

**COLUMBIA GAS OF KENTUCKY, INC.**  
**RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL**  
**REQUEST FOR INFORMATION**  
**DATED AUGUST 5, 2016**

1. Refer to Attachment C, an Excel spreadsheet, provided by the Company in response to AG 1-1. Provide a similar Excel spreadsheet showing the calculation of the depreciation rates using the ASL procedure provided in response to AG 1-16.

**Response:**

Please refer to the response to AG 1-9 for Excel spreadsheet showing the calculation of depreciation rates using the ASL procedure.

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2. Refer to the Company's response to AG 1-18. Provide a schedule showing the costs incurred and the savings achieved by FERC O&M/A&G expense account for each strategic O&M expense initiative for each year 2011 through the test year, and projected beyond the test year for each year 2018 through 2022. Provide all analyses, assumptions, data, calculations, including electronic workpapers relied on for your response. In addition, indicate whether the costs for each such strategic initiative were included in the AMRP. If so, identify the Case number where the Company sought and received authorization to recover the costs through the AMRP.

**Response:**

Columbia endeavors to contain costs where possible. However, in some instances, strategic initiatives that do not produce costs savings are necessary in so much as they increase the safety and reliability of the gas system, better equip field employees to perform their duties, or educate excavation partners, thus

reducing the chance for third party damages to the system which could result in injury to persons or property or otherwise enhance the services we provide to our customers. Examples of these initiatives were listed in the testimony of Columbia witness Cole in Columbia's response to AG 1-18. None of the costs of the strategic initiatives listed in AG 1-18 – GPS Program, Cross Bore Program, Enhanced OQ Program, Third Party Damage Prevention Program, Meter Protection Identification and Training Center and Curriculum – were included in any AMRP filing made before the Commission. The AMRP filing has been limited to the replacement of infrastructure. AMR is demonstrating O&M savings in the reduction of meter reading expense, which was reduced from approximately \$1.4M in 2014 to a projected rate of \$0.347M in the base period. Please see Staff 2-8 Attachments A and B for reference. Columbia intends that the items identified by Columbia witness Cole would continue through 2022. It is Columbia's assumption at this time that the costs, on an annual basis, would remain the same as have been requested in this case. Please refer to Schedule D-2.4 for a breakdown of costs.

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3. Refer to the Company's response to AG 1-19(b).
  - a. Confirm that the tax repairs deduction reduced or will reduce taxable income for calendar year 2015, twelve months ending August 31, 2016, calendar year 2016, and calendar year 2017.
  - b. Refer to Attachment A to this response. Provide the calculation of federal taxable income for NiSource and for Columbia Gas of Kentucky for each of the periods shown on this schedule. Show each income item and amount and each deduction item and amount. In addition, indicate which of the deductions the Company believes are subject to the normalization provisions of the IRC and provide the Company's support for its position on each deduction.

**Response:**



- a. Yes, the tax repairs deduction reduced taxable income for calendar year 2015, and will reduce taxable income for the twelve months ending August 31, 2016, calendar year 2016, and calendar year 2017.
  
- b. Please see AG 2-3 CONFIDENTIAL Attachment A. The deductions listed that are subject to the normalization provisions of the IRC are accelerated tax depreciation, which includes bonus depreciation and any related net operating loss. Please see AG 1-21 Attachment A for the support that ADIT related to accelerated tax depreciation and net operating losses are subject to the normalization rules.

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4. Refer to the Company's response to AG 1-20(d).
  - a. Confirm that the NOL ADIT included in rate base in the test year was calculated on a standalone return basis.
  - b. If the company does not agree, please explain, in complete detail, why the NOL ADIT included in rate base in the test year was not calculated on a standalone return basis.
  - c. Confirm that the Company agrees that the reduction in the NOL ADIT due to any rate increase that is authorized should be calculated on a standalone return basis and the consolidated group income is irrelevant for this purpose. If the Company does not agree, then explain, in complete detail, why the Commission should consider taxable income for the consolidated group for this purpose.

**Response:**

- a. The NOL ADIT included in rate base in the test year was not entirely calculated on a standalone return basis. The NOL creation is calculated on a standalone return basis, but the NOL utilization is calculated on a consolidated basis. Please see Columbia's response to AG Set 1-20(c) for further details.
  
- b. There are two components to the NOL: NOL creation and NOL utilization. NOL creation should reflect the losses generated by Columbia only and not include the losses of any other companies in the consolidated group, and therefore be calculated on a standalone return basis. In contrast, NOL utilization can be determined on a standalone return basis or on a consolidated return basis as both methods are common practice. Columbia has consistently calculated NOL utilization on a consolidated basis in this and the previous rate case, Case No. 2013-00167. This method reflects the actual monetization of the NOL and is simpler to track.

c. Please see Columbia's response to question b. above as well as Columbia's response to AG -1-20(c). If it is determined that a change to the standalone NOL utilization method is required, then consolidated group income as it relates to the reduction of NOL ADIT would be irrelevant.

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5. Refer to the Company's response to AG 1-22 regarding Gas Stored Underground.

a. Indicate whether the cushion or base gas is recorded in Gas Stored Underground or in a plant account. If in a plant account, then identify the account(s) and provide a description of the costs included in the account(s).

b. Provide the cushion or base gas component recorded in Gas Stored Underground or in plant in mcf and/or dth and dollars by month from January 2012 through December 2017. Describe how this component was calculated or otherwise determined. If calculated, provide a copy of all calculations.

c. It appears that the mcf withdrawn in January through March and November through December each year exceeds the Company's sales volumes in those months for non-transportation customers. Explain, in complete detail, the reasons for these additional withdrawals and describe the disposition of mcf

withdrawn that are not used to meet the sales volumes for non-transportation customers.

d. Provide a schedule showing the sources of gas used to meet the sales volumes for non-transportation customers for each month January 2012 through December 2017.

e. Indicate whether the Company sells withdrawn gas to affiliated and/or unaffiliated third parties. If so, indicate whether the margins on these sales are used to reduce the costs recovered through the Company's PGA. Additionally, identify the entities the company sells withdrawn gas to, along with the corresponding amounts of sales.

f. Provide a copy of all studies performed within the most recent three year period that were used to establish the Company's projected storage quantities.

g. Describe the operator and operation of all of the Company's gas storage facilities, including the identity of the operator and owner of such facilities and whether the operator and owner is an affiliate.

h. Provide a copy of all agreements and contracts related to the operation, ownership, and charges for the Company's gas storage facilities.

**Response:**

- a. Columbia has no cushion or base gas reflected on its books.
- b. Not applicable.
- c. The reason why gas withdrawn from storage during the months of January through March and November and December of each year exceeds Columbia's sales volumes for non-transportation customers is due to the operation of Columbia's CHOICE Program. Columbia's CHOICE Program is an "average day" program wherein CHOICE marketers are required to deliver to Columbia on each day of the year  $1/365^{\text{th}}$  of the aggregate normal weather annual demand of their customers. When CHOICE customer demand is less than the CHOICE delivered supplies, primarily during the summer months, Columbia holds the imbalance as part of its storage volumes. During the winter months when CHOICE customer demand is higher than the CHOICE delivered supplies, Columbia provides the additional supplies through a withdrawal of storage volumes. Thus, the amount of storage gas withdrawn in the aforementioned months includes both supplies for its sales customers as well as supplies withdrawn as part of its CHOICE Program.
- d. Please see AG 2-5 Attachment D.

- e. As part of the management of its capacity portfolio Columbia offers a limited volume of park and loan service generally to unaffiliated third parties. The margins received as part of this service are incorporated into Columbia's Gas Cost Incentive Mechanism with the customers' share used to reduce costs recovered through Columbia's PGA mechanism. Columbia does not generally sell gas withdrawn from storage. A list of entities Columbia currently has park and loan arrangements with, and current volumes, are set forth on CONFIDENTIAL AG 2-5 Attachment E.
- f. Please see CONFIDENTIAL AG 2-5 Attachment F. This attachment contains output from SENDOUT<sup>®1</sup> runs that were developed each month for monthly supply plans. These runs include storage targets assuming normal weather.
- g. All of Columbia's storage services are contracted services and are provided by Columbia Gas Transmission, LLC under its FERC-approved tariffs. Columbia and Columbia Gas Transmission, LLC are not affiliated.
- h. Please see AG 2-5 Attachment H. Included in AG 2-5 Attachment H are the relevant storage and storage-related transportation contracts, Columbia Gas Transmission, LLC's associated rates and a recent month's invoice from Columbia Gas Transmission, LLC.

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<sup>1</sup> SENDOUT<sup>®</sup> is a supply cost optimization program utilized by Columbia to assist it in developing its monthly supply plans.




**Columbia Gas of Kentucky**  
**Source Of Gas Used To Meet The Sales Volumes For Non-Transportation Customers**

<b>Historical</b>					<b>Forecasted</b>					
<b>Year</b>	<b>Month</b>	<b>Local Production</b>	<b>Pipeline</b>	<b>Storage</b>	<b>Year</b>	<b>Month</b>	<b>Local Production</b>	<b>Pipeline</b>	<b>Storage</b>	
2012	1	X	X	X	2016	6	X	X		
	2	X	X	X		7	X	X		
	3	X	X	X		8	X	X		
	4	X	X			9	X	X		
	5	X	X			10	X	X		
	6	X	X			11	X	X	X	
	7	X	X			12	X	X	X	
	8	X	X			2017	1	X	X	X
	9	X	X				2	X	X	X
	10	X	X	X			3	X	X	X
	11	X	X	X			4	X	X	
	12	X	X	X			5	X	X	
1	X	X	X	6	X		X			
2013	2	X	X	X	7	X	X			
	3	X	X	X	8	X	X			
	4	X	X	X	9	X	X			
	5	X	X		10	X	X			
	6	X	X		11	X	X	X		
	7	X	X		12	X	X	X		
	8	X	X							
	9	X	X							
	10	X	X	X						
	11	X	X	X						
	12	X	X	X						
	2014	1	X	X	X					
2		X	X	X						
3		X	X	X						
4		X	X	X						
5		X	X							
6		X	X							
7		X	X							
8		X	X							
9		X	X							
10		X	X	X						
11		X	X	X						
12		X	X	X						
2015	1	X	X	X						
	2	X	X	X						
	3	X	X	X						
	4	X	X	X						
	5	X	X							
	6	X	X							
	7	X	X							
	8	X	X							
	9	X	X							
	10	X	X	X						
	11	X	X	X						
	12	X	X	X						
2016	1	X	X	X						
	2	X	X	X						
	3	X	X	X						
	4	X	X	X						
	5	X	X							

**Columbia Gas of Kentucky, Inc.**

**Current Exchange Levels - As of August 10, 2016**

<b>Counter-Party</b>	<b>Volume (Dth)</b>
	1,832,500
	<u>155,000</u>
Total	1,987,500

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7	8	9	10	11	12	13	14
2	3481	#N/A		31	28	31	90	30	31	30	31	31	30	31	214	304
3	<b>COLUMBIA GAS OF KENTUCKY</b>															
4	<b>3538-JAN 13 MP NORM PROP (FP0812)</b>															
5	<b>RPT DATE 12/12/2012</b>															
6	Units: (MDth)															
7	BTU: 1.0471			Jan-13	Feb-13	Mar-13	Winter Total	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Summer Total	2012-2013 Total
8	11-Aug-16 12:50 PM															
9	<b>REQUIREMENTS</b>															
10	Firm Demand															
11	RCO (Res, Com & Other)			2,153	1,703	1,220	5,075	600	302	153	160	148	176	420	1,958	7,033
12	Industrial			18	16	14	47	10	9	9	9	9	9	10	68	115
13	Sub-Total			2,171	1,718	1,233	5,122	610	311	162	170	157	185	430	2,026	7,149
14	Transportation Demand															
15	Choice			805	646	475	1,927	253	147	97	97	97	121	223	1,037	2,963
16	GTS			2,072	1,855	1,786	5,714	1,580	1,357	1,267	1,130	1,232	1,330	1,520	9,417	15,131
17	Sub-Total			2,877	2,502	2,262	7,641	1,833	1,504	1,364	1,227	1,330	1,451	1,743	10,453	18,094
18	Exchange Deliveries															
19				840	845	465	2,150	550	538	300	310	310	300	310	2,617	4,768
20	<b>Total Demand</b>															
21				<b>5,888</b>	<b>5,065</b>	<b>3,960</b>	<b>14,913</b>	<b>2,994</b>	<b>2,352</b>	<b>1,827</b>	<b>1,707</b>	<b>1,797</b>	<b>1,937</b>	<b>2,484</b>	<b>15,097</b>	<b>30,010</b>
22	<b>PURCHASES</b>															
23	TCO Term															
24	TGP Term															
25	CNR															
26	Sub-Total															
27	Spot															
28	Total Purchases															
29	Local															
30	Exchange															
31	Choice															
32	GTS															
33	Peaking															
34	Storages (Net)															
35	City Gate Purchases															
36	Fuel															
37	City Gate Deliveries															
38	GTS Over Supply															
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7	8	9	10	11	12	13
2	3481	#N/A		28	31	59	30	31	30	31	31	30	31	214	273
3	<b>COLUMBIA GAS OF KENTUCKY</b>														
4	<b>3549-FEB 13 MP NORM PROP (FP1212)</b>														
5	<b>RPT DATE 1/16/2013</b>														
6	Units: (MDth)														
7	BTU: 1.0453			<b>Feb-13</b>	<b>Mar-13</b>	<b>Winter Total</b>	<b>Apr-13</b>	<b>May-13</b>	<b>Jun-13</b>	<b>Jul-13</b>	<b>Aug-13</b>	<b>Sep-13</b>	<b>Oct-13</b>	<b>Summer Total</b>	<b>2012-2013 Total</b>
8	11-Aug-16 12:56 PM														
9	<b>REQUIREMENTS</b>														
10	Firm Demand														
11	RCO (Res, Com & Other)			1,695	1,220	2,915	592	293	151	157	144	170	415	1,921	4,837
12	Industrial			16	14	29	10	9	9	9	9	9	10	68	97
13	Sub-Total			1,711	1,233	2,945	602	302	160	166	154	180	425	1,989	4,934
14	Transportation Demand														
15	Choice			645	478	1,123	252	142	96	95	96	119	223	1,023	2,146
16	GTS			1,857	1,789	3,646	1,580	1,358	1,268	1,131	1,233	1,330	1,521	9,421	13,067
17	Sub-Total			2,502	2,266	4,769	1,832	1,500	1,364	1,226	1,330	1,449	1,744	10,445	15,213
18	Exchange Deliveries														
19				845	465	1,310	550	538	300	310	310	300	310	2,617	3,928
20	<b>Total Demand</b>			<b>5,059</b>	<b>3,965</b>	<b>9,023</b>	<b>2,984</b>	<b>2,340</b>	<b>1,824</b>	<b>1,702</b>	<b>1,793</b>	<b>1,929</b>	<b>2,479</b>	<b>15,051</b>	<b>24,075</b>
21															
22															
23															
24	<b>PURCHASES</b>														
25	TCO Term														
26	TGP Term														
27	CNR														
28	Sub-Total														
29															
30	Spot														
31															
32															
33	<b>Total Purchases</b>														
34															
35	Local														
36	Exchange														
37	Choice														
38	GTS														
39	Peaking														
40	Storages (Net)														
41	City Gate Purchases														
42															
43	<b>Fuel</b>														
44															
45	<b>City Gate Deliveries</b>														
46	<b>GTS Over Supply</b>														
47															
48															
49															
50															
51															
52															







	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7	8	9	10	11	12
2	3481	#N/A		31	31	30	31	30	31	31	30	31	214	245
3	<b>COLUMBIA GAS OF KENTUCKY</b>													
4	<b>3558-MAR 13 MP NORM PROP (FP1212)</b>													
5	<b>RPT DATE 2/14/2013</b>													
6	Units: (MDth)													
7	BTU: 1.0453			Mar-13	Winter Total	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Summer Total	2012-2013 Total
8	11-Aug-16	1:01 PM												
9	<b>REQUIREMENTS</b>													
10	Firm Demand													
11	RCO (Res, Com & Other)			1,220	1,220	592	293	151	157	144	170	415	1,921	3,141
12	Industrial			14	14	10	9	9	9	9	9	10	68	82
13	Sub-Total			1,233	1,233	602	302	160	166	154	180	425	1,989	3,223
14	Transportation Demand													
15	Choice			478	478	252	142	96	95	96	119	223	1,023	1,501
16	GTS			1,789	1,789	1,580	1,358	1,268	1,131	1,233	1,330	1,521	9,421	11,210
17	Sub-Total			2,266	2,266	1,832	1,500	1,364	1,226	1,330	1,449	1,744	10,445	12,711
18	Exchange Deliveries													
19				465	465	550	538	300	310	310	300	310	2,617	3,082
20	<b>Total Demand</b>			<b>3,965</b>	<b>3,965</b>	<b>2,984</b>	<b>2,340</b>	<b>1,824</b>	<b>1,702</b>	<b>1,793</b>	<b>1,929</b>	<b>2,479</b>	<b>15,051</b>	<b>19,016</b>
21														
22														
23														
24	<b>PURCHASES</b>													
25	TCO Term													
26	TGP Term													
27	CNR													
28	Sub-Total													
29														
30	Spot													
31														
32														
33	<b>Total Purchases</b>													
34														
35	Local													
36	Exchange													
37	Choice													
38	GTS													
39	Peaking													
40	Storages (Net)													
41	City Gate Purchases													
42														
43	<b>Fuel</b>													
44														
45	<b>City Gate Deliveries</b>													
46	<b>GTS Over Supply</b>													
47														
48														
49														
50														
51														
52														

























	A	B	C	D	E	F	G	H	I
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7
2	3481	#NA		31	31	30	31	123	123
3	<b>COLUMBIA GAS OF KENTUCKY</b>								
4	<b>3594-JUL 13 MP NORM PROP (FP1212)</b>								
5	<b>RPT DATE 6/11/2013</b>								
6	Units: (MDth)								
7	BTU: 1.0453			<b>Jul-13</b>	<b>Aug-13</b>	<b>Sep-13</b>	<b>Oct-13</b>	<b>Summer Total</b>	<b>2012-2013 Total</b>
8	11-Aug-16 1:22 PM								
9	<b>REQUIREMENTS</b>								
10	Firm Demand								
11	RCO (Res, Com & Other)								
12	Industrial								
13	Sub-Total								
14									
15	Transportation Demand								
16	Choice								
17	GTS								
18	Sub-Total								
19									
20	Exchange Deliveries								
21									
22	<b>Total Demand</b>								
23									
24	<b>PURCHASES</b>								
25	TCO Term								
26	TGP Term								
27	CNR								
28	Sub-Total								
29									
30	Spot								
31									
32									
33	<b>Total Purchases</b>								
34									
35	Local								
36	Exchange								
37	Choice								
38	GTS								
39	Peaking								
40	Storages (Net)								
41	City Gate Purchases								
42									
43	<b>Fuel</b>								
44									
45	<b>City Gate Deliveries</b>								
46	<b>GTS Over Supply</b>								
48									
49									
50									
51									
52									



	A	B	C	D	E	F	G	H	I
112		<b>Total Citygate FT</b>							
113		Contract		1,488	1,488	1,440	1,488	5,906	5,906
114		Exchange		-	-	-	-	-	-
115		Released		687	687	664	687	2,725	2,725
116		Net available		801	802	776	801	3,180	3,180
117									
118		Delivered including exchange		801	802	776	675	3,053	3,053
119		<b>Usage based on delivered &amp; excha</b>		<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>84%</b>	<b>96%</b>	<b>96%</b>
120									
121		<b>Daily Net Available MDQ</b>		26	26	26	26	26	26
122									
123		<b>SST (Spot)</b>		947	936	568	0	2,450	2,450
124		<b>SST (Storage)</b>		0	0	0	12	12	12
125		<b>SST (Total)</b>		947	936	568	12	2,463	2,463
126									
127	<b>SST-</b>	<b>TCO</b>		28%	27%	17%	0%	15%	15%
128									
129									
130		<b><u>PURCHASE DETAIL</u></b>		<b><u>Jul-13</u></b>	<b><u>Aug-13</u></b>	<b><u>Sep-13</u></b>	<b><u>Oct-13</u></b>	<b><u>Summer Total</u></b>	<b><u>2012-2013 Total</u></b>
131		<u>TCO Term</u>							
132		sequent CGT3							
133		chevron CGT3							
134		EDF							
135		CITI							
136		Gazprom cgt3							
137		Freepoin CG							
138		TERM CGT							
139		Total							
140									
141		<u>TGP Term</u>							
142		Freepoin TGP							
143		TERM TGP							
144		Total							
145									
146									
147		CNR							
148									
149									
150		<b>Total Term</b>							
151									
152		<u>Spot</u>							
153		TCO							
154		Rayne							
155		CGT							
156		TGP							
157									
158									
159		<b>Total Purchases</b>							

	A	B	C	D	E	F	G	H
1	Scenario #	Base Scenario #	1	2	3	4	5	6
2	3481	#N/A		31	30	31	92	92
3	<b>COLUMBIA GAS OF KENTUCKY</b>							
4	<b>3602-AUG MP NORM PROP (FP1212)</b>							
5	<b>RPT DATE 7/12/2013</b>							
6	Units: (MDth)							
7	BTU: 1.0453			<b>Aug-13</b>	<b>Sep-13</b>	<b>Oct-13</b>	<b>Summer Total</b>	<b>2012-2013 Total</b>
8	11-Aug-16 1:26 PM							
9	<b>REQUIREMENTS</b>							
10	Firm Demand							
11	RCO (Res, Com & Other)			144	170	415	730	730
12	Industrial			9	9	10	29	29
13	Sub-Total			154	180	425	759	759
14								
15	Transportation Demand							
16	Choice			96	119	223	438	438
17	GTS			1,233	1,330	1,521	4,084	4,084
18	Sub-Total			1,330	1,449	1,744	4,522	4,522
19								
20	Exchange Deliveries			310	300	310	920	920
21								
22	<b>Total Demand</b>			<b>1,793</b>	<b>1,929</b>	<b>2,479</b>	<b>6,201</b>	<b>6,201</b>
23								
24	<b>PURCHASES</b>							
25	TCO Term							
26	TGP Term							
27	CNR							
28	Sub-Total							
29								
30	Spot							
31								
32								
33	<b>Total Purchases</b>							
34								
35	Local							
36	Exchange							
37	Choice							
38	GTS							
39	Peaking							
40	Storages (Net)							
41	City Gate Purchases							
42								
43	<b>Fuel</b>							
44								
45	<b>City Gate Deliveries</b>							
46	<b>GTS Over Supply</b>							
48								
49								
50								
51								
52								





	A	B	C	D	E	F	G	H
112		<b>Total Citygate FT</b>						
113		Contract		1,488	1,440	1,488	4,417	4,417
114		Exchange		-	-	-	-	-
115		Released		690	667	689	2,045	2,045
116		Net available		799	774	799	2,372	2,372
117								
118		Delivered including exchange		799	774	671	2,244	2,244
119		<b>Usage based on delivered &amp; excha</b>		<b>100%</b>	<b>100%</b>	<b>84%</b>	<b>95%</b>	<b>95%</b>
120								
121		<b>Daily Net Available MDQ</b>		26	26	26	26	26
122								
123		<b>SST (Spot)</b>		932	566	0	1,498	1,498
124		<b>SST (Storage)</b>		0	0	12	12	12
125		<b>SST (Total)</b>		932	566	12	1,510	1,510
126								
127	<b>SST-</b>	<b>TCO</b>		27%	17%	0%	11%	11%
128								
129								
130		<b>PURCHASE DETAIL</b>		<b>Aug-13</b>	<b>Sep-13</b>	<b>Oct-13</b>	<b>Summer Total</b>	<b>2012-2013 Total</b>
131		<u>TCO Term</u>						
132		sequent CGT3						
133		chevron CGT3						
134		EDF						
135		CITI						
136		Gazprom cgt3						
137		Freepoin CG						
138		TERM CGT						
139		Total						
140								
141		<u>TGP Term</u>						
142		Freepoin TGP						
143		TERM TGP						
144		Total						
145								
146								
147		CNR						
148								
149								
150		<b>Total Term</b>						
151								
152		<u>Spot</u>						
153		TCO						
154		Rayne						
155		CGT						
156		TGP						
157								
158								
159		<b>Total Purchases</b>						

	A	B	C	D	E	F	G
1	Scenario #	Base Scenario #	1	2	3	4	5
2	3481	#N/A		30	31	61	61
3	<b>COLUMBIA GAS OF KENTUCKY</b>						
4	<b>3609-SEP MP NORM OPT (FP0713)</b>						
5	<b>RPT DATE 8/15/2013</b>						
6	Units: (MDth)						
7	BTU: 1.0453			<b>Sep-13</b>	<b>Oct-13</b>	<b>Summer Total</b>	<b>2012-2013 Total</b>
8	11-Aug-16 1:30 PM						
9	<b>REQUIREMENTS</b>						
10		Firm Demand					
11		RCO (Res, Com & Other)		189	468	657	657
12		Industrial		24	23	47	47
13		Sub-Total		213	491	705	705
14							
15		Transportation Demand					
16		Choice		115	224	339	339
17		GTS		1,453	1,588	3,041	3,041
18		Sub-Total		1,568	1,812	3,379	3,379
19							
20		Exchange Deliveries		300	310	610	610
21							
22		<b>Total Demand</b>		<b>2,081</b>	<b>2,613</b>	<b>4,694</b>	<b>4,694</b>
23							
24	<b>PURCHASES</b>						
25		TCO Term					
26		TGP Term					
27		CNR					
28		Sub-Total					
29							
30		Spot					
31							
32							
33		<b>Total Purchases</b>					
34							
35		Local					
36		Exchange					
37		Choice					
38		GTS					
39		Peaking					
40		Storages (Net)					
41		<b>City Gate Purchases</b>					
42							
43		<b>Fuel</b>					
44							
45		<b>City Gate Deliveries</b>					
46		<b>GTS Over Supply</b>					
48							
49							
50							
51							
52							

	A	B	C	D	E	F	G
53				<b>Sep-13</b>	<b>Oct-13</b>	<b>Summer Total</b>	<b>2012-2013 Total</b>
54	<b>STORAGE DETAIL</b>						
55							
56		TCO_FSS	SCQ	11,265	11,265		
57		Beginning Inventory (%)		83.2%	95.5%		99.0%
58		Beginning Inventory (MDth)		9,367	10,758		(% Ending Inv)
59		Injections (MDth)		1,391	412	1,803	1,803
60		Withdrawals (MDth)		0	18	18	18
61		Net Activity		(1,391)	(394)	(1,785)	(1,785)
62		Net Activity (%)		-12.3%	-3.5%		
63							
64							
65							
66				<b>Sep-13</b>	<b>Oct-13</b>	<b>Summer Total</b>	<b>2012-2013 Total</b>
67	<b>TRANSPORTATION DETAIL</b>						
68							
69	<b>Upstream</b>						
70		<b>CGT FTS1</b>					
71		Contract		870	899	1,768	1,768
72		Released		195	202	397	397
73		Net available		674	697	1,371	1,371
74							
75		Delivered		605	651	1,256	1,256
76		<b>Usage based on net available</b>		<b>90%</b>	<b>93%</b>	<b>92%</b>	<b>92%</b>
77							
78		Daily Net Available MDQ		22	22	22	22
79							
80		<b>TGP BR FT</b>					
81		Contract		615	636	1,251	1,251
82		Released		484	500	983	983
83		Net available		131	136	267	267
84							
85		Delivered		-	18	18	18
86		<b>Usage based on net available</b>		<b>0%</b>	<b>14%</b>	<b>7%</b>	<b>7%</b>
87							
88		Daily Net Available MDQ		4.4	4.4	4.4	4.4
89							
90	<b>Citygate</b>						
91		<b>TCO FTS</b>					
92		Contract		600	620	1,221	1,221
93		Exchange		-	-	-	-
94		Released		472	487	959	959
95		Net available		129	133	262	262
96							
97		Delivered including exchange		129	84	213	213
98		<b>Usage based on delivered &amp; excha</b>		<b>100%</b>	<b>63%</b>	<b>81%</b>	<b>81%</b>
99							
100		<b>Daily Net Available MDQ</b>		4.3	4.3	4.3	4.3
101							
102		<b>CKT</b>					
103		Contract		840	868	1,708	1,708
104		Released & available for release		194	200	394	394
105		Net available		646	668	1,314	1,314
106							
107		Delivered		600	646	1,246	1,246
108		<b>Usage based on net available</b>		<b>92.8%</b>	<b>96.7%</b>	<b>94.8%</b>	<b>94.8%</b>
109							
110		Daily Net Available MDQ		21.539	21.539	21.539	21.539
111							

	A	B	C	D	E	F	G
112		<b>Total Citygate FT</b>					
113		Contract		1,440	1,488	2,929	2,929
114		Exchange		-	-	-	-
115		Released		665	688	1,353	1,353
116		Net available		775	801	1,576	1,576
117							
118		Delivered including exchange		729	730	1,459	1,459
119		<b>Usage based on delivered &amp; excha</b>		<b>94%</b>	<b>91%</b>	<b>93%</b>	<b>93%</b>
120							
121		<b>Daily Net Available MDQ</b>		26	26	26	26
122							
123		<b>SST (Spot)</b>		641	10	651	651
124		<b>SST (Storage)</b>		0	17	17	17
125		<b>SST (Total)</b>		641	27	668	668
126							
127	<b>SST-</b>	<b>TCO</b>		19%	0%	7%	7%
128							
129							
130		<b>PURCHASE DETAIL</b>		<b>Sep-13</b>	<b>Oct-13</b>	<b>Summer Total</b>	<b>2012-2013 Total</b>
131		<u>TCO Term</u>					
132		sequent CGT3					
133		chevron CGT3					
134		EDF					
135		CITI					
136		Gazprom cgt3					
137		Freepoin CG					
138		TERM CGT					
139		Total					
140							
141		<u>TGP Term</u>					
142		Freepoin TGP					
143		TERM TGP					
144		Total					
145							
146							
147		CNR					
148							
149							
150		<b>Total Term</b>					
151							
152		<u>Spot</u>					
153		TCO					
154		Rayne					
155		CGT					
156		TGP					
157							
158							
159		<b>Total Purchases</b>					

	A	B	C	D	E	F
1	Scenario #	Base Scenario #	1	2	3	4
2	3481	#N/A		31	31	31
3	<b>COLUMBIA GAS OF KENTUCKY</b>					
4	<b>3616-OCT 13 MP NORM PROP (FP0713)</b>					
5	<b>RPT DATE 9/16/2013</b>					
6	Units: (MDth)					
7	BTU:	1.0453		<b>Oct-13</b>	<b>Summer Total</b>	<b>2012-2013 Total</b>
8	11-Aug-16	1:36 PM				
9	<b>REQUIREMENTS</b>					
10	Firm Demand					
11	RCO (Res, Com & Other)					
12	Industrial					
13	Sub-Total					
14						
15	Transportation Demand					
16	Choice					
17	GTS					
18	Sub-Total					
19						
20	Exchange Deliveries					
21						
22	<b>Total Demand</b>					
23						
24	<b>PURCHASES</b>					
25	TCO Term					
26	TGP Term					
27	CNR					
28	Sub-Total					
29						
30	Spot					
31						
32						
33	<b>Total Purchases</b>					
34						
35	Local					
36	Exchange					
37	Choice					
38	GTS					
39	Peaking					
40	Storages (Net)					
41	City Gate Purchases					
42						
43	<b>Fuel</b>					
44						
45	<b>City Gate Deliveries</b>					
46	<b>GTS Over Supply</b>					
48						
49						
50						
51						
52						

	A	B	C	D	E	F
53				<b>Oct-13</b>	<b>Summer Total</b>	<b>2012-2013 Total</b>
54		<b>STORAGE DETAIL</b>				
55						
56		TCO FSS	SCQ	11,265		
57		Beginning Inventory (%)		93.9%		99.0%
58		Beginning Inventory (MDth)		10,578		(% Ending Inv)
59		Injections (MDth)		575	575	575
60		Withdrawals (MDth)		0	0	0
61		Net Activity		(575)	(575)	(575)
62		Net Activity (%)		-5.1%		
63						
64						
65						
66				<b>Oct-13</b>	<b>Summer Total</b>	<b>2012-2013 Total</b>
67		<b>TRANSPORTATION DETAIL</b>				
68						
69		<b>Upstream</b>				
70		<b>CGT FTS1</b>				
71		Contract		899	899	899
72		Released		204	204	204
73		Net available		695	695	695
74						
75		Delivered		671	671	671
76		<b>Usage based on net available</b>		<b>97%</b>	<b>97%</b>	<b>97%</b>
77						
78		Daily Net Available MDQ		22	22	22
79						
80		<b>TGP BR FT</b>				
81		Contract		636	636	636
82		Released		500	500	500
83		Net available		136	136	136
84						
85		Delivered		136	136	136
86		<b>Usage based on net available</b>		<b>100%</b>	<b>100%</b>	<b>100%</b>
87						
88		Daily Net Available MDQ		4.4	4.4	4.4
89						
90		<b>Citygate</b>				
91		<b>TCO FTS</b>				
92		Contract		620	620	620
93		Exchange		-	-	-
94		Released		487	487	487
95		Net available		133	133	133
96						
97		Delivered including exchange		133	133	133
98		<b>Usage based on delivered &amp; excha</b>		<b>100%</b>	<b>100%</b>	<b>100%</b>
99						
100		<b>Daily Net Available MDQ</b>		<b>4.3</b>	<b>4.3</b>	<b>4.3</b>
101						
102		<b>CKT</b>				
103		Contract		868	868	868
104		Released & available for release		202	202	202
105		Net available		666	666	666
106						
107		Delivered		666	666	666
108		<b>Usage based on net available</b>		<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>
109						
110		Daily Net Available MDQ		21.483	21.483	21.483
111						

	A	B	C	D	E	F
112		<b>Total Citygate FT</b>				
113		Contract		1,488	1,488	1,488
114		Exchange		-	-	-
115		Released		689	689	689
116		Net available		799	799	799
117						
118		Delivered including exchange		799	799	799
119		<b>Usage based on delivered &amp; excha</b>		<b>100%</b>	<b>100%</b>	<b>100%</b>
120						
121		<b>Daily Net Available MDQ</b>		26	26	26
122						
123		<b>SST (Spot)</b>		118	118	118
124		<b>SST (Storage)</b>		0	0	0
125		<b>SST (Total)</b>		118	118	118
126						
127	<b>SST-</b>	<b>TCO</b>		2%	2%	2%
128						
129						
130		<b>PURCHASE DETAIL</b>		<b>Oct-13</b>	<b>Summer Total</b>	<b>2012-2013 Total</b>
131		<u>TCO Term</u>				
132		sequent CGT3				
133		chevron CGT3				
134		EXELON CGT3				
135		SOUTHWES CGT				
136		CONOCO CGT3				
137		Gazprom cgt3				
138		TERM CGT				
139		Total				
140						
141		<u>TGP Term</u>				
142		EXELON TGP				
143		TERM TGP				
144		Total				
145						
146						
147		CNR				
148						
149						
150		<b>Total Term</b>				
151						
152		<u>Spot</u>				
153		TCO				
154		Rayne				
155		<b>CGT</b>				
156		TGP				
157						
158						
159		<b>Total Purchases</b>				











	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	
				Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Winter Total	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Summer Total	2013-2014 Total	
53																			
54		<b>STORAGE DETAIL</b>																	
55																			
56		TCO_FSS	S	11,265	11,265	11,265	11,265	11,265		11,265	11,265	11,265	11,265	11,265	11,265	11,265			
57		Beginning Inventory (%)		99.0%	90.5%	70.6%	45.4%	25.7%	11.0%	11.0%	20.3%	36.0%	51.7%	67.4%	83.1%	95.5%		99.0%	
58		Beginning Inventory (MDth)		11,152	10,195	7,956	5,109	2,893	(% Ending Inv)	1,241	2,289	4,059	5,828	7,597	9,367	10,758		(% Ending Inv)	
59		Injections (MDth)		0	1	39	0	3	43	1,048	1,770	1,770	1,769	1,770	1,391	394	9,911	9,954	
60		Withdrawals (MDth)		957	2,240	2,887	2,216	1,655	9,954	0	0	0	0	0	0	0	0	0	9,954
61		Net Activity		957	2,239	2,847	2,216	1,652	9,911	(1,048)	(1,770)	(1,770)	(1,769)	(1,770)	(1,391)	(394)	(9,911)	0	
62		Net Activity (%)		8.5%	19.9%	25.3%	19.7%	14.7%		-9.3%	-15.7%	-15.7%	-15.7%	-15.7%	-12.4%	-3.5%			
63																			
64																			
65																			
66				Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Winter Total	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Summer Total	2013-2014 Total	
67		<b>TRANSPORTATION DETAIL</b>																	
68																			
69		<b>Upstream</b>																	
70		<b>CGT_FTS1</b>																	
71		Contract		870	899	899	812	899	4,378	870	899	870	899	899	870	899	6,204	10,582	
72		Released		198	205	204	183	202	992	193	198	189	193	192	186	193	1,344	2,336	
73		Net available		672	693	695	629	697	3,386	676	701	681	705	707	684	706	4,860	8,246	
74																			
75		Delivered		166	670	671	607	-	2,115	653	677	658	682	683	661	682	4,696	6,811	
76		Usage based on net available		25%	97%	97%	97%	0%	62%	97%	97%	97%	97%	97%	97%	97%	97%	83%	
77																			
78		Daily Net Available MDQ		22	22	22	22	22	22	23	23	23	23	23	23	23	23	23	
79																			
80		<b>TGP_BR_FT</b>																	
81		Contract		615	636	636	574	636	3,096	615	636	615	636	636	615	636	4,387	7,483	
82		Released		484	500	500	451	500	2,434	484	500	484	500	500	484	500	3,450	5,884	
83		Net available		131	136	136	123	136	661	131	136	131	136	136	131	136	937	1,598	
84																			
85		Delivered		-	136	136	123	-	394	131	136	131	136	136	131	136	937	1,331	
86		Usage based on net available		0%	100%	100%	100%	0%	60%	100%	100%	100%	100%	100%	100%	100%	100%	83%	
87																			
88		Daily Net Available MDQ		4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	
89																			
90		<b>Citygate</b>																	
91		<b>TCO_FTS</b>																	
92		Contract		600	620	620	560	620	3,022	600	620	600	620	620	600	620	4,283	7,305	
93		Exchange		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
94		Released		472	487	487	440	487	2,374	472	487	472	487	487	472	487	3,364	5,738	
95		Net available		129	133	133	120	133	648	129	133	129	133	133	129	133	919	1,567	
96																			
97		Delivered including exchange		-	133	133	120	-	386	129	133	129	133	133	129	133	832	1,218	
98		Usage based on delivered & ex		0%	100%	100%	100%	0%	60%	100%	100%	100%	100%	100%	100%	35%	91%	78%	
99																			
100		Daily Net Available MDQ		4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	4.3	
101																			
102		<b>CKT</b>																	
103		Contract		840	868	868	784	868	4,228	840	868	840	868	868	840	868	5,992	10,220	
104		Released & available for release		196	204	202	182	200	984	192	196	188	192	191	184	191	1,333	2,317	
105		Net available		644	664	666	602	668	3,244	648	672	652	676	677	656	677	4,659	7,903	
106																			
107		Delivered		165	664	666	602	-	2,098	648	672	652	676	677	656	677	4,659	6,756	
108		Usage based on net available		25.7%	100.0%	100.0%	100.0%	0.0%	64.7%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	85.5%	
109																			
110		Daily Net Available MDQ		21.456	21.428	21.486	21.509	21.545	21.485	21.602	21.669	21.744	21.815	21.853	21.865	21.838	21.769	21.651	
111																			
112		<b>Total Citygate FT</b>																	
113		Contract		1,440	1,488	1,488	1,344	1,488	7,250	1,440	1,488	1,440	1,488	1,488	1,440	1,488	10,275	17,525	
114		Exchange		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
115		Released		668	691	689	622	687	3,358	664	684	659	679	678	656	678	4,698	8,056	
116		Net available		772	797	799	722	801	3,892	777	805	781	809	811	785	810	5,577	9,469	























	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7	8	9	10	11	12
2	3481	#N/A		31	31	30	31	30	31	31	30	31	214	245
3	<b>COLUMBIA GAS OF KENTUCKY</b>													
4	<b>3661-MAR 14 MP NORM PROP (FP0713)</b>													
5	<b>RPT DATE 3/17/2014</b>													
6	Units: (MDth)													
7	BTU: 1.0453			Mar-14	Winter Total	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Summer Total	2013-2014 Total
8	11-Aug-16 2:01 PM													
9	<b>REQUIREMENTS</b>													
10	Firm Demand													
11	RCO (Res, Com & Other)			1,241	1,241	600	298	168	171	166	192	463	2,059	3,300
12	Industrial			15	15	17	22	22	22	23	24	25	155	169
13	Sub-Total			1,255	1,255	617	320	190	193	189	216	488	2,214	3,469
14	Transportation Demand													
15	Choice			445	445	233	136	95	96	95	117	222	994	1,439
16	GTS			1,732	1,732	1,537	1,315	1,178	1,199	1,273	1,306	1,458	9,266	10,998
17	Sub-Total			2,177	2,177	1,770	1,451	1,273	1,295	1,368	1,423	1,680	10,260	12,437
18	Exchange Deliveries													
19				395	395	620	0	300	310	310	300	310	2,150	2,545
20	<b>Total Demand</b>			<b>3,828</b>	<b>3,828</b>	<b>3,006</b>	<b>1,771</b>	<b>1,763</b>	<b>1,799</b>	<b>1,867</b>	<b>1,939</b>	<b>2,478</b>	<b>14,624</b>	<b>18,451</b>
21														
22														
23														
24	<b>PURCHASES</b>													
25	TCO Term													
26	TGP Term													
27	CNR													
28	Sub-Total													
29														
30	Spot													
31														
32														
33	<b>Total Purchases</b>													
34														
35	Local													
36	Exchange													
37	Choice													
38	GTS													
39	Peaking													
40	Storages (Net)													
41	City Gate Purchases													
42														
43	<b>Fuel</b>													
44														
45	<b>City Gate Deliveries</b>													
46	<b>GTS Over Supply</b>													
47														
48														
49														
50														
51														
52														



























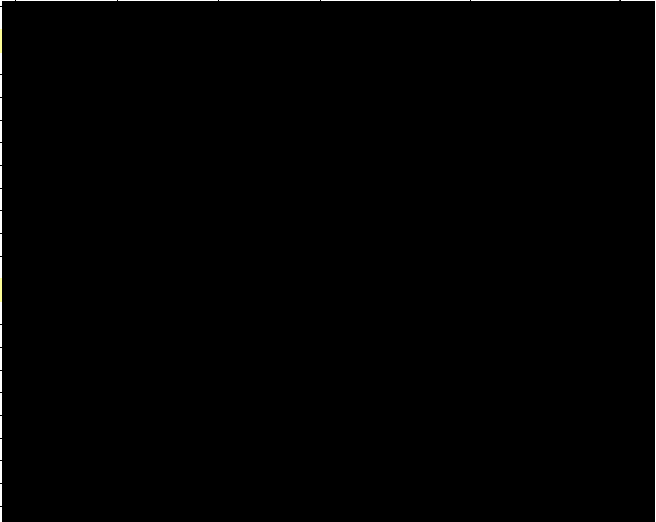
	A	B	C	D	E	F	G	H	I
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7
2	3481	#NA		31	31	30	31	214	214
3	<b>COLUMBIA GAS OF KENTUCKY</b>								
4	<b>3699-JUL 14 MP NORM PROP (FP0713)</b>								
5	<b>RPT DATE 6/16/2014</b>								
6	Units: (MDth)								
7	BTU: 1.0453			Jul-14	Aug-14	Sep-14	Oct-14	Summer Total	2013-2014 Total
8	11-Aug-16 2:41 PM								
9	<b>REQUIREMENTS</b>								
10	Firm Demand								
11	RCO (Res, Com & Other)								
12	Industrial								
13	Sub-Total								
14									
15	Transportation Demand								
16	Choice								
17	GTS								
18	Sub-Total								
19									
20	Exchange Deliveries								
21									
22	<b>Total Demand</b>								
23									
24	<b>PURCHASES</b>								
25	TCO Term								
26	TGP Term								
27	CNR								
28	Sub-Total								
29									
30	Spot								
31									
32									
33	<b>Total Purchases</b>								
34									
35	Local								
36	Exchange								
37	Choice								
38	GTS								
39	Peaking								
40	Storages (Net)								
41	City Gate Purchases								
42									
43	<b>Fuel</b>								
44									
45	<b>City Gate Deliveries</b>								
46	<b>GTS Over Supply</b>								
48									
49									
50									
51									
52									



	A	B	C	D	E	F	G	H	I
112		<b>Total Citygate FT</b>							
113		Contract		1,488	1,488	1,440	1,488	10,275	10,275
114		Exchange		-	-	-	-	-	-
115		Released		688	686	662	683	4,729	4,729
116		Net available		800	803	779	806	5,546	5,546
117									
118		Delivered including exchange		800	803	779	706	3,088	3,088
119		<b>Usage based on delivered &amp; excha</b>		<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>88%</b>	<b>56%</b>	<b>56%</b>
120									
121		<b>Daily Net Available MDQ</b>		26	26	26	26	26	26
122									
123		<b>SST (Spot)</b>		679	675	591	25	1,971	1,971
124		<b>SST (Storage)</b>		0	0	0	0	0	0
125		<b>SST (Total)</b>		679	675	591	25	1,971	1,971
126									
127	<b>SST-</b>	<b>TCO</b>		20%	20%	18%	0%	7%	7%
128									
129									
130		<b><u>PURCHASE DETAIL</u></b>		<b>Jul-14</b>	<b>Aug-14</b>	<b>Sep-14</b>	<b>Oct-14</b>	<b>Summer Total</b>	<b>2013-2014 Total</b>
131		<u>TCO Term</u>							
132		sequent CGT3							
133		chevron CGT3							
134		EXELON CGT3							
135		SOUTHWES CGT							
136		CONOCO CGT3							
137		Gazprom cgt3							
138		TERM CGT							
139		Total							
140									
141		<u>TGP Term</u>							
142		EXELON TGP							
143		TERM TGP							
144		Total							
145									
146									
147		CNR							
148									
149									
150		<b>Total Term</b>							
151									
152		<u>Spot</u>							
153		TCO							
154		Rayne							
155		CGT							
156		TGP							
157									
158									
159		<b>Total Purchases</b>							



	A	B	C	D	E	F	G	H
1	Scenario #	Base Scenario #	1	2	3	4	5	6
2	3481	#N/A		31	30	31	92	92
3	<b>COLUMBIA GAS OF KENTUCKY</b>							
4	<b>3707-AUG 14 MP NORM PROP (FP0714)</b>							
5	<b>RPT DATE 7/13/2014</b>							
6	Units: (MDth)							
7	BTU: 1.0453			<b>Aug-14</b>	<b>Sep-14</b>	<b>Oct-14</b>	<b>Summer Total</b>	<b>2013-2014 Total</b>
8	11-Aug-16 2:46 PM							
9	<b>REQUIREMENTS</b>							
10	Firm Demand							
11	RCO (Res, Com & Other)			161	183	472	816	816
12	Industrial			20	19	23	62	62
13	Sub-Total			181	202	495	878	878
14								
15	Transportation Demand							
16	Choice			99	119	236	455	455
17	GTS			1,341	1,369	1,550	4,261	4,261
18	Sub-Total			1,440	1,489	1,786	4,715	4,715
19								
20	Exchange Deliveries			310	300	310	920	920
21								
22	<b>Total Demand</b>			<b>1,931</b>	<b>1,990</b>	<b>2,592</b>	<b>6,513</b>	<b>6,513</b>
23								
24	<b>PURCHASES</b>							
25	TCO Term							
26	TGP Term							
27	CNR							
28	Sub-Total							
29								
30	Spot							
31								
32								
33	<b>Total Purchases</b>							
34								
35	Local							
36	Exchange							
37	Choice							
38	GTS							
39	Peaking							
40	Storages (Net)							
41	City Gate Purchases							
42								
43	<b>Fuel</b>							
44								
45	<b>City Gate Deliveries</b>							
46	<b>GTS Over Supply</b>							
48								
49								
50								
51								
52								







	A	B	C	D	E	F	G	H
112		<b>Total Citygate FT</b>						
113		Contract		1,488	1,440	1,488	4,417	4,417
114		Exchange		-	-	-	-	-
115		Released		689	666	689	2,044	2,044
116		Net available		799	774	800	2,373	2,373
117								
118		Delivered including exchange		799	774	711	2,284	2,284
119		<b>Usage based on delivered &amp; excha</b>		<b>100%</b>	<b>100%</b>	<b>89%</b>	<b>96%</b>	<b>96%</b>
120								
121		<b>Daily Net Available MDQ</b>		26	26	26	26	26
122								
123		<b>SST (Spot)</b>		666	575	32	1,274	1,274
124		<b>SST (Storage)</b>		0	0	0	0	0
125		<b>SST (Total)</b>		666	575	32	1,274	1,274
126								
127	<b>SST-</b>	<b>TCO</b>		19%	17%	0%	9%	9%
128								
129								
130		<b>PURCHASE DETAIL</b>		<b>Aug-14</b>	<b>Sep-14</b>	<b>Oct-14</b>	<b>Summer Total</b>	<b>2013-2014 Total</b>
131		<u>TCO Term</u>						
132		sequent CGT3						
133		chevron CGT3						
134		EXELON CGT3						
135		SOUTHWES CGT						
136		CONOCO CGT3						
137		Gazprom cgt3						
138		TERM CGT						
139		Total						
140								
141		<u>TGP Term</u>						
142		EXELON TGP						
143		TERM TGP						
144		Total						
145								
146								
147		CNR						
148								
149								
150		<b>Total Term</b>						
151								
152		<u>Spot</u>						
153		TCO						
154		Rayne						
155		CGT						
156		TGP						
157								
158								
159		<b>Total Purchases</b>						

	A	B	C	D	E	F	G
1	Scenario #	Base Scenario #	1	2	3	4	5
2	3481	#NA		30	31	61	61
3	<b>COLUMBIA GAS OF KENTUCKY</b>						
4	<b>3713-SEP 14 MP NORM BASE (FP0714)</b>						
5	<b>RPT DATE 7/13/2014</b>						
6	Units: (MDth)						
7	BTU: 1.0453			<b>Sep-14</b>	<b>Oct-14</b>	<b>Summer Total</b>	<b>2013-2014 Total</b>
8	11-Aug-16 2:51 PM						
9	<b>REQUIREMENTS</b>						
10	Firm Demand						
11	RCO (Res, Com & Other)			183	472	655	655
12	Industrial			19	23	42	42
13	Sub-Total			202	495	697	697
14							
15	Transportation Demand						
16	Choice			119	236	355	355
17	GTS			1,369	1,550	2,920	2,920
18	Sub-Total			1,489	1,786	3,275	3,275
19							
20	Exchange Deliveries			300	310	610	610
21							
22	<b>Total Demand</b>			<b>1,990</b>	<b>2,592</b>	<b>4,582</b>	<b>4,582</b>
23							
24	<b>PURCHASES</b>						
25	TCO Term						
26	TGP Term						
27	CNR						
28	Sub-Total						
29							
30	Spot						
31							
32							
33	<b>Total Purchases</b>						
34							
35	Local						
36	Exchange						
37	Choice						
38	GTS						
39	Peaking						
40	Storages (Net)						
41	City Gate Purchases						
42							
43	<b>Fuel</b>						
44							
45	<b>City Gate Deliveries</b>						
46	<b>GTS Over Supply</b>						
48							
49							
50							
51							
52							

	A	B	C	D	E	F	G
53				<b>Sep-14</b>	<b>Oct-14</b>	<b>Summer Total</b>	<b>2013-2014 Total</b>
54	<b>STORAGE DETAIL</b>						
55							
56		TCO_FSS	SCQ	11,265	11,265		
57		Beginning Inventory (%)		83.2%	95.5%		99.0%
58		Beginning Inventory (MDth)		9,367	10,758		(% Ending Inv)
59		Injections (MDth)		1,391	394	1,785	1,785
60		Withdrawals (MDth)		0	0	0	0
61		Net Activity		(1,391)	(394)	(1,785)	(1,785)
62		Net Activity (%)		-12.3%	-3.5%		
63							
64							
65							
66				<b>Sep-14</b>	<b>Oct-14</b>	<b>Summer Total</b>	<b>2013-2014 Total</b>
67	<b>TRANSPORTATION DETAIL</b>						
68							
69	<b>Upstream</b>						
70		<b>CGT FTS1</b>					
71		Contract		870	899	1,768	1,768
72		Released		202	209	411	411
73		Net available		668	690	1,357	1,357
74							
75		Delivered		643	664	1,308	1,308
76		<b>Usage based on net available</b>		<b>96%</b>	<b>96%</b>	<b>96%</b>	<b>96%</b>
77							
78		Daily Net Available MDQ		22	22	22	22
79							
80		<b>TGP BR FT</b>					
81		Contract		615	636	1,251	1,251
82		Released		477	493	970	970
83		Net available		138	143	281	281
84							
85		Delivered		-	-	-	-
86		<b>Usage based on net available</b>		<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>
87							
88		Daily Net Available MDQ		4.6	4.6	4.6	4.6
89							
90	<b>Citygate</b>						
91		<b>TCO FTS</b>					
92		Contract		600	620	1,221	1,221
93		Exchange		-	-	-	-
94		Released		465	481	946	946
95		Net available		135	140	275	275
96							
97		Delivered including exchange		135	51	186	186
98		<b>Usage based on delivered &amp; excha</b>		<b>100%</b>	<b>36%</b>	<b>68%</b>	<b>68%</b>
99							
100		<b>Daily Net Available MDQ</b>		<b>4.5</b>	<b>4.5</b>	<b>4.5</b>	<b>4.5</b>
101							
102		<b>CKT</b>					
103		Contract		840	868	1,708	1,708
104		Released & available for release		201	208	409	409
105		Net available		639	660	1,299	1,299
106							
107		Delivered		639	660	1,299	1,299
108		<b>Usage based on net available</b>		<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>
109							
110		Daily Net Available MDQ		21.307	21.296	21.301	21.301
111							

	A	B	C	D	E	F	G
112		<b>Total Citygate FT</b>					
113		Contract		1,440	1,488	2,929	2,929
114		Exchange		-	-	-	-
115		Released		666	688	1,354	1,354
116		Net available		775	800	1,575	1,575
117							
118		Delivered including exchange		775	711	1,486	1,486
119		<b>Usage based on delivered &amp; excha</b>		<b>100%</b>	<b>89%</b>	<b>94%</b>	<b>94%</b>
120							
121		<b>Daily Net Available MDQ</b>		26	26	26	26
122							
123		<b>SST (Spot)</b>		576	32	608	608
124		<b>SST (Storage)</b>		0	0	0	0
125		<b>SST (Total)</b>		576	32	608	608
126							
127	<b>SST-</b>	<b>TCO</b>		17%	0%	6%	6%
128							
129							
130		<b>PURCHASE DETAIL</b>		<b>Sep-14</b>	<b>Oct-14</b>	<b>Summer Total</b>	<b>2013-2014 Total</b>
131		<u>TCO Term</u>					
132		sequent CGT3					
133		chevron CGT3					
134		EXELON CGT3					
135		SOUTHWES CGT					
136		CONOCO CGT3					
137		Gazprom cgt3					
138		TERM CGT					
139		Total					
140							
141		<u>TGP Term</u>					
142		EXELON TGP					
143		TERM TGP					
144		Total					
145							
146							
147		CNR					
148							
149							
150		<b>Total Term</b>					
151							
152		<u>Spot</u>					
153		TCO					
154		Rayne					
155		CGT					
156		TGP					
157							
158							
159		<b>Total Purchases</b>					

	A	B	C	D	E	F
1	Scenario #	Base Scenario #	1	2	3	4
2	3481	#N/A		31	31	31
3	<b>COLUMBIA GAS OF KENTUCKY</b>					
4	<b>3722-OCT 14 MP NORM PROP (FP0714)</b>					
5	<b>RPT DATE 9/12/2014</b>					
6	Units: (MDth)					
7	BTU: 1.0453			<b>Oct-14</b>	<b>Summer Total</b>	<b>2013-2014 Total</b>
8	11-Aug-16 2:55 PM					
9	<b>REQUIREMENTS</b>					
10		Firm Demand				
11		RCO (Res, Com & Other)		472	472	472
12		Industrial		23	23	23
13		Sub-Total		495	495	495
14						
15		Transportation Demand				
16		Choice		236	236	236
17		GTS		1,550	1,550	1,550
18		Sub-Total		1,786	1,786	1,786
19						
20		Exchange Deliveries		310	310	310
21						
22		<b>Total Demand</b>		<b>2,592</b>	<b>2,592</b>	<b>2,592</b>
23						
24	<b>PURCHASES</b>					
25		TCO Term				
26		TGP Term				
27		CNR				
28		Sub-Total				
29						
30		Spot				
31						
32						
33		<b>Total Purchases</b>				
34						
35		Local				
36		Exchange				
37		Choice				
38		GTS				
39		Peaking				
40		Storages (Net)				
41		City Gate Purchases				
42						
43		<b>Fuel</b>				
44						
45		City Gate Deliveries				
46		GTS Over Supply				
48						
49						
50						
51						
52						

	A	B	C	D	E	F
53				<b>Oct-14</b>	<b>Summer Total</b>	<b>2013-2014 Total</b>
54	<b>STORAGE DETAIL</b>					
55						
56		TCO_FSS	SCQ	11,265		
57		Beginning Inventory (%)		95.5%		99.0%
58		Beginning Inventory (MDth)		10,758		(% Ending Inv)
59		Injections (MDth)		394	394	394
60		Withdrawals (MDth)		0	0	0
61		Net Activity		(394)	(394)	(394)
62		Net Activity (%)		-3.5%		
63						
64						
65						
66				<b>Oct-14</b>	<b>Summer Total</b>	<b>2013-2014 Total</b>
67	<b>TRANSPORTATION DETAIL</b>					
68						
69	<b>Upstream</b>					
70		CGT_FTS1				
71		Contract		899	899	899
72		Released		207	207	207
73		Net available		692	692	692
74						
75		Delivered		331	331	331
76		<b>Usage based on net available</b>		<b>48%</b>	<b>48%</b>	<b>48%</b>
77						
78		Daily Net Available MDQ		22	22	22
79						
80		TGP_BR_FT				
81		Contract		636	636	636
82		Released		493	493	493
83		Net available		143	143	143
84						
85		Delivered		-	-	-
86		<b>Usage based on net available</b>		<b>0%</b>	<b>0%</b>	<b>0%</b>
87						
88		Daily Net Available MDQ		4.6	4.6	4.6
89						
90	<b>Citygate</b>					
91		TCO_FTS				
92		Contract		620	620	620
93		Exchange		-	-	-
94		Released		147	147	147
95		Net available		474	474	474
96						
97		Delivered including exchange		386	386	386
98		<b>Usage based on delivered &amp; excha</b>		<b>82%</b>	<b>82%</b>	<b>82%</b>
99						
100		Daily Net Available MDQ		15.3	15.3	15.3
101						
102		CKT				
103		Contract		868	868	868
104		Released & available for release		539	539	539
105		Net available		329	329	329
106						
107		Delivered		329	329	329
108		<b>Usage based on net available</b>		<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>
109						
110		Daily Net Available MDQ		10.600	10.600	10.600
111						
112		<b>Total Citygate FT</b>				
113		Contract		1,488	1,488	1,488
114		Exchange		-	-	-
115		Released		686	686	686
116		Net available		802	802	802

	A	B	C	D	E	F
117						
118		Delivered including exchange		715	715	715
119		Usage based on delivered & excha		89%	89%	89%
120						
121		Daily Net Available MDQ		26	26	26
122						
123		SST (Spot)		33	33	33
124		SST (Storage)		0	0	0
125		SST (Total)		33	33	33
126						
127	SST-	TCO		0%	0%	0%
128						
129						
130		<b>PURCHASE DETAIL</b>		<b>Oct-14</b>	<b>Summer Total</b>	<b>2013-2014 Total</b>
131		TCO Term				
132		sequent CGT3				
133		chevron CGT3				
134		EXELON CGT3				
135		SOUTHWES CGT				
136		CONOCO CGT3				
137		Gazprom cgt3				
138		TERM CGT				
139		Total				
140						
141		TGP Term				
142		EXELON TGP				
143		TOTAL TGP				
144		Total				
145						
146						
147		CNR				
148						
149						
150		<b>Total Term</b>				
151						
152		Spot				
153		TCO				
154		Rayne				
155		CGT				
156		TGP				
157						
158						
159		<b>Total Purchases</b>				





	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
53	<b>Nov-14</b>	<b>Dec-14</b>	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Winter Total</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
54															
55															
56	11,265	11,265	11,265	11,265	11,265		11,265	11,265	11,265	11,265	11,265	11,265	11,265		
57	99.0%	88.8%	72.9%	49.6%	34.1%	21.6%	21.6%	29.5%	42.9%	56.3%	69.7%	83.1%	95.5%		99.0%
58	11,152	9,999	8,213	5,591	3,845	(% Ending Inv)	2,433	3,328	4,837	6,347	7,857	9,367	10,758		(% Ending Inv)
59	0	0	40	0	4	45	894	1,509	1,509	1,511	1,509	1,391	394	8,719	8,764
60	1,153	1,786	2,663	1,745	1,416	8,764	0	0	0	0	0	0	0	0	8,764
61	1,153	1,786	2,622	1,745	1,412	8,719	(894)	(1,509)	(1,509)	(1,511)	(1,509)	(1,391)	(394)	(8,719)	(0)
62	10.2%	15.9%	23.3%	15.5%	12.5%		-7.9%	-13.4%	-13.4%	-13.4%	-13.4%	-12.4%	-3.5%		
63															
64															
65															
66	<b>Nov-14</b>	<b>Dec-14</b>	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Winter Total</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
67															
68															
69															
70															
71	870	899	899	812	899	4,378	870	899	870	899	899	870	899	6,204	10,582
72	202	211	212	192	212	1,028	204	209	201	206	205	198	206	1,429	2,457
73	668	688	687	620	687	3,350	666	690	669	693	693	671	693	4,775	8,125
74															
75	-	331	331	299	-	960	320	331	320	331	331	320	331	2,283	3,243
76	0%	48%	48%	48%	0%	29%	48%	48%	48%	48%	48%	48%	48%	48%	40%
77															
78	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22
79															
80															
81	615	636	636	574	636	3,096	615	636	615	636	636	615	636	4,387	7,483
82	477	493	493	445	493	2,401	477	493	477	493	493	477	493	3,402	5,803
83	138	143	143	129	143	695	138	143	138	143	143	138	143	985	1,679
84															
85	-	143	143	129	-	414	-	-	-	-	-	-	-	-	414
86	0%	100%	100%	100%	0%	60%	0%	0%	0%	0%	0%	0%	0%	0%	25%
87															
88	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6
89															
90															
91															
92	600	620	620	560	620	3,022	600	620	600	620	620	600	620	4,283	7,305
93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94	144	150	151	136	150	730	145	148	143	146	146	141	146	1,015	1,745
95	457	471	470	424	470	2,292	456	472	458	474	475	460	474	3,268	5,560
96															
97	-	471	470	424	-	1,365	456	472	458	474	475	460	382	3,176	4,541
98	0%	100%	100%	100%	0%	60%	100%	100%	100%	100%	100%	100%	81%	97%	82%
99															
100	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.3	15.3	15.3	15.3	15.3	15.3	15.2
101															
102															
103	840	868	868	784	868	4,228	840	868	840	868	868	840	868	5,992	10,220
104	522	539	539	487	539	2,627	522	539	522	539	539	522	539	3,724	6,351
105	318	329	329	297	329	1,601	318	329	318	329	329	318	329	2,268	3,869
106															
107	-	329	329	297	-	954	318	329	318	329	329	318	329	2,268	3,222
108	0.0%	100.0%	100.0%	100.0%	0.0%	59.6%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	83.3%
109															
110	10.600	10.600	10.600	10.600	10.600	10.600	10.600	10.600	10.600	10.600	10.600	10.600	10.600	10.600	10.600
111															
112															
113	1,440	1,488	1,488	1,344	1,488	7,250	1,440	1,488	1,440	1,488	1,488	1,440	1,488	10,275	17,525
114	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
115	666	689	690	623	690	3,358	667	688	665	686	685	663	686	4,739	8,096
116	775	799	798	721	799	3,893	774	801	776	803	803	778	803	5,536	9,429



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	Scenario #	Base Scenario #		2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
2	3481	#N/A		30	31	31	28	31	151	30	31	30	31	31	30	31	214	365
3	<b>COLUMBIA GAS OF KENTUCKY</b>																	
4	<b>3730-NOV 14 MP NORM BASE NEW (FP0714)</b>																	
5	<b>RPT DATE 10/17/2014</b>																	
6	Units: (MDth)																	
7	BTU: 1.0453			<b>Nov-14</b>	<b>Dec-14</b>	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Winter Total</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
8	11-Aug-16 3:00 PM																	
9	<b>REQUIREMENTS</b>																	
10	Firm Demand																	
11	RCO (Res, Com & Other)																	
12				1,067	1,876	2,272	1,800	1,283	8,299	628	304	154	149	148	175	463	2,022	10,320
13				24	25	28	25	24	126	22	20	18	19	20	19	23	140	267
14				1,091	1,901	2,301	1,825	1,307	8,425	650	324	171	168	168	193	486	2,162	10,587
15	Transportation Demand																	
16				422	680	808	647	481	3,039	262	156	108	110	109	122	237	1,104	4,143
17				1,713	1,840	2,044	1,828	1,717	9,142	1,589	1,427	1,378	1,321	1,301	1,195	1,441	9,652	18,794
18				2,136	2,520	2,852	2,475	2,198	12,181	1,851	1,583	1,485	1,431	1,410	1,317	1,679	10,756	22,937
19																		
20				0	388	698	350	0	1,435	0	0	0	0	0	0	0	0	1,435
21																		
22				<b>3,227</b>	<b>4,809</b>	<b>5,850</b>	<b>4,650</b>	<b>3,505</b>	<b>22,041</b>	<b>2,501</b>	<b>1,907</b>	<b>1,657</b>	<b>1,599</b>	<b>1,578</b>	<b>1,510</b>	<b>2,165</b>	<b>12,918</b>	<b>34,959</b>
23																		
24	<b>PURCHASES</b>																	
25	TCO Term																	
26	TGP Term																	
27	CNR																	
28	Sub-Total																	
29																		
30	Spot																	
31																		
32																		
33	<b>Total Purchases</b>																	
34																		
35	Local																	
36	Exchange																	
37	Choice																	
38	GTS																	
39	Peaking																	
40	Storages (Net)																	
41	<b>City Gate Purchases</b>																	
42																		
43	<b>Fuel</b>																	
44																		
45	<b>City Gate Deliveries</b>																	
46	<b>GTS Over Supply</b>																	
48																		
49																		
50																		
51																		
52																		

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	
				Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Winter Total	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Summer Total	2014-2015 Total	
53																			
54		<b>STORAGE DETAIL</b>																	
55																			
56		TCO FSS	SCQ	11,265	11,265	11,265	11,265	11,265		11,265	11,265	11,265	11,265	11,265	11,265	11,265			
57		Beginning Inventory (%)		99.0%	92.7%	76.8%	53.0%	34.6%		23.6%	34.9%	53.9%	59.0%	78.0%	83.1%	95.5%		99.0%	
58		Beginning Inventory (MDth)		11,152	10,439	8,652	5,972	3,903		2,663	3,931	6,071	6,646	8,787	9,367	10,758		(% Ending Inv)	
59		Injections (MDth)		33	1	35	0	4		74	1,267	2,140	575	2,140	580	1,391	394	8,489	8,563
60		Withdrawals (MDth)		747	1,787	2,716	2,070	1,243		8,563	0	0	0	0	0	0	0	0	8,563
61		Net Activity		714	1,786	2,680	2,070	1,239		8,489	(1,267)	(2,140)	(575)	(2,140)	(580)	(1,391)	(394)	(8,489)	0
62		Net Activity (%)		6.3%	15.9%	23.8%	18.4%	11.0%		-11.2%	-19.0%	-5.1%	-19.0%	-5.1%	-12.4%	-3.5%			
63																			
64																			
65																			
66				Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Winter Total	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Summer Total	2014-2015 Total	
67		<b>TRANSPORTATION DETAIL</b>																	
68																			
69		<b>Upstream</b>																	
70		CGT FTS1																	
71		Contract		870	899	899	812	899		4,378	870	899	870	899	870	899	6,204	10,582	
72		Released		202	210	212	191	211		1,026	203	209	201	206	205	198	206	1,429	2,455
73		Net available		668	688	687	621	687		3,351	666	690	669	693	693	671	693	4,775	8,127
74																			
75		Delivered		-	330	297	-	-		626	-	-	-	-	-	-	-	-	626
76		Usage based on net available		0%	48%	43%	0%	0%		19%	0%	0%	0%	0%	0%	0%	0%	0%	8%
77																			
78		Daily Net Available MDQ		22	22	22	22	22		22	22	22	22	22	22	22	22	22	22
79																			
80		<b>TGP BR FT</b>																	
81		Contract		615	636	636	574	636		3,096	615	636	615	636	615	636	4,387	7,483	
82		Released		477	493	493	445	493		2,401	477	493	477	493	493	477	493	3,402	5,803
83		Net available		138	143	143	129	143		695	138	143	138	143	143	138	143	985	1,679
84																			
85		Delivered		-	-	-	-	-		-	-	-	-	-	-	-	-	-	
86		Usage based on net available		0%	0%	0%	0%	0%		0%	0%	0%	0%	0%	0%	0%	0%	0%	
87																			
88		Daily Net Available MDQ		4.6	4.6	4.6	4.6	4.6		4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6
89																			
90		<b>Citygate</b>																	
91		TCO FTS																	
92		Contract		600	620	620	560	620		3,022	600	620	600	620	600	620	4,283	7,305	
93		Exchange		-	-	-	-	-		-	-	-	-	-	-	-	-	-	
94		Released		143	149	150	136	150		729	144	148	143	146	141	146	1,015	1,744	
95		Net available		457	471	470	425	470		2,293	456	472	458	474	475	460	474	3,268	5,561
96																			
97		Delivered including exchange		433	471	447	404	170		1,924	456	472	458	474	475	460	474	3,268	5,193
98		Usage based on delivered & excha		95%	100%	95%	95%	36%		84%	100%	100%	100%	100%	100%	100%	100%	93%	
99																			
100		Daily Net Available MDQ		15.2	15.2	15.2	15.2	15.2		15.2	15.2	15.2	15.3	15.3	15.3	15.3	15.3	15.3	15.2
101																			
102		<b>CKT</b>																	
103		Contract		840	868	868	784	868		4,228	840	868	840	868	840	868	5,992	10,220	
104		Released & available for release		522	540	541	488	541		2,632	523	540	522	539	539	521	539	3,723	6,354
105		Net available		318	328	327	296	327		1,596	317	328	318	329	329	319	329	2,269	3,866
106																			
107		Delivered		-	328	295	-	-		623	-	-	-	-	-	-	-	-	623
108		Usage based on net available		0.0%	100.0%	90.0%	0.0%	0.0%		39.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	16.1%
109																			
110		Daily Net Available MDQ		10.591	10.575	10.562	10.562	10.564		10.571	10.575	10.587	10.600	10.613	10.620	10.622	10.615	10.605	10.590
111																			
112		<b>Total Citygate FT</b>																	
113		Contract		1,440	1,488	1,488	1,344	1,488		7,250	1,440	1,488	1,440	1,488	1,488	1,440	1,488	10,275	17,525
114		Exchange		-	-	-	-	-		-	-	-	-	-	-	-	-	-	
115		Released		665	690	691	624	691		3,361	667	688	665	685	685	662	685	4,737	8,098
116		Net available		775	799	798	720	798		3,890	773	800	776	803	804	778	803	5,538	9,427



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
2	3481	#N/A		31	31	28	31	121	30	31	30	31	31	30	31	214	335
3	<b>COLUMBIA GAS OF KENTUCKY</b>																
4	<b>3743-DEC 14 MP NORM PROP (FP0714)</b>																
5	<b>RPT DATE 11/14/2014</b>																
6	Units: (MDth)																
7	BTU:	1,0453		<b>Dec-14</b>	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Winter Total</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
8	11-Aug-16	3:05 PM															
9	<b>REQUIREMENTS</b>																
10	Firm Demand																
11	RCO (Res, Com & Other)																
12	Industrial	25	28	25	24	102	22	20	18	19	20	19	23	140	243		
13	Sub-Total	1,901	2,301	1,825	1,307	7,334	650	324	171	168	168	193	486	2,162	9,496		
14	Transportation Demand																
15	Choice																
16	GTS	680	808	647	481	2,616	262	156	108	110	109	122	237	1,104	3,720		
17	Sub-Total	1,840	2,044	1,828	1,717	7,429	1,589	1,427	1,378	1,321	1,301	1,195	1,441	9,652	17,081		
18	Exchange Deliveries	388	698	350	0	1,435	0	0	0	0	0	0	0	0	0	0	1,435
19	<b>Total Demand</b>																
20		<b>4,809</b>	<b>5,850</b>	<b>4,650</b>	<b>3,505</b>	<b>18,814</b>	<b>2,501</b>	<b>1,907</b>	<b>1,657</b>	<b>1,599</b>	<b>1,578</b>	<b>1,510</b>	<b>2,165</b>	<b>12,918</b>	<b>31,732</b>		
21	<b>PURCHASES</b>																
22	TCO Term																
23	TGP Term																
24	CNR																
25	Sub-Total																
26	Spot																
27	<b>Total Purchases</b>																
28	Local																
29	Exchange																
30	Choice																
31	GTS																
32	Peaking																
33	Storages (Net)																
34	<b>City Gate Purchases</b>																
35	<b>Fuel</b>																
36	<b>City Gate Deliveries</b>																
37	<b>GTS Over Supply</b>																
38																	
39																	
40																	
41																	
42																	
43																	
44																	
45																	
46																	
47																	
48																	
49																	
50																	
51																	
52																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
				Dec-14	Jan-15	Feb-15	Mar-15	Winter Total	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Summer Total	2014-2015 Total	
53																		
54		<b>STORAGE DETAIL</b>																
55																		
56		TCO FSS	SCQ	11,265	11,265	11,265	11,265		11,265	11,265	11,265	11,265	11,265	11,265	11,265			
57		Beginning Inventory (%)		92.7%	76.8%	53.5%	35.1%	23.9%	23.9%	31.5%	44.4%	57.3%	70.2%	83.1%	95.5%		99.0%	
58		Beginning Inventory (MDth)		10,443	8,655	6,031	3,959	(% Ending Inv)	2,690	3,553	5,006	6,459	7,914	9,367	10,758		(% Ending Inv)	
59		Injections (MDth)		1	41	0	16	58	863	1,453	1,453	1,454	1,453	1,391	394	8,462	8,520	
60		Withdrawals (MDth)		1,788	2,665	2,072	1,285	7,810	0	0	0	0	0	0	0	0	0	7,810
61		Net Activity		1,787	2,624	2,072	1,269	7,752	(863)	(1,453)	(1,453)	(1,454)	(1,453)	(1,391)	(394)	(8,462)	(710)	
62		Net Activity (%)		15.9%	23.3%	18.4%	11.3%	-7.7%	-12.9%	-12.9%	-12.9%	-12.9%	-12.9%	-12.4%	-3.5%			
63																		
64																		
65																		
66				Dec-14	Jan-15	Feb-15	Mar-15	Winter Total	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Summer Total	2014-2015 Total	
67		<b>TRANSPORTATION DETAIL</b>																
68																		
69		<b>Upstream</b>																
70		<b>CGT FTS1</b>																
71		Contract		899	899	812	899	3,508	870	899	870	899	899	870	899	6,204	9,712	
72		Released		209	210	190	210	819	203	208	200	206	205	198	206	1,426	2,246	
73		Net available		690	689	622	688	2,689	667	691	669	693	693	671	693	4,778	7,466	
74																		
75		Delivered		330	330	-	-	660	-	-	-	-	-	-	-	-	660	
76		Usage based on net available		48%	48%	0%	0%	25%	0%	0%	0%	0%	0%	0%	0%	0%	9%	
77																		
78		Daily Net Available MDQ		22	22	22	22	22	22	22	22	22	22	22	22	22	22	
79																		
80		<b>TGP BR FT</b>																
81		Contract		636	636	574	636	2,481	615	636	615	636	636	615	636	4,387	6,868	
82		Released		493	493	445	493	1,924	477	493	477	493	493	477	493	3,402	5,326	
83		Net available		143	143	129	143	557	138	143	138	143	143	138	143	985	1,541	
84																		
85		Delivered		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
86		Usage based on net available		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
87																		
88		Daily Net Available MDQ		4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	
89																		
90		<b>Citygate</b>																
91		<b>TCO FTS</b>																
92		Contract		620	620	560	620	2,422	600	620	600	620	620	600	620	4,283	6,705	
93		Exchange		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
94		Released		148	149	135	149	582	144	148	142	146	146	141	146	1,013	1,595	
95		Net available		472	471	425	471	1,840	457	473	458	474	475	460	474	3,270	5,110	
96																		
97		Delivered including exchange		472	471	404	471	1,490	457	473	458	474	475	460	474	3,270	4,760	
98		Usage based on delivered & excha		100%	100%	95%	30%	81%	100%	100%	100%	100%	100%	100%	100%	100%	93%	
99																		
100		Daily Net Available MDQ		15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.3	15.3	15.3	15.3	15.3	15.3	15.3	
101																		
102		<b>CKT</b>																
103		Contract		868	868	784	868	3,388	840	868	840	868	868	840	868	5,992	9,380	
104		Released & available for release		540	540	488	540	2,108	523	540	522	539	539	521	539	3,722	5,830	
105		Net available		328	328	296	328	1,280	317	328	318	329	329	319	329	2,270	3,550	
106																		
107		Delivered		328	328	-	-	656	-	-	-	-	-	-	-	-	656	
108		Usage based on net available		100.0%	100.0%	0.0%	0.0%	51.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	18.5%	
109																		
110		Daily Net Available MDQ		10.589	10.577	10.573	10.574	10.578	10.583	10.594	10.606	10.616	10.620	10.622	10.615	10.608	10.597	
111																		
112		<b>Total Citygate FT</b>																
113		Contract		1,488	1,488	1,344	1,488	5,810	1,440	1,488	1,440	1,488	1,488	1,440	1,488	10,275	16,085	
114		Exchange		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
115		Released		688	689	623	690	2,690	666	687	664	685	685	662	685	4,735	7,425	
116		Net available		801	799	721	799	3,120	774	801	776	803	804	778	803	5,540	8,660	











	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7	8	9	10	11	12	13
2	3481	#N/A		28	31	59	30	31	30	31	31	30	31	214	273
3	<b>COLUMBIA GAS OF KENTUCKY</b>														
4	<b>3761-FEB 15 MP NORM PROP (FP07C14)</b>														
5	<b>RPT DATE 01/08/2015</b>														
6	Units: (MDth)														
7	BTU: 1.068			<b>Feb-15</b>	<b>Mar-15</b>	<b>Winter Total</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
8	11-Aug-16 3:17 PM														
9	<b>REQUIREMENTS</b>														
10	Firm Demand														
11	RCO (Res, Com & Other)			1,827	1,302	3,129	635	309	156	152	151	177	472	2,052	5,181
12	Industrial			26	25	50	22	20	18	19	20	19	23	143	193
13	Sub-Total			1,853	1,326	3,179	658	329	174	171	171	197	496	2,195	5,374
14	Transportation Demand														
15	Choice														
16	GTS			661	491	1,152	268	159	110	112	111	125	242	1,128	2,280
17	Sub-Total			1,868	1,755	3,623	1,623	1,458	1,408	1,350	1,330	1,221	1,473	9,862	13,485
18	Sub-Total			2,529	2,246	4,775	1,891	1,617	1,518	1,462	1,441	1,346	1,715	10,990	15,765
19	Exchange Deliveries														
20	Sub-Total			350	264	614	0	0	0	0	0	0	0	0	614
21	<b>Total Demand</b>														
22	Sub-Total			4,732	3,836	8,568	2,549	1,946	1,692	1,633	1,612	1,542	2,211	13,184	21,752
23	<b>PURCHASES</b>														
24	TCO Term														
25	TGP Term														
26	CNR														
27	Sub-Total														
28	Spot														
29	Sub-Total														
30	Sub-Total														
31	Sub-Total														
32	Sub-Total														
33	<b>Total Purchases</b>														
34	Local														
35	Exchange														
36	Choice														
37	GTS														
38	Peaking														
39	Storages (Net)														
40	City Gate Purchases														
41	City Gate Purchases														
42	City Gate Purchases														
43	<b>Fuel</b>														
44	City Gate Deliveries														
45	<b>GTS Over Supply</b>														
46	GTS Over Supply														
47	GTS Over Supply														
48	GTS Over Supply														
49	GTS Over Supply														
50	GTS Over Supply														
51	GTS Over Supply														
52	GTS Over Supply														





	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7	8	9	10	11	12
2	3481	#N/A		31	31	30	31	30	31	31	30	31	214	245
3	<b>COLUMBIA GAS OF KENTUCKY</b>													
4	<b>3772-MAR 15 MP NORM PROP (FP07C14)</b>													
5	<b>RPT DATE 02/18/2015</b>													
6	Units: (MDth)													
7	BTU: 1.068			Mar-15	Winter Total	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Summer Total	2014-2015 Total
8	11-Aug-16	3:25 PM												
9	<b>REQUIREMENTS</b>													
10	Firm Demand													
11	RCO (Res, Com & Other)			1,302	1,302	635	309	156	152	151	177	472	2,052	3,354
12	Industrial			25	25	22	20	18	19	20	19	23	143	168
13	Sub-Total			1,326	1,326	658	329	174	171	171	197	496	2,195	3,521
14	Transportation Demand													
15	Choice			491	491	268	159	110	112	111	125	242	1,128	1,619
17	GTS			1,755	1,755	1,623	1,458	1,408	1,350	1,330	1,221	1,473	9,862	11,617
18	Sub-Total			2,246	2,246	1,891	1,617	1,518	1,462	1,441	1,346	1,715	10,990	13,236
19	Exchange Deliveries													
20	Exchange Deliveries			264	264	0	0	0	0	0	0	0	0	264
21	<b>Total Demand</b>			<b>3,836</b>	<b>3,836</b>	<b>2,549</b>	<b>1,946</b>	<b>1,692</b>	<b>1,633</b>	<b>1,612</b>	<b>1,542</b>	<b>2,211</b>	<b>13,184</b>	<b>17,020</b>
23	<b>PURCHASES</b>													
25	TCO Term													
26	TGP Term													
27	CNR													
28	Sub-Total													
29	Spot													
30														
31														
32														
33	<b>Total Purchases</b>													
34														
35	Local													
36	Exchange													
37	Choice													
38	GTS													
39	Peaking													
40	Storages (Net)													
41	City Gate Purchases													
42														
43	<b>Fuel</b>													
44														
45	<b>City Gate Deliveries</b>													
46	<b>GTS Over Supply</b>													
48														
49														
50														
51														
52														



























	A	B	C	D	E	F	G	H	I
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7
2	3481	#NA		31	31	30	31	123	123
3	<b>COLUMBIA GAS OF KENTUCKY</b>								
4	<b>3805-JUL 15 MP NORM PROP (FP07C14)</b>								
5	<b>RPT DATE 06/26/2015</b>								
6	Units: (MDth)								
7	BTU: 1.068								
8	11-Aug-16 3:45 PM								
9	<b>REQUIREMENTS</b>								
10	Firm Demand								
11	RCO (Res, Com & Other)								
12	Industrial								
13	Sub-Total								
14									
15	Transportation Demand								
16	Choice								
17	GTS								
18	Sub-Total								
19									
20	Exchange Deliveries								
21									
22	<b>Total Demand</b>								
23									
24	<b>PURCHASES</b>								
25	TCO Term								
26	TGP Term								
27	CNR								
28	Sub-Total								
29									
30	Spot								
31									
32									
33	<b>Total Purchases</b>								
34									
35	Local								
36	Exchange								
37	Choice								
38	GTS								
39	Peaking								
40	Storages (Net)								
41	City Gate Purchases								
42									
43	<b>Fuel</b>								
44									
45	<b>City Gate Deliveries</b>								
46	<b>GTS Over Supply</b>								
48									
49									
50									
51									
52									



	A	B	C	D	E	F	G	H	I
112		<b>Total Citygate FT</b>							
113		Contract		1,488	1,488	1,440	1,488	5,906	5,906
114		Exchange		-	-	-	-	-	-
115		Released		678	678	657	680	2,694	2,694
116		Net available		810	810	783	808	3,211	3,211
117									
118		Delivered including exchange		479	479	463	478	1,899	1,899
119		<b>Usage based on delivered &amp; excha</b>		<b>59%</b>	<b>59%</b>	<b>59%</b>	<b>59%</b>	<b>59%</b>	<b>59%</b>
120									
121		<b>Daily Net Available MDQ</b>		26	26	26	26	26	26
122									
123		<b>SST (Spot)</b>		826	813	904	290	2,833	2,833
124		<b>SST (Storage)</b>		0	0	0	0	0	0
125		<b>SST (Total)</b>		826	813	904	290	2,833	2,833
126									
127	<b>SST-</b>	<b>TCO</b>		24%	24%	27%	4%	17%	17%
128									
129									
130		<b><u>PURCHASE DETAIL</u></b>		<b><u>Jul-15</u></b>	<b><u>Aug-15</u></b>	<b><u>Sep-15</u></b>	<b><u>Oct-15</u></b>	<b><u>Summer Total</u></b>	<b><u>2014-2015 Total</u></b>
131		<u>TCO Term</u>							
132		sequent CGT3							
133		chevron CGT3							
134		EXELON CGT3							
135		SOUTHWES CGT							
136		CABOT TCO							
137		Direct TCO							
138		TERM CGT							
139		Total							
140									
141		<u>TGP Term</u>							
142		EXELON TGP							
143		TERM TGP							
144		Total							
145									
146									
147		CNR							
148									
149									
150		<b>Total Term</b>							
151									
152		<u>Spot</u>							
153		TCO							
154		Rayne							
155		CGT							
156		TGP							
157									
158									
159		<b>Total Purchases</b>							





	A	B	C	D	E	F	G	H
112		<b>Total Citygate FT</b>						
113		Contract		1,488	1,440	1,488	4,417	4,417
114		Exchange		-	-	-	-	-
115		Released		676	653	675	2,004	2,004
116		Net available		813	787	813	2,413	2,413
117								
118		Delivered including exchange		481	466	481	1,428	1,428
119		<b>Usage based on delivered &amp; excha</b>		<b>59%</b>	<b>59%</b>	<b>59%</b>	<b>59%</b>	<b>59%</b>
120								
121		<b>Daily Net Available MDQ</b>		26	26	26	26	26
122								
123		<b>SST (Spot)</b>		811	899	291	2,001	2,001
124		<b>SST (Storage)</b>		0	0	0	0	0
125		<b>SST (Total)</b>		811	899	291	2,001	2,001
126								
127	<b>SST-</b>	<b>TCO</b>		24%	27%	4%	15%	15%
128								
129								
130		<b>PURCHASE DETAIL</b>		<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
131		<u>TCO Term</u>						
132		sequent CGT3						
133		chevron CGT3						
134		EXELON CGT3						
135		SOUTHWES CGT						
136		CONOCO CGT3						
137		Gazprom cgt3						
138		TERM CGT						
139		Total						
140								
141		<u>TGP Term</u>						
142		EXELON TGP						
143		TERM TGP						
144		Total						
145								
146								
147		CNR						
148								
149								
150		<b>Total Term</b>						
151								
152		<u>Spot</u>						
153		TCO						
154		Rayne						
155		CGT						
156		TGP						
157								
158								
159		<b>Total Purchases</b>						



	A	B	C	D	E	F	G
1	Scenario #	Base Scenario #	1	2	3	4	5
2	3481	#N/A		30	31	61	61
3	<b>COLUMBIA GAS OF KENTUCKY</b>						
4	<b>3822-Sep 15 NORM BASE (FP0715)</b>						
5	<b>RPT DATE 7/13/2014</b>						
6	Units: (MDth)						
7	BTU: 1.068			<b>Sep-15</b>	<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
8	11-Aug-16 3:54 PM						
9	<b>REQUIREMENTS</b>						
10	Firm Demand						
11	RCO (Res, Com & Other)			187	492	679	679
12	Industrial			10	12	21	21
13	Sub-Total			197	504	701	701
14							
15	Transportation Demand						
16	Choice			114	224	339	339
17	GTS			1,518	1,654	3,172	3,172
18	Sub-Total			1,632	1,879	3,511	3,511
19							
20	Exchange Deliveries			0	0	0	0
21							
22	<b>Total Demand</b>			<b>1,828</b>	<b>2,383</b>	<b>4,211</b>	<b>4,211</b>
23							
24	<b>PURCHASES</b>						
25	TCO Term						
26	TGP Term						
27	CNR						
28	Sub-Total						
29							
30	Spot						
31							
32							
33	<b>Total Purchases</b>						
34							
35	Local						
36	Exchange						
37	Choice						
38	GTS						
39	Peaking						
40	Storages (Net)						
41	<b>City Gate Purchases</b>						
42							
43	<b>Fuel</b>						
44							
45	<b>City Gate Deliveries</b>						
46	<b>GTS Over Supply</b>						
48							
49							
50							
51							
52							

	A	B	C	D	E	F	G
53				<b>Sep-15</b>	<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
54	<b>STORAGE DETAIL</b>						
55							
56		TCO_FSS	SCQ	11,265	11,265		
57		Beginning Inventory (%)		83.1%	95.5%		99.0%
58		Beginning Inventory (MDth)		9,361	10,758		(% Ending Inv)
59		Injections (MDth)		1,397	394	1,791	1,791
60		Withdrawals (MDth)		0	0	0	0
61		Net Activity		(1,397)	(394)	(1,791)	(1,791)
62		Net Activity (%)		-12.4%	-3.5%		
63							
64							
65							
66				<b>Sep-15</b>	<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
67	<b>TRANSPORTATION DETAIL</b>						
68							
69	<b>Upstream</b>						
70		<b>CGT FTS1</b>					
71		Contract		870	899	1,768	1,768
72		Released		190	196	386	386
73		Net available		680	703	1,383	1,383
74							
75		Delivered		-	-	-	-
76		<b>Usage based on net available</b>		<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>
77							
78		Daily Net Available MDQ		23	23	23	23
79							
80		<b>TGP BR FT</b>					
81		Contract		615	636	1,251	1,251
82		Released		477	493	970	970
83		Net available		138	143	281	281
84							
85		Delivered		-	-	-	-
86		<b>Usage based on net available</b>		<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>
87							
88		Daily Net Available MDQ		4.6	4.6	4.6	4.6
89							
90	<b>Citygate</b>						
91		<b>TCO FTS</b>					
92		Contract		600	620	1,221	1,221
93		Exchange		-	-	-	-
94		Released		135	139	274	274
95		Net available		466	481	947	947
96							
97		Delivered including exchange		466	481	947	947
98		<b>Usage based on delivered &amp; excha</b>		<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>
99							
100		<b>Daily Net Available MDQ</b>		15.5	15.5	15.5	15.5
101							
102		<b>CKT</b>					
103		Contract		840	868	1,708	1,708
104		Released & available for release		519	536	1,055	1,055
105		Net available		321	332	653	653
106							
107		Delivered		-	-	-	-
108		<b>Usage based on net available</b>		<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>
109							
110		Daily Net Available MDQ		10.705	10.704	10.705	10.705
111							

	A	B	C	D	E	F	G
112		<b>Total Citygate FT</b>					
113		Contract		1,440	1,488	2,929	2,929
114		Exchange		-	-	-	-
115		Released		653	676	1,329	1,329
116		Net available		787	813	1,600	1,600
117							
118		Delivered including exchange		466	481	947	947
119		<b>Usage based on delivered &amp; excha</b>		<b>59%</b>	<b>59%</b>	<b>59%</b>	<b>59%</b>
120							
121		<b>Daily Net Available MDQ</b>		26	26	26	26
122							
123		<b>SST (Spot)</b>		905	291	1,196	1,196
124		<b>SST (Storage)</b>		0	0	0	0
125		<b>SST (Total)</b>		905	291	1,196	1,196
126							
127	<b>SST-</b>	<b>TCO</b>		27%	4%	12%	12%
128							
129							
130		<b>PURCHASE DETAIL</b>		<b>Sep-15</b>	<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
131		<u>TCO Term</u>					
132		sequent CGT3					
133		chevron CGT3					
134		EXELON CGT3					
135		SOUTHWES CGT					
136		CONOCO CGT3					
137		Gazprom cgt3					
138		TERM CGT					
139		Total					
140							
141		<u>TGP Term</u>					
142		EXELON TGP					
143		TERM TGP					
144		Total					
145							
146							
147		CNR					
148							
149							
150		<b>Total Term</b>					
151							
152		<u>Spot</u>					
153		TCO					
154		Rayne					
155		CGT					
156		TGP					
157							
158							
159		<b>Total Purchases</b>					

	A	B	C	D	E	F
1	Scenario #	Base Scenario #	1	2	3	4
2	3481	#N/A		31	31	31
3	<b>COLUMBIA GAS OF KENTUCKY</b>					
4	<b>3830-OCT 15 MP NORM PROP (FP0715)</b>					
5	<b>RPT DATE 07/05/2015</b>					
6	Units: (MDth)					
7	BTU: 1.068			<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
8	11-Aug-16 3:59 PM					
9	<b>REQUIREMENTS</b>					
10	Firm Demand					
11	RCO (Res, Com & Other)			492	492	492
12	Industrial			12	12	12
13	Sub-Total			504	504	504
14						
15	Transportation Demand					
16	Choice			224	224	224
17	GTS			1,654	1,654	1,654
18	Sub-Total			1,879	1,879	1,879
19						
20	Exchange Deliveries			0	0	0
21						
22	<b>Total Demand</b>			<b>2,383</b>	<b>2,383</b>	<b>2,383</b>
23						
24	<b>PURCHASES</b>					
25	TCO Term					
26	TGP Term					
27	CNR					
28	Sub-Total					
29						
30	Spot					
31						
32						
33	<b>Total Purchases</b>					
34						
35	Local					
36	Exchange					
37	Choice					
38	GTS					
39	Peaking					
40	Storages (Net)					
41	<b>City Gate Purchases</b>					
42						
43	<b>Fuel</b>					
44						
45	<b>City Gate Deliveries</b>					
46	<b>GTS Over Supply</b>					
48						
49						
50						
51						
52						



	A	B	C	D	E	F
53				<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
54	<b>STORAGE DETAIL</b>					
55						
56		TCO_FSS	SCC	11,265		
57		Beginning Inventory (%)		95.5%		99.0%
58		Beginning Inventory (MDth)		10,758		(% Ending Inv)
59		Injections (MDth)		439	439	439
60		Withdrawals (MDth)		45	45	45
61		Net Activity		(394)	(394)	(394)
62		Net Activity (%)		-3.5%		
63						
64						
65						
66				<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
67	<b>TRANSPORTATION DETAIL</b>					
68						
69	<b>Upstream</b>					
70		CGT_FTS1				
71		Contract		899	899	899
72		Released		197	197	197
73		Net available		702	702	702
74						
75		Delivered		-	-	-
76		<b>Usage based on net available</b>		<b>0%</b>	<b>0%</b>	<b>0%</b>
77						
78		Daily Net Available MDQ		23	23	23
79						
80		<b>TGP BR FT</b>				
81		Contract		636	636	636
82		Released		142	142	142
83		Net available		493	493	493
84						
85		Delivered		-	-	-
86		<b>Usage based on net available</b>		<b>0%</b>	<b>0%</b>	<b>0%</b>
87						
88		Daily Net Available MDQ		15.9	15.9	15.9
89						
90	<b>Citygate</b>					
91		TCO_FTS				
92		Contract		620	620	620
93		Exchange		-	-	-
94		Released		140	140	140
95		Net available		481	481	481
96						
97		Delivered including exchange		481	481	481
98		<b>Usage based on delivered &amp; exch</b>		<b>100%</b>	<b>100%</b>	<b>100%</b>
99						
100		Daily Net Available MDQ		15.5	15.5	15.5
101						
102		<b>CKT</b>				
103		Contract		868	868	868
104		Released & available for release		868	868	868
105		Net available		0	0	0
106						
107		Delivered		-	-	-
108		<b>Usage based on net available</b>		<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>
109						
110		Daily Net Available MDQ		0.001	0.001	0.001
111						
112	<b>Total Citygate FT</b>					
113		Contract		1,488	1,488	1,488
114		Exchange		-	-	-
115		Released		1,008	1,008	1,008
116		Net available		481	481	481

	A	B	C	D	E	F
117						
118		Delivered including exchange		481	481	481
119		Usage based on delivered & excl		100%	100%	100%
120						
121		Daily Net Available MDQ		16	16	16
122						
123		SST (Spot)		291	291	291
124		SST (Storage)		44	44	44
125		SST (Total)		335	335	335
126						
127	SST-	TCO		5%	5%	5%
128						
129						
130		<b>PURCHASE DETAIL</b>		<b>Oct-15</b>	<b>Summer Total</b>	<b>2014-2015 Total</b>
131		TCO Term				
132		sequent CGT3				
133		chevron CGT3				
134		EXELON CGT3				
135		SOUTHWES CGT				
136		CABOT TCO				
137		Direct TCO				
138		TERM CGT				
139		Total				
140						
141		TGP Term				
142		EXELON TGP				
143		TERM TGP				
144		Total				
145						
146						
147		CNR				
148						
149						
150		<b>Total Term</b>				
151						
152		Spot				
153		TCO				
154		Rayne				
155		CGT				
156		TGP				
157						
158						
159		<b>Total Purchases</b>				



	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
53	<b>Nov-15</b>	<b>Dec-15</b>	<b>Jan-16</b>	<b>Feb-16</b>	<b>Mar-16</b>	<b>Winter Total</b>	<b>Apr-16</b>	<b>May-16</b>	<b>Jun-16</b>	<b>Jul-16</b>	<b>Aug-16</b>	<b>Sep-16</b>	<b>Oct-16</b>	<b>Summer Total</b>	<b>2015-2016 Total</b>
54															
55															
56	11,265	11,265	11,265	11,265	11,265		11,265	11,265	11,265	11,265	11,265	11,265	11,265		
57	99.0%	90.4%	70.5%	45.4%	25.4%	13.9%	13.9%	22.8%	37.9%	53.0%	68.1%	83.1%	95.5%		99.0%
58	11,152	10,183	7,946	5,115	2,859	(% Ending Inv)	1,568	2,572	4,271	5,969	7,668	9,367	10,758		(% Ending Inv)
59	9	0	17	0	19	46	1,004	1,699	1,699	1,699	1,699	1,391	394	9,584	9,630
60	978	2,237	2,848	2,257	1,310	9,630	0	0	0	0	0	0	0	0	9,630
61	969	2,237	2,831	2,257	1,291	9,584	(1,004)	(1,699)	(1,699)	(1,699)	(1,699)	(1,391)	(394)	(9,584)	0
62	8.6%	19.9%	25.1%	20.0%	11.5%		-8.9%	-15.1%	-15.1%	-15.1%	-15.1%	-12.4%	-3.5%		
63															
64															
65															
66	<b>Nov-15</b>	<b>Dec-15</b>	<b>Jan-16</b>	<b>Feb-16</b>	<b>Mar-16</b>	<b>Winter Total</b>	<b>Apr-16</b>	<b>May-16</b>	<b>Jun-16</b>	<b>Jul-16</b>	<b>Aug-16</b>	<b>Sep-16</b>	<b>Oct-16</b>	<b>Summer Total</b>	<b>2015-2016 Total</b>
67															
68															
69															
70															
71	870	899	899	841	899	4,407	870	899	870	899	899	870	899	6,204	10,611
72	192	201	202	189	202	987	194	199	191	196	195	189	196	1,360	2,347
73	677	698	696	651	697	3,420	676	700	679	703	703	681	703	4,844	8,263
74															
75	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
77															
78	23	23	22	22	22	22	23	23	23	23	23	23	23	23	23
79															
80															
81	615	636	636	595	636	3,116	615	636	615	636	636	615	636	4,387	7,503
82	139	145	146	137	146	714	140	144	138	142	141	137	142	984	1,698
83	476	490	489	457	489	2,402	475	492	477	494	494	478	494	3,403	5,805
84															
85	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
86	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
87															
88	15.9	15.8	15.8	15.8	15.8	15.8	15.8	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9
89															
90															
91															
92	600	620	620	580	620	3,042	600	620	600	620	620	600	620	4,283	7,325
93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94	137	142	144	135	143	701	138	141	136	139	139	134	139	966	1,667
95	464	478	477	446	477	2,341	463	479	465	481	482	466	481	3,317	5,658
96															
97	210	478	477	446	182	1,793	463	479	465	481	482	466	481	3,317	5,109
98	45%	100%	100%	100%	38%	77%	100%	100%	100%	100%	100%	100%	100%	100%	90%
99															
100	15.5	15.4	15.4	15.4	15.4	15.4	15.4	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
101															
102															
103	840	868	868	812	868	4,256	840	868	840	868	868	840	868	5,992	10,248
104	840	868	868	812	868	4,256	840	868	840	868	868	840	868	5,992	10,248
105	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
106															
107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
109															
110	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
111															
112															
113	1,440	1,488	1,488	1,392	1,488	7,298	1,440	1,488	1,440	1,488	1,488	1,440	1,488	10,275	17,573
114	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
115	977	1,010	1,012	947	1,011	4,957	978	1,009	976	1,007	1,007	974	1,007	6,958	11,915
116	464	478	477	446	477	2,341	463	479	465	481	482	466	481	3,317	5,658



	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
117															
118	210	478	477	446	182	1,793	463	479	465	481	482	466	481	3,317	5,109
119	45%	100%	100%	100%	38%	77%	100%	100%	100%	100%	100%	100%	100%	100%	90%
120															
121	15	15	15	15	15	15	15	15	15	16	16	16	16	16	15
122															
123	0	0	0	0	0	0	1,106	1,337	1,174	1,153	1,137	906	307	7,122	7,122
124	960	1,739	2,323	1,815	1,285	8,121	0	0	0	0	0	0	0	0	8,121
125	960	1,739	2,323	1,815	1,285	8,121	1,106	1,337	1,174	1,153	1,137	906	307	7,122	15,243
126															
127	14%	25%	34%	28%	19%	24%	33%	39%	35%	34%	33%	27%	4%	26%	25%
128															
129															
130	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Winter Total	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Summer Total	2015-2016 Total
131															
132															
133															
134															
135															
136															
137															
138															
139															
140															
141															
142															
143															
144															
145															
146															
147															
148															
149															
150															
151															
152															
153															
154															
155															
156															
157															
158															
159															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
2	3481	#N/A		30	31	31	29	31	152	30	31	30	31	31	30	31	214	366
3	<b>COLUMBIA GAS OF KENTUCKY</b>																	
4	<b>3843-NOV 15 MP NORM PROP (FP0715)</b>																	
5	<b>RPT DATE 07/05/2015</b>																	
6	Units: (MDth)																	
7	BTU: 1.068			<b>Nov-15</b>	<b>Dec-15</b>	<b>Jan-16</b>	<b>Feb-16</b>	<b>Mar-16</b>	<b>Winter Total</b>	<b>Apr-16</b>	<b>May-16</b>	<b>Jun-16</b>	<b>Jul-16</b>	<b>Aug-16</b>	<b>Sep-16</b>	<b>Oct-16</b>	<b>Summer Total</b>	<b>2015-2016 Total</b>
8	11-Aug-16 4:04 PM																	
9	<b>REQUIREMENTS</b>																	
10	Firm Demand																	
11	RCO (Res, Com & Other)																	
12	Industrial			1,101	1,941	2,385	1,968	1,361	8,755	663	320	171	173	167	192	505	2,192	10,947
13	Sub-Total			12	14	14	13	12	64	11	10	10	9	10	10	12	69	133
14	Sub-Total			1,113	1,954	2,399	1,981	1,372	8,820	674	330	180	182	176	202	517	2,261	11,081
15	Transportation Demand																	
16	Choice			399	640	769	642	460	2,910	248	144	99	103	101	115	227	1,038	3,948
17	GTS			1,816	1,890	2,129	1,944	1,860	9,639	1,650	1,556	1,489	1,447	1,501	1,545	1,719	10,907	20,546
18	Sub-Total			2,215	2,530	2,897	2,586	2,321	12,549	1,898	1,700	1,588	1,550	1,602	1,661	1,947	11,946	24,495
19	Exchange Deliveries																	
20				0	465	481	407	0	1,352	0	0	0	0	0	0	0	0	1,352
21	<b>Total Demand</b>																	
22				<b>3,328</b>	<b>4,950</b>	<b>5,777</b>	<b>4,974</b>	<b>3,693</b>	<b>22,721</b>	<b>2,572</b>	<b>2,030</b>	<b>1,769</b>	<b>1,731</b>	<b>1,778</b>	<b>1,863</b>	<b>2,464</b>	<b>14,207</b>	<b>36,928</b>
23	<b>PURCHASES</b>																	
24	TCO Term																	
25	TGP Term																	
26	CNR																	
27	Sub-Total																	
28	Spot																	
29	Total Purchases																	
30	Local																	
31	Exchange																	
32	Choice																	
33	GTS																	
34	Peaking																	
35	Storages (Net)																	
36	City Gate Purchases																	
37	Fuel																	
38	City Gate Deliveries																	
39	GTS Over Supply																	
40																		
41																		
42																		
43																		
44																		
45																		
46																		
47																		
48																		
49																		
50																		
51																		
52																		

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
				Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Winter Total	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Summer Total	2015-2016 Total
53																		
54		<b>STORAGE DETAIL</b>																
55																		
56		TCO FSS	SCQ	11,265	11,265	11,265	11,265	11,265		11,265	11,265	11,265	11,265	11,265	11,265	11,265		
57		Beginning Inventory (%)		99.0%	90.4%	70.5%	45.4%	25.4%	13.9%	13.9%	22.8%	37.9%	53.0%	68.1%	83.1%	95.5%		99.0%
58		Beginning Inventory (MDth)		11,152	10,183	7,946	5,115	2,858	(% Ending Inv)	1,567	2,572	4,271	5,969	7,668	9,367	10,758		(% Ending Inv)
59		Injections (MDth)		9	0	17	0	19	46	1,004	1,699	1,699	1,699	1,699	1,391	394	9,585	9,630
60		Withdrawals (MDth)		978	2,237	2,848	2,257	1,310	9,630	0	0	0	0	0	0	0	0	9,630
61		Net Activity		969	2,237	2,831	2,257	1,291	9,585	(1,004)	(1,699)	(1,699)	(1,699)	(1,699)	(1,391)	(394)	(9,585)	0
62		Net Activity (%)		8.6%	19.9%	25.1%	20.0%	11.5%		-8.9%	-15.1%	-15.1%	-15.1%	-15.1%	-12.4%	-3.5%		
63																		
64																		
65																		
66				Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Winter Total	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Summer Total	2015-2016 Total
67		<b>TRANSPORTATION DETAIL</b>																
68																		
69		<b>Upstream</b>																
70		CGT FTS1																
71		Contract		870	899	899	841	899	4,407	870	899	870	899	899	870	899	6,204	10,611
72		Released		192	200	202	189	202	986	194	199	191	196	195	189	196	1,361	2,347
73		Net available		678	698	696	651	697	3,421	676	700	679	702	703	681	703	4,843	8,264
74																		
75		Delivered		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76		Usage based on net available		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
77																		
78		Daily Net Available MDQ		23	23	22	22	22	23	23	23	23	23	23	23	23	23	23
79																		
80		<b>TGP BR FT</b>																
81		Contract		615	636	636	595	636	3,116	615	636	615	636	636	615	636	4,387	7,503
82		Released		139	145	146	137	146	713	140	144	138	142	141	137	142	984	1,697
83		Net available		476	491	489	458	489	2,403	475	491	477	494	494	478	494	3,403	5,806
84																		
85		Delivered		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
86		Usage based on net available		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
87																		
88		Daily Net Available MDQ		15.9	15.8	15.8	15.8	15.8	15.8	15.8	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9
89																		
90		<b>Citygate</b>																
91		TCO FTS																
92		Contract		600	620	620	580	620	3,042	600	620	600	620	620	600	620	4,283	7,325
93		Exchange		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94		Released		136	142	144	134	143	700	138	141	136	139	139	134	139	966	1,667
95		Net available		464	478	477	446	477	2,342	463	479	465	481	482	466	481	3,317	5,658
96																		
97		Delivered including exchange		210	478	477	446	182	1,794	463	479	465	481	482	466	481	3,317	5,110
98		Usage based on delivered & excha		45%	100%	100%	100%	38%	77%	100%	100%	100%	100%	100%	100%	100%	100%	90%
99																		
100		Daily Net Available MDQ		15.5	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.5	15.5	15.5	15.5	15.5	15.5	15.5
101																		
102		<b>CKT</b>																
103		Contract		840	868	868	812	868	4,256	840	868	840	868	868	840	868	5,992	10,248
104		Released & available for release		840	868	868	812	868	4,256	840	868	840	868	868	840	868	5,992	10,248
105		Net available		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
106																		
107		Delivered		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108		Usage based on net available		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
109																		
110		Daily Net Available MDQ		0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
111																		
112		<b>Total Citygate FT</b>																
113		Contract		1,440	1,488	1,488	1,392	1,488	7,298	1,440	1,488	1,440	1,488	1,488	1,440	1,488	10,275	17,573
114		Exchange		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
115		Released		976	1,010	1,012	946	1,011	4,956	978	1,009	976	1,007	1,007	974	1,007	6,958	11,914
116		Net available		464	478	477	446	477	2,342	463	479	465	481	482	466	481	3,317	5,659





	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
				Dec-15	Jan-16	Feb-16	Mar-16	Winter Total	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Summer Total	2015-2016 Total
53																	
54		<b>STORAGE DETAIL</b>															
55																	
56		TCO FSS	SCQ	11,265	11,265	11,265	11,265		11,265	11,265	11,265	11,265	11,265	11,265	11,265		
57		Beginning Inventory (%)		92.3%	72.4%	47.3%	27.2%	14.3%	14.3%	23.2%	38.2%	53.2%	68.2%	83.1%	95.5%		99.0%
58		Beginning Inventory (MDth)		10,398	8,157	5,323	3,064	(% Ending Inv)	1,615	2,611	4,300	5,988	7,678	9,367	10,758		(% Ending Inv)
59		Injections (MDth)		0	17	0	19	36	996	1,689	1,689	1,690	1,689	1,391	394	9,537	9,573
60		Withdrawals (MDth)		2,240	2,851	2,259	1,468	8,818	0	0	0	0	0	0	0	0	8,818
61		Net Activity		2,240	2,834	2,259	1,449	8,783	(996)	(1,689)	(1,689)	(1,690)	(1,689)	(1,391)	(394)	(9,537)	(755)
62		Net Activity (%)		19.9%	25.2%	20.1%	12.9%		-8.8%	-15.0%	-15.0%	-15.0%	-15.0%	-12.4%	-3.5%		
63																	
64																	
65																	
66				Dec-15	Jan-16	Feb-16	Mar-16	Winter Total	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Summer Total	2015-2016 Total
67		<b>TRANSPORTATION DETAIL</b>															
68																	
69		<b>Upstream</b>															
70		<b>CGT FTS1</b>															
71		Contract		899	899	841	899	3,537	3,537	899	870	899	899	870	899	6,204	9,741
72		Released		197	199	187	200	784	783	198	190	196	195	189	196	1,356	2,140
73		Net available		702	699	654	699	2,753	2,754	701	680	703	703	681	703	4,848	7,601
74																	
75		Delivered		0	0	0	-	0	-	-	-	-	-	-	-	-	0
76		Usage based on net available		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
77																	
78		Daily Net Available MDQ		23	23	23	23	23	23	23	23	23	23	23	23	23	23
79																	
80		<b>TGP BR FT</b>															
81		Contract		636	636	595	636	2,501	2,501	636	615	636	636	615	636	4,387	6,888
82		Released		143	144	135	145	567	566	143	138	142	141	137	142	981	1,547
83		Net available		493	491	459	491	1,934	1,935	492	477	494	494	478	494	3,406	5,341
84																	
85		Delivered		-	-	-	-	-	-	-	-	-	-	-	-	-	-
86		Usage based on net available		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
87																	
88		Daily Net Available MDQ		15.9	15.8	15.8	15.8	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9
89																	
90		<b>Citygate</b>															
91		<b>TCO FTS</b>															
92		Contract		620	620	580	620	2,442	2,442	620	600	620	620	600	620	4,283	6,725
93		Exchange		-	-	-	-	-	-	-	-	-	-	-	-	-	-
94		Released		140	142	133	142	557	556	141	135	139	139	134	139	963	1,520
95		Net available		480	479	448	478	1,885	1,886	480	465	481	482	466	481	3,320	5,205
96																	
97		Delivered including exchange		480	479	448	182	1,589	464	480	465	481	482	466	481	3,320	4,909
98		Usage based on delivered & excha		100%	100%	100%	38%	84%	25%	100%	100%	100%	100%	100%	100%	100%	94%
99																	
100		Daily Net Available MDQ		15.5	15.4	15.4	15.4	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
101																	
102		<b>CKT</b>															
103		Contract		868	868	812	868	3,416	3,416	868	840	868	868	840	868	5,992	9,408
104		Released & available for release		868	868	812	868	3,416	3,416	868	840	868	868	840	868	5,992	9,408
105		Net available		0	0	0	0	0	0	0	0	0	0	0	0	0	0
106																	
107		Delivered		0	0	0	-	0	-	-	-	-	-	-	-	-	0
108		Usage based on net available		100.0%	93.5%	100.0%	0.0%	73.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	26.5%
109																	
110		Daily Net Available MDQ		0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
111																	
112		<b>Total Citygate FT</b>															
113		Contract		1,488	1,488	1,392	1,488	5,858	5,858	1,488	1,440	1,488	1,488	1,440	1,488	10,275	16,133
114		Exchange		-	-	-	-	-	-	-	-	-	-	-	-	-	-
115		Released		1,008	1,010	945	1,010	3,972	3,972	1,009	975	1,007	1,007	974	1,007	6,955	10,927
116		Net available		480	479	448	479	1,885	1,886	480	465	481	482	466	481	3,320	5,205







	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
				Jan-16	Feb-16	Mar-16	Winter Total	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Summer Total	2015-2016 Total
53				Jan-16	Feb-16	Mar-16	Winter Total	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Summer Total	2015-2016 Total
54	<b>STORAGE DETAIL</b>															
55																
56		TCO_FSS	SCQ	11,265	11,265	11,265		11,265	11,265	11,265	11,265	11,265	11,265	11,265		
57		Beginning Inventory (%)		75.0%	49.8%	29.7%	16.9%	16.9%	25.4%	39.9%	54.3%	68.7%	83.1%	95.5%		99.0%
58		Beginning Inventory (MDth)		8,449	5,612	3,351	(% Ending Inv)	1,899	2,866	4,491	6,117	7,741	9,367	10,758		(% Ending Inv)
59		Injections (MDth)		17	0	18	35	967	1,626	1,626	1,624	1,626	1,391	394	9,254	9,289
60		Withdrawals (MDth)		2,853	2,261	1,471	6,585	0	0	0	0	0	0	0	0	6,585
61		Net Activity		2,836	2,261	1,453	6,550	(967)	(1,626)	(1,626)	(1,624)	(1,626)	(1,391)	(394)	(9,254)	(2,704)
62		Net Activity (%)		25.2%	20.1%	12.9%		-8.6%	-14.4%	-14.4%	-14.4%	-14.4%	-12.4%	-3.5%		
63																
64																
65																
66				Jan-16	Feb-16	Mar-16	Winter Total	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Summer Total	2015-2016 Total
67	<b>TRANSPORTATION DETAIL</b>															
68																
69	<b>Upstream</b>															
70		CGT_FTS1														
71		Contract		899	841	899	2,638	870	870	870	899	899	870	899	6,204	8,842
72		Released		197	185	198	580	191	190	189	195	195	188	196	1,350	1,930
73		Net available		702	656	701	2,058	679	680	681	704	704	681	703	4,854	6,912
74																
75		Delivered		0	0	-	0	-	-	-	-	-	-	-	-	0
76		Usage based on net available		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
77																
78		Daily Net Available MDQ		23	23	23	23	23	23	23	23	23	23	23	23	23
79																
80		TGP_BR_FT														
81		Contract		636	595	636	1,866	615	615	615	636	636	615	636	4,387	6,253
82		Released		142	134	143	419	138	137	137	141	141	136	142	976	1,396
83		Net available		493	461	492	1,446	477	478	478	495	495	479	494	3,411	4,857
84																
85		Delivered		-	-	-	-	-	-	-	-	-	-	-	-	-
86		Usage based on net available		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
87																
88		Daily Net Available MDQ		15.9	15.9	15.9	15.9	15.9	15.9	15.9	16.0	16.0	16.0	15.9	15.9	15.9
89																
90	<b>Citygate</b>															
91		TCO_FTS														
92		Contract		620	580	620	1,821	600	600	600	620	620	600	620	4,283	6,104
93		Exchange		-	-	-	-	-	-	-	-	-	-	-	-	-
94		Released		140	131	141	412	136	135	134	138	138	134	139	959	1,371
95		Net available		481	449	480	1,409	465	465	466	482	482	467	481	3,324	4,733
96																
97		Delivered including exchange		481	449	182	1,112	465	481	466	482	482	467	481	3,324	4,436
98		Usage based on delivered & excha		100%	100%	38%	79%	100%	103%	100%	100%	100%	100%	100%	100%	94%
99																
100		Daily Net Available MDQ		15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.6	15.6	15.6	15.5	15.5	15.5
101																
102		CKT														
103		Contract		868	812	868	2,548	840	840	840	868	868	840	868	5,992	8,540
104		Released & available for release		868	812	868	2,548	840	840	840	868	868	840	868	5,992	8,540
105		Net available		0	0	0	0	0	0	0	0	0	0	0	0	0
106																
107		Delivered		0	0	-	0	-	-	-	-	-	-	-	-	0
108		Usage based on net available		100.0%	100.0%	0.0%	65.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	19.7%
109																
110		Daily Net Available MDQ		0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
111																
112		Total Citygate FT														
113		Contract		1,488	1,392	1,488	4,369	1,440	1,440	1,440	1,488	1,488	1,440	1,488	10,275	14,644
114		Exchange		-	-	-	-	-	-	-	-	-	-	-	-	-
115		Released		1,008	943	1,009	2,960	976	975	974	1,006	1,006	974	1,007	6,951	9,910
116		Net available		481	449	480	1,409	465	465	466	482	482	467	481	3,324	4,734



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7	8	9	10	11	12	13
2	3883	#N/A		29	31	60	30	31	30	31	31	30	31	214	274
3	<b>COLUMBIA GAS OF KENTUCKY</b>														
4	<b>3883-FEB 16 MP NORM PROP NO TERM FEB (FP07B15)</b>														
5	<b>RPT DATE 07/05/2015</b>														
6	Units: (MDth)														
7	BTU: 1.068			Feb-16	Mar-16	Winter Total	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Summer Total	2015-2016 Total
8	11-Aug-16 4:19 PM														
9	<b>REQUIREMENTS</b>														
10	Firm Demand														
11	RCO (Res, Com & Other)			1,928	1,333	3,261	648	313	162	168	159	185	489	2,124	5,385
12	Industrial			13	12	25	11	10	10	9	10	10	12	69	94
13	Sub-Total			1,941	1,345	3,285	659	323	172	176	169	194	501	2,194	5,479
14	Transportation Demand														
15	Choice			659	474	1,133	256	152	105	109	107	121	237	1,086	2,219
16	GTS			1,944	1,860	3,804	1,650	1,556	1,489	1,447	1,501	1,545	1,719	10,907	14,712
17	Sub-Total			2,603	2,335	4,937	1,906	1,708	1,593	1,556	1,607	1,666	1,957	11,994	16,931
18	Exchange Deliveries														
19	Exchange Deliveries			407	155	562	0	0	0	0	0	0	0	0	562
20	<b>Total Demand</b>			<b>4,950</b>	<b>3,834</b>	<b>8,784</b>	<b>2,565</b>	<b>2,030</b>	<b>1,765</b>	<b>1,732</b>	<b>1,776</b>	<b>1,860</b>	<b>2,457</b>	<b>14,187</b>	<b>22,972</b>
21															
22															
23															
24	<b>PURCHASES</b>														
25	TCO Term														
26	TGP Term														
27	CNR														
28	Sub-Total														
29															
30	Spot														
31															
32															
33	<b>Total Purchases</b>														
34															
35	Local														
36	Exchange														
37	Choice														
38	GTS														
39	Peaking														
40	Storages (Net)														
41	City Gate Purchases														
42															
43	<b>Fuel</b>														
44															
45	<b>City Gate Deliveries</b>														
46	<b>GTS Over Supply</b>														
47															
48															
49															
50															
51															
52															





	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7	8	9	10	11	12
2	3893	#N/A		31	31	30	31	30	31	31	30	31	214	245
3	<b>COLUMBIA GAS OF KENTUCKY</b>													
4	<b>3893-MAR 16 MP NORM PROP (FP07B15)</b>													
5	<b>RPT DATE 07/05/2015</b>													
6	Units: (MDth)													
7	BTU: 1.068			Mar-16	Winter Total	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Summer Total	2015-2016 Total
8	11-Aug-16 4:23 PM													
9	<b>REQUIREMENTS</b>													
10	Firm Demand													
11	RCO (Res, Com & Other)			1,333	1,333	648	313	162	168	159	185	489	2,124	3,457
12	Industrial			12	12	11	10	10	9	10	10	12	69	81
13	Sub-Total			1,345	1,345	659	323	172	176	169	194	501	2,194	3,538
14	Transportation Demand													
15	Choice			474	474	256	152	105	109	107	121	237	1,086	1,560
16	GTS			1,860	1,860	1,650	1,556	1,489	1,447	1,501	1,545	1,719	10,907	12,768
17	Sub-Total			2,335	2,335	1,906	1,708	1,593	1,556	1,607	1,666	1,957	11,994	14,328
18	Exchange Deliveries													
19				155	155	0	0	0	93	0	0	0	93	248
20	<b>Total Demand</b>			<b>3,834</b>	<b>3,834</b>	<b>2,565</b>	<b>2,030</b>	<b>1,765</b>	<b>1,825</b>	<b>1,776</b>	<b>1,860</b>	<b>2,457</b>	<b>14,280</b>	<b>18,115</b>
21														
22	<b>PURCHASES</b>													
23														
24	TCO Term													
25	TGP Term													
26	CNR													
27	Sub-Total													
28														
29	Spot													
30														
31														
32														
33	<b>Total Purchases</b>													
34														
35	Local													
36	Exchange													
37	Choice													
38	GTS													
39	Peaking													
40	Storages (Net)													
41	City Gate Purchases													
42														
43	<b>Fuel</b>													
44														
45	<b>City Gate Deliveries</b>													
46	<b>GTS Over Supply</b>													
47														
48														
49														
50														
51														
52														



























	A	B	C	D	E	F	G	H	I
1	Scenario #	Base Scenario #	1	2	3	4	5	6	7
2	3933	#NA		31	31	30	31	123	123
3	<b>COLUMBIA GAS OF KENTUCKY</b>								
4	<b>3933-JUL 16 MP NORM PROP (FP07B15)</b>								
5	<b>RPT DATE 07/05/2015</b>								
6	Units: (MDth)								
7	BTU: 1.068			<b>Jul-16</b>	<b>Aug-16</b>	<b>Sep-16</b>	<b>Oct-16</b>	<b>Summer Total</b>	<b>2015-2016 Total</b>
8	11-Aug-16 4:45 PM								
9	<b>REQUIREMENTS</b>								
10	Firm Demand								
11	RCO (Res, Com & Other)								
12	Industrial								
13	Sub-Total								
14									
15	Transportation Demand								
16	Choice								
17	GTS								
18	Sub-Total								
19									
20	Exchange Deliveries								
21									
22	<b>Total Demand</b>								
23									
24	<b>PURCHASES</b>								
25	TCO Term								
26	TGP Term								
27	CNR								
28	Sub-Total								
29									
30	Spot								
31									
32									
33	<b>Total Purchases</b>								
34									
35	Local								
36	Exchange								
37	Choice								
38	GTS								
39	Peaking								
40	Storages (Net)								
41	City Gate Purchases								
42									
43	<b>Fuel</b>								
44									
45	<b>City Gate Deliveries</b>								
46	<b>GTS Over Supply</b>								
48									
49									
50									
51									
52									



	A	B	C	D	E	F	G	H	I
112		<b>Total Citygate FT</b>							
113		Contract		1,488	1,488	1,440	1,488	5,906	5,906
114		Exchange		-	-	-	-	-	-
115		Released		1,001	1,001	970	1,004	3,976	3,976
116		Net available		488	487	470	484	1,929	1,929
117									
118		Delivered including exchange		488	487	470	484	1,929	1,929
119		<b>Usage based on delivered &amp; excha</b>		<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>
120									
121		<b>Daily Net Available MDQ</b>		16	16	16	16	15.69	16
122									
123		<b>SST (Spot)</b>		1,159	1,349	910	305	3,723	3,723
124		<b>SST (Storage)</b>		-243	-456	0	0	-698	-698
125		<b>SST (Total)</b>		916	894	910	305	3,024	3,024
126									
127	<b>SST-</b>	<b>TCO</b>		27%	26%	27%	4%	18%	18%
128									
129									
130		<b>PURCHASE DETAIL</b>		<b>Jul-16</b>	<b>Aug-16</b>	<b>Sep-16</b>	<b>Oct-16</b>	<b>Summer Total</b>	<b>2015-2016 Total</b>
131		<u>TCO Term</u>							
132		sequent CGT3							
133		chevron CGT3							
134		EXELON CGT3							
135		SOUTHWES CGT							
136		CABOT TCO							
137		Direct TCO							
138		TERM CGT							
139		Total							
140									
141		<u>TGP Term</u>							
142		EXELON TGP							
143		TERM TGP							
144		Total							
145									
146									
147		CNR							
148									
149									
150		<b>Total Term</b>							
151									
152		<u>Spot</u>							
153		TCO							
154		Rayne							
155		CGT							
156		TGP							
157									
158									
159		<b>Total Purchases</b>							

	A	B	C	D	E	F	G	H
1	Scenario #	Base Scenario #	1	2	3	4	5	6
2	3944	#N/A		31	30	31	92	92
3	<b>COLUMBIA GAS OF KENTUCKY</b>							
4	<b>3944-AUG 16 MP NORM PROP (FP07B15)</b>							
5	<b>RPT DATE 7/16/2015</b>							
6	Units: (MDth)							
7	BTU: 1.068			<b>Aug-16</b>	<b>Sep-16</b>	<b>Oct-16</b>	<b>Summer Total</b>	<b>2015-2016 Total</b>
8	11-Aug-16 4:50 PM							
9	<b>REQUIREMENTS</b>							
10	Firm Demand							
11	RCO (Res, Com & Other)			159	185	489	833	833
12	Industrial			10	10	12	31	31
13	Sub-Total			169	194	501	864	864
14								
15	Transportation Demand							
16	Choice			107	121	237	465	465
17	GTS			1,501	1,545	1,719	4,765	4,765
18	Sub-Total			1,607	1,666	1,957	5,230	5,230
19								
20	Exchange Deliveries			465	75	0	540	540
21								
22	<b>Total Demand</b>			<b>2,241</b>	<b>1,935</b>	<b>2,457</b>	<b>6,634</b>	<b>6,634</b>
23								
24	<b>PURCHASES</b>							
25	TCO Term							
26	TGP Term							
27	CNR							
28	Sub-Total							
29								
30	Spot							
31								
32								
33	<b>Total Purchases</b>							
34								
35	Local							
36	Exchange							
37	Choice							
38	GTS							
39	Peaking							
40	Storages (Net)							
41	City Gate Purchases							
42								
43	<b>Fuel</b>							
44								
45	<b>City Gate Deliveries</b>							
46	<b>GTS Over Supply</b>							
48								
49								
50								
51								
52								



	A	B	C	D	E	F	G	H
112		<b>Total Citygate FT</b>						
113		Contract		1,488	1,440	1,488	4,417	4,417
114		Exchange		-	-	-	-	-
115		Released		1,001	970	1,004	2,975	2,975
116		Net available		487	470	485	1,442	1,442
117								
118		Delivered including exchange		487	470	485	1,442	1,442
119		<b>Usage based on delivered &amp; excha</b>		<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>
120								
121		<b>Daily Net Available MDQ</b>		16	16	16	16	16
122								
123		<b>SST (Spot)</b>		1,347	984	306	2,636	2,636
124		<b>SST (Storage)</b>		-456	-73	0	-529	-529
125		<b>SST (Total)</b>		892	910	306	2,107	2,107
126								
127	<b>SST-</b>	<b>TCO</b>		26%	27%	4%	16%	16%
128								
129								
130		<b>PURCHASE DETAIL</b>		<b>Aug-16</b>	<b>Sep-16</b>	<b>Oct-16</b>	<b>Summer Total</b>	<b>2015-2016 Total</b>
131		<u>TCO Term</u>						
132		sequent CGT3						
133		chevron CGT3						
134		EXELON CGT3						
135		SOUTHWES CGT						
136		CONOCO CGT3						
137		Gazprom cgt3						
138		TERM CGT						
139		Total						
140								
141		<u>TGP Term</u>						
142		EXELON TGP						
143		TERM TGP						
144		Total						
145								
146								
147		CNR						
148								
149								
150		<b>Total Term</b>						
151								
152		<u>Spot</u>						
153		TCO						
154		Rayne						
155		CGT						
156		TGP						
157								
158								
159		<b>Total Purchases</b>						

SERVICE AGREEMENT NO. 80171  
CONTROL NO. 2004-05-25-0014

FSS SERVICE AGREEMENT

THIS AGREEMENT, made and entered into this 11<sup>th</sup> day of October, 2004, by and between:

Columbia Gas Transmission Corporation  
("Transporter")  
AND  
Columbia Gas Of Kentucky, Inc  
("Shipper")

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

**Section 1. Service to be Rendered.** Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Second Revised Volume No. 1 (Tariff), on file with the Federal Energy Regulatory Commission (Commission), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission. Service hereunder shall be provided subject to the provisions of Part 284. 223 of Subpart G of the Commission's regulations. Shipper warrants that service hereunder is being provided on behalf of Shipper.

**Section 2. Term.** Service under this Agreement shall commence as of November 1, 2004, and shall continue in full force and effect until March 31, 2020. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

**Section 3. Rates.** Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: a) specified quantities (contract demand or commodity quantities); b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; c) quantities during specified time periods; d) quantities at specified points, locations, or other defined geographical areas; and e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported). In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sheets. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates which had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable.



SERVICE AGREEMENT NO. 80171  
CONTROL NO. 2004-05-25-0014

**FSS SERVICE AGREEMENT**

**Section 4. Notices.** Notices to Transporter under this Agreement shall be addressed to it at Post Office Box 1273, Charleston, West Virginia 25325-1273, Attention: Manager – Customer Services and notices to Shipper shall be addressed to it at:

Columbia Gas Of Kentucky, Inc  
200 Civic Center Drive  
P. O. Box 117  
Columbus, OH 43216-0117  
ATTN: Scott Phelps

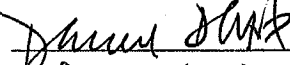
until changed by either party by written notice.

SERVICE AGREEMENT NO. 80171  
CONTROL NO. 2004-05-25-0014

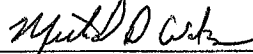
FSS SERVICE AGREEMENT

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreements: FSS 52985.

Columbia Gas Of Kentucky, Inc

By:  AB/BOA  
Name: Daniel D. Gavito  
Title: Vice President, Energy Supply Services  
Date: 10/9/04

Columbia Gas Transmission Corporation

By:   
Name: MICHAEL D. WATTS  
Title: VP PREWS & VOLUNG MANAGER  
Date: 10-7-04

Revision No.  
Control No. 2004-05-25-0014

Appendix A to Service Agreement No. 80171  
Under Rate Schedule FSS  
Between (Transporter) Columbia Gas Transmission Corporation  
and (Shipper) Columbia Gas Of Kentucky, Inc

Storage Contract Quantity 9,557,942 Dth

Maximum Daily Storage Quantity 190,880 Dth per day

CANCELLATION OF PREVIOUS APPENDIX A

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Service pursuant to this Appendix A, Revision No. shall be effective from November 1, 2004 through March 31, 2020.

Yes  No (Check applicable blank) This Appendix A, Revision No. 0 shall cancel and supersede the Previous Appendix A, Revision No. N/A effective as of N/A, to the Service Agreement referenced above.

With the exception of this Appendix A, Revision No. 0 all other terms and conditions of said Service Agreement shall remain in full force and effect.

Columbia Gas Of Kentucky, Inc

By: *Daniel D. Gavito*  
Name: Daniel D. Gavito  
Title: V.P. Energy Supply Services  
Date: 10-5-04

*AB/2004*

Columbia Gas Transmission Corporation

By: *Michael D. Watson*  
Name: Michael D. Watson  
Title: UP Pricing & Volume Management  
Date: 10-7-04

Appendix A to Service Agreement No. 80171  
 Under Rate Schedule FSS  
 Between Columbia Gas Transmission Corporation (Transporter)  
 And Columbia Gas of Kentucky, Inc. (Shipper)  
Storage Contract Quantity

Begin Date	End Date	Storage Contract Quantity (Dth)	Maximum Daily Storage Quantity Dth/Day
11/01/2008	03/31/2020	11,264,911	220,880

CANCELLATION OF PREVIOUS APPENDIX A

    Yes   X   No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

    Yes   X   No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

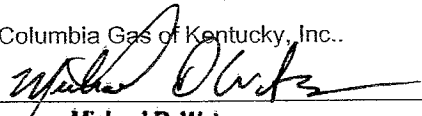
Service pursuant to this Appendix A, Revision No. 1 shall be effective from November 1, 2008 through March 31, 2020.

  X   Yes     No (Check applicable blank) This Appendix A, Revision No.   1   shall cancel and supersede the previous Appendix A, Revision No.   0   effective as of November 1, 2008, to the Service Agreement referenced above.

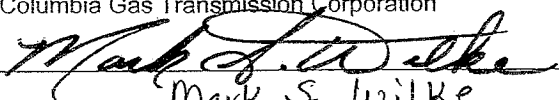
    Yes   X   No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4.2(j). Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.2(j).

With the exception of this Appendix A, Revision No. 1 all other terms and conditions of said Service Agreement shall remain in full force and effect.

Columbia Gas of Kentucky, Inc..

By:   
 Name: Michael D. Watson  
 Title: Vice President  
Energy Supply Serv.  
 Date: 10-30-08

APPROVED AS TO FORM JMR 10/30/08  
 Columbia Gas Transmission Corporation

By:   
 Name: Mark S. Wilke  
 Title: Director  
 Date: 11/17/08



5151 San Felipe Suite 2500  
Houston, TX 77056  
Phone: 713-386-3441  
Fax: 713-386-3420

October 25, 2013

Ms. Lynn Burke  
Columbia Gas of Kentucky, Inc.  
200 Civic Center Drive  
Columbus, OH 43216-0117

**Re: Discount Letter Amendment to FTS Service Agreement 81540**

Dear Ms. Burke,

This letter shall serve as an amendment to the SST Service Agreement between Columbia Gas of Kentucky, Inc. (Shipper) and Columbia Gas Transmission, LLC (Transporter) designated as Transporter's Contract Number 81540 Revision 1.

1. Transporter and Shipper hereby agree that Section 3 of the above referenced Agreement shall be amended to provide for a discounted rate under the terms and conditions set forth below.
  - a) **Applicable Period:** November 1, 2013 through March 31, 2020
  - b) **Reservation Charge:** Discounted to provide a \$4.185 Demand Rate

Notwithstanding the foregoing, the charge to paid by Shipper to Transporter shall be no lower than the applicable total effective minimum charges set forth in the Transporter's Federal Energy Regulatory Commission (FERC) Gas Tariff. Shipper shall be assessed and pay all applicable maximum Commodity and Overrun Charges and all applicable Surcharges and shall be subject to retainage.

2. The provisions of this Agreement shall be deemed confidential and may not be disclosed by the parties, their agents or assigns, except upon written consent of the other party unless disclosure is required by law.

If you are in agreement with the above amendment, please execute an original of this letter and return it to Transporter at [kcrawford@nisource.com](mailto:kcrawford@nisource.com).

Executed and agreed to this 1st day of November, 2013.

COLUMBIA GAS TRANSMISSION, LLC

COLUMBIA GAS OF KENTUCKY, INC.

By: William J. Sma

By: W. Leathen Bauer

Its: VP Customer Services Business  
10-28-12 Integrative

Its: VP 11/1/13

*Reviewed by TML 10/31/2013*

Service Agreement No. 81540

Revision No. 1

### SST SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 1 day of Nov 2013, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and COLUMBIA GAS OF KENTUCKY, INC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective SST Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2013, and shall continue in full force and effect until March 31, 2020. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Customer Services and notices to Shipper shall be addressed to it at Columbia Gas Of Kentucky, Inc, 200 Civic Center Drive, P. O. Box 117, Columbus, OH 43216 0117, Attention: Kent Koch, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): SST No. 81540, Revision No. 0.

COLUMBIA GAS OF KENTUCKY, INC

By *Walter Baum*  
Title *VP*  
Date *11/1/13*

COLUMBIA GAS TRANSMISSION, LLC

By *Michelle S. Gna*  
Title *VP Cust Svcs & Bus Integratn*  
Date *11/1/13*

*Revised by Gna 10/31/2013*



Revision No. 1

Appendix A to Service Agreement No. 81540  
Under Rate Schedule SST  
between Columbia Gas Transmission, LLC ("Transporter")  
and Columbia Gas Of Kentucky, Inc ("Shipper")

<u>Transportation Demand</u>			
<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
November 1, 2013	March 31, 2020	30,000	10/1 - 3/31
November 1, 2013	March 31, 2020	15,000	4/1 - 9/30

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
November 1, 2013	March 31, 2020	STOR	RP Storage Point TCO	30,000	10/1 - 3/31
November 1, 2013	March 31, 2020	STOR	RP Storage Point TCO	15,000	4/1 - 9/30

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
November 1, 2013	March 31, 2020	18-10	COL GAS OF KY 06-10	829541	LAKE CARNICO	30,000			10/1 - 3/31
November 1, 2013	March 31, 2020	18-10	COL GAS OF KY 06-10	829541	LAKE CARNICO	15,000			4/1 - 9/30

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's FERC Gas Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt and delivery points.

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) The MDDOs, ADQs, and/or DDQs set forth in Appendix A to Shipper's \_\_\_\_\_ Service Agreement No. \_\_\_\_\_ are incorporated herein by reference.

Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

COLUMBIA GAS OF KENTUCKY, INC

By

Heather Baum

Title

VP

Date

11/1/13

*Reviewed by PMR 10/31/2013*

COLUMBIA GAS TRANSMISSION, LLC

By

Michelle S. Moran

Title

VP Customer Svcs & Bus. Integrations

Date

11-1-13

Service Agreement No. 80160

Revision No. 5

### SST SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 1 day of Nov, 2013, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and COLUMBIA GAS OF KENTUCKY, INC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective SST Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2013, and shall continue in full force and effect until March 31, 2020. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 5151 San Felipe, Suite 2500, Houston, Texas 77056, Attention: Customer Services and notices to Shipper shall be addressed to it at Columbia Gas Of Kentucky, Inc, 200 Civic Center Drive, P. O. Box 117, Columbus, OH 43216 0117, Attention: Thomas Heckathorn, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): SST No. 80160, Revision No. 4.

COLUMBIA GAS OF KENTUCKY, INC

By Heather Barr  
Title VP  
Date 11/1/13

COLUMBIA GAS TRANSMISSION, LLC

By Millie S. Mora  
Title VP Cust Svcs & Bus Integration  
Date 11-1-13

*Reviewed by TMR 10/31/2013*

Revision No. 5

Appendix A to Service Agreement No. 80160  
 Under Rate Schedule SST  
 between Columbia Gas Transmission, LLC ("Transporter")  
 and Columbia Gas Of Kentucky, Inc ("Shipper")

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
November 1, 2013	March 31, 2020	190,880	10/1 - 3/31
November 1, 2013	March 31, 2020	95,440	4/1 - 9/30

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
November 1, 2013	March 31, 2020	STOR	RP Storage Point TCO	190,880	10/1 - 3/31
November 1, 2013	March 31, 2020	STOR	RP Storage Point TCO	95,440	4/1 - 9/30

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	400137	CKY PAY GAS CONS	142	142		10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	400143	CKY PAY GAS CONS	134	134		10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	400147	CKY PAY GAS CONS	83	83		10/1 - 3/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	801584	ASHLAND OIL REF.	15,073	1,043	200	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	803264	FULLERTON DP	1,071	888	100	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	803423	FLATWOODS	274	274	200	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	803759	DUPONT	335		200	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	803773	CKY ASHLAND 8TH S	7,726	4,666	50	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	803848	MARKWEST HYDRO	788	49	100	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804193	CALGON	3,143	1,627	50	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804313	WURLAND D.P. (EM)	3,719	2,719	200	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804319	WESTWOOD	1,615	1,615	200	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804324	ASH.-BUCKLY RD.	485	257	50	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804329	GREENUP-UPPER RI	77	30	200	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804345	GREENUP-LOWER RI	251	198	200	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804373	GREENUP-UPPER RI	71	71	200	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804374	GREENUP-CENTER	62	62	200	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804375	FLATWOODS	139	133	200	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804379	RACELAND-POPLAR	83	39	200	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804423	GREENUP CENTER	145	103	200	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804711	ASH-FRIENDSHIP RD	777	405	50	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804949	INTERNATIONAL NIC	2,020	272	50	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	805174	CANNONSBURG	343	343	40	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	805609	SUMMIT CITY	354	335	50	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	805633	BELHAVEN	212	212	200	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	805676	HILLCREST APTS.	137	57	50	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	805815	BRUCE APTS.	36	34	50	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	814791	AMETEK CORP.	37	16	200	10/1 - 3/31

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November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	838145	Marathon Line U	2,000		260	10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	846041	BIG SANDY ASPHALT	0			10/1 - 3/31
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	400137	CKY PAY GAS CONS	71	71		4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	400143	CKY PAY GAS CONS	67	67		4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	400147	CKY PAY GAS CONS	42	42		4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	801584	ASHLAND OIL REF.	7,537	522	200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	803264	FULLERTON DP	536	444	100	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	803423	FLATWOODS	137	137	200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	803759	DUPONT	168		200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	803773	CKY ASHLAND 8TH S	3,863	2,333	50	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	803848	MARKWEST HYDRO	394	25	100	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804193	CALGON	1,572	814	50	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804313	WURLAND D.P. (EM)	1,860	1,360	200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804319	WESTWOOD	808	808	200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804324	ASH.-BUCKLY RD.	243	129	50	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804329	GREENUP-UPPER RI	39	15	200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804345	GREENUP-LOWER RI	126	99	200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804373	GREENUP-UPPER RI	36	36	200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804374	GREENUP-CENTER	31	31	200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804375	FLATWOODS	70	67	200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804379	RACELAND-POPLAR	42	20	200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804423	GREENUP CENTER	73	52	200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804711	ASH-FRIENDSHIP RD	389	203	50	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	804949	INTERNATIONAL NIC	1,010	136	50	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	805174	CANNONSBURG	172	172	40	4/1 - 9/30



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November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	805609	SUMMIT CITY	177	168	50	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	805633	BELHAVEN	106	106	200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	805676	HILLCREST APTS.	69	29	50	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	805815	BRUCE APTS.	18	17	50	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	814791	AMETEK CORP.	19	8	200	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	838145	Marathon Line U	1,000		260	4/1 - 9/30
November 1, 2013	March 31, 2020	17-15	COL GAS OF KY 03-15	846041	BIG SANDY ASPHALT	0			4/1 - 9/30
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	400139	CKY PAY GAS CONS	159	159		10/1 - 3/31
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	400151	CKY PAY GAS CONS	43	43		10/1 - 3/31
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	803769	LOUISA POD	699	699		10/1 - 3/31
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	803770	LOUISA	113	112		10/1 - 3/31
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	803775	LOUISA POD	1,171	1,000		10/1 - 3/31
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	803782	LANCER	237	237		10/1 - 3/31
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	804517	BRANDY KEG CK.	21	12		10/1 - 3/31
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	804767	MARTIN GAS CO.	47	32		10/1 - 3/31
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	804954	MIKE LITTLE GAS CO	132	122	50	10/1 - 3/31
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	805682	AMERICAN STANDAR	213	68		10/1 - 3/31
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	820005	EAST KENTUCKY PA	796			10/1 - 3/31
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	823289	SOUTH WILLIAMSON	643	519		10/1 - 3/31
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	828673	Martin Housing Authori	36	33		10/1 - 3/31
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	400139	CKY PAY GAS CONS	80	80		4/1 - 9/30
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	400151	CKY PAY GAS CONS	22	22		4/1 - 9/30
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	803769	LOUISA POD	350	350		4/1 - 9/30
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	803770	LOUISA	57	56		4/1 - 9/30
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	803775	LOUISA POD	586	500		4/1 - 9/30

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November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	803782	LANCER	119	119		4/1 - 9/30
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	804517	BRANDY KEG CK.	11	6		4/1 - 9/30
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	804767	MARTIN GAS CO.	24	16		4/1 - 9/30
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	804954	MIKE LITTLE GAS CO	66	61	50	4/1 - 9/30
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	805682	AMERICAN STANDAR	107	34		4/1 - 9/30
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	820005	EAST KENTUCKY PA	398			4/1 - 9/30
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	823289	SOUTH WILLIAMSON	322	260		4/1 - 9/30
November 1, 2013	March 31, 2020	17-16	COL GAS OF KY 03-16	828673	Martin Housing Authori	18	17		4/1 - 9/30
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	400149	CKY PAY GAS CONS	216	216		10/1 - 3/31
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	400153	CKY PAY GAS CONS	66	66		10/1 - 3/31
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	400155	CKY PAY GAS CONS	24	24		10/1 - 3/31
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	400431	CKY PAY GAS CONS	0			10/1 - 3/31
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	803771	HAROLD-LAYNESVIL	112	112		10/1 - 3/31
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	803772	HAROLD-LAYNESVIL	493	493		10/1 - 3/31
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	804127	CANEY CK. COMMUN	132	131		10/1 - 3/31
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	804779	KNOTT CO. BD. OF E	29	29		10/1 - 3/31
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	805686	PIPPA PASSES	12	11		10/1 - 3/31
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	814637	ALICE LLOYD COLLE	54	45		10/1 - 3/31
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	817722	GREEN MEADOWS D	70	70		10/1 - 3/31
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	400149	CKY PAY GAS CONS	108	108		4/1 - 9/30
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	400153	CKY PAY GAS CONS	33	33		4/1 - 9/30
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	400155	CKY PAY GAS CONS	12	12		4/1 - 9/30
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	400431	CKY PAY GAS CONS	0			4/1 - 9/30
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	803771	HAROLD-LAYNESVIL	56	56		4/1 - 9/30
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	803772	HAROLD-LAYNESVIL	247	247		4/1 - 9/30

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November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	804127	CANEY CK. COMMUN	66	66		4/1 - 9/30
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	804779	KNOTT CO. BD. OF E	15	15		4/1 - 9/30
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	805686	PIPPA PASSES	6	6		4/1 - 9/30
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	814637	ALICE LLOYD COLLE	27	23		4/1 - 9/30
November 1, 2013	March 31, 2020	17-18	COL GAS OF KY 03-18	817722	GREEN MEADOWS D	35	35		4/1 - 9/30
November 1, 2013	March 31, 2020	18-10	COL GAS OF KY 06-10	400157	CKY PAY GAS CONS	453	453		10/1 - 3/31
November 1, 2013	March 31, 2020	18-10	COL GAS OF KY 06-10	803570	WALLOW TOOL & DIE	30	18	50	10/1 - 3/31
November 1, 2013	March 31, 2020	18-10	COL GAS OF KY 06-10	803618	FOSTER D P	58	58	50	10/1 - 3/31
November 1, 2013	March 31, 2020	18-10	COL GAS OF KY 06-10	805258	CKY-STEPSTONE	3,511	3,000	200	10/1 - 3/31
November 1, 2013	March 31, 2020	18-10	COL GAS OF KY 06-10	829541	LAKE CARNICO	40,129	24,979	500	10/1 - 3/31
November 1, 2013	March 31, 2020	18-10	COL GAS OF KY 06-10	400157	CKY PAY GAS CONS	227	227		4/1 - 9/30
November 1, 2013	March 31, 2020	18-10	COL GAS OF KY 06-10	803570	WALLOW TOOL & DIE	15	9	50	4/1 - 9/30
November 1, 2013	March 31, 2020	18-10	COL GAS OF KY 06-10	803618	FOSTER D P	29	29	50	4/1 - 9/30
November 1, 2013	March 31, 2020	18-10	COL GAS OF KY 06-10	805258	CKY-STEPSTONE	1,756	1,500	200	4/1 - 9/30
November 1, 2013	March 31, 2020	18-10	COL GAS OF KY 06-10	829541	LAKE CARNICO	20,065	12,490	500	4/1 - 9/30
November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	803523	MAYSVILLE D.P.	6,483	6,000	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	803585	WASHINGTON -HIGH	89	89	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	804451	WASHINGTON - MAIN	1,700	1,700	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	804940	MAYSVILLE EAST TA	53	51	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	805158	GERMANTOWN	276	275	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	834119	MAYSVILLE MATERIA	825		150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	834288	MAYSVILLE INDUSTR	400	200	200	10/1 - 3/31
November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	803523	MAYSVILLE D.P.	3,242	3,000	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	803585	WASHINGTON -HIGH	45	45	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	804451	WASHINGTON - MAIN	850	850	150	4/1 - 9/30

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November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	804940	MAYSVILLE EAST TA	27	26	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	805158	GERMANTOWN	138	138	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	834119	MAYSVILLE MATERIA	413		150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-11	COL GAS OF KY 06-11	834288	MAYSVILLE INDUSTR	200	100	200	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	400169	CKY PAY GAS CONS	110	110		10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	400173	CKY PAY GAS CONS	573	573		10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	803537	PHILIPS LIGHTING C	197	179	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	803599	MT. STERLING D.P.	4,208	4,200	400	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	803600	CKY WINCHESTER	7,251	6,823	200	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	803602	PARIS CYNTHIANA	12,008	6,970	275	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	804399	BYBEE POTTERY	27	14	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	805233	CIRCUIT COURT	1,069	984	200	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	805460	WINCHESTER RT. 89	5,739	4,371	200	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	805544	WACO -BYBEE	0	261	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	805546	AVON-CLINTONVILLE	407	407	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	805776	ATHENS	132	131	250	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	805968	YEISER, INC...	62	60	200	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817712	HILLCREST SUBDIVI	136	136	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817714	YORKTOWN MOBILE	53	51	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817715	KERRS MOBILE HOM	24	24	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817716	WAYLAND AVE. D.P.	46	46	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817717	JUDIANA & ROCKWE	210	127	200	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817718	BOONE VILLAGE	72	72	250	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817719	COUNTRY CLUB HTS	47	47	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817721	UNION CITY D.P.	54	54	150	10/1 - 3/31

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<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	820375	LEXINGTON	87,255	83,913	250	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	823283	WINCHESTER FARM	2,000	1,300	200	10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	832885	SOUTHERN HILLS SU	0			10/1 - 3/31
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	400169	CKY PAY GAS CONS	55	55		4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	400173	CKY PAY GAS CONS	287	287		4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	803537	PHILIPS LIGHTING C	99	90	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	803599	MT. STERLING D.P.	2,104	2,100	400	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	803600	CKY WINCHESTER	3,626	3,412	200	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	803602	PARIS CYNTHIANA	6,004	3,485	275	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	804399	BYBEE POTTERY	14	7	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	805233	CIRCUIT COURT	535	492	200	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	805460	WINCHESTER RT. 89	2,870	2,186	200	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	805544	WACO -BYBEE	0	131	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	805546	AVON-CLINTONVILLE	204	204	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	805776	ATHENS	66	66	250	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	805968	YEISER, INC...	31	30	200	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817712	HILLCREST SUBDIVI	68	68	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817714	YORKTOWN MOBILE	27	26	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817715	KERRS MOBILE HOM	12	12	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817716	WAYLAND AVE. D.P.	23	23	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817717	JUDIANA & ROCKWE	105	64	200	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817718	BOONE VILLAGE	36	36	250	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817719	COUNTRY CLUB HTS	24	24	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	817721	UNION CITY D.P.	27	27	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	820375	LEXINGTON	43,628	41,957	250	4/1 - 9/30

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	823283	WINCHESTER FARM	1,000	650	200	4/1 - 9/30
November 1, 2013	March 31, 2020	18-12	COL GAS OF KY 06-12	832885	SOUTHERN HILLS SU	0			4/1 - 9/30
November 1, 2013	March 31, 2020	18-13	COL GAS OF KY 06-13	400165	CKY PAY GAS CONS	21	21		10/1 - 3/31
November 1, 2013	March 31, 2020	18-13	COL GAS OF KY 06-13	400167	CKY PAY GAS CONS	50	50		10/1 - 3/31
November 1, 2013	March 31, 2020	18-13	COL GAS OF KY 06-13	804301	CKY-IRVINE	3,453	3,453	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-13	COL GAS OF KY 06-13	817720	WINSTON D.P. LINE	89	89	150	10/1 - 3/31
November 1, 2013	March 31, 2020	18-13	COL GAS OF KY 06-13	400165	CKY PAY GAS CONS	11	11		4/1 - 9/30
November 1, 2013	March 31, 2020	18-13	COL GAS OF KY 06-13	400167	CKY PAY GAS CONS	25	25		4/1 - 9/30
November 1, 2013	March 31, 2020	18-13	COL GAS OF KY 06-13	804301	CKY-IRVINE	1,727	1,727	150	4/1 - 9/30
November 1, 2013	March 31, 2020	18-13	COL GAS OF KY 06-13	817720	WINSTON D.P. LINE	45	45	150	4/1 - 9/30
November 1, 2013	March 31, 2020	805095	LEXINGTON MUTH	805095	LEXINGTON MUTH	79,547	65,846	250	10/1 - 3/31
November 1, 2013	March 31, 2020	805095	LEXINGTON MUTH	805095	LEXINGTON MUTH	39,774	32,923	250	4/1 - 9/30

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

At Measuring Point No. 829541 during the months of November through March of each year - The Minimum Delivery Pressure Obligation is 750 psig whenever the forecasted low temperature used by Transporter's Gas Control for the Lexington, KY area is 20 degrees F or lower. Regardless of the forecasted temperature, if the actual temperature in the Lexington, KY area should fall below 20 degrees F, Transporter will provide, to the extent operationally feasible, a Minimum Delivery Pressure Obligation of 750 psig. If forecasted low temperature for the Lexington, KY area is above 20 degrees F, the Minimum Delivery Pressure Obligation is 600 psig.

At Measuring Point No. 829541 during the months of April through October of each year - The Minimum Delivery Pressure Obligation is 500 psig. Unless Measuring Point specific Maximum Daily Delivery Obligations (MDDO's) are specified in a separate firm service agreement between Transporter and Shipper, Transporter's aggregate MDDO, under this and any other service agreement between Transporter and Shipper, at the Measuring Points listed above shall not exceed the MDDO quantities set forth above for each Measuring Point. In addition, Transporter shall not be obligated on any day to deliver in total more than the Aggregate Daily Quantities (ADQ's) listed below for each specified Market Area. The Market Area in which each Measuring Point is located is posted on Transporter's EBB and incorporated herein by reference. Any Measuring Point specific MDDO's in a separate firm service agreement between Transporter and Shipper shall be additive both to the individual MDDO's and DDQ's set forth above and to any applicable ADQ's set forth below.

Market Area Number / Market Area Name / ADQ

- 10 - Cincinnati - 28,490
- 11 - Aberdeen - 8,133
- 12 - Lexington - 168,508
- 13 - Manchester - 3,613
- ADQ for Market Areas 10-13 - 174,861
- 15 - Portsmouth - 15,665
- 16 - Lancer - 3,178
- 18 - Kentucky Miscellaneous - 1,197
- ADQ for Market Areas 15, 16, and 18 - 16,019

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's FERC Gas Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt and delivery points.

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) The MDDOs, ADQs, and/or DDQs set forth in Appendix A to Shipper's \_\_\_\_\_ Service Agreement No. \_\_\_\_\_ are incorporated herein by reference.

Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

COLUMBIA GAS OF KENTUCKY, INC

By

Heather Barr

Title

VP

Date

11/1/13

*Reviewed by TML 10/31/2013*

COLUMBIA GAS TRANSMISSION, LLC

By

Miller S. Tana

Title

VP Customer Serv & Bus Integration

Date

11-1-13





COLUMBIA GAS TRANSMISSION, LLC  
 PAGE 1 OF 4

INVOICE DATE: 7/13/2016  
 ACCOUNTING PERIOD: JUNE 2016  
 NET DUE DATE: 7/25/2016  
 SERVICE REQUESTER: 007944481  
 SRV REQ PROP: 000208  
 INVOICE IDENTIFIER: 160600111  
 AR INVOICE ID: TR-061600111-51

BILLABLE PARTY NAME: COLUMBIA GAS OF KENTUCKY, INC  
 DUNS NO: 007944481  
 PROPRIETARY CODE: 000208  
 ADDRESS:  
 Columbia Gas Of Kentucky, Inc  
 CKY Accounts Payable  
 200 Civic Center Drive  
 P. O. Box 117  
 Columbus OH 432160117

PREVIOUS BALANCE	1,253,152.04
TOTAL PAYMENTS RECEIVED	-1,253,152.04
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE ON 7/01/2016	0.00

JUNE 2016 CURRENT MONTH TOTALS

REMIT BY ELECTRONIC TRANSFER TO:

PAYEE NAME: COLUMBIA GAS TRANSMISSION, LLC  
 DUNS NO: 054748041  
 PROPRIETARY CODE: 000236  
 BANK ABA NUMBER: 043000096 ✓  
 BANK ACCOUNT NUMBER: 1001742895 ✓  
 BANK NAME: PNC BANK NA  
 CITY/STATE: PITTSBURGH, PA

SERVICE REQUESTOR CONTRACT NUMBER	AMOUNT DUE
80160	420,650.23
80171	678,703.58
81527	102,551.31
81540	62,775.00
91688	0.00
91689	0.00
134300	0.00
TOTAL DUE CURRENT MONTH	1,264,680.12
INVOICE TOTAL AMOUNT	1,264,680.12

✓ SL

For Invoicing questions, please contact your Customer Services Team at 1-866-581-6487.

ACH \$1,264,680.12  
 7-25-16 SL

APPROVED for Payment

By: B. Ranney  
 B.R.Ranney, Team Leader  
 Supply Purchase Services

7/21/16



COLUMBIA GAS TRANSMISSION, LLC  
PAGE 2 OF 4

INVOICE DATE: 7/13/2016  
ACCOUNTING PERIOD: JUNE 2016  
NET DUE DATE: 7/25/2016  
SERVICE REQUESTER: 007944481  
SRV REQ PROP: 000208  
INVOICE IDENTIFIER: 160600111  
AR INVOICE ID: TR-061600111-51

\*\*\*\*\* JUNE 2016 CURRENT MONTH VOLUME(S) \*\*\*\*\*

SERVICE REQUESTER CONTRACT NUMBER: 80160

RATE SCHEDULE: SST

LINE NO	CHARGE DESCRIPTION	RECEIPT LOCATION	DELIVERY LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
	Commodity - PPA Total					1.41 ✓
0001	Reservation			95,440	4.1850	399,416.40 ✓
0002	Reservation Credit for Contract 171708	Offer #25737576		-1	6.0200	-6.02 ✓
0003	Commodity	NNZTCO / AutoBalancing Point	STOR / RP Storage Point TCO	299,242	0.0193	5,775.37 ✓
0004	Commodity	P1042737 / COLUMBIA GAS OF KY	STOR / RP Storage Point TCO	1,185,177	0.0193	22,873.92 ✓
0005	Commodity	STOR / RP Storage Point TCO	17-15 / COL GAS OF KY 03-15	1,191	0.0179	21.32 ✓
0006	Commodity	STOR / RP Storage Point TCO	17-15 / COL GAS OF KY 03-15	-310,578	0.0193	-5,994.16 ✓
0007	Commodity	STOR / RP Storage Point TCO	17-16 / COL GAS OF KY 03-16	4,212	0.0179	75.39 ✓
0008	Commodity	STOR / RP Storage Point TCO	17-16 / COL GAS OF KY 03-16	-4,218	0.0193	-81.41 ✓
0009	Commodity	STOR / RP Storage Point TCO	17-18 / COL GAS OF KY 03-18	729	0.0179	13.05 ✓
0010	Commodity	STOR / RP Storage Point TCO	18-10 / COL GAS OF KY 06-10	4,802	0.0179	85.96 ✓
0011	Commodity	STOR / RP Storage Point TCO	18-10 / COL GAS OF KY 06-10	-50,396	0.0193	-972.64 ✓
0012	Commodity	STOR / RP Storage Point TCO	18-11 / COL GAS OF KY 06-11	4,365	0.0179	78.13 ✓
0013	Commodity	STOR / RP Storage Point TCO	18-11 / COL GAS OF KY 06-11	-3,632	0.0193	-70.10 ✓
0014	Commodity	STOR / RP Storage Point TCO	18-12 / COL GAS OF KY 06-12	20,677	0.0179	370.12 ✓
0015	Commodity	STOR / RP Storage Point TCO	18-12 / COL GAS OF KY 06-12	-51,041	0.0193	-985.09 ✓
0016	Commodity	STOR / RP Storage Point TCO	18-13 / COL GAS OF KY 06-13	2,714	0.0179	48.58 ✓
CONTRACT 80160 TOTAL						420,650.23

SERVICE REQUESTER CONTRACT NUMBER: 80171

RATE SCHEDULE: FSS

LINE NO	CHARGE DESCRIPTION	RECEIPT LOCATION	DELIVERY LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
	Commodity - PPA Total					19.66 ✓
0032	Capacity Charge			11,264,911	0.0288	324,429.44 ✓
0033	Reservation Charge			220,880	1.5010	331,540.88 ✓
0034	Commodity - INJ			1,484,549	0.0153	22,713.60 ✓
CONTRACT 80171 TOTAL						678,703.58

SERVICE REQUESTER CONTRACT NUMBER: 81527

RATE SCHEDULE: FTS

LINE NO	CHARGE DESCRIPTION	RECEIPT LOCATION	DELIVERY LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
0040	Reservation			20,014	6.1900	123,886.66 ✓



INVOICE DATE: 7/13/2016  
ACCOUNTING PERIOD: JUNE 2016  
NET DUE DATE: 7/25/2016  
SERVICE REQUESTER: 007944481  
SRV REQ PROP: 000208  
INVOICE IDENTIFIER: 160600111  
AR INVOICE ID: TR-061600111-51

\*\*\*\*\* JUNE 2016 CURRENT MONTH VOLUME(S) \*\*\*\*\*

SERVICE REQUESTER CONTRACT NUMBER: 81527			RATE SCHEDULE: FTS			
LINE NO	CHARGE DESCRIPTION	RECEIPT LOCATION	DELIVERY LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
0041	Reservation Credit for Contract 176786	Offer #25748431		-962	6.1900	-5,954.78 ✓
0042	Reservation Credit for Contract 176834	Offer #25748433		-2,380	6.1900	-14,732.20 ✓
0043	Reservation Credit for Contract 176847	Offer #25748432		-47	6.1900	-290.93 ✓
0044	Reservation Credit for Contract 176866	Offer #25748438		-68	6.1900	-420.92 ✓
0045	Reservation Credit for Contract 176894	Offer #25748437		-401	6.1900	-2,482.19 ✓
0046	Reservation Credit for Contract 177003	Offer #25748439		-37	6.1900	-229.03 ✓
0047	Reservation Credit for Contract 177235	Offer #25748434		-52	6.1900	-321.88 ✓
0048	Reservation Credit for Contract 177427	Offer #25748436		-132	6.1900	-817.08 ✓
0049	Reservation Credit for Contract 177543	Offer #25748435		-150	6.1900	-928.50 ✓
0050	Reservation Credit for Contract 177573	Offer #25748430		-37	6.1900	-229.03 ✓
0051	Commodity	B9 / BROAD RUN-19	17-15 / COL GAS OF KY 03-15	253,701	0.0195	4,947.17 ✓
0052	Commodity	B9 / BROAD RUN-19	STOR / RP Storage Point TCO	6,360	0.0195	124.02 ✓
CONTRACT 81527 TOTAL						102,551.31

SERVICE REQUESTER CONTRACT NUMBER: 81540			RATE SCHEDULE: SST			
LINE NO	CHARGE DESCRIPTION	RECEIPT LOCATION	DELIVERY LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
0053	Reservation			15,000	4.1850	62,775.00 ✓
CONTRACT 81540 TOTAL						62,775.00

SERVICE REQUESTER CONTRACT NUMBER: 91688			RATE SCHEDULE: FTS			
LINE NO	CHARGE DESCRIPTION	RECEIPT LOCATION	DELIVERY LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
0054	Reservation			1	0.0000	0.00
CONTRACT 91688 TOTAL						0.00

SERVICE REQUESTER CONTRACT NUMBER: 91689			RATE SCHEDULE: FTS			
LINE NO	CHARGE DESCRIPTION	RECEIPT LOCATION	DELIVERY LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
0055	Reservation			1	0.0000	0.00
CONTRACT 91689 TOTAL						0.00



COLUMBIA GAS TRANSMISSION, LLC  
PAGE 4 OF 4

INVOICE DATE: 7/13/2016  
ACCOUNTING PERIOD: JUNE 2016  
NET DUE DATE: 7/25/2016  
SERVICE REQUESTER: 007944481  
SRV REQ PROP: 000208  
INVOICE IDENTIFIER: 160600111  
AR INVOICE ID: TR-061600111-51

\*\*\*\*\* JUNE 2016 CURRENT MONTH VOLUME(S) \*\*\*\*\*

SERVICE REQUESTER CONTRACT NUMBER: 134300

RATE SCHEDULE: NA

LINE NO	CHARGE DESCRIPTION	RECEIPT LOCATION	DELIVERY LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
0056	Reservation			25,000	0.0000	0.00

CONTRACT 134300 TOTAL 0.00

Columbia Gas Transmission, LLC  
FERC Tariff  
Fourth Revised Volume No. 1

Currently Effective Rates  
SST Rates  
Version 38.0.0

Currently Effective Rates  
Applicable to Rate Schedule SST  
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule SST								
Reservation Charge 3/4/ Commodity	\$	4.601	0.232	0.070	0.073	1.044	6.020	0.1979
Maximum	¢	1.02	-0.07	0.84	0.00	0.00	1.79	1.79
Minimum	¢	1.02	-0.07	0.84	0.00	0.00	1.79	1.79
Overrun 4/ Maximum	¢	16.15	0.69	1.07	0.24	3.43	21.58	21.58
Minimum	¢	1.02	-0.07	0.84	0.00	0.00	1.79	1.79

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of \$17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

Columbia Gas Transmission, LLC  
FERC Tariff  
Fourth Revised Volume No. 1

Currently Effective Rates  
Applicable to Rate Schedule FTS  
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS								
Reservation Charge 3/	\$	4.771	0.232	0.070	0.073	1.044	6.190	0.2035
Commodity								
Maximum	¢	1.04	-0.07	0.84	0.00	0.00	1.81	1.81
Minimum	¢	1.04	-0.07	0.84	0.00	0.00	1.81	1.81
Overrun								
Maximum	¢	16.73	0.69	1.07	0.24	3.43	22.16	22.16
Minimum	¢	1.04	-0.07	0.84	0.00	0.00	1.81	1.81

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.

Columbia Gas Transmission, LLC  
FERC Tariff  
Fourth Revised Volume No. 1

Currently Effective Rates  
Applicable to Rate Schedule FSS  
Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current Surcharge	Electric Power Costs Adjustment Current Surcharge	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule FSS						
Reservation Charge 3/ \$	1.501	-	-	-	1.501	0.0493
Capacity 3/ ¢	2.88	-	-	-	2.88	2.88
Injection ¢	1.53	-	-	-	1.53	1.53
Withdrawal ¢	1.53	-	-	-	1.53	1.53
Overrun 3/ ¢	10.87	-	-	-	10.87	10.87

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of \$4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

KY PSC Case No. 2016-00162  
Response to Attorney General's Supplemental Data Request Set Two No. 6  
Respondents: Eric Belle, Matt Ruth and Mark Katko

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

6. Provide the capital expenditures and plant additions for new meters in each calendar year 2012 through 2015, the base year, and the test year separated into new service meter installations and replacement meter installations.

**Response:**

Please see AG 2-6 Attachment A.



**Summary of CKY Meters and Meter Installations**

	Calendar Year	Calendar Year	Calendar Year	Calendar Year	Base Period	Forecasted Test Period
	2012	2013	2014	2015	September 2015 - August 2016	January - December 2017
<b>Capital Expenditures (107 CWIP)</b>						
Meters - 567	451,072	435,558	487,737	525,676	431,515	599,000
New Service Meter Installations -569	94,874	77,281	105,718	193,952	195,929	212,000
Replacement Meter Installations - 579	66,183	63,297	109,828	128,669	123,012	182,000
	612,129	576,136	703,283	848,297	750,456	993,000
 <b>Plant Additions (101/106)</b>						
Meters - 567 (GPA 381)	457,516	417,035	456,087	509,424	509,076	599,000
New Service Meter Installations -569 (GPA 382)	76,871	79,692	62,538	360,489	477,758	212,000
Replacement Meter Installations - 579 (GPA 382)	103,060	85,185	104,095	146,906	92,305	182,000
	637,447	581,912	622,719	1,016,818	1,079,140	993,000

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

7. Refer to the Company's response to AG 1-3.
  - a. Provide a copy of all support for the number of leak repairs and the related cost included in the test year in the filing and for the number of leak repairs and the related cost the Company now claims should be included in the test year. This support includes a copy of the plan(s), if any, the projection and scope of the number of leaks, and all calculations of the related costs, including all electronic spreadsheets with formulas intact.
  - b. Provide a detailed explanation for each change in the projected number of leak repairs and the related cost.
  - c. Provide a detailed explanation as to how the Company is able to project the number and related cost of leak repairs in contrast to its inability to project the number of meter failures and the cost of replacements in the test year.

**Response:**

a. During its evaluation of the request, Columbia discovered that it had erred in the response provided in AG 01-003. The amount of leak repair expense forecasted in 2017 is not \$946,163.19 (750 estimated leak repairs) as previously stated. The correct amount of leak repair expense assumed in the forecast is \$1,381,253.03 which corresponds to 789 estimated repairs. This amount is consistent with historical results for leak repair and associated costs. Please refer to AG 2-7 Attachment A of the response, filed in this docket as CKY\_R\_AGDR2\_NUM7\_ATT\_A\_081916.xlsx, for a breakdown of cost assumptions.

b. The original estimation of leaks and corresponding expense was incorrect. Please see above.

c. Columbia projects the number of leaks and related cost by using historical trending. Leak Survey is set up to survey pipe on a 3 year schedule (some on a 1 year schedule). This allows Columbia to use data from the last time surveyed to come up with units and cost. Trending is also used to see if the cost of materials and contracts have changed to affect the cost. Data is also used to look at the time to repair leaks and the amount of training that new employees may add to the cost of the repair.

Meter tests are conducted on a sample basis and are subject to more variance in results from year to year.

CKY Rate Case Test Year (10+2)

PSC Case No. 2016-00162  
 AG 02-007  
 Attachment A  
 Respondents: Jana Croom, Kimra Cole

**Test Year Forecasted Leak Repairs Detail**

		Jan Planned	Feb Planned	Mar Planned	Apr Planned	May Planned	Jun Planned	Jul Planned	Aug Planned	Sep Planned	Oct Planned	Nov Planned	Dec Planned	Total Planned
Total Cost Elements	Units	52	67	76	81	67	82	82	67	53	63	54	44	789
Total Cost Elements	Cost Per Unit	\$1,153	\$1,483	\$1,321	\$1,668	\$1,543	\$1,408	\$1,791	\$2,259	\$1,944	\$2,540	\$1,970	\$2,229	\$21,308
Total Cost Elements	Cost	\$60,352.33	\$98,911.52	\$100,907.91	\$135,755.72	\$103,441.32	\$114,861.56	\$146,941.37	\$152,199.56	\$102,483.66	\$160,350.87	\$106,171.18	\$98,876.03	\$1,381,253
Labor	Units	52	67	76	81	67	82	82	67	53	63	54	44	789
Labor	Cost Per Unit	\$ 695.93	\$ 768.40	\$ 519.78	\$ 635.09	\$ 590.87	\$ 530.26	\$ 836.10	\$ 726.69	\$ 875.68	\$ 995.02	\$ 599.45	\$ 707.20	\$ 8,480.47
Labor	Cost	\$ 36,441.37	\$ 51,258.73	\$ 39,701.95	\$ 51,684.97	\$ 39,609.82	\$ 43,266.94	\$ 68,605.19	\$ 48,965.38	\$ 46,156.19	\$ 62,805.52	\$ 32,313.46	\$ 31,373.65	\$ 552,183.16
Material	Cost Per Unit	\$ 189.56	\$ 210.00	\$ 197.95	\$ 260.93	\$ 254.90	\$ 226.96	\$ 291.66	\$ 263.95	\$ 242.29	\$ 275.04	\$ 276.87	\$ 240.36	\$ 2,930.49
Material	Cost	\$ 9,926.23	\$ 14,008.85	\$ 15,120.06	\$ 21,234.95	\$ 17,087.51	\$ 18,519.11	\$ 23,931.95	\$ 17,785.64	\$ 12,770.90	\$ 17,360.47	\$ 14,924.98	\$ 10,662.99	\$ 193,333.62
Outside Services	Cost Per Unit	\$ 267.07	\$ 504.34	\$ 603.36	\$ 772.11	\$ 697.30	\$ 650.47	\$ 663.03	\$ 1,268.13	\$ 826.36	\$ 1,270.36	\$ 1,093.27	\$ 1,281.22	\$ 9,897.03
Outside Services	Cost	\$ 13,984.74	\$ 33,643.94	\$ 46,085.91	\$ 62,835.80	\$ 46,743.98	\$ 53,075.51	\$ 54,404.24	\$ 85,448.55	\$ 43,556.57	\$ 80,184.88	\$ 58,932.75	\$ 56,839.39	\$ 635,736.25
<b>Total</b>		<b>\$ 60,352.33</b>	<b>\$ 98,911.52</b>	<b>\$ 100,907.91</b>	<b>\$ 135,755.72</b>	<b>\$ 103,441.32</b>	<b>\$ 114,861.56</b>	<b>\$ 146,941.37</b>	<b>\$ 152,199.56</b>	<b>\$ 102,483.66</b>	<b>\$ 160,350.87</b>	<b>\$ 106,171.18</b>	<b>\$ 98,876.03</b>	<b>\$ 1,381,253.03</b>

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

8. Refer to the Company's response to AG 1-4(b) regarding the expensing of costs to replace segments of Aldyl-A pipe 50 feet or less.

a. Provide the O&M expense included in the Company's filing to replace segments of Aldyl-A pipe 50 feet or less.

b. Indicate whether it is the Company's proposal to continue to include the O&M expense in the base revenue requirement or to transition it to recovery through the AMRP. Provide a detailed explanation for the Company's proposal. If the plan is to obtain recovery through the AMRP, then indicate whether the Company proposes to continue to expense or capitalize the costs to replace segments that are 50 feet or less. Provide a detailed explanation for this proposal as well.

**Response:**

a. Columbia does not specifically plan for the replacement of pipe by classification in its O&M projections. Rather, Columbia makes an

estimation of pipe replacement in total regardless of type. The estimation of expense would be included in its total leak repair cost projections.

- b. Columbia proposes to include within the AMRP the replacement of first generation plastic pipe when larger scaled projects are created to replace more than 50 feet of pipe. These projects will be identified and developed when segments of first generation plastic pipe in a given area has been prone to leaking or as Columbia's Optimain tool supports the replacement of isolated segments of pipe based on its Optimain risk score. Columbia will continue to replace small individual segments of first generation plastic pipe 50 feet or less when a hazardous grade 1 leak occurs. Grade 1 leaks require immediate response and continuous action until the conditions are no longer hazardous. Columbia's general practice when responding to a grade 1 leak on first generation plastic pipe is to replace a short section of pipe in the shortest period of time as possible. These shorter replacement projects have historically been included in Columbia's O&M expenses based on company asset accounting practices. Moving forward, these costs would be included as part of Columbia's AMRP as an expenditure attributable to the replacement of eligible pipe.

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

9. Provide the Company's average daily balance of short term debt and the related interest for the calendar years 2014 and 2015.

**Response:**

Columbia had short-term debt for 15 days within the requested time period. See below for the daily balance.

Date	Amount
11/25/2014	1,031,988.71
11/26/2014	353,568.61
11/27/2014	353,568.61
11/28/2014	1,041,034.87
11/29/2014	1,041,034.87
11/30/2014	1,038,742.09
12/1/2014	3,902,858.09
12/2/2014	3,106,884.21
12/3/2014	2,570,704.05
12/4/2014	1,959,901.59
12/5/2014	1,559,770.94
12/6/2014	1,559,770.94
12/7/2014	1,559,770.94
12/8/2014	740,141.62
12/9/2014	303,639.28



**COLUMBIA GAS OF KENTUCKY, INC.**  
**RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL**  
**REQUEST FOR INFORMATION**  
**DATED AUGUST 5, 2016**

10. Refer to pages 203-204 of the Company's response to Staff 1-8 regarding the allocation of parent company tax savings to all subsidiaries with a tax liability.

a. Describe how the Company reflected the allocation of parent company tax savings in the test year and in the revenue requirement.

b. Describe whether the allocation of parent company tax savings to the Company reduces income tax expense recorded by the Company on its accounting books. Provide a copy of all support relied on for this response or that demonstrates the manner in which the Company records this income tax expense benefit.

c. Describe whether the allocation of parent company tax savings in any way affects the Company's NOL carryforward and the related NOL ADIT recorded on the Company's accounting books. Provide a copy of all support

relied on for this response or that demonstrates the manner in which the Company records the NOL ADIT.

d. Provide a schedule of the parent company tax savings allocated to the Company for each calendar year 2012 through 2015, the base year, and the test year and the income tax accounting entries recorded or that will be recorded on the Company's accounting books in each of those years (actual and budgeted/projected).

e. Indicate whether the NOL ADIT recorded on the Company's accounting books is calculated on a standalone basis or is the allocation of the consolidated net operating loss, as described on pages 207 through 209 of Attachment A to the response to Staff 1-8, pages reproduced from the NiSource Intercompany Tax Allocation Agreement. Explain your response in complete detail

**Response:**

a. There is no allocation of parent company tax savings in the test year in the revenue requirement. Pages 203-204 of Attachment A of Staff 1-8 has yet to be updated since the time of filing for a revised tax sharing agreement that has been executed. The revised tax sharing agreement became effective with the 2015 return and reflects the significant changes to the

composition of the consolidated group which occurred July 2015 due to the separation of the pipeline group. Additionally as a result of the repeal of the Public Utility Holding Company Act (“PUHCA”) of 1935 and its replacement by PUHCA 2005, the allocation of any parent company tax savings is no longer a requirement. Please see AG 2-10 Attachment A for a copy of the new tax sharing agreement which does not include any calculation of parent company tax savings.

- b. Prior to the revision of the tax sharing agreement, when the parent company tax savings was calculated, the allocation of parent company tax savings to Columbia did not reduce income tax expense. Please see page 204 of Columbia’s response to Staff 1-8 for an example of the accounting for parent company tax savings under the old tax sharing agreement.
- c. Prior to the 2015 return, when the calculation of parent company tax savings was required, it did not include carryforward of NOL. For more details of the mechanics of calculating the parent company tax savings under the old tax sharing agreement please see section 2.1 d(i) of page 208 of Attachment A of Columbia’s response to Staff 1-8.

d. The parent company tax savings for the periods in questions are as follows:

2012	2013	2014	2015	Base Year	Test Year
\$ 91,057	\$ 39,727	\$ 1,534	\$ -	\$ -	\$ -

The income tax entries that were recorded are as follows:

		2012	2013	2014
Additional Paid in Capital	211	\$ (91,057)	\$ (39,727)	\$ (1,534)
Accrued Taxes	236	\$ 91,057	\$ 39,727	\$ 1,534

e. The NOL ADIT recorded on Columbia's books is based on a standalone basis for the NOL creation and on a consolidated basis for the NOL utilization. Page 209 of Attachment A to Columbia's response to Staff 1-8, describes the method to calculate the utilization of the NOL. This method is consistent under the revised tax sharing agreement. Please see Columbia's response to AG Set 2-4(b) for additional explanation of the NOL ADIT as well as the response to AG Set 1-20(c).

April 7, 2016

**NISOURCE INC., AND SUBSIDIARY COMPANIES**

**AMENDED AND RESTATED**

**INTERCOMPANY INCOME TAX ALLOCATION AGREEMENT**

WHEREAS, NiSource Inc., a corporation organized under the laws of the State of Delaware ("NiSource") and a holding company under the Public Utility Holding Company Act of 2005 ("Act"), together with its subsidiary companies, direct and indirect, listed as parties hereto, comprise the members of the NiSource consolidated group which will join annually in the filing of a consolidated U.S. federal income tax return, and it is now the intention of NiSource and its subsidiaries, direct and indirect, to enter into an agreement for the allocation of current U.S. federal income taxes; and

WHEREAS, certain members of the Consolidated Group (as defined below) will join annually in the filing of certain consolidated state income tax returns (to the extent permitted or required under applicable state income tax laws), and it is now the intention of the Consolidated Group to enter into an agreement for the allocation of current state income taxes; and

WHEREAS, the members of the Consolidated Group as of September 30, 2002 entered into that Intercompany Income Tax Allocation Agreement dated September 30, 2002, for the allocation of U.S. federal income taxes (the "2002 Agreement"); and

WHEREAS, NiSource entered into that Separation and Distribution Agreement with Columbia Pipeline Group, Inc., dated as of June 30, 2015; and

WHEREAS, the Parties desire to amend and restate the 2002 Agreement as set forth herein in order to amend certain provisions therein, including, but not limited to, adopting certain obligations with respect to the allocation of income taxes among the Members; and

NOW THEREFORE, each member of the Consolidated Group does hereby covenant and agree with one another that the current consolidated income tax liabilities of the Consolidated Group shall be allocated as follows:

## ARTICLE I.

### Definitions and Interpretation

Section 1.1 Definitions. For all purposes of this Agreement, except as otherwise expressly provided, the following terms shall have the following respective meanings:

“Code” means the Internal Revenue Code of 1986, as amended.

“Consolidated Group” means NiSource and all of its subsidiaries which, from time to time, may be included in any (i) U.S. federal income tax return filed by NiSource in accordance with Sections 1501 and 1502 of the Code or (ii) Other Return.

“Consolidated Return” means, with reference to any Taxable Period, any consolidated U.S. federal income tax return or Other Return filed by NiSource whether before or after the date hereof, which includes one or more Members of the Consolidated Group in a consolidated, combined, composite or unitary group of which NiSource is a common parent.

“Consolidated Return Year” means any Taxable Period for which NiSource files a Consolidated Return or Other Return that includes one or more Members of the Consolidated Group in a consolidated, combined, composite or unitary group of which NiSource is a common parent.

“Consolidated Tax Liability” means, with reference to any Taxable Period, the consolidated, combined, composite or unitary U.S. federal income tax liability or liability relating to Other Taxes, as the case may be (including any interest, additions to tax and penalties), of the Consolidated Group for such Taxable Period.

“Designated Official” means the Vice President, Corporate Tax of NiSource Corporate Services Company or such other official assigned the responsibilities of Vice President, Corporate Tax of NiSource Corporate Services Company.

“Includible Corporation” has the meaning attributed to that term in Section 1504(b) of the Code.

“Member” means, for any Taxable Period, any entity that is treated as a corporation for federal tax purposes (or any predecessor or successor in interest to such corporation under Section 381 of the Code which was or is, as the case may be, an Includible Corporation) which at any time during such Taxable Period is an Includible Corporation that is included in the Consolidated Group, including NiSource.

“Other Return” means any consolidated, combined, composite or unitary tax return of Other Taxes filed by NiSource or another Member of the Consolidated Group, whether before or after the date hereof, which includes the operations, income or assets of one or more Members of the Consolidated Group.

“Other Taxes” means any taxes (including any interest and penalties) payable by NiSource or another Member of the Consolidated Group to any taxing authority of any state, municipal or other political subdivision, including all agencies and instrumentalities of such taxing authority, other than those taxes subject to Section 2.1.

“Person” means any individual, partnership, firm, corporation, limited liability company, joint stock company, unincorporated association, joint venture, trust or other entity or enterprise, or any government or political subdivision or agency, department or instrumentality thereof.

“Regulations” means the Treasury Regulations promulgated under the Code.

“Standalone” means, with reference to any Member’s tax items or attributes, such tax items or attributes shall be taken into consideration as though such Member were not a Member of the Consolidated Group.

“Standalone Return Tax Liability” means, in the case of each Member of the Consolidated Group for any Taxable Period of the Consolidated Group, the U.S. federal income tax liability of such Member for such Taxable Period computed on a Standalone basis as though such Member were not a Member of the Consolidated Group, except that in making such computation for any such Taxable Period, such liability shall be determined: (1) on the assumption that the "exemption amount" specified in Section 55(d)(2) of the Code which is applicable to such Member for such Taxable Period is zero, and (2) on the further assumption that any tax credit or tax deduction will only be taken into account to the extent allowed on a consolidated basis.

"Taxable Period" shall mean any (i) period of 12 consecutive months or (ii) period of less than 12 consecutive months, for which a Consolidated Return is or will be filed by the Consolidated Group.

Section 1.2 Reference, Etc. The words “*hereof*”, “*herein*” and “*hereafter*” and words of similar import when used in this Agreement shall refer to this Agreement as a whole and not to any particular provision of this Agreement. All terms defined herein in the singular shall have the same meanings in the plural and *vice versa*. All References herein to any Person includes such Person’s successors and assigns. All references herein to Articles and Sections shall, unless the context requires a different construction, be deemed to be references to the Articles and Sections of this Agreement. In this Agreement, unless a clear contrary intention appears the word “*including*” (and with correlative meaning “*include*”) means “including but not limited to”.

## ARTICLE II.

### Preparation and Filing of Tax Returns; Allocation of Taxes

#### Section 2.1 Federal Returns.

(a) A Consolidated Return shall be prepared and filed by NiSource for each Taxable Period in respect of which this Agreement is in effect and for which the Consolidated Group is required or permitted to file a consolidated U.S. federal income tax return. NiSource

and all its Members shall execute and file such consents, elections and other documents that may be required or appropriate for the proper filing of such returns.

(b) The U.S. federal Consolidated Tax Liability of the Consolidated Group for each Taxable Period of the Consolidated Group shall be borne by the Members in an amount equal to each Member's Standalone Return Tax Liability. If any Member's Standalone Return Tax Liability does not result in a positive tax liability, the amount of such Standalone Return Tax Liability will be treated as zero. The general effect of the foregoing is that each Member will pay its Standalone Return Tax Liability.

(c) The amounts determined for each Member under Section 2.1(b) shall be used in determining the amounts to be paid (as provided in Sections 3.2(a) and 3.4 of this Agreement) by each Member to NiSource with respect to each Member's share of the Consolidated Group's U.S. federal Consolidated Tax Liability.

(d) In the case of any Member whose Standalone Return Tax Liability for such Taxable Period is greater than zero, such Member shall make a payment of its Standalone Return Tax Liability for such Taxable Period to NiSource, pursuant to Section 3.2(a) hereof.

(e) For purposes of calculating a Member's Standalone net operating loss ("NOL") for any Taxable Period under this Agreement, such NOL shall be determined by taking such Member's NOL determined on a Standalone basis as of the beginning of the Taxable Period (determined by computing NOLs by reference to only such Member's items of income, gain, deduction and loss). To the extent any NOL of the Consolidated Group may be carried back or carried forward, a Member shall be allocated for use by such Member the percentage of such carryback or carryforward, as the case may be, in the amount calculated by dividing such Member's Standalone NOL by the NOL of the Consolidated Group as of the beginning of the Taxable Period. Notwithstanding the language in Section 4.2 herein, each Member's Standalone NOL as of the relevant effective date of this Agreement shall be equal to the amount allocated to such Member under the 2002 Agreement immediately prior to the time such 2002 Agreement is superseded by this Agreement.

(f) To the extent of a tax refund, NOL carryback or other adjustment that subsequently reduces a Member's tax liability as calculated under Section 2.1(b), NiSource shall credit such amount to future payments due from the affected Member. To the extent of audits and other upward adjustments in a Member's tax liability as calculated under Section 2.1(b), such Member is required to make a corresponding payment (as provided in Section 3.4 of this Agreement) to NiSource taking into account such adjustments. Any tax carryforward shall be carried forward for use by the respective Member in calculating its Standalone Return Tax Liability in the subsequent year, and no payment shall be made to NiSource by such Member until such carryforward is fully utilized.



Section 2.2 Other Taxes.

(a) Wherever appropriate, Other Taxes shall be shared among the applicable Members of the Consolidated Group in a manner that is consistent with the method set forth in Section 2.1 hereof, and amounts due to NiSource, with respect to Other Taxes, shall be determined in a manner consistent with Section 2.1. NiSource will prepare and file (or cause to be prepared and filed) all returns of Other Taxes which are required to be filed with respect to the operations of NiSource, the Consolidated Group and its Members (as Members of the Consolidated Group). In the event any taxing authority permits, but does not require, that a consolidated, combined, composite or unitary return be filed for Other Taxes, which return includes both NiSource and a Member, NiSource may elect to file such return and shall have the right to require any Member to be included in such return. NiSource will notify each of its Members included in each Other Return.

(b) Each Member of the Consolidated Group that is included on a return other than pursuant to an Other Return with any other Member of the Consolidated Group shall be solely responsible and obligated to pay the tax liability with respect to such return from its own funds. Such returns shall be prepared and filed by NiSource or the Member included on such Other Return, as determined by NiSource.

(c) If any Member of the Consolidated Group is required to file a consolidated, combined, composite or unitary return for Other Taxes with another Member of the Consolidated Group, but not with NiSource, then NiSource shall be required to prepare and file such tax returns and shall apportion among and, collect and remit from, the applicable Members such Other Taxes in a manner consistent with Section 2.1. If the right to file a consolidated, combined, composite, or unitary return for such Other Taxes is optional, then NiSource shall decide which of the Members should, to the extent permitted by law, join in filing each such return.

Section 2.3 Member Tax Information. The Members of the Consolidated Group shall submit or make available the tax information requested by the Designated Official of NiSource in the manner and by the date requested, in order to enable the Designated Official to fulfill its rights and obligations pursuant to Article 2 hereof.

**ARTICLE III.**

**Responsibility for Tax; Intercompany Payments**

Section 3.1 Responsibility. NiSource will be solely responsible for, and will indemnify and hold each Member of the Consolidated Group harmless, to the extent such Member has complied with its rights and obligations hereunder (including its payment obligations under this Article III), with respect to the payment of: (a) the Consolidated Tax

Liability for each Taxable Period for which, as determined under Section 2.1 hereof, NiSource did file, elected to file or was required to file a Consolidated Return for U.S. federal income taxes; and (b) any and all Other Taxes for each Taxable Period for which, as determined under Section 2.2 hereof, NiSource did file, elected to file or was required to file any Other Return. No Member shall at any time be required pursuant to this Agreement to remit, as part of any payment that such Member makes pursuant to this Agreement, any amount of penalty or interest that the Consolidated Group may incur for any Taxable Period by reason of NiSource's failure to properly calculate or timely pay any Consolidated Tax Liability of the Consolidated Group for such Taxable Period or to file timely the Consolidated Group's Consolidated Return for any such Taxable Period.

Section 3.2 Federal Tax Payments. (a) With respect to each Consolidated Return Year, the Designated Official of NiSource shall estimate each Member's share of quarterly estimated U.S. federal tax payments to be made for each Consolidated Return Year. In making this determination, NiSource shall elect a reasonable method for determining estimated tax and each Member shall follow that method. At the direction of the Designated Official, such Members will pay to NiSource such estimates not later than the 15<sup>th</sup> day of the 4<sup>th</sup>, 6<sup>th</sup>, 9<sup>th</sup>, and 12<sup>th</sup> months of such Consolidated Return Year, or at such intervals as directed by the Designated Official. The difference between (1) a Member's estimated tax payments used for computation of the quarterly estimated payments and (2) such Member's actual tax liability for any Consolidated Return Year as determined under Section 2.1 hereof, shall be paid to NiSource within sixty (60) days after the filing of the U.S. federal Consolidated Return, or applied as a credit against such Member's next estimated tax payment due under this Section 3.2(a), as the case may be.

(b) NiSource shall have sole authority, to the exclusion of all other Members of the Consolidated Group, to agree to any adjustment proposed by the Internal Revenue Service or any other taxing authority with respect to any U.S. federal Consolidated Return, including interest or penalties, attributable to any Member of the Consolidated Group during any Consolidated Return Year in which such Member was a Member of the Consolidated Group notwithstanding that such adjustment may increase the amounts payable by Members of the Consolidated Group under this Agreement. In the event of any adjustment to the U.S. federal Consolidated Tax Liability attributable to any Member of the Consolidated Group by reason of an amended return, claim for refund or audit by the Internal Revenue Service or any other taxing authority, the liability of all other Members of the Consolidated Group hereunder shall be redetermined to give effect to such adjustment as if such adjustment had been made as a part of the original computation of such liability, and payment by a Member to NiSource (or credit against such Member's next estimated tax payment due under Section 3.2(a), as the case may be) shall be promptly made (or applied as a credit, as the case may be) after any payments are made to the Internal Revenue Service or any other taxing authority, refund is received or final determination of the matter is made in the case of contested proceedings. In such event, any payments between the parties shall bear interest at the then prevailing rate or rates on deficiencies assessed by the Internal Revenue Service or any other relevant taxing authority,

during the period from the due date of such Consolidated Return (determined without regard to extensions of time for the filing thereof) for the Consolidated Return Year to which the adjustments were made to the date of payment.

Section 3.3 Other Tax Payments. Wherever appropriate, payments by a Member with respect to Other Taxes and required estimates thereof shall be calculated and made by such Member in a manner consistent with the method set forth in Section 3.2. The principles set forth in Section 3.2 governing the determination and adjustment of payments as well as the method of payment by such Member with respect to U.S. federal income taxes shall be equally applicable in determining and adjusting the amount of and due date of payments to be made by such Member with respect to Other Taxes and estimates thereof. Wherever appropriate, each Member shall pay, directly to the appropriate taxing authority, all taxes for which such Member is liable and for which no other Member has joint and several liability.

Section 3.4 Payment Mechanics. (a) Any payments to be made by a Member of the Consolidated Group pursuant to this Agreement shall be made by such Member to NiSource by either promptly crediting as an offset against amounts owed to such Member by NiSource or to the extent no amounts are owed to such Member by NiSource, by cash payments to NiSource.

(b) Tax payments by NiSource with respect to any Consolidated Tax Liability shall be paid by NiSource and shall be debited to the Member of the Consolidated Group for their respective shares of such Consolidated Tax Liability as determined pursuant to Articles II and III hereof. Tax refunds received by NiSource with respect to any Consolidated Tax Liability shall be credited by NiSource against the future tax liability of the Member entitled to such tax refund, as determined pursuant to Articles II.

(c) NiSource shall be responsible for maintaining the books and records reflecting the intercompany accounts reflecting the amounts owned, collected and paid with respect to taxes pursuant to this Agreement.

(d) NiSource may delegate to other Members of the Consolidated Group responsibilities for the collection and disbursement of funds as required under this Agreement as well as responsibilities for maintaining books and records as required under this Agreement.

Section 3.5 Departing Members. In the event that any Member of the Consolidated Group at any time leaves the Consolidated Group and, under any applicable statutory provision or regulation, NiSource shall, to the extent required or permitted by applicable statutory provision or regulation, file the appropriate tax returns with respect to such departing Member or the Consolidated Group, as the case may be, and shall calculate the applicable Consolidated Tax Liability of the Members included in such return in the manner as set forth in this Agreement, in each case as reasonably determined by NiSource. If, under applicable statutory provision or regulation, such departing Member is deemed to take with it all or a portion of any of the tax attributes of the Consolidated Group (including but not limited to NOLs, alternative minimum

tax credit carry forwards under Section 55, and other applicable credit carry forwards), then the departing Member shall make a payment to NiSource if such tax attributes of the departing Member differ from the attributes previously allocated to such Member under this Agreement. Such settlement shall consist of payment (1) on a dollar for dollar basis for all differences in credits, and, (2) in the case of NOL differences (or other differences related to other deductions), in a dollar amount computed by reference to the amount of NOL (or other deduction) multiplied by the applicable tax rate relating to such NOL (or other deduction). The settlement payment shall be paid to NiSource within sixty days after the Member leaves the Consolidated Group. The settlement amounts shall be allocated among the remaining Members of the Consolidated Group in proportion to the relative attributes possessed by each Member.

Section 3.6 Administration. The provisions of this Agreement shall be administered by the Designated Official of NiSource. The interpretations of this Agreement by the Designated Official of NiSource shall be conclusive.

#### ARTICLE IV.

##### Miscellaneous Provisions

Section 4.1 Effect. The provisions hereof shall fix the rights and obligations of the parties as to the matters covered hereby whether or not such are followed for U.S. federal income tax or other purposes by the Consolidated Group, including the computation of earnings and profits for U.S. federal income tax purposes.

Section 4.2 Effective Date. This Agreement shall be effective with respect to all Taxable Periods ending on or after July 1, 2015 for the portion of such Taxable Period beginning on such date, in which any subsidiary of NiSource is a Member of the Consolidated Group for any portion of such Taxable Period, and thereafter the 2002 Agreement shall be deemed to have been superseded and replaced in its entirety by this Agreement. It is the intent of the parties hereto that any payments previously made or received by the Members under the 2002 Agreement shall not be taken into account under this Agreement including for purposes of determining each Member's obligations under this Agreement, and that the rights and obligations of the parties under the 2002 Agreement shall survive only with respect to Taxable Periods or portions thereof ending prior to July 1, 2015, except as otherwise noted in this Agreement. In the event that a party to this Agreement ceases to be a Member of the Consolidated Group, the rights and obligations of such party and each other party to this Agreement shall survive, but only with respect to Taxable Periods including or ending before the date such party ceases to be a Member of the Consolidated Group.

Section 4.3 Notices. Any and all notices, requests or other communications hereunder shall be given in writing (a) if to NiSource to Attention: Vice President, Tax, Facsimile Number 614-460-8415 and (b) if to any other person, at such other address as shall be furnished by such person by like notice to the other parties.

Section 4.4 Expenses. Each party hereto shall pay its own expenses incident to this Agreement and the transactions contemplated hereby, including all legal and accounting fees and disbursements.

Section 4.5 Benefit and Burden. This Agreement shall inure to the benefit of, and shall be binding upon, the parties hereto and their respective successors.

Section 4.6 Amendments and Waiver. No amendment, modification, change or cancellation of this Agreement shall be valid unless the same is in writing and signed by the parties hereto. No waiver of any provision of this Agreement shall be valid unless in writing and signed by the person against whom that waiver is sought to be enforced. The failure of any party at any time to insist upon strict performance of any condition, promise, agreement or understanding set forth herein shall not be construed as a waiver or relinquishment of the right to insist upon strict performance of the same or any other condition, promise, agreement or understanding at the future time.

Section 4.7 Assignments. Neither this Agreement nor any right, interest or obligation hereunder may be assigned by any party hereto and any attempt to do so shall be null and void.

Section 4.8 Tax Reporting. Notwithstanding the terms of this Agreement, earnings and profits of the Consolidated Group shall be allocated to the Members pursuant to the methods under Sections 1.1552-1(a)(2) and 1.1502-33(d)(3) of the Treasury Regulations, and stock basis shall be determined pursuant to Section 1.1502-32 of the Treasury Regulations.

Section 4.9 Severability. The invalidity or unenforceability of any particular provision of this Agreement shall not affect the other provisions hereof, and this Agreement shall be construed in all respects as if such invalid or unenforceable provision were omitted.

Section 4.10 Entire Agreement. **THIS AGREEMENT SETS FORTH ALL OF THE PROMISES, AGREEMENTS, CONDITIONS, UNDERSTANDINGS, WARRANTIES AND REPRESENTATIONS AMONG THE PARTIES WITH RESPECT TO THE TRANSACTIONS CONTEMPLATED HEREBY, AND SUPERSEDES ALL PRIOR AGREEMENTS, ARRANGEMENTS AND UNDERSTANDINGS BETWEEN THE PARTIES HERETO, WHETHER WRITTEN, ORAL OR OTHERWISE, THERE ARE NO PROMISES, AGREEMENTS, CONDITIONS, UNDERSTANDINGS, WARRANTIES OR REPRESENTATIONS, ORAL OR WRITTEN, EXPRESS OR IMPLIED, AMONG THE PARTIES EXCEPT AS SET FORTH HEREIN.**

Section 4.11 Applicable Law. **THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF INDIANA.**

Section 4.12 Counterparts. This Agreement may be executed in one or more counterparts, each of which shall constitute an original and together which shall constitute one instrument. The parties hereto specifically recognize that from time to time other corporations may become Members of the Consolidated Group and thereby agree that such new Members may become Members to this Agreement by executing a copy of this Agreement and it will be effective as if all the Members had re-signed.

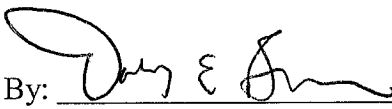
Section 4.13 Attorneys' Fees. If any Member or former member hereto commences an action against another party to enforce any of the terms, covenants, conditions or provisions of this Agreement, or because of a default by a party under this Agreement, the prevailing party in any such action shall be entitled to recover its costs, expenses and losses, including attorneys' fees, incurred in connection with the prosecution or defense of such action from the losing party.

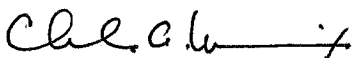
Section 4.14 No Third Party Rights. Nothing in this Agreement shall be deemed to create any right in any creditor or other person or entity not a party hereto and this Agreement shall not be construed in any respect to be a contract in whole or in part of the benefit of any third party.

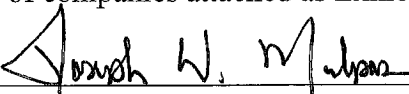
Section 4.15 Further Documents. The parties agree to execute any and all documents, and to perform any and all other acts, reasonably necessary to accomplish the purposes of this Agreement.

Section 4.16 Headings and Captions. The headings and captions contained in this Agreement are inserted and included solely for convenience and shall not be considered or given any effect in construing the provisions hereof if any question of intent should arise.

**EXECUTED** as of the date and year first above written.

By:   
Printed Name: Donald E. Brown  
Title: Executive Vice President  
NiSource Inc.

By:   
Printed Name: Charles A. Mannix  
Title: Vice President, Tax Services  
[List of companies attached as Exhibit A]

By:   
Printed Name: Joseph W. Mulpas  
Title: Vice President  
NiSource Insurance Corporation, Inc.

**Exhibit A**

Bay State Gas Company (dba Columbia Gas of Massachusetts)  
Columbia Gas of Kentucky, Inc.  
Central Kentucky Transmission Company  
Columbia Gas of Maryland, Inc.  
Columbia Gas of Ohio, Inc.  
Columbia Gas of Ohio Receivables Corporation  
Columbia Gas of Pennsylvania, Inc.  
Columbia Gas of Pennsylvania Receivables Corporation  
Columbia Gas of Virginia, Inc.  
The Darlington Water Works Company  
Energy USA, Inc.  
Energy USA-TPC Corp.  
Harbour Water Corporation  
Indianapolis Water Company  
Irishman's Run Acquisition Corp.  
IWC Morgan Water Company  
IWC Resources Corporation  
Lake Erie Land Company  
Liberty Water Corporation  
NDC Douglas Properties, Inc.  
NiSource Capital Markets, Inc.  
NiSource Corporate Group, Inc.  
NiSource Corporate Services Company  
NiSource Development Company, Inc.  
NiSource Energy Technologies, Inc.  
NiSource Finance Corp.  
NiSource Gas Distribution Group, Inc.  
NiSource Insurance Corporation, Inc.  
NiSource Retail Services, Inc.  
Northern Indiana Public Service Company  
NIPSCO Accounts Receivable Corporation  
PEI Holdings, Inc.



**COLUMBIA GAS OF KENTUCKY, INC.  
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11. Refer to pages 223-224 of Attachment A to the Company's response to Staff 1-8 regarding uncertain tax positions.

a. Indicate whether the Company has included all ADIT related to uncertain tax positions in the calculation of rate base in the test year.

b. Provide the ADIT related to uncertain tax positions by FERC ADIT account and temporary difference recorded on the Company's accounting books and/or budgeted/forecasted at December 31 for each year 2012 through 2015 and the monthly amounts for the base year and test year. To the extent that there are any differences between the monthly ADIT amounts recorded on the Company's accounting books and the amounts included in the calculation of rate base in the test year, provide a reconciliation and a detailed explanation for each such difference.

**Response:**

a. N/A. Columbia does not have any uncertain tax positions.

b. N/A. There are no uncertain tax positions.

**COLUMBIA GAS OF KENTUCKY, INC.**  
**RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL**  
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12. Refer to Attachment A to the Company's response to Staff 1-30. Provide a variance analysis for each account that was 10% more or less in the current period compared to the prior period. Provide all reasons for the variance and quantify each reason. Provide all workpapers and electronic spreadsheets with formulas intact.

**Response:**

Please refer to AG 2-12 Attachment A for the response.

**O&M Explanations**

- (1) **717 Liquefied Petroleum Expenses** – The \$1,503 decrease is primarily due to lower water and sewage costs.
- (2) **801, 803,804,805,806,808,812 Gas Purchases** - The decrease in the various gas cost accounts is primarily due to the trend of lower gas costs and lower sales due to weather and customer usage.
- (3) **807 –Other Purchased Gas** – The \$94,516 increase in expense is primarily due to an increase in energy supply and optimization management fee expenses.
- (4) **870 –Supervision & Engineering** – The \$236,693 decrease in expenses is primarily due to a decrease in management fee expenses.
- (5) **871 – Distribution Load Dispatching** – The \$26,154 decrease is primarily due to decreased dispatching labor, truck and general tool expenses.
- (6) **875 – Meas & Reg Sta exp - General** – The \$96,653 decrease in expenses is primarily due to decreased regulator stations building maintenance and material expense.
- (7) **878 – Meter & House Regulator** – The \$202,917 increase is primarily due to increased labor expense for meter and regulator repair services.
- (8) **885 –Supervision and Engineering** – The \$3,093 decrease is primarily due to lower labor expense.
- (9) **886 – Structures and Improvements** – The \$104,528 increase is primarily due to increased materials, building and lot maintenance costs for regulator stations.
- (10) **887- Maint. Of Mains** - The \$672,866 increase is primarily due to increased costs to repair leak mains and paving restoration maintenance expense.
- (11) **889 – Meas & Reg Sta Exp - General** – The \$49,605 increase is primarily due to increased labor, material and supplies for regulator stations maintenance.
- (12) **893 – Meter & House Regulators** – The \$55,187 increase is primarily due to increased labor and material costs for repairing meter installations.
- (13) **901 –Supervision** – The \$4,718 decrease is primarily due to decreased labor expenses.
- (14) **902 – Meter Reading** –The \$818,708 decrease is primarily due to decreased contract meter reading expense.
- (15) **904 – Uncollectible Accounts** – The \$984,126 decrease is primarily due to a decrease in small and large volume customer’s uncollectible accrual due to the decreased commodity cost of gas. Uncollectible tracker costs also decreased expense.
- (16) **905 –Miscellaneous Customer Account Expense** – The \$495 decrease is primarily due to lower utility costs.

- (17) **907 – Supervision** – The \$9,815 increase is primarily due to increased company dues and memberships.
- (18) **910 –Miscellaneous Customer Account Expense-** The \$80,629 decrease is primarily due to decreased management service expenses.
- (19) **912 –Demonstrating and Selling Expense-**The \$20,366 decrease is primarily due to decreased management services expenses.
- (20) **913 –Advertising Expense-** The \$17,450 increase is primarily due to the change in recording management fee expenses, increasing account 913 and decreasing account 923. (See account 923 – Management Fee explanation)
- (21) **920 – Administrative & General** – The \$3,605,237 increase is primarily due to the change in recording corporate services fee expenses, increasing account 920 and decreasing account 923. (See account 923 – Corporate Services Fee explanation)
- (22) **921 – Employee Expense** – The \$438,885 increase is primarily due to the change in recording corporate services fee expenses, increasing account 921 and decreasing account 923. (See account 923 – Corporate Services Fee explanation)
- (23) **923 – Corporate Services Fee** – The \$4,870,059 decrease is primarily due to the change in recording corporate services fee expenses, decreasing account 923 and increasing various expense accounts. The decrease in management services is primarily related to how corporate services fees are being recorded on the subsidiary companies books since the NiFit implementation for Service Corporation in 2015. During 2014 the majority of corporate services expenses were recorded to account 923. Since the NiFit implementation, many of these costs are now being recorded on Columbia’s books in the same FERC account as was recorded on Service Corporation’s books.
- (24) **924 –Property Insurance Premiums** – The \$40,534 decrease is primarily due to lower insurance costs.
- (25) **926 – Employee Pensions & Benefits** – The \$1,823,153 increase is primarily due to the change in recording management fee expenses, increasing account 926 and decreasing account 923. (See account 923 – Corporate Services Fee explanation) Employee 401K, pension and medical expense also increased.
- (26) **930 – Miscellaneous General-** The \$79,712 increase is primarily due to the change in recording management fee expenses, increasing account 930 and decreasing account 923. (See account 923 – Corporate Services Fee explanation)
- (27) **931 – Rents Admin & General** – The \$678,798 increase is primarily due to the change in recording management fee expenses, increasing account 931 and decreasing account 923. (See account 923 – Corporate Services Fee explanation)
- (28) **932 – Maintenance General Plant** – The \$246,850 increase is primarily due to the change in recording corporate fee expenses, increasing account 932 and decreasing account 923. (See account 923 – Corporate Services Fee explanation)

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
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DATED AUGUST 5, 2016**

13. Refer to Attachment B to the Company's response to Staff 1-30. Provide a variance analysis for each account that was 10% more or less in the base year compared to 2015. Provide all reasons for the variance and quantify each reason. Provide all workpapers and electronic spreadsheets with formulas intact.

**Response:**

Please refer to AG 2-13 Attachment A for the primary response. However, Columbia's response to Staff 1-30 is data based on FERC account. As described in Columbia witness Noel's testimony, Columbia budgets by cost category and activity. These categories are internally developed and not based on FERC account. In actual, each cost category contains subsets of FERC account costs. To arrive at a FERC account budget for the cost of service requirement, Columbia takes the actual FERC account costs in correlation to the actual cost category for the most recent calendar year and, based on its weighted average, applies it accordingly to the budgeted cost category. Based on this method, if any cost

category were to change from actual significantly (e.g. new initiatives included in a cost category), then all FERC accounts under that cost category would be allocated a portion of that increase. Therefore, some FERC accounts may illustrate cost at a budget level greater than what will come through actual while the offset is true for other FERC accounts. This may also be a driver of a 10% variance between 2015 actual and the base period of the schedule.

**O&M Explanations**

- (1) **717 Liquefied Petroleum Expenses** – The projected decrease is primarily due to lower water and sewage costs.
- (2) **801, 803,804,805,806, 808,812 Gas Purchases** - The decrease in the various gas cost accounts is primarily due to the trend of lower gas costs and lower sales due to weather and customer usage assumptions.
- (3) **807 –Other Purchased Gas** – The projected increase in expense is primarily due to an increase in energy supply and optimization management fee expenses.
- (4) **871 – Distribution Load Dispatching** – The projected increase is primarily due to assumptions related to dispatching labor, truck and general tool expenses.
- (5) **874- Mains and Services Expense** -- This represents projected increase in gas operations expense including increased labor.
- (6) **876 – Meas & Reg Sta exp - Industrial** – This represents general cost assumptions related to Measurement and Regulator station maintenance requirements.
- (7) **886 – Structures and Improvements** – The projected increase is primarily due to increased materials, building and lot maintenance costs for regulator stations.
- (8) **887- Maint. Of Mains** - The projected increase is primarily due to increased costs to repair leak mains and paving restoration maintenance expense.
- (9) **889 – Meas & Reg Sta Exp - General** – The increase is primarily due to increased labor, material and supplies for regulator stations maintenance.
- (10) **892- Maintenance of Services--** The increase in expense is due to increased assumptions regarding costs to repair leaks and paving restoration maintenance expense.
- (11) **893 – Meter & House Regulators** – The increase is primarily due to increased labor and material costs for repairing meter installations.
- (12) **907 – Supervision** – The decrease is primarily due to timing of projected payment of company dues and memberships.
- (13) **909 –Informational and Instructional Expense-** This increase is due to the projected increase related to increased efforts around damage prevention “call before you dig” and “what to do if you smell gas.”
- (14) **913 –Advertising Expense-** The increase is primarily due to the change in recording corporate services fee expenses, increasing account 913 and decreasing account 923. (See account 923 – Corporate Services Fee explanation)
- (15) **920 – Administrative & General** – The increase is primarily due to the change in recording corporate services fee expenses, increasing account 920 and decreasing account 923. (See account 923 – Corporate Services Fee explanation)



- (16) **921 – Employee Expense** – The increase is primarily due to the change in recording corporate services fee expenses, increasing account 921 and decreasing account 923. (See account 923 – Corporate Services Fee explanation)
- (17) **923 – Corporate Services Fee** – While explanation does not meet the 10% threshold, Columbia offers this explanation as it relates to other accounts represented in the attachment. The decrease is primarily due to the change in recording corporate services fee expenses, decreasing account 923 and increasing various expense accounts. The decrease in management services is primarily related to how corporate services fees are being recorded on the subsidiary companies books since the NiFit implementation for Service Corporation in 2015. During 2014 the majority of corporate services expenses were recorded to account 923. Since the NiFit implementation, many of these costs are now being recorded on Columbia’s books in the same FERC account as was recorded on Service Corporation’s books.
- (18) **925 –Injuries and Damages** – The increase is primarily due to projected assumptions related to injuries and damages.
- (19) **926 – Employee Pensions & Benefits** – The increase is primarily due to the change in recording corporate fee expenses, increasing account 926 and decreasing account 923. (See account 923 – Corporate Services Fee explanation) Employee 401K, pension and medical expense also increased.
- (20) **930 – Miscellaneous General-** The increase is primarily due to the change in recording management fee expenses, increasing account 930 and decreasing account 923. (See account 923 – Corporate Services Fee explanation)
- (21) **931 – Rents Admin & General** – The increase is primarily due to the change in recording management fee expenses, increasing account 931 and decreasing account 923. (See account 923 – Corporate Services Fee explanation)
- (22) **932 – Maintenance General Plant** – The increase is primarily due to the change in in recording corporate fee expenses, increasing account 932 and decreasing account 923. (See account 923 – Corporate Services Fee explanation)

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
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14. Refer to Attachment A to the Company's response to Staff 1-33.
- a. Explain the step up in the number of employees in April 2015 compared to March 2015.
  - b. Explain the step up in the number of employees in January 2017 compared to January 2016. Identify each additional position and the relationship to any or all of the Company's proposed strategic O&M initiatives.

**Response:**

- a. The increase in the number of employees in April 2015 was due to Columbia's "wave" hiring of field employees. Columbia added 13 employees to its gas operations to fill the current vacancies and anticipated vacancies.
- b. Columbia is projecting another "wave" hire for gas operations in January 2017, or earlier, to backfill vacant positions due to employees retiring or moving to the construction and engineering organization or other like areas of the company. Per union contract requirements, Columbia will fill the positions as

Utility B. Advanced workforce training, enhanced operator qualifications (OQ), training center and curriculum development, and the third party damage prevention program will all be impacted by the anticipated “wave” hire. In an effort to be fiscally conservative and have greater impact, Columbia hires employees in waves, allowing them to be trained at the same time, thus creating greater efficiencies and cost savings. Once employees are trained they can backfill employees who are receiving enhanced OQ training or are migrating to damage prevention roles within Columbia.

**COLUMBIA GAS OF KENTUCKY, INC.  
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15. Provide the amount of other comprehensive income ("OCI") included in common equity for each month January 2014 through December 2017. Indicate whether the amounts provided increased or decreased common equity.

**Response:**

Columbia did not record OCI January 2014 through July 2016 and currently does not plan to record OCI in the future.

**COLUMBIA GAS OF KENTUCKY, INC.**  
**RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL**  
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16. Refer to the Company's response to Staff 1-56.
- a. Provide the same information and tables for the base year and the test year.
- b. Provide a further breakdown of account 923 by NiSource Service Company activity/department for 2015, the base year, and the test year.
- c. Provide a variance analysis for the test year compared to 2015. Describe all identifiable reasons for the variances and quantify each such reason. Provide the variance analysis for account 923 by activity/department.

**Response:**

- a. Please see the below updated tables with the base year and test year costs.

<b>Service Corporation Costs</b>	<b>Base Period Amount</b>	<b>Test Period Amount</b>
Direct Billed to Columbia	7,008,875	6,810,582
Allocated to Columbia	11,663,776	13,195,435
<b>Total</b>	<b>\$18,672,651</b>	<b>\$20,006,017</b>

<u>Account</u>	<u>Description</u>	<u>Base Period</u>	<u>Test Period</u>
493	Rent from Gas Property	68,550	72,000
881	Rents	5,854	5,064
930	Miscellaneous General Expenses	158,406	163,728
	<b>Total Charges billed to NiSource Corporate Services</b>	<b>232,810</b>	<b>240,792</b>

<b>Columbia Gas Of Kentucky Inc.</b>			
<b>Summary of Contract Bill from NiSource Corporate Services</b>			
<b>Base Year and Test Year</b>			
<u>Account</u>	<u>Description</u>	<u>Base Period</u>	<u>Test Period</u>
107	Construction Work in Progress	2,771,704	2,564,432
807	Purchase Gas Expense - Management Services	324,707	344,123
870	Operation Supervision and Engineering	587,256	722,953
874	Mains and Services Expenses	149,035	178,898
875	Measuring and Regulating Station Expenses - General	16,732	18,699
876	Measuring and Regulating Station Expenses - Industrial	13,688	15,296
878	Meter and House Regulator Expenses	77,339	84,906
879	Customer Installations Expenses	74,393	81,887
880	Other Expenses	16,804	19,656
887	Maintenance of Main	44,705	52,255
889	Maintenance of Measuring and Regulating Station Equipment - General	16,732	18,699
890	Maintenance of Measuring and Regulating Station Equipment - Industrial	33,805	41,754
892	Maintenance of Services	29,802	26,843
893	Maintenance of Meters and House Regulators	33,477	41,425
894	Maintenance of Other Equipment	64,926	76,289
903	Customer Records and Collection Expenses	1,773,393	2,017,259
907	Supervision	25	72
908	Customer Assistance Expenses	66,647	78,958
909	Informational and Instructional Advertising Expenses	79,520	63,486
910	Miscellaneous Customer Service and Informational Expenses	227,786	265,269
912	Demonstrating and Selling Expenses	44,004	54,506
913	Advertising Expenses	17,256	19,342
920	Admin and General Salaries	3,058,382	2,824,997
921	Office Supplies and Expenses	421,231	385,878
923	Outside Services Employed	6,000,616	7,374,756
924	Property Insurance	23	-
925	Injuries and Damages	51,904	48,610
926	Employee Pensions and Benefits	1,730,742	1,640,380
930	General Advertising Expenses	49,782	65,528
931	Rents	649,686	635,049

932	Maintenance of General Plant	246,552	243,813
	<b>Total Charges for Contract Bill from NiSource Corporate Services</b>	<b>\$18,672,651</b>	<b>\$ 20,006,017</b>

b. Please see the table below for a breakdown of Account 923, Outside Services Employed, by NiSource Corporate Services service category for 2015 and the actual portion of the Base Period. Regarding the forecasted portion of the Base Period and the Forecasted Test Period, Columbia does not budget O&M expenses by FERC account but utilizes an allocation methodology as explained in the direct testimony of Columbia witness Noel. The allocation of the NiSource Corporate Services management fee to FERC accounts is at the total fee level only and not at the service category or department level. Therefore, a breakdown of Account 923 for the forecasted portion of the Base Period and the Forecasted Test Period is not available.

<b>FERC Account 923</b>		
<b>Service Category</b>	<b>Calendar Year 2015 Actual</b>	<b>Base Period (Sept 2015 – Feb 2016)</b>
Accounting and Statistical Services	256,557	79,364
Auditing Services	49,402	8,507
Budget Services	117,289	27,091
Business Services	113,792	14,016
Corporate Services	281,156	152,415
Customer Billing, Collection and Contact Services	18,756	13,929
Employee Services	173,539	44,799
Engineering and Research Services	7,959	(323)
Facility Services	109,872	42,609
Gas Dispatching Services	79,054	10,311
Information Services	18,772	5,339
Information Technology Services	3,454,538	1,724,115

Insurance Services	29,505	6,218
Interest, Stock, and Tax	334,304	102,361
Land/Surveying Services	1,678	1,253
Legal Services	308,676	145,707
Officers	43,733	18,940
Operations Support and Planning Services	391,622	110,173
Purchasing, Storage and Disposition Services	54,959	30,275
Regulatory Services	104,730	12,875
Tax Services	80,349	14,958
Transportation Services	27,540	1,976
Treasury Services	48,898	17,028
<b>Grand Total</b>	<b>6,106,678</b>	<b>2,583,936</b>

c. Variances comparing 2015 to the test year include such cost elements and activities as increased capital execution costs in support of AMRP to address aging infrastructure, increased labor costs related to merit, IT project support for customer web interfaces, DIS improvements for mapping and, curriculum development in support of advanced workforce training. The variance also includes funds for strategic initiatives focused on NiSource's commitments to industry-leading safety performance, top-tiered customer satisfaction, investments that deliver service integrity, dependable and predictable emergency response, growing its customer base by expanding into unserved areas, and to be among the best places to work.



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17. Refer to the Company's response to Staff 2-2(c).
- a. Provide the actual dividends declared and paid by the Company to NiSource for each year 2012 through 2015, and projected for the base year and the test year.
  - b. Provide all reasons why the Company projected \$0 dividends in the test year given its actual history of dividends and projected dividends for the base year.
  - c. Provide a copy of all studies and analyses performed to conclude that the Company will declare no dividends in the test year.

**Response:**

- (a) Columbia has paid the following dividends since 2012:

<b>Date</b>	<b>Amount</b>
March 2012	2,000,000.00
June 2012	1,000,000.00
September 2012	2,000,000.00
December 2012	2,000,000.00
March 2013	1,000,000.00
December 2013	1,000,000.00
June 2014	2,000,000.00
March 2015	1,500,000.00
June 2015	1,500,000.00
September 2015	2,500,000.00
December 2015	2,500,000.00
March 2016	4,000,000.00

No additional dividend payments are expected for the remainder of the base year.

(b) In order to maintain a balanced capital structure that is consistent with past regulatory precedent, no further dividend payments are projected during the test year.

(c) A specific study was not conducted.

**COLUMBIA GAS OF KENTUCKY, INC.  
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18. Refer to Attachment A to the Company's response to Staff 2-4.
- a. Explain why non-AMRP capital expenditures increased significantly in 2014 and 2015 compared to prior years.
  - b. Provide the non-AMRP capital expenditures by project in each year 2012 through 2015. Provide a description of each capital project.
  - c. Provide the non-AMRP capital expenditures by project in the test year. Provide a description of each capital project.

**Response:**

a. The primary driver for the increased non-AMRP capital expenditure in 2014 was the Commission-approved automated meter reading installations. Public improvement, compliance and capacity driven betterment, and general structures and equipment spending increases compared to previous years drove the increased expenditures in 2015. The cost of reimbursable projects (projects for which part or all of certain relocation costs are paid by

governmental entities to Columbia to move Columbia's facilities due to Columbia having prior legal rights or other reasons) in 2015 was estimated substantially higher than the actual amount of project expenses that could be recovered. Additionally, the acquisition of the Columbia points of delivery from Columbia Pipeline Group further contributed to the increase in Non-AMRP spend in 2015.

b. See AG 2-18 Attachment B.

c. The non-AMRP capital expenditures for the test year are not currently known with a high degree of certainty. However, those that are currently known are indicated in AG 2-18 Attachment C with estimated costs. Columbia participates in state and local planning meetings and constantly monitors the shifting priorities within municipalities to design and construct our projects so they meet the deadlines established. Additionally, betterment needs often surface as a result of winter operations.

Job Order	Job Type	Description	In Service Dt	Total Actual Cost
07026223600	587	INSTALL REGULATORS	2013-04-11	\$16,195
08026245600	583	REPLACE RECORDING GAUGE	2014-05-08	\$3,066
09026289800	585	REPLACE BUILDING	2013-08-27	\$27,773
09026297700	561	INSTALL 1375' OF 12"WTHP MAIN	2012-03-27	\$395,910
10026325700	573	INSTALL 1" RELIEF VALVE	2015-09-21	\$1,011
10026339000	573	INSTALL DRY LINE HEATER	2012-03-14	\$227,699
10026344900	561	INSTALL 60' OF 6"PMMP MAIN	2012-06-14	\$30,328
10026346800	555	INSTALL 4000'-2"PMMP	2012-02-03	\$58,927
10026349400	559	INSTALL 1865' 6"& 580' 4" PMMP	2012-01-20	\$193,504
10026350800	561	INSTALL 150' OF 2/6" PMMP MAIN	2012-04-06	\$105,031
11026358900	583	MAVITY HEATER REPLACEMENT	2012-10-24	\$341,755
11026367400	555	INSTALL 975' OF 2"PMMP MAIN	2012-01-18	\$21,816
11026368200	909	INSTALL MERCURY ERX UNIT	2012-03-27	\$6,592
11026368400	909	INSTALL NEW MERCURY ERX UNIT	2012-03-28	\$5,371
11026372200	583	INSTALL NEW REGULATOR	2012-04-19	\$1,194
11026373700	555	INSTALL 4500' OF 2"PMMP MAIN	2012-03-08	\$136,670
11026373900	555	INSTALL 6225' OF 2"-6" PMMP	2012-02-23	\$145,562
11026374301	559	INSTALL 10' 12"WTHP TC/VALVES	2012-02-27	\$142,903
11026380100	555	INSTALL 1300' OF 2"PMMP	2012-10-16	\$30,006
11026380600	909	INSTALL PRESSURE INSTRUMENT	2012-02-02	\$5,820
11026385800	585	INSTALL NEW METAL BUILDING	2012-02-12	\$44,536
11026386200	585	INSTALL PRE-FAB METAL BUILDING	2012-03-01	\$28,444
11026387400	909	INSTALL CMDA BACKUP MODEM	2012-03-28	\$1,238
11026388600	555	INSTALL 550' OF 2"PMMP MAIN	2012-09-05	\$40,997
11026388800	575	ACQUIRE NEW LOT FOR HEATER	2014-10-21	\$16,047
11026389000	585	INSTALL 8X8X8 PARKLINE BLD	2012-09-28	\$12,611
11026389300	903	NEW ASPHALT	2012-06-08	\$82,276
11026392400	561	INSTALL 85' - 4" PMMP	2012-02-03	\$21,258
11026394400	573	INSTALL NEW REG STATION	2014-08-06	\$52,573
11026396100	585	INSTALL NEW METAL BUILDING	2012-02-28	\$11,742
11026396300	585	INSTALL NEW METAL MR BUILDING	2012-02-28	\$12,208
11026397000	561	INSTALL 2560'-6"WTHP/4"PMMP	2014-08-08	\$316,598
11026398100	555	INSTALL 400' OF 2"PMMP	2012-05-30	\$5,952
11026398600	561	INSTALL 200' OF 2"PMMP	2012-05-23	\$7,002
11026399400	573	INSTALL REG STATION 1859	2013-01-15	\$36,824
11026399500	583	INSTALL 2" TOPWORKS	2012-01-19	\$17,027
12026399800	555	INSTALL 9300' OF 4"WTHP/6"PMMP	2012-07-14	\$337,640
12026399900	555	INSTALL 1000' OF 2"PMMP MAIN	2012-08-28	\$40,162
12026400000	585	INSTALL NEW CHAIN LINK FENCE	2012-01-20	\$2,794
12026400300	555	INSTALL 6350' OF 8"PMMP MAIN	2013-05-17	-\$59,939
12026400700	583	INSTALL NEW REG STATION	2013-08-07	\$54,787
12026402200	573	INSTALL NEW CATALYTIC HEATER	2012-06-27	\$1,575
12026402800	585	INSTALL NEW CHAIN LINK FENCE	2012-02-24	\$1,662
12026403200	587	INSTALL 2" METER SETTING	2012-05-10	\$2,173
12026403300	561	INSTALL 300' OF 4"PM	2012-06-06	\$12,678
12026404300	575	AQUIRE NEW SITE FOR REG STAT	2012-01-27	\$11,870
12026404400	555	INSTALL 240'-2"PMMP	2012-06-22	\$21,105
12026405001	555	INSTALL 4850' OF 4"/6"PMMP	2013-09-05	\$31,120
12026405201	555	INSTALL 120' OF 4"WTHP MAIN	2013-10-19	\$48,029
12026405600	561	INSTALL 200' OF 4"PMMP	2012-10-11	\$26,195
12026406600	557	INSTALL 3" SS FITTING	2012-03-13	\$1,415

Job Order	Job Type	Description	In Service Dt	Total Actual Cost
12026408400	587	INSTALL GMB SETTING	2012-07-17	\$72,274
12026408701	555	INSTALL 1900' OF 2"PMMP MAIN	2012-07-25	\$54,537
12026408900	595R	INSTALL NEW RECTIFIER	2012-04-19	\$451
12026409100	555	INSTALL 6920' OF 2"/4"PMMP	2012-08-10	\$142,176
12026409200	561	INSTALL 1200'-6"PMMP	2014-06-09	\$164,366
12026409400	583	INSTALL NEW REG STATION #1285	2012-07-17	\$32,955
12026410000	587	INSTALL EFC	2012-04-26	\$2,680
12026410100	555	INSTALL 1725'-2"PMMP	2012-08-30	\$45,154
12026410600	555	INSTALL 28500' OF 6"HDMP MAIN	2012-10-24	\$777,985
12026410701	561	INSTALL 675' - 4" WTIP	2012-10-18	\$110,670
12026411200	585	INSTALL NEW CHAIN LINK FENCE	2012-05-29	\$1,138
12026411700	575	AQCUIRE LAND FOR NEW REG STAT	2012-06-21	\$10,170
12026412000	587	INSTALL BYPASS VALVE & REG	2012-07-28	\$5,418
12026412700	583	INSTALL DUAL PEN GAUGE	2012-09-07	\$2,593
12026412900	555	INSTALL 2100' - 2" PMMP	2012-08-31	\$59,905
12026413400	587	REPLACE BYPASS REG/VALVES	2012-08-01	\$11,952
12026413600	559	INSTALL CONTROL FITTINGS - M&R	2012-07-31	\$18,650
12026413700	909	INSTALL RTU	2012-12-11	\$146,415
12026414000	559	INSTALL 525' OF 2"PMMP	2013-01-14	\$32,900
12026414200	561	INSTALL 115' - 2" PMMP	2012-07-31	\$9,996
12026414300	587	INSTALL GMB SETTING	2012-11-15	\$45,352
12026414600	561	INSTALL 370'-12" WTHP	2012-08-22	-\$507
12026414800	573	INSTALL NEW 99PSIG HP REG RUN	2012-11-15	\$55,970
12026415100	577	INSTALL NEW RTU BUILDING	2012-12-11	\$34,573
12026415200	595R	INSTALL DEEP WELL GB & RECTIFR	2014-05-30	\$36,679
12026416300	585	INSTALL NEW CHAIN LINK FENCE	2012-07-13	\$1,658
12026417300	561	INSTALL 415' - 4" PMMP	2012-08-03	\$33,231
12026417500	561	INSTALL 448' - 4" PMIP	2013-03-14	\$114,762
12026417900	555	INSTALL 750' - 2" PMIP	2013-01-02	\$26,475
12026418400	577	INSTALL CHAIN LINK FENCE	2012-08-03	\$1,964
12026418800	561	INSTALL 60' - 4" PMIP	2012-09-19	\$19,535
12026419000	595R	INSTALL DEEP WELL RECTIFIER/GB	2012-11-12	\$45,278
12026421200	561	INSTALL 250' OF 4"PMMP	2014-01-14	\$12,277
12026421300	561	INSTALL 375' OF 4"PMMP	2014-01-14	\$13,471
12026422000	561	INSTALL 700'-4"PMMP	2012-12-14	\$30,521
12026422500	595I	INSTALL 5' OF 2"PMIP	2012-07-17	\$1,660
12026422700	559	INSTALL 100' OF 2"PMMP	2013-01-10	\$14,648
12026423200	559	INSTALL 315'-2"WTHP&4"PMIP	2013-01-09	\$167,388
12026423400	559	INSTALL 200' OF 2"WTHP/MP MAIN	2013-07-25	\$22,592
12026423900	561	INSTALL 810' - 4" PMMP	2013-04-22	\$81,609
12026424500	555	INSTALL 540'-2"PMMP	2013-07-08	\$42,301
12026425700	561	INSTALL 258'-4" PMMP	2012-01-07	\$11,962
12026425900	555	INSTALL 490'-2"PMMP	2012-11-20	\$27,470
12026426200	555	INSTALL 360'-2"PMMP	2013-05-29	\$28,127
12026426900	555	INSTALL 600' OF 2"PMMP	2012-10-25	\$17,702
12026427800	555	INSTALL 950' OF 2"PMMP	2012-10-25	\$24,224
12026428100	595I	INSTALL 6"PIF	2013-01-07	\$12,870
12026428700	585	INSTALL CHAIN LINK FENCE	2012-11-30	\$4,298
12026428900	577	INSTALL CHAIN LINK FENCE	2012-12-18	\$11,107
12026429000	555	INSTALL 1800' OF 2"PMMP	2013-10-31	\$119,316
12026429900	555	INSTALL 3400' OF 2"/4"PMMP	2013-09-19	\$75,254

Job Order	Job Type	Description	In Service Dt	Total Actual Cost
12026430900	555	INSTALL 100' - 2" PMMP	2013-01-11	\$7,176
13026431900	561	INSTALL 80' - 4" PM	2013-02-27	\$10,254
13026432300	583	INSTALL CWT HEATER	2013-12-06	\$162,199
13026432900	561	152' - 2" PMMP	2013-03-18	\$26,109
13026433000	587	INSTALL GMB METER SETTING	2013-06-05	\$23,748
13026433100	561	INSTALL 200'-4" PMMP	2013-05-01	\$66,827
13026433600	561	INSTALL 1080' OF 12" WTHP/8"MP	2014-11-11	\$25,057
13026434400	555	INSTALL 375' OF 2"PMMP	2013-02-12	\$3,329
13026434700	555	INSTALL 700' OF 4"PMMP	2013-06-06	\$31,761
13026435100	555	INSTALL 300' 2"PMMP	2013-02-27	\$7,554
13026435600	555	INSTALL 1050' OF 2" PMMP	2013-04-08	\$21,502
13026436500	587	INSTALL EFC	2013-01-30	\$0
13026437000	577	INSTALL CHAIN LINK FENCE	2013-03-01	\$2,578
13026437100	555	INSTALL 310' - 2" PMIP	2013-10-01	\$30,797
13026437900	561	INSTALL 630' - 4" PMIP	2014-09-24	\$43,252
13026438000	555	INSTALL 325' OF 2"PMMP	2013-02-21	\$10,920
13026441200	555	INSTALL 100' - 2" PMMP	2013-03-13	\$3,544
13026441400	909	INSTALL TELECOM EQUIPMENT	2013-07-30	\$11,266
13026441800	909	INSTALL TELECOM EQUIP-DRIFT	2013-07-29	\$9,241
13026442300	909	INSTALL TELECOM EQUIP-LEBURN	2013-07-31	\$11,828
13026442501	909	INSTALL SCADA EQUIP	2013-10-10	\$160,461
13026443100	587	REPLACE EFC	2013-03-07	\$2,955
13026443700	909	INSTALL SCADA EQUIPMENT	2013-08-07	\$8,811
13026443800	909	INSTALL SCADA EQUIP	2013-10-18	\$10,160
13026444001	909	INSTALL SCADA EQUIP	2013-12-05	\$92,486
13026444201	909	INSTALL SCADA EQUIP	2013-10-24	\$10,554
13026444900	903	NEW ROOF	2013-05-09	\$28,393
13026445200	561	INSTALL 300' 4"PMLP	2013-08-02	\$61,229
13026445400	555	INSTALL 464' - 2" PMMP	2013-08-13	\$41,589
13026445700	583	INSTALL CWT HEATER	2015-11-12	\$173,709
13026446500	555	INSTALL 1920'-2"&4" PMMP	2013-07-16	\$51,030
13026447200	561	CARLISLE/PARKVIEW RELOCATION	2013-06-19	\$27,796
13026448200	557	INSTALL 5' - 3" PMIP	2012-11-28	\$10
13026448600	561	INSTALL 200' - 2" PMIP	2013-07-16	\$35,801
13026449300	583	INSTALL 2 461-57S REGULATORS	2014-09-16	\$8,519
13026449500	585	REPLACE REGULATOR BUILDING	2013-09-17	\$47,230
13026450100	575	ACQUIRE LAND FOR REG #1215	2013-04-08	\$0
13026450200	573	INSTALL DUAL RUN REG STATION	2014-04-03	\$56,479
13026450400	555	INSTALL 1300' OF 2"PMMP	2013-07-09	\$18,391
13026451600	555	INSTALL 100' - 2" PMMP	2013-08-21	\$8,542
13026451800	557	INSERT 25' OF 2"PMMP	2013-04-21	\$9,469
13026452300	903	NEW HVAC AT ASHLAND MOD	2013-04-26	\$10,200
13026452800	559	INSTALL FITTINGS	2014-06-03	\$7,127
13026453000	583	REPLACE 2" PV BYPASS	2014-05-08	\$9,371
13026453200	903	NEW KITCHEN & BATH @ ASHLAND	2013-09-06	\$28,122
13026453900	583	REPLACE BYPASS VALVE ON MP-LP	2014-04-21	\$1,721
13026454500	555	INSTALL 650' OF 2"PMMP	2014-05-20	\$22,443
13026455200	575	AQUIRE NEW PERM EASEMENT	2013-05-13	\$1,632
13026455500	555	INSTALL 2600' 4"-PMMP	2014-06-05	\$31,646
13026455900	587	INSTALL NEW EFC	2013-09-04	\$3,121
13026456600	583	REPL 2" OUTLET PLUG VALVE	2013-08-01	\$9,380

Job Order	Job Type	Description	In Service Dt	Total Actual Cost
13026456700	559	INSTALL STOPPING FITTINGS	2013-08-01	\$4,333
13026457100	559	INSTALL 220' 2"PMMP	2013-09-03	\$29,890
13026457300	557	INSTALL 800' - 2" PMMP	2013-09-04	\$76,597
13026457500	555	INSTALL 350' OF 2"PMMP	2013-12-13	\$38,966
13026457600	595R	INSTALL DEEP WELL GB & RECTIFR	2014-05-30	\$33,858
13026457900	585	REPLACE BUILDING STRUCTURE	2013-11-18	\$57,016
13026458200	555	INSTALL 100' - 2" PM	2013-11-27	\$11,883
13026458400	909	INSTALL SCADA EQUIP	2013-11-01	\$33,483
13026458900	557	INSTALL NEW 3" POLY VALVE	2013-06-07	\$1,047
13026459600	555	INSTALL 2305' OF 2"-4" PMMP	2014-03-24	\$39,680
13026460900	555	INSTALL 1505'-2"&4" PMMP	2013-09-30	\$44,812
13026461100	555	INSTALL 40' OF 4"PMLP MAIN	2013-08-08	\$15,588
13026462000	903	INSTALL GATES AT LEXINGTON KY	2013-08-14	\$7,125
13026462100	903	NEW DRAINS @ WINCHESTER KY	2013-09-25	\$12,581
13026462200	595R	REPLACE RECTIFIER/GROUNDBED	2014-06-12	\$37,268
13026462500	555	INSTALL 1400' OF 2"PMMP	2013-11-21	\$29,171
13026462600	561	INSTALL 800' OF 4"PMMP MAIN	2014-03-17	\$75,063
13026463400	555	INSTALL 835' - 2" PMMP	2014-03-11	\$102,171
13026463500	555	INSTALL 2250' OF 2"PMMP	2014-01-17	\$54,191
13026464300	561	INSTALL 40'-8" PMMP	2013-09-27	\$6,995
13026464500	909	OSRAM/SYLVANIA RTU & INST	2014-08-13	\$120,804
13026465600	557	INSTALL 10' OF 4"PMMP	2015-01-22	\$13,364
13026466200	595R	INSTALL RECTIFIER & GROUNDBED	2014-05-30	\$44,575
13026466400	595R	INSTALL NEW RECTIFIER	2014-06-12	\$2,986
13026466600	595R	INSTALL NEW RECFITIER	2014-05-30	\$2,471
13026466800	595R	INSTALL NEW RECTIFIER	2014-05-30	\$3,643
13026467000	595R	INSTALL RECTIFER & DEEPWELL GB	2014-02-28	\$24,024
13026467100	595R	INSTALL NEW RECTIFIER	2014-05-30	\$2,471
13026467400	595R	INSTALL NEW RECTIFIER	2014-05-30	\$3,563
13026467800	595R	INSTALL NEW RECTIFIER	2014-05-30	\$3,627
13026468300	595R	INSTALL NEW RECTIFIER	2014-06-13	\$3,427
13026468500	595R	INSTALL NEW RECTIFIER	2014-06-12	\$3,626
13026469400	559	INSTALL NEW 4" CRITICAL VALVE	2014-02-19	\$3,144
13026470100	555	INSTALL 57' - 2" PM	2013-09-05	\$6,320
13026470300	577	INSTALL CHAIN LINK FENCE	2013-09-06	\$2,581
13026470500	595R	REPLACE RECTIFIER	2014-06-23	\$59,612
13026470900	557	INSTALL 2800' - 4" PMMP	2013-12-13	\$93,463
13026471600	555	INSTALL 85' - 2" PMMP	2013-12-04	\$3,921
13026472000	561	INSTALL 15'-2" PMMP	2013-11-13	\$2,692
13026472700	555	INSTALL 750' OF 2"PMMP	2013-10-15	\$7,924
13026472900	561	INSTALL 400' - 2" PMMP/CSMP	2014-04-09	\$72,034
13026473100	561	INSTALL 775' - 4" & 3" PMIP	2014-06-05	\$64,810
13026473500	587	INSTALL SENSUS 441	2013-09-10	\$0
13026473700	555	INSTALL 230' - 2" PMMP	2013-10-15	\$5,918
13026473901	587	REPL FISHER 99 REGULATORS	2014-03-31	\$16,785
13026474100	583	INSTALL INSTRUMENT CONTROLLER	2013-11-04	\$5,645
13026474300	587	INSTALL EFC	2013-11-02	\$2,514
13026474600	555	INSTALL 100' - 2" PMIP	2013-10-11	\$8,881
13026475000	587	INSTALL NEW EFC UNIT	2014-04-11	\$6,851
13026475200	587	INSTALL EFC	2014-03-14	\$7,326
13026475400	587	INSTALL EFC	2013-11-14	\$7,926



Job Order	Job Type	Description	In Service Dt	Total Actual Cost
13026478000	555	INSTALL 2400' OF 2"PMMP	2014-02-26	\$48,067
13026478600	903	INSTALL NEW REFRIGRNT MONT SYS	2013-12-20	\$11,236
13026478700	903	INSTALL VFD DRIVES	2013-12-20	\$9,380
13026478800	903	INSTALL NEW 90 TON CHILLER	2013-11-21	\$89,496
13026478900	903	INSTALL NEW WEBBASED CNTRL SYS	2013-12-31	\$66,713
13026479100	555	INSTALL 200' - 4" PMIP	2013-10-22	\$6,118
13026479300	555	INSTALL 175' OF 2" PMMP MAIN	2013-12-04	\$5,108
13026479400	557	INSTALL 100' - 4" PMMP	2015-02-06	\$25,080
13026480100	561	INSTALL 500' OF 2"/4" PMMP	2014-03-07	\$30,999
13026480500	555	INSTALL 50' 4" PMLP	2013-12-04	\$9,347
13026481000	583	INSTALL NEW CATALYTIC HEATER	2014-07-13	\$2,348
13026481300	587	INSTALL NEW EFC UNIT	2013-11-07	\$9,337
13026481600	583	INSTALL NEW REG STATION	2014-09-18	\$66,372
13026481900	559	INSTALL 100'2" PMMP/CSHP	2014-09-17	\$21,920
13026482100	577	INSTALL 16'X 28' PARKLINE BLDG	2014-11-12	\$101,862
13026482300	587	REPLACE EFC	2013-10-29	\$2,032
13026483800	561	INSTALL 20' - 4" CS&PMMP	2013-12-03	\$18,568
13026484501	555	INSTALL 5350' OF 6"HDMP MAIN	2014-06-10	\$432,973
13026485601	555	INSTALL 1700'-2"&4" PMMP	2015-02-05	\$83,240
13026485700	561	INSTALL 400'-4" PMMP	2014-06-15	\$35,022
13026486100	577	INSTALL NEW CHAIN LINK FENCE	2013-11-06	\$34,877
13026486400	575	NEW CKY LAND/EASEMENT	2013-11-06	\$0
13026487100	575	LAND RIGHTS FOR NEW MP STATION	2013-10-01	\$10,758
13026488900	583	INSTALL BRUEST CAT HEATER	2013-12-04	\$2,879
13026489300	587	REPLACE EFC	2013-11-27	\$2,299
13026490401	555	INSTALL 1355' 4" PMMP	2014-08-05	\$108,103
13026490700	555	INSTALL 4540' OF 2"/4"PMMP	2014-02-28	\$128,831
13026491000	555	INSTALL 5,700' OF 2"/6"PMMP	2014-11-11	\$196,728
13026491200	587	REPLACE EFC	2013-12-10	\$189
13026491600	909	INSTALL GENERATOR	2014-08-08	\$18,563
13026492400	575	ACQUIRE NEW REG STA SITE	2013-12-23	\$9,853
13026492500	573	INSTALL REG STA 1217	2015-06-08	\$17,154
14026492900	555	INSTALL 100' - 2" PMIP	2014-02-25	\$1,728
14026493800	587	INSTALL EFC	2014-01-20	\$2,349
14026493900	561	INSTALL 1360' 4" PMMP	2014-07-11	\$58,817
14026494500	587	REPLACE EFC	2014-02-14	\$4,429
14026495300	549	STATEWIDE AMR DEVICES INSTALL	2014-04-30	\$502,194
14026495400	549	LEXINGTON AMR DEVICE INSTALL	2014-04-30	\$1,686,121
14026495500	583	REPLACE ODORIZER & TANK	2014-08-27	\$145,644
14026496000	555	INSTALL 950' 2" PMMP	2014-04-08	\$10,206
14026496700	573	INSTALL CAT HEATER	2014-01-24	\$1,342
14026497100	573	INSTALL CAT HEATER	2014-07-16	\$4,373
14026497201	555	INSTALL 700' OF 2"PMMP MAIN	2014-10-03	\$46,438
14026497300	559	INSTALL 200' - 4" PMIP	2015-05-29	\$21,933
14026498300	557	INSTALL 40'-4" PMLP	2014-02-06	\$39,962
14026498500	555	INSTALL 200' - 2" PMIP	2014-02-10	\$5,159
14026498600	577	AWNING FOR NEW ODORIZER	2015-03-16	\$17,177
14026498902	559	INSTALL 222' OF 2" PMMP	2015-11-16	\$64,106
14026499000	561	INSTALL 1100' 4" PMMP	2014-11-06	\$108,934
14026499900	555	INSTALL 85' OF 4"PMLP	2014-04-18	\$17,184
14026500500	577	INSTALL NEW CHAIN LINK FENCE	2014-03-06	\$2,624

Job Order	Job Type	Description	In Service Dt	Total Actual Cost
14026500600	555	INSTALL 100' - 2" PM	2014-06-18	\$14,793
14026500800	555	INSTALL 100' - 2" PMIP	2014-05-05	\$19,174
14026500902	559	INSTALL 330' OF IN/OUT PIPING	2015-06-08	\$55,550
14026501102	555	INSTALL 1150' 2" PMMP	2015-03-02	\$41,437
14026501200	557	INSTALL 100' OF 2"PMMP/4"CASNG	2014-02-19	\$12,006
14026501500	555	INSTALL 2120' 2" PMMP	2014-03-27	\$26,828
14026501600	555	INSTALL 4420' 2" PMMP	2014-05-21	\$83,534
14026502300	561	INSTALL 55'-2" PMMP	2014-03-24	\$27,732
14026503102	555	INSTALL 4470' 2" PMMP	2014-09-23	\$134,013
14026503200	555	INSTALL 50' OF 2"PMMP	2014-03-22	\$14,979
14026503500	909	INSTALL NEW RTU AND COMM.	2015-09-15	\$174,522
14026503700	577	INSTALL CONTROLS BUILDING	2015-09-15	\$48,428
14026503800	909	INSTALL NEW RTU	2015-12-17	\$148,624
14026504000	577	INSTALL CONTROLS BUILDING	2015-12-17	\$19,987
14026504100	555	INSTALL 510' - 2" PMP	2014-09-24	\$30,372
14026504200	587	INSTALL MI WIRELESS EFC	2014-07-28	\$10,768
14026504400	587	INSTALL MI WIRELESS EFC	2014-07-31	\$6,669
14026504600	587	INSTALL MI WIRELESS DEVICE	2014-09-24	\$4,026
14026504800	587	INSTALL MI WIRELESS EFC	2014-05-21	\$11,423
14026505900	903	REPLACE UPS AT LEXINGTON	2014-04-26	\$41,451
14026506300	909	INSTALL MERCURY ERX	2014-10-22	\$8,168
14026506500	909	INSTALL MERCURY ERX	2015-03-11	\$12,720
14026506900	561	INSTALL 3"SS FITTING	2014-03-05	\$0
14026507100	909	INSTALL MERCURY ERX	2014-10-23	\$8,373
14026507300	909	INSTALL MERCURY ERX	2014-09-25	\$11,736
14026507500	909	INSTALL MERCURY ERX	2014-10-01	\$9,755
14026507700	909	INSTALL MERCURY ERX	2014-10-02	\$8,586
14026507900	909	INSTALL MERCURY ERX	2014-09-12	\$17,301
14026508100	903	INSTALL GATE OPERATOR	2014-06-24	\$7,424
14026509300	555	INSTALL 100' - 2" & 4" PM	2014-04-24	\$4,737
14026510400	561	INSTALL 90'-6" PMLP	2014-10-24	\$22,344
14026510800	585	INSTALL 16X16X8 PARKLINE BLDG	2015-12-23	\$75,023
14026511800	561	INSTALL 275' - 4" PMIP	2015-07-29	\$30,742
14026512100	575	NEW LAND FOR REG STATION	2014-02-13	\$0
14026512700	587	INSTALL EFC	2014-05-15	\$10,500
14026512900	573	INSTALL NEW REG STATION	2014-11-19	\$47,401
14026513000	555	INSTALL 750' 2" PM-IP	2014-10-31	\$43,682
14026513400	583	INSTALL 3" OUTLET PLUG VALVE	2014-09-15	\$978
14026513600	555	INSTALL 100' OF 2"PMMP	2014-06-23	\$3,785
14026513700	561	INSTALL 450'-2" PMMP	2014-08-18	\$19,643
14026514100	583	INSTALL 2" PLUG VALVE	2015-01-15	\$1,722
14026514500	583	INSTALL BYPASS VALVE	2014-09-08	\$3,714
14026514700	555	INSTALL 100' - 2" PMIP	2014-05-15	\$4,184
14026514900	555	INSTALL 2550' - 2" PMMP	2014-08-04	\$51,645
14026515400	555	INSTALL 16' OF 2"PMMP	2014-04-22	\$1,358
14026515900	559	INSTALL FITTINGS FOR T BYPASS	2014-09-09	\$15,894
14026516001	561	INSTALL 1550' OF 2" PMMP	2014-07-11	\$207,244
14026516600	903	REPLACE CARPET AT LEXINGTON	2014-08-01	\$23,173
14026516700	903	FAN INSTALLATION AT LEXINGTON	2014-07-25	\$14,486
14026517500	555	INSTALL 100' - 2" P-MP	2014-06-10	\$5,221
14026517900	549	STATEWIDE CKY AMR UNITS	2015-01-06	\$682,381

Job Order	Job Type	Description	In Service Dt	Total Actual Cost
14026518100	549	LEXINGTON CKY AMR UNITS	2014-12-30	\$3,642,082
14026518200	549	ASHLAND CKY AMR UNITS	2014-10-13	\$942,287
14026518600	587	INSTALL EFC	2014-05-22	\$2,547
14026520100	555	INSTALL 100' - 2" PM	2014-05-13	\$1,875
14026520200	561	INSTALL 40'-2" PMMP	2014-06-17	\$17,743
14026522601	561	INSTALL 59' 6" PMMP & 64' 4"P	2014-12-02	\$16,786
14026523500	561	INSTALL 30' 6" PMMP	2014-08-27	\$61,551
14026523700	555	INSTALL 1500' OF 2"PMMP	2014-10-20	\$22,313
14026524400	585	INSTALL BLDG FOR R-1080	2015-01-21	\$21,454
14026524700	555	INSTALL 750' OF 2" PMMP	2015-01-16	\$30,437
14026525400	555	INSTALL 270'-2" PMMP	2014-08-05	\$10,086
14026526000	555	INSTALL 3000' OF 2"/4"PMMP	2015-10-15	\$108,894
14026526100	561	INSTALL 50' OF 6" PMLP	2014-09-09	\$8,767
14026527500	587	INSTALL EFC	2014-07-07	\$11,611
14026527800	905	INSTALL 2 VIDEO TV MONITORS	2014-09-23	\$4,264
14026527900	587	INSTALL MI WIRELESS EFC	2014-08-14	\$5,126
14026528100	587	INSTALL MI WIRELESS EFC	2014-09-15	\$5,863
14026529600	559	INSTALL 1450' OF 4" PMIP	2015-08-24	\$54,253
14026530000	555	INSTALL 260' OF 2"PMIP	2014-09-08	\$14,099
14026530100	573	INSTALL RELIEF VALVE	2014-05-22	\$0
14026530300	577	INSTALL CHAIN LINK FENCE	2015-02-06	\$6,286
14026530600	555	INSTALL 125' - 2" PMIP	2014-09-30	\$6,832
14026530900	561	INSTALL 20'-6" PMLP	2015-09-04	\$11,535
14026531100	561	INSTALL 20'-6" PMLP	2015-09-21	\$10,180
14026531600	583	REPLACE CATALYTIC HEATER	2014-10-28	\$1,359
14026531800	583	INSTALL CAT HEATER	2014-11-10	\$1,402
14026532200	583	INSTALL CAT HEATER	2014-11-11	\$1,759
14026533300	555	INSTALL 675' OF 2"PMMP	2014-10-27	\$9,739
14026534100	585	REG STA 1593 INSTALL FENCE	2014-11-03	\$3,173
14026534300	585	REG STA 1538 FENCE INSTALL	2014-11-03	\$2,200
14026534700	555	INSTALL 480' OF 2"PMMP	2014-11-17	\$17,775
14026534800	559	INSTALL 525' - 2" PM	2014-08-08	\$15,092
14026536400	555	INSTALL 175' - 2" PMMP	2014-12-08	\$3,697
14026536500	577	INSTALL NEW CHAIN LINK FENCE	2015-02-02	\$4,835
14026537000	583	INSTALL ODORIZER	2014-10-15	\$779
14026537200	583	INSTALL ODORIZER	2014-10-15	\$779
14026538100	555	INSTALL 115' OF 2"PMMP	2014-10-01	\$9,422
14026538400	583	INSTALL 2 NEW FISHER CONTROLS	2015-09-11	\$10,174
14026538600	583	INSTALL ODORIZER	2014-10-15	\$779
14026538800	555	INSTALL 550' OF 2"PMMP	2015-01-09	\$12,278
14026539100	583	REPLACE CATALYTIC HEATER	2014-11-05	\$1,922
14026539300	583	REPLACE CATALYTIC HEATER	2014-11-05	\$2,478
14026539500	583	REPLACE CATALYTIC HEATER	2014-11-04	\$1,741
14026539800	587	INSTALL NEW EFC UNIT	2014-09-13	\$1,993
14026540200	555	INSTALL 505' OF 2"PMMP	2015-06-16	\$18,571
14026541000	555	INSTALL 160' - 2" PMIP	2014-11-24	\$5,430
14026541100	555	INSTALL 200' - 2" PMIP	2014-11-04	\$11,635
14026541600	559	INSTALL 350' OF 6" PMLP	2014-11-20	\$87,242
14026542500	555	INTALL 405' OF 2" PMMP	2015-01-22	\$17,395
14026542800	595I	INSTALL 8" PIF (5'-8" PMLP)	2015-01-13	\$32,662
14026543300	557	INSTALL 41'-3" PMIP	2014-08-27	\$5,630

Job Order	Job Type	Description	In Service Dt	Total Actual Cost
14026543501	555	INSTALL 825' OF 2"PMMP	2014-12-15	\$48,555
14026543600	557	INSTALL 30'-2" PMMP	2015-03-31	\$0
14026544400	555	INSTALL 600' OF 2"PMMP	2015-03-23	\$32,400
14026544601	573	PM INSTALL NEW ATHENS POD	2015-11-20	\$1,045,544
14026544700	555	INSTALL 20' OF 2"PMMP MAIN	2014-10-02	\$1,376
14026545400	555	INSTALL 135' OF 2" PMMP	2015-01-13	\$17,103
14026545900	555	INSTALL 210'-2" PMMP	2014-11-11	\$12,387
14026546400	583	REPLACE TOPWORKS R-1484	2015-09-14	\$20,198
14026546600	555	INSTALL 140' OF 2"PMMP	2014-12-08	\$4,239
14026547202	555	INSTALL 1154' OF 2" PMMP	2015-09-04	\$20,156
14026547300	555	INSTALL 350' OF 2"PMMP	2015-12-18	\$35,217
14026547400	583	INSTALL NEW REUGULATORS	2015-11-20	\$3,131
14026548300	555	INSTALL 100' OF 2" PMMP	2014-11-20	\$8,714
14026548800	561	INSTALL 82'-4" CSHP	2015-08-17	\$42,866
14026549500	555	INSTALL 60' OF 2"PMLP MAIN	2014-11-03	\$4,080
14026550801	555	INSTALL 1850' OF 4" PMMP	2015-07-15	\$118,306
14026550900	595I	INSTALL 6" PIF	2015-01-21	\$18,695
14026552401	555	INSTALL 1375' OF 6" CSHP	2015-06-17	\$128,022
14026552701	555	INSTALL 1150' OF 2"PMMP	2015-12-10	\$30,545
14026553000	555	INSTALL 100' - 2" PMMP	2015-01-12	\$10,332
14026553101	557	INSTALL 436'-2" PMMP	2014-11-24	\$0
14026553400	561	INSTALL 380' OF 4" PMMP	2015-02-11	\$49,942
14026554300	555	INSTALL 100' OF 2"PMMP	2015-03-17	\$9,324
14026554900	557	INSTALL 5'-3" PMMP	2014-12-03	\$19,373
14026555100	555	INSTALL 100' - 2" PMIP	2015-08-04	\$13,450
14026555400	555	INSTALL 150' OF 2"PMMP	2014-12-08	\$3,311
14026555500	555	INSTALL 100' OF 2"PMMP	2015-01-16	\$5,624
14026555800	555	INSTALL 425' OF 2"/4"PMMP	2014-12-16	\$13,785
14026556300	561	INSTALL 165' OF 2" PMMP	2015-03-09	\$16,888
14026556700	555	INSTALL 425' OF 2" PMMP	2015-01-15	\$14,533
14026556900	587	UPS CNG STATION GMB SETTING	2015-07-22	\$76,736
14026557400	555	INSTALL 1280'-2" PMIP	2015-03-24	\$39,150
14026557500	561	INSTALL 185' 2"-PMMP	2015-03-19	\$69,949
14026557700	555	INSTALL 670' OF 2" PMMP	2015-02-10	\$38,869
14026558001	555	INSTALL 3400'OF 4"PMMP	2015-11-17	\$77,133
14026558400	587	INSTALL EFC ON METER	2015-02-11	\$7,396
14026558600	587	INSTALL MI WIRELESS EFC	2015-02-18	\$4,638
14026558800	587	INSTALL WIRELESS EFC	2015-02-06	\$6,035
14026559000	587	INSTALL WIRELESS EFC	2015-06-02	\$6,683
14026559200	587	INSTALL WIRELESS EFC	2015-06-03	\$7,282
14026559400	587	INSTALL WIRELESS EFC	2015-06-04	\$6,633
14026559600	587	INSTALL WIRELESS EFC	2015-06-05	\$7,413
15026560200	585	INSTALL NEW BUILDING	2015-01-07	\$19,806
15026560500	577	INSTALL CHAIN LINK FENCE	2015-02-06	\$3,978
15026560600	559	INSTALL 550' - 4" PM	2015-10-29	\$65,141
15026560800	555	INSTALL 2825' OF 2"PMMP	2015-11-12	\$40,998
15026561300	555	INSTALL 150' - 2" PMMP	2015-05-27	\$16,869
15026561700	555	INSTALL 1025' OF 2"PMMP	2015-05-20	\$33,492
15026562000	559	INSTALL 25' 2" PMIP	2015-04-27	\$32,572
15026562200	555	INSTALL 475' OF 2"PMMP	2015-03-09	\$27,213
15026562800	583	INSTALL CATALYTIC HEATER	2014-07-31	\$2,725

Job Order	Job Type	Description	In Service Dt	Total Actual Cost
15026563200	561	INSTALL 200'-2" PMMP	2015-05-19	\$47,355
15026563500	555	INSTALL 90'-2" PMLP	2015-04-24	\$18,719
15026564000	555	INSTALL 30' OF 3"PMLP MAIN	2015-02-04	\$5,453
15026564500	583	INSTALL NEW REGULATOR STATION	2015-11-06	\$99,883
15026566001	555	INSTALL 400' OF 2"PMMP	2015-07-14	\$51,992
15026566501	555	INSTALL 600' OF 2"PMMP	2015-08-28	\$28,500
15026567000	555	INSTALL 365' 6"-PMMP	2015-04-22	\$66,333
15026567100	573	INSTALL PRESSURE RECORD GAUGE	2015-09-29	\$3,967
15026567900	555	INSTALL 1373' - 2" PMMP	2015-11-20	\$21,705
15026570300	587	INSTALL 3" TOPWORKS	2015-05-11	\$6,171
15026570400	903	COOLING TOWER REPLACEMENT	2015-05-23	\$68,298
15026570500	903	REPLACE 5 HOT WATER PUMPS	2015-10-26	\$14,422
15026571000	555	INSTALL 2100' OF 2"PMMP	2015-08-27	\$69,252
15026571500	555	INSTALL 605' OF 2" PMMP	2015-08-13	\$10,951
15026573500	909	PM SCADA WORK AT ATHENS POD	2015-11-20	\$32,313
15026573800	587	INSTALL NEW METER ONLY GMB	2015-11-25	\$12,076
15026574200	903	NEW SECURITY SYSTEM	2015-07-31	\$18,926
15026574500	583	INSTALL NEW OUTLET VALVE	2015-08-28	\$5,783
15026574800	573	INSTALL PILOT HEATER	2015-11-04	\$816
15026575100	561	INSTALL 340'-4" PMMP	2015-11-17	\$12,845
15026575400	555	INSTALL 225' OF 2"PMMP	2015-06-11	\$18,580
15026575500	557	INSTALL 30'-4" PMMP	2015-07-01	\$6,847
15026575800	555	INSTALL 850' OF 2" PMMP	2015-07-27	\$32,644
15026579300	555	INSTALL 1000' OF 2"PMMP	2015-11-19	\$18,683
15026583600	583	INSTALL 461 REGULATORS	2015-07-29	\$6,209
15026584100	903	ROOF REPLACEMENT	2015-07-03	\$335,483
15026584700	555	INSTALL 100' - 4" PMLP	2015-09-24	\$37,511
15026587400	587	INSTALL NEW EFC & MI WIRELESS	2015-07-03	\$10,678
15026587900	561	INSTALL 20'-6" PMMP	2015-10-08	\$40,765
15026588300	555	INSTALL 100' OF 2"PMMP	2015-09-25	\$7,951
15026588400	559	INSTALL 250' OF 2" PMMP	2015-10-19	\$70,104
15026589100	555	INSTALL 905' OF 6" PMMP	2015-09-30	\$50,938
15026589200	583	INSTALL CONTROL REGULATOR	2015-08-29	\$6,589
15026592300	555	INSTALL 595'-2" PMMP	2015-11-18	\$51,875
15026592400	555	INSTALL 600' OF 2"PMMP	2015-08-21	\$10,339
15026593201	555	INSTALL 160' OF 2" PMMP	2015-10-28	\$5,893
15026593700	559	INSTALL 5' - 6" PMLP	2015-09-21	\$371
15026594900	555	INSTALL 100'-2" PMMP	2015-10-15	\$10,115
15026595700	561	INSTALL 20'-4" CS&PMLP	2015-09-28	\$29,426
15026596200	557	INSTALL 3'-4" PMMP	2015-08-07	\$5,788
15026596600	583	REPLACE TOP WORKS W/627'S	2015-08-10	\$0
15026596800	559	INSTALL 155'-4" PMLP	2015-08-18	\$15,265
15026596900	587	REPLACE EFC UNIT	2015-08-07	\$0
15026597800	587	INSTALL EFC	2015-10-28	\$2,854
15026598300	561	INSTALL 120' OF 4"PMMP	2015-10-26	\$21,471
15026598800	903	UPS REPLACEMENT AT ASHLAND	2015-10-02	\$14,086
15026600200	555	INSTALL 120' - 4" PMLP	2015-09-29	\$3,572
15026600400	903	NEW ROOF AT INEZ KY	2015-09-02	\$5,014
15026601800	583	INSTALL FISHER 627 REGS	2015-10-14	\$1,675
15026602500	909	INSTALL REMOTE MONITORING UNIT	2015-08-18	\$1,699
15026602800	909	INSTALL REMOTE MONITORING UNIT	2015-08-20	\$567

Job Order	Job Type	Description	In Service Dt	Total Actual Cost
15026602900	909	INSTALL REMOTE MONITORING UNIT	2015-08-19	\$829
15026603000	909	INSTALL REMOTE MONITORING UNIT	2015-10-21	\$5,387
15026603200	595R	INSTALL NEW RECTIFIER	2015-11-18	\$8,660
15026604000	583	INSTALL 3" MOONEY CONTROL REG	2015-09-17	\$14,826
15026604400	583	INSTALL 2" MOONEY CONTROL REG	2015-09-18	\$4,767
15026604900	555	INSTALL 300'-2" PMMP	2015-11-12	\$11,630
15026605200	559	INSTALL 22'-2" PMMP	2015-09-17	\$128,191
15026605900	583	INSTALL HEATER	2015-11-13	\$2,806
15026607900	903	INSTALL NEW OFFICE DOOR	2015-12-31	\$4,927
15026608000	903	INSTALL NEW AV EQUIPMENT	2015-12-11	\$42,869
15026608100	903	CARPET REPLACEMENT LEXINGTON	2015-11-13	\$62,440
15026609600	559	T-4 TAP FOR MATRIKS WELLS	2015-10-15	\$32,901
15026610500	557	INSTALL 2"/4" SS FITTINGS	2015-03-10	\$2,823
15026611600	555	INSTALL 333' OF 2" PMMP	2015-12-08	\$38,175
15026612000	555	INSTALL 149' - 2" PM	2015-12-15	\$13,215
15026612400	555	INSTALL 97' - 2" PM	2015-10-16	\$2,168
15026613000	577	INSTALL NEW CHAIN LINK FENCE	2015-12-24	\$5,195
15026613300	903	NEW LIGHTENING AT ASHLAND KY	2015-12-21	\$26,357
15026613400	903	INSTALL NEW EXTERIOR DOOR	2015-11-09	\$2,964
15026613500	903	CARPET REPLACEMENT AT LEXINGTO	2015-11-13	\$5,082
15026613600	903	INSTALL 2 NEW EXTERIOR DOORS	2015-12-10	\$6,262
15026615500	573	INSTALLING HEATER ON R-1488	2015-11-20	\$1,132
15026616600	595I	INSTALL 4"PIF (6'-4" PMLP)	2015-12-30	\$13,899
15026619500	559	PM INSTALL OUTLET FOR ATHENS	2015-11-20	\$63
15026621600	583	INSTALL NEW CATLYTIC HEATER	2015-12-04	\$3,206
15026623700	555	INSTALL 97' OF 2" PMMP	2015-12-22	\$9,299
Blanket Budget	565	Non-AMRP Replacement Services	2012	\$727,807
Blanket Budget	565	Non-AMRP Replacement Services	2013	\$897,376
Blanket Budget	565	Non-AMRP Replacement Services	2014	\$1,005,427
Blanket Budget	565	Non-AMRP Replacement Services	2015	\$1,318,331
Blanket Budget	901	Purchase Office Furnature/Equipment	2012	\$13,892
Blanket Budget	901	Purchase Office Furnature/Equipment	2013	\$8,658
Blanket Budget	901	Purchase Office Furnature/Equipment	2014	\$0
Blanket Budget	901	Purchase Office Furnature/Equipment	2015	\$491,327
Blanket Budget	998	Inter Company Transfers - CDC	2012	\$158,677
Blanket Budget	998	Inter Company Transfers - CDC	2013	\$40,961
Blanket Budget	998	Inter Company Transfers - CDC	2014	\$53,408
Blanket Budget	998	Inter Company Transfers - CDC	2015	\$46,430
Blanket Budget	889	Purchase IT Facilities	2012	\$765,106
Blanket Budget	889	Purchase IT Facilities	2013	\$1,426,754
Blanket Budget	889	Purchase IT Facilities	2014	\$1,336,426
Blanket Budget	889	Purchase IT Facilities	2015	\$326,051
Blanket Budget	545	Acquisition Affiliate	2015	\$2,770,424
Blanket Budget	909	Communications Equipment	2012	\$180,913
Blanket Budget	909	Communications Equipment	2013	\$441,165
Blanket Budget	909	Communications Equipment	2014	\$962,839
Blanket Budget	909	Communications Equipment	2015	\$281,878
Blanket Budget	915	Miscellaneous	2012	\$159,321
Blanket Budget	915	Miscellaneous	2013	\$467,310
Blanket Budget	915	Miscellaneous	2014	\$240,617
Blanket Budget	915	Miscellaneous	2015	\$220,311

Job Order	Job Type	Description	In Service Dt	Total Actual Cost
Blanket Budget	567	Meters	2012	\$292,395
Blanket Budget	567	Meters	2013	\$394,596
Blanket Budget	567	Meters	2014	\$434,328
Blanket Budget	567	Meters	2015	\$479,245
Blanket Budget	569	Meter Installations - New	2012	\$94,874
Blanket Budget	569	Meter Installations - New	2013	\$77,281
Blanket Budget	569	Meter Installations - New	2014	\$105,718
Blanket Budget	569	Meter Installations - New	2015	\$193,952
Blanket Budget	571	House Regulators - New	2012	\$153,415
Blanket Budget	571	House Regulators - New	2013	\$166,611
Blanket Budget	571	House Regulators - New	2014	\$163,945
Blanket Budget	571	House Regulators - New	2015	\$175,378
Blanket Budget	563	Service Lines - New	2012	\$1,351,018
Blanket Budget	563	Service Lines - New	2013	\$1,524,965
Blanket Budget	563	Service Lines - New	2014	\$1,857,933
Blanket Budget	563	Service Lines - New	2015	\$2,048,975



TCC	JO NO	Project NO	Budget Category	Project Name	Description	Estimated Cost
2623 - FRANKFORT	15026623600	1534464	Growth	BELL GYMNASIUM KSU	INSTALL 2,200' OF 6" & 2" PMMP	\$ 596,693
2631 - ASHLAND	16026643700	1636651	Growth	Steel Ventures	INSTALL 3400' - 2" WTHP	\$ 332,142
2621 - LEXINGTON	16026659000	1638853	Growth	KFB Vendor Way	INSTALL 350' OF 2" PMMP	\$ 16,182
2621 - LEXINGTON	16026659100	1639001	Growth	KY Eagle Warehouse	INSTALL 2000' OF 2" PMMP	\$ 67,540
2621 - LEXINGTON	16026644200	1637071	Growth	Krikorian Entertainment	INSTALL 750' OF 2" PMMP	\$ 167,194
2629 - WINCHESTER	16026647400	1637073	Growth	Winchester Asphalt Plant	INSTALL 1000' OF 6" CSHP	\$ 127,321
2632 - MAYSVILLE	16026637600	1636294	Replacement	2632 - MAPLE LEAF - REPL JO	INSTALL 20'-8" CSHP	\$ 92,677
2621 - LEXINGTON	15026584901	1530853	Replacement	DAMAGE AT PEPSI ON VERSAILLES RD	INSTALL 15'-6" PMMP	\$ 31,539
2621 - LEXINGTON	15026580901	1530562	Replacement	HIGBEE MILL MAIN REPLACEMENT	INSTALL 650' OF 8"/12" CSHP	\$ 193,870
2629 - WINCHESTER	16026654200	1638587	Betterment	CLINTONVILLE TRAILER PARK	INSTALL 1075' - 2"/4" PMMP	\$ 113,394
2631 - ASHLAND	16026641600	1636797	Betterment	WALNUT ST - GREENUP	INSTALL 375'-4"PMLP	\$ 71,594
2621 - LEXINGTON	14026540600	1425381	Betterment	EXPOSED PIPE REPLACEMENT	INSTALL 100' OF 4" CSHP	\$ 53,153
2631 - ASHLAND	16026655400	1636631	Betterment	R-1403 CPG LINE P UPRATE	INSTALL 4" SST AT R-1403	\$ 4,639
2623 - FRANKFORT	16026657900	1533208	Betterment	R-1860 INSTALL	INSTALL 220' OF 4" CSHP	\$ 51,766
2623 - FRANKFORT	16026658000	1533208	Betterment	R-1860 INSTALL	725' OF 6" PMMP R-1860 OUTLET	\$ 64,903
2621 - LEXINGTON	14026528500	1423941	Betterment	VETERANS PARK EXPOSED PIPE	INSTALL 100' OF 4" CSHP	\$ 47,010
2631 - ASHLAND	13026486800	1313527	Betterment	T-4 XING MIDLAND TRAIL REPLACEMENT	INSTALL 550' (TC) 12" CSHP	\$ 366,921
2629 - WINCHESTER	16026655000	1635764	Public Improvement	US 68 SECTION 3 IMPROVEMENTS	PM RELOCATE 3000'-12"CSHP (TC)	\$ 4,500,000
2629 - WINCHESTER	13026448400	1211453	Public Improvement	FULTON RD EXTENSION	INSTALL 450' - 2" & 4" PMMP	\$ 90,714
2621 - LEXINGTON	16026649700	1532628	Public Improvement	MAN-O-WAR IMPROVEMENTS	INSTALL 134'-4" PMMP	\$ 72,023
2621 - LEXINGTON	16026648900	1637730	Public Improvement	UK UNTILITY COORIDOR	INSTALL 250'-4" PMMP	\$ 83,420
2621 - LEXINGTON	15026598601	1532097	Public Improvement	OPEN GATES MAIN RELOCATION	INSTALL 740' - 2"/4" PMIP	\$ 43,950
2621 - LEXINGTON	15026595000	1531755	Public Improvement	E BRANNON RD RELOCATION	INSTALL 260'-4"-CSHP	\$ 99,989
2621 - LEXINGTON	15026621900	1534437	Public Improvement	MT TABOR RELOCATION	RETIRE 1250'-6" CSMP	\$ 375,000
2621 - LEXINGTON	16026634400	1635819	Public Improvement	WILSON DOWNING FLOOD MITIGATION	INSTALL 250'-4" PMMP	\$ 10,090
2621 - LEXINGTON	15026601100	1425507	Public Improvement	NEW CIRCLE RD - NORTH	PCE-INSTALL 13500'-12,8,6,4,2"	\$ 3,000,000
2631 - ASHLAND	15026619900	1534273	Public Improvement	US 60-SR 180 HWY IMPROVEMENTS	INSTALL 500'-12" CSHP	\$ 176,616
2631 - ASHLAND	15026620100	1534273	Public Improvement	US 60-SR 180 HWY IMPROVEMENTS	INSTALL 1775'-4"/12" PMMP	\$ 194,402
2621 - LEXINGTON	16026660400	1639187	Public Improvement	TOWN BRANCH TRAIL - MID BLOCK CROSSING	INSTALL 1700'-4" PMMP	\$ 186,003
2600			Growth		Blanket growth related service lines	\$ 1,600,000
			Growth		Blanket Meters	\$ 45,000
			Growth		Meter Installations New	\$ 130,000
			Growth		House Regulators New	\$ 180,000
2600			Replacement		Blanket replacement service lines	\$ 200,000
2623 - FRANKFORT	15026611400	1533208	Replacement	R-1860 INSTALL	INSTALL R-1860	\$ 78,119
2631 - ASHLAND	15026569500	1103867	Replacement	INCO ALLOY POD	PM INSTALL POD HUNTINGTON ALLO	\$ 1,217,810
2623 - FRANKFORT	15026586900	1531006	Replacement	TOYOTA HEATER REPLACEMENT	INSTALL CWT HEATER	\$ 306,322
2621 - LEXINGTON	16026643500	1637059	Replacement	R-1037 VALVE REPLACEMENT	INSTALL 2" VALVES	\$ 24,215
2621 - LEXINGTON	16026657500	1638867	Replacement	WILLOW SPRINGS REGULATOR CHANGE	INSTALL 3" MOONEY CONTROL REG	\$ 6,149
2629 - WINCHESTER	16026646400	1103870	Replacement	WINCHESTER FARMS HEATER	INSTALL NEW WATER BATH HEATER	\$ 65,000
2632 - MAYSVILLE	16026639500	1636564	Replacement	MAPLE LEAF RECTIFIER & GROUND BED	INSTAL NEW RECTIFIER & GB	\$ 67,085
2621 - LEXINGTON	16026650100	1637924	Support Services	STATION ELECTRONICS FOR CPG SEPARATION	INSTALL HEATR SWTCH & TMP TRNS	\$ 21,116
2632 - MAYSVILLE	16026649900	1637924	Support Services	STATION ELECTRONICS FOR CPG SEPARATION	INSTALLATION OF MERCURY ERX	\$ 22,109
2632 - MAYSVILLE	16026650500	1637924	Support Services	STATION ELECTRONICS FOR CPG SEPARATION	INSTALL MERCURY ERX	\$ 21,414
2632 - MAYSVILLE	16026650600	1637924	Support Services	STATION ELECTRONICS FOR CPG SEPARATION	INSTALL MERCURY ERX	\$ 20,721
2629 - WINCHESTER	16026650300	1637924	Support Services	STATION ELECTRONICS FOR CPG SEPARATION	INSTALL MERCURY ERX	\$ 21,414
2629 - WINCHESTER	16026650200	1637924	Support Services	STATION ELECTRONICS FOR CPG SEPARATION	INSTALL MERCURY ERX	\$ 24,286
2629 - WINCHESTER	16026650700	1637924	Support Services	STATION ELECTRONICS FOR CPG SEPARATION	INSTALL MERCURY ERX	\$ 42,260
2629 - WINCHESTER	16026650400	1637924	Support Services	STATION ELECTRONICS FOR CPG SEPARATION	INSTALL MERCURY ERX	\$ 21,414



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

19. Refer to the Company's response to Staff 2-21.
- a. Provide the actual costs of third party damage by FERC account for each year 2012 through 2015, and the costs included by FERC account in the base year and test year.
  - b. Provide the revenues recovered for third party damage by FERC account for each year 2012 through 2015, and the revenues by FERC account in the base year and test year.

**Response:**

- a. Please see AG 2-19 Attachment A for the response.
- b. Please see AG 2-19 Attachment A for the response. Columbia does not record revenues when it recovers expense associated with third party damages, except in the Other Gas Revenue 495 account where it records the recovery of lost gas related to third party damage. Instead, Columbia

records a credit to the O&M expense accounts that were originally charged when the damage occurred.

**Third Party Damages by FERC Account**

<u>Account</u>	<u>Description</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Base Period*</u>	<u>Test Period*</u>
495	Other Gas Revenues	(50,071.37)	(40,673.19)	(19,592.99)	(10,372.10)	(2,655.46)	-
878	Meter and House Regulator Expense	-	-	(9,787.08)	(33,286.33)	(11,636.00)	(8,568.00)
879	Customer Installations Expenses	-	-	(2,777.75)	(2,057.25)	(1,183.00)	(591.00)
887	Maintenance of Mains	(67,133.35)	(123,714.82)	(44,573.82)	(129,891.18)	(33,078.00)	(37,444.00)
892	Maintenance of Services	(148,893.31)	(116,480.95)	(147,564.08)	(200,151.49)	(110,464.00)	(51,457.00)
903	Customer Records and Collection Expenses	-	-	(1,149.50)	(2,024.00)	(1,936.00)	(595.00)
<b>Total</b>		<b>(266,098.03)</b>	<b>(280,868.96)</b>	<b>(225,445.22)</b>	<b>(377,782.35)</b>	<b>(160,952.46)</b>	<b>(98,655.00)</b>

\* 495 Forecasted Other Gas Revenue is based off a historical seven year average, therefore direct allocation attributed to Third Party Damages can not be ascertained.

**COLUMBIA GAS OF KENTUCKY, INC.**  
**RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL**  
**REQUEST FOR INFORMATION**  
**DATED AUGUST 5, 2016**

20. Refer to the Company's response to Staff 2-57. Provide a schedule showing the assignments/allocations for NiSource Service Company starting with the total incurred by the service company and the allocations to each affiliate, including the Company, for each month January 2012 through December 2017. Provide direct assignments separately from allocations. Provide all data used to develop each allocation factor and show the activity/cost center costs and the allocations to each affiliate.

**Response:**

Please see the below table of attachment references for the requested data. Please note that AG 2-20 Attachments A and I include actual data through July 2016, whereas the filed Base Period includes 6 months of actual data, 6 months of forecasted data for the twelve months ended August 2016.

Attachment A	Schedule of assignments/allocations by affiliate and month
Attachment B	Support data for Bases 1, 2, 7, 8, 9, 10, 11, 14, 15, 16, & 17
Attachment C	Support data for Basis 13, Southlake Space Allocation
Attachment D	Support data for Basis 13, Marble Cliff Space Allocation

Attachment E	Support data for Basis 13, Civic Center/Arena Space Allocation
Attachment F	Support data for Basis 13, IT Devices
Attachment G	Support data for Basis 13, Mainframe Usage
Attachment H	Support data for Basis 20, Service Company Billing
Attachment I	Schedule of activity/cost center costs and allocations to affiliates

Allocation Basis	Company Name	January 2012 Actual	February 2012 Actual	March 2012 Actual	April 2012 Actual	May 2012 Actual	June 2012 Actual	July 2012 Actual	August 2012 Actual
<b>Basis 1</b>	00011 Columbia Energy Group-Parent Company	413	101	209	199	200	175	152	79
	00014 Columbia Gulf Transmission Company	141,368	129,813	159,992	146,037	166,706	148,159	172,013	144,179
	00022 Columbia Insurance Company	3,462	4,104	4,446	3,446	4,894	3,946	4,482	4,577
	00024 TPC	863	789	994	977	1,240	892	882	891
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	120,861	131,744	162,516	131,830	145,074	128,044	134,357	153,068
	00034 Columbia Gas of Ohio, Inc.	1,060,763	1,116,399	1,376,942	1,116,361	1,228,918	1,085,063	1,139,020	1,180,952
	00035 Columbia Gas of Maryland, Inc.	46,870	52,796	64,454	51,623	57,067	46,608	52,368	57,372
	00037 Columbia Gas of Pennsylvania, Inc.	588,778	648,272	791,068	633,221	700,465	570,842	643,430	668,933
	00038 Columbia Gas of Virginia, Inc.	263,703	306,188	378,591	298,008	335,049	261,569	305,033	329,441
	00044 NiSource Crossroads Pipeline Company	4,601	6,165	7,656	6,930	7,950	7,072	8,234	6,853
	00051 Columbia Gas Transmission Corporation	785,619	935,419	1,149,628	1,042,212	1,193,407	1,063,878	1,239,426	1,048,173
	00054 Columbia Remainder Corporation	5	4	7	9	4	6	9	7
	00057 CNS Microwave	33	94	121	88	137	118	108	105
	00058 NiSource, Inc.	995	1,204	1,599	1,346	1,719	1,279	1,195	1,256
	00059 Northern Indiana Public Service Company - Common	278,484	321,260	378,532	292,030	400,563	374,268	321,628	353,129
	00060 NiSource Development Company	1,341	3,077	4,072	3,623	4,496	3,855	3,818	3,552
	00062 NiSource Capital Markets	0	4	3	2	3	4	2	1
	00068 Energy USA, Inc.	40	53	65	55	82	57	57	6
	00069 Primary Energy, Inc.	18	-						
	00071 NiSource Retail Services	606	592	698	624	984	706	638	753
	00074 Service Protection Group LLC	0	-	0	-	-	-	-	-
	00075 NiSource Finance Company	106	236	276	205	334	253	254	57
	00078 NiSource Energy Technology	54	63	79	65	84	61	66	16
	00080 Columbia Gas of Massachusetts	409,808	470,746	568,855	447,437	503,618	467,993	441,320	516,593
	00082 Columbia Gulf Transmission Service Company	37,427	45,504	55,131	48,898	57,186	51,022	60,494	51,153
	00091 Energy Interchange, LLC	1,231							
00092 NiSource Energy Ventures, LLC	423	869	1,046	939	1,100	1,004	1,178	960	
00093 Columbia Gas of Ohio Receivables Corp	2	3	7	11	10	4	5	5	
00094 Columbia Gas of Pennsylvania Receivables Corp	3	1	2	13	13	6	7	6	
00095 NIPSCO Accounts Receivable Corp		78	85	67	94	74	84		
00096 NiSource Midstream Services, LLC	5,226	16,782	20,331	17,966	21,106	18,804	22,268	26,247	
00097 Kennesaw Pipeline LLC	169	235	285	245	280	264	319	263	
<b>Basis 1 Total</b>		<b>3,753,275</b>	<b>4,192,593</b>	<b>5,127,687</b>	<b>4,244,465</b>	<b>4,832,784</b>	<b>4,236,027</b>	<b>4,552,846</b>	<b>4,548,624</b>
<b>Basis 10</b>	00032 Columbia Gas of Kentucky, Inc.	179,877	156,423	195,403	165,575	185,885	197,141	191,995	179,553
	00034 Columbia Gas of Ohio, Inc.	1,873,420	1,629,904	2,043,265	1,726,673	1,935,179	2,052,645	1,995,380	1,885,010
	00035 Columbia Gas of Maryland, Inc.	45,131	39,770	50,871	42,415	46,918	49,773	48,616	45,078
	00037 Columbia Gas of Pennsylvania, Inc.	582,281	508,032	650,010	541,964	599,400	635,859	621,054	580,794
	00038 Columbia Gas of Virginia, Inc.	330,665	291,524	365,838	310,253	344,498	367,478	356,417	336,591
	00059 Northern Indiana Public Service Company - Common	492,170	261,193	520,302	402,385	465,121	434,819	491,217	377,966
	00080 Columbia Gas of Massachusetts	261,899	199,439	275,855	235,013	267,218	283,048	269,669	235,324
<b>Basis 10 Total</b>		<b>3,765,443</b>	<b>3,086,285</b>	<b>4,101,543</b>	<b>3,424,279</b>	<b>3,844,220</b>	<b>4,020,762</b>	<b>3,974,349</b>	<b>3,640,315</b>
<b>Basis 11</b>	00011 Columbia Energy Group-Parent Company	1,251	771	1,342	1,132	974	1,082	1,173	901
	00014 Columbia Gulf Transmission Company	7,320	6,408	7,073	7,489	7,684	7,525	7,824	7,391
	00022 Columbia Insurance Company	110	92	126	135	133	100	132	147

Allocation Basis	Company Name	January 2012 Actual	February 2012 Actual	March 2012 Actual	April 2012 Actual	May 2012 Actual	June 2012 Actual	July 2012 Actual	August 2012 Actual
	00024 TPC	2,309	1,768	2,000	2,112	2,257	1,909	1,869	1,786
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	36,503	35,250	38,949	37,764	39,907	36,295	39,070	43,188
	00034 Columbia Gas of Ohio, Inc.	320,948	296,725	329,301	318,615	340,317	312,050	335,488	382,522
	00035 Columbia Gas of Maryland, Inc.	14,063	12,748	14,203	13,534	14,288	13,166	14,226	16,386
	00037 Columbia Gas of Pennsylvania, Inc.	149,765	135,732	149,643	145,466	155,502	142,342	153,623	176,759
	00038 Columbia Gas of Virginia, Inc.	63,771	61,319	67,756	66,091	69,891	63,771	69,360	78,336
	00044 NiSource Crossroads Pipeline Company	715	683	807	749	977	736	787	627
	00051 Columbia Gas Transmission Corporation	263,948	236,421	274,998	269,006	290,345	264,401	279,014	310,681
	00054 Columbia Remainder Corporation	82	51	58	63	27	49	96	80
	00057 CNS Microwave	576	541	618	654	697	620	612	497
	00058 NiSource, Inc.	4,585	4,641	5,688	4,445	4,678	3,871	3,178	3,890
	00059 Northern Indiana Public Service Company - Common	673,194	601,837	691,590	676,482	719,478	653,754	701,314	805,201
	00060 NiSource Development Company	1,104	712	940	1,132	1,047	757	840	1,189
	00062 NiSource Capital Markets	2	48	23	14	21	30	18	6
	00068 Energy USA, Inc.	107	87	73	106	112	68	84	74
	00069 Primary Energy, Inc.	85	-						
	00071 NiSource Retail Services	2,571	2,702	2,124	2,060	2,960	2,583	2,661	2,764
	00074 Service Protection Group LLC	2	-	3	-	-	-	-	-
	00075 NiSource Finance Company	60	117	94	78	158	163	141	67
	00078 NiSource Energy Technology	291	56	58	83	57	43	39	43
	00080 Columbia Gas of Massachusetts	154,323	142,512	158,278	155,198	164,127	151,337	161,815	175,803
	00082 Columbia Gulf Transmission Service Company	59,734	52,438	61,244	59,579	64,409	58,553	61,298	68,246
	00091 Energy Interchange, LLC	85							
	00092 NiSource Energy Ventures, LLC	110	192	91	164	179	369	444	218
	00093 Columbia Gas of Ohio Receivables Corp	41	46	58	75	63	32	51	53
	00094 Columbia Gas of Pennsylvania Receivables Corp	58	20	14	92	82	49	75	74
	00095 NIPSCO Accounts Receivable Corp		-	-	-	-	-	-	
	00096 NiSource Midstream Services, LLC	537	2,906	3,435	3,220	3,436	3,125	3,566	6,924
	00097 Kennesaw Pipeline LLC	-	2	3	3	3	2	3	3
<b>Basis 11 Total</b>		<b>1,758,254</b>	<b>1,596,822</b>	<b>1,810,592</b>	<b>1,765,543</b>	<b>1,883,812</b>	<b>1,718,784</b>	<b>1,838,798</b>	<b>2,083,857</b>
<b>Basis 13</b>	00011 Columbia Energy Group-Parent Company	5,432	4,158	7,844	6,248	5,252	6,078	5,924	5,149
	00014 Columbia Gulf Transmission Company	98,209	127,387	129,780	106,866	119,499	144,090	133,879	167,233
	00022 Columbia Insurance Company	2,859	3,611	3,367	3,658	3,283	3,857	3,712	4,241
	00024 TPC	7,196	3,637	3,734	4,167	4,020	3,913	3,189	2,063
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	156,910	156,845	151,686	158,037	147,825	162,910	157,803	166,603
	00034 Columbia Gas of Ohio, Inc.	1,201,323	1,188,540	1,180,067	1,227,488	1,158,445	1,260,497	1,232,789	1,282,134
	00035 Columbia Gas of Maryland, Inc.	46,066	45,647	45,550	46,806	43,331	47,983	46,909	54,473
	00037 Columbia Gas of Pennsylvania, Inc.	435,521	444,662	434,000	451,645	427,535	469,430	455,289	483,878
	00038 Columbia Gas of Virginia, Inc.	243,437	251,239	245,437	255,926	239,765	263,304	256,940	270,085
	00044 NiSource Crossroads Pipeline Company	1,954	2,369	2,574	2,465	2,755	2,582	2,474	2,656
	00051 Columbia Gas Transmission Corporation	1,227,837	1,416,463	1,313,884	1,350,997	1,275,482	1,523,399	1,429,100	1,656,736
	00054 Columbia Remainder Corporation	196	177	173	193	78	164	285	252
	00057 CNS Microwave	976	1,077	1,127	1,281	1,210	1,283	1,096	1,252

Allocation Basis	Company Name	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	00058 NiSource, Inc.	15,934	19,395	25,797	20,190	19,456	18,174	16,056	19,036
	00059 Northern Indiana Public Service Company - Common	1,266,692	1,338,665	1,345,540	1,351,874	1,299,182	1,400,967	1,343,771	1,459,157
	00060 NiSource Development Company	3,808	3,499	5,473	5,399	4,765	4,203	4,222	5,488
	00062 NiSource Capital Markets	7	168	69	44	60	100	53	54
	00068 Energy USA, Inc.	385	386	396	475	449	354	387	419
	00069 Primary Energy, Inc.	293	-						
	00071 NiSource Retail Services	6,676	9,817	7,402	7,198	9,182	9,441	8,775	9,495
	00074 Service Protection Group LLC	7	-	8	-	-	-	-	-
	00075 NiSource Finance Company	195	476	390	349	538	644	517	333
	00078 NiSource Energy Technology	771	579	618	686	564	568	549	228
	00080 Columbia Gas of Massachusetts	483,391	532,578	516,695	538,265	507,945	565,454	542,946	585,204
	00082 Columbia Gulf Transmission Service Company	85,388	92,263	91,986	92,555	88,845	97,365	95,657	117,725
	00091 Energy Interchange, LLC	54							
	00092 NiSource Energy Ventures, LLC	295	888	808	921	890	1,575	1,722	1,300
	00093 Columbia Gas of Ohio Receivables Corp	400	391	482	599	471	418	498	470
	00094 Columbia Gas of Pennsylvania Receivables Corp	309	222	234	519	416	363	445	533
	00095 NIPSCO Accounts Receivable Corp		-	-	-	-	-	-	
	00096 NiSource Midstream Services, LLC	1,127	2,470	2,678	2,254	2,199	2,583	2,878	5,333
	00097 Kennesaw Pipeline LLC	-	9	8	8	8	9	9	10
<b>Basis 13 Total</b>		<b>5,293,649</b>	<b>5,647,619</b>	<b>5,517,806</b>	<b>5,637,113</b>	<b>5,363,451</b>	<b>5,991,709</b>	<b>5,747,875</b>	<b>6,301,540</b>
<b>Basis 14</b>	00032 Columbia Gas of Kentucky, Inc.			698	3,307	2,597	2,130	2,347	1,198
	00034 Columbia Gas of Ohio, Inc.			12,120	57,377	45,060	36,959	40,723	47,459
	00035 Columbia Gas of Maryland, Inc.			24	111	87	72	79	38
	00037 Columbia Gas of Pennsylvania, Inc.			2,433	11,520	9,047	7,421	8,176	4,396
	00038 Columbia Gas of Virginia, Inc.			455	2,152	1,689	1,386	1,527	846
<b>Basis 14 Total</b>				<b>15,729</b>	<b>74,467</b>	<b>58,480</b>	<b>47,968</b>	<b>52,852</b>	<b>53,937</b>
<b>Basis 2</b>	00014 Columbia Gulf Transmission Company	6,801	2,411	(32)	3,053	(1,012)	(11)	34	11
	00024 TPC	(6)	(1)	(1)	4	(5)	(0)		
	00032 Columbia Gas of Kentucky, Inc.	783	1,279	675	1,254	1,139	2,004	1,115	3,563
	00034 Columbia Gas of Ohio, Inc.	6,118	10,281	5,429	10,090	9,153	16,119	8,970	28,984
	00035 Columbia Gas of Maryland, Inc.	318	524	277	515	466	822	458	1,462
	00037 Columbia Gas of Pennsylvania, Inc.	2,796	4,755	2,511	4,666	4,233	7,455	4,149	13,586
	00038 Columbia Gas of Virginia, Inc.	1,903	3,125	1,651	3,066	2,783	4,900	2,727	8,684
	00044 NiSource Crossroads Pipeline Company	219	80	4	102	(44)	(3)		
	00051 Columbia Gas Transmission Corporation	28,012	10,461	(142)	13,250	(4,397)	(49)	149	47
	00057 CNS Microwave	(3)	(1)	(0)	2	(2)	(0)		
	00059 Northern Indiana Public Service Company - Common	(10,258)	(1,606)	(2,780)	9,256	(7,517)	(82)	254	81
	00060 NiSource Development Company	(96)	(15)	(13)	67	(72)	(5)		
	00069 Primary Energy, Inc.	(3)							
	00071 NiSource Retail Services		(1)	(0)	2	(2)	(0)		
	00080 Columbia Gas of Massachusetts	2,678	4,435	2,341	4,350	3,948	6,950	3,868	12,371
	00091 Energy Interchange, LLC	9							
	00092 NiSource Energy Ventures, LLC		2	(0)	4	(2)	(0)		
	00096 NiSource Midstream Services, LLC	591	215	10	274	(118)	(9)		
	00097 Kennesaw Pipeline LLC	20	26	11	6	7	(0)		





Allocation Basis	Company Name	January 2012 Actual	February 2012 Actual	March 2012 Actual	April 2012 Actual	May 2012 Actual	June 2012 Actual	July 2012 Actual	August 2012 Actual
	00044 NiSource Crossroads Pipeline Company								
	00051 Columbia Gas Transmission Corporation								
	00054 Columbia Remainder Corporation								
	00057 CNS Microwave								
	00058 NiSource, Inc.								
	00059 Northern Indiana Public Service Company - Common								
	00060 NiSource Development Company								
	00062 NiSource Capital Markets								
	00068 Energy USA, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company								
	00078 NiSource Energy Technology								
	00080 Columbia Gas of Massachusetts								
	00082 Columbia Gulf Transmission Service Company								
	00092 NiSource Energy Ventures, LLC								
	00093 Columbia Gas of Ohio Receivables Corp								
	00094 Columbia Gas of Pennsylvania Receivables Corp								
	00096 NiSource Midstream Services, LLC								
<b>Basis 4 Total</b>									
<b>Basis 7</b>	00011 Columbia Energy Group-Parent Company	343	55	27	25	29	18	33	
	00014 Columbia Gulf Transmission Company	14,633	20,098	10,313	9,967	11,010	7,375	12,447	11,528
	00022 Columbia Insurance Company	3,552	5,776	2,790	2,701	3,066	1,868	3,422	3,259
	00024 TPC	529	770	372	360	408	249	456	434
	00032 Columbia Gas of Kentucky, Inc.	4,705	7,865	3,800	3,678	4,174	2,545	4,661	4,438
	00034 Columbia Gas of Ohio, Inc.	41,659	66,445	32,095	31,067	35,266	21,496	39,373	34,042
	00035 Columbia Gas of Maryland, Inc.	1,589	2,805	1,355	1,311	1,489	907	1,663	1,613
	00037 Columbia Gas of Pennsylvania, Inc.	20,596	35,037	16,924	16,382	18,597	11,336	20,762	18,682
	00038 Columbia Gas of Virginia, Inc.	9,690	17,381	8,396	8,127	9,225	5,623	10,299	9,775
	00044 NiSource Crossroads Pipeline Company	494	943	485	469	517	347	586	545
	00051 Columbia Gas Transmission Corporation	78,976	141,439	72,721	70,280	77,563	52,116	87,727	82,907
	00057 CNS Microwave	62	110	53	51	58	36	65	62
	00058 NiSource, Inc.	685	1,100	531	514	584	356	652	683
	00059 Northern Indiana Public Service Company - Common	119,805	213,250	103,006	99,707	113,186	68,991	126,364	123,572
	00060 NiSource Development Company	1,651	2,805	1,355	1,311	1,489	907	1,663	1,707
	00068 Energy USA, Inc.	31	55	27	25	29	18	33	
	00069 Primary Energy, Inc.	31							
	00071 NiSource Retail Services	374	440	213	206	234	142	261	279
	00075 NiSource Finance Company	94	275	133	128	146	89	163	31
	00078 NiSource Energy Technology	31	55	27	25	29	18	33	
	00080 Columbia Gas of Massachusetts	20,690	34,927	16,871	16,330	18,539	11,300	20,696	19,333
	00082 Columbia Gulf Transmission Service Company	3,590	6,860	3,539	3,420	3,769	2,545	4,265	4,173
	00091 Energy Interchange, LLC	18							
	00092 NiSource Energy Ventures, LLC	6	119	62	59	65	45	74	70
	00095 NIPSCO Accounts Receivable Corp		110	53	51	58	36	65	

Allocation Basis	Company Name	January 2012 Actual	February 2012 Actual	March 2012 Actual	April 2012 Actual	May 2012 Actual	June 2012 Actual	July 2012 Actual	August 2012 Actual
	00096 NiSource Midstream Services, LLC	78	2,651	1,364	1,318	1,455	977	1,645	2,214
	00097 Kennesaw Pipeline LLC	3	59	27	29	32	20	32	33
<b>Basis 7 Total</b>		<b>323,915</b>	<b>561,430</b>	<b>276,535</b>	<b>267,543</b>	<b>301,016</b>	<b>189,358</b>	<b>337,437</b>	<b>319,379</b>
<b>Basis 8</b>	00032 Columbia Gas of Kentucky, Inc. 00034 Columbia Gas of Ohio, Inc. 00035 Columbia Gas of Maryland, Inc. 00037 Columbia Gas of Pennsylvania, Inc. 00038 Columbia Gas of Virginia, Inc. 00080 Columbia Gas of Massachusetts								
<b>Basis 8 Total</b>									
<b>Basis 9</b>	00014 Columbia Gulf Transmission Company 00032 Columbia Gas of Kentucky, Inc. 00034 Columbia Gas of Ohio, Inc. 00035 Columbia Gas of Maryland, Inc. 00037 Columbia Gas of Pennsylvania, Inc. 00038 Columbia Gas of Virginia, Inc. 00044 NiSource Crossroads Pipeline Company 00051 Columbia Gas Transmission Corporation 00059 Northern Indiana Public Service Company - Common 00080 Columbia Gas of Massachusetts 00096 NiSource Midstream Services, LLC	1,716 1,230 8,626 321 4,104 2,181 25 9,036 11,678 3,347	1,240 1,181 8,512 312 4,226 2,096 26 9,246 12,114 3,130 96	1,385 1,319 9,508 349 4,721 2,342 28 10,328 13,531 3,496 108	1,183 1,126 8,118 297 4,031 1,999 24 8,818 11,553 2,985 94	1,295 1,233 8,887 326 4,412 2,189 26 9,653 12,648 3,268 101	1,193 1,136 8,190 300 4,066 2,017 24 8,896 11,655 3,011 94	1,318 1,255 9,044 332 4,491 2,228 27 9,824 12,872 3,326 102	1,460 1,359 9,305 333 4,420 2,412 31 8,309 12,694 3,438 87
<b>Basis 9 Total</b>		<b>42,265</b>	<b>42,181</b>	<b>47,114</b>	<b>40,228</b>	<b>44,040</b>	<b>40,582</b>	<b>44,818</b>	<b>43,848</b>
<b>Direct Billed</b>	00011 Columbia Energy Group-Parent Company 00014 Columbia Gulf Transmission Company 00022 Columbia Insurance Company 00024 TPC 00027 Columbia Deepwater 00032 Columbia Gas of Kentucky, Inc. 00034 Columbia Gas of Ohio, Inc. 00035 Columbia Gas of Maryland, Inc. 00037 Columbia Gas of Pennsylvania, Inc. 00038 Columbia Gas of Virginia, Inc. 00044 NiSource Crossroads Pipeline Company 00051 Columbia Gas Transmission Corporation 00054 Columbia Remainder Corporation 00057 CNS Microwave 00058 NiSource, Inc. 00059 Northern Indiana Public Service Company - Common 00060 NiSource Development Company 00062 NiSource Capital Markets 00068 Energy USA, Inc. 00069 Primary Energy, Inc. 00071 NiSource Retail Services 00074 Service Protection Group LLC 00075 NiSource Finance Company	41,643 409,352 1,332 48,386  1,221,386 2,249,155 155,982 997,261 579,775 10,026 2,566,740 5,183 3,838 226,472 3,219,764 41,879 171 (6,047) 3,776 218,517 253 3,233	17,767 469,460 4,254 28,152  (410,659) 3,342,124 170,544 1,347,585 834,840 10,134 2,388,012 3,356 5,517 633,599 2,896,656 28,189 3,098 3,233  239,008 129 5,797	50,752 435,448 4,003 30,066  388,744 2,748,936 165,323 1,110,305 743,224 12,381 2,607,642 3,427 2,599 651,031 3,254,529 38,219 1,336 5,593  161,685 192 2,848	35,123 426,565 5,704 32,497  428,413 2,851,251 141,062 1,274,691 736,884 8,781 2,594,481 3,346 7,063 460,311 3,060,806 46,927 854 4,428  181,845 149 2,431	26,219 452,580 3,037 39,350  383,705 2,791,784 144,471 1,219,502 727,488 20,186 2,683,118 1,540 13,980 544,733 2,797,789 65,816 1,251 9,663  215,509 147 6,286	35,946 469,039 3,671 44,240  368,620 2,701,722 161,080 1,270,302 746,937 10,375 3,051,875 3,103 6,194 537,706 3,756,368 60,569 1,868 8,014  251,284 128 18,485	34,733 420,416 17,016 42,027  343,473 2,703,315 148,074 1,241,704 784,330 13,193 2,417,332 5,324 2,493 214,401 2,955,965 32,081 947 3,876  201,011 141 61,524	30,928 350,663 17,118 26,244  388,078 2,817,881 132,777 1,297,858 748,945 7,163 2,602,183 3,802 4,284 308,588 3,094,137 47,041 323 7,564  263,005 92 3,182

Allocation Basis	Company Name	January 2012 Actual	February 2012 Actual	March 2012 Actual	April 2012 Actual	May 2012 Actual	June 2012 Actual	July 2012 Actual	August 2012 Actual
	00078 NiSource Energy Technology	6,932	2,753	4,273	4,672	3,264	47,225	(42,292)	1,871
	00080 Columbia Gas of Massachusetts	1,475,104	1,390,434	1,699,619	1,345,309	1,497,954	1,588,762	1,648,525	1,183,685
	00082 Columbia Gulf Transmission Service Company	83,429	85,825	89,272	90,523	78,624	197,133	70,893	140,407
	00092 NiSource Energy Ventures, LLC	6,631	10,307	79,386	(68,472)	22,769	65,707	94,174	98,398
	00093 Columbia Gas of Ohio Receivables Corp	1,845	2,348	2,750	3,513	2,881	1,642	2,290	1,965
	00094 Columbia Gas of Pennsylvania Receivables Corp	3,222	747	266	4,509	3,982	2,558	3,611	3,047
	00096 NiSource Midstream Services, LLC	19,589	27,148	98,107	36,708	95,243	159,064	27,666	77,493
	00097 Kennesaw Pipeline LLC								
<b>Direct Billed Total</b>		<b>13,594,831</b>	<b>13,540,354</b>	<b>14,391,956</b>	<b>13,720,372</b>	<b>13,852,870</b>	<b>15,569,617</b>	<b>13,448,243</b>	<b>13,658,722</b>
<b>NCSC Overheads</b>	00011 Columbia Energy Group-Parent Company	4,121	2,835	4,115	3,771	2,846	3,590	4,704	2,685
	00014 Columbia Gulf Transmission Company	24,117	23,565	21,685	24,942	22,444	24,953	31,376	22,021
	00022 Columbia Insurance Company	364	339	387	451	390	333	529	439
	00024 TPC	2,565	2,044	1,864	2,495	2,341	1,944	1,804	1,677
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	30,349	32,287	30,349	32,254	29,103	28,391	38,029	35,558
	00034 Columbia Gas of Ohio, Inc.	227,219	226,750	218,790	230,791	217,448	218,125	291,961	241,199
	00035 Columbia Gas of Maryland, Inc.	11,354	12,065	11,707	11,650	10,463	10,771	14,641	12,738
	00037 Columbia Gas of Pennsylvania, Inc.	103,666	104,526	97,782	105,420	99,697	99,200	135,177	116,766
	00038 Columbia Gas of Virginia, Inc.	56,268	59,836	56,177	60,977	55,315	54,954	76,262	64,188
	00044 NiSource Crossroads Pipeline Company	582	734	747	681	1,126	675	902	579
	00051 Columbia Gas Transmission Corporation	120,678	132,368	128,473	140,428	131,291	134,034	182,457	149,299
	00054 Columbia Remainder Corporation	273	188	180	211	79	162	385	239
	00057 CNS Microwave	200	301	279	460	434	405	313	239
	00058 NiSource, Inc.	15,089	17,052	17,422	14,793	13,651	12,827	12,732	11,585
	00059 Northern Indiana Public Service Company - Common	195,541	200,322	190,882	202,528	179,025	184,687	244,776	205,411
	00060 NiSource Development Company	3,639	2,618	2,882	3,771	3,059	2,510	3,368	3,544
	00062 NiSource Capital Markets	9	179	72	48	62	99	72	20
	00068 Energy USA, Inc.	354	320	225	355	328	225	337	219
	00069 Primary Energy, Inc.	282	-						
	00071 NiSource Retail Services	8,470	9,936	6,511	6,862	8,646	8,567	10,671	8,235
	00074 Service Protection Group LLC	9	-	9	-	-	-	-	-
	00075 NiSource Finance Company	200	433	288	259	461	540	565	199
	00078 NiSource Energy Technology	391	207	180	278	168	144	156	129
	00080 Columbia Gas of Massachusetts	94,123	101,202	97,611	103,634	96,629	100,676	134,491	106,594
	00082 Columbia Gulf Transmission Service Company	7,696	8,420	8,960	9,395	8,788	8,333	11,513	9,224
	00091 Energy Interchange, LLC	63							
	00092 NiSource Energy Ventures, LLC	364	706	279	547	523	1,224	1,781	649
	00093 Columbia Gas of Ohio Receivables Corp	136	169	180	249	186	108	204	159
	00094 Columbia Gas of Pennsylvania Receivables Corp	191	75	45	307	239	162	301	219
	00095 NIPSCO Accounts Receivable Corp		-	-	-	-	-	-	
	00096 NiSource Midstream Services, LLC	1,437	2,364	2,467	2,102	1,995	2,214	3,549	4,432
	00097 Kennesaw Pipeline LLC	-	9	9	9	9	9	12	10
<b>NCSC Overheads Total</b>		<b>909,749</b>	<b>941,850</b>	<b>900,557</b>	<b>959,668</b>	<b>886,744</b>	<b>899,857</b>	<b>1,203,067</b>	<b>998,256</b>
<b>Grand Total</b>		<b>34,922,943</b>	<b>35,131,060</b>	<b>37,847,157</b>	<b>35,543,824</b>	<b>36,625,620</b>	<b>38,133,330</b>	<b>36,718,661</b>	<b>38,916,985</b>

Allocation Basis	Company Name	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
<b>Basis 1</b>	00011 Columbia Energy Group-Parent Company	57	63	82	48	31	247	277	298
	00014 Columbia Gulf Transmission Company	155,378	158,212	207,672	282,768	190,235	187,486	182,503	198,267
	00022 Columbia Insurance Company	4,618	5,144	5,437	6,439	4,683	4,460	4,752	5,876
	00024 TPC	810	911	1,010	1,073	752	477	600	576
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	150,217	153,508	220,258	145,019	146,139	164,419	194,917	168,369
	00034 Columbia Gas of Ohio, Inc.	1,159,815	1,185,060	1,700,056	1,119,656	1,128,287	1,284,477	1,522,762	1,315,842
	00035 Columbia Gas of Maryland, Inc.	57,521	58,365	78,607	54,366	54,863	57,329	67,488	58,388
	00037 Columbia Gas of Pennsylvania, Inc.	670,402	680,049	916,418	632,289	639,155	650,227	764,648	662,196
	00038 Columbia Gas of Virginia, Inc.	328,106	333,797	453,080	309,854	310,383	331,058	393,595	338,510
	00044 NiSource Crossroads Pipeline Company	7,428	7,540	9,918	13,618	9,142	7,932	7,716	8,382
	00051 Columbia Gas Transmission Corporation	1,133,802	1,152,127	1,512,901	2,068,429	1,391,915	1,346,969	1,304,616	1,425,135
	00054 Columbia Remainder Corporation	5	6	8	8	5	11	6	3
	00057 CNS Microwave	105	121	124	140	115	149	136	155
	00058 NiSource, Inc.	1,110	1,268	1,421	1,556	1,137	927	958	1,072
	00059 Northern Indiana Public Service Company - Common	357,472	386,850	429,574	432,521	344,709	316,514	334,093	391,827
	00060 NiSource Development Company	3,317	3,836	4,105	4,414	3,422	3,625	3,893	3,841
	00062 NiSource Capital Markets	1	1	4	1	2	1	0	0
	00068 Energy USA, Inc.	4	4	6	3	4	51	54	67
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services	669	857	862	888	660	86	39	0
	00074 Service Protection Group LLC	-	-	0	-	0	-	-	-
	00075 NiSource Finance Company	58	65	70	80	55	107	106	130
	00078 NiSource Energy Technology	12	11	14	11	8	8	12	10
	00080 Columbia Gas of Massachusetts	530,579	533,803	728,825	543,779	502,935	515,428	647,648	538,783
	00082 Columbia Gulf Transmission Service Company	56,532	57,057	75,540	105,405	70,792	67,200	63,674	71,245
	00091 Energy Interchange, LLC								
00092 NiSource Energy Ventures, LLC	1,052	1,084	1,428	1,978	1,322	1,023	969	1,074	
00093 Columbia Gas of Ohio Receivables Corp	8	3	5	3	2	1	3	2	
00094 Columbia Gas of Pennsylvania Receivables Corp	10	5	7	4	2	4	7	7	
00095 NIPSCO Accounts Receivable Corp									
00096 NiSource Midstream Services, LLC	28,931	29,241	38,695	54,012	36,242	52,138	49,358	55,310	
00097 Kennesaw Pipeline LLC	292	298	388						
<b>Basis 1 Total</b>		<b>4,648,310</b>	<b>4,749,283</b>	<b>6,386,516</b>	<b>5,778,362</b>	<b>4,836,998</b>	<b>4,992,354</b>	<b>5,544,830</b>	<b>5,245,367</b>
<b>Basis 10</b>	00032 Columbia Gas of Kentucky, Inc.	195,289	177,200	223,169	195,590	178,741	190,662	190,719	200,593
	00034 Columbia Gas of Ohio, Inc.	2,042,658	1,857,302	2,334,887	2,052,781	1,875,822	1,999,030	1,998,862	2,102,428
	00035 Columbia Gas of Maryland, Inc.	49,068	45,170	57,113	48,450	44,304	47,511	47,718	50,135
	00037 Columbia Gas of Pennsylvania, Inc.	632,180	581,949	737,073	634,730	580,800	615,118	617,911	649,935
	00038 Columbia Gas of Virginia, Inc.	365,939	332,127	425,134	366,667	333,945	356,225	357,747	374,190
	00059 Northern Indiana Public Service Company - Common	277,550	380,660	375,204	355,818	573,110	369,048	570,504	451,252
	00080 Columbia Gas of Massachusetts	220,375	255,201	294,342	245,259	295,956	305,861	266,827	269,083
<b>Basis 10 Total</b>		<b>3,783,059</b>	<b>3,629,609</b>	<b>4,446,922</b>	<b>3,899,295</b>	<b>3,882,679</b>	<b>3,883,455</b>	<b>4,050,288</b>	<b>4,097,614</b>
<b>Basis 11</b>	00011 Columbia Energy Group-Parent Company	844	801	1,211	781	574	645	617	471
	00014 Columbia Gulf Transmission Company	7,072	8,182	11,096	9,689	8,064	9,636	8,888	9,233
	00022 Columbia Insurance Company	135	140	167	159	132	149	150	152



Allocation Basis	Company Name	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	00024 TPC	1,982	1,775	2,674	2,430	1,856	2,575	2,571	2,787
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	38,190	41,687	56,609	49,282	41,084	49,931	44,557	47,054
	00034 Columbia Gas of Ohio, Inc.	344,669	374,461	509,229	439,618	369,486	408,631	365,852	389,777
	00035 Columbia Gas of Maryland, Inc.	14,921	16,193	22,227	19,313	16,319	20,494	18,655	20,035
	00037 Columbia Gas of Pennsylvania, Inc.	158,734	171,443	234,341	201,324	168,495	199,930	178,185	190,342
	00038 Columbia Gas of Virginia, Inc.	71,750	76,448	103,848	89,587	75,274	90,144	79,855	84,853
	00044 NiSource Crossroads Pipeline Company	576	636	884	782	635	729	606	616
	00051 Columbia Gas Transmission Corporation	282,024	303,665	422,182	373,809	300,634	336,123	299,582	304,423
	00054 Columbia Remainder Corporation	80	73	114	127	86	181	71	70
	00057 CNS Microwave	425	490	747	599	476	574	530	512
	00058 NiSource, Inc.	2,782	3,055	4,958	3,384	2,844	4,332	2,782	3,821
	00059 Northern Indiana Public Service Company - Common	728,037	787,580	1,082,429	944,842	762,908	884,783	789,436	802,271
	00060 NiSource Development Company	823	757	820	1,120	836	932	882	1,097
	00062 NiSource Capital Markets	21	20	53	24	30	20	3	3
	00068 Energy USA, Inc.	52	53	79	56	59	68	61	66
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services	2,770	4,024	4,605	3,808	3,473	1,436	437	7
	00074 Service Protection Group LLC	-	-	4	-	3	-	-	
	00075 NiSource Finance Company	132	137	211	227	132	93	107	126
	00078 NiSource Energy Technology	27	33	53	40	23	12	11	11
	00080 Columbia Gas of Massachusetts	163,673	176,540	240,105	211,758	171,882	205,381	186,945	189,350
	00082 Columbia Gulf Transmission Service Company	61,918	66,764	93,164	81,354	65,095	73,343	65,292	66,326
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC	132	422	529	439	229	544	398	434
	00093 Columbia Gas of Ohio Receivables Corp	113	36	75	44	30	24	39	44
	00094 Columbia Gas of Pennsylvania Receivables Corp	147	60	110	72	46	72	79	148
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC	5,880	6,791	9,625	9,237	6,401	8,733	7,883	8,008
	00097 Kennesaw Pipeline LLC	3	3	4					
<b>Basis 11 Total</b>		<b>1,887,910</b>	<b>2,042,269</b>	<b>2,802,153</b>	<b>2,443,904</b>	<b>1,997,107</b>	<b>2,299,515</b>	<b>2,054,473</b>	<b>2,122,036</b>
<b>Basis 13</b>	00011 Columbia Energy Group-Parent Company	4,980	4,320	5,843	8,216	2,283	3,156	3,555	2,189
	00014 Columbia Gulf Transmission Company	159,544	118,494	161,039	139,364	48,864	33,351	28,884	14,259
	00022 Columbia Insurance Company	4,199	3,341	3,559	4,021	1,305	1,073	1,623	649
	00024 TPC	2,969	1,845	3,220	3,148	1,037	1,448	3,499	1,954
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	158,290	141,021	157,130	172,079	75,511	65,751	106,328	59,779
	00034 Columbia Gas of Ohio, Inc.	1,235,745	1,116,761	1,250,281	1,330,704	651,701	631,719	1,013,954	596,003
	00035 Columbia Gas of Maryland, Inc.	52,818	46,448	53,204	58,024	24,895	23,860	36,123	21,382
	00037 Columbia Gas of Pennsylvania, Inc.	462,194	414,649	473,413	496,011	228,573	208,867	341,663	194,343
	00038 Columbia Gas of Virginia, Inc.	264,348	233,069	261,995	274,790	130,461	119,943	190,359	109,221
	00044 NiSource Crossroads Pipeline Company	2,520	2,216	2,797	2,792	924	785	816	461
	00051 Columbia Gas Transmission Corporation	1,597,559	1,283,694	1,498,696	1,626,746	484,481	261,642	226,955	105,998
	00054 Columbia Remainder Corporation	256	204	265	392	126	173	172	82
	00057 CNS Microwave	1,083	1,015	1,365	1,383	376	355	481	232



Allocation Basis	Company Name	September 2012 Actual	October 2012 Actual	November 2012 Actual	December 2012 Actual	January 2013 Actual	February 2013 Actual	March 2013 Actual	April 2013 Actual
<b>Basis 2 Total</b>		<b>82,655</b>	<b>76,247</b>	<b>68,983</b>	<b>76,205</b>	<b>62,069</b>	<b>66,886</b>	<b>99,419</b>	<b>62,727</b>
<b>Basis 20</b>	00011 Columbia Energy Group-Parent Company	31,635	32,570	35,958	38,836	30,469	24,788	30,573	24,792
	00014 Columbia Gulf Transmission Company	230,009	236,836	261,458	282,385	298,077	331,520	390,876	339,569
	00022 Columbia Insurance Company	4,612	4,747	5,239	5,662	6,294	7,061	8,288	7,250
	00024 TPC	7,244	7,462	8,237	8,900	8,759	9,258	10,993	9,453
	00032 Columbia Gas of Kentucky, Inc.	147,627	152,007	167,810	181,239	205,794	227,883	265,938	234,588
	00034 Columbia Gas of Ohio, Inc.	1,134,894	1,168,583	1,290,072	1,393,312	1,622,017	1,815,487	2,113,329	1,870,927
	00035 Columbia Gas of Maryland, Inc.	53,380	54,964	60,679	65,535	70,132	83,589	98,350	85,700
	00037 Columbia Gas of Pennsylvania, Inc.	487,037	501,498	553,635	597,940	674,605	755,827	884,218	777,087
	00038 Columbia Gas of Virginia, Inc.	262,961	270,767	298,916	322,836	361,327	406,179	475,877	417,239
	00044 NiSource Crossroads Pipeline Company	7,244	7,462	8,237	8,900	9,117	10,043	11,774	10,317
	00051 Columbia Gas Transmission Corporation	1,581,070	1,628,008	1,797,261	1,941,086	2,264,562	2,611,766	3,047,126	2,688,177
	00057 CNS Microwave	2,635	2,713	2,997	3,234	2,845	2,619	3,141	2,660
	00058 NiSource, Inc.	144,329	148,612	164,063	177,191	130,237	140,277	176,211	139,123
	00059 Northern Indiana Public Service Company - Common	1,771,534	1,824,130	2,013,770	2,174,919	2,323,957	2,545,448	3,001,183	2,607,287
	00060 NiSource Development Company	22,405	23,068	25,470	27,504	21,430	22,727	28,398	22,563
	00062 NiSource Capital Markets						575	726	552
	00068 Energy USA, Inc.	2,635	2,713	2,997	3,234	2,511	2,938	3,676	2,908
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services	15,156	15,605	17,225	18,605	18,264			
	00075 NiSource Finance Company	4,612	4,747	5,239	5,662	4,267	4,207	5,320	4,154
	00078 NiSource Energy Technology	2,635	2,713	2,997	3,234	2,452	1,587	1,928	1,609
	00080 Columbia Gas of Massachusetts	566,784	583,611	644,285	695,843	782,822	878,059	1,026,782	902,982
	00082 Columbia Gulf Transmission Service Company	88,971	91,609	101,136	109,229	122,024	151,802	179,052	155,389
	00092 NiSource Energy Ventures, LLC	4,597	4,738	5,235	5,640	4,598	11,741	15,047	11,441
	00093 Columbia Gas of Ohio Receivables Corp	1,313	1,356	1,496	1,617	1,035	1,164	1,492	1,150
	00094 Columbia Gas of Pennsylvania Receivables Corp	1,313	1,356	1,496	1,617	1,035	1,164	1,492	1,150
	00096 NiSource Midstream Services, LLC	13,881	14,299	15,777	17,044	15,938	29,518	36,424	29,471
<b>Basis 20 Total</b>		<b>6,590,511</b>	<b>6,786,174</b>	<b>7,491,685</b>	<b>8,091,206</b>	<b>8,984,567</b>	<b>10,077,229</b>	<b>11,818,213</b>	<b>10,347,539</b>
<b>Basis 3</b>	00032 Columbia Gas of Kentucky, Inc.								
	00034 Columbia Gas of Ohio, Inc.								
	00035 Columbia Gas of Maryland, Inc.								
	00037 Columbia Gas of Pennsylvania, Inc.								
	00038 Columbia Gas of Virginia, Inc.								
<b>Basis 3 Total</b>									
<b>Basis 4</b>	00011 Columbia Energy Group-Parent Company					39	47	70	56
	00014 Columbia Gulf Transmission Company					2,944	3,649	5,510	4,515
	00022 Columbia Insurance Company					2	2	2	2
	00024 TPC					287	320	485	400
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.					874	1,287	1,989	1,590
	00034 Columbia Gas of Ohio, Inc.					6,197	8,735	13,525	10,843
	00035 Columbia Gas of Maryland, Inc.					405	593	925	745
	00037 Columbia Gas of Pennsylvania, Inc.					3,581	5,300	8,294	6,624
	00038 Columbia Gas of Virginia, Inc.					2,192	3,254	5,099	4,064





Allocation Basis	Company Name	September 2012 Actual	October 2012 Actual	November 2012 Actual	December 2012 Actual	January 2013 Actual	February 2013 Actual	March 2013 Actual	April 2013 Actual
	00096 NiSource Midstream Services, LLC	2,234	1,624	2,114	2,217	2,021	3,325	3,435	3,769
	00097 Kennesaw Pipeline LLC	32	22	30					
<b>Basis 7 Total</b>		<b>316,074</b>	<b>224,806</b>	<b>301,119</b>	<b>312,546</b>	<b>284,068</b>	<b>321,418</b>	<b>330,862</b>	<b>365,500</b>
<b>Basis 8</b>	00032 Columbia Gas of Kentucky, Inc.								
	00034 Columbia Gas of Ohio, Inc.								
	00035 Columbia Gas of Maryland, Inc.								
	00037 Columbia Gas of Pennsylvania, Inc.								
	00038 Columbia Gas of Virginia, Inc.								
	00080 Columbia Gas of Massachusetts								
<b>Basis 8 Total</b>									
<b>Basis 9</b>	00014 Columbia Gulf Transmission Company	1,827	1,622	1,404	1,408	1,452	1,504	1,591	1,629
	00032 Columbia Gas of Kentucky, Inc.	1,701	1,510	1,307	1,310	1,352	1,373	1,452	1,487
	00034 Columbia Gas of Ohio, Inc.	11,642	10,335	8,950	8,970	9,254	10,186	10,773	11,032
	00035 Columbia Gas of Maryland, Inc.	417	370	321	321	331	429	454	465
	00037 Columbia Gas of Pennsylvania, Inc.	5,530	4,909	4,251	4,261	4,396	5,366	5,675	5,812
	00038 Columbia Gas of Virginia, Inc.	3,017	2,678	2,320	2,325	2,399	2,705	2,862	2,930
	00044 NiSource Crossroads Pipeline Company	38	34	30	29	30	30	32	33
	00051 Columbia Gas Transmission Corporation	10,397	9,229	7,993	8,011	8,264	10,686	11,302	11,573
	00059 Northern Indiana Public Service Company - Common	15,883	14,099	12,211	12,238	12,625	14,437	15,269	15,635
	00080 Columbia Gas of Massachusetts	4,302	3,818	3,307	3,314	3,419	3,619	3,828	3,920
	00096 NiSource Midstream Services, LLC	109	97	84	84	87	141	150	154
<b>Basis 9 Total</b>		<b>54,863</b>	<b>48,702</b>	<b>42,178</b>	<b>42,272</b>	<b>43,610</b>	<b>50,477</b>	<b>53,385</b>	<b>54,669</b>
<b>Direct Billed</b>	00011 Columbia Energy Group-Parent Company	33,115	27,159	41,247	32,260	9,594	19,615	29,287	13,937
	00014 Columbia Gulf Transmission Company	410,192	429,987	416,973	418,097	346,715	374,351	364,930	368,920
	00022 Columbia Insurance Company	(10,685)	4,203	3,092	4,979	4,242	534	2,117	1,795
	00024 TPC	65,912	25,753	45,944	41,449	33,189	1,494	9,182	8,599
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	379,577	401,799	560,439	441,221	404,447	466,376	465,896	419,663
	00034 Columbia Gas of Ohio, Inc.	2,892,741	3,105,981	3,517,841	2,907,128	2,705,299	3,048,861	2,865,021	3,175,353
	00035 Columbia Gas of Maryland, Inc.	156,224	194,418	256,352	251,684	130,419	221,258	239,032	262,525
	00037 Columbia Gas of Pennsylvania, Inc.	1,341,258	1,135,578	1,605,856	1,361,641	1,155,510	1,433,827	1,225,072	1,368,074
	00038 Columbia Gas of Virginia, Inc.	849,935	716,529	952,270	751,573	782,890	864,600	726,460	756,938
	00044 NiSource Crossroads Pipeline Company	8,701	6,826	6,904	8,569	7,074	14,032	8,688	8,716
	00051 Columbia Gas Transmission Corporation	2,747,825	2,310,337	2,615,271	2,905,111	2,314,134	2,909,309	2,628,777	2,607,636
	00054 Columbia Remainder Corporation	4,198	73,644	4,455	6,339	4,584	8,310	3,779	3,679
	00057 CNS Microwave	1,721	3,385	6,272	4,177	3,915	3,779	5,061	3,755
	00058 NiSource, Inc.	212,514	212,696	507,662	532,678	113,332	635,013	287,572	317,358
	00059 Northern Indiana Public Service Company - Common	3,279,499	3,179,269	3,483,964	3,611,106	2,847,643	2,971,356	2,507,865	2,960,259
	00060 NiSource Development Company	41,456	32,248	25,377	131,256	43,537	44,075	39,419	45,828
	00062 NiSource Capital Markets	1,314	1,235	1,945	1,149	1,572	644	(14)	1
	00068 Energy USA, Inc.	2,074	7,171	4,945	26,104	(12,112)	9,937	29,016	1,742
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services	285,194	230,221	347,581	228,834	268,400	41,422	28,881	22,077
	00074 Service Protection Group LLC	82	145	316	161	179	144	98	
	00075 NiSource Finance Company	7,747	10,698	6,943	7,344	4,843	2,164	23,073	4,342

Allocation Basis	Company Name	September 2012 Actual	October 2012 Actual	November 2012 Actual	December 2012 Actual	January 2013 Actual	February 2013 Actual	March 2013 Actual	April 2013 Actual
	00078 NiSource Energy Technology	1,205	1,632	2,012	1,184	1,076	1,080	1,887	(618)
	00080 Columbia Gas of Massachusetts	1,320,615	1,533,180	1,804,267	1,587,637	1,235,898	1,395,079	1,378,704	1,469,873
	00082 Columbia Gulf Transmission Service Company	111,903	148,594	159,944	281,175	19,596	156,608	99,914	90,778
	00092 NiSource Energy Ventures, LLC	57,584	20,729	59,597	33,493	22,814	52,979	100,765	8,963
	00093 Columbia Gas of Ohio Receivables Corp	5,802	1,353	3,008	1,092	1,163	13,748	(234)	3,365
	00094 Columbia Gas of Pennsylvania Receivables Corp	7,696	2,756	4,769	2,194	1,930	15,911	1,760	8,402
	00096 NiSource Midstream Services, LLC	31,311	68,767	31,350	115,792	21,783	63,988	61,391	36,366
	00097 Kennesaw Pipeline LLC		19	(4)			(16)		16
<b>Direct Billed Total</b>		<b>14,246,709</b>	<b>13,886,311</b>	<b>16,476,590</b>	<b>15,695,425</b>	<b>12,473,666</b>	<b>14,770,480</b>	<b>13,133,397</b>	<b>13,968,344</b>
<b>NCSC Overheads</b>	00011 Columbia Energy Group-Parent Company	3,333	374	4,715	(967)	1,060	1,470	667	703
	00014 Columbia Gulf Transmission Company	27,915	3,825	43,174	(11,989)	14,904	21,952	9,615	13,781
	00022 Columbia Insurance Company	533	65	651	(198)	245	340	163	227
	00024 TPC	3,466	271	3,977	(1,224)	1,275	2,766	1,466	2,319
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	39,720	5,274	57,748	(16,869)	21,152	33,163	13,931	19,326
	00034 Columbia Gas of Ohio, Inc.	289,206	37,900	413,238	(118,343)	154,328	223,382	94,886	134,776
	00035 Columbia Gas of Maryland, Inc.	15,878	2,063	23,507	(6,809)	8,939	14,776	6,609	9,741
	00037 Columbia Gas of Pennsylvania, Inc.	137,864	17,580	196,460	(54,948)	70,297	104,423	43,470	62,329
	00038 Columbia Gas of Virginia, Inc.	81,465	9,909	108,740	(30,698)	39,587	60,389	24,737	35,061
	00044 NiSource Crossroads Pipeline Company	751	102	1,114	(331)	429	634	213	310
	00051 Columbia Gas Transmission Corporation	182,421	23,160	262,112	(78,251)	96,721	144,532	61,190	86,155
	00054 Columbia Remainder Corporation	315	34	446	(158)	159	413	77	105
	00057 CNS Microwave	194	39	703	(138)	147	257	128	144
	00058 NiSource, Inc.	10,974	1,430	19,278	(4,180)	5,253	9,862	3,010	5,699
	00059 Northern Indiana Public Service Company - Common	250,310	31,903	338,618	(96,679)	115,040	176,510	73,702	106,018
	00060 NiSource Development Company	3,248	354	3,189	(1,386)	1,545	2,123	954	1,638
	00062 NiSource Capital Markets	85	9	205	(30)	55	46	4	5
	00068 Energy USA, Inc.	206	25	308	(69)	110	156	66	99
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services	10,933	1,881	17,918	(4,712)	6,419	3,271	473	11
	00074 Service Protection Group LLC	-	-	17	-	6	-	-	
	00075 NiSource Finance Company	521	64	823	(281)	245	211	116	188
	00078 NiSource Energy Technology	109	15	205	(50)	42	27	11	16
	00080 Columbia Gas of Massachusetts	135,791	17,964	187,955	(56,502)	67,054	103,265	46,064	65,949
	00082 Columbia Gulf Transmission Service Company	11,685	1,509	17,300	(4,579)	5,573	8,766	3,630	5,153
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC	521	197	2,057	(543)	423	1,240	430	647
	00093 Columbia Gas of Ohio Receivables Corp	448	17	291	(55)	55	55	42	66
	00094 Columbia Gas of Pennsylvania Receivables Corp	581	28	428	(89)	85	165	85	221
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC	3,612	650	9,413	(3,306)	1,943	4,695	2,106	2,762
	00097 Kennesaw Pipeline LLC	12	1	17					
<b>NCSC Overheads Total</b>		<b>1,212,098</b>	<b>156,644</b>	<b>1,714,609</b>	<b>(493,384)</b>	<b>613,092</b>	<b>918,890</b>	<b>387,844</b>	<b>553,447</b>
<b>Grand Total</b>		<b>38,918,423</b>	<b>36,978,826</b>	<b>45,938,302</b>	<b>42,417,183</b>	<b>35,966,300</b>	<b>39,763,938</b>	<b>41,295,296</b>	<b>38,964,881</b>

Allocation Basis	Company Name	May 2013 Actual	June 2013 Actual	July 2013 Actual	August 2013 Actual	September 2013 Actual	October 2013 Actual	November 2013 Actual	December 2013 Actual
<b>Basis 1</b>	00011 Columbia Energy Group-Parent Company	250	301	149	260	479	370	268	363
	00014 Columbia Gulf Transmission Company	225,772	199,175	186,471	254,027	223,194	300,122	255,815	640,562
	00022 Columbia Insurance Company	5,010	5,499	2,427	3,711	7,154	4,913	4,276	5,291
	00024 TPC	463	585	296	220	437	345	282	303
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	173,417	177,592	163,270	200,012	174,798	183,587	209,515	174,340
	00034 Columbia Gas of Ohio, Inc.	1,355,377	1,387,903	1,276,109	1,581,517	1,382,341	1,451,369	1,657,214	1,379,099
	00035 Columbia Gas of Maryland, Inc.	60,428	61,302	57,180	72,186	63,883	67,720	77,976	64,498
	00037 Columbia Gas of Pennsylvania, Inc.	686,352	694,749	649,332	796,644	704,487	746,834	861,587	711,189
	00038 Columbia Gas of Virginia, Inc.	350,130	357,214	328,725	409,091	359,145	379,596	438,636	368,601
	00044 NiSource Crossroads Pipeline Company	9,580	8,411	7,896	10,983	9,630	12,934	11,031	27,982
	00051 Columbia Gas Transmission Corporation	1,624,221	1,428,681	1,340,082	1,675,795	1,466,134	1,975,831	1,683,877	4,259,521
	00054 Columbia Remainder Corporation	2	7	8	7	7	8	0	8
	00057 CNS Microwave	93	150	76	109	152	166	(27)	163
	00058 NiSource, Inc.	846	1,195	605	575	998	878	486	769
	00059 Northern Indiana Public Service Company - Common	345,241	469,609	247,322	270,392	450,767	372,767	347,673	357,543
	00060 NiSource Development Company	2,503	3,760	2,084	2,734	3,959	4,318	62	4,000
	00062 NiSource Capital Markets	0	1	0	-	-	-	-	0
	00068 Energy USA, Inc.	52	78	29	5	4	9	(6)	6
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services	-	-	-	-	-	-	-	-
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	109	144	67	75	141	105	81	106
	00078 NiSource Energy Technology	5	7	9	6	5	15	(8)	10
	00080 Columbia Gas of Massachusetts	547,477	585,113	506,164	645,926	620,813	575,347	656,668	604,344
	00082 Columbia Gulf Transmission Service Company	81,342	68,699	66,330	91,065	77,897	105,434	90,030	170,736
	00091 Energy Interchange, LLC								
00092 NiSource Energy Ventures, LLC	1,208	1,049	994	5,207	4,459	6,106	5,137	9,786	
00093 Columbia Gas of Ohio Receivables Corp	1	2	2	2	4	5	0	2	
00094 Columbia Gas of Pennsylvania Receivables Corp	2	5	2	3	8	4	0	3	
00095 NIPSCO Accounts Receivable Corp									
00096 NiSource Midstream Services, LLC	63,074	53,438	51,411	80,822	69,604	93,588	80,016	151,331	
00097 Kennesaw Pipeline LLC									
<b>Basis 1 Total</b>		<b>5,532,953</b>	<b>5,504,671</b>	<b>4,887,040</b>	<b>6,101,373</b>	<b>5,620,500</b>	<b>6,282,370</b>	<b>6,380,591</b>	<b>8,930,558</b>
<b>Basis 10</b>	00032 Columbia Gas of Kentucky, Inc.	203,317	203,828	189,942	203,166	193,751	196,917	207,185	225,334
	00034 Columbia Gas of Ohio, Inc.	2,131,559	2,136,186	1,990,791	2,131,771	2,033,277	2,066,350	2,169,819	2,360,069
	00035 Columbia Gas of Maryland, Inc.	50,731	51,483	47,957	51,762	48,935	49,406	51,995	56,341
	00037 Columbia Gas of Pennsylvania, Inc.	657,464	665,551	621,237	678,246	641,721	647,975	680,414	734,399
	00038 Columbia Gas of Virginia, Inc.	378,985	386,031	356,314	387,781	369,777	375,555	391,154	424,568
	00059 Northern Indiana Public Service Company - Common	421,738	406,415	373,581	438,565	492,490	459,895	457,207	344,886
	00080 Columbia Gas of Massachusetts	277,868	281,232	272,325	273,102	286,103	285,610	293,121	278,892
<b>Basis 10 Total</b>		<b>4,121,661</b>	<b>4,130,724</b>	<b>3,852,148</b>	<b>4,164,392</b>	<b>4,066,054</b>	<b>4,081,709</b>	<b>4,250,895</b>	<b>4,424,490</b>
<b>Basis 11</b>	00011 Columbia Energy Group-Parent Company	568	535	611	707	554	634	680	937
	00014 Columbia Gulf Transmission Company	8,981	8,658	8,062	10,907	9,540	8,456	11,013	15,517
	00022 Columbia Insurance Company	158	137	135	150	139	143	181	230

Allocation Basis	Company Name	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	00024 TPC	1,835	1,828	1,790	2,148	2,211	1,855	2,370	3,253
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	48,127	44,209	42,903	55,591	50,837	48,108	60,826	77,783
	00034 Columbia Gas of Ohio, Inc.	396,966	369,156	360,514	452,780	418,247	401,434	504,608	652,932
	00035 Columbia Gas of Maryland, Inc.	19,787	18,405	17,429	22,201	20,312	19,604	24,667	32,762
	00037 Columbia Gas of Pennsylvania, Inc.	192,217	180,533	176,023	220,764	204,485	195,488	247,496	319,866
	00038 Columbia Gas of Virginia, Inc.	86,259	81,072	78,705	101,030	95,039	89,694	113,211	147,811
	00044 NiSource Crossroads Pipeline Company	624	602	594	476	437	457	523	668
	00051 Columbia Gas Transmission Corporation	304,148	286,758	275,787	352,812	330,743	353,013	380,553	508,530
	00054 Columbia Remainder Corporation	66	82	138	162	119	76	131	224
	00057 CNS Microwave	496	497	433	514	487	472	568	765
	00058 NiSource, Inc.	3,294	4,533	4,172	4,475	3,977	3,598	5,694	5,971
	00059 Northern Indiana Public Service Company - Common	798,128	758,272	727,986	907,716	842,711	766,024	996,321	1,201,905
	00060 NiSource Development Company	864	682	1,037	574	825	882	984	1,524
	00062 NiSource Capital Markets	3	13	3	-	-	-	-	6
	00068 Energy USA, Inc.	51	185	66	62	59	52	50	72
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services	-	-	-	-	-	-	-	-
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	155	168	138	166	127	136	190	278
	00078 NiSource Energy Technology	11	37	16	4	4	14	41	6
	00080 Columbia Gas of Massachusetts	194,319	186,471	177,827	216,262	200,370	197,243	237,767	289,230
	00082 Columbia Gulf Transmission Service Company	66,046	62,973	60,217	75,101	69,564	62,726	80,615	106,615
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC	395	387	403	520	666	1,081	1,365	1,367
	00093 Columbia Gas of Ohio Receivables Corp	44	27	29	45	68	55	41	60
	00094 Columbia Gas of Pennsylvania Receivables Corp	63	58	29	66	131	38	27	85
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC	8,170	7,886	7,591	8,694	8,509	8,002	9,817	12,372
	00097 Kennesaw Pipeline LLC								
<b>Basis 11 Total</b>		<b>2,131,776</b>	<b>2,014,165</b>	<b>1,942,639</b>	<b>2,433,929</b>	<b>2,260,162</b>	<b>2,159,286</b>	<b>2,679,741</b>	<b>3,380,770</b>
<b>Basis 13</b>	00011 Columbia Energy Group-Parent Company	1,694	3,492	2,903	2,688	2,669	4,112	2,878	4,077
	00014 Columbia Gulf Transmission Company	51,594	47,191	24,524	59,749	64,721	51,805	86,163	106,245
	00022 Columbia Insurance Company	2,318	2,903	1,094	2,428	2,844	1,612	3,932	4,078
	00024 TPC	939	1,276	1,036	1,435	1,454	1,185	1,508	1,998
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	79,815	83,724	62,570	92,536	91,284	76,342	101,957	109,283
	00034 Columbia Gas of Ohio, Inc.	715,235	760,841	609,232	822,838	795,347	708,487	863,823	947,444
	00035 Columbia Gas of Maryland, Inc.	28,358	30,304	21,541	31,928	30,293	26,639	34,317	39,523
	00037 Columbia Gas of Pennsylvania, Inc.	243,055	260,842	202,268	291,401	286,110	246,356	320,235	347,292
	00038 Columbia Gas of Virginia, Inc.	140,643	148,225	115,114	164,111	163,806	139,998	180,267	197,381
	00044 NiSource Crossroads Pipeline Company	891	1,026	615	941	747	692	1,019	1,173
	00051 Columbia Gas Transmission Corporation	458,700	454,427	197,494	491,787	525,252	332,598	703,382	786,220
	00054 Columbia Remainder Corporation	88	137	182	217	175	103	199	252
	00057 CNS Microwave	406	519	243	377	363	299	480	558





Allocation Basis	Company Name	May 2013 Actual	June 2013 Actual	July 2013 Actual	August 2013 Actual	September 2013 Actual	October 2013 Actual	November 2013 Actual	December 2013 Actual
<b>Basis 2 Total</b>		<b>21,792</b>	<b>76,592</b>	<b>69,811</b>	<b>73,479</b>	<b>65,968</b>	<b>64,008</b>	<b>76,707</b>	<b>57,837</b>
<b>Basis 20</b>	00011 Columbia Energy Group-Parent Company	24,735	24,368	22,193	20,232	19,283	17,191	19,294	28,065
	00014 Columbia Gulf Transmission Company	314,827	295,356	298,131	359,085	324,755	327,749	345,691	467,972
	00022 Columbia Insurance Company	6,674	6,229	6,381	7,397	6,715	6,720	7,120	9,683
	00024 TPC	8,854	8,364	8,292	9,570	8,643	8,699	9,184	12,456
	00032 Columbia Gas of Kentucky, Inc.	214,064	198,512	205,717	245,818	220,631	229,780	238,007	317,568
	00034 Columbia Gas of Ohio, Inc.	1,701,239	1,573,433	1,642,923	1,976,532	1,769,279	1,867,107	1,918,958	2,545,784
	00035 Columbia Gas of Maryland, Inc.	79,210	74,144	75,260	95,892	87,042	87,454	92,369	125,528
	00037 Columbia Gas of Pennsylvania, Inc.	711,930	662,119	682,174	830,381	745,885	776,506	804,237	1,073,805
	00038 Columbia Gas of Virginia, Inc.	383,311	357,168	367,141	443,113	399,674	413,608	429,300	575,901
	00044 NiSource Crossroads Pipeline Company	9,476	8,826	9,045	10,998	9,879	10,165	10,611	14,223
	00051 Columbia Gas Transmission Corporation	2,454,128	2,276,149	2,366,573	2,827,800	2,547,650	2,639,289	2,738,902	3,670,006
	00057 CNS Microwave	2,529	2,415	2,334	2,950	2,685	2,585	2,807	3,875
	00058 NiSource, Inc.	142,373	142,595	122,511	157,352	149,949	127,062	147,906	217,981
	00059 Northern Indiana Public Service Company - Common	2,417,197	2,267,632	2,288,485	2,864,216	2,585,089	2,627,592	2,760,470	3,723,847
	00060 NiSource Development Company	23,011	22,975	20,348	24,992	24,212	20,919	23,825	35,346
	00062 NiSource Capital Markets	584	596	466					
	00068 Energy USA, Inc.	2,981	2,983	2,639	3,655	3,598	3,116	3,518	5,270
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00075 NiSource Finance Company	4,317	4,357	3,774	6,134	6,079	5,099	5,870	8,913
	00078 NiSource Energy Technology	1,549	1,493	1,394	362	298	485	393	428
	00080 Columbia Gas of Massachusetts	826,609	768,362	792,117	932,603	839,851	863,723	901,033	1,209,491
	00082 Columbia Gulf Transmission Service Company	144,365	135,589	137,379	168,017	152,479	154,992	162,406	219,953
	00092 NiSource Energy Ventures, LLC	12,313	12,648	11,020	18,679	18,942	15,767	18,045	27,913
	00093 Columbia Gas of Ohio Receivables Corp	1,198	1,214	969	1,833	1,667	1,541	1,725	2,411
	00094 Columbia Gas of Pennsylvania Receivables Corp	1,198	1,214	969	1,833	1,667	1,541	1,725	2,411
	00096 NiSource Midstream Services, LLC	29,499	29,113	26,516	41,639	38,913	34,865	39,367	56,349
<b>Basis 20 Total</b>		<b>9,518,170</b>	<b>8,877,854</b>	<b>9,094,750</b>	<b>11,051,083</b>	<b>9,964,865</b>	<b>10,243,556</b>	<b>10,682,763</b>	<b>14,355,179</b>
<b>Basis 3</b>	00032 Columbia Gas of Kentucky, Inc.				26		1		
	00034 Columbia Gas of Ohio, Inc.				102		4		
	00035 Columbia Gas of Maryland, Inc.				2		0		
	00037 Columbia Gas of Pennsylvania, Inc.				38		2		
	00038 Columbia Gas of Virginia, Inc.				26		1		
<b>Basis 3 Total</b>					<b>193</b>		<b>9</b>		
<b>Basis 4</b>	00011 Columbia Energy Group-Parent Company	56	54	50	59	67	70	77	78
	00014 Columbia Gulf Transmission Company	4,436	4,304	3,950	4,717	5,567	5,547	6,225	6,379
	00022 Columbia Insurance Company	2	2	2	2	2	2	3	2
	00024 TPC	380	370	333	203	243	241	269	279
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	1,637	1,521	1,544	1,816	2,043	2,069	2,244	1,994
	00034 Columbia Gas of Ohio, Inc.	11,142	10,399	10,578	12,413	14,020	14,261	15,445	13,794
	00035 Columbia Gas of Maryland, Inc.	757	707	712	800	902	918	993	895
	00037 Columbia Gas of Pennsylvania, Inc.	6,793	6,364	6,484	7,282	8,256	8,355	9,061	8,093
	00038 Columbia Gas of Virginia, Inc.	4,180	3,916	3,988	4,709	5,362	5,412	5,852	5,240





Allocation Basis	Company Name	May 2013 Actual	June 2013 Actual	July 2013 Actual	August 2013 Actual	September 2013 Actual	October 2013 Actual	November 2013 Actual	December 2013 Actual
	00096 NiSource Midstream Services, LLC	3,997	3,232	5,341	4,144	1,971	4,193	4,477	4,716
	00097 Kennesaw Pipeline LLC								
<b>Basis 7 Total</b>		<b>395,183</b>	<b>308,238</b>	<b>529,992</b>	<b>351,536</b>	<b>149,099</b>	<b>352,600</b>	<b>374,830</b>	<b>407,877</b>
<b>Basis 8</b>	00032 Columbia Gas of Kentucky, Inc.								
	00034 Columbia Gas of Ohio, Inc.								
	00035 Columbia Gas of Maryland, Inc.								
	00037 Columbia Gas of Pennsylvania, Inc.								
	00038 Columbia Gas of Virginia, Inc.								
	00080 Columbia Gas of Massachusetts								
<b>Basis 8 Total</b>									
<b>Basis 9</b>	00014 Columbia Gulf Transmission Company	1,393	1,484	1,649	1,188	1,401	1,807	1,503	1,812
	00032 Columbia Gas of Kentucky, Inc.	1,272	1,355	1,505	1,155	1,363	1,756	1,461	1,762
	00034 Columbia Gas of Ohio, Inc.	9,436	10,054	11,169	8,352	9,855	12,703	10,569	12,742
	00035 Columbia Gas of Maryland, Inc.	397	424	470	370	436	562	468	564
	00037 Columbia Gas of Pennsylvania, Inc.	4,970	5,296	5,883	4,407	5,200	6,702	5,576	6,722
	00038 Columbia Gas of Virginia, Inc.	2,506	2,670	2,966	2,513	2,965	3,822	3,179	3,833
	00044 NiSource Crossroads Pipeline Company	28	30	33	25	29	37	31	38
	00051 Columbia Gas Transmission Corporation	9,898	10,547	11,716	7,937	9,365	12,072	10,043	12,108
	00059 Northern Indiana Public Service Company - Common	13,373	14,250	15,829	12,115	14,296	18,426	15,330	18,482
	00080 Columbia Gas of Massachusetts	3,352	3,572	3,968	3,356	3,960	5,104	4,247	5,119
	00096 NiSource Midstream Services, LLC	131	141	157	116	137	177	147	177
<b>Basis 9 Total</b>		<b>46,757</b>	<b>49,822</b>	<b>55,345</b>	<b>41,533</b>	<b>49,008</b>	<b>63,168</b>	<b>52,555</b>	<b>63,360</b>
<b>Direct Billed</b>	00011 Columbia Energy Group-Parent Company	18,485	23,276	24,003	30,416	21,365	52,028	23,022	24,330
	00014 Columbia Gulf Transmission Company	362,793	470,410	354,432	410,676	490,255	326,970	410,570	331,478
	00022 Columbia Insurance Company	2,624	2,915	5,178	3,824	4,045	2,012	2,963	1,190
	00024 TPC	2,999	14,946	(2,369)	6,488	17,446	9,626	(83,011)	6,067
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	452,975	439,736	434,582	466,155	431,294	415,775	503,298	478,995
	00034 Columbia Gas of Ohio, Inc.	2,776,047	3,020,775	2,702,038	3,073,882	3,142,075	3,175,726	3,199,930	3,053,695
	00035 Columbia Gas of Maryland, Inc.	228,520	234,662	190,071	192,942	182,806	253,027	235,377	333,357
	00037 Columbia Gas of Pennsylvania, Inc.	1,323,213	1,506,746	1,303,643	1,367,601	1,432,745	1,368,894	1,519,003	1,512,819
	00038 Columbia Gas of Virginia, Inc.	831,642	973,422	787,154	818,182	876,656	815,097	925,842	1,058,283
	00044 NiSource Crossroads Pipeline Company	9,253	10,643	10,644	8,874	8,720	8,552	11,218	3,555
	00051 Columbia Gas Transmission Corporation	2,809,360	2,289,905	2,573,254	2,524,241	2,893,066	2,589,108	3,023,324	2,148,631
	00054 Columbia Remainder Corporation	4,361	4,544	6,979	17,261	10,450	21,974	6,727	7,594
	00057 CNS Microwave	3,317	4,218	1,659	62	657	2,209	989	857
	00058 NiSource, Inc.	539,942	509,987	200,628	207,496	443,909	509,459	296,595	436,905
	00059 Northern Indiana Public Service Company - Common	3,117,154	2,912,684	3,206,473	3,233,032	3,222,396	3,319,420	3,274,501	3,696,457
	00060 NiSource Development Company	33,165	50,171	42,806	26,044	32,021	35,668	71,780	73,284
	00062 NiSource Capital Markets	102	625		(1)	2		(3)	189
	00068 Energy USA, Inc.	13,401	9,859	9,746	1,741	1,224	1,317	1,729	693
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services	(21,845)	3	(256)	(15)	(52)	(81)	-	-
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	45,058	7,285	6,160	21,844	3,298	4,670	6,664	(9,871)

Allocation Basis	Company Name	May 2013 Actual	June 2013 Actual	July 2013 Actual	August 2013 Actual	September 2013 Actual	October 2013 Actual	November 2013 Actual	December 2013 Actual
	00078 NiSource Energy Technology	2,231	2,646	2,639	275	1,088	2,003	2,749	1,266
	00080 Columbia Gas of Massachusetts	1,473,243	1,738,167	1,249,783	1,155,076	1,547,326	1,528,265	1,656,486	1,746,172
	00082 Columbia Gulf Transmission Service Company	93,525	93,319	73,571	83,706	216,800	237,930	429,957	153,004
	00092 NiSource Energy Ventures, LLC	27,404	33,060	(122,649)	13,761	32,545	36,617	58,648	38,776
	00093 Columbia Gas of Ohio Receivables Corp	(96)	2,830	1,073	(286)	4,574	2,712	(417)	3,114
	00094 Columbia Gas of Pennsylvania Receivables Corp	815	4,460	1,066	619	7,789	1,653	(1,044)	3,689
	00096 NiSource Midstream Services, LLC	51,256	118,561	70,223	87,055	122,095	60,926	108,204	109,621
	00097 Kennesaw Pipeline LLC								
<b>Direct Billed Total</b>		<b>14,200,945</b>	<b>14,479,855</b>	<b>13,132,532</b>	<b>13,750,951</b>	<b>15,146,597</b>	<b>14,781,557</b>	<b>15,685,101</b>	<b>15,214,149</b>
<b>NCSC Overheads</b>	00011 Columbia Energy Group-Parent Company	1,260	1,735	1,886	1,443	1,824	1,213	1,843	3,082
	00014 Columbia Gulf Transmission Company	19,895	28,076	24,882	22,234	31,384	16,163	29,841	51,032
	00022 Columbia Insurance Company	351	445	418	305	459	273	491	756
	00024 TPC	1,341	2,124	2,049	1,477	2,939	1,246	2,188	4,554
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	29,728	37,943	34,059	32,621	47,942	23,894	44,184	68,096
	00034 Columbia Gas of Ohio, Inc.	204,205	271,332	248,908	219,701	336,382	174,177	316,110	511,572
	00035 Columbia Gas of Maryland, Inc.	13,367	17,920	14,827	12,441	18,316	9,804	17,797	31,443
	00037 Columbia Gas of Pennsylvania, Inc.	90,838	126,133	114,741	101,377	157,353	79,634	149,513	241,099
	00038 Columbia Gas of Virginia, Inc.	52,741	73,206	65,926	57,435	93,129	46,189	84,780	140,666
	00044 NiSource Crossroads Pipeline Company	482	689	663	492	721	386	713	1,173
	00051 Columbia Gas Transmission Corporation	129,369	169,149	156,927	123,747	196,951	100,635	181,640	303,208
	00054 Columbia Remainder Corporation	147	267	428	331	393	146	356	736
	00057 CNS Microwave	180	322	163	59	131	126	135	219
	00058 NiSource, Inc.	7,294	14,688	12,865	9,117	13,072	6,874	15,426	19,631
	00059 Northern Indiana Public Service Company - Common	155,080	203,265	185,490	151,904	238,005	117,851	224,337	359,530
	00060 NiSource Development Company	1,914	2,213	3,202	1,171	2,716	1,686	2,667	5,012
	00062 NiSource Capital Markets	8	44	10	-	-	-	-	20
	00068 Energy USA, Inc.	114	600	204	127	197	100	135	239
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services	-	-	-	-	-	-	-	-
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	343	545	428	339	420	260	516	915
	00078 NiSource Energy Technology	24	122	51	8	13	27	110	20
	00080 Columbia Gas of Massachusetts	96,172	142,563	134,779	96,548	144,522	73,575	130,930	207,250
	00082 Columbia Gulf Transmission Service Company	7,567	10,323	8,912	8,257	12,110	5,992	11,860	17,541
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC	875	1,257	1,244	1,061	2,191	2,066	3,699	4,495
	00093 Columbia Gas of Ohio Receivables Corp	98	89	91	93	223	106	110	199
	00094 Columbia Gas of Pennsylvania Receivables Corp	139	189	91	136	433	73	73	278
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC	4,532	7,141	6,496	6,203	10,221	4,006	9,586	16,010
	00097 Kennesaw Pipeline LLC								
<b>NCSC Overheads Total</b>		<b>818,064</b>	<b>1,112,381</b>	<b>1,019,737</b>	<b>848,627</b>	<b>1,312,044</b>	<b>666,504</b>	<b>1,229,044</b>	<b>1,988,772</b>
<b>Grand Total</b>		<b>39,735,079</b>	<b>39,678,449</b>	<b>36,893,762</b>	<b>42,121,169</b>	<b>41,930,027</b>	<b>41,467,221</b>	<b>45,227,636</b>	<b>52,958,209</b>

Allocation Basis	Company Name	January 2014 Actual	February 2014 Actual	March 2014 Actual	April 2014 Actual	May 2014 Actual	June 2014 Actual	July 2014 Actual	August 2014 Actual
<b>Basis 1</b>	00011 Columbia Energy Group-Parent Company	306	226	254	204	197	272	224	31
	00014 Columbia Gulf Transmission Company	299,726	319,820	308,601	340,207	297,420	396,345	278,853	292,631
	00022 Columbia Insurance Company	4,170	3,586	3,937	3,307	3,342	3,612	3,273	3,142
	00024 TPC	231	53	56	48	42	87	70	7
	00027 Columbia Deepwater	-	-	-	-	-	-	-	-
	00032 Columbia Gas of Kentucky, Inc.	162,337	181,307	211,972	192,926	167,418	211,700	201,856	177,462
	00034 Columbia Gas of Ohio, Inc.	1,284,680	1,338,822	1,588,711	1,446,491	1,255,201	1,586,874	1,512,903	1,300,385
	00035 Columbia Gas of Maryland, Inc.	60,260	70,212	82,319	73,098	65,724	83,434	79,783	67,798
	00037 Columbia Gas of Pennsylvania, Inc.	664,918	808,035	947,396	841,062	756,725	957,590	917,199	887,349
	00038 Columbia Gas of Virginia, Inc.	344,016	411,970	480,350	436,201	384,811	486,131	459,078	403,871
	00044 NiSource Crossroads Pipeline Company	13,026	11,045	10,636	11,733	10,295	13,664	9,616	9,201
	00051 Columbia Gas Transmission Corporation	1,991,722	2,093,462	2,022,230	2,228,498	1,949,948	2,584,774	1,820,370	1,930,903
	00054 Columbia Remainder Corporation	6	3	3	4	0	9	3	6
	00057 CNS Microwave	133	94	98	83	32	131	51	44
	00058 NiSource, Inc.	685	898	955	805	575	1,668	1,092	1,427
	00059 Northern Indiana Public Service Company - Common	324,354	320,749	342,430	314,256	323,212	301,888	315,634	272,623
	00060 NiSource Development Company	3,460	2,521	2,544	2,168	1,035	4,234	2,074	1,809
	00062 NiSource Capital Markets	0	-	-	-	-	-	-	-
	00068 Energy USA, Inc.	6	1	1	1	0	4	2	2
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	87	154	168	147	134	178	133	96
	00078 NiSource Energy Technology	14	2	2	2	(4)	7	(2)	0
	00080 Columbia Gas of Massachusetts	592,327	586,359	697,306	645,805	551,445	720,032	640,455	660,382
	00082 Columbia Gulf Transmission Service Company	69,089	64,720	56,935	69,978	55,904	86,687	54,716	58,551
	00091 Energy Interchange, LLC								
00092 NiSource Energy Ventures, LLC	3,965	9,376	8,266	10,150	8,106	12,596	7,947	8,485	
00093 Columbia Gas of Ohio Receivables Corp	1	1	1	1	0	7	2	2	
00094 Columbia Gas of Pennsylvania Receivables Corp	1	2	1	1	0	7	2	2	
00095 NIPSCO Accounts Receivable Corp									
00096 NiSource Midstream Services, LLC	61,391	64,296	56,637	69,511	55,567	85,981	54,376	57,749	
00097 Kennesaw Pipeline LLC									
<b>Basis 1 Total</b>		<b>5,880,911</b>	<b>6,287,717</b>	<b>6,821,808</b>	<b>6,686,686</b>	<b>5,887,129</b>	<b>7,537,911</b>	<b>6,359,712</b>	<b>6,133,957</b>
<b>Basis 10</b>	00032 Columbia Gas of Kentucky, Inc.	212,256	200,106	218,830	201,029	199,165	196,668	197,154	192,735
	00034 Columbia Gas of Ohio, Inc.	2,223,093	2,102,434	2,298,904	2,112,638	2,091,800	2,065,699	2,070,947	2,037,787
	00035 Columbia Gas of Maryland, Inc.	52,954	50,409	55,184	50,600	49,732	49,669	49,942	49,417
	00037 Columbia Gas of Pennsylvania, Inc.	693,799	657,510	721,278	660,705	649,519	648,090	653,439	637,125
	00038 Columbia Gas of Virginia, Inc.	401,663	383,049	420,214	383,770	377,781	377,284	379,865	381,075
	00059 Northern Indiana Public Service Company - Common	468,022	448,035	546,679	386,762	418,884	406,671	383,782	353,114
00080 Columbia Gas of Massachusetts	304,511	304,970	331,555	287,919	293,619	267,688	274,484	289,574	
<b>Basis 10 Total</b>		<b>4,356,299</b>	<b>4,146,513</b>	<b>4,592,644</b>	<b>4,083,422</b>	<b>4,080,500</b>	<b>4,011,769</b>	<b>4,009,614</b>	<b>3,940,826</b>
<b>Basis 11</b>	00011 Columbia Energy Group-Parent Company	854	443	775	410	736	656	648	657
	00014 Columbia Gulf Transmission Company	10,314	12,439	12,419	13,025	11,742	12,723	12,020	11,872
	00022 Columbia Insurance Company	153	167	158	213	162	186	168	156

Allocation Basis	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	00024 TPC	1,694	1,463	1,542	1,663	1,359	1,544	1,516	156
	00027 Columbia Deepwater		-	-					
	00032 Columbia Gas of Kentucky, Inc.	59,852	61,731	64,555	75,371	64,007	71,813	65,759	63,200
	00034 Columbia Gas of Ohio, Inc.	509,571	455,498	471,524	554,007	468,290	523,623	481,219	462,651
	00035 Columbia Gas of Maryland, Inc.	23,945	24,261	25,451	30,145	26,120	29,316	26,960	27,053
	00037 Columbia Gas of Pennsylvania, Inc.	248,609	251,819	260,105	303,839	258,366	289,636	265,508	257,966
	00038 Columbia Gas of Virginia, Inc.	113,153	127,499	131,336	154,092	129,653	146,266	133,364	134,811
	00044 NiSource Crossroads Pipeline Company	501	821	832	917	793	845	813	837
	00051 Columbia Gas Transmission Corporation	366,386	392,323	409,974	444,762	401,057	430,619	402,893	406,621
	00054 Columbia Remainder Corporation	109	83	104	146	81	98	66	120
	00057 CNS Microwave	552	555	569	624	606	633	628	615
	00058 NiSource, Inc.	4,536	6,541	7,342	10,111	10,273	11,240	11,121	11,905
	00059 Northern Indiana Public Service Company - Common	952,008	957,402	964,934	1,095,974	998,130	1,060,464	1,001,962	962,389
	00060 NiSource Development Company	1,077	841	1,007	1,203	857	1,094	1,362	605
	00062 NiSource Capital Markets	4	-	-					
	00068 Energy USA, Inc.	61	34	34	56	30	44	46	42
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	223	182	173	309	45	361	30	151
	00078 NiSource Energy Technology	22	24	29	28	15	22	5	5
	00080 Columbia Gas of Massachusetts	233,518	235,850	244,713	285,110	247,418	280,019	257,599	240,002
	00082 Columbia Gulf Transmission Service Company	77,643	79,924	80,443	91,394	82,365	87,950	83,094	86,044
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC	679	605	889	1,169	1,060	1,116	984	1,189
	00093 Columbia Gas of Ohio Receivables Corp	26	39	39	45	25	71	46	47
	00094 Columbia Gas of Pennsylvania Receivables Corp	26	49	44	50	40	76	41	42
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC	8,611	12,888	13,346	14,414	12,852	14,389	13,639	16,636
	00097 Kennesaw Pipeline LLC								
<b>Basis 11 Total</b>		<b>2,614,129</b>	<b>2,623,482</b>	<b>2,692,337</b>	<b>3,079,076</b>	<b>2,716,084</b>	<b>2,964,802</b>	<b>2,761,489</b>	<b>2,685,771</b>
<b>Basis 13</b>	00011 Columbia Energy Group-Parent Company	3,786	2,111	2,947	2,081	2,122	1,545	1,710	2,044
	00014 Columbia Gulf Transmission Company	61,264	79,017	99,301	16,652	63,311	72,570	74,436	70,734
	00022 Columbia Insurance Company	2,664	904	921	318	775	720	680	319
	00024 TPC	546	958	1,013	632	719	36	322	81
	00027 Columbia Deepwater		41	-					
	00032 Columbia Gas of Kentucky, Inc.	82,233	95,759	101,550	49,403	56,744	48,955	51,701	67,629
	00034 Columbia Gas of Ohio, Inc.	753,900	714,878	736,776	414,172	448,009	391,633	413,636	529,287
	00035 Columbia Gas of Maryland, Inc.	28,525	31,066	33,319	18,969	22,617	19,424	20,398	26,161
	00037 Columbia Gas of Pennsylvania, Inc.	267,450	303,274	312,020	167,511	188,034	158,857	170,652	245,132
	00038 Columbia Gas of Virginia, Inc.	150,131	180,068	185,041	100,232	111,834	97,001	102,140	132,032
	00044 NiSource Crossroads Pipeline Company	855	736	693	436	440	403	554	1,652
	00051 Columbia Gas Transmission Corporation	461,988	586,049	609,576	202,327	409,313	382,286	415,889	544,262
	00054 Columbia Remainder Corporation	136	92	115	79	45	26	28	62
	00057 CNS Microwave	379	400	479	264	349	156	248	317





Allocation Basis	Company Name	January 2014 Actual	February 2014 Actual	March 2014 Actual	April 2014 Actual	May 2014 Actual	June 2014 Actual	July 2014 Actual	August 2014 Actual
<b>Basis 2 Total</b>		<b>43,617</b>	<b>45,368</b>	<b>55,029</b>	<b>47,204</b>	<b>105,171</b>	<b>50,513</b>	<b>29,855</b>	<b>46,915</b>
<b>Basis 20</b>	00011 Columbia Energy Group-Parent Company	17,609	10,712	11,525	11,532	11,627	12,070	11,645	9,156
	00014 Columbia Gulf Transmission Company	331,598	288,921	303,734	354,777	314,235	335,772	336,054	278,538
	00022 Columbia Insurance Company	6,806	5,758	6,105	6,855	6,194	6,665	6,599	4,416
	00024 TPC	8,812	5,728	6,073	6,829	6,145	6,636	6,571	
	00032 Columbia Gas of Kentucky, Inc.	230,618	209,853	218,984	265,995	230,254	245,192	248,045	194,104
	00034 Columbia Gas of Ohio, Inc.	1,866,857	1,741,148	1,808,088	2,252,495	1,920,257	2,041,907	2,079,898	1,545,727
	00035 Columbia Gas of Maryland, Inc.	88,393	89,201	94,090	107,405	97,193	103,089	102,661	82,970
	00037 Columbia Gas of Pennsylvania, Inc.	778,979	719,930	749,525	921,700	791,528	842,809	855,400	691,608
	00038 Columbia Gas of Virginia, Inc.	414,647	389,470	406,385	493,132	428,093	454,660	460,000	378,770
	00044 NiSource Crossroads Pipeline Company	10,249	10,053	10,413	13,150	11,110	11,818	12,082	9,449
	00051 Columbia Gas Transmission Corporation	2,647,122	2,322,004	2,423,570	2,936,006	2,551,850	2,709,848	2,740,523	2,208,234
	00057 CNS Microwave	2,658	1,466	1,575	1,649	1,545	1,685	1,634	870
	00058 NiSource, Inc.	133,309	114,732	125,411	114,406	121,211	128,189	120,495	110,378
	00059 Northern Indiana Public Service Company - Common	2,654,287	2,473,216	2,581,971	3,129,696	2,711,224	2,889,257	2,921,016	2,376,351
	00060 NiSource Development Company	21,428	17,433	19,013	17,394	18,677	19,388	18,284	14,621
	00062 NiSource Capital Markets								
	00068 Energy USA, Inc.	3,144	2,244	2,433	2,320	2,449	2,499	2,389	534
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00075 NiSource Finance Company	5,192	3,378	3,699	3,312	3,588	3,748	3,514	1,800
	00078 NiSource Energy Technology	430	530	598	463	514	591	527	449
	00080 Columbia Gas of Massachusetts	869,456	756,244	791,945	944,799	825,734	881,657	887,395	680,005
	00082 Columbia Gulf Transmission Service Company	155,858	140,214	147,407	171,242	153,517	162,376	162,503	125,078
	00092 NiSource Energy Ventures, LLC	15,772	9,723	10,581	9,950	10,320	10,912	10,337	8,686
	00093 Columbia Gas of Ohio Receivables Corp	1,614	916	958	1,163	995	1,071	1,082	449
	00094 Columbia Gas of Pennsylvania Receivables Corp	1,614	1,451	1,559	1,636	1,521	1,672	1,620	449
	00096 NiSource Midstream Services, LLC	36,279	45,554	49,032	50,029	48,298	51,955	50,163	50,650
<b>Basis 20 Total</b>		<b>10,302,730</b>	<b>9,359,880</b>	<b>9,774,673</b>	<b>11,817,937</b>	<b>10,268,081</b>	<b>10,925,465</b>	<b>11,040,439</b>	<b>8,773,292</b>
<b>Basis 3</b>	00032 Columbia Gas of Kentucky, Inc.	3		19					
	00034 Columbia Gas of Ohio, Inc.	13		65					
	00035 Columbia Gas of Maryland, Inc.	0		1					
	00037 Columbia Gas of Pennsylvania, Inc.	5		24					
	00038 Columbia Gas of Virginia, Inc.	3		18					
<b>Basis 3 Total</b>		<b>26</b>		<b>128</b>					
<b>Basis 4</b>	00011 Columbia Energy Group-Parent Company	85	21	23	17	24	18	19	20
	00014 Columbia Gulf Transmission Company	6,661	7,002	5,975	5,750	6,191	5,241	5,448	4,877
	00022 Columbia Insurance Company	2	2	2	2	2	2	2	2
	00024 TPC	279	160	138	132	140	120	125	2
	00027 Columbia Deepwater		-	-					
	00032 Columbia Gas of Kentucky, Inc.	2,284	2,356	2,371	2,395	1,610	1,929	1,795	1,835
	00034 Columbia Gas of Ohio, Inc.	15,894	16,563	16,612	16,809	11,315	13,511	12,592	13,374
	00035 Columbia Gas of Maryland, Inc.	1,006	1,156	1,164	1,182	793	956	889	880
	00037 Columbia Gas of Pennsylvania, Inc.	9,302	9,247	9,266	9,360	6,270	7,540	7,007	7,663
	00038 Columbia Gas of Virginia, Inc.	5,998	6,142	6,154	6,228	4,128	5,009	4,638	5,043



Allocation Basis	Company Name	January 2014 Actual	February 2014 Actual	March 2014 Actual	April 2014 Actual	May 2014 Actual	June 2014 Actual	July 2014 Actual	August 2014 Actual
	00096 NiSource Midstream Services, LLC	3,586	4,383	4,292	3,810	4,606	4,301	5,746	4,590
	00097 Kennesaw Pipeline LLC								
<b>Basis 7 Total</b>		<b>298,315</b>	<b>382,623</b>	<b>371,784</b>	<b>330,959</b>	<b>405,168</b>	<b>369,278</b>	<b>513,497</b>	<b>393,300</b>
<b>Basis 8</b>	00032 Columbia Gas of Kentucky, Inc.	1,793	1,874	1,930	2,550	2,788	2,681	3,306	3,340
	00034 Columbia Gas of Ohio, Inc.	15,060	15,482	16,456	21,746	23,777	22,862	28,194	28,984
	00035 Columbia Gas of Maryland, Inc.	749	792	815	1,077	1,177	1,132	1,396	1,387
	00037 Columbia Gas of Pennsylvania, Inc.	7,294	7,834	8,074	10,669	11,666	11,217	13,834	14,223
	00038 Columbia Gas of Virginia, Inc.	4,442	4,780	4,928	6,512	7,120	6,846	8,443	8,509
	00080 Columbia Gas of Massachusetts	6,173	6,582	6,786	8,967	9,802	9,424	11,622	11,579
<b>Basis 8 Total</b>		<b>35,511</b>	<b>37,344</b>	<b>38,988</b>	<b>51,521</b>	<b>56,331</b>	<b>54,162</b>	<b>66,795</b>	<b>68,023</b>
<b>Basis 9</b>	00014 Columbia Gulf Transmission Company	1,338	1,482	1,500	1,231	1,606	1,226	1,597	555
	00032 Columbia Gas of Kentucky, Inc.	1,301	1,509	1,528	1,253	1,635	1,248	1,627	727
	00034 Columbia Gas of Ohio, Inc.	9,407	11,022	11,159	9,156	11,943	9,118	11,881	5,232
	00035 Columbia Gas of Maryland, Inc.	416	470	476	391	510	389	507	242
	00037 Columbia Gas of Pennsylvania, Inc.	4,963	5,895	5,969	4,897	6,387	4,877	6,355	2,893
	00038 Columbia Gas of Virginia, Inc.	2,830	3,429	3,472	2,848	3,715	2,837	3,696	1,667
	00044 NiSource Crossroads Pipeline Company	28	27	28	22	29	22	29	15
	00051 Columbia Gas Transmission Corporation	8,939	10,720	10,853	8,904	11,614	8,867	11,555	4,847
	00059 Northern Indiana Public Service Company - Common	13,645	15,527	15,721	12,898	16,824	12,845	16,738	6,821
	00080 Columbia Gas of Massachusetts	3,780	3,770	3,817	3,131	4,084	3,118	4,063	1,859
	00096 NiSource Midstream Services, LLC	131	234	235	193	257	193	251	127
<b>Basis 9 Total</b>		<b>46,778</b>	<b>54,084</b>	<b>54,757</b>	<b>44,924</b>	<b>58,603</b>	<b>44,740</b>	<b>58,301</b>	<b>24,985</b>
<b>Direct Billed</b>	00011 Columbia Energy Group-Parent Company	36,567	12,804	31,871	11,277	24,808	19,815	19,445	90,506
	00014 Columbia Gulf Transmission Company	301,634	282,630	370,129	261,322	383,709	314,959	253,862	269,032
	00022 Columbia Insurance Company	1,838	774	702	(598)	942	936	987	654
	00024 TPC	14,811	18,925	22,271	15,985	(1,700)	2,179	3,651	6,121
	00027 Columbia Deepwater			(41)					
	00032 Columbia Gas of Kentucky, Inc.	553,360	458,407	521,917	480,491	526,642	496,009	456,049	502,375
	00034 Columbia Gas of Ohio, Inc.	3,825,563	3,440,318	3,218,338	3,384,015	3,327,659	2,920,643	3,754,525	3,193,066
	00035 Columbia Gas of Maryland, Inc.	196,176	214,667	152,482	233,989	224,667	232,126	264,384	216,818
	00037 Columbia Gas of Pennsylvania, Inc.	1,755,988	1,686,502	1,694,628	1,577,297	1,843,820	1,766,197	1,712,955	1,688,572
	00038 Columbia Gas of Virginia, Inc.	1,078,131	1,058,652	1,191,906	1,008,976	909,367	1,046,154	991,774	1,107,714
	00044 NiSource Crossroads Pipeline Company	4,128	4,181	3,694	4,057	3,950	20,045	7,354	4,186
	00051 Columbia Gas Transmission Corporation	1,974,596	1,965,586	2,310,308	1,474,688	2,202,446	2,069,385	1,582,033	1,730,177
	00054 Columbia Remainder Corporation	5,664	3,464	5,070	4,640	3,090	3,640	27,929	4,549
	00057 CNS Microwave	1,371	777	1,414	467	1,848	1,468	2,177	2,955
	00058 NiSource, Inc.	206,819	632,039	577,332	454,422	622,742	533,552	408,563	443,955
	00059 Northern Indiana Public Service Company - Common	3,822,945	2,929,035	3,704,882	3,389,121	3,824,437	4,440,888	3,051,010	3,599,182
	00060 NiSource Development Company	42,669	38,003	71,210	32,066	29,518	53,005	89,579	14,843
	00062 NiSource Capital Markets	226	86	30	266			10	
	00068 Energy USA, Inc.	2,304	923	1,090	1,195	193	973	986	322
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	8,364	5,409	5,969	7,150	(107)	11,787	(539)	4,657



