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NOTICE

charged in all territory served by Co	······					<u>Charge</u> \$	Demand \$	<u>ity</u> 3 \$	Rate \$
		Gas Cost	Gas Cost Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹	Ψ	¢	đ	
	<u>Charge</u> \$	Adjustment <u>Demand</u>	Commod- <u>ity³</u> \$	Billing <u>Rate</u>	Residential (GSR)				
RATE SCHEDULES GS and	\$	\$	\$	\$	Customer Charge per billing period	19.75			19.7
<u>SVGTS¹</u> Residential (GSR)					AMRP Rider per billing period EECPRC per billing period	0.00			0.0
Customer Charge per billing	15.00		· · · · · ·	15.00	Delivery Charge per Mcf	3.8668	1,3114	0.9237	
period AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597	1.3114	0.9257	6.101 0.059
EECPRC per billing period Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	0.69 4.4917	NGR&D Rider per Mcf	0.0139			0.013
EAP Rider per Mcf	0.0597	1.5114	0.9137	0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO)					Customer Charge per billing period	51.00			51.0
Customer Charge per billing period	37.50			37.50	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.0
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.706
Delivery Charge per Mcf First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.918
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137 0.9137	4.4917 3.9771	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1,3114	0.9237	4.786
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.55
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139			0.013
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing	1 4 6 2 0 2			
RUPTIBLE SALES SERVICE					period AMRP Rider per billing period	1,462.00 0.00			1,462.0
Customer Charge per billing period	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period Delivery Charge per Mcf	449.59		{	449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.823
First 30,000 Mcf per billing period	0.5443	· · · · · · · · · · · · · · · · · · ·	0.9137	1.4580	Over 30,000 Mcf per billing period	0.4781		0.9237	1.40
Over 30,000 Mcf per billing					NGR&D Rider per Mcf	0.0139			0.01
period NGR&D Rider per Mcf	0.2890 0.0139		0.9137	1.2027 0.0139	Firm Service Demand Charge Demand Charge times Daily				
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.83
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316					
Agreement		0.8310		0.8510	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE			-	
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing	649.00			(40
Customer Charge per billing period	477.00			477.00	period AMRP Rider per billing period	0.00			<u> </u>
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.56
Delivery Charge per Mcf	0.8150 0.0139	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.01
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge				
Standby Service Demand Charge per Mcf					per Mcf Demand Charge times Standby				
Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.83
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.92
Standby Service Commodity Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE				
ERY SERVICE Administrative Charge per billing					Customer Charge per billing period ²	1,462.00			1,462.
period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only - per billing period	51.00			51.
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered Scrvice only - per billing period	0.00			0.
Customer Charge - Grandfathered					Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.50	AMRP Rider – Intrastate Utility				
Service only - per billing period	8.02			8.02	only - per billing period	0.00			0.
Customer Charge - Intrastate Util- ity only - per billing period	477.00			477.00	Delivery Charge per Mcf ²				
AMRP Rider – Intrastate Utility only - per billing period	76.96				First 30,000 Mcf per billing period	0.9002			0.90
siny per oning period	/0.90			76.96	Over 30,000 Mcf per billing period	0.4781			0.47
Delivery Charge per Mcf ² First 30,000 Mcf per billing					Delivery Charge Com 10-11-1				
period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.47
Delivery Charge - Grandfathered					Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.68 2.55
Service only					Over 1,000 Mcf per billing				
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223	<u> </u>		2.32
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659			1.7520 1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing					All volumes per billing period	1.3295			1.32
period	1.5164			1.5164	Banking and Balancing Service per Mcf		0.0209		0.02
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139			0.01
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255.
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.08
- MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf	0.0139			0.01
Administrative Charge per billing period	55.90			55.90	Banking and Balancing Ser- vice per Mcf		0.0209		0.02
Customer Charge per billing period	200.00		1	200.00					
Delivery Charge per Mcf	0.0858		······································	0.0858					
NGR&D Rider per Mcf	0.0139			0.0139					

effective June 27, 2016, for service I charged in all territory served by Co	endered on a lumbia are as	follows:	Gas Cost	esent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	ment <u>Commod-</u> <u>ity³</u> \$	Total Billing <u>Rate</u> \$
	Charge	Gas Cost Adjustment <u>Demand</u>	Adjust- ment <u>Commod-</u> ity ²	Total Billing <u>Rate</u>	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)				
	\$	\$	<u>ity³ \$</u>	<u>\$</u>	Customer Charge per billing period	19.75			19.7
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			0.0
Residential (GSR)					EECPRC per billing period	0.69			0.6
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.101
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.059
EECPRC per billing period Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917	NGR&D Rider per Mcf	0.0139			0.013
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO)					Customer Charge per billing period	51.00			51.
Customer Charge per billing	37.50			37.50	AMRP Rider per billing period	0.00			0.0
period AMRP Rider per billing period	8.02			8.02	Delivery Charge per Mcf First 50 Mcf or less per billing				
Delivery Charge per Mcf					period Next 350 Mcf per billing period	3.4714	1.3114	0.9237	5.70
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1,3114	0.9237	4.91 4.78
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing	2 2222	1 2 1 1 4	0.0737	
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223	1.3114	0.9237	4.55
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	F				
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing	1 463 00			1
RUPTIBLE SALES SERVICE	· · · · · · · · · · · · · · · · · · ·				period AMRP Rider per billing period	1,462.00			1,462.
Customer Charge per billing period	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.82
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing				
period	0.5443		0.9137	1.4580	period NGR&D Rider per Mcf	0.4781		0.9237	1.40
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	Firm Service Demand Charge	5,0137			0.01
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Firm Service Demand Charge Demand Charge times Daily					Agreement		6.8316		6.83
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
RATE SCHEDULE IUS - IN-					TRASTATE UTILITY SERVICE				
TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00			0.
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.56
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401	NORad Ridel per Mer	0.0139			0.01
NOR&D Ridel per Mer	0.0139			0.0139	RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge				
Standby Service Demand Charge					per Mcf Demand Charge times Standby				
per Mcf Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.83
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity		0.0510		
Standby Service Commodity		0.0510			Charge per Mcf			0.9237	0.92
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing				
ERY SERVICE Administrative Charge per billing					period ²	1,462.00			1,462
period	55.90	······································		55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered				
	449.39			449.59	Service only - per billing period	0,00			0
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	Customer Charge - Intrastate Util- ity only – per billing period	649.00			649
AMRP Rider Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			0
	0.02			0.02					
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per billing				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period	0.9002		ļ	0.90
any paroning period	70.90			70,90	Over 30,000 Mcf per billing period	0.4781			0.4
Delivery Charge per Mcf ²					A				
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4
F	0.2070			0.2070	Next 350 Mcf per billing period	2.6833			3.4 2.68
Delivery Charge - Grandfathered Service only				····	Next 600 Mcf per billing period	2.5514			2.5
First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			2.33
period Next 350 Mcf per billing period	2.2666			2.2666		· · · ·	·····		
Next 600 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period	1.3295			1.32
	1.0104			1.2104	Banking and Balancing Service per Mcf		0.0209		0.02
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139			0.01
All volumes per billing period	0.8150			0.8150	PATE SCHEDULE M DS				
Banking and Balancing Service per Mcf		0.0209		0.0209	RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209	Customer Charge per billing				
					period Delivery Charge per Mcf	255.90 0.0858			255
RATE SCHEDULE MLDS - MAINLINE DELIVERY					NGR&D Rider per Mcf	0.0858			0.08
SERVICE Administrative Charge per billing					Banking and Balancing Ser-	_	0.0000		
period	55.90			55.90	vice per Mcf		0.0209		0.02
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
NGR&D Rider per Mcf	0.0139			0.0139					

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

		The Strength	
Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

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Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	
Industrial based on average us- age of 690.1 Mcf	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342,44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following: • Modification of the Accelerated Main Replacement Program Rider to permit inclu-

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will scll gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days hefore the beginning of
 - which the price was determined more than unity days herore the organized of the organized of the organized of the price was determined more than unity days herore the organized of the organized of
 - age, Company may, at its option, photnase the excess derivers at the entry rent month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

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Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located. 2211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at lentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 4602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the gounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this ptice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Ost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate thirty provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 fr Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer cirrently served under Rate Schedule GS or IUS that was previously served under Rate Schedule S/GTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve nonths during which the customer was served under Rate Schedule SVGTS.



charged in all territory served by Coh	umbia are as	follows:				Charge	Adjustment Demand	<u>Commod-</u> <u>itv</u> ³ Š	Billing <u>Rate</u>
			Gas Cost Adjust-	Tetal	RATE SCHEDULES GS and	\$	\$	5	\$
	Charge	Gas Cost Adjustment <u>Demand</u>	ment <u>Commod-</u> itv ³	Total Billing <u>Rate</u>	SVGTS ¹ Residential (GSR)				
RATE SCHEDULES GS and	<u>Charge</u> \$	\$	<u>ity</u> ³ \$	\$	Customer Charge per billing period	19.75		-	19.75
Residential (GSR)					AMRP Rider per billing period EECPRC per billing period	0.00			0.00
Customer Charge per billing	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
period AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597	1.5114	0.9251	0.0597
EECPRC per billing period Delivery Charge per Mcf	0.69	1.3114	0.9137	0.69	NGR&D Rider per Mcf	0.0139			0.0139
EAP Rider per Mcf	0.0597	1.,)114	0.9157	0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO) Customer Charge per billing				
Commercial or Industrial (GSO)					period	51.00			51.00
Customer Charge per billing period	37.50			37.50	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Delivery Charge per Mcf First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
period Next 350 Mcf per billing period	2.2666	1.3114	0.9137 0.9137	4.4917 3.9771	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574 0.0139
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415		0.0139			0.0155
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing period	1,462.00			1,462.00
RUPTIBLE SALES SERVICE Customer Charge per billing					AMRP Rider per billing period	0.00			0.00
period AMRP Rider per billing period	1,007.05 449.59			1,007.05 449.59	Delivery Charge per Mcf First 30,000 Mcf per billing				
Delivery Charge per Mcf					period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.4018
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mef Firm Service Demand Charge	0.0139			0.0139
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Firm Service Demand Charge Demand Charge times Daily					Agreement		6.8316		6.8316
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
DATE OCHEINH E HIG IN					TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.00
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	0.00
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.96	NGR&D Rider per Mcf	0.0139	1,0114	0.7237	0.0139
NGR&D Rider per Mcf	0.0139	1.5114		0.0139					
RATE SCHEDULE SS - STAND-					RATE SCHEDULE SS - STAND- BY SERVICE				
BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-		6 9716		6 8216
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316]	6.8316	tomer Agreement Standby Service Commodity		6.8316		6.8316
Standby Service Commodity		0,0510	0.0127		Charge per Mcf			0.9237	0.9237
Charge per Mcf		· · · · · ·	0.9137	0.9137	RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing period ²	1,462.00			1,462.00
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill-	0.00			0.00
Customer Charge per billing period ²	1,007.05			1,007.05	ing period ² Customer Charge - Grandfathered				
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
	449.39			449.39	Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period AMRP Rider – Intrastate Utility	649.00		·	649.00
AMRP Rider Grandfathered Service only - per billing period	8.02			8.02	only - per billing period	0.00			0.00
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²				
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00	First 30,000 Mcf per billing period	0.9002			0.9002
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge per Mcf ²									
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4714
-					Next 350 Mcf per billing period	2.6833			2.6833
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5514
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.3223
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-		· · · · ·		
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659	ity only All volumes per billing period	1,3295			1.3295
period	1.5164			1.5164	Banking and Balancing Service per Mcf		0.0209		0.0209
Delivery Charge - Intrastate Util- ity only	······				NGR&D Rider per Mcf	0.0139			0.0139
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS			<u> </u>	
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139	<u> </u>		0.0139	Customer Charge per billing period	255.90			255.90
RATE SCHEDULE MLDS		1			Delivery Charge per Mcf	0.0858			0.0858
- MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf	0.0139			0.0139
	55.90			55.90	Banking and Balancing Ser- vice per Mcf		0.0209		0.0209
Administrative Charge per billing period		1	1	+					
period Customer Charge per billing				200.00					
period	200.00	+		200.00 0.0858					

