Page A10 May 26, 2016 · Mt. Sterling Advocate

NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)		***************************************		
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.0039		,	***************************************
period NGR&D Rider per Mcf	0.0139	1.3114	0.9137	3.7415 0.0139
NGR&D Rider per Micr	0.0139			0,015,
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing	·			
period	1,007.05	Laranton .		1,007.05
AMRP Rider per billing period Delivery Charge per Mcf	449.39			449.00
First 30,000 Mcf per billing	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing	0.3443	1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		1,4360
period NGR&D Rider per Mcf	0.2890		0,9137	0.0139
Firm Service Demand Charge	0.0139			0.013
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.90 3.040
NGR&D Rider per Mcf	0.0139	1.5114	0.9137	0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby				1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Service Volumes (Mcf) in Customer Agreement	, o 114 p	6.8316		6.831
Standby Service Commodity Charge per Mcf			0.9137	0.913
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing	1 007 05			1,007.0
period ² AMRP Rider – DS only- per bill-	1,007.05	***************************************		
ing period ²	449.59	.,,		449.5
Customer Charge - Grandfathered	37.50			37.5
Service only – per billing period AMRP Rider – Grandfathered		······································		
Service only - per billing period	8.02			8.0
Customer Charge - Intrastate Utility only – per billing period	477.00			477.0
AMRP Rider - Intrastate Utility				
only - per billing period	76.96			76.9
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.544
Over 30,000 Mcf per billing	0.2890			0.289
period	U.207U			J.207
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing				200
period Next 350 Mcf per billing period	2.2666 1.7520	. MAIP:		2.266 1.752
Next 600 Mcf per billing period	1.6659			1.665
Over 1,000 Mcf per billing period	1.5164			1.516
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	0.8150			0.815
Banking and Balancing Service per Mcf		0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
DATE COURDING NA DO				
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE		La constant de la con		
Administrative Charge per billing		<u></u>		
period Customer Charge per billing	55.90			55.9
period	200.00		•	200.0
Delivery Charge per Mcf	0.0858		1	0.085
NGR&D Rider per Mcf	0.0139			0.013

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹	<u> </u>			Ф.
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	6.1019 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3,4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237	4.9184 4.7865
Over 1,000 Mcf per billing	2.3223	1.3114	0.9237	4.5574
period NGR&D Rider per Mcf	0.0139	1.5114	0.9237	0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing				
period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139	MINT.		0.0139
Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646 0.0139
NGR&D Rider per Mcf	0.0139 	- And State of States of the S	en jeneselikasionen	. :
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge			A	
per Mcf Demand Charge times Standby		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
DILL VERNILIO				
Customer Charge per billing	1,462.00			1,462.00
Customer Charge per billing period ² AMRP Rider – DS only - per bill-				
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered	0.00			0.00
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered	51.00			0.00 51.00
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00 51.00
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period	51.00			0.00 51.00 0.00
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Util-	0.00 51.00 0.00			0.00 51.00 0.00 649.00
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period	0.00 51.00 .0.00 649.00			0.00 51.00 0.00 649.00
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing	0.00 51.00 .0.00 649.00 0.00			0.00 51.00 0.00 649.00 0.00
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing	0.00 51.00 .0.00 649.00 0.00			0.00 51.00 0.00 649.00 0.00
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period	0.00 51.00 .0.00 649.00 0.00			0.00 51.00 0.00 649.00 0.00
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered	0.00 51.00 .0.00 649.00 0.00			0.00 51.00 0.00 649.00 0.00
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing	0.00 51.00 0.00 649.00 0.00 0.9002			0.00 51.00 0.00 649.00 0.9002 0.4781
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period	0.00 51.00 0.00 649.00 0.9002 0.4781			0.00 51.00 0.00 649.00 0.9002 0.4781
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing	0.00 51.00 0.00 649.00 0.00 0.9002			0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf. ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period	0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833			0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf. ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period	0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514			0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only	0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223			0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only Delivery Charge - Intrastate Utility only All volumes per billing period	0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514			0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge – Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge – Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf	0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0209
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service	0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0209
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf	0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0209
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS -MAINLINE DELIVERY SERVICE	0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0209
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period	0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0139	0.0209		0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0209 0.0139
Customer Charge per billing period ² AMRP Rider – DS only - per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing	0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		1,462.00 0.00 51.00 0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0209 0.0139 255.90 0.0858 0.0139

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249		27.90%		
Commercial	\$6,535,005	3 x + 2	24.66%	24.37 2	9871 WEV
Industrial	\$2,346,965		37.81%		
Wholesale	\$8,106		16.95%		
Other Gas Department Revenue	\$132,048		11.00%		

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

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Residential – based on average usage of 5.5 Mcf			\$11.35	26.4%		
Commercial – based on average usage of 26.2 Mcf			\$37.32	22.8%		
Industrial – based on average usage of 690.1 Mcf			\$655.50	23.4%		
Wholesale – based on average usage of 471.7 Mcf	s		\$342.44	17.1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate
primarily due to the customer's failure to deliver gas to Columbia for a period of at
least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%.

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹	J		J	Ψ
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period Delivery Charge per Mcf	2.2666	1.3114	0.9137	0.69 4.4917
EAP Rider per Mcf	0.0597	1.511	0.5157	0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137	4.4917 3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139	1,5117	0.7137	0,0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing	1			
period	1,007.05			1,007.05
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59
First 30,000 Mcf per billing	0.5442		0.0127	1.450
period Over 30,000 Mcf per billing	0.5443	***************************************	0.9137	1.4580
period NGR&D Rider per Mcf	0.2890		0.9137	1.2027 0.0139
Firm Service Demand Charge	0.0139		***************************************	0.013
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement	:	6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing				
period	477.00 76.96			477.00 76.96
AMRP Rider per billing period Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-		< 0216		ć 021.
tomer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Administrative Charge per billing				· · · · · · · · · · · · · · · · · · ·
period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.05
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59
Customer Charge - Grandfathered				·
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.50
Service only - per billing period	8.02	L		8.02
Customer Charge - Intrastate Utility only - per billing period	477.00		Autori	477.00
AMRP Rider - Intrastate Utility	76.96			76.90
only - per billing period	76.96			/0.90
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443	*****		0.544.
Over 30,000 Mcf per billing period	0.2890			0.289
D. F. Colonia				
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	2.2666			2.266
Next 350 Mcf per billing period	1.7520			1.752
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.665
period	1.5164			1.516
Delivery Charge - Intrastate Util-				
ity only All volumes per billing period	0.8150			0.815
Banking and Balancing Service		0.0200		
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.020 0.013
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
SERVICE Administrative Charge per billing				
period Customer Charge per billing	55.90			55.9
period	200.00			200.0
Delivery Charge per Mcf	0.0858	l		0.085
NGR&D Rider per Mcf	0.0139			0.013

	Charge	Gas Cost Adjustment <u>Demand</u>	Gas Cost Adjust- ment Commod- ity ³	Total Billing <u>Rate</u>
RATE SCHEDULES GS and	\$	\$	\$	\$
SVGTS ¹ Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237 0.9237	4.9184
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				·
RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.4781		0.9237	0.013
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer		6.8316		6.8310
Agreement		0.6310		0.831
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE I				
Customer Charge per billing period	649.00			649.0
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1,3114	0.9237	0.013
0 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
RATE SCHEDULE SS - STAND- BY SERVICE				**** *** · · · · · · · · · · · · · · ·
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement Standby Service Commodity		6.8316		6.831
Charge per Mcf			0.9237	0.923
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing		······································		••••••••••••••••••••••••••••••••••••••
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.0
ing period ² Customer Charge - Grandfathered	0.00			0.0
Service only - per billing period	51.00			51.0
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.0
Customer Charge - Intrastate Utility only - per billing period	649.00			649.0
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.0
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
period Over 30,000 Mcf per billing	0.9002			0.900
period	0.4781		****	0.478
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	3.4714 2.6833			3.471 2.683
Next 600 Mcf per billing period	2.5514			2.551
Over 1,000 Mcf per billing period	2.3223			2.322
Delivery Charge - Intrastate Utility only				
All volumes per billing period Banking and Balancing Service	1.3295			1.329
per Mcf	0.0155	0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
SERVICE				
Customer Charge per billing period	255.90			255.9
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.085
1 1 N J 1 N L R R R R R R R R R R R R R R R R R R	v.v.i.J.7			

to begin a chemical trial. The trial would be from May 15 to Sept. 30 and

тепиец ана арргочец. a traced a phone can recute in the mays, Dance a prince, me not • Discussed semi-annual bond pay- received in regards to a heating sys- provide a reason for the delay.

Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase ner customer class is as follows:

to the second	7 - 1 · .	and the second supplier to the second		
Residential		\$16,386,249	27.90%	
Commercial		\$6,535,005	24.66%	
Industrial		\$2,346,965	37.81%	
Wholesale		\$8,106	16.95%	1 2.4 259.
Other Gas Department Revenue		\$ 132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

		1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Residential – based on average usage of 5.5 Mcf		\$11.35		26.4%	: . : .	7
Commercial – based on average usage of 26.2 Mcf		\$37.32	- T	22.8%		ege La la la la
Industrial – based on average usage of 690.1 Mcf		\$655.50	per made per	23.4%	1. 1. 2.	
Wholesale – based on average usage of 471.7 Mcf	ft.;	\$342.44	1	17.1%	ir Saar	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is

also seeking Public Service Commission approval of the following:

• Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

The ability to designate an alternate point of receipt from time to time for Delivery

Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia;" adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity

charges, times 120%. Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80%of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline

penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

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Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas

Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

charged in all territory served by Columbia are as follows: Gas Cost Adjust-Gas Cost ment Total Adjustment Billing Commodity³ \$ Charge \$ Demand Rate RATE SCHEDULES GS and SVGTS¹ Residential (GSR) Customer Charge per billing 15.00 15.00 2.25 2.25 AMRP Rider per billing period 0.69 0.69 EECPRC per billing period 4.4917 1.3114 0.9137 2.2666 Delivery Charge per Mcf 0.0597 0.0597 EAP Rider per Mcf 0.0139 0.0139 NGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing 37.50 37.50 period 8.02 AMRP Rider per billing period 8.02 Delivery Charge per Mcf First 50 Mcf or less per billing 0.9137 2.2666 1.3114 4.4917 1.7520 1.3114 0.9137 3.9771 Next 350 Mcf per billing period Next 600 Mcf per billing period 1.6659 1.3114 0.9137 3.8910 Over 1,000 Mcf per billing 1.5164 1.3114 0.9137 3.7415 period 0.0139 0.0139 NGR&D Rider per Mcf RATE SCHEDULE IS - INTER-RUPTIBLE SALES SERVICE Customer Charge per billing 1,007.05 1,007.05 period AMRP Rider per billing period 449.59 449.59 Delivery Charge per Mcf First 30,000 Mcf per billing 0.5443 0.9137 1.4580 Over 30,000 Mcf per billing 0.9137 0.2890 1.2027 period 0.0139 0.0139 NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer 6.8316 6.8316 Agreement RATE SCHEDULE IUS - IN-TRASTATE UTILITY SERVICE Customer Charge per billing 477.00 477.00 76.96 AMRP Rider per billing period 76.96 1.3114 0.9137 3.0401 Delivery Charge per Mcf 0.8150 0.0139 0.0139 NGR&D Rider per Mcf RATE SCHEDULE SS - STAND-BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus-6.8316 6.8316 tomer Agreement Standby Service Commodity 0.9137 Charge per Mcf 0.9137 RATE SCHEDULE DS - DELIV-ERY SERVICE Administrative Charge per billing 55.90 55.90 period Customer Charge per billing period² 1,007.05 1,007.05 AMRP Rider - DS only- per billing period 2 449.59 449.59 Customer Charge - Grandfathered 37.50 37.50 Service only – per billing period AMRP Rider - Grandfathered 8.02 8.02 Service only - per billing period Customer Charge - Intrastate Util-477.00 477.00 ity only - per billing period AMRP Rider - Intrastate Utility 76.96 76.96 only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing 0.5443 0.5443 Over 30,000 Mcf per billing 0.2890 0.2890 period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing 2.2666 2.2666 1.7520 Next 350 Mcf per billing period 1.7520 1.6659 Next 600 Mcf per billing period 1.6659 Over 1,000 Mcf per billing 1.5164 1.5164 period Delivery Charge - Intrastate Utility only 0.8150 0.8150 All volumes per billing period Banking and Balancing Service 0.0209 0.0209 per Mcf 0.0139 0.0139 NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE Administrative Charge per billing 55.90 55.90 Customer Charge per billing 200.00 200.00 0.0858 0.0858 Delivery Charge per Mcf 0.0139 0.0139NGR&D Rider per Mcf Banking and Balancing Service 0.0209 0.0209per Mcf

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust ment Commod ity ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹		· · · · · · · · · · · · · · · · · · ·		
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00	***************************************		0.00
		1 2114	0.02.13	
Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	6.1019 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574 0.0139
NORCED Rider per Mer	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing				
period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period NGR&D Rider per Mcf	0.4781 0.0139		0.9237	1.4018 0.0139
Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00	1 2114	Ó 0227	0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646 0.0139
DATE GOVERNUE CO. CTAND				
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf	Alexander de l'Arende	····		
Demand Charge times Standby Service Volumes (Mcf) in Cus-		6.8316		6.8316
tomer Agreement Standby Service Commodity		0.8310	0.000	
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered				
Service only – per billing period AMRP Rider – Grandfathered	51.00		***************************************	51.00
Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
ity only - per billing period	1.			649.00
	649.00			
AMRP Rider – Intrastate Utility only - per billing period	0.00		***************************************	0.00
AMRP Rider – Intrastate Utility				0.00
AMRP Rider – Intrastate Utility only - per billing period				
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing	0.00			0.9002
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period	0.9002			0.9002
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only	0.9002			0.9002
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge – Grandfathered Service only First 50 Mcf or less per billing period	0.00 0.9002 0.4781 3.4714			0.9002 0.4781 3.4714
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge – Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period	0.9002			0.9002 0.4781 3.4714 2.6833
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing	0.00 0.9002 0.4781 3.4714 2.6833 2.5514			0.9002 0.4781 3.4714 2.6833 2.5514
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing	0.9002 0.4781 3.4714 2.6833			0.9002 0.4781 3.4714 2.6833 2.5514
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period	0.00 0.9002 0.4781 3.4714 2.6833 2.5514			0.9002 0.4781 3.4714 2.6833 2.5514
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge – Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge – Intrastate Utility only All volumes per billing period	0.00 0.9002 0.4781 3.4714 2.6833 2.5514			0.9002 0.4781 3.4714 2.6833 2.5514 2.3223
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge – Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge – Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf	0.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0209
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge – Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge – Intrastate Utility only All volumes per billing period Banking and Balancing Service	0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0209
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf	0.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0209
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge – Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge – Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE	0.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0209
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period	0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0139	0.0209		0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0209 0.0139
AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge – Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge – Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing	0.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295	0.0209		0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0209 0.0139 255.90 0.0858 0.0139

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

		200.000	Carrier of Spirite religion from the second	the production of the		Programme and the second second	A CARL CO.	J	
Residential				\$16,386	5,249	27	7.90%		
Commercial				\$6,535	,005	24	.66%		
Industrial				\$2,346	,965	37	7.81%		
Wholesale				\$8	3,106	16	.95%		
Other Gas Depa	rtment Reven	ue		\$132	2,048	l)	.00%		7

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

The state of the s	选出 医氯甲		8:50074088:50044.56948	
Residential – based on average usage of 5.5 Mcf		\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf		\$37.32	22.8%	
Industrial – based on average usage of 690.1 Mcf		\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf		\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission, Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp.; Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage. Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges.

times 120%

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of:

 (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

MAY 26, 2016 www.jessaminejournal.com

NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹		· ·		
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	0.69 4.4917
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing				
period AMRP Rider per billing period	37.50 8.02			37.50 8.02
Delivery Charge per Mcf	8.02			0.02
First 50 Mcf or less per billing period	2,2666	1.3114	0.9137	4.4917
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				····
RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period	449.59			449.59
Delivery Charge per Mcf First 30,000 Mcf per billing			······	
period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily				M
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
				2.0210
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing	Agg oc			4=
period AMRP Rider per billing period	477.00 76.96			477.00 76.96
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9137	0.9137
NATE COUEDAY E DO DELW		***************************************		
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing	1.007.05			1,007,05
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.05
ing period 2	449.59			449.59
Customer Charge - Grandfathered	22.5			A=
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.50
Service only - per billing period	8.02	J. 100		8.02
Customer Charge - Intrastate Util-	AGG 00			Agg 00
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00
only - per billing period	76.96			76.96
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing	0.5443			0.5442
Over 30,000 Mcf per billing	0.5443			0.5443
period	0.2890			0.2890
Delivery Charge - Grandfathered				
Service only				
First 50 Mcf or less per billing period	2.2666			2.2666
Next 350 Mcf per billing period	1.7520		-	1.7520
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			
period	1.5164			1.5164
Delivery Charge - Intrastate Util-		!		
ity only	0.0150			0.01.50
All volumes per billing period Banking and Balancing Service	0.8150			0.8150
per Mcf	0.0120	0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS				
- MAINLINE DELIVERY SERVICE				- · · · · · · · · · · · · · · · · · · ·
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing				
period Delivery Charge per Mcf	200.00 0.0858			200.00 0.0858
NGR&D Rider per Mcf	0.0139			0.0139

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing				
period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00			0.00
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing	1			****
period AMRP Rider per billing period	51.00			51.00
Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1,3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period NGR&D Rider per Mcf	0.0139	1.3114	0.9237	4.5574 0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing	_		:	
Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period NGR&D Rider per Mcf	0.4781		0.9237	1.4018 0.0139
Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- IRASTATE UTILITY SERVICE				
Customer Charge per billing period	649,00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646 0.0139
TORKED RIGHT PET THE		angara a a	, per	0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing				
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
ng period ² Customer Charge - Grandfathered	0.00			0.00
Service only – per billing period	51.00		***************************************	51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ty only - per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Delivery Change are McG ²				
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
Over 30,000 Mcf per billing	0.9002			0.9002
period	0.4781			0.4781
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	3.4714 2.6833			3.4714 2.6833
Next 600 Mcf per billing period	2.5514			2.5514
Over 1,000 Mcf per billing period	2.3223			2.3223
Delivery Charge - Intrastate Util-				
ty only				
All volumes per billing period Banking and Balancing Service	1.3295			1.3295
ver Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
	0.0139			0.0139
RATE SCHEDULE MLDS MAINLINE DELIVERY				
SERVICE Customer Charge per billing				
Delivery Charge per Mcf	255.90 0.0858			255.90
NGR&D Rider per Mcf	0.0858			0.0858
	1	;		

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24,66%	. 4.27
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	 	2 10 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		 ***********
Residential - based on average usage of 5.5 Mcf		\$11.35	26,4%	
Commercial – based on average usage of 26.2 Mcf		\$37.32	22.8%	 884 - 181
Industrial based on average us- age of 690.1 Mcf		\$655.50	 23,4%	21.30
Wholesale – based on average usage of 471.7 Mcf	-	\$342.44	17.1%	Ž.

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any

form of payment returned unpaid by a customer's financial institution. The ability to designate an alternate point of receipt from time to time for Delivery

Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at

least five (5) consecutive days. Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

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WIND ACTION

Proposed Cash-out on days when Customer's deliveries are greater than its usage. Company may, at its option, purchase the excess deliveries at the lower of (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

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times 120%

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Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,3062 and is proposed to be \$4,3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and	4	 		<u> </u>
SVGTS ¹ Residential (GSR)				
Customer Charge per billing	15.00		1.5411	15.00
period AMRP Rider per billing period	15.00 2.25		**	2.25
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf	0.0597 0.0139			0.0597
NGR&D Rider per Mcf	0.0139			0.0133
Commercial or Industrial (GSO)				
Customer Charge per billing period	37,50			37.50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	2,2666	1.3114	0.9137	4.4917
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				***************************************
RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period	449.59			449.59
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	76.96			76.96
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150 0.0139	1.3114	0.9137	0.0139
NGR&D Rider per Ivier	0.0139			0.013
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf	,			
Demand Charge times Standby				
Service Volumes (Mcf) in Cus-		6.0316		6.001
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8310
Service Volumes (Mcf) in Cus-		6.8316	0.9137	
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf		6.8316	0.9137	
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity		6.8316	0.9137	
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing	55.90	6.8316	0.9137	0.913
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing		6.8316	0.9137	0.913
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing period ²	55.90	6.8316	0.9137	0.913
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing		6.8316	0.9137	0.913 ² 55.90 1,007.0:
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing period ² AMRP Rider – DS only- per billing period ² Customer Charge - Grandfathered	1,007.05	6.8316	0.9137	0.913′ 55.90 1,007.0: 449.5!
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing period ² AMRP Rider – DS only- per billing period ² Customer Charge - Grandfathered Service only – per billing period	1,007.05	6.8316	0.9137	0.913′ 55.90 1,007.0: 449.5!
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing period ² AMRP Rider – DS only- per billing period ² Customer Charge - Grandfathered	1,007.05	6.8316	0.9137	0.913° 55.90 1,007.0° 449.5° 37.50
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Util-	1,007.05 449.59 37.50	6.8316	0.9137	0.913° 55.90 1,007.0° 449.5° 37.50
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing period ² AMRP Rider – DS only- per billing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider — Grandfathered Service only – per billing period Customer Charge - Intrastate Utility only – per billing period	1,007.05 449.59 37.50	6.8316	0.9137	0.913° 55.90 1,007.0° 449.5° 37.50
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Util-	1,007.05 449.59 37.50 8.02	6.8316	0.9137	0.913° 55.90 1,007.00 449.59 37.50 8.00 477.00
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period	1,007.05 449.59 37.50 8.02 477.00	6.8316	0.9137	0.913° 55.90 1,007.00 449.59 37.50 8.00 477.00
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV-ERY SERVICE Administrative Charge per billing period Customer Charge per billing period ² AMRP Rider - DS only- per billing period ² Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ²	1,007.05 449.59 37.50 8.02 477.00	6.8316	0.9137	0.913° 55.90 1,007.00 449.59 37.50 8.00 477.00
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period	1,007.05 449.59 37.50 8.02 477.00	6.8316	0.9137	0.913° 55.90 1,007.0° 449.5° 37.50 8.0° 477.00
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing	1,007.05 449.59 37.50 8.02 477.00 76.96	6.8316	0.9137	0.913° 55.90 1,007.00 449.50 8.00 477.00 76.90
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing	1,007.05 449.59 37.50 8.02 477.00 76.96	6.8316	0.9137	0.913° 55.90 1,007.00 449.50 8.00 477.00 76.90
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered	1,007.05 449.59 37.50 8.02 477.00 76.96	6.8316	0.9137	0.913° 55.90 1,007.00 449.50 8.00 477.00 76.90
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV-ERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only Pelivery Charge - Grandfathered Service only First 50 Mcf or less per billing	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890	6.8316	0.9137	0.913° 55.90 1,007.00 449.59 37.50 8.00 477.00 76.90 0.5440 0.2890
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period	1,007.05 449.59 37.50 8.02 477.00 76.96	6.8316	0.9137	0.913° 55.90 1,007.00 449.50 8.00 477.00 76.90 0.5440 0.2890
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV-ERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only Pelivery Charge - Grandfathered Service only First 50 Mcf or less per billing	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890	6.8316	0.9137	0.913′ 55.90 1,007.0: 449.5! 37.50 8.02 477.00 76.90 0.544; 0.2890 2.2666 1.7520
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV-ERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659	6.8316	0.9137	0.913° 55.90 1,007.0° 449.59 37.50 8.0° 477.00 76.90 0.544° 0.2899 2.2660 1.752° 1.665°
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV-ERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890 2.2666 1.7520	6.8316	0.9137	0.913° 55.90 1,007.0° 449.59 37.50 8.0° 477.00 76.90 0.544° 0.2899 2.2660 1.752° 1.665°
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- Delivery Charge - Intrastate Util-	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659	6.8316	0.9137	6.8310 0.913' 55.90 1,007.0: 449.5: 37.50 8.02 477.00 76.90 0.544: 0.2890 2.2660 1.7520 1.665:
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659	6.8316	0.9137	0.913′ 55.90 1,007.0: 449.5! 37.50 8.02 477.00 76.90 0.544′ 0.2890 1.665′ 1.516
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164		0.9137	0.913° 55.90 1,007.0° 449.5° 37.50 8.0° 477.00 76.90 0.544° 0.2890 2.2660 1.752° 1.665° 1.516°
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164	0.0209	0.9137	0.913° 55.90 1,007.0° 449.5° 37.50 8.0° 477.00 76.90 0.544° 0.2890 1.665° 1.516° 0.815° 0.020°
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164		0.9137	0.913′ 55.90 1,007.0: 449.5; 37.50 8.0: 477.00 76.90 0.544. 0.2899 2.266: 1.752: 1.665: 1.516: 0.815
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf RATE SCHEDULE MLDS	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164		0.9137	0.913° 55.90 1,007.0° 449.5° 37.50 8.0° 477.00 76.90 0.544° 0.2890 1.665° 1.516° 0.815° 0.020°
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164		0.9137	0.913° 55.90 1,007.0° 449.5° 37.50 8.0° 477.00 76.90 0.544° 0.2890 1.665° 1.516° 0.815° 0.020°
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164 0.8150		0.9137	0.913° 55.90 1,007.0° 449.59 37.50 8.0° 477.00 76.90 0.544° 0.2890 1.665° 1.5166
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164		0.9137	0.913° 55.90 1,007.0° 449.59 37.50 8.0° 477.00 76.90 0.544° 0.2899 2.2660 1.752° 1.665°
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Over 30,000 Mcf per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period Customer Charge per billing period	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0139		0.9137	0.913° 55.90 1,007.0° 449.5° 37.50 8.0° 477.00 76.90 0.544° 0.2890 1.665° 1.516° 0.815° 0.020° 0.013°
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity Charge per Mcf RATE SCHEDULE DS - DELIV- ERY SERVICE Administrative Charge per billing period Customer Charge per billing period 2 AMRP Rider - DS only- per billing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing	1,007.05 449.59 37.50 8.02 477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0139		0.9137	0.913° 55.90 1,007.0° 449.5° 37.50 8.0° 477.00 76.90 0.544° 0.2890 1.665° 1.516° 0.815° 0.020° 0.013°

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Inc. are as follows:	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing Rate S
RATE SCHEDULES GS and SVGTS ¹	-	7		·
Residential (GSR)				· <u></u>
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf		·····		
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing				
period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing				
period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily		,		·
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
1				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139	1 - 1, - 2 ¹ - 1, - 2 ¹ - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-		6 8216		6 8316
tomer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider – DS only - per billing period ²	0.00			0.00
Customer Charge - Grandfathered	0.00			0.00
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
AMRP Rider Intrastate Utility	-			
only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing		<u> </u>		
period	0.4781			0.4781
Delivery Charge - Grandfathered		.,		
Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5514
period	2.3223			2.3223
Delivery Charge - Intrastate Util-				
ity only				
All volumes per billing period Banking and Balancing Service	1.3295			1.3295
per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing				
period	255.90			255.90
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.0858
	U.U.L.J./		1 - 1	2.0133

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	-:	27.90%	39.0%	
Commercial	\$6,535,005		24,66%	2.2	
Industrial	 \$2,346,965		37.81%		
Wholesale	\$8,106		16,95%	V.25/4	ί.
Other Gas Department Revenue	\$132,048		11.00%	Con	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf		\$11.35		26.4%	
Commercial – based on average usage of 26.2 Mcf		\$37.32	, .	22.8%	M.V
Industrial – based on average us- age of 690.1 Mcf		\$655.50		23,4%	
Wholesale - based on average usage of 471.7 Mcf		\$342.44		17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

