth Pole	\$38.64	\$41.06
493 Contemporary – 107,800 Lumen – Fixture Only	\$51.32	Move to RLS
496 Contemporary – 107,800 Lumen – Smooth Pole	\$65.28	Move to RLS
<i>Light Emitting Diode (LED)</i>		
396 Cobra Head – 8,179 Lumen – Fixture/Pole	N/A	\$36.27
397 Cobra Head – 14,166 Lumen – Fixture/Pole*	N/A	\$39.47
398 Cobra Head – 23,214 Lumen – Fixture/Pole*	N/A	\$49.15
399 Colonial, 4Sided – 5,665 Lumen – Fixture/Pole	N/A	\$38.32

Restricted Lighting Service - Rate RLS

Availability of Service:

Current

Service under this rate schedule is restricted to those lighting fixtures/poles in service as of January 1, 2013, except where a spot replacement maintains the continuity of multiple fixtures/poles comprising a neighborhood lighting system or continuity is desired for a subdivision being developed in phases. Spot placement of restricted fixtures/poles is contingent on the restricted fixtures/poles being available from manufacturers. Spot replacement of restricted units will be made under the terms and conditions provided for under non-restricted Lighting Service Rate LS.

In the event restricted fixtures/poles fail and replacements are unavailable, Customer will be given the choice of having Company remove the failed fixture/pole or replacing the failed fixture/pole with other available fixture/pole.

Proposed

Service under this rate schedule is restricted to those lighting fixtures/poles in service as of January 1, 2013, except where a spot replacement maintains the continuity of multiple fixtures/poles

composing a neighborhood lighting system or continuity is desired for a subdivision being developed in phases. Spot placement of restricted fixtures/poles is contingent on the restricted fixtures/poles being available from manufacturers. Spot replacement of restricted units will be made under the terms and conditions provided for under non-restricted Lighting Service Rate LS. Spot replacements will not be available for Mercury Vapor and Incandescent rate codes.

In the event restricted fixtures/poles fail and replacements are unavailable, Customer will be given the choice of having Company remove the failed fixture/pole or replacing the failed fixture/pole with other available fixture/pole.

Units marked with an asterisk (*) are not available for use in residential neighborhoods except by municipal authorities.

OVERHEAD SERVICE	Rate Per Light Per Month	
	Current	Proposed
<i>High Pressure Sodium</i>		
461 Cobra Head – 4,000 Lumen – Fixture Only	\$ 8.53	\$10.07
471 Cobra Head – 4,000 Lumen – Fixture & Pole	\$11.73	\$14.08
409 Cobra Head – 50,000 Lumen – Fixture Only*	\$13.56	\$16.27
426 Open Bottom – 5,800 Lumen – Fixture Only	\$ 8.54	\$ 8.54
<i>Metal Halide</i>		
450 Directional – 12,000 Lumen – Fixture Only	Moved from LS	\$16.13
454 Directional – 12,000 Lumen – Flood Fixture & Pole	\$20.89	\$20.89
455 Directional – 32,000 Lumen – Flood Fixture & Pole*	\$27.56	\$27.56
452 Directional – 107,800 Lumen – Fixture Only*	Moved from LS	\$47.70
459 Directional – 107,800 Lumen – Flood Fixture & Pole*	\$52.45	\$52.45
<i>Mercury Vapor</i>		
446 Cobra Head – 7,000 Lumen – Fixture Only	\$10.77	\$11.09
456 Cobra Head – 7,000 Lumen – Fixture & Pole	\$13.27	\$14.01
447 Cobra Head – 10,000 Lumen – Fixture Only	\$12.77	\$13.49
457 Cobra Head – 10,000 Lumen – Fixture & Pole	\$14.98	\$15.82
448 Cobra Head – 20,000 Lumen – Fixture Only	\$14.45	\$14.88
458 Cobra Head – 20,000 Lumen – Fixture & Pole	\$16.91	\$17.86
404 Open Bottom – 7,000 Lumen – Fixture Only	\$11.87	\$11.87
<i>Incandescent</i>		
421 Tear Drop – 1,000 Lumen – Fixture Only	\$ 3.81	\$ 3.81
422 Tear Drop – 2,500 Lumen – Fixture Only	\$ 5.11	\$ 5.11
424 Tear Drop – 4,000 Lumen – Fixture Only	\$ 7.63	\$ 7.63
434 Tear Drop – 4,000 Lumen – Fixture & Pole	\$ 8.67	Eliminated
425 Tear Drop – 6,000 Lumen – Fixture Only	\$10.19	\$10.19