Corporation, expects to apply on May "Commission"), Frankfort, Kentuck ffective June 27, 2016, for service re harged in all territory served by Col	y, for approve endered on an	al of an adjustm 1d after June 27	ent of rates to , 2016. The pr	become		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod-</u> <u>itv³</u> \$	Total Billing <u>Rate</u> \$
	Charge	Gas Cost Adjustment <u>Demand</u>	Gas Cost Adjust- ment <u>Commod-</u> itv ³	Total Billing <u>Rate</u>	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)	Ψ	Ψ		
	\$	\$	<u>itv</u> ³ \$	\$	Customer Charge per billing period	19.75			19.1
ATE SCHEDULES GS and VGTS ¹					AMRP Rider per billing period	0.00			0.0
tesidential (GSR)					EECPRC per billing period	0.69			0.0
Customer Charge per billing criod	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0,9237	6.10
MRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.05
ECPRC per billing period Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	0.69	NGR&D Rider per Mcf	0.0139			0.01
EAP Rider per Mcf	0.0597	1.,7114	0.0157	0.0597					
IGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
					Customer Charge per billing period	51.00			51
Commercial or Industrial (GSO) Customer Charge per billing					AMRP Rider per billing period	0.00		+	0
beriod	37.50			37.50	Delivery Charge per Mcf				·
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.70
Delivery Charge per Mcf First 50 Mcf or lcss per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9
eriod	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7
Next 350 Mcf per billing period	1.7520 1.6659	1.3114	0.9137 0.9137	3.9771 3.8910	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.0059	1.3114	0.9137	3.8910	NGR&D Rider per Mef	0.0139			0.0
period	1.5164	1.3114	0.9137	3.7415					
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing period	1,462.00		ŀ	1,462
RUPTIBLE SALES SERVICE		.			AMRP Rider per billing period	0.00			1,462
Customer Charge per billing period	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.8
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing				
period	0.5443		0.9137	1.4580	period NGR&D Rider per Mcf	0.4781		0.9237	1.4
Over 30,000 Mcf per billing beriod	0.2890		0.9137	1.2027	Firm Service Demand Charge	0.0139			0.0
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily				
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
					1				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00			(
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.0
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND-					BY SERVICE				
BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby					tomer Agreement		6.8316		6.8
Service Volumes (Mcf) in Cus- tomer Agreement		6,8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.9
Standby Service Commodity Charge per Mcf			0.9137	0.9137					
					RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing	1.462.00			1.40
Administrative Charge per billing					period ² AMRP Rider – DS only - per bill-	1,462.00			1,462
period Customer Charge per billing	55.90			55.90	ing period ²	0.00			I
period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			5
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider - Grandfathered	0.00			
					Service only - per billing period Customer Charge - Intrastate Util-	0.00			
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period	649.00			64
AMRP Rider Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			
	0.02		<u> </u>	0.02					
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per billing				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period	0.9002			0.9
onay - por onning period	/0.90			70.90	Over 30,000 Mcf per billing period	0.4781			0.4
Delivery Charge per Mcf ²									
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing					First 50 Mcf or less per billing				
period	0.2890			0.2890	period Next 350 Mcf per billing period	3.4714 2.6833			3.4
Delivery Charge - Grandfathered					Next 600 Mcf per billing period	2.6833			2.0
Service only					Over 1,000 Mcf per billing				•
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223	1		2.1
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-		•••••		
Next 600 Mcf per billing period	1.6659			1.6659	ity only	1,3295			1.
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period Banking and Balancing Service	1,3295			
					per Mcf		0.0209		0.0
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139	1		0.0
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing	355.00			~-
		1			period Delivery Charge per Mcf	255.90 0.0858			25 0.0
RATE SCHEDULE MLDS - MAINLINE DELIVERY					NGR&D Rider per Mcf	0.0858			0.0
SERVICE					Banking and Balancing Ser- vice per Mcf				
Administrative Charge per billing period	55.90			55.90	vice per Mcf	<u> </u>	0.0209		0.0
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858	1	1	0.0858					
ettitit, ettilge per stati		<u> </u>		advance of the second se					

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to hrittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columhia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

- Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty. Present charge under Imbalances for all deficiencies in deliveries is the current
- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the bigher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may he submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod-</u> <u>ity</u> ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period Delivery Charge per Mcf	2.2666	1.3114	0.9137	0.69
EAP Rider per Mcf	0.0597		0.7137	0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing				
period	37.50			37.50
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02
First 50 Mcf or less per billing	2244	1 2114	0.0107	4 4017
period Next 350 Mcf per billing period	2.2666	1.3114	0.9137	4.4917 3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139		0.7157	0.0139
· · · · · · · · · · · · · · · · · · ·				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing	1.007.05			1.007.05
period AMRP Rider per billing period	1,007.05 449.59			1,007.05
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.2890		0.9137	0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.0)
AMRP Rider per billing period	76.96			76.95
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	<u>3.040</u> 0.0139
	0.0137			0.0157
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6 9216
Standby Service Commodity		0.0310		6.8316
Charge per Mef			0.9137	0.9137
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Administrative Charge per hilling period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1.007.05
AMRP Rider – DS only- per bill-				
ing period ²	449.59			449.59
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50
AMRP Rider – Grandfathercd				57.50
Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00
AMRP Rider - Intrastate Utility	477.00			477.00
only - per billing period	76.96			76.96
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing	0.5442			0.6445
period Over 30,000 Mcf per billing	0.5443			0,5443
period	0.2890			0.2890
Delivery Charge - Grandfathered				
Service only				
First 50 Mcf or less per billing period	2.2666			2.2666
Next 350 Mcf per billing period	1.7520			1.7520
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659
period	1.5164			1.5164
Delivery Charge - Intrastate Util-				
ity only				
All volumes per billing period Banking and Balancing Service	0.8150			0.8150
per Mcf		0.0209		0.0209
	0.0139		·····	0.0139
NGR&D Rider per Mcf				
NGR&D Rider per Mcf				
NGR&D Rider per Mcf <u>RATE SCHEDULE MLDS</u> - MAINLINE DELIVERY <u>SERVICE</u> Administrative Charge per billing				
NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period	55.90			55.90
NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period	200.00			200.00
NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing				

The proposed rates to be charged in all territory served by Columbia Gas & Kentucky, Inc. are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod</u> <u>ity²</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing períod	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1 463 00
period AMRP Rider per hilling period	0.00			1,462.00
Delivery Charge per Mcf				0.00
First 30,000 Mcf per billing	0.0000		0.0225	1.0000
period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period	0.4781		0.9237	1,4018
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE <u>SCHEDULE IUS - IN-</u> TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity			0.0227	0.0017
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing				
period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered	0.00			0.00
Service only – per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility	049.00			049.00
only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing				
period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge - Grandfathered Service only			1	
First 50 Mcf or less per billing	3 454 -			A 4-1
period Next 350 Mcf per billing period	3.4714 2.6833			3.4714
Next 600 Mcf per billing period	2.5514			2.0833
Over 1,000 Mcf per billing	2 2222			
period	2.3223			2.3223
Delivery Charge - Intrastate Util-				
All volumes per hilling period	1 2205			1 2005
All volumes per billing period Banking and Balancing Service	1.3295			1.3295
per Mcf		0.0209		0.0209
NGR&D Rider per Mef	0.0139			0.0139
RATE SCHEDULE MLDS				
- MAINLINE DELIVERY SERVICE				
Customer Charge per billing				
period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Ser-	-		1	

Columbia Gas of Kentucky, Inc. Notice (continued on next page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
Industrial	\$2,346,965	37.81%
Wholesale	\$8,106	16.95%
Other Gas Department Revenue	\$132,048	11.00%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%
Industrial based on average us- age of 690.1 Mcf	\$655.50	23.4%
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

- ate share of any pipeline penalty Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty. Customer is subject to its proportionate share of any such penalty.
- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%
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- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40502 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this noice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 perMcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer curently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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effective June 27, 2016, for service to charged in all territory served by Co	lumbia are as	follows:	Gas Cost Adjust-		RATE SCHEDULES GS and	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	ment <u>Commod-</u> <u>ity</u> ³ \$	Total Billing <u>Rate</u> \$
	Channe	Gas Cost Adjustment	ment Commod-	Total Billing	SVGTS ¹ Residential (GSR)			· ·	
······································	<u>Charge</u> \$	Demand \$	<u>ity</u> ¹ \$	Rate \$	Customer Charge per billing period	19.75		· · · ·	19.
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			<u> </u>
Residential (GSR)					EECPRC per billing period	0.69			0.
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.10
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.05
EECPRC per billing period	0.69		0.0107	0.69	NGR&D Rider per Mcf	0.0139			0.01
Delivery Charge per Mcf EAP Rider per Mcf	2.2666	I.3114	0.9137	4.4917		···· ·			
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
					Customer Charge per billing period	51.00			51
Commercial or Industrial (GSO) Customer Charge per billing					AMRP Rider per billing period	0.00			0
period	37.50			37.50	Delivery Charge per Mcf				
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.70
Delivery Charge per Mcf First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9
period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.78
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520	1.3114	0.9137	3.9771 3.8910	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5:
Over 1,000 Mcf per billing					NGR&D Rider per Mcf	0.0139			0.0
beriod	1.5164	1.3114	0.9137	3.7415					
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-			· · · · · · · · · · · · · · · · · · ·		Customer Charge per billing period	1,462.00			1,462
RUPTIBLE SALES SERVICE Customer Charge per billing	[AMRP Rider per billing period	0.00			0
period	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.8
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing				
period	0.5443		0.9137	1.4580	period NGR&D Rider per Mcf	0.4781		0.9237	0.0
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	Firm Service Demand Charge	0.0137			
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily				·
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8
Demand Charge times Daily Firm Volumes (Mcf) in Customer				_					
Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				1
RATE SCHEDULE IUS - IN-					1				
TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00			0
AMRP Rider per billing period	76.96	· · · ·		76.96	Delivery Charge per Mcf	1.3295 0.0139	1.3114	0.9237	3.5
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.0
NGR&D Rider per Mcf		т. сула 1999 г. – Салан		0.0139	RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND-			·····		BY SERVICE Standby Service Demand Charge				
BY SERVICE					per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				1
Demand Charge times Standby Service Volumes (Mcf) in Cus-					tomer Agreement		6.8316		6.8
omer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.9
Standby Service Commodity Charge per Mcf	:		0.9137	0.9137					
					RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing period ²	1,462.00			1,462
Administrative Charge per billing					AMRP Rider – DS only - per bill-	1,402.00			1,402
period Customer Charge per billing	55.90			55.90	ing period ²	0.00			(
period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only per billing period	51.00			51
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			(
Outre Channel Constantion					Customer Charge - Intrastate Util-				
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period	649.00			649
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			
	0.02			0,02					
Customer Charge - Intrastate Util- ty only – per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30 000 Mcf per billing				
AMRP Rider – Intrastate Utility			*****		First 30,000 Mcf per billing period	0.9002			0.9
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing period	0.4781			0.4
Delivery Charge per Mcf ²						5.77 GL			
First 30,000 Mcf per billing	0.5443			0.5443	Delivery Charge - Grandfathered				
Deriod Over 30,000 Mcf per billing					Service only First 50 Mcf or less per billing				
beriod	0.2890			0.2890	period	3.4714			3.4
Delivery Charge - Grandfathered					Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.6
Service only					Over 1,000 Mcf per billing				
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223		ļ	2.3
Next 350 Mcf per billing period	1.7520	• • • • • • • • • • • • • • • • • • •		1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period	1.6659			1.6659	ity only				
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period	1.3295			1.3
	-				Banking and Balancing Service per Mcf		0.0209		0.0
Delivery Charge - Intrastate Util- ty only					NGR&D Rider per Mcf	0.0139			0.0
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service		0.0200		0.0209	- MAINLINE DELIVERY				ļ
oer Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209	SERVICE Customer Charge per billing			<u> </u>	
reads por mor	5,5107			0.0107	period	255.90			255
RATE SCHEDULE MLDS MAINLINE DELIVERY					Delivery Charge per Mcf	0.0858		ļ	0.0
SERVICE					NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0
Administrative Charge per billing period	55.90			55.90	vice per Mcf		0.0209		0.0
Customer Charge per billing									
period Delivery Charge per Mcf	200.00 0.0858			200.00					
IGR&D Rider per Mcf	0.0858			0.0838					
Banking and Balancing Service									

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	T	\$16,386,249	27.90%	Ι
Commercial		\$6,535,005	24.66%	
Industrial		\$2,346,965	37.81%	
Wholesale		\$8,106	16.95%	
Other Gas Department Revenue		\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

a state of the second stat	5 M	899				: مدینانیان	2
Residential – based on average usage of 5.5 Mcf		24	\$11.35		26.4%		
Commercial – based on average usage of 26.2 Mcf			\$37.32		22.8%		
Industrial – based on average us- age of 690.1 Mcf			\$655.50		23.4%		
Wholesale – based on average usage of 471.7 Mcf			\$342.44	- egi	17.1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:
 Modification of the Accelerated Main Replacement Program Rider to permit inclu-

- sion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue
- requirement. Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any
- form of payment returned unpaid by a customer's financial institution. The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
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 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the cur-rent month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index." for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

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ate share of any pipeline penalty

ate snare of any pipeline penaity Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the ap-plicable month as reported in PLATTS Gas Daily publication, in the Daily price sur-vey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

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during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

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Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,3062 and is proposed to be \$4,3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