Allocation Basis	Company Name	January 2014 Actual	February 2014 Actual	March 2014 Actual	April 2014 Actual	May 2014 Actual	June 2014 Actual	July 2014 Actual	August 2014 Actual
	00078 NiSource Energy Technology	1,816	918	2,124	1,821	1,524	2,618	148	435
	00080 Columbia Gas of Massachusetts	1,756,294	1,401,378	1,662,794	1,404,337	1,334,669	1,558,449	1,426,153	1,366,853
	00082 Columbia Gulf Transmission Service Company	78,109	56,282	88,888	(11,963)	26,583	101,155	169,180	23,519
	00092 NiSource Energy Ventures, LLC	23,263	13,353	27,225	29,835	31,952	84,999	26,586	60,164
	00093 Columbia Gas of Ohio Receivables Corp	551	1,153	(377)	(10,086)	20,849	(7,577)	(8,326)	1,734
	00094 Columbia Gas of Pennsylvania Receivables Corp	550	1,227	(340)	(10,144)	887	2,415	1,048	1,434
	00096 NiSource Midstream Services, LLC	64,799	60,866	99,081	69,083	59,795	147,377	80,788	100,110
	00097 Kennesaw Pipeline LLC								
<b>Direct Billed Total</b>		<b>15,758,535</b>	<b>14,288,360</b>	<b>15,764,598</b>	<b>13,813,711</b>	<b>15,404,291</b>	<b>15,823,198</b>	<b>14,322,310</b>	<b>14,433,933</b>
<b>NCSC Overheads</b>	00011 Columbia Energy Group-Parent Company	1,057	551	1,708	968	2,319	1,855	1,863	935
	00014 Columbia Gulf Transmission Company	12,762	15,493	27,367	30,724	37,014	35,953	34,555	16,908
	00022 Columbia Insurance Company	189	208	348	504	512	525	484	223
	00024 TPC	244	245	587	504	144	417	572	223
	00027 Columbia Deepwater		-	-					
	00032 Columbia Gas of Kentucky, Inc.	18,929	21,215	39,468	47,658	57,297	54,950	51,861	26,012
	00034 Columbia Gas of Ohio, Inc.	150,097	158,763	284,761	351,918	415,878	393,741	376,712	188,309
	00035 Columbia Gas of Maryland, Inc.	7,218	8,234	15,495	19,718	25,289	24,407	23,334	11,191
	00037 Columbia Gas of Pennsylvania, Inc.	69,464	78,968	139,905	168,209	205,419	194,699	185,034	91,722
	00038 Columbia Gas of Virginia, Inc.	38,558	47,160	83,310	102,569	118,977	116,609	108,328	58,136
	00044 NiSource Crossroads Pipeline Company	314	386	620	782	832	804	806	445
	00051 Columbia Gas Transmission Corporation	76,400	93,396	158,567	190,552	225,878	226,943	206,711	106,017
	00054 Columbia Remainder Corporation	135	104	228	344	256	278	191	171
	00057 CNS Microwave	59	55	119	93	240	201	278	126
	00058 NiSource, Inc.	5,612	8,146	16,174	23,845	32,380	31,752	31,962	16,956
	00059 Northern Indiana Public Service Company - Common	94,566	105,905	188,883	230,280	292,645	278,848	271,259	136,440
	00060 NiSource Development Company	1,333	1,047	2,220	2,838	2,703	3,091	3,916	861
	00062 NiSource Capital Markets	5	-	-					
	00068 Energy USA, Inc.	76	43	76	132	96	123	132	59
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	276	226	381	729	144	1,020	88	215
	00078 NiSource Energy Technology	27	30	65	66	48	62	14	7
	00080 Columbia Gas of Massachusetts	56,013	62,985	111,057	133,148	158,807	154,928	144,407	74,896
	00082 Columbia Gulf Transmission Service Company	4,417	4,736	8,194	9,852	10,445	11,036	11,088	5,398
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC	840	753	1,958	2,758	3,343	3,153	2,830	1,693
	00093 Columbia Gas of Ohio Receivables Corp	32	49	87	106	80	201	132	67
	00094 Columbia Gas of Pennsylvania Receivables Corp	32	61	98	119	128	216	117	59
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC	3,268	3,872	6,485	7,625	8,718	9,908	9,988	5,502
	00097 Kennesaw Pipeline LLC								
<b>NCSC Overheads Total</b>		<b>541,925</b>	<b>612,631</b>	<b>1,088,160</b>	<b>1,326,043</b>	<b>1,599,590</b>	<b>1,545,720</b>	<b>1,466,660</b>	<b>742,573</b>
<b>Grand Total</b>		<b>42,964,946</b>	<b>41,170,043</b>	<b>44,676,245</b>	<b>43,066,261</b>	<b>42,746,796</b>	<b>45,084,146</b>	<b>42,569,958</b>	<b>39,788,402</b>

Allocation Basis	Company Name	September 2014 Actual	October 2014 Actual	November 2014 Actual	December 2014 Actual	January 2015 Actual	February 2015 Actual	March 2015 Actual	April 2015 Actual
<b>Basis 1</b>	00011 Columbia Energy Group-Parent Company	37	25	27	30	(18)	34	(11)	35
	00014 Columbia Gulf Transmission Company	456,237	332,895	324,401	426,935	293,180	297,549	356,536	265,465
	00022 Columbia Insurance Company	5,503	3,483	3,612	4,031	3,108	3,484	3,078	2,900
	00024 TPC	11	3	4	-	(5)	6	0	4
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	294,093	189,295	193,484	238,483	194,441	193,610	244,682	163,166
	00034 Columbia Gas of Ohio, Inc.	2,155,006	1,386,658	1,417,488	1,747,569	1,423,808	1,564,095	1,977,706	1,318,449
	00035 Columbia Gas of Maryland, Inc.	109,933	71,818	74,624	90,252	73,446	71,392	89,853	61,357
	00037 Columbia Gas of Pennsylvania, Inc.	1,440,089	941,459	977,570	1,182,467	964,346	950,000	1,197,723	815,734
	00038 Columbia Gas of Virginia, Inc.	666,517	429,286	442,948	544,918	438,988	450,684	574,033	383,215
	00044 NiSource Crossroads Pipeline Company	14,348	10,461	10,194	13,412	9,211	9,887	11,869	8,809
	00051 Columbia Gas Transmission Corporation	3,011,976	2,198,998	2,142,172	2,818,330	1,937,109	2,030,509	2,438,049	1,810,095
	00054 Columbia Remainder Corporation	2	2	6	3	(1)	1	(1)	2
	00057 CNS Microwave	138	73	84	79	(109)	121	19	(27)
	00058 NiSource, Inc.	2,302	1,660	2,297	2,506	126	4,178	1,359	3,422
	00059 Northern Indiana Public Service Company - Common	315,465	229,994	175,465	277,675	241,520	235,471	229,774	216,909
	00060 NiSource Development Company	3,825	2,238	2,588	2,361	(1,749)	2,597	460	265
	00062 NiSource Capital Markets			-					
	00068 Energy USA, Inc.	99	41	54	23	(225)	144	(2)	(73)
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	162	112	100	144	86	43	28	35
	00078 NiSource Energy Technology	1	1	2	1	(0)	1	(0)	0
	00080 Columbia Gas of Massachusetts	1,130,281	687,124	712,292	885,007	694,726	650,445	837,828	574,704
	00082 Columbia Gulf Transmission Service Company	103,036	70,242	67,401	98,075	58,746	64,845	87,918	56,265
	00091 Energy Interchange, LLC								
00092 NiSource Energy Ventures, LLC	14,910	10,154	9,770	14,188	8,486	12,094	16,376	10,535	
00093 Columbia Gas of Ohio Receivables Corp	6	1	2	5	(2)	4	(1)	2	
00094 Columbia Gas of Pennsylvania Receivables Corp	6	1	2	2	(1)	3	(1)	2	
00095 NIPSCO Accounts Receivable Corp									
00096 NiSource Midstream Services, LLC	101,517	69,210	66,404	96,622	58,050	62,390	84,741	54,366	
00097 Kennesaw Pipeline LLC									
<b>Basis 1 Total</b>		<b>9,825,502</b>	<b>6,635,234</b>	<b>6,622,992</b>	<b>8,443,117</b>	<b>6,397,265</b>	<b>6,603,585</b>	<b>8,152,018</b>	<b>5,745,638</b>
<b>Basis 10</b>	00032 Columbia Gas of Kentucky, Inc.	237,616	234,114	238,347	241,523	192,939	200,568	241,103	184,103
	00034 Columbia Gas of Ohio, Inc.	2,512,305	2,474,970	2,519,795	2,553,981	2,039,744	2,077,124	2,497,176	1,906,416
	00035 Columbia Gas of Maryland, Inc.	61,162	59,613	60,367	61,352	49,914	51,119	60,885	46,769
	00037 Columbia Gas of Pennsylvania, Inc.	782,522	766,208	780,014	787,027	640,248	660,842	783,985	603,111
	00038 Columbia Gas of Virginia, Inc.	464,090	454,868	464,469	469,224	379,611	390,694	466,339	356,948
	00059 Northern Indiana Public Service Company - Common	403,161	372,542	413,618	348,425	307,444	325,812	365,152	315,825
	00080 Columbia Gas of Massachusetts	381,995	316,062	339,191	334,757	269,972	286,526	336,461	238,143
<b>Basis 10 Total</b>		<b>4,842,851</b>	<b>4,678,376</b>	<b>4,815,802</b>	<b>4,796,289</b>	<b>3,879,870</b>	<b>3,992,686</b>	<b>4,751,100</b>	<b>3,651,316</b>
<b>Basis 11</b>	00011 Columbia Energy Group-Parent Company	860	649	536	665	768	615	1,070	1,073
	00014 Columbia Gulf Transmission Company	16,482	12,635	11,108	13,830	11,606	11,847	16,100	11,668
	00022 Columbia Insurance Company	215	164	163	228	162	140	207	168

Allocation Basis	Company Name	September 2014 Actual	October 2014 Actual	November 2014 Actual	December 2014 Actual	January 2015 Actual	February 2015 Actual	March 2015 Actual	April 2015 Actual
	00024 TPC	250	71	89	-	195	102	(7)	127
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	85,305	61,993	55,732	83,338	60,597	58,364	76,148	100,394
	00034 Columbia Gas of Ohio, Inc.	620,891	461,126	413,503	615,670	446,912	446,941	581,624	771,330
	00035 Columbia Gas of Maryland, Inc.	35,523	25,716	23,718	35,402	24,715	23,793	32,141	43,613
	00037 Columbia Gas of Pennsylvania, Inc.	347,298	257,555	231,566	346,685	250,060	251,720	326,811	444,640
	00038 Columbia Gas of Virginia, Inc.	180,506	134,501	122,211	176,468	128,662	131,307	172,542	226,700
	00044 NiSource Crossroads Pipeline Company	1,132	827	736	1,096	803	864	1,077	1,577
	00051 Columbia Gas Transmission Corporation	562,530	417,820	382,340	564,270	409,059	418,668	545,778	898,776
	00054 Columbia Remainder Corporation	57	54	124	69	43	11	50	45
	00057 CNS Microwave	880	593	547	855	598	615	778	1,195
	00058 NiSource, Inc.	18,042	18,109	25,370	31,081	30,385	34,971	58,681	47,966
	00059 Northern Indiana Public Service Company - Common	1,323,078	981,885	901,642	1,355,150	967,592	970,512	1,268,967	1,954,776
	00060 NiSource Development Company	1,125	807	1,240	1,229	1,028	863	1,406	879
	00062 NiSource Capital Markets			-					
	00068 Energy USA, Inc.	93	38	35	44	38	38	43	32
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	236	344	(25)	209	162	189	207	180
	00078 NiSource Energy Technology	28	22	35	25	16	11	7	9
	00080 Columbia Gas of Massachusetts	326,179	243,718	219,986	334,320	240,907	262,455	344,512	477,920
	00082 Columbia Gulf Transmission Service Company	118,719	87,589	80,632	124,024	89,331	95,948	117,483	213,665
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC	1,684	1,020	1,280	1,413	1,282	1,187	1,470	1,286
	00093 Columbia Gas of Ohio Receivables Corp	150	38	44	120	70	65	71	74
	00094 Columbia Gas of Pennsylvania Receivables Corp	136	33	39	57	38	54	71	75
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC	23,024	17,040	15,112	19,326	16,370	19,432	26,726	41,927
	00097 Kennesaw Pipeline LLC								
<b>Basis 11 Total</b>		<b>3,664,423</b>	<b>2,724,346</b>	<b>2,487,763</b>	<b>3,705,576</b>	<b>2,681,399</b>	<b>2,730,710</b>	<b>3,573,962</b>	<b>5,240,095</b>
<b>Basis 13</b>	00011 Columbia Energy Group-Parent Company	2,029	2,824	1,249	2,644	1,863	2,048	2,794	3,981
	00014 Columbia Gulf Transmission Company	85,517	75,913	85,310	67,088	97,306	74,970	91,023	82,529
	00022 Columbia Insurance Company	309	408	217	423	287	495	558	721
	00024 TPC	105	32	54	-	98	28	(3)	66
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	68,101	82,316	52,754	66,239	75,685	44,227	71,720	79,835
	00034 Columbia Gas of Ohio, Inc.	511,263	668,612	379,580	533,783	561,733	338,311	605,016	616,138
	00035 Columbia Gas of Maryland, Inc.	25,691	32,265	18,794	26,456	27,744	16,734	26,779	29,957
	00037 Columbia Gas of Pennsylvania, Inc.	245,239	295,863	199,845	238,323	275,933	158,659	253,508	289,070
	00038 Columbia Gas of Virginia, Inc.	132,007	157,770	105,464	129,204	145,191	92,613	150,318	165,019
	00044 NiSource Crossroads Pipeline Company	1,491	2,469	1,556	1,810	1,620	586	640	1,170
	00051 Columbia Gas Transmission Corporation	625,886	585,227	606,503	461,690	779,716	511,124	515,616	837,097
	00054 Columbia Remainder Corporation	24	25	74	31	22	3	22	23
	00057 CNS Microwave	279	339	257	303	256	472	342	784



Allocation Basis	Company Name	September 2014 Actual	October 2014 Actual	November 2014 Actual	December 2014 Actual	January 2015 Actual	February 2015 Actual	March 2015 Actual	April 2015 Actual
<b>Basis 2 Total</b>		<b>39,968</b>	<b>65,971</b>	<b>55,073</b>	<b>54,915</b>	<b>35,198</b>	<b>45,899</b>	<b>45,541</b>	<b>37,470</b>
<b>Basis 20</b>	00011 Columbia Energy Group-Parent Company	21,146	11,387	11,828	16,741	9,917	8,965	10,494	7,006
	00014 Columbia Gulf Transmission Company	586,689	345,578	354,997	493,349	288,522	284,121	332,504	239,514
	00022 Columbia Insurance Company	9,644	5,547	5,631	8,016	4,658	3,525	4,175	2,621
	00024 TPC								
	00032 Columbia Gas of Kentucky, Inc.	389,888	238,254	246,709	335,107	196,427	199,410	232,751	174,072
	00034 Columbia Gas of Ohio, Inc.	3,070,508	1,892,430	1,963,504	2,652,500	1,555,808	1,542,823	1,799,229	1,356,713
	00035 Columbia Gas of Maryland, Inc.	171,512	101,945	105,864	144,648	85,098	86,341	100,729	73,630
	00037 Columbia Gas of Pennsylvania, Inc.	1,383,043	848,099	878,813	1,191,209	698,378	745,539	869,943	650,701
	00038 Columbia Gas of Virginia, Inc.	763,482	464,282	481,932	653,660	383,862	420,379	490,059	366,181
	00044 NiSource Crossroads Pipeline Company	18,609	11,562	11,988	16,167	9,469	8,560	9,986	7,541
	00051 Columbia Gas Transmission Corporation	4,483,861	2,713,149	2,810,024	3,828,734	2,246,117	2,319,602	2,704,515	2,031,455
	00057 CNS Microwave	1,775	1,071	1,112	1,514	887	1,521	1,783	1,200
	00058 NiSource, Inc.	267,162	139,728	142,708	208,576	122,639	111,627	131,341	80,706
	00059 Northern Indiana Public Service Company - Common	4,802,515	2,919,548	3,021,934	4,114,121	2,411,828	2,526,997	2,950,061	2,192,244
	00060 NiSource Development Company	34,245	18,182	18,934	26,854	15,951	16,550	19,301	12,371
	00062 NiSource Capital Markets								
	00068 Energy USA, Inc.	1,367	679	697	1,037	609	569	681	356
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00075 NiSource Finance Company	4,331	2,329	2,310	3,469	1,998	2,096	2,470	1,557
	00078 NiSource Energy Technology	1,260	612	581	960	543	553	667	334
	00080 Columbia Gas of Massachusetts	1,383,948	837,422	864,807	1,182,703	692,585	713,795	833,487	618,763
	00082 Columbia Gulf Transmission Service Company	260,554	153,769	159,731	218,702	128,757	120,583	140,608	103,844
	00092 NiSource Energy Ventures, LLC	20,535	11,128	11,129	16,486	9,548	17,329	20,247	12,967
	00093 Columbia Gas of Ohio Receivables Corp	1,260	612	581	960	543	553	667	334
	00094 Columbia Gas of Pennsylvania Receivables Corp	1,260	612	581	960	543			
	00096 NiSource Midstream Services, LLC	115,078	63,796	64,884	93,286	54,519	65,455	76,647	52,311
<b>Basis 20 Total</b>		<b>17,793,672</b>	<b>10,781,721</b>	<b>11,161,277</b>	<b>15,209,760</b>	<b>8,919,204</b>	<b>9,196,895</b>	<b>10,732,344</b>	<b>7,986,419</b>
<b>Basis 3</b>	00032 Columbia Gas of Kentucky, Inc.					1			
	00034 Columbia Gas of Ohio, Inc.					4			
	00035 Columbia Gas of Maryland, Inc.					0			
	00037 Columbia Gas of Pennsylvania, Inc.					2			
	00038 Columbia Gas of Virginia, Inc.					1			
<b>Basis 3 Total</b>						<b>9</b>			
<b>Basis 4</b>	00011 Columbia Energy Group-Parent Company	25	24	24	28	25	24	29	32
	00014 Columbia Gulf Transmission Company	6,228	5,915	5,980	6,835	5,569	5,698	5,770	5,171
	00022 Columbia Insurance Company	2	2	3	3	2	2	3	3
	00024 TPC	3	1	1	-	3	1	(0)	2
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	2,766	2,557	2,432	2,765	2,431	2,368	2,680	1,744
	00034 Columbia Gas of Ohio, Inc.	20,122	18,742	17,810	20,226	17,763	17,869	20,207	13,127
	00035 Columbia Gas of Maryland, Inc.	1,317	1,218	1,165	1,323	1,150	1,082	1,239	819
	00037 Columbia Gas of Pennsylvania, Inc.	11,571	10,772	10,232	11,604	10,211	10,425	11,791	7,640
	00038 Columbia Gas of Virginia, Inc.	7,602	7,081	6,744	7,583	6,684	6,807	7,729	4,971





Allocation Basis	Company Name	September 2014 Actual	October 2014 Actual	November 2014 Actual	December 2014 Actual	January 2015 Actual	February 2015 Actual	March 2015 Actual	April 2015 Actual
	00096 NiSource Midstream Services, LLC	4,363	4,732	5,347	7,221	4,723	4,012	6,494	4,861
	00097 Kennesaw Pipeline LLC								
<b>Basis 7 Total</b>		<b>372,236</b>	<b>403,404</b>	<b>457,865</b>	<b>626,765</b>	<b>400,335</b>	<b>318,152</b>	<b>541,879</b>	<b>402,886</b>
<b>Basis 8</b>	00032 Columbia Gas of Kentucky, Inc.	4,321	3,551	4,062	4,146	3,684	3,660	3,762	3,297
	00034 Columbia Gas of Ohio, Inc.	37,504	30,826	35,250	35,990	31,974	31,917	32,810	28,750
	00035 Columbia Gas of Maryland, Inc.	1,795	1,476	1,688	1,723	1,531	1,559	1,603	1,404
	00037 Columbia Gas of Pennsylvania, Inc.	18,404	15,126	17,297	17,660	15,690	16,003	16,452	14,416
	00038 Columbia Gas of Virginia, Inc.	11,010	9,049	10,349	10,565	9,386	9,504	9,770	8,561
	00080 Columbia Gas of Massachusetts	14,984	12,317	14,082	14,379	12,774	12,669	13,024	11,410
<b>Basis 8 Total</b>		<b>88,018</b>	<b>72,347</b>	<b>82,728</b>	<b>84,464</b>	<b>75,038</b>	<b>75,313</b>	<b>77,420</b>	<b>67,839</b>
<b>Basis 9</b>	00014 Columbia Gulf Transmission Company	850	912	1,064	941	636	575	619	200
	00032 Columbia Gas of Kentucky, Inc.	1,115	1,196	1,396	1,234	834	700	753	243
	00034 Columbia Gas of Ohio, Inc.	8,019	8,604	10,043	8,881	6,002	5,338	5,747	1,856
	00035 Columbia Gas of Maryland, Inc.	372	399	465	411	278	227	244	79
	00037 Columbia Gas of Pennsylvania, Inc.	4,435	4,758	5,554	4,911	3,319	2,891	3,112	1,005
	00038 Columbia Gas of Virginia, Inc.	2,554	2,741	3,199	2,829	1,912	1,721	1,852	598
	00044 NiSource Crossroads Pipeline Company	23	25	29	25	17	15	16	5
	00051 Columbia Gas Transmission Corporation	7,430	7,971	9,304	8,228	5,561	4,905	5,281	1,706
	00059 Northern Indiana Public Service Company - Common	10,455	11,218	13,093	11,579	7,826	6,424	6,916	2,234
	00080 Columbia Gas of Massachusetts	2,849	3,057	3,568	3,156	2,133	1,967	2,118	684
	00096 NiSource Midstream Services, LLC	196	210	244	216	147	137	147	48
<b>Basis 9 Total</b>		<b>38,298</b>	<b>41,090</b>	<b>47,958</b>	<b>42,413</b>	<b>28,664</b>	<b>24,898</b>	<b>26,805</b>	<b>8,657</b>
<b>Direct Billed</b>	00011 Columbia Energy Group-Parent Company	233	15,459	20,932	22,013	25,309	22,898	35,283	32,585
	00014 Columbia Gulf Transmission Company	343,346	247,511	225,252	133,754	173,589	194,947	250,589	197,540
	00022 Columbia Insurance Company	855	279	1,283	418	369	15,686	(14,041)	599
	00024 TPC	8,765	3,715	5,336	3,294	8,254	4,694	46	4,627
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	542,074	497,562	573,115	595,593	475,636	548,814	519,704	526,817
	00034 Columbia Gas of Ohio, Inc.	3,664,016	3,667,331	4,750,494	2,998,000	3,402,506	3,445,173	3,610,168	3,443,466
	00035 Columbia Gas of Maryland, Inc.	275,100	267,995	289,705	229,455	180,741	179,219	212,424	259,610
	00037 Columbia Gas of Pennsylvania, Inc.	1,735,076	1,376,297	1,807,672	1,764,857	1,633,731	1,728,638	1,803,852	1,644,073
	00038 Columbia Gas of Virginia, Inc.	1,204,237	1,216,311	1,489,612	1,137,755	1,143,826	1,254,118	1,186,430	1,120,478
	00044 NiSource Crossroads Pipeline Company	7,211	1,698	(11,916)	3,449	3,471	9,158	447	2,731
	00051 Columbia Gas Transmission Corporation	2,292,787	1,627,765	2,451,576	2,911,432	1,916,886	1,968,610	2,784,714	2,180,650
	00054 Columbia Remainder Corporation	12,305	2,282	5,966	3,433	1,883	653	1,775	1,704
	00057 CNS Microwave	13,611	(2,420)	2,002	3,603	2,769	10,943	(7,037)	678
	00058 NiSource, Inc.	985,029	911,670	1,299,493	1,990,375	1,367,643	1,937,281	2,164,082	2,224,429
	00059 Northern Indiana Public Service Company - Common	4,180,901	3,573,214	4,507,677	4,502,132	3,585,074	3,429,484	4,023,573	3,533,924
	00060 NiSource Development Company	64,758	21,748	64,366	88,461	32,989	43,912	58,774	23,373
	00062 NiSource Capital Markets		(285)	73					
	00068 Energy USA, Inc.	1,815	235	301	311	311	63	256	246
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	6,829	12,081	4,918	16,721	5,517	6,978	5,620	5,248

Allocation Basis	Company Name	September 2014 Actual	October 2014 Actual	November 2014 Actual	December 2014 Actual	January 2015 Actual	February 2015 Actual	March 2015 Actual	April 2015 Actual
	00078 NiSource Energy Technology	1,858	787	2,429	2,272	1,310	208	59	
	00080 Columbia Gas of Massachusetts	1,604,751	1,484,947	1,820,658	1,717,632	1,591,083	1,725,375	2,170,464	1,587,374
	00082 Columbia Gulf Transmission Service Company	109,688	426,011	48,875	57,222	139,640	198,357	19,026	1,480,555
	00092 NiSource Energy Ventures, LLC	81,758	17,611	48,134	162,968	2,632	69,673	143,710	16,558
	00093 Columbia Gas of Ohio Receivables Corp	5,205	1,371	2,185	3,919	2,516	2,708	1,617	2,242
	00094 Columbia Gas of Pennsylvania Receivables Corp	4,602	1,046	2,006	1,841	1,308	2,311	2,253	2,530
	00096 NiSource Midstream Services, LLC	368,102	80,898	76,633	97,221	73,066	122,187	141,745	92,883
	00097 Kennesaw Pipeline LLC								
<b>Direct Billed Total</b>		<b>17,514,912</b>	<b>15,453,117</b>	<b>19,488,775</b>	<b>18,448,128</b>	<b>15,772,059</b>	<b>16,922,088</b>	<b>19,115,535</b>	<b>18,384,920</b>
<b>NCSC Overheads</b>	00011 Columbia Energy Group-Parent Company	1,618	2,214	(549)	724	1,357	1,479	1,319	3,739
	00014 Columbia Gulf Transmission Company	31,016	43,090	(11,384)	15,047	20,501	28,480	19,844	40,484
	00022 Columbia Insurance Company	404	558	(168)	248	286	337	255	584
	00024 TPC	472	242	(92)	-	344	246	(9)	435
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	47,846	61,491	(16,550)	22,846	31,770	42,130	28,446	55,326
	00034 Columbia Gas of Ohio, Inc.	339,751	470,047	(125,433)	171,048	235,882	314,267	210,454	398,972
	00035 Columbia Gas of Maryland, Inc.	18,704	23,629	(6,971)	9,565	11,488	15,284	11,699	25,552
	00037 Columbia Gas of Pennsylvania, Inc.	168,122	232,456	(62,544)	85,042	117,425	158,749	105,438	203,835
	00038 Columbia Gas of Virginia, Inc.	103,972	145,085	(40,386)	50,113	69,819	92,473	63,982	118,907
	00044 NiSource Crossroads Pipeline Company	768	1,004	(249)	352	487	778	457	967
	00051 Columbia Gas Transmission Corporation	198,545	271,676	(72,235)	96,703	131,293	176,213	115,228	271,456
	00054 Columbia Remainder Corporation	108	186	(127)	76	76	26	61	153
	00057 CNS Microwave	296	204	(56)	89	124	181	88	172
	00058 NiSource, Inc.	33,946	61,755	(25,993)	33,813	53,669	84,069	72,323	166,762
	00059 Northern Indiana Public Service Company - Common	239,743	327,009	(86,207)	118,714	159,163	215,657	142,328	325,442
	00060 NiSource Development Company	2,117	2,753	(1,271)	1,338	1,816	2,076	1,733	3,032
	00062 NiSource Capital Markets			-					
	00068 Energy USA, Inc.	175	130	(36)	48	67	91	53	119
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	445	1,172	26	227	286	454	255	613
	00078 NiSource Energy Technology	54	74	(36)	27	28	26	9	32
	00080 Columbia Gas of Massachusetts	136,149	186,519	(50,311)	70,898	100,642	135,160	94,812	173,370
	00082 Columbia Gulf Transmission Service Company	10,451	13,135	(3,498)	6,896	11,383	17,438	1,636	13,331
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC	3,169	3,479	(1,312)	1,538	2,265	2,854	1,812	4,375
	00093 Columbia Gas of Ohio Receivables Corp	283	130	(46)	131	124	155	88	252
	00094 Columbia Gas of Pennsylvania Receivables Corp	256	111	(41)	62	67	130	88	255
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC	10,127	12,391	(2,975)	4,055	5,400	8,745	7,204	13,819
	00097 Kennesaw Pipeline LLC								
<b>NCSC Overheads Total</b>		<b>1,348,539</b>	<b>1,860,542</b>	<b>(508,444)</b>	<b>689,599</b>	<b>955,764</b>	<b>1,297,499</b>	<b>879,602</b>	<b>1,821,985</b>
<b>Grand Total</b>		<b>58,228,446</b>	<b>45,475,687</b>	<b>47,103,188</b>	<b>54,642,839</b>	<b>42,073,700</b>	<b>43,199,692</b>	<b>50,752,466</b>	<b>48,522,559</b>



Allocation Basis	Company Name	May 2015 Actual	June 2015 Actual	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
<b>Basis 1</b>	00011 Columbia Energy Group-Parent Company	34	24						
	00014 Columbia Gulf Transmission Company	265,404	62,282	-					
	00022 Columbia Insurance Company	430	821	3,133	1,895	2,272	2,604	2,389	2,278
	00024 TPC	1	12	0	8	0	3	(25)	19
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	196,171	261,004	183,885	183,025	198,032	187,815	213,631	147,857
	00034 Columbia Gas of Ohio, Inc.	1,584,945	2,108,403	1,486,172	1,662,039	1,798,120	1,705,559	1,931,171	1,338,601
	00035 Columbia Gas of Maryland, Inc.	73,229	96,403	69,167	71,163	75,665	71,770	83,361	57,906
	00037 Columbia Gas of Pennsylvania, Inc.	974,386	1,279,598	921,574	921,299	978,127	929,014	1,067,895	743,080
	00038 Columbia Gas of Virginia, Inc.	456,817	605,020	433,878	442,375	472,376	447,283	515,355	357,549
	00044 NiSource Crossroads Pipeline Company	8,805	2,063	-					
	00051 Columbia Gas Transmission Corporation	1,800,716	417,421	-					
	00054 Columbia Remainder Corporation	2	14	(1)					
	00057 CNS Microwave	(308)	(316)						
	00058 NiSource, Inc.	2,176	5,366	1,812	5,772	6,780	7,364	9,138	7,482
	00059 Northern Indiana Public Service Company - Common	179,265	276,743	175,800	169,047	346,373	352,427	447,801	491,920
	00060 NiSource Development Company	(4,395)	(4,576)	759	4,060	4,303	3,561	18,324	9,674
	00062 NiSource Capital Markets			(1)	8	7	6	39	19
	00068 Energy USA, Inc.	(478)	(494)	(24)	34	42	47	49	43
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	15	36	20	58	40	37	173	(3)
	00078 NiSource Energy Technology	0	1	(0)			1	12	2
	00080 Columbia Gas of Massachusetts	636,419	892,983	646,781	618,098	704,769	663,085	764,134	511,228
00082 Columbia Gulf Transmission Service Company	79,763	17,422	(212)	1,408	1,465	1,286	7,375	3,132	
00091 Energy Interchange, LLC									
00092 NiSource Energy Ventures, LLC	14,877	3,253	-						
00093 Columbia Gas of Ohio Receivables Corp	2	4	(1)	4	5	4	24	15	
00094 Columbia Gas of Pennsylvania Receivables Corp	3	3	(1)	4	2	4	24	15	
00095 NIPSCO Accounts Receivable Corp									
00096 NiSource Midstream Services, LLC	76,831	16,788	-						
00097 Kennesaw Pipeline LLC									
<b>Basis 1 Total</b>		<b>6,345,112</b>	<b>6,040,280</b>	<b>3,922,741</b>	<b>4,080,297</b>	<b>4,588,379</b>	<b>4,371,868</b>	<b>5,060,871</b>	<b>3,670,815</b>
<b>Basis 10</b>	00032 Columbia Gas of Kentucky, Inc.	198,930	304,946	202,933	199,123	222,300	230,174	233,461	182,638
	00034 Columbia Gas of Ohio, Inc.	2,060,203	3,158,072	2,101,610	2,032,615	2,269,041	2,349,521	2,384,035	1,866,032
	00035 Columbia Gas of Maryland, Inc.	50,520	76,740	51,669	51,466	56,435	58,675	59,646	47,521
	00037 Columbia Gas of Pennsylvania, Inc.	649,981	983,559	662,929	673,951	739,303	767,457	780,799	621,728
	00038 Columbia Gas of Virginia, Inc.	386,224	579,851	390,874	395,436	434,005	449,090	457,365	361,634
	00059 Northern Indiana Public Service Company - Common	315,529	771,953	264,834	432,076	621,955	745,186	559,906	520,857
	00080 Columbia Gas of Massachusetts	270,269	441,801	289,588	286,236	319,156	408,933	354,567	273,073
<b>Basis 10 Total</b>		<b>3,931,656</b>	<b>6,316,923</b>	<b>3,964,438</b>	<b>4,070,903</b>	<b>4,662,196</b>	<b>5,009,037</b>	<b>4,829,779</b>	<b>3,873,482</b>
<b>Basis 11</b>	00011 Columbia Energy Group-Parent Company	974	169						
	00014 Columbia Gulf Transmission Company	11,070	3,800						
	00022 Columbia Insurance Company	160	146	273	164	193	215	207	164

Allocation Basis	Company Name	May 2015 Actual	June 2015 Actual	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
	00024 TPC	22	84	(2)	166	7	71	(105)	126
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	56,283	74,215	62,193	76,433	82,531	80,749	84,091	67,502
	00034 Columbia Gas of Ohio, Inc.	431,579	572,231	484,544	544,903	583,294	565,642	592,734	475,435
	00035 Columbia Gas of Maryland, Inc.	24,352	31,962	28,587	31,589	35,865	33,480	35,334	28,958
	00037 Columbia Gas of Pennsylvania, Inc.	244,678	326,026	269,342	306,431	328,149	318,074	336,159	269,613
	00038 Columbia Gas of Virginia, Inc.	127,413	168,251	142,864	158,214	169,595	165,540	172,714	136,697
	00044 NiSource Crossroads Pipeline Company	1,009	907	-	-				
	00051 Columbia Gas Transmission Corporation	547,390	540,839	-	-				
	00054 Columbia Remainder Corporation	55	101	111					
	00057 CNS Microwave	624	801						
	00058 NiSource, Inc.	54,990	34,248	22,729	13,664	13,707	9,501	12,048	9,311
	00059 Northern Indiana Public Service Company - Common	944,642	1,309,240	954,390	1,197,234	1,325,507	1,237,943	1,364,250	1,099,805
	00060 NiSource Development Company	969	965	1,522	1,326	1,462	1,289	1,184	1,377
	00062 NiSource Capital Markets			135	156	145	154	164	123
	00068 Energy USA, Inc.	31	28	36	35	46	35	34	26
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	193	168	194	513	25	(203)	565	(277)
	00078 NiSource Energy Technology	8	7	10			36	49	10
	00080 Columbia Gas of Massachusetts	255,627	343,761	264,627	304,808	328,404	316,430	337,089	272,030
	00082 Columbia Gulf Transmission Service Company	126,475	133,049	27,365	28,050	29,463	33,069	31,396	20,675
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC	1,375	161						
	00093 Columbia Gas of Ohio Receivables Corp	67	29	86	89	94	95	102	102
	00094 Columbia Gas of Pennsylvania Receivables Corp	74	24	121	89	32	109	104	98
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC	25,254	23,055	-	-				
	00097 Kennesaw Pipeline LLC								
<b>Basis 11 Total</b>		<b>2,855,313</b>	<b>3,564,267</b>	<b>2,259,127</b>	<b>2,663,865</b>	<b>2,898,518</b>	<b>2,762,229</b>	<b>2,968,121</b>	<b>2,381,776</b>
<b>Basis 13</b>	00011 Columbia Energy Group-Parent Company	4,300	2,075						
	00014 Columbia Gulf Transmission Company	105,329	53,804	-					
	00022 Columbia Insurance Company	813	525	345	2,856	802	692	1,086	1,333
	00024 TPC	11	73	(1)	95	3	27	(48)	71
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	75,032	71,587	48,321	131,399	66,319	62,569	83,754	89,718
	00034 Columbia Gas of Ohio, Inc.	592,376	587,930	398,863	975,489	523,311	495,764	649,515	689,572
	00035 Columbia Gas of Maryland, Inc.	29,253	27,337	18,363	54,634	26,726	24,522	33,415	36,575
	00037 Columbia Gas of Pennsylvania, Inc.	265,575	260,320	182,094	401,785	220,366	209,753	276,373	292,855
	00038 Columbia Gas of Virginia, Inc.	157,077	149,324	101,508	290,440	142,124	133,690	179,984	193,876
	00044 NiSource Crossroads Pipeline Company	936	785						
	00051 Columbia Gas Transmission Corporation	801,774	470,720	-					
	00054 Columbia Remainder Corporation	27	88	33					
	00057 CNS Microwave	528	642						



Allocation Basis	Company Name	May 2015 Actual	June 2015 Actual	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
<b>Basis 2 Total</b>		<b>55,146</b>	<b>42,241</b>	<b>40,782</b>	<b>32,907</b>	<b>24,146</b>	<b>23,406</b>	<b>29,305</b>	<b>30,645</b>
<b>Basis 20</b>	00011 Columbia Energy Group-Parent Company	9,143	11,834						
	00014 Columbia Gulf Transmission Company	293,467	407,362						
	00022 Columbia Insurance Company	3,556	4,374	4,069	3,715	3,714	3,542	4,680	4,925
	00024 TPC								
	00032 Columbia Gas of Kentucky, Inc.	207,410	297,327	256,677	235,373	251,591	238,349	296,704	344,586
	00034 Columbia Gas of Ohio, Inc.	1,607,226	2,319,751	1,994,980	1,750,705	1,873,934	1,775,542	2,212,306	2,569,357
	00035 Columbia Gas of Maryland, Inc.	89,449	125,559	110,178	100,868	106,335	101,156	130,399	145,388
	00037 Columbia Gas of Pennsylvania, Inc.	775,481	1,111,592	959,519	879,429	937,668	888,944	1,113,338	1,283,770
	00038 Columbia Gas of Virginia, Inc.	437,223	625,756	540,971	529,580	567,658	538,372	675,983	780,239
	00044 NiSource Crossroads Pipeline Company	8,921	12,892						
	00051 Columbia Gas Transmission Corporation	2,414,780	3,472,701						
	00057 CNS Microwave	1,555	2,026						
	00058 NiSource, Inc.	112,242	134,866	129,254	215,849	211,154	203,924	296,343	281,987
	00059 Northern Indiana Public Service Company - Common	2,625,253	3,742,289	3,240,705	3,043,876	3,235,455	3,068,567	3,857,265	4,424,199
	00060 NiSource Development Company	16,774	20,856	20,123	18,011	17,619	17,139	26,138	23,824
	00062 NiSource Capital Markets								
	00068 Energy USA, Inc.	561	577	416	489	444	429	628	561
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00075 NiSource Finance Company	2,116	2,603	2,548	2,286	2,212	2,127	3,009	2,911
	00078 NiSource Energy Technology	542	535	393					
	00080 Columbia Gas of Massachusetts	741,403	1,056,069	914,779	836,276	888,323	842,708	1,061,488	1,214,696
	00082 Columbia Gulf Transmission Service Company	125,155	177,268						
	00092 NiSource Energy Ventures, LLC	17,558	21,839						
	00093 Columbia Gas of Ohio Receivables Corp	542	535	393	471	421	405	575	521
	00094 Columbia Gas of Pennsylvania Receivables Corp			393	471	421	405	575	521
	00096 NiSource Midstream Services, LLC	66,976	88,536						
<b>Basis 20 Total</b>		<b>9,557,334</b>	<b>13,637,149</b>	<b>8,175,398</b>	<b>7,617,400</b>	<b>8,096,948</b>	<b>7,681,609</b>	<b>9,679,430</b>	<b>11,077,485</b>
<b>Basis 3</b>	00032 Columbia Gas of Kentucky, Inc.								
	00034 Columbia Gas of Ohio, Inc.								
	00035 Columbia Gas of Maryland, Inc.								
	00037 Columbia Gas of Pennsylvania, Inc.								
	00038 Columbia Gas of Virginia, Inc.								
<b>Basis 3 Total</b>									
<b>Basis 4</b>	00011 Columbia Energy Group-Parent Company	28	17						
	00014 Columbia Gulf Transmission Company	4,700	5,718						
	00022 Columbia Insurance Company	2	2	13	9	10	10	8	10
	00024 TPC	0	1	(0)	10	0	3	(4)	7
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	1,285	3,452	2,395	2,732	2,732	2,376	2,138	2,555
	00034 Columbia Gas of Ohio, Inc.	9,685	26,079	18,379	20,388	20,131	17,262	15,695	18,728
	00035 Columbia Gas of Maryland, Inc.	598	1,610	1,164	1,305	1,399	1,136	1,046	1,283
	00037 Columbia Gas of Pennsylvania, Inc.	5,597	15,305	10,117	10,997	10,871	9,340	8,591	10,254
	00038 Columbia Gas of Virginia, Inc.	3,642	10,051	6,391	7,012	6,968	6,006	5,453	6,392





Allocation Basis	Company Name	May 2015 Actual	June 2015 Actual	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
	00096 NiSource Midstream Services, LLC	5,032	4,572						
	00097 Kennesaw Pipeline LLC								
<b>Basis 7 Total</b>		<b>412,481</b>	<b>404,561</b>	<b>373,194</b>	<b>359,482</b>	<b>469,067</b>	<b>417,131</b>	<b>417,683</b>	<b>381,830</b>
<b>Basis 8</b>	00032 Columbia Gas of Kentucky, Inc.	3,403	3,329	4,027	3,960	4,112	(22)	868	8
	00034 Columbia Gas of Ohio, Inc.	29,672	29,027	35,115	33,684	34,977	(191)	7,383	72
	00035 Columbia Gas of Maryland, Inc.	1,449	1,418	1,715	1,687	1,751	(10)	370	4
	00037 Columbia Gas of Pennsylvania, Inc.	14,878	14,555	17,607	17,244	17,906	(98)	3,780	37
	00038 Columbia Gas of Virginia, Inc.	8,836	8,644	10,457	10,192	10,583	(58)	2,234	22
	00080 Columbia Gas of Massachusetts	11,777	11,521	13,937	13,549	14,069	(77)	2,970	29
<b>Basis 8 Total</b>		<b>70,016</b>	<b>68,493</b>	<b>82,858</b>	<b>80,315</b>	<b>83,399</b>	<b>(455)</b>	<b>17,603</b>	<b>171</b>
<b>Basis 9</b>	00014 Columbia Gulf Transmission Company	447	317						
	00032 Columbia Gas of Kentucky, Inc.	544	386	413	543	507	390	542	418
	00034 Columbia Gas of Ohio, Inc.	4,147	2,945	3,152	4,391	4,104	3,156	4,384	3,377
	00035 Columbia Gas of Maryland, Inc.	176	125	133	227	212	163	227	175
	00037 Columbia Gas of Pennsylvania, Inc.	2,246	1,595	1,708	2,332	2,179	1,676	2,328	1,794
	00038 Columbia Gas of Virginia, Inc.	1,337	949	1,016	1,303	1,218	937	1,301	1,002
	00044 NiSource Crossroads Pipeline Company	12	8						
	00051 Columbia Gas Transmission Corporation	3,811	2,706						
	00059 Northern Indiana Public Service Company - Common	4,990	3,544	3,795	5,799	5,419	4,167	5,789	4,460
	00080 Columbia Gas of Massachusetts	1,528	1,085	1,162	1,758	1,643	1,263	1,755	1,352
	00096 NiSource Midstream Services, LLC	106	76						
<b>Basis 9 Total</b>		<b>19,344</b>	<b>13,738</b>	<b>11,380</b>	<b>16,353</b>	<b>15,283</b>	<b>11,753</b>	<b>16,326</b>	<b>12,577</b>
<b>Direct Billed</b>	00011 Columbia Energy Group-Parent Company	82,316	1,682	-	-				
	00014 Columbia Gulf Transmission Company	200,583	83,498	-	-				
	00022 Columbia Insurance Company	732	9,670	882	636	693	880	689	668
	00024 TPC	1,212	2,981	773	4,861	5,607	2,614	(2,014)	3,453
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	597,273	679,031	498,673	529,989	599,146	567,576	697,574	654,104
	00034 Columbia Gas of Ohio, Inc.	4,242,571	3,779,961	3,455,207	3,769,322	4,079,268	3,833,181	4,240,689	4,745,314
	00035 Columbia Gas of Maryland, Inc.	209,520	251,992	246,967	205,793	245,670	262,675	347,447	305,134
	00037 Columbia Gas of Pennsylvania, Inc.	1,919,188	2,599,377	1,639,181	1,638,249	2,072,181	1,808,778	1,843,937	2,321,607
	00038 Columbia Gas of Virginia, Inc.	1,222,728	1,942,014	1,233,318	1,147,308	1,211,288	1,254,044	1,421,897	1,382,547
	00044 NiSource Crossroads Pipeline Company	2,362	1,720	-					
	00051 Columbia Gas Transmission Corporation	2,354,367	1,909,011	-	-				
	00054 Columbia Remainder Corporation	2,112	3,689	3,097					
	00057 CNS Microwave	2,301	(112)	-					
	00058 NiSource, Inc.	2,649,422	3,609,004	753,262	367,611	372,249	94,513	293,826	833,364
	00059 Northern Indiana Public Service Company - Common	4,784,636	4,581,458	3,162,407	4,077,426	5,100,971	4,576,465	5,251,364	5,155,767
	00060 NiSource Development Company	30,381	33,207	25,249	36,240	43,629	19,485	27,385	44,345
	00062 NiSource Capital Markets			3,671	4,190	3,488	3,844	4,094	3,284
	00068 Energy USA, Inc.	291	323	876	954	1,114	865	823	(512)
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	6,018	4,352	5,992	13,462	480	(5,726)	13,584	(8,912)

Allocation Basis	Company Name	May 2015 Actual	June 2015 Actual	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
	00078 NiSource Energy Technology		(11)	-	-	1	984	1,365	10,534
	00080 Columbia Gas of Massachusetts	1,663,764	2,065,503	1,530,623	1,611,220	1,990,004	2,011,998	1,939,386	1,688,768
	00082 Columbia Gulf Transmission Service Company	279,451	442,371	812,587	641,783	589,359	798,068	728,057	510,223
	00092 NiSource Energy Ventures, LLC	40,872	2,631						
	00093 Columbia Gas of Ohio Receivables Corp	2,093	768	2,007	2,142	2,072	2,196	2,612	2,502
	00094 Columbia Gas of Pennsylvania Receivables Corp	2,594	791	2,934	2,236	594	2,669	2,740	2,558
	00096 NiSource Midstream Services, LLC	98,932	30,192	-	-				
	00097 Kennesaw Pipeline LLC								
<b>Direct Billed Total</b>		<b>20,395,720</b>	<b>22,035,106</b>	<b>13,377,708</b>	<b>14,053,421</b>	<b>16,317,811</b>	<b>15,235,109</b>	<b>16,815,458</b>	<b>17,654,747</b>
<b>NCSC Overheads</b>									
	00011 Columbia Energy Group-Parent Company	4,745	904						
	00014 Columbia Gulf Transmission Company	54,182	13,401						
	00022 Columbia Insurance Company	777	753	(38)	386	393	487	606	1,132
	00024 TPC	104	436	0	394	21	160	(306)	874
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	70,677	80,352	(982)	51,136	45,937	54,671	66,766	130,450
	00034 Columbia Gas of Ohio, Inc.	523,845	610,425	(8,466)	371,357	328,282	373,966	466,806	908,289
	00035 Columbia Gas of Maryland, Inc.	31,447	35,673	(969)	22,120	24,127	24,033	31,109	64,476
	00037 Columbia Gas of Pennsylvania, Inc.	264,182	302,932	(4,458)	178,711	157,948	180,566	231,427	451,966
	00038 Columbia Gas of Virginia, Inc.	157,691	179,900	(1,932)	111,125	99,449	114,985	141,496	262,609
	00044 NiSource Crossroads Pipeline Company	1,235	416						
	00051 Columbia Gas Transmission Corporation	360,584	152,582						
	00054 Columbia Remainder Corporation	270	535	(13)					
	00057 CNS Microwave	449	178						
	00058 NiSource, Inc.	270,045	197,524	(1,509)	32,441	26,928	21,744	35,223	64,689
	00059 Northern Indiana Public Service Company - Common	430,634	485,177	(16,612)	327,885	339,821	347,071	473,960	880,447
	00060 NiSource Development Company	4,718	4,881	(183)	3,189	3,107	2,992	3,479	9,596
	00062 NiSource Capital Markets			(15)	374	326	355	481	866
	00068 Energy USA, Inc.	154	116	(5)	83	102	80	100	178
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	942	848	(28)	1,210	45	(456)	1,646	(1,907)
	00078 NiSource Energy Technology	42	36	(2)	(0)	0	82	145	71
	00080 Columbia Gas of Massachusetts	221,862	253,817	(3,748)	151,921	134,555	154,182	197,231	368,998
	00082 Columbia Gulf Transmission Service Company	25,911	4,853	(3,133)	67,222	64,343	75,707	91,848	144,397
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC	6,649	1,579						
	00093 Columbia Gas of Ohio Receivables Corp	322	161	(12)	210	190	215	299	704
	00094 Columbia Gas of Pennsylvania Receivables Corp	355	134	(17)	210	65	246	303	683
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC	16,694	4,157						
	00097 Kennesaw Pipeline LLC								
<b>NCSC Overheads Total</b>		<b>2,448,514</b>	<b>2,331,772</b>	<b>(42,121)</b>	<b>1,319,973</b>	<b>1,225,639</b>	<b>1,351,085</b>	<b>1,742,620</b>	<b>3,288,518</b>
<b>Grand Total</b>		<b>49,937,414</b>	<b>57,898,946</b>	<b>33,670,949</b>	<b>37,998,928</b>	<b>40,456,728</b>	<b>38,837,198</b>	<b>44,140,767</b>	<b>45,070,760</b>

Allocation Basis	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual	July 2016 Actual	August 2016 Forecast
<b>Basis 1</b>	00011 Columbia Energy Group-Parent Company								
	00014 Columbia Gulf Transmission Company								
	00022 Columbia Insurance Company	2,303	888	1,121	922	1,038	1,105	905	
	00024 TPC	(13)	(5)	6	0	(1)	(1)	1	
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	148,839	151,579	159,599	150,501	149,499	153,499	139,807	174,417.61
	00034 Columbia Gas of Ohio, Inc.	1,358,047	1,331,011	1,400,141	1,322,922	1,313,222	1,348,878	1,227,886	1,528,323.12
	00035 Columbia Gas of Maryland, Inc.	59,125	61,114	64,298	59,439	60,449	60,055	55,119	63,579.53
	00037 Columbia Gas of Pennsylvania, Inc.	774,681	807,997	850,518	789,094	801,397	796,564	729,992	824,372.12
	00038 Columbia Gas of Virginia, Inc.	364,358	387,005	409,114	384,416	382,331	390,626	355,668	402,423
	00044 NiSource Crossroads Pipeline Company								
	00051 Columbia Gas Transmission Corporation								
	00054 Columbia Remainder Corporation								
	00057 CNS Microwave								
	00058 NiSource, Inc.	5,025	1,030	1,194	591	769	793	787	7,412
	00059 Northern Indiana Public Service Company - Common	405,640	436,091	495,085	509,399	478,282	540,848	495,243	302,937
	00060 NiSource Development Company	(6,840)	3,868	4,255	511	1,465	1,305	2,099	
	00062 NiSource Capital Markets	94							
	00068 Energy USA, Inc.	38	33	42	35	38	40	33	
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	30	35	44	34	39	41	35	
	00078 NiSource Energy Technology	(1)	1	2	0	0	0	1	
	00080 Columbia Gas of Massachusetts	513,881	513,177	547,526	515,391	507,837	518,779	479,016	573,235
	00082 Columbia Gulf Transmission Service Company	(2,742)	1,115	1,089	32	295	206	473	
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC								
	00093 Columbia Gas of Ohio Receivables Corp	(11)	5	5	0	2	1	2	
	00094 Columbia Gas of Pennsylvania Receivables Corp	(9)	3	4	0	1	1	2	
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC								
	00097 Kennesaw Pipeline LLC								
<b>Basis 1 Total</b>		<b>3,622,445</b>	<b>3,694,947</b>	<b>3,934,040</b>	<b>3,733,287</b>	<b>3,696,663</b>	<b>3,812,741</b>	<b>3,487,069</b>	<b>3,876,699</b>
<b>Basis 10</b>	00032 Columbia Gas of Kentucky, Inc.	237,322	264,404	276,740	281,188	299,603	279,645	312,205	310,215
	00034 Columbia Gas of Ohio, Inc.	2,422,272	2,707,999	2,834,041	2,880,172	3,068,650	2,864,267	3,196,726	2,784,006
	00035 Columbia Gas of Maryland, Inc.	60,939	66,956	72,583	72,604	79,111	73,769	81,727	66,824
	00037 Columbia Gas of Pennsylvania, Inc.	796,846	868,914	934,126	934,461	1,014,184	946,678	1,047,569	871,984
	00038 Columbia Gas of Virginia, Inc.	468,066	510,307	547,634	552,598	593,734	560,263	620,073	515,870
	00059 Northern Indiana Public Service Company - Common	731,018	899,995	1,116,426	895,744	1,285,721	1,072,736	1,362,578	922,383
	00080 Columbia Gas of Massachusetts	392,146	433,131	499,632	529,344	571,228	496,938	566,669	433,730
<b>Basis 10 Total</b>		<b>5,108,610</b>	<b>5,751,707</b>	<b>6,281,181</b>	<b>6,146,111</b>	<b>6,912,232</b>	<b>6,294,297</b>	<b>7,187,547</b>	<b>5,905,011</b>
<b>Basis 11</b>	00011 Columbia Energy Group-Parent Company								
	00014 Columbia Gulf Transmission Company								
	00022 Columbia Insurance Company	185	60	67	59	87	63	55	







Allocation Basis	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual	July 2016 Actual	August 2016 Forecast
<b>Basis 2 Total</b>		<b>23,195</b>	<b>12,062</b>	<b>21,795</b>	<b>10,545</b>	<b>38,367</b>	<b>16,994</b>	<b>28,680</b>	<b>32,601</b>
<b>Basis 20</b>	00011 Columbia Energy Group-Parent Company								
	00014 Columbia Gulf Transmission Company								
	00022 Columbia Insurance Company	4,570	1,256	1,383	1,220	1,285	1,475	1,242	58.03
	00024 TPC								
	00032 Columbia Gas of Kentucky, Inc.	312,947	255,088	286,905	243,450	258,105	302,020	257,244	353,203
	00034 Columbia Gas of Ohio, Inc.	2,330,198	1,903,123	2,137,705	1,817,211	1,925,252	2,251,011	1,917,171	2,811,727
	00035 Columbia Gas of Maryland, Inc.	131,219	102,378	115,841	99,090	106,241	123,357	103,263	157,328
	00037 Columbia Gas of Pennsylvania, Inc.	1,164,768	954,032	1,072,867	912,967	969,121	1,131,799	961,252	1,404,833
	00038 Columbia Gas of Virginia, Inc.	704,464	579,377	651,137	557,488	593,121	689,872	582,588	848,432
	00044 NiSource Crossroads Pipeline Company								
	00051 Columbia Gas Transmission Corporation								
	00057 CNS Microwave								
	00058 NiSource, Inc.	253,132	201,940	234,329	200,739	221,784	255,110	205,769	335,287
	00059 Northern Indiana Public Service Company - Common	4,016,187	3,403,438	3,825,823	3,258,301	3,458,411	4,037,189	3,427,814	4,845,623
	00060 NiSource Development Company	20,795	15,928	18,467	16,114	17,928	20,379	16,135	555
	00062 NiSource Capital Markets								
	00068 Energy USA, Inc.	534	410	492	378	413	506	437	10
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00075 NiSource Finance Company	2,675	1,654	1,921	1,553	1,674	2,003	1,713	39
	00078 NiSource Energy Technology		808	909	760	799	946	819	
	00080 Columbia Gas of Massachusetts	1,102,157	907,573	1,022,695	871,711	928,378	1,082,176	914,784	1,321,608
	00082 Columbia Gulf Transmission Service Company								
	00092 NiSource Energy Ventures, LLC								
	00093 Columbia Gas of Ohio Receivables Corp	511	410	492	378	413	506	437	10
	00094 Columbia Gas of Pennsylvania Receivables Corp	511	410	492	378	413	506	437	10
	00096 NiSource Midstream Services, LLC								
<b>Basis 20 Total</b>		<b>10,044,668</b>	<b>8,327,826</b>	<b>9,371,459</b>	<b>7,981,736</b>	<b>8,483,336</b>	<b>9,898,857</b>	<b>8,391,104</b>	<b>12,078,721</b>
<b>Basis 3</b>	00032 Columbia Gas of Kentucky, Inc.								
	00034 Columbia Gas of Ohio, Inc.								
	00035 Columbia Gas of Maryland, Inc.								
	00037 Columbia Gas of Pennsylvania, Inc.								
	00038 Columbia Gas of Virginia, Inc.								
<b>Basis 3 Total</b>									
<b>Basis 4</b>	00011 Columbia Energy Group-Parent Company								
	00014 Columbia Gulf Transmission Company								
	00022 Columbia Insurance Company	9	4	4	4	5	4	3	
	00024 TPC	5	(8)	8	6	(5)	(5)	2	
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	2,144	2,532	2,754	2,846	2,659	2,742	2,575	2,170
	00034 Columbia Gas of Ohio, Inc.	15,817	18,740	18,847	20,378	17,989	20,198	18,389	16,160
	00035 Columbia Gas of Maryland, Inc.	1,097	1,339	1,317	1,391	1,301	1,447	1,343	1,047
	00037 Columbia Gas of Pennsylvania, Inc.	8,620	10,402	10,489	11,393	10,168	11,305	10,315	8,878
	00038 Columbia Gas of Virginia, Inc.	5,400	6,412	6,467	7,096	6,182	6,972	6,280	5,703



Allocation Basis	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual	July 2016 Actual	August 2016 Forecast
	00096 NiSource Midstream Services, LLC								
	00097 Kennesaw Pipeline LLC								
<b>Basis 7 Total</b>		<b>410,904</b>	<b>379,907</b>	<b>381,183</b>	<b>354,471</b>	<b>405,443</b>	<b>368,767</b>	<b>349,115</b>	<b>392,461</b>
<b>Basis 8</b>	00032 Columbia Gas of Kentucky, Inc.	54	1,018	-	-	13	234	-	203
	00034 Columbia Gas of Ohio, Inc.	459	8,881	-	-	115	2,044	-	3,774
	00035 Columbia Gas of Maryland, Inc.	23	431	-	-	6	99	-	189
	00037 Columbia Gas of Pennsylvania, Inc.	235	4,567	-	-	59	1,051	-	1,932
	00038 Columbia Gas of Virginia, Inc.	139	2,636	-	-	34	607	-	1,142
	00080 Columbia Gas of Massachusetts	184	3,492	-	-	45	804	-	1,518
<b>Basis 8 Total</b>		<b>1,093</b>	<b>21,025</b>	<b>-</b>	<b>-</b>	<b>273</b>	<b>4,839</b>	<b>-</b>	<b>8,758</b>
<b>Basis 9</b>	00014 Columbia Gulf Transmission Company								
	00032 Columbia Gas of Kentucky, Inc.	(322)	909		63	(0)	62	17	
	00034 Columbia Gas of Ohio, Inc.	(2,601)	7,762	0	538	(0)	530	145	
	00035 Columbia Gas of Maryland, Inc.	(135)	389		27	(0)	27	7	
	00037 Columbia Gas of Pennsylvania, Inc.	(1,382)	4,100	0	284	(0)	280	77	
	00038 Columbia Gas of Virginia, Inc.	(772)	2,248	0	156	(0)	154	42	
	00044 NiSource Crossroads Pipeline Company								
	00051 Columbia Gas Transmission Corporation								
	00059 Northern Indiana Public Service Company - Common	(3,436)	10,070	0	698	(0)	688	189	
	00080 Columbia Gas of Massachusetts	(1,041)	3,091	0	214	(0)	211	58	
	00096 NiSource Midstream Services, LLC								
<b>Basis 9 Total</b>		<b>(9,688)</b>	<b>28,569</b>	<b>0</b>	<b>1,980</b>	<b>(1)</b>	<b>1,951</b>	<b>535</b>	<b>-</b>
<b>Direct Billed</b>	00011 Columbia Energy Group-Parent Company								
	00014 Columbia Gulf Transmission Company								
	00022 Columbia Insurance Company	(1,010)	199	149	161	1,061	128	15	
	00024 TPC	4,446	(2,799)	4,380	3,259	(2,805)	(2,710)	1,020	
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	643,064	595,419	714,951	676,762	819,325	715,493	583,061	518,457
	00034 Columbia Gas of Ohio, Inc.	3,283,380	3,979,884	3,949,729	3,917,135	4,291,965	3,812,650	3,824,234	3,224,598
	00035 Columbia Gas of Maryland, Inc.	280,516	299,079	272,068	235,220	296,699	338,932	284,357	257,710
	00037 Columbia Gas of Pennsylvania, Inc.	1,857,000	2,208,482	2,233,994	2,296,212	2,161,355	2,233,662	2,080,282	1,689,631
	00038 Columbia Gas of Virginia, Inc.	1,366,150	1,482,848	1,377,618	1,325,998	1,427,129	1,368,844	1,448,538	1,135,042
	00044 NiSource Crossroads Pipeline Company								
	00051 Columbia Gas Transmission Corporation								
	00054 Columbia Remainder Corporation								
	00057 CNS Microwave								
	00058 NiSource, Inc.	127,655	194,725	371,845	396,004	804,019	541,073	692,075	1,322,581
	00059 Northern Indiana Public Service Company - Common	3,588,476	5,072,997	4,204,511	4,590,964	4,370,923	4,496,905	4,405,159	2,704,174
	00060 NiSource Development Company	28,667	25,069	86,085	52,608	19,243	38,350	12,525	
	00062 NiSource Capital Markets	(32,246)	14	(0)					
	00068 Energy USA, Inc.	696	684	603	587	285	281	281	
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	1,914	1,067	1,200	1,204	1,360	2,312	1,280	



Allocation Basis	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual	July 2016 Actual	August 2016 Forecast
	00078 NiSource Energy Technology	256	(1,579)	668	703	806	496	736	
	00080 Columbia Gas of Massachusetts	1,833,237	1,837,107	1,683,408	2,036,592	1,955,904	2,261,793	2,664,843	1,413,021
	00082 Columbia Gulf Transmission Service Company	519,365	794,275	654,734	610,159	617,131	639,314	553,138	
	00092 NiSource Energy Ventures, LLC								
	00093 Columbia Gas of Ohio Receivables Corp	2,508	3,412	2,630	2,699	3,191	3,371	2,225	
	00094 Columbia Gas of Pennsylvania Receivables Corp	2,094	1,785	2,078	2,533	2,303	1,914	2,255	
	00096 NiSource Midstream Services, LLC								
	00097 Kennesaw Pipeline LLC								
<b>Direct Billed Total</b>		<b>13,506,169</b>	<b>16,492,667</b>	<b>15,560,649</b>	<b>16,148,799</b>	<b>16,769,893</b>	<b>16,452,808</b>	<b>16,556,025</b>	<b>12,265,215</b>
<b>NCSC Overheads</b>	00011 Columbia Energy Group-Parent Company								
	00014 Columbia Gulf Transmission Company								
	00022 Columbia Insurance Company	128	120	149	163	(2)	150	187	
	00024 TPC	76	(227)	268	253	(21)	(223)	104	
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	15,395	38,841	42,389	52,878	2,628	47,742	65,191	50,464
	00034 Columbia Gas of Ohio, Inc.	109,204	283,273	256,231	353,840	7,960	343,117	432,816	314,288
	00035 Columbia Gas of Maryland, Inc.	7,920	20,577	17,447	22,999	1,487	25,356	33,577	9,296
	00037 Columbia Gas of Pennsylvania, Inc.	53,869	142,510	131,132	174,216	5,225	169,353	218,127	154,567
	00038 Columbia Gas of Virginia, Inc.	31,981	89,378	87,481	113,751	4,498	107,722	133,949	92,499
	00044 NiSource Crossroads Pipeline Company								
	00051 Columbia Gas Transmission Corporation								
	00054 Columbia Remainder Corporation								
	00057 CNS Microwave								
	00058 NiSource, Inc.	7,475	20,276	19,431	25,651	583	23,398	30,379	(20,524)
	00059 Northern Indiana Public Service Company - Common	96,859	270,545	249,359	349,769	(32,130)	347,753	410,300	253,357
	00060 NiSource Development Company	891	1,562	2,427	2,436	53	2,997	2,405	
	00062 NiSource Capital Markets	(576)							
	00068 Energy USA, Inc.	16	43	61	51	1	26	34	
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company	59	123	207	175	3	249	243	
	00078 NiSource Energy Technology	8	54	64	86	(4)	67	116	
	00080 Columbia Gas of Massachusetts	45,665	116,649	108,066	148,828	3,213	144,844	177,312	127,513
	00082 Columbia Gulf Transmission Service Company	16,757	47,758	41,163	55,495	(12,577)	47,182	64,689	
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC								
	00093 Columbia Gas of Ohio Receivables Corp	63	212	142	237	25	269	266	
	00094 Columbia Gas of Pennsylvania Receivables Corp	52	119	116	223	18	162	270	
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC								
	00097 Kennesaw Pipeline LLC								
<b>NCSC Overheads Total</b>		<b>385,843</b>	<b>1,031,813</b>	<b>956,133</b>	<b>1,301,050</b>	<b>(19,041)</b>	<b>1,260,165</b>	<b>1,569,964</b>	<b>981,460</b>
<b>Grand Total</b>		<b>38,059,122</b>	<b>39,877,741</b>	<b>41,144,009</b>	<b>39,852,562</b>	<b>40,998,108</b>	<b>43,778,191</b>	<b>42,660,748</b>	<b>40,291,096</b>









Allocation Basis	Company Name	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast
<b>Basis 2 Total</b>		<b>33,510</b>	<b>32,909</b>	<b>32,877</b>	<b>33,769</b>	<b>40,057</b>	<b>39,942</b>	<b>40,055</b>	<b>39,844</b>
<b>Basis 20</b>	00011 Columbia Energy Group-Parent Company								
	00014 Columbia Gulf Transmission Company								
	00022 Columbia Insurance Company	-	-	-	-				
	00024 TPC								
	00032 Columbia Gas of Kentucky, Inc.	366,084	362,841	365,596	396,186	396,067	396,405	391,400	394,707
	00034 Columbia Gas of Ohio, Inc.	2,724,781	2,700,789	2,721,570	2,948,321	3,071,894	3,074,789	3,036,621	3,061,644
	00035 Columbia Gas of Maryland, Inc.	152,824	151,201	152,887	165,763	171,860	172,061	169,830	170,587
	00037 Columbia Gas of Pennsylvania, Inc.	1,361,301	1,348,976	1,360,050	1,473,851	1,534,345	1,535,680	1,516,494	1,528,029
	00038 Columbia Gas of Virginia, Inc.	822,305	814,783	821,640	889,695	926,523	927,739	916,083	923,147
	00044 NiSource Crossroads Pipeline Company								
	00051 Columbia Gas Transmission Corporation								
	00057 CNS Microwave								
	00058 NiSource, Inc.	329,511	323,964	332,237	362,380	354,784	355,007	349,373	345,164
	00059 Northern Indiana Public Service Company - Common	4,697,498	4,654,857	4,694,608	5,089,193	5,295,601	5,300,033	5,231,295	5,268,597
	00060 NiSource Development Company	-	-	-	-				
	00062 NiSource Capital Markets								
	00068 Energy USA, Inc.	-	-	-	-				
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00075 NiSource Finance Company	-	-	-	-				
	00078 NiSource Energy Technology								
	00080 Columbia Gas of Massachusetts	1,287,775	1,275,685	1,286,888	1,394,963	1,451,086	1,452,296	1,433,520	1,443,469
	00082 Columbia Gulf Transmission Service Company								
	00092 NiSource Energy Ventures, LLC								
	00093 Columbia Gas of Ohio Receivables Corp	-	-	-	-				
	00094 Columbia Gas of Pennsylvania Receivables Corp	-	-	-	-				
	00096 NiSource Midstream Services, LLC								
<b>Basis 20 Total</b>		<b>11,742,078</b>	<b>11,633,096</b>	<b>11,735,477</b>	<b>12,720,353</b>	<b>13,202,160</b>	<b>13,214,009</b>	<b>13,044,615</b>	<b>13,135,345</b>
<b>Basis 3</b>	00032 Columbia Gas of Kentucky, Inc.								
	00034 Columbia Gas of Ohio, Inc.								
	00035 Columbia Gas of Maryland, Inc.								
	00037 Columbia Gas of Pennsylvania, Inc.								
	00038 Columbia Gas of Virginia, Inc.								
<b>Basis 3 Total</b>									
<b>Basis 4</b>	00011 Columbia Energy Group-Parent Company								
	00014 Columbia Gulf Transmission Company								
	00022 Columbia Insurance Company								
	00024 TPC								
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	2,132	2,136	2,363	2,522	2,548	2,598	2,357	2,162
	00034 Columbia Gas of Ohio, Inc.	16,096	16,129	17,837	19,048	18,971	19,352	17,494	16,012
	00035 Columbia Gas of Maryland, Inc.	1,042	1,044	1,152	1,233	1,226	1,252	1,128	1,033
	00037 Columbia Gas of Pennsylvania, Inc.	8,831	8,854	9,758	10,468	10,376	10,601	9,579	8,775
	00038 Columbia Gas of Virginia, Inc.	5,671	5,686	6,262	6,724	6,673	6,819	6,139	5,625





Allocation Basis	Company Name	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast
	00078 NiSource Energy Technology								
	00080 Columbia Gas of Massachusetts	1,455,402	1,326,194	1,425,313	1,521,230	1,323,907	1,379,298	1,426,055	1,325,724
	00082 Columbia Gulf Transmission Service Company								
	00092 NiSource Energy Ventures, LLC								
	00093 Columbia Gas of Ohio Receivables Corp								
	00094 Columbia Gas of Pennsylvania Receivables Corp								
	00096 NiSource Midstream Services, LLC								
	00097 Kennesaw Pipeline LLC								
<b>Direct Billed Total</b>		<b>12,547,339</b>	<b>11,817,798</b>	<b>13,202,115</b>	<b>13,397,204</b>	<b>11,009,493</b>	<b>12,554,498</b>	<b>11,865,120</b>	<b>11,201,006</b>
<b>NCSC Overheads</b>									
	00011 Columbia Energy Group-Parent Company								
	00014 Columbia Gulf Transmission Company								
	00022 Columbia Insurance Company								
	00024 TPC								
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	75,927	67,221	66,824	3,507	87,813	107,095	99,772	86,924
	00034 Columbia Gas of Ohio, Inc.	572,486	507,989	504,813	37,668	633,321	779,384	703,829	608,257
	00035 Columbia Gas of Maryland, Inc.	25,309	21,293	21,311	(8,597)	29,875	38,139	33,507	28,119
	00037 Columbia Gas of Pennsylvania, Inc.	277,490	246,680	245,306	21,779	298,760	368,116	334,356	288,687
	00038 Columbia Gas of Virginia, Inc.	169,320	150,128	149,164	9,861	195,410	239,555	211,081	182,498
	00044 NiSource Crossroads Pipeline Company								
	00051 Columbia Gas Transmission Corporation								
	00054 Columbia Remainder Corporation								
	00057 CNS Microwave								
	00058 NiSource, Inc.	24,598	14,560	13,616	(87,302)	17,024	24,833	24,219	17,168
	00059 Northern Indiana Public Service Company - Common	465,747	410,647	412,126	292	354,701	462,798	403,018	331,580
	00060 NiSource Development Company								
	00062 NiSource Capital Markets								
	00068 Energy USA, Inc.								
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company								
	00078 NiSource Energy Technology								
	00080 Columbia Gas of Massachusetts	230,594	205,005	204,020	15,639	244,894	302,579	266,247	228,698
	00082 Columbia Gulf Transmission Service Company								
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC								
	00093 Columbia Gas of Ohio Receivables Corp								
	00094 Columbia Gas of Pennsylvania Receivables Corp								
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC								
	00097 Kennesaw Pipeline LLC								
<b>NCSC Overheads Total</b>		<b>1,841,470</b>	<b>1,623,522</b>	<b>1,617,180</b>	<b>(7,154)</b>	<b>1,861,799</b>	<b>2,322,499</b>	<b>2,076,029</b>	<b>1,771,930</b>
<b>Grand Total</b>		<b>41,210,161</b>	<b>40,185,610</b>	<b>41,622,372</b>	<b>41,903,995</b>	<b>40,793,558</b>	<b>43,003,939</b>	<b>41,865,402</b>	<b>41,059,913</b>





Allocation Basis	Company Name	May 2017 Forecast	June 2017 Forecast	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00024 TPC								
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	57,200	55,282	54,848	54,853	55,708	51,583	49,091	50,818
	00034 Columbia Gas of Ohio, Inc.	559,935	546,063	542,866	542,925	549,142	519,554	501,667	513,784
	00035 Columbia Gas of Maryland, Inc.	32,462	31,656	31,467	31,471	31,833	30,106	29,067	29,751
	00037 Columbia Gas of Pennsylvania, Inc.	314,211	306,650	305,008	305,015	308,298	291,904	281,957	289,243
	00038 Columbia Gas of Virginia, Inc.	162,369	158,352	157,422	157,440	159,232	150,644	145,454	148,944
	00044 NiSource Crossroads Pipeline Company								
	00051 Columbia Gas Transmission Corporation								
	00054 Columbia Remainder Corporation								
	00057 CNS Microwave								
	00058 NiSource, Inc.	12,972	12,752	12,662	12,701	12,657	11,795	11,395	11,528
	00059 Northern Indiana Public Service Company - Common	1,191,520	1,159,285	1,153,569	1,154,047	1,167,066	1,101,097	1,061,787	1,092,955
	00060 NiSource Development Company								
	00062 NiSource Capital Markets								
	00068 Energy USA, Inc.								
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company								
	00078 NiSource Energy Technology								
	00080 Columbia Gas of Massachusetts	306,064	298,213	296,500	296,579	300,110	283,361	273,462	280,516
	00082 Columbia Gulf Transmission Service Company								
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC								
	00093 Columbia Gas of Ohio Receivables Corp								
	00094 Columbia Gas of Pennsylvania Receivables Corp								
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC								
	00097 Kennesaw Pipeline LLC								
<b>Basis 11 Total</b>		<b>2,636,734</b>	<b>2,568,253</b>	<b>2,554,342</b>	<b>2,555,031</b>	<b>2,584,046</b>	<b>2,440,044</b>	<b>2,353,879</b>	<b>2,417,539</b>
<b>Basis 13</b>	00011 Columbia Energy Group-Parent Company								
	00014 Columbia Gulf Transmission Company								
	00022 Columbia Insurance Company								
	00024 TPC								
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	87,297	87,773	88,255	88,711	89,051	89,564	89,968	89,650
	00034 Columbia Gas of Ohio, Inc.	820,762	824,381	828,322	831,118	832,741	836,680	839,090	839,438
	00035 Columbia Gas of Maryland, Inc.	42,788	42,994	43,201	43,396	43,532	43,752	43,929	43,813
	00037 Columbia Gas of Pennsylvania, Inc.	329,845	331,208	332,571	333,858	334,718	336,195	337,318	336,282
	00038 Columbia Gas of Virginia, Inc.	230,008	231,064	232,149	233,170	233,907	235,074	235,988	235,313
	00044 NiSource Crossroads Pipeline Company								
	00051 Columbia Gas Transmission Corporation								
	00054 Columbia Remainder Corporation								
	00057 CNS Microwave								





Allocation Basis	Company Name	May 2017 Forecast	June 2017 Forecast	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
<b>Basis 2 Total</b>		<b>39,925</b>	<b>40,526</b>	<b>40,475</b>	<b>40,451</b>	<b>40,503</b>	<b>40,415</b>	<b>40,404</b>	<b>40,724</b>
<b>Basis 20</b>	00011 Columbia Energy Group-Parent Company								
	00014 Columbia Gulf Transmission Company								
	00022 Columbia Insurance Company								
	00024 TPC								
	00032 Columbia Gas of Kentucky, Inc.	396,459	414,301	410,162	409,513	406,968	403,102	410,631	432,903
	00034 Columbia Gas of Ohio, Inc.	3,074,940	3,206,871	3,176,395	3,171,699	3,152,544	3,124,114	3,180,435	3,295,855
	00035 Columbia Gas of Maryland, Inc.	171,352	179,400	177,329	177,137	176,223	174,295	178,079	184,568
	00037 Columbia Gas of Pennsylvania, Inc.	1,534,603	1,601,695	1,585,976	1,583,682	1,574,217	1,559,557	1,588,565	1,646,391
	00038 Columbia Gas of Virginia, Inc.	927,384	967,359	957,848	956,587	951,098	942,217	959,872	994,450
	00044 NiSource Crossroads Pipeline Company								
	00051 Columbia Gas Transmission Corporation								
	00057 CNS Microwave								
	00058 NiSource, Inc.	346,662	370,170	362,692	362,786	362,242	355,343	369,013	382,925
	00059 Northern Indiana Public Service Company - Common	5,291,393	5,525,891	5,470,840	5,462,993	5,430,894	5,378,565	5,480,576	5,681,309
	00060 NiSource Development Company								
	00062 NiSource Capital Markets								
	00068 Energy USA, Inc.								
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00075 NiSource Finance Company								
	00078 NiSource Energy Technology								
	00080 Columbia Gas of Massachusetts	1,449,643	1,514,214	1,498,858	1,496,756	1,488,234	1,473,622	1,501,951	1,556,765
	00082 Columbia Gulf Transmission Service Company								
	00092 NiSource Energy Ventures, LLC								
	00093 Columbia Gas of Ohio Receivables Corp								
	00094 Columbia Gas of Pennsylvania Receivables Corp								
	00096 NiSource Midstream Services, LLC								
<b>Basis 20 Total</b>		<b>13,192,435</b>	<b>13,779,902</b>	<b>13,640,099</b>	<b>13,621,152</b>	<b>13,542,420</b>	<b>13,410,814</b>	<b>13,669,121</b>	<b>14,175,166</b>
<b>Basis 3</b>	00032 Columbia Gas of Kentucky, Inc.								
	00034 Columbia Gas of Ohio, Inc.								
	00035 Columbia Gas of Maryland, Inc.								
	00037 Columbia Gas of Pennsylvania, Inc.								
	00038 Columbia Gas of Virginia, Inc.								
<b>Basis 3 Total</b>									
<b>Basis 4</b>	00011 Columbia Energy Group-Parent Company								
	00014 Columbia Gulf Transmission Company								
	00022 Columbia Insurance Company								
	00024 TPC								
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	2,187	2,239	2,251	2,236	2,224	2,236	2,463	2,623
	00034 Columbia Gas of Ohio, Inc.	16,207	16,598	16,689	16,576	16,478	16,581	18,295	19,517
	00035 Columbia Gas of Maryland, Inc.	1,047	1,072	1,079	1,071	1,064	1,071	1,179	1,261
	00037 Columbia Gas of Pennsylvania, Inc.	8,895	9,111	9,174	9,106	9,042	9,101	10,009	10,727
	00038 Columbia Gas of Virginia, Inc.	5,704	5,843	5,885	5,841	5,797	5,836	6,414	6,881





Allocation Basis	Company Name	May 2017 Forecast	June 2017 Forecast	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00078 NiSource Energy Technology								
	00080 Columbia Gas of Massachusetts	1,377,976	1,499,539	1,366,448	1,392,571	1,495,781	1,369,097	1,470,716	1,551,590
	00082 Columbia Gulf Transmission Service Company								
	00092 NiSource Energy Ventures, LLC								
	00093 Columbia Gas of Ohio Receivables Corp								
	00094 Columbia Gas of Pennsylvania Receivables Corp								
	00096 NiSource Midstream Services, LLC								
	00097 Kennesaw Pipeline LLC								
<b>Direct Billed Total</b>		<b>11,640,527</b>	<b>12,476,612</b>	<b>11,348,389</b>	<b>11,620,614</b>	<b>12,343,580</b>	<b>11,495,118</b>	<b>12,203,891</b>	<b>13,005,858</b>
<b>NCSC Overheads</b>									
	00011 Columbia Energy Group-Parent Company								
	00014 Columbia Gulf Transmission Company								
	00022 Columbia Insurance Company								
	00024 TPC								
	00027 Columbia Deepwater								
	00032 Columbia Gas of Kentucky, Inc.	75,898	67,492	31,739	26,331	63,391	54,659	54,427	(12,340)
	00034 Columbia Gas of Ohio, Inc.	527,023	465,002	200,698	160,410	434,287	369,781	367,854	(127,315)
	00035 Columbia Gas of Maryland, Inc.	22,738	18,780	2,332	92	17,099	12,998	13,114	(18,534)
	00037 Columbia Gas of Pennsylvania, Inc.	249,665	219,549	92,818	73,782	205,065	174,197	173,349	(64,605)
	00038 Columbia Gas of Virginia, Inc.	158,405	139,838	61,103	49,055	130,755	111,555	110,922	(36,733)
	00044 NiSource Crossroads Pipeline Company								
	00051 Columbia Gas Transmission Corporation								
	00054 Columbia Remainder Corporation								
	00057 CNS Microwave								
	00058 NiSource, Inc.	11,403	8,503	(11,882)	(12,320)	7,453	895	3,544	(30,199)
	00059 Northern Indiana Public Service Company - Common	251,473	187,878	(44,130)	(67,237)	168,358	113,074	116,644	(334,804)
	00060 NiSource Development Company								
	00062 NiSource Capital Markets								
	00068 Energy USA, Inc.								
	00069 Primary Energy, Inc.								
	00071 NiSource Retail Services								
	00074 Service Protection Group LLC								
	00075 NiSource Finance Company								
	00078 NiSource Energy Technology								
	00080 Columbia Gas of Massachusetts	195,503	169,551	63,377	48,204	157,680	132,203	131,795	(68,784)
	00082 Columbia Gulf Transmission Service Company								
	00091 Energy Interchange, LLC								
	00092 NiSource Energy Ventures, LLC								
	00093 Columbia Gas of Ohio Receivables Corp								
	00094 Columbia Gas of Pennsylvania Receivables Corp								
	00095 NIPSCO Accounts Receivable Corp								
	00096 NiSource Midstream Services, LLC								
	00097 Kennesaw Pipeline LLC								
<b>NCSC Overheads Total</b>		<b>1,492,110</b>	<b>1,276,593</b>	<b>396,055</b>	<b>278,316</b>	<b>1,184,087</b>	<b>969,361</b>	<b>971,649</b>	<b>(693,315)</b>
<b>Grand Total</b>		<b>41,425,547</b>	<b>43,379,660</b>	<b>41,408,740</b>	<b>41,517,795</b>	<b>43,074,624</b>	<b>41,955,194</b>	<b>42,795,666</b>	<b>42,931,060</b>

Jun-11	Columbia Energy Group-Parent Company	NiSource Corporate Services Company	Columbia Gulf Transmission	Columbia Energy Services	NiSource Insurance Corporation LTD	Columbia Gas of Kentucky, Inc.	Columbia Gas of Ohio, Inc.	Columbia Gas of Maryland, Inc.
<b>Gross Fixed Assets:</b>								
100199000 Gross Utility Plant	-	126,451,585	1,152,965,001	-	-	300,731,933	2,297,487,934	121,653,822
102009000 Cogeneration facilities - Ending Balance	-	-	-	-	-	-	-	-
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-
102119000 Other property - ending balance	-	-	-	15,679	-	(12)	1,270,330	699
<b>Total Gross Fixed Assets</b>	<b>-</b>	<b>126,451,585</b>	<b>1,152,965,001</b>	<b>15,679</b>	<b>-</b>	<b>300,731,921</b>	<b>2,298,758,264</b>	<b>121,654,521</b>
<b>Less: Asset Retirement Obligations</b>	<b>-</b>	<b>-</b>	<b>277,917</b>	<b>-</b>	<b>-</b>	<b>2,127,666</b>	<b>5,376,611</b>	<b>678,411</b>
<b>Less: Other Adjustments to PP&amp;E</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Less: PISCC (Old &amp; New - COH Only) (See PP&amp;E Rec TAB)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(45,078,876)</b>	<b>-</b>
<b>Less: Capital Lease Net Value, Inception to Date (See PP&amp;E Rec TAB)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>309,946</b>	<b>-</b>
<b>Less: CGV Adjustment - (See PP&amp;E Rec TAB)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Reported Gross Fixed Assets</b>	<b>-</b>	<b>126,451,584.87</b>	<b>1,152,687,083.50</b>	<b>15,678.80</b>	<b>-</b>	<b>298,604,255.01</b>	<b>2,338,150,583.05</b>	<b>120,976,110.48</b>
<b>Less: Non-Depreciable Property</b>	<b>-</b>	<b>-</b>	<b>320,553</b>	<b>-</b>	<b>-</b>	<b>6,783,226</b>	<b>67,212,297</b>	<b>2,170,602</b>
<b>Gross Depreciable Property</b>	<b>-</b>	<b>126,451,584.87</b>	<b>1,152,366,530.50</b>	<b>15,678.80</b>	<b>-</b>	<b>291,821,029.11</b>	<b>2,270,938,285.73</b>	<b>118,805,508.08</b>
O&M Less Management Fee:								
689990000 Total Operation & Maintenance	7,133,872	410,741,767	40,017,546	183,687	29,770,675	32,880,263	297,246,754	9,950,024
Adjustments to O&M:								
Management Fee Transfers to other O&M Accounts								
Account 416 - Contract Work Expense - below the line in internal F/S								
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S			(876,356)				(446,462)	(20,403)
GAAP Environmental Entry - below the line in internal F/S (Marion Site)							4,672,225	
600990000 Total Management Services	4,336,106	-	8,219,024	102,734	192,499	11,701,134	97,636,860	4,372,983
600400000 Management Fee Transfers	1,723	-	1,136,980	-	-	1,547,854	8,952,709	328,934
600410000 Management Fee Transfers - Overhead	-	-	-	-	-	-	-	-
Total Management Fee	4,337,829	-	9,356,004	102,734	192,499	13,248,988	106,589,569	4,701,917
Actually Billed thru Contract Bills - TA	4,336,807.34	-	13,167,096.24	102,724.40	193,417.29	7,941,569.67	61,060,209.89	2,956,758.66
<b>O &amp; M Less Contract Billing</b>	<b>2,796,043.14</b>	<b>410,741,766.93</b>	<b>29,785,186.00</b>	<b>80,952.40</b>	<b>29,578,176.14</b>	<b>19,462,097.25</b>	<b>194,882,948.00</b>	<b>5,227,704.14</b>
<b>Customers:</b>								
930110000 Gas Customers - Residential	-	-	-	-	-	91,156	775,961	27,564
930310000 Residential - Choice	-	-	-	-	-	28,257	501,965	720
930120000 Gas Customers - Commercial	-	-	-	-	-	9,678	49,513	3,562
930320000 Commercial - Choice	-	-	-	-	-	4,230	55,108	107
930130000 Gas Customers - Industrial	-	-	-	-	-	99	1,121	23
930330000 Industrial - Choice	-	-	-	-	-	14	241	-
930150000 Gas Customers - Other	-	-	-	-	-	2	1	-
<b>Retail Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>133,436</b>	<b>1,383,910</b>	<b>31,976</b>
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	-	-	28,257	501,965	720
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	-	-	4,277	59,360	261
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	-	-	77	1,056	15
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>32,611</b>	<b>562,381</b>	<b>996</b>
<b>Electric Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Customers (Sum of Hyperion Numbers)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>133,546</b>	<b>1,388,977</b>	<b>32,145</b>
<b>Total Commercial Customers - Basis 15</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>13,955</b>	<b>108,873</b>	<b>3,823</b>
<b>Total Residential Customers - Basis 16</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>119,413</b>	<b>1,277,926</b>	<b>28,284</b>
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>397</b>	<b>780</b>	<b>71</b>
<b>Total Employees</b>	<b>-</b>	<b>1,275</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>116</b>	<b>1,069</b>	<b>45</b>
<b>Number of Automotive Units</b>	<b>-</b>	<b>117</b>	<b>134</b>	<b>-</b>	<b>-</b>	<b>96</b>	<b>673</b>	<b>25</b>

Columbia Gas of Pennsylvania, Inc.	Columbia Gas of Virginia, Inc.	Crossroads Pipeline Company	Columbia Gas Transmission Consolidated	CNS Microwave, Inc.	NiSource Inc.	NIPSCO Consolidated	NIPSCO - Gas	NIPSCO - Electric	NiSource Development Co. Consolidated
1,072,982,879	730,136,772	38,022,734	4,747,546,632	-	-	8,027,370,661	1,837,328,831	6,190,041,830	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
8,344	1	339,919	1,522,041	2,175,281	-	396,983	242,834	154,148	63,481,384
<b>1,072,991,223</b>	<b>730,136,773</b>	<b>38,362,653</b>	<b>4,749,068,673</b>	<b>2,175,281</b>	<b>-</b>	<b>8,027,767,644</b>	<b>1,837,571,665</b>	<b>6,190,195,979</b>	<b>63,481,384</b>
5,010,071	3,414,777	29,508	1,628,923	-	-	26,993,211	8,002,385	18,990,826	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
<b>1,067,981,152.00</b>	<b>726,721,995.91</b>	<b>38,333,145.31</b>	<b>4,747,439,750.38</b>	<b>2,175,280.89</b>	<b>-</b>	<b>8,000,774,432.79</b>	<b>1,829,569,280.16</b>	<b>6,171,205,152.63</b>	<b>63,481,384.36</b>
31,415,238	11,045,848	254,991	12,557,998	13,807	-	260,337,328	34,687,137	225,650,192	4,397,557
<b>1,036,565,913.69</b>	<b>715,676,148.24</b>	<b>38,078,154.31</b>	<b>4,734,881,752.38</b>	<b>2,161,473.71</b>	<b>-</b>	<b>7,740,437,104.41</b>	<b>1,794,882,143.48</b>	<b>5,945,554,960.93</b>	<b>59,083,827.35</b>
144,790,006	57,353,770	1,309,450	337,044,914	484,020	13,816,945	549,389,667	148,789,312	400,600,355	12,152,672
(88,488)	(20,593)	-	-	-	-	-	-	-	-
(91,633)	(332,805)	(332)	(496,089)	-	-	-	-	-	-
38,533,622	21,250,312	314,270	73,497,316	92,004	8,021,380	85,893,680	31,229,825	54,663,855	2,445,091
3,998,700	3,037,798	27,814	5,156,981	-	-	4,697,213	2,077,924	2,619,290	-
-	-	-	-	-	-	-	-	-	-
42,532,322	24,288,110	342,083	78,654,297	92,004	8,021,380	90,590,893	33,307,749	57,283,144	2,445,091
<b>24,997,039.11</b>	<b>13,966,126.52</b>	<b>342,023.75</b>	<b>78,626,425.56</b>	<b>91,981.00</b>	<b>8,018,995.65</b>	<b>83,366,829.86</b>	<b>115,481,563.23</b>	<b>343,317,210.55</b>	<b>9,707,581.34</b>
<b>102,077,563.07</b>	<b>32,712,262.25</b>	<b>967,034.35</b>	<b>257,894,527.75</b>	<b>392,015.57</b>	<b>5,795,565.24</b>	<b>458,798,773.78</b>	<b>115,481,563.23</b>	<b>343,317,210.55</b>	<b>9,707,581.34</b>
299,830	205,998	-	-	-	-	570,020	-	-	-
74,963	14,005	-	-	-	-	83,350	-	-	-
29,782	17,312	-	-	-	-	42,808	-	-	-
7,195	3,651	-	-	-	-	13,825	-	-	-
284	226	-	-	-	-	2,088	-	-	-
-	15	-	-	-	-	888	-	-	-
1	-	-	-	-	-	-	-	-	-
<b>412,055</b>	<b>241,207</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>712,979</b>	<b>-</b>	<b>-</b>	<b>-</b>
74,963	14,005	-	-	-	-	83,350	-	-	-
9,392	3,734	-	-	-	-	13,927	-	-	-
216	151	-	-	-	-	1,190	-	-	-
-	-	-	-	-	-	-	-	-	-
<b>84,571</b>	<b>17,890</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>98,467</b>	<b>-</b>	<b>-</b>	<b>-</b>
-	-	-	-	-	-	456,511	-	-	-
<b>414,468</b>	<b>241,426</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,169,894</b>	<b>-</b>	<b>-</b>	<b>-</b>
39,174	21,046	-	-	-	-	56,735	-	-	-
374,793	220,003	-	-	-	-	653,370	-	-	-
873	315	-	-	-	-	-	-	-	-
502	198	2	951	2	-	2,738	-	-	-
320	170	2	705	-	-	911	-	-	-



NISource Gas Transmission & Storage Co.	Central Kentucky Transmission	Energy Interchange, LLC	NISource Energy Ventures, LLC	Columbia of Ohio Receivables Corp	Columbia of Pennsylvania Receivable Corp	NIPSCO Accounts Receivable Corp	NISource Midstream Services, LLC	Kennesaw Pipeline, LLC	CKYCONS	Totals
-	1,007,158	1,038,880	-	-	-	-	-	2,341,936	301,739,091	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	
-	-	-	64,971	-	-	-	82,775,953	-	(12)	
-	1,007,158	1,038,880	64,971	-	-	-	82,775,953	2,341,936	301,739,079	
-	-	-	-	-	-	-	-	-	2,127,666	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	
-	1,007,157.74	1,038,879.57	64,970.87	-	-	-	82,775,952.79	2,341,935.54	299,611,412.75	19,943,238,048.41
-	-	-	11,082	-	-	-	-	-	6,783,226	
-	1,007,157.74	1,038,879.57	53,888.87	-	-	-	82,775,952.79	2,341,935.54	292,628,186.85	19,524,181,357.31
29,665,590	80,277	934,586	348,687	150,484	67,924	511,130	(299,149)	-	32,960,540	
-	-	-	-	-	-	-	-	-	(169,178)	
3,813,216	-	13,937	13,720	76,255	40,127	52,521	99,215	-	11,701,134	
-	-	-	-	-	-	-	-	-	1,547,854	
-	-	-	-	-	-	-	-	-	-	
3,813,216	-	13,937	13,720	76,255	40,127	52,521	99,215	-	13,248,988	
3,813,014.51	-	13,936.60	13,871.21	76,243.10	40,124.96	-	99,211.76	-	7,841,569.67	256,610,108.12
25,852,374.39	80,277.02	920,649.52	334,966.65	74,229.57	27,797.44	458,608.75	(398,363.25)	-	19,542,374.27	1,712,866,664.24
-	-	-	-	-	-	-	-	-	91,156	
-	-	-	-	-	-	-	-	-	28,257	
-	-	-	-	-	-	-	-	-	9,678	
-	-	-	-	-	-	-	-	-	4,230	
-	-	-	-	-	-	-	-	-	99	
-	-	-	-	-	-	-	-	-	14	
-	-	-	-	-	-	-	-	-	2	
-	-	-	-	-	-	-	-	-	133,436	2,564,197.00
-	-	-	-	-	-	-	-	-	28,257	
-	-	-	-	-	-	-	-	-	4,277	
-	-	-	-	-	-	-	-	-	77	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	32,611	802,001.00
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	133,546	
-	-	-	-	-	-	-	-	-	13,955	186,871.00
-	-	-	-	-	-	-	-	-	119,413	2,020,419.00
-	-	-	-	-	-	-	-	-	397	2,436.00
240	-	4	-	-	-	-	6	-	116	7,779.00
-	-	-	-	-	-	-	-	-	96	2,503.00



**NOTES: PLEASE READ EACH TIME  
 READ IMPORTANT**

**ORIGINAL  
 August EXPENSE  
 NiSource Corporate Services Company  
 Survey Data from 06/30/2011**

DATA TYPE	11 CG	12 CS	14 CGT	15 CES	22 CIC	24 TPC	32 CKY
last updated	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011
<b>PROPERTY</b>							
GROSS FIXED ASSETS	0	126,451,585	1,152,687,084	15,679	0	3,244,349	299,611,413
TOTAL	0	126,451,585	1,152,687,084	15,679	0	3,244,349	299,611,413
GROSS DEPRECIABLE PROPERTY	0	126,451,585	1,152,366,531	15,679	0	3,244,349	292,828,187
TOTAL	0	126,451,585	1,152,366,531	15,679	0	3,244,349	292,828,187
OPERATING EXPENSES	2,796,043	410,741,767	29,785,186	80,952	29,578,176	4,308,691	19,542,374
TOTAL	2,796,043	410,741,767	29,785,186	80,952	29,578,176	4,308,691	19,542,374
<b>OTHER STATISTICS</b>							
# OF REGULAR EMPLOYEES	0	1,275	0	0	0	7	116
# OF AUTOMOTIVE UNITS	0	117	134	0	0	0	96
CS DIRECT BILLING	4,336,807	0	13,167,096	102,724	193,417	625,758	7,841,570

\*\*\*\*\*CS Direct Billing - is calculated on previous year 12-month billing ended December or June to the affiliates.

# RETAIL CUSTOMERS	133,436.00
# TRANSPORTATION CUSTOMERS	32,611
TOTAL COMMERCIAL CUSTOMERS	13,955
TOTAL RESIDENTIAL CUSTOMERS	119,413
TOTAL HIGH PRESSURE (INDUST.) CUST.	397
NIPSCO COMMON CUSTOMERS	
NIPSCO GAS ONLY CUSTOMERS	
NIPSCO ELECTRIC ONLY CUSTOMERS	

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. NIPSCO Gas number is adjusted to tie to Hyperion

**NOTES: PLEASE READ EACH TIME  
READ IMPORTANT**

**ORIGINAL  
August EXPENSE  
NiSource Corporate Services Company  
Survey Data from 06/30/2011**

DATA TYPE	34 COH	35 CMD	37 CPA	38 CGV	44 NPC	51 TCO	57 CMI	58 NSI	59 NIP	60 NDC
last updated	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011
PROPERTY										
GROSS FIXED ASSETS	2,338,150,583	120,976,110	1,067,981,152	726,721,996	38,333,145	4,747,439,750	2,175,281	0	Gas 1,829,569,280 Electric 6,171,205,153	63,481,384
TOTAL	2,338,150,583	120,976,110	1,067,981,152	726,721,996	38,333,145	4,747,439,750	2,175,281	0	8,000,774,433	63,481,384
GROSS DEPRECIABLE PROPERTY	2,270,938,286	118,805,508	1,036,565,914	715,676,148	38,078,154	4,734,881,752	2,161,474	0	7,740,437,104	59,083,827
TOTAL	2,270,938,286	118,805,508	1,036,565,914	715,676,148	38,078,154	4,734,881,752	2,161,474	0	7,740,437,104	59,083,827
OPERATING EXPENSES	194,882,948	5,227,704	102,077,563	32,712,262	967,034	257,894,528	392,016	5,795,565	Gas 115,481,563 Electric 343,317,211	9,707,581
TOTAL	194,882,948	5,227,704	102,077,563	32,712,262	967,034	257,894,528	392,016	5,795,565	458,798,774	9,707,581
OTHER STATISTICS										
# OF REGULAR EMPLOYEES	1,069	45	502	198	2	951	2	0	2,738	0
# OF AUTOMOTIVE UNITS	673	25	320	170	2	705	0	0	911	0
CS DIRECT BILLING	61,060,210	2,956,759	24,997,039	13,966,127	342,024	78,626,426	91,981	8,018,996	83,366,830	2,444,549
*****CS Direct Billing - is calculated on previous year 12-month t										
# RETAIL CUSTOMERS	1,383,910.00	31,976.00	412,055.00	241,207.00					1,169,490.00	1
# TRANSPORTATION CUSTOMERS	562,381	996	84,571	17,890					98,467	
TOTAL COMMERCIAL CUSTOMERS	108,873	3,823	39,174	21,046						
TOTAL RESIDENTIAL CUSTOMERS	1,277,926	28,284	374,793	220,003						
TOTAL HIGH PRESSURE (INDUST.) CUST.	780	71	873	315						
NIPSCO COMMON CUSTOMERS									374,351	
NIPSCO GAS ONLY CUSTOMERS									339,032	2
NIPSCO ELECTRIC ONLY CUSTOMERS									82,160	

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. NIPSCO Gas number is adjusted to tie to Hyperion

**NOTES: PLEASE READ EACH TIME  
 READ IMPORTANT**

**ORIGINAL  
 August EXPENSE  
 NiSource Corporate Services Company  
 Survey Data from 06/30/2011**

DATA TYPE	62 NCM	64 KGF	65 NIF	68 EUS	69 PEI	71 NRS	75 NFC	78 NET	80 CMA	82 GTS	91 EIX
last updated	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011
<b>PROPERTY</b>											
GROSS FIXED ASSETS	0	71,280,470	74,027,831	85,407	1,172,137	919,806	0	224,895	1,021,261,822	0	1,038,880
TOTAL	0	71,280,470	74,027,831	85,407	1,172,137	919,806	0	224,895	1,021,261,822	0	1,038,880
GROSS DEPRECIABLE PROPERTY	0	67,747,560	72,521,993	85,407	1,172,137	645,011	0	224,895	1,004,039,200	0	1,038,880
TOTAL	0	67,747,560	72,521,993	85,407	1,172,137	645,011	0	224,895	1,004,039,200	0	1,038,880
OPERATING EXPENSES	21,406	5,652,391	5,030,501	349,257	118,784	2,965,984	733,376	281,820	105,153,717	25,852,374	920,650
TOTAL	21,406	5,652,391	5,030,501	349,257	118,784	2,965,984	733,376	281,820	105,153,717	25,852,374	920,650
<b>OTHER STATISTICS</b>											
# OF REGULAR EMPLOYEES	0	34	32	0	0	0	0	1	557	240	4
# OF AUTOMOTIVE UNITS	0	0	0	0	0	0	0	0	261	0	0
CS DIRECT BILLING	8,610	1,543,721	1,774,639	260,254	172,732	766,756	162,738	145,085	28,947,687	3,813,015	13,937
*****CS Direct Billing - is calculated on previous year 12-month t											
# RETAIL CUSTOMERS		32,666.00	40,778.00						288,169.00		
# TRANSPORTATION CUSTOMERS		13	76						4,996		
TOTAL COMMERCIAL CUSTOMERS											
TOTAL RESIDENTIAL CUSTOMERS											
TOTAL HIGH PRESSURE (INDUST.) CUST.											
NIPSCO COMMON CUSTOMERS											
NIPSCO GAS ONLY CUSTOMERS											
NIPSCO ELECTRIC ONLY CUSTOMERS											

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. NIPSCO Gas number is adjusted to tie to Hyperion

**NOTES: PLEASE READ EACH TIME  
 READ IMPORTANT**

**ORIGINAL  
 August EXPENSE  
 NiSource Corporate Services Company  
 Survey Data from 06/30/2011**

DATA TYPE	92 NEV	93 ORC	94 PRC	95 NAR	96 NMS	97 KPL	Total
last updated	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	
<b>PROPERTY</b>							
GROSS FIXED ASSETS	64,971	0	0	0	82,775,953	2,341,936	19,943,238,048 ok
TOTAL	64,971	0	0	0	82,775,953	2,341,936	19,943,238,048
GROSS DEPRECIABLE PROPERTY	53,889	0	0	0	82,775,953	2,341,936	19,524,181,357 ok
TOTAL	53,889	0	0	0	82,775,953	2,341,936	19,524,181,357
OPERATING EXPENSES	334,967	74,230	27,797	458,609	(398,363)	0	1,712,866,664 ok
TOTAL	334,967	74,230	27,797	458,609	(398,363)	0	1,712,866,664
<b>OTHER STATISTICS</b>							
# OF REGULAR EMPLOYEES					6		7,779 ok
# OF AUTOMOTIVE UNITS							3,414 ok
CS DIRECT BILLING	13,871	76,243	40,125	0	99,212	0	339,976,938 ok
*****CS Direct Billing - is calculated on previous year 12-month t							
# RETAIL CUSTOMERS							2,564,197 ok
# TRANSPORTATION CUSTOMERS							802,001 ok
TOTAL COMMERCIAL CUSTOMERS							186,871 ok
TOTAL RESIDENTIAL CUSTOMERS							2,020,419 ok
TOTAL HIGH PRESSURE (INDUST.) CUST.							2,436 ok
NIPSCO COMMON CUSTOMERS							374,351 ok
NIPSCO GAS ONLY CUSTOMERS							339,032 ok
NIPSCO ELECTRIC ONLY CUSTOMERS							82,160 ok

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. NIPSCO Gas number is adjusted to tie to Hyperion



NISOURCE CORPORATE SERVICES  
COMMENCING AUGUST 2011 EXPENSE  
ALLOCATION PERCENTAGES

BASIS 1  
GROSS FIXED ASSETS AND TOTAL OPERATING EXPENSES

#	SYM	AB	AC	AD	AE	AG	AI	AM	AN	AP	AQ	AR	AS	AT	AU	AV	AY	ZB	ZD
11	CG					0.11		0.30											
12	CS							77.26	12.57				29.80						
14	CGT	4.15			14.86	4.07	4.16		3.78				11.49	14.29					7.83
15	CES																		
22	CIC					1.14		3.21											
24	TPC					0.17			0.14	0.47			0.33						
32	CKY	1.56	6.05	4.81		1.51	1.57		1.34		10.24	3.65				2.17			2.95
34	COH	13.95	53.16	42.18		13.42	13.97		11.69		89.76	32.12				19.22			26.36
35	CMD	0.52	2.07	1.65		0.51	0.52		0.46			1.25			5.02	0.73		7.52	0.99
37	CPA	6.91	26.13	20.68		6.63	6.92		5.73			15.79			64.33	9.49		92.48	13.06
38	CGV	3.19	12.59	10.08		3.10	3.20		2.80			7.61			30.65	4.46			6.02
44	NCP	0.14			0.49	0.13			0.13				0.38	0.47					
51	TCO	22.66			84.65	21.94	22.70		19.61				56.78	80.30					42.79
57	CMI					0.02		0.60	0.02										
58	NSI					0.23		0.63											
59	NIP	40.00				38.69	40.04		34.46	99.47		23.84				54.44	100.05		
60	NDC					0.53		17.45	0.45				1.20						
62	NCM					0.00		0.00											
64	KGF																		
65	NIF																		
68	EUS					0.01		0.06	0.01	0.04									
69	PEI					0.01		0.32	0.01	0.02									
71	NRS					0.12			0.09										
75	NFC					0.03		0.08	0.02										
78	NET					0.01		0.09	0.01				0.02						
80	CMA	6.92		20.60		6.63	6.92		5.70			15.74				9.49			
82	GTS					0.99			0.77										
91	EIX																		
92	NEV								0.01					0.05					
93	ORC																		
94	PRC																		
95	NAR																		
96	NMS								0.20					0.62					
97	KPL													0.02					
TOTAL		100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.05	100.00	100.00

NISOURCE CORPORATE SERVICES ALLOCATION PERCENTAGES COMMENCING AUGUST 2011 EXPENSE														
#	SYM	BASIS 2 Gross Fixed Assets					BY	BASIS 7 Gross Depreciable Property and Total Operating Expenses			QY	BASIS 8	BASIS 9	BASIS 20
		BA	BB	BG	BI	BT		GD	GG	GT		Gross Depreciable Property	Automobile Units	Direct Cost
11	CG			0.00					0.11				1.28	
12	CS													
14	CGT			5.84	5.87	19.13			4.13	14.31		4.06	3.87	
15	CES													
22	CIC			0.00					1.14			0.00	0.06	
24	TPC			0.02					0.17			0.00	0.18	
32	CKY	5.37		1.52	1.53			4.82	1.51		5.38	2.91	2.31	
34	COH	41.94		11.85	11.92			42.08	13.37		41.76	20.41	17.97	
35	CMD	2.17	4.12	0.61	0.62			1.66	0.51		2.18	0.76	0.87	
37	CPA	19.16	36.36	5.41	5.44			20.63	6.61		19.06	9.71	7.35	
38	CGV	13.04	24.74	3.68	3.70			10.14	3.11		13.16	5.16	4.11	
44	NCP			0.19		0.64			0.14	0.47		0.06	0.10	
51	TCO			24.06	24.20	78.80			22.17	80.27		21.38	23.13	
57	CMI			0.01					0.02			0.00	0.03	
58	NSI			0.00					0.22				2.37	
59	NIP			41.30	41.52		99.99		38.45		100.08	27.63	25.50	
60	NDC			0.32					0.53			0.00	0.72	
62	NCM			0.00					0.00			0.00	0.00	
64	KGF													
65	NIF													
68	EUS			0.00					0.01			0.00	0.08	
69	PEI			0.01					0.01			0.00	0.05	
71	NRS			0.00					0.12				0.23	
75	NFC			0.00					0.03			0.00	0.05	
78	NET			0.00					0.01				0.04	
80	CMA	18.32	34.76	5.18	5.20			20.67	6.64		18.46	7.92	8.52	
82	GTS			0.00		0.00			0.99	4.10			1.12	
91	EIX					0.02				0.15			0.00	
92	NEV					0.00				0.05			0.00	
93	ORC												0.02	
94	PRC												0.01	
95	NAR												0.00	
96	NMS					1.37				0.63			0.03	
97	KPL					0.04				0.02			0.00	
TOTAL		100.00	100.00	100.00	100.00	100.00	99.99	100.00	100.00	100.00	100.08	100.00	100.00	100.00

		NISOURCE CORPORATE SERVICES ALLOCATION PERCENTAGES COMMENCING AUGUST 2011 EXPENSE																	
		BASIS 10 # of Retail Customers										GAS ONLY		POSTAGE		GAS ONLY		GAS ONLY	
#	SYM	JA	JB	JD	JE	JF	JG	JH	JI	JJ	JK	JL	JM	JN	JP				
11	CG																		
12	CS																		
14	CGT																		
15	CES																		
22	CIC																		
24	TPC																		
32	CKY		3.65	6.06	3.57				5.36			3.97	4.16	4.07	6.80				
34	COH	66.88	37.81	62.83	37.07				55.57			41.20	43.20	42.22	70.56				
35	CMD	1.55	0.87	1.45	0.86			7.20	1.28	4.67		0.95	1.00	0.98	1.63				
37	CPA	19.91	11.26	18.71	11.04			92.80	16.54	60.13		12.26	12.86	12.57	21.01				
38	CGV	11.66	6.59	10.95	6.46				9.68	35.20		7.18	7.53	7.36					
44	NCP																		
51	TCO																		
57	CMJ																		
58	NSI																		
59	NIP		31.95		33.28	80.23	100.00					99.95	25.86	22.26	24.01				
60	NDC																		
62	NCM																		
64	KGF																		
65	NIF																		
68	EUS																		
69	PEI																		
71	NRS																		
75	NFC																		
78	NET																		
80	CMA		7.87		7.72	19.77			11.57			8.58	8.99	8.79					
82	GTS																		
91	EIX																		
92	NEV																		
93	ORC																		
94	PRC																		
95	NAR																		
96	NMS																		
97	KPL																		
TOTAL		100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	99.95	100.00	100.00	100.00	100.00				













Dec-11	Columbia Energy Group Parent Company	NSource Corporate Services Company	Columbia Gulf Transmission	NSource Insurance Corporation, Inc.	EnergyUSA TPC Corp.	Columbia Gas of Kentucky, Inc.	Columbia Gas of Ohio, Inc.	Columbia Gas of Maryland, Inc.	Columbia Gas of Pennsylvania, Inc.	Columbia Gas of Virginia, Inc.	Crossroads Pipeline Company	Columbia Gas Transmission Consolidated
<b>Gross Fixed Assets:</b>												
100199000 Gross Utility Plant	-	143,859,364	1,125,425,460	-	-	307,358,078	2,422,697,006	126,031,784	1,143,630,622	751,202,486	38,049,065	4,882,802,397
102009000 Cogeneration facilities - Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-	-	-	-
102119000 Other property - ending balance	-	-	-	-	3,248,411	(18)	1,270,330	699	8,344	1,133,764	339,919	1,519,269
<b>Total Gross Fixed Assets</b>	-	<b>143,859,364</b>	<b>1,125,425,460</b>	-	<b>3,248,411</b>	<b>307,358,060</b>	<b>2,423,967,336</b>	<b>126,032,483</b>	<b>1,143,638,966</b>	<b>752,336,250</b>	<b>38,388,984</b>	<b>4,884,321,667</b>
<b>Less: Asset Retirement Obligations</b>												
Less: Other Adjustments to PP&E	-	-	277,917	-	-	2,139,320	6,264,090	677,757	5,067,494	4,136,258	29,500	3,485,647
Less: PISCC (O&J & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	-	(44,704,093)	-	-	-	-	-
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	426,271	-	-	-	-	-
Less: CGV Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Reported Gross Fixed Assets</b>	-	<b>143,859,364</b>	<b>1,125,147,543</b>	-	<b>3,248,411</b>	<b>305,218,740</b>	<b>2,461,961,068</b>	<b>125,354,726</b>	<b>1,138,571,472</b>	<b>748,199,992</b>	<b>38,359,476</b>	<b>4,880,836,020</b>
<b>Less: Non-Depreciable Property</b>												
<b>Gross Depreciable Property</b>	-	<b>143,859,364</b>	<b>1,124,861,980</b>	-	<b>3,248,411</b>	<b>301,707,997</b>	<b>2,407,843,805</b>	<b>124,297,290</b>	<b>1,122,077,945</b>	<b>736,404,573</b>	<b>38,104,488</b>	<b>4,867,806,019</b>
<b>O&amp;M Less Management Fee:</b>												
689990000 Total Operation & Maintenance	4,043,539	411,700,690	28,727,293	28,485,092	4,206,673	31,573,901	263,013,999	10,446,879	139,410,361	60,097,541	2,158,855	397,190,625
Adjustments to O&M:												
Management Fee Transfers to other O&M Accounts												
Account 418 - Contract Work Expense - below the line in Internal F/S									(83,018)	(25,562)		
Account 426 - Other Misc. PAC, Penalties - below the line in Internal F/S							(239,848)	(311,481)	(1,239)	(89,423)	(362,196)	
GAMP Environmental Entry - below the line in Internal F/S (Marion Site)												
600999000 Total Management Services	2,898,397	-	11,534,506	206,724	750,968	11,667,563	95,031,844	4,102,632	38,982,268	21,370,914	380,419	74,682,566
600400000 Management Fee Transfers	868,978	-	1,334,272	-	-	1,781,530	10,775,131	519,117	4,847,742	3,206,603	33,976	6,336,092
600410000 Management Fee Transfers - Overhead	-	-	-	-	-	-	-	-	-	-	-	-
Total Management Fee	3,767,375	-	12,868,778	206,724	750,968	13,449,094	105,806,975	4,621,749	43,830,011	24,577,517	414,396	81,018,658
Actually Billed Innu Contract Bills - TA	3,682,255	-	12,857,275	205,689	485,609	8,011,128	80,844,304	2,956,479	26,073,975	14,340,697	414,026	80,942,310
<b>O &amp; M Less Contract Billing</b>	<b>276,164</b>	<b>411,700,690</b>	<b>15,858,515</b>	<b>28,278,368</b>	<b>3,455,705</b>	<b>17,864,959</b>	<b>161,946,690</b>	<b>5,423,692</b>	<b>95,407,910</b>	<b>35,132,264</b>	<b>1,744,490</b>	<b>316,171,968</b>
<b>Customers:</b>												
930110000 Gas Customers - Residential	-	-	-	-	-	93,061	799,996	27,919	276,537	206,621	-	-
930310000 Residential - Choice	-	-	-	-	-	27,620	493,353	795	100,993	16,649	-	-
930120000 Gas Customers - Commercial	-	-	-	-	-	9,845	50,796	3,390	23,465	17,297	-	-
930320000 Commercial - Choice	-	-	-	-	-	4,161	54,859	103	7,655	3,878	-	-
930130000 Gas Customers - Industrial	-	-	-	-	-	100	1,112	23	280	225	-	-
930330000 Industrial - Choice	-	-	-	-	-	13	247	-	-	16	-	-
930150000 Gas Customers - Other	-	-	-	-	-	2	2	-	1	-	-	-
<b>Retail Customers</b>	-	-	-	-	-	<b>134,802</b>	<b>1,400,365</b>	<b>32,430</b>	<b>414,931</b>	<b>244,686</b>	-	-
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	-	-	27,620	493,353	795	100,993	16,649	-	-
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	-	-	4,211	59,053	237	9,930	3,963	-	-
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	-	-	75	1,053	15	212	151	-	-
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>	-	-	-	-	-	<b>31,906</b>	<b>553,459</b>	<b>1,047</b>	<b>111,135</b>	<b>20,763</b>	-	-
<b>Electric Customers</b>												
<b>Total Customers (Sum of Hyperion Numbers)</b>	-	-	-	-	-	<b>134,914</b>	<b>1,405,365</b>	<b>32,579</b>	<b>417,418</b>	<b>244,906</b>	-	-
<b>Total Commercial Customers - Basis 15</b>	-	-	-	-	-	<b>14,056</b>	<b>109,849</b>	<b>3,827</b>	<b>39,395</b>	<b>21,260</b>	-	-
<b>Total Residential Customers - Basis 16</b>	-	-	-	-	-	<b>120,681</b>	<b>1,293,349</b>	<b>28,714</b>	<b>377,530</b>	<b>223,270</b>	-	-
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	-	-	-	-	-	<b>155</b>	<b>627</b>	<b>124</b>	<b>825</b>	<b>312</b>	-	-
<b>Total Employees</b>	-	1,347	-	-	6	122	1,088	44	496	208	2	959
<b>Number of Automotive Units</b>	-	129	103	-	-	98	707	26	351	174	2	768



Columbia Gas of Massachusetts	NSource Gas Transmission & Storage Co.	Central Kentucky Transmission	NSource Energy Ventures, LLC	Columbia of Ohio Receivables Corp.	Columbia of Pennsylvania Receivables Corp.	NIPSCO Accounts Receivable Corp.	NSource Midstream Services, LLC	Kennesaw Pipeline, LLC		
1,064,541,516	-	997,019	-	-	-	-	-	2,479,890	20,341,083,257.52	-
-	-	-	-	-	-	-	-	-	-	-
267,230	-	-	1,088,547	-	-	-	102,962,503	-	179,536,540.90	-
<b>1,064,808,746</b>	-	<b>997,019</b>	<b>1,088,547</b>	-	-	-	<b>102,962,503</b>	<b>2,479,890</b>	<b>20,520,619,798.42</b>	-
3,073,060	-	-	-	-	-	-	-	-	54,756,235.21	-
-	-	-	-	-	-	-	-	-	(44,704,093.00)	-
-	-	-	-	-	-	-	-	-	426,271.00	-
-	-	-	-	-	-	-	-	-	-	-
<b>1,061,735,666</b>	-	<b>997,019</b>	<b>1,088,547</b>	-	-	-	<b>102,962,503</b>	<b>2,479,890</b>	<b>20,510,141,385.21</b>	-
16,461,692	-	17,992	11,082	-	-	-	-	-	487,349,883.67	-
<b>1,045,273,974</b>	-	<b>979,027</b>	<b>1,077,465</b>	-	-	-	<b>102,962,503</b>	<b>2,479,890</b>	<b>20,022,791,501.54</b>	-
140,329,004	35,520,157	81,096	604,083	181,480	123,105	567,970	5,409,421	1,015	2,198,869,777.07	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	(108,580.00)	-
-	-	-	-	-	-	-	-	-	(1,004,189.00)	-
-	-	-	-	-	-	-	-	-	5,051,138.00	-
36,346,276	4,342,241	-	100,124	83,807	55,553	55,458	168,262	1,015	408,384,130.95	-
4,048,782	-	-	-	-	-	-	-	-	38,607,108.31	-
-	-	-	-	-	-	-	-	-	-	-
40,395,028	4,342,241	-	100,124	83,807	55,553	55,458	168,262	1,015	446,991,239.26	-
28,901,532	4,339,248	-	100,111	83,801	55,550	-	168,080	1,008	346,019,892.70	-
<b>99,933,976</b>	<b>31,177,816</b>	<b>81,096</b>	<b>503,959</b>	<b>97,674</b>	<b>67,682</b>	<b>912,512</b>	<b>5,241,199</b>	-	<b>1,755,816,906.81</b>	-
268,045	-	-	-	-	-	-	-	-	2,310,777.00	-
-	-	-	-	-	-	-	-	-	728,475.00	-
24,482	-	-	-	-	-	-	-	-	185,258.00	-
-	-	-	-	-	-	-	-	-	84,430.00	-
230	-	-	-	-	-	-	-	-	4,316.00	-
-	-	-	-	-	-	-	-	-	1,195.00	-
14	-	-	-	-	-	-	-	-	19.00	-
<b>292,771</b>	-	-	-	-	-	-	-	-	<b>3,314,470.00</b>	-
327	-	-	-	-	-	-	-	-	728,802.00	-
3,980	-	-	-	-	-	-	-	-	95,263.00	-
739	-	-	-	-	-	-	-	-	3,545.00	-
-	-	-	-	-	-	-	-	-	-	-
<b>5,046</b>	-	-	-	-	-	-	-	-	<b>827,610.00</b>	-
-	-	-	-	-	-	-	-	-	457,755.00	-
<b>297,817</b>	-	-	-	-	-	-	-	-	<b>3,785,735.00</b>	-
28,482	-	-	-	-	-	-	-	-	280,521.00	-
268,372	-	-	-	-	-	-	-	-	3,039,579.00	-
-	-	-	-	-	-	-	-	-	2,043.00	-
559	240	-	-	-	-	-	11	-	7,946.00	-
280	-	-	-	-	-	-	8	-	3,633.00	-



**NOTES: PLEASE READ EACH TIME  
READ IMPORTANT**

**ORIGINAL  
February EXPENSE  
NISource Corporate Services Company  
Survey Data from 12 months ending 12/31/2011**

DATA TYPE	11 CG	12 CS	14 CGT	22 CIC	24 TPC	32 CKY	34 COH
PROPERTY							
REPORTED GROSS FIXED ASSETS	0	143,859,364	1,125,147,543	0	3,248,411	306,215,759	2,461,981,068
TOTAL	0	143,859,364	1,125,147,543	0	3,248,411	306,215,759	2,461,981,068
GROSS DEPRECIABLE PROPERTY	0	143,859,364	1,124,803,980	0	3,248,411	302,687,024	2,407,843,805
TOTAL	0	143,859,364	1,124,803,980	0	3,248,411	302,687,024	2,407,843,805
OPERATING EXPENSES	276,164	411,700,690	15,858,515	28,278,368	3,455,705	17,966,055	161,946,680
TOTAL	276,164	411,700,690	15,858,515	28,278,368	3,455,705	17,966,055	161,946,680
OTHER STATISTICS							
# OF REGULAR EMPLOYEES	0	1,347	0	0	6	122	1,086
# OF AUTOMOTIVE UNITS	0	129	103	0	0	98	707
CS DIRECT BILLING	3,682,255	0	12,857,275	206,689	485,609	8,011,128	60,844,904

\*\*\*\*\*CS Direct Billing - is calculated on previous year 12-month billing ended December or June to the affiliates.

# RETAIL CUSTOMERS	134,802	1,400,365.00
# TRANSPORTATION CUSTOMERS	31,906	553,459
TOTAL COMMERCIAL CUSTOMERS	14,056	109,849
TOTAL RESIDENTIAL CUSTOMERS	120,681	1,293,349
TOTAL HIGH PRESSURE (INDUST.) CUST.	155	627
NIPSCO COMMON CUSTOMERS		
NIPSCO GAS ONLY CUSTOMERS		
NIPSCO ELECTRIC ONLY CUSTOMERS		

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. NIPSCO Gas number is adjusted to tie to Hyperion

**NOTES: PLEASE READ EACH TIME  
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**ORIGINAL  
February EXPENSE  
NISource Corporate Services Company  
Survey Data from 12 months ending 12/31/2011**

DATA TYPE	35 CMD	37 CPA	38 CGV	44 NPC	51 TCO	57 CMI	58 NSI	59 NIP	60 NDC	62 NCM	68 EUS	71 NRS
PROPERTY												
REPORTED GROSS FIXED ASSETS	125,354,726	1,138,571,472	748,199,992	38,359,476	4,880,836,020	2,181,446	0	Gas 2,004,536,243 Electric 6,298,264,147	63,468,766	0	73,288	1,351,478
TOTAL	125,354,726	1,138,571,472	748,199,992	38,359,476	4,880,836,020	2,181,446	0	8,302,800,390	63,468,766	0	73,288	1,351,478
GROSS DEPRECIABLE PROPERTY	124,297,290	1,122,077,945	736,404,573	38,104,485	4,867,886,019	2,167,641	0	7,963,239,549	33,270,904	0	73,288	807,813
TOTAL	124,297,290	1,122,077,945	736,404,573	38,104,485	4,867,886,019	2,167,641	0	7,963,239,549	33,270,904	0	73,288	807,813
OPERATING EXPENSES	5,423,892	95,407,910	35,132,264	1,744,490	316,171,968	464,286	5,374,013	Gas 158,164,226 Electric 345,676,461	11,435,629	21,406	228,238	2,131,377
TOTAL	5,423,892	95,407,910	35,132,264	1,744,490	316,171,968	464,286	5,374,013	503,840,687	11,435,629	21,406	228,238	2,131,377
OTHER STATISTICS												
# OF REGULAR EMPLOYEES	44	496	208	2	959	2	0	2,864	0	0	0	0
# OF AUTOMOTIVE UNITS	26	351	174	2	768	0	0	1,007	0	0	0	0
CS DIRECT BILLING	2,956,479	26,073,975	14,340,697	414,026	80,942,310	114,761	7,414,556	90,845,140	1,640,302	10,343	261,280	907,266
*****CS Direct Billing - is calculated on previous year 12-month billing ended December or June to the affiliate												
# RETAIL CUSTOMERS	32,430.00	414,931.00	244,686.00					1,252,240.00				
# TRANSPORTATION CUSTOMERS	1,047	111,135	20,763					104,254				
TOTAL COMMERCIAL CUSTOMERS	3,827	39,395	21,260					63,672				
TOTAL RESIDENTIAL CUSTOMERS	28,714	377,530	223,270					727,663				
TOTAL HIGH PRESSURE (INDUST.) CUST.	124	825	312					0				
NIPSCO COMMON CUSTOMERS								375,668				
NIPSCO GAS ONLY CUSTOMERS								419,313				
NIPSCO ELECTRIC ONLY CUSTOMERS								82,087				

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. NIPSCO Gas number is adjusted to tie to Hyperion

**NOTES: PLEASE READ EACH TIME  
READ IMPORTANT**

**ORIGINAL  
February EXPENSE  
NISource Corporate Services Company  
Survey Data from 12 months ending 12/31/2011**

DATA TYPE	74 SPG	75 NFC	78 NET	80 CMA	82 GTS	92 NEV	93 ORC	94 PRC	95 NAR	96 NMS	97 KPL	Total
PROPERTY												
REPORTED GROSS FIXED ASSETS	0	375	225,204	1,061,735,666	0	1,088,547	0	0	0	102,962,503	2,479,890	20,510,141,384
TOTAL	0	375	225,204	1,061,735,666	0	1,088,547	0	0	0	102,962,503	2,479,890	20,510,141,384
GROSS DEPRECIABLE PROPERTY	0	375	225,204	1,045,273,974	0	1,077,465	0	0	0	102,962,503	2,479,890	20,022,791,502
TOTAL	0	375	225,204	1,045,273,974	0	1,077,465	0	0	0	102,962,503	2,479,890	20,022,791,502
OPERATING EXPENSES	500	1,261,548	161,775	99,933,976	31,177,916	503,959	97,674	67,552	512,512	5,241,159	0	1,755,816,908
TOTAL	500	1,261,548	161,775	99,933,976	31,177,916	503,959	97,674	67,552	512,512	5,241,159	0	1,755,816,908
OTHER STATISTICS												
# OF REGULAR EMPLOYEES	0	0	0	559	240					11		7,946
# OF AUTOMOTIVE UNITS	0	0	0	260	0					8		3,633
CS DIRECT BILLING	1,593	262,037	97,937	28,901,532	4,339,248	100,111	83,801	55,550	0	168,080	1,008	346,019,892
*****CS Direct Billing - is calculated on previous year 12-month billing ended December or June to the affiliate												
# RETAIL CUSTOMERS				292,771.00								3,314,470
# TRANSPORTATION CUSTOMERS				5,046								827,610
TOTAL COMMERCIAL CUSTOMERS				28,462								280,521
TOTAL RESIDENTIAL CUSTOMERS				268,372								3,039,579
TOTAL HIGH PRESSURE (INDUST.) CUST.				0								2,043
NIPSCO COMMON CUSTOMERS												375,668
NIPSCO GAS ONLY CUSTOMERS												419,313
NIPSCO ELECTRIC ONLY CUSTOMERS												82,087

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. NIPSCO Gas number is adjusted to tie to Hyperion

BASIS							# 1 & # 7	# 1 & # 2	# 7 & # 8	# 9	# 11	# 20
BASIS	1	2	7	8	9	11	Expenses	Assets	Proberity	Automobiles	Employees	Direct Cost
AB							1,253,426,437	20,189,202,112				
AC						KC	315,876,801	4,780,323,017			1,956	
AD			GD	HD		KD	415,810,777	5,842,058,683	5,738,584,611		2,515	
AE							333,774,973	6,044,343,039				
AG	BG	GG		IG		KG	1,344,115,718	20,366,282,020	19,878,932,138	3,504	6,588	
AI	BI						1,251,681,947	20,150,842,636				
AN							1,721,375,351	20,507,661,494				
AP							507,524,630	8,306,122,089				
AQ							179,912,735	2,768,196,827				
AR							573,975,003	7,846,594,926				
AS							760,528,772	6,255,144,784				
AM							459,202,117	209,808,443				
AT	BT	GT				KT	370,698,007	6,150,873,979	6,137,314,342		1,212	
AU							135,964,066	2,012,126,190				
AV							919,651,464	14,144,859,073				
AY	BY	GY				KY	503,840,687	8,302,800,390	7,963,239,549		2,864	
ZB							100,831,802	1,263,926,198				
ZD							647,907,284	10,786,306,580				
	BA							5,842,058,683				
	BB							3,073,861,856				
						KF					7,946	
						KS					4,504	
						TA						346,018,299

BASIS						# 10	# 14	# 15	# 16	# 17
BASIS	10	14	15	16	17	# Retail Customers	Transportation Customers	Commercial Customers	Residential Customers	High Pressure Customers
JA						2,092,412				
JB						3,772,225				
JD						2,227,214				
JE						3,772,225				
JF						1,545,011				
JG						1,252,240				
JH						447,361				
JI						2,519,985				
JJ						692,047				
JK						794,981				
JL						3,397,053				
JM						3,314,966				
JN						3,314,966				
JP						1,982,528				
	ND						718,310			
		OD						188,387		
			PD						2,043,544	
				QD						2,043





**NISOURCE CORPORATE SERVICES  
 ALLOCATION PERCENTAGES  
 COMMENCING FEBRUARY 2012 EXPENSE**

#	SYM	<u>BASIS 2</u> Gross Fixed Assets					<u>BASIS 7</u> Gross Depreciable Property and Total Operating Expenses			<u>BASIS 8</u> Gross Depreciable Property	<u>BASIS 9</u> Automobile Units	<u>BASIS 20</u> Direct Cost
		BA	BB	BG	BI	BT	GD	GG	GT	HD	IG	TA
11	CG	.....	.....	0.00	.....	.....	.....	0.01	.....	.....	.....	1.06
12	CS	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
14	CGT	.....	.....	5.52	5.58	18.29	.....	3.42	11.30	.....	2.94	3.72
22	CIC	.....	.....	0.00	.....	.....	.....	1.05	.....	.....	0.00	0.06
24	TPC	.....	.....	0.02	.....	.....	.....	0.14	.....	.....	0.00	0.14
32	CKY	5.24	.....	1.50	1.52	.....	4.80	1.43	.....	5.27	2.80	2.32
34	COH	42.14	.....	12.09	12.22	.....	40.45	12.08	.....	41.97	20.18	17.58
35	CMD	2.15	4.08	0.62	0.62	.....	1.74	0.51	.....	2.17	0.74	0.85
37	CPA	19.49	37.04	5.59	5.65	.....	21.25	6.37	.....	19.55	10.02	7.54
38	CGV	12.81	24.34	3.67	3.71	.....	10.64	3.16	.....	12.83	4.97	4.14
44	NCP	.....	.....	0.19	.....	0.62	.....	0.16	0.55	.....	0.06	0.12
51	TCO	.....	.....	23.97	24.22	79.36	.....	24.01	82.29	.....	21.92	23.39
57	CMI	.....	.....	0.01	.....	.....	.....	0.02	.....	.....	0.00	0.03









NISOURCE CORPORATE SERVICES  
 ALLOCATION PERCENTAGES  
 COMMENCING FEBRUARY 2012 EXPENSE

#	SYM	BASIS 11 Number of Regular Employees						BASIS 14 Transportation Customers	BASIS 15 Commercial Customers	BASIS 16 Residential Customers	BASIS 17 High Pressur Customers
		KC	KD	KF	KG	KS	KT	ND	OD	PD	QD
11	CG	.....	.....	0.00	.....	0.00	.....	.....	.....	.....	.....
12	CS	.....	.....	16.94	.....	29.91	.....	.....	.....	.....	.....
14	CGT	.....	.....	0.00	0.00	0.00	0.00	.....	.....	.....	.....
22	CIC	.....	.....	0.00	0.00	0.00	.....	.....	.....	.....	.....
24	TPC	.....	.....	0.08	0.09	.....	.....	.....	.....	.....	.....
32	CKY	6.24	4.85	1.54	1.85	2.71	.....	4.44	7.46	5.91	7.59
34	COH	55.52	43.18	13.67	16.48	24.11	.....	77.05	58.31	63.28	30.69
35	CMD	2.25	1.75	0.55	0.67	0.98	.....	0.15	2.03	1.41	6.07
37	CPA	25.36	19.72	6.24	7.53	11.01	.....	15.47	20.91	18.47	40.38
38	CGV	10.63	8.27	2.62	3.16	4.62	.....	2.89	11.29	10.93	15.27
44	NCP	.....	.....	0.03	0.03	.....	0.17	.....	.....	.....	.....



**NISOURCE CORPORATE SERVICES  
 ALLOCATION PERCENTAGES  
 COMMENCING FEBRUARY 2012 EXPENSE**

#	SYM	MA	MD	MF	MK	MM	MT	MO	MP	MR	MS	MX	MY
11	CG	1.14	.....	.....	.....	.....	.....	LEGAL 75.00	LEGAL 46.10	.....	.....	.....	0.43
12	CS	.....	.....	.....	25.94	12.93	.....	.....	7.70	23.47	14.34	.....	.....
14	CGT	3.74	5.16	40.00	0.01	2.59	35.00	.....	7.70	.....	1.89	0.24	2.09
22	CIC	0.08	0.15	.....	0.02	0.09	.....	.....	.....	.....	.....	.....	0.03
24	TPC	0.16	.....	.....	0.08	0.04	.....	.....	.....	.....	0.12	0.02	0.10
32	CKY	1.99	2.48	.....	2.08	2.28	.....	.....	7.70	2.05	1.42	4.99	3.42
34	COH	15.43	13.42	.....	14.75	14.09	.....	.....	7.70	20.94	12.73	42.08	43.98
35	CMD	0.75	0.59	.....	0.57	0.58	.....	.....	7.70	0.52	0.52	1.32	1.93
37	CPA	6.87	6.16	.....	5.14	5.65	.....	.....	7.70	6.56	6.09	15.07	11.09
38	CGV	4.28	3.82	.....	2.52	3.17	.....	.....	.....	3.70	2.80	8.95	6.24
44	NCP	0.18	0.04	.....	0.03	0.04	.....	.....	.....	.....	0.08	0.01	0.09
51	TCO	19.29	50.81	60.00	17.84	34.33	65.00	25.00	7.70	1.10	15.93	2.39	9.69









11	KF	-	16.94	-	-	0.08	1.54	13.67	0.55	6.24	2.62	0.03	12.07	0.03	-	36.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.03	3.02	-	-	-	-	-	0.14	-	100.00						
11	KG	-	-	-	-	0.09	1.85	16.48	0.67	7.53	3.16	0.03	14.56	0.03	-	43.47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.49	3.64	-	-	-	-	-	-	-	100.00						
11	KS	-	29.91	-	-	-	2.71	24.11	0.98	11.01	4.62	-	21.29	0.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00						
11	KT	-	-	-	-	-	-	-	-	-	-	0.17	79.12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	19.80	-	-	-	-	0.91	-	100.00
13	MA	1.14	-	3.74	-	0.08	0.16	1.99	15.43	0.75	6.87	4.28	0.18	19.29	0.06	3.15	32.41	0.98	-	-	0.05	-	0.35	0.02	0.04	7.39	1.42	-	0.17	0.01	-	-	-	-	-	-	-	-	-	-	-	-	0.04	-	100.00			
13	MD	-	-	5.16	-	0.15	-	2.48	13.42	0.59	6.16	3.82	0.04	50.81	0.01	-	7.75	-	-	-	-	-	-	-	-	-	9.61	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00			
13	MF	-	-	40.00	-	-	-	-	-	-	-	-	-	-	-	-	60.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00				
13	MK	-	25.94	0.01	-	0.02	0.08	2.08	14.75	0.57	5.14	2.52	0.03	17.84	0.02	-	22.80	-	-	-	-	-	-	-	-	0.01	3.59	4.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00			
13	MM	-	12.93	2.59	-	0.09	0.04	2.28	14.09	0.58	5.65	3.17	0.04	34.33	0.02	-	15.28	-	-	-	-	-	-	-	0.01	6.60	2.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00			
13	MO	75.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	25.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00			
13	MP	46.10	7.70	7.70	-	-	7.70	7.70	7.70	7.70	-	-	7.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00				
13	MR	-	23.47	-	-	-	2.05	20.94	0.52	6.56	3.70	-	1.10	-	-	-	31.73	-	-	-	-	-	-	-	-	9.93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00		
13	MS	-	14.34	1.89	-	0.12	1.42	12.73	0.52	6.09	2.80	0.08	15.93	0.02	-	35.28	0.23	-	-	0.01	-	0.05	0.01	0.01	6.43	1.93	-	0.01	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.10	-	100.00		
13	MT	-	-	35.00	-	-	-	-	-	-	-	-	-	-	-	-	65.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00			
13	MX	-	-	0.24	-	0.02	4.99	42.08	1.32	15.07	8.95	0.01	2.39	-	-	-	12.60	0.02	-	-	-	-	0.03	-	-	11.98	0.29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	-	100.00		
13	MY	0.43	-	2.09	-	0.03	0.10	3.42	43.98	1.93	11.09	6.24	0.09	9.69	0.04	0.92	8.87	0.25	-	-	0.03	-	0.17	0.03	0.02	9.67	0.55	-	0.07	0.12	0.08	-	-	-	-	-	-	-	-	-	-	-	-	0.09	-	100.00		
14	ND	-	-	-	-	-	4.44	77.05	0.15	15.47	2.89	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00				
15	OD	-	-	-	-	-	7.46	58.31	2.03	20.91	11.29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00				
16	PD	-	-	-	-	-	5.91	63.28	1.41	18.47	10.93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00				
17	QD	-	-	-	-	-	7.59	30.69	6.07	40.38	15.27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.00			
20	TA	1.06	-	3.72	-	0.06	0.14	2.32	17.58	0.85	7.54	4.14	0.12	23.39	0.03	2.16	26.25	0.47	-	-	0.08	-	0.26	0.08	0.03	8.35	1.25	-	0.03	0.02	0.02	-	-	-	-	-	-	-	-	-	-	-	-	0.05	-	100.00		

Jun 2012	CEG011 Columbia Energy Group- Parent Company	NCS012 NISource Corporate Services Company	CGT014 Columbia Gulf Transmission	NIC022 NISource Insurance Corporation, Inc.	ETP224 EnergyUSA-TPC Corp.	CKY032 Columbia Gas of Kentucky, Inc.	COH034 Columbia Gas of Ohio, Inc.
<b>Gross Fixed Assets:</b>							
100199000 Gross Utility Plant	-	152,912,152	1,134,571,739	-	-	315,201,111	2,559,313,890
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	1,270,330
102119000 Other property - ending balance	-	-	-	-	3,244,349	(18)	-
<b>Total Gross Fixed Assets</b>	-	<b>152,912,152</b>	<b>1,134,571,739</b>	-	<b>3,244,349</b>	<b>315,201,093</b>	<b>2,560,584,220</b>
Less: Asset Retirement Obligations	-	-	-	-	-	-	-
Less: Other Adjustments to PP&E	-	-	-	-	-	-	-
Less: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	-	-
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	-
Less: CGV Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-
<b>Reported Gross Fixed Assets</b>	-	<b>152,912,152</b>	<b>1,134,571,739</b>	-	<b>3,244,349</b>	<b>315,201,093</b>	<b>2,560,584,220</b>
Less: Non-Depreciable Property	-	-	-	-	-	-	-
<b>Gross Depreciable Property</b>	-	<b>152,912,152</b>	<b>1,134,571,739</b>	-	<b>3,244,349</b>	<b>315,201,093</b>	<b>2,560,584,220</b>
O&M Less Management Fee:							
689999000 Total Operation & Maintenance	2,953,064	405,754,028	27,377,496	27,874,361	4,066,851	31,046,591	233,682,895
Adjustments to O&M:							
Management Fee Transfers to other O&M Accounts	-	-	-	-	-	-	-
Account 416 - Contract Work Expense - below the line in internal F/S	-	-	-	-	-	-	-
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S	-	-	-	-	-	-	-
GAAP Environmental Entry - below the line in internal F/S (Marion Site)	-	-	-	-	-	-	-
600999000 Total Management Services	851,031	-	10,686,264	220,411	706,071	11,637,956	93,875,186
600400000 Management Fee Transfers	(867,256)	-	(1,101,612)	-	-	(1,536,340)	(10,686,444)
Total Management Fee	1,718,281	-	11,787,877	220,411	706,071	13,174,291	104,561,625
Actually Billed thru Contract Bills - TA	-	-	-	-	-	-	-
<b>D &amp; M Less Contract Billing</b>	<b>1,234,771</b>	<b>405,754,028</b>	<b>15,589,620</b>	<b>27,653,945</b>	<b>3,360,781</b>	<b>17,872,295</b>	<b>129,121,266</b>
<b>Customers:</b>							
930110000 Gas Customers - Residential	-	-	-	-	-	91,873	139,831
930310000 Residential - Choice	-	-	-	-	-	27,040	1,141,569
930120000 Gas Customers - Commercial	-	-	-	-	-	9,531	5,064
930320000 Commercial - Choice	-	-	-	-	-	4,229	99,643
930130000 Gas Customers - Industrial	-	-	-	-	-	101	763
930330000 Industrial - Choice	-	-	-	-	-	12	588
930150000 Gas Customers - Other	-	-	-	-	-	2	1
<b>Retail Customers</b>	-	-	-	-	-	<b>132,781</b>	<b>1,387,451</b>
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	-	-	27,040	1,141,569
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	-	-	4,277	102,712
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	-	-	74	1,309
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-
<b>Transportation Customers</b>	-	-	-	-	-	<b>31,391</b>	<b>1,245,590</b>
<b>Electric Customers</b>	-	-	-	-	-	-	-
<b>Total Customers (Sum of Hyperion Numbers)</b>	-	-	-	-	-	<b>132,898</b>	<b>1,391,249</b>
<b>Total Commercial Customers - Basis 15</b>	-	-	-	-	-	<b>13,808</b>	<b>107,776</b>
<b>Total Residential Customers - Basis 16</b>	-	-	-	-	-	<b>118,913</b>	<b>1,281,400</b>
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	-	-	-	-	-	<b>141</b>	<b>661</b>
<b>Total Employees</b>	-	-	-	-	-	-	-
<b>Number of Automotive Units</b>	-	-	-	-	-	-	-







**August EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 06/30/2012**

DATA TYPE	11 CG	12 CS	14 CGT	22 NIC	24 TPC	32 CKY	34 COH	35 CMD	37 CPA	38 CGV	44 NPC	51 TCO
last updated	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011
PROPERTY												
GROSS FIXED ASSETS	0	152,912,152	1,134,337,054	0	3,244,349	314,057,759	2,554,320,130	129,154,146	1,197,311,490	765,380,593	38,834,827	4,960,409,053
TOTAL	0	152,912,152	1,134,337,054	0	3,244,349	314,057,759	2,554,320,130	129,154,146	1,197,311,490	765,380,593	38,834,827	4,960,409,053
GROSS DEPRECIABLE PROPERTY	0	152,912,152	1,133,993,491	0	3,244,349	309,066,595	2,464,234,386	127,717,838	1,175,238,770	751,237,864	38,579,836	4,947,466,226
TOTAL	0	152,912,152	1,133,993,491	0	3,244,349	309,066,595	2,464,234,386	127,717,838	1,175,238,770	751,237,864	38,579,836	4,947,466,226
OPERATING EXPENSES	(40,843)	405,754,028	15,589,620	27,653,945	3,360,781	17,732,714	129,144,673	5,450,248	82,472,340	34,216,913	1,740,118	320,395,159
TOTAL	(40,843)	405,754,028	15,589,620	27,653,945	3,360,781	17,732,714	129,144,673	5,450,248	82,472,340	34,216,913	1,740,118	320,395,159
OTHER STATISTICS												
# OF REGULAR EMPLOYEES	0	1,407	0	0	5	116	1,121	45	511	211	2	995
# OF AUTOMOTIVE UNITS	0	102	101	0	0	94	644	23	306	167	2	575
CS DIRECT BILLING	1,633,117	0	11,781,172	220,391	366,985	7,573,215	58,188,795	2,745,895	24,979,967	13,474,627	387,059	81,039,616

\*\*\*\*\*CS Direct Billing - is calculated on previous year 12-month billing ended December or June to the affiliates.

# RETAIL CUSTOMERS	132,788	1,387,459	31,990	412,330	244,147
# TRANSPORTATION CUSTOMERS	31,391	1,245,590	1,028	115,314	22,162
TOTAL COMMERCIAL CUSTOMERS	13,808	107,776	3,819	39,325	21,251
TOTAL RESIDENTIAL CUSTOMERS	118,913	1,281,400	28,286	375,090	222,739
TOTAL HIGH PRESSURE (INDUST.) CUST.	141	661	122	819	314
NIPSCO COMMON CUSTOMERS					
NIPSCO GAS ONLY CUSTOMERS					
NIPSCO ELECTRIC ONLY CUSTOMERS					

**1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers**

**2. Amounts are provided by NIPSCO**

**August EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 06/30/2012**

DATA TYPE	57 CMI	58 NSI		59 NIP	60 NDC	62 NCM	68 EUS	71 NRS	74 SPG	75 NFC	78 NET	80 CMA
last updated	08/31/2011	08/31/2011		08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011
PROPERTY												
GROSS FIXED ASSETS	2,187,111	0	Gas	2,018,282,799								
TOTAL	2,187,111	0	Electric	6,474,116,844	47,312,771	0	73,013	1,654,260	0	0	224,895	1,090,618,121
				8,492,399,643	47,312,771	0	73,013	1,654,260	0	0	224,895	1,090,618,121
GROSS DEPRECIABLE PROPERTY	2,173,304	0		8,055,031,293	43,715,360	0	73,013	1,002,242	0	0	224,895	1,068,088,940
TOTAL	2,173,304	0		8,055,031,293	43,715,360	0	73,013	1,002,242	0	0	224,895	1,068,088,940
OPERATING EXPENSES	485,138	5,640,741	Gas	160,852,418								
TOTAL	485,138	5,640,741	Electric	366,308,764	11,570,948	21,406	76,303	2,440,705	0	325,918	70,148	95,103,127
				527,161,182	11,570,948	21,406	76,303	2,440,705	0	325,918	70,148	95,103,127
OTHER STATISTICS												
# OF REGULAR EMPLOYEES	2	0		2,945	0	0	0	0	0	0	0	550
# OF AUTOMOTIVE UNITS	0	0		879	0	0	0	0	0	0	0	238
CS DIRECT BILLING	132,566	7,372,195		90,834,289	1,149,041	15,288	135,265	769,922	2,628	234,541	125,661	29,071,800
*****CS Direct Billing - is calculated on previous year 12												
# RETAIL CUSTOMERS				1,247,985		1						291,185
# TRANSPORTATION CUSTOMERS				102,883								5,270
TOTAL COMMERCIAL CUSTOMERS												
TOTAL RESIDENTIAL CUSTOMERS												
TOTAL HIGH PRESSURE (INDUST.) CUST.												
NIPSCO COMMON CUSTOMERS				371,978		2						
NIPSCO GAS ONLY CUSTOMERS				418,656		2						
NIPSCO ELECTRIC ONLY CUSTOMERS				85,373		2						

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. Amounts are provided by NIPSCO

**August EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 06/30/2012**

DATA TYPE	82 GTS	92 NEV	93 ORC	94 PRC	96 NMS	97 KPL	Total	
last updated	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011	08/31/2011		
<b>PROPERTY</b>								
GROSS FIXED ASSETS	0	417,552	0	0	121,384,471	2,479,890	21,008,713,280	ok
TOTAL	0	417,552	0	0	121,384,471	2,479,890	21,008,713,280	
GROSS DEPRECIABLE PROPERTY	0	406,470	0	0	121,384,471	2,479,890	20,398,271,385	ok
TOTAL	0	406,470	0	0	121,384,471	2,479,890	20,398,271,385	
OPERATING EXPENSES	32,408,433	550,213	38,946	78,822	9,157,755	172	1,728,599,654	ok
TOTAL	32,408,433	550,213	38,946	78,822	9,157,755	172	1,728,599,654	
<b>OTHER STATISTICS</b>								
# OF REGULAR EMPLOYEES	249	0	0	0	22	0	8,181	ok
# OF AUTOMOTIVE UNITS	0	0	0	0	6	0	3,137	ok
CS DIRECT BILLING	4,575,016	230,613	68,374	61,424	702,044	2,824	337,874,331	ok

\*\*\*\*\*CS Direct Billing - is calculated on previous year 12

# RETAIL CUSTOMERS	2,499,900	ok
# TRANSPORTATION CUSTOMERS	1,523,638	ok
TOTAL COMMERCIAL CUSTOMERS	185,979	ok
TOTAL RESIDENTIAL CUSTOMERS	2,026,428	ok
TOTAL HIGH PRESSURE (INDUST.) CUST.	2,057	ok
NIPSCO COMMON CUSTOMERS	371,980	ok
NIPSCO GAS ONLY CUSTOMERS	418,658	ok
NIPSCO ELECTRIC ONLY CUSTOMERS	85,375	ok

**1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers**

**2. Amounts are provided by NIPSCO**



BASIS	1	2	7	8	9	11	20	#1 & #7 Expenses	#1 & #2 Assets	#7 & #8 Property	#9 Automobiles	#11 Employees	#20 Direct Cost
AB								1,229,006,092	20,676,822,816				
AC						KC		269,016,887	4,960,224,118			2,004	
AD			GD	HD		KD		364,120,014	6,050,842,239	5,895,584,393		2,554	
AE								337,724,896	6,133,580,934				
AG	BG		GG		IG	KG		1,322,845,626	20,855,801,128	20,245,359,233	3,035	6,752	
AI	BI							1,227,265,974	20,637,987,989				
<b>AN</b>								<b>1,695,345,638</b>	<b>21,006,233,391</b>				
AP								530,598,267	8,495,717,004				
AQ								146,877,386	2,868,377,890				
AR								524,972,432	8,069,125,038				
AS								758,480,802	6,337,275,101				
AM								451,557,733	202,709,942				
AT	BT		GT			KT		379,841,470	6,257,862,847	6,244,310,384		1,268	
AU								122,139,501	2,091,846,228				
<b>AV</b>								<b>891,281,196</b>	<b>14,543,241,882</b>				
ZB								87,922,588	1,326,465,636				
ZD								605,001,666	11,054,970,225				
	BA								6,050,842,239				
	BB								3,182,464,349				
						KF						8,181	
						KS						4,657	
						TA							337,874,331

BASIS	10	14	15	16	17	#10 # Retail Customers	#14 Transportation Customers	#15 Commercial Customers	#16 Residential Customers	#17 High Pressure Customers
JA						2,075,926				
JB						3,747,884				
JD						2,208,714				
JE						3,747,884				
JF						1,539,170				
JH						444,320				
JI						2,499,899				
JJ						688,467				
JK						790,634				
JL						3,375,906				
JM						3,290,533				
JN						3,290,533				
JP						1,964,567				
	ND						1,415,485			
		OD						185,979		
			PD						2,026,428	
				QD						2,057





**NiSource Corporate Services  
Allocation Percentages  
Commencing August 2012 Billing**

Company	Basis 2 Gross Fixed Assets					Basis 7 Gross Depreciable Property and Total Operating Expenses			Basis 8 Gross Depreciable Property	Basis 9 Automobile Units	Basis 20 Direct Costs
	BA	BB	BG	BI	BT	GD	GG	GT	HD	IG	TA
11 - CEG	-	-	0.00%	-	-	-	0.00%	-	-	-	0.48%
12 - NCS	-	-	-	-	-	-	-	-	-	-	-
14 - CGT	-	-	5.44%	5.50%	18.13%	-	3.39%	11.13%	-	3.33%	3.49%
22 - NIC	-	-	0.00%	-	-	-	1.05%	-	-	0.00%	0.07%
24 - TPC	-	-	0.02%	-	-	-	0.14%	-	-	0.00%	0.11%
32 - CKY	5.19%	-	1.51%	1.52%	-	5.06%	1.43%	-	5.24%	3.10%	2.24%
34 - COH	42.22%	-	12.25%	12.38%	-	38.63%	10.97%	-	41.80%	21.22%	17.22%
35 - CMD	2.13%	4.06%	0.62%	0.63%	-	1.83%	0.52%	-	2.17%	0.76%	0.81%
37 - CPA	19.79%	37.62%	5.74%	5.80%	-	21.29%	6.02%	-	19.93%	10.08%	7.39%
38 - CGV	12.65%	24.05%	3.67%	3.71%	-	11.07%	3.15%	-	12.74%	5.50%	3.99%
44 - NCP	-	-	0.19%	-	0.62%	-	0.16%	0.54%	-	0.07%	0.11%
51 - TCO	-	-	23.78%	24.04%	79.26%	-	24.33%	81.78%	-	18.95%	23.99%
57 - CMI	-	-	0.01%	-	-	-	0.02%	-	-	0.00%	0.04%







**NiSource Corporate Services  
 Allocation Percentages  
 Commencing August 2012 Billing**

Company	Basis 11 Number of Regular Employees						Basis 14 Transportation Customers	Basis 15 Commercial Customers	Basis 16 Residential Customers	Basis 17 High Pressure Customers
	KC	KD	KF	KG	KS	KT	ND	OD	PD	QD
11 - CEG	-	-	-	-	0.00%	-	-	-	-	-
12 - NCS	-	-	17.21%	-	30.21%	-	-	-	-	-
14 - CGT	-	-	0.00%	0.00%	0.00%	0.00%	-	-	-	-
22 - NIC	-	-	0.00%	0.00%	0.00%	-	-	-	-	-
24 - TPC	-	-	0.06%	0.07%	-	-	-	-	-	-
32 - CKY	5.79%	4.54%	1.42%	1.72%	2.49%	-	2.22%	7.42%	5.87%	6.85%
34 - COH	55.93%	43.90%	13.70%	16.60%	24.07%	-	87.99%	57.96%	63.23%	32.13%
35 - CMD	2.25%	1.76%	0.55%	0.67%	0.97%	-	0.07%	2.05%	1.40%	5.93%
37 - CPA	25.50%	20.01%	6.25%	7.57%	10.97%	-	8.15%	21.14%	18.51%	39.83%
38 - CGV	10.53%	8.26%	2.58%	3.13%	4.53%	-	1.57%	11.43%	10.99%	15.26%
44 - NCP	-	-	0.02%	0.03%	-	0.16%	-	-	-	-





**NiSource Corporate Services  
 Allocation Percentages  
 Commencing August 2012 Billing**

**Basis 13**

	MA	MD	MF	MK	MM	MT	MO	MP	MR	MS	MX	MY
11 - CEG	1.00%	-	-	-	-	-	75.00%	46.10%	-	-	-	0.39%
12 - NCS	-	-	-	30.52%	15.23%	-	-	7.70%	23.73%	14.34%	-	-
14 - CGT	3.08%	5.57%	40.00%	0.01%	2.79%	35.00%	-	7.70%	-	1.89%	0.79%	1.87%
22 - NIC	0.09%	0.15%	-	0.02%	0.09%	-	-	-	-	-	-	0.04%
24 - TPC	0.13%	-	-	-	-	-	-	-	-	0.12%	0.04%	0.07%
32 - CKY	1.93%	2.51%	-	1.39%	1.95%	-	-	7.70%	2.11%	1.42%	4.15%	3.45%
34 - COH	15.15%	13.48%	-	10.32%	11.90%	-	-	7.70%	21.86%	12.73%	37.72%	43.73%
35 - CMD	0.78%	0.80%	-	0.43%	0.62%	-	-	7.70%	0.54%	0.52%	1.13%	1.80%
37 - CPA	7.09%	6.25%	-	3.52%	4.89%	-	-	7.70%	6.82%	6.09%	13.52%	11.16%
38 - CGV	4.25%	3.97%	-	1.47%	2.72%	-	-	-	3.87%	2.80%	7.25%	6.24%
44 - NCP	0.15%	0.05%	-	0.03%	0.04%	-	-	-	-	0.08%	0.03%	0.10%
51 - TCO	19.46%	50.19%	60.00%	19.22%	34.71%	65.00%	25.00%	7.70%	0.99%	15.93%	6.29%	10.65%
57 - CMI	0.06%	0.01%	-	0.02%	0.02%	-	-	-	-	0.02%	0.01%	0.05%



Allocation Percentages

	11	12	14	22	24	32	34	35	37	38	44	51	57	58
	CEG	NCS	CGT	CIC	TPC	CKY	COH	CMD	CPA	CGV	NCP	TCO	CMI	NSI
01 AB	-	-	0.0338	-	-	0.0148	0.1143	0.0053	0.0625	0.0324	0.0016	0.2503	-	-
01 AC	-	-	-	-	-	0.0646	0.4976	0.0231	0.2740	0.1407	-	-	-	-
01 AD	-	-	-	-	-	0.0503	0.3884	0.0182	0.2122	0.1102	-	-	-	-
01 AE	-	-	0.1155	-	-	-	-	-	-	-	0.0057	0.8788	-	-
01 AG	-	-	0.0331	0.0105	0.0013	0.0142	0.1101	0.0052	0.0599	0.0313	0.0016	0.2400	0.0002	0.0021
01 AI	-	-	0.0338	-	-	0.0148	0.1145	0.0053	0.0626	0.0325	-	0.2507	-	-
01 AM	-	0.8265	-	0.0306	-	-	-	-	-	-	-	-	0.0059	0.0062
01 AN	-	0.1233	0.0316	-	0.0011	0.0127	0.0989	0.0047	0.0528	0.0283	0.0014	0.2126	0.0002	-
01 AP	-	-	-	-	0.0034	-	-	-	-	-	-	-	-	-
01 AQ	-	-	-	-	-	0.1151	0.8849	-	-	-	-	-	-	-
01 AR	-	-	-	-	-	0.0363	0.2813	0.0132	0.1527	0.0800	-	-	-	-
01 AS	-	0.2795	0.0998	-	0.0025	-	-	-	-	-	0.0042	0.6025	-	-
01 AT	-	-	0.1112	-	-	-	-	-	-	-	0.0054	0.8179	-	-
01 AU	-	-	-	-	-	-	-	0.0532	0.6238	0.3230	-	-	-	-
01 AV	-	-	-	-	-	0.0207	0.1603	0.0075	0.0874	0.0455	-	-	-	-
01 ZB	-	-	-	-	-	-	-	0.0797	0.9203	-	-	-	-	-
01 ZD	-	-	0.0642	-	-	0.0289	0.2223	0.0103	0.1223	0.0629	-	0.4891	-	-
02 BA	-	-	-	-	-	0.0519	0.4222	0.0213	0.1979	0.1265	-	-	-	-
02 BB	-	-	-	-	-	-	-	0.0406	0.3762	0.2405	-	-	-	-
02 BG	-	-	0.0544	-	0.0002	0.0151	0.1225	0.0062	0.0574	0.0367	0.0019	0.2378	0.0001	-
02 BI	-	-	0.0550	-	-	0.0152	0.1238	0.0063	0.0580	0.0371	-	0.2404	-	-
02 BT	-	-	0.1813	-	-	-	-	-	-	-	0.0062	0.7926	-	-
07 GD	-	-	-	-	-	0.0506	0.3863	0.0183	0.2129	0.1107	-	-	-	-
07 GG	-	-	0.0339	0.0105	0.0014	0.0143	0.1097	0.0052	0.0602	0.0315	0.0016	0.2433	0.0002	0.0022
07 GT	-	-	0.1113	-	-	-	-	-	-	-	0.0054	0.8178	-	-
08 HD	-	-	-	-	-	0.0524	0.4180	0.0217	0.1993	0.1274	-	-	-	-
09 IG	-	-	0.0333	-	-	0.0310	0.2122	0.0076	0.1008	0.0550	0.0007	0.1895	-	-
10 JA	-	-	-	-	-	-	0.6684	0.0154	0.1986	0.1176	-	-	-	-
10 JB	-	-	-	-	-	0.0354	0.3703	0.0085	0.1100	0.0651	-	-	-	-
10 JD	-	-	-	-	-	0.0601	0.6282	0.0145	0.1867	0.1105	-	-	-	-
10 JE	-	-	-	-	-	0.0354	0.3703	0.0085	0.1100	0.0651	-	-	-	-
10 JF	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10 JH	-	-	-	-	-	-	-	0.0720	0.9280	-	-	-	-	-
10 JI	-	-	-	-	-	0.0531	0.5550	0.0128	0.1649	0.0977	-	-	-	-
10 JJ	-	-	-	-	-	-	-	0.0465	0.5989	0.3546	-	-	-	-
10 JL	-	-	-	-	-	0.0393	0.4110	0.0095	0.1221	0.0723	-	-	-	-
10 JM	-	-	-	-	-	0.0404	0.4216	0.0097	0.1253	0.0742	-	-	-	-
10 JN	-	-	-	-	-	0.0404	0.4216	0.0097	0.1253	0.0742	-	-	-	-
10 JP	-	-	-	-	-	0.0676	0.7062	0.0163	0.2099	-	-	-	-	-
11 KC	-	-	-	-	-	0.0579	0.5593	0.0225	0.2550	0.1053	-	-	-	-
11 KD	-	-	-	-	-	0.0454	0.4390	0.0176	0.2001	0.0826	-	-	-	-
11 KF	-	0.1721	-	-	0.0006	0.0142	0.1370	0.0055	0.0625	0.0258	0.0002	0.1216	0.0002	-
11 KG	-	-	-	-	0.0007	0.0172	0.1660	0.0067	0.0757	0.0313	0.0003	0.1474	0.0003	-
11 KS	-	0.3021	-	-	-	0.0249	0.2407	0.0097	0.1097	0.0453	-	0.2137	0.0004	-
11 KT	-	-	-	-	-	-	-	-	-	-	0.0016	0.7846	-	-
13 MA	0.0100	-	0.0308	0.0009	0.0013	0.0193	0.1515	0.0078	0.0709	0.0425	0.0015	0.1946	0.0006	0.0387
13 MD	-	-	0.0557	0.0015	-	0.0251	0.1348	0.0080	0.0625	0.0397	0.0005	0.5019	0.0001	-
13 MF	-	-	0.4000	-	-	-	-	-	-	-	-	0.6000	-	-
13 MK	-	0.3052	0.0001	0.0002	-	0.0139	0.1032	0.0043	0.0352	0.0147	0.0003	0.1922	0.0002	-
13 MM	-	0.1523	0.0279	0.0009	-	0.0195	0.1190	0.0062	0.0489	0.0272	0.0004	0.3471	0.0002	-
13 MO	0.7500	-	-	-	-	-	-	-	-	-	-	0.2500	-	-
13 MP	0.4610	0.0770	0.0770	-	-	0.0770	0.0770	0.0770	0.0770	-	-	0.0770	-	-
13 MR	-	0.2373	-	-	-	0.0211	0.2186	0.0054	0.0682	0.0387	-	0.0099	-	-
13 MS	-	0.1434	0.0189	-	0.0012	0.0142	0.1273	0.0052	0.0609	0.0280	0.0008	0.1593	0.0002	-
13 MT	-	-	0.3500	-	-	-	-	-	-	-	-	0.6500	-	-
13 MX	-	-	0.0079	-	0.0004	0.0415	0.3772	0.0113	0.1352	0.0725	0.0003	0.0629	0.0001	0.0005
13 MY	0.0039	-	0.0187	0.0004	0.0007	0.0345	0.4373	0.0180	0.1116	0.0624	0.0010	0.1065	0.0005	0.0085
14 ND	-	-	-	-	-	0.0222	0.8799	0.0007	0.0815	0.0157	-	-	-	-
15 OD	-	-	-	-	-	0.0742	0.5796	0.0205	0.2114	0.1143	-	-	-	-
16 PD	-	-	-	-	-	0.0587	0.6323	0.0140	0.1851	0.1099	-	-	-	-
17 QD	-	-	-	-	-	0.0685	0.3213	0.0593	0.3983	0.1526	-	-	-	-
20 TA	0.0048	-	0.0349	0.0007	0.0011	0.0224	0.1722	0.0081	0.0739	0.0399	0.0011	0.2399	0.0004	0.0219

59	60	62	68	71	74	75	78	80	82	92	93	94	96	97	TOTAL
NIP	NDC	NCM	EUS	NRS	SPG	NFC	NET	CMA	GTS	NEV	ORC	PRC	NMS	KPL	
0.4199	-	-	-	-	-	-	-	0.0651	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	0.2207	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
0.4029	0.0055	-	-	0.0010	-	0.0001	-	0.0621	0.0122	0.0002	-	-	0.0064	0.0001	1.0000
0.4206	-	-	-	-	-	-	-	0.0652	-	-	-	-	-	-	1.0000
-	0.1295	-	0.0003	-	-	0.0004	0.0006	-	-	-	-	-	-	-	1.0000
0.3576	0.0045	-	-	0.0008	-	0.0001	-	0.0540	0.0096	0.0002	-	-	0.0056	-	1.0000
0.9965	-	-	0.0001	-	-	-	-	-	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
0.2783	-	-	-	-	-	-	-	0.1582	-	-	-	-	-	-	1.0000
-	0.0114	-	-	-	-	-	0.0001	-	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	0.0427	0.0008	-	-	0.0218	0.0002	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
0.5878	-	-	-	-	-	-	-	0.0908	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	0.1802	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	0.3427	-	-	-	-	-	-	1.0000
0.4071	0.0023	-	-	0.0001	-	-	-	0.0523	-	-	-	-	0.0058	0.0001	1.0000
0.4114	-	-	-	-	-	-	-	0.0528	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	0.0001	-	-	0.0194	0.0004	1.0000
-	-	-	-	-	-	-	-	0.2212	-	-	-	-	-	-	1.0000
0.3982	0.0055	-	-	0.0009	-	0.0001	-	0.0623	0.0122	0.0002	-	-	0.0065	0.0001	1.0000
-	-	-	-	-	-	-	-	-	0.0427	0.0008	-	-	0.0218	0.0002	1.0000
-	-	-	-	-	-	-	-	0.1812	-	-	-	-	-	-	1.0000
0.2895	-	-	-	-	-	-	-	0.0784	-	-	-	-	0.0020	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
0.3330	-	-	-	-	-	-	-	0.0777	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
0.3330	-	-	-	-	-	-	-	0.0777	-	-	-	-	-	-	1.0000
0.8108	-	-	-	-	-	-	-	0.1892	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	0.1165	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
0.2595	-	-	-	-	-	-	-	0.0863	-	-	-	-	-	-	1.0000
0.2403	-	-	-	-	-	-	-	0.0885	-	-	-	-	-	-	1.0000
0.2403	-	-	-	-	-	-	-	0.0885	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	0.2153	-	-	-	-	-	-	1.0000
0.3600	-	-	-	-	-	-	-	0.0672	0.0304	-	-	-	0.0027	-	1.0000
0.4360	-	-	-	-	-	-	-	0.0815	0.0369	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	0.0535	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	0.1964	-	-	-	0.0174	-	1.0000
0.3261	0.0095	-	0.0006	0.0033	-	0.0003	0.0003	0.0737	0.0123	0.0025	0.0001	0.0001	0.0008	-	1.0000
0.0767	-	-	-	-	-	-	-	0.0935	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
0.2386	-	-	-	-	-	-	-	0.0403	0.0516	-	-	-	-	-	1.0000
0.1577	-	-	-	-	-	-	-	0.0669	0.0258	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
0.3072	-	-	-	-	-	-	-	0.0936	-	-	-	-	-	-	1.0000
0.3528	0.0023	-	0.0001	0.0005	-	0.0001	0.0001	0.0643	0.0193	0.0001	-	-	0.0010	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
0.1676	0.0006	-	-	0.0005	-	-	-	0.1147	0.0062	0.0001	-	-	0.0005	-	1.0000
0.0863	0.0027	0.0001	0.0004	0.0016	-	0.0003	0.0002	0.0947	0.0049	0.0011	0.0009	0.0009	0.0019	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
0.2688	0.0034	-	0.0004	0.0023	-	0.0007	0.0004	0.0860	0.0135	0.0007	0.0002	0.0002	0.0021	-	1.0000

Dec  
2012

	CEG011	NCS012	CGT014	NIC022	ETP224	CKY032	COH034	CMD035	CPA037	CGV038	CRD044	TCO051
	Columbia Energy Group- Parent Company	NISource Corporate Services Company	Columbia Gulf Transmission	NISource Insurance Corporation, Inc.	EnergyUSA-TPC Corp.	Columbia Gas of Kentucky, Inc.	Columbia Gas of Ohio, Inc.	Columbia Gas of Maryland, Inc.	Columbia Gas of Pennsylvania, Inc.	Columbia Gas of Virginia, Inc.	Crossroads Pipeline Company	Columbia Gas Transmission, LLC
<b>Gross Fixed Assets:</b>												
100199000 Gross Utility Plant	-	153,921,737	1,151,428,510	-	-	322,557,884	2,673,312,876	132,769,501	1,271,752,172	797,213,912	38,589,084	5,129,967,624
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-	-	-	-
102119000 Other property - ending balance	-	-	-	-	3,244,349	(18)	1,270,330	699	8,344	(4)	339,919	1,217,367
<b>Total Gross Fixed Assets</b>	-	<b>153,921,737</b>	<b>1,151,428,510</b>	-	<b>3,244,349</b>	<b>322,557,865</b>	<b>2,674,583,206</b>	<b>132,770,200</b>	<b>1,271,760,516</b>	<b>797,213,908</b>	<b>38,929,004</b>	<b>5,131,184,990</b>
Less: Asset Retirement Obligations	-	-	234,685	-	-	1,379,205	12,956,014	(435,318)	(2,103,479)	1,184,583	29,508	5,029,491
Less: Other Adjustments to PP&E	-	-	-	-	-	-	-	-	-	-	-	-
Less: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	-	(44,004,716)	-	-	-	-	-
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	971,980	-	58,796	-	-	-
Less: CGV Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Reported Gross Fixed Assets</b>	-	<b>153,921,737</b>	<b>1,151,193,825</b>	-	<b>3,244,349</b>	<b>321,178,660</b>	<b>2,704,659,928</b>	<b>133,205,518</b>	<b>1,273,805,199</b>	<b>796,029,325</b>	<b>38,899,496</b>	<b>5,126,155,499</b>
Less: Non-Depreciable Property	-	-	1,083,160	-	-	3,740,599	75,462,284	1,544,456	14,621,534	13,147,547	254,991	13,034,350
<b>Gross Depreciable Property</b>	-	<b>153,921,737</b>	<b>1,150,110,665</b>	-	<b>3,244,349</b>	<b>317,438,061</b>	<b>2,629,197,644</b>	<b>131,661,062</b>	<b>1,259,183,665</b>	<b>782,881,778</b>	<b>38,644,505</b>	<b>5,113,121,150</b>
O&M Less Management Fee:												
689999000 Total Operation & Maintenance	2,480,976	420,580,990	29,782,382	27,672,295	2,541,995	32,965,851	248,831,645	10,103,733	117,873,253	58,501,960	1,708,889	395,378,565
Adjustments to O&M:												
Management Fee Transfers to other O&M Accounts												
Account 416 - Contract Work Expense - below the line in internal F/S									(84,847)	(83,104)		
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S			(72,046)			(198,709)	(288,266)	(2,982)	(22,011)	(405,057)		(3,039,102)
GAAP Environmental Entry - below the line in internal F/S (Marion Site)							1,132,109		143,514	1,685		
600999000 Total Management Services	1,119,185	-	10,706,609	248,678	673,294	11,701,286	96,279,468	4,368,168	40,192,564	22,325,735	359,475	82,051,026
600400000 Management Fee Transfers	-	-	(1,238,705)	-	-	(1,747,875)	(11,952,803)	(513,053)	(5,044,970)	(2,787,741)	3,693	(4,807,105)
Total Management Fee	1,119,185	-	11,945,313	248,678	673,294	13,449,161	108,232,271	4,881,221	45,237,534	25,113,475	355,783	86,858,131
Actually Billed thru Contract Bills - TA	1,118,632	-	11,792,015	248,633	329,458	7,570,163	59,064,505	2,938,670	25,483,979	13,761,183	348,467	85,696,872
<b>O &amp; M Less Contract Billing</b>	<b>1,361,790</b>	<b>420,580,990</b>	<b>17,765,022</b>	<b>27,423,617</b>	<b>1,868,701</b>	<b>19,317,981</b>	<b>141,443,217</b>	<b>5,219,530</b>	<b>72,672,375</b>	<b>32,902,009</b>	<b>1,353,106</b>	<b>305,481,333</b>
<b>Customers:</b>												
930110000 Gas Customers - Residential	-	-	-	-	-	94,308	151,358	28,867	274,877	208,383	-	-
930310000 Residential - Choice	-	-	-	-	-	26,138	1,148,462	-	104,802	17,723	-	-
930120000 Gas Customers - Commercial	-	-	-	-	-	9,846	7,232	3,745	29,006	17,473	-	-
930320000 Commercial - Choice	-	-	-	-	-	4,121	99,025	-	8,168	3,956	-	-
930130000 Gas Customers - Industrial	-	-	-	-	-	103	752	23	286	227	-	-
930330000 Industrial - Choice	-	-	-	-	-	12	594	-	-	16	-	-
930150000 Gas Customers - Other	-	-	-	-	-	2	2	-	-	-	-	-
<b>Retail Customers</b>	-	-	-	-	-	<b>134,530</b>	<b>1,407,425</b>	<b>32,635</b>	<b>417,139</b>	<b>247,778</b>	-	-
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	-	-	26,138	1,148,462	-	104,802	17,723	-	-
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	-	-	4,168	102,126	200	10,546	4,045	-	-
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	-	-	74	1,310	14	211	158	-	-
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>	-	-	-	-	-	<b>30,380</b>	<b>1,251,898</b>	<b>214</b>	<b>115,559</b>	<b>21,926</b>	-	-
<b>Electric Customers</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Customers (Sum of Hyperion Numbers)</b>	-	-	-	-	-	<b>134,639</b>	<b>1,411,242</b>	<b>32,849</b>	<b>419,728</b>	<b>248,009</b>	-	-
<b>Total Commercial Customers - Basis 15</b>	-	-	-	-	-	<b>14,014</b>	<b>109,358</b>	<b>3,945</b>	<b>39,552</b>	<b>21,518</b>	-	-
<b>Total Residential Customers - Basis 16</b>	-	-	-	-	-	<b>120,446</b>	<b>1,299,820</b>	<b>28,867</b>	<b>379,679</b>	<b>226,106</b>	-	-
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	-	-	-	-	-	<b>138</b>	<b>535</b>	<b>122</b>	<b>789</b>	<b>317</b>	-	-
<b>Total Employees</b>	-	1,490	-	-	5	123	1,083	49	537	222	2	981
<b>Number of Automotive Units</b>	-	148	105	-	-	96	712	30	375	189	2	747



Dec  
2012

	SPG074 Service Protection Group, LLC	NFC075 NISource Finance Corp.	NET078 NISource Energy Technologies, Inc.	CMACONS New Columbia Gas of Massachusetts	GTS082 NISource Gas Transmission & Storage Co.	CKT085 Central Kentucky Transmission	NEV092 NISource Energy Ventures, LLC	ORC093 Columbia of Ohio Receivables Corp	PRC094 Columbia of Pennsylvania Receivable Corp	NMS096 NISource Midstream Services, LLC			
<b>Gross Fixed Assets:</b>													
100199000 Gross Utility Plant	-	-	-	1,104,210,707	-	1,023,436	-	-	-	-	-	-	
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-	-	-	-	
102119000 Other property - ending balance	-	0	224,895	267,230	-	-	4,205,612	-	-	-	235,316,867	-	
<b>Total Gross Fixed Assets</b>	-	0	224,895	1,104,477,937	-	1,023,436	4,205,612	-	-	-	235,316,867	-	
Less: Asset Retirement Obligations	-	-	-	2,420,406	-	-	-	-	-	-	-	-	
Less: Other Adjustments to PP&E	-	-	-	(3,547,603)	-	-	-	-	-	-	-	-	
Less: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-	
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-	
Less: CGV Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Reported Gross Fixed Assets</b>	-	0	224,895	1,105,605,134	-	1,023,436	4,205,612	-	-	-	235,316,867	21,919,491,761	0.52
Less: Non-Depreciable Property	-	-	-	29,461,197	-	17,992	-	-	-	-	-	-	-
<b>Gross Depreciable Property</b>	-	0	224,895	1,076,143,937	-	1,005,443	4,205,612	-	-	-	235,316,867	21,174,167,728	0.52
O&M Less Management Fee:													
689999000 Total Operation & Maintenance	2,004	790,410	129,051	133,774,533	35,494,730	98,372	748,145	109,550	128,196	11,543,008			
Adjustments to O&M:													
Management Fee Transfers to other O&M Accounts													
Account 416 - Contract Work Expense - below the line in internal F/S													
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S													
GAAP Environmental Entry - below the line in internal F/S (Marion Site)													
600999000 Total Management Services	2,004	205,586	70,080	38,730,911	5,353,722	-	232,622	53,768	62,317	1,000,438			
600400000 Management Fee Transfers	-	-	-	(4,952,020)	-	-	(323,110)	-	-	(338,062)			
Total Management Fee	2,004	205,586	70,080	43,682,931	5,353,722	-	555,731	53,768	62,317	1,338,499			
Actually Billed thru Contract Bills - TA	2,004	205,531	70,055	29,594,330	5,294,531	-	554,627	53,753	62,301	1,314,137	344,477,543	-	
<b>O &amp; M Less Contract Billing</b>	-	584,824	58,971	90,091,602	30,141,008	98,372	192,414	55,782	65,879	10,204,509	1,704,951,735	-	
<b>Customers:</b>													
930110000 Gas Customers - Residential	-	-	-	272,671	-	-	-	-	-	-	-	-	-
930310000 Residential - Choice	-	-	-	-	-	-	-	-	-	-	-	-	-
930120000 Gas Customers - Commercial	-	-	-	24,642	-	-	-	-	-	-	-	-	-
930320000 Commercial - Choice	-	-	-	-	-	-	-	-	-	-	-	-	-
930130000 Gas Customers - Industrial	-	-	-	165	-	-	-	-	-	-	-	-	-
930330000 Industrial - Choice	-	-	-	-	-	-	-	-	-	-	-	-	-
930150000 Gas Customers - Other	-	-	-	18	-	-	-	-	-	-	-	-	-
<b>Retail Customers</b>	-	-	-	297,496	-	-	-	-	-	-	-	-	-
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	351	-	-	-	-	-	-	-	-	-
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	4,370	-	-	-	-	-	-	-	-	-
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	599	-	-	-	-	-	-	-	-	-
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>	-	-	-	5,320	-	-	-	-	-	-	-	1,525,916	-
<b>Electric Customers</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Customers (Sum of Hyperion Numbers)</b>	-	-	-	302,816	-	-	-	-	-	-	-	-	-
<b>Total Commercial Customers - Basis 15</b>	-	-	-	29,012	-	-	-	-	-	-	-	-	-
<b>Total Residential Customers - Basis 16</b>	-	-	-	273,022	-	-	-	-	-	-	-	-	-
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	-	-	-	-	-	-	-	-	-	-	-	1,901	-
<b>Total Employees</b>	-	-	-	571	250	-	-	-	-	-	25	8,280	-
<b>Number of Automotive Units</b>	-	-	-	253	-	-	-	-	-	-	10	3,677	-



**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2012**

DATA TYPE	11 CG	12 CS	14 CGT	22 NIC	24 TPC	32 CKY	34 COH	35 CMD	37 CPA	38 CGV	44 NPC	51 TCO	57 CMI	58 NSI	59 NIP
<b>PROPERTY</b>															
GROSS FIXED ASSETS	0	153,921,737	1,151,193,825	0	3,244,349	322,202,096	2,704,659,928	133,205,518	1,273,805,199	796,029,325	38,899,496	5,126,155,499	2,187,111	0	Gas 2,050,812,021
TOTAL	0	153,921,737	1,151,193,825	0	3,244,349	322,202,096	2,704,659,928	133,205,518	1,273,805,199	796,029,325	38,899,496	5,126,155,499	2,187,111	0	Electric 6,769,043,764
GROSS DEPRECIABLE PROPERTY	0	153,921,737	1,150,110,665	0	3,244,349	318,443,505	2,629,197,644	131,661,062	1,259,183,665	782,881,778	38,644,505	5,113,121,150	2,173,304	0	8,230,511,081
TOTAL	0	153,921,737	1,150,110,665	0	3,244,349	318,443,505	2,629,197,644	131,661,062	1,259,183,665	782,881,778	38,644,505	5,113,121,150	2,173,304	0	8,230,511,081
<b>OPERATING EXPENSES</b>															
TOTAL	1,361,790	420,580,990	17,765,022	27,423,617	1,868,701	19,416,354	141,443,217	5,219,530	72,672,375	32,902,009	1,353,106	305,481,333	505,762	4,310,652	Gas 122,786,108
	1,361,790	420,580,990	17,765,022	27,423,617	1,868,701	19,416,354	141,443,217	5,219,530	72,672,375	32,902,009	1,353,106	305,481,333	505,762	4,310,652	Electric 388,238,984
<b>OTHER STATISTICS</b>															
# OF REGULAR EMPLOYEES	0	1,490	0	0	5	123	1,083	49	537	222	2	981	2	0	2,940
# OF AUTOMOTIVE UNITS	0	148	105	0	0	96	712	30	375	189	2	747	0	0	1,010
CS DIRECT BILLING	1,118,632	0	11,792,015	248,633	329,458	7,570,163	59,064,505	2,938,670	25,483,979	13,761,183	348,467	85,696,872	114,095	7,109,071	90,535,684
*****CS Direct Billing - is calculated on previous year 12-month billing ended December or June to the affiliates.															
# RETAIL CUSTOMERS						134,530	1,407,425	32,635	417,139	247,778					1,256,294
# TRANSPORTATION CUSTOMERS						30,380	1,251,898	214	115,559	21,926					100,619
TOTAL COMMERCIAL CUSTOMERS						14,014	109,358	3,945	39,552	21,518					
TOTAL RESIDENTIAL CUSTOMERS						120,446	1,299,820	28,867	379,679	226,106					
TOTAL HIGH PRESSURE (INDUST.) CUST.						138	535	122	789	317					
NIPSCO COMMON CUSTOMERS															374,745
NIPSCO GAS ONLY CUSTOMERS															423,227
NIPSCO ELECTRIC ONLY CUSTOMERS															83,577

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. Amounts are provided by NIPSCO

**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2012**

DATA TYPE	60 NDC	62 NCM	68 EUS	74 SPG	75 NFC	78 NET	80 CMA	82 GTS	92 NEV	93 ORC	94 PRC	96 NMS	Total	
<b>PROPERTY</b>														
GROSS FIXED ASSETS	48,706,371	0	73,013	0	0	224,895	1,105,605,134	0	4,205,612	0	0	235,316,867	21,919,491,760	ok
TOTAL	48,706,371	0	73,013	0	0	224,895	1,105,605,134	0	4,205,612	0	0	235,316,867	21,919,491,760	
GROSS DEPRECIABLE PROPERTY	45,108,960	0	73,013	0	0	224,895	1,076,143,937	0	4,205,612	0	0	235,316,867	21,174,167,728	ok
TOTAL	45,108,960	0	73,013	0	0	224,895	1,076,143,937	0	4,205,612	0	0	235,316,867	21,174,167,728	
OPERATING EXPENSES	10,034,843	12,826	179,528	0	584,824	58,971	90,091,602	30,141,008	192,414	55,782	65,879	10,204,509	1,704,951,735	ok
TOTAL	10,034,843	12,826	179,528	0	584,824	58,971	90,091,602	30,141,008	192,414	55,782	65,879	10,204,509	1,704,951,735	
<b>OTHER STATISTICS</b>														
# OF REGULAR EMPLOYEES	0	0	0	0	0	0	571	250	0	0	0	25	8,280	ok
# OF AUTOMOTIVE UNITS	0	0	0	0	0	0	253	0	0	0	0	10	3,677	ok
CS DIRECT BILLING	1,066,447	17,610	130,793	2,004	205,531	70,055	29,594,330	5,294,531	554,627	53,753	62,301	1,314,137	344,477,543	ok
*****CS Direct Billing - is calculated on previous year 12														
# RETAIL CUSTOMERS	1						297,496						2,537,004	ok
# TRANSPORTATION CUSTOMERS							5,320						1,525,916	ok
TOTAL COMMERCIAL CUSTOMERS													188,387	ok
TOTAL RESIDENTIAL CUSTOMERS													2,054,918	ok
TOTAL HIGH PRESSURE (INDUST.) CUST.													1,901	ok
NIPSCO COMMON CUSTOMERS	2												374,747	ok
NIPSCO GAS ONLY CUSTOMERS	2												423,229	ok
NIPSCO ELECTRIC ONLY CUSTOMERS	2												83,579	ok

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. Amounts are provided by NIPSCO















**NiSource Corporate Services  
 Allocation Percentages  
 Commencing February 2013 Billing**

**Basis 13**

	MA	MD	MF	MK	MM	MT	MO	MP	MR	MS	MX	MY
11 - CEG	0.79%	-	-	0.00	0.00	-	75.00%	46.10%	-	-	0.00	0.37%
12 - NCS	-	-	-	31.78%	15.87%	-	-	7.70%	22.08%	14.34%	-	-
14 - CGT	2.90%	5.85%	40.00%	0.04%	2.95%	35.00%	-	7.70%	-	1.89%	0.91%	1.95%
22 - NIC	0.09%	0.15%	-	0.29%	0.22%	-	-	-	-	-	-	0.05%
24 - TPC	0.10%	-	-	-	-	-	-	-	-	0.12%	0.04%	0.05%
32 - CKY	1.90%	2.50%	-	1.38%	1.94%	-	-	7.70%	2.14%	1.42%	4.30%	3.21%
34 - COH	14.55%	13.69%	-	10.83%	12.26%	-	-	7.70%	22.02%	12.73%	34.21%	41.85%
35 - CMD	0.81%	0.94%	-	0.41%	0.68%	-	-	7.70%	0.56%	0.52%	1.10%	1.70%
37 - CPA	7.06%	6.24%	-	3.56%	4.90%	-	-	7.70%	6.94%	6.09%	14.00%	10.67%
38 - CGV	4.14%	4.15%	-	1.39%	2.77%	-	-	-	3.94%	2.80%	7.67%	6.16%
44 - NCP	0.09%	0.04%	-	0.03%	0.04%	-	-	-	-	0.08%	0.04%	0.08%
51 - TCO	21.11%	48.85%	60.00%	18.09%	33.47%	65.00%	25.00%	7.70%	0.90%	15.93%	7.35%	12.69%
57 - CMI	0.04%	0.01%	-	0.02%	0.02%	-	-	-	-	0.02%	0.01%	0.04%



Allocation Percentages

	11	12	14	22	24	32	34	35	37	38	44	51	57	58	59	60	62	68	74	75	78	80	82	92	93	94	96	TOTAL	
	CEG	NCS	CGT	CIC	TPC	CKY	COH	CMD	CPA	CGV	NCP	TCO	CMI	NSI	NIP	NDC	NCM	EUS	SPG	NFC	NET	CMA	GTS	NEV	ORC	PRC	NMS		
01 AB	-	-	0.0342	-	-	0.0156	0.1220	0.0053	0.0600	0.0323	0.0015	0.2469	-	-	0.4188	-	-	-	-	-	-	0.0634	-	-	-	-	-	1.0000	
01 AC	-	-	-	-	-	0.0665	0.5190	0.0223	0.2555	0.1367	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AD	-	-	-	-	-	0.0523	0.4089	0.0177	0.2010	0.1083	-	-	-	-	-	-	-	-	-	-	-	0.2118	-	-	-	-	-	1.0000	
01 AE	-	-	0.1185	-	-	-	-	-	-	-	0.0052	0.8763	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AG	0.0005	-	0.0334	0.0107	0.0008	0.0150	0.1172	0.0051	0.0576	0.0311	0.0014	0.2367	0.0002	0.0016	0.4016	0.0050	-	0.0001	-	0.0002	-	0.0605	0.0117	0.0002	-	-	0.0094	1.0000	
01 AI	-	-	0.0343	-	-	0.0156	0.1222	0.0053	0.0601	0.0323	-	0.2473	-	-	0.4194	-	-	-	-	-	-	0.0635	-	-	-	-	-	1.0000	
01 AM	0.0015	0.8274	-	0.0295	-	-	-	-	-	-	-	-	0.0059	0.0046	-	0.1295	-	0.0004	-	0.0006	0.0006	-	-	-	-	-	-	1.0000	
01 AN	-	0.1292	0.0316	-	0.0006	0.0132	0.1040	0.0046	0.0508	0.0280	0.0013	0.2083	0.0002	-	0.3540	0.0041	-	0.0001	-	0.0002	-	0.0522	0.0090	0.0002	-	-	0.0084	1.0000	
01 AP	-	-	-	-	0.0020	-	-	-	-	-	-	-	-	-	0.9978	-	-	0.0002	-	-	-	-	-	-	-	-	-	1.0000	
01 AQ	-	-	-	-	-	0.1136	0.8964	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AR	-	-	-	-	-	0.0392	0.3073	0.0133	0.1509	0.0814	-	-	-	-	0.2490	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AS	-	0.2894	0.1000	-	0.0015	-	-	-	-	-	0.0039	0.5947	-	-	-	0.0104	-	-	-	-	-	0.0001	-	-	-	-	-	1.0000	
01 AT	-	-	0.1121	-	-	-	-	-	-	-	0.0048	0.8093	-	-	-	-	-	-	-	-	-	-	0.0413	0.0006	-	-	0.0319	1.0000	
01 AU	-	-	-	-	-	-	-	0.0538	0.6171	0.3291	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AV	-	-	-	-	-	0.0218	0.1703	0.0074	0.0837	0.0451	-	-	-	-	0.5836	-	-	-	-	-	-	0.0881	-	-	-	-	-	1.0000	
01 ZB	-	-	-	-	-	-	-	0.0808	0.9192	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 ZD	-	-	0.0650	-	-	0.0303	0.2364	0.0102	0.1164	0.0622	-	0.4795	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
02 BA	-	-	-	-	-	0.0509	0.4269	0.0210	0.2011	0.1256	-	-	-	-	-	-	-	-	-	-	-	0.1745	-	-	-	-	-	1.0000	
02 BB	-	-	-	-	-	-	-	0.0403	0.3849	0.2406	-	-	-	-	-	-	-	-	-	-	-	0.3342	-	-	-	-	-	1.0000	
02 BG	-	-	0.0529	-	0.0001	0.0148	0.1243	0.0061	0.0585	0.0366	0.0018	0.2355	0.0001	0.0001	0.4052	0.0022	-	-	-	-	0.0508	-	0.0002	-	-	-	0.0108	1.0000	
02 BI	-	-	0.0537	-	-	0.0150	0.1262	0.0062	0.0594	0.0371	-	0.2392	-	-	0.4116	-	-	-	-	-	-	0.0516	-	-	-	-	-	1.0000	
02 BT	-	-	0.1756	-	-	-	-	-	-	-	0.0059	0.7820	-	-	-	-	-	-	-	-	-	-	-	0.0006	-	-	0.0359	1.0000	
03 CC	-	-	-	-	-	0.1457	0.5192	0.0115	0.2171	0.1065	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
04 DA	0.0006	-	0.0511	-	0.0044	0.0159	0.1081	0.0074	0.0682	0.0422	0.0013	0.2726	0.0006	0.0021	0.2757	0.0065	-	-	-	-	-	0.1343	-	-	-	-	0.0090	1.0000	
04 DC	-	-	-	-	-	0.0658	0.4473	0.0305	0.2820	0.1744	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
04 DD	-	-	-	-	-	0.0423	0.2876	0.0196	0.1813	0.1121	-	-	-	-	-	-	-	-	-	-	-	0.3571	-	-	-	-	-	1.0000	
04 DN	0.0008	-	0.0705	-	0.0061	0.0220	0.1493	0.0102	0.0941	0.0582	0.0018	0.3764	0.0009	0.0028	-	0.0090	-	-	-	-	-	0.1854	-	-	-	-	0.0125	1.0000	
04 DS	0.0013	0.1948	0.1180	-	0.0102	-	-	-	-	-	0.0030	0.6303	0.0014	0.0050	-	0.0151	-	-	-	-	-	-	-	-	-	-	-	0.0209	1.0000
04 DT	-	-	0.1528	-	-	-	-	-	-	-	0.0039	0.8162	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0271	1.0000
07 GD	-	-	-	-	-	0.0525	0.4078	0.0178	0.2020	0.1086	-	-	-	-	-	-	-	-	-	-	-	0.2113	-	-	-	-	-	1.0000	
07 GG	0.0005	-	0.0343	0.0107	0.0008	0.0151	0.1176	0.0052	0.0582	0.0314	0.0014	0.2405	0.0002	0.0019	0.3947	0.0050	-	0.0001	-	0.0002	-	0.0607	0.0117	0.0002	-	-	0.0096	1.0000	
07 GT	-	-	0.1122	-	-	-	-	-	-	-	0.0048	0.8091	-	-	-	-	-	-	-	-	-	-	-	0.0413	0.0006	-	-	0.0320	1.0000
08 HD	-	-	-	-	-	0.0514	0.4243	0.0212	0.2032	0.1263	-	-	-	-	-	-	-	-	-	-	-	0.1736	-	-	-	-	-	1.0000	



	Alloc Lookup	AllocationCode	Company	Allocation%	Basis
1	AB	1 AB	11	0.00%	01
2	AC	1 AB	12	0.00%	01
3	AD	1 AB	14	3.42%	01
4	AE	1 AB	22	0.00%	01
5	AG	1 AB	24	0.00%	01
6	AI	1 AB	32	1.56%	01
7	AM	1 AB	34	12.20%	01
8	AN	1 AB	35	0.53%	01
9	AP	1 AB	37	6.00%	01
10	AQ	1 AB	38	3.23%	01
11	AR	1 AB	44	0.15%	01
12	AS	1 AB	51	24.69%	01
13	AT	1 AB	57	0.00%	01
14	AU	1 AB	58	0.00%	01
15	AV	1 AB	59	41.88%	01
16	BA	1 AB	60	0.00%	01
17	BB	1 AB	62	0.00%	01
18	BG	1 AB	68	0.00%	01
19	BI	1 AB	74	0.00%	01
20	BT	1 AB	75	0.00%	01
21	CC	1 AB	78	0.00%	01
22	DA	1 AB	80	6.34%	01
23	DC	1 AB	82	0.00%	01
24	DD	1 AB	92	0.00%	01
25	DN	1 AB	93	0.00%	01
26	DS	1 AB	94	0.00%	01
27	DT	1 AB	96	0.00%	01
28	GD	2 AC	11	0.00%	01
29	GG	2 AC	12	0.00%	01
30	GT	2 AC	14	0.00%	01
31	HD	2 AC	22	0.00%	01
32	IG	2 AC	24	0.00%	01
33	JA	2 AC	32	6.65%	01
34	JB	2 AC	34	51.90%	01
35	JC	2 AC	35	2.23%	01
36	JD	2 AC	37	25.55%	01
37	JE	2 AC	38	13.67%	01
38	JF	2 AC	44	0.00%	01
39	JH	2 AC	51	0.00%	01
40	JI	2 AC	57	0.00%	01
41	JJ	2 AC	58	0.00%	01
42	JL	2 AC	59	0.00%	01
43	JM	2 AC	60	0.00%	01
44	JN	2 AC	62	0.00%	01
45	JP	2 AC	68	0.00%	01
46	KC	2 AC	74	0.00%	01
47	KD	2 AC	75	0.00%	01
48	KF	2 AC	78	0.00%	01
49	KG	2 AC	80	0.00%	01
50	KS	2 AC	82	0.00%	01
51	KT	2 AC	92	0.00%	01
52	MA	2 AC	93	0.00%	01
53	MD	2 AC	94	0.00%	01
54	MF	2 AC	96	0.00%	01
55	MK	3 AD	11	0.00%	01
56	MM	3 AD	12	0.00%	01
57	MO	3 AD	14	0.00%	01
58	MP	3 AD	22	0.00%	01
59	MR	3 AD	24	0.00%	01
60	MS	3 AD	32	5.23%	01
61	MT	3 AD	34	40.89%	01
62	MX	3 AD	35	1.77%	01
63	MY	3 AD	37	20.10%	01
64	ND	3 AD	38	10.83%	01
65	OD	3 AD	44	0.00%	01
66	PD	3 AD	51	0.00%	01
67	QD	3 AD	57	0.00%	01
68	TA	3 AD	58	0.00%	01
69	TI	3 AD	59	0.00%	01
70	TL	3 AD	60	0.00%	01
71	ZB	3 AD	62	0.00%	01
72	ZD	3 AD	68	0.00%	01
		3 AD	74	0.00%	01
		3 AD	75	0.00%	01
		3 AD	78	0.00%	01
AB	01	3 AD	80	21.18%	01
AC	01	3 AD	82	0.00%	01
AD	01	3 AD	92	0.00%	01
AE	01	3 AD	93	0.00%	01
AG	01	3 AD	94	0.00%	01
AI	01	3 AD	96	0.00%	01
AM	01	4 AE	11	0.00%	01
AN	01	4 AE	12	0.00%	01
AP	01	4 AE	14	11.85%	01
AQ	01	4 AE	22	0.00%	01
AR	01	4 AE	24	0.00%	01
AS	01	4 AE	32	0.00%	01
AT	01	4 AE	34	0.00%	01
AU	01	4 AE	35	0.00%	01
AV	01	4 AE	37	0.00%	01
ZB	01	4 AE	38	0.00%	01
ZD	01	4 AE	44	0.52%	01
BA	02	4 AE	51	87.63%	01
BB	02	4 AE	57	0.00%	01
BG	02	4 AE			

BI	02	4 AE	58	0.00%	01
BT	02	4 AE	59	0.00%	01
CC	03	4 AE	60	0.00%	01
DA	04	4 AE	62	0.00%	01
DC	04	4 AE	68	0.00%	01
DD	04	4 AE	74	0.00%	01
DN	04	4 AE	75	0.00%	01
DS	04	4 AE	78	0.00%	01
DT	04	4 AE	80	0.00%	01
GD	07	4 AE	82	0.00%	01
GG	07	4 AE	92	0.00%	01
GT	07	4 AE	93	0.00%	01
HD	08	4 AE	94	0.00%	01
IG	09	4 AE	96	0.00%	01
JA	10	5 AG	11	0.05%	01
JB	10	5 AG	12	0.00%	01
JC	10	5 AG	14	3.34%	01
JD	10	5 AG	22	1.07%	01
JE	10	5 AG	24	0.08%	01
JF	10	5 AG	32	1.50%	01
JH	10	5 AG	34	11.72%	01
JI	10	5 AG	35	0.51%	01
JJ	10	5 AG	37	5.76%	01
JL	10	5 AG	38	3.11%	01
JM	10	5 AG	44	0.14%	01
JN	10	5 AG	51	23.67%	01
JP	10	5 AG	57	0.02%	01
KC	11	5 AG	58	0.16%	01
KD	11	5 AG	59	40.16%	01
KF	11	5 AG	60	0.50%	01
KG	11	5 AG	62	0.00%	01
KS	11	5 AG	68	0.01%	01
KT	11	5 AG	74	0.00%	01
MA	13	5 AG	75	0.02%	01
MD	13	5 AG	78	0.00%	01
MF	13	5 AG	80	6.05%	01
MK	13	5 AG	82	1.17%	01
MM	13	5 AG	92	0.02%	01
MO	13	5 AG	93	0.00%	01
MP	13	5 AG	94	0.00%	01
MR	13	5 AG	96	0.94%	01
MS	13	6 AI	11	0.00%	01
MT	13	6 AI	12	0.00%	01
MX	13	6 AI	14	3.43%	01
MY	13	6 AI	22	0.00%	01
ND	14	6 AI	24	0.00%	01
OD	15	6 AI	32	1.56%	01
PD	16	6 AI	34	12.22%	01
QD	17	6 AI	35	0.53%	01
TA	20	6 AI	37	6.01%	01
TI	20	6 AI	38	3.23%	01
TL	20	6 AI	44	0.00%	01
		6 AI	51	24.73%	01
		6 AI	57	0.00%	01
		6 AI	58	0.00%	01
		6 AI	59	41.94%	01
		6 AI	60	0.00%	01
		6 AI	62	0.00%	01
		6 AI	68	0.00%	01
		6 AI	74	0.00%	01
		6 AI	75	0.00%	01
		6 AI	78	0.00%	01
		6 AI	80	6.35%	01
		6 AI	82	0.00%	01
		6 AI	92	0.00%	01
		6 AI	93	0.00%	01
		6 AI	94	0.00%	01
		6 AI	96	0.00%	01
		7 AM	11	0.15%	01
		7 AM	12	82.74%	01
		7 AM	14	0.00%	01
		7 AM	22	2.95%	01
		7 AM	24	0.00%	01
		7 AM	32	0.00%	01
		7 AM	34	0.00%	01
		7 AM	35	0.00%	01
		7 AM	37	0.00%	01
		7 AM	38	0.00%	01
		7 AM	44	0.00%	01
		7 AM	51	0.00%	01
		7 AM	57	0.59%	01
		7 AM	58	0.46%	01
		7 AM	59	0.00%	01
		7 AM	60	12.95%	01
		7 AM	62	0.00%	01
		7 AM	68	0.04%	01
		7 AM	74	0.00%	01
		7 AM	75	0.06%	01
		7 AM	78	0.06%	01
		7 AM	80	0.00%	01
		7 AM	82	0.00%	01
		7 AM	92	0.00%	01
		7 AM	93	0.00%	01
		7 AM	94	0.00%	01
		7 AM	96	0.00%	01
		8 AN	11	0.00%	01

8	AN	12	12.92%	01
8	AN	14	3.16%	01
8	AN	22	0.00%	01
8	AN	24	0.06%	01
8	AN	32	1.32%	01
8	AN	34	10.40%	01
8	AN	35	0.46%	01
8	AN	37	5.08%	01
8	AN	38	2.80%	01
8	AN	44	0.13%	01
8	AN	51	20.83%	01
8	AN	57	0.02%	01
8	AN	58	0.00%	01
8	AN	59	35.40%	01
8	AN	60	0.41%	01
8	AN	62	0.00%	01
8	AN	68	0.01%	01
8	AN	74	0.00%	01
8	AN	75	0.02%	01
8	AN	78	0.00%	01
8	AN	80	5.22%	01
8	AN	82	0.90%	01
8	AN	92	0.02%	01
8	AN	93	0.00%	01
8	AN	94	0.00%	01
8	AN	96	0.84%	01
9	AP	11	0.00%	01
9	AP	12	0.00%	01
9	AP	14	0.00%	01
9	AP	22	0.00%	01
9	AP	24	0.20%	01
9	AP	32	0.00%	01
9	AP	34	0.00%	01
9	AP	35	0.00%	01
9	AP	37	0.00%	01
9	AP	38	0.00%	01
9	AP	44	0.00%	01
9	AP	51	0.00%	01
9	AP	57	0.00%	01
9	AP	58	0.00%	01
9	AP	59	99.78%	01
9	AP	60	0.00%	01
9	AP	62	0.00%	01
9	AP	68	0.02%	01
9	AP	74	0.00%	01
9	AP	75	0.00%	01
9	AP	78	0.00%	01
9	AP	80	0.00%	01
9	AP	82	0.00%	01
9	AP	92	0.00%	01
9	AP	93	0.00%	01
9	AP	94	0.00%	01
9	AP	96	0.00%	01
10	AQ	11	0.00%	01
10	AQ	12	0.00%	01
10	AQ	14	0.00%	01
10	AQ	22	0.00%	01
10	AQ	24	0.00%	01
10	AQ	32	11.36%	01
10	AQ	34	88.64%	01
10	AQ	35	0.00%	01
10	AQ	37	0.00%	01
10	AQ	38	0.00%	01
10	AQ	44	0.00%	01
10	AQ	51	0.00%	01
10	AQ	57	0.00%	01
10	AQ	58	0.00%	01
10	AQ	59	0.00%	01
10	AQ	60	0.00%	01
10	AQ	62	0.00%	01
10	AQ	68	0.00%	01
10	AQ	74	0.00%	01
10	AQ	75	0.00%	01
10	AQ	78	0.00%	01
10	AQ	80	0.00%	01
10	AQ	82	0.00%	01
10	AQ	92	0.00%	01
10	AQ	93	0.00%	01
10	AQ	94	0.00%	01
10	AQ	96	0.00%	01
11	AR	11	0.00%	01
11	AR	12	0.00%	01
11	AR	14	0.00%	01
11	AR	22	0.00%	01
11	AR	24	0.00%	01
11	AR	32	3.92%	01
11	AR	34	30.73%	01
11	AR	35	1.33%	01
11	AR	37	15.09%	01
11	AR	38	8.14%	01
11	AR	44	0.00%	01
11	AR	51	0.00%	01
11	AR	57	0.00%	01
11	AR	58	0.00%	01
11	AR	59	24.90%	01
11	AR	60	0.00%	01

11	AR	62	0.00%	01
11	AR	68	0.00%	01
11	AR	74	0.00%	01
11	AR	75	0.00%	01
11	AR	78	0.00%	01
11	AR	80	15.89%	01
11	AR	82	0.00%	01
11	AR	92	0.00%	01
11	AR	93	0.00%	01
11	AR	94	0.00%	01
11	AR	96	0.00%	01
12	AS	11	0.00%	01
12	AS	12	28.94%	01
12	AS	14	10.00%	01
12	AS	22	0.00%	01
12	AS	24	0.15%	01
12	AS	32	0.00%	01
12	AS	34	0.00%	01
12	AS	35	0.00%	01
12	AS	37	0.00%	01
12	AS	38	0.00%	01
12	AS	44	0.39%	01
12	AS	51	59.47%	01
12	AS	57	0.00%	01
12	AS	58	0.00%	01
12	AS	59	0.00%	01
12	AS	60	1.04%	01
12	AS	62	0.00%	01
12	AS	68	0.00%	01
12	AS	74	0.00%	01
12	AS	75	0.00%	01
12	AS	78	0.01%	01
12	AS	80	0.00%	01
12	AS	82	0.00%	01
12	AS	92	0.00%	01
12	AS	93	0.00%	01
12	AS	94	0.00%	01
12	AS	96	0.00%	01
13	AT	11	0.00%	01
13	AT	12	0.00%	01
13	AT	14	11.21%	01
13	AT	22	0.00%	01
13	AT	24	0.00%	01
13	AT	32	0.00%	01
13	AT	34	0.00%	01
13	AT	35	0.00%	01
13	AT	37	0.00%	01
13	AT	38	0.00%	01
13	AT	44	0.48%	01
13	AT	51	80.93%	01
13	AT	57	0.00%	01
13	AT	58	0.00%	01
13	AT	59	0.00%	01
13	AT	60	0.00%	01
13	AT	62	0.00%	01
13	AT	68	0.00%	01
13	AT	74	0.00%	01
13	AT	75	0.00%	01
13	AT	78	0.00%	01
13	AT	80	0.00%	01
13	AT	82	4.13%	01
13	AT	92	0.06%	01
13	AT	93	0.00%	01
13	AT	94	0.00%	01
13	AT	96	3.19%	01
14	AU	11	0.00%	01
14	AU	12	0.00%	01
14	AU	14	0.00%	01
14	AU	22	0.00%	01
14	AU	24	0.00%	01
14	AU	32	0.00%	01
14	AU	34	0.00%	01
14	AU	35	5.38%	01
14	AU	37	61.71%	01
14	AU	38	32.91%	01
14	AU	44	0.00%	01
14	AU	51	0.00%	01
14	AU	57	0.00%	01
14	AU	58	0.00%	01
14	AU	59	0.00%	01
14	AU	60	0.00%	01
14	AU	62	0.00%	01
14	AU	68	0.00%	01
14	AU	74	0.00%	01
14	AU	75	0.00%	01
14	AU	78	0.00%	01
14	AU	80	0.00%	01
14	AU	82	0.00%	01
14	AU	92	0.00%	01
14	AU	93	0.00%	01
14	AU	94	0.00%	01
14	AU	96	0.00%	01
15	AV	11	0.00%	01
15	AV	12	0.00%	01
15	AV	14	0.00%	01
15	AV	22	0.00%	01



15	AV	24	0.00%	01
15	AV	32	2.18%	01
15	AV	34	17.03%	01
15	AV	35	0.74%	01
15	AV	37	8.37%	01
15	AV	38	4.51%	01
15	AV	44	0.00%	01
15	AV	51	0.00%	01
15	AV	57	0.00%	01
15	AV	58	0.00%	01
15	AV	59	58.36%	01
15	AV	60	0.00%	01
15	AV	62	0.00%	01
15	AV	68	0.00%	01
15	AV	74	0.00%	01
15	AV	75	0.00%	01
15	AV	78	0.00%	01
15	AV	80	8.81%	01
15	AV	82	0.00%	01
15	AV	92	0.00%	01
15	AV	93	0.00%	01
15	AV	94	0.00%	01
15	AV	96	0.00%	01
16	BA	11	0.00%	02
16	BA	12	0.00%	02
16	BA	14	0.00%	02
16	BA	22	0.00%	02
16	BA	24	0.00%	02
16	BA	32	5.09%	02
16	BA	34	42.69%	02
16	BA	35	2.10%	02
16	BA	37	20.11%	02
16	BA	38	12.56%	02
16	BA	44	0.00%	02
16	BA	51	0.00%	02
16	BA	57	0.00%	02
16	BA	58	0.00%	02
16	BA	59	0.00%	02
16	BA	60	0.00%	02
16	BA	62	0.00%	02
16	BA	68	0.00%	02
16	BA	74	0.00%	02
16	BA	75	0.00%	02
16	BA	78	0.00%	02
16	BA	80	17.45%	02
16	BA	82	0.00%	02
16	BA	92	0.00%	02
16	BA	93	0.00%	02
16	BA	94	0.00%	02
16	BA	96	0.00%	02
17	BB	11	0.00%	02
17	BB	12	0.00%	02
17	BB	14	0.00%	02
17	BB	22	0.00%	02
17	BB	24	0.00%	02
17	BB	32	0.00%	02
17	BB	34	0.00%	02
17	BB	35	4.03%	02
17	BB	37	38.49%	02
17	BB	38	24.06%	02
17	BB	44	0.00%	02
17	BB	51	0.00%	02
17	BB	57	0.00%	02
17	BB	58	0.00%	02
17	BB	59	0.00%	02
17	BB	60	0.00%	02
17	BB	62	0.00%	02
17	BB	68	0.00%	02
17	BB	74	0.00%	02
17	BB	75	0.00%	02
17	BB	78	0.00%	02
17	BB	80	33.42%	02
17	BB	82	0.00%	02
17	BB	92	0.00%	02
17	BB	93	0.00%	02
17	BB	94	0.00%	02
17	BB	96	0.00%	02
18	BG	11	0.00%	02
18	BG	12	0.00%	02
18	BG	14	5.29%	02
18	BG	22	0.00%	02
18	BG	24	0.01%	02
18	BG	32	1.48%	02
18	BG	34	12.43%	02
18	BG	35	0.61%	02
18	BG	37	5.85%	02
18	BG	38	3.66%	02
18	BG	44	0.18%	02
18	BG	51	23.55%	02
18	BG	57	0.01%	02
18	BG	58	0.01%	02
18	BG	59	40.52%	02
18	BG	60	0.22%	02
18	BG	62	0.00%	02
18	BG	68	0.00%	02
18	BG	74	0.00%	02

18	BG	75	0.00%	02
18	BG	78	0.00%	02
18	BG	80	5.08%	02
18	BG	82	0.00%	02
18	BG	92	0.02%	02
18	BG	93	0.00%	02
18	BG	94	0.00%	02
18	BG	96	1.08%	02
19	BI	11	0.00%	02
19	BI	12	0.00%	02
19	BI	14	5.37%	02
19	BI	22	0.00%	02
19	BI	24	0.00%	02
19	BI	32	1.50%	02
19	BI	34	12.62%	02
19	BI	35	0.62%	02
19	BI	37	5.94%	02
19	BI	38	3.71%	02
19	BI	44	0.00%	02
19	BI	51	23.92%	02
19	BI	57	0.00%	02
19	BI	58	0.00%	02
19	BI	59	41.16%	02
19	BI	60	0.00%	02
19	BI	62	0.00%	02
19	BI	68	0.00%	02
19	BI	74	0.00%	02
19	BI	75	0.00%	02
19	BI	78	0.00%	02
19	BI	80	5.16%	02
19	BI	82	0.00%	02
19	BI	92	0.00%	02
19	BI	93	0.00%	02
19	BI	94	0.00%	02
19	BI	96	0.00%	02
20	BT	11	0.00%	02
20	BT	12	0.00%	02
20	BT	14	17.56%	02
20	BT	22	0.00%	02
20	BT	24	0.00%	02
20	BT	32	0.00%	02
20	BT	34	0.00%	02
20	BT	35	0.00%	02
20	BT	37	0.00%	02
20	BT	38	0.00%	02
20	BT	44	0.59%	02
20	BT	51	78.20%	02
20	BT	57	0.00%	02
20	BT	58	0.00%	02
20	BT	59	0.00%	02
20	BT	60	0.00%	02
20	BT	62	0.00%	02
20	BT	68	0.00%	02
20	BT	74	0.00%	02
20	BT	75	0.00%	02
20	BT	78	0.00%	02
20	BT	80	0.00%	02
20	BT	82	0.00%	02
20	BT	92	0.06%	02
20	BT	93	0.00%	02
20	BT	94	0.00%	02
20	BT	96	3.59%	02
21	CC	11	0.00%	03
21	CC	12	0.00%	03
21	CC	14	0.00%	03
21	CC	22	0.00%	03
21	CC	24	0.00%	03
21	CC	32	14.57%	03
21	CC	34	51.92%	03
21	CC	35	1.15%	03
21	CC	37	21.71%	03
21	CC	38	10.65%	03
21	CC	44	0.00%	03
21	CC	51	0.00%	03
21	CC	57	0.00%	03
21	CC	58	0.00%	03
21	CC	59	0.00%	03
21	CC	60	0.00%	03
21	CC	62	0.00%	03
21	CC	68	0.00%	03
21	CC	74	0.00%	03
21	CC	75	0.00%	03
21	CC	78	0.00%	03
21	CC	80	0.00%	03
21	CC	82	0.00%	03
21	CC	92	0.00%	03
21	CC	93	0.00%	03
21	CC	94	0.00%	03
21	CC	96	0.00%	03
22	DA	11	0.06%	04
22	DA	12	0.00%	04
22	DA	14	5.11%	04
22	DA	22	0.00%	04
22	DA	24	0.44%	04
22	DA	32	1.59%	04
22	DA	34	10.81%	04

22	DA	35	0.74%	04
22	DA	37	6.82%	04
22	DA	38	4.22%	04
22	DA	44	0.13%	04
22	DA	51	27.26%	04
22	DA	57	0.06%	04
22	DA	58	0.21%	04
22	DA	59	27.57%	04
22	DA	60	0.65%	04
22	DA	62	0.00%	04
22	DA	68	0.00%	04
22	DA	74	0.00%	04
22	DA	75	0.00%	04
22	DA	78	0.00%	04
22	DA	80	13.43%	04
22	DA	82	0.00%	04
22	DA	92	0.00%	04
22	DA	93	0.00%	04
22	DA	94	0.00%	04
22	DA	96	0.90%	04
23	DC	11	0.00%	04
23	DC	12	0.00%	04
23	DC	14	0.00%	04
23	DC	22	0.00%	04
23	DC	24	0.00%	04
23	DC	32	6.58%	04
23	DC	34	44.73%	04
23	DC	35	3.05%	04
23	DC	37	28.20%	04
23	DC	38	17.44%	04
23	DC	44	0.00%	04
23	DC	51	0.00%	04
23	DC	57	0.00%	04
23	DC	58	0.00%	04
23	DC	59	0.00%	04
23	DC	60	0.00%	04
23	DC	62	0.00%	04
23	DC	68	0.00%	04
23	DC	74	0.00%	04
23	DC	75	0.00%	04
23	DC	78	0.00%	04
23	DC	80	0.00%	04
23	DC	82	0.00%	04
23	DC	92	0.00%	04
23	DC	93	0.00%	04
23	DC	94	0.00%	04
23	DC	96	0.00%	04
24	DD	11	0.00%	04
24	DD	12	0.00%	04
24	DD	14	0.00%	04
24	DD	22	0.00%	04
24	DD	24	0.00%	04
24	DD	32	4.23%	04
24	DD	34	28.76%	04
24	DD	35	1.96%	04
24	DD	37	18.13%	04
24	DD	38	11.21%	04
24	DD	44	0.00%	04
24	DD	51	0.00%	04
24	DD	57	0.00%	04
24	DD	58	0.00%	04
24	DD	59	0.00%	04
24	DD	60	0.00%	04
24	DD	62	0.00%	04
24	DD	68	0.00%	04
24	DD	74	0.00%	04
24	DD	75	0.00%	04
24	DD	78	0.00%	04
24	DD	80	35.71%	04
24	DD	82	0.00%	04
24	DD	92	0.00%	04
24	DD	93	0.00%	04
24	DD	94	0.00%	04
24	DD	96	0.00%	04
25	DN	11	0.08%	04
25	DN	12	0.00%	04
25	DN	14	7.05%	04
25	DN	22	0.00%	04
25	DN	24	0.61%	04
25	DN	32	2.20%	04
25	DN	34	14.93%	04
25	DN	35	1.02%	04
25	DN	37	9.41%	04
25	DN	38	5.82%	04
25	DN	44	0.18%	04
25	DN	51	37.64%	04
25	DN	57	0.09%	04
25	DN	58	0.28%	04
25	DN	59	0.00%	04
25	DN	60	0.90%	04
25	DN	62	0.00%	04
25	DN	68	0.00%	04
25	DN	74	0.00%	04
25	DN	75	0.00%	04
25	DN	78	0.00%	04
25	DN	80	18.54%	04

25	DN	82	0.00%	04
25	DN	92	0.00%	04
25	DN	93	0.00%	04
25	DN	94	0.00%	04
25	DN	96	1.25%	04
26	DS	11	0.13%	04
26	DS	12	19.48%	04
26	DS	14	11.80%	04
26	DS	22	0.00%	04
26	DS	24	1.02%	04
26	DS	32	0.00%	04
26	DS	34	0.00%	04
26	DS	35	0.00%	04
26	DS	37	0.00%	04
26	DS	38	0.00%	04
26	DS	44	0.30%	04
26	DS	51	63.03%	04
26	DS	57	0.14%	04
26	DS	58	0.50%	04
26	DS	59	0.00%	04
26	DS	60	1.51%	04
26	DS	62	0.00%	04
26	DS	68	0.00%	04
26	DS	74	0.00%	04
26	DS	75	0.00%	04
26	DS	78	0.00%	04
26	DS	80	0.00%	04
26	DS	82	0.00%	04
26	DS	92	0.00%	04
26	DS	93	0.00%	04
26	DS	94	0.00%	04
26	DS	96	2.09%	04
27	DT	11	0.00%	04
27	DT	12	0.00%	04
27	DT	14	15.28%	04
27	DT	22	0.00%	04
27	DT	24	0.00%	04
27	DT	32	0.00%	04
27	DT	34	0.00%	04
27	DT	35	0.00%	04
27	DT	37	0.00%	04
27	DT	38	0.00%	04
27	DT	44	0.39%	04
27	DT	51	81.62%	04
27	DT	57	0.00%	04
27	DT	58	0.00%	04
27	DT	59	0.00%	04
27	DT	60	0.00%	04
27	DT	62	0.00%	04
27	DT	68	0.00%	04
27	DT	74	0.00%	04
27	DT	75	0.00%	04
27	DT	78	0.00%	04
27	DT	80	0.00%	04
27	DT	82	0.00%	04
27	DT	92	0.00%	04
27	DT	93	0.00%	04
27	DT	94	0.00%	04
27	DT	96	2.71%	04
28	GD	11	0.00%	07
28	GD	12	0.00%	07
28	GD	14	0.00%	07
28	GD	22	0.00%	07
28	GD	24	0.00%	07
28	GD	32	5.25%	07
28	GD	34	40.78%	07
28	GD	35	1.78%	07
28	GD	37	20.20%	07
28	GD	38	10.86%	07
28	GD	44	0.00%	07
28	GD	51	0.00%	07
28	GD	57	0.00%	07
28	GD	58	0.00%	07
28	GD	59	0.00%	07
28	GD	60	0.00%	07
28	GD	62	0.00%	07
28	GD	68	0.00%	07
28	GD	74	0.00%	07
28	GD	75	0.00%	07
28	GD	78	0.00%	07
28	GD	80	21.13%	07
28	GD	82	0.00%	07
28	GD	92	0.00%	07
28	GD	93	0.00%	07
28	GD	94	0.00%	07
28	GD	96	0.00%	07
29	GG	11	0.05%	07
29	GG	12	0.00%	07
29	GG	14	3.43%	07
29	GG	22	1.07%	07
29	GG	24	0.08%	07
29	GG	32	1.51%	07
29	GG	34	11.76%	07
29	GG	35	0.52%	07
29	GG	37	5.82%	07
29	GG	38	3.14%	07

29	GG	44	0.14%	07
29	GG	51	24.05%	07
29	GG	57	0.02%	07
29	GG	58	0.19%	07
29	GG	59	39.47%	07
29	GG	60	0.50%	07
29	GG	62	0.00%	07
29	GG	68	0.01%	07
29	GG	74	0.00%	07
29	GG	75	0.02%	07
29	GG	78	0.00%	07
29	GG	80	6.07%	07
29	GG	82	1.17%	07
29	GG	92	0.02%	07
29	GG	93	0.00%	07
29	GG	94	0.00%	07
29	GG	96	0.96%	07
30	GT	11	0.00%	07
30	GT	12	0.00%	07
30	GT	14	11.22%	07
30	GT	22	0.00%	07
30	GT	24	0.00%	07
30	GT	32	0.00%	07
30	GT	34	0.00%	07
30	GT	35	0.00%	07
30	GT	37	0.00%	07
30	GT	38	0.00%	07
30	GT	44	0.48%	07
30	GT	51	80.91%	07
30	GT	57	0.00%	07
30	GT	58	0.00%	07
30	GT	59	0.00%	07
30	GT	60	0.00%	07
30	GT	62	0.00%	07
30	GT	68	0.00%	07
30	GT	74	0.00%	07
30	GT	75	0.00%	07
30	GT	78	0.00%	07
30	GT	80	0.00%	07
30	GT	82	4.13%	07
30	GT	92	0.06%	07
30	GT	93	0.00%	07
30	GT	94	0.00%	07
30	GT	96	3.20%	07
31	HD	11	0.00%	08
31	HD	12	0.00%	08
31	HD	14	0.00%	08
31	HD	22	0.00%	08
31	HD	24	0.00%	08
31	HD	32	5.14%	08
31	HD	34	42.43%	08
31	HD	35	2.12%	08
31	HD	37	20.32%	08
31	HD	38	12.63%	08
31	HD	44	0.00%	08
31	HD	51	0.00%	08
31	HD	57	0.00%	08
31	HD	58	0.00%	08
31	HD	59	0.00%	08
31	HD	60	0.00%	08
31	HD	62	0.00%	08
31	HD	68	0.00%	08
31	HD	74	0.00%	08
31	HD	75	0.00%	08
31	HD	78	0.00%	08
31	HD	80	17.36%	08
31	HD	82	0.00%	08
31	HD	92	0.00%	08
31	HD	93	0.00%	08
31	HD	94	0.00%	08
31	HD	96	0.00%	08
32	IG	11	0.00%	09
32	IG	12	0.00%	09
32	IG	14	2.98%	09
32	IG	22	0.00%	09
32	IG	24	0.00%	09
32	IG	32	2.72%	09
32	IG	34	20.18%	09
32	IG	35	0.85%	09
32	IG	37	10.63%	09
32	IG	38	5.36%	09
32	IG	44	0.06%	09
32	IG	51	21.17%	09
32	IG	57	0.00%	09
32	IG	58	0.00%	09
32	IG	59	28.60%	09
32	IG	60	0.00%	09
32	IG	62	0.00%	09
32	IG	68	0.00%	09
32	IG	74	0.00%	09
32	IG	75	0.00%	09
32	IG	78	0.00%	09
32	IG	80	7.17%	09
32	IG	82	0.00%	09
32	IG	92	0.00%	09
32	IG	93	0.00%	09

32	IG	94	0.00%	09
32	IG	96	0.28%	09
33	JA	11	0.00%	10
33	JA	12	0.00%	10
33	JA	14	0.00%	10
33	JA	22	0.00%	10
33	JA	24	0.00%	10
33	JA	32	0.00%	10
33	JA	34	66.86%	10
33	JA	35	1.55%	10
33	JA	37	19.82%	10
33	JA	38	11.77%	10
33	JA	44	0.00%	10
33	JA	51	0.00%	10
33	JA	57	0.00%	10
33	JA	58	0.00%	10
33	JA	59	0.00%	10
33	JA	60	0.00%	10
33	JA	62	0.00%	10
33	JA	68	0.00%	10
33	JA	74	0.00%	10
33	JA	75	0.00%	10
33	JA	78	0.00%	10
33	JA	80	0.00%	10
33	JA	82	0.00%	10
33	JA	92	0.00%	10
33	JA	93	0.00%	10
33	JA	94	0.00%	10
33	JA	96	0.00%	10
34	JB	11	0.00%	10
34	JB	12	0.00%	10
34	JB	14	0.00%	10
34	JB	22	0.00%	10
34	JB	24	0.00%	10
34	JB	32	3.55%	10
34	JB	34	37.10%	10
34	JB	35	0.86%	10
34	JB	37	11.00%	10
34	JB	38	6.53%	10
34	JB	44	0.00%	10
34	JB	51	0.00%	10
34	JB	57	0.00%	10
34	JB	58	0.00%	10
34	JB	59	33.12%	10
34	JB	60	0.00%	10
34	JB	62	0.00%	10
34	JB	68	0.00%	10
34	JB	74	0.00%	10
34	JB	75	0.00%	10
34	JB	78	0.00%	10
34	JB	80	7.84%	10
34	JB	82	0.00%	10
34	JB	92	0.00%	10
34	JB	93	0.00%	10
34	JB	94	0.00%	10
34	JB	96	0.00%	10
35	JC	11	0.00%	10
35	JC	12	0.00%	10
35	JC	14	0.00%	10
35	JC	22	0.00%	10
35	JC	24	0.00%	10
35	JC	32	6.10%	10
35	JC	34	63.77%	10
35	JC	35	0.00%	10
35	JC	37	18.90%	10
35	JC	38	11.23%	10
35	JC	44	0.00%	10
35	JC	51	0.00%	10
35	JC	57	0.00%	10
35	JC	58	0.00%	10
35	JC	59	0.00%	10
35	JC	60	0.00%	10
35	JC	62	0.00%	10
35	JC	68	0.00%	10
35	JC	74	0.00%	10
35	JC	75	0.00%	10
35	JC	78	0.00%	10
35	JC	80	0.00%	10
35	JC	82	0.00%	10
35	JC	92	0.00%	10
35	JC	93	0.00%	10
35	JC	94	0.00%	10
35	JC	96	0.00%	10
36	JD	11	0.00%	10
36	JD	12	0.00%	10
36	JD	14	0.00%	10
36	JD	22	0.00%	10
36	JD	24	0.00%	10
36	JD	32	6.01%	10
36	JD	34	62.84%	10
36	JD	35	1.46%	10
36	JD	37	18.63%	10
36	JD	38	11.06%	10
36	JD	44	0.00%	10
36	JD	51	0.00%	10
36	JD	57	0.00%	10

36	JD	58	0.00%	10
36	JD	59	0.00%	10
36	JD	60	0.00%	10
36	JD	62	0.00%	10
36	JD	68	0.00%	10
36	JD	74	0.00%	10
36	JD	75	0.00%	10
36	JD	78	0.00%	10
36	JD	80	0.00%	10
36	JD	82	0.00%	10
36	JD	92	0.00%	10
36	JD	93	0.00%	10
36	JD	94	0.00%	10
36	JD	96	0.00%	10
37	JE	11	0.00%	10
37	JE	12	0.00%	10
37	JE	14	0.00%	10
37	JE	22	0.00%	10
37	JE	24	0.00%	10
37	JE	32	3.55%	10
37	JE	34	37.10%	10
37	JE	35	0.86%	10
37	JE	37	11.00%	10
37	JE	38	6.53%	10
37	JE	44	0.00%	10
37	JE	51	0.00%	10
37	JE	57	0.00%	10
37	JE	58	0.00%	10
37	JE	59	33.12%	10
37	JE	60	0.00%	10
37	JE	62	0.00%	10
37	JE	68	0.00%	10
37	JE	74	0.00%	10
37	JE	75	0.00%	10
37	JE	78	0.00%	10
37	JE	80	7.84%	10
37	JE	82	0.00%	10
37	JE	92	0.00%	10
37	JE	93	0.00%	10
37	JE	94	0.00%	10
37	JE	96	0.00%	10
38	JF	11	0.00%	10
38	JF	12	0.00%	10
38	JF	14	0.00%	10
38	JF	22	0.00%	10
38	JF	24	0.00%	10
38	JF	32	0.00%	10
38	JF	34	0.00%	10
38	JF	35	0.00%	10
38	JF	37	0.00%	10
38	JF	38	0.00%	10
38	JF	44	0.00%	10
38	JF	51	0.00%	10
38	JF	57	0.00%	10
38	JF	58	0.00%	10
38	JF	59	80.85%	10
38	JF	60	0.00%	10
38	JF	62	0.00%	10
38	JF	68	0.00%	10
38	JF	74	0.00%	10
38	JF	75	0.00%	10
38	JF	78	0.00%	10
38	JF	80	19.15%	10
38	JF	82	0.00%	10
38	JF	92	0.00%	10
38	JF	93	0.00%	10
38	JF	94	0.00%	10
38	JF	96	0.00%	10
39	JH	11	0.00%	10
39	JH	12	0.00%	10
39	JH	14	0.00%	10
39	JH	22	0.00%	10
39	JH	24	0.00%	10
39	JH	32	0.00%	10
39	JH	34	0.00%	10
39	JH	35	7.26%	10
39	JH	37	92.74%	10
39	JH	38	0.00%	10
39	JH	44	0.00%	10
39	JH	51	0.00%	10
39	JH	57	0.00%	10
39	JH	58	0.00%	10
39	JH	59	0.00%	10
39	JH	60	0.00%	10
39	JH	62	0.00%	10
39	JH	68	0.00%	10
39	JH	74	0.00%	10
39	JH	75	0.00%	10
39	JH	78	0.00%	10
39	JH	80	0.00%	10
39	JH	82	0.00%	10
39	JH	92	0.00%	10
39	JH	93	0.00%	10
39	JH	94	0.00%	10
39	JH	96	0.00%	10
40	JI	11	0.00%	10

40	JI	12	0.00%	10
40	JI	14	0.00%	10
40	JI	22	0.00%	10
40	JI	24	0.00%	10
40	JI	32	5.30%	10
40	JI	34	55.47%	10
40	JI	35	1.29%	10
40	JI	37	16.44%	10
40	JI	38	9.77%	10
40	JI	44	0.00%	10
40	JI	51	0.00%	10
40	JI	57	0.00%	10
40	JI	58	0.00%	10
40	JI	59	0.00%	10
40	JI	60	0.00%	10
40	JI	62	0.00%	10
40	JI	68	0.00%	10
40	JI	74	0.00%	10
40	JI	75	0.00%	10
40	JI	78	0.00%	10
40	JI	80	11.73%	10
40	JI	82	0.00%	10
40	JI	92	0.00%	10
40	JI	93	0.00%	10
40	JI	94	0.00%	10
40	JI	96	0.00%	10
41	JJ	11	0.00%	10
41	JJ	12	0.00%	10
41	JJ	14	0.00%	10
41	JJ	22	0.00%	10
41	JJ	24	0.00%	10
41	JJ	32	0.00%	10
41	JJ	34	0.00%	10
41	JJ	35	4.68%	10
41	JJ	37	59.80%	10
41	JJ	38	35.52%	10
41	JJ	44	0.00%	10
41	JJ	51	0.00%	10
41	JJ	57	0.00%	10
41	JJ	58	0.00%	10
41	JJ	59	0.00%	10
41	JJ	60	0.00%	10
41	JJ	62	0.00%	10
41	JJ	68	0.00%	10
41	JJ	74	0.00%	10
41	JJ	75	0.00%	10
41	JJ	78	0.00%	10
41	JJ	80	0.00%	10
41	JJ	82	0.00%	10
41	JJ	92	0.00%	10
41	JJ	93	0.00%	10
41	JJ	94	0.00%	10
41	JJ	96	0.00%	10
42	JL	11	0.00%	10
42	JL	12	0.00%	10
42	JL	14	0.00%	10
42	JL	22	0.00%	10
42	JL	24	0.00%	10
42	JL	32	3.94%	10
42	JL	34	41.17%	10
42	JL	35	0.95%	10
42	JL	37	12.20%	10
42	JL	38	7.25%	10
42	JL	44	0.00%	10
42	JL	51	0.00%	10
42	JL	57	0.00%	10
42	JL	58	0.00%	10
42	JL	59	25.79%	10
42	JL	60	0.00%	10
42	JL	62	0.00%	10
42	JL	68	0.00%	10
42	JL	74	0.00%	10
42	JL	75	0.00%	10
42	JL	78	0.00%	10
42	JL	80	8.70%	10
42	JL	82	0.00%	10
42	JL	92	0.00%	10
42	JL	93	0.00%	10
42	JL	94	0.00%	10
42	JL	96	0.00%	10
43	JM	11	0.00%	10
43	JM	12	0.00%	10
43	JM	14	0.00%	10
43	JM	22	0.00%	10
43	JM	24	0.00%	10
43	JM	32	4.03%	10
43	JM	34	42.20%	10
43	JM	35	0.98%	10
43	JM	37	12.51%	10
43	JM	38	7.43%	10
43	JM	44	0.00%	10
43	JM	51	0.00%	10
43	JM	57	0.00%	10
43	JM	58	0.00%	10
43	JM	59	23.93%	10
43	JM	60	0.00%	10



43	JM	62	0.00%	10
43	JM	68	0.00%	10
43	JM	74	0.00%	10
43	JM	75	0.00%	10
43	JM	78	0.00%	10
43	JM	80	8.92%	10
43	JM	82	0.00%	10
43	JM	92	0.00%	10
43	JM	93	0.00%	10
43	JM	94	0.00%	10
43	JM	96	0.00%	10
44	JN	11	0.00%	10
44	JN	12	0.00%	10
44	JN	14	0.00%	10
44	JN	22	0.00%	10
44	JN	24	0.00%	10
44	JN	32	4.03%	10
44	JN	34	42.20%	10
44	JN	35	0.98%	10
44	JN	37	12.51%	10
44	JN	38	7.43%	10
44	JN	44	0.00%	10
44	JN	51	0.00%	10
44	JN	57	0.00%	10
44	JN	58	0.00%	10
44	JN	59	23.93%	10
44	JN	60	0.00%	10
44	JN	62	0.00%	10
44	JN	68	0.00%	10
44	JN	74	0.00%	10
44	JN	75	0.00%	10
44	JN	78	0.00%	10
44	JN	80	8.92%	10
44	JN	82	0.00%	10
44	JN	92	0.00%	10
44	JN	93	0.00%	10
44	JN	94	0.00%	10
44	JN	96	0.00%	10
45	JP	11	0.00%	10
45	JP	12	0.00%	10
45	JP	14	0.00%	10
45	JP	22	0.00%	10
45	JP	24	0.00%	10
45	JP	32	6.75%	10
45	JP	34	70.67%	10
45	JP	35	1.64%	10
45	JP	37	20.94%	10
45	JP	38	0.00%	10
45	JP	44	0.00%	10
45	JP	51	0.00%	10
45	JP	57	0.00%	10
45	JP	58	0.00%	10
45	JP	59	0.00%	10
45	JP	60	0.00%	10
45	JP	62	0.00%	10
45	JP	68	0.00%	10
45	JP	74	0.00%	10
45	JP	75	0.00%	10
45	JP	78	0.00%	10
45	JP	80	0.00%	10
45	JP	82	0.00%	10
45	JP	92	0.00%	10
45	JP	93	0.00%	10
45	JP	94	0.00%	10
45	JP	96	0.00%	10
46	KC	11	0.00%	11
46	KC	12	0.00%	11
46	KC	14	0.00%	11
46	KC	22	0.00%	11
46	KC	24	0.00%	11
46	KC	32	6.11%	11
46	KC	34	53.78%	11
46	KC	35	2.43%	11
46	KC	37	26.66%	11
46	KC	38	11.02%	11
46	KC	44	0.00%	11
46	KC	51	0.00%	11
46	KC	57	0.00%	11
46	KC	58	0.00%	11
46	KC	59	0.00%	11
46	KC	60	0.00%	11
46	KC	62	0.00%	11
46	KC	68	0.00%	11
46	KC	74	0.00%	11
46	KC	75	0.00%	11
46	KC	78	0.00%	11
46	KC	80	0.00%	11
46	KC	82	0.00%	11
46	KC	92	0.00%	11
46	KC	93	0.00%	11
46	KC	94	0.00%	11
46	KC	96	0.00%	11
47	KD	11	0.00%	11
47	KD	12	0.00%	11
47	KD	14	0.00%	11
47	KD	22	0.00%	11

47	KD	24	0.00%	11
47	KD	32	4.76%	11
47	KD	34	41.89%	11
47	KD	35	1.90%	11
47	KD	37	20.77%	11
47	KD	38	8.59%	11
47	KD	44	0.00%	11
47	KD	51	0.00%	11
47	KD	57	0.00%	11
47	KD	58	0.00%	11
47	KD	59	0.00%	11
47	KD	60	0.00%	11
47	KD	62	0.00%	11
47	KD	68	0.00%	11
47	KD	74	0.00%	11
47	KD	75	0.00%	11
47	KD	78	0.00%	11
47	KD	80	22.09%	11
47	KD	82	0.00%	11
47	KD	92	0.00%	11
47	KD	93	0.00%	11
47	KD	94	0.00%	11
47	KD	96	0.00%	11
48	KF	11	0.00%	11
48	KF	12	17.99%	11
48	KF	14	0.00%	11
48	KF	22	0.00%	11
48	KF	24	0.06%	11
48	KF	32	1.49%	11
48	KF	34	13.08%	11
48	KF	35	0.59%	11
48	KF	37	6.49%	11
48	KF	38	2.68%	11
48	KF	44	0.02%	11
48	KF	51	11.85%	11
48	KF	57	0.02%	11
48	KF	58	0.00%	11
48	KF	59	35.51%	11
48	KF	60	0.00%	11
48	KF	62	0.00%	11
48	KF	68	0.00%	11
48	KF	74	0.00%	11
48	KF	75	0.00%	11
48	KF	78	0.00%	11
48	KF	80	6.90%	11
48	KF	82	3.02%	11
48	KF	92	0.00%	11
48	KF	93	0.00%	11
48	KF	94	0.00%	11
48	KF	96	0.30%	11
49	KG	11	0.00%	11
49	KG	12	0.00%	11
49	KG	14	0.00%	11
49	KG	22	0.00%	11
49	KG	24	0.07%	11
49	KG	32	1.82%	11
49	KG	34	16.01%	11
49	KG	35	0.72%	11
49	KG	37	7.94%	11
49	KG	38	3.28%	11
49	KG	44	0.03%	11
49	KG	51	14.50%	11
49	KG	57	0.03%	11
49	KG	58	0.00%	11
49	KG	59	43.46%	11
49	KG	60	0.00%	11
49	KG	62	0.00%	11
49	KG	68	0.00%	11
49	KG	74	0.00%	11
49	KG	75	0.00%	11
49	KG	78	0.00%	11
49	KG	80	8.44%	11
49	KG	82	3.70%	11
49	KG	92	0.00%	11
49	KG	93	0.00%	11
49	KG	94	0.00%	11
49	KG	96	0.00%	11
50	KS	11	0.00%	11
50	KS	12	31.45%	11
50	KS	14	0.00%	11
50	KS	22	0.00%	11
50	KS	24	0.00%	11
50	KS	32	2.60%	11
50	KS	34	22.86%	11
50	KS	35	1.03%	11
50	KS	37	11.34%	11
50	KS	38	4.69%	11
50	KS	44	0.00%	11
50	KS	51	20.71%	11
50	KS	57	0.04%	11
50	KS	58	0.00%	11
50	KS	59	0.00%	11
50	KS	60	0.00%	11
50	KS	62	0.00%	11
50	KS	68	0.00%	11
50	KS	74	0.00%	11

50	KS	75	0.00%	11
50	KS	78	0.00%	11
50	KS	80	0.00%	11
50	KS	82	5.28%	11
50	KS	92	0.00%	11
50	KS	93	0.00%	11
50	KS	94	0.00%	11
50	KS	96	0.00%	11
51	KT	11	0.00%	11
51	KT	12	0.00%	11
51	KT	14	0.00%	11
51	KT	22	0.00%	11
51	KT	24	0.00%	11
51	KT	32	0.00%	11
51	KT	34	0.00%	11
51	KT	35	0.00%	11
51	KT	37	0.00%	11
51	KT	38	0.00%	11
51	KT	44	0.16%	11
51	KT	51	77.98%	11
51	KT	57	0.00%	11
51	KT	58	0.00%	11
51	KT	59	0.00%	11
51	KT	60	0.00%	11
51	KT	62	0.00%	11
51	KT	68	0.00%	11
51	KT	74	0.00%	11
51	KT	75	0.00%	11
51	KT	78	0.00%	11
51	KT	80	0.00%	11
51	KT	82	19.87%	11
51	KT	92	0.00%	11
51	KT	93	0.00%	11
51	KT	94	0.00%	11
51	KT	96	1.99%	11
52	MA	11	0.79%	13
52	MA	12	0.00%	13
52	MA	14	2.90%	13
52	MA	22	0.09%	13
52	MA	24	0.10%	13
52	MA	32	1.90%	13
52	MA	34	14.55%	13
52	MA	35	0.81%	13
52	MA	37	7.06%	13
52	MA	38	4.14%	13
52	MA	44	0.09%	13
52	MA	51	21.11%	13
52	MA	57	0.04%	13
52	MA	58	3.76%	13
52	MA	59	32.29%	13
52	MA	60	0.82%	13
52	MA	62	0.00%	13
52	MA	68	0.05%	13
52	MA	74	0.00%	13
52	MA	75	0.04%	13
52	MA	78	0.02%	13
52	MA	80	7.57%	13
52	MA	82	1.35%	13
52	MA	92	0.24%	13
52	MA	93	0.01%	13
52	MA	94	0.01%	13
52	MA	96	0.26%	13
53	MD	11	0.00%	13
53	MD	12	0.00%	13
53	MD	14	5.85%	13
53	MD	22	0.15%	13
53	MD	24	0.00%	13
53	MD	32	2.50%	13
53	MD	34	13.69%	13
53	MD	35	0.94%	13
53	MD	37	6.24%	13
53	MD	38	4.15%	13
53	MD	44	0.04%	13
53	MD	51	48.85%	13
53	MD	57	0.01%	13
53	MD	58	0.00%	13
53	MD	59	8.12%	13
53	MD	60	0.00%	13
53	MD	62	0.00%	13
53	MD	68	0.00%	13
53	MD	74	0.00%	13
53	MD	75	0.00%	13
53	MD	78	0.00%	13
53	MD	80	9.46%	13
53	MD	82	0.00%	13
53	MD	92	0.00%	13
53	MD	93	0.00%	13
53	MD	94	0.00%	13
53	MD	96	0.00%	13
54	MF	11	0.00%	13
54	MF	12	0.00%	13
54	MF	14	40.00%	13
54	MF	22	0.00%	13
54	MF	24	0.00%	13
54	MF	32	0.00%	13
54	MF	34	0.00%	13

54	MF	35	0.00%	13
54	MF	37	0.00%	13
54	MF	38	0.00%	13
54	MF	44	0.00%	13
54	MF	51	60.00%	13
54	MF	57	0.00%	13
54	MF	58	0.00%	13
54	MF	59	0.00%	13
54	MF	60	0.00%	13
54	MF	62	0.00%	13
54	MF	68	0.00%	13
54	MF	74	0.00%	13
54	MF	75	0.00%	13
54	MF	78	0.00%	13
54	MF	80	0.00%	13
54	MF	82	0.00%	13
54	MF	92	0.00%	13
54	MF	93	0.00%	13
54	MF	94	0.00%	13
54	MF	96	0.00%	13
55	MK	11	0.03%	13
55	MK	12	31.78%	13
55	MK	14	0.04%	13
55	MK	22	0.29%	13
55	MK	24	0.00%	13
55	MK	32	1.38%	13
55	MK	34	10.83%	13
55	MK	35	0.41%	13
55	MK	37	3.56%	13
55	MK	38	1.39%	13
55	MK	44	0.03%	13
55	MK	51	18.09%	13
55	MK	57	0.02%	13
55	MK	58	0.02%	13
55	MK	59	22.76%	13
55	MK	60	0.00%	13
55	MK	62	0.00%	13
55	MK	68	0.00%	13
55	MK	74	0.00%	13
55	MK	75	0.00%	13
55	MK	78	0.00%	13
55	MK	80	4.39%	13
55	MK	82	4.98%	13
55	MK	92	0.00%	13
55	MK	93	0.00%	13
55	MK	94	0.00%	13
55	MK	96	0.00%	13
56	MM	11	0.02%	13
56	MM	12	15.87%	13
56	MM	14	2.95%	13
56	MM	22	0.22%	13
56	MM	24	0.00%	13
56	MM	32	1.94%	13
56	MM	34	12.26%	13
56	MM	35	0.68%	13
56	MM	37	4.90%	13
56	MM	38	2.77%	13
56	MM	44	0.04%	13
56	MM	51	33.47%	13
56	MM	57	0.02%	13
56	MM	58	0.00%	13
56	MM	59	15.44%	13
56	MM	60	0.00%	13
56	MM	62	0.00%	13
56	MM	68	0.00%	13
56	MM	74	0.00%	13
56	MM	75	0.00%	13
56	MM	78	0.00%	13
56	MM	80	6.93%	13
56	MM	82	2.49%	13
56	MM	92	0.00%	13
56	MM	93	0.00%	13
56	MM	94	0.00%	13
56	MM	96	0.00%	13
57	MO	11	75.00%	13
57	MO	12	0.00%	13
57	MO	14	0.00%	13
57	MO	22	0.00%	13
57	MO	24	0.00%	13
57	MO	32	0.00%	13
57	MO	34	0.00%	13
57	MO	35	0.00%	13
57	MO	37	0.00%	13
57	MO	38	0.00%	13
57	MO	44	0.00%	13
57	MO	51	25.00%	13
57	MO	57	0.00%	13
57	MO	58	0.00%	13
57	MO	59	0.00%	13
57	MO	60	0.00%	13
57	MO	62	0.00%	13
57	MO	68	0.00%	13
57	MO	74	0.00%	13
57	MO	75	0.00%	13
57	MO	78	0.00%	13
57	MO	80	0.00%	13

57	MO	82	0.00%	13
57	MO	92	0.00%	13
57	MO	93	0.00%	13
57	MO	94	0.00%	13
57	MO	96	0.00%	13
58	MP	11	46.10%	13
58	MP	12	7.70%	13
58	MP	14	7.70%	13
58	MP	22	0.00%	13
58	MP	24	0.00%	13
58	MP	32	7.70%	13
58	MP	34	7.70%	13
58	MP	35	7.70%	13
58	MP	37	7.70%	13
58	MP	38	0.00%	13
58	MP	44	0.00%	13
58	MP	51	7.70%	13
58	MP	57	0.00%	13
58	MP	58	0.00%	13
58	MP	59	0.00%	13
58	MP	60	0.00%	13
58	MP	62	0.00%	13
58	MP	68	0.00%	13
58	MP	74	0.00%	13
58	MP	75	0.00%	13
58	MP	78	0.00%	13
58	MP	80	0.00%	13
58	MP	82	0.00%	13
58	MP	92	0.00%	13
58	MP	93	0.00%	13
58	MP	94	0.00%	13
58	MP	96	0.00%	13
59	MR	11	0.00%	13
59	MR	12	22.08%	13
59	MR	14	0.00%	13
59	MR	22	0.00%	13
59	MR	24	0.00%	13
59	MR	32	2.14%	13
59	MR	34	22.02%	13
59	MR	35	0.56%	13
59	MR	37	6.94%	13
59	MR	38	3.94%	13
59	MR	44	0.00%	13
59	MR	51	0.90%	13
59	MR	57	0.00%	13
59	MR	58	0.00%	13
59	MR	59	31.89%	13
59	MR	60	0.00%	13
59	MR	62	0.00%	13
59	MR	68	0.00%	13
59	MR	74	0.00%	13
59	MR	75	0.00%	13
59	MR	78	0.00%	13
59	MR	80	9.53%	13
59	MR	82	0.00%	13
59	MR	92	0.00%	13
59	MR	93	0.00%	13
59	MR	94	0.00%	13
59	MR	96	0.00%	13
60	MS	11	0.00%	13
60	MS	12	14.34%	13
60	MS	14	1.89%	13
60	MS	22	0.00%	13
60	MS	24	0.12%	13
60	MS	32	1.42%	13
60	MS	34	12.73%	13
60	MS	35	0.52%	13
60	MS	37	6.09%	13
60	MS	38	2.80%	13
60	MS	44	0.08%	13
60	MS	51	15.93%	13
60	MS	57	0.02%	13
60	MS	58	0.05%	13
60	MS	59	35.28%	13
60	MS	60	0.23%	13
60	MS	62	0.00%	13
60	MS	68	0.01%	13
60	MS	74	0.00%	13
60	MS	75	0.01%	13
60	MS	78	0.01%	13
60	MS	80	6.43%	13
60	MS	82	1.93%	13
60	MS	92	0.01%	13
60	MS	93	0.00%	13
60	MS	94	0.00%	13
60	MS	96	0.10%	13
61	MT	11	0.00%	13
61	MT	12	0.00%	13
61	MT	14	35.00%	13
61	MT	22	0.00%	13
61	MT	24	0.00%	13
61	MT	32	0.00%	13
61	MT	34	0.00%	13
61	MT	35	0.00%	13
61	MT	37	0.00%	13
61	MT	38	0.00%	13

61	MT	44	0.00%	13
61	MT	51	65.00%	13
61	MT	57	0.00%	13
61	MT	58	0.00%	13
61	MT	59	0.00%	13
61	MT	60	0.00%	13
61	MT	62	0.00%	13
61	MT	68	0.00%	13
61	MT	74	0.00%	13
61	MT	75	0.00%	13
61	MT	78	0.00%	13
61	MT	80	0.00%	13
61	MT	82	0.00%	13
61	MT	92	0.00%	13
61	MT	93	0.00%	13
61	MT	94	0.00%	13
61	MT	96	0.00%	13
62	MX	11	0.02%	13
62	MX	12	0.00%	13
62	MX	14	0.91%	13
62	MX	22	0.00%	13
62	MX	24	0.04%	13
62	MX	32	4.30%	13
62	MX	34	34.21%	13
62	MX	35	1.10%	13
62	MX	37	14.00%	13
62	MX	38	7.67%	13
62	MX	44	0.04%	13
62	MX	51	7.35%	13
62	MX	57	0.01%	13
62	MX	58	0.11%	13
62	MX	59	16.63%	13
62	MX	60	0.08%	13
62	MX	62	0.00%	13
62	MX	68	0.00%	13
62	MX	74	0.00%	13
62	MX	75	0.01%	13
62	MX	78	0.00%	13
62	MX	80	12.72%	13
62	MX	82	0.68%	13
62	MX	92	0.01%	13
62	MX	93	0.00%	13
62	MX	94	0.00%	13
62	MX	96	0.11%	13
63	MY	11	0.37%	13
63	MY	12	0.00%	13
63	MY	14	1.95%	13
63	MY	22	0.05%	13
63	MY	24	0.05%	13
63	MY	32	3.21%	13
63	MY	34	41.85%	13
63	MY	35	1.70%	13
63	MY	37	10.67%	13
63	MY	38	6.16%	13
63	MY	44	0.08%	13
63	MY	51	12.69%	13
63	MY	57	0.04%	13
63	MY	58	0.85%	13
63	MY	59	9.52%	13
63	MY	60	0.23%	13
63	MY	62	0.01%	13
63	MY	68	0.04%	13
63	MY	74	0.00%	13
63	MY	75	0.05%	13
63	MY	78	0.02%	13
63	MY	80	9.29%	13
63	MY	82	0.57%	13
63	MY	92	0.12%	13
63	MY	93	0.04%	13
63	MY	94	0.05%	13
63	MY	96	0.39%	13
64	ND	11	0.00%	14
64	ND	12	0.00%	14
64	ND	14	0.00%	14
64	ND	22	0.00%	14
64	ND	24	0.00%	14
64	ND	32	2.14%	14
64	ND	34	88.16%	14
64	ND	35	0.02%	14
64	ND	37	8.14%	14
64	ND	38	1.54%	14
64	ND	44	0.00%	14
64	ND	51	0.00%	14
64	ND	57	0.00%	14
64	ND	58	0.00%	14
64	ND	59	0.00%	14
64	ND	60	0.00%	14
64	ND	62	0.00%	14
64	ND	68	0.00%	14
64	ND	74	0.00%	14
64	ND	75	0.00%	14
64	ND	78	0.00%	14
64	ND	80	0.00%	14
64	ND	82	0.00%	14
64	ND	92	0.00%	14
64	ND	93	0.00%	14

64	ND	94	0.00%	14
64	ND	96	0.00%	14
65	OD	11	0.00%	15
65	OD	12	0.00%	15
65	OD	14	0.00%	15
65	OD	22	0.00%	15
65	OD	24	0.00%	15
65	OD	32	7.44%	15
65	OD	34	58.05%	15
65	OD	35	2.09%	15
65	OD	37	21.00%	15
65	OD	38	11.42%	15
65	OD	44	0.00%	15
65	OD	51	0.00%	15
65	OD	57	0.00%	15
65	OD	58	0.00%	15
65	OD	59	0.00%	15
65	OD	60	0.00%	15
65	OD	62	0.00%	15
65	OD	68	0.00%	15
65	OD	74	0.00%	15
65	OD	75	0.00%	15
65	OD	78	0.00%	15
65	OD	80	0.00%	15
65	OD	82	0.00%	15
65	OD	92	0.00%	15
65	OD	93	0.00%	15
65	OD	94	0.00%	15
65	OD	96	0.00%	15
66	PD	11	0.00%	16
66	PD	12	0.00%	16
66	PD	14	0.00%	16
66	PD	22	0.00%	16
66	PD	24	0.00%	16
66	PD	32	5.86%	16
66	PD	34	63.26%	16
66	PD	35	1.40%	16
66	PD	37	18.48%	16
66	PD	38	11.00%	16
66	PD	44	0.00%	16
66	PD	51	0.00%	16
66	PD	57	0.00%	16
66	PD	58	0.00%	16
66	PD	59	0.00%	16
66	PD	60	0.00%	16
66	PD	62	0.00%	16
66	PD	68	0.00%	16
66	PD	74	0.00%	16
66	PD	75	0.00%	16
66	PD	78	0.00%	16
66	PD	80	0.00%	16
66	PD	82	0.00%	16
66	PD	92	0.00%	16
66	PD	93	0.00%	16
66	PD	94	0.00%	16
66	PD	96	0.00%	16
67	QD	11	0.00%	17
67	QD	12	0.00%	17
67	QD	14	0.00%	17
67	QD	22	0.00%	17
67	QD	24	0.00%	17
67	QD	32	7.26%	17
67	QD	34	28.14%	17
67	QD	35	6.42%	17
67	QD	37	41.50%	17
67	QD	38	16.68%	17
67	QD	44	0.00%	17
67	QD	51	0.00%	17
67	QD	57	0.00%	17
67	QD	58	0.00%	17
67	QD	59	0.00%	17
67	QD	60	0.00%	17
67	QD	62	0.00%	17
67	QD	68	0.00%	17
67	QD	74	0.00%	17
67	QD	75	0.00%	17
67	QD	78	0.00%	17
67	QD	80	0.00%	17
67	QD	82	0.00%	17
67	QD	92	0.00%	17
67	QD	93	0.00%	17
67	QD	94	0.00%	17
67	QD	96	0.00%	17
68	TA	11	0.32%	20
68	TA	12	0.00%	20
68	TA	14	3.42%	20
68	TA	22	0.07%	20
68	TA	24	0.10%	20
68	TA	32	2.20%	20
68	TA	34	17.15%	20
68	TA	35	0.85%	20
68	TA	37	7.40%	20
68	TA	38	3.99%	20
68	TA	44	0.10%	20
68	TA	51	24.88%	20
68	TA	57	0.03%	20

68	TA	58	2.06%	20
68	TA	59	26.28%	20
68	TA	60	0.31%	20
68	TA	62	0.01%	20
68	TA	68	0.04%	20
68	TA	74	0.00%	20
68	TA	75	0.06%	20
68	TA	78	0.02%	20
68	TA	80	8.59%	20
68	TA	82	1.54%	20
68	TA	92	0.16%	20
68	TA	93	0.02%	20
68	TA	94	0.02%	20
68	TA	96	0.38%	20
69	TI	11	0.12%	20
69	TI	12	0.00%	20
69	TI	14	3.10%	20
69	TI	22	0.07%	20
69	TI	24	0.08%	20
69	TI	32	2.37%	20
69	TI	34	19.39%	20
69	TI	35	0.80%	20
69	TI	37	7.68%	20
69	TI	38	4.08%	20
69	TI	44	0.10%	20
69	TI	51	27.39%	20
69	TI	57	0.02%	20
69	TI	58	0.36%	20
69	TI	59	23.79%	20
69	TI	60	0.08%	20
69	TI	62	0.00%	20
69	TI	68	0.01%	20
69	TI	74	0.00%	20
69	TI	75	0.01%	20
69	TI	78	0.01%	20
69	TI	80	8.95%	20
69	TI	82	1.43%	20
69	TI	92	0.02%	20
69	TI	93	0.00%	20
69	TI	94	0.00%	20
69	TI	96	0.14%	20
70	TL	11	1.09%	20
70	TL	12	0.00%	20
70	TL	14	3.52%	20
70	TL	22	0.08%	20
70	TL	24	0.11%	20
70	TL	32	1.40%	20
70	TL	34	12.06%	20
70	TL	35	0.85%	20
70	TL	37	6.01%	20
70	TL	38	4.35%	20
70	TL	44	0.07%	20
70	TL	51	25.66%	20
70	TL	57	0.04%	20
70	TL	58	4.87%	20
70	TL	59	26.33%	20
70	TL	60	1.26%	20
70	TL	62	0.00%	20
70	TL	68	0.18%	20
70	TL	74	0.00%	20
70	TL	75	0.28%	20
70	TL	78	0.01%	20
70	TL	80	6.25%	20
70	TL	82	2.65%	20
70	TL	92	1.50%	20
70	TL	93	0.00%	20
70	TL	94	0.00%	20
70	TL	96	1.43%	20
71	ZB	11	0.00%	01
71	ZB	12	0.00%	01
71	ZB	14	0.00%	01
71	ZB	22	0.00%	01
71	ZB	24	0.00%	01
71	ZB	32	0.00%	01
71	ZB	34	0.00%	01
71	ZB	35	8.08%	01
71	ZB	37	91.92%	01
71	ZB	38	0.00%	01
71	ZB	44	0.00%	01
71	ZB	51	0.00%	01
71	ZB	57	0.00%	01
71	ZB	58	0.00%	01
71	ZB	59	0.00%	01
71	ZB	60	0.00%	01
71	ZB	62	0.00%	01
71	ZB	68	0.00%	01
71	ZB	74	0.00%	01
71	ZB	75	0.00%	01
71	ZB	78	0.00%	01
71	ZB	80	0.00%	01
71	ZB	82	0.00%	01
71	ZB	92	0.00%	01
71	ZB	93	0.00%	01
71	ZB	94	0.00%	01
71	ZB	96	0.00%	01
72	ZD	11	0.00%	01



72 ZD	12	0.00%	01
72 ZD	14	6.50%	01
72 ZD	22	0.00%	01
72 ZD	24	0.00%	01
72 ZD	32	3.03%	01
72 ZD	34	23.64%	01
72 ZD	35	1.02%	01
72 ZD	37	11.64%	01
72 ZD	38	6.22%	01
72 ZD	44	0.00%	01
72 ZD	51	47.95%	01
72 ZD	57	0.00%	01
72 ZD	58	0.00%	01
72 ZD	59	0.00%	01
72 ZD	60	0.00%	01
72 ZD	62	0.00%	01
72 ZD	68	0.00%	01
72 ZD	74	0.00%	01
72 ZD	75	0.00%	01
72 ZD	78	0.00%	01
72 ZD	80	0.00%	01
72 ZD	82	0.00%	01
72 ZD	92	0.00%	01
72 ZD	93	0.00%	01
72 ZD	94	0.00%	01
72 ZD	96	0.00%	01

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	CEG011	NCS012	CGT014	NIC022	ETP224	CKY032	COH034	CMD035	CPA037	CGV038	CRD044	TCO051
	Columbia Energy Group- Parent Company	NISource Corporate Services Company	Columbia Gulf Transmission	NISource Insurance Corporation, Inc.	EnergyUSA-TPC Corp.	Columbia Gas of Kentucky, Inc.	Columbia Gas of Ohio, Inc.	Columbia Gas of Maryland, Inc.	Columbia Gas of Pennsylvania, Inc.	Columbia Gas of Virginia, Inc.	Crossroads Pipeline Company	Columbia Gas Transmission, LLC
<b>Gross Fixed Assets:</b>												
100199000 Gross Utility Plant	-	162,180,647	1,182,486,214	-	-	330,452,882	2,771,322,843	137,306,622	1,337,216,054	825,519,201	38,589,242	5,333,024,554
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-	-	-	-
102119000 Other property - ending balance	-	-	-	-	3,244,349	(18)	1,270,330	699	8,344	(4)	339,919	919,491
<b>Total Gross Fixed Assets</b>	-	<b>162,180,647</b>	<b>1,182,486,214</b>	-	<b>3,244,349</b>	<b>330,452,864</b>	<b>2,772,593,173</b>	<b>137,307,321</b>	<b>1,337,224,398</b>	<b>825,519,197</b>	<b>38,929,161</b>	<b>5,333,944,045</b>
Less: Asset Retirement Obligations	-	-	234,682	-	-	1,894,856	10,870,490	186,933	2,236,287	2,231,875	29,508	4,950,913
Less: Other Adjustments to PP&E	-	-	-	-	-	-	-	-	-	-	-	-
Less: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	-	(43,698,303)	-	-	-	-	-
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	1,362,068	-	137,192	-	-	-
Less: CGV Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Reported Gross Fixed Assets</b>	-	<b>162,180,647</b>	<b>1,182,251,532</b>	-	<b>3,244,349</b>	<b>328,558,008</b>	<b>2,804,058,918</b>	<b>137,120,388</b>	<b>1,334,850,919</b>	<b>823,287,322</b>	<b>38,899,653</b>	<b>5,328,993,132</b>
Less: Non-Depreciable Property	-	-	1,076,632	-	-	6,577,420	93,866,963	2,111,366	21,766,462	23,806,913	254,991	13,052,523
<b>Gross Depreciable Property</b>	-	<b>162,180,647</b>	<b>1,181,174,899</b>	-	<b>3,244,349</b>	<b>321,980,588</b>	<b>2,710,191,955</b>	<b>135,009,022</b>	<b>1,313,084,457</b>	<b>799,480,409</b>	<b>38,644,662</b>	<b>5,315,940,609</b>
O&M Less Management Fee:												
689999000 Total Operation & Maintenance	2,571,544	437,620,578	32,940,270	13,479,723	1,615,313	34,705,344	263,198,547	11,528,539	125,136,740	62,632,062	1,845,538	467,864,666
Adjustments to O&M:												
Management Fee Transfers to other O&M Accounts												
Account 416 - Contract Work Expense - below the line in internal F/S									(83,156)	(136,558)		
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S			(37,732)			(205,618)	(376,638)	(3,644)	(24,158)	(242,118)		(1,132,381)
Account 489 - OTRA Gas Sales (TCO)												(121,972,403)
Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]				(14,931,039)								
GAAP Environmental Entry - below the line in internal F/S (Marion Site)							1,246,889					
600999000 Total Management Services	789,914	-	11,010,971	258,846	510,119	12,275,095	100,747,558	4,908,146	41,494,441	23,245,852	352,532	85,561,335
600400000 Management Fee Transfers	-	-	(1,080,849)	-	-	(1,903,987)	(12,905,473)	(554,244)	(5,990,122)	(3,338,558)	(9,486)	(5,122,143)
Total Management Fee	789,914	-	12,091,820	258,846	510,119	14,179,082	113,653,032	5,462,391	47,484,563	26,584,410	362,018	90,683,478
Actually Billed thru Contract Bills - TA	789,628	-	11,896,978	258,788	310,170	7,887,379	62,207,238	3,242,118	26,722,144	14,354,474	353,041	89,163,499
<b>O &amp; M Less Contract Billing</b>	<b>1,781,630</b>	<b>437,620,578</b>	<b>20,810,717</b>	<b>28,151,916</b>	<b>1,105,194</b>	<b>20,320,644</b>	<b>150,415,766</b>	<b>6,062,504</b>	<b>77,544,863</b>	<b>35,668,976</b>	<b>1,483,521</b>	<b>254,076,404</b>
<b>Customers:</b>												
930110000 Gas Customers - Residential	-	-	-	-	-	93,817	158,100	28,425	272,112	207,195	-	-
930310000 Residential - Choice	-	-	-	-	-	25,227	1,127,976	-	105,542	18,162	-	-
930120000 Gas Customers - Commercial	-	-	-	-	-	9,714	5,768	3,698	28,847	17,486	-	-
930320000 Commercial - Choice	-	-	-	-	-	4,108	99,446	-	8,173	3,831	-	-
930130000 Gas Customers - Industrial	-	-	-	-	-	104	735	23	288	227	-	-
930330000 Industrial - Choice	-	-	-	-	-	12	591	-	-	16	-	-
930150000 Gas Customers - Other	-	-	-	-	-	2	1	-	-	-	-	-
<b>Retail Customers</b>	-	-	-	-	-	132,984	1,392,617	32,146	414,962	246,917	-	-
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	-	-	25,227	1,127,976	-	105,542	18,162	-	-
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	-	-	4,154	102,529	200	10,575	3,920	-	-
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	-	-	74	1,293	14	212	162	-	-
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>	-	-	-	-	-	29,455	1,231,798	214	116,329	22,244	-	-
<b>Electric Customers</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Customers (Sum of Hyperion Numbers)</b>	-	-	-	-	-	133,092	1,396,402	32,360	417,576	247,152	-	-
<b>Total Commercial Customers - Basis 15</b>	-	-	-	-	-	13,868	108,297	3,898	39,422	21,406	-	-
<b>Total Residential Customers - Basis 16</b>	-	-	-	-	-	119,044	1,286,076	28,425	377,654	225,357	-	-
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	-	-	-	-	-	136	516	67	782	315	-	-
<b>Total Employees</b>	-	1,541	-	-	5	126	1,098	51	544	232	1	1,022
<b>Number of Automotive Units</b>	-	166	103	-	-	100	724	32	382	218	2	688



Jun  
2013

	SPG074 Service Protection Group, LLC	NFC075 NISource Finance Corp.	NET078 NISource Energy Technologies, Inc.	CMACONS New Columbia Gas of Massachusetts	GTS082 NISource Gas Transmission & Storage Co.	CKT085 Central Kentucky Transmission	NEV092 NISource Energy Ventures, LLC	ORC093 Columbia of Ohio Receivables Corp	PRC094 Columbia of Pennsylvania Receivable Corp	NMS096 NISource Midstream Services, LLC		
<b>Gross Fixed Assets:</b>												
100199000 Gross Utility Plant	-	-	-	1,143,308,070	-	1,023,436	-	-	-	-		
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-	-		
102119000 Other property - ending balance	-	-	224,895	235,547	-	-	6,612,153	-	-	271,684,692		
<b>Total Gross Fixed Assets</b>	-	-	<b>224,895</b>	<b>1,143,543,617</b>	-	<b>1,023,436</b>	<b>6,612,153</b>	-	-	<b>271,684,692</b>		
Less: Asset Retirement Obligations	-	-	-	2,826,860	-	-	-	-	-	-		
Less: Other Adjustments to PP&E	-	-	-	(3,739,063)	-	-	-	-	-	-		
Less: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-		
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-		
Less: CGV Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-		
<b>Reported Gross Fixed Assets</b>	-	-	<b>224,895</b>	<b>1,144,455,820</b>	-	<b>1,023,436</b>	<b>6,612,153</b>	-	-	<b>271,684,692</b>	22,655,970,824	(40,880,697.13)
Less: Non-Depreciable Property	-	-	-	33,322,912	-	17,992	-	-	-	-		
<b>Gross Depreciable Property</b>	-	-	<b>224,895</b>	<b>1,111,132,908</b>	-	<b>1,005,443</b>	<b>6,612,153</b>	-	-	<b>271,684,692</b>	21,732,251,250	(40,880,697.13)
O&M Less Management Fee:												
689999000 Total Operation & Maintenance	1,306	664,549	53,818	141,783,137	33,289,783	112,117	2,012,369	147,743	121,309	13,550,515		
Adjustments to O&M:												
Management Fee Transfers to other O&M Accounts												
Account 416 - Contract Work Expense - below the line in internal F/S												
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S												(7,400)
Account 489 - OTRA Gas Sales (TCO)												
Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]												
GAAP Environmental Entry - below the line in internal F/S (Marion Site)												
600999000 Total Management Services	1,306	253,189	4,156	39,372,537	5,531,781	-	285,424	57,899	81,165	1,528,282		
600400000 Management Fee Transfers	-	-	-	(5,966,136)	-	-	(465,170)	-	-	(159,236)		
Total Management Fee	1,306	253,189	4,156	45,338,673	5,531,781	-	750,594	57,899	81,165	1,687,518		
Actually Billed thru Contract Bills - TA	1,404	253,156	4,142	30,572,824	5,457,501	-	749,307	57,890	81,154	1,610,913	357,796,909	-
<b>O &amp; M Less Contract Billing</b>	-	<b>411,360</b>	<b>49,662</b>	<b>96,444,463</b>	<b>27,758,002</b>	<b>112,117</b>	<b>1,261,775</b>	<b>89,844</b>	<b>40,144</b>	<b>11,855,597</b>	1,691,689,155	-
<b>Customers:</b>												
930110000 Gas Customers - Residential	-	-	-	271,212	-	-	-	-	-	-		
930310000 Residential - Choice	-	-	-	-	-	-	-	-	-	-		
930120000 Gas Customers - Commercial	-	-	-	24,123	-	-	-	-	-	-		
930320000 Commercial - Choice	-	-	-	-	-	-	-	-	-	-		
930130000 Gas Customers - Industrial	-	-	-	172	-	-	-	-	-	-		
930330000 Industrial - Choice	-	-	-	-	-	-	-	-	-	-		
930150000 Gas Customers - Other	-	-	-	18	-	-	-	-	-	-		
<b>Retail Customers</b>	-	-	-	<b>295,525</b>	-	-	-	-	-	-		
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	333	-	-	-	-	-	-		
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	4,266	-	-	-	-	-	-		
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	591	-	-	-	-	-	-		
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-	-		
<b>Transportation Customers</b>	-	-	-	<b>5,190</b>	-	-	-	-	-	-	1,502,061	-
<b>Electric Customers</b>	-	-	-	-	-	-	-	-	-	-		
<b>Total Customers (Sum of Hyperion Numbers)</b>	-	-	-	<b>300,715</b>	-	-	-	-	-	-		
<b>Total Commercial Customers - Basis 15</b>	-	-	-	<b>28,389</b>	-	-	-	-	-	-		
<b>Total Residential Customers - Basis 16</b>	-	-	-	<b>271,545</b>	-	-	-	-	-	-		
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	-	-	-	-	-	-	-	-	-	-	1,816	-
<b>Total Employees</b>	-	-	-	<b>569</b>	<b>249</b>	-	-	-	-	<b>21</b>	<b>8,400</b>	-
<b>Number of Automotive Units</b>	-	-	-	<b>291</b>	-	-	-	-	-	<b>10</b>	<b>3,767</b>	-

**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2012**

DATA TYPE	11 CG	12 CS	14 CGT	22 NIC	24 TPC	32 CKY	34 COH	35 CMD	37 CPA	38 CGV	44 NPC	51 TCO	57 CMI	58 NSI	59 NIP
<b>PROPERTY</b>															
GROSS FIXED ASSETS	0	162,180,647	1,182,251,532	0	3,244,349	329,581,444	2,804,058,918	137,120,388	1,334,850,919	823,287,322	38,899,653	5,328,993,132	2,187,111	0	Gas 2,106,296,803
TOTAL	0	162,180,647	1,182,251,532	0	3,244,349	329,581,444	2,804,058,918	137,120,388	1,334,850,919	823,287,322	38,899,653	5,328,993,132	2,187,111	0	Electric 6,971,800,026
GROSS DEPRECIABLE PROPERTY	0	162,180,647	1,181,174,899	0	3,244,349	322,986,031	2,710,191,955	135,009,022	1,313,084,457	799,480,409	38,644,662	5,315,940,609	2,173,304	0	8,354,155,284
TOTAL	0	162,180,647	1,181,174,899	0	3,244,349	322,986,031	2,710,191,955	135,009,022	1,313,084,457	799,480,409	38,644,662	5,315,940,609	2,173,304	0	8,354,155,284
<b>OPERATING EXPENSES</b>															
TOTAL	1,781,630	437,620,578	20,810,717	28,151,916	1,105,194	20,432,762	150,415,766	6,062,504	77,544,863	35,668,976	1,483,521	254,076,404	488,319	2,504,298	Gas 127,204,372
	1,781,630	437,620,578	20,810,717	28,151,916	1,105,194	20,432,762	150,415,766	6,062,504	77,544,863	35,668,976	1,483,521	254,076,404	488,319	2,504,298	Electric 378,866,531
<b>OTHER STATISTICS</b>															
# OF REGULAR EMPLOYEES	0	1,541	0	0	5	126	1,098	51	544	232	1	1,022	2	0	2,939
# OF AUTOMOTIVE UNITS	0	166	103	0	0	100	724	32	382	218	2	688	0	0	1,051
CS DIRECT BILLING	789,628	0	11,896,978	258,788	310,170	7,887,379	62,207,238	3,242,118	26,722,144	14,354,474	353,041	89,163,499	99,754	6,508,823	94,053,269
*****CS Direct Billing - is calculated on previous year 12-month billing ended December or June to the affiliates.															
# RETAIL CUSTOMERS						132,984	1,392,617	32,146	414,962	246,917					1,252,402
# TRANSPORTATION CUSTOMERS						29,455	1,231,798	214	116,329	22,244					96,831
TOTAL COMMERCIAL CUSTOMERS						13,868	108,297	3,898	39,422	21,406					
TOTAL RESIDENTIAL CUSTOMERS						119,044	1,286,076	28,425	377,654	225,357					
TOTAL HIGH PRESSURE (INDUST.) CUST.						136	516	67	782	315					
NIPSCO COMMON CUSTOMERS															373,397
NIPSCO GAS ONLY CUSTOMERS															420,544
NIPSCO ELECTRIC ONLY CUSTOMERS															85,064

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. Amounts are provided by NIPSCO

**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2012**

DATA TYPE	60 NDC	62 NCM	68 EUS	74 SPG	75 NFC	78 NET	80 CMA	82 GTS	92 NEV	93 ORC	94 PRC	96 NMS	Total
<b>PROPERTY</b>													
GROSS FIXED ASSETS	49,048,707	0	73,013	0	0	224,895	1,144,455,820	0	6,612,153	0	0	271,684,692	22,696,851,521
TOTAL	49,048,707	0	73,013	0	0	224,895	1,144,455,820	0	6,612,153	0	0	271,684,692	22,696,851,521
GROSS DEPRECIABLE PROPERTY	45,138,660	0	73,013	0	0	224,895	1,111,132,908	0	6,612,153	0	0	271,684,692	21,773,131,947
TOTAL	45,138,660	0	73,013	0	0	224,895	1,111,132,908	0	6,612,153	0	0	271,684,692	21,773,131,947
OPERATING EXPENSES	9,419,112	22,027	118,820	0	411,360	49,662	96,444,463	27,758,002	1,261,775	89,844	40,144	11,855,597	1,691,689,155
TOTAL	9,419,112	22,027	118,820	0	411,360	49,662	96,444,463	27,758,002	1,261,775	89,844	40,144	11,855,597	1,691,689,155
<b>OTHER STATISTICS</b>													
# OF REGULAR EMPLOYEES	0	0	0	0	0	0	569	249	0	0	0	21	8,400
# OF AUTOMOTIVE UNITS	0	0	0	0	0	0	291	0	0	0	0	10	3,767
CS DIRECT BILLING	998,884	14,439	147,991	1,404	253,156	4,142	30,572,824	5,457,501	749,307	57,890	81,154	1,610,913	357,796,909
*****CS Direct Billing - is calculated on previous year 12													
# RETAIL CUSTOMERS	1						295,525						2,515,152
# TRANSPORTATION CUSTOMERS							5,190						1,502,061
TOTAL COMMERCIAL CUSTOMERS													186,891
TOTAL RESIDENTIAL CUSTOMERS													2,036,556
TOTAL HIGH PRESSURE (INDUST.) CUST.													1,816
NIPSCO COMMON CUSTOMERS	2												373,399
NIPSCO GAS ONLY CUSTOMERS	2												420,546
NIPSCO ELECTRIC ONLY CUSTOMERS	2												85,066

**1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers**

**2. Amounts are provided by NIPSCO**

BASIS	1	2	7	8	9	11	20	#1 & #7 Expenses	#1 & #2 Assets	# 7 & # 8 Property	# 9 Automobiles	# 11 Employees	# 20 Direct Cost
AB								1,169,010,879	22,201,595,955				
AC						KC		290,124,871	5,428,898,990			2,051	
AD			GD	HD		KD		386,569,334	6,573,354,809	6,391,884,781		2,620	
AE								276,370,642	6,550,144,317				
AG	BG		GG		IG	KG		1,254,068,578	22,534,670,874	21,610,951,301	3,601	6,838	
AI	BI							1,167,527,358	22,162,696,302				
AN								1,659,251,311	22,696,851,521				
AP								507,294,917	9,081,414,190				
AQ								170,848,528	3,133,640,361				
AR								513,773,706	8,679,651,612				
AS								724,565,188	6,764,842,914				
AM								480,567,721	213,714,373				
AT	BT		GT			KT		317,246,015	6,828,441,162	6,814,057,016		1,293	
AU								119,276,343	2,295,258,628				
AV								892,640,237	15,651,451,638				
ZB								83,607,367	1,471,971,306				
ZD								565,011,992	11,940,143,653				
	BA								6,573,354,809				
	BB								3,439,714,448				
						KF						8,400	
						KS						4,865	
						TA							357,796,909

BASIS	10	14	15	16	17	# 10 # Retail Customers	# 14 Transportation Customers	# 15 Commercial Customers	# 16 Residential Customers	# 17 High Pressure Customers
JA						2,086,642				
JB						3,767,553				
JC						2,187,480				
JD						2,219,626				
JE						3,767,553				
JF						1,547,927				
JH						447,108				
JI						2,515,151				
JJ						694,025				
JK						793,941				
JL						3,394,156				
JM						3,309,092				
JN						3,309,092				
JP						1,972,709				
	ND						1,400,040			
		OD						186,891		
			PD						2,036,556	
				QD						1,816















Allocation Percentages

	11	12	14	22	24	32	34	35	37	38	44	51	57	58	59	60	62	68	74	75	78	80	82	92	93	94	96	TOTAL	
	CEG	NCS	CGT	CIC	TPC	CKY	COH	CMD	CPA	CGV	NCP	TCO	CMI	NSI	NIP	NDC	NCM	EUS	SPG	NFC	NET	CMA	GTS	NEV	ORC	PRC	NMS		
01 AB	-	-	0.0355	-	-	0.0162	0.1275	0.0057	0.0632	0.0338	0.0015	0.2287	-	-	0.4209	-	-	-	-	-	-	0.0670	-	-	-	-	-	1.0000	
01 AC	-	-	-	-	-	0.0656	0.5174	0.0231	0.2566	0.1373	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AD	-	-	-	-	-	0.0515	0.4078	0.0183	0.2018	0.1088	-	-	-	-	-	-	-	-	-	-	-	0.2118	-	-	-	-	-	1.0000	
01 AE	-	-	0.1279	-	-	-	-	-	-	-	0.0057	0.8664	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AG	0.0007	-	0.0345	0.0112	0.0005	0.0155	0.1222	0.0055	0.0605	0.0325	0.0015	0.2195	0.0002	0.0012	0.4032	0.0048	-	-	-	0.0002	-	0.0638	0.0111	0.0006	-	-	0.0108	1.0000	
01 AI	-	-	0.0356	-	-	0.0162	0.1277	0.0057	0.0633	0.0338	-	0.2290	-	-	0.4216	-	-	-	-	-	-	0.0671	-	-	-	-	-	1.0000	
01 AM	0.0019	0.8347	-	0.0293	-	-	-	-	-	-	-	-	0.0056	0.0026	-	0.1246	-	0.0003	-	0.0004	0.0006	-	-	-	-	-	-	1.0000	
01 AN	-	0.1355	0.0323	-	0.0004	0.0134	0.1071	0.0048	0.0528	0.0289	0.0013	0.1940	0.0002	-	0.3525	0.0039	-	-	-	0.0001	-	0.0543	0.0084	0.0005	-	-	0.0096	1.0000	
01 AP	-	-	-	-	0.0013	-	-	-	-	-	-	-	-	-	0.9986	-	-	0.0001	-	-	-	-	-	-	-	-	-	1.0000	
01 AQ	-	-	-	-	-	0.1124	0.8876	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AR	-	-	-	-	-	0.0389	0.3079	0.0138	0.1524	0.0821	-	-	-	-	0.2451	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AS	-	0.3140	0.1017	-	0.0010	-	-	-	-	-	0.0039	0.5692	-	-	-	0.0101	-	-	-	-	-	0.0001	-	-	-	-	-	1.0000	
01 AT	-	-	0.1194	-	-	-	-	-	-	-	0.0052	0.7906	-	-	-	-	-	-	-	-	-	-	0.0437	0.0025	-	-	0.0386	1.0000	
01 AU	-	-	-	-	-	-	-	0.0553	0.6158	0.3289	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AV	-	-	-	-	-	0.0220	0.1738	0.0078	0.0861	0.0463	-	-	-	-	0.5734	-	-	-	-	-	-	0.0906	-	-	-	-	-	1.0000	
01 ZB	-	-	-	-	-	-	-	0.0828	0.9172	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 ZD	-	-	0.0679	-	-	0.0319	0.2505	0.0111	0.1245	0.0660	-	0.4481	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
02 BA	-	-	-	-	-	0.0501	0.4266	0.0209	0.2031	0.1252	-	-	-	-	-	-	-	-	-	-	-	0.1741	-	-	-	-	-	1.0000	
02 BB	-	-	-	-	-	-	-	0.0399	0.3881	0.2393	-	-	-	-	-	-	-	-	-	-	-	0.3327	-	-	-	-	-	1.0000	
02 BG	-	-	0.0525	-	0.0001	0.0146	0.1244	0.0061	0.0592	0.0365	0.0017	0.2365	0.0001	-	0.4029	0.0022	-	-	-	-	-	0.0508	-	0.0003	-	-	0.0121	1.0000	
02 BI	-	-	0.0533	-	-	0.0149	0.1265	0.0062	0.0602	0.0371	-	0.2404	-	-	0.4098	-	-	-	-	-	-	0.0516	-	-	-	-	-	1.0000	
02 BT	-	-	0.1731	-	-	-	-	-	-	-	0.0057	0.7804	-	-	-	-	-	-	-	-	-	-	-	0.0010	-	-	0.0398	1.0000	
03 CC	-	-	-	-	-	0.1332	0.5263	0.0096	0.1948	0.1361	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
04 DA	0.0006	-	0.0524	-	0.0022	0.0165	0.1129	0.0074	0.0679	0.0444	0.0004	0.2785	0.0006	0.0024	0.2654	0.0059	-	-	-	-	-	0.1305	-	-	-	-	0.0120	1.0000	
04 DC	-	-	-	-	-	0.0662	0.4531	0.0296	0.2727	0.1784	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
04 DD	-	-	-	-	-	0.0434	0.2974	0.0194	0.1789	0.1170	-	-	-	-	-	-	-	-	-	-	-	0.3439	-	-	-	-	-	1.0000	
04 DN	0.0008	-	0.0714	-	0.0030	0.0224	0.1536	0.0100	0.0925	0.0605	0.0006	0.3792	0.0008	0.0032	-	0.0080	-	-	-	-	-	0.1777	-	-	-	-	0.0163	1.0000	
04 DS	0.0013	0.1887	0.1198	-	0.0051	-	-	-	-	-	0.0010	0.6366	0.0013	0.0055	-	0.0134	-	-	-	-	-	-	-	-	-	-	0.0273	1.0000	
04 DT	-	-	0.1527	-	-	-	-	-	-	-	0.0013	0.8112	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0348	1.0000	
07 GD	-	-	-	-	-	0.0517	0.4065	0.0184	0.2030	0.1087	-	-	-	-	-	-	-	-	-	-	-	0.2117	-	-	-	-	-	1.0000	
07 GG	0.0007	-	0.0356	0.0112	0.0005	0.0156	0.1227	0.0055	0.0613	0.0327	0.0015	0.2243	0.0002	0.0011	0.3951	0.0048	-	-	-	0.0002	-	0.0642	0.0111	0.0007	-	-	0.0110	1.0000	
07 GT	-	-	0.1195	-	-	-	-	-	-	-	0.0052	0.7905	-	-	-	-	-	-	-	-	-	-	-	0.0437	0.0025	-	-	0.0386	1.0000
08 HD	-	-	-	-	-	0.0505	0.4241	0.0211	0.2054	0.1251	-	-	-	-	-	-	-	-	-	-	-	0.1738	-	-	-	-	-	1.0000	
09 IG	-	-	0.0286	-	-	0.0278	0.2011	0.0089	0.1061	0.0605	0.0006	0.1911	-	-	0.2917	-	-	-	-	-	-	0.0808	-	-	-	-	0.0028	1.0000	



	Alloc Lookup	AllocationCode	Company	Allocation%	Basis
	1	AB	11	0.00%	01
	2	AC	12	0.00%	01
	3	AD	14	3.55%	01
	4	AE	22	0.00%	01
	5	AG	24	0.00%	01
	6	AI	32	1.62%	01
	7	AM	34	12.75%	01
	8	AN	35	0.57%	01
	9	AP	37	6.32%	01
	10	AQ	38	3.38%	01
	11	AR	44	0.15%	01
	12	AS	51	22.87%	01
	13	AT	57	0.00%	01
	14	AU	58	0.00%	01
	15	AV	59	42.09%	01
	16	BA	60	0.00%	01
	17	BB	62	0.00%	01
	18	BG	68	0.00%	01
	19	BI	74	0.00%	01
	20	BT	75	0.00%	01
	21	CC	78	0.00%	01
	22	DA	80	6.70%	01
	23	DC	82	0.00%	01
	24	DD	92	0.00%	01
	25	DN	93	0.00%	01
	26	DS	94	0.00%	01
	27	DT	96	0.00%	01
	28	GD	11	0.00%	01
	29	GG	12	0.00%	01
	30	GT	14	0.00%	01
	31	HD	22	0.00%	01
	32	IG	24	0.00%	01
	33	JA	32	6.56%	01
	34	JB	34	51.74%	01
	35	JC	35	2.31%	01
	36	JD	37	25.66%	01
	37	JE	38	13.73%	01
	38	JF	44	0.00%	01
	39	JH	51	0.00%	01
	40	JI	57	0.00%	01
	41	JJ	58	0.00%	01
	42	JL	59	0.00%	01
	43	JM	60	0.00%	01
	44	JN	62	0.00%	01
	45	JP	68	0.00%	01
	46	KC	74	0.00%	01
	47	KD	75	0.00%	01
	48	KF	78	0.00%	01
	49	KG	80	0.00%	01
	50	KS	82	0.00%	01
	51	KT	92	0.00%	01
	52	MA	93	0.00%	01
	53	MD	94	0.00%	01
	54	MF	96	0.00%	01
	55	MK	11	0.00%	01
	56	MM	12	0.00%	01
	57	MN	14	0.00%	01
	58	MO	22	0.00%	01
	59	MP	24	0.00%	01
	60	MR	32	5.15%	01
	61	MS	34	40.78%	01
	62	MT	35	1.83%	01
	63	MX	37	20.18%	01
	64	MY	38	10.88%	01
	65	ND	44	0.00%	01
	66	OD	51	0.00%	01
	67	PD	57	0.00%	01
	68	QD	58	0.00%	01
	69	TA	59	0.00%	01
	70	TI	60	0.00%	01
	71	TL	62	0.00%	01
	72	ZB	68	0.00%	01
	73	ZD	74	0.00%	01
			75	0.00%	01
			78	0.00%	01
			80	21.18%	01
			82	0.00%	01
			92	0.00%	01
			93	0.00%	01
			94	0.00%	01
			96	0.00%	01
			11	0.00%	01
			12	0.00%	01
			14	0.00%	01
			22	0.00%	01
			24	12.79%	01
			22	0.00%	01
			24	0.00%	01
			32	0.00%	01
			32	0.00%	01
			34	0.00%	01
			35	0.00%	01
			37	0.00%	01
			38	0.00%	01
			44	0.57%	01
			51	86.64%	01
			57	0.00%	01
AB	01				
AC	01				
AD	01				
AE	01				
AG	01				
AI	01				
AM	01				
AN	01				
AP	01				
AQ	01				
AR	01				
AS	01				
AT	01				
AU	01				
AV	01				
ZB	01				
ZD	01				
BA	02				
BB	02				



BG	02	4	AE	58	0.00%	01
BI	02	4	AE	59	0.00%	01
BT	02	4	AE	60	0.00%	01
CC	03	4	AE	62	0.00%	01
DA	04	4	AE	68	0.00%	01
DC	04	4	AE	74	0.00%	01
DD	04	4	AE	75	0.00%	01
DN	04	4	AE	78	0.00%	01
DS	04	4	AE	80	0.00%	01
DT	04	4	AE	82	0.00%	01
GD	07	4	AE	92	0.00%	01
GG	07	4	AE	93	0.00%	01
GT	07	4	AE	94	0.00%	01
HD	08	4	AE	96	0.00%	01
IG	09	5	AG	11	0.07%	01
JA	10	5	AG	12	0.00%	01
JB	10	5	AG	14	3.45%	01
JC	10	5	AG	22	1.12%	01
JD	10	5	AG	24	0.05%	01
JE	10	5	AG	32	1.55%	01
JF	10	5	AG	34	12.22%	01
JH	10	5	AG	35	0.55%	01
JI	10	5	AG	37	6.05%	01
JJ	10	5	AG	38	3.25%	01
JL	10	5	AG	44	0.15%	01
JM	10	5	AG	51	21.95%	01
JN	10	5	AG	57	0.02%	01
JP	10	5	AG	58	0.12%	01
KC	11	5	AG	59	40.32%	01
KD	11	5	AG	60	0.48%	01
KF	11	5	AG	62	0.00%	01
KG	11	5	AG	68	0.00%	01
KS	11	5	AG	74	0.00%	01
KT	11	5	AG	75	0.02%	01
MA	13	5	AG	78	0.00%	01
MD	13	5	AG	80	6.38%	01
MF	13	5	AG	82	1.11%	01
MK	13	5	AG	92	0.06%	01
MM	13	5	AG	93	0.00%	01
MN	13	5	AG	94	0.00%	01
MO	13	5	AG	96	1.08%	01
MP	13	6	AI	11	0.00%	01
MR	13	6	AI	12	0.00%	01
MS	13	6	AI	14	3.56%	01
MT	13	6	AI	22	0.00%	01
MX	13	6	AI	24	0.00%	01
MY	13	6	AI	32	1.62%	01
ND	14	6	AI	34	12.77%	01
OD	15	6	AI	35	0.57%	01
PD	16	6	AI	37	6.33%	01
QD	17	6	AI	38	3.38%	01
TA	20	6	AI	44	0.00%	01
TI	20	6	AI	51	22.90%	01
TL	20	6	AI	57	0.00%	01
		6	AI	58	0.00%	01
		6	AI	59	42.16%	01
		6	AI	60	0.00%	01
		6	AI	62	0.00%	01
		6	AI	68	0.00%	01
		6	AI	74	0.00%	01
		6	AI	75	0.00%	01
		6	AI	78	0.00%	01
		6	AI	80	6.71%	01
		6	AI	82	0.00%	01
		6	AI	92	0.00%	01
		6	AI	93	0.00%	01
		6	AI	94	0.00%	01
		6	AI	96	0.00%	01
		7	AM	11	0.19%	01
		7	AM	12	83.47%	01
		7	AM	14	0.00%	01
		7	AM	22	2.93%	01
		7	AM	24	0.00%	01
		7	AM	32	0.00%	01
		7	AM	34	0.00%	01
		7	AM	35	0.00%	01
		7	AM	37	0.00%	01
		7	AM	38	0.00%	01
		7	AM	44	0.00%	01
		7	AM	51	0.00%	01
		7	AM	57	0.56%	01
		7	AM	58	0.26%	01
		7	AM	59	0.00%	01
		7	AM	60	12.46%	01
		7	AM	62	0.00%	01
		7	AM	68	0.03%	01
		7	AM	74	0.00%	01
		7	AM	75	0.04%	01
		7	AM	78	0.06%	01
		7	AM	80	0.00%	01
		7	AM	82	0.00%	01
		7	AM	92	0.00%	01
		7	AM	93	0.00%	01
		7	AM	94	0.00%	01
		7	AM	96	0.00%	01
		8	AN	11	0.00%	01

8	AN	12	13.55%	01
8	AN	14	3.23%	01
8	AN	22	0.00%	01
8	AN	24	0.04%	01
8	AN	32	1.34%	01
8	AN	34	10.71%	01
8	AN	35	0.48%	01
8	AN	37	5.28%	01
8	AN	38	2.89%	01
8	AN	44	0.13%	01
8	AN	51	19.40%	01
8	AN	57	0.02%	01
8	AN	58	0.00%	01
8	AN	59	35.25%	01
8	AN	60	0.39%	01
8	AN	62	0.00%	01
8	AN	68	0.00%	01
8	AN	74	0.00%	01
8	AN	75	0.01%	01
8	AN	78	0.00%	01
8	AN	80	5.43%	01
8	AN	82	0.84%	01
8	AN	92	0.05%	01
8	AN	93	0.00%	01
8	AN	94	0.00%	01
8	AN	96	0.96%	01
9	AP	11	0.00%	01
9	AP	12	0.00%	01
9	AP	14	0.00%	01
9	AP	22	0.00%	01
9	AP	24	0.13%	01
9	AP	32	0.00%	01
9	AP	34	0.00%	01
9	AP	35	0.00%	01
9	AP	37	0.00%	01
9	AP	38	0.00%	01
9	AP	44	0.00%	01
9	AP	51	0.00%	01
9	AP	57	0.00%	01
9	AP	58	0.00%	01
9	AP	59	99.86%	01
9	AP	60	0.00%	01
9	AP	62	0.00%	01
9	AP	68	0.01%	01
9	AP	74	0.00%	01
9	AP	75	0.00%	01
9	AP	78	0.00%	01
9	AP	80	0.00%	01
9	AP	82	0.00%	01
9	AP	92	0.00%	01
9	AP	93	0.00%	01
9	AP	94	0.00%	01
9	AP	96	0.00%	01
10	AQ	11	0.00%	01
10	AQ	12	0.00%	01
10	AQ	14	0.00%	01
10	AQ	22	0.00%	01
10	AQ	24	0.00%	01
10	AQ	32	11.24%	01
10	AQ	34	88.76%	01
10	AQ	35	0.00%	01
10	AQ	37	0.00%	01
10	AQ	38	0.00%	01
10	AQ	44	0.00%	01
10	AQ	51	0.00%	01
10	AQ	57	0.00%	01
10	AQ	58	0.00%	01
10	AQ	59	0.00%	01
10	AQ	60	0.00%	01
10	AQ	62	0.00%	01
10	AQ	68	0.00%	01
10	AQ	74	0.00%	01
10	AQ	75	0.00%	01
10	AQ	78	0.00%	01
10	AQ	80	0.00%	01
10	AQ	82	0.00%	01
10	AQ	92	0.00%	01
10	AQ	93	0.00%	01
10	AQ	94	0.00%	01
10	AQ	96	0.00%	01
11	AR	11	0.00%	01
11	AR	12	0.00%	01
11	AR	14	0.00%	01
11	AR	22	0.00%	01
11	AR	24	0.00%	01
11	AR	32	3.89%	01
11	AR	34	30.79%	01
11	AR	35	1.38%	01
11	AR	37	15.24%	01
11	AR	38	8.21%	01
11	AR	44	0.00%	01
11	AR	51	0.00%	01
11	AR	57	0.00%	01
11	AR	58	0.00%	01
11	AR	59	24.51%	01
11	AR	60	0.00%	01

11	AR	62	0.00%	01
11	AR	68	0.00%	01
11	AR	74	0.00%	01
11	AR	75	0.00%	01
11	AR	78	0.00%	01
11	AR	80	15.98%	01
11	AR	82	0.00%	01
11	AR	92	0.00%	01
11	AR	93	0.00%	01
11	AR	94	0.00%	01
11	AR	96	0.00%	01
12	AS	11	0.00%	01
12	AS	12	31.40%	01
12	AS	14	10.17%	01
12	AS	22	0.00%	01
12	AS	24	0.10%	01
12	AS	32	0.00%	01
12	AS	34	0.00%	01
12	AS	35	0.00%	01
12	AS	37	0.00%	01
12	AS	38	0.00%	01
12	AS	44	0.39%	01
12	AS	51	56.92%	01
12	AS	57	0.00%	01
12	AS	58	0.00%	01
12	AS	59	0.00%	01
12	AS	60	1.01%	01
12	AS	62	0.00%	01
12	AS	68	0.00%	01
12	AS	74	0.00%	01
12	AS	75	0.00%	01
12	AS	78	0.01%	01
12	AS	80	0.00%	01
12	AS	82	0.00%	01
12	AS	92	0.00%	01
12	AS	93	0.00%	01
12	AS	94	0.00%	01
12	AS	96	0.00%	01
13	AT	11	0.00%	01
13	AT	12	0.00%	01
13	AT	14	11.94%	01
13	AT	22	0.00%	01
13	AT	24	0.00%	01
13	AT	32	0.00%	01
13	AT	34	0.00%	01
13	AT	35	0.00%	01
13	AT	37	0.00%	01
13	AT	38	0.00%	01
13	AT	44	0.52%	01
13	AT	51	79.06%	01
13	AT	57	0.00%	01
13	AT	58	0.00%	01
13	AT	59	0.00%	01
13	AT	60	0.00%	01
13	AT	62	0.00%	01
13	AT	68	0.00%	01
13	AT	74	0.00%	01
13	AT	75	0.00%	01
13	AT	78	0.00%	01
13	AT	80	0.00%	01
13	AT	82	4.37%	01
13	AT	92	0.25%	01
13	AT	93	0.00%	01
13	AT	94	0.00%	01
13	AT	96	3.86%	01
14	AU	11	0.00%	01
14	AU	12	0.00%	01
14	AU	14	0.00%	01
14	AU	22	0.00%	01
14	AU	24	0.00%	01
14	AU	32	0.00%	01
14	AU	34	0.00%	01
14	AU	35	5.53%	01
14	AU	37	61.58%	01
14	AU	38	32.89%	01
14	AU	44	0.00%	01
14	AU	51	0.00%	01
14	AU	57	0.00%	01
14	AU	58	0.00%	01
14	AU	59	0.00%	01
14	AU	60	0.00%	01
14	AU	62	0.00%	01
14	AU	68	0.00%	01
14	AU	74	0.00%	01
14	AU	75	0.00%	01
14	AU	78	0.00%	01
14	AU	80	0.00%	01
14	AU	82	0.00%	01
14	AU	92	0.00%	01
14	AU	93	0.00%	01
14	AU	94	0.00%	01
14	AU	96	0.00%	01
15	AV	11	0.00%	01
15	AV	12	0.00%	01
15	AV	14	0.00%	01
15	AV	22	0.00%	01

15 AV	24	0.00%	01
15 AV	32	2.20%	01
15 AV	34	17.38%	01
15 AV	35	0.78%	01
15 AV	37	8.61%	01
15 AV	38	4.63%	01
15 AV	44	0.00%	01
15 AV	51	0.00%	01
15 AV	57	0.00%	01
15 AV	58	0.00%	01
15 AV	59	57.34%	01
15 AV	60	0.00%	01
15 AV	62	0.00%	01
15 AV	68	0.00%	01
15 AV	74	0.00%	01
15 AV	75	0.00%	01
15 AV	78	0.00%	01
15 AV	80	9.06%	01
15 AV	82	0.00%	01
15 AV	92	0.00%	01
15 AV	93	0.00%	01
15 AV	94	0.00%	01
15 AV	96	0.00%	01
16 BA	11	0.00%	02
16 BA	12	0.00%	02
16 BA	14	0.00%	02
16 BA	22	0.00%	02
16 BA	24	0.00%	02
16 BA	32	5.01%	02
16 BA	34	42.66%	02
16 BA	35	2.09%	02
16 BA	37	20.31%	02
16 BA	38	12.52%	02
16 BA	44	0.00%	02
16 BA	51	0.00%	02
16 BA	57	0.00%	02
16 BA	58	0.00%	02
16 BA	59	0.00%	02
16 BA	60	0.00%	02
16 BA	62	0.00%	02
16 BA	68	0.00%	02
16 BA	74	0.00%	02
16 BA	75	0.00%	02
16 BA	78	0.00%	02
16 BA	80	17.41%	02
16 BA	82	0.00%	02
16 BA	92	0.00%	02
16 BA	93	0.00%	02
16 BA	94	0.00%	02
16 BA	96	0.00%	02
17 BB	11	0.00%	02
17 BB	12	0.00%	02
17 BB	14	0.00%	02
17 BB	22	0.00%	02
17 BB	24	0.00%	02
17 BB	32	0.00%	02
17 BB	34	0.00%	02
17 BB	35	3.99%	02
17 BB	37	38.81%	02
17 BB	38	23.93%	02
17 BB	44	0.00%	02
17 BB	51	0.00%	02
17 BB	57	0.00%	02
17 BB	58	0.00%	02
17 BB	59	0.00%	02
17 BB	60	0.00%	02
17 BB	62	0.00%	02
17 BB	68	0.00%	02
17 BB	74	0.00%	02
17 BB	75	0.00%	02
17 BB	78	0.00%	02
17 BB	80	33.27%	02
17 BB	82	0.00%	02
17 BB	92	0.00%	02
17 BB	93	0.00%	02
17 BB	94	0.00%	02
17 BB	96	0.00%	02
18 BG	11	0.00%	02
18 BG	12	0.00%	02
18 BG	14	5.25%	02
18 BG	22	0.00%	02
18 BG	24	0.01%	02
18 BG	32	1.46%	02
18 BG	34	12.44%	02
18 BG	35	0.61%	02
18 BG	37	5.92%	02
18 BG	38	3.65%	02
18 BG	44	0.17%	02
18 BG	51	23.65%	02
18 BG	57	0.01%	02
18 BG	58	0.00%	02
18 BG	59	40.29%	02
18 BG	60	0.22%	02
18 BG	62	0.00%	02
18 BG	68	0.00%	02
18 BG	74	0.00%	02

18	BG	75	0.00%	02
18	BG	78	0.00%	02
18	BG	80	5.08%	02
18	BG	82	0.00%	02
18	BG	92	0.03%	02
18	BG	93	0.00%	02
18	BG	94	0.00%	02
18	BG	96	1.21%	02
19	BI	11	0.00%	02
19	BI	12	0.00%	02
19	BI	14	5.33%	02
19	BI	22	0.00%	02
19	BI	24	0.00%	02
19	BI	32	1.49%	02
19	BI	34	12.65%	02
19	BI	35	0.62%	02
19	BI	37	6.02%	02
19	BI	38	3.71%	02
19	BI	44	0.00%	02
19	BI	51	24.04%	02
19	BI	57	0.00%	02
19	BI	58	0.00%	02
19	BI	59	40.98%	02
19	BI	60	0.00%	02
19	BI	62	0.00%	02
19	BI	68	0.00%	02
19	BI	74	0.00%	02
19	BI	75	0.00%	02
19	BI	78	0.00%	02
19	BI	80	5.16%	02
19	BI	82	0.00%	02
19	BI	92	0.00%	02
19	BI	93	0.00%	02
19	BI	94	0.00%	02
19	BI	96	0.00%	02
20	BT	11	0.00%	02
20	BT	12	0.00%	02
20	BT	14	17.31%	02
20	BT	22	0.00%	02
20	BT	24	0.00%	02
20	BT	32	0.00%	02
20	BT	34	0.00%	02
20	BT	35	0.00%	02
20	BT	37	0.00%	02
20	BT	38	0.00%	02
20	BT	44	0.57%	02
20	BT	51	78.04%	02
20	BT	57	0.00%	02
20	BT	58	0.00%	02
20	BT	59	0.00%	02
20	BT	60	0.00%	02
20	BT	62	0.00%	02
20	BT	68	0.00%	02
20	BT	74	0.00%	02
20	BT	75	0.00%	02
20	BT	78	0.00%	02
20	BT	80	0.00%	02
20	BT	82	0.00%	02
20	BT	92	0.10%	02
20	BT	93	0.00%	02
20	BT	94	0.00%	02
20	BT	96	3.98%	02
21	CC	11	0.00%	03
21	CC	12	0.00%	03
21	CC	14	0.00%	03
21	CC	22	0.00%	03
21	CC	24	0.00%	03
21	CC	32	13.32%	03
21	CC	34	52.63%	03
21	CC	35	0.96%	03
21	CC	37	19.48%	03
21	CC	38	13.61%	03
21	CC	44	0.00%	03
21	CC	51	0.00%	03
21	CC	57	0.00%	03
21	CC	58	0.00%	03
21	CC	59	0.00%	03
21	CC	60	0.00%	03
21	CC	62	0.00%	03
21	CC	68	0.00%	03
21	CC	74	0.00%	03
21	CC	75	0.00%	03
21	CC	78	0.00%	03
21	CC	80	0.00%	03
21	CC	82	0.00%	03
21	CC	92	0.00%	03
21	CC	93	0.00%	03
21	CC	94	0.00%	03
21	CC	96	0.00%	03
22	DA	11	0.06%	04
22	DA	12	0.00%	04
22	DA	14	5.24%	04
22	DA	22	0.00%	04
22	DA	24	0.22%	04
22	DA	32	1.65%	04
22	DA	34	11.29%	04

22	DA	35	0.74%	04
22	DA	37	6.79%	04
22	DA	38	4.44%	04
22	DA	44	0.04%	04
22	DA	51	27.85%	04
22	DA	57	0.06%	04
22	DA	58	0.24%	04
22	DA	59	26.54%	04
22	DA	60	0.59%	04
22	DA	62	0.00%	04
22	DA	68	0.00%	04
22	DA	74	0.00%	04
22	DA	75	0.00%	04
22	DA	78	0.00%	04
22	DA	80	13.05%	04
22	DA	82	0.00%	04
22	DA	92	0.00%	04
22	DA	93	0.00%	04
22	DA	94	0.00%	04
22	DA	96	1.20%	04
23	DC	11	0.00%	04
23	DC	12	0.00%	04
23	DC	14	0.00%	04
23	DC	22	0.00%	04
23	DC	24	0.00%	04
23	DC	32	6.62%	04
23	DC	34	45.31%	04
23	DC	35	2.96%	04
23	DC	37	27.27%	04
23	DC	38	17.84%	04
23	DC	44	0.00%	04
23	DC	51	0.00%	04
23	DC	57	0.00%	04
23	DC	58	0.00%	04
23	DC	59	0.00%	04
23	DC	60	0.00%	04
23	DC	62	0.00%	04
23	DC	68	0.00%	04
23	DC	74	0.00%	04
23	DC	75	0.00%	04
23	DC	78	0.00%	04
23	DC	80	0.00%	04
23	DC	82	0.00%	04
23	DC	92	0.00%	04
23	DC	93	0.00%	04
23	DC	94	0.00%	04
23	DC	96	0.00%	04
24	DD	11	0.00%	04
24	DD	12	0.00%	04
24	DD	14	0.00%	04
24	DD	22	0.00%	04
24	DD	24	0.00%	04
24	DD	32	4.34%	04
24	DD	34	29.74%	04
24	DD	35	1.94%	04
24	DD	37	17.89%	04
24	DD	38	11.70%	04
24	DD	44	0.00%	04
24	DD	51	0.00%	04
24	DD	57	0.00%	04
24	DD	58	0.00%	04
24	DD	59	0.00%	04
24	DD	60	0.00%	04
24	DD	62	0.00%	04
24	DD	68	0.00%	04
24	DD	74	0.00%	04
24	DD	75	0.00%	04
24	DD	78	0.00%	04
24	DD	80	34.39%	04
24	DD	82	0.00%	04
24	DD	92	0.00%	04
24	DD	93	0.00%	04
24	DD	94	0.00%	04
24	DD	96	0.00%	04
25	DN	11	0.08%	04
25	DN	12	0.00%	04
25	DN	14	7.14%	04
25	DN	22	0.00%	04
25	DN	24	0.30%	04
25	DN	32	2.24%	04
25	DN	34	15.36%	04
25	DN	35	1.00%	04
25	DN	37	9.25%	04
25	DN	38	6.05%	04
25	DN	44	0.06%	04
25	DN	51	37.92%	04
25	DN	57	0.08%	04
25	DN	58	0.32%	04
25	DN	59	0.00%	04
25	DN	60	0.80%	04
25	DN	62	0.00%	04
25	DN	68	0.00%	04
25	DN	74	0.00%	04
25	DN	75	0.00%	04
25	DN	78	0.00%	04
25	DN	80	17.77%	04

25	DN	82	0.00%	04
25	DN	92	0.00%	04
25	DN	93	0.00%	04
25	DN	94	0.00%	04
25	DN	96	1.63%	04
26	DS	11	0.13%	04
26	DS	12	18.87%	04
26	DS	14	11.98%	04
26	DS	22	0.00%	04
26	DS	24	0.51%	04
26	DS	32	0.00%	04
26	DS	34	0.00%	04
26	DS	35	0.00%	04
26	DS	37	0.00%	04
26	DS	38	0.00%	04
26	DS	44	0.10%	04
26	DS	51	63.66%	04
26	DS	57	0.13%	04
26	DS	58	0.55%	04
26	DS	59	0.00%	04
26	DS	60	1.34%	04
26	DS	62	0.00%	04
26	DS	68	0.00%	04
26	DS	74	0.00%	04
26	DS	75	0.00%	04
26	DS	78	0.00%	04
26	DS	80	0.00%	04
26	DS	82	0.00%	04
26	DS	92	0.00%	04
26	DS	93	0.00%	04
26	DS	94	0.00%	04
26	DS	96	2.73%	04
27	DT	11	0.00%	04
27	DT	12	0.00%	04
27	DT	14	15.27%	04
27	DT	22	0.00%	04
27	DT	24	0.00%	04
27	DT	32	0.00%	04
27	DT	34	0.00%	04
27	DT	35	0.00%	04
27	DT	37	0.00%	04
27	DT	38	0.00%	04
27	DT	44	0.13%	04
27	DT	51	81.12%	04
27	DT	57	0.00%	04
27	DT	58	0.00%	04
27	DT	59	0.00%	04
27	DT	60	0.00%	04
27	DT	62	0.00%	04
27	DT	68	0.00%	04
27	DT	74	0.00%	04
27	DT	75	0.00%	04
27	DT	78	0.00%	04
27	DT	80	0.00%	04
27	DT	82	0.00%	04
27	DT	92	0.00%	04
27	DT	93	0.00%	04
27	DT	94	0.00%	04
27	DT	96	3.48%	04
28	GD	11	0.00%	07
28	GD	12	0.00%	07
28	GD	14	0.00%	07
28	GD	22	0.00%	07
28	GD	24	0.00%	07
28	GD	32	5.17%	07
28	GD	34	40.65%	07
28	GD	35	1.84%	07
28	GD	37	20.30%	07
28	GD	38	10.87%	07
28	GD	44	0.00%	07
28	GD	51	0.00%	07
28	GD	57	0.00%	07
28	GD	58	0.00%	07
28	GD	59	0.00%	07
28	GD	60	0.00%	07
28	GD	62	0.00%	07
28	GD	68	0.00%	07
28	GD	74	0.00%	07
28	GD	75	0.00%	07
28	GD	78	0.00%	07
28	GD	80	21.17%	07
28	GD	82	0.00%	07
28	GD	92	0.00%	07
28	GD	93	0.00%	07
28	GD	94	0.00%	07
28	GD	96	0.00%	07
29	GG	11	0.07%	07
29	GG	12	0.00%	07
29	GG	14	3.56%	07
29	GG	22	1.12%	07
29	GG	24	0.05%	07
29	GG	32	1.56%	07
29	GG	34	12.27%	07
29	GG	35	0.55%	07
29	GG	37	6.13%	07
29	GG	38	3.27%	07

29	GG	44	0.15%	07
29	GG	51	22.43%	07
29	GG	57	0.02%	07
29	GG	58	0.11%	07
29	GG	59	39.51%	07
29	GG	60	0.48%	07
29	GG	62	0.00%	07
29	GG	68	0.00%	07
29	GG	74	0.00%	07
29	GG	75	0.02%	07
29	GG	78	0.00%	07
29	GG	80	6.42%	07
29	GG	82	1.11%	07
29	GG	92	0.07%	07
29	GG	93	0.00%	07
29	GG	94	0.00%	07
29	GG	96	1.10%	07
30	GT	11	0.00%	07
30	GT	12	0.00%	07
30	GT	14	11.95%	07
30	GT	22	0.00%	07
30	GT	24	0.00%	07
30	GT	32	0.00%	07
30	GT	34	0.00%	07
30	GT	35	0.00%	07
30	GT	37	0.00%	07
30	GT	38	0.00%	07
30	GT	44	0.52%	07
30	GT	51	79.05%	07
30	GT	57	0.00%	07
30	GT	58	0.00%	07
30	GT	59	0.00%	07
30	GT	60	0.00%	07
30	GT	62	0.00%	07
30	GT	68	0.00%	07
30	GT	74	0.00%	07
30	GT	75	0.00%	07
30	GT	78	0.00%	07
30	GT	80	0.00%	07
30	GT	82	4.37%	07
30	GT	92	0.25%	07
30	GT	93	0.00%	07
30	GT	94	0.00%	07
30	GT	96	3.86%	07
31	HD	11	0.00%	08
31	HD	12	0.00%	08
31	HD	14	0.00%	08
31	HD	22	0.00%	08
31	HD	24	0.00%	08
31	HD	32	5.05%	08
31	HD	34	42.41%	08
31	HD	35	2.11%	08
31	HD	37	20.54%	08
31	HD	38	12.51%	08
31	HD	44	0.00%	08
31	HD	51	0.00%	08
31	HD	57	0.00%	08
31	HD	58	0.00%	08
31	HD	59	0.00%	08
31	HD	60	0.00%	08
31	HD	62	0.00%	08
31	HD	68	0.00%	08
31	HD	74	0.00%	08
31	HD	75	0.00%	08
31	HD	78	0.00%	08
31	HD	80	17.38%	08
31	HD	82	0.00%	08
31	HD	92	0.00%	08
31	HD	93	0.00%	08
31	HD	94	0.00%	08
31	HD	96	0.00%	08
32	IG	11	0.00%	09
32	IG	12	0.00%	09
32	IG	14	2.86%	09
32	IG	22	0.00%	09
32	IG	24	0.00%	09
32	IG	32	2.78%	09
32	IG	34	20.11%	09
32	IG	35	0.89%	09
32	IG	37	10.61%	09
32	IG	38	6.05%	09
32	IG	44	0.06%	09
32	IG	51	19.11%	09
32	IG	57	0.00%	09
32	IG	58	0.00%	09
32	IG	59	29.17%	09
32	IG	60	0.00%	09
32	IG	62	0.00%	09
32	IG	68	0.00%	09
32	IG	74	0.00%	09
32	IG	75	0.00%	09
32	IG	78	0.00%	09
32	IG	80	8.08%	09
32	IG	82	0.00%	09
32	IG	92	0.00%	09
32	IG	93	0.00%	09



32	IG	94	0.00%	09
32	IG	96	0.28%	09
33	JA	11	0.00%	10
33	JA	12	0.00%	10
33	JA	14	0.00%	10
33	JA	22	0.00%	10
33	JA	24	0.00%	10
33	JA	32	0.00%	10
33	JA	34	66.74%	10
33	JA	35	1.54%	10
33	JA	37	19.89%	10
33	JA	38	11.83%	10
33	JA	44	0.00%	10
33	JA	51	0.00%	10
33	JA	57	0.00%	10
33	JA	58	0.00%	10
33	JA	59	0.00%	10
33	JA	60	0.00%	10
33	JA	62	0.00%	10
33	JA	68	0.00%	10
33	JA	74	0.00%	10
33	JA	75	0.00%	10
33	JA	78	0.00%	10
33	JA	80	0.00%	10
33	JA	82	0.00%	10
33	JA	92	0.00%	10
33	JA	93	0.00%	10
33	JA	94	0.00%	10
33	JA	96	0.00%	10
34	JB	11	0.00%	10
34	JB	12	0.00%	10
34	JB	14	0.00%	10
34	JB	22	0.00%	10
34	JB	24	0.00%	10
34	JB	32	3.53%	10
34	JB	34	36.98%	10
34	JB	35	0.85%	10
34	JB	37	11.01%	10
34	JB	38	6.55%	10
34	JB	44	0.00%	10
34	JB	51	0.00%	10
34	JB	57	0.00%	10
34	JB	58	0.00%	10
34	JB	59	33.24%	10
34	JB	60	0.00%	10
34	JB	62	0.00%	10
34	JB	68	0.00%	10
34	JB	74	0.00%	10
34	JB	75	0.00%	10
34	JB	78	0.00%	10
34	JB	80	7.84%	10
34	JB	82	0.00%	10
34	JB	92	0.00%	10
34	JB	93	0.00%	10
34	JB	94	0.00%	10
34	JB	96	0.00%	10
35	JC	11	0.00%	10
35	JC	12	0.00%	10
35	JC	14	0.00%	10
35	JC	22	0.00%	10
35	JC	24	0.00%	10
35	JC	32	6.08%	10
35	JC	34	63.66%	10
35	JC	35	0.00%	10
35	JC	37	18.97%	10
35	JC	38	11.29%	10
35	JC	44	0.00%	10
35	JC	51	0.00%	10
35	JC	57	0.00%	10
35	JC	58	0.00%	10
35	JC	59	0.00%	10
35	JC	60	0.00%	10
35	JC	62	0.00%	10
35	JC	68	0.00%	10
35	JC	74	0.00%	10
35	JC	75	0.00%	10
35	JC	78	0.00%	10
35	JC	80	0.00%	10
35	JC	82	0.00%	10
35	JC	92	0.00%	10
35	JC	93	0.00%	10
35	JC	94	0.00%	10
35	JC	96	0.00%	10
36	JD	11	0.00%	10
36	JD	12	0.00%	10
36	JD	14	0.00%	10
36	JD	22	0.00%	10
36	JD	24	0.00%	10
36	JD	32	5.99%	10
36	JD	34	62.74%	10
36	JD	35	1.45%	10
36	JD	37	18.70%	10
36	JD	38	11.12%	10
36	JD	44	0.00%	10
36	JD	51	0.00%	10
36	JD	57	0.00%	10

36	JD	58	0.00%	10
36	JD	59	0.00%	10
36	JD	60	0.00%	10
36	JD	62	0.00%	10
36	JD	68	0.00%	10
36	JD	74	0.00%	10
36	JD	75	0.00%	10
36	JD	78	0.00%	10
36	JD	80	0.00%	10
36	JD	82	0.00%	10
36	JD	92	0.00%	10
36	JD	93	0.00%	10
36	JD	94	0.00%	10
36	JD	96	0.00%	10
37	JE	11	0.00%	10
37	JE	12	0.00%	10
37	JE	14	0.00%	10
37	JE	22	0.00%	10
37	JE	24	0.00%	10
37	JE	32	3.53%	10
37	JE	34	36.98%	10
37	JE	35	0.85%	10
37	JE	37	11.01%	10
37	JE	38	6.55%	10
37	JE	44	0.00%	10
37	JE	51	0.00%	10
37	JE	57	0.00%	10
37	JE	58	0.00%	10
37	JE	59	33.24%	10
37	JE	60	0.00%	10
37	JE	62	0.00%	10
37	JE	68	0.00%	10
37	JE	74	0.00%	10
37	JE	75	0.00%	10
37	JE	78	0.00%	10
37	JE	80	7.84%	10
37	JE	82	0.00%	10
37	JE	92	0.00%	10
37	JE	93	0.00%	10
37	JE	94	0.00%	10
37	JE	96	0.00%	10
38	JF	11	0.00%	10
38	JF	12	0.00%	10
38	JF	14	0.00%	10
38	JF	22	0.00%	10
38	JF	24	0.00%	10
38	JF	32	0.00%	10
38	JF	34	0.00%	10
38	JF	35	0.00%	10
38	JF	37	0.00%	10
38	JF	38	0.00%	10
38	JF	44	0.00%	10
38	JF	51	0.00%	10
38	JF	57	0.00%	10
38	JF	58	0.00%	10
38	JF	59	80.91%	10
38	JF	60	0.00%	10
38	JF	62	0.00%	10
38	JF	68	0.00%	10
38	JF	74	0.00%	10
38	JF	75	0.00%	10
38	JF	78	0.00%	10
38	JF	80	19.09%	10
38	JF	82	0.00%	10
38	JF	92	0.00%	10
38	JF	93	0.00%	10
38	JF	94	0.00%	10
38	JF	96	0.00%	10
39	JH	11	0.00%	10
39	JH	12	0.00%	10
39	JH	14	0.00%	10
39	JH	22	0.00%	10
39	JH	24	0.00%	10
39	JH	32	0.00%	10
39	JH	34	0.00%	10
39	JH	35	7.19%	10
39	JH	37	92.81%	10
39	JH	38	0.00%	10
39	JH	44	0.00%	10
39	JH	51	0.00%	10
39	JH	57	0.00%	10
39	JH	58	0.00%	10
39	JH	59	0.00%	10
39	JH	60	0.00%	10
39	JH	62	0.00%	10
39	JH	68	0.00%	10
39	JH	74	0.00%	10
39	JH	75	0.00%	10
39	JH	78	0.00%	10
39	JH	80	0.00%	10
39	JH	82	0.00%	10
39	JH	92	0.00%	10
39	JH	93	0.00%	10
39	JH	94	0.00%	10
39	JH	96	0.00%	10
40	JI	11	0.00%	10

40	JI	12	0.00%	10
40	JI	14	0.00%	10
40	JI	22	0.00%	10
40	JI	24	0.00%	10
40	JI	32	5.29%	10
40	JI	34	55.36%	10
40	JI	35	1.28%	10
40	JI	37	16.50%	10
40	JI	38	9.82%	10
40	JI	44	0.00%	10
40	JI	51	0.00%	10
40	JI	57	0.00%	10
40	JI	58	0.00%	10
40	JI	59	0.00%	10
40	JI	60	0.00%	10
40	JI	62	0.00%	10
40	JI	68	0.00%	10
40	JI	74	0.00%	10
40	JI	75	0.00%	10
40	JI	78	0.00%	10
40	JI	80	11.75%	10
40	JI	82	0.00%	10
40	JI	92	0.00%	10
40	JI	93	0.00%	10
40	JI	94	0.00%	10
40	JI	96	0.00%	10
41	JJ	11	0.00%	10
41	JJ	12	0.00%	10
41	JJ	14	0.00%	10
41	JJ	22	0.00%	10
41	JJ	24	0.00%	10
41	JJ	32	0.00%	10
41	JJ	34	0.00%	10
41	JJ	35	4.63%	10
41	JJ	37	59.79%	10
41	JJ	38	35.58%	10
41	JJ	44	0.00%	10
41	JJ	51	0.00%	10
41	JJ	57	0.00%	10
41	JJ	58	0.00%	10
41	JJ	59	0.00%	10
41	JJ	60	0.00%	10
41	JJ	62	0.00%	10
41	JJ	68	0.00%	10
41	JJ	74	0.00%	10
41	JJ	75	0.00%	10
41	JJ	78	0.00%	10
41	JJ	80	0.00%	10
41	JJ	82	0.00%	10
41	JJ	92	0.00%	10
41	JJ	93	0.00%	10
41	JJ	94	0.00%	10
41	JJ	96	0.00%	10
42	JL	11	0.00%	10
42	JL	12	0.00%	10
42	JL	14	0.00%	10
42	JL	22	0.00%	10
42	JL	24	0.00%	10
42	JL	32	3.92%	10
42	JL	34	41.02%	10
42	JL	35	0.95%	10
42	JL	37	12.23%	10
42	JL	38	7.27%	10
42	JL	44	0.00%	10
42	JL	51	0.00%	10
42	JL	57	0.00%	10
42	JL	58	0.00%	10
42	JL	59	25.90%	10
42	JL	60	0.00%	10
42	JL	62	0.00%	10
42	JL	68	0.00%	10
42	JL	74	0.00%	10
42	JL	75	0.00%	10
42	JL	78	0.00%	10
42	JL	80	8.71%	10
42	JL	82	0.00%	10
42	JL	92	0.00%	10
42	JL	93	0.00%	10
42	JL	94	0.00%	10
42	JL	96	0.00%	10
43	JM	11	0.00%	10
43	JM	12	0.00%	10
43	JM	14	0.00%	10
43	JM	22	0.00%	10
43	JM	24	0.00%	10
43	JM	32	4.02%	10
43	JM	34	42.09%	10
43	JM	35	0.97%	10
43	JM	37	12.54%	10
43	JM	38	7.46%	10
43	JM	44	0.00%	10
43	JM	51	0.00%	10
43	JM	57	0.00%	10
43	JM	58	0.00%	10
43	JM	59	23.99%	10
43	JM	60	0.00%	10

43	JM	62	0.00%	10
43	JM	68	0.00%	10
43	JM	74	0.00%	10
43	JM	75	0.00%	10
43	JM	78	0.00%	10
43	JM	80	8.93%	10
43	JM	82	0.00%	10
43	JM	92	0.00%	10
43	JM	93	0.00%	10
43	JM	94	0.00%	10
43	JM	96	0.00%	10
44	JN	11	0.00%	10
44	JN	12	0.00%	10
44	JN	14	0.00%	10
44	JN	22	0.00%	10
44	JN	24	0.00%	10
44	JN	32	4.02%	10
44	JN	34	42.09%	10
44	JN	35	0.97%	10
44	JN	37	12.54%	10
44	JN	38	7.46%	10
44	JN	44	0.00%	10
44	JN	51	0.00%	10
44	JN	57	0.00%	10
44	JN	58	0.00%	10
44	JN	59	23.99%	10
44	JN	60	0.00%	10
44	JN	62	0.00%	10
44	JN	68	0.00%	10
44	JN	74	0.00%	10
44	JN	75	0.00%	10
44	JN	78	0.00%	10
44	JN	80	8.93%	10
44	JN	82	0.00%	10
44	JN	92	0.00%	10
44	JN	93	0.00%	10
44	JN	94	0.00%	10
44	JN	96	0.00%	10
45	JP	11	0.00%	10
45	JP	12	0.00%	10
45	JP	14	0.00%	10
45	JP	22	0.00%	10
45	JP	24	0.00%	10
45	JP	32	6.74%	10
45	JP	34	70.59%	10
45	JP	35	1.63%	10
45	JP	37	21.04%	10
45	JP	38	0.00%	10
45	JP	44	0.00%	10
45	JP	51	0.00%	10
45	JP	57	0.00%	10
45	JP	58	0.00%	10
45	JP	59	0.00%	10
45	JP	60	0.00%	10
45	JP	62	0.00%	10
45	JP	68	0.00%	10
45	JP	74	0.00%	10
45	JP	75	0.00%	10
45	JP	78	0.00%	10
45	JP	80	0.00%	10
45	JP	82	0.00%	10
45	JP	92	0.00%	10
45	JP	93	0.00%	10
45	JP	94	0.00%	10
45	JP	96	0.00%	10
46	KC	11	0.00%	11
46	KC	12	0.00%	11
46	KC	14	0.00%	11
46	KC	22	0.00%	11
46	KC	24	0.00%	11
46	KC	32	6.14%	11
46	KC	34	53.54%	11
46	KC	35	2.49%	11
46	KC	37	26.52%	11
46	KC	38	11.31%	11
46	KC	44	0.00%	11
46	KC	51	0.00%	11
46	KC	57	0.00%	11
46	KC	58	0.00%	11
46	KC	59	0.00%	11
46	KC	60	0.00%	11
46	KC	62	0.00%	11
46	KC	68	0.00%	11
46	KC	74	0.00%	11
46	KC	75	0.00%	11
46	KC	78	0.00%	11
46	KC	80	0.00%	11
46	KC	82	0.00%	11
46	KC	92	0.00%	11
46	KC	93	0.00%	11
46	KC	94	0.00%	11
46	KC	96	0.00%	11
47	KD	11	0.00%	11
47	KD	12	0.00%	11
47	KD	14	0.00%	11
47	KD	22	0.00%	11

47	KD	24	0.00%	11
47	KD	32	4.81%	11
47	KD	34	41.91%	11
47	KD	35	1.95%	11
47	KD	37	20.76%	11
47	KD	38	8.85%	11
47	KD	44	0.00%	11
47	KD	51	0.00%	11
47	KD	57	0.00%	11
47	KD	58	0.00%	11
47	KD	59	0.00%	11
47	KD	60	0.00%	11
47	KD	62	0.00%	11
47	KD	68	0.00%	11
47	KD	74	0.00%	11
47	KD	75	0.00%	11
47	KD	78	0.00%	11
47	KD	80	21.72%	11
47	KD	82	0.00%	11
47	KD	92	0.00%	11
47	KD	93	0.00%	11
47	KD	94	0.00%	11
47	KD	96	0.00%	11
48	KF	11	0.00%	11
48	KF	12	18.35%	11
48	KF	14	0.00%	11
48	KF	22	0.00%	11
48	KF	24	0.06%	11
48	KF	32	1.50%	11
48	KF	34	13.07%	11
48	KF	35	0.61%	11
48	KF	37	6.48%	11
48	KF	38	2.76%	11
48	KF	44	0.01%	11
48	KF	51	12.17%	11
48	KF	57	0.02%	11
48	KF	58	0.00%	11
48	KF	59	34.99%	11
48	KF	60	0.00%	11
48	KF	62	0.00%	11
48	KF	68	0.00%	11
48	KF	74	0.00%	11
48	KF	75	0.00%	11
48	KF	78	0.00%	11
48	KF	80	6.77%	11
48	KF	82	2.96%	11
48	KF	92	0.00%	11
48	KF	93	0.00%	11
48	KF	94	0.00%	11
48	KF	96	0.25%	11
49	KG	11	0.00%	11
49	KG	12	0.00%	11
49	KG	14	0.00%	11
49	KG	22	0.00%	11
49	KG	24	0.07%	11
49	KG	32	1.84%	11
49	KG	34	16.06%	11
49	KG	35	0.75%	11
49	KG	37	7.96%	11
49	KG	38	3.39%	11
49	KG	44	0.01%	11
49	KG	51	14.95%	11
49	KG	57	0.03%	11
49	KG	58	0.00%	11
49	KG	59	42.98%	11
49	KG	60	0.00%	11
49	KG	62	0.00%	11
49	KG	68	0.00%	11
49	KG	74	0.00%	11
49	KG	75	0.00%	11
49	KG	78	0.00%	11
49	KG	80	8.32%	11
49	KG	82	3.64%	11
49	KG	92	0.00%	11
49	KG	93	0.00%	11
49	KG	94	0.00%	11
49	KG	96	0.00%	11
50	KS	11	0.00%	11
50	KS	12	31.67%	11
50	KS	14	0.00%	11
50	KS	22	0.00%	11
50	KS	24	0.00%	11
50	KS	32	2.59%	11
50	KS	34	22.57%	11
50	KS	35	1.05%	11
50	KS	37	11.18%	11
50	KS	38	4.77%	11
50	KS	44	0.00%	11
50	KS	51	21.01%	11
50	KS	57	0.04%	11
50	KS	58	0.00%	11
50	KS	59	0.00%	11
50	KS	60	0.00%	11
50	KS	62	0.00%	11
50	KS	68	0.00%	11
50	KS	74	0.00%	11

50	KS	75	0.00%	11
50	KS	78	0.00%	11
50	KS	80	0.00%	11
50	KS	82	5.12%	11
50	KS	92	0.00%	11
50	KS	93	0.00%	11
50	KS	94	0.00%	11
50	KS	96	0.00%	11
51	KT	11	0.00%	11
51	KT	12	0.00%	11
51	KT	14	0.00%	11
51	KT	22	0.00%	11
51	KT	24	0.00%	11
51	KT	32	0.00%	11
51	KT	34	0.00%	11
51	KT	35	0.00%	11
51	KT	37	0.00%	11
51	KT	38	0.00%	11
51	KT	44	0.08%	11
51	KT	51	79.04%	11
51	KT	57	0.00%	11
51	KT	58	0.00%	11
51	KT	59	0.00%	11
51	KT	60	0.00%	11
51	KT	62	0.00%	11
51	KT	68	0.00%	11
51	KT	74	0.00%	11
51	KT	75	0.00%	11
51	KT	78	0.00%	11
51	KT	80	0.00%	11
51	KT	82	19.26%	11
51	KT	92	0.00%	11
51	KT	93	0.00%	11
51	KT	94	0.00%	11
51	KT	96	1.62%	11
52	MA	11	0.56%	13
52	MA	12	0.00%	13
52	MA	14	3.01%	13
52	MA	22	0.09%	13
52	MA	24	0.08%	13
52	MA	32	1.96%	13
52	MA	34	14.23%	13
52	MA	35	0.99%	13
52	MA	37	6.76%	13
52	MA	38	4.08%	13
52	MA	44	0.07%	13
52	MA	51	22.74%	13
52	MA	57	0.04%	13
52	MA	58	2.85%	13
52	MA	59	32.17%	13
52	MA	60	0.75%	13
52	MA	62	0.00%	13
52	MA	68	0.04%	13
52	MA	74	0.00%	13
52	MA	75	0.04%	13
52	MA	78	0.01%	13
52	MA	80	7.62%	13
52	MA	82	1.35%	13
52	MA	92	0.21%	13
52	MA	93	0.01%	13
52	MA	94	0.01%	13
52	MA	96	0.33%	13
53	MD	11	0.00%	13
53	MD	12	0.00%	13
53	MD	14	5.21%	13
53	MD	22	0.16%	13
53	MD	24	0.00%	13
53	MD	32	2.63%	13
53	MD	34	12.95%	13
53	MD	35	0.80%	13
53	MD	37	6.26%	13
53	MD	38	4.01%	13
53	MD	44	0.01%	13
53	MD	51	50.05%	13
53	MD	57	0.01%	13
53	MD	58	0.00%	13
53	MD	59	9.74%	13
53	MD	60	0.00%	13
53	MD	62	0.00%	13
53	MD	68	0.00%	13
53	MD	74	0.00%	13
53	MD	75	0.00%	13
53	MD	78	0.00%	13
53	MD	80	8.17%	13
53	MD	82	0.00%	13
53	MD	92	0.00%	13
53	MD	93	0.00%	13
53	MD	94	0.00%	13
53	MD	96	0.00%	13
54	MF	11	0.00%	13
54	MF	12	0.00%	13
54	MF	14	40.00%	13
54	MF	22	0.00%	13
54	MF	24	0.00%	13
54	MF	32	0.00%	13
54	MF	34	0.00%	13

54	MF	35	0.00%	13
54	MF	37	0.00%	13
54	MF	38	0.00%	13
54	MF	44	0.00%	13
54	MF	51	60.00%	13
54	MF	57	0.00%	13
54	MF	58	0.00%	13
54	MF	59	0.00%	13
54	MF	60	0.00%	13
54	MF	62	0.00%	13
54	MF	68	0.00%	13
54	MF	74	0.00%	13
54	MF	75	0.00%	13
54	MF	78	0.00%	13
54	MF	80	0.00%	13
54	MF	82	0.00%	13
54	MF	92	0.00%	13
54	MF	93	0.00%	13
54	MF	94	0.00%	13
54	MF	96	0.00%	13
55	MK	11	0.04%	13
55	MK	12	35.98%	13
55	MK	14	0.01%	13
55	MK	22	0.26%	13
55	MK	24	0.00%	13
55	MK	32	1.09%	13
55	MK	34	7.98%	13
55	MK	35	0.27%	13
55	MK	37	3.44%	13
55	MK	38	1.42%	13
55	MK	44	0.03%	13
55	MK	51	17.41%	13
55	MK	57	0.02%	13
55	MK	58	0.06%	13
55	MK	59	22.48%	13
55	MK	60	0.00%	13
55	MK	62	0.00%	13
55	MK	68	0.00%	13
55	MK	74	0.00%	13
55	MK	75	0.00%	13
55	MK	78	0.00%	13
55	MK	80	4.35%	13
55	MK	82	5.16%	13
55	MK	92	0.00%	13
55	MK	93	0.00%	13
55	MK	94	0.00%	13
55	MK	96	0.00%	13
56	MM	11	0.02%	13
56	MM	12	17.99%	13
56	MM	14	2.61%	13
56	MM	22	0.21%	13
56	MM	24	0.00%	13
56	MM	32	1.86%	13
56	MM	34	10.47%	13
56	MM	35	0.54%	13
56	MM	37	4.85%	13
56	MM	38	2.72%	13
56	MM	44	0.02%	13
56	MM	51	33.73%	13
56	MM	57	0.02%	13
56	MM	58	0.01%	13
56	MM	59	16.11%	13
56	MM	60	0.00%	13
56	MM	62	0.00%	13
56	MM	68	0.00%	13
56	MM	74	0.00%	13
56	MM	75	0.00%	13
56	MM	78	0.00%	13
56	MM	80	6.26%	13
56	MM	82	2.58%	13
56	MM	92	0.00%	13
56	MM	93	0.00%	13
56	MM	94	0.00%	13
56	MM	96	0.00%	13
57	MN	11	0.00%	13
57	MN	12	20.48%	13
57	MN	14	2.70%	13
57	MN	22	0.00%	13
57	MN	24	0.17%	13
57	MN	32	0.00%	13
57	MN	34	0.00%	13
57	MN	35	0.00%	13
57	MN	37	0.00%	13
57	MN	38	0.00%	13
57	MN	44	0.11%	13
57	MN	51	22.76%	13
57	MN	57	0.03%	13
57	MN	58	0.07%	13
57	MN	59	50.39%	13
57	MN	60	0.35%	13
57	MN	62	0.00%	13
57	MN	68	0.01%	13
57	MN	74	0.00%	13
57	MN	75	0.01%	13
57	MN	78	0.01%	13
57	MN	80	0.00%	13

57	MN	82	2.76%	13
57	MN	92	0.01%	13
57	MN	93	0.00%	13
57	MN	94	0.00%	13
57	MN	96	0.14%	13
58	MO	11	75.00%	13
58	MO	12	0.00%	13
58	MO	14	0.00%	13
58	MO	22	0.00%	13
58	MO	24	0.00%	13
58	MO	32	0.00%	13
58	MO	34	0.00%	13
58	MO	35	0.00%	13
58	MO	37	0.00%	13
58	MO	38	0.00%	13
58	MO	44	0.00%	13
58	MO	51	25.00%	13
58	MO	57	0.00%	13
58	MO	58	0.00%	13
58	MO	59	0.00%	13
58	MO	60	0.00%	13
58	MO	62	0.00%	13
58	MO	68	0.00%	13
58	MO	74	0.00%	13
58	MO	75	0.00%	13
58	MO	78	0.00%	13
58	MO	80	0.00%	13
58	MO	82	0.00%	13
58	MO	92	0.00%	13
58	MO	93	0.00%	13
58	MO	94	0.00%	13
58	MO	96	0.00%	13
59	MP	11	46.10%	13
59	MP	12	7.70%	13
59	MP	14	7.70%	13
59	MP	22	0.00%	13
59	MP	24	0.00%	13
59	MP	32	7.70%	13
59	MP	34	7.70%	13
59	MP	35	7.70%	13
59	MP	37	7.70%	13
59	MP	38	0.00%	13
59	MP	44	0.00%	13
59	MP	51	7.70%	13
59	MP	57	0.00%	13
59	MP	58	0.00%	13
59	MP	59	0.00%	13
59	MP	60	0.00%	13
59	MP	62	0.00%	13
59	MP	68	0.00%	13
59	MP	74	0.00%	13
59	MP	75	0.00%	13
59	MP	78	0.00%	13
59	MP	80	0.00%	13
59	MP	82	0.00%	13
59	MP	92	0.00%	13
59	MP	93	0.00%	13
59	MP	94	0.00%	13
59	MP	96	0.00%	13
60	MR	11	0.00%	13
60	MR	12	21.25%	13
60	MR	14	0.00%	13
60	MR	22	0.00%	13
60	MR	24	0.00%	13
60	MR	32	2.45%	13
60	MR	34	25.10%	13
60	MR	35	0.65%	13
60	MR	37	8.05%	13
60	MR	38	4.55%	13
60	MR	44	0.00%	13
60	MR	51	0.92%	13
60	MR	57	0.00%	13
60	MR	58	0.00%	13
60	MR	59	30.82%	13
60	MR	60	0.00%	13
60	MR	62	0.00%	13
60	MR	68	0.00%	13
60	MR	74	0.00%	13
60	MR	75	0.00%	13
60	MR	78	0.00%	13
60	MR	80	6.21%	13
60	MR	82	0.00%	13
60	MR	92	0.00%	13
60	MR	93	0.00%	13
60	MR	94	0.00%	13
60	MR	96	0.00%	13
61	MS	11	0.00%	13
61	MS	12	14.34%	13
61	MS	14	1.89%	13
61	MS	22	0.00%	13
61	MS	24	0.12%	13
61	MS	32	1.42%	13
61	MS	34	12.73%	13
61	MS	35	0.52%	13
61	MS	37	6.09%	13
61	MS	38	2.80%	13



61	MS	44	0.08%	13
61	MS	51	15.93%	13
61	MS	57	0.02%	13
61	MS	58	0.05%	13
61	MS	59	35.28%	13
61	MS	60	0.23%	13
61	MS	62	0.00%	13
61	MS	68	0.01%	13
61	MS	74	0.00%	13
61	MS	75	0.01%	13
61	MS	78	0.01%	13
61	MS	80	6.43%	13
61	MS	82	1.93%	13
61	MS	92	0.01%	13
61	MS	93	0.00%	13
61	MS	94	0.00%	13
61	MS	96	0.10%	13
62	MT	11	0.00%	13
62	MT	12	0.00%	13
62	MT	14	35.00%	13
62	MT	22	0.00%	13
62	MT	24	0.00%	13
62	MT	32	0.00%	13
62	MT	34	0.00%	13
62	MT	35	0.00%	13
62	MT	37	0.00%	13
62	MT	38	0.00%	13
62	MT	44	0.00%	13
62	MT	51	65.00%	13
62	MT	57	0.00%	13
62	MT	58	0.00%	13
62	MT	59	0.00%	13
62	MT	60	0.00%	13
62	MT	62	0.00%	13
62	MT	68	0.00%	13
62	MT	74	0.00%	13
62	MT	75	0.00%	13
62	MT	78	0.00%	13
62	MT	80	0.00%	13
62	MT	82	0.00%	13
62	MT	92	0.00%	13
62	MT	93	0.00%	13
62	MT	94	0.00%	13
62	MT	96	0.00%	13
63	MX	11	0.02%	13
63	MX	12	0.00%	13
63	MX	14	1.00%	13
63	MX	22	0.00%	13
63	MX	24	0.05%	13
63	MX	32	3.78%	13
63	MX	34	31.25%	13
63	MX	35	1.09%	13
63	MX	37	13.14%	13
63	MX	38	7.71%	13
63	MX	44	0.04%	13
63	MX	51	8.07%	13
63	MX	57	0.01%	13
63	MX	58	0.07%	13
63	MX	59	16.58%	13
63	MX	60	0.08%	13
63	MX	62	0.00%	13
63	MX	68	0.00%	13
63	MX	74	0.00%	13
63	MX	75	0.01%	13
63	MX	78	0.00%	13
63	MX	80	15.49%	13
63	MX	82	0.74%	13
63	MX	92	0.15%	13
63	MX	93	0.71%	13
63	MX	94	0.01%	13
63	MX	96	0.00%	13
64	MY	11	0.28%	13
64	MY	12	0.00%	13
64	MY	14	1.99%	13
64	MY	22	0.05%	13
64	MY	24	0.05%	13
64	MY	32	3.29%	13
64	MY	34	41.77%	13
64	MY	35	1.98%	13
64	MY	37	10.20%	13
64	MY	38	6.09%	13
64	MY	44	0.06%	13
64	MY	51	13.59%	13
64	MY	57	0.03%	13
64	MY	58	0.87%	13
64	MY	59	8.62%	13
64	MY	60	0.21%	13
64	MY	62	0.01%	13
64	MY	68	0.03%	13
64	MY	74	0.00%	13
64	MY	75	0.05%	13
64	MY	78	0.01%	13
64	MY	80	9.55%	13
64	MY	82	0.61%	13
64	MY	92	0.13%	13
64	MY	93	0.03%	13

64	MY	94	0.06%	13
64	MY	96	0.44%	13
65	ND	11	0.00%	14
65	ND	12	0.00%	14
65	ND	14	0.00%	14
65	ND	22	0.00%	14
65	ND	24	0.00%	14
65	ND	32	2.10%	14
65	ND	34	87.98%	14
65	ND	35	0.02%	14
65	ND	37	8.31%	14
65	ND	38	1.59%	14
65	ND	44	0.00%	14
65	ND	51	0.00%	14
65	ND	57	0.00%	14
65	ND	58	0.00%	14
65	ND	59	0.00%	14
65	ND	60	0.00%	14
65	ND	62	0.00%	14
65	ND	68	0.00%	14
65	ND	74	0.00%	14
65	ND	75	0.00%	14
65	ND	78	0.00%	14
65	ND	80	0.00%	14
65	ND	82	0.00%	14
65	ND	92	0.00%	14
65	ND	93	0.00%	14
65	ND	94	0.00%	14
65	ND	96	0.00%	14
66	OD	11	0.00%	15
66	OD	12	0.00%	15
66	OD	14	0.00%	15
66	OD	22	0.00%	15
66	OD	24	0.00%	15
66	OD	32	7.42%	15
66	OD	34	57.95%	15
66	OD	35	2.09%	15
66	OD	37	21.09%	15
66	OD	38	11.45%	15
66	OD	44	0.00%	15
66	OD	51	0.00%	15
66	OD	57	0.00%	15
66	OD	58	0.00%	15
66	OD	59	0.00%	15
66	OD	60	0.00%	15
66	OD	62	0.00%	15
66	OD	68	0.00%	15
66	OD	74	0.00%	15
66	OD	75	0.00%	15
66	OD	78	0.00%	15
66	OD	80	0.00%	15
66	OD	82	0.00%	15
66	OD	92	0.00%	15
66	OD	93	0.00%	15
66	OD	94	0.00%	15
66	OD	96	0.00%	15
67	PD	11	0.00%	16
67	PD	12	0.00%	16
67	PD	14	0.00%	16
67	PD	22	0.00%	16
67	PD	24	0.00%	16
67	PD	32	5.85%	16
67	PD	34	63.14%	16
67	PD	35	1.40%	16
67	PD	37	18.54%	16
67	PD	38	11.07%	16
67	PD	44	0.00%	16
67	PD	51	0.00%	16
67	PD	57	0.00%	16
67	PD	58	0.00%	16
67	PD	59	0.00%	16
67	PD	60	0.00%	16
67	PD	62	0.00%	16
67	PD	68	0.00%	16
67	PD	74	0.00%	16
67	PD	75	0.00%	16
67	PD	78	0.00%	16
67	PD	80	0.00%	16
67	PD	82	0.00%	16
67	PD	92	0.00%	16
67	PD	93	0.00%	16
67	PD	94	0.00%	16
67	PD	96	0.00%	16
68	QD	11	0.00%	17
68	QD	12	0.00%	17
68	QD	14	0.00%	17
68	QD	22	0.00%	17
68	QD	24	0.00%	17
68	QD	32	7.49%	17
68	QD	34	28.41%	17
68	QD	35	3.69%	17
68	QD	37	43.06%	17
68	QD	38	17.35%	17
68	QD	44	0.00%	17
68	QD	51	0.00%	17
68	QD	57	0.00%	17

68	QD	58	0.00%	17
68	QD	59	0.00%	17
68	QD	60	0.00%	17
68	QD	62	0.00%	17
68	QD	68	0.00%	17
68	QD	74	0.00%	17
68	QD	75	0.00%	17
68	QD	78	0.00%	17
68	QD	80	0.00%	17
68	QD	82	0.00%	17
68	QD	92	0.00%	17
68	QD	93	0.00%	17
68	QD	94	0.00%	17
68	QD	96	0.00%	17
69	TA	11	0.22%	20
69	TA	12	0.00%	20
69	TA	14	3.36%	20
69	TA	22	0.07%	20
69	TA	24	0.09%	20
69	TA	32	2.18%	20
69	TA	34	17.10%	20
69	TA	35	0.90%	20
69	TA	37	7.36%	20
69	TA	38	3.95%	20
69	TA	44	0.10%	20
69	TA	51	25.20%	20
69	TA	57	0.03%	20
69	TA	58	1.85%	20
69	TA	59	26.50%	20
69	TA	60	0.28%	20
69	TA	62	0.00%	20
69	TA	68	0.04%	20
69	TA	74	0.00%	20
69	TA	75	0.07%	20
69	TA	78	0.00%	20
69	TA	80	8.45%	20
69	TA	82	1.54%	20
69	TA	92	0.21%	20
69	TA	93	0.02%	20
69	TA	94	0.02%	20
69	TA	96	0.46%	20
70	TI	11	0.08%	20
70	TI	12	0.00%	20
70	TI	14	3.02%	20
70	TI	22	0.06%	20
70	TI	24	0.08%	20
70	TI	32	2.34%	20
70	TI	34	19.74%	20
70	TI	35	0.79%	20
70	TI	37	7.89%	20
70	TI	38	4.11%	20
70	TI	44	0.10%	20
70	TI	51	26.35%	20
70	TI	57	0.02%	20
70	TI	58	0.38%	20
70	TI	59	24.81%	20
70	TI	60	0.07%	20
70	TI	62	0.00%	20
70	TI	68	0.01%	20
70	TI	74	0.00%	20
70	TI	75	0.01%	20
70	TI	78	0.01%	20
70	TI	80	8.46%	20
70	TI	82	1.45%	20
70	TI	92	0.02%	20
70	TI	93	0.01%	20
70	TI	94	0.01%	20
70	TI	96	0.18%	20
71	TL	11	0.84%	20
71	TL	12	0.00%	20
71	TL	14	3.08%	20
71	TL	22	0.08%	20
71	TL	24	0.07%	20
71	TL	32	1.66%	20
71	TL	34	13.01%	20
71	TL	35	1.11%	20
71	TL	37	6.23%	20
71	TL	38	4.73%	20
71	TL	44	0.06%	20
71	TL	51	27.35%	20
71	TL	57	0.02%	20
71	TL	58	5.08%	20
71	TL	59	22.38%	20
71	TL	60	1.34%	20
71	TL	62	0.00%	20
71	TL	68	0.26%	20
71	TL	74	0.00%	20
71	TL	75	0.45%	20
71	TL	78	0.01%	20
71	TL	80	7.25%	20
71	TL	82	2.29%	20
71	TL	92	1.83%	20
71	TL	93	0.00%	20
71	TL	94	0.00%	20
71	TL	96	0.87%	20
72	ZB	11	0.00%	01

72 ZB	12	0.00%	01
72 ZB	14	0.00%	01
72 ZB	22	0.00%	01
72 ZB	24	0.00%	01
72 ZB	32	0.00%	01
72 ZB	34	0.00%	01
72 ZB	35	8.28%	01
72 ZB	37	91.72%	01
72 ZB	38	0.00%	01
72 ZB	44	0.00%	01
72 ZB	51	0.00%	01
72 ZB	57	0.00%	01
72 ZB	58	0.00%	01
72 ZB	59	0.00%	01
72 ZB	60	0.00%	01
72 ZB	62	0.00%	01
72 ZB	68	0.00%	01
72 ZB	74	0.00%	01
72 ZB	75	0.00%	01
72 ZB	78	0.00%	01
72 ZB	80	0.00%	01
72 ZB	82	0.00%	01
72 ZB	92	0.00%	01
72 ZB	93	0.00%	01
72 ZB	94	0.00%	01
72 ZB	96	0.00%	01
73 ZD	11	0.00%	01
73 ZD	12	0.00%	01
73 ZD	14	6.79%	01
73 ZD	22	0.00%	01
73 ZD	24	0.00%	01
73 ZD	32	3.19%	01
73 ZD	34	25.05%	01
73 ZD	35	1.11%	01
73 ZD	37	12.45%	01
73 ZD	38	6.60%	01
73 ZD	44	0.00%	01
73 ZD	51	44.81%	01
73 ZD	57	0.00%	01
73 ZD	58	0.00%	01
73 ZD	59	0.00%	01
73 ZD	60	0.00%	01
73 ZD	62	0.00%	01
73 ZD	68	0.00%	01
73 ZD	74	0.00%	01
73 ZD	75	0.00%	01
73 ZD	78	0.00%	01
73 ZD	80	0.00%	01
73 ZD	82	0.00%	01
73 ZD	92	0.00%	01
73 ZD	93	0.00%	01
73 ZD	94	0.00%	01
73 ZD	96	0.00%	01

Dec 2013	CEG011 Columbia Energy Group- Parent Company	NCS012 NCSource Corporate Services Company	CGT014 Columbia Gulf Transmission	NIC022 NiSource Insurance Corporation, Inc.	ETP224 EnergyUSA-TPC Corp.	CKY032 Columbia Gas of Kentucky, Inc.	COH034 Columbia Gas of Ohio, Inc.	CMD035 Columbia Gas of Maryland, Inc.	CPA037 Columbia Gas of Pennsylvania, Inc.
<b>Gross Fixed Assets:</b>									
100190000 Gross Utility Plant	-	177,698,197	1,213,664,934	-	-	344,051,189	2,915,568,092	143,950,052	1,436,257,799
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-
102119000 Other property - ending balance	-	-	-	-	3,245,720	(18)	2,635	699	8,344
<b>Total Gross Fixed Assets</b>	<b>-</b>	<b>177,698,197</b>	<b>1,213,664,934</b>	<b>-</b>	<b>3,245,720</b>	<b>344,051,171</b>	<b>2,915,570,716</b>	<b>143,950,751</b>	<b>1,436,266,143</b>
Less: Asset Retirement Obligations	-	-	4,737,073	-	-	1,894,856	10,870,490	186,933	2,236,287
Less: Other Adjustments to PP&E	-	-	-	-	-	-	-	-	-
Add: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	-	(43,293,049)	-	-
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	1,883,770	-	215,587
Less: CGV Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-
<b>Reported Gross Fixed Assets</b>	<b>-</b>	<b>177,698,197</b>	<b>1,208,927,861</b>	<b>-</b>	<b>3,245,720</b>	<b>342,156,315</b>	<b>2,946,109,505</b>	<b>143,763,818</b>	<b>1,433,814,265</b>
Less: Non-Depreciable Property	-	-	1,076,632	-	-	6,979,205	80,196,529	1,852,367	27,416,776
<b>Gross Depreciable Property</b>	<b>-</b>	<b>177,698,197</b>	<b>1,207,851,229</b>	<b>-</b>	<b>3,245,720</b>	<b>335,177,110</b>	<b>2,865,912,976</b>	<b>141,911,451</b>	<b>1,406,397,493</b>
O&M Less Management Fee:									
689999000 Total Operation & Maintenance	2,147,941	455,818,912	37,946,533	(3,615,376)	36,248	34,651,605	249,636,491	17,744,558	134,374,223
Adjustments to O&M:									
<b>Management Fee Transfers to other O&amp;M Accounts</b>									
Account 416 - Contract Work Expense - below the line in internal F/S									(80,345)
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S			(32,857)			(220,120)	(301,624)	(899)	(300,535)
Account 489 - OTRA Gas Sales (TCO)									
Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]				(30,179,536)					
GAAP Environmental Entry - below the line in internal F/S (Marion Site)							3,750,639	5,485,941	
Account 689.006 DSM Tracker (NGD) [Hyperion Acct]						1,288,934	15,570,975	90,404	
600999000 Total Management Services	642,972	-	11,945,926	253,467	(14,553)	12,838,743	104,902,365	5,360,611	43,402,910
600400000 Management Fee Transfers	-	-	(1,053,922)	-	(235,390)	(2,036,378)	(13,993,027)	(588,441)	(6,448,000)
Total Management Fee	642,972	-	12,999,848	253,467	220,837	14,875,121	118,895,391	5,949,052	49,850,909
Actually Billed thru Contract Bills - TA	220,561	-	2,641,742	54,426	74,581	1,705,906	13,324,745	677,343	5,740,600
<b>O &amp; M Less Contract Billing</b>	<b>1,504,969</b>	<b>455,818,912</b>	<b>25,967,750</b>	<b>26,310,693</b>	<b>50,801</b>	<b>20,303,808</b>	<b>132,612,166</b>	<b>6,806,703</b>	<b>90,590,434</b>
<b>Customers:</b>									
930110000 Gas Customers - Residential	-	-	-	-	-	95,514	151,724	29,006	273,342
930310000 Residential - Choice	-	-	-	-	-	25,075	1,154,351	-	108,387
930120000 Gas Customers - Commercial	-	-	-	-	-	9,910	7,559	3,718	28,845
930320000 Commercial - Choice	-	-	-	-	-	4,072	99,003	-	8,308
930130000 Gas Customers - Industrial	-	-	-	-	-	104	735	24	285
930330000 Industrial - Choice	-	-	-	-	-	12	598	-	-
930150000 Gas Customers - Other	-	-	-	-	-	3	2	-	-
<b>Retail Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>134,690</b>	<b>1,413,972</b>	<b>32,748</b>	<b>419,167</b>
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	-	-	25,075	1,154,351	-	108,387
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	-	-	4,117	102,087	203	10,750
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	-	-	73	1,301	15	213
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>29,265</b>	<b>1,257,739</b>	<b>218</b>	<b>119,350</b>
<b>Electric Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Customers (Sum of Hyperion Numbers)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>134,796</b>	<b>1,417,759</b>	<b>32,966</b>	<b>421,822</b>
<b>Total Commercial Customers - Basis 15</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,027</b>	<b>109,646</b>	<b>3,921</b>	<b>39,595</b>
<b>Total Residential Customers - Basis 16</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>120,589</b>	<b>1,306,075</b>	<b>29,006</b>	<b>381,729</b>
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>134</b>	<b>512</b>	<b>67</b>	<b>737</b>
<b>Total Employees</b>	<b>-</b>	<b>1,704</b>	<b>-</b>	<b>-</b>	<b>4</b>	<b>129</b>	<b>945</b>	<b>51</b>	<b>543</b>
<b>Number of Automotive Units</b>	<b>-</b>	<b>199</b>	<b>101</b>	<b>-</b>	<b>-</b>	<b>103</b>	<b>752</b>	<b>32</b>	<b>402</b>



Dec  
2013

	EUSACONS	SPG074	NFC075	NET078	CMACONS	GTS082	CKT085	NEV092	ORCO93	PRC094	NMS096		
	EnergyUSA Consolidated	Service Protection Group, LLC	NISource Finance Corp.	NISource Energy Technologies, Inc.	New Columbia Gas of Massachusetts	Columbia Pipeline Group Services Company	Central Kentucky Transmission	NISource Energy Ventures, LLC	Columbia of Ohio Receivables Corp	Columbia of Pennsylvania Receivable Corp	NISource Midstream Services, LLC		
<b>Gross Fixed Assets:</b>													
100190000 Gross Utility Plant	-	-	-	-	1,205,512,080	-	1,023,436	-	-	-	-	-	-
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-	-	-	-	-
102119000 Other property - ending balance	73,119	-	-	225,027	235,547	-	-	26,226,666	-	-	-	277,836,040	-
<b>Total Gross Fixed Assets</b>	<b>73,119</b>	<b>-</b>	<b>-</b>	<b>225,027</b>	<b>1,205,747,627</b>	<b>-</b>	<b>1,023,436</b>	<b>26,226,666</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>277,836,040</b>	<b>-</b>
Less: Asset Retirement Obligations	-	-	-	-	2,799,087	-	-	-	-	-	-	-	-
Less: Other Adjustments to PP&E	-	-	-	-	235,547	-	-	-	-	-	-	-	-
Add: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: CGV Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Reported Gross Fixed Assets</b>	<b>73,119</b>	<b>-</b>	<b>-</b>	<b>225,027</b>	<b>1,202,712,993</b>	<b>-</b>	<b>1,023,436</b>	<b>26,226,666</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>277,836,040</b>	23,624,487,352
Less: Non-Depreciable Property	-	-	-	-	21,248,682	-	17,992	-	-	-	-	-	-
<b>Gross Depreciable Property</b>	<b>73,119</b>	<b>-</b>	<b>-</b>	<b>225,027</b>	<b>1,181,464,311</b>	<b>-</b>	<b>1,005,443</b>	<b>26,226,666</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>277,836,040</b>	22,931,168,926
O&M Less Management Fee:													
689999000 Total Operation & Maintenance	(23,347)	337	1,152,873	62,808	160,672,193	31,331,308	115,218	2,929,650	104,026	82,023	13,994,763		
Adjustments to O&M:													
<b>Management Fee Transfers to other O&amp;M Accounts</b>													
Account 416 - Contract Work Expense - below the line in internal F/S													
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S													
Account 489 - OTRA Gas Sales (TCO)												(52,400)	
Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]													
GAAP Environmental Entry - below the line in internal F/S (Marion Site)													
Account 689.006 DSM Tracker (NGD) [Hyperion Acct]													
600999000 Total Management Services	114,808	337	195,220	34,086	26,818,035	5,932,079	-	501,078	53,234	70,620	2,232,787		
600400000 Management Fee Transfers	-	-	-	-	(6,174,901)	(128,197)	-	(66,893)	-	-	(218,247)		
Total Management Fee	114,808	337	195,220	34,086	46,367,281	6,060,276	-	567,970	53,234	70,620	2,451,034		
Actually Billed thru Contract Bills - TA	31,091		50,831	9,260	6,630,635	1,187,949		138,045	15,535	15,535	316,428	77,768,776	-
<b>O &amp; M Less Contract Billing</b>	<b>(138,155)</b>	<b>-</b>	<b>957,653</b>	<b>28,722</b>	<b>93,661,780</b>	<b>25,399,228</b>	<b>115,218</b>	<b>2,428,572</b>	<b>50,792</b>	<b>11,404</b>	<b>11,709,576</b>	<b>1,742,424,230</b>	<b>-</b>
<b>Customers:</b>													
930110000 Gas Customers - Residential	-	-	-	-	276,613	-	-	-	-	-	-	-	-
930310000 Residential - Choice	-	-	-	-	-	-	-	-	-	-	-	-	-
930120000 Gas Customers - Commercial	-	-	-	-	25,116	-	-	-	-	-	-	-	-
930320000 Commercial - Choice	-	-	-	-	-	-	-	-	-	-	-	-	-
930130000 Gas Customers - Industrial	-	-	-	-	233	-	-	-	-	-	-	-	-
930330000 Industrial - Choice	-	-	-	-	-	-	-	-	-	-	-	-	-
930150000 Gas Customers - Other	-	-	-	-	17	-	-	-	-	-	-	-	-
<b>Retail Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>301,979</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	-	332	-	-	-	-	-	-	-	-
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	-	4,119	-	-	-	-	-	-	-	-
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	-	684	-	-	-	-	-	-	-	-
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,135</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,528,375</b>	<b>-</b>
<b>Electric Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Customers (Sum of Hyperion Numbers)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>307,114</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Commercial Customers - Basis 15</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>29,235</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Residential Customers - Basis 16</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>276,945</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,762</b>	<b>-</b>
<b>Total Employees</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>574</b>	<b>254</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>34</b>	<b>8,471</b>	<b>-</b>
<b>Number of Automotive Units</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>257</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>16</b>	<b>3,888</b>	<b>-</b>

**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2013**

DATA TYPE	11 CG	12 CS	14 CGT	22 NIC	24 TPC	32 CKY	34 COH	35 CMD	37 CPA	38 CGV	44 NPC	51 TCO	57 CMI	58 NSI	59 NIP
<b>PROPERTY</b>															
GROSS FIXED ASSETS	0	177,698,197	1,208,927,861	0	3,245,720	343,179,751	2,946,109,505	143,763,818	1,433,814,269	880,082,623	39,032,272	5,626,688,441	2,218,270	0	Gas 2,121,641,284
TOTAL	0	177,698,197	1,208,927,861	0	3,245,720	343,179,751	2,946,109,505	143,763,818	1,433,814,269	880,082,623	39,032,272	5,626,688,441	2,218,270	0	Electric 7,143,430,209
GROSS DEPRECIABLE PROPERTY	0	177,698,197	1,207,851,229	0	3,245,720	336,182,553	2,865,912,976	141,911,451	1,406,397,493	858,109,785	38,777,281	5,613,635,918	2,204,462	0	8,749,745,457
TOTAL	0	177,698,197	1,207,851,229	0	3,245,720	336,182,553	2,865,912,976	141,911,451	1,406,397,493	858,109,785	38,777,281	5,613,635,918	2,204,462	0	8,749,745,457
<b>OPERATING EXPENSES</b>															
TOTAL	1,504,969	455,818,912	25,967,750	26,310,693	50,801	20,419,026	132,612,166	6,806,703	90,590,434	40,621,182	1,054,363	279,052,072	403,787	4,725,725	Gas 133,477,990
	1,504,969	455,818,912	25,967,750	26,310,693	50,801	20,419,026	132,612,166	6,806,703	90,590,434	40,621,182	1,054,363	279,052,072	403,787	4,725,725	Electric 379,086,386
<b>OTHER STATISTICS</b>															
# OF REGULAR EMPLOYEES	0	1,704	0	0	4	129	945	51	543	258	2	1,059	2	0	2,912
# OF AUTOMOTIVE UNITS	0	199	101	0	0	103	752	32	402	234	2	731	0	0	1,059
CS DIRECT BILLING	220,561	0	2,641,742	54,426	74,581	1,705,906	13,324,745	677,343	5,740,600	3,088,800	78,280	19,422,897	23,830	1,532,122	20,552,471
*****CS Direct Billing - is calculated on previous year 12-month billing ended December or June to the affiliates.															
# RETAIL CUSTOMERS						134,690	1,413,972	32,748	419,167	250,965					1,263,331
# TRANSPORTATION CUSTOMERS						29,265	1,257,739	218	119,350	23,874					92,794
TOTAL COMMERCIAL CUSTOMERS						14,027	109,646	3,921	39,595	21,618					
TOTAL RESIDENTIAL CUSTOMERS						120,589	1,306,075	29,006	381,729	229,199					
TOTAL HIGH PRESSURE (INDUST.) CUST.						134	512	67	737	312					
NIPSCO COMMON CUSTOMERS															376,743
NIPSCO GAS ONLY CUSTOMERS															426,394
NIPSCO ELECTRIC ONLY CUSTOMERS															83,451

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. Amounts are provided by NIPSCO



**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2013**

DATA TYPE	60 NDC	62 NCM	68 EUS	74 SPG	75 NFC	78 NET	80 CMA	82 GTS	92 NEV	93 ORC	94 PRC	96 NMS	Total
<b>PROPERTY</b>													
GROSS FIXED ASSETS	47,581,276	0	73,119	0	0	225,027	1,202,712,993	0	26,226,666	0	0	277,836,049	23,624,487,352
TOTAL	47,581,276	0	73,119	0	0	225,027	1,202,712,993	0	26,226,666	0	0	277,836,049	23,624,487,352
GROSS DEPRECIABLE PROPERTY	43,671,229	0	73,119	0	0	225,027	1,181,464,311	0	26,226,666	0	0	277,836,049	22,931,168,926
TOTAL	43,671,229	0	73,119	0	0	225,027	1,181,464,311	0	26,226,666	0	0	277,836,049	22,931,168,926
OPERATING EXPENSES	9,781,110	30,587	(138,155)	0	957,653	28,722	93,661,780	25,399,228	2,428,572	50,792	11,404	11,709,576	1,742,424,230
TOTAL	9,781,110	30,587	(138,155)	0	957,653	28,722	93,661,780	25,399,228	2,428,572	50,792	11,404	11,709,576	1,742,424,230
<b>OTHER STATISTICS</b>													
# OF REGULAR EMPLOYEES	0	0	0	0	0	0	574	254	0	0	0	34	8,471
# OF AUTOMOTIVE UNITS	0	0	0	0	0	0	257	0	0	0	0	16	3,888
CS DIRECT BILLING	231,663	3,500	31,091	0	50,831	9,260	6,630,635	1,187,949	138,045	15,535	15,535	316,428	77,768,776
*****CS Direct Billing - is calculated on previous year 12													
# RETAIL CUSTOMERS	1						301,979						2,553,522
# TRANSPORTATION CUSTOMERS							5,135						1,528,375
TOTAL COMMERCIAL CUSTOMERS													188,807
TOTAL RESIDENTIAL CUSTOMERS													2,066,598
TOTAL HIGH PRESSURE (INDUST.) CUST.													1,762
NIPSCO COMMON CUSTOMERS	2												376,745
NIPSCO GAS ONLY CUSTOMERS	2												426,396
NIPSCO ELECTRIC ONLY CUSTOMERS	2												83,453

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. Amounts are provided by NIPSCO

BASIS	1	2	7	8	9	11	20	#1 & #7 Expenses	#1 & #2 Assets	# 7 & # 8 Property	# 9 Automobiles	# 11 Employees	# 20 Direct Cost
AB								1,203,349,852	23,089,383,028				
AC						KC		291,049,511	5,746,949,966			1,926	
AD			GD	HD		KD		384,711,291	6,949,662,960	6,789,978,570		2,500	
AE								306,074,185	6,874,648,574				
AG	BG		GG		IG	KG		1,286,605,317	23,446,789,155	22,753,470,729	3,689	6,733	
AI	BI							1,202,295,488	23,050,350,755				
<b>AN</b>								<b>1,709,882,843</b>	<b>23,624,487,352</b>				
AP								512,477,021	9,268,390,333				
AQ								153,031,192	3,289,289,256				
AR								518,189,281	9,071,304,244				
AS								771,753,731	7,103,398,795				
AM								499,424,004	227,795,888				
AT	BT		GT			KT		345,611,562	7,178,711,290	7,164,327,144		1,349	
AU								138,018,319	2,457,660,710				
<b>AV</b>								<b>897,275,666</b>	<b>16,214,734,453</b>				
ZB								97,397,137	1,577,578,087				
ZD								596,069,333	12,582,566,268				
	BA								6,949,662,960				
	BB								3,660,373,704				
						KF						8,471	
						KS						4,945	
						TA							77,768,776

BASIS	10	14	15	16	17	# 10 # Retail Customers	# 14 Transportation Customers	# 15 Commercial Customers	# 16 Residential Customers	# 17 High Pressure Customers
JA						2,116,852				
JB						3,816,852				
JC						2,218,794				
JD						2,251,542				
JE						3,816,852				
JF						1,565,310				
JH						451,915				
JI						2,553,521				
JJ						702,880				
JK						803,137				
JL						3,440,109				
JM						3,356,658				
JN						3,356,658				
JP						2,000,577				
	ND						1,430,446			
		OD						188,807		
			PD						2,066,598	
				QD						1,762















Allocation Percentages

	11	12	14	22	24	32	34	35	37	38	44	51	57	58	59	60	62	68	74	75	78	80	82	92	93	94	96	TOTAL
	CEG	NCS	CGT	CIC	TPC	CKY	COH	CMD	CPA	CGV	NCP	TCO	CMI	NSI	NIP	NDC	NCM	EUS	SPG	NFC	NET	CMA	GTS	NEV	ORC	PRC	NMS	
01 AB	-	-	0.0370	-	-	0.0159	0.1189	0.0059	0.0687	0.0359	0.0013	0.2378	-	-	0.4136	-	-	-	-	-	-	0.0650	-	-	-	-	-	1.0000
01 AC	-	-	-	-	-	0.0649	0.4841	0.0242	0.2804	0.1464	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 AD	-	-	-	-	-	0.0512	0.3843	0.0192	0.2209	0.1161	-	-	-	-	-	-	-	-	-	-	-	0.2083	-	-	-	-	-	1.0000
01 AE	-	-	0.1303	-	-	-	-	-	-	-	0.0046	0.8651	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 AG	0.0006	-	0.0359	0.0102	0.0001	0.0153	0.1144	0.0057	0.0658	0.0346	0.0012	0.2284	0.0002	0.0017	0.3968	0.0048	-	-	-	0.0004	-	0.0620	0.0099	0.0015	-	-	0.0105	1.0000
01 AI	-	-	0.0370	-	-	0.0159	0.1191	0.0059	0.0688	0.0360	-	0.2381	-	-	0.4142	-	-	-	-	-	-	0.0650	-	-	-	-	-	1.0000
01 AM	0.0015	0.8464	-	0.0263	-	-	-	-	-	-	-	-	0.0053	0.0048	-	0.1142	-	-	-	0.0010	0.0005	-	-	-	-	-	-	1.0000
01 AN	-	0.1371	0.0332	-	0.0001	0.0132	0.1011	0.0050	0.0568	0.0305	0.0011	0.2007	0.0002	-	0.3460	0.0039	-	-	-	0.0003	-	0.0528	0.0074	0.0013	-	-	0.0093	1.0000
01 AP	-	-	-	-	0.0002	-	-	-	-	-	-	-	-	-	0.9998	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 AQ	-	-	-	-	-	0.1189	0.8811	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 AR	-	-	-	-	-	0.0386	0.2904	0.0145	0.1664	0.0877	-	-	-	-	0.2457	-	-	-	-	-	-	0.1567	-	-	-	-	-	1.0000
01 AS	-	0.3079	0.1019	-	0.0003	-	-	-	-	-	0.0034	0.5768	-	-	-	0.0097	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 AT	-	-	0.1218	-	-	-	-	-	-	-	0.0042	0.7957	-	-	-	-	-	-	-	-	-	-	0.0367	0.0053	-	-	0.0363	1.0000
01 AU	-	-	-	-	-	-	-	0.0539	0.6199	0.3262	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 AV	-	-	-	-	-	0.0220	0.1647	0.0082	0.0947	0.0498	-	-	-	-	0.5713	-	-	-	-	-	-	0.0893	-	-	-	-	-	1.0000
01 ZB	-	-	-	-	-	-	-	0.0805	0.9195	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 ZD	-	-	0.0698	-	-	0.0308	0.2283	0.0114	0.1330	0.0690	-	0.4577	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
02 BA	-	-	-	-	-	0.0494	0.4239	0.0207	0.2063	0.1266	-	-	-	-	-	-	-	-	-	-	-	0.1731	-	-	-	-	-	1.0000
02 BB	-	-	-	-	-	-	-	0.0393	0.3917	0.2404	-	-	-	-	-	-	-	-	-	-	-	0.3286	-	-	-	-	-	1.0000
02 BG	-	-	0.0516	-	0.0001	0.0146	0.1257	0.0061	0.0612	0.0375	0.0017	0.2400	0.0001	-	0.3952	0.0020	-	-	-	-	-	0.0513	-	0.0011	-	-	0.0118	1.0000
02 BI	-	-	0.0524	-	-	0.0149	0.1278	0.0062	0.0622	0.0382	-	0.2441	-	-	0.4020	-	-	-	-	-	-	0.0522	-	-	-	-	-	1.0000
02 BT	-	-	0.1684	-	-	-	-	-	-	-	0.0054	0.7838	-	-	-	-	-	-	-	-	-	-	-	0.0037	-	-	0.0387	1.0000
03 CC	-	-	-	-	-	0.1457	0.5121	0.0109	0.1891	0.1422	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
04 DA	0.0001	-	0.0529	-	0.0012	0.0166	0.1160	0.0083	0.0655	0.0439	0.0009	0.3026	0.0006	0.0004	0.2589	0.0065	-	-	-	-	-	0.1098	-	-	-	-	0.0158	1.0000
04 DC	-	-	-	-	-	0.0664	0.4636	0.0332	0.2616	0.1752	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
04 DD	-	-	-	-	-	0.0461	0.3223	0.0231	0.1818	0.1218	-	-	-	-	-	-	-	-	-	-	-	0.3049	-	-	-	-	-	1.0000
04 DN	0.0002	-	0.0714	-	0.0016	0.0224	0.1566	0.0112	0.0884	0.0592	0.0012	0.4084	0.0008	0.0005	-	0.0087	-	-	-	-	-	0.1481	-	-	-	-	0.0213	1.0000
04 DS	0.0003	0.1640	0.1160	-	0.0027	-	-	-	-	-	0.0019	0.6640	0.0012	0.0011	-	0.0142	-	-	-	-	-	-	-	-	-	-	0.0346	1.0000
04 DT	-	-	0.1421	-	-	-	-	-	-	-	0.0023	0.8132	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0424	1.0000
04 GD	-	-	-	-	-	0.0513	0.3834	0.0193	0.2213	0.1160	-	-	-	-	-	-	-	-	-	-	-	0.2087	-	-	-	-	-	1.0000
07 GG	0.0006	-	0.0366	0.0102	0.0001	0.0153	0.1145	0.0058	0.0661	0.0346	0.0013	0.2318	0.0002	0.0017	0.3915	0.0048	-	-	-	0.0004	-	0.0624	0.0099	0.0015	-	-	0.0107	1.0000
07 GT	-	-	0.1219	-	-	-	-	-	-	-	0.0042	0.7956	-	-	-	-	-	-	-	-	-	-	0.0367	0.0053	-	-	0.0363	1.0000
08 HD	-	-	-	-	-	0.0495	0.4221	0.0209	0.2071	0.1264	-	-	-	-	-	-	-	-	-	-	-	0.1740	-	-	-	-	-	1.0000