• Modification of the Accelerated Main Replacement Program Rider to permit inclu-

sion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries are greater than its usage, of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App," Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current

month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of:
(1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,3062 and is proposed to be \$4,3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment Demand	Gas Cost Adjust- ment <u>Commod-</u> <u>ity²</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and	Þ	J	Φ	ə
SVGTS ¹	ŕ			
Residential (GSR) Customer Charge per billing				
period	15.00			15.0
AMRP Rider per billing period	2.25 0.69	·· · · · · · · · · · · · · · · · · · ·		2.2
EECPRC per billing period Delivery Charge per Mcf	2.2666	1,3114	0.9137	4.491
EAP Rider per Mcf	0.0597	7.5114	0.5157	0.059
NGR&D Rider per Mcf	0.0139			0.013
				w
Commercial or Industrial (GSO) Customer Charge per billing				704 1.44 - 1.44 - 1.44 - 1.44 - 1.44 - 1.44 - 1.44 - 1.44 - 1.44 - 1.44 - 1.44 - 1.44 - 1.44 - 1.44 - 1.44
period	37.50			37.5
AMRP Rider per billing period	8.02			8.0
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	. 2.2666	1.3114	0.9137	4.491
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.977
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.891
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.741
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing	1.007.00			1007
period AMRP Rider per billing period	1,007.05 449.59			1,007.0
Delivery Charge per Mcf	177.03			
First 30,000 Mcf per billing	A =		A C	<u> </u>
period Over 30,000 Mcf per billing	0.5443		0.9137	1.458
period	0.2890		0.9137	1.202
NGR&D Rider per Mcf	0.0139			0.013
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer		6.004.6		
Agreement		6.8316		6.831
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE				
Customer Charge per billing period	477.00			477.0
AMRP Rider per billing period	76.96			76.9
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.040
NGR&D Rider per Mcf	0.0139			0.013
DATE SCHEDINE SE STAND		:		
RATE SCHEDULE SS - STAND- BY SERVICE				<u> </u>
Standby Service Demand Charge per Mcf				
Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.831
Standby Service Commodity		0.0510		0,651
Charge per Mcf			0.9137	0.913
RATE SCHEDULE DS - DELIV-	,			
ERY SERVICE				
Administrative Charge per billing period	55.90			55.9
Customer Charge per billing				
period ²	1,007.05			1,007.0
AMRP Rider – DS only- per bill- ing period ²	449.59		İ	449.5
Customer Charge - Grandfathered				
Service only – per billing period	37.50			37.5
AMRP Rider – Grandfathered Service only - per billing period	8.02		,	8.0
Customer Charge - Intrastate Util- ty only - per billing period	477.00			477.0
AMRP Rider – Intrastate Utility only - per billing period	76.06			760
my - per onling period	76.96			76.9
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing				
Over 30,000 Mcf per billing	0.5443			0.544
oeriod	0.2890			0.289
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing	2.2.			.
Next 350 Mcf per billing period	2.2666 1.7520			1,7520
Next 600 Mcf per billing period	1.6659			1.6659
Over 1,000 Mcf per billing				
period	1.5164			1.5164
Delivery Charge - Intrastate Util-				
ty only		<u> </u>		
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS MAINLINE DELIVERY				
MAINLINE DELIVERY SERVICE				
MAINLINE DELIVERY SERVICE Administrative Charge per billing	55.90			55.90
MAINLINE DELIVERY ERVICE Administrative Charge per billing seriod Customer Charge per billing				
MAINLINE DELIVERY SERVICE Administrative Charge per billing seriod Customer Charge per billing seriod	200.00			200.00
			·	55.90 200.00 0.0858 0.0139

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust ment Commod ity3 \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹		Ψ	Ф	<u> </u>
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597 0.0139			0.0597
				0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing				
period AMRP Rider per billing period	51.00			51.00
Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5,7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9217	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing				
period AMRP Rider per billing period	1,462.00			1,462.00
Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing		,		
period NGR&D Rider per Mcf	0.4781		0.9237	0.0139
Firm Service Demand Charge				0.0157
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE		***************************************	****	
Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
			0.7237	0.7237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing				1.462.00
period ²	1 470 00			1,462.00
AMKP Rider – DS only - per bill-	1,462.00			
ing period ²	1,462.00			0.00
ing period ² Customer Charge - Grandfathered Service only – per billing period				0.00 51.00
ing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered	0.00			
ing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Util-	51.00			51.00
ing period ² Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility	0.00 51.00 0.00 649.00			51.00 0.00 649.00
Ing period ² Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility	0.00 51.00 0.00			51.00
Ing period ² Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ²	0.00 51.00 0.00 649.00			51.00 0.00 649.00
ing period ² Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing	0.00 51.00 0.00 649.00			51.00 0.00 649.00
ing period ² Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing	0.00 51.00 0.00 649.00 0.00			51.00 0.00 649.00 0.00
ing period ² Customer Charge - Grandfathered Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period	0.00 51.00 0.00 649.00 0.00			51.00 0.00 649.00 0.00
Ing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered	0.00 51.00 0.00 649.00 0.00			51.00 0.00 649.00 0.00
ing period ² Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing	0.00 51.00 0.00 649.00 0.00			51.00 0.00 649.00 0.00 0.9002 0.4781
Ing period 2 Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing	0.00 51.00 0.00 649.00 0.00			51.00 0.00 649.00 0.00
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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%		
Commercial	\$6,535,005	24.66%		
Industrial	\$2,346,965	37,81%		
Wholesale	\$8,106	16.95%		
Other Gas Department Revenue	 \$132,048	11.00%	•••••	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	\$ 7 2	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32		22.8%	
Industrial – based on average tisage of 690.1 Mcf	\$655.50		23.4%	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Wholesale – based on average usage of 471.7 Mcf	\$342.44		17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any
 form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate
 primarily due to the customer's failure to deliver gas to Columbia for a period of at
 least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report ridied "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines." under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

³ Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.



Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				/
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period EECPRC per billing period	0.69	*		2.25 0.69
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597 0.0139			0.0597
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520	1.3114	0.9137	3.9771
Over 1,000 Mcf per billing				
period NGR&D Rider per Mcf	0.0139	1.3114	0.9137	3.7415 0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period	449.59			449.59
Delivery Charge per Mcf First 30,000 Mcf per billing				
period Over 30,000 Mcf per billing	0.5443		0.9137	1.4580
period	0.2890		0.9137	1.2027
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing				
period	477.00	,		477.00 76.96
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	3.040
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-		drawn 1, 111 11 11 11 11 11 11 11 11 11 11 11		
BY SERVICE Standby Service Demand Charge				
per Mcf				,
Demand Charge times Standby Service Volumes (Mcf) in Cus-	,	4 9214		6.8310
tomer Agreement Standby Service Commodity Charge per Mcf		6.8316	0.9137	0.913
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.0
AMRP Rider – DS only- per bill- ing period ²	449.59			449.5
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02	***************************************		8.02
Customer Charge - Intrastate Utility only - per billing period	477.00			477.0
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.9
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
Over 30,000 Mcf per billing period	0.5443			0.544
	5.2070			
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	2.2666			2.266
Next 350 Mcf per billing period	1.7520			1.752
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.665
period	1.5164			1.516
Delivery Charge - Intrastate Utility only				
All volumes per billing period	0.8150			0.815
		0.0209		0.020 0.013
Banking and Balancing Service per Mcf	0.0130	i		0.013
Banking and Balancing Service per Mcf NGR&D Rider per Mcf	0.0139			
Banking and Balancing Service per Mcf	0.0139			
Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY	0.0139			55.9
Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing				55.9 200.0
Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing	55.90			

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

			Gas Cost	
	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod-</u> ity	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)				
Residential (GSR) Customer Charge per billing				
period AMRP Rider per billing period	19.75 0.00			19.75
EECPRC per billing period	0.00			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)		and the second s		
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing	3		0.000=	16.0000
Period Next 350 Mcf per billing period	3.4714 2.6833	1.3114	0.9237 0.9237	5.7065 4.9184
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing				
period	1,462.00	,		1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing	0.0002		0.9237	1.8239
Over 30,000 Mcf per billing	0.9002			
period NGR&D Rider per Mcf	0.4781		0.9237	0.0139
Firm Service Demand Charge	0.0137			0.0137
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00		***************************************	0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646 0.0139
		a a hala a ka		
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge				
per Mcf Demand Charge times Standby		,		
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf	,		0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util-		***************************************		
ity only – per billing period AMRP Rider – Intrastate Utility	649.00			649.00
only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing	0.4781			
period	0.4/81			0.4781
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing	2.40**			3 454 -
Next 350 Mcf per billing period	3.4714 2.6833			3.4714 2.6833
Next 600 Mcf per billing period	2.5514	11.0		2.5514
Over 1,000 Mcf per billing period	2.3223			2.3223
Daliyan Chamata San Asia				
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period Banking and Balancing Service	1.3295			1.3295
per Mcf	0.010-	0.0209		0.0209
NGR&D Rider per Mcf	0.0139		•	0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.90
	0.0858		****	0.0858
Delivery Charge per Mcf			1	
NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0139

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Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

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Industrial – based on average usage of 690.1 Mcf	\$655.50	23:4%		
Wholesale – based on average usage of 471.7 Mcf	\$342,44	17.1%		1

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Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate
primarily due to the customer's failure to deliver gas to Columbia for a period of at
least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below.

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Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

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Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

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ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%.

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of:

 (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

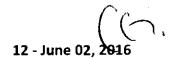
Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.



Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹		••*	₩	· ·
Residential (GSR)				
Customer Charge per billing period	15.00	:		15.00
AMRP Rider per billing period	2.25			2.2:
EECPRC per billing period Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	0.69 4.491
EAP Rider per Mcf	0.0597		<u> </u>	0.059
NGR&D Rider per Mef	0.0139			0.013
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.5
AMRP Rider per billing period	8.02			8.03
Delivery Charge per Mcf First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137	4.491 3.977
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.741:
NGR&D Rider per Mcf	0.0139		0.7137	0.013
RATE SCHEDULE IS - INTER-	,			
RUPTIBLE SALES SERVICE Customer Charge per billing				
period	1,007.05			1,007.0
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.2890		0.9137	0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer		6.0716		5.051
Agreement		6.8316		6.8310
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing	155.00			
period AMRP Rider per billing period	477.00 76.96			477.00 76.90
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.040
NGR&D Rider për Mcf	0.0139			0.013
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8310
Standby Service Commodity Charge per Mcf			0.9137	0.913
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period ²	1,007.05	,		1,007.05
AMRP Rider – DS only- per hill-				
ing period ²	449.59			449.59
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
	0.02			
Customer Charge - Intrastate Utility only - per billing period	477.00			47 7.00
AMRP Rider Intrastate Utility only - per billing period	76.96	***************************************		76.96
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing				·
Over 30,000 Mcf per billing	0.5443			0.5443
period	0.2890			0.2890
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520			2.2666 1.7520
Next 600 Mcf per billing period	1.6659			1.6659
Over 1,000 Mcf per billing period	1.5164			1.5164
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS		À la		
- MAINLINE DELIVERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0139	1	1	0.0139

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Inc. are as follows:	<u>Charge</u>	Gas Cost Adjustment <u>Demand</u>	Gas Cost Adjust- ment Commod- ity	Total Billing Rate
RATE SCHEDULES GS and	\$	\$	\$	\$
SVGTS ¹ Residential (GSR)				
Customer Charge per billing period	19.75	-		19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597 0.0139
Commercial or Industrial (GSO)	,			-11
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			51.00
Delivery Charge per Mcf			10-10-10-10-10-10-10-10-10-10-10-10-10-1	
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114 I.3114	0.9237 0.9237	4.9184 4.7865
Over 1,000 Mcf per billing				
period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574 0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing		**************************************		
period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-			-	
TRASTATE UTILITY SERVICE		140		
Customer Charge per billing period	649.00			540 nn
AMRP Rider per billing period	0.00		PARTALL Principles of a soften such section 1	649.00 0.00
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf		M/v-w		
Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf		***************************************	0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered		,		
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
ity only – per billing period	649.00			649.00
AMRP Rider Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf ²		***************************************		
First 30,000 Mcf per billing	2 2002			- 2002
over 30,000 Mcf per billing	0.9002			0.9002
period	0.4781			0.4781
Delivery Charge - Grandfathered Service only				
Service only First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	3.4714 2.6833			3.4714 2.6833
Next 600 Mcf per billing period	2.5514			2.6833 2.5514
Over 1,000 Mcf per billing period	2.3223			2.3223
Delivery Charge - Intrastate Utility only				
All volumes per billing period Banking and Balancing Service	1.3295			1.3295
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS				
- MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0139

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

	Residential		\$16,386,249 27.90%
	Commercial		\$6,535,005 24.66%
	Industrial		\$2,346,965 37.81%
	Wholesale	,	\$8,106
-	Other Gas Department Revenue		\$132,048 11.00%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf		\$11.35		26.4%	
Commercial – based on average usage of 26.2 Mcf		\$37.32		22.8%	
Industrial – based on average usage of 690.1 Mcf		\$655,50		23,4%	
Wholesale – based on average usage of 471.7 Mcf		\$342.44	T	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

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- Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

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times 120%.

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of:
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Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

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Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission") Frankfort Kentucky for approval of an adjustment of rates to become

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)	3	J.		ъ
Customer Charge per billing	15.00			15.00
period AMRP Rider per billing period	15.00 2.25		*	15.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
•				
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02
First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137	4.4917 3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139	v	0.7157	0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05		r	1,007.05
AMRP Rider per billing period	449.59			449.59
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing	477.00			477.0
period AMRP Rider per billing period	477.00 76.96			477.00 76.96
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.040
NGR&D Rider per Mcf	0.0139			0.0139
Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf RATE SCHEDULE DS - DELIV-			0.9137	0.913
ERY SERVICE Administrative Charge per billing				
period Charge per onling	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.03
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59
	1 1 2 2 2 2		,	
Customer Charge - Grandfathered Service only - per billing period	37.50			37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util-	, , , , , , , , , , , , , , , , , , , ,			100
ity only – per billing period AMRP Rider – Intrastate Utility only - per billing period	76.96			477.0 76.9
	. 0., 0			
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.544
Over 30,000 Mcf per billing period	0.2890			0.289
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	2.2666			2.266
Next 350 Mcf per billing period	1.7520			1.752
Next 600 Mcf per billing period	1.6659			1.665
Over 1,000 Mcf per billing period	1.5164			. 1.516
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	0.8150			0.815
Banking and Balancing Service per Mcf		0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Administrative Charge per billing	 ~ -			
period Customer Charge per billing	55.90			55.9
period	200.00 0.0858			200.0 0.085
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0139			0.083
Banking and Balancing Service				

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky,

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing				
period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00			0.00
Delivery Charge per Mcf	3.8668	1.3114	0 9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing				
period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period NGR&D Rider per Mcf	2.3223	1.3114	0.9237	4.5574 0.0139
Trongs Kilder per Mer	. 0.0137			0.015.7
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing				
Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00	1 2 1 1 4	0.0227	0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646 0.0139
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing				
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
ing period ² Customer Charge - Grandfathered	0.00	, , , , , , , , , , , , , , , , , , , ,		0.00
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing				
period	0.4781			0.4781
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3,4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5514
period per offining	2.3223			2.3223
Delivery Charge - Intrastate Utility only	· · · · · · · · · · · · · · · · · · ·			
All volumes per billing period	. 1.3295			1.3295
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Service per Mcf		0.0209		0.0209

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249 27.90%
Commercial	\$6,535,005 24.66%
Industrial	\$2,346,965. 37.81%
Wholesale	\$8,106 16.95%
Other Gas Department Revenue	\$132,048 11.00%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf		\$11.35		26.4%	
Commercial – based on average usage of 26.2 Mcf		\$37.32		22.8%	
Industrial - based on average usage of 690.1 Mcf		\$655,50		23.4%	
Wholesale – based on average usage of 471,7 Mcf		\$342.44	0	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

• The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below.

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines." under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

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ate share of any pipeline penalty

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Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

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Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.



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NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates

charged in all territory served by Columbia are as follows: Gas Cost Adjust-Gas Cost Total ment Adjustment Commod-Billing <u>Charge</u> \$ ity³ \$ Demand Rate RATE SCHEDULES GS and SVGTS Residential (GSR) Customer Charge per billing 15.00 15.00 AMRP Rider per billing period 2.25 2.25 0.69 0.69 EECPRC per billing period 1.3114 0.9137 4.4917 2.2666 Delivery Charge per Mcf 0.0597 0.0597 EAP Rider per Mcf NGR&D Rider per Mcf 0.0139 0.0139 Commercial or Industrial (GSO) Customer Charge per billing 37.50 37.50 period 8.02 8.02 AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing 0.9137 2.2666 1.3114 4.4917 1.7520 1.3114 0.9137 3.9771 Next 350 Mcf per billing period 1.6659 1.3114 0.9137 3.8910 Next 600 Mcf per billing period Over 1,000 Mcf per billing 1.5164 1.3114 0.9137 3.7415 period 0.0139 0.0139NGR&D Rider per Mcf RATE SCHEDULE IS - INTER-RUPTIBLE SALES SERVICE Customer Charge per billing 1,007.05 1,007.05 period 449.59 449.59 AMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing 0.5443 0.9137 1.4580 period Over 30,000 Mcf per billing 0.2890 0.9137 1.2027 period 0.0139 0.0139 NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer 6.8316 6.8316 Agreement RATE SCHEDULE IUS - IN-TRASTATE UTILITY SERVICE¹ Customer Charge per billing 477.00 477.00 AMRP Rider per billing period 76.96 76.96 0.8150 1.3114 0.9137 3.0401 Delivery Charge per Mcf 0.0139 0.0139 NGR&D Rider per Mcf RATE SCHEDULE SS - STAND-BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus-6.8316 6.8316 tomer Agreement Standby Service Commodity 0.9137 0.9137 Charge per Mcf RATE SCHEDULE DS - DELIV-ERY SERVICE Administrative Charge per billing 55.90 55.90 Customer Charge per billing 1,007.05 1,007.05 AMRP Rider – DS only- per billing period ² 449.59 449.59 Customer Charge - Grandfathered Service only - per billing period 37.50 37.50 AMRP Rider - Grandfathered 8.02 Service only - per billing period 8.02 Customer Charge - Intrastate Util-**477.0**0 477.00 ity only - per billing period AMRP Rider - Intrastate Utility 76.96 76.96 only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing 0.5443 0.5443 Over 30,000 Mcf per billing 0.2890 0.2890 period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing 2.2666 2.2666 1.7520 1.7520 Next 350 Mcf per billing period 1.6659 Next 600 Mcf per billing period 1.6659 Over 1,000 Mcf per billing 1.5164 1.5164 period Delivery Charge - Intrastate Util-0.81500.8150 All volumes per billing period Banking and Balancing Service 0.0209 0.0209 0.0139 0.0139 NGR&D Rider per Mcf RATE SCHEDULE MLDS
- MAINLINE DELIVERY **SERVICE** Administrative Charge per billing 55.90 55.90 Customer Charge per billing 200.00 200.00 0.0858 0.0858 Delivery Charge per Mcf

0.0139

0.0209

NGR&D Rider per Mcf Banking and Balancing Service

per Mcf

0.0139

0.0209

	<u>Charge</u>	Gas Cost Adjustment <u>Demand</u>	Gas Cost Adjust- ment Commod- ity ²	Total Billing <u>Rate</u>
RATE SCHEDULES GS and SVGTS ¹	J	Ā		\$
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00		The second of the second	0.00
EECPRC per billing period	0.05			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
				0.0133
Commercial or Industrial (GSO)				
Customer Charge per billing				***************************************
period AMRP Rider per billing period	0.00			51.00
Delivery Charge per Mcf	0.00			
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-			A	
RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing				
period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing	649.00			649.00
period AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.3295	` 1.3114	0.9237	3.5640
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				6.004
tomer Agreement Standby Service Commodity	'	6.8316		6.831
Charge per Mcf			0.9237	0.923
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider - DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	51.00			51.00
AMRP Rider - Grandfathered				
Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
ity only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.0
Delivery Change and McC2				
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.478
Delivery Charge - Grandfathered				
Service only				
First 50 Mcf or less per billing period	3.4714			3.471
Next 350 Mcf per billing period	2.6833			2.683
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	MARKA MARKANIA TA TIL		2.551
period	2.3223			2.322
Delivery Charge - Intrastate Util-				
ity only				
All volumes per billing period	1.3295			1.329
Banking and Balancing Service per Mcf		0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE MLDS				
- MAINLINE DELIVERY SERVICE				
Customer Charge per billing	255.00			055.0
period Delivery Charge per Mcf	255.90 0.0858			255.90 0.085
	0.0000			
NGR&D Rider per Mcf	0.0139			0.0139

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
Industrial	\$2,346,965	37.81%
Wholesale	\$8,106	16.95%
Other Gas Department Revenue	\$132,048	11.00%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf		\$11.35	26.4%	
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The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

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Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

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times 120%

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Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.



Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

charged in all territory served by Columbia are as follows: Gas Cost Adjust-Gas Cost Total ment Commod-Adjustment Billing Rate Charge \$ Demand ity³ RATE SCHEDULES GS and SVGTS¹ Residential (GSR) Customer Charge per billing 15.00 15.00 2.25 2.25 AMRP Rider per billing period 0.69 0.69 EECPRC per billing period 1.3114 0.9137 4.4917 2.2666 Delivery Charge per Mcf 0.0597 0.0597 EAP Rider per Mcf NGR&D Rider per Mcf 0.0139 0.0139 Commercial or Industrial (GSO) Customer Charge per billing 37.50 37.50 period 8.02 8.02 AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing 1.3114 0.9137 4.4917 period 2.2666 3.9771 1.7520 1.3114 0.9137 Next 350 Mcf per billing period 1.6659 1.3114 0.9137 3.8910 Next 600 Mcf per billing period Over 1,000 Mcf per billing 1.5164 1.3114 0.9137 3.7415 period NGR&D Rider per Mcf 0.0139 0.0139 RATE SCHEDULE IS - INTER-RUPTIBLE SALES SERVICE Customer Charge per billing 1,007.05 1,007.05 period 449.59 AMRP Rider per billing period 449.59 Delivery Charge per Mcf First 30,000 Mcf per billing 0.5443 0.9137 1.4580 period Over 30,000 Mcf per billing 0.2890 0.9137 1.2027 period NGR&D Rider per Mcf 0.0139 0.0139 Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer 6.8316 6.8316 Agreement RATE SCHEDULE IUS - IN-TRASTATE UTILITY SERVICE¹ Customer Charge per billing 477.00 477.00 AMRP Rider per billing period 76.96 76.96 Delivery Charge per Mcf 0.8150 1.3114 0.9137 3.0401 NGR&D Rider per Mcf 0.0139 0.0139 RATE SCHEDULE SS - STAND-BY SERVICE Standby Service Demand Charge Demand Charge times Standby Service Volumes (Mcf) in Cus-6.8316 6.8316 tomer Agreement Standby Service Commodity 0.9137 0.9137 Charge per Mcf RATE SCHEDULE DS - DELIV-ERY SERVICE Administrative Charge per billing 55.90 55.90 period Customer Charge per billing 1,007.05 1,007.05 AMRP Rider - DS only- per bill-449.59 449.59 ing period 2 Customer Charge - Grandfathered 37.50 37.50 Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period 8.02 8.02 Customer Charge - Intrastate Util-477.00 ity only - per billing period 477.00 AMRP Rider - Intrastate Utility 76.96 76.96 only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing 0.5443 0.5443 period Over 30,000 Mcf per billing 0.2890 0.2890 Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing 2.2666 2.2666 period Next 350 Mcf per billing period 1.7520 1.7520 1.6659 1.6659 Next 600 Mcf per billing period Over 1,000 Mcf per billing 1.5164 1.5164 period Delivery Charge - Intrastate Utility only 0.8150 0.8150 All volumes per billing period Banking and Balancing Service 0.0209 0.0209 per Mcf 0.0139 0.0139 NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY <u>SERVICE</u> Administrative Charge per billing 55.90 55.90 period Customer Charge per billing 200.00 200.00 period 0.0858 0.0858 Delivery Charge per Mcf 0.0139 0.0139 NGR&D Rider per Mcf

Banking and Balancing Service

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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential		T	\$16,386,249	27.90%
Commercial			\$6,535,005	24.66%
Industrial			\$2,346,965	37.81%
Wholesale			\$8,106	16.95%
Other Gas Depart	ment Reve	nue	\$132,048	11.00%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

- 15		3.5.2	·	1
Residential – based on average usage of 5.5 Mcf	A	\$11.35		26.4%
Commercial – based on average usage of 26.2 Mcf		\$37.32		22.8%
Industrial – based on average usage of 690.1 Mcf		\$655.50		23.4%
Wholesale – based on average usage of 471.7 Mcf		\$ 342.44		17.1%

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any
form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate
primarily due to the customer?s failure to deliver gas to Columbia for a period of at
least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App," Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading, "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%.

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of:

 (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Utility provisions.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

²Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.



Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

charged in all territory served by Columbia are as follows: Gas Cost Adjust-Gas Cost ment Total Adjustment Commod-Billing ity² \$ Charge <u>Demand</u> Rate RATE SCHEDULES GS and SVGTS¹ Residential (GSR) Customer Charge per billing 15.00 15.00 period 2.25 2.25 AMRP Rider per billing period EECPRC per billing period 0.69 0.69 Delivery Charge per Mcf 2.2666 1.3114 0.9137 4.4917 EAP Rider per Mcf 0.0597 0.0597 0.0139 NGR&D Rider per Mcf 0.0139 Commercial or Industrial (GSO) Customer Charge per billing 37.50 37.50 period AMRP Rider per billing period 8.02 8.02 Delivery Charge per Mcf First 50 Mcf or less per billing 2.2666 1.3114 0.9137 4.4917 period Next 350 Mcf per billing period 1.7520 1.3114 0.9137 3.9771 Next 600 Mcf per billing period 1.6659 1.3114 0.9137 3.8910 Over 1,000 Mcf per billing 1.3114 0.9137 1.5164 3.7415 period 0.0139 NGR&D Rider per Mcf 0.0139 RATE SCHEDULE IS - INTER-**RUPTIBLE SALES SERVICE** Customer Charge per billing 1,007.05 1,007.05 AMRP Rider per billing period 449.59 449.59 Delivery Charge per Mcf First 30,000 Mcf per billing 0.5443 0.9137 1.4580 period Over 30,000 Mcf per billing 0.2890 0.9137 1.2027 period NGR&D Rider per Mcf 0.0139 0.0139 Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement 6.8316 6.8316 RATE SCHEDULE IUS - IN-TRASTATE UTILITY SERVICE¹ Customer Charge per billing 477.00 477.00 period AMRP Rider per billing period 76.96 76.96 0.8150 1.3114 0.9137 3.0401 Delivery Charge per Mcf NGR&D Rider per Mcf 0.0139 0.0139 **RATE SCHEDULE SS - STAND-BY SERVICE** Standby Service Demand Charge Demand Charge times Standby Service Volumes (Mcf) in Cus-6.8316 6.8316 tomer Agreement Standby Service Commodity Charge per Mcf 0.9137 0.9137 RATE SCHEDULE DS - DELIV-ERY SERVICE Administrative Charge per billing 55.90 55.90 period Customer Charge per billing 1,007.05 1,007.05 period 2 AMRP Rider - DS only- per billing period 2 449.59 449.59 Customer Charge - Grandfathered 37.50 37.50 Service only – per billing period AMRP Rider - Grandfathered 8.02 8.02 Service only - per billing period Customer Charge - Intrastate Utility only - per billing period 477.00 477.00 AMRP Rider - Intrastate Utility only - per billing period 76.96 76.96 Delivery Charge per Mcf² First 30,000 Mcf per billing 0.5443 0.5443 period Over 30,000 Mcf per billing period 0.2890 0.2890 Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing 2.2666 2.2666 period 1.7520 Next 350 Mcf per billing period 1.7520 Next 600 Mcf per billing period 1.6659 1.6659 Over 1,000 Mcf per billing 1.5164 1.5164 period Delivery Charge - Intrastate Utility only 0.8150 0.8150 All volumes per billing period Banking and Balancing Service 0.0209 0.0209 per Mcf NGR&D Rider per Mcf 0.0139 0.0139 RATE SCHEDULE MLDS MAINLINE DELIVERY Administrative Charge per billing 55.90 55.90 Customer Charge per billing 200.00 200.00 period 0.0858 Delivery Charge per Mcf 0.08580.0139 0.0139 NGR&D Rider per Mcf Banking and Balancing Service

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky,

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ¹ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹	•			
Residential (GSR)				
Customer Charge per billing period	19.75			19.7
AMRP Rider per billing period	0.00			0.0
EECPRC per billing period	0.69			0.6
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.101
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.059
Tronds rade per mar	0.0137			0.013
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.0
AMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.706
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.918
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.786
period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.557- 0.013
				0.015
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1 462 00			1 462 0
AMRP Rider per billing period	1,462.00 0.00			1,462.0
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.9002		0.9237	1.823
Over 30,000 Mcf per billing period	0.4781		0.9237	1.401
NGR&D Rider per Mcf	0.0139		0.9237	0.013
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer		6 B216		<i>c</i> 021
Agreement		6.8316		6.831
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing				
period	649.00			649.0
AMRP Rider per billing period Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.564
NGR&D Rider per Mcf	0.0139			0.013
DATÉ COMEDINE SO STAND				
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement		6.8316		6.831
Standby Service Commodity Charge per Mcf			0.9237	0.923
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.0
AMRP Rider – DS only - per bill- ing period ²	0.00			0.0
Customer Charge - Grandfathered				
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.0
Service only - per billing period	0.00			0.0
Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.0
AMRP Rider - Intrastate Utility only - per billing period	0.00	·		0.0
Delivery Charge per Mcf ² First 30,000 Mcf per billing		· · · · · · · · · · · · · · · · · · ·		
period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.478
Daliyany Charge Grandfithard				
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.683
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5514
period	2.3223			2.3223
Delivery Charge - Intrastate Util-				
ity only All volumes per billing period	1.3295			1 200
Banking and Balancing Service	1.3293			1.329
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
				510
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing				
period Delivery Charge per Mcf	255.90 0.0858			255.90
	0.0036			0.0858
	0.0139	***************************************	1	0.0139
NGR&D Rider per Mcf Banking and Balancing Service per Mcf	0.0139	0.0209		0.0139