"Commission"), Frankfort, Kentuck ffective June 27, 2016, for service r harged in all territory served by Col	endered on a	nd after June 27	, 2016. The pr	esent rates		Charge	Gas Cost Adjustment <u>Demand</u> \$	ment <u>Commod-</u> <u>ity</u> ³ \$	Total Billing <u>Rate</u> \$
		Gas Cost Adjustment	Gas Cost Adjust- ment Commod-	Total Billing	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)	J.	Ψ	ф 	¢
· · · · · · · · · · · · · · · · · · ·	<u>Charge</u> \$	<u>Ďemand</u> \$	<u>ity</u> ³ \$	Rate \$	Customer Charge per billing	10.75			10.7
ATE SCHEDULES GS and					period AMRP Rider per billing period	19.75 0.00			<u> </u>
tesidential (GSR)				·	EECPRC per billing period	0.69			0.6
Customer Charge per billing	15.00		:	15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.101
MRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.059
ECPRC per billing period	0.69		0.0127	0.69	NGR&D Rider per Mcf	0.0139			0.013
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
VGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
				·	Customer Charge per billing period	51.00			51.
Commercial or Industrial (GSO)					AMRP Rider per billing period	0.00			0.
eriod	37.50			37.50	Delivery Charge per Mcf				
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.70
First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.91
eriod	2.2666	1.3114	0.9137 0.9137	4.4917 3.9771	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.78
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.55
Over 1,000 Mcf per billing	1.5164	1 2 1 1 4	0.0127	2 7415	NGR&D Rider per Mcf	0.0139			0.01
eriod JGR&D Rider per Mcf	0.0139	1.3114	0.9137	3.7415	RATE SCHEDULE IS - INTER-				
torab kider per mer	0.0107				RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00			1,462.
Customer Charge per billing					AMRP Rider per billing period	0.00			0.
beriod	1,007.05 449.59			1,007.05 449.59	Delivery Charge per Mcf First 30,000 Mcf per billing				
AMRP Rider per billing period Delivery Charge per Mcf	777.37			, , , , , , , , , , , , , , , , , , , 	period	0.9002		0.9237	1.82
First 30,000 Mcf per billing			0.0125	1 4500	Over 30,000 Mcf per billing period	0.4781		0.9237	1.40
Deriod Over 30,000 Mcf per billing	0.5443		0.9137	1.4580	NGR&D Rider per Mcf	0.0139			0.01
period	0.2890		0.9137	1.2027	Firm Service Demand Charge				
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer		6.8316		6.83
Demand Charge times Daily	•				Agreement		0100.0		0.82
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
					IRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649
Customer Charge per billing	477.00			477.00	AMRP Rider per billing period	0.00			0
period AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.56
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.01
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND-					BY SERVICE Standby Service Demand Charge				
BY SERVICE			• • •		per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby Service Volumes (Mcf) in Cus-					tomer Agreement Standby Service Commodity		6.8316		6.83
tomer Agreement		6.8316		6.8316	Charge per Mcf			0.9237	0.92
Standby Service Commodity Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
					ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing period ²	1,462.00			1,462
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0
Customer Charge per billing				1 007 05	Customer Charge - Grandfathered	0.00	•••••		
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.05	Service only – per billing period	51.00		·	51
ing period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0
Customer Charge - Grandfathered					Customer Charge - Intrastate Util- ity only – per billing period	649.00		1	649
Service only – per billing period AMRP Rider – Grandfathered	37.50	· · · · · ·		37.50	AMRP Rider – Intrastate Utility	0.00			
Service only - per billing period	8.02	·····		8.02	only - per billing period	0.00			0
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²				
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00	First 30,000 Mcf per billing period	0,9002			0.9
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing				
Delivery Charge per Mcf ²					period	0.4781			0.4
First 30,000 Mcf per billing					Delivery Charge - Grandfathered				
period	0.5443			0.5443	Service only First 50 Mcf or less per billing				
Over 30,000 Mcf per billing period	0.2890			0.2890	period	3.4714			3.4
Deliver-Observe Counted to t					Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.6 2.5
Delivery Charge - Grandfathered Service only					Over 1,000 Mcf per billing				
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.3
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-	<u> </u>			
Next 600 Mcf per billing period	1.6659			1.6659	ity only	1 000 -			
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period Banking and Balancing Service	1.3295			1.3
				ļ]	per Mcf	0.0155	0.0209		0.0
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139			0.0
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS	+			
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing	255.90			255
					period Delivery Charge per Mcf	0.0858		<u> </u>	0.0
RATE SCHEDULE MLDS - MAINLINE DELIVERY					NGR&D Rider per Mcf	0.0139			0.0
SERVICE Administrative Charge per billing	<u> </u>				Banking and Balancing Ser- vice per Mcf		0.0209		0.02
period	55.90			55.90		Ļ	0.0209	. .	0.0.
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858	···		0.0858					
NGR&D Rider per Mcf	0.0139	1	1	0.0139					

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249		27.90%	
Commercial	\$6,535,005	-	24.66%	
Industrial	\$2,346,965		37.81%	
Wholesale	\$8,106		16.95%	
Other Gas Department Revenue	\$132,048		11.00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

		Al Carlos State			20.02
Residential – based on average usage of 5.5 Mcf	ون در ایک ایک	\$11.35	26.4%	. ;	
Commercial – based on average usage of 26.2 Mcf		\$37.32	22.8%		
Industrial – based on average us- age of 690.1 Mcf		\$655.50	23.4%	×.	
Wholesale – based on average usage of 471.7 Mcf		 \$342.44	17.1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below;
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

²Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

charged in all territory served by C			Gas Cost]		<u>Charge</u> \$	Adj D
	-	Gas Cost	Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹		
	- <u>Charge</u> \$	Adjustment <u>Demand</u> \$	<u>Commod-</u> <u>ity³</u> \$	Billing <u>Rate</u> \$	Residential (GSR) Customer Charge per billing	10.75	
RATE SCHEDULES GS and SVGTS ¹					period AMRP Rider per billing period	<u>19.75</u> 0.00	
Residential (GSR) Customer Charge per billing					EECPRC per billing period	0.69	
period AMRP Rider per billing period	15.00			2.25	Delivery Charge per Mcf EAP Rider per Mcf	3.8668	
EECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139	
Delivery Charge per Mcf EAP Rider per Mcf	2.2666 0.0597	1.3114	0.9137	4.4917			
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)	*******	
Commercial or Industrial (GSO)					Customer Charge per billing period	51.00	
Customer Charge per billing period	37.50			37.50	AMRP Rider per billing period Delivery Charge per Mcf	0.00	
AMRP Rider per billing period	8.02		· · · · · · · · · · · · · · · · · · ·	8.02	First 50 Mcf or less per billing period	3.4714	
Delivery Charge per Mcf First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	
Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137	4.491 7 3.9 771	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139	
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE		
RATE SCHEDULE IS - INTER-					Customer Charge per billing	1 462 00	
RUPTIBLE SALES SERVICE Customer Charge per billing					period AMRP Rider per billing period	1,462.00 0.00	
AMRP Rider per billing period	1,007.05 449.59			1,007.05	Delivery Charge per Mcf		
Delivery Charge per Mcf		·····			First 30,000 Mcf per billing period	0.9002	
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	Over 30,000 Mcf per billing period	0.4781	
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139	
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer		
Firm Service Demand Charge					Agreement		
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-		
					TRASTATE UTILITY SERVICE		
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00	
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period Delivery Charge per Mcf	0.00	
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.96	NGR&D Rider per Mcf	0.0139	
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND-		
RATE SCHEDULE SS - STAND-				· · · ·	BY SERVICE		
BY SERVICE Standby Service Demand Charge		, 1999 (Martin State of Contraction State of Contra			Standby Service Demand Charge per Mcf		
per Mcf	· · · · · · · · · · · · · · · · · · ·				Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity		,
Standby Service Commodity Charge per Mcf			0.9137	0.9137	Charge per Mcf		
			0.9137	0.9137	RATE SCHEDULE DS - DELIV- ERY SERVICE		
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing period ²	1,462.00	*****
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00	
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered		•
AMRP Rider – DS only- per bill- ing period ²	449,59			449.59	Service only – per billing period AMRP Rider – Grandfathered	51.00	
		******			Service only - per billing period Customer Charge - Intrastate Util-	0.00	
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period AMRP Rider – Intrastate Utility	649.00	
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	only - per billing period	0.00	
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²		
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00	First 30,000 Mcf per billing period	0.9002	
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing period	0.4781	
Delivery Charge per Mcf ²					······································		
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only		
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714	
Delivery Charge - Grandfathered					Next 350 Mcf per billing period	2.6833	
Service only				·	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223	w
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659			1.7520	Delivery Charge - Intrastate Util- ity only		
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period Banking and Balancing Service per Mcf	1.3295	
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139	
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS		
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE		
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90	
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858	
MAINLINE DELIVERY SERVICE	ļ				NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139	
Administrative Charge per billing period	55.90			55.90	vice per Mcf		
Customer Charge per billing period	200.00			200.00			
	0.0858			0.0858			
Delivery Charge per Mcf				0.0120			
Delivery Charge per Mcf NGR&D Rider per Mcf Banking and Balancing Service per Mcf	0.0139	0.0209		0.0139			

"Commission"), Frankfort, Kentuch effective June 27, 2016, for service scharged in all territory served by Co	rendered on a	nd after June 27	, 2016. The p	resent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	ment <u>Commod-</u> <u>ity</u> ³ \$	Total Billing <u>Rate</u> \$
			Gas Cost Adjust-		RATE SCHEDULES GS and				
		Gas Cost Adjustment	ment <u>Commod-</u>	Total Billing	SVGTS ¹ Residential (GSR)				
	<u>Charge</u> \$	Demand \$	<u>ity³</u> \$	<u>Rate</u> \$	Customer Charge per billing				
RATE SCHEDULES GS and					period	19.75	······		
SVGTS ¹ Residential (GSR)					AMRP Rider per billing period EECPRC per billing period	0.00			0.
Customer Charge per billing						0.05			
period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.10
AMRP Rider per billing period	2.25 0.69			2.25 0.69	EAP Rider per Mcf NGR&D Rider per Mcf	0.0597		*** 40 · · · · · · · · · · · · · · · · · ·	0.05
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917		0.0139			0.01
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
					Customer Charge per billing period	51.00			51.
Commercial or Industrial (GSO)			·····		AMRP Rider per billing period	0.00			
Customer Charge per billing beriod	37.50			37.50	Delivery Charge per Mcf				
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing	3.4714	1 2114	0.0227	6 70
Delivery Charge per Mcf					period Next 350 Mcf per billing period	2.6833	1.3114 1.3114	0.9237	<u>5.70</u> 4.91
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.78
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9 771	Over 1,000 Mcf per billing				
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223	1.3114	0.9237	4.55
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mci	0.0139			0.01
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER-				
					RUPTIBLE SALES SERVICE		·······		
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00			1,462.
Customer Charge per billing					AMRP Rider per billing period	0.00			0.
beriod	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.82
First 30,000 Mcf per billing					Over 30,000 Mcf per billing				
period	0.5443		0.9137	1.4580	period NGR&D Rider per Mcf	0.4781		0.9237	1.40
Over 30,000 Mcf per billing beriod	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.01
NGR&D Rider per Mcf	0.0139		0.7 (57	0.0139	Demand Charge times Daily				
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.83
Demand Charge times Daily					Agreement		0.0510		0.03
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-			·····	
					TRASTATE UTILITY SERVICE				
ATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing				
Customer Charge per billing					period	649.00			649.
period	477.00			477.00	AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	0. 3.56
AMRP Rider per billing period	76.96	1 2 1 1 4	0.0127	76.96	NGR&D Rider per Mcf	0.0139	1.5114	0.9237	0.01
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401					
	0.0159			0.0155	RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND-		******			BY SERVICE Standby Service Demand Charge				
BY SERVICE					per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby Service Volumes (Mcf) in Cus-					tomer Agreement		6.8316		6.83
omer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.92
Standby Service Commodity Charge per Mcf			0.9137	0.9137					
			0.7157	0.9157	RATE SCHEDULE DS - DELIV-				
ATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing				
ERY SERVICE Administrative Charge per billing					period ²	1,462.00			1,462.
period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.
Customer Charge per billing	1,007.05			1 007 05	Customer Charge - Grandfathered				
MRP Rider – DS only- per bill-	1,007.05			1,007.05	Service only – per billing period	51.00			51.
ng period ²	449.59		ah ** af - yah	449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0.
Customer Charge - Grandfathered					Customer Charge - Intrastate Util-	<i></i>			
Service only – per billing period	37.50			37.50	ity only – per billing period AMRP Rider – Intrastate Utility	649.00		·	649.
MRP Rider – Grandfathered Service only - per billing period	8.02			8.02	only - per billing period	0.00			0.
Customer Charge - Intrastate Util- ty only – per billing period	477.00		1	477.00	Delivery Charge per Mcf ²				
MRP Rider – Intrastate Utility			1		First 30,000 Mcf per billing period	0.9002			0.90
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing period	0.4781			0.4-
Delivery Charge per Mcf ²					periou	0.4781			0.47
First 30,000 Mcf per billing					Delivery Charge - Grandfathered				
period	0.5443			0.5443	Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.47
					Next 350 Mcf per billing period	2.6833			2.68
Delivery Charge - Grandfathered ervice only					Next 600 Mcf per billing period	2.5514			2.55
First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			2.32
period	2.2666			2.2666			· · · ·		
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659			1.7520	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing					All volumes per billing period	1.3295			1.32
beriod	1.5164			1.5164	Banking and Balancing Service				
Delivery Charge - Intrastate Util-			· · · · · · · · · · · · · · · · · · ·		per Mcf NGR&D Rider per Mcf	0.0120	0.0209		0.02
ty only					NGR&D Rider per Mcf	0.0139	· · · · · · · · · · · · · · · · · · ·		0.01
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service For Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE	1	}		
IGR&D Rider per Mcf	0.0139	0.0207		0.0139	Customer Charge per billing				
					period	255.90			255.9
ATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.08
MAINLINE DELIVERY ERVICE					NGR&D Rider per Mcf	0.0139			0.01
Administrative Charge per billing	55.00			55.00	Banking and Balancing Ser- vice per Mcf		0.0209		0.020
eriod Customer Charge per billing	55.90			55.90				I	5.0 4
eriod	200.00			200.00					
	0.0858			0.0858					
Delivery Charge per Mcf IGR&D Rider per Mcf	0.0139	t		0.0139					

