



VERIFICATION

COMMONWEALTH OF KENTUCKY)
) **SS:**
COUNTY OF JEFFERSON)

The undersigned, **Valerie L. Scott**, being duly sworn, deposes and says that she is Controller for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.


_____ **Valerie L. Scott**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 3rd day of January 2017.

 (SEAL)

Notary Public


My Commission Expires:
JUDY SCHOOLER
Notary Public, State at Large, KY
My commission expires July 11, 2018

Notary ID # 512743

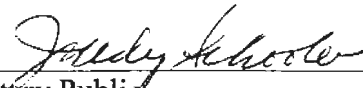
VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Christopher M. Garrett**, being duly sworn, deposes and says that he is Director – Rates for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Christopher M. Garrett

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 3rd day of January 2017.


Notary Public (SEAL)

My Commission Expires:

JUDY SCHOOLER
Notary Public, State at Large, KY
My commission expires July 11, 2018
Notary ID # 512743

KENTUCKY UTILITIES COMPANY

**January 3, 2017 Supplemental Response to Commission Staff's First Request for
Information
Dated November 10, 2016**

Case No. 2016-00370

Question No. 46

Responding Witness: Valerie L. Scott

Q-46. As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period including the month in which the Commission hears this case.

A-46. **Original Response:**

See attached income statements for September and October 2016. Income statements for subsequent months will be provided as they become available.

January 3, 2017 Supplemental Response:

See attached income statement for November 2016. Income statements for subsequent months will be provided as they become available.

Kentucky Utilities Company
Comparative Statement of Income
November 30, 2016

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 128,098,809.46	\$ 125,285,942.94	\$ 2,812,866.52	2.25
Rate Refunds.....	-	76,686.46	(76,686.46)	(100.00)
Total Operating Revenues.....	128,098,809.46	125,362,629.40	2,736,180.06	2.18
Fuel for Electric Generation.....	35,396,571.33	34,844,622.90	551,948.43	1.58
Power Purchased.....	2,232,512.54	3,256,804.00	(1,024,291.46)	(31.45)
Other Operation Expenses.....	22,718,140.20	23,968,303.90	(1,250,163.70)	(5.22)
Maintenance.....	11,745,652.18	13,017,082.28	(1,271,430.10)	(9.77)
Depreciation.....	18,763,240.41	17,822,389.03	940,851.38	5.28
Amortization Expense.....	1,010,688.76	914,627.07	96,061.69	10.50
Regulatory Deditis.....	31,765.85	-	31,765.85	100.00
Regulatory Credits.....	-	-	-	-
Taxes				
Federal Income.....	8,231,605.58	6,779,198.39	1,452,407.19	21.42
State Income.....	1,501,204.66	1,236,327.98	264,876.68	21.42
Deferred Federal Income - Net.....	0.01	-	0.01	100.00
Deferred State Income - Net.....	-	-	-	-
Property and Other.....	3,268,635.19	3,148,454.59	120,180.60	3.82
Investment Tax Credit.....	-	-	-	-
Total Operating Expenses.....	104,900,016.71	104,987,810.14	(87,793.43)	(0.08)
Net Operating Income.....	23,198,792.75	20,374,819.26	2,823,973.49	13.86
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	153,850.00	153,850.00	-	-
Other Income Less Deductions.....	(40,184.23)	(632,094.69)	591,910.46	93.64
AFUDC - Equity.....	13,065.56	83,843.01	(70,777.45)	(84.42)
Total Other Income Less Deductions.....	126,731.33	(394,401.68)	521,133.01	132.13
Income Before Interest Charges.....	23,325,524.08	19,980,417.58	3,345,106.50	16.74
Interest on Long-Term Debt.....	7,532,054.71	7,363,474.52	168,580.19	2.29
Amortization of Debt Expense - Net.....	274,506.44	269,671.58	4,834.86	1.79
Other Interest Expenses.....	109,133.32	180,804.37	(71,671.05)	(39.64)
AFUDC - Borrowed Funds.....	(5,061.41)	(29,946.07)	24,884.66	83.10
Total Interest Charges.....	7,910,633.06	7,784,004.40	126,628.66	1.63
Net Income.....	\$ 15,414,891.02	\$ 12,196,413.18	\$ 3,218,477.84	26.39