Columbia Gas of Kentucky, Inc. Notice (continued on next page)

0.0209

0.0209

per Mcf

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

		,Y	1	1	r	
Residential			\$16,386,249	27.90%		
Commercial			\$6,535,005	24.66%		
Industrial	W4	. 3	\$2,346,965	37.81%	jä.	
Wholesale			\$8,106	16.95%		
Other Gas Depa	rtment Revenue		\$132,048	11.00%		

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf		\$11.35	4 1 1 No. 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	26.4%	1 (2) 2 (4) 2 (4)	
Commercial – based on average usage of 26.2 Mcf		\$37.32	1	22.8%	iy T	
Industrial – based on average usage of 690.1 Mcf		\$655.50	7	23.4%		
Wholesale – based on average usage of 471.7 Mcf		\$342.44	1	% 17.1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage. Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, K.Y. Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. Security and effectives

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NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)			· · · · · · · · · · · · · · · · · · ·	
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25		:	2.2
EECPRC per billing period Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	0.69 4.491
EAP Rider per Mcf	0.0597		3.3 13 1	0.059
NGR&I) Rider per Mcf	0.0139			0.013
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	8.02			8.03
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.491
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.977
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.891
period NGR&D Rider per Mcf	0.0139	1.3114	0.9137	3.741: 0.013
NGR&D Rider per Mer	0.0139			0.013
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing				
period AMRP Rider per billing period	1,007.05			1,007.0
Delivery Charge per Mcf	779.39			747.3
First 30,000 Mcf per billing period	0.5443		0.9137	1.458
Over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.2890		0.9137	0.013
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316	***************************************	6.831
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹			,	
Customer Charge per billing				***************************************
period AMRP Rider per billing period	477.00 76.96			477.0 76.9
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3,040
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf		······································		
Demand Charge times Standby Service Volumes (Mcf) in Cus-		6.8316		6.021
tomer Agreement Standby Service Commodity		0.8.510		6.831
Charge per Mcf		***************************************	0.9137	0.913
RATE SCHEDULE DS - DELIV-		1/1 · · · · · · · · · · · · · · · · · ·		
ERY SERVICE Administrative Charge per billing				
period Customer Charge per billing	55.90			55.9
period ²	1,007.05			1,007.0
AMRP Rider – DS only- per bill- ing period ²	449.59			449.5
Customer Charge - Grandfathered				7
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.5
Service only - per billing period	8.02			8.0
Customer Charge - Intrastate Util-	477.00			A77.0
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.0
only - per billing period	76.96			76.9
Delivery Charge per Mcf ²			W	
First 30,000 Mcf per billing period	0.5443		***************************************	0.544
Over 30,000 Mcf per billing period	0.2890	***************************************		0.289
perion	0.2690			0.289
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing	2277			
period Next 350 Mcf per billing period	2.2666 1.7520			2.266 1.752
Next 600 Mcf per billing period	1.6659			1.665
Over 1,000 Mcl per billing period	1.5164			1.516
D L'				***************************************
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	0.8150			0.815
Banking and Balancing Service per Mcf		0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE MLDS				
- MAINLINE DELIVERY SERVICE				
Administrative Charge per billing period	55 90			55.9
Customer Charge per billing				
	200.00		1	200.0
period Delivery Charge per Mcf	0.0858			0.085

The proposed rates to be charged inc. are as follows:	n all territory Charge	Gas Cost Adjustment Demand	Gas Cost Adjust- ment Commod- ity ¹ \$	Total Billing Rate \$\frac{Rate}{\$}\$
RATE SCHEDULES GS and SVGTS ¹		<u> </u>	Ψ	ų.
Residential (GSR) Customer Charge per billing				
period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00			0.00
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597 0.0139			0.0597
NORAD Rider per Mer	0.0139		1 2	0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing				
Next 350 Mcf per billing period	3.4714 2.6833	1.3114	0.9237 0.9237	5.7065 4.9184
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing	0.9002		0.0027	1 8220
Over 30,000 Mcf per billing			0.9237	1.8239
period NGR&D Rider per Mcf	0.4781 0.0139		0.9237	1.4018 0.0139
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
DATE COLUDITE IIIC IN				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646 0.0139
RATE SCHEDULE SS - STAND-		. Maria La Calaba	No. of the same	
BY SERVICE Standby Service Demand Charge				,
per Mcl Demand Charge times Standby		***************************************		
Service Volumes (Mcf) in Custoiner Agreement		6.8316	ť	6.8316
Standby Service Commodity Charge per Mcf		٤.	0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE	-			
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider – DS only - per billing period ²	0.00	786-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		0.00
Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00	· ·		0.00
Customer Charge - Intrastate Utility only - per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
	_			
Delivery Charge - Grandfathered Service only				
Pirst 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.6833 2.5514
Over 1,000 Mcl per billing period	2.3223			2.3223
Delivery Charge - Intrastate Util-				
All volumes per billing period	1 2205			1 2007
Banking and Balancing Service	1.3295	0.0000		1.3295
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
RATE SCHEDULE MLDS			*	
- MAINLINE DELIVERY SERVICE				٧٠ .
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0139
vice per Mcf		0.0209		0.0209

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27,90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	4

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35		26.4%		
Commercial – based on average usage of 26.2 Mcf	\$37.32		22.8%		
Industrial – based on average usage of 690.1 Mcf	\$655.50	7 Ser	23.4%		
Wholesale – based on average usage of 471.7 Mcf	\$342.44		17.1%	i sy	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclu-

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty-days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Relatingse and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

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Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%

times 120%

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

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² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate. Utility provisions.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge	Gas Cost Adjustment Demand	Gas Cost Adjust- ment Commod- ity ²	Total Billing <u>Rate</u> S
RATE SCHEDULES GS and SVGTS ¹	-3	- 3		<u> </u>
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25	er i en		2.25
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf EAP Rider per Mcf	0.0597	1.3114	0.9137	4.4917 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
sauringan in ann an ann an ann an an an an an an an	ta en catación el trimpento colo subcontractorio de colo de co	ta pricaric promoterich weicht ta van da profit in britant or yn die		and the street of the street o
Commercial or Industrial (GSO) Customer Charge per billing				<u> </u>
period	37.50			37.50 8.02
AMRP Rider per billing period Delivery Charge per Mcf	8.02			0.02
First 50 Mcf or less per billing	2.2666	1 2114	0.9137	4.4917
Period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137	3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139			0.0139
		Print - Court Marie Marie		w.w.
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE		Ment and the control of the control	41/44/024/1/2002/424/4	Name of the second second
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period	449.59	ra sann naan mark noon markan demokratik e Pillelle yn de elle y de y de hellen yn de alle e		449.59
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Demand Charge times Daily Firm Volumes (Mcf) in Customer				e na t
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing				**************************************
period	477.00			477.00
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.96 3.0401
NGR&D Rider per Mcf	0.0139	5 . A. J. 1. 2. T.		0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby		pemputapagayada amin'ada amin'u man amid amin dan da ba a balikain da 19 da ilah 49 344,790	e de la composition della comp	
Service Volumes (Mcf) in Customer Agreement	a property of the control of the con	6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9137	0.913
The 1366 Sq. by ETWE AT 1866 A				Moderation brong pressure persons i proces
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing				<i>55</i> O
period Customer Charge per billing	55.90			55.90
period ²	1,007.05			1,007.03
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59
Customer Charge - Grandfathered				
Service only – per billing period	37.50			37.5
AMRP Rider - Grandfathered Service only - per billing period	8.02	n principal kalifornia da k	**************************************	8.0
Customer Charge - Intrastate Util-				
ity only – per billing period	477.00	***************************************		477.0
AMRP Rider – Intrastate Utility only - per billing period	76,96			76.9
Daliway Classical Section 15				
Delivery Charge per Mcf. ² First 30,000 Mcf per billing				
period Over 30,000 Mcf per billing	0.5443			0.544
period	0.2890			0.289
Thelinean Charges - Grandfathered				and the second of the second o
Delivery Charge - Grandfathered Service only		WWW.C14440		
First 50 Mcf or less per billing period	2.2666			2.266
Next 350 Mcf per billing period	1.7520			1.752
Next 600 Mcf per billing period	1.6659			1.665
Over 1,000 Mcf per billing period	1.5164			1.516
The live way of the same of th				
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	0.8150			0.815
Banking and Balancing Service per Mci		0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE MLDS				
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Administrative Charge per billing	65.00			55.9
Period Customer Charge per billing	55.90			
period	200.00			200.0 0.085
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.083
Banking and Balancing Service	1	t	†	1

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³	Total Billing <u>Rate</u> S
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing				
period AMRP Rider per billing period	19.75 0.00			19.75
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597 0.0139
Commercial or Industrial (GSO)		ti ka ray ma ramami imaa imi indimit a rina ida min Galama		
Customer Charge per billing period	51.00		-	51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period NGR&D Rider per Mcf	0.0139	1.3114	0.9237	4.5574 0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				***************************************
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf	0.0139		0.7237	0.0139
Firm Service Demand Charge Demand Charge times Daily		1998 a 180 file (180 - 180 file) a 180 file (18 day 2 day 18) (18) (18) (18) (18) (18) (18) (18	AND DESCRIPTION OF THE PARTY OF	- popular est provincia de la provincia de la compansa de la compansa de la compansa de la compansa de la comp
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646 0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge		·····		
per Mcf Demand Charge times Standby			,	·
Service Volumes (Mcf) in Customer Agreement	1	6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE			***************************************	
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00		***************************************	0.00
Customer Charge - Grandfathered Service only - per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				***************************************
First 30,000 Mcf per billing	0.9002	***************************************		0.9002
Over 30,000 Mcf per billing				
period	0.4781			0.478
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714	ومن يوس و در دو		3.471
Next 350 Mcf per billing period	2.6833 2.5514			2.6832 2.551 ²
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.3223			2.322
Delivery Charge - Intrastate Util-				
ity only All volumes per billing period	1.3295			1.329
Banking and Balancing Service per Mcf		0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE MLDS - MAINLINE DELIVERY	· · · · · · · · · · · · · · · · · · ·			
SERVICE			1	
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858 0.0139			0.0858 0.0139
Banking and Balancing Service per Mcf		0.0209		0.0209

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	Γ	\$16,386,249	27,90%	Š	
Commercial		\$6,535,005	24.66%		
Industrial		\$2,346,965	37.81%		
Wholesale		\$8,106	16.95%		
Other Gas Department Revenue		\$132,048	11.00%		

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	25 25	\$11.35	26.4%	
Commercial based on average usage of 26.2 Mcf		\$37.32	22.8%	
Industrial – based on average usage of 690.1 Mcf		\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mef		\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate
primarily due to the customer's failure to deliver gas to Columbia for a period of at
least five (5) consecutive days.

Revisions and clarification of the Cash-Out and imbalance index pricing for Deliv-

cry Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

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and commodity charges, times 80%.

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penalty, Customer is subject to its proportionate share of any such penalty.

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imes 120%

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AATE SCHEDULES GS and WAGTS Condential (GSR) Unstorner Charge per billing seriod MRP Rider per billing period ECPRC per billing period ECPRC per billing period ECPRC Particle Provides EAP Rider per Mcf (AP Rider per Mcf Commercial or Industrial (GSO) Unstorner Charge per billing eriod MRP Rider per billing eriod EVERT PORT PORT PORT PORT PORT PORT PORT PO	15.00 2.25 0.69 2.2666 0.0597 0.0139	1.3114		15.00	AMRP Rider per billing period EECPRC per billing period Delivery Charge per Mcf	0.00 0.69 3.8668	1.3114	0.9237	0.00
Contourner Charge per billing certoid MRP Rider per billing period ECPRC per billing period Delivery Charge per Mcf AP Rider per Mcf AP Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing errod MRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing errod	2.25 0.69 2.2666 0.0597	1.3114			Delivery Charge per Mcf	3.8668	1.3114	0.9237	
MRP Rider per billing period ECPRC per billing period belivery Charge per Mcf AP Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing seriod Delivery Charge per Mcf Erist 50 Mcf or less per billing seriod	2.25 0.69 2.2666 0.0597	1.3114					1.3114	0.9237	
ECPRC per billing period belivery Charge per Mcf AP Rider per Mcf SGR&D Rider per Mcf SGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing seriod Delivery Charge per Mcf First So Mcf or less per billing seriod	0.69 2.2666 0.0597	1.3114		2.25	EAP Rider per Mcf	0.0597			6.1019 0.0597
AP Rider per Mcf GGR&D Rider per Mcf Commercial or Industrial (GSO) Distomer Charge per billing seriod AMRP Rider per billing period belivery Charge per Mcf First 50 Mcf or less per billing seriod	0.0597	1.3114		0.69	NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing seriod MRIP Rider per billing period belivery Charge per Mcf First 50 Mcf or less per billing seriod			0,9137	4.4917					
Commercial or Industrial (GSO) Customer Charge per billing seriod LMRP Rider per billing period believery Charge per Mcf First 50 Mcf or less per billing seriod				0.0597	Commercial or Industrial (GSO)				
Customer Charge per billing heriod AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing heriod					Customer Charge per billing				51.00
AMRP Rider per billing period belivery Charge per Mcf First 50 Mcf or less per billing period					period AMRP Rider per billing period	51.00 0.00			51.00
Delivery Charge per Mcf First 50 Mcf or less per billing period	37.50			37.50	Delivery Charge per Mcf				
First 50 Mcf or less per billing period	8.02			8.02	First 50 Mcf or less per billing period	3,4714	1.3114	0.9237	5.7065
period					Next 350 Met per billing period	2.6833	1.3114	0.9237	4.9184
Next 350 Mcf per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mct per billing period	2.5514	1.3114	0.9237	4.7865
Next 600 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
Over 1,000 Mcl per billing					NGR&D Rider per Mcf	0.0139			0.0139
NGR&D Rider per Mcf	0.0139	1.3114	0.9137	3.7415 0.0139	DATE SCHEDULE IS DITTED.				
TORGET RIVET	0.07.77			0.01.77	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00			1,462.00
Customer Charge per billing					AMRP Rider per billing period	0.00			0.00
period	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per hilling period Delivery Charge per Mcf	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
First 30,000 Mcf per billing					Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
Over 30,000 Mcf per billing	0.5443		0.9137	1.4580	NGR&D Rider per Mcf	0.0139			0.0139
period	0.2890		0.9137	1.2027	Firm Service Demand Charge				
VGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139	Demand Charge times Duily Firm Volumes (Mcf) in Customer				
Demand Charge times Daily					Agreement		6.8316		6.8316
Firm Volumes (Mct) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE JUS - IN- TRASTATE UTILITY SERVICE				
					TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- FRASTATE UTILITY SERVICE					Customer Charge per billing period	649.00			649.00
Customer Charge per billing	477.00			477.00	AMRP Rider per billing period	0.00			0.00
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
Delivery Charge per Mcf	0.8150	1,3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.0139
NGR&D Rider per Mef	0.0139			0.0139	RATE SCHEDULE SS - STAND-				~
RATE SCHEDULE SS - STAND-					BY SERVICE				
BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby					tomer Agreement		6.8316		6.8316
Service Volumes (Mcf) in Cus- omer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.9237
Standby Service Commodity Charge per Mcf			0.9137	0.9137					
					RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing	1 462 00			1.463.00
Administrative Charge per billing					period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
Period Customer Charge per billing	55.90			55.90	ing period 2	0.00			0.00
period 2	1.007.05			1,007.05	Customer Charge - Grandfathered Service only - per billing period	51.00			51.00
AMRP Rider - DS only- per bill- ng period ²	449.59			449.59	AMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Grandfathered					Customer Charge - Intrastate Util- ity only - per billing period				
Service only per billing period	37.50			37.50	ity only per billing period AMRP Rider Intrastate Utility	649.00			649.00
AMRP Rider - Grandfathered Service only - per billing period	8.02			8.02	only - per billing period	0,00			0,00
					13.15				
Customer Charge - Intrustate Util- ty only – per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per billing				
AMRP Rider - Intrastate Utility only - per billing period	76.96			76.96	period	0.9002			0.9002
					Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge per Mcf ²									
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4714
					Next 350 Mcf per billing period	2.6833			2.6833
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.5514			2.5514
First 50 Mef or less per billing					Over 1,000 Mcf per billing period	2.3223			2.3223
neriod Next 350 Mcf per billing period	2.2666 1.7520			2,2666 1,7520					
Next 600 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing					All volumes per billing period	1.3295			1.3295
period	1.5164			1.5164	Banking and Balancing Service per Mcf		0.0209		0.0209
Delivery Charge - Intrastate Util-					NGR&D Rider per Mcf	0.0139			0.0139
All volumes per billing period	0.8150			0.8150					
Banking and Balancing Service					RATE SCHEDULE MLDS - MAINLINE DELIVERY				
ner Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209	SERVICE Customer Charge per billing				
somes issue bet (stet	0.0137			0.0139	period	255,90			255,90
RATE SCHEDULE MLDS MAINLINE DELIVERY					Delivery Charge per Mcf	0.0858			0.0858
SERVICE					NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0139
Administrative Charge per billing period	55.90			55.90	Banking and Balancing Service per Mcf		0.0209		0.0209
Customer Charge per billing									
period	0.0858			200.00 0.0858					
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0139			0.0139					
Banking and Balancing Service per Mcf		0.0209		0.0209	Columbia Gas of Kentu				

the Chamber's Foundation for

Education.
The Chamber utilizes the proceeds from the golf scramble each year to provide up to \$5000 in annual grants local schools throughout to local schools throughout
the region. Any school in the
Chamber's 8-county footprint
is eligible to apply. In midAugust, the Chamber will
open grant applications to
eastern Kentucky schools.

The Foundation of

"The Foundation Excellence in Edu in Education Grants fund many worthy projects which simply would not be possible for some schools to provide. The grant applications are available to schools throughout the region and within the Southeast

products and activities made possible through these grants," said Tammy Riley, Education

committee Chairwomen.
During the 9th Annual
Links for Learning Golf
Scramble, Chamber members
sponsored 4-player teams to compete in the event. Winners Included:

1st Place Team - The Golf Academy
-2nd Place Team - U.S.

·3rd Place Team - One East

Kentucky
Links for Learning had
over 20 organizations and businesses supporting the event through hole sponsorships, teams, and players. The event received significant support

our wonderful volunteers and spoasors. We are honored that so many of our members took the time to support and participate in the tournament, said Jacob S. Colley, Chamber President/CEO.

Southeast Chamber of (SEKC) is con Kentucky Commerce committed to improving the local economy, regional unity, political advocacy, and economic development; ultimately, development; ultimately, improving the quality of life for citizens of the entire region. With over 550 member businesses that employ 25,000+ employees in 8 counties, SEKC provides a support network for businesses in Southeast Kentucky



Photo submitted

THE GOLF ACADEMY posed with Jacob S. Colley. Chamber President/CEO to celebrate winning 1st place at the Chamber's 9th Annual Links for Learning Golf Scramble. (L to R): Jimmy Daniels, Henry Napier, David Scott, Robert Coleman and Jacob S. Colley

EKSC earns Partner in Education award from the Floyd County Chamber of Commerce



Photo submitted

BIG SANDY COMMUNITY AND TECHNICAL COLLEGE'S East Kentucky Science Center and Planetarium was awarded the Partner in Education award at the Floyd County Chamber of Commerce's awards ceremony on Tuesday, May 24 at the Wilkinson-Stumbo Convention Center. Shown are Pauletta Burke, Steve Russo and Susan Scott

PRESTONSBURG-Big Sandy Community and Technical College's (EKSC) Technical College's (EKSC) East Kentucky Science Center and Planetarium (EKSC) was awarded the Partner in Education award from the Floyd County Chamber of Commerce at its annual awards banquet on Tuesday, May 24 at the Wilkinson-Streebe Counseling Contegers Stumbo Convention Center at Jenny Wiley State Resort Park. Operated by the college,

the EKSC is located on the Prestonsburg campus and attracts more than 10,000 visitors annually and hosts more than 60 schools in the tri-state area.

"We take great pride in being an educational partner with our communities and the schools throughout our service area," said Steve Russo, director of the EKSC. "This center is here to inspire and engage our visitors to be the next innovators, the next inventors or the next person that will change the world."

The EKSC, comprised of Russo and staff members Pauletta Blair, Heather Wheeler and Susan Scott, perform more than 100 comprised

outreach programs a year.

As eastern Kentucky's premier STEM (Science, Technology, Engineering and Mathematics) facility, the EKSC boasts world-class equipment, including a Spitz Sci-Dome projector, one of only two dozen in the world. a 40-foot dome and the state's only GOTO Star Projector. "I appreciate the chamber

recognizing our work in the community," added Russo.
"It's an honor to be a part of such a great community

The late Dr. Bill Loftus was Commerce lso honored at the ceremony with a special tribute.

Michelle Meek, chief business officer, serves on the board of directors for the Floyd County Chamber of To submit your event for the Area Briefs call (606) 789-5315 call



Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficient reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase

Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
Industrial	\$2,346,965	37.81%
Wholesale	\$8,106	16.95%
Other Gas Department Revenue	\$132,048	11.00%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows

Residential based on average usage of 5.5 Mcf	\$11.35	26.4%
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%
Industrial based on average us- age of 690.1 Mcf	\$655.50	23.4%
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%

- The rates contained in this notice are the rates proposed by Columbia, however, the lie Service Commission may order rates to be charged that differ from the proposed rates to the charged that differ from the proposed rates tanced in this notice. In addition to the adjustment of rates described above, Columba is seeking Public Service Commission approval of the following:

 Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

- sion of replacement of other pinsuic pipe susceptione to original-nice vinxing and incremental intert replacements for any pirusant to the requirements of Columbia is incremental intert replacements, if any, pursuant to the requirements of Columbia is requirement. Revision of the "Returned Check Fee" to "Returned Check Fee" to "Returned Check Fee" to "Returned Payment Fee "to apply to any form of payment returned unpaid by a customer is financial institution. The ability to designate an alternate point of recept from time to time for Delivery Service customers in order to support continued reliable service. The ability to designate an alternate point of recept from time to time for Delivery Service customers in order to support continued reliable service. Service customers in order to support continued reliable service and the service of the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days. Revisions and canification of the Cash-Out and Imbeliance midex pixing for Delivery Service customers as shown below.

 Present Cash-Out on days when Customer's deliveries are less than its usage, indexed price, as reported in PLATTS Gas Daily in the monthly report tisled. "Prices of Spot of Gas Delivered to Pipelines," under the column heads of "Prices of Spot of Gas Delivered to Pipelines," under the column heads of the price, and the price of the column has a price of the column has a price of the column has a price of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in Lebusy of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas to ally price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 102% of the average of the Column has Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 102% of the average of the column header "ladex" of "Columbia Gas, App." Midpoint, plus t

- Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLA11S Gas Daily, in the Daily price survey section under the heading "Appallachas" for "Columbia Gas, App." Midponti: or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

 Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLA11S Gas Daily in the monthly report titled "Prices of Sport of Gas Delivered to Pipelines" under the column bacding "Index" for "Columbia Gas Transmission Corp. Appalachas," adjusted charges, times 80%. In addition, if the Cisionner's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportionate share, of any incline no addition.

- charges, times 80% in addition, if the Customer's exceeded bank forerance causes the Company to incur a storage overtura penalty. Customer is subject its proportionate share of any pipeline penalty Proposed charge under Iribidatines for Company purchase of excess deliveries is the lower of '(1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price surprised to the control of the proposed charge of the average of the Daily Index in the Daily price surprised to the control of the proposed of the proposed of the Charge of t
- calendar mouth.

 Clarification that Standby Service for Delivery Service customers should only be cered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices loc-at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through Commission's web site at http://psc.ky.gov

Written comments regarding the application may be submitted to the Commission by mail entucky Public Service Commission. P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucl 6002 or through the Public Service Commission's web site shown about.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address histed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfaithered or Intrastate Unity provissions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per McT and proposed to be \$90260 per McT. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTIS is presently \$41.00C and is preposed to be \$43.10C only for those months of the prior twelve months during which the customers was served under Rate Schedule.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas·Cost Adjust- ment <u>Commod- ity</u> ³	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	15.00			15.0
AMRP Rider per billing period	2.25			2.2
EECPRC per billing period	0.69	1 2114	0.0137	0.6
Delivery Charge per Mcf EAP Rider per Mcf	2.2666 0.0597	1.3114	0.9137	4.491 0.059
NGR&D Rider per Mcf	0.0139			0.013
Commercial or Industrial (GSO) Customer Charge per billing				
period	37.50			37.5
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.0
First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137	4.491 3.977
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.891
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	2 741
NGR&D Rider per Mcf	0.0139	1.3114	0.9137	3.741 0.013
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.0
AMRP Rider per billing period	449.59			449.5
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.458
Over 30,000 Mcf per billing period	0.2890		0.9137	1.202
NGR&D Rider per Mcf	0.2890		0.713/	0.013
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.831
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing				
period	477.00			477.0
AMRP Rider per billing period	76.96	1.3114	0.9137	76.9 3.040
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0139	1.3114	9.9134.	0.013
•				
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				
per Mcf Demand Charge times Standby		, , , , , , , , , , , , , , , , , , , ,		***************************************
Service Volumes (Mcf) in Customer Agreement		6.8316		6.831
Standby Service Commodity			0.0127	
Charge per Mcf			0.9137	0.913
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Administrative Charge per billing				
period	55.90			55.9
Customer Charge per billing period ²	1,007.05			1,007.0
AMRP Rider DS only- per bill- ing period ²	449.59			449.5
				11,2,10
Customer Charge - Grandfathered Service only – per billing period	37.50			37.5
AMRP Rider Grandfathered Service only - per billing period	8.02			8.0
	5.02			6.0
Customer Charge - Intrastate Utility only – per billing period	477.00			477.0
AMRP Rider - Intrastate Utility only - per billing period	76.96			76.9
-, por mile portou	, 5.70			
Delivery Charge per Mcf ² .				
First 30,000 Mcf per billing period	0.5443			0.544
Over 30,000 Mcf per billing period	0.2890			0.289
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.2090			0.209
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing	2.2			
period Next 350 Mcf per billing period	1.7520			2.266 1.752
Next 600 Mcf per billing period	1.6659			1.665
Over 1,000 Mcf per billing period	1.5164			1.516
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	0.8150			0.815
Banking and Balancing Service per Mcf	ļ	0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
DATE COURTY TAKE				
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE		and a second sec		
Administrative Charge per billing	٠.٠ مرم			,,,,,
period Customer Charge per billing	55.90	Annana		55.9
period	200.00			200.0
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.085
Banking and Balancing Service	0.0139		i.	0.013

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u>
RATE SCHEDULES GS and SVGTS	P		3	\$
Residential (GSR) Customer Charge per billing				
period AMRP Rider per billing period	19.75			19.75
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597 0.0139			0.0597
NGR&D Kider per ivici	0.0127			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			51.00 0.00
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114 1.3114	0.9237 0.9237	4.9184 4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing				
AMRP Rider per billing period	1,462.00			1,462.00
Delivery Charge per Mcf	U.C.			Vice
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (McD in Customer				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				WATER AND
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646 0.0139
	0.0			0.012
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf	PAR			
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing	1,462.00		ATTION 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	* 442.00
period ² AMRP Rider – DS only - per bill-				1,462.00
ing period ² Customer Charge - Grandfathered	51.00			0.00
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
ity only per billing period AMRP Rider Intrastate Utility	649.00			649.00
only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge - Grandfathered				THE STATE OF THE S
Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.6833 2.5514
Over 1,000 Mcf per billing period	2.3223			2.3223
:				—
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period Banking and Balancing Service	1.3295			1.3295
per Mcf	0.0139	0.0209		0.0209
NGR&D Rider per Mcf	0.015>			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0139
vice per Mcf	1	0.0209	1	0.0209

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249		27.90%		
Commercial	\$6,535,005		24.66%		
Industrial	\$2,346,965		37.81%	è	
Wholesale	\$8,106		16.95%		
Other Gas Department Revenue	\$132,048	Sec	11.00%		200

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35 26.4%
Commercial – based on average usage of 26.2 Mcf	\$37.32 22.8%
Industrial – based on average usage of 690.1 Mcf	\$655.50 23.4%
Wholesale – based on average usage of 471.7 Mcf	\$342.44

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage. the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4:3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and	Ψ 3			
SVGTS ¹ Residential (GSR)				
Customer Charge per billing	15.00			15.0
period AMRP Rider per billing period	15.00 2.25			2.2
EECPRC per billing period	0.69			0.6
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.491
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.059
NGRED Rider per inter	0.01.07			
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.5
AMRP Rider per billing period	8.02			8.0
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.491
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.977
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.891
period	1.5164	1.3114	0.9137	3.741
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.0
AMRP Rider per billing period	449.59			449.5
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.458
Over 30,000 Mcf per billing				1.202
period NGR&D Rider per Mcf	0.2890		0.9137	0.01
Firm Service Demand Charge	J.J.J.			
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement (Mcf) in Customer		6.8316		6.83
DATE CONFIDER HIS IN				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.0
AMRP Rider per billing period	76.96			76.9
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.040
NGR&D Rider per Mcf	0.0139			0.01
RATE SCHEDULE SS - STAND-				
BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement Standby Service Commodity		6.8316		6.83
Charge per Mcf			0.9137	0.91
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Administrative Charge per billing period	55.90			55.
Customer Charge per billing period ²	1,007.05			1,007.
AMRP Rider – DS only- per bill-				
ing period ²	449.59			449.
Customer Charge - Grandfathered Service only – per billing period	37.50			37.
AMRP Rider Grandfathered				
Service only - per billing period	8.02			8.
Customer Charge - Intrastate Util-	477.00			477.
ity only – per billing period AMRP Rider – Intrastate Utility				
only - per billing period	76.96			76.
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing	0.5.65			0.5-
Over 30,000 Mcf per hilling	0.5443			0.54
period	0.2890			0.28
Delivery Charge - Grandfathered				
Service only				
First 50 Mcf or less per billing period	2.2666			2.26
Next 350 Mcf per billing period	1.7520			1.75
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.66
Over 1,000 Mcf per billing period	1.5164			1.51
Daline Chem Trees				
Delivery Charge - Intrastate Utility only				
All volumes per billing period	0.8150			0.81
Banking and Balancing Service per Mcf		0.0209		0.02
NGR&D Rider per Mcf	0.0139			0.01
DATE SCHEDULE ME DE				
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
SERVICE Administrative Charge per billing				
period	55.90			55.
Customer Charge per billing period	200.00			200.
Delivery Charge per Mcf	0.0858			0.08
NGR&D Rider per Mcf	0.0139			0.01
Banking and Balancing Service		0.0209		0.02

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Inc. are as follows:	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u>	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹	J	Ð	Þ	Φ
Residential (GSR) Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69		0.00	0.69
Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	6.1019 0.0597
NGR&D Rider per Mcf	0,0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
period NGR&D Rider per Mcf	2.3223 0.0139	1.5114	0.9257	4.5574 0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing	1 462 00			1,462.00
AMRP Rider per billing period	1,462.00 0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing	0.00		0.05	1.05
Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
NGR&D Rider per Mcf	0.4781		0.9237	1.4018 0.0139
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (McD in Customer				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				·
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00 1.3295	1.3114	0.9237	0.00 3.5646
NGR&D Rider per Mcf	0.0139	anglement of the second of	2.7.75	0.0139
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf		-		
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE	,			
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	51.00			51.00
AMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Utility only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge - Grandfathered Service only				•
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833			2.6833 2.5514
Over 1,000 Mcf per billing period period	2.3223			2.3223
Delivery Charge - Intrastate Utility only				
All volumes per billing period Banking and Balancing Service	1.3295	-		1.3295
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209 0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf Banking and Balancing Service per Mcf	0.0139	0.000		0.0139
vice per Mcf	1	0.0209	<u> </u>	0.0209

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Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf		\$11.35	V 2 4 ()	26.4%	27 / 48 27 - 33 2 - 3 - 3
Commercial – based on average usage of 26.2 Mcf		\$37.32		22.8%	
Industrial – based on average usage of 690.1 Mcf		\$655.50		23.4%	
Wholesale – based on average usage of 471.7 Mcf		\$342.44	. ()	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any
form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

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ate share of any pipeline penalty

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Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%.