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

- Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 Present charge under Imbalances for Company purchase of excess deliveries is the
- Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.
- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod- ity² \$</u>	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and				
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period	0.69	1.3114	0.9137	0.69 4.4917
Delivery Charge per Mcf EAP Rider per Mcf	2.2666	1.3114	0.913 /	4.4917
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing				
period	37.50			37.50
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02
First 50 Mcf or less per billing		1	0.0105	A 40-5
period Next 350 Mcf per billing period	2.2666	1.3114	0.9137	4.4917 3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139	TTT C, I	0.7157	0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing	1,007.05			1,007.05
period AMRP Rider per billing period	449.59	ŕ		449.59
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing				<u></u>
period NGR&D Rider per Mcf	0.2890		0.9137	1.2027 0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	76.96			76.96
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401
	0.0139			0.0139
RATE SCHEDULE SS - STAND- BX SERVICE				1
BY SERVICE Standby Service Demand Charge				
per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-		6 0 2 1 6		6 0014
tomer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				·····
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.05
AMRP Rider DS only- per bill-				
ing period ²	449.59			449.59
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50
AMRP Rider – Grandfathered				
Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util- ity only per billing period	477.00			477.00
AMRP Rider – Intrastate Utility		······		
only - per billing period	76.96			76.96
Delivery Charge per Mcf ²				0.5443
First 30,000 Mcf per billing	0 5443			U 344
First 30,000 Mcf per billing period Over 30,000 Mcf per billing	0.5443			
First 30,000 Mcf per billing period				
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered				
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only				
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period	0.2890			0.2890
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period	0.2890 2.2666 1.7520			0.2890 2.2660 1.7520
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period	0.2890			0.2890 2.2666 1.7520
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period	0.2890 2.2666 1.7520			0.2890 2.2666 1.7520 1.6659
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	0.2890 2.2666 1.7520 1.6659			0.2890 2.2666 1.7520 1.6659
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only	0.2890 2.2666 1.7520 1.6659 1.5164			0.5443 0.2890 2.2666 1.7520 1.6659 1.5164
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period	0.2890 2.2666 1.7520 1.6659			0.2890 2.2666 1.7520 1.6659 1.5164
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	0.2890 2.2666 1.7520 1.6659 1.5164	0.0209		0.2890 2.2660 1.7520 1.6659 1.5164 0.8150
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service	0.2890 2.2666 1.7520 1.6659 1.5164	0.0209		0.2890 2.2660 1.7520 1.6659 1.5164 0.8150 0.0209
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150	0.0209		0.2890 2.2660 1.7520 1.6659 1.5164 0.8150 0.0209
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150	0.0209		0.2890 2.2666 1.7520 1.6659
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0139	0.0209		0.2890 2.2660 1.7520 1.6659 1.5164 0.8150 0.0209 0.0139
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150	0.0209		0.2890 2.2660 1.7520 1.6659 1.5164 0.8150 0.0209 0.0139
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf <u>RATE SCHEDULE MLDS</u> - MAINLINE DELIVERY SERVICE Administrative Charge per billing	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0139	0.0209		0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0209
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf <u>RATE SCHEDULE MLDS</u> - MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0139 55.90	0.0209		0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0209 0.0139 55.90

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Inc. are as follows:			Gas Cost Adjust-	
	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	ment <u>Commod-</u> <u>ity³</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing	- <u>-</u>		-	
period AMRP Rider per billing period	19.75 0.00			<u>19.75</u> 0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
	0.0159			0.0139
Commercial or Industrial (GSO) Customer Charge per billing				
period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5,7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574
	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing	0.0002		0.0227	1 8330
period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period NGR&D Rider per Mcf	0.4781		0.9237	1.4018 0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing				
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
ing period ² Customer Charge - Grandfathered	0.00			0.00
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ity only – per billing period	649.00		· · · · · · · · · · · · · · · · · · ·	649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing	0.000-	· · · · · · · · · · · · · · · · · · ·		0.000
period Over 30,000 Mcf per billing	0.9002			0.9002
period	0.4781			0.4781
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.5514 2.3223			2.5514 2.3223
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	1.3295			1.3295
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing	255.90			255.90
period Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Ser-			1	

Columbia Gas of Kentucky, Inc. Notice (continued on next page) $^{\prime\prime}$

Must be 21 or older with ID after 9 PM.

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Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
Industrial	\$2,346,965	37.81%
Wholesale	\$\$8,106	16.95%
Other Gas Department Revenue	\$132,048	11.00%

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

		•		4		 	
	Residential – based on average usage of 5.5 Mcf		\$11.35		26.4%		
<u>`</u>	Commercial – based on average usage of 26.2 Mcf		\$37.32		22.8%		
	Industrial – based on average us- age of 690.1 Mcf		\$655.50		23.4%		27 27
	Wholesale – based on average usage of 471.7 Mcf		\$342.44		17.1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

54

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur'a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

This is an advertisement

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.
- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (in the gamma demand, commodity and retainage); or (2) 120% of the highest commoday cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

			Gas Cost			<u>Charge</u> \$	Demand \$	<u>ity</u> ³ \$	Rate \$
		Gas Cost	Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
	<u>Charge</u> \$	Adjustment Demand	$\frac{\text{Commod}}{\frac{\text{ity}^3}{\$}}$	Billing <u>Rate</u>	Residential (GSR)				
RATE SCHEDULES GS and		\$	Þ	\$	Customer Charge per billing period	19.75			19.75
<u>SVGTS</u> ¹					AMRP Rider per billing period	0.00			0.00
Residential (GSR) Customer Charge per billing					EECPRC per billing period	0.69			0.69
period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
AMRP Rider per billing period EECPRC per billing period	2.25			2.25	EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139		= -	0.0139	Commercial or Industrial (GSO) Customer Charge per billing				
Commercial or Industrial (GSO)					period	51.00			51.00
Customer Charge per billing period	37.50			37.50	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing				
Delivery Charge per Mcf					period Next 350 Mcf per billing period	3.4714	1.3114	0.9237	5.7065 4.9184
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	NGR&D Rider per Mcf	0.0139	1.5114	0.7237	0.0139
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415					
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing	1 462 00			1 4(2 00
RUPTIBLE SALES SERVICE					period AMRP Rider per billing period	1,462.00			1,462.00
Customer Charge per billing period	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing				
period	0.5443		0.9137	1.4580	period NGR&D Rider per Mcf	0.4781		0.9237	<u> </u>
Over 30,000 Mcf per billing period	0.2890	- 11 ⁴ Folds	0.9137	1.2027	Firm Service Demand Charge	519137			5.5137
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Firm Service Demand Charge Demand Charge times Daily					Agreement		6.8316		6.8316
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
Agreement		0.8510		0.8510	TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing				
Customer Charge per billing		. u			period AMRP Rider per billing period	649.00 0.00			<u> </u>
period	477.00			477.00	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
AMRP Rider per billing period Delivery Charge per Mef	76.96 0.8150,	1,3114	0.9137	76.96 3.0401	NGR&D Rider per Mcf	0.0139			0.0139
NGR&D Rider per Mcf	0.0139	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		10.0139			15 (M. A. 1993) 		
					RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby				<u></u>
Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.9237
Standby Service Commodity Charge per Mcf			0.9137	0.9137					
					RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing	1 4/2 00			
Administrative Charge per billing					period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
period Customer Charge per billing	55.90		<u></u>	55.90	ing period ²	0.00			0.00
period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
					Customer Charge - Intrastate Util-				
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only per billing period AMRP Rider Intrastate Utility	649.00			649.00
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	only - per billing period	0.00			0.00
• • • • • • • • • • • • • • • • • • •					Delivery Charge per Mcf ²				- · · · /
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	First 30,000 Mcf per billing				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period Over 30,000 Mcf per billing	0.9002			0.9002
					period	0.4781			0.4781
Delivery Charge per Mcf ²					Delivery Charge Com 10 it i				
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4714
					Next 350 Mcf per billing period	2.6833			2.6833
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.5514			2.5514
First 50 Mef or less per billing		······			Over 1,000 Mcf per billing period	2.3223			2.3223
period Next 350 Mcf per billing period	2,2666			2.2666					
Next 350 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing	1.5164			1.5164	All volumes per billing period	1.3295			1.3295
period	1.3104			1.5104	Banking and Balancing Service per Mcf		0.0209		0.0209
Delivery Charge - Intrastate Util-					NGR&D Rider per Mcf	0.0139			0.0139
ity only All volumes per billing period	0.8150			0.8150	DATE COUPDUID VIET				
Banking and Balancing Service		0.0000			RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209	SERVICE Customer Charge per billing				
					period	255.90			255.90
					Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.0858
RATE SCHEDULE MLDS		1			Banking and Balancing Ser-	0.0139			0.0139
- MAINLINE DELIVERY SERVICE									
- MAINLINE DELIVERY	55.90			55.90	vice per Mcf		0.0209		0.0209
- MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing					vice per Mcf		0.0209		0.0209
- MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period	55.90 200.00 0.0858	· · · · · · · · · · · · · · · · · · ·		55.90 200.00 0.0858	vice per Mcf		0.0209		0.0209
- MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing	200.00			200.00	vice per Mcf		0.0209		0.0209

"Corporation, expects to apply on Ma "Commission"), Frankfort, Kentuck "ffective June 27, 2016, for service r sharged in all territory served by Col	cy, for approv endered on a	al of an adjustr nd after June 27	Gas Cost	become resent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod-</u> <u>ity</u> ³ \$	Total Billin <u>Rate</u> \$
······		Gas Cost	Gas Cost Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
	Charge	Adjustment Demand	Commod-	Billing	Residential (GSR)				
	<u>Charge</u> \$	\$	<u>ity</u> ³ \$	Rate \$	Customer Charge per billing period	19.75			19
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			
Residential (GSR)					EECPRC per billing period	0.69			0
Customer Charge per billing	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.10
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597		0.7237	0.05
ECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			0.01
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
					Customer Charge per billing period	51.00			51
Commercial or Industrial (GSO)					AMRP Rider per billing period	0.00			C
beriod	37.50			37.50	Delivery Charge per Mcf				
MRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7
Delivery Charge per Mcf	· · · · · · · · · · · · · · · · · · ·				Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9
First 50 Mcf or less per billing eriod	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing	2.3223	1.3114	0.9237	4.5
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	0.0139	1.3114	0.9237	4.5
Over 1,000 Mcf per billing eriod	1.5164	1.3114	0.9137	3.7415	Nokæl Kidel per Mer	0.0159			0.0
GR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER-		······································		
					RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing period	1,462.00			1,462
RUPTIBLE SALES SERVICE Customer Charge per billing				Yr a	AMRP Rider per billing period	0.00			(
period	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.8
Delivery Charge per Mcf		· · · · · · · · · · · · · · · · · · ·			Over 30,000 Mcf per billing	0.7002	an a da fan an da an an an da fan da fan an a	0.7237	
First 30,000 Mcf per billing period	0.5443	·	0.9137	1.4580	period	0.4781		0.9237	1.4
Over 30,000 Mcf per billing		$+ \frac{1}{\lambda} $	0.012-	1 0007	NGR&D Rider per Mcf	0.0139			0.0
period NGR&D Rider per Mcf	0.2890		0.9137	0.0139	Firm Service Demand Charge Demand Charge times Daily				····
Firm Service Demand Charge	0.0139			0.0139	Firm Volumes (Mcf) in Customer		<		
Demand Charge times Daily					Agreement	·····	6.8316		6.8
Firm Volumes (Mcf) in Customer Agreemen:		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
					TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing				
		· · ·			period	649.00			649
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00			(
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5
Delivery Charge per Mef	0.8150	13114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139	15 M P 2533 A		0.0
NGR&D Rider per Mcf	0.0139	je waanger en die Kern	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	*0.0139	RATE SCHEDULE SS - STAND-				
					BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge					Demand Charge times Standby		·····		
per Mcf Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8
Service Volumes (Mcf) in Cus-		6.8316		6.8316	Standby Service Commodity		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
omer Agreement Standby Service Commodity		0.8510		0.0510	Charge per Mcf			0.9237	0.9
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
					ERY SERVICE				
ATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing period ²	1,462.00			1,462
Administrative Charge per billing				55.00	AMRP Rider – DS only - per bill-	1,702.00			1, 10.
period	55.90			55.90	ing period ²	0.00			
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			5
AMRP Rider – DS only- per bill-	449.59			449.59	AMRP Rider – Grandfathered				
ing period ²	449.39			449.39	Service only - per billing period	0.00	······································	····	(
Customer Charge - Grandfathered	37.50			37.50	Customer Charge - Intrastate Util- ity only - per billing period	649.00			649
Service only – per billing period AMRP Rider – Grandfathered	57.30				AMRP Rider – Intrastate Utility	0.00			
Service only - per billing period	8.02			8.02	only - per billing period	0.00			
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²				<u></u>
ity only – per billing period	477.00			477.00	First 30,000 Mcf per billing				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period	0.9002		····	0.9
OF					Over 30,000 Mcf per billing period	0.4781			0.4
Delivery Charge per Mcf ²	· · · · · · · · · · · · · · · · · · ·								
First 30,000 Mcf per billing	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
period Over 30,000 Mcf per billing	0.5443			0.3443	First 50 Mcf or less per billing				
period	0.2890			0.2890	period	3.4714			3.4
					Next 350 Mcf per billing period	2.6833			2.6
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.5514		· · · · · · · · · · · · · · · · · · ·	2.5
First 50 Mcf or less per billing		•			Over 1,000 Mcf per billing period	2.3223			2.3
period	2.2666	·····		2.2666			····		
Next 350 Mcf per billing period	1.7520			1.7520 1.6659	Delivery Charge - Intrastate Util- ity only				
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.0039			1.0039	All volumes per billing period	1.3295	·····		1.3
period	1.5164			1.5164	Banking and Balancing Service	1,3473	,		
					per Mcf		0.0209		0.0
Delivery Charge - Intrastate Util- ty only					NGR&D Rider per Mcf	0.0139	a		0.0
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service				0.0000	- MAINLINE DELIVERY				
per Mcf	0.0105	0.0209		0.0209	<u>SERVICE</u>				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			25:
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.0
- MAINLINE DELIVERY					NGR&D Rider per Mcf	0.0139			0.0
SERVICE			1		Banking and Balancing Ser-		0.0000		~ ~
Administrative Charge per billing period	55.90			55.90	vice per Mcf		0.0209		0.0
Customer Charge per billing	200.00			200.00					
period Delivery Charge per Mcf	0.0858			0.0858					
	0.0838			+					
NGR&D Rider per Mcf	0.0149	1		0.0139					