UNDERGROUND SERVICE	Rate Per Light Per Month	
	Current	Proposed
<i>Metal Halide</i>		
460 Direct – 12,000 Lumen – Flood Fixture & Pole	\$30.10	\$35.23
469 Direct – 32,000 Lumen – Flood Fixture & Pole*	\$36.77	\$39.76
470 Direct – 107,800 Lumen – Flood Fixture & Pole*	\$61.66	\$61.66
490 Contemporary – 12,000 Lumen – Fixture Only	Moved from LS	\$17.45
494 Contemporary – 12,000 Lumen – Smooth Pole	Moved from LS	\$31.42
493 Contemporary – 107,800 Lumen – Fixture Only*	Moved from LS	\$51.32
496 Contemporary – 107,800 Lumen – Smooth Pole*	Moved from LS	\$65.28
<i>High Pressure Sodium</i>		
440 Acorn – 4,000 Lumen – Flood Fixture & Pole	\$15.11	\$18.13
410 Acorn – 4,000 Lumen – Fluted Pole	\$22.31	\$26.77

466 Colonial – 4,000 Lumen – Smooth Pole	\$10.79	\$12.95
412 Coach – 5,800 Lumen – Smooth Pole	\$33.87	\$36.70
413 Coach – 9,500 Lumen – Smooth Pole	\$34.19	\$37.46

	<u>Current</u>	<u>Proposed</u>
360 Granville Pole and Fixture, 16000L	\$62.30	\$62.30

Lighting Energy Service - Rate LE

	<u>Current</u>	<u>Proposed</u>
Energy Charge per kWh:	\$0.07328	\$0.07328

Traffic Energy Service - Rate TE

Current

Basic Service Charge per Month:	\$4.00 per delivery
Energy Charge per kWh:	\$0.08740

Proposed

Basic Service Charge per Month:	\$4.00 per delivery point
Energy Charge per kWh:	\$0.09289

Availability of Service

Current

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.

Proposed

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24 hour all day every day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

This service is limited to traffic control devices including, but not limited to, signals, cameras, or other traffic lights, electronic communication devices, and emergency sirens.

Cable Television Attachment Charges – Rate CTAC

Current

Attachment Charge per year for each attachment to pole:	\$7.25
Rate schedule to be renamed Pole and Structure Attachment Charges Rate PSA.	

Pole and Structure Attachment Charges – Rate PSA

Company proposes numerous revisions to the terms and conditions of service in this schedule. These revisions include the expansion of the applicability of the rates, terms and conditions to all telecommunication carriers except: (1) facilities of incumbent local exchange carriers with joint use agreements with the Company; (2) facilities subject to a fiber exchange agreement; and (3) Macro Cell Facilities. Company further proposes any telecommunication carrier who is currently permitted

to make attachments to Company facilities under an existing license agreement will be required to comply with the terms of the revised Schedule PSA upon the expiration of the current term of its license agreement with KU. In addition, Company proposes other changes in the terms and conditions, including, but not limited to attachment charges for each linear foot of duct and Wireless Facility, to the imposition of a late payment fee of three percent if the attachment customer fails to pay its bill within 60 days of the bill's issuance, that attachment customers become members in the National Joint Utilities Notification System, a detailed listing of the conditions and procedures to obtain permission to attach facilities to Company structures and to maintain and operate those attachments on KU structures and the conditions under which wireless facilities may be attached to Company structures. Customers who may take service under this schedule or under a license agreement with Company for the attachment to Company facilities or desire to make such attachments to Company's poles or other structures or within Company's ducts may review the proposed revisions at Company's website or other locations identified below in this notice.