December 21, 2016

KENTUCKY UTILITIES COMPANY

**January 3, 2017 Supplemental Response to Commission Staff's First Request for
Information
Dated November 10, 2016**

Case No. 2016-00370

Question No. 60

Responding Witness: Christopher M. Garrett

Q-60. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of contracts or other documentation that support charges incurred in the preparation of this case. Identify any costs incurred for this case that occurred during the base period.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting work papers and calculations.
- c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when the utility files its monthly financial statements with the Commission, through the month of the public hearing.

A-60. Original Response:

- a. See attached.
- b. See attached.
- c. The Company will provide monthly updates as requested.

January 3, 2017 Supplemental Response for Question No. 60(c):

Attached are the Schedule of Rate Case Expenses (Attachment 1) and the associated invoices (Attachment 2) recorded by Kentucky Utilities Company for November 2016.

KENTUCKY UTILITIES COMPANY

CASE NO. 2016-00370

Schedule of Rate Case Preparation Costs

Response to Commission's Order

Dated December 22, 2016

Question No. 60 (c)

Responding Witness: Christopher M. Garrett

Date	Invoice #	Vendor Name	Hours (1)	Rate/Hr	Amount	Description	Account
2-Nov-16	262	LANGLEY & BROMBERG		390.00	2,831.79	Professional legal service	182335
SUBTOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC					2,831.79		
TOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC					2,831.79		
19-Oct-16	060231*1970	GANNETT FLEMING - DEPRECIATION CONSULTING SERVICES			1,665.00	Consulting work related to the upcoming rate case	182335
1-Oct-16	THEPRI110116	THE PRIME GROUP LLC	56.18	199.62	11,214.80	Consulting work related to the upcoming rate case	182335
1-Nov-16	THEPRI100116	THE PRIME GROUP LLC	214.12	199.93	42,809.57	Consulting work related to the upcoming rate case	182335
31-Oct-16	FINANC093016	FINANCIAL CONCEPTS & APPLICATIONS INC	4.77	300.00	1,431.00	Consulting work related to the upcoming rate case	182335
30-Sep-16	FINANC103116	FINANCIAL CONCEPTS & APPLICATIONS INC	17.76	282.01	5,008.50	Consulting work related to the upcoming rate case	182335
29-Nov-16	2569739	CT CORPORATION			254.45	Certificates of Existence and Certificates of Good Standing for Kentucky Utilities	182335
SUBTOTAL CONSULTANTS KU ELECTRIC					62,383.32		
TOTAL CONSULTANTS KU ELECTRIC					62,383.32		
SUBTOTAL SUPPLIES/SERVICES - OTHER KU ELECTRIC					-		
TOTAL SUPPLIES/SERVICES - OTHER KU ELECTRIC					-		
TOTAL RATE CASE EXPENSES FOR NOVEMBER 2016					65,215.11		

Note (1) - Hours are calculated based on information provided on the billing statement

INVOICE

Invoice Information

Firm/Vendor: Langley & Bromberg
Office: Birmingham
Invoice Number: 262
Date of Invoice: 11/02/2016
Billing Period: 10/01/2016 - 10/31/2016
Date Posted: 11/02/2016
Invoice Description/Comment:

Amount Approved

Approved Total **\$5,343.00**
Invoice Currency: **USD**
Date Approved: 11/15/2016
Final Approver: Dot O'Brien
Approved Fees \$5,343.00
Approved Expenses \$0.00
Comments to AP: LEGAL SERVICES

Accounting Code Allocations

<u>Project Task</u>	<u>Type Org</u>	<u>Amount</u>	<u>Percentage</u>	<u>Comment</u>
122482 LGE RC-EL LGL EX	0321 026900	\$1,955.54	36.6%	LGE EL
122483 LGE RC-GCLGL EX	0321 026900	\$555.67	10.4%	LGE GAS
122484 KURC LEGAL EXP	0321 026900	\$2,831.79	53%	KU