(26118638) (2697-22)

(25813155) (6509-31)



Less Work More Life.

Building Products

Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

			an a		
Residential		516,386,249		27.90%	
Commercial	1	\$6,535,005		24.66%	 n an an Arabatan An Arabatan
Industrial		\$2,346,965		37.81%	
Wholesale		\$8,106		16.95%	
Other Gas Department Revenue		\$132,048		11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

Residential based on average usage of 5.5 Mcf	\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	
Industrial based on average us- age of 690.1 Mcf	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%	and a state of the

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is

- Contained in this holice, in addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:
 Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
 - Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
 - The ability to designate an alternate point of receipt from time to time for Delivery
 - Service customers in order to support continued reliable service. The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
 - Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of age, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appala-chia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage. Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the ap-plicable month as reported in PLATTS Gas Daily publication, in the Daily price sur-vey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline

penalty, Customer is subject to its proportionate share of any such penalty. Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column head-ing "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Co-lumbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

charged in all territory served by Col						<u>Charge</u> \$	Demand \$	ity ³ Š	<u>Rate</u>
		Gas Cost	Gas Cost Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹		و	ور	Φ
	Charge	Adjustment Demand	Commod-	Billing Rate	Residential (GSR)				
	\$	\$	<u>ity</u> ³ \$	\$	Customer Charge per billing period	19.75			19.75
RATE SCHEDULES GS and SVGTS ¹				······	AMRP Rider per billing period	0.00			0.00
Residential (GSR) Customer Charge per billing					EECPRC per billing period	0.69			0.69
period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
AMRP Rider per billing period EECPRC per billing period	2.25			2.25	EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					· · · · · · · · · · · · · · · · · · ·
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597	Commercial or Industrial (GSO)		****		
NGR&D Kider per Mci	0.0139			0.0133	Customer Charge per billing				
Commercial or Industrial (GSO)					period AMRP Rider per billing period	51.00 0.00			<u>51.00</u> 0.00
Customer Charge per billing period	37.50			37.50	Delivery Charge per Mcf				
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Delivery Charge per Mcf First 50 Mcf or less per billing		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		······	Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
period	2.2666	1.3114	0.9137	4.4917 3.9771	Next 600 Mcf per billing periodOver 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.5574
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139			0.0139
NGR&D Rider per Mcf	0.0139	1.5114	0.9197	0.0139	RATE SCHEDULE IS - INTER-				
					RUPTIBLE SALES SERVICE Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period	1,462.00			1,462.00
Customer Charge per billing period	1,007.05			1,007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing	0.9002		0.9237	1.8239
Delivery Charge per Mcf					period Over 30,000 Mcf per billing				
First 30,000 Mcf pcr billing period	0.5443		0.9137	1.4580	period NGR&D Rider per Mcf	0.4781		0.9237	<u> </u>
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	Firm Service Demand Charge	0.0139			0.0139
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Firm Service Demand Charge					Agreement		6.8316		6.8316
Demand Cbarge times Daily Firm Volumes (Mcf) in Customer		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
Agreement		0.8510		0.8310	TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing				
Customer Charge per billing					period AMRP Rider per billing period	649.00			649.00
period AMRP Rider per billing period	477.00			477.00	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.0139
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND-					BY SERVICE		······································		
BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby Service Volumes (Mcf) in Cus-					tomer Agreement Standby Service Commodity		6.8316		6.8316
tomer Agreement		6.8316		6.8316	Charge per Mcf			0.9237	0.9237
Standby Service Commodity Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
A TRACHER IN FRANK					ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing period ²	1,462.00			1,462.00
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge per billing period ²	1,007.05	· · · · · · · · · · · · · · · · · · ·		1,007.05	Customer Charge - Grandfathered				
AMRP Rider - DS only- per bill-					Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
ing period ²	449.59			449.59	Service only - per billing period	0.00	······································		0.00
Customer Charge - Grandfathered Service only - per billing period	37.50			37.50	Customer Charge - Intrastate Util- ity only per billing period	649.00			649.00
AMRP Rider – Grandfathered			<u>+</u>		AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Service only - per billing period	8.02			8.02				*****	
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per billing		·····		
AMRP Rider – Intrastate Utility	76.06			76.96	period	0.9002			0.9002
only - per billing period	76.96			/0.90	Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge per Mcf ²									
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4714
period	0.2890			0.2090	Next 350 Mcf per billing period	2.6833			2.6832
Delivery Charge - Grandfathered					Next 600 Mcf per billing period	2.5514			2.5514
Service only First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			2.3223
period Next 350 Mcf per billing period	2.2666			2.2666					
Next 600 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing	1.5164			1.5164	All volumes per billing period	1.3295			1.3295
period					Banking and Balancing Service per Mcf		0.0209		0.0209
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139			0.0139
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
per Mcf NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing				
					period Delivery Charge per Mcf	<u>255.90</u> 0.0858			255.90 0.0858
RATE SCHEDULE MLDS - MAINLINE DELIVERY					NGR&D Rider per Mcf	0.0858			0.0858
SERVICE					Banking and Balancing Ser-		0.000-	1	
Administrative Charge per billing period	55.90	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		55.90	vice per Mcf		0.0209		0.0209
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
	r	F							
NGR&D Rider per Mcf Banking and Balancing Service	0.0139			0.0139					

Corporation, expects to apply on May ("Commission"), Frankfort, Kentuck effective June 27, 2016, for service re charged in all territory served by Col	y, for approv endered on a	al of an adjustm nd after June 27	ent of rates to	become		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod-</u> <u>ity²</u> \$	Total Billing <u>Rate</u> \$
		Gas Cost Adjustment	Adjust- ment <u>Commod-</u>	Total Billing	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)				
	<u>Charge</u> \$	Demand \$	<u>ity</u> ³ \$	Rate \$	Customer Charge per billing	10.75			10.75
RATE SCHEDULES GS and SVGTS ¹					period AMRP Rider per billing period	19.75 0.00			<u> </u>
Residential (GSR)					EECPRC per billing period	0.69			0.69
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.0597
EECPRC per billing period Delivery Charge per Mcf	0.69	1.3114	0.9137	0.69	NGR&D Rider per Mcf	0.0139			0.0139
EAP Rider per Mcf	0.0597	1.5114	0.7137	0.0597					
NGR&D Rider per Mcf	0.0139	·····		0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO)					Customer Charge per billing period	51.00			51.00
Customer Charge per billing					AMRP Rider per billing period	0.00			0.00
period AMRP Rider per billing period	37.50			37.50	Delivery Charge per Mcf First 50 Mcf or less per billing				
Delivery Charge per Mcf					period	3.4714	1.3114	0.9237	5.7065 4.9184
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.9184
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing	2.3223	1.3114	0.9237	4.5574
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	0.0139	1.5114	0.9237	0.0139
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415					
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing period	1,462.00			1,462.00
RUPTIBLE SALES SERVICE					AMRP Rider per billing period	0.00			0.00
Customer Charge per billing period	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
period Over 30,000 Mcf per billing	0.5443		0.9137	1.4580	NGR&D Rider per Mcf	0.0139		0.7257	0.0139
period	0.2890		0.9137	1.2027	Firm Service Demand Charge				
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer		6 9916		c 001c
Demand Cbarge times Daily Firm Volumes (Mcf) in Customer		6.8316		6.8316	Agreement RATE SCHEDULE IUS - IN-		6.8316		6.8316
Agreement		0.8310		0.8310	TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.00
Customer Charge per billing	477.00			477.00	AMRP Rider per billing period	0.00			0.00
period AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.0139
NGR&D Rider per Mcf	0.0139		·····	0.0139	RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND-					BY SERVICE Standby Service Demand Charge				
BY SERVICE Standby Service Demand Charge					per Mcf				
per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Demand Charge times Standby Service Volumes (Mcf) in Cus-		6 8216		6 9716	Standby Service Commodity		0.8310		0.8310
tomer Agreement Standby Service Commodity		6.8316		6.8316	Charge per Mcf			0.9237	0.9237
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing				
ERY SERVICE Administrative Charge per billing		,,			period ²	1,462.00			1,462.00
period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered				0.00
			1		Service only - per billing period Customer Charge - Intrastate Util-	0.00		4. A. J. J.	0.00
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period AMRP Rider – Intrastate Utility	649.00	,		649.00
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	only - per billing period	0.00			0.00
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²				
ity only – per billing period	477.00			477.00	First 30,000 Mcf per billing	A A A A A A A A A A A A A A A A A A A	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0.000
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period Over 30,000 Mcf per billing	0.9002			0.9002
					period	0.4781			0.4781
Delivery Charge per Mcf ² First 30,000 Mcf per billing					Delivery Charge - Grandfathered	<u> </u>			
period	0.5443			0.5443	Service only First 50 Mcf or less per billing			[
Over 30,000 Mcf per billing period	0.2890		1	0.2890	period	3.4714			3.4714
Dolivory Charge Completing					Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.6833 2.5514
Delivery Charge - Grandfathered Service only				·	Over 1,000 Mcf per billing	······································			
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.3223
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-		<u> </u>		
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659	ity only All volumes per billing period	1.3295			1.3295
Over 1,000 Mcf per billing period	1.5164		1	1.5164	Banking and Balancing Service	5826.1		<u> </u>	
Delivery Charge - Intrastate Util-					per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
ity only	0.01=5			0.0150					2.0107
All volumes per billing period Banking and Balancing Service	0.8150		<u> </u>	0.8150	RATE SCHEDULE MLDS - MAINLINE DELIVERY				
per Mcf	0.0105	0.0209		0.0209	SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255.90
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.0858
- MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0139
Administrative Charge per billing period	55.90			55.90	vice per Mcf	<u> </u>	0.0209		0.0209
Customer Charge per billing	200.00	······		200.00					
period Delivery Charge per Mcf	0.0858			0.0858					
NGR&D Rider per Mcf Banking and Balancing Service	0.0139			0.0139					
	-	-	,						

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	3	\$16,386,249	27.90%	9 - 999 9 - 999	
Commercial		\$6,535,005	24.66%		
Industrial		\$2,346,965	37.81%		
Wholesale		\$8,106	16.95%		
Other Gas Department Revenue		\$132,048	11.00%		Sec

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%
Industrial – based on average us- age of 690.1 Mcf	\$655,50	23.4%
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The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below;

- Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
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Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

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⁴ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

⁵ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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charged in all territory served by Co	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod-</u> <u>itty²</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹	Ψ	Ŷ	Ŷ	¥
Residential (GSR) Customer Charge per billing				
AMRP Rider per billing period	15.00 2.25			15.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf EAP Rider per Mcf	2.2666 0.0597	1.3114	0.9137	4.4917 0.0597
NGR&D Rider per Mcf	0.01397			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	2.2666	1.3114	0.9137	4.4917
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659	1.3114 1.3114	0.9137 0.9137	3.9771 3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing				
AMRP Rider per billing period	1,007.05 449.59			1,007.05 449.59
Delivery Charge per Mcf	449.39			449.39
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027
NGR&D Rider per Mcf	0.0139		- /	0.0139
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.96
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9137	0.9137
			0.9137	0.9157
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.05
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59
	119.59			
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util-	477.00			477.00
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00
only - per billing period	76.96			76.96
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.5443
Over 30,000 Mcf per billing period	0.2890			0.2890
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
period	2.2666			2.2666
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659			1.7520 1.6659
Over 1,000 Mcf per billing period	1.5164			1.5164
A	1.2104			1.0104
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
- MAINLINE DELIVERY SERVICE				
- MAINLINE DELIVERY SERVICE Administrative Charge per billing period	55.90			55.90
- MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period	200.00			200.00
- MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing				

Inc. are as follows:	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod- ity²</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00			0.00
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574
*	0.0127			0.0123
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646 0.0139
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
Next 350 Mcf per billing period	3.4714 2.6833			3.4714
Next 600 Mcf per billing period	2.6833			2.6833
Over 1,000 Mcf per billing period	2.3223			2.3223
Delivery Charge - Intrastate Util-				
ity only All volumes per billing period	1.3295			1.3295
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS				
- MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0139	I	1	0.0139

Columbia Gas of Kentucky, Inc. Notice (continued on next page)

Since 1867 **The Mercury Kentucky Afield Outdoors: Catfish bite heating up**

By Kevin Kelly Kentucky Afield

Prized for their fight and flavor, catfish are readily available in Kentucky waters and can be caught on a wide assortment of baits.

