

Licking Valley Rural Electric
Case No. 2016-00174
Purchased Power
October 31, 2015

Billing Rates:

KW-Sch C	\$7.17
KW-Sch E2	\$6.02
KWH-Sch B/C	\$0.042882
KWH-Sch E2 On-Peak	\$0.053279
KWH-Sch E2 Off-Peak	\$0.044554
KVA 3000-7499	\$2,737
KVA 7500-14999	\$3,292
Metering Point	\$144
Green Power	\$0.023750

	Billing Demand	Total KWH Billing			Green Power	Metering Point	Substation Charge			Total from Base Rates	Fuel Adjustment	DLC & Environmental	
		Schedule E	Schedule E On-Peak	Schedule E Off-Peak			Energy Charges	3000	7500			Total	Surcharge
November	377,538	602,664	626,679	1,229,344	64	1,440	5,474	26,336	31,810	1,640,196	(56,845)	245,543	1,828,894
December	330,125	636,488	653,524	1,290,012	64	1,440	5,474	26,336	31,810	1,653,451	(21,291)	275,648	1,907,808
January	435,698	737,176	778,247	1,515,423	62	1,440	5,474	26,336	31,810	1,984,432	(103,616)	260,080	2,140,896
February	533,179	732,339	789,556	1,521,895	62	1,440	2,737	29,628	32,365	2,088,941	(93,770)	271,767	2,266,938
March	405,646	555,174	582,816	1,137,990	62	1,440	5,474	26,336	31,810	1,576,947	(95,414)	168,644	1,650,177
April	237,417	408,728	414,040	822,769	62	1,440	5,474	26,336	31,810	1,093,497	(93,812)	108,003	1,107,688
May	233,131	574,663	335,517	910,180	62	1,440	5,474	26,336	31,810	1,176,622	(134,078)	149,576	1,192,120
June	265,572	659,592	350,678	1,010,270	62	1,440	5,474	26,336	31,810	1,309,154	(48,195)	227,079	1,488,038
July	300,320	724,474	380,470	1,104,943	62	1,440	5,474	26,336	31,810	1,438,575	(60,657)	253,056	1,630,974
August	275,891	689,618	358,227	1,047,846	62	1,440	5,474	26,336	31,810	1,357,048	(75,333)	202,639	1,484,354
September	263,881	579,539	321,675	901,214	62	1,440	5,474	26,336	31,810	1,198,407	(65,152)	182,783	1,316,038
October	250,209	426,437	424,288	850,725	62	1,440	5,474	26,336	31,810	1,134,246	(78,171)	178,719	1,234,794
Total	3,908,605	7,326,893	6,015,718	13,342,610	746	17,280	62,951	319,324	382,275	17,651,516	(926,334)	2,523,537	19,248,719

Normalized using rates effective August 1, 2007

<u>3,908,605</u>	<u>7,326,893</u>	<u>6,015,718</u>	<u>13,342,610</u>	<u>746</u>	<u>17,280</u>	<u>65,688</u>	<u>316,032</u>	<u>381,720</u>	17,650,961
Normalized Adjustment									<u>(555)</u>

Licking Valley Rural Electric
Case No. 2016-00174
Purchased Power
Test Year Billing Determinants
October 31, 2015

	<u>Billing Demand</u>		<u>Total KWH Billing</u>					<u>Substation Charge</u>	
	<u>Schedule E</u>	<u>Schedule E</u>		<u>Total</u> <u>Kwh</u>	<u>Green</u> <u>Power</u>	<u>Metering</u> <u>Point</u>	<u>3000</u>	<u>7500</u>	
		<u>On-Peak</u>	<u>Off-Peak</u>						
November	62,714	11,311,479	14,065,613	25,377,092	2,700	10	2	8	
December	54,838	11,946,311	14,668,138	26,614,449	2,700	10	2	8	
January	72,375	13,836,144	17,467,500	31,303,644	2,600	10	2	8	
February	88,568	13,745,353	17,721,335	31,466,688	2,600	10	1	9	
March	67,383	10,420,130	13,081,109	23,501,239	2,600	10	2	8	
April	39,438	7,671,474	9,292,997	16,964,471	2,600	10	2	8	
May	38,726	10,785,920	7,530,566	18,316,486	2,600	10	2	8	
June	44,115	12,379,971	7,870,846	20,250,817	2,600	10	2	8	
July	49,887	13,597,732	8,539,519	22,137,251	2,600	10	2	8	
August	45,829	12,943,529	8,040,295	20,983,824	2,600	10	2	8	
September	43,834	10,877,447	7,219,887	18,097,334	2,600	10	2	8	
October	41,563	8,003,843	9,523,013	17,526,856	2,600	10	2	8	
Total	649,270	137,519,333	135,020,818	272,540,151	31,400	120	23	97	