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

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¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate

Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

Gas Cost Adjust-) Gas Cost ment Total Adjustment Commod-Billing ity³ \$ Charge \$ <u>Demand</u> Rate RATE SCHEDULES GS and SVGTS¹ Residential (GSR) Customer Charge per billing 15.00 15.00 2.25 2.25 AMRP Rider per billing period 0.69 0.69 EECPRC per billing period 4.4917 1.3114 0.9137 2.2666 Delivery Charge per Mcf 0.0597 0.0597 EAP Rider per Mcf 0.0139 0.0139 NGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing 37.50 37.50 period 8.02 8.02 AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing 1.3114 0.9137 4.4917 2.2666 1.3114 3.9771 1.7520 0.9137 Next 350 Mcf per billing period 1.3114 0.9137 3.8910 1.6659 Next 600 Mcf per billing period Over 1,000 Mcf per billing 1.3114 0.9137 3.7415 1.5164 period 0.0139 0.0139 NGR&D Rider per Mcf RATE SCHEDULE IS - INTER-RUPTIBLE SALES SERVICE Customer Charge per billing 1,007.05 1,007.05 period 449.59 449.59 AMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing 0.9137 1.4580 0.5443 period Over 30,000 Mcf per billing 0.2890 0.9137 1.2027 0.0139 0.0139 NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer 6.8316 6.8316 Agreement RATE SCHEDULE IUS - IN-TRASTATE UTILITY SERVICE¹ Customer Charge per billing 477.00 477.00 76.96 76.96 AMRP Rider per billing period 1.3114 0.9137 3.0401 Delivery Charge per Mcf 0.8150 0.0139 NGR&D Rider per Mcf 0.0139 RATE SCHEDULE SS - STAND-BY SERVICE Standby Service Demand Charge Demand Charge times Standby Service Volumes (Mcf) in Cus-6.8316 6.8316 tomer Agreement Standby Service Commodity 0.9137 0.9137 Charge per Mcf RATE SCHEDULE DS - DELIV-ERY SERVICE Administrative Charge per billing 55.90 55.90 Customer Charge per billing period 2 1,007.05 1,007.05 AMRP Rider - DS only- per bill-449.59 449.59 ing period 2 Customer Charge - Grandfathered 37.50 37.50 Service only - per billing period AMRP Rider – Grandfathered Service only - per billing period 8.02 8.02 Customer Charge - Intrastate Util-477.00 477.00 ity only - per billing period AMRP Rider - Intrastate Utility only - per billing period 76.96 76.96 Delivery Charge per Mcf² First 30,000 Mcf per billing 0.5443 0.5443 Over 30,000 Mcf per billing 0.2890 0.2890 period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing 2.2666 2.2666 1.7520 1.7520 Next 350 Mcf per billing period 1.6659 1.6659 Next 600 Mcf per billing period Over 1,000 Mcf per billing 1.5164 1.5164 period Delivery Charge - Intrastate Utility only 0.8150 0.8150 All volumes per billing period Banking and Balancing Service 0.0209 0.0209 per Mcf 0.0139 0.0139 NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing 55.90 55.90 period Customer Charge per billing 200.00 200.00 Delivery Charge per Mcf 0.0858 0.0858 0.01390.0139 NGR&D Rider per Mcf Banking and Balancing Service 0.0209 0.0209 per Mcf

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky,

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				WK 144
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00			0.00
		1 2114	0.0037	
Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	6.1019 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
			····	
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing	,			
period	3.4714	1.3114	0.9237	5.706
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237	4.9184 4.786
Over 1,000 Mcf per billing	,			
period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574 0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.0
AMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf First 30,000 Mcf per billing				W-1/2-1-21-
period	0.9002		0.9237	1.823
Over 30,000 Mcf per billing period	0.4781		0.9237	1.401
NGR&D Rider per Mcf	0.0139			0.013
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.831
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing				
period	649.00			649.0
AMRP Rider per billing period Delivery Charge per Mcf	0.00 1.3295	1.3114	0.9237	0.0 3.564
NGR&D Rider per Mcf	0.0139	······································		0.013
RATE SCHEDULE SS - STAND-		and the second s		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
BY \$ERVICE				·
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement Standby Service Commodity		6.8316		6.831
Charge per Mcf			0.9237	0.923
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing		<u> </u>		
period ²	1,462.00		And Marian to Angular	1,462.0
AMRP Rider – DS only - per bill- ing period ²	0.00	**************************************		0.0
Customer Charge - Grandfathered Service only – per billing period	51.00			51.0
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.0
Customer Charge - Intrastate Util-			/ /	
ity only – per billing period AMRP Rider – Intrastate Utility	649.00	,		649.0
only - per billing period	0.00			0.0
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.900
Over 30,000 Mcf per billing	0.4781			
period	0.4781			0.478
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing	3,4714			3.471
period Next 350 Mcf per billing period	2.6833			2.683
Next 600 Mcf per billing period	2.5514			2.551
Over 1,000 Mcf per billing period	2.3223			2.322
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	1.3295			1.329
Banking and Balancing Service per Mcf		0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE MLDS				,
- MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.9
Delivery Charge per Mcf	0.0858			0.085
NGR&D Rider per Mcf	0.0139			0.013
Banking and Balancing Service per Mcf		0.0209		0.020

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	1	27.90%	1 7 2	
Commercial	\$6,535,005		24.66%		12.4
Industrial	\$2,346,965	100	37.81%	12 m	
Wholesale	\$8,106	3.3	16.95%		14 1/2 1/2 24 1/2 1/2
Other Gas Department Revenue	\$132,048		11.00%		

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	34,693,544	38 and 38	4.1754
Residential – based on average usage of 5.5 Mcf	\$1.	1.35	26.4%
Commercial – based on average usage of 26.2 Mcf	\$30	7.32	22.8%
Industrial – based on average usage of 690.1 Mcf	\$655	5.50	23.4%
Wholesale – based on average usage of 471.7 Mcf	\$342	2.44	17.1%

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty
Proposed charge under Imbalances for Company purchase of excess deliveries is
the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or
(2) 80% of the lowest cost of purchases by the Company during the calendar month;
including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined
more than thirty (30) days before the beginning of the calendar month. In addition,
if the Customer's exceeded bank tolerance causes the Company to incur a pipeline
penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

274000

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge S		Gas Cost Adjust- ment Commod- ity* \$	B	fotal illing Rate \$
RATE SCHEDULES GS and SVGTS ¹	Aleksan da			\$775 vv4.4	
Residential (GSR)				1/2,500	
Customer Charge per billing period	15.00	Tigatyka:			15.00
AMRP Rider per billing period EECPRC per billing period	2.25			1223	2.25 0.69
Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	Henry Heldi	4.4917
EAP Rider per Mcf	0.0597				0.0597
NGR&D Rider per Mcf	0.0139	A	i deve sa komi - suktalasa k i	•	0.0139
Commercial or Industrial (GSO)				il iath	Metalline in Colored
Customer Charge per billing	and and the sol	avier reg 112			
AMILP Rider per billing period	37.50 8.02	<u> </u>	A. (1944)		37.50
Delivery Charge per Mcf	er et promite de de son eje de de la region partie	uniteragione in consideration (S.S.)	70°0 A (1900g)		en e
First 50 Mef or less per billing	2.2666	1.3114	0.9137	1000	4.4917
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	-	3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137		3,8910
Over 1,000 Mcf per billing period	1.5164	1,3114	0.9137	4686 L	3,7415
NGR&D Rider per Mcf	0.0139			Ja-	0.0139
RATE SCHEDULE IS - INTER-		Andreas of the second s		-	-
RUPTIBLE SALES SERVICE			0 mm 7 7302 4		
Customer Charge per billing period	1,007.05			. 1,	007.05
AMRP Rider per billing period	449.59			i i i i i i i i i i i i i i i i i i i	449.59
Delivery Charge per Mcf		A A A A A A A A A A A A A A A A A A A	1 W. Sattleway		V
First 30,000 Mcf per billing period	0.5443	1 1435 - 1441 - 171841	0.9137		1,4580
Over 30,000 Mcf per billing period	0.2890		0,9137	1/2	1.2027
NGR&D Rider per Mcf	0.0139	244 244 244		7 7 1	0,0139
Firm Service Demand Charge					
Demand Charge times Daily Firm Volumes (Mcf) in Customer	ing so in the	al tak	Permitted	1	W.
Agreement	4.4.5.30	6.8316	ing the state of the second		6.8316
RATE SCHEDULE IUS - IN-				- 1/2	
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing				7 13 7 13	
period	477.00	41-12-20-14-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	***************************************		477.00
AMRP Rider per billing period	76.96	1.3114	0.9137		76.96 3.0401
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.5114	U.Y13.7	-	0.0139
### Annual Control of					
RATE SCHEDULE SS - STAND- BY SERVICE	en. Me e en er			,	
Standby Service Demand Charge				***********	
per Mof Demand Charge times Standby	era de la companyone de				·
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316			6.8316
Standby Service Commodity	10070 / 100 2 (s / A ccessors of the second	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		***********	American de la companie de la compa
Charge per Mcf	igrap, frager us manner, vinskelmätt. Alkätt glap, traftige, traftige ät effer blacke		0.9137		0.9137
RATE SCHEDULE DS - DELIV-		yanaayina ahiinnissa maaraa ahaa ahaa ahaa ahaa ahaa ahaa a			***************
ERY SERVICE Administrative Charge per billing		***************************************			
period	55.90				55.90
Customer Charge per billing period ²	1,007.05			1,	,007.03
AMRP Rider - DS only- per bill- ing period ²	449,59	4 45.2			449,59
And the state of t	12. (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				
Customer Charge - Grandfathered			, or the	******	with the figure and the second of
Service only - per billing period	37.50	A TO THE RESIDENCE OF THE PARTY			wein't refficient comment.
Service only – per billing period AMRP Rider – Grandfathered	Martine and an article for the larger		A company disputition		37.50
Service only – per billing period AMRP Rider – Grandfathered Service only per billing period	37.50 8.02				37.50
Service only – per billing period AMRP Rider – Grandfathered	Martine and an article for the larger				37.50 8.02
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Service only – per billing period AMRP Rider – Grandfathered Service only per billing period Customer Charge - Intrastate Utility only – per billing period	8.02				37.50 8.02 477.00
Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ²	8.02 477,00				37.50 8.02 477.00
Service only – per billing period AMRP Rider – Grandfathered Service only – per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period	8.02 477,00				37.50 8.02 477.00 76.90
Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing	8.02 477,00 76,96				37.50 8.02 477.00 76.90
Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period	8.02 477.00 76.96				37.50 8.02 477.00 76.90
Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered	8.02 477,00 76,96				37.50 8.02 477.00 76.90
Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only	8.02 477,00 76,96				37.50 8.02 477.00 76.90
Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only – per billing period AMRP Rider – Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period	8.02 477,00 76.96 0.5443 0.2890				37.50 8.02 477.00 76.90 0.5443 0.2890
Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing	8.02 477,00 76,96 0.5443 0.2890				37.50 8.02 477.00 76.90 0.5442 0.2890 2.2660 1.7520
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Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf	8.02 477,00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164	0.0209			37.50 8.02 477.00 76.90 0.5442 0.2890 1.7520 1.6659 1.5164
Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service	8.02 477,00 76,96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164				37.50 8.02 477.00 76.90 0.5442 0.2890 1.7520 1.6659 1.5164
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Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Itider per Mcf	8.02 477,00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164				37.50 8.02 477.00 76.90 0.5442 0.2890 1.7520 1.6659 1.5164
Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY	8.02 477,00 76,96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164 0.8150				37.50 8.02 477.00 76.90 0.5443 0.2890 1.6659 1.5164 0.8150 0.0209 0.0139
Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only. First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Itider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing	8.02 477,00 76,96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0139				37.50 8.02 477.00 76.90 0.5443 0.2890 1.7520 1.6655 1.5164 0.0209 0.0139
Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf 2 First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only. First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period	8.02 477,00 76,96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164 0.8150				37.50 8.02 477.00 76.90 0.5443 0.2890 1.6655 1.5164 0.8150 0.0205 0.0135

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

		Charge S	Gas Cost Adjustment Demand \$	Adjust- ment Commod- ity ³	Total Billing Rate \$
	RATE SCHEDULES GS and				
I	Residential (GSR)				
	Customer Charge per billing eriod	19.75			19.75
	AMRP Rider per billing period ECPRC per billing period	0.00 0.69	VALUE		0.00
-		Wassan 1	1.3114	0.9237	6.1019
	Delivery Charge per Mcf AP Rider per Mcf	3.8668 0.0597	1.71.4	0.9237	0.0597
-	VGR&D Rider per Mcf	0.0139			0.0139
20	mbalan (Barterania)		de la faction de		
-	Commercial or Industrial (GSO)	A Company of the Control of the Cont	ANY THE STATE OF T		and the state of t
p		51.00			51.00
-	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
	First 50 Mcf or less per billing	3.4714	E 243.4	0.9237	5 7055
P	eriod Next 350 Mcf per billing period	2.6833	1.3114	0.9237	5.7065 4.9184
-	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
F	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
1	NGR&D Rider per Mcf	0.0139	Company of the second s		0.0139
F	RATE SCHEDULE IS - INTER-				alle fried a factor and the second
C	RUPTIBLE SALES SERVICE Customer Charge per billing				
p	eriod MRP Rider per billing period	1,462.00		And a little de la constante d	1,462:00 0.00
m	Octivery Charge per Mcf	0.00			VIVO
	First 30,000 Mcf per billing	0,9002		0.9237	1.8239
-	Over 30,000 Mcf per billing	0.4781	Access to the second se	0.9237	1.4018
	vGR&D Rider per Mcf	0.0139	dia di propinsi di Contra		0.0139
ylvyi	inn Service Demand Charge		AMEN'S AND SERVICE AND		al delever the state of the sta
F	Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	pakeran 18 milional 18 milional	6.8316		6.8316
F	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
	Sustamer Charge per billing		, j		announte de la contrata del contrata del contrata de la contrata del contrata de la contrata del contrata de la contrata del contrata de la contrata del co
***	period AMRP Rider per billing period	649.00			649.00 0.00
-	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
1	NGR&D Rider per Mcf	0.0139			0.0139
	RATE SCHEDULE SS - STAND-		America Ball of a Shakan dasar a dipadi.	initia manana kaominina mpikambana ana ana ana ana ana ana ana ana ana	edicidade e e de la compensación de La compensación de la compensación
5	SY SERVICE Standby Service Demand Charge				dediction of Agricultura and the second of the second
m	per Mcf Demand Charge times Standby				************************************
5	Service Volumes (Mcf) in Cus- omer Agreement		6.8316		6.8316
5	Standby Service Commodity Charge per Mef	Samuel admini, in diffe ann o fin anns an aprillean ann an Samiel an Arbail an a	aaakis gastaa Afrii in disa da	0.9237	0.9237
	RATE SCHEDULE DS - DELIV- ERY SERVICE)))) + (4)	r		
	Customer Charge per billing period 2	1,462.00	A validad jagara and a dama a ka a a a a a a a a a a a a a a a a	4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-	1,462.00
ia.	AMRP Rider - DS only - per bill-	4-14-14-14-14-14-14-14-14-14-14-14-14-14	na quanjum, ved ved terr for to the met meteorita in na para il ca na para est est.		0.00
(ng period ² Dustomer Charge - Grandfathered	0.00			***************************************
***	Service only - per billing period AMRP Rider - Grandfathered	51.00	have a grant a course of the back to the supply the products of the supply th	44444	51.00
÷	Service only - per billing period Customer Charge - Intrastate Util-	0.00			0,00
i	ty only - per billing period	649.00			649.00
(AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
· ·	Delivery Charge per Mcf ²		}		·/····································
	First 30,000 Mcf per billing	0.000			0.000
I	Over 30,000 Mcf per billing	0.9002			0.9002
Į.	period	0.4781			0.4781
Į,	Delivery Charge - Grandfathered Service only		and the state of t	tadianiquidi (d.).	ināmājasadasabilistististististististististististististi
***	First 50 Mcf or less per billing				
1	period Next 350 Mcf per billing period	3.4714 2.6833	DOLUMN BURNA DA BARANTA DA PARA BARANTA	\$4494457454445855764758478888888844444444444	3.4714 2.6833
***	Next 600 Mcf per billing period	2.5514			2.5514
1	Over 1,000 Mcf per billing period	2,3223			2,3223
<u>,</u>	Delivery Charge - Intrastate Util-		3.		
1	ty only All volumes per billing period	1,3295			1.3295
	Banking and Balancing Service	1.04.70			
-	per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
	RATE SCHEDULE MLDS MAINLINE DELIVERY				
,Ł	SERVICE Customer Charge per billing	and the state of t	nalana vanan maret erra ana dalaman ara a.a.		gam gam ga ma gan ga dga dah dhilidhidh dh' gh' agh agh aga ag an ga
1	period	255.90			255.90 0.0858
9(7)1	Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858 0.0139			0.0838
	Banking and Balancing Ser-		4		

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential				\$16,386,249	27.90%	1	žy) i
Commercial	;	7.* 20.		\$6,535,005	24.66%		7.5
Industrial				\$2,346,965	37.81%		
Wholesale			-	\$8,106	16.95%		727
Other Gas Departn	nent Revenue	1454	:	\$132,048	11.00%		.:

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Secretary of the property of the party of th	N. 75	Carried State of the Carried State of the St	10000	Earlieft lysters in a research research	
Residential – based on average usage of 5.5 Mcf			\$11.35		26.4%	
Commercial – based on average usage of 26.2 Mcf		Salaya Salaya Salaya	\$ 37.32	9	22.8%	
Industrial – based on average usage of 690.1 Mef	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		\$655.50		23.4%	
Wholesale – based on average usage of 471.7 Mcf		4	\$342.44		17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

also seeking Public Service Commission approval of the following:
 Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index." for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty. Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%

times 120%.

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ¹ \$	Total Billing Rate
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				·
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period EECPRC per billing period	0.69		<u> </u>	0.69
Delivery Charge per Mcf	2,2666	1.3114	0.9137	4.491
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0593
				······································
Commercial or Industrial (GSO) Customer Charge per billing				
period AMRP Rider per billing period	37.50 8.02			37.50
Delivery Charge per Mcf	0.02			
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.491
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.977
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.891
period NGR&D Rider per Mcf	0.0139	1.3114	0.9137	3.741 0.013
TOTAL POT TOTAL				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.0
AMRP Rider per billing period	449.59			449.5
Delivery Charge per Mcf First 30,000 Mcf per billing				
period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890		0.9137	1.202
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316	·	6.831
RATE SCHEDULE IUS - IN-				**************************************
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing				
period	477.00 76.96			477.0
AMRP Rider per billing period Delivery Charge per Mcf	0.8150	1.3114	0.9137	76.90 3. 0 40
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.831
Standby Service Commodity Charge per Mcf			0.9137	0.913
Charge per ivier			0.51.57	0.5.0
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.9
Customer Charge per billing period ²	1,007.05			1,007.0
AMRP Rider – DS only- per bill-				······································
ing period ²	449.59			449.5
Customer Charge - Grandfathered Service only - per billing period	37.50			37.5
AMRP Rider – Grandfathered Service only - per billing period	8.02	-		8.0
Customer Charge - Intrastate Util-				
ity only – per billing period	477.00			477.0
AMRP Rider - Intrastate Utility only - per billing period	76.96			76.9
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.544
Over 30,000 Mcf per billing				
period	0.2890		te.	0.289
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing	2.2666			2.266
period Next 350 Mcf per billing period	1.7520			1.752
Next 600 Mcf per billing period	1.6659			1.665
Over 1,000 Mcf per billing period	1.5164			1.516
Delivery Charge - Intrastate Util-		,		
ity only All volumes per billing period	0.8150			0.815
Banking and Balancing Service	2.0130	0.0200		
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.020
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
SERVICE Administrative Charge per billing				
period Customer Charge per billing	55.90			55.9
period	200.00			200.0
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.085
Banking and Balancing Service		<u> </u>	 	

Inc. are as follows:			Gas Cost Adjust-	
	Charge	Gas Cost Adjustment <u>Demand</u>	ment Commod- ity ¹	Total Billing <u>Rate</u>
RATE SCHEDULES GS and	\$	\$	\$	\$
SVGTS ¹ Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00			0.00
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597	1.3114	0.9237	0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Campanial as Industrial (CCO)				
Commercial or Industrial (GSO) Customer Charge per billing	£1.00			51.00
period AMRP Rider per billing period	0.00			51.00
Delivery Charge per Mcf First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	3.4714 2.6833	1.3114	0.9237	5.7065 4.9184
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing				
Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period NGR&D Rider per Mcf	0.4781 0.0139		0.9237	1.4018 0.0139
Firm Service Demand Charge		-		
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period Delivery Charge per Mcf	1.3295	1.3114	0.9237	0.00 3.5646
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				******
ERY SERVICE Customer Charge per billing				
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
ing period ² Customer Charge - Grandfathered	0.00			0.00
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	649.00			649.00
AMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			2 471 4
Next 350 Mcf per billing period	2.6833			3.4714 2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5514
period	2.3223			2.3223
Delivery Charge - Intrastate Util- ty only				
All volumes per billing period	1.3295			1.3295
Banking and Balancing Service per Mcf	-	0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS MAINLINE DELIVERY				
SERVICE Customer Charge per billing	_			_
period Delivery Charge per Mcf	255.90 0.0858	3		255.90 0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Ser-		0.0209		0.0209

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge	Gas Cost Adjustment Demand	Gas Cost Adjust- ment Commod- ity ³	Total Billing Rate
RATE SCHEDULES GS and SVGTS ¹	\$		5	\$
Residential (GSR)				
Customer Charge per billing period	15.00	**************************************		15.0
AMRP Rider per billing period EECPRC per billing period	2.25 0.69			2.2
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.491
EAP Rider per Mcf	0.0597			0.059
NGR&D Rider per Mcf	0.0139			0.013
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.5
AMRP Rider per billing period	8.02			8.0
Delivery Charge per Mcf First 50 Mcf or less per billing	Note and the			mari in
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114 1.3114	0.9137 0.9137	4,491 3,977
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.891
Over 1,000 Mcf per billing period	1.5164	3.51.3114	0.9137	3.741
NGR&D Rider per Mcf	0.0139	May.		0.013
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE	on a keeliji valstiil Tolineeeliji valstiil			
Customer Charge per billing period	1,007.05			1,007.0
AMRP Rider per billing period	449.59			449.5
Delivery Charge per Mcf First 30,000 Mcf per billing		. (148) (1489)		*
period Over 30,000 Mcf per billing	0.5443		0.9137	1.458
period	0,2890		0.9137	1.202
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.013
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement (MCI) in Customer		6.8316	************	6.831
RATE SCHEDULE IUS - IN-			Na Allac	
TRASTATE UTILITY SERVICE				
Customer Charge per billing period	477.00			477.0
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.9 3.040
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE SS - STAND-				er e Zard Britania
BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				×
comer Agreement Standby Service Commodity		6.8316		6.831
Charge per Mcf			0.9137	0.913
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Administrative Charge per billing			Treewise to	
period	55.90	njemistoriči izmoti mi		55,9
Customer Charge per billing period 2	1,007.05			1,007.0
AMRP Rider – DS only- per bill- ing period ²	449.59		Kalenti	449.5
		<i>i</i>	- Va	
Customer Charge - Grandfathered Service only - per billing period	37.50			37.5
AMRP Rider – Grandfathered Service only - per billing period	8.02			
	0.02	75.725.8	1 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8.0
Customer Charge - Intrastate Util-				- 8.0
Customer Charge - Intrastate Util- ty only per billing period				- 1/1
Customer Charge - Intrastate Util- ty only - per billing period AMRP Rider - Intrastate Utility only - per billing period				477.0
ty only per billing period AMRP Rider Intrastate Utility only per billing period	477.00 76.96			477.0
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing	477.00 76.96			477.0 76.9
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing	477.00 76.96 0.5443			477.0 76.9
AMRP Rider Intrastate Utility only per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period	477.00 76.96			477.0 76.9 0.544
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered	477.00 76.96 0.5443			477.0 76.9 0.544
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered	477.00 76.96 0.5443 0.2890			477.0 76.9 0.544
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period	477.00 76.96 0.5443 0.2890			477.0 76.9 0.544 0.289
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing	477.00 76.96 0.5443 0.2890			477.0 76.9 0.544 0.289 2.266 1.752
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing	477.00 76.96 0.5443 0.2890 2.2666 1.7520			477.0 76.9 0.544 0.289 2.266 1.752 1.665
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164			8.0 477.0 76.9 0.544 0.289 2.266 1.752 1.665
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing	477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659			477.0 76.9 0.544 0.289 2.266 1.752 1.665
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ty only All volumes per billing period	477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164			477.0 76.9 0.544 0.289 2.266 1.752 1.665
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service	477.00 76.96 0.5443 0.2890 2:2666 1:7520 1.6659 1.5164			477.0 76.9 0.544 0.289 2.266 1.752 1.665 1.516
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period All volumes per billing period Banking and Balancing Service per Mcf	477.00 76.96 0.5443 0.2890 2:2666 1:7520 1.6659 1.5164			477.0 76.9 0.544 0.289 2.266 1.752 1.665 1.516
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf	477.00 76.96 0.5443 0.2890 2/2666 1.7520 1.6659 1.5164			477.0 76.9 0.544 0.289 2.266 1.752 1.665
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- tty only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf	477.00 76.96 0.5443 0.2890 2/2666 1.7520 1.6659 1.5164			477.0 76.9 0.544 0.289 2.266 1.752 1.665 1.516
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE Administrative Charge per billing	477.00 76.96 0.5443 0.2890 2/2666 1.7520 1.6659 1.5164			477.0 76.9 0.544 0.289 2.266 1.752 1.665 1.516 0.815 0.020
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing	477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164 0.8150	0.0209		477.0 76.9 0.544 0.289 2.266 1.752 1.665 1.516 0.815 0.020 0.013
AMRP Rider — Intrastate Utility only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE Administrative Charge per billing period	477.00 76.96 0.5443 0.2890 2.2666 1.7520 1.6659 1.5164 0.8150	0.0209		477.0 76.9 0.544 0.289 2.266 1.752 1.665 1.516 0.815 0.020