A gob of nightcrawlers, cut bait, commercial stink bait, hot dogs, uncooked shellon shrimp or scraps of chicken marinated in strawberry-flavored drink mix have all proven capable of enticing catfish into biting.

And late spring into early summer is a great time to cater to them.

"It's prime time to be catching channel catfish," said Paul Rister, Western Fisheries District biologist for the Kentucky Department of Fish and Wildlife Resources.

department The stocks blue catfish and channel catfish but generally doesn't stock flathead catfish, although the species is present in a number of lakes and rivers across the state. The annual Fishing Forecast, available on the department's website at fw.ky.gov, details spots where anglers can find each of these species.

"Kentucky offers a ton of really good areas for catfish," said Chad Miles, host of Kentucky Afield.

The big twins of west Kentucky – Kentucky Lake and Lake Barkley - are among the finest. Both offer opportunities to catch large blue and channel catfish.

Channel catfish are distinguished by a rounded anal fin and small black spots on the sides of the body. As water temperatures climb into 70s, they feed aggressively and heed the spawning instinct.

"I've heard of people fishing bluegill and redear fishing who just start catching catfish and change over to a little bit heavier tackle," Rister said.

fishing An angler from the bank after work recently at a small central Kentucky lake cast a traditional bobber rig baited with a chunk of shad-scented dough pressed onto a treble hook. The float splashed down and the business end of the rig descended with the help of a pinch of split shot. In no time, a trophy channel catfish gobbled the bait and pulled the bobber

Little Rock

Christian Church

Vacation Bible School

June 5 - June 9

This year's theme is **Deep Sea Discovery**.

There will be a free meal each evening at 6

PM for all students. The VBS activities go

from 6:30 to 8:30 PM. VBS is for children

who are going into pre-school through

those who just completed 5th grade.

Little Rock Christian Church

is located at

3207 Cane Ridge Rd.

just over in Bourbon Co.

The phone number is 383-4374.

We look forward to seeing you.

beneath the surface. Other casts produced similar results, and the angler returned to his truck before sunset with three quality catfish destined for the dinner table and freezer.

At Kentucky and Barkley lakes, Rister points anglers toward shallow embayments and areas of shoreline with rip rap or big chunk rocks for channel catfish.

crawler Α night fished on the bottom with a slip sinker rig is a popular presentation. To assemble the rig, tie a 4/0 circle hook onto an 18-inch fluorocarbon or monofilament leader. Tie a barrel swivel onto the other end of the leader, then take the main line and thread it through a $\frac{1}{2}$ to ³/₄-ounce egg sinker and plastic bead before tying the line to the other eyelet of the barrel swivel.

"Channel catfish often prefer a night crawler presentation closer to the bottom but they will take something while you're trying to redear fish, which is typically close to the bottom, or even come up to get a crappie jig," Rister said.

The 40 lakes that comprise the Fishing in Neighborhoods (FINs) program provide opportunities to catch catfish in a smaller setting.

Kentucky Fish and Wildlife plans to stock more than 115,000 cat-

Kentucky cont. on pg. 18



Registration is \$10 for single and \$15 for double riders, all proceeds will go to the V.F.W.

<u>Registration begins at 1:00 p.m.</u> <u>Kickstands up at 3:00 p.m.</u>

There will be food and drinks provided mid-ride by the V.F.W. Post 8666 at 113 S. Walnut Street, Carlisle, KY 40311

Ride will begin at 231 West Water Street, Flemingsburg, KY 41041 Ride will be approximately 70 miles and will end back at the starting location . Raffles, door prizes, ect. will be given out at the end of the ride.

Any questions feel free to contact Avery or Whitney Caskey at 859-595-5082 or 859-748-6386

Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price

May 25, 2016-17

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300 Old Paris Rd. • Carlisle, KY Pat Cohorn • 859-749-0970

Annual Memorial Day Antiques Auction

Mattox Auction Center • 3740 Maysville Road Carlisle, KY

Monday, May 30 10:00 a.m.

Another great selection for your enjoyment. Including fine KY furniture, decorated stoneware, Waco, KY stoneware, KY art, and much more.

Preview: Sunday, May 29 from 2 to 5 p.m.

Early bird auction beginning at 9:30 a.m. with Kentucky and Architectural books

For photos and a complete list please visit <u>www.mattoxrealestate.com/auctions</u> **AUCTIONEER REAL ESTATE BROKER, INC.**



Bid live on line at <u>www.liveauctioneers.com</u>.

Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average
usage of 5.5 Mcf\$11.3526.4%Commercial – based on average
usage of 26.2 Mcf\$37.3222.8%Industrial – based on average us-
age of 690.1 Mcf\$655.5023.4%Wholesale – based on average
usage of 471.7 Mcf\$342.4417.1%

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
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Residential (GSR)				
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EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
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Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659	1.3114	0.9137	3.9771 3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139	1.5114	0.7137	0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.2890 0.0139		0.9137	0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
		0.0210		0.0010
<u>RATE SCHEDULE IUS - IN-</u> <u>TRASTATE UTILITY SERVICE¹</u>				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	76.96	1.0111	0.0105	76.96
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401 0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing	55.00			55.00
period Customer Charge per billing	55.90			55.90
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.05
ing period ²	449.59			449.59
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util-	0.02			0.02
ity only – per billing period	477.00			477.00
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.5443
Over 30,000 Mcf per billing				
period	0.2890			0.2890
Delivery Charge - Grandfathered Service only			_	
First 50 Mcf or less per billing period	2.2666			2.2666
Next 350 Mcf per billing period	1.7520			1.7520
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659
period	1.5164			1.5164
Delivery Charge - Intrastate Util-				
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service ber Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139	0.0207		0.0209
RATE SCHEDITIE MUDS				
<u>RATE SCHEDULE MLDS</u> - MAINLINE DELIVERY <u>SERVICE</u>				
Administrative Charge per billing	55.90			55.90
period Customer Charge per billing				
period Delivery Charge per Mcf	200.00 0.0858			200.00 0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Service per Mcf		0.0209		0.0209

	Charge \$	Gas Cost Adjustment <u>Demand</u> §	Gas Cost Adjust- ment <u>Commod-</u> <u>ity²</u>	Total Billing <u>Rate</u> §
RATE SCHEDULES GS and SVGTS ¹	φ	Ф	Φ	Φ
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00			0.00
		1 2114	0.0227	
Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	6.1019 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing period AMRP Rider per billing period	51.00			51.00
Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574
	0.0127			0.0122
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing	0.0002		0.0227	1 000
period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period NGR&D Rider per Mcf	0.4781		0.9237	0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8310
RATE SCHEDULE IUS - IN-		0.0510		0.051
TRASTATE UTILITY SERVICE L Customer Charge per billing				
period	649.00			649.0
AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	0.00 3.5640
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8310
Standby Service Commodity Charge per Mcf		0.0010	0.9237	0.923
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing				
period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.0
Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.0
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
period Over 30,000 Mcf per billing	0.9002			0.9002
period	0.4781			0.478
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.5514			2.5514
Delivery Charge - Intrastate Util-				
All volumes per billing period	1.3295			1.329
Banking and Balancing Service per Mcf	0.0120	0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing	255.90			255.90
period Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Ser- vice per Mcf		0.0209		0.0209

Columbia Gas of Kentucky, Inc. Notice (continued on next page)

The Mercury

Carlisle – Nicholas County Chamber Adopts FBLA as part of the County Work Ready Effort

By Tracy Pratt-Savage

A new partnership is being formed between the Nicholas County High School Future Business Leaders of America Club (FBLA) led by teacher/advisor Kim Simons, the Carlisle-Nicholas County Chamber of Commerce and Economic Development Authority as part of the Work Ready Application Process that the Chamber and Eco-Development nomic Authority are spearheading.

Simons is proud to be the advisor for the program, "FBLA is a great student organization. It helps teach students community service, proper etiquette and business attire once they reach the job force. It also ties back every competition with common core standards. So, while the students are competing and traveling they are learning so much more, even on an academic basis." Thirteen Nicholas County Students will be headed to nationals in Atlanta this summer once they can raise the remaining \$900 they need to cover hotels and transportation costs.

The Work Ready Program is designed to help each county in Kentucky organize, research, and execute a plan to achieve predetermined goals and outcomes over the court of 5 years covering educational attainment, soft skills, and technical infrastructure. Earning "Work Ready" status gives Nicholas County ad advantage in the labor market arena. Details are available at the www.workready. ky.gov website.

Plans are in the works for the Chamber to "adopt" the FBLA Club similar to what the Carlisle Rotary has done so successfully with the Interact Group.

That fits very well with the mission of the FBLA Club and helping the work Ready Committee meet requirements of the soft skills portion of the Work Ready Program. Kim Simons students will be able to compete in additional categories by "running" a school store. The site being looked at is at the Neal Welcome, where a Historical Society Store currently offers Nicholas County and Kentucky books, postcards and gifts. The Historical Society under President Michele McDon-

ald is making the space available, as they have done for the Carlisle-Nicholas County chamber which has it's "office" there.

The FBLA Students will be able to learn how to "run" a business under the supervision of Chamber Administrator Jerry Johnson from noon – 3P daily. Ms. Simons will be soliciting co-op students replace graduatto ing Senior Courtney Vice who worked with the Chamber this past school year, and will add additional students to help with the store at the Neal Building.

Over the year students will be able to work on resume's and interviewing skills, scheduling workers for shifts, learn marketing and accounting, work on displays, researching, ordering and restocking items for sale at the Neal Building

Little Rock

Christian Church

Vacation Bible School

June 5 - June 9

This year's theme is **Deep Sea Discovery**.

There will be a free meal each evening at 6

PM for all students. The VBS activities go

from 6:30 to 8:30 PM. VBS is for children

who are going into pre-school through

those who just completed 5th grade.

Little Rock Christian Church

is located at

3207 Cane Ridge Rd.

just over in Bourbon Co.

The phone number is 383-4374.

We look forward to seeing you.

and much more.

Chamber Administrator Jerry Johnson has a new "Jockey" Exhibit in the works at the Neal Building that students will also be able to help with as well. This new display is already drawing school and church groups from Nicholas County and surrounding communities. The Veterans Day Display that Mr. Johnson, the Historical Society and Chamber put on last year was a big hit as well. Because of that success Nicholas County and the Neal Building will be one of six sites in Kentucky to house the Museum on Main Street Smithsonian Institute: Hometown Teams "How Sports Shape America" exhibit that will be here in 2017.

Hometown Teams captures the stories that unfold on the neighborhood fields and courts, and the underdog heroics, larger-than-life legends, fierce rivalries and gutwrenching defeats. For more than 100 years, sports have reflected the trials and triumphs of the American experi-

ence and helped shape the national character. Whether it is professional sports or those played on the collegiate or scholastic level, amateur sports or sports played by kids on the local playground, sports are everywhere in America.

Since 1867



Blue Lick Lodge # 495 and Dougherty Lodge # 65, presented Nicholas County Elementary School with four more new bicycles to ensure that all the students with perfect attendance received a bicycle. Both lodges hopes this support will encourage all children to work towards perfect attendance.

The people in the photograph from left to right are: William Bennett, Assistant Principal Alicia Hughes, Eugene Sibert and Principal Stacey Allison.



Registration is \$10 for single and \$15 for double riders, all proceeds will go to the V.F.W.

<u>Registration begins at 1:00 p.m.</u> <u>Kickstands up at 3:00 p.m.</u>

There will be food and drinks provided mid-ride by the V.F.W. Post 8666 at 113 S. Walnut Street, Carlisle, KY 40311

Ride will begin at 231 West Water Street, Flemingsburg, KY 41041 Ride will be approximately 70 miles and will end back at the starting location . Raffles, door prizes, ect. will be given out at the end of the ride.