Attachment Charges

\$ 7.25 per year for each wireline pole attachment.

\$ 0.81 per year for each linear foot of duct.

\$84.00 per year for each Wireless Facility.

Electric Vehicle Supply Equipment - EVSE

	<u>Current</u>	<u>Proposed</u>
Monthly Charging Unit:		
Single Charger	\$180.83	\$185.28
Dual Charger	\$302.41	\$311.03

Electric Vehicle Charging – EVC

	<u>Current</u>	<u>Proposed</u>
Fee Per Hour	\$2.88	\$2.90

Curtable Service Rider – CSR

<u>Primary</u>	<u>Current</u>	<u>Proposed</u>
Monthly Demand Credit Per kVA:	(\$6.50)	(\$3.31)
Non-Compliance Charge Per kVA:	\$16.00	\$16.00
<u>Transmission</u>	<u>Current</u>	<u>Proposed</u>
Monthly Demand Credit Per kVA:	(\$6.40)	(\$3.20)
Non-Compliance Charge Per kVA:	\$16.00	\$16.00

Availability of Service

Current

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kVA individually. The aggregate service under CSR for Kentucky Utilities Company is limited to 100 MVA in addition to the contracted curtable load under P.S.C. No. 7, CSR1 for Kentucky Utilities Company as of August 1, 2010.

Proposed

This rider shall be limited to customers served under applicable power schedules who contract for not less than 1,000 kVA individually, and executed a contract under this rider prior to January 1, 2017. Company will not enter into contracts for additional curtable demand, even with customers already participating in this rider, on or after January 1, 2017.

Contract Option

Current

Customer may, at Customer's option, contract with Company to curtail service upon notification

by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than sixty (60) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year. Company will request physical curtailment only when (1) all available units have been dispatched or are being dispatched and (2) all off-system sales have been or are being curtailed. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Proposed

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than sixty (60) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year. Company will request physical curtailment only when (1) all available units have been dispatched or are being dispatched and (2) all off-system sales have been or are being curtailed. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements. Customer's choosing to curtail rather than buy through during any of the 275 hours of Company-requested curtailment with a buy-through option each year shall not reduce, diminish, or detract from the 100 hours of physical curtailment Company may request each year.

Automatic Buy-Through Price

Current

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in Platts Gas Daily for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

Proposed

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP is the Cash Price for "Natural Gas, Henry Hub" as posted in The Wall Street Journal on-line for the most recent day for which a price is posted that precedes the day in which the buy-through occurred.

Standard Rider for Excess Facilities – Rider EF

Customer shall pay for excess facilities by:	<u>Current</u>	<u>Proposed</u>
(a) Making a monthly Excess Facilities charge payment equal to the installed cost of the excess facilities times the following percentage:		
Percentage with No Contribution-in-Aid-of-Construction	1.24%	1.24%
(b) Making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:		
Percentage with Contribution-in-Aid-of-Construction	0.48%	0.48%

Standard Rider for Redundant Capacity Charge – Rider RC

	<u>Current</u>	<u>Proposed</u>
Capacity Reservation Charge per Month:	<u>(Per kW/kVA)</u>	<u>(Per kW/kVA)</u>
Secondary Distribution	\$1.12	\$1.09
Primary Distribution	\$1.11	\$0.90

Economic Development Rider – Rider EDR

Company proposes the following changes to Rider EDR’s Terms and Conditions:

Current

c)2)i.) Company and the existing customer will determine Customer’s Existing Base Load by averaging Customer’s previous three years’ monthly billing loads, subject to any mutually agreed upon adjustments thereto.

Proposed

c)2)i.) Company and the existing customer will determine Customer’s Existing Base Load by calculating a 12-month rolling average of measured demand.