Vendor Address & Tax Information in Serengeti Tracker

Langley & Bromberg
2700 US Highway 280, Ste. 240E
Birmingham, Alabama 35223

Tel: 205-783-5750
Fax:

Remittance Address
2700 U.S. Highway 280
Suite 240E
Birmingham, Alabama 35223

Vendor Tax 
VAT ID: --

GST ID: --
HST ID: --
PST ID: --
Sales Tax ID: --
QST ID: --
Withholding Tax ID: --

Amount Billed

Billed Total **\$5,343.00**
Invoice Currency: USD
Billed Fees \$5,343.00
Billed Expenses \$0.00

Approval History

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Lisa Kennedy	Posted	11/02/2016	\$5,343.00	
Kathy Wilson	Approved	11/10/2016	\$5,343.00	
Jim Dimas	Approved	11/10/2016	\$5,343.00	
Dot O'Brien	Approved	11/11/2016	\$5,343.00	
Kathy Wilson AP	Reviewed	11/15/2016	\$5,343.00	
Kathy Wilson AP	Batch Run	11/15/2016	\$5,343.00	Batch ID: 001000369 (Sent to AP: 11/15/2016 6:43:21 AM)

Additional Financial Information

Oracle Vendor Number: 74771
Vendor Pay Site: PY-ACH
Name of Invoice File in .Zip: Langley & Bromberg - 262.html
Comments to Firm:
AP Route: Default AP Route

Matter Information

Matter Name (Short): Rate Case Kentucky 2016-Joint Use Agreements
Matter ID: 31497.01
Lead Company Person: Dimas, Jim
Organizational Unit: LKE > KU and LG&E > Corporate

Practice Group: LKE Legal > Regulatory > State
 Law Firm Matter No.: 001
 Country (in Matter): United States

Invoice Line Items:

<u>Date</u>	<u>Description Narrative</u>	<u>Timekeeper</u>	<u>Units</u>	<u>Rate</u>	<u>Adjust Taxes</u>	<u>TaxType%</u>	<u>Amount</u>
10/03/2016 -	Work on red-line comments to September 26, 2016 draft of tariff and correspondence with Mr. Jim Dimas, Mr. Brad Hayes and Mr. Rick Pollock regarding same.	Eric Langley	1.8	\$390.00			\$702.00
10/05/2016 -	Preliminary review of updated draft pole attachment tariff and correspondence with Mr. Jim Dimas regarding same.	Eric Langley	0.2	\$390.00			\$78.00
10/06/2016 -	Review of updated draft tariff and work on red-line revisions and comments to same; correspondence with Mr. Jim Dimas and Ms. Sara Veeneman.	Eric Langley	3.5	\$390.00			\$1,365.00
10/17/2016 -	Telephone conference with Mr. Jim Dimas regarding exclusion of PCS entities from tariff; work on options and analysis in connection with same.	Eric Langley	0.5	\$390.00			\$195.00
10/18/2016 -	Research and analysis in connection with developing language to exclude PCS attachments from tariff applicability; correspondence with Mr. Jim Dimas regarding same.	Eric Langley	1.7	\$390.00			\$663.00
10/26/2016 -	Telephone conference with Mr. Jim Dimas regarding revisions to draft tariff; correspondence with Ms. Sara Veeneman regarding "macro cell" language; research and analysis in connection with differences between state and federal definitions of "telecommunications service" and correspondence with Mr. Dimas regarding same.	Eric Langley	2.7	\$390.00			\$1,053.00
10/27/2016 -	Correspondence with Mr. Jim Dimas, Ms. Sara Veeneman and Ms. Allyson Sturgeon regarding revisions to draft pole attachment tariff language.	Eric Langley	0.4	\$390.00			\$156.00
10/31/2016 -	Analysis of draft definitions of "cable television system operator" and "telecommunications carrier" in tariff; correspondence with Ms. Sara Veeneman and Mr. Jim Dimas regarding analysis and recommendations in connection with same.	Eric Langley	2.9	\$390.00			\$1,131.00