	# Z	Gas Cost	Gas Cost Adjust- ment	Total
	Charge	Adjustment <u>Demand</u>	Commod- ity ²	Billing <u>Rate</u>
RATE SCHEDULES GS and	\$	\$	\$	\$
SVGTS ¹ Residential (GSR)				
Customer Charge per billing				
period AMRP Rider per billing period	19.75			19.75
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3,8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597	1,5117	0,72,37	0.0597
NGR&D Rider per Mcf	0.0139			0.0139
	128 ± 600 - 1415 41	e and		
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf		at Was as a Carlain Real S		
First 50 Mcf or less per billing period	3.4714	: 1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0,9237	4.7865
period	2.3223 0.0139	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE	Company Comment			
Customer Charge per billing				
period AMRP Rider per billing period	1,462.00 0.00			1,462.00
Delivery Charge per Mcf		Sec. Amountaine viggin		U.UL
First 30,000 Mcf per billing	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.4781 0.0139		0.9237	1.4018 0.0139
Firm Service Demand Charge	U,U1J7			5.0135
Demand Charge times Daily Firm Volumes (Mcf) in Customer	7	. , , , ,	1. 7	77.7
Agreement Customer		6.8316	en de la companya de La companya de la companya de	6.8316
RATE SCHEDULE IUS - IN-	,			
TRASTATE UTILITY SERVICE	47.11.2			
Customer Charge per billing	649.00			649.00
AMRP Rider per billing period	0.00			649.00 0.00
Delivery Charge per Mof	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139		<u> </u>	0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-		60046		- حمد برا
tomer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing				
period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	51.00			51.00
AMRP Rider - Grandfathered	, A			<u> </u>
Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
ty only – per billing period AMRP Rider – Intrastate Utility	649.00			649.00
only - per billing period	0.00			0.00
Delivery Charge per Mcf ²		i, van Amelii 27 Milio - Timbo		
First 30,000 Mcf per billing				
Over 30,000 Mcf per billing	0.9002			0.9002
period	0.4781			0.4781
Delivery Charge - Grandfathered				
Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514		ung, uniter	2.6833 2.5514
Over 1,000 Mcf per billing			er jaranganga ngan	
period	2.3223	· · · · · · · · · · · · · · · · · · ·		2.3223
Delivery Charge - Intrastate Util-			·	
ty only All volumes per billing period	1.3295			1.3295
Banking and Balancing Service	273			
oer Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209 0.0139
AMELIANA AND AND AND AND AND AND AND AND AND	0.0139			V.U139
RATE SCHEDULE MLDS MAINLINE DELIVERY				
SERVICE				
Customer Charge per billing	255.90			255,90
period				,
Delivery Charge per Mcf	0.0858			0.0858
	0.0858 0.0139			0.0858

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjust- ment Commod- ity ² \$	Total Billing Rate
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.2
EECPRC per billing period Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	0.69 4.491
EAP Rider per Mcf	0.0597			0.059
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50		:	37.50
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02
First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137 0.9137	4.4917 3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing				
period	1,007.05			1,007.05
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59
First 30,000 Mcf per billing	0.5443		0.0127	1 480
Over 30,000 Mcf per billing		,	0.9137	1.4580
period NGR&D Rider per Mcf	0.2890		0.9137	0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing				
period AMRP Rider per billing period	477.00 76.96			477.00 76.96
Delivery Charge per Mcf	0.8150	1,3114	0.9137	3.0401
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Cus- comer Agreement		6.8316		6.8316
Standby Service Commodity			0.9137	
Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing	55.90			66.00
Deriod Customer Charge per billing				55.90
period ² AMRP Rider DS only- per bill-	1,007.05			1,007.05
ng period ²	449.59			449.59
Customer Charge - Grandfathered Service only – per billing period	37 .5 0			37.50
AMRP Rider - Grandfathered				
Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util- ty only – per billing period	477.00			477.00
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
period	0.5443			0.5443
Over 30,000 Mcf per billing period	0.2890			0.2890
Delivery Charge - Grandfathered				
Service only				
First 50 Mcf or less per billing period	2.2666			2.2666
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1. 665 9	· ·····		1.7520 1.6659
Over 1,000 Mcf per billing				
period	1.5164			1.5164
Delivery Charge - Intrastate Util-				
ty only All volumes per billing period	0.8150			0.8150
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139	0.0209		0.0209
MAINLINE DELIVERY				
ERVICE Administrative Charge per billing				
eriod Customer Charge per billing	55.90		-	55.90
eriod *	200.00			200.00
Delivery Charge per Mcf JGR&D Rider per Mcf	0.0858			0.0858
Banking and Balancing Service				0127

	Charge	Gas Cost Adjustment Demand	Gas Cost Adjust- ment Commod- ity ²	Total Billing Rate
RATE SCHEDULES GS and	\$	\$	115y2 \$	\$
SVGTS ¹				
Residential (GSR) Customer Charge per billing				
period AMRP Rider per billing period	19.75		-	19.75
EECPRC per billing period	0.00			0.00
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597		0.52	0.0597
NGR&D Rider per Mcf	0.0139			0.0139

Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139		 	0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing				
period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing	- 2002		2227	~~~
period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily				<u></u>
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
				-
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			-
Customer Charge per billing				
period	649.00			649.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00 1.3295	1.3114	2 0237	0.00 3.5646
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.311-	0.9237	3.5646 0.0139
	V.V.			<u> </u>
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity		UiC		
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider - DS only - per billing period ²	0.00			0.00
Customer Charge - Grandfathered				******
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period	0.00		_	0.00
Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			
only - per bining police	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing			***************************************	
period	0.4781			0.4781
Delivery Charge - Grandfathered Service only	~~~			·····
Service only First 50 Mcf or less per billing	-			
period	3.4714			3,4714
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.6833 2.5514
Over 1,000 Mcf per billing				
period	2.3223			2.3223
Delivery Charge - Intrastate Util-				
ity only All volumes per billing period	1.3295			- 2205
Banking and Balancing Service	1.32,2			1.3295
per Mcf	2.0130	0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS				
MAINLINE DELIVERY SERVICE				
Customer Charge per billing	255.90		****	255 90
Delivery Charge per Mcf	0.0858			255.90 0.0858
NGR&D Rider per Mcf	0.0139			0.0838
Banking and Balancing Ser- vice per Mcf	_ NA	2 0200		
vice per McI	L	0.0209	L	0.0209

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential		\$16,386,249		27.90%		
Commercial		\$6,535,005	Six	24.66%	127	
Industrial		\$2,346,965		37.81%		\$
Wholesale		\$8,106	ji ć	16.95%		
Other Gas Department Revenue	Cyl	\$132,048	242	11.00%		

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf		\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf		\$37.32	22.8%	
Industrial – based on average usage of 690.1 Mcf		\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf		\$342.44	17.1%	te te exercis

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate
primarily due to the customer's failure to deliver gas to Columbia for a period of at
least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLAPTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Imdex" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes, the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current
month's average indexed price, as reported in PLATTS Gas Daily in the monthly
report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,
times 1209.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjust- ment Commod- ity ¹ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing		agenggan game cande card gane game gamelyam dan da pamili na aranada a da mada nda maha da da maha nda maha nd		
period AMRP Rider per billing period	15.00			15.00 2.25
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917 0.0597
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597 0.0139			0.0139
Commercial or Industrial (GSO)	mand bartum familian das rifemiliaquas tangians sangiansas.	المراجعة والمراجعة والمراج	and the state of the first tree trees are a second to the state of the	angkan bandiise ten tandaing tany amesaar san kanya
Customer Charge per billing period	37.50		And the state of t	37.50
AMRP Rider per billing period	8.02	, gapangapangapangan garan gasad pasad mana mada mana mada mana mili mana mali manimal ni ni ni ni Mana mana mana mana mana mana mana mana		8.02
Delivery Charge per Mcf First 50 Mcf or less per billing	avan kembumbund mali indensibuti pake 162 mahumi 164 indele			والمراوية
period	2.2666	1.3114	0.9137	4.4917
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659	1.3114	0.9137	3.9771 3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing			nd encounter to the beautiful and read read read read read and the beautiful and read read read read read read read rea	en val frankriste n var var val var maken et val en skr
period	1,007.05			1,007.05
AMRP Rider per billing period Delivery Charge per Mef	449.59			449.59
First 30,000 Mcf per billing period	0.5443	er geringen ginn igen gyg nigen at mellen franken fran der mid pengen gerinde mid sen de sen de sen de sen de s Berlingen gerinde geri	0.9137	1.4580
Over 30,000 Mcf per billing	0.2890		0.9137	1.2027
period NGR&D Rider per Mcf	0.2890			0.0139
Firm Service Demand Charge). Statistical better during temperatured best and tambient and cardinated assistance and cardinated best	mmanusipa ma mi mi mi pademini pamalipa alam	a ang a manadarat ina distant, ina madasand
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	·····································	6.8316	nad er se di indernadre andrich has er handr van Jero de di indire a broad enhant et di sead	6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing	najanal ransamatranal matrodijeral denaternatenal Prante delevate natio	nd Prind Print (1884) and Prind Prind Print (1884) (1884) and Prind Print (1884) and Prind Print (1884) and Prind (1884) and (1884) a		managamina (min milan) pambanana kanganan
period AMRP Rider per billing period	477.00 76.96			477.00 76.96
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401
NGR&D Rider per Mef	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE		den tilsted mer fanns fram fram fan fânst fan dên it van yn ac genefan yn canwl an	at para, armaga mata para di mata para mandamenta da arma da mata mata mata mata mata mata mata	d cream de custo qualit qualit qua aj mandejano de granceram. e cu de rende ma
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIY- ERY SERVICE	er up a a gas plas puntum rund rungrud pundirun rundarul rung	kadi manda da mada mada mada mada mada mada	g berg freddinsylprocycloped from two burg bred birdynny fredding g	والمستواهدة المستواهدة والمستواهدة والمستواهد والمستواهد والمستواعد والمستواهد والمستواهد والمستواهد والمستواهد والمستواهد والمستواهد والمستواعد والمستواهد والمستواعد والمستواعد والمستواعد والمستواعد والمستواعد والمستواعد والمستواعد و
Administrative Charge per billing	55.90			55,90
period Customer Charge per billing	PROPERTY OF SECTION AND ASSESSMENT AND ASSESSMENT ASSES	aagamahad pangamahasa Jambiy mad rus russ, "and rus findhind i hus Phint and rud ru	nadoualisticipus de tras (1940 + 4ad inacional de la crea (1948) valido as presentados de la crea (1948) valido as presentados de la crea (1948) valido as presentados de la crea (1948) valido de l	THE PARTY OF THE P
period ² AMRP Rider DS only- per bill-	1,007.05			1,007.05
ing period 2	449.59	ومعادر يعاوم معاون ومعارض ومعارض وما المعارض وما	i kang kanjuan kanturipak kangsangan kan il ingikangan minaraka	449.59
Customer Charge - Grandfathered Service only - per billing period	37.50			37.50
AMRP Rider - Grandfathered Service only - per billing period	8.02	(purpu pug pilgendyna, nu rawnai muhadi na hidipah Pali nu rad m	r tredarma milit Paulipal senderali, mil iru strili ima creaspenjimi peng	8.02
Customer Charge - Intrastate Util-	477.00			477.00
ity only - per billing period AMRP Rider - Intrastate Utility only - per billing period	76.96			76.96
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing	0.5443			A P 4 4 **
Over 30,000 Mcf per billing		And the second section of the section section section section with the section		0.5443
period	0.2890			0.2890
Delivery Charge - Grandfathered Service only		And Paramery of the A		
First 50 Mcf or less per billing	ar undada karangan karanga kar	de capacitant hardantium (on lang a und capacitant hangana; and hard car you for the capacitant hardantium (on lang).	nn sred yn bendenskenskensk pro-met roes sred ynwynn bengelden fen	nipapaged mendeurek mendeurek menege
period Next 350 Mcf per billing period	. 2.2666 1.7520			2,2666 1,7520
Next 600 Mcf per billing period	1,6659	ne de la companya de la desemble de la companya de La companya de la companya de	y na provinceje na francoska nad použeje na provinceje figurije in denis de se provinceje na provinc	1.6659
Over 1,000 Mcf per billing period	1.5164			1.5164
Delivery Charge - Intrastate Utility only	I STATE OF THE STA			
All volumes per billing period	0.8150	, , , , , , , , , , , , , , , , , , , 		0.8150
Banking and Balancing Service per Mef		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				instructural and the start for the start of
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge per Mcf	0.0858	معروب المحاول معروب المحاول ال 	one (breed - mp black) majoring regal reasonable as comments regal refer to a second region of the second re All the Breed breed to majoring the comments of the second place of the second region	0.0858
NGR&D Rider per Mcf	0.0139	,		0.0139

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ¹	Total Billing Rate S
RATE SCHEDULES OS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00			0.00
		1 2114	0.9237	
Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.925	6.1019 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSQ) Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00	A lawfulfurfurenterfalse to Carls relation the Carls and Carly all and Carls		0.00
First 50 Mcf or less per billing	3,4714	1.3114	0.9237	5.7065
period Next 350 Mcf per billing period	2.6833	1.3114	0.9237 0.9237	5.7065 4.9184
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00	والمائية المائمة المائمة القدر استرسا استرسا استرسا استرسان سترسوس سترسوس		0.00
First 30,000 Mcf per billing	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.4781 0.0139	erra distributiva (seria) erra di producció productiva de mediente mediente de la del	0.9237	1.4018 0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646 0.0139
	U.U	·		U.U.
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		< 9316
tomer Agreement Standby Service Commodity Charge per Mcf		0.0310	0.9237	6.8316 0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing				
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	51.00			51.00
AMRP Rider - Grandfathered Service only - per billing period	0.00			0,00
Customer Charge - Intrastate Util- ity only - per billing period	649.00	Application of participation and the second participation of the second based to all the second		649.00
ity only - per billing period AMRP Rider - Intrastate Utility only - per billing period	649.00 0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
				Ψ
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.5514 2.3223	Alle Trained Problem (1944 Professor Strands) and real real real real real real real real		2.5514 2.3223
	6,0 a. 4,7 am			4
Delivery Charge - Intrastate Util- ty only				
All volumes per billing period	1.3295			1.3295
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				<u> </u>
Customer Charge per billing		Full Parks of the Control of Sandard Control of San		
period Delivery Charge per Mcf	255.90 0.0858			255.90 0.0858
NGR&D Rider per Mcf	0.0858			0.0858
	-		T	

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential		\$16,386,249	27.90%		
Commercial	4 4 5 5 5 5	\$6,535,005	24.66%		
Industrial		 \$2,346,965	37.81%	- 2	
Wholesale		\$8,106	16.95%		
Other Gas Depa	artment Revenue	\$132,048	11,00%		

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

		13.77	Chrystely wearn, 1	200	540,66 mg 0.7 mg 38	1132.7	975. 77 a 34
Residential – based on average usage of 5.5 Mcf			\$11.35		26.4%	1 - 3 - 44	
Commercial – based on average usage of 26.2 Mcf		(3) (8) }	\$ 37.32		22.8%	475	
Industrial – based on average usage of 690.1 Mcf			\$655.50		23.4%	393 30	
Wholesale based on average usage of 471.7 Mcf			\$342.44		17,1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclu-

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements; if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

 Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index." for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLAITS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%.

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

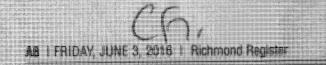
Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate

Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.



Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

C'Commission , Frankfort, Kentuc effective June 27, 2016, for service charged in all territory served by Co	mundukan est e		Gas Cost Adjust- ment Commod- ity 3	Total Billing Rate
RATE SCHEDULES GS and SVGTS ¹ Residential (GSR) Customer Charge per billing period AMRP Rider per billing period EECPRC per billing period Delivery Charge per Mcf EAP Rider per Mcf	15.00 2.25 0.69 2.2666 0.0597	1,3114	0.9137	15.00 2,25 0,69 4,4917 0,0597
Commercial or Industrial (GSO) Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period NGR&D Rider per Mcf RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing period	37.50 8.02 2.2666 1.7520 1.6659 1.5164 0.0139	1,3114 1,3114 1,3114	0.9137 0.9137 0.9137	0.0139 37.50 8.02 4.4917 3.9771 3.8910 3.7415 0.0139
AMRP Rider per billing period Delivery Charge per Mef First 30,000 Mef per billing period Over 30,000 Mef per billing period NGR&D Rider per Mef Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mef) in Customer Agreement RATE SCHEDULE IUS - IN- TRANTATE UTILITY SERVICE Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mef NGR&D Rider per Mef	477.00 76.96 0.0139	6.8316	0.9137	449.59 1.4580 1.2027 0.0139 6.8316 477.60 76.96 3.0401 0.0139
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus- torner Agreement Standby Service Commodity Charge per Mcf		6,8316	0.9137	6,8316
RATE SCHEDULE DS - DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period AMRP Rider - DS only- per billing period Customer Charge - Grandfathered Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period	55.90 1,007.05 449.59 37.50 8.02			55.90 1,007.05 449.59 37.50 8.02
Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only	0.5443 0.2890			0.5443 0.2890
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility unly All volumes per billing period Banking and Balancing Service	2.2666 1.7520 1.6659 1.5164	0.0209		2.2666 1.7520 1.6659 1,5164 0.8150 0.0209
per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period Delivery Charge per Mcf NGR&D Rider per Mcf Banking and Balancing Service per Mcf	0.0139 55,90 200.00 0.0858 0.0139	0.0289		0.0139- 55.90 200.00 0.0858 0.0139 0.0209

19.75 19.75 19.75 AMRP Rider per billing period 0.00 0.69 0.60	
Delivery Charge per Mcf	
Customer Charge per billing period 3,462.00 1,462.00 AMRP Rider per billing period 0.60 0.00 Delivery Charge per Mcf	
NGR&D Rider per Mct 0.0139 0.0139	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement 6.8316 6.8316 RATE SCHEDULE IUS - IN: TRASTATE UTILITY SERVICE Customer Charge per billing period 649.00 649.00 AMRP Rider per billing period 0.00 0.00	
Delivery Charge per Mcf 1.3295 1.3114 0.9237 3.5646 NGR&D Rider per Mcf 0.0139 0.0139 RATE SCHEDULE SA - STAND- BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement 6.8316 6.8316 Standby Service Commodity Charge per Mcf 0.9237 0.9237	
Charge per Mcf 0.9237 0.9237 RATE SCHEDULE DS - DELIV- ERY SERVICE Customer Charge per billing period 2 1,462.00 1.462.00 AMRP Rider - DS only - per billing period 0.00 0.00 Customer Charge - Grandfathered 51.00 51.00 AMRP Rider - Charge - Grandfathered 51.00 51.00 AMRP Rider - Charge - Grandfathered 51.00 0.00	
Customer Charge - Intrastate Utility only - per billing period 649,00 649,00 AMRP Rider - Intrastate Utility only - per billing period 0.00 0.00 Delivery Charge per Mcf. ² First 30,000 Mcf per billing period 0.9002 0.9002 Over 30,000 Mcf per billing period 0.4781 0.4781	
Delivery Charge - Cirandfathered, Service only First 50 Mef or less per billing period 3.4714 Next 350 Mef per billing period 2.6833 Next 600 Mef per billing period 2.5514 Over 1,000 Mef per billing period 2.3223 Delivery Charge - Intrastate Utility only	
All volumes per billing period 1.3295 Banking and Balancing Service per Mcf 0.0139 0.0209 NGR&D Rider per Mcf 0.0139 0.0139 RATE SCHEDULE MLDSMAINLINE DELLYERY. SERVICE Customer Charge per billing period 255.90 Delivery Charge per Mcf 0.0858 0.0858 NGR&D Rider per Mcf 0.0139 0.0139 Banking and Balancing Service per Mcf 0.0209 0.0209	

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential		\$16,386,249 27.90%
Commercial		\$6,535,005 24.66%
Industrial	A APP	\$2,346,965 37.81%
Wholesale		\$8,106 16,95%
Other Gas Department Revenue		\$132,048 11.00%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	 	and the second respect to the first of	4,225	<u> </u>	10,000	Later Beach
Residential - based on average usage of 5.5 Mcf		\$11.35		264%		
Commercial – based on average usage of 26.2 Mcf		\$ 37.3 2		22.8%		
Industrial based on average us- age of 690.1 Mcf		\$655.50		23.4%		
Wholesale – based on average usage of 471.7 Mcf	a y NA	\$342.44		17.1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above. Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned impaid by a customer's financial institution.

The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage; the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App," Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of. (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed particular accounts for the calendar month. chases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%.

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road. Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com,

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

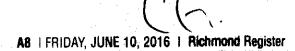
Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,3062 and is proposed to be \$4,3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.



Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjust- ment Commod- ity ³	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹		-		*
Residential (GSR)				
Customer Charge per billing period	15.00		A COLOR	15.0
AMRP Rider per billing period EECPRC per billing period	2.25 0.69		· · · · · · · · · · · · · · · · · · ·	0.6
Delivery Charge per Mcf	2.2666	1.3114	0,9137	4.491
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597 0.0139		Andrew Company	0.059
Commercial or Industrial (GSO) Customer Charge per billing period	37.50		restand de l'encouver qua avant	37.5
AMRP Rider per billing period Delivery Charge per Mcf	. 8.02			8.0
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4 401
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	4,491 3,977
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.891
Over 1,000 Mcf per billing period NGR&D Rider per Mcf	1.5164 0.0139	1.3114	0.9137	3.741 0.013
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing				
period	1,007.05			1,007.0
AMRP Rider per billing period Delivery Charge per Mcf	449.59	**************************************		449.5
First 30,000 Mcf per billing period	0.5443		0.9137	1.458
Over 30,000 Mcf per billing period	0.2890		0.9137	1.202
NGR&D Rider per Mcf	0.0139			0.013
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6 .8316		6.831
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	47 7.00		thankhanthairmini ar annau eanau eana	477.0
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.9 3.040
NGR&D Rider per Mcf	0.0139	1.3114	0.9137	0.013
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement Standby Service Commodity		6.8316		6.831
Charge per Mcf			0.9137	0.913
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.9
Customer Charge per billing period ²	1,007.05		444	1,007.0
AMRP Rider - DS only- per bill- ing period ²	449.59			449.5
Customer Charge - Grandfathered				***************************************
Service only - per billing period AMRP Rider - Grandfathered Service only - per billing period	37.50 8.02			37.5 8.0
Customer Charge - Intrastate Utility only - per billing period	477.00			477.0
AMRP Rider - Intrastate Utility only - per billing period	76.96			76.9
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
period	0.5443			0.544
Over 30,000 Mcf per billing period	0.2890	······································		0.289
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	2.2666			2.266
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520			1.752
Over 1,000 Mcf per billing period	1.5164			1.516
Delivery Charge - Intrastate Util-				
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139	w.w.		0.0139
RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE				
Administrative Charge per billing period	55.90	a cru-idea in agricultura		55.90
Customer Charge per billing period	200.00	ed vilolidisesse		200.00
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.0858
Banking and Balancing Service	ViVIJ7			0.013

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

lnc. are as follows:	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjust- ment Commod- ity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹		-		
Residential (GSR)				
Customer Charge per billing period	19.75		-	19.75
AMRP Rider per billing period	0.00	***************************************		0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	6.1019 0.0597
NGR&D Rider per Mcf	0.0139		and a mark after the search and s	0.0139
Commercial or Industrial (GSO)				energy and a confinence and an additional described by the objects
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	-0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing				***************************************
period Next 350 Mof per billing period	3,4714	1.3114	0.9237	5,7065
Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237 0.9237	4.9184 4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139	2,3,4,7	0.2237	0.0139
DATE SCHENHEELS INTED				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing				***************************************
Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period NGR&D Rider per Mcf	0.4781		0.9237	0.0139
Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily Firm Volumes (Mcf) in Customer				er de la
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00	1 T T T T T T T T T T T T T T T T T T T		0.00
Delivery Charge per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	9.01.59			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE	To a second distance of	The state of the s		
Standby Service Demand Charge per Mcf	***************************************			*************************
Demand Charge times Standby Service Volumes (Mcf) in Cus-		······		***************************************
tomer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-		***************************************		***************************************
ERY SERVICE				······································
Customer Charge per billing period ²	1,462.00	······································		1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only — per billing period	51.00			51.00
AMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ity only - per billing period	649.00		·····	649.00
AMRP Rider - Intrastate Utility				
only - per billing period	0.00			0.00
Delivery Charge per Mcf ²	· · · · · · · · · · · · · · · · · · ·			
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
				••••••
Delivery Charge - Grandfathered Service only				····
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5514
period	2.3223			2.3223
Delivery Charge - Intrastate Util-				***************************************
All volumes per billing period	1.3295			1.3295
Banking and Balancing Service per Mcf	•	0.0209		0.0209
NGR&D Rider per Mcf	0.0139	0.0207		0.0209
PATE SCHEME E SALISC				
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing	355.00			***
period Delivery Charge per Mcf	255.90 0.0858			255.90 0.0858
				
NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0139

Columbia Gas of Kentucky, Inc. Notice (continued on next page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

	358 A .	and the second of the second o	·		 and the second
Residential	9	\$16,386,249		27.90%	 2.00
Commercial	77) Bu	\$6,535,005		24.66%	5 M
Industrial		\$2,346,965		37.81%	7.415,7E
Wholesale	tar tari	\$8,106		16.95%	 er i Pjetek i A Alassaka
Other Gas Department Revenue		\$132,048		11.00%	11.7

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

The second second	and Same	 Some and the second state of the second	mark	the title of the same title for the	4-040	4.00	
Residential – based on average usage of 5.5 Mcf		\$11.35		26.4%			なべた マン
Commercial – based on average usage of 26.2 Mcf		\$37.32		22.8%			
Industrial – based on average us- age of 690.1 Mcf		\$ 655.50		23.4%			
Wholesale – based on average usage of 471.7 Mcf	V - 5 %	\$342.44		17.1%			

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company muy, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

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ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gale, if any, excluding any purchases under fixed price commodity contracts for which the price was determined than the price was determined. more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

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Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfarinered or Intrastate

Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing				
period	15.00			15.00
AMRP Rider per billing period EECPRC per billing period	2.25 0.69			2.25 0.69
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
NGK&D Ridel per McI	0.0139			0.0137
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02
First 50 Mcf or less per billing	2.2666	1.3114	0.9137	4.4917
period Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59
First 30,000 Mcf per billing	0.5443		0.9137	1.4580
over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.2890		0.9137	1.2027 0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer		6 8216		6 0716
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing	4.7.7.00			477.00
period AMRP Rider per billing period	477.00 76.96			477.00 76.96
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401
NGR&D Rider per Mcf	0.0139	1111, 1111,		0.0139
RATE SCHEDULE SS - STAND-		,		
BY SERVICE Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.831 6
Standby Service Commodity Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing	1,007.05			1,007.05
period ² AMRP Rider – DS only- per bill-				
ing period ²	449.59			449.59
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util-				
ity only – per billing period	477.00			477.00
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.90
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing	0.5440			0.544
Over 30,000 Mcf per billing	0.5443			0.544
period	0.2890	1		0.289
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520			2.2660 1.7520
Next 600 Mcf per billing period	1.6659			1.665
Over 1,000 Mcf per billing period	1.5164			1.516
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service per Mcf		0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE	The state of the s	·		
Administrative Charge per billing	75.00			
period Customer Charge per billing	55.90			55.9
period Delivery Charge per Mcf	200.00 0.0858	 		0.085
NGR&D Rider per Mcf	0.0838			0.083
Banking and Balancing Service		0.0209		0.020

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity' \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and	\$	D .	P	2)
SVGTS ¹ Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	6.1019 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114 1.3114	0.9237 0.9237	4.9184 4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139		/	0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE				
Customer Charge per hilling period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.0
First 30,000 Mcf per billing	0.9002		0.9237	1.823
period Over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.4781		0.9237	0.013
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.831
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing	640.00			640.0
period AMRP Rider per billing period	0.00			649.0
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.564
NGR&D Rider per Mcf	0.0139	december a second	Wagnes	0.013
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.831
Standby Service Commodity Charge per Mcf			0.9237	0.923
RATE SCHEDULE DS - DELIV-		, , , , , , , , , , , , , , , , , , ,	The state of the s	
ERY SERVICE			**************************************	
Customer Charge per billing period ²	1,462.00	ran en de de la constanta de la	**************************************	1,462.0
AMRP Rider – DS only - per billing period ²	0.00			0.0
Customer Charge - Grandfathered Service only - per billing period				
	51.00		1	51.0
AMRP Rider – Grandfathered Service only - per billing period				
Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.0
Service only - per billing period Customer Charge - Intrastate Util- ity only – per billing period				0.0
Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.0 649.0
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility	0.00 649.00			0.0 649.0
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period	0.00 649.00			0.0 649.0 0.0
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing	0.00 649.00 0.00			0.0 649.0 0.0
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period	0.00 649.00 0.00			0.0 649.0 0.0
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing	0.00 649.00 0.00			0.0 649.0 0.0
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing	0.00 649.00 0.00			0.0 649.0 0.0 0.900 0.478
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period	0.00 649.00 0.00 0.9002 0.4781 3.4714 2.6833			0.0 649.0 0.0 0.900 0.478 3.471 2.683
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period	0.00 649.00 0.00 0.9002 0.4781			0.0 649.0 0.0 0.900 0.478 3.471 2.683
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing	0.00 649.00 0.00 0.9002 0.4781 3.4714 2.6833			0.0 649.0 0.900 0.478 3.471 2.683 2.551
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util-	0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514			0.0 649.0 0.900 0.478 3.471 2.683 2.551
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing	0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514			0.0 649.0 0.900 0.478 3.471 2.683 2.551 2.322
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service	0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0300		0.0 649.0 0.0 0.900 0.478 3.471 2.683 2.551 2.322
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only	0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		0.0 649.0 0.900 0.478 3.471 2.683 2.551 2.322 0.020
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf	0.00 649.00 0.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		0.0 649.0 0.900 0.478 3.471 2.683 2.551 2.322 0.020
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY	0.00 649.00 0.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		0.0 649.0 0.900 0.478 3.471 2.683 2.551 2.322 0.020
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing	0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		0.0 649.0 0.900 0.478 3.471 2.683 2.551 2.322 0.020 0.013
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf ² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period	0.00 649.00 0.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223 0.0139	0.0209		0.0 649.0 0.900 0.478 3.471 2.683 2.551 2.322 0.020 0.013
Service only - per billing period Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility only - per billing period Delivery Charge per Mcf² First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing	0.00 649.00 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		51.0 0.0 649.0 0.900 0.478 3.471 2.683 2.551 2.322 1.329 0.020 0.013 255.9 0.085 0.013

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential		\$16,386,249	27.90%		
Commercial		\$6,535,005	24.66%		
Industrial	22	\$2,346,965	37.81%		17 de 18 de 19 18 de 19 de 19
Wholesale		\$8,106	16.95%		
Other Gas Department Revenue		\$132,048	11.00%	, A.	J.A.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	 . ~		The company of the second of the second of the	2000	
Residential - based on average usage of 5.5 Mcf		\$11.35	26.4%		
Commercial – based on average usage of 26.2 Mcf		\$37.32	22.8%		
Industrial – based on average usage of 690.1 Mcf		\$ 655.50	23.4%		
Wholesale – based on average usage of 471.7 Mcf		\$342.44	17.1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclu-

sion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any

form of payment returned unpaid by a customer's financial institution.