09	IG	-	-	0.0274	-	-	0.0279	0.2038	0.0087	0.1090	0.0634	0.0005	0.1982	-	-	0.2871	-	-	-	-	0.0697	-	-	-	-	0.0043	1.0000		
10	JA	-	-	-	-	-	-	0.6679	0.0155	0.1980	0.1186	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JB	-	-	-	-	-	0.0353	0.3704	0.0086	0.1098	0.0658	-	-	-	-	0.3310	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JC	-	-	-	-	-	0.0607	0.6373	-	0.1889	0.1131	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JD	-	-	-	-	-	0.0598	0.6280	0.0145	0.1862	0.1115	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JE	-	-	-	-	-	0.0353	0.3704	0.0086	0.1098	0.0658	-	-	-	-	0.3310	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.8071	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JH	-	-	-	-	-	-	-	0.0725	0.9275	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JI	-	-	-	-	-	0.0527	0.5537	0.0128	0.1642	0.0983	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JI	-	-	-	-	-	-	-	0.0466	0.5963	0.3571	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JL	-	-	-	-	-	0.0392	0.4110	0.0095	0.1218	0.0730	-	-	-	-	0.2577	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JM	-	-	-	-	-	0.0401	0.4211	0.0098	0.1249	0.0748	-	-	-	-	0.2393	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JN	-	-	-	-	-	0.0401	0.4211	0.0098	0.1249	0.0748	-	-	-	-	0.2393	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JP	-	-	-	-	-	0.0673	0.7068	0.0164	0.2095	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
11	KC	-	-	-	-	-	0.0670	0.4906	0.0265	0.2819	0.1340	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
11	KD	-	-	-	-	-	0.0516	0.3780	0.0204	0.2172	0.1032	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
11	KF	-	0.2011	-	-	0.0005	0.0152	0.1116	0.0060	0.0641	0.0305	0.0002	0.1250	0.0002	-	0.3438	-	-	-	-	-	-	-	-	-	-	1.0000		
11	KG	-	-	-	-	0.0006	0.0192	0.1404	0.0076	0.0806	0.0383	0.0003	0.1573	0.0003	-	0.4324	-	-	-	-	-	-	-	-	-	-	1.0000		
11	KS	-	0.3445	-	-	-	0.0261	0.1911	0.0103	0.1098	0.0522	-	-	-	0.2142	0.0004	-	-	-	-	-	-	-	-	-	-	1.0000		
11	KT	-	-	-	-	-	-	-	-	-	-	0.0015	0.7850	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
13	MA	0.0051	-	0.0312	0.0008	0.0008	0.0216	0.1392	0.0143	0.0644	0.0439	0.0007	0.2315	0.0003	0.0381	0.3068	0.0080	-	0.0004	-	0.0005	0.0001	0.0727	0.0115	0.0034	0.0001	0.0001	0.0045	1.0000
13	MD	-	-	0.0487	0.0011	-	0.0241	0.1343	0.0086	0.0721	0.0430	-	0.4830	0.0001	-	0.1246	-	-	-	-	-	-	-	-	-	-	-	1.0000	
13	MF	-	-	0.4000	-	-	-	-	-	-	-	-	0.6000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
13	MK	0.0004	0.3250	0.0001	-	0.0006	0.0092	0.0632	0.0018	0.0383	0.0145	0.0002	0.1947	0.0003	0.0002	0.2545	-	-	-	-	0.0001	0.0447	0.0520	-	-	-	0.0002	1.0000	
13	MM	0.0002	0.1622	0.0244	0.0006	0.0003	0.0167	0.0988	0.0052	0.0552	0.0288	0.0001	0.3389	0.0002	-	0.1896	-	-	-	-	-	0.0001	0.0526	0.0260	-	-	-	0.0001	1.0000
13	MN	-	0.2048	0.0270	-	0.0017	-	-	-	-	-	0.0011	0.2276	0.0003	0.0007	0.5039	0.0035	-	0.0001	-	0.0001	0.0001	-	0.0276	0.0001	-	-	0.0014	1.0000
13	MO	0.7500	-	-	-	-	-	-	-	-	-	-	0.2500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
13	MP	0.4610	0.0770	0.0770	-	-	0.0770	0.0770	0.0770	0.0770	-	-	0.0770	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
13	MR	-	0.1993	-	-	-	0.0260	0.2521	0.0074	0.0890	0.0566	-	0.0082	-	-	0.2939	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
13	MS	-	0.1434	0.0189	-	0.0012	0.0142	0.1273	0.0052	0.0609	0.0280	0.0008	0.1593	0.0002	0.0005	0.3528	0.0023	-	0.0001	-	0.0001	0.0001	0.0643	0.0193	0.0001	-	-	0.0010	1.0000
13	MT	-	-	0.3500	-	-	-	-	-	-	-	-	0.6500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
13	MX	0.0001	-	0.0063	-	0.0003	0.0426	0.3614	0.0127	0.1589	0.0918	0.0003	0.0480	-	0.0002	0.1122	0.0006	-	-	-	-	-	0.1595	0.0041	0.0001	-	-	0.0009	1.0000
13	MY	0.0026	-	0.0210	0.0004	0.0007	0.0729	0.3033	0.0231	0.1226	0.0737	0.0006	0.1361	0.0003	0.0128	0.0859	0.0022	-	0.0004	-	0.0005	0.0001	0.1264	0.0063	0.0019	0.0003	0.0005	0.0054	1.0000
14	ND	-	-	-	-	-	0.0205	0.8792	0.0002	0.0834	0.0167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
15	OD	-	-	-	-	-	0.0743	0.5807	0.0208	0.2097	0.1145	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
16	PD	-	-	-	-	-	0.0584	0.6320	0.0140	0.1847	0.1109	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
17	QD	-	-	-	-	-	0.0760	0.2906	0.0380	0.4183	0.1771	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
20	TA	0.0014	-	0.0328	0.0007	0.0007	0.0223	0.1770	0.0103	0.0750	0.0412	0.0010	0.2462	0.0002	0.0170	0.2641	0.0025	-	0.0003	-	0.0005	0.0001	0.0831	0.0157	0.0014	0.0001	0.0002	0.0062	1.0000
20	TI	0.0006	-	0.0281	0.0005	0.0005	0.0227	0.2009	0.0081	0.0804	0.0420	0.0012	0.2493	0.0001	0.0039	0.2661	0.0006	-	0.0001	-	0.0001	-	0.0780	0.0134	0.0004	0.0001	0.0001	0.0028	1.0000
20	TL	0.0060	-	0.0334	0.0006	0.0004	0.0196	0.1250	0.0188	0.0558	0.0461	0.0005	0.2828	0.0001	0.0579	0.2219	0.0115	-	0.0017	-	0.0021	-	0.0711	0.0298	0.0046	-	-	0.0103	1.0000

	Alloc Lookup	AllocationCode	Company	Allocation%	Basis
1	AB	1 AB	11	0.00%	01
2	AC	1 AB	12	0.00%	01
3	AD	1 AB	14	3.70%	01
4	AE	1 AB	22	0.00%	01
5	AG	1 AB	24	0.00%	01
6	AI	1 AB	32	1.59%	01
7	AM	1 AB	34	11.89%	01
8	AN	1 AB	35	0.59%	01
9	AP	1 AB	37	6.87%	01
10	AQ	1 AB	38	3.59%	01
11	AR	1 AB	44	0.13%	01
12	AS	1 AB	51	23.78%	01
13	AT	1 AB	57	0.00%	01
14	AU	1 AB	58	0.00%	01
15	AV	1 AB	59	41.36%	01
16	BA	1 AB	60	0.00%	01
17	BB	1 AB	62	0.00%	01
18	BG	1 AB	68	0.00%	01
19	BI	1 AB	74	0.00%	01
20	BT	1 AB	75	0.00%	01
21	CC	1 AB	78	0.00%	01
22	DA	1 AB	80	6.50%	01
23	DC	1 AB	82	0.00%	01
24	DD	1 AB	92	0.00%	01
25	DN	1 AB	93	0.00%	01
26	DS	1 AB	94	0.00%	01
27	DT	1 AB	96	0.00%	01
28	GD	2 AC	11	0.00%	01
29	GG	2 AC	12	0.00%	01
30	GT	2 AC	14	0.00%	01
31	HD	2 AC	22	0.00%	01
32	IG	2 AC	24	0.00%	01
33	JA	2 AC	32	6.49%	01
34	JB	2 AC	34	48.41%	01
35	JC	2 AC	35	2.42%	01
36	JD	2 AC	37	28.04%	01
37	JE	2 AC	38	14.64%	01
38	JF	2 AC	44	0.00%	01
39	JH	2 AC	51	0.00%	01
40	JI	2 AC	57	0.00%	01
41	JJ	2 AC	58	0.00%	01
42	JL	2 AC	59	0.00%	01
43	JM	2 AC	60	0.00%	01
44	JN	2 AC	62	0.00%	01
45	JP	2 AC	68	0.00%	01
46	KC	2 AC	74	0.00%	01
47	KD	2 AC	75	0.00%	01
48	KF	2 AC	78	0.00%	01
49	KG	2 AC	80	0.00%	01
50	KS	2 AC	82	0.00%	01
51	KT	2 AC	92	0.00%	01
52	MA	2 AC	93	0.00%	01
53	MD	2 AC	94	0.00%	01
54	MF	2 AC	96	0.00%	01
55	MK	3 AD	11	0.00%	01
56	MM	3 AD	12	0.00%	01
57	MN	3 AD	14	0.00%	01
58	MO	3 AD	22	0.00%	01
59	MP	3 AD	24	0.00%	01
60	MR	3 AD	32	5.12%	01
61	MS	3 AD	34	38.43%	01
62	MT	3 AD	35	1.92%	01
63	MX	3 AD	37	22.09%	01
64	MY	3 AD	38	11.61%	01
65	ND	3 AD	44	0.00%	01
66	OD	3 AD	51	0.00%	01
67	PD	3 AD	57	0.00%	01
68	QD	3 AD	58	0.00%	01
69	TA	3 AD	59	0.00%	01
70	TI	3 AD	60	0.00%	01
71	TL	3 AD	62	0.00%	01
72	ZB	3 AD	68	0.00%	01
73	ZD	3 AD	74	0.00%	01
		3 AD	75	0.00%	01
		3 AD	78	0.00%	01
		3 AD	80	20.83%	01
AB	01	3 AD	82	0.00%	01
AC	01	3 AD	92	0.00%	01
AD	01	3 AD	93	0.00%	01
AE	01	3 AD	94	0.00%	01
AG	01	3 AD	96	0.00%	01
AI	01	4 AE	11	0.00%	01
AM	01	4 AE	12	0.00%	01
AN	01	4 AE	14	13.03%	01
AP	01	4 AE	22	0.00%	01
AQ	01	4 AE	24	0.00%	01
AR	01	4 AE	32	0.00%	01
AS	01	4 AE	34	0.00%	01
AT	01	4 AE	35	0.00%	01
AU	01	4 AE	37	0.00%	01
AV	01	4 AE	38	0.00%	01
ZB	01	4 AE	44	0.46%	01
ZD	01	4 AE	51	86.51%	01
BA	02	4 AE	57	0.00%	01
BB	02	4 AE			

BG	02	4	AE	58	0.00%	01
BI	02	4	AE	59	0.00%	01
BT	02	4	AE	60	0.00%	01
CC	03	4	AE	62	0.00%	01
DA	04	4	AE	68	0.00%	01
DC	04	4	AE	74	0.00%	01
DD	04	4	AE	75	0.00%	01
DN	04	4	AE	78	0.00%	01
DS	04	4	AE	80	0.00%	01
DT	04	4	AE	82	0.00%	01
GD	07	4	AE	92	0.00%	01
GG	07	4	AE	93	0.00%	01
GT	07	4	AE	94	0.00%	01
HD	08	4	AE	96	0.00%	01
IG	09	5	AG	11	0.06%	01
JA	10	5	AG	12	0.00%	01
JB	10	5	AG	14	3.59%	01
JC	10	5	AG	22	1.02%	01
JD	10	5	AG	24	0.01%	01
JE	10	5	AG	32	1.53%	01
JF	10	5	AG	34	11.44%	01
JH	10	5	AG	35	0.57%	01
JI	10	5	AG	37	6.58%	01
JJ	10	5	AG	38	3.46%	01
JL	10	5	AG	44	0.12%	01
JM	10	5	AG	51	22.84%	01
JN	10	5	AG	57	0.02%	01
JP	10	5	AG	58	0.17%	01
KC	11	5	AG	59	39.68%	01
KD	11	5	AG	60	0.48%	01
KF	11	5	AG	62	0.00%	01
KG	11	5	AG	68	0.00%	01
KS	11	5	AG	74	0.00%	01
KT	11	5	AG	75	0.04%	01
MA	13	5	AG	78	0.00%	01
MD	13	5	AG	80	6.20%	01
MF	13	5	AG	82	0.99%	01
MK	13	5	AG	92	0.15%	01
MM	13	5	AG	93	0.00%	01
MN	13	5	AG	94	0.00%	01
MO	13	5	AG	96	1.05%	01
MP	13	6	AI	11	0.00%	01
MR	13	6	AI	12	0.00%	01
MS	13	6	AI	14	3.70%	01
MT	13	6	AI	22	0.00%	01
MX	13	6	AI	24	0.00%	01
MY	13	6	AI	32	1.59%	01
ND	14	6	AI	34	11.91%	01
OD	15	6	AI	35	0.59%	01
PD	16	6	AI	37	6.88%	01
QD	17	6	AI	38	3.60%	01
TA	20	6	AI	44	0.00%	01
TI	20	6	AI	51	23.81%	01
TL	20	6	AI	57	0.00%	01
		6	AI	58	0.00%	01
		6	AI	59	41.42%	01
		6	AI	60	0.00%	01
		6	AI	62	0.00%	01
		6	AI	68	0.00%	01
		6	AI	74	0.00%	01
		6	AI	75	0.00%	01
		6	AI	78	0.00%	01
		6	AI	80	6.50%	01
		6	AI	82	0.00%	01
		6	AI	92	0.00%	01
		6	AI	93	0.00%	01
		6	AI	94	0.00%	01
		6	AI	96	0.00%	01
		7	AM	11	0.15%	01
		7	AM	12	84.64%	01
		7	AM	14	0.00%	01
		7	AM	22	2.63%	01
		7	AM	24	0.00%	01
		7	AM	32	0.00%	01
		7	AM	34	0.00%	01
		7	AM	35	0.00%	01
		7	AM	37	0.00%	01
		7	AM	38	0.00%	01
		7	AM	44	0.00%	01
		7	AM	51	0.00%	01
		7	AM	57	0.53%	01
		7	AM	58	0.48%	01
		7	AM	59	0.00%	01
		7	AM	60	11.42%	01
		7	AM	62	0.00%	01
		7	AM	68	0.00%	01
		7	AM	74	0.00%	01
		7	AM	75	0.10%	01
		7	AM	78	0.05%	01
		7	AM	80	0.00%	01
		7	AM	82	0.00%	01
		7	AM	92	0.00%	01
		7	AM	93	0.00%	01
		7	AM	94	0.00%	01
		7	AM	96	0.00%	01
		8	AN	11	0.00%	01

8 AN	12	13.71%	01
8 AN	14	3.32%	01
8 AN	22	0.00%	01
8 AN	24	0.01%	01
8 AN	32	1.32%	01
8 AN	34	10.11%	01
8 AN	35	0.50%	01
8 AN	37	5.68%	01
8 AN	38	3.05%	01
8 AN	44	0.11%	01
8 AN	51	20.07%	01
8 AN	57	0.02%	01
8 AN	58	0.00%	01
8 AN	59	34.60%	01
8 AN	60	0.39%	01
8 AN	62	0.00%	01
8 AN	68	0.00%	01
8 AN	74	0.00%	01
8 AN	75	0.03%	01
8 AN	78	0.00%	01
8 AN	80	5.28%	01
8 AN	82	0.74%	01
8 AN	92	0.13%	01
8 AN	93	0.00%	01
8 AN	94	0.00%	01
8 AN	96	0.93%	01
9 AP	11	0.00%	01
9 AP	12	0.00%	01
9 AP	14	0.00%	01
9 AP	22	0.00%	01
9 AP	24	0.02%	01
9 AP	32	0.00%	01
9 AP	34	0.00%	01
9 AP	35	0.00%	01
9 AP	37	0.00%	01
9 AP	38	0.00%	01
9 AP	44	0.00%	01
9 AP	51	0.00%	01
9 AP	57	0.00%	01
9 AP	58	0.00%	01
9 AP	59	99.98%	01
9 AP	60	0.00%	01
9 AP	62	0.00%	01
9 AP	68	0.00%	01
9 AP	74	0.00%	01
9 AP	75	0.00%	01
9 AP	78	0.00%	01
9 AP	80	0.00%	01
9 AP	82	0.00%	01
9 AP	92	0.00%	01
9 AP	93	0.00%	01
9 AP	94	0.00%	01
9 AP	96	0.00%	01
10 AQ	11	0.00%	01
10 AQ	12	0.00%	01
10 AQ	14	0.00%	01
10 AQ	22	0.00%	01
10 AQ	24	0.00%	01
10 AQ	32	11.89%	01
10 AQ	34	88.11%	01
10 AQ	35	0.00%	01
10 AQ	37	0.00%	01
10 AQ	38	0.00%	01
10 AQ	44	0.00%	01
10 AQ	51	0.00%	01
10 AQ	57	0.00%	01
10 AQ	58	0.00%	01
10 AQ	59	0.00%	01
10 AQ	60	0.00%	01
10 AQ	62	0.00%	01
10 AQ	68	0.00%	01
10 AQ	74	0.00%	01
10 AQ	75	0.00%	01
10 AQ	78	0.00%	01
10 AQ	80	0.00%	01
10 AQ	82	0.00%	01
10 AQ	92	0.00%	01
10 AQ	93	0.00%	01
10 AQ	94	0.00%	01
10 AQ	96	0.00%	01
11 AR	11	0.00%	01
11 AR	12	0.00%	01
11 AR	14	0.00%	01
11 AR	22	0.00%	01
11 AR	24	0.00%	01
11 AR	32	3.86%	01
11 AR	34	29.04%	01
11 AR	35	1.45%	01
11 AR	37	16.64%	01
11 AR	38	8.77%	01
11 AR	44	0.00%	01
11 AR	51	0.00%	01
11 AR	57	0.00%	01
11 AR	58	0.00%	01
11 AR	59	24.57%	01
11 AR	60	0.00%	01

11	AR	62	0.00%	01
11	AR	68	0.00%	01
11	AR	74	0.00%	01
11	AR	75	0.00%	01
11	AR	78	0.00%	01
11	AR	80	15.67%	01
11	AR	82	0.00%	01
11	AR	92	0.00%	01
11	AR	93	0.00%	01
11	AR	94	0.00%	01
11	AR	96	0.00%	01
12	AS	11	0.00%	01
12	AS	12	30.79%	01
12	AS	14	10.19%	01
12	AS	22	0.00%	01
12	AS	24	0.03%	01
12	AS	32	0.00%	01
12	AS	34	0.00%	01
12	AS	35	0.00%	01
12	AS	37	0.00%	01
12	AS	38	0.00%	01
12	AS	44	0.34%	01
12	AS	51	57.68%	01
12	AS	57	0.00%	01
12	AS	58	0.00%	01
12	AS	59	0.00%	01
12	AS	60	0.97%	01
12	AS	62	0.00%	01
12	AS	68	0.00%	01
12	AS	74	0.00%	01
12	AS	75	0.00%	01
12	AS	78	0.00%	01
12	AS	80	0.00%	01
12	AS	82	0.00%	01
12	AS	92	0.00%	01
12	AS	93	0.00%	01
12	AS	94	0.00%	01
12	AS	96	0.00%	01
13	AT	11	0.00%	01
13	AT	12	0.00%	01
13	AT	14	12.18%	01
13	AT	22	0.00%	01
13	AT	24	0.00%	01
13	AT	32	0.00%	01
13	AT	34	0.00%	01
13	AT	35	0.00%	01
13	AT	37	0.00%	01
13	AT	38	0.00%	01
13	AT	44	0.42%	01
13	AT	51	79.57%	01
13	AT	57	0.00%	01
13	AT	58	0.00%	01
13	AT	59	0.00%	01
13	AT	60	0.00%	01
13	AT	62	0.00%	01
13	AT	68	0.00%	01
13	AT	74	0.00%	01
13	AT	75	0.00%	01
13	AT	78	0.00%	01
13	AT	80	0.00%	01
13	AT	82	3.67%	01
13	AT	92	0.53%	01
13	AT	93	0.00%	01
13	AT	94	0.00%	01
13	AT	96	3.63%	01
14	AU	11	0.00%	01
14	AU	12	0.00%	01
14	AU	14	0.00%	01
14	AU	22	0.00%	01
14	AU	24	0.00%	01
14	AU	32	0.00%	01
14	AU	34	0.00%	01
14	AU	35	5.39%	01
14	AU	37	61.99%	01
14	AU	38	32.62%	01
14	AU	44	0.00%	01
14	AU	51	0.00%	01
14	AU	57	0.00%	01
14	AU	58	0.00%	01
14	AU	59	0.00%	01
14	AU	60	0.00%	01
14	AU	62	0.00%	01
14	AU	68	0.00%	01
14	AU	74	0.00%	01
14	AU	75	0.00%	01
14	AU	78	0.00%	01
14	AU	80	0.00%	01
14	AU	82	0.00%	01
14	AU	92	0.00%	01
14	AU	93	0.00%	01
14	AU	94	0.00%	01
14	AU	96	0.00%	01
15	AV	11	0.00%	01
15	AV	12	0.00%	01
15	AV	14	0.00%	01
15	AV	22	0.00%	01

15	AV	24	0.00%	01
15	AV	32	2.20%	01
15	AV	34	16.47%	01
15	AV	35	0.82%	01
15	AV	37	9.47%	01
15	AV	38	4.98%	01
15	AV	44	0.00%	01
15	AV	51	0.00%	01
15	AV	57	0.00%	01
15	AV	58	0.00%	01
15	AV	59	57.13%	01
15	AV	60	0.00%	01
15	AV	62	0.00%	01
15	AV	68	0.00%	01
15	AV	74	0.00%	01
15	AV	75	0.00%	01
15	AV	78	0.00%	01
15	AV	80	8.93%	01
15	AV	82	0.00%	01
15	AV	92	0.00%	01
15	AV	93	0.00%	01
15	AV	94	0.00%	01
15	AV	96	0.00%	01
16	BA	11	0.00%	02
16	BA	12	0.00%	02
16	BA	14	0.00%	02
16	BA	22	0.00%	02
16	BA	24	0.00%	02
16	BA	32	4.94%	02
16	BA	34	42.39%	02
16	BA	35	2.07%	02
16	BA	37	20.63%	02
16	BA	38	12.66%	02
16	BA	44	0.00%	02
16	BA	51	0.00%	02
16	BA	57	0.00%	02
16	BA	58	0.00%	02
16	BA	59	0.00%	02
16	BA	60	0.00%	02
16	BA	62	0.00%	02
16	BA	68	0.00%	02
16	BA	74	0.00%	02
16	BA	75	0.00%	02
16	BA	78	0.00%	02
16	BA	80	17.31%	02
16	BA	82	0.00%	02
16	BA	92	0.00%	02
16	BA	93	0.00%	02
16	BA	94	0.00%	02
16	BA	96	0.00%	02
17	BB	11	0.00%	02
17	BB	12	0.00%	02
17	BB	14	0.00%	02
17	BB	22	0.00%	02
17	BB	24	0.00%	02
17	BB	32	0.00%	02
17	BB	34	0.00%	02
17	BB	35	3.93%	02
17	BB	37	39.17%	02
17	BB	38	24.04%	02
17	BB	44	0.00%	02
17	BB	51	0.00%	02
17	BB	57	0.00%	02
17	BB	58	0.00%	02
17	BB	59	0.00%	02
17	BB	60	0.00%	02
17	BB	62	0.00%	02
17	BB	68	0.00%	02
17	BB	74	0.00%	02
17	BB	75	0.00%	02
17	BB	78	0.00%	02
17	BB	80	32.86%	02
17	BB	82	0.00%	02
17	BB	92	0.00%	02
17	BB	93	0.00%	02
17	BB	94	0.00%	02
17	BB	96	0.00%	02
18	BG	11	0.00%	02
18	BG	12	0.00%	02
18	BG	14	5.16%	02
18	BG	22	0.00%	02
18	BG	24	0.01%	02
18	BG	32	1.46%	02
18	BG	34	12.57%	02
18	BG	35	0.61%	02
18	BG	37	6.12%	02
18	BG	38	3.75%	02
18	BG	44	0.17%	02
18	BG	51	24.00%	02
18	BG	57	0.01%	02
18	BG	58	0.00%	02
18	BG	59	39.52%	02
18	BG	60	0.20%	02
18	BG	62	0.00%	02
18	BG	68	0.00%	02
18	BG	74	0.00%	02

18	BG	75	0.00%	02
18	BG	78	0.00%	02
18	BG	80	5.13%	02
18	BG	82	0.00%	02
18	BG	92	0.11%	02
18	BG	93	0.00%	02
18	BG	94	0.00%	02
18	BG	96	1.18%	02
19	BI	11	0.00%	02
19	BI	12	0.00%	02
19	BI	14	5.24%	02
19	BI	22	0.00%	02
19	BI	24	0.00%	02
19	BI	32	1.49%	02
19	BI	34	12.78%	02
19	BI	35	0.62%	02
19	BI	37	6.22%	02
19	BI	38	3.82%	02
19	BI	44	0.00%	02
19	BI	51	24.41%	02
19	BI	57	0.00%	02
19	BI	58	0.00%	02
19	BI	59	40.20%	02
19	BI	60	0.00%	02
19	BI	62	0.00%	02
19	BI	68	0.00%	02
19	BI	74	0.00%	02
19	BI	75	0.00%	02
19	BI	78	0.00%	02
19	BI	80	5.22%	02
19	BI	82	0.00%	02
19	BI	92	0.00%	02
19	BI	93	0.00%	02
19	BI	94	0.00%	02
19	BI	96	0.00%	02
20	BT	11	0.00%	02
20	BT	12	0.00%	02
20	BT	14	16.84%	02
20	BT	22	0.00%	02
20	BT	24	0.00%	02
20	BT	32	0.00%	02
20	BT	34	0.00%	02
20	BT	35	0.00%	02
20	BT	37	0.00%	02
20	BT	38	0.00%	02
20	BT	44	0.54%	02
20	BT	51	78.38%	02
20	BT	57	0.00%	02
20	BT	58	0.00%	02
20	BT	59	0.00%	02
20	BT	60	0.00%	02
20	BT	62	0.00%	02
20	BT	68	0.00%	02
20	BT	74	0.00%	02
20	BT	75	0.00%	02
20	BT	78	0.00%	02
20	BT	80	0.00%	02
20	BT	82	0.00%	02
20	BT	92	0.37%	02
20	BT	93	0.00%	02
20	BT	94	0.00%	02
20	BT	96	3.87%	02
21	CC	11	0.00%	03
21	CC	12	0.00%	03
21	CC	14	0.00%	03
21	CC	22	0.00%	03
21	CC	24	0.00%	03
21	CC	32	14.57%	03
21	CC	34	51.21%	03
21	CC	35	1.09%	03
21	CC	37	18.91%	03
21	CC	38	14.22%	03
21	CC	44	0.00%	03
21	CC	51	0.00%	03
21	CC	57	0.00%	03
21	CC	58	0.00%	03
21	CC	59	0.00%	03
21	CC	60	0.00%	03
21	CC	62	0.00%	03
21	CC	68	0.00%	03
21	CC	74	0.00%	03
21	CC	75	0.00%	03
21	CC	78	0.00%	03
21	CC	80	0.00%	03
21	CC	82	0.00%	03
21	CC	92	0.00%	03
21	CC	93	0.00%	03
21	CC	94	0.00%	03
21	CC	96	0.00%	03
22	DA	11	0.01%	04
22	DA	12	0.00%	04
22	DA	14	5.29%	04
22	DA	22	0.00%	04
22	DA	24	0.12%	04
22	DA	32	1.66%	04
22	DA	34	11.60%	04



22	DA	35	0.83%	04
22	DA	37	6.55%	04
22	DA	38	4.39%	04
22	DA	44	0.09%	04
22	DA	51	30.26%	04
22	DA	57	0.06%	04
22	DA	58	0.04%	04
22	DA	59	25.89%	04
22	DA	60	0.65%	04
22	DA	62	0.00%	04
22	DA	68	0.00%	04
22	DA	74	0.00%	04
22	DA	75	0.00%	04
22	DA	78	0.00%	04
22	DA	80	10.98%	04
22	DA	82	0.00%	04
22	DA	92	0.00%	04
22	DA	93	0.00%	04
22	DA	94	0.00%	04
22	DA	96	1.58%	04
23	DC	11	0.00%	04
23	DC	12	0.00%	04
23	DC	14	0.00%	04
23	DC	22	0.00%	04
23	DC	24	0.00%	04
23	DC	32	6.64%	04
23	DC	34	46.36%	04
23	DC	35	3.32%	04
23	DC	37	26.16%	04
23	DC	38	17.52%	04
23	DC	44	0.00%	04
23	DC	51	0.00%	04
23	DC	57	0.00%	04
23	DC	58	0.00%	04
23	DC	59	0.00%	04
23	DC	60	0.00%	04
23	DC	62	0.00%	04
23	DC	68	0.00%	04
23	DC	74	0.00%	04
23	DC	75	0.00%	04
23	DC	78	0.00%	04
23	DC	80	0.00%	04
23	DC	82	0.00%	04
23	DC	92	0.00%	04
23	DC	93	0.00%	04
23	DC	94	0.00%	04
23	DC	96	0.00%	04
24	DD	11	0.00%	04
24	DD	12	0.00%	04
24	DD	14	0.00%	04
24	DD	22	0.00%	04
24	DD	24	0.00%	04
24	DD	32	4.61%	04
24	DD	34	32.23%	04
24	DD	35	2.31%	04
24	DD	37	18.18%	04
24	DD	38	12.18%	04
24	DD	44	0.00%	04
24	DD	51	0.00%	04
24	DD	57	0.00%	04
24	DD	58	0.00%	04
24	DD	59	0.00%	04
24	DD	60	0.00%	04
24	DD	62	0.00%	04
24	DD	68	0.00%	04
24	DD	74	0.00%	04
24	DD	75	0.00%	04
24	DD	78	0.00%	04
24	DD	80	30.49%	04
24	DD	82	0.00%	04
24	DD	92	0.00%	04
24	DD	93	0.00%	04
24	DD	94	0.00%	04
24	DD	96	0.00%	04
25	DN	11	0.02%	04
25	DN	12	0.00%	04
25	DN	14	7.14%	04
25	DN	22	0.00%	04
25	DN	24	0.16%	04
25	DN	32	2.24%	04
25	DN	34	15.66%	04
25	DN	35	1.12%	04
25	DN	37	8.84%	04
25	DN	38	5.92%	04
25	DN	44	0.12%	04
25	DN	51	40.84%	04
25	DN	57	0.08%	04
25	DN	58	0.05%	04
25	DN	59	0.00%	04
25	DN	60	0.87%	04
25	DN	62	0.00%	04
25	DN	68	0.00%	04
25	DN	74	0.00%	04
25	DN	75	0.00%	04
25	DN	78	0.00%	04
25	DN	80	14.81%	04

25	DN	82	0.00%	04
25	DN	92	0.00%	04
25	DN	93	0.00%	04
25	DN	94	0.00%	04
25	DN	96	2.13%	04
26	DS	11	0.03%	04
26	DS	12	16.40%	04
26	DS	14	11.60%	04
26	DS	22	0.00%	04
26	DS	24	0.27%	04
26	DS	32	0.00%	04
26	DS	34	0.00%	04
26	DS	35	0.00%	04
26	DS	37	0.00%	04
26	DS	38	0.00%	04
26	DS	44	0.19%	04
26	DS	51	66.40%	04
26	DS	57	0.12%	04
26	DS	58	0.11%	04
26	DS	59	0.00%	04
26	DS	60	1.42%	04
26	DS	62	0.00%	04
26	DS	68	0.00%	04
26	DS	74	0.00%	04
26	DS	75	0.00%	04
26	DS	78	0.00%	04
26	DS	80	0.00%	04
26	DS	82	0.00%	04
26	DS	92	0.00%	04
26	DS	93	0.00%	04
26	DS	94	0.00%	04
26	DS	96	3.46%	04
27	DT	11	0.00%	04
27	DT	12	0.00%	04
27	DT	14	14.21%	04
27	DT	22	0.00%	04
27	DT	24	0.00%	04
27	DT	32	0.00%	04
27	DT	34	0.00%	04
27	DT	35	0.00%	04
27	DT	37	0.00%	04
27	DT	38	0.00%	04
27	DT	44	0.23%	04
27	DT	51	81.32%	04
27	DT	57	0.00%	04
27	DT	58	0.00%	04
27	DT	59	0.00%	04
27	DT	60	0.00%	04
27	DT	62	0.00%	04
27	DT	68	0.00%	04
27	DT	74	0.00%	04
27	DT	75	0.00%	04
27	DT	78	0.00%	04
27	DT	80	0.00%	04
27	DT	82	0.00%	04
27	DT	92	0.00%	04
27	DT	93	0.00%	04
27	DT	94	0.00%	04
27	DT	96	4.24%	04
28	GD	11	0.00%	07
28	GD	12	0.00%	07
28	GD	14	0.00%	07
28	GD	22	0.00%	07
28	GD	24	0.00%	07
28	GD	32	5.13%	07
28	GD	34	38.34%	07
28	GD	35	1.93%	07
28	GD	37	22.13%	07
28	GD	38	11.60%	07
28	GD	44	0.00%	07
28	GD	51	0.00%	07
28	GD	57	0.00%	07
28	GD	58	0.00%	07
28	GD	59	0.00%	07
28	GD	60	0.00%	07
28	GD	62	0.00%	07
28	GD	68	0.00%	07
28	GD	74	0.00%	07
28	GD	75	0.00%	07
28	GD	78	0.00%	07
28	GD	80	20.87%	07
28	GD	82	0.00%	07
28	GD	92	0.00%	07
28	GD	93	0.00%	07
28	GD	94	0.00%	07
28	GD	96	0.00%	07
29	GG	11	0.06%	07
29	GG	12	0.00%	07
29	GG	14	3.66%	07
29	GG	22	1.02%	07
29	GG	24	0.01%	07
29	GG	32	1.53%	07
29	GG	34	11.45%	07
29	GG	35	0.58%	07
29	GG	37	6.61%	07
29	GG	38	3.46%	07

29	GG	44	0.13%	07
29	GG	51	23.18%	07
29	GG	57	0.02%	07
29	GG	58	0.17%	07
29	GG	59	39.15%	07
29	GG	60	0.48%	07
29	GG	62	0.00%	07
29	GG	68	0.00%	07
29	GG	74	0.00%	07
29	GG	75	0.04%	07
29	GG	78	0.00%	07
29	GG	80	6.24%	07
29	GG	82	0.99%	07
29	GG	92	0.15%	07
29	GG	93	0.00%	07
29	GG	94	0.00%	07
29	GG	96	1.07%	07
30	GT	11	0.00%	07
30	GT	12	0.00%	07
30	GT	14	12.19%	07
30	GT	22	0.00%	07
30	GT	24	0.00%	07
30	GT	32	0.00%	07
30	GT	34	0.00%	07
30	GT	35	0.00%	07
30	GT	37	0.00%	07
30	GT	38	0.00%	07
30	GT	44	0.42%	07
30	GT	51	79.56%	07
30	GT	57	0.00%	07
30	GT	58	0.00%	07
30	GT	59	0.00%	07
30	GT	60	0.00%	07
30	GT	62	0.00%	07
30	GT	68	0.00%	07
30	GT	74	0.00%	07
30	GT	75	0.00%	07
30	GT	78	0.00%	07
30	GT	80	0.00%	07
30	GT	82	3.67%	07
30	GT	92	0.53%	07
30	GT	93	0.00%	07
30	GT	94	0.00%	07
30	GT	96	3.63%	07
31	HD	11	0.00%	08
31	HD	12	0.00%	08
31	HD	14	0.00%	08
31	HD	22	0.00%	08
31	HD	24	0.00%	08
31	HD	32	4.95%	08
31	HD	34	42.21%	08
31	HD	35	2.09%	08
31	HD	37	20.71%	08
31	HD	38	12.64%	08
31	HD	44	0.00%	08
31	HD	51	0.00%	08
31	HD	57	0.00%	08
31	HD	58	0.00%	08
31	HD	59	0.00%	08
31	HD	60	0.00%	08
31	HD	62	0.00%	08
31	HD	68	0.00%	08
31	HD	74	0.00%	08
31	HD	75	0.00%	08
31	HD	78	0.00%	08
31	HD	80	17.40%	08
31	HD	82	0.00%	08
31	HD	92	0.00%	08
31	HD	93	0.00%	08
31	HD	94	0.00%	08
31	HD	96	0.00%	08
32	IG	11	0.00%	09
32	IG	12	0.00%	09
32	IG	14	2.74%	09
32	IG	22	0.00%	09
32	IG	24	0.00%	09
32	IG	32	2.79%	09
32	IG	34	20.38%	09
32	IG	35	0.87%	09
32	IG	37	10.90%	09
32	IG	38	6.34%	09
32	IG	44	0.05%	09
32	IG	51	19.82%	09
32	IG	57	0.00%	09
32	IG	58	0.00%	09
32	IG	59	28.71%	09
32	IG	60	0.00%	09
32	IG	62	0.00%	09
32	IG	68	0.00%	09
32	IG	74	0.00%	09
32	IG	75	0.00%	09
32	IG	78	0.00%	09
32	IG	80	6.97%	09
32	IG	82	0.00%	09
32	IG	92	0.00%	09
32	IG	93	0.00%	09

32	IG	94	0.00%	09
32	IG	96	0.43%	09
33	JA	11	0.00%	10
33	JA	12	0.00%	10
33	JA	14	0.00%	10
33	JA	22	0.00%	10
33	JA	24	0.00%	10
33	JA	32	0.00%	10
33	JA	34	66.79%	10
33	JA	35	1.55%	10
33	JA	37	19.80%	10
33	JA	38	11.86%	10
33	JA	44	0.00%	10
33	JA	51	0.00%	10
33	JA	57	0.00%	10
33	JA	58	0.00%	10
33	JA	59	0.00%	10
33	JA	60	0.00%	10
33	JA	62	0.00%	10
33	JA	68	0.00%	10
33	JA	74	0.00%	10
33	JA	75	0.00%	10
33	JA	78	0.00%	10
33	JA	80	0.00%	10
33	JA	82	0.00%	10
33	JA	92	0.00%	10
33	JA	93	0.00%	10
33	JA	94	0.00%	10
33	JA	96	0.00%	10
34	JB	11	0.00%	10
34	JB	12	0.00%	10
34	JB	14	0.00%	10
34	JB	22	0.00%	10
34	JB	24	0.00%	10
34	JB	32	3.53%	10
34	JB	34	37.04%	10
34	JB	35	0.86%	10
34	JB	37	10.98%	10
34	JB	38	6.58%	10
34	JB	44	0.00%	10
34	JB	51	0.00%	10
34	JB	57	0.00%	10
34	JB	58	0.00%	10
34	JB	59	33.10%	10
34	JB	60	0.00%	10
34	JB	62	0.00%	10
34	JB	68	0.00%	10
34	JB	74	0.00%	10
34	JB	75	0.00%	10
34	JB	78	0.00%	10
34	JB	80	7.91%	10
34	JB	82	0.00%	10
34	JB	92	0.00%	10
34	JB	93	0.00%	10
34	JB	94	0.00%	10
34	JB	96	0.00%	10
35	JC	11	0.00%	10
35	JC	12	0.00%	10
35	JC	14	0.00%	10
35	JC	22	0.00%	10
35	JC	24	0.00%	10
35	JC	32	6.07%	10
35	JC	34	63.73%	10
35	JC	35	0.00%	10
35	JC	37	18.89%	10
35	JC	38	11.31%	10
35	JC	44	0.00%	10
35	JC	51	0.00%	10
35	JC	57	0.00%	10
35	JC	58	0.00%	10
35	JC	59	0.00%	10
35	JC	60	0.00%	10
35	JC	62	0.00%	10
35	JC	68	0.00%	10
35	JC	74	0.00%	10
35	JC	75	0.00%	10
35	JC	78	0.00%	10
35	JC	80	0.00%	10
35	JC	82	0.00%	10
35	JC	92	0.00%	10
35	JC	93	0.00%	10
35	JC	94	0.00%	10
35	JC	96	0.00%	10
36	JD	11	0.00%	10
36	JD	12	0.00%	10
36	JD	14	0.00%	10
36	JD	22	0.00%	10
36	JD	24	0.00%	10
36	JD	32	5.98%	10
36	JD	34	62.80%	10
36	JD	35	1.45%	10
36	JD	37	18.62%	10
36	JD	38	11.15%	10
36	JD	44	0.00%	10
36	JD	51	0.00%	10
36	JD	57	0.00%	10

36	JD	58	0.00%	10
36	JD	59	0.00%	10
36	JD	60	0.00%	10
36	JD	62	0.00%	10
36	JD	68	0.00%	10
36	JD	74	0.00%	10
36	JD	75	0.00%	10
36	JD	78	0.00%	10
36	JD	80	0.00%	10
36	JD	82	0.00%	10
36	JD	92	0.00%	10
36	JD	93	0.00%	10
36	JD	94	0.00%	10
36	JD	96	0.00%	10
37	JE	11	0.00%	10
37	JE	12	0.00%	10
37	JE	14	0.00%	10
37	JE	22	0.00%	10
37	JE	24	0.00%	10
37	JE	32	3.53%	10
37	JE	34	37.04%	10
37	JE	35	0.86%	10
37	JE	37	10.98%	10
37	JE	38	6.58%	10
37	JE	44	0.00%	10
37	JE	51	0.00%	10
37	JE	57	0.00%	10
37	JE	58	0.00%	10
37	JE	59	33.10%	10
37	JE	60	0.00%	10
37	JE	62	0.00%	10
37	JE	68	0.00%	10
37	JE	74	0.00%	10
37	JE	75	0.00%	10
37	JE	78	0.00%	10
37	JE	80	7.91%	10
37	JE	82	0.00%	10
37	JE	92	0.00%	10
37	JE	93	0.00%	10
37	JE	94	0.00%	10
37	JE	96	0.00%	10
38	JF	11	0.00%	10
38	JF	12	0.00%	10
38	JF	14	0.00%	10
38	JF	22	0.00%	10
38	JF	24	0.00%	10
38	JF	32	0.00%	10
38	JF	34	0.00%	10
38	JF	35	0.00%	10
38	JF	37	0.00%	10
38	JF	38	0.00%	10
38	JF	44	0.00%	10
38	JF	51	0.00%	10
38	JF	57	0.00%	10
38	JF	58	0.00%	10
38	JF	59	80.71%	10
38	JF	60	0.00%	10
38	JF	62	0.00%	10
38	JF	68	0.00%	10
38	JF	74	0.00%	10
38	JF	75	0.00%	10
38	JF	78	0.00%	10
38	JF	80	19.29%	10
38	JF	82	0.00%	10
38	JF	92	0.00%	10
38	JF	93	0.00%	10
38	JF	94	0.00%	10
38	JF	96	0.00%	10
39	JH	11	0.00%	10
39	JH	12	0.00%	10
39	JH	14	0.00%	10
39	JH	22	0.00%	10
39	JH	24	0.00%	10
39	JH	32	0.00%	10
39	JH	34	0.00%	10
39	JH	35	7.25%	10
39	JH	37	92.75%	10
39	JH	38	0.00%	10
39	JH	44	0.00%	10
39	JH	51	0.00%	10
39	JH	57	0.00%	10
39	JH	58	0.00%	10
39	JH	59	0.00%	10
39	JH	60	0.00%	10
39	JH	62	0.00%	10
39	JH	68	0.00%	10
39	JH	74	0.00%	10
39	JH	75	0.00%	10
39	JH	78	0.00%	10
39	JH	80	0.00%	10
39	JH	82	0.00%	10
39	JH	92	0.00%	10
39	JH	93	0.00%	10
39	JH	94	0.00%	10
39	JH	96	0.00%	10
40	JI	11	0.00%	10

40	JJ	12	0.00%	10
40	JJ	14	0.00%	10
40	JJ	22	0.00%	10
40	JJ	24	0.00%	10
40	JJ	32	5.27%	10
40	JJ	34	55.37%	10
40	JJ	35	1.28%	10
40	JJ	37	16.42%	10
40	JJ	38	9.83%	10
40	JJ	44	0.00%	10
40	JJ	51	0.00%	10
40	JJ	57	0.00%	10
40	JJ	58	0.00%	10
40	JJ	59	0.00%	10
40	JJ	60	0.00%	10
40	JJ	62	0.00%	10
40	JJ	68	0.00%	10
40	JJ	74	0.00%	10
40	JJ	75	0.00%	10
40	JJ	78	0.00%	10
40	JJ	80	11.83%	10
40	JJ	82	0.00%	10
40	JJ	92	0.00%	10
40	JJ	93	0.00%	10
40	JJ	94	0.00%	10
40	JJ	96	0.00%	10
41	JJ	11	0.00%	10
41	JJ	12	0.00%	10
41	JJ	14	0.00%	10
41	JJ	22	0.00%	10
41	JJ	24	0.00%	10
41	JJ	32	0.00%	10
41	JJ	34	0.00%	10
41	JJ	35	4.66%	10
41	JJ	37	59.63%	10
41	JJ	38	35.71%	10
41	JJ	44	0.00%	10
41	JJ	51	0.00%	10
41	JJ	57	0.00%	10
41	JJ	58	0.00%	10
41	JJ	59	0.00%	10
41	JJ	60	0.00%	10
41	JJ	62	0.00%	10
41	JJ	68	0.00%	10
41	JJ	74	0.00%	10
41	JJ	75	0.00%	10
41	JJ	78	0.00%	10
41	JJ	80	0.00%	10
41	JJ	82	0.00%	10
41	JJ	92	0.00%	10
41	JJ	93	0.00%	10
41	JJ	94	0.00%	10
41	JJ	96	0.00%	10
42	JL	11	0.00%	10
42	JL	12	0.00%	10
42	JL	14	0.00%	10
42	JL	22	0.00%	10
42	JL	24	0.00%	10
42	JL	32	3.92%	10
42	JL	34	41.10%	10
42	JL	35	0.95%	10
42	JL	37	12.18%	10
42	JL	38	7.30%	10
42	JL	44	0.00%	10
42	JL	51	0.00%	10
42	JL	57	0.00%	10
42	JL	58	0.00%	10
42	JL	59	25.77%	10
42	JL	60	0.00%	10
42	JL	62	0.00%	10
42	JL	68	0.00%	10
42	JL	74	0.00%	10
42	JL	75	0.00%	10
42	JL	78	0.00%	10
42	JL	80	8.78%	10
42	JL	82	0.00%	10
42	JL	92	0.00%	10
42	JL	93	0.00%	10
42	JL	94	0.00%	10
42	JL	96	0.00%	10
43	JM	11	0.00%	10
43	JM	12	0.00%	10
43	JM	14	0.00%	10
43	JM	22	0.00%	10
43	JM	24	0.00%	10
43	JM	32	4.01%	10
43	JM	34	42.11%	10
43	JM	35	0.98%	10
43	JM	37	12.49%	10
43	JM	38	7.48%	10
43	JM	44	0.00%	10
43	JM	51	0.00%	10
43	JM	57	0.00%	10
43	JM	58	0.00%	10
43	JM	59	23.93%	10
43	JM	60	0.00%	10

43 JM	62	0.00%	10
43 JM	68	0.00%	10
43 JM	74	0.00%	10
43 JM	75	0.00%	10
43 JM	78	0.00%	10
43 JM	80	9.00%	10
43 JM	82	0.00%	10
43 JM	92	0.00%	10
43 JM	93	0.00%	10
43 JM	94	0.00%	10
43 JM	96	0.00%	10
44 JN	11	0.00%	10
44 JN	12	0.00%	10
44 JN	14	0.00%	10
44 JN	22	0.00%	10
44 JN	24	0.00%	10
44 JN	32	4.01%	10
44 JN	34	42.11%	10
44 JN	35	0.98%	10
44 JN	37	12.49%	10
44 JN	38	7.48%	10
44 JN	44	0.00%	10
44 JN	51	0.00%	10
44 JN	57	0.00%	10
44 JN	58	0.00%	10
44 JN	59	23.93%	10
44 JN	60	0.00%	10
44 JN	62	0.00%	10
44 JN	68	0.00%	10
44 JN	74	0.00%	10
44 JN	75	0.00%	10
44 JN	78	0.00%	10
44 JN	80	9.00%	10
44 JN	82	0.00%	10
44 JN	92	0.00%	10
44 JN	93	0.00%	10
44 JN	94	0.00%	10
44 JN	96	0.00%	10
45 JP	11	0.00%	10
45 JP	12	0.00%	10
45 JP	14	0.00%	10
45 JP	22	0.00%	10
45 JP	24	0.00%	10
45 JP	32	6.73%	10
45 JP	34	70.68%	10
45 JP	35	1.64%	10
45 JP	37	20.95%	10
45 JP	38	0.00%	10
45 JP	44	0.00%	10
45 JP	51	0.00%	10
45 JP	57	0.00%	10
45 JP	58	0.00%	10
45 JP	59	0.00%	10
45 JP	60	0.00%	10
45 JP	62	0.00%	10
45 JP	68	0.00%	10
45 JP	74	0.00%	10
45 JP	75	0.00%	10
45 JP	78	0.00%	10
45 JP	80	0.00%	10
45 JP	82	0.00%	10
45 JP	92	0.00%	10
45 JP	93	0.00%	10
45 JP	94	0.00%	10
45 JP	96	0.00%	10
46 KC	11	0.00%	11
46 KC	12	0.00%	11
46 KC	14	0.00%	11
46 KC	22	0.00%	11
46 KC	24	0.00%	11
46 KC	32	6.70%	11
46 KC	34	49.06%	11
46 KC	35	2.65%	11
46 KC	37	28.19%	11
46 KC	38	13.40%	11
46 KC	44	0.00%	11
46 KC	51	0.00%	11
46 KC	57	0.00%	11
46 KC	58	0.00%	11
46 KC	59	0.00%	11
46 KC	60	0.00%	11
46 KC	62	0.00%	11
46 KC	68	0.00%	11
46 KC	74	0.00%	11
46 KC	75	0.00%	11
46 KC	78	0.00%	11
46 KC	80	0.00%	11
46 KC	82	0.00%	11
46 KC	92	0.00%	11
46 KC	93	0.00%	11
46 KC	94	0.00%	11
46 KC	96	0.00%	11
47 KD	11	0.00%	11
47 KD	12	0.00%	11
47 KD	14	0.00%	11
47 KD	22	0.00%	11

47	KD	24	0.00%	11
47	KD	32	5.16%	11
47	KD	34	37.80%	11
47	KD	35	2.04%	11
47	KD	37	21.72%	11
47	KD	38	10.32%	11
47	KD	44	0.00%	11
47	KD	51	0.00%	11
47	KD	57	0.00%	11
47	KD	58	0.00%	11
47	KD	59	0.00%	11
47	KD	60	0.00%	11
47	KD	62	0.00%	11
47	KD	68	0.00%	11
47	KD	74	0.00%	11
47	KD	75	0.00%	11
47	KD	78	0.00%	11
47	KD	80	22.96%	11
47	KD	82	0.00%	11
47	KD	92	0.00%	11
47	KD	93	0.00%	11
47	KD	94	0.00%	11
47	KD	96	0.00%	11
48	KF	11	0.00%	11
48	KF	12	20.11%	11
48	KF	14	0.00%	11
48	KF	22	0.00%	11
48	KF	24	0.05%	11
48	KF	32	1.52%	11
48	KF	34	11.16%	11
48	KF	35	0.60%	11
48	KF	37	6.41%	11
48	KF	38	3.05%	11
48	KF	44	0.02%	11
48	KF	51	12.50%	11
48	KF	57	0.02%	11
48	KF	58	0.00%	11
48	KF	59	34.38%	11
48	KF	60	0.00%	11
48	KF	62	0.00%	11
48	KF	68	0.00%	11
48	KF	74	0.00%	11
48	KF	75	0.00%	11
48	KF	78	0.00%	11
48	KF	80	6.78%	11
48	KF	82	3.00%	11
48	KF	92	0.00%	11
48	KF	93	0.00%	11
48	KF	94	0.00%	11
48	KF	96	0.40%	11
49	KG	11	0.00%	11
49	KG	12	0.00%	11
49	KG	14	0.00%	11
49	KG	22	0.00%	11
49	KG	24	0.06%	11
49	KG	32	1.92%	11
49	KG	34	14.04%	11
49	KG	35	0.76%	11
49	KG	37	8.06%	11
49	KG	38	3.83%	11
49	KG	44	0.03%	11
49	KG	51	15.73%	11
49	KG	57	0.03%	11
49	KG	58	0.00%	11
49	KG	59	43.24%	11
49	KG	60	0.00%	11
49	KG	62	0.00%	11
49	KG	68	0.00%	11
49	KG	74	0.00%	11
49	KG	75	0.00%	11
49	KG	78	0.00%	11
49	KG	80	8.53%	11
49	KG	82	3.77%	11
49	KG	92	0.00%	11
49	KG	93	0.00%	11
49	KG	94	0.00%	11
49	KG	96	0.00%	11
50	KS	11	0.00%	11
50	KS	12	34.45%	11
50	KS	14	0.00%	11
50	KS	22	0.00%	11
50	KS	24	0.00%	11
50	KS	32	2.61%	11
50	KS	34	19.11%	11
50	KS	35	1.03%	11
50	KS	37	10.98%	11
50	KS	38	5.22%	11
50	KS	44	0.00%	11
50	KS	51	21.42%	11
50	KS	57	0.04%	11
50	KS	58	0.00%	11
50	KS	59	0.00%	11
50	KS	60	0.00%	11
50	KS	62	0.00%	11
50	KS	68	0.00%	11
50	KS	74	0.00%	11



50	KS	75	0.00%	11
50	KS	78	0.00%	11
50	KS	80	0.00%	11
50	KS	82	5.14%	11
50	KS	92	0.00%	11
50	KS	93	0.00%	11
50	KS	94	0.00%	11
50	KS	96	0.00%	11
51	KT	11	0.00%	11
51	KT	12	0.00%	11
51	KT	14	0.00%	11
51	KT	22	0.00%	11
51	KT	24	0.00%	11
51	KT	32	0.00%	11
51	KT	34	0.00%	11
51	KT	35	0.00%	11
51	KT	37	0.00%	11
51	KT	38	0.00%	11
51	KT	44	0.15%	11
51	KT	51	78.50%	11
51	KT	57	0.00%	11
51	KT	58	0.00%	11
51	KT	59	0.00%	11
51	KT	60	0.00%	11
51	KT	62	0.00%	11
51	KT	68	0.00%	11
51	KT	74	0.00%	11
51	KT	75	0.00%	11
51	KT	78	0.00%	11
51	KT	80	0.00%	11
51	KT	82	18.83%	11
51	KT	92	0.00%	11
51	KT	93	0.00%	11
51	KT	94	0.00%	11
51	KT	96	2.52%	11
52	MA	11	0.51%	13
52	MA	12	0.00%	13
52	MA	14	3.12%	13
52	MA	22	0.08%	13
52	MA	24	0.08%	13
52	MA	32	2.16%	13
52	MA	34	13.92%	13
52	MA	35	1.43%	13
52	MA	37	6.44%	13
52	MA	38	4.39%	13
52	MA	44	0.07%	13
52	MA	51	23.15%	13
52	MA	57	0.03%	13
52	MA	58	3.81%	13
52	MA	59	30.68%	13
52	MA	60	0.80%	13
52	MA	62	0.00%	13
52	MA	68	0.04%	13
52	MA	74	0.00%	13
52	MA	75	0.05%	13
52	MA	78	0.01%	13
52	MA	80	7.27%	13
52	MA	82	1.15%	13
52	MA	92	0.34%	13
52	MA	93	0.01%	13
52	MA	94	0.01%	13
52	MA	96	0.45%	13
53	MD	11	0.00%	13
53	MD	12	0.00%	13
53	MD	14	4.87%	13
53	MD	22	0.11%	13
53	MD	24	0.00%	13
53	MD	32	2.41%	13
53	MD	34	13.43%	13
53	MD	35	0.86%	13
53	MD	37	7.21%	13
53	MD	38	4.30%	13
53	MD	44	0.00%	13
53	MD	51	48.30%	13
53	MD	57	0.01%	13
53	MD	58	0.00%	13
53	MD	59	12.46%	13
53	MD	60	0.00%	13
53	MD	62	0.00%	13
53	MD	68	0.00%	13
53	MD	74	0.00%	13
53	MD	75	0.00%	13
53	MD	78	0.00%	13
53	MD	80	6.04%	13
53	MD	82	0.00%	13
53	MD	92	0.00%	13
53	MD	93	0.00%	13
53	MD	94	0.00%	13
53	MD	96	0.00%	13
54	MF	11	0.00%	13
54	MF	12	0.00%	13
54	MF	14	40.00%	13
54	MF	22	0.00%	13
54	MF	24	0.00%	13
54	MF	32	0.00%	13
54	MF	34	0.00%	13

54	MF	35	0.00%	13
54	MF	37	0.00%	13
54	MF	38	0.00%	13
54	MF	44	0.00%	13
54	MF	51	60.00%	13
54	MF	57	0.00%	13
54	MF	58	0.00%	13
54	MF	59	0.00%	13
54	MF	60	0.00%	13
54	MF	62	0.00%	13
54	MF	68	0.00%	13
54	MF	74	0.00%	13
54	MF	75	0.00%	13
54	MF	78	0.00%	13
54	MF	80	0.00%	13
54	MF	82	0.00%	13
54	MF	92	0.00%	13
54	MF	93	0.00%	13
54	MF	94	0.00%	13
54	MF	96	0.00%	13
55	MK	11	0.04%	13
55	MK	12	32.50%	13
55	MK	14	0.01%	13
55	MK	22	0.00%	13
55	MK	24	0.06%	13
55	MK	32	0.92%	13
55	MK	34	6.32%	13
55	MK	35	0.18%	13
55	MK	37	3.83%	13
55	MK	38	1.45%	13
55	MK	44	0.02%	13
55	MK	51	19.47%	13
55	MK	57	0.03%	13
55	MK	58	0.02%	13
55	MK	59	25.45%	13
55	MK	60	0.00%	13
55	MK	62	0.00%	13
55	MK	68	0.00%	13
55	MK	74	0.00%	13
55	MK	75	0.00%	13
55	MK	78	0.01%	13
55	MK	80	4.47%	13
55	MK	82	5.20%	13
55	MK	92	0.00%	13
55	MK	93	0.00%	13
55	MK	94	0.00%	13
55	MK	96	0.02%	13
56	MM	11	0.02%	13
56	MM	12	16.22%	13
56	MM	14	2.44%	13
56	MM	22	0.06%	13
56	MM	24	0.03%	13
56	MM	32	1.67%	13
56	MM	34	9.88%	13
56	MM	35	0.52%	13
56	MM	37	5.52%	13
56	MM	38	2.88%	13
56	MM	44	0.01%	13
56	MM	51	33.89%	13
56	MM	57	0.02%	13
56	MM	58	0.00%	13
56	MM	59	18.96%	13
56	MM	60	0.00%	13
56	MM	62	0.00%	13
56	MM	68	0.00%	13
56	MM	74	0.00%	13
56	MM	75	0.00%	13
56	MM	78	0.01%	13
56	MM	80	5.26%	13
56	MM	82	2.60%	13
56	MM	92	0.00%	13
56	MM	93	0.00%	13
56	MM	94	0.00%	13
56	MM	96	0.01%	13
57	MN	11	0.00%	13
57	MN	12	20.48%	13
57	MN	14	2.70%	13
57	MN	22	0.00%	13
57	MN	24	0.17%	13
57	MN	32	0.00%	13
57	MN	34	0.00%	13
57	MN	35	0.00%	13
57	MN	37	0.00%	13
57	MN	38	0.00%	13
57	MN	44	0.11%	13
57	MN	51	22.76%	13
57	MN	57	0.03%	13
57	MN	58	0.07%	13
57	MN	59	50.39%	13
57	MN	60	0.35%	13
57	MN	62	0.00%	13
57	MN	68	0.01%	13
57	MN	74	0.00%	13
57	MN	75	0.01%	13
57	MN	78	0.01%	13
57	MN	80	0.00%	13

57	MN	82	2.76%	13
57	MN	92	0.01%	13
57	MN	93	0.00%	13
57	MN	94	0.00%	13
57	MN	96	0.14%	13
58	MO	11	75.00%	13
58	MO	12	0.00%	13
58	MO	14	0.00%	13
58	MO	22	0.00%	13
58	MO	24	0.00%	13
58	MO	32	0.00%	13
58	MO	34	0.00%	13
58	MO	35	0.00%	13
58	MO	37	0.00%	13
58	MO	38	0.00%	13
58	MO	44	0.00%	13
58	MO	51	25.00%	13
58	MO	57	0.00%	13
58	MO	58	0.00%	13
58	MO	59	0.00%	13
58	MO	60	0.00%	13
58	MO	62	0.00%	13
58	MO	68	0.00%	13
58	MO	74	0.00%	13
58	MO	75	0.00%	13
58	MO	78	0.00%	13
58	MO	80	0.00%	13
58	MO	82	0.00%	13
58	MO	92	0.00%	13
58	MO	93	0.00%	13
58	MO	94	0.00%	13
58	MO	96	0.00%	13
59	MP	11	46.10%	13
59	MP	12	7.70%	13
59	MP	14	7.70%	13
59	MP	22	0.00%	13
59	MP	24	0.00%	13
59	MP	32	7.70%	13
59	MP	34	7.70%	13
59	MP	35	7.70%	13
59	MP	37	7.70%	13
59	MP	38	0.00%	13
59	MP	44	0.00%	13
59	MP	51	7.70%	13
59	MP	57	0.00%	13
59	MP	58	0.00%	13
59	MP	59	0.00%	13
59	MP	60	0.00%	13
59	MP	62	0.00%	13
59	MP	68	0.00%	13
59	MP	74	0.00%	13
59	MP	75	0.00%	13
59	MP	78	0.00%	13
59	MP	80	0.00%	13
59	MP	82	0.00%	13
59	MP	92	0.00%	13
59	MP	93	0.00%	13
59	MP	94	0.00%	13
59	MP	96	0.00%	13
60	MR	11	0.00%	13
60	MR	12	19.93%	13
60	MR	14	0.00%	13
60	MR	22	0.00%	13
60	MR	24	0.00%	13
60	MR	32	2.60%	13
60	MR	34	25.21%	13
60	MR	35	0.74%	13
60	MR	37	8.90%	13
60	MR	38	5.66%	13
60	MR	44	0.00%	13
60	MR	51	0.82%	13
60	MR	57	0.00%	13
60	MR	58	0.00%	13
60	MR	59	29.39%	13
60	MR	60	0.00%	13
60	MR	62	0.00%	13
60	MR	68	0.00%	13
60	MR	74	0.00%	13
60	MR	75	0.00%	13
60	MR	78	0.00%	13
60	MR	80	6.75%	13
60	MR	82	0.00%	13
60	MR	92	0.00%	13
60	MR	93	0.00%	13
60	MR	94	0.00%	13
60	MR	96	0.00%	13
61	MS	11	0.00%	13
61	MS	12	14.34%	13
61	MS	14	1.89%	13
61	MS	22	0.00%	13
61	MS	24	0.12%	13
61	MS	32	1.42%	13
61	MS	34	12.73%	13
61	MS	35	0.52%	13
61	MS	37	6.09%	13
61	MS	38	2.80%	13

61	MS	44	0.08%	13
61	MS	51	15.93%	13
61	MS	57	0.02%	13
61	MS	58	0.05%	13
61	MS	59	35.28%	13
61	MS	60	0.23%	13
61	MS	62	0.00%	13
61	MS	68	0.01%	13
61	MS	74	0.00%	13
61	MS	75	0.01%	13
61	MS	78	0.01%	13
61	MS	80	6.43%	13
61	MS	82	1.93%	13
61	MS	92	0.01%	13
61	MS	93	0.00%	13
61	MS	94	0.00%	13
61	MS	96	0.10%	13
62	MT	11	0.00%	13
62	MT	12	0.00%	13
62	MT	14	35.00%	13
62	MT	22	0.00%	13
62	MT	24	0.00%	13
62	MT	32	0.00%	13
62	MT	34	0.00%	13
62	MT	35	0.00%	13
62	MT	37	0.00%	13
62	MT	38	0.00%	13
62	MT	44	0.00%	13
62	MT	51	65.00%	13
62	MT	57	0.00%	13
62	MT	58	0.00%	13
62	MT	59	0.00%	13
62	MT	60	0.00%	13
62	MT	62	0.00%	13
62	MT	68	0.00%	13
62	MT	74	0.00%	13
62	MT	75	0.00%	13
62	MT	78	0.00%	13
62	MT	80	0.00%	13
62	MT	82	0.00%	13
62	MT	92	0.00%	13
62	MT	93	0.00%	13
62	MT	94	0.00%	13
62	MT	96	0.00%	13
63	MX	11	0.01%	13
63	MX	12	0.00%	13
63	MX	14	0.63%	13
63	MX	22	0.00%	13
63	MX	24	0.03%	13
63	MX	32	4.26%	13
63	MX	34	36.14%	13
63	MX	35	1.27%	13
63	MX	37	15.89%	13
63	MX	38	9.18%	13
63	MX	44	0.03%	13
63	MX	51	4.80%	13
63	MX	57	0.00%	13
63	MX	58	0.02%	13
63	MX	59	11.22%	13
63	MX	60	0.06%	13
63	MX	62	0.00%	13
63	MX	68	0.00%	13
63	MX	74	0.00%	13
63	MX	75	0.00%	13
63	MX	78	0.00%	13
63	MX	80	15.95%	13
63	MX	82	0.41%	13
63	MX	92	0.01%	13
63	MX	93	0.00%	13
63	MX	94	0.00%	13
63	MX	96	0.09%	13
64	MY	11	0.26%	13
64	MY	12	0.00%	13
64	MY	14	2.10%	13
64	MY	22	0.04%	13
64	MY	24	0.07%	13
64	MY	32	7.29%	13
64	MY	34	30.33%	13
64	MY	35	2.31%	13
64	MY	37	12.26%	13
64	MY	38	7.37%	13
64	MY	44	0.06%	13
64	MY	51	13.61%	13
64	MY	57	0.03%	13
64	MY	58	1.28%	13
64	MY	59	8.59%	13
64	MY	60	0.22%	13
64	MY	62	0.00%	13
64	MY	68	0.04%	13
64	MY	74	0.00%	13
64	MY	75	0.05%	13
64	MY	78	0.01%	13
64	MY	80	12.64%	13
64	MY	82	0.63%	13
64	MY	92	0.19%	13
64	MY	93	0.03%	13

64	MY	94	0.05%	13
64	MY	96	0.54%	13
65	ND	11	0.00%	14
65	ND	12	0.00%	14
65	ND	14	0.00%	14
65	ND	22	0.00%	14
65	ND	24	0.00%	14
65	ND	32	2.05%	14
65	ND	34	87.92%	14
65	ND	35	0.02%	14
65	ND	37	8.34%	14
65	ND	38	1.67%	14
65	ND	44	0.00%	14
65	ND	51	0.00%	14
65	ND	57	0.00%	14
65	ND	58	0.00%	14
65	ND	59	0.00%	14
65	ND	60	0.00%	14
65	ND	62	0.00%	14
65	ND	68	0.00%	14
65	ND	74	0.00%	14
65	ND	75	0.00%	14
65	ND	78	0.00%	14
65	ND	80	0.00%	14
65	ND	82	0.00%	14
65	ND	92	0.00%	14
65	ND	93	0.00%	14
65	ND	94	0.00%	14
65	ND	96	0.00%	14
66	OD	11	0.00%	15
66	OD	12	0.00%	15
66	OD	14	0.00%	15
66	OD	22	0.00%	15
66	OD	24	0.00%	15
66	OD	32	7.43%	15
66	OD	34	58.07%	15
66	OD	35	2.08%	15
66	OD	37	20.97%	15
66	OD	38	11.45%	15
66	OD	44	0.00%	15
66	OD	51	0.00%	15
66	OD	57	0.00%	15
66	OD	58	0.00%	15
66	OD	59	0.00%	15
66	OD	60	0.00%	15
66	OD	62	0.00%	15
66	OD	68	0.00%	15
66	OD	74	0.00%	15
66	OD	75	0.00%	15
66	OD	78	0.00%	15
66	OD	80	0.00%	15
66	OD	82	0.00%	15
66	OD	92	0.00%	15
66	OD	93	0.00%	15
66	OD	94	0.00%	15
66	OD	96	0.00%	15
67	PD	11	0.00%	16
67	PD	12	0.00%	16
67	PD	14	0.00%	16
67	PD	22	0.00%	16
67	PD	24	0.00%	16
67	PD	32	5.84%	16
67	PD	34	63.20%	16
67	PD	35	1.40%	16
67	PD	37	18.47%	16
67	PD	38	11.09%	16
67	PD	44	0.00%	16
67	PD	51	0.00%	16
67	PD	57	0.00%	16
67	PD	58	0.00%	16
67	PD	59	0.00%	16
67	PD	60	0.00%	16
67	PD	62	0.00%	16
67	PD	68	0.00%	16
67	PD	74	0.00%	16
67	PD	75	0.00%	16
67	PD	78	0.00%	16
67	PD	80	0.00%	16
67	PD	82	0.00%	16
67	PD	92	0.00%	16
67	PD	93	0.00%	16
67	PD	94	0.00%	16
67	PD	96	0.00%	16
68	QD	11	0.00%	17
68	QD	12	0.00%	17
68	QD	14	0.00%	17
68	QD	22	0.00%	17
68	QD	24	0.00%	17
68	QD	32	7.60%	17
68	QD	34	29.06%	17
68	QD	35	3.80%	17
68	QD	37	41.83%	17
68	QD	38	17.71%	17
68	QD	44	0.00%	17
68	QD	51	0.00%	17
68	QD	57	0.00%	17

68	QD	58	0.00%	17
68	QD	59	0.00%	17
68	QD	60	0.00%	17
68	QD	62	0.00%	17
68	QD	68	0.00%	17
68	QD	74	0.00%	17
68	QD	75	0.00%	17
68	QD	78	0.00%	17
68	QD	80	0.00%	17
68	QD	82	0.00%	17
68	QD	92	0.00%	17
68	QD	93	0.00%	17
68	QD	94	0.00%	17
68	QD	96	0.00%	17
69	TA	11	0.14%	20
69	TA	12	0.00%	20
69	TA	14	3.28%	20
69	TA	22	0.07%	20
69	TA	24	0.07%	20
69	TA	32	2.23%	20
69	TA	34	17.70%	20
69	TA	35	1.03%	20
69	TA	37	7.50%	20
69	TA	38	4.12%	20
69	TA	44	0.10%	20
69	TA	51	24.62%	20
69	TA	57	0.02%	20
69	TA	58	1.70%	20
69	TA	59	26.41%	20
69	TA	60	0.25%	20
69	TA	62	0.00%	20
69	TA	68	0.03%	20
69	TA	74	0.00%	20
69	TA	75	0.05%	20
69	TA	78	0.01%	20
69	TA	80	8.31%	20
69	TA	82	1.57%	20
69	TA	92	0.14%	20
69	TA	93	0.01%	20
69	TA	94	0.02%	20
69	TA	96	0.62%	20
70	TI	11	0.06%	20
70	TI	12	0.00%	20
70	TI	14	2.81%	20
70	TI	22	0.05%	20
70	TI	24	0.05%	20
70	TI	32	2.27%	20
70	TI	34	20.09%	20
70	TI	35	0.81%	20
70	TI	37	8.04%	20
70	TI	38	4.20%	20
70	TI	44	0.12%	20
70	TI	51	24.93%	20
70	TI	57	0.01%	20
70	TI	58	0.39%	20
70	TI	59	26.61%	20
70	TI	60	0.06%	20
70	TI	62	0.00%	20
70	TI	68	0.01%	20
70	TI	74	0.00%	20
70	TI	75	0.01%	20
70	TI	78	0.00%	20
70	TI	80	7.80%	20
70	TI	82	1.34%	20
70	TI	92	0.04%	20
70	TI	93	0.01%	20
70	TI	94	0.01%	20
70	TI	96	0.28%	20
71	TL	11	0.60%	20
71	TL	12	0.00%	20
71	TL	14	3.34%	20
71	TL	22	0.06%	20
71	TL	24	0.04%	20
71	TL	32	1.96%	20
71	TL	34	12.50%	20
71	TL	35	1.88%	20
71	TL	37	5.58%	20
71	TL	38	4.61%	20
71	TL	44	0.05%	20
71	TL	51	28.28%	20
71	TL	57	0.01%	20
71	TL	58	5.79%	20
71	TL	59	22.19%	20
71	TL	60	1.15%	20
71	TL	62	0.00%	20
71	TL	68	0.17%	20
71	TL	74	0.00%	20
71	TL	75	0.21%	20
71	TL	78	0.00%	20
71	TL	80	7.11%	20
71	TL	82	2.98%	20
71	TL	92	0.46%	20
71	TL	93	0.00%	20
71	TL	94	0.00%	20
71	TL	96	1.03%	20
72	ZB	11	0.00%	01

72 ZB	12	0.00%	01
72 ZB	14	0.00%	01
72 ZB	22	0.00%	01
72 ZB	24	0.00%	01
72 ZB	32	0.00%	01
72 ZB	34	0.00%	01
72 ZB	35	8.05%	01
72 ZB	37	91.95%	01
72 ZB	38	0.00%	01
72 ZB	44	0.00%	01
72 ZB	51	0.00%	01
72 ZB	57	0.00%	01
72 ZB	58	0.00%	01
72 ZB	59	0.00%	01
72 ZB	60	0.00%	01
72 ZB	62	0.00%	01
72 ZB	68	0.00%	01
72 ZB	74	0.00%	01
72 ZB	75	0.00%	01
72 ZB	78	0.00%	01
72 ZB	80	0.00%	01
72 ZB	82	0.00%	01
72 ZB	92	0.00%	01
72 ZB	93	0.00%	01
72 ZB	94	0.00%	01
72 ZB	96	0.00%	01
73 ZD	11	0.00%	01
73 ZD	12	0.00%	01
73 ZD	14	6.98%	01
73 ZD	22	0.00%	01
73 ZD	24	0.00%	01
73 ZD	32	3.08%	01
73 ZD	34	22.83%	01
73 ZD	35	1.14%	01
73 ZD	37	13.30%	01
73 ZD	38	6.90%	01
73 ZD	44	0.00%	01
73 ZD	51	45.77%	01
73 ZD	57	0.00%	01
73 ZD	58	0.00%	01
73 ZD	59	0.00%	01
73 ZD	60	0.00%	01
73 ZD	62	0.00%	01
73 ZD	68	0.00%	01
73 ZD	74	0.00%	01
73 ZD	75	0.00%	01
73 ZD	78	0.00%	01
73 ZD	80	0.00%	01
73 ZD	82	0.00%	01
73 ZD	92	0.00%	01
73 ZD	93	0.00%	01
73 ZD	94	0.00%	01
73 ZD	96	0.00%	01

Jun 2014	CEG011 Columbia Energy Group-Parent Company	NCS012 NISource Corporate Services Company	CGT014 Columbia Gulf Transmission	NIC022 NISource Insurance Corporation, Inc.	CKY032 Columbia Gas of Kentucky, Inc.	COH034 Columbia Gas of Ohio, Inc.	CMD035 Columbia Gas of Maryland, Inc.
<b>Gross Fixed Assets:</b>							
100199000 Gross Utility Plant	-	186,143,622	1,232,406,302	-	358,523,319	3,092,285,519	147,448,611
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-
102119000 Other property - ending balance	-	-	-	-	-	2,602	699
<b>Total Gross Fixed Assets</b>	<b>-</b>	<b>186,143,622</b>	<b>1,232,406,302</b>	<b>-</b>	<b>358,523,319</b>	<b>3,092,288,121</b>	<b>147,449,310</b>
Less: Asset Retirement Obligations	-	-	4,737,073	-	1,441,332	11,199,144	186,933
Less: Other Adjustments to PP&E	-	-	-	-	-	2,631	699
Add: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	(43,012,889)	-
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	2,149,943	-
Less: CGV Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-
<b>Reported Gross Fixed Assets</b>	<b>-</b>	<b>186,143,622</b>	<b>1,227,669,230</b>	<b>-</b>	<b>357,081,987</b>	<b>3,121,949,292</b>	<b>147,261,678</b>
Less: Non-Depreciable Property	-	-	1,076,632	-	7,432,729	79,318,911	1,851,668
<b>Gross Depreciable Property</b>	<b>-</b>	<b>186,143,622</b>	<b>1,226,592,597</b>	<b>-</b>	<b>349,649,258</b>	<b>3,042,630,381</b>	<b>145,410,010</b>
O&M Less Management Fee:							
689999000 Total Operation & Maintenance	(321,993)	478,224,415	40,411,053	(1,870,675)	34,300,153	238,519,799	17,320,881
Adjustments to O&M:							
<b>Management Fee Transfers to other O&amp;M Accounts</b>							
Account 416 - Contract Work Expense - below the line in internal F/S			(1,374)		14,115	297	
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S			(10,839)		(219,368)	(194,002)	897
Account 489 - OTRA Gas Sales (TCO)							
Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]				(30,796,122)			
GAAP Environmental Entry - below the line in internal F/S (Marion Site)						2,749,485	5,485,941
Account 689.006 DSM Tracker (NGD) [Hyperion Acct]						11,711,809	63,607
600999000 Total Management Services	581,890	-	12,574,263	230,108	13,323,658	107,786,559	5,462,212
600400000 Management Fee Transfers	-	-	(1,049,917)	-	-	(16,293,018)	(677,029)
Total Management Fee	581,890	-	13,624,180	230,108	15,667,516	124,079,577	6,139,241
Actually Billed thru Contract Bills - TA	220,561	-	2,641,742	54,426	1,705,906	13,324,745	677,343
<b>O &amp; M Less Contract Billing</b>	<b>-</b>	<b>478,224,415</b>	<b>27,824,577</b>	<b>28,695,339</b>	<b>20,164,987</b>	<b>121,577,211</b>	<b>6,310,017</b>
<b>Customers:</b>							
930110000 Gas Customers - Residential	-	-	-	-	93,681	161,202	28,686
930310000 Residential - Choice	-	-	-	-	24,544	1,128,518	-
930120000 Gas Customers - Commercial	-	-	-	-	9,689	5,754	3,710
930320000 Commercial - Choice	-	-	-	-	4,048	99,608	-
930130000 Gas Customers - Industrial	-	-	-	-	103	742	24
930330000 Industrial - Choice	-	-	-	-	13	586	-
930150000 Gas Customers - Other	-	-	-	-	-	1	-
<b>Retail Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>132,078</b>	<b>1,396,411</b>	<b>32,420</b>
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	-	24,544	1,128,518	-
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	-	4,093	102,682	202
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	-	77	1,290	15
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-
<b>Transportation Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>28,714</b>	<b>1,232,490</b>	<b>217</b>
<b>Electric Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Customers (Sum of Hyperion Numbers)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>132,187</b>	<b>1,400,189</b>	<b>32,637</b>
<b>Total Commercial Customers - Basis 15</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>13,737</b>	<b>105,362</b>	<b>3,710</b>
<b>Total Residential Customers - Basis 16</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>118,225</b>	<b>1,289,720</b>	<b>28,686</b>
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>116</b>	<b>1,329</b>	<b>24</b>
<b>Total Employees</b>	<b>-</b>	<b>1,825</b>	<b>-</b>	<b>-</b>	<b>134</b>	<b>984</b>	<b>57</b>
<b>Number of Automotive Units</b>	<b>-</b>	<b>222</b>	<b>78</b>	<b>-</b>	<b>102</b>	<b>734</b>	<b>34</b>





Jun  
2014

	EUSACONS	NFC075	NET078	CMACONS	GTS082	CKT085	NEV092	ORC093	PRC094	NMS096		
	EnergyUSA Consolidated	NISource Finance Corp.	NISource Energy Technologies, Inc.	New Columbia Gas of Massachusetts	Columbia Pipeline Group Services Company	Central Kentucky Transmission	Columbia Energy Ventures, LLC	Columbia of Ohio Receivables Corp	Columbia of Pennsylvania Receivable Corp	Columbia Midstream Group, LLC		
<b>Gross Fixed Assets:</b>												
100199000 Gross Utility Plant	-	-	-	1,239,006,392	-	1,023,436	-	-	-	-		
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-	-		
102119000 Other property - ending balance	3,331,987	-	1,453	226,850	-	-	39,567,587	-	-	-	281,427,269	
<b>Total Gross Fixed Assets</b>	<b>3,331,987</b>	<b>-</b>	<b>1,453</b>	<b>1,239,233,242</b>	<b>-</b>	<b>1,023,436</b>	<b>39,567,587</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>281,427,269</b>	
Less: Asset Retirement Obligations	-	-	-	4,096,097	-	-	-	-	-	-		
Less: Other Adjustments to PP&E	-	-	-	226,850	-	-	-	-	-	-		
Add: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-		
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-		
Less: CGV Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-		
<b>Reported Gross Fixed Assets</b>	<b>3,331,987</b>	<b>-</b>	<b>1,453</b>	<b>1,234,910,295</b>	<b>-</b>	<b>1,023,436</b>	<b>39,567,587</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>281,427,269</b>	24,538,925,887
Less: Non-Depreciable Property	-	-	-	19,960,369	-	17,992	-	-	-	-	228,099	
<b>Gross Depreciable Property</b>	<b>3,331,987</b>	<b>-</b>	<b>1,453</b>	<b>1,214,949,926</b>	<b>-</b>	<b>1,005,443</b>	<b>39,567,587</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>281,199,170</b>	23,763,815,948
O&M Less Management Fee:												
689999000 Total Operation & Maintenance	359,783	868,565	41,847	170,945,773	32,844,375	115,143	2,647,213	43,361	40,254	15,695,774		
Adjustments to O&M:												
Management Fee Transfers to other O&M Accounts				(687,813)								
Account 416 - Contract Work Expense - below the line in internal F/S				14,844								
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S				(287,390)							(45,037)	
Account 489 - OTRA Gas Sales (TCO)												
Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]												
GAAP Environmental Entry - below the line in internal F/S (Marion Site)				58,738								
Account 689.006 DSM Tracker (NGD) [Hyperion Acct]				24,225,832								
600999000 Total Management Services	180,137	145,568	29,213	41,170,976	5,875,297	-	669,681	36,318	33,188	2,621,487		
600400000 Management Fee Transfers	(66,994)	-	-	(6,087,161)	(153,255)	-	75,168	-	-	(232,719)		
Total Management Fee	247,131	145,568	29,213	47,258,137	6,028,552	-	594,514	36,318	33,188	2,854,206		
Actually Billed thru Contract Bills - TA	31,091	50,831	9,260	6,630,635	1,187,949	-	138,045	15,535	15,535	316,428	77,694,194	
<b>O &amp; M Less Contract Billing</b>	<b>179,646</b>	<b>722,997</b>	<b>12,635</b>	<b>106,022,969</b>	<b>26,969,078</b>	<b>115,143</b>	<b>1,977,532</b>	<b>7,043</b>	<b>7,066</b>	<b>13,029,250</b>	<b>1,811,353,792</b>	
<b>Customers:</b>												
930110000 Gas Customers - Residential	-	-	-	274,902	-	-	-	-	-	-		
930310000 Residential - Choice	-	-	-	-	-	-	-	-	-	-		
930120000 Gas Customers - Commercial	-	-	-	24,496	-	-	-	-	-	-		
930320000 Commercial - Choice	-	-	-	-	-	-	-	-	-	-		
930130000 Gas Customers - Industrial	-	-	-	234	-	-	-	-	-	-		
930330000 Industrial - Choice	-	-	-	-	-	-	-	-	-	-		
930150000 Gas Customers - Other	-	-	-	13	-	-	-	-	-	-		
<b>Retail Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>299,645</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	326	-	-	-	-	-	-		
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	4,064	-	-	-	-	-	-		
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	676	-	-	-	-	-	-		
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-	-		
<b>Transportation Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,066</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,497,597</b>	<b>-</b>
<b>Electric Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Customers (Sum of Hyperion Numbers)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>304,711</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Commercial Customers - Basis 15</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>24,496</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Residential Customers - Basis 16</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>275,228</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>247</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,239</b>	<b>247.00</b>
<b>Total Employees</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>578</b>	<b>276</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>45</b>	<b>8,800</b>	<b>-</b>
<b>Number of Automotive Units</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>261</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>18</b>	<b>3,728</b>	<b>-</b>

**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2013**

DATA TYPE	11 CG	12 CS	14 CGT	22 NIC	32 CKY	34 COH	35 CMD	37 CPA	38 CGV	44 NPC	51 TCO	57 CMI	58 NSI	59 NIP	60 NDC
<b>PROPERTY</b>															
GROSS FIXED ASSETS	0	186,143,622	1,227,669,230	0	358,105,423	3,121,949,292	147,261,678	1,520,343,846	915,590,793	39,082,625	5,914,721,188	2,210,836	0	Gas 2,185,708,468	
TOTAL	0	186,143,622	1,227,669,230	0	358,105,423	3,121,949,292	147,261,678	1,520,343,846	915,590,793	39,082,625	5,914,721,188	2,210,836	0	Electric 7,312,661,989	48,238,307
GROSS DEPRECIABLE PROPERTY	0	186,143,622	1,226,592,597	0	350,654,701	3,042,630,381	145,410,010	1,493,140,127	893,617,955	38,827,634	5,900,792,685	2,197,029	0	8,900,430,823	44,328,260
TOTAL	0	186,143,622	1,226,592,597	0	350,654,701	3,042,630,381	145,410,010	1,493,140,127	893,617,955	38,827,634	5,900,792,685	2,197,029	0	8,900,430,823	44,328,260
<b>OPERATING EXPENSES</b>															
OPERATING EXPENSES	0	478,224,415	27,824,577	28,695,339	20,280,130	121,577,211	6,310,017	105,723,326	40,696,400	855,293	288,280,859	411,752	8,435,428	Gas 133,990,327	
TOTAL	0	478,224,415	27,824,577	28,695,339	20,280,130	121,577,211	6,310,017	105,723,326	40,696,400	855,293	288,280,859	411,752	8,435,428	Electric 391,337,975	9,774,001
<b>OTHER STATISTICS</b>															
# OF REGULAR EMPLOYEES	0	1,825	0	0	134	984	57	576	280	2	1,116	2	0	2,925	0
# OF AUTOMOTIVE UNITS	0	222	78	0	102	734	34	406	234	2	680	0	0	957	0
CS DIRECT BILLING	220,561	0	2,641,742	54,426	1,705,906	13,324,745	677,343	5,740,600	3,088,800	78,280	19,422,897	23,830	1,532,122	20,552,471	231,663
*****CS Direct Billing - is calculated on previous year 12-month billing ended December or June to the affiliates.															
# RETAIL CUSTOMERS					132,078	1,396,411	32,420	409,758	250,111					1,256,857	1
# TRANSPORTATION CUSTOMERS					28,714	1,232,490	217	118,361	23,162					89,587	
TOTAL COMMERCIAL CUSTOMERS					13,737	105,362	3,710	29,567	21,515						
TOTAL RESIDENTIAL CUSTOMERS					118,225	1,289,720	28,686	379,906	228,358						
TOTAL HIGH PRESSURE (INDUST.) CUST.					116	1,329	24	285	238						
NIPSCO COMMON CUSTOMERS														374,481	2
NIPSCO GAS ONLY CUSTOMERS														423,259	2
NIPSCO ELECTRIC ONLY CUSTOMERS														84,636	2

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. Amounts are provided by NIPSCO

**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2013**

DATA TYPE	62 NCM	68 EUS	75 NFC	78 NET	80 CMA	82 GTS	92 NEV	93 ORC	94 PRC	96 NMS	Total
<b>PROPERTY</b>											
GROSS FIXED ASSETS	0	3,331,987	0	1,453	1,234,910,295	0	39,567,587	0	0	281,427,269	24,538,925,887
TOTAL	0	3,331,987	0	1,453	1,234,910,295	0	39,567,587	0	0	281,427,269	24,538,925,887
GROSS DEPRECIABLE PROPERTY	0	3,331,987	0	1,453	1,214,949,926	0	39,567,587	0	0	281,199,170	23,763,815,948
TOTAL	0	3,331,987	0	1,453	1,214,949,926	0	39,567,587	0	0	281,199,170	23,763,815,948
OPERATING EXPENSES	8,526	179,646	722,997	12,635	106,022,969	26,969,078	1,977,532	7,043	7,066	13,029,250	1,811,353,792
TOTAL	8,526	179,646	722,997	12,635	106,022,969	26,969,078	1,977,532	7,043	7,066	13,029,250	1,811,353,792
<b>OTHER STATISTICS</b>											
# OF REGULAR EMPLOYEES	0	0	0	0	578	276	0	0	0	45	8,800
# OF AUTOMOTIVE UNITS	0	0	0	0	261	0	0	0	0	18	3,728
CS DIRECT BILLING	3,500	31,091	50,831	9,260	6,630,635	1,187,949	138,045	15,535	15,535	316,428	77,694,194
*****CS Direct Billing - is calculated on previous year 12											
# RETAIL CUSTOMERS					299,645						2,520,424
# TRANSPORTATION CUSTOMERS					5,066						1,497,597
TOTAL COMMERCIAL CUSTOMERS											173,891
TOTAL RESIDENTIAL CUSTOMERS											2,044,895
TOTAL HIGH PRESSURE (INDUST.) CUST.											1,992
NIPSCO COMMON CUSTOMERS											374,483
NIPSCO GAS ONLY CUSTOMERS											423,261
NIPSCO ELECTRIC ONLY CUSTOMERS											84,638

**1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers**

**2. Amounts are provided by NIPSCO**

BASIS	1	2	7	8	9	11	20	#1 & #7 Expenses	#1 & #2 Assets	# 7 & # 8 Property	# 9 Automobiles	# 11 Employees	# 20 Direct Cost
AB								1,242,899,085	23,978,004,826				
AC						KC		294,587,084	6,063,251,032			2,031	
AD			GD	HD		KD		400,610,053	7,298,161,327	7,140,403,100		2,609	
AE								316,960,730	7,181,473,043				
AG	BG		GG		IG	KG		1,333,115,269	24,352,782,266	23,577,672,327	3,506	6,930	
AI	BI							1,242,043,791	23,938,922,201				
<b>AN</b>								<b>1,774,200,390</b>	<b>24,538,925,887</b>				
AP								525,507,948	9,501,702,444				
AQ								141,857,341	3,480,054,715				
AR								534,600,380	9,483,869,795				
AS								804,971,780	7,415,856,424				
AM								526,464,739	239,926,205				
AT	BT		GT			KT		358,936,589	7,502,467,899	7,486,979,674		1,439	
AU								152,729,743	2,583,196,317				
<b>AV</b>								<b>925,938,355</b>	<b>16,796,531,784</b>				
ZB								112,033,344	1,667,605,524				
ZD								610,692,520	13,205,641,449				
	BA								7,298,161,327				
	BB								3,818,106,612				
						KF						8,800	
						KS						5,250	
						TA							77,694,194

BASIS	10	14	15	16	17	# 10 # Retail Customers	# 14 Transportation Customers	# 15 Commercial Customers	# 16 Residential Customers	# 17 High Pressure Customers
JA						2,088,700				
JB						3,777,280				
JC						2,188,358				
JD						2,220,778				
JE						3,777,280				
JF						1,556,502				
JH						442,178				
JI						2,520,423				
JJ						692,289				
JK						797,740				
JL						3,402,799				
JM						3,318,163				
JN						3,318,163				
JP						1,970,667				
	ND						1,402,944			
		OD						173,891		
			PD						2,044,895	
				QD						1,992















	11	12	14	22	32	34	35	37	38	44	51	57	58	59	60	62	68	75	78	80	82	92	93	94	96	TOTAL	
	CEG	NCS	CGT	CIC	CKY	COH	CMD	CPA	CGV	NCP	TCO	CMI	NSI	NIP	NDC	NCM	EUS	NFC	NET	CMA	GTS	NEV	ORC	PRC	NMS		
01 AB	-	-	0.0368	-	0.0156	0.1140	0.0056	0.0742	0.0355	0.0012	0.2393	-	-	0.4094	-	-	-	-	-	0.0684	-	-	-	-	-	1.0000	
01 AC	-	-	-	-	0.0640	0.4637	0.0229	0.3048	0.1446	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AD	-	-	-	-	0.0498	0.3657	0.0180	0.2361	0.1135	-	-	-	-	-	-	-	-	-	-	0.2169	-	-	-	-	-	1.0000	
01 AE	-	-	0.1294	-	-	-	-	-	-	0.0041	0.8665	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AG	-	-	0.0356	0.0108	0.0150	0.1097	0.0054	0.0709	0.0341	0.0011	0.2296	0.0002	0.0030	0.3920	0.0047	-	0.0001	0.0003	-	0.0651	0.0101	0.0016	-	-	0.0107	1.0000	
01 AI	-	-	0.0368	-	0.0156	0.1141	0.0056	0.0743	0.0355	-	0.2396	-	-	0.4100	-	-	-	-	-	0.0685	-	-	-	-	-	1.0000	
01 AM	-	0.8421	-	0.0273	-	-	-	-	-	-	-	0.0050	0.0080	-	0.1098	-	-	-	0.0071	0.0007	-	-	-	-	-	1.0000	
01 AN	-	0.1385	0.0329	-	0.0130	0.0979	0.0048	0.0608	0.0301	0.0010	0.2018	0.0002	-	0.3416	0.0037	-	0.0001	0.0002	-	0.0550	0.0076	0.0014	-	-	0.0094	1.0000	
01 AP	-	-	-	-	-	-	-	-	-	-	-	-	-	0.9997	-	-	-	-	0.0003	-	-	-	-	-	-	1.0000	
01 AQ	-	-	-	-	0.1229	0.8771	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AR	-	-	-	-	0.0378	0.2783	0.0137	0.1790	0.0863	-	-	-	-	0.2406	-	-	-	-	-	0.1643	-	-	-	-	-	1.0000	
01 AS	-	0.3095	0.1001	-	-	-	-	-	-	0.0032	0.5779	-	-	-	0.0093	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AT	-	-	0.1206	-	-	-	-	-	-	0.0038	0.7957	-	-	-	-	-	-	-	-	-	0.0376	0.0054	-	-	0.0369	1.0000	
01 AU	-	-	-	-	-	-	0.0492	0.6403	0.3105	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 AV	-	-	-	-	0.0216	0.1586	0.0078	0.1023	0.0492	-	-	-	-	0.5665	-	-	-	-	-	0.0940	-	-	-	-	-	1.0000	
01 ZB	-	-	-	-	-	-	0.0723	0.9277	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
01 ZD	-	-	0.0693	-	0.0302	0.2177	0.0107	0.1441	0.0680	-	0.4600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
02 BA	-	-	-	-	0.0491	0.4277	0.0202	0.2083	0.1255	-	-	-	-	-	-	-	-	-	-	0.1692	-	-	-	-	-	1.0000	
02 BB	-	-	-	-	-	-	0.0386	0.3982	0.2398	-	-	-	-	-	-	-	-	-	-	0.3234	-	-	-	-	-	1.0000	
02 BG	-	-	0.0504	-	0.0147	0.1282	0.0060	0.0624	0.0376	0.0016	0.2429	0.0001	-	0.3901	0.0020	-	0.0001	-	0.0507	-	0.0016	-	-	-	0.0116	1.0000	
02 BI	-	-	0.0513	-	0.0150	0.1304	0.0062	0.0635	0.0382	-	0.2471	-	-	0.3967	-	-	-	-	-	0.0516	-	-	-	-	-	1.0000	
02 BT	-	-	0.1636	-	-	-	-	-	-	0.0052	0.7884	-	-	-	-	-	-	-	-	-	-	0.0053	-	-	-	0.0375	1.0000
03 CC	-	-	-	-	0.1758	0.4775	0.0152	0.1914	0.1401	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
04 DA	0.0001	-	0.0480	-	0.0159	0.1162	0.0077	0.0678	0.0448	0.0009	0.3048	0.0006	0.0009	0.2786	0.0046	-	-	-	-	0.0933	-	-	-	-	0.0158	1.0000	
04 DC	-	-	-	-	0.0631	0.4602	0.0307	0.2686	0.1774	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
04 DD	-	-	-	-	0.0461	0.3359	0.0224	0.1961	0.1295	-	-	-	-	-	-	-	-	-	-	0.2700	-	-	-	-	-	1.0000	
04 DN	0.0002	-	0.0665	-	0.0221	0.1610	0.0107	0.0940	0.0621	0.0013	0.4225	0.0008	0.0010	-	0.0064	-	-	-	0.1294	-	-	-	-	-	0.0220	1.0000	
04 DS	0.0003	0.1799	0.1048	-	-	-	-	-	-	0.0020	0.6655	0.0013	0.0016	-	0.0100	-	-	-	-	-	-	-	-	-	-	0.0346	1.0000
04 DT	-	-	0.1298	-	-	-	-	-	-	0.0025	0.8248	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0429	1.0000
07 GD	-	-	-	-	0.0499	0.3647	0.0181	0.2365	0.1134	-	-	-	-	-	-	-	-	-	-	0.2174	-	-	-	-	-	1.0000	
07 GG	-	-	0.0364	0.0108	0.0150	0.1101	0.0055	0.0713	0.0342	0.0011	0.2333	0.0002	0.0031	0.3858	0.0046	-	0.0002	0.0003	-	0.0655	0.0101	0.0016	-	-	0.0109	1.0000	
07 GT	-	-	0.1207	-	-	-	-	-	-	0.0038	0.7956	-	-	-	-	-	-	-	-	-	-	0.0376	0.0054	-	-	0.0369	1.0000
08 HD	-	-	-	-	0.0491	0.4261	0.0204	0.2091	0.1251	-	-	-	-	-	-	-	-	-	-	0.1702	-	-	-	-	-	1.0000	

09	IG	-	-	0.0222	-	0.0291	0.2094	0.0097	0.1158	0.0667	0.0006	0.1940	-	-	0.2730	-	-	-	-	-	0.0744	-	-	-	-	0.0051	1.0000	
10	JA	-	-	-	-	-	0.6686	0.0155	0.1962	0.1197	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
10	JB	-	-	-	-	0.0350	0.3697	0.0086	0.1085	0.0662	-	-	-	-	0.3327	-	-	-	-	-	0.0793	-	-	-	-	-	1.0000	
10	JC	-	-	-	-	0.0604	0.6381	-	0.1872	0.1143	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
10	JD	-	-	-	-	0.0595	0.6288	0.0146	0.1845	0.1126	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
10	JE	-	-	-	-	0.0350	0.3697	0.0086	0.1085	0.0662	-	-	-	-	0.3327	-	-	-	-	-	0.0793	-	-	-	-	-	1.0000	
10	JF	-	-	-	-	-	-	-	-	-	-	-	-	-	0.8075	-	-	-	-	-	0.1925	-	-	-	-	-	1.0000	
10	JH	-	-	-	-	-	-	0.0733	0.9267	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
10	JI	-	-	-	-	0.0524	0.5540	0.0129	0.1626	0.0992	-	-	-	-	-	-	-	-	-	-	0.1189	-	-	-	-	-	1.0000	
10	JJ	-	-	-	-	-	-	0.0468	0.5919	0.3613	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
10	JL	-	-	-	-	0.0388	0.4104	0.0095	0.1204	0.0735	-	-	-	-	0.2593	-	-	-	-	-	0.0881	-	-	-	-	-	1.0000	
10	JM	-	-	-	-	0.0398	0.4208	0.0098	0.1235	0.0754	-	-	-	-	0.2404	-	-	-	-	-	0.0903	-	-	-	-	-	1.0000	
10	JN	-	-	-	-	0.0398	0.4208	0.0098	0.1235	0.0754	-	-	-	-	0.2404	-	-	-	-	-	0.0903	-	-	-	-	-	1.0000	
10	JP	-	-	-	-	0.0670	0.7086	0.0165	0.2079	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
11	KC	-	-	-	-	0.0660	0.4844	0.0281	0.2836	0.1379	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
11	KD	-	-	-	-	0.0514	0.3772	0.0218	0.2208	0.1073	-	-	-	-	-	-	-	-	-	-	0.2215	-	-	-	-	-	1.0000	
11	KF	-	0.2074	-	-	0.0152	0.1118	0.0065	0.0655	0.0318	0.0002	0.1268	0.0002	-	0.3324	-	-	-	-	-	0.0657	0.0314	-	-	-	0.0051	1.0000	
11	KG	-	-	-	-	0.0193	0.1420	0.0082	0.0831	0.0404	0.0003	0.1610	0.0003	-	0.4222	-	-	-	-	-	0.0834	0.0398	-	-	-	-	1.0000	
11	KS	-	0.3476	-	-	0.0255	0.1874	0.0109	0.1097	0.0533	-	0.2126	0.0004	-	-	-	-	-	-	-	0.0526	-	-	-	-	-	1.0000	
11	KT	-	-	-	-	-	-	-	-	-	0.0014	0.7755	-	-	-	-	-	-	-	-	-	0.1918	-	-	-	0.0313	1.0000	
13	MA	0.0048	-	0.0323	0.0007	0.0195	0.1388	0.0136	0.0661	0.0467	0.0006	0.2223	0.0002	0.0481	0.3080	0.0071	-	0.0003	0.0005	0.0001	0.0692	0.0110	0.0037	0.0001	0.0001	0.0062	1.0000	
13	MD	-	0.0496	0.0440	-	0.0227	0.1226	0.0080	0.0835	0.0417	-	0.4420	-	-	0.1348	-	-	-	-	-	0.0511	-	-	-	-	-	1.0000	
13	MF	-	-	0.4000	-	-	-	-	-	-	-	0.6000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
13	MK	0.0002	0.2517	-	-	0.0094	0.0683	0.0017	0.0560	0.0131	0.0032	0.2201	0.0003	0.0009	0.2967	-	-	-	-	0.0454	0.0304	-	-	-	-	0.0026	1.0000	
13	MM	0.0001	0.1507	0.0220	-	0.0161	0.0955	0.0049	0.0698	0.0274	0.0016	0.3311	0.0002	-	0.2158	-	-	-	-	0.0483	0.0152	-	-	-	-	0.0013	1.0000	
13	MN	-	0.2048	0.0270	-	-	-	-	-	-	0.0011	0.2276	-	0.0010	0.5039	0.0035	-	0.0018	0.0001	0.0001	-	0.0276	0.0001	-	-	-	0.0014	1.0000
13	MO	0.7500	-	-	-	-	-	-	-	-	-	0.2500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
13	MP	0.4610	0.0770	0.0770	-	0.0770	0.0770	0.0770	0.0770	-	-	0.0770	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
13	MQ	-	0.2864	-	-	-	-	-	-	-	-	-	-	0.0014	0.7046	0.0046	-	0.0026	0.0002	0.0002	-	-	-	-	-	-	1.0000	
13	MR	-	0.2011	-	-	0.0263	0.2530	0.0078	0.0906	0.0512	-	0.0072	-	-	0.2877	-	-	-	-	-	0.0751	-	-	-	-	-	1.0000	
13	MS	-	0.1434	0.0189	-	0.0142	0.1273	0.0052	0.0609	0.0280	0.0008	0.1593	0.0002	0.0005	0.3528	0.0023	-	0.0013	0.0001	0.0001	0.0643	0.0193	0.0001	-	-	0.0010	1.0000	
13	MT	-	-	0.3500	-	-	-	-	-	-	-	0.6500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
13	MX	0.0001	-	0.0043	0.0001	0.0476	0.3807	0.0134	0.1735	0.1001	0.0002	0.0314	0.0001	0.0050	0.1160	0.0008	-	-	-	0.1233	0.0024	0.0001	-	-	-	0.0009	1.0000	
13	MY	0.0028	-	0.0186	0.0004	0.0424	0.3499	0.0216	0.1361	0.0812	0.0005	0.1094	0.0002	0.0158	0.0826	0.0019	-	0.0002	0.0006	0.0001	0.1216	0.0052	0.0024	0.0003	0.0003	0.0059	1.0000	
14	ND	-	-	-	-	0.0205	0.8784	0.0002	0.0844	0.0165	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
15	OD	-	-	-	-	0.0790	0.6060	0.0213	0.1700	0.1237	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
16	PD	-	-	-	-	0.0578	0.6307	0.0140	0.1858	0.1117	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
17	QD	-	-	-	-	0.0582	0.6672	0.0120	0.1431	0.1195	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
20	TA	0.0014	-	0.0348	0.0006	0.0216	0.1672	0.0099	0.0761	0.0425	0.0010	0.2524	0.0001	0.0186	0.2685	0.0023	-	0.0001	0.0003	0.0001	0.0782	0.0152	0.0014	0.0001	0.0001	0.0075	1.0000	
20	TI	0.0004	-	0.0280	0.0004	0.0230	0.1893	0.0085	0.0831	0.0436	0.0012	0.2497	0.0001	0.0032	0.2752	0.0005	-	-	0.0001	-	0.0775	0.0123	0.0005	-	-	0.0034	1.0000	
20	TL	0.0056	-	0.0374	0.0004	0.0168	0.1203	0.0181	0.0565	0.0495	0.0004	0.2745	0.0001	0.0613	0.2393	0.0102	-	0.0004	0.0002	-	0.0629	0.0311	0.0015	-	-	0.0135	1.0000	

	Alloc Lookup	AllocationCode	Company	Allocation%	Basis
1	AB	1 AB	11	0.00%	01
2	AC	1 AB	12	0.00%	01
3	AD	1 AB	14	3.68%	01
4	AE	1 AB	22	0.00%	01
5	AG	1 AB	32	1.56%	01
6	AI	1 AB	34	11.40%	01
7	AM	1 AB	35	0.56%	01
8	AN	1 AB	37	7.42%	01
9	AP	1 AB	38	3.55%	01
10	AQ	1 AB	44	0.12%	01
11	AR	1 AB	51	23.93%	01
12	AS	1 AB	57	0.00%	01
13	AT	1 AB	58	0.00%	01
14	AU	1 AB	59	40.94%	01
15	AV	1 AB	60	0.00%	01
16	BA	1 AB	62	0.00%	01
17	BB	1 AB	68	0.00%	01
18	BG	1 AB	75	0.00%	01
19	BI	1 AB	78	0.00%	01
20	BT	1 AB	80	6.84%	01
21	CC	1 AB	82	0.00%	01
22	DA	1 AB	92	0.00%	01
23	DC	1 AB	93	0.00%	01
24	DD	1 AB	94	0.00%	01
25	DN	1 AB	96	0.00%	01
26	DS	2 AC	11	0.00%	01
27	DT	2 AC	12	0.00%	01
28	GD	2 AC	14	0.00%	01
29	GG	2 AC	22	0.00%	01
30	GT	2 AC	32	6.40%	01
31	HD	2 AC	34	46.37%	01
32	IG	2 AC	35	2.29%	01
33	JA	2 AC	37	30.48%	01
34	JB	2 AC	38	14.46%	01
35	JC	2 AC	44	0.00%	01
36	JD	2 AC	51	0.00%	01
37	JE	2 AC	57	0.00%	01
38	JF	2 AC	58	0.00%	01
39	JH	2 AC	59	0.00%	01
40	JI	2 AC	60	0.00%	01
41	JJ	2 AC	62	0.00%	01
42	JL	2 AC	68	0.00%	01
43	JM	2 AC	75	0.00%	01
44	JN	2 AC	78	0.00%	01
45	JP	2 AC	80	0.00%	01
46	KC	2 AC	82	0.00%	01
47	KD	2 AC	92	0.00%	01
48	KF	2 AC	93	0.00%	01
49	KG	2 AC	94	0.00%	01
50	KS	2 AC	96	0.00%	01
51	KT	3 AD	11	0.00%	01
52	MA	3 AD	12	0.00%	01
53	MD	3 AD	14	0.00%	01
54	MF	3 AD	22	0.00%	01
55	MK	3 AD	32	4.98%	01
56	MM	3 AD	34	36.57%	01
57	MN	3 AD	35	1.80%	01
58	MO	3 AD	37	23.61%	01
59	MP	3 AD	38	11.35%	01
60	MQ	3 AD	44	0.00%	01
61	MR	3 AD	51	0.00%	01
62	MS	3 AD	57	0.00%	01
63	MT	3 AD	58	0.00%	01
64	MX	3 AD	59	0.00%	01
65	MY	3 AD	60	0.00%	01
66	ND	3 AD	62	0.00%	01
67	OD	3 AD	68	0.00%	01
68	PD	3 AD	75	0.00%	01
69	QD	3 AD	78	0.00%	01
70	TA	3 AD	80	21.69%	01
71	TI	3 AD	82	0.00%	01
72	TL	3 AD	92	0.00%	01
73	ZB	3 AD	93	0.00%	01
74	ZD	3 AD	94	0.00%	01
		3 AD	96	0.00%	01
		4 AE	11	0.00%	01
		4 AE	12	0.00%	01
AB	01	4 AE	14	12.94%	01
AC	01	4 AE	22	0.00%	01
AD	01	4 AE	32	0.00%	01
AE	01	4 AE	34	0.00%	01
AG	01	4 AE	35	0.00%	01
AI	01	4 AE	37	0.00%	01
AM	01	4 AE	38	0.00%	01
AN	01	4 AE	44	0.41%	01
AP	01	4 AE	51	86.65%	01
AQ	01	4 AE	57	0.00%	01
AR	01	4 AE	58	0.00%	01
AS	01	4 AE	59	0.00%	01
AT	01	4 AE	60	0.00%	01
AU	01	4 AE	62	0.00%	01
AV	01	4 AE	68	0.00%	01
ZB	01	4 AE	75	0.00%	01
ZD	01	4 AE	78	0.00%	01
BA	02	4 AE			

BB	02	4	AE	80	0.00%	01
BG	02	4	AE	82	0.00%	01
BI	02	4	AE	92	0.00%	01
BT	02	4	AE	93	0.00%	01
CC	03	4	AE	94	0.00%	01
DA	04	4	AE	96	0.00%	01
DC	04	5	AG	11	0.00%	01
DD	04	5	AG	12	0.00%	01
DN	04	5	AG	14	3.56%	01
DS	04	5	AG	22	1.08%	01
DT	04	5	AG	32	1.50%	01
GD	07	5	AG	34	10.97%	01
GG	07	5	AG	35	0.54%	01
GT	07	5	AG	37	7.09%	01
HD	08	5	AG	38	3.41%	01
IG	09	5	AG	44	0.11%	01
JA	10	5	AG	51	22.96%	01
JB	10	5	AG	57	0.02%	01
JC	10	5	AG	58	0.30%	01
JD	10	5	AG	59	39.20%	01
JE	10	5	AG	60	0.47%	01
JF	10	5	AG	62	0.00%	01
JH	10	5	AG	68	0.01%	01
JI	10	5	AG	75	0.03%	01
JJ	10	5	AG	78	0.00%	01
JL	10	5	AG	80	6.51%	01
JM	10	5	AG	82	1.01%	01
JN	10	5	AG	92	0.16%	01
JP	10	5	AG	93	0.00%	01
KC	11	5	AG	94	0.00%	01
KD	11	5	AG	96	1.07%	01
KF	11	6	AI	11	0.00%	01
KG	11	6	AI	12	0.00%	01
KS	11	6	AI	14	3.68%	01
KT	11	6	AI	22	0.00%	01
MA	13	6	AI	32	1.56%	01
MD	13	6	AI	34	11.41%	01
MF	13	6	AI	35	0.56%	01
MK	13	6	AI	37	7.43%	01
MM	13	6	AI	38	3.55%	01
MN	13	6	AI	44	0.00%	01
MO	13	6	AI	51	23.96%	01
MP	13	6	AI	57	0.00%	01
MQ	13	6	AI	58	0.00%	01
MR	13	6	AI	59	41.00%	01
MS	13	6	AI	60	0.00%	01
MT	13	6	AI	62	0.00%	01
MX	13	6	AI	68	0.00%	01
MY	13	6	AI	75	0.00%	01
ND	14	6	AI	78	0.00%	01
OD	15	6	AI	80	6.85%	01
PD	16	6	AI	82	0.00%	01
QD	17	6	AI	92	0.00%	01
TA	20	6	AI	93	0.00%	01
TI	20	6	AI	94	0.00%	01
TL	20	6	AI	96	0.00%	01
		7	AM	11	0.00%	01
		7	AM	12	84.21%	01
		7	AM	14	0.00%	01
		7	AM	22	2.73%	01
		7	AM	32	0.00%	01
		7	AM	34	0.00%	01
		7	AM	35	0.00%	01
		7	AM	37	0.00%	01
		7	AM	38	0.00%	01
		7	AM	44	0.00%	01
		7	AM	51	0.00%	01
		7	AM	57	0.50%	01
		7	AM	58	0.80%	01
		7	AM	59	0.00%	01
		7	AM	60	10.98%	01
		7	AM	62	0.00%	01
		7	AM	68	0.71%	01
		7	AM	75	0.07%	01
		7	AM	78	0.00%	01
		7	AM	80	0.00%	01
		7	AM	82	0.00%	01
		7	AM	92	0.00%	01
		7	AM	93	0.00%	01
		7	AM	94	0.00%	01
		7	AM	96	0.00%	01
		8	AN	11	0.00%	01
		8	AN	12	13.85%	01
		8	AN	14	3.29%	01
		8	AN	22	0.00%	01
		8	AN	32	1.30%	01
		8	AN	34	9.79%	01
		8	AN	35	0.48%	01
		8	AN	37	6.08%	01
		8	AN	38	3.01%	01
		8	AN	44	0.10%	01
		8	AN	51	20.18%	01
		8	AN	57	0.02%	01
		8	AN	58	0.00%	01
		8	AN	59	34.16%	01
		8	AN	60	0.37%	01

8	AN	62	0.00%	01
8	AN	68	0.01%	01
8	AN	75	0.02%	01
8	AN	78	0.00%	01
8	AN	80	5.50%	01
8	AN	82	0.76%	01
8	AN	92	0.14%	01
8	AN	93	0.00%	01
8	AN	94	0.00%	01
8	AN	96	0.94%	01
9	AP	11	0.00%	01
9	AP	12	0.00%	01
9	AP	14	0.00%	01
9	AP	22	0.00%	01
9	AP	32	0.00%	01
9	AP	34	0.00%	01
9	AP	35	0.00%	01
9	AP	37	0.00%	01
9	AP	38	0.00%	01
9	AP	44	0.00%	01
9	AP	51	0.00%	01
9	AP	57	0.00%	01
9	AP	58	0.00%	01
9	AP	59	99.97%	01
9	AP	60	0.00%	01
9	AP	62	0.00%	01
9	AP	68	0.03%	01
9	AP	75	0.00%	01
9	AP	78	0.00%	01
9	AP	80	0.00%	01
9	AP	82	0.00%	01
9	AP	92	0.00%	01
9	AP	93	0.00%	01
9	AP	94	0.00%	01
9	AP	96	0.00%	01
10	AQ	11	0.00%	01
10	AQ	12	0.00%	01
10	AQ	14	0.00%	01
10	AQ	22	0.00%	01
10	AQ	32	12.29%	01
10	AQ	34	87.71%	01
10	AQ	35	0.00%	01
10	AQ	37	0.00%	01
10	AQ	38	0.00%	01
10	AQ	44	0.00%	01
10	AQ	51	0.00%	01
10	AQ	57	0.00%	01
10	AQ	58	0.00%	01
10	AQ	59	0.00%	01
10	AQ	60	0.00%	01
10	AQ	62	0.00%	01
10	AQ	68	0.00%	01
10	AQ	75	0.00%	01
10	AQ	78	0.00%	01
10	AQ	80	0.00%	01
10	AQ	82	0.00%	01
10	AQ	92	0.00%	01
10	AQ	93	0.00%	01
10	AQ	94	0.00%	01
10	AQ	96	0.00%	01
11	AR	11	0.00%	01
11	AR	12	0.00%	01
11	AR	14	0.00%	01
11	AR	22	0.00%	01
11	AR	32	3.78%	01
11	AR	34	27.83%	01
11	AR	35	1.37%	01
11	AR	37	17.90%	01
11	AR	38	8.63%	01
11	AR	44	0.00%	01
11	AR	51	0.00%	01
11	AR	57	0.00%	01
11	AR	58	0.00%	01
11	AR	59	24.06%	01
11	AR	60	0.00%	01
11	AR	62	0.00%	01
11	AR	68	0.00%	01
11	AR	75	0.00%	01
11	AR	78	0.00%	01
11	AR	80	16.43%	01
11	AR	82	0.00%	01
11	AR	92	0.00%	01
11	AR	93	0.00%	01
11	AR	94	0.00%	01
11	AR	96	0.00%	01
12	AS	11	0.00%	01
12	AS	12	30.95%	01
12	AS	14	10.01%	01
12	AS	22	0.00%	01
12	AS	32	0.00%	01
12	AS	34	0.00%	01
12	AS	35	0.00%	01
12	AS	37	0.00%	01
12	AS	38	0.00%	01
12	AS	44	0.32%	01
12	AS	51	57.79%	01



12 AS	57	0.00%	01
12 AS	58	0.00%	01
12 AS	59	0.00%	01
12 AS	60	0.93%	01
12 AS	62	0.00%	01
12 AS	68	0.00%	01
12 AS	75	0.00%	01
12 AS	78	0.00%	01
12 AS	80	0.00%	01
12 AS	82	0.00%	01
12 AS	92	0.00%	01
12 AS	93	0.00%	01
12 AS	94	0.00%	01
12 AS	96	0.00%	01
13 AT	11	0.00%	01
13 AT	12	0.00%	01
13 AT	14	12.06%	01
13 AT	22	0.00%	01
13 AT	32	0.00%	01
13 AT	34	0.00%	01
13 AT	35	0.00%	01
13 AT	37	0.00%	01
13 AT	38	0.00%	01
13 AT	44	0.38%	01
13 AT	51	79.57%	01
13 AT	57	0.00%	01
13 AT	58	0.00%	01
13 AT	59	0.00%	01
13 AT	60	0.00%	01
13 AT	62	0.00%	01
13 AT	68	0.00%	01
13 AT	75	0.00%	01
13 AT	78	0.00%	01
13 AT	80	0.00%	01
13 AT	82	3.76%	01
13 AT	92	0.54%	01
13 AT	93	0.00%	01
13 AT	94	0.00%	01
13 AT	96	3.69%	01
14 AU	11	0.00%	01
14 AU	12	0.00%	01
14 AU	14	0.00%	01
14 AU	22	0.00%	01
14 AU	32	0.00%	01
14 AU	34	0.00%	01
14 AU	35	4.92%	01
14 AU	37	64.03%	01
14 AU	38	31.05%	01
14 AU	44	0.00%	01
14 AU	51	0.00%	01
14 AU	57	0.00%	01
14 AU	58	0.00%	01
14 AU	59	0.00%	01
14 AU	60	0.00%	01
14 AU	62	0.00%	01
14 AU	68	0.00%	01
14 AU	75	0.00%	01
14 AU	78	0.00%	01
14 AU	80	0.00%	01
14 AU	82	0.00%	01
14 AU	92	0.00%	01
14 AU	93	0.00%	01
14 AU	94	0.00%	01
14 AU	96	0.00%	01
15 AV	11	0.00%	01
15 AV	12	0.00%	01
15 AV	14	0.00%	01
15 AV	22	0.00%	01
15 AV	32	2.16%	01
15 AV	34	15.86%	01
15 AV	35	0.78%	01
15 AV	37	10.23%	01
15 AV	38	4.92%	01
15 AV	44	0.00%	01
15 AV	51	0.00%	01
15 AV	57	0.00%	01
15 AV	58	0.00%	01
15 AV	59	56.65%	01
15 AV	60	0.00%	01
15 AV	62	0.00%	01
15 AV	68	0.00%	01
15 AV	75	0.00%	01
15 AV	78	0.00%	01
15 AV	80	9.40%	01
15 AV	82	0.00%	01
15 AV	92	0.00%	01
15 AV	93	0.00%	01
15 AV	94	0.00%	01
15 AV	96	0.00%	01
16 BA	11	0.00%	02
16 BA	12	0.00%	02
16 BA	14	0.00%	02
16 BA	22	0.00%	02
16 BA	32	4.91%	02
16 BA	34	42.77%	02
16 BA	35	2.02%	02

16	BA	37	20.83%	02
16	BA	38	12.55%	02
16	BA	44	0.00%	02
16	BA	51	0.00%	02
16	BA	57	0.00%	02
16	BA	58	0.00%	02
16	BA	59	0.00%	02
16	BA	60	0.00%	02
16	BA	62	0.00%	02
16	BA	68	0.00%	02
16	BA	75	0.00%	02
16	BA	78	0.00%	02
16	BA	80	16.92%	02
16	BA	82	0.00%	02
16	BA	92	0.00%	02
16	BA	93	0.00%	02
16	BA	94	0.00%	02
16	BA	96	0.00%	02
17	BB	11	0.00%	02
17	BB	12	0.00%	02
17	BB	14	0.00%	02
17	BB	22	0.00%	02
17	BB	32	0.00%	02
17	BB	34	0.00%	02
17	BB	35	3.86%	02
17	BB	37	39.82%	02
17	BB	38	23.98%	02
17	BB	44	0.00%	02
17	BB	51	0.00%	02
17	BB	57	0.00%	02
17	BB	58	0.00%	02
17	BB	59	0.00%	02
17	BB	60	0.00%	02
17	BB	62	0.00%	02
17	BB	68	0.00%	02
17	BB	75	0.00%	02
17	BB	78	0.00%	02
17	BB	80	32.34%	02
17	BB	82	0.00%	02
17	BB	92	0.00%	02
17	BB	93	0.00%	02
17	BB	94	0.00%	02
17	BB	96	0.00%	02
18	BG	11	0.00%	02
18	BG	12	0.00%	02
18	BG	14	5.04%	02
18	BG	22	0.00%	02
18	BG	32	1.47%	02
18	BG	34	12.82%	02
18	BG	35	0.60%	02
18	BG	37	6.24%	02
18	BG	38	3.76%	02
18	BG	44	0.16%	02
18	BG	51	24.29%	02
18	BG	57	0.01%	02
18	BG	58	0.00%	02
18	BG	59	39.01%	02
18	BG	60	0.20%	02
18	BG	62	0.00%	02
18	BG	68	0.01%	02
18	BG	75	0.00%	02
18	BG	78	0.00%	02
18	BG	80	5.07%	02
18	BG	82	0.00%	02
18	BG	92	0.16%	02
18	BG	93	0.00%	02
18	BG	94	0.00%	02
18	BG	96	1.16%	02
19	BI	11	0.00%	02
19	BI	12	0.00%	02
19	BI	14	5.13%	02
19	BI	22	0.00%	02
19	BI	32	1.50%	02
19	BI	34	13.04%	02
19	BI	35	0.62%	02
19	BI	37	6.35%	02
19	BI	38	3.82%	02
19	BI	44	0.00%	02
19	BI	51	24.71%	02
19	BI	57	0.00%	02
19	BI	58	0.00%	02
19	BI	59	39.67%	02
19	BI	60	0.00%	02
19	BI	62	0.00%	02
19	BI	68	0.00%	02
19	BI	75	0.00%	02
19	BI	78	0.00%	02
19	BI	80	5.16%	02
19	BI	82	0.00%	02
19	BI	92	0.00%	02
19	BI	93	0.00%	02
19	BI	94	0.00%	02
19	BI	96	0.00%	02
20	BT	11	0.00%	02
20	BT	12	0.00%	02
20	BT	14	16.36%	02

20	BT	22	0.00%	02
20	BT	32	0.00%	02
20	BT	34	0.00%	02
20	BT	35	0.00%	02
20	BT	37	0.00%	02
20	BT	38	0.00%	02
20	BT	44	0.52%	02
20	BT	51	78.84%	02
20	BT	57	0.00%	02
20	BT	58	0.00%	02
20	BT	59	0.00%	02
20	BT	60	0.00%	02
20	BT	62	0.00%	02
20	BT	68	0.00%	02
20	BT	75	0.00%	02
20	BT	78	0.00%	02
20	BT	80	0.00%	02
20	BT	82	0.00%	02
20	BT	92	0.53%	02
20	BT	93	0.00%	02
20	BT	94	0.00%	02
20	BT	96	3.75%	02
21	CC	11	0.00%	03
21	CC	12	0.00%	03
21	CC	14	0.00%	03
21	CC	22	0.00%	03
21	CC	32	17.58%	03
21	CC	34	47.75%	03
21	CC	35	1.52%	03
21	CC	37	19.14%	03
21	CC	38	14.01%	03
21	CC	44	0.00%	03
21	CC	51	0.00%	03
21	CC	57	0.00%	03
21	CC	58	0.00%	03
21	CC	59	0.00%	03
21	CC	60	0.00%	03
21	CC	62	0.00%	03
21	CC	68	0.00%	03
21	CC	75	0.00%	03
21	CC	78	0.00%	03
21	CC	80	0.00%	03
21	CC	82	0.00%	03
21	CC	92	0.00%	03
21	CC	93	0.00%	03
21	CC	94	0.00%	03
21	CC	96	0.00%	03
22	DA	11	0.01%	04
22	DA	12	0.00%	04
22	DA	14	4.80%	04
22	DA	22	0.00%	04
22	DA	32	1.59%	04
22	DA	34	11.62%	04
22	DA	35	0.77%	04
22	DA	37	6.78%	04
22	DA	38	4.48%	04
22	DA	44	0.09%	04
22	DA	51	30.48%	04
22	DA	57	0.06%	04
22	DA	58	0.09%	04
22	DA	59	27.86%	04
22	DA	60	0.46%	04
22	DA	62	0.00%	04
22	DA	68	0.00%	04
22	DA	75	0.00%	04
22	DA	78	0.00%	04
22	DA	80	9.33%	04
22	DA	82	0.00%	04
22	DA	92	0.00%	04
22	DA	93	0.00%	04
22	DA	94	0.00%	04
22	DA	96	1.58%	04
23	DC	11	0.00%	04
23	DC	12	0.00%	04
23	DC	14	0.00%	04
23	DC	22	0.00%	04
23	DC	32	6.31%	04
23	DC	34	46.02%	04
23	DC	35	3.07%	04
23	DC	37	26.86%	04
23	DC	38	17.74%	04
23	DC	44	0.00%	04
23	DC	51	0.00%	04
23	DC	57	0.00%	04
23	DC	58	0.00%	04
23	DC	59	0.00%	04
23	DC	60	0.00%	04
23	DC	62	0.00%	04
23	DC	68	0.00%	04
23	DC	75	0.00%	04
23	DC	78	0.00%	04
23	DC	80	0.00%	04
23	DC	82	0.00%	04
23	DC	92	0.00%	04
23	DC	93	0.00%	04
23	DC	94	0.00%	04

23	DC	96	0.00%	04
24	DD	11	0.00%	04
24	DD	12	0.00%	04
24	DD	14	0.00%	04
24	DD	22	0.00%	04
24	DD	32	4.61%	04
24	DD	34	33.59%	04
24	DD	35	2.24%	04
24	DD	37	19.61%	04
24	DD	38	12.95%	04
24	DD	44	0.00%	04
24	DD	51	0.00%	04
24	DD	57	0.00%	04
24	DD	58	0.00%	04
24	DD	59	0.00%	04
24	DD	60	0.00%	04
24	DD	62	0.00%	04
24	DD	68	0.00%	04
24	DD	75	0.00%	04
24	DD	78	0.00%	04
24	DD	80	27.00%	04
24	DD	82	0.00%	04
24	DD	92	0.00%	04
24	DD	93	0.00%	04
24	DD	94	0.00%	04
24	DD	96	0.00%	04
25	DN	11	0.02%	04
25	DN	12	0.00%	04
25	DN	14	6.65%	04
25	DN	22	0.00%	04
25	DN	32	2.21%	04
25	DN	34	16.10%	04
25	DN	35	1.07%	04
25	DN	37	9.40%	04
25	DN	38	6.21%	04
25	DN	44	0.13%	04
25	DN	51	42.25%	04
25	DN	57	0.08%	04
25	DN	58	0.10%	04
25	DN	59	0.00%	04
25	DN	60	0.64%	04
25	DN	62	0.00%	04
25	DN	68	0.00%	04
25	DN	75	0.00%	04
25	DN	78	0.00%	04
25	DN	80	12.94%	04
25	DN	82	0.00%	04
25	DN	92	0.00%	04
25	DN	93	0.00%	04
25	DN	94	0.00%	04
25	DN	96	2.20%	04
26	DS	11	0.03%	04
26	DS	12	17.99%	04
26	DS	14	10.48%	04
26	DS	22	0.00%	04
26	DS	32	0.00%	04
26	DS	34	0.00%	04
26	DS	35	0.00%	04
26	DS	37	0.00%	04
26	DS	38	0.00%	04
26	DS	44	0.20%	04
26	DS	51	66.55%	04
26	DS	57	0.13%	04
26	DS	58	0.16%	04
26	DS	59	0.00%	04
26	DS	60	1.00%	04
26	DS	62	0.00%	04
26	DS	68	0.00%	04
26	DS	75	0.00%	04
26	DS	78	0.00%	04
26	DS	80	0.00%	04
26	DS	82	0.00%	04
26	DS	92	0.00%	04
26	DS	93	0.00%	04
26	DS	94	0.00%	04
26	DS	96	3.46%	04
27	DT	11	0.00%	04
27	DT	12	0.00%	04
27	DT	14	12.98%	04
27	DT	22	0.00%	04
27	DT	32	0.00%	04
27	DT	34	0.00%	04
27	DT	35	0.00%	04
27	DT	37	0.00%	04
27	DT	38	0.00%	04
27	DT	44	0.25%	04
27	DT	51	82.48%	04
27	DT	57	0.00%	04
27	DT	58	0.00%	04
27	DT	59	0.00%	04
27	DT	60	0.00%	04
27	DT	62	0.00%	04
27	DT	68	0.00%	04
27	DT	75	0.00%	04
27	DT	78	0.00%	04
27	DT	80	0.00%	04

27	DT	82	0.00%	04
27	DT	92	0.00%	04
27	DT	93	0.00%	04
27	DT	94	0.00%	04
27	DT	96	4.29%	04
28	GD	11	0.00%	07
28	GD	12	0.00%	07
28	GD	14	0.00%	07
28	GD	22	0.00%	07
28	GD	32	4.99%	07
28	GD	34	36.47%	07
28	GD	35	1.81%	07
28	GD	37	23.65%	07
28	GD	38	11.34%	07
28	GD	44	0.00%	07
28	GD	51	0.00%	07
28	GD	57	0.00%	07
28	GD	58	0.00%	07
28	GD	59	0.00%	07
28	GD	60	0.00%	07
28	GD	62	0.00%	07
28	GD	68	0.00%	07
28	GD	75	0.00%	07
28	GD	78	0.00%	07
28	GD	80	21.74%	07
28	GD	82	0.00%	07
28	GD	92	0.00%	07
28	GD	93	0.00%	07
28	GD	94	0.00%	07
28	GD	96	0.00%	07
29	GG	11	0.00%	07
29	GG	12	0.00%	07
29	GG	14	3.64%	07
29	GG	22	1.08%	07
29	GG	32	1.50%	07
29	GG	34	11.01%	07
29	GG	35	0.55%	07
29	GG	37	7.13%	07
29	GG	38	3.42%	07
29	GG	44	0.11%	07
29	GG	51	23.33%	07
29	GG	57	0.02%	07
29	GG	58	0.31%	07
29	GG	59	38.58%	07
29	GG	60	0.46%	07
29	GG	62	0.00%	07
29	GG	68	0.02%	07
29	GG	75	0.03%	07
29	GG	78	0.00%	07
29	GG	80	6.55%	07
29	GG	82	1.01%	07
29	GG	92	0.16%	07
29	GG	93	0.00%	07
29	GG	94	0.00%	07
29	GG	96	1.09%	07
30	GT	11	0.00%	07
30	GT	12	0.00%	07
30	GT	14	12.07%	07
30	GT	22	0.00%	07
30	GT	32	0.00%	07
30	GT	34	0.00%	07
30	GT	35	0.00%	07
30	GT	37	0.00%	07
30	GT	38	0.00%	07
30	GT	44	0.38%	07
30	GT	51	79.56%	07
30	GT	57	0.00%	07
30	GT	58	0.00%	07
30	GT	59	0.00%	07
30	GT	60	0.00%	07
30	GT	62	0.00%	07
30	GT	68	0.00%	07
30	GT	75	0.00%	07
30	GT	78	0.00%	07
30	GT	80	0.00%	07
30	GT	82	3.76%	07
30	GT	92	0.54%	07
30	GT	93	0.00%	07
30	GT	94	0.00%	07
30	GT	96	3.69%	07
31	HD	11	0.00%	08
31	HD	12	0.00%	08
31	HD	14	0.00%	08
31	HD	22	0.00%	08
31	HD	32	4.91%	08
31	HD	34	42.61%	08
31	HD	35	2.04%	08
31	HD	37	20.91%	08
31	HD	38	12.51%	08
31	HD	44	0.00%	08
31	HD	51	0.00%	08
31	HD	57	0.00%	08
31	HD	58	0.00%	08
31	HD	59	0.00%	08
31	HD	60	0.00%	08
31	HD	62	0.00%	08

31	HD	68	0.00%	08
31	HD	75	0.00%	08
31	HD	78	0.00%	08
31	HD	80	17.02%	08
31	HD	82	0.00%	08
31	HD	92	0.00%	08
31	HD	93	0.00%	08
31	HD	94	0.00%	08
31	HD	96	0.00%	08
32	IG	11	0.00%	09
32	IG	12	0.00%	09
32	IG	14	2.22%	09
32	IG	22	0.00%	09
32	IG	32	2.91%	09
32	IG	34	20.94%	09
32	IG	35	0.97%	09
32	IG	37	11.58%	09
32	IG	38	6.67%	09
32	IG	44	0.06%	09
32	IG	51	19.40%	09
32	IG	57	0.00%	09
32	IG	58	0.00%	09
32	IG	59	27.30%	09
32	IG	60	0.00%	09
32	IG	62	0.00%	09
32	IG	68	0.00%	09
32	IG	75	0.00%	09
32	IG	78	0.00%	09
32	IG	80	7.44%	09
32	IG	82	0.00%	09
32	IG	92	0.00%	09
32	IG	93	0.00%	09
32	IG	94	0.00%	09
32	IG	96	0.51%	09
33	JA	11	0.00%	10
33	JA	12	0.00%	10
33	JA	14	0.00%	10
33	JA	22	0.00%	10
33	JA	32	0.00%	10
33	JA	34	66.86%	10
33	JA	35	1.55%	10
33	JA	37	19.62%	10
33	JA	38	11.97%	10
33	JA	44	0.00%	10
33	JA	51	0.00%	10
33	JA	57	0.00%	10
33	JA	58	0.00%	10
33	JA	59	0.00%	10
33	JA	60	0.00%	10
33	JA	62	0.00%	10
33	JA	68	0.00%	10
33	JA	75	0.00%	10
33	JA	78	0.00%	10
33	JA	80	0.00%	10
33	JA	82	0.00%	10
33	JA	92	0.00%	10
33	JA	93	0.00%	10
33	JA	94	0.00%	10
33	JA	96	0.00%	10
34	JB	11	0.00%	10
34	JB	12	0.00%	10
34	JB	14	0.00%	10
34	JB	22	0.00%	10
34	JB	32	3.50%	10
34	JB	34	36.97%	10
34	JB	35	0.86%	10
34	JB	37	10.85%	10
34	JB	38	6.62%	10
34	JB	44	0.00%	10
34	JB	51	0.00%	10
34	JB	57	0.00%	10
34	JB	58	0.00%	10
34	JB	59	33.27%	10
34	JB	60	0.00%	10
34	JB	62	0.00%	10
34	JB	68	0.00%	10
34	JB	75	0.00%	10
34	JB	78	0.00%	10
34	JB	80	7.93%	10
34	JB	82	0.00%	10
34	JB	92	0.00%	10
34	JB	93	0.00%	10
34	JB	94	0.00%	10
34	JB	96	0.00%	10
35	JC	11	0.00%	10
35	JC	12	0.00%	10
35	JC	14	0.00%	10
35	JC	22	0.00%	10
35	JC	32	6.04%	10
35	JC	34	63.81%	10
35	JC	35	0.00%	10
35	JC	37	18.72%	10
35	JC	38	11.43%	10
35	JC	44	0.00%	10
35	JC	51	0.00%	10
35	JC	57	0.00%	10

35	JC	58	0.00%	10
35	JC	59	0.00%	10
35	JC	60	0.00%	10
35	JC	62	0.00%	10
35	JC	68	0.00%	10
35	JC	75	0.00%	10
35	JC	78	0.00%	10
35	JC	80	0.00%	10
35	JC	82	0.00%	10
35	JC	92	0.00%	10
35	JC	93	0.00%	10
35	JC	94	0.00%	10
35	JC	96	0.00%	10
36	JD	11	0.00%	10
36	JD	12	0.00%	10
36	JD	14	0.00%	10
36	JD	22	0.00%	10
36	JD	32	5.95%	10
36	JD	34	62.88%	10
36	JD	35	1.46%	10
36	JD	37	18.45%	10
36	JD	38	11.26%	10
36	JD	44	0.00%	10
36	JD	51	0.00%	10
36	JD	57	0.00%	10
36	JD	58	0.00%	10
36	JD	59	0.00%	10
36	JD	60	0.00%	10
36	JD	62	0.00%	10
36	JD	68	0.00%	10
36	JD	75	0.00%	10
36	JD	78	0.00%	10
36	JD	80	0.00%	10
36	JD	82	0.00%	10
36	JD	92	0.00%	10
36	JD	93	0.00%	10
36	JD	94	0.00%	10
36	JD	96	0.00%	10
37	JE	11	0.00%	10
37	JE	12	0.00%	10
37	JE	14	0.00%	10
37	JE	22	0.00%	10
37	JE	32	3.50%	10
37	JE	34	36.97%	10
37	JE	35	0.86%	10
37	JE	37	10.85%	10
37	JE	38	6.62%	10
37	JE	44	0.00%	10
37	JE	51	0.00%	10
37	JE	57	0.00%	10
37	JE	58	0.00%	10
37	JE	59	33.27%	10
37	JE	60	0.00%	10
37	JE	62	0.00%	10
37	JE	68	0.00%	10
37	JE	75	0.00%	10
37	JE	78	0.00%	10
37	JE	80	7.93%	10
37	JE	82	0.00%	10
37	JE	92	0.00%	10
37	JE	93	0.00%	10
37	JE	94	0.00%	10
37	JE	96	0.00%	10
38	JF	11	0.00%	10
38	JF	12	0.00%	10
38	JF	14	0.00%	10
38	JF	22	0.00%	10
38	JF	32	0.00%	10
38	JF	34	0.00%	10
38	JF	35	0.00%	10
38	JF	37	0.00%	10
38	JF	38	0.00%	10
38	JF	44	0.00%	10
38	JF	51	0.00%	10
38	JF	57	0.00%	10
38	JF	58	0.00%	10
38	JF	59	80.75%	10
38	JF	60	0.00%	10
38	JF	62	0.00%	10
38	JF	68	0.00%	10
38	JF	75	0.00%	10
38	JF	78	0.00%	10
38	JF	80	19.25%	10
38	JF	82	0.00%	10
38	JF	92	0.00%	10
38	JF	93	0.00%	10
38	JF	94	0.00%	10
38	JF	96	0.00%	10
39	JH	11	0.00%	10
39	JH	12	0.00%	10
39	JH	14	0.00%	10
39	JH	22	0.00%	10
39	JH	32	0.00%	10
39	JH	34	0.00%	10
39	JH	35	7.33%	10
39	JH	37	92.67%	10

39	JH	38	0.00%	10
39	JH	44	0.00%	10
39	JH	51	0.00%	10
39	JH	57	0.00%	10
39	JH	58	0.00%	10
39	JH	59	0.00%	10
39	JH	60	0.00%	10
39	JH	62	0.00%	10
39	JH	68	0.00%	10
39	JH	75	0.00%	10
39	JH	78	0.00%	10
39	JH	80	0.00%	10
39	JH	82	0.00%	10
39	JH	92	0.00%	10
39	JH	93	0.00%	10
39	JH	94	0.00%	10
39	JH	96	0.00%	10
40	JI	11	0.00%	10
40	JI	12	0.00%	10
40	JI	14	0.00%	10
40	JI	22	0.00%	10
40	JI	32	5.24%	10
40	JI	34	55.40%	10
40	JI	35	1.29%	10
40	JI	37	16.26%	10
40	JI	38	9.92%	10
40	JI	44	0.00%	10
40	JI	51	0.00%	10
40	JI	57	0.00%	10
40	JI	58	0.00%	10
40	JI	59	0.00%	10
40	JI	60	0.00%	10
40	JI	62	0.00%	10
40	JI	68	0.00%	10
40	JI	75	0.00%	10
40	JI	78	0.00%	10
40	JI	80	11.89%	10
40	JI	82	0.00%	10
40	JI	92	0.00%	10
40	JI	93	0.00%	10
40	JI	94	0.00%	10
40	JI	96	0.00%	10
41	JJ	11	0.00%	10
41	JJ	12	0.00%	10
41	JJ	14	0.00%	10
41	JJ	22	0.00%	10
41	JJ	32	0.00%	10
41	JJ	34	0.00%	10
41	JJ	35	4.68%	10
41	JJ	37	59.19%	10
41	JJ	38	36.13%	10
41	JJ	44	0.00%	10
41	JJ	51	0.00%	10
41	JJ	57	0.00%	10
41	JJ	58	0.00%	10
41	JJ	59	0.00%	10
41	JJ	60	0.00%	10
41	JJ	62	0.00%	10
41	JJ	68	0.00%	10
41	JJ	75	0.00%	10
41	JJ	78	0.00%	10
41	JJ	80	0.00%	10
41	JJ	82	0.00%	10
41	JJ	92	0.00%	10
41	JJ	93	0.00%	10
41	JJ	94	0.00%	10
41	JJ	96	0.00%	10
42	JL	11	0.00%	10
42	JL	12	0.00%	10
42	JL	14	0.00%	10
42	JL	22	0.00%	10
42	JL	32	3.88%	10
42	JL	34	41.04%	10
42	JL	35	0.95%	10
42	JL	37	12.04%	10
42	JL	38	7.35%	10
42	JL	44	0.00%	10
42	JL	51	0.00%	10
42	JL	57	0.00%	10
42	JL	58	0.00%	10
42	JL	59	25.93%	10
42	JL	60	0.00%	10
42	JL	62	0.00%	10
42	JL	68	0.00%	10
42	JL	75	0.00%	10
42	JL	78	0.00%	10
42	JL	80	8.81%	10
42	JL	82	0.00%	10
42	JL	92	0.00%	10
42	JL	93	0.00%	10
42	JL	94	0.00%	10
42	JL	96	0.00%	10
43	JM	11	0.00%	10
43	JM	12	0.00%	10
43	JM	14	0.00%	10
43	JM	22	0.00%	10



43 JM	32	3.98%	10
43 JM	34	42.08%	10
43 JM	35	0.98%	10
43 JM	37	12.35%	10
43 JM	38	7.54%	10
43 JM	44	0.00%	10
43 JM	51	0.00%	10
43 JM	57	0.00%	10
43 JM	58	0.00%	10
43 JM	59	24.04%	10
43 JM	60	0.00%	10
43 JM	62	0.00%	10
43 JM	68	0.00%	10
43 JM	75	0.00%	10
43 JM	78	0.00%	10
43 JM	80	9.03%	10
43 JM	82	0.00%	10
43 JM	92	0.00%	10
43 JM	93	0.00%	10
43 JM	94	0.00%	10
43 JM	96	0.00%	10
44 JN	11	0.00%	10
44 JN	12	0.00%	10
44 JN	14	0.00%	10
44 JN	22	0.00%	10
44 JN	32	3.98%	10
44 JN	34	42.08%	10
44 JN	35	0.98%	10
44 JN	37	12.35%	10
44 JN	38	7.54%	10
44 JN	44	0.00%	10
44 JN	51	0.00%	10
44 JN	57	0.00%	10
44 JN	58	0.00%	10
44 JN	59	24.04%	10
44 JN	60	0.00%	10
44 JN	62	0.00%	10
44 JN	68	0.00%	10
44 JN	75	0.00%	10
44 JN	78	0.00%	10
44 JN	80	9.03%	10
44 JN	82	0.00%	10
44 JN	92	0.00%	10
44 JN	93	0.00%	10
44 JN	94	0.00%	10
44 JN	96	0.00%	10
45 JP	11	0.00%	10
45 JP	12	0.00%	10
45 JP	14	0.00%	10
45 JP	22	0.00%	10
45 JP	32	6.70%	10
45 JP	34	70.86%	10
45 JP	35	1.65%	10
45 JP	37	20.79%	10
45 JP	38	0.00%	10
45 JP	44	0.00%	10
45 JP	51	0.00%	10
45 JP	57	0.00%	10
45 JP	58	0.00%	10
45 JP	59	0.00%	10
45 JP	60	0.00%	10
45 JP	62	0.00%	10
45 JP	68	0.00%	10
45 JP	75	0.00%	10
45 JP	78	0.00%	10
45 JP	80	0.00%	10
45 JP	82	0.00%	10
45 JP	92	0.00%	10
45 JP	93	0.00%	10
45 JP	94	0.00%	10
45 JP	96	0.00%	10
46 KC	11	0.00%	11
46 KC	12	0.00%	11
46 KC	14	0.00%	11
46 KC	22	0.00%	11
46 KC	32	6.60%	11
46 KC	34	48.44%	11
46 KC	35	2.81%	11
46 KC	37	28.36%	11
46 KC	38	13.79%	11
46 KC	44	0.00%	11
46 KC	51	0.00%	11
46 KC	57	0.00%	11
46 KC	58	0.00%	11
46 KC	59	0.00%	11
46 KC	60	0.00%	11
46 KC	62	0.00%	11
46 KC	68	0.00%	11
46 KC	75	0.00%	11
46 KC	78	0.00%	11
46 KC	80	0.00%	11
46 KC	82	0.00%	11
46 KC	92	0.00%	11
46 KC	93	0.00%	11
46 KC	94	0.00%	11
46 KC	96	0.00%	11

47	KD	11	0.00%	11
47	KD	12	0.00%	11
47	KD	14	0.00%	11
47	KD	22	0.00%	11
47	KD	32	5.14%	11
47	KD	34	37.72%	11
47	KD	35	2.18%	11
47	KD	37	22.08%	11
47	KD	38	10.73%	11
47	KD	44	0.00%	11
47	KD	51	0.00%	11
47	KD	57	0.00%	11
47	KD	58	0.00%	11
47	KD	59	0.00%	11
47	KD	60	0.00%	11
47	KD	62	0.00%	11
47	KD	68	0.00%	11
47	KD	75	0.00%	11
47	KD	78	0.00%	11
47	KD	80	22.15%	11
47	KD	82	0.00%	11
47	KD	92	0.00%	11
47	KD	93	0.00%	11
47	KD	94	0.00%	11
47	KD	96	0.00%	11
48	KF	11	0.00%	11
48	KF	12	20.74%	11
48	KF	14	0.00%	11
48	KF	22	0.00%	11
48	KF	32	1.52%	11
48	KF	34	11.18%	11
48	KF	35	0.65%	11
48	KF	37	6.55%	11
48	KF	38	3.18%	11
48	KF	44	0.02%	11
48	KF	51	12.68%	11
48	KF	57	0.02%	11
48	KF	58	0.00%	11
48	KF	59	33.24%	11
48	KF	60	0.00%	11
48	KF	62	0.00%	11
48	KF	68	0.00%	11
48	KF	75	0.00%	11
48	KF	78	0.00%	11
48	KF	80	6.57%	11
48	KF	82	3.14%	11
48	KF	92	0.00%	11
48	KF	93	0.00%	11
48	KF	94	0.00%	11
48	KF	96	0.51%	11
49	KG	11	0.00%	11
49	KG	12	0.00%	11
49	KG	14	0.00%	11
49	KG	22	0.00%	11
49	KG	32	1.93%	11
49	KG	34	14.20%	11
49	KG	35	0.82%	11
49	KG	37	8.31%	11
49	KG	38	4.04%	11
49	KG	44	0.03%	11
49	KG	51	16.10%	11
49	KG	57	0.03%	11
49	KG	58	0.00%	11
49	KG	59	42.22%	11
49	KG	60	0.00%	11
49	KG	62	0.00%	11
49	KG	68	0.00%	11
49	KG	75	0.00%	11
49	KG	78	0.00%	11
49	KG	80	8.34%	11
49	KG	82	3.98%	11
49	KG	92	0.00%	11
49	KG	93	0.00%	11
49	KG	94	0.00%	11
49	KG	96	0.00%	11
50	KS	11	0.00%	11
50	KS	12	34.76%	11
50	KS	14	0.00%	11
50	KS	22	0.00%	11
50	KS	32	2.55%	11
50	KS	34	18.74%	11
50	KS	35	1.09%	11
50	KS	37	10.97%	11
50	KS	38	5.33%	11
50	KS	44	0.00%	11
50	KS	51	21.26%	11
50	KS	57	0.04%	11
50	KS	58	0.00%	11
50	KS	59	0.00%	11
50	KS	60	0.00%	11
50	KS	62	0.00%	11
50	KS	68	0.00%	11
50	KS	75	0.00%	11
50	KS	78	0.00%	11
50	KS	80	0.00%	11
50	KS	82	5.26%	11

50	KS	92	0.00%	11
50	KS	93	0.00%	11
50	KS	94	0.00%	11
50	KS	96	0.00%	11
51	KT	11	0.00%	11
51	KT	12	0.00%	11
51	KT	14	0.00%	11
51	KT	22	0.00%	11
51	KT	32	0.00%	11
51	KT	34	0.00%	11
51	KT	35	0.00%	11
51	KT	37	0.00%	11
51	KT	38	0.00%	11
51	KT	44	0.14%	11
51	KT	51	77.55%	11
51	KT	57	0.00%	11
51	KT	58	0.00%	11
51	KT	59	0.00%	11
51	KT	60	0.00%	11
51	KT	62	0.00%	11
51	KT	68	0.00%	11
51	KT	75	0.00%	11
51	KT	78	0.00%	11
51	KT	80	0.00%	11
51	KT	82	19.18%	11
51	KT	92	0.00%	11
51	KT	93	0.00%	11
51	KT	94	0.00%	11
51	KT	96	3.13%	11
52	MA	11	0.48%	13
52	MA	12	0.00%	13
52	MA	14	3.23%	13
52	MA	22	0.07%	13
52	MA	32	1.95%	13
52	MA	34	13.88%	13
52	MA	35	1.36%	13
52	MA	37	6.61%	13
52	MA	38	4.67%	13
52	MA	44	0.06%	13
52	MA	51	22.23%	13
52	MA	57	0.02%	13
52	MA	58	4.81%	13
52	MA	59	30.80%	13
52	MA	60	0.71%	13
52	MA	62	0.00%	13
52	MA	68	0.03%	13
52	MA	75	0.05%	13
52	MA	78	0.01%	13
52	MA	80	6.92%	13
52	MA	82	1.10%	13
52	MA	92	0.37%	13
52	MA	93	0.01%	13
52	MA	94	0.01%	13
52	MA	96	0.62%	13
53	MD	11	0.00%	13
53	MD	12	4.96%	13
53	MD	14	4.40%	13
53	MD	22	0.00%	13
53	MD	32	2.27%	13
53	MD	34	12.26%	13
53	MD	35	0.80%	13
53	MD	37	8.35%	13
53	MD	38	4.17%	13
53	MD	44	0.00%	13
53	MD	51	44.20%	13
53	MD	57	0.00%	13
53	MD	58	0.00%	13
53	MD	59	13.48%	13
53	MD	60	0.00%	13
53	MD	62	0.00%	13
53	MD	68	0.00%	13
53	MD	75	0.00%	13
53	MD	78	0.00%	13
53	MD	80	5.11%	13
53	MD	82	0.00%	13
53	MD	92	0.00%	13
53	MD	93	0.00%	13
53	MD	94	0.00%	13
53	MD	96	0.00%	13
54	MF	11	0.00%	13
54	MF	12	0.00%	13
54	MF	14	40.00%	13
54	MF	22	0.00%	13
54	MF	32	0.00%	13
54	MF	34	0.00%	13
54	MF	35	0.00%	13
54	MF	37	0.00%	13
54	MF	38	0.00%	13
54	MF	44	0.00%	13
54	MF	51	60.00%	13
54	MF	57	0.00%	13
54	MF	58	0.00%	13
54	MF	59	0.00%	13
54	MF	60	0.00%	13
54	MF	62	0.00%	13
54	MF	68	0.00%	13

54	MF	75	0.00%	13
54	MF	78	0.00%	13
54	MF	80	0.00%	13
54	MF	82	0.00%	13
54	MF	92	0.00%	13
54	MF	93	0.00%	13
54	MF	94	0.00%	13
54	MF	96	0.00%	13
55	MK	11	0.02%	13
55	MK	12	25.17%	13
55	MK	14	0.00%	13
55	MK	22	0.00%	13
55	MK	32	0.94%	13
55	MK	34	6.83%	13
55	MK	35	0.17%	13
55	MK	37	5.60%	13
55	MK	38	1.31%	13
55	MK	44	0.32%	13
55	MK	51	22.01%	13
55	MK	57	0.03%	13
55	MK	58	0.09%	13
55	MK	59	29.67%	13
55	MK	60	0.00%	13
55	MK	62	0.00%	13
55	MK	68	0.00%	13
55	MK	75	0.00%	13
55	MK	78	0.00%	13
55	MK	80	4.54%	13
55	MK	82	3.04%	13
55	MK	92	0.00%	13
55	MK	93	0.00%	13
55	MK	94	0.00%	13
55	MK	96	0.26%	13
56	MM	11	0.01%	13
56	MM	12	15.07%	13
56	MM	14	2.20%	13
56	MM	22	0.00%	13
56	MM	32	1.61%	13
56	MM	34	9.55%	13
56	MM	35	0.49%	13
56	MM	37	6.98%	13
56	MM	38	2.74%	13
56	MM	44	0.16%	13
56	MM	51	33.11%	13
56	MM	57	0.02%	13
56	MM	58	0.00%	13
56	MM	59	21.58%	13
56	MM	60	0.00%	13
56	MM	62	0.00%	13
56	MM	68	0.00%	13
56	MM	75	0.00%	13
56	MM	78	0.00%	13
56	MM	80	4.83%	13
56	MM	82	1.52%	13
56	MM	92	0.00%	13
56	MM	93	0.00%	13
56	MM	94	0.00%	13
56	MM	96	0.13%	13
57	MN	11	0.00%	13
57	MN	12	20.48%	13
57	MN	14	2.70%	13
57	MN	22	0.00%	13
57	MN	32	0.00%	13
57	MN	34	0.00%	13
57	MN	35	0.00%	13
57	MN	37	0.00%	13
57	MN	38	0.00%	13
57	MN	44	0.11%	13
57	MN	51	22.76%	13
57	MN	57	0.00%	13
57	MN	58	0.10%	13
57	MN	59	50.39%	13
57	MN	60	0.35%	13
57	MN	62	0.00%	13
57	MN	68	0.18%	13
57	MN	75	0.01%	13
57	MN	78	0.01%	13
57	MN	80	0.00%	13
57	MN	82	2.76%	13
57	MN	92	0.01%	13
57	MN	93	0.00%	13
57	MN	94	0.00%	13
57	MN	96	0.14%	13
58	MO	11	75.00%	13
58	MO	12	0.00%	13
58	MO	14	0.00%	13
58	MO	22	0.00%	13
58	MO	32	0.00%	13
58	MO	34	0.00%	13
58	MO	35	0.00%	13
58	MO	37	0.00%	13
58	MO	38	0.00%	13
58	MO	44	0.00%	13
58	MO	51	25.00%	13
58	MO	57	0.00%	13
58	MO	58	0.00%	13

58	MO	59	0.00%	13
58	MO	60	0.00%	13
58	MO	62	0.00%	13
58	MO	68	0.00%	13
58	MO	75	0.00%	13
58	MO	78	0.00%	13
58	MO	80	0.00%	13
58	MO	82	0.00%	13
58	MO	92	0.00%	13
58	MO	93	0.00%	13
58	MO	94	0.00%	13
58	MO	96	0.00%	13
59	MP	11	46.10%	13
59	MP	12	7.70%	13
59	MP	14	7.70%	13
59	MP	22	0.00%	13
59	MP	32	7.70%	13
59	MP	34	7.70%	13
59	MP	35	7.70%	13
59	MP	37	7.70%	13
59	MP	38	0.00%	13
59	MP	44	0.00%	13
59	MP	51	7.70%	13
59	MP	57	0.00%	13
59	MP	58	0.00%	13
59	MP	59	0.00%	13
59	MP	60	0.00%	13
59	MP	62	0.00%	13
59	MP	68	0.00%	13
59	MP	75	0.00%	13
59	MP	78	0.00%	13
59	MP	80	0.00%	13
59	MP	82	0.00%	13
59	MP	92	0.00%	13
59	MP	93	0.00%	13
59	MP	94	0.00%	13
59	MP	96	0.00%	13
60	MQ	11	0.00%	13
60	MQ	12	28.64%	13
60	MQ	14	0.00%	13
60	MQ	22	0.00%	13
60	MQ	32	0.00%	13
60	MQ	34	0.00%	13
60	MQ	35	0.00%	13
60	MQ	37	0.00%	13
60	MQ	38	0.00%	13
60	MQ	44	0.00%	13
60	MQ	51	0.00%	13
60	MQ	57	0.00%	13
60	MQ	58	0.14%	13
60	MQ	59	70.46%	13
60	MQ	60	0.46%	13
60	MQ	62	0.00%	13
60	MQ	68	0.26%	13
60	MQ	75	0.02%	13
60	MQ	78	0.02%	13
60	MQ	80	0.00%	13
60	MQ	82	0.00%	13
60	MQ	92	0.00%	13
60	MQ	93	0.00%	13
60	MQ	94	0.00%	13
60	MQ	96	0.00%	13
61	MR	11	0.00%	13
61	MR	12	20.11%	13
61	MR	14	0.00%	13
61	MR	22	0.00%	13
61	MR	32	2.63%	13
61	MR	34	25.30%	13
61	MR	35	0.78%	13
61	MR	37	9.06%	13
61	MR	38	5.12%	13
61	MR	44	0.00%	13
61	MR	51	0.72%	13
61	MR	57	0.00%	13
61	MR	58	0.00%	13
61	MR	59	28.77%	13
61	MR	60	0.00%	13
61	MR	62	0.00%	13
61	MR	68	0.00%	13
61	MR	75	0.00%	13
61	MR	78	0.00%	13
61	MR	80	7.51%	13
61	MR	82	0.00%	13
61	MR	92	0.00%	13
61	MR	93	0.00%	13
61	MR	94	0.00%	13
61	MR	96	0.00%	13
62	MS	11	0.00%	13
62	MS	12	14.34%	13
62	MS	14	1.89%	13
62	MS	22	0.00%	13
62	MS	32	1.42%	13
62	MS	34	12.73%	13
62	MS	35	0.52%	13
62	MS	37	6.09%	13
62	MS	38	2.80%	13

62	MS	44	0.08%	13
62	MS	51	15.93%	13
62	MS	57	0.02%	13
62	MS	58	0.05%	13
62	MS	59	35.28%	13
62	MS	60	0.23%	13
62	MS	62	0.00%	13
62	MS	68	0.13%	13
62	MS	75	0.01%	13
62	MS	78	0.01%	13
62	MS	80	6.43%	13
62	MS	82	1.93%	13
62	MS	92	0.01%	13
62	MS	93	0.00%	13
62	MS	94	0.00%	13
62	MS	96	0.10%	13
63	MT	11	0.00%	13
63	MT	12	0.00%	13
63	MT	14	35.00%	13
63	MT	22	0.00%	13
63	MT	32	0.00%	13
63	MT	34	0.00%	13
63	MT	35	0.00%	13
63	MT	37	0.00%	13
63	MT	38	0.00%	13
63	MT	44	0.00%	13
63	MT	51	65.00%	13
63	MT	57	0.00%	13
63	MT	58	0.00%	13
63	MT	59	0.00%	13
63	MT	60	0.00%	13
63	MT	62	0.00%	13
63	MT	68	0.00%	13
63	MT	75	0.00%	13
63	MT	78	0.00%	13
63	MT	80	0.00%	13
63	MT	82	0.00%	13
63	MT	92	0.00%	13
63	MT	93	0.00%	13
63	MT	94	0.00%	13
63	MT	96	0.00%	13
64	MX	11	0.01%	13
64	MX	12	0.00%	13
64	MX	14	0.43%	13
64	MX	22	0.01%	13
64	MX	32	4.76%	13
64	MX	34	38.07%	13
64	MX	35	1.34%	13
64	MX	37	17.35%	13
64	MX	38	10.01%	13
64	MX	44	0.02%	13
64	MX	51	3.14%	13
64	MX	57	0.01%	13
64	MX	58	0.50%	13
64	MX	59	11.60%	13
64	MX	60	0.08%	13
64	MX	62	0.00%	13
64	MX	68	0.00%	13
64	MX	75	0.00%	13
64	MX	78	0.00%	13
64	MX	80	12.33%	13
64	MX	82	0.24%	13
64	MX	92	0.01%	13
64	MX	93	0.00%	13
64	MX	94	0.00%	13
64	MX	96	0.09%	13
65	MY	11	0.28%	13
65	MY	12	0.00%	13
65	MY	14	1.86%	13
65	MY	22	0.04%	13
65	MY	32	4.24%	13
65	MY	34	34.99%	13
65	MY	35	2.16%	13
65	MY	37	13.61%	13
65	MY	38	8.12%	13
65	MY	44	0.05%	13
65	MY	51	10.94%	13
65	MY	57	0.02%	13
65	MY	58	1.58%	13
65	MY	59	8.26%	13
65	MY	60	0.19%	13
65	MY	62	0.00%	13
65	MY	68	0.02%	13
65	MY	75	0.06%	13
65	MY	78	0.01%	13
65	MY	80	12.16%	13
65	MY	82	0.52%	13
65	MY	92	0.24%	13
65	MY	93	0.03%	13
65	MY	94	0.03%	13
65	MY	96	0.59%	13
66	ND	11	0.00%	14
66	ND	12	0.00%	14
66	ND	14	0.00%	14
66	ND	22	0.00%	14
66	ND	32	2.05%	14

66	ND	34	87.84%	14
66	ND	35	0.02%	14
66	ND	37	8.44%	14
66	ND	38	1.65%	14
66	ND	44	0.00%	14
66	ND	51	0.00%	14
66	ND	57	0.00%	14
66	ND	58	0.00%	14
66	ND	59	0.00%	14
66	ND	60	0.00%	14
66	ND	62	0.00%	14
66	ND	68	0.00%	14
66	ND	75	0.00%	14
66	ND	78	0.00%	14
66	ND	80	0.00%	14
66	ND	82	0.00%	14
66	ND	92	0.00%	14
66	ND	93	0.00%	14
66	ND	94	0.00%	14
66	ND	96	0.00%	14
67	OD	11	0.00%	15
67	OD	12	0.00%	15
67	OD	14	0.00%	15
67	OD	22	0.00%	15
67	OD	32	7.90%	15
67	OD	34	60.60%	15
67	OD	35	2.13%	15
67	OD	37	17.00%	15
67	OD	38	12.37%	15
67	OD	44	0.00%	15
67	OD	51	0.00%	15
67	OD	57	0.00%	15
67	OD	58	0.00%	15
67	OD	59	0.00%	15
67	OD	60	0.00%	15
67	OD	62	0.00%	15
67	OD	68	0.00%	15
67	OD	75	0.00%	15
67	OD	78	0.00%	15
67	OD	80	0.00%	15
67	OD	82	0.00%	15
67	OD	92	0.00%	15
67	OD	93	0.00%	15
67	OD	94	0.00%	15
67	OD	96	0.00%	15
68	PD	11	0.00%	16
68	PD	12	0.00%	16
68	PD	14	0.00%	16
68	PD	22	0.00%	16
68	PD	32	5.78%	16
68	PD	34	63.07%	16
68	PD	35	1.40%	16
68	PD	37	18.58%	16
68	PD	38	11.17%	16
68	PD	44	0.00%	16
68	PD	51	0.00%	16
68	PD	57	0.00%	16
68	PD	58	0.00%	16
68	PD	59	0.00%	16
68	PD	60	0.00%	16
68	PD	62	0.00%	16
68	PD	68	0.00%	16
68	PD	75	0.00%	16
68	PD	78	0.00%	16
68	PD	80	0.00%	16
68	PD	82	0.00%	16
68	PD	92	0.00%	16
68	PD	93	0.00%	16
68	PD	94	0.00%	16
68	PD	96	0.00%	16
69	QD	11	0.00%	17
69	QD	12	0.00%	17
69	QD	14	0.00%	17
69	QD	22	0.00%	17
69	QD	32	5.82%	17
69	QD	34	66.72%	17
69	QD	35	1.20%	17
69	QD	37	14.31%	17
69	QD	38	11.95%	17
69	QD	44	0.00%	17
69	QD	51	0.00%	17
69	QD	57	0.00%	17
69	QD	58	0.00%	17
69	QD	59	0.00%	17
69	QD	60	0.00%	17
69	QD	62	0.00%	17
69	QD	68	0.00%	17
69	QD	75	0.00%	17
69	QD	78	0.00%	17
69	QD	80	0.00%	17
69	QD	82	0.00%	17
69	QD	92	0.00%	17
69	QD	93	0.00%	17
69	QD	94	0.00%	17
69	QD	96	0.00%	17
70	TA	11	0.14%	20

70	TA	12	0.00%	20
70	TA	14	3.48%	20
70	TA	22	0.06%	20
70	TA	32	2.16%	20
70	TA	34	16.72%	20
70	TA	35	0.99%	20
70	TA	37	7.61%	20
70	TA	38	4.25%	20
70	TA	44	0.10%	20
70	TA	51	25.24%	20
70	TA	57	0.01%	20
70	TA	58	1.86%	20
70	TA	59	26.85%	20
70	TA	60	0.23%	20
70	TA	62	0.00%	20
70	TA	68	0.01%	20
70	TA	75	0.03%	20
70	TA	78	0.01%	20
70	TA	80	7.82%	20
70	TA	82	1.52%	20
70	TA	92	0.14%	20
70	TA	93	0.01%	20
70	TA	94	0.01%	20
70	TA	96	0.75%	20
71	TI	11	0.04%	20
71	TI	12	0.00%	20
71	TI	14	2.80%	20
71	TI	22	0.04%	20
71	TI	32	2.30%	20
71	TI	34	18.93%	20
71	TI	35	0.85%	20
71	TI	37	8.31%	20
71	TI	38	4.36%	20
71	TI	44	0.12%	20
71	TI	51	24.97%	20
71	TI	57	0.01%	20
71	TI	58	0.32%	20
71	TI	59	27.52%	20
71	TI	60	0.05%	20
71	TI	62	0.00%	20
71	TI	68	0.00%	20
71	TI	75	0.01%	20
71	TI	78	0.00%	20
71	TI	80	7.75%	20
71	TI	82	1.23%	20
71	TI	92	0.05%	20
71	TI	93	0.00%	20
71	TI	94	0.00%	20
71	TI	96	0.34%	20
72	TL	11	0.56%	20
72	TL	12	0.00%	20
72	TL	14	3.74%	20
72	TL	22	0.04%	20
72	TL	32	1.68%	20
72	TL	34	12.03%	20
72	TL	35	1.81%	20
72	TL	37	5.65%	20
72	TL	38	4.95%	20
72	TL	44	0.04%	20
72	TL	51	27.45%	20
72	TL	57	0.01%	20
72	TL	58	6.13%	20
72	TL	59	23.93%	20
72	TL	60	1.02%	20
72	TL	62	0.00%	20
72	TL	68	0.04%	20
72	TL	75	0.02%	20
72	TL	78	0.00%	20
72	TL	80	6.29%	20
72	TL	82	3.11%	20
72	TL	92	0.15%	20
72	TL	93	0.00%	20
72	TL	94	0.00%	20
72	TL	96	1.35%	20
73	ZB	11	0.00%	01
73	ZB	12	0.00%	01
73	ZB	14	0.00%	01
73	ZB	22	0.00%	01
73	ZB	32	0.00%	01
73	ZB	34	0.00%	01
73	ZB	35	7.23%	01
73	ZB	37	92.77%	01
73	ZB	38	0.00%	01
73	ZB	44	0.00%	01
73	ZB	51	0.00%	01
73	ZB	57	0.00%	01
73	ZB	58	0.00%	01
73	ZB	59	0.00%	01
73	ZB	60	0.00%	01
73	ZB	62	0.00%	01
73	ZB	68	0.00%	01
73	ZB	75	0.00%	01
73	ZB	78	0.00%	01
73	ZB	80	0.00%	01
73	ZB	82	0.00%	01
73	ZB	92	0.00%	01



73 ZB	93	0.00%	01
73 ZB	94	0.00%	01
73 ZB	96	0.00%	01
74 ZD	11	0.00%	01
74 ZD	12	0.00%	01
74 ZD	14	6.93%	01
74 ZD	22	0.00%	01
74 ZD	32	3.02%	01
74 ZD	34	21.77%	01
74 ZD	35	1.07%	01
74 ZD	37	14.41%	01
74 ZD	38	6.80%	01
74 ZD	44	0.00%	01
74 ZD	51	46.00%	01
74 ZD	57	0.00%	01
74 ZD	58	0.00%	01
74 ZD	59	0.00%	01
74 ZD	60	0.00%	01
74 ZD	62	0.00%	01
74 ZD	68	0.00%	01
74 ZD	75	0.00%	01
74 ZD	78	0.00%	01
74 ZD	80	0.00%	01
74 ZD	82	0.00%	01
74 ZD	92	0.00%	01
74 ZD	93	0.00%	01
74 ZD	94	0.00%	01
74 ZD	96	0.00%	01

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	CEG011	NCS012	CGT014	NIC022	CKY032	COH034	CMD035	CPA037	CGV038
	Columbia Energy Group-Parent Company	NISource Corporate Services Company	Columbia Gulf Transmission	NISource Insurance Corporation, Inc.	Columbia Gas of Kentucky, Inc.	Columbia Gas of Ohio, Inc.	Columbia Gas of Maryland, Inc.	Columbia Gas of Pennsylvania, Inc.	Columbia Gas of Virginia, Inc.
<b>Gross Fixed Assets:</b>									
100199000 Gross Utility Plant	-	217,322,510	1,278,232,313	-	371,349,049	3,221,333,648	156,726,741	1,619,842,059	968,498,374
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-
102119000 Other property - ending balance	-	-	-	-	-	2,602	699	8,346	-
<b>Total Gross Fixed Assets</b>	-	<b>217,322,510</b>	<b>1,278,232,313</b>	-	<b>371,349,049</b>	<b>3,221,336,250</b>	<b>156,727,440</b>	<b>1,619,850,405</b>	<b>968,498,374</b>
Less: Asset Retirement Obligations	-	-	780,745	-	1,212,816	9,165,754	128,052	1,573,726	1,770,646
Less: Other Adjustments to PP&E	-	-	-	-	-	2,602	699	8,346	-
Add: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	(42,641,927)	-	-	-
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-
Less: CPA Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-	895,339	-
<b>Reported Gross Fixed Assets</b>	-	<b>217,322,510</b>	<b>1,277,451,568</b>	-	<b>370,136,233</b>	<b>3,254,809,821</b>	<b>156,598,689</b>	<b>1,617,372,994</b>	<b>966,727,728</b>
Less: Non-Depreciable Property	-	-	1,076,632	-	7,661,245	83,131,311	1,910,549	27,391,239	22,434,067
<b>Gross Depreciable Property</b>	-	<b>217,322,510</b>	<b>1,276,374,936</b>	-	<b>362,474,988</b>	<b>3,171,678,510</b>	<b>154,688,140</b>	<b>1,589,981,755</b>	<b>944,293,661</b>
O&M Less Management Fee:									
689999000 Total Operation & Maintenance	(2,131,244)	503,969,901	40,506,911	(275,538)	36,106,454	287,945,205	12,043,491	158,058,533	72,897,934
Adjustments to O&M:									
Management Fee Transfers to other O&M Accounts									
Account 416 - Contract Work Expense - below the line in internal F/S									
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S			146						
Account 489 - OTRA Gas Sales (TCO)									
Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]				(29,922,827)					
GAAP Environmental Entry - below the line in internal F/S (Marion Site)									
Account 689.006 DSM Tracker (NGD) [Hyperion Acct]					1,099,334	18,711,742	90,622		
600999000 Total Management Services	516,692	-	12,247,117	197,526	13,904,803	111,845,913	5,844,368	50,794,129	28,643,387
600400000 Management Fee Transfers	-	-	(1,107,059)	-	(2,609,823)	(17,944,421)	(712,457)	(8,534,481)	(5,688,810)
Total Management Fee	516,692	-	13,354,176	197,526	16,514,626	129,790,334	6,556,825	59,328,611	34,332,197
Actually Billed thru Contract Bills - TA									
<b>O &amp; M Less Contract Billing</b>	-	<b>503,969,901</b>	<b>28,259,940</b>	<b>29,449,763</b>	<b>21,102,317</b>	<b>157,387,551</b>	<b>6,108,501</b>	<b>107,264,404</b>	<b>44,254,548</b>
<b>Customers:</b>									
930110000 Gas Customers - Residential	-	-	-	-	96,099	158,691	29,097	279,362	211,059
930310000 Residential - Choice	-	-	-	-	24,544	1,128,518	-	107,501	18,967
930120000 Gas Customers - Commercial	-	-	-	-	9,988	7,684	3,754	29,132	17,936
930320000 Commercial - Choice	-	-	-	-	4,048	99,608	-	818	3,941
930130000 Gas Customers - Industrial	-	-	-	-	104	738	24	275	226
930330000 Industrial - Choice	-	-	-	-	13	586	-	-	16
930150000 Gas Customers - Other	-	-	-	-	-	-	-	-	-
<b>Retail Customers</b>	-	-	-	-	134,796	1,395,825	32,875	417,088	252,145
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	-	24,635	1,152,680	-	104,870	21,271
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	-	4,050	102,362	239	10,573	4,006
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	-	76	1,291	13	210	163
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>	-	-	-	-	28,761	1,256,333	252	115,653	25,440
<b>Electric Customers</b>	-	-	-	-	-	-	-	-	-
<b>Total Customers (Sum of Hyperion Numbers)</b>	-	-	-	-	134,952	1,423,446	33,127	424,422	254,661
<b>Total Commercial Customers - Basis 15</b>	-	-	-	-	13,737	105,362	3,710	29,567	21,515
<b>Total Residential Customers - Basis 16</b>	-	-	-	-	120,734	1,311,371	29,097	384,232	232,330
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	-	-	-	-	116	1,329	24	285	238
<b>Total Employees</b>	-	1,841	-	-	128	994	55	584	292
<b>Number of Automotive Units</b>	-	211	84	-	102	779	33	422	251



Dec  
2014

	NET078	CMACONS	GTS082	CKT085	NEV092	ORC093	PRC094	NMS096		
	NISource Energy Technologies, Inc.	New Columbia Gas of Massachusetts	Columbia Pipeline Group Services Company	Central Kentucky Transmission	Columbia Energy Ventures, LLC	Columbia of Ohio Receivables Corp	Columbia of Pennsylvania Receivable Corp	Columbia Midstream Group, LLC		
<b>Gross Fixed Assets:</b>										
100199000 Gross Utility Plant	-	1,282,947,206	-	1,023,436	-	-	-	-		
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-		
102119000 Other property - ending balance	3,826	226,850	-	-	68,062,131	-	-	294,638,862		
<b>Total Gross Fixed Assets</b>	<b>3,826</b>	<b>1,283,174,055</b>	<b>-</b>	<b>1,023,436</b>	<b>68,062,131</b>	<b>-</b>	<b>-</b>	<b>294,638,862</b>		
Less: Asset Retirement Obligations	-	3,448,949	-	-	-	-	-	-		
Less: Other Adjustments to PP&E	-	(4,941,992)	-	-	-	-	-	-		
Add: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	-	-	-		
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	-	-		
Less: CPA Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-	-		
<b>Reported Gross Fixed Assets</b>	<b>3,826</b>	<b>1,284,667,098</b>	<b>-</b>	<b>1,023,436</b>	<b>68,062,131</b>	<b>-</b>	<b>-</b>	<b>294,638,862</b>	25,623,278,134	-
Less: Non-Depreciable Property	-	25,776,359	-	17,992	-	-	-	228,099		
<b>Gross Depreciable Property</b>	<b>3,826</b>	<b>1,258,890,739</b>	<b>-</b>	<b>1,005,443</b>	<b>68,062,131</b>	<b>-</b>	<b>-</b>	<b>294,410,763</b>	24,830,873,414	-
O&M Less Management Fee:										
689999000 Total Operation & Maintenance	27,949	169,606,007	36,347,336	114,043	3,310,926	81,909	88,161	18,001,383		
Adjustments to O&M:										
Management Fee Transfers to other O&M Accounts										
Account 416 - Contract Work Expense - below the line in internal F/S										
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S										(37)
Account 489 - OTRA Gas Sales (TCO)										
Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]										
GAAP Environmental Entry - below the line in internal F/S (Marion Site)										
Account 689.006 DSM Tracker (NGD) [Hyperion Acct]		34,089,422								
600999000 Total Management Services	28,012	42,558,189	5,541,481	-	938,056	25,981	25,437	2,967,243		
600400000 Management Fee Transfers	-	(6,543,791)	(49,705)	-	-	-	-	(298,326)		
Total Management Fee	28,012	49,101,980	5,591,185	-	938,056	25,981	25,437	3,265,569		
Actually Billed thru Contract Bills - TA										
<b>O &amp; M Less Contract Billing</b>	<b>-</b>	<b>92,958,396</b>	<b>30,805,856</b>	<b>114,043</b>	<b>2,372,870</b>	<b>55,928</b>	<b>62,724</b>	<b>15,034,103</b>	1,911,451,229	-
<b>Customers:</b>										
930110000 Gas Customers - Residential	-	280,002	-	-	-	-	-	-		
930310000 Residential - Choice	-	-	-	-	-	-	-	-		
930120000 Gas Customers - Commercial	-	25,340	-	-	-	-	-	-		
930320000 Commercial - Choice	-	-	-	-	-	-	-	-		
930130000 Gas Customers - Industrial	-	296	-	-	-	-	-	-		
930330000 Industrial - Choice	-	-	-	-	-	-	-	-		
930150000 Gas Customers - Other	-	15	-	-	-	-	-	-		
<b>Retail Customers</b>	<b>-</b>	<b>305,653</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
930111000 Gas Customers - Residential Transport (Includes choice)	-	340	-	-	-	-	-	-		
930121000 Gas Customers - Commercial Transport (Includes choice)	-	3,923	-	-	-	-	-	-		
930131000 Gas Customers - Industrial Transport (Includes choice)	-	718	-	-	-	-	-	-		
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-		
<b>Transportation Customers</b>	<b>-</b>	<b>4,981</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	1,517,431	-
<b>Electric Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>Total Customers (Sum of Hyperion Numbers)</b>	<b>-</b>	<b>310,634</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>Total Commercial Customers - Basis 15</b>	<b>-</b>	<b>24,496</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>Total Residential Customers - Basis 16</b>	<b>-</b>	<b>280,342</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	<b>-</b>	<b>247</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	2,239	247.00
<b>Total Employees</b>	<b>-</b>	<b>648</b>	<b>295</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>54</b>	8,978	-
<b>Number of Automotive Units</b>	<b>-</b>	<b>287</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>20</b>	3,845	-

**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2014**

DATA TYPE	11 CG	12 CS	14 CGT	22 NIC	32 CKY	34 COH	35 CMD	37 CPA	38 CGV	44 NPC	51 TCO	57 CMI	58 NSI	59 NIP	60 NDC
<b>PROPERTY</b>															
GROSS FIXED ASSETS	0	217,322,510	1,277,451,568	0	371,159,669	3,254,809,821	156,598,689	1,617,372,994	966,727,728	38,925,570	6,243,528,285	2,226,151	0	Gas 2,238,341,613	
TOTAL	0	217,322,510	1,277,451,568	0	371,159,669	3,254,809,821	156,598,689	1,617,372,994	966,727,728	38,925,570	6,243,528,285	2,226,151	0	Electric 7,551,166,596	36,909,896
GROSS DEPRECIABLE PROPERTY	0	217,322,510	1,276,374,936	0	363,480,431	3,171,678,510	154,688,140	1,589,981,755	944,293,661	38,670,579	6,228,887,807	2,212,344	0		
TOTAL	0	217,322,510	1,276,374,936	0	363,480,431	3,171,678,510	154,688,140	1,589,981,755	944,293,661	38,670,579	6,228,887,807	2,212,344	0	9,182,203,429	36,346,726
OPERATING EXPENSES	0	503,969,901	28,259,940	29,449,763	21,216,360	157,387,551	6,108,501	107,264,404	44,254,548	1,105,728	314,413,711	430,113	18,741,984	Gas 133,906,188	
TOTAL	0	503,969,901	28,259,940	29,449,763	21,216,360	157,387,551	6,108,501	107,264,404	44,254,548	1,105,728	314,413,711	430,113	18,741,984	Electric 394,207,245	8,791,025
<b>OTHER STATISTICS</b>															
# OF REGULAR EMPLOYEES	0	1,841	0	0	128	994	55	584	292	2	1,150	2	0		2,933
# OF AUTOMOTIVE UNITS	0	211	84	0	102	779	33	422	251	2	716	0	0		938
CS DIRECT BILLING	0	0	0	0	0	0	0	0	0	0	0	0	0		0
*****CS Direct Billing - is calculated on previous year 12-month billing ended December or June to the affiliates.															
# RETAIL CUSTOMERS					134,796	1,395,825	32,875	417,088	252,145						1,268,226
# TRANSPORTATION CUSTOMERS					28,761	1,256,333	252	115,653	25,440						86,011
TOTAL COMMERCIAL CUSTOMERS					13,737	105,362	3,710	29,567	21,515						
TOTAL RESIDENTIAL CUSTOMERS					120,734	1,311,371	29,097	384,232	232,330						
TOTAL HIGH PRESSURE (INDUST.) CUST.					116	1,329	24	285	238						
NIPSCO COMMON CUSTOMERS															377,604
NIPSCO GAS ONLY CUSTOMERS															429,607
NIPSCO ELECTRIC ONLY CUSTOMERS															83,411

1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers

2. Amounts are provided by NIPSCO

**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2014**

DATA TYPE	62 NCM	68 EUS	75 NFC	78 NET	80 CMA	82 GTS	92 NEV	93 ORC	94 PRC	96 NMS	Total
<b>PROPERTY</b>											
GROSS FIXED ASSETS	0	3,365,127	0	3,826	1,284,667,098	0	68,062,131	0	0	294,638,862	25,623,278,134
TOTAL	0	3,365,127	0	3,826	1,284,667,098	0	68,062,131	0	0	294,638,862	25,623,278,134
GROSS DEPRECIABLE PROPERTY	0	3,365,127	0	3,826	1,258,890,739	0	68,062,131	0	0	294,410,763	24,830,873,414
TOTAL	0	3,365,127	0	3,826	1,258,890,739	0	68,062,131	0	0	294,410,763	24,830,873,414
OPERATING EXPENSES	9,316	440,388	204,689	0	92,958,396	30,805,856	2,372,870	55,928	62,724	15,034,103	1,911,451,229
TOTAL	9,316	440,388	204,689	0	92,958,396	30,805,856	2,372,870	55,928	62,724	15,034,103	1,911,451,229
<b>OTHER STATISTICS</b>											
# OF REGULAR EMPLOYEES	0	0	0	0	648	295	0	0	0	54	8,978
# OF AUTOMOTIVE UNITS	0	0	0	0	287	0	0	0	0	20	3,845
CS DIRECT BILLING	0	0	0	0	0	0	0	0	0	0	0
*****CS Direct Billing - is calculated on previous year 12											
# RETAIL CUSTOMERS					305,653						2,538,383
# TRANSPORTATION CUSTOMERS					4,981						1,517,431
TOTAL COMMERCIAL CUSTOMERS											173,891
TOTAL RESIDENTIAL CUSTOMERS											2,077,764
TOTAL HIGH PRESSURE (INDUST.) CUST.											1,992
NIPSCO COMMON CUSTOMERS											377,606
NIPSCO GAS ONLY CUSTOMERS											429,609
NIPSCO ELECTRIC ONLY CUSTOMERS											83,413

**1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers**

**2. Amounts are provided by NIPSCO**

BASIS	1	2	7	8	9	11	20	#1 & #7 Expenses	#1 & #2 Assets	# 7 & # 8 Property	# 9 Automobiles	# 11 Employees	# 20 Direct Cost
AB								1,301,082,571	25,000,749,632				
AC						KC		336,231,364	6,366,668,902			2,053	
AD			GD	HD		KD		429,189,760	7,651,335,999	7,483,013,236		2,701	
AE								343,779,379	7,559,905,423				
AG	BG	GG		IG	KG			1,407,362,675	25,405,955,623	24,613,550,903	3,634	7,083	
AI	BI							1,299,976,843	24,961,824,061				
<b>AN</b>								<b>1,863,131,514</b>	<b>25,623,278,134</b>				
AP								528,553,820	9,792,873,336				
AQ								178,603,911	3,625,969,490				
AR								563,095,948	9,889,677,612				
AS								856,540,304	7,814,141,655				
AM								562,037,177	259,827,510				
AT	BT	GT				KT		391,992,207	7,922,606,415	7,906,406,215		1,501	
AU								157,627,453	2,740,699,411				
<b>AV</b>								<b>957,303,193</b>	<b>17,440,844,209</b>				
ZB								113,372,905	1,773,971,683				
ZD								678,905,014	13,887,648,754				
	BA								4,025,366,509				
	BB												
						KF						8,978	
						KS						5,341	
						TA							0

BASIS	10	14	15	16	17	# 10 # Retail Customers	# 14 Transportation Customers	# 15 Commercial Customers	# 16 Residential Customers	# 17 High Pressure Customers
JA						2,097,933				
JB						3,806,608				
JC						2,199,854				
JD						2,232,729				
JE						3,806,608				
JF						1,573,879				
JH						449,963				
JI						2,538,382				
JJ						702,108				
JK						807,211				
JL						3,429,004				
JM						3,345,593				
JN						3,345,593				
JP						1,980,584				
	ND						1,426,439			
		OD						173,891		
			PD						2,077,764	
				QD						1,992















	11	12	14	22	32	34	35	37	38	44	51	57	58	59	60	62	68	75	78	80	82	92	93	94	96	TOTAL
	CEG	NCS	CGT	CIC	CKY	COH	CMD	CPA	CGV	NCP	TCO	CMI	NSI	NIP	NDC	NCM	EUS	NFC	NET	CMA	GTS	NEV	ORC	PRC	NMS	
01 AB	-	-	0.0364	-	0.0156	0.1256	0.0055	0.0736	0.0363	0.0012	0.2457	-	-	0.3987	-	-	-	-	-	0.0614	-	-	-	-	-	1.0000
01 AC	-	-	-	-	0.0607	0.4897	0.0214	0.2865	0.1417	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 AD	-	-	-	-	0.0490	0.3961	0.0173	0.2307	0.1147	-	-	-	-	-	-	-	-	-	-	0.1922	-	-	-	-	-	1.0000
01 AE	-	-	0.1256	-	-	-	-	-	-	0.0042	0.8702	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 AG	-	-	0.0352	0.0105	0.0148	0.1200	0.0053	0.0699	0.0347	0.0012	0.2346	0.0002	0.0067	0.3803	0.0038	-	0.0002	0.0001	-	0.0583	0.0109	0.0022	-	-	0.0111	1.0000
01 AI	-	-	0.0365	-	0.0156	0.1257	0.0055	0.0737	0.0364	-	0.2460	-	-	0.3991	-	-	-	-	-	0.0615	-	-	-	-	-	1.0000
01 AM	-	0.8665	-	0.0262	-	-	-	-	-	-	-	0.0047	0.0167	-	0.0788	-	0.0069	0.0002	-	-	-	-	-	-	-	1.0000
01 AN	-	0.1393	0.0325	-	0.0129	0.1058	0.0047	0.0603	0.0307	0.0011	0.2062	0.0002	-	0.3328	0.0031	-	0.0002	0.0001	-	0.0500	0.0083	0.0020	-	-	0.0098	1.0000
01 AP	-	-	-	-	-	-	-	-	-	-	-	-	-	0.9994	-	-	0.0006	-	-	-	-	-	-	-	-	1.0000
01 AQ	-	-	-	-	0.1106	0.8894	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 AS	-	0.3082	0.0982	-	-	-	-	-	-	0.0031	0.5830	-	-	-	0.0075	-	-	-	-	-	-	-	-	-	-	1.0000
01 AT	-	-	0.1167	-	-	-	-	-	-	0.0039	0.7950	-	-	-	-	-	-	-	-	-	0.0393	0.0073	-	-	0.0378	1.0000
01 AU	-	-	-	-	-	-	0.0479	0.6354	0.3167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 AV	-	-	-	-	0.0217	0.1755	0.0077	0.1024	0.0508	-	-	-	-	0.5565	-	-	-	-	-	0.0854	-	-	-	-	-	1.0000
01 ZB	-	-	-	-	-	-	0.0711	0.9289	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 ZD	-	-	0.0668	-	0.0290	0.2331	0.0101	0.1372	0.0674	-	0.4564	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
02 BA	-	-	-	-	0.0485	0.4254	0.0205	0.2114	0.1263	-	-	-	-	-	-	-	-	-	-	0.1679	-	-	-	-	-	1.0000
02 BB	-	-	-	-	-	-	0.0389	0.4018	0.2402	-	-	-	-	-	-	-	-	-	-	0.3191	-	-	-	-	-	1.0000
02 BG	-	-	0.0503	-	0.0146	0.1281	0.0062	0.0637	0.0381	0.0015	0.2458	0.0001	-	0.3851	0.0015	-	0.0001	-	0.0506	-	0.0027	-	-	-	0.0116	1.0000
02 BI	-	-	0.0512	-	0.0149	0.1304	0.0063	0.0648	0.0387	-	0.2501	-	-	0.3921	-	-	-	-	0.0515	-	-	-	-	-	-	1.0000
02 BT	-	-	0.1612	-	-	-	-	-	-	0.0049	0.7881	-	-	-	-	-	-	-	-	-	-	0.0086	-	-	0.0372	1.0000
03 CC	-	-	-	-	0.1896	0.4549	0.0198	0.2147	0.1210	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
04 DA	0.0001	-	0.0469	-	0.0145	0.1097	0.0068	0.0650	0.0429	0.0011	0.3036	0.0005	0.0016	0.2994	0.0052	-	-	-	-	0.0865	-	-	-	-	0.0162	1.0000
04 DC	-	-	-	-	0.0608	0.4589	0.0284	0.2722	0.1797	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
04 DD	-	-	-	-	0.0446	0.3370	0.0209	0.1998	0.1319	-	-	-	-	-	-	-	-	-	-	0.2658	-	-	-	-	-	1.0000
04 DN	0.0002	-	0.0670	-	0.0207	0.1566	0.0097	0.0928	0.0613	0.0016	0.4333	0.0008	0.0020	-	0.0074	-	-	-	-	0.1235	-	-	-	-	0.0231	1.0000
04 DS	0.0003	0.1930	0.1010	-	-	-	-	-	-	0.0024	0.6531	0.0012	0.0030	-	0.0112	-	-	-	-	-	-	-	-	-	0.0348	1.0000
04 DT	-	-	0.1276	-	-	-	-	-	-	0.0030	0.8254	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0440	1.0000
07 GD	-	-	-	-	0.0490	0.3952	0.0175	0.2312	0.1147	-	-	-	-	-	-	-	-	-	-	0.1924	-	-	-	-	-	1.0000
07 GG	-	-	0.0360	0.0105	0.0149	0.1203	0.0053	0.0704	0.0349	0.0012	0.2382	0.0002	0.0066	0.3742	0.0039	-	0.0003	0.0001	-	0.0586	0.0109	0.0022	-	-	0.0113	1.0000

07	GT	-	-	0.1168	-	-	-	-	-	0.0039	0.7949	-	-	-	-	-	-	-	-	-	0.0393	0.0073	-	-	-	0.0378	1.0000		
08	HD	-	-	-	-	0.0486	0.4238	0.0207	0.2125	0.1262	-	-	-	-	-	-	-	-	-	-	0.1682	-	-	-	-	-	-	1.0000	
09	IG	-	-	0.0231	-	0.0281	0.2144	0.0091	0.1161	0.0691	0.0006	0.1970	-	-	0.2580	-	-	-	-	-	0.0790	-	-	-	-	0.0055	1.0000		
10	JA	-	-	-	-	-	0.6653	0.0157	0.1988	0.1202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JB	-	-	-	-	0.0354	0.3667	0.0086	0.1096	0.0662	-	-	-	-	0.3332	-	-	-	-	-	0.0803	-	-	-	-	-	1.0000		
10	JC	-	-	-	-	0.0613	0.6345	-	0.1896	0.1146	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JD	-	-	-	-	0.0604	0.6252	0.0147	0.1868	0.1129	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JE	-	-	-	-	0.0354	0.3667	0.0086	0.1096	0.0662	-	-	-	-	0.3332	-	-	-	-	-	0.0803	-	-	-	-	-	1.0000		
10	JF	-	-	-	-	-	-	-	-	-	-	-	-	-	0.8058	-	-	-	-	-	0.1942	-	-	-	-	-	1.0000		
10	JH	-	-	-	-	-	-	0.0731	0.9269	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JI	-	-	-	-	0.0531	0.5499	0.0130	0.1643	0.0993	-	-	-	-	-	-	-	-	-	-	0.1204	-	-	-	-	-	1.0000		
10	JJ	-	-	-	-	-	-	0.0468	0.5941	0.3591	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
10	JL	-	-	-	-	0.0393	0.4072	0.0096	0.1216	0.0735	-	-	-	-	0.2597	-	-	-	-	-	0.0891	-	-	-	-	-	1.0000		
10	JM	-	-	-	-	0.0403	0.4171	0.0098	0.1247	0.0754	-	-	-	-	0.2413	-	-	-	-	-	0.0914	-	-	-	-	-	1.0000		
10	JN	-	-	-	-	0.0403	0.4171	0.0098	0.1247	0.0754	-	-	-	-	0.2413	-	-	-	-	-	0.0914	-	-	-	-	-	1.0000		
10	JP	-	-	-	-	0.0681	0.7047	0.0166	0.2106	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
11	KC	-	-	-	-	0.0623	0.4842	0.0268	0.2845	0.1422	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000		
11	KD	-	-	-	-	0.0474	0.3680	0.0204	0.2162	0.1081	-	-	-	-	-	-	-	-	-	-	0.2399	-	-	-	-	-	1.0000		
11	KF	-	0.2051	-	-	0.0143	0.1107	0.0061	0.0650	0.0325	0.0002	0.1281	0.0002	-	0.3267	-	-	-	-	-	0.0722	0.0329	-	-	-	0.0060	1.0000		
11	KG	-	-	-	-	0.0181	0.1403	0.0078	0.0825	0.0412	0.0003	0.1624	0.0003	-	0.4140	-	-	-	-	-	0.0915	0.0416	-	-	-	-	1.0000		
11	KS	-	0.3447	-	-	0.0240	0.1861	0.0103	0.1093	0.0547	-	-	-	-	0.2153	0.0004	-	-	-	-	-	0.0552	-	-	-	-	1.0000		
11	KT	-	-	-	-	-	-	-	-	-	0.0013	0.7662	-	-	-	-	-	-	-	-	-	0.1965	-	-	-	-	0.0360	1.0000	
13	MA	0.0033	-	0.0330	0.0005	0.0166	0.1416	0.0121	0.0714	0.0528	0.0007	0.2290	0.0004	0.0422	0.3024	0.0059	-	-	0.0002	0.0003	-	0.0655	0.0109	0.0034	-	-	0.0078	1.0000	
13	MD	0.0020	0.0621	0.0374	0.0004	0.0202	0.1320	0.0085	0.0685	0.0433	0.0003	0.3979	0.0001	-	0.1483	-	-	-	-	-	0.0651	0.0130	-	-	-	-	0.0009	1.0000	
13	MF	-	-	0.4000	-	-	-	-	-	-	-	0.6000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
13	MK	0.0002	0.1277	0.0042	0.0001	0.0169	0.1083	0.0051	0.0638	0.0327	0.0003	0.2327	0.0004	0.0049	0.3148	0.0003	-	-	0.0001	-	0.0723	0.0085	0.0004	-	-	-	0.0063	1.0000	
13	MM	0.0011	0.0949	0.0208	0.0003	0.0186	0.1202	0.0068	0.0662	0.0380	0.0003	0.3153	0.0003	0.0020	0.2316	0.0002	-	-	0.0001	-	0.0687	0.0108	0.0002	-	-	-	0.0036	1.0000	
13	MN	-	0.2048	0.0270	-	-	-	-	-	-	0.0011	0.2276	-	0.0010	0.5039	0.0035	-	-	0.0018	0.0001	0.0001	-	0.0276	0.0001	-	-	-	0.0014	1.0000
13	MO	0.7500	-	-	-	-	-	-	-	-	-	0.2500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
13	MP	0.4610	0.0770	0.0770	-	0.0770	0.0770	0.0770	0.0770	-	-	0.0770	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
13	MQ	-	0.2864	-	-	-	-	-	-	-	-	-	-	0.0014	0.7046	0.0046	-	-	0.0026	0.0002	0.0002	-	-	-	-	-	-	1.0000	
13	MR	-	0.2011	-	-	0.0259	0.2509	0.0076	0.0901	0.0513	-	0.0081	-	-	0.2873	-	-	-	-	-	0.0777	-	-	-	-	-	-	1.0000	
13	MS	-	0.1434	0.0189	-	0.0142	0.1273	0.0052	0.0609	0.0280	0.0008	0.1593	0.0002	0.0005	0.3528	0.0023	-	-	0.0013	0.0001	0.0001	0.0643	0.0193	0.0001	-	-	0.0010	1.0000	
13	MT	-	-	0.3500	-	-	-	-	-	-	-	0.6500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
13	MX	0.0001	-	0.0055	0.0001	0.0444	0.3283	0.0118	0.1551	0.0948	0.0002	0.0388	0.0001	0.0025	0.2087	0.0015	-	-	0.0003	0.0001	-	0.1014	0.0047	0.0003	-	-	0.0013	1.0000	
13	MZ	0.0017	-	0.0132	0.0003	0.0424	0.3970	0.0192	0.1453	0.0862	0.0003	0.0826	0.0002	0.0089	0.0841	0.0013	-	-	0.0001	0.0005	0.0001	0.1060	0.0046	0.0017	0.0002	0.0002	0.0039	1.0000	
14	ND	-	-	-	-	0.0202	0.8807	0.0002	0.0811	0.0178	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
15	OD	-	-	-	-	0.0790	0.6060	0.0213	0.1700	0.1237	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
16	PD	-	-	-	-	0.0581	0.6312	0.0140	0.1849	0.1118	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
17	QD	-	-	-	-	0.0582	0.6672	0.0120	0.1431	0.1195	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000	
20	TA	0.0012	-	0.0328	0.0005	0.0214	0.1630	0.0098	0.0801	0.0455	0.0009	0.2477	0.0002	0.0167	0.2751	0.0024	-	-	0.0001	0.0003	0.0001	0.0778	0.0134	0.0025	0.0001	-	0.0084	1.0000	
20	TI	0.0005	-	0.0278	0.0002	0.0224	0.1771	0.0084	0.0832	0.0455	0.0010	0.2594	0.0001	0.0031	0.2756	0.0004	-	-	-	0.0001	-	0.0779	0.0123	0.0005	-	-	0.0045	1.0000	
20	TL	0.0035	-	0.0314	0.0003	0.0158	0.1299	0.0167	0.0680	0.0579	0.0005	0.2541	0.0004	0.0500	0.2440	0.0115	-	-	0.0001	0.0005	-	0.0644	0.0209	0.0107	-	-	0.0194	1.0000	

	Alloc Lookup	AllocationCode	Company	Allocation%	Basis
1	AB	1 AB	11	0.00%	01
2	AC	1 AB	12	0.00%	01
3	AD	1 AB	14	3.64%	01
4	AE	1 AB	22	0.00%	01
5	AG	1 AB	32	1.56%	01
6	AI	1 AB	34	12.56%	01
7	AM	1 AB	35	0.55%	01
8	AN	1 AB	37	7.36%	01
9	AP	1 AB	38	3.63%	01
10	AQ	1 AB	44	0.12%	01
11	AR	1 AB	51	24.57%	01
12	AS	1 AB	57	0.00%	01
13	AT	1 AB	58	0.00%	01
14	AU	1 AB	59	39.87%	01
15	AV	1 AB	60	0.00%	01
16	BA	1 AB	62	0.00%	01
17	BB	1 AB	68	0.00%	01
18	BG	1 AB	75	0.00%	01
19	BI	1 AB	78	0.00%	01
20	BT	1 AB	80	6.14%	01
21	CC	1 AB	82	0.00%	01
22	DA	1 AB	92	0.00%	01
23	DC	1 AB	93	0.00%	01
24	DD	1 AB	94	0.00%	01
25	DN	1 AB	96	0.00%	01
26	DS	2 AC	11	0.00%	01
27	DT	2 AC	12	0.00%	01
28	GD	2 AC	14	0.00%	01
29	GG	2 AC	22	0.00%	01
30	GT	2 AC	32	6.07%	01
31	HD	2 AC	34	48.97%	01
32	IG	2 AC	35	2.14%	01
33	JA	2 AC	37	28.65%	01
34	JB	2 AC	38	14.17%	01
35	JC	2 AC	44	0.00%	01
36	JD	2 AC	51	0.00%	01
37	JE	2 AC	57	0.00%	01
38	JF	2 AC	58	0.00%	01
39	JH	2 AC	59	0.00%	01
40	JI	2 AC	60	0.00%	01
41	JJ	2 AC	62	0.00%	01
42	JL	2 AC	68	0.00%	01
43	JM	2 AC	75	0.00%	01
44	JN	2 AC	78	0.00%	01
45	JP	2 AC	80	0.00%	01
46	KC	2 AC	82	0.00%	01
47	KD	2 AC	92	0.00%	01
48	KF	2 AC	93	0.00%	01
49	KG	2 AC	94	0.00%	01
50	KS	2 AC	96	0.00%	01
51	KT	3 AD	11	0.00%	01
52	MA	3 AD	12	0.00%	01
53	MD	3 AD	14	0.00%	01
54	MF	3 AD	22	0.00%	01
55	MK	3 AD	32	4.90%	01
56	MM	3 AD	34	39.61%	01
57	MN	3 AD	35	1.73%	01
58	MO	3 AD	37	23.07%	01
59	MP	3 AD	38	11.47%	01
60	MQ	3 AD	44	0.00%	01
61	MR	3 AD	51	0.00%	01
62	MS	3 AD	57	0.00%	01
63	MT	3 AD	58	0.00%	01
64	MX	3 AD	59	0.00%	01
65	MY	3 AD	60	0.00%	01
66	ND	3 AD	62	0.00%	01
67	OD	3 AD	68	0.00%	01
68	PD	3 AD	75	0.00%	01
69	QD	3 AD	78	0.00%	01
70	TA	3 AD	80	19.22%	01
71	TI	3 AD	82	0.00%	01
72	TL	3 AD	92	0.00%	01
73	ZB	3 AD	93	0.00%	01
74	ZD	3 AD	94	0.00%	01
		3 AD	96	0.00%	01
		4 AE	11	0.00%	01
		4 AE	12	0.00%	01
AB	01	4 AE	14	12.56%	01
AC	01	4 AE	22	0.00%	01
AD	01	4 AE	32	0.00%	01
AE	01	4 AE	34	0.00%	01
AG	01	4 AE	35	0.00%	01
AI	01	4 AE	37	0.00%	01
AM	01	4 AE	38	0.00%	01
AN	01	4 AE	44	0.42%	01
AP	01	4 AE	51	87.02%	01
AQ	01	4 AE	57	0.00%	01
AR	01	4 AE	58	0.00%	01
AS	01	4 AE	59	0.00%	01
AT	01	4 AE	60	0.00%	01
AU	01	4 AE	62	0.00%	01
AV	01	4 AE	68	0.00%	01
ZB	01	4 AE	75	0.00%	01
ZD	01	4 AE	78	0.00%	01
BA	02	4 AE			



BB	02	4 AE	80	0.00%	01
BG	02	4 AE	82	0.00%	01
BI	02	4 AE	92	0.00%	01
BT	02	4 AE	93	0.00%	01
CC	03	4 AE	94	0.00%	01
DA	04	4 AE	96	0.00%	01
DC	04	5 AG	11	0.00%	01
DD	04	5 AG	12	0.00%	01
DN	04	5 AG	14	3.52%	01
DS	04	5 AG	22	1.05%	01
DT	04	5 AG	32	1.48%	01
GD	07	5 AG	34	12.00%	01
GG	07	5 AG	35	0.53%	01
GT	07	5 AG	37	6.99%	01
HD	08	5 AG	38	3.47%	01
IG	09	5 AG	44	0.12%	01
JA	10	5 AG	51	23.46%	01
JB	10	5 AG	57	0.02%	01
JC	10	5 AG	58	0.67%	01
JD	10	5 AG	59	38.03%	01
JE	10	5 AG	60	0.38%	01
JF	10	5 AG	62	0.00%	01
JH	10	5 AG	68	0.02%	01
JI	10	5 AG	75	0.01%	01
JJ	10	5 AG	78	0.00%	01
JL	10	5 AG	80	5.83%	01
JM	10	5 AG	82	1.09%	01
JN	10	5 AG	92	0.22%	01
JP	10	5 AG	93	0.00%	01
KC	11	5 AG	94	0.00%	01
KD	11	5 AG	96	1.11%	01
KF	11	6 AI	11	0.00%	01
KG	11	6 AI	12	0.00%	01
KS	11	6 AI	14	3.65%	01
KT	11	6 AI	22	0.00%	01
MA	13	6 AI	32	1.56%	01
MD	13	6 AI	34	12.57%	01
MF	13	6 AI	35	0.55%	01
MK	13	6 AI	37	7.37%	01
MM	13	6 AI	38	3.64%	01
MN	13	6 AI	44	0.00%	01
MO	13	6 AI	51	24.60%	01
MP	13	6 AI	57	0.00%	01
MQ	13	6 AI	58	0.00%	01
MR	13	6 AI	59	39.91%	01
MS	13	6 AI	60	0.00%	01
MT	13	6 AI	62	0.00%	01
MX	13	6 AI	68	0.00%	01
MY	13	6 AI	75	0.00%	01
ND	14	6 AI	78	0.00%	01
OD	15	6 AI	80	6.15%	01
PD	16	6 AI	82	0.00%	01
QD	17	6 AI	92	0.00%	01
TA	20	6 AI	93	0.00%	01
TI	20	6 AI	94	0.00%	01
TL	20	6 AI	96	0.00%	01
		7 AM	11	0.00%	01
		7 AM	12	86.65%	01
		7 AM	14	0.00%	01
		7 AM	22	2.62%	01
		7 AM	32	0.00%	01
		7 AM	34	0.00%	01
		7 AM	35	0.00%	01
		7 AM	37	0.00%	01
		7 AM	38	0.00%	01
		7 AM	44	0.00%	01
		7 AM	51	0.00%	01
		7 AM	57	0.47%	01
		7 AM	58	1.67%	01
		7 AM	59	0.00%	01
		7 AM	60	7.88%	01
		7 AM	62	0.00%	01
		7 AM	68	0.69%	01
		7 AM	75	0.02%	01
		7 AM	78	0.00%	01
		7 AM	80	0.00%	01
		7 AM	82	0.00%	01
		7 AM	92	0.00%	01
		7 AM	93	0.00%	01
		7 AM	94	0.00%	01
		7 AM	96	0.00%	01
		8 AN	11	0.00%	01
		8 AN	12	13.93%	01
		8 AN	14	3.25%	01
		8 AN	22	0.00%	01
		8 AN	32	1.29%	01
		8 AN	34	10.58%	01
		8 AN	35	0.47%	01
		8 AN	37	6.03%	01
		8 AN	38	3.07%	01
		8 AN	44	0.11%	01
		8 AN	51	20.62%	01
		8 AN	57	0.02%	01
		8 AN	58	0.00%	01
		8 AN	59	33.28%	01
		8 AN	60	0.31%	01

8	AN	62	0.00%	01
8	AN	68	0.02%	01
8	AN	75	0.01%	01
8	AN	78	0.00%	01
8	AN	80	5.00%	01
8	AN	82	0.83%	01
8	AN	92	0.20%	01
8	AN	93	0.00%	01
8	AN	94	0.00%	01
8	AN	96	0.98%	01
9	AP	11	0.00%	01
9	AP	12	0.00%	01
9	AP	14	0.00%	01
9	AP	22	0.00%	01
9	AP	32	0.00%	01
9	AP	34	0.00%	01
9	AP	35	0.00%	01
9	AP	37	0.00%	01
9	AP	38	0.00%	01
9	AP	44	0.00%	01
9	AP	51	0.00%	01
9	AP	57	0.00%	01
9	AP	58	0.00%	01
9	AP	59	99.94%	01
9	AP	60	0.00%	01
9	AP	62	0.00%	01
9	AP	68	0.06%	01
9	AP	75	0.00%	01
9	AP	78	0.00%	01
9	AP	80	0.00%	01
9	AP	82	0.00%	01
9	AP	92	0.00%	01
9	AP	93	0.00%	01
9	AP	94	0.00%	01
9	AP	96	0.00%	01
10	AQ	11	0.00%	01
10	AQ	12	0.00%	01
10	AQ	14	0.00%	01
10	AQ	22	0.00%	01
10	AQ	32	11.06%	01
10	AQ	34	88.94%	01
10	AQ	35	0.00%	01
10	AQ	37	0.00%	01
10	AQ	38	0.00%	01
10	AQ	44	0.00%	01
10	AQ	51	0.00%	01
10	AQ	57	0.00%	01
10	AQ	58	0.00%	01
10	AQ	59	0.00%	01
10	AQ	60	0.00%	01
10	AQ	62	0.00%	01
10	AQ	68	0.00%	01
10	AQ	75	0.00%	01
10	AQ	78	0.00%	01
10	AQ	80	0.00%	01
10	AQ	82	0.00%	01
10	AQ	92	0.00%	01
10	AQ	93	0.00%	01
10	AQ	94	0.00%	01
10	AQ	96	0.00%	01
11	AR	11	0.00%	01
11	AR	12	0.00%	01
11	AR	14	0.00%	01
11	AR	22	0.00%	01
11	AR	32	3.76%	01
11	AR	34	30.43%	01
11	AR	35	1.33%	01
11	AR	37	17.70%	01
11	AR	38	8.82%	01
11	AR	44	0.00%	01
11	AR	51	0.00%	01
11	AR	57	0.00%	01
11	AR	58	0.00%	01
11	AR	59	23.21%	01
11	AR	60	0.00%	01
11	AR	62	0.00%	01
11	AR	68	0.00%	01
11	AR	75	0.00%	01
11	AR	78	0.00%	01
11	AR	80	14.75%	01
11	AR	82	0.00%	01
11	AR	92	0.00%	01
11	AR	93	0.00%	01
11	AR	94	0.00%	01
11	AR	96	0.00%	01
12	AS	11	0.00%	01
12	AS	12	30.82%	01
12	AS	14	9.82%	01
12	AS	22	0.00%	01
12	AS	32	0.00%	01
12	AS	34	0.00%	01
12	AS	35	0.00%	01
12	AS	37	0.00%	01
12	AS	38	0.00%	01
12	AS	44	0.31%	01
12	AS	51	58.30%	01

12 AS	57	0.00%	01
12 AS	58	0.00%	01
12 AS	59	0.00%	01
12 AS	60	0.75%	01
12 AS	62	0.00%	01
12 AS	68	0.00%	01
12 AS	75	0.00%	01
12 AS	78	0.00%	01
12 AS	80	0.00%	01
12 AS	82	0.00%	01
12 AS	92	0.00%	01
12 AS	93	0.00%	01
12 AS	94	0.00%	01
12 AS	96	0.00%	01
13 AT	11	0.00%	01
13 AT	12	0.00%	01
13 AT	14	11.67%	01
13 AT	22	0.00%	01
13 AT	32	0.00%	01
13 AT	34	0.00%	01
13 AT	35	0.00%	01
13 AT	37	0.00%	01
13 AT	38	0.00%	01
13 AT	44	0.39%	01
13 AT	51	79.50%	01
13 AT	57	0.00%	01
13 AT	58	0.00%	01
13 AT	59	0.00%	01
13 AT	60	0.00%	01
13 AT	62	0.00%	01
13 AT	68	0.00%	01
13 AT	75	0.00%	01
13 AT	78	0.00%	01
13 AT	80	0.00%	01
13 AT	82	3.93%	01
13 AT	92	0.73%	01
13 AT	93	0.00%	01
13 AT	94	0.00%	01
13 AT	96	3.78%	01
14 AU	11	0.00%	01
14 AU	12	0.00%	01
14 AU	14	0.00%	01
14 AU	22	0.00%	01
14 AU	32	0.00%	01
14 AU	34	0.00%	01
14 AU	35	4.79%	01
14 AU	37	63.54%	01
14 AU	38	31.67%	01
14 AU	44	0.00%	01
14 AU	51	0.00%	01
14 AU	57	0.00%	01
14 AU	58	0.00%	01
14 AU	59	0.00%	01
14 AU	60	0.00%	01
14 AU	62	0.00%	01
14 AU	68	0.00%	01
14 AU	75	0.00%	01
14 AU	78	0.00%	01
14 AU	80	0.00%	01
14 AU	82	0.00%	01
14 AU	92	0.00%	01
14 AU	93	0.00%	01
14 AU	94	0.00%	01
14 AU	96	0.00%	01
15 AV	11	0.00%	01
15 AV	12	0.00%	01
15 AV	14	0.00%	01
15 AV	22	0.00%	01
15 AV	32	2.17%	01
15 AV	34	17.55%	01
15 AV	35	0.77%	01
15 AV	37	10.24%	01
15 AV	38	5.08%	01
15 AV	44	0.00%	01
15 AV	51	0.00%	01
15 AV	57	0.00%	01
15 AV	58	0.00%	01
15 AV	59	55.65%	01
15 AV	60	0.00%	01
15 AV	62	0.00%	01
15 AV	68	0.00%	01
15 AV	75	0.00%	01
15 AV	78	0.00%	01
15 AV	80	8.54%	01
15 AV	82	0.00%	01
15 AV	92	0.00%	01
15 AV	93	0.00%	01
15 AV	94	0.00%	01
15 AV	96	0.00%	01
16 BA	11	0.00%	02
16 BA	12	0.00%	02
16 BA	14	0.00%	02
16 BA	22	0.00%	02
16 BA	32	4.85%	02
16 BA	34	42.54%	02
16 BA	35	2.05%	02

16	BA	37	21.14%	02
16	BA	38	12.63%	02
16	BA	44	0.00%	02
16	BA	51	0.00%	02
16	BA	57	0.00%	02
16	BA	58	0.00%	02
16	BA	59	0.00%	02
16	BA	60	0.00%	02
16	BA	62	0.00%	02
16	BA	68	0.00%	02
16	BA	75	0.00%	02
16	BA	78	0.00%	02
16	BA	80	16.79%	02
16	BA	82	0.00%	02
16	BA	92	0.00%	02
16	BA	93	0.00%	02
16	BA	94	0.00%	02
16	BA	96	0.00%	02
17	BB	11	0.00%	02
17	BB	12	0.00%	02
17	BB	14	0.00%	02
17	BB	22	0.00%	02
17	BB	32	0.00%	02
17	BB	34	0.00%	02
17	BB	35	3.89%	02
17	BB	37	40.18%	02
17	BB	38	24.02%	02
17	BB	44	0.00%	02
17	BB	51	0.00%	02
17	BB	57	0.00%	02
17	BB	58	0.00%	02
17	BB	59	0.00%	02
17	BB	60	0.00%	02
17	BB	62	0.00%	02
17	BB	68	0.00%	02
17	BB	75	0.00%	02
17	BB	78	0.00%	02
17	BB	80	31.91%	02
17	BB	82	0.00%	02
17	BB	92	0.00%	02
17	BB	93	0.00%	02
17	BB	94	0.00%	02
17	BB	96	0.00%	02
18	BG	11	0.00%	02
18	BG	12	0.00%	02
18	BG	14	5.03%	02
18	BG	22	0.00%	02
18	BG	32	1.46%	02
18	BG	34	12.81%	02
18	BG	35	0.62%	02
18	BG	37	6.37%	02
18	BG	38	3.81%	02
18	BG	44	0.15%	02
18	BG	51	24.58%	02
18	BG	57	0.01%	02
18	BG	58	0.00%	02
18	BG	59	38.51%	02
18	BG	60	0.15%	02
18	BG	62	0.00%	02
18	BG	68	0.01%	02
18	BG	75	0.00%	02
18	BG	78	0.00%	02
18	BG	80	5.06%	02
18	BG	82	0.00%	02
18	BG	92	0.27%	02
18	BG	93	0.00%	02
18	BG	94	0.00%	02
18	BG	96	1.16%	02
19	BI	11	0.00%	02
19	BI	12	0.00%	02
19	BI	14	5.12%	02
19	BI	22	0.00%	02
19	BI	32	1.49%	02
19	BI	34	13.04%	02
19	BI	35	0.63%	02
19	BI	37	6.48%	02
19	BI	38	3.87%	02
19	BI	44	0.00%	02
19	BI	51	25.01%	02
19	BI	57	0.00%	02
19	BI	58	0.00%	02
19	BI	59	39.21%	02
19	BI	60	0.00%	02
19	BI	62	0.00%	02
19	BI	68	0.00%	02
19	BI	75	0.00%	02
19	BI	78	0.00%	02
19	BI	80	5.15%	02
19	BI	82	0.00%	02
19	BI	92	0.00%	02
19	BI	93	0.00%	02
19	BI	94	0.00%	02
19	BI	96	0.00%	02
20	BT	11	0.00%	02
20	BT	12	0.00%	02
20	BT	14	16.12%	02

20	BT	22	0.00%	02
20	BT	32	0.00%	02
20	BT	34	0.00%	02
20	BT	35	0.00%	02
20	BT	37	0.00%	02
20	BT	38	0.00%	02
20	BT	44	0.49%	02
20	BT	51	78.81%	02
20	BT	57	0.00%	02
20	BT	58	0.00%	02
20	BT	59	0.00%	02
20	BT	60	0.00%	02
20	BT	62	0.00%	02
20	BT	68	0.00%	02
20	BT	75	0.00%	02
20	BT	78	0.00%	02
20	BT	80	0.00%	02
20	BT	82	0.00%	02
20	BT	92	0.86%	02
20	BT	93	0.00%	02
20	BT	94	0.00%	02
20	BT	96	3.72%	02
21	CC	11	0.00%	03
21	CC	12	0.00%	03
21	CC	14	0.00%	03
21	CC	22	0.00%	03
21	CC	32	18.96%	03
21	CC	34	45.49%	03
21	CC	35	1.98%	03
21	CC	37	21.47%	03
21	CC	38	12.10%	03
21	CC	44	0.00%	03
21	CC	51	0.00%	03
21	CC	57	0.00%	03
21	CC	58	0.00%	03
21	CC	59	0.00%	03
21	CC	60	0.00%	03
21	CC	62	0.00%	03
21	CC	68	0.00%	03
21	CC	75	0.00%	03
21	CC	78	0.00%	03
21	CC	80	0.00%	03
21	CC	82	0.00%	03
21	CC	92	0.00%	03
21	CC	93	0.00%	03
21	CC	94	0.00%	03
21	CC	96	0.00%	03
22	DA	11	0.01%	04
22	DA	12	0.00%	04
22	DA	14	4.69%	04
22	DA	22	0.00%	04
22	DA	32	1.45%	04
22	DA	34	10.97%	04
22	DA	35	0.68%	04
22	DA	37	6.50%	04
22	DA	38	4.29%	04
22	DA	44	0.11%	04
22	DA	51	30.36%	04
22	DA	57	0.05%	04
22	DA	58	0.16%	04
22	DA	59	29.94%	04
22	DA	60	0.52%	04
22	DA	62	0.00%	04
22	DA	68	0.00%	04
22	DA	75	0.00%	04
22	DA	78	0.00%	04
22	DA	80	8.65%	04
22	DA	82	0.00%	04
22	DA	92	0.00%	04
22	DA	93	0.00%	04
22	DA	94	0.00%	04
22	DA	96	1.62%	04
23	DC	11	0.00%	04
23	DC	12	0.00%	04
23	DC	14	0.00%	04
23	DC	22	0.00%	04
23	DC	32	6.08%	04
23	DC	34	45.89%	04
23	DC	35	2.84%	04
23	DC	37	27.22%	04
23	DC	38	17.97%	04
23	DC	44	0.00%	04
23	DC	51	0.00%	04
23	DC	57	0.00%	04
23	DC	58	0.00%	04
23	DC	59	0.00%	04
23	DC	60	0.00%	04
23	DC	62	0.00%	04
23	DC	68	0.00%	04
23	DC	75	0.00%	04
23	DC	78	0.00%	04
23	DC	80	0.00%	04
23	DC	82	0.00%	04
23	DC	92	0.00%	04
23	DC	93	0.00%	04
23	DC	94	0.00%	04

23	DC	96	0.00%	04
24	DD	11	0.00%	04
24	DD	12	0.00%	04
24	DD	14	0.00%	04
24	DD	22	0.00%	04
24	DD	32	4.46%	04
24	DD	34	33.70%	04
24	DD	35	2.09%	04
24	DD	37	19.98%	04
24	DD	38	13.19%	04
24	DD	44	0.00%	04
24	DD	51	0.00%	04
24	DD	57	0.00%	04
24	DD	58	0.00%	04
24	DD	59	0.00%	04
24	DD	60	0.00%	04
24	DD	62	0.00%	04
24	DD	68	0.00%	04
24	DD	75	0.00%	04
24	DD	78	0.00%	04
24	DD	80	26.58%	04
24	DD	82	0.00%	04
24	DD	92	0.00%	04
24	DD	93	0.00%	04
24	DD	94	0.00%	04
24	DD	96	0.00%	04
25	DN	11	0.02%	04
25	DN	12	0.00%	04
25	DN	14	6.70%	04
25	DN	22	0.00%	04
25	DN	32	2.07%	04
25	DN	34	15.66%	04
25	DN	35	0.97%	04
25	DN	37	9.28%	04
25	DN	38	6.13%	04
25	DN	44	0.16%	04
25	DN	51	43.33%	04
25	DN	57	0.08%	04
25	DN	58	0.20%	04
25	DN	59	0.00%	04
25	DN	60	0.74%	04
25	DN	62	0.00%	04
25	DN	68	0.00%	04
25	DN	75	0.00%	04
25	DN	78	0.00%	04
25	DN	80	12.35%	04
25	DN	82	0.00%	04
25	DN	92	0.00%	04
25	DN	93	0.00%	04
25	DN	94	0.00%	04
25	DN	96	2.31%	04
26	DS	11	0.03%	04
26	DS	12	19.30%	04
26	DS	14	10.10%	04
26	DS	22	0.00%	04
26	DS	32	0.00%	04
26	DS	34	0.00%	04
26	DS	35	0.00%	04
26	DS	37	0.00%	04
26	DS	38	0.00%	04
26	DS	44	0.24%	04
26	DS	51	65.31%	04
26	DS	57	0.12%	04
26	DS	58	0.30%	04
26	DS	59	0.00%	04
26	DS	60	1.12%	04
26	DS	62	0.00%	04
26	DS	68	0.00%	04
26	DS	75	0.00%	04
26	DS	78	0.00%	04
26	DS	80	0.00%	04
26	DS	82	0.00%	04
26	DS	92	0.00%	04
26	DS	93	0.00%	04
26	DS	94	0.00%	04
26	DS	96	3.48%	04
27	DT	11	0.00%	04
27	DT	12	0.00%	04
27	DT	14	12.76%	04
27	DT	22	0.00%	04
27	DT	32	0.00%	04
27	DT	34	0.00%	04
27	DT	35	0.00%	04
27	DT	37	0.00%	04
27	DT	38	0.00%	04
27	DT	44	0.30%	04
27	DT	51	82.54%	04
27	DT	57	0.00%	04
27	DT	58	0.00%	04
27	DT	59	0.00%	04
27	DT	60	0.00%	04
27	DT	62	0.00%	04
27	DT	68	0.00%	04
27	DT	75	0.00%	04
27	DT	78	0.00%	04
27	DT	80	0.00%	04

27	DT	82	0.00%	04
27	DT	92	0.00%	04
27	DT	93	0.00%	04
27	DT	94	0.00%	04
27	DT	96	4.40%	04
28	GD	11	0.00%	07
28	GD	12	0.00%	07
28	GD	14	0.00%	07
28	GD	22	0.00%	07
28	GD	32	4.90%	07
28	GD	34	39.52%	07
28	GD	35	1.75%	07
28	GD	37	23.12%	07
28	GD	38	11.47%	07
28	GD	44	0.00%	07
28	GD	51	0.00%	07
28	GD	57	0.00%	07
28	GD	58	0.00%	07
28	GD	59	0.00%	07
28	GD	60	0.00%	07
28	GD	62	0.00%	07
28	GD	68	0.00%	07
28	GD	75	0.00%	07
28	GD	78	0.00%	07
28	GD	80	19.24%	07
28	GD	82	0.00%	07
28	GD	92	0.00%	07
28	GD	93	0.00%	07
28	GD	94	0.00%	07
28	GD	96	0.00%	07
29	GG	11	0.00%	07
29	GG	12	0.00%	07
29	GG	14	3.60%	07
29	GG	22	1.05%	07
29	GG	32	1.49%	07
29	GG	34	12.03%	07
29	GG	35	0.53%	07
29	GG	37	7.04%	07
29	GG	38	3.49%	07
29	GG	44	0.12%	07
29	GG	51	23.82%	07
29	GG	57	0.02%	07
29	GG	58	0.66%	07
29	GG	59	37.42%	07
29	GG	60	0.39%	07
29	GG	62	0.00%	07
29	GG	68	0.03%	07
29	GG	75	0.01%	07
29	GG	78	0.00%	07
29	GG	80	5.86%	07
29	GG	82	1.09%	07
29	GG	92	0.22%	07
29	GG	93	0.00%	07
29	GG	94	0.00%	07
29	GG	96	1.13%	07
30	GT	11	0.00%	07
30	GT	12	0.00%	07
30	GT	14	11.68%	07
30	GT	22	0.00%	07
30	GT	32	0.00%	07
30	GT	34	0.00%	07
30	GT	35	0.00%	07
30	GT	37	0.00%	07
30	GT	38	0.00%	07
30	GT	44	0.39%	07
30	GT	51	79.49%	07
30	GT	57	0.00%	07
30	GT	58	0.00%	07
30	GT	59	0.00%	07
30	GT	60	0.00%	07
30	GT	62	0.00%	07
30	GT	68	0.00%	07
30	GT	75	0.00%	07
30	GT	78	0.00%	07
30	GT	80	0.00%	07
30	GT	82	3.93%	07
30	GT	92	0.73%	07
30	GT	93	0.00%	07
30	GT	94	0.00%	07
30	GT	96	3.78%	07
31	HD	11	0.00%	08
31	HD	12	0.00%	08
31	HD	14	0.00%	08
31	HD	22	0.00%	08
31	HD	32	4.86%	08
31	HD	34	42.38%	08
31	HD	35	2.07%	08
31	HD	37	21.25%	08
31	HD	38	12.62%	08
31	HD	44	0.00%	08
31	HD	51	0.00%	08
31	HD	57	0.00%	08
31	HD	58	0.00%	08
31	HD	59	0.00%	08
31	HD	60	0.00%	08
31	HD	62	0.00%	08

31	HD	68	0.00%	08
31	HD	75	0.00%	08
31	HD	78	0.00%	08
31	HD	80	16.82%	08
31	HD	82	0.00%	08
31	HD	92	0.00%	08
31	HD	93	0.00%	08
31	HD	94	0.00%	08
31	HD	96	0.00%	08
32	IG	11	0.00%	09
32	IG	12	0.00%	09
32	IG	14	2.31%	09
32	IG	22	0.00%	09
32	IG	32	2.81%	09
32	IG	34	21.44%	09
32	IG	35	0.91%	09
32	IG	37	11.61%	09
32	IG	38	6.91%	09
32	IG	44	0.06%	09
32	IG	51	19.70%	09
32	IG	57	0.00%	09
32	IG	58	0.00%	09
32	IG	59	25.80%	09
32	IG	60	0.00%	09
32	IG	62	0.00%	09
32	IG	68	0.00%	09
32	IG	75	0.00%	09
32	IG	78	0.00%	09
32	IG	80	7.90%	09
32	IG	82	0.00%	09
32	IG	92	0.00%	09
32	IG	93	0.00%	09
32	IG	94	0.00%	09
32	IG	96	0.55%	09
33	JA	11	0.00%	10
33	JA	12	0.00%	10
33	JA	14	0.00%	10
33	JA	22	0.00%	10
33	JA	32	0.00%	10
33	JA	34	66.53%	10
33	JA	35	1.57%	10
33	JA	37	19.88%	10
33	JA	38	12.02%	10
33	JA	44	0.00%	10
33	JA	51	0.00%	10
33	JA	57	0.00%	10
33	JA	58	0.00%	10
33	JA	59	0.00%	10
33	JA	60	0.00%	10
33	JA	62	0.00%	10
33	JA	68	0.00%	10
33	JA	75	0.00%	10
33	JA	78	0.00%	10
33	JA	80	0.00%	10
33	JA	82	0.00%	10
33	JA	92	0.00%	10
33	JA	93	0.00%	10
33	JA	94	0.00%	10
33	JA	96	0.00%	10
34	JB	11	0.00%	10
34	JB	12	0.00%	10
34	JB	14	0.00%	10
34	JB	22	0.00%	10
34	JB	32	3.54%	10
34	JB	34	36.67%	10
34	JB	35	0.86%	10
34	JB	37	10.96%	10
34	JB	38	6.62%	10
34	JB	44	0.00%	10
34	JB	51	0.00%	10
34	JB	57	0.00%	10
34	JB	58	0.00%	10
34	JB	59	33.32%	10
34	JB	60	0.00%	10
34	JB	62	0.00%	10
34	JB	68	0.00%	10
34	JB	75	0.00%	10
34	JB	78	0.00%	10
34	JB	80	8.03%	10
34	JB	82	0.00%	10
34	JB	92	0.00%	10
34	JB	93	0.00%	10
34	JB	94	0.00%	10
34	JB	96	0.00%	10
35	JC	11	0.00%	10
35	JC	12	0.00%	10
35	JC	14	0.00%	10
35	JC	22	0.00%	10
35	JC	32	6.13%	10
35	JC	34	63.45%	10
35	JC	35	0.00%	10
35	JC	37	18.96%	10
35	JC	38	11.46%	10
35	JC	44	0.00%	10
35	JC	51	0.00%	10
35	JC	57	0.00%	10



35	JC	58	0.00%	10
35	JC	59	0.00%	10
35	JC	60	0.00%	10
35	JC	62	0.00%	10
35	JC	68	0.00%	10
35	JC	75	0.00%	10
35	JC	78	0.00%	10
35	JC	80	0.00%	10
35	JC	82	0.00%	10
35	JC	92	0.00%	10
35	JC	93	0.00%	10
35	JC	94	0.00%	10
35	JC	96	0.00%	10
36	JD	11	0.00%	10
36	JD	12	0.00%	10
36	JD	14	0.00%	10
36	JD	22	0.00%	10
36	JD	32	6.04%	10
36	JD	34	62.52%	10
36	JD	35	1.47%	10
36	JD	37	18.68%	10
36	JD	38	11.29%	10
36	JD	44	0.00%	10
36	JD	51	0.00%	10
36	JD	57	0.00%	10
36	JD	58	0.00%	10
36	JD	59	0.00%	10
36	JD	60	0.00%	10
36	JD	62	0.00%	10
36	JD	68	0.00%	10
36	JD	75	0.00%	10
36	JD	78	0.00%	10
36	JD	80	0.00%	10
36	JD	82	0.00%	10
36	JD	92	0.00%	10
36	JD	93	0.00%	10
36	JD	94	0.00%	10
36	JD	96	0.00%	10
37	JE	11	0.00%	10
37	JE	12	0.00%	10
37	JE	14	0.00%	10
37	JE	22	0.00%	10
37	JE	32	3.54%	10
37	JE	34	36.67%	10
37	JE	35	0.86%	10
37	JE	37	10.96%	10
37	JE	38	6.62%	10
37	JE	44	0.00%	10
37	JE	51	0.00%	10
37	JE	57	0.00%	10
37	JE	58	0.00%	10
37	JE	59	33.32%	10
37	JE	60	0.00%	10
37	JE	62	0.00%	10
37	JE	68	0.00%	10
37	JE	75	0.00%	10
37	JE	78	0.00%	10
37	JE	80	8.03%	10
37	JE	82	0.00%	10
37	JE	92	0.00%	10
37	JE	93	0.00%	10
37	JE	94	0.00%	10
37	JE	96	0.00%	10
38	JF	11	0.00%	10
38	JF	12	0.00%	10
38	JF	14	0.00%	10
38	JF	22	0.00%	10
38	JF	32	0.00%	10
38	JF	34	0.00%	10
38	JF	35	0.00%	10
38	JF	37	0.00%	10
38	JF	38	0.00%	10
38	JF	44	0.00%	10
38	JF	51	0.00%	10
38	JF	57	0.00%	10
38	JF	58	0.00%	10
38	JF	59	80.58%	10
38	JF	60	0.00%	10
38	JF	62	0.00%	10
38	JF	68	0.00%	10
38	JF	75	0.00%	10
38	JF	78	0.00%	10
38	JF	80	19.42%	10
38	JF	82	0.00%	10
38	JF	92	0.00%	10
38	JF	93	0.00%	10
38	JF	94	0.00%	10
38	JF	96	0.00%	10
39	JH	11	0.00%	10
39	JH	12	0.00%	10
39	JH	14	0.00%	10
39	JH	22	0.00%	10
39	JH	32	0.00%	10
39	JH	34	0.00%	10
39	JH	35	7.31%	10
39	JH	37	92.69%	10

39	JH	38	0.00%	10
39	JH	44	0.00%	10
39	JH	51	0.00%	10
39	JH	57	0.00%	10
39	JH	58	0.00%	10
39	JH	59	0.00%	10
39	JH	60	0.00%	10
39	JH	62	0.00%	10
39	JH	68	0.00%	10
39	JH	75	0.00%	10
39	JH	78	0.00%	10
39	JH	80	0.00%	10
39	JH	82	0.00%	10
39	JH	92	0.00%	10
39	JH	93	0.00%	10
39	JH	94	0.00%	10
39	JH	96	0.00%	10
40	JI	11	0.00%	10
40	JI	12	0.00%	10
40	JI	14	0.00%	10
40	JI	22	0.00%	10
40	JI	32	5.31%	10
40	JI	34	54.99%	10
40	JI	35	1.30%	10
40	JI	37	16.43%	10
40	JI	38	9.93%	10
40	JI	44	0.00%	10
40	JI	51	0.00%	10
40	JI	57	0.00%	10
40	JI	58	0.00%	10
40	JI	59	0.00%	10
40	JI	60	0.00%	10
40	JI	62	0.00%	10
40	JI	68	0.00%	10
40	JI	75	0.00%	10
40	JI	78	0.00%	10
40	JI	80	12.04%	10
40	JI	82	0.00%	10
40	JI	92	0.00%	10
40	JI	93	0.00%	10
40	JI	94	0.00%	10
40	JI	96	0.00%	10
41	JJ	11	0.00%	10
41	JJ	12	0.00%	10
41	JJ	14	0.00%	10
41	JJ	22	0.00%	10
41	JJ	32	0.00%	10
41	JJ	34	0.00%	10
41	JJ	35	4.68%	10
41	JJ	37	59.41%	10
41	JJ	38	35.91%	10
41	JJ	44	0.00%	10
41	JJ	51	0.00%	10
41	JJ	57	0.00%	10
41	JJ	58	0.00%	10
41	JJ	59	0.00%	10
41	JJ	60	0.00%	10
41	JJ	62	0.00%	10
41	JJ	68	0.00%	10
41	JJ	75	0.00%	10
41	JJ	78	0.00%	10
41	JJ	80	0.00%	10
41	JJ	82	0.00%	10
41	JJ	92	0.00%	10
41	JJ	93	0.00%	10
41	JJ	94	0.00%	10
41	JJ	96	0.00%	10
42	JL	11	0.00%	10
42	JL	12	0.00%	10
42	JL	14	0.00%	10
42	JL	22	0.00%	10
42	JL	32	3.93%	10
42	JL	34	40.72%	10
42	JL	35	0.96%	10
42	JL	37	12.16%	10
42	JL	38	7.35%	10
42	JL	44	0.00%	10
42	JL	51	0.00%	10
42	JL	57	0.00%	10
42	JL	58	0.00%	10
42	JL	59	25.97%	10
42	JL	60	0.00%	10
42	JL	62	0.00%	10
42	JL	68	0.00%	10
42	JL	75	0.00%	10
42	JL	78	0.00%	10
42	JL	80	8.91%	10
42	JL	82	0.00%	10
42	JL	92	0.00%	10
42	JL	93	0.00%	10
42	JL	94	0.00%	10
42	JL	96	0.00%	10
43	JM	11	0.00%	10
43	JM	12	0.00%	10
43	JM	14	0.00%	10
43	JM	22	0.00%	10

43 JM	32	4.03%	10
43 JM	34	41.71%	10
43 JM	35	0.98%	10
43 JM	37	12.47%	10
43 JM	38	7.54%	10
43 JM	44	0.00%	10
43 JM	51	0.00%	10
43 JM	57	0.00%	10
43 JM	58	0.00%	10
43 JM	59	24.13%	10
43 JM	60	0.00%	10
43 JM	62	0.00%	10
43 JM	68	0.00%	10
43 JM	75	0.00%	10
43 JM	78	0.00%	10
43 JM	80	9.14%	10
43 JM	82	0.00%	10
43 JM	92	0.00%	10
43 JM	93	0.00%	10
43 JM	94	0.00%	10
43 JM	96	0.00%	10
44 JN	11	0.00%	10
44 JN	12	0.00%	10
44 JN	14	0.00%	10
44 JN	22	0.00%	10
44 JN	32	4.03%	10
44 JN	34	41.71%	10
44 JN	35	0.98%	10
44 JN	37	12.47%	10
44 JN	38	7.54%	10
44 JN	44	0.00%	10
44 JN	51	0.00%	10
44 JN	57	0.00%	10
44 JN	58	0.00%	10
44 JN	59	24.13%	10
44 JN	60	0.00%	10
44 JN	62	0.00%	10
44 JN	68	0.00%	10
44 JN	75	0.00%	10
44 JN	78	0.00%	10
44 JN	80	9.14%	10
44 JN	82	0.00%	10
44 JN	92	0.00%	10
44 JN	93	0.00%	10
44 JN	94	0.00%	10
44 JN	96	0.00%	10
45 JP	11	0.00%	10
45 JP	12	0.00%	10
45 JP	14	0.00%	10
45 JP	22	0.00%	10
45 JP	32	6.81%	10
45 JP	34	70.47%	10
45 JP	35	1.66%	10
45 JP	37	21.06%	10
45 JP	38	0.00%	10
45 JP	44	0.00%	10
45 JP	51	0.00%	10
45 JP	57	0.00%	10
45 JP	58	0.00%	10
45 JP	59	0.00%	10
45 JP	60	0.00%	10
45 JP	62	0.00%	10
45 JP	68	0.00%	10
45 JP	75	0.00%	10
45 JP	78	0.00%	10
45 JP	80	0.00%	10
45 JP	82	0.00%	10
45 JP	92	0.00%	10
45 JP	93	0.00%	10
45 JP	94	0.00%	10
45 JP	96	0.00%	10
46 KC	11	0.00%	11
46 KC	12	0.00%	11
46 KC	14	0.00%	11
46 KC	22	0.00%	11
46 KC	32	6.23%	11
46 KC	34	48.42%	11
46 KC	35	2.68%	11
46 KC	37	28.45%	11
46 KC	38	14.22%	11
46 KC	44	0.00%	11
46 KC	51	0.00%	11
46 KC	57	0.00%	11
46 KC	58	0.00%	11
46 KC	59	0.00%	11
46 KC	60	0.00%	11
46 KC	62	0.00%	11
46 KC	68	0.00%	11
46 KC	75	0.00%	11
46 KC	78	0.00%	11
46 KC	80	0.00%	11
46 KC	82	0.00%	11
46 KC	92	0.00%	11
46 KC	93	0.00%	11
46 KC	94	0.00%	11
46 KC	96	0.00%	11

47	KD	11	0.00%	11
47	KD	12	0.00%	11
47	KD	14	0.00%	11
47	KD	22	0.00%	11
47	KD	32	4.74%	11
47	KD	34	36.80%	11
47	KD	35	2.04%	11
47	KD	37	21.62%	11
47	KD	38	10.81%	11
47	KD	44	0.00%	11
47	KD	51	0.00%	11
47	KD	57	0.00%	11
47	KD	58	0.00%	11
47	KD	59	0.00%	11
47	KD	60	0.00%	11
47	KD	62	0.00%	11
47	KD	68	0.00%	11
47	KD	75	0.00%	11
47	KD	78	0.00%	11
47	KD	80	23.99%	11
47	KD	82	0.00%	11
47	KD	92	0.00%	11
47	KD	93	0.00%	11
47	KD	94	0.00%	11
47	KD	96	0.00%	11
48	KF	11	0.00%	11
48	KF	12	20.51%	11
48	KF	14	0.00%	11
48	KF	22	0.00%	11
48	KF	32	1.43%	11
48	KF	34	11.07%	11
48	KF	35	0.61%	11
48	KF	37	6.50%	11
48	KF	38	3.25%	11
48	KF	44	0.02%	11
48	KF	51	12.81%	11
48	KF	57	0.02%	11
48	KF	58	0.00%	11
48	KF	59	32.67%	11
48	KF	60	0.00%	11
48	KF	62	0.00%	11
48	KF	68	0.00%	11
48	KF	75	0.00%	11
48	KF	78	0.00%	11
48	KF	80	7.22%	11
48	KF	82	3.29%	11
48	KF	92	0.00%	11
48	KF	93	0.00%	11
48	KF	94	0.00%	11
48	KF	96	0.60%	11
49	KG	11	0.00%	11
49	KG	12	0.00%	11
49	KG	14	0.00%	11
49	KG	22	0.00%	11
49	KG	32	1.81%	11
49	KG	34	14.03%	11
49	KG	35	0.78%	11
49	KG	37	8.25%	11
49	KG	38	4.12%	11
49	KG	44	0.03%	11
49	KG	51	16.24%	11
49	KG	57	0.03%	11
49	KG	58	0.00%	11
49	KG	59	41.40%	11
49	KG	60	0.00%	11
49	KG	62	0.00%	11
49	KG	68	0.00%	11
49	KG	75	0.00%	11
49	KG	78	0.00%	11
49	KG	80	9.15%	11
49	KG	82	4.16%	11
49	KG	92	0.00%	11
49	KG	93	0.00%	11
49	KG	94	0.00%	11
49	KG	96	0.00%	11
50	KS	11	0.00%	11
50	KS	12	34.47%	11
50	KS	14	0.00%	11
50	KS	22	0.00%	11
50	KS	32	2.40%	11
50	KS	34	18.61%	11
50	KS	35	1.03%	11
50	KS	37	10.93%	11
50	KS	38	5.47%	11
50	KS	44	0.00%	11
50	KS	51	21.53%	11
50	KS	57	0.04%	11
50	KS	58	0.00%	11
50	KS	59	0.00%	11
50	KS	60	0.00%	11
50	KS	62	0.00%	11
50	KS	68	0.00%	11
50	KS	75	0.00%	11
50	KS	78	0.00%	11
50	KS	80	0.00%	11
50	KS	82	5.52%	11

50	KS	92	0.00%	11
50	KS	93	0.00%	11
50	KS	94	0.00%	11
50	KS	96	0.00%	11
51	KT	11	0.00%	11
51	KT	12	0.00%	11
51	KT	14	0.00%	11
51	KT	22	0.00%	11
51	KT	32	0.00%	11
51	KT	34	0.00%	11
51	KT	35	0.00%	11
51	KT	37	0.00%	11
51	KT	38	0.00%	11
51	KT	44	0.13%	11
51	KT	51	76.62%	11
51	KT	57	0.00%	11
51	KT	58	0.00%	11
51	KT	59	0.00%	11
51	KT	60	0.00%	11
51	KT	62	0.00%	11
51	KT	68	0.00%	11
51	KT	75	0.00%	11
51	KT	78	0.00%	11
51	KT	80	0.00%	11
51	KT	82	19.65%	11
51	KT	92	0.00%	11
51	KT	93	0.00%	11
51	KT	94	0.00%	11
51	KT	96	3.60%	11
52	MA	11	0.33%	13
52	MA	12	0.00%	13
52	MA	14	3.30%	13
52	MA	22	0.05%	13
52	MA	32	1.66%	13
52	MA	34	14.16%	13
52	MA	35	1.21%	13
52	MA	37	7.14%	13
52	MA	38	5.28%	13
52	MA	44	0.07%	13
52	MA	51	22.90%	13
52	MA	57	0.04%	13
52	MA	58	4.22%	13
52	MA	59	30.24%	13
52	MA	60	0.59%	13
52	MA	62	0.00%	13
52	MA	68	0.02%	13
52	MA	75	0.03%	13
52	MA	78	0.00%	13
52	MA	80	6.55%	13
52	MA	82	1.09%	13
52	MA	92	0.34%	13
52	MA	93	0.00%	13
52	MA	94	0.00%	13
52	MA	96	0.78%	13
53	MD	11	0.20%	13
53	MD	12	6.21%	13
53	MD	14	3.74%	13
53	MD	22	0.04%	13
53	MD	32	2.02%	13
53	MD	34	13.20%	13
53	MD	35	0.85%	13
53	MD	37	6.85%	13
53	MD	38	4.33%	13
53	MD	44	0.03%	13
53	MD	51	39.79%	13
53	MD	57	0.01%	13
53	MD	58	0.00%	13
53	MD	59	14.83%	13
53	MD	60	0.00%	13
53	MD	62	0.00%	13
53	MD	68	0.00%	13
53	MD	75	0.00%	13
53	MD	78	0.00%	13
53	MD	80	6.51%	13
53	MD	82	1.30%	13
53	MD	92	0.00%	13
53	MD	93	0.00%	13
53	MD	94	0.00%	13
53	MD	96	0.09%	13
54	MF	11	0.00%	13
54	MF	12	0.00%	13
54	MF	14	40.00%	13
54	MF	22	0.00%	13
54	MF	32	0.00%	13
54	MF	34	0.00%	13
54	MF	35	0.00%	13
54	MF	37	0.00%	13
54	MF	38	0.00%	13
54	MF	44	0.00%	13
54	MF	51	60.00%	13
54	MF	57	0.00%	13
54	MF	58	0.00%	13
54	MF	59	0.00%	13
54	MF	60	0.00%	13
54	MF	62	0.00%	13
54	MF	68	0.00%	13

54	MF	75	0.00%	13
54	MF	78	0.00%	13
54	MF	80	0.00%	13
54	MF	82	0.00%	13
54	MF	92	0.00%	13
54	MF	93	0.00%	13
54	MF	94	0.00%	13
54	MF	96	0.00%	13
55	MK	11	0.02%	13
55	MK	12	12.77%	13
55	MK	14	0.42%	13
55	MK	22	0.01%	13
55	MK	32	1.69%	13
55	MK	34	10.83%	13
55	MK	35	0.51%	13
55	MK	37	6.38%	13
55	MK	38	3.27%	13
55	MK	44	0.03%	13
55	MK	51	23.27%	13
55	MK	57	0.04%	13
55	MK	58	0.49%	13
55	MK	59	31.48%	13
55	MK	60	0.03%	13
55	MK	62	0.00%	13
55	MK	68	0.00%	13
55	MK	75	0.01%	13
55	MK	78	0.00%	13
55	MK	80	7.23%	13
55	MK	82	0.85%	13
55	MK	92	0.04%	13
55	MK	93	0.00%	13
55	MK	94	0.00%	13
55	MK	96	0.63%	13
56	MM	11	0.11%	13
56	MM	12	9.49%	13
56	MM	14	2.08%	13
56	MM	22	0.03%	13
56	MM	32	1.86%	13
56	MM	34	12.02%	13
56	MM	35	0.68%	13
56	MM	37	6.62%	13
56	MM	38	3.80%	13
56	MM	44	0.03%	13
56	MM	51	31.53%	13
56	MM	57	0.03%	13
56	MM	58	0.20%	13
56	MM	59	23.16%	13
56	MM	60	0.02%	13
56	MM	62	0.00%	13
56	MM	68	0.00%	13
56	MM	75	0.01%	13
56	MM	78	0.00%	13
56	MM	80	6.87%	13
56	MM	82	1.08%	13
56	MM	92	0.02%	13
56	MM	93	0.00%	13
56	MM	94	0.00%	13
56	MM	96	0.36%	13
57	MN	11	0.00%	13
57	MN	12	20.48%	13
57	MN	14	2.70%	13
57	MN	22	0.00%	13
57	MN	32	0.00%	13
57	MN	34	0.00%	13
57	MN	35	0.00%	13
57	MN	37	0.00%	13
57	MN	38	0.00%	13
57	MN	44	0.11%	13
57	MN	51	22.76%	13
57	MN	57	0.00%	13
57	MN	58	0.10%	13
57	MN	59	50.39%	13
57	MN	60	0.35%	13
57	MN	62	0.00%	13
57	MN	68	0.18%	13
57	MN	75	0.01%	13
57	MN	78	0.01%	13
57	MN	80	0.00%	13
57	MN	82	2.76%	13
57	MN	92	0.01%	13
57	MN	93	0.00%	13
57	MN	94	0.00%	13
57	MN	96	0.14%	13
58	MO	11	75.00%	13
58	MO	12	0.00%	13
58	MO	14	0.00%	13
58	MO	22	0.00%	13
58	MO	32	0.00%	13
58	MO	34	0.00%	13
58	MO	35	0.00%	13
58	MO	37	0.00%	13
58	MO	38	0.00%	13
58	MO	44	0.00%	13
58	MO	51	25.00%	13
58	MO	57	0.00%	13
58	MO	58	0.00%	13

58	MO	59	0.00%	13
58	MO	60	0.00%	13
58	MO	62	0.00%	13
58	MO	68	0.00%	13
58	MO	75	0.00%	13
58	MO	78	0.00%	13
58	MO	80	0.00%	13
58	MO	82	0.00%	13
58	MO	92	0.00%	13
58	MO	93	0.00%	13
58	MO	94	0.00%	13
58	MO	96	0.00%	13
59	MP	11	46.10%	13
59	MP	12	7.70%	13
59	MP	14	7.70%	13
59	MP	22	0.00%	13
59	MP	32	7.70%	13
59	MP	34	7.70%	13
59	MP	35	7.70%	13
59	MP	37	7.70%	13
59	MP	38	0.00%	13
59	MP	44	0.00%	13
59	MP	51	7.70%	13
59	MP	57	0.00%	13
59	MP	58	0.00%	13
59	MP	59	0.00%	13
59	MP	60	0.00%	13
59	MP	62	0.00%	13
59	MP	68	0.00%	13
59	MP	75	0.00%	13
59	MP	78	0.00%	13
59	MP	80	0.00%	13
59	MP	82	0.00%	13
59	MP	92	0.00%	13
59	MP	93	0.00%	13
59	MP	94	0.00%	13
59	MP	96	0.00%	13
60	MQ	11	0.00%	13
60	MQ	12	28.64%	13
60	MQ	14	0.00%	13
60	MQ	22	0.00%	13
60	MQ	32	0.00%	13
60	MQ	34	0.00%	13
60	MQ	35	0.00%	13
60	MQ	37	0.00%	13
60	MQ	38	0.00%	13
60	MQ	44	0.00%	13
60	MQ	51	0.00%	13
60	MQ	57	0.00%	13
60	MQ	58	0.14%	13
60	MQ	59	70.46%	13
60	MQ	60	0.46%	13
60	MQ	62	0.00%	13
60	MQ	68	0.26%	13
60	MQ	75	0.02%	13
60	MQ	78	0.02%	13
60	MQ	80	0.00%	13
60	MQ	82	0.00%	13
60	MQ	92	0.00%	13
60	MQ	93	0.00%	13
60	MQ	94	0.00%	13
60	MQ	96	0.00%	13
61	MR	11	0.00%	13
61	MR	12	20.11%	13
61	MR	14	0.00%	13
61	MR	22	0.00%	13
61	MR	32	2.59%	13
61	MR	34	25.09%	13
61	MR	35	0.76%	13
61	MR	37	9.01%	13
61	MR	38	5.13%	13
61	MR	44	0.00%	13
61	MR	51	0.81%	13
61	MR	57	0.00%	13
61	MR	58	0.00%	13
61	MR	59	28.73%	13
61	MR	60	0.00%	13
61	MR	62	0.00%	13
61	MR	68	0.00%	13
61	MR	75	0.00%	13
61	MR	78	0.00%	13
61	MR	80	7.77%	13
61	MR	82	0.00%	13
61	MR	92	0.00%	13
61	MR	93	0.00%	13
61	MR	94	0.00%	13
61	MR	96	0.00%	13
62	MS	11	0.00%	13
62	MS	12	14.34%	13
62	MS	14	1.89%	13
62	MS	22	0.00%	13
62	MS	32	1.42%	13
62	MS	34	12.73%	13
62	MS	35	0.52%	13
62	MS	37	6.09%	13
62	MS	38	2.80%	13

62	MS	44	0.08%	13
62	MS	51	15.93%	13
62	MS	57	0.02%	13
62	MS	58	0.05%	13
62	MS	59	35.28%	13
62	MS	60	0.23%	13
62	MS	62	0.00%	13
62	MS	68	0.13%	13
62	MS	75	0.01%	13
62	MS	78	0.01%	13
62	MS	80	6.43%	13
62	MS	82	1.93%	13
62	MS	92	0.01%	13
62	MS	93	0.00%	13
62	MS	94	0.00%	13
62	MS	96	0.10%	13
63	MT	11	0.00%	13
63	MT	12	0.00%	13
63	MT	14	35.00%	13
63	MT	22	0.00%	13
63	MT	32	0.00%	13
63	MT	34	0.00%	13
63	MT	35	0.00%	13
63	MT	37	0.00%	13
63	MT	38	0.00%	13
63	MT	44	0.00%	13
63	MT	51	65.00%	13
63	MT	57	0.00%	13
63	MT	58	0.00%	13
63	MT	59	0.00%	13
63	MT	60	0.00%	13
63	MT	62	0.00%	13
63	MT	68	0.00%	13
63	MT	75	0.00%	13
63	MT	78	0.00%	13
63	MT	80	0.00%	13
63	MT	82	0.00%	13
63	MT	92	0.00%	13
63	MT	93	0.00%	13
63	MT	94	0.00%	13
63	MT	96	0.00%	13
64	MX	11	0.01%	13
64	MX	12	0.00%	13
64	MX	14	0.55%	13
64	MX	22	0.01%	13
64	MX	32	4.44%	13
64	MX	34	32.83%	13
64	MX	35	1.18%	13
64	MX	37	15.51%	13
64	MX	38	9.48%	13
64	MX	44	0.02%	13
64	MX	51	3.88%	13
64	MX	57	0.01%	13
64	MX	58	0.25%	13
64	MX	59	20.87%	13
64	MX	60	0.15%	13
64	MX	62	0.00%	13
64	MX	68	0.03%	13
64	MX	75	0.01%	13
64	MX	78	0.00%	13
64	MX	80	10.14%	13
64	MX	82	0.47%	13
64	MX	92	0.03%	13
64	MX	93	0.00%	13
64	MX	94	0.00%	13
64	MX	96	0.13%	13
65	MY	11	#N/A	13
65	MY	12	#N/A	13
65	MY	14	#N/A	13
65	MY	22	#N/A	13
65	MY	32	#N/A	13
65	MY	34	#N/A	13
65	MY	35	#N/A	13
65	MY	37	#N/A	13
65	MY	38	#N/A	13
65	MY	44	#N/A	13
65	MY	51	#N/A	13
65	MY	57	#N/A	13
65	MY	58	#N/A	13
65	MY	59	#N/A	13
65	MY	60	#N/A	13
65	MY	62	#N/A	13
65	MY	68	#N/A	13
65	MY	75	#N/A	13
65	MY	78	#N/A	13
65	MY	80	#N/A	13
65	MY	82	#N/A	13
65	MY	92	#N/A	13
65	MY	93	#N/A	13
65	MY	94	#N/A	13
65	MY	96	#N/A	13
66	ND	11	0.00%	14
66	ND	12	0.00%	14
66	ND	14	0.00%	14
66	ND	22	0.00%	14
66	ND	32	2.02%	14



66	ND	34	88.07%	14
66	ND	35	0.02%	14
66	ND	37	8.11%	14
66	ND	38	1.78%	14
66	ND	44	0.00%	14
66	ND	51	0.00%	14
66	ND	57	0.00%	14
66	ND	58	0.00%	14
66	ND	59	0.00%	14
66	ND	60	0.00%	14
66	ND	62	0.00%	14
66	ND	68	0.00%	14
66	ND	75	0.00%	14
66	ND	78	0.00%	14
66	ND	80	0.00%	14
66	ND	82	0.00%	14
66	ND	92	0.00%	14
66	ND	93	0.00%	14
66	ND	94	0.00%	14
66	ND	96	0.00%	14
67	OD	11	0.00%	15
67	OD	12	0.00%	15
67	OD	14	0.00%	15
67	OD	22	0.00%	15
67	OD	32	7.90%	15
67	OD	34	60.60%	15
67	OD	35	2.13%	15
67	OD	37	17.00%	15
67	OD	38	12.37%	15
67	OD	44	0.00%	15
67	OD	51	0.00%	15
67	OD	57	0.00%	15
67	OD	58	0.00%	15
67	OD	59	0.00%	15
67	OD	60	0.00%	15
67	OD	62	0.00%	15
67	OD	68	0.00%	15
67	OD	75	0.00%	15
67	OD	78	0.00%	15
67	OD	80	0.00%	15
67	OD	82	0.00%	15
67	OD	92	0.00%	15
67	OD	93	0.00%	15
67	OD	94	0.00%	15
67	OD	96	0.00%	15
68	PD	11	0.00%	16
68	PD	12	0.00%	16
68	PD	14	0.00%	16
68	PD	22	0.00%	16
68	PD	32	5.81%	16
68	PD	34	63.12%	16
68	PD	35	1.40%	16
68	PD	37	18.49%	16
68	PD	38	11.18%	16
68	PD	44	0.00%	16
68	PD	51	0.00%	16
68	PD	57	0.00%	16
68	PD	58	0.00%	16
68	PD	59	0.00%	16
68	PD	60	0.00%	16
68	PD	62	0.00%	16
68	PD	68	0.00%	16
68	PD	75	0.00%	16
68	PD	78	0.00%	16
68	PD	80	0.00%	16
68	PD	82	0.00%	16
68	PD	92	0.00%	16
68	PD	93	0.00%	16
68	PD	94	0.00%	16
68	PD	96	0.00%	16
69	QD	11	0.00%	17
69	QD	12	0.00%	17
69	QD	14	0.00%	17
69	QD	22	0.00%	17
69	QD	32	5.82%	17
69	QD	34	66.72%	17
69	QD	35	1.20%	17
69	QD	37	14.31%	17
69	QD	38	11.95%	17
69	QD	44	0.00%	17
69	QD	51	0.00%	17
69	QD	57	0.00%	17
69	QD	58	0.00%	17
69	QD	59	0.00%	17
69	QD	60	0.00%	17
69	QD	62	0.00%	17
69	QD	68	0.00%	17
69	QD	75	0.00%	17
69	QD	78	0.00%	17
69	QD	80	0.00%	17
69	QD	82	0.00%	17
69	QD	92	0.00%	17
69	QD	93	0.00%	17
69	QD	94	0.00%	17
69	QD	96	0.00%	17
70	TA	11	0.12%	20

70	TA	12	0.00%	20
70	TA	14	3.28%	20
70	TA	22	0.05%	20
70	TA	32	2.14%	20
70	TA	34	16.30%	20
70	TA	35	0.98%	20
70	TA	37	8.01%	20
70	TA	38	4.55%	20
70	TA	44	0.09%	20
70	TA	51	24.77%	20
70	TA	57	0.02%	20
70	TA	58	1.67%	20
70	TA	59	27.51%	20
70	TA	60	0.24%	20
70	TA	62	0.00%	20
70	TA	68	0.01%	20
70	TA	75	0.03%	20
70	TA	78	0.01%	20
70	TA	80	7.78%	20
70	TA	82	1.34%	20
70	TA	92	0.25%	20
70	TA	93	0.01%	20
70	TA	94	0.00%	20
70	TA	96	0.84%	20
71	TI	11	0.05%	20
71	TI	12	0.00%	20
71	TI	14	2.78%	20
71	TI	22	0.02%	20
71	TI	32	2.24%	20
71	TI	34	17.71%	20
71	TI	35	0.84%	20
71	TI	37	8.32%	20
71	TI	38	4.55%	20
71	TI	44	0.10%	20
71	TI	51	25.94%	20
71	TI	57	0.01%	20
71	TI	58	0.31%	20
71	TI	59	27.56%	20
71	TI	60	0.04%	20
71	TI	62	0.00%	20
71	TI	68	0.00%	20
71	TI	75	0.01%	20
71	TI	78	0.00%	20
71	TI	80	7.79%	20
71	TI	82	1.23%	20
71	TI	92	0.05%	20
71	TI	93	0.00%	20
71	TI	94	0.00%	20
71	TI	96	0.45%	20
72	TL	11	0.35%	20
72	TL	12	0.00%	20
72	TL	14	3.14%	20
72	TL	22	0.03%	20
72	TL	32	1.58%	20
72	TL	34	12.99%	20
72	TL	35	1.67%	20
72	TL	37	6.80%	20
72	TL	38	5.79%	20
72	TL	44	0.05%	20
72	TL	51	25.41%	20
72	TL	57	0.04%	20
72	TL	58	5.00%	20
72	TL	59	24.40%	20
72	TL	60	1.15%	20
72	TL	62	0.00%	20
72	TL	68	0.01%	20
72	TL	75	0.05%	20
72	TL	78	0.00%	20
72	TL	80	6.44%	20
72	TL	82	2.09%	20
72	TL	92	1.07%	20
72	TL	93	0.00%	20
72	TL	94	0.00%	20
72	TL	96	1.94%	20
73	ZB	11	0.00%	01
73	ZB	12	0.00%	01
73	ZB	14	0.00%	01
73	ZB	22	0.00%	01
73	ZB	32	0.00%	01
73	ZB	34	0.00%	01
73	ZB	35	7.11%	01
73	ZB	37	92.89%	01
73	ZB	38	0.00%	01
73	ZB	44	0.00%	01
73	ZB	51	0.00%	01
73	ZB	57	0.00%	01
73	ZB	58	0.00%	01
73	ZB	59	0.00%	01
73	ZB	60	0.00%	01
73	ZB	62	0.00%	01
73	ZB	68	0.00%	01
73	ZB	75	0.00%	01
73	ZB	78	0.00%	01
73	ZB	80	0.00%	01
73	ZB	82	0.00%	01
73	ZB	92	0.00%	01

73	ZB	93	0.00%	01
73	ZB	94	0.00%	01
73	ZB	96	0.00%	01
74	ZD	11	0.00%	01
74	ZD	12	0.00%	01
74	ZD	14	6.68%	01
74	ZD	22	0.00%	01
74	ZD	32	2.90%	01
74	ZD	34	23.31%	01
74	ZD	35	1.01%	01
74	ZD	37	13.72%	01
74	ZD	38	6.74%	01
74	ZD	44	0.00%	01
74	ZD	51	45.64%	01
74	ZD	57	0.00%	01
74	ZD	58	0.00%	01
74	ZD	59	0.00%	01
74	ZD	60	0.00%	01
74	ZD	62	0.00%	01
74	ZD	68	0.00%	01
74	ZD	75	0.00%	01
74	ZD	78	0.00%	01
74	ZD	80	0.00%	01
74	ZD	82	0.00%	01
74	ZD	92	0.00%	01
74	ZD	93	0.00%	01
74	ZD	94	0.00%	01
74	ZD	96	0.00%	01

Dec 2014	NCS012	NIC022	CKY032	COH034	CMD035	CPA037	CGV038	NSI058	NIPSCO	NIP_GAS	ELECTRIC
<b>Post Separation</b>											
	<b>NISource Corporate Services</b>										
	<b>Company</b>	<b>NISource Insurance Corporation, Inc.</b>	<b>Columbia Gas of Kentucky, Inc.</b>	<b>Columbia Gas of Ohio, Inc.</b>	<b>Columbia Gas of Maryland, Inc.</b>	<b>Columbia Gas of Pennsylvania, Inc.</b>	<b>Columbia Gas of Virginia, Inc.</b>	<b>NISource Inc.</b>	<b>NIPSCO Consolidated</b>	<b>NIPSCO Gas</b>	<b>NIPSCO Electric</b>
Gross Fixed Assets:											
100199000 Gross Utility Plant	217,322,510	-	371,349,049	3,221,333,648	156,726,741	1,619,842,059	968,498,374	-	9,826,370,584	2,140,888,475	7,269,875,261
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-	-	-
102119000 Other property - ending balance	-	-	-	2,602	699	8,346	-	-	396,983	252,402	144,581
<b>Total Gross Fixed Assets</b>	<b>217,322,510</b>	<b>-</b>	<b>371,349,049</b>	<b>3,221,336,250</b>	<b>156,727,440</b>	<b>1,619,850,405</b>	<b>968,498,374</b>	<b>-</b>	<b>9,826,767,567</b>	<b>2,141,140,876</b>	<b>7,270,019,842</b>
Less: Asset Retirement Obligations	-	-	1,212,816	9,165,754	128,052	1,573,726	1,770,646	-	37,259,357	17,408,786	19,850,571
Less: Other Adjustments to PP&E	-	-	-	2,602	699	8,346	-	-	-	-	-
Add: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	(42,641,927)	-	-	-	-	-	-	-
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-
Less: CPA Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	895,339	-	-	-	-	-
<b>Reported Gross Fixed Assets</b>	<b>217,322,510</b>	<b>-</b>	<b>370,136,233</b>	<b>3,254,809,821</b>	<b>156,598,689</b>	<b>1,617,372,994</b>	<b>966,727,728</b>	<b>-</b>	<b>9,789,508,209</b>	<b>2,123,732,090</b>	<b>7,250,169,271</b>
Less: Non-Depreciable Property	-	-	7,661,245	83,131,311	1,910,549	27,391,239	22,434,067	-	607,304,780	84,854,291	522,450,489
<b>Gross Depreciable Property</b>	<b>217,322,510</b>	<b>-</b>	<b>362,474,988</b>	<b>3,171,678,510</b>	<b>154,688,140</b>	<b>1,589,981,755</b>	<b>944,293,661</b>	<b>-</b>	<b>9,182,203,429</b>	<b>2,038,877,799</b>	<b>6,727,718,782</b>
O&M Less Management Fee:											
689999000 Total Operation & Maintenance	503,969,901	(275,538)	36,106,454	287,945,205	12,043,491	158,058,533	72,897,934	49,407,556	639,210,666	163,615,671	474,864,744
Adjustments to O&M:											
<b>Management Fee Transfers to other O&amp;M Accounts</b>											
Account 416 - Contract Work Expense - below the line in internal F/S											
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S											
Account 489 - OTRA Gas Sales (TCO)								(19,188,646)			
Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]		(29,922,827)									
GAAP Environmental Entry - below the line in internal F/S (Marion Site)											
Account 689.006 DSM Tracker (NGD) [Hyperion Acct]			1,099,334	18,711,742	90,622						
600999000 Total Management Services	-	197,526	13,904,803	111,845,913	5,844,368	50,794,129	28,643,387	11,476,926	111,097,234	29,881,864	81,164,972
600400000 Management Fee Transfers	-	-	(2,609,823)	(17,944,421)	(712,457)	(8,534,481)	(5,688,810)	-	(3,149,373)	(1,110,980)	(2,038,393)
Total Management Fee	-	197,526	16,514,626	129,790,334	6,556,825	59,328,611	34,332,197	11,476,926	114,246,606	30,992,844	83,203,364
Actually Billed thru Contract Bills - TA											
<b>O &amp; M Less Contract Billing</b>	<b>503,969,901</b>	<b>29,449,763</b>	<b>21,102,317</b>	<b>157,387,551</b>	<b>6,108,501</b>	<b>107,264,404</b>	<b>44,254,548</b>	<b>18,741,984</b>	<b>528,113,433</b>	<b>133,733,807</b>	<b>393,699,772</b>
<b>Customers:</b>											
930110000 Gas Customers - Residential	-	-	96,099	158,691	29,097	279,362	211,059	-	668,182	668,182	-
930310000 Residential - Choice	-	-	24,544	1,128,518	-	107,501	18,967	-	-	-	-
930120000 Gas Customers - Commercial	-	-	9,988	7,684	3,754	29,132	17,936	-	50,789	50,789	-
930320000 Commercial - Choice	-	-	4,048	99,608	-	818	3,941	-	-	-	-
930130000 Gas Customers - Industrial	-	-	104	738	24	275	226	-	2,229	2,229	-
930330000 Industrial - Choice	-	-	13	586	-	-	16	-	-	-	-
930150000 Gas Customers - Other	-	-	-	-	-	-	-	-	-	-	-
<b>Retail Customers</b>	<b>-</b>	<b>-</b>	<b>134,796</b>	<b>1,395,825</b>	<b>32,875</b>	<b>417,088</b>	<b>252,145</b>	<b>-</b>	<b>721,200</b>	<b>721,200</b>	<b>-</b>
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	24,635	1,152,680	-	104,870	21,271	-	71,764	71,764	-
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	4,050	102,362	239	10,573	4,006	-	12,973	12,973	-
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	76	1,291	13	210	163	-	1,274	1,274	-
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>	<b>-</b>	<b>-</b>	<b>28,761</b>	<b>1,256,333</b>	<b>252</b>	<b>115,653</b>	<b>25,440</b>	<b>-</b>	<b>86,011</b>	<b>86,011</b>	<b>-</b>
<b>Electric Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>461,015</b>	<b>-</b>	<b>461,015</b>
<b>Total Customers (Sum of Hyperion Numbers)</b>	<b>-</b>	<b>-</b>	<b>134,952</b>	<b>1,423,446</b>	<b>33,127</b>	<b>424,422</b>	<b>254,661</b>	<b>-</b>	<b>1,268,226</b>	<b>807,211</b>	<b>461,015</b>
<b>Total Commercial Customers - Basis 15</b>	<b>-</b>	<b>-</b>	<b>13,737</b>	<b>105,362</b>	<b>3,710</b>	<b>29,567</b>	<b>21,515</b>	<b>-</b>	<b>63,762</b>	<b>63,762</b>	<b>-</b>
<b>Total Residential Customers - Basis 16</b>	<b>-</b>	<b>-</b>	<b>120,734</b>	<b>1,311,371</b>	<b>29,097</b>	<b>384,232</b>	<b>232,330</b>	<b>-</b>	<b>739,946</b>	<b>739,946</b>	<b>-</b>
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	<b>-</b>	<b>-</b>	<b>116</b>	<b>1,329</b>	<b>24</b>	<b>285</b>	<b>238</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Employees</b>	<b>1,841</b>	<b>-</b>	<b>128</b>	<b>994</b>	<b>55</b>	<b>584</b>	<b>292</b>	<b>-</b>	<b>2,933</b>	<b>-</b>	<b>-</b>
<b>Number of Automotive Units</b>	<b>211</b>	<b>-</b>	<b>102</b>	<b>779</b>	<b>33</b>	<b>422</b>	<b>251</b>	<b>-</b>	<b>938</b>	<b>-</b>	<b>-</b>

Dec  
2014

Post Separation	NIP_COMMON	NAR095	DEVCONS	NCM062	EUSACONS	NFC075	NET078	CMACONS	CKT085	ORC093	PRC094		
	NIPSCO Common Adjustments	NIPSCO Accounts Receivable Corp	Ni Development Co. Consolidated	NIsource Capital Markets, Inc.	EnergyUSA Consolidated	NIsource Finance Corp.	NIsource Energy Technologies, Inc.	New Columbia Gas of Massachusetts	Central Kentucky Transmission	Columbia of Ohio Receivables Corp	Columbia of Pennsylvania Receivable Corp		
<b>Gross Fixed Assets:</b>													
100199000 Gross Utility Plant	415,606,848	-	-	-	-	-	-	1,282,947,206	1,023,436	-	-	-	-
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-	-	-	-	-
102119000 Other property - ending balance	396,983	-	36,909,896	-	3,365,127	-	3,826	226,850	-	-	-	-	-
<b>Total Gross Fixed Assets</b>	<b>416,003,831</b>	<b>-</b>	<b>36,909,896</b>	<b>-</b>	<b>3,365,127</b>	<b>-</b>	<b>3,826</b>	<b>1,283,174,055</b>	<b>1,023,436</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Less: Asset Retirement Obligations	-	-	-	-	-	-	-	3,448,949	-	-	-	-	-
Less: Other Adjustments to PP&E	-	-	-	-	-	-	-	(4,941,992)	-	-	-	-	-
Add: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: CPA Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Reported Gross Fixed Assets</b>	<b>416,003,831</b>	<b>-</b>	<b>36,909,896</b>	<b>-</b>	<b>3,365,127</b>	<b>-</b>	<b>3,826</b>	<b>1,284,667,098</b>	<b>1,023,436</b>	<b>-</b>	<b>-</b>	<b>17,698,445,568</b>	<b>-</b>
Less: Non-Depreciable Property	-	-	563,170	-	-	-	-	25,776,359	17,992	-	-	-	-
<b>Gross Depreciable Property</b>	<b>416,003,831</b>	<b>-</b>	<b>36,346,726</b>	<b>-</b>	<b>3,365,127</b>	<b>-</b>	<b>3,826</b>	<b>1,258,890,739</b>	<b>1,005,443</b>	<b>-</b>	<b>-</b>	<b>16,922,254,855</b>	<b>-</b>
O&M Less Management Fee:													
689999000 Total Operation & Maintenance	-	730,251	9,769,712	9,769	648,574	343,289	27,949	169,606,007	114,043	81,909	88,161	-	-
Adjustments to O&M:													
Management Fee Transfers to other O&M Accounts													
Account 416 - Contract Work Expense - below the line in internal F/S													
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S													
Account 489 - OTRA Gas Sales (TCO)													
Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]													
GAAP Environmental Entry - below the line in internal F/S (Marion Site)													
Account 689.006 DSM Tracker (NGD) [Hyperion Acct]								34,089,422					
609999000 Total Management Services	-	50,397	978,687	453	208,187	138,600	28,012	42,558,189	-	25,981	25,437	-	-
600400000 Management Fee Transfers	-	-	-	-	-	-	-	(6,543,791)	-	-	-	-	-
Total Management Fee	-	50,397	978,687	453	208,187	138,600	28,012	49,101,980	-	25,981	25,437	-	-
Actually Billed thru Contract Bills - TA	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>O &amp; M Less Contract Billing</b>	<b>-</b>	<b>679,854</b>	<b>8,791,025</b>	<b>9,316</b>	<b>440,388</b>	<b>204,689</b>	<b>-</b>	<b>92,958,396</b>	<b>114,043</b>	<b>55,928</b>	<b>62,724</b>	<b>1,519,028,909</b>	<b>-</b>
<b>Customers:</b>													
930110000 Gas Customers - Residential	-	-	-	-	-	-	-	280,002	-	-	-	-	-
930310000 Residential - Choice	-	-	-	-	-	-	-	-	-	-	-	-	-
930120000 Gas Customers - Commercial	-	-	-	-	-	-	-	25,340	-	-	-	-	-
930320000 Commercial - Choice	-	-	-	-	-	-	-	-	-	-	-	-	-
930130000 Gas Customers - Industrial	-	-	-	-	-	-	-	296	-	-	-	-	-
930330000 Industrial - Choice	-	-	-	-	-	-	-	-	-	-	-	-	-
930150000 Gas Customers - Other	-	-	-	-	-	-	-	15	-	-	-	-	-
<b>Retail Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>305,653</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	-	-	-	-	340	-	-	-	-	-
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	-	-	-	-	3,923	-	-	-	-	-
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	-	-	-	-	718	-	-	-	-	-
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,981</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,517,431</b>	<b>-</b>
<b>Electric Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Customers (Sum of Hyperion Numbers)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>310,634</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Commercial Customers - Basis 15</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>24,496</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Residential Customers - Basis 16</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>280,342</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>247</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,239</b>	<b>247.00</b>
<b>Total Employees</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>648</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,475</b>	<b>-</b>
<b>Number of Automotive Units</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>287</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,023</b>	<b>-</b>

**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2014**

DATA TYPE	12 CS	22 NIC	32 CKY	34 COH	35 CMD	37 CPA	38 CGV	58 NSI
<b>PROPERTY</b>								
GROSS FIXED ASSETS	217,322,510	0	371,159,669	3,254,809,821	156,598,689	1,617,372,994	966,727,728	0
TOTAL	217,322,510	0	371,159,669	3,254,809,821	156,598,689	1,617,372,994	966,727,728	0
GROSS DEPRECIABLE PROPERTY	217,322,510	0	363,480,431	3,171,678,510	154,688,140	1,589,981,755	944,293,661	0
TOTAL	217,322,510	0	363,480,431	3,171,678,510	154,688,140	1,589,981,755	944,293,661	0
OPERATING EXPENSES	503,969,901	29,449,763	21,216,360	157,387,551	6,108,501	107,264,404	44,254,548	18,741,984
TOTAL	503,969,901	29,449,763	21,216,360	157,387,551	6,108,501	107,264,404	44,254,548	18,741,984
<b>OTHER STATISTICS</b>								
# OF REGULAR EMPLOYEES	1,841	0	128	994	55	584	292	0
# OF AUTOMOTIVE UNITS	211	0	102	779	33	422	251	0
CS DIRECT BILLING	0	0	0	0	0	0	0	0

\*\*\*\*\*CS Direct Billing - is calculated on previous year 12-month billing ended December or June to the affiliates.

# RETAIL CUSTOMERS	134,796	1,395,825	32,875	417,088	252,145
# TRANSPORTATION CUSTOMERS	28,761	1,256,333	252	115,653	25,440
TOTAL COMMERCIAL CUSTOMERS	13,737	105,362	3,710	29,567	21,515
TOTAL RESIDENTIAL CUSTOMERS	120,734	1,311,371	29,097	384,232	232,330
TOTAL HIGH PRESSURE (INDUST.) CUST.	116	1,329	24	285	238
NIPSCO COMMON CUSTOMERS					
NIPSCO GAS ONLY CUSTOMERS					
NIPSCO ELECTRIC ONLY CUSTOMERS					

**1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers**

**2. Amounts are provided by NIPSCO**

**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2014**

DATA TYPE		59 NIP	60 NDC	62 NCM	68 EUS	75 NFC	78 NET	80 CMA	93 ORC	94 PRC	Total
<b>PROPERTY</b>											
	Gas	2,238,341,613									
GROSS FIXED ASSETS	Electric	7,551,166,596	36,909,896	0	3,365,127	0	3,826	1,284,667,098	0	0	17,698,445,568
TOTAL		9,789,508,209	36,909,896	0	3,365,127	0	3,826	1,284,667,098	0	0	17,698,445,568
<b>GROSS DEPRECIABLE PROPERTY</b>											
TOTAL		9,182,203,429	36,346,726	0	3,365,127	0	3,826	1,258,890,739	0	0	16,922,254,855
<b>OPERATING EXPENSES</b>											
	Gas	133,906,188									
	Electric	394,207,245	8,791,025	9,316	440,388	204,689	0	92,958,396	55,928	62,724	1,519,028,909
TOTAL		528,113,433	8,791,025	9,316	440,388	204,689	0	92,958,396	55,928	62,724	1,519,028,909
<b>OTHER STATISTICS</b>											
# OF REGULAR EMPLOYEES		2,933	0	0	0	0	0	648	0	0	7,475
# OF AUTOMOTIVE UNITS		938	0	0	0	0	0	287	0	0	3,023
CS DIRECT BILLING		0	0	0	0	0	0	0	0	0	0
*****CS Direct Billing - is calculated on previous year 12											
# RETAIL CUSTOMERS		1,268,226						305,653			2,538,383
# TRANSPORTATION CUSTOMERS		86,011						4,981			1,517,431
TOTAL COMMERCIAL CUSTOMERS											173,891
TOTAL RESIDENTIAL CUSTOMERS											2,077,764
TOTAL HIGH PRESSURE (INDUST.) CUST.											1,992
NIPSCO COMMON CUSTOMERS		377,604									377,606
NIPSCO GAS ONLY CUSTOMERS		429,607									429,609
NIPSCO ELECTRIC ONLY CUSTOMERS		83,411									83,413

**1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers**

**2. Amounts are provided by NIPSCO**

BASIS							#1 & #7	#1 & #2	# 7 & # 8	# 9	# 11	# 20	
	1	2	7	8	9	11	20	Expenses	Assets	Property	Automobiles	Employees	Direct Cost
AB							957,303,193	17,440,844,209					
AC						KC	336,231,364	6,366,668,902				2,053	
AD			GD	HD		KD	429,189,760	7,651,335,999	7,483,013,236			2,701	
AE													
AG	BG	GG		IG	KG		1,014,940,356	17,481,123,057	16,704,932,344	2,812		5,634	
AI	BI						957,303,193	17,440,844,209					
AN							1,470,709,195	17,698,445,568					
AP							528,553,820	9,792,873,336					
AQ							178,603,911	3,625,969,490					
AR							563,095,948	9,889,677,612					
AS							512,760,926	254,236,232					
AM							561,607,064	257,601,359					
AT	BT	GT			KT								
AU							157,627,453	2,740,699,411					
AV							957,303,193	17,440,844,209					
AW							1,489,579,146	17,698,445,568					
ZB							113,372,905	1,773,971,683					
ZD							336,231,364	6,366,668,902					
	BA							7,651,335,999					
	BB							4,025,366,509					
					KF							7,475	
					KS							3,894	
					TA								0

BASIS						# 10	# 14	# 15	# 16	# 17
	10	14	15	16	17	# Retail Customers	Transportation Customers	Commercial Customers	Residential Customers	High Pressure Customers
JA						2,097,933				
JB						3,806,608				
JC						2,199,854				
JD						2,232,729				
JE						3,806,608				
JF						1,573,879				
JH						449,963				
JI						2,538,382				
JJ						702,108				
JK						807,211				
JL						3,429,004				
JM						3,345,593				
JN						3,345,593				
JP						1,980,584				
	ND						1,426,439			
		OD						173,891		
			PD						2,077,764	
				QD						1,992















	12	22	32	34	35	37	38	58	59	60	62	68	75	78	80	93	94	TOTAL
	NCS	CIC	CKY	COH	CMD	CPA	CGV	NSI	NIP	NDC	NCM	EUS	NFC	NET	CMA	ORC	PRC	
01 AB	-	-	0.0217	0.1755	0.0077	0.1024	0.0508	-	0.5565	-	-	-	-	-	0.0854	-	-	1.0000
01 AC	-	-	0.0607	0.4897	0.0214	0.2865	0.1417	-	-	-	-	-	-	-	-	-	-	1.0000
01 AD	-	-	0.0490	0.3961	0.0173	0.2307	0.1147	-	-	-	-	-	-	-	0.1922	-	-	1.0000
01 AG	-	0.0145	0.0211	0.1706	0.0075	0.0991	0.0495	0.0092	0.5402	0.0054	-	0.0003	0.0001	-	0.0825	-	-	1.0000
01 AI	-	-	0.0217	0.1755	0.0077	0.1024	0.0508	-	0.5565	-	-	-	-	-	0.0854	-	-	1.0000
01 AM	0.8705	0.0262	-	-	-	-	-	0.0167	-	0.0795	-	0.0069	0.0002	-	-	-	-	1.0000
01 AN	0.1774	-	0.0177	0.1455	0.0065	0.0822	0.0424	-	0.4561	0.0040	-	0.0002	0.0001	-	0.0679	-	-	1.0000
01 AP	-	-	-	-	-	-	-	-	0.9994	-	-	0.0006	-	-	-	-	-	1.0000
01 AQ	-	-	0.1106	0.8894	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 AR	-	-	0.0376	0.3043	0.0133	0.1770	0.0882	-	0.2321	-	-	-	-	-	0.1475	-	-	1.0000
01 AS	0.9188	-	-	-	-	-	-	-	-	0.0812	-	-	-	-	-	-	-	1.0000
01 AU	-	-	-	-	0.0479	0.6354	0.3167	-	-	-	-	-	-	-	-	-	-	1.0000
01 AV	-	-	0.0217	0.1755	0.0077	0.1024	0.0508	-	0.5565	-	-	-	-	-	0.0854	-	-	1.0000
01 ZB	-	-	-	-	0.0711	0.9289	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 ZD	-	-	0.0607	0.4897	0.0214	0.2865	0.1417	-	-	-	-	-	-	-	-	-	-	1.0000
02 BA	-	-	0.0485	0.4254	0.0205	0.2114	0.1263	-	-	-	-	-	-	-	0.1679	-	-	1.0000
02 BB	-	-	-	-	0.0389	0.4018	0.2402	-	-	-	-	-	-	-	0.3191	-	-	1.0000
02 BG	-	-	0.0212	0.1862	0.0090	0.0925	0.0553	-	0.5600	0.0021	-	0.0002	-	-	0.0735	-	-	1.0000
02 BI	-	-	0.0213	0.1866	0.0090	0.0927	0.0554	-	0.5613	-	-	-	-	-	0.0737	-	-	1.0000
03 CC	-	-	0.1896	0.4549	0.0198	0.2147	0.1210	-	-	-	-	-	-	-	-	-	-	1.0000
04 DA	-	-	0.0230	0.1737	0.0107	0.1030	0.0680	0.0023	0.4741	0.0082	-	-	-	-	0.1370	-	-	1.0000
04 DC	-	-	0.0608	0.4589	0.0284	0.2722	0.1797	-	-	-	-	-	-	-	-	-	-	1.0000
04 DD	-	-	0.0446	0.3370	0.0209	0.1998	0.1319	-	-	-	-	-	-	-	0.2658	-	-	1.0000
04 DN	-	-	0.0437	0.3303	0.0204	0.1958	0.1293	0.0044	-	0.0156	-	-	-	-	0.2605	-	-	1.0000
04 DS	0.9312	-	-	-	-	-	-	0.0149	-	0.0539	-	-	-	-	-	-	-	1.0000
07 GD	-	-	0.0490	0.3952	0.0175	0.2312	0.1147	-	-	-	-	-	-	-	0.1924	-	-	1.0000
07 GG	-	0.0145	0.0213	0.1725	0.0076	0.1004	0.0501	0.0092	0.5350	0.0054	-	0.0004	0.0001	-	0.0835	-	-	1.0000
08 HD	-	-	0.0486	0.4238	0.0207	0.2125	0.1262	-	-	-	-	-	-	-	0.1682	-	-	1.0000
09 IG	-	-	0.0363	0.2770	0.0117	0.1501	0.0893	-	0.3335	-	-	-	-	-	0.1021	-	-	1.0000

10	JA	-	-	-	0.6653	0.0157	0.1988	0.1202	-	-	-	-	-	-	-	-	-	-	1.0000
10	JB	-	-	0.0354	0.3667	0.0086	0.1096	0.0662	-	0.3332	-	-	-	-	-	0.0803	-	-	1.0000
10	JC	-	-	0.0613	0.6345	-	0.1896	0.1146	-	-	-	-	-	-	-	-	-	-	1.0000
10	JD	-	-	0.0604	0.6252	0.0147	0.1868	0.1129	-	-	-	-	-	-	-	-	-	-	1.0000
10	JE	-	-	0.0354	0.3667	0.0086	0.1096	0.0662	-	0.3332	-	-	-	-	-	0.0803	-	-	1.0000
10	JF	-	-	-	-	-	-	-	-	0.8058	-	-	-	-	-	0.1942	-	-	1.0000
10	JH	-	-	-	-	0.0731	0.9269	-	-	-	-	-	-	-	-	-	-	-	1.0000
10	JI	-	-	0.0531	0.5499	0.0130	0.1643	0.0993	-	-	-	-	-	-	-	0.1204	-	-	1.0000
10	JJ	-	-	-	-	0.0468	0.5941	0.3591	-	-	-	-	-	-	-	-	-	-	1.0000
10	JL	-	-	0.0393	0.4072	0.0096	0.1216	0.0735	-	0.2597	-	-	-	-	-	0.0891	-	-	1.0000
10	JM	-	-	0.0403	0.4171	0.0098	0.1247	0.0754	-	0.2413	-	-	-	-	-	0.0914	-	-	1.0000
10	JN	-	-	0.0403	0.4171	0.0098	0.1247	0.0754	-	0.2413	-	-	-	-	-	0.0914	-	-	1.0000
10	JP	-	-	0.0681	0.7047	0.0166	0.2106	-	-	-	-	-	-	-	-	-	-	-	1.0000
11	KC	-	-	0.0623	0.4842	0.0268	0.2845	0.1422	-	-	-	-	-	-	-	-	-	-	1.0000
11	KD	-	-	0.0474	0.3680	0.0204	0.2162	0.1081	-	-	-	-	-	-	-	0.2399	-	-	1.0000
11	KF	0.2462	-	0.0171	0.1330	0.0074	0.0781	0.0391	-	0.3924	-	-	-	-	-	0.0867	-	-	1.0000
11	KG	-	-	0.0227	0.1764	0.0098	0.1037	0.0518	-	0.5206	-	-	-	-	-	0.1150	-	-	1.0000
11	KS	0.4727	-	0.0329	0.2553	0.0141	0.1500	0.0750	-	-	-	-	-	-	-	-	-	-	1.0000
13	MA	-	0.0007	0.0234	0.1990	0.0170	0.1004	0.0742	0.0590	0.4250	0.0083	-	0.0002	0.0004	0.0001	0.0921	0.0001	0.0001	1.0000
13	MD	0.1133	0.0008	0.0369	0.2407	0.0154	0.1249	0.0790	-	0.2703	-	-	-	-	-	0.1187	-	-	1.0000
13	MK	0.1709	0.0001	0.0227	0.1450	0.0069	0.0855	0.0438	0.0063	0.4214	0.0004	-	-	0.0001	-	0.0969	-	-	1.0000
13	MM	0.1421	0.0005	0.0298	0.1929	0.0112	0.1052	0.0614	0.0029	0.3459	0.0002	-	-	0.0001	-	0.1078	-	-	1.0000
13	MN	0.2864	-	-	-	-	-	-	0.0014	0.7046	0.0049	-	0.0025	0.0001	0.0001	-	-	-	1.0000
13	MP	0.2000	-	0.2000	0.2000	0.2000	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
13	MQ	0.2864	-	-	-	-	-	0.0014	0.7046	0.0046	-	0.0026	0.0002	0.0002	-	-	-	-	1.0000
13	MR	0.2028	-	0.0261	0.2530	0.0076	0.0909	0.0517	-	0.2896	-	-	-	-	-	0.0783	-	-	1.0000
13	MS	0.1792	-	0.0177	0.1590	0.0065	0.0761	0.0350	0.0007	0.4408	0.0029	-	0.0016	0.0001	0.0001	0.0803	-	-	1.0000
13	MX	-	0.0001	0.0469	0.2941	0.0125	0.2139	0.1002	0.0027	0.2205	0.0016	-	0.0003	0.0001	-	0.1071	-	-	1.0000
14	MZ	-	0.0003	0.0479	0.3963	0.0214	0.2094	0.0968	0.0099	0.0941	0.0015	-	0.0001	0.0006	0.0001	0.1212	0.0002	0.0002	1.0000
14	ND	-	-	0.0202	0.8807	0.0002	0.0811	0.0178	-	-	-	-	-	-	-	-	-	-	1.0000
15	OD	-	-	0.0790	0.6060	0.0213	0.1700	0.1237	-	-	-	-	-	-	-	-	-	-	1.0000
16	PD	-	-	0.0581	0.6312	0.0140	0.1849	0.1118	-	-	-	-	-	-	-	-	-	-	1.0000
17	QD	-	-	0.0582	0.6672	0.0120	0.1431	0.1195	-	-	-	-	-	-	-	-	-	-	1.0000
20	TA	-	0.0007	0.0309	0.2352	0.0142	0.1156	0.0656	0.0239	0.3971	0.0035	-	0.0001	0.0005	0.0001	0.1124	0.0001	0.0001	1.0000
20	TI	-	0.0003	0.0323	0.2553	0.0121	0.1199	0.0655	0.0045	0.3972	0.0006	-	-	0.0001	-	0.1122	-	-	1.0000
20	TL	-	0.0005	0.0240	0.1970	0.0253	0.1031	0.0878	0.0760	0.3702	0.0174	-	0.0001	0.0008	-	0.0978	-	-	1.0000



Alloc Lookup	AllocationCode	Company	Allocation%	Basis
1 AB	1 AB	12	0.00%	01
2 AC	1 AB	22	0.00%	01
3 AD	1 AB	32	2.17%	01
4 AG	1 AB	34	17.55%	01
5 AI	1 AB	35	0.77%	01
6 AM	1 AB	37	10.24%	01
7 AN	1 AB	38	5.08%	01
8 AP	1 AB	58	0.00%	01
9 AQ	1 AB	59	55.65%	01
10 AR	1 AB	60	0.00%	01
11 AS	1 AB	62	0.00%	01
12 AU	1 AB	68	0.00%	01
13 AV	1 AB	75	0.00%	01
14 BA	1 AB	78	0.00%	01
15 BB	1 AB	80	8.54%	01
16 BG	1 AB	93	0.00%	01
17 BI	1 AB	94	0.00%	01
18 CC	2 AC	12	0.00%	01
19 DA	2 AC	22	0.00%	01
20 DC	2 AC	32	6.07%	01
21 DD	2 AC	34	48.97%	01
22 DN	2 AC	35	2.14%	01
23 DS	2 AC	37	28.65%	01
24 GD	2 AC	38	14.17%	01
25 GG	2 AC	58	0.00%	01
26 HD	2 AC	59	0.00%	01
27 IG	2 AC	60	0.00%	01
28 JA	2 AC	62	0.00%	01
29 JB	2 AC	68	0.00%	01
30 JC	2 AC	75	0.00%	01
31 JD	2 AC	78	0.00%	01
32 JE	2 AC	80	0.00%	01
33 JF	2 AC	93	0.00%	01
34 JH	2 AC	94	0.00%	01
35 JI	3 AD	12	0.00%	01
36 JJ	3 AD	22	0.00%	01
37 JL	3 AD	32	4.90%	01
38 JM	3 AD	34	39.61%	01
39 JN	3 AD	35	1.73%	01
40 JP	3 AD	37	23.07%	01
41 KC	3 AD	38	11.47%	01
42 KD	3 AD	58	0.00%	01
43 KF	3 AD	59	0.00%	01
44 KG	3 AD	60	0.00%	01
45 KS	3 AD	62	0.00%	01
46 MA	3 AD	68	0.00%	01
47 MD	3 AD	75	0.00%	01
48 MK	3 AD	78	0.00%	01
49 MM	3 AD	80	19.22%	01
50 MN	3 AD	93	0.00%	01
51 MQ	3 AD	94	0.00%	01
52 MR	4 AG	12	0.00%	01
53 MS	4 AG	22	1.45%	01
54 MX	4 AG	32	2.11%	01
55 MZ	4 AG	34	17.06%	01
56 ND	4 AG	35	0.75%	01
57 OD	4 AG	37	9.91%	01
58 PD	4 AG	38	4.95%	01
59 QD	4 AG	58	0.92%	01
60 TA	4 AG	59	54.02%	01
61 TI	4 AG	60	0.54%	01
62 TL	4 AG	62	0.00%	01
63 ZB	4 AG	68	0.03%	01
64 ZD	4 AG	75	0.01%	01
	4 AG	78	0.00%	01
	4 AG	80	8.25%	01
	4 AG	93	0.00%	01
AB 01	4 AG	94	0.00%	01
AC 01	5 AI	12	0.00%	01
AD 01	5 AI	22	0.00%	01
AG 01	5 AI	32	2.17%	01
AI 01	5 AI	34	17.55%	01
AM 01	5 AI	35	0.77%	01
AN 01	5 AI	37	10.24%	01
AP 01	5 AI	38	5.08%	01
AQ 01	5 AI	58	0.00%	01
AR 01	5 AI	59	55.65%	01
AS 01	5 AI	60	0.00%	01
AU 01	5 AI	62	0.00%	01
AV 01	5 AI	68	0.00%	01
ZB 01	5 AI	75	0.00%	01
ZD 01	5 AI	78	0.00%	01
BA 02	5 AI	80	8.54%	01
BB 02	5 AI	93	0.00%	01
BG 02	5 AI	94	0.00%	01
BI 02	6 AM	12	87.05%	01
CC 03	6 AM	22	2.62%	01
DA 04	6 AM	32	0.00%	01
DC 04	6 AM	34	0.00%	01
DD 04	6 AM	35	0.00%	01
DN 04	6 AM	37	0.00%	01
DS 04	6 AM	38	0.00%	01
GD 07	6 AM	58	1.67%	01
GG 07	6 AM	59	0.00%	01
HD 08	6 AM	59	0.00%	01

IG	09	6 AM	60	7.95%	01
JA	10	6 AM	62	0.00%	01
JB	10	6 AM	68	0.69%	01
JC	10	6 AM	75	0.02%	01
JD	10	6 AM	78	0.00%	01
JE	10	6 AM	80	0.00%	01
JF	10	6 AM	93	0.00%	01
JH	10	6 AM	94	0.00%	01
JI	10	7 AN	12	17.74%	01
JJ	10	7 AN	22	0.00%	01
JL	10	7 AN	32	1.77%	01
JM	10	7 AN	34	14.55%	01
JN	10	7 AN	35	0.65%	01
JP	10	7 AN	37	8.22%	01
KC	11	7 AN	38	4.24%	01
KD	11	7 AN	58	0.00%	01
KF	11	7 AN	59	45.61%	01
KG	11	7 AN	60	0.40%	01
KS	11	7 AN	62	0.00%	01
MA	13	7 AN	68	0.02%	01
MD	13	7 AN	75	0.01%	01
MK	13	7 AN	78	0.00%	01
MM	13	7 AN	80	6.79%	01
MN	13	7 AN	93	0.00%	01
MQ	13	7 AN	94	0.00%	01
MR	13	8 AP	12	0.00%	01
MS	13	8 AP	22	0.00%	01
MX	13	8 AP	32	0.00%	01
MZ	13	8 AP	34	0.00%	01
ND	14	8 AP	35	0.00%	01
OD	15	8 AP	37	0.00%	01
PD	16	8 AP	38	0.00%	01
QD	17	8 AP	58	0.00%	01
TA	20	8 AP	59	99.94%	01
TI	20	8 AP	60	0.00%	01
TL	20	8 AP	62	0.00%	01
		8 AP	68	0.06%	01
		8 AP	75	0.00%	01
		8 AP	78	0.00%	01
		8 AP	80	0.00%	01
		8 AP	93	0.00%	01
		8 AP	94	0.00%	01
		9 AQ	12	0.00%	01
		9 AQ	22	0.00%	01
		9 AQ	32	11.06%	01
		9 AQ	34	88.94%	01
		9 AQ	35	0.00%	01
		9 AQ	37	0.00%	01
		9 AQ	38	0.00%	01
		9 AQ	58	0.00%	01
		9 AQ	59	0.00%	01
		9 AQ	60	0.00%	01
		9 AQ	62	0.00%	01
		9 AQ	68	0.00%	01
		9 AQ	75	0.00%	01
		9 AQ	78	0.00%	01
		9 AQ	80	0.00%	01
		9 AQ	93	0.00%	01
		9 AQ	94	0.00%	01
		10 AR	12	0.00%	01
		10 AR	22	0.00%	01
		10 AR	32	3.76%	01
		10 AR	34	30.43%	01
		10 AR	35	1.33%	01
		10 AR	37	17.70%	01
		10 AR	38	8.82%	01
		10 AR	58	0.00%	01
		10 AR	59	23.21%	01
		10 AR	60	0.00%	01
		10 AR	62	0.00%	01
		10 AR	68	0.00%	01
		10 AR	75	0.00%	01
		10 AR	78	0.00%	01
		10 AR	80	14.75%	01
		10 AR	93	0.00%	01
		10 AR	94	0.00%	01
		11 AS	12	91.88%	01
		11 AS	22	0.00%	01
		11 AS	32	0.00%	01
		11 AS	34	0.00%	01
		11 AS	35	0.00%	01
		11 AS	37	0.00%	01
		11 AS	38	0.00%	01
		11 AS	58	0.00%	01
		11 AS	59	0.00%	01
		11 AS	60	8.12%	01
		11 AS	62	0.00%	01
		11 AS	68	0.00%	01
		11 AS	75	0.00%	01
		11 AS	78	0.00%	01
		11 AS	80	0.00%	01
		11 AS	93	0.00%	01
		11 AS	94	0.00%	01
		12 AU	12	0.00%	01
		12 AU	22	0.00%	01
		12 AU	32	0.00%	01

12 AU	34	0.00%	01
12 AU	35	4.79%	01
12 AU	37	63.54%	01
12 AU	38	31.67%	01
12 AU	58	0.00%	01
12 AU	59	0.00%	01
12 AU	60	0.00%	01
12 AU	62	0.00%	01
12 AU	68	0.00%	01
12 AU	75	0.00%	01
12 AU	78	0.00%	01
12 AU	80	0.00%	01
12 AU	93	0.00%	01
12 AU	94	0.00%	01
13 AV	12	0.00%	01
13 AV	22	0.00%	01
13 AV	32	2.17%	01
13 AV	34	17.55%	01
13 AV	35	0.77%	01
13 AV	37	10.24%	01
13 AV	38	5.08%	01
13 AV	58	0.00%	01
13 AV	59	55.65%	01
13 AV	60	0.00%	01
13 AV	62	0.00%	01
13 AV	68	0.00%	01
13 AV	75	0.00%	01
13 AV	78	0.00%	01
13 AV	80	8.54%	01
13 AV	93	0.00%	01
13 AV	94	0.00%	01
14 BA	12	0.00%	02
14 BA	22	0.00%	02
14 BA	32	4.85%	02
14 BA	34	42.54%	02
14 BA	35	2.05%	02
14 BA	37	21.14%	02
14 BA	38	12.63%	02
14 BA	58	0.00%	02
14 BA	59	0.00%	02
14 BA	60	0.00%	02
14 BA	62	0.00%	02
14 BA	68	0.00%	02
14 BA	75	0.00%	02
14 BA	78	0.00%	02
14 BA	80	16.79%	02
14 BA	93	0.00%	02
14 BA	94	0.00%	02
15 BB	12	0.00%	02
15 BB	22	0.00%	02
15 BB	32	0.00%	02
15 BB	34	0.00%	02
15 BB	35	3.89%	02
15 BB	37	40.18%	02
15 BB	38	24.02%	02
15 BB	58	0.00%	02
15 BB	59	0.00%	02
15 BB	60	0.00%	02
15 BB	62	0.00%	02
15 BB	68	0.00%	02
15 BB	75	0.00%	02
15 BB	78	0.00%	02
15 BB	80	31.91%	02
15 BB	93	0.00%	02
15 BB	94	0.00%	02
16 BG	12	0.00%	02
16 BG	22	0.00%	02
16 BG	32	2.12%	02
16 BG	34	18.62%	02
16 BG	35	0.90%	02
16 BG	37	9.25%	02
16 BG	38	5.53%	02
16 BG	58	0.00%	02
16 BG	59	56.00%	02
16 BG	60	0.21%	02
16 BG	62	0.00%	02
16 BG	68	0.02%	02
16 BG	75	0.00%	02
16 BG	78	0.00%	02
16 BG	80	7.35%	02
16 BG	93	0.00%	02
16 BG	94	0.00%	02
17 BI	12	0.00%	02
17 BI	22	0.00%	02
17 BI	32	2.13%	02
17 BI	34	18.66%	02
17 BI	35	0.90%	02
17 BI	37	9.27%	02
17 BI	38	5.54%	02
17 BI	58	0.00%	02
17 BI	59	56.13%	02
17 BI	60	0.00%	02
17 BI	62	0.00%	02
17 BI	68	0.00%	02
17 BI	75	0.00%	02
17 BI	78	0.00%	02

17	BI	80	7.37%	02
17	BI	93	0.00%	02
17	BI	94	0.00%	02
18	CC	12	0.00%	03
18	CC	22	0.00%	03
18	CC	32	18.96%	03
18	CC	34	45.49%	03
18	CC	35	1.98%	03
18	CC	37	21.47%	03
18	CC	38	12.10%	03
18	CC	58	0.00%	03
18	CC	59	0.00%	03
18	CC	60	0.00%	03
18	CC	62	0.00%	03
18	CC	68	0.00%	03
18	CC	75	0.00%	03
18	CC	78	0.00%	03
18	CC	80	0.00%	03
18	CC	93	0.00%	03
18	CC	94	0.00%	03
19	DA	12	0.00%	04
19	DA	22	0.00%	04
19	DA	32	2.30%	04
19	DA	34	17.37%	04
19	DA	35	1.07%	04
19	DA	37	10.30%	04
19	DA	38	6.80%	04
19	DA	58	0.23%	04
19	DA	59	47.41%	04
19	DA	60	0.82%	04
19	DA	62	0.00%	04
19	DA	68	0.00%	04
19	DA	75	0.00%	04
19	DA	78	0.00%	04
19	DA	80	13.70%	04
19	DA	93	0.00%	04
19	DA	94	0.00%	04
20	DC	12	0.00%	04
20	DC	22	0.00%	04
20	DC	32	6.08%	04
20	DC	34	45.89%	04
20	DC	35	2.84%	04
20	DC	37	27.22%	04
20	DC	38	17.97%	04
20	DC	58	0.00%	04
20	DC	59	0.00%	04
20	DC	60	0.00%	04
20	DC	62	0.00%	04
20	DC	68	0.00%	04
20	DC	75	0.00%	04
20	DC	78	0.00%	04
20	DC	80	0.00%	04
20	DC	93	0.00%	04
20	DC	94	0.00%	04
21	DD	12	0.00%	04
21	DD	22	0.00%	04
21	DD	32	4.46%	04
21	DD	34	33.70%	04
21	DD	35	2.09%	04
21	DD	37	19.98%	04
21	DD	38	13.19%	04
21	DD	58	0.00%	04
21	DD	59	0.00%	04
21	DD	60	0.00%	04
21	DD	62	0.00%	04
21	DD	68	0.00%	04
21	DD	75	0.00%	04
21	DD	78	0.00%	04
21	DD	80	26.58%	04
21	DD	93	0.00%	04
21	DD	94	0.00%	04
22	DN	12	0.00%	04
22	DN	22	0.00%	04
22	DN	32	4.37%	04
22	DN	34	33.03%	04
22	DN	35	2.04%	04
22	DN	37	19.58%	04
22	DN	38	12.93%	04
22	DN	58	0.44%	04
22	DN	59	0.00%	04
22	DN	60	1.56%	04
22	DN	62	0.00%	04
22	DN	68	0.00%	04
22	DN	75	0.00%	04
22	DN	78	0.00%	04
22	DN	80	26.05%	04
22	DN	93	0.00%	04
22	DN	94	0.00%	04
23	DS	12	93.12%	04
23	DS	22	0.00%	04
23	DS	32	0.00%	04
23	DS	34	0.00%	04
23	DS	35	0.00%	04
23	DS	37	0.00%	04
23	DS	38	0.00%	04
23	DS	58	1.49%	04

23	DS	59	0.00%	04
23	DS	60	5.39%	04
23	DS	62	0.00%	04
23	DS	68	0.00%	04
23	DS	75	0.00%	04
23	DS	78	0.00%	04
23	DS	80	0.00%	04
23	DS	93	0.00%	04
23	DS	94	0.00%	04
24	GD	12	0.00%	07
24	GD	22	0.00%	07
24	GD	32	4.90%	07
24	GD	34	39.52%	07
24	GD	35	1.75%	07
24	GD	37	23.12%	07
24	GD	38	11.47%	07
24	GD	58	0.00%	07
24	GD	59	0.00%	07
24	GD	60	0.00%	07
24	GD	62	0.00%	07
24	GD	68	0.00%	07
24	GD	75	0.00%	07
24	GD	78	0.00%	07
24	GD	80	19.24%	07
24	GD	93	0.00%	07
24	GD	94	0.00%	07
25	GG	12	0.00%	07
25	GG	22	1.45%	07
25	GG	32	2.13%	07
25	GG	34	17.25%	07
25	GG	35	0.76%	07
25	GG	37	10.04%	07
25	GG	38	5.01%	07
25	GG	58	0.92%	07
25	GG	59	53.50%	07
25	GG	60	0.54%	07
25	GG	62	0.00%	07
25	GG	68	0.04%	07
25	GG	75	0.01%	07
25	GG	78	0.00%	07
25	GG	80	8.35%	07
25	GG	93	0.00%	07
25	GG	94	0.00%	07
26	HD	12	0.00%	08
26	HD	22	0.00%	08
26	HD	32	4.86%	08
26	HD	34	42.38%	08
26	HD	35	2.07%	08
26	HD	37	21.25%	08
26	HD	38	12.62%	08
26	HD	58	0.00%	08
26	HD	59	0.00%	08
26	HD	60	0.00%	08
26	HD	62	0.00%	08
26	HD	68	0.00%	08
26	HD	75	0.00%	08
26	HD	78	0.00%	08
26	HD	80	16.82%	08
26	HD	93	0.00%	08
26	HD	94	0.00%	08
27	IG	12	0.00%	09
27	IG	22	0.00%	09
27	IG	32	3.63%	09
27	IG	34	27.70%	09
27	IG	35	1.17%	09
27	IG	37	15.01%	09
27	IG	38	8.93%	09
27	IG	58	0.00%	09
27	IG	59	33.35%	09
27	IG	60	0.00%	09
27	IG	62	0.00%	09
27	IG	68	0.00%	09
27	IG	75	0.00%	09
27	IG	78	0.00%	09
27	IG	80	10.21%	09
27	IG	93	0.00%	09
27	IG	94	0.00%	09
28	JA	12	0.00%	10
28	JA	22	0.00%	10
28	JA	32	0.00%	10
28	JA	34	66.53%	10
28	JA	35	1.57%	10
28	JA	37	19.88%	10
28	JA	38	12.02%	10
28	JA	58	0.00%	10
28	JA	59	0.00%	10
28	JA	60	0.00%	10
28	JA	62	0.00%	10
28	JA	68	0.00%	10
28	JA	75	0.00%	10
28	JA	78	0.00%	10
28	JA	80	0.00%	10
28	JA	93	0.00%	10
28	JA	94	0.00%	10
29	JB	12	0.00%	10
29	JB	22	0.00%	10

29 JB	32	3.54%	10
29 JB	34	36.67%	10
29 JB	35	0.86%	10
29 JB	37	10.96%	10
29 JB	38	6.62%	10
29 JB	58	0.00%	10
29 JB	59	33.32%	10
29 JB	60	0.00%	10
29 JB	62	0.00%	10
29 JB	68	0.00%	10
29 JB	75	0.00%	10
29 JB	78	0.00%	10
29 JB	80	8.03%	10
29 JB	93	0.00%	10
29 JB	94	0.00%	10
30 JC	12	0.00%	10
30 JC	22	0.00%	10
30 JC	32	6.13%	10
30 JC	34	63.45%	10
30 JC	35	0.00%	10
30 JC	37	18.96%	10
30 JC	38	11.46%	10
30 JC	58	0.00%	10
30 JC	59	0.00%	10
30 JC	60	0.00%	10
30 JC	62	0.00%	10
30 JC	68	0.00%	10
30 JC	75	0.00%	10
30 JC	78	0.00%	10
30 JC	80	0.00%	10
30 JC	93	0.00%	10
30 JC	94	0.00%	10
31 JD	12	0.00%	10
31 JD	22	0.00%	10
31 JD	32	6.04%	10
31 JD	34	62.52%	10
31 JD	35	1.47%	10
31 JD	37	18.68%	10
31 JD	38	11.29%	10
31 JD	58	0.00%	10
31 JD	59	0.00%	10
31 JD	60	0.00%	10
31 JD	62	0.00%	10
31 JD	68	0.00%	10
31 JD	75	0.00%	10
31 JD	78	0.00%	10
31 JD	80	0.00%	10
31 JD	93	0.00%	10
31 JD	94	0.00%	10
32 JE	12	0.00%	10
32 JE	22	0.00%	10
32 JE	32	3.54%	10
32 JE	34	36.67%	10
32 JE	35	0.86%	10
32 JE	37	10.96%	10
32 JE	38	6.62%	10
32 JE	58	0.00%	10
32 JE	59	33.32%	10
32 JE	60	0.00%	10
32 JE	62	0.00%	10
32 JE	68	0.00%	10
32 JE	75	0.00%	10
32 JE	78	0.00%	10
32 JE	80	8.03%	10
32 JE	93	0.00%	10
32 JE	94	0.00%	10
33 JF	12	0.00%	10
33 JF	22	0.00%	10
33 JF	32	0.00%	10
33 JF	34	0.00%	10
33 JF	35	0.00%	10
33 JF	37	0.00%	10
33 JF	38	0.00%	10
33 JF	58	0.00%	10
33 JF	59	80.58%	10
33 JF	60	0.00%	10
33 JF	62	0.00%	10
33 JF	68	0.00%	10
33 JF	75	0.00%	10
33 JF	78	0.00%	10
33 JF	80	19.42%	10
33 JF	93	0.00%	10
33 JF	94	0.00%	10
34 JH	12	0.00%	10
34 JH	22	0.00%	10
34 JH	32	0.00%	10
34 JH	34	0.00%	10
34 JH	35	7.31%	10
34 JH	37	92.69%	10
34 JH	38	0.00%	10
34 JH	58	0.00%	10
34 JH	59	0.00%	10
34 JH	60	0.00%	10
34 JH	62	0.00%	10
34 JH	68	0.00%	10
34 JH	75	0.00%	10

34	JH	78	0.00%	10
34	JH	80	0.00%	10
34	JH	93	0.00%	10
34	JH	94	0.00%	10
35	JI	12	0.00%	10
35	JI	22	0.00%	10
35	JI	32	5.31%	10
35	JI	34	54.99%	10
35	JI	35	1.30%	10
35	JI	37	16.43%	10
35	JI	38	9.93%	10
35	JI	58	0.00%	10
35	JI	59	0.00%	10
35	JI	60	0.00%	10
35	JI	62	0.00%	10
35	JI	68	0.00%	10
35	JI	75	0.00%	10
35	JI	78	0.00%	10
35	JI	80	12.04%	10
35	JI	93	0.00%	10
35	JI	94	0.00%	10
36	JJ	12	0.00%	10
36	JJ	22	0.00%	10
36	JJ	32	0.00%	10
36	JJ	34	0.00%	10
36	JJ	35	4.68%	10
36	JJ	37	59.41%	10
36	JJ	38	35.91%	10
36	JJ	58	0.00%	10
36	JJ	59	0.00%	10
36	JJ	60	0.00%	10
36	JJ	62	0.00%	10
36	JJ	68	0.00%	10
36	JJ	75	0.00%	10
36	JJ	78	0.00%	10
36	JJ	80	0.00%	10
36	JJ	93	0.00%	10
36	JJ	94	0.00%	10
37	JL	12	0.00%	10
37	JL	22	0.00%	10
37	JL	32	3.93%	10
37	JL	34	40.72%	10
37	JL	35	0.96%	10
37	JL	37	12.16%	10
37	JL	38	7.35%	10
37	JL	58	0.00%	10
37	JL	59	25.97%	10
37	JL	60	0.00%	10
37	JL	62	0.00%	10
37	JL	68	0.00%	10
37	JL	75	0.00%	10
37	JL	78	0.00%	10
37	JL	80	8.91%	10
37	JL	93	0.00%	10
37	JL	94	0.00%	10
38	JM	12	0.00%	10
38	JM	22	0.00%	10
38	JM	32	4.03%	10
38	JM	34	41.71%	10
38	JM	35	0.98%	10
38	JM	37	12.47%	10
38	JM	38	7.54%	10
38	JM	58	0.00%	10
38	JM	59	24.13%	10
38	JM	60	0.00%	10
38	JM	62	0.00%	10
38	JM	68	0.00%	10
38	JM	75	0.00%	10
38	JM	78	0.00%	10
38	JM	80	9.14%	10
38	JM	93	0.00%	10
38	JM	94	0.00%	10
39	JN	12	0.00%	10
39	JN	22	0.00%	10
39	JN	32	4.03%	10
39	JN	34	41.71%	10
39	JN	35	0.98%	10
39	JN	37	12.47%	10
39	JN	38	7.54%	10
39	JN	58	0.00%	10
39	JN	59	24.13%	10
39	JN	60	0.00%	10
39	JN	62	0.00%	10
39	JN	68	0.00%	10
39	JN	75	0.00%	10
39	JN	78	0.00%	10
39	JN	80	9.14%	10
39	JN	93	0.00%	10
39	JN	94	0.00%	10
40	JP	12	0.00%	10
40	JP	22	0.00%	10
40	JP	32	6.81%	10
40	JP	34	70.47%	10
40	JP	35	1.66%	10
40	JP	37	21.06%	10
40	JP	38	0.00%	10

40	JP	58	0.00%	10
40	JP	59	0.00%	10
40	JP	60	0.00%	10
40	JP	62	0.00%	10
40	JP	68	0.00%	10
40	JP	75	0.00%	10
40	JP	78	0.00%	10
40	JP	80	0.00%	10
40	JP	93	0.00%	10
40	JP	94	0.00%	10
41	KC	12	0.00%	11
41	KC	22	0.00%	11
41	KC	32	6.23%	11
41	KC	34	48.42%	11
41	KC	35	2.68%	11
41	KC	37	28.45%	11
41	KC	38	14.22%	11
41	KC	58	0.00%	11
41	KC	59	0.00%	11
41	KC	60	0.00%	11
41	KC	62	0.00%	11
41	KC	68	0.00%	11
41	KC	75	0.00%	11
41	KC	78	0.00%	11
41	KC	80	0.00%	11
41	KC	93	0.00%	11
41	KC	94	0.00%	11
42	KD	12	0.00%	11
42	KD	22	0.00%	11
42	KD	32	4.74%	11
42	KD	34	36.80%	11
42	KD	35	2.04%	11
42	KD	37	21.62%	11
42	KD	38	10.81%	11
42	KD	58	0.00%	11
42	KD	59	0.00%	11
42	KD	60	0.00%	11
42	KD	62	0.00%	11
42	KD	68	0.00%	11
42	KD	75	0.00%	11
42	KD	78	0.00%	11
42	KD	80	23.99%	11
42	KD	93	0.00%	11
42	KD	94	0.00%	11
43	KF	12	24.62%	11
43	KF	22	0.00%	11
43	KF	32	1.71%	11
43	KF	34	13.30%	11
43	KF	35	0.74%	11
43	KF	37	7.81%	11
43	KF	38	3.91%	11
43	KF	58	0.00%	11
43	KF	59	39.24%	11
43	KF	60	0.00%	11
43	KF	62	0.00%	11
43	KF	68	0.00%	11
43	KF	75	0.00%	11
43	KF	78	0.00%	11
43	KF	80	8.67%	11
43	KF	93	0.00%	11
43	KF	94	0.00%	11
44	KG	12	0.00%	11
44	KG	22	0.00%	11
44	KG	32	2.27%	11
44	KG	34	17.64%	11
44	KG	35	0.98%	11
44	KG	37	10.37%	11
44	KG	38	5.18%	11
44	KG	58	0.00%	11
44	KG	59	52.06%	11
44	KG	60	0.00%	11
44	KG	62	0.00%	11
44	KG	68	0.00%	11
44	KG	75	0.00%	11
44	KG	78	0.00%	11
44	KG	80	11.50%	11
44	KG	93	0.00%	11
44	KG	94	0.00%	11
45	KS	12	47.27%	11
45	KS	22	0.00%	11
45	KS	32	3.29%	11
45	KS	34	25.53%	11
45	KS	35	1.41%	11
45	KS	37	15.00%	11
45	KS	38	7.50%	11
45	KS	58	0.00%	11
45	KS	59	0.00%	11
45	KS	60	0.00%	11
45	KS	62	0.00%	11
45	KS	68	0.00%	11
45	KS	75	0.00%	11
45	KS	78	0.00%	11
45	KS	80	0.00%	11
45	KS	93	0.00%	11
45	KS	94	0.00%	11
46	MA	12	0.00%	13



46	MA	22	0.07%	13
46	MA	32	2.34%	13
46	MA	34	19.90%	13
46	MA	35	1.70%	13
46	MA	37	10.04%	13
46	MA	38	7.42%	13
46	MA	58	5.90%	13
46	MA	59	42.50%	13
46	MA	60	0.83%	13
46	MA	62	0.00%	13
46	MA	68	0.02%	13
46	MA	75	0.04%	13
46	MA	78	0.01%	13
46	MA	80	9.21%	13
46	MA	93	0.01%	13
46	MA	94	0.01%	13
47	MD	12	11.33%	13
47	MD	22	0.08%	13
47	MD	32	3.69%	13
47	MD	34	24.07%	13
47	MD	35	1.54%	13
47	MD	37	12.49%	13
47	MD	38	7.90%	13
47	MD	58	0.00%	13
47	MD	59	27.03%	13
47	MD	60	0.00%	13
47	MD	62	0.00%	13
47	MD	68	0.00%	13
47	MD	75	0.00%	13
47	MD	78	0.00%	13
47	MD	80	11.87%	13
47	MD	93	0.00%	13
47	MD	94	0.00%	13
48	MK	12	17.09%	13
48	MK	22	0.01%	13
48	MK	32	2.27%	13
48	MK	34	14.50%	13
48	MK	35	0.69%	13
48	MK	37	8.55%	13
48	MK	38	4.38%	13
48	MK	58	0.63%	13
48	MK	59	42.14%	13
48	MK	60	0.04%	13
48	MK	62	0.00%	13
48	MK	68	0.00%	13
48	MK	75	0.01%	13
48	MK	78	0.00%	13
48	MK	80	9.69%	13
48	MK	93	0.00%	13
48	MK	94	0.00%	13
49	MM	12	14.21%	13
49	MM	22	0.05%	13
49	MM	32	2.98%	13
49	MM	34	19.29%	13
49	MM	35	1.12%	13
49	MM	37	10.52%	13
49	MM	38	6.14%	13
49	MM	58	0.29%	13
49	MM	59	34.59%	13
49	MM	60	0.02%	13
49	MM	62	0.00%	13
49	MM	68	0.00%	13
49	MM	75	0.01%	13
49	MM	78	0.00%	13
49	MM	80	10.78%	13
49	MM	93	0.00%	13
49	MM	94	0.00%	13
50	MN	12	28.64%	13
50	MN	22	0.00%	13
50	MN	32	0.00%	13
50	MN	34	0.00%	13
50	MN	35	0.00%	13
50	MN	37	0.00%	13
50	MN	38	0.00%	13
50	MN	58	0.14%	13
50	MN	59	70.46%	13
50	MN	60	0.49%	13
50	MN	62	0.00%	13
50	MN	68	0.25%	13
50	MN	75	0.01%	13
50	MN	78	0.01%	13
50	MN	80	0.00%	13
50	MN	93	0.00%	13
50	MN	94	0.00%	13
51	MQ	12	28.64%	13
51	MQ	22	0.00%	13
51	MQ	32	0.00%	13
51	MQ	34	0.00%	13
51	MQ	35	0.00%	13
51	MQ	37	0.00%	13
51	MQ	38	0.00%	13
51	MQ	58	0.14%	13
51	MQ	59	70.46%	13
51	MQ	60	0.46%	13
51	MQ	62	0.00%	13
51	MQ	68	0.26%	13

51	MQ	75	0.02%	13
51	MQ	78	0.02%	13
51	MQ	80	0.00%	13
51	MQ	93	0.00%	13
51	MQ	94	0.00%	13
52	MR	12	20.28%	13
52	MR	22	0.00%	13
52	MR	32	2.61%	13
52	MR	34	25.30%	13
52	MR	35	0.76%	13
52	MR	37	9.09%	13
52	MR	38	5.17%	13
52	MR	58	0.00%	13
52	MR	59	28.96%	13
52	MR	60	0.00%	13
52	MR	62	0.00%	13
52	MR	68	0.00%	13
52	MR	75	0.00%	13
52	MR	78	0.00%	13
52	MR	80	7.83%	13
52	MR	93	0.00%	13
52	MR	94	0.00%	13
53	MS	12	17.92%	13
53	MS	22	0.00%	13
53	MS	32	1.77%	13
53	MS	34	15.90%	13
53	MS	35	0.65%	13
53	MS	37	7.61%	13
53	MS	38	3.50%	13
53	MS	58	0.07%	13
53	MS	59	44.08%	13
53	MS	60	0.29%	13
53	MS	62	0.00%	13
53	MS	68	0.16%	13
53	MS	75	0.01%	13
53	MS	78	0.01%	13
53	MS	80	8.03%	13
53	MS	93	0.00%	13
53	MS	94	0.00%	13
54	MX	12	0.00%	13
54	MX	22	0.01%	13
54	MX	32	4.69%	13
54	MX	34	29.41%	13
54	MX	35	1.25%	13
54	MX	37	21.39%	13
54	MX	38	10.02%	13
54	MX	58	0.27%	13
54	MX	59	22.05%	13
54	MX	60	0.16%	13
54	MX	62	0.00%	13
54	MX	68	0.03%	13
54	MX	75	0.01%	13
54	MX	78	0.00%	13
54	MX	80	10.71%	13
54	MX	93	0.00%	13
54	MX	94	0.00%	13
55	MZ	12	0.00%	13
55	MZ	22	0.03%	13
55	MZ	32	4.79%	13
55	MZ	34	39.63%	13
55	MZ	35	2.14%	13
55	MZ	37	20.94%	13
55	MZ	38	9.68%	13
55	MZ	58	0.99%	13
55	MZ	59	9.41%	13
55	MZ	60	0.15%	13
55	MZ	62	0.00%	13
55	MZ	68	0.01%	13
55	MZ	75	0.06%	13
55	MZ	78	0.01%	13
55	MZ	80	12.12%	13
55	MZ	93	0.02%	13
55	MZ	94	0.02%	13
56	ND	12	0.00%	14
56	ND	22	0.00%	14
56	ND	32	2.02%	14
56	ND	34	88.07%	14
56	ND	35	0.02%	14
56	ND	37	8.11%	14
56	ND	38	1.78%	14
56	ND	58	0.00%	14
56	ND	59	0.00%	14
56	ND	60	0.00%	14
56	ND	62	0.00%	14
56	ND	68	0.00%	14
56	ND	75	0.00%	14
56	ND	78	0.00%	14
56	ND	80	0.00%	14
56	ND	93	0.00%	14
56	ND	94	0.00%	14
57	OD	12	0.00%	15
57	OD	22	0.00%	15
57	OD	32	7.90%	15
57	OD	34	60.60%	15
57	OD	35	2.13%	15
57	OD	37	17.00%	15

57	OD	38	12.37%	15
57	OD	58	0.00%	15
57	OD	59	0.00%	15
57	OD	60	0.00%	15
57	OD	62	0.00%	15
57	OD	68	0.00%	15
57	OD	75	0.00%	15
57	OD	78	0.00%	15
57	OD	80	0.00%	15
57	OD	93	0.00%	15
57	OD	94	0.00%	15
58	PD	12	0.00%	16
58	PD	22	0.00%	16
58	PD	32	5.81%	16
58	PD	34	63.12%	16
58	PD	35	1.40%	16
58	PD	37	18.49%	16
58	PD	38	11.18%	16
58	PD	58	0.00%	16
58	PD	59	0.00%	16
58	PD	60	0.00%	16
58	PD	62	0.00%	16
58	PD	68	0.00%	16
58	PD	75	0.00%	16
58	PD	78	0.00%	16
58	PD	80	0.00%	16
58	PD	93	0.00%	16
58	PD	94	0.00%	16
59	OD	12	0.00%	17
59	OD	22	0.00%	17
59	OD	32	5.82%	17
59	OD	34	66.72%	17
59	OD	35	1.20%	17
59	OD	37	14.31%	17
59	OD	38	11.95%	17
59	OD	58	0.00%	17
59	OD	59	0.00%	17
59	OD	60	0.00%	17
59	OD	62	0.00%	17
59	OD	68	0.00%	17
59	OD	75	0.00%	17
59	OD	78	0.00%	17
59	OD	80	0.00%	17
59	OD	93	0.00%	17
59	OD	94	0.00%	17
60	TA	12	0.00%	20
60	TA	22	0.07%	20
60	TA	32	3.09%	20
60	TA	34	23.52%	20
60	TA	35	1.42%	20
60	TA	37	11.56%	20
60	TA	38	6.56%	20
60	TA	58	2.39%	20
60	TA	59	39.71%	20
60	TA	60	0.35%	20
60	TA	62	0.00%	20
60	TA	68	0.01%	20
60	TA	75	0.05%	20
60	TA	78	0.01%	20
60	TA	80	11.24%	20
60	TA	93	0.01%	20
60	TA	94	0.01%	20
61	TI	12	0.00%	20
61	TI	22	0.03%	20
61	TI	32	3.23%	20
61	TI	34	25.53%	20
61	TI	35	1.21%	20
61	TI	37	11.99%	20
61	TI	38	6.55%	20
61	TI	58	0.45%	20
61	TI	59	39.72%	20
61	TI	60	0.06%	20
61	TI	62	0.00%	20
61	TI	68	0.00%	20
61	TI	75	0.01%	20
61	TI	78	0.00%	20
61	TI	80	11.22%	20
61	TI	93	0.00%	20
61	TI	94	0.00%	20
62	TL	12	0.00%	20
62	TL	22	0.05%	20
62	TL	32	2.40%	20
62	TL	34	19.70%	20
62	TL	35	2.53%	20
62	TL	37	10.31%	20
62	TL	38	8.78%	20
62	TL	58	7.60%	20
62	TL	59	37.02%	20
62	TL	60	1.74%	20
62	TL	62	0.00%	20
62	TL	68	0.01%	20
62	TL	75	0.08%	20
62	TL	78	0.00%	20
62	TL	80	9.78%	20
62	TL	93	0.00%	20
62	TL	94	0.00%	20

63 ZB	12	0.00%	01
63 ZB	22	0.00%	01
63 ZB	32	0.00%	01
63 ZB	34	0.00%	01
63 ZB	35	7.11%	01
63 ZB	37	92.89%	01
63 ZB	38	0.00%	01
63 ZB	58	0.00%	01
63 ZB	59	0.00%	01
63 ZB	60	0.00%	01
63 ZB	62	0.00%	01
63 ZB	68	0.00%	01
63 ZB	75	0.00%	01
63 ZB	78	0.00%	01
63 ZB	80	0.00%	01
63 ZB	93	0.00%	01
63 ZB	94	0.00%	01
64 ZD	12	0.00%	01
64 ZD	22	0.00%	01
64 ZD	32	6.07%	01
64 ZD	34	48.97%	01
64 ZD	35	2.14%	01
64 ZD	37	28.65%	01
64 ZD	38	14.17%	01
64 ZD	58	0.00%	01
64 ZD	59	0.00%	01
64 ZD	60	0.00%	01
64 ZD	62	0.00%	01
64 ZD	68	0.00%	01
64 ZD	75	0.00%	01
64 ZD	78	0.00%	01
64 ZD	80	0.00%	01
64 ZD	93	0.00%	01
64 ZD	94	0.00%	01

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	NC5012	NIC022	CKY032	COH034	CMD035	CPA037	CGV038	NSI058	NIPSCO	NIP_GAS	ELECTRIC
<b>NISource Corporate Services Company</b>		<b>NISource Insurance Corporation, Inc.</b>	<b>Columbia Gas of Kentucky, Inc.</b>	<b>Columbia Gas of Ohio, Inc.</b>	<b>Columbia Gas of Maryland, Inc.</b>	<b>Columbia Gas of Pennsylvania, Inc.</b>	<b>Columbia Gas of Virginia, Inc.</b>	<b>NISource Inc.</b>	<b>NIPSCO Consolidated</b>	<b>NIPSCO Gas</b>	<b>NIPSCO Electric</b>
<b>Gross Fixed Assets:</b>											
100199000 Gross Utility Plant	140,025,928	-	385,795,091	3,338,701,336	163,488,243	1,697,206,691	1,003,156,827	-	10,112,191,050	2,202,225,916	7,485,463,790
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-	-	-
102119000 Other property - ending balance	-	-	-	2,602	699	8,346	-	-	153,317	252,402	144,581
<b>Total Gross Fixed Assets</b>	<b>140,025,928</b>	<b>-</b>	<b>385,795,091</b>	<b>3,338,703,938</b>	<b>163,488,942</b>	<b>1,697,215,037</b>	<b>1,003,156,827</b>	<b>-</b>	<b>10,112,344,366</b>	<b>2,202,478,317</b>	<b>7,485,608,371</b>
Less: Asset Retirement Obligations	-	-	1,212,816	9,165,754	128,052	1,573,695	1,765,439	-	90,446,554	17,408,786	73,037,768
Less: Other Adjustments to PP&E	-	-	-	2,631	699	8,346	-	-	-	-	-
Add: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	(42,351,859)	-	-	-	-	-	-	-
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-
Less: CPA Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	895,339	-	-	-	-	-
<b>Reported Gross Fixed Assets</b>	<b>140,025,928</b>	<b>-</b>	<b>384,582,275</b>	<b>3,371,887,412</b>	<b>163,360,191</b>	<b>1,694,737,657</b>	<b>1,001,391,388</b>	<b>-</b>	<b>10,021,897,812</b>	<b>2,185,069,531</b>	<b>7,412,570,604</b>
Less: Non-Depreciable Property	-	-	8,234,151	158,586,948	2,388,143	49,951,295	29,313,001	-	624,609,649	75,724,640	548,885,009
<b>Gross Depreciable Property</b>	<b>140,025,928</b>	<b>-</b>	<b>376,348,124</b>	<b>3,213,300,464</b>	<b>160,972,048</b>	<b>1,644,786,362</b>	<b>972,078,387</b>	<b>-</b>	<b>9,397,288,163</b>	<b>2,109,344,891</b>	<b>6,863,685,595</b>
O&M Less Management Fee:											
689999000 Total Operation & Maintenance	506,620,559	(1,467,440)	36,808,200	341,011,162	12,515,356	163,509,434	78,233,491	108,164,111	658,441,604	168,065,071	489,676,049
Adjustments to O&M:											
Management Fee Transfers to other O&M Accounts											
Account 416 - Contract Work Expense - below the line in internal F/S											
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S								(11,264,281)			
Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]		(28,845,565)									
GAAP Environmental Entry - below the line in internal F/S (Marion Site)											
Account 689.006 DSM Tracker (NGD) [Hyperion Acct]			826,605	18,955,946	74,917						
600999000 Total Management Services	-	183,928	14,001,719	112,902,290	5,893,660	52,318,728	30,084,212	23,425,782	111,052,489	30,112,476	80,887,921
600400000 Management Fee Transfers	-	-	(2,032,455)	(14,643,144)	(543,701)	(6,829,041)	(4,586,938)	-	(2,092,046)	(597,506)	(1,502,940)
Total Management Fee	-	183,928	16,034,174	127,545,433	6,437,360	59,147,769	34,671,150	23,425,782	113,144,535	30,709,981	82,390,861
Actually Billed thru Contract Bills - TA											
<b>O &amp; M Less Contract Billing</b>	<b>506,620,559</b>	<b>27,194,197</b>	<b>21,979,876</b>	<b>209,152,926</b>	<b>6,546,779</b>	<b>111,190,706</b>	<b>48,149,280</b>	<b>73,474,048</b>	<b>547,389,115</b>	<b>137,952,595</b>	<b>408,788,128</b>
<b>Customers:</b>											
930110000 Gas Customers - Residential	-	-	95,105	154,814	28,679	276,688	209,885	-	667,193	667,193	-
930310000 Residential - Choice	-	-	24,031	1,140,398	-	104,957	21,424	-	-	-	-
930120000 Gas Customers - Commercial	-	-	9,774	5,461	3,747	28,913	17,863	-	50,790	50,790	-
930320000 Commercial - Choice	-	-	3,989	56,316	-	8,032	4,132	-	-	-	-
930130000 Gas Customers - Industrial	-	-	103	742	22	275	225	-	2,232	2,232	-
930330000 Industrial - Choice	-	-	11	315	-	-	16	-	-	-	-
930150000 Gas Customers - Other	-	-	2	1	-	-	-	-	923	923	-
<b>Retail Customers</b>	<b>-</b>	<b>-</b>	<b>133,015</b>	<b>1,358,047</b>	<b>32,448</b>	<b>418,865</b>	<b>253,545</b>	<b>-</b>	<b>721,138</b>	<b>721,138</b>	<b>-</b>
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	24,031	1,140,398	-	104,957	21,424	-	68,863	68,863	-
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	4,032	103,245	237	10,894	4,226	-	12,568	12,568	-
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	74	1,273	13	309	163	-	1,270	1,270	-
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>	<b>-</b>	<b>-</b>	<b>28,137</b>	<b>1,244,916</b>	<b>250</b>	<b>116,160</b>	<b>25,813</b>	<b>-</b>	<b>82,701</b>	<b>82,701</b>	<b>-</b>
<b>Electric Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>460,825</b>	<b>-</b>	<b>460,825</b>
<b>Total Customers (Sum of Hyperion Numbers)</b>	<b>-</b>	<b>-</b>	<b>133,121</b>	<b>1,405,934</b>	<b>32,698</b>	<b>422,036</b>	<b>253,786</b>	<b>-</b>	<b>1,264,664</b>	<b>803,839</b>	<b>460,825</b>
<b>Total Commercial Customers - Basis 15</b>	<b>-</b>	<b>-</b>	<b>13,737</b>	<b>105,362</b>	<b>3,710</b>	<b>29,567</b>	<b>21,515</b>	<b>-</b>	<b>63,358</b>	<b>63,358</b>	<b>-</b>
<b>Total Residential Customers - Basis 16</b>	<b>-</b>	<b>-</b>	<b>119,136</b>	<b>1,295,212</b>	<b>28,679</b>	<b>381,645</b>	<b>231,309</b>	<b>-</b>	<b>736,056</b>	<b>736,056</b>	<b>-</b>
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	<b>-</b>	<b>-</b>	<b>116</b>	<b>1,329</b>	<b>24</b>	<b>285</b>	<b>238</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Employees</b>	<b>1,637</b>	<b>-</b>	<b>145</b>	<b>1,024</b>	<b>58</b>	<b>607</b>	<b>294</b>	<b>-</b>	<b>2,971</b>	<b>-</b>	<b>-</b>
<b>Number of Automotive Units</b>	<b>237</b>	<b>-</b>	<b>143</b>	<b>1,156</b>	<b>60</b>	<b>614</b>	<b>343</b>	<b>-</b>	<b>1,527</b>	<b>-</b>	<b>-</b>

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	NIP_COMMON	NAR095	DEVCONS	NCM062	EUSACONS	NFC075	NET078	CMACONS	CKT085	ORC093	PRC094		
	NIPSCO Common Adjustments	NIPSCO Accounts Receivable Corp	NI Development Co. Consolidated	NIsource Capital Markets, Inc.	EnergyUSA Consolidated	NIsource Finance Corp.	NIsource Energy Technologies, Inc.	New Columbia Gas of Massachusetts	Central Kentucky Transmission	Columbia of Ohio Receivables Corp	Columbia of Pennsylvania Receivable Corp		
<b>Gross Fixed Assets:</b>													
100199000 Gross Utility Plant	424,501,344	-	227,544	-	-	-	787	1,318,923,766	1,023,436	-	-	-	-
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-	-	-	-	-
102119000 Other property - ending balance	153,317	-	37,262,068	-	3,382,219	-	4,414	226,850	-	-	-	-	-
<b>Total Gross Fixed Assets</b>	<b>424,654,660</b>	<b>-</b>	<b>37,489,613</b>	<b>-</b>	<b>3,382,219</b>	<b>-</b>	<b>5,201</b>	<b>1,319,150,616</b>	<b>1,023,436</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Less: Asset Retirement Obligations	-	-	-	-	-	-	-	3,448,949	-	-	-	-	-
Less: Other Adjustments to PP&E	-	-	-	-	-	-	-	(4,941,992)	-	-	-	-	-
Add: PISCC (Old & New - COH Only) (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: Capital Lease Net Value, Inception to Date (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: CPA Adjustment - (See PP&E Rec TAB)	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Reported Gross Fixed Assets</b>	<b>424,654,660</b>	<b>-</b>	<b>37,489,613</b>	<b>-</b>	<b>3,382,219</b>	<b>-</b>	<b>5,201</b>	<b>1,320,643,659</b>	<b>1,023,436</b>	<b>-</b>	<b>-</b>	<b>18,140,426,791</b>	<b>-</b>
Less: Non-Depreciable Property	-	-	563,170	-	-	-	-	28,168,390	-	-	-	-	-
<b>Gross Depreciable Property</b>	<b>424,654,660</b>	<b>-</b>	<b>36,926,443</b>	<b>-</b>	<b>3,382,219</b>	<b>-</b>	<b>5,201</b>	<b>1,292,475,269</b>	<b>1,023,436</b>	<b>-</b>	<b>-</b>	<b>17,238,612,044</b>	<b>-</b>
O&M Less Management Fee:													
689999000 Total Operation & Maintenance	-	700,484	6,910,487	23,008	303,396	510,525	30,042	182,247,318	107,741	-	83,143	94,570	-
Adjustments to O&M:													
Management Fee Transfers to other O&M Accounts													
Account 416 - Contract Work Expense - below the line in internal F/S													
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S													
Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]													
GAAP Environmental Entry - below the line in internal F/S (Marion Site)													
Account 689.006 DSM Tracker (NGD) [Hyperion Acct]													
600999000 Total Management Services	-	52,092	916,164	(202)	86,469	123,790	18,167	35,633,691	-	-	30,197	33,475	-
600400000 Management Fee Transfers	-	8,400	-	-	-	-	-	43,925,857	-	-	-	-	-
Total Management Fee	-	43,693	916,164	(202)	86,469	123,790	18,167	(5,457,738)	-	-	30,197	33,475	-
Actually Billed thru Contract Bills - TA								49,383,595	-	-	-	-	-
<b>O &amp; M Less Contract Billing</b>	<b>-</b>	<b>648,391</b>	<b>5,994,323</b>	<b>23,210</b>	<b>216,927</b>	<b>386,736</b>	<b>11,875</b>	<b>102,687,771</b>	<b>107,741</b>	<b>52,945</b>	<b>61,095</b>	<b>1,661,240,108</b>	<b>-</b>
<b>Customers:</b>													
930110000 Gas Customers - Residential	-	-	-	-	-	-	-	278,169	-	-	-	-	-
930310000 Residential - Choice	-	-	-	-	-	-	-	-	-	-	-	-	-
930120000 Gas Customers - Commercial	-	-	-	-	-	-	-	24,591	-	-	-	-	-
930320000 Commercial - Choice	-	-	-	-	-	-	-	-	-	-	-	-	-
930130000 Gas Customers - Industrial	-	-	-	-	-	-	-	279	-	-	-	-	-
930330000 Industrial - Choice	-	-	-	-	-	-	-	-	-	-	-	-	-
930150000 Gas Customers - Other	-	-	-	-	-	-	-	15	-	-	-	-	-
<b>Retail Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>303,054</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	-	-	-	-	349	-	-	-	-	-
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	-	-	-	-	3,988	-	-	-	-	-
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	-	-	-	-	737	-	-	-	-	-
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,074</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,503,051</b>	<b>-</b>
<b>Electric Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Customers (Sum of Hyperion Numbers)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>308,128</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Commercial Customers - Basis 15</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>24,496</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Residential Customers - Basis 16</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>278,518</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>247</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,239</b>	<b>247.00</b>
<b>Total Employees</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>652</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,388</b>	<b>-</b>
<b>Number of Automotive Units</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>463</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,543</b>	<b>-</b>

**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2014**

DATA TYPE	12 CS	22 NIC	32 CKY	34 COH	35 CMD	37 CPA	38 CGV	58 NSI
<b>PROPERTY</b>								
GROSS FIXED ASSETS	140,025,928	0	385,605,711	3,371,887,412	163,360,191	1,694,737,657	1,001,391,388	0
TOTAL	140,025,928	0	385,605,711	3,371,887,412	163,360,191	1,694,737,657	1,001,391,388	0
GROSS DEPRECIABLE PROPERTY	140,025,928	0	377,371,560	3,213,300,464	160,972,048	1,644,786,362	972,078,387	0
TOTAL	140,025,928	0	377,371,560	3,213,300,464	160,972,048	1,644,786,362	972,078,387	0
OPERATING EXPENSES	506,620,559	27,194,197	22,087,616	209,152,926	6,546,779	111,190,706	48,149,280	73,474,048
TOTAL	506,620,559	27,194,197	22,087,616	209,152,926	6,546,779	111,190,706	48,149,280	73,474,048
<b>OTHER STATISTICS</b>								
# OF REGULAR EMPLOYEES	1,637	0	145	1,024	58	607	294	0
# OF AUTOMOTIVE UNITS	237	0	143	1,156	60	614	343	0
CS DIRECT BILLING	0	0	0	0	0	0	0	0

\*\*\*\*\*CS Direct Billing - is calculated on previous year 12-month billing ended December or June to the affiliates.

# RETAIL CUSTOMERS	133,015	1,358,047	32,448	418,865	253,545
# TRANSPORTATION CUSTOMERS	28,137	1,244,916	250	116,160	25,813
TOTAL COMMERCIAL CUSTOMERS	13,737	105,362	3,710	29,567	21,515
TOTAL RESIDENTIAL CUSTOMERS	119,136	1,295,212	28,679	381,645	231,309
TOTAL HIGH PRESSURE (INDUST.) CUST.	116	1,329	24	285	238
NIPSCO COMMON CUSTOMERS					
NIPSCO GAS ONLY CUSTOMERS					
NIPSCO ELECTRIC ONLY CUSTOMERS					

**1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers**

**2. Amounts are provided by NIPSCO**

**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2014**

DATA TYPE	59 NIP	60 NDC	62 NCM	68 EUS	75 NFC	78 NET	80 CMA	93 ORC	94 PRC	Total	
<b>PROPERTY</b>											
	Gas	2,303,761,422									
GROSS FIXED ASSETS	Electric	7,718,136,390	37,489,613	0	3,382,219	0	5,201	1,320,643,659	0	0	18,140,426,791
TOTAL		10,021,897,812	37,489,613	0	3,382,219	0	5,201	1,320,643,659	0	0	18,140,426,791
GROSS DEPRECIABLE PROPERTY		9,397,288,163	36,926,443	0	3,382,219	0	5,201	1,292,475,269	0	0	17,238,612,044
TOTAL		9,397,288,163	36,926,443	0	3,382,219	0	5,201	1,292,475,269	0	0	17,238,612,044
<b>OPERATING EXPENSES</b>											
	Gas	138,116,196									
	Electric	409,272,919	5,994,323	23,210	216,927	386,736	11,875	102,687,771	52,945	61,095	1,661,240,108
TOTAL		547,389,115	5,994,323	23,210	216,927	386,736	11,875	102,687,771	52,945	61,095	1,661,240,108
<b>OTHER STATISTICS</b>											
# OF REGULAR EMPLOYEES		2,971	0	0	0	0	0	652	0	0	7,388
# OF AUTOMOTIVE UNITS		1,527	0	0	0	0	0	463	0	0	4,543
CS DIRECT BILLING		0	0	0	0	0	0	0	0	0	0
*****CS Direct Billing - is calculated on previous year 12											
# RETAIL CUSTOMERS		1,263,712						303,054			2,498,975
# TRANSPORTATION CUSTOMERS		82,701						5,074			1,503,051
TOTAL COMMERCIAL CUSTOMERS											173,891
TOTAL RESIDENTIAL CUSTOMERS											2,055,981
TOTAL HIGH PRESSURE (INDUST.) CUST.											1,992
NIPSCO COMMON CUSTOMERS		376,576									376,578
NIPSCO GAS ONLY CUSTOMERS		426,187									426,189
NIPSCO ELECTRIC ONLY CUSTOMERS		84,373									84,375

**1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers**

**2. Amounts are provided by NIPSCO**



BASIS	1	2	7	8	9	11	20	#1 & #7 Expenses	#1 & #2 Assets	# 7 & # 8 Property	# 9 Automobiles	# 11 Employees	# 20 Direct Cost
AB								1,047,204,193	17,959,523,831				
AC						KC		397,127,307	6,616,982,360			2,128	
AD			GD	HD		KD		499,815,078	7,937,626,018	7,660,984,090		2,780	
AG	BG		GG		IG	KG		1,154,505,509	18,000,400,863	17,098,586,116	4,306	5,751	
AI	BI							1,047,204,193	17,959,523,831				
AN								1,560,434,613	18,140,426,791				
AP								547,606,042	10,025,280,031				
AQ								231,240,543	3,757,493,124				
AR								637,931,275	10,241,387,440				
AS								512,626,757	177,520,742				
AM								613,921,875	180,902,960				
AU								165,886,765	2,859,489,236				
AV								1,047,204,193	17,959,523,831				
AW								1,634,045,910	18,140,426,791				
ZB								117,737,485	1,858,097,848				
ZD								397,127,307	6,616,982,360				
	BA								7,937,626,018				
	BB								4,180,132,895				
						KF						7,388	
						KS						3,765	
						TA							0

BASIS	10	14	15	16	17	# 10 # Retail Customers	# 14 Transportation Customers	# 15 Commercial Customers	# 16 Residential Customers	# 17 High Pressure Customers
JA						2,062,905				
JB						3,762,686				
JC						2,163,472				
JD						2,195,920				
JE						3,762,686				
JF						1,566,766				
JH						451,313				
JI						2,498,974				
JJ						704,858				
JK						802,763				
JL						3,386,110				
JM						3,301,737				
JN						3,301,737				
JP						1,942,375				
	ND						1,415,276			
		OD						173,891		
			PD						2,055,981	
				QD						1,992

















10	JD	-	-	0.0606	0.6184	0.0148	0.1907	0.1155	-	-	-	-	-	-	-	-	-	1.0000
10	JE	-	-	0.0354	0.3609	0.0086	0.1113	0.0674	-	0.3359	-	-	-	-	-	0.0805	-	1.0000
10	JF	-	-	-	-	-	-	-	-	0.8066	-	-	-	-	-	0.1934	-	1.0000
10	JH	-	-	-	-	0.0719	0.9281	-	-	-	-	-	-	-	-	-	-	1.0000
10	JI	-	-	0.0532	0.5434	0.0130	0.1676	0.1015	-	-	-	-	-	-	-	0.1213	-	1.0000
10	JJ	-	-	-	-	0.0460	0.5943	0.3597	-	-	-	-	-	-	-	-	-	1.0000
10	JL	-	-	0.0393	0.4010	0.0096	0.1237	0.0749	-	0.2620	-	-	-	-	-	0.0895	-	1.0000
10	JN	-	-	0.0403	0.4113	0.0098	0.1269	0.0768	-	0.2431	-	-	-	-	-	0.0918	-	1.0000
10	JP	-	-	0.0685	0.6992	0.0167	0.2156	-	-	-	-	-	-	-	-	-	-	1.0000
11	KC	-	-	0.0681	0.4812	0.0273	0.2852	0.1382	-	-	-	-	-	-	-	-	-	1.0000
11	KD	-	-	0.0522	0.3683	0.0209	0.2183	0.1058	-	-	-	-	-	-	-	0.2345	-	1.0000
11	KF	0.2215	-	0.0196	0.1386	0.0079	0.0822	0.0398	-	0.4021	-	-	-	-	-	0.0883	-	1.0000
11	KG	-	-	0.0252	0.1781	0.0101	0.1055	0.0511	-	0.5166	-	-	-	-	-	0.1134	-	1.0000
11	KS	0.4348	-	0.0385	0.2720	0.0154	0.1612	0.0781	-	-	-	-	-	-	-	-	-	1.0000
13	MA	-	0.0007	0.0224	0.1891	0.0149	0.0995	0.0735	0.0840	0.4176	0.0076	-	0.0001	0.0003	-	0.0903	-	1.0000
13	MD	0.0399	0.0013	0.0389	0.2689	0.0172	0.1056	0.0885	0.0017	0.3009	0.0001	-	-	-	-	0.1370	-	1.0000
13	MK	0.1482	0.0001	0.0239	0.1609	0.0076	0.0779	0.0490	0.0160	0.4149	0.0006	-	-	0.0001	-	0.1008	-	1.0000
13	MM	0.0941	0.0007	0.0314	0.2149	0.0124	0.0918	0.0688	0.0086	0.3579	0.0004	-	-	0.0001	-	0.1189	-	1.0000
13	MN	0.2864	-	-	-	-	-	-	0.0014	0.7046	0.0049	-	0.0025	0.0001	0.0001	-	-	1.0000
13	MP	0.2000	-	0.2000	0.2000	0.2000	0.2000	-	-	-	-	-	-	-	-	-	-	1.0000
13	MQ	0.2864	-	-	-	-	-	0.0014	0.7046	0.0046	-	0.0026	0.0002	0.0002	-	-	-	1.0000
13	MR	0.2039	-	0.0258	0.2377	0.0076	0.0898	0.0502	-	0.3079	-	-	-	-	-	0.0771	-	1.0000
13	MS	0.1792	-	0.0177	0.1590	0.0065	0.0761	0.0350	0.0007	0.4408	0.0029	-	0.0016	0.0001	0.0001	0.0803	-	1.0000
13	MX	-	0.0002	0.0440	0.3155	0.0115	0.1515	0.0971	0.0209	0.2510	0.0019	-	0.0007	0.0001	0.0001	0.1055	-	1.0000
13	MZ	-	0.0004	0.0449	0.3946	0.0210	0.1576	0.0956	0.0296	0.1166	0.0018	-	0.0001	0.0006	-	0.1336	0.0033	0.0003
14	ND	-	-	0.0199	0.8796	0.0002	0.0821	0.0182	-	-	-	-	-	-	-	-	-	1.0000
15	OD	-	-	0.0790	0.6060	0.0213	0.1700	0.1237	-	-	-	-	-	-	-	-	-	1.0000
16	PD	-	-	0.0579	0.6301	0.0139	0.1856	0.1125	-	-	-	-	-	-	-	-	-	1.0000
17	QD	-	-	0.0582	0.6672	0.0120	0.1431	0.1195	-	-	-	-	-	-	-	-	-	1.0000
20	TA	-	0.0006	0.0303	0.2240	0.0136	0.1142	0.0672	0.0364	0.3999	0.0030	-	0.0001	0.0004	-	0.1101	0.0001	0.0001
20	TI	-	0.0003	0.0325	0.2429	0.0121	0.1186	0.0729	0.0091	0.4015	0.0005	-	-	0.0001	-	0.1095	-	1.0000
20	TL	-	0.0004	0.0226	0.1857	0.0209	0.1009	0.0787	0.1063	0.3641	0.0136	-	0.0001	0.0007	-	0.1060	-	1.0000

	Alloc Lookup	AllocationCode	Company	Allocation%	Basis
1	AB	1	AB	12	0.00% 01
2	AC	1	AB	22	0.00% 01
3	AD	1	AB	32	2.13% 01
4	AG	1	AB	34	19.36% 01
5	AI	1	AB	35	0.77% 01
6	AM	1	AB	37	10.03% 01
7	AN	1	AB	38	5.09% 01
8	AP	1	AB	58	0.00% 01
9	AQ	1	AB	59	54.04% 01
10	AR	1	AB	60	0.00% 01
11	AS	1	AB	62	0.00% 01
12	AU	1	AB	68	0.00% 01
13	AV	1	AB	75	0.00% 01
14	BA	1	AB	78	0.00% 01
15	BB	1	AB	80	8.58% 01
16	BG	1	AB	93	0.00% 01
17	BI	1	AB	94	0.00% 01
18	CC	2	AC	12	0.00% 01
19	DA	2	AC	22	0.00% 01
20	DC	2	AC	32	5.69% 01
21	DD	2	AC	34	51.81% 01
22	DN	2	AC	35	2.06% 01
23	DS	2	AC	37	26.81% 01
24	GD	2	AC	38	13.63% 01
25	GG	2	AC	58	0.00% 01
26	HD	2	AC	59	0.00% 01
27	IG	2	AC	60	0.00% 01
28	JA	2	AC	62	0.00% 01
29	JB	2	AC	68	0.00% 01
30	JC	2	AC	75	0.00% 01
31	JD	2	AC	78	0.00% 01
32	JE	2	AC	80	0.00% 01
33	JF	2	AC	93	0.00% 01
34	JH	2	AC	94	0.00% 01
35	JI	3	AD	12	0.00% 01
36	JJ	3	AD	22	0.00% 01
37	JL	3	AD	32	4.64% 01
38	JN	3	AD	34	42.17% 01
39	JP	3	AD	35	1.68% 01
40	KC	3	AD	37	21.80% 01
41	KD	3	AD	38	11.12% 01
42	KF	3	AD	58	0.00% 01
43	KG	3	AD	59	0.00% 01
44	KS	3	AD	60	0.00% 01
45	MA	3	AD	62	0.00% 01
46	MD	3	AD	68	0.00% 01
47	MK	3	AD	75	0.00% 01
48	MM	3	AD	78	0.00% 01
49	MN	3	AD	80	18.59% 01
50	MP	3	AD	93	0.00% 01
51	MQ	3	AD	94	0.00% 01
52	MR	4	AG	12	0.00% 01
53	MS	4	AG	22	1.18% 01
54	MX	4	AG	32	2.03% 01
55	MZ	4	AG	34	18.42% 01
56	ND	4	AG	35	0.74% 01
57	OD	4	AG	37	9.52% 01
58	PD	4	AG	38	4.87% 01
59	OD	4	AG	58	3.18% 01
60	TA	4	AG	59	51.54% 01
61	TI	4	AG	60	0.36% 01
62	TL	4	AG	62	0.00% 01
63	ZB	4	AG	68	0.02% 01
64	ZD	4	AG	75	0.02% 01
		4	AG	78	0.00% 01
		4	AG	80	8.12% 01
		4	AG	93	0.00% 01
AB	01	4	AG	94	0.00% 01
AC	01	4	AG	94	0.00% 01
AD	01	5	AI	12	0.00% 01
AG	01	5	AI	22	0.00% 01
AI	01	5	AI	32	2.13% 01
AM	01	5	AI	34	19.36% 01
AN	01	5	AI	35	0.77% 01
AP	01	5	AI	37	10.03% 01
AQ	01	5	AI	38	5.09% 01
AR	01	5	AI	58	0.00% 01
AS	01	5	AI	59	54.04% 01
AU	01	5	AI	60	0.00% 01
AV	01	5	AI	62	0.00% 01
ZB	01	5	AI	68	0.00% 01
ZD	01	5	AI	75	0.00% 01
BA	02	5	AI	78	0.00% 01
BB	02	5	AI	80	8.58% 01
BG	02	5	AI	93	0.00% 01
BI	02	5	AI	94	0.00% 01
CC	03	6	AM	12	79.96% 01
DA	04	6	AM	22	2.21% 01
DC	04	6	AM	32	0.00% 01
DD	04	6	AM	34	0.00% 01
DN	04	6	AM	35	0.00% 01
DS	04	6	AM	37	0.00% 01
GD	07	6	AM	38	0.00% 01
GG	07	6	AM	58	6.00% 01
HD	08	6	AM	59	0.00% 01

IG	09	6 AM	60	10.85%	01
JA	10	6 AM	62	0.00%	01
JB	10	6 AM	68	0.95%	01
JC	10	6 AM	75	0.03%	01
JD	10	6 AM	78	0.00%	01
JE	10	6 AM	80	0.00%	01
JF	10	6 AM	93	0.00%	01
JH	10	6 AM	94	0.00%	01
JI	10	7 AN	12	16.62%	01
JJ	10	7 AN	22	0.00%	01
JL	10	7 AN	32	1.77%	01
JN	10	7 AN	34	16.00%	01
JP	10	7 AN	35	0.66%	01
KC	11	7 AN	37	8.23%	01
KD	11	7 AN	38	4.30%	01
KF	11	7 AN	58	0.00%	01
KG	11	7 AN	59	45.16%	01
KS	11	7 AN	60	0.30%	01
MA	13	7 AN	62	0.00%	01
MD	13	7 AN	68	0.02%	01
MK	13	7 AN	75	0.01%	01
MM	13	7 AN	78	0.00%	01
MN	13	7 AN	80	6.93%	01
MP	13	7 AN	93	0.00%	01
MQ	13	7 AN	94	0.00%	01
MR	13	8 AP	12	0.00%	01
MS	13	8 AP	22	0.00%	01
MX	13	8 AP	32	0.00%	01
MZ	13	8 AP	34	0.00%	01
ND	14	8 AP	35	0.00%	01
OD	15	8 AP	37	0.00%	01
PD	16	8 AP	38	0.00%	01
QD	17	8 AP	58	0.00%	01
TA	20	8 AP	59	99.96%	01
TI	20	8 AP	60	0.00%	01
TL	20	8 AP	62	0.00%	01
		8 AP	68	0.04%	01
		8 AP	75	0.00%	01
		8 AP	78	0.00%	01
		8 AP	80	0.00%	01
		8 AP	93	0.00%	01
		8 AP	94	0.00%	01
		9 AQ	12	0.00%	01
		9 AQ	22	0.00%	01
		9 AQ	32	9.91%	01
		9 AQ	34	90.09%	01
		9 AQ	35	0.00%	01
		9 AQ	37	0.00%	01
		9 AQ	38	0.00%	01
		9 AQ	58	0.00%	01
		9 AQ	59	0.00%	01
		9 AQ	60	0.00%	01
		9 AQ	62	0.00%	01
		9 AQ	68	0.00%	01
		9 AQ	75	0.00%	01
		9 AQ	78	0.00%	01
		9 AQ	80	0.00%	01
		9 AQ	93	0.00%	01
		9 AQ	94	0.00%	01
		10 AR	12	0.00%	01
		10 AR	22	0.00%	01
		10 AR	32	3.61%	01
		10 AR	34	32.86%	01
		10 AR	35	1.31%	01
		10 AR	37	16.99%	01
		10 AR	38	8.66%	01
		10 AR	58	0.00%	01
		10 AR	59	22.07%	01
		10 AR	60	0.00%	01
		10 AR	62	0.00%	01
		10 AR	68	0.00%	01
		10 AR	75	0.00%	01
		10 AR	78	0.00%	01
		10 AR	80	14.50%	01
		10 AR	93	0.00%	01
		10 AR	94	0.00%	01
		11 AS	12	88.86%	01
		11 AS	22	0.00%	01
		11 AS	32	0.00%	01
		11 AS	34	0.00%	01
		11 AS	35	0.00%	01
		11 AS	37	0.00%	01
		11 AS	38	0.00%	01
		11 AS	58	0.00%	01
		11 AS	59	0.00%	01
		11 AS	60	11.14%	01
		11 AS	62	0.00%	01
		11 AS	68	0.00%	01
		11 AS	75	0.00%	01
		11 AS	78	0.00%	01
		11 AS	80	0.00%	01
		11 AS	93	0.00%	01
		11 AS	94	0.00%	01
		12 AU	12	0.00%	01
		12 AU	22	0.00%	01
		12 AU	32	0.00%	01

12 AU	34	0.00%	01
12 AU	35	4.83%	01
12 AU	37	63.15%	01
12 AU	38	32.02%	01
12 AU	58	0.00%	01
12 AU	59	0.00%	01
12 AU	60	0.00%	01
12 AU	62	0.00%	01
12 AU	68	0.00%	01
12 AU	75	0.00%	01
12 AU	78	0.00%	01
12 AU	80	0.00%	01
12 AU	93	0.00%	01
12 AU	94	0.00%	01
13 AV	12	0.00%	01
13 AV	22	0.00%	01
13 AV	32	2.13%	01
13 AV	34	19.36%	01
13 AV	35	0.77%	01
13 AV	37	10.03%	01
13 AV	38	5.09%	01
13 AV	58	0.00%	01
13 AV	59	54.04%	01
13 AV	60	0.00%	01
13 AV	62	0.00%	01
13 AV	68	0.00%	01
13 AV	75	0.00%	01
13 AV	78	0.00%	01
13 AV	80	8.58%	01
13 AV	93	0.00%	01
13 AV	94	0.00%	01
14 BA	12	0.00%	02
14 BA	22	0.00%	02
14 BA	32	4.86%	02
14 BA	34	42.47%	02
14 BA	35	2.06%	02
14 BA	37	21.35%	02
14 BA	38	12.62%	02
14 BA	58	0.00%	02
14 BA	59	0.00%	02
14 BA	60	0.00%	02
14 BA	62	0.00%	02
14 BA	68	0.00%	02
14 BA	75	0.00%	02
14 BA	78	0.00%	02
14 BA	80	16.64%	02
14 BA	93	0.00%	02
14 BA	94	0.00%	02
15 BB	12	0.00%	02
15 BB	22	0.00%	02
15 BB	32	0.00%	02
15 BB	34	0.00%	02
15 BB	35	3.91%	02
15 BB	37	40.54%	02
15 BB	38	23.96%	02
15 BB	58	0.00%	02
15 BB	59	0.00%	02
15 BB	60	0.00%	02
15 BB	62	0.00%	02
15 BB	68	0.00%	02
15 BB	75	0.00%	02
15 BB	78	0.00%	02
15 BB	80	31.59%	02
15 BB	93	0.00%	02
15 BB	94	0.00%	02
16 BG	12	0.00%	02
16 BG	22	0.00%	02
16 BG	32	2.14%	02
16 BG	34	18.73%	02
16 BG	35	0.91%	02
16 BG	37	9.41%	02
16 BG	38	5.56%	02
16 BG	58	0.00%	02
16 BG	59	55.68%	02
16 BG	60	0.21%	02
16 BG	62	0.00%	02
16 BG	68	0.02%	02
16 BG	75	0.00%	02
16 BG	78	0.00%	02
16 BG	80	7.34%	02
16 BG	93	0.00%	02
16 BG	94	0.00%	02
17 BI	12	0.00%	02
17 BI	22	0.00%	02
17 BI	32	2.15%	02
17 BI	34	18.77%	02
17 BI	35	0.91%	02
17 BI	37	9.44%	02
17 BI	38	5.58%	02
17 BI	58	0.00%	02
17 BI	59	55.80%	02
17 BI	60	0.00%	02
17 BI	62	0.00%	02
17 BI	68	0.00%	02
17 BI	75	0.00%	02
17 BI	78	0.00%	02

17	BI	80	7.35%	02
17	BI	93	0.00%	02
17	BI	94	0.00%	02
18	CC	12	0.00%	03
18	CC	22	0.00%	03
18	CC	32	16.60%	03
18	CC	34	46.71%	03
18	CC	35	2.33%	03
18	CC	37	22.97%	03
18	CC	38	11.39%	03
18	CC	58	0.00%	03
18	CC	59	0.00%	03
18	CC	60	0.00%	03
18	CC	62	0.00%	03
18	CC	68	0.00%	03
18	CC	75	0.00%	03
18	CC	78	0.00%	03
18	CC	80	0.00%	03
18	CC	93	0.00%	03
18	CC	94	0.00%	03
19	DA	12	0.00%	04
19	DA	22	0.00%	04
19	DA	32	2.28%	04
19	DA	34	17.33%	04
19	DA	35	1.15%	04
19	DA	37	10.08%	04
19	DA	38	6.54%	04
19	DA	58	0.21%	04
19	DA	59	48.57%	04
19	DA	60	0.88%	04
19	DA	62	0.00%	04
19	DA	68	0.00%	04
19	DA	75	0.00%	04
19	DA	78	0.00%	04
19	DA	80	12.96%	04
19	DA	93	0.00%	04
19	DA	94	0.00%	04
20	DC	12	0.00%	04
20	DC	22	0.00%	04
20	DC	32	6.10%	04
20	DC	34	46.35%	04
20	DC	35	3.08%	04
20	DC	37	26.98%	04
20	DC	38	17.49%	04
20	DC	58	0.00%	04
20	DC	59	0.00%	04
20	DC	60	0.00%	04
20	DC	62	0.00%	04
20	DC	68	0.00%	04
20	DC	75	0.00%	04
20	DC	78	0.00%	04
20	DC	80	0.00%	04
20	DC	93	0.00%	04
20	DC	94	0.00%	04
21	DD	12	0.00%	04
21	DD	22	0.00%	04
21	DD	32	4.53%	04
21	DD	34	34.42%	04
21	DD	35	2.29%	04
21	DD	37	20.03%	04
21	DD	38	12.99%	04
21	DD	58	0.00%	04
21	DD	59	0.00%	04
21	DD	60	0.00%	04
21	DD	62	0.00%	04
21	DD	68	0.00%	04
21	DD	75	0.00%	04
21	DD	78	0.00%	04
21	DD	80	25.74%	04
21	DD	93	0.00%	04
21	DD	94	0.00%	04
22	DN	12	0.00%	04
22	DN	22	0.00%	04
22	DN	32	4.43%	04
22	DN	34	33.70%	04
22	DN	35	2.24%	04
22	DN	37	19.61%	04
22	DN	38	12.71%	04
22	DN	58	0.42%	04
22	DN	59	0.00%	04
22	DN	60	1.70%	04
22	DN	62	0.00%	04
22	DN	68	0.00%	04
22	DN	75	0.00%	04
22	DN	78	0.00%	04
22	DN	80	25.19%	04
22	DN	93	0.00%	04
22	DN	94	0.00%	04
23	DS	12	92.93%	04
23	DS	22	0.00%	04
23	DS	32	0.00%	04
23	DS	34	0.00%	04
23	DS	35	0.00%	04
23	DS	37	0.00%	04
23	DS	38	0.00%	04
23	DS	58	1.38%	04

23	DS	59	0.00%	04
23	DS	60	5.69%	04
23	DS	62	0.00%	04
23	DS	68	0.00%	04
23	DS	75	0.00%	04
23	DS	78	0.00%	04
23	DS	80	0.00%	04
23	DS	93	0.00%	04
23	DS	94	0.00%	04
24	GD	12	0.00%	07
24	GD	22	0.00%	07
24	GD	32	4.67%	07
24	GD	34	41.89%	07
24	GD	35	1.71%	07
24	GD	37	21.86%	07
24	GD	38	11.16%	07
24	GD	58	0.00%	07
24	GD	59	0.00%	07
24	GD	60	0.00%	07
24	GD	62	0.00%	07
24	GD	68	0.00%	07
24	GD	75	0.00%	07
24	GD	78	0.00%	07
24	GD	80	18.71%	07
24	GD	93	0.00%	07
24	GD	94	0.00%	07
25	GG	12	0.00%	07
25	GG	22	1.18%	07
25	GG	32	2.06%	07
25	GG	34	18.45%	07
25	GG	35	0.75%	07
25	GG	37	9.63%	07
25	GG	38	4.93%	07
25	GG	58	3.17%	07
25	GG	59	51.19%	07
25	GG	60	0.37%	07
25	GG	62	0.00%	07
25	GG	68	0.02%	07
25	GG	75	0.02%	07
25	GG	78	0.00%	07
25	GG	80	8.23%	07
25	GG	93	0.00%	07
25	GG	94	0.00%	07
26	HD	12	0.00%	08
26	HD	22	0.00%	08
26	HD	32	4.93%	08
26	HD	34	41.94%	08
26	HD	35	2.10%	08
26	HD	37	21.47%	08
26	HD	38	12.69%	08
26	HD	58	0.00%	08
26	HD	59	0.00%	08
26	HD	60	0.00%	08
26	HD	62	0.00%	08
26	HD	68	0.00%	08
26	HD	75	0.00%	08
26	HD	78	0.00%	08
26	HD	80	16.87%	08
26	HD	93	0.00%	08
26	HD	94	0.00%	08
27	IG	12	0.00%	09
27	IG	22	0.00%	09
27	IG	32	3.32%	09
27	IG	34	26.85%	09
27	IG	35	1.39%	09
27	IG	37	14.26%	09
27	IG	38	7.97%	09
27	IG	58	0.00%	09
27	IG	59	35.46%	09
27	IG	60	0.00%	09
27	IG	62	0.00%	09
27	IG	68	0.00%	09
27	IG	75	0.00%	09
27	IG	78	0.00%	09
27	IG	80	10.75%	09
27	IG	93	0.00%	09
27	IG	94	0.00%	09
28	JA	12	0.00%	10
28	JA	22	0.00%	10
28	JA	32	0.00%	10
28	JA	34	65.84%	10
28	JA	35	1.57%	10
28	JA	37	20.30%	10
28	JA	38	12.29%	10
28	JA	58	0.00%	10
28	JA	59	0.00%	10
28	JA	60	0.00%	10
28	JA	62	0.00%	10
28	JA	68	0.00%	10
28	JA	75	0.00%	10
28	JA	78	0.00%	10
28	JA	80	0.00%	10
28	JA	93	0.00%	10
28	JA	94	0.00%	10
29	JB	12	0.00%	10
29	JB	22	0.00%	10

29 JB	32	3.54%	10
29 JB	34	36.09%	10
29 JB	35	0.86%	10
29 JB	37	11.13%	10
29 JB	38	6.74%	10
29 JB	58	0.00%	10
29 JB	59	33.59%	10
29 JB	60	0.00%	10
29 JB	62	0.00%	10
29 JB	68	0.00%	10
29 JB	75	0.00%	10
29 JB	78	0.00%	10
29 JB	80	8.05%	10
29 JB	93	0.00%	10
29 JB	94	0.00%	10
30 JC	12	0.00%	10
30 JC	22	0.00%	10
30 JC	32	6.15%	10
30 JC	34	62.77%	10
30 JC	35	0.00%	10
30 JC	37	19.36%	10
30 JC	38	11.72%	10
30 JC	58	0.00%	10
30 JC	59	0.00%	10
30 JC	60	0.00%	10
30 JC	62	0.00%	10
30 JC	68	0.00%	10
30 JC	75	0.00%	10
30 JC	78	0.00%	10
30 JC	80	0.00%	10
30 JC	93	0.00%	10
30 JC	94	0.00%	10
31 JD	12	0.00%	10
31 JD	22	0.00%	10
31 JD	32	6.06%	10
31 JD	34	61.84%	10
31 JD	35	1.48%	10
31 JD	37	19.07%	10
31 JD	38	11.55%	10
31 JD	58	0.00%	10
31 JD	59	0.00%	10
31 JD	60	0.00%	10
31 JD	62	0.00%	10
31 JD	68	0.00%	10
31 JD	75	0.00%	10
31 JD	78	0.00%	10
31 JD	80	0.00%	10
31 JD	93	0.00%	10
31 JD	94	0.00%	10
32 JE	12	0.00%	10
32 JE	22	0.00%	10
32 JE	32	3.54%	10
32 JE	34	36.09%	10
32 JE	35	0.86%	10
32 JE	37	11.13%	10
32 JE	38	6.74%	10
32 JE	58	0.00%	10
32 JE	59	33.59%	10
32 JE	60	0.00%	10
32 JE	62	0.00%	10
32 JE	68	0.00%	10
32 JE	75	0.00%	10
32 JE	78	0.00%	10
32 JE	80	8.05%	10
32 JE	93	0.00%	10
32 JE	94	0.00%	10
33 JF	12	0.00%	10
33 JF	22	0.00%	10
33 JF	32	0.00%	10
33 JF	34	0.00%	10
33 JF	35	0.00%	10
33 JF	37	0.00%	10
33 JF	38	0.00%	10
33 JF	58	0.00%	10
33 JF	59	80.66%	10
33 JF	60	0.00%	10
33 JF	62	0.00%	10
33 JF	68	0.00%	10
33 JF	75	0.00%	10
33 JF	78	0.00%	10
33 JF	80	19.34%	10
33 JF	93	0.00%	10
33 JF	94	0.00%	10
34 JH	12	0.00%	10
34 JH	22	0.00%	10
34 JH	32	0.00%	10
34 JH	34	0.00%	10
34 JH	35	7.19%	10
34 JH	37	92.81%	10
34 JH	38	0.00%	10
34 JH	58	0.00%	10
34 JH	59	0.00%	10
34 JH	60	0.00%	10
34 JH	62	0.00%	10
34 JH	68	0.00%	10
34 JH	75	0.00%	10

34	JH	78	0.00%	10
34	JH	80	0.00%	10
34	JH	93	0.00%	10
34	JH	94	0.00%	10
35	JI	12	0.00%	10
35	JI	22	0.00%	10
35	JI	32	5.32%	10
35	JI	34	54.34%	10
35	JI	35	1.30%	10
35	JI	37	16.76%	10
35	JI	38	10.15%	10
35	JI	58	0.00%	10
35	JI	59	0.00%	10
35	JI	60	0.00%	10
35	JI	62	0.00%	10
35	JI	68	0.00%	10
35	JI	75	0.00%	10
35	JI	78	0.00%	10
35	JI	80	12.13%	10
35	JI	93	0.00%	10
35	JI	94	0.00%	10
36	JJ	12	0.00%	10
36	JJ	22	0.00%	10
36	JJ	32	0.00%	10
36	JJ	34	0.00%	10
36	JJ	35	4.60%	10
36	JJ	37	59.43%	10
36	JJ	38	35.97%	10
36	JJ	58	0.00%	10
36	JJ	59	0.00%	10
36	JJ	60	0.00%	10
36	JJ	62	0.00%	10
36	JJ	68	0.00%	10
36	JJ	75	0.00%	10
36	JJ	78	0.00%	10
36	JJ	80	0.00%	10
36	JJ	93	0.00%	10
36	JJ	94	0.00%	10
37	JL	12	0.00%	10
37	JL	22	0.00%	10
37	JL	32	3.93%	10
37	JL	34	40.10%	10
37	JL	35	0.96%	10
37	JL	37	12.37%	10
37	JL	38	7.49%	10
37	JL	58	0.00%	10
37	JL	59	26.20%	10
37	JL	60	0.00%	10
37	JL	62	0.00%	10
37	JL	68	0.00%	10
37	JL	75	0.00%	10
37	JL	78	0.00%	10
37	JL	80	8.95%	10
37	JL	93	0.00%	10
37	JL	94	0.00%	10
38	JN	12	0.00%	10
38	JN	22	0.00%	10
38	JN	32	4.03%	10
38	JN	34	41.13%	10
38	JN	35	0.98%	10
38	JN	37	12.69%	10
38	JN	38	7.68%	10
38	JN	58	0.00%	10
38	JN	59	24.31%	10
38	JN	60	0.00%	10
38	JN	62	0.00%	10
38	JN	68	0.00%	10
38	JN	75	0.00%	10
38	JN	78	0.00%	10
38	JN	80	9.18%	10
38	JN	93	0.00%	10
38	JN	94	0.00%	10
39	JP	12	0.00%	10
39	JP	22	0.00%	10
39	JP	32	6.85%	10
39	JP	34	69.92%	10
39	JP	35	1.67%	10
39	JP	37	21.56%	10
39	JP	38	0.00%	10
39	JP	58	0.00%	10
39	JP	59	0.00%	10
39	JP	60	0.00%	10
39	JP	62	0.00%	10
39	JP	68	0.00%	10
39	JP	75	0.00%	10
39	JP	78	0.00%	10
39	JP	80	0.00%	10
39	JP	93	0.00%	10
39	JP	94	0.00%	10
40	KC	12	0.00%	11
40	KC	22	0.00%	11
40	KC	32	6.81%	11
40	KC	34	48.12%	11
40	KC	35	2.73%	11
40	KC	37	28.52%	11
40	KC	38	13.82%	11



40	KC	58	0.00%	11
40	KC	59	0.00%	11
40	KC	60	0.00%	11
40	KC	62	0.00%	11
40	KC	68	0.00%	11
40	KC	75	0.00%	11
40	KC	78	0.00%	11
40	KC	80	0.00%	11
40	KC	93	0.00%	11
40	KC	94	0.00%	11
41	KD	12	0.00%	11
41	KD	22	0.00%	11
41	KD	32	5.22%	11
41	KD	34	36.83%	11
41	KD	35	2.09%	11
41	KD	37	21.83%	11
41	KD	38	10.58%	11
41	KD	58	0.00%	11
41	KD	59	0.00%	11
41	KD	60	0.00%	11
41	KD	62	0.00%	11
41	KD	68	0.00%	11
41	KD	75	0.00%	11
41	KD	78	0.00%	11
41	KD	80	23.45%	11
41	KD	93	0.00%	11
41	KD	94	0.00%	11
42	KF	12	22.15%	11
42	KF	22	0.00%	11
42	KF	32	1.96%	11
42	KF	34	13.86%	11
42	KF	35	0.79%	11
42	KF	37	8.22%	11
42	KF	38	3.98%	11
42	KF	58	0.00%	11
42	KF	59	40.21%	11
42	KF	60	0.00%	11
42	KF	62	0.00%	11
42	KF	68	0.00%	11
42	KF	75	0.00%	11
42	KF	78	0.00%	11
42	KF	80	8.83%	11
42	KF	93	0.00%	11
42	KF	94	0.00%	11
43	KG	12	0.00%	11
43	KG	22	0.00%	11
43	KG	32	2.52%	11
43	KG	34	17.81%	11
43	KG	35	1.01%	11
43	KG	37	10.55%	11
43	KG	38	5.11%	11
43	KG	58	0.00%	11
43	KG	59	51.66%	11
43	KG	60	0.00%	11
43	KG	62	0.00%	11
43	KG	68	0.00%	11
43	KG	75	0.00%	11
43	KG	78	0.00%	11
43	KG	80	11.34%	11
43	KG	93	0.00%	11
43	KG	94	0.00%	11
44	KS	12	43.48%	11
44	KS	22	0.00%	11
44	KS	32	3.85%	11
44	KS	34	27.20%	11
44	KS	35	1.54%	11
44	KS	37	16.12%	11
44	KS	38	7.81%	11
44	KS	58	0.00%	11
44	KS	59	0.00%	11
44	KS	60	0.00%	11
44	KS	62	0.00%	11
44	KS	68	0.00%	11
44	KS	75	0.00%	11
44	KS	78	0.00%	11
44	KS	80	0.00%	11
44	KS	93	0.00%	11
44	KS	94	0.00%	11
45	MA	12	0.00%	13
45	MA	22	0.07%	13
45	MA	32	2.24%	13
45	MA	34	18.91%	13
45	MA	35	1.49%	13
45	MA	37	9.95%	13
45	MA	38	7.35%	13
45	MA	58	8.40%	13
45	MA	59	41.76%	13
45	MA	60	0.76%	13
45	MA	62	0.00%	13
45	MA	68	0.01%	13
45	MA	75	0.03%	13
45	MA	78	0.00%	13
45	MA	80	9.03%	13
45	MA	93	0.00%	13
45	MA	94	0.00%	13
46	MD	12	3.99%	13

46	MD	22	0.13%	13
46	MD	32	3.89%	13
46	MD	34	26.89%	13
46	MD	35	1.72%	13
46	MD	37	10.56%	13
46	MD	38	8.85%	13
46	MD	58	0.17%	13
46	MD	59	30.09%	13
46	MD	60	0.01%	13
46	MD	62	0.00%	13
46	MD	68	0.00%	13
46	MD	75	0.00%	13
46	MD	78	0.00%	13
46	MD	80	13.70%	13
46	MD	93	0.00%	13
46	MD	94	0.00%	13
47	MK	12	14.82%	13
47	MK	22	0.01%	13
47	MK	32	2.39%	13
47	MK	34	16.09%	13
47	MK	35	0.76%	13
47	MK	37	7.79%	13
47	MK	38	4.90%	13
47	MK	58	1.60%	13
47	MK	59	41.49%	13
47	MK	60	0.06%	13
47	MK	62	0.00%	13
47	MK	68	0.00%	13
47	MK	75	0.01%	13
47	MK	78	0.00%	13
47	MK	80	10.08%	13
47	MK	93	0.00%	13
47	MK	94	0.00%	13
48	MM	12	9.41%	13
48	MM	22	0.07%	13
48	MM	32	3.14%	13
48	MM	34	21.49%	13
48	MM	35	1.24%	13
48	MM	37	9.18%	13
48	MM	38	6.88%	13
48	MM	58	0.86%	13
48	MM	59	35.79%	13
48	MM	60	0.04%	13
48	MM	62	0.00%	13
48	MM	68	0.00%	13
48	MM	75	0.01%	13
48	MM	78	0.00%	13
48	MM	80	11.89%	13
48	MM	93	0.00%	13
48	MM	94	0.00%	13
49	MN	12	28.64%	13
49	MN	22	0.00%	13
49	MN	32	0.00%	13
49	MN	34	0.00%	13
49	MN	35	0.00%	13
49	MN	37	0.00%	13
49	MN	38	0.00%	13
49	MN	58	0.14%	13
49	MN	59	70.46%	13
49	MN	60	0.49%	13
49	MN	62	0.00%	13
49	MN	68	0.25%	13
49	MN	75	0.01%	13
49	MN	78	0.01%	13
49	MN	80	0.00%	13
49	MN	93	0.00%	13
49	MN	94	0.00%	13
50	MP	12	20.00%	13
50	MP	22	0.00%	13
50	MP	32	20.00%	13
50	MP	34	20.00%	13
50	MP	35	20.00%	13
50	MP	37	20.00%	13
50	MP	38	0.00%	13
50	MP	58	0.00%	13
50	MP	59	0.00%	13
50	MP	60	0.00%	13
50	MP	62	0.00%	13
50	MP	68	0.00%	13
50	MP	75	0.00%	13
50	MP	78	0.00%	13
50	MP	80	0.00%	13
50	MP	93	0.00%	13
50	MP	94	0.00%	13
51	MQ	12	28.64%	13
51	MQ	22	0.00%	13
51	MQ	32	0.00%	13
51	MQ	34	0.00%	13
51	MQ	35	0.00%	13
51	MQ	37	0.00%	13
51	MQ	38	0.00%	13
51	MQ	58	0.14%	13
51	MQ	59	70.46%	13
51	MQ	60	0.46%	13
51	MQ	62	0.00%	13
51	MQ	68	0.26%	13

51	MQ	75	0.02%	13
51	MQ	78	0.02%	13
51	MQ	80	0.00%	13
51	MQ	93	0.00%	13
51	MQ	94	0.00%	13
52	MR	12	20.39%	13
52	MR	22	0.00%	13
52	MR	32	2.58%	13
52	MR	34	23.77%	13
52	MR	35	0.76%	13
52	MR	37	8.98%	13
52	MR	38	5.02%	13
52	MR	58	0.00%	13
52	MR	59	30.79%	13
52	MR	60	0.00%	13
52	MR	62	0.00%	13
52	MR	68	0.00%	13
52	MR	75	0.00%	13
52	MR	78	0.00%	13
52	MR	80	7.71%	13
52	MR	93	0.00%	13
52	MR	94	0.00%	13
53	MS	12	17.92%	13
53	MS	22	0.00%	13
53	MS	32	1.77%	13
53	MS	34	15.90%	13
53	MS	35	0.65%	13
53	MS	37	7.61%	13
53	MS	38	3.50%	13
53	MS	58	0.07%	13
53	MS	59	44.08%	13
53	MS	60	0.29%	13
53	MS	62	0.00%	13
53	MS	68	0.16%	13
53	MS	75	0.01%	13
53	MS	78	0.01%	13
53	MS	80	8.03%	13
53	MS	93	0.00%	13
53	MS	94	0.00%	13
54	MX	12	0.00%	13
54	MX	22	0.02%	13
54	MX	32	4.40%	13
54	MX	34	31.55%	13
54	MX	35	1.15%	13
54	MX	37	15.15%	13
54	MX	38	9.71%	13
54	MX	58	2.09%	13
54	MX	59	25.10%	13
54	MX	60	0.19%	13
54	MX	62	0.00%	13
54	MX	68	0.07%	13
54	MX	75	0.01%	13
54	MX	78	0.01%	13
54	MX	80	10.55%	13
54	MX	93	0.00%	13
54	MX	94	0.00%	13
55	MZ	12	0.00%	13
55	MZ	22	0.04%	13
55	MZ	32	4.49%	13
55	MZ	34	39.46%	13
55	MZ	35	2.10%	13
55	MZ	37	15.76%	13
55	MZ	38	9.56%	13
55	MZ	58	2.96%	13
55	MZ	59	11.66%	13
55	MZ	60	0.18%	13
55	MZ	62	0.00%	13
55	MZ	68	0.01%	13
55	MZ	75	0.06%	13
55	MZ	78	0.00%	13
55	MZ	80	13.36%	13
55	MZ	93	0.33%	13
55	MZ	94	0.03%	13
56	ND	12	0.00%	14
56	ND	22	0.00%	14
56	ND	32	1.99%	14
56	ND	34	87.96%	14
56	ND	35	0.02%	14
56	ND	37	8.21%	14
56	ND	38	1.82%	14
56	ND	58	0.00%	14
56	ND	59	0.00%	14
56	ND	60	0.00%	14
56	ND	62	0.00%	14
56	ND	68	0.00%	14
56	ND	75	0.00%	14
56	ND	78	0.00%	14
56	ND	80	0.00%	14
56	ND	93	0.00%	14
56	ND	94	0.00%	14
57	OD	12	0.00%	15
57	OD	22	0.00%	15
57	OD	32	7.90%	15
57	OD	34	60.60%	15
57	OD	35	2.13%	15
57	OD	37	17.00%	15

57	OD	38	12.37%	15
57	OD	58	0.00%	15
57	OD	59	0.00%	15
57	OD	60	0.00%	15
57	OD	62	0.00%	15
57	OD	68	0.00%	15
57	OD	75	0.00%	15
57	OD	78	0.00%	15
57	OD	80	0.00%	15
57	OD	93	0.00%	15
57	OD	94	0.00%	15
58	PD	12	0.00%	16
58	PD	22	0.00%	16
58	PD	32	5.79%	16
58	PD	34	63.01%	16
58	PD	35	1.39%	16
58	PD	37	18.56%	16
58	PD	38	11.25%	16
58	PD	58	0.00%	16
58	PD	59	0.00%	16
58	PD	60	0.00%	16
58	PD	62	0.00%	16
58	PD	68	0.00%	16
58	PD	75	0.00%	16
58	PD	78	0.00%	16
58	PD	80	0.00%	16
58	PD	93	0.00%	16
58	PD	94	0.00%	16
59	OD	12	0.00%	17
59	OD	22	0.00%	17
59	OD	32	5.82%	17
59	OD	34	66.72%	17
59	OD	35	1.20%	17
59	OD	37	14.31%	17
59	OD	38	11.95%	17
59	OD	58	0.00%	17
59	OD	59	0.00%	17
59	OD	60	0.00%	17
59	OD	62	0.00%	17
59	OD	68	0.00%	17
59	OD	75	0.00%	17
59	OD	78	0.00%	17
59	OD	80	0.00%	17
59	OD	93	0.00%	17
59	OD	94	0.00%	17
60	TA	12	0.00%	20
60	TA	22	0.06%	20
60	TA	32	3.03%	20
60	TA	34	22.40%	20
60	TA	35	1.36%	20
60	TA	37	11.42%	20
60	TA	38	6.72%	20
60	TA	58	3.64%	20
60	TA	59	39.99%	20
60	TA	60	0.30%	20
60	TA	62	0.00%	20
60	TA	68	0.01%	20
60	TA	75	0.04%	20
60	TA	78	0.00%	20
60	TA	80	11.01%	20
60	TA	93	0.01%	20
60	TA	94	0.01%	20
61	TI	12	0.00%	20
61	TI	22	0.03%	20
61	TI	32	3.25%	20
61	TI	34	24.29%	20
61	TI	35	1.21%	20
61	TI	37	11.86%	20
61	TI	38	7.29%	20
61	TI	58	0.91%	20
61	TI	59	40.15%	20
61	TI	60	0.05%	20
61	TI	62	0.00%	20
61	TI	68	0.00%	20
61	TI	75	0.01%	20
61	TI	78	0.00%	20
61	TI	80	10.95%	20
61	TI	93	0.00%	20
61	TI	94	0.00%	20
62	TL	12	0.00%	20
62	TL	22	0.04%	20
62	TL	32	2.26%	20
62	TL	34	18.57%	20
62	TL	35	2.09%	20
62	TL	37	10.09%	20
62	TL	38	7.87%	20
62	TL	58	10.63%	20
62	TL	59	36.41%	20
62	TL	60	1.36%	20
62	TL	62	0.00%	20
62	TL	68	0.01%	20
62	TL	75	0.07%	20
62	TL	78	0.00%	20
62	TL	80	10.60%	20
62	TL	93	0.00%	20
62	TL	94	0.00%	20

63 ZB	12	0.00%	01
63 ZB	22	0.00%	01
63 ZB	32	0.00%	01
63 ZB	34	0.00%	01
63 ZB	35	7.18%	01
63 ZB	37	92.82%	01
63 ZB	38	0.00%	01
63 ZB	58	0.00%	01
63 ZB	59	0.00%	01
63 ZB	60	0.00%	01
63 ZB	62	0.00%	01
63 ZB	68	0.00%	01
63 ZB	75	0.00%	01
63 ZB	78	0.00%	01
63 ZB	80	0.00%	01
63 ZB	93	0.00%	01
63 ZB	94	0.00%	01
64 ZD	12	0.00%	01
64 ZD	22	0.00%	01
64 ZD	32	5.69%	01
64 ZD	34	51.81%	01
64 ZD	35	2.06%	01
64 ZD	37	26.81%	01
64 ZD	38	13.63%	01
64 ZD	58	0.00%	01
64 ZD	59	0.00%	01
64 ZD	60	0.00%	01
64 ZD	62	0.00%	01
64 ZD	68	0.00%	01
64 ZD	75	0.00%	01
64 ZD	78	0.00%	01
64 ZD	80	0.00%	01
64 ZD	93	0.00%	01
64 ZD	94	0.00%	01

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		NCS012	NIC022	CKY032	COH034	CMD035	CPA037	CGV038	NSI058	NIPSCO	NIP_GAS	ELECTRIC	
		NISource Corporate Services Company	NISource Insurance Corporation, Inc.	Columbia Gas of Kentucky, Inc.	Columbia Gas of Ohio, Inc.	Columbia Gas of Maryland, Inc.	Columbia Gas of Pennsylvania, Inc.	Columbia Gas of Virginia, Inc.	NISource Inc.	NIPSCO Consolidated	NIPSCO Gas	NIPSCO Electric	
<b>Gross Fixed Assets:</b>													
100199000	100199000	Gross Utility Plant	115,434,447	-	401,707,907	3,539,572,731	170,942,947	1,824,714,299	1,050,868,193	-	10,449,175,559	2,298,681,992	7,725,532,292
102019000	102019000	Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-	-	-
102119000	102119000	Other property - ending balance	-	-	2,631	699	8,346	-	-	153,317	-	-	-
<b>Total Gross Fixed Assets</b>			<b>115,434,447</b>	<b>-</b>	<b>401,707,907</b>	<b>3,539,575,362</b>	<b>170,943,646</b>	<b>1,824,722,646</b>	<b>1,050,868,193</b>	<b>-</b>	<b>10,449,328,876</b>	<b>2,298,681,992</b>	<b>7,725,532,292</b>
<b>Less: Asset Retirement Obligations</b>													
<b>Less: Other Adjustments to PP&amp;E</b>													
<b>Add: PISCC (Old &amp; New - COH Only) (See PP&amp;E Rec TAB)</b>													
<b>Less: Capital Lease Net Value, Inception to Date (See PP&amp;E Rec TAB)</b>													
<b>Less: CPA Adjustment - (See PP&amp;E Rec TAB)</b>													
<b>Reported Gross Fixed Assets</b>			<b>115,434,447</b>	<b>-</b>	<b>400,769,278</b>	<b>3,573,388,998</b>	<b>170,834,845</b>	<b>1,822,416,490</b>	<b>1,049,201,121</b>	<b>-</b>	<b>10,288,380,796</b>	<b>2,281,599,009</b>	<b>7,581,667,194</b>
<b>Less: Non-Depreciable Property</b>													
<b>Gross Depreciable Property</b>			<b>115,434,447</b>	<b>-</b>	<b>392,968,320</b>	<b>3,440,835,062</b>	<b>167,159,480</b>	<b>1,768,894,363</b>	<b>1,021,729,889</b>	<b>-</b>	<b>9,805,221,351</b>	<b>2,176,674,084</b>	<b>7,203,432,675</b>
<b>O&amp;M Less Management Fee:</b>													
689999000	689999000	Total Operation & Maintenance	382,924,826	(6,691,157)	36,000,711	311,915,300	12,703,498	166,089,607	82,941,028	28,249,711	654,698,423	163,894,490	490,149,151
<b>Adjustments to O&amp;M:</b>													
<b>Transition Cost excluded from Basis 20</b>													
<b>Account 416 - Contract Work Expense - below the line in internal F/S</b>													
<b>Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S</b>													
617100000	617100000	Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]	-	(18,405,074)	-	-	-	-	-	-	-	-	-
<b>GAAP Environmental Entry - below the line in internal F/S (Marion Site)</b>													
689006000	689006000	Account 689.006 DSM Tracker (NGD) [Hyperion Acct]	-	-	729,912	17,422,273	59,184	-	-	-	-	-	-
600999000	600999000	Total Management Services	-	167,132	14,443,494	112,941,780	6,004,221	53,175,160	31,356,002	20,579,433	116,771,029	30,835,329	85,883,607
600400000	600400000	Management Fee Transfers	-	(683,987)	(6,773,722)	(186,762)	(2,473,161)	(1,597,928)	-	(720,139)	(188,282)	(540,256)	-
<b>Total Management Fee</b>													
<b>Actually Billed thru Contract Bills - TA</b>													
<b>O &amp; M Less Contract Billing</b>			<b>382,924,826</b>	<b>11,546,785</b>	<b>20,827,305</b>	<b>181,551,247</b>	<b>6,640,093</b>	<b>112,914,447</b>	<b>51,585,027</b>	<b>7,670,277</b>	<b>537,927,394</b>	<b>133,059,161</b>	<b>404,265,544</b>
<b>Customers:</b>													
930110000	930110000	Gas Customers - Residential	-	-	97,855	146,177	29,242	304,033	213,190	-	676,975	676,975	-
930310000	930310000	Residential - Choice	-	-	22,925	1,169,090	-	81,583	21,649	-	-	-	-
930120000	930120000	Gas Customers - Commercial	-	-	10,078	7,287	3,781	28,909	17,961	-	51,419	51,419	-
930320000	930320000	Commercial - Choice	-	-	3,840	57,526	-	8,197	4,229	-	-	-	-
930130000	930130000	Gas Customers - Industrial	-	-	103	749	24	271	218	-	2,159	2,159	-
930330000	930330000	Industrial - Choice	-	-	13	320	-	-	19	-	-	-	-
930150000	930150000	Gas Customers - Other	-	-	-	-	-	-	-	-	-	-	-
<b>Retail Customers</b>			<b>-</b>	<b>-</b>	<b>134,814</b>	<b>1,381,149</b>	<b>33,047</b>	<b>422,993</b>	<b>257,266</b>	<b>-</b>	<b>730,553</b>	<b>730,553</b>	<b>-</b>
930111000	930111000	Gas Customers - Residential Transport (Includes choice)	-	-	22,925	1,169,090	-	81,583	21,649	-	67,573	67,573	-
930121000	930121000	Gas Customers - Commercial Transport (Includes choice)	-	-	3,883	102,856	243	10,851	4,323	-	12,418	12,418	-
930131000	930131000	Gas Customers - Industrial Transport (Includes choice)	-	-	74	1,280	14	206	164	-	1,272	1,272	-
930151000	930151000	Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>			<b>-</b>	<b>-</b>	<b>26,882</b>	<b>1,273,226</b>	<b>257</b>	<b>92,640</b>	<b>26,136</b>	<b>-</b>	<b>81,263</b>	<b>81,263</b>	<b>-</b>
930299000	930299000	Electric Customers	-	-	-	-	-	-	-	-	463,034	-	463,034
<b>Total Customers (Sum of Hyperion Numbers)</b>			<b>-</b>	<b>-</b>	<b>134,918</b>	<b>1,427,439</b>	<b>33,304</b>	<b>425,853</b>	<b>257,505</b>	<b>-</b>	<b>1,274,850</b>	<b>811,816</b>	<b>463,034</b>
<b>Total Commercial Customers - Basis 15</b>			<b>-</b>	<b>-</b>	<b>13,961</b>	<b>110,143</b>	<b>4,024</b>	<b>39,760</b>	<b>22,284</b>	<b>-</b>	<b>63,837</b>	<b>63,837</b>	<b>-</b>
<b>Total Residential Customers - Basis 16</b>			<b>-</b>	<b>-</b>	<b>120,780</b>	<b>1,315,267</b>	<b>29,242</b>	<b>385,616</b>	<b>234,839</b>	<b>-</b>	<b>744,548</b>	<b>744,548</b>	<b>-</b>
930350000	930350000	Total High Pressure (Industrial) Customers - Basis 17	-	-	177	2,029	38	477	382	-	-	-	-
<b>Total Employees</b>			<b>1,731</b>	<b>-</b>	<b>147</b>	<b>1,066</b>	<b>59</b>	<b>635</b>	<b>306</b>	<b>-</b>	<b>2,987</b>	<b>-</b>	<b>-</b>
<b>Number of Automotive Units</b>			<b>258</b>	<b>-</b>	<b>145</b>	<b>1,240</b>	<b>62</b>	<b>655</b>	<b>359</b>	<b>-</b>	<b>1,609</b>	<b>-</b>	<b>-</b>

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	NIP_COMMON	NAR095	DEVCONS	NCM062	EUSACONS	NFC075	NET078	CMACONS	CKT085	ORC093	PRC094	
	NIPSCO Common Adjustments	NIPSCO Accounts Receivable Corp	NI Development Co. Consolidated	NI Source Capital Markets, Inc.	EnergyUSA Consolidated	NI Source Finance Corp.	NI Source Energy Technologies, Inc.	New Columbia Gas of Massachusetts	Central Kentucky Transmission	Columbia of Ohio Receivables Corp	Columbia of Pennsylvania Receivable Corp	
<b>Gross Fixed Assets:</b>												
100199000 Gross Utility Plant	424,961,276	-	4,069	-	-	-	794	1,393,020,511	1,023,436	-	-	-
102019000 Assets held under cap lease - End Bal.	-	-	-	-	-	-	-	-	-	-	-	-
102119000 Other property - ending balance	153,317	-	37,348,308	-	3,382,240	-	4,414	226,850	-	-	-	-
<b>Total Gross Fixed Assets</b>	<b>425,114,592</b>	<b>-</b>	<b>37,352,377</b>	<b>-</b>	<b>3,382,240</b>	<b>-</b>	<b>5,207</b>	<b>1,393,247,361</b>	<b>1,023,436</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Less: Asset Retirement Obligations</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,345,782</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Less: Other Adjustments to PP&amp;E</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Add: PISCC (Old &amp; New - COH Only) (See PP&amp;E Rec TAB)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Less: Capital Lease Net Value, Inception to Date (See PP&amp;E Rec TAB)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Less: CPA Adjustment - (See PP&amp;E Rec TAB)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Reported Gross Fixed Assets</b>	<b>425,114,592</b>	<b>-</b>	<b>37,352,377</b>	<b>-</b>	<b>3,382,240</b>	<b>-</b>	<b>5,207</b>	<b>1,389,901,579</b>	<b>1,023,436</b>	<b>-</b>	<b>-</b>	<b>18,852,090,816</b>
<b>Less: Non-Depreciable Property</b>	<b>-</b>	<b>-</b>	<b>610,047</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>37,234,815</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Gross Depreciable Property</b>	<b>425,114,592</b>	<b>-</b>	<b>36,742,330</b>	<b>-</b>	<b>3,382,240</b>	<b>-</b>	<b>5,207</b>	<b>1,352,666,764</b>	<b>1,023,436</b>	<b>-</b>	<b>-</b>	<b>18,106,062,889</b>
<b>O&amp;M Less Management Fee:</b>												
689999000 Total Operation & Maintenance	-	654,781	5,139,508	40,210	213,494	493,194	33,617	171,673,056	124,696	74,973	63,978	-
Adjustments to O&M:												
Transition Cost excluded from Basis 20												
Account 416 - Contract Work Expense - below the line in internal F/S												
Account 426 - Other Misc, PAC, Penalties - below the line in internal F/S												
Account 617.1 - Premium Revenue (NIC) [Hyperion Acct]												
GAAP Environmental Entry - below the line in internal F/S (Marion Site)												
Account 689.006 DSM Tracker (NGD) [Hyperion Acct]	-	-	-	-	-	-	-	33,638,528	-	-	-	-
600999000 Total Management Services	-	52,092	813,423	26,350	58,551	92,422	19,020	44,792,827	-	39,644	33,439	-
600400000 Management Fee Transfers	-	8,400	-	-	-	-	-	(2,225,479)	-	-	-	-
Total Management Fee	-	43,693	813,423	26,350	58,551	92,422	19,020	47,018,306	-	39,644	33,439	-
Actually Billed thru Contract Bills - TA												
<b>O &amp; M Less Contract Billing</b>	<b>-</b>	<b>602,689</b>	<b>4,326,085</b>	<b>13,860</b>	<b>154,943</b>	<b>400,772</b>	<b>14,597</b>	<b>93,241,702</b>	<b>124,696</b>	<b>35,328</b>	<b>30,539</b>	<b>1,411,929,924</b>
<b>Customers:</b>												
930110000 Gas Customers - Residential	-	-	-	-	-	-	-	282,691	-	-	-	-
930310000 Residential - Choice	-	-	-	-	-	-	-	-	-	-	-	-
930120000 Gas Customers - Commercial	-	-	-	-	-	-	-	25,249	-	-	-	-
930320000 Commercial - Choice	-	-	-	-	-	-	-	-	-	-	-	-
930130000 Gas Customers - Industrial	-	-	-	-	-	-	-	280	-	-	-	-
930330000 Industrial - Choice	-	-	-	-	-	-	-	-	-	-	-	-
930150000 Gas Customers - Other	-	-	-	-	-	-	-	13	-	-	-	-
<b>Retail Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>308,233</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
930111000 Gas Customers - Residential Transport (Includes choice)	-	-	-	-	-	-	-	341	-	-	-	-
930121000 Gas Customers - Commercial Transport (Includes choice)	-	-	-	-	-	-	-	4,099	-	-	-	-
930131000 Gas Customers - Industrial Transport (Includes choice)	-	-	-	-	-	-	-	764	-	-	-	-
930151000 Gas Customers - Other Transport (Includes choice)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Transportation Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,204</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,505,608</b>
<b>Electric Customers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Customers (Sum of Hyperion Numbers)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>313,437</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Commercial Customers - Basis 15</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>29,348</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Residential Customers - Basis 16</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>283,032</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total High Pressure (Industrial) Customers - Basis 17</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,103</b>
<b>Total Employees</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>663</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,594</b>
<b>Number of Automotive Units</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>494</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,822</b>

**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2015**

DATA TYPE	12 CS	22 NIC	32 CKY	34 COH	35 CMD	37 CPA	38 CGV	58 NSI
<b>PROPERTY</b>								
GROSS FIXED ASSETS	115,434,447	0	401,792,714	3,573,388,998	170,834,845	1,822,416,490	1,049,201,121	0
TOTAL	115,434,447	0	401,792,714	3,573,388,998	170,834,845	1,822,416,490	1,049,201,121	0
GROSS DEPRECIABLE PROPERTY	115,434,447	0	393,991,756	3,440,835,062	167,159,480	1,768,894,363	1,021,729,889	0
TOTAL	115,434,447	0	393,991,756	3,440,835,062	167,159,480	1,768,894,363	1,021,729,889	0
OPERATING EXPENSES	382,924,826	11,546,785	20,952,001	181,551,247	6,640,093	112,914,447	51,585,027	7,670,277
TOTAL	382,924,826	11,546,785	20,952,001	181,551,247	6,640,093	112,914,447	51,585,027	7,670,277
<b>OTHER STATISTICS</b>								
# OF REGULAR EMPLOYEES	1,731	0	147	1,066	59	635	306	0
# OF AUTOMOTIVE UNITS	258	0	145	1,240	62	655	359	0
CS DIRECT BILLING	0	0	0	0	0	0	0	0

\*\*\*\*\*CS Direct Billing - is calculated on previous year 12-month billing ended December or June to the affiliates.