Standard Rider for Supplemental or Standby Service – Rider SS

	<u>Current</u>
Contract Demand per month:	<u>(Per kW/kVA)</u>
Secondary	\$12.84
Primary	\$11.63
Transmission	\$10.58

Proposed

Company proposes to eliminate this Rider.

Electric Vehicle Supply Equipment – Rider EVSE-R

<u>Monthly Charging Unit Fee</u>	<u>Current</u>	<u>Proposed</u>
Single Charger	\$132.68	\$133.18
Dual Charger	\$206.11	\$206.81

Returned Payment Charge

<u>Current Rate</u>	\$10.00
<u>Proposed Rate</u>	\$10.00

Meter Test Charge

<u>Current Rate</u>	\$75.00
<u>Proposed Rate</u>	\$75.00

Disconnecting and Reconnecting Service Charge

<u>Current Rate</u>	\$28.00
<u>Proposed Rate</u>	\$28.00

Meter Pulse Charge

Current Rate
\$15.00 per month per installed set of pulse-generating equipment

Proposed Rate
\$15.00 per month per installed set of pulse-generating equipment

Meter Data Processing Charge

Current Rate \$2.75 per report
Company proposes to eliminate this charge.

Unauthorized Reconnect Charge

Proposed

When the Company determines that Customer has tampered with a meter, reconnected service without authorization from Company that previously had been disconnected by Company, or connected service without authorization from Company, then the following charges shall be assessed for each instance of such tampering or unauthorized reconnection or connection of service:

- (1) A charge of \$70.00 for tampering or an unauthorized connection or reconnection that does not require the replacement of the meter;
- (2) A charge of \$90.00 for tampering or an unauthorized connection or reconnection that requires the replacement of a single-phase standard meter;
- (3) A charge of \$110.00 for tampering or an unauthorized connection or reconnection that requires the replacement of a single-phase Automatic Meter Reading (AMR) meter;
- (4) A charge of \$174.00 for tampering or an unauthorized connection or reconnection that requires the replacement of a single-phase Automatic Meter System (AMS) meter; or
- (5) A charge of \$177.00 for tampering or an unauthorized connection or reconnection that requires the replacement of a three-phase meter.

Customer Deposits

Current Rate

For Customers Served Under Residential Service Rates RS, RTOD-Energy, and RTOD-Demand:	\$160.00
For Customers Served Under General Service Rate GS	\$240.00

For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Proposed Rate

For Customers Served Under Residential Service Rates RS, RTOD-Energy, and RTOD-Demand:	\$160.00
For Customers Served Under General Service Rate GS	\$240.00

For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Late Payment Charge

Current Rate

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed

on the current month's charges for customers served under the following Standard Rate Schedules: RS, RTOD-Energy, RTOD-Demand, VFD, GS, and AES.

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges for customers served under the following Standard Rate Schedules: PS, TODS, TODP, RTS, and FLS.

Proposed Rate

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges for customers served under the following Standard Rate Schedules: RS, RTOD-Energy, RTOD-Demand, VFD, GS, AES, and PSA.

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges for customers served under the following Standard Rate Schedules: PS, TODS, TODP, RTS, and FLS.

Environmental Cost Recovery Surcharge

Availability of Service

Current

This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except CTAC and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC (including the Off-System Sales Tracker) and DSM Adjustment Clauses. Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:

Group 1: Rate Schedules RS; RTOD-Energy; RTOD-Demand; VFD; AES; LS; RLS; LE; and TE.

Group 2: Rate Schedules GS; PS; TODS; TODP; RTS; and FLS.

Proposed

This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except PSA and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC (including the Off-System Sales Tracker) and DSM Adjustment Clauses. Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:

Group 1: Rate Schedules RS; RTOD-Energy; RTOD-Demand; VFD; AES; LS; RLS; LE; and TE.

Group 2: Rate Schedules GS; PS; TODS; TODP; RTS; FLS; EVSE; and EVC.