Excellence Delivered As Promised
Gannett Fleming Valuation and Rate Consultants, LLC

 LG&E and KU Services Company
 Attn: Sara Wiseman, Manager of Property Accounting
 P.O. Box 32010
 Louisville, KY 40232-7100

ACH/EFT Payment Information:
 ABA: [REDACTED]
 Account No.: [REDACTED]
 Account Name: Gannett Fleming Companies

Check Payment Information:
 Gannett Fleming Companies
 PO Box 829160
 Philadelphia, PA 19182-9160

 Federal EIN: 46-4413705
 Send Remit Info: AccountsReivable@gfnet.com

 Project: 060231
 Invoice No: 060231*1970
 Invoice Date: October 19, 2016

 PO # 114033
 Debra Hillbert
 11/10/16

Invoice Period: September 3, 2016 through September 30, 2016
Project Manager : John J. Spanos **jspanos@gfnet.com** **717 763-7211**
 LG&E/KU Rate Case - Depreciation Consulting Services

Summary of Current Charges

Phase 301	- KU - RATE CASE	\$ 1,665.00 ✓
Phase 302	- LG&E - RATE CASE - ELECTRIC	2,242.50 ✓
Phase 303	- LG&E - RATE CASE - GAS	105.00 ✓
Total Charges		\$ 4,012.50 ✓
Total Due This Invoice		\$4,012.50

 Req # 129277
 11/7/16

Project:	Task:	Exp Type:	Exp Org:	Amount
122484	KURC-EXP	314	0210120	\$1,665.00
122482	LGERC-ELE	314	0210120	\$2,242.50
122483	LGERC-GS	314	0210120	\$105.00

 OK to pay
 J. L. Wiseman
 11/4/2016

Gannett Fleming Valuation and Rate Consultants, LLC
Phase 301 -- KU - Rate Case
Labor Costs

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Associate Analyst	2.00	\$ 150.00 ✓	\$ 300.00 ✓
John J. Spanos	3.00	245.00 ✓	735.00 ✓
Support Staff	6.00	105.00 ✓	630.00 ✓
Total Labor Costs			\$ 1,665.00 ✓
Total Phase -- 301			\$ 1,665.00

Phase 302 -- LG&E - Rate Case - Electric
Labor Costs

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Associate Analyst	2.00	150.00 ✓	300.00 ✓
John J. Spanos	6.00	245.00 ✓	1,470.00 ✓
Support Staff	4.50	105.00 ✓	472.50 ✓
Total Labor Costs			\$ 2,242.50 ✓
Total Phase -- 302			\$ 2,242.50

Phase 303 -- LG&E - Rate Case - Gas
Labor Costs

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Support Staff	1.00	105.00 ✓	105.00 ✓
Total Labor Costs			\$ 105.00 ✓
Total Phase -- 303			\$ 105.00

**Gannett Fleming, Inc. Expenditures
by Project Number and Task**

	Phase 301 KU Electric	Phase 302 LGE Electric	Phase 303 LGE Gas	
Project Number	122484	122482	122483	
Task	KU RC 16 EXP	LGE RC-EL 16 EXP	LGE RC-GS 16 EXP	
Date	Sep-16	Sep-16	Sep-16	
Amount	1,665.00	2,242.50	105.00	
Date	Jan-00	Jan-00	Jan-00	
Amount	-	-	-	
Date	Jan-00	Jan-00	Jan-00	
Amount	-	-	-	
Date	Jan-00	Jan-00	Jan-00	
Amount	-	-	-	
Date				
Amount				
Total	<u>1,665.00</u>	<u>2,242.50</u>	<u>105.00</u>	
Grand Total	<u>1,665.00</u>	<u>2,242.50</u>	<u>105.00</u>	<u>4,012.50</u>