# RETAIL CUSTOMERS	134,814	1,381,149	33,047	422,993	257,266
# TRANSPORTATION CUSTOMERS	26,882	1,273,226	257	92,640	26,136
TOTAL COMMERCIAL CUSTOMERS	13,961	110,143	4,024	39,760	22,284
TOTAL RESIDENTIAL CUSTOMERS	120,780	1,315,267	29,242	385,616	234,839
TOTAL HIGH PRESSURE (INDUST.) CUST.	177	2,029	38	477	382
NIPSCO COMMON CUSTOMERS					
NIPSCO GAS ONLY CUSTOMERS					
NIPSCO ELECTRIC ONLY CUSTOMERS					

**1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers**

**2. Amounts are provided by NIPSCO**



**February EXPENSE**  
**NISource Corporate Services Company**  
**Survey Data from 12/31/2015**

DATA TYPE	59 NIP	60 NDC	62 NCM	68 EUS	75 NFC	78 NET	80 CMA	93 ORC	94 PRC	Total	
<b>PROPERTY</b>											
	Gas	2,400,001,562									
GROSS FIXED ASSETS	Electric	7,888,379,234	37,352,377	0	3,382,240	0	5,207	1,389,901,579	0	0	18,852,090,816
TOTAL		10,288,380,796	37,352,377	0	3,382,240	0	5,207	1,389,901,579	0	0	18,852,090,816
<b>GROSS DEPRECIABLE PROPERTY</b>											
TOTAL		9,805,221,351	36,742,330	0	3,382,240	0	5,207	1,352,666,764	0	0	18,106,062,889
<b>OPERATING EXPENSES</b>											
	Gas	133,208,406									
	Electric	404,718,988	4,326,085	13,860	154,943	400,772	14,597	93,241,702	35,328	30,539	1,411,929,924
TOTAL		537,927,394	4,326,085	13,860	154,943	400,772	14,597	93,241,702	35,328	30,539	1,411,929,924
<b>OTHER STATISTICS</b>											
# OF REGULAR EMPLOYEES		2,987	0	0	0	0	0	663	0	0	7,594
# OF AUTOMOTIVE UNITS		1,609	0	0	0	0	0	494	0	0	4,822
CS DIRECT BILLING		0	0	0	0	0	0	0	0	0	0
*****CS Direct Billing - is calculated on previous year 12											
# RETAIL CUSTOMERS		1,274,850	1				308,233				2,537,503
# TRANSPORTATION CUSTOMERS		81,263					5,204				1,505,608
TOTAL COMMERCIAL CUSTOMERS											190,172
TOTAL RESIDENTIAL CUSTOMERS											2,085,744
TOTAL HIGH PRESSURE (INDUST.) CUST.											3,103
NIPSCO COMMON CUSTOMERS		379,879	2								379,881
NIPSCO GAS ONLY CUSTOMERS		431,937	2								431,939
NIPSCO ELECTRIC ONLY CUSTOMERS		83,155	2								83,157

**1. This needs to tie to sum of retail cust and electric cust from Hyperion numbers**

**2. Amounts are provided by NIPSCO**

BASIS	1	2	7	8	9	11	20	#1 & #7 Expenses	#1 & #2 Assets	# 7 & # 8 Property	# 9 Automobiles	# 11 Employees	# 20 Direct Cost
AB								1,004,811,911	18,695,916,544				
AC						KC		373,642,815	7,017,634,169			2,213	
AD			GD	HD		KD		466,884,517	8,407,535,748	8,145,277,314		2,876	
AG	BG		GG		IG	KG		1,028,939,230	18,736,656,368	17,990,628,442	4,564	5,863	
AI	BI							1,004,811,911	18,695,916,544				
AN								1,392,633,134	18,852,090,816				
AP								538,082,337	10,291,763,036				
AQ								202,503,248	3,975,181,712				
AR								600,092,923	10,807,537,310				
AS								387,265,508	152,792,031				
AM								407,052,145	156,174,272				
AU								171,139,567	3,042,452,457				
AV								1,004,811,911	18,695,916,544				
AW								1,400,383,139	18,852,090,816				
ZB								119,554,540	1,993,251,336				
ZD								373,642,815	7,017,634,169				
	BA								8,407,535,748				
	BB								4,432,354,036				
						KF						7,594	
						KS						3,944	
						TA							0

BASIS	10	14	15	16	17	# 10 # Retail Customers	# 14 Transportation Customers	# 15 Commercial Customers	# 16 Residential Customers	# 17 High Pressure Customers
JA						2,094,455				
JB						3,812,352				
JC						2,196,222				
JD						2,229,269				
JE						3,812,352				
JF						1,583,083				
JH						456,040				
JI						2,537,502				
JJ						713,306				
JK						811,816				
JL						3,432,473				
JM						3,349,318				
JN						3,349,318				
JO						1,938,956				
JP						1,972,003				
	ND						1,419,141			
		OD						190,172		
			PD						2,085,744	
				QD						3,103















	12	22	32	34	35	37	38	58	59	60	62	68	75	78	80	93	94	TOTAL
	NCS	CIC	CKY	COH	CMD	CPA	CGV	NSI	NIP	NDC	NCM	EUS	NFC	NET	CMA	ORC	PRC	
01 AB	-	-	0.0212	0.1859	0.0079	0.1049	0.0537	-	0.5428	-	-	-	-	-	0.0836	-	-	1.0000
01 AC	-	-	0.0567	0.4975	0.0211	0.2809	0.1438	-	-	-	-	-	-	-	-	-	-	1.0000
01 AD	-	-	0.0463	0.4070	0.0173	0.2293	0.1176	-	-	-	-	-	-	-	0.1825	-	-	1.0000
01 AG	-	0.0056	0.0209	0.1837	0.0078	0.1035	0.0531	0.0035	0.5360	0.0031	-	0.0002	0.0002	-	0.0824	-	-	1.0000
01 AI	-	-	0.0212	0.1859	0.0079	0.1049	0.0537	-	0.5428	-	-	-	-	-	0.0836	-	-	1.0000
01 AM	0.8399	0.0142	-	-	-	-	-	0.0095	-	0.1249	-	0.0110	0.0005	-	-	-	-	1.0000
01 AN	0.1405	-	0.0182	0.1602	0.0069	0.0889	0.0463	-	0.4660	0.0025	-	0.0001	0.0001	-	0.0703	-	-	1.0000
01 AP	-	-	-	-	-	-	-	-	0.9997	-	-	0.0003	-	-	-	-	-	1.0000
01 AQ	-	-	0.1023	0.8977	-	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 AR	-	-	0.0360	0.3167	0.0134	0.1784	0.0915	-	0.2220	-	-	-	-	-	0.1420	-	-	1.0000
01 AS	0.8722	-	-	-	-	-	-	-	-	0.1278	-	-	-	-	-	-	-	1.0000
01 AU	-	-	-	-	0.0475	0.6294	0.3231	-	-	-	-	-	-	-	-	-	-	1.0000
01 AV	-	-	0.0212	0.1859	0.0079	0.1049	0.0537	-	0.5428	-	-	-	-	-	0.0836	-	-	1.0000
01 ZB	-	-	-	-	0.0706	0.9294	-	-	-	-	-	-	-	-	-	-	-	1.0000
01 ZD	-	-	0.0567	0.4975	0.0211	0.2809	0.1438	-	-	-	-	-	-	-	-	-	-	1.0000
02 BA	-	-	0.0478	0.4250	0.0203	0.2168	0.1248	-	-	-	-	-	-	-	0.1653	-	-	1.0000
02 BB	-	-	-	-	0.0385	0.4112	0.2367	-	-	-	-	-	-	-	0.3136	-	-	1.0000
02 BG	-	-	0.0214	0.1907	0.0091	0.0973	0.0560	-	0.5491	0.0020	-	0.0002	-	-	0.0742	-	-	1.0000
02 BI	-	-	0.0215	0.1912	0.0091	0.0975	0.0561	-	0.5503	-	-	-	-	-	0.0743	-	-	1.0000
03 CC	-	-	0.2090	0.4480	0.0213	0.2216	0.1001	-	-	-	-	-	-	-	-	-	-	1.0000
04 DA	-	-	0.0229	0.1723	0.0120	0.1039	0.0632	0.0011	0.4968	0.0060	-	-	-	-	0.1218	-	-	1.0000
04 DC	-	-	0.0613	0.4602	0.0320	0.2775	0.1690	-	-	-	-	-	-	-	-	-	-	1.0000
04 DD	-	-	0.0462	0.3471	0.0242	0.2094	0.1275	-	-	-	-	-	-	-	0.2456	-	-	1.0000
04 DN	-	-	0.0456	0.3422	0.0238	0.2064	0.1257	0.0022	-	0.0120	-	-	-	-	0.2421	-	-	1.0000
04 DS	0.9385	-	-	-	-	-	-	0.0096	-	0.0519	-	-	-	-	-	-	-	1.0000
07 GD	-	-	0.0466	0.4056	0.0174	0.2295	0.1180	-	-	-	-	-	-	-	0.1829	-	-	1.0000
07 GG	-	0.0056	0.0211	0.1839	0.0079	0.1040	0.0535	0.0037	0.5339	0.0031	-	0.0002	0.0002	-	0.0829	-	-	1.0000
08 HD	-	-	0.0484	0.4224	0.0205	0.2172	0.1254	-	-	-	-	-	-	-	0.1661	-	-	1.0000
09 IG	-	-	0.0318	0.2717	0.0136	0.1435	0.0787	-	0.3525	-	-	-	-	-	0.1082	-	-	1.0000
10 JA	-	-	-	0.6594	0.0158	0.2020	0.1228	-	-	-	-	-	-	-	-	-	-	1.0000
10 JB	-	-	0.0354	0.3621	0.0087	0.1110	0.0675	-	0.3344	-	-	-	-	-	0.0809	-	-	1.0000

10	JC	-	-	0.0614	0.6289	-	0.1926	0.1171	-	-	-	-	-	-	-	-	-	-	1.0000
10	JD	-	-	0.0605	0.6196	0.0148	0.1897	0.1154	-	-	-	-	-	-	-	-	-	-	1.0000
10	JE	-	-	0.0354	0.3621	0.0087	0.1110	0.0675	-	0.3344	-	-	-	-	-	0.0809	-	-	1.0000
10	JF	-	-	-	-	-	-	-	-	0.8053	-	-	-	-	-	0.1947	-	-	1.0000
10	JH	-	-	-	-	0.0725	0.9275	-	-	-	-	-	-	-	-	-	-	-	1.0000
10	JI	-	-	0.0531	0.5443	0.0130	0.1667	0.1014	-	-	-	-	-	-	-	0.1215	-	-	1.0000
10	JJ	-	-	-	-	0.0463	0.5930	0.3607	-	-	-	-	-	-	-	-	-	-	1.0000
10	JL	-	-	0.0393	0.4024	0.0096	0.1232	0.0750	-	0.2607	-	-	-	-	-	0.0898	-	-	1.0000
10	JN	-	-	0.0403	0.4123	0.0099	0.1263	0.0768	-	0.2424	-	-	-	-	-	0.0920	-	-	1.0000
10	JO	-	-	0.0695	0.7123	-	0.2182	-	-	-	-	-	-	-	-	-	-	-	1.0000
10	JP	-	-	0.0684	0.7003	0.0168	0.2145	-	-	-	-	-	-	-	-	-	-	-	1.0000
11	KC	-	-	0.0664	0.4817	0.0267	0.2869	0.1383	-	-	-	-	-	-	-	-	-	-	1.0000
11	KD	-	-	0.0511	0.3707	0.0205	0.2208	0.1064	-	-	-	-	-	-	-	0.2305	-	-	1.0000
11	KF	0.2279	-	0.0194	0.1404	0.0078	0.0836	0.0403	-	0.3933	-	-	-	-	-	0.0873	-	-	1.0000
11	KG	-	-	0.0251	0.1817	0.0101	0.1083	0.0522	-	0.5095	-	-	-	-	-	0.1131	-	-	1.0000
11	KS	0.4389	-	0.0373	0.2702	0.0150	0.1610	0.0776	-	-	-	-	-	-	-	-	-	-	1.0000
13	MA	-	0.0001	0.0227	0.1815	0.0157	0.0978	0.0787	0.0744	0.4308	0.0078	-	-	0.0003	-	0.0902	-	-	1.0000
13	MB	0.1842	-	0.0188	0.1503	0.0074	0.0863	0.0433	-	0.4297	0.0013	-	0.0001	0.0001	-	0.0788	-	-	1.0000
13	MC	0.1409	-	0.0182	0.1606	0.0069	0.0891	0.0464	-	0.4673	-	-	-	-	-	0.0705	-	-	1.0000
13	MD	0.1409	-	0.0182	0.1606	0.0069	0.0891	0.0464	-	0.4673	-	-	-	-	-	0.0705	-	-	1.0000
13	MK	0.1078	0.0001	0.0238	0.1697	0.0073	0.0826	0.0459	0.0162	0.4457	0.0005	-	-	0.0001	-	0.1003	-	-	1.0000
13	MM	0.0558	0.0008	0.0318	0.2244	0.0114	0.1003	0.0634	0.0101	0.3847	0.0003	-	-	0.0001	0.0004	0.1165	-	-	1.0000
13	MN	0.2864	-	-	-	-	-	-	0.0014	0.7046	0.0049	-	0.0025	0.0001	0.0001	-	-	-	1.0000
13	MP	0.2000	-	0.2000	0.2000	0.2000	-	-	-	-	-	-	-	-	-	-	-	-	1.0000
13	MQ	0.2864	-	-	-	-	-	0.0014	0.7046	0.0046	-	0.0026	0.0002	0.0002	-	-	-	-	1.0000
13	MR	0.2108	-	0.0253	0.2414	0.0075	0.0891	0.0497	-	0.3001	-	-	-	-	-	0.0761	-	-	1.0000
13	MS	0.1792	-	0.0177	0.1590	0.0065	0.0761	0.0350	0.0007	0.4408	0.0029	-	0.0016	0.0001	0.0001	0.0803	-	-	1.0000
13	MX	-	0.0001	0.0441	0.3271	0.0139	0.1572	0.0939	0.0121	0.2385	0.0015	-	0.0006	0.0001	-	0.1109	-	-	1.0000
13	MZ	-	0.0001	0.0463	0.3890	0.0196	0.1521	0.0983	0.0204	0.1313	0.0013	-	-	0.0003	-	0.1406	0.0004	0.0003	1.0000
14	ND	-	-	0.0189	0.8972	0.0002	0.0653	0.0184	-	-	-	-	-	-	-	-	-	-	1.0000
15	OD	-	-	0.0734	0.5791	0.0212	0.2091	0.1172	-	-	-	-	-	-	-	-	-	-	1.0000
16	PD	-	-	0.0579	0.6306	0.0140	0.1849	0.1126	-	-	-	-	-	-	-	-	-	-	1.0000
17	QD	-	-	0.0570	0.6540	0.0122	0.1537	0.1231	-	-	-	-	-	-	-	-	-	-	1.0000
20	TA	-	0.0001	0.0306	0.2237	0.0131	0.1137	0.0678	0.0340	0.4029	0.0026	-	0.0001	0.0003	0.0001	0.1108	0.0001	0.0001	1.0000
20	TI	-	0.0002	0.0311	0.2367	0.0110	0.1161	0.0706	0.0105	0.4166	0.0008	-	-	0.0001	0.0001	0.1062	-	-	1.0000
20	TL	-	0.0002	0.0237	0.1779	0.0196	0.1042	0.0822	0.0827	0.3778	0.0083	-	-	0.0001	-	0.1233	-	-	1.0000

Alloc Lookup	AllocationCode	Company	Allocation%	Basis
1 AB	1 AB	12	0.00%	01
2 AC	1 AB	22	0.00%	01
3 AD	1 AB	32	2.12%	01
4 AG	1 AB	34	18.59%	01
5 AI	1 AB	35	0.79%	01
6 AM	1 AB	37	10.49%	01
7 AN	1 AB	38	5.37%	01
8 AP	1 AB	58	0.00%	01
9 AQ	1 AB	59	54.28%	01
10 AR	1 AB	60	0.00%	01
11 AS	1 AB	62	0.00%	01
12 AU	1 AB	68	0.00%	01
13 AV	1 AB	75	0.00%	01
14 BA	1 AB	78	0.00%	01
15 BB	1 AB	80	8.36%	01
16 BG	1 AB	93	0.00%	01
17 BI	1 AB	94	0.00%	01
18 CC	2 AC	12	0.00%	01
19 DA	2 AC	22	0.00%	01
20 DC	2 AC	32	5.67%	01
21 DD	2 AC	34	49.75%	01
22 DN	2 AC	35	2.11%	01
23 DS	2 AC	37	28.09%	01
24 GD	2 AC	38	14.38%	01
25 GG	2 AC	58	0.00%	01
26 HD	2 AC	59	0.00%	01
27 IG	2 AC	60	0.00%	01
28 JA	2 AC	62	0.00%	01
29 JB	2 AC	68	0.00%	01
30 JC	2 AC	75	0.00%	01
31 JD	2 AC	78	0.00%	01
32 JE	2 AC	80	0.00%	01
33 JF	2 AC	93	0.00%	01
34 JH	2 AC	94	0.00%	01
35 JI	3 AD	12	0.00%	01
36 JJ	3 AD	22	0.00%	01
37 JL	3 AD	32	4.63%	01
38 JN	3 AD	34	40.70%	01
39 JO	3 AD	35	1.73%	01
40 JP	3 AD	37	22.93%	01
41 KC	3 AD	38	11.76%	01
42 KD	3 AD	58	0.00%	01
43 KF	3 AD	59	0.00%	01
44 KG	3 AD	60	0.00%	01
45 KS	3 AD	62	0.00%	01
46 MA	3 AD	68	0.00%	01
47 MB	3 AD	75	0.00%	01
48 MC	3 AD	78	0.00%	01
49 MD	3 AD	80	18.25%	01
50 MK	3 AD	93	0.00%	01
51 MM	3 AD	94	0.00%	01
52 MN	4 AG	12	0.00%	01
53 MP	4 AG	22	0.56%	01
54 MQ	4 AG	32	2.09%	01
55 MR	4 AG	34	18.37%	01
56 MS	4 AG	35	0.78%	01
57 MX	4 AG	37	10.35%	01
58 MZ	4 AG	38	5.31%	01
59 ND	4 AG	58	0.35%	01
60 OD	4 AG	59	53.60%	01
61 PD	4 AG	60	0.31%	01
62 QD	4 AG	62	0.00%	01
63 TA	4 AG	68	0.02%	01
64 TI	4 AG	75	0.02%	01
65 TL	4 AG	78	0.00%	01
66 ZB	4 AG	80	8.24%	01
67 ZD	4 AG	93	0.00%	01
	4 AG	94	0.00%	01
AB 01	5 AI	12	0.00%	01
AC 01	5 AI	22	0.00%	01
AD 01	5 AI	32	2.12%	01
AG 01	5 AI	34	18.59%	01
AI 01	5 AI	35	0.79%	01
AM 01	5 AI	37	10.49%	01
AN 01	5 AI	38	5.37%	01
AP 01	5 AI	58	0.00%	01
AQ 01	5 AI	59	54.28%	01
AR 01	5 AI	60	0.00%	01
AS 01	5 AI	62	0.00%	01
AU 01	5 AI	68	0.00%	01
AV 01	5 AI	75	0.00%	01
ZB 01	5 AI	78	0.00%	01
ZD 01	5 AI	80	8.36%	01
BA 02	5 AI	93	0.00%	01
BB 02	5 AI	94	0.00%	01
BG 02	6 AM	12	83.99%	01
BI 02	6 AM	22	1.42%	01
CC 03	6 AM	32	0.00%	01
DA 04	6 AM	34	0.00%	01
DC 04	6 AM	35	0.00%	01
DD 04	6 AM	37	0.00%	01
DN 04	6 AM	38	0.00%	01
DS 04	6 AM	58	0.95%	01
GD 07	6 AM	59	0.00%	01

GG	07	6 AM	60	12.49%	01
HD	08	6 AM	62	0.00%	01
IG	09	6 AM	68	1.10%	01
JA	10	6 AM	75	0.05%	01
JB	10	6 AM	78	0.00%	01
JC	10	6 AM	80	0.00%	01
JD	10	6 AM	93	0.00%	01
JE	10	6 AM	94	0.00%	01
JF	10	7 AN	12	14.05%	01
JH	10	7 AN	22	0.00%	01
JI	10	7 AN	32	1.82%	01
JJ	10	7 AN	34	16.02%	01
JL	10	7 AN	35	0.69%	01
JN	10	7 AN	37	8.89%	01
JO	10	7 AN	38	4.63%	01
JP	10	7 AN	58	0.00%	01
KC	11	7 AN	59	46.60%	01
KD	11	7 AN	60	0.25%	01
KF	11	7 AN	62	0.00%	01
KG	11	7 AN	68	0.01%	01
KS	11	7 AN	75	0.01%	01
MA	13	7 AN	78	0.00%	01
MB	13	7 AN	80	7.03%	01
MC	13	7 AN	93	0.00%	01
MD	13	7 AN	94	0.00%	01
MK	13	8 AP	12	0.00%	01
MM	13	8 AP	22	0.00%	01
MN	13	8 AP	32	0.00%	01
MP	13	8 AP	34	0.00%	01
MQ	13	8 AP	35	0.00%	01
MR	13	8 AP	37	0.00%	01
MS	13	8 AP	38	0.00%	01
MX	13	8 AP	58	0.00%	01
MZ	13	8 AP	59	99.97%	01
ND	14	8 AP	60	0.00%	01
OD	15	8 AP	62	0.00%	01
PD	16	8 AP	68	0.03%	01
QD	17	8 AP	75	0.00%	01
TA	20	8 AP	78	0.00%	01
TI	20	8 AP	80	0.00%	01
TL	20	8 AP	93	0.00%	01
		8 AP	94	0.00%	01
		9 AQ	12	0.00%	01
		9 AQ	22	0.00%	01
		9 AQ	32	10.23%	01
		9 AQ	34	89.77%	01
		9 AQ	35	0.00%	01
		9 AQ	37	0.00%	01
		9 AQ	38	0.00%	01
		9 AQ	58	0.00%	01
		9 AQ	59	0.00%	01
		9 AQ	60	0.00%	01
		9 AQ	62	0.00%	01
		9 AQ	68	0.00%	01
		9 AQ	75	0.00%	01
		9 AQ	78	0.00%	01
		9 AQ	80	0.00%	01
		9 AQ	93	0.00%	01
		9 AQ	94	0.00%	01
		10 AR	12	0.00%	01
		10 AR	22	0.00%	01
		10 AR	32	3.60%	01
		10 AR	34	31.67%	01
		10 AR	35	1.34%	01
		10 AR	37	17.84%	01
		10 AR	38	9.15%	01
		10 AR	58	0.00%	01
		10 AR	59	22.20%	01
		10 AR	60	0.00%	01
		10 AR	62	0.00%	01
		10 AR	68	0.00%	01
		10 AR	75	0.00%	01
		10 AR	78	0.00%	01
		10 AR	80	14.20%	01
		10 AR	93	0.00%	01
		10 AR	94	0.00%	01
		11 AS	12	87.22%	01
		11 AS	22	0.00%	01
		11 AS	32	0.00%	01
		11 AS	34	0.00%	01
		11 AS	35	0.00%	01
		11 AS	37	0.00%	01
		11 AS	38	0.00%	01
		11 AS	58	0.00%	01
		11 AS	59	0.00%	01
		11 AS	60	12.78%	01
		11 AS	62	0.00%	01
		11 AS	68	0.00%	01
		11 AS	75	0.00%	01
		11 AS	78	0.00%	01
		11 AS	80	0.00%	01
		11 AS	93	0.00%	01
		11 AS	94	0.00%	01
		12 AU	12	0.00%	01
		12 AU	22	0.00%	01
		12 AU	32	0.00%	01

12 AU	34	0.00%	01
12 AU	35	4.75%	01
12 AU	37	62.94%	01
12 AU	38	32.31%	01
12 AU	58	0.00%	01
12 AU	59	0.00%	01
12 AU	60	0.00%	01
12 AU	62	0.00%	01
12 AU	68	0.00%	01
12 AU	75	0.00%	01
12 AU	78	0.00%	01
12 AU	80	0.00%	01
12 AU	93	0.00%	01
12 AU	94	0.00%	01
13 AV	12	0.00%	01
13 AV	22	0.00%	01
13 AV	32	2.12%	01
13 AV	34	18.59%	01
13 AV	35	0.79%	01
13 AV	37	10.49%	01
13 AV	38	5.37%	01
13 AV	58	0.00%	01
13 AV	59	54.28%	01
13 AV	60	0.00%	01
13 AV	62	0.00%	01
13 AV	68	0.00%	01
13 AV	75	0.00%	01
13 AV	78	0.00%	01
13 AV	80	8.36%	01
13 AV	93	0.00%	01
13 AV	94	0.00%	01
14 BA	12	0.00%	02
14 BA	22	0.00%	02
14 BA	32	4.78%	02
14 BA	34	42.50%	02
14 BA	35	2.03%	02
14 BA	37	21.68%	02
14 BA	38	12.48%	02
14 BA	58	0.00%	02
14 BA	59	0.00%	02
14 BA	60	0.00%	02
14 BA	62	0.00%	02
14 BA	68	0.00%	02
14 BA	75	0.00%	02
14 BA	78	0.00%	02
14 BA	80	16.53%	02
14 BA	93	0.00%	02
14 BA	94	0.00%	02
15 BB	12	0.00%	02
15 BB	22	0.00%	02
15 BB	32	0.00%	02
15 BB	34	0.00%	02
15 BB	35	3.85%	02
15 BB	37	41.12%	02
15 BB	38	23.67%	02
15 BB	58	0.00%	02
15 BB	59	0.00%	02
15 BB	60	0.00%	02
15 BB	62	0.00%	02
15 BB	68	0.00%	02
15 BB	75	0.00%	02
15 BB	78	0.00%	02
15 BB	80	31.36%	02
15 BB	93	0.00%	02
15 BB	94	0.00%	02
16 BG	12	0.00%	02
16 BG	22	0.00%	02
16 BG	32	2.14%	02
16 BG	34	19.07%	02
16 BG	35	0.91%	02
16 BG	37	9.73%	02
16 BG	38	5.60%	02
16 BG	58	0.00%	02
16 BG	59	54.91%	02
16 BG	60	0.20%	02
16 BG	62	0.00%	02
16 BG	68	0.02%	02
16 BG	75	0.00%	02
16 BG	78	0.00%	02
16 BG	80	7.42%	02
16 BG	93	0.00%	02
16 BG	94	0.00%	02
17 BI	12	0.00%	02
17 BI	22	0.00%	02
17 BI	32	2.15%	02
17 BI	34	19.12%	02
17 BI	35	0.91%	02
17 BI	37	9.75%	02
17 BI	38	5.61%	02
17 BI	58	0.00%	02
17 BI	59	55.03%	02
17 BI	60	0.00%	02
17 BI	62	0.00%	02
17 BI	68	0.00%	02
17 BI	75	0.00%	02
17 BI	78	0.00%	02

17	BI	80	7.43%	02
17	BI	93	0.00%	02
17	BI	94	0.00%	02
18	CC	12	0.00%	03
18	CC	22	0.00%	03
18	CC	32	20.90%	03
18	CC	34	44.80%	03
18	CC	35	2.13%	03
18	CC	37	22.16%	03
18	CC	38	10.01%	03
18	CC	58	0.00%	03
18	CC	59	0.00%	03
18	CC	60	0.00%	03
18	CC	62	0.00%	03
18	CC	68	0.00%	03
18	CC	75	0.00%	03
18	CC	78	0.00%	03
18	CC	80	0.00%	03
18	CC	93	0.00%	03
18	CC	94	0.00%	03
19	DA	12	0.00%	04
19	DA	22	0.00%	04
19	DA	32	2.29%	04
19	DA	34	17.23%	04
19	DA	35	1.20%	04
19	DA	37	10.39%	04
19	DA	38	6.32%	04
19	DA	58	0.11%	04
19	DA	59	49.68%	04
19	DA	60	0.60%	04
19	DA	62	0.00%	04
19	DA	68	0.00%	04
19	DA	75	0.00%	04
19	DA	78	0.00%	04
19	DA	80	12.18%	04
19	DA	93	0.00%	04
19	DA	94	0.00%	04
20	DC	12	0.00%	04
20	DC	22	0.00%	04
20	DC	32	6.13%	04
20	DC	34	46.02%	04
20	DC	35	3.20%	04
20	DC	37	27.75%	04
20	DC	38	16.90%	04
20	DC	58	0.00%	04
20	DC	59	0.00%	04
20	DC	60	0.00%	04
20	DC	62	0.00%	04
20	DC	68	0.00%	04
20	DC	75	0.00%	04
20	DC	78	0.00%	04
20	DC	80	0.00%	04
20	DC	93	0.00%	04
20	DC	94	0.00%	04
21	DD	12	0.00%	04
21	DD	22	0.00%	04
21	DD	32	4.62%	04
21	DD	34	34.71%	04
21	DD	35	2.42%	04
21	DD	37	20.94%	04
21	DD	38	12.75%	04
21	DD	58	0.00%	04
21	DD	59	0.00%	04
21	DD	60	0.00%	04
21	DD	62	0.00%	04
21	DD	68	0.00%	04
21	DD	75	0.00%	04
21	DD	78	0.00%	04
21	DD	80	24.56%	04
21	DD	93	0.00%	04
21	DD	94	0.00%	04
22	DN	12	0.00%	04
22	DN	22	0.00%	04
22	DN	32	4.56%	04
22	DN	34	34.22%	04
22	DN	35	2.38%	04
22	DN	37	20.64%	04
22	DN	38	12.57%	04
22	DN	58	0.22%	04
22	DN	59	0.00%	04
22	DN	60	1.20%	04
22	DN	62	0.00%	04
22	DN	68	0.00%	04
22	DN	75	0.00%	04
22	DN	78	0.00%	04
22	DN	80	24.21%	04
22	DN	93	0.00%	04
22	DN	94	0.00%	04
23	DS	12	93.85%	04
23	DS	22	0.00%	04
23	DS	32	0.00%	04
23	DS	34	0.00%	04
23	DS	35	0.00%	04
23	DS	37	0.00%	04
23	DS	38	0.00%	04
23	DS	58	0.96%	04

23	DS	59	0.00%	04
23	DS	60	5.19%	04
23	DS	62	0.00%	04
23	DS	68	0.00%	04
23	DS	75	0.00%	04
23	DS	78	0.00%	04
23	DS	80	0.00%	04
23	DS	93	0.00%	04
23	DS	94	0.00%	04
24	GD	12	0.00%	07
24	GD	22	0.00%	07
24	GD	32	4.66%	07
24	GD	34	40.56%	07
24	GD	35	1.74%	07
24	GD	37	22.95%	07
24	GD	38	11.80%	07
24	GD	58	0.00%	07
24	GD	59	0.00%	07
24	GD	60	0.00%	07
24	GD	62	0.00%	07
24	GD	68	0.00%	07
24	GD	75	0.00%	07
24	GD	78	0.00%	07
24	GD	80	18.29%	07
24	GD	93	0.00%	07
24	GD	94	0.00%	07
25	GG	12	0.00%	07
25	GG	22	0.56%	07
25	GG	32	2.11%	07
25	GG	34	18.39%	07
25	GG	35	0.79%	07
25	GG	37	10.40%	07
25	GG	38	5.35%	07
25	GG	58	0.37%	07
25	GG	59	53.39%	07
25	GG	60	0.31%	07
25	GG	62	0.00%	07
25	GG	68	0.02%	07
25	GG	75	0.02%	07
25	GG	78	0.00%	07
25	GG	80	8.29%	07
25	GG	93	0.00%	07
25	GG	94	0.00%	07
26	HD	12	0.00%	08
26	HD	22	0.00%	08
26	HD	32	4.84%	08
26	HD	34	42.24%	08
26	HD	35	2.05%	08
26	HD	37	21.72%	08
26	HD	38	12.54%	08
26	HD	58	0.00%	08
26	HD	59	0.00%	08
26	HD	60	0.00%	08
26	HD	62	0.00%	08
26	HD	68	0.00%	08
26	HD	75	0.00%	08
26	HD	78	0.00%	08
26	HD	80	16.61%	08
26	HD	93	0.00%	08
26	HD	94	0.00%	08
27	IG	12	0.00%	09
27	IG	22	0.00%	09
27	IG	32	3.18%	09
27	IG	34	27.17%	09
27	IG	35	1.36%	09
27	IG	37	14.35%	09
27	IG	38	7.87%	09
27	IG	58	0.00%	09
27	IG	59	35.25%	09
27	IG	60	0.00%	09
27	IG	62	0.00%	09
27	IG	68	0.00%	09
27	IG	75	0.00%	09
27	IG	78	0.00%	09
27	IG	80	10.82%	09
27	IG	93	0.00%	09
27	IG	94	0.00%	09
28	JA	12	0.00%	10
28	JA	22	0.00%	10
28	JA	32	0.00%	10
28	JA	34	65.94%	10
28	JA	35	1.58%	10
28	JA	37	20.20%	10
28	JA	38	12.28%	10
28	JA	58	0.00%	10
28	JA	59	0.00%	10
28	JA	60	0.00%	10
28	JA	62	0.00%	10
28	JA	68	0.00%	10
28	JA	75	0.00%	10
28	JA	78	0.00%	10
28	JA	80	0.00%	10
28	JA	93	0.00%	10
28	JA	94	0.00%	10
29	JB	12	0.00%	10
29	JB	22	0.00%	10

29	JB	32	3.54%	10
29	JB	34	36.21%	10
29	JB	35	0.87%	10
29	JB	37	11.10%	10
29	JB	38	6.75%	10
29	JB	58	0.00%	10
29	JB	59	33.44%	10
29	JB	60	0.00%	10
29	JB	62	0.00%	10
29	JB	68	0.00%	10
29	JB	75	0.00%	10
29	JB	78	0.00%	10
29	JB	80	8.09%	10
29	JB	93	0.00%	10
29	JB	94	0.00%	10
30	JC	12	0.00%	10
30	JC	22	0.00%	10
30	JC	32	6.14%	10
30	JC	34	62.89%	10
30	JC	35	0.00%	10
30	JC	37	19.26%	10
30	JC	38	11.71%	10
30	JC	58	0.00%	10
30	JC	59	0.00%	10
30	JC	60	0.00%	10
30	JC	62	0.00%	10
30	JC	68	0.00%	10
30	JC	75	0.00%	10
30	JC	78	0.00%	10
30	JC	80	0.00%	10
30	JC	93	0.00%	10
30	JC	94	0.00%	10
31	JD	12	0.00%	10
31	JD	22	0.00%	10
31	JD	32	6.05%	10
31	JD	34	61.96%	10
31	JD	35	1.48%	10
31	JD	37	18.97%	10
31	JD	38	11.54%	10
31	JD	58	0.00%	10
31	JD	59	0.00%	10
31	JD	60	0.00%	10
31	JD	62	0.00%	10
31	JD	68	0.00%	10
31	JD	75	0.00%	10
31	JD	78	0.00%	10
31	JD	80	0.00%	10
31	JD	93	0.00%	10
31	JD	94	0.00%	10
32	JE	12	0.00%	10
32	JE	22	0.00%	10
32	JE	32	3.54%	10
32	JE	34	36.21%	10
32	JE	35	0.87%	10
32	JE	37	11.10%	10
32	JE	38	6.75%	10
32	JE	58	0.00%	10
32	JE	59	33.44%	10
32	JE	60	0.00%	10
32	JE	62	0.00%	10
32	JE	68	0.00%	10
32	JE	75	0.00%	10
32	JE	78	0.00%	10
32	JE	80	8.09%	10
32	JE	93	0.00%	10
32	JE	94	0.00%	10
33	JF	12	0.00%	10
33	JF	22	0.00%	10
33	JF	32	0.00%	10
33	JF	34	0.00%	10
33	JF	35	0.00%	10
33	JF	37	0.00%	10
33	JF	38	0.00%	10
33	JF	58	0.00%	10
33	JF	59	80.53%	10
33	JF	60	0.00%	10
33	JF	62	0.00%	10
33	JF	68	0.00%	10
33	JF	75	0.00%	10
33	JF	78	0.00%	10
33	JF	80	19.47%	10
33	JF	93	0.00%	10
33	JF	94	0.00%	10
34	JH	12	0.00%	10
34	JH	22	0.00%	10
34	JH	32	0.00%	10
34	JH	34	0.00%	10
34	JH	35	7.25%	10
34	JH	37	92.75%	10
34	JH	38	0.00%	10
34	JH	58	0.00%	10
34	JH	59	0.00%	10
34	JH	60	0.00%	10
34	JH	62	0.00%	10
34	JH	68	0.00%	10
34	JH	75	0.00%	10



34	JH	78	0.00%	10
34	JH	80	0.00%	10
34	JH	93	0.00%	10
34	JH	94	0.00%	10
35	JI	12	0.00%	10
35	JI	22	0.00%	10
35	JI	32	5.31%	10
35	JI	34	54.43%	10
35	JI	35	1.30%	10
35	JI	37	16.67%	10
35	JI	38	10.14%	10
35	JI	58	0.00%	10
35	JI	59	0.00%	10
35	JI	60	0.00%	10
35	JI	62	0.00%	10
35	JI	68	0.00%	10
35	JI	75	0.00%	10
35	JI	78	0.00%	10
35	JI	80	12.15%	10
35	JI	93	0.00%	10
35	JI	94	0.00%	10
36	JJ	12	0.00%	10
36	JJ	22	0.00%	10
36	JJ	32	0.00%	10
36	JJ	34	0.00%	10
36	JJ	35	4.63%	10
36	JJ	37	59.30%	10
36	JJ	38	36.07%	10
36	JJ	58	0.00%	10
36	JJ	59	0.00%	10
36	JJ	60	0.00%	10
36	JJ	62	0.00%	10
36	JJ	68	0.00%	10
36	JJ	75	0.00%	10
36	JJ	78	0.00%	10
36	JJ	80	0.00%	10
36	JJ	93	0.00%	10
36	JJ	94	0.00%	10
37	JL	12	0.00%	10
37	JL	22	0.00%	10
37	JL	32	3.93%	10
37	JL	34	40.24%	10
37	JL	35	0.96%	10
37	JL	37	12.32%	10
37	JL	38	7.50%	10
37	JL	58	0.00%	10
37	JL	59	26.07%	10
37	JL	60	0.00%	10
37	JL	62	0.00%	10
37	JL	68	0.00%	10
37	JL	75	0.00%	10
37	JL	78	0.00%	10
37	JL	80	8.98%	10
37	JL	93	0.00%	10
37	JL	94	0.00%	10
38	JN	12	0.00%	10
38	JN	22	0.00%	10
38	JN	32	4.03%	10
38	JN	34	41.23%	10
38	JN	35	0.99%	10
38	JN	37	12.63%	10
38	JN	38	7.68%	10
38	JN	58	0.00%	10
38	JN	59	24.24%	10
38	JN	60	0.00%	10
38	JN	62	0.00%	10
38	JN	68	0.00%	10
38	JN	75	0.00%	10
38	JN	78	0.00%	10
38	JN	80	9.20%	10
38	JN	93	0.00%	10
38	JN	94	0.00%	10
39	JO	12	0.00%	10
39	JO	22	0.00%	10
39	JO	32	6.95%	10
39	JO	34	71.23%	10
39	JO	35	0.00%	10
39	JO	37	21.82%	10
39	JO	38	0.00%	10
39	JO	58	0.00%	10
39	JO	59	0.00%	10
39	JO	60	0.00%	10
39	JO	62	0.00%	10
39	JO	68	0.00%	10
39	JO	75	0.00%	10
39	JO	78	0.00%	10
39	JO	80	0.00%	10
39	JO	93	0.00%	10
39	JO	94	0.00%	10
40	JP	12	0.00%	10
40	JP	22	0.00%	10
40	JP	32	6.84%	10
40	JP	34	70.03%	10
40	JP	35	1.68%	10
40	JP	37	21.45%	10
40	JP	38	0.00%	10

40	JP	58	0.00%	10
40	JP	59	0.00%	10
40	JP	60	0.00%	10
40	JP	62	0.00%	10
40	JP	68	0.00%	10
40	JP	75	0.00%	10
40	JP	78	0.00%	10
40	JP	80	0.00%	10
40	JP	93	0.00%	10
40	JP	94	0.00%	10
41	KC	12	0.00%	11
41	KC	22	0.00%	11
41	KC	32	6.64%	11
41	KC	34	48.17%	11
41	KC	35	2.67%	11
41	KC	37	28.69%	11
41	KC	38	13.83%	11
41	KC	58	0.00%	11
41	KC	59	0.00%	11
41	KC	60	0.00%	11
41	KC	62	0.00%	11
41	KC	68	0.00%	11
41	KC	75	0.00%	11
41	KC	78	0.00%	11
41	KC	80	0.00%	11
41	KC	93	0.00%	11
41	KC	94	0.00%	11
42	KD	12	0.00%	11
42	KD	22	0.00%	11
42	KD	32	5.11%	11
42	KD	34	37.07%	11
42	KD	35	2.05%	11
42	KD	37	22.08%	11
42	KD	38	10.64%	11
42	KD	58	0.00%	11
42	KD	59	0.00%	11
42	KD	60	0.00%	11
42	KD	62	0.00%	11
42	KD	68	0.00%	11
42	KD	75	0.00%	11
42	KD	78	0.00%	11
42	KD	80	23.05%	11
42	KD	93	0.00%	11
42	KD	94	0.00%	11
43	KF	12	22.79%	11
43	KF	22	0.00%	11
43	KF	32	1.94%	11
43	KF	34	14.04%	11
43	KF	35	0.78%	11
43	KF	37	8.36%	11
43	KF	38	4.03%	11
43	KF	58	0.00%	11
43	KF	59	39.33%	11
43	KF	60	0.00%	11
43	KF	62	0.00%	11
43	KF	68	0.00%	11
43	KF	75	0.00%	11
43	KF	78	0.00%	11
43	KF	80	8.73%	11
43	KF	93	0.00%	11
43	KF	94	0.00%	11
44	KG	12	0.00%	11
44	KG	22	0.00%	11
44	KG	32	2.51%	11
44	KG	34	18.17%	11
44	KG	35	1.01%	11
44	KG	37	10.83%	11
44	KG	38	5.22%	11
44	KG	58	0.00%	11
44	KG	59	50.95%	11
44	KG	60	0.00%	11
44	KG	62	0.00%	11
44	KG	68	0.00%	11
44	KG	75	0.00%	11
44	KG	78	0.00%	11
44	KG	80	11.31%	11
44	KG	93	0.00%	11
44	KG	94	0.00%	11
45	KS	12	43.89%	11
45	KS	22	0.00%	11
45	KS	32	3.73%	11
45	KS	34	27.02%	11
45	KS	35	1.50%	11
45	KS	37	16.10%	11
45	KS	38	7.76%	11
45	KS	58	0.00%	11
45	KS	59	0.00%	11
45	KS	60	0.00%	11
45	KS	62	0.00%	11
45	KS	68	0.00%	11
45	KS	75	0.00%	11
45	KS	78	0.00%	11
45	KS	80	0.00%	11
45	KS	93	0.00%	11
45	KS	94	0.00%	11
46	MA	12	0.00%	13

46	MA	22	0.01%	13
46	MA	32	2.27%	13
46	MA	34	18.15%	13
46	MA	35	1.57%	13
46	MA	37	9.78%	13
46	MA	38	7.87%	13
46	MA	58	7.44%	13
46	MA	59	43.08%	13
46	MA	60	0.78%	13
46	MA	62	0.00%	13
46	MA	68	0.00%	13
46	MA	75	0.03%	13
46	MA	78	0.00%	13
46	MA	80	9.02%	13
46	MA	93	0.00%	13
46	MA	94	0.00%	13
47	MB	12	18.42%	13
47	MB	22	0.00%	13
47	MB	32	1.88%	13
47	MB	34	15.03%	13
47	MB	35	0.74%	13
47	MB	37	8.63%	13
47	MB	38	4.33%	13
47	MB	58	0.00%	13
47	MB	59	42.97%	13
47	MB	60	0.13%	13
47	MB	62	0.00%	13
47	MB	68	0.01%	13
47	MB	75	0.01%	13
47	MB	78	0.00%	13
47	MB	80	7.88%	13
47	MB	93	0.00%	13
47	MB	94	0.00%	13
48	MC	12	14.09%	13
48	MC	22	0.00%	13
48	MC	32	1.82%	13
48	MC	34	16.06%	13
48	MC	35	0.69%	13
48	MC	37	8.91%	13
48	MC	38	4.64%	13
48	MC	58	0.00%	13
48	MC	59	46.73%	13
48	MC	60	0.00%	13
48	MC	62	0.00%	13
48	MC	68	0.00%	13
48	MC	75	0.00%	13
48	MC	78	0.00%	13
48	MC	80	7.05%	13
48	MC	93	0.00%	13
48	MC	94	0.00%	13
49	MD	12	14.09%	13
49	MD	22	0.00%	13
49	MD	32	1.82%	13
49	MD	34	16.06%	13
49	MD	35	0.69%	13
49	MD	37	8.91%	13
49	MD	38	4.64%	13
49	MD	58	0.00%	13
49	MD	59	46.73%	13
49	MD	60	0.00%	13
49	MD	62	0.00%	13
49	MD	68	0.00%	13
49	MD	75	0.00%	13
49	MD	78	0.00%	13
49	MD	80	7.05%	13
49	MD	93	0.00%	13
49	MD	94	0.00%	13
50	MK	12	10.78%	13
50	MK	22	0.01%	13
50	MK	32	2.38%	13
50	MK	34	16.97%	13
50	MK	35	0.73%	13
50	MK	37	8.26%	13
50	MK	38	4.59%	13
50	MK	58	1.62%	13
50	MK	59	44.57%	13
50	MK	60	0.05%	13
50	MK	62	0.00%	13
50	MK	68	0.00%	13
50	MK	75	0.01%	13
50	MK	78	0.00%	13
50	MK	80	10.03%	13
50	MK	93	0.00%	13
50	MK	94	0.00%	13
51	MM	12	5.58%	13
51	MM	22	0.08%	13
51	MM	32	3.18%	13
51	MM	34	22.44%	13
51	MM	35	1.14%	13
51	MM	37	10.03%	13
51	MM	38	6.34%	13
51	MM	58	1.01%	13
51	MM	59	38.47%	13
51	MM	60	0.03%	13
51	MM	62	0.00%	13
51	MM	68	0.00%	13

51	MM	75	0.01%	13
51	MM	78	0.04%	13
51	MM	80	11.65%	13
51	MM	93	0.00%	13
51	MM	94	0.00%	13
52	MN	12	28.64%	13
52	MN	22	0.00%	13
52	MN	32	0.00%	13
52	MN	34	0.00%	13
52	MN	35	0.00%	13
52	MN	37	0.00%	13
52	MN	38	0.00%	13
52	MN	58	0.14%	13
52	MN	59	70.46%	13
52	MN	60	0.49%	13
52	MN	62	0.00%	13
52	MN	68	0.25%	13
52	MN	75	0.01%	13
52	MN	78	0.01%	13
52	MN	80	0.00%	13
52	MN	93	0.00%	13
52	MN	94	0.00%	13
53	MP	12	20.00%	13
53	MP	22	0.00%	13
53	MP	32	20.00%	13
53	MP	34	20.00%	13
53	MP	35	20.00%	13
53	MP	37	20.00%	13
53	MP	38	0.00%	13
53	MP	58	0.00%	13
53	MP	59	0.00%	13
53	MP	60	0.00%	13
53	MP	62	0.00%	13
53	MP	68	0.00%	13
53	MP	75	0.00%	13
53	MP	78	0.00%	13
53	MP	80	0.00%	13
53	MP	93	0.00%	13
53	MP	94	0.00%	13
54	MQ	12	28.64%	13
54	MQ	22	0.00%	13
54	MQ	32	0.00%	13
54	MQ	34	0.00%	13
54	MQ	35	0.00%	13
54	MQ	37	0.00%	13
54	MQ	38	0.00%	13
54	MQ	58	0.14%	13
54	MQ	59	70.46%	13
54	MQ	60	0.46%	13
54	MQ	62	0.00%	13
54	MQ	68	0.26%	13
54	MQ	75	0.02%	13
54	MQ	78	0.02%	13
54	MQ	80	0.00%	13
54	MQ	93	0.00%	13
54	MQ	94	0.00%	13
55	MR	12	21.08%	13
55	MR	22	0.00%	13
55	MR	32	2.53%	13
55	MR	34	24.14%	13
55	MR	35	0.75%	13
55	MR	37	8.91%	13
55	MR	38	4.97%	13
55	MR	58	0.00%	13
55	MR	59	30.01%	13
55	MR	60	0.00%	13
55	MR	62	0.00%	13
55	MR	68	0.00%	13
55	MR	75	0.00%	13
55	MR	78	0.00%	13
55	MR	80	7.61%	13
55	MR	93	0.00%	13
55	MR	94	0.00%	13
56	MS	12	17.92%	13
56	MS	22	0.00%	13
56	MS	32	1.77%	13
56	MS	34	15.90%	13
56	MS	35	0.65%	13
56	MS	37	7.61%	13
56	MS	38	3.50%	13
56	MS	58	0.07%	13
56	MS	59	44.08%	13
56	MS	60	0.29%	13
56	MS	62	0.00%	13
56	MS	68	0.16%	13
56	MS	75	0.01%	13
56	MS	78	0.01%	13
56	MS	80	8.03%	13
56	MS	93	0.00%	13
56	MS	94	0.00%	13
57	MX	12	0.00%	13
57	MX	22	0.01%	13
57	MX	32	4.41%	13
57	MX	34	32.71%	13
57	MX	35	1.39%	13
57	MX	37	15.72%	13

57	MX	38	9.39%	13
57	MX	58	1.21%	13
57	MX	59	23.85%	13
57	MX	60	0.15%	13
57	MX	62	0.00%	13
57	MX	68	0.06%	13
57	MX	75	0.01%	13
57	MX	78	0.00%	13
57	MX	80	11.09%	13
57	MX	93	0.00%	13
57	MX	94	0.00%	13
58	MZ	12	0.00%	13
58	MZ	22	0.01%	13
58	MZ	32	4.63%	13
58	MZ	34	38.90%	13
58	MZ	35	1.96%	13
58	MZ	37	15.21%	13
58	MZ	38	9.83%	13
58	MZ	58	2.04%	13
58	MZ	59	13.13%	13
58	MZ	60	0.13%	13
58	MZ	62	0.00%	13
58	MZ	68	0.00%	13
58	MZ	75	0.03%	13
58	MZ	78	0.00%	13
58	MZ	80	14.06%	13
58	MZ	93	0.04%	13
58	MZ	94	0.03%	13
59	ND	12	0.00%	14
59	ND	22	0.00%	14
59	ND	32	1.89%	14
59	ND	34	89.72%	14
59	ND	35	0.02%	14
59	ND	37	6.53%	14
59	ND	38	1.84%	14
59	ND	58	0.00%	14
59	ND	59	0.00%	14
59	ND	60	0.00%	14
59	ND	62	0.00%	14
59	ND	68	0.00%	14
59	ND	75	0.00%	14
59	ND	78	0.00%	14
59	ND	80	0.00%	14
59	ND	93	0.00%	14
59	ND	94	0.00%	14
60	OD	12	0.00%	15
60	OD	22	0.00%	15
60	OD	32	7.34%	15
60	OD	34	57.91%	15
60	OD	35	2.12%	15
60	OD	37	20.91%	15
60	OD	38	11.72%	15
60	OD	58	0.00%	15
60	OD	59	0.00%	15
60	OD	60	0.00%	15
60	OD	62	0.00%	15
60	OD	68	0.00%	15
60	OD	75	0.00%	15
60	OD	78	0.00%	15
60	OD	80	0.00%	15
60	OD	93	0.00%	15
60	OD	94	0.00%	15
61	PD	12	0.00%	16
61	PD	22	0.00%	16
61	PD	32	5.79%	16
61	PD	34	63.06%	16
61	PD	35	1.40%	16
61	PD	37	18.49%	16
61	PD	38	11.26%	16
61	PD	58	0.00%	16
61	PD	59	0.00%	16
61	PD	60	0.00%	16
61	PD	62	0.00%	16
61	PD	68	0.00%	16
61	PD	75	0.00%	16
61	PD	78	0.00%	16
61	PD	80	0.00%	16
61	PD	93	0.00%	16
61	PD	94	0.00%	16
62	QD	12	0.00%	17
62	QD	22	0.00%	17
62	QD	32	5.70%	17
62	QD	34	65.40%	17
62	QD	35	1.22%	17
62	QD	37	15.37%	17
62	QD	38	12.31%	17
62	QD	58	0.00%	17
62	QD	59	0.00%	17
62	QD	60	0.00%	17
62	QD	62	0.00%	17
62	QD	68	0.00%	17
62	QD	75	0.00%	17
62	QD	78	0.00%	17
62	QD	80	0.00%	17
62	QD	93	0.00%	17
62	QD	94	0.00%	17

63	TA	12	0.00%	20
63	TA	22	0.01%	20
63	TA	32	3.06%	20
63	TA	34	22.37%	20
63	TA	35	1.31%	20
63	TA	37	11.37%	20
63	TA	38	6.78%	20
63	TA	58	3.40%	20
63	TA	59	40.29%	20
63	TA	60	0.26%	20
63	TA	62	0.00%	20
63	TA	68	0.01%	20
63	TA	75	0.03%	20
63	TA	78	0.01%	20
63	TA	80	11.08%	20
63	TA	93	0.01%	20
63	TA	94	0.01%	20
64	TI	12	0.00%	20
64	TI	22	0.02%	20
64	TI	32	3.11%	20
64	TI	34	23.67%	20
64	TI	35	1.10%	20
64	TI	37	11.61%	20
64	TI	38	7.06%	20
64	TI	58	1.05%	20
64	TI	59	41.66%	20
64	TI	60	0.08%	20
64	TI	62	0.00%	20
64	TI	68	0.00%	20
64	TI	75	0.01%	20
64	TI	78	0.01%	20
64	TI	80	10.62%	20
64	TI	93	0.00%	20
64	TI	94	0.00%	20
65	TL	12	0.00%	20
65	TL	22	0.02%	20
65	TL	32	2.37%	20
65	TL	34	17.79%	20
65	TL	35	1.96%	20
65	TL	37	10.42%	20
65	TL	38	8.22%	20
65	TL	58	8.27%	20
65	TL	59	37.78%	20
65	TL	60	0.83%	20
65	TL	62	0.00%	20
65	TL	68	0.00%	20
65	TL	75	0.01%	20
65	TL	78	0.00%	20
65	TL	80	12.33%	20
65	TL	93	0.00%	20
65	TL	94	0.00%	20

**Southlake Space Allocation (MA)**

Previous MA Allocation July 2009 - June 2010		New MA Allocation July 2010 - June 2011		Difference
Co	Percentage	Co	Percentage	
11	1.27%	11	1.23%	-0.04%
14	4.14%	14	4.21%	0.07%
15	0.02%	15	0.00%	-0.02%
22	0.08%	22	0.08%	0.00%
24	0.30%	24	0.23%	-0.07%
32	2.11%	32	2.06%	-0.05%
34	16.19%	34	15.69%	-0.50%
35	0.88%	35	0.78%	-0.10%
37	6.71%	37	6.59%	-0.12%
38	4.46%	38	4.34%	-0.12%
44	0.10%	44	0.13%	0.03%
51	20.40%	51	19.54%	-0.86%
57	0.05%	57	0.04%	-0.01%
58	3.56%	58	3.61%	0.05%
59	22.52%	59	30.99%	8.47%
60	1.20%	60	1.06%	-0.14%
62	0.00%	62	0.00%	0.00%
64	0.71%	64	0.00%	-0.71%
65	0.76%	65	0.00%	-0.76%
68	0.08%	68	0.06%	-0.02%
69	0.05%	69	0.04%	-0.01%
71	0.27%	71	0.30%	0.03%
75	0.02%	75	0.02%	0.00%
78	0.08%	78	0.06%	-0.02%
80	7.66%	80	7.49%	-0.17%
82	0.95%	82	1.34%	0.39%
89	3.54%	89	0.00%	-3.54%
90	1.87%	90	0.00%	-1.87%
91	0.00%	91	0.03%	0.03%
92	0.02%	92	0.03%	0.01%
93	0.00%	93	0.01%	0.01%
94	0.00%	94	0.00%	0.00%
96	0.00%	96	0.04%	0.04%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MA Allocation was compiled by pulling July 2010 - June 2011 (12 months) labor expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by Maggie York.
- \* Each companies' percent of the space allocation by department were added together.
- \* The sum each companies' space allocation divided by the total divided by the total space allocation resulted in the MA Allocation.
- \* Percentages for companies 64, 65, 89, 90 were rolled into company 59. Backup showing percentages in worksheet tab
- \* Company 15 removed for August 2011 per Susan Taylor. Set to be dissolved in Q3 2011.

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Department	0002000	0006000	0007000	0008100	0010000	0012000						
Percentage	0.13%	1.03%	2.90%	5.73%	1.73%	1.99%						
Co	0002000	0006000	0007000	0008100	0010000	0012000						
11	551.15	0.74	36,998.75	380.08	3,143.68	91.18	413,535.63	23,708.55	38,619.31	666.63	63.80	1.27
14	3,690.32	4.93	140,983.39	1,448.30	54,513.64	1,581.15	1,116,230.06	63,994.97	274,554.59	4,739.21	229.06	4.56
22	48.07	0.06	3,489.58	35.85	11,268.28	326.83	17,860.98	1,023.99	8,003.87	138.16	3.07	0.06
24	1,697.68	2.27	9,614.84	98.77	2,619.15	75.97	26,680.08	1,529.60	9,545.13	164.76	17.47	0.35
32	16,604.72	22.19	84,509.13	868.15	28,784.26	834.88	256,036.06	14,678.89	135,447.39	2,338.02	146.36	2.91
34	135,698.67	181.38	691,371.26	7,102.36	303,208.86	8,794.45	1,901,382.52	109,008.82	549,587.54	9,486.68	1,202.54	23.93
35	6,052.02	8.09	32,274.10	331.55	8,673.67	251.58	110,983.33	6,362.82	83,185.07	1,435.90	56.28	1.12
37	61,347.32	82.00	267,591.42	2,748.93	112,434.77	3,261.13	891,827.48	51,129.67	283,120.38	4,887.07	463.57	9.22
38	28,450.13	38.03	153,473.78	1,576.61	53,361.73	1,547.74	850,237.43	48,745.26	209,760.83	3,620.78	265.25	5.28
44	310.37	0.41	2,854.54	29.32	1,523.60	44.19	37,861.93	2,170.68	18,306.98	316.01	4.35	0.09
51	111,593.66	149.16	846,523.87	8,696.22	332,382.67	9,640.63	2,840,190.28	162,831.94	938,252.36	16,195.61	1,426.48	28.38
57	262.93	0.35	884.79	9.09	384.03	11.14	5,624.44	322.46	19,816.62	342.06	1.28	0.03
58	2,130.43	2.85	85,611.50	879.48	5,968.55	173.12	596,986.20	34,226.02	74,180.08	1,280.46	145.15	2.89
59	292,288.94	390.68	923,037.69	9,482.24	434,446.26	12,600.94	1,736,715.65	99,568.25	989,622.19	17,082.33	817,754.52	16,270.46
60	649.60	0.87	22,877.31	235.02	5,217.63	151.34	194,841.17	11,170.51	34,526.01	595.97	30.60	0.61
62	3.51	0.00	0.47	0.00	1.37	0.04	16.67	0.96	1,334.15	23.03	-	-
64	4,112.19	5.50	15,662.36	160.90	7,060.29	204.78	94,511.09	5,418.45	17,687.03	305.30	20,565.59	409.18
65	3,722.74	4.98	17,244.00	177.15	6,253.76	181.39	89,534.18	5,133.12	18,669.22	322.26	25,126.53	499.93
68	52.51	0.07	4,212.54	43.27	765.52	22.20	9,021.80	517.23	15,231.49	262.92	3.75	0.07
69	36.25	0.05	2,498.51	25.67	226.12	6.56	1,618.75	92.81	15,278.92	263.74	4.35	0.09
71	989.97	1.32	6,870.83	70.58	2,353.71	68.27	72,495.03	4,156.24	41,792.43	721.40	12.53	0.25
75	29.00	0.04	885.34	9.09	196.54	5.70	1,016.96	58.30	4,511.03	77.87	1.28	0.03
78	252.39	0.34	4,222.94	43.38	409.69	11.88	2,799.14	160.48	14,905.42	257.29	8.70	0.17
80	68,639.65	91.74	328,923.60	3,378.99	131,168.67	3,804.50	790,297.41	45,308.82	401,555.69	6,931.44	571.75	11.38
82	24,840.83	33.20	28,847.83	296.35	19,847.24	575.66	54,669.81	3,134.29	20,068.12	346.41	45.01	0.90
89	2,728.73	3.65	801.98	8.24	55,591.36	1,612.41	1,378,928.09	79,055.81	3,389.98	58.52	-	-
90	1,317.57	1.76	151.27	1.55	47,479.21	1,377.12	398,989.34	22,874.60	1,643.88	28.38	-	-
91	8.16	0.01	0.90	0.01	3.00	0.09	12,052.24	690.97	8.76	0.15	-	-
92	7.20	0.01	0.77	0.01	2.59	0.08	12,144.20	696.24	7.36	0.13	-	-
93	41.05	0.05	695.60	7.15	50.99	1.48	420.81	24.13	4,044.63	69.82	2.24	0.04
94	21.99	0.03	399.43	4.10	14.97	0.43	163.58	9.38	597.14	10.31	-	-
96	58.84	0.08	181.13	1.86	39.82	1.15	6,493.19	372.26	111.79	1.93	-	-
Grand Total	768,238.59	1,026.84	3,713,695.45	38,150.28	1,629,395.63	47,259.97	13,922,165.53	798,176.51	4,227,365.39	72,970.50	868,151.51	17,273.18



0013000 8.25%		0014100 1.23%		0015100 4.11%		0016000 2.93%		0016100 0.86%		0018000 3.24%		0023000 2.41%	
0013000	0014100	0015100	0016000	0016100	0018000	0023000							
26,647.03	2,197.31	2,395.74	29.57	10,204.45	419.51	30,111.70	883.73	4,027.44	34.57	5,468.70	177.31	3,347.21	80.82
95,269.07	7,855.86	8,598.92	106.15	36,675.93	1,507.77	247,567.81	7,265.70	46,591.82	399.90	19,934.56	646.33	33,585.76	810.93
1,395.49	115.07	124.46	1.54	531.45	21.85	1,576.97	46.28	214.64	1.84	284.80	9.23	190.98	4.61
6,693.52	551.95	615.61	7.60	2,609.04	107.26	7,717.28	226.49	1,541.30	13.23	1,400.09	45.39	2,154.78	52.03
59,490.73	4,905.59	5,392.24	66.57	22,955.06	943.69	118,182.28	3,468.45	17,087.50	146.66	12,306.59	399.01	22,096.50	533.52
485,411.76	40,026.94	44,057.49	543.87	187,489.02	7,707.77	793,201.28	23,279.11	147,734.55	1,268.00	100,526.36	3,259.32	180,599.84	4,360.59
22,663.27	1,868.81	2,059.92	25.43	8,771.80	360.61	30,570.70	897.20	6,269.47	53.81	4,699.15	152.36	8,195.39	197.88
187,789.07	15,485.04	17,032.49	210.26	72,498.74	2,980.46	280,672.19	8,237.25	59,304.50	509.01	38,871.62	1,260.32	78,151.76	1,886.98
107,097.56	8,831.24	9,716.95	119.95	41,342.45	1,699.61	176,418.63	5,177.59	32,685.68	280.54	22,168.15	718.75	38,294.20	924.62
1,943.33	160.25	174.51	2.15	743.40	30.56	2,209.70	64.85	1,258.57	10.80	408.72	13.25	1,053.17	25.43
588,139.59	48,497.85	53,162.77	656.27	289,559.73	11,903.96	1,084,527.00	31,829.03	241,561.16	2,073.32	123,024.41	3,988.76	259,847.58	6,274.03
626.15	51.63	53.93	0.67	231.06	9.50	705.17	20.70	109.34	0.94	124.99	4.05	299.90	7.24
456,691.06	37,658.63	5,524.33	68.20	23,590.24	969.81	70,055.98	2,056.02	9,524.23	81.75	289,843.91	9,397.47	8,625.83	208.27
619,819.42	51,110.16	55,962.20	690.83	238,885.69	9,820.72	961,775.87	28,226.49	189,681.85	1,628.04	129,816.31	4,208.97	350,317.57	8,458.43
14,563.22	1,200.88	1,278.56	15.78	5,499.93	226.11	16,495.90	484.13	2,436.35	20.91	2,939.63	95.31	2,014.07	48.63
-	-	-	-	-	-	3.15	0.09	0.98	0.01	-	-	4.36	0.11
11,055.22	911.61	1,000.71	12.35	4,260.11	175.14	12,642.88	371.05	2,648.62	22.73	2,281.87	73.98	5,213.29	125.88
12,190.47	1,005.22	1,101.61	13.60	4,694.19	192.98	13,928.32	408.77	2,894.66	24.84	2,518.59	81.66	5,007.35	120.90
1,431.46	118.04	23,745.43	293.13	553.98	22.77	1,639.52	48.12	230.84	1.98	298.28	9.67	212.78	5.14
1,743.02	143.73	159.66	1.97	676.88	27.83	1,976.80	58.02	273.71	2.35	364.69	11.82	255.29	6.16
4,784.94	394.56	438.85	5.42	1,858.68	76.41	6,039.15	177.24	1,019.82	8.75	998.86	32.39	29,701.33	717.14
644.62	53.16	55.64	0.69	239.93	9.86	720.69	21.15	110.25	0.95	129.03	4.18	99.96	2.41
2,892.37	238.50	273.09	3.37	1,145.83	47.11	3,330.18	97.74	490.99	4.21	618.52	20.05	560.43	13.53
231,540.27	19,092.75	21,006.07	259.31	89,417.29	3,675.99	362,196.19	10,629.84	52,771.20	452.93	47,939.98	1,554.34	89,870.79	2,169.93
20,647.38	1,702.58	1,822.76	22.50	7,816.08	321.32	291,040.88	8,541.56	10,642.20	91.34	4,269.88	138.44	30,793.80	743.52
-	-	-	-	77,929.54	3,203.73	132,035.82	3,875.03	717.22	6.16	-	-	2,438.35	58.87
-	-	116,152.68	1,433.86	-	-	48,461.90	1,422.27	349.74	3.00	1,507.09	48.86	1,219.54	29.45
-	-	-	-	-	-	3.21	0.09	2.27	0.02	-	-	11.15	0.27
-	-	-	-	-	-	5.35	0.16	6.97	0.06	-	-	8.73	0.21
353.36	29.14	29.82	0.37	126.89	5.22	475.91	13.97	57.97	0.50	65.43	2.12	66.03	1.59
111.33	9.18	7.67	0.09	36.41	1.50	123.66	3.63	19.01	0.16	18.24	0.59	19.52	0.47
104.46	8.61	10.28	0.13	36.92	1.52	25,040.74	734.90	108.41	0.93	24.17	0.78	77.38	1.87
2,961,739.17	244,224.30	371,954.39	4,591.63	1,130,380.72	46,470.56	4,721,452.81	138,566.63	832,373.26	7,144.26	812,852.62	26,354.73	1,154,334.62	27,871.46

0025000 0.77%	0027000 10.02%	0047400 5.78%	0049000 0.74%	0055400 0.15%	0061000 0.18%	0064300 2.57%							
0025000	0027000	0047400	0049000	0055400	0061000	0064300							
-	2,357.76	236.29	1,399.56	80.89	788.78	5.82	10,922.88	16.06	53,083.72	95.28	21,599.23	555.33	
-	15,252.21	1,528.54	5,777.72	333.95	6,708.77	49.51	45,092.28	66.30	54,342.75	97.54	77,853.95	2,001.69	
-	199.98	20.04	86.43	5.00	330.73	2.44	637.50	0.94	389.41	0.70	1,118.22	28.75	
-	6,793.70	680.85	473.92	27.39	254.72	1.88	3,417.26	5.02	151,563.66	272.04	5,599.49	143.97	
74,346.35	572.10	66,327.33	6,647.17	4,488.94	259.46	3,246.40	23.96	34,716.78	51.04	33,360.60	59.88	48,834.39	1,255.57
713,806.87	5,492.81	541,908.49	54,308.81	103,368.87	5,974.63	106,349.95	784.87	270,119.44	397.15	244,586.12	439.00	399,167.48	10,262.91
22,861.48	175.92	24,170.58	2,422.32	2,733.99	158.02	2,171.29	16.02	13,240.58	19.47	12,844.66	23.05	18,683.33	480.36
260,949.89	2,008.04	244,809.15	24,534.20	46,470.16	2,685.94	25,046.88	184.85	108,851.77	160.04	146,811.88	263.51	154,296.23	3,967.08
147,561.26	1,135.50	113,649.45	11,389.68	8,667.32	500.96	8,649.23	63.83	63,649.68	93.58	93,150.83	167.20	88,004.54	2,262.67
-	-	1,256.44	125.92	123.53	7.14	98.36	0.73	930.62	1.37	720.41	1.29	1,573.94	40.47
-	-	446,823.24	44,779.59	31,389.17	1,814.27	23,052.37	170.13	253,061.25	372.07	138,213.30	248.08	481,263.05	12,373.66
-	-	1,067.15	106.95	49.17	2.84	140.40	1.04	332.41	0.49	19,596.67	35.17	489.36	12.58
-	-	8,837.23	885.65	3,866.79	223.50	1,750.02	12.92	28,166.31	41.41	361,022.18	647.99	49,870.56	1,282.21
725,466.91	5,582.54	1,164,522.63	116,705.75	538,456.23	31,122.32	66,582.51	491.38	278,771.06	409.87	164,805.95	295.81	506,381.32	13,019.47
-	-	2,679.50	268.53	204,093.55	11,796.44	23,897.44	176.36	7,169.19	10.54	64,517.45	115.80	11,489.68	295.41
-	-	14.95	1.50	1.72	0.10	(0.26)	(0.00)	14.52	0.02	5,050.10	9.06	-	-
33,212.96	255.58	16,392.92	1,642.86	741.49	42.86	3,075.95	22.70	5,339.20	7.85	10,310.54	18.51	9,056.11	232.84
40,926.23	314.93	14,850.17	1,488.25	819.81	47.38	576.71	4.26	5,914.72	8.70	9,414.03	16.90	9,965.63	256.22
-	-	216.74	21.72	91.23	5.27	196.19	1.45	668.75	0.98	15,522.45	27.86	1,191.99	30.65
-	-	153.83	15.42	101.05	5.84	16,805.95	124.03	707.58	1.04	868.81	1.56	1,454.78	37.40
-	-	3,968.37	397.70	701.54	40.55	4,627.56	34.15	5,120.62	7.53	7,994.74	14.35	3,983.81	102.43
-	-	121.05	12.13	41.66	2.41	24.36	0.18	319.29	0.47	29,617.11	53.16	507.02	13.04
-	-	1,017.44	101.97	130.11	7.52	76.49	0.56	1,129.14	1.66	1,307.18	2.35	2,499.68	64.27
418,992.74	3,224.19	274,007.84	27,460.43	181,346.61	10,481.68	27,017.27	199.39	123,142.67	181.05	111,452.08	200.04	190,331.44	4,893.57
-	-	98,737.15	9,895.21	1,671.10	96.59	947.92	7.00	11,052.64	16.25	9,806.80	17.60	16,383.83	421.24
650,800.15	5,007.97	11,397.42	1,142.22	13,028.12	753.01	407.73	3.01	9,542.55	14.03	72,335.89	129.83	-	-
(166,394.85)	(1,280.42)	5,845.81	585.85	618.13	35.73	5,249.28	38.74	4,873.96	7.17	23,891.04	42.88	-	-
-	-	33.71	3.38	3.70	0.21	2.52	0.02	31.92	0.05	74.90	0.13	-	-
-	-	29.44	2.95	5.38	0.31	(0.09)	(0.00)	25.94	0.04	63.59	0.11	-	-
-	-	164.13	16.45	29.97	1.73	6.08	0.04	259.34	0.38	338.80	0.61	271.64	6.98
-	-	88.57	8.88	12.59	0.73	2.79	0.02	111.76	0.16	181.25	0.33	67.37	1.73
-	-	234.64	23.52	34.57	2.00	1.87	0.01	241.13	0.35	501.11	0.90	71.72	1.84
2,922,529.99	22,489.16	3,067,929.02	307,460.72	1,150,824.13	66,516.67	328,086.17	2,421.29	1,287,574.74	1,893.09	1,837,740.01	3,298.53	2,102,009.79	54,044.34

0066000	0067000			0070200		0082000		0083000		0086100		0089000	
2.82%	1.28%			12.30%		6.31%		0.36%		2.59%		0.75%	
0066000	0067000	0070200	0082000	0083000	0086100	0089000							
20,314.06	571.94	2,512.65	32.22	1,555.68	191.39	59.47	3.75	2,913.54	10.54	13,945.73	360.69	12,552.59	94.08
73,741.73	2,076.19	37,124.63	476.01	54,401.94	6,692.86	215.35	13.59	10,445.43	37.80	49,923.57	1,291.20	44,880.84	336.36
1,056.31	29.74	147.05	1.89	1,408.46	173.28	2.86	0.18	151.49	0.55	725.05	18.75	653.32	4.90
5,160.60	145.30	1,720.94	22.07	9,175.83	1,128.87	16.48	1.04	739.95	2.68	3,524.66	91.16	3,158.98	23.68
45,761.65	1,288.41	26,170.07	335.55	70,922.71	8,725.34	137.43	8.67	6,533.30	23.64	31,403.03	812.19	28,049.10	210.22
373,491.89	10,515.62	232,498.32	2,981.09	470,880.15	57,930.55	1,129.70	71.29	53,337.32	193.00	256,874.35	6,643.68	228,880.98	1,715.37
17,458.54	491.54	9,377.16	120.23	20,005.02	2,461.14	52.88	3.34	2,492.07	9.02	11,983.88	309.95	10,686.93	80.09
144,561.47	4,070.11	95,652.48	1,226.45	190,071.30	23,383.73	435.42	27.48	20,627.94	74.64	99,218.35	2,566.14	88,536.81	663.55
82,576.60	2,324.94	52,160.11	668.80	104,932.34	12,909.42	248.90	15.71	11,764.18	42.57	56,570.69	1,463.12	50,496.63	378.45
1,510.54	42.53	1,056.75	13.55	1,108.39	136.36	3.95	0.25	212.73	0.77	1,014.91	26.25	911.99	6.84
453,362.99	12,764.39	182,626.76	2,341.64	669,539.01	82,370.77	1,340.77	84.61	64,510.72	233.43	308,223.73	7,971.76	277,165.75	2,077.25
466.95	13.15	76.77	0.98	650.78	80.06	1.08	0.07	67.09	0.24	324.21	8.39	292.75	2.19
46,852.00	1,319.11	6,564.25	84.17	6,167.16	758.72	135.86	8.57	6,727.97	24.34	32,201.97	832.86	28,996.36	217.32
645,562.01	18,175.73	419,454.36	5,378.24	449,578.38	55,309.88	1,131,797.73	71,424.86	67,948.24	245.86	324,625.59	8,395.97	292,060.03	2,188.87
11,003.75	309.81	3,660.56	46.94	1,737.82	213.80	28.54	1.80	1,576.66	5.71	7,566.11	195.69	6,838.82	51.25
-	-	3.06	0.04	9.91	1.22	-	-	-	-	-	-	-	-
8,504.42	239.44	1,319.20	16.91	3,280.25	403.56	133,995.70	8,456.13	1,212.95	4.39	5,794.72	149.87	5,206.14	39.02
9,372.93	263.89	1,638.32	21.01	4,182.28	514.53	163,124.34	10,294.36	1,337.23	4.84	6,385.89	165.16	5,743.65	43.05
1,101.84	31.02	158.82	2.04	139.32	17.14	3.35	0.21	157.79	0.57	753.19	19.48	671.69	5.03
1,341.33	37.77	177.75	2.28	332.34	40.89	3.98	0.25	193.37	0.70	915.07	23.67	819.22	6.14
3,686.67	103.80	1,274.34	16.34	2,920.29	359.27	11.65	0.74	528.37	1.91	2,521.95	65.23	2,254.07	16.89
478.79	13.48	74.70	0.96	78.96	9.71	1.09	0.07	69.39	0.25	332.84	8.61	302.36	2.27
2,266.29	63.81	374.64	4.80	1,179.22	145.07	8.13	0.51	323.36	1.17	1,536.28	39.73	1,366.37	10.24
178,082.05	5,013.88	157,896.63	2,024.55	188,689.04	23,213.68	537.45	33.92	25,437.04	92.04	122,020.87	3,155.89	109,167.13	818.16
15,593.22	439.03	2,567.45	32.92	61,148.49	7,522.86	43.58	2.75	2,242.05	8.11	10,746.54	277.94	9,707.57	72.75
-	-	2,397.61	30.74	7,327.37	901.46	259,050.16	16,347.99	-	-	-	-	-	-
-	-	1,193.87	15.31	3,589.84	441.64	208,092.90	13,132.21	-	-	-	-	-	-
-	-	9.70	0.12	23.55	2.90	-	-	-	-	-	-	-	-
-	-	7.23	0.09	20.76	2.55	-	-	-	-	0.26	0.01	-	-
276.37	7.78	58.20	0.75	111.01	13.66	10.30	0.65	39.45	0.14	192.33	4.97	180.11	1.35
74.84	2.11	23.88	0.31	60.19	7.40	-	-	10.97	0.04	55.20	1.43	50.94	0.38
93.14	2.62	62.55	0.80	160.07	19.69	-	-	11.58	0.04	69.42	1.80	69.50	0.52
2,143,752.98	60,357.14	1,240,040.81	15,899.78	2,325,387.86	286,083.40	1,900,489.05	119,935.01	281,612.18	1,018.99	1,349,450.39	34,901.58	1,209,700.63	9,066.23

0092000		0092100		0092500		Totals	Percentage	Grand Total			
0.80%		0.21%		15.82%							
0092000	0092100	0092500									
7,283.36	58.20	3,017.02	6.37	21,205.27	3,355.24	34,345.36	1.23%	750,625.89	11	1.23%	1.23%
26,025.90	207.97	10,212.23	21.55	77,943.68	12,332.79	117,929.60	4.21%	2,668,367.91	14	4.21%	4.21%
379.12	3.03	120.02	0.25	1,129.41	178.70	2,194.51	0.08%	53,528.00	22	0.08%	0.08%
1,840.19	14.71	588.42	1.24	5,602.26	886.43	6,323.98	0.23%	272,537.03	24	0.23%	0.23%
16,287.30	130.15	5,178.91	10.93	50,847.72	8,045.48	57,668.31	2.06%	1,325,650.83	32	2.06%	2.06%
132,961.36	1,062.50	42,296.01	89.24	411,120.27	65,050.28	438,956.06	15.69%	10,104,249.26	34	15.69%	15.69%
6,206.89	49.60	2,399.03	5.06	19,404.68	3,070.34	21,842.64	0.78%	521,227.16	35	0.78%	0.78%
51,421.93	410.92	17,295.78	36.49	160,347.46	25,371.28	184,321.79	6.59%	4,206,510.21	37	6.59%	6.59%
29,338.33	234.44	9,325.93	19.68	91,975.20	14,552.95	121,509.47	4.34%	2,735,993.99	38	4.34%	4.34%
527.92	4.22	167.92	0.35	1,591.35	251.79	3,527.82	0.13%	81,462.92	44	0.13%	0.13%
160,806.91	1,285.02	64,355.64	135.79	473,894.79	74,982.89	546,770.48	19.54%	11,739,821.01	51	19.54%	19.54%
166.04	1.33	52.61	0.11	519.76	82.24	1,127.68	0.04%	53,417.83	57	0.04%	0.04%
16,797.70	134.23	5,320.12	11.23	49,919.67	7,898.63	101,387.82	3.62%	2,282,073.64	58	3.62%	3.61%
169,402.92	1,353.71	53,823.01	113.56	502,623.11	79,528.49	669,280.85	23.92%	15,241,986.15	59	23.92%	23.92%
3,938.45	31.47	1,241.20	2.62	11,845.23	1,874.23	29,642.45	1.06%	666,653.93	60	1.06%	1.06%
	-	-	-	4.21	0.67	36.85	0.00%	6,462.87	62	0.00%	0.00%
3,021.46	24.14	961.18	2.03	9,083.92	1,437.32	21,192.85	0.76%	449,210.36	64	0.76%	0.76%
3,332.43	26.63	1,058.88	2.23	10,032.40	1,587.40	23,226.53	0.83%	491,561.27	65	0.83%	0.83%
394.74	3.15	125.90	0.27	1,177.53	186.32	1,697.79	0.06%	79,971.42	68	0.06%	0.06%
476.60	3.81	153.18	0.32	1,400.84	221.65	1,163.54	0.04%	51,018.63	69	0.04%	0.04%
1,315.78	10.51	419.11	0.88	4,834.61	764.97	8,367.22	0.30%	215,519.61	71	0.30%	0.30%
170.32	1.36	54.44	0.11	524.74	83.03	444.66	0.02%	41,358.39	75	0.02%	0.02%
807.21	6.45	258.42	0.55	2,341.80	370.54	1,719.26	0.06%	48,531.45	78	0.06%	0.06%
63,404.26	506.67	20,669.83	43.61	194,197.20	30,727.22	209,631.94	7.49%	5,002,290.71	80	7.49%	7.49%
5,603.33	44.78	3,807.66	8.03	17,145.25	2,712.84	37,523.97	1.34%	782,556.40	82	1.34%	1.34%
	-	30,374.92	64.09	3,023.59	478.41	112,755.17	4.03%	2,714,246.58	89	4.03%	4.03%
	-	-	-	1,457.91	230.68	40,470.64	1.45%	705,690.11	90	1.45%	1.45%
	-	-	-	9.29	1.47	699.90	0.03%	12,278.98	91	0.03%	0.03%
	-	-	-	8.43	1.33	704.29	0.03%	12,344.11	92	0.03%	0.03%
97.13	0.78	32.75	0.07	305.44	48.33	260.24	0.01%	8,803.78	93	0.01%	0.01%
27.42	0.22	8.75	0.02	102.03	16.14	79.77	0.00%	2,411.50	94	0.00%	0.00%
36.47	0.29	9.42	0.02	133.20	21.08	1,201.52	0.04%	34,017.52	96	0.04%	0.04%
702,071.47	5,610.30	273,328.29	576.71	2,125,752.25	336,351.15	2,798,004.95	100.00%	63,421,758.09			100.00%

**Southlake Space Allocation (MA)**

Previous MA Allocation July 2010 - June 2011		New MA Allocation January 2011 - December 2011		Difference
Co	Percentage	Co	Percentage	
11	1.23%	11	1.14%	-0.09%
14	4.21%	14	3.74%	-0.47%
15	0.00%	15	0.00%	0.00%
22	0.08%	22	0.08%	0.00%
24	0.23%	24	0.16%	-0.07%
32	2.06%	32	1.99%	-0.07%
34	15.69%	34	15.43%	-0.26%
35	0.78%	35	0.75%	-0.03%
37	6.59%	37	6.87%	0.28%
38	4.34%	38	4.28%	-0.06%
44	0.13%	44	0.18%	0.05%
51	19.54%	51	19.29%	-0.25%
57	0.04%	57	0.06%	0.02%
58	3.61%	58	3.15%	-0.46%
59	30.99%	59	32.41%	1.42%
60	1.06%	60	0.98%	-0.08%
62	0.00%	62	0.00%	0.00%
64	0.00%	64	0.00%	0.00%
65	0.00%	65	0.00%	0.00%
68	0.06%	68	0.05%	-0.01%
69	0.04%	69	0.00%	-0.04%
71	0.30%	71	0.35%	0.05%
75	0.02%	75	0.02%	0.00%
78	0.06%	78	0.04%	-0.02%
80	7.49%	80	7.39%	-0.10%
82	1.34%	82	1.42%	0.08%
89	0.00%	89	0.00%	0.00%
90	0.00%	90	0.00%	0.00%
91	0.03%	91	0.00%	-0.03%
92	0.03%	92	0.17%	0.14%
93	0.01%	93	0.01%	0.00%
94	0.00%	94	0.00%	0.00%
96	0.04%	96	0.04%	0.00%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MA Allocation was compiled by pulling January 2011 - December 2011 (12 months) labor expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by Maggie York.
- \* Each companies' percent of the space allocation by department were added together.
- \* The sum each companies' space allocation divided by the total divided by the total space allocation resulted in the MA Allocation.
- \* Percentages for companies 64, 65, 89, 90 were rolled into company 59. Backup showing percentages in worksheet tab
- \* Company 15 removed for August 2011 per Susan Taylor. Set to be dissolved in Q3 2011.
- \* Companies 69 and 91 removed from Survey beginning with 1st survey 2012

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Department            0002000                    0006000                    0007000                    0008100                    0010000                    0012000  
Percentages            0.13%                        1.03%                        2.90%                        5.73%                        1.73%                        1.99%

Sum of SumOfTotal	Department											
Co	0002000	0006000	0007000	0008100	0010000	0012000						
11	545.06	0.71	36,101.73	371.85	3,229.46	93.65	371,348.75	21,278.28	44,651.96	772.48	40.69	0.81
14	3,476.84	4.52	120,992.54	1,246.22	47,367.05	1,373.64	961,304.29	55,082.74	260,315.55	4,503.46	123.01	2.45
22	49.15	0.06	3,910.56	40.28	10,390.88	301.34	20,249.85	1,160.32	9,725.00	168.24	1.88	0.04
24	1,202.47	1.56	6,707.87	69.09	2,204.65	63.93	19,659.61	1,126.50	10,690.17	184.94	5.71	0.11
32	15,861.05	20.62	72,417.30	745.90	24,941.44	723.30	232,197.02	13,304.89	131,896.84	2,281.82	73.39	1.46
34	133,434.90	173.47	579,141.09	5,965.15	277,161.46	8,037.68	1,868,710.34	107,077.10	585,863.36	10,135.44	571.16	11.37
35	5,898.42	7.67	27,086.33	278.99	8,287.22	240.33	99,760.93	5,716.30	92,756.85	1,604.69	27.65	0.55
37	61,150.40	79.50	231,340.32	2,382.81	104,438.33	3,028.71	903,653.39	51,779.34	312,482.30	5,405.94	233.59	4.65
38	27,304.48	35.50	131,003.75	1,349.34	48,682.13	1,411.78	852,250.37	48,833.95	195,038.05	3,374.16	130.64	2.60
44	332.61	0.43	2,798.77	28.83	1,479.89	42.92	62,058.52	3,555.95	19,533.17	337.92	3.20	0.06
51	108,713.24	141.33	731,316.06	7,532.56	322,041.75	9,339.21	2,929,659.27	167,869.48	966,508.50	16,720.60	735.21	14.63
57	269.77	0.35	935.59	9.64	336.53	9.76	7,213.07	413.31	16,159.83	279.57	0.96	0.02
58	2,083.65	2.71	75,120.56	773.74	6,297.26	182.62	645,102.49	36,964.37	90,155.33	1,559.69	75.24	1.50
59	289,371.07	376.18	814,243.20	8,386.70	439,918.17	12,757.63	1,941,686.79	111,258.65	1,132,192.26	19,586.93	1,277,573.77	25,423.72
60	532.37	0.69	22,070.03	227.32	5,882.59	170.60	179,612.35	10,291.79	42,127.56	728.81	22.91	0.46
62	4.50	0.01	0.98	0.01	1.71	0.05	19.23	1.10	1,207.00	20.88	-	-
64	1,960.44	2.55	6,983.86	71.93	3,221.63	93.43	31,768.96	1,820.36	7,681.16	132.88	9,979.66	198.60
65	1,825.30	2.37	7,758.57	79.91	2,367.24	68.65	30,754.03	1,762.21	8,452.27	146.22	12,048.99	239.77
68	39.33	0.05	3,767.86	38.81	336.15	9.75	8,600.59	492.81	15,751.85	272.51	2.57	0.05
71	1,147.57	1.49	6,201.94	63.88	1,928.69	55.93	81,238.47	4,654.96	38,576.82	667.38	7.32	0.15
74	0.48	0.00	0.03	0.00	0.24	0.01	2.45	0.14	0.45	0.01	-	-
75	38.68	0.05	2,526.26	26.02	292.00	8.47	1,292.95	74.09	4,788.54	82.84	1.59	0.03
78	122.05	0.16	2,148.19	22.13	270.84	7.85	1,772.47	101.56	14,226.05	246.11	1.27	0.03
80	67,115.88	87.25	275,058.36	2,833.10	136,006.36	3,944.18	794,171.09	45,506.00	417,014.70	7,214.35	270.84	5.39
82	24,320.78	31.62	31,098.45	320.31	19,825.37	574.94	65,361.27	3,745.20	24,413.94	422.36	35.62	0.71
89	2,480.76	3.22	970.55	10.00	59,104.46	1,714.03	1,418,137.39	81,259.27	2,324.98	40.22	27,930.08	555.81
90	1,415.23	1.84	234.23	2.41	57,510.20	1,667.80	391,741.44	22,446.78	1,330.60	23.02	-	-
92	51.51	0.07	14.41	0.15	17.63	0.51	85,717.15	4,911.59	63.15	1.09	-	-
93	42.05	0.05	796.43	8.20	46.74	1.36	532.51	30.51	2,615.17	45.24	0.64	0.01
94	28.58	0.04	549.97	5.66	26.39	0.77	288.25	16.52	481.23	8.33	0.33	0.01
96	87.91	0.11	715.43	7.37	86.15	2.50	2,477.36	141.95	2,263.64	39.16	3.03	0.06
97	0.18	0.00	1.66	0.02	0.08	0.00	14.81	0.85	9.05	0.16	-	-
Grand Total	751,011.04	976.18	3,195,994.13	32,898.33	1,583,942.49	45,927.32	14,050,458.71	802,678.88	4,477,516.30	77,007.44	1,329,902.54	26,465.03

0013000 8.25%      0014100 1.23%      0015100 4.11%      0016000 2.93%      0016100 0.86%      0018000 3.25%      0023000 2.41%

0013000	0014100	0015100	0016000	0016100	0018000	0023000							
26,475.85	2,184.26	2,802.98	34.48	10,885.10	447.38	36,459.12	1,068.25	3,974.79	34.18	5,676.58	184.49	1,628.48	39.25
86,976.97	7,175.60	8,911.04	109.61	35,227.45	1,447.85	254,266.89	7,450.02	46,547.69	400.31	18,612.63	604.91	7,871.93	189.71
1,358.65	112.09	139.88	1.72	548.82	22.56	1,846.46	54.10	209.62	1.80	285.40	9.28	115.65	2.79
5,028.04	414.81	470.92	5.79	1,964.49	80.74	6,716.30	196.79	1,331.24	11.45	1,019.80	33.14	1,914.56	46.14
63,275.61	5,220.24	5,371.86	66.07	21,374.74	878.50	109,947.43	3,221.46	17,250.16	148.35	11,122.93	361.50	25,443.57	613.19
513,861.18	42,393.55	42,494.58	522.68	170,083.32	6,990.42	787,893.01	23,085.27	145,727.30	1,253.25	88,470.35	2,875.29	214,145.13	5,160.90
23,361.19	1,927.30	2,010.20	24.73	8,010.30	329.22	32,324.31	947.10	6,203.55	53.35	4,167.31	135.44	9,484.32	228.57
211,518.92	17,450.31	16,993.78	209.02	67,553.67	2,776.46	297,961.56	8,730.27	63,088.07	542.56	35,162.71	1,142.79	97,798.56	2,356.95
116,364.45	9,600.07	9,584.83	117.89	38,200.23	1,570.03	160,284.91	4,696.35	33,324.78	286.59	19,878.72	646.06	44,134.36	1,063.64
1,968.99	162.44	213.39	2.62	815.34	33.51	2,805.61	82.20	1,414.27	12.16	435.86	14.17	574.95	13.86
529,844.84	43,712.20	53,873.45	662.64	297,316.15	12,219.69	1,037,066.72	30,386.05	258,087.44	2,219.55	112,866.04	3,668.15	192,359.27	4,635.86
670.00	55.28	70.24	0.86	267.36	10.99	16,118.81	472.28	161.41	1.39	137.62	4.47	429.49	10.35
268,805.72	22,176.47	5,708.07	70.21	22,716.36	933.64	76,242.87	2,233.92	8,704.65	74.86	310,985.15	10,107.02	4,822.96	116.23
571,405.11	47,140.92	58,669.02	721.63	231,522.88	9,515.59	867,455.13	25,416.44	204,794.65	1,761.23	125,039.04	4,063.77	462,840.68	11,154.46
15,526.80	1,280.96	1,639.15	20.16	6,329.58	260.15	21,359.50	625.83	3,451.55	29.68	3,296.19	107.13	1,287.71	31.03
	-	-	-	-	-	4.15	0.12	1.65	0.01	-	-	7.27	0.18
5,700.39	470.28	343.55	4.23	1,914.27	78.68	6,015.73	176.26	1,283.58	11.04	998.22	32.44	2,905.20	70.02
6,341.56	523.18	383.69	4.72	2,130.16	87.55	6,692.59	196.09	1,389.87	11.95	1,111.58	36.13	2,727.00	65.72
1,397.36	115.28	155.48	1.91	593.06	24.37	2,018.69	59.15	243.06	2.09	310.45	10.09	102.99	2.48
4,427.81	365.29	474.59	5.84	1,843.15	75.75	7,029.98	205.98	1,278.03	10.99	964.54	31.35	71,761.47	1,729.45
	-	-	-	-	-	0.47	0.01	0.22	0.00	-	-	0.95	0.02
817.08	67.41	95.72	1.18	352.46	14.49	1,211.49	35.50	181.92	1.56	184.30	5.99	81.56	1.97
1,672.47	137.98	134.33	1.65	623.18	25.61	2,019.35	59.17	277.78	2.39	324.55	10.55	228.05	5.50
245,901.68	20,286.89	20,217.82	248.68	80,966.71	3,327.73	392,531.25	11,501.17	52,426.69	450.87	42,109.64	1,368.56	107,329.88	2,586.65
22,486.84	1,855.16	2,429.45	29.88	9,291.45	381.88	263,159.31	7,710.57	11,386.81	97.93	4,929.17	160.20	40,406.14	973.79
	-	-	-	74,064.82	3,044.06	209,411.11	6,135.75	838.38	7.21	-	-	3,654.65	88.08
	-	160,010.95	1,968.13	-	-	17,347.26	508.27	496.00	4.27	-	-	2,112.16	50.90
	-	-	-	-	-	37.34	1.09	78.45	0.67	-	-	82.17	1.98
440.16	36.31	47.20	0.58	176.88	7.27	637.21	18.67	75.91	0.65	91.21	2.96	76.79	1.85
208.82	17.23	22.94	0.28	84.13	3.46	304.59	8.92	38.06	0.33	41.02	1.33	47.80	1.15
352.12	29.05	51.82	0.64	163.97	6.74	27,962.85	819.31	948.19	8.15	91.63	2.98	210.09	5.06
	-	-	-	-	-	0.13	0.00	20.71	0.18	-	-	0.37	0.01
2,727,671.79	224,910.56	393,457.19	4,837.85	1,085,595.25	44,594.32	4,647,090.22	136,102.37	865,597.41	7,441.03	788,609.23	25,620.16	1,296,811.27	31,247.73





0066000                      0067000                      0070200                      0082000                      0083000                      0086100  
 2.81%                              1.28%                              12.31%                              6.31%                              0.36%                              2.59%

0066000		0067000		0070200		0082000		0083000		0086100		
605.90	22,982.22	645.80	1,848.67	23.66	1,581.53	194.69	122.22	7.71	3,226.76	11.62	15,512.70	401.78
1,950.70	74,216.70	2,085.49	44,392.43	568.22	50,708.31	6,242.19	2,250.94	142.03	10,444.20	37.60	50,264.66	1,301.85
30.25	1,153.00	32.40	117.68	1.51	1,447.34	178.17	7.00	0.44	163.49	0.59	782.10	20.26
106.95	4,123.96	115.88	1,787.44	22.88	6,689.29	823.45	(3,532.74)	(222.92)	583.97	2.10	2,814.91	72.91
1,183.26	45,010.41	1,264.79	23,830.00	305.02	75,448.56	9,287.72	962.58	60.74	6,336.06	22.81	30,951.78	801.65
9,393.77	357,931.00	10,057.86	206,404.60	2,641.98	503,953.19	62,036.64	7,957.57	502.12	50,425.29	181.53	246,864.92	6,393.80
443.73	16,868.43	474.00	8,412.87	107.68	21,424.71	2,637.38	342.67	21.62	2,374.49	8.55	11,580.98	299.95
3,748.77	142,304.25	3,998.75	92,283.26	1,181.23	198,460.96	24,430.54	3,735.23	235.69	20,028.32	72.10	98,303.35	2,546.06
2,114.69	80,436.13	2,260.26	47,825.51	612.17	108,990.55	13,416.74	1,905.33	120.23	11,325.08	40.77	55,464.82	1,436.54
45.92	1,726.72	48.52	1,402.71	17.95	1,161.74	143.01	75.44	4.76	241.74	0.87	1,162.31	30.10
11,835.39	450,406.08	12,656.41	222,677.79	2,850.28	704,715.27	86,750.45	11,853.19	747.94	63,410.34	228.28	305,278.91	7,906.72
15.06	569.58	16.01	85.83	1.10	681.93	83.95	14.06	0.89	80.18	0.29	384.75	9.97
1,244.77	47,757.47	1,341.98	4,952.90	63.40	5,938.72	731.06	273.69	17.27	6,733.43	24.24	32,436.97	840.12
12,900.47	652,646.37	18,339.36	416,172.09	5,327.00	455,501.12	56,072.19	1,917,290.54	120,981.03	68,623.70	247.05	330,298.06	8,554.72
351.07	13,339.76	374.85	4,764.50	60.99	1,438.14	177.04	289.90	18.29	1,876.43	6.76	9,028.03	233.83
0.00	-	-	5.29	0.07	12.91	1.59	0.22	0.01	-	-	-	-
92.44	3,933.07	110.52	502.90	6.44	1,605.61	197.65	53,578.63	3,380.81	574.20	2.07	2,803.00	72.60
102.78	4,374.58	122.93	580.42	7.43	2,028.97	249.77	78,447.10	4,950.01	639.30	2.30	3,117.50	80.74
33.83	1,262.00	35.46	109.15	1.40	105.28	12.96	12.38	0.78	176.08	0.63	843.93	21.86
104.53	3,912.12	109.93	1,493.61	19.12	3,388.57	417.13	115.97	7.32	547.19	1.97	2,626.52	68.03
0.00	-	-	0.60	0.01	1.51	0.19	0.05	0.00	-	-	-	-
20.16	749.11	21.05	81.35	1.04	104.78	12.90	14.17	0.89	104.58	0.38	499.13	12.93
32.88	1,300.46	36.54	212.58	2.72	614.25	75.61	8.54	0.54	184.54	0.66	893.68	23.15
4,470.02	170,359.16	4,787.09	147,750.92	1,891.21	182,635.50	22,482.43	3,783.70	238.75	24,003.33	86.41	117,532.16	3,044.08
525.12	19,631.46	551.64	2,391.94	30.62	65,443.70	8,056.12	475.05	29.98	2,754.33	9.92	13,240.40	342.93
0.83	-	-	2,781.12	35.60	6,728.89	828.33	217,852.46	13,746.49	-	-	-	-
0.50	-	-	1,597.85	20.45	3,821.92	470.48	307,561.56	19,407.13	-	-	-	-
0.10	-	-	54.57	0.70	127.12	15.65	8.22	0.52	-	-	-	-
9.82	373.63	10.50	67.99	0.87	117.19	14.43	3.19	0.20	52.89	0.19	253.43	6.56
4.67	177.31	4.98	41.64	0.53	77.16	9.50	2.56	0.16	25.31	0.09	119.65	3.10
10.63	395.47	11.11	123.50	1.58	232.25	28.59	102.29	6.45	52.66	0.19	252.88	6.55
0.00	-	-	0.18	0.00	0.50	0.06	0.01	0.00	-	-	-	-
51,379.01	2,119,143.15	59,514.13	1,234,945.80	15,804.85	2,405,499.13	296,078.58	2,605,525.94	164,407.92	275,158.78	989.96	1,334,132.33	34,532.77

0089000                      0092000                      0092100                      0092500  
0.75%                              0.80%                              0.21%                              15.81%

0089000	0092000		0092100		0092500		Total	Percentage	Grand Total			
14,227.14	106.70	11,084.09	88.67	2,720.13	5.71	23,013.49	3,638.43	32,786.54	1.14%	750,083.75	11	1.14%
46,151.02	346.13	35,269.18	282.15	8,951.26	18.80	76,591.84	12,109.17	107,033.38	3.74%	2,447,745.18	14	3.74%
716.33	5.37	546.70	4.37	136.53	0.29	1,188.87	187.96	2,374.14	0.08%	58,161.45	22	0.08%
2,590.82	19.43	1,890.57	15.12	487.94	1.02	4,503.20	711.96	4,703.95	0.16%	208,875.23	24	0.16%
28,017.87	210.13	21,320.05	170.56	5,326.15	11.18	48,904.93	7,731.87	56,947.96	1.99%	1,285,916.93	32	1.99%
223,110.21	1,673.33	168,746.02	1,349.97	42,349.57	88.93	385,937.05	61,016.65	441,831.84	15.43%	9,958,512.72	34	15.43%
10,495.66	78.72	7,999.75	64.00	1,997.66	4.20	18,304.72	2,893.98	21,605.49	0.75%	514,474.58	35	0.75%
88,531.38	663.99	67,495.86	539.97	16,842.31	35.37	154,845.94	24,481.14	196,591.79	6.87%	4,373,906.86	37	6.87%
50,081.82	375.61	38,065.89	304.53	9,518.80	19.99	87,674.70	13,861.37	122,541.79	4.28%	2,677,026.27	38	4.28%
1,065.23	7.99	838.69	6.71	204.44	0.43	1,798.21	284.30	5,044.44	0.18%	109,942.84	44	0.18%
280,376.20	2,102.82	213,338.80	1,706.71	53,704.03	112.78	459,560.93	72,656.58	552,329.84	19.29%	11,764,205.94	51	19.29%
357.41	2.68	271.93	2.18	67.09	0.14	614.63	97.17	1,675.08	0.06%	72,638.03	57	0.06%
29,806.61	223.55	22,446.59	179.57	5,637.51	11.84	49,193.61	7,777.51	89,668.21	3.13%	2,173,322.83	58	3.15%
303,250.64	2,274.38	231,905.69	1,855.25	57,701.41	121.17	500,980.43	79,205.01	748,290.04	26.13%	16,450,667.43	59	26.13%
8,285.66	62.14	6,384.88	51.08	1,573.16	3.30	13,640.81	2,156.61	27,979.44	0.98%	642,503.77	60	0.98%
	-	-	-	-	-	5.62	0.89	39.83	0.00%	8,244.53	62	0.00%
2,619.52	19.65	1,462.01	11.70	454.76	0.95	4,231.92	669.07	8,640.00	0.30%	181,050.36	64	0.30%
2,916.67	21.88	1,626.77	13.01	505.25	1.06	4,730.81	747.94	10,387.59	0.36%	211,934.25	65	0.36%
770.84	5.78	630.09	5.04	149.60	0.31	1,267.99	200.47	1,403.88	0.05%	56,105.38	68	0.05%
2,404.75	18.04	1,910.73	15.29	464.75	0.98	5,140.95	812.78	10,141.59	0.35%	274,120.67	71	0.35%
	-	-	-	-	-	0.72	0.11	0.85	0.00%	18.40	74	0.00%
458.36	3.44	376.14	3.01	88.19	0.19	768.35	121.48	611.04	0.02%	55,524.56	75	0.02%
827.83	6.21	563.59	4.51	154.75	0.32	1,327.06	209.81	1,086.13	0.04%	36,881.41	78	0.04%
106,221.28	796.66	80,249.31	641.99	20,153.91	42.32	182,210.34	28,807.45	211,666.81	7.39%	5,110,667.30	80	7.39%
12,137.72	91.03	9,513.66	76.11	13,292.84	27.91	20,461.91	3,235.03	40,589.33	1.42%	837,711.81	82	1.42%
	-	-	-	29,604.78	62.17	2,912.88	460.53	112,795.33	3.94%	2,469,413.42	89	3.94%
	-	-	-	-	-	1,672.23	264.38	48,061.68	1.68%	1,026,154.95	90	1.68%
	-	-	-	-	-	62.57	9.89	4,975.72	0.17%	87,194.44	92	0.17%
234.97	1.76	176.95	1.42	44.47	0.09	415.81	65.74	289.03	0.01%	8,651.89	93	0.01%
111.54	0.84	85.59	0.68	21.82	0.05	208.20	32.92	138.10	0.00%	3,785.40	94	0.00%
252.55	1.89	209.09	1.67	48.18	0.10	433.79	68.58	1,252.10	0.04%	39,905.64	96	0.04%
	-	-	-	-	-	0.27	0.04	1.53	0.00%	60.34	97	0.00%
1,216,775.23	9,120.15	924,953.92	7,395.27	272,343.56	571.62	2,053,913.00	324,516.82	2,863,484.48	99.98%	64,021,441.11		100.00%

**Southlake Space Allocation (MA)**

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Previous MA Allocation January 2011 - December 2011		New MA Allocation July 2011 - June 2012		Difference
Co	Percentage	Co	Percentage	
11	1.14%	11	1.00%	-0.14%
14	3.74%	14	3.08%	-0.66%
22	0.08%	22	0.09%	0.01%
24	0.16%	24	0.13%	-0.03%
32	1.99%	32	1.93%	-0.06%
34	15.43%	34	15.15%	-0.28%
35	0.75%	35	0.78%	0.03%
37	6.87%	37	7.09%	0.22%
38	4.28%	38	4.25%	-0.03%
44	0.18%	44	0.15%	-0.03%
51	19.29%	51	19.46%	0.17%
57	0.06%	57	0.06%	0.00%
58	3.15%	58	3.87%	0.72%
59	32.41%	59	32.61%	0.20%
60	0.98%	60	0.95%	-0.03%
62	0.00%	62	0.00%	0.00%
68	0.05%	68	0.06%	0.01%
71	0.35%	71	0.33%	-0.02%
75	0.02%	75	0.03%	0.01%
78	0.04%	78	0.03%	-0.01%
80	7.39%	80	7.37%	-0.02%
82	1.42%	82	1.23%	-0.19%
92	0.17%	92	0.25%	0.08%
93	0.01%	93	0.01%	0.00%
94	0.00%	94	0.01%	0.01%
96	0.04%	96	0.08%	0.04%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MA Allocation was compiled by pulling July 2011 - June 2012 (12 months) labor expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by Maggie York.
- \* Each companies' percent of the space allocation by department were added together.
- \* The sum each companies' space allocation divided by the total divided by the total space allocation resulted in the MA Allocation.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab
- \* Companies 15, 69 and 91 were removed from Survey beginning with 1st survey 2012

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Sum of	SumOfTotal	Department												
Co	0002000	0006000	0007000	0008100	0010000	0012000	0013000	0014100	0015100	0016000	0016100	0018000	0023000	
11	538.86	32,821.98	2,222.22	335,906.46	40,197.56	51.34	22,806.77	3,468.03	11,155.63	37,394.51	3,718.87	6,172.51	1,729.53	
14	3,400.39	109,310.50	43,161.20	674,941.63	270,193.41	160.36	73,590.51	11,179.03	36,041.39	369,366.09	45,818.57	19,944.98	8,229.66	
22	53.37	2,784.84	9,982.20	22,397.18	14,731.01	2.44	1,162.36	176.40	568.42	1,911.36	200.13	314.38	129.37	
24	1,005.33	4,838.91	1,760.09	23,784.27	15,586.56	7.10	3,313.13	494.10	1,585.20	5,632.49	1,180.22	870.39	1,689.53	
32	15,935.70	66,092.68	24,794.64	225,803.46	139,781.24	96.73	86,159.67	6,799.43	21,987.10	85,416.99	17,641.87	12,149.19	27,124.51	
34	136,672.38	512,913.83	230,762.58	1,894,468.55	629,059.31	747.65	700,840.37	52,510.92	169,770.44	716,004.34	144,122.36	93,682.69	232,043.89	
35	5,945.61	24,560.39	7,682.71	117,529.27	107,901.69	36.12	31,429.73	2,530.19	8,178.36	31,581.17	6,362.62	4,518.11	10,930.17	
37	63,031.46	215,335.88	96,145.59	913,659.78	362,441.39	309.27	325,521.16	21,795.19	70,572.33	327,745.45	66,842.97	38,981.86	107,531.24	
38	27,778.72	118,743.82	43,045.76	854,422.38	208,493.59	172.19	170,390.56	12,118.43	39,212.58	173,929.75	34,757.24	21,652.81	50,055.23	
44	343.93	3,091.91	1,482.80	46,665.16	31,426.83	4.41	2,034.74	312.83	1,009.39	3,485.00	1,623.48	564.11	661.81	
51	111,388.88	672,246.03	317,536.60	3,320,421.92	1,011,501.89	970.04	449,470.77	68,286.07	306,678.80	1,280,377.53	274,642.71	121,997.16	215,250.51	
57	282.97	865.73	304.81	7,381.69	25,601.40	1.26	581.99	88.67	280.43	16,185.31	197.82	152.36	466.92	
58	2,116.21	63,411.22	5,246.46	649,461.42	95,804.09	96.97	617,302.79	6,766.53	21,794.06	73,518.22	7,709.08	320,135.05	5,062.27	
59	299,907.13	768,780.48	421,338.35	2,109,256.07	1,156,312.19	1,699,302.31	498,835.62	75,818.84	244,727.79	945,533.27	233,573.45	138,169.41	516,747.26	
60	467.41	18,066.29	5,715.84	215,786.71	42,332.22	27.62	12,069.36	1,818.86	5,827.31	20,004.80	3,968.25	3,204.47	1,201.22	
62	8.23	1.63	3.05	30.09	2,276.26					5.84	3.56		12.99	
68	42.11	2,115.14	195.38	13,659.99	19,938.67	3.39	1,481.15	228.28	734.46	2,468.99	290.46	409.14	125.38	
71	1,205.06	6,701.89	2,619.86	77,088.51	39,768.27	9.94	4,531.64	696.37	2,252.94	8,254.21	1,556.75	1,257.10	59,967.01	
74	0.70	0.03	0.33	3.10	0.58					0.69	0.30		1.30	
75	44.42	3,044.31	407.03	2,110.92	10,537.89	2.41	1,133.91	176.68	576.65	1,914.64	317.00	323.39	114.54	
78	74.79	1,106.48	154.95	1,112.30	13,936.01	1.57	792.78	115.07	367.04	1,253.43	172.12	200.44	150.05	
80	68,368.59	245,093.81	131,777.85	818,001.92	430,427.27	354.68	345,757.53	24,929.34	80,621.12	388,982.37	54,895.38	44,470.00	115,769.15	
82	24,656.77	33,443.79	19,577.18	73,281.93	28,859.46	48.17	22,203.63	3,402.63	10,998.43	43,049.81	13,351.39	6,114.91	45,248.36	
89	2,389.02	974.56	61,667.22	1,420,820.46	2,506.13	27,930.08				73,232.92	142,315.30	988.36	3,700.29	
90	1,443.07	252.07	62,438.21	434,167.63	1,509.37			160,606.41		32,067.89	599.78		2,243.56	
92	87.06	346.18	105.86	126,630.62	390.52	0.40	224.15	34.73	121.97	411.90	210.45	69.67	149.26	
93	32.72	550.77	34.02	528.34	317.65	0.81	387.78	59.45	188.79	648.88	72.64	103.64	65.55	
94	30.68	382.48	23.95	401.91	229.70	0.50	264.36	40.90	132.73	450.66	53.17	71.56	56.48	
95		1.33	70.50	142.95	95.99									
96	639.55	1,450.82	1,725.26	21,497.82	10,601.47	4.59	678.41	106.72	344.89	4,878.42	2,652.85	194.08	1,236.73	
97	0.59	34.80	38.27	88.63	97.42					0.44	34.10		1.07	
Grand Total	767954.7	2910308.6	1492150.59	14430695.93	4725062.48	1730343.94	3373620.26	454653.34	1109256.99	4715866.23	917816.08	835880.12	1407853.76	

0025000	0027000	0047400	0049000	0055400	0061000	0064300	0066000	0067000	0070200	0082000	0083000	0086100	0089000
	2,873.78	2,193.57	587.32	9,602.06	93,957.43	23,855.27	23,270.04	1,800.88	1,484.33	172.43	3,977.30	15,087.11	14,075.22
4,895.20	17,223.27	8,524.56	2,760.05	31,614.92	34,300.42	76,733.75	74,861.26	47,971.61	51,808.36	5,243.28	12,987.56	48,615.57	45,480.62
	272.19	187.02	127.97	498.53	1,056.72	1,206.04	1,175.71	123.88	1,639.90	12.32	206.24	839.46	715.72
	4,940.64	709.74	107.94	1,565.32	44,995.51	3,407.80	3,306.24	1,652.39	4,062.81	(3,393.45)	559.21	2,157.77	2,003.24
83,016.71	78,122.54	7,062.61	1,739.77	20,505.57	42,144.92	46,668.51	45,510.25	21,020.32	72,976.73	2,646.17	7,931.35	30,165.48	27,683.95
830,691.42	669,954.91	91,890.56	105,951.17	157,770.78	307,124.70	360,737.29	351,466.26	174,196.42	483,993.84	21,956.41	61,044.99	233,557.78	213,702.17
31,050.72	29,178.90	2,679.24	1,024.76	7,659.05	15,378.34	17,384.51	16,939.85	7,479.90	20,460.62	957.60	2,943.72	11,212.30	10,296.15
358,749.71	308,899.89	189,463.26	31,193.94	65,906.50	145,918.85	149,735.43	145,873.40	83,729.00	190,767.38	10,623.02	25,485.09	97,322.92	88,774.68
181,011.98	136,146.20	22,027.27	20,275.36	36,675.51	100,253.78	83,198.53	81,100.39	42,647.81	104,360.23	5,399.69	14,137.28	53,961.90	49,340.32
161.03	1,651.04	267.59	69.71	895.65	1,158.14	2,137.54	2,091.36	1,722.58	1,204.90	201.45	372.27	1,357.07	1,277.82
37,553.87	547,496.72	47,418.61	13,345.51	190,003.41	182,509.36	468,433.68	457,032.13	261,093.44	751,310.18	32,264.57	79,705.84	296,880.09	278,063.20
	1,408.14	109.77	20.03	270.56	25,153.87	607.01	591.68	96.39	682.86	38.45	102.72	395.58	360.45
	10,764.01	5,633.29	1,128.76	19,181.11	358,367.32	46,298.07	45,301.96	4,682.99	5,766.61	481.74	7,804.27	29,448.75	27,497.65
19,158.29	1,469,984.07	478,131.71	38,661.18	226,668.29	236,721.50	522,169.30	673,439.87	445,074.31	478,524.29	2,569,407.21	88,659.94	329,656.04	308,833.88
	2,386.59	165,560.33	11,565.94	5,242.50	55,043.83	12,609.23	12,218.06	5,653.76	1,243.76	717.90	2,036.22	8,317.69	7,352.74
	40.56	7.52		3.79	11,291.67	0.09		9.24	24.01	1.26		0.14	
	216.67	139.38	40.22	623.23	7,058.48	1,569.96	1,530.99	127.91	112.46	25.61	268.44	992.75	930.30
	5,954.55	1,413.66	5,230.67	2,568.31	11,352.05	4,786.67	4,671.12	1,571.90	3,317.80	284.31	827.63	3,040.84	2,841.23
	4.22	0.70		0.77	7.63	0.02		0.71	2.06	0.05			
	228.88	108.92	30.14	469.15	34,972.03	1,198.24	1,182.89	117.35	125.95	47.41	218.29	768.61	726.61
	382.58	90.76	21.56	322.61	14,959.56	784.28	769.16	132.39	387.71	20.47	127.60	509.55	467.87
426,570.22	335,247.64	189,140.32	33,728.28	74,143.76	206,827.94	171,264.00	166,844.92	135,922.84	179,702.15	10,727.61	28,981.88	110,966.69	101,457.91
1,404.70	120,501.64	2,863.03	670.38	9,532.24	11,415.14	23,460.52	22,774.34	2,635.39	71,047.91	1,796.42	4,022.28	14,783.23	13,877.55
87,343.23	11,672.67	8,582.75	2,522.73	1,491.80	31,820.49	32.11		2,601.96	6,498.13	249,881.62		33.83	
50,952.51	7,128.09	1,326.54	2,571.70	979.63	13,683.03	19.49		1,598.68	3,911.79	351,811.06		18.67	
17.07	455.51	128.99	5.89	113.54	806.67	222.01	227.30	108.65	238.83	32.20	50.77	152.60	137.78
	164.29	52.67	25.69	181.98	320.25	402.68	388.92	59.84	91.01	5.63	67.81	253.87	239.21
	154.76	41.44	15.15	128.38	303.92	274.15	269.39	52.64	84.16	4.98	51.03	175.37	169.16
			0.57										
212.24	2,982.56	215.06	36.51	325.34	1,962.60	750.46	749.41	523.88	551.31	422.16	139.23	470.57	473.62
8.93	3.57	0.65	0.00	0.14	6.62	0.02		0.67	2.05	0.06			
2112849.11	3766763.12	1226084.09	277646.08	865282.6	1999750.16	2020616.08	2134219.4	1244507.59	2436548.57	3261804.37	342799.42	1291556.56	1197148.5



	2.93%	0.86%	3.24%	2.41%	0.77%	10.02%	5.78%	0.74%	0.15%	0.18%	2.57%	2.82%	1.28%	12.31%
<b>0016000</b>	<b>0016100</b>	<b>0018000</b>	<b>0023000</b>	<b>0025000</b>	<b>0027000</b>	<b>0047400</b>	<b>0049000</b>	<b>0055400</b>	<b>0061000</b>	<b>0064300</b>	<b>0066000</b>	<b>0067000</b>	<b>0070200</b>	
1,095.66	31.98	199.99	41.68	-	287.95	126.79	4.35	14.40	169.12	613.08	656.22	23.05	182.72	
10,822.43	394.04	646.22	198.33	37.69	1,725.77	492.72	20.42	47.42	61.74	1,972.06	2,111.09	614.04	6,377.61	
56.00	1.72	10.19	3.12	-	27.27	10.81	0.95	0.75	1.90	31.00	33.16	1.59	201.87	
165.03	10.15	28.20	40.72	-	495.05	41.02	0.80	2.35	80.99	87.58	93.24	21.15	500.13	
2,502.72	151.72	393.63	653.70	639.23	7,827.88	408.22	12.87	30.76	75.86	1,199.38	1,283.39	269.06	8,983.44	
20,978.93	1,239.45	3,035.32	5,592.26	6,396.32	67,129.48	5,311.27	784.04	236.66	552.82	9,270.95	9,911.35	2,229.71	59,579.64	
925.33	54.72	146.39	263.42	239.09	2,923.73	154.86	7.58	11.49	27.68	446.78	477.70	95.74	2,518.70	
9,602.94	574.85	1,263.01	2,591.50	2,762.37	30,951.77	10,950.98	230.84	98.86	262.65	3,848.20	4,113.63	1,071.73	23,483.46	
5,096.14	298.91	701.55	1,206.33	1,393.79	13,641.85	1,273.18	150.04	55.01	180.46	2,138.20	2,287.03	545.89	12,846.74	
102.11	13.96	18.28	15.95	1.24	165.43	15.47	0.52	1.34	2.08	54.93	58.98	22.05	148.32	
37,515.06	2,361.93	3,952.71	5,187.54	289.16	54,859.17	2,740.80	98.76	285.01	328.52	12,038.75	12,888.31	3,342.00	92,486.28	
474.23	1.70	4.94	11.25	-	141.10	6.34	0.15	0.41	45.28	15.60	16.69	1.23	84.06	
2,154.08	66.30	10,372.38	122.00	-	1,078.55	325.60	8.35	28.77	645.06	1,189.86	1,277.52	59.94	709.87	
27,704.12	2,008.73	4,476.69	12,453.61	147.52	147,292.40	27,636.01	286.09	340.00	426.10	13,419.75	18,991.00	5,696.95	58,906.34	
586.14	34.13	103.82	28.95	-	239.14	9,569.39	85.59	7.86	99.08	324.06	344.55	72.37	153.11	
0.17	0.03	-	0.31	-	4.06	0.43	-	0.01	20.33	0.00	-	0.12	2.96	
72.34	2.50	13.26	3.02	-	21.71	8.06	0.30	0.93	12.71	40.35	43.17	1.64	13.84	
241.85	13.39	40.73	1,445.20	-	596.65	81.71	38.71	3.85	20.43	123.02	131.73	20.12	408.42	
0.02	0.00	-	0.03	-	0.42	0.04	-	0.00	0.01	0.00	-	0.01	0.25	
56.10	2.73	10.48	2.76	-	22.93	6.30	0.22	0.70	62.95	30.79	33.36	1.50	15.50	
36.73	1.48	6.49	3.62	-	38.33	5.25	0.16	0.48	26.93	20.16	21.69	1.69	47.73	
11,397.18	472.10	1,440.83	2,790.04	3,284.59	33,591.81	10,932.31	249.59	111.22	372.29	4,401.48	4,705.03	1,739.81	22,121.33	
1,261.36	114.82	198.12	1,090.49	10.82	12,074.26	165.48	4.96	14.30	20.55	602.94	642.24	33.73	8,746.00	
4,169.84	8.50	-	89.18	672.54	1,169.60	496.08	18.67	2.24	57.28	0.83	-	33.31	799.92	
939.59	5.16	-	54.07	392.33	714.23	76.67	19.03	1.47	24.63	0.50	-	20.46	481.54	
12.07	1.81	2.26	3.60	0.13	45.64	7.46	0.04	0.17	1.45	5.71	6.41	1.39	29.40	
19.01	0.62	3.36	1.58	-	16.46	3.04	0.19	0.27	0.58	10.35	10.97	0.77	11.20	
13.20	0.46	2.32	1.36	-	15.51	2.40	0.11	0.19	0.55	7.05	7.60	0.67	10.36	
-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	
142.94	22.81	6.29	29.81	1.63	298.85	12.43	0.27	0.49	3.53	19.29	21.13	6.71	67.87	
0.01	0.29	-	0.03	0.07	0.36	0.04	0.00	0.00	0.01	0.00	-	0.01	0.25	

0082000	0083000	0086100	0089000	0092000	0092100	0092500	Grand Total	Percentage	Current Survey	Prior Survey	Difference		
6.31%	0.36%	2.59%	0.75%	0.80%	0.21%	15.82%	100.00%						
10.88	14.32	390.76	105.56	93.86	5.96	3,640.64	30,438.78	1.00%	11	1.00%	11	1.14%	-0.14%
330.85	46.76	1,259.14	341.10	299.12	19.15	12,034.53	93,275.94	3.08%	14	3.08%	14	3.74%	-0.66%
0.78	0.74	21.74	5.37	4.69	0.30	189.86	2,581.71	0.09%	22	0.09%	22	0.08%	0.01%
(214.13)	2.01	55.89	15.02	13.26	0.85	564.35	4,083.05	0.13%	24	0.13%	24	0.16%	-0.03%
166.97	28.55	781.29	207.63	181.39	11.64	7,713.14	58,397.13	1.93%	32	1.93%	32	1.99%	-0.06%
1,385.45	219.76	6,049.15	1,602.77	1,401.51	90.35	59,272.28	459,315.71	15.15%	34	15.15%	34	15.43%	-0.28%
60.42	10.60	290.40	77.22	67.63	4.33	2,868.21	23,717.57	0.78%	35	0.78%	35	0.75%	0.03%
670.31	91.75	2,520.66	665.81	580.93	37.29	24,813.69	214,928.56	7.09%	37	7.09%	37	6.87%	0.22%
340.72	50.89	1,397.61	370.05	323.15	20.74	13,798.51	129,010.99	4.25%	38	4.25%	38	4.28%	-0.03%
12.71	1.34	35.15	9.58	8.28	0.53	339.84	4,534.29	0.15%	44	0.15%	44	0.18%	-0.03%
2,035.89	286.94	7,689.19	2,085.47	1,820.78	116.86	73,019.74	590,010.58	19.46%	51	19.46%	51	19.29%	0.17%
2.43	0.37	10.25	2.70	2.37	0.15	100.31	1,866.21	0.06%	57	0.06%	57	0.06%	0.00%
30.40	28.10	762.72	206.23	181.05	11.59	7,291.01	118,137.35	3.90%	58	3.87%	58	3.15%	0.72%
162,129.59	319.18	8,538.09	2,316.25	2,019.57	129.71	81,607.49	824,197.86	27.18%	59	27.18%	59	26.79%	0.39%
45.30	7.33	215.43	55.15	49.73	3.14	1,940.90	28,672.66	0.95%	60	0.95%	60	0.98%	-0.03%
0.08	-	0.00	-	-	-	1.48	71.20	0.00%	62	0.00%	62	0.00%	0.00%
1.62	0.97	25.71	6.98	6.16	0.39	241.00	1,827.07	0.06%	68	0.06%	68	0.05%	0.01%
17.94	2.98	78.76	21.31	18.59	1.19	927.82	9,961.34	0.33%	71	0.33%	71	0.35%	-0.02%
0.00	-	-	-	-	-	0.14	1.14	0.00%	74	0.00%	74	0.00%	0.00%
2.99	0.79	19.91	5.45	4.63	0.30	189.34	935.68	0.03%	75	0.03%	75	0.02%	0.01%
1.29	0.46	13.20	3.51	3.04	0.20	123.05	758.22	0.03%	78	0.03%	78	0.04%	-0.01%
676.91	104.33	2,874.04	760.93	665.16	42.67	27,945.93	223,584.62	7.37%	80	7.37%	80	7.39%	-0.02%
113.35	14.48	382.89	104.08	90.54	67.98	3,684.20	37,406.81	1.23%	82	1.23%	82	1.42%	-0.19%
15,767.53	-	0.88	-	-	4.02	421.20	110,535.14	3.65%	89	3.65%	89	3.94%	-0.29%
22,199.28	-	0.48	-	-	3.52	257.18	53,884.71	1.78%	90	1.78%	90	1.68%	0.10%
2.03	0.18	3.95	1.03	0.79	0.06	50.25	7,469.22	0.25%	92	0.25%	92	0.17%	0.08%
0.36	0.24	6.58	1.79	1.55	0.10	66.40	238.39	0.01%	93	0.01%	93	0.01%	0.00%
0.31	0.18	4.54	1.27	1.04	0.07	47.63	176.28	0.01%	94	0.01%	94	0.00%	0.01%
-	-	-	-	-	-	-	11.91	0.00%	95	0.00%	95	0.00%	0.00%
26.64	0.50	12.19	3.55	2.90	0.20	143.27	2,375.89	0.08%	96	0.08%	96	0.04%	0.04%
0.00	-	-	-	-	-	0.13	9.44	0.00%	97	0.00%	97	0.00%	0.00%
						<b>Grant Total</b>	<b>3,032,415.46</b>		<b>100.00%</b>		<b>100.00%</b>		



**Southlake Space Allocation (MA)**

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**Previous MA Allocation  
 July 2011 - June 2012**

**New MA Allocation  
 January 2012 -**

<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
11	1.00%	11	0.79%	-0.21%
14	3.08%	14	2.90%	-0.18%
22	0.09%	22	0.09%	0.00%
24	0.13%	24	0.10%	-0.03%
32	1.93%	32	1.90%	-0.03%
34	15.15%	34	14.55%	-0.60%
35	0.78%	35	0.81%	0.03%
37	7.09%	37	7.06%	-0.03%
38	4.25%	38	4.14%	-0.11%
44	0.15%	44	0.09%	-0.06%
51	19.46%	51	21.11%	1.65%
57	0.06%	57	0.04%	-0.02%
58	3.87%	58	3.76%	-0.11%
59	32.61%	59	32.29%	-0.32%
60	0.95%	60	0.82%	-0.13%
62	0.00%	62	0.00%	0.00%
68	0.06%	68	0.05%	-0.01%
71	0.33%	74	0.00%	-0.33%
75	0.03%	75	0.04%	0.01%
78	0.03%	78	0.02%	-0.01%
80	7.37%	80	7.57%	0.20%
82	1.23%	82	1.35%	0.12%
92	0.25%	92	0.24%	-0.01%
93	0.01%	93	0.01%	0.00%
94	0.01%	94	0.01%	0.00%
96	0.08%	96	0.26%	0.18%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MA Allocation was compiled by pulling January 2012 - December 2012 (12 months) labor expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by Maggie York.
- \* Each companies' percent of the space allocation by department were added together.
- \* The sum each companies' space allocation divided by the total divided by the total space allocation resulted in the MA Allocation.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab
- \* Companies 15, 69, 71 and 91 were removed from Survey beginning with 1st survey 2012

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Co	0002000	0006000	0007000	0008100	0010000	0012000	0013000	0014100	0015100	0016000	0016100	0018000
11	440	21,882	618	275,499	51,397	11	17,431	2,417	7,950	25,745	2,649	4,900
14	3,375	100,110	36,465	588,010	293,389	37	75,471	10,666	34,726	344,821	40,958	22,382
22	56	1,981	9,580	21,106	18,838	1	1,335	189	614	2,082	211	388
24	875	3,667	1,432	12,838	20,952	1	2,737	383	1,245	4,328	1,021	779
32	16,183	63,330	21,545	230,129	156,751	23	78,441	6,708	21,902	100,877	17,486	13,737
34	140,414	486,151	199,276	1,828,675	719,635	176	626,112	51,269	167,398	687,223	138,463	105,014
35	6,073	23,148	6,842	137,539	112,905	8	28,546	2,450	7,997	33,337	6,382	5,016
37	64,456	209,316	82,042	974,793	419,556	76	292,313	21,905	71,595	322,795	66,531	44,873
38	28,932	113,838	39,350	826,931	239,226	42	153,400	11,960	39,079	172,941	34,960	24,491
44	299	3,180	1,486	13,158	30,430	1	2,349	335	1,088	3,749	1,673	712
51	115,420	654,256	314,793	3,836,141	1,115,423	235	489,522	69,413	312,248	1,309,625	276,439	146,334
57	243	11,423	262	3,058	21,249	0	711	101	326	1,143	208	205
58	1,775	99,715	7,804	575,467	95,190	22	644,583	6,436	20,917	70,632	7,173	310,475
59	307,990	753,649	380,351	2,109,162	1,212,038	1,688,860	547,853	77,730	252,788	1,038,120	244,838	159,339
60	410	17,569	5,063	173,504	34,917	5	9,225	1,275	4,154	14,024	3,430	2,595
62	10	2	3	30	2,283					4	4	
68	35	1,667	86	10,677	20,224	1	1,308	183	602	1,969	231	370
74	0	0	0	1	1					0	0	
75	55	1,955	319	2,322	17,171	1	1,496	214	701	2,354	349	438
78	33	945	71	956	8,530	0	735	103	334	1,150	144	211
80	69,210	238,132	118,185	922,195	485,885	84	312,738	24,892	81,228	382,304	56,032	51,024
82	25,187	36,331	19,000	86,496	37,427	13	26,470	3,768	12,248	43,915	14,496	7,944
89	2,386	494	56,079	1,273,609	5,450			2,193	67,588	94,858	996	
90	1,276	257	52,029	394,612	2,910			167,862		40,924	535	
92	111	1,207	201	116,933	1,205	0	897	134	425	1,515	352	284
93	24	530	13	501	449	0	414	59	189	642	69	121
94	29	508	13	497	330	0	389	56	182	616	68	115
95		1	88	170	116							
96	1,903	3,612	10,855	50,500	26,996	2	2,394	349	1,111	63,588	4,604	834
97	1	33	72	171	191					0	25	
Grand Total	787,200	2,848,890	1,363,924	14,465,678	5,151,065	1,689,599	3,316,869	463,050	1,108,638	4,765,279	920,327	902,580

0023000	0025000	0027000	0047400	0049000	0055400	0061000	0064300	0066000	0067000	0070200	0082000	0083000
1,319		2,031	1,687	1,059	5,006	83,158	14,286	16,202	1,798	4,306	83	3,549
8,260		14,938	8,223	6,466	20,892	34,695	63,327	71,906	52,294	86,143	5,088	15,959
136		247	152	183	363	1,011	1,127	1,278	177	2,385	10	284
1,486		3,874	430	206	770	12,614	2,262	2,574	1,612	2,635	264	567
29,971	141,304	71,621	7,239	4,527	13,152	44,864	39,852	45,230	21,381	81,151	3,259	10,051
247,506	1,397,783	621,071	77,048	235,053	100,683	320,902	304,488	345,757	168,580	549,673	27,191	76,806
14,687	56,441	26,858	2,572	1,799	4,810	17,293	14,549	16,516	7,792	25,465	1,201	3,667
116,200	615,847	284,982	181,603	37,555	42,917	226,383	130,179	147,719	83,910	225,895	13,265	32,838
55,824	309,544	128,012	21,890	24,104	23,462	109,647	71,048	80,632	43,748	122,792	6,629	17,916
624		1,324	274	192	651	1,056	1,994	2,254	2,061	2,057	211	501
230,819	10,046	510,505	50,883	40,351	135,017	207,866	412,492	468,319	314,541	997,882	36,563	104,156
410		1,088	98	62	191	17,561	599	684	113	898	45	152
4,405		7,932	5,320	3,579	12,520	271,786	38,189	43,422	5,731	18,835	327	9,640
567,291		1,361,812	514,842	78,858	152,223	256,051	462,021	684,175	506,900	690,468	2,673,578	116,659
986		1,807	171,700	8,109	2,605	47,877	7,509	8,579	6,209	3,351	691	1,882
16		45	8			13,289			11	33		2
104		158	119	83	372	2,765	1,087	1,227	140	350	22	270
1		2	0			3			0	1	0	
145		249	141	116	413	41,284	1,284	1,445	189	611	47	322
78		141	75	62	198	15,155	611	701	133	463	20	155
122,036	551,209	306,146	223,303	42,011	69,748	230,094	147,859	167,954	139,351	250,080	13,542	37,339
48,222		111,371	3,184	2,218	7,327	12,882	22,422	25,436	3,813	91,156	2,909	5,668
3,758		10,549	1,771	2,307	12	33,027			2,399	7,795	220,778	
2,007		5,639	964	2,854	6	30,665			1,320	4,164	240,133	
216		495	222	93	233	1,105	791	889	209	817	45	204
53		108	45	33	115	238	351	393	61	203	5	88
61		129	47	32	108	292	338	376	67	223	6	85
				1								
3,575		8,384	512	306	632	4,791	2,098	2,421	1,016	4,048	540	550
1		5	1	1		10			1	7	0	
1,460,195	3,082,174	3,481,522	1,274,356	492,220	594,425	2,038,364	1,740,762	2,136,088	1,365,555	3,173,888	3,246,454	439,310

0086100	0089000	0092000	0092100	0092500	Grand Total	Co	0.13%	1.03%	2.90%	5.73%	1.73%	1.99%
							0002000	0006000	0007000	0008100	0010000	0012000
10,146	9,918	6,651	1,984	13,933	588,055	11	0.57	225.38	17.91	15,786.09	889.16	0.21
44,462	43,332	29,459	8,659	58,247	2,122,760	14	4.39	1,031.13	1,057.50	33,693.00	5,075.63	0.74
858	765	522	153	1,040	67,069	22	0.07	20.41	277.81	1,209.39	325.91	0.01
1,601	1,554	1,054	312	2,270	86,342	24	1.14	37.77	41.52	735.59	362.47	0.03
28,210	27,243	18,534	5,440	40,219	1,360,361	32	21.04	652.30	624.79	13,186.36	2,711.80	0.46
215,778	208,144	141,637	41,806	302,346	10,532,056	34	182.54	5,007.35	5,779.01	104,783.07	12,449.69	3.51
10,301	9,948	6,766	1,987	14,655	607,551	35	7.90	238.42	198.41	7,880.98	1,953.26	0.17
92,359	88,941	60,530	17,755	129,217	5,098,343	37	83.79	2,155.95	2,379.21	55,855.61	7,258.32	1.51
50,383	48,565	33,036	9,698	70,675	2,912,754	38	37.61	1,172.53	1,141.16	47,383.13	4,138.61	0.83
1,392	1,358	925	271	1,806	77,409	44	0.39	32.75	43.10	753.92	526.43	0.02
288,994	281,623	191,831	56,249	401,138	13,379,126	51	150.05	6,738.84	9,128.99	219,810.87	19,296.82	4.67
434	409	280	82	540	62,575	57	0.32	117.65	7.60	175.25	367.61	0.01
26,831	26,111	17,775	5,225	33,060	2,370,879	58	2.31	1,027.06	226.33	32,974.28	1,646.78	0.43
323,655	315,384	214,831	62,971	434,179	18,188,616	59	400.39	7,762.59	11,030.19	120,854.95	20,968.26	33,608.32
5,732	5,191	3,507	1,047	7,101	550,055	60	0.53	180.97	146.81	9,941.77	604.06	0.09
0				9	15,749	62	0.01	0.02	0.10	1.71	39.50	-
769	752	505	149	1,038	47,265	68	0.05	17.17	2.50	611.78	349.88	0.02
				0	9	74	0.00	0.00	0.00	0.05	0.01	-
893	873	594	171	1,115	77,266	75	0.07	20.14	9.26	133.06	297.05	0.02
441	419	286	85	504	32,739	78	0.04	9.73	2.06	54.78	147.57	0.01
104,739	100,977	68,783	20,181	144,473	5,481,735	80	89.97	2,452.76	3,427.37	52,841.78	8,405.82	1.67
15,679	15,278	10,422	31,015	25,957	748,251	82	32.74	374.20	550.99	4,956.20	647.48	0.25
34			1,428	2,450	1,789,961	89	3.10	5.09	1,626.29	72,977.82	94.29	-
19			8,776	1,277	958,228	90	1.66	2.65	1,508.84	22,611.27	50.35	-
548	517	369	105	621	130,743	92	0.14	12.43	5.84	6,700.26	20.85	0.01
242	238	162	48	312	5,708	93	0.03	5.46	0.39	28.72	7.77	0.00
231	229	156	46	300	5,527	94	0.04	5.23	0.39	28.45	5.71	0.00
					376	95	-	0.01	2.55	9.73	2.01	-
1,451	1,419	982	286	1,710	201,468	96	2.47	37.20	314.79	2,893.64	467.03	0.03
				1	520	97	0.00	0.34	2.09	9.81	3.30	-
1,226,181	1,189,188	809,597	275,929	1,690,192	67,499,498							

8.25%	1.23%	4.11%	2.93%	0.86%	3.24%	2.41%	0.77%	10.02%	5.78%	0.74%	0.15%	0.18%	2.57%	2.82%	1.28%
0013000	0014100	0015100	0016000	0016100	0018000	0023000	0025000	0027000	0047400	0049000	0055400	0061000	0064300	0066000	0067000
1,438.05	29.73	326.74	754.32	22.78	158.76	31.78	-	203.48	97.53	7.84	7.51	149.69	367.15	456.91	23.01
6,226.32	131.19	1,427.25	10,103.26	352.24	725.16	199.05	-	1,496.83	475.31	47.85	31.34	62.45	1,627.50	2,027.74	669.36
110.10	2.32	25.22	60.99	1.82	12.58	3.27	-	24.71	8.81	1.35	0.54	1.82	28.97	36.03	2.26
225.82	4.71	51.17	126.80	8.78	25.23	35.81	-	388.18	24.85	1.53	1.16	22.71	58.13	72.58	20.64
6,471.36	82.51	900.19	2,955.70	150.38	445.09	722.30	1,088.04	7,176.43	418.44	33.50	19.73	80.75	1,024.21	1,275.48	273.67
51,654.27	630.61	6,880.08	20,135.62	1,190.78	3,402.44	5,964.89	10,762.93	62,231.28	4,453.35	1,739.40	151.02	577.62	7,825.34	9,750.34	2,157.82
2,355.00	30.14	328.69	976.78	54.88	162.52	353.95	434.60	2,691.21	148.65	13.31	7.21	31.13	373.91	465.74	99.74
24,115.83	269.43	2,942.54	9,457.88	572.17	1,453.89	2,800.43	4,742.02	28,555.15	10,496.67	277.90	64.38	407.49	3,345.59	4,165.68	1,074.05
12,655.49	147.11	1,606.16	5,067.18	300.65	793.50	1,345.36	2,383.49	12,826.79	1,265.27	178.37	35.19	197.36	1,825.92	2,273.83	559.98
193.75	4.11	44.72	109.83	14.39	23.06	15.03	-	132.69	15.87	1.42	0.98	1.90	51.24	63.57	26.38
40,385.53	853.78	12,833.40	38,372.03	2,377.38	4,741.23	5,562.75	77.36	51,152.57	2,941.06	298.60	202.53	374.16	10,601.03	13,206.59	4,026.12
58.67	1.24	13.41	33.48	1.79	6.63	9.89	-	109.03	5.66	0.46	0.29	31.61	15.39	19.30	1.44
53,178.06	79.16	859.71	2,069.52	61.69	10,059.40	106.17	-	794.83	307.50	26.49	18.78	489.22	981.45	1,224.50	73.36
45,197.91	956.08	10,389.60	30,416.91	2,105.60	5,162.58	13,671.70	-	136,453.52	29,757.88	583.55	228.33	460.89	11,873.94	19,293.75	6,488.32
761.06	15.68	170.74	410.91	29.50	84.09	23.76	-	181.04	9,924.24	60.01	3.91	86.18	192.97	241.91	79.48
-	-	-	0.11	0.04	-	0.38	-	4.46	0.45	-	-	23.92	-	-	0.14
107.93	2.25	24.76	57.69	1.98	11.98	2.50	-	15.87	6.90	0.61	0.56	4.98	27.94	34.61	1.80
-	-	-	0.01	0.00	-	0.01	-	0.16	0.01	-	-	0.01	-	-	0.00
123.41	2.63	28.82	68.98	3.00	14.19	3.50	-	24.96	8.12	0.86	0.62	74.31	32.99	40.74	2.42
60.68	1.27	13.71	33.69	1.24	6.82	1.88	-	14.12	4.33	0.46	0.30	27.28	15.71	19.77	1.70
25,800.90	306.17	3,338.45	11,201.51	481.87	1,653.19	2,941.07	4,244.31	30,675.83	12,906.94	310.88	104.62	414.17	3,799.97	4,736.30	1,783.69
2,183.77	46.35	503.41	1,286.70	124.67	257.37	1,162.15	-	11,159.40	184.06	16.41	10.99	23.19	576.26	717.29	48.80
-	26.98	2,777.88	2,779.34	8.57	-	90.56	-	1,057.06	102.36	17.07	0.02	59.45	-	-	30.70
-	2,064.71	-	1,199.06	4.60	-	48.37	-	565.01	55.73	21.12	0.01	55.20	-	-	16.89
74.02	1.65	17.48	44.38	3.02	9.20	5.20	-	49.59	12.83	0.69	0.35	1.99	20.32	25.06	2.67
34.16	0.72	7.77	18.80	0.59	3.91	1.28	-	10.82	2.62	0.24	0.17	0.43	9.03	11.08	0.79
32.12	0.69	7.46	18.04	0.58	3.73	1.47	-	12.96	2.69	0.24	0.16	0.53	8.70	10.61	0.85
-	-	-	-	-	-	-	-	-	-	0.01	-	-	-	-	-
197.47	4.29	45.66	1,863.14	39.60	27.03	86.15	-	840.09	29.58	2.26	0.95	8.62	53.93	68.28	13.00
-	-	-	0.01	0.21	-	0.04	-	0.46	0.05	0.00	-	0.02	-	-	0.01

	12.30%	6.31%	0.36%	2.59%	0.75%	0.80%	0.21%	15.83%	100.00%						
0070200	0082000	0083000	0086100	0089000	0092000	0092100	0092500	Grand Total	Percentage	Current Survey	Prior Survey	Difference			
	529.68	5.22	12.78	262.79	74.39	53.21	4.17	2,205.64	24,142.47	0.79%	11	0.79%	11	1.00%	-0.21%
	10,595.58	321.07	57.45	1,151.55	324.99	235.67	18.18	9,220.47	88,390.22	2.90%	14	2.90%	14	3.08%	-0.18%
	293.30	0.65	1.02	22.22	5.73	4.18	0.32	164.60	2,646.42	0.09%	22	0.09%	22	0.09%	0.00%
	324.11	16.68	2.04	41.47	11.65	8.44	0.65	359.35	3,010.98	0.10%	24	0.10%	24	0.13%	-0.03%
	9,981.63	205.62	36.18	730.64	204.32	148.28	11.42	6,366.62	57,999.25	1.90%	32	1.90%	32	1.93%	-0.03%
	67,609.82	1,715.72	276.50	5,588.64	1,561.08	1,133.09	87.79	47,861.41	443,547.01	14.55%	34	14.55%	34	15.15%	-0.60%
	3,132.24	75.80	13.20	266.79	74.61	54.13	4.17	2,319.84	24,747.38	0.81%	35	0.81%	35	0.78%	0.03%
	27,785.09	837.04	118.22	2,392.09	667.05	484.24	37.29	20,455.10	215,251.59	7.06%	37	7.06%	37	7.09%	-0.03%
	15,103.43	418.26	64.50	1,304.91	364.24	264.29	20.37	11,187.81	126,063.31	4.14%	38	4.14%	38	4.25%	-0.11%
	253.05	13.32	1.80	36.06	10.19	7.40	0.57	285.83	2,663.78	0.09%	44	0.09%	44	0.15%	-0.06%
	122,739.48	2,307.15	374.96	7,484.94	2,112.18	1,534.64	118.12	63,500.21	643,308.04	21.11%	51	21.11%	51	19.46%	1.65%
	110.39	2.82	0.55	11.25	3.07	2.24	0.17	85.44	1,192.64	0.04%	57	0.04%	57	0.06%	-0.02%
	2,316.72	20.62	34.70	694.92	195.83	142.20	10.97	5,233.39	114,856.37	3.77%	58	3.76%	58	3.87%	-0.11%
	84,927.59	168,702.78	419.97	8,382.67	2,365.38	1,718.65	132.24	68,730.48	843,045.01	27.66%	59	27.66%	59	27.18%	0.48%
	412.18	43.63	6.78	148.46	38.93	28.06	2.20	1,124.06	24,944.01	0.82%	60	0.82%	60	0.95%	-0.13%
	4.10	0.11	-	0.00	-	-	-	1.48	76.52	0.00%	62	0.00%	62	0.00%	0.00%
	43.03	1.39	0.97	19.92	5.64	4.04	0.31	164.36	1,523.43	0.05%	68	0.05%	68	0.06%	-0.01%
	0.13	0.00	-	-	-	-	-	0.03	0.42	0.00%	74	0.00%	74	0.00%	0.00%
	75.10	2.98	1.16	23.12	6.55	4.75	0.36	176.50	1,179.67	0.04%	75	0.04%	75	0.03%	0.01%
	56.90	1.25	0.56	11.43	3.14	2.29	0.18	79.78	572.68	0.02%	78	0.02%	78	0.03%	-0.01%
	30,759.86	854.50	134.42	2,712.75	757.32	550.26	42.38	22,870.11	230,600.86	7.57%	80	7.57%	80	7.37%	0.20%
	11,212.23	183.53	20.41	406.08	114.58	83.37	65.13	4,109.03	41,057.05	1.35%	82	1.35%	82	1.23%	0.12%
	958.74	13,931.08	-	0.88	-	-	3.00	387.79	96,938.06	3.18%	89	3.18%	89	3.65%	-0.47%
	512.19	15,152.39	-	0.48	-	-	18.43	202.09	44,091.04	1.45%	90	1.45%	90	1.78%	-0.33%
	100.47	2.86	0.74	14.20	3.88	2.96	0.22	98.26	7,231.57	0.24%	92	0.24%	92	0.25%	-0.01%
	25.01	0.29	0.32	6.26	1.79	1.30	0.10	49.33	229.20	0.01%	93	0.01%	93	0.01%	0.00%
	27.47	0.35	0.31	5.97	1.71	1.25	0.10	47.51	225.32	0.01%	94	0.01%	94	0.01%	0.00%
	-	-	-	-	-	-	-	-	14.31	0.00%	95	0.00%	95	0.00%	0.00%
	497.87	34.09	1.98	37.59	10.64	7.86	0.60	270.70	7,856.53	0.26%	96	0.26%	96	0.08%	0.18%
	0.85	0.01	-	-	-	-	-	0.16	17.37	0.00%	97	0.00%	97	0.00%	0.00%
								Grant Total	3,047,422.54					100.00%	100.00%

**Southlake Space Allocation (MA)**

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<b>Previous MA Allocation January 2012 - December</b>		<b>New MA Allocation July 2012 - June 2013</b>		
<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
11	0.79%	11	0.56%	-0.23%
14	2.90%	14	3.01%	0.11%
22	0.09%	22	0.09%	0.00%
24	0.10%	24	0.08%	-0.02%
32	1.90%	32	1.96%	0.06%
34	14.55%	34	14.23%	-0.32%
35	0.81%	35	0.99%	0.18%
37	7.06%	37	6.76%	-0.30%
38	4.14%	38	4.08%	-0.06%
44	0.09%	44	0.07%	-0.02%
51	21.11%	51	22.74%	1.63%
57	0.04%	57	0.04%	0.00%
58	3.76%	58	2.85%	-0.91%
59	32.29%	59	32.17%	-0.12%
60	0.82%	60	0.75%	-0.07%
62	0.00%	62	0.00%	0.00%
68	0.05%	68	0.04%	-0.01%
71	0.00%	74	0.00%	0.00%
75	0.04%	75	0.04%	0.00%
78	0.02%	78	0.01%	-0.01%
80	7.57%	80	7.62%	0.05%
82	1.35%	82	1.35%	0.00%
92	0.24%	92	0.21%	-0.03%
93	0.01%	93	0.01%	0.00%
94	0.01%	94	0.01%	0.00%
96	0.26%	96	0.33%	0.07%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MA Allocation was compiled by pulling July 2012 - June 2013 (12 months) labor expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by Maggie York.
- \* Each companies' percent of the space allocation by department were added together.
- \* The sum each companies' space allocation divided by the total divided by the total space allocation resulted in the MA Allocation.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab
- \* Companies 15, 69, 71 and 91 were removed from Survey beginning with 1st survey 2012

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Co	0002000	0006000	0007000	0008100	0010000	0012000	0013000	0014100	0015100	0016000	0016100	0018000
11	274.68	23,336.15	297.28	210,971.02	58,858.09		10,757.66	1,385.70	4,493.25	15,520.61	1,510.79	2,776.70
14	3,087.28	96,528.12	32,979.62	571,163.16	277,992.33		79,367.80	10,471.08	33,627.65	319,127.65	36,703.92	19,039.23
22	52.21	2,248.83	9,797.60	19,364.91	20,620.87		1,574.60	207.31	668.62	2,348.70	232.55	366.25
24	749.23	18,418.30	1,163.77	7,067.58	16,146.84		2,477.42	326.09	1,046.89	3,703.99	905.11	582.44
32	14,920.37	63,787.87	19,206.38	294,098.52	168,452.87		50,830.73	6,710.58	21,563.69	108,706.55	16,636.60	11,617.57
34	128,504.89	493,286.63	192,925.26	1,831,418.15	730,512.48		392,434.01	51,823.34	166,513.46	723,025.62	130,077.19	89,782.94
35	5,942.75	23,822.33	8,593.17	229,823.58	131,194.59		18,926.44	2,497.47	8,020.92	45,015.87	6,216.66	4,355.91
37	60,301.26	213,757.02	76,865.32	965,235.98	407,692.07		168,785.95	22,287.89	71,628.30	319,901.45	61,846.96	38,771.71
38	27,138.15	115,119.96	38,682.42	854,086.28	253,324.78		91,240.91	12,045.49	38,707.13	176,586.40	32,751.72	21,216.18
44	233.33	2,983.72	1,426.15	9,792.43	13,375.18		2,430.75	321.32	1,029.75	3,631.20	1,471.55	592.12
51	106,839.00	676,634.05	351,528.55	4,222,834.44	1,098,664.83		553,605.80	73,151.37	318,468.81	1,484,024.17	259,364.29	132,105.21
57	182.80	27,754.22	254.92	4,069.93	5,731.74		794.35	105.36	337.82	1,200.18	209.45	192.30
58	1,251.61	187,550.94	7,033.20	693,244.03	78,687.05		280,109.89	6,423.61	20,607.91	72,507.41	7,034.33	266,434.95
59	299,299.61	759,675.91	381,926.36	2,125,637.42	1,222,342.58	1,709,597.90	605,095.84	80,008.60	256,723.91	1,016,754.97	246,553.81	140,605.26
60	323.93	28,194.80	4,955.29	178,150.16	21,507.04		7,762.18	1,016.53	3,272.53	11,497.73	2,862.98	2,034.45
62	6.26	106.88	2.22	92.87	1,423.96		87.45	12.66	39.35	132.62	16.02	10.23
68	25.76	1,182.64	55.52	8,145.02	22,863.77		1,007.07	129.83	421.96	1,456.79	170.05	263.30
74	0.17	0.14	0.08	0.43	0.91					0.02	0.06	
75	50.74	15,171.51	183.53	3,616.19	18,446.10		1,524.71	200.48	645.73	2,263.37	289.74	409.17
78	10.19	849.08	12.41	761.11	2,452.66		697.78	93.35	298.34	1,057.79	112.83	172.90
80	89,795.98	255,621.06	147,326.74	942,836.96	519,019.68		195,225.61	25,809.43	82,897.82	420,814.96	65,395.21	44,696.25
82	23,172.93	40,647.97	19,049.14	103,869.18	38,900.87		32,339.32	4,272.45	13,708.80	48,691.82	14,769.44	7,835.25
89	2,120.90	927.50	54,938.77	1,058,169.42	7,151.62			2,193.32	68,885.71	110,091.90	957.12	
90	1,116.59	512.02	53,532.25	386,328.96	3,816.24	1,069.90		175,376.76		9,910.83	509.04	
92	134.18	2,819.65	232.02	100,116.54	1,811.53		2,352.94	314.33	995.12	3,507.66	533.59	799.15
93	17.47	541.61	5.98	466.07	457.26		456.14	59.90	190.41	673.20	67.86	102.36
94	29.29	547.57	10.37	504.38	334.09		456.14	59.90	190.41	674.39	73.37	102.36
95			17.32	26.94	20.33							
96	2,587.49	7,577.58	14,154.98	53,818.72	41,553.18		6,040.66	802.77	2,568.54	70,975.15	5,993.28	1,635.29
97	0.43	0.34	33.82	97.45	102.56					0.03	11.16	
Grand Total	768,169.48	3,059,604.40	1,417,190.44	14,875,807.83	5,163,458.10	1,710,667.80	2,506,382.15	478,106.92	1,117,552.83	4,973,803.03	893,276.68	786,499.48



0023000	0025000	0027000	0047400	0049000	0055400	0061000	0064300	0066000	0067000	0070200	0082000	0083000
861.16		1,289.71	1,224.87	1,313.30	1,567.02	28,763.89	7,773.48	9,559.57	1,286.32	6,824.39	44.15	2,121.25
9,787.35		14,047.14	79,169.42	14,197.01	9,408.52	40,849.47	59,815.58	72,497.70	52,792.20	137,454.67	3,250.85	16,098.43
153.01		235.59	165.80	264.99	180.11	727.35	1,196.47	1,445.89	196.52	3,286.63	7.89	319.30
1,563.01		3,478.17	384.84	322.85	311.77	9,905.31	1,856.30	2,254.72	2,982.82	3,340.02	210.94	499.78
35,082.12	156,222.76	68,313.61	7,000.83	7,926.42	6,094.29	87,469.35	38,347.42	46,461.14	21,952.55	106,695.78	2,568.82	10,318.67
284,982.78	1,513,089.96	586,639.95	61,489.24	304,359.79	46,888.73	387,029.33	296,219.55	358,841.50	160,593.59	809,151.11	21,569.68	79,676.73
16,453.89	55,480.54	27,311.31	2,649.04	2,592.57	2,203.40	37,478.08	14,272.41	17,284.73	9,004.64	35,906.60	975.34	3,836.66
135,889.08	609,103.16	275,981.58	175,074.42	58,095.97	20,110.69	255,134.59	127,405.75	154,332.01	85,638.79	328,817.55	10,352.84	34,266.69
63,514.39	320,507.34	124,185.46	36,290.76	45,326.53	10,872.89	111,732.96	68,826.89	83,393.96	48,269.03	176,013.55	5,053.25	18,516.10
582.47		1,041.55	254.70	320.87	299.56	1,089.57	1,833.14	2,222.65	1,756.29	3,923.07	130.92	492.84
239,562.18		487,418.98	150,685.00	72,716.65	63,889.36	259,370.05	418,517.52	506,629.54	308,468.64	1,305,506.87	25,525.53	112,468.70
377.74		841.43	90.79	102.86	101.76	7,106.29	604.71	731.29	356.30	1,095.41	32.47	162.68
4,095.08		5,657.10	5,274.63	6,248.93	5,776.96	101,776.01	36,715.60	44,473.73	5,461.63	26,302.19	210.09	9,881.53
602,944.52		1,282,570.79	562,911.64	113,073.21	73,020.87	282,957.99	457,494.36	711,522.00	534,042.49	1,046,813.29	2,709,195.19	123,050.40
1,012.78		1,480.23	157,406.52	5,214.39	975.25	23,937.91	5,781.75	7,035.05	6,333.34	4,951.77	400.96	1,561.79
12.69		26.90	8.95	9.20	(0.61)	8,550.18	73.47	79.35	7.71	20.70	1.03	17.65
90.69		121.68	103.41	125.56	125.30	1,787.41	732.55	896.72	92.76	561.16	14.91	197.81
0.38		0.96	0.11			2.28			0.35	0.51	0.04	
154.30		230.81	143.86	193.91	191.13	28,226.34	1,145.99	1,390.95	156.13	829.91	21.08	307.37
49.33		47.50	62.25	88.39	101.33	4,183.63	532.58	645.34	86.72	553.43	12.97	143.86
141,659.39	593,993.87	292,408.88	241,369.65	58,021.79	45,443.73	249,182.16	147,622.54	178,736.35	173,585.16	384,610.78	10,764.70	39,693.62
48,257.62		105,905.46	3,337.68	4,254.27	3,627.67	15,295.91	24,479.83	29,605.79	3,363.72	91,212.17	2,650.90	6,567.04
3,956.33		9,678.29	1,358.74	2,557.75	21.63	26,716.39			2,580.23	4,503.29	236,664.85	
2,091.23		5,092.44	1,210.15	616.96	10.27	56,368.85			1,390.77	2,316.13	230,729.08	
347.05		593.28	316.92	312.47	158.78	1,690.46	1,800.00	2,152.09	252.59	1,243.47	34.26	477.05
47.93		79.23	44.29	58.78	53.28	212.17	345.92	415.12	46.01	186.07	2.91	92.78
72.03		135.76	50.41	58.78	53.34	368.70	345.92	415.12	61.96	206.78	4.94	92.78
				0.23								
5,383.78		11,865.10	812.80	844.22	493.57	7,866.86	4,668.13	5,619.68	4,773.61	7,234.62	318.33	1,243.52
0.78		2.34	0.40	0.58		5.32			0.48	5.34	0.07	
1,598,985.09	3,248,397.63	3,306,681.23	1,488,892.12	699,219.23	291,980.60	2,035,784.81	1,718,407.86	2,238,641.99	1,425,533.35	4,489,567.26	3,260,748.99	462,105.03

0086100	0089000	0092000	0092100	0092500	Grand Total
6,129.60	5,889.48	4,288.46	1,187.78	4,105.72	414,412.08
48,109.29	45,898.07	34,853.42	9,021.09	36,424.05	2,163,762.10
957.80	915.26	699.53	178.35	785.60	69,198.54
1,486.31	1,416.87	1,070.55	279.96	1,123.34	85,075.22
30,847.08	29,424.07	22,362.44	5,781.25	27,681.35	1,487,081.68
238,470.76	227,449.24	173,022.00	44,659.17	213,728.25	10,738,165.33
11,520.56	10,992.79	8,381.25	2,154.88	9,648.16	752,556.54
102,599.43	97,858.90	74,464.09	19,210.04	88,424.17	5,059,833.66
55,419.47	52,866.92	40,209.52	10,380.63	47,389.52	2,979,668.59
1,468.33	1,398.26	1,059.35	275.49	1,136.58	56,573.14
337,679.85	322,039.64	245,719.09	63,103.46	303,809.89	14,500,331.47
481.80	455.83	343.47	90.71	329.83	54,138.44
29,467.83	28,088.18	21,313.91	5,524.47	13,403.08	1,970,555.88
367,961.92	350,805.67	266,810.04	68,897.38	293,002.05	18,691,295.98
4,632.14	4,427.83	3,326.28	875.50	2,504.97	493,436.08
61.46	61.92	50.30	11.63	3.55	10,926.60
591.36	569.12	422.58	113.22	325.42	42,593.37
				(0.02)	6.42
911.25	871.51	655.65	171.30	447.28	78,850.04
415.27	392.83	289.98	79.47	239.71	14,443.03
118,871.74	113,334.25	86,306.99	22,239.66	101,687.51	5,788,972.47
19,857.90	18,939.68	14,540.27	15,924.50	20,655.79	775,733.37
			3,339.81	1,230.85	1,598,044.42
			11,184.87	587.05	943,770.39
1,522.05	1,444.99	1,162.24	274.88	446.34	127,845.63
273.73	263.24	202.80	51.76	113.20	5,527.48
273.73	263.24	202.80	51.76	118.41	5,758.73
				64.82	64.82
3,899.77	3,725.16	2,943.96	711.55	1,768.72	271,881.02
				0.46	261.56
1,383,910.43	1,319,792.95	1,004,700.97	285,774.57	1,171,120.83	69,180,764.08

	0.13%	1.03%	2.90%	5.73%	1.73%	1.99%
Co	0002000	0006000	0007000	0008100	0010000	0012000
11	0.36	240.36	8.62	12,088.64	1,018.24	-
14	4.01	994.24	956.41	32,727.65	4,809.27	-
22	0.07	23.16	284.13	1,109.61	356.74	-
24	0.97	189.71	33.75	404.97	279.34	-
32	19.40	657.02	556.99	16,851.85	2,914.23	-
34	167.06	5,080.85	5,594.83	104,940.26	12,637.87	-
35	7.73	245.37	249.20	13,168.89	2,269.67	-
37	78.39	2,201.70	2,229.09	55,308.02	7,053.07	-
38	35.28	1,185.74	1,121.79	48,939.14	4,382.52	-
44	0.30	30.73	41.36	561.11	231.39	-
51	138.89	6,969.33	10,194.33	241,968.41	19,006.90	-
57	0.24	285.87	7.39	233.21	99.16	-
58	1.63	1,931.77	203.96	39,722.88	1,361.29	-
59	389.09	7,824.66	11,075.86	121,799.02	21,146.53	34,021.00
60	0.42	290.41	143.70	10,208.00	372.07	-
62	0.01	1.10	0.06	5.32	24.63	-
68	0.03	12.18	1.61	466.71	395.54	-
74	0.00	0.00	0.00	0.02	0.02	-
75	0.07	156.27	5.32	207.21	319.12	-
78	0.01	8.75	0.36	43.61	42.43	-
80	116.73	2,632.90	4,272.48	54,024.56	8,979.04	-
82	30.12	418.67	552.43	5,951.70	672.99	-
89	2.76	9.55	1,593.22	60,633.11	123.72	-
90	1.45	5.27	1,552.44	22,136.65	66.02	21.29
92	0.17	29.04	6.73	5,736.68	31.34	-
93	0.02	5.58	0.17	26.71	7.91	-
94	0.04	5.64	0.30	28.90	5.78	-
95	-	-	0.50	1.54	0.35	-
96	3.36	78.05	410.49	3,083.81	718.87	-
97	0.00	0.00	0.98	5.58	1.77	-

8.25%	1.23%	4.11%	2.93%	0.86%	3.24%	2.41%	0.77%	10.02%	5.78%	0.74%	0.15%	0.18%	2.57%	2.82%	1.28%
0013000	0014100	0015100	0016000	0016100	0018000	0023000	0025000	0027000	0047400	0049000	0055400	0061000	0064300	0066000	0067000
887.51	17.04	184.67	454.75	12.99	89.97	20.75	-	129.23	70.80	9.72	2.35	51.78	199.78	269.58	16.46
6,547.84	128.79	1,382.10	9,350.44	315.65	616.87	235.88	-	1,407.52	4,575.99	105.06	14.11	73.53	1,537.26	2,044.44	675.74
129.90	2.55	27.48	68.82	2.00	11.87	3.69	-	23.61	9.58	1.96	0.27	1.31	30.75	40.77	2.52
204.39	4.01	43.03	108.53	7.78	18.87	37.67	-	348.51	22.24	2.39	0.47	17.83	47.71	63.58	38.18
4,193.54	82.54	886.27	3,185.10	143.07	376.41	845.48	1,202.92	6,845.02	404.65	58.66	9.14	157.44	985.53	1,310.20	280.99
32,375.81	637.43	6,843.70	21,184.65	1,118.66	2,908.97	6,868.08	11,650.79	58,781.32	3,554.08	2,252.26	70.33	696.65	7,612.84	10,119.33	2,055.60
1,561.43	30.72	329.66	1,318.96	53.46	141.13	396.54	427.20	2,736.59	153.11	19.19	3.31	67.46	366.80	487.43	115.26
13,924.84	274.14	2,943.92	9,373.11	531.88	1,256.20	3,274.93	4,690.09	27,653.35	10,119.30	429.91	30.17	459.24	3,274.33	4,352.16	1,096.18
7,527.38	148.16	1,590.86	5,173.98	281.66	687.40	1,530.70	2,467.91	12,443.38	2,097.61	335.42	16.31	201.12	1,768.85	2,351.71	617.84
200.54	3.95	42.32	106.39	12.66	19.18	14.04	-	104.36	14.72	2.37	0.45	1.96	47.11	62.68	22.48
45,672.48	899.76	13,089.07	43,481.91	2,230.53	4,280.21	5,773.45	-	48,839.38	8,709.59	538.10	95.83	466.87	10,755.90	14,286.95	3,948.40
65.53	1.30	13.88	35.17	1.80	6.23	9.10	-	84.31	5.25	0.76	0.15	12.79	15.54	20.62	4.56
23,109.07	79.01	846.99	2,124.47	60.50	8,632.49	98.69	-	566.84	304.87	46.24	8.67	183.20	943.59	1,254.16	69.91
49,920.41	984.11	10,551.35	29,790.92	2,120.36	4,555.61	14,530.96	-	128,513.59	32,536.29	836.74	109.53	509.32	11,757.61	20,064.92	6,835.74
640.38	12.50	134.50	336.88	24.62	65.92	24.41	-	148.32	9,098.10	38.59	1.46	43.09	148.59	198.39	81.07
7.21	0.16	1.62	3.89	0.14	0.33	0.31	-	2.70	0.52	0.07	(0.00)	15.39	1.89	2.24	0.10
83.08	1.60	17.34	42.68	1.46	8.53	2.19	-	12.19	5.98	0.93	0.19	3.22	18.83	25.29	1.19
-	-	-	0.00	0.00	-	0.01	-	0.10	0.01	-	-	0.00	-	-	0.00
125.79	2.47	26.54	66.32	2.49	13.26	3.72	-	23.13	8.32	1.43	0.29	50.81	29.45	39.22	2.00
57.57	1.15	12.26	30.99	0.97	5.60	1.19	-	4.76	3.60	0.65	0.15	7.53	13.69	18.20	1.11
16,106.11	317.46	3,407.10	12,329.88	562.40	1,448.16	3,413.99	4,573.75	29,299.37	13,951.17	429.36	68.17	448.53	3,793.90	5,040.37	2,221.89
2,667.99	52.55	563.43	1,426.67	127.02	253.86	1,163.01	-	10,611.73	192.92	31.48	5.44	27.53	629.13	834.88	43.06
-	26.98	2,831.20	3,225.69	8.23	-	95.35	-	969.76	78.54	18.93	0.03	48.09	-	-	33.03
-	2,157.13	-	290.39	4.38	-	50.40	-	510.26	69.95	4.57	0.02	101.46	-	-	17.80
194.12	3.87	40.90	102.77	4.59	25.89	8.36	-	59.45	18.32	2.31	0.24	3.04	46.26	60.69	3.23
37.63	0.74	7.83	19.72	0.58	3.32	1.16	-	7.94	2.56	0.43	0.08	0.38	8.89	11.71	0.59
37.63	0.74	7.83	19.76	0.63	3.32	1.74	-	13.60	2.91	0.43	0.08	0.66	8.89	11.71	0.79
-	-	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-
498.35	9.87	105.57	2,079.57	51.54	52.98	129.75	-	1,188.88	46.98	6.25	0.74	14.16	119.97	158.47	61.10
-	-	-	0.00	0.10	-	0.02	-	0.23	0.02	0.00	-	0.01	-	-	0.01

	12.30%	6.31%	0.36%	2.59%	0.75%	0.80%	0.21%	15.83%	100.00%						
0070200	0082000	0083000	0086100	0089000	0092000	0092100	0092500	Grand Total	Percentage	Current Survey	Prior Survey	Difference			
	839.40	2.79	7.64	158.76	44.17	34.31	2.49	649.94	17,513.10	0.56%	11	0.56%	11	0.79%	-0.23%
	16,906.92	205.13	57.95	1,246.03	344.24	278.83	18.94	5,765.93	93,326.78	3.01%	14	3.01%	14	2.90%	0.11%
	404.26	0.50	1.15	24.81	6.86	5.60	0.37	124.36	2,698.69	0.09%	22	0.09%	22	0.09%	0.00%
	410.82	13.31	1.80	38.50	10.63	8.56	0.59	177.82	2,535.96	0.08%	24	0.08%	24	0.10%	-0.02%
	13,123.58	162.09	37.15	798.94	220.68	178.90	12.14	4,381.96	60,881.88	1.96%	32	1.96%	32	1.90%	0.06%
	99,525.59	1,361.05	286.84	6,176.39	1,705.87	1,384.18	93.78	33,833.18	441,518.26	14.23%	34	14.23%	34	14.55%	-0.32%
	4,416.51	61.54	13.81	298.38	82.45	67.05	4.53	1,527.30	30,620.69	0.99%	35	0.99%	35	0.81%	0.18%
	40,444.56	653.26	123.36	2,657.33	733.94	595.71	40.34	13,997.55	209,800.09	6.76%	37	6.76%	37	7.06%	-0.30%
	21,649.67	318.86	66.66	1,435.36	396.50	321.68	21.80	7,501.76	126,617.05	4.08%	38	4.08%	38	4.14%	-0.06%
	482.54	8.26	1.77	38.03	10.49	8.47	0.58	179.92	2,250.18	0.07%	44	0.07%	44	0.09%	-0.02%
	160,577.35	1,610.66	404.89	8,745.91	2,415.30	1,965.75	132.52	48,093.11	705,291.78	22.74%	51	22.74%	51	21.11%	1.63%
	134.74	2.05	0.59	12.48	3.42	2.75	0.19	52.21	1,111.29	0.04%	57	0.04%	57	0.04%	0.00%
	3,235.17	13.26	35.57	763.22	210.66	170.51	11.60	2,121.71	88,111.92	2.84%	58	2.85%	58	3.76%	-0.91%
	128,758.03	170,950.22	442.98	9,530.21	2,631.04	2,134.48	144.68	46,382.22	870,847.52	28.07%	59	28.07%	59	27.66%	0.41%
	609.07	25.30	5.62	119.97	33.21	26.61	1.84	396.54	23,229.58	0.75%	60	0.75%	60	0.82%	-0.07%
	2.55	0.06	0.06	1.59	0.46	0.40	0.02	0.56	73.39	0.00%	62	0.00%	62	0.00%	0.00%
	69.02	0.94	0.71	15.32	4.27	3.38	0.24	51.51	1,246.16	0.04%	68	0.04%	68	0.05%	-0.01%
	0.06	0.00	-	-	-	-	-	(0.00)	0.23	0.00%	74	0.00%	74	0.00%	0.00%
	102.08	1.33	1.11	23.60	6.54	5.25	0.36	70.80	1,294.27	0.04%	75	0.04%	75	0.04%	0.00%
	68.07	0.82	0.52	10.76	2.95	2.32	0.17	37.95	378.13	0.01%	78	0.01%	78	0.02%	-0.01%
	47,307.13	679.25	142.90	3,078.78	850.01	690.46	46.70	16,097.13	236,329.65	7.62%	80	7.62%	80	7.57%	0.05%
	11,219.10	167.27	23.64	514.32	142.05	116.32	33.44	3,269.81	41,742.57	1.35%	82	1.35%	82	1.35%	0.00%
	553.90	14,933.55	-	-	-	-	7.01	194.84	85,387.51	2.75%	89	2.75%	89	3.18%	-0.43%
	284.88	14,559.00	-	-	-	-	23.49	92.93	41,949.78	1.35%	90	1.35%	90	1.45%	-0.10%
	152.95	2.16	1.72	39.42	10.84	9.30	0.58	70.66	6,665.62	0.21%	92	0.21%	92	0.24%	-0.03%
	22.89	0.18	0.33	7.09	1.97	1.62	0.11	17.92	196.07	0.01%	93	0.01%	93	0.01%	0.00%
	25.43	0.31	0.33	7.09	1.97	1.62	0.11	18.74	207.00	0.01%	94	0.01%	94	0.01%	0.00%
	-	-	-	-	-	-	-	-	2.40	0.00%	95	0.00%	95	0.00%	0.00%
	889.86	20.09	4.48	101.00	27.94	23.55	1.49	279.99	10,167.19	0.33%	96	0.33%	96	0.26%	0.07%
	0.66	0.00	-	-	-	-	-	0.07	9.47	0.00%	97	0.00%	97	0.00%	0.00%
								<b>Grant Total</b>	<b>3,102,004.17</b>					<b>100.00%</b>	<b>100.00%</b>

**Southlake Space Allocation (MA)**

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<b>Previous MA Allocation July 2012 - June 2013</b>		<b>New MA Allocation January - December 2013</b>		
<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
11	0.56%	11	0.51%	-0.05%
14	3.01%	14	3.12%	0.11%
22	0.09%	22	0.08%	-0.01%
24	0.08%	24	0.08%	0.00%
32	1.96%	32	2.16%	0.20%
34	14.23%	34	13.92%	-0.31%
35	0.99%	35	1.43%	0.44%
37	6.76%	37	6.44%	-0.32%
38	4.08%	38	4.39%	0.31%
44	0.07%	44	0.07%	0.00%
51	22.74%	51	23.15%	0.41%
57	0.04%	57	0.03%	-0.01%
58	2.85%	58	3.81%	0.96%
59	32.17%	59	30.68%	-1.49%
60	0.75%	60	0.80%	0.05%
62	0.00%	62	0.00%	0.00%
68	0.04%	68	0.04%	0.00%
71	0.00%	74	0.00%	0.00%
75	0.04%	75	0.05%	0.01%
78	0.01%	78	0.01%	0.00%
80	7.62%	80	7.27%	-0.35%
82	1.35%	82	1.15%	-0.20%
92	0.21%	92	0.34%	0.13%
93	0.01%	93	0.01%	0.00%
94	0.01%	94	0.01%	0.00%
96	0.33%	96	0.45%	0.12%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MA Allocation was compiled by pulling January - December 2013 (12 months) labor expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by Maggie York.
- \* Each companies' percent of the space allocation by department were added together.
- \* The sum each companies' space allocation divided by the total divided by the total space allocation resulted in the MA Allocation.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Co	0002000	0006000	0007000	0008100	0010000	0012000	0013000	0014100	0015100	0016000	0016100
11	205.87	18,986.23	634.97	160,635.77	84,602.57		7,237.42	1,016.48	2,827.59	9,958.10	1,457.78
14	3,180.12	97,178.26	38,647.16	512,567.91	239,283.37		85,916.37	12,406.20	33,173.60	348,420.75	32,726.19
22	50.63	2,950.42	11,515.96	14,719.66	19,198.54		1,771.16	255.63	683.12	2,420.04	389.10
24	730.24	46,463.79	812.56	8,295.55	11,827.77		2,427.37	350.36	938.61	3,329.57	751.03
32	15,403.10	68,299.16	20,968.82	391,863.51	162,380.65		55,482.38	8,015.16	21,414.42	91,332.23	16,642.02
34	127,723.01	533,299.77	199,017.29	1,803,962.62	662,549.22		433,234.73	62,631.26	167,189.64	732,864.31	129,671.85
35	6,309.57	26,915.10	8,740.25	383,327.45	132,160.17		22,003.68	3,195.40	8,473.74	43,760.46	6,587.87
37	61,932.18	232,957.43	78,442.72	893,036.64	347,223.99		186,630.84	26,978.81	72,027.73	313,341.39	58,075.07
38	28,402.63	125,144.60	40,077.60	892,265.12	231,142.55		100,422.16	14,512.76	38,764.63	201,596.15	31,355.01
44	188.55	2,895.19	1,555.78	8,002.99	10,533.66		2,547.90	368.65	983.17	3,481.44	1,141.96
51	105,380.74	713,791.18	390,552.38	4,187,671.44	970,137.86		631,103.27	91,377.38	337,652.37	1,582,125.01	233,475.06
57	164.69	18,134.23	253.94	4,021.47	7,541.31		780.42	111.40	300.76	1,063.44	220.71
58	1,341.83	254,745.45	1,911.35	1,086,511.67	105,134.16		319,936.09	7,157.64	19,315.42	68,383.83	10,703.75
59	300,017.03	772,936.66	446,357.70	2,055,643.63	1,059,031.70	1,748,172.76	668,426.74	96,670.98	257,833.33	994,787.22	235,698.54
60	304.55	36,351.05	5,268.42	189,626.71	21,855.16		7,544.25	1,082.87	2,920.01	10,345.19	2,637.84
62	2.22	124.86	0.91	93.01	944.70		105.04	14.92	46.12	162.32	17.56
68	23.06	1,135.34	52.65	10,272.39	18,909.28		1,012.17	146.67	390.43	1,384.83	238.95
74	0.09	0.12	0.04	0.26	0.31					0.02	0.02
75	49.31	37,915.68	212.50	6,666.98	17,934.98		1,658.05	241.36	635.64	2,256.39	411.76
78	4.90	1,209.48	0.83	400.95	4,163.27		309.93	39.55	126.09	433.98	44.43
80	101,564.06	274,564.88	173,722.40	869,638.21	489,549.55		215,580.53	31,141.44	83,236.62	460,152.91	61,632.37
82	22,511.28	44,484.64	17,191.54	117,416.69	32,083.37		38,543.91	5,583.91	14,875.62	55,526.93	13,151.18
89	2,001.71	1,018.47	42,455.67	1,121,873.66	7,102.72			2,778.90	56,580.64	145,656.19	512.69
90	1,071.52	558.30	41,931.91	456,737.32	3,758.64	2,148.75		106,381.95		489.77	261.54
92	213.06	4,931.89	481.76	110,831.72	2,612.89		4,453.42	660.04	1,701.43	46,409.61	1,158.26
93	14.10	555.97	3.17	473.04	244.79		506.57	72.72	193.19	687.44	110.09
94	23.00	561.36	7.07	503.20	241.02		506.57	72.72	193.19	688.28	112.57
96	2,777.66	11,620.17	14,776.74	109,242.80	48,266.71		10,204.89	1,502.28	3,910.24	24,179.69	6,061.42
Grand Total	781,590.71	3,329,729.68	1,535,594.09	15,396,302.37	4,690,414.91	1,750,321.51	2,798,345.86	474,767.44	1,126,387.35	5,145,237.49	845,246.62

0023000	0025000	0027000	0047400	0049000	0055400	0061000	0064300	0066000	0067000	0070200	0082000
608.97		821.08	466.60	951.28	52.31	2,050.04	5,324.77	6,129.17	822.95	5,508.86	18.97
9,628.39		12,500.23	177,258.33	23,548.47	310.95	44,662.96	64,815.86	71,975.43	52,522.24	156,577.22	1,245.85
143.40		199.76	120.72	320.24	6.08	729.44	1,339.68	1,481.01	109.13	3,383.88	5.28
1,599.04		2,959.92	196.68	336.06	11.10	4,249.61	1,824.57	2,042.77	3,519.84	4,077.73	87.23
40,409.48	154,647.94	60,139.19	3,951.39	9,024.09	220.10	122,493.85	41,865.43	46,462.91	21,442.63	119,901.21	1,047.19
331,598.96	1,556,104.00	498,840.18	37,030.29	303,505.33	1,709.00	450,961.82	327,120.54	362,768.68	148,035.13	990,876.78	8,782.49
16,353.05	52,585.00	24,781.70	1,649.48	3,168.52	76.75	41,381.35	16,668.99	18,387.37	9,643.04	40,421.01	411.85
161,582.12	578,941.36	241,816.24	139,050.58	68,808.19	732.68	219,001.08	140,927.14	156,289.47	85,228.70	394,988.34	4,140.88
74,851.74	314,499.20	110,272.42	35,821.20	59,043.01	390.35	130,119.56	75,811.23	84,110.22	52,830.57	208,118.49	2,012.44
485.33		757.55	175.22	345.91	10.45	1,087.02	1,919.87	2,134.77	948.81	5,049.94	48.28
235,103.96		416,979.67	236,281.25	84,895.66	2,137.64	277,859.22	477,231.53	528,183.09	284,511.32	1,371,796.58	10,039.36
362.15		670.69	55.19	101.01	4.27	354.72	585.94	650.65	590.84	1,034.38	12.98
3,957.15		5,196.97	3,367.58	6,555.65	196.18	18,019.56	37,461.05	41,903.49	4,042.62	20,645.39	153.33
596,765.20		1,082,098.84	592,319.20	115,285.84	2,680.36	299,990.72	504,683.09	717,884.94	507,630.98	1,239,976.79	2,767,891.13
941.24		1,208.11	148,235.04	8,241.61	32.06	6,400.69	5,663.09	6,338.06	6,288.49	4,125.59	144.16
5.49		8.54	6.55	11.13	(0.61)	2,237.89	84.75	96.90	2.91	3.55	0.26
78.14		95.88	71.46	199.78	3.43	340.52	762.03	845.17	34.72	537.18	7.40
0.18		0.42	0.05			1.22			0.16	0.02	0.01
142.03		193.63	114.03	216.81	6.83	5,336.49	1,254.77	1,378.91	64.36	566.32	9.41
29.02		23.32	17.89	39.97	4.77	266.66	212.24	273.18	13.17	519.76	5.03
166,903.21	577,786.93	251,922.60	260,748.73	103,206.99	2,046.13	358,915.35	162,709.98	180,598.87	199,237.24	444,372.07	4,365.44
47,026.71		89,518.31	2,645.21	5,150.27	129.78	16,517.61	29,193.61	32,275.81	1,530.16	73,687.73	1,093.24
4,069.71		7,976.67	175.60	3,082.67	9.68	27,592.53			2,185.62	106.67	246,083.56
2,164.40		4,267.34	588.28	86.62	4.04	38,824.13			1,153.52	63.13	214,321.41
517.80		773.14	261.18	564.41	(0.35)	2,951.48	3,433.03	3,687.07	200.63	1,111.48	19.87
39.95		53.45	32.30	65.49	1.73	196.01	384.11	423.54	16.65	239.04	1.37
59.35		93.83	36.04	67.43	1.73	320.36	384.11	423.54	28.06	239.68	2.42
5,846.62		11,010.81	715.01	1,482.17	9.38	10,975.44	7,853.65	8,524.32	10,472.83	8,208.94	112.43
1,701,272.79	3,234,564.43	2,825,180.49	1,641,391.08	798,304.61	10,786.82	2,083,837.33	1,909,515.06	2,275,269.34	1,393,107.32	5,096,137.76	3,262,063.27

0083000	0086100	0089000	0092000	0092100	0092500	Grand Total	0.13%	1.03%	2.90%	8.98%	1.73%	1.99%	
							Co	0002000	0006000	0007000	0008100	0010000	0012000
1,328.88	4,971.37	3,666.86	3,138.63	821.71	896.41	325,141.64	11	0.27	195.56	18.41	14,425.09	1,463.62	-
15,636.25	60,149.81	42,152.54	37,217.56	9,710.61	25,708.01	2,209,120.64	14	4.13	1,000.94	1,120.77	46,028.60	4,139.60	-
322.15	1,240.16	867.08	766.48	198.97	556.55	65,744.27	22	0.07	30.39	333.96	1,321.83	332.13	-
441.86	1,695.28	1,204.68	1,059.20	272.27	670.15	102,174.84	24	0.95	478.58	23.56	744.94	204.62	-
10,093.95	38,847.05	27,192.62	24,024.55	6,268.12	19,764.22	1,599,597.37	32	20.02	703.48	608.10	35,189.34	2,809.19	-
78,808.38	303,510.49	212,225.06	187,612.52	48,953.59	163,411.45	10,863,998.39	34	166.04	5,492.99	5,771.50	161,995.84	11,462.10	-
3,995.88	15,456.37	10,710.48	9,511.94	2,484.03	6,627.58	915,788.08	35	8.20	277.23	253.47	34,422.81	2,286.37	-
33,952.42	130,752.37	91,454.54	80,843.89	21,090.80	64,967.13	4,885,214.73	37	80.51	2,399.46	2,274.84	80,194.69	6,006.98	-
18,271.44	70,342.50	49,233.84	43,510.27	11,349.74	34,253.14	3,078,524.57	38	36.92	1,288.99	1,162.25	80,125.41	3,998.77	-
463.53	1,780.80	1,248.94	1,100.25	287.56	830.11	50,373.63	44	0.25	29.82	45.12	718.67	182.23	-
114,753.49	442,631.49	308,719.39	273,402.61	71,303.40	225,897.94	14,604,994.29	51	136.99	7,352.05	11,326.02	376,052.90	16,783.38	-
142.12	541.76	379.16	334.86	88.33	167.17	38,668.59	57	0.21	186.78	7.36	361.13	130.46	-
9,099.71	34,799.50	24,705.16	21,678.54	5,646.28	3,098.78	2,115,668.13	58	1.74	2,623.88	55.43	97,568.75	1,818.82	-
121,541.93	468,263.96	326,944.55	289,110.80	75,500.43	202,835.84	18,546,980.89	59	390.02	7,961.25	12,944.37	184,596.80	18,321.25	34,788.64
1,376.52	5,260.60	3,734.39	3,270.41	853.80	647.81	480,697.72	60	0.40	374.42	152.78	17,028.48	378.09	-
18.86	71.25	67.53	56.14	13.70	(0.02)	4,196.48	62	0.00	1.29	0.03	8.35	16.34	-
183.22	708.22	498.74	435.60	115.24	84.40	38,566.90	68	0.03	11.69	1.53	922.46	327.13	-
						2.92	74	0.00	0.00	0.00	0.02	0.01	-
299.69	1,164.10	796.86	707.05	185.55	84.37	80,503.86	75	0.06	390.53	6.16	598.69	310.28	-
59.30	200.39	177.09	139.99	36.38	84.38	8,835.95	78	0.01	12.46	0.02	36.01	72.02	-
39,234.14	150,980.27	105,768.59	93,433.82	24,367.06	73,500.96	5,960,881.35	80	132.03	2,828.02	5,037.95	78,093.51	8,469.21	-
7,012.48	27,070.84	18,900.82	16,756.20	7,470.38	11,988.82	749,337.05	82	29.26	458.19	498.55	10,544.02	555.04	-
				2,211.55	(1.21)	1,673,473.70	89	2.60	10.49	1,231.21	100,744.25	122.88	-
				9,088.81	(0.64)	883,900.74	90	1.39	5.75	1,216.03	41,015.01	65.02	42.76
801.67	3,172.52	2,113.78	1,926.41	501.52	160.44	195,650.16	92	0.28	50.80	13.97	9,952.69	45.20	-
91.72	352.21	246.02	220.88	56.90	30.12	5,312.57	93	0.02	5.73	0.09	42.48	4.23	-
91.72	352.21	246.02	220.88	56.90	30.13	5,563.39	94	0.03	5.78	0.21	45.19	4.17	-
1,856.27	7,273.85	4,933.12	4,439.13	1,157.61	1,282.95	318,697.13	96	3.61	119.69	428.53	9,810.00	835.01	-
459,877.58	1,771,589.37	1,238,187.86	1,094,918.61	300,091.24	837,576.99	69,807,609.98							



8.25%	1.23%	4.11%	2.93%	0.86%	2.41%	0.77%	10.02%	5.78%	0.74%	0.15%	0.18%	2.57%	2.82%	1.28%	12.30%
0013000	0014100	0015100	0016000	0016100	0023000	0025000	0027000	0047400	0049000	0055400	0061000	0064300	0066000	0067000	0070200
597.09	12.50	116.21	291.77	12.54	14.68	-	82.27	26.97	7.04	0.08	3.69	136.85	172.84	10.53	677.59
7,088.10	152.60	1,363.43	10,208.73	281.45	232.04	-	1,252.52	10,245.53	174.26	0.47	80.39	1,665.77	2,029.71	672.28	19,259.00
146.12	3.14	28.08	70.91	3.35	3.46	-	20.02	6.98	2.37	0.01	1.31	34.43	41.76	1.40	416.22
200.26	4.31	38.58	97.56	6.46	38.54	-	296.58	11.37	2.49	0.02	7.65	46.89	57.61	45.05	501.56
4,577.30	98.59	880.13	2,676.03	143.12	973.87	1,190.79	6,025.95	228.39	66.78	0.33	220.49	1,075.94	1,310.25	274.47	14,747.85
35,741.87	770.36	6,871.49	21,472.92	1,115.18	7,991.53	11,982.00	49,983.79	2,140.35	2,245.94	2.56	811.73	8,407.00	10,230.08	1,894.85	121,877.84
1,815.30	39.30	348.27	1,282.18	56.66	394.11	404.90	2,483.13	95.34	23.45	0.12	74.49	428.39	518.52	123.43	4,971.78
15,397.04	331.84	2,960.34	9,180.90	499.45	3,894.13	4,457.85	24,229.99	8,037.12	509.18	1.10	394.20	3,621.83	4,407.36	1,090.93	48,583.57
8,284.83	178.51	1,593.23	5,906.77	269.65	1,803.93	2,421.64	11,049.30	2,070.47	436.92	0.59	234.22	1,948.35	2,371.91	676.23	25,598.57
210.20	4.53	40.41	102.01	9.82	11.70	-	75.91	10.13	2.56	0.02	1.96	49.34	60.20	12.14	621.14
52,066.02	1,123.94	13,877.51	46,356.26	2,007.89	5,666.01	-	41,781.36	13,657.06	628.23	3.21	500.15	12,264.85	14,894.76	3,641.74	168,730.98
64.38	1.37	12.36	31.16	1.90	8.73	-	67.20	3.19	0.75	0.01	0.64	15.06	18.35	7.56	127.23
26,394.73	88.04	793.86	2,003.65	92.05	95.37	-	520.74	194.65	48.51	0.29	32.44	962.75	1,181.68	51.75	2,539.38
55,145.21	1,189.05	10,596.95	29,147.27	2,027.01	14,382.04	-	108,426.30	34,236.05	853.12	4.02	539.98	12,970.36	20,244.36	6,497.68	152,517.15
622.40	13.32	120.01	303.11	22.69	22.68	-	121.05	8,567.99	60.99	0.05	11.52	145.54	178.73	80.49	507.45
8.67	0.18	1.90	4.76	0.15	0.13	-	0.86	0.38	0.08	(0.00)	4.03	2.18	2.73	0.04	0.44
83.50	1.80	16.05	40.58	2.05	1.88	-	9.61	4.13	1.48	0.01	0.61	19.58	23.83	0.44	66.07
-	-	-	0.00	0.00	0.00	-	0.04	0.00	-	-	0.00	-	-	0.00	0.00
136.79	2.97	26.12	66.11	3.54	3.42	-	19.40	6.59	1.60	0.01	9.61	32.25	38.89	0.82	69.66
25.57	0.49	5.18	12.72	0.38	0.70	-	2.34	1.03	0.30	0.01	0.48	5.45	7.70	0.17	63.93
17,785.39	383.04	3,421.03	13,482.48	530.04	4,022.37	4,448.96	25,242.64	15,071.28	763.73	3.07	646.05	4,181.65	5,092.89	2,550.24	54,657.76
3,179.87	68.68	611.39	1,626.94	113.10	1,133.34	-	8,969.73	152.89	38.11	0.19	29.73	750.28	910.18	19.59	9,063.59
-	34.18	2,325.46	4,267.73	4.41	98.08	-	799.26	10.15	22.81	0.01	49.67	-	-	27.98	13.12
-	1,308.50	-	14.35	2.25	52.16	-	427.59	34.00	0.64	0.01	69.88	-	-	14.77	7.76
367.41	8.12	69.93	1,359.80	9.96	12.48	-	77.47	15.10	4.18	(0.00)	5.31	88.23	103.98	2.57	136.71
41.79	0.89	7.94	20.14	0.95	0.96	-	5.36	1.87	0.48	0.00	0.35	9.87	11.94	0.21	29.40
41.79	0.89	7.94	20.17	0.97	1.43	-	9.40	2.08	0.50	0.00	0.58	9.87	11.94	0.36	29.48
841.90	18.48	160.71	708.46	52.13	140.90	-	1,103.28	41.33	10.97	0.01	19.76	201.84	240.39	134.05	1,009.70

	6.31%	0.36%	2.59%	0.75%	0.80%	0.21%	15.82%	100.00%				Sum of Total		
0082000	0083000	0086100	0089000	0092000	0092100	0092500	Grand Total	Percentage	Co	Total	Co	Total	Total	Rounded
	1.20	4.78	128.76	27.50	25.11	1.73	141.81	18,596.50	11	0.51%	11	0.51%	0.51%	0.51%
	78.61	56.29	1,557.88	316.14	297.74	20.39	4,067.01	113,394.39	14	3.12%	14	3.12%	3.12%	3.12%
	0.33	1.16	32.12	6.50	6.13	0.42	88.05	2,932.63	22	0.08%	22	0.08%	0.08%	0.08%
	5.50	1.59	43.91	9.04	8.47	0.57	106.02	2,982.67	24	0.08%	24	0.08%	0.08%	0.08%
	66.08	36.34	1,006.14	203.94	192.20	13.16	3,126.70	78,464.96	32	2.16%	32	2.16%	2.16%	2.16%
	554.18	283.71	7,860.92	1,591.69	1,500.90	102.80	25,851.69	506,173.86	34	13.92%	34	13.92%	13.92%	13.92%
	25.99	14.39	400.32	80.33	76.10	5.22	1,048.48	51,958.26	35	1.43%	35	1.43%	1.43%	1.43%
	261.29	122.23	3,386.49	685.91	646.75	44.29	10,277.80	233,978.06	37	6.44%	37	6.44%	6.44%	6.44%
	126.98	65.78	1,821.87	369.25	348.08	23.83	5,418.85	159,632.08	38	4.39%	38	4.39%	4.39%	4.39%
	3.05	1.67	46.12	9.37	8.80	0.60	131.32	2,389.08	44	0.07%	44	0.07%	0.07%	0.07%
	633.48	413.11	11,464.16	2,315.40	2,187.22	149.74	35,737.05	841,751.47	51	23.15%	51	23.15%	23.15%	23.15%
	0.82	0.51	14.03	2.84	2.68	0.19	26.45	1,093.36	57	0.03%	57	0.03%	0.03%	0.03%
	9.68	32.76	901.31	185.29	173.43	11.86	490.23	138,873.04	58	3.81%	58	3.81%	3.81%	3.81%
	174,653.93	437.55	12,128.04	2,452.08	2,312.89	158.55	32,088.63	932,010.52	59	25.64%	59	25.64%	30.68%	30.68%
	9.10	4.96	136.25	28.01	26.16	1.79	102.48	29,020.94	60	0.80%	60	0.80%	0.80%	0.80%
	0.02	0.07	1.85	0.51	0.45	0.03	(0.00)	55.43	62	0.00%	62	0.00%	0.00%	0.00%
	0.47	0.66	18.34	3.74	3.48	0.24	13.35	1,574.77	68	0.04%	68	0.04%	0.04%	0.04%
	0.00	-	-	-	-	-	-	0.09	74	0.00%	74	0.00%	0.00%	0.00%
	0.59	1.08	30.15	5.98	5.66	0.39	13.35	1,780.71	75	0.05%	75	0.05%	0.05%	0.05%
	0.32	0.21	5.19	1.33	1.12	0.08	13.35	268.56	78	0.01%	78	0.01%	0.01%	0.01%
	275.46	141.24	3,910.39	793.26	747.47	51.17	11,627.85	264,390.18	80	7.27%	80	7.27%	7.27%	7.27%
	68.98	25.24	701.13	141.76	134.05	15.69	1,896.63	41,736.18	82	1.15%	82	1.15%	1.15%	1.15%
	15,527.87	-	-	-	-	4.64	(0.19)	125,296.63	59	3.45%	92	0.34%	0.34%	0.34%
	13,523.68	-	-	-	-	19.09	(0.10)	57,820.54	59	1.59%	93	0.01%	0.01%	0.01%
	1.25	2.89	82.17	15.85	15.41	1.05	25.38	12,468.18	92	0.34%	94	0.01%	0.01%	0.01%
	0.09	0.33	9.12	1.85	1.77	0.12	4.76	202.76	93	0.01%	96	0.45%	0.45%	0.45%
	0.15	0.33	9.12	1.85	1.77	0.12	4.77	210.89	94	0.01%				
	7.09	6.68	188.39	37.00	35.51	2.43	202.96	16,360.83	96	0.45%				
							3,635,417.56	100.00%		100.00%				

### Southlake Space Allocation (MA)

Previous MA Allocation January - December 2013		New MA Allocation July 2013 - June 2014		
Co	Percentage	Co	Percentage	Difference
11	0.51%	11	0.48%	-0.03%
14	3.12%	14	3.23%	0.11%
22	0.08%	22	0.07%	-0.01%
24	0.08%	24	-	-0.08%
32	2.16%	32	1.95%	-0.21%
34	13.92%	34	13.88%	-0.04%
35	1.43%	35	1.36%	-0.07%
37	6.44%	37	6.61%	0.17%
38	4.39%	38	4.67%	0.28%
44	0.07%	44	0.06%	-0.01%
51	23.15%	51	22.23%	-0.92%
57	0.03%	57	0.02%	-0.01%
58	3.81%	58	4.81%	1.00%
59	30.68%	59	30.80%	0.12%
60	0.80%	60	0.71%	-0.09%
62	0.00%	62	0.00%	0.00%
68	0.04%	68	0.03%	-0.01%
71	0.00%	74	-	0.00%
75	0.05%	75	0.05%	0.00%
78	0.01%	78	0.01%	0.00%
80	7.27%	80	6.92%	-0.35%
82	1.15%	82	1.10%	-0.05%
92	0.34%	92	0.37%	0.03%
93	0.01%	93	0.01%	0.00%
94	0.01%	94	0.01%	0.00%
96	0.45%	96	0.62%	0.17%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MA Allocation was compiled by pulling July 2013 - June 2014 (12 months) labor expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by Maggie York.
- \* Each companies' percent of the space allocation by department were added together.
- \* The sum each companies' space allocation divided by the total divided by the total space allocation resulted in the MA Allocation.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab

ProcessDate (All)  
OrigCo (All)  
ResourceType (Multiple Items)

Sum of	Sum Of Total	Department										
Co		0002000	0006000	0007000	0008100	0010000	0012000	0013000	0014100	0015100	0016000	
11	151.18	5,689.72	756.22	152,537.60	123,115.18	30.55	4,880.64	852.71	1,901.20	6,970.18		
14	2,378.48	97,054.85	51,606.03	564,172.92	249,719.90	704.57	82,261.48	14,841.05	32,718.49	320,485.70		
22	36.20	3,751.58	12,508.20	10,148.03	17,198.81	15.12	1,725.72	312.14	679.25	2,487.34		
32	11,506.13	73,160.20	22,505.45	333,309.53	158,852.47	477.89	54,259.06	9,817.60	21,363.46	89,604.55		
34	93,280.46	573,490.07	189,469.25	1,939,872.70	630,597.88	3,792.41	427,268.76	77,381.44	168,315.87	740,302.51		
35	4,656.91	30,823.59	9,015.16	364,565.99	113,391.27	219.80	23,280.32	4,246.58	9,203.47	37,975.74		
37	46,400.66	254,004.49	80,004.97	1,012,271.70	351,152.39	1,608.11	182,867.60	33,085.24	71,995.49	308,033.66		
38	21,922.68	137,298.69	42,998.09	1,004,075.18	223,959.68	882.60	99,028.56	17,940.16	39,024.12	242,518.40		
44	121.71	2,918.09	1,642.06	7,513.69	9,835.00	21.34	2,465.60	446.58	972.07	3,550.03		
51	77,950.71	725,382.55	371,265.91	4,106,082.27	930,767.93	5,286.98	615,798.41	111,160.93	363,604.35	1,532,104.04		
57	114.53	1,919.73	235.97	3,459.15	9,391.88	4.31	649.49	113.95	252.42	921.64		
58	1,172.96	377,769.13	1,669.71	1,347,027.28	179,360.47	365.80	328,665.75	8,012.32	17,531.38	64,337.82		
59	215,975.71	779,892.80	522,401.27	2,040,342.61	1,032,333.57	1,705,318.77	652,448.69	119,273.65	275,501.61	1,048,457.33		
60	217.98	49,746.51	5,607.18	146,824.35	22,570.69	53.82	6,687.15	1,199.63	2,623.12	9,615.56		
62	0.28	19.11	0.04	13.26	506.70		17.59	2.26	6.77	29.97		
68	12.64	1,031.15	9.85	7,243.85	7,776.00	6.67	895.77	160.18	348.01	1,276.95		
75	40.24	52,842.55	327.06	6,744.49	18,466.29	11.02	1,528.67	271.92	592.37	2,177.49		
78	3.42	3,260.74	(0.35)	214.83	4,774.91	2.24	124.85	23.37	54.30	194.13		
80	58,254.87	277,327.43	151,645.36	886,758.05	447,215.51	1,784.00	207,409.57	37,437.13	81,562.10	446,093.11		
82	16,332.66	45,699.99	13,189.20	127,564.30	28,299.50	336.74	38,252.26	6,922.33	15,083.60	57,758.26		
89	1,437.27	929.60	17,943.71	1,212,587.23	6,865.90			2,778.90	35,289.05	112,234.61		
90	729.27	450.94	17,716.32	485,461.69	3,341.55	1,078.85		26,947.52		82.44		
92	196.91	5,170.76	1,142.58	121,545.35	3,452.25	30.46	4,462.48	790.64	1,729.37	46,696.03		
93	10.52	450.69	0.84	382.63	164.54	2.41	403.73	69.37	154.32	565.97		
94	12.99	562.61	1.92	472.60	200.68	4.25	493.04	88.84	192.53	707.98		
96	2,149.12	15,380.08	16,266.34	167,204.00	51,849.23	132.23	12,650.59	2,335.56	5,050.28	25,123.44		
Grand Total	555,066.49	3,516,027.65	1,529,928.34	16,048,395.28	4,625,160.18	1,722,170.94	2,748,525.78	476,512.00	1,145,749.00	5,100,304.88		

0016100	0023000	0025000	0027000	0047400	0049000	0055900	0061000	0064300	0066000	0067000
1,520.23	402.49		649.58	1,044.00	739.57	962.27	2,794.04	3,971.45	4,105.62	562.56
29,735.49	7,341.02		10,763.68	218,551.59	45,480.10	18,469.56	45,599.13	69,040.26	69,857.20	60,758.34
562.63	100.24		159.39	241.66	365.51	387.93	1,197.29	1,423.33	1,463.15	55.08
18,193.53	43,423.66	151,490.55	50,517.00	6,106.18	11,598.59	12,368.11	94,310.76	45,691.34	46,147.64	22,968.78
142,572.36	335,058.96	1,540,644.20	399,501.35	52,708.57	315,747.35	97,931.51	492,868.90	360,085.81	363,538.31	159,821.69
7,852.25	17,929.54	54,477.11	20,439.18	2,974.13	7,933.60	5,390.38	34,290.01	19,760.23	19,870.34	10,621.20
61,203.91	174,075.76	602,847.85	203,695.39	149,830.86	76,519.59	41,668.85	261,905.17	153,935.01	155,513.57	91,060.03
33,506.55	83,476.53	319,992.95	98,049.41	55,506.13	55,345.56	22,617.21	172,957.09	83,476.20	84,283.86	58,898.17
923.43	375.73		592.03	273.45	401.19	559.49	1,070.31	2,070.97	2,095.54	816.97
217,431.41	204,572.19		349,083.46	270,549.13	99,860.95	139,389.42	276,815.86	517,192.93	522,856.08	335,723.51
211.22	299.67		514.22	95.10	98.89	134.29	434.13	536.56	545.05	646.64
14,412.28	3,612.80		107,626.03	7,340.88	6,986.63	9,580.09	36,978.13	40,541.53	37,867.54	2,996.58
224,336.25	523,826.73		874,099.74	636,221.62	142,465.24	147,493.35	309,416.19	547,997.56	715,321.28	547,964.97
2,381.42	711.30		953.83	162,596.61	10,528.97	1,430.87	6,123.54	5,567.94	5,669.63	7,159.01
3.41	0.55		1.20	0.59	1.93		4.58	11.28	17.55	0.22
283.67	39.41		50.50	119.53	561.72	186.65	219.70	741.09	753.46	12.01
495.77	116.80		181.35	167.54	233.90	318.06	815.86	1,266.69	1,281.33	39.56
33.87	15.99		17.77	19.91	22.82	31.46	92.58	112.36	115.42	6.77
59,629.05	161,217.98	582,870.50	203,908.42	269,821.34	96,845.46	46,820.65	313,372.60	174,226.70	176,183.67	205,124.88
12,599.54	41,033.51		72,624.85	4,518.49	8,992.95	8,676.87	15,617.77	32,214.30	32,529.13	844.55
49.11	3,605.68		6,344.39	(328.56)	2,983.78		27,149.86			1,396.30
6.19	1,792.79		3,164.68	(179.49)	86.62		13,376.75			665.92
1,475.81	517.18		860.66	588.75	659.20	925.36	3,727.44	3,681.24	3,732.49	166.68
124.64	28.16		43.54	37.50	58.28	79.53	187.79	330.25	335.36	9.00
159.44	33.71		53.06	46.46	80.01	108.92	222.40	417.71	421.27	10.74
5,374.92	5,737.37		10,170.53	1,361.63	2,208.48	2,999.92	12,312.62	10,843.78	10,880.36	15,650.38
835,078.38	1,609,345.75	3,252,323.16	2,414,065.24	1,840,213.60	886,806.89	558,530.75	2,123,860.50	2,075,136.52	2,255,384.85	1,523,980.54

										0.13%	
0070200	0082000	0083000	0086100	0089000	0092000	0092100	0092500	Grand Total	Co	0002000	
3,797.12	30.39	909.68	3,894.63	1,721.89	1,869.11	568.32	533.20	326,961.33	11	0.20	
147,143.14	742.10	15,588.27	66,658.89	27,714.38	32,553.91	9,797.49	20,464.12	2,312,202.14	14	3.09	
2,842.78	8.03	328.17	1,402.82	580.14	682.90	202.91	397.23	61,263.58	22	0.05	
115,672.99	662.32	10,303.57	44,023.43	18,196.98	21,534.13	6,643.74	16,080.48	1,510,790.12	32	14.96	
991,574.72	4,829.34	81,186.00	346,819.28	143,114.46	169,730.88	52,953.72	137,687.71	11,032,146.47	34	121.26	
39,954.17	289.20	4,444.79	18,961.42	7,710.83	9,314.38	2,821.64	5,542.96	887,956.19	35	6.05	
396,493.01	2,339.25	34,720.23	148,369.20	61,344.22	72,570.24	22,334.25	55,005.90	5,106,856.60	37	60.32	
207,119.09	1,370.66	18,823.49	80,392.10	33,149.64	39,352.12	12,148.01	28,744.99	3,318,857.92	38	28.50	
5,391.42	21.77	468.74	1,994.17	830.59	974.66	291.17	746.38	49,384.18	44	0.16	
1,293,088.11	5,268.97	116,673.94	499,142.81	207,300.37	243,845.36	75,312.40	179,921.61	14,393,432.59	51	101.34	
802.86	26.94	121.28	519.34	225.38	252.86	75.91	111.42	22,714.83	57	0.15	
19,457.04	455.74	8,438.61	36,091.17	15,166.19	17,575.57	5,259.49	2,648.67	2,698,947.59	58	1.52	
1,275,490.48	3,055,541.56	123,738.55	529,110.89	219,255.92	258,647.85	77,067.91	176,232.43	18,776,174.53	59	280.77	
3,386.41	315.54	1,262.14	5,401.69	2,278.25	2,625.75	786.63	466.39	464,791.91	60	0.28	
0.09		1.21	9.79	5.61	5.84	2.07		661.90	62	0.00	
504.51	13.86	167.29	719.56	311.35	348.18	105.64	69.84	23,969.04	68	0.02	
511.27	20.37	286.12	1,233.93	527.33	596.63	177.26	69.84	91,341.71	75	0.05	
298.46	16.15	26.35	102.52	37.92	51.32	16.45	43.50	9,714.06	78	0.00	
411,688.82	1,908.82	39,315.55	168,103.76	69,830.19	82,119.21	25,003.50	57,342.73	5,740,820.96	80	75.73	
70,308.02	408.39	7,262.61	31,041.00	12,831.29	15,180.76	4,835.41	9,756.05	730,714.33	82	21.23	
15.98	255,742.79					1,257.28		1,688,282.88	89	1.87	
8.98	231,666.51					5,982.21		792,379.74	90	0.95	
1,437.29	42.42	829.01	3,589.13	1,540.17	1,737.31	517.15	191.80	211,435.92	92	0.26	
460.98	2.20	73.74	319.40	141.61	154.45	46.02	62.23	4,699.70	93	0.01	
461.10	2.49	93.28	396.85	164.52	197.29	58.09	62.23	5,727.01	94	0.02	
10,944.11	129.27	2,442.33	10,392.29	4,131.87	5,132.47	1,518.76	1,493.51	411,865.47	96	2.79	
4,998,852.95	3,561,855.08	467,504.95	1,998,690.07	828,111.10	977,053.18	305,783.43	693,675.22	70,674,092.70			

1.03%	2.90%	8.98%	1.73%	1.99%	8.25%	1.23%	4.11%	2.93%	0.86%	2.41%	0.77%	10.02%	5.78%	0.74%	0.15%	0.18%	2.57%	2.82%
0006000	0007000	0008100	0010000	0012000	0013000	0014100	0015100	0016000	0016100	0023000	0025000	0027000	0047400	0049000	0055900	0061000	0064300	0066000
58.60	21.93	13,697.88	2,129.89	0.61	402.65	10.49	78.14	204.23	13.07	9.70	-	65.09	60.34	5.47	1.44	5.03	102.07	115.78
999.66	1,496.57	50,662.73	4,320.15	14.02	6,786.57	182.54	1,344.73	9,390.23	255.73	176.92	-	1,078.52	12,632.28	336.55	27.70	82.08	1,774.33	1,969.97
38.64	362.74	911.29	297.54	0.30	142.37	3.84	27.92	72.88	4.84	2.42	-	15.97	13.97	2.70	0.58	2.16	36.58	41.26
753.55	652.66	29,931.20	2,748.15	9.51	4,476.37	120.76	878.04	2,625.41	156.46	1,046.51	1,166.48	5,061.80	352.94	85.83	18.55	169.76	1,174.27	1,301.36
5,906.95	5,494.61	174,200.57	10,909.34	75.47	35,249.67	951.79	6,917.78	21,690.86	1,226.12	8,074.92	11,862.96	40,030.04	3,046.56	2,336.53	146.90	887.16	9,254.21	10,251.78
317.48	261.44	32,738.03	1,961.67	4.37	1,920.63	52.23	378.26	1,112.69	67.53	432.10	419.47	2,048.01	171.90	58.71	8.09	61.72	507.84	560.34
2,616.25	2,320.14	90,902.00	6,074.94	32.00	15,086.58	406.95	2,959.01	9,025.39	526.35	4,195.23	4,641.93	20,410.28	8,660.22	566.24	62.50	471.43	3,956.13	4,385.48
1,414.18	1,246.94	90,165.95	3,874.50	17.56	8,169.86	220.66	1,603.89	7,105.79	288.16	2,011.78	2,463.95	9,824.55	3,208.25	409.56	33.93	311.32	2,145.34	2,376.80
30.06	47.62	674.73	170.15	0.42	203.41	5.49	39.95	104.02	7.94	9.06	-	59.32	15.81	2.97	0.84	1.93	53.22	59.09
7,471.44	10,766.71	368,726.19	16,102.29	105.21	50,803.37	1,367.28	14,944.14	44,890.65	1,869.91	4,930.19	-	34,978.16	15,637.74	738.97	209.08	498.27	13,291.86	14,744.54
19.77	6.84	310.63	162.48	0.09	53.58	1.40	10.37	27.00	1.82	7.22	-	51.52	5.50	0.73	0.20	0.78	13.79	15.37
3,891.02	48.42	120,963.05	3,102.94	7.28	27,114.92	98.55	720.54	1,885.10	123.95	87.07	-	10,784.13	424.30	51.70	14.37	66.56	1,041.92	1,067.86
8,032.90	15,149.64	183,222.77	17,859.37	33,935.84	53,827.02	1,467.07	11,323.12	30,719.80	1,929.29	12,624.22	-	87,584.79	36,773.61	1,054.24	221.24	556.95	14,083.54	20,172.06
512.39	162.61	13,184.83	390.47	1.07	551.69	14.76	107.81	281.74	20.48	17.14	-	95.57	9,398.08	77.91	2.15	11.02	143.10	159.88
0.20	0.00	1.19	8.77	-	1.45	0.03	0.28	0.88	0.03	0.01	-	0.12	0.03	0.01	-	0.01	0.29	0.49
10.62	0.29	650.50	134.52	0.13	73.90	1.97	14.30	37.41	2.44	0.95	-	5.06	6.91	4.16	0.28	0.40	19.05	21.25
544.28	9.48	605.66	319.47	0.22	126.12	3.34	24.35	63.80	4.26	2.81	-	18.17	9.68	1.73	0.48	1.47	32.55	36.13
33.59	(0.01)	19.29	82.61	0.04	10.30	0.29	2.23	5.69	0.29	0.39	-	1.78	1.15	0.17	0.05	0.17	2.89	3.25
2,856.47	4,397.72	79,630.87	7,736.83	35.50	17,111.29	460.48	3,352.20	13,070.53	512.81	3,885.35	4,488.10	20,431.62	15,595.67	716.66	70.23	564.07	4,477.63	4,968.38
470.71	382.49	11,455.27	489.58	6.70	3,155.81	85.14	619.94	1,692.32	108.36	988.91	-	7,277.01	261.17	66.55	13.02	28.11	827.91	917.32
9.57	520.37	108,890.33	118.78	-	-	34.18	1,450.38	3,288.47	0.42	86.90	-	635.71	(18.99)	22.08	-	48.87	-	-
4.64	513.77	43,594.46	57.81	21.47	-	331.45	-	2.42	0.05	43.21	-	317.10	(10.37)	0.64	-	24.08	-	-
53.26	33.13	10,914.77	59.72	0.61	368.15	9.72	71.08	1,368.19	12.69	12.46	-	86.24	34.03	4.88	1.39	6.71	94.61	105.26
4.64	0.02	34.36	2.85	0.05	33.31	0.85	6.34	16.58	1.07	0.68	-	4.36	2.17	0.43	0.12	0.34	8.49	9.46
5.79	0.06	42.44	3.47	0.08	40.68	1.09	7.91	20.74	1.37	0.81	-	5.32	2.69	0.59	0.16	0.40	10.74	11.88
158.41	471.72	15,014.92	896.99	2.63	1,043.67	28.73	207.57	736.12	46.22	138.27	-	1,019.09	78.70	16.34	4.50	22.16	278.69	306.83

0067000	0070200	0082000	0083000	0086100	0089000	0092000	0092100	0092500	Grand Total	Percentage	Co	Total	Co	Sum of Total
1.28%	12.30%	6.31%	0.36%	2.59%	0.75%	0.80%	0.21%	15.82%	100.00%					
7.20	467.05	1.92	3.27	100.87	12.91	14.95	1.19	84.35	17,676.33	0.48%	11	0.48%	11	0.48%
777.71	18,098.61	46.83	56.12	1,726.47	207.86	260.43	20.57	3,237.42	117,966.41	3.23%	14	3.23%	14	3.23%
0.71	349.66	0.51	1.18	36.33	4.35	5.46	0.43	62.84	2,439.51	0.07%	22	0.07%	22	0.07%
294.00	14,227.78	41.79	37.09	1,140.21	136.48	172.27	13.95	2,543.93	71,352.07	1.95%	32	1.95%	32	1.95%
2,045.72	121,963.69	304.73	292.27	8,982.62	1,073.36	1,357.85	111.20	21,782.20	506,549.12	13.88%	34	13.88%	34	13.88%
135.95	4,914.36	18.25	16.00	491.10	57.83	74.52	5.93	876.90	49,679.40	1.36%	35	1.36%	35	1.36%
1,165.57	48,768.64	147.61	124.99	3,842.76	460.08	580.56	46.90	8,701.93	241,198.42	6.61%	37	6.61%	37	6.61%
753.90	25,475.65	86.49	67.76	2,082.16	248.62	314.82	25.51	4,547.46	170,523.84	4.67%	38	4.67%	38	4.67%
10.46	663.14	1.37	1.69	51.65	6.23	7.80	0.61	118.08	2,347.21	0.06%	44	0.06%	44	0.06%
4,297.26	159,049.84	332.47	420.03	12,927.80	1,554.75	1,950.76	158.16	28,463.60	811,332.00	22.23%	51	22.23%	51	22.23%
8.28	98.75	1.70	0.44	13.45	1.69	2.02	0.16	17.63	833.38	0.02%	57	0.02%	57	0.02%
38.36	2,393.22	28.76	30.38	934.76	113.75	140.60	11.04	419.02	175,605.09	4.81%	58	4.81%	58	4.81%
7,013.95	156,885.33	192,804.67	445.46	13,703.97	1,644.42	2,069.18	161.84	27,879.97	933,427.03	25.57%	59	25.57%	59	30.80%
91.64	416.53	19.91	4.54	139.90	17.09	21.01	1.65	73.78	25,919.04	0.71%	60	0.71%	60	0.71%
0.00	0.01	-	0.00	0.25	0.04	0.05	0.00	-	14.16	0.00%	62	0.00%	62	0.00%
0.15	62.05	0.87	0.60	18.64	2.34	2.79	0.22	11.05	1,082.86	0.03%	68	0.03%	68	0.03%
0.51	62.89	1.29	1.03	31.96	3.95	4.77	0.37	11.05	1,921.88	0.05%	75	0.05%	75	0.05%
0.09	36.71	1.02	0.09	2.66	0.28	0.41	0.03	6.88	212.34	0.01%	78	0.01%	78	0.01%
2,625.60	50,637.72	120.45	141.54	4,353.89	523.73	656.95	52.51	9,071.62	252,622.15	6.92%	80	6.92%	80	6.92%
10.81	8,647.89	25.77	26.15	803.96	96.23	121.45	10.15	1,543.41	40,153.36	1.10%	82	1.10%	82	1.10%
17.87	1.97	16,137.37	-	-	-	-	2.64	-	131,248.79	3.60%	59	3.60%	92	0.37%
8.52	1.10	14,618.16	-	-	-	-	12.56	-	59,542.03	1.63%	59	1.63%	93	0.01%
2.13	176.79	2.68	2.98	92.96	11.55	13.90	1.09	30.34	13,571.58	0.37%	92	0.37%	94	0.01%
0.12	56.70	0.14	0.27	8.27	1.06	1.24	0.10	9.84	203.87	0.01%	93	0.01%	96	0.62%
0.14	56.72	0.16	0.34	10.28	1.23	1.58	0.12	9.84	236.65	0.01%	94	0.01%		
200.32	1,346.13	8.16	8.79	269.16	30.99	41.06	3.19	236.27	22,618.43	0.62%	96	0.62%		
									<b>3,650,276.94</b>	<b>100.00%</b>				



**Southlake Space Allocation (MA)**

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<b>Previous MA Allocation July 2013 - June 2014</b>		<b>New MA Allocation January - December 2014</b>		
<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
11	0.48%	11	0.33%	-0.15%
12	0.00%	12	0.00%	0.00%
14	3.23%	14	3.30%	0.07%
22	0.07%	22	0.05%	-0.02%
32	1.95%	32	1.66%	-0.29%
34	13.88%	34	14.16%	0.28%
35	1.36%	35	1.21%	-0.15%
37	6.61%	37	7.14%	0.53%
38	4.67%	38	5.28%	0.61%
44	0.06%	44	0.07%	0.01%
51	22.23%	51	22.90%	0.67%
57	0.02%	57	0.04%	0.02%
58	4.81%	58	4.22%	-0.59%
59	30.80%	59	30.24%	-0.56%
60	0.71%	60	0.59%	-0.12%
62	0.00%	62	0.00%	0.00%
68	0.03%	68	0.02%	-0.01%
75	0.05%	75	0.03%	-0.02%
78	0.01%	78	0.00%	-0.01%
80	6.92%	80	6.55%	-0.37%
82	1.10%	82	1.09%	-0.01%
92	0.37%	92	0.34%	-0.03%
93	0.01%	93	0.00%	-0.01%
94	0.01%	94	0.00%	-0.01%
96	0.62%	96	0.78%	0.16%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>



0025000	0027000	0047400	0049000	0064300	0066000	0067000	0070200	0082000	0083000	0086100	0089000	0092000	
0.68	572.36	829.90	603.50	2,780.17	3,202.97	315.99	2,700.88	66.31	787.92	2,947.11	859.70	1,320.14	
14.04	10,792.26	216,724.14	52,840.27	64,664.51	73,940.18	66,010.26	144,959.27	1,481.09	18,337.98	66,927.77	19,062.37	30,651.91	
21.06	153.35	198.40	379.86	1,233.55	1,426.04	48.43	2,377.02	17.12	353.35	1,307.49	374.47	599.74	
125,223.55	50,771.76	6,012.74	11,509.18	42,203.70	47,988.20	25,678.46	117,589.48	1,854.25	11,865.20	43,565.47	12,436.88	19,991.60	
1,300,949.29	377,733.94	49,590.55	307,661.58	331,267.17	376,210.76	183,754.48	1,003,391.60	13,567.00	92,951.23	341,814.70	97,655.56	156,957.03	
44,752.45	20,867.81	3,250.69	9,087.19	19,304.94	22,302.43	12,322.24	42,446.35	783.39	5,418.72	19,831.72	5,638.02	9,143.83	
544,893.76	206,406.29	164,388.71	90,723.34	144,716.59	166,983.96	103,980.18	418,638.92	6,682.35	40,861.28	149,455.41	42,579.92	68,578.18	
274,660.11	105,648.28	85,394.63	45,792.10	79,957.57	92,619.57	68,300.80	219,084.99	4,055.90	22,599.71	82,481.25	23,456.82	37,884.05	
0.34	692.82	239.20	425.55	1,916.75	2,185.80	1,132.16	6,075.68	39.35	541.91	1,981.11	565.47	907.20	
90.18	353,719.02	255,422.53	111,267.21	478,335.64	545,989.51	393,572.95	1,287,573.42	9,807.37	135,238.20	494,977.56	157,536.52	226,706.68	
3.90	516.96	58.30	71.75	317.29	353.78	743.03	554.12	41.75	84.79	332.56	100.16	149.93	
37.52	12,396.21	7,982.68	7,378.07	34,147.09	39,086.84	3,225.81	18,360.47	1,673.99	9,699.79	35,387.51	10,090.99	16,165.24	
97.56	847,245.84	654,975.18	162,719.23	510,093.81	749,308.42	633,293.08	1,380,173.29	3,397,381.59	144,254.16	527,958.96	150,549.76	242,025.76	
85.06	902.47	173,562.61	7,792.63	4,665.53	5,318.54	7,315.30	2,888.83	956.84	1,308.94	4,858.22	1,399.39	2,215.43	
	0.32					0.05							
5.48	39.45	81.07	451.86	428.15	468.98	16.49	279.26	286.08	110.98	447.16	136.67	202.11	
0.70	155.92	132.06	182.46	822.70	925.30	30.22	511.51	53.61	223.00	867.63	257.35	390.57	
0.02	19.58	24.73	37.92	183.79	199.31	6.96	41.21	45.84	49.93	175.83	47.12	83.79	
538,668.77	199,539.08	254,583.88	50,417.09	155,777.99	200,927.84	199,809.25	402,240.60	5,343.09	43,720.14	161,125.78	46,142.92	73,818.66	
6.44	73,559.81	3,894.77	9,371.61	29,714.14	33,786.60	725.57	68,863.61	654.76	8,354.73	30,675.26	8,759.36	14,074.15	
8.32	6,393.98		7,480.01			1,209.01	6.72	247,568.16					
4.82	2,915.95		354.27			545.34	2.92	240,482.52					
1.44	936.96	649.45	614.55	2,765.80	3,185.02	167.95	2,199.70	114.62	784.12	2,926.29	851.34	1,314.70	
0.14	50.87	27.68	43.58	207.54	234.24	8.91	279.27	5.98	57.51	217.96	64.21	95.12	
0.08	44.99	37.35	66.93	305.87	336.51	8.24	279.28	5.52	80.98	310.16	91.77	143.94	
3.78	12,958.71	1,702.21	2,843.67	12,743.15	14,635.10	20,109.65	15,417.99	363.36	3,659.04	13,065.28	3,667.19	6,056.26	
2,829,529.49	2,285,034.99	1,879,763.46	880,115.41	1,918,553.44	2,381,615.90	1,722,330.81	5,136,936.39	3,933,331.84	541,343.61	1,983,638.19	582,323.96	909,476.02	



	2.89%	0.85%	2.38%	0.76%	9.88%	5.17%	1.35%	2.54%	3.04%	1.00%	12.12%	5.39%	0.36%
0016000	0016100	0023000	0025000	0027000	0047400	0049000	0064300	0066000	0067000	0070200	0082000	0083000	
165.19	10.97	6.29	0.01	56.55	42.91	8.15	70.62	97.37	3.16	327.35	3.57	2.84	
9,193.28	252.90	142.97	0.11	1,066.28	11,204.64	713.34	1,642.48	2,247.78	660.10	17,569.06	79.83	66.02	
73.08	4.91	1.69	0.16	15.15	10.26	5.13	31.33	43.35	0.48	288.09	0.92	1.27	
2,762.27	164.39	753.11	951.70	5,016.25	310.86	155.37	1,071.97	1,458.84	256.78	14,251.84	99.94	42.71	
22,112.49	1,289.58	5,462.77	9,887.21	37,320.11	2,563.83	4,153.43	8,414.19	11,436.81	1,837.54	121,611.06	731.26	334.62	
1,244.87	75.06	316.33	340.12	2,061.74	168.06	122.68	490.35	677.99	123.22	5,144.50	42.22	19.51	
10,891.51	564.52	2,998.97	4,141.19	20,392.94	8,498.90	1,224.77	3,675.80	5,076.31	1,039.80	50,739.04	360.18	147.10	
7,001.57	312.01	1,517.42	2,087.42	10,438.05	4,414.90	618.19	2,030.92	2,815.63	683.01	26,553.10	218.61	81.36	
112.24	7.50	8.04	0.00	68.45	12.37	5.74	48.69	66.45	11.32	736.37	2.12	1.95	
48,704.42	1,868.64	3,732.37	0.69	34,947.44	13,205.34	1,502.11	12,149.73	16,598.08	3,935.73	156,053.90	528.62	486.86	
18.16	1.22	5.37	0.03	51.08	3.01	0.97	8.06	10.75	7.43	67.16	2.25	0.31	
2,032.22	133.67	128.34	0.29	1,224.75	412.70	99.60	867.34	1,188.24	32.26	2,225.29	90.23	34.92	
32,346.67	1,993.39	10,033.88	0.74	83,707.89	33,862.22	2,196.71	12,956.38	22,778.98	6,332.93	167,277.00	183,118.87	519.31	
273.42	18.23	20.31	0.65	89.16	8,973.19	105.20	118.50	161.68	73.15	350.13	51.57	4.71	
-	-	0.00	-	0.03	-	-	-	-	0.00	-	-	-	
23.88	1.62	4.37	0.04	3.90	4.19	6.10	10.88	14.26	0.16	33.85	15.42	0.40	
47.45	3.18	2.19	0.01	15.40	6.83	2.46	20.90	28.13	0.30	62.00	2.89	0.80	
10.11	0.68	0.62	0.00	1.93	1.28	0.51	4.67	6.06	0.07	4.99	2.47	0.18	
11,034.63	606.76	2,615.80	4,093.88	19,714.46	13,161.99	680.63	3,956.76	6,108.21	1,998.09	48,751.56	287.99	157.39	
1,731.37	115.76	734.54	0.05	7,267.71	201.36	126.52	754.74	1,027.11	7.26	8,346.27	35.29	30.08	
2,076.21	(0.00)	70.58	0.06	631.73	-	100.98	-	-	12.09	0.81	13,343.92	-	
11.17	(0.01)	31.73	0.04	288.10	-	4.78	-	-	5.45	0.35	12,962.01	-	
166.16	10.90	10.09	0.01	92.57	33.58	8.30	70.25	96.82	1.68	266.60	6.18	2.82	
12.13	0.80	0.50	0.00	5.03	1.43	0.59	5.27	7.12	0.09	33.85	0.32	0.21	
17.13	1.16	0.46	0.00	4.45	1.93	0.90	7.77	10.23	0.08	33.85	0.30	0.29	
1,067.93	49.98	127.14	0.03	1,280.32	88.00	38.39	323.68	444.91	201.10	1,868.66	19.59	13.17	

	3.28%	0.32%	0.79%	0.21%	15.60%	100.00%								
<b>0086100</b>	<b>0089000</b>	<b>0092000</b>	<b>0092100</b>	<b>0092500</b>	<b>Grand Total</b>	<b>Percentage</b>	<b>Co</b>	<b>Total</b>	<b>Co</b>	<b>Sum of Total</b>				
96.67	2.75	10.43	0.91	49.64	13,571.11	0.33%	11	0.33%	11	0.33%				
2,195.23	61.00	242.15	21.14	2,540.99	134,312.54	3.30%	14	3.30%	14	3.30%				
42.89	1.20	4.74	0.41	42.73	2,116.07	0.05%	22	0.05%	22	0.05%				
1,428.95	39.80	157.93	14.24	2,055.64	67,697.42	1.66%	32	1.66%	32	1.66%				
11,211.52	312.50	1,239.96	113.36	17,668.39	576,745.06	14.16%	34	14.16%	34	14.16%				
650.48	18.04	72.24	6.37	738.30	49,296.58	1.21%	35	1.21%	35	1.21%				
4,902.14	136.26	541.77	54.09	7,295.02	291,038.11	7.14%	37	7.14%	37	7.14%				
2,705.39	75.06	299.28	27.01	3,815.51	215,064.53	5.28%	38	5.28%	38	5.28%				
64.98	1.81	7.17	0.62	106.08	2,943.33	0.07%	44	0.07%	44	0.07%				
16,235.26	504.12	1,790.98	160.42	22,544.18	932,601.23	22.90%	51	22.90%	51	22.90%				
10.91	0.32	1.18	0.10	9.81	1,771.37	0.04%	57	0.04%	57	0.04%				
1,160.71	32.29	127.71	11.07	328.08	170,815.75	4.19%	58	4.22%	58	4.22%				
17,317.05	481.76	1,912.00	165.27	24,032.65	1,009,685.72	24.79%	59	24.79%	59	30.24%				
159.35	4.48	17.50	1.51	51.71	24,180.87	0.59%	60	0.59%	60	0.59%				
-	-	-	-	-	0.08	0.00%	62	0.00%	62	0.00%				
14.67	0.44	1.60	0.14	5.86	660.95	0.02%	68	0.02%	68	0.02%				
28.46	0.82	3.09	0.26	8.89	1,298.97	0.03%	75	0.03%	75	0.03%				
5.77	0.15	0.66	0.06	0.90	150.67	0.00%	78	0.00%	78	0.00%				
5,284.93	147.66	583.17	51.69	7,053.70	266,869.25	6.55%	80	6.55%	80	6.55%				
1,006.15	28.03	111.19	9.78	1,180.33	44,577.87	1.09%	82	1.09%	82	1.09%				
-	-	-	2.01	-	151,266.67	3.71%	59	3.71%	92	0.34%				
-	-	-	2.05	-	70,684.64	1.74%	59	1.74%	93	0.00%				
95.98	2.72	10.39	0.90	37.27	13,992.46	0.34%	92	0.34%	94	0.00%				
7.15	0.21	0.75	0.07	5.86	148.14	0.00%	93	0.00%	96	0.78%				
10.17	0.29	1.14	0.10	5.86	185.43	0.00%	94	0.00%						
428.54	11.74	47.84	4.15	261.95	31,645.42	0.78%	96	0.78%	<b>Grand Total</b>	<b>100.00%</b>				
					<u>4,073,320.26</u>	<u>100.00%</u>		<u>100.00%</u>						

**Southlake Space Allocation (MA)**

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<b>Previous MA Allocation July 2013 - June 2014</b>		<b>New MA Allocation January - December 2014</b>		
<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
12	0.00%	12	0.00%	0.00%
22	0.07%	22	0.07%	0.00%
32	1.95%	32	2.34%	0.39%
34	13.88%	34	19.90%	6.02%
35	1.36%	35	1.70%	0.34%
37	6.61%	37	10.04%	3.43%
38	4.67%	38	7.42%	2.75%
58	4.81%	58	5.90%	1.09%
59	30.80%	59	42.50%	11.70%
60	0.71%	60	0.83%	0.12%
62	0.00%	62	0.00%	0.00%
68	0.03%	68	0.02%	-0.01%
75	0.05%	75	0.04%	-0.01%
78	0.01%	78	0.01%	0.00%
80	6.92%	80	9.21%	2.29%
93	0.01%	93	0.01%	0.00%
94	0.01%	94	0.01%	0.00%
<b>Total</b>	<b>71.89%</b>	<b>Total</b>	<b>100.00%</b>	<b>28.11%</b>

OrigCo (All)  
ResourceType (Multiple Items)  
Charge Code (Multiple Items)

Sum of Sum Of Total Co	Department 0002000	0006000	0007000	0008100	0012000	0013000	0014100	0015100	0016000	0016100	0023000
22	10.57	3,584.44	14,066.41	7,687.67	17.33	2,044.73	374.25	667.44	2,528.58	578.06	70.90
32	3,482.86	74,971.49	24,554.43	247,550.85	551.22	69,696.57	12,876.82	22,365.76	95,580.40	19,340.47	31,643.18
34	26,741.16	584,018.30	184,885.24	2,217,352.09	4,369.50	544,672.48	100,731.09	175,381.57	765,138.10	151,715.20	229,528.11
35	1,403.54	33,497.11	10,871.47	289,675.33	253.54	31,824.59	5,867.61	10,208.09	43,075.05	8,830.39	13,291.09
37	14,105.63	267,698.64	97,197.56	1,213,599.59	1,858.97	241,059.73	45,243.93	76,859.86	376,868.97	66,414.38	126,007.24
38	6,986.33	145,459.99	51,910.11	1,162,549.11	1,021.28	133,563.93	26,127.15	42,471.63	242,268.72	36,706.52	63,757.14
58	496.75	183,559.46	3,219.46	1,111,789.42	424.31	373,674.36	10,629.76	18,201.97	70,318.96	15,725.45	5,392.50
59	116,190.17	835,888.13	568,755.99	2,162,715.36	1,781,987.89	851,051.78	156,453.68	388,028.64	1,119,261.92	234,516.23	421,591.71
60	65.31	70,385.49	6,265.53	105,180.62	61.88	7,652.41	1,405.36	2,478.83	9,461.03	2,144.48	853.38
62	0.06	0.07		0.39							0.14
68	2.88	805.87	131.01	3,903.70	7.40	595.26	116.71	219.70	826.23	190.76	183.68
75	12.53	51,341.68	447.13	3,566.33	12.44	1,251.68	239.17	430.51	1,641.92	374.46	92.20
78	1.20	5,521.83	0.57	214.93	2.54	299.01	54.82	92.94	349.75	80.46	26.04
80	13,825.23	275,937.85	122,474.06	950,685.77	2,054.56	256,008.79	47,386.87	82,542.68	381,820.94	71,383.57	109,907.57
89	434.20	851.66	9,743.24	1,162,187.12			101.08	35,241.12	71,841.32	(0.57)	2,965.63
90	197.93	397.78	10,225.46	496,864.80			9,242.79		386.45	(0.80)	1,333.21
93	2.26	325.84	0.57	263.46	2.71	339.83	62.63	109.37	419.65	93.98	20.88
94	2.55	462.10	0.57	351.53	4.76	446.74	85.96	155.96	592.60	136.43	19.28
Grand Total	183,961.16	2,534,707.73	1,104,748.81	11,136,138.07	1,792,630.33	2,514,181.89	416,999.68	855,456.07	3,182,380.59	608,229.47	1,006,683.88



0025000	0027000	0047400	0049000	0064300	0066000	0067000	0070200	0082000	0083000	0086100	0089000	0092000
21.06	153.35	198.40	379.86	1,233.55	1,426.04	48.43	2,377.02	17.12	353.35	1,307.49	374.47	599.74
125,223.55	50,771.76	6,012.74	11,509.18	42,203.70	47,988.20	25,678.46	117,589.48	1,854.25	11,865.20	43,565.47	12,436.88	19,991.60
1,300,949.29	377,733.94	49,590.55	307,661.58	331,267.17	376,210.76	183,754.48	1,003,391.60	13,567.00	92,951.23	341,814.70	97,655.56	156,957.03
44,752.45	20,867.81	3,250.69	9,087.19	19,304.94	22,302.43	12,322.24	42,446.35	783.39	5,418.72	19,831.72	5,638.02	9,143.83
544,893.76	206,406.29	164,388.71	90,723.34	144,716.59	166,983.96	103,980.18	418,638.92	6,682.35	40,861.28	149,455.41	42,579.92	68,578.18
274,660.11	105,648.28	85,394.63	45,792.10	79,957.57	92,619.57	68,300.80	219,084.99	4,055.90	22,599.71	82,481.25	23,456.82	37,884.05
37.52	12,396.21	7,982.68	7,378.07	34,147.09	39,086.84	3,225.81	18,360.47	1,673.99	9,699.79	35,387.51	10,090.99	16,165.24
97.56	847,245.84	654,975.18	162,719.23	510,093.81	749,308.42	633,293.08	1,380,173.29	3,397,381.59	144,254.16	527,958.96	150,549.76	242,025.76
85.06	902.47	173,562.61	7,792.63	4,665.53	5,318.54	7,315.30	2,888.83	956.84	1,308.94	4,858.22	1,399.39	2,215.43
	0.32					0.05						
5.48	39.45	81.07	451.86	428.15	468.98	16.49	279.26	286.08	110.98	447.16	136.67	202.11
0.70	155.92	132.06	182.46	822.70	925.30	30.22	511.51	53.61	223.00	867.63	257.35	390.57
0.02	19.58	24.73	37.92	183.79	199.31	6.96	41.21	45.84	49.93	175.83	47.12	83.79
538,668.77	199,539.08	254,583.88	50,417.09	155,777.99	200,927.84	199,809.25	402,240.60	5,343.09	43,720.14	161,125.78	46,142.92	73,818.66
8.32	6,393.98		7,480.01			1,209.01	6.72	247,568.16				
4.82	2,915.95		354.27			545.34	2.92	240,482.52				
0.14	50.87	27.68	43.58	207.54	234.24	8.91	279.27	5.98	57.51	217.96	64.21	95.12
0.08	44.99	37.35	66.93	305.87	336.51	8.24	279.28	5.52	80.98	310.16	91.77	143.94
2,829,408.69	1,831,286.09	1,400,242.96	702,077.30	1,325,315.99	1,704,336.94	1,239,553.25	3,608,591.72	3,920,763.23	373,554.92	1,369,805.25	390,921.85	628,295.05



	2.89%	0.85%	2.38%	0.76%	9.88%	5.17%	1.35%	2.54%	3.04%	1.00%	12.12%	5.39%	0.36%
<b>0016000</b>	<b>0016100</b>	<b>0023000</b>	<b>0025000</b>	<b>0027000</b>	<b>0047400</b>	<b>0049000</b>	<b>0064300</b>	<b>0066000</b>	<b>0067000</b>	<b>0070200</b>	<b>0082000</b>	<b>0083000</b>	
73.08	4.91	1.69	0.16	15.15	10.26	5.13	31.33	43.35	0.48	288.09	0.92	1.27	
2,762.27	164.39	753.11	951.70	5,016.25	310.86	155.37	1,071.97	1,458.84	256.78	14,251.84	99.94	42.71	
22,112.49	1,289.58	5,462.77	9,887.21	37,320.11	2,563.83	4,153.43	8,414.19	11,436.81	1,837.54	121,611.06	731.26	334.62	
1,244.87	75.06	316.33	340.12	2,061.74	168.06	122.68	490.35	677.99	123.22	5,144.50	42.22	19.51	
10,891.51	564.52	2,998.97	4,141.19	20,392.94	8,498.90	1,224.77	3,675.80	5,076.31	1,039.80	50,739.04	360.18	147.10	
7,001.57	312.01	1,517.42	2,087.42	10,438.05	4,414.90	618.19	2,030.92	2,815.63	683.01	26,553.10	218.61	81.36	
2,032.22	133.67	128.34	0.29	1,224.75	412.70	99.60	867.34	1,188.24	32.26	2,225.29	90.23	34.92	
32,346.67	1,993.39	10,033.88	0.74	83,707.89	33,862.22	2,196.71	12,956.38	22,778.98	6,332.93	167,277.00	183,118.87	519.31	
273.42	18.23	20.31	0.65	89.16	8,973.19	105.20	118.50	161.68	73.15	350.13	51.57	4.71	
-	-	0.00	-	0.03	-	-	-	-	0.00	-	-	-	
23.88	1.62	4.37	0.04	3.90	4.19	6.10	10.88	14.26	0.16	33.85	15.42	0.40	
47.45	3.18	2.19	0.01	15.40	6.83	2.46	20.90	28.13	0.30	62.00	2.89	0.80	
10.11	0.68	0.62	0.00	1.93	1.28	0.51	4.67	6.06	0.07	4.99	2.47	0.18	
11,034.63	606.76	2,615.80	4,093.88	19,714.46	13,161.99	680.63	3,956.76	6,108.21	1,998.09	48,751.56	287.99	157.39	
2,076.21	(0.00)	70.58	0.06	631.73	-	100.98	-	-	12.09	0.81	13,343.92	-	
11.17	(0.01)	31.73	0.04	288.10	-	4.78	-	-	5.45	0.35	12,962.01	-	
12.13	0.80	0.50	0.00	5.03	1.43	0.59	5.27	7.12	0.09	33.85	0.32	0.21	
17.13	1.16	0.46	0.00	4.45	1.93	0.90	7.77	10.23	0.08	33.85	0.30	0.29	

	3.28%	0.32%	0.79%	0.21%	15.60%	100.00%						
<b>0086100</b>	<b>0089000</b>	<b>0092000</b>	<b>0092100</b>	<b>0092500</b>	<b>Grand Total</b>	<b>Percentage</b>	<b>Co</b>	<b>Total</b>	<b>Co</b>	<b>Sum of Total</b>		
42.89	1.20	4.74	0.41	42.73	2,116.07	0.07%	22	0.07%	22	0.07%		
1,428.95	39.80	157.93	14.24	2,055.64	67,697.42	2.34%	32	2.34%	32	2.34%		
11,211.52	312.50	1,239.96	113.36	17,668.39	576,745.06	19.90%	34	19.90%	34	19.90%		
650.48	18.04	72.24	6.37	738.30	49,296.58	1.70%	35	1.70%	35	1.70%		
4,902.14	136.26	541.77	54.09	7,295.02	291,038.11	10.04%	37	10.04%	37	10.04%		
2,705.39	75.06	299.28	27.01	3,815.51	215,064.53	7.42%	38	7.42%	38	7.42%		
1,160.71	32.29	127.71	11.07	328.08	170,815.75	5.89%	58	5.90%	58	5.90%		
17,317.05	481.76	1,912.00	165.27	24,032.65	1,009,685.72	34.84%	59	34.84%	59	42.50%		
159.35	4.48	17.50	1.51	51.71	24,180.87	0.83%	60	0.83%	60	0.83%		
-	-	-	-	-	0.08	0.00%	62	0.00%	62	0.00%		
14.67	0.44	1.60	0.14	5.86	660.95	0.02%	68	0.02%	68	0.02%		
28.46	0.82	3.09	0.26	8.89	1,298.97	0.04%	75	0.04%	75	0.04%		
5.77	0.15	0.66	0.06	0.90	150.67	0.01%	78	0.01%	78	0.01%		
5,284.93	147.66	583.17	51.69	7,053.70	266,869.25	9.21%	80	9.21%	80	9.21%		
-	-	-	2.01	-	151,266.67	5.22%	59	5.22%	93	0.01%		
-	-	-	2.05	-	70,684.64	2.44%	59	2.44%	94	0.01%		
7.15	0.21	0.75	0.07	5.86	148.14	0.01%	93	0.01%	<b>Grand Total</b>	<b>100.00%</b>		
10.17	0.29	1.14	0.10	5.86	185.43	0.01%	94	0.01%				
					<u>2,897,904.92</u>	<u>100.00%</u>		<u>100.00%</u>				

**Southlake Space Allocation (MA)**

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<b>Previous MA Allocation Post Separation Survey 2015</b>		<b>New MA Allocation July 2014 - June 2015</b>		
<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
12	0.00%	12	0.00%	0.00%
22	0.07%	22	0.07%	-
32	2.34%	32	2.24%	-0.10%
34	19.90%	34	18.91%	-0.99%
35	1.70%	35	1.49%	-0.21%
37	10.04%	37	9.95%	-0.09%
38	7.42%	38	7.35%	-0.07%
58	5.90%	58	8.40%	2.50%
59	42.50%	59	41.76%	-0.74%
60	0.83%	60	0.76%	-0.07%
62	0.00%	62	0.00%	-
68	0.02%	68	0.01%	-0.01%
75	0.04%	75	0.03%	-0.01%
78	0.01%	78	0.00%	-0.01%
80	9.21%	80	9.03%	-0.18%
93	0.01%	93	0.00%	-0.01%
94	0.01%	94	0.00%	-0.01%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

Business Unit	0002000	0006000	0007000	0008100	0012000	0013000	0014100	0015100	0016000	0016100	0023000	0025000	0027000	0047400	0049000	0064300	0066000	0067000
00022		262.81	2,582.69	1,301.81		156.95	66.16	123.03	382.02	68.17	23.46	6.18	17.44	89.72	108.87	83.27	194.96	3.27
00032		11,664.17	4,772.81	48,788.05		15,428.99	2,867.81	5,521.23	20,348.09	2,942.83	3,296.39	9,819.22	5,150.89	587.82	3,951.34	3,594.88	8,401.96	1,879.01
00034		88,966.48	37,753.20	425,398.94		121,537.97	21,837.39	44,300.24	168,827.29	22,410.61	30,849.68	79,248.85	39,457.63	4,997.56	45,797.21	27,376.12	63,986.41	14,152.09
00035		5,315.63	1,976.79	38,747.85		6,163.97	1,315.25	2,510.87	9,065.76	1,349.04	1,463.49	3,495.32	2,260.36	387.33	1,758.34	1,647.93	3,850.65	878.43
00037		43,945.20	20,711.14	253,655.34		66,080.36	10,731.91	21,221.34	79,883.59	11,013.38	13,920.28	45,970.33	22,215.35	16,045.79	21,509.66	13,453.60	31,444.85	8,204.61
00038		24,853.37	10,538.73	237,946.27		34,650.03	6,093.62	11,775.07	43,973.90	6,254.24	7,374.75	22,926.70	11,630.74	2,302.87	8,879.65	7,639.98	17,857.94	5,336.66
00058		35,100.72	2,179.57	322,961.86		19,420.80	4,821.42	4,141.46	12,871.86	2,290.63	16,641.42	209.03	4,822.70	1,454.37	2,910.97	2,798.15	3,708.03	1,176.70
00059	12,196.14	146,021.59	106,611.55	763,574.75	411,342.99	87,321.25	36,861.21	147,517.44	248,139.51	37,826.93	51,255.73	3,461.06	92,022.39	115,804.40	53,859.19	45,370.09	108,000.59	67,474.91
00060		10,559.25	1,034.92	13,209.32		764.76	322.97	599.28	1,808.05	330.98	122.02	30.39	100.56	32,835.34	471.82	404.32	944.40	675.97
00062				8.89							1.08		1.03					
00068		325.86	75.72	90.33		28.07	11.68	22.07	70.97	12.54	4.01	1.02	3.24	6.64	15.67	15.32	36.55	0.62
00075		10,860.42	32.88	363.26		100.77	42.80	78.87	238.70	43.10	18.58	4.13	19.02	9.27	55.77	52.66	121.90	3.70
00078		47.79	3.15	30.44		28.08	11.68	22.07	71.30	12.54	2.99	1.02	0.88	0.71	15.19	15.32	36.55	0.16
00080		42,499.94	20,945.63	205,397.91		58,575.23	10,428.38	21,642.90	80,281.97	10,700.43	14,384.25	38,438.49	23,118.79	42,542.11	31,216.93	13,071.33	30,549.26	18,987.97
00089																		
00090																		
00093		47.79	3.15	43.97		28.09	11.68	22.07	71.62	12.54	5.65	1.02	6.72	0.71	15.19	15.32	36.55	1.33
00094		12.01	0.50	27.91		8.26	3.88	6.31	13.49	2.76	4.67	0.52	7.22	0.69	5.03	3.37	6.13	1.39
<b>Grand Total</b>	<b>12,196.14</b>	<b>420,483.03</b>	<b>209,222.43</b>	<b>2,311,546.90</b>	<b>411,342.99</b>	<b>410,293.58</b>	<b>95,427.84</b>	<b>259,504.25</b>	<b>666,048.12</b>	<b>95,270.72</b>	<b>139,368.45</b>	<b>203,613.28</b>	<b>200,834.96</b>	<b>217,065.33</b>	<b>170,570.83</b>	<b>115,541.66</b>	<b>269,176.73</b>	<b>118,776.82</b>

0070200	0082000	0083000	0086100	0089000	0092000	0092100	Grand Total
180.98		74.30	122.23	97.52	87.65	33.29	6,066.78
20,080.37		3,198.13	5,253.98	4,218.20	9,512.40	1,440.88	192,719.45
158,749.96		24,356.40	40,014.55	32,121.69	74,963.21	10,972.18	1,578,075.66
7,528.35		1,465.52	2,407.28	1,934.05	3,621.79	660.69	99,804.69
74,573.86		11,969.40	19,664.06	15,785.93	37,108.55	5,392.19	844,500.72
40,772.40		6,797.84	11,168.39	8,963.91	19,983.18	3,061.85	550,782.09
(55,855.86)		2,491.59	24,377.18	3,281.67	1,795.69	1,120.74	414,720.70
247,030.28	872,596.07	41,109.81	67,537.08	54,219.67	122,936.26	18,805.30	3,958,896.19
361.93		359.35	590.12	474.73	243.95	162.20	66,406.63
					0.17		11.17
		14.07	23.44	17.59	5.18	5.97	786.56
83.26		46.14	75.32	62.31	39.40	21.36	12,373.62
		14.07	23.44	17.59	5.15	5.97	366.09
69,814.33		11,628.04	19,102.45	15,338.30	34,052.11	5,239.44	817,956.19
		14.07	23.44	17.59	5.25	5.97	389.72
		1.94	2.47	4.73	0.15	1.73	115.16
<b>563,319.86</b>	<b>872,596.07</b>	<b>103,540.67</b>	<b>190,385.43</b>	<b>136,555.48</b>	<b>304,360.09</b>	<b>46,929.76</b>	<b>8,543,971.42</b>

Co	0002000	0006000	0007000	0008100	0012000	0013000	0014100
00022	1.21	2,018.70	12,508.28	5,476.45	2.50	1,624.28	320.12
00032	416.39	55,363.69	21,008.63	189,980.51	69.80	59,271.57	12,059.51
00034	3,053.15	427,272.43	164,848.04	1,731,282.19	559.58	458,482.51	93,138.00
00035	174.08	25,092.71	8,943.13	199,189.73	32.15	27,175.20	5,514.16
00037	1,676.45	202,512.31	91,040.74	945,584.12	220.42	210,146.15	44,061.64
00038	859.54	111,029.85	46,012.97	920,348.98	118.83	117,561.56	25,603.06
00058	83.83	466,564.13	5,268.91	1,264,372.50	61.97	311,491.50	10,128.02
00059	81,037.95	672,629.20	470,910.42	1,556,970.74	1,433,404.01	738,249.07	148,841.63
00060	8.33	57,219.47	5,289.73	73,124.72	7.20	6,382.33	1,292.28
00062							
00068	0.26	492.31	248.49	1,525.60	0.71	309.50	64.36
00075	0.49	36,088.15	312.93	1,215.99	1.36	855.19	177.13
00078	(0.01)	3,913.13	4.20	149.99	0.28	274.50	56.51
00080	1,630.14	202,279.83	94,397.16	760,261.15	256.36	215,136.49	43,809.67
00089	57.90	376.85	11,000.46	921,973.24			101.08
00090	21.49	168.97	8,590.20	409,242.41			35.82
00093	0.19	238.70	4.20	193.16	0.28	274.50	56.70
00094	0.18	214.46	1.45	170.19	0.88	250.64	47.06
<b>Grand Total</b>	<b>89,021.57</b>	<b>2,263,474.89</b>	<b>940,389.94</b>	<b>8,981,061.67</b>	<b>1,434,736.33</b>	<b>2,147,484.99</b>	<b>385,306.75</b>

0015100	0016000	0016100	0023000	0025000	0027000	0047400	0049000	0064300	0066000	0067000	0070200	0082000	0083000	0086100	0089000	0092000	0092100
468.73	1,913.74	394.37	47.36	21.06	114.54	127.80	296.06	643.10	1,086.95	21.00	1,473.62	13.99	292.83	872.87	285.31	269.74	136.35
17,109.99	76,576.73	14,405.19	14,590.56	86,183.96	39,196.31	4,127.61	7,717.94	22,849.61	40,238.10	20,805.31	92,169.06	1,546.38	10,880.73	31,847.17	10,720.00	9,419.44	5,105.47
132,422.12	591,991.98	111,466.45	108,366.05	915,593.66	290,869.11	33,320.54	224,933.78	177,346.42	310,983.77	152,656.34	757,781.97	11,380.32	83,997.82	246,517.16	82,777.10	73,205.55	39,752.30
7,844.69	34,591.38	6,610.84	6,071.07	31,128.09	16,363.13	2,402.69	4,110.03	10,480.42	18,853.57	9,857.23	34,049.41	628.83	4,988.69	14,607.20	4,917.57	4,323.12	2,320.83
60,647.76	342,234.92	51,108.38	59,889.16	404,330.48	162,118.58	126,692.05	75,107.62	80,133.48	145,334.48	87,718.19	334,400.21	5,631.49	38,904.83	112,859.08	38,346.85	32,914.55	20,662.30
33,922.55	162,681.44	28,610.66	31,464.21	197,629.99	84,516.02	53,467.62	25,045.11	44,679.29	79,983.63	57,510.66	177,032.01	3,442.58	21,814.98	63,119.95	21,504.16	18,331.86	10,149.77
14,311.01	60,419.25	12,047.72	27,369.04	37.52	151,015.47	7,633.17	5,636.95	19,406.44	33,527.21	4,074.06	55,123.93	1,921.73	9,029.99	26,636.03	8,859.47	8,020.09	4,176.79
368,923.18	919,989.59	179,255.01	298,841.49	97.56	649,552.53	509,777.59	127,287.44	282,603.47	630,473.71	497,741.84	1,107,416.97	2,761,828.04	136,126.34	396,179.50	134,095.69	116,228.68	62,435.76
1,846.83	7,688.72	1,555.97	819.23	85.06	688.10	139,640.40	3,328.12	2,449.77	4,357.66	4,954.84	1,966.26	812.02	1,179.56	3,442.83	1,165.84	1,008.68	542.83
94.81	390.13	78.25	286.64	5.48	29.17	42.65	39.30	130.01	216.98	15.24	39.53	357.72	56.77	176.75	57.88	53.49	27.26
252.42	1,051.15	213.35	65.08	0.70	104.33	80.38	103.48	338.98	589.73	20.39	402.56	44.93	156.86	471.32	157.18	139.98	73.53
78.35	321.64	65.91	27.46	0.02	11.80	16.57	30.66	107.36	184.84	2.49	42.96	49.68	146.16	48.61	42.23	22.76	
62,179.73	292,989.19	52,336.19	58,224.86	390,132.27	157,773.38	200,544.49	45,114.06	82,994.64	160,172.51	136,614.75	313,355.54	4,601.07	39,531.82	115,744.93	38,973.57	34,230.91	18,424.81
23,792.66	60,992.39	(1.60)	2,195.76	8.32	5,214.80	6,154.77	354.27		969.36	(0.07)	167,167.77						
	389.59	(1.35)	925.37	4.82	2,241.19				413.47	(0.03)	152,620.63						2,395.14
78.35	328.82	65.84	17.92	0.14	48.07	16.57	30.66	107.36	184.84	8.51	39.53	5.56	49.68	146.16	48.61	42.23	22.76
72.81	285.21	59.83	13.38	0.08	35.75	15.80	25.62	117.53	156.81	6.50	39.53	4.51	39.02	135.17	37.89	49.72	19.96
<b>724,045.99</b>	<b>2,554,835.87</b>	<b>458,271.01</b>	<b>609,214.64</b>	<b>2,025,259.21</b>	<b>1,559,892.28</b>	<b>1,077,905.93</b>	<b>525,315.87</b>	<b>724,387.88</b>	<b>1,426,344.79</b>	<b>973,390.18</b>	<b>2,875,290.03</b>	<b>3,112,050.53</b>	<b>347,099.60</b>	<b>1,012,902.28</b>	<b>341,995.73</b>	<b>298,280.27</b>	<b>166,268.62</b>



0092500	Grand Total	0.13%	1.01%	3.06%	11.46%	2.62%	8.13%	1.31%	4.35%	2.89%	0.85%	2.38%	0.76%	9.88%	5.17%	1.35%	2.54%	3.04%	
		Business L	0002000	0006000	0007000	0008100	0012000	0013000	0014100	0015100	0016000	0016100	0023000	0025000	0027000	0047400	0049000	0064300	0066000
106.58	30,537.54	00022	-	23.04	461.78	776.79	0.07	144.81	5.06	25.74	66.35	3.93	1.69	0.21	13.04	11.25	5.47	18.45	38.97
5,784.99	849,444.65	00032	0.54	676.98	788.91	27,362.88	1.83	6,073.16	195.55	984.46	2,801.13	147.46	425.71	729.62	4,381.50	243.79	157.54	671.69	1,478.66
48,399.71	7,272,398.05	00034	3.97	5,214.01	6,199.60	247,155.66	14.66	47,155.67	1,506.18	7,687.42	21,987.68	1,137.96	3,313.33	7,560.80	32,636.28	1,981.05	3,654.87	5,199.95	11,399.09
2,121.92	482,391.87	00035	0.23	307.12	334.15	27,267.65	0.84	2,710.47	89.47	450.47	1,261.69	67.66	179.32	263.14	1,840.00	144.24	79.22	308.06	690.21
20,811.64	3,695,087.88	00037	2.18	2,489.22	3,419.61	137,432.84	5.78	22,457.22	717.80	3,561.31	12,199.22	528.03	1,756.66	3,422.29	18,212.19	7,379.55	1,304.33	2,377.11	5,374.09
10,908.90	2,347,350.18	00038	1.12	1,372.42	1,730.48	132,740.64	3.11	12,374.80	415.23	1,987.85	5,972.34	296.35	924.37	1,676.23	9,499.30	2,883.33	457.98	1,328.91	2,974.38
846.10	2,508,062.83	00058	0.11	5,066.81	227.92	181,908.52	1.62	26,903.17	195.84	802.68	2,118.11	121.88	1,047.45	1.87	15,396.81	469.83	115.40	564.00	1,131.95
68,912.42	14,349,809.83	00059	121.20	8,268.37	17,672.17	265,934.51	48,332.37	67,118.87	2,432.71	22,465.17	33,758.93	1,845.20	8,332.31	27.05	73,267.60	32,342.59	2,445.48	8,330.53	22,449.62
131.68	320,988.46	00060	0.01	684.57	193.53	9,893.88	0.19	581.06	21.16	106.41	274.46	16.04	22.40	0.88	77.92	8,917.00	51.30	72.49	161.18
		00062	-	-	-	1.02	-	-	-	-	-	-	0.03	-	0.10	-	-	-	-
5.48	4,744.77	00068	-	8.26	9.92	185.19	0.02	27.44	1.00	5.08	13.33	0.77	6.92	0.05	3.20	2.55	0.74	3.69	7.71
24.92	42,942.51	00075	-	474.18	10.58	180.98	0.04	77.72	2.88	14.41	37.28	2.18	1.99	0.04	12.19	4.63	2.15	9.95	21.63
	5,598.10	00078	-	40.01	0.22	20.68	0.01	24.60	0.89	4.37	11.36	0.67	0.72	0.01	1.25	0.89	0.62	3.12	6.73
19,577.71	3,541,287.23	00080	2.12	2,472.28	3,529.49	110,664.53	6.72	22,252.76	710.52	3,646.28	10,787.54	535.81	1,728.10	3,257.14	17,872.15	12,567.58	1,030.47	2,440.08	5,797.94
	1,200,003.69	00089	0.08	3.81	336.61	105,658.13	-	-	1.32	1,034.98	1,762.68	(0.01)	52.26	0.06	515.22	-	83.09	-	-
	577,401.99	00090	0.03	1.71	262.86	46,899.18	-	-	0.47	-	11.26	(0.01)	22.02	0.04	221.43	-	4.78	-	-
5.48	2,014.82	00093	-	2.89	0.22	27.18	0.01	24.60	0.90	4.37	11.57	0.67	0.56	0.01	5.41	0.89	0.62	3.12	6.73
5.48	1,805.46	00094	-	2.29	0.06	22.70	0.02	21.05	0.67	3.44	8.63	0.53	0.43	-	4.25	0.85	0.41	3.07	4.95
<b>177,643.01</b>	<b>37,231,869.86</b>	<b>Grand Tot</b>	<b>131.59</b>	<b>27,107.97</b>	<b>35,178.11</b>	<b>1,294,132.96</b>	<b>48,367.29</b>	<b>207,947.40</b>	<b>6,297.65</b>	<b>42,784.44</b>	<b>93,083.56</b>	<b>4,705.12</b>	<b>17,816.27</b>	<b>16,939.44</b>	<b>173,959.84</b>	<b>66,950.02</b>	<b>9,394.47</b>	<b>21,334.22</b>	<b>51,543.84</b>

	1.00%	12.12%	5.39%	0.36%	3.28%	0.32%	0.79%	0.21%	15.60%	100.00%	
0067000	0070200	0082000	0083000	0086100	0089000	0092000	0092100	0092500	Grand Total	Percentage	
0.24	200.54	0.75	1.32	32.64	1.23	2.82	0.36	16.63	1,853.18	0.07%	
226.84	13,604.63	83.35	50.68	1,216.92	47.80	149.56	13.75	902.46	63,417.40	2.24%	
1,668.08	111,083.67	613.40	390.08	9,398.24	367.68	1,170.53	106.52	7,550.35	536,156.73	18.91%	
107.36	5,039.22	33.89	23.24	558.07	21.93	62.76	6.26	331.02	42,177.69	1.49%	
959.23	49,567.66	303.54	183.15	4,346.76	173.22	553.18	54.71	3,246.62	282,027.50	9.95%	
628.47	26,397.89	185.56	103.01	2,436.66	97.50	302.69	27.74	1,701.79	208,520.15	7.35%	
52.51	(88.71)	103.58	41.48	1,673.23	38.85	77.54	11.12	131.99	238,115.56	8.40%	
5,652.17	164,159.01	195,895.46	638.05	15,209.90	602.61	1,889.40	170.61	10,750.34	1,010,112.23	35.62%	
56.31	282.18	43.77	5.54	132.28	5.25	9.90	1.48	20.54	21,631.73	0.76%	
-	-	-	-	-	-	-	-	-	1.15	0.00%	
0.16	4.79	19.28	0.26	6.57	0.24	0.46	0.07	0.85	308.55	0.01%	
0.24	58.88	2.42	0.73	17.93	0.70	1.42	0.20	3.89	939.24	0.03%	
0.03	-	2.32	0.23	5.56	0.21	0.37	0.06	-	124.93	0.00%	
1,556.03	46,440.19	248.00	184.18	4,422.99	173.80	539.44	49.69	3,054.12	255,969.95	9.03%	
9.69	(0.01)	9,010.34	-	-	-	-	-	-	118,468.25	4.18%	
4.13	-	8,226.25	-	-	-	-	5.03	-	55,659.18	1.96%	
0.10	4.79	0.30	0.23	5.56	0.21	0.38	0.06	0.85	102.23	0.00%	
0.08	4.79	0.24	0.15	4.51	0.14	0.39	0.05	0.85	84.55	0.00%	
<b>10,921.67</b>	<b>416,759.52</b>	<b>214,772.45</b>	<b>1,622.33</b>	<b>39,467.82</b>	<b>1,531.37</b>	<b>4,760.84</b>	<b>447.71</b>	<b>177,643.01</b>	<b>2,835,670.20</b>	<b>100.00%</b>	

Co	Total
00022	0.07%
00032	2.24%
00034	18.91%
00035	1.49%
00037	9.95%
00038	7.35%
00058	8.40%
00059	35.62%
00060	0.76%
00062	0.00%
00068	0.01%
00075	0.03%
00078	0.00%
00080	9.03%
00059	4.18%
00059	1.96%
00093	0.00%
00094	0.00%
	<b>100.00%</b>

Co	Sum of Total
00022	0.07%
00032	2.24%
00034	18.91%
00035	1.49%
00037	9.95%
00038	7.35%
00058	8.40%
00059	41.76%
00060	0.76%
00062	0.00%
00068	0.01%
00075	0.03%
00078	0.00%
00080	9.03%
00093	0.00%
00094	0.00%
<b>Grand Total</b>	<b>100.00%</b>

**Southlake Space Allocation (MA)**

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Previous MA Allocation 2nd Survey 2015		New MA Allocation 1st Survey 2016		Difference
Co	Percentage	Co	Percentage	
12	0.00%	12	0.00%	0.00%
22	0.07%	22	0.01%	-0.06%
32	2.24%	32	2.27%	0.03%
34	18.91%	34	18.15%	-0.76%
35	1.49%	35	1.57%	0.08%
37	9.95%	37	9.78%	-0.17%
38	7.35%	38	7.87%	0.52%
58	8.40%	58	7.44%	-0.96%
59	41.76%	59	43.08%	1.32%
60	0.76%	60	0.78%	0.02%
62	0.00%	62	0.00%	0.00%
68	0.01%	68	0.00%	-0.01%
75	0.03%	75	0.03%	0.00%
78	0.00%	78	0.00%	0.00%
80	9.03%	80	9.02%	-0.01%
93	0.00%	93	0.00%	0.00%
94	0.00%	94	0.00%	0.00%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

Business Unit	0002000	0006000	0008100	0012000	0013000	0015100	0016000	0023000	0027000	0047400	0049000	0055600	0055700	0064300	0066000	0067000
00022																
00032		31,276.77	143,153.97		33,588.86	17,240.94	46,997.85	7,893.15	7,089.14	1,392.83	9,173.46	17,244.96	11,791.02	9,578.76	16,494.77	1,879.01
00034		226,842.64	1,009,126.37		267,107.72	136,246.58	398,752.37	63,448.14	53,140.10	11,986.67	103,369.66	128,858.06	94,600.88	71,399.87	123,814.33	14,152.09
00035		13,663.35	123,382.22		13,735.69	7,559.42	20,625.82	3,425.10	3,082.58	922.81	4,486.72	7,799.55	4,912.01	4,344.66	7,483.07	878.43
00037		114,242.62	576,931.64		140,727.75	75,942.53	184,626.64	32,050.41	29,893.02	37,195.04	50,045.91	64,831.86	48,267.40	35,889.83	61,946.43	8,204.61
00038		67,164.85	555,148.61		76,118.45	38,199.96	103,905.51	16,890.00	15,610.69	6,821.63	22,917.97	37,675.04	26,723.04	20,888.59	35,806.32	5,336.66
00058		94,609.59	608,699.61		34,080.49	15,292.08	39,327.26	57,162.42	5,143.50	4,473.21	8,703.71	18,108.86	14,945.50	10,137.48	13,430.07	1,176.70
00059	12,196.14	393,090.35	1,870,668.41	706,576.70	458,256.69	464,802.92	582,111.15	123,125.25	123,748.47	273,146.03	129,847.83	272,107.54	132,414.69	126,007.44	214,809.35	67,474.91
00060		22,397.48	30,562.29		1,901.88	1,518.29	3,988.46	246.70	137.41	78,934.41	1,722.94	1,790.57	580.71	1,009.21	1,745.66	675.97
00062		0.11	52.93					9.47	5.13				4.90			
00068		2,116.20	202.65		65.94	52.72	143.67	7.63	4.21	10.23	31.62	62.55	18.68	35.48	63.27	0.62
00075		15,922.21	903.03		252.37	201.44	529.44	30.91	22.31	20.03	119.33	236.95	95.61	133.30	228.75	3.70
00078		47.79	36.62		28.08	22.07	71.30	4.09	1.40	0.71	15.19	25.97	4.60	15.32	36.55	0.16
00080		110,199.43	493,421.37		127,050.68	66,366.48	178,843.60	32,698.45	30,900.33	94,956.72	60,395.29	62,677.69	42,395.11	34,767.95	59,955.75	18,987.97
00089																
00090																
00093		108.80	110.29		65.96	52.72	144.32	12.77	9.40	0.71	31.06	62.55	26.84	35.48	63.27	1.33
00094		72.98	91.92		46.13	36.96	86.19	11.25	9.67	0.69	20.90	42.97	28.02	23.53	32.85	1.39
<b>Grand Total</b>	<b>12,196.14</b>	<b>1,091,755.17</b>	<b>5,412,491.93</b>	<b>706,576.70</b>	<b>1,153,026.69</b>	<b>823,535.11</b>	<b>1,560,153.58</b>	<b>337,015.74</b>	<b>268,797.36</b>	<b>509,861.72</b>	<b>390,881.59</b>	<b>611,525.12</b>	<b>376,809.01</b>	<b>314,266.90</b>	<b>535,910.44</b>	<b>118,773.55</b>

0070200	0082000	0083000	0086100	0089000	0092100	Grand Total
						-
41,852.85		5,932.01	11,279.85	9,503.78	3,827.68	427,191.66
321,474.15		44,567.22	87,337.80	71,196.59	28,617.18	3,256,038.42
15,634.45		2,692.62	4,972.30	4,306.43	1,731.98	245,639.21
154,026.64		22,273.33	43,897.17	35,707.15	14,387.98	1,731,087.96
89,609.76		12,861.09	24,826.56	20,686.39	8,355.34	1,185,546.46
(49,759.56)		5,775.85	29,665.29	9,631.34	3,988.05	924,591.45
516,004.21	1,847,800.63	77,191.53	165,391.10	123,978.86	51,736.53	8,732,486.73
696.88		630.05	1,025.97	998.08	398.53	150,961.49
						72.54
		23.08	37.96	35.06	13.85	2,925.42
150.24		82.24	133.45	132.07	52.88	19,250.26
		14.07	23.44	17.59	5.97	370.92
143,170.81		21,562.03	41,619.76	34,544.29	13,912.28	1,668,425.99
						-
						-
		23.08	37.96	35.06	13.85	835.45
		10.95	16.99	22.20	9.61	565.20
<b>1,232,860.43</b>	<b>1,847,800.63</b>	<b>193,639.15</b>	<b>410,265.60</b>	<b>310,794.89</b>	<b>127,051.71</b>	<b>18,345,989.16</b>

Co	0002000	0006000	0008100	0012000
00022		451.24	1,397.10	0.29
00032		16,960.93	51,268.60	(3.53)
00034		129,922.49	556,598.26	(17.51)
00035		7,679.63	51,041.70	(1.59)
00037		63,060.54	287,404.81	(30.44)
00038		35,393.71	307,312.33	(19.85)
00058		127,848.85	421,956.59	3.46
00059	26,113.94	216,661.72	442,293.17	489,092.38
00060		17,819.57	22,835.23	(0.86)
00062				
00068		123.29	139.68	(0.02)
00075		13,860.00	300.84	(0.06)
00078		761.00	37.81	(0.02)
00080		61,820.02	248,774.00	(14.20)
00089		82.24	322,474.30	
00090		35.55	124,555.90	
00093		73.56	52.03	(0.02)
00094		24.18	23.82	0.37
<b>Grand Total</b>	<b>26,113.94</b>	<b>692,578.52</b>	<b>2,838,466.17</b>	<b>489,008.40</b>

0013000	0015100	0016000	0023000	0027000	0047400	0049000	0055600	0055700	0064300	0066000	0067000	0070200	0082000	0083000	0086100	0089000
352.24	130.84	595.15	15.23	34.21	35.01	85.33	189.58	84.33	77.47	366.49	6.80	343.90	2.57	101.62	263.83	127.61
14,099.08	5,205.28	25,266.21	4,694.85	12,554.52	1,238.29	2,875.98	7,714.64	7,823.28	2,828.90	14,695.24	7,094.52	29,616.94	301.00	4,158.12	10,397.52	5,151.25
108,039.99	39,916.37	195,655.85	35,436.32	94,670.57	10,316.07	68,241.64	59,035.77	58,280.56	21,875.28	112,568.08	52,958.95	237,256.14	2,238.13	31,787.74	79,796.00	39,459.69
6,458.32	2,382.82	11,446.09	1,917.86	5,153.99	736.68	1,099.62	3,533.76	3,044.21	1,296.62	6,730.98	3,288.66	11,053.52	111.73	1,904.22	4,762.51	2,360.22
51,620.38	18,997.20	119,510.99	19,678.11	53,029.77	42,988.74	26,630.09	28,393.48	29,985.16	10,009.79	53,889.00	30,728.88	109,043.86	1,122.87	15,350.25	37,838.26	18,887.47
29,145.99	10,716.79	52,716.70	10,397.50	27,681.74	6,249.14	5,739.47	16,054.76	17,183.90	5,597.15	28,696.56	20,099.68	58,869.53	663.96	8,687.16	21,328.96	10,668.57
108,703.61	4,238.89	20,107.10	6,372.49	1,853.97	2,949.11	1,905.92	22,667.18	15,073.89	2,420.45	11,878.79	2,027.46	22,391.33	641.51	3,322.29	8,508.33	4,164.84
179,019.48	124,222.09	317,065.83	104,372.32	210,640.73	163,543.06	45,417.00	98,244.30	44,181.71	35,249.97	227,825.81	161,906.34	361,180.09	963,948.89	53,038.51	131,572.79	65,462.26
1,551.23	570.40	2,654.67	296.17	218.80	50,912.94	681.54	852.77	502.96	302.73	1,618.89	1,652.07	565.07	164.09	460.44	1,139.49	567.09
65.55	24.02	111.24	116.10	8.12	10.74	11.16	35.85	23.24	13.18	68.24	2.38		84.19	18.87	48.13	23.26
196.30	72.52	337.54	25.30	38.13	21.29	33.05	108.28	80.82	39.32	204.27	7.59	131.06	9.44	57.55	145.41	71.60
65.55	24.02	110.68	10.15	2.52	3.67	10.62	35.85	8.91	13.18	68.24	0.54		13.35	18.87	48.13	23.26
51,177.55	18,889.43	105,214.97	19,840.40	53,739.43	75,487.67	22,377.64	28,013.83	29,783.50	10,245.19	43,452.50	38,379.60	101,970.95	968.04	15,100.66	37,722.40	18,700.71
	5,227.18	16,699.25	781.10	1,749.54		144.05		3,040.99			348.24		54,731.78			
		71.83	324.07	714.75				1,267.37			145.36		50,286.63			
65.55	24.02	111.74	6.28	14.36	3.67	10.62	35.85	28.74	13.18	68.24	2.77		1.10	18.87	48.13	23.26
24.09	10.10	37.15	4.85	10.72	1.53	2.02	10.26	20.44	12.48	23.85	2.14		0.82	4.28	22.39	7.89
<b>550,584.91</b>	<b>230,651.97</b>	<b>867,712.99</b>	<b>204,289.10</b>	<b>462,115.87</b>	<b>354,497.61</b>	<b>175,265.75</b>	<b>264,926.16</b>	<b>210,414.01</b>	<b>89,994.89</b>	<b>502,155.18</b>	<b>318,651.98</b>	<b>932,422.39</b>	<b>1,075,290.10</b>	<b>134,029.45</b>	<b>333,642.28</b>	<b>165,698.98</b>

		0.2%	0.9%	14.4%	2.6%	2.7%	5.0%	4.3%	1.9%	11.4%	6.0%
<b>0092100</b>	<b>Grand Total</b>	<b>0002000</b>	<b>0006000</b>	<b>0008100</b>	<b>0012000</b>	<b>0013000</b>	<b>0015100</b>	<b>0016000</b>	<b>0023000</b>	<b>0027000</b>	<b>0047400</b>
41.20	4,702.04	-	4.15	201.18	0.01	9.62	6.57	25.65	0.28	3.90	2.09
1,689.25	225,630.87	-	443.79	27,996.85	(0.09)	1,301.88	1,126.80	3,114.58	235.40	2,239.38	156.81
13,029.37	1,947,065.76	-	3,282.24	225,464.35	(0.46)	10,241.53	8,843.38	25,618.99	1,849.14	16,850.42	1,329.24
767.10	126,768.65	-	196.36	25,117.04	(0.04)	551.30	499.10	1,382.30	99.91	938.97	98.91
6,177.38	1,024,316.59	-	1,631.19	124,464.45	(0.79)	5,251.10	4,765.97	13,108.33	967.32	9,453.20	4,778.95
3,493.59	676,677.34	-	943.54	124,194.38	(0.52)	2,873.72	2,455.62	6,750.42	510.28	4,935.34	779.02
1,338.63	790,374.69	-	2,046.62	148,414.49	0.09	3,898.01	980.45	2,561.62	1,188.10	797.71	442.37
21,053.48	4,482,105.87	57.47	5,609.72	333,066.47	31,087.40	17,397.64	29,569.06	38,754.53	4,254.20	38,120.37	26,026.67
182.58	105,547.87	-	370.00	7,689.24	(0.02)	94.27	104.85	286.32	10.15	40.61	7,738.90
	-	-	-	7.62	-	-	-	-	0.18	0.58	-
7.63	934.85	-	20.60	49.30	-	3.59	3.85	10.99	2.31	1.41	1.25
22.77	15,763.02	-	274.00	173.36	-	12.25	13.75	37.37	1.05	6.89	2.46
7.63	1,263.96	-	7.44	10.72	-	2.56	2.31	7.84	0.27	0.45	0.26
6,089.42	987,733.71	-	1,582.58	106,876.13	(0.37)	4,865.63	4,279.85	12,242.92	982.48	9,648.93	10,158.49
	405,278.67	-	0.76	46,436.30	-	-	262.40	719.74	14.61	199.45	-
2,395.14	179,796.60	-	0.33	17,936.05	-	-	-	3.10	6.06	81.48	-
7.63	609.58	-	1.68	23.37	-	3.59	3.85	11.04	0.36	2.71	0.26
2.71	246.09	-	0.89	16.67	0.01	1.92	2.36	5.32	0.30	2.32	0.13
<b>56,305.51</b>	<b>10,974,816.16</b>	<b>57.47</b>	<b>16,415.89</b>	<b>1,188,137.97</b>	<b>31,085.22</b>	<b>46,508.61</b>	<b>52,920.17</b>	<b>104,641.06</b>	<b>10,122.40</b>	<b>83,324.12</b>	<b>51,515.81</b>

1.6%	1.9%	0.6%	1.8%	0.2%	1.2%	14.0%	6.2%	1.3%	3.3%	0.4%	0.2%	18.0%	Grand Total	Percentage	
0049000	0055600	0055700	0064300	0066000	0067000	0070200	0082000	0083000	0086100	0089000	0092100	0092500			
1.33	3.62	0.53	1.36	0.84	0.08	48.11	0.16	1.31	8.79	0.47	0.10	-	320.15	0.01%	0.01% 00022
187.97	476.73	123.57	217.13	71.74	103.20	9,998.62	18.72	130.16	721.86	54.22	13.24	-	48,732.56	2.27%	2.27% 00032
2,677.14	3,588.77	963.15	1,632.32	543.68	771.78	78,166.37	139.21	984.98	5,565.56	409.43	99.95	-	389,021.17	18.14%	18.15% 00034
87.15	216.47	50.12	98.72	32.69	47.92	3,733.65	6.95	59.30	324.17	24.67	6.00	-	33,571.66	1.57%	1.57% 00035
1,196.15	1,780.60	492.99	803.24	266.42	447.74	36,803.56	69.84	485.34	2,721.79	202.00	49.36	-	209,738.75	9.78%	9.78% 00037
447.06	1,026.24	276.61	463.50	148.36	292.52	20,772.25	41.30	277.97	1,536.98	116.01	28.44	-	168,869.04	7.87%	7.87% 00038
165.51	778.82	189.12	219.76	58.21	36.85	(3,828.82)	39.90	117.37	1,271.18	51.05	12.78	-	159,441.19	7.44%	7.44% 00058
2,734.13	7,073.72	1,112.56	2,822.00	1,018.06	2,637.88	122,718.08	174,890.82	1,679.97	9,888.90	700.93	174.70	-	851,395.28	39.70%	39.71% 00059
37.51	50.49	6.83	22.96	7.74	26.77	176.55	10.21	14.07	72.11	5.79	1.39	-	16,766.74	0.78%	0.78% 00060
-	-	0.03	-	-	-	-	-	-	-	-	-	-	8.41	0.00%	0.00% 00062
0.67	1.88	0.26	0.85	0.30	0.03	-	5.24	0.54	2.87	0.22	0.05	-	106.21	0.00%	0.00% 00068
2.38	6.59	1.11	3.02	1.00	0.13	39.35	0.59	1.80	9.29	0.75	0.18	-	587.32	0.03%	0.03% 00075
0.40	1.18	0.09	0.50	0.24	0.01	-	0.83	0.42	2.38	0.15	0.03	-	38.08	0.00%	0.00% 00078
1,291.26	1,732.21	454.73	787.73	237.84	659.73	34,295.33	60.21	472.95	2,642.09	197.01	48.00	-	193,515.73	9.02%	9.02% 00080
2.25	-	19.16	-	-	4.00	-	3,404.32	-	-	-	-	-	51,062.99	2.38%	2.38% 00089
-	-	7.98	-	-	1.67	-	3,127.83	-	-	-	5.75	-	21,170.25	0.99%	0.99% 00090
0.65	1.88	0.35	0.85	0.30	0.05	-	0.07	0.54	2.87	0.22	0.05	-	54.69	0.00%	0.00% 00093
0.36	1.02	0.31	0.63	0.13	0.04	-	0.05	0.20	1.31	0.11	0.03	-	34.11	0.00%	0.00% 00094
<b>8,831.92</b>	<b>16,740.22</b>	<b>3,699.50</b>	<b>7,074.57</b>	<b>2,387.55</b>	<b>5,030.40</b>	<b>302,923.05</b>	<b>181,816.25</b>	<b>4,226.92</b>	<b>24,772.15</b>	<b>1,763.03</b>	<b>440.05</b>	-	<b>2,144,434.33</b>	<b>100.00%</b>	100.00%

43.08% 59 - NIP



**Updated Allocation  
Code MX**

	<b>Old Survey Percentages</b>	<b>New Survey Percentages</b>	
	<b>July 2009 - June 2010</b>	<b>July 2010 - June 2011</b>	<b>Difference</b>
11	0.53%	0.00%	-0.53%
14	3.76%	0.09%	-3.67%
15	0.11%	0.00%	-0.11%
22	0.02%	0.00%	-0.02%
24	0.29%	0.01%	-0.28%
32	4.08%	5.33%	1.25%
34	27.39%	45.88%	18.49%
35	1.38%	1.28%	-0.10%
37	10.58%	14.36%	3.78%
38	7.22%	9.39%	2.17%
44	0.24%	0.00%	-0.24%
51	12.98%	1.02%	-11.96%
57	0.10%	0.00%	-0.10%
58	3.60%	0.04%	-3.56%
59	14.20%	11.56%	-2.64%
60	0.34%	0.00%	-0.34%
62	0.02%	0.00%	-0.02%
64	0.34%	0.00%	-0.34%
65	0.49%	0.00%	-0.49%
68	0.48%	0.00%	-0.48%
69	0.24%	0.00%	-0.24%
71	0.25%	0.00%	-0.25%
75	0.07%	0.00%	-0.07%
78	0.10%	0.00%	-0.10%
80	10.47%	10.95%	0.48%
82	0.04%	0.09%	0.05%
89	0.04%	0.00%	-0.04%
90	0.64%	0.00%	-0.64%
91	0.00%	0.00%	0.00%
92	0.00%	0.00%	0.00%
93	0.00%	0.00%	0.00%
94	0.00%	0.00%	0.00%
96	0.00%	0.00%	0.00%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MX Allocation was compiled by pulling July 2010 - June 2011 12 months expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by company.
- \* CES removed from allocation effective 8-1-2011 per Susan Taylor. CES is being dissolved in Q3 2011. Companies 64, 65 rolled into 59 due to NNK Merger.
- \* Changes in percentages effective 8/1/2011 may be due to change in method since the sale of Marble Cliff Facility occurred.

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Department 0015800                      0019800                      0021200                      0053200                      0053300  
Percentage      11.12%                      0.46%                      3.56%                      0.15%                      12.86%

Co	0015800		0019800		0021200		0053200		0053300	
11	197.98	22.02	-	-	-	-	-	-	-	-
14	698.96	77.73	-	-	-	-	-	-	-	-
22	9.87	1.10	-	-	-	-	-	-	-	-
24	49.84	5.54	-	-	-	-	-	-	-	-
32	90,578.23	10,073.47	366,846.87	1,670.21	73,330.58	2,611.21	72,955.13	109.10	443,955.56	57,111.99
34	1,089,401.46	121,155.58	3,216,107.69	14,642.52	801,750.45	28,549.34	689,865.27	1,031.67	2,597,105.64	334,100.72
35	50,586.98	5,625.93	284,207.16	1,293.96	19,048.00	678.28	25,145.64	37.60	113,657.34	14,621.28
37	424,280.70	47,185.52	1,117,070.57	5,085.88	263,555.82	9,384.89	285,672.59	427.21	1,296,393.08	166,772.53
38	243,492.56	27,079.53	568,087.82	2,586.43	127,772.25	4,549.81	259,903.51	388.68	826,892.41	106,374.32
44	13.72	1.53	-	-	-	-	-	-	-	-
51	4,331.87	481.76	-	-	-	-	-	-	-	-
57	4.39	0.49	-	-	-	-	-	-	-	-
58	454.24	50.52	-	-	-	-	-	-	-	-
59	4,563.96	507.57	-	-	112,985.30	4,023.27	445,615.58	666.40	603,946.14	77,693.74
60	104.92	11.67	-	-	-	-	-	-	-	-
62	-	-	-	-	-	-	-	-	-	-
64	81.42	9.05	-	-	3,195.06	113.77	17,797.87	26.62	35,616.50	4,581.83
65	89.65	9.97	-	-	3,872.41	137.89	19,016.72	28.44	68,442.21	8,804.64
68	10.62	1.18	-	-	-	-	-	-	-	-
69	12.38	1.38	-	-	-	-	-	-	-	-
71	35.80	3.98	-	-	-	-	-	-	-	-
75	4.39	0.49	-	-	-	-	-	-	-	-
78	22.57	2.51	-	-	-	-	-	-	-	-
80	369,930.26	41,141.04	877,332.25	3,994.38	148,035.44	5,271.36	302,729.03	452.72	1,060,256.73	136,395.12
82	150.52	16.74	-	-	-	-	-	-	-	-
89	-	-	-	-	-	-	-	-	-	-
90	-	-	-	-	-	-	-	-	157,141.30	20,215.20
91	-	-	-	-	-	-	-	-	-	-
92	-	-	-	-	-	-	-	-	-	-
93	2.30	0.26	-	-	-	-	-	-	-	-
94	0.69	0.08	-	-	-	-	-	-	-	-
96	0.13	0.01	-	-	-	-	-	-	-	-
Grand Total	2,279,110.41	253,466.65	6,429,652.36	29,273.37	1,553,545.31	55,319.82	2,118,701.34	3,168.45	7,203,406.91	926,671.38

0053600                      0053700                      0053900                      0054100                      0070200                      0070300  
44.42%                      5.06%                      0.64%                      8.43%                      2.77%                      0.61%

0053600	0053700		0053900		0054100		0070200		0070300	
	-		-		-		-	1,555.68	43.17	1,197.04
	-		-		-		-	54,401.94	1,509.61	92,058.78
	-		-		-		-	1,408.46	39.08	1,814.57
	-		-		-		-	9,175.83	254.62	6,744.27
41,321.26	18,353.69	377,058.89	19,070.57	127,909.87	820.40	170,551.48	14,385.06	70,922.71	1,968.05	99,129.97
426,483.30	189,431.36	929,336.56	47,003.21	987,113.31	6,331.24	1,139,708.63	96,128.04	470,880.15	13,066.57	730,171.80
9,887.62	4,391.79	23,042.29	1,165.41	12,897.55	82.72	20,390.75	1,719.85	20,005.02	555.12	43,124.04
126,190.21	56,049.99	464,754.71	23,505.98	481,633.86	3,089.15	274,700.49	23,169.45	190,071.30	5,274.33	302,739.03
73,709.66	32,739.67	408,376.62	20,654.53	280,115.18	1,796.63	278,007.83	23,448.40	104,932.34	2,911.79	165,501.45
	-		-		-		-	1,108.39	30.76	1,962.20
	-		-		-		-	669,539.01	18,579.20	872,549.71
	-		-		-		-	650.78	18.06	534.12
	-		-		-		-	6,167.16	171.13	4,623.57
247,251.22	109,821.73	155,785.80	7,879.21		-	5,886.87	496.52	449,578.38	12,475.46	989,953.26
	-		-		-		-	1,737.82	48.22	1,300.90
	-		-		-		-	9.91	0.27	7.15
10,088.77	4,481.14	5,616.30	284.06		-	(88.99)	(7.51)	3,280.25	91.02	9,015.42
12,312.78	5,468.98	7,367.17	372.61		-	204.37	17.24	4,182.28	116.06	10,787.80
	-		-		-		-	139.32	3.87	105.85
	-		-		-		-	332.34	9.22	259.23
	-		-		-		-	2,920.29	81.04	2,137.02
	-		-		-		-	78.96	2.19	58.37
	-		-		-		-	1,179.22	32.72	873.42
88,220.97	39,185.16	250,363.74	12,662.69	313,598.77	2,011.39	146,050.64	12,318.55	188,689.04	5,235.98	328,565.54
	-		-		-		-	61,148.49	1,696.82	52,744.74
	-	94,065.59	4,757.57		-		-	7,327.37	203.33	5,414.98
	-	110,107.22	5,568.91		-		-	3,589.84	99.62	2,622.73
	-		-		-		-	23.55	0.65	16.43
	-		-		-		-	20.76	0.58	15.48
	-		-		-		-	111.01	3.08	84.54
	-		-		-		-	60.19	1.67	45.12
	-		-		-		-	160.07	4.44	125.63
1,035,465.79	459,923.50	2,825,874.89	142,924.76	2,203,268.54	14,131.54	2,035,412.07	171,675.61	2,325,387.86	64,527.75	3,726,284.16

90.09%								
	Total	Percentage	NCS	Direct	Percentage	Grand Total		
7.28	72	0.00%	0.00%		0.00%	2,950.70	11	0.00%
559.86	2,147	0.10%	0.09%		0.09%	147,159.68	14	0.09%
11.04	51	0.00%	0.00%		0.00%	3,232.90	22	0.00%
41.02	301	0.01%	0.01%		0.01%	15,969.94	24	0.01%
602.87	126,777	5.91%	5.33%		5.33%	1,934,560.55	32	5.33%
4,440.59	855,881	39.92%	35.97%	9.91%	45.88%	13,077,924.26	34	45.88%
262.26	30,434	1.42%	1.28%		1.28%	621,992.39	35	1.28%
1,841.13	341,786	15.94%	14.36%		14.36%	5,227,062.36	37	14.36%
1,006.51	223,536	10.43%	9.39%		9.39%	3,336,791.63	38	9.39%
11.93	44	0.00%	0.00%		0.00%	3,084.31	44	0.00%
5,306.47	24,367	1.14%	1.02%		1.02%	1,546,420.59	51	1.02%
3.25	22	0.00%	0.00%		0.00%	1,189.29	57	0.00%
28.12	250	0.01%	0.01%		0.01%	11,244.97	58	0.04% Adjusted
6,020.47	219,584	10.24%	9.23%		9.23%	3,015,566.51	59	11.56%
7.91	68	0.00%	0.00%		0.00%	3,143.64	60	0.00%
0.04	0	0.00%	0.00%		0.00%	17.06	62	0.00%
54.83	9,635	0.45%	0.40%		0.40%	84,602.60	64	0.00%
65.61	15,021	0.70%	0.63%		0.63%	126,275.39	65	0.00%
0.64	6	0.00%	0.00%		0.00%	255.79	68	0.00%
1.58	12	0.00%	0.00%		0.00%	603.95	69	0.00%
13.00	98	0.00%	0.00%		0.00%	5,093.11	71	0.00%
0.35	3	0.00%	0.00%		0.00%	141.72	75	0.00%
5.31	41	0.00%	0.00%		0.00%	2,075.21	78	0.00%
1,998.19	260,667	12.16%	10.95%		10.95%	4,073,772.41	80	10.95%
320.77	2,034	0.09%	0.09%		0.09%	114,043.75	82	0.09%
32.93	4,994	0.23%	0.21%		0.21%	106,807.94	89	0.00%
15.95	25,900	1.21%	1.09%		1.09%	273,461.09	90	0.00%
0.10	1	0.00%	0.00%		0.00%	39.98	91	0.00%
0.09	1	0.00%	0.00%		0.00%	36.24	92	0.00%
0.51	4	0.00%	0.00%		0.00%	197.85	93	0.00%
0.27	2	0.00%	0.00%		0.00%	106.00	94	0.00%
0.76	5	0.00%	0.00%		0.00%	285.83	96	0.00%
<b>22,661.66</b>	<b>2,143,744.47</b>	<b>100.00%</b>	<b>90.09%</b>	<b>9.91%</b>	<b>100.00%</b>	<b>33,736,402.75</b>		<b>100.00%</b>

**Updated Allocation  
 Code MX**

	<b>Old Survey Percentages</b>	<b>New Survey Percentages</b>	
	<b>July 2010 - June 2011</b>	<b>January 2011 - December 2011</b>	<b>Difference</b>
11	0.00%	0.00%	0.00%
14	0.09%	0.24%	0.15%
15	0.00%	0.00%	0.00%
22	0.00%	0.00%	0.00%
24	0.01%	0.02%	0.01%
32	5.33%	4.99%	-0.34%
34	45.88%	42.08%	-3.80%
35	1.28%	1.32%	0.04%
37	14.36%	15.07%	0.71%
38	9.39%	8.95%	-0.44%
44	0.00%	0.01%	0.01%
51	1.02%	2.39%	1.37%
57	0.00%	0.00%	0.00%
58	0.04%	0.00%	-0.04%
59	11.56%	12.60%	1.04%
60	0.00%	0.02%	0.02%
62	0.00%	0.00%	0.00%
64	0.00%	0.00%	0.00%
65	0.00%	0.00%	0.00%
68	0.00%	0.00%	0.00%
69	0.00%	0.00%	0.00%
71	0.00%	0.03%	0.03%
75	0.00%	0.00%	0.00%
78	0.00%	0.00%	0.00%
80	10.95%	11.98%	1.03%
82	0.09%	0.29%	0.20%
89	0.00%	0.00%	0.00%
90	0.00%	0.00%	0.00%
91	0.00%	0.00%	0.00%
92	0.00%	0.00%	0.00%
93	0.00%	0.00%	0.00%
94	0.00%	0.00%	0.00%
96	0.00%	0.01%	0.01%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MX Allocation was compiled by pulling January 2011 - December 2011 12 months expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by company.
- \* CES removed from allocation effective 8-1-2011 per Susan Taylor. CES is being dissolved in Q3 2011. Companies 64, 65 rolled into 59 due to NNK Merger.
- \* Changes in percentages effective 8/1/2011 may be due to change in method since the sale of Marble Cliff Facility occurred.
- \* Companies 69 and 91 were excluded from survey due to that companies being shut down in the near future. Effective February 2012 Allocation Survey.

Prepared By: \_\_\_\_\_ Date: \_\_\_\_\_

Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Department	0015800	0019800	0053200	0053300
Percentage	10.30%	0.42%	0.14%	15.21%

Co	0015800	0019800	0053200	0053300
11	104.45	10.76	-	-
14	363.06	37.40	-	-
22	5.35	0.55	-	-
24	24.16	2.49	-	-
32	246,081.48	25,346.39	457,414.55	1,921.14
34	1,811,358.92	186,569.97	4,368,759.71	18,348.79
35	62,637.96	6,451.71	325,510.89	1,367.15
37	852,809.05	87,839.33	1,527,607.31	6,415.95
38	363,712.27	37,462.36	766,973.97	3,221.29
44	7.40	0.76	-	-
51	2,240.02	230.72	-	-
57	2.63	0.27	-	-
58	240.68	24.79	-	-
59	3,063.24	315.51	-	486,573.46
60	59.90	6.17	-	681.20
62	-	-	-	636,162.84
64	42.29	4.36	-	96,760.37
65	46.85	4.83	-	9,363.42
68	5.30	0.55	-	13.11
71	17.62	1.81	-	9,604.61
74	-	-	-	13.45
75	2.63	0.27	-	-
78	9.85	1.01	-	-
80	581,367.54	59,880.86	1,380,067.74	5,796.28
82	84.28	8.68	-	327,526.81
89	-	-	-	458.54
90	-	-	-	1,324,501.15
92	-	-	-	201,456.62
93	1.49	0.15	-	-
94	0.69	0.07	-	-
96	(0.01)	(0.00)	-	-
97	-	-	-	-
<b>Grand Total</b>	<b>3,924,289.10</b>	<b>404,201.78</b>	<b>8,826,334.17</b>	<b>37,070.60</b>
				<b>2,137,692.48</b>
				<b>2,992.77</b>
				<b>7,826,004.53</b>
				<b>1,190,335.29</b>

0053600	0053700		0053900		0054100		0063900	
28.58%	4.68%		0.59%		7.81%		19.97%	
0053600	0053700	0053900	0054100	0063900				
	-		-		-		-	(3,236.62)
	-		-		-		-	27,406.30
	-		-		-		-	(84.33)
	-		-		-		-	2,091.94
46,870.81	13,395.68	277,639.14	12,993.51	121,267.37	715.48	228,280.68	17,828.72	27,203.53
485,151.82	138,656.39	648,550.94	30,352.18	976,997.61	5,764.29	1,633,608.78	127,584.85	238,136.66
11,235.05	3,210.98	14,687.94	687.40	14,555.57	85.88	34,914.79	2,726.85	9,783.46
143,803.25	41,098.97	324,081.94	15,167.03	430,564.60	2,540.33	537,221.71	41,957.02	116,821.44
84,217.20	24,069.28	333,463.34	15,606.08	263,089.64	1,552.23	365,212.27	28,523.08	53,919.79
	-		-		-		-	1,257.56
	-		-		-		-	241,793.99
	-		-		-		-	427.82
	-		-		-		-	(3,669.16)
292,658.69	83,641.85	104,356.06	4,883.86		-	5,883.13	459.47	586,345.49
	-		-		-		-	2,713.20
	-		-		-		-	11.34
5,690.52	1,626.35	2,383.15	111.53		-	(88.99)	(6.95)	
6,882.41	1,966.99	3,675.87	172.03		-	204.37	15.96	
	-		-		-		-	0.47
	-		-		-		-	3,328.82
	-		-		-		-	2.52
	-		-		-		-	75.00
	-		-		-		-	106.05
100,799.10	28,808.38	110,757.15	5,183.43	301,142.45	1,776.74	236,408.35	18,463.49	132,804.94
	-		-		-		-	32,842.74
	-	73,598.03	3,444.39		-		-	4,519.37
	-	96,128.59	4,498.82		-		-	2,802.64
	-		-		-		-	557.73
	-		-		-		-	(11.64)
	-		-		-		-	19.55
	-		-		-		-	1,927.80
	-		-		-		-	2.66
1,177,308.85	336,474.87	1,989,322.15	93,100.28	2,107,617.24	12,434.94	3,041,645.09	237,552.48	1,479,901.06

0070200

3.13%

90.83%

Ri

0070200	Total	Percentage	Non Direct %	COH Direct	Total %	Grand Total	Co
(646.35)	1,581.53	49.50	(586.09)	-0.02%	-0.02%	(1,550.64)	11
5,473.04	50,708.31	1,587.17	7,097.60	0.26%	0.24%	78,477.67	14
(16.84)	1,447.34	45.30	29.01	0.00%	0.00%	1,368.36	22
417.76	6,689.29	209.37	629.62	0.02%	0.02%	8,805.39	24
5,432.54	75,448.56	2,361.54	147,623.21	5.50%	4.99%	2,000,881.13	32
47,555.89	503,953.19	15,773.73	973,557.40	36.26%	32.93%	14,011,799.43	34
1,953.76	21,424.71	670.59	39,097.10	1.46%	1.32%	665,085.06	35
23,329.24	198,460.96	6,211.83	445,475.16	16.59%	15.07%	5,902,297.32	37
10,767.78	108,990.55	3,411.40	264,509.98	9.85%	8.95%	3,435,326.22	38
251.13	1,161.74	36.36	288.26	0.01%	0.01%	2,426.70	44
48,286.26	704,715.27	22,057.59	70,574.57	2.63%	2.39%	948,749.28	51
85.44	681.93	21.34	107.05	0.00%	0.00%	1,112.38	57
(732.73)	5,938.72	185.88	(522.06)	-0.02%	-0.02%	2,510.24	58
117,093.19	455,501.12	14,257.19	318,092.65	11.85%	10.76%	2,570,544.03	59
541.83	1,438.14	45.01	593.01	0.02%	0.02%	4,211.24	60
2.26	12.91	0.40	2.67	0.00%	0.00%	24.25	62
-	1,605.61	50.26	4,943.34	0.18%	0.17%	39,671.16	64
-	2,028.97	63.51	8,494.51	0.32%	0.29%	63,585.40	65
0.09	105.28	3.30	3.94	0.00%	0.00%	111.05	68
664.77	3,388.57	106.06	772.64	0.03%	0.03%	6,735.01	71
0.50	1.51	0.05	0.55	0.00%	0.00%	4.03	74
14.98	104.78	3.28	18.53	0.00%	0.00%	182.41	75
21.18	614.25	19.23	41.42	0.00%	0.00%	730.15	78
26,521.15	182,635.50	5,716.49	354,061.99	13.19%	11.98%	4,678,010.73	80
6,558.70	65,443.70	2,048.39	8,615.76	0.32%	0.29%	98,370.72	82
902.52	6,728.89	210.61	6,585.39	0.25%	0.22%	98,178.78	89
559.69	3,821.92	119.63	34,358.36	1.28%	1.16%	294,602.15	90
111.38	127.12	3.98	115.36	0.00%	0.00%	684.85	92
(2.32)	117.19	3.67	1.50	0.00%	0.00%	107.04	93
3.90	77.16	2.42	6.39	0.00%	0.00%	97.40	94
384.98	232.25	7.27	392.25	0.01%	0.01%	2,160.04	96
0.53	0.50	0.02	0.55	0.00%	0.00%	3.16	97
295,536.24	2,405,187.47	75,282.37	2,684,981.62	100.00%	90.83%	99.98%	34,915,302.14



**Revised Percentages**

Percentage

0.00%
0.24%
0.00%
0.02%
4.99%
42.08%
1.32%
15.07%
8.95%
0.01%
2.39%
0.00%
0.00%
10.76%
0.02%
0.00%
0.17%
0.29%
0.00%
0.03%
0.00%
0.00%
0.00%
11.98%
0.29%
0.22%
1.16%
0.00%
0.00%
0.00%
0.01%
0.00%
100.00%

**Updated Allocation  
Code MX**

Old Survey Percentages		New Survey Percentages		Difference		
January 2011 - December 2011		July 2011 - June 2012				
11	0.00%	0.00%	0.00%	0.00%	11 CG	0.53
14	0.24%	0.79%	0.55%	0.55%	14 CGT	3.76
22	0.00%	0.00%	0.00%	0.00%	15 CES	0.11
24	0.02%	0.04%	0.02%	0.02%	22 CIC	0.02
32	4.99%	4.15%	-0.84%	-0.84%	24 TPC	0.29
34	42.08%	37.72%	-4.36%	-4.36%	32 CKY	4.08
35	1.32%	1.13%	-0.19%	-0.19%	34 COH	27.39
37	15.07%	13.52%	-1.55%	-1.55%	35 CMD	1.38
38	8.95%	7.25%	-1.70%	-1.70%	37 CPA	10.58
44	0.01%	0.03%	0.02%	0.02%	38 CGV	7.22
51	2.39%	6.29%	3.90%	3.90%	44 NCP	0.24
57	0.00%	0.01%	0.01%	0.01%	51 TCO	12.98
58	0.00%	0.05%	0.05%	0.05%	57 CMI	0.1
59	12.60%	16.76%	4.16%	4.16%	58 NSI	3.6
60	0.02%	0.06%	0.04%	0.04%	59 NIP	14.88
62	0.00%	0.00%	0.00%	0.00%	60 NDC	0.34
68	0.00%	0.00%	0.00%	0.00%	62 NCM	0.02
71	0.03%	0.05%	0.02%	0.02%	64 KGF	0.34
75	0.00%	0.00%	0.00%	0.00%	65 NIF	0.49
78	0.00%	0.00%	0.00%	0.00%	68 EUS	0.48
80	11.98%	11.47%	-0.51%	-0.51%	69 PEI	0.24
82	0.29%	0.62%	0.33%	0.33%	71 NRS	0.25
92	0.00%	0.01%	0.01%	0.01%	75 NFC	0.07
93	0.00%	0.00%	0.00%	0.00%	78 NET	0.1
94	0.00%	0.00%	0.00%	0.00%	80 CMA	10.47
96	0.01%	0.05%	0.04%	0.04%	82 GTS	0.04
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>			

- \* The MX Allocation was compiled by pulling July 2011 - June 2012 12 months expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by company.
- \* Changes in percentages effective 8/1/2011 may be due to change in method since the sale of Marble Cliff Facility occurred.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.
- \* Companies 15, 69 and 91 were removed from survey per Susan Taylor. Due to companies being closed down in near future.

Prepared By: \_\_\_\_\_ Date: \_\_\_\_\_

Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Sum of SumOfTo Column Labels	0015800	0019300	0019800	0053200	0053300	0053600	0053700	0053900	0054100
11	(0.63)								
14	(2.17)								
22	(0.01)								
24	(0.11)								
32	351,449.40	6,021.53	480,743.35	79,090.37	444,232.54	48,810.09	225,910.04	120,260.02	213,016.78
34	2,356,969.93	30,381.11	4,596,184.55	689,225.27	2,664,390.29	506,547.90	552,841.44	1,024,944.09	1,724,866.40
35	69,787.96	4,059.59	295,652.85	27,677.96	160,479.36	11,676.53	12,808.38	20,866.42	43,180.56
37	1,179,123.23	28,374.97	1,524,747.69	344,035.94	1,521,745.18	150,336.09	288,153.69	424,072.18	720,323.19
38	460,384.38	36,198.26	766,055.38	172,769.97	980,315.53	88,300.18	285,740.96	255,410.11	286,300.59
44	(0.04)								
51	(13.27)								
57									
58	(1.47)								
59	679.07	16,499.25		549,786.47	640,791.16	317,717.54	47,170.61		42.68
60	(0.38)								
62									
68									
71	(0.07)								
74									
75									
78	(0.04)								
80	758,951.49	30,691.00	1,130,241.88	343,360.50	1,436,275.49	105,679.23	71,989.22	336,717.06	220,041.25
82	(0.53)								
89					42,100.45		28,635.81		
90		20,237.95			225,118.18		40,202.49		
92									
93									
94									
95									
96	(0.14)								
97									
Grand Total	5,177,326.60	172,463.66	8,793,625.70	2,205,946.48	8,115,448.18	1,229,067.56	1,553,452.64	2,182,269.88	3,207,771.45

				10.30%	7.88%	0.42%	0.28%	9.01%	28.59%	4.68%
0063900	0064500	0070300	Grand Total	0015800	0019300	0019800	0053200	0053300	0053600	0053700
(980.17)		1,916.89	936.09	(0.06)	-	-	-	-	-	-
79,386.81		274,097.48	353,482.12	(0.22)	-	-	-	-	-	-
102.71		1,819.85	1,922.55	(0.00)	-	-	-	-	-	-
5,524.73		2,825.59	8,350.21	(0.01)	-	-	-	-	-	-
71,857.47	53,985.47	127,658.54	2,223,035.60	36,199.29	474.50	2,019.12	221.45	40,025.35	13,954.80	10,572.59
617,389.47	419,477.17	977,274.24	16,160,491.86	242,767.90	2,394.03	19,303.98	1,929.83	240,061.57	144,822.04	25,872.98
26,093.51	10,993.51	40,408.59	723,685.22	7,188.16	319.90	1,241.74	77.50	14,459.19	3,338.32	599.43
295,152.12	87,064.37	534,594.69	7,097,723.34	121,449.69	2,235.95	6,403.94	963.30	137,109.24	42,981.09	13,485.59
140,841.53	47,352.78	233,099.18	3,752,768.85	47,419.59	2,852.42	3,217.43	483.76	88,326.43	25,245.02	13,372.68
3,412.96		8,917.30	12,330.22	(0.00)	-	-	-	-	-	-
658,912.62		2,028,015.54	2,686,914.89	(1.37)	-	-	-	-	-	-
1,046.06		539.19	1,585.25	-	-	-	-	-	-	-
3,618.70		5,619.00	9,236.23	(0.15)	-	-	-	-	-	-
1,437,130.10	15,558.13	1,472,370.41	4,497,745.42	69.94	1,300.14	-	1,539.40	57,735.28	90,835.44	2,207.58
9,330.62		1,455.86	10,786.10	(0.04)	-	-	-	-	-	-
37.69		15.30	52.99	-	-	-	-	-	-	-
396.56		145.18	541.74	-	-	-	-	-	-	-
7,427.90		2,436.67	9,864.50	(0.01)	-	-	-	-	-	-
3.45		1.28	4.73	-	-	-	-	-	-	-
529.80		144.62	674.42	-	-	-	-	-	-	-
429.19		297.33	726.48	(0.00)	-	-	-	-	-	-
404,171.53	130,311.94	462,295.72	5,430,726.31	78,172.00	2,418.45	4,747.02	961.41	129,408.42	30,213.69	3,369.10
79,081.11		110,963.01	190,043.59	(0.05)	-	-	-	-	-	-
10,211.32	5,409.82	4,254.12	90,611.52	-	-	-	-	3,793.25	-	1,340.16
5,989.27	5,151.97	2,561.95	299,261.81	-	1,594.75	-	-	20,283.15	-	1,881.48
1,008.92		1,102.04	2,110.96	-	-	-	-	-	-	-
66.01		76.19	142.20	-	-	-	-	-	-	-
96.20		68.15	164.35	-	-	-	-	-	-	-
		0.20	0.20	-	-	-	-	-	-	-
5,528.57		15,685.47	21,213.90	(0.01)	-	-	-	-	-	-
4.98		324.34	329.32	-	-	-	-	-	-	-
3,863,801.74	775,305.16	6,310,983.92	43,587,462.97							

0.59%	1.80%	19.97%	4.18%	3.13%			90.83%		
0053900	0054100	0063900	0064500	0070300	Grand Total	Percentages	Non Direct %	COH Direct	Total
-	-	(195.74)	-	60.00	(135.81)	0.00%	0.00%		0.00% 11
-	-	15,853.55	-	8,579.25	24,432.57	0.87%	0.79%		0.79% 14
-	-	20.51	-	56.96	77.47	0.00%	0.00%		0.00% 22
-	-	1,103.29	-	88.44	1,191.72	0.04%	0.04%		0.04% 24
709.53	3,834.30	14,349.94	2,256.59	3,995.71	128,613.18	4.56%	4.15%		4.15% 32
6,047.17	31,047.60	123,292.68	17,534.15	30,588.68	885,662.60	31.44%	28.55%	9.17%	37.72% 34
123.11	777.25	5,210.87	459.53	1,264.79	35,059.79	1.24%	1.13%		1.13% 35
2,502.03	12,965.82	58,941.88	3,639.29	16,732.81	419,410.63	14.89%	13.52%		13.52% 37
1,506.92	5,153.41	28,126.05	1,979.35	7,296.00	224,979.06	7.99%	7.25%		7.25% 38
-	-	681.57	-	279.11	960.68	0.03%	0.03%		0.03% 44
-	-	131,584.85	-	63,476.89	195,060.37	6.92%	6.29%		6.29% 51
-	-	208.90	-	16.88	225.77	0.01%	0.01%		0.01% 57
-	-	722.65	-	175.87	898.38	0.03%	0.03%		0.05% 58
-	0.77	286,994.88	650.33	46,085.19	487,418.97	17.30%	15.71%		15.71% 59
-	-	1,863.32	-	45.57	1,908.85	0.07%	0.06%		0.06% 60
-	-	7.53	-	0.48	8.01	0.00%	0.00%		0.00% 62
-	-	79.19	-	4.54	83.74	0.00%	0.00%		0.00% 68
-	-	1,483.35	-	76.27	1,559.61	0.06%	0.05%		0.05% 71
-	-	0.69	-	0.04	0.73	0.00%	0.00%		0.00% 74
-	-	105.80	-	4.53	110.33	0.00%	0.00%		0.00% 75
-	-	85.71	-	9.31	95.01	0.00%	0.00%		0.00% 78
1,986.63	3,960.74	80,713.05	5,447.04	14,469.86	355,867.41	12.63%	11.47%		11.47% 80
-	-	15,792.50	-	3,473.14	19,265.59	0.68%	0.62%		0.62% 82
-	-	2,039.20	226.13	133.15	7,531.89	0.27%	0.24%		0.24% 89
-	-	1,196.06	215.35	80.19	25,250.97	0.90%	0.81%		0.81% 90
-	-	201.48	-	34.49	235.98	0.01%	0.01%		0.01% 92
-	-	13.18	-	2.38	15.57	0.00%	0.00%		0.00% 93
-	-	19.21	-	2.13	21.34	0.00%	0.00%		0.00% 94
-	-	-	-	0.01	0.01	0.00%	0.00%		0.00% 95
-	-	1,104.06	-	490.96	1,595.00	0.06%	0.05%		0.05% 96
-	-	0.99	-	10.15	11.15	0.00%	0.00%		0.00% 97
					2,817,416.57	100.00%	90.83%		100.00%

**Updated Allocation  
Code MX**

	<b>Old Survey Percentages July 2011 - June 2012</b>	<b>New Survey Percentages January 2012 - December 2012</b>	<b>Difference</b>
11	0.00%	0.02%	0.02%
14	0.79%	0.91%	0.12%
22	0.00%	0.00%	0.00%
24	0.04%	0.04%	0.00%
32	4.15%	4.30%	0.15%
34	37.72%	34.21%	-3.51%
35	1.13%	1.10%	-0.03%
37	13.52%	14.00%	0.48%
38	7.25%	7.67%	0.42%
44	0.03%	0.04%	0.01%
51	6.29%	7.35%	1.06%
57	0.01%	0.01%	0.00%
58	0.05%	0.11%	0.06%
59	16.76%	16.63%	-0.13%
60	0.06%	0.08%	0.02%
62	0.00%	0.00%	0.00%
68	0.00%	0.00%	0.00%
71	0.05%	0.00%	-0.05%
74	0.00%	0.00%	0.00%
75	0.00%	0.01%	0.01%
78	0.00%	0.00%	0.00%
80	11.47%	12.72%	1.25%
82	0.62%	0.68%	0.06%
92	0.01%	0.01%	0.00%
93	0.00%	0.00%	0.00%
94	0.00%	0.00%	0.00%
96	0.05%	0.11%	0.06%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MX Allocation was compiled by pulling January 2012 - December 2012 12 months expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.
- \* Companies 15, 54, 69, 71, 91 and 97 were removed from survey per Susan Taylor. Due to companies being closed down in near future.

Prepared By: \_\_\_\_\_ Date: \_\_\_\_\_

Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Sum of SumOfTotal	Column Labels							
Row Labels	0015800	0019300	0019800	0053200	0053300	0053600	0053700	0053900
11								
14								
22								
24								
32	360,668.14	53,573.08	450,725.55	80,310.70	468,729.04	50,588.73	225,989.80	101,966.23
34	2,382,039.20	181,318.56	4,939,241.85	657,370.00	2,841,137.36	526,871.74	455,558.21	1,049,137.95
35	70,709.87	14,648.37	288,718.54	28,948.22	135,635.50	12,149.43	7,295.27	36,882.69
37	1,213,350.44	122,706.21	1,505,684.91	347,092.32	1,565,552.61	156,291.20	319,853.79	476,207.04
38	524,542.98	156,492.34	774,287.45	177,276.99	911,458.10	92,261.02	345,105.88	291,174.02
44								
51								
57								
58								
59		188,096.41		600,642.71	721,175.28	331,131.97	2,958.15	312.33
60								
62								
68								
74								
75								
78								
80	937,271.52	102,868.86	969,018.70	351,147.51	1,272,623.34	110,357.07	44,794.36	370,739.15
82								
92								
93								
94								
96								
Grand Total	5,488,582.15	819,703.83	8,927,677.00	2,242,788.45	7,916,311.23	1,279,651.16	1,401,555.46	2,326,419.41

					10.45%	8.02%	0.42%	0.14%
0054100	0063900	0064500	0070300	Grand Total	0015800	0019300	0019800	0053200
	3,873.31		1,732.90	5,606.21	-	-	-	-
	109,926.34		290,627.13	400,553.47	-	-	-	-
	411.43		1,626.84	2,038.27	-	-	-	-
	7,172.00		1,254.48	8,426.48	-	-	-	-
210,786.45	100,749.87	93,874.31	115,585.61	2,313,547.51	37,689.82	4,296.56	1,893.05	112.43
1,426,195.92	848,363.21	838,660.64	865,198.01	17,011,092.65	248,923.10	14,541.75	20,744.82	920.32
43,238.39	37,111.11	31,782.49	64,199.28	771,319.16	7,389.18	1,174.80	1,212.62	40.53
655,067.57	405,637.55	355,985.40	451,405.60	7,574,834.64	126,795.12	9,841.04	6,323.88	485.93
354,827.20	197,957.60	194,254.13	221,797.61	4,241,435.32	54,814.74	12,550.69	3,252.01	248.19
	4,431.21		11,797.40	16,228.61	-	-	-	-
	879,664.31		2,436,234.53	3,315,898.84	-	-	-	-
	1,239.19		441.76	1,680.95	-	-	-	-
	13,398.82		5,753.99	19,152.81	-	-	-	-
0.96	1,805,649.12	145,624.51	1,303,512.13	5,099,103.57	-	15,085.33	-	840.90
	13,449.98		1,246.04	14,696.02	-	-	-	-
	50.58		16.23	66.81	-	-	-	-
	756.30		135.61	891.91	-	-	-	-
	1.83		0.48	2.31	-	-	-	-
	931.75		185.47	1,117.22	-	-	-	-
	648.05		192.98	841.03	-	-	-	-
234,188.24	681,497.84	677,396.45	469,752.49	6,221,655.53	97,944.87	8,250.08	4,069.88	491.61
	97,249.09		127,511.34	224,760.43	-	-	-	-
	1,130.04		1,798.43	2,928.47	-	-	-	-
	161.82		66.96	228.78	-	-	-	-
	187.82		74.26	262.08	-	-	-	-
	7,855.99		71,752.09	79,608.08	-	-	-	-
2,924,304.73	5,219,506.16	2,337,577.93	6,443,899.65	47,327,977.16				



0053300	0053600	0053700	0053900	0054100	0063900	0064500	0070300	Grand Total	Percentages	Non Direct %
-	-	-	-	-	773.50	-	54.24	827.74	0.03%	0.02%
-	-	-	-	-	21,952.29	-	9,096.63	31,048.92	0.95%	0.91%
-	-	-	-	-	82.16	-	50.92	133.08	0.00%	0.00%
-	-	-	-	-	1,432.25	-	39.27	1,471.51	0.05%	0.04%
33,561.00	14,463.32	10,576.32	601.60	16,462.42	20,119.75	4,055.37	3,617.83	147,449.48	4.52%	4.30%
203,425.43	150,632.63	21,320.12	6,189.91	111,385.90	169,418.13	36,230.14	27,080.70	1,010,812.95	30.96%	29.49%
9,711.50	3,473.52	341.42	217.61	3,376.92	7,411.09	1,373.00	2,009.44	37,731.62	1.16%	1.10%
112,093.57	44,683.65	14,969.16	2,809.62	51,160.78	81,005.82	15,378.57	14,129.00	479,676.13	14.69%	14.00%
65,260.40	26,377.43	16,150.96	1,717.93	27,712.00	39,532.13	8,391.78	6,942.27	262,950.51	8.05%	7.67%
-	-	-	-	-	884.91	-	369.26	1,254.17	0.04%	0.04%
-	-	-	-	-	175,668.96	-	76,254.14	251,923.10	7.72%	7.35%
-	-	-	-	-	247.47	-	13.83	261.29	0.01%	0.01%
-	-	-	-	-	2,675.74	-	180.10	2,855.84	0.09%	0.08%
51,636.15	94,670.63	138.44	1.84	0.07	360,588.13	6,290.98	40,799.93	570,052.41	17.46%	16.63%
-	-	-	-	-	2,685.96	-	39.00	2,724.96	0.08%	0.08%
-	-	-	-	-	10.10	-	0.51	10.61	0.00%	0.00%
-	-	-	-	-	151.03	-	4.24	155.28	0.00%	0.00%
-	-	-	-	-	0.37	-	0.02	0.38	0.00%	0.00%
-	-	-	-	-	186.07	-	5.81	191.88	0.01%	0.01%
-	-	-	-	-	129.42	-	6.04	135.46	0.00%	0.00%
91,119.83	31,551.09	2,096.38	2,187.36	18,290.10	136,095.12	29,263.53	14,703.25	436,063.10	13.35%	12.72%
-	-	-	-	-	19,420.64	-	3,991.10	23,411.75	0.72%	0.68%
-	-	-	-	-	225.67	-	56.29	281.96	0.01%	0.01%
-	-	-	-	-	32.32	-	2.10	34.41	0.00%	0.00%
-	-	-	-	-	37.51	-	2.32	39.83	0.00%	0.00%
-	-	-	-	-	1,568.84	-	2,245.84	3,814.68	0.12%	0.11%
								3,265,313.06	100.00%	95.28%

<u>COH Direct</u>	<u>Total</u>
	0.02% 11
	0.91% 14
	0.00% 22
	0.04% 24
	4.30% 32
4.72%	34.21% 34
	1.10% 35
	14.00% 37
	7.67% 38
	0.04% 44
	7.35% 51
	0.01% 57
	0.11% 58
	16.63% 59
	0.08% 60
	0.00% 62
	0.00% 68
	0.00% 74
	0.01% 75
	0.00% 78
	12.72% 80
	0.68% 82
	0.01% 92
	0.00% 93
	0.00% 94
	0.11% 96
	<hr/>
	100.00%

Updated Allocation  
Code MX

	Old Survey Percentages		Difference	
	Jan - Dec 2012	New Survey Percentages Jul 2012 - Jun 2013		
11	0.02%	0.02%	0.00%	
14	0.91%	1.00%	0.09%	
22	0.00%	0.00%	0.00%	
24	0.04%	0.05%	0.01%	
32	4.30%	3.78%	-0.52%	
34	34.21%	31.25%	-2.96%	Construcion Services had a large decrease in COH Dept. COH only Depts decreased from 9% to 5%
35	1.10%	1.09%	-0.01%	
37	14.00%	13.14%	-0.86%	
38	7.67%	7.71%	0.04%	
44	0.04%	0.04%	0.00%	
51	7.35%	8.07%	0.72%	
57	0.01%	0.01%	0.00%	
58	0.11%	0.07%	-0.04%	
59	16.63%	16.58%	-0.05%	
60	0.08%	0.08%	0.00%	
62	0.00%	0.00%	0.00%	
68	0.00%	0.00%	0.00%	
74	0.00%	0.00%	0.00%	
75	0.01%	0.01%	0.00%	
78	0.00%	0.00%	0.00%	
80	12.72%	15.49%	2.77%	Due to NiFit concentrating on CMA
82	0.68%	0.74%	0.06%	
92	0.01%	0.15%	0.14%	
93	0.00%	0.71%	0.71%	
94	0.00%	0.01%	0.01%	
96	0.11%	0.00%	-0.11%	
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>	

- \* The MX Allocation was compiled by pulling July 2012 - June 2013 (12 months) expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.
- \* Companies 15, 54, 69, 71, 91 and 97 were removed from survey per Susan Taylor. Due to companies being closed down in near future.

Prepared By: \_\_\_\_\_ Date: \_\_\_\_\_

Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Co	0015800	0019300	0019800	0025400	0025500	0025700	0053200	0053300	0053600	0053700	0053900
11	0.45										
14	9.06										
22	0.14										
24	2.5										
32	247117.1	83960.19	433492.34	74599.48	12112.38	20285.93	86190.91	500425.55	49990.88	234767.54	140709.63
34	1761013.54	301187.41	5087909.57	490200.83	94618.79	158600.76	676630.31	3067213.03	522274.73	637889.23	1030049.47
35	70283.39	21410.2	289781.96	6396.62	4080.05	6865.09	30375.11	133600.05	12056.68	4469.78	45867.78
37	880985.73	231525.14	1504824.79	340023.52	46545.63	77961.55	350246.88	1680926.54	154943.71	509755.37	532442.69
38	426807.11	293028.88	779879.3	76787.13	24990.46	42006.31	185343.94	980429.27	91846.73	477874.21	257127.78
44	0.75										
51	306.02		646.72								
57	0.46										
58	4.87										
59	805.57	150971.5					606178.26	527801.75	328447.43		312.33
60	1.07										
62	0.02										
68	0.07										
74											
75	0.11										
78	0.01										
80	678555.87	151623.63	1004193.83	200183.91	30861.18	82154.57	363943.62	1259101.39	109941.85	51263.22	372171.77
82	66.64										
89	5.88										
90	3.33	212849.25						21017.73			
92	0.53										
93	0.03										
94	0.15										
96	11.92										
Grand Total	4065982.32	1446556.2	9100728.51	1188191.49	213208.49	387874.21	2298909.03	8170515.31	1269502.01	1916019.35	2378681.45

				Grand Total	Co	0.14%	8.02%	0.42%	8.97%	1.12%
0054100	0063900	0064500	0070300			0015800	0019300	0019800	0025400	0025500
	2320.72		924.37	3245.54	11	0.00	-	-	-	-
	109202.89		318548.24	427760.19	14	0.01	-	-	-	-
	391.26		816.24	1207.64	22	0.00	-	-	-	-
	7335.65		463.58	7801.73	24	0.00	-	-	-	-
153173.14	105215.27	150272.28	107950.11	2400262.73	32	345.96	6,733.61	1,820.67	6,691.57	135.66
1154576.72	879033.63	1300277.4	817509.76	17978985.18	34	2,465.42	24,155.23	21,369.22	43,971.01	1,059.73
70609.12	39716.71	46405.43	64132.73	846050.7	35	98.40	1,717.10	1,217.08	573.78	45.70
615563.74	422264.21	574414.31	408890.08	8331313.89	37	1,233.38	18,568.32	6,320.26	30,500.11	521.31
376008.92	206666.41	312726	217231.44	4748753.89	38	597.53	23,500.92	3,275.49	6,887.81	279.89
	4285.24		14136.42	18422.41	44	0.00	-	-	-	-
	875667.5		2636392.9	3513013.14	51	0.43	-	2.72	-	-
	1163.72		225.92	1390.1	57	0.00	-	-	-	-
	11269.28		3738.71	15012.86	58	0.01	-	-	-	-
367.79	1783476.66	119291.69	734570.18	4252223.16	59	1.13	12,107.91	-	-	-
	12848.2		731.51	13580.78	60	0.00	-	-	-	-
	38.79		7.48	46.29	62	0.00	-	-	-	-
	668.08		75.01	743.16	68	0.00	-	-	-	-
	1.27		0.14	1.41	74	-	-	-	-	-
	842.78		126.02	968.91	75	0.00	-	-	-	-
	573.18		72.21	645.4	78	0.00	-	-	-	-
823766	1043178.98	1036222.32	460766.05	7667928.19	80	949.98	12,160.22	4,217.61	17,956.50	345.65
	97031.4		132856.94	229954.98	82	0.09	-	-	-	-
	10864.03	55786.55	7728.5	74384.96	89	0.01	-	-	-	-
	5805.05	67398.26	966.67	308040.29	90	0.00	17,070.51	-	-	-
	1316.49		2100.58	3417.6	92	0.00	-	-	-	-
	125.83		42.89	168.75	93	0.00	-	-	-	-
	191.07		51.31	242.53	94	0.00	-	-	-	-
	8275.09		79686.55	87973.56	96	0.02	-	-	-	-
3194065.43	5629769.39	3662794.24	6010742.54	50933539.97						

0.22%	0.14%	7.16%	28.59%	4.68%	0.59%	7.81%	19.97%	4.32%	3.13%	Grand Total	Percentages
0025700	0053200	0053300	0053600	0053700	0053900	0054100	0063900	0064500	0070300		
-	-	-	-	-	-	-	463.45	-	28.93	492.38	0.02%
-	-	-	-	-	-	-	21,807.82	-	9,970.56	31,778.39	1.05%
-	-	-	-	-	-	-	78.13	-	25.55	103.68	0.00%
-	-	-	-	-	-	-	1,464.93	-	14.51	1,479.44	0.05%
44.63	120.67	35,830.47	14,292.39	10,987.12	830.19	11,962.82	21,011.49	6,491.76	3,378.84	120,677.85	3.97%
348.92	947.28	219,612.45	149,318.35	29,853.22	6,077.29	90,172.44	175,543.02	56,171.98	25,588.06	846,653.62	27.85%
15.10	42.53	9,565.76	3,447.00	209.19	270.62	5,514.57	7,931.43	2,004.71	2,007.35	34,660.32	1.14%
171.52	490.35	120,354.34	44,298.41	23,856.55	3,141.41	48,075.53	84,326.16	24,814.70	12,798.26	419,470.60	13.80%
92.41	259.48	70,198.74	26,258.98	22,364.51	1,517.05	29,366.30	41,271.28	13,509.76	6,799.34	246,179.50	8.10%
-	-	-	-	-	-	-	855.76	-	442.47	1,298.23	0.04%
-	-	-	-	-	-	-	174,870.80	-	82,519.10	257,393.04	8.47%
-	-	-	-	-	-	-	232.39	-	7.07	239.47	0.01%
-	-	-	-	-	-	-	2,250.48	-	117.02	2,367.50	0.08%
-	848.65	37,790.61	93,903.12	-	1.84	28.72	356,160.29	5,153.40	22,992.05	528,987.72	17.40%
-	-	-	-	-	-	-	2,565.79	-	22.90	2,588.68	0.09%
-	-	-	-	-	-	-	7.75	-	0.23	7.98	0.00%
-	-	-	-	-	-	-	133.42	-	2.35	135.76	0.00%
-	-	-	-	-	-	-	0.25	-	0.00	0.26	0.00%
-	-	-	-	-	-	-	168.30	-	3.94	172.25	0.01%
-	-	-	-	-	-	-	114.46	-	2.26	116.72	0.00%
180.74	509.52	90,151.66	31,432.37	2,399.12	2,195.81	64,336.12	208,322.84	44,764.80	14,421.98	494,344.93	16.26%
-	-	-	-	-	-	-	19,377.17	-	4,158.42	23,535.69	0.77%
-	-	-	-	-	-	-	2,169.55	2,409.98	241.90	4,821.44	0.16%
-	-	1,504.87	-	-	-	-	1,159.27	2,911.60	30.26	22,676.51	0.75%
-	-	-	-	-	-	-	262.90	-	65.75	328.65	0.01%
-	-	-	-	-	-	-	25.13	-	1.34	26.47	0.00%
										3,040,537.10	100.00%

95.28%			
<u>Non Direct %</u>	<u>COH Direct</u>	<u>Total</u>	
0.02%		0.02%	11
1.00%		1.00%	14
0.00%		0.00%	22
0.05%		0.05%	24
3.78%		3.78%	32
26.53%	4.72%	31.25%	34
1.09%		1.09%	35
13.14%		13.14%	37
7.71%		7.71%	38
0.04%		0.04%	44
8.07%		8.07%	51
0.01%		0.01%	57
0.07%		0.07%	58
16.58%		16.58%	59
0.08%		0.08%	60
0.00%		0.00%	62
0.00%		0.00%	68
0.00%		0.00%	74
0.01%		0.01%	75
0.00%		0.00%	78
15.49%		15.49%	80
0.74%		0.74%	82
0.15%		0.15%	92
0.71%		0.71%	93
0.01%		0.01%	94
0.00%		0.00%	96
<hr/> 95.28%		<hr/> 100.00%	

**Updated Allocation  
Code MX**

	<b>Old Survey Percentages</b>	<b>New Survey Percentages</b>	
	<b>July 2012 - June 2013</b>	<b>January - December 2013</b>	<b>Difference</b>
11	0.02%	0.01%	-0.01%
14	1.00%	0.63%	-0.37%
22	0.00%	0.00%	0.00%
24	0.05%	0.03%	-0.02%
32	3.78%	4.26%	0.48%
34	31.25%	36.14%	4.89%
35	1.09%	1.27%	0.18%
37	13.14%	15.89%	2.75%
38	7.71%	9.18%	1.47%
44	0.04%	0.03%	-0.01%
51	8.07%	4.80%	-3.27%
57	0.01%	0.00%	-0.01%
58	0.07%	0.02%	-0.05%
59	16.58%	11.22%	-5.36%
60	0.08%	0.06%	-0.02%
62	0.00%	0.00%	0.00%
68	0.00%	0.00%	0.00%
74	0.00%	0.00%	0.00%
75	0.01%	0.00%	-0.01%
78	0.00%	0.00%	0.00%
80	15.49%	15.95%	0.46%
82	0.74%	0.41%	-0.33%
92	0.15%	0.01%	-0.14%
93	0.71%	0.00%	-0.71%
94	0.01%	0.00%	-0.01%
96	0.00%	0.09%	0.09%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MX Allocation was compiled by pulling January - December 2013 (12 months) expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.

Prepared By: \_\_\_\_\_ Date: \_\_\_\_\_

Approved By: \_\_\_\_\_ Date: \_\_\_\_\_



c	0015800	0019300	0019800	0025400	0025500	0025700	0053200
11	0.45						
14	9.06						
22	0.14						
24	2.50		3,575.26				
32	80,974.77	94,503.67	451,863.71	153,869.40	30,844.59	52,761.92	89,771.38
34	840,084.87	344,160.81	4,907,983.89	1,174,742.47	243,416.74	415,347.57	706,534.84
35	40,002.83	22,429.73	248,027.72	13,380.46	10,627.95	18,335.34	31,193.61
37	391,704.11	285,405.78	1,562,616.33	712,682.61	119,417.91	204,905.92	350,450.81
38	230,349.32	303,233.88	782,367.04	233,686.87	64,218.04	110,443.87	188,527.06
44	0.75						
51	306.02		646.72				
57	0.46						
58	4.87						
59	805.57	115,086.74					575,967.52
60	1.07						
62	0.02						
68	0.07						
74							
75	0.11						
78	0.01						
80	188,148.42	162,318.82	1,251,460.58	559,677.22	75,386.95	216,657.10	367,707.40
82	66.64						
89	5.88						
90	3.33	296,310.93					
92	0.53						
93	0.03						
94	0.15						
96	11.92						
<b>Grand Total</b>	<b>1,772,483.90</b>	<b>1,623,450.36</b>	<b>9,208,541.25</b>	<b>2,848,039.03</b>	<b>543,912.18</b>	<b>1,018,451.72</b>	<b>2,310,152.62</b>

0053300	0053600	0053700	0053900	0054100	0063900	0064500	0070300
					936.72		277.31
					68,372.68		261,113.02
					810.31		119.50
					4,251.64		150.81
542,222.30	47,626.57	255,178.58	167,147.41	136,199.79	193,550.57	173,049.29	107,373.90
3,299,543.88	497,940.09	832,572.12	1,063,404.27	1,368,287.03	1,548,421.54	1,506,414.10	847,189.93
143,487.82	11,506.94	8,788.61	32,835.44	110,276.57	69,914.34	53,225.40	38,575.99
1,729,595.07	147,939.77	674,899.02	539,397.86	866,891.51	758,088.88	636,784.17	415,642.72
1,137,785.05	87,901.86	598,770.95	210,571.30	446,969.95	396,814.82	343,912.78	223,473.10
					2,681.69		11,319.41
					539,593.00		1,883,648.65
					748.89		41.91
					6,769.24		1,294.27
502,200.24	313,122.07			6,897.93	1,042,262.53	189,971.15	207,028.12
					9,704.77		223.30
					14.93		0.93
					364.60		26.29
					0.37		
					453.36		35.34
					294.12		20.89
1,360,009.14	105,389.66	54,106.52	399,859.73	1,229,883.90	1,034,825.06	887,217.27	438,920.91
					57,047.19		96,637.80
					6,375.80	59,520.25	5,898.25
18,406.10					3,468.02	58,419.61	10.33
					1,023.16		2,710.53
					55.67		12.58
					98.34		12.63
					7,422.95		48,096.66
<b>8,733,249.60</b>	<b>1,211,426.96</b>	<b>2,424,315.80</b>	<b>2,413,216.01</b>	<b>4,165,406.68</b>	<b>5,754,365.19</b>	<b>3,908,514.02</b>	<b>4,589,855.08</b>



0053700	0053900	0054100	0063900	0064500	0070300	Grand Total	Percentages	Non Direct %	COH Direct	Total
-	-	-	187.06	-	8.68	195.74	0.01%	0.01%		0.01%
-	-	-	13,654.02	-	8,172.84	21,826.87	0.66%	0.63%		0.63%
-	-	-	161.82	-	3.74	165.56	0.01%	0.00%		0.00%
-	-	-	849.05	-	4.72	868.79	0.03%	0.03%		0.03%
11,942.36	986.17	10,637.20	38,652.05	7,475.73	3,360.80	148,004.79	4.48%	4.26%		4.26%
38,964.38	6,274.09	106,863.22	309,219.78	65,077.09	26,517.04	1,081,960.37	32.78%	31.14%	5.00%	36.14%
411.31	193.73	8,612.60	13,961.89	2,299.34	1,207.43	44,161.14	1.34%	1.27%		1.27%
31,585.27	3,182.45	67,704.23	151,390.35	27,509.08	13,009.62	552,038.73	16.72%	15.89%		15.89%
28,022.48	1,242.37	34,908.35	79,243.92	14,857.03	6,994.71	318,900.26	9.66%	9.18%		9.18%
-	-	-	535.53	-	354.30	889.83	0.03%	0.03%		0.03%
-	-	-	107,756.72	-	58,958.20	166,718.07	5.05%	4.80%		4.80%
-	-	-	149.55	-	1.31	150.87	0.00%	0.00%		0.00%
-	-	-	1,351.82	-	40.51	1,392.33	0.04%	0.02%		0.02%
-	-	538.73	208,139.83	8,206.75	6,479.98	357,494.61	10.83%	10.29%		11.22%
-	-	-	1,938.04	-	6.99	1,945.03	0.06%	0.06%		0.06%
-	-	-	2.98	-	0.03	3.01	0.00%	0.00%		0.00%
-	-	-	72.81	-	0.82	73.63	0.00%	0.00%		0.00%
-	-	-	0.07	-	-	0.07	0.00%	0.00%		0.00%
-	-	-	90.54	-	1.11	91.64	0.00%	0.00%		0.00%
-	-	-	58.74	-	0.65	59.39	0.00%	0.00%		0.00%
2,532.19	2,359.17	96,053.93	206,654.56	38,327.79	13,738.22	554,067.19	16.78%	15.95%		15.95%
-	-	-	11,392.32	-	3,024.76	14,417.18	0.44%	0.41%		0.41%
-	-	-	1,273.25	2,571.27	184.62	4,029.15	0.12%	0.12%		0.01%
-	-	-	692.56	2,523.73	0.32	28,248.94	0.86%	0.81%		0.00%
-	-	-	204.33	-	84.84	289.17	0.01%	0.01%		0.00%
-	-	-	11.12	-	0.39	11.51	0.00%	0.00%		0.09%
-	-	-	19.64	-	0.40	20.03	0.00%	0.00%		
-	-	-	1,482.36	-	1,505.43	2,987.81	0.09%	0.09%		
						3,301,011.73	100.00%	95.00%		100.00%

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**Updated Allocation  
Code MX**

	Old Survey Percentages	New Survey Percentages	Difference
	January - December 2013	July 2013 - June 2014	
11	0.01%	0.01%	0.00%
14	0.63%	0.43%	-0.20%
22	0.00%	0.01%	0.01%
24	0.03%	-	-0.03%
32	4.26%	4.76%	0.50%
34	36.14%	38.07%	1.93%
35	1.27%	1.34%	0.07%
37	15.89%	17.35%	1.46%
38	9.18%	10.01%	0.83%
44	0.03%	0.02%	-0.01%
51	4.80%	3.14%	-1.66%
57	0.00%	0.01%	0.01%
58	0.02%	0.50%	0.48%
59	11.22%	11.60%	0.38%
60	0.06%	0.08%	0.02%
62	0.00%	0.00%	0.00%
68	0.00%	0.00%	0.00%
74	0.00%	-	0.00%
75	0.00%	0.00%	0.00%
78	0.00%	0.00%	0.00%
80	15.95%	12.33%	-3.62%
82	0.41%	0.24%	-0.17%
92	0.01%	0.01%	0.00%
93	0.00%	0.00%	0.00%
94	0.00%	0.00%	0.00%
96	0.09%	0.09%	0.00%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MX Allocation was compiled by pulling July 2013 - June 2014 (12 months) expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.

Co	0015800	0019300	0019800	0025400	0025500	0025700	0053200
11							
14							
22							
32	48,946.63	130,341.76	482,825.43	207,051.48	35,442.50	62,537.41	101,991.63
34	634,490.21	431,521.87	4,692,602.08	1,321,074.37	275,189.82	483,891.93	786,807.16
35	21,800.57	17,036.19	219,613.31	15,326.94	12,751.80	22,642.42	37,072.18
37	322,161.63	298,455.96	1,602,296.50	802,055.70	143,798.81	254,661.56	417,864.44
38	198,355.72	280,804.80	820,053.17	344,933.24	76,673.02	135,840.94	222,755.59
44							
51							
57							
58							
59		106,539.21					645,570.21
60							
62							
68							
75							
78							
80	159,799.29	164,559.04	1,476,447.00	706,091.28	112,696.10	257,021.11	416,246.21
82							
89							
90		268,287.91					
92							
93							
94							
96							
<b>Grand Total</b>	<b>1,385,554.05</b>	<b>1,697,546.74</b>	<b>9,293,837.49</b>	<b>3,396,533.01</b>	<b>656,552.05</b>	<b>1,216,595.37</b>	<b>2,628,307.42</b>

0053300	0053600	0053700	0053900	0054100	0063900	0064500	0070300
					1,089.26		107.03
					63,203.83		94,152.57
					1,786.99		81.19
616,899.45	46,504.34	261,076.57	133,608.55	172,454.01	223,409.28	191,096.59	121,675.27
3,429,670.20	487,106.77	923,844.96	1,172,649.99	1,703,607.58	1,733,274.60	1,671,400.06	943,342.62
166,138.13	11,261.40	10,275.89	27,582.84	109,541.43	81,131.14	61,380.03	44,037.58
1,850,374.40	144,780.04	771,687.93	589,073.89	1,062,073.40	883,729.14	736,719.51	524,062.44
1,163,077.65	86,344.21	693,393.24	264,289.15	529,516.79	473,080.18	404,371.74	264,015.92
					2,258.77		4,062.82
					462,726.68		639,224.55
					961.60		22.32
					86,142.96		554.54
489,355.85	305,996.31			6,484.68	1,217,878.20	238,190.06	41,263.82
					14,417.21		94.51
					0.62		
					367.65		12.28
					603.86		12.28
					305.35		6.95
1,350,288.29	103,662.75	44,993.13	402,601.34	1,095,726.75	477,905.20	767,671.72	493,518.28
					38,369.22		34,927.90
					6,587.66	63,759.24	
23,022.11					3,094.21	58,228.23	
					2,007.36		1,762.87
					70.68		11.47
					97.41		11.47
					11,922.10		28,967.82
<b>9,088,826.08</b>	<b>1,185,655.82</b>	<b>2,705,271.72</b>	<b>2,589,805.76</b>	<b>4,679,404.64</b>	<b>5,786,421.16</b>	<b>4,192,817.18</b>	<b>3,235,928.50</b>





	28.58%	4.68%	0.59%	7.81%	19.97%	4.32%	3.13%	95.00%		
0053600	0053700	0053900	0054100	0063900	0064500	0070300	Grand Total	Percentages	Non Direct %	
-	-	-	-	217.53	-	3.35	220.88	0.01%	0.01%	
-	-	-	-	12,621.80	-	2,946.98	15,568.78	0.46%	0.43%	
-	-	-	-	356.86	-	2.54	359.40	0.01%	0.01%	
13,290.94	12,218.38	788.29	13,468.66	44,614.83	8,255.37	3,808.44	170,748.93	5.01%	4.76%	
139,215.11	43,235.94	6,918.63	133,051.75	346,134.94	72,204.48	29,526.62	1,185,545.63	34.81%	33.07%	
3,218.51	480.91	162.74	8,555.19	16,201.89	2,651.62	1,378.38	48,034.70	1.41%	1.34%	
41,378.14	36,115.00	3,475.54	82,947.93	176,480.71	31,826.28	16,403.15	621,934.59	18.26%	17.35%	
24,677.18	32,450.80	1,559.31	41,355.26	94,474.11	17,468.86	8,263.70	359,037.69	10.54%	10.01%	
-	-	-	-	451.08	-	127.17	578.24	0.02%	0.02%	
-	-	-	-	92,406.52	-	20,007.73	112,414.25	3.30%	3.14%	
-	-	-	-	192.03	-	0.70	192.73	0.01%	0.01%	
-	-	-	-	17,202.75	-	17.36	17,220.11	0.51%	0.50%	
87,453.75	-	-	506.45	243,210.28	10,289.81	1,291.56	385,916.70	11.33%	10.76%	
-	-	-	-	2,879.12	-	2.96	2,882.08	0.08%	0.08%	
-	-	-	-	0.12	-	-	0.12	0.00%	0.00%	
-	-	-	-	73.42	-	0.38	73.80	0.00%	0.00%	
-	-	-	-	120.59	-	0.38	120.98	0.00%	0.00%	
-	-	-	-	60.98	-	0.22	61.20	0.00%	0.00%	
29,626.81	2,105.68	2,375.35	85,576.26	95,437.67	33,163.42	15,447.12	442,136.38	12.98%	12.33%	
-	-	-	-	7,662.33	-	1,093.24	8,755.58	0.26%	0.24%	
-	-	-	-	1,315.56	2,754.40	-	4,069.95	0.12%	0.11%	
-	-	-	-	617.91	2,515.46	-	26,236.29	0.77%	0.73%	
-	-	-	-	400.87	-	55.18	456.05	0.01%	0.01%	
-	-	-	-	14.11	-	0.36	14.47	0.00%	0.00%	
-	-	-	-	19.45	-	0.36	19.81	0.00%	0.00%	
-	-	-	-	2,380.84	-	906.69	3,287.54	0.10%	0.09%	
							3,405,886.87	100.00%	95.00%	

COH Direct	Total	Co	Percentage
	0.01%	11	0.01%
	0.43%	14	0.43%
	0.01%	22	0.01%
	4.76%	32	4.76%
5.00%	38.07%	34	38.07%
	1.34%	35	1.34%
	17.35%	37	17.35%
	10.01%	38	10.01%
	0.02%	44	0.02%
	3.14%	51	3.14%
	0.01%	57	0.01%
	0.50%	58	0.50%
	10.76%	59	11.6%
	0.08%	60	0.08%
	0.00%	62	0.00%
	0.00%	68	0.00%
	0.00%	75	0.00%
	0.00%	78	0.00%
	12.33%	80	12.33%
	0.24%	82	0.24%
	0.11%	92	0.01%
	0.73%	93	0.00%
	0.01%	94	0.00%
	0.00%	96	0.09%
	0.00%		
	0.09%		

**Updated Allocation  
Code MX**

	<b>Old Survey Percentages July 2013 - June 2014</b>	<b>New Survey Percentages January - December 2014</b>	<b>Difference</b>
11	0.01%	0.01%	0.00%
12	-	-	0.00%
14	0.43%	0.55%	0.12%
22	0.01%	0.01%	0.00%
32	4.76%	4.44%	-0.32%
34	38.07%	32.83%	-5.24%
35	1.34%	1.18%	-0.16%
37	17.35%	15.51%	-1.84%
38	10.01%	9.48%	-0.53%
44	0.02%	0.02%	0.00%
51	3.14%	3.88%	0.74%
57	0.01%	0.01%	0.00%
58	0.50%	0.25%	-0.25%
59	11.60%	20.87%	9.27%
60	0.08%	0.15%	0.07%
62	-	-	0.00%
68	-	0.03%	0.03%
75	-	0.01%	0.01%
78	-	-	0.00%
80	12.33%	10.14%	-2.19%
82	0.24%	0.47%	0.23%
92	0.01%	0.03%	0.02%
93	-	-	0.00%
94	-	-	0.00%
96	0.09%	0.13%	0.04%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MX Allocation was compiled by pulling July 2013 - June 2014 (12 months) expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.