Home Energy Assistance Program Adjustment Clause HEA

Rate

Current

\$0.25 per meter per month.

Proposed

\$0.25 per month.

Terms and Conditions – Customer Bill of Rights

Current

You have the right to participate in equal, budget payment plans for your natural gas and electric service.

Proposed

You have the right to participate in equal, budget payment plans for your natural gas and electric service, unless any rate or rider under which you take service explicitly states otherwise.

Terms and Conditions – General

Company Terms and Conditions

Current

In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.

Proposed

In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions in each rate schedule, and which shall constitute a part of all applications and contracts for service.

Customer Generation

Proposed

All existing and future installations of equipment for the purpose of electric generation that is intended to run in parallel with utility service, regardless of the length of parallel operation, shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Terms and Conditions of the Company's Tariff.

Terms and Conditions – Customer Responsibilities

Application for Service

Current

A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

Proposed

A written, in-person, electronic, or oral application or contract, properly executed, will be required before Company is obligated to render electric service. Company may require any party applying for service to provide some or all of the following information for the party desiring service: full legal name, address, full Social Security Number or other taxpayer identification number, date of birth (if applicable), relationship of the applying party to the party desiring service, and any other information Company deems necessary for legal, business, or debt-collection purposes. Company shall have the right to reject for valid reasons any such application or contract, including the applying party's refusal to provide requested information.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or,

in the case of outages, restoration of service.

Contracted Demands

Current

For rate applications where billing demand minimums are determined by the Contract Demand customer shall execute written Contract prior to rendering of service. At Company's sole discretion, in lieu of a written contract, a completed load data sheet or other written load specification, as provided by Customer, can be used to determine the maximum load on Company's system for determining Contract Demand minimum.

Proposed

For rate applications where billing demand minimums are determined by the Contract Demand customer shall execute written Contract prior to rendering of service. At Company's sole discretion, in lieu of a written contract, a completed load data sheet or other written load specification, as provided by Customer, can be used to determine the maximum load on Company's system for determining Contract Demand minimum.

If Company or Customer terminates Customer's service under a rate schedule that contains demand charges and Customer subsequently applies to Company to reestablish service to the same premise or facility, Company must determine monthly billing demand for the reestablished service as though Customer had continuously taken service from the time of service termination through the reestablishing of service to Customer. For the purpose of determining the monthly billing demand described in the preceding sentence, the demand to be used for the period during which Customer did not take service from Company shall be the actually recorded demand, if any, for the premise or facility during that period. The preceding two sentences will not apply if Company determines, in its sole discretion, that material changes to Customer's facilities, processes, or practices justify establishing a new Contract Demand for the reestablished service.

Terms and Conditions – Company Responsibilities

Metering

Current

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

Proposed

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. Company has the right to install any meter or meters it deems in its sole discretion to be necessary or prudent to serve any customer, including without limitation a digital, automated meter reading, automated metering infrastructure, or advanced metering systems meter or meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

Firm Service

Current

Where a customer-generator supplies all or part of the customer-generator's own load and desires Company to provide supplemental or standby service for that load, the customer-generator must contract for such service under Company's Supplemental or Standby Service Rider, otherwise Company has no obligation to supply the non-firm service. This requirement does not apply to Net Metering Service (Rider NMS).

Proposed

Where a customer-generator supplies all or part of the customer-generator's own load and desires Company to provide service for that load, the customer-generator must contract for such service, otherwise Company has no obligation to supply the non-firm service. This requirement does not apply to Net Metering Service (Rider NMS).

Terms and Conditions – Residential Rate Specific Terms and Conditions

Power Requirement

Current

Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:

Proposed

Single-phase power service used for domestic purposes will be permitted under Residential Rates RS, RTOD-Energy, and RTOD-Demand when measured through the residential meter subject to the conditions set forth below:

Terms and Conditions – Billing

Meter Readings and Bills

Proposed

As used in the entirety of this Tariff, "meter reading" and similar terms shall include data collected remotely from automated meter reading, automated meter infrastructure, advanced metering systems, and other electronic meter equipment or systems capable of delivering usage data to Company. A physical, manual reading of a meter is not required to constitute a "meter reading."