A

Req. 189054

P.O. 113750

Judy Schwoles
11/1/16

The Prime Group

Invoice for Services Rendered

Invoice Date: October 1, 2016

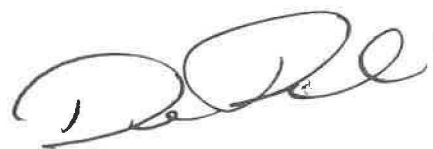
To: LG&E and KU Services Company
220 West Main Street
Louisville, KY 40202

Attn: Mr. Derek Rahn, Manager Revenue Requirement

Contract No. 105655

14.5 hours of consulting work by Steve Seelye @ \$230.00/hour performed during September for providing assistance with the Community Solar rate filing and data request supporting documentation.	\$ 3,335.00	RB
B 57.0 hours of consulting work by Steve Seelye @ \$230.00/hour performed during September for support on preparing for the Kentucky Rate Case for LG&E/KU	A \$ 13,110.00	DAR
B 35.0 hours of consulting work by Jeff Wernert @ \$150.00/hour performed during September for assisting Steve Seelye with Standby rate research and preparing the Cost of Service Studies for the upcoming Kentucky Rate Case for LG&E/KU	A \$ 5,250.00	DAR
B 14.0 hours of consulting work by Larry Feltner @ \$200.00/hour performed during September for assisting Steve Seelye preparing the Cost of Service Studies for the upcoming Kentucky Rate Case for LG&E/KU	A \$ 2,800.00	DAR
Total due for work performed in September	\$ 24,495.00	

Please remit payment to: **The Prime Group, LLC**
P.O. Box 837
Crestwood, KY 40014-0837

 10/5/16

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 45 days of the billing date specified above.

LG&E - electric =
- Gas =
KU =

E'A = 21,160
E'B = 166

The Prime Group, LLC
P. O. Box 837 • Crestwood, KY • 40014-0837
Phone 502-409-4059

(A/B) =

Supplemental Attachment 2 to Response PSC-1 Question No. 60 (c)

January 3, 2017

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Garrett

The Prime Group

Ref. 124348
P.O. 114097
J. Schooler
A/P
11/11/16

Invoice for Services Rendered

Invoice Date: November 1, 2016

To: LG&E and KU Services Company
220 West Main Street
Louisville, KY 40202

Attn: Mr. Derek Rahn, Manager Revenue Requirement

Contract No. 105655

- A 166.0 hours of consulting work by Steve Seelye @ \$230.00/hour performed during October for support on preparing for the Kentucky Rate Case for LG&E/KU. \$ 38,180.00
- A 125.0 hours of consulting work by Jeff Wernert @ \$150.00/hour performed during October for assisting Steve Seelye preparing the Electric Cost of Service Studies and associated rate designs for the upcoming Kentucky Rate Case for LG&E/KU. \$ 18,750.00
- A 113.0 hours of consulting work by Larry Feltner @ \$200.00/hour performed during October for assisting Steve Seelye preparing the Gas Cost of Service Study and associated rate designs for the upcoming Kentucky Rate Case for LG&E/KU. \$ 22,600.00

Expenses related to Rate Case Preparation:

- Parking for Steve Seelye (17 days @ various rates) \$ 201.00
- Parking for Larry Feltner (7 days @ \$10/day) \$ 70.00
- Parking for Jeff Wernert (11 days @ various rates) \$ 112.00
- Meals for Steve, Larry, and Jeff \$ 859.77

Total due for work performed in October **B \$ 80,772.77**

Please remit payment to: The Prime Group, LLC
P.O. Box 837
Crestwood, KY 40014-0837

[Signature] 11/4/16
[Signature] 11/4/16

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 45 days of the billing date specified above.