Co	0015800	0019300	0019800	0025400	0025500	0025700	0053200
11							
14							
22							
32	41,494.46	162,596.00	420,330.43	276,570.63	30,650.75	73,463.18	128,106.80
34	684,692.45	443,563.40	3,878,632.93	1,318,218.00	229,154.01	546,640.50	955,181.59
35	28,338.98	9,962.33	185,626.66	28,921.28	11,275.76	26,925.35	47,047.17
37	353,291.89	309,987.20	1,316,102.98	901,266.23	135,983.65	331,379.57	575,001.93
38	198,135.09	343,943.55	668,608.49	505,474.69	69,188.73	166,259.72	289,996.30
44							
51							
57							
58							
59		175,864.97					425,942.21
60							
62							
68							
75							
78							
80	259,186.23	152,323.33	1,110,512.06	704,912.09	128,194.91	308,758.37	538,683.76
82							
89							
90		214,362.56					
92							
93							
94							
96							
<b>Grand Total</b>	<b>1,565,139.10</b>	<b>1,812,603.34</b>	<b>7,579,813.55</b>	<b>3,735,362.92</b>	<b>604,447.81</b>	<b>1,453,426.69</b>	<b>2,959,959.76</b>

0053300	0053600	0053700	0053900	0054100	0063900	0064500	0070300
					1,959.02		83.53
					99,550.21		6,046.17
					2,527.62		72.68
665,727.77	47,326.16	261,281.66	112,180.09	186,529.39	109,044.86	195,630.61	137,786.98
3,310,240.78	498,126.80	1,020,783.87	1,279,198.06	1,837,257.08	820,679.73	1,668,639.61	1,030,973.36
205,550.44	11,514.57	6,336.72	40,714.67	100,195.66	42,681.13	64,037.91	50,634.92
2,055,176.69	147,066.82	788,179.28	638,631.26	1,063,900.36	427,968.38	802,945.18	724,732.00
1,171,583.20	88,750.78	739,455.13	280,718.82	632,850.00	237,359.39	437,092.34	310,242.20
					3,175.59		250.38
					700,318.72		49,773.55
					1,235.50		14.55
					42,651.99		555.86
439,755.57	313,073.61				2,931,640.80	221,303.15	41,165.01
					27,728.96		86.79
					0.25		
					5,967.70		7.84
					1,269.32		12.80
					780.85		1.36
1,355,535.34	106,591.66	38,114.12	390,191.26	944,536.78	170,050.71	746,820.68	575,455.39
					81,944.03	16,507.95	2,600.04
					15,399.54	63,022.17	
24,303.92					6,745.85	76,357.70	
					4,769.02		110.31
					165.39		7.84
					166.26		7.84
					23,688.33		1,006.54
<b>9,227,873.71</b>	<b>1,212,450.40</b>	<b>2,854,150.78</b>	<b>2,741,634.16</b>	<b>4,765,269.27</b>	<b>5,759,469.15</b>	<b>4,292,357.30</b>	<b>2,931,627.94</b>



	28.58%	4.68%	0.59%	7.81%	19.97%	4.32%	3.13%	95.00%		
0053600	0053700	0053900	0054100	0063900	0064500	0070300	Grand Total	Percentages	Non Direct %	
-	-	-	-	391.22	-	2.61	393.83	0.01%	0.01%	
-	-	-	-	19,880.18	-	189.25	20,069.42	0.58%	0.55%	
-	-	-	-	504.77	-	2.27	507.04	0.01%	0.01%	
13,525.82	12,227.98	661.86	14,567.95	21,776.26	8,451.24	4,312.73	161,748.80	4.67%	4.44%	
142,364.64	47,772.69	7,547.27	143,489.78	163,889.74	72,085.23	32,269.47	1,013,667.56	29.30%	27.83%	
3,290.86	296.56	240.22	7,825.28	8,523.42	2,766.44	1,584.87	43,153.99	1.25%	1.18%	
42,031.70	36,886.79	3,767.92	83,090.62	85,465.29	34,687.23	22,684.11	564,999.18	16.33%	15.51%	
25,364.97	34,606.50	1,656.24	49,425.59	47,400.67	18,882.39	9,710.58	345,326.60	9.98%	9.48%	
-	-	-	-	634.17	-	7.84	642.00	0.02%	0.02%	
-	-	-	-	139,853.65	-	1,557.91	141,411.56	4.09%	3.88%	
-	-	-	-	246.73	-	0.46	247.18	0.01%	0.01%	
-	-	-	-	8,517.60	-	17.40	8,535.00	0.25%	0.25%	
89,476.44	-	-	-	585,448.67	9,560.30	1,288.46	730,773.71	21.12%	20.06%	
-	-	-	-	5,537.47	-	2.72	5,540.19	0.16%	0.15%	
-	-	-	-	0.05	-	-	0.05	0.00%	0.00%	
-	-	-	-	1,191.75	-	0.25	1,192.00	0.03%	0.03%	
-	-	-	-	253.48	-	0.40	253.88	0.01%	0.01%	
-	-	-	-	155.94	-	0.04	155.98	0.00%	0.00%	
30,463.90	1,783.74	2,302.13	73,768.32	33,959.13	32,262.65	18,011.75	369,291.17	10.67%	10.14%	
-	-	-	-	16,364.22	713.14	81.38	17,158.75	0.50%	0.47%	
-	-	-	-	3,075.29	2,722.56	-	5,797.85	0.17%	0.16%	
-	-	-	-	1,347.15	3,298.65	-	23,512.22	0.68%	0.65%	
-	-	-	-	952.37	-	3.45	955.83	0.03%	0.03%	
-	-	-	-	33.03	-	0.25	33.27	0.00%	0.00%	
-	-	-	-	33.20	-	0.25	33.45	0.00%	0.00%	
-	-	-	-	4,730.56	-	31.50	4,762.06	0.14%	0.13%	
							3,460,162.58	100.00%	95.00%	



COH Direct Total		Co	Percentage	Co	Sum of Percentage
	0.01%	11	0.01%	11	0.01%
	0.55%	14	0.55%	14	0.55%
	0.01%	22	0.01%	22	0.01%
	4.44%	32	4.44%	32	4.44%
5.00%	32.83%	34	32.83%	34	32.83%
	1.18%	35	1.18%	35	1.18%
	15.51%	37	15.51%	37	15.51%
	9.48%	38	9.48%	38	9.48%
	0.02%	44	0.02%	44	0.02%
	3.88%	51	3.88%	51	3.88%
	0.01%	57	0.01%	57	0.01%
	0.25%	58	0.25%	58	0.25%
	20.06%	59	20.06%	59	20.87%
	0.15%	60	0.15%	60	0.15%
	0.00%	62	0.00%	62	0.00%
	0.03%	68	0.03%	68	0.03%
	0.01%	75	0.01%	75	0.01%
	0.00%	78	0.00%	78	0.00%
	10.14%	80	10.14%	80	10.14%
	0.47%	82	0.47%	82	0.47%
	0.16%	59	0.16%	92	0.03%
	0.65%	59	0.65%	93	0.00%
	0.03%	92	0.03%	94	0.00%
	0.00%	93	0.00%	96	0.13%
	0.00%	94	0.00%		
	0.13%	96	0.13%		
				<b>Grand Total</b>	<b>100.00%</b>

**Updated Allocation  
Code MX**

	<b>Old Survey Percentages July 2013 - June 2014</b>	<b>New Survey Percentages January - December 2014</b>	<b>Difference</b>
12	-	-	0.00%
22	0.01%	0.01%	0.00%
32	4.76%	4.69%	-0.07%
34	38.07%	29.41%	-8.66%
35	1.34%	1.25%	-0.09%
37	17.35%	21.39%	4.04%
38	10.01%	10.02%	0.01%
58	0.50%	0.27%	-0.23%
59	11.60%	22.05%	10.45%
60	0.08%	0.16%	0.08%
62	-	-	0.00%
68	-	0.03%	0.03%
75	-	0.01%	0.01%
78	-	-	0.00%
80	12.33%	10.71%	-1.62%
93	-	-	0.00%
94	-	-	0.00%
<b>Total</b>	<b>96.05%</b>	<b>100.00%</b>	<b>3.95%</b>

- \* The MX Allocation was compiled by pulling July 2013 - June 2014 (12 months) expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.

Co	0015800	0019300	0019800	0025400	0025500	0025700	0053200
22							
32	41,494.46	162,596.00	420,330.43	276,570.63	30,650.75	73,463.18	128,106.80
34	684,692.45	443,563.40	3,878,632.93	1,318,218.00	229,154.01	546,640.50	955,181.59
35	28,338.98	9,962.33	185,626.66	28,921.28	11,275.76	26,925.35	47,047.17
37	353,291.89	309,987.20	1,316,102.98	901,266.23	135,983.65	331,379.57	575,001.93
38	198,135.09	343,943.55	668,608.49	505,474.69	69,188.73	166,259.72	289,996.30
58							
59		175,864.97					425,942.21
60							
62							
68							
75							
78							
80	259,186.23	152,323.33	1,110,512.06	704,912.09	128,194.91	308,758.37	538,683.76
89							
90		214,362.56					
93							
94							
<b>Grand Total</b>	<b>1,565,139.10</b>	<b>1,812,603.34</b>	<b>7,579,813.55</b>	<b>3,735,362.92</b>	<b>604,447.81</b>	<b>1,453,426.69</b>	<b>2,959,959.76</b>

0053300	0053600	0053700	0053900	0054100	0063900	0064500	0070300
					2,527.62		72.68
665,727.77	47,326.16	261,281.66	112,180.09	186,529.39	109,044.86	195,630.61	137,786.98
3,310,240.78	498,126.80	1,020,783.87	1,279,198.06	1,837,257.08	820,679.73	1,668,639.61	1,030,973.36
205,550.44	11,514.57	6,336.72	40,714.67	100,195.66	42,681.13	64,037.91	50,634.92
2,055,176.69	147,066.82	788,179.28	638,631.26	1,063,900.36	427,968.38	802,945.18	724,732.00
1,171,583.20	88,750.78	739,455.13	280,718.82	632,850.00	237,359.39	437,092.34	310,242.20
					42,651.99		555.86
439,755.57	313,073.61				2,931,640.80	221,303.15	41,165.01
					27,728.96		86.79
					0.25		
					5,967.70		7.84
					1,269.32		12.80
					780.85		1.36
1,355,535.34	106,591.66	38,114.12	390,191.26	944,536.78	170,050.71	746,820.68	575,455.39
					15,399.54	63,022.17	
24,303.92					6,745.85	76,357.70	
					165.39		7.84
					166.26		7.84
<b>9,227,873.71</b>	<b>1,212,450.40</b>	<b>2,854,150.78</b>	<b>2,741,634.16</b>	<b>4,765,269.27</b>	<b>4,842,828.73</b>	<b>4,275,849.35</b>	<b>2,871,742.87</b>



	28.58%	4.68%	0.59%	7.81%	19.97%	4.32%	3.13%	95.00%		
0053600	0053700	0053900	0054100	0063900	0064500	0070300	Grand Total	Percentages	Non Direct %	
-	-	-	-	504.77	-	2.27	507.04	0.02%	0.01%	
13,525.82	12,227.98	661.86	14,567.95	21,776.26	8,451.24	4,312.73	161,748.80	4.94%	4.69%	
142,364.64	47,772.69	7,547.27	143,489.78	163,889.74	72,085.23	32,269.47	1,013,667.56	30.96%	29.41%	
3,290.86	296.56	240.22	7,825.28	8,523.42	2,766.44	1,584.87	43,153.99	1.32%	1.25%	
42,031.70	36,886.79	3,767.92	83,090.62	85,465.29	34,687.23	22,684.11	564,999.18	17.25%	16.39%	
25,364.97	34,606.50	1,656.24	49,425.59	47,400.67	18,882.39	9,710.58	345,326.60	10.55%	10.02%	
-	-	-	-	8,517.60	-	17.40	8,535.00	0.26%	0.27%	
89,476.44	-	-	-	585,448.67	9,560.30	1,288.46	730,773.71	22.32%	21.20%	
-	-	-	-	5,537.47	-	2.72	5,540.19	0.17%	0.16%	
-	-	-	-	0.05	-	-	0.05	0.00%	0.00%	
-	-	-	-	1,191.75	-	0.25	1,192.00	0.04%	0.03%	
-	-	-	-	253.48	-	0.40	253.88	0.01%	0.01%	
-	-	-	-	155.94	-	0.04	155.98	0.00%	0.00%	
30,463.90	1,783.74	2,302.13	73,768.32	33,959.13	32,262.65	18,011.75	369,291.17	11.28%	10.71%	
-	-	-	-	3,075.29	2,722.56	-	5,797.85	0.18%	0.17%	
-	-	-	-	1,347.15	3,298.65	-	23,512.22	0.72%	0.68%	
-	-	-	-	33.03	-	0.25	33.27	0.00%	0.00%	
-	-	-	-	33.20	-	0.25	33.45	0.00%	0.00%	
							3,274,521.94	100.00%	95.00%	

COH Direct Total		Co	Percentage	Co	Sum of Percentage
	0.01%	22	0.01%	22	0.01%
	4.69%	32	4.69%	32	4.69%
	29.41%	34	29.41%	34	29.41%
	1.25%	35	1.25%	35	1.25%
5.00%	21.39%	37	21.39%	37	21.39%
	10.02%	38	10.02%	38	10.02%
	0.27%	58	0.27%	58	0.27%
	21.20%	59	21.20%	59	22.05%
	0.16%	60	0.16%	60	0.16%
	0.00%	62	0.00%	62	0.00%
	0.03%	68	0.03%	68	0.03%
	0.01%	75	0.01%	75	0.01%
	0.00%	78	0.00%	78	0.00%
	10.71%	80	10.71%	80	10.71%
	0.17%	59	0.17%	93	0.00%
	0.68%	59	0.68%	94	0.00%
	0.00%	93	0.00%		
	0.00%	94	0.00%		
				<b>Grand Total</b>	<b>100.00%</b>

**Marble Cliff Allocation (MX)**

Previous MX Allocation Post Separation Survey 2015			New MX Allocation July 2014 - June 2015		
Co	Percentage		Co	Percentage	Difference
12	-		12	-	-
22	0.01%		22	0.02%	0.01%
32	4.69%		32	4.40%	-0.29%
34	29.41%		34	31.55%	2.14%
35	1.25%		35	1.15%	-0.10%
37	21.39%		37	15.15%	-6.24%
38	10.02%		38	9.71%	-0.31%
58	0.27%		58	2.09%	1.82%
59	22.05%		59	25.10%	3.05%
60	0.16%		60	0.19%	0.03%
62	-		62	-	-
68	0.03%		68	0.07%	0.04%
75	0.01%		75	0.01%	-
78	0.00%		78	0.01%	0.01%
80	10.71%		80	10.55%	-0.16%
93	0.00%		93	0.00%	-
94	0.00%		94	0.00%	-
<b>Total</b>	<b>100.00%</b>		<b>Total</b>	<b>100.00%</b>	<b>0.00</b>

- \* The MX Allocation was compiled by pulling July 2014 - June 2015 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by each company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.



Business Unit	0015800	0019300	0019800	0025400	0025500	0025700	0053200	0053300	0053600	0053700	0053900	0054100
00022												
00032	16,348.55	34,532.50	46,621.68	66,722.18	9,005.13	10,081.96	33,975.66	9,502.42	7,610.16	54,403.05	22,848.04	53,365.18
00034	203,442.84	87,760.21	516,497.15	329,587.43	74,235.92	85,907.89	274,647.94	74,168.33	78,851.13	218,615.02	313,076.84	405,082.59
00035	6,290.34	4,218.12	12,461.68	10,551.07	3,869.12	545.01	11,995.49	3,561.56	1,858.97	2,914.93	12,252.57	20,400.82
00037	98,591.82	71,825.80	168,811.99	216,502.56	42,094.93	46,544.04	159,962.90	43,459.42	23,546.92	182,225.14	144,276.56	219,206.67
00038	55,564.08	58,585.12	89,813.33	118,792.58	21,244.47	29,228.28	79,530.76	22,036.36	14,232.71	161,365.91	80,416.78	150,477.38
00058												
00059		101,340.51							50,288.93			
00060												
00062												
00068												
00075												
00078												
00080	82,066.56	38,646.95	122,745.19	122,407.43	32,186.52	29,962.28	133,267.79	63,841.82	17,253.55	9,059.64	80,993.47	171,036.52
00089												
00090												
00093												
00094												
<b>Grand Total</b>	<b>462,304.19</b>	<b>396,909.21</b>	<b>956,951.02</b>	<b>864,563.25</b>	<b>182,636.09</b>	<b>202,269.46</b>	<b>693,380.54</b>	<b>216,569.91</b>	<b>193,642.37</b>	<b>628,583.69</b>	<b>653,864.26</b>	<b>1,019,569.16</b>

0063900	0064500	0070300	Grand Total
811.73		37.33	849.06
4,189.05	42,775.82	14,599.83	426,581.21
31,429.40	351,786.69	117,292.80	3,162,382.18
1,903.40	13,733.22	5,250.19	111,806.49
15,926.33	183,363.78	86,683.73	1,703,022.59
9,197.97	91,754.36	33,005.19	1,015,245.28
15,363.16		632.07	15,995.23
348,216.89	81,404.51	62,480.58	643,731.42
4,426.06		85.21	4,511.27
(0.02)			(0.02)
1,260.45		0.76	1,261.21
137.38		14.39	151.77
85.59		0.76	86.35
13,148.57	189,465.85	55,591.69	1,161,673.83
17.83		0.76	18.59
15.64		-	15.64
<b>446,129.43</b>	<b>954,284.23</b>	<b>375,675.29</b>	<b>8,247,332.10</b>

Co	0015800	0019300	0019800	0025400	0025500	0025700	0053200
00022							
00032	31,972.54	127,518.40	223,784.33	232,945.75	21,321.77	69,342.93	111,872.43
00034	502,887.93	326,508.30	2,352,923.10	1,010,975.53	160,639.81	522,830.76	844,215.95
00035	20,599.16	8,044.53	84,247.08	26,221.65	7,697.11	24,983.62	40,330.66
00037	240,381.83	247,431.91	738,680.64	737,580.32	99,884.77	326,081.50	525,446.43
00038	133,419.83	290,257.03	342,101.25	468,326.93	48,871.24	159,049.22	256,660.62
00058							
00059		163,106.58					63,036.10
00060							
00062							
00068							
00075							
00078							
00080	215,867.42	117,152.06	536,308.90	511,043.98	90,018.39	291,722.81	472,267.01
00089							
00090		169,373.29					
00093							
00094							
<b>Grand Total</b>	<b>1,145,128.71</b>	<b>1,449,392.10</b>	<b>4,278,045.30</b>	<b>2,987,094.16</b>	<b>428,433.09</b>	<b>1,394,010.84</b>	<b>2,313,829.20</b>

0053300	0053600	0053700	0053900	0054100	0063900	0064500	0070300	Grand Total	Co	0015800	0.14%
					2,234.62		41.65	2,276.27	00022	-	
476,152.04	36,576.51	212,444.00	82,197.17	141,111.20	42,446.87	145,102.09	98,838.54	2,053,626.57	00032	67.65	
2,225,069.90	384,625.47	808,157.60	1,045,840.75	1,431,715.56	318,206.91	1,237,617.78	742,891.39	13,915,106.74	00034	988.86	
161,227.86	8,937.14	4,435.59	36,826.84	82,099.05	17,334.15	47,187.17	35,742.39	605,914.00	00035	37.65	
1,447,392.40	113,432.59	587,493.14	530,343.11	829,839.05	153,346.46	628,249.14	582,297.55	7,787,880.84	00037	474.56	
855,419.73	68,945.92	543,961.09	214,593.93	525,220.06	92,633.05	325,176.19	225,311.34	4,549,947.43	00038	264.58	
					314,445.47		360.46	314,805.93	00058	-	
258,643.55	243,347.71				2,765,299.65	178,058.03	30,175.95	3,701,667.57	00059	-	
					25,045.00		54.11	25,099.11	00060	-	
					8,695.18		1.15	8,696.33	00062	-	
					1,099.92		8.92	1,108.84	00068	-	
					750.49			750.49	00075	-	
1,143,137.61	82,907.85	26,880.90	321,755.87	578,949.10	134,477.27	610,506.53	417,337.14	5,550,332.84	00078	-	
					15,028.45	44,841.15		59,869.60	00080	417.11	
10,216.42					6,387.90	68,893.56		254,871.17	00089	-	
					153.75			154.90	00090	-	
					119.49			120.64	00093	-	
									00094	-	
<b>6,577,259.51</b>	<b>938,773.19</b>	<b>2,183,372.32</b>	<b>2,231,557.67</b>	<b>3,588,934.02</b>	<b>3,897,704.63</b>	<b>3,285,631.64</b>	<b>2,133,062.89</b>	<b>38,832,229.27</b>	<b>Grand Total</b>	<b>2,250.41</b>	

8.02%	0.42%	8.97%	1.12%	0.22%	0.14%	6.89%	28.58%	4.68%	0.59%	7.81%	19.97%	4.32%
0019300	0019800	0025400	0025500	0025700	0053200	0053300	0053600	0053700	0053900	0054100	0063900	0064500
-	-	-	-	-	-	-	-	-	-	-	608.36	-
12,996.48	1,135.71	26,880.21	339.66	174.73	204.19	33,461.59	12,628.55	12,488.44	619.77	15,188.61	9,313.19	8,116.33
33,224.33	12,051.57	120,248.50	2,630.61	1,339.23	1,566.41	158,417.51	132,461.61	48,052.96	8,017.61	143,453.94	69,822.37	68,662.27
983.46	406.18	3,298.51	129.54	56.16	73.26	11,353.99	3,085.53	344.00	289.57	8,005.24	3,841.74	2,631.76
25,604.47	3,811.47	85,581.23	1,590.17	819.78	959.57	102,719.69	39,148.74	36,022.82	3,980.26	81,930.47	33,803.78	35,061.68
27,977.14	1,814.04	52,664.62	785.30	414.21	470.67	60,456.72	23,772.45	33,009.30	1,740.56	52,771.97	20,335.65	18,011.40
-	-	-	-	-	-	-	-	-	-	-	65,862.78	-
21,208.66	-	-	-	-	88.25	17,820.54	83,921.35	-	-	-	621,769.25	11,208.78
-	-	-	-	-	-	-	-	-	-	-	5,885.37	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	1,988.14	-
-	-	-	-	-	-	-	-	-	-	-	247.09	-
-	-	-	-	-	-	-	-	-	-	-	166.97	-
12,495.08	2,768.03	56,820.59	1,368.69	707.71	847.75	83,160.88	28,626.13	1,682.02	2,376.22	58,573.88	29,480.88	34,558.81
-	-	-	-	-	-	-	-	-	-	-	3,001.18	1,937.14
13,583.74	-	-	-	-	-	703.91	-	-	-	-	1,275.66	2,976.20
-	-	-	-	-	-	-	-	-	-	-	34.26	-
-	-	-	-	-	-	-	-	-	-	-	26.99	-
<b>148,073.36</b>	<b>21,987.00</b>	<b>345,493.66</b>	<b>6,843.97</b>	<b>3,511.82</b>	<b>4,210.10</b>	<b>468,094.83</b>	<b>323,644.36</b>	<b>131,599.54</b>	<b>17,023.99</b>	<b>359,924.11</b>	<b>867,463.66</b>	<b>183,164.37</b>

0070300	Grand Total	Percentages	Non Direct	COH Direct	Total
	2.47	610.83	0.02%	0.02%	0.02%
	3,550.62	137,165.73	4.63%	4.40%	4.40%
	26,923.77	827,861.55	27.95%	26.55%	5.00%
	1,283.07	35,819.66	1.21%	1.15%	1.15%
	20,939.11	472,447.80	15.95%	15.15%	15.15%
	8,085.31	302,573.92	10.22%	9.71%	9.71%
	31.07	65,893.85	2.21%	2.09%	2.09%
	2,900.15	758,916.98	25.62%	24.34%	24.34%
	4.36	5,889.73	0.20%	0.19%	0.19%
	-	-	0.00%	0.00%	0.00%
	0.06	1,988.20	0.07%	0.07%	0.07%
	0.73	247.82	0.01%	0.01%	0.01%
	0.02	166.99	0.01%	0.01%	0.01%
	14,802.67	328,686.45	11.10%	10.55%	10.55%
	-	4,938.32	0.17%	0.16%	0.16%
	-	18,539.51	0.63%	0.60%	0.60%
	0.06	34.32	0.00%	0.00%	0.00%
	0.04	27.03	0.00%	0.00%	0.00%
<b>78,523.51</b>	<b>2,961,808.69</b>	<b>100.00%</b>	<b>95.00%</b>		<b>100.00%</b>

Business Unit	Percentage
00022	0.02%
00032	4.40%
00034	31.55%
00035	1.15%
00037	15.15%
00038	9.71%
00058	2.09%
00059	24.34%
00060	0.19%
00062	0.00%
00068	0.07%
00075	0.01%
00078	0.01%
00080	10.55%
00059	0.16%
00059	0.60%
00093	0.00%
00094	0.00%

Business Unit	Sum of Percentage
00022	0.02%
00032	4.40%
00034	31.55%
00035	1.15%
00037	15.15%
00038	9.71%
00058	2.09%
00059	25.10%
00060	0.19%
00062	0.00%
00068	0.07%
00075	0.01%
00078	0.01%
00080	10.55%
00093	0.00%
00094	0.00%
<b>Grand Total</b>	<b>100.00%</b>

**Marble Cliff Allocation (MX)**

<b>Previous MX Allocation</b>		<b>New MX Allocation</b>		
<b>2nd Survey 2015</b>		<b>1st Survey 2016</b>		
<b>July 2014 - June 2015</b>		<b>Jan 2015 - Dec 2015</b>		
<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
12	-	12	-	-
22	0.02%	22	0.01%	-0.01%
32	4.40%	32	4.41%	0.01%
34	31.55%	34	32.71%	1.16%
35	1.15%	35	1.39%	0.24%
37	15.15%	37	15.72%	0.57%
38	9.71%	38	9.39%	-0.32%
58	2.09%	58	1.21%	-0.88%
59	25.10%	59	23.85%	-1.25%
60	0.19%	60	0.15%	-0.04%
62	-	62	-	-
68	0.07%	68	0.06%	-0.01%
75	0.01%	75	0.01%	-
78	0.01%	78	-	-0.01%
80	10.55%	80	11.09%	0.54%
93	0.00%	93	-	-
94	0.00%	94	0.00%	-
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>(0.00)</b>

- \* The MX Allocation was compiled by pulling January 2015 - December 2015 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by each company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.

**COGNOS**

<b>Business Unit</b>	<b>0019300</b>	<b>0021300</b>	<b>0025400</b>	<b>0053000</b>	<b>0053200</b>	<b>0053300</b>	<b>0053400</b>	<b>0053600</b>	<b>0053700</b>	<b>0053900</b>	<b>0054100</b>
00022											
00032	65,942.00	146,499.28	155,194.58	68,941.12	64,520.83	25,395.81	22,970.86	17,742.76	131,683.98	49,581.11	110,935.82
00034	208,957.76	1,352,233.48	744,993.65	536,351.16	558,410.65	198,178.08	236,038.13	182,239.66	421,969.33	711,688.55	943,981.07
00035	11,017.52	46,720.38	25,740.97	26,152.14	22,400.37	8,635.44	5,599.73	4,334.07	3,423.80	41,724.20	46,488.64
00037	126,628.90	533,746.19	475,215.59	185,854.91	294,912.08	110,089.68	71,679.64	55,440.09	365,036.40	302,510.87	503,618.67
00038	124,412.13	303,869.48	277,199.04	107,673.93	150,023.33	58,425.18	43,369.49	33,543.93	316,882.73	166,988.99	298,222.23
00058											
00059	260,785.89	32,091.97		18,746.00	112,381.32	59,185.73	15,161.15	117,839.54	113,895.04	73,079.39	
00060											
00062											
00068											
00075											
00078											
00080	77,164.97	526,644.17	320,353.22	49,049.14	246,103.83	125,375.04	99,394.07	40,329.04	11,677.76	183,495.58	392,228.42
00089											
00090											
00093											
00094											
<b>Grand Total</b>	<b>874,909.17</b>	<b>2,941,804.95</b>	<b>1,998,697.05</b>	<b>992,768.40</b>	<b>1,448,752.41</b>	<b>585,284.96</b>	<b>494,213.07</b>	<b>451,469.09</b>	<b>1,364,569.04</b>	<b>1,529,068.69</b>	<b>2,295,474.85</b>

0054200	0054300	0054400	0063900	0064500	0070400	0080400	Grand Total
							-
34,372.13	74,022.85	108,049.12	3,071.98	94,440.81	24,712.38	6,830.46	1,204,907.88
191,655.59	85,849.54	1,037,377.23	22,884.96	840,771.65	187,854.76	69,563.72	8,530,998.97
5,013.20	5,115.96	117,107.16	1,417.33	31,153.77	9,311.51	5,201.43	416,557.62
139,084.08	66,517.10	624,066.54	11,519.41	410,855.73	91,927.64	59,943.84	4,428,647.36
97,638.37	81,170.46	350,895.25	6,729.09	211,795.19	54,675.04	50,082.97	2,733,596.83
			9,341.68		7,097.73	6,089.39	22,528.80
8,477.16		121,510.55	266,127.95	180,637.35	472,758.91	268,713.92	2,121,391.87
			1,589.99		507.73	575.67	2,673.39
			(0.02)		0.10		0.08
			780.21		10.45	21.29	811.95
			99.15		93.10	74.61	266.86
			63.57		2.57	13.49	79.63
97,479.92	100,560.74	345,123.87	10,023.33	420,109.63	84,803.61	32,718.28	3,162,634.62
							-
							-
			13.93		4.93	21.26	40.12
			11.70		3.48	9.28	24.46
<b>573,720.45</b>	<b>413,236.65</b>	<b>2,704,129.72</b>	<b>333,674.26</b>	<b>2,189,764.13</b>	<b>933,763.94</b>	<b>499,859.61</b>	<b>22,625,160.44</b>

Acctg Database

Co	0019300	0021300	0025400
00022			
00032	37,169.13	70,812.46	84,156.68
00034	120,555.92	705,668.72	329,290.26
00035	3,510.08	20,519.52	5,643.47
00037	87,688.79	265,366.86	265,710.70
00038	96,619.20	145,146.03	150,885.74
00058			
00059	47,029.47		
00060			
00062			
00068			
00075			
00078			
00080	46,514.72	316,087.11	152,729.86
00089			
00090	71,113.86		
00093			
00094			
<b>Grand Total</b>	<b>510,201.17</b>	<b>1,523,600.70</b>	<b>988,416.71</b>



0053000	0053200	0053300	0053400	0053600	0053700	0053900	0054100	0054200	0054300	0054400	0063900	0064500
											850.55	
31,082.71	40,950.25	138,457.23	24,260.14	12,690.08	77,306.19	28,438.14	52,727.83	2,327.42	11,697.12	25,331.36	12,380.06	50,157.98
371,171.13	321,690.64	612,265.80	252,819.84	132,352.35	285,020.80	390,163.98	486,531.47	34,749.96	14,210.67	139,710.93	92,303.47	439,638.80
19,116.13	14,563.12	45,078.28	5,919.25	3,100.90	2,353.40	11,810.65	28,678.52	375.24	2,285.81	16,740.59	4,785.47	16,270.38
124,281.98	193,221.16	377,059.93	75,092.47	39,301.01	220,764.20	212,062.49	269,798.01	17,854.19	29,885.87	73,487.02	45,975.68	224,997.15
72,434.63	95,080.09	242,040.47	45,527.81	23,829.65	187,109.79	83,116.33	153,670.54	9,426.62	27,870.03	49,533.47	27,169.57	110,463.45
		56,193.41		84,157.39				1,713.18	238.45	24,225.76	69,902.96	
											855,691.95	65,975.72
											8,044.12	
											3,038.40	
											346.93	
											229.14	
35,336.39	166,113.86	444,458.49	96,244.72	28,789.53	7,577.70	113,863.59	201,310.52	27,006.52	46,603.37	57,001.34	40554.43	227,795.09
											4,845.31	14,794.67
								2,227.22		4,831.67	2,006.08	25,577.76
											45.03	
											32.20	
<b>653,422.97</b>	<b>831,619.12</b>	<b>1,915,553.61</b>	<b>499,864.23</b>	<b>324,220.91</b>	<b>780,132.08</b>	<b>839,455.18</b>	<b>1,192,716.89</b>	<b>95,680.35</b>	<b>132,791.32</b>	<b>390,862.14</b>	<b>1,168,201.35</b>	<b>1,175,671.00</b>

			2.68%	0.75%	10.41%	0.70%	1.76%	1.71%	1.54%	36.05%	1.78%	
0070300	0080400	Grand Total	Co	0019300	0021300	0025400	0053000	0053200	0053300	0053400	0053600	0053700
9.86	123.82	984.23	00022	-	-	-	-	-	-	-	-	-
27,875.26	5,057.58	732,877.62	00032	2,763.38	1,629.84	24,916.47	700.17	1,856.29	2,801.89	727.36	10,971.04	3,720.03
218,261.18	38,711.07	4,985,116.99	00034	8,830.97	15,434.27	111,832.96	6,352.66	15,489.78	13,858.59	7,528.41	113,410.42	12,584.42
9,937.11	2,319.39	213,007.31	00035	389.34	504.30	3,267.12	316.88	650.56	918.50	177.39	2,680.31	102.83
169,035.12	18,623.52	2,710,206.15	00037	5,743.71	5,993.35	77,130.43	2,170.96	8,591.15	8,330.26	2,260.29	34,154.17	10,427.25
64,377.94	10,535.13	1,594,836.49	00038	5,923.64	3,367.62	44,563.63	1,260.76	4,313.82	5,137.96	1,369.02	20,683.18	8,971.07
109.47	4,540.76	74,553.19	00058	-	-	-	-	-	-	-	-	-
9,636.44	69,464.27	1,214,326.04	00059	8,249.45	240.69	-	131.22	1,977.91	1,972.98	233.48	72,819.89	2,027.33
15.43	561.95	8,621.50	00060	-	-	-	-	-	-	-	-	-
	23.14	23.14	00062	-	-	-	-	-	-	-	-	-
2.81	70.73	3,111.94	00068	-	-	-	-	-	-	-	-	-
	23.10	370.03	00075	-	-	-	-	-	-	-	-	-
		229.14	00078	-	-	-	-	-	-	-	-	-
113,073.30	18,373.72	2,139,434.26	00080	3,314.62	6,320.48	49,247.95	590.70	7,255.03	9,744.15	3,012.84	24,917.24	342.75
	188,180.47	207,820.45	00089	-	-	-	-	-	-	-	-	-
	177.02	105,933.61	00090	1,905.85	-	-	-	-	-	-	-	-
	23.10	68.13	00093	-	-	-	-	-	-	-	-	-
	6.72	38.92	00094	-	-	-	-	-	-	-	-	-
<b>612,333.92</b>	<b>356,815.49</b>	<b>13,991,559.14</b>	<b>Grand Total</b>	<b>37,120.96</b>	<b>33,490.55</b>	<b>310,958.56</b>	<b>11,523.35</b>	<b>40,134.54</b>	<b>42,764.33</b>	<b>15,308.79</b>	<b>279,636.25</b>	<b>38,175.68</b>

	0.64%	3.02%	0.19%	0.41%	6.12%	0.2518	3.02%	1.32%	0.19%	97.47%				
	0053900	0054100	0054200	0054300	0054400	0063900	0064500	0070300	0080400	Grand Total	Percentages	Non Direct	COH Direct	Total
	-	-	-	-	-	214.17	-	0.13	0.24	214.17	0.01%	0.01%		0.01% 00022
	499.32	4,942.64	69.73	351.45	8,162.89	3,890.82	4,366.88	367.95	22.59	72,370.20	4.52%	4.41%		4.41% 00032
	7,051.86	43,201.48	430.17	410.25	72,037.80	29,004.45	38,668.40	2,881.05	205.72	496,126.89	30.96%	30.18%	2.53%	32.71% 00034
	342.62	2,270.05	10.24	30.35	8,191.48	1,561.87	1,432.21	131.17	14.29	22,846.05	1.43%	1.39%		1.39% 00035
	3,293.27	23,357.18	298.18	395.25	42,690.28	14,477.26	19,202.76	2,231.26	149.28	258,515.75	16.13%	15.72%		15.72% 00037
	1,600.67	13,647.16	203.42	447.07	24,506.24	8,535.68	9,732.21	849.79	115.17	154,263.15	9.63%	9.39%		9.39% 00038
	-	-	-	-	-	19,953.80	-	1.45	20.20	19,953.80	1.25%	1.22%		1.21% 00058
	467.71	-	19.36	0.98	8,919.06	282,474.25	7,447.71	127.20	642.54	386,982.02	24.15%	23.54%		23.54% 00059
	-	-	-	-	-	2,425.87	-	0.20	2.16	2,425.87	0.15%	0.15%		0.15% 00060
	-	-	-	-	-	(0.01)	-	-	0.04	(0.01)	0.00%	0.00%		0.00% 00062
	-	-	-	-	-	961.53	-	0.04	0.17	961.53	0.06%	0.06%		0.06% 00068
	-	-	-	-	-	112.32	-	-	0.19	112.32	0.01%	0.01%		0.01% 00075
	-	-	-	-	-	73.70	-	-	0.03	73.70	0.00%	0.00%		0.00% 00078
	1,903.10	17,924.88	236.52	603.37	24,610.06	12,735.48	19,566.72	1,492.57	97.07	182,325.89	11.38%	11.09%		11.09% 00080
	-	-	-	-	-	1,220.05	446.80	-	357.54	1,666.85	0.10%	0.10%		0.10% 00089
	-	-	4.23	-	295.70	505.13	772.45	-	0.34	3,483.36	0.22%	0.21%		0.21% 00090
	-	-	-	-	-	14.85	-	-	0.08	14.85	0.00%	0.00%		0.00% 00093
	-	-	-	-	-	11.05	-	-	0.03	11.05	0.00%	0.00%		0.00% 00094
	<b>15,158.55</b>	<b>105,343.39</b>	<b>1,271.85</b>	<b>2,238.72</b>	<b>189,413.51</b>	<b>378,172.27</b>	<b>101,636.14</b>	<b>8,082.81</b>	<b>1,627.68</b>	<b>1,602,347.44</b>	<b>100.00%</b>	<b>97.48%</b>		<b>100.00%</b>

0.746945962

23.85% 59 - NIP

**Civic Center Space Allocation (MY)**

Previous MY Allocation Jan 2010 - Dec 2010		New MY Allocation July 2010 - June 2011		Difference
Co	Percentage	Co	Percentage	
11	0.56%	11	0.49%	-0.07%
14	2.69%	14	2.50%	-0.19%
15	0.03%	15	0.00%	-0.03%
22	0.04%	22	0.03%	-0.01%
24	0.19%	24	0.14%	-0.05%
32	3.56%	32	3.47%	-0.09%
34	42.66%	34	43.12%	0.46%
35	1.92%	35	2.08%	0.16%
37	10.59%	37	10.64%	0.05%
38	6.73%	38	6.44%	-0.29%
44	0.06%	44	0.08%	0.02%
51	11.36%	51	10.11%	-1.25%
57	0.05%	57	0.04%	-0.01%
58	1.04%	58	0.96%	-0.08%
59	7.62%	59	9.62%	2.00%
60	0.34%	60	0.28%	-0.06%
62	0.00%	62	0.00%	0.00%
64	0.20%	64	0.00%	-0.20%
65	0.21%	65	0.00%	-0.21%
68	0.05%	68	0.04%	-0.01%
69	0.02%	69	0.03%	0.01%
71	0.19%	71	0.18%	-0.01%
75	0.01%	75	0.02%	0.01%
78	0.03%	78	0.03%	0.00%
80	7.11%	80	8.82%	1.71%
82	0.50%	82	0.60%	0.10%
89	1.47%	89	0.00%	-1.47%
90	0.76%	90	0.00%	-0.76%
91	0.00%	91	0.01%	0.01%
92	0.01%	92	0.01%	0.00%
93	0.00%	93	0.12%	0.12%
94	0.00%	94	0.07%	0.07%
96	0.00%	96	0.07%	0.07%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MY Allocation was compiled by pulling July 2010 - June 2011 12 months expenses and determining how the expenses were billed to each company by department.
- \* The amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by each company.
- \* Percentages for companies 64, 65, 89, 90 were rolled into company 59. Backup showing percentages in worksheet tab.
- \* Company 15 removed for August 2011 survey per Susan Taylor. Set to be dissolved in Q3 2011.

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Department 0006000 0007000 0008100 0009100 0010000 0013200 0013300 Page 2 of 122  
 Percentage 1.88% 0.31% 2.80% 0.39% 4.38% 0.26% 0.33%

Co	0006000	0007000	0008100	0009100	0010000	0013200	0013300							
11	36,998.75	694.56	3,143.68	9.69	413,535.63	11,586.80	-	38,619.31	1,690.29	-	-	1.38	0.00	
14	140,983.39	2,646.63	54,513.64	168.02	1,116,230.06	31,275.51	-	274,554.59	12,016.73	-	-	4.85	0.02	
22	3,489.58	65.51	11,268.28	34.73	17,860.98	500.44	-	8,003.87	350.31	-	-	0.05	0.00	
24	9,614.84	180.50	2,619.15	8.07	26,680.08	747.55	-	9,545.13	417.77	-	-	0.37	0.00	
32	84,509.13	1,586.46	28,784.26	88.72	256,036.06	7,173.84	48,633.36	187.29	135,447.39	5,928.27	41,810.08	108.97	56,850.65	185.22
34	691,371.26	12,978.87	303,208.86	934.51	1,901,382.52	53,274.59	240,599.21	926.54	549,587.54	24,054.39	385,222.57	1,004.05	533,747.51	1,738.95
35	32,274.10	605.87	8,673.67	26.73	110,983.33	3,109.63	8,734.25	33.64	83,185.07	3,640.85	11,137.81	29.03	19,732.12	64.29
37	267,591.42	5,023.40	112,434.77	346.53	891,827.48	24,988.00	163,096.79	628.08	283,120.38	12,391.64	162,367.05	423.19	250,572.16	816.37
38	153,473.78	2,881.11	53,361.73	164.46	850,237.43	23,822.69	124,428.22	479.17	209,760.83	9,180.83	79,256.76	206.58	121,209.33	394.90
44	2,854.54	53.59	1,523.60	4.70	37,861.93	1,060.85	-	18,306.98	801.26	-	-	-	0.09	0.00
51	846,523.87	15,891.49	332,382.67	1,024.43	2,840,190.28	79,578.92	-	938,252.36	41,065.51	-	-	-	30.19	0.10
57	884.79	16.61	384.03	1.18	5,624.44	157.59	-	19,816.62	867.34	-	-	-	0.01	0.00
58	85,611.50	1,607.15	5,968.55	18.40	596,986.20	16,726.88	-	74,180.08	3,246.72	-	-	-	3.03	0.01
59	923,037.69	17,327.86	434,446.26	1,339.00	1,736,715.65	48,660.81	213,011.52	820.30	989,622.19	43,313.87	-	-	31.64	0.10
60	22,877.31	429.47	5,217.63	16.08	194,841.17	5,459.23	-	34,526.01	1,511.14	-	-	-	0.63	0.00
62	0.47	0.01	1.37	0.00	16.67	0.47	-	1,334.15	58.39	-	-	-	-	-
64	15,662.36	294.02	7,060.29	21.76	94,511.09	2,648.09	5,519.08	21.25	17,687.03	774.13	-	-	0.55	0.00
65	17,244.00	323.72	6,253.76	19.27	89,534.18	2,508.65	4,898.93	18.87	18,669.22	817.12	-	-	0.61	0.00
68	4,212.54	79.08	765.52	2.36	9,021.80	252.78	-	15,231.49	666.65	-	-	-	0.07	0.00
69	2,498.51	46.90	226.12	0.70	1,618.75	45.36	-	15,278.92	668.73	-	-	-	0.09	0.00
71	6,870.83	128.98	2,353.71	7.25	72,495.03	2,031.23	-	41,792.43	1,829.17	-	-	-	0.27	0.00
75	885.34	16.62	196.54	0.61	1,016.96	28.49	-	4,511.03	197.44	-	-	-	0.01	0.00
78	4,222.94	79.28	409.69	1.26	2,799.14	78.43	-	14,905.42	652.38	-	-	-	0.19	0.00
80	328,923.60	6,174.77	131,168.67	404.27	790,297.41	22,143.24	165,994.23	639.24	401,555.69	17,575.32	130,715.79	340.70	250,366.19	815.70
82	28,847.83	541.55	19,847.24	61.17	54,669.81	1,531.79	-	20,068.12	878.34	-	-	-	0.95	0.00
89	801.98	15.06	55,591.36	171.34	1,378,928.09	38,636.01	-	3,389.98	148.37	310.64	0.81	-	-	-
90	151.27	2.84	47,479.21	146.33	398,989.34	11,179.23	57.99	0.22	1,643.88	71.95	133.56	0.35	-	-
91	0.90	0.02	3.00	0.01	12,052.24	337.69	-	8.76	0.38	-	-	-	-	-
92	0.77	0.01	2.59	0.01	12,144.20	340.27	-	7.36	0.32	-	-	-	-	-
93	695.60	13.06	50.99	0.16	420.81	11.79	-	4,044.63	177.03	-	-	-	1.50	0.00
94	399.43	7.50	14.97	0.05	163.58	4.58	-	597.14	26.14	-	-	-	-	-
96	181.13	3.40	39.82	0.12	6,493.19	181.93	-	111.79	4.89	-	-	-	-	-
Grand Total	3,713,695.45	69,715.88	1,629,395.63	5,021.92	13,922,165.53	390,083.35	974,973.58	3,754.59	4,227,365.39	185,023.67	810,954.26	2,113.68	1,232,554.44	4,015.67

0014000 0.35%      0015100 0.07%      0015800 2.14%      0016000 1.61%      0016100 0.32%      0019800 9.86%      0021000 0.49%      0021200 0.31%      Page 3 of 122

0014000	0015100		0015800		0016000		0016100		0019800		0021000		0021200	
9,062.55	31.71	10,204.45	6.65	197.98	4.24	30,111.70	484.05	4,027.44	12.78	-	-	-	-	-
49,718.71	173.97	36,675.93	23.90	698.96	14.98	247,567.81	3,979.66	46,591.82	147.85	-	-	-	-	-
472.62	1.65	531.45	0.35	9.87	0.21	1,576.97	25.35	214.64	0.68	-	-	-	-	-
8,586.96	30.05	2,609.04	1.70	49.84	1.07	7,717.28	124.06	1,541.30	4.89	-	-	-	-	-
20,165.13	70.56	22,955.06	14.96	90,578.23	1,941.20	118,182.28	1,899.78	17,087.50	54.22	366,846.87	36,173.62	27,980.80	136.01	73,330.58
164,544.99	575.76	187,489.02	122.17	1,089,401.46	23,347.16	793,201.28	12,750.72	147,734.55	468.81	3,216,107.69	317,130.33	288,541.34	1,402.58	801,750.45
7,674.24	26.85	8,771.80	5.72	50,586.98	1,084.14	30,570.70	491.42	6,269.47	19.89	284,207.16	28,024.78	6,636.77	32.26	19,048.00
63,654.87	222.73	72,498.74	47.24	424,280.70	9,092.84	280,672.19	4,511.81	59,304.50	188.19	1,117,070.57	110,150.84	85,484.31	415.53	263,555.82
36,318.38	127.08	41,342.45	26.94	243,492.56	5,218.33	176,418.63	2,835.93	32,685.68	103.72	568,087.82	56,017.37	49,791.66	242.03	127,772.25
1,163.34	4.07	743.40	0.48	13.72	0.29	2,209.70	35.52	1,258.57	3.99	-	-	-	-	-
299,032.11	1,046.34	289,559.73	188.68	4,331.87	92.84	1,084,527.00	17,433.78	241,561.16	766.55	-	-	-	-	-
213.04	0.75	231.06	0.15	4.39	0.09	705.17	11.34	109.34	0.35	-	-	-	-	-
20,877.22	73.05	23,590.24	15.37	454.24	9.73	70,055.98	1,126.15	9,524.23	30.22	-	-	-	-	-
245,023.74	857.36	238,885.69	155.66	4,563.96	97.81	961,775.87	15,460.56	189,681.85	601.92	-	-	-	-	112,985.30
4,938.05	17.28	5,499.93	3.58	104.92	2.25	16,495.90	265.17	2,436.35	7.73	-	-	-	-	-
-	-	-	-	-	-	3.15	0.05	0.98	0.00	-	-	-	-	-
3,746.93	13.11	4,260.11	2.78	81.42	1.74	12,642.88	203.23	2,648.62	8.40	-	-	-	-	3,195.06
4,131.39	14.46	4,694.19	3.06	89.65	1.92	13,928.32	223.90	2,894.66	9.19	-	-	-	-	3,872.41
484.73	1.70	553.98	0.36	10.62	0.23	1,639.52	26.36	230.84	0.73	-	-	-	-	-
588.13	2.06	676.88	0.44	12.38	0.27	1,976.80	31.78	273.71	0.87	-	-	-	-	-
1,623.12	5.68	1,858.68	1.21	35.80	0.77	6,039.15	97.08	1,019.82	3.24	-	-	-	-	-
217.64	0.76	239.93	0.16	4.39	0.09	720.69	11.59	110.25	0.35	-	-	-	-	-
986.45	3.45	1,145.83	0.75	22.57	0.48	3,330.18	53.53	490.99	1.56	-	-	-	-	-
78,468.91	274.57	89,417.29	58.26	369,930.26	7,928.04	362,196.19	5,822.31	52,771.20	167.46	877,332.25	86,510.99	59,466.43	289.06	148,035.44
155,647.78	544.63	7,816.08	5.09	150.52	3.23	291,040.88	4,678.49	10,642.20	33.77	-	-	-	-	-
-	-	77,929.54	50.78	-	-	132,035.82	2,122.48	717.22	2.28	-	-	-	-	-
-	-	-	-	-	-	48,461.90	779.03	349.74	1.11	-	-	-	-	-
-	-	-	-	-	-	3.21	0.05	2.27	0.01	-	-	-	-	-
-	-	-	-	-	-	5.35	0.09	6.97	0.02	-	-	-	-	-
121.48	0.43	126.89	0.08	2.30	0.05	475.91	7.65	57.97	0.18	-	-	-	-	-
38.16	0.13	36.41	0.02	0.69	0.01	123.66	1.99	19.01	0.06	-	-	-	-	-
29.39	0.10	36.92	0.02	0.13	0.00	25,040.74	402.53	108.41	0.34	-	-	-	-	-
1,177,530.06	4,120.30	1,130,380.72	736.56	2,279,110.41	48,844.02	4,721,452.81	75,897.41	832,373.26	2,641.37	6,429,652.36	634,007.93	517,901.31	2,517.49	1,553,545.31

0021300 0.67%      0023000 0.09%      0025000 0.87%      0025300 0.25%      0027000 0.20%      0027100 2.63%      0028100 0.72%

0021300		0023000		0025000		0025300		0027000		0027100		0028100		
-		-	3,347.21	3.14	-	515.75	1.29	2,357.76	4.61	1,582.97	41.58	594.15	4.26	
-		-	33,585.76	31.51	-	(373.34)	(0.94)	15,252.21	29.82	10,665.25	280.13	4,080.26	29.25	
-		-	190.98	0.18	-	25.26	0.06	199.98	0.39	138.70	3.64	52.48	0.38	
-		-	2,154.78	2.02	-	141.56	0.36	6,793.70	13.28	4,913.50	129.06	1,833.55	13.14	
226.97	55,141.80	368.29	22,096.50	20.73	74,346.35	645.28	35,820.60	89.86	66,327.33	129.66	48,054.90	1,262.21	23,614.09	169.26
2,481.50	488,879.04	3,265.18	180,599.84	169.46	713,806.87	6,195.37	302,900.06	759.88	541,908.49	1,059.33	392,833.22	10,318.18	194,190.46	1,391.88
58.96	10,575.80	70.63	8,195.39	7.69	22,861.48	198.42	12,800.08	32.11	24,170.58	47.25	17,507.42	459.85	8,555.65	61.32
815.73	175,712.08	1,173.57	78,151.76	73.33	260,949.89	2,264.87	126,840.04	318.20	244,809.15	478.55	179,471.51	4,714.01	90,194.45	646.48
395.47	113,509.72	758.12	38,294.20	35.93	147,561.26	1,280.73	71,696.59	179.86	113,649.45	222.16	82,349.65	2,163.00	40,074.81	287.24
-		-	1,053.17	0.99	-	3.94	0.01	1,256.44	2.46	901.93	23.69	511.03	3.66	
-		-	259,847.58	243.82	-	8,500.57	21.33	446,823.24	873.45	287,387.47	7,548.54	285,671.30	2,047.58	
-		-	299.90	0.28	-	10.09	0.03	1,067.15	2.09	769.50	20.21	291.40	2.09	
-		-	8,625.83	8.09	-	1,173.07	2.94	8,837.23	17.28	6,155.95	161.69	2,349.34	16.84	
349.70		-	350,317.57	328.71	725,466.91	6,296.57	12,089.84	30.33	1,164,522.63	2,276.41	845,189.03	22,199.79	320,580.48	2,297.80
-		-	2,014.07	1.89	-	247.75	0.62	2,679.50	5.24	1,865.55	49.00	710.25	5.09	
-		-	4.36	0.00	-	-	-	14.95	0.03	10.73	0.28	4.83	0.03	
9.89		-	5,213.29	4.89	33,212.96	288.27	217.42	0.55	16,392.92	32.04	11,880.05	312.04	4,506.27	32.30
11.99		-	5,007.35	4.70	40,926.23	355.21	237.65	0.60	14,850.17	29.03	10,764.94	282.75	4,075.50	29.21
-		-	212.78	0.20	-	30.32	0.08	216.74	0.42	150.64	3.96	56.80	0.41	
-		-	255.29	0.24	-	35.39	0.09	153.83	0.30	107.95	2.84	36.73	0.26	
-		-	29,701.33	27.87	-	16,327.41	40.96	3,968.37	7.76	2,868.47	75.34	1,103.91	7.91	
-		-	99.96	0.09	-	10.09	0.03	121.05	0.24	84.82	2.23	34.30	0.25	
-		-	560.43	0.53	-	70.79	0.18	1,017.44	1.99	725.72	19.06	273.72	1.96	
458.19	259,363.66	1,732.27	89,870.79	84.33	418,992.74	3,636.58	184,536.56	462.94	274,007.84	535.63	198,610.45	5,216.71	99,365.78	712.22
-		-	30,793.80	28.89	-	(382.63)	(0.96)	98,737.15	193.01	71,786.81	1,885.56	47,671.90	341.69	
-		-	2,438.35	2.29	650,800.15	5,648.51	-	11,397.42	22.28	7,892.28	207.30	2,989.32	21.43	
-		-	1,219.54	1.14	(166,394.85)	(1,444.20)	136,135.81	341.52	5,845.81	11.43	3,807.00	99.99	1,460.92	10.47
-		-	11.15	0.01	-	-	-	33.71	0.07	23.59	0.62	9.95	0.07	
-		-	8.73	0.01	-	-	-	29.44	0.06	22.09	0.58	8.53	0.06	
-		-	66.03	0.06	-	5.05	0.01	164.13	0.32	119.21	3.13	42.27	0.30	
-		-	19.52	0.02	-	-	-	88.57	0.17	62.98	1.65	23.24	0.17	
-		-	77.38	0.07	-	-	-	234.64	0.46	173.27	4.55	63.02	0.45	
4,808.39	1,103,182.10	7,368.06	1,154,334.62	1,083.12	2,922,529.99	25,365.61	909,615.72	2,281.92	3,067,929.02	5,997.20	2,188,877.55	57,493.19	1,135,030.69	8,135.47





0053900	0055400	0055600	0056100	0056200	0056300	0058000	0059000
0.10%	1.83%	0.70%	2.06%	2.69%	2.58%	3.54%	7.32%

0053900	0055400		0055600		0056100		0056200		0056300		0058000		0059000	
	-	10,922.88	199.71	12,737.80	89.06	-	-	-	-	-	-	115.57	4.09	318.52
	-	45,092.28	824.46	54,687.63	382.36	-	-	-	-	-	-	678,796.47	23,999.46	1,165.81
	-	637.50	11.66	765.36	5.35	-	-	-	-	-	-	6.99	0.25	15.63
	-	3,417.26	62.48	4,334.04	30.30	-	-	-	-	-	-	44.28	1.57	89.51
127,909.87	133.35	34,716.78	634.76	44,231.78	309.25	37,548.15	772.16	101,185.52	2,723.68	70,486.84	1,821.10	477.09	16.87	294,121.13
987,113.31	1,029.13	270,119.44	4,938.85	342,376.17	2,393.79	427,357.65	8,788.42	1,073,812.93	28,904.54	727,270.75	18,789.77	3,628.36	128.28	1,365,198.01
12,897.55	13.45	13,240.58	242.09	16,902.34	118.18	9,084.24	186.81	24,134.07	649.63	16,804.05	434.15	186.53	6.59	216,988.17
481,633.86	502.13	108,851.77	1,990.24	138,951.94	971.51	116,389.59	2,393.50	309,554.36	8,332.48	215,203.40	5,560.00	1,487.20	52.58	683,354.47
280,115.18	292.04	63,649.68	1,163.77	81,043.19	566.63	67,942.86	1,397.21	180,403.81	4,856.05	125,638.19	3,245.99	867.05	30.66	434,871.26
	-	930.62	17.02	1,146.43	8.02	-	-	-	-	-	-	10,722.11	379.09	22.48
	-	253,061.25	4,626.96	303,470.08	2,121.77	-	-	-	-	-	-	2,707,848.51	95,738.43	7,246.76
	-	332.41	6.08	411.29	2.88	-	-	-	-	-	-	3.98	0.14	6.20
	-	28,166.31	514.99	34,060.10	238.14	-	-	-	-	-	-	338.72	11.98	730.11
	-	278,771.06	5,097.03	337,257.12	2,358.00	-	-	-	-	-	-	3,266.94	115.51	7,591.65
	-	7,169.19	131.08	8,565.79	59.89	-	-	-	-	-	-	88.53	3.13	154.14
	-	14.52	0.27	26.45	0.18	-	-	-	-	-	-	0.23	0.01	
	-	5,339.20	97.62	6,484.11	45.33	-	-	-	-	-	-	65.41	2.31	136.59
	-	5,914.72	108.14	7,185.04	50.24	-	-	-	-	-	-	70.99	2.51	149.43
	-	668.75	12.23	799.53	5.59	-	-	-	-	-	-	7.85	0.28	18.92
	-	707.58	12.94	886.26	6.20	-	-	-	-	-	-	7.86	0.28	22.80
	-	5,120.62	93.63	6,967.37	48.71	-	-	-	-	-	-	89.13	3.15	12,652.77
	-	319.29	5.84	420.07	2.94	-	-	-	-	-	-	3.84	0.14	6.45
	-	1,129.14	20.65	1,346.02	9.41	-	-	-	-	-	-	13.64	0.48	43.94
313,598.77	326.95	123,142.67	2,251.53	153,602.13	1,073.94	-	-	-	-	33.60	0.87	1,616.93	57.17	909,631.92
	-	11,052.64	202.09	13,724.50	95.96	-	-	-	-	-	-	97,779.32	3,457.08	224.22
	-	9,542.55	174.48	13,858.60	96.89	-	-	-	-	-	-	172.98	6.12	
	-	4,873.96	89.12	6,741.83	47.14	-	-	-	-	-	-	82.31	2.91	
	-	31.92	0.58	57.93	0.41	-	-	-	-	-	-	209.42	7.40	
	-	25.94	0.47	48.63	0.34	-	-	-	-	-	-	0.25	0.01	
	-	259.34	4.74	339.46	2.37	-	-	-	-	-	-	3.27	0.12	53,440.36
	-	111.76	2.04	131.36	0.92	-	-	-	-	-	-	1.64	0.06	31,884.84
	-	241.13	4.41	398.62	2.79	-	-	-	-	-	-	48,400.71	1,711.25	
2,203,268.54	2,297.05	1,287,574.74	23,541.94	1,593,958.97	11,144.46	658,322.49	13,538.10	1,689,090.69	45,466.38	1,155,436.83	29,851.87	3,556,404.11	125,739.89	4,020,086.09

0059100 0061000 0064300 0064500 0067000 0068000 0068100 Page 20 of 122  
1.40% 1.64% 0.47% 0.23% 0.78% 0.58% 0.28% 2.38%

0059100		0061000		0064300		0064500		0067000		0068000		0068100		0070200	
23.33	46.19	0.65	53,083.72	868.54	21,599.23	100.63	-	2,512.65	19.48	2,984.29	17.23	4,279.67	11.96	1,555.68	
85.39	164.08	2.30	54,342.75	889.14	77,853.95	362.72	-	37,124.63	287.87	64,755.14	373.84	15,355.84	42.93	54,401.94	
1.14	2.32	0.03	389.41	6.37	1,118.22	5.21	-	147.05	1.14	155.66	0.90	226.24	0.63	1,408.46	
6.56	11.61	0.16	151,563.66	2,479.84	5,599.49	26.09	-	1,720.94	13.34	814.79	4.70	1,083.18	3.03	9,175.83	
21,543.36	184,909.29	2,591.68	33,360.60	545.84	48,834.39	227.52	48,759.08	112.15	26,170.07	202.92	11,715.81	67.64	9,594.87	26.82	70,922.71
99,996.03	735,051.10	10,302.44	244,586.12	4,001.85	399,167.48	1,859.70	317,530.12	730.37	232,498.32	1,802.81	93,001.54	536.92	78,307.39	218.90	470,880.15
15,893.63	90,500.34	1,268.45	12,844.66	210.16	18,683.33	87.04	-	9,377.16	72.71	4,541.89	26.22	3,659.37	10.23	20,005.02	
50,053.35	392,504.41	5,501.32	146,811.88	2,402.09	154,296.23	718.86	-	95,652.48	741.70	38,396.33	221.67	30,289.07	84.67	190,071.30	
31,852.82	269,707.88	3,780.21	93,150.83	1,524.11	88,004.54	410.01	-	52,160.11	404.45	24,243.30	139.96	17,270.77	48.28	104,932.34	
1.65	3.29	0.05	720.41	11.79	1,573.94	7.33	-	1,056.75	8.19	2,005.63	11.58	311.29	0.87	1,108.39	
530.80	1,015.49	14.23	138,213.30	2,261.41	481,263.05	2,242.18	-	182,626.76	1,416.10	284,235.18	1,640.94	94,799.66	265.00	669,539.01	
0.45	1.07	0.01	19,596.67	320.64	489.36	2.28	-	76.77	0.60	99.90	0.58	99.27	0.28	650.78	
53.48	106.25	1.49	361,022.18	5,906.94	49,870.56	232.34	-	6,564.25	50.90	6,872.68	39.68	9,899.05	27.67	6,167.16	
556.06	1,069.96	15.00	164,805.95	2,696.51	506,381.32	2,359.21	-	419,454.36	3,252.47	207,649.83	1,198.80	99,866.48	279.16	449,578.38	
11.29	24.67	0.35	64,517.45	1,055.62	11,489.68	53.53	-	3,660.56	28.38	2,627.49	15.17	2,330.14	6.51	1,737.82	
-	-	-	5,050.10	82.63	-	-	-	3.06	0.02	-	-	-	-	9.91	
10.00	19.00	0.27	10,310.54	168.70	9,056.11	42.19	-	1,319.20	10.23	2,397.98	13.84	1,783.95	4.99	3,280.25	
10.95	20.97	0.29	9,414.03	154.03	9,965.63	46.43	-	1,638.32	12.70	2,640.54	15.24	1,964.44	5.49	4,182.28	
1.39	2.47	0.03	15,522.45	253.97	1,191.99	5.55	-	158.82	1.23	160.85	0.93	233.51	0.65	139.32	
1.67	2.99	0.04	868.81	14.22	1,454.78	6.78	-	177.75	1.38	226.34	1.31	282.13	0.79	332.34	
926.77	8.35	0.12	7,994.74	130.81	3,983.81	18.56	-	1,274.34	9.88	552.19	3.19	771.82	2.16	2,920.29	
0.47	1.07	0.01	29,617.11	484.59	507.02	2.36	-	74.70	0.58	67.89	0.39	102.77	0.29	78.96	
3.22	5.15	0.07	1,307.18	21.39	2,499.68	11.65	-	374.64	2.90	328.33	1.90	470.15	1.31	1,179.22	
66,627.39	582,490.30	8,164.16	111,452.08	1,823.55	190,331.44	886.74	-	157,896.63	1,224.34	43,146.24	249.09	37,353.54	104.42	188,689.04	
16.42	35.22	0.49	9,806.80	160.46	16,383.83	76.33	-	2,567.45	19.91	2,298.46	13.27	3,303.55	9.23	61,148.49	
-	-	-	72,335.89	1,183.54	-	-	-	2,397.61	18.59	-	-	-	-	7,327.37	
-	-	-	23,891.04	390.90	-	-	-	1,193.87	9.26	-	-	-	-	3,589.84	
-	-	-	74.90	1.23	-	-	-	9.70	0.08	-	-	-	-	23.55	
-	-	-	63.59	1.04	-	-	-	7.23	0.06	-	-	-	-	20.76	
3,914.32	0.59	0.01	338.80	5.54	271.64	1.27	-	58.20	0.45	38.72	0.22	61.54	0.17	111.01	
2,335.45	0.14	0.00	181.25	2.97	67.37	0.31	-	23.88	0.19	12.08	0.07	16.58	0.05	60.19	
-	0.07	0.00	501.11	8.20	71.72	0.33	-	62.55	0.49	9.41	0.05	22.58	0.06	160.07	
294,457.40	2,257,704.27	31,643.87	1,837,740.01	30,068.58	2,102,009.79	9,793.16	366,289.20	842.52	1,240,040.81	9,615.35	795,978.49	4,595.34	413,738.85	1,156.55	2,325,387.86

0070300 3.41%      0080100 2.98%      0080300 0.35%      0085100 4.48%      0085300 0.09%      0086100 1.49%      0086200 0.87%      Page 8 of 122

0070300		0080100		0080300		0085100		0085300		0086100		0086200		
36.95	1,197.04	40.87	-	340.17	1.17	-	-	-	-	13,945.73	208.00	10,760.22	93.60	
1,292.09	92,058.78	3,143.25	276.91	8,272.47	28.57	-	-	-	-	49,923.57	744.62	44,646.17	388.37	
33.45	1,814.57	61.96	-	17.31	0.06	-	-	-	-	725.05	10.81	2,231.25	19.41	
217.93	6,744.27	230.28	-	87.30	0.30	-	-	-	-	3,524.66	52.57	2,984.70	25.96	
1,684.48	99,129.97	3,384.69	89,318.55	2,660.91	1,844.75	6.37	231,014.76	10,354.93	265,363.14	248.99	31,403.03	468.38	25,931.85	225.58
11,183.82	730,171.80	24,930.93	454,227.36	13,531.99	140,216.23	484.24	1,548,070.06	69,390.19	1,274,970.21	1,196.31	256,874.35	3,831.32	215,080.33	1,870.96
475.14	43,124.04	1,472.42	214,720.02	6,396.77	12,905.62	44.57	41,977.94	1,881.61	96,547.35	90.59	11,983.88	178.74	9,796.05	85.21
4,514.36	302,739.03	10,336.70	917,972.30	27,347.52	35,343.87	122.06	650,077.98	29,138.89	794,810.89	745.78	99,218.35	1,479.86	83,718.31	728.26
2,492.24	165,501.45	5,650.87	349,465.79	10,411.01	48,623.22	167.92	579,798.18	25,988.69	608,343.59	570.81	56,570.69	843.76	47,169.89	410.33
26.33	1,962.20	67.00	9.39	0.28	24.17	0.08	-	-	-	-	1,014.91	15.14	975.61	8.49
15,902.14	872,549.71	29,792.27	1,577.98	47.01	228,579.72	789.40	-	-	-	-	308,223.73	4,597.21	265,932.70	2,313.32
15.46	534.12	18.24	-	7.39	0.03	-	-	-	-	-	324.21	4.84	282.57	2.46
146.48	4,623.57	157.87	-	17,271.85	59.65	-	-	-	-	-	32,201.97	480.30	24,619.41	214.16
10,677.88	989,953.26	33,800.89	24,059.22	716.75	8,572.06	29.60	-	-	-	-	324,625.59	4,841.84	302,547.63	2,631.83
41.27	1,300.90	44.42	-	179.17	0.62	-	-	-	-	-	7,566.11	112.85	6,347.74	55.22
0.24	7.15	0.24	-	-	-	-	-	-	-	-	-	-	-	-
77.91	9,015.42	307.82	-	8,803.09	30.40	-	-	-	-	-	5,794.72	86.43	4,954.06	43.09
99.33	10,787.80	368.34	-	11,153.90	38.52	-	-	-	-	-	6,385.89	95.25	5,435.35	47.28
3.31	105.85	3.61	-	18.69	0.06	-	-	-	-	-	753.19	11.23	667.13	5.80
7.89	259.23	8.85	-	22.38	0.08	-	-	-	-	-	915.07	13.65	708.26	6.16
69.36	2,137.02	72.97	-	62.41	0.22	-	-	-	-	-	2,521.95	37.62	2,082.12	18.11
1.88	58.37	1.99	-	7.55	0.03	-	-	-	-	-	332.84	4.96	273.50	2.38
28.01	873.42	29.82	-	39.48	0.14	-	-	-	-	-	1,536.28	22.91	1,194.59	10.39
4,481.53	328,565.54	11,218.52	469,227.82	13,978.87	196,989.39	680.30	12,837.04	575.40	396,653.43	372.18	122,020.87	1,819.96	124,024.63	1,078.88
1,452.33	52,744.74	1,800.91	84.07	2.50	256.04	0.88	-	-	-	-	10,746.54	160.29	9,636.67	83.83
174.03	5,414.98	184.89	-	110,083.51	380.17	-	-	-	-	-	-	-	-	-
85.26	2,622.73	89.55	-	205,428.90	709.45	-	-	-	-	-	-	-	-	-
0.56	16.43	0.56	-	-	-	-	-	-	-	-	-	-	-	-
0.49	15.48	0.53	-	-	-	-	-	-	-	-	0.26	0.00	-	-
2.64	84.54	2.89	-	3.60	0.01	-	-	-	-	-	192.33	2.87	134.82	1.17
1.43	45.12	1.54	-	0.74	0.00	-	-	-	-	-	55.20	0.82	40.56	0.35
3.80	125.63	4.29	-	1.10	0.00	-	-	-	-	-	69.42	1.04	37.92	0.33
55,230.01	3,726,284.16	127,229.97	2,520,939.41	75,101.88	1,035,156.08	3,574.90	3,063,775.96	137,329.70	3,436,688.61	3,224.67	1,349,450.39	20,127.27	1,192,214.04	10,370.93

0086400	0086600	0087400	0088000	0089000	0090200	0091100	0092300								
0.25%	0.59%	0.05%	0.10%	0.54%	0.11%	0.80%	0.48%								
0086400	0086600	0087400	0088000	0089000	0090200	0091100	0092300								
5.37	0.01	8,658.72	51.34	383.21	0.20	-	12,552.59	67.81	0.77	0.00	682.41	5.43	6,581.59	31.31	
18.36	0.05	31,015.99	183.91	14,489.30	7.55	15,559.40	15.21	44,880.84	242.44	137,414.68	156.69	4,569.58	36.39	23,500.74	111.79
0.27	0.00	447.18	2.65	3,595.01	1.87	-	-	653.32	3.53	0.07	0.00	59.72	0.48	345.22	1.64
1.11	0.00	2,190.86	12.99	665.72	0.35	-	-	3,158.98	17.06	0.58	0.00	2,196.65	17.49	1,641.96	7.81
36,116.42	91.78	19,386.02	114.95	4,715.80	2.46	14,615.17	14.28	28,049.10	151.51	5.75	0.01	135,923.14	1,082.30	14,659.39	69.73
392,969.24	998.63	158,257.89	938.40	45,732.58	23.84	237,680.72	232.31	228,880.98	1,236.36	43.17	0.05	1,133,863.75	9,028.47	119,569.60	568.76
17,214.09	43.75	7,391.88	43.83	1,596.04	0.83	5,592.73	5.47	10,686.93	57.73	2.18	0.00	19,396.22	154.44	5,579.31	26.54
195,497.76	496.81	61,213.63	362.97	18,624.49	9.71	169,388.54	165.56	88,536.81	478.26	18.70	0.02	472,573.78	3,762.90	46,266.20	220.07
90,380.92	229.68	34,908.10	206.99	9,468.86	4.94	27,639.61	27.02	50,496.63	272.77	10.94	0.01	204,641.34	1,629.47	26,383.84	125.50
0.38	0.00	631.20	3.74	438.28	0.23	99.71	0.10	911.99	4.93	3,718.76	4.24	382.75	3.05	479.82	2.28
112.65	0.29	191,531.05	1,135.70	67,387.90	35.13	106,894.30	104.48	277,165.75	1,497.19	667,525.60	761.18	456,496.00	3,634.88	145,042.14	689.92
0.14	0.00	201.48	1.19	83.53	0.04	-	-	292.75	1.58	0.05	0.00	333.78	2.66	154.85	0.74
12.42	0.03	19,994.91	118.56	393.60	0.21	-	-	28,996.36	156.63	2.90	0.00	2,628.78	20.93	15,216.13	72.38
119.74	0.30	201,770.97	1,196.42	876,648.59	456.98	990,774.71	968.39	292,060.03	1,577.64	28.49	0.03	362,855.20	2,889.26	409,450.86	1,947.63
3.32	0.01	4,701.76	27.88	1,266.74	0.66	-	-	6,838.82	36.94	0.80	0.00	816.22	6.50	3,618.32	17.21
-	-	-	-	-	-	-	-	-	-	-	-	4.53	0.04	-	-
2.10	0.01	3,603.55	21.37	1,144.89	0.60	4,641.88	4.54	5,206.14	28.12	0.59	0.00	5,120.55	40.77	9,912.21	47.15
2.34	0.01	3,965.12	23.51	1,226.45	0.64	3,797.13	3.71	5,743.65	31.03	0.66	0.00	4,625.89	36.83	11,860.42	56.42
0.25	0.00	464.70	2.76	219.87	0.11	-	-	671.69	3.63	0.04	0.00	67.80	0.54	351.53	1.67
0.27	0.00	568.69	3.37	31.86	0.02	-	-	819.22	4.43	0.13	0.00	43.12	0.34	428.07	2.04
0.80	0.00	1,563.34	9.27	361.59	0.19	-	-	2,254.07	12.18	1.57	0.00	1,209.09	9.63	1,175.09	5.59
0.14	0.00	208.31	1.24	45.19	0.02	-	-	302.36	1.63	0.07	0.00	33.22	0.26	159.54	0.76
0.38	0.00	953.05	5.65	65.62	0.03	-	-	1,366.37	7.38	0.03	0.00	333.87	2.66	702.38	3.34
202,567.12	514.77	75,483.99	447.59	148,161.06	77.23	394,471.14	385.56	109,167.13	589.70	18.53	0.02	604,368.20	4,812.33	57,041.76	271.33
4.59	0.01	6,675.30	39.58	3,090.57	1.61	-	-	9,707.57	52.44	32,239.80	36.76	230,152.30	1,832.60	5,125.63	24.38
-	-	-	-	-	-	-	-	-	-	3.79	0.00	3,415.73	27.20	-	-
-	-	-	-	-	-	111,087.40	108.58	-	-	2.00	0.00	1,649.44	13.13	-	-
-	-	-	-	-	-	-	-	-	-	0.03	0.00	8.65	0.07	-	-
-	-	-	-	-	-	-	-	-	-	0.01	0.00	8.80	0.07	-	-
0.09	0.00	128.92	0.76	-	-	-	-	180.11	0.97	0.08	0.00	51.09	0.41	87.70	0.42
0.04	0.00	34.55	0.20	-	-	-	-	50.94	0.28	0.03	0.00	28.70	0.23	29.86	0.14
0.06	0.00	45.29	0.27	-	-	-	-	69.50	0.38	918.69	1.05	68.09	0.54	21.70	0.10
935,030.37	2,376.14	835,996.45	4,957.10	1,199,836.75	625.45	2,082,242.44	2,035.19	1,209,700.63	6,534.53	841,959.49	960.09	3,648,608.39	29,052.31	905,385.86	4,306.64

0092400                      0096200                      0096300  
0.35%                              0.23%                              0.10%

82.06%

0092400	0096200	0096300				Total	Percentage	Non Direct %	COH Direct	Total %	Grand Total	Rounded	
21,497.22	74.24	-	-	-	-	16,531.47	0.59%	0.49%		0.49%	743,000.12	11	0.49%
92,031.55	317.83	-	-	-	-	84,794.96	3.05%	2.50%		2.50%	3,682,758.55	14	2.50%
1,131.58	3.91	-	-	-	-	1,157.03	0.04%	0.03%		0.03%	60,059.27	22	0.03%
6,033.25	20.84	-	-	-	-	4,908.39	0.18%	0.14%		0.14%	292,498.76	24	0.14%
52,960.80	182.90	6,020.78	13.73	-	-	117,477.88	4.23%	3.47%		3.47%	4,770,356.48	32	3.47%
435,297.24	1,503.29	54,948.87	125.32	-	-	852,738.21	30.69%	25.18%	17.94%	43.12%	35,906,420.74	34	43.12%
19,978.41	69.00	1,375.84	3.14	-	-	70,282.45	2.53%	2.08%		2.08%	2,029,053.27	35	2.08%
169,481.81	585.30	17,904.69	40.83	-	-	360,345.43	12.97%	10.64%		10.64%	15,532,980.57	37	10.64%
95,911.16	331.23	12,249.16	27.94	-	-	218,213.34	7.85%	6.44%		6.44%	9,307,389.00	38	6.44%
2,050.13	7.08	-	-	-	-	2,585.33	0.09%	0.08%		0.08%	102,198.34	44	0.08%
630,559.93	2,177.63	651.61	1.49	-	-	342,379.66	12.32%	10.11%		10.11%	17,549,919.79	51	10.11%
536.04	1.85	-	-	-	-	1,464.08	0.05%	0.04%		0.04%	55,117.62	57	0.04%
49,915.04	172.38	-	-	-	-	31,760.29	1.14%	0.94%		0.94%	1,618,364.85	58	0.96%
701,488.89	2,422.58	72,702.27	165.81	336,242.74	328.64	249,911.24	8.99%	7.38%		7.38%	18,513,400.31	59	7.38%
12,866.55	44.43	-	-	-	-	9,532.66	0.34%	0.28%		0.28%	443,454.15	60	0.28%
1.23	0.00	-	-	-	-	142.91	0.01%	0.00%		0.00%	6,508.84	62	0.00%
13,895.27	47.99	1,046.31	2.39	-	-	6,077.27	0.22%	0.18%		0.18%	389,655.17	64	0.18%
15,807.07	54.59	1,277.87	2.91	-	-	6,428.87	0.23%	0.19%		0.19%	438,314.26	65	0.19%
1,158.74	4.00	-	-	-	-	1,355.02	0.05%	0.04%		0.04%	56,415.78	68	0.04%
1,398.38	4.83	-	-	-	-	898.61	0.03%	0.03%		0.03%	34,007.30	69	0.03%
4,175.34	14.42	59,098.34	134.78	251,515.67	245.83	6,135.63	0.22%	0.18%		0.18%	559,321.25	71	0.18%
524.72	1.81	-	-	-	-	773.81	0.03%	0.02%		0.02%	41,456.38	75	0.02%
2,408.50	8.32	-	-	-	-	1,086.96	0.04%	0.03%		0.03%	49,226.42	78	0.03%
218,102.97	753.22	45,332.76	103.39	289,927.69	283.38	298,786.28	10.75%	8.82%		8.82%	14,071,490.44	80	8.82%
36,241.17	125.16	-	-	-	-	20,397.97	0.73%	0.60%		0.60%	1,453,736.45	82	0.60%
985.21	3.40	1,967.87	4.49	-	-	49,302.72	1.77%	1.46%		1.46%	2,552,728.24	89	1.46%
492.22	1.70	5,259.49	11.99	-	-	13,871.38	0.50%	0.41%		0.41%	1,003,397.45	90	0.41%
3.01	0.01	-	-	-	-	349.82	0.01%	0.01%		0.01%	12,584.32	91	0.01%
3.49	0.01	-	-	-	-	344.62	0.01%	0.01%		0.01%	12,462.95	92	0.01%
295.59	1.02	-	-	-	-	4,157.61	0.15%	0.12%		0.12%	62,663.24	93	0.12%
98.16	0.34	-	-	-	-	2,390.20	0.09%	0.07%		0.07%	34,521.41	94	0.07%
121.34	0.42	-	-	-	-	2,338.69	0.08%	0.07%		0.07%	83,936.54	96	0.07%
2,587,452.01	8,935.74	279,835.86	638.20	877,686.10	857.85	2,778,920.80	100.00%	82.06%	17.94%	100.00%	131,562,438.11		100.00%

**Civic Center Space Allocation (MY)**

Previous MY Allocation July 2010 - June 2011		New MY Allocation Jan 2011 - Dec 2011		
Co	Percentage	Co	Percentage	Difference
11	0.49%	11	0.43%	-0.06%
14	2.50%	14	2.09%	-0.41%
22	0.03%	22	0.03%	0.00%
24	0.14%	24	0.10%	-0.04%
32	3.47%	32	3.42%	-0.05%
34	43.12%	34	43.98%	0.86%
35	2.08%	35	1.93%	-0.15%
37	10.64%	37	11.09%	0.45%
38	6.44%	38	6.24%	-0.20%
44	0.08%	44	0.09%	0.01%
51	10.11%	51	9.69%	-0.42%
57	0.04%	57	0.04%	0.00%
58	0.96%	58	0.92%	-0.04%
59	9.62%	59	8.87%	-0.75%
60	0.28%	60	0.25%	-0.03%
62	0.00%	62	0.00%	0.00%
64	0.00%	64	0.00%	0.00%
65	0.00%	65	0.00%	0.00%
68	0.04%	68	0.03%	-0.01%
69	0.03%	69	0.00%	-0.03%
71	0.18%	71	0.17%	-0.01%
74	0.00%	74	0.00%	0.00%
75	0.02%	75	0.03%	0.01%
78	0.03%	78	0.02%	-0.01%
80	8.82%	80	9.67%	0.85%
82	0.60%	82	0.55%	-0.05%
89	0.00%	89	0.00%	0.00%
90	0.00%	90	0.00%	0.00%
91	0.01%	91	0.00%	-0.01%
92	0.01%	92	0.07%	0.06%
93	0.12%	93	0.12%	0.00%
94	0.07%	94	0.08%	0.01%
96	0.07%	96	0.09%	0.02%
97	0.00%	97	0.00%	0.00%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MY Allocation was compiled by pulling January 2011 - December 2011 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by each company.
- \* Percentages for companies 64, 65, 89, 90 were rolled into company 59. Backup showing percentages in worksheet tab.
- \* Company 15 removed for August 2011 survey per Susan Taylor. Set to be dissolved in Q3 2011.
- \* Companies 69 and 91 were removed from survey per Susan Taylor. Due to companies being closed down in near future.

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Department 0006000      0007000      0008100      0009100      0010000      0013200      0013300      Page 12 of 122  
 SQ Footage      1.62%      0.32%      2.89%      0.40%      3.93%      0.27%      0.34%

Co	0006000	0007000	0008100	0009100	0010000	0013200	0013300							
11	36,101.73	584.85	3,229.46	10.33	371,348.75	10,731.98	-	44,651.96	1,754.82	-	-	392.09	1.33	
14	120,992.54	1,960.08	47,367.05	151.57	961,304.29	27,781.69	-	260,315.55	10,230.40	-	-	1,587.25	5.40	
22	3,910.56	63.35	10,390.88	33.25	20,249.85	585.22	-	9,725.00	382.19	-	-	18.17	0.06	
24	6,707.87	108.67	2,204.65	7.05	19,659.61	568.16	-	10,690.17	420.12	-	-	60.96	0.21	
32	72,417.30	1,173.16	24,941.44	79.81	232,197.02	6,710.49	63,571.88	254.29	131,896.84	5,183.55	43,552.47	117.59	46,474.01	158.01
34	579,141.09	9,382.09	277,161.46	886.92	1,868,710.34	54,005.73	221,270.22	885.08	585,863.36	23,024.43	398,454.32	1,075.83	426,296.74	1,449.41
35	27,086.33	438.80	8,287.22	26.52	99,760.93	2,883.09	8,355.94	33.42	92,756.85	3,645.34	11,533.94	31.14	16,079.89	54.67
37	231,340.32	3,747.71	104,438.33	334.20	903,653.39	26,115.58	142,271.90	569.09	312,482.30	12,280.55	174,953.17	472.37	195,328.87	664.12
38	131,003.75	2,122.26	48,682.13	155.78	852,250.37	24,630.04	100,356.38	401.43	195,038.05	7,665.00	80,274.99	216.74	97,281.59	330.76
44	2,798.77	45.34	1,479.89	4.74	62,058.52	1,793.49	-	-	19,533.17	767.65	-	-	41.92	0.14
51	731,316.06	11,847.32	322,041.75	1,030.53	2,929,659.27	84,667.15	-	-	966,508.50	37,983.78	-	-	7,836.38	26.64
57	935.59	15.16	336.53	1.08	7,213.07	208.46	-	-	16,159.83	635.08	-	-	7.94	0.03
58	75,120.56	1,216.95	6,297.26	20.15	645,102.49	18,643.46	-	-	90,155.33	3,543.10	-	-	719.25	2.45
59	814,243.20	13,190.74	439,918.17	1,407.74	1,941,686.79	56,114.75	213,513.13	854.05	1,132,192.26	44,495.16	-	-	7,586.58	25.79
60	22,070.03	357.53	5,882.59	18.82	179,612.35	5,190.80	-	-	42,127.56	1,655.61	-	-	263.08	0.89
62	0.98	0.02	1.71	0.01	19.23	0.56	-	-	1,207.00	47.44	-	-	(0.02)	(0.00)
64	6,983.86	113.14	3,221.63	10.31	31,768.96	918.12	1,515.85	6.06	7,681.16	301.87	-	-	-	-
65	7,758.57	125.69	2,367.24	7.58	30,754.03	888.79	1,546.04	6.18	8,452.27	332.17	-	-	-	-
68	3,767.86	61.04	336.15	1.08	8,600.59	248.56	-	-	15,751.85	619.05	-	-	24.14	0.08
71	6,201.94	100.47	1,928.69	6.17	81,238.47	2,347.79	-	-	38,576.82	1,516.07	-	-	62.26	0.21
74	0.03	0.00	0.24	0.00	2.45	0.07	-	-	0.45	0.02	-	-	(0.02)	(0.00)
75	2,526.26	40.93	292.00	0.93	1,292.95	37.37	-	-	4,788.54	188.19	-	-	17.52	0.06
78	2,148.19	34.80	270.84	0.87	1,772.47	51.22	-	-	14,226.05	559.08	-	-	12.04	0.04
80	275,058.36	4,455.95	136,006.36	435.22	794,171.09	22,951.54	183,274.86	733.10	417,014.70	16,388.68	137,081.58	370.12	201,514.50	685.15
82	31,098.45	503.79	19,825.37	63.44	65,361.27	1,888.94	-	-	24,413.94	959.47	-	-	94.48	0.32
89	970.55	15.72	59,104.46	189.13	1,418,137.39	40,984.17	27,329.66	109.32	2,324.98	91.37	417.20	1.13	1.14	0.00
90	234.23	3.79	57,510.20	184.03	391,741.44	11,321.33	-	-	1,330.60	52.29	-	-	4.73	0.02
92	14.41	0.23	17.63	0.06	85,717.15	2,477.23	-	-	63.15	2.48	-	-	(3.69)	(0.01)
93	796.43	12.90	46.74	0.15	532.51	15.39	-	-	2,615.17	102.78	-	-	6.35	0.02
94	549.97	8.91	26.39	0.08	288.25	8.33	-	-	481.23	18.91	-	-	3.34	0.01
96	715.43	11.59	86.15	0.28	2,477.36	71.60	-	-	2,263.64	88.96	-	-	32.91	0.11
97	1.66	0.03	0.08	0.00	14.81	0.43	-	-	9.05	0.36	-	-	(0.03)	(0.00)
Grand Total	3,195,994.13	51,743.01	1,583,942.49	5,067.84	14,050,458.71	404,841.53	963,005.86	3,852.02	4,477,516.30	174,935.99	846,267.67	2,284.92	1,001,753.92	3,405.93

0014000 0.36%      0015100 0.13%      0015800 2.21%      0016000 1.66%      0016100 0.27%      0019800 9.86%      0021200 0.32%      0021300 0.69%      **Page 13 of 122**

0014000	0015100	0015800	0016000	0016100	0019800	0021200	0021300							
10,398.18	37.43	10,885.10	14.15	104.45	2.31	36,459.12	605.22	3,974.79	10.73	-	3.33	0.01		
48,372.85	174.14	35,227.45	45.80	363.06	8.02	254,266.89	4,220.83	46,547.69	125.68	-	11.15	0.04		
526.02	1.89	548.82	0.71	5.35	0.12	1,846.46	30.65	209.62	0.57	-	17.97	0.06		
4,672.06	16.82	1,964.49	2.55	24.16	0.53	6,716.30	111.49	1,331.24	3.59	-	0.96	0.00		
20,472.80	73.70	21,374.74	27.79	246,081.48	5,438.40	109,947.43	1,825.13	17,250.16	46.58	457,414.55	45,101.07	120,844.10	386.70	73,496.07
163,039.24	586.94	170,083.32	221.11	1,811,358.92	40,031.03	787,893.01	13,079.02	145,727.30	393.46	4,368,759.71	430,759.71	1,330,490.03	4,257.57	781,786.67
7,671.93	27.62	8,010.30	10.41	62,637.96	1,384.30	32,324.31	536.58	6,203.55	16.75	325,510.89	32,095.37	29,903.67	95.69	17,650.24
64,704.25	232.94	67,553.67	87.82	852,809.05	18,847.08	297,961.56	4,946.16	63,088.07	170.34	1,527,607.31	150,622.08	407,313.93	1,303.40	270,003.41
36,598.57	131.75	38,200.23	49.66	363,712.27	8,038.04	160,284.91	2,660.73	33,324.78	89.98	766,973.97	75,623.63	211,456.48	676.66	185,531.08
1,257.47	4.53	815.34	1.06	7.40	0.16	2,805.61	46.57	1,414.27	3.82	-	0.26	0.00	0.00	0.00
303,981.56	1,094.33	297,316.15	386.51	2,240.02	49.50	1,037,066.72	17,215.31	258,087.44	696.84	-	58.82	0.19	0.00	0.00
259.22	0.93	267.36	0.35	2.63	0.06	16,118.81	267.57	161.41	0.44	-	3.59	0.01	0.00	0.00
21,771.45	78.38	22,716.36	29.53	240.68	5.32	76,242.87	1,265.63	8,704.65	23.50	-	10.80	0.03	0.00	0.00
266,021.02	957.68	231,522.88	300.98	3,063.24	67.70	867,455.13	14,399.76	204,794.65	552.95	-	106,473.47	340.72	0.00	0.00
6,049.73	21.78	6,329.58	8.23	59.90	1.32	21,359.50	354.57	3,451.55	9.32	-	98.32	0.31	0.00	0.00
-	-	-	-	-	-	4.15	0.07	1.65	0.00	-	0.01	0.00	0.00	0.00
1,930.93	6.95	1,914.27	2.49	42.29	0.93	6,015.73	99.86	1,283.58	3.47	-	3,195.06	10.22	0.00	0.00
2,147.53	7.73	2,130.16	2.77	46.85	1.04	6,692.59	111.10	1,389.87	3.75	-	3,872.41	12.39	0.00	0.00
564.65	2.03	593.06	0.77	5.30	0.12	2,018.69	33.51	243.06	0.66	-	0.46	0.00	0.00	0.00
1,759.91	6.34	1,843.15	2.40	17.62	0.39	7,029.98	116.70	1,278.03	3.45	-	4.07	0.01	0.00	0.00
-	-	-	-	-	-	0.47	0.01	0.22	0.00	-	-	-	0.00	0.00
334.24	1.20	352.46	0.46	2.63	0.06	1,211.49	20.11	181.92	0.49	-	0.59	0.00	0.00	0.00
606.29	2.18	623.18	0.81	9.85	0.22	2,019.35	33.52	277.78	0.75	-	0.64	0.00	0.00	0.00
77,619.59	279.43	80,966.71	105.26	581,367.54	12,848.22	392,531.25	6,516.02	52,426.69	141.55	1,380,067.74	136,074.68	282,114.74	902.77	411,105.33
156,196.59	562.31	9,291.45	12.08	84.28	1.86	263,159.31	4,368.44	11,386.81	30.74	-	3.61	0.01	0.00	0.00
-	-	74,064.82	96.28	-	-	209,411.11	3,476.22	838.38	2.26	-	8.09	0.03	0.00	0.00
-	-	-	-	-	-	17,347.26	287.96	496.00	1.34	-	5.29	0.02	0.00	0.00
22.53	0.08	-	-	-	-	37.34	0.62	78.45	0.21	-	0.81	0.00	0.00	0.00
171.53	0.62	176.88	0.23	1.49	0.03	637.21	10.58	75.91	0.20	-	0.07	0.00	0.00	0.00
82.79	0.30	84.13	0.11	0.69	0.02	304.59	5.06	38.06	0.10	-	0.13	0.00	0.00	0.00
433.66	1.56	163.97	0.21	(0.01)	(0.00)	27,962.85	464.18	948.19	2.56	-	0.72	0.00	0.00	0.00
9.69	0.03	-	-	-	-	0.13	0.00	20.71	0.06	-	-	-	0.00	0.00
1,198,299.92	4,311.63	1,085,595.25	1,410.53	3,924,296.17	86,726.79	4,647,090.22	77,109.19	865,597.41	2,336.14	8,826,334.17	870,276.55	2,495,895.62	7,986.86	1,739,572.80



0023000 0.10%      0025000 1.40%      0025300 0.26%      0027000 0.20%      0027100 2.71%      0028100 0.74%      0030300 0.13%      Page 14 of 122

0023000		0025000		0025300		0027000		0027100		0028100		0030300		
-	1,628.48	1.63	-	(7.01)	(0.02)	2,791.47	5.58	1,738.52	47.11	565.82	4.19	-	-	
-	7,871.93	7.87	4,895.20	68.53	4,976.11	12.94	16,707.95	33.42	11,135.25	301.77	3,655.89	27.05	-	
-	115.65	0.12	-	(0.75)	(0.00)	241.26	0.48	156.96	4.25	50.29	0.37	-	-	
-	1,914.56	1.91	-	(13.02)	(0.03)	5,431.11	10.86	3,789.16	102.69	1,299.39	9.62	-	-	
507.12	25,443.57	25.44	69,748.18	976.47	29,918.34	77.79	72,464.02	144.93	50,516.63	1,369.00	18,780.36	138.97	44,578.37	57.95
5,394.33	214,145.13	214.15	675,342.42	9,454.79	231,845.35	602.80	611,369.26	1,222.74	425,891.62	11,541.66	157,428.03	1,164.97	461,091.80	599.42
121.79	9,484.32	9.48	20,658.68	289.22	8,576.99	22.30	27,033.67	54.07	18,801.35	509.52	6,932.36	51.30	10,647.83	13.84
1,863.02	97,798.56	97.80	248,286.02	3,476.00	111,433.26	289.73	280,402.81	560.81	202,725.50	5,493.86	72,025.01	532.99	136,700.62	177.71
1,280.16	44,134.36	44.13	136,902.63	1,916.64	61,131.80	158.94	124,934.74	249.87	87,037.81	2,358.72	32,140.34	237.84	80,071.84	104.09
-	574.95	0.57	161.03	2.25	166.41	0.43	1,487.18	2.97	1,044.15	28.30	382.57	2.83	-	-
-	192,359.27	192.36	27,507.42	385.10	27,106.98	70.48	500,264.94	1,000.53	370,285.09	10,034.73	215,293.88	1,593.17	-	-
-	429.49	0.43	-	(4.27)	(0.01)	1,262.91	2.53	872.49	23.64	283.27	2.10	-	-	-
-	4,822.96	4.82	-	(28.22)	(0.07)	10,089.10	20.18	6,614.22	179.25	2,180.71	16.14	-	-	-
-	462,840.68	462.84	229,986.47	3,219.81	(4,742.30)	(12.33)	1,323,711.78	2,647.42	922,267.27	24,993.44	300,081.03	2,220.60	-	-
-	1,287.71	1.29	-	(7.03)	(0.02)	2,577.22	5.15	1,689.16	45.78	565.26	4.18	-	-	-
-	7.27	0.01	-	(0.09)	(0.00)	21.84	0.04	15.46	0.42	4.99	0.04	-	-	-
-	2,905.20	2.91	9,730.61	136.23	-	7,887.01	15.77	5,735.98	155.45	2,365.87	17.51	-	-	-
-	2,727.00	2.73	11,829.67	165.62	-	7,355.99	14.71	5,348.23	144.94	2,199.15	16.27	-	-	-
-	102.99	0.10	-	(0.64)	(0.00)	195.68	0.39	125.43	3.40	41.44	0.31	-	-	-
-	71,761.47	71.76	-	10,201.59	26.52	5,322.08	10.64	3,686.61	99.91	1,176.69	8.71	-	-	-
-	0.95	0.00	-	(0.02)	(0.00)	3.02	0.01	1.55	0.04	0.55	0.00	-	-	-
-	81.56	0.08	-	(0.36)	(0.00)	186.16	0.37	122.91	3.33	39.38	0.29	-	-	-
-	228.05	0.23	-	(1.39)	(0.00)	566.86	1.13	386.90	10.48	137.64	1.02	-	-	-
2,836.63	107,329.88	107.33	516,843.35	7,235.81	130,621.12	339.61	307,360.43	614.72	214,124.03	5,802.76	79,699.21	589.77	97,014.87	126.12
-	40,406.14	40.41	1,404.70	19.67	1,187.34	3.09	110,722.15	221.44	77,309.32	2,095.08	31,439.00	232.65	-	-
-	3,654.65	3.65	319,731.81	4,476.25	(29.46)	(0.08)	11,770.04	23.54	7,878.64	213.51	2,585.05	19.13	-	-
-	2,112.16	2.11	50,952.51	713.34	106,058.16	275.75	7,105.61	14.21	4,544.79	123.16	1,434.38	10.61	-	-
-	82.17	0.08	17.07	0.24	(5.31)	(0.01)	272.54	0.55	165.72	4.49	44.89	0.33	-	-
-	76.79	0.08	-	(0.39)	(0.00)	193.13	0.39	135.55	3.67	43.49	0.32	-	-	-
-	47.80	0.05	-	(0.28)	(0.00)	138.13	0.28	92.57	2.51	29.07	0.22	-	-	-
-	210.09	0.21	212.24	2.97	(37.67)	(0.10)	419.83	0.84	303.33	8.22	81.76	0.61	-	-
-	0.37	0.00	8.93	0.13	(1.29)	(0.00)	1.25	0.00	0.50	0.01	0.19	0.00	-	-
12,003.05	1,296,811.27	1,296.59	2,324,270.22	32,539.07	718,333.92	1,867.69	3,440,772.80	6,880.58	2,424,874.22	65,705.11	933,092.92	6,904.10	830,105.33	1,079.14







0080100 3.07%      0080300 0.36%      0085100 4.47%      0085300 0.10%      0086100 1.54%      0086200 0.90%      0086400 0.26%      Page 18 of 122

0080100		0080300		0085100		0085300		0086100		0086200		0086400		
52.31	142.60	4.38	250.18	0.90	-	-	-	15,512.70	238.90	12,400.86	111.61	9.33	0.02	
6,307.06	708.22	21.74	1,828.65	6.58	-	-	-	50,264.66	774.08	45,727.67	411.55	31.91	0.08	
62.87	6.75	0.21	12.40	0.04	-	-	-	782.10	12.04	2,234.98	20.11	0.48	0.00	
163.48	20.02	0.61	46.44	0.17	-	-	-	2,814.91	43.35	2,498.61	22.49	1.94	0.01	
4,164.56	121,008.27	3,714.95	2,561.91	9.22	153,823.59	6,875.91	345,649.72	30,951.78	476.66	26,284.93	236.56	37,769.04	98.20	
31,822.66	489,986.61	15,042.59	165,083.73	594.30	1,271,874.71	56,852.80	1,580,331.12	1,580.33	246,864.92	3,801.72	212,334.91	1,911.01	425,344.57	1,105.90
1,291.85	163,901.40	5,031.77	22,481.28	80.93	30,062.49	1,343.79	101,471.32	101.47	11,580.98	178.35	9,770.96	87.94	19,659.23	51.11
15,847.31	885,398.82	27,181.74	32,143.76	115.72	517,648.91	23,138.91	995,714.61	995.71	98,303.35	1,513.87	85,473.07	769.26	216,742.83	563.53
7,262.78	285,176.09	8,754.91	48,897.31	176.03	448,238.79	20,036.27	722,422.77	722.42	55,464.82	854.16	47,541.80	427.88	99,750.40	259.35
175.26	20.36	0.63	18.33	0.07	-	-	-	1,162.31	17.90	1,110.55	9.99	0.66	0.00	0.00
49,540.04	4,156.64	127.61	246,974.13	889.11	-	-	-	305,278.91	4,701.30	273,035.52	2,457.32	195.79	0.51	0.00
19.28	3.34	0.10	5.89	0.02	-	-	-	384.75	5.93	331.72	2.99	0.24	0.00	0.00
170.91	263.83	8.10	26,612.48	95.80	-	-	-	32,436.97	499.53	25,853.59	232.68	21.59	0.06	0.00
42,115.35	15,827.12	485.89	10,856.50	39.08	-	-	-	330,298.06	5,086.59	316,374.35	2,847.37	211.40	0.55	0.00
47.43	80.19	2.46	144.54	0.52	-	-	-	9,028.03	139.03	7,793.03	70.14	5.77	0.02	0.00
0.32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
158.71	-	-	5,641.38	20.31	-	-	-	2,803.00	43.17	2,482.69	22.34	2.10	0.01	0.00
181.52	-	-	5,787.81	20.84	-	-	-	3,117.50	48.01	2,734.72	24.61	2.34	0.01	0.00
3.59	9.00	0.28	13.20	0.05	-	-	-	843.93	13.00	696.34	6.27	0.43	0.00	0.00
88.57	25.66	0.79	42.32	0.15	-	-	-	2,626.52	40.45	2,257.70	20.32	1.41	0.00	0.00
0.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3.35	5.60	0.17	7.58	0.03	-	-	-	499.13	7.69	425.67	3.83	0.24	0.00	0.00
15.32	4.48	0.14	15.19	0.05	-	-	-	893.68	13.76	735.59	6.62	0.66	0.00	0.00
14,334.29	588,853.64	18,077.81	186,375.06	670.95	8,800.63	393.39	825,000.42	825.00	117,532.16	1,810.00	108,862.37	979.76	173,066.57	449.97
2,829.22	208.88	6.41	211.75	0.76	-	-	-	13,240.40	203.90	11,950.86	107.56	7.97	0.02	0.00
168.28	-	-	102,704.93	369.74	-	-	-	-	-	-	-	-	-	-
95.19	-	-	203,092.34	731.13	-	-	-	-	-	-	-	-	-	-
13.85	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3.16	2.23	0.07	3.71	0.01	-	-	-	253.43	3.90	201.39	1.81	0.15	0.00	0.00
2.01	1.08	0.03	1.53	0.01	-	-	-	119.65	1.84	91.68	0.83	0.07	0.00	0.00
134.72	3.34	0.10	3.60	0.01	-	-	-	252.88	3.89	177.94	1.60	0.05	0.00	0.00
4.69	-	-	-	-	-	-	-	-	-	-	-	-	-	-
177,080.00	2,555,819.77	78,463.50	1,090,129.31	3,822.54	2,430,449.12	108,641.08	4,570,589.96	4,570.59	1,334,132.33	20,533.00	1,200,049.11	10,794.45	972,827.72	2,529.35

0086600 0.61%      0087400 0.05%      0088000 0.10%      0089000 0.56%      0090200 0.12%      0091100 0.82%      0092300 0.49%      0092400 0.36%      Page 19 of 122

0086600	0087400	0088000	0089000	0090200	0091100	0092300	0092400							
10,889.73	66.43	315.77	0.16	234.71	0.23	14,227.14	79.67	11.05	0.01	583.74	4.79	8,331.27	40.82	29,900.03
35,059.66	213.86	11,330.64	5.67	28,029.19	28.03	46,151.02	258.45	133,802.44	160.56	3,727.52	30.57	26,915.64	131.89	104,578.18
546.01	3.33	3,028.32	1.51	11.01	0.01	716.33	4.01	0.55	0.00	53.28	0.44	421.12	2.06	1,506.64
1,932.74	11.79	503.60	0.25	33.03	0.03	2,590.82	14.51	2.18	0.00	1,281.22	10.51	1,491.48	7.31	5,778.77
21,241.44	129.57	4,113.52	2.06	16,336.04	16.34	28,017.87	156.90	26.23	0.03	168,183.92	1,379.11	16,305.28	79.90	64,529.23
168,743.10	1,029.33	38,353.88	19.18	234,794.47	234.79	223,110.21	1,249.42	203.82	0.24	1,146,962.12	9,405.09	129,663.70	635.35	516,119.52
7,960.27	48.56	1,392.16	0.70	5,070.81	5.07	10,495.66	58.78	9.83	0.01	19,159.96	157.11	6,102.82	29.90	24,100.89
67,165.52	409.71	17,480.46	8.74	170,981.61	170.98	88,531.38	495.78	85.52	0.10	575,928.02	4,722.61	51,525.02	252.47	209,717.09
37,949.84	231.49	8,385.30	4.19	29,049.23	29.05	50,081.82	280.46	47.62	0.06	209,466.73	1,717.63	29,131.05	142.74	116,143.11
819.28	5.00	370.30	0.19	179.37	0.18	1,065.23	5.97	4,245.79	5.09	350.51	2.87	625.96	3.07	2,586.14
212,618.34	1,296.97	59,870.63	29.94	177,483.95	177.48	280,376.20	1,570.11	824,303.65	989.16	148,371.94	1,216.65	163,335.56	800.34	641,113.49
270.61	1.65	57.51	0.03	5.70	0.01	357.41	2.00	0.32	0.00	297.07	2.44	208.63	1.02	820.36
22,518.33	137.36	465.02	0.23	432.92	0.43	29,806.11	166.91	22.10	0.03	2,229.79	18.28	17,384.41	85.18	61,926.99
230,536.42	1,406.27	977,218.71	488.61	998,672.00	998.67	303,250.64	1,698.20	272.25	0.33	311,634.89	2,555.41	321,220.68	1,573.98	874,315.04
6,323.95	38.58	1,283.06	0.64	132.09	0.13	8,285.66	46.40	6.86	0.01	571.52	4.69	4,875.62	23.89	18,242.54
-	-	-	-	-	-	-	-	-	-	5.09	0.04	-	-	1.78
1,736.77	10.59	512.92	0.26	2,149.92	2.15	2,619.52	14.67	0.59	0.00	2,018.33	16.55	3,824.26	18.74	7,158.30
1,929.73	11.77	523.21	0.26	1,944.46	1.94	2,916.67	16.33	0.66	0.00	1,884.11	15.45	4,515.00	22.12	8,131.72
599.51	3.66	64.99	0.03	14.53	0.01	770.84	4.32	0.69	0.00	42.49	0.35	451.52	2.21	1,670.57
1,851.45	11.29	348.62	0.17	42.26	0.04	2,404.75	13.47	3.67	0.00	1,240.73	10.17	1,404.04	6.88	5,607.55
-	-	-	-	-	-	-	-	-	-	0.63	0.01	-	-	0.20
360.15	2.20	63.47	0.03	9.23	0.01	458.36	2.57	0.46	0.00	41.32	0.34	270.61	1.33	1,023.44
599.17	3.65	44.06	0.02	7.47	0.01	827.83	4.64	0.37	0.00	128.99	1.06	462.32	2.27	1,670.42
80,308.09	489.88	141,170.30	70.59	393,499.85	393.50	106,221.28	594.84	94.91	0.11	589,140.24	4,830.95	61,733.21	302.49	246,544.82
9,322.55	56.87	2,792.00	1.40	205.61	0.21	12,137.72	67.97	37,905.90	45.49	17,649.70	144.73	7,149.31	35.03	38,499.42
-	-	-	-	-	-	-	-	4.04	0.00	2,661.15	21.82	-	-	930.38
-	-	108,391.18	-	108.39	-	-	-	2.16	0.00	1,529.53	12.54	-	-	540.28
-	-	-	-	-	-	-	-	191.71	0.23	60.41	0.50	-	-	36.59
181.56	1.11	-	3.51	0.00	234.97	1.32	0.22	0.22	0.00	45.22	0.37	137.32	0.67	501.33
87.49	0.53	-	1.75	0.00	111.54	0.62	0.12	0.12	0.00	31.93	0.26	69.11	0.34	244.76
204.12	1.25	-	5.70	0.01	252.55	1.41	2,372.81	2.85	0.79	96.34	0.79	122.23	0.60	738.82
-	-	-	-	-	-	-	-	75.53	0.09	0.25	0.00	-	-	0.10
922,319.51	5,622.71	1,269,720.29	634.84	2,167,730.83	2,167.72	1,216,775.23	6,809.71	1,004,268.46	1,204.43	3,205,490.20	26,284.11	858,113.54	4,202.62	2,986,253.82

0096200 0.23% 0096800 0.10%

82.04%

0096200		0096800		Total	Percentage	Non Direct %	COH Direct	Total %	Grand Total	
107.64		-		16,087.49	0.52%	0.43%		0.43%	746,450.42	
376.48		-		79,205.74	2.55%	2.09%		2.09%	3,458,361.31	
5.42		-		1,282.08	0.04%	0.03%		0.03%	64,338.61	
20.80		-		3,874.03	0.12%	0.10%		0.10%	226,382.15	
232.31	5,453.83	12.54		129,214.76	4.16%	3.42%		3.42%	5,091,177.36	
1,858.03	48,367.31	111.24		984,295.72	31.72%	26.02%	17.96%	43.98%	38,010,797.41	
86.76	1,173.81	2.70		73,133.85	2.36%	1.93%		1.93%	2,059,155.49	
754.98	17,669.22	40.64		419,418.10	13.52%	11.09%		11.09%	16,903,045.86	
418.12	10,292.00	23.67		236,066.55	7.61%	6.24%		6.24%	9,614,484.44	
9.31		-		3,529.19	0.11%	0.09%		0.09%	136,856.89	
2,308.01	651.61	1.50		366,460.32	11.81%	9.69%		9.69%	18,125,054.07	
2.95		-		1,638.21	0.05%	0.04%		0.04%	74,564.85	
222.94		-		33,758.44	1.09%	0.89%		0.92%	1,689,421.97	
3,147.53	73,933.36	170.05	20,261.71	20.26	262,870.85	8.47%	6.95%	6.95%	18,656,972.71	
65.67		-		9,407.37	0.30%	0.25%		0.25%	450,949.06	
0.01		-		167.08	0.01%	0.00%		0.00%	8,304.79	
25.77	588.80	1.35		2,445.77	0.08%	0.06%		0.06%	166,588.21	
29.27	713.43	1.64		2,705.85	0.09%	0.07%		0.07%	195,230.11	
6.01		-		1,288.18	0.04%	0.03%		0.03%	56,061.96	
20.19	60,105.10	138.24	47,153.56	47.15	6,314.95	0.20%	0.17%	0.17%	411,078.46	
0.00		-		110.82	0.00%	0.00%		0.00%	1,494.09	
3.68		-		994.09	0.03%	0.03%		0.03%	55,819.43	
6.01		-		859.21	0.03%	0.02%		0.02%	37,316.31	
887.56	39,349.55	90.50	36,366.16	36.37	365,695.03	11.79%	9.67%	9.67%	15,609,297.13	
138.60		-		20,908.61	0.67%	0.55%		0.55%	1,320,769.77	
3.35	7,297.61	16.78		51,727.69	1.67%	1.37%		1.37%	2,357,828.08	
1.95	10,351.21	23.81		15,846.84	0.51%	0.42%		0.42%	1,192,517.90	
0.13		-		2,536.09	0.08%	0.07%		0.07%	88,859.04	
1.80		-		4,485.49	0.14%	0.12%		0.12%	66,420.39	
0.88		-		3,193.27	0.10%	0.08%		0.08%	45,771.45	
2.66		-		3,423.43	0.11%	0.09%		0.09%	118,908.70	
0.00		-		13.23	0.00%	0.00%		0.00%	501.62	
10,744.84	275,946.84	634.68	103,781.43	103.78	3,102,958.33	100.00%	82.04%	17.96%	100.00%	137,179,419.69

**Civic Center Space Allocation (MY)**

Previous MY Allocation January 2011 - December 2011		New MY Allocation July 2011 - June 2012		Difference
Co	Percentage	Co	Percentage	
11	0.43%	11	0.39%	-0.04%
14	2.09%	14	1.87%	-0.22%
22	0.03%	22	0.04%	0.01%
24	0.10%	24	0.07%	-0.03%
32	3.42%	32	3.45%	0.03%
34	43.98%	34	43.73%	-0.25%
35	1.93%	35	1.80%	-0.13%
37	11.09%	37	11.16%	0.07%
38	6.24%	38	6.24%	0.00%
44	0.09%	44	0.10%	0.01%
51	9.69%	51	10.65%	0.96%
57	0.04%	57	0.05%	0.01%
58	0.92%	58	0.85%	-0.07%
59	8.87%	59	8.63%	-0.24%
60	0.25%	60	0.27%	0.02%
62	0.00%	62	0.01%	0.01%
68	0.03%	68	0.04%	0.01%
71	0.17%	71	0.16%	-0.01%
74	0.00%	74	0.00%	0.00%
75	0.03%	75	0.03%	0.00%
78	0.02%	78	0.02%	0.00%
80	9.67%	80	9.47%	-0.20%
82	0.55%	82	0.49%	-0.06%
92	0.07%	92	0.11%	0.04%
93	0.12%	93	0.09%	-0.03%
94	0.08%	94	0.09%	0.01%
96	0.09%	96	0.19%	0.10%
97	0.00%	97	0.00%	0.00%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MY Allocation was compiled by pulling July 2011 - June 2012 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH and TCO in order to obtain the total space allocation by each company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.
- \* Companies 15, 69 and 91 were removed from survey per Susan Taylor. Due to companies being closed down in near future.

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_



Sum of	SumOfTotal	Column Labels												
Row Labels	0002000	0006000	0007000	0008100	0009100	0010000	0013200	0013300	0014000	0015100	0015800	0016000	0016100	
11	538.86	32,821.98	2,222.22	335,906.46		40,197.56		392.09	9,489.39	11,155.63	(0.63)	37,394.51	3,718.87	
14	3,400.39	109,310.50	43,161.20	674,941.63		270,193.41		1,587.25	46,139.31	36,041.39	(2.17)	369,366.09	45,818.57	
22	53.37	2,784.84	9,982.20	22,397.18		14,731.01		18.17	480.17	568.42	(0.01)	1,911.36	200.13	
24	1,005.33	4,838.91	1,760.09	23,784.27		15,586.56		60.96	7,634.25	1,585.20	(0.11)	5,632.49	1,180.22	
32	15,935.70	66,092.68	24,794.64	225,803.46	60,404.30	139,781.24	45,869.29	31,354.73	18,473.04	21,987.10	351,449.40	85,416.99	17,641.87	
34	136,672.38	512,913.83	230,762.58	1,894,468.55	218,654.36	629,059.31	409,496.21	273,864.95	142,805.05	169,770.44	2,356,969.93	716,004.34	144,122.36	
35	5,945.61	24,560.39	7,682.71	117,529.27	9,210.55	107,901.69	11,767.72	10,991.98	6,882.62	8,178.36	69,787.96	31,581.17	6,362.62	
37	63,031.46	215,335.88	96,145.59	913,659.78	125,539.87	362,441.39	169,766.57	138,358.43	59,172.71	70,572.33	1,179,123.23	327,745.45	66,842.97	
38	27,778.72	118,743.82	43,045.76	854,422.38	101,388.48	208,493.59	83,329.67	68,891.82	32,919.24	39,212.58	460,384.38	173,929.75	34,757.24	
44	343.93	3,091.91	1,482.80	46,665.16		31,426.83		41.92	1,456.92	1,009.39	(0.04)	3,485.00	1,623.48	
51	111,388.88	672,246.03	317,536.60	3,320,421.92		1,011,501.89		7,836.38	299,546.21	306,678.80	(13.27)	1,280,377.53	274,642.71	
57	282.97	865.73	304.81	7,381.69		25,601.40		7.94	238.85	280.43		16,185.31	197.82	
58	2,116.21	63,411.22	5,246.46	649,461.42		95,804.09		719.25	18,450.61	21,794.06	(1.47)	73,518.22	7,709.08	
59	299,907.13	768,780.48	421,338.35	2,109,256.07	192,564.95	1,156,312.19		7,586.58	253,649.94	244,727.79	679.07	945,533.27	233,573.45	
60	467.41	18,066.29	5,715.84	215,786.71		42,332.22		263.08	5,016.18	5,827.31	(0.38)	20,004.80	3,968.25	
62	8.23	1.63	3.05	30.09		2,276.26		(0.02)				5.84	3.56	
68	42.11	2,115.14	195.38	13,659.99		19,938.67		24.14	620.25	734.46		2,468.99	290.46	
71	1,205.06	6,701.89	2,619.86	77,088.51		39,768.27		62.26	1,885.20	2,252.94	(0.07)	8,254.21	1,556.75	
74	0.70	0.03	0.33	3.10		0.58		(0.02)				0.69	0.30	
75	44.42	3,044.31	407.03	2,110.92		10,537.89		17.52	471.78	576.65		1,914.64	317.00	
78	74.79	1,106.48	154.95	1,112.30		13,936.01		12.04	315.17	367.04	(0.04)	1,253.43	172.12	
80	68,368.59	245,093.81	131,777.85	818,001.92	195,673.62	430,427.27	142,668.59	135,159.58	67,791.52	80,621.12	758,951.49	388,982.37	54,895.38	
82	24,656.77	33,443.79	19,577.18	73,281.93		28,859.46		94.48	163,879.62	10,998.43	(0.53)	43,049.81	13,351.39	
89	2,389.02	974.56	61,667.22	1,420,820.46	66,209.44	2,506.13	572.71	1.14		73,232.92		142,315.30	988.36	
90	1,443.07	252.07	62,438.21	434,167.63		1,509.37		4.73				32,067.89	599.78	
92	87.06	346.18	105.86	126,630.62		390.52		(3.69)	153.75	121.97		411.90	210.45	
93	32.72	550.77	34.02	528.34		317.65		6.35	159.76	188.79		648.88	72.64	
94	30.68	382.48	23.95	401.91		229.70		3.34	109.36	132.73		450.66	53.17	
95		1.33	70.50	142.95		95.99								
96	639.55	1,450.82	1,725.26	21,497.82		10,601.47		32.91	1,469.26	344.89	(0.14)	4,878.42	2,652.85	
97	0.59	34.80	38.27	88.63		97.42		(0.03)	23.03			0.44	34.10	
Grand Total	767,891.71	2,909,364.58	1,492,020.77	14,401,453.07	969,645.57	4,712,857.04	863,470.76	677,390.26	1,139,233.19	1,108,961.17	5,177,326.60	4,714,789.75	917,557.95	

0019800	0021200	0021300	0023000	0025000	0025300	0027000	0027100	0028100	0030300	0034000	0047200	0047300	0049000
	3.33		1,729.53		20.69	2,775.33	1,748.74	617.91			1,764.20		587.32
	11.15		8,229.66	4,895.20	414.13	16,609.56	10,993.43	4,017.27			8,807.13		2,760.05
	17.97		129.37		2.26	262.50	171.50	62.64			116.17		127.97
	0.96		1,689.53		38.96	4,757.12	3,258.93	1,161.88			477.17		107.94
480,743.35	120,419.58	75,521.58	27,124.51	83,016.71	28,205.12	75,227.69	51,425.59	20,295.98	45,723.08	4,120.33	12,972.39		1,739.77
4,596,184.55	1,327,184.21	830,630.94	232,043.89	830,691.42	214,779.65	645,172.36	441,385.47	174,136.06	474,221.39	45,579.67	163,056.89	306,919.84	105,951.17
295,652.85	28,561.95	18,966.19	10,930.17	31,050.72	8,152.62	28,102.24	19,198.58	7,478.75	10,963.32	1,264.87	7,535.49		1,024.76
1,524,747.69	371,555.39	265,758.63	107,531.24	358,749.71	114,740.04	297,483.38	206,745.97	80,005.68	140,819.75	15,742.63	40,617.18		31,193.94
766,055.38	217,969.00	163,502.21	50,055.23	181,011.98	60,256.78	131,104.35	89,628.74	35,388.99	82,698.83	8,397.22	23,943.00		20,275.36
	0.26		661.81	161.03	28.83	1,588.98	1,106.69	450.26			309.88		69.71
	58.82		215,250.51	37,553.87	6,686.44	527,301.50	391,461.21	215,608.11		1,748.45	37,634.68		13,345.51
	3.59		466.92		11.86	1,356.21	921.72	340.40			154.23		20.03
	10.80		5,062.27		81.38	10,382.87	6,773.95	2,418.99			3,561.38		1,128.76
	(1,673.60)		516,747.26	19,158.29	12,146.66	1,415,612.56	966,609.33	363,511.26			35,130.89		38,661.18
	98.32		1,201.22		16.38	2,303.20	1,512.37	526.30			1,021.07		11,565.94
	0.01		12.99		0.55	39.00	25.89	11.12					
	0.46		125.38		1.61	209.14	135.11	48.52			138.32		40.22
	4.07		59,967.01		4,035.15	5,736.38	3,912.58	1,422.86			663.01		5,230.67
			1.30		(0.02)	4.06	2.20	0.72					
	0.59		114.54		3.35	220.60	142.81	60.79			88.15		30.14
	0.64		150.05		0.03	369.42	248.60	69.60			98.10		21.56
1,130,241.88	381,292.45	283,142.05	115,769.15	426,570.22	107,464.23	322,843.62	220,880.87	87,336.18	100,276.29	13,988.54	33,961.24		33,728.28
	3.61		45,248.36	1,404.70	1,133.71	116,032.02	79,467.27	34,908.39			2,148.31		670.38
	8.09		3,700.29	87,343.23	94.06	11,238.79	7,680.02	2,744.62					2,522.73
	5.29		2,243.56	50,952.51	37,343.00	6,865.79	4,679.57	1,631.78					2,571.70
	0.81		149.26	17.07	3.46	439.88	278.60	116.31			129.96		5.89
	0.07		65.55		0.87	158.02	107.39	36.39			420.86		25.69
	0.13		56.48		1.37	148.99	100.87	36.70			260.38		15.15
													0.57
	0.72		1,236.73	212.24	73.43	2,865.13	1,925.92	1,283.77			275.77		36.51
			1.07	8.93	(0.79)	3.43	1.74	0.97					0.00
8,793,625.70	2,445,538.67	1,637,521.60	1,407,694.84	2,112,797.83	595,735.81	3,627,214.12	2,512,531.66	1,035,729.20	854,702.66	90,841.71	375,285.85	306,919.84	273,458.90

0052800	0052900	0053000	0053100	0053300	0053400	0053900	0055400	0055600	0055700	0055800	0056100	0056200	0056300	0058000
							9,602.06	12,383.72	630.03	2,084.16				36.66
							31,614.92	50,285.55	2,720.12	7,314.02				497,862.58
							498.53	875.36	40.72	119.09				3.15
							1,565.32	3,455.15	144.24	273.65				84.70
73,291.81	52,989.91	96,152.85	3,979.23	444,232.54	73,185.91	120,260.02	20,505.57	44,677.33	2,226.01	4,561.69	35,818.49	110,009.85	56,302.85	4,735.13
612,397.27	528,159.51	839,795.25	32,706.03	2,664,390.29	747,241.35	1,024,944.09	157,770.78	334,144.20	16,991.12	34,564.47	417,013.67	1,171,877.59	583,494.00	7,914.23
29,995.16	14,141.02	42,987.54	912.17	160,479.36	18,465.12	20,866.42	7,659.05	16,542.79	830.52	1,671.40	9,529.89	26,407.27	13,468.76	345.64
327,772.84	179,652.19	303,888.06	19,093.22	1,521,745.18	235,735.15	424,072.18	65,906.50	146,058.97	7,520.31	14,825.08	122,295.37	347,583.40	172,856.72	3,898.49
168,202.14	100,062.90	176,011.89	3,158.54	980,315.53	135,922.27	255,410.11	36,675.51	81,333.67	4,149.42	8,139.01	71,825.48	199,084.83	101,531.80	2,011.88
							895.65	1,514.09	82.45	234.43				15,812.46
							190,003.41	288,976.81	16,158.53	45,988.18				2,827,288.52
							270.56	592.47	30.33	59.17				13.47
							19,181.11	30,920.64	1,510.23	4,247.26				135.21
		39,926.33		640,791.16			226,668.29	341,002.94	18,566.85	51,611.37				20,546.64
							5,242.50	8,094.37	316.94	923.88				289.60
							3.79	52.02	4.08					0.51
							623.23	847.66	45.43	157.43				7.97
							2,568.31	9,427.45	471.57	510.77				103.99
							0.77	5.76						0.01
							469.15	728.44	58.44	157.43				20.23
							322.61	491.57	19.53	59.17				6.95
373,647.90	126,480.13	87,143.19	5,284.20	1,436,275.49	138,626.68	336,717.06	74,143.76	151,553.24	7,949.62	16,418.49			94.42	3,865.57
							9,532.24	16,088.21	911.92	2,456.96				114,832.78
				42,100.45			1,491.80	15,217.43	625.59					139.16
				225,118.18			979.63	9,237.15	356.61					78.36
							113.54	595.83	64.77	54.88				9,398.19
							181.98	376.20	13.58	39.34				1.71
							128.38	306.74	15.81	39.34				1.15
							325.34	1,445.48	116.10	106.93				146,461.73
							0.14	4.31	0.37					430.08
1,585,307.12	1,001,485.66	1,585,905.11	65,133.39	8,115,448.18	1,349,176.48	2,182,269.88	864,944.43	1,567,235.55	82,571.24	196,617.60	656,482.90	1,854,962.94	927,748.55	3,656,326.75

0059000	0059100	0061000	0064300	0064500	0067000	0068000	0068100	0070200	0070300	0080100	0080300	0085100	0085300
220.76	389.85	93,957.43	23,855.27		1,800.88	4,965.47	5,037.10	1,484.33	1,916.89	109.91	332.69		
5,488.28	1,180.46	34,300.42	76,733.75		47,971.61	47,288.71	16,102.55	51,808.36	274,097.48	326.61	1,408.00		
14.70	78.93	1,056.72	1,206.04		123.88	267.82	252.73	1,639.90	1,819.85	5.02	17.47		
244.36	130.49	44,995.51	3,407.80		1,652.39	985.31	724.31	4,062.81	2,825.59	15.48	44.97		
297,938.82	238,691.41	42,144.92	46,668.51	53,985.47	21,020.32	14,957.16	9,769.60	72,976.73	127,658.54	126,244.64	3,260.54	213,993.00	296,738.06
1,283,635.20	763,718.46	307,124.70	360,737.29	419,477.17	174,196.42	114,468.60	75,623.70	483,993.84	977,274.24	571,241.99	161,269.08	1,564,953.24	1,260,778.40
199,688.06	82,230.95	15,378.34	17,384.51	10,993.51	7,479.90	5,646.98	3,642.70	20,460.62	40,408.59	164,214.77	25,948.27	42,478.94	96,541.11
761,475.77	445,081.93	145,918.85	149,735.43	87,064.37	83,729.00	49,240.42	31,263.26	190,767.38	534,594.69	867,337.87	48,514.33	695,036.40	871,005.02
444,737.42	281,645.78	100,253.78	83,198.53	47,352.78	42,647.81	28,539.73	17,407.38	104,360.23	233,099.18	292,661.42	57,181.33	609,014.31	583,642.08
210.30	150.13	1,158.14	2,137.54		1,722.58	1,476.85	442.00	1,204.90	8,917.30	8.00	33.17		
33,955.61	7,325.32	182,509.36	468,433.68		261,093.44	224,575.80	98,054.60	751,310.18	2,028,015.54	1,940.14	265,319.06		
39.73	123.92	25,153.87	607.01		96.39	175.56	127.02	682.86	539.19	2.44	8.54		
577.66	746.87	358,367.32	46,298.07		4,682.99	10,417.99	9,795.81	5,766.61	5,619.00	201.11	30,227.11		
57,000.31	9,152.40	236,721.50	522,169.30	15,558.13	445,074.31	185,419.42	108,738.83	478,524.29	1,472,370.41	2,416.51	3,189.05		
765.35	182.49	55,043.83	12,609.23		5,653.76	3,383.63	2,684.27	1,243.76	1,455.86	63.21	161.67		
1.16	37.72	11,291.67	0.09		9.24	5.42		24.01	15.30				
28.35	20.01	7,058.48	1,569.96		127.91	322.01	326.43	112.46	145.18	6.67	23.32		
16,401.93	233.53	11,352.05	4,786.67		1,571.90	1,936.78	988.86	3,317.80	2,436.67	18.94	73.57		
2,465.81	0.06	7.63	0.02		0.71	1.10		2.06	1.28				
53.08	179.42	34,972.03	1,198.24		117.35	241.51	246.05	125.95	144.62	3.77	20.55		
21.47	8.46	14,959.56	784.28		132.39	175.42	169.33	387.71	297.33	3.41	9.54		
857,537.71	629,922.30	206,827.94	171,264.00	130,311.94	135,922.84	52,483.49	35,902.23	179,702.15	462,295.72	770,720.01	179,015.39	530,247.77	504,584.11
1,856.83	387.85	11,415.14	23,460.52		2,635.39	5,147.05	4,840.24	71,047.91	110,963.01	92.58	355.87		
356.45	108.83	31,820.49	32.11	5,409.82	2,601.96	2,136.95	1.88	6,498.13	4,254.12		96,518.41		
212.93	68.44	13,683.03	19.49	5,151.97	1,598.68	1,363.75	0.83	3,911.79	2,561.95		216,318.19		
32.43	14.15	806.67	222.01		108.65	102.79	40.96	238.83	1,102.04	(0.54)	5.72		
44,530.18	5.76	320.25	402.68		59.84	107.84	84.68	91.01	76.19	1.64	5.74		
43,648.64	4.41	303.92	274.15		52.64	77.97	54.17	84.16	68.15	0.66	4.77		
	1.25								0.20				
458.13	42.97	1,962.60	750.46		523.88	1,687.18	158.61	551.31	15,685.47	2.24	12.45		
0.03	0.90	6.62	0.02		0.67	45.42		2.05	324.34				
4,053,597.46	2,461,865.45	1,990,872.77	2,019,946.66	775,305.16	1,244,409.73	757,644.13	422,480.13	2,436,384.13	6,310,983.92	2,797,638.50	1,089,278.80	3,655,723.66	3,613,288.78

0086100	0086200	0086400	0086600	0087400	0088000	0089000	0090200	0091100	0092300	0092400	0096200	0096800	Grand Total
15,087.11	12,581.42	3.96	12,111.14	195.08	1,215.07	14,075.22	10.28	554.89	9,132.64	34,690.07			741,548.08
48,615.57	45,755.53	13.55	39,103.72	10,421.24	27,145.26	45,480.62	116,381.02	3,492.87	29,488.98	122,066.00			3,291,162.93
839.46	2,189.57	0.21	618.56	3,002.45	64.39	715.72	0.48	55.61	464.86	1,814.97			71,803.41
2,157.77	2,012.44	0.83	1,722.05	441.50	164.09	2,003.24	0.76	1,042.73	1,311.05	5,273.05			155,302.25
30,165.48	26,739.01	42,177.60	23,797.55	4,103.41	16,517.22	27,683.95	(40.71)	181,456.07	17,942.10	74,095.73	6,646.24		5,291,800.68
233,557.78	208,762.65	434,353.63	183,686.59	36,093.06	281,117.30	213,702.17	(332.58)	1,140,898.32	138,630.02	577,473.66	50,959.99		39,414,300.57
11,212.30	9,889.64	20,595.20	8,853.94	1,421.25	4,683.96	10,296.15	(17.61)	23,574.51	6,675.59	27,436.83	1,345.47		2,110,031.75
97,322.92	88,297.87	248,573.99	76,308.00	18,051.10	174,658.70	88,774.68	(161.23)	495,131.55	57,508.30	242,567.54	19,562.49		17,803,691.18
53,961.90	48,358.67	108,567.73	42,411.70	8,662.30	29,282.86	49,340.32	(113.07)	215,658.10	31,979.27	132,983.06	12,071.39		10,060,325.47
1,357.07	1,332.55	0.28	1,095.71	395.18	389.23	1,277.82	4,562.00	353.56	823.80	3,435.30			146,027.24
296,880.09	279,438.46	83.14	239,012.22	62,788.34	220,059.36	278,063.20	815,451.30	145,009.17	180,207.68	742,471.47	701.36		19,999,926.75
395.58	348.92	0.10	307.70	55.56	32.81	360.45	(0.14)	297.51	232.65	957.12			86,132.70
29,448.75	24,738.95	9.17	23,624.01	592.40	2,389.25	27,497.65	19.20	2,183.36	17,869.98	67,932.31			1,692,649.57
329,656.04	330,477.03	91.66	265,446.15	1,017,394.33	1,040,851.35	308,833.88	(1,419.03)	311,005.23	258,099.14	940,916.34	73,537.96	54,002.90	19,804,154.12
8,317.69	7,406.43	2.45	6,331.52	1,494.85	591.41	7,352.74	(6.57)	478.46	4,792.32	18,761.58			489,329.74
0.14	0.10							8.79		1.89			13,874.13
992.75	832.91	0.18	800.18	31.90	85.78	930.30	0.65	43.35	598.67	2,314.11			58,841.63
3,040.84	2,679.53	0.61	2,445.65	295.29	268.68	2,841.23	1.69	1,254.32	1,833.76	7,467.92	54,625.94	108,531.30	463,854.16
								0.82		0.22			2,500.22
768.61	694.17	0.10	625.91	102.18	75.75	726.61	0.39	46.14	463.69	1,834.96			64,177.90
509.55	428.73	0.28	399.52	31.91	36.15	467.87	0.34	77.74	308.65	1,159.68			40,731.44
110,966.69	99,599.92	129,487.68	87,205.48	142,916.62	394,196.42	101,457.91	(136.17)	611,860.12	65,822.66	306,770.00	38,651.56	90,318.65	16,559,963.00
14,783.23	13,936.84	3.38	11,930.59	2,987.48	1,297.92	13,877.55	36,579.98	25,596.74	8,961.88	43,367.51			1,241,556.68
33.83	25.58			9.29			0.25	2,474.28		662.23	9,069.95		2,108,598.08
18.67	14.39			5.54	109,119.38		0.16	1,502.19		417.47	10,319.77		1,240,834.50
152.60	145.21		127.26	22.80	19.76	137.78	540.87	95.21	93.99	410.09			144,242.35
253.87	216.43	0.06	206.54	0.08	21.30	239.21	0.14	34.16	154.35	597.98			51,377.50
175.37	148.40	0.03	147.03	0.09	17.96	169.16	0.09	33.10	108.55	423.68			48,726.57
	11.44			22.30						0.71			347.24
470.57	671.71	(0.01)	418.86	513.90	428.71	473.62	9,209.29	654.56	286.05	10,989.29			247,610.76
	8.67			5.84			165.47	0.74		2.22			1,330.49
1,291,142.23	1,207,743.17	983,965.81	1,028,737.58	1,312,057.27	2,304,730.07	1,196,779.05	980,697.25	3,164,874.20	833,790.63	3,369,294.99	277,492.12	252,852.85	143,446,753.09

	0.10%	1.62%	0.32%	2.89%	0.40%	3.93%	0.27%	0.34%	0.36%	0.13%	2.21%	1.66%	0.27%	9.86%	0.32%	0.69%	0.10%	1.55%	0.26%
	0002000	0006000	0007000	0008100	0009100	0010000	0013200	0013300	0014000	0015100	0015800	0016000	0016100	0019800	0021200	0021300	0023000	0025000	0025300
11	0.54	531.72	7.11	9,707.70	-	1,579.76	-	1.33	34.16	14.50	(0.01)	620.75	10.04	-	0.01	-	1.73	-	0.05
14	3.40	1,770.83	138.12	19,505.81	-	10,618.60	-	5.40	166.10	46.85	(0.05)	6,131.48	123.71	-	0.04	-	8.23	75.88	1.08
22	0.05	45.11	31.94	647.28	-	578.93	-	0.06	1.73	0.74	(0.00)	31.73	0.54	-	0.06	-	0.13	-	0.01
24	1.01	78.39	5.63	687.37	-	612.55	-	0.21	27.48	2.06	(0.00)	93.50	3.19	-	0.00	-	1.69	-	0.10
32	15.94	1,070.70	79.34	6,525.72	241.62	5,493.40	123.85	106.61	66.50	28.58	7,767.03	1,417.92	47.63	47,401.29	385.34	521.10	27.12	1,286.76	73.33
34	136.67	8,309.20	738.44	54,750.14	874.62	24,722.03	1,105.64	931.14	514.10	220.70	52,089.04	11,885.67	389.13	453,183.80	4,246.99	5,731.35	232.04	12,875.72	558.43
35	5.95	397.88	24.58	3,396.60	36.84	4,240.54	31.77	37.37	24.78	10.63	1,542.31	524.25	17.18	29,151.37	91.40	130.87	10.93	481.29	21.20
37	63.03	3,488.44	307.67	26,404.77	502.16	14,243.95	458.37	470.42	213.02	91.74	26,058.62	5,440.57	180.48	150,340.12	1,188.98	1,833.73	107.53	5,560.62	298.32
38	27.78	1,923.65	137.75	24,692.81	405.55	8,193.80	224.99	234.23	118.51	50.98	10,174.49	2,887.23	93.84	75,533.06	697.50	1,128.17	50.06	2,805.69	156.67
44	0.34	50.09	4.74	1,348.62	-	1,235.07	-	0.14	5.24	1.31	(0.00)	57.85	4.38	-	0.00	-	0.66	2.50	0.07
51	111.39	10,890.39	1,016.12	95,960.19	-	39,752.02	-	26.64	1,078.37	398.68	(0.29)	21,254.27	741.54	-	0.19	-	215.25	582.08	17.38
57	0.28	14.02	0.98	213.33	-	1,006.14	-	0.03	0.86	0.36	-	268.68	0.53	-	0.01	-	0.47	-	0.03
58	2.12	1,027.26	16.79	18,769.44	-	3,765.10	-	2.45	66.42	28.33	(0.03)	1,220.40	20.81	-	0.03	-	5.06	-	0.21
59	299.91	12,454.24	1,348.28	60,957.50	770.26	45,443.07	-	25.79	913.14	318.15	15.01	15,695.85	630.65	-	(5.36)	-	516.75	296.95	31.58
60	0.47	292.67	18.29	6,236.24	-	1,663.66	-	0.89	18.06	7.58	(0.01)	332.08	10.71	-	0.31	-	1.20	-	0.04
62	0.01	0.03	0.01	0.87	-	89.46	-	(0.00)	-	-	-	0.10	0.01	-	0.00	-	0.01	-	0.00
68	0.04	34.27	0.63	394.77	-	783.59	-	0.08	2.23	0.95	-	40.99	0.78	-	0.00	-	0.13	-	0.00
71	1.21	108.57	8.38	2,227.86	-	1,562.89	-	0.21	6.79	2.93	(0.00)	137.02	4.20	-	0.01	-	59.97	-	10.49
74	0.00	0.00	0.00	0.09	-	0.02	-	(0.00)	-	-	-	0.01	0.00	-	-	-	0.00	-	(0.00)
75	0.04	49.32	1.30	61.01	-	414.14	-	0.06	1.70	0.75	-	31.78	0.86	-	0.00	-	0.11	-	0.01
78	0.07	17.92	0.50	32.15	-	547.69	-	0.04	1.13	0.48	(0.00)	20.81	0.46	-	0.00	-	0.15	-	0.00
80	68.37	3,970.52	421.69	23,640.26	782.69	16,915.79	385.21	459.54	244.05	104.81	16,772.83	6,457.11	148.22	111,441.85	1,220.14	1,953.68	115.77	6,611.84	279.41
82	24.66	541.79	62.65	2,117.85	-	1,134.18	-	0.32	589.97	14.30	(0.01)	714.63	36.05	-	0.01	-	45.25	21.77	2.95
89	2.39	15.79	197.34	41,061.71	264.84	98.49	1.55	0.00	-	95.20	-	2,362.43	2.67	-	0.03	-	3.70	1,353.82	0.24
90	1.44	4.08	199.80	12,547.44	-	59.32	-	0.02	-	-	-	532.33	1.62	-	0.02	-	2.24	789.76	97.09
92	0.09	5.61	0.34	3,659.62	-	15.35	-	(0.01)	0.55	0.16	-	6.84	0.57	-	0.00	-	0.15	0.26	0.01
93	0.03	8.92	0.11	15.27	-	12.48	-	0.02	0.58	0.25	-	10.77	0.20	-	0.00	-	0.07	-	0.00
94	0.03	6.20	0.08	11.62	-	9.03	-	0.01	0.39	0.17	-	7.48	0.14	-	0.00	-	0.06	-	0.00
95	-	0.02	0.23	4.13	-	3.77	-	-	-	-	-	-	-	-	-	-	-	-	-
96	0.64	23.50	5.52	621.29	-	416.64	-	0.11	5.29	0.45	(0.00)	80.98	7.16	-	0.00	-	1.24	3.29	0.19
97	0.00	0.56	0.12	2.56	-	3.83	-	(0.00)	0.08	-	-	0.01	0.09	-	-	-	0.00	0.14	(0.00)

0.20%	2.61%	0.74%	0.13%	0.55%	0.54%	0.10%	0.20%	0.32%	0.66%	1.27%	0.33%	0.10%	1.16%	0.11%	0.65%	1.13%	0.37%	0.26%	2.12%
0027000	0027100	0028100	0030300	0034000	0047200	0047300	0049000	0052800	0052900	0053000	0053100	0053300	0053400	0053900	0055400	0055600	0055700	0055800	0056100
5.55	45.64	4.57	-	-	9.53	-	1.17	-	-	-	-	-	-	-	62.41	139.94	2.33	5.42	-
33.22	286.93	29.73	-	-	47.56	-	5.52	-	-	-	-	-	-	-	205.50	568.23	10.06	19.02	-
0.53	4.48	0.46	-	-	0.63	-	0.26	-	-	-	-	-	-	-	3.24	9.89	0.15	0.31	-
9.51	85.06	8.60	-	-	2.58	-	0.22	-	-	-	-	-	-	-	10.17	39.04	0.53	0.71	-
150.46	1,342.21	150.19	59.44	22.66	70.05	-	3.48	234.53	349.73	1,221.14	13.13	444.23	848.96	132.29	133.29	504.85	8.24	11.86	759.35
1,290.34	11,520.16	1,288.61	616.49	250.69	880.51	306.92	211.90	1,959.67	3,485.85	10,665.40	107.93	2,664.39	8,668.00	1,127.44	1,025.51	3,775.83	62.87	89.87	8,840.69
56.20	501.08	55.34	14.25	6.96	40.69	-	2.05	95.98	93.33	545.94	3.01	160.48	214.20	22.95	49.78	186.93	3.07	4.35	202.03
594.97	5,396.07	592.04	183.07	86.58	219.33	-	62.39	1,048.87	1,185.70	3,859.38	63.01	1,521.75	2,734.53	466.48	428.39	1,650.47	27.83	38.55	2,592.66
262.21	2,339.31	261.88	107.51	46.18	129.29	-	40.55	538.25	660.42	2,235.35	10.42	980.32	1,576.70	280.95	238.39	919.07	15.35	21.16	1,522.70
3.18	28.88	3.33	-	-	1.67	-	0.14	-	-	-	-	-	-	-	5.82	17.11	0.31	0.61	-
1,054.60	10,217.14	1,595.50	-	9.62	203.23	-	26.69	-	-	-	-	-	-	-	1,235.02	3,265.44	59.79	119.57	-
2.71	24.06	2.52	-	-	0.83	-	0.04	-	-	-	-	-	-	-	1.76	6.69	0.11	0.15	-
20.77	176.80	17.90	-	-	19.23	-	2.26	-	-	-	-	-	-	-	124.68	349.40	5.59	11.04	-
2,831.23	25,228.50	2,689.98	-	-	189.71	-	77.32	-	-	507.06	-	640.79	-	-	1,473.34	3,853.33	68.70	134.19	-
4.61	39.47	3.89	-	-	5.51	-	23.13	-	-	-	-	-	-	-	34.08	91.47	1.17	2.40	-
0.08	0.68	0.08	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.59	0.02	-	-
0.42	3.53	0.36	-	-	0.75	-	0.08	-	-	-	-	-	-	-	4.05	9.58	0.17	0.41	-
11.47	102.12	10.53	-	-	3.58	-	10.46	-	-	-	-	-	-	-	16.69	106.53	1.74	1.33	-
0.01	0.06	0.01	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.07	-	-	-
0.44	3.73	0.45	-	-	0.48	-	0.06	-	-	-	-	-	-	-	3.05	8.23	0.22	0.41	-
0.74	6.49	0.52	-	-	0.53	-	0.04	-	-	-	-	-	-	-	2.10	5.55	0.07	0.15	-
645.69	5,764.99	646.29	130.36	76.94	183.39	-	67.46	1,195.67	834.77	1,106.72	17.44	1,436.28	1,608.07	370.39	481.93	1,712.55	29.41	42.69	-
232.06	2,074.10	258.32	-	-	11.60	-	1.34	-	-	-	-	-	-	-	61.96	181.80	3.37	6.39	-
22.48	200.45	20.31	-	-	-	-	5.05	-	-	-	-	42.10	-	-	9.70	171.96	2.31	-	-
13.73	122.14	12.08	-	-	-	-	5.14	-	-	-	-	225.12	-	-	6.37	104.38	1.32	-	-
0.88	7.27	0.86	-	-	0.70	-	0.01	-	-	-	-	-	-	-	0.74	6.73	0.24	0.14	-
0.32	2.80	0.27	-	-	2.27	-	0.05	-	-	-	-	-	-	-	1.18	4.25	0.05	0.10	-
0.30	2.63	0.27	-	-	1.41	-	0.03	-	-	-	-	-	-	-	0.83	3.47	0.06	0.10	-
-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-	-	-	-
5.73	50.27	9.50	-	-	1.49	-	0.07	-	-	-	-	-	-	-	2.11	16.33	0.43	0.28	-
0.01	0.05	0.01	-	-	-	-	0.00	-	-	-	-	-	-	-	0.00	0.05	0.00	-	-

2.77%	2.66%	3.64%	7.52%	1.44%	1.69%	0.25%	0.94%	0.91%	0.05%	0.05%	2.02%	3.46%	3.07%	0.36%	4.47%	0.10%	1.59%	0.90%
0056200	0056300	0058000	0059000	0059100	0061000	0064300	0064500	0067000	0068000	0068100	0070200	0070300	0080100	0080300	0085100	0085300	0086100	0086200
-	-	1.33	16.60	5.61	1,587.88	59.64	-	16.39	2.48	2.52	29.98	66.32	3.37	1.20	-	-	239.89	113.23
-	-	18,122.20	412.72	17.00	579.68	191.83	-	436.54	23.64	8.05	1,046.53	9,483.77	10.03	5.07	-	-	772.99	411.80
-	-	0.11	1.11	1.14	17.86	3.02	-	1.13	0.13	0.13	33.13	62.97	0.15	0.06	-	-	13.35	19.71
-	-	3.08	18.38	1.88	760.42	8.52	-	15.04	0.49	0.36	82.07	97.77	0.48	0.16	-	-	34.31	18.11
3,047.27	1,497.66	172.36	22,405.00	3,437.16	712.25	116.67	507.46	191.28	7.48	4.88	1,474.13	4,416.99	3,875.71	11.74	9,565.49	296.74	479.63	240.65
32,461.01	15,520.94	288.08	96,529.37	10,997.55	5,190.41	901.84	3,943.09	1,585.19	57.23	37.81	9,776.68	33,813.69	17,537.13	580.57	69,953.41	1,260.78	3,713.57	1,878.86
731.48	358.27	12.58	15,016.54	1,184.13	259.89	43.46	103.34	68.07	2.82	1.82	413.30	1,398.14	5,041.39	93.41	1,898.81	96.54	178.28	89.01
9,628.06	4,597.99	141.91	57,262.98	6,409.18	2,466.03	374.34	818.41	761.93	24.62	15.63	3,853.50	18,496.98	26,627.27	174.65	31,068.13	871.01	1,547.43	794.68
5,514.65	2,700.75	73.23	33,444.25	4,055.70	1,694.29	208.00	445.12	388.10	14.27	8.70	2,108.08	8,065.23	8,984.71	205.85	27,222.94	583.64	857.99	435.23
-	-	575.57	15.81	2.16	19.57	5.34	-	15.68	0.74	0.22	24.34	308.54	0.25	0.12	-	-	21.58	11.99
-	-	102,913.30	2,553.46	105.48	3,084.41	1,171.08	-	2,375.95	112.29	49.03	15,176.47	70,169.34	59.56	955.15	-	-	4,720.39	2,514.95
-	-	0.49	2.99	1.78	425.10	1.52	-	0.88	0.09	0.06	13.79	18.66	0.07	0.03	-	-	6.29	3.14
-	-	4.92	43.44	10.75	6,056.41	115.75	-	42.62	5.21	4.90	116.49	194.42	6.17	108.82	-	-	468.24	222.65
-	-	747.90	4,286.42	131.79	4,000.59	1,305.42	146.25	4,050.18	92.71	54.37	9,666.19	50,944.02	74.19	11.48	-	-	5,241.53	2,974.29
-	-	10.54	57.55	2.63	930.24	31.52	-	51.45	1.69	1.34	25.12	50.37	1.94	0.58	-	-	132.25	66.66
-	-	0.02	0.09	0.54	190.83	0.00	-	0.08	0.00	-	0.49	0.53	-	-	-	-	0.00	0.00
-	-	0.29	2.13	0.29	119.29	3.92	-	1.16	0.16	0.16	2.27	5.02	0.20	0.08	-	-	15.78	7.50
-	-	3.79	1,233.43	3.36	191.85	11.97	-	14.30	0.97	0.49	67.02	84.31	0.58	0.26	-	-	48.35	24.12
-	-	0.00	185.43	0.00	0.13	0.00	-	0.01	0.00	-	0.04	0.04	-	-	-	-	-	-
-	-	0.74	3.99	2.58	591.03	3.00	-	1.07	0.12	0.12	2.54	5.00	0.12	0.07	-	-	12.22	6.25
-	-	0.25	1.61	0.12	252.82	1.96	-	1.20	0.09	0.08	7.83	10.29	0.10	0.03	-	-	8.10	3.86
-	2.51	140.71	64,486.84	9,070.88	3,495.39	428.16	1,224.93	1,236.90	26.24	17.95	3,629.98	15,995.43	23,661.10	644.46	23,702.08	504.58	1,764.37	896.40
-	-	4,179.91	139.63	5.59	192.92	58.65	-	23.98	2.57	2.42	1,435.17	3,839.32	2.84	1.28	-	-	235.05	125.43
-	-	5.07	26.81	1.57	537.77	0.08	50.85	23.68	1.07	0.00	131.26	147.19	-	347.47	-	-	0.54	0.23
-	-	2.85	16.01	0.99	231.24	0.05	48.43	14.55	0.68	0.00	79.02	88.64	-	778.75	-	-	0.30	0.13
-	-	342.09	2.44	0.20	13.63	0.56	-	0.99	0.05	0.02	4.82	38.13	(0.02)	0.02	-	-	2.43	1.31
-	-	0.06	3,348.67	0.08	5.41	1.01	-	0.54	0.05	0.04	1.84	2.64	0.05	0.02	-	-	4.04	1.95
-	-	0.04	3,282.38	0.06	5.14	0.69	-	0.48	0.04	0.03	1.70	2.36	0.02	0.02	-	-	2.79	1.34
-	-	-	-	0.02	-	-	-	-	-	-	-	0.01	-	-	-	-	-	0.10
-	-	5,331.21	34.45	0.62	33.17	1.88	-	4.77	0.84	0.08	11.14	542.72	0.07	0.04	-	-	7.48	6.05
-	-	15.65	0.00	0.01	0.11	0.00	-	0.01	0.02	-	0.04	11.22	-	-	-	-	-	0.08



0.26%	0.61%	0.05%	0.10%	0.56%	0.12%	0.82%	0.49%	0.10%	0.23%	0.10%		82.16%				
0086400	0086600	0087400	0088000	0089000	0090200	0091100	0092300	0092400	0096200	0096800	Grand Total	Percentages	Non Direct %	COH Direct	TCO Direct	Total
0.01	73.88	0.10	1.22	78.82	0.01	4.55	44.75	34.69	-	-	15,170.44	0.48%	0.39%			0.39% 11
0.04	238.53	5.21	27.15	254.69	139.66	28.64	144.50	122.07	-	-	72,283.55	2.27%	1.87%			1.87% 14
0.00	3.77	1.50	0.06	4.01	0.00	0.46	2.28	1.81	-	-	1,526.13	0.05%	0.04%			0.04% 22
0.00	10.50	0.22	0.16	11.22	0.00	8.55	6.42	5.27	-	-	2,753.02	0.09%	0.07%			0.07% 24
109.66	145.17	2.05	16.52	155.03	(0.05)	1,487.94	87.92	74.10	15.29	-	133,694.05	4.20%	3.45%			3.45% 32
1,129.32	1,120.49	18.05	281.12	1,196.73	(0.40)	9,355.37	679.29	577.47	117.21	-	1,012,835.75	31.81%	26.14%	17.59%		43.73% 34
53.55	54.01	0.71	4.68	57.66	(0.02)	193.31	32.71	27.44	3.09	-	69,854.80	2.19%	1.80%			1.80% 35
646.29	465.48	9.03	174.66	497.14	(0.19)	4,060.08	281.79	242.57	44.99	-	432,361.16	13.58%	11.16%			11.16% 37
282.28	258.71	4.33	29.28	276.31	(0.14)	1,768.40	156.70	132.98	27.76	-	241,670.10	7.59%	6.24%			6.24% 38
0.00	6.68	0.20	0.39	7.16	5.47	2.90	4.04	3.44	-	-	3,804.28	0.12%	0.10%			0.10% 44
0.22	1,457.97	31.39	220.06	1,557.15	978.54	1,189.08	883.02	742.47	1.61	-	402,853.19	12.65%	10.40%		0.25%	10.65% 51
0.00	1.88	0.03	0.03	2.02	(0.00)	2.44	1.14	0.96	-	-	2,027.99	0.06%	0.05%			0.05% 57
0.02	144.11	0.30	2.39	153.99	0.02	17.90	87.56	67.93	-	-	33,527.06	1.05%	0.87%			0.85% 58
0.24	1,619.22	508.70	1,040.85	1,729.47	(1.70)	2,550.24	1,264.69	940.92	169.14	54.00	271,009.03	8.51%	6.99%			6.99% 59
0.01	38.62	0.75	0.59	41.18	(0.01)	3.92	23.48	18.76	-	-	10,279.13	0.32%	0.27%			0.27% 60
-	-	-	-	-	-	0.07	-	0.00	-	-	284.61	0.01%	0.01%			0.01% 62
0.00	4.88	0.02	0.09	5.21	0.00	0.36	2.93	2.31	-	-	1,451.88	0.05%	0.04%			0.04% 68
0.00	14.92	0.15	0.27	15.91	0.00	10.29	8.99	7.47	125.64	108.53	6,371.94	0.20%	0.16%			0.16% 71
-	-	-	-	-	-	0.01	-	0.00	-	-	185.93	0.01%	0.00%			0.00% 74
0.00	3.82	0.05	0.08	4.07	0.00	0.38	2.27	1.83	-	-	1,219.49	0.04%	0.03%			0.03% 75
0.00	2.44	0.02	0.04	2.62	0.00	0.64	1.51	1.16	-	-	934.38	0.03%	0.02%			0.02% 78
336.67	531.95	71.46	394.20	568.16	(0.16)	5,017.25	322.53	306.77	88.90	90.32	367,001.75	11.53%	9.47%			9.47% 80
0.01	72.78	1.49	1.30	77.71	43.90	209.89	43.91	43.37	-	-	18,876.42	0.59%	0.49%			0.49% 82
-	-	0.00	-	-	0.00	20.29	-	0.66	20.86	-	47,249.94	1.48%	1.22%			1.22% 89
-	-	0.00	109.12	-	0.00	12.32	-	0.42	23.74	-	16,132.67	0.51%	0.42%			0.42% 90
-	0.78	0.01	0.02	0.77	0.65	0.78	0.46	0.41	-	-	4,117.67	0.13%	0.11%			0.11% 92
0.00	1.26	0.00	0.02	1.34	0.00	0.28	0.76	0.60	-	-	3,430.65	0.11%	0.09%			0.09% 93
0.00	0.90	0.00	0.02	0.95	0.00	0.27	0.53	0.42	-	-	3,344.47	0.11%	0.09%			0.09% 94
-	-	0.01	-	-	-	-	-	0.00	-	-	8.29	0.00%	0.00%			0.00% 95
(0.00)	2.56	0.26	0.43	2.65	11.05	5.37	1.40	10.99	-	-	7,261.72	0.23%	0.19%			0.19% 96
-	-	0.00	-	-	0.20	0.01	-	0.00	-	-	34.87	0.00%	0.00%			0.00% 97
											3,183,556.36	100.00%	82.16%			100.00%

**Civic Center Space Allocation (MY)**

Previous MY Allocation July 2011 - June 2012		New MY Allocation January 2012- December 2012		Difference
Co	Percentage	Co	Percentage	
11	0.39%	11	0.37%	-0.02%
14	1.87%	14	1.95%	0.08%
22	0.04%	22	0.05%	0.01%
24	0.07%	24	0.05%	-0.02%
32	3.45%	32	3.21%	-0.24%
34	43.73%	34	41.85%	-1.88%
35	1.80%	35	1.70%	-0.10%
37	11.16%	37	10.67%	-0.49%
38	6.24%	38	6.16%	-0.08%
44	0.10%	44	0.08%	-0.02%
51	10.65%	51	12.69%	2.04%
57	0.05%	57	0.04%	-0.01%
58	0.85%	58	0.85%	0.00%
59	8.63%	59	9.52%	0.89%
60	0.27%	60	0.23%	-0.04%
62	0.01%	62	0.01%	0.00%
68	0.04%	68	0.04%	0.00%
71	0.16%	71	0.00%	-0.16%
74	0.00%	74	0.00%	0.00%
75	0.03%	75	0.05%	0.02%
78	0.02%	78	0.02%	0.00%
80	9.47%	80	9.29%	-0.18%
82	0.49%	82	0.57%	0.08%
92	0.11%	92	0.12%	0.01%
93	0.09%	93	0.04%	-0.05%
94	0.09%	94	0.05%	-0.04%
96	0.19%	96	0.39%	0.20%
97	0.00%	97	0.00%	0.00%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MY Allocation was compiled by pulling January - December 2012 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH and TCO in order to obtain the total space allocation by each company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.
- \* Companies 69, 71, 91 and 97 were removed from survey Due to companies being closed down.

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

		82.73%					
Grand Total	Percentages	Non Direct %	COH Direct	TCO Direct	Total		
14,835.28	0.44%	0.37%			0.37%	11	0.37%
79,201.05	2.36%	1.95%			1.95%	14	1.95%
1,879.27	0.06%	0.05%			0.05%	22	0.05%
2,123.05	0.06%	0.05%			0.05%	24	0.05%
130,198.76	3.88%	3.21%			3.21%	32	3.21%
999,719.88	29.77%	24.63%	17.22%		41.85%	34	41.85%
68,940.61	2.05%	1.70%			1.70%	35	1.70%
432,892.05	12.89%	10.67%			10.67%	37	10.67%
249,988.21	7.45%	6.16%			6.16%	38	6.16%
3,370.81	0.10%	0.08%			0.08%	44	0.08%
513,140.28	15.28%	12.64%		0.05%	12.69%	51	12.69%
1,717.03	0.05%	0.04%			0.04%	57	0.04%
34,508.64	1.03%	0.85%			0.85%	58	0.85%
323,484.18	9.63%	7.97%			7.97%	59	9.52%
9,518.70	0.28%	0.23%			0.23%	60	0.23%
365.99	0.01%	0.01%			0.01%	62	0.01%
1,450.82	0.04%	0.04%			0.04%	68	0.04%
98.10	0.00%	0.00%			0.00%	74	0.00%
1,826.56	0.05%	0.05%			0.05%	75	0.05%
800.12	0.02%	0.02%			0.02%	78	0.02%
377,161.52	11.23%	9.29%			9.29%	80	9.29%
23,125.91	0.69%	0.57%			0.57%	82	0.57%
46,471.91	1.38%	1.15%			1.15%	92	0.12%
16,433.99	0.49%	0.40%			0.40%	93	0.04%
5,046.81	0.15%	0.12%			0.12%	94	0.05%
1,637.20	0.05%	0.04%			0.04%	96	0.39%
2,092.62	0.06%	0.05%			0.05%		100.00%
15,651.73	0.47%	0.39%			0.39%		
<b>3,357,681.05</b>	<b>100.00%</b>	<b>82.73%</b>			<b>100.00%</b>		

**Civic Center Space Allocation (MY)**

Previous MY Allocation Jan - Dec 2012		New MY Allocation Jul 2012- Jun 2013		Difference
Co	Percentage	Co	Percentage	
11	0.37%	11	0.28%	-0.09%
14	1.95%	14	1.99%	0.04%
22	0.05%	22	0.05%	0.00%
24	0.05%	24	0.05%	0.00%
32	3.21%	32	3.29%	0.08%
34	41.85%	34	41.77%	-0.08%
35	1.70%	35	1.98%	0.28%
37	10.67%	37	10.20%	-0.47%
38	6.16%	38	6.09%	-0.07%
44	0.08%	44	0.06%	-0.02%
51	12.69%	51	13.59%	0.90%
57	0.04%	57	0.03%	-0.01%
58	0.85%	58	0.87%	0.02%
59	9.52%	59	8.62%	-0.90%
60	0.23%	60	0.21%	-0.02%
62	0.01%	62	0.01%	0.00%
68	0.04%	68	0.03%	-0.01%
74	0.00%	74	0.00%	0.00%
75	0.05%	75	0.05%	0.00%
78	0.02%	78	0.01%	-0.01%
80	9.29%	80	9.55%	0.26%
82	0.57%	82	0.61%	0.04%
92	0.12%	92	0.13%	0.01%
93	0.04%	93	0.03%	-0.01%
94	0.05%	94	0.06%	0.01%
96	0.39%	96	0.44%	0.05%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MY Allocation was compiled by pulling July 2012 - June 2013 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH and TCO in order to obtain the total space allocation by each company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.
- \* Companies 69, 71, 91 and 97 were removed from survey Due to companies being closed down.

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Co	0006000	0007000	0008100	0009100	0010000	0013200	0013300	0014000	0015100	0016000	0016100	0019800	0021200	0021300
11	23336.15	297.28	210971.02		58858.09		27.57	3435.7	4493.25	15520.61	1510.79			
14	96528.12	32979.62	571163.16		277992.33		206.74	40793.29	33627.65	319127.65	36703.92			
22	2248.83	9797.6	19364.91		20620.87		4.1	516.73	668.62	2348.7	232.55			
24	18418.3	1163.77	7067.58		16146.84		6.44	1708.53	1046.89	3703.99	905.11			
32	63787.87	19206.38	294098.52	103856.2	168452.87	51659.89	27322.21	16669	21563.69	108706.55	16636.6	433492.34	49153.32	78067.85
34	493286.63	192925.26	1831418.15	198816	730512.48	411223.53	209001.51	128743.22	166513.46	723025.62	130077.19	5087909.57	490444.34	872774.18
35	23822.33	8593.17	229823.58	9617.13	131194.59	18989.51	9430.4	6204.66	8020.92	45015.87	6216.66	289781.96	11260.32	22260.33
37	213757.02	76865.32	965235.98	160241.48	407692.07	160146.35	111839.33	55373.78	71628.3	319901.45	61846.96	1504824.79	144350.39	247341.7
38	115119.96	38682.42	854086.28	99823.73	253324.78	84985.3	60250.62	29921.08	38707.13	176586.4	32751.72	779879.3	101501.18	166539.17
44	2983.72	1426.15	9792.43		13375.18		6.44	1477.48	1029.75	3631.2	1471.55			
51	676634.05	351528.55	4222834.44		1098664.83		1428.38	304400.62	318468.81	1484024.17	259364.29	646.72		
57	27754.22	254.92	4069.93		5731.74		2.27	260.14	337.82	1200.18	209.45			
58	187550.94	7033.2	693244.03		78687.05		129.3	15945.79	20607.91	72507.41	7034.33			
59	759675.91	381926.36	2125637.42	204260.2	1222342.58		1592.04	243868.65	256723.91	1016754.97	246553.81		10743.34	
60	28194.8	4955.29	178150.16		21507.04		19.96	2525.8	3272.53	11497.73	2862.98			
62	106.88	2.22	92.87		1423.96			29.47	39.35	132.62	16.02			
68	1182.64	55.52	8145.02		22863.77		2.33	322.26	421.96	1456.79	170.05			
74	0.14	0.08	0.43		0.91					0.02	0.06			
75	15171.51	183.53	3616.19		18446.1		4.05	497.5	645.73	2263.37	289.74			
78	849.08	12.41	761.11		2452.66		2.22	229.23	298.34	1057.79	112.83			
80	255621.06	147326.74	942836.96	141524.62	519019.68	141390.32	191690.4	64116.05	82897.82	420814.96	65395.21	1004193.83	101373.96	274764.01
82	40647.97	19049.14	103869.18		38900.87		81.06	143233.83	13708.8	48691.82	14769.44			
89	927.5	54938.77	1058169.42	77867.65	7151.62				68885.71	110091.9	957.12			
90	512.02	53532.25	386328.96	537.58	3816.24		802.12			9910.83	509.04			
92	2819.65	232.02	100116.54		1811.53		4.64	878.96	995.12	3507.66	533.59			
93	541.61	5.98	466.07		457.26		1.15	148.51	190.41	673.2	67.86			
94	547.57	10.37	504.38		334.09		1.15	148.51	190.41	674.39	73.37			
96	7577.58	14154.98	53818.72		41553.18		13.31	5380.09	2568.54	70975.15	5993.28			
Grand Total	3059604.06	1417139.3	14875683.44	996544.59	5163335.21	868394.9	613869.74	1066828.88	1117552.83	4973803	893265.52	9100728.51	908826.85	1661747.24

0023000	0025000	0025200	0025300	0025600	0027000	0027100	0028100	0030300	0034000	0047200	0049000	0052800	0052900	0053000
861.16		56.26	6.17		1289.71	942.65	917.44			1391.1	1313.3			
9787.35		206.56	48.26		14047.14	10918.24	10359.7			6932.42	14197.01			
153.01		3.36	0.77		235.59	183.13	175.05			156.9	264.99			
1563.01		7.61	11.2		3478.17	2659.59	2408.55			231.13	322.85			
35082.12	156222.76	98989.06	24537.92	4204.48	68313.61	52799.83	55879.43	45395.47	134384.28	12102.26	7926.42	57077.6	66397.44	101656.2
284982.78	1513089.96	1035339.99	187968.84	109586.41	586639.95	452289.17	484170.08	474498.12	1157003.2	155902.38	304359.79	521654.94	694047.11	1001364.62
16453.89	55480.54	23940.04	10074.87	1409.54	27311.31	21150.6	22339.24	10988.27	29164.17	6395.51	2592.57	15027.3	16071.27	47725.18
135889.08	609103.16	306776.56	101097.71	16154.98	275981.58	213200.19	228330.72	227920.32	368852.47	39565.9	58095.97	240621.24	205964.17	329594.92
63514.39	320507.34	182031.48	51967.4	8643.5	124185.46	95988.41	101511.5	83502.69	177260.61	22412.09	45326.53	194376.7	122142.46	201561.39
582.47		6.53	4.03		1041.55	804.28	844.45			327.24	320.87			
239562.18		1308.81	1626.98		487418.98	432595.45	495899.05		-2135.76	41081.53	72716.65		35156.51	
377.74		1.69	3.2		841.43	644.16	585.55			164.21	102.86			
4095.08		120.65	20.47		5657.1	4488.24	4374.53			3091.34	6248.93			
602944.52		1468.63	4312.02		1282570.79	999919.41	886111.4			32508.39	113073.21			42168.01
1012.78		25.51	4.39		1480.23	1127.33	1052.23			911.56	5214.39			
12.69			0.17		26.9	21.68	20.4			29.82	9.2			
90.69		4.24	0.42		121.68	95.22	91.09			144.28	125.56			
0.38					0.96	0.62	0.74							
154.3		4.4	0.88		230.81	176.18	170.19			136.09	193.91			
49.33		1.69	0.24		47.5	35.41	38.43			70.82	88.39			
141659.39	593993.87	226711.8	100981.98	59259.23	292408.88	227873.57	242451.86	100295.74	357416.73	33992.62	58021.79	345236.95	146107.37	104195.96
48257.62		70.27	353.57		105905.46	81503.38	86750.57			1902.11	4254.27			
3956.33			31.37		9678.29	7407.76	6549.16				2557.75			
2091.23			602.19		5092.44	3951.67	3501.82				616.96			
347.05		1.89	2.52		593.28	480.81	438.34			399.33	312.47			
47.93		1.14	0.3		79.23	58.57	57.63			264.3	58.78			
72.03		1.14	0.45		135.76	103	98.19			264.29	58.78			
5383.78		3.62	31.09		11865.1	9191.06	9422.71			955.64	844.22			
1598984.31	3248397.63	1877082.93	483689.41	199258.14	3306678.89	2620609.61	2644550.05	942600.61	2221945.7	361333.26	699218.42	1373994.73	1285886.33	1828266.28

0053300	0053400	0053900	0055600	0055700	0055800	0056100	0056200	0056300	0058000	0059000	0059100	0061000	0064300	0064500
			5067.29	3244.25	4236.31					46.95	250.07	28763.89	7773.48	
			40261.76	29317.75	33475.14				524049.69	2208.81	1832.62	40849.47	59815.58	
			777.5	544.49	667.84					31.26	37.14	727.35	1196.47	
			1718	1835.6	1029.8					138.61	55.44	9905.31	1856.3	
500425.55	53463.95	140709.63	31117.03	29025.8	21469.26	42245.31	111737.9	59834.08	13664.5	349989.04	221578.86	87469.35	38347.42	150272.28
3067213.03	558623.22	1030049.47	234189.45	211732.53	165983.92	441448.05	1196444.58	625292.2	3051.16	1307985.01	872090.53	387029.33	296219.55	1300277.4
133600.05	12936.68	45867.78	12121.45	11874.46	8012.91	10220.27	27038.02	14475.64	133.48	257756.04	105297.06	37478.08	14272.41	46405.43
1680926.54	165810.96	532442.69	103112.92	95606.48	71408.62	131022.59	352314.43	185601.56	1615.46	816852.99	479112.59	255134.59	127405.75	574414.31
980429.27	98232.25	257127.78	56631.41	53385.05	38569.41	77640.49	205355.21	109974.69	817.2	479729.29	279793.49	111732.96	68826.89	312726
			1201.77	836.75	1018.28				15548.98	87.99	56.17	1089.57	1833.14	
			276606.29	196144.16	235072.56				3148039.69	17424.32	12749.94	259370.05	418517.52	
			406.47	308.09	336.15					21.9	18.58	7106.29	604.71	
			23200.84	15233.01	20517.27					199.26	1126.28	101776.01	36715.6	
527801.75		312.33	302465.92	214962.99	256208.19		84.11			35595.32	14030.04	282957.99	457494.36	119291.69
			3970.94	2928.11	3216.9					268.98	180.23	23937.91	5781.75	
			54.63	42.23	49.98					0.52	1.32	8550.18	73.47	
			480.16	312.82	409.44					11.04	23.05	1787.41	732.55	
			0.42	0.81						1358.65	-0.02	2.28		
			751.33	525.54	634.14					14.92	35.34	28226.34	1145.99	
			312.6	185.84	289.51					9.33	17.24	4183.63	532.58	
1259101.39	58760.03	372171.77	114689.11	102139.36	82764.66		28.34		2859.17	1037161.18	710384.59	249182.16	147622.54	1036222.32
			16307.85	11692.17	13823.03				116103.56	1828.92	737.33	15295.91	24479.83	
			4773.74	9032.93						204.95	-6.26	26716.39		55786.55
21017.73			2521.17	4760.27						109.11	-6.25	56368.85		67398.26
			1316.28	1060.63	1055.5				53462.36	22.92	49.2	1690.46	1800	
			231.25	165.46	191.43					23281.71	10.48	212.17	345.92	
			258.9	218.77	191.43					44609.47	10.44	368.7	345.92	
			3953.48	3921.53	2731.64				235567.97	188.45	128.99	7866.86	4668.13	
8170515.31	947827.09	2378681.45	1238499.96	1001037.88	963363.32	702576.71	1893002.59	995178.17	4114913.22	4377136.94	2699594.49	2035779.49	1718407.86	3662794.24

0067000	0070200	0070300	0080100	0080300	0085100	0085300	0086100	0086200	0086400	0086600	0088000	0089000	0090200	0091100
1286.32	6824.39	924.37	124.82	184.52			6129.6	4761.38		5260.6	795.49	5889.48	0.11	246.63
52792.2	137454.67	318548.24	743.23	1450.9	98.26		48109.29	40636.75		40256.45	66803.65	45898.07	114121.55	2895.93
196.52	3286.63	816.24	14.05	28.84			957.8	2259.92		801.55	118.77	915.26	0.01	48.66
2982.82	3340.02	463.58	24.28	44.56			1486.31	1271.5		1251.69	186.19	1416.87	0.07	721.72
21952.55	106695.78	107950.11	304275.52	5104.76	344115.32	166829.05	30847.08	25087.32	54059.95	25803.64	15037.11	29424.07	1.54	172598.65
160593.59	809151.11	817509.76	534009.89	153853.3	2041351.34	815726.16	238470.76	194049.95	448431.26	199344.64	338450.06	227449.24	10.44	1019696.75
9004.64	35906.6	64132.73	422409.49	53331.39	66381.33	88973.7	11520.56	9311.03	18586.96	9613.15	4482.12	10992.79	0.55	29341.78
85638.79	328817.55	408890.08	1049182.45	45782.61	922188.92	591544.21	102599.43	84918.05	230486.04	85744.85	172725.67	97858.9	5.05	591187.14
48269.03	176013.55	217231.44	325697.48	52283.83	929375.83	323461.54	55419.47	45775.17	125391.4	46330.66	27612.05	52866.92	2.78	189468.03
1756.29	3923.07	14136.42	23.19	44.5	4.78		1468.33	1312.11		1234.54	433.41	1398.26	5290.41	206.64
308468.64	1305506.87	2636392.9	5058.79	293638.7	716.49		337679.85	284975.71		281717.29	360733.89	322039.64	900500.02	147438.29
356.3	1095.41	225.92	7.27	15.24			481.8	391.11		403.69	59.81	455.83	0.01	170.06
5461.63	26302.19	3738.71	452.2	15874.31			29467.83	22248.65		24676.27	3673.73	28088.18	0.56	1190.08
534042.49	1046813.29	734570.18	5682.96	23522.15	609.77		367961.92	331384.03		307662.92	1180469.79	350805.67	7.69	260289.31
6333.34	4951.77	731.51	77.07	138.73			4632.14	4392.4		3896.17	582.26	4427.83	0.16	300.4
7.71	20.7	7.48	0.51	1.11			61.46	41.9		35.64	8.82	61.92		5.9
92.76	561.16	75.01	10.65	16.53			591.36	451.8		496.67	74.94	569.12	0.01	25.62
0.35	0.51	0.14												0.21
156.13	829.91	126.02	14.81	27.74			911.25	712.05		767.44	114.41	871.51	0.01	46.28
86.72	553.43	72.21	6.78	14.2			415.27	333.23		352.86	52.61	392.83		9.18
173585.16	384610.78	460766.05	648592.09	169813.21	1266683.3	209486.56	118871.74	97291.82	219984.03	99304.79	393170.54	113334.25	4.62	652561.16
3363.72	91212.17	132856.94	288.21	584.42	36.63		19857.9	16390.24		16498.52	2448.95	18939.68	43034.85	21629.82
2580.23	4503.29	7728.5		106161.86				14.84					0.79	1959.24
1390.77	2316.13	966.67		177711.32				7.4			112186.87		0.42	1039.33
252.59	1243.47	2100.58	16.9	38.09	0.69		1522.05	1113.5		1216.44	181.63	1444.99	739.35	124.05
46.01	186.07	42.89	4.19	8.19			273.73	207.06		230.68	34.11	263.24		16.51
61.96	206.78	51.31	4.19	8.19			273.73	207.21		230.68	34.11	263.24	0.01	29.32
4773.61	7234.62	79686.55	43.88	105.34	13.4		3899.77	3886.19		3189.79	1361.58	3725.16	29993.49	2443.79
1425532.87	4489561.92	6010742.54	3296764.9	1099788.54	5571576.06	2196021.22	1383910.43	1173432.32	1096939.64	1156321.62	2681832.57	1319792.95	1093714.5	3095690.48





	1.71%	0.29%	8.48%	0.37%	0.91%	0.25%	1.49%	1.67%	0.33%	1.50%	0.18%	1.68%	1.37%	0.21%	0.31%	0.46%
0015800	0016000	0016100	0019800	0021200	0021300	0023000	0025000	0025200	0025300	0027000	0027100	0028100	0030300	0034000	0047200	
265.40	4.38	-	-	-	2.15	-	0.94	0.02	-	2.32	15.84	12.57	-	-	6.40	
5,457.08	106.44	-	-	-	24.47	-	3.45	0.16	-	25.28	183.43	141.93	-	-	31.89	
40.16	0.67	-	-	-	0.38	-	0.06	0.00	-	0.42	3.08	2.40	-	-	0.72	
63.34	2.62	-	-	-	3.91	-	0.13	0.04	-	6.26	44.68	33.00	-	-	1.06	
1,858.88	48.25	36,760.15	181.87	710.42	87.71	2,327.72	1,653.12	80.98	63.07	122.96	887.04	765.55	95.33	416.59	55.67	
12,363.74	377.22	431,454.73	1,814.64	7,942.25	712.46	22,545.04	17,290.18	620.30	1,643.80	1,055.95	7,598.46	6,633.13	996.45	3,586.71	717.15	
769.77	18.03	24,573.51	41.66	202.57	41.13	826.66	399.80	33.25	21.14	49.16	355.33	306.05	23.08	90.41	29.42	
5,470.31	179.36	127,609.14	534.10	2,250.81	339.72	9,075.64	5,123.17	333.62	242.32	496.77	3,581.76	3,128.13	478.63	1,143.44	182.00	
3,019.63	94.98	66,133.76	375.55	1,515.51	158.79	4,775.56	3,039.93	171.49	129.65	223.53	1,612.61	1,390.71	175.36	549.51	103.10	
62.09	4.27	-	-	-	1.46	-	0.11	0.01	-	1.87	13.51	11.57	-	-	1.51	
25,376.81	752.16	54.84	-	-	598.91	-	21.86	5.37	-	877.35	7,267.60	6,793.82	-	(6.62)	188.98	
20.52	0.61	-	-	-	0.94	-	0.03	0.01	-	1.51	10.82	8.02	-	-	0.76	
1,239.88	20.40	-	-	-	10.24	-	2.01	0.07	-	10.18	75.40	59.93	-	-	14.22	
17,386.51	715.01	-	39.75	-	1,507.36	-	24.53	14.23	-	2,308.63	16,798.65	12,139.73	-	-	149.54	
196.61	8.30	-	-	-	2.53	-	0.43	0.01	-	2.66	18.94	14.42	-	-	4.19	
2.27	0.05	-	-	-	0.03	-	-	0.00	-	0.05	0.36	0.28	-	-	0.14	
24.91	0.49	-	-	-	0.23	-	0.07	0.00	-	0.22	1.60	1.25	-	-	0.66	
0.00	0.00	-	-	-	0.00	-	-	-	-	0.00	0.01	0.01	-	-	-	
38.70	0.84	-	-	-	0.39	-	0.07	0.00	-	0.42	2.96	2.33	-	-	0.63	
18.09	0.33	-	-	-	0.12	-	0.03	0.00	-	0.09	0.59	0.53	-	-	0.33	
7,195.94	189.65	85,155.64	375.08	2,500.35	354.15	8,850.51	3,786.09	333.24	888.89	526.34	3,828.28	3,321.59	210.62	1,107.99	156.37	
832.63	42.83	-	-	-	120.64	-	1.17	1.17	-	190.63	1,369.26	1,188.48	-	-	8.75	
1,882.57	2.78	-	-	-	9.89	-	-	0.10	-	17.42	124.45	89.72	-	-	-	
169.48	1.48	-	-	-	5.23	-	-	1.99	-	9.17	66.39	47.97	-	-	-	
59.98	1.55	-	-	-	0.87	-	0.03	0.01	-	1.07	8.08	6.01	-	-	1.84	
11.51	0.20	-	-	-	0.12	-	0.02	0.00	-	0.14	0.98	0.79	-	-	1.22	
11.53	0.21	-	-	-	0.18	-	0.02	0.00	-	0.24	1.73	1.35	-	-	1.22	
1,213.68	17.38	-	-	-	13.46	-	0.06	0.10	-	21.36	154.41	129.09	-	-	4.40	

0.22%	0.31%	1.04%	2.19%	0.09%	0.59%	0.05%	0.66%	0.57%	1.77%	0.38%	2.86%	1.93%	2.92%	5.06%	2.03%
0049000	0052800	0052900	0053000	0053300	0053400	0053900	0055600	0055700	0055800	0056100	0056200	0056300	0058000	0059000	0059100
2.89	-	-	-	-	-	-	33.44	18.49	74.98	-	-	-	-	2.38	5.08
31.23	-	-	-	-	-	-	265.73	167.11	592.51	-	-	-	15,302.25	111.77	37.20
0.58	-	-	-	-	-	-	5.13	3.10	11.82	-	-	-	-	1.58	0.75
0.71	-	-	-	-	-	-	11.34	10.46	18.23	-	-	-	-	7.01	1.13
17.44	176.94	690.53	2,226.27	450.38	315.44	70.35	205.37	165.45	380.01	160.53	3,195.70	1,154.80	399.00	17,709.45	4,498.05
669.59	1,617.13	7,218.09	21,929.89	2,760.49	3,295.88	515.02	1,545.65	1,206.88	2,937.92	1,677.50	34,218.31	12,068.14	89.09	66,184.04	17,703.44
5.70	46.58	167.14	1,045.18	120.24	76.33	22.93	80.00	67.68	141.83	38.84	773.29	279.38	3.90	13,042.46	2,137.53
127.81	745.93	2,142.03	7,218.13	1,512.83	978.28	266.22	680.55	544.96	1,263.93	497.89	10,076.19	3,582.11	47.17	41,332.76	9,725.99
99.72	602.57	1,270.28	4,414.19	882.39	579.57	128.56	373.77	304.29	682.68	295.03	5,873.16	2,122.51	23.86	24,274.30	5,679.81
0.71	-	-	-	-	-	-	7.93	4.77	18.02	-	-	-	454.03	4.45	1.14
159.98	-	365.63	-	-	-	-	1,825.60	1,118.02	4,160.78	-	-	-	91,922.76	881.67	258.82
0.23	-	-	-	-	-	-	2.68	1.76	5.95	-	-	-	-	1.11	0.38
13.75	-	-	-	-	-	-	153.13	86.83	363.16	-	-	-	-	10.08	22.86
248.76	-	-	923.48	475.02	-	0.16	1,996.28	1,225.29	4,534.88	-	2.41	-	-	1,801.12	284.81
11.47	-	-	-	-	-	-	26.21	16.69	56.94	-	-	-	-	13.61	3.66
0.02	-	-	-	-	-	-	0.36	0.24	0.88	-	-	-	-	0.03	0.03
0.28	-	-	-	-	-	-	3.17	1.78	7.25	-	-	-	-	0.56	0.47
-	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	68.75	(0.00)
0.43	-	-	-	-	-	-	4.96	3.00	11.22	-	-	-	-	0.75	0.72
0.19	-	-	-	-	-	-	2.06	1.06	5.12	-	-	-	-	0.47	0.35
127.65	1,070.23	1,519.52	2,281.89	1,133.19	346.68	186.09	756.95	582.19	1,464.93	-	0.81	-	83.49	52,480.36	14,420.81
9.36	-	-	-	-	-	-	107.63	66.65	244.67	-	-	-	3,390.22	92.54	14.97
5.63	-	-	-	-	-	-	31.51	51.49	-	-	-	-	-	10.37	(0.13)
1.36	-	-	-	18.92	-	-	16.64	27.13	-	-	-	-	-	5.52	(0.13)
0.69	-	-	-	-	-	-	8.69	6.05	18.68	-	-	-	1,561.10	1.16	1.00
0.13	-	-	-	-	-	-	1.53	0.94	3.39	-	-	-	-	1,178.05	0.21
0.13	-	-	-	-	-	-	1.71	1.25	3.39	-	-	-	-	2,257.24	0.21
1.86	-	-	-	-	-	-	26.09	22.35	48.35	-	-	-	6,878.58	9.54	2.62

1.95%	0.41%	0.46%	1.41%	0.42%	6.51%	2.69%	0.46%	4.33%	0.25%	1.29%	1.06%	0.33%	1.56%	0.13%	0.39%
0061000	0064300	0064500	0067000	0070200	0070300	0080100	0080300	0085100	0085300	0086100	0086200	0086400	0086600	0088000	0089000
560.90	31.87	-	18.14	28.66	60.18	3.36	0.85	-	-	79.07	50.47	-	82.07	1.03	22.97
796.56	245.24	-	744.37	577.31	20,737.49	19.99	6.67	4.25	-	620.61	430.75	-	628.00	86.84	179.00
14.18	4.91	-	2.77	13.80	53.14	0.38	0.13	-	-	12.36	23.96	-	12.50	0.15	3.57
193.15	7.61	-	42.06	14.03	30.18	0.65	0.20	-	-	19.17	13.48	-	19.53	0.24	5.53
1,705.65	157.22	691.25	309.53	448.12	7,027.55	8,185.01	23.48	14,900.19	417.07	397.93	265.93	178.40	402.54	19.55	114.75
7,547.07	1,214.50	5,981.28	2,264.37	3,398.43	53,219.89	14,364.87	707.73	88,390.51	2,039.32	3,076.27	2,056.93	1,479.82	3,109.78	439.99	887.05
730.82	58.52	213.46	126.97	150.81	4,175.04	11,362.82	245.32	2,874.31	222.43	148.62	98.70	61.34	149.97	5.83	42.87
4,975.12	522.36	2,642.31	1,207.51	1,381.03	26,618.74	28,223.01	210.60	39,930.78	1,478.86	1,323.53	900.13	760.60	1,337.62	224.54	381.65
2,178.79	282.19	1,438.54	680.59	739.26	14,141.77	8,761.26	240.51	40,241.97	808.65	714.91	485.22	413.79	722.76	35.90	206.18
21.25	7.52	-	24.76	16.48	920.28	0.62	0.20	0.21	-	18.94	13.91	-	19.26	0.56	5.45
5,057.72	1,715.92	-	4,349.41	5,483.13	171,629.18	136.08	1,350.74	31.02	-	4,356.07	3,020.74	-	4,394.79	468.95	1,255.95
138.57	2.48	-	5.02	4.60	14.71	0.20	0.07	-	-	6.22	4.15	-	6.30	0.08	1.78
1,984.63	150.53	-	77.01	110.47	243.39	12.16	73.02	-	-	380.14	235.84	-	384.95	4.78	109.54
5,517.68	1,875.73	548.74	7,530.00	4,396.62	47,820.52	152.87	108.20	26.40	-	4,746.71	3,512.67	-	4,799.54	1,534.61	1,368.14
466.79	23.71	-	89.30	20.80	47.62	2.07	0.64	-	-	59.75	46.56	-	60.78	0.76	17.27
166.73	0.30	-	0.11	0.09	0.49	0.01	0.01	-	-	0.79	0.44	-	0.56	0.01	0.24
34.85	3.00	-	1.31	2.36	4.88	0.29	0.08	-	-	7.63	4.79	-	7.75	0.10	2.22
0.04	-	-	0.00	0.00	0.01	-	-	-	-	-	-	-	-	-	-
550.41	4.70	-	2.20	3.49	8.20	0.40	0.13	-	-	11.76	7.55	-	11.97	0.15	3.40
81.58	2.18	-	1.22	2.32	4.70	0.18	0.07	-	-	5.36	3.53	-	5.50	0.07	1.53
4,859.05	605.25	4,766.62	2,447.55	1,615.37	29,995.87	17,447.13	781.14	54,847.39	523.72	1,533.45	1,031.29	725.95	1,549.15	511.12	442.00
298.27	100.37	-	47.43	383.09	8,648.99	7.75	2.69	1.59	-	256.17	173.74	-	257.38	3.18	73.86
520.97	-	256.62	36.38	18.91	503.13	-	488.34	-	-	-	0.16	-	-	-	-
1,099.19	-	310.03	19.61	9.73	62.93	-	817.47	-	-	-	0.08	-	-	145.84	-
32.96	7.38	-	3.56	5.22	136.75	0.45	0.18	0.03	-	19.63	11.80	-	18.98	0.24	5.64
4.14	1.42	-	0.65	0.78	2.79	0.11	0.04	-	-	3.53	2.19	-	3.60	0.04	1.03
7.19	1.42	-	0.87	0.87	3.34	0.11	0.04	-	-	3.53	2.20	-	3.60	0.04	1.03
153.40	19.14	-	67.31	30.39	5,187.59	1.18	0.48	0.58	-	50.31	41.19	-	49.76	1.77	14.53

0.10%	0.97%	0.18%	0.34%	0.15%	0.35%			82.73%					
0090200	0091100	0092300	0092400	0092500	0096200	Grand Total	Percentages	Non Direct %	COH Direct	TCO Direct	Total		
0.00	2.39	12.55	26.48	6.16	-	11,461.34	0.34%	0.28%			0.28%	11	0.28%
114.12	28.09	149.10	200.98	54.64	-	81,413.31	2.40%	1.99%			1.99%	14	1.99%
0.00	0.47	3.22	3.86	1.18	-	1,868.83	0.06%	0.05%			0.05%	22	0.05%
0.00	7.00	4.31	5.94	1.69	-	1,864.79	0.06%	0.05%			0.05%	24	0.05%
0.00	1,674.21	110.13	127.47	41.52	48.53	134,870.75	3.98%	3.29%			3.29%	32	3.29%
0.01	9,891.06	867.72	972.76	320.59	294.48	1,005,412.11	29.67%	24.55%	17.22%		41.77%	34	41.77%
0.00	284.62	38.27	46.88	14.47	8.76	81,131.54	2.39%	1.98%			1.98%	35	1.98%
0.01	5,734.52	359.32	417.75	132.64	116.00	417,721.20	12.33%	10.20%			10.20%	37	10.20%
0.00	1,837.84	192.38	225.56	71.08	68.04	249,338.67	7.36%	6.09%			6.09%	38	6.09%
5.29	2.00	4.61	5.98	1.70	-	2,642.82	0.08%	0.06%			0.06%	44	0.06%
900.50	1,430.15	1,203.52	1,443.43	455.71	-	554,690.94	16.37%	13.54%		0.05%	13.59%	51	13.59%
0.00	1.65	1.29	1.90	0.49	-	1,134.42	0.03%	0.03%			0.03%	57	0.03%
0.00	11.54	50.28	108.70	20.10	-	35,891.17	1.06%	0.88%			0.88%	58	0.87%
0.01	2,524.81	1,174.13	4,277.20	439.50	182.66	297,023.47	8.77%	7.25%			7.25%	59	8.62%
0.00	2.91	8.64	17.92	3.76	-	8,624.15	0.25%	0.21%			0.21%	60	0.21%
-	0.06	0.02	0.15	0.01	-	243.51	0.01%	0.01%			0.01%	62	0.01%
0.00	0.25	1.05	2.36	0.49	-	1,429.93	0.04%	0.03%			0.03%	68	0.03%
-	0.00	0.00	0.00	(0.00)	-	68.90	0.00%	0.00%			0.00%	74	0.00%
0.00	0.45	1.59	3.48	0.67	-	1,896.38	0.06%	0.05%			0.05%	75	0.05%
-	0.09	0.96	1.61	0.36	-	291.64	0.01%	0.01%			0.01%	78	0.01%
0.00	6,329.84	484.86	622.23	152.53	107.37	391,191.47	11.55%	9.55%			9.55%	80	9.55%
43.03	209.81	66.78	88.24	30.98	-	24,798.36	0.73%	0.61%			0.61%	82	0.61%
0.00	19.00	1.88	1.59	1.85	38.46	39,989.65	1.18%	0.98%			0.98%	92	0.13%
0.00	10.08	0.98	0.81	0.88	31.51	16,066.69	0.47%	0.39%			0.39%	93	0.03%
0.74	1.20	1.93	4.78	0.67	-	5,368.88	0.16%	0.13%			0.13%	94	0.06%
-	0.16	0.38	1.02	0.17	-	1,267.47	0.04%	0.03%			0.03%	96	0.44%
0.00	0.28	0.39	1.03	0.18	-	2,348.59	0.07%	0.06%			0.06%		
29.99	23.70	8.04	47.00	2.65	-	18,123.83	0.53%	0.44%			0.44%		
						3,388,174.78	100.00%	82.73%			100.01%		

**Civic Center Space Allocation (MY)**

<b>Previous MY Allocation June 2012 - July 2013</b>		<b>New MY Allocation January - December 2013</b>		
<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
11	0.28%	11	0.26%	-0.02%
14	1.99%	14	2.10%	0.11%
22	0.05%	22	0.04%	-0.01%
24	0.05%	24	0.07%	0.02%
32	3.29%	32	7.29%	4.00%
34	41.77%	34	30.33%	-11.44%
35	1.98%	35	2.31%	0.33%
37	10.20%	37	12.26%	2.06%
38	6.09%	38	7.37%	1.28%
44	0.06%	44	0.06%	0.00%
51	13.59%	51	13.61%	0.02%
57	0.03%	57	0.03%	0.00%
58	0.87%	58	1.28%	0.41%
59	8.62%	59	8.59%	-0.03%
60	0.21%	60	0.22%	0.01%
62	0.01%	62	0.00%	-0.01%
68	0.03%	68	0.04%	0.01%
74	0.00%	74	0.00%	0.00%
75	0.05%	75	0.05%	0.00%
78	0.01%	78	0.01%	0.00%
80	9.55%	80	12.64%	3.09%
82	0.61%	82	0.63%	0.02%
92	0.13%	92	0.19%	0.06%
93	0.03%	93	0.03%	0.00%
94	0.06%	94	0.05%	-0.01%
96	0.44%	96	0.54%	0.10%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MY Allocation was compiled by pulling January - December 2013 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by each company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Co	0002000	0006000	0007000	0008100	0009100	0010000	0013200	0013300	0014000	0015100	0015200	0016000	0016100	0019800
11	205.87	18,986.23	634.97	160,635.77		84,602.57		54.96	2,171.02	2,827.59	407.09	9,958.10	1,457.78	
14	3,180.12	97,178.26	38,647.16	512,567.91		239,283.37		405.76	40,485.27	33,173.60	28,518.00	348,420.75	32,726.19	
22	50.63	2,950.42	11,515.96	14,719.66		19,198.54		8.10	518.65	683.12	96.41	2,420.04	389.10	
24	730.24	46,463.79	812.56	8,295.55		11,827.77		12.72	720.48	938.61	134.06	3,329.57	751.03	3,575.26
32	15,403.10	68,299.16	20,968.82	391,863.51	123,887.93	162,380.65	53,389.66	28,245.06	16,289.40	21,414.42	3,936.89	91,332.23	16,642.02	451,863.71
34	127,723.01	533,299.77	199,017.29	1,803,962.62	196,577.51	662,549.22	428,478.27	222,001.93	127,158.54	167,189.64	36,080.06	732,864.31	129,671.85	4,907,983.89
35	6,309.57	26,915.10	8,740.25	383,327.45	8,858.49	132,160.17	19,372.16	9,831.63	6,433.57	8,473.74	1,358.31	43,760.46	6,587.87	248,027.72
37	61,932.18	232,957.43	78,442.72	893,036.64	129,077.02	347,223.99	163,418.73	113,163.30	54,786.34	72,027.73	24,908.88	313,341.39	58,075.07	1,562,616.33
38	28,402.63	125,144.60	40,077.60	892,265.12	104,400.41	231,142.55	90,063.21	67,215.51	29,487.37	38,764.63	11,634.74	201,596.15	31,355.01	782,367.04
44	188.55	2,895.19	1,555.78	8,002.99		10,533.66		12.72	1,410.94	983.17	139.74	3,481.44	1,141.96	
51	105,380.74	713,791.18	390,552.38	4,187,671.44		970,137.86		2,796.44	303,251.13	337,652.37	124,933.02	1,582,125.01	233,475.06	646.72
57	164.69	18,134.23	253.94	4,021.47		7,541.31		4.56	227.68	300.76	42.78	1,063.44	220.71	
58	1,341.83	254,745.45	1,911.35	1,086,511.67		105,134.16		254.17	14,729.84	19,315.42	2,746.15	68,383.83	10,703.75	
59	300,017.03	772,936.66	446,357.70	2,055,643.63	176,989.30	1,059,031.70		3,124.92	256,038.74	257,833.33	43,270.43	994,787.22	235,698.54	
60	304.55	36,351.05	5,268.42	189,626.71		21,855.16		39.38	2,227.82	2,920.01	416.49	10,345.19	2,637.84	
62	2.22	124.86	0.91	93.01		944.70			34.68	46.12	5.69	162.32	17.56	
68	23.06	1,135.34	52.65	10,272.39		18,909.28		4.62	295.56	390.43	55.21	1,384.83	238.95	
74	0.09	0.12	0.04	0.26		0.31						0.02	0.02	
75	49.31	37,915.68	212.50	6,666.98		17,934.98		8.05	481.55	635.64	89.72	2,256.39	411.76	
78	4.90	1,209.48	0.83	400.95		4,163.27		4.51	100.06	126.09	18.94	433.98	44.43	
80	101,564.06	274,564.88	173,722.40	869,638.21	174,828.58	489,549.55	144,705.96	192,454.50	63,326.85	83,236.62	30,126.67	460,152.91	61,632.37	1,251,460.58
82	22,511.28	44,484.64	17,191.54	117,416.69		32,083.37		158.07	163,930.98	14,875.62	2,102.28	55,526.93	13,151.18	
89	2,001.71	1,018.47	42,455.67	1,121,873.66	100,509.57	7,102.72	136.80			56,580.64	51,885.85	145,656.19	512.69	
90	1,071.52	558.30	41,931.91	456,737.32	1,384.14	3,758.64		802.12			30,111.58	489.77	261.54	
92	213.06	4,931.89	481.76	110,831.72		2,612.89		8.60	1,467.53	1,701.43	236.75	46,409.61	1,158.26	
93	14.10	555.97	3.17	473.04		244.79		2.30	147.95	193.19	27.59	687.44	110.09	
94	23.00	561.36	7.07	503.20		241.02		2.30	147.95	193.19	27.59	688.28	112.57	
96	2,777.66	11,620.17	14,776.74	109,242.80		48,266.71		25.31	7,439.01	3,910.24	920.33	24,179.69	6,061.42	
Grand Total	781,590.71	3,329,729.68	1,535,594.09	15,396,302.37	1,016,512.95	4,690,414.91	899,564.79	640,641.54	1,093,308.91	1,126,387.35	394,231.25	5,145,237.49	845,246.62	9,208,541.25

0021200	0021300	0023000	0025000	0025200	0025300	0025600	0025700	0027000	0027100	0028100	0030300	0034000	0047200	0049000
		608.97						821.08	869.75	713.02			1,172.24	951.28
		9,628.39						12,500.23	13,371.25	11,111.94			6,941.97	23,548.47
		143.40						199.76	213.50	177.44			172.51	320.24
		1,599.04						2,959.92	3,046.16	2,567.79			176.63	336.06
55,917.91	74,347.55	40,409.48	154,647.94	98,974.43	25,524.64	9,923.68	52,761.92	60,139.19	65,649.33	64,038.79	45,646.74	102,134.16	11,539.26	9,024.09
561,476.53	804,882.33	331,598.96	1,556,104.00	1,035,288.77	198,109.09	317,897.69	415,347.57	498,840.18	543,732.66	536,527.59	477,668.49	1,040,799.35	148,392.59	303,505.33
12,969.84	18,540.00	16,353.05	52,585.00	24,080.71	9,575.39	3,411.84	18,335.34	24,781.70	26,874.19	26,239.65	11,073.24	21,864.04	6,476.93	3,168.52
166,309.46	242,452.65	161,582.12	578,941.36	310,139.68	98,145.12	38,479.34	204,905.92	241,816.24	269,286.10	261,121.93	335,839.14	356,660.19	37,128.92	68,808.19
118,640.43	161,533.10	74,851.74	314,499.20	184,406.08	53,366.64	20,589.25	110,443.87	110,272.42	120,672.77	117,605.50	84,389.82	135,804.40	21,704.05	59,043.01
		485.33						757.55	781.57	661.98			256.12	345.91
		235,103.96						416,979.67	526,829.69	637,424.52			45,846.72	84,895.66
		362.15						670.69	694.86	583.18			129.27	101.01
		3,957.15						5,196.97	5,787.53	4,722.68			3,040.36	6,555.65
6,741.47		596,765.20						1,082,098.84	1,225,175.76	951,811.48			32,064.95	115,285.84
		941.24						1,208.11	1,264.73	1,067.55			792.04	8,241.61
		5.49						8.54	8.50	8.08			35.61	11.13
		78.14						95.88	99.75	82.39			127.08	199.78
		0.18						0.42	0.28	0.26				
		142.03						193.63	207.10	173.44			170.13	216.81
		29.02						23.32	23.83	19.03			54.17	39.97
128,731.64	325,522.30	166,903.21	577,786.93	272,089.76	102,664.52	134,684.97	216,657.10	251,922.60	279,031.97	271,851.21	100,939.95	309,178.18	33,320.97	103,206.99
		47,026.71						89,518.31	94,699.06	80,332.00			2,061.06	5,150.27
		4,069.71						7,976.67	8,402.98	7,012.37				3,082.67
		2,164.40			803.28			4,267.34	4,438.37	3,727.18				86.62
		517.80						773.14	922.51	751.59			439.68	564.41
		39.95						53.45	58.95	47.99			138.72	65.49
		59.35						93.83	94.34	79.82			201.75	67.43
		5,846.62						11,010.81	11,706.42	9,870.70			1,426.16	1,482.17
1,050,787.28	1,627,277.93	1,701,272.79	3,234,564.43	1,924,979.43	488,188.68	524,986.77	1,018,451.72	2,825,180.49	3,203,943.91	2,990,331.10	1,055,557.38	1,966,440.32	353,809.89	798,304.61



0052800	0052900	0053000	0053100	0053400	0053500	0053900	0055600	0055700	0055800	0056100	0056200	0056300	0058000	0059000
							3,766.72	2,265.18	3,389.16				3.48	14.08
							47,526.49	29,822.77	40,431.05				643,434.25	992.28
							971.65	555.30	832.98				1.00	28.24
							1,505.64	1,749.85	1,138.98				10.83	62.79
68,174.79	67,039.79	99,438.91	17,377.13	55,859.89	6,080.68	167,147.41	31,489.54	29,836.50	26,108.56	43,031.54	113,706.99	60,013.15	18,956.33	368,910.35
581,665.94	701,586.29	1,109,343.57	223,501.73	584,490.54	63,634.61	1,063,404.27	243,151.52	218,464.34	203,907.27	450,270.48	1,193,199.04	645,431.59	1,332.19	1,483,580.24
18,920.14	16,267.16	47,443.95	6,581.26	13,542.14	1,473.30	32,835.44	12,826.03	12,589.46	10,359.22	10,432.67	27,563.94	14,552.40	59.98	265,844.04
276,597.87	208,479.96	333,083.68	132,713.17	173,729.34	18,952.56	539,397.86	105,126.32	98,349.61	87,844.72	133,816.21	353,579.73	189,728.33	627.98	852,599.44
235,476.89	123,947.70	195,875.64	45,954.68	103,185.37	11,277.30	210,571.30	56,587.23	55,190.56	47,265.51	79,488.76	210,010.01	110,875.12	312.22	519,443.04
							1,409.48	813.91	1,197.24				16,347.84	38.93
	5,155.12						349,504.28	204,021.10	297,134.80				3,200,765.43	7,965.93
							432.62	258.20	364.87				1.65	9.76
							27,114.48	15,315.73	23,454.25				30.75	116.30
3,066.38		42,340.35					370,035.83	217,360.57	314,574.25		374.97		2,731.43	16,230.71
							4,108.95	2,722.72	3,547.58				19.92	117.26
							53.21	29.79	57.84					0.10
							564.89	298.75	476.38				1.09	5.21
							0.25	0.40						421.39
							920.39	522.37	779.42				1.55	7.28
							136.27	86.75	142.62				0.58	3.50
298,757.40	148,524.78	97,667.89	131,559.20	33,641.46	13,498.15	399,859.73	122,879.69	103,656.51	101,463.61		126.18		1,843.26	1,101,765.12
							21,357.81	12,425.74	18,160.10				122,528.54	831.61
							869.80	8,369.17					14.53	83.83
							643.67	4,432.63					9.03	46.24
							2,243.58	1,729.29	2,103.63				75,754.49	14.93
							269.61	155.18	235.42				0.33	18,182.68
							298.76	192.86	235.42				0.47	33,798.49
							5,923.63	5,291.16	4,850.00				310,339.12	91.92
1,482,659.41	1,271,000.80	1,925,193.99	557,687.17	964,448.74	114,916.60	2,413,216.01	1,411,718.34	1,026,506.40	1,190,054.88	717,039.66	1,898,560.86	1,020,600.59	4,395,128.27	4,671,205.69

0059100	0061000	0064300	0064500	0067000	0070200	0070300	0070500	0080100	0080300	0085100	0085300	0086100	0086200
106.01	2,050.04	5,324.77		822.95	5,508.86	277.31	15.52	42.62	79.64			4,971.37	3,282.21
1,334.76	44,662.96	64,815.86		52,522.24	156,577.22	261,113.02	162,719.34	513.52	1,114.51			60,149.81	42,356.91
27.66	729.44	1,339.68		109.13	3,383.88	119.50	15.08	10.45	19.94			1,240.16	2,338.32
36.92	4,249.61	1,824.57		3,519.84	4,077.73	150.81	6.03	14.19	27.34			1,695.28	1,164.58
205,176.40	122,493.85	41,865.43	173,049.29	21,442.63	119,901.21	107,373.90	28,376.80	363,265.35	4,719.81	328,647.17	202,143.38	38,847.05	26,408.11
901,454.04	450,961.82	327,120.54	1,506,414.10	148,035.13	990,876.78	847,189.93	223,672.73	591,059.56	158,100.53	2,108,096.24	855,266.30	303,510.49	206,257.66
99,578.49	41,381.35	16,668.99	53,225.40	9,643.04	40,421.01	38,575.99	9,944.42	463,331.84	70,449.39	68,834.34	102,603.12	15,456.37	10,347.46
460,836.07	219,001.08	140,927.14	636,784.17	85,228.70	394,988.34	415,642.72	110,318.11	1,001,258.19	32,540.93	908,638.31	616,786.49	130,752.37	89,954.89
241,821.05	130,119.56	75,811.23	343,912.78	52,830.57	208,118.49	223,473.10	59,449.10	322,324.68	61,719.62	885,877.14	348,872.27	70,342.50	48,412.13
39.02	1,087.02	1,919.87		948.81	5,049.94	11,319.41	6,762.59	15.12	28.97			1,780.80	1,317.60
9,859.16	277,859.22	477,231.53		284,511.32	1,371,796.58	1,883,648.65	1,129,126.40	3,777.72	276,906.05			442,631.49	308,090.70
11.67	354.72	585.94		590.84	1,034.38	41.91	2.60	4.63	8.46			541.76	370.26
775.09	18,019.56	37,461.05		4,042.62	20,645.39	1,294.27	97.46	298.09	15,427.44			34,799.50	22,089.16
10,394.63	299,990.72	504,683.09	189,971.15	507,630.98	1,239,976.79	207,028.12	308,976.56	4,088.35	17,559.27	705.80		468,263.96	348,876.77
115.86	6,400.69	5,663.09		6,288.49	4,125.59	223.30	14.57	44.86	85.89			5,260.60	4,108.17
1.52	2,237.89	84.75		2.91	3.55	0.93	0.52	0.81	1.10			71.25	53.68
15.90	340.52	762.03		34.72	537.18	26.29	2.40	6.03	11.53			708.22	449.04
	1.22			0.16	0.02								
25.52	5,336.49	1,254.77		64.36	566.32	35.34	2.63	9.74	18.72			1,164.10	746.86
4.08	266.66	212.24		13.17	519.76	20.89	1.02	1.84	2.87			200.39	154.77
794,194.04	358,915.35	162,709.98	887,217.27	199,237.24	444,372.07	438,920.91	116,172.92	741,021.42	188,009.17	1,355,054.53	234,585.89	150,980.27	103,077.75
608.49	16,517.61	29,193.61		1,530.16	73,687.73	96,637.80	57,382.69	231.53	447.97			27,070.84	18,464.13
5.90	27,592.53		59,520.25	2,185.62	106.67	5,898.25	4,798.27		95,981.55				10.17
1.72	38,824.13		58,419.61	1,153.52	63.13	10.33	12.38		170,752.75				4.86
74.72	2,951.48	3,433.03		200.63	1,111.48	2,710.53	2,541.13	26.41	53.17			3,172.52	1,979.78
7.88	196.01	384.11		16.65	239.04	12.58	0.87	2.91	5.67			352.21	218.87
7.78	320.36	384.11		28.06	239.68	12.63	1.33	2.91	5.67			352.21	218.98
166.79	10,975.44	7,853.65		10,472.83	8,208.94	48,096.66	48,664.73	61.84	121.03			7,273.85	5,852.13
2,726,681.17	2,083,837.33	1,909,515.06	3,908,514.02	1,393,107.32	5,096,137.76	4,589,855.08	2,269,078.20	3,491,414.61	1,094,198.99	5,655,853.53	2,360,257.45	1,771,589.37	1,246,605.95

											0.10% 1.79% 0.32%			
											Co	000200A	000600A	000700A
0086400	0086600	0088000	0089000	0090200	0091100	0092300	0092400	0092500	0096200	Grand Total				
30.62	3,467.82	510.24	3,666.86		191.46	3,388.07	3,630.50	896.41	9.70	334,789.89	11	0.21	339.85	2.03
465.80	40,285.17	71,219.62	42,152.54	118,833.13	2,967.94	94,914.21	44,419.08	25,708.01	126.41	3,502,867.54	14	3.18	1,739.49	123.67
9.64	829.39	121.80	867.08		47.50	2,016.81	916.44	556.55	1.98	70,867.08	22	0.05	52.81	36.85
12.86	1,147.51	167.56	1,204.68		698.85	2,526.10	1,320.13	670.15	12.15	117,272.22	24	0.73	831.70	2.60
54,955.66	28,416.46	14,626.56	27,192.62		159,611.44	79,663.35	30,306.68	19,764.22	13,889.61	5,721,904.21	32	15.40	1,222.55	67.10
456,906.13	222,021.46	342,680.65	212,225.06		1,047,814.37	669,442.26	237,372.56	163,411.45	78,116.92	40,859,699.37	34	127.72	9,546.07	636.86
18,792.44	11,118.58	4,850.36	10,710.48		26,324.78	26,982.77	12,030.22	6,627.58	2,718.33	2,838,393.81	35	6.31	481.78	27.97
232,232.96	96,896.45	176,037.61	91,454.54		595,686.35	266,666.15	102,902.63	64,967.13	35,219.37	17,886,971.59	37	61.93	4,169.94	251.02
122,581.63	52,125.09	65,202.23	49,233.84		194,778.51	140,893.02	54,812.69	34,253.14	21,017.57	10,175,182.12	38	28.40	2,240.09	128.25
13.81	1,196.26	411.24	1,248.94	5,180.29	174.61	3,063.37	1,324.04	830.11	3.32	97,157.14	44	0.19	51.82	4.98
3,493.73	295,319.99	375,835.75	308,719.39	924,455.87	167,705.68	827,542.70	337,562.38	225,897.94	816.33	24,896,828.81	51	105.38	12,776.86	1,249.77
4.18	365.26	53.49	379.16		156.20	631.26	412.50	167.17	0.91	41,301.13	57	0.16	324.60	0.81
256.47	23,512.83	3,463.94	24,705.16		1,259.59	13,740.34	25,246.28	3,098.78	55.04	1,911,357.53	58	1.34	4,559.94	6.12
3,674.04	312,923.48	1,153,461.62	326,944.55		250,585.86	882,448.71	1,576,677.28	202,835.84	35,355.90	20,431,440.70	59	300.02	13,835.57	1,428.34
38.81	3,555.90	523.79	3,734.39		287.38	2,675.89	3,832.35	647.81	16.58	343,668.34	60	0.30	650.68	16.86
	43.12	10.28	67.53		2.45	9.00	52.74	(0.02)	0.05	4,294.42	62	0.00	2.23	0.00
5.44	472.04	69.56	498.74		23.31	350.90	512.88	84.40	1.24	39,704.03	68	0.02	20.32	0.17
					0.11	0.02				425.57	74	0.00	0.00	0.00
9.64	767.53	113.09	796.86		46.04	386.81	838.22	84.37	1.84	82,265.96	75	0.05	678.69	0.68
	160.96	23.48	177.09		5.35	304.98	150.83	84.38	(0.06)	9,371.20	78	0.00	21.65	0.00
222,976.27	101,068.84	381,970.50	105,768.59		688,681.23	295,594.97	135,266.07	73,500.96	34,415.29	18,414,410.95	80	101.56	4,914.71	555.91
213.51	18,046.38	2,659.77	18,900.82	43,783.73	21,034.89	44,927.60	22,422.05	11,988.82	43.52	1,483,317.44	82	22.51	796.28	55.01
					1,870.64	237.42	271.20	(1.21)	6,484.71	1,774,577.67	89	2.00	18.23	135.86
		113,254.39			982.63	122.96	144.46	(0.64)	5,085.61	946,557.44	90	1.07	9.99	134.18
29.09	2,041.31	302.20	2,113.78	1,518.97	192.75	843.21	2,291.17	160.44	1.91	283,618.26	92	0.21	88.28	1.54
2.73	237.01	34.99	246.02		12.54	161.38	257.83	30.12	0.80	24,127.62	93	0.01	9.95	0.01
2.73	237.01	34.99	246.02		21.77	162.85	259.62	30.13	1.41	40,200.30	94	0.02	10.05	0.02
65.09	4,754.98	1,756.01	4,933.12	48,968.44	2,562.79	5,462.62	5,569.15	1,282.95	31.21	820,193.04	96	2.78	208.00	47.29
1,116,773.28	1,221,010.83	2,709,395.72	1,238,187.86	1,142,740.43	3,163,727.02	3,365,159.73	2,600,801.98	837,576.99	233,427.65	153,152,765.38				

	3.04%	0.40%	4.47%	2.81%	1.84%	0.30%	0.09%	0.05%	1.71%	0.29%	8.48%	0.32%	11.31%	0.25%	1.49%	1.87%	0.33%	1.50%	0.05%
000810A	000910D	001000B	001320A	001330A	001400A	001510E	001520A	001600D	001610A	001980A	002120A	002130A	002300D	002500A	002520A	002530A	002560A	002570A	
4,883.33	-	3,781.73	-	1.01	6.51	2.54	0.20	170.28	4.23	-	-	-	1.52	-	-	-	-	-	-
15,582.06	-	10,695.97	-	7.47	121.46	29.86	14.26	5,957.99	94.91	-	-	-	24.07	-	-	-	-	-	-
447.48	-	858.17	-	0.15	1.56	0.61	0.05	41.38	1.13	-	-	-	0.36	-	-	-	-	-	-
252.18	-	528.70	-	0.23	2.16	0.84	0.07	56.94	2.18	303.18	-	-	4.00	-	-	-	-	-	-
11,912.65	495.55	7,258.42	1,500.25	519.71	48.87	19.27	1.97	1,561.78	48.26	38,318.04	178.94	8,408.71	101.02	2,304.25	1,850.82	84.23	148.86	26.38	
54,840.46	786.31	29,615.95	12,040.24	4,084.84	381.48	150.47	18.04	12,531.98	376.05	416,197.03	1,796.72	91,032.19	829.00	23,185.95	19,359.90	653.76	4,768.47	207.67	
11,653.15	35.43	5,907.56	544.36	180.90	19.30	7.63	0.68	748.30	19.10	21,032.75	41.50	2,096.87	40.88	783.52	450.31	31.60	51.18	9.17	
27,148.31	516.31	15,520.91	4,592.07	2,082.20	164.36	64.82	12.45	5,358.14	168.42	132,509.86	532.19	27,421.39	403.96	8,626.23	5,799.61	323.88	577.19	102.45	
27,124.86	417.60	10,332.07	2,530.78	1,236.77	88.46	34.89	5.82	3,447.29	90.93	66,344.72	379.65	18,269.39	187.13	4,686.04	3,448.39	176.11	308.84	55.22	
243.29	-	470.85	-	0.23	4.23	0.88	0.07	59.53	3.31	-	-	-	1.21	-	-	-	-	-	-
127,305.21	-	43,365.16	-	51.45	909.75	303.89	62.47	27,054.34	677.08	54.84	-	-	587.76	-	-	-	-	-	-
122.25	-	337.10	-	0.08	0.68	0.27	0.02	18.18	0.64	-	-	-	0.91	-	-	-	-	-	-
33,029.95	-	4,699.50	-	4.68	44.19	17.38	1.37	1,169.36	31.04	-	-	-	9.89	-	-	-	-	-	-
62,491.57	707.96	47,338.72	-	57.50	768.12	232.05	21.64	17,010.86	683.53	-	21.57	-	1,491.91	-	-	-	-	-	-
5,764.65	-	976.93	-	0.72	6.68	2.63	0.21	176.90	7.65	-	-	-	2.35	-	-	-	-	-	-
2.83	-	42.23	-	-	0.10	0.04	0.00	2.78	0.05	-	-	-	0.01	-	-	-	-	-	-
312.28	-	845.24	-	0.09	0.89	0.35	0.03	23.68	0.69	-	-	-	0.20	-	-	-	-	-	-
0.01	-	0.01	-	-	-	-	-	0.00	0.00	-	-	-	0.00	-	-	-	-	-	-
202.68	-	801.69	-	0.15	1.44	0.57	0.04	38.58	1.19	-	-	-	0.36	-	-	-	-	-	-
12.19	-	186.10	-	0.08	0.30	0.11	0.01	7.42	0.13	-	-	-	0.07	-	-	-	-	-	-
26,437.00	699.31	21,882.86	4,066.24	3,541.16	189.98	74.91	15.06	7,868.61	178.73	106,123.86	411.94	36,816.57	417.26	8,609.03	5,088.08	338.79	2,020.27	108.33	
3,569.47	-	1,434.13	-	2.91	491.79	13.39	1.05	949.51	38.14	-	-	-	117.57	-	-	-	-	-	-
34,104.96	402.04	317.49	3.84	-	-	50.92	25.94	2,490.72	1.49	-	-	-	10.17	-	-	-	-	-	-
13,884.81	5.54	168.01	-	14.76	-	-	15.06	8.38	0.76	-	-	-	5.41	-	-	2.65	-	-	-
3,369.28	-	116.80	-	0.16	4.40	1.53	0.12	793.60	3.36	-	-	-	1.29	-	-	-	-	-	-
14.38	-	10.94	-	0.04	0.44	0.17	0.01	11.76	0.32	-	-	-	0.10	-	-	-	-	-	-
15.30	-	10.77	-	0.04	0.44	0.17	0.01	11.77	0.33	-	-	-	0.15	-	-	-	-	-	-
3,320.98	-	2,157.52	-	0.47	22.32	3.52	0.46	413.47	17.58	-	-	-	14.62	-	-	-	-	-	-

0.18%	1.88%	1.37%	0.21%	0.31%	0.46%	0.32%	0.31%	0.99%	2.19%	1.36%	0.59%	0.05%	0.05%	0.49%	0.57%	1.77%	0.38%	2.86%
002700	002710	002810	003030A	003400A	004720A	004900B	005280A	005290A	005300A	005310A	005340A	005350B	005390A	005560A	005570A	005580A	005610A	005620A
1.48	16.35	9.77	-	-	5.39	3.04	-	-	-	-	-	-	-	18.46	12.91	59.99	-	-
22.50	251.38	152.23	-	-	31.93	75.36	-	-	-	-	-	-	-	232.88	169.99	715.63	-	-
0.36	4.01	2.43	-	-	0.79	1.02	-	-	-	-	-	-	-	4.76	3.17	14.74	-	-
5.33	57.27	35.18	-	-	0.81	1.08	-	-	-	-	-	-	-	7.38	9.97	20.16	-	-
108.25	1,234.21	877.33	95.86	316.62	53.08	28.88	211.34	663.69	2,177.71	236.33	329.57	3.04	83.57	154.30	170.07	462.12	163.52	3,252.02
897.91	10,222.17	7,350.43	1,003.10	3,226.48	682.61	971.22	1,803.16	6,945.70	24,294.62	3,039.62	3,448.49	31.82	531.70	1,191.44	1,245.25	3,609.16	1,711.03	34,125.49
44.61	505.23	359.48	23.25	67.78	29.79	10.14	58.65	161.04	1,039.02	89.51	79.90	0.74	16.42	62.85	71.76	183.36	39.64	788.33
435.27	5,062.58	3,577.37	705.26	1,105.65	170.79	220.19	857.45	2,063.95	7,294.53	1,804.90	1,025.00	9.48	269.70	515.12	560.59	1,554.85	508.50	10,112.38
198.49	2,268.65	1,611.20	177.22	420.99	99.84	188.94	729.98	1,227.08	4,289.68	624.98	608.79	5.64	105.29	277.28	314.59	836.60	302.06	6,006.29
1.36	14.69	9.07	-	-	1.18	1.11	-	-	-	-	-	-	-	6.91	4.64	21.19	-	-
750.56	9,904.40	8,732.72	-	-	210.89	271.67	-	51.04	-	-	-	-	-	1,712.57	1,162.92	5,259.29	-	-
1.21	13.06	7.99	-	-	0.59	0.32	-	-	-	-	-	-	-	2.12	1.47	6.46	-	-
9.35	108.81	64.70	-	-	13.99	20.98	-	-	-	-	-	-	-	132.86	87.30	415.14	-	-
1,947.78	23,033.30	13,039.82	-	-	147.50	368.91	9.51	-	927.25	-	-	-	-	1,813.18	1,238.96	5,567.96	-	10.72
2.17	23.78	14.63	-	-	3.64	26.37	-	-	-	-	-	-	-	20.13	15.52	62.79	-	-
0.02	0.16	0.11	-	-	0.16	0.04	-	-	-	-	-	-	-	0.26	0.17	1.02	-	-
0.17	1.88	1.13	-	-	0.58	0.64	-	-	-	-	-	-	-	2.77	1.70	8.43	-	-
0.00	0.01	0.00	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	-	-	-
0.35	3.89	2.38	-	-	0.78	0.69	-	-	-	-	-	-	-	4.51	2.98	13.80	-	-
0.04	0.45	0.26	-	-	0.25	0.13	-	-	-	-	-	-	-	0.67	0.49	2.52	-	-
453.46	5,245.80	3,724.36	211.97	958.45	153.28	330.26	926.15	1,470.40	2,138.93	1,789.21	198.48	6.75	199.93	602.11	590.84	1,795.91	-	3.61
161.13	1,780.34	1,100.55	-	-	9.48	16.48	-	-	-	-	-	-	-	104.65	70.83	321.43	-	-
14.36	157.98	96.07	-	-	-	9.86	-	-	-	-	-	-	-	4.26	47.70	-	-	-
7.68	83.44	51.06	-	-	-	0.28	-	-	-	-	-	-	-	3.15	25.27	-	-	-
1.39	17.34	10.30	-	-	2.02	1.81	-	-	-	-	-	-	-	10.99	9.86	37.23	-	-
0.10	1.11	0.66	-	-	0.64	0.21	-	-	-	-	-	-	-	1.32	0.88	4.17	-	-
0.17	1.77	1.09	-	-	0.93	0.22	-	-	-	-	-	-	-	1.46	1.10	4.17	-	-
19.82	220.08	135.23	-	-	6.56	4.74	-	-	-	-	-	-	-	29.03	30.16	85.85	-	-

1.93%	2.92%	5.02%	2.03%	1.95%	0.41%	0.55%	1.41%	0.42%	6.32%	0.23%	2.69%	0.46%	4.33%	0.25%	1.29%	1.06%	0.48%	1.41%
005630A	005800A	005900A	005910A	006100A	006430A	006450A	006700A	007020B	007030E	007050A	008010A	008030A	008510A	008530D	008610A	008620B	008640A	008660A
-	0.10	0.71	2.15	39.98	21.83	-	11.60	23.14	17.53	0.04	1.15	0.37	-	-	64.13	34.79	0.15	48.90
-	18,788.28	49.81	27.10	870.93	265.75	-	740.56	657.62	16,502.34	374.25	13.81	5.13	-	-	775.93	448.98	2.24	568.02
-	0.03	1.42	0.56	14.22	5.49	-	1.54	14.21	7.55	0.03	0.28	0.09	-	-	16.00	24.79	0.05	11.69
-	0.32	3.15	0.75	82.87	7.48	-	49.63	17.13	9.53	0.01	0.38	0.13	-	-	21.87	12.34	0.06	16.18
1,158.25	553.52	18,519.30	4,165.08	2,388.63	171.65	951.77	302.34	503.59	6,786.03	65.27	9,771.84	21.71	14,230.42	505.36	501.13	279.93	263.79	400.67
12,456.83	38.90	74,475.73	18,299.52	8,793.76	1,341.19	8,285.28	2,087.30	4,161.68	53,542.40	514.45	15,899.50	727.26	91,280.57	2,138.17	3,915.29	2,186.33	2,193.15	3,130.50
280.86	1.75	13,345.37	2,021.44	806.94	68.34	292.74	135.97	169.77	2,438.00	22.87	12,463.63	324.07	2,980.53	256.51	199.39	109.68	90.20	156.77
3,661.76	18.34	42,800.49	9,354.97	4,270.52	577.80	3,502.31	1,201.72	1,658.95	26,268.62	253.73	26,933.85	149.69	39,344.04	1,541.97	1,686.71	953.52	1,114.72	1,366.24
2,139.89	9.12	26,076.04	4,908.97	2,537.33	310.83	1,891.52	744.91	874.10	14,123.50	136.73	8,670.53	283.91	38,358.48	872.18	907.42	513.17	588.39	734.96
-	477.36	1.95	0.79	21.20	7.87	-	13.38	21.21	715.39	15.55	0.41	0.13	-	-	22.97	13.97	0.07	16.87
-	93,462.35	399.89	200.14	5,418.25	1,956.65	-	4,011.61	5,761.55	119,046.59	2,596.99	101.62	1,273.77	-	-	5,709.95	3,265.76	16.77	4,164.01
-	0.05	0.49	0.24	6.92	2.40	-	8.33	4.34	2.65	0.01	0.12	0.04	-	-	6.99	3.92	0.02	5.15
-	0.90	5.84	15.73	351.38	153.59	-	57.00	86.71	81.80	0.22	8.02	70.97	-	-	448.91	234.15	1.23	331.53
-	79.76	814.78	211.01	5,849.82	2,069.20	1,044.84	7,157.60	5,207.90	13,084.18	710.65	109.98	80.77	30.56	-	6,040.61	3,698.09	17.64	4,412.22
-	0.58	5.89	2.35	124.81	23.22	-	88.67	17.33	14.11	0.03	1.21	0.40	-	-	67.86	43.55	0.19	50.14
-	-	0.01	0.03	43.64	0.35	-	0.04	0.01	0.06	0.00	0.02	0.01	-	-	0.92	0.57	-	0.61
-	0.03	0.26	0.32	6.64	3.12	-	0.49	2.26	1.66	0.01	0.16	0.05	-	-	9.14	4.76	0.03	6.66
-	-	21.15	-	0.02	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-
-	0.05	0.37	0.52	104.06	5.14	-	0.91	2.38	2.23	0.01	0.26	0.09	-	-	15.02	7.92	0.05	10.82
-	0.02	0.18	0.08	5.20	0.87	-	0.19	2.18	1.32	0.00	0.05	0.01	-	-	2.59	1.64	-	2.27
-	53.82	55,308.61	16,122.14	6,998.85	667.11	4,879.69	2,809.25	1,866.36	27,739.80	267.20	19,933.48	864.84	58,673.86	586.46	1,947.65	1,092.62	1,070.29	1,425.07
-	3,577.83	41.75	12.35	322.09	119.69	-	21.58	309.49	6,107.51	131.98	6.23	2.06	-	-	349.21	195.72	1.02	254.45
-	0.42	4.21	0.12	538.05	-	327.36	30.82	0.45	372.77	11.04	-	441.52	-	-	-	0.11	-	-
-	0.26	2.32	0.03	757.07	-	321.31	16.26	0.27	0.65	0.03	-	785.46	-	-	-	0.05	-	-
-	2,212.03	0.75	1.52	57.55	14.08	-	2.83	4.67	171.31	5.84	0.71	0.24	-	-	40.93	20.99	0.14	28.78
-	0.01	912.77	0.16	3.82	1.57	-	0.23	1.00	0.80	0.00	0.08	0.03	-	-	4.54	2.32	0.01	3.34
-	0.01	1,696.68	0.16	6.25	1.57	-	0.40	1.01	0.80	0.00	0.08	0.03	-	-	4.54	2.32	0.01	3.34
-	9,061.90	4.61	3.39	214.02	32.20	-	147.67	34.48	3,039.71	111.93	1.66	0.56	-	-	93.83	62.03	0.31	67.05

0.13%	0.39%	0.10%	0.87%	0.18%	0.34%	0.15%	0.35%		96.82%					
008800A	008900A	009020A	009110	009230E	009240B	009250A	009620A	Grand Total	Percentages	Non Direct	COH Direct	Total		
0.66	14.30	-	1.67	6.10	12.34	1.34	0.03	9,623.85	0.27%	0.26%		0.26%	11	0.26%
92.59	164.39	118.83	25.82	170.85	151.02	38.56	0.44	76,899.55	2.17%	2.10%		2.10%	14	2.10%
0.16	3.38	-	0.41	3.63	3.12	0.83	0.01	1,581.40	0.04%	0.04%		0.04%	22	0.04%
0.22	4.70	-	6.08	4.55	4.49	1.01	0.04	2,365.60	0.07%	0.07%		0.07%	24	0.07%
19.01	106.05	-	1,388.62	143.39	103.04	29.65	48.61	150,093.21	4.24%	4.11%		7.29%	32	7.29%
445.48	827.68	-	9,115.99	1,205.00	807.07	245.12	273.41	1,107,886.10	31.33%	30.33%	3.18%	30.33%	34	30.33%
6.31	41.77	-	229.03	48.57	40.90	9.94	9.51	84,352.63	2.39%	2.31%		2.31%	35	2.31%
228.85	356.67	-	5,182.47	480.00	349.87	97.45	123.27	447,739.74	12.66%	12.26%		12.26%	37	12.26%
84.76	192.01	-	1,694.57	253.61	186.36	51.38	73.56	269,073.51	7.61%	7.37%		7.37%	38	7.37%
0.53	4.87	5.18	1.52	5.51	4.50	1.25	0.01	2,253.25	0.06%	0.06%		0.06%	44	0.06%
488.59	1,204.01	924.46	1,459.04	1,489.58	1,147.71	338.85	2.86	497,001.00	14.06%	13.61%		13.61%	51	13.61%
0.07	1.48	-	1.36	1.14	1.40	0.25	0.00	886.32	0.03%	0.03%		0.03%	57	0.03%
4.50	96.35	-	10.96	24.73	85.84	4.65	0.19	46,503.10	1.32%	1.28%		1.28%	58	1.28%
1,499.50	1,275.08	-	2,180.10	1,588.41	5,360.70	304.25	123.75	257,445.62	7.28%	7.05%		7.05%	59	8.59%
0.68	14.56	-	2.50	4.82	13.03	0.97	0.06	8,252.56	0.23%	0.22%		0.22%	60	0.22%
0.01	0.26	-	0.02	0.02	0.18	(0.00)	0.00	98.98	0.00%	0.00%		0.00%	62	0.00%
0.09	1.95	-	0.20	0.63	1.74	0.13	0.00	1,261.59	0.04%	0.04%		0.04%	68	0.04%
-	-	-	0.00	0.00	-	-	-	21.22	0.00%	0.00%		0.00%	74	0.00%
0.15	3.11	-	0.40	0.70	2.85	0.13	0.01	1,912.66	0.05%	0.05%		0.05%	75	0.05%
0.03	0.69	-	0.05	0.55	0.51	0.13	(0.00)	251.44	0.01%	0.01%		0.01%	78	0.01%
496.56	412.50	-	5,991.53	532.07	459.90	110.25	120.45	461,690.47	13.06%	12.64%		12.64%	80	12.64%
3.46	73.71	43.78	183.00	80.87	76.23	17.98	0.15	22,988.82	0.65%	0.63%		0.63%	82	0.63%
-	-	-	16.27	0.43	0.92	(0.00)	22.70	39,661.09	1.12%	1.08%		1.08%	92	0.19%
147.23	-	-	8.55	0.22	0.49	(0.00)	17.80	16,479.52	0.47%	0.46%		0.46%	93	0.03%
0.39	8.24	1.52	1.68	1.52	7.79	0.24	0.01	7,055.28	0.20%	0.19%		0.19%	94	0.05%
0.05	0.96	-	0.11	0.29	0.88	0.05	0.00	990.25	0.03%	0.03%		0.03%	96	0.54%
0.05	0.96	-	0.19	0.29	0.88	0.05	0.00	1,779.62	0.05%	0.05%		0.05%		100.00%
2.28	19.24	48.97	22.30	9.83	18.94	1.92	0.11	19,739.40	0.56%	0.54%		0.54%		
								3,535,887.78	100.00%	96.82%		100.00%		

**Civic Center Space Allocation (MY)**

<b>Previous MY Allocation June 2012 - July 2013</b>		<b>New MY Allocation January - December 2013</b>		
<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
11	0.28%	11	0.26%	-0.02%
14	1.99%	14	2.10%	0.11%
22	0.05%	22	0.04%	-0.01%
24	0.05%	24	0.07%	0.02%
32	3.29%	32	4.11%	0.82%
34	41.77%	34	33.51%	-8.26%
35	1.98%	35	2.31%	0.33%
37	10.20%	37	12.26%	2.06%
38	6.09%	38	7.37%	1.28%
44	0.06%	44	0.06%	0.00%
51	13.59%	51	13.61%	0.02%
57	0.03%	57	0.03%	0.00%
58	0.87%	58	1.28%	0.41%
59	8.62%	59	8.59%	-0.03%
60	0.21%	60	0.22%	0.01%
62	0.01%	62	0.00%	-0.01%
68	0.03%	68	0.04%	0.01%
74	0.00%	74	0.00%	0.00%
75	0.05%	75	0.05%	0.00%
78	0.01%	78	0.01%	0.00%
80	9.55%	80	12.64%	3.09%
82	0.61%	82	0.63%	0.02%
92	0.13%	92	0.19%	0.06%
93	0.03%	93	0.03%	0.00%
94	0.06%	94	0.05%	-0.01%
96	0.44%	96	0.54%	0.10%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MY Allocation was compiled by pulling January - December 2013 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by each company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_



Co	0002000	0006000	0007000	0008100	0009100	0010000	0013200	0013300	0014000	0015100	0015200	0016000	0016100	0019800
11	205.87	18,986.23	634.97	160,635.77		84,602.57		54.96	2,171.02	2,827.59	407.09	9,958.10	1,457.78	
14	3,180.12	97,178.26	38,647.16	512,567.91		239,283.37		405.76	40,485.27	33,173.60	28,518.00	348,420.75	32,726.19	
22	50.63	2,950.42	11,515.96	14,719.66		19,198.54		8.10	518.65	683.12	96.41	2,420.04	389.10	
24	730.24	46,463.79	812.56	8,295.55		11,827.77		12.72	720.48	938.61	134.06	3,329.57	751.03	3,575.26
32	15,403.10	68,299.16	20,968.82	391,863.51	123,887.93	162,380.65	53,389.66	28,245.06	16,289.40	21,414.42	3,936.89	91,332.23	16,642.02	451,863.71
34	127,723.01	533,299.77	199,017.29	1,803,962.62	196,577.51	662,549.22	428,478.27	222,001.93	127,158.54	167,189.64	36,080.06	732,864.31	129,671.85	4,907,983.89
35	6,309.57	26,915.10	8,740.25	383,327.45	8,858.49	132,160.17	19,372.16	9,831.63	6,433.57	8,473.74	1,358.31	43,760.46	6,587.87	248,027.72
37	61,932.18	232,957.43	78,442.72	893,036.64	129,077.02	347,223.99	163,418.73	113,163.30	54,786.34	72,027.73	24,908.88	313,341.39	58,075.07	1,562,616.33
38	28,402.63	125,144.60	40,077.60	892,265.12	104,400.41	231,142.55	90,063.21	67,215.51	29,487.37	38,764.63	11,634.74	201,596.15	31,355.01	782,367.04
44	188.55	2,895.19	1,555.78	8,002.99		10,533.66		12.72	1,410.94	983.17	139.74	3,481.44	1,141.96	
51	105,380.74	713,791.18	390,552.38	4,187,671.44		970,137.86		2,796.44	303,251.13	337,652.37	124,933.02	1,582,125.01	233,475.06	646.72
57	164.69	18,134.23	253.94	4,021.47		7,541.31		4.56	227.68	300.76	42.78	1,063.44	220.71	
58	1,341.83	254,745.45	1,911.35	1,086,511.67		105,134.16		254.17	14,729.84	19,315.42	2,746.15	68,383.83	10,703.75	
59	300,017.03	772,936.66	446,357.70	2,055,643.63	176,989.30	1,059,031.70		3,124.92	256,038.74	257,833.33	43,270.43	994,787.22	235,698.54	
60	304.55	36,351.05	5,268.42	189,626.71		21,855.16		39.38	2,227.82	2,920.01	416.49	10,345.19	2,637.84	
62	2.22	124.86	0.91	93.01		944.70			34.68	46.12	5.69	162.32	17.56	
68	23.06	1,135.34	52.65	10,272.39		18,909.28		4.62	295.56	390.43	55.21	1,384.83	238.95	
74	0.09	0.12	0.04	0.26		0.31						0.02	0.02	
75	49.31	37,915.68	212.50	6,666.98		17,934.98		8.05	481.55	635.64	89.72	2,256.39	411.76	
78	4.90	1,209.48	0.83	400.95		4,163.27		4.51	100.06	126.09	18.94	433.98	44.43	
80	101,564.06	274,564.88	173,722.40	869,638.21	174,828.58	489,549.55	144,705.96	192,454.50	63,326.85	83,236.62	30,126.67	460,152.91	61,632.37	1,251,460.58
82	22,511.28	44,484.64	17,191.54	117,416.69		32,083.37		158.07	163,930.98	14,875.62	2,102.28	55,526.93	13,151.18	
89	2,001.71	1,018.47	42,455.67	1,121,873.66	100,509.57	7,102.72	136.80			56,580.64	51,885.85	145,656.19	512.69	
90	1,071.52	558.30	41,931.91	456,737.32	1,384.14	3,758.64		802.12			30,111.58	489.77	261.54	
92	213.06	4,931.89	481.76	110,831.72		2,612.89		8.60	1,467.53	1,701.43	236.75	46,409.61	1,158.26	
93	14.10	555.97	3.17	473.04		244.79		2.30	147.95	193.19	27.59	687.44	110.09	
94	23.00	561.36	7.07	503.20		241.02		2.30	147.95	193.19	27.59	688.28	112.57	
96	2,777.66	11,620.17	14,776.74	109,242.80		48,266.71		25.31	7,439.01	3,910.24	920.33	24,179.69	6,061.42	
Grand Total	781,590.71	3,329,729.68	1,535,594.09	15,396,302.37	1,016,512.95	4,690,414.91	899,564.79	640,641.54	1,093,308.91	1,126,387.35	394,231.25	5,145,237.49	845,246.62	9,208,541.25

0021200	0021300	0023000	0025000	0025200	0025300	0025600	0025700	0027000	0027100	0028100	0030300	0034000	0047200	0049000
		608.97						821.08	869.75	713.02			1,172.24	951.28
		9,628.39						12,500.23	13,371.25	11,111.94			6,941.97	23,548.47
		143.40						199.76	213.50	177.44			172.51	320.24
		1,599.04						2,959.92	3,046.16	2,567.79			176.63	336.06
55,917.91	74,347.55	40,409.48	154,647.94	98,974.43	25,524.64	9,923.68	52,761.92	60,139.19	65,649.33	64,038.79	45,646.74	102,134.16	11,539.26	9,024.09
561,476.53	804,882.33	331,598.96	1,556,104.00	1,035,288.77	198,109.09	317,897.69	415,347.57	498,840.18	543,732.66	536,527.59	477,668.49	1,040,799.35	148,392.59	303,505.33
12,969.84	18,540.00	16,353.05	52,585.00	24,080.71	9,575.39	3,411.84	18,335.34	24,781.70	26,874.19	26,239.65	11,073.24	21,864.04	6,476.93	3,168.52
166,309.46	242,452.65	161,582.12	578,941.36	310,139.68	98,145.12	38,479.34	204,905.92	241,816.24	269,286.10	261,121.93	335,839.14	356,660.19	37,128.92	68,808.19
118,640.43	161,533.10	74,851.74	314,499.20	184,406.08	53,366.64	20,589.25	110,443.87	110,272.42	120,672.77	117,605.50	84,389.82	135,804.40	21,704.05	59,043.01
		485.33						757.55	781.57	661.98			256.12	345.91
		235,103.96						416,979.67	526,829.69	637,424.52			45,846.72	84,895.66
		362.15						670.69	694.86	583.18			129.27	101.01
		3,957.15						5,196.97	5,787.53	4,722.68			3,040.36	6,555.65
6,741.47		596,765.20						1,082,098.84	1,225,175.76	951,811.48			32,064.95	115,285.84
		941.24						1,208.11	1,264.73	1,067.55			792.04	8,241.61
		5.49						8.54	8.50	8.08			35.61	11.13
		78.14						95.88	99.75	82.39			127.08	199.78
		0.18						0.42	0.28	0.26				
		142.03						193.63	207.10	173.44			170.13	216.81
		29.02						23.32	23.83	19.03			54.17	39.97
128,731.64	325,522.30	166,903.21	577,786.93	272,089.76	102,664.52	134,684.97	216,657.10	251,922.60	279,031.97	271,851.21	100,939.95	309,178.18	33,320.97	103,206.99
		47,026.71						89,518.31	94,699.06	80,332.00			2,061.06	5,150.27
		4,069.71						7,976.67	8,402.98	7,012.37				3,082.67
		2,164.40			803.28			4,267.34	4,438.37	3,727.18				86.62
		517.80						773.14	922.51	751.59			439.68	564.41
		39.95						53.45	58.95	47.99			138.72	65.49
		59.35						93.83	94.34	79.82			201.75	67.43
		5,846.62						11,010.81	11,706.42	9,870.70			1,426.16	1,482.17
1,050,787.28	1,627,277.93	1,701,272.79	3,234,564.43	1,924,979.43	488,188.68	524,986.77	1,018,451.72	2,825,180.49	3,203,943.91	2,990,331.10	1,055,557.38	1,966,440.32	353,809.89	798,304.61

0052800	0052900	0053000	0053100	0053400	0053500	0053900	0055600	0055700	0055800	0056100	0056200	0056300	0058000	0059000
							3,766.72	2,265.18	3,389.16				3.48	14.08
							47,526.49	29,822.77	40,431.05				643,434.25	992.28
							971.65	555.30	832.98				1.00	28.24
							1,505.64	1,749.85	1,138.98				10.83	62.79
68,174.79	67,039.79	99,438.91	17,377.13	55,859.89	6,080.68	167,147.41	31,489.54	29,836.50	26,108.56	43,031.54	113,706.99	60,013.15	18,956.33	368,910.35
581,665.94	701,586.29	1,109,343.57	223,501.73	584,490.54	63,634.61	1,063,404.27	243,151.52	218,464.34	203,907.27	450,270.48	1,193,199.04	645,431.59	1,332.19	1,483,580.24
18,920.14	16,267.16	47,443.95	6,581.26	13,542.14	1,473.30	32,835.44	12,826.03	12,589.46	10,359.22	10,432.67	27,563.94	14,552.40	59.98	265,844.04
276,597.87	208,479.96	333,083.68	132,713.17	173,729.34	18,952.56	539,397.86	105,126.32	98,349.61	87,844.72	133,816.21	353,579.73	189,728.33	627.98	852,599.44
235,476.89	123,947.70	195,875.64	45,954.68	103,185.37	11,277.30	210,571.30	56,587.23	55,190.56	47,265.51	79,488.76	210,010.01	110,875.12	312.22	519,443.04
							1,409.48	813.91	1,197.24				16,347.84	38.93
	5,155.12						349,504.28	204,021.10	297,134.80				3,200,765.43	7,965.93
							432.62	258.20	364.87				1.65	9.76
							27,114.48	15,315.73	23,454.25				30.75	116.30
3,066.38		42,340.35					370,035.83	217,360.57	314,574.25		374.97		2,731.43	16,230.71
							4,108.95	2,722.72	3,547.58				19.92	117.26
							53.21	29.79	57.84					0.10
							564.89	298.75	476.38				1.09	5.21
							0.25	0.40						421.39
							920.39	522.37	779.42				1.55	7.28
							136.27	86.75	142.62				0.58	3.50
298,757.40	148,524.78	97,667.89	131,559.20	33,641.46	13,498.15	399,859.73	122,879.69	103,656.51	101,463.61		126.18		1,843.26	1,101,765.12
							21,357.81	12,425.74	18,160.10				122,528.54	831.61
							869.80	8,369.17					14.53	83.83
							643.67	4,432.63					9.03	46.24
							2,243.58	1,729.29	2,103.63				75,754.49	14.93
							269.61	155.18	235.42				0.33	18,182.68
							298.76	192.86	235.42				0.47	33,798.49
							5,923.63	5,291.16	4,850.00				310,339.12	91.92
1,482,659.41	1,271,000.80	1,925,193.99	557,687.17	964,448.74	114,916.60	2,413,216.01	1,411,718.34	1,026,506.40	1,190,054.88	717,039.66	1,898,560.86	1,020,600.59	4,395,128.27	4,671,205.69

0059100	0061000	0064300	0064500	0067000	0070200	0070300	0070500	0080100	0080300	0085100	0085300	0086100	0086200
106.01	2,050.04	5,324.77		822.95	5,508.86	277.31	15.52	42.62	79.64			4,971.37	3,282.21
1,334.76	44,662.96	64,815.86		52,522.24	156,577.22	261,113.02	162,719.34	513.52	1,114.51			60,149.81	42,356.91
27.66	729.44	1,339.68		109.13	3,383.88	119.50	15.08	10.45	19.94			1,240.16	2,338.32
36.92	4,249.61	1,824.57		3,519.84	4,077.73	150.81	6.03	14.19	27.34			1,695.28	1,164.58
205,176.40	122,493.85	41,865.43	173,049.29	21,442.63	119,901.21	107,373.90	28,376.80	363,265.35	4,719.81	328,647.17	202,143.38	38,847.05	26,408.11
901,454.04	450,961.82	327,120.54	1,506,414.10	148,035.13	990,876.78	847,189.93	223,672.73	591,059.56	158,100.53	2,108,096.24	855,266.30	303,510.49	206,257.66
99,578.49	41,381.35	16,668.99	53,225.40	9,643.04	40,421.01	38,575.99	9,944.42	463,331.84	70,449.39	68,834.34	102,603.12	15,456.37	10,347.46
460,836.07	219,001.08	140,927.14	636,784.17	85,228.70	394,988.34	415,642.72	110,318.11	1,001,258.19	32,540.93	908,638.31	616,786.49	130,752.37	89,954.89
241,821.05	130,119.56	75,811.23	343,912.78	52,830.57	208,118.49	223,473.10	59,449.10	322,324.68	61,719.62	885,877.14	348,872.27	70,342.50	48,412.13
39.02	1,087.02	1,919.87		948.81	5,049.94	11,319.41	6,762.59	15.12	28.97			1,780.80	1,317.60
9,859.16	277,859.22	477,231.53		284,511.32	1,371,796.58	1,883,648.65	1,129,126.40	3,777.72	276,906.05			442,631.49	308,090.70
11.67	354.72	585.94		590.84	1,034.38	41.91	2.60	4.63	8.46			541.76	370.26
775.09	18,019.56	37,461.05		4,042.62	20,645.39	1,294.27	97.46	298.09	15,427.44			34,799.50	22,089.16
10,394.63	299,990.72	504,683.09	189,971.15	507,630.98	1,239,976.79	207,028.12	308,976.56	4,088.35	17,559.27	705.80		468,263.96	348,876.77
115.86	6,400.69	5,663.09		6,288.49	4,125.59	223.30	14.57	44.86	85.89			5,260.60	4,108.17
1.52	2,237.89	84.75		2.91	3.55	0.93	0.52	0.81	1.10			71.25	53.68
15.90	340.52	762.03		34.72	537.18	26.29	2.40	6.03	11.53			708.22	449.04
	1.22			0.16	0.02								
25.52	5,336.49	1,254.77		64.36	566.32	35.34	2.63	9.74	18.72			1,164.10	746.86
4.08	266.66	212.24		13.17	519.76	20.89	1.02	1.84	2.87			200.39	154.77
794,194.04	358,915.35	162,709.98	887,217.27	199,237.24	444,372.07	438,920.91	116,172.92	741,021.42	188,009.17	1,355,054.53	234,585.89	150,980.27	103,077.75
608.49	16,517.61	29,193.61		1,530.16	73,687.73	96,637.80	57,382.69	231.53	447.97			27,070.84	18,464.13
5.90	27,592.53		59,520.25	2,185.62	106.67	5,898.25	4,798.27		95,981.55				10.17
1.72	38,824.13		58,419.61	1,153.52	63.13	10.33	12.38		170,752.75				4.86
74.72	2,951.48	3,433.03		200.63	1,111.48	2,710.53	2,541.13	26.41	53.17			3,172.52	1,979.78
7.88	196.01	384.11		16.65	239.04	12.58	0.87	2.91	5.67			352.21	218.87
7.78	320.36	384.11		28.06	239.68	12.63	1.33	2.91	5.67			352.21	218.98
166.79	10,975.44	7,853.65		10,472.83	8,208.94	48,096.66	48,664.73	61.84	121.03			7,273.85	5,852.13
2,726,681.17	2,083,837.33	1,909,515.06	3,908,514.02	1,393,107.32	5,096,137.76	4,589,855.08	2,269,078.20	3,491,414.61	1,094,198.99	5,655,853.53	2,360,257.45	1,771,589.37	1,246,605.95

											0.10% 1.79% 0.32%			
											Co	000200A	000600A	000700A
0086400	0086600	0088000	0089000	0090200	0091100	0092300	0092400	0092500	0096200	Grand Total				
30.62	3,467.82	510.24	3,666.86		191.46	3,388.07	3,630.50	896.41	9.70	334,789.89	11	0.21	339.85	2.03
465.80	40,285.17	71,219.62	42,152.54	118,833.13	2,967.94	94,914.21	44,419.08	25,708.01	126.41	3,502,867.54	14	3.18	1,739.49	123.67
9.64	829.39	121.80	867.08		47.50	2,016.81	916.44	556.55	1.98	70,867.08	22	0.05	52.81	36.85
12.86	1,147.51	167.56	1,204.68		698.85	2,526.10	1,320.13	670.15	12.15	117,272.22	24	0.73	831.70	2.60
54,955.66	28,416.46	14,626.56	27,192.62		159,611.44	79,663.35	30,306.68	19,764.22	13,889.61	5,721,904.21	32	15.40	1,222.55	67.10
456,906.13	222,021.46	342,680.65	212,225.06		1,047,814.37	669,442.26	237,372.56	163,411.45	78,116.92	40,859,699.37	34	127.72	9,546.07	636.86
18,792.44	11,118.58	4,850.36	10,710.48		26,324.78	26,982.77	12,030.22	6,627.58	2,718.33	2,838,393.81	35	6.31	481.78	27.97
232,232.96	96,896.45	176,037.61	91,454.54		595,686.35	266,666.15	102,902.63	64,967.13	35,219.37	17,886,971.59	37	61.93	4,169.94	251.02
122,581.63	52,125.09	65,202.23	49,233.84		194,778.51	140,893.02	54,812.69	34,253.14	21,017.57	10,175,182.12	38	28.40	2,240.09	128.25
13.81	1,196.26	411.24	1,248.94	5,180.29	174.61	3,063.37	1,324.04	830.11	3.32	97,157.14	44	0.19	51.82	4.98
3,493.73	295,319.99	375,835.75	308,719.39	924,455.87	167,705.68	827,542.70	337,562.38	225,897.94	816.33	24,896,828.81	51	105.38	12,776.86	1,249.77
4.18	365.26	53.49	379.16		156.20	631.26	412.50	167.17	0.91	41,301.13	57	0.16	324.60	0.81
256.47	23,512.83	3,463.94	24,705.16		1,259.59	13,740.34	25,246.28	3,098.78	55.04	1,911,357.53	58	1.34	4,559.94	6.12
3,674.04	312,923.48	1,153,461.62	326,944.55		250,585.86	882,448.71	1,576,677.28	202,835.84	35,355.90	20,431,440.70	59	300.02	13,835.57	1,428.34
38.81	3,555.90	523.79	3,734.39		287.38	2,675.89	3,832.35	647.81	16.58	343,668.34	60	0.30	650.68	16.86
	43.12	10.28	67.53		2.45	9.00	52.74	(0.02)	0.05	4,294.42	62	0.00	2.23	0.00
5.44	472.04	69.56	498.74		23.31	350.90	512.88	84.40	1.24	39,704.03	68	0.02	20.32	0.17
					0.11	0.02				425.57	74	0.00	0.00	0.00
9.64	767.53	113.09	796.86		46.04	386.81	838.22	84.37	1.84	82,265.96	75	0.05	678.69	0.68
	160.96	23.48	177.09		5.35	304.98	150.83	84.38	(0.06)	9,371.20	78	0.00	21.65	0.00
222,976.27	101,068.84	381,970.50	105,768.59		688,681.23	295,594.97	135,266.07	73,500.96	34,415.29	18,414,410.95	80	101.56	4,914.71	555.91
213.51	18,046.38	2,659.77	18,900.82	43,783.73	21,034.89	44,927.60	22,422.05	11,988.82	43.52	1,483,317.44	82	22.51	796.28	55.01
					1,870.64	237.42	271.20	(1.21)	6,484.71	1,774,577.67	89	2.00	18.23	135.86
		113,254.39			982.63	122.96	144.46	(0.64)	5,085.61	946,557.44	90	1.07	9.99	134.18
29.09	2,041.31	302.20	2,113.78	1,518.97	192.75	843.21	2,291.17	160.44	1.91	283,618.26	92	0.21	88.28	1.54
2.73	237.01	34.99	246.02		12.54	161.38	257.83	30.12	0.80	24,127.62	93	0.01	9.95	0.01
2.73	237.01	34.99	246.02		21.77	162.85	259.62	30.13	1.41	40,200.30	94	0.02	10.05	0.02
65.09	4,754.98	1,756.01	4,933.12	48,968.44	2,562.79	5,462.62	5,569.15	1,282.95	31.21	820,193.04	96	2.78	208.00	47.29
1,116,773.28	1,221,010.83	2,709,395.72	1,238,187.86	1,142,740.43	3,163,727.02	3,365,159.73	2,600,801.98	837,576.99	233,427.65	153,152,765.38				

	3.04%	0.40%	4.47%	2.81%	1.84%	0.30%	0.09%	0.05%	1.71%	0.29%	8.48%	0.32%	11.31%	0.25%	1.49%	1.87%	0.33%	1.50%	0.05%
	000810A	000910D	001000B	001320A	001330A	001400A	001510E	001520A	001600D	001610A	001980A	002120A	002130A	002300D	002500A	002520A	002530A	002560A	002570A
	4,883.33	-	3,781.73	-	1.01	6.51	2.54	0.20	170.28	4.23	-	-	-	1.52	-	-	-	-	-
	15,582.06	-	10,695.97	-	7.47	121.46	29.86	14.26	5,957.99	94.91	-	-	-	24.07	-	-	-	-	-
	447.48	-	858.17	-	0.15	1.56	0.61	0.05	41.38	1.13	-	-	-	0.36	-	-	-	-	-
	252.18	-	528.70	-	0.23	2.16	0.84	0.07	56.94	2.18	303.18	-	-	4.00	-	-	-	-	-
	11,912.65	495.55	7,258.42	1,500.25	519.71	48.87	19.27	1.97	1,561.78	48.26	38,318.04	178.94	8,408.71	101.02	2,304.25	1,850.82	84.23	148.86	26.38
	54,840.46	786.31	29,615.95	12,040.24	4,084.84	381.48	150.47	18.04	12,531.98	376.05	416,197.03	1,796.72	91,032.19	829.00	23,185.95	19,359.90	653.76	4,768.47	207.67
	11,653.15	35.43	5,907.56	544.36	180.90	19.30	7.63	0.68	748.30	19.10	21,032.75	41.50	2,096.87	40.88	783.52	450.31	31.60	51.18	9.17
	27,148.31	516.31	15,520.91	4,592.07	2,082.20	164.36	64.82	12.45	5,358.14	168.42	132,509.86	532.19	27,421.39	403.96	8,626.23	5,799.61	323.88	577.19	102.45
	27,124.86	417.60	10,332.07	2,530.78	1,236.77	88.46	34.89	5.82	3,447.29	90.93	66,344.72	379.65	18,269.39	187.13	4,686.04	3,448.39	176.11	308.84	55.22
	243.29	-	470.85	-	0.23	4.23	0.88	0.07	59.53	3.31	-	-	-	1.21	-	-	-	-	-
	127,305.21	-	43,365.16	-	51.45	909.75	303.89	62.47	27,054.34	677.08	54.84	-	-	587.76	-	-	-	-	-
	122.25	-	337.10	-	0.08	0.68	0.27	0.02	18.18	0.64	-	-	-	0.91	-	-	-	-	-
	33,029.95	-	4,699.50	-	4.68	44.19	17.38	1.37	1,169.36	31.04	-	-	-	9.89	-	-	-	-	-
	62,491.57	707.96	47,338.72	-	57.50	768.12	232.05	21.64	17,010.86	683.53	-	21.57	-	1,491.91	-	-	-	-	-
	5,764.65	-	976.93	-	0.72	6.68	2.63	0.21	176.90	7.65	-	-	-	2.35	-	-	-	-	-
	2.83	-	42.23	-	-	0.10	0.04	0.00	2.78	0.05	-	-	-	0.01	-	-	-	-	-
	312.28	-	845.24	-	0.09	0.89	0.35	0.03	23.68	0.69	-	-	-	0.20	-	-	-	-	-
	0.01	-	0.01	-	-	-	-	-	0.00	0.00	-	-	-	0.00	-	-	-	-	-
	202.68	-	801.69	-	0.15	1.44	0.57	0.04	38.58	1.19	-	-	-	0.36	-	-	-	-	-
	12.19	-	186.10	-	0.08	0.30	0.11	0.01	7.42	0.13	-	-	-	0.07	-	-	-	-	-
	26,437.00	699.31	21,882.86	4,066.24	3,541.16	189.98	74.91	15.06	7,868.61	178.73	106,123.86	411.94	36,816.57	417.26	8,609.03	5,088.08	338.79	2,020.27	108.33
	3,569.47	-	1,434.13	-	2.91	491.79	13.39	1.05	949.51	38.14	-	-	-	117.57	-	-	-	-	-
	34,104.96	402.04	317.49	3.84	-	-	50.92	25.94	2,490.72	1.49	-	-	-	10.17	-	-	-	-	-
	13,884.81	5.54	168.01	-	14.76	-	-	15.06	8.38	0.76	-	-	-	5.41	-	-	2.65	-	-
	3,369.28	-	116.80	-	0.16	4.40	1.53	0.12	793.60	3.36	-	-	-	1.29	-	-	-	-	-
	14.38	-	10.94	-	0.04	0.44	0.17	0.01	11.76	0.32	-	-	-	0.10	-	-	-	-	-
	15.30	-	10.77	-	0.04	0.44	0.17	0.01	11.77	0.33	-	-	-	0.15	-	-	-	-	-
	3,320.98	-	2,157.52	-	0.47	22.32	3.52	0.46	413.47	17.58	-	-	-	14.62	-	-	-	-	-

0.18%	1.88%	1.37%	0.21%	0.31%	0.46%	0.32%	0.31%	0.99%	2.19%	1.36%	0.59%	0.05%	0.05%	0.49%	0.57%	1.77%	0.38%	2.86%
002700	002710	002810	003030A	003400A	004720A	004900B	005280A	005290A	005300A	005310A	005340A	005350B	005390A	005560A	005570A	005580A	005610A	005620A
1.48	16.35	9.77	-	-	5.39	3.04	-	-	-	-	-	-	-	18.46	12.91	59.99	-	-
22.50	251.38	152.23	-	-	31.93	75.36	-	-	-	-	-	-	-	232.88	169.99	715.63	-	-
0.36	4.01	2.43	-	-	0.79	1.02	-	-	-	-	-	-	-	4.76	3.17	14.74	-	-
5.33	57.27	35.18	-	-	0.81	1.08	-	-	-	-	-	-	-	7.38	9.97	20.16	-	-
108.25	1,234.21	877.33	95.86	316.62	53.08	28.88	211.34	663.69	2,177.71	236.33	329.57	3.04	83.57	154.30	170.07	462.12	163.52	3,252.02
897.91	10,222.17	7,350.43	1,003.10	3,226.48	682.61	971.22	1,803.16	6,945.70	24,294.62	3,039.62	3,448.49	31.82	531.70	1,191.44	1,245.25	3,609.16	1,711.03	34,125.49
44.61	505.23	359.48	23.25	67.78	29.79	10.14	58.65	161.04	1,039.02	89.51	79.90	0.74	16.42	62.85	71.76	183.36	39.64	788.33
435.27	5,062.58	3,577.37	705.26	1,105.65	170.79	220.19	857.45	2,063.95	7,294.53	1,804.90	1,025.00	9.48	269.70	515.12	560.59	1,554.85	508.50	10,112.38
198.49	2,268.65	1,611.20	177.22	420.99	99.84	188.94	729.98	1,227.08	4,289.68	624.98	608.79	5.64	105.29	277.28	314.59	836.60	302.06	6,006.29
1.36	14.69	9.07	-	-	1.18	1.11	-	-	-	-	-	-	-	6.91	4.64	21.19	-	-
750.56	9,904.40	8,732.72	-	-	210.89	271.67	-	51.04	-	-	-	-	-	1,712.57	1,162.92	5,259.29	-	-
1.21	13.06	7.99	-	-	0.59	0.32	-	-	-	-	-	-	-	2.12	1.47	6.46	-	-
9.35	108.81	64.70	-	-	13.99	20.98	-	-	-	-	-	-	-	132.86	87.30	415.14	-	-
1,947.78	23,033.30	13,039.82	-	-	147.50	368.91	9.51	-	927.25	-	-	-	-	1,813.18	1,238.96	5,567.96	-	10.72
2.17	23.78	14.63	-	-	3.64	26.37	-	-	-	-	-	-	-	20.13	15.52	62.79	-	-
0.02	0.16	0.11	-	-	0.16	0.04	-	-	-	-	-	-	-	0.26	0.17	1.02	-	-
0.17	1.88	1.13	-	-	0.58	0.64	-	-	-	-	-	-	-	2.77	1.70	8.43	-	-
0.00	0.01	0.00	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	-	-	-
0.35	3.89	2.38	-	-	0.78	0.69	-	-	-	-	-	-	-	4.51	2.98	13.80	-	-
0.04	0.45	0.26	-	-	0.25	0.13	-	-	-	-	-	-	-	0.67	0.49	2.52	-	-
453.46	5,245.80	3,724.36	211.97	958.45	153.28	330.26	926.15	1,470.40	2,138.93	1,789.21	198.48	6.75	199.93	602.11	590.84	1,795.91	-	3.61
161.13	1,780.34	1,100.55	-	-	9.48	16.48	-	-	-	-	-	-	-	104.65	70.83	321.43	-	-
14.36	157.98	96.07	-	-	-	9.86	-	-	-	-	-	-	-	4.26	47.70	-	-	-
7.68	83.44	51.06	-	-	-	0.28	-	-	-	-	-	-	-	3.15	25.27	-	-	-
1.39	17.34	10.30	-	-	2.02	1.81	-	-	-	-	-	-	-	10.99	9.86	37.23	-	-
0.10	1.11	0.66	-	-	0.64	0.21	-	-	-	-	-	-	-	1.32	0.88	4.17	-	-
0.17	1.77	1.09	-	-	0.93	0.22	-	-	-	-	-	-	-	1.46	1.10	4.17	-	-
19.82	220.08	135.23	-	-	6.56	4.74	-	-	-	-	-	-	-	29.03	30.16	85.85	-	-

1.93%	2.92%	5.02%	2.03%	1.95%	0.41%	0.55%	1.41%	0.42%	6.32%	0.23%	2.69%	0.46%	4.33%	0.25%	1.29%	1.06%	0.48%	1.41%
005630A	005800A	005900A	005910A	006100A	006430A	006450A	006700A	007020B	007030E	007050A	008010A	008030A	008510A	008530D	008610A	008620B	008640A	008660A
-	0.10	0.71	2.15	39.98	21.83	-	11.60	23.14	17.53	0.04	1.15	0.37	-	-	64.13	34.79	0.15	48.90
-	18,788.28	49.81	27.10	870.93	265.75	-	740.56	657.62	16,502.34	374.25	13.81	5.13	-	-	775.93	448.98	2.24	568.02
-	0.03	1.42	0.56	14.22	5.49	-	1.54	14.21	7.55	0.03	0.28	0.09	-	-	16.00	24.79	0.05	11.69
-	0.32	3.15	0.75	82.87	7.48	-	49.63	17.13	9.53	0.01	0.38	0.13	-	-	21.87	12.34	0.06	16.18
1,158.25	553.52	18,519.30	4,165.08	2,388.63	171.65	951.77	302.34	503.59	6,786.03	65.27	9,771.84	21.71	14,230.42	505.36	501.13	279.93	263.79	400.67
12,456.83	38.90	74,475.73	18,299.52	8,793.76	1,341.19	8,285.28	2,087.30	4,161.68	53,542.40	514.45	15,899.50	727.26	91,280.57	2,138.17	3,915.29	2,186.33	2,193.15	3,130.50
280.86	1.75	13,345.37	2,021.44	806.94	68.34	292.74	135.97	169.77	2,438.00	22.87	12,463.63	324.07	2,980.53	256.51	199.39	109.68	90.20	156.77
3,661.76	18.34	42,800.49	9,354.97	4,270.52	577.80	3,502.31	1,201.72	1,658.95	26,268.62	253.73	26,933.85	149.69	39,344.04	1,541.97	1,686.71	953.52	1,114.72	1,366.24
2,139.89	9.12	26,076.04	4,908.97	2,537.33	310.83	1,891.52	744.91	874.10	14,123.50	136.73	8,670.53	283.91	38,358.48	872.18	907.42	513.17	588.39	734.96
-	477.36	1.95	0.79	21.20	7.87	-	13.38	21.21	715.39	15.55	0.41	0.13	-	-	22.97	13.97	0.07	16.87
-	93,462.35	399.89	200.14	5,418.25	1,956.65	-	4,011.61	5,761.55	119,046.59	2,596.99	101.62	1,273.77	-	-	5,709.95	3,265.76	16.77	4,164.01
-	0.05	0.49	0.24	6.92	2.40	-	8.33	4.34	2.65	0.01	0.12	0.04	-	-	6.99	3.92	0.02	5.15
-	0.90	5.84	15.73	351.38	153.59	-	57.00	86.71	81.80	0.22	8.02	70.97	-	-	448.91	234.15	1.23	331.53
-	79.76	814.78	211.01	5,849.82	2,069.20	1,044.84	7,157.60	5,207.90	13,084.18	710.65	109.98	80.77	30.56	-	6,040.61	3,698.09	17.64	4,412.22
-	0.58	5.89	2.35	124.81	23.22	-	88.67	17.33	14.11	0.03	1.21	0.40	-	-	67.86	43.55	0.19	50.14
-	-	0.01	0.03	43.64	0.35	-	0.04	0.01	0.06	0.00	0.02	0.01	-	-	0.92	0.57	-	0.61
-	0.03	0.26	0.32	6.64	3.12	-	0.49	2.26	1.66	0.01	0.16	0.05	-	-	9.14	4.76	0.03	6.66
-	-	21.15	-	0.02	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-
-	0.05	0.37	0.52	104.06	5.14	-	0.91	2.38	2.23	0.01	0.26	0.09	-	-	15.02	7.92	0.05	10.82
-	0.02	0.18	0.08	5.20	0.87	-	0.19	2.18	1.32	0.00	0.05	0.01	-	-	2.59	1.64	-	2.27
-	53.82	55,308.61	16,122.14	6,998.85	667.11	4,879.69	2,809.25	1,866.36	27,739.80	267.20	19,933.48	864.84	58,673.86	586.46	1,947.65	1,092.62	1,070.29	1,425.07
-	3,577.83	41.75	12.35	322.09	119.69	-	21.58	309.49	6,107.51	131.98	6.23	2.06	-	-	349.21	195.72	1.02	254.45
-	0.42	4.21	0.12	538.05	-	327.36	30.82	0.45	372.77	11.04	-	441.52	-	-	-	0.11	-	-
-	0.26	2.32	0.03	757.07	-	321.31	16.26	0.27	0.65	0.03	-	785.46	-	-	-	0.05	-	-
-	2,212.03	0.75	1.52	57.55	14.08	-	2.83	4.67	171.31	5.84	0.71	0.24	-	-	40.93	20.99	0.14	28.78
-	0.01	912.77	0.16	3.82	1.57	-	0.23	1.00	0.80	0.00	0.08	0.03	-	-	4.54	2.32	0.01	3.34
-	0.01	1,696.68	0.16	6.25	1.57	-	0.40	1.01	0.80	0.00	0.08	0.03	-	-	4.54	2.32	0.01	3.34
-	9,061.90	4.61	3.39	214.02	32.20	-	147.67	34.48	3,039.71	111.93	1.66	0.56	-	-	93.83	62.03	0.31	67.05



0.13%	0.39%	0.10%	0.87%	0.18%	0.34%	0.15%	0.35%		96.82%					
008800A	008900A	009020A	009110	009230E	009240B	009250A	009620A	Grand Total	Percentages	Non Direct	COH Direct	Total		
0.66	14.30	-	1.67	6.10	12.34	1.34	0.03	9,623.85	0.27%	0.26%		0.26%	11	0.26%
92.59	164.39	118.83	25.82	170.85	151.02	38.56	0.44	76,899.55	2.17%	2.10%		2.10%	14	2.10%
0.16	3.38	-	0.41	3.63	3.12	0.83	0.01	1,581.40	0.04%	0.04%		0.04%	22	0.04%
0.22	4.70	-	6.08	4.55	4.49	1.01	0.04	2,365.60	0.07%	0.07%		0.07%	24	0.07%
19.01	106.05	-	1,388.62	143.39	103.04	29.65	48.61	150,093.21	4.24%	4.11%		4.11%	32	4.11%
445.48	827.68	-	9,115.99	1,205.00	807.07	245.12	273.41	1,107,886.10	31.33%	30.33%	3.18%	33.51%	34	33.51%
6.31	41.77	-	229.03	48.57	40.90	9.94	9.51	84,352.63	2.39%	2.31%		2.31%	35	2.31%
228.85	356.67	-	5,182.47	480.00	349.87	97.45	123.27	447,739.74	12.66%	12.26%		12.26%	37	12.26%
84.76	192.01	-	1,694.57	253.61	186.36	51.38	73.56	269,073.51	7.61%	7.37%		7.37%	38	7.37%
0.53	4.87	5.18	1.52	5.51	4.50	1.25	0.01	2,253.25	0.06%	0.06%		0.06%	44	0.06%
488.59	1,204.01	924.46	1,459.04	1,489.58	1,147.71	338.85	2.86	497,001.00	14.06%	13.61%		13.61%	51	13.61%
0.07	1.48	-	1.36	1.14	1.40	0.25	0.00	886.32	0.03%	0.03%		0.03%	57	0.03%
4.50	96.35	-	10.96	24.73	85.84	4.65	0.19	46,503.10	1.32%	1.28%		1.28%	58	1.28%
1,499.50	1,275.08	-	2,180.10	1,588.41	5,360.70	304.25	123.75	257,445.62	7.28%	7.05%		7.05%	59	8.59%
0.68	14.56	-	2.50	4.82	13.03	0.97	0.06	8,252.56	0.23%	0.22%		0.22%	60	0.22%
0.01	0.26	-	0.02	0.02	0.18	(0.00)	0.00	98.98	0.00%	0.00%		0.00%	62	0.00%
0.09	1.95	-	0.20	0.63	1.74	0.13	0.00	1,261.59	0.04%	0.04%		0.04%	68	0.04%
-	-	-	0.00	0.00	-	-	-	21.22	0.00%	0.00%		0.00%	74	0.00%
0.15	3.11	-	0.40	0.70	2.85	0.13	0.01	1,912.66	0.05%	0.05%		0.05%	75	0.05%
0.03	0.69	-	0.05	0.55	0.51	0.13	(0.00)	251.44	0.01%	0.01%		0.01%	78	0.01%
496.56	412.50	-	5,991.53	532.07	459.90	110.25	120.45	461,690.47	13.06%	12.64%		12.64%	80	12.64%
3.46	73.71	43.78	183.00	80.87	76.23	17.98	0.15	22,988.82	0.65%	0.63%		0.63%	82	0.63%
-	-	-	16.27	0.43	0.92	(0.00)	22.70	39,661.09	1.12%	1.08%		1.08%	92	0.19%
147.23	-	-	8.55	0.22	0.49	(0.00)	17.80	16,479.52	0.47%	0.46%		0.46%	93	0.03%
0.39	8.24	1.52	1.68	1.52	7.79	0.24	0.01	7,055.28	0.20%	0.19%		0.19%	94	0.05%
0.05	0.96	-	0.11	0.29	0.88	0.05	0.00	990.25	0.03%	0.03%		0.03%	96	0.54%
0.05	0.96	-	0.19	0.29	0.88	0.05	0.00	1,779.62	0.05%	0.05%		0.05%		100.00%
2.28	19.24	48.97	22.30	9.83	18.94	1.92	0.11	19,739.40	0.56%	0.54%		0.54%		
								3,535,887.78	100.00%	96.82%		100.00%		

**Civic Center Space Allocation (MY)**

<b>Previous MY Allocation January - Decemeber 2013</b>		<b>New MY Allocation July 2013 - July 2014</b>		
<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
11	0.26%	11	0.28%	0.02%
14	2.10%	14	1.86%	-0.24%
22	0.04%	22	0.04%	0.00%
24	0.07%	24	-	-0.07%
32	4.11%	32	4.24%	0.13%
34	33.51%	34	34.99%	1.48%
35	2.31%	35	2.16%	-0.15%
37	12.26%	37	13.61%	1.35%
38	7.37%	38	8.12%	0.75%
44	0.06%	44	0.05%	-0.01%
51	13.61%	51	10.94%	-2.67%
57	0.03%	57	0.02%	-0.01%
58	1.28%	58	1.58%	0.30%
59	8.59%	59	8.26%	-0.33%
60	0.22%	60	0.19%	-0.03%
62	0.00%	62	0.00%	0.00%
68	0.04%	68	0.02%	-0.02%
74	0.00%	74	-	0.00%
75	0.05%	75	0.06%	0.01%
78	0.01%	78	0.01%	0.00%
80	12.64%	80	12.16%	-0.48%
82	0.63%	82	0.52%	-0.11%
92	0.19%	92	0.24%	0.05%
93	0.03%	93	0.03%	0.00%
94	0.05%	94	0.03%	-0.02%
96	0.54%	96	0.59%	0.05%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MY Allocation was compiled by pulling July 2013 - June 2014 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by each company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.

	TRUE 0006000	TRUE 0007000	TRUE 0008100	TRUE 0009100	TRUE 0010000	TRUE 0013200	TRUE 0013300	TRUE 0014000	TRUE 0015100	TRUE 0015200	TRUE 0016000	TRUE 0016100	TRUE 0019800	TRUE 0021200
Co	0006000	0007000	0008100	0009100	0010000	0013200	0013300	0014000	0015100	0015200	0016000	0016100	0019800	0021200
11	5,689.72	756.22	152,537.60		123,115.18		4.60	1,420.17	1,901.20	300.31	6,970.18	1,520.23		14.53
14	97,054.85	51,606.03	564,172.92		249,719.90		108.25	40,400.59	32,718.49	15,130.31	320,485.70	29,735.49		207.25
22	3,751.58	12,508.20	10,148.03		17,198.81		2.27	507.38	679.25	109.71	2,487.34	562.63		3.11
32	73,160.20	22,505.45	333,309.53	82,065.40	158,852.47	53,058.91	38,726.09	16,003.23	21,363.46	5,705.47	89,604.55	18,193.53	482,825.43	93,145.91
34	573,490.07	189,469.25	1,939,872.70	189,606.23	630,597.88	464,213.08	297,643.12	126,088.42	168,315.87	47,462.92	740,302.51	142,572.36	4,692,602.08	589,904.83
35	30,823.59	9,015.16	364,565.99	9,123.74	113,391.27	17,841.51	14,128.28	6,898.40	9,203.47	6,165.62	37,975.74	7,852.25	219,613.31	15,129.88
37	254,004.49	80,004.97	1,012,271.70	143,513.55	351,152.39	178,590.79	161,465.04	53,926.86	71,995.49	19,515.14	308,033.66	61,203.91	1,602,296.50	192,285.08
38	137,298.69	42,998.09	1,004,075.18	138,841.55	223,959.68	101,107.80	89,980.34	29,236.68	39,024.12	9,829.99	242,518.40	33,506.55	820,053.17	136,811.79
44	2,918.09	1,642.06	7,513.69		9,835.00		3.30	1,364.03	972.07	157.99	3,550.03	923.43		8.91
51	725,382.55	371,265.91	4,106,082.27		930,767.93		812.66	300,388.04	363,604.35	140,354.68	1,532,104.04	217,431.41		3,586.37
57	1,919.73	235.97	3,459.15		9,391.88		0.64	187.50	252.42	39.93	921.64	211.22		5.01
58	377,769.13	1,669.71	1,347,027.28		179,360.47		56.11	13,124.18	17,531.38	2,832.97	64,337.82	14,412.28		125.95
59	779,892.80	522,401.27	2,040,342.61	167,252.84	1,032,333.57		871.72	249,329.62	275,501.61	53,385.53	1,048,457.33	224,336.25		55,114.09
60	49,746.51	5,607.18	146,824.35		22,570.69		8.26	1,963.42	2,623.12	424.14	9,615.56	2,381.42		22.75
62	19.11	0.04	13.26		506.70			5.21	6.77	0.47	29.97	3.41		0.05
68	1,031.15	9.85	7,243.85		7,776.00		0.97	259.60	348.01	55.77	1,276.95	283.67		1.46
75	52,842.55	327.06	6,744.49		18,466.29		1.62	442.27	592.37	94.87	2,177.49	495.77		2.66
78	3,260.74	(0.35)	214.83		4,774.91		0.31	41.69	54.30	8.88	194.13	33.87		0.05
80	277,327.43	151,645.36	886,758.05	200,344.07	447,215.51	150,686.55	158,191.09	61,073.64	81,562.10	23,930.69	446,093.11	59,629.05	1,476,447.00	157,567.23
82	45,699.99	13,189.20	127,564.30		28,299.50		51.81	175,830.47	15,083.60	2,449.38	57,758.26	12,599.54		587.34
89	929.60	17,943.71	1,212,587.23	91,984.08	6,865.90	136.80			35,289.05	35,380.87	112,234.61	49.11		1,091.86
90	450.94	17,716.32	485,461.69	846.56	3,341.55				20,415.89	275.97	82.44	6.19		1,464.76
92	5,170.76	1,142.58	121,545.35		3,452.25		4.60	1,763.66	1,729.37	275.97	46,696.03	1,475.81		9.16
93	450.69	0.84	382.63		164.54		0.31	114.83	154.32	24.50	565.97	124.64		1.05
94	562.61	1.92	472.60		200.68		0.64	145.51	192.53	31.83	707.98	159.44		1.74
96	15,380.08	16,266.34	167,204.00		51,849.23		20.54	8,777.37	5,050.28	1,337.18	25,123.44	5,374.92		123.49
<b>Grand Total</b>	<b>3,516,027.65</b>	<b>1,529,928.34</b>	<b>16,048,395.28</b>	<b>1,023,578.02</b>	<b>4,625,160.18</b>	<b>965,635.44</b>	<b>762,082.57</b>	<b>1,089,292.77</b>	<b>1,145,749.00</b>	<b>385,421.01</b>	<b>5,100,304.88</b>	<b>835,078.38</b>	<b>9,293,837.49</b>	<b>1,247,216.31</b>

TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
0021300	0023000	0025000	0025200	0025300	0025600	0025700	0027000	0027100	0028100	0030300	0034000	0047200	0049000	0052800
<b>0021300</b>	<b>0023000</b>	<b>0025000</b>	<b>0025200</b>	<b>0025300</b>	<b>0025600</b>	<b>0025700</b>	<b>0027000</b>	<b>0027100</b>	<b>0028100</b>	<b>0030300</b>	<b>0034000</b>	<b>0047200</b>	<b>0049000</b>	<b>0052800</b>
	402.49			1.45			649.58	1,044.59	758.95			1,026.03	739.57	
	7,341.02			28.02			10,763.68	17,258.65	12,865.73			7,461.05	45,480.10	
	100.24			0.43			159.39	258.77	191.00			166.80	365.51	
86,262.16	43,423.66	151,490.55	95,993.74	30,421.77	12,336.51	62,537.41	50,517.00	87,208.55	71,804.36	46,320.17	84,571.92	15,221.65	11,598.59	80,458.83
911,480.00	335,058.96	1,540,644.20	990,564.83	245,796.50	444,566.46	483,891.93	399,501.35	690,079.39	597,550.21	485,537.31	850,104.49	139,338.74	315,747.35	620,650.55
22,024.28	17,929.54	54,477.11	23,928.62	10,945.04	4,450.70	22,642.42	20,439.18	5,170.29	28,999.33	11,230.09	23,514.68	7,677.74	7,933.60	19,385.91
297,018.66	174,075.76	602,847.85	303,128.53	121,152.37	50,533.93	254,661.56	203,695.39	359,596.10	320,689.92	353,553.48	418,926.86	40,671.48	76,519.59	282,429.13
172,733.55	83,476.53	319,992.95	179,368.02	65,295.77	26,722.91	135,840.94	98,049.41	168,742.53	139,471.20	86,114.48	189,144.78	24,292.58	55,345.56	257,337.70
	375.73			1.81			592.03	953.43	720.61			226.98	401.19	
	204,572.19			925.80			349,083.46	601,629.52	881,155.79			49,696.04	99,860.95	
	299.67			1.34			514.22	823.59	611.83			113.38	98.89	
	3,612.80			24.76			107,626.03	9,584.02	7,341.50			3,798.88	6,986.63	
	523,826.73			3,542.00			874,099.74	1,590,774.09	1,099,938.78			31,899.77	142,465.24	3,066.38
	711.30			2.40			953.83	1,525.53	1,131.79			792.81	10,528.97	
	0.55						1.20	1.33	1.24			24.17	1.93	
	39.41			0.10			50.50	83.23	58.32			127.90	561.72	
	116.80			0.79			181.35	291.78	219.73			180.60	233.90	
	15.99			0.04			17.77	29.61	22.40			39.64	22.82	
409,293.10	161,217.98	582,870.50	407,358.84	116,804.32	173,861.84	257,021.11	203,908.42	367,077.16	294,387.19	103,351.38	296,249.60	39,584.74	96,845.46	240,893.22
	41,033.51			188.31			72,624.85	117,293.03	86,812.11			2,258.96	8,992.95	
	3,605.68			17.22			6,344.39	10,266.56	7,593.59				2,983.78	
	1,792.79			1,637.56			3,164.68	5,052.42	3,738.73				86.62	
	517.18			2.45			860.66	410.33	1,040.84			564.00	659.20	
	28.16			0.16			43.54	71.91	50.95			113.38	58.28	
	33.71			0.18			53.06	85.72	60.75			201.72	80.01	
	5,737.37			31.60			10,170.53	16,311.96	12,336.67			1,766.30	2,208.48	
<b>1,898,811.75</b>	<b>1,609,345.75</b>	<b>3,252,323.16</b>	<b>2,000,342.58</b>	<b>596,822.19</b>	<b>712,472.35</b>	<b>1,216,595.37</b>	<b>2,414,065.24</b>	<b>4,051,624.09</b>	<b>3,569,553.52</b>	<b>1,086,106.91</b>	<b>1,862,512.33</b>	<b>367,245.34</b>	<b>886,806.89</b>	<b>1,504,221.72</b>

TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
0052900	0053000	0053100	0053400	0053500	0053900	0055600	0055700	0055800	0056100	0056200	0056300	0057400	0057500	0058000
<b>0052900</b>	<b>0053000</b>	<b>0053100</b>	<b>0053400</b>	<b>0053500</b>	<b>0053900</b>	<b>0055600</b>	<b>0055700</b>	<b>0055800</b>	<b>0056100</b>	<b>0056200</b>	<b>0056300</b>	<b>0057400</b>	<b>0057500</b>	<b>0058000</b>
						2,671.36	1,597.52	2,354.05						3.91
						45,252.52	26,203.60	39,891.01						737,673.97
						954.59	541.12	838.86						1.12
73,146.07	97,160.52	74,413.96	53,327.45	12,125.49	133,608.55	27,862.44	27,916.99	26,331.41	39,123.52	112,487.41	56,703.96	108,878.84	247,618.50	19,625.40
766,876.93	1,165,499.17	530,581.58	559,055.06	127,104.87	1,172,649.99	220,666.26	208,254.48	207,390.09	410,141.58	1,181,539.63	633,280.63	974,874.77	2,021,991.04	1,620.96
17,738.94	44,166.33	15,315.98	12,924.02	2,941.07	27,582.84	11,924.85	11,518.26	11,315.74	9,482.48	27,248.68	13,742.33	38,853.12	90,373.55	75.13
227,963.09	339,929.01	236,405.39	166,240.15	37,790.47	589,073.89	93,889.48	96,796.59	88,739.89	121,966.46	350,594.11	182,094.16	345,274.30	719,892.69	784.05
136,015.80	198,648.05	132,558.65	99,097.93	22,543.86	264,289.15	50,313.71	54,829.10	48,071.14	72,701.38	209,079.27	105,412.06	186,092.89	399,800.24	398.33
						1,370.25	703.72	1,195.40						16,675.34
						341,557.72	177,239.16	298,613.83						3,080,982.89
						359.07	169.51	309.87						2.13
						210,155.89	14,369.36	21,634.27						37.19
	45,836.11					362,121.71	191,010.01	316,488.19		333.03		(4.75)		3,608.01
						3,615.49	2,241.39	3,237.76						29.33
						7.84	5.14	7.86						
						509.24	205.78	432.48						1.11
						861.67	465.57	738.21						2.40
						54.47	42.57	63.99						0.59
163,217.04	99,224.00	186,366.08	37,579.07	27,043.90	402,601.34	109,831.58	94,020.08	100,591.91		112.23		390,558.52	23,110.65	749.84
						21,218.68	10,508.25	18,565.41						120,024.07
						(1,356.70)	7,633.96							19.21
						(578.73)	3,746.49							11.10
						2,229.99	1,782.16	2,147.43						132,542.99
						222.26	118.88	193.28						0.37
						280.55	138.76	236.76						0.51
						6,719.26	5,509.62	6,194.92						363,056.98
<b>1,384,957.87</b>	<b>1,990,463.19</b>	<b>1,175,641.64</b>	<b>928,223.68</b>	<b>229,549.66</b>	<b>2,589,805.76</b>	<b>1,512,715.45</b>	<b>937,568.07</b>	<b>1,195,583.76</b>	<b>653,415.42</b>	<b>1,881,394.36</b>	<b>991,233.14</b>	<b>2,044,527.69</b>	<b>3,502,786.67</b>	<b>4,477,926.93</b>

TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
0059000	0059100	0061000	0064300	0064500	0067000	0070200	0070300	0070500	0070600	0080100	0080300	0085100	0085300	
<b>0059000</b>	<b>0059100</b>	<b>0061000</b>	<b>0064300</b>	<b>0064500</b>	<b>0067000</b>	<b>0070200</b>	<b>0070300</b>	<b>0070500</b>	<b>0070600</b>	<b>0080100</b>	<b>0080300</b>	<b>0085100</b>	<b>0085300</b>	
11.83	140.14	2,794.04	3,971.45		562.56	3,797.12	107.03	(5.71)		33.19		73.36		
204.60	3,239.23	45,599.13	69,040.26		60,758.34	147,143.14	94,152.57	199,503.81	106,555.80	626.96	1,464.16			
2.53	54.95	1,197.29	1,423.33		55.08	2,842.78	81.19	(6.51)		13.05		27.70		
357,533.54	168,621.89	94,310.76	45,691.34	191,096.59	22,968.78	115,672.99	121,675.27	42,389.01	3.03	238,652.81	4,771.09	312,857.38	187,288.62	
1,508,329.14	940,974.85	492,868.90	360,085.81	1,671,400.06	159,821.69	991,574.72	943,342.62	327,926.12	24.01	579,795.37	162,481.56	2,116,169.06	862,169.30	
249,777.10	104,533.86	34,290.01	19,760.23	61,380.03	10,621.20	39,954.17	44,037.58	15,334.01	1.06	329,549.43	48,266.65	63,463.79	100,968.76	
910,031.86	476,450.53	261,905.17	153,935.01	736,719.51	91,060.03	396,493.01	524,062.44	172,618.36	11.89	1,236,333.37	37,728.46	874,288.19	630,563.92	
553,101.92	241,770.68	172,957.09	83,476.20	404,371.74	58,898.17	207,119.09	264,015.92	92,029.62	6.35	479,468.40	68,530.39	894,429.71	352,522.78	
6.97	916.30	1,070.31	2,070.97		816.97	5,391.42	4,062.82	7,675.69	3,862.75	18.86	40.01			
1,600.99	23,877.88	276,815.86	517,192.93		335,723.51	1,293,088.11	639,224.55	1,389,132.52	708,620.17	4,686.76	275,379.58			
2.06	17.30	434.13	536.56		646.64	802.86	22.32	(0.19)		4.16	9.60			
64.48	1,327.63	36,978.13	40,541.53		2,996.58	19,457.04	554.54	(29.29)		335.17	14,105.83			
2,414.92	19,873.64	309,416.19	547,997.56	238,190.06	547,964.97	1,275,490.48	41,263.82	512,069.09	79.25	5,002.00	12,458.76	96.03		
15.97	206.16	6,123.54	5,567.94		7,159.01	3,386.41	94.51	(5.30)		49.57	106.89			
	0.18	4.58	11.28		0.22	0.09		(0.37)		0.30	(0.01)			
1.71	24.68	219.70	741.09		12.01	504.51	12.28	(0.88)		6.26	13.91			
(3.72)	43.61	815.86	1,266.69		39.56	511.27	12.28	(1.36)		10.13	23.40			
0.17	5.59	92.58	112.36		6.77	298.46	6.95	0.30		1.78	2.37			
1,035,148.56	850,293.56	313,372.60	174,226.70	767,671.72	205,124.88	411,688.82	493,518.28	173,432.81	12.59	627,882.73	211,436.47	1,353,824.18	246,111.58	
129.20	1,302.52	15,617.77	32,214.30		844.55	70,308.02	34,927.90	64,721.37	827.55	295.65	627.78			
3.09	152.47	27,149.86		63,759.24	1,396.30	15.98		9,950.72			100,618.69			
(3.61)	73.07	13,376.75		58,228.23	665.92	8.98		5.78			184,362.02			
8.67	147.44	3,727.44	3,681.24		166.68	1,437.29	1,762.87	4,738.18	48.33	29.00	68.77			
17,951.18	9.78	187.79	330.25		9.00	460.98	11.47	(0.37)		2.34	5.74			
21,185.50	14.10	222.40	417.71		10.74	461.10	11.47	(0.04)		3.60	7.84			
10.84	734.01	12,312.62	10,843.78		15,650.38	10,944.11	28,967.82	58,130.70	741.55	107.83	217.62			
<b>4,657,529.50</b>	<b>2,834,806.05</b>	<b>2,123,860.50</b>	<b>2,075,136.52</b>	<b>4,192,817.18</b>	<b>1,523,980.54</b>	<b>4,998,852.95</b>	<b>3,235,928.50</b>	<b>3,069,608.07</b>	<b>820,794.33</b>	<b>3,502,908.72</b>	<b>1,122,828.64</b>	<b>5,615,128.34</b>	<b>2,379,624.96</b>	

TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	1.79%
0086100	0086200	0086400	0086450	0086600	0088000	0089100	0090200	0091100	0092300	0092400	0092500	Grand Total	Co 0006000
3,894.63	2,387.21	137.18		2,385.47	259.58	241.05		146.22	2,647.22	2,965.75	533.20	332,561.96	11 101.85
66,658.89	45,123.14	2,723.94		41,705.17	64,459.73	5,657.66	127,536.07	2,407.50	97,123.24	51,800.25	20,464.12	3,605,506.84	14 1,737.28
1,402.82	2,500.11	57.58		876.47	81.66	120.80		36.08	1,873.56	1,086.32	397.23	65,660.16	22 67.15
44,023.43	28,618.02	54,548.40	12,333.71	32,394.02	12,794.50	3,901.62		180,951.78	87,319.34	35,120.51	16,080.48	5,940,635.92	32 1,309.57
346,819.28	225,101.53	425,177.81	92,148.69	254,562.50	338,511.05	30,933.41		1,011,942.18	763,288.57	277,381.82	137,687.71	45,044,698.39	34 10,265.47
18,961.42	12,201.79	19,472.03	4,617.03	13,702.03	4,300.71	1,798.68		34,737.54	30,364.55	15,138.23	5,542.96	2,790,454.91	35 551.74
148,369.20	98,165.40	223,244.72	53,233.85	112,492.66	173,294.72	13,164.53		680,362.58	304,285.40	118,897.94	55,005.90	20,429,912.56	37 4,546.68
80,392.10	53,159.55	119,510.56	27,928.92	60,806.55	131,981.64	7,222.51		208,746.56	160,165.19	64,191.41	28,744.99	11,846,570.54	38 2,457.65
1,994.17	1,403.43	81.88		1,253.21	322.59	172.54	5,082.61	130.07	3,536.68	1,562.12	746.38	94,323.84	44 52.23
499,142.81	331,898.70	20,443.42	48,007.78	312,167.15	367,071.34	42,809.42	918,806.34	221,772.97	846,651.88	393,212.77	179,921.61	24,424,346.61	51 12,984.35
519.34	334.69	19.36		314.59	33.18	34.77		113.14	533.61	403.05	111.42	24,821.18	57 34.36
36,091.17	21,626.35	1,441.18		22,518.36	2,169.61	2,935.60		1,229.84	14,971.33	27,727.76	2,648.67	2,653,110.12	58 6,762.07
529,110.89	377,954.03	21,784.92		331,406.77	1,121,981.78	46,526.05		194,169.01	1,050,535.74	1,676,405.29	176,232.43	20,676,647.96	59 13,960.08
5,401.69	3,953.05	214.78		3,364.39	327.31	431.30		216.38	2,529.57	4,149.73	466.39	310,317.29	60 890.46
9.79	11.79			7.48	1.46			0.27	1.76	9.33		694.40	62 0.34
719.56	424.43	27.41		440.26	44.76	51.43		11.75	368.22	548.19	69.84	24,598.19	68 18.46
1,233.93	762.63	46.88		749.54	77.35	86.30		41.95	411.66	930.39	69.84	92,608.43	75 945.88
102.52	71.08	5.51		75.28	4.51	17.15		4.26	190.10	90.58	43.50	10,025.07	78 58.37
168,103.76	109,701.06	133,049.71	35,447.17	105,228.21	259,965.64	14,553.27		685,114.99	312,383.94	134,155.18	57,342.73	18,842,993.12	80 4,964.16
31,041.00	20,158.52	1,285.53		19,474.05	1,803.74	2,792.40	43,397.19	16,259.54	46,480.31	25,372.37	9,756.05	1,418,270.83	82 818.03
	5.75					7.90		1,403.83	57.30	111.00		1,756,232.64	89 16.64
	3.16				116,270.24	3.31		702.54	3,349.81	57.00		925,541.20	90 8.07
3,589.13	2,238.22	134.33		2,170.76	227.20	241.83	13,006.11	194.15	1,178.95	2,706.11	191.80	368,717.27	92 92.56
319.40	181.84	10.93		189.92	22.13	17.16		9.59	312.25	241.59	62.23	23,220.69	93 8.07
396.85	235.97	16.53		249.08	23.39	34.22		10.80	319.79	310.16	62.23	27,642.65	94 10.07
10,392.29	7,919.51	472.80		6,674.79	1,791.65	1,084.74	67,889.79	2,218.32	7,831.69	8,267.83	1,493.51	981,248.74	96 275.30
<b>1,998,690.07</b>	<b>1,346,140.96</b>	<b>1,023,907.39</b>	<b>273,717.15</b>	<b>1,325,208.71</b>	<b>2,597,821.47</b>	<b>174,839.65</b>	<b>1,175,718.11</b>	<b>3,242,933.84</b>	<b>3,738,711.66</b>	<b>2,842,842.68</b>	<b>693,675.22</b>	<b>162,711,361.51</b>	

0.32%	3.04%	0.40%	4.47%	2.81%	1.84%	0.30%	0.09%	0.05%	1.71%	0.29%	8.46%	0.72%	0.91%	0.25%	1.49%	1.87%	0.33%	1.50%	0.08%
0007000	0008100	0009100	0010000	0013200	0013300	0014000	0015100	0015200	0016000	0016100	0019800	0021200	0021300	0023000	0025000	0025200	0025300	0025600	0025700
2.42	4,637.14	-	5,503.25	-	0.08	4.26	1.71	0.15	119.19	4.41	-	0.10	-	1.01	-	-	0.00	-	-
165.14	17,150.86	-	11,162.48	-	1.99	121.20	29.45	7.57	5,480.31	86.23	-	1.49	-	18.35	-	-	0.09	-	-
40.03	308.50	-	768.79	-	0.04	1.52	0.61	0.05	42.53	1.63	-	0.02	-	0.25	-	-	0.00	-	-
72.02	10,132.61	328.26	7,100.71	1,490.96	712.56	48.01	19.23	2.85	1,532.24	52.76	40,847.03	670.65	784.99	108.56	2,257.21	1,795.08	100.39	185.05	50.03
606.30	58,972.13	758.42	28,187.73	13,044.39	5,476.63	378.27	151.48	23.73	12,659.17	413.46	396,994.14	4,247.31	8,294.47	837.65	22,955.60	18,523.56	811.13	6,668.50	387.11
28.85	11,082.81	36.49	5,068.59	501.35	259.96	20.70	8.28	3.08	649.39	22.77	18,579.29	108.94	200.42	44.82	811.71	447.47	36.12	66.76	18.11
256.02	30,773.06	574.05	15,696.51	5,018.40	2,970.96	161.78	64.80	9.76	5,267.38	177.49	135,554.28	1,384.45	2,702.87	435.19	8,982.43	5,668.50	399.80	758.01	203.73
137.59	30,523.89	555.37	10,011.00	2,841.13	1,655.64	87.71	35.12	4.91	4,147.06	97.17	69,376.50	985.04	1,571.88	208.69	4,767.89	3,354.18	215.48	400.84	108.67
5.25	228.42	-	439.62	-	0.06	4.09	0.87	0.08	60.71	2.68	-	0.06	-	0.94	-	-	0.01	-	-
1,188.05	124,824.90	-	41,605.33	-	14.95	901.16	327.24	70.18	26,198.98	630.55	-	25.82	-	511.43	-	-	3.06	-	-
0.76	105.16	-	419.82	-	0.01	0.56	0.23	0.02	15.76	0.61	-	0.04	-	0.75	-	-	0.00	-	-
5.34	40,949.63	-	8,017.41	-	1.03	39.37	15.78	1.42	1,100.18	41.80	-	0.91	-	9.03	-	-	0.08	-	-
1,671.68	62,026.42	669.01	46,145.31	-	16.04	747.99	247.95	26.69	17,928.62	650.58	-	396.82	-	1,309.57	-	-	11.69	-	-
17.94	4,463.46	-	1,008.91	-	0.15	5.89	2.36	0.21	164.43	6.91	-	0.16	-	1.78	-	-	0.01	-	-
0.00	0.40	-	22.65	-	-	0.02	0.01	0.00	0.51	0.01	-	0.00	-	0.00	-	-	-	-	-
0.03	220.21	-	347.59	-	0.02	0.78	0.31	0.03	21.84	0.82	-	0.01	-	0.10	-	-	0.00	-	-
1.05	205.03	-	825.44	-	0.03	1.33	0.53	0.05	37.24	1.44	-	0.02	-	0.29	-	-	0.00	-	-
(0.00)	6.53	-	213.44	-	0.01	0.13	0.05	0.00	3.32	0.10	-	0.00	-	0.04	-	-	0.00	-	-
485.27	26,957.44	801.38	19,990.53	4,234.29	2,910.72	183.22	73.41	11.97	7,628.19	172.92	124,907.42	1,134.48	3,724.57	403.04	8,684.77	7,617.61	385.45	2,607.93	205.62
42.21	3,877.95	-	1,264.99	-	0.95	527.49	13.58	1.22	987.67	36.54	-	4.23	-	102.58	-	-	0.62	-	-
57.42	36,862.65	367.94	306.91	3.84	-	-	31.76	17.69	1,919.21	0.14	-	7.86	-	9.01	-	-	0.06	-	-
56.69	14,758.04	3.39	149.37	-	-	-	-	10.21	1.41	0.02	-	10.55	-	4.48	-	-	5.40	-	-
3.66	3,694.98	-	154.32	-	0.08	5.29	1.56	0.14	798.50	4.28	-	0.07	-	1.29	-	-	0.01	-	-
0.00	11.63	-	7.35	-	0.01	0.34	0.14	0.01	9.68	0.36	-	0.01	-	0.07	-	-	0.00	-	-
0.01	14.37	-	8.97	-	0.01	0.44	0.17	0.02	12.11	0.46	-	0.01	-	0.08	-	-	0.00	-	-
52.05	5,083.00	-	2,317.66	-	0.38	26.33	4.55	0.67	429.61	15.59	-	0.89	-	14.34	-	-	0.10	-	-



0.18%	1.97%	1.37%	0.21%	0.31%	0.46%	0.32%	0.31%	0.99%	2.19%	1.36%	0.59%	0.05%	0.05%	0.49%	0.57%	1.77%	0.38%	2.86%	1.93%
0027000	0027100	0028100	0030300	0034000	0047200	0049000	0052800	0052900	0053000	0053100	0053400	0053500	0053900	0055600	0055700	0055800	0056100	0056200	0056300
1.17	20.58	10.40	-	-	4.72	2.37	-	-	-	-	-	-	-	13.09	9.11	41.67	-	-	-
19.37	340.00	176.26	-	-	34.32	145.54	-	-	-	-	-	-	-	221.74	149.36	706.07	-	-	-
0.29	5.10	2.62	-	-	0.77	1.17	-	-	-	-	-	-	-	4.68	3.08	14.85	-	-	-
90.93	1,718.01	983.72	97.27	262.17	70.02	37.12	249.42	724.15	2,127.82	1,012.03	314.63	6.06	66.80	136.53	159.13	466.07	148.67	3,217.14	1,094.39
719.10	13,594.56	8,186.44	1,019.63	2,635.32	640.96	1,010.39	1,924.02	7,592.08	25,524.43	7,215.91	3,298.42	63.55	586.32	1,081.26	1,187.05	3,670.80	1,558.54	33,792.03	12,222.32
36.79	101.85	397.29	23.58	72.90	35.32	25.39	60.10	175.62	967.24	208.30	76.25	1.47	13.79	58.43	65.65	200.29	36.03	779.31	265.23
366.65	7,084.04	4,393.45	742.46	1,298.67	187.09	244.86	875.53	2,256.83	7,444.45	3,215.11	980.82	18.90	294.54	460.06	551.74	1,570.70	463.47	10,026.99	3,514.42
176.49	3,324.23	1,910.76	180.84	586.35	111.75	177.11	797.75	1,346.56	4,350.39	1,802.80	584.68	11.27	132.14	246.54	312.53	850.86	276.27	5,979.67	2,034.45
1.07	18.78	9.87	-	-	1.04	1.28	-	-	-	-	-	-	-	6.71	4.01	21.16	-	-	-
628.35	11,852.10	12,071.83	-	-	228.60	319.56	-	-	-	-	-	-	-	1,673.63	1,010.26	5,285.46	-	-	-
0.93	16.22	8.38	-	-	0.52	0.32	-	-	-	-	-	-	-	1.76	0.97	5.48	-	-	-
193.73	188.81	100.58	-	-	17.47	22.36	-	-	-	-	-	-	-	1,029.76	81.91	382.93	-	-	-
1,573.38	31,338.25	15,069.16	-	-	146.74	455.89	9.51	-	1,003.81	-	-	-	-	1,774.40	1,088.76	5,601.84	-	9.52	-
1.72	30.05	15.51	-	-	3.65	33.69	-	-	-	-	-	-	-	17.72	12.78	57.31	-	-	-
0.00	0.03	0.02	-	-	0.11	0.01	-	-	-	-	-	-	-	0.04	0.03	0.14	-	-	-
0.09	1.64	0.80	-	-	0.59	1.80	-	-	-	-	-	-	-	2.50	1.17	7.65	-	-	-
0.33	5.75	3.01	-	-	0.83	0.75	-	-	-	-	-	-	-	4.22	2.65	13.07	-	-	-
0.03	0.58	0.31	-	-	0.18	0.07	-	-	-	-	-	-	-	0.27	0.24	1.13	-	-	-
367.04	7,231.42	4,033.10	217.04	918.37	182.09	309.91	746.77	1,615.85	2,173.01	2,534.58	221.72	13.52	201.30	538.17	535.91	1,780.48	-	3.21	-
130.72	2,310.67	1,189.33	-	-	10.39	28.78	-	-	-	-	-	-	-	103.97	59.90	328.61	-	-	-
11.42	202.25	104.03	-	-	-	9.55	-	-	-	-	-	-	-	(6.65)	43.51	-	-	-	-
5.70	99.53	51.22	-	-	-	0.28	-	-	-	-	-	-	-	(2.84)	21.35	-	-	-	-
1.55	8.08	14.26	-	-	2.59	2.11	-	-	-	-	-	-	-	10.93	10.16	38.01	-	-	-
0.08	1.42	0.70	-	-	0.52	0.19	-	-	-	-	-	-	-	1.09	0.68	3.42	-	-	-
0.10	1.69	0.83	-	-	0.93	0.26	-	-	-	-	-	-	-	1.37	0.79	4.19	-	-	-
18.31	321.35	169.01	-	-	8.12	7.07	-	-	-	-	-	-	-	32.92	31.40	109.65	-	-	-

3.22%	7.18%	2.92%	5.06%	2.03%	1.95%	0.41%	0.55%	1.41%	0.42%	6.32%	0.19%	0.04%	2.69%	0.46%	4.33%	0.25%	1.29%	1.06%
0057400	0057500	0058000	0059000	0059100	0061000	0064300	0064500	0067000	0070200	0070300	0070500	0070600	0080100	0080300	0085100	0085300	0086100	0086200
-	-	0.11	0.60	2.84	54.48	16.28	-	7.93	15.95	6.76	(0.01)	-	0.89	0.34	-	-	50.24	25.30
-	-	21,540.08	10.35	65.76	889.18	283.07	-	856.69	618.00	5,950.44	379.06	42.62	16.87	6.74	-	-	859.90	478.31
-	-	0.03	0.13	1.12	23.35	5.84	-	0.78	11.94	5.13	(0.01)	-	0.35	0.13	-	-	18.10	26.50
3,505.90	17,779.01	573.06	18,091.20	3,423.02	1,839.06	187.33	1,051.03	323.86	485.83	7,689.88	80.54	0.00	6,419.76	21.95	13,546.72	468.22	567.90	303.35
31,390.97	145,178.96	47.33	76,321.45	19,101.79	9,610.94	1,476.35	9,192.70	2,253.49	4,164.61	59,619.25	623.06	0.01	15,596.50	747.42	91,630.12	2,155.42	4,473.97	2,386.08
1,251.07	6,488.82	2.19	12,638.72	2,122.04	668.66	81.02	337.59	149.76	167.81	2,783.18	29.13	0.00	8,864.88	222.03	2,747.98	252.42	244.60	129.34
11,117.83	51,688.30	22.89	46,047.61	9,671.95	5,107.15	631.13	4,051.96	1,283.95	1,665.27	33,120.75	327.97	0.00	33,257.37	173.55	37,856.68	1,576.41	1,913.96	1,040.55
5,992.19	28,705.66	11.63	27,986.96	4,907.94	3,372.66	342.25	2,224.04	830.46	869.90	16,685.81	174.86	0.00	12,897.70	315.24	38,728.81	881.31	1,037.06	563.49
-	-	486.92	0.35	18.60	20.87	8.49	-	11.52	22.64	256.77	14.58	1.55	0.51	0.18	-	-	25.72	14.88
-	-	89,964.70	81.01	484.72	5,397.91	2,120.49	-	4,733.70	5,430.97	40,398.99	2,639.35	283.45	126.07	1,266.75	-	-	6,438.94	3,518.13
-	-	0.06	0.10	0.35	8.47	2.20	-	9.12	3.37	1.41	(0.00)	-	0.11	0.04	-	-	6.70	3.55
-	-	1.09	3.26	26.95	721.07	166.22	-	42.25	81.72	35.05	(0.06)	-	9.02	64.89	-	-	465.58	229.24
(0.15)	-	105.35	122.19	403.43	6,033.62	2,246.79	1,310.05	7,726.31	5,357.06	2,607.87	972.93	0.03	134.55	57.31	4.16	-	6,825.53	4,006.31
-	-	0.86	0.81	4.19	119.41	22.83	-	100.94	14.22	5.97	(0.01)	-	1.33	0.49	-	-	69.68	41.90
-	-	-	-	0.00	0.09	0.05	-	0.00	0.00	-	(0.00)	-	0.01	(0.00)	-	-	0.13	0.12
-	-	0.03	0.09	0.50	4.28	3.04	-	0.17	2.12	0.78	(0.00)	-	0.17	0.06	-	-	9.28	4.50
-	-	0.07	(0.19)	0.89	15.91	5.19	-	0.56	2.15	0.78	(0.00)	-	0.27	0.11	-	-	15.92	8.08
-	-	0.02	0.01	0.11	1.81	0.46	-	0.10	1.25	0.44	0.00	-	0.05	0.01	-	-	1.32	0.75
12,575.98	1,659.34	21.90	52,378.52	17,260.96	6,110.77	714.33	4,222.19	2,892.26	1,729.09	31,190.36	329.52	0.01	16,890.05	972.61	58,620.59	615.28	2,168.54	1,162.83
-	-	3,504.70	6.54	26.44	304.55	132.08	-	11.91	295.29	2,207.44	122.97	0.33	7.95	2.89	-	-	400.43	213.68
-	-	0.56	0.16	3.10	529.42	-	350.68	19.69	0.07	-	18.91	-	-	462.85	-	-	-	0.06
-	-	0.32	(0.18)	1.48	260.85	-	320.26	9.39	0.04	-	0.01	-	-	848.07	-	-	-	0.03
-	-	3,870.26	0.44	2.99	72.69	15.09	-	2.35	6.04	111.41	9.00	0.02	0.78	0.32	-	-	46.30	23.73
-	-	0.01	908.33	0.20	3.66	1.35	-	0.13	1.94	0.72	(0.00)	-	0.06	0.03	-	-	4.12	1.93
-	-	0.01	1,071.99	0.29	4.34	1.71	-	0.15	1.94	0.72	(0.00)	-	0.10	0.04	-	-	5.12	2.50
-	-	10,601.26	0.55	14.90	240.10	44.46	-	220.67	45.97	1,830.77	110.45	0.30	2.90	1.00	-	-	134.06	83.95

0.33%	0.15%	1.41%	0.13%	0.39%	0.10%	0.87%	0.24%	0.20%	0.15%	96.83%							
0086400	0086450	0086600	0088000	0089100	0090200	0091100	0092300	0092400	0092500	Grand Total	Percentages	Non Direct	COH Direct	Total	Co	Percentage	
0.45	-	33.64	0.34	0.94	-	1.27	6.35	5.93	0.80	10,710.13	0.29%	0.28%		0.28%	11	0.28%	
8.99	-	588.04	83.80	22.06	127.54	20.95	233.10	103.60	30.70	70,970.92	1.93%	1.86%		1.86%	14	1.86%	
0.19	-	12.36	0.11	0.47	-	0.31	4.50	2.17	0.60	1,377.76	0.04%	0.04%		0.04%	22	0.04%	
180.01	18.50	456.76	16.63	15.22	-	1,574.28	209.57	70.24	24.12	161,505.77	4.38%	4.24%		4.24%	32	4.24%	
1,403.09	138.22	3,589.33	440.06	120.64	-	8,803.90	1,831.89	554.76	206.53	1,211,238.66	32.87%	31.82%	3.17%	34.99%	34	34.99%	
64.26	6.93	193.20	5.59	7.01	-	302.22	72.87	30.28	8.31	82,020.38	2.23%	2.16%		2.16%	35	2.16%	
736.71	79.85	1,586.15	225.28	51.34	-	5,919.15	730.28	237.80	82.51	517,801.30	14.05%	13.61%		13.61%	37	13.61%	
394.38	41.89	857.37	171.58	28.17	-	1,816.10	384.40	128.38	43.12	309,130.18	8.39%	8.12%		8.12%	38	8.12%	
0.27	-	17.67	0.42	0.67	5.08	1.13	8.49	3.12	1.12	1,780.53	0.05%	0.05%		0.05%	44	0.05%	
67.46	72.01	4,401.56	477.19	166.96	918.81	1,929.42	2,031.96	786.43	269.88	416,362.67	11.30%	10.94%		10.94%	51	10.94%	
0.06	-	4.44	0.04	0.14	-	0.98	1.28	0.81	0.17	656.06	0.02%	0.02%		0.02%	57	0.02%	
4.76	-	317.51	2.82	11.45	-	10.70	35.93	55.46	3.97	61,250.45	1.66%	1.58%		1.58%	58	1.58%	
71.89	-	4,672.84	1,458.58	181.45	-	1,689.27	2,521.29	3,352.81	264.35	256,005.52	6.95%	6.73%		6.73%	59	8.26%	
0.71	-	47.44	0.43	1.68	-	1.88	6.07	8.30	0.70	7,184.92	0.19%	0.19%		0.19%	60	0.19%	
-	-	0.11	0.00	-	-	0.00	0.00	0.02	-	24.84	0.00%	0.00%		0.00%	62	0.00%	
0.09	-	6.21	0.06	0.20	-	0.10	0.88	1.10	0.10	660.20	0.02%	0.02%		0.02%	68	0.02%	
0.15	-	10.57	0.10	0.34	-	0.36	0.99	1.86	0.10	2,113.14	0.06%	0.06%		0.06%	75	0.06%	
0.02	-	1.06	0.01	0.07	-	0.04	0.46	0.18	0.07	293.02	0.01%	0.01%		0.01%	78	0.01%	
439.06	53.17	1,483.72	337.96	56.76	-	5,960.50	749.72	268.31	86.01	462,658.20	12.55%	12.16%		12.16%	80	12.16%	
4.24	-	274.58	2.34	10.89	43.40	141.46	111.55	50.74	14.63	19,731.48	0.54%	0.52%		0.52%	82	0.52%	
-	-	-	-	0.03	-	12.21	0.14	0.22	-	41,363.33	1.12%	1.09%		1.09%	92	0.24%	
-	-	-	151.15	0.01	-	6.11	8.04	0.11	-	16,788.56	0.46%	0.44%		0.44%	93	0.03%	
0.44	-	30.61	0.30	0.94	13.01	1.69	2.83	5.41	0.29	9,061.34	0.25%	0.24%		0.24%	94	0.03%	
0.04	-	2.68	0.03	0.07	-	0.08	0.75	0.48	0.09	972.46	0.03%	0.03%		0.03%	96	0.59%	
0.05	-	3.51	0.03	0.13	-	0.09	0.77	0.62	0.09	1,151.08	0.03%	0.03%		0.03%			
1.56	-	94.11	2.33	4.23	67.89	19.30	18.80	16.54	2.24	22,476.63	0.61%	0.59%		0.59%			
											100.00%	96.83%		100.00%			

**Arena Building Space Allocation (MZ)**

<b>Previous MY Allocation January - December 2013</b>		<b>New MZ Allocation July 2013 - June 2014</b>		
<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
11	0.26%	11	0.20%	-0.06%
14	2.10%	14	1.69%	-0.41%
22	0.04%	22	0.03%	-0.01%
24	0.07%	24	0.00%	-0.07%
32	4.11%	32	4.08%	-0.03%
34	33.51%	34	37.23%	3.72%
35	2.31%	35	1.91%	-0.40%
37	12.26%	37	13.35%	1.09%
38	7.37%	38	7.73%	0.36%
44	0.06%	44	0.05%	-0.01%
51	13.61%	51	10.80%	-2.81%
57	0.03%	57	0.01%	-0.02%
58	1.28%	58	1.42%	0.14%
59	8.59%	59	9.35%	0.76%
60	0.22%	60	0.17%	-0.05%
62	0.00%	62	0.00%	0.00%
68	0.04%	68	0.01%	-0.03%
74	0.00%	74	0.00%	0.00%
75	0.05%	75	0.06%	0.01%
78	0.01%	78	0.01%	0.00%
80	12.64%	80	10.47%	-2.17%
82	0.63%	82	0.65%	0.02%
92	0.19%	92	0.20%	0.01%
93	0.03%	93	0.02%	-0.01%
94	0.05%	94	0.02%	-0.03%
96	0.54%	96	0.54%	0.00%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MZ Allocation was compiled by pulling July 2013 - June 2014 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by each company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.

Co	0006000	0007000	0008100	0009100	0010000	0013200	0013300	0014000	0015100	0015200	0016000	0016100	
11	5,689.72	756.22	152,537.60		123,115.18			4.60	5,525.79	1,901.20	300.31	6,970.18	1,520.23
14	97,054.85	51,606.03	564,172.92		249,719.90			108.25	110,257.79	32,718.49	15,130.31	320,485.70	29,735.49
22	3,751.58	12,508.20	10,148.03		17,198.81			2.27	1,970.53	679.25	109.71	2,487.34	562.63
32	73,160.20	22,505.45	333,309.53	82,065.40	158,852.47	53,058.91	38,726.09	62,150.87	21,363.46	5,705.47	89,604.55	18,193.53	
34	573,490.07	189,469.25	1,939,872.70	189,606.23	630,597.88	464,213.08	297,643.12	489,626.73	168,315.87	47,462.92	740,302.51	142,572.36	
35	30,823.59	9,015.16	364,565.99	9,123.74	113,391.27	17,841.51	14,128.28	26,768.74	9,203.47	6,165.62	37,975.74	7,852.25	
37	254,004.49	80,004.97	1,012,271.70	143,513.55	351,152.39	178,590.79	161,465.04	209,440.43	71,995.49	19,515.14	308,033.66	61,203.91	
38	137,298.69	42,998.09	1,004,075.18	138,841.55	223,959.68	101,107.80	89,980.34	113,520.54	39,024.12	9,829.99	242,518.40	33,506.55	
44	2,918.09	1,642.06	7,513.69		9,835.00			3.30	3,459.57	972.07	157.99	3,550.03	923.43
51	725,382.55	371,265.91	4,106,082.27		930,767.93			812.66	823,244.12	363,604.35	140,354.68	1,532,104.04	217,431.41
57	1,919.73	235.97	3,459.15		9,391.88			0.64	732.55	252.42	39.93	921.64	211.22
58	377,769.13	1,669.71	1,347,027.28		179,360.47			56.11	50,991.72	17,531.38	2,832.97	64,337.82	14,412.28
59	779,892.80	522,401.27	2,040,342.61	167,252.84	1,032,333.57			871.72	964,650.90	275,501.61	53,385.53	1,048,457.33	224,336.25
60	49,746.51	5,607.18	146,824.35		22,570.69			8.26	7,633.05	2,623.12	424.14	9,615.56	2,381.42
62	19.11	0.04	13.26		506.70				22.76	6.77	0.47	29.97	3.41
68	1,031.15	9.85	7,243.85		7,776.00			0.97	1,013.06	348.01	55.77	1,276.95	283.67
75	52,842.55	327.06	6,744.49		18,466.29			1.62	1,723.60	592.37	94.87	2,177.49	495.77
78	3,260.74	(0.35)	214.83		4,774.91			0.31	157.11	54.30	8.88	194.13	33.87
80	277,327.43	151,645.36	886,758.05	200,344.07	447,215.51	150,686.55	158,191.09	237,257.31	81,562.10	23,930.69	446,093.11	59,629.05	
82	45,699.99	13,189.20	127,564.30		28,299.50			51.81	208,359.60	15,083.60	2,449.38	57,758.26	12,599.54
89	929.60	17,943.71	1,212,587.23	91,984.08	6,865.90	136.80			35,289.05		112,234.61	49.11	
90	450.94	17,716.32	485,461.69	846.56	3,341.55					20,415.89	82.44	6.19	
92	5,170.76	1,142.58	121,545.35		3,452.25			4.60	1,790.66	1,729.37	275.97	46,696.03	1,475.81
93	450.69	0.84	382.63		164.54			0.31	450.19	154.32	24.50	565.97	124.64
94	562.61	1.92	472.60		200.68			0.64	566.78	192.53	31.83	707.98	159.44
96	15,380.08	16,266.34	167,204.00		51,849.23			20.54	19,657.73	5,050.28	1,337.18	25,123.44	5,374.92
<b>Grand Total</b>	<b>3,516,027.65</b>	<b>1,529,928.34</b>	<b>16,048,395.28</b>	<b>1,023,578.02</b>	<b>4,625,160.18</b>	<b>965,635.44</b>	<b>762,082.57</b>	<b>3,340,972.13</b>	<b>1,145,749.00</b>	<b>385,421.01</b>	<b>5,100,304.88</b>	<b>835,078.38</b>	

0019800	0021200	0021300	0023000	0025000	0025200	0025300	0025600	0025700	0027000	0027100	0028100	0030300
	4.83		402.49			1.45			649.58	1,044.59	758.95	
	80.84		7,341.02			28.02			10,763.68	17,258.65	12,865.73	
	1.13		100.24			0.43			159.39	258.77	191.00	
482,825.43	83,413.29	86,262.16	43,423.66	151,490.55	95,993.74	30,421.77	12,336.51	62,537.41	50,517.00	87,208.55	71,804.36	46,320.17
4,692,602.08	522,872.99	911,480.00	335,058.96	1,540,644.20	990,564.83	245,796.50	444,566.46	483,891.93	399,501.35	690,079.39	597,550.21	485,537.31
219,613.31	12,696.79	22,024.28	17,929.54	54,477.11	23,928.62	10,945.04	4,450.70	22,642.42	20,439.18	35,170.29	28,999.33	11,230.09
1,602,296.50	160,599.09	297,018.66	174,075.76	602,847.85	303,128.53	121,152.37	50,533.93	254,661.56	203,695.39	359,596.10	320,689.92	353,553.48
820,053.17	117,773.74	172,733.55	83,476.53	319,992.95	179,368.02	65,295.77	26,722.91	135,840.94	98,049.41	168,742.53	139,471.20	86,114.48
	5.59		375.73			1.81			592.03	953.43	720.61	
	2,770.04		204,572.19			925.80			349,083.46	601,629.52	881,155.79	
	4.10		299.67			1.34			514.22	823.59	611.83	
	70.91		3,612.80			24.76			107,626.03	9,584.02	7,341.50	
	24,424.62		523,826.73			3,542.00			874,099.74	1,590,774.09	1,099,938.78	
	6.17		711.30			2.40			953.83	1,525.53	1,131.79	
			0.55						1.20	1.33	1.24	
	0.22		39.41			0.10			50.50	83.23	58.32	
	0.82		116.80			0.79			181.35	291.78	219.73	
	0.11		15.99			0.04			17.77	29.61	22.40	
1,476,447.00	125,187.40	409,293.10	161,217.98	582,870.50	407,358.84	116,804.32	173,861.84	257,021.11	203,908.42	367,077.16	294,387.19	103,351.38
	543.82		41,033.51			188.31			72,624.85	117,293.03	86,812.11	
	51.49		3,605.68			17.22			6,344.39	10,266.56	7,593.59	
	21.03		1,792.79			1,637.56			3,164.68	5,052.42	3,738.73	
	7.25		517.18			2.45			860.66	1,410.33	1,040.84	
	0.25		28.16			0.16			43.54	71.91	50.95	
	0.33		33.71			0.18			53.06	85.72	60.75	
	92.28		5,737.37			31.60			10,170.53	16,311.96	12,336.67	
<b>9,293,837.49</b>	<b>1,050,829.13</b>	<b>1,898,811.75</b>	<b>1,609,345.75</b>	<b>3,252,323.16</b>	<b>2,000,342.58</b>	<b>596,822.19</b>	<b>712,472.35</b>	<b>1,216,595.37</b>	<b>2,414,065.24</b>	<b>4,082,624.09</b>	<b>3,569,553.52</b>	<b>1,086,106.91</b>

0034000	0049000	0052800	0052900	0053000	0053100	0053400	0053500	0053900	0055600	0055700	0055800	0055900
	739.57								2,671.36	1,597.52	2,354.05	962.27
	45,480.10								45,252.52	26,203.60	39,891.01	18,469.56
	365.51								954.59	541.12	838.86	387.93
84,571.92	11,598.59	80,458.83	73,146.07	305,475.41	74,413.96	409,824.79	12,125.49	133,608.55	27,862.44	27,916.99	26,331.41	12,368.11
850,104.49	315,747.35	620,650.55	766,876.93	3,390,461.01	530,581.58	3,555,920.87	127,104.87	1,172,649.99	220,666.26	208,254.48	207,390.09	97,931.51
23,514.68	7,933.60	19,385.91	17,738.94	94,639.82	15,315.98	142,150.69	2,941.07	27,582.84	11,924.85	11,518.26	11,315.74	5,390.38
418,926.86	76,519.59	282,429.13	227,963.09	994,583.74	236,405.39	1,231,407.14	37,790.47	589,073.89	93,889.48	96,796.59	88,739.89	41,668.85
189,144.78	55,345.56	257,337.70	136,015.80	585,840.76	132,558.65	684,991.06	22,543.86	264,289.15	50,313.71	54,829.10	48,071.14	22,617.21
	401.19								1,370.25	703.72	1,195.40	559.49
	99,860.95								341,557.72	177,239.16	298,613.83	139,389.42
	98.89								359.07	169.51	309.87	134.29
	6,986.63								210,155.89	14,369.36	21,634.27	9,580.09
	142,465.24	3,066.38		46,169.14		(4.75)			362,121.71	191,010.01	316,488.19	147,493.35
	10,528.97								3,615.49	2,241.39	3,237.76	1,430.87
	1.93								7.84	5.14	7.86	
	561.72								509.24	205.78	432.48	186.65
	233.90								861.67	465.57	738.21	318.06
	22.82								54.47	42.57	63.99	31.46
296,249.60	96,845.46	240,893.22	163,217.04	99,336.23	186,366.08	451,248.24	27,043.90	402,601.34	109,831.58	94,020.08	100,591.91	46,820.65
	8,992.95								21,218.68	10,508.25	18,565.41	8,676.87
	2,983.78								(1,356.70)	7,633.96		
	86.62								(578.73)	3,746.49		
	659.20								2,229.99	1,782.16	2,147.43	925.36
	58.28								222.26	118.88	193.28	79.53
	80.01								280.55	138.76	236.76	108.92
	2,208.48								6,719.26	5,509.62	6,194.92	2,999.92
<b>1,862,512.33</b>	<b>886,806.89</b>	<b>1,504,221.72</b>	<b>1,384,957.87</b>	<b>5,516,506.11</b>	<b>1,175,641.64</b>	<b>6,475,538.04</b>	<b>229,549.66</b>	<b>2,589,805.76</b>	<b>1,512,715.45</b>	<b>937,568.07</b>	<b>1,195,583.76</b>	<b>558,530.75</b>

0059000	0059100	0061000	0064300	0064500	0067000	0068000	0070200	0070300	0070500	0070600	0080100	0080300
11.83	140.14	2,794.04	3,971.45		562.56	19.13	3,797.12	107.03	(5.71)		33.19	73.36
204.60	3,239.23	45,599.13	69,040.26		60,758.34	1,167.13	147,143.14	94,152.57	199,503.81	106,555.80	626.96	1,464.16
2.53	54.95	1,197.29	1,423.33		55.08	325.26	2,842.78	81.19	(6.51)		13.05	27.70
357,533.54	168,621.89	94,310.76	45,691.34	191,096.59	22,968.78	487.90	115,672.99	121,675.27	42,389.01	3.03	238,652.81	4,771.09
1,508,329.14	940,974.85	492,868.90	360,085.81	1,671,400.06	159,821.69	3,651.26	991,574.72	943,342.62	327,926.12	24.01	579,795.37	162,481.56
249,777.10	104,533.86	34,290.01	19,760.23	61,380.03	10,621.20	184.96	39,954.17	44,037.58	15,334.01	1.06	329,549.43	48,266.65
910,031.86	476,450.53	261,905.17	153,935.01	736,719.51	91,060.03	2,107.85	396,493.01	524,062.44	172,618.36	11.89	1,236,333.37	37,728.46
553,101.92	241,770.68	172,957.09	83,476.20	404,371.74	58,898.17	1,103.35	207,119.09	264,015.92	92,029.62	6.35	479,468.40	68,530.39
6.97	916.30	1,070.31	2,070.97		816.97	41.45	5,391.42	4,062.82	7,675.69	3,862.75	18.86	40.01
1,600.99	23,877.88	276,815.86	517,192.93		335,723.51	7,391.81	1,293,088.11	639,224.55	1,389,132.52	708,620.17	4,686.76	275,379.58
2.06	17.30	434.13	536.56		646.64	6.37	802.86	22.32	(0.19)		4.16	9.60
64.48	1,327.63	36,978.13	40,541.53		2,996.58	168,498.62	19,457.04	554.54	(29.29)		335.17	14,105.83
2,414.92	19,873.64	309,416.19	547,997.56	238,190.06	547,964.97	12,484.45	1,275,490.48	41,263.82	512,069.09	79.25	5,002.00	12,458.76
15.97	206.16	6,123.54	5,567.94		7,159.01	153.07	3,386.41	94.51	(5.30)		49.57	106.89
	0.18	4.58	11.28		0.22		0.09		(0.37)		0.30	(0.01)
1.71	24.68	219.70	741.09		12.01		504.51	12.28	(0.88)		6.26	13.91
(3.72)	43.61	815.86	1,266.69		39.56	12.76	511.27	12.28	(1.36)		10.13	23.40
0.17	5.59	92.58	112.36		6.77		298.46	6.95	0.30		1.78	2.37
1,035,148.56	850,293.56	313,372.60	174,226.70	767,671.72	205,124.88	1,989.86	411,688.82	493,518.28	173,432.81	12.59	627,882.73	211,436.47
129.20	1,302.52	15,617.77	32,214.30		844.55	315.70	70,308.02	34,927.90	64,721.37	827.55	295.65	627.78
3.09	152.47	27,149.86		63,759.24	1,396.30		15.98		9,950.72			100,618.69
(3.61)	73.07	13,376.75		58,228.23	665.92		8.98		5.78			184,362.02
8.67	147.44	3,727.44	3,681.24		166.68	47.84	1,437.29	1,762.87	4,738.18	48.33	29.00	68.77
17,951.18	9.78	187.79	330.25		9.00		460.98	11.47	(0.37)		2.34	5.74
21,185.50	14.10	222.40	417.71		10.74		461.10	11.47	(0.04)		3.60	7.84
10.84	734.01	12,312.62	10,843.78		15,650.38	341.20	10,944.11	28,967.82	58,130.70	741.55	107.83	217.62
<b>4,657,529.50</b>	<b>2,834,806.05</b>	<b>2,123,860.50</b>	<b>2,075,136.52</b>	<b>4,192,817.18</b>	<b>1,523,980.54</b>	<b>200,329.97</b>	<b>4,998,852.95</b>	<b>3,235,928.50</b>	<b>3,069,608.07</b>	<b>820,794.33</b>	<b>3,502,908.72</b>	<b>1,122,828.64</b>



0085100	0085300	0086100	0086200	0086400	0086450	0086600	0087400	0088000	0089100	0090200	0091100	0092300
		3,894.63	2,387.21	137.18		2,385.47	178.37	259.58	241.05	3.91	146.22	2,647.22
		66,658.89	45,123.14	2,723.94		41,705.17	9,800.44	64,459.73	5,657.66	865,210.04	2,407.50	97,123.24
		1,402.82	2,500.11	57.58		876.47	3,005.06	81.66	120.80	1.12	36.08	1,873.56
312,857.38	187,288.62	44,023.43	28,618.02	54,548.40	12,333.71	32,394.02	4,306.48	12,794.50	3,901.62	19,625.40	180,951.78	87,319.34
2,116,169.06	862,169.30	346,819.28	225,101.53	425,177.81	92,148.69	254,562.50	33,270.51	338,511.05	30,933.41	1,620.96	1,011,942.18	763,288.57
63,463.79	100,968.76	18,961.42	12,201.79	19,472.03	4,617.03	13,702.03	1,552.21	4,300.71	1,798.68	75.13	34,737.54	30,364.55
874,288.19	630,563.92	148,369.20	98,165.40	223,244.72	53,233.85	112,492.66	17,454.91	173,294.72	13,164.53	784.05	680,362.58	304,285.40
894,429.71	352,522.78	80,392.10	53,159.55	119,510.56	27,928.92	60,806.55	9,302.40	131,981.64	7,222.51	398.33	208,746.56	160,165.19
		1,994.17	1,403.43	81.88		1,253.21	384.00	322.59	172.54	21,757.95	130.07	3,536.68
		499,142.81	331,898.70	20,443.42	48,007.78	312,167.15	62,848.86	367,071.34	42,809.42	3,999,789.23	221,772.97	846,651.88
		519.34	334.69	19.36		314.59	56.29	33.18	34.77	2.13	113.14	533.61
		36,091.17	21,626.35	1,441.18		22,518.36	411.89	2,169.61	2,935.60	37.19	1,229.84	14,971.33
96.03		529,110.89	377,954.03	21,784.92		331,406.77	1,041,577.19	1,121,981.78	46,526.05	3,608.01	194,169.01	1,050,535.74
		5,401.69	3,953.05	214.78		3,364.39	1,346.70	327.31	431.30	29.33	216.38	2,529.57
		9.79	11.79			7.48		1.46		-	0.27	1.76
		719.56	424.43	27.41		440.26	1.75	44.76	51.43	1.11	11.75	368.22
		1,233.93	762.63	46.88		749.54	79.89	77.35	86.30	2.40	41.95	411.66
		102.52	71.08	5.51		75.28		4.51	17.15	0.59	4.26	190.10
1,353,824.18	246,111.58	168,103.76	109,701.06	133,049.71	35,447.17	105,228.21	78,002.46	259,965.64	14,553.27	749.84	685,114.99	312,383.94
		31,041.00	20,158.52	1,285.53		19,474.05	2,976.42	1,803.74	2,792.40	163,421.26	16,259.54	46,480.31
			5.75				-		7.90	19.21	1,403.83	57.30
			3.16				-	116,270.24	3.31	11.10	702.54	3,349.81
		3,589.13	2,238.22	134.33		2,170.76	263.54	227.20	241.83	145,549.10	194.15	1,178.95
		319.40	181.84	10.93		189.92		22.13	17.16	0.37	9.59	312.25
		396.85	235.97	16.53		249.08		23.39	34.22	0.51	10.80	319.79
		10,392.29	7,919.51	472.80		6,674.79	2,957.91	1,791.65	1,084.74	430,946.77	2,218.32	7,831.69
<b>5,615,128.34</b>	<b>2,379,824.96</b>	<b>1,998,690.07</b>	<b>1,346,140.96</b>	<b>1,023,907.39</b>	<b>273,717.15</b>	<b>1,325,208.71</b>	<b>1,269,777.28</b>	<b>2,597,821.47</b>	<b>174,839.65</b>	<b>5,653,645.04</b>	<b>3,242,933.84</b>	<b>3,738,711.66</b>



0.48%	3.22%	2.11%	0.77%	1.30%	0.04%	0.66%	2.10%	2.73%	0.19%	0.76%	0.28%	0.42%	0.69%	5.31%	1.42%	10.16%	0.16%	0.71%	0.70%	0.56%	0.92%
0023000	0025000	0025200	0025300	0025600	0025700	0027000	0027100	0028100	0030300	0034000	0049000	0052800	0052900	0053000	0053100	0053400	0053500	0053900	0055600	0055700	0055800
1.93	-	-	0.01	-	-	4.29	21.94	20.72	-	-	2.07	-	-	-	-	-	-	-	18.70	8.95	21.66
35.24	-	-	0.22	-	-	71.04	362.43	351.23	-	-	127.34	-	-	-	-	-	-	-	316.77	146.74	367.00
0.48	-	-	0.00	-	-	1.05	5.43	5.21	-	-	1.02	-	-	-	-	-	-	-	6.68	3.03	7.72
208.43	4,878.00	2,025.47	234.25	160.37	25.01	333.41	1,831.38	1,960.26	88.01	642.75	32.48	337.93	504.71	16,220.74	1,056.68	41,638.20	19.40	948.62	195.04	156.34	242.25
1,608.28	49,608.74	20,900.92	1,892.63	5,779.36	193.56	2,636.71	14,491.67	16,313.12	922.52	6,460.79	884.09	2,606.73	5,291.45	180,033.48	7,534.26	361,281.56	203.37	8,325.81	1,544.66	1,166.23	1,907.99
86.06	1,754.16	504.89	84.28	57.86	9.06	134.90	738.58	791.68	21.34	178.71	22.21	81.42	122.40	5,025.37	217.49	14,442.51	4.71	195.84	83.47	64.50	104.10
835.56	19,411.70	6,396.01	932.87	656.94	101.86	1,344.39	7,551.52	8,754.83	671.75	3,183.84	214.25	1,186.20	1,572.95	52,812.40	3,356.96	125,110.97	60.46	4,182.42	657.23	542.06	816.41
400.69	10,303.77	3,784.67	502.78	347.40	54.34	647.13	3,543.59	3,807.56	163.62	1,437.50	154.97	1,080.82	938.51	31,108.14	1,882.33	69,595.09	36.07	1,876.45	352.20	307.04	442.25
1.80	-	-	0.01	-	-	3.91	20.02	19.67	-	-	1.12	-	-	-	-	-	-	-	9.59	3.94	11.00
981.95	-	-	7.13	-	-	2,303.95	12,634.22	24,055.55	-	-	279.61	-	-	-	-	-	-	-	2,390.90	992.54	2,747.25
1.44	-	-	0.01	-	-	3.39	17.30	16.70	-	-	0.28	-	-	-	-	-	-	-	2.51	0.95	2.85
17.34	-	-	0.19	-	-	710.33	201.26	200.42	-	-	19.56	-	-	-	-	-	-	-	1,471.09	80.47	199.04
2,514.37	-	-	27.27	-	-	5,769.06	33,406.26	30,028.33	-	-	398.90	12.88	-	2,451.58	-	(0.48)	-	-	2,534.85	1,069.66	2,911.69
3.41	-	-	0.02	-	-	6.30	32.04	30.90	-	-	29.48	-	-	-	-	-	-	-	25.31	12.55	29.79
0.00	-	-	-	-	-	0.01	0.03	0.03	-	-	0.01	-	-	-	-	-	-	-	0.05	0.03	0.07
0.19	-	-	0.00	-	-	0.33	1.75	1.59	-	-	1.57	-	-	-	-	-	-	-	3.56	1.15	3.98
0.56	-	-	0.01	-	-	1.20	6.13	6.00	-	-	0.65	-	-	-	-	-	-	-	6.03	2.61	6.79
0.08	-	-	0.00	-	-	0.12	0.62	0.61	-	-	0.06	-	-	-	-	-	-	-	0.38	0.24	0.59
773.85	18,768.43	8,595.27	899.39	2,260.20	102.81	1,345.80	7,708.62	8,036.77	196.37	2,251.50	271.17	1,011.75	1,126.20	5,274.75	2,646.40	45,846.82	43.27	2,858.47	768.82	526.51	925.45
196.96	-	-	1.45	-	-	479.32	2,463.15	2,369.97	-	-	25.18	-	-	-	-	-	-	-	148.53	58.85	170.80
17.31	-	-	0.13	-	-	41.87	215.60	207.31	-	-	8.35	-	-	-	-	-	-	-	(9.50)	42.75	-
8.61	-	-	12.61	-	-	20.89	106.10	102.07	-	-	0.24	-	-	-	-	-	-	-	(4.05)	20.98	-
2.48	-	-	0.02	-	-	5.68	29.62	28.41	-	-	1.85	-	-	-	-	-	-	-	15.61	9.98	19.76
0.14	-	-	0.00	-	-	0.29	1.51	1.39	-	-	0.16	-	-	-	-	-	-	-	1.56	0.67	1.78
0.16	-	-	0.00	-	-	0.35	1.80	1.66	-	-	0.22	-	-	-	-	-	-	-	1.96	0.78	2.18
27.54	-	-	0.24	-	-	67.13	342.55	336.79	-	-	6.18	-	-	-	-	-	-	-	47.03	30.85	56.99

0.00%	3.49%	1.41%	1.32%	0.00%	0.96%	1.21%	0.19%	0.69%	7.93%	0.18%	0.11%	2.41%	0.60%	2.78%	0.53%	0.77%	1.18%	0.27%	0.22%	1.80%	0.00%
0055900	0059000	0059100	0061000	0064300	0064500	0067000	0068000	0070200	0070300	0070500	0070600	0080100	0080300	0085100	0085300	0086100	0086200	0086400	0086450	0086600	0087400
-	0.41	1.98	36.88	-	-	6.81	0.04	26.20	8.49	(0.01)	-	0.80	0.44	-	-	29.99	28.17	0.37	-	42.94	-
-	7.14	45.67	601.91	-	-	735.18	2.22	1,015.29	7,466.30	359.11	117.21	15.11	8.78	-	-	513.27	532.45	7.35	-	750.69	-
-	0.09	0.77	15.80	-	-	0.67	0.62	19.62	6.44	(0.01)	-	0.31	0.17	-	-	10.80	29.50	0.16	-	15.78	-
-	12,477.92	2,377.57	1,244.90	-	1,834.53	277.92	0.93	798.14	9,648.85	76.30	0.00	5,751.53	28.63	8,697.44	992.63	338.98	337.69	147.28	27.13	583.09	-
-	52,640.69	13,267.75	6,505.87	-	16,045.44	1,933.84	6.94	6,841.87	74,807.07	590.27	0.03	13,973.07	974.89	58,829.50	4,569.50	2,670.51	2,656.20	1,147.98	202.73	4,582.13	-
-	8,717.22	1,473.93	452.63	-	589.25	128.52	0.35	275.68	3,492.18	27.60	0.00	7,942.14	289.60	1,764.29	535.13	146.00	143.98	52.57	10.16	246.64	-
-	31,760.11	6,717.95	3,457.15	-	7,072.51	1,101.83	4.00	2,735.80	41,558.15	310.71	0.01	29,795.63	226.37	24,305.21	3,341.99	1,142.44	1,158.35	602.76	117.11	2,024.87	-
-	19,303.26	3,408.97	2,283.03	-	3,881.97	712.67	2.10	1,429.12	20,936.46	165.65	0.01	11,555.19	411.18	24,865.15	1,868.37	619.02	627.28	322.68	61.44	1,094.52	-
-	0.24	12.92	14.13	-	-	9.89	0.08	37.20	322.18	13.82	4.25	0.45	0.24	-	-	15.36	16.56	0.22	-	22.56	-
-	55.87	336.68	3,653.97	-	-	4,062.25	14.04	8,922.31	50,690.51	2,500.44	779.48	112.95	1,652.28	-	-	3,843.40	3,916.40	55.20	105.62	5,619.01	-
-	0.07	0.24	5.73	-	-	7.82	0.01	5.54	1.77	(0.00)	-	0.10	0.06	-	-	4.00	3.95	0.05	-	5.66	-
-	2.25	18.72	488.11	-	-	36.26	320.15	134.25	43.98	(0.05)	-	8.08	84.63	-	-	277.90	255.19	3.89	-	405.33	-
-	84.28	280.22	4,084.29	-	2,286.62	6,630.38	23.72	8,800.88	3,272.22	921.72	0.09	120.55	74.75	2.67	-	4,074.15	4,459.86	58.82	-	5,965.32	-
-	0.56	2.91	80.83	-	-	86.62	0.29	23.37	7.49	(0.01)	-	1.19	0.64	-	-	41.59	46.65	0.58	-	60.56	-
-	-	0.00	0.06	-	-	0.00	-	0.00	-	(0.00)	-	0.01	(0.00)	-	-	0.08	0.14	-	-	0.13	-
-	0.06	0.35	2.90	-	-	0.15	-	3.48	0.97	(0.00)	-	0.15	0.08	-	-	5.54	5.01	0.07	-	7.92	-
-	(0.13)	0.61	10.77	-	-	0.48	0.02	3.53	0.97	(0.00)	-	0.24	0.14	-	-	9.50	9.00	0.13	-	13.49	-
-	0.01	0.08	1.22	-	-	0.08	-	2.06	0.55	0.00	-	0.04	0.01	-	-	0.79	0.84	0.01	-	1.36	-
-	36,126.68	11,989.14	4,136.52	-	7,369.65	2,482.01	3.78	2,840.65	39,136.00	312.18	0.01	15,131.97	1,268.62	37,636.31	1,304.39	1,294.40	1,294.47	359.23	77.98	1,894.11	-
-	4.51	18.37	206.15	-	-	10.22	0.60	485.13	2,769.78	116.50	0.91	7.13	3.77	-	-	239.02	237.87	3.47	-	350.53	-
-	0.11	2.15	358.38	-	612.09	16.90	-	0.11	-	17.91	-	-	603.71	-	-	-	0.07	-	-	-	-
-	(0.13)	1.03	176.57	-	558.99	8.06	-	0.06	-	0.01	-	-	1,106.17	-	-	-	0.04	-	-	-	-
-	0.30	2.08	49.20	-	-	2.02	0.09	9.92	139.80	8.53	0.05	0.70	0.41	-	-	27.64	26.41	0.36	-	39.07	-
-	626.50	0.14	2.48	-	-	0.11	-	3.18	0.91	(0.00)	-	0.06	0.03	-	-	2.46	2.15	0.03	-	3.42	-
-	739.37	0.20	2.94	-	-	0.13	-	3.18	0.91	(0.00)	-	0.09	0.05	-	-	3.06	2.78	0.04	-	4.48	-
-	0.38	10.35	162.53	-	-	189.37	0.65	75.51	2,297.15	104.64	0.82	2.60	1.31	-	-	80.02	93.45	1.28	-	120.15	-



**Arena Building Space Allocation (MZ)**

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<b>Previous MZ Allocation</b>		<b>New MZ Allocation</b>		
<b>July 2013 - June 2014</b>		<b>January - December 2014</b>		
<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
11	0.20%	11	0.17%	-0.03%
12	-	12	-	0.00%
14	1.69%	14	1.32%	-0.37%
22	0.03%	22	0.03%	0.00%
32	4.08%	32	4.24%	0.16%
34	37.23%	34	39.70%	2.47%
35	1.91%	35	1.92%	0.01%
37	13.35%	37	14.53%	1.18%
38	7.73%	38	8.62%	0.89%
44	0.05%	44	0.03%	-0.02%
51	10.80%	51	8.26%	-2.54%
57	0.01%	57	0.02%	0.01%
58	1.42%	58	0.89%	-0.53%
59	9.35%	59	8.41%	-0.94%
60	0.17%	60	0.13%	-0.04%
62	-	62	-	0.00%
68	0.01%	68	0.01%	0.00%
75	0.06%	75	0.05%	-0.01%
78	0.01%	78	0.01%	0.00%
80	10.47%	80	10.60%	0.13%
82	0.65%	82	0.46%	-0.19%
92	0.20%	92	0.17%	-0.03%
93	0.02%	93	0.02%	0.00%
94	0.02%	94	0.02%	0.00%
96	0.54%	96	0.39%	-0.15%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

- \* The MZ Allocation was compiled by pulling January - December 2014 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by each company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.

Co	0006000	0007000	0008100	0009100	0010000	0013200	0013300	0014000	0015100	0015200	0016000	0016100	0019800	0021200	0021300
11	4,544.39	422.89	105,616.30	-	158,854.13	-	4.60	1,076.65	1,492.92	299.49	5,716.03	1,290.34	-	26.11	-
14	104,510.45	62,438.49	617,205.52	-	237,761.85	-	108.25	42,143.26	36,872.16	18,357.35	318,106.64	29,753.32	-	605.81	-
22	3,584.44	14,066.41	7,687.67	-	18,335.14	-	2.27	481.68	667.44	131.81	2,528.58	578.06	-	10.18	-
32	74,971.49	24,554.43	247,550.85	55,747.28	179,760.11	58,447.84	67,097.29	16,104.95	22,365.76	6,386.39	95,580.40	19,340.47	420,330.43	95,616.37	181,564.91
34	584,018.30	184,885.24	2,217,352.09	187,230.72	646,909.97	526,297.83	497,906.84	126,389.07	175,381.57	58,655.46	765,138.10	151,715.20	3,878,632.93	380,637.00	1,768,299.08
35	33,497.11	10,871.47	289,675.33	9,395.71	110,592.73	20,559.83	24,589.32	7,348.97	10,208.09	6,676.05	43,075.05	8,830.39	185,626.66	1,117.39	57,379.78
37	267,698.64	97,197.56	1,213,599.59	152,938.53	373,644.88	214,964.40	305,052.43	55,258.97	76,859.86	28,013.45	376,868.97	66,414.38	1,316,102.98	110,474.65	638,324.28
38	145,459.99	51,910.11	1,162,549.11	172,010.47	242,798.56	122,211.38	152,181.40	30,514.22	42,471.63	12,601.62	242,268.72	36,706.52	668,608.49	83,012.73	353,239.51
44	3,094.22	1,622.94	11,244.07	-	9,698.03	-	3.30	1,322.64	1,019.76	202.47	3,883.88	881.98	-	21.64	-
51	770,572.07	360,000.29	4,305,862.43	-	928,390.73	-	812.66	312,940.61	422,902.35	151,324.19	1,685,273.89	219,840.55	-	8,804.97	-
57	6,153.82	263.51	12,709.83	-	5,837.82	-	0.64	121.63	164.25	32.59	628.45	143.45	-	6.25	-
58	183,559.46	3,219.46	1,111,789.42	-	88,174.31	-	56.11	13,058.10	18,201.97	3,620.34	70,318.96	15,725.45	-	357.69	-
59	835,888.13	568,755.99	2,162,715.36	160,124.62	1,107,697.88	-	871.72	221,699.46	388,028.64	71,046.69	1,119,261.92	234,516.23	-	39,395.16	-
60	70,385.49	6,265.53	105,180.62	-	16,054.43	-	8.26	1,790.04	2,478.83	493.25	9,461.03	2,144.48	-	41.58	-
62	0.07	-	0.39	-	398.81	-	-	-	-	-	-	-	-	-	-
68	805.87	131.01	3,903.70	-	4,366.42	-	0.97	163.49	219.70	43.53	826.23	190.76	-	1.68	-
75	51,341.68	447.13	3,566.33	-	17,846.90	-	1.62	317.55	430.51	85.75	1,641.92	374.46	-	5.04	-
78	5,521.83	0.57	214.93	-	2,650.56	-	0.31	66.44	92.94	17.56	349.75	80.46	-	1.51	-
80	275,937.85	122,474.06	950,685.77	191,159.83	489,994.74	181,944.64	281,795.91	59,507.33	82,542.68	24,621.28	381,820.94	71,383.57	1,110,512.06	85,695.41	691,850.56
82	48,164.07	13,509.23	140,974.54	-	29,045.52	-	51.81	171,901.76	15,770.66	3,126.96	59,908.92	13,618.97	-	871.75	-
89	851.66	9,743.24	1,162,187.12	104,447.25	7,284.65	201.25	-	-	35,241.12	50,967.68	71,841.32	(0.57)	-	238.53	-
90	397.78	10,225.46	496,864.80	130.48	3,191.72	-	-	-	-	12,114.36	386.45	(0.80)	-	1,176.18	-
92	4,548.42	1,984.29	109,259.43	-	4,238.78	-	4.60	1,807.18	1,488.03	297.38	5,749.50	1,281.86	-	28.98	-
93	325.84	0.57	263.46	-	127.73	-	0.31	78.98	109.37	21.64	419.65	93.98	-	1.71	-
94	462.10	0.57	351.53	-	156.16	-	0.64	115.75	155.96	30.95	592.60	136.43	-	1.79	-
96	20,903.73	14,700.60	196,946.50	-	46,081.82	-	20.54	10,128.33	6,821.06	1,479.30	36,952.72	5,880.28	-	226.34	-
<b>Grand Total</b>	<b>3,497,198.90</b>	<b>1,559,691.05</b>	<b>16,635,956.69</b>	<b>1,033,184.89</b>	<b>4,729,894.38</b>	<b>1,124,627.17</b>	<b>1,330,571.80</b>	<b>1,074,337.06</b>	<b>1,341,987.26</b>	<b>450,647.54</b>	<b>5,298,600.62</b>	<b>880,920.22</b>	<b>7,579,813.55</b>	<b>808,376.45</b>	<b>3,690,658.12</b>

0023000	0025000	0025200	0025300	0025600	0025700	0027000	0027100	0028100	0030300	0034000	0047200	0049000	0052800	0052900	0053000
264.09	0.68	-	1.45	-	-	572.36	856.10	746.04	-	-	0.12	603.50	-	-	-
6,006.96	14.04	-	28.02	-	-	10,792.26	16,217.33	14,150.75	-	-	2.44	52,840.27	-	-	-
70.90	21.06	-	0.43	-	-	153.35	229.93	199.81	-	-	3.65	379.86	-	-	-
31,643.18	157,088.62	108,616.30	38,276.70	14,075.06	73,463.18	50,771.76	83,997.86	80,013.33	41,759.62	86,988.93	3.70	11,509.18	88,871.75	81,131.82	325,487.81
229,528.11	1,637,828.43	1,133,479.24	339,714.42	485,397.14	546,640.50	377,733.94	625,031.83	646,977.75	439,553.16	734,904.67	27.71	307,661.58	627,666.50	849,603.73	3,398,549.06
13,291.09	52,287.45	27,140.36	11,419.61	5,134.36	26,925.35	20,867.81	34,507.14	32,875.88	10,187.65	31,039.77	1.55	9,087.19	17,564.85	19,982.63	89,299.48
126,007.24	643,648.44	344,968.12	135,644.22	63,216.70	331,379.57	206,406.29	345,167.49	370,974.58	330,099.12	538,759.21	13.78	90,723.34	270,411.08	254,798.08	1,014,481.77
63,757.14	335,377.64	208,748.73	75,309.51	31,625.56	166,259.72	105,648.28	174,255.24	165,770.24	78,270.57	329,711.13	8.12	45,792.10	282,315.47	152,809.13	607,358.06
337.98	0.34	-	2.96	-	-	692.82	1,037.87	906.63	-	-	0.06	425.55	-	-	-
156,822.34	90.18	-	2,382.70	-	-	353,719.02	531,221.04	1,003,371.90	-	17,960.90	15.66	111,267.21	-	-	-
225.68	3.90	-	1.34	-	-	516.96	773.84	676.47	-	-	0.66	71.75	-	-	-
5,392.50	37.52	-	24.76	-	-	12,396.21	17,987.77	15,279.75	-	-	6.57	7,378.07	-	-	-
421,591.71	870.91	-	17,246.63	-	-	847,245.84	1,648,785.88	1,234,810.38	-	-	16.94	162,719.23	-	-	39,076.17
853.38	85.06	-	2.40	-	-	902.47	1,373.19	1,166.11	-	-	14.76	7,792.63	-	-	-
0.14	-	-	-	-	-	0.32	0.40	0.37	-	-	-	-	-	-	-
183.68	5.48	-	0.10	-	-	39.45	68.35	52.27	-	-	0.95	451.86	-	-	-
92.20	0.70	-	0.79	-	-	155.92	235.92	211.60	-	-	1.53	182.46	-	-	-
26.04	0.02	-	0.04	-	-	19.58	28.92	24.68	-	-	-	37.92	-	-	-
109,907.57	626,708.33	497,727.33	111,987.17	211,903.87	308,758.37	199,539.08	331,897.93	320,320.82	94,226.86	423,887.25	11.48	50,417.09	247,580.75	179,500.72	108,731.71
30,863.02	6.44	-	188.31	-	-	73,559.81	110,268.77	127,030.73	-	-	1.11	9,371.61	-	-	-
2,965.63	8.32	-	17.22	-	-	6,393.98	9,692.22	8,434.23	-	-	1.45	7,480.01	-	-	-
1,333.21	4.82	-	834.28	-	-	2,915.95	4,311.85	3,756.85	-	-	0.84	354.27	-	-	-
424.15	1.44	-	2.45	-	-	936.96	1,409.07	1,216.20	-	-	0.25	614.55	-	-	-
20.88	0.14	-	0.16	-	-	50.87	72.66	63.66	-	-	0.01	43.58	-	-	-
19.28	0.08	-	0.18	-	-	44.99	66.95	58.99	-	-	0.01	66.93	-	-	-
5,342.09	3.78	-	51.11	-	-	12,958.71	19,335.73	16,879.96	-	-	0.65	2,843.67	-	-	-
<b>1,206,970.19</b>	<b>3,454,093.82</b>	<b>2,320,680.08</b>	<b>733,136.96</b>	<b>811,352.69</b>	<b>1,453,426.69</b>	<b>2,285,034.99</b>	<b>3,958,831.28</b>	<b>4,045,969.98</b>	<b>994,096.98</b>	<b>2,163,251.86</b>	<b>134.00</b>	<b>880,115.41</b>	<b>1,534,410.40</b>	<b>1,537,826.11</b>	<b>5,582,984.06</b>



0053100	0053400	0053500	0053900	0055600	0055700	0055800	0059000	0059100	0061000	0064500	0066000	0067000	0068000	0070200	0070300
-	-	-	-	1,700.87	1,204.87	1,701.87	5.48	61.44	2,458.28	-	3,202.97	315.99	19.13	2,700.88	83.53
-	-	-	-	38,691.15	24,915.11	39,331.11	40.72	1,802.35	46,063.65	-	73,940.18	66,010.26	1,167.13	144,959.27	6,046.17
-	-	-	-	750.57	620.64	765.41	0.61	27.30	2,132.39	-	1,426.04	48.43	325.26	2,377.02	72.68
160,817.88	763,918.98	11,005.75	112,180.09	25,139.47	28,843.73	25,566.13	350,657.80	145,159.39	68,628.77	195,630.61	47,988.20	25,678.46	487.90	117,589.48	137,786.98
908,911.13	6,886,783.22	115,854.98	1,279,198.06	197,174.13	216,101.10	200,529.96	1,412,107.95	922,343.28	500,626.25	1,668,639.61	376,210.76	183,754.48	3,651.26	1,003,391.60	1,030,973.36
38,702.21	278,261.05	2,685.24	40,714.67	11,448.67	12,112.40	11,670.33	243,689.20	139,638.92	40,593.15	64,037.91	22,302.43	12,322.24	184.96	42,446.35	50,634.92
399,307.83	2,402,467.48	34,243.04	638,631.26	86,337.09	104,306.59	87,820.38	910,148.11	526,575.59	276,363.70	802,945.18	166,983.96	103,980.18	2,107.85	418,638.92	724,732.00
268,402.31	1,433,898.77	20,631.12	280,718.82	47,667.59	64,466.86	48,519.58	549,701.18	275,334.09	227,133.76	437,092.34	92,619.57	68,300.80	1,103.35	219,084.99	310,242.20
-	-	-	-	1,148.00	652.18	1,165.87	1.44	874.06	1,105.42	-	2,185.80	1,132.16	41.45	6,075.68	250.38
-	-	-	-	285,946.46	166,032.76	290,602.47	199.57	13,203.79	286,076.53	-	545,989.51	393,572.95	7,391.81	1,287,573.42	49,773.55
-	-	-	-	189.96	152.08	187.90	0.63	9.69	652.96	-	353.78	743.03	6.37	554.12	14.55
-	-	-	-	20,464.90	22,389.78	20,780.49	10.52	671.38	80,560.39	-	39,086.84	3,225.81	54.21	18,360.47	555.86
-	12.93	-	-	304,972.20	180,452.00	310,067.91	431.20	8,580.48	349,784.12	221,303.15	749,308.42	633,293.08	12,484.45	1,380,173.29	41,165.01
-	-	-	-	2,796.92	2,361.67	2,833.55	0.07	102.26	10,219.50	-	5,318.54	7,315.30	153.07	2,888.83	86.79
-	-	-	-	-	0.45	-	-	0.11	1.70	-	-	0.05	-	-	-
-	-	-	-	252.52	142.03	254.18	0.37	14.40	512.16	-	468.98	16.49	-	279.26	7.84
-	-	-	-	495.05	345.35	497.71	(5.94)	21.12	752.51	-	925.30	30.22	12.76	511.51	12.80
-	-	-	-	101.50	51.55	108.30	(0.14)	2.77	109.10	-	199.31	6.96	-	41.21	1.36
364,398.96	1,216,875.98	24,781.65	390,191.26	92,918.16	92,311.79	94,376.42	985,441.91	838,524.54	213,645.00	746,820.68	200,927.84	199,809.25	1,989.86	402,240.60	575,455.39
-	-	-	-	17,703.99	9,451.14	17,997.51	17.99	647.93	15,311.86	16,507.95	33,786.60	725.57	315.70	68,863.61	2,600.04
-	-	-	-	-	8,820.64	-	(4.35)	223.25	26,666.58	63,022.17	-	1,209.01	-	6.72	-
-	-	-	-	-	3,972.42	-	(7.48)	108.33	12,053.77	76,357.70	-	545.34	-	2.92	-
-	-	-	-	1,688.53	1,729.77	1,692.00	2.36	83.86	3,868.08	-	3,185.02	167.95	47.84	2,199.70	110.31
-	-	-	-	125.09	99.64	126.33	23,042.65	4.32	206.00	-	234.24	8.91	-	279.27	7.84
-	-	-	-	178.39	106.39	179.14	19,491.84	8.79	189.46	-	336.51	8.24	-	279.28	7.84
-	-	-	-	7,570.29	6,091.76	7,787.87	(8.22)	498.12	12,434.83	-	14,635.10	20,109.65	341.20	15,417.99	1,006.54
<b>2,140,540.32</b>	<b>12,982,218.41</b>	<b>209,201.78</b>	<b>2,741,634.16</b>	<b>1,145,461.50</b>	<b>947,734.70</b>	<b>1,164,562.42</b>	<b>4,494,965.47</b>	<b>2,874,521.56</b>	<b>2,178,149.92</b>	<b>4,292,357.30</b>	<b>2,381,615.90</b>	<b>1,722,330.81</b>	<b>31,885.56</b>	<b>5,136,936.39</b>	<b>2,931,627.94</b>

0070500	0070600	0080100	0080300	0085100	0085300	0086100	0086200	0086400	0086450	0086600	0088000	0089100	0090200	0091100	0092300
5.28	-	10.50	54.53	-	-	2,947.11	1,967.96	7.84	-	2,048.45	53.97	492.24	0.78	117.79	1,873.20
160,621.17	256,157.72	314.98	1,277.45	-	-	66,927.77	49,979.42	(31.66)	-	47,709.59	59,220.44	11,870.25	800,302.14	2,236.55	96,195.12
7.62	-	6.70	24.74	-	-	1,307.49	2,570.03	5.54	-	924.67	20.81	230.68	0.21	31.86	1,590.57
39,674.61	3.03	159,262.89	5,522.40	292,925.62	178,684.14	43,565.47	31,174.36	47,562.29	26,294.48	33,408.50	9,768.21	7,806.04	16,995.90	186,803.67	89,163.85
295,628.25	24.01	487,270.40	182,933.28	2,203,165.00	881,241.69	341,814.70	243,536.35	356,190.97	194,606.01	261,384.78	327,740.26	61,267.51	563.82	1,017,714.33	773,568.73
14,565.95	1.06	369,044.32	25,398.10	50,721.71	97,090.37	19,831.72	13,999.51	17,373.72	9,677.11	15,067.73	3,203.87	3,590.58	29.64	25,766.78	32,160.94
176,630.88	11.89	1,177,148.56	45,592.49	889,564.06	636,185.16	149,455.41	109,589.24	212,658.65	118,537.56	116,587.81	167,078.12	26,832.82	305.58	774,546.88	324,626.46
89,476.07	6.35	655,362.58	60,071.58	887,770.59	331,319.69	82,481.25	60,062.51	106,769.19	59,632.14	64,146.01	159,700.65	14,838.69	681.56	249,723.59	169,797.61
4,567.55	8,674.11	9.66	37.74	-	-	1,981.11	1,503.23	3.09	-	1,414.21	205.24	352.81	17,586.91	141.89	3,998.88
1,066,362.98	1,709,144.56	2,365.52	309,086.14	-	-	494,977.56	363,569.19	229.04	48,822.11	352,620.83	348,692.19	112,050.49	3,300,117.79	227,801.63	850,163.53
3.11	-	1.39	6.07	-	-	332.56	244.58	8.03	-	225.23	7.43	54.70	0.94	105.64	373.99
42.63	-	159.08	14,692.86	-	-	35,387.51	23,649.51	(128.89)	-	25,181.83	532.50	6,243.94	12.47	2,405.75	13,348.43
538,352.31	79.25	2,558.04	15,176.73	-	-	527,958.96	413,229.77	(850.18)	-	376,807.88	1,130,932.46	94,737.00	1,620.02	175,557.15	1,103,246.77
3.94	-	23.05	92.46	-	-	4,858.22	3,976.06	13.01	-	3,441.03	79.60	850.52	18.02	187.50	2,084.81
-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.09	-
0.17	-	2.59	8.44	-	-	447.16	289.33	14.82	-	307.16	10.54	73.94	0.04	8.15	206.96
1.02	-	4.02	16.12	-	-	867.63	614.93	15.81	-	599.02	17.98	144.60	1.47	35.98	375.90
0.88	-	1.31	3.36	-	-	175.83	115.91	(1.64)	-	127.44	1.57	34.75	0.01	3.83	33.28
166,004.47	12.59	584,321.47	213,655.89	1,421,183.65	257,587.20	161,125.78	116,226.14	116,435.90	74,636.40	114,634.88	152,359.52	28,747.86	273.35	665,129.99	310,265.06
63,952.23	1,174.12	153.33	588.39	-	-	30,675.26	21,872.26	50.89	-	21,867.75	466.58	5,540.05	113,252.59	15,192.83	44,313.52
9,995.87	-	-	125,428.09	-	-	-	7.75	-	-	2.27	-	7.90	8.94	1,319.18	6.26
15.20	-	-	220,265.55	-	-	-	4.33	-	-	1.33	120,350.92	3.31	3.70	603.28	14,912.56
5,556.16	98.03	10.87	54.29	-	-	2,926.29	2,136.06	13.99	-	2,039.40	52.44	493.02	169,100.04	183.16	1,551.50
0.21	-	0.59	3.76	-	-	217.96	136.42	1.05	-	145.27	4.63	34.76	0.06	9.55	189.04
0.20	-	1.85	5.89	-	-	310.16	200.69	6.65	-	216.54	5.89	54.15	0.06	8.19	196.78
40,282.98	1,096.93	67.18	250.99	-	-	13,065.28	10,481.78	(69.38)	-	9,494.85	1,582.67	2,409.07	301,353.49	2,640.45	10,437.60
<b>2,671,751.74</b>	<b>1,976,483.65</b>	<b>3,438,100.88</b>	<b>1,220,247.34</b>	<b>5,745,330.63</b>	<b>2,382,108.25</b>	<b>1,983,638.19</b>	<b>1,471,137.32</b>	<b>856,278.73</b>	<b>532,205.81</b>	<b>1,450,404.46</b>	<b>2,482,088.49</b>	<b>378,761.68</b>	<b>4,722,229.53</b>	<b>3,348,275.69</b>	<b>3,844,681.35</b>

		3.21%	1.04%	2.57%	0.55%	3.11%	0.66%	0.87%	1.00%	0.04%	0.04%	1.44%	0.46%	
0092400	Total	0006000	0007000	0008100	0009100	0010000	0013200	0013300	0014000	0015100	0015200	0016000	0016100	
2,330.76	307,753.91	11	145.87	4.40	2,714.34	-	4,940.36	-	0.04	10.77	0.60	0.12	82.31	5.94
53,403.89	3,617,067.10	14	3,354.79	649.36	15,862.18	-	7,394.39	-	0.94	421.43	14.75	7.34	4,580.74	136.87
1,047.20	65,447.14	22	115.06	146.29	197.57	-	570.22	-	0.02	4.82	0.27	0.05	36.41	2.66
34,946.86	6,259,759.71	32	2,406.58	255.37	6,362.06	306.61	5,590.54	385.76	583.75	161.05	8.95	2.55	1,376.36	88.97
274,569.07	49,339,217.46	34	18,746.99	1,922.81	56,985.95	1,029.77	20,118.90	3,473.57	4,331.79	1,263.89	70.15	23.46	11,017.99	697.89
15,929.05	2,945,952.86	35	1,075.26	113.06	7,444.66	51.68	3,439.43	135.69	213.93	73.49	4.08	2.67	620.28	40.62
119,826.91	23,090,880.24	37	8,593.13	1,010.85	31,189.51	841.16	11,620.36	1,418.77	2,653.96	552.59	30.74	11.21	5,426.91	305.51
66,095.38	13,744,413.87	38	4,669.27	539.87	29,877.51	946.06	7,551.04	806.60	1,323.98	305.14	16.99	5.04	3,488.67	168.85
1,587.33	93,095.34	44	99.32	16.88	288.97	-	301.61	-	0.03	13.23	0.41	0.08	55.93	4.06
395,853.81	24,251,795.88	51	24,735.36	3,744.00	110,660.66	-	28,872.95	-	7.07	3,129.41	169.16	60.53	24,267.94	1,011.27
268.53	32,830.11	57	197.54	2.74	326.64	-	181.56	-	0.01	1.22	0.07	0.01	9.05	0.66
28,141.19	1,922,413.88	58	5,892.26	33.48	28,572.99	-	2,742.22	-	0.49	130.58	7.28	1.45	1,012.59	72.34
1,794,579.78	21,648,379.67	59	26,832.01	5,915.06	55,581.78	880.69	34,449.40	-	7.58	2,216.99	155.21	28.42	16,117.37	1,078.77
3,877.66	280,075.92	60	2,259.37	65.16	2,703.14	-	499.29	-	0.07	17.90	0.99	0.20	136.24	9.86
-	402.90	62	0.00	-	0.01	-	12.40	-	-	-	-	-	-	-
364.17	15,137.20	68	25.87	1.36	100.33	-	135.80	-	0.01	1.63	0.09	0.02	11.90	0.88
692.49	83,925.37	75	1,648.07	4.65	91.65	-	555.04	-	0.01	3.18	0.17	0.03	23.64	1.72
144.25	10,396.76	78	177.25	0.01	5.52	-	82.43	-	0.00	0.66	0.04	0.01	5.04	0.37
129,241.99	19,777,584.39	80	8,857.60	1,273.73	24,432.62	1,051.38	15,238.84	1,200.83	2,451.62	595.07	33.02	9.85	5,498.22	328.36
24,650.07	1,375,913.75	82	1,546.07	140.50	3,623.05	-	903.32	-	0.45	1,719.02	6.31	1.25	862.69	62.65
10.25	1,714,726.84	89	27.34	101.33	29,868.21	574.46	226.55	1.33	-	-	14.10	20.39	1,034.52	(0.00)
5.10	987,196.78	90	12.77	106.34	12,769.43	0.72	99.26	-	-	-	-	4.85	5.56	(0.00)
2,315.48	336,599.67	92	146.00	20.64	2,807.97	-	131.83	-	0.04	18.07	0.60	0.12	82.79	5.90
172.68	26,745.47	93	10.46	0.01	6.77	-	3.97	-	0.00	0.79	0.04	0.01	6.04	0.43
254.12	24,308.94	94	14.83	0.01	9.03	-	4.86	-	0.01	1.16	0.06	0.01	8.53	0.63
10,424.72	886,960.66	96	671.01	152.89	5,061.53	-	1,433.14	-	0.18	101.28	2.73	0.59	532.12	27.05
<b>2,960,732.74</b>	<b>172,838,981.82</b>	<b>Grand Total</b>	<b>3,997,512.99</b>	<b>1,559,691.05</b>	<b>17,151,188.57</b>	<b>1,033,184.89</b>	<b>5,059,097.89</b>	<b>1,124,627.17</b>	<b>1,330,571.80</b>	<b>1,092,976.09</b>	<b>1,370,216.39</b>	<b>450,647.54</b>	<b>5,314,424.00</b>	<b>882,175.72</b>

	6.55%	0.36%	0.59%	0.47%	3.20%	2.10%	0.76%	1.29%	0.04%	0.65%	2.08%	2.71%	0.19%	0.75%	0.74%	0.28%
<b>0019800</b>	<b>0021200</b>	<b>0021300</b>	<b>0023000</b>	<b>0025000</b>	<b>0025200</b>	<b>0025300</b>	<b>0025600</b>	<b>0025700</b>	<b>0027000</b>	<b>0027100</b>	<b>0028100</b>	<b>0030300</b>	<b>0034000</b>	<b>0047200</b>	<b>0049000</b>	
-	0.09	-	1.24	0.02	-	0.01	-	-	-	3.72	17.81	20.22	-	-	0.00	1.69
-	2.18	-	28.23	0.45	-	0.21	-	-	-	70.15	337.32	383.49	-	-	0.02	147.95
-	0.04	-	0.33	0.67	-	0.00	-	-	-	1.00	4.78	5.41	-	-	0.03	1.06
27,531.64	344.22	1,071.23	148.72	5,026.84	2,280.94	290.90	181.57	29.39	-	330.02	1,747.16	2,168.36	79.34	652.42	0.03	32.23
254,050.46	1,370.29	10,432.96	1,078.78	52,410.51	23,803.06	2,581.83	6,261.62	218.66	2,455.27	13,000.66	17,533.10	835.15	5,511.79	0.21	861.45	
12,158.55	4.02	338.54	62.47	1,673.20	569.95	86.79	66.23	10.77	135.64	717.75	890.94	19.36	232.80	0.01	25.44	
86,204.75	397.71	3,766.11	592.23	20,596.75	7,244.33	1,030.90	815.50	132.55	1,341.64	7,179.48	10,053.41	627.19	4,040.69	0.10	254.03	
43,793.86	298.85	2,084.11	299.66	10,732.08	4,383.72	572.35	407.97	66.50	686.71	3,624.51	4,492.37	148.71	2,472.83	0.06	128.22	
-	0.08	-	1.59	0.01	-	0.02	-	-	4.50	21.59	24.57	-	-	0.00	1.19	
-	31.70	-	737.06	2.89	-	18.11	-	-	2,299.17	11,049.40	27,191.38	-	134.71	0.12	311.55	
-	0.02	-	1.06	0.12	-	0.01	-	-	3.36	16.10	18.33	-	-	0.00	0.20	
-	1.29	-	25.34	1.20	-	0.19	-	-	80.58	374.15	414.08	-	-	0.05	20.66	
-	141.82	-	1,981.48	27.87	-	131.07	-	-	5,507.10	34,294.75	33,463.36	-	-	0.13	455.61	
-	0.15	-	4.01	2.72	-	0.02	-	-	5.87	28.56	31.60	-	-	0.11	21.82	
-	-	-	0.00	-	-	-	-	-	0.00	0.01	0.01	-	-	-	-	
-	0.01	-	0.86	0.18	-	0.00	-	-	0.26	1.42	1.42	-	-	0.01	1.27	
-	0.02	-	0.43	0.02	-	0.01	-	-	1.01	4.91	5.73	-	-	0.01	0.51	
-	0.01	-	0.12	0.00	-	0.00	-	-	0.13	0.60	0.67	-	-	-	0.11	
72,738.54	308.50	4,081.92	516.57	20,054.67	10,452.27	851.10	2,733.56	123.50	1,297.00	6,903.48	8,680.69	179.03	3,179.15	0.08	141.17	
-	3.14	-	145.06	0.21	-	1.43	-	-	478.14	2,293.59	3,442.53	-	-	0.01	26.24	
-	0.86	-	13.94	0.27	-	0.13	-	-	41.56	201.60	228.57	-	-	0.01	20.94	
-	4.23	-	6.27	0.15	-	6.34	-	-	18.95	89.69	101.81	-	-	0.01	0.99	
-	0.10	-	1.99	0.05	-	0.02	-	-	6.09	29.31	32.96	-	-	0.00	1.72	
-	0.01	-	0.10	0.00	-	0.00	-	-	0.33	1.51	1.73	-	-	0.00	0.12	
-	0.01	-	0.09	0.00	-	0.00	-	-	0.29	1.39	1.60	-	-	0.00	0.19	
-	0.81	-	25.11	0.12	-	0.39	-	-	84.23	402.18	457.45	-	-	0.00	7.96	
<b>7,579,813.55</b>	<b>822,397.94</b>	<b>3,690,658.12</b>	<b>1,239,889.52</b>	<b>3,454,093.82</b>	<b>2,320,680.08</b>	<b>733,136.96</b>	<b>811,352.69</b>	<b>1,453,426.69</b>	<b>2,526,976.14</b>	<b>4,106,884.48</b>	<b>4,326,437.08</b>	<b>994,096.98</b>	<b>2,163,251.86</b>	<b>134.00</b>	<b>880,115.41</b>	

	0.41%	0.69%	5.27%	1.41%	10.11%	0.16%	0.70%	0.70%	0.56%	0.91%	3.46%	1.40%	1.31%	0.95%	1.45%
<b>0052800</b>	<b>0052900</b>	<b>0053000</b>	<b>0053100</b>	<b>0053400</b>	<b>0053500</b>	<b>0053900</b>	<b>0055600</b>	<b>0055700</b>	<b>0055800</b>	<b>0059000</b>	<b>0059100</b>	<b>0061000</b>	<b>0064500</b>	<b>0066000</b>	
-	-	-	-	-	-	-	11.91	6.75	15.49	0.19	0.86	32.20	-	46.44	
-	-	-	-	-	-	-	270.84	139.52	357.91	1.41	25.23	603.43	-	1,072.13	
-	-	-	-	-	-	-	5.25	3.48	6.97	0.02	0.38	27.93	-	20.68	
364.37	559.81	17,153.21	2,267.53	77,232.21	17.61	785.26	175.98	161.52	232.65	12,132.76	2,032.23	899.04	1,858.49	695.83	
2,573.43	5,862.27	179,103.54	12,815.65	696,253.78	185.37	8,954.39	1,380.22	1,210.17	1,824.82	48,858.94	12,912.81	6,558.20	15,852.08	5,455.06	
72.02	137.88	4,706.08	545.70	28,132.19	4.30	285.00	80.14	67.83	106.20	8,431.65	1,954.94	531.77	608.36	323.39	
1,108.69	1,758.11	53,463.19	5,630.24	242,889.46	54.79	4,470.42	604.36	584.12	799.17	31,491.12	7,372.06	3,620.36	7,627.98	2,421.27	
1,157.49	1,054.38	32,007.77	3,784.47	144,967.17	33.01	1,965.03	333.67	361.01	441.53	19,019.66	3,854.68	2,975.45	4,152.38	1,342.98	
-	-	-	-	-	-	-	8.04	3.65	10.61	0.05	12.24	14.48	-	31.69	
-	-	-	-	-	-	-	2,001.63	929.78	2,644.48	6.91	184.85	3,747.60	-	7,916.85	
-	-	-	-	-	-	-	1.33	0.85	1.71	0.02	0.14	8.55	-	5.13	
-	-	-	-	-	-	-	143.25	125.38	189.10	0.36	9.40	1,055.34	-	566.76	
-	-	2,059.31	-	1.31	-	-	2,134.81	1,010.53	2,821.62	14.92	120.13	4,582.17	2,102.38	10,864.97	
-	-	-	-	-	-	-	19.58	13.23	25.79	0.00	1.43	133.88	-	77.12	
-	-	-	-	-	-	-	-	0.00	-	-	0.00	0.02	-	-	
-	-	-	-	-	-	-	1.77	0.80	2.31	0.01	0.20	6.71	-	6.80	
-	-	-	-	-	-	-	3.47	1.93	4.53	(0.21)	0.30	9.86	-	13.42	
-	-	-	-	-	-	-	0.71	0.29	0.99	(0.00)	0.04	1.43	-	2.89	
1,015.08	1,238.55	5,730.16	5,138.03	123,026.16	39.65	2,731.34	650.43	516.95	858.83	34,096.29	11,739.34	2,798.75	7,094.80	2,913.45	
-	-	-	-	-	-	-	123.93	52.93	163.78	0.62	9.07	200.59	156.83	489.91	
-	-	-	-	-	-	-	-	49.40	-	(0.15)	3.13	349.33	598.71	-	
-	-	-	-	-	-	-	-	22.25	-	(0.26)	1.52	157.90	725.40	-	
-	-	-	-	-	-	-	11.82	9.69	15.40	0.08	1.17	50.67	-	46.18	
-	-	-	-	-	-	-	0.88	0.56	1.15	797.28	0.06	2.70	-	3.40	
-	-	-	-	-	-	-	1.25	0.60	1.63	674.42	0.12	2.48	-	4.88	
-	-	-	-	-	-	-	52.99	34.11	70.87	(0.28)	6.97	162.90	-	212.21	
<b>1,534,410.40</b>	<b>1,537,826.11</b>	<b>5,582,984.06</b>	<b>2,140,540.32</b>	<b>12,982,218.41</b>	<b>209,201.78</b>	<b>2,741,634.16</b>	<b>1,516,667.76</b>	<b>988,681.76</b>	<b>1,174,329.46</b>	<b>4,494,965.47</b>	<b>2,875,221.13</b>	<b>2,229,271.81</b>	<b>4,319,604.68</b>	<b>2,381,615.90</b>	

	1.20%	0.19%	0.69%	7.87%	0.18%	0.11%	2.39%	0.60%	2.76%	0.53%	0.77%	1.17%	0.27%	0.22%	1.79%	0.16%
<b>0067000</b>	<b>0068000</b>	<b>0070200</b>	<b>0070300</b>	<b>0070500</b>	<b>0070600</b>	<b>0080100</b>	<b>0080300</b>	<b>0085100</b>	<b>0085300</b>	<b>0086100</b>	<b>0086200</b>	<b>0086400</b>	<b>0086450</b>	<b>0086600</b>	<b>0088000</b>	
3.79	0.04	18.64	6.57	0.01	-	0.25	0.33	-	-	22.69	23.03	0.02	-	36.67	0.09	
792.12	2.22	1,000.22	475.83	289.12	281.77	7.53	7.66	-	-	515.34	584.76	(0.09)	-	854.00	94.75	
0.58	0.62	16.40	5.72	0.01	-	0.16	0.15	-	-	10.07	30.07	0.01	-	16.55	0.03	
308.14	0.93	811.37	10,843.84	71.41	0.00	3,806.38	33.13	8,084.75	947.03	335.45	364.74	128.42	57.85	598.01	15.63	
2,205.05	6.94	6,923.40	81,137.60	532.13	0.03	11,645.76	1,097.60	60,807.35	4,670.58	2,631.97	2,849.38	961.72	428.13	4,678.79	524.38	
147.87	0.35	292.88	3,984.97	26.22	0.00	8,820.16	152.39	1,399.92	514.58	152.70	163.79	46.91	21.29	269.71	5.13	
1,247.76	4.00	2,888.61	57,036.41	317.94	0.01	28,133.85	273.55	24,551.97	3,371.78	1,150.81	1,282.19	574.18	260.78	2,086.92	267.32	
819.61	2.10	1,511.69	24,416.06	161.06	0.01	15,663.17	360.43	24,502.47	1,755.99	635.11	702.73	288.28	131.19	1,148.21	255.52	
13.59	0.08	41.92	19.70	8.22	9.54	0.23	0.23	-	-	15.25	17.59	0.01	-	25.31	0.33	
4,722.88	14.04	8,884.26	3,917.18	1,919.45	1,880.06	56.54	1,854.52	-	-	3,811.33	4,253.76	0.62	107.41	6,311.91	557.91	
8.92	0.01	3.82	1.15	0.01	-	0.03	0.04	-	-	2.56	2.86	0.02	-	4.03	0.01	
38.71	0.10	126.69	43.75	0.08	-	3.80	88.16	-	-	272.48	276.70	(0.35)	-	450.75	0.85	
7,599.52	23.72	9,523.20	3,239.69	969.03	0.09	61.14	91.06	-	-	4,065.28	4,834.79	(2.30)	-	6,744.86	1,809.49	
87.78	0.29	19.93	6.83	0.01	-	0.55	0.55	-	-	37.41	46.52	0.04	-	61.59	0.13	
0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0.20	-	1.93	0.62	0.00	-	0.06	0.05	-	-	3.44	3.39	0.04	-	5.50	0.02	
0.36	0.02	3.53	1.01	0.00	-	0.10	0.10	-	-	6.68	7.19	0.04	-	10.72	0.03	
0.08	-	0.28	0.11	0.00	-	0.03	0.02	-	-	1.35	1.36	(0.00)	-	2.28	0.00	
2,397.71	3.78	2,775.46	45,288.34	298.81	0.01	13,965.28	1,281.94	39,224.67	1,365.21	1,240.67	1,359.85	314.38	164.20	2,051.96	243.78	
8.71	0.60	475.16	204.62	115.11	1.29	3.66	3.53	-	-	236.20	255.91	0.14	-	391.43	0.75	
14.51	-	0.05	-	17.99	-	-	752.57	-	-	-	0.09	-	-	0.04	-	
6.54	-	0.02	-	0.03	-	-	1,321.59	-	-	-	0.05	-	-	0.02	192.56	
2.02	0.09	15.18	8.68	10.00	0.11	0.26	0.33	-	-	22.53	24.99	0.04	-	36.51	0.08	
0.11	-	1.93	0.62	0.00	-	0.01	0.02	-	-	1.68	1.60	0.00	-	2.60	0.01	
0.10	-	1.93	0.62	0.00	-	0.04	0.04	-	-	2.39	2.35	0.02	-	3.88	0.01	
241.32	0.65	106.38	79.21	72.51	1.21	1.61	1.51	-	-	100.60	122.64	(0.19)	-	169.96	2.53	
<b>1,739,597.81</b>	<b>473,322.93</b>	<b>5,210,932.14</b>	<b>3,026,980.26</b>	<b>2,706,469.50</b>	<b>1,976,483.65</b>	<b>3,438,100.88</b>	<b>1,220,247.34</b>	<b>5,745,330.63</b>	<b>2,382,108.25</b>	<b>2,047,154.18</b>	<b>1,471,137.32</b>	<b>856,278.73</b>	<b>532,205.81</b>	<b>1,506,732.13</b>	<b>2,489,500.01</b>	

0089100	0090200	0091100	0092300	0092400	Total	Percentages	Non Direct	COH Direct	Total	Co	Percentage	Co	Sum of Percentage
0.16%	2.60%	0.40%	0.53%	3.76%	95.59%								
0.79	0.02	0.47	9.93	87.64	8,274.35	0.18%	0.17%		0.17%	11	0.17%	11	0.17%
18.99	20,807.86	8.95	509.83	2,007.99	64,122.14	1.38%	1.32%		1.32%	14	1.32%	14	1.32%
0.37	0.01	0.13	8.43	39.37	1,280.10	0.03%	0.03%		0.03%	22	0.03%	22	0.03%
12.49	441.89	747.21	472.57	1,314.00	205,407.28	4.43%	4.24%		4.24%	32	4.24%	32	4.24%
98.03	14.66	4,070.86	4,099.91	10,323.80	1,711,597.73	36.92%	35.29%	4.41%	39.70%	34	39.70%	34	39.70%
5.74	0.77	103.07	170.45	598.93	93,072.59	2.01%	1.92%		1.92%	35	1.92%	35	1.92%
42.93	7.95	3,098.19	1,720.52	4,505.49	704,650.56	15.20%	14.53%		14.53%	37	14.53%	37	14.53%
23.74	17.72	998.89	899.93	2,485.19	418,121.31	9.02%	8.62%		8.62%	38	8.62%	38	8.62%
0.56	457.26	0.57	21.19	59.68	1,606.10	0.03%	0.03%		0.03%	44	0.03%	44	0.03%
179.28	85,803.06	911.21	4,505.87	14,884.10	400,441.91	8.64%	8.26%		8.26%	51	8.26%	51	8.26%
0.09	0.02	0.42	1.98	10.10	812.50	0.02%	0.02%		0.02%	57	0.02%	57	0.02%
9.99	0.32	9.62	70.75	1,058.11	43,923.33	0.95%	0.89%		0.89%	58	0.89%	58	0.89%
151.58	42.12	702.23	5,847.21	67,476.20	358,157.54	7.73%	7.39%		7.39%	59	7.39%	59	8.41%
1.36	0.47	0.75	11.05	145.80	6,479.18	0.14%	0.13%		0.13%	60	0.13%	60	0.13%
-	-	0.00	-	-	12.46	0.00%	0.00%		0.00%	62	0.00%	62	0.00%
0.12	0.00	0.03	1.10	13.69	332.07	0.01%	0.01%		0.01%	68	0.01%	68	0.01%
0.23	0.04	0.14	1.99	26.04	2,432.36	0.05%	0.05%		0.05%	75	0.05%	75	0.05%
0.06	0.00	0.02	0.18	5.42	290.49	0.01%	0.01%		0.01%	78	0.01%	78	0.01%
46.00	7.11	2,660.52	1,644.40	4,859.50	513,993.78	11.09%	10.60%		10.60%	80	10.60%	80	10.60%
8.86	2,944.57	60.77	234.86	926.84	22,326.29	0.48%	0.46%		0.46%	82	0.46%	82	0.46%
0.01	0.23	5.28	0.03	0.39	34,167.69	0.74%	0.70%		0.70%	59	0.70%	92	0.17%
0.01	0.10	2.41	79.04	0.19	15,736.74	0.34%	0.32%		0.32%	59	0.32%	93	0.02%
0.79	4,396.60	0.73	8.22	87.06	8,035.43	0.17%	0.17%		0.17%	92	0.17%	94	0.02%
0.06	0.00	0.04	1.00	6.49	854.51	0.02%	0.02%		0.02%	93	0.02%	96	0.39%
0.09	0.00	0.03	1.04	9.55	750.16	0.02%	0.02%		0.02%	94	0.02%	Grand Total	100.00%
3.85	7,835.19	10.56	55.32	391.97	18,697.38	0.40%	0.39%		0.39%	96	0.39%		
<b>378,761.68</b>	<b>4,723,729.91</b>	<b>3,348,275.69</b>	<b>3,959,135.16</b>	<b>3,148,258.27</b>	<b>176,559,574.91</b>	<b>100.00%</b>	<b>95.59%</b>		<b>100.00%</b>				

### Arena Building Space Allocation (MZ)

Previous MZ Allocation July 2013 - June 2014		New MZ Allocation January - December 2014		
Co	Percentage	Co	Percentage	Difference
12	-	12	-	0.00%
22	0.03%	22	0.03%	0.00%
32	4.08%	32	4.79%	0.71%
34	37.23%	34	39.63%	2.40%
35	1.91%	35	2.14%	0.23%
37	13.35%	37	20.94%	7.59%
38	7.73%	38	9.68%	1.95%
58	1.42%	58	0.99%	-0.43%
59	9.35%	59	9.41%	0.06%
60	0.17%	60	0.15%	-0.02%
62	-	62	-	0.00%
68	0.01%	68	0.01%	0.00%
75	0.06%	75	0.06%	0.00%
78	0.01%	78	0.01%	0.00%
80	10.47%	80	12.12%	1.65%
93	0.02%	93	0.02%	0.00%
94	0.02%	94	0.02%	0.00%
<b>Total</b>	<b>85.86%</b>	<b>Total</b>	<b>100.00%</b>	<b>14.14%</b>

- \* The MZ Allocation was compiled by pulling July 2013 - June 2014 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by each company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.