Terms and Conditions – Discontinuance of Service

Current

I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

Proposed

I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to

Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered, and assessment of the charges under the Unauthorized Reconnection Charge provision of Special Charges incurred by reason of the fraudulent use.

Kentucky Utilities Company also proposes to change the text of the following electric tariffs: Residential Service Rate RS, Residential Time-of-Day Energy Service Rate RTOD-Energy, Residential Time-of-Day Demand Service Rate RTOD-Demand, Volunteer Fire Department Service Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Service Rate PS, Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, Retail Transmission Service Rate RTS, Fluctuating Load Service Rate FLS, Lighting Service Rate LS, Restricted Lighting Service Rate RLS, Traffic Energy Service Rate TE, Electric Vehicle Supply Equipment Rate EVSE, Special Charges, Curtailable Service Rider CSR, Temporary/Seasonal Service Rider TS, Economic Development Rider EDR, Environmental Cost Recovery Surcharge ECR, Home Energy Assistance Program Adjustment Clause HEA, and the Terms and Conditions.

Complete copies of the proposed tariffs containing text changes and proposed rates may be obtained by contacting Robert M. Conroy, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 502-627-3324, or visiting Kentucky Utilities Company's website at www.lge-ku.com.

The foregoing rates reflect a proposed annual increase in revenues of approximately 6.4% to Kentucky Utilities Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

Electric Rate Class	Average Monthly Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	1,179	36,998,263	5.94	7.16	5.94
Residential Time-of-Day	1,171	1,800	5.91	6.21	5.91
General Service	1,805	12,094,454	5.06	12.10	5.06
All Electric School	21,341	777,151	5.34	109.21	5.34
Power Service	41,288	10,184,158	5.04	181.52	5.04
TODS (Secondary)	225,256	6,865,948	5.55	925.48	5.55
TODP (Primary)	1,241,109	17,335,551	6.61	5,224.70	6.61
Retail Transmission	4,160,317	6,022,822	6.71	16,730.06	6.71
Fluctuating Load	46,076,466	2,235,014	7.25	186,251.16	7.25
Outdoor Lights	61	1,866,484	6.14	0.92	6.14
Lighting Energy	9,307	0	0.00	0.00	0.00
Traffic Energy	160	8,175	4.71	0.88	4.71
PSA	N/A	0	0	0	0
Rider - CSR	N/A	8,688,375	(49.95)	80,447.92	(49.95)

Notice is further given that a person may examine this application at the offices of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky, and may also be examined at Kentucky Utilities Company's website at www.lge-ku.com. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission, by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info.gov. All comments should reference Case No. 2016-00370.

The rates contained in this notice are the rates proposed by Kentucky Utilities Company, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the commission may take final action on the application.

Kentucky Utilities Company
c/o LG&E and KU Energy LLC
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
502-627-3324

Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40601
502-564-3940

Exhibit B

List of KU Business Offices

List of KU's Offices and Places of Business Where Notice to Customers is Exhibited

Kentucky Utilities Company – Barlow
137 South Fourth Street
Barlow, Kentucky 42024

Kentucky Utilities Company – Georgetown
204 West Clinton Street
Georgetown, Kentucky 40324

Kentucky Utilities Company –
Campbellsville
109 West Main Street
Campbellsville, Kentucky 42718

Kentucky Utilities Company – Greenville
380 Airport Road
Greenville, Kentucky 42345

Kentucky Utilities Company – Carrollton
215 Eleventh Street
Carrollton, Kentucky 41008

Kentucky Utilities Company – Harlan
184 Bank Drive Village Center
Harlan, Kentucky 40831