Σ A = 404
LG&E - gas
LG&E - electric
KU -

The Prime Group, LLC
P. O. Box 837 • Crestwood, KY • 40014-0837
Phone 502-409-4059

Supplemental Attachment 2 to Response PSC-1 Question No. 60 (c)

January 3, 2017

Page 8 of 11
Garrett

Ref. 129152
P.O. 113852
A/P 11/3/16

FINANCIAL CONCEPTS AND APPLICATIONS, INC.
3907 RED RIVER
AUSTIN, TEXAS 78751

fincap2@texas.net
Fax (512) 458-4768

(512) 458-4644

September 30, 2016

Mr. Chris Garrett
Director -- Rates
LG&E and KU Service Company
Post Office Box 32010
Louisville, Kentucky 40232

DUE ON RECEIPT

Reference No.: 01856
Taxpayer ID No.: 74-2058652

Consulting Services:

Research, Analysis, and Testimony Preparation
of Testimony Re: Fair Rate of Return on Equity
for Louisville Gas & Electric and Kentucky
Utilities. **Contract No. 62685**

For the Period:
July 1 through September 30, 2016

Professional Time:

Adrien M. McKenzie
9 hours @ \$ 300 \$ 2,700

Total

\$ 2,700

Bruce H. Fairchild

11/1/16

FINANCIAL CONCEPTS AND APPLICATIONS, INC.
3907 RED RIVER
AUSTIN, TEXAS 78751

Reg. 129541
P.O. 114352
J. Schulte
11/16/16

(512) 458-4644

fincap2@texas.net
Fax (512) 458-4768

October 31, 2016

Mr. Christopher Garrett
Director -- Rates
LG&E and KU Service Company
Post Office Box 32010
Louisville, Kentucky 40232

DUE ON RECEIPT

Reference No.: 01856
Taxpayer ID No.: 74-2058652

Consulting Services:

Research, Analysis, and Testimony Preparation
of Testimony Re: Fair Rate of Return on Equity
for Louisville Gas & Electric and Kentucky
Utilities. **Contract No. 62685**

For the Period:
October 1 through October 31, 2016

Professional Time:

Adrien M. McKenzie			
21.5 hours @ \$ 300	\$	6,450	
Brent Heidebrecht			
12 hours @ \$ 250		3,000	

Total

\$ 9,450

Bruce H. Fairchild

Chris Garrett 11/10/16

Cheryl Johnson
 LG&E and KU Energy LLC
 220 W. Main Street
 Louisville KY 40202

FOR INQUIRIES CONTACT: Erika Cox Central Team 1 1300 E 9th St Ste 1010 Cleveland OH 44114-1506 Email: CTCorporationCentralTeam1@wolterskluwer.com Phone: (216)621-4270 Fax: (216)621-4059	INVOICE NUMBER 15800812-RI		INVOICE DATE 11/03/16
	ORDER NUMBER 70639226 WO	ORDER DATE 10/28/16	CUSTOMER NUMBER 4391442
	CUSTOMER REFERENCE - 1 rate case		CUSTOMER REFERENCE - 2 None Given
	REQUESTED BY Cheryl Johnson		AMOUNT DUE \$ 254.45

Page 1 of 3, CTAdvantage.com

	QUANTITY	DISBURSEMENTS	AMOUNT DUE
Kentucky Utilities Company (KY)			
<i>Services -</i>			
Certificate of Existence-Domestic - Kentucky	78.00		
<i>Disbursements -</i>			
Certificate of Existence-Domestic - Kentucky		10.00	
SUBTOTAL	78.00	10.00	\$88.00
Kentucky Utilities Company (VA)			
<i>Services -</i>			
Certificate of Good Standing-Domestic - Virginia	78.00		
Obtain Document - Misc - Special Document - Fictitious Name - Virginia	78.00		
<i>Disbursements -</i>			
Certificate of Good Standing-Domestic - Virginia		7.95	
Obtain Document - Misc - - Virginia		2.50	
SUBTOTAL	156.00	10.45	\$166.45

✂

To pay by mail, detach and return this stub with your payment.
 For proper credit, indicate your complete invoice number, including the two characters following the invoice number, on the check.

REMIT PAYMENTS ONLY TO: CT Corporation
 PO Box 4349
 Carol Stream IL 60197-4349

Pay online at CTAdvantage.com



Cheryl Johnson
 LG&E and KU Energy LLC
 220 W. Main Street
 Louisville KY 40202

INVOICE NUMBER 15800812-RI	INVOICE DATE 11/03/16
CUSTOMER NUMBER 4391442	AMOUNT DUE \$ 254.45

Due Upon Receipt