Co	0006000	0007000	0008100	0009100	0010000	0013200	0013300	0014000	0015100	0015200	0016000	0016100	0019800	0021200	0021300
22	3,584.44	14,066.41	7,687.67	-	18,335.14	-	2.27	481.68	667.44	131.81	2,528.58	578.06	-	10.18	-
32	74,971.49	24,554.43	247,550.85	55,747.28	179,760.11	58,447.84	67,097.29	16,104.95	22,365.76	6,386.39	95,580.40	19,340.47	420,330.43	95,616.37	181,564.91
34	584,018.30	184,885.24	2,217,352.09	187,230.72	646,909.97	526,297.83	497,906.84	126,389.07	175,381.57	58,655.46	765,138.10	151,715.20	3,878,632.93	380,637.00	1,768,299.08
35	33,497.11	10,871.47	289,675.33	9,395.71	110,592.73	20,559.83	24,589.32	7,348.97	10,208.09	6,676.05	43,075.05	8,830.39	185,626.66	1,117.39	57,379.78
37	267,698.64	97,197.56	1,213,599.59	152,938.53	373,644.88	214,964.40	305,052.43	55,258.97	76,859.86	28,013.45	376,868.97	66,414.38	1,316,102.98	110,474.65	638,324.28
38	145,459.99	51,910.11	1,162,549.11	172,010.47	242,798.56	122,211.38	152,181.40	30,514.22	42,471.63	12,601.62	242,268.72	36,706.52	668,608.49	83,012.73	353,239.51
58	183,559.46	3,219.46	1,111,789.42	-	88,174.31	-	56.11	13,058.10	18,201.97	3,620.34	70,318.96	15,725.45	-	357.69	-
59	835,888.13	568,755.99	2,162,715.36	160,124.62	1,107,697.88	-	871.72	221,699.46	388,028.64	71,046.69	1,119,261.92	234,516.23	-	39,395.16	-
60	70,385.49	6,265.53	105,180.62	-	16,054.43	-	8.26	1,790.04	2,478.83	493.25	9,461.03	2,144.48	-	41.58	-
62	0.07	-	0.39	-	398.81	-	-	-	-	-	-	-	-	-	-
68	805.87	131.01	3,903.70	-	4,366.42	-	0.97	163.49	219.70	43.53	826.23	190.76	-	1.68	-
75	51,341.68	447.13	3,566.33	-	17,846.90	-	1.62	317.55	430.51	85.75	1,641.92	374.46	-	5.04	-
78	5,521.83	0.57	214.93	-	2,650.56	-	0.31	66.44	92.94	17.56	349.75	80.46	-	1.51	-
80	275,937.85	122,474.06	950,685.77	191,159.83	489,994.74	181,944.64	281,795.91	59,507.33	82,542.68	24,621.28	381,820.94	71,383.57	1,110,512.06	85,695.41	691,850.56
89	851.66	9,743.24	1,162,187.12	104,447.25	7,284.65	201.25	-	-	35,241.12	50,967.68	71,841.32	(0.57)	-	238.53	-
90	397.78	10,225.46	496,864.80	130.48	3,191.72	-	-	-	-	12,114.36	386.45	(0.80)	-	1,176.18	-
93	325.84	0.57	263.46	-	127.73	-	0.31	78.98	109.37	21.64	419.65	93.98	-	1.71	-
94	462.10	0.57	351.53	-	156.16	-	0.64	115.75	155.96	30.95	592.60	136.43	-	1.79	-
<b>Grand Total</b>	<b>2,534,707.73</b>	<b>1,104,748.81</b>	<b>11,136,138.07</b>	<b>1,033,184.89</b>	<b>3,309,985.70</b>	<b>1,124,627.17</b>	<b>1,329,565.40</b>	<b>532,895.00</b>	<b>855,456.07</b>	<b>275,527.81</b>	<b>3,182,380.59</b>	<b>608,229.47</b>	<b>7,579,813.55</b>	<b>797,784.60</b>	<b>3,690,658.12</b>

0023000	0025000	0025200	0025300	0025600	0025700	0027000	0027100	0028100	0030300	0034000	0047200	0049000	0052800	0052900	0053000
70.90	21.06	-	0.43	-	-	153.35	229.93	199.81	-	-	3.65	379.86	-	-	-
31,643.18	157,088.62	108,616.30	38,276.70	14,075.06	73,463.18	50,771.76	83,997.86	80,013.33	41,759.62	86,988.93	3.70	11,509.18	88,871.75	81,131.82	325,487.81
229,528.11	1,637,828.43	1,133,479.24	339,714.42	485,397.14	546,640.50	377,733.94	625,031.83	646,977.75	439,553.16	734,904.67	27.71	307,661.58	627,666.50	849,603.73	3,398,549.06
13,291.09	52,287.45	27,140.36	11,419.61	5,134.36	26,925.35	20,867.81	34,507.14	32,875.88	10,187.65	31,039.77	1.55	9,087.19	17,564.85	19,982.63	89,299.48
126,007.24	643,648.44	344,968.12	135,644.22	63,216.70	331,379.57	206,406.29	345,167.49	370,974.58	330,099.12	538,759.21	13.78	90,723.34	270,411.08	254,798.08	1,014,481.77
63,757.14	335,377.64	208,748.73	75,309.51	31,625.56	166,259.72	105,648.28	174,255.24	165,770.24	78,270.57	329,711.13	8.12	45,792.10	282,315.47	152,809.13	607,358.06
5,392.50	37.52	-	24.76	-	-	12,396.21	17,987.77	15,279.75	-	-	6.57	7,378.07	-	-	-
421,591.71	870.91	-	17,246.63	-	-	847,245.84	1,648,785.88	1,234,810.38	-	-	16.94	162,719.23	-	-	39,076.17
853.38	85.06	-	2.40	-	-	902.47	1,373.19	1,166.11	-	-	14.76	7,792.63	-	-	-
0.14	-	-	-	-	-	0.32	0.40	0.37	-	-	-	-	-	-	-
183.68	5.48	-	0.10	-	-	39.45	68.35	52.27	-	-	0.95	451.86	-	-	-
92.20	0.70	-	0.79	-	-	155.92	235.92	211.60	-	-	1.53	182.46	-	-	-
26.04	0.02	-	0.04	-	-	19.58	28.92	24.68	-	-	-	37.92	-	-	-
109,907.57	626,708.33	497,727.33	111,987.17	211,903.87	308,758.37	199,539.08	331,897.93	320,320.82	94,226.86	423,887.25	11.48	50,417.09	247,580.75	179,500.72	108,731.71
2,965.63	8.32	-	17.22	-	-	6,393.98	9,692.22	8,434.23	-	-	1.45	7,480.01	-	-	-
1,333.21	4.82	-	834.28	-	-	2,915.95	4,311.85	3,756.85	-	-	0.84	354.27	-	-	-
20.88	0.14	-	0.16	-	-	50.87	72.66	63.66	-	-	0.01	43.58	-	-	-
19.28	0.08	-	0.18	-	-	44.99	66.95	58.99	-	-	0.01	66.93	-	-	-
<b>1,006,683.88</b>	<b>3,453,973.02</b>	<b>2,320,680.08</b>	<b>730,478.62</b>	<b>811,352.69</b>	<b>1,453,426.69</b>	<b>1,831,286.09</b>	<b>3,277,711.53</b>	<b>2,880,991.30</b>	<b>994,096.98</b>	<b>2,145,290.96</b>	<b>113.05</b>	<b>702,077.30</b>	<b>1,534,410.40</b>	<b>1,537,826.11</b>	<b>5,582,984.06</b>

0053100	0053400	0053500	0053900	0055600	0055700	0055800	0059000	0059100	0061000	0064500	0066000	0067000	0068000	0070200	0070300
-	-	-	-	750.57	620.64	765.41	0.61	27.30	2,132.39	-	1,426.04	48.43	325.26	2,377.02	72.68
160,817.88	763,918.98	11,005.75	112,180.09	25,139.47	28,843.73	25,566.13	350,657.80	145,159.39	68,628.77	195,630.61	47,988.20	25,678.46	487.90	117,589.48	137,786.98
908,911.13	6,886,783.22	115,854.98	1,279,198.06	197,174.13	216,101.10	200,529.96	1,412,107.95	922,343.28	500,626.25	1,668,639.61	376,210.76	183,754.48	3,651.26	1,003,391.60	1,030,973.36
38,702.21	278,261.05	2,685.24	40,714.67	11,448.67	12,112.40	11,670.33	243,689.20	139,638.92	40,593.15	64,037.91	22,302.43	12,322.24	184.96	42,446.35	50,634.92
399,307.83	2,402,467.48	34,243.04	638,631.26	86,337.09	104,306.59	87,820.38	910,148.11	526,575.59	276,363.70	802,945.18	166,983.96	103,980.18	2,107.85	418,638.92	724,732.00
268,402.31	1,433,898.77	20,631.12	280,718.82	47,667.59	64,466.86	48,519.58	549,701.18	275,334.09	227,133.76	437,092.34	92,619.57	68,300.80	1,103.35	219,084.99	310,242.20
-	-	-	-	20,464.90	22,389.78	20,780.49	10.52	671.38	80,560.39	-	39,086.84	3,225.81	54.21	18,360.47	555.86
-	12.93	-	-	304,972.20	180,452.00	310,067.91	431.20	8,580.48	349,784.12	221,303.15	749,308.42	633,293.08	12,484.45	1,380,173.29	41,165.01
-	-	-	-	2,796.92	2,361.67	2,833.55	0.07	102.26	10,219.50	-	5,318.54	7,315.30	153.07	2,888.83	86.79
-	-	-	-	-	0.45	-	-	0.11	1.70	-	-	0.05	-	-	-
-	-	-	-	252.52	142.03	254.18	0.37	14.40	512.16	-	468.98	16.49	-	279.26	7.84
-	-	-	-	495.05	345.35	497.71	(5.94)	21.12	752.51	-	925.30	30.22	12.76	511.51	12.80
-	-	-	-	101.50	51.55	108.30	(0.14)	2.77	109.10	-	199.31	6.96	-	41.21	1.36
364,398.96	1,216,875.98	24,781.65	390,191.26	92,918.16	92,311.79	94,376.42	985,441.91	838,524.54	213,645.00	746,820.68	200,927.84	199,809.25	1,989.86	402,240.60	575,455.39
-	-	-	-	-	8,820.64	-	(4.35)	223.25	26,666.58	63,022.17	-	1,209.01	-	6.72	-
-	-	-	-	-	3,972.42	-	(7.48)	108.33	12,053.77	76,357.70	-	545.34	-	2.92	-
-	-	-	-	125.09	99.64	126.33	23,042.65	4.32	206.00	-	234.24	8.91	-	279.27	7.84
-	-	-	-	178.39	106.39	179.14	19,491.84	8.79	189.46	-	336.51	8.24	-	279.28	7.84
<b>2,140,540.32</b>	<b>12,982,218.41</b>	<b>209,201.78</b>	<b>2,741,634.16</b>	<b>790,822.25</b>	<b>737,505.03</b>	<b>804,095.82</b>	<b>4,494,705.50</b>	<b>2,857,340.32</b>	<b>1,810,178.31</b>	<b>4,275,849.35</b>	<b>1,704,336.94</b>	<b>1,239,553.25</b>	<b>22,554.93</b>	<b>3,608,591.72</b>	<b>2,871,742.87</b>

0070500	0070600	0080100	0080300	0085100	0085300	0086100	0086200	0086400	0086450	0086600	0088000	0089100	0090200	0091100	0092300
7.62	-	6.70	24.74	-	-	1,307.49	2,570.03	5.54	-	924.67	20.81	230.68	32.07	31.86	1,590.57
39,674.61	3.03	159,262.89	5,522.40	292,925.62	178,684.14	43,565.47	31,174.36	47,562.29	26,294.48	33,408.50	9,768.21	7,806.04	203,799.57	186,803.67	89,163.85
295,628.25	24.01	487,270.40	182,933.28	2,203,165.00	881,241.69	341,814.70	243,536.35	356,190.97	194,606.01	261,384.78	327,740.26	61,267.51	1,018,278.15	1,017,714.33	773,568.73
14,565.95	1.06	369,044.32	25,398.10	50,721.71	97,090.37	19,831.72	13,999.51	17,373.72	9,677.11	15,067.73	3,203.87	3,590.58	25,796.42	25,766.78	32,160.94
176,630.88	11.89	1,177,148.56	45,592.49	889,564.06	636,185.16	149,455.41	109,589.24	212,658.65	118,537.56	116,587.81	167,078.12	26,832.82	774,852.46	774,546.88	324,626.46
89,476.07	6.35	655,362.58	60,071.58	887,770.59	331,319.69	82,481.25	60,062.51	106,769.19	59,632.14	64,146.01	159,700.65	14,838.69	250,405.15	249,723.59	169,797.61
42.63	-	159.08	14,692.86	-	-	35,387.51	23,649.51	(128.89)	-	25,181.83	532.50	6,243.94	2,418.22	2,405.75	13,348.43
538,352.31	79.25	2,558.04	15,176.73	-	-	527,958.96	413,229.77	(850.18)	-	376,807.88	1,130,932.46	94,737.00	177,177.17	175,557.15	1,103,246.77
3.94	-	23.05	92.46	-	-	4,858.22	3,976.06	13.01	-	3,441.03	79.60	850.52	205.52	187.50	2,084.81
-	-	-	-	-	-	-	-	-	-	-	-	-	0.09	0.09	-
0.17	-	2.59	8.44	-	-	447.16	289.33	14.82	-	307.16	10.54	73.94	8.19	8.15	206.96
1.02	-	4.02	16.12	-	-	867.63	614.93	15.81	-	599.02	17.98	144.60	37.45	35.98	375.90
0.88	-	1.31	3.36	-	-	175.83	115.91	(1.64)	-	127.44	1.57	34.75	3.84	3.83	33.28
166,004.47	12.59	584,321.47	213,655.89	1,421,183.65	257,587.20	161,125.78	116,226.14	116,435.90	74,636.40	114,634.88	152,359.52	28,747.86	665,403.34	665,129.99	310,265.06
9,995.87	-	-	125,428.09	-	-	-	7.75	-	-	2.27	-	7.90	1,328.12	1,319.18	6.26
15.20	-	-	220,265.55	-	-	-	4.33	-	-	1.33	120,350.92	3.31	606.98	603.28	14,912.56
0.21	-	0.59	3.76	-	-	217.96	136.42	1.05	-	145.27	4.63	34.76	9.61	9.55	189.04
0.20	-	1.85	5.89	-	-	310.16	200.69	6.65	-	216.54	5.89	54.15	8.25	8.19	196.78
<b>1,330,400.28</b>	<b>138.18</b>	<b>3,435,167.45</b>	<b>908,891.74</b>	<b>5,745,330.63</b>	<b>2,382,108.25</b>	<b>1,369,805.25</b>	<b>1,019,382.84</b>	<b>856,066.89</b>	<b>483,383.70</b>	<b>1,012,984.15</b>	<b>2,071,807.53</b>	<b>245,499.05</b>	<b>3,120,370.60</b>	<b>3,099,855.75</b>	<b>2,835,774.01</b>

		3.21%	1.04%	2.57%	0.55%	3.11%	0.66%	0.87%	1.00%	0.04%	0.04%	1.44%	0.46%	
0092400	Total	0006000	0007000	0008100	0009100	0010000	0013200	0013300	0014000	0015100	0015200	0016000	0016100	
1,047.20	65,479.00	22	115.06	146.29	197.57	570.22	-	0.02	4.82	0.27	0.05	36.41	2.66	
34,946.86	6,446,563.38	32	2,406.58	255.37	6,362.06	306.61	5,590.54	385.76	583.75	161.05	8.95	1,376.36	88.97	
274,569.07	50,356,931.79	34	18,746.99	1,922.81	56,985.95	1,029.77	20,118.90	3,473.57	4,331.79	1,263.89	70.15	23.46	11,017.99	697.89
15,929.05	2,971,719.64	35	1,075.26	113.06	7,444.66	51.68	3,439.43	135.69	213.93	73.49	4.08	2.67	620.28	40.62
119,826.91	23,865,427.12	37	8,593.13	1,010.85	31,189.51	841.16	11,620.36	1,418.77	2,653.96	552.59	30.74	11.21	5,426.91	305.51
66,095.38	13,994,137.46	38	4,669.27	539.87	29,877.51	946.06	7,551.04	806.60	1,323.98	305.14	16.99	5.04	3,488.67	168.85
28,141.19	1,924,819.63	57	5,892.26	33.48	28,572.99	-	2,742.22	-	0.49	130.58	7.28	1.45	1,012.59	72.34
1,794,579.78	21,823,936.82	58	26,832.01	5,915.06	55,581.78	880.69	34,449.40	-	7.58	2,216.99	155.21	28.42	16,117.37	1,078.77
3,877.66	280,263.42	59	2,259.37	65.16	2,703.14	-	499.29	-	0.07	17.90	0.99	0.20	136.24	9.86
-	402.99	60	0.00	-	0.01	-	12.40	-	-	-	-	-	-	-
364.17	15,145.35	62	25.87	1.36	100.33	-	135.80	-	0.01	1.63	0.09	0.02	11.90	0.88
692.49	83,961.35	68	1,648.07	4.65	91.65	-	555.04	-	0.01	3.18	0.17	0.03	23.64	1.72
144.25	10,400.59	75	177.25	0.01	5.52	-	82.43	-	0.00	0.66	0.04	0.01	5.04	0.37
129,241.99	20,442,714.38	78	8,857.60	1,273.73	24,432.62	1,051.38	15,238.84	1,200.83	2,451.62	595.07	33.02	9.85	5,498.22	328.36
10.25	1,716,046.02	80	27.34	101.33	29,868.21	574.46	226.55	1.33	-	-	14.10	20.39	1,034.52	(0.00)
5.10	987,800.06	89	12.77	106.34	12,769.43	0.72	99.26	-	-	-	-	4.85	5.56	(0.00)
172.68	26,755.02	90	10.46	0.01	6.77	-	3.97	-	0.00	0.79	0.04	0.01	6.04	0.43
254.12	24,317.13	93	14.83	0.01	9.03	-	4.86	-	0.01	1.16	0.06	0.01	8.53	0.63
<b>2,469,898.15</b>	<b>145,036,821.15</b>	<b>Grand Total</b>	<b>81,364.12</b>	<b>11,489.39</b>	<b>286,198.75</b>	<b>5,682.52</b>	<b>102,940.56</b>	<b>7,422.54</b>	<b>11,567.22</b>	<b>5,328.95</b>	<b>342.18</b>	<b>110.21</b>	<b>45,826.28</b>	<b>2,797.86</b>

	6.55%	0.36%	0.59%	0.47%	3.20%	2.10%	0.76%	1.29%	0.04%	0.65%	2.08%	2.71%	0.19%	0.75%	0.74%	0.28%
<b>0019800</b>	<b>0021200</b>	<b>0021300</b>	<b>0023000</b>	<b>0025000</b>	<b>0025200</b>	<b>0025300</b>	<b>0025600</b>	<b>0025700</b>	<b>0027000</b>	<b>0027100</b>	<b>0028100</b>	<b>0030300</b>	<b>0034000</b>	<b>0047200</b>	<b>0049000</b>	
-	0.04	-	0.33	0.67	-	0.00	-	-	1.00	4.78	5.41	-	-	0.03	1.06	
27,531.64	344.22	1,071.23	148.72	5,026.84	2,280.94	290.90	181.57	29.39	330.02	1,747.16	2,168.36	79.34	652.42	0.03	32.23	
254,050.46	1,370.29	10,432.96	1,078.78	52,410.51	23,803.06	2,581.83	6,261.62	218.66	2,455.27	13,000.66	17,533.10	835.15	5,511.79	0.21	861.45	
12,158.55	4.02	338.54	62.47	1,673.20	569.95	86.79	66.23	10.77	135.64	717.75	890.94	19.36	232.80	0.01	25.44	
86,204.75	397.71	3,766.11	592.23	20,596.75	7,244.33	1,030.90	815.50	132.55	1,341.64	7,179.48	10,053.41	627.19	4,040.69	0.10	254.03	
43,793.86	298.85	2,084.11	299.66	10,732.08	4,383.72	572.35	407.97	66.50	686.71	3,624.51	4,492.37	148.71	2,472.83	0.06	128.22	
-	1.29	-	25.34	1.20	-	0.19	-	-	80.58	374.15	414.08	-	-	0.05	20.66	
-	141.82	-	1,981.48	27.87	-	131.07	-	-	5,507.10	34,294.75	33,463.36	-	-	0.13	455.61	
-	0.15	-	4.01	2.72	-	0.02	-	-	5.87	28.56	31.60	-	-	0.11	21.82	
-	-	-	0.00	-	-	-	-	-	0.00	0.01	0.01	-	-	-	-	
-	0.01	-	0.86	0.18	-	0.00	-	-	0.26	1.42	1.42	-	-	0.01	1.27	
-	0.02	-	0.43	0.02	-	0.01	-	-	1.01	4.91	5.73	-	-	0.01	0.51	
-	0.01	-	0.12	0.00	-	0.00	-	-	0.13	0.60	0.67	-	-	-	0.11	
72,738.54	308.50	4,081.92	516.57	20,054.67	10,452.27	851.10	2,733.56	123.50	1,297.00	6,903.48	8,680.69	179.03	3,179.15	0.08	141.17	
-	0.86	-	13.94	0.27	-	0.13	-	-	41.56	201.60	228.57	-	-	0.01	20.94	
-	4.23	-	6.27	0.15	-	6.34	-	-	18.95	89.69	101.81	-	-	0.01	0.99	
-	0.01	-	0.10	0.00	-	0.00	-	-	0.33	1.51	1.73	-	-	0.00	0.12	
-	0.01	-	0.09	0.00	-	0.00	-	-	0.29	1.39	1.60	-	-	0.00	0.19	
<b>496,477.79</b>	<b>2,872.02</b>	<b>21,774.88</b>	<b>4,731.41</b>	<b>110,527.14</b>	<b>48,734.28</b>	<b>5,551.64</b>	<b>10,466.45</b>	<b>581.37</b>	<b>11,903.36</b>	<b>68,176.40</b>	<b>78,074.86</b>	<b>1,888.78</b>	<b>16,089.68</b>	<b>0.84</b>	<b>1,965.82</b>	

	0.41%	0.69%	5.27%	1.41%	10.11%	0.16%	0.70%	0.70%	0.56%	0.91%	3.46%	1.40%	1.31%	0.95%	1.45%
<b>0052800</b>	<b>0052900</b>	<b>0053000</b>	<b>0053100</b>	<b>0053400</b>	<b>0053500</b>	<b>0053900</b>	<b>0055600</b>	<b>0055700</b>	<b>0055800</b>	<b>0059000</b>	<b>0059100</b>	<b>0061000</b>	<b>0064500</b>	<b>0066000</b>	
-	-	-	-	-	-	-	-	5.25	3.48	6.97	0.02	0.38	27.93	-	20.68
364.37	559.81	17,153.21	2,267.53	77,232.21	17.61	785.26	175.98	161.52	232.65	12,132.76	2,032.23	899.04	1,858.49	695.83	
2,573.43	5,862.27	179,103.54	12,815.65	696,253.78	185.37	8,954.39	1,380.22	1,210.17	1,824.82	48,858.94	12,912.81	6,558.20	15,852.08	5,455.06	
72.02	137.88	4,706.08	545.70	28,132.19	4.30	285.00	80.14	67.83	106.20	8,431.65	1,954.94	531.77	608.36	323.39	
1,108.69	1,758.11	53,463.19	5,630.24	242,889.46	54.79	4,470.42	604.36	584.12	799.17	31,491.12	7,372.06	3,620.36	7,627.98	2,421.27	
1,157.49	1,054.38	32,007.77	3,784.47	144,967.17	33.01	1,965.03	333.67	361.01	441.53	19,019.66	3,854.68	2,975.45	4,152.38	1,342.98	
-	-	-	-	-	-	-	-	143.25	125.38	189.10	0.36	9.40	1,055.34	-	566.76
-	-	2,059.31	-	1.31	-	-	-	2,134.81	1,010.53	2,821.62	14.92	120.13	4,582.17	2,102.38	10,864.97
-	-	-	-	-	-	-	-	19.58	13.23	25.79	0.00	1.43	133.88	-	77.12
-	-	-	-	-	-	-	-	-	0.00	-	-	0.00	0.02	-	-
-	-	-	-	-	-	-	-	1.77	0.80	2.31	0.01	0.20	6.71	-	6.80
-	-	-	-	-	-	-	-	3.47	1.93	4.53	(0.21)	0.30	9.86	-	13.42
-	-	-	-	-	-	-	-	0.71	0.29	0.99	(0.00)	0.04	1.43	-	2.89
1,015.08	1,238.55	5,730.16	5,138.03	123,026.16	39.65	2,731.34	650.43	516.95	858.83	34,096.29	11,739.34	2,798.75	7,094.80	2,913.45	
-	-	-	-	-	-	-	-	49.40	-	(0.15)	3.13	349.33	598.71	-	
-	-	-	-	-	-	-	-	22.25	-	(0.26)	1.52	157.90	725.40	-	
-	-	-	-	-	-	-	-	0.88	0.56	1.15	797.28	0.06	2.70	-	3.40
-	-	-	-	-	-	-	-	1.25	0.60	1.63	674.42	0.12	2.48	-	4.88
<b>6,291.08</b>	<b>10,611.00</b>	<b>294,223.26</b>	<b>30,181.62</b>	<b>1,312,502.28</b>	<b>334.72</b>	<b>19,191.44</b>	<b>5,535.76</b>	<b>4,130.03</b>	<b>7,317.27</b>	<b>155,516.81</b>	<b>40,002.76</b>	<b>23,713.34</b>	<b>40,620.57</b>	<b>24,712.89</b>	

	1.20%	0.19%	0.69%	7.87%	0.18%	0.11%	2.39%	0.60%	2.76%	0.53%	0.77%	1.17%	0.27%	0.22%	1.79%	0.16%
<b>0067000</b>	<b>0068000</b>	<b>0070200</b>	<b>0070300</b>	<b>0070500</b>	<b>0070600</b>	<b>0080100</b>	<b>0080300</b>	<b>0085100</b>	<b>0085300</b>	<b>0086100</b>	<b>0086200</b>	<b>0086400</b>	<b>0086450</b>	<b>0086600</b>	<b>0088000</b>	
0.58	0.62	16.40	5.72	0.01	-	0.16	0.15	-	-	10.07	30.07	0.01	-	-	16.55	0.03
308.14	0.93	811.37	10,843.84	71.41	0.00	3,806.38	33.13	8,084.75	947.03	335.45	364.74	128.42	57.85	598.01	15.63	
2,205.05	6.94	6,923.40	81,137.60	532.13	0.03	11,645.76	1,097.60	60,807.35	4,670.58	2,631.97	2,849.38	961.72	428.13	4,678.79	524.38	
147.87	0.35	292.88	3,984.97	26.22	0.00	8,820.16	152.39	1,399.92	514.58	152.70	163.79	46.91	21.29	269.71	5.13	
1,247.76	4.00	2,888.61	57,036.41	317.94	0.01	28,133.85	273.55	24,551.97	3,371.78	1,150.81	1,282.19	574.18	260.78	2,086.92	267.32	
819.61	2.10	1,511.69	24,416.06	161.06	0.01	15,663.17	360.43	24,502.47	1,755.99	635.11	702.73	288.28	131.19	1,148.21	255.52	
38.71	0.10	126.69	43.75	0.08	-	3.80	88.16	-	-	272.48	276.70	(0.35)	-	450.75	0.85	
7,599.52	23.72	9,523.20	3,239.69	969.03	0.09	61.14	91.06	-	-	4,065.28	4,834.79	(2.30)	-	6,744.86	1,809.49	
87.78	0.29	19.93	6.83	0.01	-	0.55	0.55	-	-	37.41	46.52	0.04	-	61.59	0.13	
0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0.20	-	1.93	0.62	0.00	-	0.06	0.05	-	-	3.44	3.39	0.04	-	5.50	0.02	
0.36	0.02	3.53	1.01	0.00	-	0.10	0.10	-	-	6.68	7.19	0.04	-	10.72	0.03	
0.08	-	0.28	0.11	0.00	-	0.03	0.02	-	-	1.35	1.36	(0.00)	-	2.28	0.00	
2,397.71	3.78	2,775.46	45,288.34	298.81	0.01	13,965.28	1,281.94	39,224.67	1,365.21	1,240.67	1,359.85	314.38	164.20	2,051.96	243.78	
14.51	-	0.05	-	17.99	-	-	752.57	-	-	-	0.09	-	-	0.04	-	
6.54	-	0.02	-	0.03	-	-	1,321.59	-	-	-	0.05	-	-	0.02	192.56	
0.11	-	1.93	0.62	0.00	-	0.01	0.02	-	-	1.68	1.60	0.00	-	2.60	0.01	
0.10	-	1.93	0.62	0.00	-	0.04	0.04	-	-	2.39	2.35	0.02	-	3.88	0.01	
<b>14,874.64</b>	<b>42.85</b>	<b>24,899.28</b>	<b>226,006.16</b>	<b>2,394.72</b>	<b>0.15</b>	<b>82,100.50</b>	<b>5,453.35</b>	<b>158,571.13</b>	<b>12,625.17</b>	<b>10,547.50</b>	<b>11,926.78</b>	<b>2,311.38</b>	<b>1,063.44</b>	<b>18,132.42</b>	<b>3,314.89</b>	



0089100	0090200	0091100	0092300	0092400	Total	Percentages	Non Direct	COH Direct	Total	Co	Percentage	Co	Sum of Percentage
0.37	0.83	0.13	8.43	39.37	1,280.93	0.03%	0.03%		0.03%	22	0.03%	22	0.03%
12.49	5,298.79	747.21	472.57	1,314.00	210,264.18	5.02%	4.79%		4.79%	32	4.79%	32	4.79%
98.03	26,475.23	4,070.86	4,099.91	10,323.80	1,738,058.31	41.46%	39.63%		39.63%	34	39.63%	34	39.63%
5.74	670.71	103.07	170.45	598.93	93,742.52	2.24%	2.14%		2.14%	35	2.14%	35	2.14%
42.93	20,146.16	3,098.19	1,720.52	4,505.49	724,788.78	17.29%	16.53%	4.41%	20.94%	37	20.94%	37	20.94%
23.74	6,510.53	998.89	899.93	2,485.19	424,614.12	10.13%	9.68%		9.68%	38	9.68%	38	9.68%
9.99	62.87	9.62	70.75	1,058.11	43,985.88	1.05%	0.99%		0.99%	58	0.99%	58	0.99%
151.58	4,606.61	702.23	5,847.21	67,476.20	362,722.03	8.65%	8.27%		8.27%	59	8.27%	59	9.41%
1.36	5.34	0.75	11.05	145.80	6,484.05	0.15%	0.15%		0.15%	60	0.15%	60	0.15%
-	0.00	0.00	-	-	12.47	0.00%	0.00%		0.00%	62	0.00%	62	0.00%
0.12	0.21	0.03	1.10	13.69	332.28	0.01%	0.01%		0.01%	68	0.01%	68	0.01%
0.23	0.97	0.14	1.99	26.04	2,433.29	0.06%	0.06%		0.06%	75	0.06%	75	0.06%
0.06	0.10	0.02	0.18	5.42	290.59	0.01%	0.01%		0.01%	78	0.01%	78	0.01%
46.00	17,300.49	2,660.52	1,644.40	4,859.50	531,287.16	12.67%	12.12%		12.12%	80	12.12%	80	12.12%
0.01	34.53	5.28	0.03	0.39	34,201.99	0.82%	0.78%		0.78%	59	0.78%	93	0.02%
0.01	15.78	2.41	79.04	0.19	15,752.42	0.38%	0.36%		0.36%	59	0.36%	94	0.02%
0.06	0.25	0.04	1.00	6.49	854.75	0.02%	0.02%		0.02%	93	0.02%		
0.09	0.21	0.03	1.04	9.55	750.37	0.02%	0.02%		0.02%	94	0.02%		
<b>392.80</b>	<b>81,129.64</b>	<b>12,399.42</b>	<b>15,029.60</b>	<b>92,868.17</b>	<b>4,191,856.12</b>	<b>100.00%</b>	<b>95.59%</b>						
												<b>Grand Total</b>	<b>100.00%</b>

### Arena Building Space Allocation (MZ)

Previous MZ Allocation Post Separation Survey 2015		New MZ Allocation July 2014 - June 2015		
Co	Percentage	Co	Percentage	Difference
12	-	12	-	-
22	0.03%	22	0.04%	0.00
32	4.79%	32	4.49%	(0.00)
34	39.63%	34	39.46%	(0.00)
35	2.14%	35	2.10%	(0.00)
37	20.94%	37	15.76%	(0.05)
38	9.68%	38	9.56%	(0.00)
58	0.99%	58	2.96%	0.02
59	9.41%	59	11.66%	0.02
60	0.15%	60	0.18%	0.00
62	-	62	-	-
68	0.01%	68	0.01%	-
75	0.06%	75	0.06%	-
78	0.01%	78	0.00%	(0.00)
80	12.12%	80	13.36%	0.01
93	0.02%	93	0.33%	0.00
94	0.02%	94	0.03%	0.00
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00</b>

- \* The MZ Allocation was compiled by pulling July 2014 - June 2015 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by each company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.

Business Unit	0002000	0006000	0006010	0007000	0008100	0009100	0010000	0013000	0013200	0013400	0013600	0014000	0014100	0015200	0015300	0015500	0016000	0016100	0016600	0021200	0021300	0023000	0023100	0025000	0025200	0025300	0025400	0025500		
00022		262.81	30.34	2,582.69	1,301.81		2,831.09	156.95		31.43	76.25	54.73	66.16	6.50	44.90		382.02	68.17		23.46		51.66	6.18							
00032		11,664.17	1,319.28	4,772.81	48,788.05	10,102.06	33,816.56	15,428.99	10,529.49	14,381.79	2,280.55	2,359.62	2,867.81	1,125.86	1,946.87	16,348.55	20,348.09	2,942.83	46,621.68	6,443.79	53,444.49	3,296.39	4,527.63	9,819.22	25,193.34	8,772.50	66,722.18	9,005.13		
00034		88,966.48	10,045.03	37,753.20	425,398.94	35,926.57	105,150.86	121,537.97	96,649.34	115,612.85	17,649.17	17,969.84	21,837.39	4,538.92	14,824.76	203,442.84	168,827.29	22,410.61	516,497.15	65,285.88	532,495.30	30,849.68	29,058.97	79,248.85	259,400.22	71,490.21	329,587.43	74,235.92		
00035		5,315.63	605.27	1,976.79	38,747.85	1,768.21	22,107.68	6,163.97	3,201.04	5,222.91	966.26	1,081.49	1,315.25	214.58	892.92	6,290.34	9,065.76	1,349.04	12,461.68	1,510.73	18,684.47	1,463.49	1,714.90	3,495.32	6,163.37	2,140.57	10,551.07	3,869.12		
00037		43,945.20	4,936.70	20,711.14	253,655.34	32,590.35	61,775.28	66,080.36	40,634.85	66,386.41	8,558.89	8,830.96	10,731.91	2,559.00	7,265.61	96,591.62	79,883.59	11,013.38	186,811.99	19,241.35	211,141.13	13,920.28	15,841.49	45,970.33	76,737.32	21,645.82	216,502.56	42,094.93		
00038		24,853.37	2,892.76	10,538.73	237,946.27	29,156.04	39,883.59	34,650.03	23,095.07	33,367.94	4,769.78	5,915.14	6,093.62	3,506.98	4,136.73	55,664.08	43,973.90	6,254.04	89,813.33	11,591.76	112,295.14	7,374.75	9,679.14	22,926.70	46,444.03	14,900.75	118,792.58	21,244.47		
00058		35,100.72	1,024.70	2,179.57	322,961.86		14,132.53	19,420.80		7,316.16	1,180.49	6,840.96	4,821.42	220.12	1,513.52		12,871.86	2,290.63							16,641.42	20,568.66	209.03			
00059	12,196.14	146,021.59	16,956.54	106,611.55	763,574.75	53,217.55	211,532.88	87,321.25	17,627.16	29,490.53	30,330.78	36,861.21	7,590.16	25,024.12		248,139.51	37,826.93		3,592.44					51,255.73	57,168.29	3,461.06		7,975.99		
00060		10,559.25	148.75	1,034.92	13,209.32		1,365.90	764.76		154.79	180.44	265.28	322.97	32.00	219.27		1,808.05	330.98							122.02	256.15	30.39			
00062					8.89		0.96																			1.08	2.43			
00068		325.86	5.17	75.72	90.33		109.64	28.07		5.16	5.43	10.24	11.68	1.09	7.90		70.97								4.01	9.86	1.02			
00075		10,860.42	20.01	32.88	363.26		867.78	100.77		21.12	24.52	34.30	42.80	4.36	29.11		238.70								18.58	32.99	4.13			
00078		47.79	5.17	3.15	30.44		13.85	28.08		5.16	4.72	10.24	11.68	1.09	7.90		71.30								2.99	9.10	1.02			
00080		42,499.94	4,797.66	20,945.63	205,397.91	33,583.42	83,998.04	58,575.23	35,240.13	56,020.07	8,165.59	8,579.54	10,428.38	3,646.90	7,079.63	82,066.56	80,281.97	10,700.43	122,745.19	14,483.81	214,614.66	14,384.25	16,613.15	38,438.49	98,812.64	15,584.67	122,407.43	32,186.52		
00089																														
00090																														
00093		47.79	5.17	3.15	43.97		21.75	28.09		5.16	4.72	10.24	11.68	1.09	7.90		71.62								5.65	10.79	1.02			
00094		12.01	2.28	0.50	27.91		11.79	8.26		2.83	3.40	1.83	3.88	0.57	2.71		13.49								4.67	2.81	0.52			
<b>Grand Total</b>	<b>12,196.14</b>	<b>420,463.03</b>	<b>42,704.83</b>	<b>209,222.43</b>	<b>2,311,546.90</b>	<b>198,344.20</b>	<b>677,621.08</b>	<b>410,293.68</b>	<b>209,349.82</b>	<b>316,160.94</b>	<b>73,360.74</b>	<b>81,395.19</b>	<b>95,427.84</b>	<b>23,449.22</b>	<b>83,023.85</b>	<b>482,304.19</b>	<b>698,048.12</b>	<b>95,270.72</b>	<b>966,951.02</b>	<b>122,149.78</b>	<b>1,142,636.19</b>	<b>130,388.45</b>	<b>165,648.02</b>	<b>203,813.28</b>	<b>512,760.82</b>	<b>142,610.81</b>	<b>864,683.25</b>	<b>162,638.09</b>		

0026800	0025700	0027000	0027100	0028100	0030900	0034000	0048000	0052800	0052900	0053000	0053100	0053400	0053500	0053800	0055600	0055700	0055800	0056100	0056200	0056300	0056400	0057400	0057800	0059000	0059100	0061000	0064900			
		17.44	37.22	47.02			108.87								142.59	60.60	75.07										221.49	83.27		
7,512.29	10,081.96	5,150.89	12,273.11	15,014.43	7,510.41	16,961.18	3,951.34	16,361.02	8,932.59	40,674.49	37,137.41	11,171.63	2,623.54	22,848.04	6,162.83	4,825.96	3,231.24	6,996.13	20,511.64	10,803.69	9,181.31	29,385.50	119,985.75	61,394.24	45,287.50	11,283.32	3,594.88			
69,157.43	85,907.89	39,457.63	94,381.80	121,707.60	77,776.80	144,789.78	45,797.21	117,790.83	92,505.39	209,938.59	195,667.07	115,637.62	27,169.09	313,076.84	46,931.05	36,389.88	24,608.53	72,416.71	212,315.62	113,909.05	96,120.80	527,251.05	896,681.38	266,071.76	166,377.76	85,395.19	27,376.12			
2,527.86	545.01	2,260.36	5,395.81	6,628.56	1,836.64	5,988.37	1,758.34	3,097.51	2,186.89	10,582.01	11,341.16	2,718.93	642.28	12,252.57	2,825.39	2,257.99	1,480.72	1,702.70	4,992.08	2,629.38	2,243.60	12,767.43	31,020.03	49,717.97	32,039.61	7,308.30	1,647.93			
33,817.50	46,544.04	22,215.35	53,333.64	70,972.49	63,271.68	111,014.20	21,509.66	57,796.31	27,638.94	80,516.31	86,843.72	34,550.72	8,117.67	144,276.56	23,063.72	18,263.22	12,093.31	21,636.98	63,436.58	33,412.72	29,408.18	179,097.83	297,910.29	168,598.66	120,292.48	46,851.08	13,453.60			
16,742.39	29,228.28	11,830.74	27,800.60	34,089.69	14,044.82	72,471.96	8,879.65	57,387.35	16,704.45	40,731.26	67,251.53	20,862.10	4,906.16	80,416.78	13,096.92	10,737.21	6,868.15	13,077.17	38,340.40	20,194.30	17,723.07	89,222.48	217,045.49	100,223.32	74,613.15	28,314.35	7,639.98			
		4,822.70	8,923.54	34,512.34			2,910.97								6,701.36	12,000.91	2,517.25											25,905.42	2,788.15	
		92,022.39	217,986.27	212,149.09			53,859.19								125,845.94	36,755.16	41,535.47				10,180.62							96,949.16	45,370.09	
		100.56	219.84	273.98			471.82								693.35	341.41	363.08											1,851.27	404.32	
		1.03	4.52	8.80											5.76													19.60		
		3.24	6.63	7.96			15.67								25.97	10.74	14.20											47.59	15.32	
		19.02	38.39	46.07			55.77								90.66	57.89	46.65											117.60	52.66	
		0.88	1.83	2.18			15.19								25.97	4.60	14.20											5.57	15.32	
55,103.44	29,962.28	23,118.79	55,874.95	60,036.11	18,219.37	68,631.24	31,216.93	68,033.86	20,253.95	18,348.48	82,021.57	38,384.18	5,948.67	80,993.47	22,409.07	15,672.46	11,748.45				27,281.55	190,135.30	251,576.32	179,130.82	156,292.94	47,410.13	13,071.33			
		6.72	13.18	15.83			15.19								25.97	19.15	14.20											4,182.65	40.02	15.32
		7.22	14.55	18.29			5.03								6.39	19.35	2.02											5,167.77	45.38	3.37
<b>184,880.93</b>	<b>202,289.48</b>	<b>200,834.98</b>	<b>476,301.88</b>	<b>665,830.44</b>	<b>182,861.72</b>	<b>419,866.73</b>	<b>170,670.83</b>	<b>320,466.88</b>	<b>168,222.21</b>	<b>400,791.14</b>	<b>462,062.46</b>	<b>223,345.18</b>	<b>49,407.41</b>	<b>863,884.28</b>	<b>248,047.18</b>	<b>137,422.29</b>	<b>104,812.64</b>	<b>115,829.89</b>	<b>339,696.32</b>	<b>180,949.14</b>	<b>191,139.13</b>	<b>1,027,869.68</b>	<b>1,814,219.28</b>	<b>834,487.19</b>	<b>694,903.44</b>	<b>351,786.38</b>	<b>115,641.86</b>			

0084600	0086000	0070200	0070300	0070400	0080100	0080300	0085100	0086200	0086300	0085400	0086200	0086400	0086450	0086600	0087400	0088000	0088000	0081600	0091700	0092000	0092700	Grand Total	Co	0002000	0008000	0007000
	194.96	180.98	37.33	49.10		1.86				374.75				59.69	880.10	0.36	97.52	5.44	7.03	97.65	191.97	13,731.36	00022	1.21	2,018.70	12,508.28
42,775.82	8,401.96	20,080.37	14,599.83	5,100.74	49,699.21	1,117.44	61,755.67	7,515.08	35,274.27	6,891.37	7,657.93	12,127.60	2,491.92	2,172.41	967.92	570.69	4,218.20	2,673.12	20,720.19	9,512.40	4,418.99	1,306,461.18	00032	416.39	55,363.69	21,008.63
351,786.69	63,986.41	158,749.96	117,292.80	40,260.00	82,987.46	28,177.14	442,496.02	75,049.93	183,901.40	71,366.51	58,860.61	98,444.44	20,128.64	16,546.30	7,841.20	79,861.72	32,121.69	20,724.61	137,718.21	74,963.21	33,967.48	10,016,530.57	00034	3,053.15	427,272.43	164,848.04
13,733.22	3,850.65	7,528.35	5,250.19	1,946.91	89,878.09	3,845.51	8,687.25	2,155.76	17,453.60	1,687.17	3,394.13	4,281.02	879.32	995.02	345.84	188.38	1,934.05	1,174.14	1,842.86	3,621.79	1,830.57	567,240.98	00035	174.08	25,092.71	8,843.13
183,363.78	31,444.86	74,573.86	86,663.73	19,583.97	177,215.74	7,165.02	174,827.27	23,502.10	126,989.67	21,323.01	29,757.79	57,116.57	11,743.38	8,131.13	4,563.66	29,059.80	15,785.93	11,842.42	77,070.18	37,108.55	18,087.66	4,767,755.70	00037	1,676.45	202,512.31	91,040.74
91,754.36	17,857.94	40,772.40	33,035.19	10,602.07	91,255.24	4,157.64	171,776.37	18,609.15	66,387.61	12,887.24	16,522.56	28,378.76	5,827.13	4,618.60	2,269.78	30,667.93	8,963.91	6,007.14	34,059.14	19,983.18	9,980.42	2,887,328.43	00038	859.54	111,029.85	46,012.97
	3,708.03	(55,855.86)	632.07	1,003.63		1,759.10				5,218.83				1,694.58	433.24	120.60	3,281.67	774.14	923.85	1,795.69	50,385.54	586,259.20	00058	83.83	466,564.13	5,268.91
81,404.51	108,000.59	247,030.28	62,480.58	104,419.24		112,850.73				97,018.82		148,743.87		27,926.09	225,291.81	283,583.44	54,219.67	25,270.86	316,794.31	122,936.26	92,135.32	4,996,535.92	00059	81,037.95	672,629.20	470,910.42
	944.40	361.93	85.21	137.84		8.95				815.58				243.76	248.30	2.13	474.73	32.48	41.43	243.95	1,115.37	40,276.93	00060	8.33	57,219.47	5,289.73
				(0.03)																			00062			
	36.55		0.76	2.24		0.37				31.09				9.99	13.31	0.07	17.59	0.85	1.05	5.18	277.00	1,317.97	00068	0.26	492.31	248.49
	121.90	83.26	14.39	22.84		1.14				99.18				30.68	5.93	0.43	62.31	4.79	5.97	39.40	41.65	13,797.41	00075	0.49	36,088.15	312.93
	36.55		0.76	2.23		0.37				26.81				9.99	0.02	17.59	0.22	0.29	5.15	19.52		471.46	00078	(0.01)	3,913.13	4.20
189,465.85	30,549.26	69,814.33	55,591.69	18,101.32	116,497.95	42,102.35	286,455.45	15,082.37	52,563.75	15,625.64	28,176.77	41,603.22	6,088.94	7,898.03	3,804.18	30,337.83	15,338.30	12,641.41	61,297.60	34,052.11	24,306.06	4,170,547.91	00080	1,630.14	202,279.83	94,397.16
																							00089	57.90	376.85	11,000.48
																							00090	21.49	168.97	8,590.20
	36.55		0.76	2.22		0.37				26.81				9.99		0.15	17.59	1.46	1.95	5.25	6.47	4,750.13	00093	0.19	238.70	4.20
	6.13		-	1.18		0.03				8.34				0.35	0.17	4.73	1.82	2.50	0.15	6.81		5,423.80	00094	0.18	214.46	1.45
<b>954,284.23</b>	<b>289,178.73</b>	<b>663,319.88</b>	<b>376,675.29</b>	<b>201,236.60</b>	<b>607,633.69</b>	<b>201,188.02</b>	<b>1,145,968.03</b>	<b>141,914.39</b>	<b>462,670.60</b>	<b>128,780.94</b>	<b>247,987.00</b>	<b>241,951.81</b>	<b>195,903.20</b>	<b>70,387.61</b>	<b>246,465.27</b>	<b>454,363.72</b>	<b>138,665.46</b>	<b>81,248.62</b>	<b>650,468.92</b>	<b>304,380.09</b>	<b>236,778.65</b>	<b>29,375,491.98</b>	<b>Grand Total</b>	<b>244,201.87</b>	<b>2,837,744.08</b>	<b>1,586,823.82</b>

0008100	0009100	0010000	0013000	0015200	0014000	0014100	0015200	0015300	0015800	0016000	0016100	0016600	0021200	0021300	0023000	0023100	0025000	0025200	0025300	0025400	0025500	0025900	0025700	0027000	0027100		
5,476.45		14,371.97	1,624.28		314.83	320.12	93.39	188.88		31,972.54	1,913.74	384.37	16.38	202,957.68	47.35	172.94	21.06									114.54	160.46
189,980.51	47,964.65	150,583.38	59,271.57	46,158.81	11,529.87	12,059.51	3,388.91	6,905.42	31,972.54	76,576.73	14,405.19	223,784.33	47,609.40	202,957.68	14,590.56	9,894.38	86,183.96	90,443.56	31,049.31	232,945.75	21,321.77	11,166.72	69,342.93	39,196.31	60,820.57		
1,731,282.19	132,561.65	501,972.98	458,482.51	410,862.33	89,237.28	93,138.00	43,513.43	53,443.09	502,887.93	991,991.98	111,466.45	2,352,923.10	226,043.50	1,958,859.77	108,366.05	75,236.51	915,593.66	950,228.98	307,758.35	1,010,975.53	160,639.81	375,767.36	522,830.76	290,869.11	450,760.81		
199,189.73	6,587.38	89,019.05	27,175.20	15,379.33	5,288.87	5,514.16	1,558.51	3,167.04	20,599.16	34,591.38	6,610.84	84,247.08	(2,969.46)	65,258.35	6,071.07	4,373.90	31,128.09	22,345.29	9,412.55	26,221.65	7,697.11	4,000.37	24,983.62	16,363.13	25,431.30		
945,584.12	119,437.37	287,125.83	210,146.15	173,599.26	40,915.40	44,061.64	20,013.19	24,497.02	240,381.83	342,234.92	51,108.39	738,680.64	60,363.23	726,957.83	59,689.16	37,368.83	404,330.48	287,889.59	99,798.29	737,580.32	99,884.77	52,566.99	326,081.50	162,118.58	252,561.75		
920,348.98	127,437.45	194,412.59	117,561.56	96,627.22	22,890.80	25,603.06	11,053.42	13,705.63	133,419.83	162,681.44	28,610.66	342,101.25	37,746.12	404,589.83	31,484.21	20,263.60	197,629.99	179,298.16	56,449.05	468,326.93	48,871.24	25,410.48	159,049.22	84,516.02	130,740.80		
1,264,372.50		284,596.12	311,491.50		9,608.45	10,128.02	2,845.97	5,754.48		60,419.25	12,047.72		1,101.73		27,369.04	127,932.18	37.52								151,015.47	46,021.04	
1,556,970.74	139,679.87	822,632.12	738,249.07		143,517.64	148,841.63	52,834.24	85,931.28		919,989.59	179,255.01		26,734.36		298,841.49	139,551.24	97.56								649,552.53	1,167,241.25	
73,124.72		10,020.14	6,382.33		1,248.86	1,292.28	366.85	747.93		7,688.72	1,555.97		68.03		819.23	711.44	85.06								688.10	990.76	
		73.11																									
1,525.60		1,798.38	309.50		64.86	64.36	19.24	39.47		390.13	78.25		2.94		286.64	36.61	5.48								29.17	52.40	
1,215.99		12,563.16	855.19		172.03	177.13	50.12	103.46		1,051.15	213.35		8.17		65.08	99.41	0.70								104.33	143.31	
149.99		312.36	274.50		53.02	56.51	15.34	31.93		321.64	65.91		2.88		27.46	27.66	0.02								11.80	16.81	
760,261.15	136,011.66	411,759.92	215,136.49	146,791.61	41,925.07	43,809.67	19,213.26	25,106.64	215,867.42	292,989.19	52,336.19	536,308.90	45,764.69	789,818.77	56,224.86	37,386.57	390,132.27	396,343.19	70,819.23	511,043.98	90,018.39	195,259.79	291,722.81	157,773.38	246,332.09		
921,973.24	83,995.09	6,514.09		201.25		101.08	44,590.74			60,992.39	(1.60)		187.04		2,195.76	530.34	8.32								5,214.80	7,360.15	
409,242.41	130.48	2,768.42				35.82	8,711.57			389.59	(1.35)		1,754.60		925.37	218.02	4.82								2,241.19	3,101.34	
193.16		103.40	274.50		53.02	56.70	15.34	31.93		328.82	65.84		2.94		17.92	30.92	0.14								48.07	64.34	
170.19		88.65	250.64		48.46	47.06	15.07	29.10		285.21	59.83		2.03		13.38	27.54	0.08								35.75	49.46	
<b>17,822,132.63</b>	<b>886,367.21</b>	<b>3,910,623.21</b>	<b>2,342,060.71</b>	<b>941,697.14</b>	<b>688,696.76</b>	<b>603,377.43</b>	<b>234,694.87</b>	<b>331,686.36</b>	<b>1,496,076.44</b>	<b>3,276,830.88</b>	<b>608,369.40</b>	<b>4,465,843.79</b>	<b>1,074,086.28</b>	<b>4,321,577.50</b>	<b>964,816.64</b>	<b>626,433.44</b>	<b>2,486,207.16</b>	<b>2,268,241.36</b>	<b>1,019,540.06</b>	<b>3,601,612.98</b>	<b>662,890.88</b>	<b>716,414.36</b>	<b>1,836,862.08</b>	<b>2,616,123.27</b>	<b>3,216,676.20</b>		

0028100	0030300	0034000	0048000	0052800	0052900	0053000	0053100	0053400	0053500	0053900	0055500	0055700	0055800	0056100	0056200	0056300	0056400	0067400	0057500	0059000	0059100	0061000	0064300	0064500	0066000	
139.34			295.06								545.32	444.44	474.80								(10.56)	1,918.35	643.10		1,086.95	
61,084.75	27,344.35	72,504.76	7,717.94	66,614.38	62,620.30	104,190.66	142,115.60	57,901.00	7,126.63	82,197.17	20,347.11	23,643.48	17,085.11	26,611.43	82,031.70	43,156.19	47,192.67	151,149.56	360,878.59	272,120.09	135,698.88	47,613.05	22,849.61	145,102.09	40,238.10	
491,912.91	287,654.29	546,145.87	224,933.78	488,088.13	647,463.81	989,090.17	741,299.54	608,101.64	74,966.01	1,045,840.75	157,171.15	176,453.62	132,415.22	281,609.07	863,996.05	457,460.38	499,588.63	1,728,604.36	3,232,214.40	1,040,075.49	644,840.77	345,131.08	177,346.42	1,237,617.78	310,983.77	
25,567.49	6,712.25	26,290.44	4,110.03	12,569.97	15,804.29	37,770.42	40,388.01	14,163.44	1,748.42	36,826.84	9,332.15	9,721.51	7,837.03	6,509.25	20,060.78	10,555.44	11,295.06	47,072.88	136,723.38	177,916.91	129,068.40	25,163.03	10,480.42	47,187.17	18,853.57	
265,934.92	237,409.09	470,363.43	75,107.62	202,186.57	200,862.43	324,793.60	334,820.18	186,347.48	22,112.48	530,343.11	72,629.89	87,307.75	60,336.27	82,501.01	254,364.27	133,813.55	146,715.99	551,149.32	1,108,315.34	683,822.30	445,097.38	205,863.92	80,133.48	626,249.14	145,334.48	
131,188.92	51,536.58	308,660.31	25,045.11	223,197.58	119,640.94	193,377.85	246,847.80	134,829.19	13,431.23	214,593.93	40,704.85	54,778.07	33,708.02	50,148.74	154,597.70	81,350.24	89,888.37	334,990.98	756,819.33	389,212.81	241,442.19	154,936.75	44,679.29	325,176.19	79,983.63	
141,982.06			5,636.95								202,902.98	30,833.11	14,334.00								282.48	83,324.14	19,406.44		33,527.21	
902,191.24			127,287.44			14,564.95					254,283.06	144,464.23	212,085.93			50.60					(4,534.56)	262,188.50	282,603.47	178,058.03	630,473.71	
833.87			3,328.12								2,205.76	1,948.01	1,842.60				1,928.27	31.34			(35.55)	8,496.93	2,449.77		4,357.66	
			39.30								108.91	100.32	98.25								(0.85)	623.56	130.01		216.98	
			131.90								298.46	239.70	257.29								(5.96)	450.68	338.98		589.73	
			13.83								93.17	37.20	78.85								(1.56)	61.77	107.36		184.84	
251,360.26	64,759.91	398,301.08	45,114.06	236,520.98	133,090.05	94,001.64	355,117.79	248,557.02	16,149.09	321,755.87	73,937.33	79,002.09	62,118.58		17.17		148,262.09	626,637.04	473,971.29	735,527.83	650,504.79	184,132.90	82,994.64	610,506.53	160,172.51	
6,446.45			6,154.77								8,153.60											78.19	19,434.60		44,841.15	
2,708.34			354.27								3,483.72											22.88	8,311.02		69,893.58	
56.42			30.66								93.17	91.90	78.85									22,409.28	(0.41)	175.77	107.36	184.84
43.85			25.62								75.61	75.42	78.37									17,698.52	(1.13)	135.50	117.53	156.81
<b>3,046,366.11</b>	<b>1,196,109.88</b>	<b>2,139,189.38</b>	<b>482,825.42</b>	<b>1,310,841.97</b>	<b>1,606,182.79</b>	<b>1,977,737.88</b>	<b>2,013,312.80</b>	<b>1,374,289.85</b>	<b>141,881.89</b>	<b>2,678,101.10</b>	<b>873,010.14</b>	<b>771,135.61</b>	<b>883,886.08</b>	<b>1,910,863.41</b>	<b>1,763,346.68</b>	<b>1,812,787.51</b>	<b>1,202,482.87</b>	<b>3,464,729.04</b>	<b>6,441,091.89</b>	<b>3,607,880.42</b>	<b>2,348,188.37</b>	<b>1,483,267.08</b>	<b>1,313,962.45</b>	<b>4,088,074.13</b>	<b>2,800,788.11</b>	

0070200	0070300	0070400	0080100	0080300	0080100	0085200	0085300	0085400	0085200	0086400	0086450	0086900	0087400	0088000	0089000	0091000	0091700	0092000	0092500	Grand Total	Co	0006000	0.26%	0.23%	0006010	0007000	0008100
1,473.62	41.65	144,675.51	11.71	1,171	27,322.19	140,104.96	10,852.53	24,031.36	36,765.34	21,226.52	22,895.20	3,183.95	5,124.79	10,720.00	1,422.40	477.85	9,419.44	51.61	52,227.84	70,695.68	00022	60.69	0.07	230.89	181.66		
92,169.06	98,838.54	144,675.51	3,998.54	230,993.19	27,322.19	140,104.96	10,852.53	24,031.36	36,765.34	21,226.52	22,895.20	3,183.95	5,124.79	10,720.00	1,422.40	477.85	9,419.44	51.61	4,860,311.21	6,732,468.18	00032	1,782.94	3.03	394.46	6,399.00		
757,781.97	742,891.39	324,989.79	154,200.83	1,767,192.18	262,623.13	677,614.80	94,793.15	185,468.73	277,746.84	159,274.66	177,222.38	23,885.94	269,878.82	82,777.10	12,597.34	3,503.00	73,205.55	3,737.69	38,505,257.12	52,983,068.22	00034	13,731.96	23.10	3,099.80	57,799.05		
34,049.41	35,742.39	277,476.34	11,863.84	35,693.01	7,885.00	75,516.92	4,195.78	10,836.50	13,096.91	7,640.62	10,502.02	1,149.90	1,680.51	4,917.57	500.18	195.18	4,323.12	(101.23)	2,200,347.17	2,985,492.48	00035	808.86	1.39	167.07	6,376.73		
334,400.21	562,297.55	841,796.34	33,303.37	720,067.79	89,641.38	502,041.48	29,866.24	87,556.28	174,354.98	99,633.95	81,213.36	14,892.05	119,053.14	36,346.85	6,359.22	1,990.21	32,914.55	(1,458.95)	16,195,197.56	24,580,896.24	00037	6,555.77	11.35	1,709.80	32,139.62		
177,032.01	225,311.34	465,286.54	40,955.38	680,478.32	76,369.12	227,457.29	18,703.08	48,393.03	84,645.69	48,529.40	45,432.10	7,283.60	117,753.57	21,504.16	3,403.18	1,018.54	18,331.86	(283.89)	11,010,800.86	14,609,277.88	00038	3,614.49	6.45	865.24	31,042.91		
55,123.93	360.46		9,906.48					18,937.26	(1,313.60)		19,095.41	773.47				8,020.09			3,438,768.22	7,901,265.84	00058	13,344.29	2.36	113.96	42,540.56		
1,107,416.97	30,175.95		13,743.72					324,944.42	(18,961.06)		285,306.44	864,421.59	917,617.95	134,095.69		1,109,931.86	116,228.68		16,209,020.53	29,836,906.30	00059	21,776.11	39.00	8,836.09	62,190.62		
1,966.26	54.11		46.08					2,981.94	(162.96)		2,480.06	959.58		1,165.84		35.05	1,008.66		204,269.76	460,651.13	00060	1,802.91	0.34	96.77	2,313.75		
																					00062						
39.53	1.15		1.89					134.07	(7.15)		126.62	23.15		57.88		1.20	53.49		7,231.05	9,196.30	00068	21.76	0.01	4.96	43.31		
402.56	8.92		5.76					363.66	(21.43)		340.31	56.96		157.18		1.96	139.98		57,084.27	78,135.29	00075	1,248.83	0.05	5.29	42.32		
			1.84					99.13	(7.15)		102.54			48.61		0.11	42.23		6,178.58	7,996.94	00078	105.36	0.01	0.11	4.84		
313,355.54	417,337.14	546,503.08	158,541.60	1,117,711.21	60,090.05	201,661.02	22,277.56	88,437.37	121,042.53	56,824.19	83,243.95	13,444.92	112,777.20	38,973.57	4,801.59	1,891.38	34,230.91	(1,945.27)	11,920,176.40	21,639,622.07	00080	6,511.14	11.03	1,764.74	25,879.66		
(0.07)			140,524.67					2.03			2.27					50.17			1,370,865.73	3,150,679.92	00089	10.02	-	188.31	24,708.88		
(0.03)			188,827.71					1.18			1.33		91,019.18			20.79			801,944.89	1,033,964.13	00090	4.49	-	131.43	10,967.70		
39.53	1.15		1.84					99.16	(7.15)		102.37			48.61		0.53	42.23		25,086.24	26,753.48	00093	7.62	0.01	0.11	6.36		
39.53	1.15		1.75					87.18	(7.15)		94.22			37.89		0.43	49.72		20,049.36	21,613.60	00094	6.02	0.01	0.03	5.31		
<b>16,122,063.90</b>	<b>5,196,065.01</b>	<b>1,825,677.54</b>	<b>2,822,287.93</b>	<b>823,698.25</b>	<b>5,184,295.69</b>	<b>664,693.65</b>	<b>2,213,500.67</b>	<b>788,498.64</b>	<b>1,369,904.82</b>	<b>736,892.68</b>	<b>394,189.43</b>	<b>951,929.67</b>	<b>984,227.67</b>	<b>1,813,361.13</b>	<b>1,844,181.48</b>	<b>29,083.91</b>	<b>1,336,796.90</b>	<b>959,323.42</b>	<b>170,413.29</b>	<b>166,128,726.79</b>	<b>Grand Total</b>	<b>71,393.26</b>	<b>96.21</b>	<b>17,689.06</b>	<b>302,841.82</b>		



0.81%	3.13%	3.15%	0.54%	3.76%	0.00%	0.27%	0.35%	0.16%	3.13%	0.12%	0.00%	1.83%	0.00%	3.66%	0.16%	3.33%	0.62%	0.50%	0.06%	2.18%	0.44%	0.12%	0.27%	1.30%	0.24%	0.32%	1.11%	0.14%				
0009100	0010000	0019000	0013200	0013400	0018800	0014000	0014100	0018200	0018300	0018500	0016000	0018100	0019800	0021200	0021900	0023000	0023100	0025000	0026200	0026300	0025400	0025500	0025600	0025700	0027000	0027100	0028100	0028200	0028300			
-	538.45	56.11	-	1.15	-	1.00	1.35	0.16	0.28	-	42.01	-	83.59	-	0.44	1.12	0.02	-	-	-	-	-	-	-	-	-	-	-	-	0.42	3.80	5.74
470.34	5,771.72	2,353.07	306.12	540.76	-	37.50	52.25	7.24	10.62	-	1,773.72	-	9,896.86	7,894.98	8,538.19	110.90	72.11	57.60	2,520.88	175.22	359.60	81.88	242.83	190.62	141.91	1,404.04	2,343.85	-	-	-	-	
1,364.75	19,002.98	18,270.65	2,740.56	4,347.04	-	289.46	402.41	76.88	81.92	-	13,922.99	-	105,020.78	62,074.54	82,962.12	863.14	521.48	596.91	26,369.92	1,668.69	1,608.68	634.16	5,784.02	1,460.97	1,057.05	10,470.54	18,899.51	-	-	-	-	
67.68	3,478.27	1,050.18	100.33	196.38	-	17.20	23.90	2.84	4.87	-	798.93	-	3,539.54	3,518.22	2,795.30	46.71	30.44	20.77	621.49	50.83	44.13	31.23	84.87	61.27	59.60	592.12	991.64	-	-	-	-	
1,231.42	10,520.60	8,701.14	1,158.86	2,496.13	-	134.32	191.78	36.12	38.14	-	7,724.77	-	33,214.23	29,225.28	31,238.70	457.62	268.05	270.18	7,948.87	534.35	1,144.90	383.35	1,123.00	894.30	589.87	5,874.62	10,992.75	-	-	-	-	
1,288.41	7,333.47	4,794.67	646.50	1,254.63	-	75.35	110.94	23.30	21.41	-	3,781.79	-	15,808.07	17,696.22	17,210.94	240.80	149.71	152.33	4,920.31	313.94	704.54	189.31	547.99	451.87	307.67	3,044.56	5,090.52	-	-	-	-	
-	9,350.21	10,423.74	-	275.09	-	44.41	52.32	4.91	8.72	-	1,341.23	-	-	5,503.79	-	272.86	742.50	0.15	-	-	-	-	-	-	-	498.68	1,051.04	5,436.03	-	-	-	
1,562.47	32,369.36	26,005.47	-	662.78	-	469.39	649.96	96.68	133.15	-	21,376.76	-	-	25,982.96	-	#####	983.60	2.14	-	140.36	-	-	-	-	-	2,373.04	28,238.62	34,321.68	-	-	-	
-	356.38	225.13	-	5.82	-	4.09	5.65	0.64	1.16	-	173.79	-	-	326.94	-	5.84	4.84	0.07	-	-	-	-	-	-	-	2.52	23.21	34.12	-	-	-	
-	2.32	-	-	-	-	-	-	-	-	-	-	-	-	0.12	-	0.01	0.01	-	-	-	-	-	-	-	-	-	0.09	0.27	-	-	-	
-	59.72	10.63	-	0.19	-	0.20	0.27	0.03	0.06	-	8.44	-	-	11.57	-	1.80	0.23	-	-	-	-	-	-	-	-	0.10	1.13	1.37	-	-	-	
-	420.39	30.11	-	0.79	-	0.56	0.77	0.09	0.16	-	23.60	-	-	91.35	-	0.52	0.66	-	-	-	-	-	-	-	-	0.39	3.48	5.48	-	-	-	
-	10.21	9.53	-	0.19	-	0.17	0.24	0.03	0.05	-	7.19	-	-	9.89	-	0.19	0.18	-	-	-	-	-	-	-	-	0.04	0.36	0.49	-	-	-	
1,373.72	15,517.22	8,621.92	982.97	2,106.35	-	136.36	189.83	36.58	38.62	-	6,830.86	-	24,121.38	25,568.68	33,447.63	450.18	270.00	257.14	10,794.40	380.18	760.14	329.95	3,254.72	772.04	578.85	5,803.29	9,591.01	-	-	-	-	
680.36	203.89	-	1.09	-	-	-	0.35	71.35	-	-	1,116.16	-	-	2,193.88	-	13.61	2.85	-	-	-	-	-	-	-	-	16.69	141.94	198.55	-	-	-	
1.06	86.59	-	-	-	-	-	0.13	13.94	-	-	7.13	-	-	1,286.92	-	5.74	1.09	-	-	-	-	-	-	-	-	7.17	59.92	83.42	-	-	-	
-	3.92	9.53	-	0.19	-	0.17	0.24	0.03	0.05	-	7.33	-	-	235.58	-	0.15	0.21	-	-	-	-	-	-	-	-	0.18	9,331.54	2.23	-	-	-	
-	3.14	8.16	-	0.11	-	0.14	0.18	0.03	0.04	-	5.47	-	-	32.08	-	0.11	0.15	-	-	-	-	-	-	-	-	0.14	0.95	1.91	-	-	-	
<b>8,020.21</b>	<b>106,428.87</b>	<b>80,670.04</b>	<b>6,934.43</b>	<b>11,887.69</b>	-	<b>1,210.32</b>	<b>1,982.67</b>	<b>370.85</b>	<b>339.25</b>	-	<b>68,842.17</b>	-	<b>191,800.88</b>	<b>181,735.69</b>	<b>176,192.68</b>	<b>#####</b>	<b>3,047.03</b>	<b>1,337.31</b>	<b>63,176.87</b>	<b>3,283.67</b>	<b>4,621.89</b>	<b>1,849.88</b>	<b>11,037.43</b>	<b>3,631.07</b>	<b>6,634.32</b>	<b>86,045.25</b>	<b>86,000.67</b>	-	-	-	-	

0.08%	0.89%	0.08%	0.50%	1.41%	0.83%	0.86%	1.02%	0.08%	0.04%	0.70%	0.47%	1.49%	1.03%	1.41%	0.86%	0.67%	1.80%	7.54%	4.65%	2.62%	1.42%	0.25%	1.18%	1.69%	0.82%	8.71%	0.95%	2.16%	0.07%	0.07%
0030300	0034000	0049000	0052800	0052900	0053000	0053100	0053400	0053500	0053800	0056000	0055700	0055800	0056100	0056200	0056300	0056400	0057400	0057600	0059000	0059100	0061000	0064300	0064500	0066000	0070200	0070300	0070400	0060100	0060300	0060100
-	-	0.32	-	-	-	-	-	-	-	4.82	2.37	8.19	-	-	-	-	-	-	(0.28)	30.39	1.82	-	21.66	13.57	6.88	0.47	0.25	0.01	-	
27.88	796.25	9.34	414.88	1,008.90	1,202.38	1,541.58	704.54	7.80	42.02	185.57	133.81	302.71	346.16	1,445.86	464.05	377.71	3,249.63	36,257.17	15,508.42	4,741.84	836.33	66.11	2,216.96	822.02	920.45	9,880.48	1,422.87	1,159.87	1,787.25	2,699.06
292.34	6,149.33	216.58	3,029.39	10,433.57	9,951.94	8,057.91	7,382.14	81.71	543.57	1,428.72	1,000.36	2,339.65	3,646.47	15,175.99	4,913.78	3,991.25	40,605.40	311,318.74	60,735.85	21,253.93	6,113.47	511.81	18,754.97	6,337.00	7,515.56	74,922.04	3,469.87	5,123.27	13,824.34	21,365.11
6.84	287.28	4.69	78.34	253.68	401.33	444.87	172.20	1.91	19.63	85.10	56.30	138.83	84.58	353.25	113.39	90.71	1,077.13	12,647.85	10,585.02	4,221.03	461.09	30.32	718.86	383.70	340.94	3,570.45	2,654.52	2,197.63	304.45	502.14
240.54	5,174.26	77.29	1,299.92	3,219.05	3,364.07	3,641.79	2,273.56	24.18	269.85	669.86	496.18	1,075.20	1,072.62	4,480.99	1,438.15	1,173.33	13,144.45	106,029.41	39,637.57	14,813.21	3,588.65	233.97	9,577.03	2,987.57	3,353.59	56,268.27	8,163.11	4,547.21	5,599.69	8,013.40
52.47	3,392.08	27.14	1,402.72	1,922.47	1,943.11	2,701.25	1,588.26	14.87	118.00	376.61	307.92	604.58	661.23	2,720.43	873.28	719.66	7,638.84	73,428.41	23,223.78	8,290.65	2,802.17	130.80	4,919.78	1,653.52	1,786.00	22,469.37	4,520.94	2,855.75	5,271.70	7,518.81
-	-	6.84	-	-	-	-	-	-	-	1,467.23	201.32	251.08	-	-	-	-	-	-	-	7.40	1,551.06	55.51	-	629.28	(6.00)	86.45	9.53	213.98	13.55	
-	-	144.92	-	-	120.89	-	-	-	-	2,660.90	851.73	3,778.96	-	0.71	-	81.13	0.56	-	-	(118.81)	5,099.75	819.93	3,061.66	12,480.22	11,106.47	8,070.38	991.98	296.86	868.95	-
-	-	3.04	-	-	-	-	-	-	-	20.29	10.76	32.86	-	-	-	-	-	-	-	(0.93)	146.94	7.14	-	89.60	19.09	12.13	1.31	1.00	0.07	-
-	-	-	-	-	-	-	-	-	-	-	0.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	0.04	-	-	-	-	-	-	-	0.94	0.52	1.68	-	-	-	-	-	-	-	(0.02)	9.63	0.38	-	4.28	0.32	0.17	0.02	0.04	-	-
-	-	0.13	-	-	-	-	-	-	-	2.72	1.40	4.53	-	-	-	-	-	-	-	(0.16)	8.07	0.98	-	12.03	3.98	2.03	0.22	0.12	0.01	-
-	-	0.04	-	-	-	-	-	-	-	0.83	0.20	1.39	-	-	-	-	-	-	-	(0.04)	0.96	0.31	-	3.74	-	0.07	0.02	0.04	-	-
66.38	4,155.70	61.06	1,522.77	2,162.15	932.51	3,759.40	2,926.80	17.68	161.10	674.42	444.97	1,100.62	-	0.24	-	1,176.14	14,701.90	54,706.29	42,531.63	21,138.10	3,287.91	240.16	9,439.67	3,223.20	3,141.99	41,192.10	5,363.74	5,940.85	8,930.56	10,500.33
-	-	4.92	-	-	-	-	-	-	-	-	38.32	-	-	-	-	-	-	-	-	2.05	276.97	-	529.13	-	-	-	-	3,036.33	-	-
-	-	0.28	-	-	-	-	-	-	-	-	16.37	-	-	-	-	-	-	-	-	0.60	118.02	-	812.94	-	-	-	-	4,078.68	-	-
-	-	0.04	-	-	-	-	-	-	-	0.83	0.52	1.39	-	-	-	-	-	-	-	1,236.52	(0.01)	3.06	0.31	-	3.74	0.32	0.17	0.02	0.04	-
-	-	0.02	-	-	-	-	-	-	-	0.57	0.45	1.20	-	-	-	-	-	-	-	1,063.28	(0.03)	2.57	0.30	-	2.75	0.32	0.10	0.01	0.04	-
<b>886.45</b>	<b>19,964.90</b>	<b>668.89</b>	<b>7,748.02</b>	<b>18,999.82</b>	<b>17,916.23</b>	<b>20,146.80</b>	<b>16,047.60</b>	<b>147.95</b>	<b>1,164.17</b>	<b>7,579.41</b>	<b>3,963.63</b>	<b>9,846.87</b>	<b>6,801.06</b>	<b>24,177.47</b>	<b>7,802.85</b>	<b>7,809.93</b>	<b>80,414.91</b>	<b>694,388.87</b>	<b>194,822.07</b>	<b>74,338.63</b>	<b>24,136.12</b>	<b>2,099.83</b>	<b>60,031.00</b>	<b>28,864.31</b>	<b>28,196.60</b>	<b>218,511.09</b>	<b>26,616.63</b>	<b>29,450.96</b>	<b>38,600.68</b>	<b>60,698.86</b>



### Arena Building Space Allocation (MZ)

Previous MZ Allocation July 2014 - June 2015		New MZ Allocation Jan 2015 - Dec 2015		
Co	Percentage	Co	Percentage	Difference
12	-	12	-	0.00%
22	0.04%	22	0.01%	-0.03%
32	4.49%	32	4.63%	0.14%
34	39.46%	34	38.90%	-0.56%
35	2.10%	35	1.96%	-0.14%
37	15.76%	37	15.21%	-0.55%
38	9.56%	38	9.83%	0.27%
58	2.96%	58	2.04%	-0.92%
59	11.66%	59	13.13%	1.47%
60	0.18%	60	0.13%	-0.05%
62	-	62	-	0.00%
68	0.01%	68	-	-0.01%
75	0.06%	75	0.03%	-0.03%
78	0.00%	78	0.00%	0.00%
80	13.36%	80	14.06%	0.70%
93	0.33%	93	0.04%	-0.29%
94	0.03%	94	0.03%	0.00%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0%</b>

- \* The MZ Allocation was compiled by pulling Jan 2015 - Dec 2015 12 months expenses and determining how the expenses were billed to each company by department.
- \* The labor amounts for each department by company were multiplied by each department's percent of the space allocation as provided by George Usner.
- \* Each companies' percent of the space allocation by department were added together to obtain the total space allocation by company.
- \* The sum of each companies' space allocation was divided by the total space allocation.
- \* This total was multiplied by the percentage that is not direct billed to COH in order to obtain the total space allocation by each company.
- \* Percentages for companies 89 and 90 were rolled into company 59. Backup showing percentages in worksheet tab.

COGNOS	0006000	0006010	0007000	0008100	0009100	0010000	0013000	0013200	0013400	0013500	0014000	0014100	0015100	0015200	0015500	0015800	0016000	0016100	0019800	0021200	0021300	0023000	0023100	0025000	0025200
00022																									
00032	31,276.77	6,602.16	11,563.18	143,153.97	32,317.10	75,780.94	33,588.96	22,490.73	39,032.45	14,120.95	5,921.02	8,426.49	17,240.94	1,456.46	9,675.87	36,171.78	46,997.85	7,747.11	86,016.03	17,389.19	146,499.28	7,893.15	11,001.70	9,819.22	60,232.60
00034	226,842.64	49,099.89	104,937.17	1,009,126.37	102,546.18	229,715.00	267,107.72	208,864.04	328,140.20	107,199.10	44,296.26	62,931.10	136,246.58	8,696.61	78,985.53	453,892.10	398,752.37	57,927.41	1,033,711.39	155,765.32	1,352,233.48	63,448.14	76,970.39	79,248.85	624,065.16
00035	13,663.35	2,976.46	4,768.86	123,382.22	4,546.07	43,853.25	13,735.69	6,639.05	14,472.31	5,951.08	2,680.03	3,810.23	7,559.42	363.00	4,002.53	14,805.94	20,625.82	3,505.43	22,494.81	4,478.19	46,720.38	3,425.10	4,467.04	3,495.32	14,762.96
00037	114,242.62	24,847.71	53,165.77	576,931.64	74,216.60	128,370.63	140,727.75	86,594.54	166,352.95	53,776.84	22,253.75	31,805.27	75,942.53	5,736.32	40,267.18	204,324.49	184,626.64	29,120.60	337,657.65	48,392.48	533,746.19	32,050.41	41,403.80	45,970.33	188,368.69
00038	67,164.85	14,519.23	26,697.25	555,148.61	63,864.19	88,334.40	76,118.45	51,559.47	88,514.05	31,294.55	12,913.66	18,421.74	38,199.96	4,843.41	22,016.77	127,282.96	103,905.51	16,909.27	188,629.66	34,138.94	303,869.48	16,890.00	23,042.00	22,926.70	114,607.03
00058	94,609.59	7,371.16	12,451.34	608,699.61		30,885.08	34,080.49		19,039.69	11,272.55	11,119.34	11,499.15	15,292.08	617.29	5,823.53		39,327.26	8,062.11		57,162.42	22,054.87				209.03
00059	393,090.35	86,679.75	269,807.79	1,870,668.41	139,574.74	476,216.31	458,256.69	(0.00)	354,450.63	169,393.37	77,334.10	110,347.37	464,802.92	31,226.65	288,043.93		582,111.15	101,233.87	17,878.12	87,939.21	32,091.97	123,125.25	161,791.74	3,461.06	94,194.88
00060	22,397.48	671.82	2,212.18	30,562.29		3,040.18	1,901.88		1,121.00	888.15	617.90	873.34	1,518.29	64.74	574.48		3,988.46	806.66			246.70	411.04			30.39
00062	0.11			52.93		51.53																			9.47
00068	2,116.20	22.6	138.28	202.65		228.38	65.94		37.37	30.76	21.98	30.04	52.72	2.2	19.74		143.67	28.41			7.63	14.22		1.02	
00075	15,922.21	89.80	100.65	903.03		1,521.33	252.37		149.94	135.43	81.33	116.18	201.44	8.72	76.47		529.44	106.52			30.91	49.08		4.13	
00078	47.79	5.17	3.15	36.62		1,523.72	28.08		5.16	4.72	10.24	11.68	22.07	1.09	7.90		71.30	12.54			4.09	10.79		1.02	
00080	110,199.43	23,993.81	54,130.27	493,421.37	78,639.72	191,041.43	127,050.68	70,611.50	143,630.49	50,749.93	21,520.41	30,626.66	66,366.48	7,124.36	36,713.42	171,585.17	178,843.60	28,157.57	238,414.99	35,254.87	526,644.17	32,698.45	42,448.26	38,438.49	232,554.63
00089																									
00090																									
00093	108.80	22.60	4.90	110.29		51.93	65.96		37.37	30.05	21.98	30.04	52.72	2.20	19.74		144.32	28.41			12.77	20.47		1.02	
00094	72.98	19.71	2.25	91.92		247.43	46.13		35.04	28.73	13.57	22.24	36.96	1.68	14.55		86.19	18.63			11.25	11.93		0.52	
<b>Grand Total</b>	<b>1,061,755.17</b>	<b>216,921.87</b>	<b>539,983.04</b>	<b>5,412,491.89</b>	<b>495,704.80</b>	<b>1,270,861.64</b>	<b>1,163,026.69</b>	<b>446,559.33</b>	<b>1,165,018.65</b>	<b>444,876.30</b>	<b>198,807.57</b>	<b>278,951.53</b>	<b>823,535.11</b>	<b>59,944.73</b>	<b>496,241.64</b>	<b>1,008,062.44</b>	<b>1,580,163.58</b>	<b>253,664.54</b>	<b>1,904,802.85</b>	<b>383,358.20</b>	<b>2,941,804.95</b>	<b>337,015.74</b>	<b>383,712.80</b>	<b>203,607.10</b>	<b>1,328,765.98</b>

0026300	0025400	0026500	0026800	0026700	0027000	0027100	0028100	0030300	0034000	0046000	0062800	0062900	0063000	0063100	0063400	0063600	0063700	0063800	0064200	0066100	0066800	0066700	0066800	0066900	0066100	0068200
17,189.22	155,194.58	22,915.34	16,728.75	16,193.65	7,899.14	26,145.43	40,629.34	20,912.90	37,774.98	9,173.46	39,337.29	30,329.05	68,941.12	71,339.35	22,970.86	1,933.13	131,683.98	49,581.11	34,372.13	19,936.54	17,244.96	11,791.02	2,582.69	12,028.86	15,183.89	47,019.55
152,481.47	744,993.65	198,666.60	153,015.66	138,554.13	53,140.10	192,260.09	302,471.10	214,628.82	313,532.82	103,369.66	280,120.93	283,433.28	536,351.16	383,653.92	236,038.13	20,116.91	421,969.33	711,688.55	191,655.59	82,859.99	128,858.06	94,600.88	19,814.02	89,354.03	159,045.53	482,818.90
4,702.61	25,740.97	9,826.39	5,864.70	3,830.13	3,082.58	11,247.20	17,489.23	5,110.41	11,999.16	4,486.72	7,024.82	10,950.20	26,152.14	25,031.14	5,599.73	473.58	3,423.80	41,724.20	5,013.20	10,062.88	7,799.55	4,912.01	1,189.62	5,444.76	3,702.35	11,465.96
51,107.93	475,215.59	107,239.98	77,194.65	74,672.72	29,893.02	108,670.82	172,374.25	158,169.75	221,637.45	50,045.91	126,039.88	94,996.26	185,854.91	178,327.58	71,679.64	5,942.58	365,036.40	302,510.87	139,084.08	51,222.28	64,831.86	48,267.40	9,648.98	45,091.64	47,402.74	146,853.41
33,056.41	277,199.04	54,646.67	38,823.82	44,229.13	15,610.69	56,224.05	86,689.09	39,606.25	154,381.56	22,917.97	125,985.29	53,711.01	107,673.93	125,289.91	43,369.49	3,588.91	316,882.73	166,988.99	97,638.37	40,373.12	37,675.04	26,723.04	5,429.79	26,414.04	28,682.51	88,862.91
1,267.28					5,143.50	10,902.57	38,746.19			8,703.71									1,251.30	18,108.86	14,945.50	1,738.13	13,110.06			
49,475.72					123,748.47	466,317.02	548,887.95	21,032.24	8,094.06	129,847.83	18,532.05	219,510.05	18,746.00	10,047.45	15,161.15					109,746.30	272,107.54	132,414.69	32,975.95	157,260.08		
104.96					137.41	445.02	758.44			1,722.94										104.73	1,790.57	580.71	296.86	1,206.42		
0.24					5.13	29.82	62.76													0.69		4.90		3.67		
3.46					4.21	12.64	20.75			31.62										3.5	62.55	18.88	12.06	41.24		
14.28					22.31	54.82	88.47			119.33										13.16	236.95	95.61	38.09	161.95		
0.05					1.40	5.07	8.96			15.19											25.97	4.60	14.20	10.38		
41,134.08	320,353.22	83,497.92	125,818.24	47,302.31	30,900.33	112,424.72	144,699.21	51,464.82	135,144.79	60,395.29	147,545.69	72,817.84	49,049.14	135,623.93	99,394.07	4,374.45	11,677.76	183,495.58	97,479.92	63,001.75	62,677.69	42,395.11	9,391.86	43,343.12		
						9.40	29.81	50.83		31.06										3.74	62.55	26.84	12.06	42.40		
3.59					9.67	29.46	49.73			20.90										3.43	42.97	28.02	(0.12)	33.68		
<b>350,544.89</b>	<b>1,998,697.05</b>	<b>476,782.90</b>	<b>417,445.82</b>	<b>324,782.07</b>	<b>288,797.36</b>	<b>964,798.54</b>	<b>1,389,026.30</b>	<b>610,925.19</b>	<b>882,564.82</b>	<b>390,881.59</b>	<b>724,585.95</b>	<b>785,747.89</b>	<b>982,766.40</b>	<b>929,313.28</b>	<b>494,213.07</b>	<b>36,429.58</b>	<b>1,384,569.04</b>	<b>1,529,088.89</b>	<b>573,720.45</b>	<b>376,582.41</b>	<b>611,525.12</b>	<b>376,809.01</b>	<b>83,146.19</b>	<b>393,548.33</b>	<b>254,017.02</b>	<b>777,020.73</b>

0068300	0068400	0067400	0067500	0069000	0068100	0061000	0064300	0064600	0066000	0070100	0070200	0070300	0070400	0080100	0080300	0085100	0085200	0085300	0085400	0086100	0086200	0086400	0086800	0087400	0088000	
27,261.26	12,137.76	80,856.54	278,404.52	162,810.17	74,120.03	35,211.11	9,578.76	94,440.81	16,494.77	4,628.14	41,852.85	32,276.08	24,712.38	100,708.63	4,331.70	140,630.12	14,757.73	80,262.25	15,321.02	11,279.85	22,335.75	30,702.09	2,297.59	2,423.46	1,819.08	
282,381.55	126,305.16	1,142,609.22	1,969,851.49	803,133.54	285,178.28	249,882.05	71,399.87	840,771.65	123,814.33	34,666.85	321,474.15	284,080.41	187,854.76	208,865.08	61,154.97	995,210.55	140,432.40	402,821.81	157,469.65	87,337.80	169,090.63	265,859.55	17,471.70	21,048.54	181,233.97	
6,648.70	2,965.35	31,778.09	67,989.60	108,438.32	54,219.32	21,285.44	4,344.66	31,153.77	7,483.07	1,723.51	15,634.45	11,318.20	9,311.51	227,545.35	9,577.98	19,210.18	4,254.83	41,727.67	3,747.05	4,972.30	9,896.01	11,080.82	1,051.21	876.44	712.59	
85,202.45	37,717.52	381,346.89	653,197.99	362,174.32	180,322.19	132,960.68	35,889.83	410,855.73	61,946.43	16,900.44	154,026.64	184,326.50	91,927.64	358,365.03	16,733.87	408,199.30	47,028.08	286,095.94	47,879.63	43,897.17	86,016.01	143,626.39	8,602.92	11,389.61	68,115.30	
51,561.40	23,360.94	201,177.64	515,708.98	215,484.42	121,999.65	84,527.34	20,888.59	211,795.19	35,806.32	10,342.98	89,609.76	73,647.44	54,675.04	206,936.60	8,997.17	383,143.44	41,492.36	141,173.81	28,970.17	24,826.56	49,256.41	72,742.54	4,896.23	5,761.61	69,008.53	
	17,180.80	163.40				37,922.15	10,137.48	13,430.07	1,270.80		(49,759.56)	2,407.49	7,097.73		(0.91)	4,415.64		29,665.29	21,645.54	1,020.07	1,844.96	2,713.36	145.95			
						249,006.03	126,007.44	180,637.35	214,809.35	57,165.52	516,004.21	226,564.80	472,758.91	78.22	265,893.87		165,391.10	282,943.67	61,537.36	29,578.18	499,675.74	610,499.12	5.57			
						7,182.09	1,009.21		1,745.66	71.81	696.88	182.75	507.73	1.15	34.31		1,025.97	2,169.73	84.08	256.16	506.40					
						159.34						0.10	0.04												0.41	
						80.77	35.48			63.27		0.76	10.45		0	1.21				37.96	76.26	2.8	10.4	27.65		0.17
						224.31	133.30		228.75	14.25	150.24	33.91	93.10	(1.88)	4.53					133.45	279.74	11.22	32.33	20.27		(0.11)
						22.93	15.32		36.55		0.76	2.57	0.02	0.37						23.44	26.81	9.99				0.12
	32,927.71	395,816.45	557,401.06	379,334.77	253,684.93	123,254.11	34,767.95	420,109.63	59,955.75	15,611.98	143,170.81	113,745.94	84,803.61	224,467.23	91,380.49	630,342.16	30,246.65	107,297.47	34,845.95	41,619.76	81,893.39	109,189.07	8,352.88	9,626.31	72,601.62	
						10,798.98		131.01	35.48		63.27		0.76	4.93	0.11	1.21				37.96	71.98	2.80	10.40			0.40
						11,111.05		126.43	23.53		32.85		3.48	0.10	0.87					16.99	53.51	2.80	0.76			0.46
<b>453,055.38</b>	<b>252,595.24</b>	<b>2,233,748.23</b>	<b>4,042,553.64</b>	<b>1,883,285.57</b>	<b>969,822.40</b>	<b>941,975.79</b>	<b>314,286.80</b>	<b>2,188,764.13</b>	<b>535,910.44</b>	<b>142,396.28</b>	<b>1,232,860.43</b>	<b>931,585.80</b>	<b>933,783.84</b>	<b>1,335,964.87</b>	<b>482,828.19</b>	<b>2,576,735.75</b>	<b>322,511.99</b>	<b>1,059,376.95</b>	<b>286,233.47</b>	<b>410,265.80</b>	<b>725,745.44</b>	<b>895,861.59</b>	<b>74,415.71</b>	<b>554,069.39</b>	<b>1,004,143.18</b>	

008000	009100	0091700	0092000	Grand Total
9,503.78	30,980.31	95,147.80	38,115.51	3,334,038.97
71,196.59	163,816.35	351,680.17	298,113.96	24,046,239.52
4,306.43	6,262.67	17,034.41	14,125.76	1,415,211.27
35,707.15	116,085.95	294,209.45	145,120.86	11,555,773.87
20,686.39	49,348.24	125,254.06	84,447.93	7,237,813.64
9,631.34	2,952.26	2,749.45	8,301.19	1,211,083.99
123,978.86	179,096.55	859,987.84	498,892.29	14,807,228.86
998.08	210.28	254.01	602.55	96,721.46
	19.68	26.02	0.76	442.87
35.06	5.65	6.68	5.3	3,774.39
132.07	19.06	19.60	110.94	22,763.23
17.59	2.55	3.88	5.25	2,061.10
34,544.29	124,723.96	258,739.81	132,476.52	9,813,195.26
				-
35.06	14.11	17.58	5.63	12,269.52
22.20	13.36	16.45	0.51	12,408.39
<b>310,784.89</b>	<b>673,652.98</b>	<b>2,005,147.21</b>	<b>1,220,324.98</b>	<b>73,371,026.34</b>

Acctg Database

Co	0008000	0007000	0008100	0009100	0010000	0013000	0013200	0014000	0014100	0015100	0016200	0016300	0016800	0016000	0018100	0019800	0021200	0021300	0023000
00022	451.24	4,434.57	1,397.10		4,774.17	352.24		85.36	105.24	130.84	24.42	50.63		585.15	108.80			7.33	15.23
00032	16,969.93	8,065.11	51,268.60	17,507.56	52,169.56	14,099.08	13,475.79	3,449.12	4,245.63	5,205.28	964.21	2,041.42	14,561.54	25,282.21	4,411.26	51,839.56	7,352.67	70,812.46	4,694.85
00034	129,922.49	69,583.54	556,596.26	40,113.93	155,539.48	108,039.99	124,925.86	26,412.98	32,515.15	39,916.37	10,883.83	15,630.74	176,092.23	195,656.85	33,795.23	764,890.60	74,261.98	705,668.72	35,436.32
00035	7,679.63	3,679.79	51,041.70	1,910.94	33,700.07	6,458.32	4,040.58	1,580.18	1,944.43	2,382.82	441.48	935.00	7,320.07	11,446.09	2,020.41	9,840.50	1,817.32	20,519.52	1,917.86
00037	63,060.54	34,612.13	287,404.81	46,133.09	88,412.83	51,620.38	52,893.96	12,660.86	15,855.59	18,997.20	4,309.33	7,493.47	85,315.59	119,510.99	16,160.30	228,275.74	23,052.18	265,366.86	19,678.11
00038	35,393.71	16,906.58	307,312.33	35,536.59	63,266.56	29,145.99	27,690.05	7,153.29	8,799.83	10,716.79	2,143.96	4,234.00	50,902.73	52,716.70	9,126.09	90,948.78	13,670.48	145,146.03	10,397.50
00058	127,848.85	2,965.70	421,956.59	42,769.08	108,703.61			2,783.84	3,428.88	4,238.89	792.09	1,646.97		20,107.10	3,570.56			240.89	6,372.49
00059	216,861.72	170,986.94	442,293.17	61,572.51	248,499.69	179,019.48		43,857.99	53,970.80	124,222.09	12,187.42	25,956.12		317,065.83	56,028.73			6,375.62	104,372.32
00060	17,819.57	1,794.16	22,835.23		2,047.30	1,551.23		380.92	468.66	570.40	105.36	225.24			2,694.67			485.90	296.17
00062																			
00068	123.29	117.48	139.68		81.59	65.55		15.73	20.14	24.02	4.61	9.75		111.24	20.01			1.48	116.10
00075	13,860.00	75.38	300.84		4,632.49	196.30		47.50	59.76	72.52	13.28	28.74		337.54	62.38			3.95	25.30
00078	761.00	3.63	37.81		15.67	65.55		15.73	20.14	24.02	4.61	9.75		110.68	20.01			1.48	10.15
00080	61,820.02	31,129.70	248,774.00	42,925.47	126,710.06	51,177.55	43,143.36	12,522.39	15,413.23	18,889.43	3,497.97	7,410.35	70,135.71	105,214.97	16,012.26	164,088.19	12,710.62	316,087.11	19,840.40
00089	82.24	4,777.14	322,474.30	21,948.48	2,185.42					5,227.18	18,910.54			16,899.25				781.10	
00090	35.55	3,775.12	124,555.90		909.04						573.20				71.83			599.45	324.07
00093	73.56	3.63	52.03		30.16	65.55		15.73	20.14	24.02	4.61	9.75		111.74	20.01			1.48	6.28
00094	24.18	0.88	23.82		17.46	24.09		5.08	6.64	10.10	2.36	3.18		37.15	7.13			0.57	4.85
<b>Grand Total</b>	<b>682,678.52</b>	<b>352,911.48</b>	<b>2,838,466.17</b>	<b>267,648.57</b>	<b>825,760.63</b>	<b>550,584.81</b>	<b>286,189.80</b>	<b>110,996.70</b>	<b>136,874.08</b>	<b>230,851.97</b>	<b>54,883.28</b>	<b>85,886.11</b>	<b>406,327.87</b>	<b>867,712.99</b>	<b>141,850.18</b>	<b>1,308,863.37</b>	<b>140,130.12</b>	<b>1,823,600.70</b>	<b>204,289.10</b>



0023100	0025000	0026200	0026300	0026400	0026500	0026600	0026700	0027000	0027100	0028100	0030300	0034000	0049000	0062800	0062900	0063000	0063100	0063400	0063600	0063700	0063800	0064200	0066600	0066700	0066800	0066900		
53.43								34.21	44.95	39.08			85.33															
3,171.07	29,672.12	30,145.67	10,458.13	84,156.68	7,381.31	3,708.97	25,941.17	12,554.52	18,167.99	18,724.26	8,843.55	23,415.23	2,875.98	21,374.82	20,591.37	31,082.71	46,687.12	24,280.14	2,165.69	77,306.19	28,438.14	2,327.42	7,714.64	7,823.28	3,680.36	3,743.42		
24,111.94	296,136.71	308,551.24	112,484.00	329,290.26	57,877.67	126,625.40	203,335.38	94,670.57	136,877.33	157,524.55	92,300.33	183,782.96	68,241.64	166,517.23	208,442.89	371,171.13	239,605.13	252,819.84	22,581.29	285,020.80	390,163.98	34,740.96	59,035.77	58,280.56	28,223.26	28,671.19		
1,394.89	10,565.86	7,527.59	4,104.00	5,643.47	2,625.25	1,314.41	9,230.44	5,153.99	7,500.84	7,772.39	2,169.58	8,328.83	1,099.62	3,953.60	5,314.02	19,116.13	14,038.62	5,919.25	530.95	2,353.40	11,810.65	375.24	3,533.76	3,044.21	1,685.09	1,714.58		
12,237.39	140,152.03	95,161.71	35,106.12	265,710.70	34,827.65	17,559.86	122,419.12	53,029.77	77,011.86	96,156.64	82,209.08	153,354.06	26,630.09	67,250.69	67,724.90	124,281.98	114,926.15	75,092.47	6,707.35	220,764.20	212,062.49	17,854.19	28,393.48	29,985.16	13,439.45	13,734.24		
6,695.99	68,868.30	60,035.67	19,315.46	150,885.74	17,127.95	8,562.08	60,192.88	27,681.74	39,975.18	41,353.87	16,614.18	102,777.87	5,739.47	73,885.17	39,714.83	72,434.63	86,152.84	45,527.81	4,066.67	187,109.79	83,116.33	9,426.62	16,054.76	17,183.90	7,582.88	7,758.67		
62,017.62								1,853.97	10,408.18	53,207.87			1,905.92															
44,856.66			10,220.29					210,640.73	301,468.19	276,107.67			45,417.00									1,713.18						
242.50								218.80	293.34	250.79			681.54										852.77					
9.83									8.12	12.87	9.33		11.16											35.85	23.24	16.91	17.31	
31.37									38.13	48.94	43.29		33.05											108.28	80.82	51.42	52.49	
9.35									2.52	3.26	2.80		10.62											35.85	8.91	16.91	17.31	
12,157.97	120,759.25	147,474.41	23,375.89	152,729.86	29,993.81	81,792.02	105,483.02	53,739.43	78,288.04	82,565.03	22,865.38	120,019.09	22,377.64	106,204.24	41,219.75	35,336.39	120,848.82	96,244.72	4,913.19	7,577.70	113,863.59	27,006.52	28,013.83	29,783.50	13,357.25	13,591.02		
156.90								1,749.54	2,265.66	1,995.47			144.05															
61.13								714.75	933.72	822.59												2,227.22			3,040.99			
10.44									14.36	18.51	16.26		10.62												35.85	26.74	16.91	17.31
3.99									10.72	13.54	12.27		2.02												10.26	20.44	7.10	5.50
<b>167,223.07</b>	<b>668,154.27</b>	<b>648,886.29</b>	<b>215,064.79</b>	<b>986,416.71</b>	<b>148,833.64</b>	<b>239,562.74</b>	<b>526,602.01</b>	<b>482,116.87</b>	<b>673,332.40</b>	<b>736,604.16</b>	<b>225,002.10</b>	<b>591,677.34</b>	<b>175,285.75</b>	<b>439,195.75</b>	<b>383,007.76</b>	<b>653,422.97</b>	<b>622,268.68</b>	<b>466,864.23</b>	<b>40,985.14</b>	<b>780,132.08</b>	<b>639,455.16</b>	<b>95,680.35</b>	<b>284,826.16</b>	<b>210,414.01</b>	<b>118,235.61</b>	<b>120,439.20</b>		

0068100	0068200	0068300	0068400	0067400	0067500	0069000	0069100	0081000	0064300	0064600	0068000	0070200	0070300	0080100	0080300	0085100	0085200	0085300	0085400	0086100	0086200	0086400	0086800	0087400	0088000
9,118.97	25,704.20	13,247.33	15,327.60	37,705.45	124,909.29	92,795.84	59,322.63	13,723.17	2,808.90	50,157.98	14,695.24	29,616.94	27,875.26	59,173.16	1,016.29	82,296.83	10,477.71	49,763.20	7,888.37	10,397.52	7,981.85	13,249.29	6,787.05	1,051.87	841.31
95,061.74	266,972.62	139,688.23	162,709.49	606,819.66	1,075,163.66	351,436.10	207,864.92	101,927.87	21,875.28	439,638.80	112,568.08	237,256.14	218,261.18	71,617.13	51,899.87	580,122.50	92,109.76	233,522.66	82,193.84	79,796.00	61,247.55	104,072.45	51,991.68	8,230.59	103,405.32
2,225.58	6,271.91	3,231.39	3,760.06	12,359.47	36,555.48	52,863.11	48,999.74	5,197.47	1,296.62	16,270.38	6,730.98	11,053.52	9,937.11	75,241.20	4,290.40	11,054.78	3,064.87	24,817.09	1,934.44	4,762.51	3,587.53	4,711.87	3,108.92	377.37	276.98
28,226.02	79,569.93	41,004.09	47,961.31	177,957.90	333,384.41	228,548.32	166,379.61	76,048.83	10,009.79	224,997.15	53,889.00	109,043.86	169,035.12	308,952.52	9,073.20	239,642.62	29,470.02	176,087.83	24,429.17	37,838.26	30,024.56	62,551.85	24,888.04	4,971.38	39,852.57
17,120.07	48,258.60	24,888.91	28,970.84	108,100.19	270,410.51	138,287.09	93,640.50	33,127.89	5,597.15	110,463.45	28,696.56	58,869.53	64,377.94	112,280.45	11,005.14	228,644.53	27,160.29	71,795.02	14,805.40	21,328.96	16,721.25	30,722.08	14,057.68	2,440.29	38,730.52
			1,154.92	13.66			(188.55)	28,815.48	2,420.45		11,878.79	22,391.33	109.47		2,518.57					8,508.33	6,135.76		5,486.82	380.17	
							801.36	70,862.38	35,249.97	65,975.72	227,825.81	361,180.09	9,636.44		5,710.00						131,572.79	110,555.52	86,253.39	317,621.70	341,587.59
							4.74	2,526.91	302.73		1,618.89	595.07	15.43		12.19						1,139.49	995.77		747.87	291.52
							0.37	199.14	13.18		68.24				0.49						48.13	40.31		30.79	11.51
							1.16	140.93	39.32		204.27	131.06	2.81		1.44						145.41	109.26		93.98	11.92
							0.43	11.22	13.18		68.24				0.49						48.13	32.90		30.79	
			60,222.53	210,516.13	264,436.50	236,064.73	222,728.95	70,820.56	10,245.19	227,795.09	43,452.50	101,970.95	113,073.30	228,160.48	53,932.95	383,780.56	21,308.29	69,631.99	17,892.47	37,722.40	29,295.70	45,856.81	24,639.81	4,296.88	38,072.23
							1.51	6,091.27		14,794.67					69,256.96										
							(14.10)	2,533.35		25,577.76					72,361.37										
							6,828.47	0.58	48.88	13.18		68.24			0.49						48.13	32.90		30.79	
							5,873.18	(0.19)	37.89	12.48		23.85			0.37						22.39	10.78		10.53	
<b>151,762.38</b>	<b>428,777.28</b>	<b>222,039.95</b>	<b>320,106.75</b>	<b>1,163,472.46</b>	<b>2,104,869.85</b>	<b>1,112,666.84</b>	<b>799,545.15</b>	<b>412,741.06</b>	<b>89,994.89</b>	<b>1,175,671.00</b>	<b>502,165.18</b>	<b>932,422.39</b>	<b>612,333.92</b>	<b>855,424.94</b>	<b>261,063.20</b>	<b>1,625,641.82</b>	<b>183,690.98</b>	<b>625,617.79</b>	<b>149,143.69</b>	<b>333,642.28</b>	<b>287,442.39</b>	<b>261,164.35</b>	<b>218,325.79</b>	<b>340,435.44</b>	<b>563,180.43</b>

		1.84%	0.46%	1.10%	2.72%	0.78%	2.03%	3.00%	0.55%	3.60%	0.77%	0.17%	0.48%	0.04%	0.04%	0.30%	0.12%	1.19%	0.18%	1.95%	0.30%	4.98%	0.42%	0.41%	0.03%	1.71%					
008000	009100	0091700	0092000	Grand Total	Cc	0006000	0006010	0007000	0008100	0009100	0010000	0013000	0013200	0013400	0013500	0014000	0014100	0016100	0016200	0016300	0016800	0016900	0016000	0018100	0018200	0018300	0022000				
127.61	7.26	(0.02)	0.37	16,697.78	00022	8.30	-	48.78	38.00	-	96.92	10.57	-	-	-	0.15	0.51	0.05	0.01	0.15	-	7.08	0.20	-	0.02	-	0.06	0.24	-		
5,151.25	42,130.07	1.37	(56.68)	1,739,983.75	00052	887.57	30.37	215.91	5,288.29	388.63	2,597.40	1,430.64	197.82	1,405.17	108.73	15.93	60.83	0.98	0.97	35.15	60.88	859.94	21.89	2,688.18	74.23	10,822.12	62.87	62.36	-	1,590.66	
39,459.69	284,334.49	12.54	(393.43)	13,495,843.19	00034	6,564.46	225.86	1,919.73	42,587.71	1,112.75	7,820.67	11,254.43	1,834.74	11,813.05	825.43	120.21	458.14	70.47	7.83	283.85	758.38	7,073.46	165.10	35,072.74	690.08	102,483.53	415.31	444.76	-	16,414.05	
2,360.22	1,284.09	(1.05)	(25.62)	676,095.79	00035	392.71	13.69	92.94	4,744.33	50.36	1,574.33	605.82	58.74	521.00	45.82	7.24	27.62	3.98	0.32	14.81	26.55	381.66	9.95	630.54	18.89	3,348.55	22.44	25.79	-	392.31	
18,887.47	217,675.66	7.88	(277.07)	6,614,728.09	00037	3,262.38	114.30	965.56	23,509.95	938.73	4,400.70	5,770.44	767.19	5,988.71	414.08	59.35	228.77	37.98	4.02	143.28	347.57	3,619.24	81.51	11,035.70	214.33	39,795.83	217.26	236.02	-	4,990.14	
10,668.57	79,188.44	1.28	(167.62)	3,907,220.78	00038	1,887.08	66.79	479.64	23,458.94	775.33	3,077.50	3,157.93	435.87	3,186.51	240.97	34.11	130.66	19.57	2.71	78.75	213.82	1,863.80	46.86	5,061.78	143.43	22,360.97	114.61	130.85	-	3,073.71	
4,164.84	1,899.31	(17.04)	(20.04)	1,015,062.95	00058	4,093.24	33.91	169.59	28,033.85	-	1,495.18	4,283.52	-	685.43	86.80	23.64	71.65	7.81	0.56	22.41	-	707.27	20.94	-	0.72	-	266.85	369.92	-	-	
65,462.26	44,965.81	330,067.28	(852.30)	5,395,816.91	00059	11,219.44	398.73	4,848.74	62,912.55	1,568.95	14,711.73	19,118.29	-	12,760.22	1,304.33	206.03	788.73	235.61	17.37	942.00	-	10,700.21	283.07	348.62	282.94	1,596.18	955.49	909.25	-	1,657.83	
567.09	47.51	(0.37)	(8.09)	63,953.53	00060	739.99	3.09	44.07	1,452.41	-	103.28	103.59	-	40.36	7.61	1.70	6.44	0.84	0.07	2.40	-	79.05	2.33	-	0.10	-	2.28	2.88	-	-	
					00062	-	-	-	1.44	-	1.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.04	0.07	-	-
23.26	1.66	-	(0.53)	1,431.84	00068	41.21	0.10	2.81	9.31	-	6.29	3.94	-	1.35	0.24	0.06	0.24	0.03	-	0.09	-	3.03	0.09	-	-	-	-	0.52	0.11	-	-
71.60	8.06	0.07	(1.30)	21,163.76	00075	547.99	0.41	1.94	32.75	-	124.92	13.46	-	5.40	1.04	0.22	0.84	0.11	0.01	0.32	-	10.32	0.30	-	0.01	-	0.24	0.35	-	-	
23.26	0.42	0.01	(0.53)	1,436.30	00078	14.88	0.02	0.07	2.02	-	31.25	2.81	-	0.19	0.04	0.04	0.15	0.02	-	0.05	-	2.17	0.06	-	-	-	-	0.06	0.09	-	-
18,700.71	163,753.99	1.84	(209.93)	5,757,247.76	00080	3,165.16	110.37	937.86	20,187.71	948.21	6,450.36	5,346.85	625.65	5,170.70	390.77	57.87	220.99	34.10	4.25	132.37	290.07	3,380.30	79.51	7,848.81	143.90	41,968.02	220.66	240.27	-	6,688.51	
	379.63	0.17		492,962.47	00089	1.51	-	52.55	8,771.30	171.20	44.36	-	-	-	-	-	-	2.09	7.56	-	198.72	-	-	-	-	-	3.28	0.69	-	-	
	164.81	(1.29)		267,906.75	00090	0.65	-	41.53	3,397.92	-	18.45	-	-	-	-	-	-	0.23	-	-	0.85	-	-	1.80	-	-	1.36	0.27	-	-	
23.26	2.85	0.02	(0.53)	7,704.95	00093	3.36	0.10	0.09	4.42	-	1.67	3.95	-	1.35	0.23	0.06	0.24	0.03	-	0.09	-	3.05	0.09	-	-	-	0.08	0.14	-	-	
7.89	2.51	-	0.98	6,255.99	00094	1.79	0.09	0.03	3.15	-	5.38	2.11	-	1.26	0.22	0.03	0.14	0.02	-	0.05	-	1.47	0.05	-	-	-	0.07	0.07	-	-	
<b>165,688.98</b>	<b>815,847.47</b>	<b>330,072.89</b>	<b>(2,012.32)</b>	<b>39,481,482.69</b>	<b>Grand Total</b>	<b>32,831.74</b>	<b>897.83</b>	<b>9,821.84</b>	<b>224,426.05</b>	<b>5,954.16</b>	<b>42,691.44</b>	<b>81,108.35</b>	<b>3,920.01</b>	<b>41,680.70</b>	<b>3,426.31</b>	<b>826.64</b>	<b>1,995.95</b>	<b>421.69</b>	<b>45.91</b>	<b>1,655.77</b>	<b>1,697.27</b>	<b>28,891.82</b>	<b>711.95</b>	<b>62,696.37</b>	<b>1,570.45</b>	<b>222,377.20</b>	<b>2,273.48</b>	<b>2,424.13</b>	<b>-</b>	<b>34,807.21</b>	

0.50%	0.15%	0.58%	1.76%	1.36%	0.00%	1.96%	2.52%	0.17%	0.81%	0.87%	0.48%	1.78%	1.42%	0.93%	0.98%	0.00%	0.07%	0.11%	0.15%	0.56%	0.66%	0.41%	1.26%	0.72%	0.90%	1.38%	0.78%	0.00%	1.68%										
0026300	0026400	0026500	0026600	0026700	0027000	0027100	0028100	0030300	0034000	0049000	0062800	0062900	0063000	0063100	0063400	0063600	0063700	0063900	0064200	0065100	0065600	0065700	0065800	0065900	0066100	0066200	0068300	0068400	0067400	0067500	0069000								
138.24	359.03	175.72	359.70	573.03	-	868.54	1,495.71	50.59	495.64	104.83	291.42	906.38	1,420.34	1,097.65	462.86	-	146.29	85.82	55.05	111.64	164.73	80.42	79.91	113.56	218.73	1,003.59	315.97	-	1,991.84	29,159.59	11,144.42								
1,324.83	1,611.43	1,487.96	4,921.68	4,649.70	-	6,451.09	11,591.89	521.78	4,028.25	1,493.02	2,047.86	8,755.40	12,886.82	5,796.31	4,790.81	-	494.89	1,212.04	339.61	464.02	1,240.10	626.81	605.27	849.78	2,286.97	10,347.12	3,292.14	-	29,390.41	220,154.60	41,619.24								
44.03	47.08	72.22	126.35	177.62	-	367.46	636.59	12.38	164.66	48.60	52.70	289.50	642.81	363.35	112.89	-	4.04	58.89	8.08	56.35	74.80	32.62	36.22	51.55	53.35	244.78	77.06	-	741.51	7,558.61	7,032.74								
431.07	1,111.39	823.99	1,667.68	2,680.45	-	3,639.38	6,766.98	408.64	3,037.43	667.08	927.79	2,896.44	4,403.94	2,727.26	1,438.37	-	410.06	566.03	235.41	286.84	615.29	320.84	290.91	423.55	680.66	3,124.64	984.41	-	9,396.32	71,329.91	25,755.51								
261.86	642.13	416.29	833.99	1,420.14	-	1,885.50	3,226.68	95.57	2,082.99	249.32	959.38	1,662.98	2,557.54	1,966.42	871.19	-	352.79	275.12	160.60	226.09	354.62	180.02	163.96	246.04	412.22	1,892.28	596.16	-	5,195.87	56,836.44	15,424.44								
6.34	-	-	-	-	-	417.69	2,317.24	-	-	92.30	-	-	-	-	-	-	-	-	-	7.01	289.12	123.08	59.65	116.16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
298.48	-	-	-	-	-	15,048.59	20,789.89	35.75	65.56	1,524.80	88.95	3,907.28	266.19	93.44	148.58	-	79.73	80.39	15.29	614.58	2,444.32	724.05	1,003.47	1,474.90	-	-	-	-	2.97	-	-	-	-	-	-	-	-	-	
0.52	-	-	-	-	-	14.47	25.43	-	-	29.92	-	-	-	-	-	-	-	-	-	0.59	17.45	4.44	8.85	11.66	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	0.58	1.58	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0.02	-	-	-	-	-	0.50	0.76	-	-	0.37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0.07	-	-	-	-	-	2.03	3.32	-	-	1.33	-	-	-	-	-	-	-	-	-	0.07	2.28	0.72	1.13	1.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	0.16	0.30	-	-	0.22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
322.55	709.62	658.25	3,653.94	2,077.88	-	3,737.97	5,727.06	126.36	2,066.83	720.12	1,218.00	2,029.87	1,198.27	2,385.20	1,917.26	-	13.48	327.10	186.73	352.81	598.56	295.93	286.64	409.93	-	-	-	-	-	10,186.39	59,418.86	26,831.42							
-	-	-	-	-	-	44.41	50.29	-	-	1.25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	18.30	20.73	-	-	-	-	-	-	-	-	-	-	-	-	3.34	-	-	5.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0.02	-	-	-	-	-	0.95	1.69	-	-	0.36	-	-	-	-	-	-	-	-	-	-	0.02	0.65	0.23	0.37	0.43	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0.02	-	-	-	-	-	0.84	1.56	-	-	0.20	-	-	-	-	-	-	-	-	-	-	0.02	0.35	0.20	0.09	0.28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2,626.05</b>	<b>4,480.66</b>	<b>3,834.43</b>	<b>11,563.34</b>	<b>11,878.82</b>	-	<b>32,489.34</b>	<b>52,858.68</b>	<b>1,251.07</b>	<b>11,841.36</b>	<b>4,825.46</b>	<b>5,588.10</b>	<b>20,447.85</b>	<b>23,375.91</b>	<b>14,429.83</b>	<b>8,741.98</b>	-	<b>1,501.28</b>	<b>2,805.39</b>	<b>1,004.11</b>	<b>2,120.06</b>	<b>5,764.58</b>	<b>2,407.83</b>	<b>2,837.41</b>	<b>3,700.70</b>	<b>3,661.83</b>	<b>16,912.41</b>	<b>5,265.74</b>	-	<b>66,905.31</b>	<b>444,456.01</b>	<b>129,318.84</b>								

0.99%	2.06%	0.24%	1.24%	1.47%	0.22%	0.78%	7.22%	4.25%	2.03%	0.82%	2.90%	0.18%	0.18%	0.19%	0.41%	1.28%	1.25%	0.00%	0.00%	0.19%	0.28%	0.04%	1.04%	0.56%	95.58%											
0059100	0061000	0064300	0064600	0068000	0070100	0070200	0070300	0070400	0080100	0080300	0085100	0086200	0086300	0086400	0086100	0086200	0086400	0086800	0087400	0088000	0089000	0081100	0081700	0082000	Grand Total	Percentages	Non Direct	COH Direct	Total							
0.01	12.93	0.19	-	5.39	-	2.68	0.71	-	-	0.02	-	-	-	-	1.08	8.59	-	-	-	-	0.36	-	-	-	249.05	0.01%	0.01%	-	0.01%	00022	0.01%					
1,321.08	1,806.05	29.78	1,793.02	458.49	10.18	557.46	4,415.13	1,050.28	3,428.30	43.85	6,464.88	45.42	234.05	44.10	88.86	388.07	549.39	-	-	5.05	41.03	29.24	989.55	213.45	105,584.49	4.85%	4.63%	-	4.63%	00032	4.63%					
4,881.11	7,247.26	223.86	15,877.09	3,474.82	76.27	4,356.10	36,269.06	7,983.83	5,693.79	927.05	45,684.66	418.56	1,145.42	455.36	685.25	2,948.20	4,624.15	-	-	540.81	309.84	171.26	3,657.60	1,669.44	785,021.42	36.05%	34.46%	4.42%	38.90%	00034	38.90%					
1,021.87	545.55	13.54	588.06	208.95	3.79	208.17	1,534.63	395.74	6,146.57	113.72	877.68	13.18	119.78	10.79	39.91	172.59	197.41	-	-	1.88	18.67	3.02	177.15	79.10	44,690.98	2.05%	1.96%	-	1.96%	00035	1.96%					
3,432.35	4,305.60	110.16	7,884.58	1,702.78	37.18	2,051.95	25,512.71	3,906.92	13,546.55	211.62	18,787.42	137.70	831.93	137.39	335.12	1,485.32	2,577.23	-	-	205.14	152.86	133.50	3,059.86	812.68	346,549.86	15.92%	15.21%	-	15.21%	00037	15.21%					
2,134.84	2,423.70	63.57	3,996.01	948.19	22.75	1,158.14	9,965.43	2,323.69	6,480.11	164.02	17,741.85	123.57	383.34	83.17	189.24	844.51	1,293.31	-	-	204.70	87.79	51.41	1,302.66	472.91	223,949.73	10.29%	9.83%	-	9.83%	00038	9.83%					
(1.87)	1,374.80	30.14	-	372.04	2.80	(213.47)	181.72	301.65	(0.02)	56.86	-	-	-	-	156.51	355.60	12.75	-	-	0.28	38.83	1.94	28.42	46.49	46,527.15	2.14%	2.04%	-	2.04%	00058	2.04%					
7.93	6,589.29	387.02	3,058.00	6,506.74	125.76	6,842.04	17,198.13	20,092.25	1.59	2,227.15	-	79.74	-	-	1,217.55	5,036.79	769.22	-	-	1,808.96	530.44	89.63	12,376.57	2,793.80	284,214.12	13.05%	12.48%	-	12.48%	00059	12.48%					
0.05	200.01	3.15	-	49.46	0.16	9.84	14.31	21.58	0.02	0.38	-	-	-	-	8.88	46.52	1.05	-	-	0.01	4.38	0.10	2.64	3.37	3,056.73	0.14%	0.13%	-	0.13%	00060	0.13%					
-	3.28	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.27	-	-	-	-	-	-	-	-	-	-	-	-	-
-	5.77	0.12	-	1.93	-	-	0.05	0.44	-	0.01	-	-	-	-	0.35	1.49	0.04	-	-	-	0.16	-	0.07	0.03	83.16	0.00%	0.00%	-	0.00%	00068	0.00%					
0.01	7.52	0.41	-	6.37	0.03	2.19	2.65	3.96	(0.03)	0.05	-	-	-	-	1.14	4.98	0.14	-	-	0.57	0.01	0.20	0.62	783.94	0.04%	0.03%	-	0.03%	00075	0.03%						
-	0.70	0.07	-	1.54	-	-	0.05	0.11	-	0.01	-	-	-	-	0.29	0.76	-	-	-	0.11	-	0.04	0.03	59.37	0.00%	0.00%	-	0.00%	00078	0.00%						
4,716.50	3,997.94	108.03	8,034.02	1,520.10	34.35	1,912.11	16,376.35	3,604.15	9,188.34	1,191.57	29,409.56	92.80	318.47	100.20	325.30	1,423.22	1,938.07	-	-	210.28	149.09	115.39	2,690.91	741.87	320,298.92	14.71%	14.06%	-	14.06%	00080	14.06%					
0.01	125.48	-	183.45	-	-	-	-	-	-	567.91	-	-	-	-	-	-	-	-	-	-	-	0.15	-	-	10,238.68	0.47%	0.45%	-	0.45%	00089	0.45%					
(0.14)	52.19	-	317.16	-	-	-	-	-	-	593.36	-	-	-	-	-	-	-	-	-	57.79	-	0.07	(0.01)	-	4,521.05	0.21%	0.20%	-	0.20%	00090	0.20%					
0.01	3.71	0.12	-	1.93	-	-	0.05	0.21	-	0.01	-	-	-	-	0.35	1.34	0.04	-	-	0.16	0.01	0.18	0.03	800.38	0.04%	0.04%	-	0.04%	00093	0.04%						
-	3.38	0.09	-	0.83	-	-	-	0.15	-	0.01	-	-	-	-	0.16	0.82	0.04	-	-	-	0.08	0.01	0.17	-	765.74	0.04%	0.03%	-	0.03%	00094	0.03%					
<b>17,818.76</b>	<b>27,907.16</b>	<b>970.25</b>	<b>41,731.39</b>	<b>15,269.56</b>	<b>313.27</b>	<b>16,898.21</b>	<b>111,470.98</b>	<b>39,864.86</b>	<b>44,485.22</b>	<b>6,097.60</b>	<b>116,968.05</b>	<b>910.99</b>	<b>3,032.99</b>	<b>831.01</b>	<b>3,090.01</b>	<b>12,712.80</b>	<b>11,982.84</b>	<b>-</b>	<b>-</b>	<b>3,034.90</b>	<b>1,334.17</b>	<b>695.75</b>	<b>24,288.28</b>	<b>6,833.82</b>	<b>2,177,403.14</b>	<b>100.00%</b>	<b>95.56%</b>	<b>-</b>	<b>100.00%</b>							

Company	MK				MD				MM		
	Prev	New	Diff		Prev	New	Diff		Prev	New	Diff
11	0.01%	0.00%	-0.01%		0.00%	0.00%	0.00%		0.01%	0.00%	-0.01%
12	22.28%	19.05%	-3.23%		0.00%	0.00%	0.00%		11.10%	9.49%	-1.61%
14	0.08%	0.00%	-0.08%		4.99%	4.77%	-0.22%		2.54%	2.39%	-0.15%
15	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
22	0.00%	0.00%	0.00%		0.16%	0.16%	0.00%		0.08%	0.08%	0.00%
24	0.40%	0.26%	-0.14%		0.00%	0.00%	0.00%		0.20%	0.13%	-0.07%
27	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
32	2.72%	2.86%	0.14%		2.54%	2.47%	-0.07%		2.63%	2.67%	0.04%
34	19.92%	20.21%	0.29%		13.22%	13.33%	0.11%		16.57%	16.77%	0.20%
35	0.76%	0.79%	0.03%		0.67%	0.58%	-0.09%		0.72%	0.69%	-0.03%
37	7.28%	7.14%	-0.14%		5.96%	5.98%	0.02%		6.62%	6.56%	-0.06%
38	3.74%	3.66%	-0.08%		3.65%	3.69%	0.04%		3.70%	3.68%	-0.02%
44	0.03%	0.03%	0.00%		0.05%	0.05%	0.00%		0.04%	0.04%	0.00%
51	14.86%	16.70%	1.84%		50.27%	50.75%	0.48%		32.57%	33.73%	1.16%
52	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
54	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
57	0.03%	0.03%	0.00%		0.01%	0.01%	0.00%		0.02%	0.02%	0.00%
58	0.04%	0.00%	-0.04%		0.00%	0.00%	0.00%		0.02%	0.00%	-0.02%
59	19.43%	21.500%	2.07%		8.18%	8.1500%	-0.03%		13.81%	14.83%	1.02%
60	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
62	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
64	0.11%	0.00%	-0.11%		0.05%	0.00%	-0.05%		0.08%	0.00%	-0.08%
65	0.08%	0.00%	-0.08%		0.17%	0.00%	-0.17%		0.13%	0.00%	-0.13%
68	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
69	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
71	0.04%	0.00%	-0.04%		0.00%	0.00%	0.00%		0.02%	0.00%	-0.02%
75	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
78	0.04%	0.02%	-0.02%		0.00%	0.00%	0.00%		0.02%	0.01%	-0.01%
80	4.38%	3.59%	-0.79%		10.08%	10.06%	-0.02%		7.23%	6.83%	-0.40%
82	3.77%	4.16%	0.39%		0.00%	0.00%	0.00%		1.89%	2.08%	0.19%
Totals	100.00%	100.00%	0.00%		100.00%	100.00%	0.00%		100.00%	100.00%	0.00%

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Used in	MK
ResourceType	(Multiple Items)
Name	(All)
Invoice	(Multiple Items)

Sum of SumOfTotal						
OrigCo	Total	OrigCo	Total			
12	19.07%	12	19.07%	19.07%	19.05%	Adjusted
14	0.00%	14	0.00%	0.00%	0.00%	
24	0.26%	24	0.26%	0.26%	0.26%	
32	2.86%	32	2.86%	2.86%	2.86%	
34	20.21%	34	20.21%	20.21%	20.21%	
35	0.79%	35	0.79%	0.79%	0.79%	
37	7.14%	37	7.14%	7.14%	7.14%	
38	3.66%	38	3.66%	3.66%	3.66%	
44	0.03%	44	0.03%	0.03%	0.03%	
51	16.70%	51	16.70%	16.70%	16.70%	
57	0.03%	57	0.03%	0.03%	0.03%	
59	21.31%	59	21.31%	21.31%	21.31%	
64	0.10%	64	0.10%	0.10%	0.10%	
65	0.09%	65	0.09%	0.09%	0.09%	
78	0.02%	78	0.02%	0.02%	0.02%	
80	3.59%	80	3.59%	3.59%	3.59%	
82	4.16%	82	4.16%	4.16%	4.16%	
<b>Grand Total</b>	<b>100.00%</b>				100.00%	

Used in ResourceType Invoice Name	MD (Multiple Items) (Multiple Items) (All)
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Sum of SumOfTotal			
Co	Total		
14	4.77%	4.77%	4.77%
22	0.16%	0.16%	0.16%
24	0.00%	0.00%	0.00%
32	2.47%	2.47%	2.47%
34	13.33%	13.33%	13.33%
35	0.58%	0.58%	0.58%
37	5.98%	5.98%	5.98%
38	3.69%	3.69%	3.69%
44	0.05%	0.05%	0.05%
51	50.75%	50.75%	50.75%
57	0.01%	0.01%	0.01%
58	0.00%	0.00%	0.00%
59	7.95%	7.95%	7.95%
64	0.04%	0.04%	0.04%
65	0.16%	0.16%	0.16%
69	0.00%	0.00%	0.00%
80	10.06%	10.06%	10.06%
82	0.00%	0.00%	0.00%
<b>Grand Total</b>	<b>100.00%</b>		100.00%



Company	MK			MD			MM		
	Prev	New	Diff	Prev	New	Diff	Prev	New	Diff
11	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	-0.01%
12	19.05%	25.94%	6.89%	0.00%	0.00%	0.00%	11.10%	12.93%	1.83%
14	0.00%	0.01%	0.01%	4.77%	5.16%	0.39%	2.54%	2.59%	0.05%
15	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	0.00%	0.02%	0.02%	0.16%	0.15%	-0.01%	0.08%	0.09%	0.01%
24	0.26%	0.08%	-0.18%	0.00%	0.00%	0.00%	0.20%	0.04%	-0.16%
27	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
32	2.86%	2.08%	-0.78%	2.47%	2.48%	0.01%	2.63%	2.28%	-0.35%
34	20.21%	14.75%	-5.46%	13.33%	13.42%	0.09%	16.57%	14.09%	-2.48%
35	0.79%	0.57%	-0.22%	0.58%	0.59%	0.01%	0.72%	0.58%	-0.14%
37	7.14%	5.14%	-2.00%	5.98%	6.16%	0.18%	6.62%	5.65%	-0.97%
38	3.66%	2.52%	-1.14%	3.69%	3.82%	0.13%	3.70%	3.17%	-0.53%
44	0.03%	0.03%	0.00%	0.05%	0.04%	-0.01%	0.04%	0.04%	0.00%
51	16.70%	17.84%	1.14%	50.75%	50.81%	0.06%	32.57%	34.33%	1.76%
52	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
54	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
57	0.03%	0.02%	-0.01%	0.01%	0.01%	0.00%	0.02%	0.02%	0.00%
58	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	-0.02%
59	21.50%	22.80%	1.30%	8.15%	7.75%	-0.40%	13.81%	15.28%	1.47%
60	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
62	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
64	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.08%	0.00%	-0.08%
65	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.13%	0.00%	-0.13%
68	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
69	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
71	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	-0.02%
75	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
78	0.02%	0.01%	-0.01%	0.00%	0.00%	0.00%	0.02%	0.01%	-0.01%
80	3.59%	3.59%	0.00%	10.06%	9.61%	-0.45%	7.23%	6.60%	-0.63%
82	4.16%	4.60%	0.44%	0.00%	0.00%	0.00%	1.89%	2.30%	0.41%
Totals	100.00%	100.00%	0.00%	100.00%	100.00%	0.00%	100.00%	100.00%	0.00%

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Allocation Used In	MK
ResourceType	(Multiple Items)
Invoice	(Multiple Items)

Sum of OrigCo	SumOfTotal	Total	Rounded CPSV
11	0.00%		12 25.94%
12	25.95%		14 0.01%
14	0.01%		22 0.02%
22	0.02%		24 0.08%
24	0.08%		32 2.08%
32	2.08%		34 14.75%
34	14.75%		35 0.57%
35	0.57%		37 5.14%
37	5.14%		38 2.52%
38	2.52%		44 0.03%
44	0.03%		51 17.84%
51	17.84%		57 0.02%
57	0.02%		59 22.80%
58	0.00%		78 0.01%
59	22.71%		80 3.59%
60	0.00%		82 4.60%
64	0.04%		Total 100.00%
65	0.05%		
68	0.00%		
71	0.00%		
75	0.00%		
78	0.01%		
80	3.59%		
82	4.60%		
89	0.00%		
90	0.00%		
92	0.00%		
93	0.00%		
94	0.00%		
96	0.00%		
<b>Grand Total</b>	<b>100.00%</b>		

Allocation Used In	MD
ResourceType	(Multiple Items)
Invoice	(Multiple Items)

Sum of	SumOfTotal	
OrigCo	Total	
14	5.16%	
22	0.15%	
24	0.00%	
32	2.48%	
34	13.42%	
35	0.59%	
37	6.16%	
38	3.82%	
44	0.04%	
51	50.82%	
57	0.01%	
59	7.65%	
64	0.02%	
65	0.08%	
78	0.00%	
80	9.61%	
<b>Grand Total</b>	<b>100.00%</b>	

Rounded CPSV	
14	5.16%
22	0.15%
32	2.48%
34	13.42%
35	0.59%
37	6.16%
38	3.82%
44	0.04%
51	50.81%
57	0.01%
59	7.75%
80	9.61%
Total	100.00%

Company	MK			MD			MM		
	Prev	New	Diff	Prev	New	Diff	Prev	New	Diff
11	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	-0.01%
12	25.94%	30.52%	4.58%	0.00%	0.00%	0.00%	11.10%	15.23%	4.13%
14	0.01%	0.01%	0.00%	5.16%	5.57%	0.41%	2.54%	2.79%	0.25%
15	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	0.02%	0.02%	0.00%	0.15%	0.15%	0.00%	0.08%	0.09%	0.01%
24	0.08%	0.00%	-0.08%	0.00%	0.00%	0.00%	0.20%	0.00%	-0.20%
27	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
32	2.08%	1.39%	-0.69%	2.48%	2.51%	0.03%	2.63%	1.95%	-0.68%
34	14.75%	10.32%	-4.43%	13.42%	13.48%	0.06%	16.57%	11.90%	-4.67%
35	0.57%	0.43%	-0.14%	0.59%	0.80%	0.21%	0.72%	0.62%	-0.10%
37	5.14%	3.52%	-1.62%	6.16%	6.25%	0.09%	6.62%	4.89%	-1.73%
38	2.52%	1.47%	-1.05%	3.82%	3.97%	0.15%	3.70%	2.72%	-0.98%
44	0.03%	0.03%	0.00%	0.04%	0.05%	0.01%	0.04%	0.04%	0.00%
51	17.84%	19.22%	1.38%	50.81%	50.19%	-0.62%	32.57%	34.71%	2.14%
52	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
54	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
57	0.02%	0.02%	0.00%	0.01%	0.01%	0.00%	0.02%	0.02%	0.00%
58	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	-0.02%
59	22.80%	23.86%	1.06%	7.75%	7.67%	-0.08%	13.81%	15.77%	1.96%
60	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
62	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
64	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.08%	0.00%	-0.08%
65	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.13%	0.00%	-0.13%
68	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
69	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
71	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	-0.02%
75	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
78	0.01%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.02%	0.00%	-0.02%
80	3.59%	4.03%	0.44%	9.61%	9.35%	-0.26%	7.23%	6.69%	-0.54%
82	4.60%	5.16%	0.56%	0.00%	0.00%	0.00%	1.89%	2.58%	0.69%
Totals	100.00%	100.00%	0.00%	100.00%	100.00%	0.00%	100.00%	100.00%	0.00%

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Allocation Used In	MK
ResourceType	(Multiple Items)
Invoice	(Multiple Items)

Sum of	SumOfTotal	OrigCo	Total
11	0.00%	12	30.50%
12	30.50%	14	0.01%
14	0.01%	22	0.02%
22	0.02%	32	1.39%
24	0.00%	34	10.32%
32	1.39%	35	0.43%
34	10.32%	37	3.52%
35	0.43%	38	1.47%
37	3.52%	44	0.03%
38	1.47%	51	19.22%
44	0.03%	57	0.02%
51	19.22%	59	23.86%
57	0.02%	80	4.03%
58	0.00%	82	5.16%
59	23.86%		99.98%
60	0.00%		
68	0.00%		
71	0.00%		
75	0.00%		
78	0.00%		
80	4.03%		
82	5.16%		
89	0.00%		
90	0.00%		
92	0.00%		
93	0.00%		
94	0.00%		
96	0.00%		
<b>Grand Total</b>	<b>100.00%</b>		

Allocation Used In	MD
ResourceType	(Multiple Items)
Invoice	(Multiple Items)

Sum of	SumOfTotal		Co	Total
OrigCo	Total			
14	5.57%		14	5.57%
22	0.15%		22	0.15%
24	0.00%		32	2.51%
32	2.51%		34	13.48%
34	13.48%		35	0.80%
35	0.80%		37	6.25%
37	6.25%		38	3.97%
38	3.97%		44	0.05%
44	0.05%		51	50.20%
51	50.20%		57	0.01%
57	0.01%		59	7.67%
59	7.67%		80	9.35%
78	0.00%		Grand Tot:	100.01%
80	9.35%			
<b>Grand Total</b>	<b>100.00%</b>			

Company	MK				MD				MM		
	Prev	New	Diff		Prev	New	Diff		Prev	New	Diff
11	0.00%	0.03%	0.03%		0.00%	0.00%	0.00%		0.00%	0.02%	0.02%
12	30.52%	31.78%	1.26%		0.00%	0.00%	0.00%		15.23%	15.87%	0.64%
14	0.01%	0.04%	0.03%		5.57%	5.85%	0.28%		2.79%	2.95%	0.16%
22	0.02%	0.29%	0.27%		0.15%	0.15%	0.00%		0.09%	0.22%	0.13%
24	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
32	1.39%	1.38%	-0.01%		2.51%	2.50%	-0.01%		1.95%	1.94%	-0.01%
34	10.32%	10.83%	0.51%		13.48%	13.69%	0.21%		11.90%	12.26%	0.36%
35	0.43%	0.41%	-0.02%		0.80%	0.94%	0.14%		0.62%	0.68%	0.06%
37	3.52%	3.56%	0.04%		6.25%	6.24%	-0.01%		4.89%	4.90%	0.01%
38	1.47%	1.39%	-0.08%		3.97%	4.15%	0.18%		2.72%	2.77%	0.05%
44	0.03%	0.03%	0.00%		0.05%	0.04%	-0.01%		0.04%	0.04%	0.00%
51	19.22%	18.09%	-1.13%		50.19%	48.85%	-1.34%		34.71%	33.47%	-1.24%
57	0.02%	0.02%	0.00%		0.01%	0.01%	0.00%		0.02%	0.02%	0.00%
58	0.00%	0.02%	0.02%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
59	23.86%	22.76%	-1.10%		7.67%	8.12%	0.45%		15.77%	15.44%	-0.33%
60	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
62	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
68	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
74	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
75	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
78	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
80	4.03%	4.39%	0.36%		9.35%	9.46%	0.11%		6.69%	6.93%	0.24%
82	5.16%	4.98%	-0.18%		0.00%	0.00%	0.00%		2.58%	2.49%	-0.09%
Totals	100.00%	100.00%	0.00%		100.00%	100.00%	0.00%		100.00%	100.00%	0.00%

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Allocation Used In	MD
ResourceType	(Multiple Items)
Invoice	(Multiple Items)

Sum of OrigCo	SumOfTotal	Total
11	0.00%	
14	5.85%	
22	0.15%	
24	0.00%	14
32	2.50%	22
34	13.69%	
35	0.94%	32
37	6.24%	34
38	4.15%	35
44	0.04%	37
51	48.85%	38
57	0.01%	44
59	8.12%	51
80	9.46%	57
<b>Grand Total</b>	<b>100.00%</b>	

Round	OrigCo	SumOfTotal	Total
11	11	0.00%	11
12	12	0.00%	12
14	14	5.85%	14
22	22	0.15%	22
24	24	0.00%	24
32	32	2.50%	32
34	34	13.69%	34
35	35	0.94%	35
37	37	6.24%	37
38	38	4.15%	38
44	44	0.04%	44
51	51	48.85%	51
57	57	0.01%	57
58		0.00%	58
59	59	8.12%	59
60		0.00%	60
62		0.00%	62
68		0.00%	68
74		0.00%	74
75		0.00%	75
78		0.00%	78
80	80	9.46%	80
82			82



Allocation Used In	MK
ResourceType	(Multiple Items)
Invoice	(Multiple Items)

Sum of OrigCo	SumOfTotal	Total	Round	Round	Round
11	0.03%	11	0.03%	0.03%	11
12	31.78%	12	31.78%	31.78%	12
14	0.04%	14	0.04%	0.04%	14
22	0.29%	22	0.29%	0.29%	22
24	0.00%			0.00%	24
32	1.38%	32	1.38%	1.38%	32
34	10.83%	34	10.83%	10.83%	34
35	0.41%	35	0.41%	0.41%	35
37	3.56%	37	3.56%	3.56%	37
38	1.39%	38	1.39%	1.39%	38
44	0.03%	44	0.03%	0.03%	44
51	18.09%	51	18.09%	18.09%	51
57	0.02%	57	0.02%	0.02%	57
58	0.02%	58	0.02%	0.02%	58
59	22.75%	59	22.76%	22.76%	59
60	0.00%				60
68	0.00%				62
75	0.00%				68
78	0.00%				74
80	4.39%				75
82	4.98%				78
89	0.01%	80	4.39%	4.39%	80
90	0.00%	82	4.98%	4.98%	82
92	0.00%				
93	0.00%				
94	0.00%				
<b>Grand Total</b>	<b>100.00%</b>				

Company	MK				MD				MM		
	Prev	New	Diff		Prev	New	Diff		Prev	New	Diff
11	0.03%	0.04%	0.01%		0.00%	0.00%	0.00%		0.02%	0.02%	0.00%
12	31.78%	35.98%	4.20%		0.00%	0.00%	0.00%		15.87%	17.99%	2.12%
14	0.04%	0.01%	-0.03%		5.85%	5.21%	-0.64%		2.95%	2.61%	-0.34%
22	0.29%	0.26%	-0.03%		0.15%	0.16%	0.01%		0.22%	0.21%	-0.01%
24	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
32	1.38%	1.09%	-0.29%		2.50%	2.63%	0.13%		1.94%	1.86%	-0.08%
34	10.83%	7.98%	-2.85%		13.69%	12.95%	-0.74%		12.26%	10.47%	-1.79%
35	0.41%	0.27%	-0.14%		0.94%	0.80%	-0.14%		0.68%	0.54%	-0.14%
37	3.56%	3.44%	-0.12%		6.24%	6.26%	0.02%		4.90%	4.85%	-0.05%
38	1.39%	1.42%	0.03%		4.15%	4.01%	-0.14%		2.77%	2.72%	-0.05%
44	0.03%	0.03%	0.00%		0.04%	0.01%	-0.03%		0.04%	0.02%	-0.02%
51	18.09%	17.41%	-0.68%		48.85%	50.05%	1.20%		33.47%	33.73%	0.26%
57	0.02%	0.02%	0.00%		0.01%	0.01%	0.00%		0.02%	0.02%	0.00%
58	0.02%	0.06%	0.04%		0.00%	0.00%	0.00%		0.00%	0.01%	0.01%
59	22.76%	22.48%	-0.28%		8.12%	9.74%	1.62%		15.44%	16.11%	0.67%
60	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
62	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
68	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
74	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
75	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
78	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
80	4.39%	4.35%	-0.04%		9.46%	8.17%	-1.29%		6.93%	6.26%	-0.67%
82	4.98%	5.16%	0.18%		0.00%	0.00%	0.00%		2.49%	2.58%	0.09%
Totals	100.00%	100.00%	0.00%		100.00%	100.00%	0.00%		100.00%	100.00%	0.00%

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Explanations:

Allocation MK: A number of COH employees transferred to NCS.

Allocation MD: Estimate being booked on budget instead of prior month actuals.

Allocation MM: MM is based on an average of MK and MD.

Allocation Used	MD
ResourceType	(Multiple Items)
Invoice	(Multiple Items)

Sum of OrigCo	Sum Of Total	Total
11	0.00%	
14	5.21%	
22	0.16%	
24	0.00%	
32	2.63%	
34	12.95%	
35	0.80%	
37	6.26%	
38	4.01%	
44	0.01%	
51	50.04%	
57	0.01%	
59	9.74%	
80	8.17%	
<b>Grand Total</b>	<b>100.00%</b>	

		Round	
11	0.00%	0.00%	11 - CGT
14	5.21%		12 - NIC
22	0.16%	0.16%	14 - CKY
24	0.00%	0.00%	22 - COH
32	2.63%	2.63%	24 - CMD
34	12.95%	12.95%	32 - CPA
35	0.80%	0.80%	34 - CGV
37	6.26%	6.26%	35 - NCP
38	4.01%	4.01%	37 - TCO
44	0.01%	0.01%	38 - CMI
51	50.05%	50.05%	51 - NIP
57	0.01%	0.01%	59 - CMA
59	9.74%	9.74%	
80	8.17%	8.17%	

Allocation Used	MK
ResourceType	(Multiple Items)
Invoice	(Multiple Items)

Allocation Used	MK
ResourceType	(Multiple Items)
Invoice	(Multiple Items)

Sum of OrigCo	Sum Of Total	Total
11	0.04%	
12	35.98%	
14	0.01%	
22	0.26%	
24	0.06%	
32	1.09%	
34	7.98%	
35	0.27%	
37	3.44%	
38	1.42%	
44	0.03%	
51	17.41%	
57	0.02%	
59	22.48%	
78	0.01%	
80	4.35%	
82	5.16%	
<b>Grand Total</b>	<b>100.00%</b>	

Round	OrigCo	Total
11	0.04%	0.04%
12	35.98%	35.98%
14	0.01%	0.01%
22	0.26%	0.26%
24		
32	1.09%	1.09%
34	7.98%	7.98%
35	0.27%	0.27%
37	3.44%	3.44%
38	1.42%	1.42%
44	0.03%	0.03%
51	17.41%	17.41%
57	0.02%	0.02%
58	0.06%	0.06%
59	22.48%	22.48%
60		
62		
68		
74		
75		
78		
80	4.35%	4.35%
82	5.16%	5.16%

Sum of OrigCo	Sum Of Total	Total
11		2,228.00
12		2,178,231.00
14		367.00
22		16,027.00
24		3,398.00
32		66,025.00
34		483,024.00
35		16,303.00
37		208,326.00
38		85,743.00
44		1,555.00
51		1,053,695.00
57		1,416.00
59		1,360,838.00
78		366.00
80		263,581.00
82		312,590.00
<b>Grand Total</b>	<b>6,053,713.00</b>	

Company	MK				MD				MM		
	Prev	New	Diff		Prev	New	Diff		Prev	New	Diff
11	0.04%	0.04%	0.00%		-	-	0.00%		0.02%	0.02%	0.00%
12	35.98%	32.50%	-3.48%		-	-	0.00%		17.99%	16.22%	-1.77%
14	0.01%	0.01%	0.00%		5.21%	4.87%	-0.34%		2.61%	2.44%	-0.17%
22	0.26%	-	-0.26%		0.16%	0.11%	-0.05%		0.21%	0.06%	-0.15%
24	-	0.06%	0.06%		-	-	0.00%		-	0.03%	0.03%
32	1.09%	0.92%	-0.17%		2.63%	2.41%	-0.22%		1.86%	1.67%	-0.19%
34	7.98%	6.32%	-1.66%		12.95%	13.43%	0.48%		10.47%	9.88%	-0.59%
35	0.27%	0.18%	-0.09%		0.80%	0.86%	0.06%		0.54%	0.52%	-0.02%
37	3.44%	3.83%	0.39%		6.26%	7.21%	0.95%		4.85%	5.52%	0.67%
38	1.42%	1.45%	0.03%		4.01%	4.30%	0.29%		2.72%	2.88%	0.16%
44	0.03%	0.02%	-0.01%		0.01%	-	-0.01%		0.02%	0.01%	-0.01%
51	17.41%	19.47%	2.06%		50.05%	48.30%	-1.75%		33.73%	33.89%	0.16%
57	0.02%	0.03%	0.01%		0.01%	0.01%	0.00%		0.02%	0.02%	0.00%
58	0.06%	0.02%	-0.04%		-	-	0.00%		0.01%	-	-0.01%
59	22.48%	25.45%	2.97%		9.74%	12.46%	2.72%		16.11%	18.96%	2.85%
60	-	-	0.00%		-	-	0.00%		-	-	0.00%
62	-	-	0.00%		-	-	0.00%		-	-	0.00%
68	-	-	0.00%		-	-	0.00%		-	-	0.00%
74	-	-	0.00%		-	-	0.00%		-	-	0.00%
75	-	-	0.00%		-	-	0.00%		-	-	0.00%
78	-	0.01%	0.01%		-	-	0.00%		-	0.01%	0.01%
80	4.35%	4.47%	0.12%		8.17%	6.04%	-2.13%		6.26%	5.26%	-1.00%
82	5.16%	5.20%	0.04%		-	-	0.00%		2.58%	2.60%	0.02%
92	-	-	0.00%		-	-	0.00%		-	-	0.00%
93	-	-	0.00%		-	-	0.00%		-	-	0.00%
94	-	-	0.00%		-	-	0.00%		-	-	0.00%
96	-	0.02%	0.02%		-	-	0.00%		-	0.01%	0.01%
Totals	100.00%	100.00%	0.00%		100.00%	100.00%	0.00%		100.00%	100.00%	0.00%

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Allocation Used	MD
ResourceType	(Multiple Items)
Invoice	(Multiple Items)

OrigCo	Sum of Sum Of Total	OrigCo	Sum Of Total	Rounded	
11	0.00%	11	0.00%	0.00%	11 - CEG
14	4.87%				12 - NCS
22	0.11%	14	4.87%	4.87%	14 - CGT
32	2.41%	22	0.11%	0.11%	22 - NIC
34	13.43%				24 - TPC
35	0.86%	32	2.41%	2.41%	32 - CKY
37	7.21%	34	13.43%	13.43%	34 - COH
38	4.30%	35	0.86%	0.86%	35 - CMD
51	48.30%	37	7.21%	7.21%	37 - CPA
57	0.01%	38	4.30%	4.30%	38 - CGV
59	12.46%				44 - NCP
80	6.04%	51	48.30%	48.30%	51 - TCO
96	0.00%	57	0.01%	0.01%	57 - CMI
<b>Grand Total</b>	<b>100.00%</b>				58 - NSI
		59	12.46%	12.46%	59 - NIP
					60 - NDC
					62 - NCM
					68 - EUS
					74 - SPG
					75 - NFC
					78 - NET
		80	6.04%	6.04%	80 - CMA
					82 - GTS
					92 - NEV
					93 - ORC
					94 - PRC
		96	0.00%	0.00%	96 - NMS

Allocation Used MK  
ResourceType (Multiple Items)  
Invoice (Multiple Items)

Allocation Used MK  
ResourceType (Multiple Items)  
Invoice (Multiple Items)

OrigCo	Sum of Sum Of Total
11	0.04%
12	32.50%
14	0.01%
24	0.06%
32	0.92%
34	6.32%
35	0.18%
37	3.83%
38	1.45%
44	0.02%
51	19.47%
57	0.03%
58	0.02%
59	25.45%
78	0.01%
80	4.47%
82	5.20%
96	0.02%
<b>Grand Total</b>	<b>100.00%</b>

OrigCo	Sum Of Total	Rounded
11	0.04%	0.04%
12	32.50%	32.50%
14	0.01%	0.01%
24	0.06%	0.06%
32	0.92%	0.92%
34	6.32%	6.32%
35	0.18%	0.18%
37	3.83%	3.83%
38	1.45%	1.45%
44	0.02%	0.02%
51	19.47%	19.47%
57	0.03%	0.03%
58	0.02%	0.02%
59	25.45%	25.45%
78	0.01%	0.01%
80	4.47%	4.47%
82	5.20%	5.20%
96	0.02%	0.02%
		100.00%

11 - CEG  
12 - NCS  
14 - CGT  
22 - NIC  
24 - TPC  
32 - CKY  
34 - COH  
35 - CMD  
37 - CPA  
38 - CGV  
44 - NCP  
51 - TCO  
57 - CMI  
58 - NSI  
59 - NIP  
60 - NDC  
62 - NCM  
68 - EUS  
74 - SPG  
75 - NFC  
78 - NET  
80 - CMA  
82 - GTS  
92 - NEV  
93 - ORC  
94 - PRC  
96 - NMS

OrigCo	Sum of Sum Of Total	2nd Survey 2013	Change
11	2,196.00	2,228.00	(32.00)
12	1,719,382.00	2,178,231.00	(458,849.00)
14	316.00	367.00	(51.00)
24	3,398.00	16,027.00	(12,629.00)
32	48,835.00	3,398.00	45,437.00
34	334,459.00	66,025.00	268,434.00
35	9,689.00	483,024.00	(473,335.00)
37	202,606.00	16,303.00	186,303.00
38	76,686.00	208,326.00	(131,640.00)
44	1,183.00	85,743.00	(84,560.00)
51	1,030,127.00	1,555.00	1,028,572.00
57	1,499.00	1,053,695.00	(1,052,196.00)
58	880.00	1,416.00	(536.00)
59	1,346,601.00	1,360,838.00	(14,237.00)
78	366.00	366.00	-
80	236,382.00	263,581.00	(27,199.00)
82	275,247.00	312,590.00	(37,343.00)
96	833.00	-	833.00
<b>Grand Total</b>	<b>5,290,685.00</b>	6,053,713.00	

Company	MK			MD			MM		
	Prev	New	Diff	Prev	New	Diff	Prev	New	Diff
11	0.04%	0.02%	-0.02%	-	-	0.00%	0.02%	0.01%	-0.01%
12	32.50%	25.17%	-7.33%	-	4.96%	4.96%	16.22%	15.07%	-1.15%
14	0.01%	-	-0.01%	4.87%	4.40%	-0.47%	2.44%	2.20%	-0.24%
22	-	-	0.00%	0.11%	-	-0.11%	0.06%	-	-0.06%
24	0.06%	-	-0.06%	-	-	0.00%	0.03%	-	-0.03%
32	0.92%	0.94%	0.02%	2.41%	2.27%	-0.14%	1.67%	1.61%	-0.06%
34	6.32%	6.83%	0.51%	13.43%	12.26%	-1.17%	9.88%	9.55%	-0.33%
35	0.18%	0.17%	-0.01%	0.86%	0.80%	-0.06%	0.52%	0.49%	-0.03%
37	3.83%	5.60%	1.77%	7.21%	8.35%	1.14%	5.52%	6.98%	1.46%
38	1.45%	1.31%	-0.14%	4.30%	4.17%	-0.13%	2.88%	2.74%	-0.14%
44	0.02%	0.32%	0.30%	-	-	0.00%	0.01%	0.16%	0.15%
51	19.47%	22.01%	2.54%	48.30%	44.20%	-4.10%	33.89%	33.11%	-0.78%
57	0.03%	0.03%	0.00%	0.01%	-	-0.01%	0.02%	0.02%	0.00%
58	0.02%	0.09%	0.07%	-	-	0.00%	0.00%	-	0.00%
59	25.45%	29.67%	4.22%	12.46%	13.48%	1.02%	18.96%	21.58%	2.62%
60	-	-	0.00%	-	-	0.00%	-	-	0.00%
62	-	-	0.00%	-	-	0.00%	-	-	0.00%
68	-	-	0.00%	-	-	0.00%	-	-	0.00%
74	-	-	0.00%	-	-	0.00%	-	-	0.00%
75	-	-	0.00%	-	-	0.00%	-	-	0.00%
78	0.01%	-	-0.01%	-	-	0.00%	0.01%	-	-0.01%
80	4.47%	4.54%	0.07%	6.04%	5.11%	-0.93%	5.26%	4.83%	-0.43%
82	5.20%	3.04%	-2.16%	-	-	0.00%	2.60%	1.52%	-1.08%
92	-	-	0.00%	-	-	0.00%	-	-	0.00%
93	-	-	0.00%	-	-	0.00%	-	-	0.00%
94	-	-	0.00%	-	-	0.00%	-	-	0.00%
96	0.02%	0.26%	0.24%	-	-	0.00%	0.01%	0.13%	0.12%
Totals	100.00%	100.00%	0.00%	100.00%	100.00%	0.00%	100.00%	100.00%	0.00%

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_



Allocation Used	MD
ResourceType	(Multiple Items)
Invoice	(Multiple Items)

OrigCo	Sum of Sum Of Total	OrigCo	Sum of Total	Rounded	
11	0.00%	11	0.00%	0.00%	11 - CEG
12	4.54%	12	4.54%	4.54%	12 - NCS
14	4.40%	14	4.40%	4.40%	14 - CGT
22	0.07%	22	0.07%	0.07%	22 - NIC
32	2.27%				24 - TPC
34	12.26%	32	2.27%	2.27%	32 - CKY
35	0.80%	34	12.26%	12.26%	34 - COH
37	8.35%	35	0.80%	0.80%	35 - CMD
38	4.17%	37	8.35%	8.35%	37 - CPA
44	0.02%	38	4.17%	4.17%	38 - CGV
51	44.20%	44	0.02%	0.02%	44 - NCP
57	0.01%	51	44.20%	44.20%	51 - TCO
59	13.48%	57	0.01%	0.01%	57 - CMI
80	5.11%				58 - NSI
82	0.32%	59	13.48%	13.48%	59 - NIP
93	0.00%				60 - NDC
96	0.00%				62 - NCM
<b>Grand Total</b>	<b>100.00%</b>				68 - EUS
					74 - SPG
					75 - NFC
					78 - NET
		80	5.11%	5.11%	80 - CMA
		82	0.32%	0.32%	82 - GTS
					92 - NEV
		93	0.00%	0.00%	93 - ORC
					94 - PRC
		96	0.00%	0.00%	96 - NMS

Allocation Used MK  
ResourceType (Multiple Items)  
Invoice (Multiple Items)

Allocation Used MK  
ResourceType (Multiple Items)  
Invoice (Multiple Items)

Row Labels	Sum of Sum Of Total
11	0.02%
12	25.17%
22	0.00%
32	0.94%
34	6.83%
35	0.17%
37	5.60%
38	1.31%
44	0.32%
51	22.01%
57	0.03%
58	0.06%
59	29.67%
60	0.00%
68	0.00%
75	0.00%
78	0.00%
80	4.54%
82	3.04%
94	0.00%
96	0.26%
<b>Grand Total</b>	<b>100.00%</b>

OrigCo	Sum Of Total	Rounded
11	0.02%	0.02%
12	25.17%	25.17%
22	0.00%	0.00%
32	0.94%	0.94%
34	6.83%	6.83%
35	0.17%	0.17%
37	5.60%	5.60%
38	1.31%	1.31%
44	0.32%	0.32%
51	22.01%	22.01%
57	0.03%	0.03%
58	0.06%	0.06%
59	29.67%	29.67%
60	0.00%	0.00%
68	0.00%	0.00%
75	0.00%	0.00%
78	0.00%	0.00%
80	4.54%	4.54%
82	3.04%	3.04%
94	0.00%	0.00%
96	0.26%	0.26%

11 - CEG  
12 - NCS  
14 - CGT  
22 - NIC  
24 - TPC  
32 - CKY  
34 - COH  
35 - CMD  
37 - CPA  
38 - CGV  
44 - NCP  
51 - TCO  
57 - CMI  
58 - NSI  
59 - NIP  
60 - NDC  
62 - NCM  
68 - EUS  
74 - SPG  
75 - NFC  
78 - NET  
80 - CMA  
82 - GTS  
92 - NEV  
93 - ORC  
94 - PRC  
96 - NMS

Row Labels	Sum of Sum Of Total	1st Survey 2014	Change
11	921.40	2,196.00	(1,274.60)
12	1,173,743.00	1,719,382.00	(545,639.00)
22	(43.08)		(43.08)
32	43,916.32	48,835.00	(4,918.68)
34	318,499.91	334,459.00	(15,959.09)
35	7,866.52	9,689.00	(1,822.48)
37	261,287.96	202,606.00	58,681.96
38	61,077.80	76,686.00	(15,608.20)
44	15,026.45	1,183.00	13,843.45
51	1,026,396.56	1,030,127.00	(3,730.44)
57	1,483.96	1,499.00	(15.04)
58	3,008.95	880.00	2,128.95
59	1,383,336.58	1,346,601.00	36,735.58
60	(69.77)		(69.77)
68	219.99		219.99
75	(12.40)		(12.40)
78	(1.58)	366.00	(367.58)
80	211,792.26	236,382.00	(24,589.74)
82	141,828.86	275,247.00	(133,418.14)
94	(8.30)		(8.30)
96	12,208.47	833.00	11,375.47
<b>Grand Total</b>	<b>4,662,479.86</b>	5,290,685.00	

<u>Company</u>	<b>MK</b>				<b>MD</b>				<b>MM</b>		
	<u>Prev</u>	<u>New</u>	<u>Diff</u>		<u>Prev</u>	<u>New</u>	<u>Diff</u>		<u>Prev</u>	<u>New</u>	<u>Diff</u>
11	0.02%	0.02%	-		-	0.20%	0.20%		0.01%	0.11%	0.10%
12	25.17%	12.77%	-12.40%		4.96%	6.21%	1.25%		15.07%	9.49%	-5.58%
14	0.00%	0.42%	0.42%		4.40%	3.74%	-0.66%		2.20%	2.08%	-0.12%
22	-	0.01%	0.01%		-	0.04%	0.04%		-	0.03%	0.03%
32	0.94%	1.69%	0.75%		2.27%	2.02%	-0.25%		1.61%	1.86%	0.25%
34	6.83%	10.83%	4.00%		12.26%	13.20%	0.94%		9.55%	12.02%	2.47%
35	0.17%	0.51%	0.34%		0.80%	0.85%	0.05%		0.49%	0.68%	0.19%
37	5.60%	6.38%	0.78%		8.35%	6.85%	-1.50%		6.98%	6.62%	-0.36%
38	1.31%	3.27%	1.96%		4.17%	4.33%	0.16%		2.74%	3.80%	1.06%
44	0.32%	0.03%	-0.29%		-	0.03%	0.03%		0.16%	0.03%	-0.13%
51	22.01%	23.27%	1.26%		44.20%	39.79%	-4.41%		33.11%	31.53%	-1.58%
57	0.03%	0.04%	0.01%		-	0.01%	0.01%		0.02%	0.03%	0.01%
58	0.09%	0.49%	0.40%		-	-	0.00%		0.00%	0.20%	0.20%
59	29.67%	31.48%	1.81%		13.48%	14.83%	1.35%		21.58%	23.16%	1.58%
60	-	0.03%	0.03%		-	-	-		-	0.02%	0.02%
62	-	-	-		-	-	-		-	-	-
68	-	-	-		-	-	-		-	-	-
75	-	0.01%	0.01%		-	-	-		-	0.01%	0.01%
78	-	-	-		-	-	-		-	-	-
80	4.54%	7.23%	2.69%		5.11%	6.51%	1.40%		4.83%	6.87%	2.04%
82	3.04%	0.85%	-2.19%		-	1.30%	1.30%		1.52%	1.08%	-0.44%
92	-	0.04%	0.04%		-	-	-		-	0.02%	0.02%
93	-	-	-		-	-	-		-	-	-
94	-	-	-		-	-	-		-	-	-
96	0.26%	0.63%	0.37%		-	0.09%	0.09%		0.13%	0.36%	0.23%
<b>Totals</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>		<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>		<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>

Allocation Used	MD
ResourceType	(Multiple Items)
Invoice	(Multiple Items)

OrigCo	Sum of Sum Of Total
11	0.20%
12	6.22%
14	3.74%
22	0.04%
32	2.02%
34	13.20%
35	0.85%
37	6.85%
38	4.33%
44	0.03%
51	39.79%
57	0.01%
59	14.83%
80	6.51%
82	1.30%
93	0.00%
96	0.09%
<b>Grand Total</b>	<b>100.00%</b>

OrigCo	Sum Of Total
11	0.20%
12	6.21%
14	3.74%
22	0.04%
32	2.02%
34	13.20%
35	0.85%
37	6.85%
38	4.33%
44	0.03%
51	39.79%
57	0.01%
59	14.83%
80	6.51%
82	1.30%
93	0.00%
96	0.09%

OrigCo	Sum of Sum Of Total
11	0.20%
12	6.21%
14	3.74%
22	0.04%
32	2.02%
34	13.20%
35	0.85%
37	6.85%
38	4.33%
44	0.03%
51	39.79%
57	0.01%
59	14.83%
80	6.51%
82	1.30%
93	0.00%
96	0.09%
<b>Grand Total</b>	<b>100.00%</b>

Allocation Used	MK
ResourceType	(Multiple Items)
Invoice	(Multiple Items)

OrigCo	Sum of Sum Of Total
11	0.02%
12	12.77%
14	0.42%
22	0.01%
32	1.69%
34	10.83%
35	0.51%
37	6.38%
38	3.27%
44	0.03%
51	23.27%
57	0.04%
58	0.47%
59	31.11%
60	0.03%
68	0.00%
75	0.01%
78	0.00%
80	7.23%
82	0.85%
89	0.26%
90	0.11%
92	0.04%
93	0.00%
94	0.00%
96	0.63%
<b>Grand Total</b>	<b>100.00%</b>

OrigCo	Sum Of Total
11	0.02%
12	12.77%
14	0.42%
22	0.01%
32	1.69%
34	10.83%
35	0.51%
37	6.38%
38	3.27%
44	0.03%
51	23.27%
57	0.04%
58	0.49%
59	31.11%
60	0.03%
68	0.00%
75	0.01%
78	0.00%
80	7.23%
82	0.85%
59	0.26%
59	0.11%
92	0.04%
93	0.00%
94	0.00%
96	0.63%

OrigCo	Sum of Sum Of Total
11	0.02%
12	12.77%
14	0.42%
22	0.01%
32	1.69%
34	10.83%
35	0.51%
37	6.38%
38	3.27%
44	0.03%
51	23.27%
57	0.04%
58	0.49%
59	31.48%
60	0.03%
68	0.00%
75	0.01%
78	0.00%
80	7.23%
82	0.85%
92	0.04%
93	0.00%
94	0.00%
96	0.63%
<b>Grand Total</b>	<b>100.00%</b>

<u>Company</u>	<b>MK</b>			<b>MD</b>			<b>MM</b>		
	<u>Prev</u>	<u>New</u>	<u>Diff</u>	<u>Prev</u>	<u>New</u>	<u>Diff</u>	<u>Prev</u>	<u>New</u>	<u>Diff</u>
12	17.09%	14.82%	-2.27%	11.33%	3.99%	-7.34%	9.49%	9.41%	-5.58%
22	0.01%	0.01%	0.00%	0.08%	0.13%	0.05%	0.00	0.07%	0.03%
32	2.27%	2.39%	0.12%	3.69%	3.89%	0.20%	1.86%	3.14%	0.25%
34	14.50%	16.09%	1.59%	24.07%	26.89%	2.82%	12.02%	21.49%	2.47%
35	0.69%	0.76%	0.07%	1.54%	1.72%	0.18%	0.68%	1.24%	0.19%
37	8.55%	7.79%	-0.76%	12.49%	10.56%	-1.93%	6.62%	9.18%	-0.36%
38	4.38%	4.90%	0.52%	7.90%	8.85%	0.95%	3.80%	6.88%	1.06%
58	0.63%	1.60%	0.97%	-	0.17%	0.17%	0.20%	0.86%	0.20%
59	42.14%	41.49%	-0.65%	27.03%	30.09%	3.06%	23.16%	35.79%	1.58%
60	0.04%	0.06%	0.02%	-	0.01%	0.01%	0.00	0.04%	0.02%
62	-	-	0.00%	-	-	0.00%	-	-	0.00%
68	-	-	0.00%	-	-	0.00%	-	-	0.00%
75	0.01%	0.01%	0.00%	-	-	0.00%	0.00	0.01%	0.01%
78	-	-	0.00%	-	-	0.00%	-	-	0.00%
80	9.69%	10.08%	0.39%	11.87%	13.70%	1.83%	6.87%	11.89%	2.04%
93	-	-	0.00%	-	-	0.00%	-	-	0.00%
94	-	-	0.00%	-	-	0.00%	-	-	0.00%
Totals	100.00%	100.00%	0.00%	100.00%	100.00%	0.00%	100.00%	100.00%	0.00%

Business Unit	Sum of Allocation Details Amount
00012	(0.00)
00022	12,314.84
00032	203,257.75
00034	1,248,004.87
00035	89,703.13
00037	557,701.82
00038	447,273.17
00058	21,756.30
00059	1,471,620.80
00060	824.62
00062	(2.22)
00068	18.58
00075	166.75
00078	10.44
00080	585,389.52
00093	29.80
00094	23.85
<b>Grand Total</b>	<b>4,638,094.02</b>

**From COGNOS (Data Warehouse)**

Business Unit	Sum of Allocation Details Amount
00012	(0.00)
00022	12,314.84
00032	203,257.75
00034	1,248,004.87
00035	89,703.13
00037	557,701.82
00038	447,273.17
00058	21,756.30
00059	1,471,620.80
00060	824.62
00062	(2.22)
00068	18.58
00075	166.75
00078	10.44
00080	585,389.52
00089	-
00090	-
00093	29.80
00094	23.85

**From Acct Database**

OrigCo	Sum of Sum Of Total
00012	515,351.00
00022	4,787.00
00032	298,724.00
00034	2,223,492.00
00035	132,768.00
00037	805,584.00
00038	694,816.00
00058	-
00059	2,412,499.00
00060	-
00062	-
00068	-
00075	-
00078	-
00080	1,183,836.00
00089	-
00090	-
00093	517.00
00094	-

OrigCo	Sum Of Total
00012	515,351.00
00022	17,101.84
00032	501,981.75
00034	3,471,496.87
00035	222,471.13
00037	1,363,285.82
00038	1,142,089.17
00058	21,756.30
00059	3,884,119.80
00060	824.62
00062	(2.22)
00068	18.58
00075	166.75
00078	10.44
00080	1,769,225.52
00059	-
00059	-
00093	546.80
00094	23.85

OrigCo	Sum of Sum Of Total
00012	3.99%
00022	0.13%
00032	3.89%
00034	26.89%
00035	1.72%
00037	10.56%
00038	8.85%
00058	0.17%
00059	30.09%
00060	0.01%
00062	0.00%
00068	0.00%
00075	0.00%
00078	0.00%
00080	13.70%
00093	0.00%
00094	0.00%
<b>Grand Total</b>	<b>100.00%</b>

MD Allocation	
00012	3.99%
00022	0.13%
00032	3.89%
00034	26.89%
00035	1.72%
00037	10.56%
00038	8.85%
00058	0.17%
00059	30.09%
00060	0.01%
00062	0.00%
00068	0.00%
00075	0.00%
00078	0.00%
00080	13.70%
00093	0.00%
00094	0.00%
<b>Grand Total</b>	<b>100.00%</b>

Allocation Used MK  
 SCB Cost Element (All)

Business Unit	Sum of Allocation Details Amount
00012	0.00
00022	375.66
00032	63,606.38
00034	446,269.65
00035	21,188.74
00037	228,817.14
00038	124,441.43
00058	79,137.90
00059	988,010.04
00060	1,799.71
00062	7.36
00068	51.15
00075	358.32
00078	14.37
00080	248,329.33
00093	102.88
00094	107.33
<b>Grand Total</b>	<b>2,202,617.39</b>

**From COGNOS (Data Warehouse)**

Business	Sum of Allocation Details Amount
00012	0.00
00022	375.66
00032	63,606.38
00034	446,269.65
00035	21,188.74
00037	228,817.14
00038	124,441.43
00058	79,137.90
00059	988,010.04
00060	1,799.71
00062	7.36
00068	51.15
00075	358.32
00078	14.37
00080	248,329.33
00089	-
00090	-
00093	102.88
00094	107.33

**From Acct Database**

OrigCo	Sum of Sum Of Total
12	1,024,781.00
22	414.00
32	101,371.00
34	666,346.00
35	31,655.00
37	309,831.00
38	214,269.00
58	30,985.00
59	1,854,524.00
60	2,357.00
62	-
68	(112.00)
75	565.00
78	40.00
80	448,903.00
89	18,694.00
90	7,704.00
93	155.00
94	151.00

OrigCo	Sum Of Total
00012	1,024,781.00
00022	789.66
00032	164,977.38
00034	1,112,615.65
00035	52,843.74
00037	538,648.14
00038	338,710.43
00058	110,122.90
00059	2,842,534.04
00060	4,156.71
00062	7.36
00068	(60.85)
00075	923.32
00078	54.37
00080	697,232.33
00059	18,694.00
00059	7,704.00
00093	257.88
00094	258.33

OrigCo	Sum of Sum Of Total
00012	14.82%
00022	0.01%
00032	2.39%
00034	16.09%
00035	0.76%
00037	7.79%
00038	4.90%
00058	1.59%
00059	41.49%
00060	0.06%
00062	0.00%
00068	0.00%
00075	0.01%
00078	0.00%
00080	10.08%
00093	0.00%
00094	0.00%
<b>Grand Total</b>	<b>100.00%</b>

MK Allocation	
00012	14.82%
00022	0.01%
00032	2.39%
00034	16.09%
00035	0.76%
00037	7.79%
00038	4.90%
00058	1.60%
00059	41.49%
00060	0.06%
00062	0.00%
00068	0.00%
00075	0.01%
00078	0.00%
00080	10.08%
00093	0.00%
00094	0.00%
<b>Grand Total</b>	<b>100.00%</b>



<u>Company</u>	MK			MD			MM		
	Prev	New	Diff	Prev	New	Diff	Prev	New	Diff
12	14.82%	10.78%	-4.04%	3.99%	0.38%	-3.61%	9.41%	5.58%	-3.83%
22	0.01%	0.01%	0.00%	0.13%	0.14%	0.01%	0.00	0.08%	0.01%
32	2.39%	2.38%	-0.01%	3.89%	3.98%	0.09%	3.14%	3.18%	0.04%
34	16.09%	16.97%	0.88%	26.89%	27.90%	1.01%	21.49%	22.44%	0.95%
35	0.76%	0.73%	-0.03%	1.72%	1.54%	-0.18%	1.24%	1.14%	-0.10%
37	7.79%	8.26%	0.47%	10.56%	11.80%	1.24%	9.18%	10.03%	0.85%
38	4.90%	4.59%	-0.31%	8.85%	8.09%	-0.76%	6.88%	6.34%	-0.54%
58	1.60%	1.62%	0.02%	0.17%	0.46%	0.29%	0.86%	1.01%	0.15%
59	41.49%	44.57%	3.08%	30.09%	32.37%	2.28%	35.79%	38.47%	2.68%
60	0.06%	0.05%	-0.01%	0.01%	0.01%	0.00%	0.00	0.03%	-0.01%
62	-	-	0.00%	-	-	0.00%	-	-	0.00%
68	-	-	0.00%	-	-	0.00%	-	-	0.00%
75	0.01%	0.01%	0.00%	-	-	0.00%	0.00	0.01%	0.00%
78	-	-	0.00%	-	0.07%	0.07%	-	0.04%	0.04%
80	10.08%	10.03%	-0.05%	13.70%	13.26%	-0.44%	11.89%	11.65%	-0.24%
93	-	-	0.00%	-	-	0.00%	-	-	0.00%
94	-	-	0.00%	-	-	0.00%	-	-	0.00%
Totals	100.00%	100.00%	0.00%	100.00%	100.00%	0.00%	100.00%	100.00%	0.00%

	Jan - Mar	Apr - Jul	Aug - Dec	Total	
00012	55,913.00	(0.00)	-	55,913.00	0.38%
00022	1,179.00	12,314.84	6,427.94	19,921.78	0.14%
00032	103,751.00	203,257.75	271,032.02	578,040.77	3.98%
00034	738,067.00	1,248,004.87	2,071,650.23	4,057,722.10	27.90%
00035	42,778.00	89,703.13	91,216.31	223,697.44	1.54%
00037	305,373.00	557,701.82	852,133.51	1,715,208.33	11.80%
00038	230,412.00	447,273.17	498,555.15	1,176,240.32	8.09%
00058	-	21,756.30	44,997.38	66,753.68	0.46%
00059	787,561.00	1,471,620.80	2,448,309.21	4,707,491.01	32.37%
00060	-	824.62	727.98	1,552.60	0.01%
00062	-	(2.22)	32.84	30.62	0.00%
00068	-	18.58	13.84	32.42	0.00%
00075	-	166.75	97.16	263.91	0.00%
00078	-	10.44	10,223.95	10,234.39	0.07%
00080	369,207.00	585,389.52	973,978.54	1,928,575.06	13.26%
00093	13.00	29.80	26.83	69.63	0.00%
00094	-	23.85	26.54	50.39	0.00%
	<u>2,634,254.00</u>	<u>4,638,094.02</u>	<u>7,269,449.43</u>	<u>14,541,797.45</u>	<u>100.00%</u>

	Jan - Mar	Apr - Jul	Aug - Dec	Total	
00012	689,340.00	-	-	689,340.00	10.78%
00022	-	375.66	221.48	597.14	0.01%
00032	3,497.00	63,606.38	84,787.51	151,890.89	2.38%
00034	60,300.00	446,269.65	578,700.77	1,085,270.42	16.97%
00035	(698.00)	21,188.74	26,493.79	46,984.53	0.73%
00037	27,674.00	228,817.14	271,473.96	527,965.10	8.26%
00038	16,661.00	124,441.43	152,117.35	293,219.78	4.59%
00058	-	79,137.90	24,261.38	103,399.28	1.62%
00059	418,063.00	988,010.04	1,444,350.15	2,850,423.19	44.57%
00060	-	1,799.71	1,367.00	3,166.71	0.05%
00062	-	7.36	80.79	88.15	0.00%
00068	-	51.15	18.82	69.97	0.00%
00075	-	358.32	247.34	605.66	0.01%
00078	-	14.37	14.53	28.90	0.00%
00080	50,230.00	248,329.33	342,904.37	641,463.70	10.03%
00093	-	102.88	52.01	154.89	0.00%
00094	-	107.33	48.74	156.07	0.00%
	<u>1,265,067.00</u>	<u>2,202,617.39</u>	<u>2,927,139.99</u>	<u>6,394,824.38</u>	<u>100.00%</u>

**Mainframe Allocation (MR)**

<b>Previous MR Allocation Jan 2010 - Dec 2010</b>		<b>New MR Allocation July 2010 - June 2011</b>		
<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
12	17.23%	12	18.74%	1.51%
32	2.14%	32	2.04%	-0.10%
34	21.65%	34	20.83%	-0.82%
35	0.54%	35	0.52%	-0.02%
37	6.74%	37	6.59%	-0.15%
38	3.79%	38	3.65%	-0.14%
51	1.26%	51	1.22%	-0.04%
59	33.06%	59	35.87%	2.81%
64	1.44%	64	0.00%	-1.44%
65	1.74%	65	0.00%	-1.74%
80	10.41%	80	10.54%	0.13%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_

<b>12 months ending June 30, 2011 MR Mainframe Allocations</b>				
<b>Company Symbol</b>	<b>Co Number</b>	<b>Usage Allocation</b>	<b>AG Share</b>	<b>Total</b>
NIP Consolidated	59	22.61%	10.00%	32.61%
NIP Electric	89	0.01%	0.01%	0.02%
NIP Gas	90	0.05%	0.02%	0.07%
KGF	64	0.98%	0.43%	1.41%
NIF	65	1.22%	0.54%	1.76%
<b>Total Distribution West</b>		<b>24.87%</b>	<b>11.00%</b>	<b>35.87%</b>
CKY	32	1.41%	0.62%	2.04%
COH	34	14.44%	6.39%	20.83%
CMD	35	0.36%	0.16%	0.52%
CPA	37	4.57%	2.02%	6.59%
COS	38	2.53%	1.12%	3.65%
BSG	80	7.31%	3.23%	10.54%
<b>Total Distribution East</b>		<b>30.63%</b>	<b>13.55%</b>	<b>44.18%</b>
NGT&S	82	0.00%	0.00%	0.00%
NCP	44	0.00%	0.00%	0.00%
TCO	51	0.84%	0.37%	1.22%
<b>Total Pipeline</b>		<b>0.84%</b>	<b>0.37%</b>	<b>1.22%</b>
CG	11	0.00%	0.00%	0.00%
NCS (AG)	12	12.99%	5.75%	18.74%
CIC	22	0.00%	0.00%	0.00%
CAR	47	0.00%	0.00%	0.00%
NSI	58	0.00%	0.00%	0.00%
NCM	62	0.00%	0.00%	0.00%
NFC	75	0.00%	0.00%	0.00%
<b>Total Corporate</b>		<b>12.99%</b>	<b>5.75%</b>	<b>18.74%</b>
TPC	24	0.00%	0.00%	0.00%
EUS	68	0.00%	0.00%	0.00%
PEI	69	0.00%	0.00%	0.00%
NRS	71	0.00%	0.00%	0.00%
NET	78	0.00%	0.00%	0.00%
<b>Total Unregulated</b>		<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
CES	15	0.00%	0.00%	0.00%
CNS	20	0.00%	0.00%	0.00%
CAT	52	0.00%	0.00%	0.00%
REM	54	0.00%	0.00%	0.00%
NDC	60	0.00%	0.00%	0.00%
NES	63	0.00%	0.00%	0.00%
<b>Total Other</b>		<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
<b>Total NiSource</b>		<b>69.33%</b>	<b>30.67%</b>	<b>100.00%</b>

12 Months Ending 12/31/2011 MR Mainframe Allocations				
Company Symbol	Co Number	Usage Allocation	AG Share	Total
NIP Consolidated	59	21.75%	9.94%	31.69%
NIP Electric	89	0.02%	0.01%	0.02%
NIP Gas	90	0.01%	0.01%	0.02%
KGF	64	0.00%	0.00%	0.00%
NIF	65	0.00%	0.00%	0.00%
<b>Total Distribution West</b>		21.78%	9.96%	31.73%
CKY	32	1.41%	0.64%	2.05%
COH	34	14.37%	6.57%	20.94%
CMD	35	0.36%	0.16%	0.52%
CPA	37	4.50%	2.06%	6.56%
COS	38	2.54%	1.16%	3.70%
BSG	80	6.81%	3.11%	9.93%
<b>Total Distribution East</b>		29.99%	13.71%	43.70%
GT&S	82	0.00%	0.00%	0.00%
NCP	44	0.00%	0.00%	0.00%
TCO	51	0.75%	0.34%	1.10%
<b>Total Pipeline</b>		0.75%	0.34%	1.10%
CG	11	0.00%	0.00%	0.00%
NCS (AG)	12	16.11%	7.36%	23.47%
CIC	22	0.00%	0.00%	0.00%
CAR	47	0.00%	0.00%	0.00%
NSI	58	0.00%	0.00%	0.00%
NCM	62	0.00%	0.00%	0.00%
NFC	75	0.00%	0.00%	0.00%
<b>Total Corporate</b>		16.11%	7.36%	23.47%
TPC	24	0.00%	0.00%	0.00%
EUS	68	0.00%	0.00%	0.00%
PEI	69	0.00%	0.00%	0.00%
NRS	71	0.00%	0.00%	0.00%
NET	78	0.00%	0.00%	0.00%
<b>Total Unregulated</b>		0.00%	0.00%	0.00%
CES	15	0.00%	0.00%	0.00%
CNS	20	0.00%	0.00%	0.00%
CAT	52	0.00%	0.00%	0.00%
REM	54	0.00%	0.00%	0.00%
NDC	60	0.00%	0.00%	0.00%
NES	63	0.00%	0.00%	0.00%
<b>Total Other</b>		0.00%	0.00%	0.00%
<b>Total NiSource</b>		68.62%	31.38%	100.00%

Twelve Months Ending June 30, 2012				
Company Symbol	Co Number	Usage Allocation	AG Share	Total
NIP Consolidated	59	9.41%	4.58%	13.99%
NIP Electric	89	1.92%	0.93%	2.85%
NIP Gas	90	9.33%	4.54%	13.88%
KGF	64	0.00%	0.00%	0.00%
NIF	65	0.00%	0.00%	0.00%
<b>Total Distribution West</b>		20.66%	10.06%	30.72%
CKY	32	1.42%	0.69%	2.11%
COH	34	14.70%	7.16%	21.86%
CMD	35	0.36%	0.18%	0.54%
CPA	37	4.59%	2.23%	6.82%
COS	38	2.60%	1.27%	3.87%
BSG	80	6.30%	3.07%	9.36%
<b>Total Distribution East</b>		29.97%	14.59%	44.56%
GT&S	82	0.00%	0.00%	0.00%
NCP	44	0.00%	0.00%	0.00%
TCO	51	0.67%	0.33%	0.99%
<b>Total Pipeline</b>		0.67%	0.33%	0.99%
CG	11	0.00%	0.00%	0.00%
NCS (AG)	12	15.96%	7.77%	23.73%
CIC	22	0.00%	0.00%	0.00%
CAR	47	0.00%	0.00%	0.00%
NSI	58	0.00%	0.00%	0.00%
NCM	62	0.00%	0.00%	0.00%
NFC	75	0.00%	0.00%	0.00%
<b>Total Corporate</b>		15.96%	7.77%	23.73%
TPC	24	0.00%	0.00%	0.00%
EUS	68	0.00%	0.00%	0.00%
PEI	69	0.00%	0.00%	0.00%
NRS	71	0.00%	0.00%	0.00%
NET	78	0.00%	0.00%	0.00%
<b>Total Unregulated</b>		0.00%	0.00%	0.00%
CES	15	0.00%	0.00%	0.00%
CNS	20	0.00%	0.00%	0.00%
CAT	52	0.00%	0.00%	0.00%
REM	54	0.00%	0.00%	0.00%
NDC	60	0.00%	0.00%	0.00%
NES	63	0.00%	0.00%	0.00%
<b>Total Other</b>		0.00%	0.00%	0.00%
<b>Total NiSource</b>		67.26%	32.74%	100.00%

Co	Percentage
12	23.73%
32	2.11%
34	21.86%
35	0.54%
37	6.82%
38	3.87%
51	0.99%
59	30.72%
80	9.36%
<b>Total</b>	<b>100.00%</b>

**Mainframe Allocation (MR)**

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<b>Previous MR Allocation July 2011 - June 2012</b>		<b>New MR Allocation Jan 2012 - Dec 2012</b>		
<b>Co</b>	<b>Percentage</b>	<b>Co</b>	<b>Percentage</b>	<b>Difference</b>
12	23.73%	12	22.08%	-1.65%
32	2.11%	32	2.14%	0.03%
34	21.86%	34	22.02%	0.16%
35	0.54%	35	0.56%	0.02%
37	6.82%	37	6.94%	0.12%
38	3.87%	38	3.94%	0.07%
51	0.99%	51	0.90%	-0.09%
59	30.72%	59	31.89%	1.17%
80	9.36%	80	9.53%	0.17%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100.00%</b>	<b>0.00%</b>

Prepared By: \_\_\_\_\_

Approved By: \_\_\_\_\_



**Twelve Months Ending 12/31/2012 MR Mainframe Allocations**

Company Symbol	Co Number	Usage Allocation	AG Share	Total
NIP Consolidated	59	9.75%	4.81%	14.56%
NIP Electric	89	1.92%	0.95%	2.87%
NIP Gas	90	9.68%	4.78%	14.46%
KGF	64	0.00%	0.00%	0.00%
NIF	65	0.00%	0.00%	0.00%
<b>Total Distribution West</b>		21.36%	10.53%	31.89%
CKY	32	1.44%	0.71%	2.14%
COH	34	14.75%	7.27%	22.02%
CMD	35	0.37%	0.18%	0.56%
CPA	37	4.65%	2.29%	6.94%
COS	38	2.64%	1.30%	3.94%
BSG	80	6.38%	3.15%	9.53%
<b>Total Distribution East</b>		30.23%	14.91%	45.13%
GT&S	82	0.00%	0.00%	0.00%
NCP	44	0.00%	0.00%	0.00%
TCO	51	0.60%	0.30%	0.90%
<b>Total Pipeline</b>		0.60%	0.30%	0.90%
CG	11	0.00%	0.00%	0.00%
NCS (AG)	12	14.79%	7.29%	22.08%
CIC	22	0.00%	0.00%	0.00%
CAR	47	0.00%	0.00%	0.00%
NSI	58	0.00%	0.00%	0.00%
NCM	62	0.00%	0.00%	0.00%
NFC	75	0.00%	0.00%	0.00%
<b>Total Corporate</b>		14.79%	7.29%	22.08%
TPC	24	0.00%	0.00%	0.00%
EUS	68	0.00%	0.00%	0.00%
PEI	69	0.00%	0.00%	0.00%
NRS	71	0.00%	0.00%	0.00%
NET	78	0.00%	0.00%	0.00%
<b>Total Unregulated</b>		0.00%	0.00%	0.00%
CES	15	0.00%	0.00%	0.00%
CNS	20	0.00%	0.00%	0.00%
CAT	52	0.00%	0.00%	0.00%
REM	54	0.00%	0.00%	0.00%
NDC	60	0.00%	0.00%	0.00%
NES	63	0.00%	0.00%	0.00%
<b>Total Other</b>		0.00%	0.00%	0.00%
<b>Total NiSource</b>		66.97%	33.03%	100.00%

Co	Percentage
12	22.08%
32	2.14%
34	22.02%
35	0.56%
37	6.94%
38	3.94%
51	0.90%
59	31.89%
80	9.53%
<b>Total</b>	<b>100.00%</b>

<b>Twelve Months P/E June 30, 2013 MR Mainframe Allocations</b>				
<b>Company Symbol</b>	<b>Co Number</b>	<b>Usage Allocation</b>	<b>AG Share</b>	<b>Total</b>
NIP Consolidated	59	21.02%	9.76%	30.78%
NIP Electric	89	0.02%	0.01%	0.03%
NIP Gas	90	0.00%	0.00%	0.00%
KGF	64	0.00%	0.00%	0.00%
NIF	65	0.00%	0.00%	0.00%
<b>Total Distribution West</b>		21.04%	9.77%	30.82%
CKY	32	1.67%	0.78%	2.45%
COH	34	17.14%	7.96%	25.10%
CMD	35	0.44%	0.21%	0.65%
CPA	37	5.50%	2.55%	8.05%
COS	38	3.11%	1.44%	4.55%
CMA	80	4.24%	1.97%	6.21%
<b>Total Distribution East</b>		32.10%	14.91%	47.01%
GT&S	82	0.00%	0.00%	0.00%
NCP	44	0.00%	0.00%	0.00%
TCO	51	0.63%	0.29%	0.92%
<b>Total Pipeline</b>		0.63%	0.29%	0.92%
CG	11	0.00%	0.00%	0.00%
NCS (AG)	12	14.51%	6.74%	21.25%
CIC	22	0.00%	0.00%	0.00%
CAR	47	0.00%	0.00%	0.00%
NSI	58	0.00%	0.00%	0.00%
NCM	62	0.00%	0.00%	0.00%
NFC	75	0.00%	0.00%	0.00%
<b>Total Corporate</b>		14.51%	6.74%	21.25%
TPC	24	0.00%	0.00%	0.00%
EUS	68	0.00%	0.00%	0.00%
PEI	69	0.00%	0.00%	0.00%
NRS	71	0.00%	0.00%	0.00%
NET	78	0.00%	0.00%	0.00%
<b>Total Unregulated</b>		0.00%	0.00%	0.00%
CES	15	0.00%	0.00%	0.00%
CNS	20	0.00%	0.00%	0.00%
CAT	52	0.00%	0.00%	0.00%
REM	54	0.00%	0.00%	0.00%
NDC	60	0.00%	0.00%	0.00%
NES	63	0.00%	0.00%	0.00%
<b>Total Other</b>		0.00%	0.00%	0.00%
<b>Total NiSource</b>		68.28%	31.72%	100.00%

<b>Twelve Months Ending 12/31/2013 MR Mainframe Allocations</b>				
<b>Company Symbol</b>	<b>Co Number</b>	<b>Usage Allocation</b>	<b>AG Share</b>	<b>Total</b>
NIP Consolidated	59	20.56%	8.80%	29.36%
NIP Electric	89	0.02%	0.01%	0.03%
NIP Gas	90	0.00%	0.00%	0.00%
KGF	64	0.00%	0.00%	0.00%
NIF	65	0.00%	0.00%	0.00%
<b>Total Distribution West</b>		20.59%	8.81%	29.39%
CKY	32	1.82%	0.78%	2.60%
COH	34	17.66%	7.55%	25.21%
CMD	35	0.52%	0.22%	0.74%
CPA	37	6.24%	2.67%	8.90%
COS	38	3.96%	1.69%	5.66%
BSG	80	4.73%	2.02%	6.75%
<b>Total Distribution East</b>		34.92%	14.94%	49.86%
GT&S	82	0.00%	0.00%	0.00%
NCP	44	0.00%	0.00%	0.00%
TCO	51	0.58%	0.25%	0.82%
<b>Total Pipeline</b>		0.58%	0.25%	0.82%
CG	11	0.00%	0.00%	0.00%
NCS (AG)	12	13.95%	5.97%	19.92%
CIC	22	0.00%	0.00%	0.00%
CAR	47	0.00%	0.00%	0.00%
NSI	58	0.00%	0.00%	0.00%
NCM	62	0.00%	0.00%	0.00%
NFC	75	0.00%	0.00%	0.00%
<b>Total Corporate</b>		13.95%	5.97%	19.92%
TPC	24	0.00%	0.00%	0.00%
EUS	68	0.00%	0.00%	0.00%
PEI	69	0.00%	0.00%	0.00%
NRS	71	0.00%	0.00%	0.00%
NET	78	0.00%	0.00%	0.00%
<b>Total Unregulated</b>		0.00%	0.00%	0.00%
CES	15	0.00%	0.00%	0.00%
CNS	20	0.00%	0.00%	0.00%
CAT	52	0.00%	0.00%	0.00%
REM	54	0.00%	0.00%	0.00%
NDC	60	0.00%	0.00%	0.00%
NES	63	0.00%	0.00%	0.00%
<b>Total Other</b>		0.00%	0.00%	0.00%
<b>Total NiSource</b>		70.04%	29.96%	100.00%

Twelve Months Ending 06/30/2014 MR Mainframe Allocations				
Company Symbol	Co Number	Usage Allocation	AG Share	Total
NIP Consolidated	59	20.35%	8.41%	28.76%
NIP Electric	89	0.01%	0.00%	0.01%
NIP Gas	90	0.00%	0.00%	0.00%
KGF	64	0.00%	0.00%	0.00%
NIF	65	0.00%	0.00%	0.00%
<b>Total Distribution West</b>		20.36%	8.42%	28.77%
CKY	32	1.86%	0.77%	2.63%
COH	34	17.90%	7.40%	25.30%
CMD	35	0.55%	0.23%	0.78%
CPA	37	6.41%	2.65%	9.06%
COS	38	3.62%	1.50%	5.12%
BSG	80	5.32%	2.20%	7.51%
<b>Total Distribution East</b>		35.66%	14.75%	50.40%
GT&S	82	0.00%	0.00%	0.00%
NCP	44	0.00%	0.00%	0.00%
TCO	51	0.51%	0.21%	0.72%
<b>Total Pipeline</b>		0.51%	0.21%	0.72%
CG	11	0.00%	0.00%	0.00%
NCS (AG)	12	14.22%	5.88%	20.11%
CIC	22	0.00%	0.00%	0.00%
CAR	47	0.00%	0.00%	0.00%
NSI	58	0.00%	0.00%	0.00%
NCM	62	0.00%	0.00%	0.00%
NFC	75	0.00%	0.00%	0.00%
<b>Total Corporate</b>		14.22%	5.88%	20.11%
TPC	24	0.00%	0.00%	0.00%
EUS	68	0.00%	0.00%	0.00%
PEI	69	0.00%	0.00%	0.00%
NRS	71	0.00%	0.00%	0.00%
NET	78	0.00%	0.00%	0.00%
<b>Total Unregulated</b>		0.00%	0.00%	0.00%
CES	15	0.00%	0.00%	0.00%
CNS	20	0.00%	0.00%	0.00%
CAT	52	0.00%	0.00%	0.00%
REM	54	0.00%	0.00%	0.00%
NDC	60	0.00%	0.00%	0.00%
NES	63	0.00%	0.00%	0.00%
<b>Total Other</b>		0.00%	0.00%	0.00%
<b>Total NiSource</b>		70.74%	29.26%	100.01%

<b>Twelve Months Ending 12/31/2014 MR Mainframe Allocations</b>				
<b>Company Symbol</b>	<b>Co Number</b>	<b>Usage Allocation</b>	<b>AG Share</b>	<b>Total</b>
NIP Consolidated	59	19.98%	8.71%	28.69%
NIP Electric	89	0.03%	0.01%	0.04%
NIP Gas	90	0.00%	0.00%	0.00%
KGF	64	0.00%	0.00%	0.00%
NIF	65	0.00%	0.00%	0.00%
<b>Total Distribution West</b>		20.00%	8.72%	28.73%
CKY	32	1.81%	0.79%	2.59%
COH	34	17.47%	7.62%	25.09%
CMD	35	0.53%	0.23%	0.76%
CPA	37	6.28%	2.74%	9.01%
COS	38	3.57%	1.56%	5.13%
CMA	80	5.41%	2.36%	7.77%
<b>Total Distribution East</b>		35.06%	15.29%	50.35%
GT&S	82	0.00%	0.00%	0.00%
NCP	44	0.00%	0.00%	0.00%
TCO	51	0.57%	0.25%	0.81%
<b>Total Pipeline</b>		0.57%	0.25%	0.81%
CG	11	0.00%	0.00%	0.00%
NCS (AG)	12	14.00%	6.11%	20.11%
CIC	22	0.00%	0.00%	0.00%
CAR	47	0.00%	0.00%	0.00%
NSI	58	0.00%	0.00%	0.00%
NCM	62	0.00%	0.00%	0.00%
NFC	75	0.00%	0.00%	0.00%
<b>Total Corporate</b>		14.00%	6.11%	20.11%
TPC	24	0.00%	0.00%	0.00%
EUS	68	0.00%	0.00%	0.00%
PEI	69	0.00%	0.00%	0.00%
NRS	71	0.00%	0.00%	0.00%
NET	78	0.00%	0.00%	0.00%
<b>Total Unregulated</b>		0.00%	0.00%	0.00%
CES	15	0.00%	0.00%	0.00%
CNS	20	0.00%	0.00%	0.00%
CAT	52	0.00%	0.00%	0.00%
REM	54	0.00%	0.00%	0.00%
NDC	60	0.00%	0.00%	0.00%
NES	63	0.00%	0.00%	0.00%
<b>Total Other</b>		0.00%	0.00%	0.00%
<b>Total NiSource</b>		69.63%	30.37%	100.00%

**Twelve Months Ending 06/30/2015 MR Mainframe Allocations**

Company Symbol	Co Number	Usage Allocation	AG Share	Total
NIP Consolidated	59	20.09%	8.83%	28.92%
NIP Electric	89	0.03%	0.01%	0.04%
NIP Gas	90	0.00%	0.00%	0.00%
KGF	64	0.00%	0.00%	0.00%
NIF	65	0.00%	0.00%	0.00%
<b>Total Distribution West</b>		20.12%	8.85%	28.96%
CKY	32	1.82%	0.80%	2.61%
COH	34	17.57%	7.73%	25.30%
CMD	35	0.53%	0.23%	0.76%
CPA	37	6.31%	2.78%	9.09%
COS	38	3.59%	1.58%	5.17%
CMA	80	5.44%	2.39%	7.83%
<b>Total Distribution East</b>		35.26%	15.50%	50.76%
CG	11	0.00%	0.00%	0.00%
NCS (AG)	12	14.08%	6.19%	20.28%
CIC	22	0.00%	0.00%	0.00%
CAR	47	0.00%	0.00%	0.00%
NSI	58	0.00%	0.00%	0.00%
NCM	62	0.00%	0.00%	0.00%
NFC	75	0.00%	0.00%	0.00%
<b>Total Corporate</b>		14.08%	6.19%	20.28%
TPC	24	0.00%	0.00%	0.00%
EUS	68	0.00%	0.00%	0.00%
PEI	69	0.00%	0.00%	0.00%
NRS	71	0.00%	0.00%	0.00%
NET	78	0.00%	0.00%	0.00%
<b>Total Unregulated</b>		0.00%	0.00%	0.00%
CES	15	0.00%	0.00%	0.00%
CNS	20	0.00%	0.00%	0.00%
CAT	52	0.00%	0.00%	0.00%
REM	54	0.00%	0.00%	0.00%
NDC	60	0.00%	0.00%	0.00%
NES	63	0.00%	0.00%	0.00%
<b>Total Other</b>		0.00%	0.00%	0.00%
<b>Total NiSource</b>		69.46%	30.54%	100.00%

Change to allocations f9,g9,h9

**Months Ending 06/30/2015 MIR Mainframe Allocations**

Company Symbol	Co Number	Usage Allocation	AG Share	Total	CPG	New Total
NIP Consolidated	59	21.17%	9.35%	30.52%		
NIP Electric	89	0.01%	0.00%	0.01%		
NIP Gas	90	0.00%	0.00%	0.00%		
KGF	64	0.00%	0.00%	0.00%		
NIF	65	0.00%	0.00%	0.00%		
<b>Total Distribution West</b>		21.17%	9.36%	30.53%	0.26%	30.79%
CKY	32	1.77%	0.78%	2.56%	0.02%	2.58%
COH	34	16.35%	7.22%	23.57%	0.20%	23.77%
CMD	35	0.52%	0.23%	0.75%	0.01%	0.76%
CPA	37	6.17%	2.73%	8.90%	0.08%	8.98%
COS	38	3.45%	1.53%	4.98%	0.04%	5.02%
BSG	80	5.30%	2.34%	7.64%	0.07%	7.71%
<b>Total Distribution East</b>		33.56%	14.83%	48.40%		
GT&S	82	0.00%	0.00%	0.00%		
NCP	44	0.00%	0.00%	0.00%		
TCO	51	0.59%	0.26%	0.84%		
<b>Total Pipeline</b>		0.59%	0.26%	0.84%		
CG	11	0.00%	0.00%	0.00%		
NCS (AG)	12	14.03%	6.20%	20.23%	0.16%	20.39%
CIC	22	0.00%	0.00%	0.00%		
CAR	47	0.00%	0.00%	0.00%		
NSI	58	0.00%	0.00%	0.00%		
NCM	62	0.00%	0.00%	0.00%		
NFC	75	0.00%	0.00%	0.00%		
<b>Total Corporate</b>		14.03%	6.20%	20.23%		
TPC	24	0.00%	0.00%	0.00%		
EUS	68	0.00%	0.00%	0.00%		
PEI	69	0.00%	0.00%	0.00%		
NRS	71	0.00%	0.00%	0.00%		
NET	78	0.00%	0.00%	0.00%		
<b>Total Unregulated</b>		0.00%	0.00%	0.00%		
CES	15	0.00%	0.00%	0.00%		
CNS	20	0.00%	0.00%	0.00%		
CAT	52	0.00%	0.00%	0.00%		
REM	54	0.00%	0.00%	0.00%		
NDC	60	0.00%	0.00%	0.00%		
NES	63	0.00%	0.00%	0.00%		
<b>Total Other</b>		0.00%	0.00%	0.00%		
<b>Total NiSource</b>		69.35%	30.65%	100.00%	0.84%	100.00%

12 months P/E December 31, 2015 MR Mainframe Allocations							
Company	Symbc Co Number	Usage Allocation	AG Share	Total			
NIP Consolidated	59	20.72%	9.04%	29.76%			
NIP Electric	89	0.00%	0.00%	0.01%			
NIP Gas	90	0.00%	0.00%	0.00%			
KGF	64	0.00%	0.00%	0.00%			
NIF	65	0.00%	0.00%	0.00%			
<b>Total Distribution West</b>		20.72%	9.04%	29.77%	0.24%	30.01%	30.01%
CKY	32	1.75%	0.76%	2.51%	0.02%	2.53%	2.53%
COH	34	16.67%	7.27%	23.94%	0.19%	24.14%	24.14%
CMD	35	0.52%	0.23%	0.74%	0.01%	0.75%	0.75%
CPA	37	6.15%	2.68%	8.83%	0.07%	8.91%	8.91%
COS	38	3.43%	1.50%	4.93%	0.04%	4.97%	4.97%
CMA	80	5.25%	2.29%	7.55%	0.06%	7.61%	7.61%
<b>Total Distribution East</b>		33.77%	14.73%	48.50%			
GT&S	82	0.00%	0.00%	0.00%			
NCP	44	0.00%	0.00%	0.00%			
TCO	51	0.56%	0.25%	0.81%			
<b>Total Pipeline</b>		0.56%	0.25%	0.81%			
CG	11	0.00%	0.00%	0.00%			
NCS (AG)	12	14.57%	6.36%	20.92%	0.17%	21.09%	21.08%
CIC	22	0.00%	0.00%	0.00%			
CAR	47	0.00%	0.00%	0.00%			
NSI	58	0.00%	0.00%	0.00%			
NCM	62	0.00%	0.00%	0.00%			
NFC	75	0.00%	0.00%	0.00%			
<b>Total Corporate</b>		14.57%	6.36%	20.92%			
TPC	24	0.00%	0.00%	0.00%			
EUS	68	0.00%	0.00%	0.00%			
PEI	69	0.00%	0.00%	0.00%			
NRS	71	0.00%	0.00%	0.00%			
NET	78	0.00%	0.00%	0.00%			
<b>Total Unregulated</b>		0.00%	0.00%	0.00%			
CES	15	0.00%	0.00%	0.00%			
CNS	20	0.00%	0.00%	0.00%			
CAT	52	0.00%	0.00%	0.00%			
REM	54	0.00%	0.00%	0.00%			
NDC	60	0.00%	0.00%	0.00%			
NES	63	0.00%	0.00%	0.00%			
<b>Total Other</b>		0.00%	0.00%	0.00%			
<b>Total NiSource</b>		69.62%	30.38%	100.00%	0.80%	99.99%	100.00%



2nd Survey 2011

Company	Amount	Percentage	Rounded Percentage
11	4,336,807.34	1.28%	1.28%
14	13,167,096.24	3.87%	3.87%
15	102,724.40	0.03%	0.03%
22	193,417.29	0.06%	0.06%
24	625,758.10	0.18%	0.18%
32	7,841,569.67	2.31%	2.31%
34	61,060,209.89	17.96%	17.96%
35	2,956,758.66	0.87%	0.87%
37	24,997,039.11	7.35%	7.35%
38	13,966,126.52	4.11%	4.11%
44	342,023.75	0.10%	0.10%
51	78,626,425.56	23.13%	23.13%
57	91,981.00	0.03%	0.03%
58	8,018,995.65	2.36%	2.37%
59	83,366,829.86	24.52%	24.52%
60	2,444,549.45	0.72%	0.72%
62	8,610.09	0.00%	0.00%
64	1,543,721.33	0.45%	0.45%
65	1,774,639.06	0.52%	0.52%
68	260,254.30	0.08%	0.08%
69	172,731.61	0.05%	0.05%
71	766,756.26	0.23%	0.23%
75	162,738.41	0.05%	0.05%
78	145,085.03	0.04%	0.04%
80	28,947,687.26	8.51%	8.51%
82	3,813,014.51	1.12%	1.12%
91	13,936.60	0.00%	0.00%
92	13,871.21	0.00%	0.00%
93	76,243.10	0.02%	0.02%
94	40,124.96	0.01%	0.01%
96	99,211.76	0.03%	0.03%
Total	339,976,937.98	100.00%	99.99%

1st Survey 2011

Company	Total	Percentage
11	3,422,765.24	1.10%
14	11,649,449.63	3.75%
15	45,975.10	0.01%
22	176,847.13	0.06%
24	705,719.16	0.23%
32	7,120,034.14	2.29%
34	57,437,188.60	18.50%
35	2,648,192.15	0.85%
37	22,334,610.79	7.19%
38	12,733,417.88	4.10%
44	238,956.46	0.08%
51	71,432,820.30	23.01%
57	94,519.64	0.03%
58	7,842,072.41	2.53%
59	75,934,294.08	24.46%
60	2,122,966.93	0.68%
62	5,271.72	0.00%
64	1,321,199.61	0.43%
65	1,481,661.98	0.48%
68	162,224.65	0.05%
69	173,049.04	0.06%
71	540,168.08	0.17%
75	89,986.74	0.03%
78	251,157.71	0.08%
80	27,446,783.13	8.84%
82	2,904,554.41	0.94%
91	0.00	0.00%
92	10,373.21	0.00%
93	61,715.33	0.02%
94	33,818.76	0.01%
96	29,895.10	0.01%
Total	310,451,689.11	100.00%

Company	Difference
11	0.18%
14	0.12%
15	0.02%
22	0.00%
24	-0.05%
32	0.02%
34	-0.54%
35	0.02%
37	0.16%
38	0.01%
44	0.02%
51	0.12%
57	0.00%
58	-0.16%
59	0.06%
60	0.04%
62	0.00%
64	0.02%
65	0.04%
68	0.03%
69	-0.01%
71	0.06%
75	0.02%
78	-0.04%
80	-0.33%
82	0.18%
91	0.00%
92	0.00%
93	0.00%
94	0.00%
96	0.02%
Total	0.00%

Resp ProcessDate	Corporate (All)
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Sum of SumOfTotal Co	Total
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11	4,336,807.34	
14	13,167,096.24	
15	102,724.40	
22	193,417.29	
24	625,758.10	
32	7,841,569.67	
34	61,060,209.89	
35	2,956,758.66	
37	24,997,039.11	
38	13,966,126.52	
44	342,023.75	
51	78,626,425.56	
<b>54</b>	<b>262,274.59</b>	<b>NOTE</b>
57	91,981.00	
58	8,018,995.65	
59	73,312,621.22	83,366,829.86
60	2,444,549.45	
62	8,610.09	
64	1,543,721.33	
65	1,774,639.06	
68	260,254.30	
69	172,731.61	
71	766,756.26	
75	162,738.41	
78	145,085.03	
80	28,947,687.26	
82	3,813,014.51	
89	6,316,036.61	
90	3,738,172.03	
91	13,936.60	
92	13,871.21	
93	76,243.10	
94	40,124.96	
96	99,211.76	
<b>Grand Total</b>	<b>340,239,212.57</b>	339,976,937.98

Company	Amount	Percentage	Rounded Percentage
11	4,336,807.34	1.28%	1.28%
14	13,167,096.24	3.87%	3.87%
15	102,724.40	0.03%	0.03%
22	193,417.29	0.06%	0.06%
24	625,758.10	0.18%	0.18%
32	7,841,569.67	2.31%	2.31%
34	61,060,209.89	17.96%	17.96%
35	2,956,758.66	0.87%	0.87%
37	24,997,039.11	7.35%	7.35%
38	13,966,126.52	4.11%	4.11%
44	342,023.75	0.10%	0.10%
51	78,626,425.56	23.13%	23.13%
57	91,981.00	0.03%	0.03%
58	8,018,995.65	2.36%	2.37%
59	83,366,829.86	24.52%	24.52%
60	2,444,549.45	0.72%	0.72%
62	8,610.09	0.00%	0.00%
64	1,543,721.33	0.45%	0.45%
65	1,774,639.06	0.52%	0.52%
68	260,254.30	0.08%	0.08%
69	172,731.61	0.05%	0.05%
71	766,756.26	0.23%	0.23%
75	162,738.41	0.05%	0.05%
78	145,085.03	0.04%	0.04%
80	28,947,687.26	8.51%	8.51%
82	3,813,014.51	1.12%	1.12%
91	13,936.60	0.00%	0.00%
92	13,871.21	0.00%	0.00%
93	76,243.10	0.02%	0.02%
94	40,124.96	0.01%	0.01%
96	99,211.76	0.03%	0.03%
Total	339,976,937.98	100.00%	100.00%

TA Allocation Percentage Update Summary

New - 1st Survey 2012			Previous - 2nd Survey 2011				
Company	Total	Percentage	Company	Amount	Rounded Percentage	Company	Difference
11	3,682,254.74	1.06%	11	4,336,807.34	1.28%	11	-0.22%
14	12,857,275.03	3.72%	14	13,167,096.24	3.87%	14	-0.15%
15	0.00	0.00%	15	102,724.40	0.03%	15	-0.03%
22	206,689.47	0.06%	22	193,417.29	0.06%	22	0.00%
24	485,608.89	0.14%	24	625,758.10	0.18%	24	-0.04%
32	8,011,128.12	2.32%	32	7,841,569.67	2.31%	32	0.01%
34	60,844,904.18	17.58%	34	61,060,209.89	17.96%	34	-0.38%
35	2,956,478.82	0.85%	35	2,956,758.66	0.87%	35	-0.02%
37	26,073,974.94	7.54%	37	24,997,039.11	7.35%	37	0.19%
38	14,340,697.29	4.14%	38	13,966,126.52	4.11%	38	0.03%
44	414,026.05	0.12%	44	342,023.75	0.10%	44	0.02%
51	80,942,309.81	23.39%	51	78,626,425.56	23.13%	51	0.26%
57	114,761.35	0.03%	57	91,981.00	0.03%	57	0.00%
58*	7,414,555.53	2.16%	58	8,018,995.65	2.37%	58	-0.21%
59	90,845,139.96	26.25%	59	83,366,829.86	24.52%	59**	1.73%
60	1,640,301.65	0.47%	60	2,444,549.45	0.72%	60	-0.25%
62	10,342.50	0.00%	62	8,610.09	0.00%	62	0.00%
64	0.00	0.00%	64	1,543,721.33	0.45%	64	-0.45%
65	0.00	0.00%	65	1,774,639.06	0.52%	65	-0.52%
68	261,280.34	0.08%	68	260,254.30	0.08%	68	0.00%
69	0.00	0.00%	69	172,731.61	0.05%	69	-0.05%
71	907,266.47	0.26%	71	766,756.26	0.23%	71	0.03%
74	1,592.71	0.00%	74	0.00	0.00%	74	0.00%
75	262,037.12	0.08%	75	162,738.41	0.05%	75	0.03%
78	97,937.09	0.03%	78	145,085.03	0.04%	78	-0.01%
80	28,901,532.45	8.35%	80	28,947,687.26	8.51%	80	-0.16%
82	4,339,248.32	1.25%	82	3,813,014.51	1.12%	82	0.13%
91	0.00	0.00%	91	13,936.60	0.00%	91	0.00%
92	100,110.77	0.03%	92	13,871.21	0.00%	92	0.03%
93	83,800.61	0.02%	93	76,243.10	0.02%	93	0.00%
94	55,550.46	0.02%	94	40,124.96	0.01%	94	0.01%
96	168,080.30	0.05%	96	99,211.76	0.03%	96	0.02%
97	1,007.73	0.00%	97	0.00	0.00%	97	0.00%
<b>Grand Total</b>	<b>346,019,892.70</b>	<b>100.00%</b>	<b>Total</b>	<b>339,976,937.98</b>	<b>100.00%</b>	<b>Total</b>	<b>0.00%</b>

\* Due to rounding .0002 percent was added to company 58 so that total allocation percentages equalled 100 percent

\*\* Increase due to NNK merger. NIFL and KOK rolled into NIPSCO.

Prepared By: \_\_\_\_\_

Date: \_\_\_\_\_

Reviewed By: \_\_\_\_\_

Date: \_\_\_\_\_

ProcessDate (All)  
Resp Corporate

**Companies 15, 54, 69, 91 not included in TA allocation. Companies 64, 65, 89 and 90 data rolled into 59.**

Sum of SumOfTotal		Company	Amount
Co	Total		
11	3,682,254.74	11	3,682,254.74
14	12,857,275.03	14	12,857,275.03
22	206,689.47	22	206,689.47
24	485,608.89	24	485,608.89
32	8,011,128.12	32	8,011,128.12
34	60,844,904.18	34	60,844,904.18
35	2,956,478.82	35	2,956,478.82
37	26,073,974.94	37	26,073,974.94
38	14,340,697.29	38	14,340,697.29
44	414,026.05	44	414,026.05
51	80,942,309.81	51	80,942,309.81
57	114,761.35	57	114,761.35
58	7,414,555.53	58	7,414,555.53
59	79,318,937.17	59	79,318,937.17
60	1,640,301.65	60	1,640,301.65
62	10,342.50	62	10,342.50
64	791,164.35	59	791,164.35
65	934,600.09	59	934,600.09
68	261,280.34	68	261,280.34
71	907,266.47	71	907,266.47
74	1,592.71	74	1,592.71
75	262,037.12	75	262,037.12
78	97,937.09	78	97,937.09
80	28,901,532.45	80	28,901,532.45
82	4,339,248.32	82	4,339,248.32
89	6,849,241.45	59	6,849,241.45
90	2,951,196.90	59	2,951,196.90
92	100,110.77	92	100,110.77
93	83,800.61	93	83,800.61
94	55,550.46	94	55,550.46
96	168,080.30	96	168,080.30
97	1,007.73	97	1,007.73
<b>Grand Total</b>	<b>346,019,893</b>		

Sum of Amount		
Company	Total	Percentage
11	3,682,254.74	1.06%
14	12,857,275.03	3.72%
22	206,689.47	0.06%
24	485,608.89	0.14%
32	8,011,128.12	2.32%
34	60,844,904.18	17.58%
35	2,956,478.82	0.85%
37	26,073,974.94	7.54%
38	14,340,697.29	4.14%
44	414,026.05	0.12%
51	80,942,309.81	23.39%
57	114,761.35	0.03%
58	7,414,555.53	2.16%
59	90,845,139.96	26.25%
60	1,640,301.65	0.47%
62	10,342.50	0.00%
68	261,280.34	0.08%
71	907,266.47	0.26%
74	1,592.71	0.00%
75	262,037.12	0.08%
78	97,937.09	0.03%
80	28,901,532.45	8.35%
82	4,339,248.32	1.25%
92	100,110.77	0.03%
93	83,800.61	0.02%
94	55,550.46	0.02%
96	168,080.30	0.05%
97	1,007.73	0.00%
<b>Grand Total</b>	<b>346,019,892.70</b>	100.00%

TA Allocation Percentage Update Summary

Previous - 1st Survey 2012			New - 2nd Survey 2012				
Company	Total	Percentage	Company	Amount	Rounded Percentage	Company	Difference
11	3,682,254.74	1.06%	11	1,633,117.42	0.48%	11	-0.58%
14	12,857,275.03	3.72%	14	11,781,171.88	3.49%	14	-0.23%
22	206,689.47	0.06%	22	220,390.74	0.07%	22	0.01%
24	485,608.89	0.14%	24	366,984.78	0.11%	24	-0.03%
32	8,011,128.12	2.32%	32	7,573,214.51	2.24%	32	-0.08%
34	60,844,904.18	17.58%	34	58,188,795.39	17.22%	34	-0.36%
35	2,956,478.82	0.85%	35	2,745,895.26	0.81%	35	-0.04%
37	26,073,974.94	7.54%	37	24,979,967.15	7.39%	37	-0.15%
38	14,340,697.29	4.14%	38	13,474,626.56	3.99%	38	-0.15%
44	414,026.05	0.12%	44	387,058.68	0.11%	44	-0.01%
51	80,942,309.81	23.39%	51	81,039,616.14	23.99%	51	0.60%
57	114,761.35	0.03%	57	132,565.96	0.04%	57	0.01%
58	7,414,555.53	2.16%	58*	7,372,195.28	2.19%	58	0.03%
59	90,845,139.96	26.25%	59	90,834,289.17	26.88%	59	0.63%
60	1,640,301.65	0.47%	60	1,149,040.53	0.34%	60	-0.13%
62	10,342.50	0.00%	62	15,288.31	0.00%	62	0.00%
68	261,280.34	0.08%	68	135,264.63	0.04%	68	-0.04%
71	907,266.47	0.26%	71	769,921.58	0.23%	71	-0.03%
74	1,592.71	0.00%	74	2,628.25	0.00%	74	0.00%
75	262,037.12	0.08%	75	234,541.31	0.07%	75	-0.01%
78	97,937.09	0.03%	78	125,660.99	0.04%	78	0.01%
80	28,901,532.45	8.35%	80	29,071,800.41	8.60%	80	0.25%
82	4,339,248.32	1.25%	82	4,575,015.94	1.35%	82	0.10%
92	100,110.77	0.03%	92	230,613.37	0.07%	92	0.04%
93	83,800.61	0.02%	93	68,374.25	0.02%	93	0.00%
94	55,550.46	0.02%	94	61,423.75	0.02%	94	0.00%
96	168,080.30	0.05%	96	702,044.05	0.21%	96	0.16%
97	1,007.73	0.00%	97	2,824.21	0.00%	97	0.00%
Grand Total	346,019,892.70	100.00%	Grand Total	337,874,330.50	100.00%	<b>Total</b>	0.00%

\* Due to rounding .0001 percent was added to company 58 so that total allocation percentages equalled 100 percent

Prepared By: \_\_\_\_\_

Date: \_\_\_\_\_

Reviewed By: \_\_\_\_\_

Date: \_\_\_\_\_

Resp Corporate

**Companies 15, 54, 69, 91 not included in TA allocation.**  
**Companies 89, 90 and 95 data rolled into 59.**

Co	Total
11	1,633,117.42
14	11,781,171.88
22	220,390.74
24	366,984.78
32	7,573,214.51
34	58,188,795.39
35	2,745,895.26
37	24,979,967.15
38	13,474,626.56
44	387,058.68
51	81,039,616.14
57	132,565.96
58	7,372,195.28
59	81,329,999.52
60	1,149,040.53
62	15,288.31
68	135,264.63
71	769,921.58
74	2,628.25
75	234,541.31
78	125,660.99
80	29,071,800.41
82	4,575,015.94
89	6,747,116.56
90	2,756,467.71
92	230,613.37
93	68,374.25
94	61,423.75
95	705.38
96	702,044.05
97	2,824.21
<b>Grand Total</b>	<b>337,874,330.50</b>

Co	Total
11	1,633,117.42
14	11,781,171.88
22	220,390.74
24	366,984.78
32	7,573,214.51
34	58,188,795.39
35	2,745,895.26
37	24,979,967.15
38	13,474,626.56
44	387,058.68
51	81,039,616.14
57	132,565.96
58	7,372,195.28
59	81,329,999.52
60	1,149,040.53
62	15,288.31
68	135,264.63
71	769,921.58
74	2,628.25
75	234,541.31
78	125,660.99
80	29,071,800.41
82	4,575,015.94
89	6,747,116.56
90	2,756,467.71
92	230,613.37
93	68,374.25
94	61,423.75
95	705.38
96	702,044.05
97	2,824.21

Co	Total	
11	1,633,117.42	0.48%
14	11,781,171.88	3.49%
22	220,390.74	0.07%
24	366,984.78	0.11%
32	7,573,214.51	2.24%
34	58,188,795.39	17.22%
35	2,745,895.26	0.81%
37	24,979,967.15	7.39%
38	13,474,626.56	3.99%
44	387,058.68	0.11%
51	81,039,616.14	23.99%
57	132,565.96	0.04%
58	7,372,195.28	2.19%
59	90,834,289.17	26.88%
60	1,149,040.53	0.34%
62	15,288.31	0.00%
68	135,264.63	0.04%
71	769,921.58	0.23%
74	2,628.25	0.00%
75	234,541.31	0.07%
78	125,660.99	0.04%
80	29,071,800.41	8.60%
82	4,575,015.94	1.35%
92	230,613.37	0.07%
93	68,374.25	0.02%
94	61,423.75	0.02%
96	702,044.05	0.21%
97	2,824.21	0.00%
<b>Grand Total</b>	<b>337,874,330.50</b>	100.00%

TA Allocation Percentage Update Summary

Old - 2nd Survey 2012

Company	Amount	Rounded Percentage
11	1,633,117.42	0.48%
14	11,781,171.88	3.49%
22	220,390.74	0.07%
24	366,984.78	0.11%
32	7,573,214.51	2.24%
34	58,188,795.39	17.22%
35	2,745,895.26	0.81%
37	24,979,967.15	7.39%
38	13,474,626.56	3.99%
44	387,058.68	0.11%
51	81,039,616.14	23.99%
57	132,565.96	0.04%
58*	7,372,195.28	2.19%
59	90,834,289.17	26.88%
60	1,149,040.53	0.34%
62	15,288.31	0.00%
68	135,264.63	0.04%
71	769,921.58	0.23%
74	2,628.25	0.00%
75	234,541.31	0.07%
78	125,660.99	0.04%
80	29,071,800.41	8.60%
82	4,575,015.94	1.35%
92	230,613.37	0.07%
93	68,374.25	0.02%
94	61,423.75	0.02%
96	702,044.05	0.21%
97	2,824.21	0.00%
<b>Grand Total</b>	<b>337,874,330.50</b>	<b>100.00%</b>

New - 1st Survey 2013

Company	Amount	Rounded Percentage
11	1,118,631.79	0.32%
14	11,792,015.05	3.42%
22	248,632.69	0.07%
24	329,457.78	0.10%
32	7,570,162.54	2.20%
34	59,064,504.90	17.15%
35	2,938,669.60	0.85%
37	25,483,978.60	7.40%
38	13,761,182.55	3.99%
44	348,466.84	0.10%
51	85,696,871.56	24.88%
57	114,094.66	0.03%
58	7,109,071.15	2.06%
59	90,535,684.28	26.28%
60	1,066,447.39	0.31%
62	17,610.34	0.01%
68	130,792.50	0.04%
71	-	0.00%
74	2,004.45	0.00%
75	205,530.69	0.06%
78	70,055.11	0.02%
80	29,594,329.69	8.59%
82	5,294,530.55	1.54%
92	554,627.47	0.16%
93	53,752.93	0.02%
94	62,300.68	0.02%
96	1,314,137.33	0.38%
97	-	0.00%
<b>Grand Total</b>	<b>344,477,543.12</b>	<b>100.00%</b>

Company	Difference
11	-0.16%
14	-0.07%
22	0.00%
24	-0.01%
32	-0.04%
34	-0.07%
35	0.04%
37	0.01%
38	0.00%
44	-0.01%
51	0.89%
57	-0.01%
58	-0.13%
59	-0.60%
60	-0.03%
62	0.01%
68	0.00%
71	-0.23%
74	0.00%
75	-0.01%
78	-0.02%
80	-0.01%
82	0.19%
92	0.09%
93	0.00%
94	0.00%
96	0.17%
97	0.00%
<b>Total</b>	<b>0.00%</b>

TA Allocation Percentage Update Summary with No Navigates

New - 1st Survey 2013

Company	Amount	Rounded Percentage
11	1,118,631.79	0.32%
14	11,792,015.05	3.42%
22	248,632.69	0.07%
24	329,457.78	0.10%
32	7,570,162.54	2.20%
34	59,064,504.90	17.15%
35	2,938,669.60	0.85%
37	25,483,978.60	7.40%
38	13,761,182.55	3.99%
44	348,466.84	0.10%
51	85,696,871.56	24.88%
57	114,094.66	0.03%
58	7,109,071.15	2.06%
59	90,535,684.28	26.28%
60	1,066,447.39	0.31%
62	17,610.34	0.01%
68	130,792.50	0.04%
71	-	0.00%
74	2,004.45	0.00%
75	205,530.69	0.06%
78	70,055.11	0.02%
80	29,594,329.69	8.59%
82	5,294,530.55	1.54%
92	554,627.47	0.16%
93	53,752.93	0.02%
94	62,300.68	0.02%
96	1,314,137.33	0.38%
97	-	0.00%
<b>Grand Total</b>	<b>344,477,543.12</b>	<b>100.00%</b>

1st Survey 2013 - No Navigates

Company	Amount	Rounded Percentage
11	1,118,631.79	0.33%
14	10,944,996.12	3.24%
22	248,632.69	0.07%
24	329,457.78	0.10%
32	7,570,162.54	2.24%
34	59,064,504.90	17.47%
35	2,938,669.60	0.87%
37	25,483,978.60	7.54%
38	13,761,182.55	4.07%
44	317,955.92	0.09%
51	80,198,598.04	23.72%
57	114,094.66	0.03%
58	7,109,071.15	2.09%
59	90,535,684.28	26.78%
60	1,066,447.39	0.32%
62	17,610.34	0.01%
68	130,792.50	0.04%
71	-	0.00%
74	2,004.45	0.00%
75	205,530.69	0.06%
78	70,055.11	0.02%
80	29,594,329.69	8.75%
82	5,294,530.55	1.57%
92	554,627.47	0.16%
93	53,752.93	0.02%
94	62,300.68	0.02%
96	1,314,137.33	0.39%
97	-	0.00%
<b>Grand Total</b>	<b>338,101,739.75</b>	<b>100.00%</b>

Company	Segment	Difference
11	Corporate and Other	0.01%
14	NGT&S	-0.18%
22	Corporate and Other	0.00%
24	Corporate and Other	0.00%
32	NGD	0.04%
34	NGD	0.32%
35	NGD	0.02%
37	NGD	0.14%
38	NGD	0.08%
44	NGT&S	-0.01%
51	NGT&S	-1.16%
57	Corporate and Other	0.00%
58	Corporate and Other	0.03%
59	NIPSCO	0.50%
60	Corporate and Other	0.01%
62	Corporate and Other	0.00%
68	Corporate and Other	0.00%
71	NGD	0.00%
74	NGD	0.00%
75	Corporate and Other	0.00%
78	Corporate and Other	0.00%
80	NGD	0.16%
82	NGT&S	0.03%
92	NGT&S	0.00%
93	Corporate and Other	0.00%
94	Corporate and Other	0.00%
96	NGT&S	0.01%
97	NGT&S	0.00%
<b>Total</b>		<b>0.00%</b>

Change by segment

Row Labels	Sum of Difference	Est. Annual Effect
Corporate and Other	0.05%	33,070.17
NGD	0.76%	502,666.65
NGT&S	-1.31%	(866,438.57)
NIPSCO	0.50%	330,701.75
<b>Grand Total</b>	<b>0.00%</b>	<b>(0.00)</b>

Date:

Date:

TA

Jan-13	5,183,765.33
Feb-13	5,839,626.20
Annualized 2012	66,140,349.18



Corp

Sum of SumOfTotal

Co	Total	Co
11	1,118,631.79	11
14	11,941,675.08	14
22	248,632.69	22
24	329,457.78	24
32	7,575,956.86	32
34	59,114,955.85	34
35	2,940,725.24	35
37	25,509,596.08	37
38	13,773,819.17	38
44	355,644.26	44
51	86,782,880.97	51
57	114,094.66	57
58	7,109,071.15	58
59	82,684,657.52	59
60	1,066,447.39	60
62	17,610.34	62
68	130,792.50	68
74	2,004.45	74
75	205,530.69	75
78	70,055.11	78
80	29,619,644.94	80
82	5,350,720.21	82
89	6,076,634.07	59
90	2,209,782.64	59
92	555,674.98	92
93	53,752.93	93
94	62,300.68	94
95	854.70	59
96	1,338,929.79	96
<b>Grand Total</b>	<b>346,360,534.52</b>	14

**Companies 15, 54, 69, 71, 91, 97 not included in TA allocation. Companies 89, 90 and 95 data rolled into 59.**

Total	Sum of Total	
Co	Total	
11	1,118,631.79	0.32%
14	11,941,675.08	3.42%
22	248,632.69	0.07%
24	329,457.78	0.10%
32	7,570,162.54	2.20%
34	59,064,504.90	17.15%
35	2,938,669.60	0.85%
37	25,483,978.60	7.40%
38	13,761,182.55	3.99%
44	348,466.84	0.10%
51	85,696,871.56	24.88%
57	114,094.66	0.03%
58	7,109,071.15	2.06%
59	90,535,684.28	26.28%
60	1,066,447.39	0.31%
62	17,610.34	0.01%
68	130,792.50	0.04%
74	2,004.45	0.00%
75	205,530.69	0.06%
78	70,055.11	0.02%
80	29,594,329.69	8.59%
82	5,294,530.55	1.54%
92	554,627.47	0.16%
93	53,752.93	0.02%
94	62,300.68	0.02%
96	1,314,137.33	0.38%
<b>Grand Total</b>	<b>344,477,543.12</b>	100.00%

14 (149,660.03)  
 32 (5,794.32)  
 34 (50,450.95)  
 35 (2,055.64)  
 37 (25,617.48)  
 38 (12,636.62)  
 44 (7,177.42)  
 51 (1,086,009.41)  
 59 (436,244.65)  
 80 (25,315.25)  
 82 (56,189.66)  
 92 (1,047.51)  
 96 (24,792.46)

CPG Executive Labor to be Excluded

344,477,543.12

TI Allocation Percentage Update Summary with No Navigates

New - 1st Survey 2013

Company	Amount	Rounded Percentage
11	197,584.81	0.12%
14	5,253,087.75	3.10%
22	115,349.75	0.07%
24	141,079.95	0.08%
32	4,006,898.11	2.37%
34	32,822,215.92	19.39%
35	1,347,091.67	0.80%
37	13,001,974.35	7.68%
38	6,908,528.39	4.08%
44	162,371.18	0.10%
51	46,349,335.53	27.39%
57	28,020.20	0.02%
58	630,195.97	0.36%
59	40,251,301.38	23.79%
60	133,258.07	0.08%
62	1,201.21	0.00%
68	14,604.48	0.01%
71	-	0.00%
74	39.10	0.00%
75	19,311.08	0.01%
78	11,750.04	0.01%
80	15,151,491.96	8.95%
82	2,416,783.63	1.43%
92	26,807.26	0.02%
93	6,447.18	0.00%
94	6,839.74	0.00%
96	234,127.52	0.14%
97	-	0.00%
<b>Grand Total</b>	<b>169,237,696.23</b>	<b>100.00%</b>

1st Survey 2013 - No Navigates

Company	Amount	Rounded Percentage
11	197,584.81	0.12%
14	4,406,068.82	2.71%
22	115,349.75	0.07%
24	141,079.95	0.09%
32	4,006,898.11	2.46%
34	32,822,215.92	20.15%
35	1,347,091.67	0.83%
37	13,001,974.35	7.98%
38	6,908,528.39	4.24%
44	131,860.26	0.08%
51	40,851,062.01	25.08%
57	28,020.20	0.02%
58	630,195.97	0.41%
59	40,251,301.38	24.71%
60	133,258.07	0.08%
62	1,201.21	0.00%
68	14,604.48	0.01%
71	-	0.00%
74	39.10	0.00%
75	19,311.08	0.01%
78	11,750.04	0.01%
80	15,151,491.96	9.30%
82	2,416,783.63	1.48%
92	26,807.26	0.02%
93	6,447.18	0.00%
94	6,839.74	0.00%
96	234,127.52	0.14%
97	-	0.00%
<b>Grand Total</b>	<b>162,861,892.86</b>	<b>100.00%</b>

Company	Segment	Difference
11	Corporate and Other	0.00%
14	NGT&S	-0.39%
22	Corporate and Other	0.00%
24	Corporate and Other	0.01%
32	NGD	0.09%
34	NGD	0.76%
35	NGD	0.03%
37	NGD	0.30%
38	NGD	0.16%
44	NGT&S	-0.02%
51	NGT&S	-2.31%
57	Corporate and Other	0.00%
58	Corporate and Other	0.05%
59	NIPSCO	0.92%
60	Corporate and Other	0.00%
62	Corporate and Other	0.00%
68	Corporate and Other	0.00%
71	NGD	0.00%
74	NGD	0.00%
75	Corporate and Other	0.00%
78	Corporate and Other	0.00%
80	NGD	0.35%
82	NGT&S	0.05%
92	NGT&S	0.00%
93	Corporate and Other	0.00%
94	Corporate and Other	0.00%
96	NGT&S	0.00%
97	NGT&S	0.00%
<b>Total</b>		<b>0.00%</b>

Change by segment

Row Labels	Sum of Difference	Est. Annual Effect
Corporate and Other	0.06%	28,408.71
NGD	1.69%	800,178.73
NGT&S	-2.67%	(1,264,187.70)
NIPSCO	0.92%	435,600.26
<b>Grand Total</b>	<b>0.00%</b>	<b>0.00</b>

Date:

Date:

TI

Jan-13	3,758,528.37
Feb-13	4,132,780.60
Annualized 2012	47,347,853.82

RollsToSegment	Information Technology
Sum of SumOfTotal	
Co	Total
11	197,584.81
14	5,253,087.75
22	115,349.75
24	141,079.95
32	4,006,898.11
34	32,822,215.92
35	1,347,091.67
37	13,001,974.35
38	6,908,528.39
44	162,371.18
51	46,349,335.53
57	28,020.20
58	630,195.97
59	39,159,715.12
60	133,258.07
62	1,201.21
68	14,604.48
74	39.10
75	19,311.08
78	11,750.04
80	15,151,491.96
82	2,416,783.63
89	690,353.26
90	401,183.15
92	26,807.26
93	6,447.18
94	6,839.74
95	49.85
96	234,127.52
<b>Grand Total</b>	<b>169,237,696.23</b>

**Legal (TL)**

Previous Allocation		New Allocation			
Co	Percentage	Co	Amount	Percentage	Difference
11	1.66%	11	327,781.54	1.09%	-0.57%
14	3.32%	14	1,058,279.52	3.52%	0.20%
22	0.09%	22	24,723.93	0.08%	-0.01%
24	0.12%	24	32,418.64	0.11%	-0.01%
32	1.43%	32	420,494.72	1.40%	-0.03%
34	12.06%	34	3,625,244.53	12.06%	0.00%
35	0.79%	35	254,447.06	0.85%	0.06%
37	5.90%	37	1,806,688.96	6.01%	0.11%
38	4.49%	38	1,308,440.92	4.35%	-0.14%
44	0.08%	44	20,230.40	0.07%	-0.01%
51	23.48%	51	7,712,598.27	25.66%	2.18%
57	0.05%	57	13,342.19	0.04%	-0.01%
58	4.87%	58	1,454,620.88	4.87%	0.00%
59	28.31%	59	7,914,260.65	26.33%	-1.98%
60	1.01%	60	379,512.83	1.26%	0.25%
62	0.00%	62	94.42	0.00%	0.00%
68	0.15%	68	52,852.15	0.18%	0.03%
71	0.78%	71	-	0.00%	-0.78%
74	0.00%	74	3.08	0.00%	0.00%
75	0.63%	75	85,608.17	0.28%	-0.35%
78	0.01%	78	2,157.53	0.01%	0.00%
80	5.93%	80	1,879,299.72	6.25%	0.32%
82	2.20%	82	795,226.77	2.65%	0.45%
92	1.42%	92	451,856.57	1.50%	0.08%
93	0.00%	93	1,227.49	0.00%	0.00%
94	0.00%	94	1,259.83	0.00%	0.00%
96	1.22%	96	429,058.27	1.43%	0.21%
97	0.00%	97	-	0.00%	0.00%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>30,051,729.04</b>	<b>100.00%</b>	<b>0.00%</b>

Department 0008100

Sum of SumOfTotal	
Co	Total
11	327,781.54
14	1,058,279.52
22	24,723.93
24	32,418.64
32	420,494.72
34	3,625,244.53
35	254,447.06
37	1,806,688.96
38	1,308,440.92
44	20,230.40
51	7,712,598.27
57	13,342.19
58	1,454,620.88
59	4,147,954.11
60	379,512.83
62	94.42
68	52,852.15
74	3.08
75	85,608.17
78	2,157.53
80	1,879,299.72
82	795,226.77
89	3,063,230.46
90	702,893.62
92	451,856.57
93	1,227.49
94	1,259.83
95	182.46
96	429,058.27
<b>Grand Total</b>	<b>30,051,729.04</b>

**TA Allocation Percentage Update Summary**

**Old - 1st Survey 2013**

Company	Amount	Rounded Percentage
11	1,118,631.79	0.32%
14	11,792,015.05	3.42%
22	248,632.69	0.07%
24	329,457.78	0.10%
32	7,570,162.54	2.20%
34	59,064,504.90	17.15%
35	2,938,669.60	0.85%
37	25,483,978.60	7.40%
38	13,761,182.55	3.99%
44	348,466.84	0.10%
51	85,696,871.56	24.88%
57	114,094.66	0.03%
58	7,109,071.15	2.06%
59	90,535,684.28	26.28%
60	1,066,447.39	0.31%
62	17,610.34	0.01%
68	130,792.50	0.04%
74	2,004.45	0.00%
75	205,530.69	0.06%
78	70,055.11	0.02%
80	29,594,329.69	8.59%
82	5,294,530.55	1.54%
92	554,627.47	0.16%
93	53,752.93	0.02%
94	62,300.68	0.02%
96	1,314,137.33	0.38%
<b>Grand Total</b>	<b>344,477,543.12</b>	<b>100.00%</b>

**New - 2nd Survey 2013**

Company	Amount	Rounded Percentage
11	789,627.87	0.22%
14	11,896,978.36	3.36%
22	258,787.92	0.07%
24	310,170.23	0.09%
32	7,887,379.11	2.18%
34	62,207,237.82	17.10%
35	3,242,118.08	0.90%
37	26,722,144.19	7.36%
38	14,354,474.10	3.95%
44	353,040.72	0.10%
51	89,163,498.76	25.20%
57	99,754.24	0.03%
58	6,508,822.85	1.85%
59	94,053,269.33	26.50%
60	998,884.23	0.28%
62	14,438.88	0.00%
68	147,991.03	0.04%
74	1,404.01	0.00%
75	253,155.78	0.07%
78	4,141.55	0.00%
80	30,572,824.36	8.45%
82	5,457,500.75	1.54%
92	749,306.90	0.21%
93	57,889.95	0.02%
94	81,154.33	0.02%
96	1,610,913.45	0.46%
<b>Grand Total</b>	<b>357,796,908.80</b>	<b>100.00%</b>

Company	Difference
11	-0.10%
14	-0.06%
22	0.00%
24	-0.01%
32	-0.02%
34	-0.05%
35	0.05%
37	-0.04%
38	-0.04%
44	0.00%
51	0.32%
57	0.00%
58	-0.21%
59	0.22%
60	-0.03%
62	-0.01%
68	0.00%
74	0.00%
75	0.01%
78	-0.02%
80	-0.14%
82	0.00%
92	0.05%
93	0.00%
94	0.00%
96	0.08%
<b>Total</b>	<b>0.00%</b>

Resp Corporate

**Companies 15, 54, 69, 71, 91, 97 not included in TA allocation.**  
**Companies 89, 90 and 95 data rolled into 59.**

Sum of SumOfTotal	
Co	Total
11	789,627.87
14	12,089,387.06
22	258,787.92
24	310,170.23
32	7,884,907.48
34	62,186,960.86
35	3,241,223.75
37	26,711,370.38
38	14,349,006.81
44	361,938.44
51	90,627,105.07
57	99,754.24
58	6,508,822.85
59	86,806,228.14
60	998,884.23
62	14,438.88
68	147,991.03
74	1,404.01
75	253,155.78
78	4,141.55
80	30,561,937.51
82	5,529,994.95
89	5,416,201.71
90	1,982,437.45
92	750,545.24
93	57,889.95
94	81,154.33
95	149.32
96	1,688,046.14
<b>Grand Total</b>	<b>359,713,663.18</b>

Co	Total
11	789,627.87
14	12,089,387.06
22	258,787.92
24	310,170.23
32	7,884,907.48
34	62,186,960.86
35	3,241,223.75
37	26,711,370.38
38	14,349,006.81
44	361,938.44
51	90,627,105.07
57	99,754.24
58	6,508,822.85
59	86,806,228.14
60	998,884.23
62	14,438.88
68	147,991.03
74	1,404.01
75	253,155.78
78	4,141.55
80	30,561,937.51
82	5,529,994.95
89	5,416,201.71
90	1,982,437.45
92	750,545.24
93	57,889.95
94	81,154.33
95	149.32
96	1,688,046.14
14	(195,212.50)
32	(182,432.28)
34	(1,695,878.10)
35	(63,432.80)
37	(689,374.35)
38	(362,740.87)
44	(9,029.95)
51	(1,484,230.16)
59	(472,813.10)
80	(674,879.18)
82	(73,569.52)
92	(1,256.92)
96	(77,797.32)
97	(117.34)

Sum of Total	
Co	Total
11	789,627.87
14	11,894,174.56
22	258,787.92
24	310,170.23
32	7,702,475.20
34	60,491,082.76
35	3,177,790.95
37	26,021,996.03
38	13,986,265.94
44	352,908.49
51	89,142,874.91
57	99,754.24
58	6,508,822.85
59	93,732,203.52
60	998,884.23
62	14,438.88
68	147,991.03
74	1,404.01
75	253,155.78
78	4,141.55
80	29,887,058.33
82	5,456,425.43
92	749,288.32
93	57,889.95
94	81,154.33
96	1,610,248.82
<b>Grand Total</b>	<b>353,731,016.13</b>

Rounded	
11	0.22%
14	3.36%
22	0.07%
24	0.09%
32	2.18%
34	17.10%
35	0.90%
37	7.36%
38	3.95%
44	0.10%
51	25.20%
57	0.03%
58	1.84%
59	26.50%
60	0.28%
62	0.00%
68	0.04%
74	0.00%
75	0.07%
78	0.00%
80	8.45%
82	1.54%
92	0.21%
93	0.02%
94	0.02%
96	0.46%
<b>Grand Total</b>	<b>100.00%</b>

Executive Depts to exclude

**Information Technology (TI)**

Previous Allocation			New Allocation			
Co	Amount	Percentage	Co	Amount	Percentage	Difference
11	197,584.81	0.12%	11	0.00	0.08%	-0.04%
14	5,253,087.75	3.10%	14	0.03	3.02%	-0.08%
22	115,349.75	0.07%	22	0.00	0.06%	-0.01%
24	141,079.95	0.08%	24	0.00	0.08%	0.00%
32	4,006,898.11	2.37%	32	0.02	2.34%	-0.03%
34	32,822,215.92	19.39%	34	0.20	19.74%	0.35%
35	1,347,091.67	0.80%	35	0.01	0.79%	-0.01%
37	13,001,974.35	7.68%	37	0.08	7.89%	0.21%
38	6,908,528.39	4.08%	38	0.04	4.11%	0.03%
44	162,371.18	0.10%	44	0.00	0.10%	0.00%
51	46,349,335.53	27.39%	51	0.26	26.35%	-1.04%
57	28,020.20	0.02%	57	0.00	0.02%	0.00%
58	630,195.97	0.36%	58	0.00	0.38%	0.02%
59	40,251,301.38	23.79%	59	#REF!	24.81%	1.02%
60	133,258.07	0.08%	60	0.00	0.07%	-0.01%
62	1,201.21	0.00%	62	0.00	0.00%	0.00%
68	14,604.48	0.01%	68	0.00	0.01%	0.00%
74	39.10	0.00%	74	0.00	0.00%	0.00%
75	19,311.08	0.01%	75	0.00	0.01%	0.00%
78	11,750.04	0.01%	78	0.00	0.01%	0.00%
80	15,151,491.96	8.95%	80	0.08	8.46%	-0.49%
82	2,416,783.63	1.43%	82	0.01	1.45%	0.02%
92	26,807.26	0.02%	92	0.00	0.02%	0.00%
93	6,447.18	0.00%	93	0.00	0.01%	0.01%
94	6,839.74	0.00%	94	0.00	0.01%	0.01%
96	234,127.52	0.14%	96	0.00	0.18%	0.04%
<b>Total</b>	<b>169,237,696.23</b>	<b>100.00%</b>	<b>Total</b>	<b>#REF!</b>	<b>100.00%</b>	<b>0.00%</b>



RollsToSegment Information Technology

Co	Total
11	149,007.84
14	5,328,047.48
22	112,692.03
24	138,908.40
32	4,127,433.72
34	34,858,605.31
35	1,403,259.94
37	13,922,988.00
38	7,258,334.61
44	185,301.15
51	46,519,736.48
57	28,313.02
58	658,792.17
59	42,667,702.87
60	117,455.16
62	1,263.29
68	12,495.91
74	23.38
75	18,739.80
78	9,876.80
80	14,941,384.69
82	2,553,482.56
89	741,030.82
90	396,199.72
92	40,006.22
93	18,478.84
94	19,618.42
95	12.12
96	323,093.11
<b>Grand Total</b>	<b>176,552,283.86</b>

**Legal (TL)**

Previous Allocation			New Allocation			Difference
Co	Amount	Percentage	Co	Amount	Percentage	
11	327,781.54	1.09%	11	251,342.44	0.84%	-0.25%
14	1,058,279.52	3.52%	14	922,366.96	3.08%	-0.44%
22	24,723.93	0.08%	22	23,257.01	0.08%	0.00%
24	32,418.64	0.11%	24	22,416.40	0.07%	-0.04%
32	420,494.72	1.40%	32	495,193.08	1.66%	0.26%
34	3,625,244.53	12.06%	34	3,891,454.56	13.01%	0.95%
35	254,447.06	0.85%	35	332,751.46	1.11%	0.26%
37	1,806,688.96	6.01%	37	1,863,138.73	6.23%	0.22%
38	1,308,440.92	4.35%	38	1,415,086.20	4.73%	0.38%
44	20,230.40	0.07%	44	17,130.30	0.06%	-0.01%
51	7,712,598.27	25.66%	51	8,183,535.58	27.35%	1.69%
57	13,342.19	0.04%	57	7,442.51	0.02%	-0.02%
58	1,454,620.88	4.87%	58	1,522,612.57	5.08%	0.21%
59	7,914,260.65	26.33%	59	6,694,589.53	22.38%	-3.95%
60	379,512.83	1.26%	60	400,452.78	1.34%	0.08%
62	94.42	0.00%	62	224.08	0.00%	0.00%
68	52,852.15	0.18%	68	78,152.55	0.26%	0.08%
74	3.08	0.00%	74	2.22	0.00%	0.00%
75	85,608.17	0.28%	75	133,213.85	0.45%	0.17%
78	2,157.53	0.01%	78	1,809.36	0.01%	0.00%
80	1,879,299.72	6.25%	80	2,169,040.01	7.25%	1.00%
82	795,226.77	2.65%	82	685,559.94	2.29%	-0.36%
92	451,856.57	1.50%	92	546,495.93	1.83%	0.33%
93	1,227.49	0.00%	93	1,150.28	0.00%	0.00%
94	1,259.83	0.00%	94	1,253.89	0.00%	0.00%
96	429,058.27	1.43%	96	260,113.45	0.87%	-0.56%
<b>Total</b>	<b>30,051,729.04</b>	<b>100.00%</b>	<b>Total</b>	<b>29,919,785.67</b>	<b>100.00%</b>	<b>0.00%</b>

Department 0008100

Co	Total
11	251,342.44
14	922,366.96
22	23,257.01
24	22,416.40
32	495,193.08
34	3,891,454.56
35	332,751.46
37	1,863,138.73
38	1,415,086.20
44	17,130.30
51	8,183,535.58
57	7,442.51
58	1,522,612.57
59	3,968,619.09
60	400,452.78
62	224.08
68	78,152.55
74	2.22
75	133,213.85
78	1,809.36
80	2,169,040.01
82	685,559.94
89	2,195,228.17
90	530,714.13
92	546,495.93
93	1,150.28
94	1,253.89
95	28.14
96	260,113.45
<b>Grand Total</b>	<b>29,919,785.67</b>

**TA Allocation Percentage Update Summary**

**Old - 2nd Survey 2013**

Company	Amount	Rounded Percentage
11	789,627.87	0.22%
14	11,896,978.36	3.36%
22	258,787.92	0.07%
24	310,170.23	0.09%
32	7,887,379.11	2.18%
34	62,207,237.82	17.10%
35	3,242,118.08	0.90%
37	26,722,144.19	7.36%
38	14,354,474.10	3.95%
44	353,040.72	0.10%
51	89,163,498.76	25.20%
57	99,754.24	0.03%
58	6,508,822.85	1.85%
59	94,053,269.33	26.50%
60	998,884.23	0.28%
62	14,438.88	0.00%
68	147,991.03	0.04%
74	1,404.01	0.00%
75	253,155.78	0.07%
78	4,141.55	0.00%
80	30,572,824.36	8.45%
82	5,457,500.75	1.54%
92	749,306.90	0.21%
93	57,889.95	0.02%
94	81,154.33	0.02%
96	1,610,913.45	0.46%
<b>Grand Total</b>	<b>357,796,908.80</b>	<b>100.00%</b>

**New - 1st Survey 2014**

Company	Amount	Rounded Percentage
11	422,391.62	0.14%
14	9,724,903.13	3.28%
22	199,005.78	0.07%
24	206,743.67	0.07%
32	6,608,490.82	2.23%
34	52,423,412.79	17.70%
35	3,038,005.02	1.03%
37	22,201,674.67	7.50%
38	12,197,239.77	4.12%
44	292,053.41	0.10%
51	72,907,858.18	24.62%
57	56,009.14	0.02%
58	5,107,269.25	1.70%
59	78,211,264.48	26.41%
60	734,398.30	0.25%
62	3,857.53	0.00%
68	83,714.88	0.03%
74	435.10	0.00%
75	144,386.02	0.05%
78	24,825.90	0.01%
80	24,604,730.34	8.31%
82	4,639,338.03	1.57%
92	418,281.92	0.14%
93	37,697.24	0.01%
94	55,082.13	0.02%
96	1,849,686.84	0.62%
<b>Grand Total</b>	<b>296,192,755.96</b>	<b>100.00%</b>

Company	Difference
11	-0.08%
14	-0.08%
22	0.00%
24	-0.02%
32	0.05%
34	0.60%
35	0.13%
37	0.14%
38	0.17%
44	0.00%
51	-0.58%
57	-0.01%
58	-0.15%
59	-0.09%
60	-0.03%
62	0.00%
68	-0.01%
74	0.00%
75	-0.02%
78	0.01%
80	-0.14%
82	0.03%
92	-0.07%
93	-0.01%
94	0.00%
96	0.16%
<b>Total</b>	<b>0.00%</b>

OrigCo (Multiple Items)  
Resp Corporate

**Companies 15, 24, 54, 69, 71, 91, 97 not included in TA allocation.**  
**Companies 89, 90 and 95 data rolled into 59.**

Co	Sum of Sum Of Total
11	422,391.66
14	10,357,429.08
22	199,005.79
24	206,743.79
32	6,608,493.63
34	52,423,452.92
35	3,038,006.16
37	22,201,685.99
38	12,197,245.01
44	319,610.33
51	77,226,325.54
57	56,009.17
58	5,107,269.55
59	70,379,858.12
60	734,398.35
62	3,857.53
68	83,714.88
74	435.10
75	144,386.03
78	24,825.90
80	24,604,741.68
82	4,871,373.45
89	5,867,293.46
90	1,983,872.11
92	429,780.91
93	37,697.24
94	55,082.13
96	2,134,498.31
<b>Grand Total</b>	<b>301,719,483.82</b>

Co	Sum Of Total
11	422,391.66
14	10,357,429.08
22	199,005.79
24	206,743.79
32	6,608,493.63
34	52,423,452.92
35	3,038,006.16
37	22,201,685.99
38	12,197,245.01
44	319,610.33
51	77,226,325.54
57	56,009.17
58	5,107,269.55
59	70,379,858.12
60	734,398.35
62	3,857.53
68	83,714.88
74	435.10
75	144,386.03
78	24,825.90
80	24,604,741.68
82	4,871,373.45
89	5,867,293.46
90	1,983,872.11
92	429,780.91
93	37,697.24
94	55,082.13
96	2,134,498.31
11	(0.04)
14	(632,525.95)
22	(0.01)
24	(0.12)
32	(2.81)
34	(40.13)
35	(1.14)
37	(11.32)
38	(5.24)
44	(27,556.92)
51	(4,318,467.36)
57	(0.03)
58	(0.30)
59	(19,758.64)
60	(0.05)
75	(0.01)
80	(11.34)
82	(232,035.42)
59	(0.38)
59	(0.19)
92	(11,498.99)
96	(284,811.47)

Co	Sum of Sum Of Total	
11	422,391.62	0.14%
14	9,724,903.13	3.28%
22	199,005.78	0.07%
24	206,743.67	0.07%
32	6,608,490.82	2.23%
34	52,423,412.79	17.70%
35	3,038,005.02	1.03%
37	22,201,674.67	7.50%
38	12,197,239.77	4.12%
44	292,053.41	0.10%
51	72,907,858.18	24.62%
57	56,009.14	0.02%
58	5,107,269.25	1.70%
59	78,211,264.48	26.41%
60	734,398.30	0.25%
62	3,857.53	0.00%
68	83,714.88	0.03%
74	435.10	0.00%
75	144,386.02	0.05%
78	24,825.90	0.01%
80	24,604,730.34	8.31%
82	4,639,338.03	1.57%
92	418,281.92	0.14%
93	37,697.24	0.01%
94	55,082.13	0.02%
96	1,849,686.84	0.62%
<b>Grand Total</b>	<b>296,192,755.96</b>	<b>100.00%</b>

Executive Dept to exclude

**Information Technology (TI)**

Previous Allocation			New Allocation			Difference
Co	Amount	Percentage	Co	Amount	W/O TI Percentage	
11	0.00	0.08%	11	80,558.88	0.06%	-0.02%
14	0.03	3.02%	14	3,856,123.32	2.81%	-0.21%
22	0.00	0.06%	22	68,765.69	0.05%	-0.01%
24	0.00	0.08%	24	73,536.36	0.05%	-0.03%
32	0.02	2.34%	32	3,114,899.27	2.27%	-0.07%
34	0.20	19.74%	34	27,562,307.15	20.09%	0.35%
35	0.01	0.79%	35	1,111,557.94	0.81%	0.02%
37	0.08	7.89%	37	11,028,607.37	8.04%	0.15%
38	0.04	4.11%	38	5,760,092.00	4.20%	0.09%
44	0.00	0.10%	44	164,497.78	0.12%	0.02%
51	0.26	26.35%	51	34,201,850.97	24.93%	-1.42%
57	0.00	0.02%	57	17,090.47	0.01%	-0.01%
58	0.00	0.38%	58	513,478.56	0.39%	0.01%
59	#REF!	24.81%	59	36,511,215.65	26.61%	1.80%
60	0.00	0.07%	60	81,603.45	0.06%	-0.01%
62	0.00	0.00%	62	794.82	0.00%	0.00%
68	0.00	0.01%	68	8,346.82	0.01%	0.00%
74	0.00	0.00%	74	6.08	0.00%	0.00%
75	0.00	0.01%	75	13,789.89	0.01%	0.00%
78	0.00	0.01%	78	3,490.82	0.00%	-0.01%
80	0.08	8.46%	80	10,700,824.84	7.80%	-0.66%
82	0.01	1.45%	82	1,835,112.86	1.34%	-0.11%
92	0.00	0.02%	92	53,150.72	0.04%	0.02%
93	0.00	0.01%	93	17,411.52	0.01%	0.00%
94	0.00	0.01%	94	18,108.27	0.01%	0.00%
96	0.00	0.18%	96	387,706.57	0.28%	0.10%
<b>Total</b>	<b>#REF!</b>	<b>100.00%</b>	<b>Total</b>	<b>137,184,928.07</b>	<b>100.00%</b>	<b>0.00%</b>

RollsToSegment Information Technology  
OrigCo (Multiple Items)

Co	Sum of Sum Of Total	Co	Sum Of Total	Co	Sum of Sum Of Total
11	80,558.88	11	0.06%	11	0.06%
14	3,856,123.32	14	2.81%	14	2.81%
22	68,765.69	22	0.05%	22	0.05%
24	73,536.36	24	0.05%	24	0.05%
32	3,114,899.27	32	2.27%	32	2.27%
34	27,562,307.15	34	20.09%	34	20.09%
35	1,111,557.94	35	0.81%	35	0.81%
37	11,028,607.37	37	8.04%	37	8.04%
38	5,760,092.00	38	4.20%	38	4.20%
44	164,497.78	44	0.12%	44	0.12%
51	34,201,850.97	51	24.93%	51	24.93%
57	17,090.47	57	0.01%	57	0.01%
58	513,478.56	58	0.37%	58	0.37%
59	35,141,077.02	59	25.62%	59	25.61%
60	81,603.45	60	0.06%	60	0.06%
62	794.82	62	0.00%	62	0.00%
68	8,346.82	68	0.01%	68	0.01%
74	6.08	74	0.00%	74	0.00%
75	13,789.89	75	0.01%	75	0.01%
78	3,490.82	78	0.00%	78	0.00%
80	10,700,824.84	80	7.80%	80	7.80%
82	1,835,112.86	82	1.34%	82	1.34%
89	954,261.34	59	0.70%	92	0.04%
90	415,877.29	59	0.30%	93	0.01%
92	53,150.72	92	0.04%	94	0.01%
93	17,411.52	93	0.01%	96	0.28%
94	18,108.27	94	0.01%		
96	387,706.57	96	0.28%		
<b>Grand Total</b>	<b>137,184,928.07</b>			<b>Grand Total</b>	<b>100.00%</b>

RollsToSegment Information Technology

Co	Sum of Sum Of Total	Co	Sum Of Total	Co	Sum of Sum Of Total
11	0.07%	11	0.07%	11	0.07%
14	2.87%	14	2.87%	14	2.88%
22	0.05%	22	0.05%	22	0.05%
24	0.06%	24	0.06%	32	2.29%
32	2.29%	32	2.29%	34	19.96%
34	19.95%	34	19.95%	35	0.81%
35	0.81%	35	0.81%	37	7.98%
37	7.97%	37	7.97%	38	4.17%
38	4.17%	38	4.17%	44	0.11%
44	0.11%	44	0.11%	51	25.44%
51	25.43%	51	25.43%	57	0.01%
57	0.01%	57	0.01%	58	0.37%
58	0.37%	58	0.37%	59	26.05%
59	25.28%	59	25.28%	60	0.06%
60	0.06%	60	0.06%	62	0.00%
62	0.00%	62	0.00%	68	0.01%
68	0.01%	68	0.01%	74	0.00%
74	0.00%	74	0.00%	75	0.01%
75	0.01%	75	0.01%	78	0.00%
78	0.00%	78	0.00%	80	8.04%
80	8.04%	80	8.04%	82	1.36%
82	1.36%	82	1.36%	92	0.03%
89	0.52%	59	0.52%	93	0.01%
90	0.23%	59	0.23%	94	0.01%
92	0.03%	92	0.03%	96	0.25%
93	0.01%	93	0.01%		
94	0.01%	94	0.01%		
96	0.25%	96	0.25%		
<b>Grand Total</b>	<b>100.00%</b>			<b>Grand Total</b>	<b>100.00%</b>

**Legal (TL)**

Previous Allocation			New Allocation			Difference
Co	Amount	Percentage	Co	Amount	W/O TL Percentage	
11	251,342.44	0.84%	11	189,347.38	0.60%	-0.24%
14	922,366.96	3.08%	14	1,046,225.56	3.34%	0.26%
22	23,257.01	0.08%	22	17,796.37	0.06%	-0.02%
24	22,416.40	0.07%	24	13,532.55	0.04%	-0.03%
32	495,193.08	1.66%	32	613,886.20	1.96%	0.30%
34	3,891,454.56	13.01%	34	3,921,231.93	12.50%	-0.51%
35	332,751.46	1.11%	35	588,829.15	1.88%	0.77%
37	1,863,138.73	6.23%	37	1,750,995.19	5.58%	-0.65%
38	1,415,086.20	4.73%	38	1,445,837.86	4.61%	-0.12%
44	17,130.30	0.06%	44	14,373.33	0.05%	-0.01%
51	8,183,535.58	27.35%	51	8,867,341.36	28.28%	0.93%
57	7,442.51	0.02%	57	4,643.08	0.01%	-0.01%
58	1,522,612.57	5.08%	58	1,813,760.39	5.79%	0.71%
59	6,694,589.53	22.38%	59	6,959,464.69	22.19%	-0.19%
60	400,452.78	1.34%	60	360,114.72	1.15%	-0.19%
62	224.08	0.00%	62	202.83	0.00%	0.00%
68	78,152.55	0.26%	68	51,748.96	0.17%	-0.09%
74	2.22	0.00%	74	0.30	0.00%	0.00%
75	133,213.85	0.45%	75	65,954.54	0.21%	-0.24%
78	1,809.36	0.01%	78	560.78	0.00%	-0.01%
80	2,169,040.01	7.25%	80	2,228,366.37	7.11%	-0.14%
82	685,559.94	2.29%	82	933,199.24	2.98%	0.69%
92	546,495.93	1.83%	92	145,647.12	0.46%	-1.37%
93	1,150.28	0.00%	93	1,122.61	0.00%	0.00%
94	1,253.89	0.00%	94	1,246.80	0.00%	0.00%
96	260,113.45	0.87%	96	324,067.54	1.03%	0.16%
<b>Total</b>	<b>29,919,785.67</b>	<b>100.00%</b>	<b>Total</b>	<b>31,359,496.85</b>	<b>100.00%</b>	<b>0.00%</b>



Department 0008100  
OrigCo (Multiple Items)

Co	Sum of Sum Of Total	Co	Sum Of Total	Co	Sum of Sum Of Total
11	189,347.38	11	0.60%	11	0.60%
14	1,046,225.56	14	3.34%	14	3.34%
22	17,796.37	22	0.06%	22	0.06%
24	13,532.55	24	0.04%	24	0.04%
32	613,886.20	32	1.96%	32	1.96%
34	3,921,231.93	34	12.50%	34	12.50%
35	588,829.15	35	1.88%	35	1.88%
37	1,750,995.19	37	5.58%	37	5.58%
38	1,445,837.86	38	4.61%	38	4.61%
44	14,373.33	44	0.05%	44	0.05%
51	8,867,341.36	51	28.28%	51	28.28%
57	4,643.08	57	0.01%	57	0.01%
58	1,813,760.39	58	5.78%	58	5.78%
59	3,687,148.94	59	11.76%	59	22.19%
60	360,114.72	60	1.15%	60	1.15%
62	202.83	62	0.00%	62	0.00%
68	51,748.96	68	0.17%	68	0.17%
74	0.30	74	0.00%	74	0.00%
75	65,954.54	75	0.21%	75	0.21%
78	560.78	78	0.00%	78	0.00%
80	2,228,366.37	80	7.11%	80	7.11%
82	933,199.24	82	2.98%	82	2.98%
89	2,616,008.50	59	8.34%	92	0.46%
90	656,307.25	59	2.09%	93	0.00%
92	145,647.12	92	0.46%	94	0.00%
93	1,122.61	93	0.00%	96	1.03%
94	1,246.80	94	0.00%	<b>Grand Total</b>	<b>100.00%</b>
96	324,067.54	96	1.03%		
<b>Grand Total</b>	<b>31,359,496.85</b>				

Department 0008100

Co	Sum of Sum Of Total	Co	Sum Of Total	Co	Sum of Sum Of Total
11	0.62%	11	0.62%	11	0.62%
14	3.33%	14	3.33%	14	3.33%
22	0.06%	22	0.06%	22	0.06%
24	0.05%	24	0.05%	32	1.94%
32	1.94%	32	1.94%	34	12.51%
34	12.51%	34	12.51%	35	1.83%
35	1.83%	35	1.83%	37	5.62%
37	5.61%	37	5.61%	38	4.61%
38	4.61%	38	4.61%	44	0.05%
44	0.05%	44	0.05%	51	28.20%
51	28.18%	51	28.18%	57	0.02%
57	0.02%	57	0.02%	58	5.74%
58	5.74%	58	5.74%	59	22.31%
59	12.43%	59	12.43%	60	1.16%
60	1.16%	60	1.16%	62	0.00%
62	0.00%	62	0.00%	68	0.17%
68	0.17%	68	0.17%	74	0.00%
74	0.00%	74	0.00%	75	0.22%
75	0.22%	75	0.22%	78	0.00%
78	0.00%	78	0.00%	80	7.09%
80	7.09%	80	7.09%	82	2.95%
82	2.95%	82	2.95%	92	0.53%
89	7.89%	59	7.89%	93	0.00%
90	1.98%	59	1.98%	94	0.00%
92	0.53%	92	0.53%	96	1.04%
93	0.00%	93	0.00%	<b>Grand Total</b>	<b>100.00%</b>
94	0.00%	94	0.00%		
96	1.04%	96	1.04%		
<b>Grand Total</b>	<b>100.00%</b>				

**TA Allocation Percentage Update Summary**

**Old - 1st Survey 2014**

Company	Amount	Rounded Percentage
11	422,391.62	0.14%
14	9,724,903.13	3.28%
22	199,005.78	0.07%
24	206,743.67	0.07%
32	6,608,490.82	2.23%
34	52,423,412.79	17.70%
35	3,038,005.02	1.03%
37	22,201,674.67	7.50%
38	12,197,239.77	4.12%
44	292,053.41	0.10%
51	72,907,858.18	24.62%
57	56,009.14	0.02%
58	5,107,269.25	1.70%
59	78,211,264.48	26.41%
60	734,398.30	0.25%
62	3,857.53	0.00%
68	83,714.88	0.03%
74	435.10	0.00%
75	144,386.02	0.05%
78	24,825.90	0.01%
80	24,604,730.34	8.31%
82	4,639,338.03	1.57%
92	418,281.92	0.14%
93	37,697.24	0.01%
94	55,082.13	0.02%
96	1,849,686.84	0.62%
<b>Grand Total</b>	<b>296,192,755.96</b>	<b>100.00%</b>

**New - 2nd Survey 2014**

Company	Amount	Rounded Percentage
11	434,571.24	0.14%
14	11,082,796.36	3.48%
22	177,841.80	0.06%
24	-	0.00%
32	6,890,172.96	2.16%
34	53,230,028.84	16.72%
35	3,163,718.01	0.99%
37	24,233,829.87	7.61%
38	13,519,516.36	4.25%
44	329,190.71	0.10%
51	80,334,735.76	25.24%
57	37,438.65	0.01%
58	5,894,916.13	1.86%
59	85,463,579.12	26.85%
60	744,675.47	0.23%
62	1,071.25	0.00%
68	37,766.93	0.01%
74	-	0.00%
75	99,239.94	0.03%
78	25,545.47	0.01%
80	24,894,954.32	7.82%
82	4,847,975.98	1.52%
92	458,932.04	0.14%
93	24,139.52	0.01%
94	18,274.45	0.01%
96	2,397,401.12	0.75%
<b>Grand Total</b>	<b>318,342,312.30</b>	<b>100.00%</b>

Company	Difference
11	0.00%
14	0.20%
22	-0.01%
24	-0.07%
32	-0.07%
34	-0.98%
35	-0.04%
37	0.11%
38	0.13%
44	0.00%
51	0.62%
57	-0.01%
58	0.16%
59	0.44%
60	-0.02%
62	0.00%
68	-0.02%
74	0.00%
75	-0.02%
78	0.00%
80	-0.49%
82	-0.05%
92	0.00%
93	0.00%
94	-0.01%
96	0.13%
<b>Total</b>	<b>0.00%</b>

OrigCo	(Multiple Items)
Resp	Corporate
SSN	(Multiple Items)

**Companies 15, 24, 54, 69, 71, 91, 97 not included in TA allocation.**  
**Companies 89, 90 and 95 data rolled into 59.**

Co	Sum of Sum Of Total
11	434,571.24
14	11,082,796.36
22	177,841.80
32	6,890,172.96
34	53,230,028.84
35	3,163,718.01
37	24,233,829.87
38	13,519,516.36
44	329,190.71
51	80,340,321.60
57	37,438.65
58	5,894,916.13
59	77,214,940.25
60	744,675.47
62	1,071.25
68	37,766.93
75	99,239.94
78	25,545.47
80	24,894,954.32
82	4,847,975.98
89	6,399,877.50
90	1,854,142.88
92	458,932.04
93	24,139.52
94	18,274.45
96	2,400,940.49
<b>Grand Total</b>	<b>318,356,819.02</b>

Co	Sum Of Total
11	434,571.24
14	11,082,796.36
22	177,841.80
32	6,890,172.96
34	53,230,028.84
35	3,163,718.01
37	24,233,829.87
38	13,519,516.36
44	329,190.71
51	80,340,321.60
57	37,438.65
58	5,894,916.13
59	77,214,940.25
60	744,675.47
62	1,071.25
68	37,766.93
75	99,239.94
78	25,545.47
80	24,894,954.32
82	4,847,975.98
59	6,399,877.50
59	1,854,142.88
92	458,932.04
93	24,139.52
94	18,274.45
96	2,400,940.49

Co	Sum of Sum Of Total	
11	434,571.24	0.14%
14	11,082,796.36	3.48%
22	177,841.80	0.06%
32	6,890,172.96	2.16%
34	53,230,028.84	16.72%
35	3,163,718.01	0.99%
37	24,233,829.87	7.61%
38	13,519,516.36	4.25%
44	329,190.71	0.10%
51	80,340,321.60	25.24%
57	37,438.65	0.01%
58	5,894,916.13	1.86%
59	85,468,960.63	26.85%
60	744,675.47	0.23%
62	1,071.25	0.00%
68	37,766.93	0.01%
75	99,239.94	0.03%
78	25,545.47	0.01%
80	24,894,954.32	7.82%
82	4,847,975.98	1.52%
92	458,932.04	0.14%
93	24,139.52	0.01%
94	18,274.45	0.01%
96	2,400,940.49	0.75%
<b>Grand Total</b>	<b>318,356,819.02</b>	

**Information Technology (TI)**

Previous Allocation			New Allocation			Difference
Co	Amount	Percentage	Co	Amount	W/O TI Percentage	
11	80,558.88	0.06%	11	60,719.55	0.04%	-0.02%
14	3,856,123.32	2.81%	14	3,895,127.81	2.80%	-0.01%
22	68,765.69	0.05%	22	54,470.89	0.04%	-0.01%
24	73,536.36	0.05%	24	-	0.00%	-0.05%
32	3,114,899.27	2.27%	32	3,196,796.95	2.30%	0.03%
34	27,562,307.15	20.09%	34	26,317,144.32	18.93%	-1.16%
35	1,111,557.94	0.81%	35	1,175,658.09	0.85%	0.04%
37	11,028,607.37	8.04%	37	11,547,005.69	8.31%	0.27%
38	5,760,092.00	4.20%	38	6,055,311.59	4.36%	0.16%
44	164,497.78	0.12%	44	162,466.87	0.12%	0.00%
51	34,201,850.97	24.93%	51	34,707,376.48	24.97%	0.04%
57	17,090.47	0.01%	57	13,468.73	0.01%	0.00%
58	513,478.56	0.39%	58	464,084.48	0.32%	-0.07%
59	36,511,215.65	26.61%	59	38,246,291.34	27.52%	0.91%
60	81,603.45	0.06%	60	73,253.57	0.05%	-0.01%
62	794.82	0.00%	62	383.15	0.00%	0.00%
68	8,346.82	0.01%	68	6,554.51	0.00%	-0.01%
74	6.08	0.00%	74	-	0.00%	0.00%
75	13,789.89	0.01%	75	13,152.31	0.01%	0.00%
78	3,490.82	0.00%	78	2,226.94	0.00%	0.00%
80	10,700,824.84	7.80%	80	10,770,417.77	7.75%	-0.05%
82	1,835,112.86	1.34%	82	1,704,737.84	1.23%	-0.11%
92	53,150.72	0.04%	92	69,860.04	0.05%	0.01%
93	17,411.52	0.01%	93	431.58	0.00%	-0.01%
94	18,108.27	0.01%	94	-	0.00%	-0.01%
96	387,706.57	0.28%	96	469,298.31	0.34%	0.06%
<b>Total</b>	<b>137,184,928.07</b>	<b>100.00%</b>	<b>Total</b>	<b>139,006,238.81</b>	<b>100.00%</b>	<b>(0.00)</b>

RollsToSegment Information Technology  
OrigCo (Multiple Items)

Co	Sum of Sum Of Total
11	60,719.55
14	3,895,127.81
22	54,470.89
32	3,196,796.95
34	26,317,144.32
35	1,175,658.09
37	11,547,005.69
38	6,055,311.59
44	162,466.87
51	34,707,376.48
57	13,468.73
58	464,084.48
59	36,881,497.39
60	73,253.57
62	383.15
68	6,554.51
75	13,152.31
78	2,226.94
80	10,770,417.77
82	1,704,737.84
89	991,250.50
90	373,543.45
92	69,860.04
93	431.58
96	469,298.31
<b>Grand Total</b>	<b>139,006,238.81</b>

Co	Sum Of Total
11	0.04%
14	2.80%
22	0.04%
32	2.30%
34	18.93%
35	0.85%
37	8.31%
38	4.36%
44	0.12%
51	24.97%
57	0.01%
58	0.33%
59	26.53%
60	0.05%
62	0.00%
68	0.00%
75	0.01%
78	0.00%
80	7.75%
82	1.23%
89	0.71%
90	0.27%
92	0.05%
93	0.00%
96	0.34%

Co	Sum of Sum Of Total
11	0.04%
14	2.80%
22	0.04%
32	2.30%
34	18.93%
35	0.85%
37	8.31%
38	4.36%
44	0.12%
51	24.97%
57	0.01%
58	0.33%
59	27.51%
60	0.05%
62	0.00%
68	0.00%
75	0.01%
78	0.00%
80	7.75%
82	1.23%
92	0.05%
93	0.00%
96	0.34%
<b>Grand Total</b>	<b>100.00%</b>

**Legal (TL)**

1st Survey 2014			2nd Survey 2014			
Co	Amount	Percentage	Co	Amount	W/O TL Percentage	Difference
11	189,347.38	0.60%	11	181,982.83	0.56%	-0.04%
14	1,046,225.56	3.34%	14	1,219,078.43	3.74%	0.40%
22	17,796.37	0.06%	22	13,273.69	0.04%	-0.02%
24	13,532.55	0.04%	24	-	0.00%	-0.04%
32	613,886.20	1.96%	32	545,899.39	1.68%	-0.28%
34	3,921,231.93	12.50%	34	3,919,180.73	12.03%	-0.47%
35	588,829.15	1.88%	35	588,518.19	1.81%	-0.07%
37	1,750,995.19	5.58%	37	1,841,685.68	5.65%	0.07%
38	1,445,837.86	4.61%	38	1,614,316.94	4.95%	0.34%
44	14,373.33	0.05%	44	14,102.88	0.04%	-0.01%
51	8,867,341.36	28.28%	51	8,943,184.23	27.45%	-0.83%
57	4,643.08	0.01%	57	4,321.74	0.01%	0.00%
58	1,813,760.39	5.79%	58	1,991,379.65	6.13%	0.34%
59	6,959,464.69	22.19%	59	#REF!	23.93%	1.74%
60	360,114.72	1.15%	60	331,417.97	1.02%	-0.13%
62	202.83	0.00%	62	34.03	0.00%	0.00%
68	51,748.96	0.17%	68	14,130.99	0.04%	-0.13%
74	0.30	0.00%	74	-	0.00%	0.00%
75	65,954.54	0.21%	75	5,974.22	0.02%	-0.19%
78	560.78	0.00%	78	263.91	0.00%	0.00%
80	2,228,366.37	7.11%	80	2,050,941.65	6.29%	-0.82%
82	933,199.24	2.98%	82	1,014,325.83	3.11%	0.13%
92	145,647.12	0.46%	92	48,536.16	0.15%	-0.31%
93	1,122.61	0.00%	93	1,038.61	0.00%	0.00%
94	1,246.80	0.00%	94	1,281.69	0.00%	0.00%
96	324,067.54	1.03%	96	439,244.84	1.35%	0.32%
<b>Total</b>	<b>31,359,496.85</b>	<b>100.00%</b>	<b>Total</b>	<b>#REF!</b>	<b>100.00%</b>	<b>0.00%</b>

Department 0008100  
 OrigCo (Multiple Items)

Co	Sum of Sum Of Total	Co	Sum Of Total	Co	Sum of Sum Of Total
11	181,982.83	11	0.56%	11	0.56%
14	1,219,078.43	14	3.74%	14	3.74%
22	13,273.69	22	0.04%	22	0.04%
32	545,899.39	32	1.68%	32	1.68%
34	3,919,180.73	34	12.03%	34	12.03%
35	588,518.19	35	1.81%	35	1.81%
37	1,841,685.68	37	5.65%	37	5.65%
38	1,614,316.94	38	4.95%	38	4.95%
44	14,102.88	44	0.04%	44	0.04%
51	8,943,184.23	51	27.45%	51	27.45%
57	4,321.74	57	0.01%	57	0.01%
58	1,991,379.65	58	6.11%	58	6.11%
59	3,878,523.23	59	11.90%	59	23.93%
60	331,417.97	60	1.02%	60	1.02%
62	34.03	62	0.00%	62	0.00%
68	14,130.99	68	0.04%	68	0.04%
75	5,974.22	75	0.02%	75	0.02%
78	263.91	78	0.00%	78	0.00%
80	2,050,941.65	80	6.29%	80	6.29%
82	1,014,325.83	82	3.11%	82	3.11%
89	3,214,881.04	59	9.87%	92	0.15%
90	704,251.89	59	2.16%	93	0.00%
92	48,536.16	92	0.15%	94	0.00%
93	1,038.61	93	0.00%	96	1.35%
94	1,281.69	94	0.00%		
96	439,244.84	96	1.35%		
<b>Grand Total</b>	<b>32,581,770.44</b>			<b>Grand Total</b>	<b>100.00%</b>

**TA Allocation Percentage Update Summary**

**Old - 2nd Survey 2014**

Company	Amount	Rounded Percentage
11	434,571.24	0.14%
12	-	0.00%
14	11,082,796.36	3.48%
22	177,841.80	0.06%
32	6,890,172.96	2.16%
34	53,230,028.84	16.72%
35	3,163,718.01	0.99%
37	24,233,829.87	7.61%
38	13,519,516.36	4.25%
44	329,190.71	0.10%
51	80,334,735.76	25.24%
57	37,438.65	0.01%
58	5,894,916.13	1.86%
59	85,463,579.12	26.85%
60	744,675.47	0.23%
62	1,071.25	0.00%
68	37,766.93	0.01%
75	99,239.94	0.03%
78	25,545.47	0.01%
80	24,894,954.32	7.82%
82	4,847,975.98	1.52%
92	458,932.04	0.14%
93	24,139.52	0.01%
94	18,274.45	0.01%
96	2,397,401.12	0.75%
<b>Grand Total</b>	<b>318,342,312.30</b>	<b>100.00%</b>

**New - 1st Survey 2015**

Company	Amount	Rounded Percentage
11	403,397.35	0.12%
12	-	0.00%
14	10,668,436.36	3.28%
22	147,125.72	0.05%
32	6,963,445.97	2.14%
34	52,992,622.55	16.30%
35	3,195,266.44	0.98%
37	26,037,520.71	8.01%
38	14,788,651.48	4.55%
44	294,814.78	0.09%
51	80,567,021.64	24.77%
57	51,546.96	0.02%
58	8,135,720.84	1.67%
59	89,469,015.83	27.51%
60	790,002.12	0.24%
62	453.12	0.00%
68	20,132.80	0.01%
75	106,423.20	0.03%
78	20,885.85	0.01%
80	25,314,894.50	7.78%
82	4,359,739.71	1.34%
92	823,063.37	0.25%
93	17,684.73	0.01%
94	13,870.88	0.00%
96	2,727,459.18	0.84%
<b>Grand Total</b>	<b>327,909,196.09</b>	<b>100.00%</b>

Company	Difference
11	-0.02%
12	0.00%
14	0.20%
22	-0.01%
32	-0.07%
34	-0.98%
35	-0.04%
37	0.11%
38	0.13%
44	0.00%
51	0.62%
57	-0.01%
58	0.16%
59	0.44%
60	-0.02%
62	0.00%
68	-0.02%
75	-0.02%
78	0.00%
80	-0.49%
82	-0.05%
92	0.00%
93	0.00%
94	-0.01%
96	0.13%
<b>Total</b>	<b>0.00%</b>



OrigCo	(Multiple Items)
Resp	Corporate
SSN	(Multiple Items)
Charge Code	(Multiple Items)

Co	Sum of Sum Of Total	Co	Sum Of Total	Co	Sum of Sum Of Total	
11	403,397.35	11	403,397.35	11	403,397.35	0.12%
14	10,668,436.36	14	10,668,436.36	14	10,668,436.36	3.28%
22	147,125.72	22	147,125.72	22	147,125.72	0.05%
32	6,963,445.97	32	6,963,445.97	32	6,963,445.97	2.14%
34	52,992,622.55	34	52,992,622.55	34	52,992,622.55	16.30%
35	3,195,266.44	35	3,195,266.44	35	3,195,266.44	0.98%
37	26,037,520.71	37	26,037,520.71	37	26,037,520.71	8.01%
38	14,788,651.48	38	14,788,651.48	38	14,788,651.48	4.55%
44	294,814.78	44	294,814.78	44	294,814.78	0.09%
51	80,567,021.64	51	80,567,021.64	51	80,567,021.64	24.77%
57	51,546.96	57	51,546.96	57	51,546.96	0.02%
58	5,427,950.30	58	5,427,950.30	58	5,427,950.30	1.67%
59	81,259,095.37	59	81,259,095.37	59	89,469,015.83	27.51%
60	790,002.12	60	790,002.12	60	790,002.12	0.24%
62	453.12	62	453.12	62	453.12	0.00%
68	20,132.80	68	20,132.80	68	20,132.80	0.01%
75	106,423.20	75	106,423.20	75	106,423.20	0.03%
78	20,885.85	78	20,885.85	78	20,885.85	0.01%
80	25,314,894.50	80	25,314,894.50	80	25,314,894.50	7.78%
82	4,359,739.71	82	4,359,739.71	82	4,359,739.71	1.34%
89	6,387,549.86	59	6,387,549.86	92	823,063.37	0.25%
90	1,822,370.60	59	1,822,370.60	93	17,684.73	0.01%
92	823,063.37	92	823,063.37	94	13,870.88	0.00%
93	17,684.73	93	17,684.73	96	2,727,459.18	0.84%
94	13,870.88	94	13,870.88	<b>Grand Total</b>	<b>325,201,425.55</b>	<b>100.00%</b>
96	2,727,459.18	96	2,727,459.18			
<b>Grand Total</b>	<b>325,201,425.55</b>					

**Information Technology (TI)**

Previous Allocation			New Allocation			Difference
Co	Amount	Percentage	Co	Amount	Percentage	
11	60,719.55	0.04%	11	70,399.96	0.05%	0.01%
12	-	-	12	-	-	-
14	3,895,127.81	2.80%	14	3,717,687.86	2.78%	-0.02%
22	54,470.89	0.04%	22	23,503.43	0.02%	-0.02%
32	3,196,796.95	2.30%	32	2,998,963.96	2.24%	-0.06%
34	26,317,144.32	18.93%	34	23,712,414.33	17.71%	-1.22%
35	1,175,658.09	0.85%	35	1,124,046.13	0.84%	-0.01%
37	11,547,005.69	8.31%	37	11,136,976.40	8.32%	0.01%
38	6,055,311.59	4.36%	38	6,087,241.12	4.55%	0.19%
44	162,466.87	0.12%	44	128,528.51	0.10%	-0.02%
51	34,707,376.48	24.97%	51	34,724,928.44	25.94%	0.97%
57	13,468.73	0.01%	57	17,154.08	0.01%	0.00%
58	464,084.48	0.32%	58	432,937.47	0.31%	-0.01%
59	38,246,291.34	27.52%	59	36,894,699.29	27.56%	0.04%
60	73,253.57	0.05%	60	56,500.35	0.04%	(0.00)
62	383.15	0.00%	62	(1.05)	-	-
68	6,554.51	0.00%	68	3,418.14	-	-
75	13,152.31	0.01%	75	8,931.99	0.01%	-
78	2,226.94	0.00%	78	1,771.88	-	-
80	10,770,417.77	7.75%	80	10,421,163.74	7.79%	0.04%
82	1,704,737.84	1.23%	82	1,642,924.26	1.23%	0.00%
92	69,860.04	0.05%	92	71,966.71	0.05%	-
93	431.58	0.00%	93	(10,531.60)	-	-
94	-	0.00%	94	(10,695.53)	-	-
96	469,298.31	0.34%	96	606,455.57	0.45%	0.11%
<b>Total</b>	<b>139,006,238.81</b>	<b>100.00%</b>	<b>Total</b>	<b>133,861,385.44</b>	<b>100.00%</b>	<b>0.00%</b>

RollsToSegment Information Technology  
 OrigCo (Multiple Items)  
 Charge Code (Multiple Items)

Co	Sum of Sum Of Total	Co	Sum Of Total	Co	Sum of Sum Of Total	
11	70,399.96	11	0.05%	11	0.05%	0.05%
14	3,717,687.86	14	2.78%	14	2.78%	2.78%
22	23,503.43	22	0.02%	22	0.02%	0.02%
32	2,998,963.96	32	2.24%	32	2.24%	2.24%
34	23,712,414.33	34	17.71%	34	17.71%	17.71%
35	1,124,046.13	35	0.84%	35	0.84%	0.84%
37	11,136,976.40	37	8.32%	37	8.32%	8.32%
38	6,087,241.12	38	4.55%	38	4.55%	4.55%
44	128,528.51	44	0.10%	44	0.10%	0.10%
51	34,724,928.44	51	25.94%	51	25.94%	25.94%
57	17,154.08	57	0.01%	57	0.01%	0.01%
58	432,937.47	58	0.32%	58	0.32%	0.31%
59	35,846,471.10	59	26.78%	59	27.56%	27.56%
60	56,500.35	60	0.04%	60	0.04%	0.04%
62	(1.05)	62	0.00%	62	0.00%	0.00%
68	3,418.14	68	0.00%	68	0.00%	0.00%
75	8,931.99	75	0.01%	75	0.01%	0.01%
78	1,771.88	78	0.00%	78	0.00%	0.00%
80	10,421,163.74	80	7.79%	80	7.79%	7.79%
82	1,642,924.26	82	1.23%	82	1.23%	1.23%
89	744,551.81	59	0.56%	92	0.05%	0.05%
90	303,676.38	59	0.23%	93	0.00%	0.00%
92	71,966.71	92	0.05%	94	0.00%	0.00%
93	(10,531.60)	93	0.00%	96	0.45%	0.45%
94	(10,695.53)	94	0.00%	<b>Grand Total</b>	<b>100.02%</b>	<b>100.00%</b>
96	606,455.57	96	0.45%			
<b>Grand Total</b>	<b>133,861,385.44</b>					

**Legal (TL)**

2nd Survey 2014			1st Survey 2015			Difference
Co	Amount	Percentage	Co	Amount	Percentage	
11	181,982.83	0.56%	11	107,253.38	0.35%	-0.21%
12	-	-	12	-	-	-
14	1,219,078.43	3.74%	14	973,062.96	3.14%	-0.60%
22	13,273.69	0.04%	22	9,819.11	0.03%	-0.01%
32	545,899.39	1.68%	32	489,963.63	1.58%	-0.10%
34	3,919,180.73	12.03%	34	4,026,848.89	12.99%	0.96%
35	588,518.19	1.81%	35	518,018.46	1.67%	-0.14%
37	1,841,685.68	5.65%	37	2,107,581.97	6.80%	1.15%
38	1,614,316.94	4.95%	38	1,794,159.43	5.79%	0.84%
44	14,102.88	0.04%	44	14,730.34	0.05%	0.01%
51	8,943,184.23	27.45%	51	7,879,219.03	25.41%	-2.04%
57	4,321.74	0.01%	57	13,397.22	0.04%	0.03%
58	1,991,379.65	6.13%	58	1,549,589.43	5.00%	-1.13%
59	7,797,656.16	23.93%	59	7,565,523.79	24.40%	0.47%
60	331,417.97	1.02%	60	356,340.66	1.15%	0.13%
62	34.03	-	62	(2.55)	-	-
68	14,130.99	0.04%	68	2,658.60	0.01%	-0.03%
75	5,974.22	0.02%	75	16,908.49	0.05%	0.03%
78	263.91	-	78	997.36	-	-
80	2,050,941.65	6.29%	80	1,998,216.83	6.44%	0.15%
82	1,014,325.83	3.11%	82	648,727.19	2.09%	-1.02%
92	48,536.16	0.15%	92	332,681.30	1.07%	0.92%
93	1,038.61	-	93	652.16	-	-
94	1,281.69	-	94	832.07	-	-
96	439,244.84	1.35%	96	603,034.73	1.94%	0.59%
<b>Total</b>	<b>32,581,770.44</b>	<b>100.00%</b>	<b>Total</b>	<b>31,010,214.48</b>	<b>100.00%</b>	<b>0.00%</b>

Department 0008100  
 OrigCo (Multiple Items)  
 Charge Code (Multiple Items)

Co	Sum of	Sum Of Total	Co	Sum Of Total	Co	Sum of	Sum Of Total	
11	107,253.38		11	0.35%	11	0.35%		0.35%
14	973,062.96		14	3.14%	14	3.14%		3.14%
22	9,819.11		22	0.03%	22	0.03%		0.03%
32	489,963.63		32	1.58%	32	1.58%		1.58%
34	4,026,848.89		34	12.99%	34	12.99%		12.99%
35	518,018.46		35	1.67%	35	1.67%		1.67%
37	2,107,581.97		37	6.80%	37	6.80%		6.80%
38	1,794,159.43		38	5.79%	38	5.79%		5.79%
44	14,730.34		44	0.05%	44	0.05%		0.05%
51	7,879,219.03		51	25.41%	51	25.41%		25.41%
57	13,397.22		57	0.04%	57	0.04%		0.04%
58	1,549,589.43		58	5.00%	58	5.00%		5.00%
59	3,594,118.56		59	11.59%	59	24.40%		24.40%
60	356,340.66		60	1.15%	60	1.15%		1.15%
62	(2.55)		62	0.00%	62	0.00%		0.00%
68	2,658.60		68	0.01%	68	0.01%		0.01%
75	16,908.49		75	0.05%	75	0.05%		0.05%
78	997.36		78	0.00%	78	0.00%		0.00%
80	1,998,216.83		80	6.44%	80	6.44%		6.44%
82	648,727.19		82	2.09%	82	2.09%		2.09%
89	3,248,004.26		59	10.47%	92	1.07%		1.07%
90	723,400.97		59	2.33%	93	0.00%		0.00%
92	332,681.30		92	1.07%	94	0.00%		0.00%
93	652.16		93	0.00%	96	1.94%		1.94%
94	832.07		94	0.00%	<b>Grand Total</b>	<b>100.00%</b>		<b>100.00%</b>
96	603,034.73		96	1.94%				
<b>Grand Total</b>	<b>31,010,214.48</b>							

**TA Allocation Percentage Update Summary**

Previous Survey		
Company	Amount	Rounded Percentage
12	-	0.00%
22	177,841.80	0.06%
32	6,890,172.96	2.16%
34	53,230,028.84	16.72%
35	3,163,718.01	0.99%
37	24,233,829.87	7.61%
38	13,519,516.36	4.25%
58	5,894,916.13	1.86%
59	85,463,579.12	26.85%
60	744,675.47	0.23%
62	1,071.25	0.00%
68	37,766.93	0.01%
75	99,239.94	0.03%
78	25,545.47	0.01%
80	24,894,954.32	7.82%
93	24,139.52	0.01%
94	18,274.45	0.01%
<b>Grand Total</b>	<b>218,419,270.44</b>	<b>100.00%</b>

New Survey		
Company	Amount	Rounded Percentage
12	-	0.00%
22	147,125.72	0.07%
32	6,963,445.97	3.09%
34	52,992,622.55	23.52%
35	3,195,266.44	1.42%
37	26,037,520.71	11.56%
38	14,788,651.48	6.56%
58	5,427,950.30	2.39%
59	89,469,015.83	39.71%
60	790,002.12	0.35%
62	453.12	0.00%
68	20,132.80	0.01%
75	106,423.20	0.05%
78	20,885.85	0.01%
80	25,314,894.50	11.24%
93	17,684.73	0.01%
94	13,870.88	0.01%
<b>Grand Total</b>	<b>225,305,946.20</b>	<b>100.00%</b>

Company	Difference
12	0.00%
22	-0.01%
32	-0.07%
34	-0.98%
35	-0.04%
37	0.11%
38	0.13%
58	0.16%
59	0.44%
60	-0.02%
62	0.00%
68	-0.02%
75	-0.02%
78	0.00%
80	-0.49%
93	0.00%
94	-0.01%
<b>Total</b>	<b>0.00%</b>

OrigCo	(Multiple Items)
Resp	Corporate
SSN	(Multiple Items)
Charge Code	(Multiple Items)

Co	Sum of Sum Of Total
22	147,125.72
32	6,963,445.97
34	52,992,622.55
35	3,195,266.44
37	26,037,520.71
38	14,788,651.48
58	5,427,950.30
59	81,259,095.37
60	790,002.12
62	453.12
68	20,132.80
75	106,423.20
78	20,885.85
80	25,314,894.50
89	6,387,549.86
90	1,822,370.60
93	17,684.73
94	13,870.88
<b>Grand Total</b>	<b>225,305,946.20</b>

Co	Sum Of Total
22	147,125.72
32	6,963,445.97
34	52,992,622.55
35	3,195,266.44
37	26,037,520.71
38	14,788,651.48
58	5,427,950.30
59	81,259,095.37
60	790,002.12
62	453.12
68	20,132.80
75	106,423.20
78	20,885.85
80	25,314,894.50
59	6,387,549.86
59	1,822,370.60
93	17,684.73
94	13,870.88

Co	Sum of Sum Of Total	
22	147,125.72	0.07%
32	6,963,445.97	3.09%
34	52,992,622.55	23.52%
35	3,195,266.44	1.42%
37	26,037,520.71	11.56%
38	14,788,651.48	6.56%
58	5,427,950.30	2.39%
59	89,469,015.83	39.71%
60	790,002.12	0.35%
62	453.12	0.00%
68	20,132.80	0.01%
75	106,423.20	0.05%
78	20,885.85	0.01%
80	25,314,894.50	11.24%
93	17,684.73	0.01%
94	13,870.88	0.01%
<b>Grand Total</b>	<b>225,305,946.20</b>	<b>100.00%</b>

**Information Technology (TI)**

Previous Allocation		New Allocation			Difference
Co	Percentage	Co	Amount	Percentage	
12	-	12	-	-	-
22	0.04%	22	23,503.43	0.03%	-0.01%
32	2.30%	32	2,998,963.96	3.23%	0.93%
34	18.93%	34	23,712,414.33	25.53%	6.60%
35	0.85%	35	1,124,046.13	1.21%	0.36%
37	8.31%	37	11,136,976.40	11.99%	3.68%
38	4.36%	38	6,087,241.12	6.55%	2.19%
58	0.32%	58	432,937.47	0.45%	0.13%
59	27.52%	59	#REF!	39.72%	12.20%
60	0.05%	60	56,500.35	0.06%	0.00
62	0.00%	62	(1.05)	-	-
68	0.00%	68	3,418.14	-	-
75	0.01%	75	8,931.99	0.01%	-
78	0.00%	78	1,771.88	-	-
80	7.75%	80	10,421,163.74	11.22%	3.47%
93	0.00%	93	(10,531.60)	-	-
94	0.00%	94	(10,695.53)	-	-
<b>Total</b>	<b>70.44%</b>	<b>Total</b>	<b>#REF!</b>	<b>100.00%</b>	<b>29.56%</b>



RollsToSegment Information Technology  
 OrigCo (Multiple Items)  
 Charge Code (Multiple Items)

Co	Sum of Sum Of Total
22	23,503.43
32	2,998,963.96
34	23,712,414.33
35	1,124,046.13
37	11,136,976.40
38	6,087,241.12
58	432,937.47
59	35,846,471.10
60	56,500.35
62	(1.05)
68	3,418.14
75	8,931.99
78	1,771.88
80	10,421,163.74
89	744,551.81
90	303,676.38
93	(10,531.60)
94	(10,695.53)
<b>Grand Total</b>	<b>92,881,340.05</b>

Co	Sum Of Total
22	0.03%
32	3.23%
34	25.53%
35	1.21%
37	11.99%
38	6.55%
58	0.47%
59	38.59%
60	0.06%
62	0.00%
68	0.00%
75	0.01%
78	0.00%
80	11.22%
89	0.80%
90	0.33%
93	0.00%
94	0.00%

Co	Sum of Sum Of Total	
22	0.03%	0.03%
32	3.23%	3.23%
34	25.53%	25.53%
35	1.21%	1.21%
37	11.99%	11.99%
38	6.55%	6.55%
58	0.47%	0.45%
59	39.72%	39.72%
60	0.06%	0.06%
62	0.00%	0.00%
68	0.00%	0.00%
75	0.01%	0.01%
78	0.00%	0.00%
80	11.22%	11.22%
93	0.00%	0.00%
94	0.00%	0.00%
<b>Grand Total</b>	<b>100.02%</b>	<b>100.00%</b>

**Legal (TL)**

2nd Survey 2014		1st Survey 2015			
Co	Percentage	Co	Amount	Percentage	Difference
12	-	12	-	-	-
22	0.04%	22	9,819.11	0.05%	0.01%
32	1.68%	32	489,963.63	2.40%	0.72%
34	12.03%	34	4,026,848.89	19.70%	7.67%
35	1.81%	35	518,018.46	2.53%	0.72%
37	5.65%	37	2,107,581.97	10.31%	4.66%
38	4.95%	38	1,794,159.43	8.78%	3.83%
58	6.13%	58	1,549,589.43	7.60%	1.47%
59	23.93%	59	#REF!	37.02%	13.09%
60	1.02%	60	356,340.66	1.74%	0.72%
62	-	62	(2.55)	-	-
68	0.04%	68	2,658.60	0.01%	-0.03%
75	0.02%	75	16,908.49	0.08%	0.06%
78	-	78	997.36	-	-
80	6.29%	80	1,998,216.83	9.78%	3.49%
93	-	93	652.16	-	-
94	-	94	832.07	-	-
<b>Total</b>	<b>63.59%</b>	<b>Total</b>	<b>#REF!</b>	<b>100.00%</b>	<b>36.41%</b>

Department 0008100  
 OrigCo (Multiple Items)  
 Charge Code (Multiple Items)

Co	Sum of Sum Of Total
22	9,819.11
32	489,963.63
34	4,026,848.89
35	518,018.46
37	2,107,581.97
38	1,794,159.43
58	1,549,589.43
59	3,594,118.56
60	356,340.66
62	(2.55)
68	2,658.60
75	16,908.49
78	997.36
80	1,998,216.83
89	3,248,004.26
90	723,400.97
93	652.16
94	832.07
<b>Grand Total</b>	<b>20,438,108.33</b>

Co	Sum Of Total
22	0.05%
32	2.40%
34	19.70%
35	2.53%
37	10.31%
38	8.78%
58	7.58%
59	17.59%
60	1.74%
62	0.00%
68	0.01%
75	0.08%
78	0.00%
80	9.78%
89	15.89%
59	3.54%
93	0.00%
94	0.00%

Co	Sum of Sum Of Total	
22	0.05%	0.05%
32	2.40%	2.40%
34	19.70%	19.70%
35	2.53%	2.53%
37	10.31%	10.31%
38	8.78%	8.78%
58	7.58%	7.60%
59	37.02%	37.02%
60	1.74%	1.74%
62	0.00%	0.00%
68	0.01%	0.01%
75	0.08%	0.08%
78	0.00%	0.00%
80	9.78%	9.78%
93	0.00%	0.00%
94	0.00%	0.00%
<b>Grand Total</b>	<b>100.00%</b>	<b>100.00%</b>

**TA Allocation Percentage Update Summary**

**Old - Post Separation Survey 2015**

Company	Amount	Rounded Percentage
12	-	0.00%
22	147,125.72	0.07%
32	6,963,445.97	3.09%
34	52,992,622.55	23.52%
35	3,195,266.44	1.42%
37	26,037,520.71	11.56%
38	14,788,651.48	6.56%
58	5,427,950.30	2.39%
59	89,469,015.83	39.71%
60	790,002.12	0.35%
62	453.12	0.00%
68	20,132.80	0.01%
75	106,423.20	0.05%
78	20,885.85	0.01%
80	25,314,894.50	11.24%
93	17,684.73	0.01%
94	13,870.88	0.01%
<b>Grand Total</b>	<b>225,305,946.20</b>	<b>100.00%</b>

**New - 2nd Survey 2015**

Company	Amount	Rounded Percentage
00012	-	0.00%
00022	151,595.04	0.06%
00032	7,765,359.81	3.03%
00034	57,380,475.02	22.40%
00035	3,475,118.74	1.36%
00037	29,251,507.34	11.42%
00038	17,207,002.90	6.72%
00058	9,299,250.04	3.64%
00059	102,418,868.10	39.99%
00060	777,839.27	0.30%
00062	(59.30)	0.00%
00068	20,751.79	0.01%
00075	106,802.63	0.04%
00078	11,352.18	0.00%
00080	28,211,935.93	11.01%
00093	24,751.59	0.01%
00094	31,086.95	0.01%
<b>Grand Total</b>	<b>256,133,638.04</b>	<b>100.00%</b>

Company	Difference
12	0.00%
22	-0.01%
32	-0.06%
34	-1.12%
35	-0.06%
37	-0.14%
38	0.16%
58	1.25%
59	0.28%
60	-0.05%
62	0.00%
68	0.00%
75	-0.01%
78	-0.01%
80	-0.23%
93	0.00%
94	0.00%
<b>Total</b>	<b>0.00%</b>

OrigCo (Multiple Items)  
Resp Corporate  
SSN (Multiple Items)  
Charge Code (Multiple Items)

From Accounting Database		From COGNOS (Data Warehouse)		Total SCB		TA Allocation
Co	Sum of Sum Of Total	Co	Sum of Sum of Sum Of Total	Business Unit	Sum of Allocation Details Amount	
22	104,460.80	22	104,460.80	TRUE 00022	47,134.24	0.06%
32	5,088,684.56	32	5,088,684.56	TRUE 00032	2,676,675.25	3.03%
34	38,801,430.38	34	38,801,430.38	TRUE 00034	18,579,044.64	22.40%
35	2,353,255.86	35	2,353,255.86	TRUE 00035	1,121,862.88	1.36%
37	19,430,832.48	37	19,430,832.48	TRUE 00037	9,820,674.86	11.42%
38	11,207,119.10	38	11,207,119.10	TRUE 00038	5,999,883.80	6.72%
58	6,889,803.06	58	6,889,803.06	TRUE 00058	2,409,446.98	3.64%
59	59,637,505.54	59	65,952,270.65	TRUE 00059	36,466,597.45	39.99%
60	597,175.81	60	597,175.81	TRUE 00060	180,663.46	0.30%
62	(201.89)	62	(201.89)	TRUE 00062	142.59	0.00%
68	7,763.79	68	7,763.79	TRUE 00068	12,988.00	0.01%
75	76,960.70	75	76,960.70	TRUE 00075	29,841.93	0.04%
78	10,267.33	78	10,267.33	TRUE 00078	1,084.85	0.00%
80	18,910,117.61	80	18,910,117.61	TRUE 00080	9,301,818.32	11.01%
89	4,942,896.76	59	16,353.60	TRUE 00093	8,397.99	0.01%
90	1,371,868.35	59	1,371,868.35	TRUE 00094	31,086.95	0.01%
93	16,353.60	93	16,353.60			
94	20,903.14	94	20,903.14			
<b>Grand Total</b>	<b>169,467,196.98</b>	<b>Grand Total</b>	<b>169,467,196.98</b>	<b>Grand Total</b>	<b>256,133,638.04</b>	<b>100.00%</b>

**Information Technology (TI)**

Post Separation Survey 2015		2nd Survey 2015			
Co	Percentage	Co	Amount	Percentage	Difference
12	-	00012	-	-	0.00%
22	0.03%	00022	29,705.74	0.03%	0.00%
32	3.23%	00032	3,249,130.13	3.25%	0.02%
34	25.53%	00034	24,289,526.80	24.29%	-1.24%
35	1.21%	00035	1,213,735.77	1.21%	0.00%
37	11.99%	00037	11,863,093.94	11.86%	-0.13%
38	6.55%	00038	7,289,944.61	7.29%	0.74%
58	0.45%	00058	917,284.73	0.91%	0.46%
59	39.72%	00059	40,157,720.02	40.15%	0.43%
60	0.06%	00060	50,434.31	0.05%	-0.01%
62	-	00062	(170.28)	-	0.00%
68	0.00%	00068	2,375.07	0.00%	0.00%
75	0.01%	00075	7,135.79	0.01%	0.00%
78	-	00078	1,115.11	-	0.00%
80	11.22%	00080	10,946,881.69	10.95%	-0.27%
93	-	00093	(7,401.72)	-	0.00%
94	-	00094	1,844.15	-	0.00%
<b>Total</b>	<b>100.00%</b>	<b>Total</b>	<b>100,012,355.86</b>	<b>100.00%</b>	<b>0.00</b>

RollsToSegment Information Technology  
OrigCo (Multiple Items)  
Charge Code (Multiple Items)

Co	Sum of Sum Of Total
22	14,020.39
32	2,068,638.70
34	16,839,769.18
35	822,012.70
37	7,887,172.63
38	4,612,981.23
58	516,082.59
59	25,692,239.64
60	37,073.50
62	(275.00)
68	1,488.79
75	5,237.04
78	848.08
80	7,601,841.59
89	475,960.68
90	188,276.12
93	(7,956.95)
94	1,417.50
<b>Grand Total</b>	<b>66,756,828.41</b>

Co	Sum Of Total
22	14,020.39
32	2,068,638.70
34	16,839,769.18
35	822,012.70
37	7,887,172.63
38	4,612,981.23
58	516,082.59
59	25,692,239.64
60	37,073.50
62	(275.00)
68	1,488.79
75	5,237.04
78	848.08
80	7,601,841.59
89	475,960.68
90	188,276.12
93	(7,956.95)
94	1,417.50

From Acct Database

Co	Sum of Sum Of Total
22	14,020.39
32	2,068,638.70
34	16,839,769.18
35	822,012.70
37	7,887,172.63
38	4,612,981.23
58	516,082.59
59	26,356,476.44
60	37,073.50
62	(275.00)
68	1,488.79
75	5,237.04
78	848.08
80	7,601,841.59
93	(7,956.95)
94	1,417.50
<b>Grand Total</b>	<b>66,756,828.41</b>

From COGNOS (Data Warehouse)

Business	Sum of Allocation Details Amount
TRUE 00022	15,685.35
TRUE 00032	1,180,491.43
TRUE 00034	7,449,757.62
TRUE 00035	391,723.07
TRUE 00037	3,975,921.31
TRUE 00038	2,676,963.38
TRUE 00058	401,202.14
TRUE 00059	13,801,243.58
TRUE 00060	13,360.81
TRUE 00062	104.72
TRUE 00068	886.28
TRUE 00075	1,898.75
TRUE 00078	267.03
TRUE 00080	3,345,040.10
TRUE 00093	555.23
TRUE 00094	426.65

Co	Sum Of Total	TI Allocation
00022	29,705.74	0.03%
00032	3,249,130.13	3.25%
00034	24,289,526.80	24.29%
00035	1,213,735.77	1.21%
00037	11,863,093.94	11.86%
00038	7,289,944.61	7.29%
00058	917,284.73	0.91%
00059	40,157,720.02	40.15%
00060	50,434.31	0.05%
00062	(170.28)	0.00%
00068	2,375.07	0.00%
00075	7,135.79	0.01%
00078	1,115.11	0.00%
00080	10,946,881.69	10.95%
00093	(7,401.72)	0.00%
00094	1,844.15	0.00%
		<b>100.00%</b>

**Legal (TL)**

Post Separation Survey 2015		2nd Survey 2015			Difference
Co	Percentage	Co	Amount	Percentage	
12	-	00012	-	-	0.00%
22	0.05%	00022	9,372.15	0.04%	-0.01%
32	2.40%	00032	533,309.24	2.26%	-0.14%
34	19.70%	00034	4,385,403.00	18.57%	-1.13%
35	2.53%	00035	493,130.33	2.09%	-0.44%
37	10.31%	00037	2,383,291.86	10.09%	-0.22%
38	8.78%	00038	1,858,362.89	7.87%	-0.91%
58	7.60%	00058	2,513,410.35	10.63%	3.03%
59	37.02%	00059	8,599,202.14	36.41%	-0.61%
60	1.74%	00060	321,738.15	1.36%	-0.38%
62	-	00062	23.86	-	0.00%
68	0.01%	00068	1,316.56	0.01%	0.00%
75	0.08%	00075	16,406.51	0.07%	-0.01%
78	-	00078	989.02	-	0.00%
80	9.78%	00080	2,502,659.94	10.60%	0.82%
93	-	00093	545.60	-	0.00%
94	-	00094	472.05	-	0.00%
<b>Total</b>	<b>63.59%</b>	<b>Total</b>	<b>23,619,633.65</b>	<b>100.00%</b>	<b>(0.00)</b>



Department 0008100  
OrigCo (Multiple Items)  
Charge Code (Multiple Items)

Co	Sum of Sum Of Total
22	6,738.39
32	399,608.92
34	3,146,947.24
35	373,080.66
37	1,653,684.36
38	1,320,305.33
58	1,746,239.83
59	2,597,221.72
60	276,760.66
68	1,164.70
75	15,694.98
78	908.52
80	1,730,780.19
89	2,555,879.51
90	606,280.36
93	406.24
94	374.79
<b>Grand Total</b>	<b>16,432,076.40</b>

Co	Sum Of Total
22	6,738.39
32	399,608.92
34	3,146,947.24
35	373,080.66
37	1,653,684.36
38	1,320,305.33
58	1,746,239.83
59	2,597,221.72
60	276,760.66
62	-
68	1,164.70
75	15,694.98
78	908.52
80	1,730,780.19
59	2,555,879.51
59	606,280.36
93	406.24
94	374.79

From Acct Database

Co	Sum of Sum Of Total
22	6,738.39
32	399,608.92
34	3,146,947.24
35	373,080.66
37	1,653,684.36
38	1,320,305.33
58	1,746,239.83
59	5,759,381.59
60	276,760.66
62	-
68	1,164.70
75	15,694.98
78	908.52
80	1,730,780.19
93	406.24
94	374.79
<b>Grand Total</b>	<b>16,432,076.40</b>

From COGNOS (Data Warehouse)

Business Unit	Sum of Allocation Details Amount	Co	Sum Of Total	TL Allocation
00022	2,633.76	00022	9,372.15	0.04%
00032	133,700.32	00032	533,309.24	2.26%
00034	1,238,455.76	00034	4,385,403.00	18.57%
00035	120,049.67	00035	493,130.33	2.09%
00037	729,607.50	00037	2,383,291.86	10.09%
00038	538,057.56	00038	1,858,362.89	7.87%
00058	767,170.52	00058	2,513,410.35	10.63%
00059	2,839,820.55	00059	8,599,202.14	36.41%
00060	44,977.49	00060	321,738.15	1.36%
00062	23.86	00062	23.86	0.00%
00068	151.86	00068	1,316.56	0.01%
00075	711.53	00075	16,406.51	0.07%
00078	80.50	00078	989.02	0.00%
00080	771,879.75	00080	2,502,659.94	10.60%
00093	139.36	00093	545.60	0.00%
00094	97.26	00094	472.05	0.00%
				100.00%

**TA Allocation Percentage Update Summary**

**Old - 2nd Survey 2015**

Company	Amount	Rounded Percentage
00012	-	0.00%
00022	151,595.04	0.06%
00032	7,765,359.81	3.03%
00034	57,380,475.02	22.40%
00035	3,475,118.74	1.36%
00037	29,251,507.34	11.42%
00038	17,207,002.90	6.72%
00058	9,299,250.04	3.64%
00059	102,418,868.10	39.99%
00060	777,839.27	0.30%
00062	(59.30)	0.00%
00068	20,751.79	0.01%
00075	106,802.63	0.04%
00078	11,352.18	0.00%
00080	28,211,935.93	11.01%
00093	24,751.59	0.01%
00094	31,086.95	0.01%
<b>Grand Total</b>	<b>256,133,638.04</b>	<b>100.00%</b>

**New - 1st Survey 2016**

Company	Amount	Rounded Percentage
00012	-	0.00%
00022	30,238.72	0.01%
00032	7,685,645.26	3.06%
00034	56,240,105.76	22.37%
00035	3,299,671.26	1.31%
00037	28,583,732.56	11.37%
00038	17,055,421.26	6.78%
00058	8,552,799.70	3.40%
00059	101,312,072.33	40.29%
00060	645,882.17	0.26%
00062	-	0.00%
00068	20,194.48	0.01%
00075	71,191.79	0.03%
00078	16,220.11	0.01%
00080	27,862,544.05	11.08%
00093	33,555.88	0.01%
00094	29,990.23	0.01%
<b>Grand Total</b>	<b>251,439,265.56</b>	<b>100.00%</b>

Company	Difference
12	0.00%
22	-0.05%
32	0.03%
34	-0.03%
35	-0.05%
37	-0.05%
38	0.06%
58	-0.24%
59	0.30%
60	-0.04%
62	0.00%
68	0.00%
75	-0.01%
78	0.01%
80	0.07%
93	0.00%
94	0.00%
<b>Total</b>	<b>0.00%</b>

Data with TA, CPG, and Ops Departments excluded

Cognos, April - December		January - March		Total SCB		
Row Labels	Sum of Allocation Details Amount	Row Labels	Sum of Sum Of Total	Business Unit	Sum of Allocation Details Amount	TA Allocation
00032	6,128,401.26	22	30,238.72	00022	6,158,639.98	0.01%
00034	44,473,968.91	32	1,557,244.00	00032	46,031,212.91	3.06%
00035	2,661,047.23	34	11,766,136.85	00034	14,427,184.08	22.37%
00037	22,526,695.83	35	638,624.03	00035	23,165,319.86	1.31%
00038	13,548,198.27	37	6,057,036.73	00037	19,605,235.00	11.37%
00058	6,916,987.67	38	3,507,222.99	00038	10,424,210.66	6.78%
00059	81,105,642.32	58	1,635,812.03	00058	82,741,454.35	3.40%
00060	478,978.48	59	20,206,430.01	00059	20,685,408.49	40.29%
00062	3,799.83	60	166,903.69	00060	170,703.52	0.26%
00068	19,137.38	68	1,057.10	00068	20,194.48	0.01%
00075	49,035.51	75	22,156.28	00075	71,191.79	0.03%
00078	14,477.60	78	1,742.51	00078	16,220.11	0.01%
00080	21,937,532.04	80	5,921,212.18	00080	27,858,744.22	11.08%
00093	25,881.70	93	7,674.18	00093	33,555.88	0.01%
00094	23,430.81	94	6,559.42	00094	29,990.23	0.01%
<b>Grand Total</b>	<b>199,913,214.84</b>	<b>Grand Total</b>	<b>51,526,050.72</b>	<b>Grand Total</b>	<b>251,439,265.56</b>	<b>100.00%</b>

**Information Technology (TI)**

2nd Survey 2015			1st Survey 2016			Difference
Co	Amount	Percentage	Co	Amount	Percentage	
12	-	-	00012	-	-	0.00%
22	29,705.74	0.03%	00022	31,096.65	0.02%	-0.01%
32	3,249,130.13	3.25%	00032	3,088,141.91	3.11%	-0.14%
34	24,289,526.80	24.29%	00034	23,525,612.76	23.67%	-0.62%
35	1,213,735.77	1.21%	00035	1,097,214.14	1.10%	-0.11%
37	11,863,093.94	11.86%	00037	11,538,869.33	11.61%	-0.25%
38	7,289,944.61	7.29%	00038	7,014,632.87	7.06%	-0.23%
58	917,284.73	0.91%	00058	1,034,962.33	1.05%	0.14%
59	40,157,720.02	40.15%	00059	41,404,213.11	41.66%	1.51%
60	50,434.31	0.05%	00060	78,514.74	0.08%	0.03%
62	(170.28)	-	00062	-	-	0.00%
68	2,375.07	0.00%	00068	2,275.31	0.01%	0.01%
75	7,135.79	0.01%	00075	5,799.25	0.01%	0.00%
78	1,115.11	-	00078	10,854.79	-	0.00%
80	10,946,881.69	10.95%	00080	10,552,111.47	10.62%	-0.33%
93	(7,401.72)	-	00093	1,814.31	-	0.00%
94	1,844.15	-	00094	1,443.99	-	0.00%
<b>Total</b>	<b>100,012,355.86</b>	<b>100.00%</b>	<b>Total</b>	<b>99,387,556.96</b>	<b>100.00%</b>	<b>(0.00)</b>

	<b>Jan - Mar 2015</b>	<b>Apr - Jul 2015</b>	<b>Aug - Dec 2015</b>	<b>2015 Total</b>	<b>TI</b>
22	4,223.81	15,685.35	11,187.49	31,096.65	0.02%
32	656,297.56	1,180,491.43	1,251,352.92	3,088,141.91	3.11%
34	5,428,232.27	7,449,757.62	10,647,622.87	23,525,612.76	23.67%
35	240,427.29	391,723.07	465,063.78	1,097,214.14	1.10%
37	2,572,369.32	3,975,921.31	4,990,578.70	11,538,869.33	11.61%
38	1,573,314.33	2,676,963.38	2,764,355.16	7,014,632.87	7.06%
58	232,557.94	401,202.14	401,202.25	1,034,962.33	1.05%
59	8,595,730.82	13,801,243.58	18,819,047.89	41,216,022.29	41.47%
60	11,338.37	13,360.81	53,815.56	78,514.74	0.08%
68	381.25	886.28	1,007.78	2,275.31	0.00%
75	1,570.43	1,898.75	2,330.07	5,799.25	0.01%
78	208.73	267.03	10,379.03	10,854.79	0.01%
80	2,537,099.01	3,345,040.10	4,669,972.36	10,552,111.47	10.62%
89	149,024.49	-	-	149,024.49	0.15%
90	39,166.33	-	-	39,166.33	0.04%
93	499.51	555.23	759.57	1,814.31	0.00%
94	307.02	426.65	710.32	1,443.99	0.00%
<b>Total</b>	<b>22,042,748.48</b>	<b>33,255,422.73</b>	<b>44,089,385.75</b>	<b>99,387,556.96</b>	<b>100.00%</b>

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**Legal (TL)**

2nd Survey 2015			1st Survey 2016			Difference
Co	Amount	Percentage	Co	Amount	Percentage	
12	-	-	00012	-	-	-
22	9,372.15	0.04%	00022	4,279.52	0.02%	-0.02%
32	533,309.24	2.26%	00032	505,071.76	2.37%	0.11%
34	4,385,403.00	18.57%	00034	3,786,598.31	17.79%	-0.78%
35	493,130.33	2.09%	00035	416,899.16	1.96%	-0.13%
37	2,383,291.86	10.09%	00037	2,218,647.99	10.42%	0.33%
38	1,858,362.89	7.87%	00038	1,749,778.23	8.22%	0.35%
58	2,513,410.35	10.63%	00058	1,756,735.72	8.27%	-2.36%
59	8,599,202.14	36.41%	00059	8,039,666.32	37.78%	1.37%
60	321,738.15	1.36%	00060	177,463.31	0.83%	-0.53%
62	23.86	-	00062	-	-	0.00%
68	1,316.56	0.01%	00068	473.24	0.00%	-0.01%
75	16,406.51	0.07%	00075	1,553.83	0.01%	-0.06%
78	989.02	-	00078	191.10	-	0.00%
80	2,502,659.94	10.60%	00080	2,623,684.45	12.33%	1.73%
93	545.60	-	00093	555.02	-	0.00%
94	472.05	-	00094	446.40	-	0.00%
<b>Total</b>	<b>23,619,633.65</b>	<b>100.00%</b>	<b>Total</b>	<b>21,282,044.36</b>	<b>100.00%</b>	<b>0.00</b>

	Jan - Mar 2015	Apr - Jul 2015	Aug - Dec 2015	Total	
22	1,645.76	2,633.76	-	4,279.52	0.02%
32	92,863.94	133,700.32	278,507.50	505,071.76	2.37%
34	687,461.66	1,238,455.76	1,860,680.89	3,786,598.31	17.79%
35	49,044.11	120,049.67	247,805.38	416,899.16	1.96%
37	444,256.96	729,607.50	1,044,783.53	2,218,647.99	10.42%
38	355,423.95	538,057.56	856,296.72	1,749,778.23	8.22%
58	412,662.70	767,170.52	576,902.50	1,756,735.72	8.27%
59	577,182.57	2,839,820.55	3,763,238.78	7,180,241.90	33.74%
60	66,252.04	44,977.49	66,233.78	177,463.31	0.83%
68	98.58	151.86	222.80	473.24	0.00%
75	281.99	711.53	560.31	1,553.83	0.01%
78	67.84	80.50	42.76	191.10	0.00%
80	528,158.50	771,879.75	1,323,646.20	2,623,684.45	12.33%
89	734,157.01	-	-	734,157.01	3.45%
90	125,267.41	-	-	125,267.41	0.59%
93	91.37	139.36	324.29	555.02	0.00%
94	42.29	97.26	306.85	446.40	0.00%
<b>Total</b>	<b>4,074,958.68</b>	<b>7,187,533.39</b>	<b>10,019,552.29</b>	<b>21,282,044.36</b>	<b>100.00%</b>

37.78% 59 - NIP

Service Category	Company Name	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012
		Actual	Actual	Actual	Actual	Actual	Actual
<b>Accounting and Statistical Services</b>	00011 Columbia Energy Group-Parent Company	13,715	4,054	23,166	13,404	10,630	18,034
	00014 Columbia Gulf Transmission Company	67,369	68,081	69,896	80,841	86,027	71,407
	00022 Columbia Insurance Company	88	160	266	428	231	302
	00024 TPC	4,020	1,989	1,680	1,855	1,695	1,589
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	47,585	46,620	50,412	52,730	49,837	47,202
	00034 Columbia Gas of Ohio, Inc.	263,128	252,672	268,534	288,168	292,369	264,505
	00035 Columbia Gas of Maryland, Inc.	29,387	25,056	26,581	28,890	28,885	16,197
	00037 Columbia Gas of Pennsylvania, Inc.	137,982	127,929	133,214	154,854	160,117	148,711
	00038 Columbia Gas of Virginia, Inc.	79,504	78,181	89,618	92,193	90,208	81,488
	00044 NiSource Crossroads Pipeline Company	1,594	2,843	2,537	2,984	3,548	2,403
	00051 Columbia Gas Transmission Corporation	392,853	452,098	446,382	523,189	582,993	467,186
	00054 Columbia Remainder Corporation	551	69	194	87	58	638
	00057 CNS Microwave	114	3,086	2,678	2,541	1,574	1,672
	00058 NiSource, Inc.	49,041	31,534	38,510	29,161	43,747	43,572
	00059 Northern Indiana Public Service Company - Common	433,592	497,996	459,386	479,136	466,593	526,097
	00060 NiSource Development Company	14,631	(806)	6,923	13,120	6,121	2,582
	00062 NiSource Capital Markets	1	3,066	1,289	11	967	1,695
	00068 Energy USA, Inc.	1,205	306	291	427	457	304
	00069 Primary Energy, Inc.	174	-				
	00071 NiSource Retail Services	3,894	1,571	1,974	3,919	4,723	6,528
	00074 Service Protection Group LLC	255	129	194	149	147	128
	00075 NiSource Finance Company	174	5,196	3,072	409	4,858	6,108
	00078 NiSource Energy Technology	3,828	2,549	1,924	1,495	931	1,282
	00080 Columbia Gas of Massachusetts	150,768	166,093	157,655	164,406	216,999	206,264
	00082 Columbia Gulf Transmission Service Company	14,242	19,979	20,051	24,921	28,198	20,327
	00091 Energy Interchange, LLC	271					
	00092 NiSource Energy Ventures, LLC	144	444	393	1,891	4,341	3,933
	00093 Columbia Gas of Ohio Receivables Corp	1,925	2,437	2,848	3,654	3,006	1,725
	00094 Columbia Gas of Pennsylvania Receivables Corp	3,288	826	340	4,672	4,132	2,663
00095 NIPSCO Accounts Receivable Corp		0	1	0	0	0	
00096 NiSource Midstream Services, LLC	20,076	21,685	23,180	21,073	20,564	18,799	
00097 Kennesaw Pipeline LLC	37	67	68	76	82	64	
<b>Accounting and Statistical Services Total</b>		<b>1,735,438</b>	<b>1,815,909</b>	<b>1,833,255</b>	<b>1,990,683</b>	<b>2,114,039</b>	<b>1,963,407</b>
<b>Auditing Services</b>	00011 Columbia Energy Group-Parent Company	4,171	3,138	3,540	3,430	3,282	3,405
	00014 Columbia Gulf Transmission Company	34,854	40,993	37,068	49,934	33,966	47,887
	00022 Columbia Insurance Company	197	180	204	195	189	194
	00024 TPC	675	480	564	519	509	506
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	8,796	19,294	9,368	8,729	9,106	9,410
	00034 Columbia Gas of Ohio, Inc.	81,097	68,124	80,410	68,954	79,168	87,236
	00035 Columbia Gas of Maryland, Inc.	3,280	2,961	3,423	3,191	3,324	3,441
	00037 Columbia Gas of Pennsylvania, Inc.	41,676	39,322	42,012	38,648	32,869	32,759
	00038 Columbia Gas of Virginia, Inc.	20,159	21,225	28,809	25,026	19,800	17,758
	00044 NiSource Crossroads Pipeline Company	447	480	541	512	485	495



Service Category	Company Name	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00051 Columbia Gas Transmission Corporation	143,029	149,204	153,088	155,836	144,203	176,705
	00054 Columbia Remainder Corporation	3	2	4	1	1	1
	00057 CNS Microwave	108	101	115	109	106	106
	00058 NiSource, Inc.	7,807	6,518	7,423	7,029	6,791	6,979
	00059 Northern Indiana Public Service Company - Common	121,277	107,880	139,750	146,229	179,608	163,742
	00060 NiSource Development Company	2,560	1,607	1,823	1,732	1,687	1,699
	00062 NiSource Capital Markets	0	2	2	0	1	1
	00068 Energy USA, Inc.	267	243	271	264	253	260
	00069 Primary Energy, Inc.	169	-	-	-	-	-
	00071 NiSource Retail Services	875	898	1,031	904	938	916
	00074 Service Protection Group LLC	0	-	0	-	-	-
	00075 NiSource Finance Company	172	256	283	273	267	273
	00078 NiSource Energy Technology	137	95	107	103	97	100
	00080 Columbia Gas of Massachusetts	49,008	30,888	33,502	34,582	35,064	44,767
	00082 Columbia Gulf Transmission Service Company	4,684	4,713	5,515	5,163	5,089	5,062
	00091 Energy Interchange, LLC	22	-	-	-	-	-
	00092 NiSource Energy Ventures, LLC	15	112	119	114	113	113
	00093 Columbia Gas of Ohio Receivables Corp	65	59	69	65	64	65
	00094 Columbia Gas of Pennsylvania Receivables Corp	34	58	66	65	65	65
	00095 NIPSCO Accounts Receivable Corp	-	0	-	-	0	-
	00096 NiSource Midstream Services, LLC	292	1,534	1,237	509	479	478
	00097 Kennesaw Pipeline LLC	2	2	2	3	2	2
<b>Auditing Services Total</b>		<b>525,878</b>	<b>500,367</b>	<b>550,347</b>	<b>552,121</b>	<b>557,523</b>	<b>604,422</b>
<b>Budget Services</b>							
	00011 Columbia Energy Group-Parent Company	4,843	3,617	4,061	3,340	3,840	3,080
	00014 Columbia Gulf Transmission Company	65,328	45,480	42,181	45,025	49,931	59,863
	00022 Columbia Insurance Company	216	242	256	216	286	189
	00024 TPC	887	611	643	588	723	515
	00027 Columbia Deepwater	-	-	-	-	-	-
	00032 Columbia Gas of Kentucky, Inc.	32,100	30,389	31,832	29,623	30,024	27,147
	00034 Columbia Gas of Ohio, Inc.	151,362	137,109	146,923	124,658	135,051	128,010
	00035 Columbia Gas of Maryland, Inc.	11,388	10,530	10,145	10,869	8,459	12,399
	00037 Columbia Gas of Pennsylvania, Inc.	71,550	71,072	72,771	62,869	71,097	70,576
	00038 Columbia Gas of Virginia, Inc.	43,894	43,130	41,952	37,545	40,365	41,998
	00044 NiSource Crossroads Pipeline Company	1,506	1,516	1,509	1,528	1,722	1,493
	00051 Columbia Gas Transmission Corporation	292,420	263,509	270,933	268,469	281,203	253,188
	00054 Columbia Remainder Corporation	28	15	14	14	43	13
	00057 CNS Microwave	117	124	130	121	245	109
	00058 NiSource, Inc.	9,743	8,255	8,992	7,295	8,305	6,692
	00059 Northern Indiana Public Service Company - Common	246,212	245,117	254,805	239,594	249,338	250,119
	00060 NiSource Development Company	2,639	1,843	1,972	1,663	1,855	1,419
	00062 NiSource Capital Markets	1	14	6	3	41	8
	00068 Energy USA, Inc.	312	281	300	258	295	223
	00069 Primary Energy, Inc.	197	-	-	-	-	-
	00071 NiSource Retail Services	1,678	1,611	1,433	1,230	1,564	1,342
	00074 Service Protection Group LLC	1	-	1	-	-	-

Service Category	Company Name	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00075 NiSource Finance Company	194	292	306	252	382	335
	00078 NiSource Energy Technology	178	115	122	107	114	88
	00080 Columbia Gas of Massachusetts	91,640	86,693	92,555	78,518	91,720	89,573
	00082 Columbia Gulf Transmission Service Company	12,257	12,882	12,983	12,553	13,465	12,527
	00091 Energy Interchange, LLC	292					
	00092 NiSource Energy Ventures, LLC	131	304	280	281	299	336
	00093 Columbia Gas of Ohio Receivables Corp	84	78	84	76	81	59
	00094 Columbia Gas of Pennsylvania Receivables Corp	55	71	74	80	84	64
	00095 NIPSCO Accounts Receivable Corp		-	-	0	1	0
	00096 NiSource Midstream Services, LLC	1,999	4,233	3,704	3,534	3,669	3,907
	00097 Kennesaw Pipeline LLC	56	40	37	45	42	42
<b>Budget Services Total</b>		<b>1,043,307</b>	<b>969,172</b>	<b>1,001,004</b>	<b>930,352</b>	<b>994,247</b>	<b>965,315</b>
<b>Business Services</b>							
	00011 Columbia Energy Group-Parent Company	(4)	-				
	00014 Columbia Gulf Transmission Company	(11)	-				
	00022 Columbia Insurance Company	(18)	-				
	00024 TPC	(1)	-				
	00032 Columbia Gas of Kentucky, Inc.	64,150	60,546	71,609	73,490	56,451	49,587
	00034 Columbia Gas of Ohio, Inc.	471,920	408,093	432,456	415,984	488,650	362,257
	00035 Columbia Gas of Maryland, Inc.	14,944	16,837	24,102	17,273	18,634	14,325
	00037 Columbia Gas of Pennsylvania, Inc.	197,955	191,353	205,099	197,352	207,598	176,246
	00038 Columbia Gas of Virginia, Inc.	133,776	132,787	138,370	135,206	142,094	129,199
	00044 NiSource Crossroads Pipeline Company	(0)	-				
	00051 Columbia Gas Transmission Corporation	(57)	-				
	00054 Columbia Remainder Corporation	(0)	-				
	00057 CNS Microwave	(3)	-				
	00058 NiSource, Inc.	(11)	-				
	00059 Northern Indiana Public Service Company - Common	227	1,113	1,723	887	1,537	4,163
	00060 NiSource Development Company	(98)	-				
	00062 NiSource Capital Markets	-	-				
	00068 Energy USA, Inc.	(1)	-				
	00069 Primary Energy, Inc.	(2)	-				
	00071 NiSource Retail Services	(4)	-				
	00074 Service Protection Group LLC	-	-				
	00075 NiSource Finance Company	(1)	-				
	00078 NiSource Energy Technology	(1)	-				
	00080 Columbia Gas of Massachusetts	149,349	187,497	222,920	187,445	157,432	135,673
	00082 Columbia Gulf Transmission Service Company	(4)	-				
	00091 Energy Interchange, LLC	(0)	-				
	00092 NiSource Energy Ventures, LLC	(0)	-				
	00093 Columbia Gas of Ohio Receivables Corp	(0)	-				
	00094 Columbia Gas of Pennsylvania Receivables Corp	(0)	-				
	00095 NIPSCO Accounts Receivable Corp		-				
	00096 NiSource Midstream Services, LLC	(1)	-				
	00097 Kennesaw Pipeline LLC	-	-				
<b>Business Services Total</b>		<b>1,032,104</b>	<b>998,227</b>	<b>1,096,280</b>	<b>1,027,637</b>	<b>1,072,396</b>	<b>871,451</b>

Service Category	Company Name	January 2012 Actual	February 2012 Actual	March 2012 Actual	April 2012 Actual	May 2012 Actual	June 2012 Actual
Corporate Services	00011 Columbia Energy Group-Parent Company	4,939	3,499	3,603	3,297	4,204	3,890
	00014 Columbia Gulf Transmission Company	14,948	12,311	12,659	11,590	14,778	13,697
	00022 Columbia Insurance Company	232	201	204	187	239	220
	00024 TPC	38,329	25,246	28,247	28,754	30,936	25,037
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	12,428	10,341	10,625	9,751	11,343	10,784
	00034 Columbia Gas of Ohio, Inc.	136,342	113,356	111,431	105,812	121,164	111,099
	00035 Columbia Gas of Maryland, Inc.	4,233	3,467	3,406	3,201	3,897	3,718
	00037 Columbia Gas of Pennsylvania, Inc.	39,619	33,228	32,166	30,487	36,582	35,157
	00038 Columbia Gas of Virginia, Inc.	24,212	19,075	17,928	16,546	20,320	19,443
	00044 NiSource Crossroads Pipeline Company	388	399	412	376	480	443
	00051 Columbia Gas Transmission Corporation	90,662	79,452	83,543	76,085	95,461	88,769
	00054 Columbia Remainder Corporation	0	0	0	0	0	1
	00057 CNS Microwave	117	99	103	94	122	112
	00058 NiSource, Inc.	110,611	474,615	197,851	357,720	368,828	394,166
	00059 Northern Indiana Public Service Company - Common	195,692	149,801	166,413	166,802	161,764	171,091
	00060 NiSource Development Company	2,780	1,556	1,599	1,466	1,871	1,725
	00062 NiSource Capital Markets	0	0	0	0	0	0
	00068 Energy USA, Inc.	308	264	271	248	317	294
	00069 Primary Energy, Inc.	193	-				
	00071 NiSource Retail Services	86,533	60,889	42,822	63,251	64,121	108,065
	00074 Service Protection Group LLC	0	-	0	-	-	-
	00075 NiSource Finance Company	193	264	272	248	317	295
	00078 NiSource Energy Technology	155	98	102	93	119	110
	00080 Columbia Gas of Massachusetts	73,606	66,914	67,365	59,636	74,211	72,580
	00082 Columbia Gulf Transmission Service Company	4,410	6,290	12,655	9,027	6,348	6,578
	00091 Energy Interchange, LLC	0					
	00092 NiSource Energy Ventures, LLC	1	97	102	89	120	115
	00093 Columbia Gas of Ohio Receivables Corp	77	66	68	63	79	73
	00094 Columbia Gas of Pennsylvania Receivables Corp	39	66	67	63	79	74
00095 NIPSCO Accounts Receivable Corp		0	-	-	0	-	
00096 NiSource Midstream Services, LLC	122	180	183	168	211	197	
00097 Kennesaw Pipeline LLC	-	0	0	0	0	0	
<b>Corporate Services Total</b>		<b>841,168</b>	<b>1,061,774</b>	<b>794,097</b>	<b>945,054</b>	<b>1,017,913</b>	<b>1,067,733</b>
Customer Billing, Collection and Contact Services	00032 Columbia Gas of Kentucky, Inc.	71,209	58,972	73,573	75,695	68,175	62,955
	00034 Columbia Gas of Ohio, Inc.	704,310	578,769	733,830	750,089	691,645	644,389
	00035 Columbia Gas of Maryland, Inc.	21,847	17,551	20,854	22,960	19,756	19,002
	00037 Columbia Gas of Pennsylvania, Inc.	217,501	173,698	223,716	225,453	221,875	199,272
	00038 Columbia Gas of Virginia, Inc.	126,626	109,096	135,483	135,397	121,432	118,919
	00051 Columbia Gas Transmission Corporation	321	213	136	272	345	139
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	134,463	79,587	133,917	133,918	108,342	125,868
00071 NiSource Retail Services							
00080 Columbia Gas of Massachusetts	57,469	45,744	59,789	55,139	57,900	54,375	
<b>Customer Billing, Collection and Contact Services Total</b>		<b>1,333,745</b>	<b>1,063,630</b>	<b>1,381,301</b>	<b>1,398,922</b>	<b>1,289,472</b>	<b>1,224,920</b>

Service Category	Company Name	January 2012 Actual	February 2012 Actual	March 2012 Actual	April 2012 Actual	May 2012 Actual	June 2012 Actual
Employee Services	00011 Columbia Energy Group-Parent Company	719	520	754	718	564	503
	00014 Columbia Gulf Transmission Company	27,547	28,603	29,049	30,869	18,345	29,405
	00022 Columbia Insurance Company	64	62	70	83	70	50
	00024 TPC	1,289	1,093	1,057	1,225	1,025	958
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	26,540	36,551	31,764	38,586	30,922	30,167
	00034 Columbia Gas of Ohio, Inc.	267,893	248,534	244,525	254,145	221,766	233,597
	00035 Columbia Gas of Maryland, Inc.	8,235	10,220	13,949	9,240	6,599	8,932
	00037 Columbia Gas of Pennsylvania, Inc.	120,909	112,137	115,327	114,898	117,109	109,838
	00038 Columbia Gas of Virginia, Inc.	48,256	49,404	50,200	53,582	58,179	54,142
	00044 NiSource Crossroads Pipeline Company	397	425	444	437	457	373
	00051 Columbia Gas Transmission Corporation	186,927	232,029	267,458	244,050	224,457	259,356
	00054 Columbia Remainder Corporation	48	34	32	38	13	27
	00057 CNS Microwave	313	326	321	374	310	306
	00058 NiSource, Inc.	2,662	3,111	3,169	2,737	2,441	1,966
	00059 Northern Indiana Public Service Company - Common	477,633	475,175	462,512	501,064	424,026	428,355
	00060 NiSource Development Company	639	478	525	695	545	380
	00062 NiSource Capital Markets	1	32	13	9	10	17
	00068 Energy USA, Inc.	62	58	41	67	61	30
	00069 Primary Energy, Inc.	49	-				
	00071 NiSource Retail Services	1,504	1,805	1,177	1,237	1,443	1,433
	00074 Service Protection Group LLC	1	-	1	-	-	-
	00075 NiSource Finance Company	35	79	53	50	83	84
	00078 NiSource Energy Technology	162	37	33	51	30	21
	00080 Columbia Gas of Massachusetts	156,606	151,498	140,241	155,127	136,184	143,120
	00082 Columbia Gulf Transmission Service Company	45,813	41,596	45,057	45,528	42,490	39,171
	00091 Energy Interchange, LLC	50					
	00092 NiSource Energy Ventures, LLC	65	129	53	99	91	205
	00093 Columbia Gas of Ohio Receivables Corp	24	30	32	45	32	16
	00094 Columbia Gas of Pennsylvania Receivables Corp	34	13	8	56	41	26
00095 NIPSCO Accounts Receivable Corp		-	-	-	-	-	
00096 NiSource Midstream Services, LLC	315	1,807	1,873	1,872	1,568	1,669	
00097 Kennesaw Pipeline LLC	0	2	2	2	2	1	
<b>Employee Services Total</b>		<b>1,374,794</b>	<b>1,395,790</b>	<b>1,409,741</b>	<b>1,456,883</b>	<b>1,288,862</b>	<b>1,344,149</b>
Engineering and Research Services	00011 Columbia Energy Group-Parent Company		-	1	(0)		0
	00014 Columbia Gulf Transmission Company		(0)	27	(12)		-
	00022 Columbia Insurance Company		0	0	(0)		-
	00024 TPC		0	2	(1)		(0)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	13,045	11,950	15,015	12,115	14,182	15,793
	00034 Columbia Gas of Ohio, Inc.	120,816	107,119	139,469	110,909	130,684	142,525
	00035 Columbia Gas of Maryland, Inc.	4,069	3,942	4,647	3,857	4,454	5,146
	00037 Columbia Gas of Pennsylvania, Inc.	51,630	48,717	57,770	47,840	55,291	63,658
	00038 Columbia Gas of Virginia, Inc.	27,050	25,788	29,452	25,639	30,063	32,058
	00044 NiSource Crossroads Pipeline Company		(0)	1	(0)		(0)

Service Category	Company Name	January 2012 Actual	February 2012 Actual	March 2012 Actual	April 2012 Actual	May 2012 Actual	June 2012 Actual
	00051 Columbia Gas Transmission Corporation		0	214	(92)		-
	00054 Columbia Remainder Corporation		(0)	0	(0)		0
	00057 CNS Microwave		(0)	0	(0)		(0)
	00058 NiSource, Inc.		(0)	3	(1)		-
	00059 Northern Indiana Public Service Company - Common	50,956	55,856	56,200	51,103	59,985	83,505
	00060 NiSource Development Company		0	3	(1)		-
	00062 NiSource Capital Markets		-	0	-		(0)
	00068 Energy USA, Inc.		-	0	(0)		0
	00069 Primary Energy, Inc.		-				
	00071 NiSource Retail Services		-	2	(1)		-
	00074 Service Protection Group LLC		-	-	-		-
	00075 NiSource Finance Company		-	0	(0)		-
	00078 NiSource Energy Technology		0	0	(0)		(0)
	00080 Columbia Gas of Massachusetts	45,585	47,303	50,603	42,514	55,259	61,682
	00082 Columbia Gulf Transmission Service Company		0	25	(11)		-
	00092 NiSource Energy Ventures, LLC		0	0	(0)		-
	00093 Columbia Gas of Ohio Receivables Corp		-	0	(0)		(0)
	00094 Columbia Gas of Pennsylvania Receivables Corp		0	0	(0)		0
	00095 NIPSCO Accounts Receivable Corp		-	-	-		-
	00096 NiSource Midstream Services, LLC		-	2	(1)		-
	00097 Kennesaw Pipeline LLC		-	-	-		-
<b>Engineering and Research Services Total</b>		<b>313,150</b>	<b>300,676</b>	<b>353,437</b>	<b>293,858</b>	<b>349,917</b>	<b>404,367</b>
<b>Facility Services</b>							
	00011 Columbia Energy Group-Parent Company	2,000	1,203	1,908	1,995	2,064	1,431
	00014 Columbia Gulf Transmission Company	12,659	9,254	14,235	12,856	31,700	12,792
	00022 Columbia Insurance Company	77	100	138	148	153	102
	00024 TPC	504	276	384	432	465	340
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	11,933	9,847	12,613	13,778	12,166	11,607
	00034 Columbia Gas of Ohio, Inc.	135,084	111,105	136,015	168,271	164,210	143,102
	00035 Columbia Gas of Maryland, Inc.	5,897	4,708	5,534	6,603	7,101	5,576
	00037 Columbia Gas of Pennsylvania, Inc.	54,601	49,951	56,273	58,300	61,492	53,527
	00038 Columbia Gas of Virginia, Inc.	23,133	19,929	26,753	27,090	25,841	21,166
	00044 NiSource Crossroads Pipeline Company	287	249	365	392	413	297
	00051 Columbia Gas Transmission Corporation	62,898	44,032	58,765	59,842	83,845	50,908
	00054 Columbia Remainder Corporation	3	3	3	4	4	5
	00057 CNS Microwave	(160)	(177)	(133)	(115)	(118)	(149)
	00058 NiSource, Inc.	4,537	2,933	4,682	4,728	5,208	3,377
	00059 Northern Indiana Public Service Company - Common	136,952	95,396	178,235	146,229	189,675	117,088
	00060 NiSource Development Company	15,799	14,498	19,599	12,565	18,572	16,893
	00062 NiSource Capital Markets	0	3	1	1	3	3
	00068 Energy USA, Inc.	140	80	113	127	131	92
	00069 Primary Energy, Inc.	98	-				
	00071 NiSource Retail Services	1,051	939	1,098	1,154	3,090	1,317
	00074 Service Protection Group LLC	0	-	0	-	-	-
	00075 NiSource Finance Company	67	75	95	110	117	94



Service Category	Company Name	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00078 NiSource Energy Technology	1,150	107	1,917	1,003	1,056	45,425
	00080 Columbia Gas of Massachusetts	47,236	52,489	51,377	58,091	87,959	54,983
	00082 Columbia Gulf Transmission Service Company	2,447	1,778	2,603	2,739	2,968	2,179
	00091 Energy Interchange, LLC	42					
	00092 NiSource Energy Ventures, LLC	44	186	283	305	302	248
	00093 Columbia Gas of Ohio Receivables Corp	297	228	292	363	290	299
	00094 Columbia Gas of Pennsylvania Receivables Corp	172	150	190	242	195	200
	00095 NIPSCO Accounts Receivable Corp		0	0	0	0	-
	00096 NiSource Midstream Services, LLC	225	269	325	367	374	334
	00097 Kennesaw Pipeline LLC	1	1	1	1	1	1
<b>Facility Services Total</b>		<b>519,173</b>	<b>419,608</b>	<b>573,667</b>	<b>577,620</b>	<b>699,277</b>	<b>543,236</b>
<b>Gas Dispatching Services</b>							
	00032 Columbia Gas of Kentucky, Inc.	7,409	6,772	7,698	7,510	12,297	7,608
	00034 Columbia Gas of Ohio, Inc.	73,104	65,441	71,312	68,417	106,292	75,185
	00035 Columbia Gas of Maryland, Inc.	2,669	2,622	3,316	2,776	3,773	3,065
	00037 Columbia Gas of Pennsylvania, Inc.	23,836	20,510	24,213	22,352	32,445	20,440
	00038 Columbia Gas of Virginia, Inc.	13,197	15,112	13,721	12,570	18,430	12,444
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common						
	00080 Columbia Gas of Massachusetts	27,670	22,657	21,622	21,422	26,475	19,229
<b>Gas Dispatching Services Total</b>		<b>147,885</b>	<b>133,115</b>	<b>141,882</b>	<b>135,046</b>	<b>199,711</b>	<b>137,971</b>
<b>Information Services</b>							
	00011 Columbia Energy Group-Parent Company	1,221	1,164	1,134	1,222	1,190	1,620
	00014 Columbia Gulf Transmission Company	4,088	4,625	4,202	4,524	4,595	6,095
	00022 Columbia Insurance Company	63	70	68	74	75	96
	00024 TPC	409	301	295	293	363	404
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	8,473	10,384	8,813	16,271	14,441	8,574
	00034 Columbia Gas of Ohio, Inc.	98,357	97,577	50,724	79,795	103,323	69,319
	00035 Columbia Gas of Maryland, Inc.	3,025	3,636	3,062	3,215	4,670	3,628
	00037 Columbia Gas of Pennsylvania, Inc.	42,753	66,242	24,021	47,177	56,972	31,742
	00038 Columbia Gas of Virginia, Inc.	16,106	20,199	12,240	30,058	34,422	20,341
	00044 NiSource Crossroads Pipeline Company	166	198	192	185	237	257
	00051 Columbia Gas Transmission Corporation	49,180	48,159	48,736	45,225	60,553	65,233
	00054 Columbia Remainder Corporation	9	5	5	4	3	5
	00057 CNS Microwave	89	77	77	76	98	108
	00058 NiSource, Inc.	2,515	2,644	2,547	2,633	2,689	3,484
	00059 Northern Indiana Public Service Company - Common	111,326	83,189	91,257	79,909	102,150	118,555
	00060 NiSource Development Company	731	550	531	584	588	749
	00062 NiSource Capital Markets	0	4	2	1	2	3
	00068 Energy USA, Inc.	80	91	83	94	94	121
	00069 Primary Energy, Inc.	52	-				
	00071 NiSource Retail Services	1,151	16,109	(2,595)	3,330	632	2,877
	00074 Service Protection Group LLC	0	-	0	-	-	-
	00075 NiSource Finance Company	49	94	85	92	98	131
	00078 NiSource Energy Technology	66	35	34	38	37	47
	00080 Columbia Gas of Massachusetts	40,647	42,272	27,396	36,103	57,041	34,531

Service Category	Company Name	January 2012 Actual	February 2012 Actual	March 2012 Actual	April 2012 Actual	May 2012 Actual	June 2012 Actual
	00082 Columbia Gulf Transmission Service Company	7,656	6,390	7,083	5,822	9,591	8,970
	00091 Energy Interchange, LLC	13					
	00092 NiSource Energy Ventures, LLC	12	48	36	43	47	85
	00093 Columbia Gas of Ohio Receivables Corp	21	25	24	27	27	32
	00094 Columbia Gas of Pennsylvania Receivables Corp	15	22	20	28	29	34
	00095 NIPSCO Accounts Receivable Corp		-	-	-	-	-
	00096 NiSource Midstream Services, LLC	91	363	380	297	491	467
	00097 Kennesaw Pipeline LLC	-	1	0	0	0	0
<b>Information Services Total</b>		<b>388,363</b>	<b>404,474</b>	<b>280,452</b>	<b>357,116</b>	<b>454,459</b>	<b>377,508</b>
<b>Information Technology Services</b>							
	00011 Columbia Energy Group-Parent Company	18,796	19,819	18,796	19,650	18,279	19,347
	00014 Columbia Gulf Transmission Company	391,279	485,931	431,250	399,496	426,908	447,737
	00022 Columbia Insurance Company	4,837	9,305	8,049	9,059	7,061	8,199
	00024 TPC	10,781	8,246	6,757	8,380	7,264	14,160
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	1,197,037	(439,915)	371,785	374,154	378,532	386,337
	00034 Columbia Gas of Ohio, Inc.	2,716,261	3,915,075	3,329,627	3,344,433	3,327,018	3,434,282
	00035 Columbia Gas of Maryland, Inc.	105,651	134,805	110,670	101,761	112,856	121,808
	00037 Columbia Gas of Pennsylvania, Inc.	977,435	1,426,830	1,260,524	1,327,965	1,255,878	1,335,865
	00038 Columbia Gas of Virginia, Inc.	507,452	815,328	696,647	679,457	666,795	702,739
	00044 NiSource Crossroads Pipeline Company	11,434	12,370	14,509	12,236	15,031	13,575
	00051 Columbia Gas Transmission Corporation	3,614,783	3,755,489	3,757,349	3,753,400	3,790,593	3,922,997
	00054 Columbia Remainder Corporation	328	246	223	275	109	225
	00057 CNS Microwave	3,213	3,496	237	2,646	2,833	1,844
	00058 NiSource, Inc.	45,529	56,586	52,188	51,453	50,838	47,888
	00059 Northern Indiana Public Service Company - Common	3,184,013	3,049,395	3,156,377	3,357,501	3,341,209	3,388,542
	00060 NiSource Development Company	12,947	9,356	11,581	13,259	13,192	13,181
	00062 NiSource Capital Markets	11	238	91	63	88	137
	00068 Energy USA, Inc.	1,274	1,585	1,243	1,541	1,528	1,315
	00069 Primary Energy, Inc.	879	-				
	00071 NiSource Retail Services	23,033	19,142	17,530	14,274	26,162	17,218
	00074 Service Protection Group LLC	11	-	11	-	-	-
	00075 NiSource Finance Company	780	1,767	1,318	1,388	1,753	1,746
	00078 NiSource Energy Technology	1,368	1,108	947	1,167	1,020	980
	00080 Columbia Gas of Massachusetts	1,180,667	1,226,352	1,403,775	1,142,772	1,242,825	1,344,205
	00082 Columbia Gulf Transmission Service Company	179,489	191,089	194,569	190,462	177,810	174,722
	00091 Energy Interchange, LLC	448					
	00092 NiSource Energy Ventures, LLC	566	1,595	1,320	1,427	1,502	2,458
	00093 Columbia Gas of Ohio Receivables Corp	376	506	491	589	527	394
	00094 Columbia Gas of Pennsylvania Receivables Corp	327	367	295	647	585	452
	00095 NIPSCO Accounts Receivable Corp		11	6	6	9	5
	00096 NiSource Midstream Services, LLC	3,537	8,251	11,203	7,980	35,407	47,924
	00097 Kennesaw Pipeline LLC	56	72	104	63	77	85
<b>Information Technology Services Total</b>		<b>14,194,597</b>	<b>14,714,445</b>	<b>14,859,472</b>	<b>14,817,505</b>	<b>14,903,689</b>	<b>15,450,365</b>
<b>Insurance Services</b>							
	00011 Columbia Energy Group-Parent Company	577	199	62	63	15	68
	00014 Columbia Gulf Transmission Company	13,917	19,620	9,456	9,536	8,671	8,144

Service Category	Company Name	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	3,564	5,786	2,793	2,705	3,067	1,873
	00024 TPC	572	806	388	385	426	276
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	5,635	9,870	4,455	4,540	5,623	3,479
	00034 Columbia Gas of Ohio, Inc.	53,360	76,829	38,860	38,857	41,566	35,468
	00035 Columbia Gas of Maryland, Inc.	1,943	3,144	1,588	1,552	1,673	1,197
	00037 Columbia Gas of Pennsylvania, Inc.	24,293	38,703	20,962	18,750	20,577	14,377
	00038 Columbia Gas of Virginia, Inc.	11,325	19,025	9,788	9,283	10,147	7,047
	00044 NiSource Crossroads Pipeline Company	456	901	431	418	455	294
	00051 Columbia Gas Transmission Corporation	81,430	142,818	71,369	71,075	71,967	49,042
	00054 Columbia Remainder Corporation	1	2	2	2	1	2
	00057 CNS Microwave	76	121	61	61	66	47
	00058 NiSource, Inc.	1,152	1,509	680	662	634	535
	00059 Northern Indiana Public Service Company - Common	135,082	232,721	115,432	112,035	117,495	81,842
	00060 NiSource Development Company	1,789	2,883	1,380	1,349	1,500	942
	00062 NiSource Capital Markets	0	2	1	0	1	1
	00068 Energy USA, Inc.	46	66	28	29	29	21
	00069 Primary Energy, Inc.	41	-				
	00071 NiSource Retail Services	453	569	268	1,256	310	262
	00074 Service Protection Group LLC	0	-	0	-	-	-
	00075 NiSource Finance Company	103	288	135	131	147	96
	00078 NiSource Energy Technology	39	60	28	28	30	20
	00080 Columbia Gas of Massachusetts	23,064	40,378	24,320	20,929	21,312	15,118
	00082 Columbia Gulf Transmission Service Company	4,135	7,278	3,884	3,708	3,901	2,940
	00091 Energy Interchange, LLC	0					
	00092 NiSource Energy Ventures, LLC	2	121	56	57	59	53
	00093 Columbia Gas of Ohio Receivables Corp	4	4	2	2	1	1
	00094 Columbia Gas of Pennsylvania Receivables Corp	3	3	0	3	2	2
	00095 NIPSCO Accounts Receivable Corp		110	53	51	58	36
	00096 NiSource Midstream Services, LLC	15	2,507	1,217	1,178	1,281	831
	00097 Kennesaw Pipeline LLC	-	57	25	27	29	18
<b>Insurance Services Total</b>		<b>363,076</b>	<b>606,379</b>	<b>307,723</b>	<b>298,673</b>	<b>311,041</b>	<b>224,032</b>
<b>Interest, Stock, and Tax</b>							
	00011 Columbia Energy Group-Parent Company	6,453	5,757	9,797	6,853	6,246	8,204
	00014 Columbia Gulf Transmission Company	29,427	33,327	46,584	36,253	33,809	42,205
	00022 Columbia Insurance Company	346	497	690	499	421	330
	00024 TPC	1,419	1,265	1,799	1,446	1,256	1,461
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	24,318	29,769	42,180	28,953	23,941	32,105
	00034 Columbia Gas of Ohio, Inc.	196,082	232,280	330,021	225,337	187,047	255,046
	00035 Columbia Gas of Maryland, Inc.	8,894	11,657	16,315	10,848	8,923	10,556
	00037 Columbia Gas of Pennsylvania, Inc.	86,906	117,727	161,669	107,564	88,103	101,865
	00038 Columbia Gas of Virginia, Inc.	45,978	62,659	86,204	57,851	47,024	54,056
	00044 NiSource Crossroads Pipeline Company	822	1,238	1,695	1,310	1,342	1,446
	00051 Columbia Gas Transmission Corporation	178,455	227,229	313,395	246,008	231,394	274,659
	00054 Columbia Remainder Corporation	64	50	60	51	16	31



Service Category	Company Name	January 2012 Actual	February 2012 Actual	March 2012 Actual	April 2012 Actual	May 2012 Actual	June 2012 Actual
	00057 CNS Microwave	190	243	354	300	263	299
	00058 NiSource, Inc.	20,004	20,155	29,094	21,798	20,370	23,849
	00059 Northern Indiana Public Service Company - Common	245,301	307,764	394,436	305,737	259,521	315,455
	00060 NiSource Development Company	3,938	2,972	4,736	3,571	3,130	3,726
	00062 NiSource Capital Markets	2	47	24	12	12	19
	00068 Energy USA, Inc.	426	463	711	535	494	609
	00069 Primary Energy, Inc.	280	-				
	00071 NiSource Retail Services	4,743	9,308	8,944	5,687	5,128	1,473
	00074 Service Protection Group LLC	2	-	3	-	-	-
	00075 NiSource Finance Company	261	497	735	513	520	663
	00078 NiSource Energy Technology	268	199	300	237	195	239
	00080 Columbia Gas of Massachusetts	86,897	108,826	155,618	104,532	89,321	123,871
	00082 Columbia Gulf Transmission Service Company	11,161	14,421	19,575	15,664	14,581	18,130
	00091 Energy Interchange, LLC	106					
	00092 NiSource Energy Ventures, LLC	110	392	398	365	329	509
	00093 Columbia Gas of Ohio Receivables Corp	118	139	219	173	144	163
	00094 Columbia Gas of Pennsylvania Receivables Corp	88	114	174	186	154	173
	00095 NIPSCO Accounts Receivable Corp		2	1	1	0	(3)
	00096 NiSource Midstream Services, LLC	797	2,231	2,640	2,156	2,038	2,165
	00097 Kennesaw Pipeline LLC	10	19	20	19	18	16
<b>Interest, Stock, and Tax Total</b>		<b>953,864</b>	<b>1,191,247</b>	<b>1,628,395</b>	<b>1,184,457</b>	<b>1,025,739</b>	<b>1,273,318</b>
<b>Land/Surveying Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	22,273	24,805	20,362	22,710	19,326	20,093
	00034 Columbia Gas of Ohio, Inc.	80,332	40,142	42,733	42,517	42,552	41,395
	00035 Columbia Gas of Maryland, Inc.	1,677	715	732	3,362	322	265
	00037 Columbia Gas of Pennsylvania, Inc.	39,397	33,029	23,937	10,716	23,216	31,835
	00038 Columbia Gas of Virginia, Inc.	32,073	26,880	29,912	30,408	29,863	36,017
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	31,547		2,773	1		272
	00060 NiSource Development Company						
	00068 Energy USA, Inc.						
	00075 NiSource Finance Company						
	00080 Columbia Gas of Massachusetts	12,921	3,097	7,332	1,662	6,149	3,507
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
<b>Land/Surveying Services Total</b>		<b>220,219</b>	<b>128,668</b>	<b>127,782</b>	<b>111,375</b>	<b>121,429</b>	<b>133,383</b>