Kentucky Utilities Company – Danville
198 West Broadway
Danville, Kentucky 40422

Kentucky Utilities Company – Lexington
One Quality Street
Lexington, Kentucky 40507

Kentucky Utilities Company – Earlington
111 West Main Street
Earlington, Kentucky 42410

Kentucky Utilities Company – London
611 Meyers Baker Road
London, Kentucky 40741

Kentucky Utilities Company – Eddyville
219 West Main Street
Eddyville, Kentucky 42038

Kentucky Utilities Company – Maysville
215 Wall Street
Maysville, Kentucky 41056

Kentucky Utilities Company –
Elizabethtown
242 West Dixie Avenue
Elizabethtown, Kentucky 42701

Kentucky Utilities Company – Middlesboro
2201 Cumberland Avenue
Middlesboro, Kentucky 40965

Kentucky Utilities Company – Morehead
138 North Blair Avenue
Morehead, Kentucky 40351

Kentucky Utilities Company – Shelbyville
1100 Main Street
Shelbyville, Kentucky 40065

Kentucky Utilities Company – Morganfield
2800 US Highway 60 East
Morganfield, Kentucky 42437

Kentucky Utilities Company – Somerset
306 North Main Street
Somerset, Kentucky 42501

Kentucky Utilities Company – Mt. Sterling
209 West Locust Street
Mt. Sterling, Kentucky 40353

Kentucky Utilities Company – Versailles
250 Crossfield Drive
Versailles, Kentucky 40383

Kentucky Utilities Company – Paris
1445 South Main Street
Paris, Kentucky 40361

Kentucky Utilities Company – Winchester
308 West Lexington Street
Winchester, Kentucky 40391

Kentucky Utilities Company – Richmond
200 East Water Street
Richmond, Kentucky 40475

Exhibit C

KU Customer Bill Inserts

**NOTICE TO CUSTOMERS OF
KENTUCKY UTILITIES COMPANY**

PLEASE TAKE NOTICE that, in a November 23, 2016 Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its rates and charges to become effective on and after January 1, 2017.

The proposed rates reflect a proposed annual increase in revenues of approximately 6.4% to KU.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	1,179	36,998,263	5.94	7.16	5.94
Residential Time-of-Day Energy	1,171	1,800	5.91	6.21	5.91
General Service	1,805	12,094,454	5.06	12.10	5.06
All Electric School	21,341	777,151	5.34	109.21	5.34
Power Service	41,288	10,184,158	5.04	181.52	5.04
Time-of-Day Secondary	225,256	6,865,948	5.55	925.48	5.55
Time-of-Day Primary	1,241,109	17,335,551	6.61	5,224.70	6.61
Retail Transmission	4,160,317	6,022,822	6.71	16,730.06	6.71
Fluctuating Load Service	46,076,466	2,235,014	7.25	186,251.16	7.25
Outdoor Lights	61	1,866,484	6.14	0.92	6.14
Lighting Energy	9,307	0	0.00	0.00	0.00
Traffic Energy	160	8,175	4.71	0.88	4.71
PSA (presently CTAC)	N/A	0	0.00	0.00	0.00
Rider – CSR	N/A	8,688,375	49.95	80,447.92	49.95

KU is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service. Complete copies of the proposed tariffs containing the proposed text changes and rates may be obtained by contacting, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 40202, 1-800-981-0600, or by visiting KU’s website at www.lge-ku.com.

Notice is further given that a person may examine this application at the offices of KU, 100 Quality Street, Lexington, Kentucky, and may also be examined at KU’s website at www.lge-ku.com. A person may also examine this application at the Public Service Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission’s Web site at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission, by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission’s Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2016-00370.

The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the commission may take final action on the application.

A copy of the Notice of Filing and the proposed tariff, once filed, shall also be available for public inspection on KU's website at www.lge-ku.com, or through the Public Service Commission's website at <http://psc.ky.gov>.

Kentucky Utilities Company
c/o LG&E and KU Energy LLC
220 West Main Street
P. O. Box 32010
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