The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index." for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty. Customer is subject to its proportionate share of any such penalty

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Applicable to all Rate Schedule DS customers except those served under Grandfathered on Instrustate Julity provisions,

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently #9:0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to accustomer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				Ψ
Residential (GSR) Customer Charge per billing	15.00			
period AMRP Rider per billing period	15.00 2.25			15.0
EECPRC per billing period	0.69			0.6
Delivery Charge per Mcf EAP Rider per Mcf	2.2666 0.0597	1.3114	0.9137	4.491 0.059
NGR&D Rider per Mcf	0.0139			0.013
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.5
AMRP Rider per billing period	8.02			8.0
Delivery Charge per Mcf First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2 6 66 1.7520	1.3114	0.9137 0.9137	4.491 3.977
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.891
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.741:
NGR&D Rider per Mcf	0.0139		, , , ,	0.013
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE			•	
Customer Charge per billing period	1,007.05			1 007 0
AMRP Rider per billing period	449.59			1,007.0: 449.59
Delivery Charge per Mcf First 30 000 Mcf per hilling				
First 30,000 Mcf per billing period	0.5443		0.9137	1.4586
Over 30,000 Mcf per billing period	0.2890		0.9137	1.202
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing				
period AMRP Rider per billing period	477.00 76.96	-		477.00 76.96
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401
NGR&D Rider per Mcf	0,0139		V	0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				F41114.
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.05
AMRP Rider – DS only- per bill- ng period ²	449.59			449.59
Customer Charge - Grandfathered				
Service only per billing period AMRP Rider Grandfathered	37.50			37.50
Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util- ty only – per billing period	477.00			477.00
AMRP Rider - Intrastate Utility only - per billing period	76.96			76.9 6
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.5443
Over 30,000 Mcf per billing period	0.2890			0.2890
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
period	2.2666			2.2666
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659			1.7520 1.6659
Over 1,000 Mcf per billing period	1.5164			1.5164
Delivery Charge - Intrastate Util- ty only				* IRICA
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service per Mcf	0.0120	0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge per Mcf	0.0858			0.0858
IGR&D Rider per Mcf	0.0139		· · · · · · · · · · · · · · · · · · ·	0.0139

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹		J	9	ъ
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00	:		51.00
AMRP Rider per billing period	0.00			51.00
Delivery Charge per Mcf First 50 Mcf or less per billing				-
period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237	4.9184 4.7865
Over 1,000 Mcf per billing period				
NGR&D Rider per Mcf	0.0139	1.3114	0.9237	4.5574 0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing				
period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily				
Firm Volumes (Mcf) in Customer , Agreement	•	6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			6.40,00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646
Notes Kidel per Mer	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf		,		
Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Scrvice Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider – DS only - per billing period ²	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period				
Customer Charge - Intrastate Util-	0.00			0.00
ty only – per billing period AMRP Rider – Intrastate Utility	649.00			649.00
only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing	0.4781			
Jerrod	0.4781			0.4781
Oclivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			2 4714
Next 350 Mcf per billing period	2.6833			3.4714 2.6833
Next 600 Mcf per billing period	2.5514			2.5514
Over 1,000 Mcf per billing period	2.3223			2.3223
Delivery Charge - Intrastate Util-				
ty only All volumes per billing period	1.3295			1 222
s per mound beriod	1.3493			1.3295
Banking and Balancing Service		0.0209		0.0209
	0.0139	1		0.0139
Banking and Balancing Service per Mcf	0.0139			
Banking and Balancing Service over Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY	0.0139			
Banking and Balancing Service ber Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY BERVICE	0.0139			
Banking and Balancing Service ber Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY BERVICE Customer Charge per billing beriod	255.90			255.90
Banking and Balancing Service over Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY BERVICE Customer Charge per billing				255.90 0.0858 0.0139

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential		\$16,386,249		27.90%	
Commercial	2.	\$6,535,005		24.66%	
Industrial		\$2,346,965		37.81%	11
Wholesale		\$8,106	4/8	16.95%	. e 33
Other Gas Department Revenue		\$132,048	3	11.00%	14

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf		\$11.35		26.4%	
Commercial – based on average usage of 26.2 Mcf		\$37.32		22,8%	
Industrial – based on average usage of 690.1 Mcf	 	\$655.50		23,4%	
Wholesale – based on average usage of 471.7 Mcf	173g-0	\$342.44	٠.	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

• Modification of the Accelerated Main Replacement Program Rider to permit inclu-

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any
form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of:
(1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be consid-

ered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge	Gas Cost Adjustment <u>Demand</u>	Gas Cost Adjust- ment Commod- ity³	Total Billing <u>Rate</u>
RATE SCHEDULES GS and	\$	\$	\$	\$
SVGTS ¹ Residential (GSR)				
Customer Charge per billing				***************************************
period AMRP Rider per billing period	2.25			15.0
EECPRC per billing period	0.69			0.6
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.491
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597 0.0139			0.059
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.5
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.0
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.491
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.977
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.891
period	1.5164	1.3114	0.9137	3.741
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.0
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.5
First 30,000 Mcf per billing	0.5443		0.9137	1.458
Over 30,000 Mcf per billing period	0.2890		0.9137	1.202
NGR&D Rider per Mcf	0.0139			0.013
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement Customer		6.8316		6.831
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹			,	
Customer Charge per billing period	477.00			477.0
AMRP Rider per billing period	76.96			76.9
	0,8150	1.3114	0.9137	3.040 0.013
RATE SCHEDULE SS - STAND- BY SERVICE				<u></u>
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement		6.8316		6.831
Standby Service Commodity Charge per Mcf			0.9137	0.913
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Administrative Charge per billing	55.00	11.0.0.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.		55.0
period Customer Charge per billing	55.90			55.9
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.0
ing period ²	449.59			449.5
Customer Charge - Grandfathered Service only – per billing period	37.50			37.5
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.0
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.0
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.9
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.544
Over 30,000 Mcf per billing period	0.2890			0.289
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520		1	2.266 1.752
Next 600 Mcf per billing period	1.6659			1.665
Over 1,000 Mcf per billing period	1.5164			1.516
Delivery Charge - Intrastate Util-				
ity only All volumes per billing period	0.8150			0.815
Banking and Balancing Service per Mcf		0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE MLDS - MAINLINE DELIVERY		, , , , , , , , , , , , , , , , , , , ,		
SERVICE Administrative Charge per billing	55.00			EE O
period Customer Charge per billing	55.90			200.00
period Delivery Charge per Mcf	200.00 0.0858			200.06 0.0858

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Ratc</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833	1.3114	0.9237	4.9184 4.7865
Over 1,000 Mcf per billing				
period NGR&D Rider per Mcf	0.0139	1.3114	0.9237	4.5574 0.0139
TYORGED RIGHT POT WEI	0.0137			0.0133
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing				
period	649.00			649.00
AMRP Rider per billing period Delivery Charge per Mcf	1.3295	1.3114	0.9237	0.00 3.5646
NGR&D Rider per Mcf	0.0139		0.7237	0.0139
DATE COVERNIA E CO. CTAND				
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity		0.8310		0.8310
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing				
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util-	,			
ity only – per billing period AMRP Rider – Intrastate Utility	649.00			649.00
only - per billing period	0.00		,	0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period	2.5514			2.5514
Over 1,000 Mcf per billing period	2.3223			2.3223
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	1.3295			1.3295
Banking and Balancing Service per Mcf		0.0209	-	0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858	4.11		0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Ser- vice per Mcf				

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Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	1 2 2	27.90%	34.5
Commercial	\$6,535,005		24.66%	7,533 2,557,657
Industrial	\$2,346,965		37.81%	
Wholesale	\$8,106	43	16.95%	1 182
Other Gas Department Revenue	\$132,048		11.00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	1 - 7 × 1 1 × 1	26.4%	Ø.	
Commercial – based on average usage of 26.2 Mcf	\$37.32		22.8%		
Industrial – based on average usage of 690.1 Mcf	\$655.50	- 6	23.4%		
Wholesale – based on average usage of 471.7 Mcf	\$342.44		17.1%		44.

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned uppoid by a sustemer's financial institution.

form of payment returned unpaid by a customer's financial institution.

The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

 Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below;

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

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Present charge under Imbalances for all deficiencies in deliveries is the current

month's average under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%.

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

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² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate

Utility provisions

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjust- ment Commod- ity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf EAP Rider per Mcf	2.2666 0.0597	1.3114	0.9137	4.491° 0.059°
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing				
period	37.50			37.50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	2.2666	1.3114	0.9137	4.491
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520	1.3114	0.91 37 0.91 37	3.977
Over 1,000 Mcf per billing	1.0039	1,3114	0.9137	3.8910
period	1.5164	1.3114	0.9137	3.741
NGR&D Rider per Mcf	0.0139		· · · · · · · · · · · · · · · · · · ·	0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing				
period	1,007.05			1,007.05
AMRP Rider per billing period	449.59			449.59
Delivery Charge per Mcf First 30,000 Mcf per billing				-/
period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				·
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing				
period	477.00			477.00
AMRP Rider per billing period	76.96			76.96
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	0.0139
Horaco Hadi per Hadi	0.0137			0.0133
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				···
per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement Standby Service Commodity		6.8316	~~~	6.8316
Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Administrative Charge per billing period	55.90			5 5.90
Customer Charge per billing				
period ² AMRP Rider - DS only- per bill-	1,007.05			1,007.05
ing period 2	449.5 9			449.59
Customer Charge - Grandfathered	Ì			
Service only - per billing period	37.50			37 .50
AMRP Rider - Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util-				***************************************
ity only - per billing period	477.00			477.00
AMRP Rider - Intrastate Utility only - per billing period	76.96			76.96
Delivery Charge per Mcf ²		TVAND VIA		
First 30,000 Mcf per billing period	0.5443			0.5443
Over 30,000 Mcf per billing	0.2800			0.2800
JOI 10 G	0.2890			0.2890
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
period	2.2666			2.2666
Next 350 Mcf per billing period	1.7520			1.7520
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.0039	***************************************		1.6659
period	1.5164			1.5164
Delivery Charge - Intrastate Util-				
ty only				
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service per Mcf		0.0209	777,01	0.0209
NGR&D Rider per Mcf	0.0139	1777		0.0139
RATE SCHEDULE MLDS				
THE PART OF THE PA				
MAINLINE DELIVERY	•			
MAINLINE DELIVERY SERVICE				
MAINLINE DELIVERY SERVICE Administrative Charge per billing period	55.90		78.1	55.90
MAINLINE DELIVERY SERVICE Administrative Charge per billing	55.90			55.90 200.00
MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing				

The proposed rates to be charged in all territory served by Columbia Gas of K entucky, Inc. are as follows:

	<u>Charge</u>	Gas Cost Adjustment Demand	Gas Cost Adjust- ment Commod- ity ²	Total Billing <u>Rate</u>
RATE SCHEDULES GS and	\$	\$	\$	\$
SVGTS ¹ Residential (GSR)				·
Customer Charge per billing	10.75			
AMRP Rider per billing period	19.75 0.00			19.7
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.059
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing				
period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.0
First 50 Mcf or less per billing	- 45-1			
Period Next 350 Mcf per billing period	3.4714 2.6833	1.3114	0.9237	5.706: 4.918
Next 600 Mcf per billing period	2,5514	1.3114	0.9237	4.786
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing				
Over 30,000 Mcf per billing	0.9002		0.9237	1.823
period	0.4781		0.9237	1.401
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.831
RATE SCHEDULE IUS - IN-			-	
TRASTATE UTILITY SERVICE			Ì	
Customer Charge per billing				
period AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement	,	6 8216		(02.1
Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing				
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util-	640.00			
ity only – per billing period AMRP Rider – Intrastate Utility	649.00			649.00
only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing				
period	0.4781			0.4781
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing				····
Next 350 Mcf per billing period	3.4714 2.6833			3.4714 2.6833
Next 600 Mcf per billing period	2.5514			2.5514
Over 1,000 Mcf per billing period	2.3223			2.3223
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	1.3295			1.3295
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS				
MAINLINE DELIVERY SERVICE	}			
Customer Charge per billing period	255.90			255.00
Delivery Charge per Mcf	0.0858			255.90 0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Ser-		0.0209		0.0209

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%	22.40	
Commércial	\$6,535,005	24.66%		
Industrial	\$2,346,965	37.81%		
Wholesale	 \$8,106	16.95%	776 213	
Other Gas Department Revenue	 \$132,048	11.00%		

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

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Residential – based on average usage of 5.5 Mcf		\$11.35	26.4%	7 - 17 541	
Commercial – based on average usage of 26.2 Mcf		\$37.32	22.8%		
Industrial – based on average usage of 690.1 Mcf		\$655.50	23.4%		
Wholesale – based on average usage of 471.7 Mcf	1 2	\$342,44	17.1%	· :	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclu-

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price; as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month.

if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.
 Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 1309/

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become

	<u>Charge</u> \$	Gas Cost Adjustment Demand \$	Gas Cost Adjust- ment Commod- ity¹ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹		· · · · · · · · · · · · · · · · · · ·		
Residential (GSR)		, ,		
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf EAP Rider per Mcf	2.2666 0.0597	1.3114	0.9137	4.491′ 0.059′
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing				
period	37.50			37.50
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02
First 50 Mcf or less per billing			····	
Period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137	4.491
Next 600 Mcf per billing period	1.7520	1.3114	0.9137	3.977 3.8910
Over 1,000 Mcf per billing	1.5164	1.011.4		
period NGR&D Rider per Mcf	0.01 3 9	1.3114	0.9137	3.741: 0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period	449.59			449.59
Delivery Charge per Mcf First 30,000 Mcf per billing				
period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2023
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily				····
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹			,	
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	76.96			76.96
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE			ner e manadoris, possible de la sela, se a alcongello de la consensa diferen	
Standby Service Demand Charge		`		
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf		***************************************	0.9137	0.9137
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing				
period Customer Charge per billing	55.90			55.90
period ² AMRP Rider – DS only- per billing period ²	1,007.05			1,007.05
	447.37			442.33
Customer Charge - Grandfathered Service only – per billing period	37.50			3 7. 5 0
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util- ity only per billing period	477.00			477.00
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96
Delivery Charge per Mcf ²		.		***************************************
First 30,000 Mcf per billing				
Over 30,000 Mcf per billing	0.5443			0.5443
period	0.2890			0.2890
Delivery Charge - Grandfathered Service only	,			
First 50 Mcf or less per billing				=
Period Next 350 Mcf per billing period	2.2666 1.7520			2.2666 1.7520
Next 600 Mcf per billing period	1.6659			1.6659
Over 1,000 Mcf per billing period	1.5164			1.5164
Delivery Charge - Intrastate Util-	T			
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service		0.0209		0.0209
NGR&D Rider per Mcf	0.0139	0.0209		0.0209
RATE SCHEDULE MLDS MAINLINE DELIVERY				
SERVICE Administrative Charge per billing				
Dustomer Charge per billing	55.90			55.90
period Delivery Charge per Mcf	200.00 0.0858			200.00 0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Service				

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	\$	\$	\$
,		.,,	· · · · · · · · · · · · · · · · · · ·
10.75			10.72
0.00			19.75 0.00
0.69			0.69
3.8668	1.3114	0.9237	6.1019
0.0597	7.5114	0.5231	0.0597
0.0139			0.0139
-			
51.00			E 1 00
0.00	*************************************		51.00
3.4714	1.3114	0.9237	5.7065
2.6833	1.3114	0.9237	4.9184
2.5514	1.3114	0.9237	4.7865
2.3223	1.3114	0.9237	4.5574
0.0139	A-4-1-1-1-1		0.0139
1,462.00			1,462.00
0.00			0.00
0.9002		0.9237	1.8239
0.4781	-	0.9237	1.4018
0.0139			0.0139
	6.8316		6.8316
			OF STREET, SEC.
649.00			649.00
1.3295	1.3114	0.9237	0.00 3.5646
0.0139	1.5117	0.7231	0.0139
			*

	6 9214		6. 83 16
	0.6310		0.8316
		0.9237	0.9237
1,462.00			1.462.00
0.00			0.00
51.00			51.00
0.00			0.00
649.00			649.00
0.00			0.00
0.00			0.00
0.9002			0.9002
0.4781			0.4781
3.4714			3.4714
2.6833	^····		2.6833
2.3223			2.5514
1.3295			1.3295
	0.0200		
0.0139	0.0209		0.0 2 09 0.0 13 9
į	I	1	
255.90			255.90
255.90 0.0858 0.0139			255.90 0.0858 0.01 3 9
	0.00 0.0597 0.0139 0.0139 0.000 0.00 0.000 0.001 0.000	0.00 0.69 3.8668 1.3114 0.0597 0.0139 51.00 0.00 3.4714 1.3114 2.6833 1.3114 2.5514 1.3114 2.3223 1.3114 0.0139 1,462.00 0.00 0.00 0.00 1.3295 1.3114 0.0139 6.8316 6.8316 1,462.00 0.00 0.00 1.3295 1.3114 0.0139 6.8316 3.4714 2.6833 2.5514 2.3223 1.3295 0.0209	0.00 0.69 3.8668 1.3114 0.9237 0.0139 51.00 0.00 3.4714 1.3114 0.9237 2.6833 1.3114 0.9237 2.3223 1.3114 0.9237 0.0139 1,462.00 0.00 0.00 0.00 1.3295 0.4781 0.0139 6.8316 6.8316 6.8316 0.9237 0.0139 0.00 1.3295 1.3114 0.9237 0.0139 0.00 1.3295 1.3114 0.9237 0.0139 0.00 0.00 1.3295 1.3114 0.9237 0.0139 0.00 0.00 0.00 1.3295 0.0209

Comment Commission Commission of the Commission

Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential		\$16,386,249	27.90%	
Commercial		\$6,535,005	24,66%	
Industrial.		\$2,346,965	37.81%	
Wholesale		\$8,106	16.95%	- 24.72
Other Gas Department Revenue	3	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf		\$11.35		26.4%	
Commercial – based on average usage of 26.2 Mcf	4.57.9	\$37.32	134 11	22.8%	
Industrial - based on average usage of 690.1 Mcf	25 S	\$ 655.50		23.4%	
Wholesale - based on average usage of 471.7 Mcf		\$342.44		17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

also seeking Public Service Commission approval of the following:
 Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

The ability to designate an alternate point of receipt from time to time for Delivery.
 Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Cas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

 Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of:

(1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

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¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing				
period	15.00			15.00 2.25
AMRP Rider per billing period EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597 0.01 3 9			0.0597 0.01 3 9
Money Ridel pel iviel	0.0133			5.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	3 7.50			37 .50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.91 3 7 0.91 3 7	4.4917 3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8 910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139	•		0.0139
DATE SCHEDITE to DEED				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period	449.59			449.59
Delivery Charge per Mcf First 30,000 Mcf per billing				
period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
DATE GOVERNMENTS				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	76.96			76.96
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401 0.0139
Total por Hor	COEDF.			
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9137	0.913
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1.007.03
AMRP Rider – DS only- per bill-				,
ing period ²	449.59			449.59
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50
AMRP Rider - Grandfathered	8.02			8.0
Service only - per billing period	8.02			ō.U,
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00
AMRP Rider - Intrastate Utility only - per billing period	76.96			76.9
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.544
Over 30,000 Mcf per billing period	0.2890			0.289
Delivery Charge - Grandfathered Service only				
First 50 Mef or less per billing period	2.2666			2.266
Next 350 Mcf per billing period	1.7520			1.752
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.665
period	1.5164			1.516
Delivery Charge - Intrastate Util-				
ity only	0.8150			0.815
All volumes per billing period Banking and Balancing Service	0.0130			
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.020
MORGED Kidel ber Mici	0.0139			0.013
RATE SCHEDULE MLDS - MAINLINE DELIVERY	1	Ī		
- MAINLINE DELIVERY SERVICE				
- MAINLINE DELIVERY	55.90			55.9
- MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing	55.90			
- MAINLINE DELIVERY SERVICE Administrative Charge per billing period				55.9 200.0 0.085

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u>	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u>
RATE SCHEDULES GS and SVGTS ¹	3	-P		
Residential (GSR)		-		
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668 0.0597	1.3114	0.9237	6.1019
EAP Rider per Mef NGR&D Rider per Mcf	0.0397			0.0597
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	3.4714	1.3114	0.9237 0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237	4.9184 4.7865
Over 1,000 Mcf per billing	2.3223	1.3114	0.9237	4.5574
period NGR&D Rider per Mcf	0.0139	1.3114	0.9237	0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00		,	0.00
Delivery Charge per Mcf First 30,000 Mcf per billing				
period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				•••
per Mef Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1.462.00
AMRP Rider - DS only - per bill-				
ing period ² Customer Charge - Grandfathered	0.00			0.00
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period	0.00			. 0.00
Customer Charge - Intrastate Util- ity only - per billing period	649.00			649.00
AMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge - Grandfathered				
Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.6833 2.5514
Over 1,000 Mef per billing				
period	2.3223			2.3223
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	1.3295			1.3295
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mef	0.0139	0.0207		0.0139
RATE SCHEDULE MLDS				
- MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
	0.0170		I .	0.0139
NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0127

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	(g) -
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will. apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	i V
Industrial – based on average usage of 690.1 Mcf	 \$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia, however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1)80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, or (2)80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases at the City Gate, if any excluding at the City Gate, if any excluding at the City Gate, if any exc chases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty. Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Bouleyard, Frankfort, K.Y., Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

charged in all territory served by Columbia are as follows: Gas Cost Adjust-Gas Cost Total ment Billing Adjustment Commod-Charge \$ Demand Rate \$ RATE SCHEDULES GS and SVGTS¹ Residential (GSR) Customer Charge per billing 15.00 15.00 2.25 2.25 AMRP Rider per billing period 0.69 EECPRC per billing period 0.69 Delivery Charge per Mcf 2.2666 1.3114 0.9137 4.4917 0.0597 0.0597 EAP Rider per Mcf NGR&D Rider per Mcf 0.0139 0.0139 Commercial or Industrial (GSO) Customer Charge per billing 37.50 37.50 period 8.02 8.02 AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing 0.9137 4.4917 2.2666 1.3114 period Next 350 Mcf per billing period 1.7520 1.3114 0.9137 3.9771 Next 600 Mcf per billing period 1.6659 1.3114 0.9137 3.8910 Over 1,000 Mcf per billing 0.9137 period 1.5164 1.3114 3.7415 0.0139 0.0139 NGR&D Rider per Mcf RATE SCHEDULE IS - INTER-RUPTIBLE SALES SERVICE Customer Charge per billing 1,007.05 1,007.05 449.59 449.59 AMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing 0.5443 0.9137 1.4580 Over 30,000 Mcf per billing 0.2890 0.9137 1.2027 0.0139 0.0139 NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer 6.8316 6.8316 Agreement RATE SCHEDULE IUS - IN-TRASTATE UTILITY SERVICE1 Customer Charge per billing 477.00 477.00 AMRP Rider per billing period 76.96 76.96 Delivery Charge per Mcf 0.8150 1.3114 0.9137 3.0401 0.0139 NGR&D Rider per Mcf 0.0139 RATE SCHEDULE SS - STAND-BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement 6.8316 6.8316 Standby Service Commodity 0.9137 0.9137 Charge per Mcf RATE SCHEDULE DS - DELIV-ERY SERVICE Administrative Charge per billing 55.90 period 55.90 Customer Charge per billing 1,007.05 1,007.05 period 2 AMRP Rider - DS only- per bill-449.59 ing period 2 449.59 Customer Charge - Grandfathered 37.50 Service only – per billing period 37.50 AMRP Rider - Grandfathered 8.02 8.02 Service only - per billing period Customer Charge - Intrastate Utility only - per billing period 477.00 477.00 AMRP Rider - Intrastate Utility only - per billing period 76.96 76.96 Delivery Charge per Mcf² First 30,000 Mcf per billing 0.5443 0.5443 period Over 30,000 Mcf per billing 0.28900.2890 period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing 2.2666 2.2666 period Next 350 Mcf per billing period 1.7520 1.7520 1.6659 1.6659 Next 600 Mcf per billing period Over 1,000 Mcf per billing 1.5164 period 1.5164 Delivery Charge - Intrastate Utility only 0.8150 All volumes per billing period 0.8150 Banking and Balancing Service 0.0209 0.0209 0.0139 0.0139 NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE Administrative Charge per billing 55.90 55.90 Customer Charge per billing 200.00 period 200.00 0.0858 0.0858 Delivery Charge per Mcf NGR&D Rider per Mcf 0.0139 0.0139 Banking and Balancing Service

0.0209

0.0209

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

19.75			
,			19.75
0.00	- NATA		0.00
3.8668	1.3114	0.9237	6.1019
0.0597			0.0597
0.0139			0.0139
			·-····································
0.00			51.00
			0.00
3.4714	1.3114	0.9237	5.7065
2.6833	1.3114	0.9237	4.9184 4.7865
0.0139	1.3114	0.9237	4.5574 0.0139
		MAPS - II MA	
1,462.00			1,462.00
0.00			0.00
0.0000		0.0227	1.8239
0.4781		0.9237	0.0139
	6.8316		6.8316
			·
0.00			649.00
1.3295	1.3114	0.9237	3.5646
			0.0139
	6.8316		6.8316
		0.9237	0.9237
1,462.00			1,462.00
0.00			0.00
51.00			51.00
0.00			0.00
649.00			649.00
0.00			0.00
			5.00
0.9002			0.9002
0.4781			0.4781
3.4714 2.6833			3.4714 2.6833
2.5514			2.5514
2.3223			2.3223
1.3295			1.3295
	0.0209		0.0209
0.0139			0.0139
255.90			255.90
0.0858			0.0858
0.0139			0.0139
	1,462.00 0.00 0.9002 0.4781 0.0139 1,462.00 0.00 0.9002 0.4781 0.0139 649.00 0.00 1.3295 0.0139 0.9002 0.4781 3.4714 2.6833 2.5514 2.3223	51.00 0.00 3.4714 1.3114 2.6833 1.3114 2.5514 1.3114 2.3223 1.3114 0.0139 1,462.00 0.00 0.9002 0.4781 0.0139 6.8316 649.00 0.00 1.3295 1.3114 0.0139 1,462.00 0.00 51.00 0.00 51.00 0.00 0.00 51.00 0.00 0	51.00 0.00 3.4714 1.3114 0.9237 2.6833 1.3114 0.9237 2.5514 1.3114 0.9237 0.0139 1,462.00 0.00 0.00 0.00 1.3295 1.3114 0.9237 0.0139 6.8316 649.00 0.00 1.3295 1.3114 0.9237 0.0139 1,462.00 0.00 0.00 1.3295 1.3114 0.9237 0.0139 1,462.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%	
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Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%	
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Industrial – based on average usage of 690.1 Mcf	\$655.50	23.4%	
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The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

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Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of:
 (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.



Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> S	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ¹ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				<u> </u>
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period	2.2666	1.3114	0,9137	0.69 4.4917
Delivery Charge per Mcf EAP Rider per Mcf	0.0597	1.5114	0.9137	0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period AMRP Rider per billing period	37.50 8.02			37.50 8.02
Delivery Charge per Mcf	0.02			0.02
First 50 Mcf or less per billing period	2.2666 1.7520	1.3114	0.9137 0.9137	4.4917 3.9771
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890	***************************************	0.9137	1.2027
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement Castolier		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00 76.96			477.00 76.96
AMRP Rider per billing period Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				· · · · · · · · · · · · · · · · · · ·
Standby Service Demand Charge per Mcf Demand Charge times Standby			***	
Service Volumes (Mcf) in Cus- tomer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.05
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59
Customer Charge - Grandfathered Service only - per billing period	37.50			37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util- ity only - per billing period	477.00			477.00
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.90
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.5443
Over 30,000 Mcf per billing period	0.2890			0.2890
Delivery Charge - Grandfathered			4	
Service only First 50 Mcf or less per billing	2.2666			2.266
period Next 350 Mcf per billing period	1.7520			1.7520
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659
period	1.5164			1.5164
Delivery Charge - Intrastate Utility only				
All volumes per billing period Banking and Balancing Service	0.8150			0.8150
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.020
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
- MAINLINE DELIVERY SERVICE Administrative Charge per billing		·		
Administrative Charge Dei Dimine	55.00	F		55.90
period Customer Charge per billing	55.90			200 0
period	200.00 0.0858 0.0139			200.00 0.0858 0.0139

The proposed rates to be charged in all territory served by Columbia Gas of k entucky, Inc. are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00		111	0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597 0.0139
				0.0137
Commission of Industrial (CSO)				
Commercial or Industrial (GSQ) Customer Charge per billing				
period AMRP Rider per billing period	51.00		<u> </u>	51.00
Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing				, , , , , , , , , , , , , , , , , , ,
period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing	0.9002		0.9237	1 0000
period Over 30,000 Mcf per billing				1.8239
period NGR&D Rider per Mcf	0.4781 0.0139		0.9237	1.4018 0.0139
Firm Service Demand Charge	3.0137			0.0139
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-			•	
BY SERVICE Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Service Commodity			0.9237	
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE		***************************************		
Customer Charge per billing				
period ² AMRP Rider DS only - per bill-	1,462.00			1,462.00
ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ity only per billing period	649.00			649.00
AMRP Rider Intrastate Utility				
only - per billing period	0.00	***************************************		0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781		,	0.4781
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.5514 2.3223	:		2.5514
Delivery Charge - Intrastate Util-				
ity only				
All volumes per billing period Banking and Balancing Service	1.3295			1.3295
per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			255.90 0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Ser-	ı		1	

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	-
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	1.5.	\$11.35	26.4%		
Commercial – based on average usage of 26.2 Mcf	4 .7 	\$37.32	 22.8%	,	
Industrial – based on average usage of 690.1 Mcf	3	\$655.50	23.4%		
Wholesale – based on average usage of 471.7 Mcf		\$342.44	17.1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any
form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

 Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

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¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment,

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

charged in all territory served by Columbia are as follows: Gas Cost Adjust-Total Gas Cost ment Billing Commod-Adjustment Rate \$ Charge <u>Demand</u> RATE SCHEDULES GS and SVGTS¹ Residential (GSR) Customer Charge per billing 15.00 15.00 period 2.25 AMRP Rider per billing period 2.25 0.69 0.69 EECPRC per billing period 0.9137 4.4917 2.2666 1.3114 Delivery Charge per Mcf 0.0597 EAP Rider per Mcf 0.0597 0.0139 0.0139 NGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing 37.50 37.50 period 8.02 8.02 AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing 1.3114 0.9137 4.4917 2.2666 period 3.9771 Next 350 Mcf per billing period 0.9137 1.7520 1.3114 3.8910 Next 600 Mcf per billing period 1.3114 0.9137 1.6659 Over 1,000 Mcf per billing 1.3114 0.9137 3.7415 1.5164 0.0139 0.0139 NGR&D Rider per Mcf RATE SCHEDULE IS - INTER-RUPTIBLE SALES SERVICE Customer Charge per billing 1,007.05 1,007.05 449.59 449.59 AMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing 1.4580 0.9137 0.5443 period Over 30,000 Mcf per billing 0.9137 1.2027 0.2890 0.0139 0.0139 NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer 6.8316 6.8316 Agreement RATE SCHEDULE IUS - IN-TRASTATE UTILITY SERVICE¹ Customer Charge per billing 477.00 477.00 period 76.96 AMRP Rider per billing period 76.96 0.8150 1.3114 0.9137 3.0401 Delivery Charge per Mcf 0.0139 0.0139 NGR&D Rider per Mcf RATE SCHEDULE SS - STAND-BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement 6.8316 6.8316 Standby Service Commodity Charge per Mcf 0.9137 0.9137 RATE SCHEDULE DS - DELIV-**ERY SERVICE** Administrative Charge per billing 55.90 55.90 Customer Charge per billing 1,007.05 1,007.05 period 2 AMRP Rider - DS only- per billing period 2 449.59 449.59 Customer Charge - Grandfathered 37.50 Service only – per billing period 37.50 AMRP Rider - Grandfathered 8.02 8.02 Service only - per billing period Customer Charge - Intrastate Utility only - per billing period 477.00 477.00 AMRP Rider - Intrastate Utility only - per billing period 76.96 76.96 Delivery Charge per Mcf² First 30,000 Mcf per billing 0.5443 0.5443 period Over 30,000 Mcf per billing 0.2890period 0.2890Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing 2.2666 2.2666 1.7520 1.7520 Next 350 Mcf per billing period 1.6659 1.6659 Next 600 Mcf per billing period Over 1,000 Mcf per billing 1.5164 1.5164 period Delivery Charge - Intrastate Utility only 0.8150 0.8150All volumes per billing period Banking and Balancing Service 0.0209 0.0209 0.0139 NGR&D Rider per Mcf 0.0139 RATE SCHEDULE MLDS MAINLINE DELIVERY **SERVICE** Administrative Charge per billing 55.90 55.90 Customer Charge per billing 200.00 200.00 0.08580.0858Delivery Charge per Mcf 0.0139 0.0139 NGR&D Rider per Mcf Banking and Balancing Service

0.0209

per Mcf

0.0209

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	19.75		;	19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.401
NGR&D Rider per Mcf	0.0139	·	0.7237	0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.831
DATE SCHEDULE HIS IN	***************************************			
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing				
period	649.00			649.0
AMRP Rider per billing period	1.3295	1.3114	0.9237	3.564
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0139	1.5114	0.9237	0.013
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.831
Standby Service Commodity		0.6510		0.031
Charge per Mcf		***************************************	0.9237	0.923
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.0
AMRP Rider – DS only - per bill-	0.00			0.0
ing period ² Customer Charge - Grandfathered	0.00			0.0
Service only – per billing period	51.00			51.0
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.0
Customer Charge - Intrastate Util-	649.00			649.0
ity only – per billing period AMRP Rider – Intrastate Utility				
only - per billing period	0.00			0.0
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing				·
Over 30,000 Mcf per billing	0.9002			0.900
period	0.4781			0.478
Daliyami Change Con 10-2				
<u>Delivery Charge - Grandfathered</u> <u>Service only</u>				
First 50 Mcf or less per billing period	3.4714			3.471
Next 350 Mcf per billing period	2.6833			2.683
Next 600 Mcf per billing period	2.5514			2.551
Over 1,000 Mcf per billing period	2.3223			2.322
Delivery Charge - Intrastate Utility only				
All volumes per billing period	1.3295			1.329
Banking and Balancing Service per Mcf		0.0209		0.020
NGR&D Rider per Mcf	0.0139	0.0209		0.020
Por 17401	5.5157			2.012
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing				
period	255.90		1	255.9
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.085
Banking and Balancing Ser-	0.0137	-		
vice per Mcf	Ĺ	0.0209	1	0.020

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	-	\$16,386,249	27.90%		
Commercial		\$6,535,005	24.66%	124.	730)
Industrial	eller.	\$2,346,965	37.81%		
Wholesale	У 7.36	\$8,106	16.95%		
Other Gas Department Revenue	svaji. Lago:	\$132,048	11.00%		

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf			\$11.35	26	,4%	
Commercial – based on average usage of 26.2 Mcf	X . 2		\$37.32	22	.8%	
Industrial – based on average usage of 690.1 Mcf			\$655. 50	23	.4%	
Wholesale – based on average usage of 471.7 Mcf		300	\$342.44	17	1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

also seeking Public Service Commission approval of the following:

• Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any
form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate
primarily due to the customer's failure to deliver gas to Columbia for a period of at
least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of:
(1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations:

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	4.491
EAP Rider per Mcf	0.0597			0.059
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137	4.491
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.977 3.891
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.741:
NGR&D Rider per Mcf	0.0139	1.2667	0.5157	0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.0
AMRP Rider per billing period	449.59			449.5
Delivery Charge per Mcf First 30,000 Mcf per billing				
period	0.5443		0.9137	1.458
Over 30,000 Mcf per billing period	0.2890		0.9137	1.202
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.013
Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.831
DATE COMEDINE HIG. BI				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.0
AMRP Rider per billing period	76.96		00105	76.90
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	0.0139
RATE SCHEDULE SS - STAND- BY SERVICE		·		
Standby Service Demand Charge per Mcf	***************************************			
Demand Charge times Standhy				
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.831
Standby Service Commodity Charge per Mcf			0.9137	0.913
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.0
AMRP Rider – DS only- per bill-				
ing period ²	449.59			449.5
Customer Charge - Grandfathered Service only – per billing period	37.50			37.5
AMRP Rider – Grandfathered Service only - per billing period	8.02			8,0
	0.02			0,0
Customer Charge - Intrastate Utility only – per billing period	477.00			477.0
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.9
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
period	0.5443			0.544
Over 30,000 Mef per billing period	0.2890			0.289
Delivery Charge - Grandfathered				
Service only				
First 50 Mcf or less per billing period	2.2666			2.266
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659			1.752
Over 1,000 Mcf per billing				
period	1.5164			1.516
Delivery Charge - Intrastate Utility only				
All volumes per billing period	0.8150			0.815
Banking and Balancing Service per Mcf		0.0209		0.020
NGR&D Rider per Mcf	0.0139	0.0207		0.020
DATE COMENIUS AS TO				
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Administrative Charge per billing				
period Customer Charge per billing	55.90			55.9
period	200.00			200.0
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.085
per tries	0.0107			v.v1J

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹			Ψ	Ψ
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
1				
Commercial or Industrial (GSO)				
Customer Charge per billing				
period AMRP Rider per billing period	0.00			51.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1,3114	0.9237	4.7865
period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing	_			
period AMRP Rider per billing period	1,462.00			1,462.00
Delivery Charge per Mcf	0.00	,		0.00
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.4781		0.9237	0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mef) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
enaige per wier			0.7237	0.7237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing	1 462 00			1,462.00
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
ing period ² Customer Charge - Grandfathered	0.00			0.00
Service only – per billing period	51.00			51.00
AMRP Rider Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
only per oning period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period	2.5514			2.5514
	2.3223			2.3223
Over 1,000 Mcf per billing period	2.3223			
Over 1,000 Mcf per billing period	2.3223		ı	
Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only				
Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period	1.3295			1.3295
Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf	1.3295	0.0209		0.0209
Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service		0.0209		0.0209
Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf	1.3295	0.0209		0.0209
Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE	1.3295	0.0209		0.0209
Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period	1.3295 0.0139 255.90	0.0209		0.0209 0.0139 255.90
Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing	0.0139	0.0209		0.0209

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27:41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
Industrial	\$2,346,965	37.81%
Wholesale	\$8,106	16.95%
Other Gas Department Revenue	\$132,048	11.00%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf		\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	***************************************	\$37.32	22.8%	
Industrial – based on average usage of 690.1 Mcf		\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf		\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

• Modification of the Accelerated Main Replacement Program Rider to permit inclu-

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate
primarily due to the customer's failure to deliver gas to Columbia for a period of at
least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

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ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

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times 120%.

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of:

 (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov

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Cost Adjustment.

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²Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule \$VGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule \$VGTS.

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Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"). Frankfurt, Kentucky for approval of an adjustment of rates to become

	Gas Cost Adjustment Com Charge Demand it \$ \$		Gas Cost Adjust- ment <u>Commod- ity²</u> \$	Total Billing <u>Rate</u> \$	
RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)					
Customer Charge per billing period	15.00		·	15.00	
AMRP Rider per billing period	2,25			2.25	
EECPRC per billing period	0.69		0.0105	0.69	
Delivery Charge per Mcf EAP Rider per Mcf	2.2666 0.0597	1.3114	0.9137	0.059	
NGR&D Rider per Mcf	0.0139			0.013	
Commercial or Industrial (GSO)					
Customer Charge per billing period AMRP Rider per billing period	37.50 8.02			37.50 8.02	
Delivery Charge per Mcf First 50 Mcf or less per billing					
period	2.2666	1.3114	0.9137	4.491	
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659	1.3114	0.9137	3.977	
Oyer 1,000 Mcf per billing					
period NGR&D Rider per Mcf	1.5164 0.0139	1.3114	0.9137	3.741: 0.0139	
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					
Customer Charge per billing period	1,007.05			1,007.0	
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.5	
First 30,000 Mcf per billing period	0.5443		0.9137	1.458	
Over 30,000 Mcf per billing					
period NGR&D Rider per Mcf	0.2890		0.9137	0.013	
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer					
Agreement (Mer) in Customer		6.8316		6.831	
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					
Customer Charge per billing period	477.00			477.0	
AMRP Rider per billing period	76.96			76.9	
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.040 0.013	
	0.0137			0.013	
RATE SCHEDULE SS - STAND- BY SERVICE					
Standby Service Demand Charge per Mcf Demand Charge times Standby					
Service Volumes (Mcf) in Customer Agreement		6.8316		6.831	
Standhy Service Commodity Charge per Mcf			0.9137	0.913	
RATE SCHEDULE DS - DELIV- ERY SERVICE				, the state of the	
Administrative Charge per billing period	55.90			55.9	
Customer Charge per billing					
period ² AMRP Rider - DS only- per bill- ing period ²	1,007.05			1,007.0	
Customer Charge - Grandfathered	27.50			27.6	
Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period	37.50 8.02			37.5 8.0	
Customer Charge - Intrastate Util-	477.00			477.0	
ity only – per billing period AMRP Rider – Intrastate Utility only - per billing period	76.96			76.9	
Delivery Charge per Mcf ²					
First 30,000 Mcf per billing period	0.5443	,		0.544	
Over 30,000 Mcf per billing period	0.2890			0.289	
Delivery Charge - Grandfathered Service only					
First 50 Mcf or less per billing period	2.2666			2.266	
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659			1.752 1.665	
Over 1,000 Mcf per billing period	1.5164			1.516	
Delivery Charge - Intrastate Utility only					
All volumes per billing period	0.8150			0.815	
Banking and Balancing Service per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.020	
RATE SCHEDULE MLDS				010	
- MAINLINE DELIVERY SERVICE					
Administrative Charge per billing period	55.90			55.9	
Customer Charge per billing period	200.00			200.0	
Delivery Charge per Mcf	0.0858		·	0.085	

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

DATE OCHEDIA PO CO	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod- ity</u> ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing				
period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00			0.00
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114 1.3114	0.9237	4.9184 4.7865
Over 1,000 Mcf per billing				1
period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574 0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf	1,462.00			1,462.00 0.00
First 30,000 Mcf per billing period	0.9002	,	0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period Delivery Charge per Mcf	1.3295	1.3114	0.9237	0.00 3.5646
NGR&D Rider per Mcf	0.0139		0.723.	0.0139
RATE SCHEDULE SS - STAND-		, was a water	,	
BY SERVICE Standby Service Demand Charge				
per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus-		,		,
tomer Agreement Standby Service Commodity Charge per Mcf		6.8316	0.9237	6.8316 0.9237
RATE SCHEDULE DS - DELIV-			0.7237	0.7237
ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider – DS only - per billing period ²	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	51.00			51.00
AMRP Rider Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Utility only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility				
only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.5514			2.3223
Delivery Charge - Intrastate Util-				
All volumes per billing period	1.3295			1.3295
Banking and Balancing Service per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
RATE SCHEDULE MLDS	0.0139			0.0139
- MAINLINE DELIVERY				
SERVICE SERVICE				1
	255.90			255.90
SERVICE Customer Charge per billing	255.90 0.0858 0.0139			255.90 0.0858 0.0139

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
Industrial	\$2,346,965	37.81%
Wholesale	\$8,106	16.95%
Other Gas Department Revenue	\$132,048	11.00%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%
Industrial – based on average usage of 690.1 Mcf	\$655.50	23.4%
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below;

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

 Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%

在 194 54 July 1

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

Oustomers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjust- ment Commod- ity ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period	0.69	1 2114	0.0127	0.69
Delivery Charge per Mcf EAP Rider per Mcf	0.0597	1.3114	0.9137	4.4917 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commencial on Industrial (GSO)				
Commercial or Industrial (GSO) Customer Charge per billing				
period AMRP Rider per billing period	37.50 8.02			37.50 8.02
Delivery Charge per Mcf	8.02			8.02
First 50 Mcf or less per billing	2.2666	1 2334	0.0127	4 4017
Period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137	4.4917 3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139	1.5121	0,5157	0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period	449.59			449.59
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.2890		0.9137	0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	76.96			76.96
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401 0.0139
	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				
per Mcf				*******
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity		0.3510		
Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Administrative Charge per billing				
period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.05
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59
	777.37			777.39
Customer Charge - Grandfathered Service only - per billing period	37.50			37.50
AMRP Rider - Grandfathered Service only - per billing period	8.02			8.02
	6,02			6.02
Customer Charge - Intrastate Utility only - per billing period	477.00			477.00
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96
, per omnig periou	, 0.30			7 3.70
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.5443
Over 30,000 Mcf per billing period	0.2890			0.2890
period	0.2090			0.2070
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing				
period	2.2666 1.7520			2.2666 1.7520
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520			1.7520
Over 1,000 Mcf per billing				1.5164
period	1.5164			1.3164
Delivery Charge - Intrastate Util-				
ity only All volumes per billing period	0.8150			0.8150
Banking and Balancing Service		0.000		
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
Tudo per mor	0.0137			5.015,
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Service per Mcf		0.0209		0.0209

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge \$		Gas Cost Adjust- ment Commod- ity ³	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹	Ψ	- C	Ψ	ф
Residential (GSR)	Walter State of State			
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing				- Andrew
period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing				
Deriod Next 350 Mcf per billing period	2.6833	1.3114	0.9237 0.9237	5.7065 4.9184
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.786
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	1 557
NGR&D Rider per Mcf	0.0139	1.3114	0.9237	4.5574 0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.0
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.9002		0.9237	1.823
Over 30,000 Mcf per billing period	0.4781		0.9237	1.401
NGR&D Rider per Mcf	0.4781		0.723/	0.013
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement	.,	6.8316		6.831
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.0
AMRP Rider per billing period	0.00			0.0
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.564
NGR&D Rider per Mcf	0.0139	The state of the s	Nagara da Santa Maria da Maria	0.013
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.831
Standby Service Commodity Charge per Mcf		44	0.9237	0.923
DATE SCHEDIN E DS DELIV				•
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.0
AMRP Rider – DS only - per bill- ing period ²	0.00			0.0
Customer Charge - Grandfathered		,		
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.0
Service only - per billing period	0.00			0.0
Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.0
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.0
omy - per oming period	0.00			0.0
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.900
Over 30,000 Mcf per billing	0.4781			0.478
F	0.4761			0.4/8
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	3.4714 2.6833			3.471 2.683
Next 600 Mcf per billing period	2.5514			2.551
Over 1,000 Mcf per billing period	2.3223			2.322
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	1.3295			1.329
Banking and Balancing Service per Mcf		0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDITE MI DO				
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				,
Customer Charge per billing				
	255.90			255.9
period Delivery Charge per Mef	0.005			
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858 0.0139	~		0.085

Office Hours: Mon. & Wed. 10:00 A.M. ~ 6:00 P.M. 11:00
spirit drieth the bones.

Proverbs 17:21-23

June 20 - 24, 2016

Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

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Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf		\$11.35	26.4%	, , ,
Commercial – based on average usage of 26.2 Mcf		\$37.32	22.8%	
Industrial – based on average usage of 690.1 Mcf		\$655.50	23.4%	
Wholesale based on average usage of 471.7 Mcf	: 	\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any
form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

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Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

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times 120°

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of:

 (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

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¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹	2	2	. 2	<u> </u>
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	0.69 4.4917
EAP Rider per Mcf	0.0597	1.3114	0.7137	0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.8910
period NGR&D Rider per Mcf	1.5164 0.0139	1.3114	0.9137	3.7415 0.0139
RATE SCHEDULE IS - INTER-				*****
RUPTIBLE SALES SERVICE Customer Charge per billing				
period	1,007.05			1,007.05
AMRP Rider per billing period Delivery Charge per Mcf	449.59		-	449.59
First 30,000 Mcf per billing	0.6445		0.012-	1
Period Over 30,000 Mcf per billing	0.5443		0.9137	1.4580
period	0.2890		0.9137	1.2027
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily				4
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				,
Customer Charge per billing	.==			
period AMRP Rider per billing period	477.00 76.96			477.00 76.96
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Administrative Charge per billing				
period Customer Charge per billing	55.90			55.90
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.05
ing period 2	449.59			449.59
Customer Charge - Grandfathered Service only per billing period	37.50	·		37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Utility only - per billing period	477.00			477.00
ity only per billing period AMRP Rider Intrastate Utility only per billing period	76.96			76,96
	, 0.70	, and a second of the second o		70.70
Delivery Charge per Mcf ² First 30,000 Mcf per billing	***************************************			
period Over 30,000 Mcf per billing	0.5443		}	0.5443
period per billing	0.2890	,		0.2890
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520			2.2666 1.7520
Next 600 Mcf per billing period	1.6659		***************************************	1.6659
Over 1,000 Mcf per billing period	1.5164			1.5164
Delivery Charge - Intrastate Util-				
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Administrative Charge per billing	55.90			55,90
Customer Charge per billing	200.00			200.00
period Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0139		•	0.0139

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Inc. are as follows:	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00			0.00
				0.69
Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	6.1019 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
			*	d
Commercial or Industrial (GSO)				· · · · · · · · · · · · · · · · · · ·
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing				of lap., p. 1.
period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237 0.9237	4.9184 4.7865
Over 1,000 Mcf per billing				
period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574 0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily		····		
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646 0.0139
NGR&D Rider per Mcf	0.0139			0,0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement Standby Service Commodity Charge per Mcf		6.8316	0.9237	6.8316 0.9237
			0.9231	0.7237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered				
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
ity only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00		1	0.00
Delivery Charac new March			,	
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
period Over 30,000 Mcf per billing	0.9002		***************************************	0.9002
period	0.4781		strate and a strategy of the s	0.4781
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
period	3.4714			3.4714
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.6833 2.5514
Over 1,000 Mcf per billing period	2.3223			
harran	2.3223			2.3223
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	1.3295			1.3295
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139	2		0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
SERVICE				
	•		1	
Customer Charge per billing period	255.90			255.90
Customer Charge per billing	255.90 0.0858 0.0139			255.90 0.0858 0.0139

Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

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Residential	\$16,386,249		27.90%	, ,	
Commercial	\$6,535,005	17.7	24.66%		
Industrial	 \$2,346,965		37.81%		
Wholesale	\$8,106		16.95%		
Other Gas Department Revenue	\$132,048		11.00%		

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

		and the second of the second		<u></u>
Residential – based on average usage of 5.5 Mcf		\$11.35	26.4%	434 1 754
Commercial – based on average usage of 26.2 Mcf		\$37.32	22.8%	
Industrial – based on average usage of 690.1 Mcf	134 1 - 434 8	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf		\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia, however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclu-

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any
form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

The ability to move a Delivery Service customer to the applicable sales service rate
primarily due to the customer's failure to deliver gas to Columbia for a period of at
least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corperation's FTS Retainage and commodity charges,

times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

²Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.



Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge	Gas Cost Adjustment Demand \$	Gas Cost Adjust- ment Commod- ity ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	15.00			15.0
AMRP Rider per billing period	2.25			2.2
EECPRC per billing period Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	0.6 4.491
EAP Rider per Mcf	0.0597			0.059
NGR&D Rider per Mcf	0.0139			0.013
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.5
AMRP Rider per billing period	8.02			8.0
Delivery Charge per Mcf First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137 0.9137	4.491 3.977
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.891
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.741
NGR&D Rider per Mcf	0.0139	1.3114	0.9137	0.013
DATE COUEDINE IC INTER				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.0
AMRP Rider per billing period	449.59			449.5
Delivery Charge per Mcf First 30,000 Mcf per billing				
Over 30,000 Mcf per billing	0.5443		0.9137	1.458
period	0.2890		0.9137	1.202
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.013
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.831
RATE SCHEDULE IUS - IN-		TANA TO		
TRASTATE UTILITY SERVICE				
Customer Charge per billing period	477.00			477.0
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.9 3.040
NGR&D Rider per Mcf	0.0139	1.3114	0.9137	0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9137	0.913
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.05
AMRP Rider – DS only- per bill- ing period ²	449,59			449.59
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util-				
ty only - per billing period AMRP Rider - Intrastate Utility	477.00			477.00
only - per billing period	76.96			76.96
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5442			0.5443
Over 30,000 Mcf per billing	0.5443			0.5443
period	0.2890			0.2890
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
	2.2666			2.2666 1.7520
	1.7520			1.6659
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520		1	
Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing				1.5164
Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	-		1.5164
Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util-	1.6659			1.5164
Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ty only All volumes per billing period	1.6659			0.8150
Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ty only	1.6659	0.0209		
Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utilty only All volumes per billing period Banking and Balancing Service	1.6659	0.0209		0.8150
Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ty only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS	1.6659 1.5164 0.8150	0.0209		0.8150
Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ty only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf	1.6659 1.5164 0.8150	0.0209		0.8150
Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ty only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE Administrative Charge per billing	1.6659 1.5164 0.8150	0.0209		0.8150 0.0209 0.0139
Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ty only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing	1.6659 1.5164 0.8150 0.0139	0.0209		0.8150 0.0209 0.0139
Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ty only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE Administrative Charge per billing period	1.6659 1.5164 0.8150 0.0139	0.0209		0.8150

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity³	Total Billing Rate
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing				
period AMRP Rider per billing period	19.75 0.00			19.75
EECPRC per billing period	0.69			0.00
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
G.,				
Commercial or Industrial (GSO) Customer Charge per billing				
period AMRP Rider per billing period	51.00			51.00 0.00
Delivery Charge per Mcf				0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237 0.9237	4.9184
Over 1,000 Mcf per billing				4.7865
period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574 0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing	***************************************			
period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period NGR&D Rider per Mcf	0.4781		0.9237	1.4018
Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
1				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139	A STATE OF THE STA		0.0139
RATE SCHEDULE SS - STAND-				***************************************
BY SERVICE Standby Service Demand Charge			** ****	
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf		0.0510	0.9237	
Cimge per Nici			0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered				
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
ity only – per billing period AMRP Rider – Intrastate Utility	649.00			649.00
only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period				
	0.4781			0.4781
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			3,4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5514
period per onning	2.3223			2.3223
Delivery Charge - Intrastate Util-				
All volumes per billing period	1.3295			1.3295
Banking and Balancing Service		0.0209		
NGR&D Rider per Mcf	0.0139	0.0209		0.0209
RATE SCHEDULE MLDS				
- MAINLINE DELIVERY SERVICE				
Customer Charge per billing	255.90			255.00
Delivery Charge per Mcf	0.0858			255.90 0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Ser- vice per Mcf		0.0209	1	0.0209

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

100		2000	and the contract of the first of the first of the first of the contract of the first of the firs	All that were a facilities to the		Contact Contac
	Residential		\$16,386,249	27.	90%	
	Commercial		\$6,535,005	24.	66%	40.00
	Industrial		\$2,346,965	37.	81%	
18 7	Wholesale		\$8,106	16.	95%	
	Other Gas Department Revenue		\$132,048	3.13	00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average – usage of 5.5 Mcf		\$11.35	26,4%	
Commercial - based on average usage of 26.2 Mcf		\$37,32	22.8%	
Industrial – based on average us- age of 690.1 Mcf		\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	32 (3) 1 (2)	\$342.44	17:1%	1

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2),120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

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Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

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Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity²	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and	\$	ъ	3	ъ
SVGTS ¹ Residential (GSR)				
Customer Charge per billing	15.00			15.00
period	15.00 2.25			15.00 2.25
AMRP Rider per billing period EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137	4.4917 3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing				
period NGR&D Rider per Mcf	1.5164 0.0139	1.3114	0.9137	3.7413 0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing	1,007.05			1,007.05
period AMRP Rider per billing period	1,007.05			449.59
Delivery Charge per Mcf			*****************************	
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890		0.9137	1.202′
NGR&D Rider per Mcf	0.0139	,		0.013
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.831
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing				
period	477.00			477.00
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.90 3.040
NGR&D Rider per Mcf	0.0139	1.3114	0.7137	0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE				
Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus-	W			
tomer Agreement Standby Service Commodity Charge per Mcf		6.8316	0.9137	6.8310 0.913

RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.05
AMRP Rider - DS only- per bill- ing period ²	449.59			449.59
Customer Charge - Grandfathered	41).37			77.3
Service only – per billing period	37.50			37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util- ity only - per billing period	477.00			477.00
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.5443
Over 30,000 Mcf per billing	0.5443			
period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered				
period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing	0.2890			0.2890
Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period	0.2890 2.2666			0.2890 2.2660
period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing	0.2890			0.2890 2.2660 1.7520
period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing	0.2890 2.2666 1.7520			0.2890
period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only	2.2666 1.7520 1.6659 1.5164			2.2666 1.7520 1.6659
period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period	2.2666 1.7520 1.6659			2.2666 1.7520 1.6659
Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150	0.0209		0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0209
Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf	2.2666 1.7520 1.6659 1.5164	0.0209		2.2666 1.7526 1.6655 1.5164 0.8156
Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150	0.0209		2.2666 1.7520 1.6659 1.5164
Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150	0.0209		0.2890 2.2660 1.7520 1.6659 1.5164 0.8150 0.0209 0.0139
Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0139	0.0209		0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0209 0.0139
Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Utility only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period Customer Charge per billing period	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150	0.0209		0.2890 2.2660 1.7520 1.6659 1.5164 0.8150 0.0209 0.0139
Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS MAINLINE DELIVERY SERVICE Administrative Charge per billing	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0139 55.90 200.00	0.0209		0.2896 2.2666 1.7526 1.6659 1.5166 0.0209 0.0139 55.96 200.00

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge	Gas Cost Adjustment <u>Demand</u> \$	Gus Cost Adjust- ment Commod- ity³	Total Billing <u>Rate</u>
RATE SCHEDULES GS and		.	3	\$
SVGTS ¹ Residential (GSR)				
Customer Charge per billing period	19.75			10.75
AMRP Rider per billing period	0.00			19.75
EECPRC per billing period	0.69		7.11.	0.69
Delivery Charge per Mcf	3.8668	1,3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237	4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139	1.5114	0.9237	0.0139
RATE SCHEDULE IS - INTER-		3		
RUPTIBLE SALES SERVICE Customer Charge per billing		***************************************		
period AMRP Rider per billing period	1,462.00 0.00			1,462.00
Delivery Charge per Mcf	0.00			U.U.
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing	0.4781			
period NGR&D Rider per Mcf	0.4781		0.9237	0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316	-	6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00 1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139	1.5117	0.9257	0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby				
Service Volumes (Mcf) in Cus- tomer Agreement	****	6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.923
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing		<u> </u>		
period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util-	649.00			
ity only – per billing period AMRP Rider – Intrastate Utility only - per billing period	0.00			649.00
	0.00			0.00
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
Over 30,000 Mcf per billing	0.9002			0.9002
period	0.4781			0.4781
Delivery Charge - Grandfathered Service only		an ann an an an An Angara de Principa de P		
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5514
period	2.3223			2.322
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period Banking and Balancing Service	1.3295	0.0000		1.3295
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
SERVICE				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.0858

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

	4 56 - 19 1 19 19 19 19 19 19 19 19 19 19 19 1	The second state of the			and a second
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	Commercial		\$6,535,005	24.66%	10 2
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• •	Wholesale	77.	\$8,106	16.95%	
	Other Gas Department Revenue	e	\$132,048	11.00%	13.00

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows;

Residential – based on average usage of 5.5 Mcf		\$11,35		26.4%	
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Industrial – based on average us- age of 690.1 Mcf	X5	\$655.50		23.4%	
Wholesale – based on average usage of 471.7 Mcf	2. 300 1.1	\$342,44	e.	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
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 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
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Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and	-			
Residential (GSR)				
Customer Charge per billing period	15.00			15.0
AMRP Rider per billing period	2.25			2.2
EECPRC per billing period	0.69			0.6
Delivery Charge per Mcf	2.2666 0.0597	1.3114	0.9137	4.491 0.059
EAP Rider per Mcf NGR&D Rider per Mcf	0.0139			0.013
Commercial or Industrial (GSO) Customer Charge per billing				
period	37.50			37.5
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.0
First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137	3.977
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.891
Over 1,000 Mcf per billing period	1,5164	1.3114	0.9137	3.741
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.0
AMRP Rider per billing period	449.59			449.5
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.458
Over 30,000 Mcf per billing period	0.2890		0.9137	1.202
NGR&D Rider per Mcf	0.0139			0.013
Firm Service Demand Charge		in the second se		
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.831
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.0
AMRP Rider per billing period	76.96			76.9
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.040 0.013
				2.013
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.831
Standby Service Commodity Charge per Mcf			0.9137	0.913
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.9
Customer Charge per billing				
period ² AMRP Rider – DS only- per billing period ²	1,007.05			1,007.0
Customer Charge - Grandfathered				
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.5
Service only - per billing period	8.02			8.0
Customer Charge - Intrastate Utility only - per billing period AMRP Rider - Intrastate Utility	477.00	TRANSPORT OF THE PARTY OF THE P		477.0
only - per billing period	76.96			76.9
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
period	0.5443			0.544
Over 30,000 Mcf per billing period	0.2890			0.289
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing	2200			222
period Next 350 Mcf per billing period	2.2666 1.7520			2.266 1.752
Next 600 Mcf per billing period	1.6659			1.665
Over 1,000 Mcf per billing period	1.5164			1.516
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	0.8150			0.815
Banking and Balancing Service per Mcf		0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE MLDS - MAINLINE DELIVERY		^		
SERVICE Administrative Charge per billing	<i>EE</i> 00			
period	55.90			55.9
Customer Charge per billing	200.00		ı	200.0
Customer Charge per billing period Delivery Charge per Mcf	200.00 0.0858			200.0 0.085

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity³	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)		***************************************		
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69		0.000	0.69
Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	6.1019 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing				
period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574 0.0139
North Rider per Mer	0.0137			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing				
period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period NGR&D Rider per Mcf	0.4781		0.9237	0.0139
Firm Service Demand Charge	0.0137			0.0139
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646 0.0139
DATE COHEDINE CC. CTAND				
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-	•	6.8316		11
tomer Agreement Standby Service Commodity		0.8310		6.8316
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing	1,462.00			1,462.00
AMRP Rider – DS only - per bill-				
ng period ² Customer Charge - Grandfathered•	0.00			0.00
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
ity only – per billing period AMRP Rider – Intrastate Utility	649.00			649.00
only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing	0.4781			0.4781
				01
Delivery Charge - Grandfathered Service only			and the state of t	
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833			2.6833 2.5514
Over 1,000 Mcf per billing				
period	2.3223			2.3223
Delivery Charge - Intrastate Util- ty only				
All volumes per billing period	1.3295			1.3295
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.00
Delivery Charge per Mcf	0.0858			255.90 0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Ser- vice per Mcf		0.0209		0.0209

Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
Industrial	\$2,346,965	37.81%
Wholesale	\$8,106	16.95%
Other Gas Department Revenue	\$132,048	11.00%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	
Industrial – based on average usage of 690.1 Mcf	\$6 55.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

 Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

 Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%

times 120%.

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

¹Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period EECPRC per billing period	2.25 0.69			0.69
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	8.02			8.0
Delivery Charge per Mcf First 50 Mcf or less per billing				***************************************
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137	4.491 ⁷ 3.977
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.891
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.741
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing				
period AMRP Rider per billing period	1,007.05			1,007.0
Delivery Charge per Mcf	177.33			+T7.J
First 30,000 Mcf per billing period	0.5443		0.9137	1.458
Over 30,000 Mcf per billing period	0.2890		0.9137	1.202
NGR&D Rider per Mcf	0.0139			0.013
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.831
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing				
period	477.00	want was in the same along the same		477.0
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.9 3.040
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf Demand Charge times Standby				·····
Service Volumes (Mcf) in Customer Agreement		6.8316		6.831
Standby Service Commodity Charge per Mcf			0.9137	0.913
PATE COMEDINE DG DELIN				
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.9
Customer Charge per billing period ²	1,007.05			1,007.0
AMRP Rider – DS only- per billing period ²	449.59			449.5
Customer Charge - Grandfathered				
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.5
Service only - per billing period	8.02			8.0
Customer Charge - Intrastate Utility only – per billing period	477.00			477.0
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.9
Delivery Charge per Mcf ² First 30,000 Mcf per billing		·		
period Over 30,000 Mcf per billing	0.5443			0.544
period Per offing	0.2890			0.289
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666 1.7520			2.266 1.752
Next 600 Mcf per billing period	1.6659			1.665
Over 1,000 Mcf per billing period	1.5164			1.516
Delivery Charge - Intrastate Util-				
ity only	0.8150			0.815
All volumes per hilling period	5.6170	0.0209		0.020
All volumes per billing period Banking and Balancing Service		0.0209		0.020
	0.0139			
Banking and Balancing Service per Mcf NGR&D Rider per Mcf	0.0139			
Banking and Balancing Service per Mcf	0.0139			
Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing				55.0
Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing	55.90			
Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period				55.9 200.0 0.08

	Charge	Gas Cost Adjustment Demand	Gas Cost Adjust- ment Commod- ity ³	Total Billing <u>Rate</u>
RATE SCHEDULES GS and	\$	\$	\$	\$
SVGTS ¹ Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69		ŗ	0.69
Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	6.1019 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing				T
period AMRP Rider per billing period	51.00	1 Che True dannier con 1 de		51.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114 1.3114	0.9237 0.9237	4.9184 4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	
NGR&D Rider per Mcf	0.0139	1.3114	0.9237	4.5574 0.0139
RATE SCHEDULE IS - INTER-				**************************************
RUPTIBLE SALES SERVICE Customer Charge per billing				
period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00	***************************************		0.00
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf	0.0139		0.7237	0.0139
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE				***************************************
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139	***************************************		0.0139
RATE SCHEDULE SS - STAND-			· ·	Marie of the state
BY SERVICE Standby Service Demand Charge		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing				
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
ing period ² Customer Charge - Grandfathered	0.00			0.00
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Utility only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				***************************************
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833			2.6833
Over 1,000 Mcf per billing period	2.3223			
	2.3223			2.3223
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period Banking and Balancing Service	1.3295			1.3295
per Mcf	0.0100	0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
Customer Charge per billing	255.00			0.55 = -
Delivery Charge per Mcf	255.90			255.90 0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Service per Mcf		0.0209		0.0209

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COMMODITIES MARKETS Nasdag Gold Crude oil **S&P 500** NYSE 1211.90 **Dow Jones 7** 10,454.92 **7** 4952.25 **4**9.10 **7** 2099.33 **7** 17,789.67 +13 97 +4.20 -2.90-0.xx

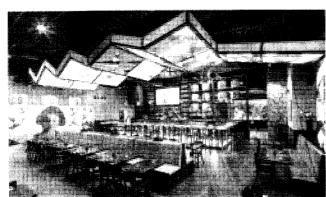
Blue Sushi Sake Grill coming to The Summit

BY IANET PATTON ipatton1@herald-leader.com

The Summit at Fritz Farm, the shopping and dining complex going up at Man o' War and Nicholasville Road, announced Wednesday that Blue Sushi Sake Grill will be joining the lineup of restaurants.

"Blue Sushi Sake Grill is one of the premier sushi concepts in the country, and adds another category to our eclectic group of restaurants at The Summit at Fritz Farm," Jeffrey A. Bayer, president and CEO of Bayer Properties, said in a statement.

Other restaurants coming to The Summit include Honeywood, the new concept restaurant by James



Blue Sushi Sake Grill, which has locations in Nebraska, Texas and Colorado, will be coming to Lexington in 2017.

Beard award-winning chef Ouita Michel, as well as Shake Shack and J. Alexander's. There is also a food hall, now to be called The Barn, with chef-driven establishments including

Crank & Boom and Athenian Grill. The \$156 million development is scheduled to open in late March 2017, with stores including Whole Foods Market, Arhaus, Pottery

Barn, Bonobos and Cos Bar.

"Our Blue Sushi Sake Grill concept has been so well received across the country, and we like to expand in areas that appeal to us on a personal level,' said Nick Hogan, CEO of Flagship Restaurant Group, owners of Blue Sushi Sake Grill. "When the opportunity presented itself to open Blue in the land of bourbon and Thoroughbreds, it was an easy decision for us."

Blue Sushi Sake Grill offers a sushi experience for purists and adventurers alike, with a large maki, sashimi and nigiri menu, Asian-inspired starters, entrées, soups, salads, desserts, and an extensive drink menu that includes premium cold sake.

The concept has eight restaurants in Nebraska, Colorado and Texas, with confirmed plans to open in Kansas, Illinois and Kentucky by 2017.

Janet Patton: 859-231-3264, @janetpattonhl

Four automakers selling new cars with Takata inflators

BY TOM KRISHER Associated Press

DETROIT

Four automakers are selling new vehicles with Takata air bag inflators even though the devices are potentially defective and likely to be recalled within a few years, according to a Senate report.

Some Fiat Chrysler, Mitsubishi, Toyota and Volkswagen vehicles from the 2016 and 2017 model years are equipped with a type of inflator that is prone to rupture and presents a potential danger to drivers and passengers, Democrats on the Senate Commerce Committee said in the report issued Wednesday.

Takata has agreed to recall about 69 million air bag inflators in the U.S. by the end of 2019. The new

model years aren't yet covered by the recall, so the automakers can legally sell the cars. But at least one lawmaker thinks that decision is a risky one for car buyers.

"Consumers are buying new cars not realizing that they're going to be re-called," said Sen. Bill Nelson of Florida, the Commerce committee's top Democrat. Nelson wants the automakers to replace the inflators before the cars are sold so they don't have to be recalled.

The problematic inflators contain ammonium nitrate, which can deteriorate over time when exposed to moisture and high temperatures. The National Highway Traffic Safety Administration has said that its tests show it takes at least six years before the inflators pose a danger.

> 130-144 124-134 few 129-132 875-1200

				14					4.6		RD OF TRADE	(A)IUG(S	MARKETS	
IAME	TKR	LAST	CHG	%YTD	NAME	TKR	LAST	CHG		CORN	SOYBEANS	CASH GRAIN	600-700 lbs.	
K Steel	AKS	4.27	01	+90.6	Macys	M	33.03	18	-5.6	Open High Low Settle Chg	Open High Low Settle Chg	Corn Sovbeans Wheat	700-800 lbs.	
T&T Inc	T	38 73	42	+12.6	McClatchy	MNI	1.09	+.01	-9.9		5,000 bu minimum- cents per bushel	Central Kv. 3.90-4.11 10.40- 4.44	800-900 lbs.	
	AFAM AMZN	42 65 719.44	+.84	+11.6	McDnids	MCD	121.97	09	+3.2	5,000 bu minimum - cents per bushel		10.65	900-1,000 lbs. 1.000-1.100 lbs.	
imazon EP	AMZIN AEP	64.89	+ 16	+11.4	NorfikSo	NSC	83.01	-1.05	-1.9	Jul 16 404 25 414 401 413.75 +9	Jul 16 1078.75 1102.50 1068 1099.75+21.25	Louisville 4.10 10.42 4.16	HOLSTEINS	
shland		112.79	- 18	+9.8	PNC	PNC	89.74		-5.8	Sep 16 406.25 415.50 403.25 415 +8.25	Aug 16 1076 1097.75 1066 1095.50 +19	Ohio Valley 4.10-4.14 10.92- 4.66-4.74	(Large Frame No. 2)	
B&T Cp	BBT	36.67	+.30	-3.0	PPI Corp	PPL	38.64	+ 10	+13.2	Der 16 408 416.75 404.75 416.25 +7.75	Sep 16 1064 1081 1053.75 1079+14.75	11.05	Price trend	
BrownFB	BF/B	97.39	68	-1.9						Mar 17 414.50 . 424 412 423 +7.75	Nov 16 1055.50 1070.50 1045 1068.50+12.75	CATTLE MARKETS	300-400 lbs.	
5X	CSX	26.22	21	+1.0	Papa.lohns	PZZA	62.80	.54	+12.4	May 17 417.25 427.50 416.25 427 +8 25	Jan 17 1052.25 1066.25 1042.50 1064.50+11.50		400-500 lbs. 500-600 lbs.	
hrchliD	CHDN	125.65	+.14	-11.2	PepsiCo	PEP	101.57	+1.15	+1.7	Jul 17 429 430 418.25 430 +8.50	Mar 17 1030.25 1041 1022.25 1039.75 +8.50	All reports are yesterday's markets. Informa- tion is provided by Federal-State Market	500-600 tos. 600-700 tbs.	
ocaCola	KO CTBI	44.70 36.25	+.10	+4.1	ProctGam	PG	81 79	+.75	+3.0	Sep 17 408.75 413.75 408.75 413.75 +6	May 17 1025 1034.50 1018 1033.25 +6	News Service. Price trends are compared with	700-800 lbs.	
.mtyTrBc DeltaNGas	DGAS	24.75	25	+17.9	RepBncp	RBCAA	27.85	+.12	+5.5	3ep 17 400.73 413.17 400.73 413.73	May 17 1023 1034.30 1010 1033.23 10	last sale.	800-900 lbs.	
Dillards	DD5	59.25	+ 14	-9.8	Sherwin	SHW	291.34	+.25	+12.2			Mt. Sterling	900-1,000 lbs.	
Disney	DIS	98.52	- 70	-6.2	Smucker	SJM	129.72	+ 57	+5.2			CATTLE	FEEDER HEIFERS	
DukeEngy	DUK	79.02	+.79	+10.7			.99	01	-9.2		NTILEEXCHANGE	Receipts 411	(Medium No. 1)	
xxonMbl	XOM	89.24	+.22	+14.5	Sypris	5YPR				The second secon		SLAUGHTER COWS	Price trend	
armCB	FFKT	27.15	- 04	+.1	Tempur Sty	1PX	61.89	+3.67	-12.2			Price trend steady	300-400 lbs. 400-500 lbs.	
ifthThird	FITB	19.02	+.15	-5.4	Textnst	TXN	61.07	+.47	+11.4	CATTLE	FEEDER CATTLE	Breakers 71-75 Boners 71-75	500-600 lbs.	
ordM	F BGC	13.11 13.72	38 +.24	-7.0 +2.2	3M Co	MMM	168.69	+.37	+12.0	Open High Low Settle Chg	Open High Low Settle Chg	Boners 71-75 High Yield 76-86	600-700 lbs.	
SnCable SenElec	GE BGC	30.11	12	-3.3	Toyota	TM	103.33	08	-16.0	40,000 lbs cents per lb.	50,000 lbs cents per lb.	Lean 65-70	700-800 lbs.	f
Jentiec Humana	HUM	177.40	+4.89	6	UPS 8	UPS	102.89	20	+6.9			SLAUGHTER BULLS	PER HEAD	
ngerRd	IR	66.50	31	+20.3	US Bancro	USB	43 00	+.18	+.8	Jun 16 121.05 121.47 120.45 121.42 + 32	Aug 16 146.50 146.72 144.17 146.4268	Price trend steady	STOCK COWS	
BM	IBM	152.51	-1.23	+10.8						Aug 16 118 00 118 02 116.85 117.4560	Sep 16 145.02 145.17 142.52 144.8547	Yield grade 1-2 94-106	COWS W/CALVES	
IPMorgCh .	JPM	65.69	+.42	+.2	Ventas	VTR	66.58	+.25	+18.0	Oct 16 117.20 117 30 116.15 116.9537	Oct 16 142.82 143.62 140.92 143.3020	FEEDER STEERS	STOCK BULLS	
(Y FstFd	KFFB	8.80	111	-5.8	VerizonCm	VZ	50.43	47	+9.1	Der 16 116.72 136.97 115.70 116.92 4.10	Mov 16 139.15 140.00 137.27 139.6517 "	— (Medium No. 1)	CALVES	
KindredHit	KND	12.15	+.28	+2.0	WalMart	WMT	70.50	28	+15.0	Feb 17 115.65 116.22 114.67 116.15 +.40	Jan 17 133.55 135.42 132.55 135.22 +.30	Price trend steady-2 up 300-400 lbs few 169		
Kroger s	KR LLL	36.42 138.28	+.66	+15.7	Xerox	XRX	9.98	+.01	-6.1	Apr 17 114.45 115.42 113.57 115.35 +.85	Mar 17 131.05 133.00 131.05 132.6530	400-500 lbs. 159-171		
3 Com	LLL	37.45	- 05	+15.4	Yum8rnds	VUM	82.43	+ 34	412.0	Jun 17 107.82 108.92 107.07 108.70 +.45	Apr 17 132.8530	500-600 lbs. 152-166		

Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase

Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
Industrial	\$2,346,965	37.81%
Wholesale	\$8,106	16.95%
Other Gas Department Revenue	\$132.048	11.00%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%
Industrial – based on average usage of 690.1 Mcf	\$655,50	23.4%
Wholesale – based on average	\$342.44	17.1%

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement

Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

The ability to designate an alternate point of receipt from time to time for Delivery

Service customers in order to support continued reliable service. The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage. the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLAITS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas. App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appala-chia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Case if the application and the control of purchases at the City Case if the application and the control of purchases at the City Case if the application and the control of purchases at the City Case if the application and the control of the contr cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thurty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

my person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ² \$	Total Billing Rate
RATE SCHEDULES GS and SVGTS ¹				VIII.
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf EAP Rider per Mcf	2.2666 0.0597	1.3114	0.9137	4.4917 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	2.2666	1.3114	0.9137	4.491
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520	1.3114	0.9137	3.977
Over 1,000 Mcf per billing				3.071
period NGR&D Rider per Mcf	1.5164 0.0139	1.3114	0.9137	3.741 0.013
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				- American de la companya de la comp
Customer Charge per billing period	1,007.05			1,007.0
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59
First 30,000 Mcf per billing period	0.5443		0.9137	1.458
Over 30,000 Mcf per billing	0.2890		0.9137	
Period NGR&D Rider per Mcf Firm Service Demand Charge	0.2890		0.913/	0.013
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.831
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.0
AMRP Rider per billing period	76.96			76.9
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.040
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE SS - STAND-BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement		6.8316		6.831
Standby Service Commodity Charge per Mcf		0.8310	0.9137	0.913
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing	55.00			55.0
period Customer Charge per billing	55.90			55.9
period ² AMRP Rider – DS only- per bill-	1,007.05	***************************************		1,007.0
ing period ²	449.59	N. S. C.		449.5
Customer Charge - Grandfathered Service only - per billing period	37.50			37.5
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.0
Customer Charge - Intrastate Utility only - per billing period	477.00			477.0
AMRP Rider - Intrastate Utility only - per billing period	76.96			76.9
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.544
Over 30,000 Mcf per billing period	0.2890			0.289
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
period	2.2666 1.7520			2.266
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520			1.752 1.665
Over 1,000 Mcf per billing period	1.5164			1.516
Delivery Charge - Intrastate Utility only				
All volumes per billing period Banking and Balancing Service	0.8150			0.815
Panking and Balancing Service per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.020
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
SERVICE				·······
Administrative Charge per billing period Customer Charge per billing	55.90			55.9
compe her ounds	200.00			200.0
period Delivery Change Med				
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858 0.0139			0.085

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ¹ \$	Total Billing <u>Rate</u> \$	
RATE SCHEDULES GS and SVGTS ¹	-	<u> </u>	-	J.	
Residential (GSR)			•		
Customer Charge per billing period	19.75			. 19.75	
AMRP Rider per billing period	0.00			0.00	
EECPRC per billing period	0.69			0.69	
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019	
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597	
NGR&D Kider per Mci	0.0139			0.0139	
Commercial or Industrial (GSO) Customer Charge per billing					
period	51.00			51.00	
AMRP Rider per billing period Delivery Charge per Mcf	0.00		,	0.00	
First 50 Mcf or less per billing				· ,	
period Next 350 Mcf per billing period	2.6833	1.3114	0.9237	5.7065 4.9184	
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865	
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	1 557/	
NGR&D Rider per Mcf	0.0139	1.3114	0.723/	0.0139	
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					
Customer Charge per billing period	1,462.00			1,462.00	
AMRP Rider per billing period	0.00			0.00	
Delivery Charge per Mcf			7		
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239	
Over 30,000 Mcf per billing period	0.4781	, s weeking and a second	0.9237	1.4018	
NGR&D Rider per Mcf	0.4781		0.723 /	0.0139	
Firm Service Demand Charge					
Demand Charge times Daily Firm Volumes (Mcf) in Customer					
Agreement		6.8316		6.8316	
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE					
Customer Charge per billing period	649.00			649.00	
AMRP Rider per billing period	0.00			0.00	
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646	
NGR&D Rider per Mcf	0.0139			0.0139	
RATE SCHEDULE SS - STAND-	The second secon	1 100	ar array 10 to 1		
BY SERVICE Standby Service Demand Charge					
per Mcf					
Demand Charge times Standby Service Volumes (Mcf) in Cus-		6.0016			
tomer Agreement Standby Service Commodity		6.8316		6.8316	
Charge per Mcf			0.9237	0.9237	
RATE SCHEDULE DS - DELIV-					
ERY SERVICE Customer Charge per billing					
period ²	1,462.00			1,462.00	
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00	
Customer Charge - Grandfathered Service only - per billing period	51.00				
AMRP Rider - Grandfathered	51.00			51.00	
Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00	
ity only – per billing period	649.00			649.00	
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00	
Delivery Charge per Mcf ² First 30,000 Mcf per billing					
period	0.9002			0.9002	
Over 30,000 Mcf per billing period	0.4781			0.4781	
<u>Delivery Charge - Grandfathered</u> <u>Service only</u>					
First 50 Mcf or less per billing period	3.4714			2 47:	
Next 350 Mcf per billing period	2.6833			2.683	
Next 600 Mcf per billing period	2.5514			2.5514	
Over 1,000 Mcf per billing period	2.3223			2.322	
	,				
Delivery Charge - Intrastate Utility only				1.329	
	1.3295			1.527.	
ity only	1.3295	0.0209			
All volumes per billing period Banking and Balancing Service	0.0139	0.0209		0.0209	
All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf		0.0209		0.0209	
All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS -MAINLINE DELIVERY		0.0209		0.0209	
All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS -MAINLINE DELIVERY SERVICE		0.0209		0.0209	
All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS -MAINLINE DELIVERY SERVICE Customer Charge per billing period	0.0139	0.0209		0.0209 0.0139 255.90	
All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS -MAINLINE DELIVERY SERVICE Customer Charge per billing	0.0139	0.0209		0.0209 0.0139 255.90 0.0858 0.0139	

Morgan Eads: 859-231-1330, @HLpublicsafety

Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

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Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	
Industrial – based on average usage of 690.1 Mcf	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%

- Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

 Present charge under Imbalances for Company purchase of excess deliveries is the
- current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-
- ate share of any pipeline penalty Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable most described by the Daily Index prices for each day of the applicable most described by the Daily Index prices for each day of the applicable most described by the Daily Index prices for each day of the applicable most described by the Daily Index prices for each day of the applicable most described by the Daily Index prices for each day of the applicable most described by the Daily Index prices for each day of the applicable most described by the Index prices for each day of the applicable most described by the Index prices for each day of the applicable most described by the Index prices for each day of the applicable most described by the Index prices for each day of the applicable most described by the Index prices for each day of the applicable most described by the Index prices for each day of the Index prices for each day of the applicable most described by the Index prices for each day of the I plicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition,
- penalty, Customer is subject to its proportionate share of any such penalty.

 Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%

if the Customer's exceeded bank tolerance causes the Company to incur a pipeline

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.