Service Category	Company Name	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012
		Actual	Actual	Actual	Actual	Actual	Actual
<b>Legal Services</b>	00011 Columbia Energy Group-Parent Company	33,058	17,554	36,907	29,348	22,762	23,468
	00014 Columbia Gulf Transmission Company	78,441	72,471	120,314	88,226	121,965	106,809
	00022 Columbia Insurance Company	2,511	2,367	3,147	2,227	2,913	2,591
	00024 TPC	5,327	1,354	1,643	1,358	7,075	9,636
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	29,540	25,982	32,559	29,763	29,485	45,047
	00034 Columbia Gas of Ohio, Inc.	212,647	222,386	279,106	181,915	234,763	308,090
	00035 Columbia Gas of Maryland, Inc.	14,340	17,696	24,867	20,368	17,145	29,517
	00037 Columbia Gas of Pennsylvania, Inc.	125,576	92,394	130,122	132,092	132,822	206,434
	00038 Columbia Gas of Virginia, Inc.	93,303	73,756	137,625	66,268	105,980	120,243
	00044 NiSource Crossroads Pipeline Company	632	1,011	1,165	1,199	4,317	1,410
	00051 Columbia Gas Transmission Corporation	382,276	346,109	553,487	468,144	545,428	907,578
	00054 Columbia Remainder Corporation	447	989	420	387	220	310
	00057 CNS Microwave	625	880	826	620	6,493	257
	00058 NiSource, Inc.	74,509	65,808	58,405	72,586	132,608	79,436
	00059 Northern Indiana Public Service Company - Common	459,112	462,946	942,205	483,909	439,051	1,182,400
	00060 NiSource Development Company	14,053	20,937	17,773	23,922	42,376	45,262
	00062 NiSource Capital Markets	0	13	5	3	3	12
	00068 Energy USA, Inc.	(9,193)	2,855	5,341	2,199	6,680	7,259
	00069 Primary Energy, Inc.	1,994	-				
	00071 NiSource Retail Services	6,331	5,138	18,139	2,854	7,074	20,709
	00074 Service Protection Group LLC	0	-	1	-	-	-
	00075 NiSource Finance Company	1,353	1,113	444	908	703	11,561
	00078 NiSource Energy Technology	162	133	148	143	144	185
	00080 Columbia Gas of Massachusetts	86,789	107,281	137,936	81,473	121,235	218,585
	00082 Columbia Gulf Transmission Service Company	7,443	8,731	9,938	10,869	19,590	151,170
	00091 Energy Interchange, LLC	21					
	00092 NiSource Energy Ventures, LLC	6,659	10,503	79,572	(69,648)	19,220	62,713
	00093 Columbia Gas of Ohio Receivables Corp	63	76	84	86	83	109
	00094 Columbia Gas of Pennsylvania Receivables Corp	38	70	74	90	86	116
00095 NIPSCO Accounts Receivable Corp		40	55	38	50	43	
00096 NiSource Midstream Services, LLC	527	8,022	80,195	22,370	56,981	108,482	
00097 Kennesaw Pipeline LLC	2	24	27	22	28	23	
<b>Legal Services Total</b>		<b>1,628,587</b>	<b>1,568,639</b>	<b>2,672,531</b>	<b>1,653,742</b>	<b>2,077,281</b>	<b>3,649,455</b>
<b>Miscellaneous Services</b>	00032 Columbia Gas of Kentucky, Inc.	35	58	(238)	(73)	161	(54)
	00034 Columbia Gas of Ohio, Inc.	365	598	(2,473)	(763)	1,677	(556)
	00035 Columbia Gas of Maryland, Inc.	8	14	(57)	(18)	39	(13)
	00037 Columbia Gas of Pennsylvania, Inc.	109	177	(733)	(226)	497	(165)
	00038 Columbia Gas of Virginia, Inc.	64	105	(432)	(133)	293	(97)
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	22,542	15,189	18,150	16,115	19,038	23,957
00080 Columbia Gas of Massachusetts	4,611	6,331	7,351	6,972	4,415	6,113	
<b>Miscellaneous Services Total</b>		<b>27,735</b>	<b>22,471</b>	<b>21,567</b>	<b>21,874</b>	<b>26,120</b>	<b>29,186</b>
<b>Officers</b>	00011 Columbia Energy Group-Parent Company	5,674	4,157	3,192	2,949	3,743	4,196
	00014 Columbia Gulf Transmission Company	23,631	22,828	20,098	18,683	22,589	25,571

Service Category	Company Name	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	266	236	181	167	212	238
	00024 TPC	798	549	421	390	494	554
	00032 Columbia Gas of Kentucky, Inc.	13,726	13,895	32,673	17,802	11,676	10,500
	00034 Columbia Gas of Ohio, Inc.	109,515	109,630	270,796	145,157	91,633	80,776
	00035 Columbia Gas of Maryland, Inc.	5,100	5,069	11,857	6,472	4,263	3,841
	00037 Columbia Gas of Pennsylvania, Inc.	48,118	50,865	136,736	71,356	42,095	35,692
	00038 Columbia Gas of Virginia, Inc.	25,655	26,904	69,592	36,755	22,368	19,317
	00044 NiSource Crossroads Pipeline Company	656	871	795	739	882	1,003
	00051 Columbia Gas Transmission Corporation	138,915	151,794	135,298	125,830	151,519	171,659
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave	133	117	90	83	106	119
	00058 NiSource, Inc.	10,504	83,561	376,863	19,138	17,679	45,260
	00059 Northern Indiana Public Service Company - Common	212,674	191,941	190,051	156,568	187,103	194,342
	00060 NiSource Development Company	3,192	1,844	1,416	1,308	1,660	1,861
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	355	314	241	223	282	317
	00069 Primary Energy, Inc.	221					
	00071 NiSource Retail Services	1,020	1,019	783	723	918	1,029
	00075 NiSource Finance Company	221	314	241	223	282	317
	00078 NiSource Energy Technology	177	117	90	83	106	119
	00080 Columbia Gas of Massachusetts	53,655	59,695	144,153	78,671	46,753	47,569
	00082 Columbia Gulf Transmission Service Company	6,819	7,963	7,083	6,585	7,931	8,992
	00091 Energy Interchange, LLC	68					
	00092 NiSource Energy Ventures, LLC	23	176	160	144	173	196
	00093 Columbia Gas of Ohio Receivables Corp	89	79	60	56	71	79
	00094 Columbia Gas of Pennsylvania Receivables Corp	44	79	60	56	71	79
	00096 NiSource Midstream Services, LLC	415	1,317	1,364	1,277	1,464	1,678
	00097 Kennesaw Pipeline LLC	9	15	16	15	17	19
<b>Officers Total</b>		<b>661,669</b>	<b>735,350</b>	<b>1,404,309</b>	<b>691,452</b>	<b>616,092</b>	<b>655,323</b>
<b>Operations Support and Planning Services</b>							
	00011 Columbia Energy Group-Parent Company	2,649	2,209	2,681	1,993	1,876	2,135
	00014 Columbia Gulf Transmission Company	28,199	30,997	26,465	23,544	20,003	24,458
	00022 Columbia Insurance Company	125	125	153	116	104	121
	00024 TPC	394	293	370	312	230	282
	00032 Columbia Gas of Kentucky, Inc.	203,100	210,959	207,145	215,054	221,697	216,834
	00034 Columbia Gas of Ohio, Inc.	1,569,777	1,607,066	1,804,746	1,649,263	1,821,105	1,838,944
	00035 Columbia Gas of Maryland, Inc.	73,189	71,986	80,189	59,580	75,446	69,656
	00037 Columbia Gas of Pennsylvania, Inc.	686,025	673,024	698,847	657,456	740,725	693,072
	00038 Columbia Gas of Virginia, Inc.	359,191	365,213	360,161	360,842	414,334	388,699
	00044 NiSource Crossroads Pipeline Company	212	250	307	237	206	242
	00051 Columbia Gas Transmission Corporation	135,341	108,035	138,210	124,167	134,876	131,254
	00054 Columbia Remainder Corporation	3,258	2,253	2,374	2,868	946	1,690
	00057 CNS Microwave	67	62	78	69	52	60
	00058 NiSource, Inc.	7,129	6,122	9,976	5,317	4,345	5,912
	00059 Northern Indiana Public Service Company - Common	335,721	336,543	354,666	312,743	310,700	332,416
	00060 NiSource Development Company	1,495	981	1,201	910	805	946

Service Category	Company Name	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00062 NiSource Capital Markets	0	0	1	1	(1)	0
	00068 Energy USA, Inc.	166	167	201	151	140	161
	00069 Primary Energy, Inc.	104	-				
	00071 NiSource Retail Services	108,960	149,890	93,733	107,345	129,458	117,781
	00074 Service Protection Group LLC	0	-	0	-	-	-
	00075 NiSource Finance Company	104	167	202	150	138	161
	00078 NiSource Energy Technology	85	62	76	58	52	60
	00080 Columbia Gas of Massachusetts	609,147	620,404	662,886	673,269	678,264	662,549
	00082 Columbia Gulf Transmission Service Company	2,819	2,610	3,221	3,298	2,588	2,520
	00091 Energy Interchange, LLC	0					
	00092 NiSource Energy Ventures, LLC	1	64	80	62	42	60
	00093 Columbia Gas of Ohio Receivables Corp	41	41	52	40	33	40
	00094 Columbia Gas of Pennsylvania Receivables Corp	21	41	50	41	32	40
	00095 NIPSCO Accounts Receivable Corp		-	-	-	0	-
	00096 NiSource Midstream Services, LLC	68	107	155	160	88	103
	00097 Kennesaw Pipeline LLC	-	0	0	0	(0)	-
<b>Operations Support and Planning Services Total</b>		<b>4,127,384</b>	<b>4,189,669</b>	<b>4,448,223</b>	<b>4,199,046</b>	<b>4,558,286</b>	<b>4,490,195</b>
<b>Purchasing, Storage and Disposition Services</b>							
	00011 Columbia Energy Group-Parent Company	6,235	2,552	3,807	3,412	4,468	3,370
	00014 Columbia Gulf Transmission Company	29,563	19,612	22,073	22,441	27,777	20,139
	00022 Columbia Insurance Company	673	550	585	589	624	568
	00024 TPC	997	442	597	566	704	543
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	16,470	10,936	13,584	11,963	15,185	11,995
	00034 Columbia Gas of Ohio, Inc.	134,389	90,219	109,355	93,417	115,534	98,336
	00035 Columbia Gas of Maryland, Inc.	6,510	4,119	4,968	4,769	5,427	6,925
	00037 Columbia Gas of Pennsylvania, Inc.	64,736	48,459	53,538	55,164	61,903	52,856
	00038 Columbia Gas of Virginia, Inc.	32,567	22,969	27,200	22,985	27,474	25,378
	00044 NiSource Crossroads Pipeline Company	772	629	745	759	892	684
	00051 Columbia Gas Transmission Corporation	189,870	140,077	165,387	162,804	189,597	152,433
	00054 Columbia Remainder Corporation	9	7	7	7	3	5
	00057 CNS Microwave	154	95	123	115	145	113
	00058 NiSource, Inc.	11,804	5,625	8,108	7,247	9,435	7,117
	00059 Northern Indiana Public Service Company - Common	323,730	263,605	294,466	269,906	307,587	295,075
	00060 NiSource Development Company	3,691	1,592	1,980	1,792	2,270	1,730
	00062 NiSource Capital Markets	0	7	3	2	2	3
	00068 Energy USA, Inc.	394	200	288	262	344	256
	00069 Primary Energy, Inc.	249	-				
	00071 NiSource Retail Services	1,411	957	1,147	1,052	1,390	1,109
	00074 Service Protection Group LLC	0	-	0	-	-	-
	00075 NiSource Finance Company	253	219	304	274	362	280
	00078 NiSource Energy Technology	206	84	116	105	135	101
	00080 Columbia Gas of Massachusetts	68,085	46,477	59,881	53,482	59,439	51,596
	00082 Columbia Gulf Transmission Service Company	7,988	5,675	6,955	6,976	8,154	6,321
	00091 Energy Interchange, LLC	77					
	00092 NiSource Energy Ventures, LLC	37	141	160	162	196	172

Service Category	Company Name	January 2012 Actual	February 2012 Actual	March 2012 Actual	April 2012 Actual	May 2012 Actual	June 2012 Actual
	00093 Columbia Gas of Ohio Receivables Corp	100	54	77	71	88	65
	00094 Columbia Gas of Pennsylvania Receivables Corp	54	51	71	72	90	67
	00095 NIPSCO Accounts Receivable Corp		7	7	8	7	7
	00096 NiSource Midstream Services, LLC	511	1,118	1,109	1,253	1,279	1,051
	00097 Kennesaw Pipeline LLC	12	13	12	14	14	17
<b>Purchasing, Storage and Disposition Services Total</b>		<b>901,547</b>	<b>666,491</b>	<b>776,654</b>	<b>721,669</b>	<b>840,525</b>	<b>738,310</b>
<b>Regulatory Services</b>	00011 Columbia Energy Group-Parent Company	(21)	(43)	9	11	17	3
	00014 Columbia Gulf Transmission Company	(63)	(145)	33	40	62	12
	00022 Columbia Insurance Company	(1)	(1)	1	1	2	0
	00024 TPC	(3)	(5)	1	1	2	0
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	22,456	16,734	15,123	12,685	20,260	18,534
	00034 Columbia Gas of Ohio, Inc.	112,079	101,628	93,828	119,227	111,581	88,990
	00035 Columbia Gas of Maryland, Inc.	20,464	13,003	17,933	18,519	16,514	17,813
	00037 Columbia Gas of Pennsylvania, Inc.	101,675	107,088	97,304	102,443	122,737	98,547
	00038 Columbia Gas of Virginia, Inc.	44,298	41,649	44,748	51,730	39,135	42,678
	00044 NiSource Crossroads Pipeline Company	(2)	(5)	1	1	2	0
	00051 Columbia Gas Transmission Corporation	(377)	(911)	215	251	393	73
	00054 Columbia Remainder Corporation			-	-		
	00057 CNS Microwave	(0)	(1)	0	0	0	0
	00058 NiSource, Inc.	(39)	(86)	18	23	35	7
	00059 Northern Indiana Public Service Company - Common	197,019	181,572	27,614	26,487	23,807	22,863
	00060 NiSource Development Company	(12)	(18)	4	5	8	1
	00062 NiSource Capital Markets			-	-		
	00068 Energy USA, Inc.	(1)	(3)	1	1	1	0
	00069 Primary Energy, Inc.	(1)					
	00071 NiSource Retail Services	(4)	(10)	2	3	4	1
	00074 Service Protection Group LLC			-	-		
	00075 NiSource Finance Company	(1)	(3)	1	1	1	0
	00078 NiSource Energy Technology	(1)	(1)	0	0	0	0
	00080 Columbia Gas of Massachusetts	122,945	119,209	139,802	110,238	114,241	104,718
	00082 Columbia Gulf Transmission Service Company	(18)	(49)	12	13	21	4
	00092 NiSource Energy Ventures, LLC		(1)	0	0	0	0
	00093 Columbia Gas of Ohio Receivables Corp	(0)	(1)	0	0	0	0
	00094 Columbia Gas of Pennsylvania Receivables Corp	(0)	(1)	0	0	0	0
	00095 NIPSCO Accounts Receivable Corp		0	-	-	0	
	00096 NiSource Midstream Services, LLC	(0)	0	0	1	1	0
	00097 Kennesaw Pipeline LLC		0	-	-		
<b>Regulatory Services Total</b>		<b>620,391</b>	<b>579,597</b>	<b>436,650</b>	<b>441,682</b>	<b>448,827</b>	<b>394,244</b>
<b>Tax Services</b>	00011 Columbia Energy Group-Parent Company	4,602	3,124	1,290	2,321	2,584	4,210
	00014 Columbia Gulf Transmission Company	21,129	17,672	21,064	28,567	27,652	32,949
	00022 Columbia Insurance Company	1,081	946	1,166	2,089	2,001	1,535
	00024 TPC	2,673	394	832	2,380	1,848	1,334
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	13,532	8,208	20,121	10,247	14,339	11,939



Service Category	Company Name	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00034 Columbia Gas of Ohio, Inc.	60,752	53,361	59,966	53,906	63,811	70,256
	00035 Columbia Gas of Maryland, Inc.	12,471	10,442	6,028	7,817	6,626	14,237
	00037 Columbia Gas of Pennsylvania, Inc.	32,694	25,458	32,687	26,570	37,091	47,323
	00038 Columbia Gas of Virginia, Inc.	19,615	18,688	18,287	20,707	16,912	20,398
	00044 NiSource Crossroads Pipeline Company	3,124	2,818	4,492	2,082	8,581	2,928
	00051 Columbia Gas Transmission Corporation	80,600	80,680	106,800	127,211	98,677	101,653
	00054 Columbia Remainder Corporation	988	101	507	83	312	529
	00057 CNS Microwave	1,851	311	1,158	3,849	5,638	5,069
	00058 NiSource, Inc.	10,728	3,541	6,256	8,881	13,256	6,010
	00059 Northern Indiana Public Service Company - Common	87,309	90,829	117,645	98,630	112,816	120,656
	00060 NiSource Development Company	4,289	1,381	2,233	5,355	6,699	1,904
	00062 NiSource Capital Markets	171	68	65	856	268	200
	00068 Energy USA, Inc.	2,555	696	756	2,602	3,347	1,252
	00069 Primary Energy, Inc.	1,987	-	-	-	-	-
	00071 NiSource Retail Services	4,716	4,141	3,484	2,224	2,877	2,934
	00074 Service Protection Group LLC	0	-	0	-	-	-
	00075 NiSource Finance Company	2,132	252	285	2,010	1,682	1,808
	00078 NiSource Energy Technology	2,250	236	713	2,440	1,521	700
	00080 Columbia Gas of Massachusetts	38,530	41,402	35,988	28,739	46,352	43,336
	00082 Columbia Gulf Transmission Service Company	2,123	2,590	2,704	2,935	3,288	3,048
	00091 Energy Interchange, LLC	16	-	-	-	-	-
	00092 NiSource Energy Ventures, LLC	10	56	56	79	85	112
	00093 Columbia Gas of Ohio Receivables Corp	21	19	25	33	31	27
	00094 Columbia Gas of Pennsylvania Receivables Corp	13	19	22	36	34	29
	00095 NIPSCO Accounts Receivable Corp	-	17	14	15	27	22
	00096 NiSource Midstream Services, LLC	803	2,546	1,406	1,469	1,530	742
	00097 Kennesaw Pipeline LLC	2	21	20	8	23	13
<b>Tax Services Total</b>		<b>412,765</b>	<b>370,016</b>	<b>446,069</b>	<b>444,139</b>	<b>479,908</b>	<b>497,151</b>
<b>Transportation Services</b>							
	00011 Columbia Energy Group-Parent Company	6,693	6,448	6,465	6,078	5,143	3,508
	00014 Columbia Gulf Transmission Company	50,283	54,440	57,393	50,580	44,792	39,920
	00022 Columbia Insurance Company	314	365	367	344	291	199
	00024 TPC	943	852	860	804	680	465
	00027 Columbia Deepwater	-	-	-	-	-	-
	00032 Columbia Gas of Kentucky, Inc.	14,724	15,875	15,566	14,450	12,705	8,851
	00034 Columbia Gas of Ohio, Inc.	126,375	132,330	127,677	138,133	116,517	89,326
	00035 Columbia Gas of Maryland, Inc.	5,372	5,754	5,612	5,188	4,534	3,221
	00037 Columbia Gas of Pennsylvania, Inc.	60,229	63,953	61,847	60,113	53,314	39,791
	00038 Columbia Gas of Virginia, Inc.	26,628	28,565	27,774	25,777	22,753	15,795
	00044 NiSource Crossroads Pipeline Company	600	909	917	810	656	469
	00051 Columbia Gas Transmission Corporation	191,281	215,608	231,779	210,433	182,579	197,411
	00054 Columbia Remainder Corporation	0	0	1	0	0	0
	00057 CNS Microwave	157	183	184	172	146	99
	00058 NiSource, Inc.	12,395	13,144	13,215	12,392	10,482	7,153
	00059 Northern Indiana Public Service Company - Common	262,022	278,251	317,949	322,108	263,212	231,332
	00060 NiSource Development Company	3,766	2,859	2,871	2,697	2,281	1,556

Service Category	Company Name	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00062 NiSource Capital Markets	0	0	0	0	0	0
	00068 Energy USA, Inc.	419	487	488	459	389	265
	00069 Primary Energy, Inc.	262	-				
	00071 NiSource Retail Services	1,208	1,584	1,611	1,495	1,264	869
	00074 Service Protection Group LLC	0	-	0	-	-	-
	00075 NiSource Finance Company	262	487	488	459	389	265
	00078 NiSource Energy Technology	209	183	183	172	146	99
	00080 Columbia Gas of Massachusetts	82,102	86,165	83,649	74,942	73,035	62,696
	00082 Columbia Gulf Transmission Service Company	6,304	8,789	8,833	7,924	6,434	4,501
	00091 Energy Interchange, LLC	16					
	00092 NiSource Energy Ventures, LLC	6	204	202	184	150	107
	00093 Columbia Gas of Ohio Receivables Corp	105	121	122	115	97	66
	00094 Columbia Gas of Pennsylvania Receivables Corp	52	121	122	115	97	66
	00095 NIPSCO Accounts Receivable Corp		-	-	-	-	-
	00096 NiSource Midstream Services, LLC	225	833	859	658	480	393
	00097 Kennesaw Pipeline LLC	2	5	5	3	2	1
<b>Transportation Services Total</b>		<b>852,955</b>	<b>918,516</b>	<b>967,038</b>	<b>936,604</b>	<b>802,565</b>	<b>708,423</b>
<b>Treasury Services</b>							
	00011 Columbia Energy Group-Parent Company	6,535	4,864	2,981	3,229	3,435	3,448
	00014 Columbia Gulf Transmission Company	21,522	18,357	11,690	12,504	13,080	13,393
	00022 Columbia Insurance Company	306	275	168	182	194	196
	00024 TPC	1,623	642	394	427	1,682	2,615
	00032 Columbia Gas of Kentucky, Inc.	11,794	10,647	6,525	7,068	7,518	7,548
	00034 Columbia Gas of Ohio, Inc.	91,758	80,673	49,451	53,558	56,968	57,198
	00035 Columbia Gas of Maryland, Inc.	4,441	3,901	2,391	2,590	2,755	2,766
	00037 Columbia Gas of Pennsylvania, Inc.	37,529	34,600	21,210	22,971	24,433	24,531
	00038 Columbia Gas of Virginia, Inc.	20,985	18,998	11,647	12,612	13,416	13,469
	00044 NiSource Crossroads Pipeline Company	569	613	397	422	438	454
	00051 Columbia Gas Transmission Corporation	128,703	117,375	75,992	81,030	84,451	86,832
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave	153	138	85	92	97	97
	00058 NiSource, Inc.	12,102	9,912	6,076	6,580	7,000	7,028
	00059 Northern Indiana Public Service Company - Common	230,303	81,896	101,698	107,075	111,712	120,103
	00060 NiSource Development Company	3,676	2,157	1,322	1,432	1,522	1,528
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	408	367	225	244	259	261
	00069 Primary Energy, Inc.	255					
	00071 NiSource Retail Services	1,174	1,193	731	792	842	846
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	255	367	225	244	259	261
	00078 NiSource Energy Technology	204	138	85	92	97	97
	00080 Columbia Gas of Massachusetts	109,999	(28,183)	23,489	25,438	27,058	27,167
	00082 Columbia Gulf Transmission Service Company	18,442	17,158	17,981	17,193	18,544	15,046
	00091 Energy Interchange, LLC	18					
	00092 NiSource Energy Ventures, LLC	6	146	92	98	103	107
	00093 Columbia Gas of Ohio Receivables Corp	102	91	56	61	64	65

<b>Service Category</b>	<b>Company Name</b>	<b>January 2012 Actual</b>	<b>February 2012 Actual</b>	<b>March 2012 Actual</b>	<b>April 2012 Actual</b>	<b>May 2012 Actual</b>	<b>June 2012 Actual</b>
	00094 Columbia Gas of Pennsylvania Receivables Corp	51	91	56	61	64	65
	00096 NiSource Midstream Services, LLC	234	409	312	316	306	341
	00097 Kennesaw Pipeline LLC	3	2	2	2	2	2
<b>Treasury Services Total</b>		<b>703,149</b>	<b>376,830</b>	<b>335,281</b>	<b>356,312</b>	<b>376,300</b>	<b>385,464</b>
<b>Grand Total</b>		<b>34,922,943</b>	<b>35,131,060</b>	<b>37,847,157</b>	<b>35,543,824</b>	<b>36,625,620</b>	<b>38,133,330</b>



Service Category	Company Name	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012
		Actual	Actual	Actual	Actual	Actual	Actual
<b>Accounting and Statistical Services</b>	00011 Columbia Energy Group-Parent Company	13,193	7,992	5,513	6,093	6,745	6,381
	00014 Columbia Gulf Transmission Company	73,810	79,949	61,083	75,833	99,266	67,855
	00022 Columbia Insurance Company	306	253	410	381	429	212
	00024 TPC	1,227	2,369	3,928	3,584	2,100	111
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	48,883	45,970	61,113	56,163	70,535	36,496
	00034 Columbia Gas of Ohio, Inc.	260,036	224,002	313,054	299,208	393,512	168,998
	00035 Columbia Gas of Maryland, Inc.	28,569	25,394	34,722	33,695	39,172	25,037
	00037 Columbia Gas of Pennsylvania, Inc.	151,140	141,786	184,504	168,159	232,202	107,759
	00038 Columbia Gas of Virginia, Inc.	74,804	73,176	103,110	88,320	110,311	50,560
	00044 NiSource Crossroads Pipeline Company	2,633	2,830	1,864	2,575	3,544	2,355
	00051 Columbia Gas Transmission Corporation	476,993	546,199	395,611	502,429	670,684	471,998
	00054 Columbia Remainder Corporation	658	826	1,471	1,004	1,419	882
	00057 CNS Microwave	2,245	1,888	789	2,333	6,970	4,250
	00058 NiSource, Inc.	53,174	27,144	27,830	29,837	41,049	31,689
	00059 Northern Indiana Public Service Company - Common	509,488	447,293	532,343	596,090	833,638	469,957
	00060 NiSource Development Company	6,655	10,864	4,741	5,765	6,393	2,988
	00062 NiSource Capital Markets	675	3	1,345	1,216	1,992	1,140
	00068 Energy USA, Inc.	321	500	634	805	268	106
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	3,759	4,019	5,783	6,525	8,157	2,126
	00074 Service Protection Group LLC	141	92	82	145	320	161
	00075 NiSource Finance Company	3,692	132	4,704	4,672	4,646	7,076
	00078 NiSource Energy Technology	939	987	385	639	1,070	772
	00080 Columbia Gas of Massachusetts	185,284	113,015	197,237	171,244	220,533	106,458
	00082 Columbia Gulf Transmission Service Company	19,924	23,749	15,654	24,311	34,097	16,745
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	3,999	2,659	3,181	4,454	6,267	3,995
	00093 Columbia Gas of Ohio Receivables Corp	2,388	1,965	5,973	1,420	3,154	1,406
	00094 Columbia Gas of Pennsylvania Receivables Corp	3,733	3,148	7,974	2,854	4,953	2,503
00095 NIPSCO Accounts Receivable Corp	-						
00096 NiSource Midstream Services, LLC	20,205	22,724	22,413	25,184	26,787	25,503	
00097 Kennesaw Pipeline LLC	62	83	38	63	75		
<b>Accounting and Statistical Services Total</b>		<b>1,948,935</b>	<b>1,811,010</b>	<b>1,997,490</b>	<b>2,115,000</b>	<b>2,830,286</b>	<b>1,615,518</b>
<b>Auditing Services</b>	00011 Columbia Energy Group-Parent Company	3,538	1,954	2,712	1,947	1,983	2,013
	00014 Columbia Gulf Transmission Company	36,400	29,715	20,297	28,148	37,240	36,539
	00022 Columbia Insurance Company	202	285	395	284	289	294
	00024 TPC	521	491	668	485	499	516
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	9,899	10,824	14,312	16,863	14,852	18,974
	00034 Columbia Gas of Ohio, Inc.	83,630	83,854	118,757	86,933	83,490	96,072
	00035 Columbia Gas of Maryland, Inc.	3,620	3,914	5,124	4,042	3,914	6,868
	00037 Columbia Gas of Pennsylvania, Inc.	34,585	38,779	48,010	36,619	36,957	43,886
	00038 Columbia Gas of Virginia, Inc.	18,559	19,943	26,329	22,035	21,151	34,132
	00044 NiSource Crossroads Pipeline Company	511	548	708	548	566	598

Service Category	Company Name	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00051 Columbia Gas Transmission Corporation	167,734	147,519	173,358	167,141	163,755	173,518
	00054 Columbia Remainder Corporation	2	1	1	1	1	2
	00057 CNS Microwave	109	169	232	169	173	176
	00058 NiSource, Inc.	7,227	8,916	12,360	8,880	9,045	9,182
	00059 Northern Indiana Public Service Company - Common	140,986	162,002	233,169	151,763	160,739	153,923
	00060 NiSource Development Company	1,765	1,544	2,065	1,515	1,541	1,602
	00062 NiSource Capital Markets	0	0	0	0	1	0
	00068 Energy USA, Inc.	271	163	225	163	166	168
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	950	995	1,360	1,000	1,016	1,038
	00074 Service Protection Group LLC	-	-	-	-	0	-
	00075 NiSource Finance Company	283	287	398	287	293	299
	00078 NiSource Energy Technology	104	162	225	162	165	167
	00080 Columbia Gas of Massachusetts	44,347	48,148	54,346	43,099	42,420	70,309
	00082 Columbia Gulf Transmission Service Company	5,094	6,258	8,337	7,811	7,967	6,785
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	124	297	410	300	312	313
	00093 Columbia Gas of Ohio Receivables Corp	66	81	113	81	82	84
	00094 Columbia Gas of Pennsylvania Receivables Corp	67	82	114	81	82	84
	00095 NIPSCO Accounts Receivable Corp	-					
	00096 NiSource Midstream Services, LLC	5,859	12,655	(1,717)	7,163	14,676	27,003
	00097 Kennesaw Pipeline LLC	2	3	2	3	2	
<b>Auditing Services Total</b>		<b>566,455</b>	<b>579,587</b>	<b>722,311</b>	<b>587,524</b>	<b>603,373</b>	<b>684,544</b>
<b>Budget Services</b>							
	00011 Columbia Energy Group-Parent Company	4,098	1,860	1,919	2,454	1,763	2,591
	00014 Columbia Gulf Transmission Company	41,449	43,861	43,759	63,232	41,666	51,490
	00022 Columbia Insurance Company	249	274	282	366	256	388
	00024 TPC	616	489	600	696	502	776
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	29,815	30,553	30,082	31,326	32,712	32,500
	00034 Columbia Gas of Ohio, Inc.	151,588	138,117	146,680	186,494	165,861	175,705
	00035 Columbia Gas of Maryland, Inc.	12,664	10,664	12,357	14,398	13,570	13,105
	00037 Columbia Gas of Pennsylvania, Inc.	78,529	71,723	73,038	92,952	79,321	88,308
	00038 Columbia Gas of Virginia, Inc.	45,081	42,667	46,137	53,844	49,861	46,272
	00044 NiSource Crossroads Pipeline Company	1,432	1,347	1,676	1,488	1,434	1,616
	00051 Columbia Gas Transmission Corporation	281,705	253,067	294,764	300,831	266,520	313,140
	00054 Columbia Remainder Corporation	23	13	18	24	15	28
	00057 CNS Microwave	127	157	156	211	158	226
	00058 NiSource, Inc.	8,540	8,454	8,512	11,001	7,969	11,777
	00059 Northern Indiana Public Service Company - Common	227,698	239,512	250,506	322,152	251,692	307,910
	00060 NiSource Development Company	1,909	1,428	1,424	1,815	1,256	1,972
	00062 NiSource Capital Markets	4	1	5	7	7	5
	00068 Energy USA, Inc.	310	155	156	200	144	213
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	1,583	1,276	1,465	2,375	1,363	2,003
	00074 Service Protection Group LLC	-	-	-	-	1	-

Service Category	Company Name	July 2012 Actual	August 2012 Actual	September 2012 Actual	October 2012 Actual	November 2012 Actual	December 2012 Actual
	00075 NiSource Finance Company	324	261	282	365	262	403
	00078 NiSource Energy Technology	117	151	150	193	141	210
	00080 Columbia Gas of Massachusetts	93,627	100,048	101,338	120,920	119,446	108,002
	00082 Columbia Gulf Transmission Service Company	12,440	12,642	15,324	14,474	13,240	15,556
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	349	418	463	593	455	5,068
	00093 Columbia Gas of Ohio Receivables Corp	85	80	98	103	77	110
	00094 Columbia Gas of Pennsylvania Receivables Corp	90	83	105	110	82	117
	00095 NIPSCO Accounts Receivable Corp	-					
	00096 NiSource Midstream Services, LLC	3,172	4,729	6,130	17,578	19,499	31,947
	00097 Kennesaw Pipeline LLC	37	35	45	34	41	
<b>Budget Services Total</b>		<b>997,662</b>	<b>964,069</b>	<b>1,037,472</b>	<b>1,240,238</b>	<b>1,069,312</b>	<b>1,211,435</b>
<b>Business Services</b>							
	00011 Columbia Energy Group-Parent Company	4					
	00014 Columbia Gulf Transmission Company	113					
	00022 Columbia Insurance Company	0					
	00024 TPC	1					
	00032 Columbia Gas of Kentucky, Inc.	35,983	47,319	59,925	61,108	83,397	60,480
	00034 Columbia Gas of Ohio, Inc.	454,909	370,122	422,646	303,882	417,907	385,867
	00035 Columbia Gas of Maryland, Inc.	19,547	17,460	19,951	14,410	17,573	19,118
	00037 Columbia Gas of Pennsylvania, Inc.	184,413	190,888	184,364	166,276	207,807	166,250
	00038 Columbia Gas of Virginia, Inc.	141,481	124,962	171,089	116,336	177,904	142,013
	00044 NiSource Crossroads Pipeline Company	5					
	00051 Columbia Gas Transmission Corporation	809					
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave	0					
	00058 NiSource, Inc.	9					
	00059 Northern Indiana Public Service Company - Common	4,663	3,182	2,860	2,248	860	864
	00060 NiSource Development Company	2					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	0					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	1					
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	0					
	00078 NiSource Energy Technology	0					
	00080 Columbia Gas of Massachusetts	128,942	104,994	131,441	154,697	182,599	144,436
	00082 Columbia Gulf Transmission Service Company	42					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1					
	00093 Columbia Gas of Ohio Receivables Corp	0					
	00094 Columbia Gas of Pennsylvania Receivables Corp	0					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	14					
	00097 Kennesaw Pipeline LLC	3					
<b>Business Services Total</b>		<b>970,942</b>	<b>858,926</b>	<b>992,276</b>	<b>818,957</b>	<b>1,088,046</b>	<b>919,028</b>

Service Category	Company Name	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012
		Actual	Actual	Actual	Actual	Actual	Actual
Corporate Services	00011 Columbia Energy Group-Parent Company	3,743	1,787	2,064	2,144	3,146	3,227
	00014 Columbia Gulf Transmission Company	13,158	12,998	15,005	15,592	22,881	24,034
	00022 Columbia Insurance Company	213	260	301	312	457	470
	00024 TPC	21,836	19,359	28,612	24,472	37,872	41,493
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	10,333	11,607	14,208	10,814	19,847	19,247
	00034 Columbia Gas of Ohio, Inc.	119,099	126,500	148,443	116,728	189,395	178,267
	00035 Columbia Gas of Maryland, Inc.	3,520	3,817	4,621	3,846	6,380	6,264
	00037 Columbia Gas of Pennsylvania, Inc.	33,201	38,073	46,305	35,890	63,342	61,254
	00038 Columbia Gas of Virginia, Inc.	18,488	20,996	25,914	19,576	35,230	33,457
	00044 NiSource Crossroads Pipeline Company	426	415	472	491	720	814
	00051 Columbia Gas Transmission Corporation	78,624	90,914	104,473	108,511	158,584	170,790
	00054 Columbia Remainder Corporation	1	0	1	0	1	1
	00057 CNS Microwave	107	149	172	178	263	270
	00058 NiSource, Inc.	98,270	101,204	46,496	90,698	96,360	211,219
	00059 Northern Indiana Public Service Company - Common	187,913	180,756	223,376	157,750	250,621	294,430
	00060 NiSource Development Company	1,661	1,268	1,463	1,519	2,227	2,288
	00062 NiSource Capital Markets	0	0	0	0	0	0
	00068 Energy USA, Inc.	282	148	172	178	262	269
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	57,358	129,258	63,207	88,407	90,210	34,957
	00074 Service Protection Group LLC	-	-	-	-	0	-
	00075 NiSource Finance Company	282	260	301	312	458	470
	00078 NiSource Energy Technology	106	148	171	178	262	269
	00080 Columbia Gas of Massachusetts	58,644	69,529	78,627	72,758	120,361	108,277
	00082 Columbia Gulf Transmission Service Company	5,132	5,673	8,108	9,862	10,625	9,867
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	107	263	303	318	465	475
	00093 Columbia Gas of Ohio Receivables Corp	71	75	86	90	131	134
	00094 Columbia Gas of Pennsylvania Receivables Corp	71	75	87	90	131	135
00095 NIPSCO Accounts Receivable Corp	-						
00096 NiSource Midstream Services, LLC	190	797	919	953	1,397	1,545	
00097 Kennesaw Pipeline LLC	0	-	0	-	0		
<b>Corporate Services Total</b>		<b>712,837</b>	<b>816,330</b>	<b>813,906</b>	<b>761,667</b>	<b>1,111,628</b>	<b>1,203,924</b>
Customer Billing, Collection and Contact Services	00032 Columbia Gas of Kentucky, Inc.	66,583	58,163	55,111	69,312	69,847	63,317
	00034 Columbia Gas of Ohio, Inc.	691,233	630,771	694,340	729,535	797,146	658,019
	00035 Columbia Gas of Maryland, Inc.	20,866	17,850	16,935	19,334	20,454	18,464
	00037 Columbia Gas of Pennsylvania, Inc.	206,411	186,902	171,068	209,486	210,605	195,305
	00038 Columbia Gas of Virginia, Inc.	142,815	136,112	154,398	132,138	143,927	132,886
	00051 Columbia Gas Transmission Corporation	210	296	140	293	335	290
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	107,762	114,178	89,559	107,373	142,812	77,699
00071 NiSource Retail Services							
00080 Columbia Gas of Massachusetts	50,159	51,979	50,746	58,821	82,869	44,284	
<b>Customer Billing, Collection and Contact Services Total</b>		<b>1,286,038</b>	<b>1,196,251</b>	<b>1,232,298</b>	<b>1,326,292</b>	<b>1,467,993</b>	<b>1,190,266</b>

Service Category	Company Name	July 2012 Actual	August 2012 Actual	September 2012 Actual	October 2012 Actual	November 2012 Actual	December 2012 Actual
Employee Services	00011 Columbia Energy Group-Parent Company	819	445	506	462	588	518
	00014 Columbia Gulf Transmission Company	20,434	18,957	26,335	27,095	17,753	23,581
	00022 Columbia Insurance Company	87	73	80	81	81	99
	00024 TPC	1,157	889	1,034	965	1,199	1,240
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	37,408	35,909	32,191	36,330	49,569	37,675
	00034 Columbia Gas of Ohio, Inc.	281,613	251,749	263,510	277,851	312,954	296,501
	00035 Columbia Gas of Maryland, Inc.	11,916	10,465	9,863	10,254	14,498	10,773
	00037 Columbia Gas of Pennsylvania, Inc.	136,329	118,272	131,622	135,161	172,319	140,364
	00038 Columbia Gas of Virginia, Inc.	55,868	49,081	67,369	67,379	66,536	57,564
	00044 NiSource Crossroads Pipeline Company	499	309	309	356	413	422
	00051 Columbia Gas Transmission Corporation	251,453	230,666	287,486	281,120	254,439	301,202
	00054 Columbia Remainder Corporation	60	43	43	43	54	66
	00057 CNS Microwave	375	237	212	256	322	300
	00058 NiSource, Inc.	2,162	1,910	1,732	1,753	2,414	2,273
	00059 Northern Indiana Public Service Company - Common	524,568	485,698	473,207	527,945	570,589	593,732
	00060 NiSource Development Company	564	613	480	439	398	659
	00062 NiSource Capital Markets	11	3	11	12	25	12
	00068 Energy USA, Inc.	59	36	32	31	39	38
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	1,689	1,475	1,517	2,368	2,197	2,018
	00074 Service Protection Group LLC	-	-	-	-	2	-
	00075 NiSource Finance Company	94	30	79	79	102	134
	00078 NiSource Energy Technology	26	20	19	19	26	30
	00080 Columbia Gas of Massachusetts	253,484	184,647	155,226	215,189	156,841	191,085
	00082 Columbia Gulf Transmission Service Company	50,572	43,228	47,321	49,592	52,635	50,688
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	282	112	79	247	255	243
	00093 Columbia Gas of Ohio Receivables Corp	34	27	63	21	36	27
	00094 Columbia Gas of Pennsylvania Receivables Corp	49	38	81	35	53	42
00095 NIPSCO Accounts Receivable Corp	-						
00096 NiSource Midstream Services, LLC	2,237	3,649	3,163	3,850	4,707	4,866	
00097 Kennesaw Pipeline LLC	2	2	2	2	2		
<b>Employee Services Total</b>		<b>1,633,849</b>	<b>1,438,583</b>	<b>1,503,573</b>	<b>1,638,935</b>	<b>1,681,047</b>	<b>1,716,153</b>
Engineering and Research Services	00011 Columbia Energy Group-Parent Company	-		-	(0)	-	-
	00014 Columbia Gulf Transmission Company	-		0	(0)	0	-
	00022 Columbia Insurance Company	-		-	-	-	-
	00024 TPC	(0)		0	0	-	-
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	12,991	14,188	18,222	13,552	22,170	5,069
	00034 Columbia Gas of Ohio, Inc.	124,664	129,947	168,883	121,096	204,333	53,203
	00035 Columbia Gas of Maryland, Inc.	3,771	4,252	5,380	4,200	6,588	35,022
	00037 Columbia Gas of Pennsylvania, Inc.	47,301	51,539	65,466	50,465	80,022	49,289
	00038 Columbia Gas of Virginia, Inc.	26,139	28,570	39,043	25,335	44,486	9,536
	00044 NiSource Crossroads Pipeline Company	0		-	(0)	-	-



Service Category	Company Name	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00051 Columbia Gas Transmission Corporation	6,791	3,633	3,519	4,143	8,082	3,833
	00054 Columbia Remainder Corporation	-		-	(0)	(0)	-
	00057 CNS Microwave	0		0	-	(0)	-
	00058 NiSource, Inc.	(0)		(0)	0	(0)	-
	00059 Northern Indiana Public Service Company - Common	40,215	48,800	61,791	59,158	77,748	56,951
	00060 NiSource Development Company	(0)		0	-	-	-
	00062 NiSource Capital Markets	(0)		-	-	-	-
	00068 Energy USA, Inc.	(0)		(0)	(0)	0	-
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-		(0)	0	-	-
	00074 Service Protection Group LLC	-		-	-	-	-
	00075 NiSource Finance Company	(0)		(0)	(0)	0	-
	00078 NiSource Energy Technology	(0)		(0)	(0)	0	-
	00080 Columbia Gas of Massachusetts	41,781	45,853	58,132	46,201	73,629	43,858
	00082 Columbia Gulf Transmission Service Company	0		-	0	-	-
	00092 NiSource Energy Ventures, LLC	(0)		(0)	(0)	-	-
	00093 Columbia Gas of Ohio Receivables Corp	-		-	(0)	-	-
	00094 Columbia Gas of Pennsylvania Receivables Corp	-		(0)	(0)	(0)	-
	00095 NIPSCO Accounts Receivable Corp	-					
	00096 NiSource Midstream Services, LLC	-		0	(0)	(0)	-
	00097 Kennesaw Pipeline LLC	-		-	-	-	-
<b>Engineering and Research Services Total</b>		<b>303,653</b>	<b>326,781</b>	<b>420,436</b>	<b>324,150</b>	<b>517,057</b>	<b>256,762</b>
<b>Facility Services</b>							
	00011 Columbia Energy Group-Parent Company	2,366	1,786	1,827	1,617	1,941	2,102
	00014 Columbia Gulf Transmission Company	16,112	14,410	13,685	24,288	16,750	16,312
	00022 Columbia Insurance Company	174	195	200	177	219	222
	00024 TPC	455	330	359	325	391	419
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	13,706	14,516	14,869	13,683	14,601	14,441
	00034 Columbia Gas of Ohio, Inc.	175,669	178,154	188,873	153,199	190,810	173,740
	00035 Columbia Gas of Maryland, Inc.	6,501	6,697	6,735	5,442	6,647	6,537
	00037 Columbia Gas of Pennsylvania, Inc.	69,647	70,714	61,843	63,029	69,613	63,779
	00038 Columbia Gas of Virginia, Inc.	27,440	29,078	28,728	26,917	31,134	29,495
	00044 NiSource Crossroads Pipeline Company	432	423	434	373	453	464
	00051 Columbia Gas Transmission Corporation	70,485	69,196	67,654	71,676	77,043	77,404
	00054 Columbia Remainder Corporation	7	5	4	8	7	11
	00057 CNS Microwave	(111)	(79)	(78)	(110)	(68)	(69)
	00058 NiSource, Inc.	5,538	4,967	5,168	4,949	5,880	6,627
	00059 Northern Indiana Public Service Company - Common	162,365	150,261	140,063	182,789	179,081	183,665
	00060 NiSource Development Company	14,947	16,378	24,262	12,526	11,196	17,802
	00062 NiSource Capital Markets	1	31	31	24	31	28
	00068 Energy USA, Inc.	148	162	164	138	171	173
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	1,551	1,422	1,181	1,882	1,594	1,668
	00074 Service Protection Group LLC	-	-	-	-	0	-
	00075 NiSource Finance Company	133	122	134	120	153	146

Service Category	Company Name	July 2012 Actual	August 2012 Actual	September 2012 Actual	October 2012 Actual	November 2012 Actual	December 2012 Actual
	00078 NiSource Energy Technology	(43,324)	967	987	1,214	1,256	1,122
	00080 Columbia Gas of Massachusetts	58,011	53,084	68,509	64,251	65,402	63,703
	00082 Columbia Gulf Transmission Service Company	3,190	2,653	2,868	2,685	3,208	3,301
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	341	478	477	441	506	561
	00093 Columbia Gas of Ohio Receivables Corp	332	288	289	211	274	247
	00094 Columbia Gas of Pennsylvania Receivables Corp	222	290	291	214	276	250
	00095 NIPSCO Accounts Receivable Corp	0					
	00096 NiSource Midstream Services, LLC	389	808	795	742	908	913
	00097 Kennesaw Pipeline LLC	1	1	1	1	1	
<b>Facility Services Total</b>		<b>586,728</b>	<b>617,335</b>	<b>630,353</b>	<b>632,811</b>	<b>679,479</b>	<b>665,063</b>
<b>Gas Dispatching Services</b>							
	00032 Columbia Gas of Kentucky, Inc.	8,255	7,832	7,508	7,687	10,535	8,739
	00034 Columbia Gas of Ohio, Inc.	75,839	70,085	70,293	78,123	110,790	89,438
	00035 Columbia Gas of Maryland, Inc.	2,924	2,854	3,849	3,181	5,802	3,043
	00037 Columbia Gas of Pennsylvania, Inc.	22,012	21,220	20,757	21,091	28,544	24,428
	00038 Columbia Gas of Virginia, Inc.	13,362	12,631	15,125	15,354	19,814	18,993
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common						
	00080 Columbia Gas of Massachusetts	20,774	19,757	20,265	21,792	37,179	26,737
<b>Gas Dispatching Services Total</b>		<b>143,166</b>	<b>134,380</b>	<b>137,798</b>	<b>147,228</b>	<b>212,665</b>	<b>171,379</b>
<b>Information Services</b>							
	00011 Columbia Energy Group-Parent Company	1,290	800	566	538	659	825
	00014 Columbia Gulf Transmission Company	6,589	7,730	809	4,100	4,919	6,438
	00022 Columbia Insurance Company	78	117	83	80	95	123
	00024 TPC	9,611	286	247	246	277	357
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	11,386	12,161	9,026	8,108	15,202	16,786
	00034 Columbia Gas of Ohio, Inc.	95,974	122,677	63,847	62,508	112,699	87,735
	00035 Columbia Gas of Maryland, Inc.	4,975	4,995	4,574	3,884	4,983	3,897
	00037 Columbia Gas of Pennsylvania, Inc.	45,744	47,569	38,994	31,776	54,409	48,851
	00038 Columbia Gas of Virginia, Inc.	23,567	21,697	16,824	14,664	22,993	21,929
	00044 NiSource Crossroads Pipeline Company	287	305	(7)	155	182	243
	00051 Columbia Gas Transmission Corporation	63,322	73,062	20,024	46,088	51,888	68,712
	00054 Columbia Remainder Corporation	7	6	5	6	6	9
	00057 CNS Microwave	77	94	69	77	88	107
	00058 NiSource, Inc.	2,686	3,633	2,513	2,411	2,976	3,750
	00059 Northern Indiana Public Service Company - Common	88,800	102,331	95,437	97,337	101,856	125,274
	00060 NiSource Development Company	604	595	416	397	465	644
	00062 NiSource Capital Markets	1	0	1	2	3	2
	00068 Energy USA, Inc.	97	66	46	44	54	69
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	1,426	1,362	3,063	1,075	747	790
	00074 Service Protection Group LLC	-	-	-	-	0	-
	00075 NiSource Finance Company	101	112	83	80	98	129
	00078 NiSource Energy Technology	37	64	44	42	53	68
	00080 Columbia Gas of Massachusetts	53,594	45,536	35,412	32,685	42,606	54,375

Service Category	Company Name	July 2012 Actual	August 2012 Actual	September 2012 Actual	October 2012 Actual	November 2012 Actual	December 2012 Actual
	00082 Columbia Gulf Transmission Service Company	7,418	7,743	4,400	6,197	6,553	8,701
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	81	137	59	102	114	143
	00093 Columbia Gas of Ohio Receivables Corp	27	35	28	23	29	35
	00094 Columbia Gas of Pennsylvania Receivables Corp	28	36	31	25	31	37
	00095 NIPSCO Accounts Receivable Corp	-					
	00096 NiSource Midstream Services, LLC	598	1,229	(15)	731	808	1,089
	00097 Kennesaw Pipeline LLC	3	4	(6)	0	0	
<b>Information Services Total</b>		<b>418,409</b>	<b>454,379</b>	<b>296,577</b>	<b>313,381</b>	<b>424,794</b>	<b>451,116</b>
<b>Information Technology Services</b>							
	00011 Columbia Energy Group-Parent Company	18,987	12,677	12,828	10,767	14,617	13,230
	00014 Columbia Gulf Transmission Company	463,209	419,581	449,300	406,918	475,051	474,382
	00022 Columbia Insurance Company	21,313	22,842	(5,108)	9,165	8,781	11,888
	00024 TPC	17,303	9,505	30,202	8,431	13,020	7,378
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	377,191	402,625	396,318	363,352	487,973	391,579
	00034 Columbia Gas of Ohio, Inc.	3,312,772	3,473,715	3,647,102	3,565,636	3,887,956	3,538,806
	00035 Columbia Gas of Maryland, Inc.	117,818	110,540	122,993	144,162	188,732	162,812
	00037 Columbia Gas of Pennsylvania, Inc.	1,311,431	1,386,266	1,413,158	1,222,880	1,514,190	1,466,598
	00038 Columbia Gas of Virginia, Inc.	699,791	716,533	709,357	650,669	793,929	735,596
	00044 NiSource Crossroads Pipeline Company	17,006	12,336	14,533	11,562	13,567	14,325
	00051 Columbia Gas Transmission Corporation	3,771,077	3,887,941	4,034,390	3,566,246	4,145,583	4,406,295
	00054 Columbia Remainder Corporation	395	334	350	282	449	455
	00057 CNS Microwave	1,549	2,169	2,596	2,677	1,893	2,941
	00058 NiSource, Inc.	43,882	55,696	51,425	49,617	68,512	57,312
	00059 Northern Indiana Public Service Company - Common	3,424,794	3,529,061	3,362,265	3,225,461	3,496,457	3,788,543
	00060 NiSource Development Company	7,542	10,940	10,250	8,949	10,414	11,859
	00062 NiSource Capital Markets	75	30	97	80	210	88
	00068 Energy USA, Inc.	1,379	996	927	818	1,030	991
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	15,374	18,888	36,323	15,081	25,423	20,047
	00074 Service Protection Group LLC	-	-	-	-	17	-
	00075 NiSource Finance Company	1,624	1,429	1,713	1,639	2,019	2,166
	00078 NiSource Energy Technology	935	875	823	767	934	923
	00080 Columbia Gas of Massachusetts	1,267,654	1,270,539	1,162,537	1,267,589	1,336,549	1,415,011
	00082 Columbia Gulf Transmission Service Company	173,403	223,779	213,984	193,378	238,143	266,808
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	2,652	2,315	2,156	3,324	3,880	3,669
	00093 Columbia Gas of Ohio Receivables Corp	489	567	832	495	645	553
	00094 Columbia Gas of Pennsylvania Receivables Corp	567	645	972	578	775	650
	00095 NIPSCO Accounts Receivable Corp	12					
	00096 NiSource Midstream Services, LLC	16,759	15,706	23,266	21,451	(5,499)	48,327
	00097 Kennesaw Pipeline LLC	94	44	105	107	143	
<b>Information Technology Services Total</b>		<b>15,087,076</b>	<b>15,588,576</b>	<b>15,695,694</b>	<b>14,752,082</b>	<b>16,725,393</b>	<b>16,843,231</b>
<b>Insurance Services</b>							
	00011 Columbia Energy Group-Parent Company	52	42	29	55	27	53
	00014 Columbia Gulf Transmission Company	11,303	10,384	10,559	10,444	10,109	10,836



Service Category	Company Name	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	3,425	3,265	3,201	3,070	3,057	3,164
	00024 TPC	463	462	456	448	430	487
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	4,990	5,445	5,001	5,267	4,963	5,469
	00034 Columbia Gas of Ohio, Inc.	44,634	43,502	42,577	42,744	43,778	46,530
	00035 Columbia Gas of Maryland, Inc.	1,785	1,922	1,839	1,945	1,780	2,032
	00037 Columbia Gas of Pennsylvania, Inc.	22,142	21,946	20,915	21,639	20,136	22,192
	00038 Columbia Gas of Virginia, Inc.	11,089	11,297	10,846	11,227	10,406	11,597
	00044 NiSource Crossroads Pipeline Company	526	495	493	481	472	498
	00051 Columbia Gas Transmission Corporation	82,014	80,890	79,603	81,022	80,285	97,939
	00054 Columbia Remainder Corporation	2	4	3	5	3	9
	00057 CNS Microwave	69	70	68	70	68	71
	00058 NiSource, Inc.	703	862	764	852	752	5,606
	00059 Northern Indiana Public Service Company - Common	136,319	135,968	129,619	136,249	123,586	134,569
	00060 NiSource Development Company	1,676	1,765	1,702	1,655	1,618	1,727
	00062 NiSource Capital Markets	0	0	1	1	1	2
	00068 Energy USA, Inc.	34	11	2	4	2	4
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	303	418	369	539	365	528
	00074 Service Protection Group LLC	-	-	-	-	0	-
	00075 NiSource Finance Company	165	34	35	38	34	46
	00078 NiSource Energy Technology	34	2	1	2	1	3
	00080 Columbia Gas of Massachusetts	24,334	23,260	20,486	26,836	23,057	41,998
	00082 Columbia Gulf Transmission Service Company	4,173	4,388	4,471	4,472	4,376	4,453
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	72	71	66	88	70	89
	00093 Columbia Gas of Ohio Receivables Corp	1	3	4	3	2	3
	00094 Columbia Gas of Pennsylvania Receivables Corp	1	4	5	4	2	5
	00095 NIPSCO Accounts Receivable Corp	65					
	00096 NiSource Midstream Services, LLC	1,481	5,857	3,150	3,567	1,968	2,155
	00097 Kennesaw Pipeline LLC	30	31	29	28	28	
<b>Insurance Services Total</b>		<b>351,884</b>	<b>352,396</b>	<b>336,291</b>	<b>352,754</b>	<b>331,377</b>	<b>392,065</b>
<b>Interest, Stock, and Tax</b>							
	00011 Columbia Energy Group-Parent Company	9,200	8,332	5,227	1,540	3,425	981
	00014 Columbia Gulf Transmission Company	50,860	90,747	51,931	15,952	41,319	13,750
	00022 Columbia Insurance Company	746	1,318	871	(539)	454	102
	00024 TPC	1,783	2,257	1,913	(661)	1,444	(1,589)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	39,327	58,864	41,864	(4,116)	31,247	(12,154)
	00034 Columbia Gas of Ohio, Inc.	307,259	453,882	321,574	(14,402)	236,788	(68,875)
	00035 Columbia Gas of Maryland, Inc.	15,400	22,044	16,519	(1,489)	11,442	(5,297)
	00037 Columbia Gas of Pennsylvania, Inc.	150,207	216,472	161,997	1,094	106,178	(28,409)
	00038 Columbia Gas of Virginia, Inc.	81,154	115,037	87,652	(2,678)	57,130	(18,180)
	00044 NiSource Crossroads Pipeline Company	1,687	3,008	1,701	654	1,372	665
	00051 Columbia Gas Transmission Corporation	319,879	615,115	353,579	124,343	273,926	102,381
	00054 Columbia Remainder Corporation	163	55	77	(178)	97	(293)

Service Category	Company Name	July 2012 Actual	August 2012 Actual	September 2012 Actual	October 2012 Actual	November 2012 Actual	December 2012 Actual
	00057 CNS Microwave	359	735	432	89	364	(9)
	00058 NiSource, Inc.	26,199	54,981	29,511	15,021	19,641	9,422
	00059 Northern Indiana Public Service Company - Common	378,699	696,866	410,352	101,692	256,595	48,665
	00060 NiSource Development Company	4,678	6,318	3,967	256	2,371	(579)
	00062 NiSource Capital Markets	30	5	21	(49)	45	(55)
	00068 Energy USA, Inc.	688	693	418	160	267	103
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	10,298	11,938	7,831	(3,957)	6,861	(4,282)
	00074 Service Protection Group LLC	-	-	-	-	4	-
	00075 NiSource Finance Company	788	1,172	772	168	529	(117)
	00078 NiSource Energy Technology	272	673	394	209	245	140
	00080 Columbia Gas of Massachusetts	146,187	228,138	162,939	(164)	115,634	(29,232)
	00082 Columbia Gulf Transmission Service Company	19,075	37,564	21,414	7,246	16,790	6,496
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1,024	1,432	843	(457)	882	(510)
	00093 Columbia Gas of Ohio Receivables Corp	223	358	294	56	163	15
	00094 Columbia Gas of Pennsylvania Receivables Corp	263	372	327	(1)	193	(49)
	00095 NIPSCO Accounts Receivable Corp	2					
	00096 NiSource Midstream Services, LLC	3,233	9,127	4,964	(190)	5,537	(2,224)
	00097 Kennesaw Pipeline LLC	22	42	21	3	25	
<b>Interest, Stock, and Tax Total</b>		<b>1,569,707</b>	<b>2,637,546</b>	<b>1,689,404</b>	<b>239,602</b>	<b>1,190,968</b>	<b>10,866</b>
<b>Land/Surveying Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	23,856	19,400	22,396	17,129	21,698	37,936
	00034 Columbia Gas of Ohio, Inc.	46,516	34,771	36,718	45,432	42,757	62,060
	00035 Columbia Gas of Maryland, Inc.	454	347	361	416	395	466
	00037 Columbia Gas of Pennsylvania, Inc.	30,862	24,669	30,379	32,306	38,341	53,532
	00038 Columbia Gas of Virginia, Inc.	28,673	27,627	32,772	33,074	44,979	51,800
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common						
	00060 NiSource Development Company						
	00068 Energy USA, Inc.						
	00075 NiSource Finance Company						
	00080 Columbia Gas of Massachusetts	6,700	3,059	5,995	3,518	6,403	4,405
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
<b>Land/Surveying Services Total</b>		<b>137,060</b>	<b>109,872</b>	<b>128,621</b>	<b>131,875</b>	<b>154,574</b>	<b>210,199</b>

Service Category	Company Name	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012
		Actual	Actual	Actual	Actual	Actual	Actual
<b>Legal Services</b>	00011 Columbia Energy Group-Parent Company	27,476	24,684	25,078	23,012	32,391	32,658
	00014 Columbia Gulf Transmission Company	80,805	77,781	133,043	75,203	152,258	149,496
	00022 Columbia Insurance Company	2,380	2,627	2,949	3,253	2,918	3,909
	00024 TPC	(1,021)	705	11,592	(6,616)	1,973	722
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	27,044	33,490	35,645	33,740	58,466	54,657
	00034 Columbia Gas of Ohio, Inc.	251,833	317,613	323,770	442,147	441,767	529,642
	00035 Columbia Gas of Maryland, Inc.	7,024	16,326	20,289	22,132	32,250	37,930
	00037 Columbia Gas of Pennsylvania, Inc.	120,610	135,633	192,268	149,151	226,124	225,748
	00038 Columbia Gas of Virginia, Inc.	120,442	111,088	120,346	101,399	162,238	127,561
	00044 NiSource Crossroads Pipeline Company	2,092	847	1,343	1,196	2,539	3,913
	00051 Columbia Gas Transmission Corporation	447,961	735,663	886,943	544,760	1,001,214	1,114,869
	00054 Columbia Remainder Corporation	2,890	493	12	69,831	436	638
	00057 CNS Microwave	163	2,164	237	317	588	377
	00058 NiSource, Inc.	57,821	115,009	147,377	102,569	397,882	154,114
	00059 Northern Indiana Public Service Company - Common	359,643	630,756	539,994	819,866	1,163,372	791,742
	00060 NiSource Development Company	19,246	22,235	18,599	21,328	17,409	121,482
	00062 NiSource Capital Markets	4	1	3	10	27	16
	00068 Energy USA, Inc.	2,531	5,901	691	315	2,556	25,801
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	12,869	23,029	83,179	21,525	111,108	63,211
	00074 Service Protection Group LLC	-	-	-	-	2	-
	00075 NiSource Finance Company	57,056	2,214	3,101	6,097	821	557
	00078 NiSource Energy Technology	131	141	162	220	423	239
	00080 Columbia Gas of Massachusetts	163,766	127,081	150,182	125,290	278,133	345,043
	00082 Columbia Gulf Transmission Service Company	22,204	72,982	47,941	91,388	111,626	252,490
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC	91,064	96,726	55,333	17,604	55,512	26,833	
00093 Columbia Gas of Ohio Receivables Corp	78	76	96	120	236	135	
00094 Columbia Gas of Pennsylvania Receivables Corp	84	80	101	131	254	154	
00095 NIPSCO Accounts Receivable Corp	41						
00096 NiSource Midstream Services, LLC	2,114	49,111	13,407	31,803	28,522	32,057	
00097 Kennesaw Pipeline LLC	29	31	42	32	48		
<b>Legal Services Total</b>		<b>1,878,381</b>	<b>2,604,489</b>	<b>2,813,724</b>	<b>2,697,824</b>	<b>4,283,091</b>	<b>4,095,994</b>
<b>Miscellaneous Services</b>	00032 Columbia Gas of Kentucky, Inc.	(98)	(23)	103	(132)		
	00034 Columbia Gas of Ohio, Inc.	(1,016)	(243)	1,081	(1,377)		
	00035 Columbia Gas of Maryland, Inc.	(24)	(6)	25	(32)		
	00037 Columbia Gas of Pennsylvania, Inc.	(301)	(72)	321	(409)		
	00038 Columbia Gas of Virginia, Inc.	(178)	(43)	190	(242)		
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	22,854	20,647	21,123	24,335	27,538	28,307
00080 Columbia Gas of Massachusetts	7,852	6,851	5,996	6,912	12,622	4,160	
<b>Miscellaneous Services Total</b>		<b>29,091</b>	<b>27,111</b>	<b>28,840</b>	<b>29,057</b>	<b>40,160</b>	<b>32,467</b>
<b>Officers</b>	00011 Columbia Energy Group-Parent Company	3,854	1,749	1,986	3,213	876	3,242
	00014 Columbia Gulf Transmission Company	28,160	24,935	26,348	38,129	18,314	58,155

Service Category	Company Name	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	219	255	290	469	128	474
	00024 TPC	509	401	455	736	201	743
	00032 Columbia Gas of Kentucky, Inc.	6,906	8,224	10,344	16,455	3,037	12,643
	00034 Columbia Gas of Ohio, Inc.	50,953	113,227	79,559	126,549	23,313	97,112
	00035 Columbia Gas of Maryland, Inc.	2,537	2,974	3,741	5,951	1,098	4,571
	00037 Columbia Gas of Pennsylvania, Inc.	20,630	27,193	35,117	55,632	9,052	39,428
	00038 Columbia Gas of Virginia, Inc.	11,654	14,676	18,866	29,910	4,978	21,503
	00044 NiSource Crossroads Pipeline Company	1,149	994	1,034	1,453	781	2,423
	00051 Columbia Gas Transmission Corporation	191,740	177,279	186,844	269,201	131,633	416,455
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave	109	146	166	268	73	270
	00058 NiSource, Inc.	25,509	74,554	8,831	22,308	8,016	30,459
	00059 Northern Indiana Public Service Company - Common	205,060	184,746	408,338	234,389	85,230	241,686
	00060 NiSource Development Company	1,709	1,238	1,407	2,275	621	2,295
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	291	146	166	268	73	270
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	944	837	951	1,539	420	1,553
	00075 NiSource Finance Company	291	255	290	469	128	474
	00078 NiSource Energy Technology	109	146	166	268	73	270
	00080 Columbia Gas of Massachusetts	31,269	39,001	42,605	63,978	11,083	47,179
	00082 Columbia Gulf Transmission Service Company	10,001	9,604	10,158	14,708	7,050	22,397
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	212	339	372	570	214	720
	00093 Columbia Gas of Ohio Receivables Corp	73	73	82	134	37	135
	00094 Columbia Gas of Pennsylvania Receivables Corp	73	73	82	134	37	135
	00096 NiSource Midstream Services, LLC	2,181	3,159	3,205	4,303	2,726	8,201
	00097 Kennesaw Pipeline LLC	26	22	21	28	21	
<b>Officers Total</b>		<b>596,165</b>	<b>686,245</b>	<b>841,424</b>	<b>893,338</b>	<b>309,211</b>	<b>1,012,794</b>
<b>Operations Support and Planning Services</b>							
	00011 Columbia Energy Group-Parent Company	2,338	927	1,050	1,209	1,824	2,004
	00014 Columbia Gulf Transmission Company	37,946	9,784	21,964	20,630	23,754	40,097
	00022 Columbia Insurance Company	133	134	153	176	265	293
	00024 TPC	313	222	247	279	426	478
	00032 Columbia Gas of Kentucky, Inc.	218,814	242,115	218,169	238,431	333,193	300,861
	00034 Columbia Gas of Ohio, Inc.	1,820,863	1,877,232	1,727,954	1,849,946	2,881,775	2,314,866
	00035 Columbia Gas of Maryland, Inc.	71,258	69,626	79,006	81,974	120,617	95,529
	00037 Columbia Gas of Pennsylvania, Inc.	759,645	738,528	701,666	750,256	1,153,103	895,553
	00038 Columbia Gas of Virginia, Inc.	424,583	434,618	441,478	441,836	646,688	483,019
	00044 NiSource Crossroads Pipeline Company	790	(300)	241	277	419	661
	00051 Columbia Gas Transmission Corporation	179,677	35,377	135,976	112,902	164,248	260,688
	00054 Columbia Remainder Corporation	1,608	2,551	2,846	2,922	2,761	4,869
	00057 CNS Microwave	67	80	88	101	153	171
	00058 NiSource, Inc.	6,579	4,227	6,879	5,710	9,285	10,675
	00059 Northern Indiana Public Service Company - Common	330,569	317,904	309,826	355,977	503,383	576,685
	00060 NiSource Development Company	1,039	661	744	857	1,292	1,425

Service Category	Company Name	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00062 NiSource Capital Markets	0	0	0	0	0	0
	00068 Energy USA, Inc.	177	77	88	101	151	167
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	124,276	100,023	113,436	120,097	139,638	130,293
	00074 Service Protection Group LLC	-	-	-	-	0	-
	00075 NiSource Finance Company	177	134	153	176	266	294
	00078 NiSource Energy Technology	65	77	87	101	151	167
	00080 Columbia Gas of Massachusetts	761,259	620,968	773,461	858,506	1,197,166	816,185
	00082 Columbia Gulf Transmission Service Company	6,887	(1,121)	3,048	3,463	5,348	7,746
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	146	60	151	176	269	321
	00093 Columbia Gas of Ohio Receivables Corp	44	38	44	50	76	83
	00094 Columbia Gas of Pennsylvania Receivables Corp	44	38	44	50	76	84
	00095 NIPSCO Accounts Receivable Corp	-					
	00096 NiSource Midstream Services, LLC	1,592	(1,631)	475	538	833	1,747
	00097 Kennesaw Pipeline LLC	19	(19)	0	-	0	
<b>Operations Support and Planning Services Total</b>		<b>4,750,911</b>	<b>4,452,330</b>	<b>4,539,272</b>	<b>4,846,738</b>	<b>7,187,163</b>	<b>5,944,962</b>
<b>Purchasing, Storage and Disposition Services</b>							
	00011 Columbia Energy Group-Parent Company	3,642	1,755	1,752	1,454	2,137	2,842
	00014 Columbia Gulf Transmission Company	23,018	20,835	20,945	21,733	26,710	32,967
	00022 Columbia Insurance Company	641	577	651	553	676	870
	00024 TPC	567	473	516	411	586	768
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	13,228	15,018	14,876	12,926	17,029	19,454
	00034 Columbia Gas of Ohio, Inc.	107,439	106,355	107,819	103,163	136,768	154,126
	00035 Columbia Gas of Maryland, Inc.	5,595	4,818	4,965	4,709	6,857	7,012
	00037 Columbia Gas of Pennsylvania, Inc.	51,078	54,791	50,507	46,889	62,448	69,120
	00038 Columbia Gas of Virginia, Inc.	26,704	30,841	29,294	27,130	34,872	36,803
	00044 NiSource Crossroads Pipeline Company	875	792	795	867	1,027	1,240
	00051 Columbia Gas Transmission Corporation	171,521	170,208	175,245	176,629	211,329	252,870
	00054 Columbia Remainder Corporation	10	7	8	7	8	10
	00057 CNS Microwave	116	152	151	129	190	249
	00058 NiSource, Inc.	7,578	8,053	7,963	6,649	9,785	13,049
	00059 Northern Indiana Public Service Company - Common	301,661	295,540	305,856	292,669	362,455	384,389
	00060 NiSource Development Company	1,900	1,462	1,468	1,223	1,703	2,292
	00062 NiSource Capital Markets	2	1	2	2	4	2
	00068 Energy USA, Inc.	278	146	144	120	176	236
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	1,162	1,075	1,106	1,054	1,330	1,661
	00074 Service Protection Group LLC	-	-	-	-	0	-
	00075 NiSource Finance Company	300	254	260	217	317	427
	00078 NiSource Energy Technology	111	147	145	118	175	235
	00080 Columbia Gas of Massachusetts	55,430	61,467	61,573	56,704	76,347	86,402
	00082 Columbia Gulf Transmission Service Company	7,881	7,994	8,062	8,366	10,275	12,675
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	209	316	308	314	408	519



Service Category	Company Name	July 2012 Actual	August 2012 Actual	September 2012 Actual	October 2012 Actual	November 2012 Actual	December 2012 Actual
	00093 Columbia Gas of Ohio Receivables Corp	71	74	80	61	90	119
	00094 Columbia Gas of Pennsylvania Receivables Corp	74	76	84	63	92	121
	00095 NIPSCO Accounts Receivable Corp	8					
	00096 NiSource Midstream Services, LLC	1,529	2,452	2,403	2,866	3,228	3,770
	00097 Kennesaw Pipeline LLC	18	17	17	27	27	
<b>Purchasing, Storage and Disposition Services Total</b>		<b>782,644</b>	<b>785,697</b>	<b>796,997</b>	<b>767,049</b>	<b>967,048</b>	<b>1,084,226</b>
<b>Regulatory Services</b>	00011 Columbia Energy Group-Parent Company	59	(14)	0	15	24	21
	00014 Columbia Gulf Transmission Company	207	(103)	5	112	172	157
	00022 Columbia Insurance Company	3	(2)	2	2	3	3
	00024 TPC	8	(3)	0	4	6	5
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	17,136	21,408	26,949	36,300	41,082	34,006
	00034 Columbia Gas of Ohio, Inc.	101,595	88,879	104,451	125,192	143,589	96,673
	00035 Columbia Gas of Maryland, Inc.	16,014	19,646	12,475	28,248	33,416	30,935
	00037 Columbia Gas of Pennsylvania, Inc.	125,280	156,392	187,931	128,153	222,419	114,322
	00038 Columbia Gas of Virginia, Inc.	52,504	42,295	43,553	53,489	60,410	44,608
	00044 NiSource Crossroads Pipeline Company	7	(3)	0	4	5	5
	00051 Columbia Gas Transmission Corporation	1,320	(679)	39	771	1,212	1,076
	00054 Columbia Remainder Corporation			-	-	0	
	00057 CNS Microwave	2	(1)	0	1	2	2
	00058 NiSource, Inc.	120	(65)	0	153	107	98
	00059 Northern Indiana Public Service Company - Common	28,532	22,402	24,086	23,254	30,263	25,797
	00060 NiSource Development Company	26	(10)	1	11	17	15
	00062 NiSource Capital Markets			-	-	0	
	00068 Energy USA, Inc.	5	(1)	-	1	2	2
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	15	(7)	0	8	12	10
	00074 Service Protection Group LLC			-	-	-	
	00075 NiSource Finance Company	5	(2)	0	2	3	3
	00078 NiSource Energy Technology	2	(1)	-	1	2	2
	00080 Columbia Gas of Massachusetts	102,652	69,399	55,594	71,916	97,648	80,037
	00082 Columbia Gulf Transmission Service Company	70	(40)	2	43	67	61
	00092 NiSource Energy Ventures, LLC	2	(2)	0	2	4	3
	00093 Columbia Gas of Ohio Receivables Corp	1	(1)	-	1	1	1
	00094 Columbia Gas of Pennsylvania Receivables Corp	1	(1)	-	1	1	1
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	3	(6)	1	7	11	9
	00097 Kennesaw Pipeline LLC			0	-	-	
<b>Regulatory Services Total</b>		<b>445,567</b>	<b>419,481</b>	<b>455,090</b>	<b>467,691</b>	<b>630,477</b>	<b>427,854</b>
<b>Tax Services</b>	00011 Columbia Energy Group-Parent Company	3,386	2,294	6,804	4,056	12,288	7,251
	00014 Columbia Gulf Transmission Company	24,215	28,860	24,318	21,245	50,813	26,161
	00022 Columbia Insurance Company	2,030	1,578	1,249	1,371	2,417	1,816
	00024 TPC	1,652	1,581	1,036	3,430	3,483	1,560
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	11,529	16,503	11,540	13,621	29,430	17,244

Service Category	Company Name	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012
		Actual	Actual	Actual	Actual	Actual	Actual
	00034 Columbia Gas of Ohio, Inc.	66,003	97,160	64,534	60,799	153,225	76,842
	00035 Columbia Gas of Maryland, Inc.	11,418	14,799	9,915	7,383	10,713	8,959
	00037 Columbia Gas of Pennsylvania, Inc.	37,353	62,976	36,614	29,885	84,509	40,944
	00038 Columbia Gas of Virginia, Inc.	19,296	27,788	22,886	20,947	45,850	27,916
	00044 NiSource Crossroads Pipeline Company	1,510	704	890	1,504	1,674	1,215
	00051 Columbia Gas Transmission Corporation	96,567	121,573	93,879	89,406	208,308	113,957
	00054 Columbia Remainder Corporation	273	43	13	7	32	22
	00057 CNS Microwave	773	755	592	647	645	187
	00058 NiSource, Inc.	6,802	9,309	11,926	8,443	15,524	6,018
	00059 Northern Indiana Public Service Company - Common	110,061	142,510	121,353	118,832	244,716	139,777
	00060 NiSource Development Company	2,825	5,995	1,128	1,236	3,071	1,703
	00062 NiSource Capital Markets	287	327	3	40	13	4
	00068 Energy USA, Inc.	1,777	1,526	1,104	709	3,000	1,125
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	3,040	2,571	1,868	2,838	7,492	2,913
	00074 Service Protection Group LLC	-	-	-	-	1	-
	00075 NiSource Finance Company	1,719	1,451	729	800	3,170	1,465
	00078 NiSource Energy Technology	335	173	51	47	178	63
	00080 Columbia Gas of Massachusetts	43,268	47,822	50,164	43,891	89,993	55,272
	00082 Columbia Gulf Transmission Service Company	3,224	4,420	3,379	3,294	9,269	4,540
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	131	216	123	142	470	208
	00093 Columbia Gas of Ohio Receivables Corp	33	134	91	25	102	35
	00094 Columbia Gas of Pennsylvania Receivables Corp	37	62	47	28	112	40
	00095 NIPSCO Accounts Receivable Corp	21					
	00096 NiSource Midstream Services, LLC	2,135	4,753	3,564	2,638	4,930	2,508
	00097 Kennesaw Pipeline LLC	22	20	18	20	27	
<b>Tax Services Total</b>		<b>451,720</b>	<b>597,901</b>	<b>469,820</b>	<b>437,284</b>	<b>985,455</b>	<b>539,747</b>
<b>Transportation Services</b>							
	00011 Columbia Energy Group-Parent Company	3,847	2,484	2,684	2,326	2,305	(2,694)
	00014 Columbia Gulf Transmission Company	43,842	44,371	72,590	98,451	56,874	86,107
	00022 Columbia Insurance Company	218	362	392	340	336	(393)
	00024 TPC	509	569	618	534	530	(616)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	9,690	12,961	14,258	13,285	12,100	(6,175)
	00034 Columbia Gas of Ohio, Inc.	87,991	118,748	128,996	119,583	115,016	(24,106)
	00035 Columbia Gas of Maryland, Inc.	3,447	4,557	4,967	4,629	4,257	(2,383)
	00037 Columbia Gas of Pennsylvania, Inc.	42,055	53,614	56,324	55,354	52,948	(7,677)
	00038 Columbia Gas of Virginia, Inc.	17,290	23,086	25,385	24,040	21,551	(8,929)
	00044 NiSource Crossroads Pipeline Company	515	644	935	625	650	2,956
	00051 Columbia Gas Transmission Corporation	192,390	201,869	241,859	195,241	201,672	476,241
	00054 Columbia Remainder Corporation	0	0	0	0	0	0
	00057 CNS Microwave	109	206	224	194	193	(224)
	00058 NiSource, Inc.	7,841	11,332	12,240	10,611	10,516	157,695
	00059 Northern Indiana Public Service Company - Common	241,610	270,272	326,938	297,648	336,123	569,705
	00060 NiSource Development Company	1,706	1,760	1,902	1,648	1,632	(1,907)

Service Category	Company Name	July 2012 Actual	August 2012 Actual	September 2012 Actual	October 2012 Actual	November 2012 Actual	December 2012 Actual
	00062 NiSource Capital Markets	0	0	0	0	0	0
	00068 Energy USA, Inc.	291	206	224	194	192	(224)
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	949	1,193	1,296	1,122	1,119	(1,286)
	00074 Service Protection Group LLC	-	-	-	-	0	-
	00075 NiSource Finance Company	291	362	392	340	336	(393)
	00078 NiSource Energy Technology	109	206	223	194	192	(224)
	00080 Columbia Gas of Massachusetts	62,249	74,172	80,071	77,043	74,827	8,999
	00082 Columbia Gulf Transmission Service Company	4,939	7,333	9,774	7,005	7,225	20,451
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	117	371	433	346	354	131
	00093 Columbia Gas of Ohio Receivables Corp	72	103	111	97	96	(112)
	00094 Columbia Gas of Pennsylvania Receivables Corp	72	103	111	97	96	(112)
	00095 NIPSCO Accounts Receivable Corp	-					
	00096 NiSource Midstream Services, LLC	431	1,352	2,420	1,352	1,475	13,216
	00097 Kennesaw Pipeline LLC	2	1	11	2	4	
<b>Transportation Services Total</b>		<b>722,583</b>	<b>832,239</b>	<b>985,378</b>	<b>912,299</b>	<b>902,621</b>	<b>1,278,045</b>
<b>Treasury Services</b>							
	00011 Columbia Energy Group-Parent Company	3,092	2,745	1,418	2,384	2,315	1,928
	00014 Columbia Gulf Transmission Company	12,153	20,964	11,614	18,540	17,987	15,415
	00022 Columbia Insurance Company	176	400	207	348	337	282
	00024 TPC	408	629	327	549	531	1,350
	00032 Columbia Gas of Kentucky, Inc.	6,768	12,808	6,636	11,183	10,818	9,067
	00034 Columbia Gas of Ohio, Inc.	51,287	98,465	51,004	85,936	83,163	69,649
	00035 Columbia Gas of Maryland, Inc.	2,479	4,632	2,401	4,047	3,913	3,283
	00037 Columbia Gas of Pennsylvania, Inc.	21,997	42,256	21,901	36,900	35,696	29,914
	00038 Columbia Gas of Virginia, Inc.	12,078	22,815	11,830	19,931	19,274	16,157
	00044 NiSource Crossroads Pipeline Company	413	678	388	604	586	510
	00051 Columbia Gas Transmission Corporation	78,433	145,769	83,496	128,466	124,915	106,575
	00054 Columbia Remainder Corporation			0	1	0	1
	00057 CNS Microwave	87	228	118	198	194	161
	00058 NiSource, Inc.	6,302	12,522	6,464	10,873	10,564	8,794
	00059 Northern Indiana Public Service Company - Common	106,780	185,958	109,491	155,643	165,687	143,451
	00060 NiSource Development Company	1,371	1,944	1,005	1,690	1,641	1,370
	00062 NiSource Capital Markets			0	0	0	0
	00068 Energy USA, Inc.	233	228	118	6,023	193	160
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	759	1,315	688	1,170	1,115	948
	00074 Service Protection Group LLC			-	-	-	-
	00075 NiSource Finance Company	233	400	207	348	337	282
	00078 NiSource Energy Technology	87	228	118	198	193	160
	00080 Columbia Gas of Massachusetts	24,360	49,175	25,465	42,902	41,527	34,769
	00082 Columbia Gulf Transmission Service Company	17,162	19,272	17,264	15,269	22,316	13,739
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	95	408	215	361	345	289
	00093 Columbia Gas of Ohio Receivables Corp	58	114	59	99	96	81



<b>Service Category</b>	<b>Company Name</b>	<b>July 2012 Actual</b>	<b>August 2012 Actual</b>	<b>September 2012 Actual</b>	<b>October 2012 Actual</b>	<b>November 2012 Actual</b>	<b>December 2012 Actual</b>
	00094 Columbia Gas of Pennsylvania Receivables Corp	58	114	59	99	97	81
	00096 NiSource Midstream Services, LLC	327	1,402	880	1,287	1,243	1,134
	00097 Kennesaw Pipeline LLC	2	2	3	2	2	
<b>Treasury Services Total</b>		<b>347,198</b>	<b>625,473</b>	<b>353,375</b>	<b>545,050</b>	<b>545,085</b>	<b>459,546</b>
<b>Grand Total</b>		<b>36,718,661</b>	<b>38,916,985</b>	<b>38,918,423</b>	<b>36,978,826</b>	<b>45,938,302</b>	<b>42,417,183</b>

Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
<b>Accounting and Statistical Services</b>	00011 Columbia Energy Group-Parent Company	5,835	4,793	5,315	3,528	2,197	2,470
	00014 Columbia Gulf Transmission Company	76,118	77,657	74,933	71,818	85,449	91,170
	00022 Columbia Insurance Company	414	527	445	307	271	436
	00024 TPC	968	1,506	5,176	4,174	4,960	5,521
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	51,120	62,279	59,609	50,947	56,387	59,889
	00034 Columbia Gas of Ohio, Inc.	233,461	269,038	253,927	195,000	256,965	297,290
	00035 Columbia Gas of Maryland, Inc.	31,808	30,701	39,277	39,015	29,184	35,211
	00037 Columbia Gas of Pennsylvania, Inc.	125,992	137,365	127,511	105,199	131,244	158,317
	00038 Columbia Gas of Virginia, Inc.	79,286	80,444	84,777	66,481	79,443	91,250
	00044 NiSource Crossroads Pipeline Company	2,528	2,226	2,184	2,159	2,386	2,433
	00051 Columbia Gas Transmission Corporation	485,373	503,029	493,510	446,530	519,325	521,933
	00054 Columbia Remainder Corporation	1,419	1,564	842	1,363	1,695	1,340
	00057 CNS Microwave	2,256	3,975	3,487	2,120	2,626	3,189
	00058 NiSource, Inc.	20,159	23,177	19,470	17,495	31,174	30,499
	00059 Northern Indiana Public Service Company - Common	473,576	555,274	536,656	479,590	523,167	535,083
	00060 NiSource Development Company	5,385	3,727	6,496	3,314	6,858	4,695
	00062 NiSource Capital Markets	1,586	673	26	27	39	44
	00068 Energy USA, Inc.	153	158	142	96	167	332
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	5,901	5,740	1,168	14	9	3
	00074 Service Protection Group LLC	181	144	98			
	00075 NiSource Finance Company	4,125	1,041	1,930	3,765	4,223	4,473
	00078 NiSource Energy Technology	321	68	59	51	69	92
	00080 Columbia Gas of Massachusetts	148,851	187,524	188,741	148,450	126,836	379,899
	00082 Columbia Gulf Transmission Service Company	18,647	21,890	19,742	18,503	22,165	20,492
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	3,630	8,211	7,313	6,276	5,778	6,188
	00093 Columbia Gas of Ohio Receivables Corp	1,212	739	1,643	1,661	1,745	1,167
	00094 Columbia Gas of Pennsylvania Receivables Corp	2,028	2,940	3,667	6,696	2,676	2,843
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	24,117	26,752	25,813	24,652	31,823	39,686	
00097 Kennesaw Pipeline LLC							
<b>Accounting and Statistical Services Total</b>		<b>1,806,449</b>	<b>2,013,161</b>	<b>1,963,955</b>	<b>1,699,233</b>	<b>1,928,864</b>	<b>2,295,945</b>
<b>Auditing Services</b>	00011 Columbia Energy Group-Parent Company	1,688	1,199	1,183	1,106	1,080	1,495
	00014 Columbia Gulf Transmission Company	37,459	42,666	39,428	36,275	33,865	41,297
	00022 Columbia Insurance Company	247	261	259	242	237	327
	00024 TPC	432	443	403	412	379	504
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	10,175	11,218	9,777	9,930	10,761	13,170
	00034 Columbia Gas of Ohio, Inc.	80,687	88,967	76,619	77,305	84,519	98,781
	00035 Columbia Gas of Maryland, Inc.	5,642	6,694	7,325	4,272	4,033	4,935
	00037 Columbia Gas of Pennsylvania, Inc.	35,514	39,011	34,813	40,589	39,245	48,669
	00038 Columbia Gas of Virginia, Inc.	19,014	21,086	18,124	18,926	23,886	28,841
	00044 NiSource Crossroads Pipeline Company	491	501	431	455	425	533

Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00051 Columbia Gas Transmission Corporation	148,197	199,509	197,642	177,570	206,867	236,094
	00054 Columbia Remainder Corporation	2	4	1	2	1	2
	00057 CNS Microwave	148	127	118	116	112	148
	00058 NiSource, Inc.	7,706	7,726	7,603	7,134	6,958	9,658
	00059 Northern Indiana Public Service Company - Common	143,093	153,058	131,146	137,325	119,112	160,878
	00060 NiSource Development Company	1,337	1,455	1,246	1,311	1,226	1,592
	00062 NiSource Capital Markets	1	38	32	38	32	44
	00068 Energy USA, Inc.	141	156	150	144	140	193
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	897	33	4	0	-	-
	00074 Service Protection Group LLC	0	-	-			
	00075 NiSource Finance Company	250	237	226	219	211	288
	00078 NiSource Energy Technology	141	74	75	68	67	93
	00080 Columbia Gas of Massachusetts	38,953	42,677	63,147	50,169	42,002	60,876
	00082 Columbia Gulf Transmission Service Company	5,586	6,770	6,287	6,210	6,136	7,788
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	262	622	600	572	555	760
	00093 Columbia Gas of Ohio Receivables Corp	70	74	74	68	67	93
	00094 Columbia Gas of Pennsylvania Receivables Corp	70	75	75	70	68	93
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	4,119	2,787	2,094	2,200	3,221	1,542
	00097 Kennesaw Pipeline LLC						
<b>Auditing Services Total</b>		<b>542,321</b>	<b>627,468</b>	<b>598,881</b>	<b>572,727</b>	<b>585,205</b>	<b>718,696</b>
<b>Budget Services</b>							
	00011 Columbia Energy Group-Parent Company	1,768	834	1,053	1,031	1,685	842
	00014 Columbia Gulf Transmission Company	33,200	34,657	39,094	35,685	50,740	39,023
	00022 Columbia Insurance Company	276	184	233	234	375	189
	00024 TPC	518	444	550	587	612	376
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	19,708	20,325	24,131	28,631	36,624	25,924
	00034 Columbia Gas of Ohio, Inc.	153,943	39,069	218,899	151,780	180,183	132,124
	00035 Columbia Gas of Maryland, Inc.	14,076	17,937	7,410	12,001	14,026	12,038
	00037 Columbia Gas of Pennsylvania, Inc.	75,784	61,802	71,347	61,175	84,330	66,562
	00038 Columbia Gas of Virginia, Inc.	42,087	39,681	36,909	35,202	45,501	35,028
	00044 NiSource Crossroads Pipeline Company	1,353	1,169	1,164	1,123	1,666	1,036
	00051 Columbia Gas Transmission Corporation	250,668	237,373	242,738	240,317	341,370	216,304
	00054 Columbia Remainder Corporation	17	33	14	13	13	19
	00057 CNS Microwave	155	88	111	107	164	91
	00058 NiSource, Inc.	8,111	5,401	6,553	6,787	10,779	5,667
	00059 Northern Indiana Public Service Company - Common	250,313	224,151	227,306	244,604	287,568	238,738
	00060 NiSource Development Company	1,349	874	1,085	1,131	1,706	865
	00062 NiSource Capital Markets	6	26	31	28	55	22
	00068 Energy USA, Inc.	150	102	129	130	207	133
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	1,472	258	83	1	-	-
	00074 Service Protection Group LLC	1	-	-			

Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00075 NiSource Finance Company	267	152	196	201	326	173
	00078 NiSource Energy Technology	143	46	60	62	100	53
	00080 Columbia Gas of Massachusetts	100,203	90,537	94,265	89,991	109,579	87,737
	00082 Columbia Gulf Transmission Service Company	12,630	11,820	12,313	11,980	17,978	10,753
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	3,539	4,578	3,840	5,001	5,422	5,117
	00093 Columbia Gas of Ohio Receivables Corp	74	48	66	68	106	51
	00094 Columbia Gas of Pennsylvania Receivables Corp	78	57	73	87	110	58
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	22,952	27,069	25,172	20,197	26,943	29,240
	00097 Kennesaw Pipeline LLC						
<b>Budget Services Total</b>		<b>994,840</b>	<b>818,714</b>	<b>1,014,823</b>	<b>948,155</b>	<b>1,218,169</b>	<b>908,164</b>
<b>Business Services</b>							
	00011 Columbia Energy Group-Parent Company	-					
	00014 Columbia Gulf Transmission Company	-					
	00022 Columbia Insurance Company	-					
	00024 TPC	-					
	00032 Columbia Gas of Kentucky, Inc.	52,371	74,980	62,858	64,150	59,359	62,334
	00034 Columbia Gas of Ohio, Inc.	328,942	346,608	383,119	412,090	403,996	391,575
	00035 Columbia Gas of Maryland, Inc.	14,322	14,032	21,162	18,465	20,091	21,027
	00037 Columbia Gas of Pennsylvania, Inc.	161,751	156,479	181,326	182,303	173,308	167,013
	00038 Columbia Gas of Virginia, Inc.	109,912	150,154	140,247	140,678	132,422	128,542
	00044 NiSource Crossroads Pipeline Company	-					
	00051 Columbia Gas Transmission Corporation	-					
	00054 Columbia Remainder Corporation	-					
	00057 CNS Microwave	-					
	00058 NiSource, Inc.	-					
	00059 Northern Indiana Public Service Company - Common	1,041	1,160	115	1,938	1,334	973
	00060 NiSource Development Company	-					
	00062 NiSource Capital Markets	-					
	00068 Energy USA, Inc.	-					
	00069 Primary Energy, Inc.	-					
	00071 NiSource Retail Services	-	109		371	(36)	
	00074 Service Protection Group LLC	-					
	00075 NiSource Finance Company	-					
	00078 NiSource Energy Technology	-					
	00080 Columbia Gas of Massachusetts	161,854	153,010	180,225	208,747	153,720	169,516
	00082 Columbia Gulf Transmission Service Company	-					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	-					
	00093 Columbia Gas of Ohio Receivables Corp	-					
	00094 Columbia Gas of Pennsylvania Receivables Corp	-					
	00095 NIPSCO Accounts Receivable Corp	-					
	00096 NiSource Midstream Services, LLC	-					
	00097 Kennesaw Pipeline LLC	-					
<b>Business Services Total</b>		<b>830,192</b>	<b>896,533</b>	<b>969,050</b>	<b>1,028,743</b>	<b>944,194</b>	<b>940,979</b>

Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
Corporate Services	00011 Columbia Energy Group-Parent Company	2,058	1,578	1,422	1,092	1,695	1,386
	00014 Columbia Gulf Transmission Company	14,992	16,407	15,252	11,796	18,136	12,974
	00022 Columbia Insurance Company	300	335	312	240	370	267
	00024 TPC	27,464	485	474	2,975	541	385
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	14,723	11,005	17,236	10,372	14,590	12,708
	00034 Columbia Gas of Ohio, Inc.	142,591	114,090	156,732	116,629	147,020	141,197
	00035 Columbia Gas of Maryland, Inc.	4,433	4,145	5,195	3,735	5,256	4,358
	00037 Columbia Gas of Pennsylvania, Inc.	43,111	36,903	50,192	34,762	48,695	42,024
	00038 Columbia Gas of Virginia, Inc.	24,135	19,753	27,538	19,004	26,179	23,617
	00044 NiSource Crossroads Pipeline Company	445	510	445	344	571	371
	00051 Columbia Gas Transmission Corporation	101,911	123,621	112,103	86,896	138,492	95,827
	00054 Columbia Remainder Corporation	1	1	2	2	0	0
	00057 CNS Microwave	172	144	136	104	160	117
	00058 NiSource, Inc.	45,030	471,670	135,615	209,049	422,155	309,380
	00059 Northern Indiana Public Service Company - Common	173,823	140,221	163,700	113,782	178,786	174,751
	00060 NiSource Development Company	1,461	1,484	1,385	1,076	1,643	1,391
	00062 NiSource Capital Markets	0	49	42	36	49	39
	00068 Energy USA, Inc.	171	192	178	137	212	184
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	73,128	9	250	0	(2,765)	-
	00074 Service Protection Group LLC	0	-	-			
	00075 NiSource Finance Company	300	287	265	206	318	277
	00078 NiSource Energy Technology	171	95	88	67	106	74
	00080 Columbia Gas of Massachusetts	72,799	44,442	52,766	37,417	55,642	42,547
	00082 Columbia Gulf Transmission Service Company	6,855	7,531	7,015	5,374	10,278	6,204
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	300	766	712	552	847	912
	00093 Columbia Gas of Ohio Receivables Corp	86	95	89	68	107	71
	00094 Columbia Gas of Pennsylvania Receivables Corp	86	95	90	71	107	71
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	919	1,850	1,731	1,346	2,065	1,702	
00097 Kennesaw Pipeline LLC							
<b>Corporate Services Total</b>		<b>751,464</b>	<b>997,764</b>	<b>750,963</b>	<b>657,132</b>	<b>1,071,258</b>	<b>872,834</b>
Customer Billing, Collection and Contact Services	00032 Columbia Gas of Kentucky, Inc.	66,123	65,477	69,284	67,363	64,316	67,464
	00034 Columbia Gas of Ohio, Inc.	644,872	686,117	689,501	682,765	674,066	721,149
	00035 Columbia Gas of Maryland, Inc.	21,071	19,715	20,648	19,995	18,968	20,975
	00037 Columbia Gas of Pennsylvania, Inc.	202,969	219,621	226,736	227,953	216,759	235,416
	00038 Columbia Gas of Virginia, Inc.	131,530	119,107	124,047	124,686	117,568	132,674
	00051 Columbia Gas Transmission Corporation	242	338	325	177	236	390
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	111,526	104,758	107,268	82,133	109,533	109,406
	00071 NiSource Retail Services			436			
00080 Columbia Gas of Massachusetts	52,813	54,467	55,266	46,006	57,303	54,939	
<b>Customer Billing, Collection and Contact Services Total</b>		<b>1,231,147</b>	<b>1,269,601</b>	<b>1,293,511</b>	<b>1,251,078</b>	<b>1,258,749</b>	<b>1,342,414</b>

Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
Employee Services	00011 Columbia Energy Group-Parent Company	261	379	232	243	269	260
	00014 Columbia Gulf Transmission Company	16,709	21,252	19,501	19,248	21,688	20,197
	00022 Columbia Insurance Company	62	87	58	74	75	67
	00024 TPC	858	1,438	1,160	1,338	841	810
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	27,969	37,909	29,007	28,427	31,141	39,641
	00034 Columbia Gas of Ohio, Inc.	250,797	301,478	245,099	261,944	269,395	233,572
	00035 Columbia Gas of Maryland, Inc.	8,417	14,845	9,323	10,129	10,652	9,342
	00037 Columbia Gas of Pennsylvania, Inc.	121,264	158,128	119,126	142,144	131,012	131,115
	00038 Columbia Gas of Virginia, Inc.	48,361	62,339	50,038	53,498	52,322	44,790
	00044 NiSource Crossroads Pipeline Company	300	405	252	292	284	264
	00051 Columbia Gas Transmission Corporation	255,056	270,473	243,750	262,935	281,490	208,009
	00054 Columbia Remainder Corporation	42	104	34	34	31	40
	00057 CNS Microwave	212	311	228	239	221	211
	00058 NiSource, Inc.	1,303	2,539	935	1,871	1,563	2,203
	00059 Northern Indiana Public Service Company - Common	445,302	618,924	452,000	499,608	485,145	429,760
	00060 NiSource Development Company	394	542	360	537	410	332
	00062 NiSource Capital Markets	14	12	(0)	2	2	6
	00068 Energy USA, Inc.	28	40	21	33	24	90
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	1,686	821	207	3	-	-
	00074 Service Protection Group LLC	1	-	-			
	00075 NiSource Finance Company	62	55	40	62	73	82
	00078 NiSource Energy Technology	10	7	1	5	5	18
	00080 Columbia Gas of Massachusetts	130,060	175,228	138,090	149,987	206,276	157,290
	00082 Columbia Gulf Transmission Service Company	41,202	50,659	40,992	44,178	39,978	39,587
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	109	316	159	213	187	188
	00093 Columbia Gas of Ohio Receivables Corp	13	14	15	22	21	13
	00094 Columbia Gas of Pennsylvania Receivables Corp	22	42	34	72	30	28
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	3,042	4,929	3,547	3,825	3,740	3,545	
00097 Kennesaw Pipeline LLC							
<b>Employee Services Total</b>		<b>1,353,555</b>	<b>1,723,277</b>	<b>1,354,208</b>	<b>1,480,963</b>	<b>1,536,874</b>	<b>1,321,457</b>
Engineering and Research Services	00011 Columbia Energy Group-Parent Company			-	-	-	
	00014 Columbia Gulf Transmission Company			-	(0)	0	
	00022 Columbia Insurance Company			-	-	-	
	00024 TPC			-	0	(0)	
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	13,353	18,289	16,418	12,313	16,464	15,496
	00034 Columbia Gas of Ohio, Inc.	119,448	170,140	146,974	115,814	149,286	140,186
	00035 Columbia Gas of Maryland, Inc.	(29,617)	5,235	4,903	3,495	4,848	4,574
	00037 Columbia Gas of Pennsylvania, Inc.	15,921	62,840	57,997	41,983	57,626	54,329
	00038 Columbia Gas of Virginia, Inc.	27,281	35,621	32,468	23,955	32,394	30,518
	00044 NiSource Crossroads Pipeline Company			-	-	-	



Service Category	Company Name	January 2013 Actual	February 2013 Actual	March 2013 Actual	April 2013 Actual	May 2013 Actual	June 2013 Actual
	00051 Columbia Gas Transmission Corporation	5,155		-	-	(0)	
	00054 Columbia Remainder Corporation			-	-	-	
	00057 CNS Microwave			-	-	0	
	00058 NiSource, Inc.			(0)	0	0	
	00059 Northern Indiana Public Service Company - Common	57,099	51,886	60,091	57,148	55,688	53,117
	00060 NiSource Development Company			-	-	-	
	00062 NiSource Capital Markets			-	-	-	
	00068 Energy USA, Inc.			0	(0)	(0)	
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services			-	-	-	
	00074 Service Protection Group LLC			-			
	00075 NiSource Finance Company			0	(0)	(0)	
	00078 NiSource Energy Technology			0	(0)	(0)	
	00080 Columbia Gas of Massachusetts	48,021	57,864	54,737	52,602	52,575	49,826
	00082 Columbia Gulf Transmission Service Company			-	0	(0)	
	00092 NiSource Energy Ventures, LLC			0	(0)	(0)	
	00093 Columbia Gas of Ohio Receivables Corp			-	-	-	
	00094 Columbia Gas of Pennsylvania Receivables Corp			-	-	0	
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC			(0)	(0)	0	
	00097 Kennesaw Pipeline LLC						
<b>Engineering and Research Services Total</b>		<b>256,661</b>	<b>401,875</b>	<b>373,586</b>	<b>307,310</b>	<b>368,882</b>	<b>348,048</b>
<b>Facility Services</b>							
	00011 Columbia Energy Group-Parent Company	801	1,934	1,459	1,172	1,629	1,672
	00014 Columbia Gulf Transmission Company	11,442	17,818	34,976	28,871	34,261	35,968
	00022 Columbia Insurance Company	96	277	203	179	228	227
	00024 TPC	202	373	304	298	265	297
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	8,680	16,808	11,945	12,912	13,435	13,489
	00034 Columbia Gas of Ohio, Inc.	110,058	209,822	147,333	157,981	169,630	169,027
	00035 Columbia Gas of Maryland, Inc.	3,749	7,991	5,404	5,862	6,264	6,097
	00037 Columbia Gas of Pennsylvania, Inc.	48,651	75,050	58,036	59,629	61,653	70,296
	00038 Columbia Gas of Virginia, Inc.	23,011	38,504	28,280	27,312	31,042	42,612
	00044 NiSource Crossroads Pipeline Company	222	422	295	291	343	337
	00051 Columbia Gas Transmission Corporation	51,028	124,134	85,954	85,302	95,131	98,246
	00054 Columbia Remainder Corporation	7	14	5	5	3	7
	00057 CNS Microwave	(177)	(82)	(140)	(144)	(120)	(123)
	00058 NiSource, Inc.	2,263	6,117	5,040	3,499	5,361	6,022
	00059 Northern Indiana Public Service Company - Common	139,073	172,359	185,136	104,255	196,144	169,679
	00060 NiSource Development Company	19,195	12,078	13,201	17,596	12,188	5,848
	00062 NiSource Capital Markets	17	40	25	29	33	29
	00068 Energy USA, Inc.	79	195	137	129	162	167
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	1,691	92	31	1	-	-
	00074 Service Protection Group LLC	0	-	-			
	00075 NiSource Finance Company	79	240	164	170	199	191

Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00078 NiSource Energy Technology	895	1,147	982	91	2,253	1,027
	00080 Columbia Gas of Massachusetts	46,735	74,653	70,052	61,247	64,572	67,913
	00082 Columbia Gulf Transmission Service Company	1,579	3,881	2,982	3,077	7,400	6,288
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	211	672	496	426	557	568
	00093 Columbia Gas of Ohio Receivables Corp	145	165	105	118	133	116
	00094 Columbia Gas of Pennsylvania Receivables Corp	147	206	130	152	162	144
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	500	1,997	1,383	1,439	1,599	1,583
	00097 Kennesaw Pipeline LLC						
<b>Facility Services Total</b>		<b>470,381</b>	<b>766,907</b>	<b>653,921</b>	<b>571,898</b>	<b>704,526</b>	<b>697,729</b>
<b>Gas Dispatching Services</b>	00032 Columbia Gas of Kentucky, Inc.	7,958	7,673	7,153	7,170	8,383	7,495
	00034 Columbia Gas of Ohio, Inc.	74,182	71,105	72,386	67,826	77,081	68,696
	00035 Columbia Gas of Maryland, Inc.	2,836	2,737	2,978	2,769	3,009	2,801
	00037 Columbia Gas of Pennsylvania, Inc.	23,461	20,924	20,394	22,207	24,765	21,074
	00038 Columbia Gas of Virginia, Inc.	14,180	15,074	15,684	18,370	17,264	12,930
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common						
	00080 Columbia Gas of Massachusetts	22,185	22,487	24,948	23,213	26,607	21,117
<b>Gas Dispatching Services Total</b>		<b>144,801</b>	<b>140,000</b>	<b>143,544</b>	<b>141,554</b>	<b>157,109</b>	<b>134,113</b>
<b>Information Services</b>	00011 Columbia Energy Group-Parent Company	523	423	482	1,948	515	364
	00014 Columbia Gulf Transmission Company	4,314	4,759	5,401	21,199	5,781	4,254
	00022 Columbia Insurance Company	81	92	106	429	115	82
	00024 TPC	309	306	327	798	277	275
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	8,736	12,091	10,884	18,526	12,334	12,360
	00034 Columbia Gas of Ohio, Inc.	93,403	95,176	83,489	145,466	79,759	101,067
	00035 Columbia Gas of Maryland, Inc.	4,319	5,453	5,403	7,405	4,505	4,520
	00037 Columbia Gas of Pennsylvania, Inc.	41,474	51,539	40,224	75,511	35,042	49,621
	00038 Columbia Gas of Virginia, Inc.	20,142	21,497	20,214	34,134	22,204	23,112
	00044 NiSource Crossroads Pipeline Company	178	172	183	644	194	158
	00051 Columbia Gas Transmission Corporation	56,821	53,477	55,813	170,432	57,961	51,613
	00054 Columbia Remainder Corporation	9	13	5	5	4	8
	00057 CNS Microwave	89	76	78	215	79	76
	00058 NiSource, Inc.	2,414	2,736	3,021	12,597	3,295	2,451
	00059 Northern Indiana Public Service Company - Common	110,106	98,231	97,404	214,139	95,477	99,027
	00060 NiSource Development Company	428	437	498	1,943	530	378
	00062 NiSource Capital Markets	3	16	16	59	17	11
	00068 Energy USA, Inc.	45	53	59	244	63	57
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	980	510	32	0	-	-
	00074 Service Protection Group LLC	0	-	-			
	00075 NiSource Finance Company	82	77	90	368	100	75
	00078 NiSource Energy Technology	41	24	28	121	31	23
	00080 Columbia Gas of Massachusetts	38,995	42,354	41,492	73,510	44,055	47,467



Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00082 Columbia Gulf Transmission Service Company	8,554	7,047	6,768	13,822	6,754	7,403
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	94	228	248	988	265	194
	00093 Columbia Gas of Ohio Receivables Corp	22	25	30	123	33	22
	00094 Columbia Gas of Pennsylvania Receivables Corp	24	28	33	130	34	25
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	931	1,090	1,102	2,838	1,126	1,140
	00097 Kennesaw Pipeline LLC						
<b>Information Services Total</b>		<b>393,120</b>	<b>397,928</b>	<b>373,431</b>	<b>797,595</b>	<b>370,551</b>	<b>405,782</b>
<b>Information Technology Services</b>							
	00011 Columbia Energy Group-Parent Company	12,864	10,703	11,815	11,309	10,422	8,900
	00014 Columbia Gulf Transmission Company	450,366	441,940	428,417	420,403	432,981	479,549
	00022 Columbia Insurance Company	9,126	5,212	7,294	6,290	7,454	8,481
	00024 TPC	7,943	8,074	13,188	9,903	7,209	7,083
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	381,772	406,048	416,504	414,668	391,447	380,558
	00034 Columbia Gas of Ohio, Inc.	3,448,813	3,788,424	3,849,865	4,068,700	3,614,356	3,500,227
	00035 Columbia Gas of Maryland, Inc.	88,630	115,838	134,427	137,466	130,773	117,532
	00037 Columbia Gas of Pennsylvania, Inc.	1,272,522	1,438,711	1,446,735	1,483,218	1,476,644	1,398,759
	00038 Columbia Gas of Virginia, Inc.	710,443	766,259	709,016	757,769	800,561	772,071
	00044 NiSource Crossroads Pipeline Company	14,559	20,344	16,920	17,164	16,965	16,100
	00051 Columbia Gas Transmission Corporation	3,896,758	3,879,298	3,648,222	3,803,176	3,934,487	3,593,575
	00054 Columbia Remainder Corporation	160	434	159	142	150	242
	00057 CNS Microwave	3,396	1,901	2,744	2,431	2,298	1,772
	00058 NiSource, Inc.	53,286	56,486	58,901	57,048	53,907	53,092
	00059 Northern Indiana Public Service Company - Common	3,829,266	3,764,683	4,135,141	4,022,512	3,784,255	3,487,280
	00060 NiSource Development Company	9,968	9,973	10,369	10,154	8,837	8,344
	00062 NiSource Capital Markets	58	163	133	106	106	121
	00068 Energy USA, Inc.	988	1,067	1,124	1,053	922	1,217
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	65,913	3,640	988	21,707	(18,875)	-
	00074 Service Protection Group LLC	6	-	-			
	00075 NiSource Finance Company	1,411	1,305	1,459	1,356	1,331	1,313
	00078 NiSource Energy Technology	925	698	1,775	40	636	615
	00080 Columbia Gas of Massachusetts	1,178,232	1,265,607	1,281,457	1,269,501	1,249,621	1,149,911
	00082 Columbia Gulf Transmission Service Company	183,629	254,588	198,328	209,275	197,537	201,442
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	2,251	4,469	4,215	3,932	3,725	3,479
	00093 Columbia Gas of Ohio Receivables Corp	298	13,365	(1,388)	2,055	(1,426)	2,006
	00094 Columbia Gas of Pennsylvania Receivables Corp	320	13,474	(1,305)	2,260	(1,392)	2,091
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	(111)	37,777	33,350	35,226	35,752	61,317
	00097 Kennesaw Pipeline LLC		(16)		16		
<b>Information Technology Services Total</b>		<b>15,623,791</b>	<b>16,310,464</b>	<b>16,409,852</b>	<b>16,768,882</b>	<b>16,140,682</b>	<b>15,257,078</b>
<b>Insurance Services</b>							
	00011 Columbia Energy Group-Parent Company	42	205	200	191	229	290
	00014 Columbia Gulf Transmission Company	10,850	12,598	12,647	11,711	14,947	13,767

Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	2,870	3,336	3,426	3,792	4,141	3,203
	00024 TPC	411	320	316	334	341	404
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	4,733	5,990	5,744	6,246	6,894	7,829
	00034 Columbia Gas of Ohio, Inc.	41,491	50,861	46,794	50,729	56,070	62,361
	00035 Columbia Gas of Maryland, Inc.	1,753	2,168	2,066	2,187	2,464	4,785
	00037 Columbia Gas of Pennsylvania, Inc.	19,669	22,697	21,861	23,480	26,211	28,732
	00038 Columbia Gas of Virginia, Inc.	10,122	12,112	11,690	12,484	14,023	15,614
	00044 NiSource Crossroads Pipeline Company	469	473	478	490	572	488
	00051 Columbia Gas Transmission Corporation	90,365	103,696	94,074	94,420	107,547	97,697
	00054 Columbia Remainder Corporation	3	10	3	2	3	21
	00057 CNS Microwave	65	76	75	79	88	89
	00058 NiSource, Inc.	826	923	816	792	948	1,751
	00059 Northern Indiana Public Service Company - Common	121,160	140,038	138,289	150,237	169,742	143,370
	00060 NiSource Development Company	1,544	1,619	1,647	1,805	1,981	1,659
	00062 NiSource Capital Markets	1	2	1	0	0	4
	00068 Energy USA, Inc.	4	35	37	36	41	78
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	376	79	18	0	-	-
	00074 Service Protection Group LLC	0	-	-			
	00075 NiSource Finance Company	35	70	71	75	87	103
	00078 NiSource Energy Technology	3	2	1	0	1	10
	00080 Columbia Gas of Massachusetts	19,097	33,475	31,858	32,088	35,417	38,023
	00082 Columbia Gulf Transmission Service Company	4,372	4,879	4,689	4,827	5,573	5,081
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	69	102	90	83	103	162
	00093 Columbia Gas of Ohio Receivables Corp	2	2	3	1	3	7
	00094 Columbia Gas of Pennsylvania Receivables Corp	3	5	4	5	4	15
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1,911	3,247	3,860	3,376	3,937	3,524
	00097 Kennesaw Pipeline LLC						
<b>Insurance Services Total</b>		<b>332,246</b>	<b>399,018</b>	<b>380,756</b>	<b>399,471</b>	<b>451,367</b>	<b>429,068</b>
<b>Interest, Stock, and Tax</b>							
	00011 Columbia Energy Group-Parent Company	2,890	2,970	6,858	2,039	2,097	4,026
	00014 Columbia Gulf Transmission Company	38,930	36,872	92,511	42,033	41,730	62,293
	00022 Columbia Insurance Company	501	815	1,368	481	483	899
	00024 TPC	1,016	998	2,548	1,378	870	1,484
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	26,256	32,551	91,966	28,576	28,044	44,832
	00034 Columbia Gas of Ohio, Inc.	202,852	257,993	731,061	220,760	217,008	350,042
	00035 Columbia Gas of Maryland, Inc.	10,168	12,039	33,130	11,178	10,555	16,875
	00037 Columbia Gas of Pennsylvania, Inc.	97,229	115,618	321,812	98,147	95,676	155,661
	00038 Columbia Gas of Virginia, Inc.	51,954	61,716	174,482	53,011	51,828	84,125
	00044 NiSource Crossroads Pipeline Company	1,357	995	2,832	1,338	1,344	1,947
	00051 Columbia Gas Transmission Corporation	265,603	257,903	658,898	291,666	298,476	442,013
	00054 Columbia Remainder Corporation	48	1	24	35	27	31

Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00057 CNS Microwave	274	303	671	231	223	410
	00058 NiSource, Inc.	17,826	23,709	45,961	15,688	15,524	28,500
	00059 Northern Indiana Public Service Company - Common	245,257	303,302	600,712	235,604	243,692	393,147
	00060 NiSource Development Company	2,309	2,932	6,680	2,294	2,157	3,962
	00062 NiSource Capital Markets	17	93	209	58	60	125
	00068 Energy USA, Inc.	247	371	852	259	254	548
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	6,323	2,121	(1,974)	4	-	-
	00074 Service Protection Group LLC	2	-	-			
	00075 NiSource Finance Company	449	558	1,282	401	413	780
	00078 NiSource Energy Technology	227	185	420	118	121	253
	00080 Columbia Gas of Massachusetts	99,631	126,195	349,888	106,936	104,488	173,583
	00082 Columbia Gulf Transmission Service Company	15,991	17,965	40,563	18,130	18,268	27,391
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	594	1,487	3,546	1,200	1,175	2,140
	00093 Columbia Gas of Ohio Receivables Corp	124	185	429	135	135	249
	00094 Columbia Gas of Pennsylvania Receivables Corp	133	185	442	187	142	261
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	4,394	4,107	13,194	7,622	7,616	9,941
	00097 Kennesaw Pipeline LLC						
<b>Interest, Stock, and Tax Total</b>		<b>1,092,601</b>	<b>1,264,165</b>	<b>3,180,367</b>	<b>1,139,508</b>	<b>1,142,405</b>	<b>1,805,518</b>
<b>Land/Surveying Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	26,609	20,246	24,848	23,046	21,681	22,058
	00034 Columbia Gas of Ohio, Inc.	71,387	78,770	78,104	74,712	76,738	82,840
	00035 Columbia Gas of Maryland, Inc.	393	286	548	1,014	833	382
	00037 Columbia Gas of Pennsylvania, Inc.	53,202	67,469	70,183	69,571	63,831	61,297
	00038 Columbia Gas of Virginia, Inc.	52,627	49,400	57,208	58,164	53,524	58,342
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common						
	00060 NiSource Development Company						
	00068 Energy USA, Inc.						
	00075 NiSource Finance Company						
	00080 Columbia Gas of Massachusetts	5,234	2,472	4,552	10,412	7,808	3,181
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
<b>Land/Surveying Services Total</b>		<b>209,451</b>	<b>218,643</b>	<b>235,443</b>	<b>236,920</b>	<b>224,415</b>	<b>228,100</b>

Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
<b>Legal Services</b>	00011 Columbia Energy Group-Parent Company	3,007	16,071	24,483	8,423	13,534	21,261
	00014 Columbia Gulf Transmission Company	76,788	92,408	63,469	81,348	82,543	76,784
	00022 Columbia Insurance Company	2,623	2,182	3,055	3,862	3,372	3,920
	00024 TPC	4,555	1,044	1,095	1,355	(1,672)	10,132
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	36,219	33,874	92,251	18,278	53,427	39,884
	00034 Columbia Gas of Ohio, Inc.	218,230	224,423	442,079	197,077	294,721	377,583
	00035 Columbia Gas of Maryland, Inc.	14,105	18,762	54,264	43,280	31,587	42,524
	00037 Columbia Gas of Pennsylvania, Inc.	107,515	129,813	178,403	92,959	140,498	249,780
	00038 Columbia Gas of Virginia, Inc.	86,032	92,967	171,509	73,232	122,003	171,773
	00044 NiSource Crossroads Pipeline Company	1,300	1,035	1,079	893	1,442	1,449
	00051 Columbia Gas Transmission Corporation	449,238	879,337	729,930	600,996	821,902	298,201
	00054 Columbia Remainder Corporation	148	1,566	834	(10)	1,304	357
	00057 CNS Microwave	261	183	1,422	1,406	257	360
	00058 NiSource, Inc.	56,742	76,062	78,020	85,443	71,866	183,683
	00059 Northern Indiana Public Service Company - Common	373,482	401,597	564,880	520,198	558,916	512,842
	00060 NiSource Development Company	23,603	35,632	28,913	30,954	21,296	46,764
	00062 NiSource Capital Markets	4	26	35	23	42	38
	00068 Energy USA, Inc.	(13,226)	9,037	28,495	440	13,060	2,665
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	22,155	32,827	28,826	1	-	-
	00074 Service Protection Group LLC	0	-	-			
	00075 NiSource Finance Company	486	496	20,783	1,028	40,152	705
	00078 NiSource Energy Technology	110	63	91	59	101	96
	00080 Columbia Gas of Massachusetts	138,787	136,959	196,573	73,294	196,036	327,000
	00082 Columbia Gulf Transmission Service Company	(32,862)	23,005	49,078	12,367	32,604	19,281
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	17,546	43,740	94,429	731	21,144	26,192
	00093 Columbia Gas of Ohio Receivables Corp	55	55	84	56	93	82
	00094 Columbia Gas of Pennsylvania Receivables Corp	57	61	95	73	96	86
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	9,074	30,020	22,308	4,384	16,521	31,659	
00097 Kennesaw Pipeline LLC							
<b>Legal Services Total</b>		<b>1,596,035</b>	<b>2,283,245</b>	<b>2,876,483</b>	<b>1,852,150</b>	<b>2,536,848</b>	<b>2,445,099</b>
<b>Miscellaneous Services</b>	00032 Columbia Gas of Kentucky, Inc.						
	00034 Columbia Gas of Ohio, Inc.						
	00035 Columbia Gas of Maryland, Inc.						
	00037 Columbia Gas of Pennsylvania, Inc.						
	00038 Columbia Gas of Virginia, Inc.						
	00058 NiSource, Inc.						
00059 Northern Indiana Public Service Company - Common	19,903	24,766	22,421	21,953	23,133	22,959	
00080 Columbia Gas of Massachusetts	5,153	7,379	9,962	9,874	8,124	8,331	
<b>Miscellaneous Services Total</b>		<b>25,056</b>	<b>32,145</b>	<b>32,383</b>	<b>31,827</b>	<b>31,257</b>	<b>31,289</b>
<b>Officers</b>	00011 Columbia Energy Group-Parent Company	1,970	966	2,049	1,398	1,499	1,822
	00014 Columbia Gulf Transmission Company	30,616	30,447	32,876	30,230	32,936	35,057

Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	288	212	449	306	329	399
	00024 TPC	452	301	640	437	467	570
	00032 Columbia Gas of Kentucky, Inc.	9,194	6,639	14,090	9,614	10,305	12,531
	00034 Columbia Gas of Ohio, Inc.	70,683	51,750	109,834	74,938	80,329	97,685
	00035 Columbia Gas of Maryland, Inc.	3,325	2,564	5,443	3,714	3,982	4,841
	00037 Columbia Gas of Pennsylvania, Inc.	30,334	22,329	47,392	32,335	34,661	42,151
	00038 Columbia Gas of Virginia, Inc.	16,378	12,039	25,553	17,434	18,689	22,727
	00044 NiSource Crossroads Pipeline Company	1,243	1,163	1,110	1,091	1,192	1,237
	00051 Columbia Gas Transmission Corporation	218,320	235,911	282,940	219,075	238,669	254,170
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave	164	91	192	131	141	171
	00058 NiSource, Inc.	13,779	86,579	18,697	20,298	44,299	12,984
	00059 Northern Indiana Public Service Company - Common	127,139	79,299	168,306	114,833	123,107	149,727
	00060 NiSource Development Company	1,395	935	1,985	1,355	1,452	1,765
	00062 NiSource Capital Markets		28	65	40	45	57
	00068 Energy USA, Inc.	164	121	256	175	188	228
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	944					
	00075 NiSource Finance Company	288	181	384	263	282	342
	00078 NiSource Energy Technology	164	61	128	88	94	114
	00080 Columbia Gas of Massachusetts	35,300	25,920	55,013	37,535	40,235	48,928
	00082 Columbia Gulf Transmission Service Company	11,797	12,062	13,904	12,361	13,444	14,508
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	404	591	1,083	780	840	994
	00093 Columbia Gas of Ohio Receivables Corp	82	61	128	88	94	114
	00094 Columbia Gas of Pennsylvania Receivables Corp	82	61	128	88	94	114
	00096 NiSource Midstream Services, LLC	4,058	6,875	13,585	12,762	10,784	21,046
	00097 Kennesaw Pipeline LLC						
<b>Officers Total</b>		<b>578,561</b>	<b>577,185</b>	<b>796,231</b>	<b>591,368</b>	<b>658,156</b>	<b>724,281</b>
<b>Operations Support and Planning Services</b>							
	00011 Columbia Energy Group-Parent Company	693	770	747	758	670	1,126
	00014 Columbia Gulf Transmission Company	16,240	17,884	17,302	18,879	19,583	25,869
	00022 Columbia Insurance Company	101	168	164	166	146	246
	00024 TPC	186	255	259	241	209	352
	00032 Columbia Gas of Kentucky, Inc.	229,927	273,735	230,668	249,637	257,877	250,664
	00034 Columbia Gas of Ohio, Inc.	1,919,867	2,215,773	1,891,202	2,192,615	2,114,257	2,241,294
	00035 Columbia Gas of Maryland, Inc.	88,725	102,851	82,038	96,135	93,582	89,758
	00037 Columbia Gas of Pennsylvania, Inc.	803,714	910,545	784,947	900,001	840,501	882,404
	00038 Columbia Gas of Virginia, Inc.	454,928	516,009	425,082	477,600	485,297	548,277
	00044 NiSource Crossroads Pipeline Company	166	246	245	246	220	359
	00051 Columbia Gas Transmission Corporation	100,808	134,862	123,461	117,822	124,112	149,708
	00054 Columbia Remainder Corporation	3,075	5,315	2,166	2,333	1,410	766
	00057 CNS Microwave	64	75	74	71	63	105
	00058 NiSource, Inc.	4,459	5,168	6,958	7,013	5,595	9,249
	00059 Northern Indiana Public Service Company - Common	352,309	280,827	272,007	264,361	277,634	329,765
	00060 NiSource Development Company	498	747	727	735	649	1,091



Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00062 NiSource Capital Markets	1	24	20	21	21	33
	00068 Energy USA, Inc.	58	97	93	94	84	140
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	117,211	9	5	0	(177)	-
	00074 Service Protection Group LLC	0	-	-			
	00075 NiSource Finance Company	101	144	140	142	126	211
	00078 NiSource Energy Technology	57	47	47	47	41	70
	00080 Columbia Gas of Massachusetts	744,541	797,613	789,477	910,729	854,267	816,390
	00082 Columbia Gulf Transmission Service Company	2,840	4,168	4,300	3,822	3,319	5,481
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	104	386	375	381	337	564
	00093 Columbia Gas of Ohio Receivables Corp	29	47	47	47	41	70
	00094 Columbia Gas of Pennsylvania Receivables Corp	29	47	47	48	41	70
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	395	985	1,015	971	870	1,385
	00097 Kennesaw Pipeline LLC						
<b>Operations Support and Planning Services Total</b>		<b>4,841,126</b>	<b>5,268,800</b>	<b>4,633,613</b>	<b>5,244,916</b>	<b>5,080,772</b>	<b>5,355,448</b>
<b>Purchasing, Storage and Disposition Services</b>							
	00011 Columbia Energy Group-Parent Company	1,888	2,183	1,402	1,311	581	1,529
	00014 Columbia Gulf Transmission Company	25,772	37,430	28,882	27,862	21,055	29,101
	00022 Columbia Insurance Company	595	898	668	697	514	705
	00024 TPC	522	783	557	581	241	499
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	14,284	20,436	14,709	15,054	9,534	16,018
	00034 Columbia Gas of Ohio, Inc.	116,613	164,904	183,938	119,718	76,145	70,588
	00035 Columbia Gas of Maryland, Inc.	5,222	7,914	5,548	5,651	3,492	6,365
	00037 Columbia Gas of Pennsylvania, Inc.	52,759	71,369	52,795	56,260	36,593	61,446
	00038 Columbia Gas of Virginia, Inc.	28,514	39,961	28,438	28,926	19,452	31,399
	00044 NiSource Crossroads Pipeline Company	1,010	1,284	1,027	992	799	1,053
	00051 Columbia Gas Transmission Corporation	205,247	294,019	233,142	224,483	168,915	230,085
	00054 Columbia Remainder Corporation	8	13	6	7	5	7
	00057 CNS Microwave	166	215	142	135	62	157
	00058 NiSource, Inc.	8,685	14,003	8,866	8,460	3,649	8,850
	00059 Northern Indiana Public Service Company - Common	303,121	392,438	319,192	317,701	272,966	320,837
	00060 NiSource Development Company	1,541	2,317	1,534	1,534	764	1,575
	00062 NiSource Capital Markets	3	66	37	35	8	44
	00068 Energy USA, Inc.	159	274	176	164	72	198
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	1,222	106	36	1	-	-
	00074 Service Protection Group LLC	0	-	-			
	00075 NiSource Finance Company	283	410	265	254	116	283
	00078 NiSource Energy Technology	156	133	84	83	38	92
	00080 Columbia Gas of Massachusetts	68,996	97,369	78,166	70,381	55,396	83,733
	00082 Columbia Gulf Transmission Service Company	9,898	15,625	11,766	11,308	8,052	11,663
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	370	1,176	774	740	368	798

Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00093 Columbia Gas of Ohio Receivables Corp	80	134	86	82	36	105
	00094 Columbia Gas of Pennsylvania Receivables Corp	81	137	89	93	37	114
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	4,836	8,715	6,316	8,501	5,681	6,738
	00097 Kennesaw Pipeline LLC						
<b>Purchasing, Storage and Disposition Services Total</b>		<b>852,031</b>	<b>1,174,312</b>	<b>978,638</b>	<b>901,015</b>	<b>684,572</b>	<b>883,980</b>
<b>Regulatory Services</b>	00011 Columbia Energy Group-Parent Company	3	6	(6)	12	(0)	5
	00014 Columbia Gulf Transmission Company	34	60	(65)	132	(2)	57
	00022 Columbia Insurance Company	3	1	(1)	3		1
	00024 TPC	1	1	(2)	4	(0)	2
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	39,878	40,017	54,942	47,966	67,105	56,927
	00034 Columbia Gas of Ohio, Inc.	97,242	96,457	95,019	104,891	102,424	127,671
	00035 Columbia Gas of Maryland, Inc.	42,954	65,686	52,272	61,695	57,428	63,166
	00037 Columbia Gas of Pennsylvania, Inc.	119,163	108,231	95,196	89,116	102,449	104,546
	00038 Columbia Gas of Virginia, Inc.	52,368	43,409	41,458	40,623	30,891	45,738
	00044 NiSource Crossroads Pipeline Company	1	2	(2)	4	(0)	2
	00051 Columbia Gas Transmission Corporation	266	439	(476)	960	37	425
	00054 Columbia Remainder Corporation		(0)	0	0		0
	00057 CNS Microwave	0	1	(1)	1		1
	00058 NiSource, Inc.	16	37	(41)	79	(1)	35
	00059 Northern Indiana Public Service Company - Common	18,988	21,501	28,886	30,900	22,107	42,612
	00060 NiSource Development Company	4	5	(6)	12	(0)	5
	00062 NiSource Capital Markets		0	(0)	0	0	0
	00068 Energy USA, Inc.	0	1	(1)	1		1
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	2	(1)	0	-		-
	00074 Service Protection Group LLC		-	-			
	00075 NiSource Finance Company	1	1	(1)	2	(0)	1
	00078 NiSource Energy Technology	0	0	(0)	1	(0)	0
	00080 Columbia Gas of Massachusetts	81,206	103,887	118,032	101,272	89,019	114,801
	00082 Columbia Gulf Transmission Service Company	40	299	53	59	(1)	52
	00092 NiSource Energy Ventures, LLC	0	3	(3)	6	(0)	3
	00093 Columbia Gas of Ohio Receivables Corp	0	0	(0)	1	(0)	0
	00094 Columbia Gas of Pennsylvania Receivables Corp	0	0	(0)	1	(0)	0
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	3	6	(7)	15	(0)	7
	00097 Kennesaw Pipeline LLC						
<b>Regulatory Services Total</b>		<b>452,175</b>	<b>480,051</b>	<b>485,245</b>	<b>477,756</b>	<b>471,455</b>	<b>556,058</b>
<b>Tax Services</b>	00011 Columbia Energy Group-Parent Company	4,486	2,523	4,831	4,016	5,506	3,702
	00014 Columbia Gulf Transmission Company	20,883	19,531	28,628	22,143	18,649	27,346
	00022 Columbia Insurance Company	1,702	1,790	2,053	1,769	2,364	1,246
	00024 TPC	943	994	1,461	603	450	176
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	17,421	12,340	14,559	16,648	17,080	16,347

Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00034 Columbia Gas of Ohio, Inc.	72,387	55,844	60,745	54,806	70,289	73,893
	00035 Columbia Gas of Maryland, Inc.	11,293	7,488	13,379	14,605	18,890	12,650
	00037 Columbia Gas of Pennsylvania, Inc.	40,629	28,371	30,422	31,526	31,147	35,454
	00038 Columbia Gas of Virginia, Inc.	24,548	18,731	22,312	22,538	24,395	21,678
	00044 NiSource Crossroads Pipeline Company	1,274	2,604	488	306	732	1,697
	00051 Columbia Gas Transmission Corporation	96,117	84,063	120,369	85,994	97,264	124,900
	00054 Columbia Remainder Corporation	21	17	12	7	18	2,197
	00057 CNS Microwave	447	112	102	53	437	1,199
	00058 NiSource, Inc.	4,584	4,050	4,183	4,802	5,674	7,910
	00059 Northern Indiana Public Service Company - Common	110,318	100,329	99,310	90,642	105,778	164,749
	00060 NiSource Development Company	1,770	935	1,653	1,010	1,316	1,759
	00062 NiSource Capital Markets	7	7	6	7	109	633
	00068 Energy USA, Inc.	1,322	1,237	1,128	1,622	830	7,664
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	1,843	1,225	771	1	-	-
	00074 Service Protection Group LLC	1	-	-			
	00075 NiSource Finance Company	1,126	1,437	1,579	242	1,821	3,238
	00078 NiSource Energy Technology	42	14	19	15	19	1,650
	00080 Columbia Gas of Massachusetts	44,858	42,667	42,648	38,301	49,751	55,328
	00082 Columbia Gulf Transmission Service Company	3,528	2,879	2,887	2,793	3,541	2,675
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	144	177	182	172	247	161
	00093 Columbia Gas of Ohio Receivables Corp	58	15	18	18	27	18
	00094 Columbia Gas of Pennsylvania Receivables Corp	29	19	25	28	32	18
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	2,975	3,009	5,536	2,430	4,669	5,030
	00097 Kennesaw Pipeline LLC						
<b>Tax Services Total</b>		<b>464,754</b>	<b>392,405</b>	<b>459,306</b>	<b>397,096</b>	<b>461,035</b>	<b>573,316</b>
<b>Transportation Services</b>							
	00011 Columbia Energy Group-Parent Company	1,647	1,449	212	1,125	1,186	1,495
	00014 Columbia Gulf Transmission Company	43,508	61,078	60,032	59,310	56,587	56,596
	00022 Columbia Insurance Company	240	317	98	246	259	327
	00024 TPC	384	466	127	353	367	467
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	9,138	11,466	6,550	9,403	10,364	11,732
	00034 Columbia Gas of Ohio, Inc.	86,685	102,916	74,176	88,059	100,522	112,502
	00035 Columbia Gas of Maryland, Inc.	3,155	4,340	2,403	3,457	3,828	4,397
	00037 Columbia Gas of Pennsylvania, Inc.	42,813	50,197	34,690	43,557	47,162	51,832
	00038 Columbia Gas of Virginia, Inc.	16,280	21,012	12,714	16,971	19,088	21,320
	00044 NiSource Crossroads Pipeline Company	578	924	1,018	916	891	893
	00051 Columbia Gas Transmission Corporation	181,364	257,424	271,365	267,138	256,852	291,631
	00054 Columbia Remainder Corporation	1	2	0	0	(1)	0
	00057 CNS Microwave	138	136	27	106	111	140
	00058 NiSource, Inc.	7,518	9,330	75,216	7,239	7,643	9,624
	00059 Northern Indiana Public Service Company - Common	268,063	285,890	212,235	235,920	302,544	288,329
	00060 NiSource Development Company	1,172	1,408	391	1,090	1,147	1,448



Service Category	Company Name	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00062 NiSource Capital Markets	0	45	30	32	37	48
	00068 Energy USA, Inc.	137	181	56	141	148	187
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	825	19	0	0	-	-
	00074 Service Protection Group LLC	0	-	-			
	00075 NiSource Finance Company	240	271	70	210	222	280
	00078 NiSource Energy Technology	137	90	(2)	70	74	93
	00080 Columbia Gas of Massachusetts	64,780	70,753	55,812	62,282	68,184	73,827
	00082 Columbia Gulf Transmission Service Company	5,989	10,772	9,855	9,992	9,945	10,608
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	266	782	467	630	654	797
	00093 Columbia Gas of Ohio Receivables Corp	69	90	28	70	74	93
	00094 Columbia Gas of Pennsylvania Receivables Corp	69	90	28	70	74	93
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1,500	4,805	6,659	5,028	4,804	4,554
	00097 Kennesaw Pipeline LLC						
<b>Transportation Services Total</b>		<b>736,695</b>	<b>896,253</b>	<b>824,258</b>	<b>813,412</b>	<b>892,768</b>	<b>943,312</b>
<b>Treasury Services</b>							
	00011 Columbia Energy Group-Parent Company	1,626	1,139	1,468	1,920	2,443	1,264
	00014 Columbia Gulf Transmission Company	13,097	13,370	17,005	21,824	27,123	14,878
	00022 Columbia Insurance Company	238	249	322	420	535	276
	00024 TPC	372	356	469	600	763	394
	00032 Columbia Gas of Kentucky, Inc.	7,585	7,829	10,168	13,201	16,793	8,688
	00034 Columbia Gas of Ohio, Inc.	58,322	61,029	79,149	102,910	130,914	67,729
	00035 Columbia Gas of Maryland, Inc.	2,743	3,024	3,938	5,100	6,488	3,357
	00037 Columbia Gas of Pennsylvania, Inc.	25,028	26,333	34,173	44,404	56,488	29,224
	00038 Columbia Gas of Virginia, Inc.	13,514	14,199	18,437	23,943	30,458	15,758
	00044 NiSource Crossroads Pipeline Company	434	407	514	656	807	453
	00051 Columbia Gas Transmission Corporation	91,848	100,846	124,842	159,265	198,442	108,944
	00054 Columbia Remainder Corporation			1			
	00057 CNS Microwave	135	107	138	180	229	118
	00058 NiSource, Inc.	7,417	7,330	9,436	12,361	15,726	8,135
	00059 Northern Indiana Public Service Company - Common	117,805	123,854	149,845	191,041	234,783	145,143
	00060 NiSource Development Company	1,151	1,103	1,425	1,859	2,366	1,224
	00062 NiSource Capital Markets		37	44	53	76	39
	00068 Energy USA, Inc.	135	142	183	240	305	158
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	779		4			
	00074 Service Protection Group LLC			-			
	00075 NiSource Finance Company	238	214	275	361	458	237
	00078 NiSource Energy Technology	135	71	91	120	152	79
	00080 Columbia Gas of Massachusetts	29,127	30,567	39,630	51,545	65,571	33,924
	00082 Columbia Gulf Transmission Service Company	13,770	19,400	18,236	18,305	19,323	17,031
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	245	576	741	967	1,226	638
	00093 Columbia Gas of Ohio Receivables Corp	67	71	92	120	152	79

<b>Service Category</b>	<b>Company Name</b>	<b>January 2013 Actual</b>	<b>February 2013 Actual</b>	<b>March 2013 Actual</b>	<b>April 2013 Actual</b>	<b>May 2013 Actual</b>	<b>June 2013 Actual</b>
	00094 Columbia Gas of Pennsylvania Receivables Corp	67	71	92	120	152	79
	00096 NiSource Midstream Services, LLC	965	1,699	2,127	2,656	3,194	1,894
	00097 Kennesaw Pipeline LLC						
<b>Treasury Services Total</b>		<b>386,845</b>	<b>414,021</b>	<b>512,846</b>	<b>654,172</b>	<b>814,968</b>	<b>459,743</b>
<b>Grand Total</b>		<b>35,966,300</b>	<b>39,763,938</b>	<b>41,295,296</b>	<b>38,964,881</b>	<b>39,735,079</b>	<b>39,678,449</b>

Service Category	Company Name	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual
<b>Accounting and Statistical Services</b>	00011 Columbia Energy Group-Parent Company	2,268	2,294	1,834	2,883	1,695	2,671
	00014 Columbia Gulf Transmission Company	86,741	96,523	89,023	100,680	108,123	112,518
	00022 Columbia Insurance Company	344	498	320	706	(248)	839
	00024 TPC	4,497	4,930	7,497	5,687	6,927	5,702
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	55,588	66,286	60,534	64,497	76,507	51,798
	00034 Columbia Gas of Ohio, Inc.	266,806	338,238	267,204	317,857	394,753	305,163
	00035 Columbia Gas of Maryland, Inc.	29,336	32,853	31,025	36,802	38,225	27,510
	00037 Columbia Gas of Pennsylvania, Inc.	143,747	164,742	136,265	168,993	213,867	157,305
	00038 Columbia Gas of Virginia, Inc.	78,741	94,148	82,735	99,241	115,438	93,557
	00044 NiSource Crossroads Pipeline Company	2,204	2,596	2,516	2,593	2,906	2,910
	00051 Columbia Gas Transmission Corporation	478,586	529,470	500,561	554,456	606,534	611,321
	00054 Columbia Remainder Corporation	1,433	1,112	1,469	1,279	2,163	1,872
	00057 CNS Microwave	1,022	238	209	351	212	521
	00058 NiSource, Inc.	23,908	26,702	28,496	25,821	32,178	31,434
	00059 Northern Indiana Public Service Company - Common	472,564	562,509	511,643	562,371	620,769	781,683
	00060 NiSource Development Company	7,364	1,189	4,101	6,588	4,409	8,359
	00062 NiSource Capital Markets	26	-	-	-	-	2
	00068 Energy USA, Inc.	136	172	146	188	179	261
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	2	17	-	-	-	
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	3,800	3,853	2,110	3,524	6,165	5,318
	00078 NiSource Energy Technology	118	56	0	19	751	17
	00080 Columbia Gas of Massachusetts	108,125	101,816	185,480	234,176	224,395	200,655
	00082 Columbia Gulf Transmission Service Company	18,797	27,031	22,285	28,053	28,024	30,387
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC	6,330	7,943	3,171	15,873	11,392	11,608	
00093 Columbia Gas of Ohio Receivables Corp	1,138	1,538	2,704	2,821	1,458	1,417	
00094 Columbia Gas of Pennsylvania Receivables Corp	1,138	2,465	5,956	1,753	824	2,004	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	36,449	44,311	44,924	44,130	42,768	46,447	
00097 Kennesaw Pipeline LLC							
<b>Accounting and Statistical Services Total</b>		<b>1,831,208</b>	<b>2,113,529</b>	<b>1,992,208</b>	<b>2,281,343</b>	<b>2,540,416</b>	<b>2,493,279</b>
<b>Auditing Services</b>	00011 Columbia Energy Group-Parent Company	1,114	1,353	1,409	1,058	1,008	1,068
	00014 Columbia Gulf Transmission Company	28,730	48,386	30,503	37,460	21,077	60,601
	00022 Columbia Insurance Company	244	429	448	336	321	340
	00024 TPC	376	567	552	443	404	432
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	9,689	15,987	14,114	11,447	10,774	11,280
	00034 Columbia Gas of Ohio, Inc.	70,225	134,609	126,047	95,356	84,706	88,789
	00035 Columbia Gas of Maryland, Inc.	3,401	6,452	5,815	4,674	4,402	4,618
	00037 Columbia Gas of Pennsylvania, Inc.	30,514	55,563	49,401	39,524	36,930	38,459
	00038 Columbia Gas of Virginia, Inc.	32,391	30,884	25,832	26,339	23,598	27,012
	00044 NiSource Crossroads Pipeline Company	418	656	671	506	452	490

Service Category	Company Name	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00051 Columbia Gas Transmission Corporation	181,261	203,458	202,354	172,911	186,162	180,390
	00054 Columbia Remainder Corporation	2	1	0	1	(0)	0
	00057 CNS Microwave	110	187	192	147	137	145
	00058 NiSource, Inc.	7,179	11,365	11,831	8,882	8,473	8,984
	00059 Northern Indiana Public Service Company - Common	128,230	179,077	204,716	166,555	156,498	164,186
	00060 NiSource Development Company	1,210	1,808	1,871	1,427	1,266	1,372
	00062 NiSource Capital Markets	37	-	-	-	-	-
	00068 Energy USA, Inc.	142	245	253	191	184	195
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-	-	-	-	-	-
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	215	431	449	338	321	340
	00078 NiSource Energy Technology	69	0	(4)	0	(0)	-
	00080 Columbia Gas of Massachusetts	40,544	84,776	73,691	62,298	54,536	56,527
	00082 Columbia Gulf Transmission Service Company	8,559	9,772	9,596	8,496	7,020	7,505
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	569	1,306	2,693	12,931	16,903	12,188
	00093 Columbia Gas of Ohio Receivables Corp	69	123	127	96	92	97
	00094 Columbia Gas of Pennsylvania Receivables Corp	69	123	127	96	92	97
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1,851	3,661	3,986	3,161	4,605	5,859
	00097 Kennesaw Pipeline LLC						
<b>Auditing Services Total</b>		<b>547,215</b>	<b>791,220</b>	<b>766,674</b>	<b>654,674</b>	<b>619,959</b>	<b>670,974</b>
<b>Budget Services</b>							
	00011 Columbia Energy Group-Parent Company	1,111	696	748	1,234	1,376	1,496
	00014 Columbia Gulf Transmission Company	37,901	40,199	42,504	49,403	46,874	61,733
	00022 Columbia Insurance Company	243	211	242	421	410	456
	00024 TPC	440	349	422	391	769	926
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	26,235	27,974	20,401	34,294	35,991	29,509
	00034 Columbia Gas of Ohio, Inc.	138,855	140,767	143,830	158,038	226,216	219,269
	00035 Columbia Gas of Maryland, Inc.	10,796	13,974	12,644	12,503	12,486	13,515
	00037 Columbia Gas of Pennsylvania, Inc.	65,766	69,208	68,154	70,819	106,942	100,073
	00038 Columbia Gas of Virginia, Inc.	36,736	36,469	34,625	38,297	58,318	52,016
	00044 NiSource Crossroads Pipeline Company	1,306	1,301	1,323	1,543	1,513	1,696
	00051 Columbia Gas Transmission Corporation	264,792	241,015	253,730	308,665	297,699	344,586
	00054 Columbia Remainder Corporation	27	24	19	(25)	56	70
	00057 CNS Microwave	103	85	99	177	166	186
	00058 NiSource, Inc.	7,194	5,638	6,101	10,848	11,668	11,970
	00059 Northern Indiana Public Service Company - Common	250,247	222,095	239,317	328,794	314,117	408,169
	00060 NiSource Development Company	1,174	849	972	1,549	1,824	2,016
	00062 NiSource Capital Markets	30	-	-	-	-	2
	00068 Energy USA, Inc.	137	116	129	242	221	241
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-	-	-	-	-	-
	00074 Service Protection Group LLC						

Service Category	Company Name	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00075 NiSource Finance Company	214	213	227	409	433	469
	00078 NiSource Energy Technology	65	1	3	(2)	14	2
	00080 Columbia Gas of Massachusetts	102,787	100,918	111,274	125,502	150,111	126,037
	00082 Columbia Gulf Transmission Service Company	13,550	13,112	13,588	17,177	16,954	18,819
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	6,102	5,172	5,715	6,434	9,235	7,511
	00093 Columbia Gas of Ohio Receivables Corp	68	61	71	113	115	128
	00094 Columbia Gas of Pennsylvania Receivables Corp	68	64	81	119	109	136
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	36,805	30,507	30,389	19,455	45,005	42,614
	00097 Kennesaw Pipeline LLC						
<b>Budget Services Total</b>		<b>1,002,748</b>	<b>951,017</b>	<b>986,605</b>	<b>1,186,402</b>	<b>1,338,621</b>	<b>1,443,647</b>
<b>Business Services</b>							
	00011 Columbia Energy Group-Parent Company	-					
	00014 Columbia Gulf Transmission Company	-					
	00022 Columbia Insurance Company	-					
	00024 TPC	-					
	00032 Columbia Gas of Kentucky, Inc.	54,257	58,091	59,448	53,793	67,143	64,949
	00034 Columbia Gas of Ohio, Inc.	379,295	367,687	401,364	386,037	420,457	401,078
	00035 Columbia Gas of Maryland, Inc.	16,579	17,896	22,394	17,034	22,081	19,216
	00037 Columbia Gas of Pennsylvania, Inc.	160,652	167,543	184,194	177,274	190,392	204,364
	00038 Columbia Gas of Virginia, Inc.	122,092	130,312	168,481	131,328	146,031	166,705
	00044 NiSource Crossroads Pipeline Company	-					
	00051 Columbia Gas Transmission Corporation	-					
	00054 Columbia Remainder Corporation	-					
	00057 CNS Microwave	-					
	00058 NiSource, Inc.	-					
	00059 Northern Indiana Public Service Company - Common	3,117	1,832	996	2,024	2,337	1,743
	00060 NiSource Development Company	-					
	00062 NiSource Capital Markets	-					
	00068 Energy USA, Inc.	-					
	00069 Primary Energy, Inc.	-					
	00071 NiSource Retail Services	-					
	00074 Service Protection Group LLC	-					
	00075 NiSource Finance Company	-					
	00078 NiSource Energy Technology	-					
	00080 Columbia Gas of Massachusetts	177,459	164,891	160,087	169,152	184,741	175,160
	00082 Columbia Gulf Transmission Service Company	-					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	-					
	00093 Columbia Gas of Ohio Receivables Corp	-					
	00094 Columbia Gas of Pennsylvania Receivables Corp	-					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	-					
	00097 Kennesaw Pipeline LLC						
<b>Business Services Total</b>		<b>913,452</b>	<b>908,251</b>	<b>996,964</b>	<b>936,643</b>	<b>1,033,181</b>	<b>1,033,215</b>

Service Category	Company Name	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual
Corporate Services	00011 Columbia Energy Group-Parent Company	1,025	771	691	868	885	1,180
	00014 Columbia Gulf Transmission Company	9,016	9,879	10,565	13,258	14,718	18,050
	00022 Columbia Insurance Company	185	209	219	275	306	375
	00024 TPC	279	266	293	358	(93,516)	499
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	4,142	14,236	9,738	13,987	21,416	17,041
	00034 Columbia Gas of Ohio, Inc.	47,272	144,393	103,528	138,264	162,201	170,733
	00035 Columbia Gas of Maryland, Inc.	1,907	5,107	3,687	5,240	5,896	6,273
	00037 Columbia Gas of Pennsylvania, Inc.	14,301	49,712	33,326	48,832	55,866	56,658
	00038 Columbia Gas of Virginia, Inc.	7,605	27,599	18,059	27,698	30,263	31,286
	00044 NiSource Crossroads Pipeline Company	257	289	345	396	473	537
	00051 Columbia Gas Transmission Corporation	66,893	76,360	84,548	100,870	116,571	135,713
	00054 Columbia Remainder Corporation	4	1	2	1	(1)	2
	00057 CNS Microwave	82	87	94	119	132	161
	00058 NiSource, Inc.	43,303	38,435	87,039	85,381	60,019	92,140
	00059 Northern Indiana Public Service Company - Common	52,756	142,214	179,381	124,644	93,972	166,838
	00060 NiSource Development Company	1,053	1,034	881	1,107	1,138	1,506
	00062 NiSource Capital Markets	20	-	-	-	(1)	0
	00068 Energy USA, Inc.	139	161	125	158	161	214
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-	-	-	-	-	-
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	211	282	218	275	284	376
	00078 NiSource Energy Technology	50	2	0	0	(3)	0
	00080 Columbia Gas of Massachusetts	19,554	50,677	36,754	52,199	63,344	61,346
	00082 Columbia Gulf Transmission Service Company	4,421	4,815	4,952	6,190	7,021	8,384
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	746	937	661	832	800	1,131
	00093 Columbia Gas of Ohio Receivables Corp	48	54	63	79	90	106
	00094 Columbia Gas of Pennsylvania Receivables Corp	48	54	64	79	90	107
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	1,302	1,463	1,487	1,838	1,961	2,513	
00097 Kennesaw Pipeline LLC							
<b>Corporate Services Total</b>		<b>276,618</b>	<b>569,036</b>	<b>576,719</b>	<b>622,949</b>	<b>544,088</b>	<b>773,169</b>
Customer Billing, Collection and Contact Services	00032 Columbia Gas of Kentucky, Inc.	71,334	70,258	60,332	72,767	64,896	77,233
	00034 Columbia Gas of Ohio, Inc.	751,436	740,684	697,762	831,827	666,026	629,064
	00035 Columbia Gas of Maryland, Inc.	21,007	20,729	18,446	21,179	20,946	21,396
	00037 Columbia Gas of Pennsylvania, Inc.	239,662	237,570	203,703	242,404	216,816	259,831
	00038 Columbia Gas of Virginia, Inc.	128,021	128,658	109,666	125,914	118,224	140,410
	00051 Columbia Gas Transmission Corporation	225	404	195	271	259	278
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	76,526	88,822	108,118	112,957	93,249	84,691
00071 NiSource Retail Services							
00080 Columbia Gas of Massachusetts	65,953	49,960	55,341	62,340	54,343	47,354	
<b>Customer Billing, Collection and Contact Services Total</b>		<b>1,354,165</b>	<b>1,337,086</b>	<b>1,253,563</b>	<b>1,469,660</b>	<b>1,234,759</b>	<b>1,260,257</b>



Service Category	Company Name	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual
Employee Services	00011 Columbia Energy Group-Parent Company	320	328	275	288	373	418
	00014 Columbia Gulf Transmission Company	24,127	35,030	12,357	9,410	29,580	32,272
	00022 Columbia Insurance Company	71	69	69	65	99	102
	00024 TPC	876	939	1,062	802	1,191	1,476
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	29,619	35,908	39,905	28,306	52,766	44,651
	00034 Columbia Gas of Ohio, Inc.	248,668	292,144	292,915	252,520	329,470	348,404
	00035 Columbia Gas of Maryland, Inc.	9,130	11,544	12,411	11,399	14,996	15,003
	00037 Columbia Gas of Pennsylvania, Inc.	128,007	147,716	150,434	130,968	176,475	188,094
	00038 Columbia Gas of Virginia, Inc.	51,271	63,829	62,312	52,586	71,003	77,674
	00044 NiSource Crossroads Pipeline Company	293	341	461	475	1,156	1,292
	00051 Columbia Gas Transmission Corporation	261,064	272,368	339,812	359,544	482,694	550,332
	00054 Columbia Remainder Corporation	71	75	59	35	72	100
	00057 CNS Microwave	203	213	226	197	277	315
	00058 NiSource, Inc.	2,183	2,079	1,973	1,635	3,126	2,664
	00059 Northern Indiana Public Service Company - Common	474,614	485,354	531,808	435,811	617,195	703,976
	00060 NiSource Development Company	540	267	409	401	540	680
	00062 NiSource Capital Markets	2	-	-	-	-	3
	00068 Energy USA, Inc.	34	29	29	23	27	32
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-	-	-	-	-	
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	72	77	63	62	104	124
	00078 NiSource Energy Technology	9	2	2	6	22	3
	00080 Columbia Gas of Massachusetts	149,051	161,541	162,608	148,359	178,129	177,291
	00082 Columbia Gulf Transmission Service Company	42,628	48,338	50,035	40,419	69,772	56,327
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	211	303	450	607	1,175	1,085
	00093 Columbia Gas of Ohio Receivables Corp	15	21	33	25	22	27
	00094 Columbia Gas of Pennsylvania Receivables Corp	15	31	65	17	15	38
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	3,782	4,900	5,992	6,002	11,651	13,084	
00097 Kennesaw Pipeline LLC							
<b>Employee Services Total</b>		<b>1,426,878</b>	<b>1,563,447</b>	<b>1,665,766</b>	<b>1,479,961</b>	<b>2,041,933</b>	<b>2,215,468</b>
Engineering and Research Services	00011 Columbia Energy Group-Parent Company		-	-	-	-	
	00014 Columbia Gulf Transmission Company		-	-	-	(0)	
	00022 Columbia Insurance Company		-	-	-	0	
	00024 TPC		-	-	-	(0)	
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	14,474	14,940	17,599	15,234	19,378	19,236
	00034 Columbia Gas of Ohio, Inc.	131,622	137,601	161,525	138,808	180,015	173,483
	00035 Columbia Gas of Maryland, Inc.	4,248	4,444	5,273	4,611	5,697	5,886
	00037 Columbia Gas of Pennsylvania, Inc.	51,056	52,730	62,013	53,982	67,580	68,712
	00038 Columbia Gas of Virginia, Inc.	28,445	29,599	35,302	30,338	38,245	39,134
	00044 NiSource Crossroads Pipeline Company		-	-	0	0	

Service Category	Company Name	July 2013 Actual	August 2013 Actual	September 2013 Actual	October 2013 Actual	November 2013 Actual	December 2013 Actual
	00051 Columbia Gas Transmission Corporation		-	-	(0)	0	
	00054 Columbia Remainder Corporation		-	-	-	-	
	00057 CNS Microwave		-	-	-	-	
	00058 NiSource, Inc.		-	-	0	(0)	
	00059 Northern Indiana Public Service Company - Common	48,040	46,303	56,172	50,987	56,300	68,743
	00060 NiSource Development Company		-	-	(0)	(0)	
	00062 NiSource Capital Markets		-	-	-	-	
	00068 Energy USA, Inc.		-	-	-	-	
	00069 Primary Energy, Inc.		-	-	-	-	
	00071 NiSource Retail Services		-	-	-	-	
	00074 Service Protection Group LLC		-	-	-	-	
	00075 NiSource Finance Company		-	-	-	-	
	00078 NiSource Energy Technology		-	-	-	-	
	00080 Columbia Gas of Massachusetts	48,980	47,050	55,916	49,112	59,906	63,312
	00082 Columbia Gulf Transmission Service Company		-	-	-	-	
	00092 NiSource Energy Ventures, LLC		-	-	(0)	-	
	00093 Columbia Gas of Ohio Receivables Corp		-	-	-	-	
	00094 Columbia Gas of Pennsylvania Receivables Corp		-	-	-	-	
	00095 NIPSCO Accounts Receivable Corp		-	-	-	-	
	00096 NiSource Midstream Services, LLC		-	-	(0)	0	
	00097 Kennesaw Pipeline LLC		-	-	(0)	0	
<b>Engineering and Research Services Total</b>		<b>326,865</b>	<b>332,667</b>	<b>393,800</b>	<b>343,072</b>	<b>427,122</b>	<b>438,506</b>
<b>Facility Services</b>							
	00011 Columbia Energy Group-Parent Company	1,636	1,265	1,042	1,331	1,081	2,023
	00014 Columbia Gulf Transmission Company	31,443	42,137	30,683	37,105	38,666	38,958
	00022 Columbia Insurance Company	236	256	210	238	238	372
	00024 TPC	297	296	236	214	244	430
	00027 Columbia Deepwater		-	-	-	-	
	00032 Columbia Gas of Kentucky, Inc.	13,585	15,983	12,428	12,192	12,639	19,650
	00034 Columbia Gas of Ohio, Inc.	169,251	196,465	142,667	179,164	52,669	235,346
	00035 Columbia Gas of Maryland, Inc.	6,209	8,386	6,220	6,486	6,612	10,279
	00037 Columbia Gas of Pennsylvania, Inc.	58,912	66,089	58,160	51,578	65,114	58,191
	00038 Columbia Gas of Virginia, Inc.	29,715	35,006	28,662	28,619	30,388	44,644
	00044 NiSource Crossroads Pipeline Company	339	306	248	266	264	427
	00051 Columbia Gas Transmission Corporation	94,252	111,098	92,989	101,935	100,285	142,212
	00054 Columbia Remainder Corporation	14	13	5	(4)	6	11
	00057 CNS Microwave	(126)	(143)	(167)	(147)	(162)	(80)
	00058 NiSource, Inc.	5,619	4,873	4,351	5,629	4,610	8,786
	00059 Northern Indiana Public Service Company - Common	194,542	152,391	167,494	163,109	189,426	205,074
	00060 NiSource Development Company	12,434	9,882	12,288	17,344	23,496	14,468
	00062 NiSource Capital Markets	32	35	24	25	25	38
	00068 Energy USA, Inc.	157	135	181	127	115	200
	00069 Primary Energy, Inc.		-	-	-	-	
	00071 NiSource Retail Services		-	-	-	-	
	00074 Service Protection Group LLC		-	-	-	-	
	00075 NiSource Finance Company	192	226	177	188	189	307



Service Category	Company Name	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00078 NiSource Energy Technology	1,846	87	904	1,337	1,010	1,108
	00080 Columbia Gas of Massachusetts	63,771	80,728	60,844	78,887	90,684	128,358
	00082 Columbia Gulf Transmission Service Company	5,995	6,663	2,652	3,507	3,299	5,677
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	560	658	548	584	605	1,013
	00093 Columbia Gas of Ohio Receivables Corp	123	209	145	139	143	216
	00094 Columbia Gas of Pennsylvania Receivables Corp	150	225	165	169	166	259
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1,638	2,150	1,655	1,618	1,766	2,759
	00097 Kennesaw Pipeline LLC						
<b>Facility Services Total</b>		<b>692,824</b>	<b>735,420</b>	<b>624,812</b>	<b>691,642</b>	<b>623,580</b>	<b>920,724</b>
<b>Gas Dispatching Services</b>							
	00032 Columbia Gas of Kentucky, Inc.	6,092	7,229	7,609	7,722	8,372	8,570
	00034 Columbia Gas of Ohio, Inc.	59,723	65,637	69,287	69,560	75,989	79,775
	00035 Columbia Gas of Maryland, Inc.	2,491	2,730	2,833	2,848	3,468	2,977
	00037 Columbia Gas of Pennsylvania, Inc.	17,134	19,798	20,959	21,791	23,640	27,396
	00038 Columbia Gas of Virginia, Inc.	13,838	13,865	14,262	14,798	16,472	16,905
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common						
	00080 Columbia Gas of Massachusetts	32,914	25,533	29,402	30,231	47,670	33,945
<b>Gas Dispatching Services Total</b>		<b>132,191</b>	<b>134,792</b>	<b>144,353</b>	<b>146,949</b>	<b>175,611</b>	<b>169,569</b>
<b>Information Services</b>							
	00011 Columbia Energy Group-Parent Company	352	300	238	239	361	462
	00014 Columbia Gulf Transmission Company	3,924	4,623	3,762	3,583	5,502	7,148
	00022 Columbia Insurance Company	77	91	73	72	112	142
	00024 TPC	218	228	237	204	290	400
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	8,817	10,132	12,454	10,470	12,523	13,348
	00034 Columbia Gas of Ohio, Inc.	76,033	101,737	94,119	82,934	112,565	114,324
	00035 Columbia Gas of Maryland, Inc.	3,120	3,823	4,087	4,751	5,544	9,564
	00037 Columbia Gas of Pennsylvania, Inc.	31,309	38,184	40,917	37,567	57,377	56,132
	00038 Columbia Gas of Virginia, Inc.	19,577	19,322	20,975	20,796	24,222	29,569
	00044 NiSource Crossroads Pipeline Company	138	146	123	116	176	229
	00051 Columbia Gas Transmission Corporation	42,316	49,379	45,614	41,881	61,716	94,005
	00054 Columbia Remainder Corporation	9	9	8	5	9	16
	00057 CNS Microwave	57	63	61	57	81	105
	00058 NiSource, Inc.	2,280	2,439	1,959	1,895	3,031	3,752
	00059 Northern Indiana Public Service Company - Common	77,286	83,092	83,532	75,696	105,783	138,362
	00060 NiSource Development Company	378	367	317	311	461	612
	00062 NiSource Capital Markets	11	-	-	-	-	0
	00068 Energy USA, Inc.	43	50	41	39	60	77
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-	-	-	-	-	-
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	68	92	73	71	113	145
	00078 NiSource Energy Technology	21	0	0	1	3	0
	00080 Columbia Gas of Massachusetts	37,087	48,575	49,206	48,048	63,823	69,968

Service Category	Company Name	July 2013 Actual	August 2013 Actual	September 2013 Actual	October 2013 Actual	November 2013 Actual	December 2013 Actual
	00082 Columbia Gulf Transmission Service Company	5,377	5,950	6,121	5,414	7,682	10,019
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	182	278	237	261	395	474
	00093 Columbia Gas of Ohio Receivables Corp	21	26	23	21	31	40
	00094 Columbia Gas of Pennsylvania Receivables Corp	21	27	27	20	30	42
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	878	1,052	1,013	879	1,349	1,755
	00097 Kennesaw Pipeline LLC						
<b>Information Services Total</b>		<b>309,599</b>	<b>369,987</b>	<b>365,216</b>	<b>335,331</b>	<b>463,237</b>	<b>550,691</b>
<b>Information Technology Services</b>							
	00011 Columbia Energy Group-Parent Company	10,938	11,960	9,907	8,362	7,927	12,872
	00014 Columbia Gulf Transmission Company	405,467	411,491	396,679	388,035	458,676	547,349
	00022 Columbia Insurance Company	8,889	9,352	9,455	7,298	10,095	9,740
	00024 TPC	8,068	8,389	10,555	11,315	8,225	10,886
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	383,301	400,849	377,601	402,794	426,450	495,985
	00034 Columbia Gas of Ohio, Inc.	3,547,012	3,786,387	3,621,012	3,783,421	3,984,290	4,348,667
	00035 Columbia Gas of Maryland, Inc.	121,697	124,752	117,822	157,543	160,072	202,712
	00037 Columbia Gas of Pennsylvania, Inc.	1,414,832	1,480,627	1,447,980	1,463,403	1,487,128	1,706,650
	00038 Columbia Gas of Virginia, Inc.	763,868	760,627	718,087	776,207	824,971	926,601
	00044 NiSource Crossroads Pipeline Company	16,620	16,223	15,415	17,217	19,735	22,258
	00051 Columbia Gas Transmission Corporation	3,611,187	3,633,207	3,540,477	3,750,795	4,224,257	4,948,376
	00054 Columbia Remainder Corporation	371	343	298	155	267	363
	00057 CNS Microwave	1,734	1,684	1,627	1,837	2,087	2,686
	00058 NiSource, Inc.	56,034	55,312	50,399	50,812	46,613	90,136
	00059 Northern Indiana Public Service Company - Common	3,838,999	3,754,576	3,892,621	3,994,694	4,072,623	4,904,809
	00060 NiSource Development Company	10,186	7,663	7,947	8,829	8,590	15,650
	00062 NiSource Capital Markets	96	(0)	3	1	(1)	12
	00068 Energy USA, Inc.	1,008	956	842	940	889	1,883
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	(258)	(32)	(52)	(81)	-	
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	1,360	1,472	1,256	1,377	1,475	3,230
	00078 NiSource Energy Technology	1,186	431	373	503	470	417
	00080 Columbia Gas of Massachusetts	1,212,647	1,125,536	1,121,864	1,165,704	1,204,805	1,607,869
	00082 Columbia Gulf Transmission Service Company	180,438	181,823	204,539	189,264	214,837	269,621
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	3,815	5,407	5,302	6,458	7,281	11,599
	00093 Columbia Gas of Ohio Receivables Corp	271	(1,075)	2,586	756	(1,109)	2,944
	00094 Columbia Gas of Pennsylvania Receivables Corp	264	(1,038)	2,740	721	(1,136)	2,984
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	34,845	39,001	37,341	40,352	45,426	57,964
	00097 Kennesaw Pipeline LLC						
<b>Information Technology Services Total</b>		<b>15,634,872</b>	<b>15,815,920</b>	<b>15,594,678</b>	<b>16,228,712</b>	<b>17,214,944</b>	<b>20,204,264</b>
<b>Insurance Services</b>							
	00011 Columbia Energy Group-Parent Company	357	273	394	292	203	418
	00014 Columbia Gulf Transmission Company	20,231	13,651	10,814	14,490	13,770	19,152

Service Category	Company Name	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	5,573	3,832	1,625	3,834	4,041	4,520
	00024 TPC	514	206	296	222	117	241
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	9,761	6,394	6,900	6,541	4,959	7,322
	00034 Columbia Gas of Ohio, Inc.	77,800	53,562	55,991	53,120	34,949	64,450
	00035 Columbia Gas of Maryland, Inc.	3,523	2,287	2,646	2,282	1,258	2,671
	00037 Columbia Gas of Pennsylvania, Inc.	36,942	25,227	24,732	24,532	15,635	28,723
	00038 Columbia Gas of Virginia, Inc.	20,149	13,045	13,424	13,064	8,382	15,134
	00044 NiSource Crossroads Pipeline Company	778	534	356	549	544	664
	00051 Columbia Gas Transmission Corporation	147,304	91,551	83,395	92,570	89,716	124,927
	00054 Columbia Remainder Corporation	20	8	19	6	(11)	(4)
	00057 CNS Microwave	116	74	68	74	61	99
	00058 NiSource, Inc.	1,645	592	2,554	690	(17)	1,635
	00059 Northern Indiana Public Service Company - Common	221,224	149,342	100,036	147,943	144,795	180,271
	00060 NiSource Development Company	2,754	1,667	1,057	1,711	1,664	2,089
	00062 NiSource Capital Markets	1	-	-	-	-	(0)
	00068 Energy USA, Inc.	63	3	48	5	(3)	27
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-	-	-	-	-	
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	125	76	115	80	59	124
	00078 NiSource Energy Technology	3	0	1	1	(3)	(0)
	00080 Columbia Gas of Massachusetts	44,758	30,191	33,586	33,307	32,587	41,852
	00082 Columbia Gulf Transmission Service Company	7,211	4,628	4,459	4,223	2,820	5,424
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	169	269	412	334	155	404
	00093 Columbia Gas of Ohio Receivables Corp	5	2	30	5	(3)	13
	00094 Columbia Gas of Pennsylvania Receivables Corp	5	3	40	3	(2)	13
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	5,420	3,972	2,587	4,073	7,305	4,646
	00097 Kennesaw Pipeline LLC						
<b>Insurance Services Total</b>		<b>606,449</b>	<b>401,388</b>	<b>345,583</b>	<b>403,949</b>	<b>362,979</b>	<b>504,816</b>
<b>Interest, Stock, and Tax</b>							
	00011 Columbia Energy Group-Parent Company	2,139	5,921	4,636	2,313	1,809	3,273
	00014 Columbia Gulf Transmission Company	41,685	171,528	101,134	55,718	57,632	(173,486)
	00022 Columbia Insurance Company	479	1,913	4,893	672	567	1,013
	00024 TPC	919	2,805	2,564	1,499	1,003	1,870
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	27,490	100,696	82,069	42,030	32,612	50,786
	00034 Columbia Gas of Ohio, Inc.	215,235	795,055	595,007	324,739	255,531	412,117
	00035 Columbia Gas of Maryland, Inc.	10,240	38,301	29,532	16,443	12,542	20,555
	00037 Columbia Gas of Pennsylvania, Inc.	95,443	349,528	268,440	144,894	113,691	179,471
	00038 Columbia Gas of Virginia, Inc.	51,637	186,955	146,050	79,784	61,409	96,141
	00044 NiSource Crossroads Pipeline Company	1,350	5,638	3,272	1,762	2,062	(8,341)
	00051 Columbia Gas Transmission Corporation	292,745	1,179,037	712,120	379,586	406,278	(1,073,161)
	00054 Columbia Remainder Corporation	62	75	99	99	54	108

Service Category	Company Name	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00057 CNS Microwave	213	843	652	306	245	502
	00058 NiSource, Inc.	16,042	61,044	39,485	19,744	35,574	31,381
	00059 Northern Indiana Public Service Company - Common	235,433	867,256	720,295	316,970	351,271	377,680
	00060 NiSource Development Company	2,269	7,377	7,222	3,038	2,350	4,325
	00062 NiSource Capital Markets	60	-	-	-	-	3
	00068 Energy USA, Inc.	263	1,045	769	339	299	548
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-	-	-	-	-	
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	412	1,855	1,427	650	565	1,031
	00078 NiSource Energy Technology	124	2	3	18	17	3
	00080 Columbia Gas of Massachusetts	106,155	354,540	287,678	148,251	118,332	155,259
	00082 Columbia Gulf Transmission Service Company	18,053	75,627	43,547	23,825	25,379	(48,852)
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1,194	6,992	4,907	3,211	2,620	(1,361)
	00093 Columbia Gas of Ohio Receivables Corp	130	529	416	208	156	285
	00094 Columbia Gas of Pennsylvania Receivables Corp	130	539	469	185	150	297
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	7,716	35,755	20,465	12,060	14,123	(64,323)
	00097 Kennesaw Pipeline LLC						
<b>Interest, Stock, and Tax Total</b>		<b>1,127,616</b>	<b>4,250,855</b>	<b>3,077,153</b>	<b>1,578,345</b>	<b>1,496,270</b>	<b>(32,874)</b>
<b>Land/Surveying Services</b>							
	00011 Columbia Energy Group-Parent Company					1	
	00014 Columbia Gulf Transmission Company					17	
	00022 Columbia Insurance Company					0	
	00024 TPC					0	
	00032 Columbia Gas of Kentucky, Inc.	23,570	19,409	32,198	25,218	34,603	27,185
	00034 Columbia Gas of Ohio, Inc.	74,397	71,155	68,266	75,583	102,641	84,162
	00035 Columbia Gas of Maryland, Inc.	260	377	2,450	2,646	534	443
	00037 Columbia Gas of Pennsylvania, Inc.	64,370	65,736	61,071	65,412	83,374	73,918
	00038 Columbia Gas of Virginia, Inc.	49,225	51,388	56,155	59,208	78,151	61,278
	00044 NiSource Crossroads Pipeline Company					1	
	00051 Columbia Gas Transmission Corporation					126	
	00057 CNS Microwave					0	
	00058 NiSource, Inc.					9	
	00059 Northern Indiana Public Service Company - Common					133	
	00060 NiSource Development Company					1	
	00068 Energy USA, Inc.					0	
	00075 NiSource Finance Company					0	
	00080 Columbia Gas of Massachusetts	3,389	7,540	3,527	4,930	4,832	7,690
	00082 Columbia Gulf Transmission Service Company					8	
	00092 NiSource Energy Ventures, LLC					1	
	00093 Columbia Gas of Ohio Receivables Corp					0	
	00094 Columbia Gas of Pennsylvania Receivables Corp					0	
	00096 NiSource Midstream Services, LLC					2	
<b>Land/Surveying Services Total</b>		<b>215,212</b>	<b>215,604</b>	<b>223,668</b>	<b>232,998</b>	<b>304,436</b>	<b>254,676</b>

Service Category	Company Name	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual
<b>Legal Services</b>	00011 Columbia Energy Group-Parent Company	12,803	14,348	8,607	43,784	20,192	21,137
	00014 Columbia Gulf Transmission Company	58,733	71,107	220,868	115,118	158,442	231,952
	00022 Columbia Insurance Company	875	1,900	2,325	3,118	3,420	4,099
	00024 TPC	(7,383)	817	7,110	(2,860)	(81)	2,064
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	44,909	63,358	61,512	41,763	65,416	113,563
	00034 Columbia Gas of Ohio, Inc.	195,410	377,527	448,243	398,366	468,482	683,923
	00035 Columbia Gas of Maryland, Inc.	48,650	38,267	40,890	73,458	40,308	168,599
	00037 Columbia Gas of Pennsylvania, Inc.	102,870	149,812	175,295	135,648	213,402	273,155
	00038 Columbia Gas of Virginia, Inc.	85,094	133,604	137,806	101,139	130,237	269,914
	00044 NiSource Crossroads Pipeline Company	1,103	1,420	1,595	1,879	2,249	2,202
	00051 Columbia Gas Transmission Corporation	697,785	728,992	1,068,096	944,209	1,094,754	1,371,448
	00054 Columbia Remainder Corporation	787	12,489	5,995	17,756	1,468	463
	00057 CNS Microwave	178	183	257	260	294	403
	00058 NiSource, Inc.	110,521	116,251	300,895	347,792	172,675	306,808
	00059 Northern Indiana Public Service Company - Common	691,752	861,270	703,973	822,133	855,222	1,121,189
	00060 NiSource Development Company	25,422	19,204	22,189	20,854	50,626	65,259
	00062 NiSource Capital Markets	27	-	-	-	-	10
	00068 Energy USA, Inc.	7,967	1,856	1,661	706	2,066	1,150
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-	-	-	-	-	
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	1,711	17,707	1,379	1,265	1,308	(13,849)
	00078 NiSource Energy Technology	78	12	23	17	51	43
	00080 Columbia Gas of Massachusetts	67,153	126,011	202,092	217,882	307,027	454,542
	00082 Columbia Gulf Transmission Service Company	14,455	28,090	144,941	200,376	379,627	123,284
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC	(130,826)	6,618	30,779	11,139	32,663	22,436	
00093 Columbia Gas of Ohio Receivables Corp	69	74	142	95	130	195	
00094 Columbia Gas of Pennsylvania Receivables Corp	69	79	184	99	119	236	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	13,347	30,267	48,219	28,959	58,399	65,102	
00097 Kennesaw Pipeline LLC							
<b>Legal Services Total</b>		<b>2,043,560</b>	<b>2,801,265</b>	<b>3,635,075</b>	<b>3,524,955</b>	<b>4,058,498</b>	<b>5,289,328</b>
<b>Miscellaneous Services</b>	00032 Columbia Gas of Kentucky, Inc.						
	00034 Columbia Gas of Ohio, Inc.						
	00035 Columbia Gas of Maryland, Inc.						
	00037 Columbia Gas of Pennsylvania, Inc.						
	00038 Columbia Gas of Virginia, Inc.						
	00058 NiSource, Inc.						
00059 Northern Indiana Public Service Company - Common	24,132	24,701	22,001	24,824	24,599	24,415	
00080 Columbia Gas of Massachusetts	5,569	5,874	9,355	7,543	8,316	7,398	
<b>Miscellaneous Services Total</b>		<b>29,701</b>	<b>30,575</b>	<b>31,357</b>	<b>32,367</b>	<b>32,915</b>	<b>31,813</b>
<b>Officers</b>	00011 Columbia Energy Group-Parent Company	1,466	973	971	764	1,217	1,542
	00014 Columbia Gulf Transmission Company	34,306	32,843	32,452	55,138	21,521	487,797



Service Category	Company Name	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	321	310	309	243	388	491
	00024 TPC	458	398	394	312	495	635
	00032 Columbia Gas of Kentucky, Inc.	10,079	9,643	9,624	7,577	12,055	16,555
	00034 Columbia Gas of Ohio, Inc.	78,574	75,662	75,491	59,427	94,565	129,950
	00035 Columbia Gas of Maryland, Inc.	3,895	3,981	3,973	3,127	4,978	6,761
	00037 Columbia Gas of Pennsylvania, Inc.	33,905	32,558	32,493	25,581	40,699	56,574
	00038 Columbia Gas of Virginia, Inc.	18,281	17,473	17,439	13,729	21,841	30,374
	00044 NiSource Crossroads Pipeline Company	1,256	1,225	1,209	2,240	680	20,918
	00051 Columbia Gas Transmission Corporation	248,539	230,526	227,906	375,342	158,842	3,250,635
	00054 Columbia Remainder Corporation					0	
	00057 CNS Microwave	138	133	132	105	166	211
	00058 NiSource, Inc.	45,269	26,985	41,534	6,425	51,858	15,567
	00059 Northern Indiana Public Service Company - Common	120,416	117,227	119,802	92,298	146,730	185,927
	00060 NiSource Development Company	1,420	1,238	1,236	972	1,549	1,964
	00062 NiSource Capital Markets	46				-	
	00068 Energy USA, Inc.	183	177	176	139	221	280
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services					-	
	00075 NiSource Finance Company	275	310	309	243	388	491
	00078 NiSource Energy Technology	92				-	
	00080 Columbia Gas of Massachusetts	39,356	37,380	37,305	29,368	46,729	64,467
	00082 Columbia Gulf Transmission Service Company	13,921	13,392	13,244	21,252	9,594	180,708
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	832	1,305	1,296	1,639	1,223	11,193
	00093 Columbia Gas of Ohio Receivables Corp	92	89	89	69	111	141
	00094 Columbia Gas of Pennsylvania Receivables Corp	92	89	89	69	111	141
	00096 NiSource Midstream Services, LLC	12,847	18,482	38,786	20,911	3,492	153,306
	00097 Kennesaw Pipeline LLC						
<b>Officers Total</b>		<b>666,057</b>	<b>622,399</b>	<b>656,257</b>	<b>716,971</b>	<b>619,453</b>	<b>4,616,628</b>
<b>Operations Support and Planning Services</b>							
	00011 Columbia Energy Group-Parent Company	848	450	501	612	758	1,057
	00014 Columbia Gulf Transmission Company	25,744	25,879	26,025	24,328	24,024	20,401
	00022 Columbia Insurance Company	185	143	159	195	241	336
	00024 TPC	265	185	204	245	3,933	623
	00032 Columbia Gas of Kentucky, Inc.	265,705	259,042	241,147	256,499	310,222	296,641
	00034 Columbia Gas of Ohio, Inc.	2,046,560	2,127,817	2,116,431	2,243,816	2,552,312	2,542,341
	00035 Columbia Gas of Maryland, Inc.	81,470	83,297	82,133	87,594	111,606	94,952
	00037 Columbia Gas of Pennsylvania, Inc.	859,515	907,102	907,759	965,603	1,085,334	1,057,729
	00038 Columbia Gas of Virginia, Inc.	472,026	514,626	536,649	523,122	618,098	641,644
	00044 NiSource Crossroads Pipeline Company	339	215	235	288	352	527
	00051 Columbia Gas Transmission Corporation	135,696	128,767	133,974	151,033	150,300	223,918
	00054 Columbia Remainder Corporation	4,890	3,738	2,984	2,269	3,005	5,326
	00057 CNS Microwave	80	61	68	84	103	144
	00058 NiSource, Inc.	6,144	4,345	5,808	5,700	2,512	11,560
	00059 Northern Indiana Public Service Company - Common	274,738	264,222	282,220	310,696	388,586	338,339
	00060 NiSource Development Company	821	572	638	778	965	1,344

Service Category	Company Name	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00062 NiSource Capital Markets	22	-	-	-	-	-
	00068 Energy USA, Inc.	106	82	91	111	137	192
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-	-	-	-	-	-
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	159	143	159	195	241	336
	00078 NiSource Energy Technology	53	0	-	-	-	-
	00080 Columbia Gas of Massachusetts	778,250	726,454	923,126	841,197	983,344	915,153
	00082 Columbia Gulf Transmission Service Company	4,713	3,239	3,572	4,365	5,371	7,789
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	434	434	482	589	728	1,031
	00093 Columbia Gas of Ohio Receivables Corp	53	41	45	56	69	96
	00094 Columbia Gas of Pennsylvania Receivables Corp	53	41	45	56	69	96
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1,495	1,023	1,105	1,354	1,641	2,556
	00097 Kennesaw Pipeline LLC						
<b>Operations Support and Planning Services Total</b>		<b>4,960,365</b>	<b>5,051,917</b>	<b>5,265,563</b>	<b>5,420,783</b>	<b>6,243,952</b>	<b>6,164,132</b>
<b>Purchasing, Storage and Disposition Services</b>							
	00011 Columbia Energy Group-Parent Company	1,517	1,088	1,348	618	1,394	1,339
	00014 Columbia Gulf Transmission Company	28,937	31,056	35,303	24,750	39,304	44,318
	00022 Columbia Insurance Company	678	703	826	605	990	780
	00024 TPC	537	483	610	296	615	605
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	15,589	16,559	19,473	13,459	21,412	20,558
	00034 Columbia Gas of Ohio, Inc.	121,064	131,696	150,247	108,152	167,807	161,687
	00035 Columbia Gas of Maryland, Inc.	5,733	6,484	7,524	5,121	8,398	8,128
	00037 Columbia Gas of Pennsylvania, Inc.	54,994	61,380	68,699	49,794	76,254	73,351
	00038 Columbia Gas of Virginia, Inc.	29,971	32,228	38,673	27,132	41,026	39,615
	00044 NiSource Crossroads Pipeline Company	1,017	1,121	1,252	951	1,419	1,646
	00051 Columbia Gas Transmission Corporation	231,119	240,098	274,123	194,051	308,444	330,752
	00054 Columbia Remainder Corporation	13	12	9	7	9	11
	00057 CNS Microwave	147	146	184	87	191	182
	00058 NiSource, Inc.	9,730	8,898	11,126	4,879	11,503	11,018
	00059 Northern Indiana Public Service Company - Common	323,909	331,621	361,966	284,255	378,969	370,520
	00060 NiSource Development Company	1,656	1,492	1,869	941	1,979	1,849
	00062 NiSource Capital Markets	44	-	-	-	-	0
	00068 Energy USA, Inc.	189	189	238	102	243	234
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-	-	-	-	-	-
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	290	342	425	191	442	425
	00078 NiSource Energy Technology	95	0	0	1	3	0
	00080 Columbia Gas of Massachusetts	94,074	71,009	76,367	53,407	80,467	81,702
	00082 Columbia Gulf Transmission Service Company	11,883	12,731	14,687	9,743	16,172	17,928
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	827	1,309	1,583	931	1,726	1,780

Service Category	Company Name	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00093 Columbia Gas of Ohio Receivables Corp	92	95	120	53	121	119
	00094 Columbia Gas of Pennsylvania Receivables Corp	92	97	125	52	120	120
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	6,065	7,880	8,672	7,175	9,606	10,960
	00097 Kennesaw Pipeline LLC						
<b>Purchasing, Storage and Disposition Services Total</b>		<b>940,262</b>	<b>958,715</b>	<b>1,075,449</b>	<b>786,751</b>	<b>1,168,612</b>	<b>1,179,627</b>
<b>Regulatory Services</b>							
	00011 Columbia Energy Group-Parent Company	9	6	2	4	(10)	13
	00014 Columbia Gulf Transmission Company	93	96	31	65	(154)	198
	00022 Columbia Insurance Company	2	2	1	1	(3)	4
	00024 TPC	3	3	1	2	(4)	5
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	47,574	63,818	41,534	40,342	48,173	37,352
	00034 Columbia Gas of Ohio, Inc.	110,780	112,531	132,584	121,031	123,936	107,698
	00035 Columbia Gas of Maryland, Inc.	33,113	35,594	24,972	29,176	36,825	29,097
	00037 Columbia Gas of Pennsylvania, Inc.	114,333	101,338	111,145	106,885	172,579	195,510
	00038 Columbia Gas of Virginia, Inc.	48,268	35,909	55,593	42,164	55,575	61,170
	00044 NiSource Crossroads Pipeline Company	3	3	1	2	(5)	6
	00051 Columbia Gas Transmission Corporation	674	739	247	495	(1,118)	1,522
	00054 Columbia Remainder Corporation	0				0	
	00057 CNS Microwave	1	1	0	1	(1)	2
	00058 NiSource, Inc.	56	53	17	36	(85)	109
	00059 Northern Indiana Public Service Company - Common	21,960	20,824	23,587	25,255	22,638	28,304
	00060 NiSource Development Company	8	8	3	30	(13)	16
	00062 NiSource Capital Markets	0				-	
	00068 Energy USA, Inc.	1	1	0	1	(2)	2
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-				-	
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	2	2	1	1	(3)	4
	00078 NiSource Energy Technology	1				-	
	00080 Columbia Gas of Massachusetts	115,523	92,027	115,756	107,106	93,397	84,011
	00082 Columbia Gulf Transmission Service Company	77	44	14	30	(71)	91
	00092 NiSource Energy Ventures, LLC	18	19	2	44	39	34
	00093 Columbia Gas of Ohio Receivables Corp	1	1	0	0	(1)	1
	00094 Columbia Gas of Pennsylvania Receivables Corp	1	1	0	0	(1)	1
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	11	13	4	9	(8)	36
	00097 Kennesaw Pipeline LLC						
<b>Regulatory Services Total</b>		<b>492,509</b>	<b>463,031</b>	<b>505,496</b>	<b>472,679</b>	<b>551,683</b>	<b>545,186</b>
<b>Tax Services</b>							
	00011 Columbia Energy Group-Parent Company	12,425	12,360	12,178	10,470	6,074	7,604
	00014 Columbia Gulf Transmission Company	30,510	23,598	25,348	15,684	24,850	20,601
	00022 Columbia Insurance Company	2,407	1,200	1,224	1,182	1,417	1,424
	00024 TPC	936	173	770	3,933	1,548	1,406
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	13,334	14,451	17,086	16,345	19,473	19,364



Service Category	Company Name	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013
		Actual	Actual	Actual	Actual	Actual	Actual
	00034 Columbia Gas of Ohio, Inc.	65,327	56,043	82,620	82,046	110,479	101,178
	00035 Columbia Gas of Maryland, Inc.	7,722	15,512	11,436	9,490	14,145	9,164
	00037 Columbia Gas of Pennsylvania, Inc.	35,470	27,558	39,303	44,483	56,322	49,864
	00038 Columbia Gas of Virginia, Inc.	20,361	21,505	27,414	26,674	31,066	29,334
	00044 NiSource Crossroads Pipeline Company	2,259	336	149	754	775	402
	00051 Columbia Gas Transmission Corporation	91,942	78,887	98,164	108,151	129,189	112,045
	00054 Columbia Remainder Corporation	35	79	179	727	320	477
	00057 CNS Microwave	838	110	647	2,230	834	701
	00058 NiSource, Inc.	6,497	12,864	17,213	17,512	21,128	10,162
	00059 Northern Indiana Public Service Company - Common	92,809	83,615	107,252	123,785	144,182	128,724
	00060 NiSource Development Company	5,076	3,599	2,498	2,021	1,411	1,699
	00062 NiSource Capital Markets	8	-	-	-	-	175
	00068 Energy USA, Inc.	2,207	318	273	1,371	473	647
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-	-	-	-	-	
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	1,607	1,477	1,563	1,621	1,153	1,488
	00078 NiSource Energy Technology	286	129	139	705	1,057	123
	00080 Columbia Gas of Massachusetts	45,298	48,069	52,775	55,334	61,939	58,449
	00082 Columbia Gulf Transmission Service Company	3,065	2,449	3,815	3,324	5,775	4,662
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	251	233	479	591	966	735
	00093 Columbia Gas of Ohio Receivables Corp	24	16	41	35	58	42
	00094 Columbia Gas of Pennsylvania Receivables Corp	24	18	64	29	53	49
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	5,092	5,859	4,425	3,550	5,626	5,346
	00097 Kennesaw Pipeline LLC						
<b>Tax Services Total</b>		<b>445,810</b>	<b>410,458</b>	<b>507,056</b>	<b>532,048</b>	<b>640,314</b>	<b>565,865</b>
<b>Transportation Services</b>	00011 Columbia Energy Group-Parent Company	653	846	760	(70)	776	1,183
	00014 Columbia Gulf Transmission Company	40,879	64,338	75,518	94,608	78,864	83,438
	00022 Columbia Insurance Company	143	269	242	(23)	247	210
	00024 TPC	205	346	310	(26)	316	313
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	6,146	9,900	9,015	2,635	9,737	8,421
	00034 Columbia Gas of Ohio, Inc.	66,182	95,862	91,045	35,013	91,560	84,405
	00035 Columbia Gas of Maryland, Inc.	2,208	3,843	3,572	540	3,646	3,045
	00037 Columbia Gas of Pennsylvania, Inc.	31,997	42,179	41,814	18,210	44,215	37,174
	00038 Columbia Gas of Virginia, Inc.	11,122	17,711	16,635	15,879	30,107	27,171
	00044 NiSource Crossroads Pipeline Company	300	625	883	1,879	447	942
	00051 Columbia Gas Transmission Corporation	136,778	216,978	279,406	380,588	286,631	295,838
	00054 Columbia Remainder Corporation	0	0	0	0	0	0
	00057 CNS Microwave	61	115	104	(10)	106	105
	00058 NiSource, Inc.	4,207	7,112	6,391	60,462	6,524	48,177
	00059 Northern Indiana Public Service Company - Common	183,738	336,116	232,528	302,784	250,145	308,972
	00060 NiSource Development Company	633	1,076	968	(90)	988	972

Service Category	Company Name	July 2013 Actual	August 2013 Actual	September 2013 Actual	October 2013 Actual	November 2013 Actual	December 2013 Actual
	00062 NiSource Capital Markets	18	-	-	-	-	13
	00068 Energy USA, Inc.	81	153	138	(14)	140	120
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services	-	-	-	-	-	
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	123	269	242	(23)	247	197
	00078 NiSource Energy Technology	41	-	-	0	0	86
	00080 Columbia Gas of Massachusetts	50,754	63,552	61,914	34,457	68,673	40,704
	00082 Columbia Gulf Transmission Service Company	3,687	7,734	9,591	15,252	5,961	9,159
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	335	911	970	834	771	876
	00093 Columbia Gas of Ohio Receivables Corp	41	77	69	(6)	70	61
	00094 Columbia Gas of Pennsylvania Receivables Corp	41	77	69	(7)	70	61
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1,352	3,487	5,501	13,938	2,241	5,969
	00097 Kennesaw Pipeline LLC						
<b>Transportation Services Total</b>		<b>541,724</b>	<b>873,575</b>	<b>837,682</b>	<b>976,812</b>	<b>882,482</b>	<b>957,611</b>
<b>Treasury Services</b>							
	00011 Columbia Energy Group-Parent Company	1,078	810	798	808	1,195	1,456
	00014 Columbia Gulf Transmission Company	12,769	13,578	13,623	13,697	19,795	23,232
	00022 Columbia Insurance Company	235	257	254	256	380	463
	00024 TPC	337	331	329	330	493	595
	00032 Columbia Gas of Kentucky, Inc.	7,410	8,031	7,911	8,001	11,846	14,430
	00034 Columbia Gas of Ohio, Inc.	57,759	62,993	62,053	62,773	92,926	113,187
	00035 Columbia Gas of Maryland, Inc.	2,863	3,316	3,266	3,303	4,891	5,957
	00037 Columbia Gas of Pennsylvania, Inc.	24,923	27,113	26,708	27,013	39,996	48,716
	00038 Columbia Gas of Virginia, Inc.	13,438	14,552	14,333	14,497	21,464	26,146
	00044 NiSource Crossroads Pipeline Company	391	421	425	427	610	705
	00051 Columbia Gas Transmission Corporation	94,065	101,426	101,648	102,163	147,104	173,366
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave	101	110	108	110	162	198
	00058 NiSource, Inc.	6,938	6,815	6,713	6,790	10,053	12,245
	00059 Northern Indiana Public Service Company - Common	108,972	119,172	114,888	118,462	171,972	198,373
	00060 NiSource Development Company	1,043	1,032	1,016	1,028	1,522	1,853
	00062 NiSource Capital Markets	34					
	00068 Energy USA, Inc.	135	147	145	147	217	265
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	202	257	254	256	380	463
	00078 NiSource Energy Technology	68					
	00080 Columbia Gas of Massachusetts	28,930	31,129	30,664	31,014	45,921	55,932
	00082 Columbia Gulf Transmission Service Company	11,855	24,496	20,125	17,071	33,278	25,010
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	545	798	791	799	1,172	1,410
	00093 Columbia Gas of Ohio Receivables Corp	68	74	72	74	108	133

<b>Service Category</b>	<b>Company Name</b>	<b>July 2013 Actual</b>	<b>August 2013 Actual</b>	<b>September 2013 Actual</b>	<b>October 2013 Actual</b>	<b>November 2013 Actual</b>	<b>December 2013 Actual</b>
	00094 Columbia Gas of Pennsylvania Receivables Corp	68	74	72	74	108	133
	00096 NiSource Midstream Services, LLC	1,640	2,084	2,134	2,133	3,000	3,368
	00097 Kennesaw Pipeline LLC						
<b>Treasury Services Total</b>		<b>375,865</b>	<b>419,016</b>	<b>408,331</b>	<b>411,226</b>	<b>608,591</b>	<b>707,637</b>
<b>Grand Total</b>		<b>36,893,762</b>	<b>42,121,169</b>	<b>41,930,027</b>	<b>41,467,221</b>	<b>45,227,636</b>	<b>52,958,209</b>

Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
<b>Accounting and Statistical Services</b>	00011 Columbia Energy Group-Parent Company	2,743	1,171	1,630	2,431	1,714	1,167
	00014 Columbia Gulf Transmission Company	107,476	96,635	101,311	86,863	101,266	103,350
	00022 Columbia Insurance Company	662	357	405	289	88	683
	00024 TPC	1,760	1,900	2,611	693	3,247	148
	00027 Columbia Deepwater		-	-			
	00032 Columbia Gas of Kentucky, Inc.	50,428	50,089	56,220	55,731	44,179	61,103
	00034 Columbia Gas of Ohio, Inc.	238,559	283,092	308,876	298,045	211,041	350,857
	00035 Columbia Gas of Maryland, Inc.	28,851	28,645	31,391	35,704	28,249	34,065
	00037 Columbia Gas of Pennsylvania, Inc.	129,174	159,617	174,344	171,597	116,847	198,655
	00038 Columbia Gas of Virginia, Inc.	84,038	102,000	108,954	112,635	75,231	115,993
	00044 NiSource Crossroads Pipeline Company	2,934	2,175	2,237	2,274	2,359	2,537
	00051 Columbia Gas Transmission Corporation	542,764	485,431	509,438	444,215	498,772	543,703
	00054 Columbia Remainder Corporation	879	1,302	1,825	2,368	551	179
	00057 CNS Microwave	494	199	183	266	194	207
	00058 NiSource, Inc.	21,198	29,039	62,189	59,532	94,647	90,225
	00059 Northern Indiana Public Service Company - Common	605,427	534,099	501,632	492,828	594,254	480,426
	00060 NiSource Development Company	10,396	8,421	8,488	4,288	9,798	5,328
	00062 NiSource Capital Markets	8	-	-			
	00068 Energy USA, Inc.	190	96	114	86	120	126
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	4,802	4,047	4,943	6,833	(1,029)	10,603
	00078 NiSource Energy Technology	449	524	770	123	46	546
	00080 Columbia Gas of Massachusetts	204,301	157,166	195,622	173,108	143,907	205,319
	00082 Columbia Gulf Transmission Service Company	25,060	18,379	18,218	15,832	18,165	27,573
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC	8,577	7,446	17,477	23,243	25,508	25,561	
00093 Columbia Gas of Ohio Receivables Corp	747	1,197	1,415	1,258	685	2,547	
00094 Columbia Gas of Pennsylvania Receivables Corp	745	1,303	1,491	1,226	966	2,536	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	45,196	41,597	43,688	40,013	39,834	53,417	
00097 Kennesaw Pipeline LLC							
<b>Accounting and Statistical Services Total</b>		<b>2,117,860</b>	<b>2,015,924</b>	<b>2,155,471</b>	<b>2,031,481</b>	<b>2,010,638</b>	<b>2,316,852</b>
<b>Auditing Services</b>	00011 Columbia Energy Group-Parent Company	1,043	563	657	594	530	753
	00014 Columbia Gulf Transmission Company	34,107	35,397	36,496	24,936	27,221	26,555
	00022 Columbia Insurance Company	329	280	329	297	261	376
	00024 TPC	422	280	329	297	259	376
	00027 Columbia Deepwater		-	-			
	00032 Columbia Gas of Kentucky, Inc.	12,033	11,273	12,162	10,384	9,809	12,766
	00034 Columbia Gas of Ohio, Inc.	89,109	84,086	100,433	89,166	85,276	103,328
	00035 Columbia Gas of Maryland, Inc.	4,571	4,628	5,356	7,419	7,500	6,172
	00037 Columbia Gas of Pennsylvania, Inc.	38,530	34,071	48,400	35,684	34,390	42,298
	00038 Columbia Gas of Virginia, Inc.	24,314	31,625	44,566	29,386	18,723	23,907
	00044 NiSource Crossroads Pipeline Company	471	403	469	428	371	539

Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00051 Columbia Gas Transmission Corporation	177,179	174,373	179,011	191,069	186,539	202,133
	00054 Columbia Remainder Corporation	0	0	0	2	1	0
	00057 CNS Microwave	141	80	94	85	75	108
	00058 NiSource, Inc.	8,707	6,844	7,990	7,276	6,457	9,448
	00059 Northern Indiana Public Service Company - Common	148,468	117,317	148,716	122,188	129,861	170,738
	00060 NiSource Development Company	1,319	1,006	1,175	1,079	927	1,349
	00062 NiSource Capital Markets	1	-	-			
	00068 Energy USA, Inc.	187	120	141	126	110	161
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	328	200	235	215	184	269
	00078 NiSource Energy Technology	2	39	47	42	37	53
	00080 Columbia Gas of Massachusetts	47,535	48,062	53,331	48,048	41,757	50,344
	00082 Columbia Gulf Transmission Service Company	7,255	6,317	7,377	6,681	5,829	8,451
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1,320	564	658	607	532	756
	00093 Columbia Gas of Ohio Receivables Corp	93	39	47	42	37	53
	00094 Columbia Gas of Pennsylvania Receivables Corp	93	80	94	84	75	108
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	2,258	3,287	3,223	2,680	2,670	3,352
	00097 Kennesaw Pipeline LLC						
<b>Auditing Services Total</b>		<b>599,817</b>	<b>560,937</b>	<b>651,335</b>	<b>578,810</b>	<b>559,430</b>	<b>664,394</b>
<b>Budget Services</b>							
	00011 Columbia Energy Group-Parent Company	1,072	663	672	550	622	683
	00014 Columbia Gulf Transmission Company	49,223	47,650	45,235	44,716	40,051	41,937
	00022 Columbia Insurance Company	353	295	300	688	261	330
	00024 TPC	416	328	318	268	282	315
	00027 Columbia Deepwater		-	-			
	00032 Columbia Gas of Kentucky, Inc.	18,246	26,181	28,947	21,963	20,453	24,675
	00034 Columbia Gas of Ohio, Inc.	180,490	179,529	184,072	160,722	163,624	170,675
	00035 Columbia Gas of Maryland, Inc.	8,202	8,999	20,261	16,591	17,043	19,829
	00037 Columbia Gas of Pennsylvania, Inc.	80,280	83,921	90,236	80,197	79,641	80,840
	00038 Columbia Gas of Virginia, Inc.	42,216	49,168	48,900	42,196	42,912	44,229
	00044 NiSource Crossroads Pipeline Company	1,410	1,226	1,177	2,030	1,230	1,249
	00051 Columbia Gas Transmission Corporation	274,431	275,093	269,507	271,237	272,487	287,842
	00054 Columbia Remainder Corporation	16	13	16	12	10	8
	00057 CNS Microwave	135	91	88	83	91	92
	00058 NiSource, Inc.	8,585	33,152	44,640	145,451	85,840	90,286
	00059 Northern Indiana Public Service Company - Common	307,336	244,721	289,799	271,214	296,517	289,023
	00060 NiSource Development Company	1,377	1,192	1,153	1,187	1,054	1,222
	00062 NiSource Capital Markets	1	-	-			
	00068 Energy USA, Inc.	179	133	123	110	117	138
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						

Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00075 NiSource Finance Company	331	241	224	218	194	254
	00078 NiSource Energy Technology	4	47	44	37	39	47
	00080 Columbia Gas of Massachusetts	109,534	121,314	122,084	103,053	109,682	108,305
	00082 Columbia Gulf Transmission Service Company	15,027	13,849	13,224	13,136	14,217	13,608
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	6,154	6,057	6,161	5,140	5,570	6,123
	00093 Columbia Gas of Ohio Receivables Corp	89	49	45	38	40	51
	00094 Columbia Gas of Pennsylvania Receivables Corp	89	92	85	74	81	95
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	23,850	33,242	25,164	20,109	21,892	22,796
	00097 Kennesaw Pipeline LLC						
<b>Budget Services Total</b>		<b>1,129,046</b>	<b>1,127,246</b>	<b>1,192,474</b>	<b>1,201,018</b>	<b>1,173,952</b>	<b>1,204,654</b>
<b>Business Services</b>							
	00011 Columbia Energy Group-Parent Company					4	1
	00014 Columbia Gulf Transmission Company					61	20
	00022 Columbia Insurance Company					1	0
	00024 TPC					7	2
	00032 Columbia Gas of Kentucky, Inc.	56,765	63,123	72,078	71,942	63,525	57,754
	00034 Columbia Gas of Ohio, Inc.	413,934	386,813	379,674	383,032	341,335	353,949
	00035 Columbia Gas of Maryland, Inc.	17,844	18,454	19,810	17,934	20,355	14,917
	00037 Columbia Gas of Pennsylvania, Inc.	173,812	173,504	175,173	166,727	161,392	157,705
	00038 Columbia Gas of Virginia, Inc.	150,009	135,296	148,857	141,593	127,555	138,661
	00044 NiSource Crossroads Pipeline Company					4	1
	00051 Columbia Gas Transmission Corporation					2,002	768
	00054 Columbia Remainder Corporation					0	0
	00057 CNS Microwave					3	1
	00058 NiSource, Inc.	1				53	18
	00059 Northern Indiana Public Service Company - Common	1,531	2,436	3,851	812	10,542	4,673
	00060 NiSource Development Company					4	2
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.					0	0
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company					0	1
	00078 NiSource Energy Technology					0	0
	00080 Columbia Gas of Massachusetts	186,294	182,199	202,406	183,327	172,434	162,269
	00082 Columbia Gulf Transmission Service Company					409	135
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC					5	2
	00093 Columbia Gas of Ohio Receivables Corp					0	0
	00094 Columbia Gas of Pennsylvania Receivables Corp					0	0
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC					66	26
	00097 Kennesaw Pipeline LLC						
<b>Business Services Total</b>		<b>1,000,190</b>	<b>961,826</b>	<b>1,001,849</b>	<b>965,367</b>	<b>899,759</b>	<b>890,906</b>



Service Category	Company Name	January 2014 Actual	February 2014 Actual	March 2014 Actual	April 2014 Actual	May 2014 Actual	June 2014 Actual
Corporate Services	00011 Columbia Energy Group-Parent Company	848	400	326	411	520	586
	00014 Columbia Gulf Transmission Company	12,730	9,388	7,695	11,717	12,061	13,706
	00022 Columbia Insurance Company	265	199	159	206	257	291
	00024 TPC	1,608	202	182	213	264	335
	00027 Columbia Deepwater		-	-			
	00032 Columbia Gas of Kentucky, Inc.	12,626	9,909	13,731	10,804	10,258	12,048
	00034 Columbia Gas of Ohio, Inc.	124,418	101,216	131,815	110,523	105,904	117,614
	00035 Columbia Gas of Maryland, Inc.	4,580	3,949	5,150	4,377	4,362	5,078
	00037 Columbia Gas of Pennsylvania, Inc.	41,855	33,934	50,972	38,064	34,380	40,213
	00038 Columbia Gas of Virginia, Inc.	22,742	18,897	27,412	20,983	19,092	22,353
	00044 NiSource Crossroads Pipeline Company	379	286	286	368	368	455
	00051 Columbia Gas Transmission Corporation	98,957	71,069	66,591	87,615	93,504	150,945
	00054 Columbia Remainder Corporation	0	0	2	1	1	1
	00057 CNS Microwave	115	58	54	62	77	87
	00058 NiSource, Inc.	33,891	423,383	131,776	228,597	249,016	176,134
	00059 Northern Indiana Public Service Company - Common	121,837	99,354	114,156	100,697	118,229	152,216
	00060 NiSource Development Company	1,072	715	574	738	926	1,046
	00062 NiSource Capital Markets	1	-	-			
	00068 Energy USA, Inc.	153	86	68	88	110	123
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	266	143	114	148	184	211
	00078 NiSource Energy Technology	2	28	22	29	37	41
	00080 Columbia Gas of Massachusetts	45,334	35,029	52,222	40,220	35,598	46,690
	00082 Columbia Gulf Transmission Service Company	5,976	4,622	4,972	5,653	6,254	7,040
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	801	401	328	505	524	592
	00093 Columbia Gas of Ohio Receivables Corp	75	28	23	29	36	41
	00094 Columbia Gas of Pennsylvania Receivables Corp	75	57	45	59	73	84
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	1,761	1,800	1,615	2,505	2,369	2,676	
00097 Kennesaw Pipeline LLC							
<b>Corporate Services Total</b>		<b>532,368</b>	<b>815,154</b>	<b>610,289</b>	<b>664,610</b>	<b>694,404</b>	<b>750,603</b>
Customer Billing, Collection and Contact Services	00032 Columbia Gas of Kentucky, Inc.	70,466	53,843	72,658	75,406	65,081	58,651
	00034 Columbia Gas of Ohio, Inc.	761,988	585,213	699,157	766,573	684,460	682,861
	00035 Columbia Gas of Maryland, Inc.	22,412	15,790	20,091	21,413	19,748	16,496
	00037 Columbia Gas of Pennsylvania, Inc.	235,285	186,684	227,502	236,681	222,107	211,033
	00038 Columbia Gas of Virginia, Inc.	130,243	102,034	124,591	135,238	120,093	113,878
	00051 Columbia Gas Transmission Corporation	251	262	174	260	251	287
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	101,754	73,595	97,327	120,571	112,729	101,095
	00071 NiSource Retail Services						
00080 Columbia Gas of Massachusetts	53,767	42,846	53,820	66,729	56,598	54,443	
<b>Customer Billing, Collection and Contact Services Total</b>		<b>1,376,166</b>	<b>1,060,267</b>	<b>1,295,320</b>	<b>1,422,872</b>	<b>1,281,067</b>	<b>1,238,744</b>

Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
Employee Services	00011 Columbia Energy Group-Parent Company	357	199	351	142	235	273
	00014 Columbia Gulf Transmission Company	16,236	10,941	21,246	11,385	9,818	12,203
	00022 Columbia Insurance Company	67	75	74	74	53	77
	00024 TPC	719	625	658	530	407	610
	00027 Columbia Deepwater		-	-			
	00032 Columbia Gas of Kentucky, Inc.	41,591	38,354	42,064	37,429	33,399	45,583
	00034 Columbia Gas of Ohio, Inc.	306,879	260,466	286,463	259,600	234,474	287,410
	00035 Columbia Gas of Maryland, Inc.	12,176	12,326	12,522	13,332	12,747	15,695
	00037 Columbia Gas of Pennsylvania, Inc.	176,850	172,628	157,690	158,607	192,220	183,409
	00038 Columbia Gas of Virginia, Inc.	61,677	63,359	72,473	63,369	65,396	73,959
	00044 NiSource Crossroads Pipeline Company	674	538	758	484	449	576
	00051 Columbia Gas Transmission Corporation	344,349	369,526	419,540	296,952	268,140	367,349
	00054 Columbia Remainder Corporation	45	38	46	50	25	41
	00057 CNS Microwave	228	234	239	195	179	248
	00058 NiSource, Inc.	1,963	2,947	3,315	40,390	35,418	37,396
	00059 Northern Indiana Public Service Company - Common	539,265	541,294	549,997	479,503	490,944	751,254
	00060 NiSource Development Company	454	379	455	416	278	455
	00062 NiSource Capital Markets	2	-	-			
	00068 Energy USA, Inc.	27	15	16	19	10	18
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	94	82	78	107	16	150
	00078 NiSource Energy Technology	9	11	13	10	5	9
	00080 Columbia Gas of Massachusetts	153,990	145,343	179,308	156,291	143,249	173,182
	00082 Columbia Gulf Transmission Service Company	36,056	35,553	37,227	30,476	26,336	36,684
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	513	505	883	641	600	764
	00093 Columbia Gas of Ohio Receivables Corp	12	17	18	15	8	29
	00094 Columbia Gas of Pennsylvania Receivables Corp	12	22	20	17	13	32
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	7,118	7,284	9,368	6,391	5,809	7,921	
00097 Kennesaw Pipeline LLC							
<b>Employee Services Total</b>		<b>1,701,363</b>	<b>1,662,762</b>	<b>1,794,823</b>	<b>1,556,424</b>	<b>1,520,229</b>	<b>1,995,326</b>
Engineering and Research Services	00011 Columbia Energy Group-Parent Company			-			
	00014 Columbia Gulf Transmission Company			-			
	00022 Columbia Insurance Company			-			
	00024 TPC			-			
	00027 Columbia Deepwater			-			
	00032 Columbia Gas of Kentucky, Inc.	17,085	21,930	20,381	21,273	16,932	23,896
	00034 Columbia Gas of Ohio, Inc.	160,148	198,202	180,514	191,549	146,493	212,359
	00035 Columbia Gas of Maryland, Inc.	4,971	6,713	6,427	6,590	5,529	7,755
	00037 Columbia Gas of Pennsylvania, Inc.	59,178	80,763	76,830	79,088	65,511	90,696
	00038 Columbia Gas of Virginia, Inc.	33,638	45,174	42,539	44,040	35,925	50,966
	00044 NiSource Crossroads Pipeline Company			-			



Service Category	Company Name	January 2014 Actual	February 2014 Actual	March 2014 Actual	April 2014 Actual	May 2014 Actual	June 2014 Actual
	00051 Columbia Gas Transmission Corporation	29		-			
	00054 Columbia Remainder Corporation			-			
	00057 CNS Microwave			-			
	00058 NiSource, Inc.			-			
	00059 Northern Indiana Public Service Company - Common	66,835	65,954	70,945	68,182	67,919	72,088
	00060 NiSource Development Company			(0)			
	00062 NiSource Capital Markets			-			
	00068 Energy USA, Inc.			-			
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company			-			
	00078 NiSource Energy Technology			-			
	00080 Columbia Gas of Massachusetts	65,184	68,067	65,979	67,188	57,379	77,378
	00082 Columbia Gulf Transmission Service Company			-			
	00092 NiSource Energy Ventures, LLC			-			
	00093 Columbia Gas of Ohio Receivables Corp			-			
	00094 Columbia Gas of Pennsylvania Receivables Corp			-			
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC			0			
	00097 Kennesaw Pipeline LLC						
<b>Engineering and Research Services Total</b>		<b>407,068</b>	<b>486,802</b>	<b>463,614</b>	<b>477,910</b>	<b>395,687</b>	<b>535,137</b>
<b>Facility Services</b>							
	00011 Columbia Energy Group-Parent Company	1,545	1,139	1,659	1,205	1,496	1,378
	00014 Columbia Gulf Transmission Company	42,216	44,651	48,229	36,436	35,621	42,437
	00022 Columbia Insurance Company	289	247	355	245	271	297
	00024 TPC	291	320	449	304	351	381
	00027 Columbia Deepwater		20	(20)			
	00032 Columbia Gas of Kentucky, Inc.	19,710	29,352	37,651	18,396	17,846	32,499
	00034 Columbia Gas of Ohio, Inc.	203,508	153,346	162,722	139,019	154,690	167,572
	00035 Columbia Gas of Maryland, Inc.	8,512	9,305	12,519	9,443	9,884	10,409
	00037 Columbia Gas of Pennsylvania, Inc.	75,489	83,551	99,434	69,513	67,743	81,547
	00038 Columbia Gas of Virginia, Inc.	36,963	39,758	46,962	32,129	45,603	53,537
	00044 NiSource Crossroads Pipeline Company	321	335	468	299	341	401
	00051 Columbia Gas Transmission Corporation	150,999	158,461	180,671	129,163	123,616	148,993
	00054 Columbia Remainder Corporation	1	2	1	2	3	3
	00057 CNS Microwave	(122)	(175)	(89)	(157)	(135)	(132)
	00058 NiSource, Inc.	6,491	7,971	11,793	8,116	10,031	9,793
	00059 Northern Indiana Public Service Company - Common	456,694	412,873	460,187	309,113	483,372	492,288
	00060 NiSource Development Company	23,535	10,631	16,170	19,387	10,627	19,197
	00062 NiSource Capital Markets	32	-	-			
	00068 Energy USA, Inc.	773	999	989	381	241	479
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	239	222	309	210	240	271

Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00078 NiSource Energy Technology	817	95	1,014	951	1,277	2,151
	00080 Columbia Gas of Massachusetts	87,950	87,886	100,672	72,527	72,968	84,047
	00082 Columbia Gulf Transmission Service Company	7,044	4,548	6,483	4,098	4,536	5,479
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	752	870	1,254	898	1,099	1,063
	00093 Columbia Gas of Ohio Receivables Corp	209	90	120	88	103	108
	00094 Columbia Gas of Pennsylvania Receivables Corp	213	151	199	143	166	179
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	2,000	2,489	3,424	2,286	2,631	2,992
	00097 Kennesaw Pipeline LLC						
<b>Facility Services Total</b>		<b>1,126,470</b>	<b>1,049,138</b>	<b>1,193,628</b>	<b>854,195</b>	<b>1,044,621</b>	<b>1,157,367</b>
<b>Gas Dispatching Services</b>							
	00032 Columbia Gas of Kentucky, Inc.	8,083	8,407	7,103	12,826	9,863	11,023
	00034 Columbia Gas of Ohio, Inc.	77,891	70,053	68,297	126,443	99,962	105,693
	00035 Columbia Gas of Maryland, Inc.	2,966	2,801	2,791	4,130	3,922	5,691
	00037 Columbia Gas of Pennsylvania, Inc.	25,583	20,646	24,194	48,555	33,119	38,419
	00038 Columbia Gas of Virginia, Inc.	15,268	13,026	15,382	23,528	17,213	19,501
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common						
	00080 Columbia Gas of Massachusetts	32,155	33,334	33,079	58,318	44,169	32,477
<b>Gas Dispatching Services Total</b>		<b>161,946</b>	<b>148,268</b>	<b>150,845</b>	<b>273,800</b>	<b>208,248</b>	<b>212,805</b>
<b>Information Services</b>							
	00011 Columbia Energy Group-Parent Company	357	126	193	89	119	126
	00014 Columbia Gulf Transmission Company	5,196	27,740	10,746	1,551	2,425	2,808
	00022 Columbia Insurance Company	104	59	84	45	44	52
	00024 TPC	224	140	156	131	134	157
	00027 Columbia Deepwater		-	-			
	00032 Columbia Gas of Kentucky, Inc.	15,091	10,373	11,078	11,081	11,854	13,392
	00034 Columbia Gas of Ohio, Inc.	135,351	66,975	77,353	90,484	88,794	108,852
	00035 Columbia Gas of Maryland, Inc.	5,385	3,574	4,989	4,017	4,339	4,916
	00037 Columbia Gas of Pennsylvania, Inc.	53,955	41,587	41,980	47,341	60,091	58,248
	00038 Columbia Gas of Virginia, Inc.	25,653	19,102	20,645	25,414	23,937	31,999
	00044 NiSource Crossroads Pipeline Company	166	972	380	74	106	117
	00051 Columbia Gas Transmission Corporation	55,859	202,880	91,864	31,756	41,081	44,095
	00054 Columbia Remainder Corporation	7	5	6	9	6	7
	00057 CNS Microwave	72	48	51	45	54	56
	00058 NiSource, Inc.	2,806	1,601	2,233	1,387	1,553	1,769
	00059 Northern Indiana Public Service Company - Common	91,882	81,510	80,036	76,630	86,995	91,859
	00060 NiSource Development Company	448	228	327	198	185	242
	00062 NiSource Capital Markets	1	-	-			
	00068 Energy USA, Inc.	58	23	34	17	16	21
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	107	47	64	42	26	55
	00078 NiSource Energy Technology	3	9	13	6	6	8
	00080 Columbia Gas of Massachusetts	47,603	36,373	38,224	54,124	40,056	51,857

Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00082 Columbia Gulf Transmission Service Company	6,545	13,493	7,776	5,660	6,798	6,996
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	323	1,209	482	98	145	160
	00093 Columbia Gas of Ohio Receivables Corp	29	10	13	7	6	11
	00094 Columbia Gas of Pennsylvania Receivables Corp	29	16	24	12	12	16
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1,143	8,614	3,370	886	1,266	1,376
	00097 Kennesaw Pipeline LLC						
<b>Information Services Total</b>		<b>448,395</b>	<b>516,715</b>	<b>392,121</b>	<b>351,106</b>	<b>370,045</b>	<b>419,193</b>
<b>Information Technology Services</b>							
	00011 Columbia Energy Group-Parent Company	8,103	4,763	5,102	6,529	6,751	5,227
	00014 Columbia Gulf Transmission Company	441,159	399,213	397,986	506,920	562,189	491,692
	00022 Columbia Insurance Company	7,179	4,474	4,136	3,207	4,985	4,311
	00024 TPC	13,048	18,154	17,564	17,467	4,292	4,509
	00027 Columbia Deepwater		21	(21)			
	00032 Columbia Gas of Kentucky, Inc.	476,417	445,477	429,097	463,893	436,356	385,180
	00034 Columbia Gas of Ohio, Inc.	3,909,958	3,892,714	3,613,385	4,176,479	3,823,575	3,126,157
	00035 Columbia Gas of Maryland, Inc.	126,912	203,488	74,425	165,504	147,213	132,217
	00037 Columbia Gas of Pennsylvania, Inc.	1,481,086	1,590,782	1,536,031	1,725,127	1,624,765	1,547,031
	00038 Columbia Gas of Virginia, Inc.	823,656	884,227	821,634	957,878	774,939	771,699
	00044 NiSource Crossroads Pipeline Company	15,716	13,480	13,547	18,725	16,245	33,177
	00051 Columbia Gas Transmission Corporation	4,020,695	3,851,433	3,812,606	4,337,586	4,303,844	3,890,162
	00054 Columbia Remainder Corporation	220	145	185	331	224	212
	00057 CNS Microwave	1,969	1,433	1,445	1,833	1,557	1,385
	00058 NiSource, Inc.	47,359	42,020	41,337	64,943	62,736	52,567
	00059 Northern Indiana Public Service Company - Common	4,357,828	4,019,403	4,281,797	5,103,859	4,443,351	4,572,200
	00060 NiSource Development Company	9,281	6,670	6,511	9,656	8,066	8,042
	00062 NiSource Capital Markets	9	-	(1)	266		
	00068 Energy USA, Inc.	995	681	635	1,007	865	958
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	1,648	1,108	1,032	1,721	1,078	1,518
	00078 NiSource Energy Technology	479	315	218	235	171	135
	00080 Columbia Gas of Massachusetts	1,297,539	1,296,202	1,249,541	1,455,452	1,258,872	1,149,845
	00082 Columbia Gulf Transmission Service Company	216,849	206,253	183,137	199,562	162,531	209,130
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	5,752	5,913	6,260	9,819	8,652	8,747
	00093 Columbia Gas of Ohio Receivables Corp	422	534	(1,235)	(10,429)	20,828	(9,366)
	00094 Columbia Gas of Pennsylvania Receivables Corp	424	623	(1,162)	(10,345)	733	751
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	44,151	44,433	44,430	69,884	58,004	68,235
	00097 Kennesaw Pipeline LLC						
<b>Information Technology Services Total</b>		<b>17,308,855</b>	<b>16,933,961</b>	<b>16,539,621</b>	<b>19,277,109</b>	<b>17,732,821</b>	<b>16,455,719</b>
<b>Insurance Services</b>							
	00011 Columbia Energy Group-Parent Company	221	218	231	212	274	229
	00014 Columbia Gulf Transmission Company	13,645	20,323	18,787	16,100	18,464	15,660

Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	3,279	3,502	3,636	3,296	4,049	3,630
	00024 TPC	152	40	42	42	44	37
	00027 Columbia Deepwater		-	-			
	00032 Columbia Gas of Kentucky, Inc.	4,957	6,089	6,283	6,377	7,603	6,497
	00034 Columbia Gas of Ohio, Inc.	42,374	46,294	50,023	47,403	53,354	46,512
	00035 Columbia Gas of Maryland, Inc.	1,890	2,410	2,635	2,651	3,240	2,752
	00037 Columbia Gas of Pennsylvania, Inc.	19,000	24,839	25,480	24,855	30,032	26,072
	00038 Columbia Gas of Virginia, Inc.	10,195	13,864	13,605	13,367	16,124	13,891
	00044 NiSource Crossroads Pipeline Company	444	454	471	433	528	446
	00051 Columbia Gas Transmission Corporation	83,216	92,808	95,332	88,326	107,832	94,196
	00054 Columbia Remainder Corporation	2	2	2	6	4	3
	00057 CNS Microwave	60	70	73	66	82	72
	00058 NiSource, Inc.	424	767	778	977	1,176	887
	00059 Northern Indiana Public Service Company - Common	121,355	146,981	151,711	138,729	167,970	150,940
	00060 NiSource Development Company	1,425	1,670	1,733	1,598	1,945	1,731
	00062 NiSource Capital Markets	0	-	-			
	00068 Energy USA, Inc.	2	1	1	3	2	0
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	63	142	147	142	162	151
	00078 NiSource Energy Technology	0	1	1	1	1	0
	00080 Columbia Gas of Massachusetts	26,274	29,700	28,737	26,952	27,560	23,691
	00082 Columbia Gulf Transmission Service Company	3,335	3,513	3,626	3,385	4,104	3,392
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	218	531	554	532	646	535
	00093 Columbia Gas of Ohio Receivables Corp	1	1	1	2	1	2
	00094 Columbia Gas of Pennsylvania Receivables Corp	1	2	1	2	2	2
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	3,310	3,763	3,877	3,837	4,379	3,706
	00097 Kennesaw Pipeline LLC						
<b>Insurance Services Total</b>		<b>335,843</b>	<b>397,986</b>	<b>407,766</b>	<b>379,296</b>	<b>449,578</b>	<b>395,036</b>
<b>Interest, Stock, and Tax</b>							
	00011 Columbia Energy Group-Parent Company	1,966	1,012	2,505	1,119	1,312	2,137
	00014 Columbia Gulf Transmission Company	36,320	35,689	61,159	37,652	37,588	84,083
	00022 Columbia Insurance Company	565	489	1,060	563	546	999
	00024 TPC	766	538	1,190	603	523	1,020
	00027 Columbia Deepwater		-	-			
	00032 Columbia Gas of Kentucky, Inc.	32,087	29,333	66,050	35,274	35,192	63,695
	00034 Columbia Gas of Ohio, Inc.	256,593	228,464	507,397	273,168	271,315	490,621
	00035 Columbia Gas of Maryland, Inc.	12,485	12,128	27,460	14,740	14,973	26,916
	00037 Columbia Gas of Pennsylvania, Inc.	116,038	108,462	243,701	128,977	129,231	238,371
	00038 Columbia Gas of Virginia, Inc.	62,535	59,606	134,180	71,874	70,968	130,064
	00044 NiSource Crossroads Pipeline Company	1,122	1,127	1,828	1,171	1,150	2,670
	00051 Columbia Gas Transmission Corporation	263,449	262,973	446,064	276,816	275,734	601,330
	00054 Columbia Remainder Corporation	61	27	87	71	43	48

Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00057 CNS Microwave	246	154	326	166	188	310
	00058 NiSource, Inc.	19,853	2,099	32,511	31,866	26,505	37,399
	00059 Northern Indiana Public Service Company - Common	280,194	193,061	474,975	275,099	277,174	445,209
	00060 NiSource Development Company	2,496	1,824	4,157	2,225	2,098	3,778
	00062 NiSource Capital Markets	2	-	-			
	00068 Energy USA, Inc.	305	197	426	224	213	411
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	599	369	807	478	352	825
	00078 NiSource Energy Technology	12	70	157	79	74	141
	00080 Columbia Gas of Massachusetts	115,368	103,977	235,307	121,593	121,118	232,974
	00082 Columbia Gulf Transmission Service Company	17,271	16,756	28,465	17,643	17,373	35,276
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1,942	1,557	2,918	1,912	1,912	3,897
	00093 Columbia Gas of Ohio Receivables Corp	150	75	166	88	79	164
	00094 Columbia Gas of Pennsylvania Receivables Corp	150	140	302	156	153	297
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	6,965	8,539	13,168	8,871	8,778	20,592
	00097 Kennesaw Pipeline LLC						
<b>Interest, Stock, and Tax Total</b>		<b>1,229,542</b>	<b>1,068,667</b>	<b>2,286,367</b>	<b>1,302,428</b>	<b>1,294,593</b>	<b>2,423,225</b>
<b>Land/Surveying Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	28,053	18,970	23,876	23,150	20,366	29,096
	00034 Columbia Gas of Ohio, Inc.	91,537	95,244	91,734	83,949	83,875	95,135
	00035 Columbia Gas of Maryland, Inc.	648	379	383	2,485	700	723
	00037 Columbia Gas of Pennsylvania, Inc.	71,598	84,800	86,410	82,180	80,603	82,146
	00038 Columbia Gas of Virginia, Inc.	74,777	68,253	79,316	66,945	69,125	73,412
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common						
	00060 NiSource Development Company						
	00068 Energy USA, Inc.						
	00075 NiSource Finance Company						
	00080 Columbia Gas of Massachusetts	2,811	5,122	3,205	3,468	5,133	3,494
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
<b>Land/Surveying Services Total</b>		<b>269,425</b>	<b>272,768</b>	<b>284,925</b>	<b>262,176</b>	<b>259,801</b>	<b>284,007</b>



Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
Legal Services	00011 Columbia Energy Group-Parent Company	21,021	7,970	23,880	3,569	13,778	7,464
	00014 Columbia Gulf Transmission Company	83,651	79,460	164,570	85,924	105,407	120,164
	00022 Columbia Insurance Company	2,275	1,868	2,083	1,596	2,405	2,041
	00024 TPC	2,252	2,090	4,643	4,044	(5,291)	1,233
	00027 Columbia Deepwater		-	-			
	00032 Columbia Gas of Kentucky, Inc.	33,773	12,636	44,751	25,982	36,015	58,182
	00034 Columbia Gas of Ohio, Inc.	252,536	314,032	338,910	183,450	354,197	319,310
	00035 Columbia Gas of Maryland, Inc.	30,776	(5,327)	42,914	47,240	37,765	60,669
	00037 Columbia Gas of Pennsylvania, Inc.	121,420	133,241	199,507	103,848	209,601	227,001
	00038 Columbia Gas of Virginia, Inc.	118,528	102,526	280,294	72,878	149,321	171,439
	00044 NiSource Crossroads Pipeline Company	1,495	937	939	726	1,319	1,133
	00051 Columbia Gas Transmission Corporation	470,993	495,953	911,823	370,180	754,463	885,950
	00054 Columbia Remainder Corporation	1,350	593	16	329	147	269
	00057 CNS Microwave	614	534	1,032	49	181	952
	00058 NiSource, Inc.	141,993	118,870	280,676	(40,782)	122,945	124,652
	00059 Northern Indiana Public Service Company - Common	629,281	408,897	741,559	424,570	755,403	759,458
	00060 NiSource Development Company	14,905	25,276	53,895	13,487	16,586	35,579
	00062 NiSource Capital Markets	(3)	-	-			
	00068 Energy USA, Inc.	1,355	351	374	325	483	355
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	1,070	538	592	456	695	593
	00078 NiSource Energy Technology	(0)	28	37	23	43	41
	00080 Columbia Gas of Massachusetts	125,560	20,646	250,079	95,048	142,094	270,284
	00082 Columbia Gulf Transmission Service Company	23,519	10,905	66,165	(986)	42,923	47,494
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC	13,880	5,336	9,709	6,996	7,642	59,815	
00093 Columbia Gas of Ohio Receivables Corp	155	28	38	25	45	47	
00094 Columbia Gas of Pennsylvania Receivables Corp	155	56	72	45	89	86	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	16,551	10,907	55,020	28,635	23,973	93,083	
00097 Kennesaw Pipeline LLC							
<b>Legal Services Total</b>		<b>2,109,106</b>	<b>1,748,351</b>	<b>3,473,577</b>	<b>1,427,658</b>	<b>2,772,228</b>	<b>3,247,294</b>
Miscellaneous Services	00032 Columbia Gas of Kentucky, Inc.						
	00034 Columbia Gas of Ohio, Inc.						
	00035 Columbia Gas of Maryland, Inc.						
	00037 Columbia Gas of Pennsylvania, Inc.						
	00038 Columbia Gas of Virginia, Inc.						
	00058 NiSource, Inc.						
00059 Northern Indiana Public Service Company - Common	25,751	26,447	23,491	27,009	24,902	23,879	
00080 Columbia Gas of Massachusetts	9,281	6,377	10,081	8,914	6,359	7,845	
<b>Miscellaneous Services Total</b>		<b>35,032</b>	<b>32,824</b>	<b>33,572</b>	<b>35,923</b>	<b>31,261</b>	<b>31,724</b>
Officers	00011 Columbia Energy Group-Parent Company	1,508	776	444	608	431	606
	00014 Columbia Gulf Transmission Company	39,786	45,142	30,539	29,992	18,347	44,446

Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	468	670	257	(29)	201	303
	00024 TPC	604	382	222	310	216	303
	00032 Columbia Gas of Kentucky, Inc.	14,565	12,527	7,100	9,488	6,860	9,665
	00034 Columbia Gas of Ohio, Inc.	114,199	99,177	56,399	75,541	54,458	76,708
	00035 Columbia Gas of Maryland, Inc.	5,991	5,749	3,274	4,425	3,170	4,463
	00037 Columbia Gas of Pennsylvania, Inc.	49,157	42,549	23,927	31,418	23,054	32,504
	00038 Columbia Gas of Virginia, Inc.	26,388	23,328	13,138	17,317	12,667	17,856
	00044 NiSource Crossroads Pipeline Company	1,422	1,486	1,011	974	591	1,476
	00051 Columbia Gas Transmission Corporation	282,810	311,973	209,570	210,494	129,718	304,186
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave	201	114	64	83	61	87
	00058 NiSource, Inc.	24,730	67,326	82,980	(39,649)	57,797	15,592
	00059 Northern Indiana Public Service Company - Common	176,897	155,249	84,784	105,299	81,062	114,464
	00060 NiSource Development Company	1,880	1,492	806	960	764	1,083
	00062 NiSource Capital Markets	3					
	00068 Energy USA, Inc.	267	163	95	135	93	130
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00075 NiSource Finance Company	465	282	160	211	154	216
	00078 NiSource Energy Technology	7	54	32	45	31	43
	00080 Columbia Gas of Massachusetts	56,480	46,832	26,474	35,176	25,557	36,014
	00082 Columbia Gulf Transmission Service Company	16,616	16,719	11,036	11,684	7,320	15,913
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1,745	1,946	1,319	1,296	795	1,922
	00093 Columbia Gas of Ohio Receivables Corp	134	54	32	45	31	43
	00094 Columbia Gas of Pennsylvania Receivables Corp	134	108	64	90	62	87
	00096 NiSource Midstream Services, LLC	8,610	11,508	7,970	7,341	4,355	11,698
	00097 Kennesaw Pipeline LLC						
<b>Officers Total</b>		<b>825,067</b>	<b>845,607</b>	<b>561,696</b>	<b>503,253</b>	<b>427,794</b>	<b>689,807</b>
<b>Operations Support and Planning Services</b>							
	00011 Columbia Energy Group-Parent Company	461	480	361	467	388	337
	00014 Columbia Gulf Transmission Company	12,614	20,411	17,449	21,967	17,977	21,245
	00022 Columbia Insurance Company	145	240	181	233	194	161
	00024 TPC	713	762	1,065	233	1,057	159
	00032 Columbia Gas of Kentucky, Inc.	328,032	324,961	364,802	351,725	402,622	358,942
	00034 Columbia Gas of Ohio, Inc.	2,857,102	2,609,303	2,824,650	2,795,288	2,687,307	2,782,638
	00035 Columbia Gas of Maryland, Inc.	112,677	105,106	118,042	102,000	108,089	117,337
	00037 Columbia Gas of Pennsylvania, Inc.	1,195,659	1,158,953	1,249,468	1,196,573	1,298,034	1,270,005
	00038 Columbia Gas of Virginia, Inc.	647,273	690,142	672,460	666,340	654,701	699,574
	00044 NiSource Crossroads Pipeline Company	216	350	265	339	287	229
	00051 Columbia Gas Transmission Corporation	135,884	155,693	136,070	144,637	137,298	138,171
	00054 Columbia Remainder Corporation	3,399	1,607	3,297	1,956	2,278	3,234
	00057 CNS Microwave	62	69	51	66	55	45
	00058 NiSource, Inc.	4,807	6,254	6,995	6,464	4,735	6,215
	00059 Northern Indiana Public Service Company - Common	269,906	295,283	329,635	295,767	283,294	295,176
	00060 NiSource Development Company	580	858	645	833	693	606

Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00062 NiSource Capital Markets	0					
	00068 Energy USA, Inc.	82	103	78	100	83	73
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	145	172	129	166	138	120
	00078 NiSource Energy Technology	1	34	26	33	27	22
	00080 Columbia Gas of Massachusetts	965,448	955,184	972,309	911,595	904,440	1,014,859
	00082 Columbia Gulf Transmission Service Company	3,259	5,445	4,112	5,292	4,446	3,667
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	435	489	370	475	401	334
	00093 Columbia Gas of Ohio Receivables Corp	41	34	26	33	27	22
	00094 Columbia Gas of Pennsylvania Receivables Corp	41	69	51	66	55	45
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1,015	2,181	1,658	2,130	1,816	1,450
	00097 Kennesaw Pipeline LLC						
<b>Operations Support and Planning Services Total</b>		<b>6,539,997</b>	<b>6,334,182</b>	<b>6,704,196</b>	<b>6,504,779</b>	<b>6,510,440</b>	<b>6,714,667</b>
<b>Purchasing, Storage and Disposition Services</b>	00011 Columbia Energy Group-Parent Company	1,738	725	813	752	699	419
	00014 Columbia Gulf Transmission Company	40,543	31,777	32,811	31,548	30,920	26,230
	00022 Columbia Insurance Company	977	763	808	749	666	607
	00024 TPC	710	353	391	369	324	200
	00027 Columbia Deepwater		-	-			
	00032 Columbia Gas of Kentucky, Inc.	24,566	18,899	20,157	19,051	17,456	13,838
	00034 Columbia Gas of Ohio, Inc.	193,794	145,683	156,107	147,592	135,357	106,378
	00035 Columbia Gas of Maryland, Inc.	9,677	8,025	8,597	8,121	7,488	5,725
	00037 Columbia Gas of Pennsylvania, Inc.	88,384	70,720	74,914	70,190	65,121	53,728
	00038 Columbia Gas of Virginia, Inc.	46,889	38,268	40,538	38,065	35,415	28,684
	00044 NiSource Crossroads Pipeline Company	1,399	1,027	1,050	1,013	995	866
	00051 Columbia Gas Transmission Corporation	313,932	244,877	256,083	256,802	236,889	194,048
	00054 Columbia Remainder Corporation	7	5	6	8	5	
	00057 CNS Microwave	236	107	117	110	101	64
	00058 NiSource, Inc.	14,210	8,663	9,534	9,211	8,401	4,865
	00059 Northern Indiana Public Service Company - Common	445,774	362,893	374,859	360,008	337,739	307,619
	00060 NiSource Development Company	2,361	1,454	1,587	1,510	1,347	897
	00062 NiSource Capital Markets	1	-	-			
	00068 Energy USA, Inc.	302	146	160	154	138	84
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	547	268	292	285	243	156
	00078 NiSource Energy Technology	3	49	54	51	45	26
	00080 Columbia Gas of Massachusetts	85,677	58,369	63,634	62,612	53,242	39,997
	00082 Columbia Gulf Transmission Service Company	17,013	12,350	12,901	12,423	11,896	9,499
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1,911	1,369	1,426	1,385	1,358	1,130



Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00093 Columbia Gas of Ohio Receivables Corp	151	50	54	52	46	26
	00094 Columbia Gas of Pennsylvania Receivables Corp	151	99	108	103	93	56
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	8,526	7,706	7,819	7,561	7,539	6,809
	00097 Kennesaw Pipeline LLC						
<b>Purchasing, Storage and Disposition Services Total</b>		<b>1,299,477</b>	<b>1,014,644</b>	<b>1,064,821</b>	<b>1,029,725</b>	<b>953,522</b>	<b>801,951</b>
<b>Regulatory Services</b>	00011 Columbia Energy Group-Parent Company	(8)	6	8	7		0
	00014 Columbia Gulf Transmission Company	(129)	133	177	157		3
	00022 Columbia Insurance Company	(3)	3	4	3		0
	00024 TPC	(3)	3	4	3		0
	00027 Columbia Deepwater		-	-			
	00032 Columbia Gas of Kentucky, Inc.	32,341	22,077	15,279	19,797	23,394	18,552
	00034 Columbia Gas of Ohio, Inc.	108,261	91,103	86,763	118,525	100,084	101,853
	00035 Columbia Gas of Maryland, Inc.	22,503	30,357	23,992	37,639	42,513	34,393
	00037 Columbia Gas of Pennsylvania, Inc.	180,846	180,866	157,426	132,407	127,478	120,910
	00038 Columbia Gas of Virginia, Inc.	60,775	69,956	97,886	86,011	58,826	79,586
	00044 NiSource Crossroads Pipeline Company	(4)	4	5	5		0
	00051 Columbia Gas Transmission Corporation	(965)	1,009	1,357	1,180		19
	00054 Columbia Remainder Corporation		-	0	0		0
	00057 CNS Microwave	(1)	1	1	1		0
	00058 NiSource, Inc.	(71)	69	93	82		3
	00059 Northern Indiana Public Service Company - Common	15,327	21,097	22,239	19,102	26,883	25,164
	00060 NiSource Development Company	(11)	10	14	12		0
	00062 NiSource Capital Markets		-	-			
	00068 Energy USA, Inc.	(2)	1	2	1		0
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	(3)	2	3	2		0
	00078 NiSource Energy Technology		0	0	0		0
	00080 Columbia Gas of Massachusetts	85,399	68,793	92,292	80,594	66,009	85,733
	00082 Columbia Gulf Transmission Service Company	(59)	63	81	75		1
	00092 NiSource Energy Ventures, LLC	15	149	78	58		0
	00093 Columbia Gas of Ohio Receivables Corp	(1)	0	1	0		0
	00094 Columbia Gas of Pennsylvania Receivables Corp	(1)	1	1	1		0
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	6	39	35	30		1
	00097 Kennesaw Pipeline LLC						
<b>Regulatory Services Total</b>		<b>504,213</b>	<b>485,741</b>	<b>497,740</b>	<b>495,694</b>	<b>445,187</b>	<b>466,217</b>
<b>Tax Services</b>	00011 Columbia Energy Group-Parent Company	15,936	5,886	9,365	7,542	12,038	14,122
	00014 Columbia Gulf Transmission Company	27,424	26,148	32,997	18,743	20,028	22,015
	00022 Columbia Insurance Company	1,600	1,170	1,410	2,183	1,093	1,645
	00024 TPC	2,446	957	1,332	91	196	799
	00027 Columbia Deepwater		-	-			
	00032 Columbia Gas of Kentucky, Inc.	19,258	11,886	20,533	16,872	10,454	24,542

Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00034 Columbia Gas of Ohio, Inc.	96,338	53,985	82,449	72,951	42,733	112,006
	00035 Columbia Gas of Maryland, Inc.	11,339	8,282	11,884	9,899	10,419	12,701
	00037 Columbia Gas of Pennsylvania, Inc.	50,630	31,455	42,111	32,053	33,901	62,180
	00038 Columbia Gas of Virginia, Inc.	28,693	18,140	27,698	24,303	19,395	38,685
	00044 NiSource Crossroads Pipeline Company	438	2,053	1,677	813	734	484
	00051 Columbia Gas Transmission Corporation	95,405	79,446	106,325	88,779	82,985	105,694
	00054 Columbia Remainder Corporation	66	7	31	71	174	47
	00057 CNS Microwave	623	336	502	286	1,832	683
	00058 NiSource, Inc.	15,205	15,617	14,731	15,297	22,260	30,437
	00059 Northern Indiana Public Service Company - Common	119,273	84,355	129,969	100,975	98,349	130,535
	00060 NiSource Development Company	1,874	1,399	1,711	1,665	725	2,071
	00062 NiSource Capital Markets	214	86	31			
	00068 Energy USA, Inc.	674	105	364	1,010	129	503
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	3,516	1,666	1,431	734	1,172	1,769
	00078 NiSource Energy Technology	592	278	462	754	302	17
	00080 Columbia Gas of Massachusetts	56,848	38,417	47,138	33,367	32,810	62,668
	00082 Columbia Gulf Transmission Service Company	3,183	2,261	3,384	2,820	2,116	4,126
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	411	293	549	414	346	808
	00093 Columbia Gas of Ohio Receivables Corp	16	9	18	13	8	41
	00094 Columbia Gas of Pennsylvania Receivables Corp	16	15	26	22	15	50
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	6,706	4,988	6,443	4,699	3,457	4,174
	00097 Kennesaw Pipeline LLC						
<b>Tax Services Total</b>		<b>558,726</b>	<b>389,240</b>	<b>544,572</b>	<b>436,357</b>	<b>397,669</b>	<b>632,802</b>
<b>Transportation Services</b>							
	00011 Columbia Energy Group-Parent Company	627	523	550	30	621	30
	00014 Columbia Gulf Transmission Company	59,302	78,878	101,533	58,855	77,610	98,040
	00022 Columbia Insurance Company	198	261	275	14	310	16
	00024 TPC	256	261	275	14	310	16
	00027 Columbia Deepwater		-	-			
	00032 Columbia Gas of Kentucky, Inc.	7,760	9,989	11,560	1,941	11,562	4,282
	00034 Columbia Gas of Ohio, Inc.	79,843	98,120	111,526	30,625	110,474	50,270
	00035 Columbia Gas of Maryland, Inc.	3,036	4,330	4,918	640	5,090	1,480
	00037 Columbia Gas of Pennsylvania, Inc.	38,236	44,743	52,281	18,807	50,915	28,805
	00038 Columbia Gas of Virginia, Inc.	26,533	30,222	34,787	14,642	34,140	17,959
	00044 NiSource Crossroads Pipeline Company	567	660	507	1,150	601	1,150
	00051 Columbia Gas Transmission Corporation	209,791	273,231	269,344	290,047	267,975	404,510
	00054 Columbia Remainder Corporation	0	0	-	0	0	0
	00057 CNS Microwave	85	75	78	4	89	4
	00058 NiSource, Inc.	5,273	6,349	6,705	73,526	7,536	19,237
	00059 Northern Indiana Public Service Company - Common	237,694	248,805	262,929	158,033	264,690	188,917
	00060 NiSource Development Company	797	934	983	53	1,108	54

Service Category	Company Name	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00062 NiSource Capital Markets	0	-	-			
	00068 Energy USA, Inc.	113	111	118	6	133	6
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	198	187	197	11	222	10
	00078 NiSource Energy Technology	0	37	39	2	44	2
	00080 Columbia Gas of Massachusetts	203,043	45,353	52,845	14,973	49,121	26,144
	00082 Columbia Gulf Transmission Service Company	6,516	8,129	6,930	10,002	8,085	10,000
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	735	851	659	1,426	784	1,425
	00093 Columbia Gas of Ohio Receivables Corp	57	37	39	2	44	2
	00094 Columbia Gas of Pennsylvania Receivables Corp	57	75	78	4	89	4
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	3,328	4,794	3,420	9,890	4,110	9,881
	00097 Kennesaw Pipeline LLC						
<b>Transportation Services Total</b>		<b>884,047</b>	<b>856,953</b>	<b>922,579</b>	<b>684,696</b>	<b>895,661</b>	<b>862,243</b>
<b>Treasury Services</b>							
	00011 Columbia Energy Group-Parent Company	927	470	570	425	539	905
	00014 Columbia Gulf Transmission Company	15,357	12,395	14,852	11,238	13,899	22,876
	00022 Columbia Insurance Company	291	234	285	212	269	453
	00024 TPC	374	234	285	212	269	453
	00032 Columbia Gas of Kentucky, Inc.	9,070	7,487	9,077	6,771	8,579	14,422
	00034 Columbia Gas of Ohio, Inc.	71,135	59,434	72,042	53,733	68,085	114,472
	00035 Columbia Gas of Maryland, Inc.	3,738	3,459	4,192	3,127	3,962	6,661
	00037 Columbia Gas of Pennsylvania, Inc.	30,618	25,184	30,527	22,768	28,851	48,506
	00038 Columbia Gas of Virginia, Inc.	16,434	13,835	16,769	12,507	15,848	26,646
	00044 NiSource Crossroads Pipeline Company	476	383	458	348	429	704
	00051 Columbia Gas Transmission Corporation	115,834	93,016	111,526	84,243	104,305	171,689
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave	125	67	81	61	78	129
	00058 NiSource, Inc.	7,719	5,709	6,919	5,161	6,539	10,994
	00059 Northern Indiana Public Service Company - Common	131,389	111,076	125,234	101,863	116,474	191,735
	00060 NiSource Development Company	1,168	840	1,018	760	962	1,617
	00062 NiSource Capital Markets	1					
	00068 Energy USA, Inc.	166	101	122	91	116	194
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	290	168	204	152	192	324
	00078 NiSource Energy Technology	2	33	40	30	38	64
	00080 Columbia Gas of Massachusetts	35,162	27,904	33,823	25,227	31,966	53,743
	00082 Columbia Gulf Transmission Service Company	21,236	18,927	21,287	17,811	13,289	21,204
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	896	529	636	481	594	977
	00093 Columbia Gas of Ohio Receivables Corp	83	33	40	30	38	64

<b>Service Category</b>	<b>Company Name</b>	<b>January 2014 Actual</b>	<b>February 2014 Actual</b>	<b>March 2014 Actual</b>	<b>April 2014 Actual</b>	<b>May 2014 Actual</b>	<b>June 2014 Actual</b>
	00094 Columbia Gas of Pennsylvania Receivables Corp	83	67	81	61	78	129
	00096 NiSource Midstream Services, LLC	2,351	2,498	2,975	2,263	2,766	4,511
	00097 Kennesaw Pipeline LLC						
<b>Treasury Services Total</b>		<b>464,926</b>	<b>384,083</b>	<b>453,042</b>	<b>349,574</b>	<b>418,163</b>	<b>693,472</b>
<b>Grand Total</b>		<b>42,964,946</b>	<b>41,170,043</b>	<b>44,676,245</b>	<b>43,066,261</b>	<b>42,746,796</b>	<b>45,084,146</b>

Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
<b>Accounting and Statistical Services</b>	00011 Columbia Energy Group-Parent Company	1,446	902	1,102	766	698	1,768
	00014 Columbia Gulf Transmission Company	98,900	91,229	111,324	96,554	103,244	124,732
	00022 Columbia Insurance Company	239	135	519	246	369	246
	00024 TPC	3,129	849	1,368	518	1,742	2,951
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	61,588	53,488	77,445	57,356	59,822	69,861
	00034 Columbia Gas of Ohio, Inc.	326,390	285,663	442,782	278,153	306,292	414,780
	00035 Columbia Gas of Maryland, Inc.	38,044	33,468	38,360	30,041	36,705	33,992
	00037 Columbia Gas of Pennsylvania, Inc.	185,352	164,454	257,905	167,630	181,024	232,137
	00038 Columbia Gas of Virginia, Inc.	111,047	106,919	150,517	108,103	110,991	127,384
	00044 NiSource Crossroads Pipeline Company	2,818	2,200	2,507	2,053	2,377	3,253
	00051 Columbia Gas Transmission Corporation	525,560	474,721	583,370	483,509	541,449	679,500
	00054 Columbia Remainder Corporation	58	223	482	210	355	1,419
	00057 CNS Microwave	172	670	804	666	1,637	2,575
	00058 NiSource, Inc.	79,729	88,137	150,191	167,963	303,391	288,380
	00059 Northern Indiana Public Service Company - Common	502,521	499,993	717,493	446,786	640,521	676,191
	00060 NiSource Development Company	9,224	5,563	10,005	2,275	14,581	9,736
	00062 NiSource Capital Markets					-	
	00068 Energy USA, Inc.	114	(184)	380	(599)	42	99
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	(1,148)	3,705	6,464	10,403	(3,719)	7,494
	00078 NiSource Energy Technology	14	23	657	512	1,168	811
	00080 Columbia Gas of Massachusetts	185,633	180,382	238,757	165,184	199,555	217,797
	00082 Columbia Gulf Transmission Service Company	22,505	17,305	21,832	15,912	19,289	62,498
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC	23,070	23,272	24,300	23,050	26,718	33,782	
00093 Columbia Gas of Ohio Receivables Corp	1,628	1,655	5,172	1,281	2,076	4,139	
00094 Columbia Gas of Pennsylvania Receivables Corp	1,145	1,480	4,688	1,078	1,899	1,915	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	58,165	56,023	71,147	58,045	41,702	60,458	
00097 Kennesaw Pipeline LLC							
<b>Accounting and Statistical Services Total</b>		<b>2,237,346</b>	<b>2,092,276</b>	<b>2,919,569</b>	<b>2,117,693</b>	<b>2,593,927</b>	<b>3,057,895</b>
<b>Auditing Services</b>	00011 Columbia Energy Group-Parent Company	834	571	861	812	745	1,273
	00014 Columbia Gulf Transmission Company	28,570	22,489	47,693	37,511	38,647	62,590
	00022 Columbia Insurance Company	412	240	364	544	319	545
	00024 TPC	413	6	7	0	0	-
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	13,751	9,947	13,785	13,373	11,821	20,571
	00034 Columbia Gas of Ohio, Inc.	109,625	82,597	109,755	108,000	91,273	159,108
	00035 Columbia Gas of Maryland, Inc.	6,318	4,461	6,253	6,047	5,388	9,339
	00037 Columbia Gas of Pennsylvania, Inc.	48,567	37,699	60,796	58,194	56,153	81,401
	00038 Columbia Gas of Virginia, Inc.	26,349	22,365	30,608	29,343	26,381	42,101
	00044 NiSource Crossroads Pipeline Company	596	403	695	580	533	1,022

Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00051 Columbia Gas Transmission Corporation	212,625	144,628	248,835	222,270	200,828	326,615
	00054 Columbia Remainder Corporation	1	5	2	0	0	0
	00057 CNS Microwave	120	41	63	58	52	91
	00058 NiSource, Inc.	10,174	7,723	11,620	14,224	12,975	27,582
	00059 Northern Indiana Public Service Company - Common	179,176	120,083	179,209	168,015	166,090	280,150
	00060 NiSource Development Company	1,504	921	1,389	1,335	1,227	2,092
	00062 NiSource Capital Markets					-	
	00068 Energy USA, Inc.	176	39	62	58	52	91
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	295	122	185	173	160	272
	00078 NiSource Energy Technology	58	38	60	58	52	91
	00080 Columbia Gas of Massachusetts	57,376	45,791	50,732	54,251	43,743	75,896
	00082 Columbia Gulf Transmission Service Company	9,318	6,072	9,205	8,814	8,091	14,947
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	844	593	877	812	747	1,437
	00093 Columbia Gas of Ohio Receivables Corp	59	40	64	58	52	91
	00094 Columbia Gas of Pennsylvania Receivables Corp	118	39	63	58	52	91
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	3,769	3,821	9,382	10,025	4,797	7,941
	00097 Kennesaw Pipeline LLC						
<b>Auditing Services Total</b>		<b>711,047</b>	<b>510,733</b>	<b>782,565</b>	<b>734,613</b>	<b>670,175</b>	<b>1,115,338</b>
<b>Budget Services</b>							
	00011 Columbia Energy Group-Parent Company	469	565	790	836	681	525
	00014 Columbia Gulf Transmission Company	38,968	40,120	53,315	49,187	44,308	40,468
	00022 Columbia Insurance Company	220	228	320	344	335	275
	00024 TPC	223	18	30	9	13	-
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	20,976	27,000	23,810	26,773	28,441	23,996
	00034 Columbia Gas of Ohio, Inc.	146,557	178,216	185,365	192,384	165,726	140,904
	00035 Columbia Gas of Maryland, Inc.	16,284	18,876	16,108	20,011	17,630	23,529
	00037 Columbia Gas of Pennsylvania, Inc.	68,208	94,163	89,721	105,953	103,985	89,196
	00038 Columbia Gas of Virginia, Inc.	33,943	50,125	49,967	53,497	65,054	55,134
	00044 NiSource Crossroads Pipeline Company	1,030	1,137	1,460	1,357	1,222	1,175
	00051 Columbia Gas Transmission Corporation	232,986	260,458	353,253	321,148	297,357	274,290
	00054 Columbia Remainder Corporation	6	14	7	7	17	10
	00057 CNS Microwave	67	61	69	61	53	52
	00058 NiSource, Inc.	79,072	64,848	152,121	76,036	85,777	154,435
	00059 Northern Indiana Public Service Company - Common	242,454	288,231	373,746	307,825	311,765	294,118
	00060 NiSource Development Company	869	1,022	1,273	1,352	1,203	1,125
	00062 NiSource Capital Markets					-	
	00068 Energy USA, Inc.	92	118	61	58	50	51
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						



Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00075 NiSource Finance Company	149	128	177	205	129	123
	00078 NiSource Energy Technology	28	42	53	55	49	33
	00080 Columbia Gas of Massachusetts	102,169	122,926	121,314	126,198	119,914	114,508
	00082 Columbia Gulf Transmission Service Company	11,205	14,207	17,283	16,455	14,515	13,683
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	5,637	6,092	8,153	6,368	6,021	6,836
	00093 Columbia Gas of Ohio Receivables Corp	32	41	67	57	50	46
	00094 Columbia Gas of Pennsylvania Receivables Corp	61	40	66	57	49	37
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	20,545	23,229	31,758	25,824	22,961	26,386
	00097 Kennesaw Pipeline LLC						
<b>Budget Services Total</b>		<b>1,022,252</b>	<b>1,191,905</b>	<b>1,480,284</b>	<b>1,332,057</b>	<b>1,287,305</b>	<b>1,260,935</b>
<b>Business Services</b>							
	00011 Columbia Energy Group-Parent Company	1	5	14	(7)	(1)	10
	00014 Columbia Gulf Transmission Company	16	123	343	(171)	(13)	241
	00022 Columbia Insurance Company	0	2	6	(3)	(0)	4
	00024 TPC	2	-	0			
	00032 Columbia Gas of Kentucky, Inc.	61,567	64,698	88,674	88,068	47,754	86,081
	00034 Columbia Gas of Ohio, Inc.	405,886	446,112	574,391	488,913	565,117	571,045
	00035 Columbia Gas of Maryland, Inc.	21,233	18,476	21,386	8,932	17,225	21,672
	00037 Columbia Gas of Pennsylvania, Inc.	168,966	187,879	252,747	205,166	235,912	250,424
	00038 Columbia Gas of Virginia, Inc.	115,391	154,736	168,741	155,596	149,652	158,591
	00044 NiSource Crossroads Pipeline Company	1	4	10	(5)	(0)	7
	00051 Columbia Gas Transmission Corporation	1,606	1,253	4,972	(1,127)	(93)	2,011
	00054 Columbia Remainder Corporation	0	-	0			
	00057 CNS Microwave	1	0	2	(0)	(0)	1
	00058 NiSource, Inc.	15	66	191	2,576	(385)	16,480
	00059 Northern Indiana Public Service Company - Common	5,414	22,412	22,563	77,554	15,207	31,566
	00060 NiSource Development Company	2	8	23	(11)	(1)	16
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	0	0	1	(0)	(0)	1
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	0	1	3	(1)	(0)	2
	00078 NiSource Energy Technology	-	0	1	(0)	(0)	1
	00080 Columbia Gas of Massachusetts	187,214	180,679	239,140	215,486	230,749	231,437
	00082 Columbia Gulf Transmission Service Company	106	54	241	(75)	(6)	105
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1	5	15	(7)	(1)	10
	00093 Columbia Gas of Ohio Receivables Corp	0	0	1	(0)	(0)	1
	00094 Columbia Gas of Pennsylvania Receivables Corp	0	0	1	(0)	(0)	1
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	23	27	91	(37)	(3)	53
	00097 Kennesaw Pipeline LLC						
<b>Business Services Total</b>		<b>967,443</b>	<b>1,076,541</b>	<b>1,373,557</b>	<b>1,240,845</b>	<b>1,261,113</b>	<b>1,369,759</b>

Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
Corporate Services	00011 Columbia Energy Group-Parent Company	354	319	443	530	404	812
	00014 Columbia Gulf Transmission Company	8,267	7,866	8,957	13,142	10,011	20,180
	00022 Columbia Insurance Company	175	135	190	226	172	348
	00024 TPC	184	2	2	1	1	2,579
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	9,065	6,104	7,212	8,558	7,212	16,269
	00034 Columbia Gas of Ohio, Inc.	96,357	63,984	79,636	88,072	74,457	151,458
	00035 Columbia Gas of Maryland, Inc.	3,680	2,659	3,283	3,898	3,192	6,986
	00037 Columbia Gas of Pennsylvania, Inc.	31,683	23,146	26,997	30,420	25,761	59,831
	00038 Columbia Gas of Virginia, Inc.	17,463	12,155	14,258	16,947	14,323	32,803
	00044 NiSource Crossroads Pipeline Company	254	262	255	380	290	614
	00051 Columbia Gas Transmission Corporation	100,349	84,402	65,762	98,924	81,810	146,926
	00054 Columbia Remainder Corporation	1	2	0	1	1	0
	00057 CNS Microwave	54	29	35	41	32	62
	00058 NiSource, Inc.	47,734	47,802	80,552	40,669	59,255	84,779
	00059 Northern Indiana Public Service Company - Common	117,457	90,022	91,381	107,987	103,314	161,449
	00060 NiSource Development Company	634	517	726	868	666	1,335
	00062 NiSource Capital Markets					-	
	00068 Energy USA, Inc.	75	22	31	37	28	58
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	124	68	94	115	85	174
	00078 NiSource Energy Technology	25	21	31	37	28	58
	00080 Columbia Gas of Massachusetts	28,815	24,875	26,172	31,062	29,022	59,073
	00082 Columbia Gulf Transmission Service Company	4,444	4,377	4,732	6,299	4,901	9,360
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	357	327	357	534	412	817
	00093 Columbia Gas of Ohio Receivables Corp	25	22	31	37	28	58
	00094 Columbia Gas of Pennsylvania Receivables Corp	50	22	31	37	28	58
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	1,644	1,878	1,857	2,941	2,258	4,449	
00097 Kennesaw Pipeline LLC							
<b>Corporate Services Total</b>		<b>469,273</b>	<b>371,017</b>	<b>413,025</b>	<b>451,763</b>	<b>417,692</b>	<b>760,535</b>
Customer Billing, Collection and Contact Services	00032 Columbia Gas of Kentucky, Inc.	69,261	56,888	64,213	77,524	81,402	91,816
	00034 Columbia Gas of Ohio, Inc.	741,740	617,764	707,042	814,257	751,285	847,706
	00035 Columbia Gas of Maryland, Inc.	18,464	15,563	17,843	21,087	21,346	25,264
	00037 Columbia Gas of Pennsylvania, Inc.	234,953	197,253	219,012	246,559	253,195	269,392
	00038 Columbia Gas of Virginia, Inc.	132,810	110,264	121,445	147,976	130,516	145,154
	00051 Columbia Gas Transmission Corporation	499	191	244	231	222	249
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	91,225	84,742	101,282	96,444	124,602	84,620
	00071 NiSource Retail Services						
00080 Columbia Gas of Massachusetts	52,599	48,265	47,389	58,766	63,039	54,233	
<b>Customer Billing, Collection and Contact Services Total</b>		<b>1,341,550</b>	<b>1,130,928</b>	<b>1,278,470</b>	<b>1,462,844</b>	<b>1,425,607</b>	<b>1,518,434</b>



Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
Employee Services	00011 Columbia Energy Group-Parent Company	257	225	313	242	186	283
	00014 Columbia Gulf Transmission Company	12,142	11,045	15,233	13,458	21,538	17,516
	00022 Columbia Insurance Company	83	96	81	61	57	314
	00024 TPC	562	53	91	26	30	-
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	41,777	34,568	43,518	40,032	20,854	54,081
	00034 Columbia Gas of Ohio, Inc.	259,776	255,178	336,116	268,216	199,040	327,270
	00035 Columbia Gas of Maryland, Inc.	10,903	10,821	12,884	10,168	6,365	13,870
	00037 Columbia Gas of Pennsylvania, Inc.	163,407	152,900	193,835	180,956	121,305	211,735
	00038 Columbia Gas of Virginia, Inc.	65,425	68,162	95,366	77,188	51,857	91,621
	00044 NiSource Crossroads Pipeline Company	516	520	684	575	799	759
	00051 Columbia Gas Transmission Corporation	273,404	299,961	445,433	316,174	503,446	421,211
	00054 Columbia Remainder Corporation	26	41	21	20	42	30
	00057 CNS Microwave	231	200	302	212	176	290
	00058 NiSource, Inc.	63,111	65,243	93,422	110,398	113,590	181,358
	00059 Northern Indiana Public Service Company - Common	520,487	476,295	669,085	565,299	526,277	616,383
	00060 NiSource Development Company	547	227	413	302	431	523
	00062 NiSource Capital Markets					-	
	00068 Energy USA, Inc.	18	16	35	15	13	19
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	13	53	86	128	(8)	89
	00078 NiSource Energy Technology	2	2	10	8	12	10
	00080 Columbia Gas of Massachusetts	159,397	135,554	186,420	154,075	92,439	186,103
	00082 Columbia Gulf Transmission Service Company	41,445	40,088	55,417	35,661	31,638	46,698
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	658	753	1,025	772	1,233	1,124
	00093 Columbia Gas of Ohio Receivables Corp	18	16	54	14	15	51
	00094 Columbia Gas of Pennsylvania Receivables Corp	16	14	49	12	14	24
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	7,085	8,016	11,070	8,909	10,472	11,715	
00097 Kennesaw Pipeline LLC							
<b>Employee Services Total</b>		<b>1,621,307</b>	<b>1,560,045</b>	<b>2,160,965</b>	<b>1,782,921</b>	<b>1,701,821</b>	<b>2,183,076</b>
Engineering and Research Services	00011 Columbia Energy Group-Parent Company	0	-				
	00014 Columbia Gulf Transmission Company	2	7			52	
	00022 Columbia Insurance Company	-	-				
	00024 TPC	0	-				
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	20,160	19,171	28,548	22,719	24,351	21,532
	00034 Columbia Gas of Ohio, Inc.	180,912	168,993	249,937	191,272	201,792	185,085
	00035 Columbia Gas of Maryland, Inc.	6,276	5,939	8,884	7,118	7,963	6,817
	00037 Columbia Gas of Pennsylvania, Inc.	75,229	76,620	114,919	92,299	103,740	88,401
	00038 Columbia Gas of Virginia, Inc.	42,625	40,386	60,263	47,737	52,674	45,834
	00044 NiSource Crossroads Pipeline Company	0	-			2	

Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00051 Columbia Gas Transmission Corporation	18	-			344	
	00054 Columbia Remainder Corporation	-	-				
	00057 CNS Microwave	0	-				
	00058 NiSource, Inc.	0	-				
	00059 Northern Indiana Public Service Company - Common	66,143	66,805	14,308	4,420	(56,042)	3,232
	00060 NiSource Development Company	0	-				
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	0	-				
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	0	-				
	00078 NiSource Energy Technology	0	-				
	00080 Columbia Gas of Massachusetts	109,047	20,369	98,324	79,925	88,010	73,056
	00082 Columbia Gulf Transmission Service Company	2	-			16	
	00092 NiSource Energy Ventures, LLC	0	-			2	
	00093 Columbia Gas of Ohio Receivables Corp	-	-				
	00094 Columbia Gas of Pennsylvania Receivables Corp	-	-				
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	0	-			16	
	00097 Kennesaw Pipeline LLC						
<b>Engineering and Research Services Total</b>		<b>500,416</b>	<b>398,290</b>	<b>575,182</b>	<b>445,490</b>	<b>422,921</b>	<b>423,957</b>
<b>Facility Services</b>	00011 Columbia Energy Group-Parent Company	1,305	1,573	1,595	2,202	826	2,146
	00014 Columbia Gulf Transmission Company	41,114	42,658	50,124	37,756	24,063	39,252
	00022 Columbia Insurance Company	265	263	320	410	172	375
	00024 TPC	349	2	5	1	5	-
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	20,995	22,705	23,012	41,984	3,192	28,194
	00034 Columbia Gas of Ohio, Inc.	398,441	(58,935)	159,271	372,547	28,821	253,741
	00035 Columbia Gas of Maryland, Inc.	9,726	10,269	10,045	18,559	2,162	13,989
	00037 Columbia Gas of Pennsylvania, Inc.	77,497	90,417	94,907	150,034	31,037	113,593
	00038 Columbia Gas of Virginia, Inc.	39,915	52,713	54,609	87,657	12,696	58,582
	00044 NiSource Crossroads Pipeline Company	353	326	402	532	139	522
	00051 Columbia Gas Transmission Corporation	147,484	166,810	152,888	166,636	95,116	198,936
	00054 Columbia Remainder Corporation	2	1	1	1	7	1
	00057 CNS Microwave	(141)	(180)	(173)	(141)	(215)	(147)
	00058 NiSource, Inc.	8,976	12,698	13,718	15,778	10,956	18,488
	00059 Northern Indiana Public Service Company - Common	398,962	401,591	458,223	461,376	387,430	755,150
	00060 NiSource Development Company	23,296	13,690	13,392	12,697	23,189	19,839
	00062 NiSource Capital Markets					-	
	00068 Energy USA, Inc.	539	396	401	369	382	451
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	238	282	281	552	27	404

Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00078 NiSource Energy Technology	195	488	1,338	272	1,105	1,044
	00080 Columbia Gas of Massachusetts	81,508	76,767	87,232	127,560	39,462	115,669
	00082 Columbia Gulf Transmission Service Company	4,739	4,483	5,640	6,749	2,106	6,635
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	989	1,339	1,376	2,060	599	1,857
	00093 Columbia Gas of Ohio Receivables Corp	102	111	114	211	30	155
	00094 Columbia Gas of Pennsylvania Receivables Corp	168	111	114	211	30	154
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	2,696	3,338	3,838	5,621	1,281	4,771
	00097 Kennesaw Pipeline LLC						
<b>Facility Services Total</b>		<b>1,259,714</b>	<b>843,918</b>	<b>1,132,672</b>	<b>1,511,635</b>	<b>664,615</b>	<b>1,633,800</b>
<b>Gas Dispatching Services</b>							
	00032 Columbia Gas of Kentucky, Inc.	12,552	19,115	40,589	21,076	26,668	25,386
	00034 Columbia Gas of Ohio, Inc.	122,203	182,409	298,714	219,055	251,936	244,470
	00035 Columbia Gas of Maryland, Inc.	4,343	6,507	9,575	7,221	15,166	10,797
	00037 Columbia Gas of Pennsylvania, Inc.	40,756	66,693	108,056	79,354	90,012	100,366
	00038 Columbia Gas of Virginia, Inc.	21,786	38,842	64,491	45,279	51,040	55,089
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common						
	00080 Columbia Gas of Massachusetts	42,567	61,662	119,005	87,175	78,838	102,809
<b>Gas Dispatching Services Total</b>		<b>244,207</b>	<b>375,228</b>	<b>640,429</b>	<b>459,160</b>	<b>513,659</b>	<b>538,917</b>
<b>Information Services</b>							
	00011 Columbia Energy Group-Parent Company	125	126	45	58	126	153
	00014 Columbia Gulf Transmission Company	2,921	2,878	966	1,268	3,046	3,643
	00022 Columbia Insurance Company	54	45	15	19	51	62
	00024 TPC	130	11	7	3	4	-
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	7,669	9,997	10,257	10,304	7,036	13,970
	00034 Columbia Gas of Ohio, Inc.	89,594	99,010	73,328	91,501	90,458	70,502
	00035 Columbia Gas of Maryland, Inc.	2,948	3,165	7,036	8,683	2,131	7,733
	00037 Columbia Gas of Pennsylvania, Inc.	29,213	45,472	29,451	35,880	24,326	52,476
	00038 Columbia Gas of Virginia, Inc.	15,473	19,705	15,255	24,738	14,021	19,104
	00044 NiSource Crossroads Pipeline Company	113	113	48	56	103	133
	00051 Columbia Gas Transmission Corporation	37,675	41,235	20,576	23,223	33,604	46,818
	00054 Columbia Remainder Corporation	3	8	2	2	5	4
	00057 CNS Microwave	46	43	27	27	28	46
	00058 NiSource, Inc.	1,691	1,892	11,238	19,787	28,378	43,140
	00059 Northern Indiana Public Service Company - Common	69,725	84,527	45,333	52,360	59,418	94,940
	00060 NiSource Development Company	255	207	55	108	248	313
	00062 NiSource Capital Markets					-	
	00068 Energy USA, Inc.	22	27	(1)	18	23	41
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	35	29	11	23	22	39
	00078 NiSource Energy Technology	7	7	2	4	10	12
	00080 Columbia Gas of Massachusetts	28,424	36,591	24,394	24,969	21,533	41,162

Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00082 Columbia Gulf Transmission Service Company	5,217	6,207	3,837	4,087	4,226	6,829
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	143	162	69	75	158	198
	00093 Columbia Gas of Ohio Receivables Corp	9	9	6	3	9	15
	00094 Columbia Gas of Pennsylvania Receivables Corp	15	9	5	3	9	11
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1,124	1,517	827	904	1,160	1,678
	00097 Kennesaw Pipeline LLC						
<b>Information Services Total</b>		<b>292,633</b>	<b>352,993</b>	<b>242,788</b>	<b>298,105</b>	<b>290,135</b>	<b>403,021</b>
<b>Information Technology Services</b>							
	00011 Columbia Energy Group-Parent Company	6,064	71,272	(25,280)	3,530	3,927	5,012
	00014 Columbia Gulf Transmission Company	424,003	439,407	496,384	439,106	388,558	366,474
	00022 Columbia Insurance Company	5,580	3,082	3,846	2,492	3,504	3,450
	00024 TPC	4,855	454	621	77	514	248
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	403,069	375,933	384,218	391,209	449,166	461,342
	00034 Columbia Gas of Ohio, Inc.	3,785,127	3,437,114	3,408,999	3,688,983	3,777,462	3,652,536
	00035 Columbia Gas of Maryland, Inc.	146,942	129,525	168,223	166,837	168,147	149,772
	00037 Columbia Gas of Pennsylvania, Inc.	1,642,375	1,670,537	1,579,087	1,288,840	1,342,389	1,635,264
	00038 Columbia Gas of Virginia, Inc.	857,196	770,954	823,404	866,082	859,839	910,029
	00044 NiSource Crossroads Pipeline Company	19,609	13,621	19,610	14,313	349	18,075
	00051 Columbia Gas Transmission Corporation	3,860,871	3,646,956	4,449,093	3,953,551	4,335,900	4,690,662
	00054 Columbia Remainder Corporation	167	161	85	87	41	108
	00057 CNS Microwave	1,277	1,440	10,010	(2,758)	1,513	2,203
	00058 NiSource, Inc.	61,764	41,360	59,285	125,500	309,120	406,787
	00059 Northern Indiana Public Service Company - Common	3,797,302	4,107,677	4,345,047	4,160,806	4,502,525	4,589,240
	00060 NiSource Development Company	9,735	5,643	6,870	4,853	5,618	8,115
	00062 NiSource Capital Markets	10			(285)	-	
	00068 Energy USA, Inc.	869	322	226	137	(84)	196
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	982	816	1,078	1,197	1,280	1,216
	00078 NiSource Energy Technology	132	82	118	100	57	152
	00080 Columbia Gas of Massachusetts	1,352,633	1,162,961	1,229,796	1,170,407	1,229,781	1,318,209
	00082 Columbia Gulf Transmission Service Company	323,658	129,092	229,310	211,763	173,413	145,244
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	7,997	6,880	9,987	7,845	7,711	10,942
	00093 Columbia Gas of Ohio Receivables Corp	(9,162)	252	423	250	161	179
	00094 Columbia Gas of Pennsylvania Receivables Corp	789	117	279	119	162	202
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	58,130	67,300	105,375	68,816	68,516	79,903
	00097 Kennesaw Pipeline LLC						
<b>Information Technology Services Total</b>		<b>16,761,974</b>	<b>16,082,956</b>	<b>17,306,094</b>	<b>16,563,856</b>	<b>17,629,569</b>	<b>18,455,560</b>
<b>Insurance Services</b>							
	00011 Columbia Energy Group-Parent Company	356	(19)	89	80	15	33
	00014 Columbia Gulf Transmission Company	24,227	16,261	18,547	19,363	19,341	26,681

Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	5,137	4,075	3,925	4,243	4,803	6,622
	00024 TPC	68	(5)	4	5	2	-
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	9,486	5,255	7,269	7,944	7,189	10,251
	00034 Columbia Gas of Ohio, Inc.	70,516	38,976	52,794	60,000	53,544	74,430
	00035 Columbia Gas of Maryland, Inc.	3,770	1,911	2,818	3,017	2,679	4,114
	00037 Columbia Gas of Pennsylvania, Inc.	39,422	25,278	31,538	34,941	33,320	47,018
	00038 Columbia Gas of Virginia, Inc.	20,936	11,810	15,738	17,822	17,738	22,678
	00044 NiSource Crossroads Pipeline Company	677	407	456	474	497	694
	00051 Columbia Gas Transmission Corporation	131,858	92,531	102,739	109,592	116,484	156,544
	00054 Columbia Remainder Corporation	5	(4)	1	4	2	1
	00057 CNS Microwave	108	73	81	84	90	124
	00058 NiSource, Inc.	1,784	819	2,413	2,972	1,914	2,744
	00059 Northern Indiana Public Service Company - Common	209,197	145,609	158,655	167,128	175,579	245,647
	00060 NiSource Development Company	2,525	1,722	1,797	1,910	2,075	2,873
	00062 NiSource Capital Markets					-	
	00068 Energy USA, Inc.	4	74	79	83	117	124
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	204	109	128	149	181	192
	00078 NiSource Energy Technology	1	0	6	4	1	2
	00080 Columbia Gas of Massachusetts	36,029	23,864	32,578	33,919	32,018	47,303
	00082 Columbia Gulf Transmission Service Company	5,314	3,721	4,535	4,582	4,608	6,526
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	836	568	679	733	740	1,026
	00093 Columbia Gas of Ohio Receivables Corp	4	(1)	8	5	1	4
	00094 Columbia Gas of Pennsylvania Receivables Corp	4	(1)	8	5	1	3
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	5,669	4,005	4,416	4,697	4,925	6,858
	00097 Kennesaw Pipeline LLC						
<b>Insurance Services Total</b>		<b>568,138</b>	<b>377,038</b>	<b>441,302</b>	<b>473,756</b>	<b>477,864</b>	<b>662,491</b>
<b>Interest, Stock, and Tax</b>							
	00011 Columbia Energy Group-Parent Company	1,184	1,175	9,228	2,304	1,169	1,914
	00014 Columbia Gulf Transmission Company	37,115	38,016	317,458	65,048	40,509	69,916
	00022 Columbia Insurance Company	526	453	3,856	818	470	802
	00024 TPC	578	63	162	105	42	-
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	32,567	31,656	254,603	61,441	33,755	53,076
	00034 Columbia Gas of Ohio, Inc.	252,125	240,921	1,953,942	470,602	261,378	406,814
	00035 Columbia Gas of Maryland, Inc.	13,904	13,232	104,055	24,627	13,934	21,938
	00037 Columbia Gas of Pennsylvania, Inc.	119,437	121,373	990,014	236,091	131,869	207,942
	00038 Columbia Gas of Virginia, Inc.	65,569	66,648	525,143	134,519	72,340	110,650
	00044 NiSource Crossroads Pipeline Company	1,154	1,126	9,478	1,806	1,200	2,073
	00051 Columbia Gas Transmission Corporation	272,368	276,158	2,327,408	458,872	296,828	505,479
	00054 Columbia Remainder Corporation	28	48	37	81	58	23



Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00057 CNS Microwave	187	116	866	188	127	172
	00058 NiSource, Inc.	25,605	26,745	146,818	54,807	33,874	43,092
	00059 Northern Indiana Public Service Company - Common	265,808	266,515	2,180,976	439,184	305,851	438,781
	00060 NiSource Development Company	2,200	1,739	14,974	3,169	2,321	3,189
	00062 NiSource Capital Markets					-	
	00068 Energy USA, Inc.	214	82	680	21	213	136
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	338	256	2,011	787	196	432
	00078 NiSource Energy Technology	67	67	638	118	92	130
	00080 Columbia Gas of Massachusetts	113,315	111,136	925,463	207,493	120,984	194,542
	00082 Columbia Gulf Transmission Service Company	17,416	17,178	148,875	26,605	19,357	31,490
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1,792	1,864	13,844	3,511	1,999	3,197
	00093 Columbia Gas of Ohio Receivables Corp	84	84	716	152	86	160
	00094 Columbia Gas of Pennsylvania Receivables Corp	147	82	707	144	84	140
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	9,005	10,079	81,534	17,616	10,026	18,022
	00097 Kennesaw Pipeline LLC						
<b>Interest, Stock, and Tax Total</b>		<b>1,232,736</b>	<b>1,226,811</b>	<b>10,013,486</b>	<b>2,210,109</b>	<b>1,348,762</b>	<b>2,114,111</b>
<b>Land/Surveying Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	27,008	25,344	24,370	25,195	25,910	30,327
	00034 Columbia Gas of Ohio, Inc.	91,332	90,987	100,354	105,452	97,186	85,960
	00035 Columbia Gas of Maryland, Inc.	208	428	348	612	887	405
	00037 Columbia Gas of Pennsylvania, Inc.	74,606	65,240	73,121	66,885	75,587	75,752
	00038 Columbia Gas of Virginia, Inc.	65,268	62,788	77,176	72,725	63,426	60,176
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common						
	00060 NiSource Development Company						
	00068 Energy USA, Inc.						
	00075 NiSource Finance Company						
	00080 Columbia Gas of Massachusetts	1,740	6,420	6,015	5,130	3,360	3,395
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
<b>Land/Surveying Services Total</b>		<b>260,163</b>	<b>251,206</b>	<b>281,384</b>	<b>275,999</b>	<b>266,356</b>	<b>256,015</b>

Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
Legal Services	00011 Columbia Energy Group-Parent Company	8,344	10,715	10,202	1,116	6,656	5,968
	00014 Columbia Gulf Transmission Company	93,793	66,900	131,073	92,916	105,673	115,478
	00022 Columbia Insurance Company	1,563	1,724	3,300	1,543	1,593	2,345
	00024 TPC	361	3,710	5,078	(89)	(216)	(4,340)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	16,759	29,567	63,401	42,497	74,369	111,747
	00034 Columbia Gas of Ohio, Inc.	379,983	280,761	669,459	286,895	1,017,742	50,839
	00035 Columbia Gas of Maryland, Inc.	84,659	31,797	54,769	75,130	56,607	47,817
	00037 Columbia Gas of Pennsylvania, Inc.	161,453	117,788	258,020	175,480	281,212	332,158
	00038 Columbia Gas of Virginia, Inc.	107,969	123,808	200,477	128,005	215,877	273,260
	00044 NiSource Crossroads Pipeline Company	983	2,879	2,969	1,184	1,006	1,716
	00051 Columbia Gas Transmission Corporation	487,745	561,709	1,029,124	488,964	764,937	1,566,817
	00054 Columbia Remainder Corporation	25,181	171	10,247	13	400	482
	00057 CNS Microwave	2,259	2,143	4,646	1,039	126	312
	00058 NiSource, Inc.	88,517	158,820	368,273	365,309	329,037	196,700
	00059 Northern Indiana Public Service Company - Common	776,419	588,846	892,510	472,527	829,565	1,316,372
	00060 NiSource Development Company	60,355	1,278	51,288	13,261	32,237	68,146
	00062 NiSource Capital Markets					-	
	00068 Energy USA, Inc.	745	126	454	126	177	186
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	498	173	273	270	6,607	8,314
	00078 NiSource Energy Technology	30	26	41	44	49	654
	00080 Columbia Gas of Massachusetts	82,274	142,712	249,848	160,967	344,487	345,238
	00082 Columbia Gulf Transmission Service Company	5,585	28,411	38,287	372,785	25,739	67,047
00091 Energy Interchange, LLC							
00092 NiSource Energy Ventures, LLC	3,496	36,160	56,495	(5,914)	19,142	130,047	
00093 Columbia Gas of Ohio Receivables Corp	35	30	52	48	55	98	
00094 Columbia Gas of Pennsylvania Receivables Corp	64	29	51	47	52	93	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	24,629	32,220	265,034	15,885	28,368	48,421	
00097 Kennesaw Pipeline LLC							
<b>Legal Services Total</b>		<b>2,413,698</b>	<b>2,222,502</b>	<b>4,365,372</b>	<b>2,690,051</b>	<b>4,141,496</b>	<b>4,685,914</b>
Miscellaneous Services	00032 Columbia Gas of Kentucky, Inc.						
	00034 Columbia Gas of Ohio, Inc.						
	00035 Columbia Gas of Maryland, Inc.						
	00037 Columbia Gas of Pennsylvania, Inc.						
	00038 Columbia Gas of Virginia, Inc.						
	00058 NiSource, Inc.						
00059 Northern Indiana Public Service Company - Common	23,930	23,372	29,187	23,277	25,573	26,518	
00080 Columbia Gas of Massachusetts	7,854	7,278	7,553	9,185	10,180	5,936	
<b>Miscellaneous Services Total</b>		<b>31,784</b>	<b>30,650</b>	<b>36,740</b>	<b>32,463</b>	<b>35,753</b>	<b>32,454</b>
Officers	00011 Columbia Energy Group-Parent Company	421	442	1,394	785	628	1,814
	00014 Columbia Gulf Transmission Company	29,262	28,739	53,236	38,996	33,497	88,803

Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	211	190	600	337	270	778
	00024 TPC	211					
	00032 Columbia Gas of Kentucky, Inc.	8,459	6,822	21,856	12,118	9,702	27,999
	00034 Columbia Gas of Ohio, Inc.	66,390	52,807	169,054	93,798	75,100	216,733
	00035 Columbia Gas of Maryland, Inc.	3,756	3,127	9,984	5,553	4,446	12,833
	00037 Columbia Gas of Pennsylvania, Inc.	30,108	24,035	77,414	42,692	34,185	98,645
	00038 Columbia Gas of Virginia, Inc.	16,361	13,423	43,111	23,842	19,090	55,091
	00044 NiSource Crossroads Pipeline Company	969	875	1,581	1,174	1,012	2,672
	00051 Columbia Gas Transmission Corporation	200,778	196,818	373,970	270,082	231,249	615,458
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave	60	32	101	56	45	130
	00058 NiSource, Inc.	41,504	40,646	46,318	44,255	8,353	61,208
	00059 Northern Indiana Public Service Company - Common	80,139	84,800	268,056	151,644	120,673	348,042
	00060 NiSource Development Company	753	727	2,292	1,290	1,033	2,981
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	90	32	101	56	45	130
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00075 NiSource Finance Company	150	95	298	168	135	388
	00078 NiSource Energy Technology	30	32	101	56	45	130
	00080 Columbia Gas of Massachusetts	32,118	24,698	79,378	43,870	35,127	101,366
	00082 Columbia Gulf Transmission Service Company	10,568	10,334	20,932	14,599	12,396	33,327
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1,264	1,236	2,226	1,656	1,428	3,770
	00093 Columbia Gas of Ohio Receivables Corp	30	32	101	56	45	130
	00094 Columbia Gas of Pennsylvania Receivables Corp	60	32	101	56	45	130
	00096 NiSource Midstream Services, LLC	7,645	7,800	13,149	10,169	8,837	23,090
	00097 Kennesaw Pipeline LLC						
<b>Officers Total</b>		<b>531,340</b>	<b>497,771</b>	<b>1,185,352</b>	<b>757,309</b>	<b>597,385</b>	<b>1,695,648</b>
<b>Operations Support and Planning Services</b>							
	00011 Columbia Energy Group-Parent Company	329	2,321	538	355	485	734
	00014 Columbia Gulf Transmission Company	21,321	23,190	28,307	17,164	12,873	23,565
	00022 Columbia Insurance Company	162	141	230	147	140	331
	00024 TPC	162	331	1,580	1,589	1,197	536
	00032 Columbia Gas of Kentucky, Inc.	371,807	369,213	396,879	339,613	360,362	363,117
	00034 Columbia Gas of Ohio, Inc.	2,808,749	2,496,528	2,843,227	2,786,544	2,949,069	3,077,616
	00035 Columbia Gas of Maryland, Inc.	114,209	109,663	138,700	107,300	125,820	127,763
	00037 Columbia Gas of Pennsylvania, Inc.	1,271,810	1,138,169	1,351,713	1,246,512	1,426,657	1,343,937
	00038 Columbia Gas of Virginia, Inc.	726,567	719,906	807,151	782,804	928,463	731,593
	00044 NiSource Crossroads Pipeline Company	233	238	392	249	218	531
	00051 Columbia Gas Transmission Corporation	108,504	129,548	201,065	145,225	148,899	276,930
	00054 Columbia Remainder Corporation	2,718	4,200	1,599	2,082	4,996	1,565
	00057 CNS Microwave	46	23	38	24	22	55
	00058 NiSource, Inc.	20,647	(5,426)	26,782	13,065	28,423	30,737
	00059 Northern Indiana Public Service Company - Common	259,447	279,444	392,453	301,264	287,468	469,823
	00060 NiSource Development Company	590	580	884	585	510	1,274



Service Category	Company Name	July 2014 Actual	August 2014 Actual	September 2014 Actual	October 2014 Actual	November 2014 Actual	December 2014 Actual
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	71	24	38	25	22	56
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	118	69	115	73	65	158
	00078 NiSource Energy Technology	22	22	38	24	22	52
	00080 Columbia Gas of Massachusetts	896,442	892,038	1,071,312	954,264	1,020,568	1,151,219
	00082 Columbia Gulf Transmission Service Company	3,680	3,715	5,921	3,822	3,329	24,559
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	332	338	549	351	306	746
	00093 Columbia Gas of Ohio Receivables Corp	22	22	38	24	22	52
	00094 Columbia Gas of Pennsylvania Receivables Corp	46	22	38	24	22	52
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1,471	2,057	2,957	1,898	1,639	3,997
	00097 Kennesaw Pipeline LLC						
<b>Operations Support and Planning Services Total</b>		<b>6,609,505</b>	<b>6,166,380</b>	<b>7,272,547</b>	<b>6,705,027</b>	<b>7,301,597</b>	<b>7,630,997</b>
<b>Purchasing, Storage and Disposition Services</b>							
	00011 Columbia Energy Group-Parent Company	712	573	925	521	738	1,464
	00014 Columbia Gulf Transmission Company	33,741	34,054	47,945	36,047	38,880	62,349
	00022 Columbia Insurance Company	743	605	809	603	775	1,078
	00024 TPC	349					-
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	17,898	16,897	22,323	14,478	18,664	30,896
	00034 Columbia Gas of Ohio, Inc.	139,076	128,911	169,859	109,358	142,274	236,306
	00035 Columbia Gas of Maryland, Inc.	7,657	6,957	9,436	6,005	7,843	13,348
	00037 Columbia Gas of Pennsylvania, Inc.	66,874	69,378	88,774	58,963	74,648	119,131
	00038 Columbia Gas of Virginia, Inc.	35,931	35,725	46,344	30,463	38,961	63,337
	00044 NiSource Crossroads Pipeline Company	1,098	1,033	1,447	1,099	1,173	1,852
	00051 Columbia Gas Transmission Corporation	256,289	276,675	357,369	266,206	269,544	450,606
	00054 Columbia Remainder Corporation						-
	00057 CNS Microwave	105	46	72	43	61	112
	00058 NiSource, Inc.	8,433	7,711	12,403	16,096	61,060	79,334
	00059 Northern Indiana Public Service Company - Common	381,823	333,532	445,143	337,642	378,778	514,930
	00060 NiSource Development Company	1,417	1,097	1,700	1,020	1,412	2,614
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	147	43	68	40	57	109
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	261	132	209	121	171	330
	00078 NiSource Energy Technology	49	40	64	36	52	103
	00080 Columbia Gas of Massachusetts	56,162	60,148	80,522	51,636	67,432	110,245
	00082 Columbia Gulf Transmission Service Company	12,980	12,364	17,769	12,822	14,371	23,809
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1,450	1,460	2,040	1,555	1,658	2,605

Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00093 Columbia Gas of Ohio Receivables Corp	49	40	64	36	52	103
	00094 Columbia Gas of Pennsylvania Receivables Corp	97	40	64	36	52	103
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	8,286	9,140	12,587	9,863	10,231	15,649
	00097 Kennesaw Pipeline LLC						
<b>Purchasing, Storage and Disposition Services Total</b>		<b>1,031,627</b>	<b>996,599</b>	<b>1,317,937</b>	<b>954,689</b>	<b>1,128,888</b>	<b>1,730,414</b>
<b>Regulatory Services</b>							
	00011 Columbia Energy Group-Parent Company	0	0		0		0
	00014 Columbia Gulf Transmission Company	4	1		0		3
	00022 Columbia Insurance Company	0	0		-		0
	00024 TPC	0	0		-		-
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	23,185	20,949	35,280	27,666	18,686	30,845
	00034 Columbia Gas of Ohio, Inc.	107,438	110,747	122,418	115,461	125,402	109,775
	00035 Columbia Gas of Maryland, Inc.	39,629	45,190	39,947	34,506	35,404	34,202
	00037 Columbia Gas of Pennsylvania, Inc.	169,143	94,331	119,292	112,876	122,673	177,990
	00038 Columbia Gas of Virginia, Inc.	75,460	76,655	92,347	84,425	123,059	89,449
	00044 NiSource Crossroads Pipeline Company	0	0		-		0
	00051 Columbia Gas Transmission Corporation	40	118	40	3	7	17
	00054 Columbia Remainder Corporation	0	0		-		0
	00057 CNS Microwave	0	-		-		0
	00058 NiSource, Inc.	4	1		0		6
	00059 Northern Indiana Public Service Company - Common	35,713	26,841	33,849	22,131	20,754	24,689
	00060 NiSource Development Company	1	0		0		0
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	0	-		-		0
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	0	0		-		0
	00078 NiSource Energy Technology	-	-		-		-
	00080 Columbia Gas of Massachusetts	82,627	87,402	109,859	105,673	95,093	111,885
	00082 Columbia Gulf Transmission Service Company	1	71		1		1
	00092 NiSource Energy Ventures, LLC	0	0		0		0
	00093 Columbia Gas of Ohio Receivables Corp	0	-		-		0
	00094 Columbia Gas of Pennsylvania Receivables Corp	0	-		-		0
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1	0		0		1
	00097 Kennesaw Pipeline LLC						
<b>Regulatory Services Total</b>		<b>533,248</b>	<b>462,306</b>	<b>553,030</b>	<b>502,742</b>	<b>541,078</b>	<b>578,862</b>
<b>Tax Services</b>							
	00011 Columbia Energy Group-Parent Company	12,394	11,778	22,044	16,922	14,967	17,548
	00014 Columbia Gulf Transmission Company	19,467	18,657	23,333	25,256	20,115	11,974
	00022 Columbia Insurance Company	1,331	1,274	1,741	1,975	1,739	1,808
	00024 TPC	670	1,096	651	1,816	2,060	1,320
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	17,904	19,644	23,040	27,002	16,730	7,655

Service Category	Company Name	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014
		Actual	Actual	Actual	Actual	Actual	Actual
	00034 Columbia Gas of Ohio, Inc.	88,780	84,954	89,154	150,691	46,713	(13,450)
	00035 Columbia Gas of Maryland, Inc.	11,051	8,943	11,798	12,943	8,329	7,630
	00037 Columbia Gas of Pennsylvania, Inc.	47,745	46,937	47,956	78,644	28,044	(1,848)
	00038 Columbia Gas of Virginia, Inc.	29,578	32,686	31,414	48,757	17,946	1,114
	00044 NiSource Crossroads Pipeline Company	634	353	715	1,272	656	622
	00051 Columbia Gas Transmission Corporation	98,877	93,850	103,651	137,484	73,622	38,895
	00054 Columbia Remainder Corporation	21	38	12	41	120	(30)
	00057 CNS Microwave	402	270	70	299	230	473
	00058 NiSource, Inc.	32,791	35,260	60,205	65,346	51,793	469,857
	00059 Northern Indiana Public Service Company - Common	117,648	118,792	125,190	169,149	239,336	54,948
	00060 NiSource Development Company	3,841	904	1,083	1,554	855	362
	00062 NiSource Capital Markets					73	
	00068 Energy USA, Inc.	260	62	1,291	51	93	5
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	904	1,188	709	2,104	1,762	1,518
	00078 NiSource Energy Technology	11	10	11	104	177	(4)
	00080 Columbia Gas of Massachusetts	55,298	55,994	71,761	79,750	45,405	19,653
	00082 Columbia Gulf Transmission Service Company	3,964	3,641	3,516	5,362	2,484	(47)
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	632	677	682	1,086	305	(253)
	00093 Columbia Gas of Ohio Receivables Corp	24	24	38	35	7	(45)
	00094 Columbia Gas of Pennsylvania Receivables Corp	33	22	35	31	7	(18)
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	3,940	5,563	3,873	4,805	3,076	1,687
	00097 Kennesaw Pipeline LLC						
<b>Tax Services Total</b>		<b>548,201</b>	<b>542,616</b>	<b>623,975</b>	<b>832,476</b>	<b>576,641</b>	<b>621,375</b>
<b>Transportation Services</b>							
	00011 Columbia Energy Group-Parent Company	431	358	419	495	456	158
	00014 Columbia Gulf Transmission Company	82,031	64,256	104,723	70,378	75,280	75,604
	00022 Columbia Insurance Company	216	153	180	212	196	67
	00024 TPC	216	0	0	0	0	-
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	8,635	6,553	7,937	9,463	8,584	6,604
	00034 Columbia Gas of Ohio, Inc.	83,780	71,750	83,423	89,501	86,500	79,982
	00035 Columbia Gas of Maryland, Inc.	3,710	2,827	3,488	3,929	3,744	2,566
	00037 Columbia Gas of Pennsylvania, Inc.	39,726	31,153	40,638	43,386	43,180	38,476
	00038 Columbia Gas of Virginia, Inc.	25,917	26,973	28,774	28,274	30,312	25,180
	00044 NiSource Crossroads Pipeline Company	368	482	512	753	408	513
	00051 Columbia Gas Transmission Corporation	232,164	220,075	264,743	301,967	238,434	254,421
	00054 Columbia Remainder Corporation	0	0	0	0	0	0
	00057 CNS Microwave	62	25	30	35	32	11
	00058 NiSource, Inc.	5,243	4,762	75,612	9,087	6,342	167,582
	00059 Northern Indiana Public Service Company - Common	224,853	195,630	245,925	244,115	251,183	259,909
	00060 NiSource Development Company	771	588	689	814	750	259

Service Category	Company Name	July 2014 Actual	August 2014 Actual	September 2014 Actual	October 2014 Actual	November 2014 Actual	December 2014 Actual
	00062 NiSource Capital Markets					-	
	00068 Energy USA, Inc.	92	25	30	35	32	11
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	154	76	90	106	97	34
	00078 NiSource Energy Technology	30	25	30	35	32	11
	00080 Columbia Gas of Massachusetts	40,073	30,741	39,751	42,180	39,277	35,069
	00082 Columbia Gulf Transmission Service Company	5,107	5,978	6,428	9,076	5,479	5,414
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	471	659	689	1,027	532	693
	00093 Columbia Gas of Ohio Receivables Corp	30	25	30	35	32	11
	00094 Columbia Gas of Pennsylvania Receivables Corp	62	25	30	35	32	11
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	2,431	4,101	4,287	6,494	3,206	4,700
	00097 Kennesaw Pipeline LLC						
<b>Transportation Services Total</b>		<b>756,573</b>	<b>667,241</b>	<b>908,456</b>	<b>861,432</b>	<b>794,120</b>	<b>957,284</b>
<b>Treasury Services</b>							
	00011 Columbia Energy Group-Parent Company	828	448	1,227	1,035	1,339	1,231
	00014 Columbia Gulf Transmission Company	20,580	12,553	31,948	27,243	34,922	32,367
	00022 Columbia Insurance Company	414	191	526	441	573	527
	00024 TPC	414			1	0	
	00032 Columbia Gas of Kentucky, Inc.	13,188	6,917	18,945	16,045	20,676	18,985
	00034 Columbia Gas of Ohio, Inc.	104,672	53,543	146,650	124,183	160,043	146,961
	00035 Columbia Gas of Maryland, Inc.	6,091	3,170	8,683	7,340	9,879	8,702
	00037 Columbia Gas of Pennsylvania, Inc.	44,352	24,369	66,746	56,577	75,110	67,407
	00038 Columbia Gas of Virginia, Inc.	24,364	13,609	37,276	31,642	43,593	37,356
	00044 NiSource Crossroads Pipeline Company	632	364	922	787	1,008	935
	00051 Columbia Gas Transmission Corporation	153,983	92,247	231,519	198,605	252,169	234,930
	00054 Columbia Remainder Corporation				1	0	
	00057 CNS Microwave	119	32	88	74	96	88
	00058 NiSource, Inc.	10,053	5,957	16,314	14,626	24,558	27,525
	00059 Northern Indiana Public Service Company - Common	165,066	102,531	254,106	209,083	269,938	255,288
	00060 NiSource Development Company	1,479	736	2,017	1,697	2,200	2,021
	00062 NiSource Capital Markets					-	
	00068 Energy USA, Inc.	178	32	88	74	96	88
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	296	96	264	224	287	265
	00078 NiSource Energy Technology	59	32	88	73	96	88
	00080 Columbia Gas of Massachusetts	49,142	25,043	68,589	58,132	78,938	79,080
	00082 Columbia Gulf Transmission Service Company	22,799	15,168	28,789	23,495	29,910	33,588
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	880	511	1,291	1,108	1,415	1,310
	00093 Columbia Gas of Ohio Receivables Corp	59	32	88	74	96	88

<b>Service Category</b>	<b>Company Name</b>	<b>July 2014 Actual</b>	<b>August 2014 Actual</b>	<b>September 2014 Actual</b>	<b>October 2014 Actual</b>	<b>November 2014 Actual</b>	<b>December 2014 Actual</b>
	00094 Columbia Gas of Pennsylvania Receivables Corp	119	32	88	74	96	88
	00096 NiSource Midstream Services, LLC	4,019	2,839	7,016	6,023	7,671	7,126
	00097 Kennesaw Pipeline LLC						
<b>Treasury Services Total</b>		<b>623,785</b>	<b>360,450</b>	<b>923,266</b>	<b>778,654</b>	<b>1,014,710</b>	<b>956,046</b>
<b>Grand Total</b>		<b>42,569,958</b>	<b>39,788,402</b>	<b>58,228,446</b>	<b>45,475,687</b>	<b>47,103,188</b>	<b>54,642,839</b>

Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
<b>Accounting and Statistical Services</b>	00011 Columbia Energy Group-Parent Company	778	1,808	5,752	(393)	801	821
	00014 Columbia Gulf Transmission Company	101,232	101,196	97,200	94,500	150,950	(1,641)
	00022 Columbia Insurance Company	(726)	536	(68)	(528)	(1,768)	(2,107)
	00024 TPC	2,891	1,472	1,688	1,840	2,027	1,012
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	60,071	61,076	55,847	61,102	49,918	57,933
	00034 Columbia Gas of Ohio, Inc.	296,068	308,878	281,834	339,462	292,619	380,454
	00035 Columbia Gas of Maryland, Inc.	25,646	30,475	31,020	37,621	31,884	35,785
	00037 Columbia Gas of Pennsylvania, Inc.	200,917	179,253	167,403	197,441	164,929	206,651
	00038 Columbia Gas of Virginia, Inc.	95,083	110,140	95,870	108,585	94,461	126,463
	00044 NiSource Crossroads Pipeline Company	2,783	3,804	3,162	2,574	3,887	(262)
	00051 Columbia Gas Transmission Corporation	533,692	545,995	498,501	508,969	820,770	(30,254)
	00054 Columbia Remainder Corporation	590	244	275	340	608	789
	00057 CNS Microwave	1,671	1,464	1,351	781	2,165	34
	00058 NiSource, Inc.	258,021	289,396	327,403	359,410	424,635	202,653
	00059 Northern Indiana Public Service Company - Common	513,158	534,272	604,484	1,968,367	1,088,908	451,455
	00060 NiSource Development Company	4,456	8,627	7,893	15,029	5,992	243
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	(498)	(207)	53	5,715	2,025	1,212
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	4,134	5,466	4,409	5,280	5,895	4,701
	00078 NiSource Energy Technology	514	151	91	493	234	180
	00080 Columbia Gas of Massachusetts	177,146	187,602	154,616	183,830	170,354	202,443
	00082 Columbia Gulf Transmission Service Company	51,257	65,103	44,392	108,193	59,070	29,465
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC	17,501	19,813	17,707	23,439	28,388	(2,413)	
00093 Columbia Gas of Ohio Receivables Corp	2,456	2,478	2,044	2,363	2,173	913	
00094 Columbia Gas of Pennsylvania Receivables Corp	1,359	2,326	2,271	2,621	2,643	903	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	28,866	32,689	54,717	30,291	41,410	(4,218)	
00097 Kennesaw Pipeline LLC							
<b>Accounting and Statistical Services Total</b>		<b>2,379,065</b>	<b>2,494,059</b>	<b>2,459,915</b>	<b>4,057,325</b>	<b>3,444,978</b>	<b>1,663,213</b>
<b>Auditing Services</b>	00011 Columbia Energy Group-Parent Company	846	666	583	536	786	366
	00014 Columbia Gulf Transmission Company	33,104	49,137	40,977	25,935	32,366	10,550
	00022 Columbia Insurance Company	361	276	242	222	325	160
	00024 TPC	0	1	(0)	1	0	0
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	13,532	12,276	10,652	9,985	14,427	10,258
	00034 Columbia Gas of Ohio, Inc.	109,388	94,915	81,189	76,238	111,838	74,045
	00035 Columbia Gas of Maryland, Inc.	6,155	5,572	4,846	4,528	6,559	4,067
	00037 Columbia Gas of Pennsylvania, Inc.	61,261	58,004	41,899	39,681	55,956	35,525
	00038 Columbia Gas of Virginia, Inc.	26,778	26,354	22,718	21,331	31,417	23,079
	00044 NiSource Crossroads Pipeline Company	604	512	434	399	586	293



Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00051 Columbia Gas Transmission Corporation	205,355	213,335	193,340	161,365	238,947	94,062
	00054 Columbia Remainder Corporation	0	0	0	0	1	0
	00057 CNS Microwave	60	111	95	89	130	62
	00058 NiSource, Inc.	20,516	23,161	29,912	140,956	(64)	51,798
	00059 Northern Indiana Public Service Company - Common	171,849	171,383	154,123	144,323	207,752	101,960
	00060 NiSource Development Company	1,390	1,329	1,162	1,064	1,562	703
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	60	55	48	44	65	32
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	181	168	146	134	196	94
	00078 NiSource Energy Technology	60	54	48	44	65	32
	00080 Columbia Gas of Massachusetts	51,487	50,858	45,267	40,594	56,711	34,610
	00082 Columbia Gulf Transmission Service Company	9,185	12,291	7,558	7,545	10,058	4,667
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	846	1,412	1,210	1,111	1,633	749
	00093 Columbia Gas of Ohio Receivables Corp	60	55	48	45	65	32
	00094 Columbia Gas of Pennsylvania Receivables Corp	60	0	1	0	1	0
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	4,544	6,437	22,082	12,990	5,479	2,639
	00097 Kennesaw Pipeline LLC						
<b>Auditing Services Total</b>		<b>717,684</b>	<b>728,362</b>	<b>658,579</b>	<b>689,160</b>	<b>776,861</b>	<b>449,783</b>
<b>Budget Services</b>							
	00011 Columbia Energy Group-Parent Company	538	420	461	567	1,126	322
	00014 Columbia Gulf Transmission Company	47,623	43,994	44,870	43,638	43,942	11,298
	00022 Columbia Insurance Company	255	110	170	186	184	141
	00024 TPC	28	15	(1)	23	3	7
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	27,834	28,592	29,580	27,053	25,929	27,523
	00034 Columbia Gas of Ohio, Inc.	131,308	133,798	145,460	138,167	130,210	132,870
	00035 Columbia Gas of Maryland, Inc.	20,121	19,073	21,395	19,004	17,004	17,304
	00037 Columbia Gas of Pennsylvania, Inc.	89,994	86,479	89,575	85,152	82,340	85,036
	00038 Columbia Gas of Virginia, Inc.	52,025	46,347	53,816	49,445	47,029	50,438
	00044 NiSource Crossroads Pipeline Company	995	945	1,022	1,008	1,057	326
	00051 Columbia Gas Transmission Corporation	240,776	242,513	254,633	248,744	255,561	83,596
	00054 Columbia Remainder Corporation	6	2	5	8	8	9
	00057 CNS Microwave	42	65	67	72	79	55
	00058 NiSource, Inc.	134,462	149,585	152,457	103,729	538,190	786,180
	00059 Northern Indiana Public Service Company - Common	275,508	282,910	309,039	238,590	266,411	601,952
	00060 NiSource Development Company	881	779	863	911	925	708
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	36	33	36	37	37	29
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						

Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00075 NiSource Finance Company	117	111	110	126	126	92
	00078 NiSource Energy Technology	33	29	31	33	33	26
	00080 Columbia Gas of Massachusetts	105,039	107,568	112,861	101,634	106,811	87,156
	00082 Columbia Gulf Transmission Service Company	11,994	11,317	11,356	11,554	12,390	4,481
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	9,052	7,102	6,620	7,468	6,405	814
	00093 Columbia Gas of Ohio Receivables Corp	40	37	37	45	42	28
	00094 Columbia Gas of Pennsylvania Receivables Corp	36	8	7	14	11	2
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	33,634	34,734	35,410	32,971	31,582	3,071
	00097 Kennesaw Pipeline LLC						
<b>Budget Services Total</b>		<b>1,182,376</b>	<b>1,196,566</b>	<b>1,269,879</b>	<b>1,110,177</b>	<b>1,567,438</b>	<b>1,893,464</b>
<b>Business Services</b>							
	00011 Columbia Energy Group-Parent Company	7	5	5			
	00014 Columbia Gulf Transmission Company	181	144	139			
	00022 Columbia Insurance Company	3	2	2			
	00024 TPC		109	144			
	00032 Columbia Gas of Kentucky, Inc.	70,888	74,426	98,550	68,542	72,899	75,338
	00034 Columbia Gas of Ohio, Inc.	457,142	482,127	575,946	438,228	536,888	593,467
	00035 Columbia Gas of Maryland, Inc.	19,513	17,976	20,471	20,350	17,515	21,526
	00037 Columbia Gas of Pennsylvania, Inc.	193,827	207,211	241,366	191,050	211,770	239,328
	00038 Columbia Gas of Virginia, Inc.	139,778	133,402	182,842	138,984	152,421	187,475
	00044 NiSource Crossroads Pipeline Company	5	4	4			
	00051 Columbia Gas Transmission Corporation	1,312	1,088	1,051			
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave	1	1	1			
	00058 NiSource, Inc.	9,438	13,255	9,924	7,735		53,646
	00059 Northern Indiana Public Service Company - Common	(3,084)	3,149	52,790	31,618	24,697	84,754
	00060 NiSource Development Company	12	10	10			
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	1	1	0			
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	1	1	1			
	00078 NiSource Energy Technology	1	1	0			
	00080 Columbia Gas of Massachusetts	204,918	221,837	270,858	201,488	213,139	238,954
	00082 Columbia Gulf Transmission Service Company	79	59	57			
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	7	11	11			
	00093 Columbia Gas of Ohio Receivables Corp	1	1	0			
	00094 Columbia Gas of Pennsylvania Receivables Corp	1					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	39	37	36			
	00097 Kennesaw Pipeline LLC						
<b>Business Services Total</b>		<b>1,094,068</b>	<b>1,154,856</b>	<b>1,454,207</b>	<b>1,097,995</b>	<b>1,229,329</b>	<b>1,494,488</b>



Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
Corporate Services	00011 Columbia Energy Group-Parent Company	643	821	773	3,771	47,338	892
	00014 Columbia Gulf Transmission Company	15,247	19,726	17,330	67,334	18,778	23,617
	00022 Columbia Insurance Company	264	300	264	930	284	862
	00024 TPC	1	1	(0)	92	5	29
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	13,512	16,255	15,209	111,940	17,293	27,034
	00034 Columbia Gas of Ohio, Inc.	102,627	156,884	157,625	885,556	168,117	240,920
	00035 Columbia Gas of Maryland, Inc.	4,732	6,157	5,729	47,299	6,614	10,422
	00037 Columbia Gas of Pennsylvania, Inc.	36,572	49,622	46,459	448,697	53,417	109,315
	00038 Columbia Gas of Virginia, Inc.	20,448	28,720	27,135	243,370	31,271	53,286
	00044 NiSource Crossroads Pipeline Company	441	534	499	2,664	496	667
	00051 Columbia Gas Transmission Corporation	128,203	165,835	157,254	1,124,489	156,670	201,124
	00054 Columbia Remainder Corporation	0	0	0	33	14	35
	00057 CNS Microwave	49	132	123	1,425	134	204
	00058 NiSource, Inc.	62,898	365,668	80,530	129,359	157,072	839,248
	00059 Northern Indiana Public Service Company - Common	447,813	428,408	389,234	2,101,362	384,181	565,001
	00060 NiSource Development Company	1,020	1,609	1,500	5,743	1,592	4,369
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	45	65	59	190	63	558
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	137	180	158	636	195	276
	00078 NiSource Energy Technology	43	55	45	69	46	87
	00080 Columbia Gas of Massachusetts	37,035	47,914	47,994	464,366	49,934	107,198
	00082 Columbia Gulf Transmission Service Company	7,123	8,481	7,556	1,350,351	15,567	26,677
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	641	1,546	1,380	4,972	1,606	1,680
	00093 Columbia Gas of Ohio Receivables Corp	47	55	45	116	60	64
	00094 Columbia Gas of Pennsylvania Receivables Corp	46	0	0	54	18	8
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	3,403	5,127	4,536	39,895	5,022	6,095	
00097 Kennesaw Pipeline LLC							
<b>Corporate Services Total</b>		<b>882,990</b>	<b>1,304,095</b>	<b>961,438</b>	<b>7,034,713</b>	<b>1,115,787</b>	<b>2,219,668</b>
Customer Billing, Collection and Contact Services	00032 Columbia Gas of Kentucky, Inc.	72,120	55,148	69,697	90,826	70,766	80,613
	00034 Columbia Gas of Ohio, Inc.	738,434	582,789	759,066	701,189	577,921	900,770
	00035 Columbia Gas of Maryland, Inc.	24,363	18,586	22,445	21,457	17,485	25,133
	00037 Columbia Gas of Pennsylvania, Inc.	240,078	191,034	239,742	241,813	194,541	270,781
	00038 Columbia Gas of Virginia, Inc.	133,240	105,040	132,794	131,449	99,130	147,112
	00051 Columbia Gas Transmission Corporation	154	292	160			
	00058 NiSource, Inc.						35,761
	00059 Northern Indiana Public Service Company - Common	115,173	78,352	113,653	98,229	56,763	136,695
	00071 NiSource Retail Services						
00080 Columbia Gas of Massachusetts	63,010	51,749	71,546	59,495	38,058	95,053	
<b>Customer Billing, Collection and Contact Services Total</b>		<b>1,386,573</b>	<b>1,082,988</b>	<b>1,409,103</b>	<b>1,344,458</b>	<b>1,054,662</b>	<b>1,691,918</b>

Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
Employee Services	00011 Columbia Energy Group-Parent Company	283	213	365	431	439	77
	00014 Columbia Gulf Transmission Company	10,571	12,257	17,762	4,689	4,986	1,722
	00022 Columbia Insurance Company	60	48	70	68	72	66
	00024 TPC	71	35	(2)	51	10	38
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	33,986	38,976	41,384	42,451	43,893	45,304
	00034 Columbia Gas of Ohio, Inc.	273,629	263,942	303,355	261,823	252,870	286,417
	00035 Columbia Gas of Maryland, Inc.	10,079	9,004	11,526	12,941	10,340	8,548
	00037 Columbia Gas of Pennsylvania, Inc.	178,204	172,475	194,632	168,652	173,617	161,037
	00038 Columbia Gas of Virginia, Inc.	75,451	76,020	87,854	77,561	76,973	78,036
	00044 NiSource Crossroads Pipeline Company	491	562	757	466	508	233
	00051 Columbia Gas Transmission Corporation	334,626	329,500	397,157	337,854	361,317	117,600
	00054 Columbia Remainder Corporation	16	4	17	18	25	46
	00057 CNS Microwave	216	204	244	222	213	168
	00058 NiSource, Inc.	121,947	300,839	333,031	247,709	331,466	134,961
	00059 Northern Indiana Public Service Company - Common	604,740	464,024	535,625	518,587	444,869	464,241
	00060 NiSource Development Company	380	300	479	353	437	437
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	15	13	15	13	14	13
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	60	65	70	72	87	76
	00078 NiSource Energy Technology	6	4	2	4	4	3
	00080 Columbia Gas of Massachusetts	151,029	150,663	179,709	169,242	162,485	142,460
	00082 Columbia Gulf Transmission Service Company	34,503	37,245	49,033	60,507	69,280	41,240
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC	754	921	1,268	517	619	73	
00093 Columbia Gas of Ohio Receivables Corp	26	22	24	30	30	13	
00094 Columbia Gas of Pennsylvania Receivables Corp	14	19	24	30	33	11	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	7,960	9,284	12,611	11,828	12,809	5,865	
00097 Kennesaw Pipeline LLC							
<b>Employee Services Total</b>		<b>1,839,116</b>	<b>1,866,638</b>	<b>2,167,014</b>	<b>1,916,118</b>	<b>1,947,393</b>	<b>1,488,685</b>
Engineering and Research Services	00011 Columbia Energy Group-Parent Company	-	-	-	-	-	-
	00014 Columbia Gulf Transmission Company	-	-	-	-	-	-
	00022 Columbia Insurance Company	-	-	-	-	-	-
	00024 TPC	-	-	-	-	-	-
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	22,304	25,194	33,972	23,965	22,096	29,904
	00034 Columbia Gas of Ohio, Inc.	189,115	222,212	310,550	209,133	194,370	264,457
	00035 Columbia Gas of Maryland, Inc.	7,156	8,015	10,289	7,732	7,055	9,368
	00037 Columbia Gas of Pennsylvania, Inc.	92,912	105,481	134,533	101,975	92,913	123,149
	00038 Columbia Gas of Virginia, Inc.	47,796	55,146	72,098	52,925	48,472	64,701
	00044 NiSource Crossroads Pipeline Company	-	-	-	-	-	-

Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00051 Columbia Gas Transmission Corporation	-		-			
	00054 Columbia Remainder Corporation	-		-			
	00057 CNS Microwave	-		-			
	00058 NiSource, Inc.	-		-			22,605
	00059 Northern Indiana Public Service Company - Common	2,740	3,008	6,431		221	59
	00060 NiSource Development Company	-		(0)			
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	-		-			
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	-		-			
	00078 NiSource Energy Technology	-		0			
	00080 Columbia Gas of Massachusetts	77,533	85,205	100,716	80,323	71,994	96,848
	00082 Columbia Gulf Transmission Service Company	-		-			
	00092 NiSource Energy Ventures, LLC	-		-			
	00093 Columbia Gas of Ohio Receivables Corp	-		-			
	00094 Columbia Gas of Pennsylvania Receivables Corp	-		-			
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	-		-			
	00097 Kennesaw Pipeline LLC						
<b>Engineering and Research Services Total</b>		<b>439,556</b>	<b>504,260</b>	<b>668,587</b>	<b>476,054</b>	<b>437,121</b>	<b>611,091</b>
<b>Facility Services</b>	00011 Columbia Energy Group-Parent Company	1,285	284	688	253	738	1,237
	00014 Columbia Gulf Transmission Company	36,813	30,574	29,472	26,166	32,699	24,092
	00022 Columbia Insurance Company	219	35	161	87	237	260
	00024 TPC	3	2	(0)	(45)	0	1
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	17,817	6,334	14,831	4,770	15,199	22,432
	00034 Columbia Gas of Ohio, Inc.	229,084	74,042	144,276	59,657	138,342	218,595
	00035 Columbia Gas of Maryland, Inc.	8,629	2,809	6,700	2,335	6,958	10,631
	00037 Columbia Gas of Pennsylvania, Inc.	81,666	42,391	71,882	32,453	68,563	89,101
	00038 Columbia Gas of Virginia, Inc.	36,422	13,918	32,456	12,159	33,328	48,905
	00044 NiSource Crossroads Pipeline Company	333	64	37	18	193	351
	00051 Columbia Gas Transmission Corporation	123,162	43,153	59,146	53,250	106,603	121,539
	00054 Columbia Remainder Corporation	1	0	1	(16)	1	1
	00057 CNS Microwave	(202)	(242)	(188)	(214)	(180)	(115)
	00058 NiSource, Inc.	73,782	67,622	73,937	241,491	76,429	157,270
	00059 Northern Indiana Public Service Company - Common	59,400	60,568	161,084	88,076	191,128	232,526
	00060 NiSource Development Company	18,807	15,791	18,941	12,039	15,984	13,766
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	390	78	300	275	340	384
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	251	67	164	48	170	266

Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00078 NiSource Energy Technology	868	79	31	11	32	51
	00080 Columbia Gas of Massachusetts	81,642	43,840	74,754	45,078	84,075	90,427
	00082 Columbia Gulf Transmission Service Company	4,102	340	2,637	692	2,903	5,361
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1,132	221	787	174	848	1,467
	00093 Columbia Gas of Ohio Receivables Corp	90	24	58	5	58	86
	00094 Columbia Gas of Pennsylvania Receivables Corp	89	30	52	6	52	69
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	2,887	368	2,034	(12)	2,171	3,823
	00097 Kennesaw Pipeline LLC						
<b>Facility Services Total</b>		<b>778,671</b>	<b>402,391</b>	<b>694,239</b>	<b>578,754</b>	<b>776,871</b>	<b>1,042,526</b>
<b>Gas Dispatching Services</b>							
	00032 Columbia Gas of Kentucky, Inc.	24,719	25,881	23,498	21,733	24,234	24,458
	00034 Columbia Gas of Ohio, Inc.	242,154	247,923	227,243	210,150	231,327	237,842
	00035 Columbia Gas of Maryland, Inc.	7,798	8,328	8,368	6,114	11,179	9,431
	00037 Columbia Gas of Pennsylvania, Inc.	82,534	95,639	91,290	82,553	80,454	88,880
	00038 Columbia Gas of Virginia, Inc.	46,068	51,783	50,394	45,291	45,967	51,036
	00058 NiSource, Inc.						28,274
	00059 Northern Indiana Public Service Company - Common						
	00080 Columbia Gas of Massachusetts	98,526	109,178	108,654	94,254	79,167	102,173
<b>Gas Dispatching Services Total</b>		<b>501,797</b>	<b>538,732</b>	<b>509,448</b>	<b>460,094</b>	<b>472,328</b>	<b>542,094</b>
<b>Information Services</b>							
	00011 Columbia Energy Group-Parent Company	93	129	104	125	174	150
	00014 Columbia Gulf Transmission Company	1,878	3,249	2,430	2,940	5,372	1,939
	00022 Columbia Insurance Company	30	47	36	45	64	67
	00024 TPC	11	5	(0)	3	1	4
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	9,551	12,447	10,188	8,812	12,487	13,797
	00034 Columbia Gas of Ohio, Inc.	86,881	107,597	72,173	65,408	72,901	140,700
	00035 Columbia Gas of Maryland, Inc.	3,468	6,073	6,688	4,237	3,503	5,505
	00037 Columbia Gas of Pennsylvania, Inc.	34,072	56,515	34,096	39,657	44,316	69,394
	00038 Columbia Gas of Virginia, Inc.	18,603	26,637	19,349	15,622	21,834	30,964
	00044 NiSource Crossroads Pipeline Company	79	115	84	94	170	62
	00051 Columbia Gas Transmission Corporation	31,058	40,410	30,293	31,266	50,610	29,701
	00054 Columbia Remainder Corporation	2	1	2	1	2	5
	00057 CNS Microwave	36	46	34	32	44	46
	00058 NiSource, Inc.	15,138	21,347	56,787	21,319	25,295	45,763
	00059 Northern Indiana Public Service Company - Common	68,448	77,872	62,703	48,093	68,285	75,749
	00060 NiSource Development Company	174	272	214	199	313	334
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	25	30	24	(1)	13	13
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	21	35	25	28	42	44
	00078 NiSource Energy Technology	6	10	7	7	12	12
	00080 Columbia Gas of Massachusetts	24,224	32,641	23,493	20,940	32,615	51,606

Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00082 Columbia Gulf Transmission Service Company	5,362	5,757	4,121	3,550	5,017	4,409
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	123	263	193	235	413	170
	00093 Columbia Gas of Ohio Receivables Corp	7	11	8	10	14	13
	00094 Columbia Gas of Pennsylvania Receivables Corp	5	3	2	2	3	1
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1,163	1,649	1,278	1,218	2,005	981
	00097 Kennesaw Pipeline LLC						
<b>Information Services Total</b>		<b>300,460</b>	<b>393,163</b>	<b>324,330</b>	<b>263,843</b>	<b>345,501</b>	<b>471,430</b>
<b>Information Technology Services</b>							
	00011 Columbia Energy Group-Parent Company	3,563	4,863	5,618	4,788	7,273	5,447
	00014 Columbia Gulf Transmission Company	350,620	312,163	370,968	350,333	293,488	338,647
	00022 Columbia Insurance Company	2,287	17,334	(12,619)	2,600	2,769	12,346
	00024 TPC	596	408	234	482	291	392
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	341,305	389,936	376,230	367,069	454,528	692,452
	00034 Columbia Gas of Ohio, Inc.	3,168,997	3,059,228	3,491,364	3,125,971	3,333,787	4,770,879
	00035 Columbia Gas of Maryland, Inc.	130,259	128,618	135,632	135,020	128,366	239,030
	00037 Columbia Gas of Pennsylvania, Inc.	1,322,083	1,303,197	1,560,271	1,379,657	1,479,243	2,633,731
	00038 Columbia Gas of Virginia, Inc.	738,236	893,188	857,325	798,369	817,736	1,806,255
	00044 NiSource Crossroads Pipeline Company	13,409	15,709	9,516	12,488	10,232	12,678
	00051 Columbia Gas Transmission Corporation	3,810,293	3,599,415	4,135,742	4,266,639	3,815,853	4,415,319
	00054 Columbia Remainder Corporation	77	18	73	81	111	170
	00057 CNS Microwave	1,724	10,071	(6,951)	1,245	1,626	1,902
	00058 NiSource, Inc.	405,680	441,098	694,446	729,407	631,652	417,058
	00059 Northern Indiana Public Service Company - Common	3,847,988	3,634,838	4,208,805	4,155,892	5,016,444	6,807,701
	00060 NiSource Development Company	5,364	5,301	5,255	3,925	6,098	7,086
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	125	131	127	481	264	100
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	778	953	900	792	1,036	1,361
	00078 NiSource Energy Technology	77	71	62	99	80	68
	00080 Columbia Gas of Massachusetts	1,094,474	1,061,344	1,259,335	1,161,566	1,167,347	1,703,454
	00082 Columbia Gulf Transmission Service Company	198,541	231,765	109,995	299,365	364,466	482,451
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	7,532	9,089	10,218	8,437	9,881	8,376
	00093 Columbia Gas of Ohio Receivables Corp	292	444	(233)	186	187	105
	00094 Columbia Gas of Pennsylvania Receivables Corp	116	90	104	134	148	40
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	55,037	65,760	76,487	87,281	77,469	70,215
	00097 Kennesaw Pipeline LLC						
<b>Information Technology Services Total</b>		<b>15,499,452</b>	<b>15,185,033</b>	<b>17,288,903</b>	<b>16,892,309</b>	<b>17,620,374</b>	<b>24,427,264</b>
<b>Insurance Services</b>							
	00011 Columbia Energy Group-Parent Company	43	40	55	26	62	13
	00014 Columbia Gulf Transmission Company	21,021	11,363	22,964	17,745	18,939	17,718



Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	4,191	3,186	5,557	4,146	4,220	4,235
	00024 TPC	1	4	(0)			(1)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	6,768	5,768	9,480	6,578	7,425	6,074
	00034 Columbia Gas of Ohio, Inc.	49,739	46,651	81,685	52,746	58,229	49,018
	00035 Columbia Gas of Maryland, Inc.	2,773	2,409	3,598	2,484	2,990	2,171
	00037 Columbia Gas of Pennsylvania, Inc.	30,520	26,053	41,993	30,094	32,633	28,685
	00038 Columbia Gas of Virginia, Inc.	14,828	12,966	21,183	14,919	16,727	14,190
	00044 NiSource Crossroads Pipeline Company	454	387	661	492	526	493
	00051 Columbia Gas Transmission Corporation	110,047	77,214	139,946	107,173	114,945	104,753
	00054 Columbia Remainder Corporation	0	0	2			(1)
	00057 CNS Microwave	81	66	113	83	90	83
	00058 NiSource, Inc.	12,745	18,956	24,426	29,674	39,320	9,542
	00059 Northern Indiana Public Service Company - Common	159,173	125,609	210,724	156,315	167,155	154,167
	00060 NiSource Development Company	1,846	1,244	2,147	1,588	1,682	1,588
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	80	94	161	120	125	122
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	125	41	64	46	55	42
	00078 NiSource Energy Technology	3	2	2	2	5	1
	00080 Columbia Gas of Massachusetts	29,157	21,721	35,702	25,879	30,236	25,485
	00082 Columbia Gulf Transmission Service Company	4,353	3,757	6,048	4,585	5,048	4,530
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	664	744	1,253	921	1,008	916
	00093 Columbia Gas of Ohio Receivables Corp	3	4	4	2	5	1
	00094 Columbia Gas of Pennsylvania Receivables Corp	3	2	2			(0)
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	4,435	3,664	6,299	4,633	4,949	4,645
	00097 Kennesaw Pipeline LLC						
<b>Insurance Services Total</b>		<b>453,056</b>	<b>361,945</b>	<b>614,071</b>	<b>460,251</b>	<b>506,374</b>	<b>428,468</b>
<b>Interest, Stock, and Tax</b>							
	00011 Columbia Energy Group-Parent Company	1,701	1,253	4,001	(603)	3,164	8
	00014 Columbia Gulf Transmission Company	53,636	45,148	146,911	(36,650)	62,517	27,297
	00022 Columbia Insurance Company	654	455	1,556	(412)	747	646
	00024 TPC	88	59	(3)	73	51	249
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	46,051	37,178	122,303	(29,243)	61,092	61,285
	00034 Columbia Gas of Ohio, Inc.	352,788	290,337	968,599	(239,034)	469,793	480,289
	00035 Columbia Gas of Maryland, Inc.	18,497	14,589	49,983	(11,314)	26,288	25,641
	00037 Columbia Gas of Pennsylvania, Inc.	179,581	144,034	493,286	(119,653)	236,924	243,044
	00038 Columbia Gas of Virginia, Inc.	96,208	79,716	268,867	(63,683)	134,939	136,445
	00044 NiSource Crossroads Pipeline Company	1,580	1,339	4,322	(1,106)	1,694	899
	00051 Columbia Gas Transmission Corporation	392,247	335,753	1,106,470	(285,158)	454,973	235,090
	00054 Columbia Remainder Corporation	19	6	23	26	128	334

Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00057 CNS Microwave	152	212	680	(195)	383	147
	00058 NiSource, Inc.	42,101	44,363	186,466	(22,616)	171,132	79,208
	00059 Northern Indiana Public Service Company - Common	377,964	275,473	1,041,834	(277,952)	469,078	434,989
	00060 NiSource Development Company	2,688	2,294	7,659	(1,938)	4,058	3,496
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	114	97	310	(83)	148	118
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	363	333	972	(202)	675	501
	00078 NiSource Energy Technology	104	81	295	(97)	95	76
	00080 Columbia Gas of Massachusetts	166,029	127,653	450,771	(111,179)	207,536	213,029
	00082 Columbia Gulf Transmission Service Company	25,963	21,975	64,763	(18,429)	28,748	15,877
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	2,592	3,417	10,715	(2,428)	5,833	867
	00093 Columbia Gas of Ohio Receivables Corp	128	112	325	(59)	230	75
	00094 Columbia Gas of Pennsylvania Receivables Corp	114	31	33	43	171	(14)
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	13,753	13,414	43,269	(10,039)	18,804	7,630
	00097 Kennesaw Pipeline LLC						
<b>Interest, Stock, and Tax Total</b>		<b>1,775,116</b>	<b>1,439,323</b>	<b>4,974,411</b>	<b>(1,231,929)</b>	<b>2,359,202</b>	<b>1,967,224</b>
<b>Land/Surveying Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	29,374	30,728	27,730	27,794	21,263	25,076
	00034 Columbia Gas of Ohio, Inc.	98,501	104,667	101,912	99,316	95,672	104,473
	00035 Columbia Gas of Maryland, Inc.	968	464	1,189	619	1,716	1,597
	00037 Columbia Gas of Pennsylvania, Inc.	77,428	86,570	86,325	84,892	83,699	95,481
	00038 Columbia Gas of Virginia, Inc.	67,660	75,692	67,360	64,162	71,401	75,069
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						14,958
	00059 Northern Indiana Public Service Company - Common						
	00060 NiSource Development Company						
	00068 Energy USA, Inc.						
	00075 NiSource Finance Company						
	00080 Columbia Gas of Massachusetts	2,778	3,803	3,202	3,566	2,192	7,918
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
<b>Land/Surveying Services Total</b>		<b>276,709</b>	<b>301,924</b>	<b>287,719</b>	<b>280,350</b>	<b>275,942</b>	<b>324,571</b>

Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
Legal Services	00011 Columbia Energy Group-Parent Company	7,689	1,443	3,882	6,450	9,984	4,723
	00014 Columbia Gulf Transmission Company	67,601	62,471	95,059	68,366	80,937	42,611
	00022 Columbia Insurance Company	2,231	1,441	1,596	2,033	840	1,806
	00024 TPC	3,310	1,224	(4,125)	1,802	(1,649)	1,849
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	27,465	28,729	48,930	27,612	47,852	48,036
	00034 Columbia Gas of Ohio, Inc.	228,700	223,906	330,092	305,338	384,857	430,055
	00035 Columbia Gas of Maryland, Inc.	19,618	8,612	30,269	43,208	26,213	32,748
	00037 Columbia Gas of Pennsylvania, Inc.	101,229	175,611	219,382	145,768	189,931	318,202
	00038 Columbia Gas of Virginia, Inc.	122,659	120,873	147,756	118,694	156,395	193,240
	00044 NiSource Crossroads Pipeline Company	772	664	915	741	701	451
	00051 Columbia Gas Transmission Corporation	590,580	708,139	1,246,352	553,100	863,383	806,035
	00054 Columbia Remainder Corporation	6	2	5	7	16	144
	00057 CNS Microwave	92	552	149	188	152	318
	00058 NiSource, Inc.	231,742	226,221	183,954	279,415	434,558	369,901
	00059 Northern Indiana Public Service Company - Common	443,577	530,322	699,971	732,068	1,029,330	1,052,407
	00060 NiSource Development Company	11,566	24,460	36,469	10,924	12,680	25,779
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	111	64	69	80	54	110
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	169	171	177	211	197	591
	00078 NiSource Energy Technology	23	21	25	19	17	22
	00080 Columbia Gas of Massachusetts	98,148	85,659	393,509	100,717	179,701	560,925
	00082 Columbia Gulf Transmission Service Company	15,527	20,306	42,541	13,369	16,529	132,966
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC	(18,464)	51,205	128,110	(4,565)	18,387	11,622	
00093 Columbia Gas of Ohio Receivables Corp	30	30	32	29	33	40	
00094 Columbia Gas of Pennsylvania Receivables Corp	26	9	8	12	21	20	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	37,839	79,366	61,155	28,643	60,521	48,418	
00097 Kennesaw Pipeline LLC							
<b>Legal Services Total</b>		<b>1,992,245</b>	<b>2,351,502</b>	<b>3,666,281</b>	<b>2,434,228</b>	<b>3,511,639</b>	<b>4,083,019</b>
Miscellaneous Services	00032 Columbia Gas of Kentucky, Inc.						
	00034 Columbia Gas of Ohio, Inc.						
	00035 Columbia Gas of Maryland, Inc.						
	00037 Columbia Gas of Pennsylvania, Inc.						
	00038 Columbia Gas of Virginia, Inc.						
	00058 NiSource, Inc.						1,995
00059 Northern Indiana Public Service Company - Common	24,350	28,261	25,131	23,871	23,140	24,846	
00080 Columbia Gas of Massachusetts	10,247	7,656	10,980	7,719	7,383	10,918	
<b>Miscellaneous Services Total</b>		<b>34,597</b>	<b>35,918</b>	<b>36,110</b>	<b>31,589</b>	<b>30,523</b>	<b>37,759</b>
Officers	00011 Columbia Energy Group-Parent Company	539	578	136	569	463	661
	00014 Columbia Gulf Transmission Company	29,859	32,363	22,142	40,377	34,747	28,581



Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	232	241	56	237	193	275
	00024 TPC						0
	00032 Columbia Gas of Kentucky, Inc.	8,325	10,310	2,428	10,299	8,249	47,397
	00034 Columbia Gas of Ohio, Inc.	64,446	78,531	18,497	78,513	62,832	377,694
	00035 Columbia Gas of Maryland, Inc.	3,816	4,721	1,112	4,701	3,778	17,980
	00037 Columbia Gas of Pennsylvania, Inc.	29,332	38,591	9,093	38,698	30,877	211,754
	00038 Columbia Gas of Virginia, Inc.	16,381	21,921	5,164	21,929	17,539	108,456
	00044 NiSource Crossroads Pipeline Company	904	987	718	1,008	973	832
	00051 Columbia Gas Transmission Corporation	205,794	232,149	153,587	238,238	223,166	205,249
	00054 Columbia Remainder Corporation						0
	00057 CNS Microwave	39	96	23	95	77	111
	00058 NiSource, Inc.	16,869	34,628	65,604	11,457	34,136	97,108
	00059 Northern Indiana Public Service Company - Common	103,491	132,539	31,159	134,316	106,032	202,714
	00060 NiSource Development Company	887	1,156	272	1,138	925	1,322
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	39	48	11	47	39	55
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00075 NiSource Finance Company	115	145	34	142	116	165
	00078 NiSource Energy Technology	39	48	11	47	39	55
	00080 Columbia Gas of Massachusetts	30,142	37,483	8,828	37,489	29,990	182,572
	00082 Columbia Gulf Transmission Service Company	10,986	12,033	7,723	12,207	12,623	11,430
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1,276	2,241	1,436	2,273	2,136	2,004
	00093 Columbia Gas of Ohio Receivables Corp	39	48	11	47	39	55
	00094 Columbia Gas of Pennsylvania Receivables Corp	39					0
	00096 NiSource Midstream Services, LLC	7,924	9,410	6,923	9,613	9,309	7,897
	00097 Kennesaw Pipeline LLC						
<b>Officers Total</b>		<b>531,510</b>	<b>650,266</b>	<b>334,964</b>	<b>643,443</b>	<b>578,274</b>	<b>1,504,366</b>
<b>Operations Support and Planning Services</b>							
	00011 Columbia Energy Group-Parent Company	1,366	235	623	275	713	345
	00014 Columbia Gulf Transmission Company	13,309	16,651	20,697	15,685	19,351	13,522
	00022 Columbia Insurance Company	138	115	120	114	124	144
	00024 TPC	531	518	520	184	64	0
	00032 Columbia Gas of Kentucky, Inc.	331,944	346,828	368,453	334,769	361,242	402,247
	00034 Columbia Gas of Ohio, Inc.	2,573,268	2,901,867	3,057,110	2,721,526	3,627,691	3,088,600
	00035 Columbia Gas of Maryland, Inc.	92,985	98,678	117,512	120,118	119,857	105,523
	00037 Columbia Gas of Pennsylvania, Inc.	1,291,487	1,313,901	1,371,145	1,241,989	1,581,300	1,589,465
	00038 Columbia Gas of Virginia, Inc.	816,578	785,063	852,088	744,168	906,764	899,617
	00044 NiSource Crossroads Pipeline Company	237	208	221	208	226	263
	00051 Columbia Gas Transmission Corporation	165,082	173,428	162,621	110,300	140,147	84,024
	00054 Columbia Remainder Corporation	1,303	412	1,512	1,418	1,544	2,889
	00057 CNS Microwave	23	47	48	46	50	58
	00058 NiSource, Inc.	37,272	10,307	55,325	153,478	104,602	395,717
	00059 Northern Indiana Public Service Company - Common	275,730	328,799	397,437	277,604	361,492	336,144
	00060 NiSource Development Company	531	555	580	549	598	691

Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	23	23	24	23	25	29
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	70	69	72	69	75	86
	00078 NiSource Energy Technology	23	23	24	23	25	29
	00080 Columbia Gas of Massachusetts	1,079,545	1,197,257	1,261,595	1,059,438	1,133,668	1,083,183
	00082 Columbia Gulf Transmission Service Company	20,171	20,183	(28,442)	3,081	5,813	7,556
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	333	581	611	575	628	727
	00093 Columbia Gas of Ohio Receivables Corp	23	23	24	23	25	29
	00094 Columbia Gas of Pennsylvania Receivables Corp	23					0
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1,795	1,953	3,927	1,937	2,116	2,454
	00097 Kennesaw Pipeline LLC						
<b>Operations Support and Planning Services Total</b>		<b>6,703,789</b>	<b>7,197,722</b>	<b>7,643,848</b>	<b>6,787,598</b>	<b>8,368,139</b>	<b>8,013,342</b>
<b>Purchasing, Storage and Disposition Services</b>	00011 Columbia Energy Group-Parent Company	900	613	563	624	521	590
	00014 Columbia Gulf Transmission Company	33,808	42,755	42,684	45,768	42,010	21,090
	00022 Columbia Insurance Company	842	708	595	675	609	565
	00024 TPC				1	0	0
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	21,393	18,601	17,661	18,209	16,248	26,533
	00034 Columbia Gas of Ohio, Inc.	162,500	145,295	138,572	142,367	127,075	210,145
	00035 Columbia Gas of Maryland, Inc.	9,071	7,715	7,286	7,598	6,711	10,478
	00037 Columbia Gas of Pennsylvania, Inc.	84,758	77,173	73,552	75,035	67,571	114,745
	00038 Columbia Gas of Virginia, Inc.	44,393	41,188	39,183	40,237	36,042	59,842
	00044 NiSource Crossroads Pipeline Company	1,002	1,329	1,336	1,429	1,320	609
	00051 Columbia Gas Transmission Corporation	322,474	326,703	324,850	343,766	318,536	167,708
	00054 Columbia Remainder Corporation				0	0	0
	00057 CNS Microwave	71	110	100	111	94	105
	00058 NiSource, Inc.	90,160	102,665	88,587	80,932	88,731	84,555
	00059 Northern Indiana Public Service Company - Common	423,132	405,004	388,071	365,829	341,095	430,810
	00060 NiSource Development Company	1,678	1,391	1,255	1,394	1,180	1,298
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	67	60	52	60	51	55
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	205	157	143	160	134	151
	00078 NiSource Energy Technology	63	51	46	52	43	49
	00080 Columbia Gas of Massachusetts	76,328	63,751	59,785	63,334	55,712	94,237
	00082 Columbia Gulf Transmission Service Company	13,294	15,535	15,403	16,588	15,131	8,234
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	1,412	2,897	2,871	3,097	2,824	1,539

Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00093 Columbia Gas of Ohio Receivables Corp	63	51	46	52	43	49
	00094 Columbia Gas of Pennsylvania Receivables Corp	63			0	0	0
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	8,317	12,678	12,745	13,665	12,637	5,729
	00097 Kennesaw Pipeline LLC						
<b>Purchasing, Storage and Disposition Services Total</b>		<b>1,295,994</b>	<b>1,266,431</b>	<b>1,215,385</b>	<b>1,220,983</b>	<b>1,134,317</b>	<b>1,239,119</b>
<b>Regulatory Services</b>							
	00011 Columbia Energy Group-Parent Company	0	0	0			
	00014 Columbia Gulf Transmission Company	7	2	2			
	00022 Columbia Insurance Company	0	0	0			
	00024 TPC	0	0	-			
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	32,744	31,195	27,835	32,941	32,140	33,656
	00034 Columbia Gas of Ohio, Inc.	90,607	73,855	85,160	99,820	96,014	114,446
	00035 Columbia Gas of Maryland, Inc.	28,380	27,260	26,464	42,771	43,083	43,729
	00037 Columbia Gas of Pennsylvania, Inc.	145,174	156,258	139,893	111,668	119,910	119,326
	00038 Columbia Gas of Virginia, Inc.	60,112	62,017	59,478	72,701	65,185	66,610
	00044 NiSource Crossroads Pipeline Company	0	0	0			
	00051 Columbia Gas Transmission Corporation	47	12	9			
	00054 Columbia Remainder Corporation	0	-	-			
	00057 CNS Microwave	0	0	-			
	00058 NiSource, Inc.	40	6	6			23,569
	00059 Northern Indiana Public Service Company - Common	20,488	31,961	31,177	18,818	29,947	32,548
	00060 NiSource Development Company	1	0	0			
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	0	0	-			
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	0	0	0			
	00078 NiSource Energy Technology	0	-	-			
	00080 Columbia Gas of Massachusetts	95,424	114,199	139,863	84,619	79,436	101,328
	00082 Columbia Gulf Transmission Service Company	4	1	0			
	00092 NiSource Energy Ventures, LLC	1	0	0			
	00093 Columbia Gas of Ohio Receivables Corp	0	0	-			
	00094 Columbia Gas of Pennsylvania Receivables Corp	0	0	-			
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	2	1	1			
	00097 Kennesaw Pipeline LLC						
<b>Regulatory Services Total</b>		<b>473,032</b>	<b>496,767</b>	<b>509,887</b>	<b>463,339</b>	<b>465,714</b>	<b>535,212</b>
<b>Tax Services</b>							
	00011 Columbia Energy Group-Parent Company	18,055	21,437	26,676	30,324	26,934	194
	00014 Columbia Gulf Transmission Company	17,810	26,900	21,287	21,921	19,498	8,603
	00022 Columbia Insurance Company	1,624	1,485	1,750	1,011	1,336	713
	00024 TPC	1,356	1,223	1,573	752	545	2
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	16,786	23,231	15,031	17,778	18,726	10,311

Service Category	Company Name	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00034 Columbia Gas of Ohio, Inc.	50,498	107,641	19,676	67,899	63,770	47,579
	00035 Columbia Gas of Maryland, Inc.	8,267	13,643	12,663	10,958	9,632	7,487
	00037 Columbia Gas of Pennsylvania, Inc.	31,567	55,933	12,630	37,214	34,841	27,268
	00038 Columbia Gas of Virginia, Inc.	19,979	38,674	10,704	23,555	21,802	16,797
	00044 NiSource Crossroads Pipeline Company	842	2,208	801	362	341	217
	00051 Columbia Gas Transmission Corporation	72,046	103,767	47,774	104,738	103,546	55,750
	00054 Columbia Remainder Corporation	3	5	(6)	10	9	2
	00057 CNS Microwave	552	834	142	45	59	45
	00058 NiSource, Inc.	42,707	51,259	20,838	29,754	33,563	46,631
	00059 Northern Indiana Public Service Company - Common	82,728	131,709	70,796	95,755	125,271	89,244
	00060 NiSource Development Company	782	969	406	721	834	631
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	20	46	24	33	38	87
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	1,565	1,769	1,333	796	618	57
	00078 NiSource Energy Technology	6	10	4	10	13	16
	00080 Columbia Gas of Massachusetts	39,001	67,764	29,394	43,468	43,299	37,638
	00082 Columbia Gulf Transmission Service Company	2,461	10,485	6,962	5,229	5,963	2,832
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	359	934	214	905	870	533
	00093 Columbia Gas of Ohio Receivables Corp	10	35	(4)	24	22	17
	00094 Columbia Gas of Pennsylvania Receivables Corp	8	25	(9)	17	12	1
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	2,012	5,180	1,509	4,622	3,588	2,024
	00097 Kennesaw Pipeline LLC						
<b>Tax Services Total</b>		<b>411,044</b>	<b>667,166</b>	<b>302,168</b>	<b>497,903</b>	<b>515,126</b>	<b>354,678</b>
<b>Transportation Services</b>							
	00011 Columbia Energy Group-Parent Company	287	459	500	315	586	352
	00014 Columbia Gulf Transmission Company	55,659	77,219	93,841	57,208	77,038	61,219
	00022 Columbia Insurance Company	123	191	208	129	238	149
	00024 TPC	0	0	-	1	1	3
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	5,519	8,981	10,427	5,853	10,910	8,036
	00034 Columbia Gas of Ohio, Inc.	72,238	100,883	113,749	76,831	115,742	95,013
	00035 Columbia Gas of Maryland, Inc.	2,366	4,010	4,564	2,666	4,932	3,581
	00037 Columbia Gas of Pennsylvania, Inc.	31,535	46,728	52,226	33,784	50,944	42,679
	00038 Columbia Gas of Virginia, Inc.	21,254	33,070	34,766	24,380	37,259	32,843
	00044 NiSource Crossroads Pipeline Company	245	375	630	255	632	919
	00051 Columbia Gas Transmission Corporation	173,048	231,682	319,750	170,760	289,564	303,267
	00054 Columbia Remainder Corporation	0	-	0	0	2	3
	00057 CNS Microwave	20	77	83	52	96	59
	00058 NiSource, Inc.	11,889	15,428	74,785	12,683	17,642	94,855
	00059 Northern Indiana Public Service Company - Common	224,008	265,596	295,208	214,141	290,982	244,585
	00060 NiSource Development Company	472	918	999	621	1,146	725

Service Category	Company Name	January 2015 Actual	February 2015 Actual	March 2015 Actual	April 2015 Actual	May 2015 Actual	June 2015 Actual
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	20	38	41	26	47	30
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	61	115	124	78	145	92
	00078 NiSource Energy Technology	20	38	41	26	47	29
	00080 Columbia Gas of Massachusetts	31,202	41,538	50,014	31,849	52,154	41,025
	00082 Columbia Gulf Transmission Service Company	3,341	5,290	7,996	3,626	8,335	10,464
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	320	987	1,490	682	1,566	1,938
	00093 Columbia Gas of Ohio Receivables Corp	20	38	41	26	48	30
	00094 Columbia Gas of Pennsylvania Receivables Corp	20	0	0	1	2	1
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	1,908	3,508	5,968	2,396	5,994	8,809
	00097 Kennesaw Pipeline LLC						
<b>Transportation Services Total</b>		<b>635,576</b>	<b>837,165</b>	<b>1,067,453</b>	<b>638,389</b>	<b>966,052</b>	<b>950,704</b>
<b>Treasury Services</b>							
	00011 Columbia Energy Group-Parent Company	605	798	194	391	437	508
	00014 Columbia Gulf Transmission Company	16,722	23,656	6,933	12,075	13,604	13,894
	00022 Columbia Insurance Company	260	332	81	163	182	212
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	9,346	14,224	3,455	6,972	7,797	9,066
	00034 Columbia Gas of Ohio, Inc.	72,350	108,348	26,318	53,104	59,390	69,051
	00035 Columbia Gas of Maryland, Inc.	4,283	6,514	1,582	3,193	3,571	4,151
	00037 Columbia Gas of Pennsylvania, Inc.	33,208	53,243	12,932	26,096	29,185	33,932
	00038 Columbia Gas of Virginia, Inc.	16,646	30,245	7,346	14,824	16,578	19,274
	00044 NiSource Crossroads Pipeline Company	486	660	199	340	383	381
	00051 Columbia Gas Transmission Corporation	122,543	180,893	54,819	91,762	105,600	104,930
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave	43	132	32	65	73	85
	00058 NiSource, Inc.	15,301	17,185	9,682	13,480	22,251	37,682
	00059 Northern Indiana Public Service Company - Common	130,299	208,030	67,447	100,249	110,859	127,160
	00060 NiSource Development Company	996	1,595	387	782	875	1,016
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	43	66	16	33	36	42
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	129	199	48	98	109	127
	00078 NiSource Energy Technology	43	66	16	33	36	42
	00080 Columbia Gas of Massachusetts	28,819	51,715	12,561	25,347	28,347	32,957
	00082 Columbia Gulf Transmission Service Company	32,582	36,487	28,067	22,292	33,507	5,690
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	680	1,777	505	901	1,014	1,059
	00093 Columbia Gas of Ohio Receivables Corp	43	66	16	33	36	42

<b>Service Category</b>	<b>Company Name</b>	<b>January 2015 Actual</b>	<b>February 2015 Actual</b>	<b>March 2015 Actual</b>	<b>April 2015 Actual</b>	<b>May 2015 Actual</b>	<b>June 2015 Actual</b>
	00094 Columbia Gas of Pennsylvania Receivables Corp	43					
	00096 NiSource Midstream Services, LLC	3,752	6,189	1,892	3,186	3,595	3,558
	00097 Kennesaw Pipeline LLC						
<b>Treasury Services Total</b>		<b>489,223</b>	<b>742,421</b>	<b>234,527</b>	<b>375,416</b>	<b>437,468</b>	<b>464,860</b>
<b>Grand Total</b>		<b>42,073,700</b>	<b>43,199,692</b>	<b>50,752,466</b>	<b>48,522,559</b>	<b>49,937,414</b>	<b>57,898,946</b>



Service Category	Company Name	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
<b>Accounting and Statistical Services</b>	00011 Columbia Energy Group-Parent Company	-	-				
	00014 Columbia Gulf Transmission Company	-	-				
	00022 Columbia Insurance Company	277	241	298	344	306	271
	00024 TPC	934	1,195	1,005	793	856	1,201
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	58,397	61,445	66,625	72,266	68,694	65,952
	00034 Columbia Gas of Ohio, Inc.	326,735	313,777	355,949	347,829	333,101	379,625
	00035 Columbia Gas of Maryland, Inc.	37,664	32,813	35,946	38,050	36,416	34,466
	00037 Columbia Gas of Pennsylvania, Inc.	181,043	163,652	186,684	189,254	176,616	201,106
	00038 Columbia Gas of Virginia, Inc.	99,887	96,240	114,519	110,052	111,820	158,324
	00044 NiSource Crossroads Pipeline Company	-					
	00051 Columbia Gas Transmission Corporation	-	-				
	00054 Columbia Remainder Corporation	38					
	00057 CNS Microwave	-					
	00058 NiSource, Inc.	45,759	30,733	41,736	39,191	33,540	30,913
	00059 Northern Indiana Public Service Company - Common	638,238	587,945	629,515	572,865	574,532	507,223
	00060 NiSource Development Company	6,335	9,885	7,268	4,919	5,525	9,021
	00062 NiSource Capital Markets	46	68	113	87	91	95
	00068 Energy USA, Inc.	802	927	1,128	558	582	476
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	6,291	13,958	595	(6,523)	13,883	(9,094)
	00078 NiSource Energy Technology	52	13	14	14	25	17
	00080 Columbia Gas of Massachusetts	181,288	158,289	180,773	165,406	167,715	203,518
	00082 Columbia Gulf Transmission Service Company	57,310	27,977	(125,326)	(90,404)	(109,035)	(134,244)
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	-					
	00093 Columbia Gas of Ohio Receivables Corp	2,093	2,233	2,162	2,299	2,684	2,606
	00094 Columbia Gas of Pennsylvania Receivables Corp	3,039	2,329	640	2,772	2,485	2,623
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	-	-					
00097 Kennesaw Pipeline LLC							
<b>Accounting and Statistical Services Total</b>		<b>1,646,229</b>	<b>1,503,720</b>	<b>1,499,645</b>	<b>1,449,772</b>	<b>1,419,835</b>	<b>1,454,097</b>
<b>Auditing Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	250	173	217	222	217	276
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	15,079	10,702	12,229	13,078	12,552	15,402
	00034 Columbia Gas of Ohio, Inc.	136,121	105,564	111,609	103,710	95,487	116,308
	00035 Columbia Gas of Maryland, Inc.	6,674	4,634	5,378	5,707	5,496	6,788
	00037 Columbia Gas of Pennsylvania, Inc.	61,183	42,684	50,887	51,030	48,785	59,390
	00038 Columbia Gas of Virginia, Inc.	34,913	24,903	27,352	29,340	28,122	34,416
00044 NiSource Crossroads Pipeline Company							

Service Category	Company Name	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
	00051 Columbia Gas Transmission Corporation	-					
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	10,703	10,511	13,165	13,469	13,172	16,767
	00059 Northern Indiana Public Service Company - Common	166,459	147,802	183,990	167,578	163,166	192,881
	00060 NiSource Development Company	1,249	866	1,084	1,109	1,086	1,382
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	36	29	36	37	36	46
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	178	116	144	148	145	184
	00078 NiSource Energy Technology	36			(0)		
	00080 Columbia Gas of Massachusetts	61,606	39,616	45,971	52,676	45,966	56,487
	00082 Columbia Gulf Transmission Service Company	13,703	14,190	5,948	10,569	10,385	6,898
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	36	29	36	37	36	46
	00094 Columbia Gas of Pennsylvania Receivables Corp	36	29	36	37	36	46
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Auditing Services Total</b>		<b>508,262</b>	<b>401,849</b>	<b>458,084</b>	<b>448,747</b>	<b>424,688</b>	<b>507,317</b>
<b>Budget Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company	-					
	00022 Columbia Insurance Company	220	277	258	286	300	453
	00024 TPC	(0)	8	0	1	(1)	1
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	35,235	27,311	27,010	25,828	29,729	36,589
	00034 Columbia Gas of Ohio, Inc.	170,088	170,938	165,611	177,641	183,480	209,245
	00035 Columbia Gas of Maryland, Inc.	19,612	17,673	13,296	13,525	14,622	30,396
	00037 Columbia Gas of Pennsylvania, Inc.	99,253	88,045	84,882	89,198	92,859	112,210
	00038 Columbia Gas of Virginia, Inc.	65,289	58,124	53,999	55,650	59,981	66,922
	00044 NiSource Crossroads Pipeline Company	-					
	00051 Columbia Gas Transmission Corporation	-					
	00054 Columbia Remainder Corporation	10					
	00057 CNS Microwave						
	00058 NiSource, Inc.	57,331	53,863	42,063	17,301	18,174	27,497
	00059 Northern Indiana Public Service Company - Common	443,984	381,182	506,863	385,391	491,857	559,561
	00060 NiSource Development Company	1,125	1,417	1,306	1,441	1,506	2,280
	00062 NiSource Capital Markets	12	8	3	2	1	1
	00068 Energy USA, Inc.	32	47	44	48	50	76
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						



Service Category	Company Name	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
	00075 NiSource Finance Company	158	205	170	186	203	298
	00078 NiSource Energy Technology	29			1	0	0
	00080 Columbia Gas of Massachusetts	105,365	95,065	98,726	102,503	107,599	115,732
	00082 Columbia Gulf Transmission Service Company	4,273	1,477	1,190	1,069	1,328	10,786
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	-					
	00093 Columbia Gas of Ohio Receivables Corp	36	49	44	49	50	76
	00094 Columbia Gas of Pennsylvania Receivables Corp	39	49	43	49	50	76
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	-					
	00097 Kennesaw Pipeline LLC						
<b>Budget Services Total</b>		<b>1,002,091</b>	<b>895,739</b>	<b>995,509</b>	<b>870,169</b>	<b>1,001,789</b>	<b>1,172,200</b>
<b>Business Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	66,537	58,655	66,143	59,367	64,771	63,863
	00034 Columbia Gas of Ohio, Inc.	519,301	383,561	432,078	423,857	485,586	466,914
	00035 Columbia Gas of Maryland, Inc.	20,034	15,244	20,511	14,073	22,920	18,631
	00037 Columbia Gas of Pennsylvania, Inc.	208,333	180,721	207,813	186,310	203,450	216,642
	00038 Columbia Gas of Virginia, Inc.	164,185	144,328	143,589	130,190	172,697	145,636
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	22,000	40,510	98,214	90,654	118,253	137,733
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	197,513	135,719	172,052	179,719	190,649	194,507
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Business Services Total</b>		<b>1,197,904</b>	<b>958,737</b>	<b>1,140,400</b>	<b>1,084,170</b>	<b>1,258,325</b>	<b>1,243,927</b>

Service Category	Company Name	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
Corporate Services	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	417	486	567	664	993	996
	00024 TPC	(2)	105	3	57	(134)	166
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	41,212	57,511	43,910	26,377	69,725	66,734
	00034 Columbia Gas of Ohio, Inc.	344,340	436,539	336,384	232,513	529,747	505,273
	00035 Columbia Gas of Maryland, Inc.	17,597	23,704	17,658	10,772	29,270	28,915
	00037 Columbia Gas of Pennsylvania, Inc.	156,465	204,314	152,666	82,642	240,648	231,270
	00038 Columbia Gas of Virginia, Inc.	88,275	120,009	90,467	53,399	151,069	139,136
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation	-					
	00054 Columbia Remainder Corporation	76					
	00057 CNS Microwave						
	00058 NiSource, Inc.	255,824	206,920	(134,055)	136,204	123,711	130,585
	00059 Northern Indiana Public Service Company - Common	516,241	821,632	641,116	449,425	914,633	696,297
	00060 NiSource Development Company	2,151	5,596	4,112	1,399	5,905	6,563
	00062 NiSource Capital Markets	3,798	4,345	3,581	3,907	4,284	3,464
	00068 Energy USA, Inc.	(298)	81	83	164	143	133
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	359	518	246	106	1,111	34
	00078 NiSource Energy Technology	33	1	0	35	64	14
	00080 Columbia Gas of Massachusetts	265,224	284,861	261,030	168,331	333,752	296,247
	00082 Columbia Gulf Transmission Service Company	662,268	382,006	529,428	596,950	606,709	471,318
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC							
00093 Columbia Gas of Ohio Receivables Corp	109	100	98	138	222	218	
00094 Columbia Gas of Pennsylvania Receivables Corp	134	100	68	149	224	214	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Corporate Services Total</b>		<b>2,354,224</b>	<b>2,548,829</b>	<b>1,947,364</b>	<b>1,763,233</b>	<b>3,012,075</b>	<b>2,577,577</b>
Customer Billing, Collection and Contact Services	00032 Columbia Gas of Kentucky, Inc.	66,262	63,625	67,092	85,318	73,689	71,423
	00034 Columbia Gas of Ohio, Inc.	695,694	652,469	682,679	904,238	759,357	731,456
	00035 Columbia Gas of Maryland, Inc.	21,347	21,759	20,775	26,416	23,733	22,527
	00037 Columbia Gas of Pennsylvania, Inc.	246,937	218,091	225,702	289,250	264,449	251,415
	00038 Columbia Gas of Virginia, Inc.	122,853	121,969	124,897	158,627	142,087	128,534
	00051 Columbia Gas Transmission Corporation						
	00058 NiSource, Inc.						-
	00059 Northern Indiana Public Service Company - Common	86,095	96,144	102,022	119,776	151,814	128,133
00071 NiSource Retail Services							
00080 Columbia Gas of Massachusetts	52,446	64,371	61,160	109,404	96,104	48,120	
<b>Customer Billing, Collection and Contact Services Total</b>		<b>1,291,633</b>	<b>1,238,429</b>	<b>1,284,327</b>	<b>1,693,029</b>	<b>1,511,234</b>	<b>1,381,608</b>

Service Category	Company Name	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
<b>Employee Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	138	100	100	99	95	85
	00024 TPC	(1)	101	3	33	(48)	65
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	49,031	50,415	58,333	58,657	58,144	51,740
	00034 Columbia Gas of Ohio, Inc.	374,452	345,386	282,547	260,749	265,830	244,548
	00035 Columbia Gas of Maryland, Inc.	16,610	16,123	17,502	18,660	16,960	17,662
	00037 Columbia Gas of Pennsylvania, Inc.	213,825	193,122	196,601	190,555	192,753	168,409
	00038 Columbia Gas of Virginia, Inc.	103,435	94,043	91,869	92,987	93,554	78,105
	00044 NiSource Crossroads Pipeline Company	-	-				
	00051 Columbia Gas Transmission Corporation	-	-				
	00054 Columbia Remainder Corporation	56					
	00057 CNS Microwave						
	00058 NiSource, Inc.	38,180	8,287	5,973	4,474	5,500	296,653
	00059 Northern Indiana Public Service Company - Common	653,192	582,717	625,676	598,121	619,716	596,395
	00060 NiSource Development Company	772	805	755	593	540	713
	00062 NiSource Capital Markets	68	95	75	71	75	64
	00068 Energy USA, Inc.	18	21	24	16	16	13
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	99	311	13	(93)	258	(144)
	00078 NiSource Energy Technology	5			17	23	5
	00080 Columbia Gas of Massachusetts	210,079	169,713	186,636	178,722	186,711	171,397
	00082 Columbia Gulf Transmission Service Company	33,973	47,657	42,371	41,995	37,231	33,364
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	44	54	48	44	47	53
	00094 Columbia Gas of Pennsylvania Receivables Corp	61	54	16	50	47	51
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC	-	-					
00097 Kennesaw Pipeline LLC							
<b>Employee Services Total</b>		<b>1,694,037</b>	<b>1,509,004</b>	<b>1,508,543</b>	<b>1,445,749</b>	<b>1,477,451</b>	<b>1,659,179</b>
<b>Engineering and Research Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	26,268	22,879	26,588	23,365	16,229	8,107
	00034 Columbia Gas of Ohio, Inc.	233,801	217,563	252,518	208,502	146,353	66,729
	00035 Columbia Gas of Maryland, Inc.	8,252	7,273	8,434	8,543	7,014	3,684
	00037 Columbia Gas of Pennsylvania, Inc.	108,428	94,213	109,627	89,682	55,393	26,329
	00038 Columbia Gas of Virginia, Inc.	57,530	52,825	59,559	47,178	29,917	13,587
	00044 NiSource Crossroads Pipeline Company						

Service Category	Company Name	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	12	51,398	203,581	178,531	118,805	98,723
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	86,960	76,854	89,262	74,558	44,000	22,495
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Engineering and Research Services Total</b>		<b>521,252</b>	<b>523,005</b>	<b>749,569</b>	<b>630,360</b>	<b>417,711</b>	<b>239,653</b>
<b>Facility Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company	-					
	00022 Columbia Insurance Company	198	279	62	167	220	280
	00024 TPC	(0)	4	0	(0)	(1)	5
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	13,356	19,953	9,955	14,215	20,325	20,977
	00034 Columbia Gas of Ohio, Inc.	125,963	177,349	98,461	138,615	187,274	272,624
	00035 Columbia Gas of Maryland, Inc.	5,816	8,709	4,108	6,718	9,550	9,834
	00037 Columbia Gas of Pennsylvania, Inc.	56,762	73,887	35,343	68,318	83,002	97,078
	00038 Columbia Gas of Virginia, Inc.	26,642	43,100	19,605	34,273	45,822	48,330
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation	-	-				
	00054 Columbia Remainder Corporation	1					
	00057 CNS Microwave						
	00058 NiSource, Inc.	69,862	50,402	72,705	13,528	18,932	18,461
	00059 Northern Indiana Public Service Company - Common	164,283	256,173	99,675	173,076	212,947	255,618
	00060 NiSource Development Company	18,682	19,484	18,901	20,386	14,900	18,956
	00062 NiSource Capital Markets	1	4	0	(1)	1	5
	00068 Energy USA, Inc.	319	327	278	295	338	(875)
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	152	198	87	167	224	221

Service Category	Company Name	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00078 NiSource Energy Technology	29	1	1	0	2	4
	00080 Columbia Gas of Massachusetts	49,428	69,705	29,135	76,543	95,096	108,131
	00082 Columbia Gulf Transmission Service Company	2,956	3,949	5,110	21,305	6,771	1,685
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	41	622	650	667	934	834
	00094 Columbia Gas of Pennsylvania Receivables Corp	41	67	46	64	91	93
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Facility Services Total</b>		<b>534,532</b>	<b>724,211</b>	<b>394,122</b>	<b>568,336</b>	<b>696,427</b>	<b>852,260</b>
<b>Gas Dispatching Services</b>	00032 Columbia Gas of Kentucky, Inc.	25,533	25,889	36,181	31,197	39,488	35,002
	00034 Columbia Gas of Ohio, Inc.	235,395	224,072	330,650	277,278	310,941	291,722
	00035 Columbia Gas of Maryland, Inc.	8,506	7,685	14,646	10,609	12,039	9,911
	00037 Columbia Gas of Pennsylvania, Inc.	115,308	91,353	120,452	108,830	123,200	121,542
	00038 Columbia Gas of Virginia, Inc.	54,765	51,003	72,777	69,033	77,677	66,997
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common			27,259	6,918	11,727	6,710
	00080 Columbia Gas of Massachusetts	94,672	92,022	119,813	98,099	125,488	111,128
<b>Gas Dispatching Services Total</b>		<b>534,179</b>	<b>492,024</b>	<b>721,778</b>	<b>601,963</b>	<b>700,559</b>	<b>643,012</b>
<b>Information Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	53	36	59	67	18	22
	00024 TPC	(0)	13	0	4	(6)	8
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	10,535	16,671	9,068	13,579	10,276	8,873
	00034 Columbia Gas of Ohio, Inc.	79,611	104,913	91,606	83,168	167,213	85,293
	00035 Columbia Gas of Maryland, Inc.	3,480	3,998	3,560	7,362	9,923	5,211
	00037 Columbia Gas of Pennsylvania, Inc.	35,695	47,479	33,265	46,780	37,719	50,378
	00038 Columbia Gas of Virginia, Inc.	22,614	19,633	22,602	24,670	39,199	33,744
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation	7					
	00057 CNS Microwave						
	00058 NiSource, Inc.	20,318	22,262	20,499	20,353	69,522	17,265
	00059 Northern Indiana Public Service Company - Common	95,203	109,856	98,846	114,252	88,210	97,706
	00060 NiSource Development Company	275	221	322	344	97	147
	00062 NiSource Capital Markets	8	12	7	8	10	8
	00068 Energy USA, Inc.	7	7	11	11	3	4
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	38	56	34	26	37	(10)
	00078 NiSource Energy Technology	6			2	3	1
	00080 Columbia Gas of Massachusetts	32,928	45,199	36,310	39,375	67,998	39,085

Service Category	Company Name	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
	00082 Columbia Gulf Transmission Service Company	1,645	2,245	1,495	1,746	1,894	1,307
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	10	11	13	14	7	8
	00094 Columbia Gas of Pennsylvania Receivables Corp	13	11	10	15	7	8
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Information Services Total</b>		<b>302,446</b>	<b>372,624</b>	<b>317,707</b>	<b>351,776</b>	<b>492,129</b>	<b>339,059</b>
<b>Information Technology Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company	-					
	00022 Columbia Insurance Company	2,243	4,742	2,815	2,259	2,972	3,655
	00024 TPC	265	(53)	7	58	(163)	157
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	371,143	440,571	415,991	396,265	471,713	477,538
	00034 Columbia Gas of Ohio, Inc.	3,066,629	3,950,940	3,788,996	3,413,436	3,663,361	4,122,929
	00035 Columbia Gas of Maryland, Inc.	127,646	164,890	117,238	112,003	199,604	157,914
	00037 Columbia Gas of Pennsylvania, Inc.	1,304,299	1,628,095	1,839,924	1,563,142	1,573,441	1,898,292
	00038 Columbia Gas of Virginia, Inc.	793,685	941,453	848,921	876,373	996,043	1,022,340
	00044 NiSource Crossroads Pipeline Company	-					
	00051 Columbia Gas Transmission Corporation	-					
	00054 Columbia Remainder Corporation	87					
	00057 CNS Microwave						
	00058 NiSource, Inc.	79,777	83,962	305,733	(192,791)	74,298	294,755
	00059 Northern Indiana Public Service Company - Common	3,658,111	4,809,853	4,970,773	4,548,547	5,381,985	6,136,729
	00060 NiSource Development Company	4,816	9,182	8,248	6,939	22,765	15,408
	00062 NiSource Capital Markets	106	184	141	127	256	153
	00068 Energy USA, Inc.	42	115	75	255	283	279
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	652	1,208	561	362	1,469	476
	00078 NiSource Energy Technology	20	-	(1)	43	90	10,247
	00080 Columbia Gas of Massachusetts	1,054,457	1,285,478	1,386,150	1,226,170	1,366,582	1,435,605
	00082 Columbia Gulf Transmission Service Company	152,643	190,569	169,313	257,617	245,600	182,976
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	-					
	00093 Columbia Gas of Ohio Receivables Corp	79	174	126	100	186	171
	00094 Columbia Gas of Pennsylvania Receivables Corp	107	175	67	111	189	167
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC	-					
	00097 Kennesaw Pipeline LLC						
<b>Information Technology Services Total</b>		<b>10,616,808</b>	<b>13,511,539</b>	<b>13,855,078</b>	<b>12,211,016</b>	<b>14,000,673</b>	<b>15,759,790</b>
<b>Insurance Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						



Service Category	Company Name	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	5,435	4,265	5,558	4,945	4,942	4,537
	00024 TPC		0	0			-
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	8,442	8,012	10,333	9,184	9,067	8,731
	00034 Columbia Gas of Ohio, Inc.	68,938	71,617	97,049	81,359	83,731	79,594
	00035 Columbia Gas of Maryland, Inc.	3,060	2,967	4,299	3,392	3,340	3,250
	00037 Columbia Gas of Pennsylvania, Inc.	39,328	36,941	48,979	42,414	41,974	40,805
	00038 Columbia Gas of Virginia, Inc.	19,745	19,072	24,611	21,878	21,619	20,747
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation	(0)					
	00057 CNS Microwave						
	00058 NiSource, Inc.	3,806	12,131	15,662	13,939	13,799	13,151
	00059 Northern Indiana Public Service Company - Common	206,657	193,081	248,987	221,877	220,006	207,171
	00060 NiSource Development Company	2,074	1,392	1,802	1,604	1,592	1,501
	00062 NiSource Capital Markets	(0)	0	0			-
	00068 Energy USA, Inc.	151	74	96	86	85	79
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	45	80	102	91	90	88
	00078 NiSource Energy Technology	2					
	00080 Columbia Gas of Massachusetts	33,816	35,308	41,981	37,031	36,059	40,586
	00082 Columbia Gulf Transmission Service Company	3,886	3,873	3,476	3,345	3,384	2,712
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	2	2	2	2	2	3
	00094 Columbia Gas of Pennsylvania Receivables Corp	2	2	2	2	2	3
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Insurance Services Total</b>		<b>395,387</b>	<b>388,818</b>	<b>502,939</b>	<b>441,149</b>	<b>439,690</b>	<b>422,958</b>
<b>Interest, Stock, and Tax</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	(246)	352	367	392	423	810
	00024 TPC	5	71	2	33	(47)	487
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	(20,884)	37,259	70,107	48,020	49,293	97,153
	00034 Columbia Gas of Ohio, Inc.	(158,339)	299,490	595,723	387,120	398,343	718,106
	00035 Columbia Gas of Maryland, Inc.	(12,837)	15,054	27,629	19,249	20,061	45,049
	00037 Columbia Gas of Pennsylvania, Inc.	(78,846)	146,425	300,985	192,805	199,452	351,740
	00038 Columbia Gas of Virginia, Inc.	(51,212)	82,688	161,257	107,305	110,392	200,178
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation	(204)					

Service Category	Company Name	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
	00057 CNS Microwave						
	00058 NiSource, Inc.	(15,992)	46,623	46,666	45,819	49,100	126,663
	00059 Northern Indiana Public Service Company - Common	(84,120)	316,539	331,919	338,966	366,610	865,467
	00060 NiSource Development Company	(1,645)	1,873	1,908	1,957	2,078	6,076
	00062 NiSource Capital Markets	(249)	66	51	71	74	476
	00068 Energy USA, Inc.	(32)	59	63	62	67	125
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	(193)	392	194	87	459	(968)
	00078 NiSource Energy Technology	15	-	-	17	22	40
	00080 Columbia Gas of Massachusetts	(59,519)	131,068	263,711	171,260	177,771	295,109
	00082 Columbia Gulf Transmission Service Company	(52,567)	11,955	10,316	15,302	14,071	79,757
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	(126)	81	79	89	97	417
	00094 Columbia Gas of Pennsylvania Receivables Corp	(191)	81	57	95	98	405
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Interest, Stock, and Tax Total</b>		<b>(537,183)</b>	<b>1,090,077</b>	<b>1,811,036</b>	<b>1,328,647</b>	<b>1,388,363</b>	<b>2,787,088</b>
<b>Land/Surveying Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	23,320	27,000	30,337	28,487	26,552	24,408
	00034 Columbia Gas of Ohio, Inc.	97,189	93,193	81,891	68,075	72,228	53,366
	00035 Columbia Gas of Maryland, Inc.	1,031	483	145	25	231	137
	00037 Columbia Gas of Pennsylvania, Inc.	86,492	81,039	74,353	67,485	78,454	62,422
	00038 Columbia Gas of Virginia, Inc.	71,240	59,143	56,895	53,856	56,299	47,477
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common			693	62,262	80,489	81,979
	00060 NiSource Development Company						
	00068 Energy USA, Inc.						
	00075 NiSource Finance Company						
	00080 Columbia Gas of Massachusetts	2,689	121	1,191	792	2,133	1,169
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
<b>Land/Surveying Services Total</b>		<b>281,961</b>	<b>260,980</b>	<b>245,504</b>	<b>280,981</b>	<b>316,385</b>	<b>270,957</b>



Service Category	Company Name	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
<b>Legal Services</b>	00011 Columbia Energy Group-Parent Company	-					
	00014 Columbia Gulf Transmission Company	-					
	00022 Columbia Insurance Company	1,817	1,400	1,588	1,964	1,645	1,208
	00024 TPC	(430)	4,081	4,298	1,277	(3,489)	2,213
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	34,041	36,960	72,526	91,221	58,010	63,453
	00034 Columbia Gas of Ohio, Inc.	313,342	256,834	465,696	493,958	464,374	543,916
	00035 Columbia Gas of Maryland, Inc.	39,400	21,920	62,975	75,705	63,121	60,259
	00037 Columbia Gas of Pennsylvania, Inc.	180,135	153,734	265,106	313,770	261,309	246,831
	00038 Columbia Gas of Virginia, Inc.	151,127	148,522	224,342	190,978	208,985	227,150
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation	-					
	00054 Columbia Remainder Corporation	20					
	00057 CNS Microwave						
	00058 NiSource, Inc.	221,387	56,173	157,531	205,445	181,944	173,343
	00059 Northern Indiana Public Service Company - Common	444,088	571,438	974,130	1,336,906	899,768	746,044
	00060 NiSource Development Company	10,399	12,146	25,892	5,574	18,571	27,043
	00062 NiSource Capital Markets	24	37	52	70	63	87
	00068 Energy USA, Inc.	83	62	105	85	115	87
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	344	330	375	172	723	156
	00078 NiSource Energy Technology	25			17	19	7
	00080 Columbia Gas of Massachusetts	26,836	198,527	335,797	549,179	265,011	174,369
	00082 Columbia Gulf Transmission Service Company	(88,634)	8,267	13,437	31,624	27,468	15,163
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC							
00093 Columbia Gas of Ohio Receivables Corp	38	35	79	59	68	86	
00094 Columbia Gas of Pennsylvania Receivables Corp	45	35	57	66	68	83	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Legal Services Total</b>		<b>1,334,085</b>	<b>1,470,501</b>	<b>2,603,986</b>	<b>3,298,070</b>	<b>2,447,772</b>	<b>2,281,499</b>
<b>Miscellaneous Services</b>	00032 Columbia Gas of Kentucky, Inc.						
	00034 Columbia Gas of Ohio, Inc.						
	00035 Columbia Gas of Maryland, Inc.						
	00037 Columbia Gas of Pennsylvania, Inc.						
	00038 Columbia Gas of Virginia, Inc.						
	00058 NiSource, Inc.						
00059 Northern Indiana Public Service Company - Common	20,765	23,757	22,942	27,516	22,107	19,979	
00080 Columbia Gas of Massachusetts	5,286	8,969	9,557	4,211	13,922	10,311	
<b>Miscellaneous Services Total</b>		<b>26,051</b>	<b>32,726</b>	<b>32,498</b>	<b>31,727</b>	<b>36,030</b>	<b>30,290</b>
<b>Officers</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company	-					

Service Category	Company Name	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	233	416	186	293	434	368
	00024 TPC		0	0	(0)	(0)	0
	00032 Columbia Gas of Kentucky, Inc.	38,925	42,194	12,390	33,386	27,492	37,919
	00034 Columbia Gas of Ohio, Inc.	309,806	230,117	214,796	278,719	214,309	268,072
	00035 Columbia Gas of Maryland, Inc.	14,834	12,419	9,350	13,096	11,589	13,390
	00037 Columbia Gas of Pennsylvania, Inc.	173,176	117,589	99,936	139,044	105,094	133,298
	00038 Columbia Gas of Virginia, Inc.	88,823	66,541	56,876	76,375	60,868	76,178
	00044 NiSource Crossroads Pipeline Company	-					
	00051 Columbia Gas Transmission Corporation	-					
	00054 Columbia Remainder Corporation	0					
	00057 CNS Microwave						
	00058 NiSource, Inc.	134,338	57,037	39,174	(30,821)	26,948	23,873
	00059 Northern Indiana Public Service Company - Common	134,061	287,817	594,702	359,932	496,733	453,940
	00060 NiSource Development Company	1,156	2,038	693	1,413	2,143	1,545
	00062 NiSource Capital Markets	0	0	1	(0)	0	0
	00068 Energy USA, Inc.	33	67	19	45	71	46
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00075 NiSource Finance Company	165	273	100	191	287	215
	00078 NiSource Energy Technology	33			(4)	0	0
	00080 Columbia Gas of Massachusetts	149,679	109,192	88,086	124,146	98,063	121,647
	00082 Columbia Gulf Transmission Service Company	18,168	21,753	17,623	20,810	22,414	14,659
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC	-					
	00093 Columbia Gas of Ohio Receivables Corp	33	67	19	45	71	47
	00094 Columbia Gas of Pennsylvania Receivables Corp	33	67	19	49	71	47
	00096 NiSource Midstream Services, LLC	-					
	00097 Kennesaw Pipeline LLC						
<b>Officers Total</b>		<b>1,063,495</b>	<b>947,589</b>	<b>1,133,970</b>	<b>1,016,718</b>	<b>1,066,588</b>	<b>1,145,243</b>
<b>Operations Support and Planning Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company	-					
	00022 Columbia Insurance Company	217	129	121	71	176	130
	00024 TPC		0	318	582	536	231
	00032 Columbia Gas of Kentucky, Inc.	319,429	325,941	365,636	329,502	481,430	387,613
	00034 Columbia Gas of Ohio, Inc.	2,634,930	2,764,332	2,784,701	2,980,532	3,682,430	3,055,620
	00035 Columbia Gas of Maryland, Inc.	115,056	99,801	117,017	125,971	152,927	121,772
	00037 Columbia Gas of Pennsylvania, Inc.	1,180,531	1,240,286	1,207,424	1,227,929	1,574,837	1,404,425
	00038 Columbia Gas of Virginia, Inc.	780,977	802,603	759,857	843,200	956,531	791,598
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation	-					
	00054 Columbia Remainder Corporation	3,124					
	00057 CNS Microwave						
	00058 NiSource, Inc.	(29,838)	7,927	8,341	4,853	10,670	10,365
	00059 Northern Indiana Public Service Company - Common	384,827	468,801	644,223	724,825	879,271	831,565
	00060 NiSource Development Company	1,086	644	607	355	879	650

Service Category	Company Name	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
	00062 NiSource Capital Markets	-	0	1			
	00068 Energy USA, Inc.	31	21	20	12	29	22
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	155	86	80	47	117	87
	00078 NiSource Energy Technology	31					
	00080 Columbia Gas of Massachusetts	1,017,625	1,049,321	993,639	1,075,591	1,259,062	955,796
	00082 Columbia Gulf Transmission Service Company	27,359	21,884	19,654	5,257	3,111	(871)
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	31	21	21	12	29	22
	00094 Columbia Gas of Pennsylvania Receivables Corp	31	21	20	12	29	22
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Operations Support and Planning Services Total</b>		<b>6,435,602</b>	<b>6,781,819</b>	<b>6,901,680</b>	<b>7,318,750</b>	<b>9,002,067</b>	<b>7,559,046</b>
<b>Purchasing, Storage and Disposition Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	333	468	415	286	593	580
	00024 TPC		0	0	0	(1)	1
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	12,189	17,892	18,860	7,526	24,911	25,221
	00034 Columbia Gas of Ohio, Inc.	97,782	147,971	154,909	69,295	200,514	198,805
	00035 Columbia Gas of Maryland, Inc.	4,477	7,230	7,679	2,683	10,348	10,752
	00037 Columbia Gas of Pennsylvania, Inc.	55,859	76,039	79,559	35,852	102,843	101,217
	00038 Columbia Gas of Virginia, Inc.	28,195	41,336	43,658	18,133	56,965	57,093
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation	0					
	00057 CNS Microwave						
	00058 NiSource, Inc.	1,433	11,170	12,254	174	19,004	22,727
	00059 Northern Indiana Public Service Company - Common	234,787	360,301	355,212	246,601	497,178	479,545
	00060 NiSource Development Company	291	946	1,029	39	1,592	1,897
	00062 NiSource Capital Markets	0	0	0	0	1	1
	00068 Energy USA, Inc.	11	34	36	3	55	65
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	28	119	131	(2)	208	243
	00078 NiSource Energy Technology	5			(0)	0	0
	00080 Columbia Gas of Massachusetts	44,003	65,215	69,761	28,303	91,828	92,170
	00082 Columbia Gulf Transmission Service Company	1,506	1,844	751	882	1,065	959
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						

Service Category	Company Name	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
	00093 Columbia Gas of Ohio Receivables Corp	5	29	32	(2)	50	62
	00094 Columbia Gas of Pennsylvania Receivables Corp	5	29	32	(2)	50	62
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Purchasing, Storage and Disposition Services Total</b>		<b>480,909</b>	<b>730,620</b>	<b>744,318</b>	<b>409,773</b>	<b>1,007,206</b>	<b>991,400</b>
<b>Regulatory Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company		(1)	0			1
	00024 TPC		(1)				1
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	29,574	36,833	32,475	37,030	34,066	30,126
	00034 Columbia Gas of Ohio, Inc.	114,770	117,664	112,047	118,185	115,222	108,399
	00035 Columbia Gas of Maryland, Inc.	46,961	42,112	48,961	52,926	58,948	71,555
	00037 Columbia Gas of Pennsylvania, Inc.	135,764	90,853	88,072	89,810	115,434	157,985
	00038 Columbia Gas of Virginia, Inc.	65,111	56,049	68,264	72,669	80,547	75,527
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.		(43)	0			40
	00059 Northern Indiana Public Service Company - Common	22,967	49,288	29,296	27,586	28,847	22,944
	00060 NiSource Development Company		(4)	0			6
	00062 NiSource Capital Markets		(0)				1
	00068 Energy USA, Inc.		(0)				0
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company		(2)	0			(1)
	00078 NiSource Energy Technology						0
	00080 Columbia Gas of Massachusetts	96,653	93,056	67,428	72,093	65,016	72,703
	00082 Columbia Gulf Transmission Service Company		(88)				88
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp		(0)				0
	00094 Columbia Gas of Pennsylvania Receivables Corp		(0)				0
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Regulatory Services Total</b>		<b>511,800</b>	<b>485,717</b>	<b>446,542</b>	<b>470,299</b>	<b>498,081</b>	<b>539,372</b>
<b>Tax Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	1,910	200	654	1,053	770	1,031
	00024 TPC	(0)	7	0	40	(3)	14
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	19,187	18,215	15,124	17,578	19,346	16,208

Service Category	Company Name	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00034 Columbia Gas of Ohio, Inc.	71,372	57,263	61,771	64,692	71,754	71,229
	00035 Columbia Gas of Maryland, Inc.	13,175	9,704	12,802	9,592	6,609	11,171
	00037 Columbia Gas of Pennsylvania, Inc.	39,822	29,394	32,430	33,394	37,010	35,543
	00038 Columbia Gas of Virginia, Inc.	25,508	20,191	22,555	24,267	25,556	21,640
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation	17					
	00057 CNS Microwave						
	00058 NiSource, Inc.	9,778	5,422	7,115	12,219	9,500	8,510
	00059 Northern Indiana Public Service Company - Common	122,363	110,095	123,630	123,675	144,480	131,792
	00060 NiSource Development Company	1,051	991	647	1,017	827	685
	00062 NiSource Capital Markets	20	7	6	81	4	14
	00068 Energy USA, Inc.	44	16	25	149	32	27
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	77	74	66	883	105	17
	00078 NiSource Energy Technology	9			1,004	1,363	305
	00080 Columbia Gas of Massachusetts	50,301	42,028	41,086	56,607	52,127	42,108
	00082 Columbia Gulf Transmission Service Company	6,859	6,208	1,638	1,340	1,212	2,971
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	20	16	18	24	23	19
	00094 Columbia Gas of Pennsylvania Receivables Corp	26	16	15	24	351	57
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Tax Services Total</b>		<b>361,537</b>	<b>299,847</b>	<b>319,583</b>	<b>347,638</b>	<b>371,066</b>	<b>343,339</b>
<b>Transportation Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company	-					
	00022 Columbia Insurance Company	156	169	172	91	200	98
	00024 TPC		1	0	1	0	1
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	7,364	9,178	9,348	6,231	10,652	6,319
	00034 Columbia Gas of Ohio, Inc.	91,158	103,407	101,277	82,219	113,895	72,624
	00035 Columbia Gas of Maryland, Inc.	3,388	4,186	4,260	2,678	4,764	2,786
	00037 Columbia Gas of Pennsylvania, Inc.	37,781	45,798	45,410	36,253	52,112	34,951
	00038 Columbia Gas of Virginia, Inc.	29,509	32,942	34,082	26,620	40,840	28,465
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation	-					
	00054 Columbia Remainder Corporation	1					
	00057 CNS Microwave						
	00058 NiSource, Inc.	9,068	10,299	10,448	65,580	12,153	24,378
	00059 Northern Indiana Public Service Company - Common	258,712	274,727	280,944	246,730	420,911	301,504
	00060 NiSource Development Company	779	850	865	456	1,002	496

Service Category	Company Name	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015
		Actual	Actual	Actual	Actual	Actual	Actual
	00062 NiSource Capital Markets	1	1	2	2	(0)	1
	00068 Energy USA, Inc.	22	28	29	16	33	17
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	111	115	113	56	133	61
	00078 NiSource Energy Technology	22			1	(0)	0
	00080 Columbia Gas of Massachusetts	39,214	44,485	47,316	38,384	52,647	36,548
	00082 Columbia Gulf Transmission Service Company	212	205	358	460	(19)	211
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	23	29	29	16	33	17
	00094 Columbia Gas of Pennsylvania Receivables Corp	23	29	29	16	33	17
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Transportation Services Total</b>		<b>477,544</b>	<b>526,450</b>	<b>534,682</b>	<b>505,809</b>	<b>709,391</b>	<b>508,495</b>
<b>Treasury Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	438	170	178	149	292	214
	00024 TPC						0
	00032 Columbia Gas of Kentucky, Inc.	19,314	8,584	8,969	7,735	14,744	10,819
	00034 Columbia Gas of Ohio, Inc.	147,012	63,460	66,301	56,896	108,995	79,979
	00035 Columbia Gas of Maryland, Inc.	8,876	3,853	4,026	3,460	6,618	4,856
	00037 Columbia Gas of Pennsylvania, Inc.	72,256	32,353	33,802	29,187	55,789	40,775
	00038 Columbia Gas of Virginia, Inc.	41,003	19,038	19,890	17,273	32,699	23,994
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	14,939	10,312	10,774	9,835	17,712	12,996
	00059 Northern Indiana Public Service Company - Common	258,832	123,918	128,990	113,155	152,306	145,506
	00060 NiSource Development Company	2,188	850	888	749	1,460	1,071
	00062 NiSource Capital Markets						0
	00068 Energy USA, Inc.	63	28	30	24	49	36
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	313	113	118	101	195	143
	00078 NiSource Energy Technology	63			(6)		
	00080 Columbia Gas of Massachusetts	70,256	31,192	32,588	28,105	53,573	39,310
	00082 Columbia Gulf Transmission Service Company	490	10,146	1,251	2,601	707	1,622
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	63	28	30	24	49	36



Service Category	Company Name	July 2015 Actual	August 2015 Actual	September 2015 Actual	October 2015 Actual	November 2015 Actual	December 2015 Actual
	00094 Columbia Gas of Pennsylvania Receivables Corp	63	28	30	30	49	36
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Treasury Services Total</b>		<b>636,166</b>	<b>304,075</b>	<b>307,864</b>	<b>269,318</b>	<b>445,234</b>	<b>361,392</b>
<b>Grand Total</b>		<b>33,670,949</b>	<b>37,998,928</b>	<b>40,456,728</b>	<b>38,837,198</b>	<b>44,140,767</b>	<b>45,070,760</b>

Service Category	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual
<b>Accounting and Statistical Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	365	85	(10)	63	87	71
	00024 TPC	977	756	864	594	(39)	(41)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	71,052	66,247	63,793	65,083	64,477	64,490
	00034 Columbia Gas of Ohio, Inc.	364,191	318,119	252,829	298,929	317,516	317,550
	00035 Columbia Gas of Maryland, Inc.	48,982	38,733	29,181	31,444	34,157	36,984
	00037 Columbia Gas of Pennsylvania, Inc.	203,509	178,136	139,009	166,605	182,259	172,953
	00038 Columbia Gas of Virginia, Inc.	150,586	119,980	128,675	122,438	134,564	130,357
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	41,759	42,308	21,795	20,915	24,099	22,084
	00059 Northern Indiana Public Service Company - Common	620,383	632,217	600,828	614,964	587,301	689,857
	00060 NiSource Development Company	9,422	3,431	8,370	5,014	5,822	5,575
	00062 NiSource Capital Markets	(360)	14	(58)			
	00068 Energy USA, Inc.	439	451	378	349	51	47
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	2,053	1,158	1,516	1,116	1,479	2,458
	00078 NiSource Energy Technology	9	51	47	50	62	55
	00080 Columbia Gas of Massachusetts	182,725	174,814	139,324	150,782	166,247	165,121
	00082 Columbia Gulf Transmission Service Company	(166,024)	(31,878)	214,281	3,296	4,888	3,348
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	2,609	3,530	2,672	2,783	3,298	3,499
	00094 Columbia Gas of Pennsylvania Receivables Corp	2,112	1,728	2,075	2,450	2,391	2,006
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Accounting and Statistical Services Total</b>		<b>1,534,789</b>	<b>1,549,879</b>	<b>1,605,570</b>	<b>1,486,875</b>	<b>1,528,659</b>	<b>1,616,414</b>
<b>Auditing Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	220	33	37	34	34	55
	00024 TPC		(1)	3	2	(2)	(1)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	11,372	11,124	12,026	10,052	11,895	18,462
	00034 Columbia Gas of Ohio, Inc.	88,997	90,850	97,164	78,762	97,411	142,100
	00035 Columbia Gas of Maryland, Inc.	5,083	4,733	5,121	4,324	5,007	7,808
	00037 Columbia Gas of Pennsylvania, Inc.	43,084	42,478	45,188	36,826	45,511	70,835
	00038 Columbia Gas of Virginia, Inc.	25,263	24,966	26,736	24,272	29,660	43,733
	00044 NiSource Crossroads Pipeline Company						



Service Category	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	13,372	11,206	12,371	11,240	11,114	18,310
	00059 Northern Indiana Public Service Company - Common	156,679	156,559	165,784	176,068	140,352	239,144
	00060 NiSource Development Company	1,102	857	956	864	850	1,403
	00062 NiSource Capital Markets			0			
	00068 Energy USA, Inc.	37	33	36	33	32	54
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	147	99	109	99	98	162
	00078 NiSource Energy Technology		33	37	33	33	54
	00080 Columbia Gas of Massachusetts	41,182	40,450	43,274	38,076	44,687	71,435
	00082 Columbia Gulf Transmission Service Company	567	790	69	(55)	309	(418)
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	37	34	38	34	35	54
	00094 Columbia Gas of Pennsylvania Receivables Corp	37	33	37	34	34	54
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Auditing Services Total</b>		<b>387,178</b>	<b>384,276</b>	<b>408,984</b>	<b>380,697</b>	<b>387,061</b>	<b>613,243</b>
<b>Budget Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	343	57	59	55	56	109
	00024 TPC	0	(1)	1	0	(1)	(4)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	30,841	33,290	34,410	32,032	28,352	27,479
	00034 Columbia Gas of Ohio, Inc.	178,937	172,783	179,209	183,605	173,435	171,133
	00035 Columbia Gas of Maryland, Inc.	23,957	24,996	23,434	27,184	26,616	24,826
	00037 Columbia Gas of Pennsylvania, Inc.	91,206	92,984	94,499	99,038	88,468	92,795
	00038 Columbia Gas of Virginia, Inc.	58,494	57,897	60,604	64,764	62,917	64,211
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	20,821	19,113	19,792	18,615	18,588	17,851
	00059 Northern Indiana Public Service Company - Common	409,319	424,803	485,216	403,609	428,639	530,817
	00060 NiSource Development Company	1,724	1,467	1,524	1,457	1,523	1,525
	00062 NiSource Capital Markets	(3)		0			
	00068 Energy USA, Inc.	58	56	58	57	62	62
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						

Service Category	Company Name	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016
		Actual	Actual	Actual	Actual	Actual	Actual
	00075 NiSource Finance Company	229	169	174	166	172	168
	00078 NiSource Energy Technology	0	56	58	55	55	52
	00080 Columbia Gas of Massachusetts	104,702	105,949	100,596	95,378	93,381	95,391
	00082 Columbia Gulf Transmission Service Company	2,143	2,532	1,334	1,245	646	1,075
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	58	57	59	55	56	56
	00094 Columbia Gas of Pennsylvania Receivables Corp	57	57	59	55	55	54
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Budget Services Total</b>		<b>922,886</b>	<b>936,264</b>	<b>1,001,086</b>	<b>927,371</b>	<b>923,018</b>	<b>1,027,600</b>
<b>Business Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	60,742	67,082	68,475	60,321	60,207	54,739
	00034 Columbia Gas of Ohio, Inc.	411,049	434,067	436,765	401,660	389,243	439,298
	00035 Columbia Gas of Maryland, Inc.	14,928	15,472	22,456	18,849	26,692	30,556
	00037 Columbia Gas of Pennsylvania, Inc.	193,439	214,305	205,635	199,214	198,689	203,232
	00038 Columbia Gas of Virginia, Inc.	151,223	188,339	158,807	158,757	183,367	191,056
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.			58			-
	00059 Northern Indiana Public Service Company - Common	70,789	71,918	82,027	69,537	63,361	92,267
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	195,760	212,125	241,169	195,473	216,926	220,726
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Business Services Total</b>		<b>1,097,931</b>	<b>1,203,308</b>	<b>1,215,393</b>	<b>1,103,811</b>	<b>1,138,484</b>	<b>1,231,873</b>

Service Category	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual
Corporate Services	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	661	108	166	188	7	239
	00024 TPC	(64)	(61)	27	133	91	(69)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	26,977	18,216	39,633	52,238	7,492	79,373
	00034 Columbia Gas of Ohio, Inc.	202,878	131,031	402,036	401,527	124,670	367,022
	00035 Columbia Gas of Maryland, Inc.	10,276	8,230	13,782	21,238	1,102	18,871
	00037 Columbia Gas of Pennsylvania, Inc.	105,825	67,782	114,751	171,304	28,803	157,260
	00038 Columbia Gas of Virginia, Inc.	63,894	43,855	71,230	113,394	17,893	93,114
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	170,323	100,192	133,300	126,629	679,563	283,811
	00059 Northern Indiana Public Service Company - Common	428,666	736,752	506,388	707,158	455,467	684,218
	00060 NiSource Development Company	3,027	1,084	3,551	3,266	1,290	4,153
	00062 NiSource Capital Markets	(32,068)		7			
	00068 Energy USA, Inc.	93	20	75	89	46	76
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	376	63	224	289	119	299
	00078 NiSource Energy Technology	(7)	26	74	110	34	100
	00080 Columbia Gas of Massachusetts	284,071	197,478	227,302	303,280	163,342	274,326
	00082 Columbia Gulf Transmission Service Company	500,036	625,007	527,904	552,739	502,766	566,470
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC							
00093 Columbia Gas of Ohio Receivables Corp	52	64	88	183	(38)	144	
00094 Columbia Gas of Pennsylvania Receivables Corp	61	38	83	176	(14)	111	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Corporate Services Total</b>		<b>1,765,076</b>	<b>1,929,887</b>	<b>2,040,620</b>	<b>2,453,939</b>	<b>1,982,633</b>	<b>2,529,519</b>
Customer Billing, Collection and Contact Services	00032 Columbia Gas of Kentucky, Inc.	64,031	57,883	78,532	72,960	60,928	71,064
	00034 Columbia Gas of Ohio, Inc.	671,431	586,801	836,288	739,600	641,825	747,967
	00035 Columbia Gas of Maryland, Inc.	22,848	19,402	23,957	23,397	19,568	23,810
	00037 Columbia Gas of Pennsylvania, Inc.	231,986	207,113	285,385	262,121	215,430	251,991
	00038 Columbia Gas of Virginia, Inc.	126,031	109,824	150,440	137,509	117,331	138,154
	00051 Columbia Gas Transmission Corporation						
	00058 NiSource, Inc.			27			78
	00059 Northern Indiana Public Service Company - Common	96,971	103,427	198,732	128,541	105,794	143,895
00071 NiSource Retail Services							
00080 Columbia Gas of Massachusetts	55,832	51,648	95,668	72,770	62,224	79,036	
<b>Customer Billing, Collection and Contact Services Total</b>		<b>1,269,130</b>	<b>1,136,098</b>	<b>1,669,030</b>	<b>1,436,898</b>	<b>1,223,100</b>	<b>1,455,995</b>

Service Category	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual
<b>Employee Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	86	30	51	30	45	39
	00024 TPC	51	(57)	80	47	(38)	(46)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	64,323	51,698	73,682	57,334	61,057	68,301
	00034 Columbia Gas of Ohio, Inc.	296,804	315,321	406,528	322,532	369,165	374,039
	00035 Columbia Gas of Maryland, Inc.	20,913	23,200	28,086	22,277	21,176	31,367
	00037 Columbia Gas of Pennsylvania, Inc.	173,995	190,703	219,674	173,477	200,520	202,521
	00038 Columbia Gas of Virginia, Inc.	81,770	89,535	112,283	97,324	97,281	104,198
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	5,255	5,126	6,997	104,226	5,748	7,122
	00059 Northern Indiana Public Service Company - Common	584,900	611,744	649,221	554,688	588,943	645,614
	00060 NiSource Development Company	586	393	855	455	434	784
	00062 NiSource Capital Markets	(373)		6			
	00068 Energy USA, Inc.	11	11	15	9	10	12
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	39	32	32	32	49	71
	00078 NiSource Energy Technology	5	14	21	16	21	21
	00080 Columbia Gas of Massachusetts	170,591	172,544	205,543	175,345	180,307	203,400
	00082 Columbia Gulf Transmission Service Company	32,353	33,627	(1,276)	8,753	10,088	6,132
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC							
00093 Columbia Gas of Ohio Receivables Corp	42	54	65	44	52	61	
00094 Columbia Gas of Pennsylvania Receivables Corp	34	31	53	41	41	40	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Employee Services Total</b>		<b>1,431,384</b>	<b>1,494,006</b>	<b>1,701,916</b>	<b>1,516,631</b>	<b>1,534,900</b>	<b>1,643,677</b>
<b>Engineering and Research Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	12,189	13,149	16,203	20,397	25,460	25,294
	00034 Columbia Gas of Ohio, Inc.	105,750	114,427	151,379	182,194	229,731	138,523
	00035 Columbia Gas of Maryland, Inc.	5,053	5,596	6,064	7,670	10,228	6,945
	00037 Columbia Gas of Pennsylvania, Inc.	40,083	40,600	53,148	76,363	102,976	54,559
	00038 Columbia Gas of Virginia, Inc.	21,215	22,088	29,562	40,468	54,806	29,207
	00044 NiSource Crossroads Pipeline Company						

Service Category	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	113,175	126,410	163,765	152,377	126,109	111,111
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	29,775	32,158	40,037	59,370	81,285	43,097
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Engineering and Research Services Total</b>		<b>327,241</b>	<b>354,428</b>	<b>460,158</b>	<b>538,840</b>	<b>630,594</b>	<b>408,736</b>
<b>Facility Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	128	36	39	40	38	37
	00024 TPC	1	(0)	1	0	(1)	(0)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	11,377	12,430	14,565	18,402	81,695	61,691
	00034 Columbia Gas of Ohio, Inc.	123,146	128,989	143,824	138,836	144,683	149,917
	00035 Columbia Gas of Maryland, Inc.	5,187	5,839	6,867	10,899	8,189	6,801
	00037 Columbia Gas of Pennsylvania, Inc.	58,967	63,688	(154,229)	76,287	68,703	141,772
	00038 Columbia Gas of Virginia, Inc.	28,997	29,479	34,198	67,996	55,984	35,368
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	8,547	8,609	9,021	10,651	9,606	9,536
	00059 Northern Indiana Public Service Company - Common	162,778	157,307	149,365	187,331	154,999	162,995
	00060 NiSource Development Company	18,301	15,671	23,533	17,550	5,623	23,004
	00062 NiSource Capital Markets	(5)		0			
	00068 Energy USA, Inc.	336	293	293	290	289	301
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	123	82	93	99	90	88

Service Category	Company Name	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016
		Actual	Actual	Actual	Actual	Actual	Actual
	00078 NiSource Energy Technology	1	7	6	6	5	6
	00080 Columbia Gas of Massachusetts	75,388	73,879	(246,940)	285,377	109,277	376,081
	00082 Columbia Gulf Transmission Service Company	161	19	(875)	(2)	19	(36)
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	519	73	92	89	83	77
	00094 Columbia Gas of Pennsylvania Receivables Corp	53	56	70	69	63	59
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Facility Services Total</b>		<b>494,006</b>	<b>496,456</b>	<b>(20,078)</b>	<b>813,919</b>	<b>639,346</b>	<b>967,698</b>
<b>Gas Dispatching Services</b>	00032 Columbia Gas of Kentucky, Inc.	35,003	38,422	37,894	32,300	33,938	34,546
	00034 Columbia Gas of Ohio, Inc.	291,991	319,382	326,540	272,364	273,861	301,321
	00035 Columbia Gas of Maryland, Inc.	12,396	9,025	14,797	16,110	10,737	14,152
	00037 Columbia Gas of Pennsylvania, Inc.	125,082	139,495	125,869	114,699	111,933	119,678
	00038 Columbia Gas of Virginia, Inc.	73,333	77,076	74,039	66,447	64,865	75,715
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	10,095	9,771	12,022	10,182	10,041	15,391
	00080 Columbia Gas of Massachusetts	135,878	126,440	126,636	111,193	116,052	110,522
<b>Gas Dispatching Services Total</b>		<b>683,778</b>	<b>719,612</b>	<b>717,797</b>	<b>623,295</b>	<b>621,428</b>	<b>671,326</b>
<b>Information Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	63	9	11	8	10	92
	00024 TPC	6	(10)	6	4	(5)	(4)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	11,590	9,626	15,750	7,251	13,427	8,177
	00034 Columbia Gas of Ohio, Inc.	108,712	77,226	82,818	64,881	96,641	85,992
	00035 Columbia Gas of Maryland, Inc.	11,959	5,266	4,443	2,299	3,620	3,979
	00037 Columbia Gas of Pennsylvania, Inc.	45,039	52,341	49,186	55,129	53,172	47,363
	00038 Columbia Gas of Virginia, Inc.	27,484	27,305	23,129	19,714	30,194	16,154
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	27,395	27,437	62,933	43,652	21,906	37,361
	00059 Northern Indiana Public Service Company - Common	104,701	117,365	114,787	80,522	96,934	95,516
	00060 NiSource Development Company	335	169	245	178	173	237
	00062 NiSource Capital Markets	(47)		1			
	00068 Energy USA, Inc.	10	6	8	6	6	9
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	40	17	22	19	20	23
	00078 NiSource Energy Technology	1	6	8	7	7	7
	00080 Columbia Gas of Massachusetts	31,972	29,133	32,207	25,001	41,585	28,228



Service Category	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual
	00082 Columbia Gulf Transmission Service Company	1,361	2,002	(3,582)	(208)	193	(380)
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	14	13	12	9	11	10
	00094 Columbia Gas of Pennsylvania Receivables Corp	13	9	11	9	9	8
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Information Services Total</b>		<b>370,648</b>	<b>347,921</b>	<b>381,995</b>	<b>298,481</b>	<b>357,905</b>	<b>322,770</b>
<b>Information Technology Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	2,054	1,348	1,599	1,079	1,619	1,841
	00024 TPC	91	(119)	69	96	(42)	(99)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	536,393	443,447	443,120	466,699	472,848	506,739
	00034 Columbia Gas of Ohio, Inc.	3,838,046	3,787,504	3,755,255	3,841,629	4,518,533	3,999,774
	00035 Columbia Gas of Maryland, Inc.	163,876	140,488	140,079	124,376	145,325	172,293
	00037 Columbia Gas of Pennsylvania, Inc.	1,766,044	1,872,772	2,004,650	2,106,403	1,905,044	1,909,099
	00038 Columbia Gas of Virginia, Inc.	1,174,279	1,005,351	942,808	954,432	1,108,598	1,106,065
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	(152,085)	68,021	64,259	73,172	61,712	162,776
	00059 Northern Indiana Public Service Company - Common	4,789,793	5,175,834	4,958,431	5,233,839	5,414,981	5,354,644
	00060 NiSource Development Company	(2,409)	8,731	8,993	6,402	6,236	7,845
	00062 NiSource Capital Markets	(666)		13			
	00068 Energy USA, Inc.	244	246	237	263	268	292
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	732	642	580	661	629	799
	00078 NiSource Energy Technology	(82)	(1,465)	792	532	801	915
	00080 Columbia Gas of Massachusetts	1,458,896	1,223,979	1,393,031	1,278,656	1,390,317	1,498,838
	00082 Columbia Gulf Transmission Service Company	169,268	198,112	74,037	128,405	104,819	135,761
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	99	135	84	113	85	148
	00094 Columbia Gas of Pennsylvania Receivables Corp	85	86	73	107	72	101
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Information Technology Services Total</b>		<b>13,744,659</b>	<b>13,925,111</b>	<b>13,788,111</b>	<b>14,216,864</b>	<b>15,131,844</b>	<b>14,857,829</b>
<b>Insurance Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						

Service Category	Company Name	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	4,869	2,133	2,175	1,989	2,275	2,071
	00024 TPC		(0)	0	0	0	(0)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	8,886	9,829	10,116	9,179	10,241	9,461
	00034 Columbia Gas of Ohio, Inc.	78,959	88,906	94,426	82,595	92,077	84,897
	00035 Columbia Gas of Maryland, Inc.	3,269	3,480	3,553	3,225	3,636	3,336
	00037 Columbia Gas of Pennsylvania, Inc.	42,067	45,304	62,833	2,417	58,514	55,049
	00038 Columbia Gas of Virginia, Inc.	21,196	23,840	24,454	22,218	24,944	22,956
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	13,539	1,529	1,489	1,332	1,602	1,408
	00059 Northern Indiana Public Service Company - Common	216,148	220,837	225,941	205,524	233,448	214,118
	00060 NiSource Development Company	1,564	1,190	1,208	1,103	1,267	1,149
	00062 NiSource Capital Markets			0			
	00068 Energy USA, Inc.	84	77	78	71	82	74
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	88	77	78	71	82	74
	00078 NiSource Energy Technology		0	0	0	0	0
	00080 Columbia Gas of Massachusetts	35,801	39,539	36,649	33,311	38,212	34,492
	00082 Columbia Gulf Transmission Service Company	2,512	4,013	4,094	2,960	3,407	2,999
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	1	1	0	0	0	0
	00094 Columbia Gas of Pennsylvania Receivables Corp	1	0	0	0	0	0
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Insurance Services Total</b>		<b>428,984</b>	<b>440,755</b>	<b>467,093</b>	<b>365,994</b>	<b>469,786</b>	<b>432,085</b>
<b>Interest, Stock, and Tax</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	438	83	151	32	88	73
	00024 TPC	36	(29)	56	32	(29)	(23)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	34,468	30,885	46,961	39,937	33,491	31,727
	00034 Columbia Gas of Ohio, Inc.	269,214	239,867	349,854	370,986	256,245	255,254
	00035 Columbia Gas of Maryland, Inc.	14,609	12,839	19,688	12,131	13,254	12,620
	00037 Columbia Gas of Pennsylvania, Inc.	131,299	113,932	173,730	135,557	119,718	116,459
	00038 Columbia Gas of Virginia, Inc.	74,777	67,762	102,245	81,056	70,510	68,913
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						



Service Category	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual
	00057 CNS Microwave						
	00058 NiSource, Inc.	78,580	3,683	65,174	33,617	45,515	46,769
	00059 Northern Indiana Public Service Company - Common	451,091	450,277	552,792	176,062	371,101	354,383
	00060 NiSource Development Company	2,203	1,808	3,107	502	1,618	1,678
	00062 NiSource Capital Markets	(265)		24			
	00068 Energy USA, Inc.	67	60	103	9	53	51
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	265	185	244	35	176	175
	00078 NiSource Energy Technology	4	66	106	17	64	59
	00080 Columbia Gas of Massachusetts	120,135	105,059	159,599	106,589	107,053	104,573
	00082 Columbia Gulf Transmission Service Company	7,770	6,084	(87,626)	580	254	(2,302)
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	89	82	138	33	85	76
	00094 Columbia Gas of Pennsylvania Receivables Corp	84	69	132	31	76	65
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Interest, Stock, and Tax Total</b>		<b>1,184,864</b>	<b>1,032,710</b>	<b>1,386,478</b>	<b>957,205</b>	<b>1,019,272</b>	<b>990,550</b>
<b>Land/Surveying Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	30,612	30,553	29,450	26,400	34,135	32,250
	00034 Columbia Gas of Ohio, Inc.	63,464	88,988	98,234	87,337	81,055	85,356
	00035 Columbia Gas of Maryland, Inc.	140	152	139	217	145	127
	00037 Columbia Gas of Pennsylvania, Inc.	62,358	70,864	68,836	59,424	53,593	66,113
	00038 Columbia Gas of Virginia, Inc.	55,243	64,495	61,107	55,386	48,260	59,013
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	71,000	98,162	80,166	69,528	115,808	75,545
	00060 NiSource Development Company						
	00068 Energy USA, Inc.						
	00075 NiSource Finance Company						
	00080 Columbia Gas of Massachusetts	1,267	1,411	1,307	1,296	1,350	1,178
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
<b>Land/Surveying Services Total</b>		<b>284,083</b>	<b>354,625</b>	<b>339,239</b>	<b>299,589</b>	<b>334,346</b>	<b>319,580</b>

Service Category	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual
<b>Legal Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	1,444	517	678	657	831	673
	00024 TPC	3,320	(3,962)	3,158	1,760	(3,076)	(2,947)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	52,072	32,633	88,881	55,875	115,624	76,146
	00034 Columbia Gas of Ohio, Inc.	262,214	302,356	357,304	269,589	343,076	426,477
	00035 Columbia Gas of Maryland, Inc.	37,099	54,321	56,220	43,444	60,328	62,280
	00037 Columbia Gas of Pennsylvania, Inc.	168,488	191,516	333,714	158,130	267,237	276,897
	00038 Columbia Gas of Virginia, Inc.	142,067	212,573	236,948	118,041	185,852	185,777
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	138,340	98,626	135,773	163,351	135,576	177,038
	00059 Northern Indiana Public Service Company - Common	475,032	590,393	698,643	574,315	698,524	1,158,955
	00060 NiSource Development Company	8,362	12,185	60,049	36,951	15,971	17,457
	00062 NiSource Capital Markets	(168)		5			
	00068 Energy USA, Inc.	64	39	49	42	45	46
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	262	109	122	118	151	171
	00078 NiSource Energy Technology	2	25	35	25	31	34
	00080 Columbia Gas of Massachusetts	175,688	163,140	215,639	165,533	210,561	257,397
	00082 Columbia Gulf Transmission Service Company	6,169	12,942	(3,597)	(8,141)	6,738	3,732
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC							
00093 Columbia Gas of Ohio Receivables Corp	35	42	73	39	57	67	
00094 Columbia Gas of Pennsylvania Receivables Corp	31	32	63	38	47	50	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Legal Services Total</b>		<b>1,470,520</b>	<b>1,667,487</b>	<b>2,183,757</b>	<b>1,579,766</b>	<b>2,037,573</b>	<b>2,640,251</b>
<b>Miscellaneous Services</b>	00032 Columbia Gas of Kentucky, Inc.						
	00034 Columbia Gas of Ohio, Inc.						
	00035 Columbia Gas of Maryland, Inc.						
	00037 Columbia Gas of Pennsylvania, Inc.						
	00038 Columbia Gas of Virginia, Inc.						
00058 NiSource, Inc.							
00059 Northern Indiana Public Service Company - Common	23,066	27,659	21,567	25,118	23,802	30,295	
00080 Columbia Gas of Massachusetts	11,601	10,967	10,923	10,280	10,189	10,716	
<b>Miscellaneous Services Total</b>		<b>34,668</b>	<b>38,626</b>	<b>32,490</b>	<b>35,398</b>	<b>33,991</b>	<b>41,011</b>
<b>Officers</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						

Service Category	Company Name	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016
		Actual	Actual	Actual	Actual	Actual	Actual
	00022 Columbia Insurance Company	371	72	89	56	71	79
	00024 TPC		(0)	0	(0)		(0)
	00032 Columbia Gas of Kentucky, Inc.	28,908	29,126	35,480	22,541	26,457	29,031
	00034 Columbia Gas of Ohio, Inc.	229,861	233,937	260,849	181,212	211,818	225,672
	00035 Columbia Gas of Maryland, Inc.	11,681	11,197	12,487	8,671	10,453	11,680
	00037 Columbia Gas of Pennsylvania, Inc.	112,093	111,472	126,105	84,989	104,296	112,909
	00038 Columbia Gas of Virginia, Inc.	64,476	64,731	73,098	49,704	60,039	65,445
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	22,252	19,979	21,196	16,497	18,766	23,294
	00059 Northern Indiana Public Service Company - Common	365,216	359,920	396,133	287,037	329,743	370,464
	00060 NiSource Development Company	1,714	1,528	1,613	1,261	1,435	1,782
	00062 NiSource Capital Markets			0			
	00068 Energy USA, Inc.	55	56	57	47	52	67
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00075 NiSource Finance Company	233	177	187	146	166	206
	00078 NiSource Energy Technology		64	73	51	62	73
	00080 Columbia Gas of Massachusetts	102,816	100,440	113,259	76,984	94,539	103,853
	00082 Columbia Gulf Transmission Service Company		14,473	(345)	2,312	(3,876)	41
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	55	57	57	47	52	67
	00094 Columbia Gas of Pennsylvania Receivables Corp	55	57	57	47	52	67
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Officers Total</b>		<b>939,787</b>	<b>947,286</b>	<b>1,040,396</b>	<b>731,603</b>	<b>854,126</b>	<b>944,729</b>
<b>Operations Support and Planning Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	76	8	7	10	5	6
	00024 TPC	258	289	569	982	190	169
	00032 Columbia Gas of Kentucky, Inc.	353,970	391,295	429,813	378,421	414,193	379,546
	00034 Columbia Gas of Ohio, Inc.	2,737,790	3,342,852	3,022,293	2,927,703	2,919,202	3,077,428
	00035 Columbia Gas of Maryland, Inc.	105,290	130,492	126,961	106,437	120,999	126,587
	00037 Columbia Gas of Pennsylvania, Inc.	1,307,754	1,471,848	1,535,122	1,346,437	1,444,138	1,570,713
	00038 Columbia Gas of Virginia, Inc.	775,612	875,842	861,347	821,893	813,764	839,259
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	8,329	5,251	3,897	3,249	2,222	4,923
	00059 Northern Indiana Public Service Company - Common	921,122	890,538	940,462	1,002,048	947,802	1,027,235
	00060 NiSource Development Company	379	212	178	146	107	145

Service Category	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual
	00062 NiSource Capital Markets			0			
	00068 Energy USA, Inc.	13	8	7	7	4	5
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	51	24	20	14	12	16
	00078 NiSource Energy Technology		8	7	5	4	5
	00080 Columbia Gas of Massachusetts	1,044,174	1,172,656	1,213,485	1,142,486	1,162,505	1,184,622
	00082 Columbia Gulf Transmission Service Company	11,399	6,134	9,032	1,791	1,883	487
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	13	8	7	5	4	6
	00094 Columbia Gas of Pennsylvania Receivables Corp	13	8	7	5	4	6
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Operations Support and Planning Services Total</b>		<b>7,266,242</b>	<b>8,287,475</b>	<b>8,143,215</b>	<b>7,731,637</b>	<b>7,827,039</b>	<b>8,211,158</b>
<b>Purchasing, Storage and Disposition Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	455	198	262	127	91	120
	00024 TPC	0	(0)	2	1	(0)	(0)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	19,019	18,994	21,907	15,258	8,609	17,992
	00034 Columbia Gas of Ohio, Inc.	145,443	150,253	171,959	122,044	72,481	144,393
	00035 Columbia Gas of Maryland, Inc.	7,494	7,718	8,927	6,138	3,324	7,225
	00037 Columbia Gas of Pennsylvania, Inc.	73,504	79,980	91,366	65,415	39,848	77,486
	00038 Columbia Gas of Virginia, Inc.	40,887	44,553	51,114	36,093	21,112	42,637
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	14,407	12,738	15,054	9,008	2,373	10,363
	00059 Northern Indiana Public Service Company - Common	425,809	455,112	469,246	383,895	311,238	475,988
	00060 NiSource Development Company	1,207	1,056	1,270	741	224	839
	00062 NiSource Capital Markets	(2)		0			
	00068 Energy USA, Inc.	42	43	52	30	10	33
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	155	117	139	82	23	94
	00078 NiSource Energy Technology	0	37	44	26	7	30
	00080 Columbia Gas of Massachusetts	65,155	68,396	78,793	55,367	30,764	67,270
	00082 Columbia Gulf Transmission Service Company	575	1,800	515	1,939	558	2,215
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						

Service Category	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual
	00093 Columbia Gas of Ohio Receivables Corp	38	37	45	27	7	31
	00094 Columbia Gas of Pennsylvania Receivables Corp	38	37	45	27	7	30
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Purchasing, Storage and Disposition Services Total</b>		<b>794,225</b>	<b>841,070</b>	<b>910,739</b>	<b>696,219</b>	<b>490,676</b>	<b>846,745</b>
<b>Regulatory Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	0	0	0			14
	00024 TPC	0	(0)	0			
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	31,890	37,309	42,547	63,366	85,965	35,960
	00034 Columbia Gas of Ohio, Inc.	147,066	138,064	127,421	144,987	227,882	180,704
	00035 Columbia Gas of Maryland, Inc.	71,468	66,405	43,620	37,798	61,161	71,405
	00037 Columbia Gas of Pennsylvania, Inc.	151,394	164,977	130,834	130,668	142,290	141,609
	00038 Columbia Gas of Virginia, Inc.	72,813	104,649	104,489	94,496	78,632	98,538
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	18	2	3			9
	00059 Northern Indiana Public Service Company - Common	25,125	33,045	33,371	39,001	60,164	71,787
	00060 NiSource Development Company	2	0	0			8
	00062 NiSource Capital Markets	(1)		0			
	00068 Energy USA, Inc.	0		0			0
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	0	0	(0)			0
	00078 NiSource Energy Technology	0					
	00080 Columbia Gas of Massachusetts	78,284	84,088	85,863	104,719	97,576	102,938
	00082 Columbia Gulf Transmission Service Company	41	6	(134)			
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	0	0	0			
	00094 Columbia Gas of Pennsylvania Receivables Corp	0	0	0			
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Regulatory Services Total</b>		<b>578,101</b>	<b>628,545</b>	<b>568,014</b>	<b>615,035</b>	<b>753,670</b>	<b>702,971</b>
<b>Tax Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	903	396	431	388	1,325	370
	00024 TPC	5	(2)	2	4	(20)	(10)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	17,460	18,472	18,246	18,305	22,690	23,878

Service Category	Company Name	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016
		Actual	Actual	Actual	Actual	Actual	Actual
	00034 Columbia Gas of Ohio, Inc.	54,836	56,693	57,004	72,765	65,597	83,800
	00035 Columbia Gas of Maryland, Inc.	7,808	9,366	7,888	7,662	15,062	11,874
	00037 Columbia Gas of Pennsylvania, Inc.	31,512	34,307	31,750	36,056	41,283	37,275
	00038 Columbia Gas of Virginia, Inc.	22,341	27,138	23,784	26,112	24,219	30,192
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	8,427	6,914	6,650	6,952	7,650	15,340
	00059 Northern Indiana Public Service Company - Common	110,088	117,939	125,172	125,861	104,918	121,324
	00060 NiSource Development Company	571	516	1,526	613	834	1,000
	00062 NiSource Capital Markets	(34)		1			
	00068 Energy USA, Inc.	23	23	25	26	18	24
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	56	53	55	235	46	64
	00078 NiSource Energy Technology	360	566	695	723	822	519
	00080 Columbia Gas of Massachusetts	44,416	54,598	47,631	47,558	52,275	58,805
	00082 Columbia Gulf Transmission Service Company	1,160	1,813	(3,072)	1,565	4,361	(2,016)
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	14	16	16	21	30	27
	00094 Columbia Gas of Pennsylvania Receivables Corp	85	153	56	187	24	22
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Tax Services Total</b>		<b>300,030</b>	<b>328,961</b>	<b>317,860</b>	<b>345,034</b>	<b>341,135</b>	<b>382,490</b>
<b>Transportation Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	123	31	18	21	29	25
	00024 TPC	1	(2)	2	1	(1)	(1)
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	5,946	10,399	6,054	6,572	8,893	7,946
	00034 Columbia Gas of Ohio, Inc.	75,567	111,263	76,159	80,826	93,816	94,463
	00035 Columbia Gas of Maryland, Inc.	2,689	4,480	2,423	2,816	3,812	3,341
	00037 Columbia Gas of Pennsylvania, Inc.	59,082	27,433	33,656	35,133	47,006	41,196
	00038 Columbia Gas of Virginia, Inc.	24,530	38,081	28,202	29,099	31,648	30,890
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	7,426	10,390	78,313	7,140	9,699	8,250
	00059 Northern Indiana Public Service Company - Common	222,897	291,848	245,398	228,506	271,234	281,786
	00060 NiSource Development Company	616	795	469	548	742	641



Service Category	Company Name	January 2016 Actual	February 2016 Actual	March 2016 Actual	April 2016 Actual	May 2016 Actual	June 2016 Actual
	00062 NiSource Capital Markets	(6)		0			
	00068 Energy USA, Inc.	21	30	17	21	28	23
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	81	91	47	63	86	71
	00078 NiSource Energy Technology	0	31	16	21	29	24
	00080 Columbia Gas of Massachusetts	34,750	38,187	33,165	36,691	45,443	44,514
	00082 Columbia Gulf Transmission Service Company	181	342	(404)	(185)	91	(63)
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	21	32	16	22	29	24
	00094 Columbia Gas of Pennsylvania Receivables Corp	21	31	16	21	29	24
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Transportation Services Total</b>		<b>433,945</b>	<b>533,462</b>	<b>503,567</b>	<b>427,316</b>	<b>512,612</b>	<b>513,156</b>
<b>Treasury Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	188	30	28	27	22	41
	00024 TPC			0			
	00032 Columbia Gas of Kentucky, Inc.	9,516	9,150	8,577	8,261	6,908	12,436
	00034 Columbia Gas of Ohio, Inc.	70,350	66,888	62,702	60,390	50,609	90,866
	00035 Columbia Gas of Maryland, Inc.	4,271	3,917	3,672	3,536	2,953	5,326
	00037 Columbia Gas of Pennsylvania, Inc.	35,866	33,997	32,047	30,881	25,759	46,169
	00038 Columbia Gas of Virginia, Inc.	21,105	20,273	19,068	18,303	15,329	27,544
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	11,432	10,166	9,529	9,179	7,592	13,855
	00059 Northern Indiana Public Service Company - Common	125,593	120,469	113,011	108,765	89,964	164,181
	00060 NiSource Development Company	942	777	729	702	581	1,059
	00062 NiSource Capital Markets			0			
	00068 Energy USA, Inc.	31	30	28	27	22	41
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	126	90	84	81	67	122
	00078 NiSource Energy Technology		30	28	27	22	41
	00080 Columbia Gas of Massachusetts	34,578	33,130	31,056	29,911	25,036	45,020
	00082 Columbia Gulf Transmission Service Company	906	487	(36)			
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	31	30	28	27	22	41

<b>Service Category</b>	<b>Company Name</b>	<b>January 2016 Actual</b>	<b>February 2016 Actual</b>	<b>March 2016 Actual</b>	<b>April 2016 Actual</b>	<b>May 2016 Actual</b>	<b>June 2016 Actual</b>
	00094 Columbia Gas of Pennsylvania Receivables Corp	31	30	28	27	22	41
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Treasury Services Total</b>		<b>314,968</b>	<b>299,494</b>	<b>280,579</b>	<b>270,145</b>	<b>224,909</b>	<b>406,783</b>
<b>Grand Total</b>		<b>38,059,122</b>	<b>39,877,741</b>	<b>41,144,009</b>	<b>39,852,562</b>	<b>40,998,108</b>	<b>43,778,191</b>



Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
<b>Accounting and Statistical Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	65					
	00024 TPC	12					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	64,099	64,947	66,203	64,898	65,341	62,281
	00034 Columbia Gas of Ohio, Inc.	299,655	326,641	332,201	325,349	331,478	315,059
	00035 Columbia Gas of Maryland, Inc.	30,148	33,395	34,098	33,377	33,528	31,974
	00037 Columbia Gas of Pennsylvania, Inc.	151,864	174,127	177,297	173,558	176,568	167,802
	00038 Columbia Gas of Virginia, Inc.	117,497	115,937	117,224	116,705	117,450	111,741
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	22,908	52,236	53,950	53,333	54,178	50,192
	00059 Northern Indiana Public Service Company - Common	512,131	586,437	600,205	593,230	601,119	566,553
	00060 NiSource Development Company	5,044					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	43					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	1,380					
	00078 NiSource Energy Technology	54					
	00080 Columbia Gas of Massachusetts	150,272	174,389	177,875	173,755	176,921	168,166
	00082 Columbia Gulf Transmission Service Company	291					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	2,309					
00094 Columbia Gas of Pennsylvania Receivables Corp	2,345						
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Accounting and Statistical Services Total</b>		<b>1,360,118</b>	<b>1,528,109</b>	<b>1,559,053</b>	<b>1,534,206</b>	<b>1,556,582</b>	<b>1,473,766</b>
<b>Auditing Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	29					
	00024 TPC	0					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	10,645	14,695	12,639	12,892	15,082	12,540
	00034 Columbia Gas of Ohio, Inc.	92,019	108,640	93,436	95,306	111,499	92,707
	00035 Columbia Gas of Maryland, Inc.	4,493	6,596	5,673	5,786	6,770	5,629
	00037 Columbia Gas of Pennsylvania, Inc.	53,079	55,387	47,636	48,589	56,845	47,264
	00038 Columbia Gas of Virginia, Inc.	25,365	32,592	28,031	28,592	33,450	27,812
	00044 NiSource Crossroads Pipeline Company						

Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	10,050	19,739	16,977	17,317	20,259	16,845
	00059 Northern Indiana Public Service Company - Common	119,081	193,951	166,809	170,148	199,056	165,507
	00060 NiSource Development Company	769					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	30					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	89					
	00078 NiSource Energy Technology	29					
	00080 Columbia Gas of Massachusetts	40,892	53,398	45,926	46,845	54,804	45,567
	00082 Columbia Gulf Transmission Service Company	36					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	30					
	00094 Columbia Gas of Pennsylvania Receivables Corp	30					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Auditing Services Total</b>		<b>356,666</b>	<b>484,998</b>	<b>417,126</b>	<b>425,475</b>	<b>497,765</b>	<b>413,871</b>
<b>Budget Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	52					
	00024 TPC	3					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	28,392	29,993	30,647	31,027	30,692	28,645
	00034 Columbia Gas of Ohio, Inc.	172,575	195,656	199,813	202,680	200,472	186,308
	00035 Columbia Gas of Maryland, Inc.	22,185	14,682	15,017	15,184	15,018	14,038
	00037 Columbia Gas of Pennsylvania, Inc.	97,535	100,424	102,578	104,044	102,889	95,655
	00038 Columbia Gas of Virginia, Inc.	60,387	58,896	60,124	60,965	60,330	56,113
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	16,626	24,957	25,425	25,842	25,680	23,526
	00059 Northern Indiana Public Service Company - Common	426,017	492,612	434,170	508,042	433,737	474,098
	00060 NiSource Development Company	1,343					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	52					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						

Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
	00075 NiSource Finance Company	151					
	00078 NiSource Energy Technology	50					
	00080 Columbia Gas of Massachusetts	86,798	109,926	112,367	113,768	112,478	105,049
	00082 Columbia Gulf Transmission Service Company	1,884					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	55					
	00094 Columbia Gas of Pennsylvania Receivables Corp	55					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Budget Services Total</b>		<b>914,162</b>	<b>1,027,146</b>	<b>980,141</b>	<b>1,061,552</b>	<b>981,296</b>	<b>983,433</b>
<b>Business Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	54,771	55,630	57,419	56,721	56,278	53,744
	00034 Columbia Gas of Ohio, Inc.	381,860	427,134	439,046	434,676	431,491	412,778
	00035 Columbia Gas of Maryland, Inc.	38,627	16,181	16,782	16,514	16,378	15,608
	00037 Columbia Gas of Pennsylvania, Inc.	192,370	344,278	352,449	350,319	347,508	336,126
	00038 Columbia Gas of Virginia, Inc.	177,132	167,603	172,607	171,570	169,730	162,507
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	82,641	74,328	74,151	73,107	77,082	73,007
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	150,629	145,337	149,268	148,481	147,069	140,904
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Business Services Total</b>		<b>1,078,029</b>	<b>1,230,491</b>	<b>1,261,723</b>	<b>1,251,387</b>	<b>1,245,536</b>	<b>1,194,675</b>

Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
Corporate Services	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	160	58	-	-	-	-
	00024 TPC	31					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	49,728	46,616	37,424	35,865	40,356	44,604
	00034 Columbia Gas of Ohio, Inc.	387,411	342,980	276,857	265,306	298,643	330,056
	00035 Columbia Gas of Maryland, Inc.	21,569	20,791	16,819	16,117	18,138	20,039
	00037 Columbia Gas of Pennsylvania, Inc.	166,470	174,714	140,782	135,084	151,366	167,744
	00038 Columbia Gas of Virginia, Inc.	101,556	103,109	83,061	79,619	89,528	98,963
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	141,477	705,667	726,190	764,055	718,289	707,532
	00059 Northern Indiana Public Service Company - Common	723,088	590,859	482,290	466,999	505,992	569,216
	00060 NiSource Development Company	2,715	555	-	-	-	-
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	62	10	-	-	-	-
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	262	39	-	-	-	-
	00078 NiSource Energy Technology	107					
	00080 Columbia Gas of Massachusetts	263,257	217,156	142,660	129,684	144,018	160,148
	00082 Columbia Gulf Transmission Service Company	541,680					
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC							
00093 Columbia Gas of Ohio Receivables Corp	144	10	-	-	-	-	
00094 Columbia Gas of Pennsylvania Receivables Corp	144	10	-	-	-	-	
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Corporate Services Total</b>		<b>2,399,862</b>	<b>2,202,573</b>	<b>1,906,084</b>	<b>1,892,729</b>	<b>1,966,329</b>	<b>2,098,302</b>
Customer Billing, Collection and Contact Services	00032 Columbia Gas of Kentucky, Inc.	74,935	76,017	77,222	77,248	76,630	74,951
	00034 Columbia Gas of Ohio, Inc.	768,796	781,361	794,096	794,395	787,851	770,089
	00035 Columbia Gas of Maryland, Inc.	25,562	24,295	24,704	24,716	24,505	23,930
	00037 Columbia Gas of Pennsylvania, Inc.	265,244	248,761	252,988	253,034	250,886	245,065
	00038 Columbia Gas of Virginia, Inc.	143,993	140,604	142,955	143,007	141,802	138,524
	00051 Columbia Gas Transmission Corporation						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	171,648	108,792	109,776	109,801	109,294	107,920
00071 NiSource Retail Services							
00080 Columbia Gas of Massachusetts	95,301	79,869	81,347	81,334	80,597	78,599	
<b>Customer Billing, Collection and Contact Services Total</b>		<b>1,545,480</b>	<b>1,459,699</b>	<b>1,483,089</b>	<b>1,483,535</b>	<b>1,471,564</b>	<b>1,439,079</b>

Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
<b>Employee Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	37					
	00024 TPC	13					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	59,442	52,735	57,825	54,082	53,424	52,356
	00034 Columbia Gas of Ohio, Inc.	371,756	298,155	332,217	305,184	301,781	297,889
	00035 Columbia Gas of Maryland, Inc.	17,264	16,096	18,038	16,451	16,275	16,115
	00037 Columbia Gas of Pennsylvania, Inc.	205,703	188,386	208,032	193,256	190,890	187,240
	00038 Columbia Gas of Virginia, Inc.	98,132	91,321	101,329	93,491	92,436	91,126
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	7,081	262,794	14,597	12,954	512,851	13,389
	00059 Northern Indiana Public Service Company - Common	556,208	578,704	651,416	594,816	587,065	575,178
	00060 NiSource Development Company	553					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	13					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	59					
	00078 NiSource Energy Technology	25					
	00080 Columbia Gas of Massachusetts	185,803	171,614	190,700	175,867	173,735	170,599
	00082 Columbia Gulf Transmission Service Company	(250)					
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC							
00093 Columbia Gas of Ohio Receivables Corp	49						
00094 Columbia Gas of Pennsylvania Receivables Corp	48						
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Employee Services Total</b>		<b>1,501,935</b>	<b>1,659,804</b>	<b>1,574,154</b>	<b>1,446,101</b>	<b>1,928,457</b>	<b>1,403,892</b>
<b>Engineering and Research Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	14,683	18,656	19,128	18,756	18,559	17,639
	00034 Columbia Gas of Ohio, Inc.	131,922	177,118	181,814	178,222	176,332	167,710
	00035 Columbia Gas of Maryland, Inc.	5,255	5,947	6,074	5,963	5,902	5,597
	00037 Columbia Gas of Pennsylvania, Inc.	48,234	77,108	78,756	77,314	76,517	72,565
	00038 Columbia Gas of Virginia, Inc.	26,678	41,368	42,318	41,524	41,092	39,005
	00044 NiSource Crossroads Pipeline Company						

Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	116,630	172,370	179,110	174,945	172,969	165,658
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	37,484	62,996	64,252	63,103	62,457	59,183
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Engineering and Research Services Total</b>		<b>380,887</b>	<b>555,563</b>	<b>571,453</b>	<b>559,828</b>	<b>553,828</b>	<b>527,359</b>
<b>Facility Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	34					
	00024 TPC	0					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	13,538	7,124	11,805	11,837	4,878	11,533
	00034 Columbia Gas of Ohio, Inc.	153,914	106,132	141,877	142,994	91,776	138,529
	00035 Columbia Gas of Maryland, Inc.	10,636	3,359	5,449	5,461	2,335	5,325
	00037 Columbia Gas of Pennsylvania, Inc.	84,867	30,141	47,711	47,971	21,882	46,472
	00038 Columbia Gas of Virginia, Inc.	172,629	19,503	29,964	30,181	14,890	29,148
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	9,601	26,825	33,616	33,692	24,124	32,527
	00059 Northern Indiana Public Service Company - Common	154,599	84,231	146,510	147,089	54,694	141,599
	00060 NiSource Development Company	8,678					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	289					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	86					



Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
	00078 NiSource Energy Technology	5					
	00080 Columbia Gas of Massachusetts	813,281	55,584	73,206	73,492	48,031	70,963
	00082 Columbia Gulf Transmission Service Company	(18)					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	77					
	00094 Columbia Gas of Pennsylvania Receivables Corp	59					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Facility Services Total</b>		<b>1,422,276</b>	<b>332,900</b>	<b>490,138</b>	<b>492,717</b>	<b>262,610</b>	<b>476,095</b>
<b>Gas Dispatching Services</b>							
	00032 Columbia Gas of Kentucky, Inc.	37,581	34,169	35,174	35,210	34,698	36,063
	00034 Columbia Gas of Ohio, Inc.	297,069	297,460	306,215	306,526	302,068	313,954
	00035 Columbia Gas of Maryland, Inc.	11,581	12,324	12,687	12,700	12,515	13,008
	00037 Columbia Gas of Pennsylvania, Inc.	127,623	115,292	118,685	118,806	117,078	121,685
	00038 Columbia Gas of Virginia, Inc.	70,114	69,456	71,500	71,573	70,532	73,307
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	13,303	9,989	10,283	10,293	10,143	10,542
	00080 Columbia Gas of Massachusetts	104,983	112,005	115,302	115,419	113,740	118,216
<b>Gas Dispatching Services Total</b>		<b>662,254</b>	<b>650,695</b>	<b>669,847</b>	<b>670,527</b>	<b>660,775</b>	<b>686,775</b>
<b>Information Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	8					
	00024 TPC	1					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	11,269	15,644	18,356	15,864	15,661	17,091
	00034 Columbia Gas of Ohio, Inc.	95,483	104,757	126,904	106,662	105,010	117,754
	00035 Columbia Gas of Maryland, Inc.	5,412	4,596	5,621	4,682	4,599	5,056
	00037 Columbia Gas of Pennsylvania, Inc.	49,801	41,426	51,784	42,157	41,439	46,927
	00038 Columbia Gas of Virginia, Inc.	22,024	22,784	28,530	23,247	22,816	25,803
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	15,602	31,675	46,807	32,444	30,913	39,165
	00059 Northern Indiana Public Service Company - Common	93,831	94,094	118,999	95,803	93,656	101,865
	00060 NiSource Development Company	162					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	5					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	18					
	00078 NiSource Energy Technology	7					
	00080 Columbia Gas of Massachusetts	37,682	34,588	43,747	35,049	34,473	39,221

Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
	00082 Columbia Gulf Transmission Service Company	126					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	9					
	00094 Columbia Gas of Pennsylvania Receivables Corp	9					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Information Services Total</b>		<b>331,449</b>	<b>349,564</b>	<b>440,747</b>	<b>355,906</b>	<b>348,568</b>	<b>392,881</b>
<b>Information Technology Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	1,690					
	00024 TPC	35					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	484,012	456,617	446,590	449,161	454,806	479,807
	00034 Columbia Gas of Ohio, Inc.	4,300,123	3,577,210	3,470,339	3,515,152	3,630,269	3,684,608
	00035 Columbia Gas of Maryland, Inc.	142,760	136,559	133,860	133,678	133,153	140,390
	00037 Columbia Gas of Pennsylvania, Inc.	1,946,274	1,554,971	1,511,797	1,527,061	1,559,792	1,610,053
	00038 Columbia Gas of Virginia, Inc.	1,113,036	953,280	929,050	936,334	951,589	989,259
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	408,811	205,595	207,152	204,731	201,912	207,714
	00059 Northern Indiana Public Service Company - Common	6,062,125	4,181,398	4,087,257	4,080,968	4,039,436	4,326,841
	00060 NiSource Development Company	7,551					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	91					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	731					
	00078 NiSource Energy Technology	824					
	00080 Columbia Gas of Massachusetts	1,647,081	1,207,685	1,188,047	1,181,543	1,173,985	1,247,122
	00082 Columbia Gulf Transmission Service Company	94,149					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	139					
	00094 Columbia Gas of Pennsylvania Receivables Corp	139					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Information Technology Services Total</b>		<b>16,209,571</b>	<b>12,273,315</b>	<b>11,974,092</b>	<b>12,028,629</b>	<b>12,144,942</b>	<b>12,685,795</b>
<b>Insurance Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						



Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
	00022 Columbia Insurance Company	1,961					
	00024 TPC	(0)					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	9,259	9,051	9,026	8,918	8,893	9,865
	00034 Columbia Gas of Ohio, Inc.	85,778	83,776	83,277	82,490	82,201	91,613
	00035 Columbia Gas of Maryland, Inc.	3,239	3,372	3,369	3,320	3,311	3,690
	00037 Columbia Gas of Pennsylvania, Inc.	42,319	41,136	40,928	40,553	40,437	44,664
	00038 Columbia Gas of Virginia, Inc.	22,320	21,352	21,286	21,050	20,991	23,213
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	1,375	19,649	19,590	19,456	19,397	20,999
	00059 Northern Indiana Public Service Company - Common	206,646	221,197	219,274	218,757	217,962	236,996
	00060 NiSource Development Company	1,091					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	70					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	71					
	00078 NiSource Energy Technology	0					
	00080 Columbia Gas of Massachusetts	33,679	45,623	45,041	44,747	44,505	50,824
	00082 Columbia Gulf Transmission Service Company	(34)					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	0					
	00094 Columbia Gas of Pennsylvania Receivables Corp	0					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Insurance Services Total</b>		<b>407,774</b>	<b>445,157</b>	<b>441,791</b>	<b>439,290</b>	<b>437,697</b>	<b>481,863</b>
<b>Interest, Stock, and Tax</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	88					
	00024 TPC	12					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	42,315	41,515	41,319	42,556	41,137	40,949
	00034 Columbia Gas of Ohio, Inc.	341,724	338,937	337,465	346,633	336,147	334,774
	00035 Columbia Gas of Maryland, Inc.	16,819	16,788	16,697	17,248	16,611	16,526
	00037 Columbia Gas of Pennsylvania, Inc.	157,827	168,472	167,771	172,455	167,153	166,494
	00038 Columbia Gas of Virginia, Inc.	92,172	93,678	93,237	95,993	92,851	92,439
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						

Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
	00057 CNS Microwave						
	00058 NiSource, Inc.	78,396	52,743	52,501	54,292	52,302	52,051
	00059 Northern Indiana Public Service Company - Common	375,340	303,311	302,003	318,698	301,286	300,153
	00060 NiSource Development Company	1,827					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	58					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	196					
	00078 NiSource Energy Technology	72					
	00080 Columbia Gas of Massachusetts	136,235	149,591	148,978	153,412	148,390	147,850
	00082 Columbia Gulf Transmission Service Company	3,473					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	87					
	00094 Columbia Gas of Pennsylvania Receivables Corp	87					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Interest, Stock, and Tax Total</b>		<b>1,246,727</b>	<b>1,165,035</b>	<b>1,159,972</b>	<b>1,201,286</b>	<b>1,155,877</b>	<b>1,151,236</b>
<b>Land/Surveying Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	25,889	9,948	11,281	10,768	10,095	10,748
	00034 Columbia Gas of Ohio, Inc.	88,362	105,062	111,364	109,775	106,557	105,933
	00035 Columbia Gas of Maryland, Inc.	163	2,534	2,623	2,616	2,569	2,494
	00037 Columbia Gas of Pennsylvania, Inc.	62,273	31,537	35,207	33,854	31,998	33,533
	00038 Columbia Gas of Virginia, Inc.	46,925	18,723	21,696	20,501	19,002	20,682
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	72,639	99,395	102,039	102,171	100,786	96,984
	00060 NiSource Development Company						
	00068 Energy USA, Inc.						
	00075 NiSource Finance Company						
	00080 Columbia Gas of Massachusetts	1,463	23,707	24,567	24,486	24,041	23,356
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
<b>Land/Surveying Services Total</b>		<b>297,714</b>	<b>290,905</b>	<b>308,778</b>	<b>304,170</b>	<b>295,049</b>	<b>293,729</b>

Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
<b>Legal Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	699					
	00024 TPC	1,080					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	60,868	46,749	75,099	42,309	73,123	82,631
	00034 Columbia Gas of Ohio, Inc.	196,198	355,783	497,123	332,800	501,050	572,457
	00035 Columbia Gas of Maryland, Inc.	62,911	48,318	69,058	45,891	68,027	74,016
	00037 Columbia Gas of Pennsylvania, Inc.	131,890	204,410	306,172	188,840	302,853	341,552
	00038 Columbia Gas of Virginia, Inc.	134,847	174,986	235,928	166,776	234,345	247,332
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	102,473	214,561	294,008	205,397	281,481	313,733
	00059 Northern Indiana Public Service Company - Common	600,736	704,422	1,027,205	654,407	1,013,158	1,100,745
	00060 NiSource Development Company	4,670					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	40					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	104					
	00078 NiSource Energy Technology	23					
	00080 Columbia Gas of Massachusetts	184,953	181,052	289,628	164,143	281,768	317,645
	00082 Columbia Gulf Transmission Service Company	1,409					
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC							
00093 Columbia Gas of Ohio Receivables Corp	34						
00094 Columbia Gas of Pennsylvania Receivables Corp	33						
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Legal Services Total</b>		<b>1,482,968</b>	<b>1,930,280</b>	<b>2,794,221</b>	<b>1,800,562</b>	<b>2,755,806</b>	<b>3,050,111</b>
<b>Miscellaneous Services</b>	00032 Columbia Gas of Kentucky, Inc.						
	00034 Columbia Gas of Ohio, Inc.						
	00035 Columbia Gas of Maryland, Inc.						
	00037 Columbia Gas of Pennsylvania, Inc.						
	00038 Columbia Gas of Virginia, Inc.						
	00058 NiSource, Inc.						
00059 Northern Indiana Public Service Company - Common	13,287	24,931	25,777	25,768	26,387	24,291	
00080 Columbia Gas of Massachusetts	9,961	7,687	7,949	7,946	8,138	7,489	
<b>Miscellaneous Services Total</b>		<b>23,249</b>	<b>32,619</b>	<b>33,726</b>	<b>33,714</b>	<b>34,525</b>	<b>31,780</b>
<b>Officers</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						

Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
	00022 Columbia Insurance Company	86					
	00024 TPC	0					
	00032 Columbia Gas of Kentucky, Inc.	28,628	77,130	79,898	84,369	84,117	83,403
	00034 Columbia Gas of Ohio, Inc.	225,559	700,966	721,833	773,748	771,677	765,829
	00035 Columbia Gas of Maryland, Inc.	11,103	24,495	25,712	26,333	26,233	25,949
	00037 Columbia Gas of Pennsylvania, Inc.	109,308	270,393	280,972	293,625	292,600	289,705
	00038 Columbia Gas of Virginia, Inc.	63,917	159,624	165,788	173,594	173,022	171,406
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	20,217	25,465	28,855	25,815	25,643	25,157
	00059 Northern Indiana Public Service Company - Common	370,060	801,400	836,557	870,569	867,939	860,513
	00060 NiSource Development Company	1,546					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	55					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00075 NiSource Finance Company	180					
	00078 NiSource Energy Technology	70					
	00080 Columbia Gas of Massachusetts	99,664	223,429	233,503	240,605	239,680	237,067
	00082 Columbia Gulf Transmission Service Company	11					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	55					
	00094 Columbia Gas of Pennsylvania Receivables Corp	55					
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Officers Total</b>		<b>930,512</b>	<b>2,282,902</b>	<b>2,373,119</b>	<b>2,488,659</b>	<b>2,480,910</b>	<b>2,459,030</b>
<b>Operations Support and Planning Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	4					
	00024 TPC	(28)					
	00032 Columbia Gas of Kentucky, Inc.	357,601	387,061	403,241	402,502	405,460	385,005
	00034 Columbia Gas of Ohio, Inc.	2,912,187	3,146,973	3,286,593	3,275,084	3,270,706	3,145,133
	00035 Columbia Gas of Maryland, Inc.	123,470	116,577	122,688	121,096	120,582	117,245
	00037 Columbia Gas of Pennsylvania, Inc.	1,452,547	1,371,062	1,432,801	1,426,762	1,434,227	1,370,687
	00038 Columbia Gas of Virginia, Inc.	781,798	872,901	912,090	906,899	905,203	871,409
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	2,544	11,219	11,955	11,525	11,805	13,121
	00059 Northern Indiana Public Service Company - Common	792,358	810,494	848,863	824,891	826,428	852,474
	00060 NiSource Development Company	97					

Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	4					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	11					
	00078 NiSource Energy Technology	4					
	00080 Columbia Gas of Massachusetts	1,026,641	1,151,862	1,198,901	1,189,780	1,187,722	1,149,303
	00082 Columbia Gulf Transmission Service Company	(128)					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	4					
	00094 Columbia Gas of Pennsylvania Receivables Corp	4					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Operations Support and Planning Services Total</b>		<b>7,449,118</b>	<b>7,868,149</b>	<b>8,217,133</b>	<b>8,158,540</b>	<b>8,162,134</b>	<b>7,904,376</b>
<b>Purchasing, Storage and Disposition Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	105					
	00024 TPC	0					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	18,301	19,609	19,327	13,291	23,637	21,905
	00034 Columbia Gas of Ohio, Inc.	146,405	158,476	156,788	112,181	191,776	175,092
	00035 Columbia Gas of Maryland, Inc.	7,369	8,116	7,969	5,259	9,744	9,164
	00037 Columbia Gas of Pennsylvania, Inc.	78,544	81,221	80,376	57,635	98,337	89,678
	00038 Columbia Gas of Virginia, Inc.	43,298	44,896	44,312	30,927	54,198	49,951
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	95,826	17,560	16,930	8,816	20,228	20,877
	00059 Northern Indiana Public Service Company - Common	402,188	368,660	368,718	289,237	404,905	395,522
	00060 NiSource Development Company	866					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	34					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	98					
	00078 NiSource Energy Technology	32					
	00080 Columbia Gas of Massachusetts	68,961	69,585	68,550	46,609	81,244	77,934
	00082 Columbia Gulf Transmission Service Company	(21)					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						

Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
	00093 Columbia Gas of Ohio Receivables Corp	32					
	00094 Columbia Gas of Pennsylvania Receivables Corp	32					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Purchasing, Storage and Disposition Services Total</b>		<b>862,070</b>	<b>768,124</b>	<b>762,971</b>	<b>563,956</b>	<b>884,069</b>	<b>840,123</b>
<b>Regulatory Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	42,565	52,856	52,012	52,079	51,871	49,297
	00034 Columbia Gas of Ohio, Inc.	141,302	121,013	120,402	120,545	119,774	114,231
	00035 Columbia Gas of Maryland, Inc.	45,757	84,308	82,719	82,828	82,549	78,376
	00037 Columbia Gas of Pennsylvania, Inc.	106,530	149,400	147,382	147,569	146,899	139,735
	00038 Columbia Gas of Virginia, Inc.	88,388	82,074	80,928	81,031	80,670	76,721
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	54,396					
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	109,462	91,985	90,965	91,078	90,618	86,280
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Regulatory Services Total</b>		<b>588,399</b>	<b>581,636</b>	<b>574,408</b>	<b>575,129</b>	<b>572,382</b>	<b>544,641</b>
<b>Tax Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	218					
	00024 TPC	9					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	16,003	17,394	18,010	18,001	17,791	17,397



Service Category	Company Name	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016
		Actual	Forecast	Forecast	Forecast	Forecast	Forecast
	00034 Columbia Gas of Ohio, Inc.	96,964	65,916	68,567	68,425	67,850	67,667
	00035 Columbia Gas of Maryland, Inc.	10,465	14,272	14,743	14,747	14,552	14,095
	00037 Columbia Gas of Pennsylvania, Inc.	51,052	33,178	34,523	34,451	34,161	34,076
	00038 Columbia Gas of Virginia, Inc.	32,374	24,367	25,301	25,264	25,020	24,764
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	19,535	16,212	16,836	16,828	16,642	16,404
	00059 Northern Indiana Public Service Company - Common	150,740	103,831	108,212	107,981	107,124	107,269
	00060 NiSource Development Company	724					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	25					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	75					
	00078 NiSource Energy Technology	766					
	00080 Columbia Gas of Massachusetts	51,332	30,621	31,890	31,813	31,546	31,499
	00082 Columbia Gulf Transmission Service Company	4,846					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	41					
	00094 Columbia Gas of Pennsylvania Receivables Corp	41					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Tax Services Total</b>		<b>435,211</b>	<b>305,790</b>	<b>318,082</b>	<b>317,509</b>	<b>314,685</b>	<b>313,171</b>
<b>Transportation Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	24					
	00024 TPC	0					
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	7,292	12,130	12,563	12,554	12,417	14,517
	00034 Columbia Gas of Ohio, Inc.	86,774	94,923	98,280	98,225	97,126	112,421
	00035 Columbia Gas of Maryland, Inc.	3,142	5,176	5,362	5,358	5,300	6,255
	00037 Columbia Gas of Pennsylvania, Inc.	38,613	48,594	50,312	50,284	49,721	57,510
	00038 Columbia Gas of Virginia, Inc.	29,690	27,456	28,432	28,414	28,100	32,733
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	7,935	12,136	12,592	12,573	12,455	15,457
	00059 Northern Indiana Public Service Company - Common	213,538	296,831	307,400	307,195	303,824	354,494
	00060 NiSource Development Company	607					

Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	23					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	70					
	00078 NiSource Energy Technology	23					
	00080 Columbia Gas of Massachusetts	38,452	45,230	46,838	46,808	46,291	53,871
	00082 Columbia Gulf Transmission Service Company	45					
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	24					
	00094 Columbia Gas of Pennsylvania Receivables Corp	24					
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Transportation Services Total</b>		<b>426,277</b>	<b>542,476</b>	<b>561,777</b>	<b>561,411</b>	<b>555,235</b>	<b>647,256</b>
<b>Treasury Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company	35					
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	10,650	9,792	10,197	16,325	10,779	12,446
	00034 Columbia Gas of Ohio, Inc.	77,856	72,389	75,384	120,690	79,689	92,009
	00035 Columbia Gas of Maryland, Inc.	4,559	4,395	4,577	7,328	4,838	5,586
	00037 Columbia Gas of Pennsylvania, Inc.	39,572	36,905	38,432	61,530	40,627	46,908
	00038 Columbia Gas of Virginia, Inc.	23,597	21,717	22,615	36,207	23,907	27,603
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	11,833	13,153	13,697	21,929	14,479	16,718
	00059 Northern Indiana Public Service Company - Common	140,227	129,233	134,581	215,464	142,266	164,261
	00060 NiSource Development Company	905					
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.	35					
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company	104					
	00078 NiSource Energy Technology	35					
	00080 Columbia Gas of Massachusetts	38,562	35,580	37,053	59,321	39,168	45,224
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp	35					



Service Category	Company Name	July 2016 Actual	August 2016 Forecast	September 2016 Forecast	October 2016 Forecast	November 2016 Forecast	December 2016 Forecast
	00094 Columbia Gas of Pennsylvania Receivables Corp	35					
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Treasury Services Total</b>		<b>348,040</b>	<b>323,164</b>	<b>336,536</b>	<b>538,794</b>	<b>355,753</b>	<b>410,756</b>
<b>Grand Total</b>		<b>42,660,748</b>	<b>40,291,096</b>	<b>41,210,161</b>	<b>40,185,610</b>	<b>41,622,372</b>	<b>41,903,995</b>

Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
<b>Accounting and Statistical Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	70,149	70,966	68,425	67,293	67,529	74,405
	00034 Columbia Gas of Ohio, Inc.	356,981	359,409	345,099	340,536	341,861	387,561
	00035 Columbia Gas of Maryland, Inc.	36,039	36,563	35,187	34,522	34,686	37,906
	00037 Columbia Gas of Pennsylvania, Inc.	190,328	191,910	184,206	181,576	182,327	205,785
	00038 Columbia Gas of Virginia, Inc.	126,763	126,583	122,415	121,321	120,719	135,087
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	31,103	31,066	29,123	28,546	29,130	35,976
	00059 Northern Indiana Public Service Company - Common	653,385	662,628	632,306	619,795	627,221	696,509
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	190,831	192,909	184,604	181,479	182,582	205,011
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
00094 Columbia Gas of Pennsylvania Receivables Corp							
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Accounting and Statistical Services Total</b>		<b>1,655,579</b>	<b>1,672,035</b>	<b>1,601,366</b>	<b>1,575,067</b>	<b>1,586,056</b>	<b>1,778,241</b>
<b>Auditing Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	13,616	14,613	13,562	13,497	14,465	14,089
	00034 Columbia Gas of Ohio, Inc.	100,665	108,034	100,266	99,783	106,946	104,161
	00035 Columbia Gas of Maryland, Inc.	6,111	6,558	6,087	6,057	6,492	6,323
	00037 Columbia Gas of Pennsylvania, Inc.	51,320	55,077	51,116	50,870	54,522	53,103
	00038 Columbia Gas of Virginia, Inc.	30,198	32,409	30,078	29,933	32,082	31,247
	00044 NiSource Crossroads Pipeline Company						

Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	18,291	19,630	18,219	18,131	19,433	18,927
	00059 Northern Indiana Public Service Company - Common	179,716	192,872	179,003	178,142	190,930	185,958
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	49,477	53,100	49,281	49,044	52,565	51,196
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Auditing Services Total</b>		<b>449,393</b>	<b>482,292</b>	<b>447,612</b>	<b>445,458</b>	<b>477,436</b>	<b>465,003</b>
<b>Budget Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	31,587	32,391	31,713	30,704	31,014	31,073
	00034 Columbia Gas of Ohio, Inc.	205,419	210,619	206,511	199,705	201,853	202,288
	00035 Columbia Gas of Maryland, Inc.	15,519	15,925	15,566	15,072	15,220	15,247
	00037 Columbia Gas of Pennsylvania, Inc.	105,473	108,146	106,010	102,537	103,621	103,861
	00038 Columbia Gas of Virginia, Inc.	61,770	63,307	62,100	60,080	60,719	60,837
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	25,787	26,414	26,001	25,097	25,371	25,429
	00059 Northern Indiana Public Service Company - Common	449,562	540,655	450,393	515,466	440,272	520,565
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						

Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	115,839	118,783	116,246	112,602	113,689	113,958
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Budget Services Total</b>		<b>1,010,957</b>	<b>1,116,240</b>	<b>1,014,539</b>	<b>1,061,263</b>	<b>991,759</b>	<b>1,073,259</b>
<b>Business Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	60,044	61,941	61,035	59,021	59,579	59,671
	00034 Columbia Gas of Ohio, Inc.	459,175	474,380	469,301	451,794	456,658	457,393
	00035 Columbia Gas of Maryland, Inc.	17,492	18,030	17,729	17,211	17,362	17,389
	00037 Columbia Gas of Pennsylvania, Inc.	323,435	332,077	325,560	317,278	319,496	320,012
	00038 Columbia Gas of Virginia, Inc.	182,328	187,909	183,557	178,100	179,507	179,842
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	78,630	80,383	86,172	77,193	79,137	78,483
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	157,528	162,500	159,423	154,080	155,454	155,730
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Business Services Total</b>		<b>1,278,632</b>	<b>1,317,220</b>	<b>1,302,776</b>	<b>1,254,678</b>	<b>1,267,193</b>	<b>1,268,520</b>

Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
Corporate Services	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	42,687	49,047	44,080	49,087	42,683	47,792
	00034 Columbia Gas of Ohio, Inc.	315,915	363,447	326,148	363,404	315,782	353,714
	00035 Columbia Gas of Maryland, Inc.	19,188	22,086	19,799	22,054	19,171	21,471
	00037 Columbia Gas of Pennsylvania, Inc.	160,735	183,737	165,582	183,191	160,538	178,811
	00038 Columbia Gas of Virginia, Inc.	94,810	109,023	97,796	108,809	94,714	105,974
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	135,341	406,694	135,017	143,996	290,773	137,552
	00059 Northern Indiana Public Service Company - Common	552,747	603,445	559,876	586,514	548,328	584,974
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	154,132	174,134	157,994	172,270	153,602	169,113
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
00094 Columbia Gas of Pennsylvania Receivables Corp							
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Corporate Services Total</b>		<b>1,475,555</b>	<b>1,911,613</b>	<b>1,506,290</b>	<b>1,629,326</b>	<b>1,625,591</b>	<b>1,599,402</b>
Customer Billing, Collection and Contact Services	00032 Columbia Gas of Kentucky, Inc.	79,803	81,082	79,560	78,396	78,655	78,710
	00034 Columbia Gas of Ohio, Inc.	821,778	835,316	819,237	806,895	809,649	810,245
	00035 Columbia Gas of Maryland, Inc.	25,627	26,065	25,542	25,145	25,233	25,254
	00037 Columbia Gas of Pennsylvania, Inc.	262,198	266,637	261,356	257,319	258,219	258,422
	00038 Columbia Gas of Virginia, Inc.	148,051	150,549	147,561	145,304	145,806	145,920
	00051 Columbia Gas Transmission Corporation						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	111,605	112,651	111,416	110,454	110,670	110,706
00071 NiSource Retail Services							
00080 Columbia Gas of Massachusetts	84,551	86,076	84,242	82,875	83,177	83,267	
<b>Customer Billing, Collection and Contact Services Total</b>		<b>1,533,613</b>	<b>1,558,378</b>	<b>1,528,915</b>	<b>1,506,387</b>	<b>1,511,410</b>	<b>1,512,524</b>

Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
<b>Employee Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	59,255	58,943	58,058	56,145	59,841	57,321
	00034 Columbia Gas of Ohio, Inc.	337,065	331,983	328,708	317,181	343,264	325,092
	00035 Columbia Gas of Maryland, Inc.	18,230	17,884	17,722	17,087	18,595	17,549
	00037 Columbia Gas of Pennsylvania, Inc.	212,416	210,613	207,387	200,322	214,962	204,702
	00038 Columbia Gas of Virginia, Inc.	103,368	102,023	100,707	97,238	104,829	99,595
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	4,559	754,328	4,506	4,331	4,795	4,596
	00059 Northern Indiana Public Service Company - Common	663,899	653,020	641,293	618,062	675,934	631,699
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	194,738	192,397	189,270	182,733	197,344	186,826
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
00094 Columbia Gas of Pennsylvania Receivables Corp							
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Employee Services Total</b>		<b>1,593,530</b>	<b>2,321,192</b>	<b>1,547,652</b>	<b>1,493,098</b>	<b>1,619,564</b>	<b>1,527,378</b>
<b>Engineering and Research Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	19,130	23,656	20,034	20,196	24,367	20,301
	00034 Columbia Gas of Ohio, Inc.	181,272	226,320	189,674	190,747	234,695	191,742
	00035 Columbia Gas of Maryland, Inc.	6,045	7,263	6,353	6,455	7,490	6,489
	00037 Columbia Gas of Pennsylvania, Inc.	78,382	94,150	82,369	83,704	96,736	84,137
	00038 Columbia Gas of Virginia, Inc.	42,139	51,243	44,222	44,793	52,713	45,025
	00044 NiSource Crossroads Pipeline Company						

Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	182,313	247,171	188,689	184,991	187,792	185,958
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	64,085	76,092	67,417	68,705	78,266	69,059
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Engineering and Research Services Total</b>		<b>573,366</b>	<b>725,894</b>	<b>598,759</b>	<b>599,592</b>	<b>682,059</b>	<b>602,712</b>
<b>Facility Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	12,591	12,714	12,568	12,502	12,589	12,473
	00034 Columbia Gas of Ohio, Inc.	150,678	154,633	149,718	147,777	150,857	148,118
	00035 Columbia Gas of Maryland, Inc.	5,813	5,864	5,802	5,773	5,807	5,757
	00037 Columbia Gas of Pennsylvania, Inc.	51,051	51,824	50,918	50,575	51,260	50,453
	00038 Columbia Gas of Virginia, Inc.	31,968	32,564	31,871	31,627	32,189	31,586
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	39,188	39,881	38,994	38,504	38,740	38,689
	00059 Northern Indiana Public Service Company - Common	171,031	174,249	170,112	168,097	169,808	168,230
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						



Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	83,099	84,573	82,740	81,851	82,666	82,039
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Facility Services Total</b>		<b>545,419</b>	<b>556,302</b>	<b>542,724</b>	<b>536,705</b>	<b>543,916</b>	<b>537,345</b>
<b>Gas Dispatching Services</b>	00032 Columbia Gas of Kentucky, Inc.	37,782	38,882	37,441	36,572	36,753	36,840
	00034 Columbia Gas of Ohio, Inc.	328,916	338,492	325,950	318,388	319,960	320,715
	00035 Columbia Gas of Maryland, Inc.	13,627	14,024	13,504	13,191	13,256	13,287
	00037 Columbia Gas of Pennsylvania, Inc.	127,484	131,196	126,334	123,403	124,013	124,305
	00038 Columbia Gas of Virginia, Inc.	76,801	79,037	76,108	74,342	74,710	74,886
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	11,045	11,366	10,945	10,691	10,744	10,769
	00080 Columbia Gas of Massachusetts	123,850	127,456	122,733	119,885	120,477	120,762
<b>Gas Dispatching Services Total</b>		<b>719,504</b>	<b>740,452</b>	<b>713,015</b>	<b>696,473</b>	<b>699,913</b>	<b>701,563</b>
<b>Information Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	17,368	16,941	16,449	16,170	16,935	16,943
	00034 Columbia Gas of Ohio, Inc.	119,963	117,248	112,737	110,413	117,342	117,228
	00035 Columbia Gas of Maryland, Inc.	5,339	5,116	4,955	4,833	5,095	5,106
	00037 Columbia Gas of Pennsylvania, Inc.	48,415	46,700	45,043	44,122	46,666	46,868
	00038 Columbia Gas of Virginia, Inc.	26,901	25,883	24,900	24,273	25,868	25,902
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	44,635	36,985	34,014	31,512	38,247	38,297
	00059 Northern Indiana Public Service Company - Common	113,598	106,966	102,076	99,950	107,586	106,981
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	40,176	38,256	37,065	36,402	38,456	38,829



Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Information Services Total</b>		<b>416,394</b>	<b>394,094</b>	<b>377,239</b>	<b>367,674</b>	<b>396,196</b>	<b>396,153</b>
<b>Information Technology Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	509,296	511,987	519,815	512,621	515,827	519,157
	00034 Columbia Gas of Ohio, Inc.	3,938,920	3,958,966	3,997,301	3,929,108	3,945,619	3,977,856
	00035 Columbia Gas of Maryland, Inc.	153,178	154,202	155,018	152,152	152,903	153,863
	00037 Columbia Gas of Pennsylvania, Inc.	1,732,566	1,742,169	1,758,635	1,731,346	1,739,942	1,750,854
	00038 Columbia Gas of Virginia, Inc.	1,063,069	1,069,118	1,079,601	1,063,189	1,068,961	1,075,443
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	109,505	110,251	110,819	109,288	109,968	110,209
	00059 Northern Indiana Public Service Company - Common	4,716,497	4,749,112	4,775,150	4,683,348	4,707,082	4,735,765
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	1,354,922	1,363,960	1,375,458	1,345,649	1,352,393	1,364,702
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Information Technology Services Total</b>		<b>13,577,953</b>	<b>13,659,765</b>	<b>13,771,798</b>	<b>13,526,700</b>	<b>13,592,694</b>	<b>13,687,849</b>
<b>Insurance Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						

Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	9,093	9,373	9,221	9,015	9,031	9,166
	00034 Columbia Gas of Ohio, Inc.	84,284	86,631	85,203	83,432	83,610	84,613
	00035 Columbia Gas of Maryland, Inc.	3,384	3,503	3,441	3,355	3,361	3,421
	00037 Columbia Gas of Pennsylvania, Inc.	41,364	42,449	41,806	40,998	41,074	41,560
	00038 Columbia Gas of Virginia, Inc.	21,468	22,104	21,744	21,279	21,318	21,611
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	19,704	19,976	19,744	19,524	19,562	19,604
	00059 Northern Indiana Public Service Company - Common	223,492	227,091	224,081	221,155	221,640	222,310
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	45,953	47,159	46,281	45,314	45,446	45,810
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Insurance Services Total</b>		<b>448,743</b>	<b>458,287</b>	<b>451,521</b>	<b>444,072</b>	<b>445,042</b>	<b>448,095</b>
<b>Interest, Stock, and Tax</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	43,622	41,506	41,899	42,995	41,883	41,683
	00034 Columbia Gas of Ohio, Inc.	355,178	338,945	341,287	349,382	341,170	339,645
	00035 Columbia Gas of Maryland, Inc.	17,784	16,863	16,969	17,461	16,962	16,874
	00037 Columbia Gas of Pennsylvania, Inc.	176,698	168,554	169,727	173,891	169,674	168,961
	00038 Columbia Gas of Virginia, Inc.	98,709	93,977	94,495	96,928	94,461	94,020
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						

Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
	00057 CNS Microwave						
	00058 NiSource, Inc.	50,176	47,861	47,975	49,582	47,972	47,908
	00059 Northern Indiana Public Service Company - Common	333,219	311,077	312,318	327,833	312,334	311,144
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	157,363	149,825	150,499	154,586	150,462	149,885
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Interest, Stock, and Tax Total</b>		<b>1,232,750</b>	<b>1,168,608</b>	<b>1,175,169</b>	<b>1,212,657</b>	<b>1,174,918</b>	<b>1,170,121</b>
<b>Land/Surveying Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	11,376	11,154	11,838	11,041	10,573	11,647
	00034 Columbia Gas of Ohio, Inc.	115,975	117,353	117,050	112,558	111,437	115,103
	00035 Columbia Gas of Maryland, Inc.	2,764	2,816	2,770	2,682	2,675	2,724
	00037 Columbia Gas of Pennsylvania, Inc.	35,766	35,328	36,961	34,713	33,503	36,360
	00038 Columbia Gas of Virginia, Inc.	21,659	21,018	22,758	21,021	19,913	22,394
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	107,942	110,834	107,331	104,761	105,328	105,519
	00060 NiSource Development Company						
	00068 Energy USA, Inc.						
	00075 NiSource Finance Company						
	00080 Columbia Gas of Massachusetts	25,869	26,449	25,835	25,106	25,129	25,401
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
<b>Land/Surveying Services Total</b>		<b>321,350</b>	<b>324,950</b>	<b>324,543</b>	<b>311,882</b>	<b>308,559</b>	<b>319,148</b>

Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
<b>Legal Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	36,108	49,740	66,755	37,794	45,698	77,260
	00034 Columbia Gas of Ohio, Inc.	309,906	406,106	465,082	330,819	362,719	516,050
	00035 Columbia Gas of Maryland, Inc.	42,072	52,135	63,927	43,418	48,920	70,881
	00037 Columbia Gas of Pennsylvania, Inc.	168,545	222,489	278,384	178,821	203,222	315,998
	00038 Columbia Gas of Virginia, Inc.	158,235	190,534	222,989	159,382	177,323	244,171
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	190,182	228,243	266,791	191,871	211,754	292,786
	00059 Northern Indiana Public Service Company - Common	591,914	756,355	940,204	602,753	696,484	1,059,298
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	140,678	193,048	257,641	146,461	177,092	297,555
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC							
00093 Columbia Gas of Ohio Receivables Corp							
00094 Columbia Gas of Pennsylvania Receivables Corp							
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Legal Services Total</b>		<b>1,637,640</b>	<b>2,098,650</b>	<b>2,561,773</b>	<b>1,691,320</b>	<b>1,923,212</b>	<b>2,873,998</b>
<b>Miscellaneous Services</b>	00032 Columbia Gas of Kentucky, Inc.						
	00034 Columbia Gas of Ohio, Inc.						
	00035 Columbia Gas of Maryland, Inc.						
	00037 Columbia Gas of Pennsylvania, Inc.						
	00038 Columbia Gas of Virginia, Inc.						
	00058 NiSource, Inc.						
00059 Northern Indiana Public Service Company - Common	27,568	28,223	27,543	26,368	27,525	26,678	
00080 Columbia Gas of Massachusetts	8,503	8,706	8,495	8,132	8,490	8,228	
<b>Miscellaneous Services Total</b>		<b>36,071</b>	<b>36,928</b>	<b>36,038</b>	<b>34,500</b>	<b>36,015</b>	<b>34,906</b>
<b>Officers</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						

Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	30,932	29,171	35,228	55,193	57,095	73,643
	00034 Columbia Gas of Ohio, Inc.	230,928	217,960	281,512	458,176	472,245	641,644
	00035 Columbia Gas of Maryland, Inc.	13,532	12,735	14,077	20,179	21,031	24,999
	00037 Columbia Gas of Pennsylvania, Inc.	116,961	110,336	128,942	196,646	203,817	255,656
	00038 Columbia Gas of Virginia, Inc.	68,794	64,892	76,208	117,578	121,796	153,216
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	36,888	34,439	33,648	36,334	38,876	38,551
	00059 Northern Indiana Public Service Company - Common	398,830	375,385	430,631	648,195	673,264	829,466
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	111,704	105,295	118,169	174,288	181,198	218,459
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Officers Total</b>		<b>1,008,569</b>	<b>950,214</b>	<b>1,118,414</b>	<b>1,706,589</b>	<b>1,769,322</b>	<b>2,235,633</b>
<b>Operations Support and Planning Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	405,977	417,280	416,394	414,299	407,649	412,749
	00034 Columbia Gas of Ohio, Inc.	3,342,020	3,433,209	3,369,044	3,318,963	3,300,165	3,353,232
	00035 Columbia Gas of Maryland, Inc.	127,558	131,171	125,981	123,607	123,450	128,295
	00037 Columbia Gas of Pennsylvania, Inc.	1,451,000	1,492,065	1,469,776	1,454,574	1,440,713	1,465,761
	00038 Columbia Gas of Virginia, Inc.	942,973	969,356	933,818	916,618	915,041	929,321
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	12,123	12,347	13,981	11,591	11,788	13,293
	00059 Northern Indiana Public Service Company - Common	909,850	932,832	908,238	839,292	852,221	909,423
	00060 NiSource Development Company						

Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	1,234,566	1,268,927	1,223,314	1,198,437	1,198,098	1,219,047
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Operations Support and Planning Services Total</b>		<b>8,426,065</b>	<b>8,657,187</b>	<b>8,460,545</b>	<b>8,277,381</b>	<b>8,249,125</b>	<b>8,431,122</b>
<b>Purchasing, Storage and Disposition Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	21,574	22,094	21,474	21,006	15,656	21,145
	00034 Columbia Gas of Ohio, Inc.	174,355	178,638	173,494	169,661	130,188	170,800
	00035 Columbia Gas of Maryland, Inc.	8,932	9,144	8,890	8,699	6,293	8,756
	00037 Columbia Gas of Pennsylvania, Inc.	89,369	91,569	88,928	86,959	66,838	87,545
	00038 Columbia Gas of Virginia, Inc.	49,409	50,609	49,162	48,085	36,227	48,406
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	18,052	18,446	17,981	17,618	10,374	17,726
	00059 Northern Indiana Public Service Company - Common	406,779	417,795	404,344	394,650	324,800	397,555
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	76,682	78,564	76,272	74,607	55,155	75,104
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						



Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Purchasing, Storage and Disposition Services Total</b>		<b>845,151</b>	<b>866,860</b>	<b>840,544</b>	<b>821,284</b>	<b>645,531</b>	<b>827,038</b>
<b>Regulatory Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	55,467	57,021	55,113	54,046	54,342	54,452
	00034 Columbia Gas of Ohio, Inc.	127,937	131,469	127,058	124,540	125,189	125,447
	00035 Columbia Gas of Maryland, Inc.	88,306	90,791	87,752	86,062	86,539	86,715
	00037 Columbia Gas of Pennsylvania, Inc.	157,029	161,405	156,010	152,979	153,805	154,118
	00038 Columbia Gas of Virginia, Inc.	86,244	88,651	85,685	84,020	84,475	84,647
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common						
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	96,823	99,504	96,186	94,314	94,816	95,009
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Regulatory Services Total</b>		<b>611,807</b>	<b>628,840</b>	<b>607,804</b>	<b>595,960</b>	<b>599,167</b>	<b>600,387</b>
<b>Tax Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	19,364	19,875	19,473	18,827	19,089	18,985

Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
	00034 Columbia Gas of Ohio, Inc.	75,036	76,733	76,309	73,295	74,849	75,977
	00035 Columbia Gas of Maryland, Inc.	15,742	16,184	15,731	15,261	15,417	15,175
	00037 Columbia Gas of Pennsylvania, Inc.	37,775	38,633	38,431	36,897	37,691	38,305
	00038 Columbia Gas of Virginia, Inc.	27,532	28,193	27,859	26,825	27,320	27,523
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	17,296	17,758	17,483	16,792	17,116	17,295
	00059 Northern Indiana Public Service Company - Common	120,003	122,667	122,278	117,112	119,925	123,166
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	34,820	35,621	35,427	33,964	34,733	35,409
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Tax Services Total</b>		<b>347,569</b>	<b>355,664</b>	<b>352,991</b>	<b>338,972</b>	<b>346,141</b>	<b>351,834</b>
<b>Transportation Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	14,512	13,999	13,451	12,806	12,775	12,755
	00034 Columbia Gas of Ohio, Inc.	113,130	109,512	105,257	100,332	100,138	100,000
	00035 Columbia Gas of Maryland, Inc.	6,214	5,975	5,739	5,458	5,443	5,433
	00037 Columbia Gas of Pennsylvania, Inc.	57,900	56,062	53,885	51,367	51,270	51,200
	00038 Columbia Gas of Virginia, Inc.	32,801	31,682	30,445	28,999	28,933	28,890
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	14,860	14,034	13,459	12,721	12,650	12,614
	00059 Northern Indiana Public Service Company - Common	354,840	342,535	329,150	313,453	312,723	312,242
	00060 NiSource Development Company						



Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	54,017	52,191	50,155	47,778	47,673	47,602
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Transportation Services Total</b>		<b>648,274</b>	<b>625,989</b>	<b>601,541</b>	<b>572,914</b>	<b>571,606</b>	<b>570,736</b>
<b>Treasury Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	12,108	11,399	11,567	10,905	11,000	11,109
	00034 Columbia Gas of Ohio, Inc.	89,529	84,289	85,531	80,632	81,341	82,140
	00035 Columbia Gas of Maryland, Inc.	5,433	5,114	5,190	4,893	4,936	4,984
	00037 Columbia Gas of Pennsylvania, Inc.	45,642	42,971	43,604	41,106	41,467	41,875
	00038 Columbia Gas of Virginia, Inc.	26,857	25,285	25,658	24,188	24,401	24,641
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	16,269	15,317	15,543	14,652	14,781	14,927
	00059 Northern Indiana Public Service Company - Common	159,836	150,482	152,699	143,953	145,218	146,645
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	44,003	41,428	42,039	39,630	39,979	40,372
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						

Service Category	Company Name	January 2017 Forecast	February 2017 Forecast	March 2017 Forecast	April 2017 Forecast	May 2017 Forecast	June 2017 Forecast
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Treasury Services Total</b>		<b>399,677</b>	<b>376,285</b>	<b>381,832</b>	<b>359,960</b>	<b>363,122</b>	<b>366,693</b>
<b>Grand Total</b>		<b>40,793,558</b>	<b>43,003,939</b>	<b>41,865,402</b>	<b>41,059,913</b>	<b>41,425,547</b>	<b>43,379,660</b>

Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
<b>Accounting and Statistical Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	68,631	67,213	68,640	67,282	67,704	64,655
	00034 Columbia Gas of Ohio, Inc.	347,343	339,572	345,514	339,034	345,106	328,176
	00035 Columbia Gas of Maryland, Inc.	35,205	34,528	35,299	34,571	34,708	33,139
	00037 Columbia Gas of Pennsylvania, Inc.	185,193	181,013	184,381	180,825	183,796	174,749
	00038 Columbia Gas of Virginia, Inc.	123,405	119,964	122,475	120,959	121,687	116,927
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	28,969	28,368	28,999	28,214	29,667	27,404
	00059 Northern Indiana Public Service Company - Common	621,870	611,008	625,429	619,250	626,558	590,338
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	184,930	180,983	184,646	180,810	183,956	174,736
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
00094 Columbia Gas of Pennsylvania Receivables Corp							
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Accounting and Statistical Services Total</b>		<b>1,595,546</b>	<b>1,562,650</b>	<b>1,595,383</b>	<b>1,570,946</b>	<b>1,593,183</b>	<b>1,510,126</b>
<b>Auditing Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	14,129	15,533	13,538	13,813	16,110	13,353
	00034 Columbia Gas of Ohio, Inc.	104,462	114,835	100,086	102,121	119,102	98,720
	00035 Columbia Gas of Maryland, Inc.	6,342	6,972	6,076	6,199	7,231	5,993
	00037 Columbia Gas of Pennsylvania, Inc.	53,256	58,544	51,025	52,062	60,720	50,328
	00038 Columbia Gas of Virginia, Inc.	31,337	34,449	30,024	30,635	35,729	29,614
00044 NiSource Crossroads Pipeline Company							

Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	18,981	20,866	18,186	18,556	21,641	17,938
	00059 Northern Indiana Public Service Company - Common	186,494	205,014	178,683	182,315	212,632	176,243
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	51,344	56,442	49,193	50,193	58,540	48,521
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Auditing Services Total</b>		<b>466,344</b>	<b>512,655</b>	<b>446,811</b>	<b>455,893</b>	<b>531,704</b>	<b>440,711</b>
<b>Budget Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	30,847	30,212	30,959	31,016	31,751	29,537
	00034 Columbia Gas of Ohio, Inc.	201,018	196,725	201,561	202,064	207,722	192,362
	00035 Columbia Gas of Maryland, Inc.	15,121	14,812	15,190	15,212	15,526	14,470
	00037 Columbia Gas of Pennsylvania, Inc.	103,202	100,987	103,487	103,751	106,604	98,760
	00038 Columbia Gas of Virginia, Inc.	60,469	59,192	60,623	60,743	62,479	57,907
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	25,371	24,706	25,345	25,266	26,537	24,236
	00059 Northern Indiana Public Service Company - Common	437,757	507,303	439,785	519,806	449,245	497,661
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						

Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	113,124	110,762	113,543	113,785	116,368	108,334
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Budget Services Total</b>		<b>986,909</b>	<b>1,044,699</b>	<b>990,492</b>	<b>1,071,643</b>	<b>1,016,234</b>	<b>1,023,268</b>
<b>Business Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	59,376	57,811	59,967	59,349	58,313	55,898
	00034 Columbia Gas of Ohio, Inc.	453,623	442,782	458,035	454,283	445,690	428,209
	00035 Columbia Gas of Maryland, Inc.	17,378	16,856	17,550	17,307	17,018	16,276
	00037 Columbia Gas of Pennsylvania, Inc.	317,675	311,284	320,579	318,852	314,239	302,993
	00038 Columbia Gas of Virginia, Inc.	178,003	174,189	179,896	179,124	176,160	168,998
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	78,038	76,170	78,603	77,642	77,384	74,797
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	153,919	150,787	155,520	154,958	152,259	146,269
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Business Services Total</b>		<b>1,258,012</b>	<b>1,229,880</b>	<b>1,270,150</b>	<b>1,261,515</b>	<b>1,241,062</b>	<b>1,193,441</b>

Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
Corporate Services	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	41,170	43,110	42,088	41,432	44,029	44,724
	00034 Columbia Gas of Ohio, Inc.	304,537	318,989	311,348	306,484	325,814	331,159
	00035 Columbia Gas of Maryland, Inc.	18,491	19,363	18,904	18,608	19,776	20,088
	00037 Columbia Gas of Pennsylvania, Inc.	155,122	162,054	158,423	156,122	165,289	168,530
	00038 Columbia Gas of Virginia, Inc.	91,378	95,646	93,401	91,962	97,674	99,267
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	128,261	121,508	131,389	153,970	122,017	136,187
	00059 Northern Indiana Public Service Company - Common	537,116	548,419	544,414	540,832	554,893	569,815
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	148,974	154,599	151,857	149,954	157,383	160,402
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC							
00093 Columbia Gas of Ohio Receivables Corp							
00094 Columbia Gas of Pennsylvania Receivables Corp							
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Corporate Services Total</b>		<b>1,425,047</b>	<b>1,463,687</b>	<b>1,451,824</b>	<b>1,459,364</b>	<b>1,486,875</b>	<b>1,530,174</b>
Customer Billing, Collection and Contact Services	00032 Columbia Gas of Kentucky, Inc.	78,010	77,324	78,510	78,625	77,990	76,246
	00034 Columbia Gas of Ohio, Inc.	802,836	795,578	808,117	809,342	802,619	784,173
	00035 Columbia Gas of Maryland, Inc.	25,015	24,780	25,186	25,226	25,008	24,411
	00037 Columbia Gas of Pennsylvania, Inc.	255,994	253,615	257,726	258,128	255,923	249,875
	00038 Columbia Gas of Virginia, Inc.	144,558	143,218	145,532	145,758	144,517	141,113
	00051 Columbia Gas Transmission Corporation						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	110,131	109,570	110,539	110,634	110,115	108,689
00071 NiSource Retail Services							
00080 Columbia Gas of Massachusetts	82,437	81,619	83,033	83,171	82,413	80,334	
<b>Customer Billing, Collection and Contact Services Total</b>		<b>1,498,983</b>	<b>1,485,705</b>	<b>1,508,643</b>	<b>1,510,884</b>	<b>1,498,585</b>	<b>1,464,841</b>

Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
<b>Employee Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	55,782	55,025	60,138	56,465	55,763	54,635
	00034 Columbia Gas of Ohio, Inc.	315,444	311,510	345,693	319,056	315,407	311,191
	00035 Columbia Gas of Maryland, Inc.	17,009	16,806	18,751	17,189	17,001	16,826
	00037 Columbia Gas of Pennsylvania, Inc.	198,968	196,243	215,994	201,440	198,914	195,049
	00038 Columbia Gas of Virginia, Inc.	96,711	95,495	105,544	97,815	96,688	95,286
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	4,416	4,415	5,101	4,391	4,391	4,570
	00059 Northern Indiana Public Service Company - Common	612,808	603,876	677,652	620,700	612,434	599,914
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	181,503	179,042	198,424	183,713	181,434	178,095
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Employee Services Total</b>		<b>1,482,639</b>	<b>1,462,412</b>	<b>1,627,297</b>	<b>1,500,770</b>	<b>1,482,032</b>	<b>1,455,566</b>
<b>Engineering and Research Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	20,077	19,856	19,702	19,515	19,311	18,695
	00034 Columbia Gas of Ohio, Inc.	189,597	187,487	186,513	184,588	182,633	176,701
	00035 Columbia Gas of Maryland, Inc.	6,419	6,350	6,248	6,205	6,142	5,955
	00037 Columbia Gas of Pennsylvania, Inc.	83,229	82,344	81,008	80,454	79,635	77,211
	00038 Columbia Gas of Virginia, Inc.	44,534	44,053	43,490	43,145	42,700	41,373
00044 NiSource Crossroads Pipeline Company							



Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	183,734	181,494	185,531	182,106	180,031	173,387
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	68,323	67,608	66,309	65,921	65,258	63,314
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Engineering and Research Services Total</b>		<b>595,912</b>	<b>589,193</b>	<b>588,800</b>	<b>581,934</b>	<b>575,710</b>	<b>556,636</b>
<b>Facility Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	12,394	12,345	12,804	12,248	12,258	11,596
	00034 Columbia Gas of Ohio, Inc.	147,120	145,840	150,376	147,300	147,555	140,147
	00035 Columbia Gas of Maryland, Inc.	5,722	5,700	5,896	5,644	5,646	5,352
	00037 Columbia Gas of Pennsylvania, Inc.	50,104	49,853	51,492	49,569	49,745	46,763
	00038 Columbia Gas of Virginia, Inc.	31,352	31,176	32,275	31,199	31,363	29,382
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	38,231	37,894	47,670	38,332	38,110	32,005
	00059 Northern Indiana Public Service Company - Common	166,411	165,016	197,759	164,498	164,029	140,324
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						



Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	81,203	80,584	94,916	81,081	80,918	70,728
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Facility Services Total</b>		<b>532,536</b>	<b>528,409</b>	<b>593,188</b>	<b>529,869</b>	<b>529,625</b>	<b>476,298</b>
<b>Gas Dispatching Services</b>							
	00032 Columbia Gas of Kentucky, Inc.	36,267	35,677	36,697	36,796	36,250	37,561
	00034 Columbia Gas of Ohio, Inc.	315,734	310,595	319,473	320,340	315,580	326,995
	00035 Columbia Gas of Maryland, Inc.	13,081	12,868	13,236	13,272	13,075	13,548
	00037 Columbia Gas of Pennsylvania, Inc.	122,374	120,383	123,824	124,160	122,315	126,739
	00038 Columbia Gas of Virginia, Inc.	73,723	72,523	74,596	74,798	73,687	76,352
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	10,602	10,429	10,728	10,757	10,597	10,980
	00080 Columbia Gas of Massachusetts	118,886	116,951	120,294	120,620	118,828	123,126
<b>Gas Dispatching Services Total</b>		<b>690,667</b>	<b>679,426</b>	<b>698,846</b>	<b>700,743</b>	<b>690,330</b>	<b>715,301</b>
<b>Information Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	15,801	16,277	17,880	16,481	16,400	16,535
	00034 Columbia Gas of Ohio, Inc.	107,111	111,218	123,310	113,079	112,335	113,655
	00035 Columbia Gas of Maryland, Inc.	4,720	4,885	5,575	4,956	4,929	4,965
	00037 Columbia Gas of Pennsylvania, Inc.	42,924	44,613	50,646	45,278	45,018	45,462
	00038 Columbia Gas of Virginia, Inc.	23,577	24,561	28,028	24,973	24,813	25,101
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	30,152	34,968	45,903	35,557	34,397	37,069
	00059 Northern Indiana Public Service Company - Common	94,181	100,234	121,340	101,680	101,169	103,180
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	35,546	37,106	42,764	37,492	37,358	37,897

Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Information Services Total</b>		<b>354,013</b>	<b>373,861</b>	<b>435,446</b>	<b>379,497</b>	<b>376,419</b>	<b>383,863</b>
<b>Information Technology Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	515,821	515,026	514,973	512,108	505,166	540,416
	00034 Columbia Gas of Ohio, Inc.	3,944,690	3,938,419	3,946,572	3,917,461	3,880,570	3,996,967
	00035 Columbia Gas of Maryland, Inc.	152,977	152,697	152,135	151,334	149,582	153,417
	00037 Columbia Gas of Pennsylvania, Inc.	1,738,983	1,735,640	1,733,113	1,723,025	1,702,163	1,763,990
	00038 Columbia Gas of Virginia, Inc.	1,068,907	1,067,118	1,066,509	1,061,139	1,048,825	1,091,061
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	109,947	109,501	107,920	106,349	105,081	109,665
	00059 Northern Indiana Public Service Company - Common	4,701,129	4,689,160	4,665,694	4,636,429	4,569,377	4,689,807
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	1,352,550	1,349,994	1,348,886	1,337,528	1,320,904	1,358,750
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Information Technology Services Total</b>		<b>13,585,005</b>	<b>13,557,556</b>	<b>13,535,802</b>	<b>13,445,373</b>	<b>13,281,668</b>	<b>13,704,072</b>
<b>Insurance Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						

Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	9,184	9,070	9,252	9,145	9,110	9,125
	00034 Columbia Gas of Ohio, Inc.	84,749	83,766	85,338	84,563	84,192	83,978
	00035 Columbia Gas of Maryland, Inc.	3,426	3,378	3,454	3,405	3,393	3,408
	00037 Columbia Gas of Pennsylvania, Inc.	41,685	41,234	41,950	41,577	41,419	41,365
	00038 Columbia Gas of Virginia, Inc.	21,663	21,405	21,815	21,579	21,499	21,517
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	19,716	19,589	19,791	19,755	19,679	19,503
	00059 Northern Indiana Public Service Company - Common	223,227	221,564	224,220	223,715	222,711	220,518
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	45,763	45,229	46,103	45,818	45,539	45,084
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Insurance Services Total</b>		<b>449,412</b>	<b>445,235</b>	<b>451,923</b>	<b>449,557</b>	<b>447,542</b>	<b>444,500</b>
<b>Interest, Stock, and Tax</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	45,622	44,211	44,044	45,347	43,974	43,987
	00034 Columbia Gas of Ohio, Inc.	371,294	360,849	359,602	369,286	359,133	359,227
	00035 Columbia Gas of Maryland, Inc.	18,492	17,858	17,782	18,365	17,748	17,754
	00037 Columbia Gas of Pennsylvania, Inc.	184,782	179,499	178,902	183,816	178,673	178,718
	00038 Columbia Gas of Virginia, Inc.	102,870	99,742	99,366	102,267	99,224	99,253
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						

Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00057 CNS Microwave						
	00058 NiSource, Inc.	52,395	50,654	50,667	52,257	50,533	50,539
	00059 Northern Indiana Public Service Company - Common	346,106	328,673	327,851	344,324	327,141	327,216
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	164,289	159,278	158,923	163,476	158,581	158,619
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Interest, Stock, and Tax Total</b>		<b>1,285,851</b>	<b>1,240,763</b>	<b>1,237,136</b>	<b>1,279,137</b>	<b>1,235,007</b>	<b>1,235,312</b>
<b>Land/Surveying Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	10,955	10,265	11,601	11,102	10,423	11,061
	00034 Columbia Gas of Ohio, Inc.	111,687	108,289	114,630	113,181	109,906	109,130
	00035 Columbia Gas of Maryland, Inc.	2,661	2,600	2,713	2,697	2,639	2,581
	00037 Columbia Gas of Pennsylvania, Inc.	34,444	32,532	36,215	34,905	33,031	34,518
	00038 Columbia Gas of Virginia, Inc.	20,858	19,325	22,306	21,137	19,627	21,279
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common	103,950	102,398	105,079	105,341	103,904	99,959
	00060 NiSource Development Company						
	00068 Energy USA, Inc.						
	00075 NiSource Finance Company						
	00080 Columbia Gas of Massachusetts	24,912	24,427	25,296	25,245	24,788	24,069
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
<b>Land/Surveying Services Total</b>		<b>309,467</b>	<b>299,836</b>	<b>317,840</b>	<b>313,608</b>	<b>304,318</b>	<b>302,598</b>

Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
<b>Legal Services</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	38,139	49,089	78,492	44,571	77,051	86,548
	00034 Columbia Gas of Ohio, Inc.	316,941	373,734	520,756	350,581	528,864	598,892
	00035 Columbia Gas of Maryland, Inc.	43,246	50,344	71,836	47,902	71,563	77,142
	00037 Columbia Gas of Pennsylvania, Inc.	175,772	213,939	319,583	198,152	318,314	356,842
	00038 Columbia Gas of Virginia, Inc.	160,470	182,909	246,212	174,692	246,877	258,702
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	191,413	216,238	293,679	207,666	282,949	312,743
	00059 Northern Indiana Public Service Company - Common	609,840	734,618	1,070,771	683,808	1,063,091	1,149,371
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	147,806	189,709	302,458	172,584	296,792	332,310
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
00092 NiSource Energy Ventures, LLC							
00093 Columbia Gas of Ohio Receivables Corp							
00094 Columbia Gas of Pennsylvania Receivables Corp							
00095 NIPSCO Accounts Receivable Corp							
00096 NiSource Midstream Services, LLC							
00097 Kennesaw Pipeline LLC							
<b>Legal Services Total</b>		<b>1,683,627</b>	<b>2,010,581</b>	<b>2,903,787</b>	<b>1,879,956</b>	<b>2,885,501</b>	<b>3,172,550</b>
<b>Miscellaneous Services</b>	00032 Columbia Gas of Kentucky, Inc.						
	00034 Columbia Gas of Ohio, Inc.						
	00035 Columbia Gas of Maryland, Inc.						
	00037 Columbia Gas of Pennsylvania, Inc.						
	00038 Columbia Gas of Virginia, Inc.						
	00058 NiSource, Inc.						
00059 Northern Indiana Public Service Company - Common	26,123	25,649	26,506	26,548	27,140	25,000	
00080 Columbia Gas of Massachusetts	8,056	7,909	8,175	8,187	8,371	7,708	
<b>Miscellaneous Services Total</b>		<b>34,179</b>	<b>33,559</b>	<b>34,681</b>	<b>34,736</b>	<b>35,511</b>	<b>32,708</b>
<b>Officers</b>	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						

Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	78,588	78,313	81,060	85,560	85,305	85,583
	00034 Columbia Gas of Ohio, Inc.	697,022	694,967	715,318	767,436	765,532	767,596
	00035 Columbia Gas of Maryland, Inc.	25,837	25,717	26,944	27,578	27,467	27,526
	00037 Columbia Gas of Pennsylvania, Inc.	270,085	269,045	279,407	292,165	291,201	292,115
	00038 Columbia Gas of Virginia, Inc.	162,070	161,459	167,554	175,423	174,858	175,493
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	36,201	35,877	39,490	36,492	36,192	35,667
	00059 Northern Indiana Public Service Company - Common	869,885	866,370	902,435	936,856	933,601	936,713
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	227,288	226,296	236,267	243,472	242,553	243,317
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Officers Total</b>		<b>2,366,976</b>	<b>2,358,044</b>	<b>2,448,474</b>	<b>2,564,982</b>	<b>2,556,708</b>	<b>2,564,009</b>
<b>Operations Support and Planning Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	401,939	395,630	406,054	408,076	414,510	388,072
	00034 Columbia Gas of Ohio, Inc.	3,254,577	3,203,027	3,282,708	3,301,662	3,312,140	3,143,626
	00035 Columbia Gas of Maryland, Inc.	122,321	119,376	122,761	123,184	123,286	118,367
	00037 Columbia Gas of Pennsylvania, Inc.	1,419,727	1,395,759	1,432,081	1,439,452	1,456,466	1,372,379
	00038 Columbia Gas of Virginia, Inc.	902,269	887,233	910,742	913,094	914,908	871,857
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	11,996	11,467	12,205	11,796	12,230	13,363
	00059 Northern Indiana Public Service Company - Common	846,219	832,542	865,552	847,209	855,840	866,122
	00060 NiSource Development Company						



Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	1,181,881	1,164,749	1,192,021	1,194,466	1,196,863	1,142,779
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Operations Support and Planning Services Total</b>		<b>8,140,930</b>	<b>8,009,782</b>	<b>8,224,124</b>	<b>8,238,939</b>	<b>8,286,243</b>	<b>7,916,565</b>
<b>Purchasing, Storage and Disposition Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	20,862	20,582	21,064	15,052	22,798	21,833
	00034 Columbia Gas of Ohio, Inc.	168,470	166,173	170,137	125,733	186,096	175,124
	00035 Columbia Gas of Maryland, Inc.	8,640	8,527	8,722	6,022	9,341	9,103
	00037 Columbia Gas of Pennsylvania, Inc.	86,348	85,168	87,205	64,568	95,464	89,719
	00038 Columbia Gas of Virginia, Inc.	47,752	47,108	48,219	34,890	52,393	49,851
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	17,510	17,298	17,667	9,558	17,502	19,183
	00059 Northern Indiana Public Service Company - Common	391,600	385,689	395,905	316,915	398,169	411,834
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	74,085	73,075	74,824	52,971	78,154	77,571
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						

Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Purchasing, Storage and Disposition Services Total</b>		<b>815,268</b>	<b>803,619</b>	<b>823,744</b>	<b>625,709</b>	<b>859,919</b>	<b>854,217</b>
<b>Regulatory Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	53,329	52,496	53,936	54,076	53,304	51,186
	00034 Columbia Gas of Ohio, Inc.	123,077	121,182	124,455	124,775	123,020	118,204
	00035 Columbia Gas of Maryland, Inc.	84,886	83,552	85,856	86,081	84,846	81,457
	00037 Columbia Gas of Pennsylvania, Inc.	151,006	148,658	152,714	153,110	150,935	144,968
	00038 Columbia Gas of Virginia, Inc.	82,930	81,638	83,870	84,088	82,891	79,608
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.						
	00059 Northern Indiana Public Service Company - Common						
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	93,132	91,693	94,179	94,422	93,089	89,433
	00082 Columbia Gulf Transmission Service Company						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Regulatory Services Total</b>		<b>588,359</b>	<b>579,219</b>	<b>595,009</b>	<b>596,552</b>	<b>588,085</b>	<b>564,856</b>
<b>Tax Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	18,179	17,857	18,549	18,368	18,398	17,964



Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00034 Columbia Gas of Ohio, Inc.	71,090	69,793	73,038	71,528	72,751	72,285
	00035 Columbia Gas of Maryland, Inc.	14,703	14,448	14,950	14,887	14,798	14,322
	00037 Columbia Gas of Pennsylvania, Inc.	35,817	35,159	36,808	36,036	36,663	36,434
	00038 Columbia Gas of Virginia, Inc.	25,978	25,510	26,620	26,180	26,474	26,133
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	16,327	16,010	16,747	16,476	16,623	16,334
	00059 Northern Indiana Public Service Company - Common	114,629	112,502	117,995	115,224	117,582	117,233
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	33,024	32,404	33,981	33,222	33,838	33,653
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Tax Services Total</b>		<b>329,745</b>	<b>323,684</b>	<b>338,688</b>	<b>331,920</b>	<b>337,128</b>	<b>334,359</b>
<b>Transportation Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00027 Columbia Deepwater						
	00032 Columbia Gas of Kentucky, Inc.	12,604	12,747	13,209	13,344	13,080	14,207
	00034 Columbia Gas of Ohio, Inc.	98,791	99,753	103,329	104,339	102,307	110,346
	00035 Columbia Gas of Maryland, Inc.	5,370	5,439	5,638	5,698	5,584	6,105
	00037 Columbia Gas of Pennsylvania, Inc.	50,580	51,067	52,896	53,412	52,373	56,460
	00038 Columbia Gas of Virginia, Inc.	28,546	28,853	29,894	30,194	29,601	32,069
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	12,488	12,753	13,246	13,414	13,129	14,874
	00059 Northern Indiana Public Service Company - Common	308,538	311,935	323,212	326,477	320,055	347,143
	00060 NiSource Development Company						

Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	47,034	47,532	49,246	49,738	48,763	52,793
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00095 NIPSCO Accounts Receivable Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Transportation Services Total</b>		<b>563,951</b>	<b>570,080</b>	<b>590,671</b>	<b>596,615</b>	<b>584,893</b>	<b>633,997</b>
<b>Treasury Services</b>							
	00011 Columbia Energy Group-Parent Company						
	00014 Columbia Gulf Transmission Company						
	00022 Columbia Insurance Company						
	00024 TPC						
	00032 Columbia Gas of Kentucky, Inc.	11,190	10,702	11,084	17,422	11,251	12,757
	00034 Columbia Gas of Ohio, Inc.	82,738	79,131	81,955	128,812	83,191	94,325
	00035 Columbia Gas of Maryland, Inc.	5,021	4,802	4,973	7,818	5,048	5,725
	00037 Columbia Gas of Pennsylvania, Inc.	42,180	40,341	41,781	65,670	42,411	48,087
	00038 Columbia Gas of Virginia, Inc.	24,820	23,738	24,585	38,642	24,956	28,296
	00044 NiSource Crossroads Pipeline Company						
	00051 Columbia Gas Transmission Corporation						
	00054 Columbia Remainder Corporation						
	00057 CNS Microwave						
	00058 NiSource, Inc.	15,035	14,380	14,893	23,407	15,117	17,140
	00059 Northern Indiana Public Service Company - Common	147,713	141,273	146,314	229,967	148,521	168,399
	00060 NiSource Development Company						
	00062 NiSource Capital Markets						
	00068 Energy USA, Inc.						
	00069 Primary Energy, Inc.						
	00071 NiSource Retail Services						
	00074 Service Protection Group LLC						
	00075 NiSource Finance Company						
	00078 NiSource Energy Technology						
	00080 Columbia Gas of Massachusetts	40,666	38,893	40,281	63,312	40,888	46,361
	00082 Columbia Gulf Transmission Service Company						
	00091 Energy Interchange, LLC						
	00092 NiSource Energy Ventures, LLC						
	00093 Columbia Gas of Ohio Receivables Corp						

Service Category	Company Name	July 2017 Forecast	August 2017 Forecast	September 2017 Forecast	October 2017 Forecast	November 2017 Forecast	December 2017 Forecast
	00094 Columbia Gas of Pennsylvania Receivables Corp						
	00096 NiSource Midstream Services, LLC						
	00097 Kennesaw Pipeline LLC						
<b>Treasury Services Total</b>		<b>369,362</b>	<b>353,260</b>	<b>365,864</b>	<b>575,050</b>	<b>371,384</b>	<b>421,092</b>
<b>Grand Total</b>		<b>41,408,740</b>	<b>41,517,795</b>	<b>43,074,624</b>	<b>41,955,194</b>	<b>42,795,666</b>	<b>42,931,060</b>

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

21. Provide an electronic spreadsheet with formulas intact for the calculation of depreciation expense in the base period and the test year showing the gross plant, depreciation rates, and depreciation expense by plant account for each month.

**Response:**

Please refer to AG 2-21 Attachments A, B and C for the supporting detail of depreciation expense for the base period actual months of September 2015 through February 2016. AG 2-21 Attachment B (plant-in-service by month by gas plant account) and AG 2-21 Attachment C (depreciation expense by month by gas plant account) represent reports from Columbia's asset accounting system in which the underlying calculations are actually performed. AG 2-21 Attachment A is a summary of AG 2-21 Attachments B and C to show the requested components in one report, and is filed in this docket at CKY\_R\_AGDR2\_NUM21\_ATT\_A\_081916.xlsx.

Please refer to the response to AG 1-1 Attachment A for the electronic Excel file that calculates depreciation expense for the base period forecasted months of March through August 2016 and the forecasted test period. Specifically, the calculations by gas plant account by month are in workpaper WPB-2.2 with the resulting expense in Column 7; amortization expense shown in WPB-2.2 is calculated in WPB-2.2a. The total resulting expense for each month is shown in Schedules C-2.2A (base period) and C-2.2B (forecasted test period).

COLUMBIA GAS OF KENTUCKY, INC.

CASE NO. 2016 - 00162

DEPRECIATION EXPENSE

SEPTEMBER 2015 - FEBRUARY 2016

Line No.	Acct. No.	Description	Plant			Plant			Plant		
			Balance 9/30/2015	Depreciation Rates	Depreciation Expense	Balance 10/31/2015	Depreciation Rates	Depreciation Expense	Balance 11/30/2015	Depreciation Rates	Depreciation Expense
			(1)	(2)	(3)	(1)	(2)	(3)	(1)	(2)	(3)
			\$	%	\$	\$	%	\$	\$	%	\$
1		ACCOUNT 101/106 GAS PLANT IN SERVICE									
2		INTANGIBLE PLANT									
3	301.00	Organization	521	Amort.	0	521	Amort.	0	521	Amort.	0
4	303.00	Miscellaneous Intangible Plant	74,348	Amort.	207	74,348	Amort.	207	74,348	Amort.	207
5	303.10	Misc Intangible Plant-Dis Software	0	Amort.	0	0	Amort.	0	0	Amort.	0
6	303.20	Misc Intangible Plant-Fara Software	0	Amort.	0	0	Amort.	0	0	Amort.	0
7	303.30	Misc Intangible Plant-Other Software	5,174,690	Amort.	65,659	5,181,924	Amort.	65,935	5,188,933	Amort.	66,151
8		Total Intangible Plant	5,249,559		65,866	5,256,792		66,142	5,263,802		66,357
9		PRODUCTION PLANT - LPG									
10	304.10	Land	0	Non-Dep.	0	0	Non-Dep.	0	0	Non-Dep.	0
11		Total Production Plant	0		0	0		0	0		0
12		DISTRIBUTION PLANT									
13	374.10	Land-City Gate & Main Line Ind. M & R	206	Non-Dep.	0	206	Non-Dep.	0	206	Non-Dep.	0
14	374.20	Land-Other Distribution Systems	877,756	Non-Dep.	0	877,756	Non-Dep.	0	877,756	Non-Dep.	0
15	374.40	Land Rights-Other Distr Systems	661,306	1.53%	843	661,306	1.53%	843	661,306	1.53%	843
16	374.50	Rights Of Way	2,666,575	1.22%	2,711	2,666,575	1.22%	2,711	2,666,575	1.22%	2,711
17	375.20	Struc & Improv-City Gate M & R	2,125	1.96%	3	2,125	1.96%	3	2,125	1.96%	3
18	375.30	Struc & Improv-General M & R	0	1.96%	0	0	1.96%	0	0	1.96%	0
19	375.40	Struc & Improv-Regulating	1,845,331	1.96%	2,901	1,849,829	1.96%	3,018	1,849,830	1.96%	3,021
20	375.41	Struc & Improv-Regulating FMV	(55,840)	1.96%	(46)	(55,840)	1.96%	(91)	(55,840)	1.96%	(91)
21	375.60	Struc & Improv-Distr. Ind. M & R	0	1.96%	0	0	1.96%	0	0	1.96%	0
22	375.70	Struc & Improv-Other Distr. Systems	7,416,801	1.99%	12,300	7,416,801	1.99%	12,300	7,416,802	1.99%	12,300
23	375.71	Struc & Improv-Other Distr Sys-Ilp	256,845	Amort.	4,885	256,845	Amort.	4,885	256,845	Amort.	4,885
24	375.80	Struc & Improv-Communications	0	5.32%	0	0	5.32%	0	0	5.32%	0
25	376.00	Mains	147,912,918	1.57%	193,546	148,494,563	1.57%	193,900	148,662,366	1.57%	194,390
26	376.01	Mains FMV	(12,620)	1.57%	(8)	(12,620)	1.57%	(17)	(12,620)	1.57%	(17)
27	376.25	Mains Replacement	45,724,752	1.57%	59,220	45,809,465	1.57%	59,879	47,697,231	1.57%	61,169
28	378.00	M & R Station Equip-General FMV	0	2.35%	0	0	2.35%	0	0	2.35%	0
29	378.10	M & R Station Equip-General	513,596	2.35%	946	518,504	2.35%	1,011	518,504	2.35%	1,015
30	378.11	M & R Station Equip-General FMV	(60,937)	2.35%	(60)	(60,937)	2.35%	(119)	(60,937)	2.35%	(119)
31	378.20	M & R Sta Equip-General-Regulating	8,312,662	2.35%	8,139	8,358,118	2.35%	16,323	9,303,591	2.35%	17,294
32	378.21	M & R Sta Equip-General-Regulating FMV	(541,723)	2.35%	0	(541,723)	2.35%	(1,061)	(541,723)	2.35%	(1,061)
33	378.30	M & R Sta Equip-Gen-Local Gas Purch	45,443	2.35%	89	45,443	2.35%	89	45,443	2.35%	89
34	379.10	M & R Sta Equip-City Gate Check Sta	254,901	2.27%	0	254,901	2.27%	0	254,901	2.27%	0
35	380.00	Services	90,681,672	2.59%	195,410	90,826,138	2.59%	195,877	91,090,049	2.59%	196,318
36	380.25	Services Replaced aff Mains	22,436,377	2.59%	47,660	23,047,802	2.59%	49,085	23,523,880	2.59%	50,259
37	381.00	Meters	13,204,305	2.59%	28,436	13,245,723	2.59%	28,544	13,177,602	2.59%	28,515
38	381.01	Meters FMV	(74,129)	2.59%	(80)	(74,129)	2.59%	(160)	(74,129)	2.59%	(160)
39	381.10	Automatic Meter Reading Devices	8,607,905	2.59%	18,579	8,607,905	2.59%	18,579	8,607,871	2.59%	18,579
40	382.00	Meter Installations	8,649,024	2.39%	17,208	8,666,787	2.39%	17,244	8,681,694	2.39%	17,276
41	383.00	House Regulators	5,435,534	1.39%	6,289	5,468,863	1.39%	6,315	5,477,371	1.39%	6,340
42	384.00	House Regulator Installations	2,255,592	1.10%	2,068	2,255,592	1.10%	2,068	2,255,592	1.10%	2,068
43	385.00	Industrial M & R Station Equipment	3,058,989	2.09%	5,329	3,057,596	2.09%	5,327	3,057,594	2.09%	5,325
44	385.01	Industrial M & R Station Equipment FMV	(1,007)	2.09%	(1)	(1,007)	2.09%	(2)	(1,007)	2.09%	(2)
45	387.40	Other Equip-Telephone FMV	(23,256)	2.34%	(23)	(23,256)	2.34%	(45)	(23,256)	2.34%	(45)
46	387.41	Other Equip-Telephone	735,336	2.34%	1,429	735,771	2.34%	1,434	735,771	2.34%	1,435
47	387.42	Other Equip-Radio	796,185	2.34%	1,548	796,603	2.34%	1,553	796,603	2.34%	1,553
48	387.44	Other Equip-Other Communication	135,927	2.34%	294	135,927	2.34%	265	135,927	2.34%	265
49	387.45	Other Equip-Telemetering	2,493,380	2.34%	4,658	2,481,880	2.34%	4,851	2,482,491	2.34%	4,840
50	387.46	Other Equip-Cust Info Service	113,644	2.34%	222	113,644	2.34%	222	113,644	2.34%	222
51		Total Distribution Plant	374,325,575		614,493	375,883,156		624,830	379,580,057		629,220
52		GENERAL PLANT									
53	391.10	Office Furn & Equip-Unspecified	223,185	5.00%	932	223,185	5.00%	930	223,185	5.00%	930
54	391.11	Office Furn & Equip-Data Handling	18,816	6.67%	105	18,816	6.67%	105	18,816	6.67%	105
55	391.12	Office Furn & Equip-Info Systems	612,195	20.00%	10,203	612,195	20.00%	10,203	612,195	20.00%	10,203
56	392.20	Trans Equip-Trailers Over \$1,000	95,778	2.94%	235	95,778	2.94%	235	95,778	2.94%	235
57	392.21	Trans Equip-Trailers \$1,000 Or Less	24,462	2.94%	60	24,462	2.94%	60	24,462	2.94%	60
58	393.00	Stores Equipment	0	Amort.	0	0	Amort.	0	0	Amort.	0
59	394.10	Tools,Shop, & Gar Eq-Garage & Serv	24,241	4.00%	81	24,241	4.00%	81	24,241	4.00%	81
60	394.11	Tools,Shop, & Gar Eq-Cng Stationary	0	13.77%	0	0	13.77%	0	0	13.77%	0
61	394.13	Tools,Shop, & Gar Eq-Und Tank Cleanup	0	Amort.	0	0	Amort.	0	0	Amort.	0
62	394.20	Tools,Shop, & Gar Eq-Shop Equip	0	4.00%	0	0	4.00%	0	0	4.00%	0
63	394.30	Tools & Other Equipment FMV	(7,579)	4.00%	(13)	(7,579)	4.00%	(25)	(7,579)	4.00%	(25)
64	394.30	Tools,Shop, & Gar Eq-Tools & Other	2,932,960	4.00%	9,764	2,933,915	4.00%	9,778	2,918,228	4.00%	9,754
63	395.00	Laboratory	9,258	5.00%	39	9,258	5.00%	39	9,258	5.00%	39
65	396.00	Power Operated Equip-General Tools	258,255	0.00%	0	258,255	0.00%	0	258,255	0.00%	0
66	398.00	Miscellaneous Equipment	104,079	6.67%	578	104,079	6.67%	578	101,077	6.67%	542
67		Total General Plant	4,295,648		21,984	4,296,603		21,983	4,267,914		21,922
68		TOTAL GAS PLANT IN SERVICE	383,870,782		702,343	385,436,552		712,955	389,111,773		717,500

COLUMBIA GAS OF KENTUCKY, INC.

CASE NO. 2016 - 00162

DEPRECIATION EXPENSE

SEPTEMBER 2015 - FEBRUARY 2016

Line No.	Acct. No.	Description	Plant			Plant			Plant		
			Balance 12/31/2015	Depreciation Rates	Depreciation Expense (3)	Balance 1/31/2016	Depreciation Rates	Depreciation Expense (3)	Balance 2/29/2016	Depreciation Rates	Depreciation Expense (3)
			(1)	(2)	(3)	(1)	(2)	(3)	(1)	(2)	(3)
			\$	%	\$	\$	%	\$	\$	%	\$
1		ACCOUNT 101/106 GAS PLANT IN SERVICE									
2		INTANGIBLE PLANT									
3	301.00	Organization	521	Amort.	0	521	Amort.	0	521	Amort.	0
4	303.00	Miscellaneous Intangible Plant	74,348	Amort.	207	74,348	Amort.	207	74,348	Amort.	207
5	303.10	Misc Intangible Plant-Dis Software	0	Amort.	0	0	Amort.	0	0	Amort.	0
6	303.20	Misc Intangible Plant-Fara Software	0	Amort.	0	0	Amort.	0	0	Amort.	0
7	303.30	Misc Intangible Plant-Other Software	5,266,272	Amort.	67,642	5,268,409	Amort.	67,182	5,301,761	Amort.	68,075
8		Total Intangible Plant	5,341,141		67,848	5,343,278		67,388	5,376,629		68,281
9		PRODUCTION PLANT - LPG									
10	304.10	Land	0	Non-Dep.	0	0	Non-Dep.	0	0	Non-Dep.	0
11		Total Production Plant	0		0	0		0	0		0
12		DISTRIBUTION PLANT									
13	374.10	Land-City Gate & Main Line Ind. M & R	206	Non-Dep.	0	206	Non-Dep.	0	206	Non-Dep.	0
14	374.20	Land-Other Distribution Systems	877,756	Non-Dep.	0	877,756	Non-Dep.	0	877,756	Non-Dep.	0
15	374.40	Land Rights-Other Distr Systems	661,306	1.53%	843	661,306	1.53%	843	661,306	1.53%	843
16	374.50	Rights Of Way	2,666,576	1.22%	2,711	2,666,576	1.22%	2,711	2,666,576	1.22%	2,711
17	375.20	Struc & Improv-City Gate M & R	2,125	1.96%	3	2,125	1.96%	3	2,125	1.96%	1
18	375.30	Struc & Improv-General M & R	0	1.96%	0	0	1.96%	0	0	1.96%	0
19	375.40	Struc & Improv-Regulating	1,866,689	1.96%	3,035	1,866,689	1.96%	3,049	1,871,441	1.96%	3,053
20	375.41	Struc & Improv-Regulating FMV	(55,840)	1.96%	(91)	(55,840)	1.96%	(91)	(55,840)	1.96%	(91)
21	375.60	Struc & Improv-Distr. Ind. M & R	0	1.96%	0	0	1.96%	0	0	1.96%	0
22	375.70	Struc & Improv-Other Distr. Systems	7,969,800	1.99%	12,758	7,980,989	1.99%	13,226	7,980,989	1.99%	13,235
23	375.71	Struc & Improv-Other Distr Sys-llp	259,809	Amort.	4,947	259,809	Amort.	5,012	259,809	Amort.	5,012
24	375.80	Struc & Improv-Communications	0	5.32%	0	0	5.32%	0	0	5.32%	0
25	376.00	Mains	149,246,217	1.57%	194,882	149,619,567	1.57%	195,508	149,513,967	1.57%	195,683
26	376.01	Mains FMV	(12,620)	1.57%	(17)	(12,620)	1.57%	(17)	(12,620)	1.57%	(17)
27	376.25	Mains Replacement	49,163,015	1.57%	63,363	50,298,102	1.57%	65,064	50,953,487	1.57%	66,235
28	378.00	M & R Station Equip-General FMV	0	2.35%	0	0	2.35%	0	0	2.35%	0
29	378.10	M & R Station Equip-General	518,504	2.35%	1,015	518,504	2.35%	1,015	518,504	2.35%	1,015
30	378.11	M & R Station Equip-General FMV	(60,937)	2.35%	(119)	(60,937)	2.35%	(119)	(60,937)	2.35%	(119)
31	378.20	M & R Sta Equip-General-Regulating	9,428,604	2.35%	18,342	9,527,217	2.35%	18,561	9,495,354	2.35%	18,626
32	378.21	M & R Sta Equip-General-Regulating FMV	(541,723)	2.35%	(1,061)	(541,723)	2.35%	(1,061)	(541,723)	2.35%	(1,061)
33	378.30	M & R Sta Equip-Gen-Local Gas Purch	45,443	2.35%	89	45,443	2.35%	89	45,443	2.35%	89
34	379.10	M & R Sta Equip-City Gate Check Sta	254,901	2.27%	0	254,901	2.27%	0	254,901	2.27%	0
35	380.00	Services	91,430,647	2.59%	196,970	91,539,995	2.59%	197,456	91,803,173	2.59%	197,858
36	380.25	Services Replaced aff Mains	23,827,359	2.59%	51,100	24,194,667	2.59%	51,824	24,541,171	2.59%	52,594
37	381.00	Meters	13,270,915	2.59%	28,542	13,317,385	2.59%	28,693	13,358,441	2.59%	28,788
38	381.01	Meters FMV	(74,129)	2.59%	(160)	(74,129)	2.59%	(160)	(74,129)	2.59%	(160)
39	381.10	Automatic Meter Reading Devices	8,705,079	2.59%	18,684	8,705,079	2.59%	18,788	8,705,079	2.59%	18,788
40	382.00	Meter Installations	8,991,831	2.39%	17,600	8,996,004	2.39%	17,913	9,009,271	2.39%	17,930
41	383.00	House Regulators	5,504,717	1.39%	6,360	5,509,636	1.39%	6,379	5,526,145	1.39%	6,392
42	384.00	House Regulator Installations	2,257,522	1.10%	2,069	2,257,522	1.10%	2,069	2,257,522	1.10%	2,069
43	385.00	Industrial M & R Station Equipment	3,047,363	2.09%	5,316	3,046,795	2.09%	5,307	3,049,398	2.09%	5,309
44	385.01	Industrial M & R Station Equipment FMV	(1,007)	2.09%	(2)	(1,007)	2.09%	(2)	(1,007)	2.09%	(2)
45	387.40	Other Equip-Telephone FMV	(23,256)	2.34%	(45)	(23,256)	2.34%	(45)	(23,256)	2.34%	(45)
46	387.41	Other Equip-Telephone	735,771	2.34%	1,435	735,771	2.34%	1,435	735,771	2.34%	1,435
47	387.42	Other Equipment-Radio	795,187	2.34%	1,552	795,187	2.34%	1,551	795,187	2.34%	1,551
48	387.44	Other Equip-Other Communication	133,590	2.34%	263	133,590	2.34%	261	133,590	2.34%	261
49	387.45	Other Equip-Telemetry	2,682,977	2.34%	5,036	2,744,867	2.34%	5,292	2,744,231	2.34%	5,352
50	387.46	Other Equip-Cust Info Service	113,644	2.34%	222	113,644	2.34%	222	113,644	2.34%	222
51		Total Distribution Plant	383,688,040		635,643	385,899,808		640,776	387,104,971		643,556
52		GENERAL PLANT									
53	391.10	Office Furn & Equip-Unspecified	713,481	5.00%	1,951	713,481	5.00%	2,973	713,481	5.00%	2,973
54	391.11	Office Furn & Equip-Data Handling	18,816	6.67%	105	18,816	6.67%	105	18,816	6.67%	105
55	391.12	Office Furn & Equip-Info Systems	668,138	20.00%	10,669	853,483	20.00%	12,680	853,483	20.00%	14,225
56	392.20	Trans Equip-Trailers Over \$1,000	95,778	2.94%	235	95,778	2.94%	235	95,778	2.94%	235
57	392.21	Trans Equip-Trailers \$1,000 Or Less	24,462	2.94%	60	24,462	2.94%	60	24,462	2.94%	60
58	393.00	Stores Equipment	0	Amort.	0	0	Amort.	0	0	Amort.	0
59	394.10	Tools,Shop, & Gar Eq-Garage & Serv	24,241	4.00%	81	24,241	4.00%	81	24,241	4.00%	81
60	394.11	Tools,Shop, & Gar Eq-Cng Stationary	0	13.77%	0	0	13.77%	0	0	13.77%	0
61	394.13	Tools,Shop, & Gar Eq-Und Tank Cleanup	0	Amort.	0	0	Amort.	0	0	Amort.	0
62	394.20	Tools,Shop, & Gar Eq-Shop Equip	0	4.00%	0	0	4.00%	0	0	4.00%	0
63	394.30	Tools & Other Equipment FMV	(7,579)	4.00%	(25)	(7,579)	4.00%	(25)	(7,579)	4.00%	(25)
64	394.30	Tools,Shop, & Gar Eq-Tools & Other	2,921,176	4.00%	9,732	2,921,176	4.00%	9,737	2,910,614	4.00%	9,720
65	395.00	Laboratory	9,258	5.00%	39	9,258	5.00%	39	9,258	5.00%	39
66	396.00	Power Operated Equip-General Tools	258,255	0.00%	0	258,255	0.00%	0	253,135	0.00%	0
67	398.00	Miscellaneous Equipment	91,077	6.67%	506	91,077	6.67%	506	91,077	6.67%	506
67		Total General Plant	4,817,102		23,352	5,002,447		26,389	4,986,765		27,916
68		TOTAL GAS PLANT IN SERVICE	393,846,282		726,843	396,245,533		734,553	397,468,366		739,754

NiSource- Set of books: Financial/SEC  
 Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 09/2015

Period Ending: 09/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>Intangible Plant, Gas</b>					
30100 Organization Costs	\$521.20	\$0.00	\$0.00	\$0.00	\$521.20
30300 Intangible Plt, General	\$74,347.51	\$0.00	\$0.00	\$0.00	\$74,347.51
30310 Intangible Plt, DIS Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30320 Intangible Plt, FARA Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30330 Intangible Plt, Misc Software	\$5,149,228.96	\$25,461.46	\$0.00	\$0.00	\$5,174,690.42
<b>Intangible Plant, Gas Subtotal:</b>	<b>\$5,224,097.67</b>	<b>\$25,461.46</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,249,559.13</b>
<b>Manufactured Gas Production Plant</b>					
30410 Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Manufactured Gas Production Plant Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Distribution Plant, Gas</b>					
37410 Land, City Gate/Main Line Ind	\$206.00	\$0.00	\$0.00	\$0.00	\$206.00
37420 Land, Other Distribution Sys	\$877,756.18	\$0.00	\$0.00	\$0.00	\$877,756.18
37440 Land Rgts, Other Distr Sys	\$645,258.20	\$0.00	\$0.00	\$0.00	\$645,258.20
37450 Rights of Way	\$2,672,824.69	\$0.00	\$0.00	\$0.00	\$2,672,824.69
37520 Str, City Gate Mea & Reg	\$2,124.98	\$0.00	\$0.00	\$0.00	\$2,124.98
37530 Str, General Mea & Reg	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37540 Str, Regulating	\$1,761,472.98	\$0.00	\$0.00	\$0.00	\$1,761,472.98
37560 Str, Distribtn Industrial M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37570 Str, Other Distribution Sys	\$7,380,801.38	\$0.00	\$0.00	\$0.00	\$7,380,801.38
37571 Str, Other Dist Sys, Leased	\$256,845.24	\$0.00	\$0.00	\$0.00	\$256,845.24
37580 Str, Communication	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$156,890,256.67	\$54,338.69	(\$174,921.98)	\$0.00	\$156,769,673.38
37625 Mains Replacement	\$2,242,822.59	\$0.00	\$0.00	\$0.00	\$2,242,822.59
37640 Mains, Plastic	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37810 Mea & Reg Sta Eq, General	\$513,665.30	\$0.00	\$0.00	\$0.00	\$513,665.30
37820 Mea & Reg Sta Eq, Regulating	\$8,222,397.94	\$0.00	(\$5,280.44)	\$0.00	\$8,217,117.50
37830 Mea & Reg Sta Eq, Local Gas	\$54,746.64	\$0.00	\$0.00	\$0.00	\$54,746.64



NiSource- Set of books: Financial/SEC  
 Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 09/2015

Period Ending: 09/2015

Business Segment	Beginning				Ending
GL Account	Balance	Additions	Retirements	Trans/Adjust	Balance
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>Distribution Plant, Gas</b>					
37910 Mea & Reg Sta Eq, City Gate	\$254,900.59	\$0.00	\$0.00	\$0.00	\$254,900.59
38000 Services	\$90,478,660.89	\$384,960.91	(\$103,606.92)	\$0.00	\$90,760,014.88
38025 Services Replaced aff Mains	\$2,339,163.42	\$0.00	\$0.00	\$0.00	\$2,339,163.42
38100 Meters	\$13,219,369.23	\$2,469.09	(\$17,533.38)	\$0.00	\$13,204,304.94
38110 Auto Meter Reading Devices	\$8,608,140.24	\$0.00	\$0.00	\$0.00	\$8,608,140.24
38200 Meter Installations	\$8,606,711.07	\$20,644.11	(\$2,709.84)	\$0.00	\$8,624,645.34
38300 House Regulators	\$5,505,643.80	\$13,037.10	(\$203.18)	\$0.00	\$5,518,477.72
38400 House Regulator Installation	\$2,255,592.40	\$0.00	\$0.00	\$0.00	\$2,255,592.40
38500 Industrial Mea & Reg Sta Eq	\$3,018,963.01	\$0.00	(\$5,863.42)	\$0.00	\$3,013,099.59
38720 Other Equip, Odorization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38741 Other Equip, Telephone	\$735,336.35	\$0.00	\$0.00	\$0.00	\$735,336.35
38742 Other Equip, Radio	\$796,184.94	\$0.00	\$0.00	\$0.00	\$796,184.94
38744 Other Equip, Oth Communicatn	\$165,500.07	\$0.00	(\$29,573.31)	\$0.00	\$135,926.76
38745 Other Equip, Telemetry	\$2,186,477.71	\$0.00	\$0.00	\$0.00	\$2,186,477.71
38746 Other Equip, Customr Info Srv	\$113,644.47	\$0.00	\$0.00	\$0.00	\$113,644.47
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$319,805,466.98</b>	<b>\$475,449.90</b>	<b>(\$339,692.47)</b>	<b>\$0.00</b>	<b>\$319,941,224.41</b>
<b>General Plant, Gas</b>					
39110 OF&E, Unspecified	\$224,371.31	\$0.00	(\$1,186.36)	\$0.00	\$223,184.95
39111 OF&E, Data Handling Equip	\$18,815.57	\$0.00	\$0.00	\$0.00	\$18,815.57
39112 OF&E, Information Systems	\$612,194.80	\$0.00	\$0.00	\$0.00	\$612,194.80
39220 Trans Eq, Trailers > \$1,000	\$95,778.00	\$0.00	\$0.00	\$0.00	\$95,778.00
39221 Trans Eq, Trailers \$1000 or <	\$24,462.20	\$0.00	\$0.00	\$0.00	\$24,462.20
39300 Stores Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39410 Tools, Garage & Service Eq	\$24,240.80	\$0.00	\$0.00	\$0.00	\$24,240.80
39411 Tools, CNG Equip, Stationary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39420 Tools, Shop Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39430 Tools, Tools and Other	\$2,932,959.88	\$0.00	\$0.00	\$0.00	\$2,932,959.88
39500 Laboratory Equipment, Gas	\$9,257.77	\$0.00	\$0.00	\$0.00	\$9,257.77

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 09/2015  
Period Ending: 09/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>General Plant, Gas</b>					
39600 Power Operated Equipment	\$258,254.72	\$0.00	\$0.00	\$0.00	\$258,254.72
39800 Miscellaneous Equipment	\$104,078.57	\$0.00	\$0.00	\$0.00	\$104,078.57
<b>General Plant, Gas Subtotal:</b>	<b>\$4,304,413.62</b>	<b>\$0.00</b>	<b>(\$1,186.36)</b>	<b>\$0.00</b>	<b>\$4,303,227.26</b>
<b>101.000 Gas Plant In Service Subtotal:</b>	<b>\$329,333,978.27</b>	<b>\$500,911.36</b>	<b>(\$340,878.83)</b>	<b>\$0.00</b>	<b>\$329,494,010.80</b>
<b>101.001 Gas Plant In Serv, PISCC Pd</b>					
<b>Distribution Plant, Gas</b>					
37625 Mains Replacement	\$18,303.06	(\$6,889.53)	\$0.00	(\$18,303.06)	(\$6,889.53)
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$18,303.06</b>	<b>(\$6,889.53)</b>	<b>\$0.00</b>	<b>(\$18,303.06)</b>	<b>(\$6,889.53)</b>
<b>101.001 Gas Plant In Serv, PISCC Pd Subtotal:</b>	<b>\$18,303.06</b>	<b>(\$6,889.53)</b>	<b>\$0.00</b>	<b>(\$18,303.06)</b>	<b>(\$6,889.53)</b>
<b>101.003 Gas PI In Sv, IRP Assets</b>					
<b>Distribution Plant, Gas</b>					
37540 Str, Regulating	\$2,799.50	\$0.00	\$0.00	\$0.00	\$2,799.50
37600 Mains	\$34,011.56	\$0.00	\$0.00	\$0.00	\$34,011.56
37625 Mains Replacement	\$39,079,279.23	\$2,753,603.57	\$0.00	\$18,303.06	\$41,851,185.86
37820 Mea & Reg Sta Eq, Regulating	\$66,743.28	\$0.00	\$0.00	\$0.00	\$66,743.28
38000 Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38025 Services Replaced aff Mains	\$19,373,731.29	\$709,332.93	\$0.00	\$0.00	\$20,083,064.22
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$58,556,564.86</b>	<b>\$3,462,936.50</b>	<b>\$0.00</b>	<b>\$18,303.06</b>	<b>\$62,037,804.42</b>
<b>101.003 Gas PI In Sv, IRP Assets Subtotal:</b>	<b>\$58,556,564.86</b>	<b>\$3,462,936.50</b>	<b>\$0.00</b>	<b>\$18,303.06</b>	<b>\$62,037,804.42</b>
<b>101.120 Contributions in Aid of Con</b>					
<b>Distribution Plant, Gas</b>					
37450 Rights of Way	(\$6,250.00)	\$0.00	\$0.00	\$0.00	(\$6,250.00)
37540 Str, Regulating	(\$1,900.00)	\$0.00	\$0.00	\$0.00	(\$1,900.00)
37570 Str, Other Distribution Sys	(\$20,000.00)	\$0.00	\$0.00	\$0.00	(\$20,000.00)

NiSource- Set of books: Financial/SEC  
 Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 09/2015

Period Ending: 09/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.120 Contributions in Aid of Con</b>					
Distribution Plant, Gas					
37600 Mains	(\$9,542,613.66)	\$0.00	\$0.00	\$0.00	(\$9,542,613.66)
37810 Mea & Reg Sta Eq, General	(\$69.57)	\$0.00	\$0.00	\$0.00	(\$69.57)
37830 Mea & Reg Sta Eq, Local Gas	(\$9,303.56)	\$0.00	\$0.00	\$0.00	(\$9,303.56)
38000 Services	(\$144,040.37)	\$0.00	\$0.00	\$0.00	(\$144,040.37)
38200 Meter Installations	(\$592.50)	\$0.00	\$0.00	\$0.00	(\$592.50)
38300 House Regulators	(\$82,943.90)	\$0.00	\$0.00	\$0.00	(\$82,943.90)
38500 Industrial Mea & Reg Sta Eq	(\$70,299.57)	\$0.00	\$0.00	\$0.00	(\$70,299.57)
Distribution Plant, Gas Subtotal:	(\$9,878,013.13)	\$0.00	\$0.00	\$0.00	(\$9,878,013.13)
101.120 Contributions in Aid of Con Subtotal:	(\$9,878,013.13)	\$0.00	\$0.00	\$0.00	(\$9,878,013.13)
<b>101.140 Non-taxable Relocation Reim</b>					
Distribution Plant, Gas					
37600 Mains	(\$1,449,153.22)	\$0.00	\$0.00	\$0.00	(\$1,449,153.22)
Distribution Plant, Gas Subtotal:	(\$1,449,153.22)	\$0.00	\$0.00	\$0.00	(\$1,449,153.22)
101.140 Non-taxable Relocation Reim Subtotal:	(\$1,449,153.22)	\$0.00	\$0.00	\$0.00	(\$1,449,153.22)
<b>106.000 Gas CCNC</b>					
Intangible Plant, Gas					
30300 Intangible Plt, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30330 Intangible Plt, Misc Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Intangible Plant, Gas Subtotal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Distribution Plant, Gas					
37440 Land Rgts, Other Distr Sys	\$16,047.46	\$0.00	\$0.00	\$0.00	\$16,047.46
37450 Rights of Way	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37540 Str, Regulating	\$0.00	\$82,958.46	\$0.00	\$0.00	\$82,958.46
37570 Str, Other Distribution Sys	\$56,000.00	\$0.00	\$0.00	\$0.00	\$56,000.00

NiSource- Set of books: Financial/SEC  
 Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 09/2015

Period Ending: 09/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>106.000 Gas CCNC</b>					
<b>Distribution Plant, Gas</b>					
37571 Str, Other Dist Sys, Leased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$2,033,374.66	\$67,625.53	\$0.00	\$0.00	\$2,101,000.19
37625 Mains Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37810 Mea & Reg Sta Eq, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37820 Mea & Reg Sta Eq, Regulating	\$6,313.81	\$22,487.06	\$0.00	\$0.00	\$28,800.87
38000 Services	\$58,374.70	\$7,322.98	\$0.00	\$0.00	\$65,697.68
38100 Meters	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38110 Auto Meter Reading Devices	(\$235.18)	\$0.00	\$0.00	\$0.00	(\$235.18)
38200 Meter Installations	\$24,922.61	\$48.80	\$0.00	\$0.00	\$24,971.41
38500 Industrial Mea & Reg Sta Eq	\$112,636.92	\$3,551.95	\$0.00	\$0.00	\$116,188.87
38720 Other Equip, Odorization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38742 Other Equip, Radio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38744 Other Equip, Oth Communicatn	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38745 Other Equip, Telemetering	\$110,064.64	\$196,837.48	\$0.00	\$0.00	\$306,902.12
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$2,417,499.62</b>	<b>\$380,832.26</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,798,331.88</b>
<b>General Plant, Gas</b>					
39110 OF&E, Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39112 OF&E, Information Systems	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39430 Tools, Tools and Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39600 Power Operated Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39800 Miscellaneous Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>General Plant, Gas Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>106.000 Gas CCNC Subtotal:</b>	<b>\$2,417,499.62</b>	<b>\$380,832.26</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,798,331.88</b>

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 09/2015  
Period Ending: 09/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
106.001 Gas CCNC, PISCC Period					
Distribution Plant, Gas					
37625 Mains Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Distribution Plant, Gas Subtotal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
106.001 Gas CCNC, PISCC Period Subtotal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
106.003 Gas CCNC, IRP Assets					
Distribution Plant, Gas					
37540 Str, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37625 Mains Replacement	\$3,462,749.33	(\$1,825,115.81)	\$0.00	\$0.00	\$1,637,633.52
37820 Mea & Reg Sta Eq, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38025 Services Replaced aff Mains	\$14,148.96	\$0.00	\$0.00	\$0.00	\$14,148.96
Distribution Plant, Gas Subtotal:	\$3,476,898.29	(\$1,825,115.81)	\$0.00	\$0.00	\$1,651,782.48
106.003 Gas CCNC, IRP Assets Subtotal:	\$3,476,898.29	(\$1,825,115.81)	\$0.00	\$0.00	\$1,651,782.48
114.000 Gas Plant Acquisition Adj					
Distribution Plant, Gas					
37540 Str, Regulating	(\$55,840.44)	\$0.00	\$0.00	\$55,840.44	\$0.00
37541 Str, Regulating FMV	\$0.00	\$0.00	\$0.00	(\$55,840.44)	(\$55,840.44)
37600 Mains	(\$12,619.72)	\$0.00	\$0.00	\$12,619.72	\$0.00
37601 Mains FMV	\$0.00	\$0.00	\$0.00	(\$12,619.72)	(\$12,619.72)
37810 Mea & Reg Sta Eq, General	(\$60,936.57)	\$0.00	\$0.00	\$60,936.57	\$0.00
37811 Mea & Reg Sta Eq, Gen FMV	\$0.00	\$0.00	\$0.00	(\$60,936.57)	(\$60,936.57)
37820 Mea & Reg Sta Eq, Regulating	(\$541,723.42)	\$0.00	\$0.00	\$541,723.42	\$0.00
37821 Mea & Reg Sta Eq, Reg FMV	\$0.00	\$0.00	\$0.00	(\$541,723.42)	(\$541,723.42)
38100 Meters	(\$74,129.41)	\$0.00	\$0.00	\$74,129.41	\$0.00
38101 Meters FMV	\$0.00	\$0.00	\$0.00	(\$74,129.41)	(\$74,129.41)
38500 Industrial Mea & Reg Sta Eq	(\$1,007.23)	\$0.00	\$0.00	\$1,007.23	\$0.00

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 09/2015  
Period Ending: 09/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
114.000 Gas Plant Acquisition Adj					
Distribution Plant, Gas					
38501 Indust Mea & Reg Sta Eq FMV	\$0.00	\$0.00	\$0.00	(\$1,007.23)	(\$1,007.23)
38740 Other Equip, Telephone FMV	\$0.00	\$0.00	\$0.00	(\$23,255.97)	(\$23,255.97)
38741 Other Equip, Telephone	(\$5,392.79)	\$0.00	\$0.00	\$5,392.79	\$0.00
38742 Other Equip, Radio	(\$5,189.18)	\$0.00	\$0.00	\$5,189.18	\$0.00
38745 Other Equip, Telemetry	(\$12,674.00)	\$0.00	\$0.00	\$12,674.00	\$0.00
Distribution Plant, Gas Subtotal:	(\$769,512.76)	\$0.00	\$0.00	\$0.00	(\$769,512.76)
General Plant, Gas					
39430 Tools, Tools and Other	(\$7,579.24)	\$0.00	\$0.00	\$7,579.24	\$0.00
39433 Tools, Tools and Other FMV	\$0.00	\$0.00	\$0.00	(\$7,579.24)	(\$7,579.24)
General Plant, Gas Subtotal:	(\$7,579.24)	\$0.00	\$0.00	\$0.00	(\$7,579.24)
114.000 Gas Plant Acquisition Adj Subtotal:	(\$777,092.00)	\$0.00	\$0.00	\$0.00	(\$777,092.00)
Gas Distribution Subtotal:	\$381,698,985.75	\$2,512,674.78	(\$340,878.83)	\$0.00	\$383,870,781.70
Columbia Gas of Kentucky Subtotal:	\$381,698,985.75	\$2,512,674.78	(\$340,878.83)	\$0.00	\$383,870,781.70
Financial/SEC Subtotal:	\$381,698,985.75	\$2,512,674.78	(\$340,878.83)	\$0.00	\$383,870,781.70
<b>Grand Total:</b>	<b>\$381,698,985.75</b>	<b>\$2,512,674.78</b>	<b>(\$340,878.83)</b>	<b>\$0.00</b>	<b>\$383,870,781.70</b>

NiSource- Set of books: Financial/SEC  
 Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 10/2015

Period Ending: 10/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>Intangible Plant, Gas</b>					
30100 Organization Costs	\$521.20	\$0.00	\$0.00	\$0.00	\$521.20
30300 Intangible Plt, General	\$74,347.51	\$0.00	\$0.00	\$0.00	\$74,347.51
30310 Intangible Plt, DIS Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30320 Intangible Plt, FARA Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30330 Intangible Plt, Misc Software	\$5,174,690.42	\$7,233.34	\$0.00	\$0.00	\$5,181,923.76
<b>Intangible Plant, Gas Subtotal:</b>	<b>\$5,249,559.13</b>	<b>\$7,233.34</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,256,792.47</b>
<b>Manufactured Gas Production Plant</b>					
30410 Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Manufactured Gas Production Plant Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Distribution Plant, Gas</b>					
37410 Land, City Gate/Main Line Ind	\$206.00	\$0.00	\$0.00	\$0.00	\$206.00
37420 Land, Other Distribution Sys	\$877,756.18	\$0.00	\$0.00	\$0.00	\$877,756.18
37440 Land Rgts, Other Distr Sys	\$645,258.20	\$0.00	\$0.00	\$0.00	\$645,258.20
37450 Rights of Way	\$2,672,824.69	\$0.00	\$0.00	\$0.00	\$2,672,824.69
37520 Str, City Gate Mea & Reg	\$2,124.98	\$0.00	\$0.00	\$0.00	\$2,124.98
37530 Str, General Mea & Reg	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37540 Str, Regulating	\$1,761,472.98	\$4,497.94	\$0.00	\$0.00	\$1,765,970.92
37560 Str, Distribtn Industrial M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37570 Str, Other Distribution Sys	\$7,380,801.38	\$0.00	\$0.00	\$0.00	\$7,380,801.38
37571 Str, Other Dist Sys, Leased	\$256,845.24	\$0.00	\$0.00	\$0.00	\$256,845.24
37580 Str, Communication	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$156,769,673.38	\$520,587.54	(\$70,556.32)	\$0.00	\$157,219,704.60
37625 Mains Replacement	\$2,242,822.59	\$0.00	\$0.00	\$0.00	\$2,242,822.59
37640 Mains, Plastic	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37810 Mea & Reg Sta Eq, General	\$513,665.30	\$4,908.45	\$0.00	\$0.00	\$518,573.75
37820 Mea & Reg Sta Eq, Regulating	\$8,217,117.50	\$43,635.99	(\$24,876.27)	\$0.00	\$8,235,877.22
37830 Mea & Reg Sta Eq, Local Gas	\$54,746.64	\$0.00	\$0.00	\$0.00	\$54,746.64

NiSource- Set of books: Financial/SEC  
 Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 10/2015

Period Ending: 10/2015

Business Segment	Beginning	Additions	Retirements	Trans/Adjust	Ending
GL Account	Balance				Balance
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>Distribution Plant, Gas</b>					
37910 Mea & Reg Sta Eq, City Gate	\$254,900.59	\$0.00	\$0.00	\$0.00	\$254,900.59
38000 Services	\$90,760,014.88	\$223,183.78	(\$88,090.29)	\$0.00	\$90,895,108.37
38025 Services Replaced aff Mains	\$2,339,163.42	\$0.00	\$0.00	\$0.00	\$2,339,163.42
38100 Meters	\$13,204,304.94	\$5,971.16	\$0.00	\$0.00	\$13,210,276.10
38110 Auto Meter Reading Devices	\$8,608,140.24	\$0.00	\$0.00	\$0.00	\$8,608,140.24
38200 Meter Installations	\$8,624,645.34	\$21,834.90	(\$4,072.58)	\$0.00	\$8,642,407.66
38300 House Regulators	\$5,518,477.72	\$33,720.16	(\$390.65)	\$0.00	\$5,551,807.23
38400 House Regulator Installation	\$2,255,592.40	\$0.00	\$0.00	\$0.00	\$2,255,592.40
38500 Industrial Mea & Reg Sta Eq	\$3,013,099.59	\$30,632.62	(\$7,587.45)	\$0.00	\$3,036,144.76
38720 Other Equip, Odorization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38741 Other Equip, Telephone	\$735,336.35	\$434.41	\$0.00	\$0.00	\$735,770.76
38742 Other Equip, Radio	\$796,184.94	\$418.00	\$0.00	\$0.00	\$796,602.94
38744 Other Equip, Oth Communicatn	\$135,926.76	\$0.00	\$0.00	\$0.00	\$135,926.76
38745 Other Equip, Telemetry	\$2,186,477.71	\$1,020.90	(\$12,520.33)	\$0.00	\$2,174,978.28
38746 Other Equip, Customr Info Srv	\$113,644.47	\$0.00	\$0.00	\$0.00	\$113,644.47
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$319,941,224.41</b>	<b>\$890,845.85</b>	<b>(\$208,093.89)</b>	<b>\$0.00</b>	<b>\$320,623,976.37</b>
<b>General Plant, Gas</b>					
39110 OF&E, Unspecified	\$223,184.95	\$0.00	\$0.00	\$0.00	\$223,184.95
39111 OF&E, Data Handling Equip	\$18,815.57	\$0.00	\$0.00	\$0.00	\$18,815.57
39112 OF&E, Information Systems	\$612,194.80	\$0.00	\$0.00	\$0.00	\$612,194.80
39220 Trans Eq, Trailers > \$1,000	\$95,778.00	\$0.00	\$0.00	\$0.00	\$95,778.00
39221 Trans Eq, Trailers \$1000 or <	\$24,462.20	\$0.00	\$0.00	\$0.00	\$24,462.20
39300 Stores Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39410 Tools, Garage & Service Eq	\$24,240.80	\$0.00	\$0.00	\$0.00	\$24,240.80
39411 Tools, CNG Equip, Stationary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39420 Tools, Shop Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39430 Tools, Tools and Other	\$2,932,959.88	\$3,521.52	(\$2,566.05)	\$0.00	\$2,933,915.35
39500 Laboratory Equipment, Gas	\$9,257.77	\$0.00	\$0.00	\$0.00	\$9,257.77



NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 10/2015

Period Ending: 10/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>General Plant, Gas</b>					
39600 Power Operated Equipment	\$258,254.72	\$0.00	\$0.00	\$0.00	\$258,254.72
39800 Miscellaneous Equipment	\$104,078.57	\$0.00	\$0.00	\$0.00	\$104,078.57
<b>General Plant, Gas Subtotal:</b>	<b>\$4,303,227.26</b>	<b>\$3,521.52</b>	<b>(\$2,566.05)</b>	<b>\$0.00</b>	<b>\$4,304,182.73</b>
<b>101.000 Gas Plant In Service Subtotal:</b>	<b>\$329,494,010.80</b>	<b>\$901,600.71</b>	<b>(\$210,659.94)</b>	<b>\$0.00</b>	<b>\$330,184,951.57</b>
<b>101.001 Gas Plant In Serv, PISCC Pd</b>					
<b>Distribution Plant, Gas</b>					
37625 Mains Replacement	(\$6,889.53)	\$0.00	\$0.00	\$0.00	(\$6,889.53)
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$6,889.53)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$6,889.53)</b>
<b>101.001 Gas Plant In Serv, PISCC Pd Subtotal:</b>	<b>(\$6,889.53)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$6,889.53)</b>
<b>101.003 Gas PI In Sv, IRP Assets</b>					
<b>Distribution Plant, Gas</b>					
37540 Str, Regulating	\$2,799.50	\$0.00	\$0.00	\$0.00	\$2,799.50
37600 Mains	\$34,011.56	\$0.00	\$0.00	\$0.00	\$34,011.56
37625 Mains Replacement	\$41,851,185.86	\$309,330.98	\$0.00	\$0.00	\$42,160,516.84
37820 Mea & Reg Sta Eq, Regulating	\$66,743.28	\$0.00	\$0.00	\$0.00	\$66,743.28
38000 Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38025 Services Replaced aff Mains	\$20,083,064.22	\$611,425.63	\$0.00	\$0.00	\$20,694,489.85
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$62,037,804.42</b>	<b>\$920,756.61</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$62,958,561.03</b>
<b>101.003 Gas PI In Sv, IRP Assets Subtotal:</b>	<b>\$62,037,804.42</b>	<b>\$920,756.61</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$62,958,561.03</b>
<b>101.120 Contributions in Aid of Con</b>					
<b>Distribution Plant, Gas</b>					
37450 Rights of Way	(\$6,250.00)	\$0.00	\$0.00	\$0.00	(\$6,250.00)
37540 Str, Regulating	(\$1,900.00)	\$0.00	\$0.00	\$0.00	(\$1,900.00)
37570 Str, Other Distribution Sys	(\$20,000.00)	\$0.00	\$0.00	\$0.00	(\$20,000.00)

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 10/2015

Period Ending: 10/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.120 Contributions in Aid of Con</b>					
<b>Distribution Plant, Gas</b>					
37600 Mains	(\$9,542,613.66)	\$0.00	\$0.00	\$0.00	(\$9,542,613.66)
37810 Mea & Reg Sta Eq, General	(\$69.57)	\$0.00	\$0.00	\$0.00	(\$69.57)
37830 Mea & Reg Sta Eq, Local Gas	(\$9,303.56)	\$0.00	\$0.00	\$0.00	(\$9,303.56)
38000 Services	(\$144,040.37)	\$0.00	\$0.00	\$0.00	(\$144,040.37)
38200 Meter Installations	(\$592.50)	\$0.00	\$0.00	\$0.00	(\$592.50)
38300 House Regulators	(\$82,943.90)	\$0.00	\$0.00	\$0.00	(\$82,943.90)
38500 Industrial Mea & Reg Sta Eq	(\$70,299.57)	\$0.00	\$0.00	\$0.00	(\$70,299.57)
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$9,878,013.13)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$9,878,013.13)</b>
<b>101.120 Contributions in Aid of Con Subtotal:</b>	<b>(\$9,878,013.13)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$9,878,013.13)</b>
<b>101.140 Non-taxable Relocation Reim</b>					
<b>Distribution Plant, Gas</b>					
37600 Mains	(\$1,449,153.22)	\$0.00	\$0.00	\$0.00	(\$1,449,153.22)
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$1,449,153.22)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$1,449,153.22)</b>
<b>101.140 Non-taxable Relocation Reim Subtotal:</b>	<b>(\$1,449,153.22)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$1,449,153.22)</b>
<b>106.000 Gas CCNC</b>					
<b>Intangible Plant, Gas</b>					
30300 Intangible Plt, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30330 Intangible Plt, Misc Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Intangible Plant, Gas Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Distribution Plant, Gas</b>					
37440 Land Rgts, Other Distr Sys	\$16,047.46	\$0.00	\$0.00	\$0.00	\$16,047.46
37450 Rights of Way	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37540 Str, Regulating	\$82,958.46	\$0.00	\$0.00	\$0.00	\$82,958.46
37570 Str, Other Distribution Sys	\$56,000.00	\$0.00	\$0.00	\$0.00	\$56,000.00

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 10/2015

Period Ending: 10/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>106.000 Gas CCNC</b>					
<b>Distribution Plant, Gas</b>					
37571 Str, Other Dist Sys, Leased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$2,101,000.19	\$131,613.49	\$0.00	\$0.00	\$2,232,613.68
37625 Mains Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37810 Mea & Reg Sta Eq, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37820 Mea & Reg Sta Eq, Regulating	\$28,800.87	\$26,696.27	\$0.00	\$0.00	\$55,497.14
38000 Services	\$65,697.68	\$9,372.45	\$0.00	\$0.00	\$75,070.13
38100 Meters	\$0.00	\$35,447.07	\$0.00	\$0.00	\$35,447.07
38110 Auto Meter Reading Devices	(\$235.18)	\$0.00	\$0.00	\$0.00	(\$235.18)
38200 Meter Installations	\$24,971.41	\$0.00	\$0.00	\$0.00	\$24,971.41
38500 Industrial Mea & Reg Sta Eq	\$116,188.87	(\$24,437.77)	\$0.00	\$0.00	\$91,751.10
38720 Other Equip, Odorization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38742 Other Equip, Radio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38744 Other Equip, Oth Communicatn	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38745 Other Equip, Telemetering	\$306,902.12	\$0.00	\$0.00	\$0.00	\$306,902.12
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$2,798,331.88</b>	<b>\$178,691.51</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,977,023.39</b>
<b>General Plant, Gas</b>					
39110 OF&E, Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39112 OF&E, Information Systems	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39430 Tools, Tools and Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39600 Power Operated Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39800 Miscellaneous Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>General Plant, Gas Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>106.000 Gas CCNC Subtotal:</b>	<b>\$2,798,331.88</b>	<b>\$178,691.51</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,977,023.39</b>

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 10/2015

Period Ending: 10/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>106.001 Gas CCNC, PISCC Period</b>					
<b>Distribution Plant, Gas</b>					
37625 Mains Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>106.001 Gas CCNC, PISCC Period Subtotal:</b>					
<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>106.003 Gas CCNC, IRP Assets</b>					
<b>Distribution Plant, Gas</b>					
37540 Str, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37625 Mains Replacement	\$1,637,633.52	(\$224,618.87)	\$0.00	\$0.00	\$1,413,014.65
37820 Mea & Reg Sta Eq, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38025 Services Replaced aff Mains	\$14,148.96	\$0.00	\$0.00	\$0.00	\$14,148.96
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$1,651,782.48</b>	<b>(\$224,618.87)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,427,163.61</b>
<b>106.003 Gas CCNC, IRP Assets Subtotal:</b>					
<b>\$1,651,782.48</b>	<b>(\$224,618.87)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,427,163.61</b>
<b>114.000 Gas Plant Acquisition Adj</b>					
<b>Distribution Plant, Gas</b>					
37540 Str, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37541 Str, Regulating FMV	(\$55,840.44)	\$0.00	\$0.00	\$0.00	(\$55,840.44)
37600 Mains	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37601 Mains FMV	(\$12,619.72)	\$0.00	\$0.00	\$0.00	(\$12,619.72)
37810 Mea & Reg Sta Eq, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37811 Mea & Reg Sta Eq, Gen FMV	(\$60,936.57)	\$0.00	\$0.00	\$0.00	(\$60,936.57)
37820 Mea & Reg Sta Eq, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37821 Mea & Reg Sta Eq, Reg FMV	(\$541,723.42)	\$0.00	\$0.00	\$0.00	(\$541,723.42)
38100 Meters	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38101 Meters FMV	(\$74,129.41)	\$0.00	\$0.00	\$0.00	(\$74,129.41)
38500 Industrial Mea & Reg Sta Eq	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 10/2015  
Period Ending: 10/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
114.000 Gas Plant Acquisition Adj					
Distribution Plant, Gas					
38501 Indust Mea & Reg Sta Eq FMV	(\$1,007.23)	\$0.00	\$0.00	\$0.00	(\$1,007.23)
38740 Other Equip, Telephone FMV	(\$23,255.97)	\$0.00	\$0.00	\$0.00	(\$23,255.97)
38741 Other Equip, Telephone	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38742 Other Equip, Radio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38745 Other Equip, Telemetry	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Distribution Plant, Gas Subtotal:	(\$769,512.76)	\$0.00	\$0.00	\$0.00	(\$769,512.76)
General Plant, Gas					
39430 Tools, Tools and Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39433 Tools, Tools and Other FMV	(\$7,579.24)	\$0.00	\$0.00	\$0.00	(\$7,579.24)
General Plant, Gas Subtotal:	(\$7,579.24)	\$0.00	\$0.00	\$0.00	(\$7,579.24)
114.000 Gas Plant Acquisition Adj Subtotal:	(\$777,092.00)	\$0.00	\$0.00	\$0.00	(\$777,092.00)
Gas Distribution Subtotal:	\$383,870,781.70	\$1,776,429.96	(\$210,659.94)	\$0.00	\$385,436,551.72
Columbia Gas of Kentucky Subtotal:	\$383,870,781.70	\$1,776,429.96	(\$210,659.94)	\$0.00	\$385,436,551.72
Financial/SEC Subtotal:	\$383,870,781.70	\$1,776,429.96	(\$210,659.94)	\$0.00	\$385,436,551.72
Grand Total:	\$383,870,781.70	\$1,776,429.96	(\$210,659.94)	\$0.00	\$385,436,551.72

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 11/2015

Period Ending: 11/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>Intangible Plant, Gas</b>					
30100 Organization Costs	\$521.20	\$0.00	\$0.00	\$0.00	\$521.20
30300 Intangible Plt, General	\$74,347.51	\$0.00	\$0.00	\$0.00	\$74,347.51
30310 Intangible Plt, DIS Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30320 Intangible Plt, FARA Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30330 Intangible Plt, Misc Software	\$5,181,923.76	\$7,009.66	\$0.00	\$0.00	\$5,188,933.42
<b>Intangible Plant, Gas Subtotal:</b>	<b>\$5,256,792.47</b>	<b>\$7,009.66</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,263,802.13</b>
<b>Manufactured Gas Production Plant</b>					
30410 Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Manufactured Gas Production Plant Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Distribution Plant, Gas</b>					
37410 Land, City Gate/Main Line Ind	\$206.00	\$0.00	\$0.00	\$0.00	\$206.00
37420 Land, Other Distribution Sys	\$877,756.18	\$0.00	\$0.00	\$0.00	\$877,756.18
37440 Land Rgts, Other Distr Sys	\$645,258.20	\$0.00	\$0.00	\$0.00	\$645,258.20
37450 Rights of Way	\$2,672,824.69	\$0.00	\$0.00	\$0.00	\$2,672,824.69
37520 Str, City Gate Mea & Reg	\$2,124.98	\$0.00	\$0.00	\$0.00	\$2,124.98
37530 Str, General Mea & Reg	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37540 Str, Regulating	\$1,765,970.92	\$0.74	\$0.00	\$0.00	\$1,765,971.66
37560 Str, Distribtn Industrial M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37570 Str, Other Distribution Sys	\$7,380,801.38	\$0.88	\$0.00	\$0.00	\$7,380,802.26
37571 Str, Other Dist Sys, Leased	\$256,845.24	\$0.00	\$0.00	\$0.00	\$256,845.24
37580 Str, Communication	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$157,219,704.60	\$155,922.39	(\$109,196.58)	\$0.00	\$157,266,430.41
37625 Mains Replacement	\$2,242,822.59	\$0.00	\$0.00	\$0.00	\$2,242,822.59
37640 Mains, Plastic	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37810 Mea & Reg Sta Eq, General	\$518,573.75	\$0.00	\$0.00	\$0.00	\$518,573.75
37820 Mea & Reg Sta Eq, Regulating	\$8,235,877.22	(\$0.16)	(\$10,435.50)	\$0.00	\$8,225,441.56
37830 Mea & Reg Sta Eq, Local Gas	\$54,746.64	\$0.00	\$0.00	\$0.00	\$54,746.64

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 11/2015

Period Ending: 11/2015

Business Segment	Beginning				Ending
GL Account	Balance	Additions	Retirements	Trans/Adjust	Balance
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>Distribution Plant, Gas</b>					
37910 Mea & Reg Sta Eq, City Gate	\$254,900.59	\$0.00	\$0.00	\$0.00	\$254,900.59
38000 Services	\$90,895,108.37	\$359,737.03	(\$97,461.57)	\$0.00	\$91,157,383.83
38025 Services Replaced aff Mains	\$2,339,163.42	\$0.00	\$0.00	\$0.00	\$2,339,163.42
38100 Meters	\$13,210,276.10	\$41,348.76	(\$74,023.13)	\$0.00	\$13,177,601.73
38110 Auto Meter Reading Devices	\$8,608,140.24	(\$33.78)	\$0.00	\$0.00	\$8,608,106.46
38200 Meter Installations	\$8,642,407.66	\$19,145.31	(\$4,237.76)	\$0.00	\$8,657,315.21
38300 House Regulators	\$5,551,807.23	\$8,879.32	(\$372.07)	\$0.00	\$5,560,314.48
38400 House Regulator Installation	\$2,255,592.40	\$0.00	\$0.00	\$0.00	\$2,255,592.40
38500 Industrial Mea & Reg Sta Eq	\$3,036,144.76	\$10,678.15	\$0.00	\$0.00	\$3,046,822.91
38720 Other Equip, Odorization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38741 Other Equip, Telephone	\$735,770.76	\$0.00	\$0.00	\$0.00	\$735,770.76
38742 Other Equip, Radio	\$796,602.94	\$0.00	\$0.00	\$0.00	\$796,602.94
38744 Other Equip, Oth Communicatn	\$135,926.76	\$0.00	\$0.00	\$0.00	\$135,926.76
38745 Other Equip, Telemetry	\$2,174,978.28	(\$13.10)	\$0.00	\$0.00	\$2,174,965.18
38746 Other Equip, Customr Info Srv	\$113,644.47	\$0.00	\$0.00	\$0.00	\$113,644.47
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$320,623,976.37</b>	<b>\$595,665.54</b>	<b>(\$295,726.61)</b>	<b>\$0.00</b>	<b>\$320,923,915.30</b>
<b>General Plant, Gas</b>					
39110 OF&E, Unspecified	\$223,184.95	\$0.00	\$0.00	\$0.00	\$223,184.95
39111 OF&E, Data Handling Equip	\$18,815.57	\$0.00	\$0.00	\$0.00	\$18,815.57
39112 OF&E, Information Systems	\$612,194.80	\$0.00	\$0.00	\$0.00	\$612,194.80
39220 Trans Eq, Trailers > \$1,000	\$95,778.00	\$0.00	\$0.00	\$0.00	\$95,778.00
39221 Trans Eq, Trailers \$1000 or <	\$24,462.20	\$0.00	\$0.00	\$0.00	\$24,462.20
39300 Stores Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39410 Tools, Garage & Service Eq	\$24,240.80	\$0.00	\$0.00	\$0.00	\$24,240.80
39411 Tools, CNG Equip, Stationary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39420 Tools, Shop Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39430 Tools, Tools and Other	\$2,933,915.35	\$0.00	(\$15,687.75)	\$0.00	\$2,918,227.60
39500 Laboratory Equipment, Gas	\$9,257.77	\$0.00	\$0.00	\$0.00	\$9,257.77

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 11/2015  
Period Ending: 11/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>General Plant, Gas</b>					
39600 Power Operated Equipment	\$258,254.72	\$0.00	\$0.00	\$0.00	\$258,254.72
39800 Miscellaneous Equipment	\$104,078.57	\$0.00	(\$13,001.63)	\$0.00	\$91,076.94
<b>General Plant, Gas Subtotal:</b>	<b>\$4,304,182.73</b>	<b>\$0.00</b>	<b>(\$28,689.38)</b>	<b>\$0.00</b>	<b>\$4,275,493.35</b>
<b>101.000 Gas Plant In Service Subtotal:</b>	<b>\$330,184,951.57</b>	<b>\$602,675.20</b>	<b>(\$324,415.99)</b>	<b>\$0.00</b>	<b>\$330,463,210.78</b>
<b>101.001 Gas Plant In Serv, PISCC Pd</b>					
<b>Distribution Plant, Gas</b>					
37625 Mains Replacement	(\$6,889.53)	\$0.00	\$0.00	\$0.00	(\$6,889.53)
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$6,889.53)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$6,889.53)</b>
<b>101.001 Gas Plant In Serv, PISCC Pd Subtotal:</b>	<b>(\$6,889.53)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$6,889.53)</b>
<b>101.003 Gas PI In Sv, IRP Assets</b>					
<b>Distribution Plant, Gas</b>					
37540 Str, Regulating	\$2,799.50	\$0.00	\$0.00	\$0.00	\$2,799.50
37600 Mains	\$34,011.56	\$0.00	\$0.00	\$0.00	\$34,011.56
37625 Mains Replacement	\$42,160,516.84	\$1,841,192.27	\$0.00	\$0.00	\$44,001,709.11
37820 Mea & Reg Sta Eq, Regulating	\$66,743.28	\$0.00	\$0.00	\$0.00	\$66,743.28
38000 Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38025 Services Replaced aff Mains	\$20,694,489.85	\$478,364.87	(\$2,286.94)	\$0.00	\$21,170,567.78
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$62,958,561.03</b>	<b>\$2,319,557.14</b>	<b>(\$2,286.94)</b>	<b>\$0.00</b>	<b>\$65,275,831.23</b>
<b>101.003 Gas PI In Sv, IRP Assets Subtotal:</b>	<b>\$62,958,561.03</b>	<b>\$2,319,557.14</b>	<b>(\$2,286.94)</b>	<b>\$0.00</b>	<b>\$65,275,831.23</b>
<b>101.120 Contributions in Aid of Con</b>					
<b>Distribution Plant, Gas</b>					
37450 Rights of Way	(\$6,250.00)	\$0.00	\$0.00	\$0.00	(\$6,250.00)
37540 Str, Regulating	(\$1,900.00)	\$0.00	\$0.00	\$0.00	(\$1,900.00)
37570 Str, Other Distribution Sys	(\$20,000.00)	\$0.00	\$0.00	\$0.00	(\$20,000.00)



NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 11/2015  
Period Ending: 11/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.120 Contributions in Aid of Con</b>					
<b>Distribution Plant, Gas</b>					
37600 Mains	(\$9,542,613.66)	\$0.00	\$0.00	\$0.00	(\$9,542,613.66)
37810 Mea & Reg Sta Eq, General	(\$69.57)	\$0.00	\$0.00	\$0.00	(\$69.57)
37830 Mea & Reg Sta Eq, Local Gas	(\$9,303.56)	\$0.00	\$0.00	\$0.00	(\$9,303.56)
38000 Services	(\$144,040.37)	\$0.00	\$0.00	\$0.00	(\$144,040.37)
38200 Meter Installations	(\$592.50)	\$0.00	\$0.00	\$0.00	(\$592.50)
38300 House Regulators	(\$82,943.90)	\$0.00	\$0.00	\$0.00	(\$82,943.90)
38500 Industrial Mea & Reg Sta Eq	(\$70,299.57)	\$0.00	\$0.00	\$0.00	(\$70,299.57)
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$9,878,013.13)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$9,878,013.13)</b>
<b>101.120 Contributions in Aid of Con Subtotal:</b>	<b>(\$9,878,013.13)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$9,878,013.13)</b>
<b>101.140 Non-taxable Relocation Reim</b>					
<b>Distribution Plant, Gas</b>					
37600 Mains	(\$1,449,153.22)	\$0.00	\$0.00	\$0.00	(\$1,449,153.22)
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$1,449,153.22)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$1,449,153.22)</b>
<b>101.140 Non-taxable Relocation Reim Subtotal:</b>	<b>(\$1,449,153.22)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$1,449,153.22)</b>
<b>106.000 Gas CCNC</b>					
<b>Intangible Plant, Gas</b>					
30300 Intangible Plt, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30330 Intangible Plt, Misc Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Intangible Plant, Gas Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Distribution Plant, Gas</b>					
37440 Land Rgts, Other Distr Sys	\$16,047.46	\$0.00	\$0.00	\$0.00	\$16,047.46
37450 Rights of Way	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37540 Str, Regulating	\$82,958.46	\$0.54	\$0.00	\$0.00	\$82,959.00
37570 Str, Other Distribution Sys	\$56,000.00	\$0.00	\$0.00	\$0.00	\$56,000.00

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 11/2015

Period Ending: 11/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>106.000 Gas CCNC</b>					
<b>Distribution Plant, Gas</b>					
37571 Str, Other Dist Sys, Leased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$2,232,613.68	\$121,077.08	\$0.00	\$0.00	\$2,353,690.76
37625 Mains Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37810 Mea & Reg Sta Eq, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37820 Mea & Reg Sta Eq, Regulating	\$55,497.14	\$955,908.63	\$0.00	\$0.00	\$1,011,405.77
38000 Services	\$75,070.13	\$1,635.82	\$0.00	\$0.00	\$76,705.95
38100 Meters	\$35,447.07	(\$35,447.07)	\$0.00	\$0.00	\$0.00
38110 Auto Meter Reading Devices	(\$235.18)	\$0.00	\$0.00	\$0.00	(\$235.18)
38200 Meter Installations	\$24,971.41	(\$0.02)	\$0.00	\$0.00	\$24,971.39
38500 Industrial Mea & Reg Sta Eq	\$91,751.10	(\$10,680.38)	\$0.00	\$0.00	\$81,070.72
38720 Other Equip, Odorization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38742 Other Equip, Radio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38744 Other Equip, Oth Communicatn	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38745 Other Equip, Telemetry	\$306,902.12	\$623.29	\$0.00	\$0.00	\$307,525.41
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$2,977,023.39</b>	<b>\$1,033,117.89</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,010,141.28</b>
<b>General Plant, Gas</b>					
39110 OF&E, Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39112 OF&E, Information Systems	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39430 Tools, Tools and Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39600 Power Operated Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39800 Miscellaneous Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>General Plant, Gas Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>106.000 Gas CCNC Subtotal:</b>	<b>\$2,977,023.39</b>	<b>\$1,033,117.89</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,010,141.28</b>

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 11/2015

Period Ending: 11/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
106.001 Gas CCNC, PISCC Period					
Distribution Plant, Gas					
37625 Mains Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Distribution Plant, Gas Subtotal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
106.001 Gas CCNC, PISCC Period Subtotal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
106.003 Gas CCNC, IRP Assets					
Distribution Plant, Gas					
37540 Str, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37625 Mains Replacement	\$1,413,014.65	\$46,574.44	\$0.00	\$0.00	\$1,459,589.09
37820 Mea & Reg Sta Eq, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38025 Services Replaced aff Mains	\$14,148.96	\$0.00	\$0.00	\$0.00	\$14,148.96
Distribution Plant, Gas Subtotal:	\$1,427,163.61	\$46,574.44	\$0.00	\$0.00	\$1,473,738.05
106.003 Gas CCNC, IRP Assets Subtotal:	\$1,427,163.61	\$46,574.44	\$0.00	\$0.00	\$1,473,738.05
114.000 Gas Plant Acquisition Adj					
Distribution Plant, Gas					
37540 Str, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37541 Str, Regulating FMV	(\$55,840.44)	\$0.00	\$0.00	\$0.00	(\$55,840.44)
37600 Mains	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37601 Mains FMV	(\$12,619.72)	\$0.00	\$0.00	\$0.00	(\$12,619.72)
37810 Mea & Reg Sta Eq, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37811 Mea & Reg Sta Eq, Gen FMV	(\$60,936.57)	\$0.00	\$0.00	\$0.00	(\$60,936.57)
37820 Mea & Reg Sta Eq, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37821 Mea & Reg Sta Eq, Reg FMV	(\$541,723.42)	\$0.00	\$0.00	\$0.00	(\$541,723.42)
38100 Meters	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38101 Meters FMV	(\$74,129.41)	\$0.00	\$0.00	\$0.00	(\$74,129.41)
38500 Industrial Mea & Reg Sta Eq	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 11/2015

Period Ending: 11/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>114.000 Gas Plant Acquisition Adj</b>					
<b>Distribution Plant, Gas</b>					
38501 Indust Mea & Reg Sta Eq FMV	(\$1,007.23)	\$0.00	\$0.00	\$0.00	(\$1,007.23)
38740 Other Equip, Telephone FMV	(\$23,255.97)	\$0.00	\$0.00	\$0.00	(\$23,255.97)
38741 Other Equip, Telephone	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38742 Other Equip, Radio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38745 Other Equip, Telemetry	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$769,512.76)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$769,512.76)</b>
<b>General Plant, Gas</b>					
39430 Tools, Tools and Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39433 Tools, Tools and Other FMV	(\$7,579.24)	\$0.00	\$0.00	\$0.00	(\$7,579.24)
<b>General Plant, Gas Subtotal:</b>	<b>(\$7,579.24)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$7,579.24)</b>
<b>114.000 Gas Plant Acquisition Adj Subtotal:</b>	<b>(\$777,092.00)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$777,092.00)</b>
<b>Gas Distribution Subtotal:</b>	<b>\$385,436,551.72</b>	<b>\$4,001,924.67</b>	<b>(\$326,702.93)</b>	<b>\$0.00</b>	<b>\$389,111,773.46</b>
<b>Columbia Gas of Kentucky Subtotal:</b>	<b>\$385,436,551.72</b>	<b>\$4,001,924.67</b>	<b>(\$326,702.93)</b>	<b>\$0.00</b>	<b>\$389,111,773.46</b>
<b>Financial/SEC Subtotal:</b>	<b>\$385,436,551.72</b>	<b>\$4,001,924.67</b>	<b>(\$326,702.93)</b>	<b>\$0.00</b>	<b>\$389,111,773.46</b>
<b>Grand Total:</b>	<b>\$385,436,551.72</b>	<b>\$4,001,924.67</b>	<b>(\$326,702.93)</b>	<b>\$0.00</b>	<b>\$389,111,773.46</b>

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 12/2015

Period Ending: 12/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>Intangible Plant, Gas</b>					
30100 Organization Costs	\$521.20	\$0.00	\$0.00	\$0.00	\$521.20
30300 Intangible Plt, General	\$74,347.51	\$0.00	\$0.00	\$0.00	\$74,347.51
30310 Intangible Plt, DIS Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30320 Intangible Plt, FARA Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30330 Intangible Plt, Misc Software	\$5,188,933.42	\$77,338.54	\$0.00	\$0.00	\$5,266,271.96
<b>Intangible Plant, Gas Subtotal:</b>	<b>\$5,263,802.13</b>	<b>\$77,338.54</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,341,140.67</b>
<b>Manufactured Gas Production Plant</b>					
30410 Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Manufactured Gas Production Plant Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Distribution Plant, Gas</b>					
37410 Land, City Gate/Main Line Ind	\$206.00	\$0.00	\$0.00	\$0.00	\$206.00
37420 Land, Other Distribution Sys	\$877,756.18	\$0.00	\$0.00	\$0.00	\$877,756.18
37440 Land Rgts, Other Distr Sys	\$645,258.20	\$0.00	\$0.00	\$0.00	\$645,258.20
37450 Rights of Way	\$2,672,824.69	\$0.86	\$0.00	\$0.00	\$2,672,825.55
37520 Str, City Gate Mea & Reg	\$2,124.98	\$0.00	\$0.00	\$0.00	\$2,124.98
37530 Str, General Mea & Reg	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37540 Str, Regulating	\$1,765,971.66	\$1,651.38	(\$5,264.89)	\$0.00	\$1,762,358.15
37560 Str, Distribtn Industrial M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37570 Str, Other Distribution Sys	\$7,380,802.26	\$608,997.91	\$0.00	\$0.00	\$7,989,800.17
37571 Str, Other Dist Sys, Leased	\$256,845.24	\$2,963.70	\$0.00	\$0.00	\$259,808.94
37580 Str, Communication	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$157,266,430.41	\$482,236.04	(\$80,266.94)	\$0.00	\$157,668,399.51
37625 Mains Replacement	\$2,242,822.59	\$0.00	\$0.00	\$0.00	\$2,242,822.59
37640 Mains, Plastic	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37810 Mea & Reg Sta Eq, General	\$518,573.75	\$0.00	\$0.00	\$0.00	\$518,573.75
37820 Mea & Reg Sta Eq, Regulating	\$8,225,441.56	\$23,216.01	(\$24,267.56)	\$0.00	\$8,224,390.01
37830 Mea & Reg Sta Eq, Local Gas	\$54,746.64	\$0.00	\$0.00	\$0.00	\$54,746.64

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 12/2015

Period Ending: 12/2015

Business Segment	Beginning	Additions	Retirements	Trans/Adjust	Ending
GL Account	Balance				Balance
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>Distribution Plant, Gas</b>					
37910 Mea & Reg Sta Eq, City Gate	\$254,900.59	\$0.00	\$0.00	\$0.00	\$254,900.59
38000 Services	\$91,157,383.83	\$483,504.33	(\$139,580.97)	\$0.00	\$91,501,307.19
38025 Services Replaced aff Mains	\$2,339,163.42	\$0.00	(\$1,363.27)	\$0.00	\$2,337,800.15
38100 Meters	\$13,177,601.73	\$111,984.30	(\$18,936.02)	\$0.00	\$13,270,650.01
38110 Auto Meter Reading Devices	\$8,608,106.46	\$97,207.78	\$0.00	\$0.00	\$8,705,314.24
38200 Meter Installations	\$8,657,315.21	\$312,789.10	(\$2,651.87)	\$0.00	\$8,967,452.44
38300 House Regulators	\$5,560,314.48	\$27,594.64	(\$247.82)	\$0.00	\$5,587,661.30
38400 House Regulator Installation	\$2,255,592.40	\$1,929.60	\$0.00	\$0.00	\$2,257,522.00
38500 Industrial Mea & Reg Sta Eq	\$3,046,822.91	\$75,709.82	(\$13,894.98)	\$0.00	\$3,108,637.75
38720 Other Equip, Odorization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38741 Other Equip, Telephone	\$735,770.76	\$0.00	\$0.00	\$0.00	\$735,770.76
38742 Other Equip, Radio	\$796,602.94	\$0.00	(\$1,416.36)	\$0.00	\$795,186.58
38744 Other Equip, Oth Communicatn	\$135,926.76	\$0.00	(\$2,336.83)	\$0.00	\$133,589.93
38745 Other Equip, Telemetry	\$2,174,965.18	\$0.00	(\$2,528.93)	\$0.00	\$2,172,436.25
38746 Other Equip, Customr Info Srv	\$113,644.47	\$0.00	\$0.00	\$0.00	\$113,644.47
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$320,923,915.30</b>	<b>\$2,229,785.47</b>	<b>(\$292,756.44)</b>	<b>\$0.00</b>	<b>\$322,860,944.33</b>
<b>General Plant, Gas</b>					
39110 OF&E, Unspecified	\$223,184.95	\$490,295.76	\$0.00	\$0.00	\$713,480.71
39111 OF&E, Data Handling Equip	\$18,815.57	\$0.00	\$0.00	\$0.00	\$18,815.57
39112 OF&E, Information Systems	\$612,194.80	\$55,943.18	\$0.00	\$0.00	\$668,137.98
39220 Trans Eq, Trailers > \$1,000	\$95,778.00	\$0.00	\$0.00	\$0.00	\$95,778.00
39221 Trans Eq, Trailers \$1000 or <	\$24,462.20	\$0.00	\$0.00	\$0.00	\$24,462.20
39300 Stores Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39410 Tools, Garage & Service Eq	\$24,240.80	\$0.00	\$0.00	\$0.00	\$24,240.80
39411 Tools, CNG Equip, Stationary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39420 Tools, Shop Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39430 Tools, Tools and Other	\$2,918,227.60	\$2,948.55	\$0.00	\$0.00	\$2,921,176.15
39500 Laboratory Equipment, Gas	\$9,257.77	\$0.00	\$0.00	\$0.00	\$9,257.77

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 12/2015

Period Ending: 12/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>General Plant, Gas</b>					
39600 Power Operated Equipment	\$258,254.72	\$0.00	\$0.00	\$0.00	\$258,254.72
39800 Miscellaneous Equipment	\$91,076.94	\$0.00	\$0.00	\$0.00	\$91,076.94
<b>General Plant, Gas Subtotal:</b>	<b>\$4,275,493.35</b>	<b>\$549,187.49</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,824,680.84</b>
<b>101.000 Gas Plant In Service Subtotal:</b>	<b>\$330,463,210.78</b>	<b>\$2,856,311.50</b>	<b>(\$292,756.44)</b>	<b>\$0.00</b>	<b>\$333,026,765.84</b>
<b>101.001 Gas Plant In Serv, PISCC Pd</b>					
<b>Distribution Plant, Gas</b>					
37625 Mains Replacement	(\$6,889.53)	\$0.00	\$0.00	\$0.00	(\$6,889.53)
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$6,889.53)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$6,889.53)</b>
<b>101.001 Gas Plant In Serv, PISCC Pd Subtotal:</b>	<b>(\$6,889.53)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$6,889.53)</b>
<b>101.003 Gas PI In Sv, IRP Assets</b>					
<b>Distribution Plant, Gas</b>					
37540 Str, Regulating	\$2,799.50	\$0.00	\$0.00	\$0.00	\$2,799.50
37600 Mains	\$34,011.56	\$0.00	\$0.00	\$0.00	\$34,011.56
37625 Mains Replacement	\$44,001,709.11	\$278,826.24	(\$3,532.31)	\$0.00	\$44,277,003.04
37820 Mea & Reg Sta Eq, Regulating	\$66,743.28	\$0.00	\$0.00	\$0.00	\$66,743.28
38000 Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38025 Services Replaced aff Mains	\$21,170,567.78	\$308,884.01	(\$4,042.07)	\$0.00	\$21,475,409.72
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$65,275,831.23</b>	<b>\$587,710.25</b>	<b>(\$7,574.38)</b>	<b>\$0.00</b>	<b>\$65,855,967.10</b>
<b>101.003 Gas PI In Sv, IRP Assets Subtotal:</b>	<b>\$65,275,831.23</b>	<b>\$587,710.25</b>	<b>(\$7,574.38)</b>	<b>\$0.00</b>	<b>\$65,855,967.10</b>
<b>101.120 Contributions in Aid of Con</b>					
<b>Distribution Plant, Gas</b>					
37450 Rights of Way	(\$6,250.00)	\$0.00	\$0.00	\$0.00	(\$6,250.00)
37540 Str, Regulating	(\$1,900.00)	\$0.00	\$0.00	\$0.00	(\$1,900.00)
37570 Str, Other Distribution Sys	(\$20,000.00)	\$0.00	\$0.00	\$0.00	(\$20,000.00)

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 12/2015

Period Ending: 12/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.120 Contributions in Aid of Con</b>					
<b>Distribution Plant, Gas</b>					
37600 Mains	(\$9,542,613.66)	\$0.00	\$0.00	\$0.00	(\$9,542,613.66)
37810 Mea & Reg Sta Eq, General	(\$69.57)	\$0.00	\$0.00	\$0.00	(\$69.57)
37830 Mea & Reg Sta Eq, Local Gas	(\$9,303.56)	\$0.00	\$0.00	\$0.00	(\$9,303.56)
38000 Services	(\$144,040.37)	\$0.00	\$0.00	\$0.00	(\$144,040.37)
38200 Meter Installations	(\$592.50)	\$0.00	\$0.00	\$0.00	(\$592.50)
38300 House Regulators	(\$82,943.90)	\$0.00	\$0.00	\$0.00	(\$82,943.90)
38500 Industrial Mea & Reg Sta Eq	(\$70,299.57)	\$0.00	\$0.00	\$0.00	(\$70,299.57)
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$9,878,013.13)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$9,878,013.13)</b>
<b>101.120 Contributions in Aid of Con Subtotal:</b>	<b>(\$9,878,013.13)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$9,878,013.13)</b>
<b>101.140 Non-taxable Relocation Reim</b>					
<b>Distribution Plant, Gas</b>					
37600 Mains	(\$1,449,153.22)	\$0.00	\$0.00	\$0.00	(\$1,449,153.22)
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$1,449,153.22)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$1,449,153.22)</b>
<b>101.140 Non-taxable Relocation Reim Subtotal:</b>	<b>(\$1,449,153.22)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$1,449,153.22)</b>
<b>106.000 Gas CCNC</b>					
<b>Intangible Plant, Gas</b>					
30300 Intangible Plt, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30330 Intangible Plt, Misc Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Intangible Plant, Gas Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Distribution Plant, Gas</b>					
37440 Land Rgts, Other Distr Sys	\$16,047.46	\$0.00	\$0.00	\$0.00	\$16,047.46
37450 Rights of Way	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37540 Str, Regulating	\$82,959.00	\$20,472.29	\$0.00	\$0.00	\$103,431.29
37570 Str, Other Distribution Sys	\$56,000.00	(\$56,000.00)	\$0.00	\$0.00	\$0.00



NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 12/2015

Period Ending: 12/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>106.000 Gas CCNC</b>					
<b>Distribution Plant, Gas</b>					
37571 Str, Other Dist Sys, Leased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$2,353,690.76	\$181,881.71	\$0.00	\$0.00	\$2,535,572.47
37625 Mains Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37810 Mea & Reg Sta Eq, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37820 Mea & Reg Sta Eq, Regulating	\$1,011,405.77	\$126,065.21	\$0.00	\$0.00	\$1,137,470.98
38000 Services	\$76,705.95	(\$3,326.13)	\$0.00	\$0.00	\$73,379.82
38100 Meters	\$0.00	\$265.00	\$0.00	\$0.00	\$265.00
38110 Auto Meter Reading Devices	(\$235.18)	\$0.00	\$0.00	\$0.00	(\$235.18)
38200 Meter Installations	\$24,971.39	\$0.00	\$0.00	\$0.00	\$24,971.39
38500 Industrial Mea & Reg Sta Eq	\$81,070.72	(\$72,045.71)	\$0.00	\$0.00	\$9,025.01
38720 Other Equip, Odorization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38742 Other Equip, Radio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38744 Other Equip, Oth Communicatn	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38745 Other Equip, Telemetering	\$307,525.41	\$203,015.05	\$0.00	\$0.00	\$510,540.46
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$4,010,141.28</b>	<b>\$400,327.42</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,410,468.70</b>
<b>General Plant, Gas</b>					
39110 OF&E, Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39112 OF&E, Information Systems	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39430 Tools, Tools and Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39600 Power Operated Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39800 Miscellaneous Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>General Plant, Gas Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>106.000 Gas CCNC Subtotal:</b>	<b>\$4,010,141.28</b>	<b>\$400,327.42</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,410,468.70</b>

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 12/2015  
Period Ending: 12/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
106.001 Gas CCNC, PISCC Period					
Distribution Plant, Gas					
37625 Mains Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Distribution Plant, Gas Subtotal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
106.001 Gas CCNC, PISCC Period Subtotal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
106.003 Gas CCNC, IRP Assets					
Distribution Plant, Gas					
37540 Str, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37625 Mains Replacement	\$1,459,589.09	\$1,190,490.22	\$0.00	\$0.00	\$2,650,079.31
37820 Mea & Reg Sta Eq, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38025 Services Replaced aff Mains	\$14,148.96	\$0.00	\$0.00	\$0.00	\$14,148.96
Distribution Plant, Gas Subtotal:	\$1,473,738.05	\$1,190,490.22	\$0.00	\$0.00	\$2,664,228.27
106.003 Gas CCNC, IRP Assets Subtotal:	\$1,473,738.05	\$1,190,490.22	\$0.00	\$0.00	\$2,664,228.27
114.000 Gas Plant Acquisition Adj					
Distribution Plant, Gas					
37540 Str, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37541 Str, Regulating FMV	(\$55,840.44)	\$0.00	\$0.00	\$0.00	(\$55,840.44)
37600 Mains	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37601 Mains FMV	(\$12,619.72)	\$0.00	\$0.00	\$0.00	(\$12,619.72)
37810 Mea & Reg Sta Eq, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37811 Mea & Reg Sta Eq, Gen FMV	(\$60,936.57)	\$0.00	\$0.00	\$0.00	(\$60,936.57)
37820 Mea & Reg Sta Eq, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37821 Mea & Reg Sta Eq, Reg FMV	(\$541,723.42)	\$0.00	\$0.00	\$0.00	(\$541,723.42)
38100 Meters	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38101 Meters FMV	(\$74,129.41)	\$0.00	\$0.00	\$0.00	(\$74,129.41)
38500 Industrial Mea & Reg Sta Eq	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 12/2015

Period Ending: 12/2015

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
114.000 Gas Plant Acquisition Adj					
Distribution Plant, Gas					
38501 Indust Mea & Reg Sta Eq FMV	(\$1,007.23)	\$0.00	\$0.00	\$0.00	(\$1,007.23)
38740 Other Equip, Telephone FMV	(\$23,255.97)	\$0.00	\$0.00	\$0.00	(\$23,255.97)
38741 Other Equip, Telephone	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38742 Other Equip, Radio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38745 Other Equip, Telemetry	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Distribution Plant, Gas Subtotal:	(\$769,512.76)	\$0.00	\$0.00	\$0.00	(\$769,512.76)
General Plant, Gas					
39430 Tools, Tools and Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39433 Tools, Tools and Other FMV	(\$7,579.24)	\$0.00	\$0.00	\$0.00	(\$7,579.24)
General Plant, Gas Subtotal:	(\$7,579.24)	\$0.00	\$0.00	\$0.00	(\$7,579.24)
114.000 Gas Plant Acquisition Adj Subtotal:	(\$777,092.00)	\$0.00	\$0.00	\$0.00	(\$777,092.00)
Gas Distribution Subtotal:	\$389,111,773.46	\$5,034,839.39	(\$300,330.82)	\$0.00	\$393,846,282.03
Columbia Gas of Kentucky Subtotal:	\$389,111,773.46	\$5,034,839.39	(\$300,330.82)	\$0.00	\$393,846,282.03
Financial/SEC Subtotal:	\$389,111,773.46	\$5,034,839.39	(\$300,330.82)	\$0.00	\$393,846,282.03
Grand Total:	\$389,111,773.46	\$5,034,839.39	(\$300,330.82)	\$0.00	\$393,846,282.03

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 01/2016

Period Ending: 01/2016

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>Intangible Plant, Gas</b>					
30100 Organization Costs	\$521.20	\$0.00	\$0.00	\$0.00	\$521.20
30300 Intangible Plt, General	\$74,347.51	\$0.00	\$0.00	\$0.00	\$74,347.51
30310 Intangible Plt, DIS Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30320 Intangible Plt, FARA Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30330 Intangible Plt, Misc Software	\$5,266,271.96	\$2,137.21	\$0.00	\$0.00	\$5,268,409.17
<b>Intangible Plant, Gas Subtotal:</b>	<b>\$5,341,140.67</b>	<b>\$2,137.21</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,343,277.88</b>
<b>Manufactured Gas Production Plant</b>					
30410 Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Manufactured Gas Production Plant Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Distribution Plant, Gas</b>					
37410 Land, City Gate/Main Line Ind	\$206.00	\$0.00	\$0.00	\$0.00	\$206.00
37420 Land, Other Distribution Sys	\$877,756.18	\$0.00	\$0.00	\$0.00	\$877,756.18
37440 Land Rgts, Other Distr Sys	\$645,258.20	\$16,047.46	\$0.00	\$0.00	\$661,305.66
37450 Rights of Way	\$2,672,825.55	\$0.00	\$0.00	\$0.00	\$2,672,825.55
37520 Str, City Gate Mea & Reg	\$2,124.98	\$0.00	\$0.00	\$0.00	\$2,124.98
37530 Str, General Mea & Reg	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37540 Str, Regulating	\$1,762,358.15	\$34,573.11	\$0.00	\$0.00	\$1,796,931.26
37560 Str, Distribtn Industrial M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37570 Str, Other Distribution Sys	\$7,989,800.17	\$0.00	\$0.00	\$0.00	\$7,989,800.17
37571 Str, Other Dist Sys, Leased	\$259,808.94	\$0.00	\$0.00	\$0.00	\$259,808.94
37580 Str, Communication	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$157,668,399.51	\$264,177.23	(\$7,970.59)	\$0.00	\$157,924,606.15
37625 Mains Replacement	\$2,242,822.59	\$0.00	\$0.00	\$0.00	\$2,242,822.59
37640 Mains, Plastic	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37810 Mea & Reg Sta Eq, General	\$518,573.75	\$0.00	\$0.00	\$0.00	\$518,573.75
37820 Mea & Reg Sta Eq, Regulating	\$8,224,390.01	\$7,012.37	(\$2,646.35)	\$0.00	\$8,228,756.03
37830 Mea & Reg Sta Eq, Local Gas	\$54,746.64	\$0.00	\$0.00	\$0.00	\$54,746.64

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 01/2016

Period Ending: 01/2016

Business Segment	Beginning	Additions	Retirements	Trans/Adjust	Ending
GL Account	Balance				Balance
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>Distribution Plant, Gas</b>					
37910 Mea & Reg Sta Eq, City Gate	\$254,900.59	\$0.00	\$0.00	\$0.00	\$254,900.59
38000 Services	\$91,501,307.19	\$182,318.56	(\$72,969.80)	\$0.00	\$91,610,655.95
38025 Services Replaced aff Mains	\$2,337,800.15	\$0.00	\$0.00	\$0.00	\$2,337,800.15
38100 Meters	\$13,270,650.01	\$76,839.21	(\$30,369.04)	\$0.00	\$13,317,120.18
38110 Auto Meter Reading Devices	\$8,705,314.24	\$0.00	\$0.00	\$0.00	\$8,705,314.24
38200 Meter Installations	\$8,967,452.44	\$6,734.97	(\$2,562.62)	\$0.00	\$8,971,624.79
38300 House Regulators	\$5,587,661.30	\$5,080.91	(\$162.65)	\$0.00	\$5,592,579.56
38400 House Regulator Installation	\$2,257,522.00	\$0.00	\$0.00	\$0.00	\$2,257,522.00
38500 Industrial Mea & Reg Sta Eq	\$3,108,637.75	\$1,026.57	(\$1,595.10)	\$0.00	\$3,108,069.22
38720 Other Equip, Odorization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38741 Other Equip, Telephone	\$735,770.76	\$0.00	\$0.00	\$0.00	\$735,770.76
38742 Other Equip, Radio	\$795,186.58	\$0.00	\$0.00	\$0.00	\$795,186.58
38744 Other Equip, Oth Communicatn	\$133,589.93	\$0.00	\$0.00	\$0.00	\$133,589.93
38745 Other Equip, Telemetry	\$2,172,436.25	\$47,725.96	\$0.00	\$0.00	\$2,220,162.21
38746 Other Equip, Customr Info Srv	\$113,644.47	\$0.00	\$0.00	\$0.00	\$113,644.47
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$322,860,944.33</b>	<b>\$641,536.35</b>	<b>(\$118,276.15)</b>	<b>\$0.00</b>	<b>\$323,384,204.53</b>
<b>General Plant, Gas</b>					
39110 OF&E, Unspecified	\$713,480.71	\$0.00	\$0.00	\$0.00	\$713,480.71
39111 OF&E, Data Handling Equip	\$18,815.57	\$0.00	\$0.00	\$0.00	\$18,815.57
39112 OF&E, Information Systems	\$668,137.98	\$185,345.43	\$0.00	\$0.00	\$853,483.41
39220 Trans Eq, Trailers > \$1,000	\$95,778.00	\$0.00	\$0.00	\$0.00	\$95,778.00
39221 Trans Eq, Trailers \$1000 or <	\$24,462.20	\$0.00	\$0.00	\$0.00	\$24,462.20
39300 Stores Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39410 Tools, Garage & Service Eq	\$24,240.80	\$0.00	\$0.00	\$0.00	\$24,240.80
39411 Tools, CNG Equip, Stationary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39420 Tools, Shop Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39430 Tools, Tools and Other	\$2,921,176.15	\$0.00	\$0.00	\$0.00	\$2,921,176.15
39500 Laboratory Equipment, Gas	\$9,257.77	\$0.00	\$0.00	\$0.00	\$9,257.77

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 01/2016

Period Ending: 01/2016

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>General Plant, Gas</b>					
39600 Power Operated Equipment	\$258,254.72	\$0.00	\$0.00	\$0.00	\$258,254.72
39800 Miscellaneous Equipment	\$91,076.94	\$0.00	\$0.00	\$0.00	\$91,076.94
<b>General Plant, Gas Subtotal:</b>	<b>\$4,824,680.84</b>	<b>\$185,345.43</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,010,026.27</b>
<b>101.000 Gas Plant In Service Subtotal:</b>	<b>\$333,026,765.84</b>	<b>\$829,018.99</b>	<b>(\$118,276.15)</b>	<b>\$0.00</b>	<b>\$333,737,508.68</b>
<b>101.001 Gas Plant In Serv, PISCC Pd</b>					
<b>Distribution Plant, Gas</b>					
37625 Mains Replacement	(\$6,889.53)	\$0.00	\$0.00	\$0.00	(\$6,889.53)
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$6,889.53)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$6,889.53)</b>
<b>101.001 Gas Plant In Serv, PISCC Pd Subtotal:</b>	<b>(\$6,889.53)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$6,889.53)</b>
<b>101.003 Gas PI In Sv, IRP Assets</b>					
<b>Distribution Plant, Gas</b>					
37540 Str, Regulating	\$2,799.50	\$0.00	\$0.00	\$0.00	\$2,799.50
37600 Mains	\$34,011.56	\$0.00	\$0.00	\$0.00	\$34,011.56
37625 Mains Replacement	\$44,277,003.04	\$1,667,492.08	\$0.00	\$0.00	\$45,944,495.12
37820 Mea & Reg Sta Eq, Regulating	\$66,743.28	\$0.00	\$0.00	\$0.00	\$66,743.28
38000 Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38025 Services Replaced aff Mains	\$21,475,409.72	\$381,447.56	\$0.00	\$0.00	\$21,856,857.28
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$65,855,967.10</b>	<b>\$2,048,939.64</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$67,904,906.74</b>
<b>101.003 Gas PI In Sv, IRP Assets Subtotal:</b>	<b>\$65,855,967.10</b>	<b>\$2,048,939.64</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$67,904,906.74</b>
<b>101.120 Contributions in Aid of Con</b>					
<b>Distribution Plant, Gas</b>					
37450 Rights of Way	(\$6,250.00)	\$0.00	\$0.00	\$0.00	(\$6,250.00)
37540 Str, Regulating	(\$1,900.00)	\$0.00	\$0.00	\$0.00	(\$1,900.00)
37570 Str, Other Distribution Sys	(\$20,000.00)	\$0.00	\$0.00	\$0.00	(\$20,000.00)

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 01/2016

Period Ending: 01/2016

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.120 Contributions in Aid of Con</b>					
<b>Distribution Plant, Gas</b>					
37600 Mains	(\$9,542,613.66)	\$0.00	\$196,879.80	\$0.00	(\$9,345,733.86)
37810 Mea & Reg Sta Eq, General	(\$69.57)	\$0.00	\$0.00	\$0.00	(\$69.57)
37830 Mea & Reg Sta Eq, Local Gas	(\$9,303.56)	\$0.00	\$0.00	\$0.00	(\$9,303.56)
38000 Services	(\$144,040.37)	\$0.00	\$0.00	\$0.00	(\$144,040.37)
38200 Meter Installations	(\$592.50)	\$0.00	\$0.00	\$0.00	(\$592.50)
38300 House Regulators	(\$82,943.90)	\$0.00	\$0.00	\$0.00	(\$82,943.90)
38500 Industrial Mea & Reg Sta Eq	(\$70,299.57)	\$0.00	\$0.00	\$0.00	(\$70,299.57)
Distribution Plant, Gas Subtotal:	(\$9,878,013.13)	\$0.00	\$196,879.80	\$0.00	(\$9,681,133.33)
101.120 Contributions in Aid of Con Subtotal:	(\$9,878,013.13)	\$0.00	\$196,879.80	\$0.00	(\$9,681,133.33)
<b>101.140 Non-taxable Relocation Reim</b>					
<b>Distribution Plant, Gas</b>					
37600 Mains	(\$1,449,153.22)	\$0.00	\$0.00	\$0.00	(\$1,449,153.22)
Distribution Plant, Gas Subtotal:	(\$1,449,153.22)	\$0.00	\$0.00	\$0.00	(\$1,449,153.22)
101.140 Non-taxable Relocation Reim Subtotal:	(\$1,449,153.22)	\$0.00	\$0.00	\$0.00	(\$1,449,153.22)
<b>106.000 Gas CCNC</b>					
<b>Intangible Plant, Gas</b>					
30300 Intangible Plt, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30330 Intangible Plt, Misc Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Intangible Plant, Gas Subtotal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Distribution Plant, Gas</b>					
37440 Land Rgts, Other Distr Sys	\$16,047.46	(\$16,047.46)	\$0.00	\$0.00	\$0.00
37450 Rights of Way	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37540 Str, Regulating	\$103,431.29	(\$34,573.11)	\$0.00	\$0.00	\$68,858.18
37570 Str, Other Distribution Sys	\$0.00	\$11,189.04	\$0.00	\$0.00	\$11,189.04

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 01/2016

Period Ending: 01/2016

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>106.000 Gas CCNC</b>					
<b>Distribution Plant, Gas</b>					
37571 Str, Other Dist Sys, Leased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$2,535,572.47	(\$79,736.17)	\$0.00	\$0.00	\$2,455,836.30
37625 Mains Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37810 Mea & Reg Sta Eq, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37820 Mea & Reg Sta Eq, Regulating	\$1,137,470.98	\$94,246.65	\$0.00	\$0.00	\$1,231,717.63
38000 Services	\$73,379.82	\$0.00	\$0.00	\$0.00	\$73,379.82
38100 Meters	\$265.00	\$0.00	\$0.00	\$0.00	\$265.00
38110 Auto Meter Reading Devices	(\$235.18)	\$0.00	\$0.00	\$0.00	(\$235.18)
38200 Meter Installations	\$24,971.39	\$0.00	\$0.00	\$0.00	\$24,971.39
38500 Industrial Mea & Reg Sta Eq	\$9,025.01	\$0.00	\$0.00	\$0.00	\$9,025.01
38720 Other Equip, Odorization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38742 Other Equip, Radio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38744 Other Equip, Oth Communicatn	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38745 Other Equip, Telemetering	\$510,540.46	\$14,164.18	\$0.00	\$0.00	\$524,704.64
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$4,410,468.70</b>	<b>(\$10,756.87)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,399,711.83</b>
<b>General Plant, Gas</b>					
39110 OF&E, Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39112 OF&E, Information Systems	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39430 Tools, Tools and Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39600 Power Operated Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39800 Miscellaneous Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>General Plant, Gas Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>106.000 Gas CCNC Subtotal:</b>	<b>\$4,410,468.70</b>	<b>(\$10,756.87)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,399,711.83</b>



NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 01/2016

Period Ending: 01/2016

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
106.001 Gas CCNC, PISCC Period					
Distribution Plant, Gas					
37625 Mains Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Distribution Plant, Gas Subtotal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
106.001 Gas CCNC, PISCC Period Subtotal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
106.003 Gas CCNC, IRP Assets					
Distribution Plant, Gas					
37540 Str, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37625 Mains Replacement	\$2,650,079.31	(\$532,405.65)	\$0.00	\$0.00	\$2,117,673.66
37820 Mea & Reg Sta Eq, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38025 Services Replaced aff Mains	\$14,148.96	(\$14,148.96)	\$0.00	\$0.00	\$0.00
Distribution Plant, Gas Subtotal:	\$2,664,228.27	(\$546,554.61)	\$0.00	\$0.00	\$2,117,673.66
106.003 Gas CCNC, IRP Assets Subtotal:	\$2,664,228.27	(\$546,554.61)	\$0.00	\$0.00	\$2,117,673.66
114.000 Gas Plant Acquisition Adj					
Distribution Plant, Gas					
37540 Str, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37541 Str, Regulating FMV	(\$55,840.44)	\$0.00	\$0.00	\$0.00	(\$55,840.44)
37600 Mains	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37601 Mains FMV	(\$12,619.72)	\$0.00	\$0.00	\$0.00	(\$12,619.72)
37810 Mea & Reg Sta Eq, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37811 Mea & Reg Sta Eq, Gen FMV	(\$60,936.57)	\$0.00	\$0.00	\$0.00	(\$60,936.57)
37820 Mea & Reg Sta Eq, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37821 Mea & Reg Sta Eq, Reg FMV	(\$541,723.42)	\$0.00	\$0.00	\$0.00	(\$541,723.42)
38100 Meters	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38101 Meters FMV	(\$74,129.41)	\$0.00	\$0.00	\$0.00	(\$74,129.41)
38500 Industrial Mea & Reg Sta Eq	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 01/2016  
Period Ending: 01/2016

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
114.000 Gas Plant Acquisition Adj					
Distribution Plant, Gas					
38501 Indust Mea & Reg Sta Eq FMV	(\$1,007.23)	\$0.00	\$0.00	\$0.00	(\$1,007.23)
38740 Other Equip, Telephone FMV	(\$23,255.97)	\$0.00	\$0.00	\$0.00	(\$23,255.97)
38741 Other Equip, Telephone	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38742 Other Equip, Radio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38745 Other Equip, Telemetry	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Distribution Plant, Gas Subtotal:	(\$769,512.76)	\$0.00	\$0.00	\$0.00	(\$769,512.76)
General Plant, Gas					
39430 Tools, Tools and Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39433 Tools, Tools and Other FMV	(\$7,579.24)	\$0.00	\$0.00	\$0.00	(\$7,579.24)
General Plant, Gas Subtotal:	(\$7,579.24)	\$0.00	\$0.00	\$0.00	(\$7,579.24)
114.000 Gas Plant Acquisition Adj Subtotal:	(\$777,092.00)	\$0.00	\$0.00	\$0.00	(\$777,092.00)
Gas Distribution Subtotal:	\$393,846,282.03	\$2,320,647.15	\$78,603.65	\$0.00	\$396,245,532.83
Columbia Gas of Kentucky Subtotal:	\$393,846,282.03	\$2,320,647.15	\$78,603.65	\$0.00	\$396,245,532.83
Financial/SEC Subtotal:	\$393,846,282.03	\$2,320,647.15	\$78,603.65	\$0.00	\$396,245,532.83
<b>Grand Total:</b>	<b>\$393,846,282.03</b>	<b>\$2,320,647.15</b>	<b>\$78,603.65</b>	<b>\$0.00</b>	<b>\$396,245,532.83</b>

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 02/2016

Period Ending: 02/2016

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>Intangible Plant, Gas</b>					
30100 Organization Costs	\$521.20	\$0.00	\$0.00	\$0.00	\$521.20
30300 Intangible Plt, General	\$74,347.51	\$0.00	\$0.00	\$0.00	\$74,347.51
30310 Intangible Plt, DIS Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30320 Intangible Plt, FARA Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30330 Intangible Plt, Misc Software	\$5,268,409.17	\$45,532.16	(\$12,180.78)	\$0.00	\$5,301,760.55
<b>Intangible Plant, Gas Subtotal:</b>	<b>\$5,343,277.88</b>	<b>\$45,532.16</b>	<b>(\$12,180.78)</b>	<b>\$0.00</b>	<b>\$5,376,629.26</b>
<b>Manufactured Gas Production Plant</b>					
30410 Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Manufactured Gas Production Plant Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Distribution Plant, Gas</b>					
37410 Land, City Gate/Main Line Ind	\$206.00	\$0.00	\$0.00	\$0.00	\$206.00
37420 Land, Other Distribution Sys	\$877,756.18	\$0.00	\$0.00	\$0.00	\$877,756.18
37440 Land Rgts, Other Distr Sys	\$661,305.66	\$0.00	\$0.00	\$0.00	\$661,305.66
37450 Rights of Way	\$2,672,825.55	\$0.00	\$0.00	\$0.00	\$2,672,825.55
37520 Str, City Gate Mea & Reg	\$2,124.98	\$0.00	\$0.00	\$0.00	\$2,124.98
37530 Str, General Mea & Reg	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37540 Str, Regulating	\$1,796,931.26	\$0.00	\$0.00	\$0.00	\$1,796,931.26
37560 Str, Distribtn Industrial M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37570 Str, Other Distribution Sys	\$7,989,800.17	\$0.00	\$0.00	\$0.00	\$7,989,800.17
37571 Str, Other Dist Sys, Leased	\$259,808.94	\$0.00	\$0.00	\$0.00	\$259,808.94
37580 Str, Communication	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$157,924,606.15	\$1,046,895.36	(\$219,395.29)	\$0.00	\$158,752,106.22
37625 Mains Replacement	\$2,242,822.59	\$0.00	(\$168.23)	\$0.00	\$2,242,654.36
37640 Mains, Plastic	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37810 Mea & Reg Sta Eq, General	\$518,573.75	\$0.00	\$0.00	\$0.00	\$518,573.75
37820 Mea & Reg Sta Eq, Regulating	\$8,228,756.03	\$47,390.36	\$0.00	\$0.00	\$8,276,146.39
37830 Mea & Reg Sta Eq, Local Gas	\$54,746.64	\$0.00	\$0.00	\$0.00	\$54,746.64

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 02/2016

Period Ending: 02/2016

Business Segment	Beginning				Ending
GL Account	Balance	Additions	Retirements	Trans/Adjust	Balance
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>Distribution Plant, Gas</b>					
37910 Mea & Reg Sta Eq, City Gate	\$254,900.59	\$0.00	\$0.00	\$0.00	\$254,900.59
38000 Services	\$91,610,655.95	\$311,425.56	(\$39,318.77)	\$0.00	\$91,882,762.74
38025 Services Replaced aff Mains	\$2,337,800.15	\$0.00	\$0.00	\$0.00	\$2,337,800.15
38100 Meters	\$13,317,120.18	\$73,750.23	(\$32,694.86)	\$0.00	\$13,358,175.55
38110 Auto Meter Reading Devices	\$8,705,314.24	\$0.00	\$0.00	\$0.00	\$8,705,314.24
38200 Meter Installations	\$8,971,624.79	\$14,221.79	(\$954.82)	\$0.00	\$8,984,891.76
38300 House Regulators	\$5,592,579.56	\$16,561.85	(\$52.75)	\$0.00	\$5,609,088.66
38400 House Regulator Installation	\$2,257,522.00	\$0.00	\$0.00	\$0.00	\$2,257,522.00
38500 Industrial Mea & Reg Sta Eq	\$3,108,069.22	\$6,170.54	\$0.00	\$0.00	\$3,114,239.76
38720 Other Equip, Odorization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38741 Other Equip, Telephone	\$735,770.76	\$0.00	\$0.00	\$0.00	\$735,770.76
38742 Other Equip, Radio	\$795,186.58	\$0.00	\$0.00	\$0.00	\$795,186.58
38744 Other Equip, Oth Communicatn	\$133,589.93	\$0.00	\$0.00	\$0.00	\$133,589.93
38745 Other Equip, Telemetry	\$2,220,162.21	\$950.06	\$0.00	\$0.00	\$2,221,112.27
38746 Other Equip, Customr Info Srv	\$113,644.47	\$0.00	\$0.00	\$0.00	\$113,644.47
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$323,384,204.53</b>	<b>\$1,517,365.75</b>	<b>(\$292,584.72)</b>	<b>\$0.00</b>	<b>\$324,608,985.56</b>
<b>General Plant, Gas</b>					
39110 OF&E, Unspecified	\$713,480.71	\$0.00	\$0.00	\$0.00	\$713,480.71
39111 OF&E, Data Handling Equip	\$18,815.57	\$0.00	\$0.00	\$0.00	\$18,815.57
39112 OF&E, Information Systems	\$853,483.41	\$0.00	\$0.00	\$0.00	\$853,483.41
39220 Trans Eq, Trailers > \$1,000	\$95,778.00	\$0.00	\$0.00	\$0.00	\$95,778.00
39221 Trans Eq, Trailers \$1000 or <	\$24,462.20	\$0.00	\$0.00	\$0.00	\$24,462.20
39300 Stores Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39410 Tools, Garage & Service Eq	\$24,240.80	\$0.00	\$0.00	\$0.00	\$24,240.80
39411 Tools, CNG Equip, Stationary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39420 Tools, Shop Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39430 Tools, Tools and Other	\$2,921,176.15	\$0.00	(\$10,561.99)	\$0.00	\$2,910,614.16
39500 Laboratory Equipment, Gas	\$9,257.77	\$0.00	\$0.00	\$0.00	\$9,257.77

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 02/2016

Period Ending: 02/2016

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.000 Gas Plant In Service</b>					
<b>General Plant, Gas</b>					
39600 Power Operated Equipment	\$258,254.72	\$0.00	(\$5,120.00)	\$0.00	\$253,134.72
39800 Miscellaneous Equipment	\$91,076.94	\$0.00	\$0.00	\$0.00	\$91,076.94
<b>General Plant, Gas Subtotal:</b>	<b>\$5,010,026.27</b>	<b>\$0.00</b>	<b>(\$15,681.99)</b>	<b>\$0.00</b>	<b>\$4,994,344.28</b>
<b>101.000 Gas Plant In Service Subtotal:</b>	<b>\$333,737,508.68</b>	<b>\$1,562,897.91</b>	<b>(\$320,447.49)</b>	<b>\$0.00</b>	<b>\$334,979,959.10</b>
<b>101.001 Gas Plant In Serv, PISCC Pd</b>					
<b>Distribution Plant, Gas</b>					
37625 Mains Replacement	(\$6,889.53)	\$0.00	\$0.00	\$0.00	(\$6,889.53)
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$6,889.53)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$6,889.53)</b>
<b>101.001 Gas Plant In Serv, PISCC Pd Subtotal:</b>	<b>(\$6,889.53)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$6,889.53)</b>
<b>101.003 Gas PI In Sv, IRP Assets</b>					
<b>Distribution Plant, Gas</b>					
37540 Str, Regulating	\$2,799.50	\$0.00	\$0.00	\$0.00	\$2,799.50
37600 Mains	\$34,011.56	\$0.00	\$0.00	\$0.00	\$34,011.56
37625 Mains Replacement	\$45,944,495.12	\$1,477,543.33	\$0.00	\$0.00	\$47,422,038.45
37820 Mea & Reg Sta Eq, Regulating	\$66,743.28	\$0.00	\$0.00	\$0.00	\$66,743.28
38000 Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38025 Services Replaced aff Mains	\$21,856,857.28	\$346,513.63	\$0.00	\$0.00	\$22,203,370.91
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$67,904,906.74</b>	<b>\$1,824,056.96</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$69,728,963.70</b>
<b>101.003 Gas PI In Sv, IRP Assets Subtotal:</b>	<b>\$67,904,906.74</b>	<b>\$1,824,056.96</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$69,728,963.70</b>
<b>101.120 Contributions in Aid of Con</b>					
<b>Distribution Plant, Gas</b>					
37450 Rights of Way	(\$6,250.00)	\$0.00	\$0.00	\$0.00	(\$6,250.00)
37540 Str, Regulating	(\$1,900.00)	\$0.00	\$0.00	\$0.00	(\$1,900.00)
37570 Str, Other Distribution Sys	(\$20,000.00)	\$0.00	\$0.00	\$0.00	(\$20,000.00)

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 02/2016

Period Ending: 02/2016

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>101.120 Contributions in Aid of Con</b>					
<b>Distribution Plant, Gas</b>					
37600 Mains	(\$9,345,733.86)	\$0.00	\$0.00	\$0.00	(\$9,345,733.86)
37810 Mea & Reg Sta Eq, General	(\$69.57)	\$0.00	\$0.00	\$0.00	(\$69.57)
37830 Mea & Reg Sta Eq, Local Gas	(\$9,303.56)	\$0.00	\$0.00	\$0.00	(\$9,303.56)
38000 Services	(\$144,040.37)	\$0.00	\$0.00	\$0.00	(\$144,040.37)
38200 Meter Installations	(\$592.50)	\$0.00	\$0.00	\$0.00	(\$592.50)
38300 House Regulators	(\$82,943.90)	\$0.00	\$0.00	\$0.00	(\$82,943.90)
38500 Industrial Mea & Reg Sta Eq	(\$70,299.57)	\$0.00	\$0.00	\$0.00	(\$70,299.57)
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$9,681,133.33)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$9,681,133.33)</b>
<b>101.120 Contributions in Aid of Con Subtotal:</b>	<b>(\$9,681,133.33)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$9,681,133.33)</b>
<b>101.140 Non-taxable Relocation Reim</b>					
<b>Distribution Plant, Gas</b>					
37600 Mains	(\$1,449,153.22)	\$0.00	\$0.00	\$0.00	(\$1,449,153.22)
<b>Distribution Plant, Gas Subtotal:</b>	<b>(\$1,449,153.22)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$1,449,153.22)</b>
<b>101.140 Non-taxable Relocation Reim Subtotal:</b>	<b>(\$1,449,153.22)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$1,449,153.22)</b>
<b>106.000 Gas CCNC</b>					
<b>Intangible Plant, Gas</b>					
30300 Intangible Plt, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30330 Intangible Plt, Misc Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Intangible Plant, Gas Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Distribution Plant, Gas</b>					
37440 Land Rgts, Other Distr Sys	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37450 Rights of Way	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37540 Str, Regulating	\$68,858.18	\$4,752.08	\$0.00	\$0.00	\$73,610.26
37570 Str, Other Distribution Sys	\$11,189.04	\$0.00	\$0.00	\$0.00	\$11,189.04

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 02/2016

Period Ending: 02/2016

Business Segment	Beginning	Additions	Retirements	Trans/Adjust	Ending
GL Account	Balance				Balance
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
<b>106.000 Gas CCNC</b>					
<b>Distribution Plant, Gas</b>					
37571 Str, Other Dist Sys, Leased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$2,455,836.30	(\$933,100.42)	\$0.00	\$0.00	\$1,522,735.88
37625 Mains Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37810 Mea & Reg Sta Eq, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37820 Mea & Reg Sta Eq, Regulating	\$1,231,717.63	(\$79,253.48)	\$0.00	\$0.00	\$1,152,464.15
38000 Services	\$73,379.82	(\$8,929.48)	\$0.00	\$0.00	\$64,450.34
38100 Meters	\$265.00	\$0.00	\$0.00	\$0.00	\$265.00
38110 Auto Meter Reading Devices	(\$235.18)	\$0.00	\$0.00	\$0.00	(\$235.18)
38200 Meter Installations	\$24,971.39	\$0.00	\$0.00	\$0.00	\$24,971.39
38500 Industrial Mea & Reg Sta Eq	\$9,025.01	(\$3,566.84)	\$0.00	\$0.00	\$5,458.17
38720 Other Equip, Odorization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38742 Other Equip, Radio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38744 Other Equip, Oth Communicatn	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38745 Other Equip, Telemetry	\$524,704.64	(\$1,586.25)	\$0.00	\$0.00	\$523,118.39
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$4,399,711.83</b>	<b>(\$1,021,684.39)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,378,027.44</b>
<b>General Plant, Gas</b>					
39110 OF&E, Unspecified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39112 OF&E, Information Systems	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39430 Tools, Tools and Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39600 Power Operated Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39800 Miscellaneous Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>General Plant, Gas Subtotal:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>106.000 Gas CCNC Subtotal:</b>	<b>\$4,399,711.83</b>	<b>(\$1,021,684.39)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,378,027.44</b>

NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 02/2016  
Period Ending: 02/2016

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
106.001 Gas CCNC, PISCC Period					
Distribution Plant, Gas					
37625 Mains Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Distribution Plant, Gas Subtotal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
106.001 Gas CCNC, PISCC Period Subtotal:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
106.003 Gas CCNC, IRP Assets					
Distribution Plant, Gas					
37540 Str, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37600 Mains	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37625 Mains Replacement	\$2,117,673.66	(\$821,990.08)	\$0.00	\$0.00	\$1,295,683.58
37820 Mea & Reg Sta Eq, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38025 Services Replaced aff Mains	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Distribution Plant, Gas Subtotal:	\$2,117,673.66	(\$821,990.08)	\$0.00	\$0.00	\$1,295,683.58
106.003 Gas CCNC, IRP Assets Subtotal:	\$2,117,673.66	(\$821,990.08)	\$0.00	\$0.00	\$1,295,683.58
114.000 Gas Plant Acquisition Adj					
Distribution Plant, Gas					
37540 Str, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37541 Str, Regulating FMV	(\$55,840.44)	\$0.00	\$0.00	\$0.00	(\$55,840.44)
37600 Mains	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37601 Mains FMV	(\$12,619.72)	\$0.00	\$0.00	\$0.00	(\$12,619.72)
37810 Mea & Reg Sta Eq, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37811 Mea & Reg Sta Eq, Gen FMV	(\$60,936.57)	\$0.00	\$0.00	\$0.00	(\$60,936.57)
37820 Mea & Reg Sta Eq, Regulating	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37821 Mea & Reg Sta Eq, Reg FMV	(\$541,723.42)	\$0.00	\$0.00	\$0.00	(\$541,723.42)
38100 Meters	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38101 Meters FMV	(\$74,129.41)	\$0.00	\$0.00	\$0.00	(\$74,129.41)
38500 Industrial Mea & Reg Sta Eq	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00



NiSource- Set of books: Financial/SEC  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 02/2016

Period Ending: 02/2016

Business Segment	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
GL Account					
Functional Class					
Utility Account					
<b>Gas Distribution</b>					
114.000 Gas Plant Acquisition Adj					
Distribution Plant, Gas					
38501 Indust Mea & Reg Sta Eq FMV	(\$1,007.23)	\$0.00	\$0.00	\$0.00	(\$1,007.23)
38740 Other Equip, Telephone FMV	(\$23,255.97)	\$0.00	\$0.00	\$0.00	(\$23,255.97)
38741 Other Equip, Telephone	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38742 Other Equip, Radio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38745 Other Equip, Telemetry	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Distribution Plant, Gas Subtotal:	(\$769,512.76)	\$0.00	\$0.00	\$0.00	(\$769,512.76)
General Plant, Gas					
39430 Tools, Tools and Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39433 Tools, Tools and Other FMV	(\$7,579.24)	\$0.00	\$0.00	\$0.00	(\$7,579.24)
General Plant, Gas Subtotal:	(\$7,579.24)	\$0.00	\$0.00	\$0.00	(\$7,579.24)
114.000 Gas Plant Acquisition Adj Subtotal:	(\$777,092.00)	\$0.00	\$0.00	\$0.00	(\$777,092.00)
Gas Distribution Subtotal:	\$396,245,532.83	\$1,543,280.40	(\$320,447.49)	\$0.00	\$397,468,365.74
Columbia Gas of Kentucky Subtotal:	\$396,245,532.83	\$1,543,280.40	(\$320,447.49)	\$0.00	\$397,468,365.74
Financial/SEC Subtotal:	\$396,245,532.83	\$1,543,280.40	(\$320,447.49)	\$0.00	\$397,468,365.74
<b>Grand Total:</b>	<b>\$396,245,532.83</b>	<b>\$1,543,280.40</b>	<b>(\$320,447.49)</b>	<b>\$0.00</b>	<b>\$397,468,365.74</b>

Depreciation Expense Summary by Expense Account

NiSource

For the Month: 09/2015

Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salv Exp Adjust	Salv Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>403.000 Depreciation Exp. Gas</b>	<b>40300000</b>													
CKY 105.000 Future Use	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30410 Land	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30500 Structures & Improvements	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 31100 LPG Equipment	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37410 Land, CG & ML Ind M&R	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37420 Land, Other Dist	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37440 Land Rights, Other Dist	1.5300%	843.16	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	843.16
CKY 37450 Rights of Way	1.2200%	2,711.02	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,711.02
CKY 37520 CG M&R Structures	1.7800%	3.15	0.00	0.00	0.00	0.1800%	0.32	0.00	0.00	0.0000%	0.00	0.00	0.00	3.47
CKY 37530 General M&R Structures	1.7800%	0.00	0.00	0.00	0.00	0.1800%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37540 Regulating Structures	1.7800%	2,634.30	0.00	0.00	0.00	0.1800%	266.39	0.00	0.00	0.0000%	0.00	0.00	0.00	2,900.69
CKY 37560 Dist Ind M&R Structures	1.7800%	0.00	0.00	0.00	0.00	0.1800%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37570 Other Structures	1.9900%	12,299.53	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	12,299.53
CKY 37580 Communication Structures	5.3200%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37600 Mains	1.3600%	167,657.50	0.00	0.00	0.00	0.2600%	32,052.17	0.00	0.00	-0.0500%	-6,163.88	0.00	0.00	193,545.79
CKY 37620 Mains - Coated/Wrapped	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37625 Mains Replacement	1.3600%	51,299.15	0.00	0.00	0.00	0.2600%	9,807.19	0.00	0.00	-0.0500%	-1,886.00	0.00	0.00	59,220.34
CKY 37630 Mains - Bare Steel	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37640 Mains - Plastic	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37650 Mains - Joint Seals	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37660 Mains - Cathodic Protect	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37670 Mains - Other Valves	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37680 Mains - Cast Iron	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37690 Mains - Fittings	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37810 M&R Equip-General	2.2400%	901.84	0.00	0.00	0.00	0.1300%	52.34	0.00	0.00	-0.0200%	-8.05	0.00	0.00	946.13
CKY 37820 M&R Equip-General-Reg	2.2400%	7,758.48	0.00	0.00	0.00	0.1300%	450.27	0.00	0.00	-0.0200%	-69.27	0.00	0.00	8,139.48
CKY 37830 M&R Eq-Local Gas Purc	2.2400%	84.83	0.00	0.00	0.00	0.1300%	4.92	0.00	0.00	-0.0200%	-0.76	0.00	0.00	88.99
CKY 37910 M&R Equip-CG-Check St	2.1600%	458.82	0.00	-458.82	0.00	0.1300%	27.61	0.00	-27.61	-0.0200%	-4.25	0.00	4.25	0.00
CKY 38000 Services	1.7300%	130,524.66	0.00	0.00	0.00	0.8600%	64,885.09	0.00	0.00	0.0000%	0.00	0.00	0.00	195,409.75
CKY 38025 Services Replacement	1.7300%	31,834.47	0.00	0.00	0.00	0.8600%	15,825.23	0.00	0.00	0.0000%	0.00	0.00	0.00	47,659.70
CKY 38100 Meters	2.5900%	28,435.55	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	28,435.55

Depreciation Expense Summary by Expense Account

NiSource

For the Month: 09/2015

Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salvg Exp Adjust	Salvg Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>403.000 Depreciation Exp, Gas</b>	40300000													
CKY 38110 Auto Meter Reading Dev	2.5900%	18,578.73	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	18,578.73
CKY 38200 Meter Installations	2.2700%	16,344.06	0.00	0.00	0.00	0.1400%	1,008.00	0.00	0.00	-0.0200%	-144.00	0.00	0.00	17,208.06
CKY 38300 House Regulators	1.3200%	5,972.03	0.00	0.00	0.00	0.0800%	361.94	0.00	0.00	-0.0100%	-45.24	0.00	0.00	6,288.73
CKY 38400 House Reg Installation	1.1000%	2,067.63	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,067.63
CKY 38500 Ind M&R Equipment	1.9900%	5,073.90	0.00	0.00	0.00	0.1400%	356.96	0.00	0.00	-0.0400%	-101.99	0.00	0.00	5,328.87
CKY 38720 Other Eq-Odorization	4.2200%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 38741 Other Eq-Telephone	2.3400%	1,428.65	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	1,428.65
CKY 38742 Other Eq-Radio	2.3400%	1,547.50	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	1,547.50
CKY 38744 Other Eq-Other Comm	2.3400%	293.89	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	293.89
CKY 38745 Other Eq-Telemetry	2.3400%	4,657.82	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	4,657.82
CKY 38746 Other Eq-Cust Info Se	2.3400%	221.61	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	221.61
CKY 38750 GPS Pipe Locators	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39220 Trailers over 1,000	2.9400%	234.66	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	234.66
CKY 39221 Trailers 1,000 & less	2.9400%	59.93	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	59.93
CKY 39411 CNG Equip, Stationary	13.7700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39600 Power Oper Equipment	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
<b>403.000 Depreciation Exp, Gas Total:</b>		<b>493,926.87</b>	<b>0.00</b>	<b>-458.82</b>	<b>0.00</b>		<b>125,098.43</b>	<b>0.00</b>	<b>-27.61</b>		<b>-8,423.44</b>	<b>0.00</b>	<b>4.25</b>	<b>610,119.68</b>
<b>404.000 Amortization Exp, Gas</b>	40500000													
CKY 30100 Organization Costs	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30300 Intangible Plant	0.0000%	206.52	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	206.52
CKY 30310 DIS Software	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30320 FARA Software	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30330 Other Software	0.0000%	65,659.41	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	65,659.41
CKY 37571 Inez, KY	54.5455%	0.00	0.00	0.00	0.00	54.5455%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37571 Lse 451 Ashland, KY	44.4444%	4,843.33	0.00	0.00	0.00	44.4444%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	4,843.33
CKY 37571 LSE 704 Frankfort MOD	92.3077%	42.06	0.00	0.00	0.00	92.3077%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	42.06
CKY None	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
<b>404.000 Amortization Exp, Gas Total:</b>		<b>70,751.32</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>70,751.32</b>
<b>404.001 Amortization of General Plt</b>	40430000													
CKY 39110 Office Furniture & Equip	5.0000%	932.41	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	932.41

Depreciation Expense Summary by Expense Account

NiSource

For the Month: 09/2015

Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salvg Exp Adjust	Salvg Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>404.001 Amortization of General Plt</b>	40430000													
CKY 39111 Data Handling Equip	6.6667%	104.53	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	104.53
CKY 39112 Information Systems	20.0000%	10,203.25	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	10,203.25
CKY 39300 Stores Equipment	5.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39410 Garage & Service Equip	4.0000%	80.80	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	80.80
CKY 39413 Underground Tank Cleanup	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39420 Shop Equipment	4.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39430 Tools & Other Equipment	4.0000%	9,763.90	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	9,763.90
CKY 39500 Laboratory Equipment	5.0000%	38.57	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	38.57
CKY 39800 Misc Equipment	6.6667%	578.22	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	578.22
<b>404.001 Amortization of General Plt Total:</b>		<b>21,701.68</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>21,701.68</b>
<b>425.000 Depr/Amrt Exp, Misc Prop</b>	42500000													
CKY 37540 Regulated Structures FMV	1.7800%	-41.41	0.00	0.00	0.00	0.1800%	-4.19	0.00	0.00	0.0000%	0.00	0.00	0.00	-45.60
CKY 37600 Mains FMV	1.3600%	-7.15	0.00	0.00	0.00	0.2600%	-1.37	0.00	0.00	-0.0500%	0.26	0.00	0.00	-8.26
CKY 37800 M&R Equip FMV	2.2400%	0.00	0.00	0.00	0.00	0.1300%	0.00	0.00	0.00	-0.0200%	0.00	0.00	0.00	0.00
CKY 37810 M&R Equip-General FMV	2.2400%	-56.87	0.00	0.00	0.00	0.1300%	-3.30	0.00	0.00	-0.0200%	0.51	0.00	0.00	-59.66
CKY 37820 M&R Equip-General-Reg FMV	2.2400%	6,731.21	0.00	-6,731.18	0.00	0.1300%	390.65	0.00	-390.65	-0.0200%	-60.10	0.00	60.10	0.03
CKY 38100 Meters FMV	2.5900%	-80.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-80.00
CKY 38500 Ind M&R Equipment FMV	1.9900%	-0.84	0.00	0.00	0.00	0.1400%	-0.06	0.00	0.00	-0.0400%	0.02	0.00	0.00	-0.88
CKY 38740 Other Eq FMV	2.3400%	-22.67	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-22.67
CKY 39430 Tools & Other Equip FMV	4.0000%	-12.63	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-12.63
<b>425.000 Depr/Amrt Exp, Misc Prop Total:</b>		<b>6,509.64</b>	<b>0.00</b>	<b>-6,731.18</b>	<b>0.00</b>		<b>381.73</b>	<b>0.00</b>	<b>-390.65</b>		<b>-59.31</b>	<b>0.00</b>	<b>60.10</b>	<b>-229.67</b>
<b>Company Total:</b>		<b>592,889.51</b>	<b>0.00</b>	<b>-7,190.00</b>	<b>0.00</b>		<b>125,480.16</b>	<b>0.00</b>	<b>-418.26</b>		<b>-8,482.75</b>	<b>0.00</b>	<b>64.35</b>	<b>702,343.01</b>

Depreciation Expense Summary by Expense Account

NiSource

For the Month: 10/2015

Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salv Exp Adjust	Salv Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>403.000 Depreciation Exp. Gas</b>	40300000													
CKY 105.000 Future Use	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30410 Land	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30500 Structures & Improvements	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 31100 LPG Equipment	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37410 Land, CG & ML Ind M&R	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37420 Land, Other Dist	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37440 Land Rights, Other Dist	1.5300%	843.16	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	843.16
CKY 37450 Rights of Way	1.2200%	2,711.02	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,711.02
CKY 37520 CG M&R Structures	1.7800%	3.15	0.00	0.00	0.00	0.1800%	0.32	0.00	0.00	0.0000%	0.00	0.00	0.00	3.47
CKY 37530 General M&R Structures	1.7800%	0.00	0.00	0.00	0.00	0.1800%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37540 Regulating Structures	1.7800%	2,740.58	0.00	0.00	0.00	0.1800%	277.14	0.00	0.00	0.0000%	0.00	0.00	0.00	3,017.72
CKY 37560 Dist Ind M&R Structures	1.7800%	0.00	0.00	0.00	0.00	0.1800%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37570 Other Structures	1.9900%	12,299.53	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	12,299.53
CKY 37580 Communication Structures	5.3200%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37600 Mains	1.3600%	167,964.24	0.00	0.00	0.00	0.2600%	32,110.81	0.00	0.00	-0.0500%	-6,175.16	0.00	0.00	193,899.89
CKY 37620 Mains - Coated/Wrapped	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37625 Mains Replacement	1.3600%	51,869.39	0.00	0.00	0.00	0.2600%	9,916.21	0.00	0.00	-0.0500%	-1,906.96	0.00	0.00	59,878.64
CKY 37630 Mains - Bare Steel	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37640 Mains - Plastic	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37650 Mains - Joint Seals	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37660 Mains - Cathodic Protect	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37670 Mains - Other Valves	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37680 Mains - Cast Iron	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37690 Mains - Fittings	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37810 M&R Equip-General	2.2400%	963.29	0.00	0.00	0.00	0.1300%	55.91	0.00	0.00	-0.0200%	-8.60	0.00	0.00	1,010.60
CKY 37820 M&R Equip-General-Reg	2.2400%	15,559.39	0.00	0.00	0.00	0.1300%	903.00	0.00	0.00	-0.0200%	-138.92	0.00	0.00	16,323.47
CKY 37830 M&R Eq-Local Gas Purc	2.2400%	84.83	0.00	0.00	0.00	0.1300%	4.92	0.00	0.00	-0.0200%	-0.76	0.00	0.00	88.99
CKY 37910 M&R Equip-CG-Check St	2.1600%	458.82	0.00	-458.82	0.00	0.1300%	27.61	0.00	-27.61	-0.0200%	-4.25	0.00	4.25	0.00
CKY 38000 Services	1.7300%	130,836.88	0.00	0.00	0.00	0.8600%	65,040.30	0.00	0.00	0.0000%	0.00	0.00	0.00	195,877.18
CKY 38025 Services Replacement	1.7300%	32,786.51	0.00	0.00	0.00	0.8600%	16,298.50	0.00	0.00	0.0000%	0.00	0.00	0.00	49,085.01
CKY 38100 Meters	2.5900%	28,543.99	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	28,543.99

Depreciation Expense Summary by Expense Account

NiSource

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Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salvg Exp Adjust	Salvg Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>403.000 Depreciation Exp, Gas</b>	40300000													
CKY 38110 Auto Meter Reading Dev	2.5900%	18,578.73	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	18,578.73
CKY 38200 Meter Installations	2.2700%	16,377.87	0.00	0.00	0.00	0.1400%	1,010.09	0.00	0.00	-0.0200%	-144.30	0.00	0.00	17,243.66
CKY 38300 House Regulators	1.3200%	5,997.42	0.00	0.00	0.00	0.0800%	363.48	0.00	0.00	-0.0100%	-45.43	0.00	0.00	6,315.47
CKY 38400 House Reg Installation	1.1000%	2,067.63	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,067.63
CKY 38500 Ind M&R Equipment	1.9900%	5,071.67	0.00	0.00	0.00	0.1400%	356.80	0.00	0.00	-0.0400%	-101.94	0.00	0.00	5,326.53
CKY 38720 Other Eq-Odorization	4.2200%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 38741 Other Eq-Telephone	2.3400%	1,434.33	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	1,434.33
CKY 38742 Other Eq-Radio	2.3400%	1,552.97	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	1,552.97
CKY 38744 Other Eq-Other Comm	2.3400%	265.06	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	265.06
CKY 38745 Other Eq-Telemetry	2.3400%	4,850.88	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	4,850.88
CKY 38746 Other Eq-Cust Info Se	2.3400%	221.61	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	221.61
CKY 38750 GPS Pipe Locators	2.3400%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39220 Trailers over 1,000	2.9400%	234.66	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	234.66
CKY 39221 Trailers 1,000 & less	2.9400%	59.93	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	59.93
CKY 39411 CNG Equip, Stationary	13.7700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39600 Power Oper Equipment	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
<b>403.000 Depreciation Exp, Gas Total:</b>		<b>504,377.54</b>	<b>0.00</b>	<b>-458.82</b>	<b>0.00</b>		<b>126,365.09</b>	<b>0.00</b>	<b>-27.61</b>		<b>-8,526.32</b>	<b>0.00</b>	<b>4.25</b>	<b>621,734.13</b>
<b>404.000 Amortization Exp, Gas</b>	40500000													
CKY 30100 Organization Costs	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30300 Intangible Plant	0.0000%	206.53	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	206.53
CKY 30310 DIS Software	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30320 FARA Software	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30330 Other Software	0.0000%	65,935.33	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	65,935.33
CKY 37571 Inez, KY	57.1429%	0.00	0.00	0.00	0.00	57.1429%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37571 Lse 451 Ashland, KY	46.1538%	4,843.33	0.00	0.00	0.00	46.1538%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	4,843.33
CKY 37571 LSE 704 Frankfort MOD	100.0000%	42.06	0.00	0.00	0.00	100.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	42.06
CKY None	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
<b>404.000 Amortization Exp, Gas Total:</b>		<b>71,027.25</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>71,027.25</b>
<b>404.001 Amortization of General Plt</b>	40430000													
CKY 39110 Office Furniture & Equip	5.0000%	929.94	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	929.94

Depreciation Expense Summary by Expense Account

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Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salvg Exp Adjust	Salvg Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>404.001 Amortization of General Plt</b>	<b>40430000</b>													
CKY 39111 Data Handling Equip	6.6667%	104.53	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	104.53
CKY 39112 Information Systems	20.0000%	10,203.25	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	10,203.25
CKY 39300 Stores Equipment	5.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39410 Garage & Service Equip	4.0000%	80.80	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	80.80
CKY 39413 Underground Tank Cleanup	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39420 Shop Equipment	4.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39430 Tools & Other Equipment	4.0000%	9,778.13	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	9,778.13
CKY 39500 Laboratory Equipment	5.0000%	38.57	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	38.57
CKY 39800 Misc Equipment	6.6667%	578.22	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	578.22
<b>404.001 Amortization of General Plt Total:</b>		<b>21,713.44</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>21,713.44</b>
<b>425.000 Depr/Amrt Exp, Misc Prop</b>	<b>42500000</b>													
CKY 37540 Regulated Structures FMV	1.7800%	-82.83	0.00	0.00	0.00	0.1800%	-8.38	0.00	0.00	0.0000%	0.00	0.00	0.00	-91.21
CKY 37600 Mains FMV	1.3600%	-14.30	0.00	0.00	0.00	0.2600%	-2.73	0.00	0.00	-0.0500%	0.53	0.00	0.00	-16.50
CKY 37800 M&R Equip FMV	2.2400%	0.00	0.00	0.00	0.00	0.1300%	0.00	0.00	0.00	-0.0200%	0.00	0.00	0.00	0.00
CKY 37810 M&R Equip-General FMV	2.2400%	-113.75	0.00	0.00	0.00	0.1300%	-6.60	0.00	0.00	-0.0200%	1.02	0.00	0.00	-119.33
CKY 37820 M&R Equip-General-Reg FMV	2.2400%	-1,011.22	0.00	0.00	0.00	0.1300%	-58.69	0.00	0.00	-0.0200%	9.03	0.00	0.00	-1,060.88
CKY 38100 Meters FMV	2.5900%	-160.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-160.00
CKY 38500 Ind M&R Equipment FMV	1.9900%	-1.67	0.00	0.00	0.00	0.1400%	-0.12	0.00	0.00	-0.0400%	0.03	0.00	0.00	-1.76
CKY 38740 Other Eq FMV	2.3400%	-45.35	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-45.35
CKY 39430 Tools & Other Equip FMV	4.0000%	-25.26	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-25.26
<b>425.000 Depr/Amrt Exp, Misc Prop Total:</b>		<b>-1,454.38</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>-76.52</b>	<b>0.00</b>	<b>0.00</b>		<b>10.61</b>	<b>0.00</b>	<b>0.00</b>	<b>-1,520.29</b>
<b>Company Total:</b>		<b>595,663.85</b>	<b>0.00</b>	<b>-458.82</b>	<b>0.00</b>		<b>126,288.57</b>	<b>0.00</b>	<b>-27.61</b>		<b>-8,515.71</b>	<b>0.00</b>	<b>4.25</b>	<b>712,954.53</b>

Depreciation Expense Summary by Expense Account

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Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salv Exp Adjust	Salv Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>403.000 Depreciation Exp. Gas</b>	40300000													
CKY 105.000 Future Use	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30410 Land	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30500 Structures & Improvements	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 31100 LPG Equipment	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37410 Land, CG & ML Ind M&R	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37420 Land, Other Dist	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37440 Land Rights, Other Dist	1.5300%	843.16	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	843.16
CKY 37450 Rights of Way	1.2200%	2,711.02	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,711.02
CKY 37520 CG M&R Structures	1.7800%	3.15	0.00	0.00	0.00	0.1800%	0.32	0.00	0.00	0.0000%	0.00	0.00	0.00	3.47
CKY 37530 General M&R Structures	1.7800%	0.00	0.00	0.00	0.00	0.1800%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37540 Regulating Structures	1.7800%	2,743.91	0.00	0.00	0.00	0.1800%	277.47	0.00	0.00	0.0000%	0.00	0.00	0.00	3,021.38
CKY 37560 Dist Ind M&R Structures	1.7800%	0.00	0.00	0.00	0.00	0.1800%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37570 Other Structures	1.9900%	12,299.53	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	12,299.53
CKY 37580 Communication Structures	5.3200%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37600 Mains	1.3600%	168,388.93	0.00	0.00	0.00	0.2600%	32,192.00	0.00	0.00	-0.0500%	-6,190.77	0.00	0.00	194,390.16
CKY 37620 Mains - Coated/Wrapped	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37625 Mains Replacement	1.3600%	52,987.13	0.00	0.00	0.00	0.2600%	10,129.89	0.00	0.00	-0.0500%	-1,948.06	0.00	0.00	61,168.96
CKY 37630 Mains - Bare Steel	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37640 Mains - Plastic	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37650 Mains - Joint Seals	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37660 Mains - Cathodic Protect	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37670 Mains - Other Valves	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37680 Mains - Cast Iron	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37690 Mains - Fittings	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37810 M&R Equip-General	2.2400%	967.87	0.00	0.00	0.00	0.1300%	56.17	0.00	0.00	-0.0200%	-8.64	0.00	0.00	1,015.40
CKY 37820 M&R Equip-General-Reg	2.2400%	16,484.26	0.00	0.00	0.00	0.1300%	956.68	0.00	0.00	-0.0200%	-147.18	0.00	0.00	17,293.76
CKY 37830 M&R Eq-Local Gas Purc	2.2400%	84.83	0.00	0.00	0.00	0.1300%	4.92	0.00	0.00	-0.0200%	-0.76	0.00	0.00	88.99
CKY 37910 M&R Equip-CG-Check St	2.1600%	458.82	0.00	-458.82	0.00	0.1300%	27.61	0.00	-27.61	-0.0200%	-4.25	0.00	4.25	0.00
CKY 38000 Services	1.7300%	131,131.25	0.00	0.00	0.00	0.8600%	65,186.63	0.00	0.00	0.0000%	0.00	0.00	0.00	196,317.88
CKY 38025 Services Replacement	1.7300%	33,570.42	0.00	0.00	0.00	0.8600%	16,688.19	0.00	0.00	0.0000%	0.00	0.00	0.00	50,258.61
CKY 38100 Meters	2.5900%	28,515.17	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	28,515.17



Depreciation Expense Summary by Expense Account

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Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salvg Exp Adjust	Salvg Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>403.000 Depreciation Exp, Gas</b>	40300000													
CKY 38110 Auto Meter Reading Dev	2.5900%	18,578.69	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	18,578.69
CKY 38200 Meter Installations	2.2700%	16,408.77	0.00	0.00	0.00	0.1400%	1,011.99	0.00	0.00	-0.0200%	-144.57	0.00	0.00	17,276.19
CKY 38300 House Regulators	1.3200%	6,020.43	0.00	0.00	0.00	0.0800%	364.87	0.00	0.00	-0.0100%	-45.61	0.00	0.00	6,339.69
CKY 38400 House Reg Installation	1.1000%	2,067.63	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,067.63
CKY 38500 Ind M&R Equipment	1.9900%	5,070.51	0.00	0.00	0.00	0.1400%	356.72	0.00	0.00	-0.0400%	-101.92	0.00	0.00	5,325.31
CKY 38720 Other Eq-Odorization	4.2200%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 38741 Other Eq-Telephone	2.3400%	1,434.75	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	1,434.75
CKY 38742 Other Eq-Radio	2.3400%	1,553.38	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	1,553.38
CKY 38744 Other Eq-Other Comm	2.3400%	265.06	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	265.06
CKY 38745 Other Eq-Telemetry	2.3400%	4,840.26	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	4,840.26
CKY 38746 Other Eq-Cust Info Se	2.3400%	221.61	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	221.61
CKY 38750 GPS Pipe Locators	2.3400%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39220 Trailers over 1,000	2.9400%	234.66	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	234.66
CKY 39221 Trailers 1,000 & less	2.9400%	59.93	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	59.93
CKY 39411 CNG Equip, Stationary	13.7700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39600 Power Oper Equipment	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
<b>403.000 Depreciation Exp, Gas Total:</b>		<b>507,945.13</b>	<b>0.00</b>	<b>-458.82</b>	<b>0.00</b>		<b>127,253.46</b>	<b>0.00</b>	<b>-27.61</b>		<b>-8,591.76</b>	<b>0.00</b>	<b>4.25</b>	<b>626,124.65</b>
<b>404.000 Amortization Exp, Gas</b>	40500000													
CKY 30100 Organization Costs	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30300 Intangible Plant	0.0000%	206.53	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	206.53
CKY 30310 DIS Software	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30320 FARA Software	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30330 Other Software	0.0000%	66,104.75	0.00	46.08	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	66,150.83
CKY 37571 Inez, KY	60.0000%	0.00	0.00	0.00	0.00	60.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37571 Lse 451 Ashland, KY	48.0000%	4,843.33	0.00	0.00	0.00	48.0000%	-0.01	0.00	0.00	0.0000%	0.00	0.00	0.00	4,843.32
CKY 37571 LSE 704 Frankfort MOD	109.0909%	42.06	0.00	0.00	0.00	109.0909%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	42.06
CKY None	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
<b>404.000 Amortization Exp, Gas Total:</b>		<b>71,196.67</b>	<b>0.00</b>	<b>46.08</b>	<b>0.00</b>		<b>-0.01</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>71,242.74</b>
<b>404.001 Amortization of General Plt</b>	40430000													
CKY 39110 Office Furniture & Equip	5.0000%	929.94	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	929.94

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<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>404.001 Amortization of General Plt</b>	40430000													
CKY 39111 Data Handling Equip	6.6667%	104.53	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	104.53
CKY 39112 Information Systems	20.0000%	10,203.25	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	10,203.25
CKY 39300 Stores Equipment	5.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39410 Garage & Service Equip	4.0000%	80.80	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	80.80
CKY 39413 Underground Tank Cleanup	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39420 Shop Equipment	4.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39430 Tools & Other Equipment	4.0000%	9,753.57	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	9,753.57
CKY 39500 Laboratory Equipment	5.0000%	38.57	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	38.57
CKY 39800 Misc Equipment	6.6667%	542.10	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	542.10
<b>404.001 Amortization of General Plt Total:</b>		<b>21,652.76</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>21,652.76</b>
<b>425.000 Depr/Amrt Exp, Misc Prop</b>	42500000													
CKY 37540 Regulated Structures FMV	1.7800%	-82.83	0.00	0.00	0.00	0.1800%	-8.38	0.00	0.00	0.0000%	0.00	0.00	0.00	-91.21
CKY 37600 Mains FMV	1.3600%	-14.30	0.00	0.00	0.00	0.2600%	-2.73	0.00	0.00	-0.0500%	0.53	0.00	0.00	-16.50
CKY 37800 M&R Equip FMV	2.2400%	0.00	0.00	0.00	0.00	0.1300%	0.00	0.00	0.00	-0.0200%	0.00	0.00	0.00	0.00
CKY 37810 M&R Equip-General FMV	2.2400%	-113.75	0.00	0.00	0.00	0.1300%	-6.60	0.00	0.00	-0.0200%	1.02	0.00	0.00	-119.33
CKY 37820 M&R Equip-General-Reg FMV	2.2400%	-1,011.22	0.00	0.00	0.00	0.1300%	-58.69	0.00	0.00	-0.0200%	9.03	0.00	0.00	-1,060.88
CKY 38100 Meters FMV	2.5900%	-160.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-160.00
CKY 38500 Ind M&R Equipment FMV	1.9900%	-1.67	0.00	0.00	0.00	0.1400%	-0.12	0.00	0.00	-0.0400%	0.03	0.00	0.00	-1.76
CKY 38740 Other Eq FMV	2.3400%	-45.35	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-45.35
CKY 39430 Tools & Other Equip FMV	4.0000%	-25.26	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-25.26
<b>425.000 Depr/Amrt Exp, Misc Prop Total:</b>		<b>-1,454.38</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>-76.52</b>	<b>0.00</b>	<b>0.00</b>		<b>10.61</b>	<b>0.00</b>	<b>0.00</b>	<b>-1,520.29</b>
<b>Company Total:</b>		<b>599,340.18</b>	<b>0.00</b>	<b>-412.74</b>	<b>0.00</b>		<b>127,176.93</b>	<b>0.00</b>	<b>-27.61</b>		<b>-8,581.15</b>	<b>0.00</b>	<b>4.25</b>	<b>717,499.86</b>

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<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>403.000 Depreciation Exp. Gas</b>	40300000													
CKY 105.000 Future Use	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30410 Land	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30500 Structures & Improvements	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 31100 LPG Equipment	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37410 Land, CG & ML Ind M&R	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37420 Land, Other Dist	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37440 Land Rights, Other Dist	1.5300%	843.16	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	843.16
CKY 37450 Rights of Way	1.2200%	2,711.02	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,711.02
CKY 37520 CG M&R Structures	1.7800%	3.15	0.00	0.00	0.00	0.1800%	0.32	0.00	0.00	0.0000%	0.00	0.00	0.00	3.47
CKY 37530 General M&R Structures	1.7800%	0.00	0.00	0.00	0.00	0.1800%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37540 Regulating Structures	1.7800%	2,756.42	0.00	0.00	0.00	0.1800%	278.74	0.00	0.00	0.0000%	0.00	0.00	0.00	3,035.16
CKY 37560 Dist Ind M&R Structures	1.7800%	0.00	0.00	0.00	0.00	0.1800%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37570 Other Structures	1.9900%	12,758.06	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	12,758.06
CKY 37580 Communication Structures	5.3200%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37600 Mains	1.3600%	168,814.86	0.00	0.00	0.00	0.2600%	32,273.43	0.00	0.00	-0.0500%	-6,206.43	0.00	0.00	194,881.86
CKY 37620 Mains - Coated/Wrapped	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37625 Mains Replacement	1.3600%	54,887.47	0.00	0.00	0.00	0.2600%	10,493.19	0.00	0.00	-0.0500%	-2,017.92	0.00	0.00	63,362.74
CKY 37630 Mains - Bare Steel	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37640 Mains - Plastic	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37650 Mains - Joint Seals	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37660 Mains - Cathodic Protect	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37670 Mains - Other Valves	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37680 Mains - Cast Iron	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37690 Mains - Fittings	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37810 M&R Equip-General	2.2400%	967.87	0.00	0.00	0.00	0.1300%	56.17	0.00	0.00	-0.0200%	-8.64	0.00	0.00	1,015.40
CKY 37820 M&R Equip-General-Reg	2.2400%	17,483.38	0.00	0.00	0.00	0.1300%	1,014.66	0.00	0.00	-0.0200%	-156.10	0.00	0.00	18,341.94
CKY 37830 M&R Eq-Local Gas Purc	2.2400%	84.83	0.00	0.00	0.00	0.1300%	4.92	0.00	0.00	-0.0200%	-0.76	0.00	0.00	88.99
CKY 37910 M&R Equip-CG-Check St	2.1600%	458.82	0.00	-458.82	0.00	0.1300%	27.61	0.00	-27.61	-0.0200%	-4.25	0.00	4.25	0.00
CKY 38000 Services	1.7300%	131,567.00	0.00	0.00	0.00	0.8600%	65,403.25	0.00	0.00	0.0000%	0.00	0.00	0.00	196,970.25
CKY 38025 Services Replacement	1.7300%	34,132.35	0.00	0.00	0.00	0.8600%	16,967.53	0.00	0.00	0.0000%	0.00	0.00	0.00	51,099.88
CKY 38100 Meters	2.5900%	28,542.36	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	28,542.36

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<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>403.000 Depreciation Exp, Gas</b>	40300000													
CKY 38110 Auto Meter Reading Dev	2.5900%	18,683.56	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	18,683.56
CKY 38200 Meter Installations	2.2700%	16,716.21	0.00	0.00	0.00	0.1400%	1,030.96	0.00	0.00	-0.0200%	-147.28	0.00	0.00	17,599.89
CKY 38300 House Regulators	1.3200%	6,040.15	0.00	0.00	0.00	0.0800%	366.07	0.00	0.00	-0.0100%	-45.76	0.00	0.00	6,360.46
CKY 38400 House Reg Installation	1.1000%	2,068.51	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,068.51
CKY 38500 Ind M&R Equipment	1.9900%	5,062.03	0.00	0.00	0.00	0.1400%	356.12	0.00	0.00	-0.0400%	-101.75	0.00	0.00	5,316.40
CKY 38720 Other Eq-Odorization	4.2200%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 38741 Other Eq-Telephone	2.3400%	1,434.75	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	1,434.75
CKY 38742 Other Eq-Radio	2.3400%	1,551.99	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	1,551.99
CKY 38744 Other Eq-Other Comm	2.3400%	262.78	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	262.78
CKY 38745 Other Eq-Telemetry	2.3400%	5,036.33	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	5,036.33
CKY 38746 Other Eq-Cust Info Se	2.3400%	221.61	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	221.61
CKY 38750 GPS Pipe Locators	2.3400%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39220 Trailers over 1,000	2.9400%	234.66	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	234.66
CKY 39221 Trailers 1,000 & less	2.9400%	59.93	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	59.93
CKY 39411 CNG Equip, Stationary	13.7700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39600 Power Oper Equipment	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
<b>403.000 Depreciation Exp, Gas Total:</b>		<b>513,383.26</b>	<b>0.00</b>	<b>-458.82</b>	<b>0.00</b>		<b>128,272.97</b>	<b>0.00</b>	<b>-27.61</b>		<b>-8,688.89</b>	<b>0.00</b>	<b>4.25</b>	<b>632,485.16</b>
<b>404.000 Amortization Exp, Gas</b>	40500000													
CKY 30100 Organization Costs	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30300 Intangible Plant	0.0000%	206.53	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	206.53
CKY 30310 DIS Software	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30320 FARA Software	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30330 Other Software	0.0000%	67,140.95	0.00	500.78	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	67,641.73
CKY 37571 Inez, KY	63.1579%	0.00	0.00	0.00	0.00	63.1579%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37571 Lse 451 Ashland, KY	50.0000%	4,905.07	0.00	0.00	0.00	50.0000%	-0.01	0.00	0.00	0.0000%	0.00	0.00	0.00	4,905.06
CKY 37571 LSE 704 Frankfort MOD	120.0000%	42.06	0.00	0.00	0.00	120.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	42.06
CKY None	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
<b>404.000 Amortization Exp, Gas Total:</b>		<b>72,294.61</b>	<b>0.00</b>	<b>500.78</b>	<b>0.00</b>		<b>-0.01</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>72,795.38</b>
<b>404.001 Amortization of General Plt</b>	40430000													
CKY 39110 Office Furniture & Equip	5.0000%	1,951.39	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	1,951.39

Depreciation Expense Summary by Expense Account

NiSource

For the Month: 12/2015

Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salvg Exp Adjust	Salvg Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>404.001 Amortization of General Plt</b>	40430000													
CKY 39111 Data Handling Equip	6.6667%	104.53	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	104.53
CKY 39112 Information Systems	20.0000%	10,669.44	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	10,669.44
CKY 39300 Stores Equipment	5.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39410 Garage & Service Equip	4.0000%	80.80	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	80.80
CKY 39413 Underground Tank Cleanup	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39420 Shop Equipment	4.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39430 Tools & Other Equipment	4.0000%	9,732.34	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	9,732.34
CKY 39500 Laboratory Equipment	5.0000%	38.57	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	38.57
CKY 39800 Misc Equipment	6.6667%	505.99	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	505.99
<b>404.001 Amortization of General Plt Total:</b>		<b>23,083.06</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>23,083.06</b>
<b>425.000 Depr/Amrt Exp, Misc Prop</b>	42500000													
CKY 37540 Regulated Structures FMV	1.7800%	-82.83	0.00	0.00	0.00	0.1800%	-8.38	0.00	0.00	0.0000%	0.00	0.00	0.00	-91.21
CKY 37600 Mains FMV	1.3600%	-14.30	0.00	0.00	0.00	0.2600%	-2.73	0.00	0.00	-0.0500%	0.53	0.00	0.00	-16.50
CKY 37800 M&R Equip FMV	2.2400%	0.00	0.00	0.00	0.00	0.1300%	0.00	0.00	0.00	-0.0200%	0.00	0.00	0.00	0.00
CKY 37810 M&R Equip-General FMV	2.2400%	-113.75	0.00	0.00	0.00	0.1300%	-6.60	0.00	0.00	-0.0200%	1.02	0.00	0.00	-119.33
CKY 37820 M&R Equip-General-Reg FMV	2.2400%	-1,011.22	0.00	0.00	0.00	0.1300%	-58.69	0.00	0.00	-0.0200%	9.03	0.00	0.00	-1,060.88
CKY 38100 Meters FMV	2.5900%	-160.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-160.00
CKY 38500 Ind M&R Equipment FMV	1.9900%	-1.67	0.00	0.00	0.00	0.1400%	-0.12	0.00	0.00	-0.0400%	0.03	0.00	0.00	-1.76
CKY 38740 Other Eq FMV	2.3400%	-45.35	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-45.35
CKY 39430 Tools & Other Equip FMV	4.0000%	-25.26	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-25.26
<b>425.000 Depr/Amrt Exp, Misc Prop Total:</b>		<b>-1,454.38</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>-76.52</b>	<b>0.00</b>	<b>0.00</b>		<b>10.61</b>	<b>0.00</b>	<b>0.00</b>	<b>-1,520.29</b>
<b>Company Total:</b>		<b>607,306.55</b>	<b>0.00</b>	<b>41.96</b>	<b>0.00</b>		<b>128,196.44</b>	<b>0.00</b>	<b>-27.61</b>		<b>-8,678.28</b>	<b>0.00</b>	<b>4.25</b>	<b>726,843.31</b>

Depreciation Expense Summary by Expense Account

NiSource

For the Month: 01/2016

Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salv Exp Adjust	Salv Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>403.000 Depreciation Exp. Gas</b>	40300000													
CKY 105.000 Future Use	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30410 Land	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30500 Structures & Improvements	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 31100 LPG Equipment	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37410 Land, CG & ML Ind M&R	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37420 Land, Other Dist	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37440 Land Rights, Other Dist	1.5300%	843.16	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	843.16
CKY 37450 Rights of Way	1.2200%	2,711.02	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,711.02
CKY 37520 CG M&R Structures	1.7800%	3.15	0.00	0.00	0.00	0.1800%	0.32	0.00	0.00	0.0000%	0.00	0.00	0.00	3.47
CKY 37530 General M&R Structures	1.7800%	0.00	0.00	0.00	0.00	0.1800%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37540 Regulating Structures	1.7800%	2,768.92	0.00	0.00	0.00	0.1800%	280.00	0.00	0.00	0.0000%	0.00	0.00	0.00	3,048.92
CKY 37560 Dist Ind M&R Structures	1.7800%	0.00	0.00	0.00	0.00	0.1800%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37570 Other Structures	1.9900%	13,225.86	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	13,225.86
CKY 37580 Communication Structures	5.3200%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37600 Mains	1.3600%	169,357.28	0.00	0.00	0.00	0.2600%	32,377.13	0.00	0.00	-0.0500%	-6,226.37	0.00	0.00	195,508.04
CKY 37620 Mains - Coated/Wrapped	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37625 Mains Replacement	1.3600%	56,361.30	0.00	0.00	0.00	0.2600%	10,774.95	0.00	0.00	-0.0500%	-2,072.11	0.00	0.00	65,064.14
CKY 37630 Mains - Bare Steel	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37640 Mains - Plastic	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37650 Mains - Joint Seals	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37660 Mains - Cathodic Protect	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37670 Mains - Other Valves	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37680 Mains - Cast Iron	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37690 Mains - Fittings	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37810 M&R Equip-General	2.2400%	967.87	0.00	0.00	0.00	0.1300%	56.17	0.00	0.00	-0.0200%	-8.64	0.00	0.00	1,015.40
CKY 37820 M&R Equip-General-Reg	2.2400%	17,692.10	0.00	0.00	0.00	0.1300%	1,026.77	0.00	0.00	-0.0200%	-157.97	0.00	0.00	18,560.90
CKY 37830 M&R Eq-Local Gas Purc	2.2400%	84.83	0.00	0.00	0.00	0.1300%	4.92	0.00	0.00	-0.0200%	-0.76	0.00	0.00	88.99
CKY 37910 M&R Equip-CG-Check St	2.1600%	458.82	0.00	-458.82	0.00	0.1300%	27.61	0.00	-27.61	-0.0200%	-4.25	0.00	4.25	0.00
CKY 38000 Services	1.7300%	131,891.34	0.00	0.00	0.00	0.8600%	65,564.48	0.00	0.00	0.0000%	0.00	0.00	0.00	197,455.82
CKY 38025 Services Replacement	1.7300%	34,615.87	0.00	0.00	0.00	0.8600%	17,207.89	0.00	0.00	0.0000%	0.00	0.00	0.00	51,823.76
CKY 38100 Meters	2.5900%	28,693.21	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	28,693.21

Depreciation Expense Summary by Expense Account

NiSource

For the Month: 01/2016

Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salvg Exp Adjust	Salvg Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>403.000 Depreciation Exp, Gas</b>	40300000													
CKY 38110 Auto Meter Reading Dev	2.5900%	18,788.46	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	18,788.46
CKY 38200 Meter Installations	2.2700%	17,013.49	0.00	0.00	0.00	0.1400%	1,049.29	0.00	0.00	-0.0200%	-149.90	0.00	0.00	17,912.88
CKY 38300 House Regulators	1.3200%	6,057.89	0.00	0.00	0.00	0.0800%	367.15	0.00	0.00	-0.0100%	-45.89	0.00	0.00	6,379.15
CKY 38400 House Reg Installation	1.1000%	2,069.40	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,069.40
CKY 38500 Ind M&R Equipment	1.9900%	5,053.07	0.00	0.00	0.00	0.1400%	355.49	0.00	0.00	-0.0400%	-101.57	0.00	0.00	5,306.99
CKY 38720 Other Eq-Odorization	4.2200%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 38741 Other Eq-Telephone	2.3400%	1,434.75	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	1,434.75
CKY 38742 Other Eq-Radio	2.3400%	1,550.61	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	1,550.61
CKY 38744 Other Eq-Other Comm	2.3400%	260.50	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	260.50
CKY 38745 Other Eq-Telemetry	2.3400%	5,292.15	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	5,292.15
CKY 38746 Other Eq-Cust Info Se	2.3400%	221.61	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	221.61
CKY 38750 GPS Pipe Locators	2.3400%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39220 Trailers over 1,000	2.9400%	234.66	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	234.66
CKY 39221 Trailers 1,000 & less	2.9400%	59.93	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	59.93
CKY 39411 CNG Equip, Stationary	13.7700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39600 Power Oper Equipment	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
<b>403.000 Depreciation Exp, Gas Total:</b>		<b>517,711.25</b>	<b>0.00</b>	<b>-458.82</b>	<b>0.00</b>		<b>129,092.17</b>	<b>0.00</b>	<b>-27.61</b>		<b>-8,767.46</b>	<b>0.00</b>	<b>4.25</b>	<b>637,553.78</b>
<b>404.000 Amortization Exp, Gas</b>	40500000													
CKY 30100 Organization Costs	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30300 Intangible Plant	0.0000%	206.52	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	206.52
CKY 30310 DIS Software	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30320 FARA Software	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30330 Other Software	0.0000%	67,181.51	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	67,181.51
CKY 37571 Inez, KY	66.6667%	0.00	0.00	0.00	0.00	66.6667%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37571 Lse 451 Ashland, KY	52.1739%	4,969.50	0.00	0.00	0.00	52.1739%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	4,969.50
CKY 37571 LSE 704 Frankfort MOD	133.3333%	42.06	0.00	0.00	0.00	133.3333%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	42.06
CKY None	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
<b>404.000 Amortization Exp, Gas Total:</b>		<b>72,399.59</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>72,399.59</b>
<b>404.001 Amortization of General Plt</b>	40430000													
CKY 39110 Office Furniture & Equip	5.0000%	2,972.84	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,972.84

Depreciation Expense Summary by Expense Account

NiSource

For the Month: 01/2016

Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salvg Exp Adjust	Salvg Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>404.001 Amortization of General Plt</b>	40430000													
CKY 39111 Data Handling Equip	6.6667%	104.53	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	104.53
CKY 39112 Information Systems	20.0000%	12,680.18	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	12,680.18
CKY 39300 Stores Equipment	5.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39410 Garage & Service Equip	4.0000%	80.80	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	80.80
CKY 39413 Underground Tank Cleanup	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39420 Shop Equipment	4.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39430 Tools & Other Equipment	4.0000%	9,737.25	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	9,737.25
CKY 39500 Laboratory Equipment	5.0000%	38.57	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	38.57
CKY 39800 Misc Equipment	6.6667%	505.99	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	505.99
<b>404.001 Amortization of General Plt Total:</b>		<b>26,120.16</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>26,120.16</b>
<b>425.000 Depr/Amrt Exp, Misc Prop</b>	42500000													
CKY 37540 Regulated Structures FMV	1.7800%	-82.83	0.00	0.00	0.00	0.1800%	-8.38	0.00	0.00	0.0000%	0.00	0.00	0.00	-91.21
CKY 37600 Mains FMV	1.3600%	-14.30	0.00	0.00	0.00	0.2600%	-2.73	0.00	0.00	-0.0500%	0.53	0.00	0.00	-16.50
CKY 37800 M&R Equip FMV	2.2400%	0.00	0.00	0.00	0.00	0.1300%	0.00	0.00	0.00	-0.0200%	0.00	0.00	0.00	0.00
CKY 37810 M&R Equip-General FMV	2.2400%	-113.75	0.00	0.00	0.00	0.1300%	-6.60	0.00	0.00	-0.0200%	1.02	0.00	0.00	-119.33
CKY 37820 M&R Equip-General-Reg FMV	2.2400%	-1,011.22	0.00	0.00	0.00	0.1300%	-58.69	0.00	0.00	-0.0200%	9.03	0.00	0.00	-1,060.88
CKY 38100 Meters FMV	2.5900%	-160.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-160.00
CKY 38500 Ind M&R Equipment FMV	1.9900%	-1.67	0.00	0.00	0.00	0.1400%	-0.12	0.00	0.00	-0.0400%	0.03	0.00	0.00	-1.76
CKY 38740 Other Eq FMV	2.3400%	-45.35	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-45.35
CKY 39430 Tools & Other Equip FMV	4.0000%	-25.26	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-25.26
<b>425.000 Depr/Amrt Exp, Misc Prop Total:</b>		<b>-1,454.38</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>-76.52</b>	<b>0.00</b>	<b>0.00</b>		<b>10.61</b>	<b>0.00</b>	<b>0.00</b>	<b>-1,520.29</b>
<b>Company Total:</b>		<b>614,776.62</b>	<b>0.00</b>	<b>-458.82</b>	<b>0.00</b>		<b>129,015.65</b>	<b>0.00</b>	<b>-27.61</b>		<b>-8,756.85</b>	<b>0.00</b>	<b>4.25</b>	<b>734,553.24</b>



Depreciation Expense Summary by Expense Account

NiSource

For the Month: 02/2016

Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salv Exp Adjust	Salv Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>403.000 Depreciation Exp. Gas</b>	40300000													
CKY 105.000 Future Use	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30410 Land	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30500 Structures & Improvements	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 31100 LPG Equipment	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37410 Land, CG & ML Ind M&R	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37420 Land, Other Dist	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37440 Land Rights, Other Dist	1.5300%	843.16	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	843.16
CKY 37450 Rights of Way	1.2200%	2,711.02	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,711.02
CKY 37520 CG M&R Structures	1.7800%	3.15	0.00	-2.86	0.00	0.1800%	0.32	0.00	0.00	0.0000%	0.00	0.00	0.00	0.61
CKY 37530 General M&R Structures	1.7800%	0.00	0.00	0.00	0.00	0.1800%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37540 Regulating Structures	1.7800%	2,772.45	0.00	0.00	0.00	0.1800%	280.36	0.00	0.00	0.0000%	0.00	0.00	0.00	3,052.81
CKY 37560 Dist Ind M&R Structures	1.7800%	0.00	0.00	0.00	0.00	0.1800%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37570 Other Structures	1.9900%	13,235.14	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	13,235.14
CKY 37580 Communication Structures	5.3200%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37600 Mains	1.3600%	169,509.00	0.00	0.00	0.00	0.2600%	32,406.13	0.00	0.00	-0.0500%	-6,231.95	0.00	0.00	195,683.18
CKY 37620 Mains - Coated/Wrapped	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37625 Mains Replacement	1.3600%	57,375.90	0.00	0.00	0.00	0.2600%	10,968.92	0.00	0.00	-0.0500%	-2,109.41	0.00	0.00	66,235.41
CKY 37630 Mains - Bare Steel	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37640 Mains - Plastic	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37650 Mains - Joint Seals	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37660 Mains - Cathodic Protect	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37670 Mains - Other Valves	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37680 Mains - Cast Iron	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37690 Mains - Fittings	1.5700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37810 M&R Equip-General	2.2400%	967.87	0.00	0.00	0.00	0.1300%	56.17	0.00	0.00	-0.0200%	-8.64	0.00	0.00	1,015.40
CKY 37820 M&R Equip-General-Reg	2.2400%	17,754.40	0.00	0.00	0.00	0.1300%	1,030.39	0.00	0.00	-0.0200%	-158.52	0.00	0.00	18,626.27
CKY 37830 M&R Eq-Local Gas Purc	2.2400%	84.83	0.00	0.00	0.00	0.1300%	4.92	0.00	0.00	-0.0200%	-0.76	0.00	0.00	88.99
CKY 37910 M&R Equip-CG-Check St	2.1600%	458.82	0.00	-458.82	0.00	0.1300%	27.61	0.00	-27.61	-0.0200%	-4.25	0.00	4.25	0.00
CKY 38000 Services	1.7300%	132,159.87	0.00	0.00	0.00	0.8600%	65,697.97	0.00	0.00	0.0000%	0.00	0.00	0.00	197,857.84
CKY 38025 Services Replacement	1.7300%	35,130.41	0.00	0.00	0.00	0.8600%	17,463.67	0.00	0.00	0.0000%	0.00	0.00	0.00	52,594.08
CKY 38100 Meters	2.5900%	28,787.66	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	28,787.66

Depreciation Expense Summary by Expense Account

NiSource

For the Month: 02/2016

Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salvg Exp Adjust	Salvg Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>403.000 Depreciation Exp, Gas</b>	40300000													
CKY 38110 Auto Meter Reading Dev	2.5900%	18,788.46	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	18,788.46
CKY 38200 Meter Installations	2.2700%	17,029.99	0.00	0.00	0.00	0.1400%	1,050.31	0.00	0.00	-0.0200%	-150.04	0.00	0.00	17,930.26
CKY 38300 House Regulators	1.3200%	6,069.68	0.00	0.00	0.00	0.0800%	367.86	0.00	0.00	-0.0100%	-45.98	0.00	0.00	6,391.56
CKY 38400 House Reg Installation	1.1000%	2,069.40	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,069.40
CKY 38500 Ind M&R Equipment	1.9900%	5,054.76	0.00	0.00	0.00	0.1400%	355.61	0.00	0.00	-0.0400%	-101.60	0.00	0.00	5,308.77
CKY 38720 Other Eq-Odorization	4.2200%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 38741 Other Eq-Telephone	2.3400%	1,434.75	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	1,434.75
CKY 38742 Other Eq-Radio	2.3400%	1,550.61	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	1,550.61
CKY 38744 Other Eq-Other Comm	2.3400%	260.50	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	260.50
CKY 38745 Other Eq-Telemetry	2.3400%	5,351.87	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	5,351.87
CKY 38746 Other Eq-Cust Info Se	2.3400%	221.61	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	221.61
CKY 38750 GPS Pipe Locators	2.3400%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39220 Trailers over 1,000	2.9400%	234.66	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	234.66
CKY 39221 Trailers 1,000 & less	2.9400%	59.93	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	59.93
CKY 39411 CNG Equip, Stationary	13.7700%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39600 Power Oper Equipment	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
<b>403.000 Depreciation Exp, Gas Total:</b>		<b>519,919.90</b>	<b>0.00</b>	<b>-461.68</b>	<b>0.00</b>		<b>129,710.24</b>	<b>0.00</b>	<b>-27.61</b>		<b>-8,811.15</b>	<b>0.00</b>	<b>4.25</b>	<b>640,333.95</b>
<b>404.000 Amortization Exp, Gas</b>	40500000													
CKY 30100 Organization Costs	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30300 Intangible Plant	0.0000%	206.52	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	206.52
CKY 30310 DIS Software	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30320 FARA Software	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 30330 Other Software	0.0000%	67,827.10	0.00	247.57	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	68,074.67
CKY 37571 Inez, KY	70.5882%	0.00	0.00	0.00	0.00	70.5882%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 37571 Lse 451 Ashland, KY	54.5455%	4,969.50	0.00	0.00	0.00	54.5455%	-0.01	0.00	0.00	0.0000%	0.00	0.00	0.00	4,969.49
CKY 37571 LSE 704 Frankfort MOD	150.0000%	42.07	0.00	0.00	0.00	150.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	42.07
CKY None	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
<b>404.000 Amortization Exp, Gas Total:</b>		<b>73,045.19</b>	<b>0.00</b>	<b>247.57</b>	<b>0.00</b>		<b>-0.01</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>73,292.75</b>
<b>404.001 Amortization of General Plt</b>	40430000													
CKY 39110 Office Furniture & Equip	5.0000%	2,972.84	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	2,972.84

Depreciation Expense Summary by Expense Account

NiSource

For the Month: 02/2016

Depreciation Group	Depreciation Rate	Depreciation Expense	Depreciation Exp Adjust	Depr Expense Alloc Adjust	Current Net Salv Amort	COR Rate	COR Expense	COR Exp Adjust	COR Exp Alloc Adjust	Salvage Rate	Salvage Expense	Salvg Exp Adjust	Salvg Exp Alloc Adjust	Total Expense
<b>Columbia Gas of Kentucky</b>	Financial/SEC													
<b>404.001 Amortization of General Plt</b>	40430000													
CKY 39111 Data Handling Equip	6.6667%	104.53	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	104.53
CKY 39112 Information Systems	20.0000%	14,224.72	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	14,224.72
CKY 39300 Stores Equipment	5.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39410 Garage & Service Equip	4.0000%	80.80	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	80.80
CKY 39413 Underground Tank Cleanup	0.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39420 Shop Equipment	4.0000%	0.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.00
CKY 39430 Tools & Other Equipment	4.0000%	9,719.65	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	9,719.65
CKY 39500 Laboratory Equipment	5.0000%	38.57	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	38.57
CKY 39800 Misc Equipment	6.6667%	505.99	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	505.99
<b>404.001 Amortization of General Plt Total:</b>		<b>27,647.10</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>27,647.10</b>
<b>425.000 Depr/Amrt Exp, Misc Prop</b>	42500000													
CKY 37540 Regulated Structures FMV	1.7800%	-82.83	0.00	0.00	0.00	0.1800%	-8.38	0.00	0.00	0.0000%	0.00	0.00	0.00	-91.21
CKY 37600 Mains FMV	1.3600%	-14.30	0.00	0.00	0.00	0.2600%	-2.73	0.00	0.00	-0.0500%	0.53	0.00	0.00	-16.50
CKY 37800 M&R Equip FMV	2.2400%	0.00	0.00	0.00	0.00	0.1300%	0.00	0.00	0.00	-0.0200%	0.00	0.00	0.00	0.00
CKY 37810 M&R Equip-General FMV	2.2400%	-113.75	0.00	0.00	0.00	0.1300%	-6.60	0.00	0.00	-0.0200%	1.02	0.00	0.00	-119.33
CKY 37820 M&R Equip-General-Reg FMV	2.2400%	-1,011.22	0.00	0.00	0.00	0.1300%	-58.69	0.00	0.00	-0.0200%	9.03	0.00	0.00	-1,060.88
CKY 38100 Meters FMV	2.5900%	-160.00	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-160.00
CKY 38500 Ind M&R Equipment FMV	1.9900%	-1.67	0.00	0.00	0.00	0.1400%	-0.12	0.00	0.00	-0.0400%	0.03	0.00	0.00	-1.76
CKY 38740 Other Eq FMV	2.3400%	-45.35	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-45.35
CKY 39430 Tools & Other Equip FMV	4.0000%	-25.26	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	0.0000%	0.00	0.00	0.00	-25.26
<b>425.000 Depr/Amrt Exp, Misc Prop Total:</b>		<b>-1,454.38</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>-76.52</b>	<b>0.00</b>	<b>0.00</b>		<b>10.61</b>	<b>0.00</b>	<b>0.00</b>	<b>-1,520.29</b>
<b>Company Total:</b>		<b>619,157.81</b>	<b>0.00</b>	<b>-214.11</b>	<b>0.00</b>		<b>129,633.71</b>	<b>0.00</b>	<b>-27.61</b>		<b>-8,800.54</b>	<b>0.00</b>	<b>4.25</b>	<b>739,753.51</b>

**COLUMBIA GAS OF KENTUCKY, INC.**  
**RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL**  
**REQUEST FOR INFORMATION**  
**DATED AUGUST 5, 2016**

22. Refer to the Company's response to Staff 2-61(a). Provide all components of the Other Gas Revenue in the base year and the test period. Explain why the Company removed off-system gas sales revenues and miscellaneous revenues in the test year and why the Company believes they should not be included in the test year revenue requirement. If these revenues are included in another revenue or offset by a reduction in an expense account, then identify where the revenues or adjustments to expenses are included in the filing and provide the amounts included in each such line item if not otherwise readily discernible.

**Response:**

Other gas revenue can include revenue associated with CHOICE marketer charges and billing fees, gas cost revenue associated with third party facility damages, billing fees for third party billing arrangements and penalty revenues associated with non-compliance of operational orders. These items are reflected

on Columbia’s books individually. Columbia forecasts revenue associated with these components at the FERC account level (495).

Account 495 Component	Base Period			Forecasted Period
	Actuals	Forecasted	Total	2017
Choice Billing Fees	\$32,621.25			
Choice Rate Changes	(\$6,735.97)			
Choice Marketer Fee	\$99,494.93			
Gas Lost Due to Line Breaks	\$2,655.46			
Non-Compliance	\$1,415.03			
Refunds	\$142,562.28			
Third Party Billing	\$23,636.38			
Total	\$295,649.36	\$220,000	\$515,649.36	\$515,000

The response to Staff’s Second Request 61.a mistakenly identified the forecasted revenue of \$515,000 as forecasted unbilled revenue when in fact it is forecasted Miscellaneous Revenue, therefore, Columbia did include miscellaneous revenue in the test year.

Off-system sales are sales made by Columbia to third parties. The \$5,681,683 revenue shown on the books and subsequently eliminated in this filing from Other Gas Department Revenue and is reflected in the Columbia’s Gas Cost Adjustment (“GCA”) filings. As the revenue and costs associated with off-system sales are reflected in the GCA, there should be no impact to the base

revenue requirement. The adjustment is detailed on Schedule D-2.1 and summarized on Schedule D-1.

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

23. Refer to the testimony of Herbert Miller, starting on page 22 to answer the following:

a. If a customer contacts the Company via the 1-800 customer service number located on the Company's website, where are the customer service representatives located?

b. Provide the number of customer service representatives the Company has utilized in the State of Kentucky for each of the last five (5) years.

c. How much does the Company spend each year on customer service?

d. Are the Company's customer service representatives employees of Columbia Gas of Kentucky? If not, who are they employed by? Provide agreements and/or contracts with outside entities should the Company's customer service representatives be employees of another company.

e. If the Company does employ customer service representatives, how many does the Company employ? Provide the number of customer service representatives the Company employs for the past three (3) calendar years.

f. Describe the training received by each customer service representative that works on behalf of the Company. Provide training manuals and/or documentation regarding such training.

g. Have there been any significant changes in the way the Company's customer service representatives have been trained in the last five (5) years?

h. Provide the number and type of customer complaints made to the Company for the last ten (10) years.

i. What FERC account(s) are customer service expenses included?

j. By month, how many disconnects and reconnects for non-payment has the Company performed for the past five (5) years.

**Response:**

a. If a customer contacts Columbia via the 1-800 customer service number located on Columbia's website, the customer service representatives are located in either Smithfield, Pennsylvania or Scottsbluff, Nebraska.



b. The number of customer service representatives utilized for Kentucky calls in each of the last five (5) years were:

<b>Year</b>	<b>Total CSRs trained CKY</b>	<b>% Allocated to CKY</b>	<b># Representatives Allocated to CKY</b>
<b>2011</b>	<b>256</b>	<b>5.7%</b>	<b>15</b>
<b>2012</b>	<b>248</b>	<b>5.7%</b>	<b>14</b>
<b>2013</b>	<b>268</b>	<b>5.5%</b>	<b>15</b>
<b>2014</b>	<b>290</b>	<b>6.1%</b>	<b>18</b>
<b>2015</b>	<b>326</b>	<b>5.9%</b>	<b>19</b>

c. Columbia Gas of Kentucky spends approximately \$736,000 per year on customer service provided via the customer call center.

d. The call center customer service representatives are contract employees employed by Vertex Business Services LLC. AG 2-23  
CONFIDENTIAL Attachment A contains details.

e. See response to AG 2-23 d., above.

f. The customer service training consists of policy, rules and regulations; programs, and customer options training. The training is delivered via hands on, lecture, role play, computer based training via a web based learning management tool, call observation/side-by-side, lesson practice, call simulation with immediate coaching by performance coach, and assessments all before the agent is passed to accept their first live customer call.

Additional training is provided throughout the year to ensure the agent remains current on all policy, rules, regulations and process changes.

Please see attached training outline AG 2-23 Attachment B for more details regarding the training outline. Training, as discussed above, is provided through a NiSource living web based learning management tool which cannot be attached.

- g. No, the process above has been followed for the last five (5) years.
- h. See AG 2-23 Attachment C.
- i. Customer service expenses are recorded to the following FERC accounts:

Account 903 Customer Records and Collection Expense

Account 920 Administrative and General Salaries

Account 921 Employee Expenses

Account 923 Outside Services Expense

Account 930 Miscellaneous and General Expense

Account 931 Rents Administrative and General

- j. Please see the following tables:

	2011	2012	2013	2014	2015	2016 to date
January	124	587	408	108	279	56
February	526	880	568	205	7	353
March	885	1075	502	582	873	590
April	926	1086	736	1259	1097	661
May	955	857	985	1056	906	650
June	1253	842	1005	1098	209	619
July	743	522	685	726	193	
August	461	414	530	429	906	

September	421	387	400	427	645	
October	346	328	359	276	314	
November	251	195	263	202	234	
December	338	334	225	358	267	
Total	7229	7507	6666	6726	5930	2929

Columbia Gas of Kentucky Reconnects of Non-Payment Accounts

	2011	2012	2013	2014	2015	2016 to date
January	117	414	309	166	251	220
February	240	608	427	181	147	220
March	332	447	280	239	379	273
April	330	503	285	366	326	254
May	310	326	291	319	287	197
June	314	333	259	294	128	163
July	256	235	266	271	97	
August	252	200	241	223	230	
September	315	315	273	335	289	
October	504	461	642	531	506	
November	615	616	624	903	642	
December	426	370	330	353	341	
Total	4011	4828	4227	4181	3623	1327

**New Hire Schedule at a Glance - OH, VA, KY**

<b>Week 1</b>		
Day 1	Introductions-Course Overview	Lesson 1
Day 2	Intro to Work Stations	Lesson 2
	V-SIST 101/Soft and Hard Phone	Lesson 3
	DIS	Lesson 4
Day 3	DIS	Lesson 4
	Self Service	Lesson 5
Day 4	Initial Call Steps	Lesson 6
Day 5	Closing Call	Lesson 7
	Call Escalations	Lesson 8
	Account Information Update	Lesson 9
<b>Week 2</b>		
Day 6	Account Information Update	Lesson 9
	Pending and Executed Orders	Lesson 10
	Knowledge Checkpoint	
	Emergency Orders	Lesson 11
Day 7	Emergency Orders	Lesson 11
	Knowledge Checkpoint	
Day 8	M7 A	Lesson 12
	Meter Reading	Lesson 13
	Rates and Vignette	Lesson 14
Day 9	Rates and Vignette	Lesson 14
	Standard Choice Offer Vs. Choice	Lesson 15
Day 10	High Bill	Lesson 16
	Knowledge Checkpoint	
	Autopay	Lesson 17
	Payment Inquiries/Options	Lesson 18
<b>Week 3</b>		
Day 11	Payment Inquiries/Options	Lesson 18
	Basic Adjustments	Lesson 19
Day 12	Basic Adjustments	Lesson 19
Day 13	Miscellaneous	Lesson 20
	Knowledge Checkpoint	
Day 14	Med Certificates	Lesson 21
	OH Credit	Lesson 22A
Day 15	OH Credit	Lesson 22A
<b>Week 4</b>		
Day 16	OH Credit	Lesson 22A
	Knowledge Checkpoint	
	Soft/Hard Phone/VSIST/Role Plays	
	Performance Assessment 1	
Day 17	Take OH Billing/Credit Calls	
Day 18	Take OH Billing/Credit Calls	
Day 19	Take OH Billing/Credit Calls	
Day 20	VA Credit	Lesson 22B
<b>Week 4</b>		

Day 21	VA Credit Knowledge Checkpoint Performance Assessment 2	Lesson 22B
Day 22	KY Credit	Lesson 22C
Day 23	KY Credit Knowledge Checkpoint Performance Assessment 3	Lesson 22C
Day 24	Take VA/KY Billing/Credit Calls	
Day 25	Take VA/KY Billing/Credit Calls	
<b>Week 6</b>		
Day 26	Take VA/KY Billing/Credit Calls	
Day 27	OH,VA,KY Billing/Credit Calls	
Day 28	OH,VA,KY Billing/Credit Calls	
Day 29	OH,VA,KY Billing/Credit Calls	
Day 30	OH,VA,KY Billing/Credit Calls	
<b>Week 7</b>		
Day 31	OH,VA,KY Billing/Credit Calls	
Day 32	Order Takes/Inquiries	Lesson 23
Day 33	Disconnects	Lesson 24
Day 34	Disconnects Knowledge Checkpoint	Lesson 24
Day 35	Connects	Lesson 25
<b>Week 8</b>		
Day 36	Connects	Lesson 25
Day 37	Connects	Lesson 25
Day 38	Connects Knowledge Checkpoint	Lesson 25
Day 39	Leakage	Lesson 26
Day 40	Leakage	Lesson 26
<b>Week 9</b>		
Day 41	Final Review/Last Day Performance Assessment 4	Lesson 27
Day 42	Grad Bay/All Calls	
Day 43	Grad Bay/All Calls	
Day 44	Grad Bay/All Calls	
Day 45	Grad Bay/All Calls	
<b>Week 10</b>		
Day 46	Grad Bay/All Calls	
Day 47	Grad Bay/All Calls	
Day 48	Grad Bay/All Calls	
Day 49	Grad Bay/All Calls	
Day 50	Grad Bay/All Calls	
<b>Week 11</b>		
Day 51	Grad Bay/All Calls	
Day 52	Nesting	
Day 53	Nesting	
Day 54	Nesting	

Day 55 Nesting	
<b>Week 12</b>	
Nesting	
Nesting	
Nesting	
Nesting	
Nesting	
<b>Week 13</b>	
Nesting	
Nesting	
Nesting	
Nesting	
Nesting	
<b>Week 14</b>	
Nesting	
Nesting	
Nesting	
Nesting	
Nesting	
<b>Week 15</b>	
Nesting	

Customer Complaints

	Credit & Collections	Billing	Choice	Operations	New Business	Mainline Request	Property Restoration	Customer Service
2006	51	65	8	21	3	4	0	0
2007	27	24	4	11	4	2	1	1
2008	24	40	7	14	4	5	4	3
2009	36	54	7	20	1	2	5	1
2010	22	24	5	11	1	3	1	1
2011	20	30	0	16	0	2	4	0
2012	28	12	1	14	1	2	0	5
2013	11	26	4	18	1	3	0	4
2014	24	30	1	28	2	1	3	1
2015	15	14	3	17	0	4	3	4
2016	4	9	1	5	0	1	1	1

Demand Side	Total
Management Program	
0	152
0	74
0	101
0	126
0	68
1	73
0	63
1	68
1	91
0	60
0	22



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

24. Refer to the testimony of Herbert Miller, page 33. Provide an itemized list of all of the Company's charitable contributions for the past three (3) calendar years. This list should include amounts and beneficiaries. Additionally, indicate whether these amounts are included in the Company's application, and if so, provide the exact location where each can be found.

**Response:**

Itemized lists for the calendar years 2013, 2014 and 2015 are attached as AG 2-24 Attachments A, B, and C. These charitable contributions are not included in Columbia's cost of service in its application.

**Columbia Gas of Kentucky  
Contribution Budget 2013**

<b>RECIPIENT</b>	<b>DATE PAID</b>	<b>AMOUNT</b>
<b>PAID</b>		
University of Kentucky K-Fund	2/13	\$ 2,250.00
Feed My Starving Children	2/13	\$ 1,000.00
Children's Advocacy Center Capital fund payment	2/13	\$ 5,000.00
Bluegrass Tomorrow	2/13	\$ 2,000.00
ITNBluegrass	3/13	\$ 500.00
Community Action Council additional payment to The 2013 Poverty Forum	3/13	\$ 2,500.00
JustFundKY	3/13	\$ 2,500.00
LexArts	4/13	\$ 2,500.00
Citizen Police Academy Alumni Association	4/13	\$ 500.00
Blue Grass Council Boy Scouts of America	4/13	\$ 1,000.00
American National Red Cross	4/13	\$ 10,000.00
University of Kentucky - College of Comm. and Info. Instructional Camps, Seminars and Workshops Fund	4/13	\$ 1,000.00
Prichard Committee for Academic Excellence	4/13	\$ 5,000.00
Paris-Bourbon County YMCA (Annual Giving Campaign)	5/13	\$ 500.00
Henry Clay Memorial Foundation	5/13	\$ 500.00
Leadership Kentucky Foundation, Inc.	7/13	\$ 500.00
Kentucky Humanities Council	7/13	\$ 450.00
King's Daughters Health Foundation	7/13	\$ 800.00
Kentucky Clean Fuels Coalition	6/13	\$ 500.00
Children's Advocacy Center of the Bluegrass (An Evening for the Children's Advocacy Center Event)	8/13	\$ 1,500.00
Shepherd's House	7/13	\$ 500.00
YMCA of Central Kentucky - Back-to-School Rallies	8/13	\$ 500.00
Roots & Heritage Festival	9/13	\$ 1,000.00
Alzheimer's Association (I&D)	10/13	\$ 2,500.00
Children's Advocacy Center additional payment	9/13	\$ 1,000.00
Blue Grass Council Boy Scouts of America Brave the Blue II Sponsorship for David Cooper	9/13	\$ 500.00
Urban League Lex Fayette County Annual Empowerment Banquet 2 tables (I&D)	10/13	\$ 2,000.00
Jubilee Jobs of Lexington	10/13	\$ 3,000.00
African American Forum 2014	10/13	\$ 2,050.00
Hope Center Ball Homes Night of Hope (I&D)	10/13	\$ 375.00
Toys for Tots (replaces Red Cross Disaster Blaster 2014, payment to Red Cross made by Foundation)	10/13	\$ 10,000.00
American Diabetes Association 2103 ADA Gala	11/13	\$ 500.00
Alpha Beta Lambda Education Foundation (Unity Breakfast 2014)	10/13	\$ 1,000.00
Girl Scouts of Kentucky's Wilderness Road	10/13	\$ 1,000.00



**Columbia Gas of Kentucky  
 Contribution Budget 2014**

<b>RECIPIENT</b>	<b>DATE PAID</b>	<b>AMOUNT</b>
<b>PAID</b>		
University of Kentucky DanceBlue 2014	2/14	\$ 5,000.00
JustFundKY	2/14	\$ 2,500.00
Fraternal Order of Firefighters	2/14	\$ 500.00
University of Kentucky K-Fund	3/14	\$ 2,250.00
LexArts	3/14	\$ 2,500.00
Leadership Kentucky Foundation, Inc.	3/14	\$ 500.00
Kentucky Lions Eye Foundation	3/14	\$ 500.00
Paris-Bourbon County YMCA (Annual Giving Campaign)	3/14	\$ 500.00
Paramount Arts Center Spring Gala	4/14	\$ 1,500.00
Bluegrass Tomorrow	4/14	\$ 2,000.00
Bluegrass Tomorrow	4/14	\$ 25.00
The Aviation Museum of Kentucky, Inc.	5/14	\$ 500.00
Frankfort/Franklin County Branch of the NAACP	5/14	\$ 700.00
Citizen Police Academy Alumni Association	4/14	\$ 500.00
King's Daughters Health Foundation	5/14	\$ 800.00
Prichard Committee for Academic Excellence	6/14	\$ 5,000.00
YMCA of Central Kentucky 2014 Annual Giving Campaign	5/14	\$ 500.00
YMCA of Central Kentucky - Back-to-School Rallies	5/14	\$ 500.00
God's Pantry Food Bank - Taste of the Bluegrass Sponsorship	6/14	\$ 10,000.00
Children's Advocacy Center (An Evening for the Children's Advocacy Center)	6/14	\$ 3,000.00
KEMFI (Ky Exec. Mansions Foundation, Inc.)	7/14	\$ 5,000.00
Wayland Historical Society (from I&D allocation of \$5,000)	6/14	\$ 500.00
Community Action Center - LexEnd Poverty 2014	7/14	\$ 10,000.00
Blue Grass Council Boy Scouts of America	8/14	\$ 1,000.00
Junior Achievement of the Bluegrass, Inc.	8/14	\$ 1,000.00

**Columbia Gas of Kentucky  
 Contribution Budget 2014**

Urban League of Lexington-Fayette County - Champion of Diversity Awards Banquet	8/14	\$	1,000.00
African American Forum 2015	<b>9/14</b>	\$	2,050.00
The Salvation Army - LemonAiD Sponsor 2014	9/14	\$	5,000.00
Stumbo Family Foundation, Inc. - Speak Out "Fore" Autism	9/14	\$	1,000.00
Jubilee Jobs of Lexington	9/14	\$	1,000.00
Bluegrass Tomorrow 25th Anniversary Celebration	10/14	\$	200.00
Fraternal Order of Police #4 Shop With a Cop	10/14	\$	500.00
Alpha Beta Lambda Education Foundation (Unity Breakfast 2015)	10/14	\$	1,000.00
American Diabetes Association	10/14	\$	250.00
OperaLex	12/14	\$	600.00
Girl Scouts of Kentucky's Wilderness Road	11/14	\$	1,000.00
Urban League of LFUCG - Annual Giving Campaign	12/14	\$	2,000.00
Lisa Smith - Community Action Council - Christmas Gifts for Underprivileged Children	12/14	\$	600.00
Tim's Trot for Tots	12/14	\$	520.00
United Way of Franklin County	12/14	\$	1,000.00
United Way of Northeastern Kentucky	12/14	\$	1,450.00
United Way of Eastern Kentucky	12/14	\$	250.00
United Way of Mason County	12/14	\$	500.00
United Way of the Bluegrass	12/14	\$	10,000.00
Black Church Coalition	12/14	\$	5,000.00
YMCA Black Achievers of Central Kentucky	12/14	\$	500.00
WinterCare Energy Fund Community Action Council	12/14	\$	2,500.00
KET (Summer Celebration 2015)	12/14	\$	3,700.00
Martin Luther King Holiday 2015	12/14	\$	1,000.00
Bluegrass Area Chapter of the American Red Cross (Disaster Blaster 2015)	12/14	\$	10,000.00
Bluegrass Conservancy 2015	12/14	\$	1,000.00
KCCJ (Plantory)	12/14	\$	250.00
The Salvation Army - Annual Kettle Campaign	12/14	\$	500.00
Shepherd's House	12/14	\$	500.00
Salvation Army - additional contribution	12/14	\$	5,000.00
University of Kentucky DanceBlue 2015	12/14	\$	5,000.00
REACH	12/14	\$	1,100.00
Bluegrass Tomorrow - 2015 pay early	12/14	\$	2,000.00
JustFundKy - pay early 2015	12/14	\$	2,500.00
Shriners Hospital for Children - pay early 2015	12/14	\$	2,500.00

**Columbia Gas of Kentucky  
Contribution Budget 2014**

<b>Total Submitted for Payment</b>	<b>\$ 129,745.00</b>
<b>Budget</b>	<b>\$ 130,000.00</b>
<b>Variance</b>	<b>\$ 255.00</b>

**Columbia Gas of Kentucky  
 Contribution Budget 2015**

<b>RECIPIENT</b>	<b>DATE PAID</b>	<b>AMOUNT</b>
<b>PAID</b>		
God's Pantry Food Pantry "Taste of the Bluegrass"	2/15	\$ 10,000.00
CFAAA (Citizens Fire Academy Alumni Association)	2/15	\$ 500.00
University of Kentucky K-Fund	3/15	\$ 3,150.00
Paramount Arts Center, Inc. (Gala)	4/15	\$ 1,000.00
Center of Aging Foundation (Sanders-Brown Annual Dinner)	4/15	\$ 300.00
YMCA of Central Kentucky 2015 Annual Giving Campaign	4/15	\$ 500.00
YMCA Black Achievers of Central Kentucky	4/15	\$ 500.00
YMCA of Central Kentucky - Back to School Rallies	4/15	\$ 500.00
Shriners Hospital (Restricted for Legends Shriners' Kids Event)	4/15	\$ 2,500.00
LexArts	4/15	\$ 2,500.00
LexArts (Restricted for Bridge Public Art Project)	4/15	\$ 2,500.00
Citizen Police Academy Alumni Association	4/15	\$ 500.00
Central Music Academy	5/15	\$ 2,500.00
Children's Advocacy Center (Two Tables at \$1,500 ea.)	5/15	\$ 3,000.00
The Salvation Army (LemonAid Sponsor)	5/15	\$ 5,000.00
United Way of Franklin County	6/15	\$ 1,000.00
United Way of Northeastern Kentucky	6/15	\$ 1,450.00
United Way of Eastern Kentucky	6/15	\$ 250.00
United Way of Mason County	6/15	\$ 500.00
Blue Grass Council Boy Scouts of America	6/15	\$ 1,000.00
Girl Scouts of Kentucky's Wilderness Road	6/15	\$ 1,000.00
Paris-Bourbon County YMCA (Annual Giving Campaign)	6/15	\$ 500.00
Junior Achievement of the Bluegrass, Inc.	6/15	\$ 1,000.00
King's Daughters Health Foundation	6/15	\$ 800.00
United Way of the Bluegrass	6/15	\$ 10,000.00
Frankfort/Franklin County Branch of the NAACP	6/15	\$ 850.00
Leadership Kentucky Foundation, Inc.	6/15	\$ 500.00
Prichard Committee for Academic Excellence	6/15	\$ 5,000.00
Community Action Center - LexEnd Poverty 2015	6/15	\$ 10,000.00
Roots and Heritage Festival	6/15	\$ 1,000.00
Lexington History Museum	6/15	\$ 2,500.00

**Columbia Gas of Kentucky  
Contribution Budget 2015**

Fayette County Public Schools (STEAM Academy)	6/15	\$ 500.00
Alzheimer's Association (I&D)	8/15	\$ 2,500.00
Alpha Beta Lambda Education Foundation (Unity Breakfast 2016)	10/15	\$ 1,000.00
Girls on the Run Central KY	9/15	\$ 750.00
Jubilee Jobs of Lexington	9/15	\$ 1,000.00
Bluegrass Tomorrow (2nd Annual Celebration of the Bluegrass)	9/15	\$ 1,000.00
Urban League of Lexington-Fayette County - (2015 Annual Empowerment Banquet)	9/15	\$ 1,250.00
Big Brothers Big Sisters	9/15	\$ 5,000.00
American Diabetes Association	9/15	\$ 500.00
Lexington Public Library Foundation - Book-Tacular Halloween Party	9/15	\$ 600.00
The Salvation Army - Kettle Campaign Sponsorship	11/15	\$ 2,500.00
African American Forum 2016	12/15	\$ 2,050.00
Fraternal Order of Police #4 Shop With a Cop	12/15	\$ 500.00
Tim's Toy Trot for Tots	12/15	\$ 520.00
Urban League of Lexington-Fayette County - Annual Giving Campaign	12/15	\$ 2,000.00
Stumbo Family Foundation, Inc. - "Speak Out "Fore" Autism	12/15	\$ 1,000.00
REACH	12/15	\$ 1,100.00
Martin Luther King Holiday 2016	12/15	\$ 1,000.00
Bluegrass Area Chapter of the American Red Cross (Disaster Blaster 2016)	12/15	\$ 10,000.00
Bluegrass Conservancy 2016	12/15	\$ 1,000.00
KET (Summer Celebration 2016)	12/15	\$ 3,000.00
WinterCare Energy Fund - Community Action Council	12/15	\$ 10,000.00
American Heart Association (Heart Ball)	12/15	\$ 5,000.00
	<b>Total</b>	<b>\$ 126,070.00</b>
	<b>Budget</b>	<b>\$ 130,000.00</b>
	<b>Variance</b>	<b>\$ 3,930.00</b>



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

25. Refer to Commission's final order in Case No. 2013-00167. Provide all figures, data and analyses either created by or relied upon by the Company or an affiliate, used in forming or advising in its annual AMR report delivered to the AG and Commission. Provide all workpapers and electronic spreadsheets with formulas intact.

**Response:**

Filed in this docket as CKY\_R\_AGDR2\_NUM25\_ATT\_A\_081916.xlsx and CKY\_R\_AGDR2\_NUM25\_ATT\_B\_081916.xlsx are Excel spreadsheets that are the source of the information provided in the two AMR reports on the costs and savings associated with the AMR program. AG 2-25 Attachment A contains the capital costs. AG 2-25 Attachment B contains the cost savings.

2014 CKY AMR Capital Expenditures

Total 2014

AMR Units Installed

	January	February	March	April	May	June	July	August	Sept	October	November	December	Total
2014 Forecast	439	600	3,100	10,700	17,760	19,800	19,800	19,054	15,923	13,225	200	200	120,801
2014 Actual Year End	439	774	3,112	12,942	17,999	17,871	18,866	13,468	13,585	11,159	7,308	2,584	120,107

Dollars (\$)

	January	February	March	April	May	June	July	August	Sept	October	November	December	Total
AMR Units Purchased													
2014 Original Budget	4,500	0	6,600	27,390	36,820	35,640	10,050	0	0	0	0	0	121,000
2014 Actual Year End	4,500	0	6,720	27,390	29,400	27,590	3,500	0	12,560	8,260	40	1,200	121,160

C.E. 1010 LABOR & OH

2014 Original Budget	10,000	10,000	14,000	18,000	18,000	23,000	18,092	18,000	18,000	18,000	18,000	18,000	201,092
2014 Actual Year End	24,218	68,343	90,268	88,616	72,083	61,810	47,561	38,366	35,379	29,658	22,564	30,860	609,726

C.E. 20XX AMR

2014 Original Budget	181,772	0	266,640	1,106,556	1,487,528	1,439,856	406,020	0	0	0	0	0	4,888,372
2014 Actual Year End	181,772	0	271,740	1,110,639	1,168,565	1,145,944	142,913	0	505,369	329,857	1,616	48,375	4,906,790

C.E. 20XX MAT & SUPP - other

2014 Original Budget	0	0	0	2,000	10,000	60,000	124,400	5,000	105,000	22,000	0	0	328,400
2014 Actual Year End	0	0	17,668	13,453	11,274	10,910	1,525	61,819	113,676	-62,732	102,481	62,141	332,215

C.E. 3XXX OUTSIDE SERVICES

2014 Original Budget	0	0	500	33,000	135,500	230,000	258,350	258,350	248,279	210,061	174,988	500	1,549,527
2014 Actual Year End	0	0	0	22,048	155,453	0	407,599	221,401	158,395	165,561	137,962	127,772	1,396,191

C.E. 5XXX - EMP EXPENSES

2014 Original Budget	0	0	800	800	0	800	0	0	800	0	0	0	3,200
2014 Actual Year End	0	0	0	0	0	0	0	0	0	0	0	0	0

C.E. 91- AFUDC

2014 Original Budget	659	750	750	3,750	5,750	5,750	6,000	6,000	6,000	6,000	6,000	6,000	53,409
2014 Actual Year End	659	1,526	2,938	4,763	1,517	12,469	21,516	20,672	23,930	24,625	25,276	14,570	154,461

TOTAL

2014 Original Budget	192,431	10,750	282,690	1,164,106	1,656,778	1,759,406	812,862	287,350	378,079	256,061	198,988	24,500	7,024,000
2014 Actual Year End	206,649	69,869	382,614	1,239,519	1,408,892	1,231,133	621,114	342,258	836,749	486,969	289,899	283,718	7,399,383

2014 CKY AMRD Capital Expenditures

Mass Deployment (Contractor installs)

AMR Units Installed

	January	February	March	April	May	June	July	August	Sept	October	November	December	Total
2014 Forecast	0	0	2,500	10,000	17,000	19,100	19,100	18,354	15,523	12,925	0	0	114,502
2014 Actual Year End	0	0	1,874	11,635	16,942	17,121	18,354	13,068	13,375	11,015	7,236	2,501	113,121

Dollars (\$)	January	February	March	April	May	June	July	August	Sept	October	November	December	Total
<b>AMR Units Purchased</b>													
2014 Original Budget	0	0	6,600	27,390	36,820	33,840	10,050	0	0	0	0	0	114,700
2014 Actual Year End	0	0	6,600	27,390	29,400	27,340	0	0	12,560	6,520	4,321	-1010	113,121

**C.E. 1010 LABOR & OH**

2014 Original Budget	0	0	4,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	76,000
2014 Actual Year End	0	3,400	7,772	9,341	9,535	10,606	7,256	7,277	5,753	9,827	13,446	15,294	99,507

**C.E. 20XX AMRs**

2014 Original Budget	0	0	266,640	1,106,556	1,487,528	1,367,136	406,020	0	0	0	0	0	4,633,880
2014 Actual Year End	0	0	262,743	1,110,639	1,168,565	1,107,587	0	0	505,369	259,548	1,616	0	4,416,067

**C.E. 20XX MAT & SUPP - Other**

2014 Original Budget	0	0	0	2,000	10,000	60,000	124,400	5,000	0	0	0	0	201,400
2014 Actual Year End	0	0	17,668	13,453	11,274	10,910	1,525	9,598	113,676	-62,732	102,481	471	218,324

**C.E. 3XXX OUTSIDE SERVICES**

2014 Original Budget	0	0	0	32,500	135,000	229,500	257,850	257,850	247,779	209,561	174,488	0	1,544,527
2014 Actual Year End	0	0	0	22,048	155,453	0	407,599	221,401	158,395	165,561	137,962	127,772	1,396,191

**C.E. 5XXX - EMP EXPENSES**

2014 Original Budget	0	0	800	800	0	800	0	0	800	0	0	0	3,200
2014 Actual Year End	0	0	0	0	0	0	0	0	0	0	0	0	0

**C.E. 91- AFUDC**

2014 Original Budget	0	0	0	3,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	43,000
2014 Actual Year End	0	0	844	3,318	808	11,428	14,519	13,950	16,148	16,617	17,056	9,832	104,520

**TOTAL**

2014 Original Budget	0	0	271,440	1,152,856	1,645,528	1,670,436	801,270	275,850	261,579	222,561	187,488	13,000	6,502,007
2014 Actual Year End	0	3,400	289,027	1,158,799	1,345,635	1,140,531	430,899	252,226	799,341	388,821	272,561	153,369	6,234,609

2014 CKY AMRD Capital Expenditures

Targeted Statewide Deployment (Company installs)

AMR Units Installed	January	February	March	April	May	June	July	August	Sept	October	November	December	Total
2014 Forecast	439	600	600	700	760	700	700	700	400	300	200	200	6,299
2014 Actual Year End	439	774	1,238	1,307	1,057	750	512	400	210	144	72	83	6,986

Dollars (\$)	January	February	March	April	May	June	July	August	Sept	October	November	December	Total
AMR Units Purchased													
2014 Original Budget	4,500	0	0	0	0	1,800	0	0	0	0	0	0	6,300
2014 Actual Year End	4,500	0	120	0	0	250	3,500	0	0	1740	-4,281	2,210	8,039

C.E. 1010 LABOR & OH

2014 Original Budget	10,000	10,000	10,000	10,000	10,000	15,000	10,092	10,000	10,000	10,000	10,000	10,000	125,092
2014 Actual Year End	24,218	64,943	82,496	79,275	62,548	51,204	40,305	31,089	29,626	19,831	9,118	15,566	510,219

C.E. 20XX AMRs

2014 Original Budget	181,772	0	0	0	0	72,720	0	0	0	0	0	0	254,492
2014 Actual Year End	181,772	0	8,997	0	0	38,357	142,913	0	0	70,309	0	48,375	490,723

C.E. 20XX MAT & SUPP - other

2014 Original Budget	0	0	0	0	0	0	0	0	105,000	22,000	0	0	127,000
2014 Actual Year End	0	0	0	0	0	0	0	52,221	0	0	0	61,670	113,891

C.E. 3XXX OUTSIDE SERVICES

2014 Original Budget	0	0	500	500	500	500	500	500	500	500	500	500	5,000
2014 Actual Year End	0	0	0	0	0	0	0	0	0	0	0	0	0

C.E. 5XXX - EMP EXPENSES

2014 Original Budget	0	0	0	0	0	0	0	0	0	0	0	0	0
2014 Actual Year End	0	0	0	0	0	0	0	0	0	0	0	0	0

C.E. 91- AFUDC

2014 Original Budget	659	750	750	750	750	750	1,000	1,000	1,000	1,000	1,000	1,000	10,409
2014 Actual Year End	659	1,526	2,094	1,445	709	1,041	6,997	6,722	7,782	8,008	8,220	4,738	49,941

TOTAL

2014 Original Budget	192,431	10,750	11,250	11,250	11,250	88,970	11,592	11,500	116,500	33,500	11,500	11,500	521,993
2014 Actual Year End	206,649	66,469	93,587	80,720	63,257	90,602	190,215	90,032	37,408	98,148	17,338	130,349	1,164,774

2015 CKY AMR Capital Expenditures

	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Nov-15</b>	<b>Dec-15</b>	<b>Grand Total</b>
C.E. 1010 LABOR & OH	17,365	6,470	4,387	26,806	20,442	11,545	3,613	1,029	1,515	1,742	1,297	732	96,943
C.E. 20XX AMR	0	0	0	0	0	0	0	0	0	0	0	0	0
C.E. 20XX MAT & SUPP - other	5,190	0	0	17	18,163	14,509	0	0	0	0	0	0	37,879
C.E. 3XXX OUTSIDE SERVICES	0	0	0	0	0	0	0	0	0	0	0	0	0
C.E. 5XXX - EMP EXPENSES	0	0	0	0	0	0	0	0	0	0	0	0	0
C.E. 91- AFUDC	2,526	0	0	0	88	3	20	31	34	39	36	45	2,822
<b>TOTAL</b>	<b>25,081</b>	<b>6,470</b>	<b>4,387</b>	<b>26,823</b>	<b>38,693</b>	<b>26,057</b>	<b>3,633</b>	<b>1,060</b>	<b>1,549</b>	<b>1,781</b>	<b>1,333</b>	<b>777</b>	<b>137,644</b>



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

26. Refer to the Commission's final order in Case No. 2013-00167, page 8, and the testimony of Judy Cooper in the present case, and attachments thereof. Provide all figures, data and analyses used to prepare or relied upon to complete the summary provided, whether prepared by or provided to the Company, including, but not limited to: annual sales volumes, cost of pipe, cost of installation, cost of right of ways or easements, cost of insurance, cost of ongoing maintenance, and distance to the nearest interstate pipeline for each customer who is served under a "special contract." Provide all workpapers and electronic spreadsheets with formulas intact.

a. If no analyses or data exists, explain how Ms. Cooper came to the conclusion provided on the attachment to her testimony.

b. If the Company did not use or consider one or more of the components listed above, explain in complete detail the rationale for not doing so.

**Response:**

a. The analyses relied upon are attached hereto as AG 2-26 Confidential Attachment A and AG 2-26 Confidential Attachment B. Additional informal conversations with large-volume customer service representatives regarding each customer were also considered in preparing the summary.

b. Not applicable.



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

27. Refer to the application generally. Provide data or charts detailing the monthly usage of customers for the past three (3) years, by customer class or tariff. Provide all workpapers and electronic spreadsheets with formulas intact.

**Response:**

Please see AG 2-27 Attachments A, B, and C to this response for the actual monthly usage of customers for 2013 through 2015. The electronic spreadsheet with formulas intact is filed in this docket as CKY\_R\_AGDR2\_NUM27\_ATT\_ABC\_081916.xlsx,

**Columbia Gas of Kentucky, Inc.**  
**Case No. 2016-00162**  
**Monthly Usage of Natural Gas Customers by Rate Schedule**  
**For Twelve Months Ended December 31, 2013**

<b>Line No.</b>		<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>	<b>Total</b>
1	<b>Sales Customers</b>													
2	Residential													
3	GSR	1,279,295.6	1,274,176.2	1,187,863.1	838,770.6	275,747.4	133,170.2	99,609.2	91,840.3	91,880.7	119,175.6	470,188.0	1,094,902.9	6,956,619.8
4	G1R	382.1	356.9	366.5	229.0	81.8	36.9	26.7	25.2	28.1	45.9	172.1	353.4	2,104.6
5	IN3	187.9	182.9	159.2	100.3	40.4	17.0	12.1	10.8	14.1	25.4	88.0	181.1	1,019.2
6	IN4	20.0	17.5	17.7	13.9	7.1	3.4	3.3	3.6	2.6	3.8	8.9	14.5	116.3
7	IN5	61.9	58.1	49.5	36.4	12.7	5.5	3.5	3.3	3.0	5.2	29.6	52.0	320.7
8	LG2	140.2	115.8	118.8	57.5	26.6	3.0	2.7	2.5	4.5	14.6	69.0	118.7	673.9
9	LG3	105.0	56.0	85.0	49.8	20.8	20.7	9.3	7.5	8.9	26.6	52.6	81.0	523.2
10	LG4	57.5	56.8	54.4	38.8	15.5	3.7	0.6	-	-	3.3	17.4	46.8	294.8
11	Commercial													
12	G1C	662.6	614.7	613.3	436.6	83.5	27.1	53.1	41.3	18.1	27.2	166.1	462.3	3,205.9
13	IN3	14.8	13.0	13.1	7.8	2.6	0.6	0.2	0.3	0.2	1.4	7.7	13.9	75.6
14	LG2	172.2	117.4	146.2	64.8	20.0	20.6	15.4	7.1	8.5	27.5	83.8	139.6	823.1
15	GSO	579,225.4	574,311.5	532,467.7	378,726.8	145,598.4	109,154.6	75,644.2	78,942.9	81,707.6	101,501.5	215,551.4	488,942.6	3,361,774.6
16	Industrial													
17	GSO	22,190.8	20,455.2	21,586.7	18,340.4	25,250.7	21,229.4	28,591.4	19,665.2	18,595.7	16,490.8	21,281.2	20,373.6	254,051.1
18	IS	7,946.0	6,881.0	4,162.0	1,896.0	1,497.0	1,422.0	1,550.0	1,548.0	1,723.0	2,696.0	4,657.0	7,367.0	43,345.0
19	Public Utilities													
20	IUS	4,460.0	2,271.0	1,918.0	3,978.0	649.0	901.0	519.0	418.0	482.0	883.0	619.0	1,954.0	19,052.0
21	<b>Transportation Customers</b>													
22	Residential													
23	GTR	383,288.3	373,724.6	344,923.6	244,972.2	82,196.0	38,919.8	28,379.3	24,294.0	25,281.1	34,573.8	140,805.9	315,254.9	2,036,613.5
24	Commercial													
25	GTO	335,048.7	334,793.8	298,140.7	226,537.8	92,114.5	58,381.4	50,829.3	50,523.2	51,828.0	67,740.9	130,328.3	285,614.9	1,981,881.5
26	DS	196,552.0	179,778.0	186,303.0	119,851.0	91,143.0	73,794.0	70,940.0	72,273.0	75,320.0	103,126.0	147,530.0	170,142.0	1,486,752.0
27	GDS	31,858.0	31,140.0	29,918.0	23,654.0	16,585.0	13,455.0	12,860.0	11,930.0	12,310.0	14,448.0	19,913.0	28,164.0	246,235.0
28	FX1	91,874.0	98,863.0	102,544.0	70,605.0	97,851.0	86,798.0	91,392.0	79,140.0	85,790.0	97,827.0	91,037.0	81,207.0	1,074,928.0
29	FX2	33,983.0	53,159.0	37,256.0	1,942.0	27.0	19.0	46.0	39.0	39.0	6,310.0	45,679.0	45,847.0	224,346.0
30	SAS	9,381.0	9,097.0	9,873.0	5,375.0	5,081.0	5,323.0	5,350.0	3,249.0	1,016.0	-	-	-	53,745.0
31	Industrial													
32	GTO	8,228.9	7,398.1	7,271.6	6,244.4	3,724.1	2,518.7	4,884.9	(433.8)	2,254.4	2,461.9	4,998.1	7,273.0	56,824.3
33	DS	696,611.0	646,560.0	646,327.0	488,431.0	413,926.0	361,881.0	320,792.0	380,231.0	379,025.0	465,327.0	558,370.0	556,961.0	5,914,442.0
34	GDS	36,885.0	30,043.0	37,209.0	31,714.0	22,961.0	19,095.0	17,548.0	15,988.0	15,490.0	17,132.0	30,127.0	32,658.0	306,850.0
35	DS3	91,494.0	59,870.0	62,409.0	61,665.0	65,022.0	64,407.0	65,149.0	64,934.0	65,871.0	78,613.0	74,310.0	69,146.0	822,890.0
36	FX5	509,698.0	480,989.0	425,880.0	366,999.0	276,026.0	206,328.0	263,390.0	283,646.0	276,410.0	338,693.0	571,068.0	408,162.0	4,407,289.0
37	FX7	44,077.0	26,389.0	29,232.0	28,838.0	23,323.0	27,301.0	28,742.0	29,653.0	21,343.0	27,659.0	28,340.0	31,036.0	345,933.0
38	SC3	440,689.0	435,406.0	540,190.0	461,927.0	367,827.0	434,977.0	410,323.0	509,092.0	435,687.0	461,310.0	379,366.0	398,953.0	5,275,747.0
39	<b>Total</b>	<u>4,804,589.9</u>	<u>4,646,894.5</u>	<u>4,507,098.1</u>	<u>3,381,502.1</u>	<u>2,006,860.1</u>	<u>1,659,213.6</u>	<u>1,576,666.2</u>	<u>1,717,074.4</u>	<u>1,642,141.5</u>	<u>1,956,149.4</u>	<u>2,934,864.1</u>	<u>4,045,422.2</u>	<u>34,878,476.1</u>

**Columbia Gas of Kentucky, Inc.**  
**Case No. 2016-00162**  
**Monthly Usage of Natural Gas Customers by Rate Schedule**  
**For Twelve Months Ended December 31, 2014**

<b>Line No.</b>	<b>Rate Schedule</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>	<b>Total</b>
1	<b>Sales Customers</b>													
2	Residential													
3	GSR	1,531,068.20	1,691,400.70	1,265,981.40	673,292.30	236,293.10	122,233.00	88,416.40	88,511.80	91,461.40	141,652.10	504,281.10	1,103,487.80	7,538,079.30
4	G1R	458.80	478.60	419.50	197.10	85.10	42.70	29.40	26.30	30.00	76.50	233.00	406.90	2,483.90
5	IN3	215.80	209.20	148.30	90.80	40.30	18.00	6.90	8.70	11.60	39.00	103.40	169.30	1,061.30
6	IN4	17.40	17.60	12.70	8.60	4.60	2.60	1.80	2.00	2.00	2.60	7.80	15.50	95.20
7	IN5	65.80	77.70	54.30	30.50	13.40	3.50	2.80	3.00	3.60	8.00	28.60	55.70	346.90
8	LG2	153.50	199.60	108.60	42.30	10.10	2.50	3.80	2.40	3.10	21.00	76.10	113.30	736.30
9	LG3	118.50	68.00	63.00	53.50	17.10	65.80	18.60	36.70	38.50	64.50	65.70	72.30	682.20
10	LG4	56.10	71.50	48.80	27.70	11.10	4.50	3.00	3.00	2.90	5.50	19.30	43.20	296.60
11	Commercial													
12	G1C	812.90	896.00	729.30	332.80	77.60	31.70	44.90	28.90	18.60	35.90	154.60	545.50	3,708.70
13	IN3	17.40	18.10	13.30	10.60	6.60	3.20	2.50	2.90	3.00	4.00	3.10	-	84.70
14	LG2	177.40	215.50	129.20	50.50	16.60	12.20	10.50	11.00	12.70	29.30	93.00	137.60	895.50
15	GSO	676,369.50	753,861.40	562,094.30	310,311.40	141,907.60	96,373.70	76,125.80	79,977.30	85,627.20	104,843.80	232,236.60	501,583.50	3,621,312.10
16	Industrial													
17	GSO	27,133.90	18,989.30	16,902.70	7,008.60	4,919.40	4,780.40	5,297.80	3,286.90	3,850.20	5,091.60	26,339.50	18,321.30	141,921.60
18	Public Utilities													
19	IUS	10,141.90	2,335.00	2,898.00	1,325.00	366.00	342.00	511.00	486.00	716.00	851.00	1,855.00	2,084.00	23,910.90
20	<b>Transportation Customers</b>													
21	Residential													
22	GTR	435,748.40	479,170.10	361,550.60	197,675.30	71,117.50	35,709.50	23,961.30	22,731.60	24,781.60	40,813.40	142,200.70	310,573.70	2,146,033.70
23	Commercial													
24	GTO	391,630.40	421,718.20	328,119.00	185,758.00	93,624.30	59,023.90	48,330.00	63,406.00	42,149.00	59,136.90	142,143.80	294,024.10	2,129,063.60
25	DS	228,893.00	196,008.00	172,630.00	108,581.00	79,780.00	66,456.00	65,290.00	66,700.00	71,366.00	100,596.00	155,474.00	167,073.00	1,478,847.00
26	GDS	35,916.00	34,114.00	29,944.00	21,658.00	16,278.00	13,858.00	12,439.00	11,583.00	12,218.00	13,882.00	18,962.00	24,604.00	245,456.00
27	FX1	80,483.00	74,592.00	82,039.00	68,214.00	41,125.00	38,668.00	41,174.00	56,810.00	77,081.00	96,695.00	100,948.00	79,657.00	837,486.00
28	FX2	60,511.00	52,937.00	52,818.00	40,787.00	40,983.00	32,107.00	35,368.00	26,389.00	9,393.00	150.00	28,622.00	53,903.00	433,968.00
29	Industrial													
30	GTO	10,311.00	11,551.30	9,404.60	7,050.40	4,529.10	3,867.10	3,529.10	3,646.80	3,907.30	3,991.40	4,810.30	7,311.20	73,909.60
31	DS	766,312.00	656,870.00	622,306.00	444,049.00	416,649.00	361,687.00	291,123.00	361,192.00	397,882.00	485,071.00	586,348.00	572,669.00	5,962,158.00
32	GDS	38,481.00	33,802.00	30,935.00	25,608.00	18,516.00	16,102.00	15,609.00	18,962.00	21,740.00	26,953.00	33,401.00	34,609.00	314,718.00
33	DS3	74,743.00	58,793.00	63,517.00	60,282.00	66,135.00	57,675.00	69,119.00	71,428.00	69,831.00	71,963.00	76,305.00	62,796.00	802,587.00
34	FX5	616,352.00	540,971.00	516,294.00	364,087.00	422,256.00	409,975.00	356,620.00	471,852.00	409,101.00	607,235.00	519,574.00	459,731.00	5,694,048.00
35	FX7	34,619.00	32,073.00	41,469.00	30,632.00	30,436.00	28,069.00	29,556.00	30,618.00	32,059.00	33,198.00	30,191.00	26,675.00	379,595.00
36	SC3	427,086.00	338,460.00	267,928.00	303,231.00	405,027.00	362,015.00	291,218.00	315,477.00	429,696.00	349,709.00	201,956.00	470,920.00	4,162,723.00
37	<b>Total</b>	<b>5,447,892.90</b>	<b>5,399,897.80</b>	<b>4,428,557.60</b>	<b>2,850,394.40</b>	<b>2,090,224.50</b>	<b>1,709,128.30</b>	<b>1,453,811.60</b>	<b>1,693,182.30</b>	<b>1,782,985.70</b>	<b>2,142,118.50</b>	<b>2,806,432.60</b>	<b>4,191,581.90</b>	<b>35,996,208.10</b>

**Columbia Gas of Kentucky, Inc.**  
**Case No. 2016-00162**  
**Monthly Usage of Natural Gas Customers by Rate Schedule**  
**For Twelve Months Ended December 31, 2015**

<b>Line No.</b>	<b>Rate Schedule</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>	<b>Total</b>
1	<b>Sales Customers</b>													
2	Residential													
3	GSR	1,382,250.70	1,449,876.50	1,413,175.80	556,903.20	233,892.20	116,789.90	100,476.20	83,012.90	89,959.10	133,409.50	321,863.20	683,696.40	6,565,305.60
4	G1R	448.30	479.10	407.70	176.20	73.00	31.50	27.20	26.70	28.70	64.00	125.40	255.50	2,143.30
5	IN3	205.30	207.20	169.50	85.20	32.70	16.00	13.10	10.40	11.60	32.00	71.10	118.70	972.80
6	IN4	18.10	16.50	13.60	6.40	2.00	0.40	-	-	-	-	-	-	57.00
7	IN5	71.70	71.20	63.50	25.60	11.10	4.60	2.70	2.80	4.40	14.00	25.30	39.20	336.10
8	LG2	143.30	159.50	102.90	36.90	13.70	2.70	3.60	3.30	3.80	17.90	40.70	71.70	600.00
9	LG3	87.20	86.80	66.20	105.30	60.70	24.60	29.60	11.40	26.50	71.40	83.10	44.90	697.70
10	LG4	55.80	49.40	61.30	20.90	10.10	3.80	2.90	2.70	3.00	3.70	14.90	30.40	258.90
11	Commercial													
12	G1C	330.70	565.80	518.30	163.10	71.40	22.10	46.10	27.00	15.40	29.80	80.60	166.40	2,036.70
13	LG2	176.80	194.80	122.60	50.80	20.90	9.40	12.40	11.00	11.50	19.90	40.10	77.60	747.80
14	GSO	631,683.60	652,638.50	640,669.00	264,050.50	146,135.00	97,372.70	91,671.10	90,489.50	86,762.10	102,603.90	166,993.60	315,994.50	3,287,064.00
15	Industrial													
16	GSO	32,226.70	44,766.50	27,485.80	8,106.80	7,241.30	4,182.80	4,362.00	8,874.30	17,196.90	19,679.80	25,247.40	27,100.10	226,470.40
17	Public Utilities													
18	IUS	2,564.00	1,901.00	1,526.00	604.00	376.00	272.00	387.00	318.00	343.00	948.00	981.00	894.00	11,114.00
19	<b>Transportation Customers</b>													
20	Residential													
21	GTR	386,038.50	398,731.00	385,505.40	160,013.50	68,500.30	32,434.00	25,964.40	20,522.50	23,654.50	37,510.70	90,779.50	180,565.20	1,810,219.50
22	Commercial													
23	GTO	361,404.40	366,140.90	355,875.50	159,802.10	81,476.90	60,167.90	50,738.60	49,992.70	50,999.90	62,923.60	105,557.10	186,107.60	1,891,187.20
24	DS	196,551.00	199,685.00	162,466.00	111,559.00	84,365.00	77,601.00	72,017.00	71,109.00	74,349.00	93,825.00	116,893.00	136,314.00	1,396,734.00
25	GDS	27,774.00	28,432.00	25,604.00	17,584.00	15,804.00	11,391.00	11,405.00	10,618.00	10,520.00	15,015.00	14,912.00	20,267.00	209,326.00
26	FX1	64,822.00	50,649.00	69,092.00	47,093.00	46,627.00	39,668.00	1,183.00	229.00	48,941.00	43,388.00	40,002.00	57,425.00	509,119.00
27	FX2	65,706.00	69,067.00	61,889.00	65,283.00	46,409.00	43,718.00	74,471.00	77,165.00	29,631.00	51,884.00	55,169.00	51,088.00	691,480.00
28	Industrial													
29	GTO	7,909.10	7,930.20	7,856.30	5,376.40	4,003.00	3,942.50	3,240.60	3,087.60	3,501.50	4,080.00	4,758.60	5,826.20	61,512.00
30	DS	703,411.00	729,465.00	614,094.00	458,464.00	408,602.00	375,297.00	346,358.00	403,979.00	377,479.00	444,249.00	482,921.00	494,983.00	5,839,302.00
31	GDS	36,311.00	36,592.00	26,411.00	21,657.00	17,547.00	13,727.00	12,092.00	15,474.00	17,732.00	18,818.00	21,228.00	21,723.00	259,312.00
32	DS3	53,963.00	53,039.00	52,829.00	50,831.00	54,465.00	52,938.00	51,636.00	50,443.00	51,301.00	57,404.00	52,777.00	52,687.00	634,313.00
33	FX5	616,728.00	580,451.00	616,443.00	433,013.00	230,032.00	299,381.00	275,183.00	367,901.00	288,828.00	462,115.00	454,603.00	565,170.00	5,189,848.00
34	FX7	29,416.00	29,947.00	20,753.00	28,277.00	27,229.00	29,725.00	24,807.00	27,599.00	21,902.00	24,250.00	20,707.00	19,484.00	304,096.00
35	SC3	461,287.00	408,091.00	414,296.00	401,858.00	386,882.00	359,309.00	361,627.00	382,508.00	348,549.00	343,305.00	355,937.00	295,584.00	4,519,233.00
36	<b>Total</b>	<b>5,061,583.20</b>	<b>5,109,232.90</b>	<b>4,897,496.40</b>	<b>2,791,145.90</b>	<b>1,859,882.30</b>	<b>1,618,031.90</b>	<b>1,507,756.50</b>	<b>1,663,417.80</b>	<b>1,541,753.90</b>	<b>1,915,661.20</b>	<b>2,331,810.60</b>	<b>3,115,713.40</b>	<b>33,413,486.00</b>

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

28. Refer to the testimony of Herbert Miller regarding the hiring of "waves" of employees. Provide a list of each new employment position filled by the Company in the last three (3) calendar years. The list should include the job title and the rationale or necessity for the additional new position. This list may be drafted in conjunction with AG 2-14(b), except insofar as they request separate information.

**Response:**

Please refer to AG 2-28 Attachment A for the list of new employees hired by Columbia. The Gas Operations wave hired positions were to back-fill vacant positions and address estimated positions that would become vacant as these employees were trained and released into Columbia's workforce. Columbia continues to experience vacancies in field operations positions as employees retire or move to other areas of the company, primarily construction, training and engineering, creating promotional opportunities for front line employees. It

is important to fill these vacancies to ensure that Columbia is able to appropriately respond to potential emergencies in a timely fashion, similar to other first responders and maintain the integrity of its operating system.

In addition, Columbia has been hiring Intern Engineers as part of an initiative to attract engineers to the organization.

Columbia Gas of Kentucky New Hires (January 2014-July 2016)								
2014 Hires	Job Title	Job Rationale	2015 Hires	Job Title	Job Rationale	2016 Hires	Job Title	Job Rationale
1/6/2014	Intern Engineering	Engineering Talent Pipeline	1/12/2015	Utility B	Gas Operations Wave Hire	2/22/2016	Utility B	Gas Operations Wave Hire
2/10/2014	Utility B	Gas Operations Wave Hire	1/19/2015	Utility B	Gas Operations Wave Hire	2/22/2016	Utility B	Gas Operations Wave Hire
2/10/2014	Utility B	Gas Operations Wave Hire	2/9/2015	Customer Service B	Customer Support	2/22/2016	Utility B	Gas Operations Wave Hire
2/10/2014	Utility B	Gas Operations Wave Hire	2/23/2015	Utility B	Gas Operations Wave Hire	2/22/2016	Utility B	Gas Operations Wave Hire
2/10/2014	Utility B	Gas Operations Wave Hire	3/16/2015	Communication Specialist	Backfill of External Affairs Specialist	2/22/2016	Utility B	Gas Operations Wave Hire
3/3/2014	Field Engineer 1	Support of Capital Program	4/20/2015	Utility B	Gas Operations Wave Hire	2/22/2016	Utility B	Gas Operations Wave Hire
3/10/2014	External Affairs Specialist	Backfill of vacated position	4/20/2015	Utility B	Gas Operations Wave Hire	2/22/2016	Utility B	Gas Operations Wave Hire
11/3/2014	Teller	Customer Support	4/20/2015	Utility B	Gas Operations Wave Hire	2/22/2016	Utility B	Gas Operations Wave Hire
12/1/2014	Utility B	Gas Operations Wave Hire	4/20/2015	Utility B	Gas Operations Wave Hire	2/22/2016	Utility B	Gas Operations Wave Hire
12/1/2014	Utility B	Gas Operations Wave Hire	4/20/2015	Utility B	Gas Operations Wave Hire	2/22/2016	Utility B	Gas Operations Wave Hire
12/1/2014	Utility B	Gas Operations Wave Hire	4/20/2015	Utility B	Gas Operations Wave Hire	2/22/2016	Utility B	Gas Operations Wave Hire
12/1/2014	Utility B	Gas Operations Wave Hire	4/20/2015	Utility B	Gas Operations Wave Hire	2/22/2016	Utility B	Gas Operations Wave Hire
12/1/2014	Utility B	Gas Operations Wave Hire	4/20/2015	Utility B	Gas Operations Wave Hire	2/22/2016	Utility B	Gas Operations Wave Hire
12/1/2014	Utility B	Gas Operations Wave Hire	4/20/2015	Utility B	Gas Operations Wave Hire	5/2/2016	Intern Engineering	Engineering Talent Pipeline
			4/20/2015	Utility B	Gas Operations Wave Hire			
			4/20/2015	Utility B	Gas Operations Wave Hire			
			4/20/2015	Utility B	Gas Operations Wave Hire			
			5/18/2015	Intern Engineering	Engineering Talent Pipeline			
			5/31/2015	Intern Engineering	Engineering Talent Pipeline			
			8/17/2015	State Finance Director	State P&L and Financial Planning Oversight			
			9/8/2015	Teller	Job Replacement			
			11/16/2015	Teller	Job Replacement			

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
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29. Provide all documentation surrounding the Supporting Those In Need grants, and explain whether the entireties of these grants are funded by shareholder funds. If not, explain in full detail where the funds for the grants are derived.

**Response:**

Supporting Those In Need grants are designated to support organizations that provide services to those in need in the communities Columbia serves. The grants are funded in their entirety through the NiSource Charitable Foundation. The NiSource Charitable Foundation is funded by shareholders, and none of the expenses with the NiSource Charitable Foundation are included in Columbia's cost of service in this case.



**COLUMBIA GAS OF KENTUCKY, INC.**  
**RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL**  
**REQUEST FOR INFORMATION**  
**DATED AUGUST 5, 2016**

30. Refer to Columbia's response to AG 1-39 to answer the following:
- a. On each chart provided on Attachment A through J, provide the total dollar amount of compensation for each employee that includes all overtime, bonus/awards, and raises for each of the past five years.
  - b. Provide a detailed list of the Company's merit increase parameters for the years 2012 through 2017.
  - c. Provide a full and detailed explanation as to how the Company determines the percentage merit raise increase for each employee.
  - d. Provide a rationale for Columbia's Executive's bonuses/awards on a percentage basis as compared to his/her salary, as listed on Attachment A through E.

e. Explain in full detail why there is only one Executive listed in 2012, 2013, and 2014, but beginning in 2015 and through 2016 there are two Executives listed on Attachments A through E.

**Response:**

- a. See AG 2-30 Attachments A through J (CONFIDENTIAL) for the total dollar value of compensation for the past five years.
- b. See Table AG-2-30(b) for a detailed list of Columbia’s merit increase parameters for the years 2012 through 2017.

**Table AG-2-30(b)**

<b>Timing</b>	<b>Nonexempt (clerical)</b>	<b>Exempt (management)</b>
6/1/12	2.5%	3.0%
6/1/13	2.5%	3.0%
6/1/14	3.0%	3.0%
6/1/15	2.5%	3.0%
6/1/16	3.0%	3.0%
6/1/17*	3.0%	3.0%

\*represents the amount budgeted for 2017

- c. An employee’s merit increase percentage is determined by his or her direct supervisor and is based on performance management linked to goals including safety, customer, capability, and Columbia’s execution goals. Performance management is executed through the annual evaluative process embodied in the Performance Management Worksheet (“PMW”).

An employee's PMW contains annual performance objectives and articulates the means of measuring the employee's progress in relation to the established objectives. Each employee is actively involved in the development of his or her PMW, with input from his or her supervisor, and the employee's progress is reviewed and discussed with the employee periodically throughout the year. The PMW process is used as an aid in determining the amount of a merit increase for an employee.

The use of the PMW process to establish goals to measure employees' performance against these goals is important in reinforcing the proper focus on key initiatives and goals designed to improve customer service and reinforce cost containment.

- d. Columbia's Executive's bonuses/awards are awarded on a percentage basis as compared to his/her salary, as listed on Attachment A through E.

Each Columbia employee is placed in a job scope level, which is based generally on their responsibility level within the organization. Each job scope level has an associated incentive opportunity range, beginning at a threshold or "trigger" level, which provides an incentive of 50 percent of a "target." The incentive opportunity range increases through the "target" level up to the "stretch" level, which provides an incentive of 150

percent of the “target.” An example of how incentive levels and ranges are implemented follows: Vice Presidents are in a job scope level that provides a target incentive of 40 percent of base pay. The trigger and stretch levels are 50 percent below and above the target percentage, respectively. Therefore the incentive range for a Vice President is: 20%

40% 60% Trigger Target Stretch.

- e. Prior to 2015, Columbia shared a General Manager, Vice President of Operations role with Columbia Gas of Ohio. As the specific needs of each state operating company were evaluated it became apparent that Columbia Gas of Kentucky and Columbia Gas of Ohio each had unique needs related to system integrity and analysis regarding federally mandated safety requirements and talent development and training of new field employees. These unique needs required a dedicated operations leader focused exclusively on each state operating company’s needs. Therefore, in 2015 Columbia Gas of Kentucky named a Vice President and General Manager for its operations, who in addition to the President of Columbia, is an executive officer of Columbia.

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Director/Manager					
Executive					
Exempt Individual Contributor					
Team Leader/Sr Lvl Individual Contributor					

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Director/Manager					
Executive					
Exempt Individual Contributor					
Team Leader/Sr Lvl Individual Contributor					

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Director/Manager					
Executive					
Exempt Individual Contributor					
Team Leader/Sr Lvl Individual Contributor					

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Director/Manager					
Executive					
Exempt Individual Contributor					
Team Leader/Sr Lvl Individual Contributor					



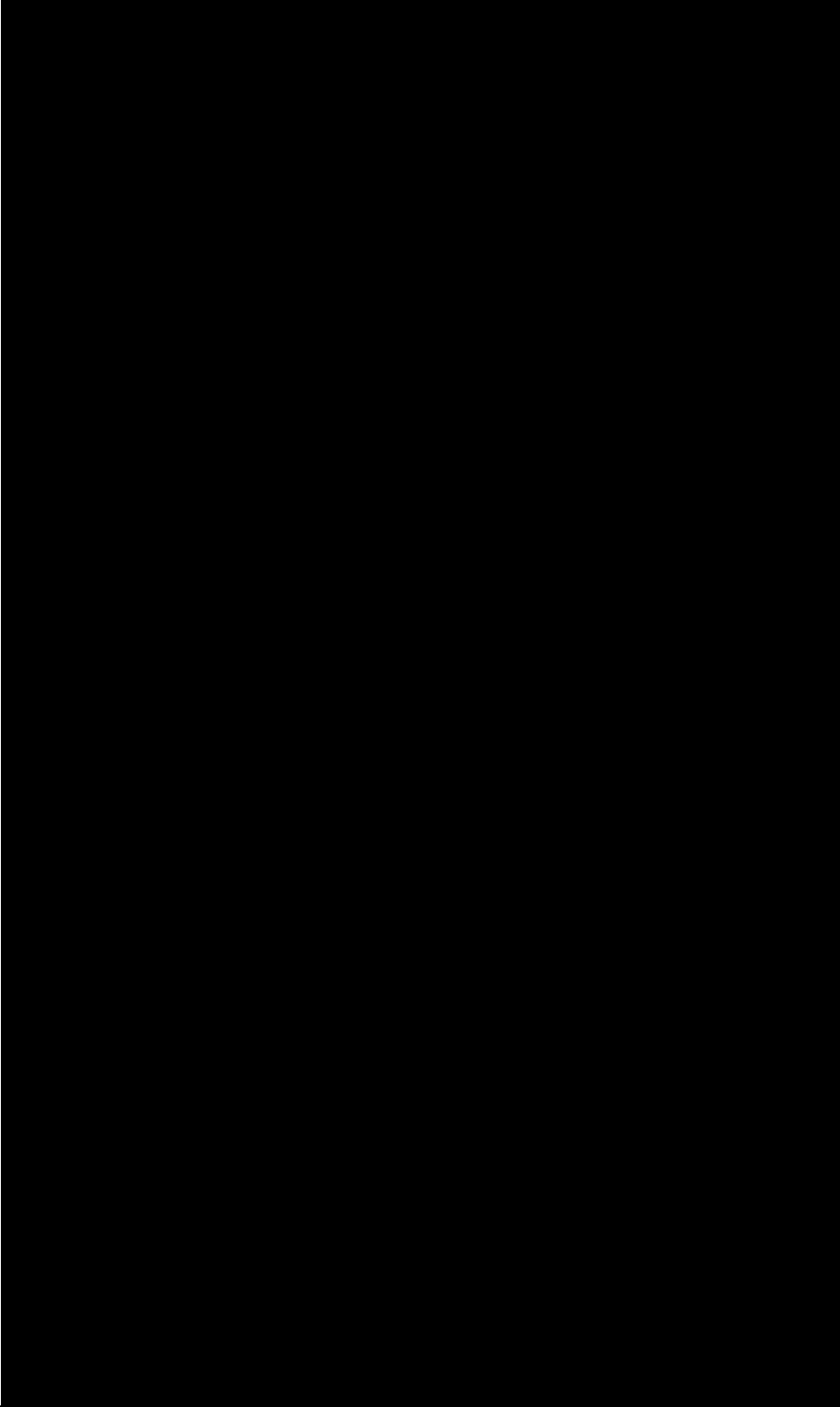
Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Director/Manager					
Executive					
Exempt Individual Contributor					
Team Leader/Sr Lvl Individual Contributor					

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Nonunion	[REDACTED]				
Nonexempt Union					

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Union (cont)	[Redacted]				

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Union (cont)					

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Nonunion	[REDACTED]				
Nonexempt Union					

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Union (cont)					

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Union (cont)	[REDACTED]				

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Nonunion	[REDACTED]				
Nonexempt Union					



Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Union (cont)	[REDACTED]				

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Union (cont)					

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Nonunion	[REDACTED]				
Nonexempt Union					

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Union (cont)	[Redacted]				

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Union (cont)					

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Nonunion	[REDACTED]				
Nonexempt Union					

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Union (cont)	[REDACTED]				

Job Level	Annual Rt	Overtime	Total % of Increase	Total Bonus/Awards	Total
Nonexempt Union (cont)	[Redacted]				



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

31. Refer to Columbia's response to AG 1-42 and 1-43 to answer the following:
- a. Provide a detailed list and explanation as to what "utilities and general industry" the NiSource Corporate Services Company (NCSC) Human Resources analyzes when determining the recommendation for Columbia's merit increases.
  - b. When the NCSC Human Resources recommends a percentage merit increase for exempt, non-exempt, and non-union employees, do they analyze projected pay increases of utilities and general industry across the United States or exclusively in the state of Kentucky?
  - c. Provide the policy for NCSC Human Resources recommendation of merit increases to Columbia. Ensure to provide a policy overview in full detail and include whether Columbia has the ability to reject and/or modify the merit increase recommendations.

d. Does NCSC Human Resources recommend a specific percentage merit increase or provide certain parameters for a merit increase? Explain the answer in full detail.

e. What person or persons approve/reject/modify the NCSC Human Resources recommended percentage merit increase for employees?

f. Has Columbia ever refused to implement an NCSC Human Resources recommended percentage merit increase? Provide a full detailed answer as to why or why not.

g. Provide the NCSC Human Resources recommended percentage merit increase and the parameters for the percentage merit increase for the exempt, non-exempt, and non-union employees for the years 2012 through 2017. If Columbia awarded raises that differed from the recommendation, then explain the reasoning behind each difference in full detail.

h. Provide a detailed explanation of each raise/bonus item that Columbia employees are eligible for, including but not limited to an overview of each raise/bonus item, the criteria used for awarding the raise/bonus, specific details on who has the authority to award each raise/bonus, and how many raise/bonus items an employee is eligible for per year.

i. Explain in full detail whether Union members participate in the Corporate Incentive Plan. If the Union members do participate in the Corporate Incentive Plan why is any raise/bonus associated with the plan not based upon performance.

j. Explain in full detail why Union members are not eligible for a Spot Award or Promotional/Progression Pay Increase.

**Response:**

An amended response to AG 1-43 has been provided. Certain answers below refer to the amended response.

- a. The “utilities and general industry” that NiSource Corporate Services Company (NCSC) Human Resources analyzes when determining the recommendation for Columbia’s merit increases is contained within salary survey results. See AG-1-38 Attachment D [CONFIDENTIAL] pages 72-81 for a list of companies that would be considered general industry. And see page 81 for a list of companies that would be considered utilities.
- b. NCSC Human Resources recommends a percentage merit increase for exempt, non-exempt, and non-union employees based upon projected pay increases of utilities and general industry across the United States and

across the regions where we operate (Eastern, Central, and Southern regions).

- c. See Columbia's response to AG 2-30(c) for a description and overview of recommendation of merit increases. The direct supervisor of each employee makes the merit increase recommendation for their department. The supervisor at the next level up of leadership has the ability to review and/or modify the supervisor's merit increase recommendation.
- d. NCSC recommends a specific merit increase percentage. See Columbia's response to AG 2-30(b) for merit increase parameters. These parameters are determined by evaluating salary survey results as described in subpart a. above.
- e. See response to subpart (c) above.
- f. Columbia has not refused to implement an NCSC Human Resources recommended percentage merit increase. Because each employee's direct supervisor has the best perspective on the employee's performance, only the direct supervisor and the supervisor at the next level up make individual merit increase decisions.
- g. See Columbia's response to AG 2-30(b) for the NCSC Human Resources recommended percentage merit increase and the parameters for the

percentage merit increase for the exempt, non-exempt, and non-union employees for the years 2012 through 2017.

- h. See table below for a detailed explanation of each raise/bonus item that Columbia employees are eligible for, including but not limited to an overview of each raise/bonus item, the criteria used for awarding the raise/bonus, specific details on who has the authority to award each raise/bonus, and how many raise/bonus items an employee is eligible for per year.

<b>Raise/Bonus Item</b>	<b>Overview</b>	<b>Criteria</b>	<b>Authority to Award</b>	<b>Eligible How Many Times per Year</b>
Corporate Incentive Plan	Annual cash based incentive	All employees active as of 12/31 of the plan year except employees who have received a last chance letter, final notice letter or equivalent during the Plan year	Employee's direct supervisor	1
Spot Awards	Ad hoc award for superior employee performance	Extraordinary efforts above and beyond the normal responsibilities of the position	Employee's direct supervisor	Very infrequent-performance based
Merit increase	Performance based increase to base pay for nonunion employees	Solid performing, nonunion employee	Employee's direct supervisor	1
Bargaining unit contractual wage increases	Annual wage increase as negotiated	Established set of negotiated increase rates	Per terms of bargaining unit contract	1

Promotional/ Job Family Progression Pay Increase (non union)	Increase in base pay for a progression within a job family or promotion to a higher level position	Promotion to a position with a significant increase in responsibility; progression in job family based upon gaining experience, knowledge, and skills	Employee's direct supervisor	Progression: depends on parameters of job family: 0 for most employees and typically no more than 1 time for employees moving into a higher level progression within a job family; promotions-only happen if an employee is put into a higher level position
Union Step Progression	Established set of negotiated wage rates to compensate an employee at intervals agreed to by the parties	Gaining experience, knowledge, skills and abilities over time in a given classification	Per terms of bargaining unit contract	Union wage progressions could occur 1-2 times
Long term incentive award	Annual equity-based incentive	Executive and very few select non-executives	NiSource Board of Directors	Typically 1

i. Union members participate in the Corporate Incentive Plan. The ability to receive an incentive is based upon the results of the Corporate Incentive Plan. An individual performance evaluation to differentiate incentive amounts based upon performance is not a traditional element of the collective bargaining process. However, any employee who has received a last chance letter, final notice letter or equivalent during the Plan year is not eligible for an incentive.

j. All terms and conditions of employee benefits for union employees are a function of the collective bargaining agreement which does not provide for spot awards and has its own criteria for pay, promotions, and progressions as outlined in subpart (h) above.

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO ATTORNEY GENERAL'S SUPPLEMENTAL  
REQUEST FOR INFORMATION  
DATED AUGUST 5, 2016**

32. Refer to Columbia's response to AG 1-44. Provide the total dollar amount that the Company pays in premiums per month for each and every employee for health, dental, vision, disability, and life insurance plans. Also, provide a detailed breakdown that accounts for the dollar amount that the employee must pay versus what the Company pays for each of the above referenced plans per month.

**Response:**

Columbia is self-insured and does not pay premiums for employee health, dental, vision, disability, and life insurance plans. For basic life insurance of two times (2x) base salary, there is no employee contribution, and the company contribution is \$.1140 per \$1,000 of annual salary. For basic long term disability insurance of 50% of base salary, there is no employee contribution, and the company contribution is \$.85 per \$100 of annual salary. For medical, dental and vision insurance non-exempt, non-union and union employees pay 25% of the



cost of the benefit, exempt employees pay 30% of the benefit cost. Please refer to Attachment A of the response for a breakdown of coverage options.

**2016 Dental and Vision Plans Contributions**

**NonExempt NonUnion and Union**

	<u>Preventive Dental Plan</u>	<u>Basic Dental</u>	<u>Dental Plus</u>	<u>Basic Vision</u>	<u>Vision</u>
<u>NiSource</u>					
Employee	\$17.55	\$26.53	\$26.53	\$1.54	\$6.76
Emp & Spouse	\$35.11	\$53.05	\$53.05	\$2.66	\$13.20
Emp & Child(ren)	\$34.18	\$51.73	\$48.28	\$2.64	\$14.47
Family	\$57.30	\$86.22	\$86.22	\$4.26	\$19.15
<u>Employee</u>					
Employee	\$1.00	\$8.84	\$15.36	None	\$2.26
Emp & Spouse	\$2.00	\$17.69	\$30.72	None	\$4.40
Emp & Child(ren)	\$2.00	\$17.24	\$29.96	None	\$4.83
Family	\$3.00	\$28.74	\$49.91	None	\$6.39

**Exempt**

	<u>Preventive Dental Plan</u>	<u>Basic Dental</u>	<u>Dental Plus</u>	<u>Basic Vision</u>	<u>Vision</u>
<u>NiSource</u>					
Employee	\$17.55	\$24.76	\$24.76	\$1.54	\$6.31
Emp & Spouse	\$35.11	\$49.52	\$49.52	\$2.66	\$12.32
Emp & Child(ren)	\$34.18	\$48.28	\$48.28	\$2.64	\$13.51
Family	\$57.30	\$80.47	\$80.47	\$4.26	\$17.88
<u>Employee</u>					
Employee	\$1.00	\$10.61	\$17.13	None	\$2.71
Emp & Spouse	\$2.00	\$21.22	\$34.25	None	\$5.28
Emp & Child(ren)	\$2.00	\$20.69	\$33.40	None	\$5.79
Family	\$3.00	\$34.49	\$55.66	None	\$7.66

**2016 Basic Life Insurance Company Paid 2 X Base Salary**

No Employee contribution

Company Monthly Contribution

\$.1140 per \$1,000 of annual salary

**2016 Basic Long Term Disability Company Paid 50% of Base Salary**

No Employee contribution

\$.85 per \$100 of annual salary

### *Medical Contributions*

		2016 Monthly Non Exempt/Union Contribution				2016 Monthly Exempt Contribution			
SI/FI	Option Description	EE	SP	CH	FM	EE	SP	CH	FM
SI	PPO	205.02	410.04	399.79	666.32	246.03	492.05	479.75	799.59
SI	HDPPO 1	64.00	113.00	110.00	184.00	72.00	143.00	140.00	233.00
SI	HDPPO 2	10.00	15.00	15.00	20.00	10.00	15.00	15.00	20.00
FI									
FI									
FI									
FI									
FI									

		2016 Monthly NiSource Contribution				2016 Monthly NiSource Contribution			
SI/FI	Option Description	EE	SP	CH	FM	EE	SP	CH	FM
SI	PPO	615.06	1,230.14	1,199.37	1,998.97	574.06	1,148.13	1,119.41	1,865.70
SI	HDPPO 1	313.16	611.31	625.46	1,041.76	303.16	611.31	595.46	992.76
SI	HDPPO 2	323.97	652.95	639.26	1,065.43	323.97	652.95	639.26	1,065.43