Any questions feel free to contact Avery or Whitney Caskey at 859-595-5082 or 859-748-6386

Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price

Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.
- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod-</u> <u>ity³</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period EECPRC per billing period	2.25 0.69			2.25 0.69
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
<u>^</u>				0.0125
Commercial or Industrial (GSO) Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.8910
period NGR&D Rider per Mcf	1.5164 0.0139	1.3114	0.9137	3.7415 0.0139
*				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing	0.3443		0.9137	
period NGR&D Rider per Mcf	0.2890		0.9137	1.2027 0.0139
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	76.96	1.011.1	0.0105	76.96
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401 0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing				
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.05
ing period ²	449.59			449.59
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00
AMRP Rider – Intrastate Utility only - per billing period	477.00			477.00
	70.70			70.90
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
Over 30,000 Mcf per billing	0.5443			0.5443
period	0.2890			0.2890
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	2.2666			2.2666
Next 350 Mcf per billing period	1.7520			1.7520
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659
period	1.5164			1.5164
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
*	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf Banking and Balancing Service	0.0139			0.0139
per Mcf		0.0209		0.0209

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod-</u> <u>ity²</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.7:
AMRP Rider per billing period EECPRC per billing period	0.00			0.0
Delivery Charge per Mcf EAP Rider per Mcf	3.8668	1.3114	0.9237	6.1019 0.059
NGR&D Rider per Mcf	0.0139			0.013
Commercial or Industrial (GSO) Customer Charge per billing period AMRP Rider per billing period	51.00			51.00
Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.706
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.786
Over 1,000 Mcf per billing period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.557
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE				
Customer Charge per billing period AMRP Rider per billing period	1,462.00 0.00			1,462.0
Delivery Charge per Mcf First 30,000 Mcf per billing				
period	0.9002		0.9237	1.823
Over 30,000 Mcf per billing period	0.4781		0.9237	1.401
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.013
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.831
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
¹ Customer Charge per billing				
period	649.00			649.0
AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	0.0 3.564
NGR&D Rider per Mcf	0.0139			0.013
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.831
Standby Service Commodity Charge per Mcf			0.9237	0.923
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing				
period ²	1,462.00			1,462.0
AMRP Rider – DS only - per bill- ing period ²	0.00			0.0
Customer Charge - Grandfathered Service only – per billing period	51.00			51.0
AMRP Rider – Grandfathered	0.00			
Service only - per billing period Customer Charge - Intrastate Util-				0.0
ity only – per billing period AMRP Rider – Intrastate Utility	649.00			649.0
only - per billing period	0.00			0.0
Delivery Charge per Mcf ² First 30,000 Mcf per billing				_
period Over 30,000 Mcf per billing	0.9002			0.900
Paliwary Charge Crandfatharad	0.4781			0.478
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period Next 350 Mcf per billing period	3.4714 2.6833			3.471
Next 500 Mcf per billing period	2.5514			2.683
Over 1,000 Mcf per billing period	2.3223			2.322
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	1.3295			1.329
Banking and Balancing Service per Mcf		0.0209		0.020
NGR&D Rider per Mcf	0.0139			0.013
- <u>MAINLINE DELIVERY</u> <u>SERVICE</u>				
Customer Charge per billing period	255.90			255.9
r				
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.085

Jackets conclude season ranked 10th in 10th Region

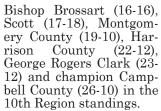
The Nicholas County baseball team flirted with finishing the 2016 season at the .500 mark. The Bluejackets, following a loss to George Rogers Clark in the first round of the 10th Region Baseball Tournament at Bourbon County, concluded the 2016 campaign 14-15. With the 14-15 record, Nicholas County will finish 10th in the final 2016 Region baseball 10th standings.

Nicholas County, under the direction of veteran head coach Travis Sims, finished runner-up to Harrison County in the 38th District. The Jackets topped Pendleton County 9-5 in the opening round of the 38th District Baseball Tournament to qualify for the 10th Region Baseball Tournament.

In 29 games during its last season, Nicholas County managed to out-score opponents 209-178.

The Jackets finished ahead of Paris (13-18), Bracken County (12-18), Silver Grove (4-7), Pendleton County (4-18). Robertson County (3-15), St. Patrick (2-11) and Augusta (1-12) in the final 10th Region baseball standings

Nicholas County ended its 2016 season behind Bourbon County (14-13), Calvary Christian (15-18), Mason County (15-10),

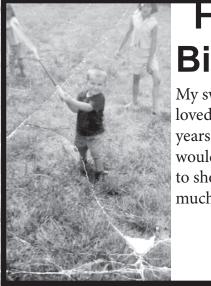


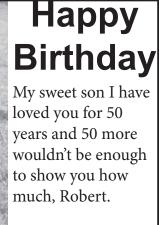
Campbell County shut out Scott 10-0 in five innings in the 10th Region championship game at Simon Kenton on Saturday. The Camels will face Third Region champion Ohio County in the first round of the Rawlings/ KHSAA State Baseball Tournament on Friday.

During the regular-season, Nicholas County notched wins over Robertson County, Augusta, Cal-vary Christian, Bracken County, Fairview, Frank-fort, Berea, Pendleton County, Menifee County, Williamstown and St. Patrick. The Jackets compiled a four-game win streak in late-March-early-April.

Nicholas County dropped regular-season games to Bourbon County, Montgomery County, Powell County, West Carter, Fleming County, Bishop Brossart, Harri-son County, Model, Mason County, Greenup County and Bracken County.

The Nicholas Čounty baseball program will finalize and release its 2017 schedule during the 2016-17 schoolyear.





Love, Mom

<u>Marriages</u>

Tabitha Anne Ritchie, 21, 3M Worker to Nathaniel Clair Gilkerson, 22, Maintenance

Ashley Nicole Hill, 37, Social Worker to William Andrew Nettleton, 35, Accountant

Ashton Meghan Barnett. 25. LPN to Jeremiah Benjamin Brown, 26, Marketing Manager

Rebecca Lynn Hatfield, 17, unemployed to Jeffrey Wesley Royse, 18, Dairy Queen

Deeds

Randall K. Dale & Belinda F. Dale to Justin T. Rawlings for in consideration of the sum of \$62,500 for a tract of land in Liberty Heights subdivision Lots # 3,4,5 in Block E.

David Wayne Eubanks & Patricia Eubanks to James Smith

Attention Nicholas County High School/Middle School Parents

Site Base Decision Making (SBDM) Parent Representative Nominations for the 2016-2017 school year will be accepted until Thursday, June 16th. Nomination forms can be picked up by Monday through Friday at the Nicholas County High/Middle School office from 8 until 3.

Nomination forms must be returned to Regina McCall at the High/Middle School office by 3p.m. on Thursday, June 9th. All parents who have a student(s) enrolled in the 7th to 12th grade for the 2016-2017 school year.

Parent Site-Based Elections will be held on Friday, June 17th at the Nicholas County High/Middle School. Votes will be cast in the front hallway by the office from 8:00 to 3:00. Votes will be counted that day at 3:00.

If you have any concerns or questions contact Regina Mc-Call at 859-289-3780.

for in consideration of tract of land on the wathe sum of \$177,000 for ters of Cassidy Creek. 2 tracts of land located

> Paul McCarty & Janis McCarty to Paul McCarty, Jr. for in consideration of the sum of \$1.00 for lot # 59 in Section C of Lake Carnico Estates.

> Stanley C. Alexander & Mary Lou Alexander to Elmore C. Rothwell for in consideration of the sum of \$75,000 for Lot #11 in the Alexander subdivision.

HSBC Bank USA, National Association as Trustee for GSMPS Mortgage Loan Trust to Michael Todd Maybrier for in consideration of the sum of \$18,400 for a tract of land on Stony Creek Road.

John Argo & Diane Argo to James Clark

Marriages and Deed for in consideration of the sum of \$3,500 for a parcel of land on the east side of North Locust Street.

> Tony Fryman Jr. & Rebecca Fryman to Moses M. Swartz & Rosie J. Swartz for in consideration of the sum of \$175.000 for a tract of land on the west side of East Union Road.

> Charles F. Maschke to Rosa Lee Jones for in consideration of the sum of \$10,000 for a tract of land on the line of the Carlisle & Parks Ferry Turnpike Road.

Daniel P. Fugitt & Ryan M. Fugitt to Steven Richards & Angela Richards for in consideration of the sum of \$38,000 for a tract of land on the waters of Scrub Creek.



Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity constracts for which the price was determined more than thirty days

June 8, 2016-13

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The Mercury

off US HWY 68.

Treadway, by

The Estate of Ralph

through Danny Tread-

way, Administrator to

Larry Craig for in con-

sideration of the sum of

\$5,500 for a lot of land

Bradley C. Trussell & Michelle L. Trussell

to William Daniel Vice

& Janet Vice for in con-

sideration of the sum

of \$2,000 for a parcel of

land on the Carlisle &

East Union Turnpike

Jackie R. Epperson to

Nathaniel Dale Epper-

son for in consideration

of the love & affection

first party has for sec-

ond party for two tracts

of land lying on the wa-

ters of Somerset Creek.

Road.

on East Union Road.

&

Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
Industrial	\$2,346,965	37.81%
Wholesale	\$8,106	16.95%
Other Gas Department Revenue	\$132,048	11.00%

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
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commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the col-umn heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

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- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%
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- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Continued from CLASSIFIED ADS pg. B7

NOTICE

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Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod- ity³</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing				
period	15.00			15.00
AMRP Rider per billing period EECPRC per billing period	2.25			2.25
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	27.50			37.50
AMRP Rider per billing period	37.50			<u> </u>
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period	449.59			449.59
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027
NGR&D Rider per Mcf	0.2890		0.9157	0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	76.96			76.96
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401
	0.0157			0.0107
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity	.,,,	0.0070		
Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Administrative Charge per billing				
period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.05
AMRP Rider – DS only- per bill-	449.59			449.59
ing period ²	449.39			449.39
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50
AMRP Rider – Grandfathered				0.02
Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00
AMRP Rider Intrastate Utility				
only - per billing period	76.96			76.96
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.5443
Over 30,000 Mcf per billing				
period	0.2890	t		0.2890
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing		****		
period	2.2666			2.2666
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659			1.7520
Over 1,000 Mcf per billing				
period	1.5164	·		1.5164
Delivery Charge - Intrastate Util-				
ity only	0.9170			0.01.00
All volumes per billing period Banking and Balancing Service	0.8150			0.8150
per Mcf	0.0100	0.0209		0.0205
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
SERVICE Administrative Charge per billing				
period	55.90			55.96
Customer Charge per billing period	200.00			200.00
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf Banking and Balancing Service	0.0139			0.0139
		{		

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod- ity² \$</u>	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹			-	¥
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing				
period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	3.4714 2.6833	1.3114 1.3114	0.9237	5.7065
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.9184
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139	1.3114	0.9237	0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			1,462.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf	0.0139		0.9237	0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				*******
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				******
per Mcf Demand Charge times Standby				•
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf		0.0310	0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing period ²	1,462.00			1,462.00
- AMRP Rider – DS only - per bill-				
ing period ² Customer Charge - Grandfathered	0.00	,,,,,,,,_,_,_,_,_		0.00
Service only – per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility				
only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing	1			
period	0.4781			0.4781
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				1077 FUI U
period	3.4714			3.4714
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833			2.6833
Over 1,000 Mcf per billing				2.5514
period	2.3223			2.3223
Delivery Charge - Intrastate Util-	·····_			
All volumes per billing period	1,3295			1.3295
Banking and Balancing Service	1.3293			1.3295
per Mcf	0.0139	0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing	DEE OF			
neriod	255.90			255.90
period Delivery Charge per Mcf	0.0858		ł	0.0858
period Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858 0.0139			0.0858

Columbia Gas of Kentucky, Inc. Notice (continued on next page)

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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

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The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following: • Modification of the Accelerated Main Replacement Program Rider to permit inclu-

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Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

²Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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			Gas Cost			<u>Charge</u> \$	Demand \$	<u>ity</u> ¹ \$
		Gas Cost	Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹			
	Charge	Adjustment Demand	<u>Commod-</u> <u>ity</u> ³ \$	Billing <u>Rate</u>	Residential (GSR)			
RATE SCHEDULES GS and	3	\$	3	\$	Customer Charge per billing period	19.75		
<u>SVGTS¹</u>					AMRP Rider per billing period EECPRC per billing period	0.00		
Residential (GSR) Customer Charge per billing					· · · · · · · · · · · · · · · · · · ·			
period AMRP Rider per billing period	15.00 2.25			15.00	Delivery Charge per Mcf EAP Rider per Mcf	3.8668	1.3114	0.923
EECPRC per billing period	0.69			0.65	NGR&D Rider per Mcf	0.0139		
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917				
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597	Commercial or Industrial (GSO)			
NGK&D Kider per Mc1	0.0139			0.0155	Customer Charge per billing			
Commercial or Industrial (GSO)					period AMRP Rider per billing period	51.00 0.00		
Customer Charge per billing period	37.50			37.5	Delivery Charge per Mcf	0.00		
AMRP Rider per billing period	8.02			8.04	First 50 Mcf or less per billing	2 4714	1 2114	0.000
Delivery Charge per Mcf					period Next 350 Mcf per billing period	3.4714 2.6833	1.3114	0.923
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.923
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing period	2.3223	1.3114	0.923
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.8910	NGR&D Rider per Mcf	0.0139		
period	1.5164	1.3114	0.9137	3.7415				
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE			
RATE SCHEDULE IS - INTER					Customer Charge per billing period	1,462.00		
RUPTIBLE SALES SERVICE					AMRP Rider per billing period	0.00		
Customer Charge per billing period	1,007.05			1,00705	Delivery Charge per Mcf			
AMRP Rider per billing period	449.59			44959	First 30,000 Mcf per billing period	0.9002		0.923
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing	0.4781		0.923
period	0.5443		0.9137	1.458)	period NGR&D Rider per Mcf	0.4781		0.923
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	Firm Service Demand Charge			
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer			
Firm Service Demand Charge Demand Charge times Daily					Agreement		6.8316	
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8716	RATE SCHEDULE IUS - IN-			
	······				TRASTATE UTILITY SERVICE			
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per hilling	< 12 00		
Customer Charge per billing					period AMRP Rider per billing period	649.00 0.00		
period AMRP Rider per billing period	477.00 76.96			477.01 76.9(1	Delivery Charge per Mcf	1.3295	1.3114	0.923
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.040	NGR&D Rider per Mcf	0.0139		
NGR&D Rider per Mcf	0.0139			0.01?	RATE SCHEDULE SS - STAND-			
					BY SERVICE			
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge per Mcf			
Standby Service Demand Charg ^{<i>k</i>} per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-			
Demand Charge times Standby		 	·····		tomer Agreement		6.8316	
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.836	Standby Service Commodity Charge per Mcf			0.923
Standby Service Commodity Charge per Mcf			0.9137	0.9:7				
	· · ·				RATE SCHEDULE DS - DELIV- ERY SERVICE			
RATE SCHEDULE DS - DELIV ERY SERVICE					Customer Charge per billing period ²	1,462.00		
Administrative Charge per billing period	55.90			550	AMRP Rider – DS only - per bill-			
Customer Charge per billing					ing period ² Customer Charge - Grandfathered	0.00		
period ² AMRP Rider - DS only- per bill-	1,007.05			1,0075	Service only – per billing period	51.00		
ing period ²	449.59			4499	AMRP Rider – Grandfathered Service only - per billing period	0.00		
Customer Charge - Grandfathered					Customer Charge - Intrastate Util-	649.00		
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.)	ity only – per billing period AMRP Rider – Intrastate Utility			
Service only - per billing period	8.02			82	only - per billing period	0.00		
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²			
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.)	First 30,000 Mcf per billing period	0.9002		
only - per billing period	76.96			76.5	Over 30,000 Mcf per billing			
Daliyany Charge non M-6?					period	0.4781		
Delivery Charge per Mcf ² First 30,000 Mcf per billing					Delivery Charge - Grandfathered			
period	0.5443			0.544	Service only			
Over 30,000 Mcf per billing period	0.2890			0.287	First 50 Mcf or less per billing period	3.4714		
Daliwary Observe Constant					Next 350 Mcf per billing period	2.6833		. <u></u>
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514		- <u></u>
First 50 Mcf or less per billing period	2.2666			2.266	period	2.3223		
Next 350 Mcf per billing period	1.7520			1.752	Delivery Charge - Intrastate Util-			
Next 600 Mcf per billing period	1.6659			1.669	ity only			
Over 1,000 Mcf per billing period	1.5164			1.516	All volumes per billing period Banking and Balancing Service	1.3295		
					per Mcf		0.0209	<u>.</u>
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139		
All volumes per billing period	0.8150			0.815	RATE SCHEDULE MLDS			
Banking and Balancing Service per Mcf	:	0.0209		0.020!	- MAINLINE DELIVERY SERVICE			L
NGR&D Rider per Mcf	0.0139	······		0.013	Customer Charge per billing	255.00		
					period Delivery Charge per Mcf	255.90 0.0858		
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf	0.0358		
SERVICE Administrative Charge per billing					Banking and Balancing Ser-		0.0209	
period	55.90			55.90	vice per Mcf		0.0407	
Customer Charge per billing period	200.00			200.00				
Delivery Charge per Mcf	0.0858			0.0858				
NGR&D Rider per Mcf	0.0139			0.0139				

("Commission"), Frankfort, Kentuck effective June 27, 2016, for service r charged in all territory served by Co	rendered on a	nd after June 27	, 2016. The pi Gas Cost	resent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod-</u> <u>ity³</u> \$	Tota Billin <u>Rate</u> S
	Charge	Gas Cost Adjustment Demand	Adjust- ment <u>Commod-</u>	Total Billing <u>Rate</u>	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)				· · · · · · · · · · · · · · · · · · ·
	<u>Charge</u> \$	\$	<u>ity</u> ³ \$	\$	Customer Charge per billing period	19.75			19
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			0
Residential (GSR)					EECPRC per billing period	0.69			0
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.10
AMRP Rider per billing period	2:25			2.25	EAP Rider per Mcf	0.0597			0.05
EECPRC per billing period	0.69		0.0107	0.69	NGR&D Rider per Mcf	0.0139			0.0
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917 0.0597	,				
EAP Rider per Mcf NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
					Customer Charge per billing				
Commercial or Industrial (GSO)					period AMRP Rider per billing period	51.00			51
Customer Charge per billing period	37.50			37.5	Delivery Charge per Mcf	0.00			0
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing				
Delivery Charge per Mcf					period Next 350 Mcf per billing period	3.4714 2.6833	1.3114	0.9237	5.70
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.91
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing				
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.55
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139			0.01
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER-				
					RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER RUPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00			1,462
Customer Charge per billing			·····		AMRP Rider per billing period	0.00			0
period	1,007.05			1,00705	Delivery Charge per Mcf				1.00
AMRP Rider per billing period Delivery Charge per Mcf	449.59			44959	First 30,000 Mcf per billing period	0.9002		0.9237	1.82
First 30,000 Mcf per billing		······			Over 30,000 Mcf per billing	0.4781		0.9237	
period	0.5443		0.9137	1.458)	period NGR&D Rider per Mcf	0.4781		0.723/	0.01
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	Firm Service Demand Charge				0.01
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily				·
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6 .8316		6.83
Demand Charge times Daily Firm Volumes (Mcf) in Customer									
Agreement		6.8316		6.8716	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					1				
TRASTATE UTILITY SERVICE					Customer Charge per hilling period	649.00			649
Customer Charge per billing period	477.00			477.01	AMRP Rider per billing period	0.00			0
AMRP Rider per billing period	76.96			76,90	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.56
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.040	NGR&D Rider per Mcf	0.0139			0.01
NGR&D Rider per Mcf	0.0139			0.01?	RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND:					BY SERVICE				····
BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby					tomer Agreement		6.8316		6.83
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.836	Standby Service Commodity Charge per Mcf			0.9237	0.92
Standby Service Commodity Charge per Mcf			0.9137	0.9:7					1.1.1. (anaz-
					RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV					Customer Charge per billing				
ERY SERVICE Administrative Charge per billing					period ²	1,462.00			1,462
period	55.90			550	AMRP Rider – DS only - per bill- ing period ²	0.00			0
Customer Charge per billing period ²	1,007.05			1,0075	Customer Charge - Grandfathered Service only – per billing period	51.00			51
AMRP Rider - DS only- per bill-	440.50			1400	AMRP Rider – Grandfathered	51.00			
ng period ²	449.59			4499	Service only - per billing period	0.00			0
Customer Charge - Grandfathered Service only – per billing period	37.50			37.)	Customer Charge - Intrastate Util- ity only – per billing period	649.00			649
AMRP Rider - Grandfathered			·		AMRP Rider – Intrastate Utility only - per billing period	0.00			0
Service only - per billing period	8.02			82	ony - per oning period	0.00			
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²				
ty only – per billing period AMRP Rider – Intrastate Utility	477.00			477.)	First 30,000 Mcf per billing period	0.9002	-		0.90
only - per billing period	76.96	•		76.5	Over 30,000 Mcf per billing				
				 	period	0.4781			0.4
Delivery Charge per Mcf ² First 30,000 Mcf per billing				 	Delivery Charge - Grandfathered				
beriod	0.5443			0.544	Service only				
Over 30,000 Mcf per billing period	0.2890			0.287	First 50 Mcf or less per billing period	3.4714			3.4
					Next 350 Mcf per billing period	2.6833			2.68
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.5514			2.5
First 50 Mcf or less per billing				<u> </u>	Over 1,000 Mcf per billing period	2.3223			2.32
period	2.2666			2.266					
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520			1.752 1.66 3	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing					All volumes per billing period	1.3295			1.3
period	1.5164			1.516	Banking and Balancing Service		0.0300		
Delivery Charge - Intrastate Util-			· · · · · ·		per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0
ty only						5.0137			<u></u>
All volumes per billing period	0.8150			0.815	RATE SCHEDULE MLDS				· ·
Banking and Balancing Service per Mcf		0.0209		0.020!	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0135	Customer Charge per billing	255.90			255
					period Delivery Charge per Mcf	0.0858			255
ATE SCHEDULE MLDS MAINLINE DELIVERY					NGR&D Rider per Mcf	0.0338			0.0
ERVICE Administrative Charge per billing					Banking and Balancing Ser-		0.0000		
eriod	55.90	. <u></u>		55.90	vice per Mcf		0.0209	L	0.02
Customer Charge per billing eriod	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
IGR&D Rider per Mcf	0.0139			0.0139					
Banking and Balancing Service									

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

	24			
Residential	5	\$16,386,249	27.90%	
Commercial	*	\$6,535,005	24.66%	
Industrial	927 8	\$2,346,965	37.81%	
Wholesale		\$8,106	16.95%	:
Other Gas Department Revenue	74	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf		\$11.35		26.4%		
Commercial – based on average usage of 26.2 Mcf		\$37.32		22.8%	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
Industrial – based on average us- age of 690.1 Mcf		\$655.50	:	23.4%	1 N S	
Wholesale – based on average usage of 471.7 Mcf		\$342.44		17.1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.
- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

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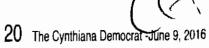
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²Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

18 N. A. B.



Continued from CLASSIFIED ADS pg. 19

NOTICE

charged in all territory served by Co						<u>Charge</u> S	Demand \$	<u>ity</u> ² \$	Rate \$
	Classic	Gas Cost Adjustment	Gas Cost Adjust- ment <u>Commod-</u>	Total Billing	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)		- D		3
	<u>Charge</u> \$	Demand \$	<u>ity</u> ³ \$	Rate \$	Customer Charge per billing period	19.75			19.75
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			0.00
Residential (GSR)					EECPRC per billing period	0.69			0.69
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
AMRP Rider per billing period EECPRC per billing period	2.25 0.69			2.25 0.69	EAP Rider per Mcf NGR&D Rider per Mcf	0.0597	-		0.0597
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597	Commercial or Industrial (GSO)				
	0.0157			0.0157	Customer Charge per billing				
Commercial or Industrial (GSO)					period AMRP Rider per billing period	51.00 0.00			51.00
Customer Charge per billing period	37.50			37.50	Delivery Charge per Mcf				
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
First 50 Mcf or less per billing	2.244	1 2114	0.0127	4 4017	Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114	0.9137 0.9137	4.4917 3.9771	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223	1.3114	0.9237	4.5574
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415		0.0157			0.0157
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing	1,462.00			1,462.00
RUPTIBLE SALES SERVICE Customer Charge per billing					period AMRP Rider per billing period	0.00			0.00
period	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
First 30,000 Mcf per billing	0.5443		0.0127	1.4690	Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
Dver 30,000 Mcf per billing			0.9137	1.4580	NGR&D Rider per Mcf	0.0139			0.0139
period NGR&D Rider per Mcf	0.2890		0.9137	1.2027 0.0139	Firm Service Demand Charge Demand Charge times Daily				
Firm Service Demand Charge	0.0159			0.0159	Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Demand Charge times Daily Firm Volumes (Mcf) in Customer							0.0010		
Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					¹ Customer Charge per billing				·
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing					period	649.00			649.00
period	477.00			477.00	AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	0.00
AMRP Rider per billing period Delivery Charge per Mcf	76.96	1.3114	0.9137	76.96 3.0401	NGR&D Rider per Mcf	0.0139			0.0139
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND-					BY SERVICE				
BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby Service Volumes (Mcf) in Cus-					tomer Agreement Standby Service Commodity		6.8316		6.8316
tomer Agreement Standby Service Commodity		6.8316		6.8316	Charge per Mcf			0.9237	0.9237
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing				
ERY SERVICE Administrative Charge per billing					period ²	1,462.00			1,462.00
period Customer Charge per billing	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only - per billing period	51.00			51.00
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Grandfathered					Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.50	AMRP Rider – Intrastate Utility				
Service only - per billing period	8.02			8.02	only - per billing period	0.00			0.00
Customer Charge - Intrastate Util-	477.00			477.00	Delivery Charge per Mcf ²				
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00	First 30,000 Mcf per billing period	0.9002			0.9002
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge per Mcf ²					Period	5.7/81			0.4781
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing					First 50 Mcf or less per billing	2 471 4			2 4714
period	0.2890			0.2890	period Next 350 Mcf per billing period	3.4714 2.6833			3.4714 2.6833
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.5514			2.5514
First 50 Mcf or less per billing	2.255			2.255	Over 1,000 Mcf per billing period	2.3223			2.3223
period Next 350 Mcf per billing period	2.2666			2.2666					
Next 600 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period Banking and Balancing Service	1.3295			1.3295
					per Mcf	n. + +	0.0209		0.0209
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139			0.0139
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255.90
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.0858
- MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0139
Administrative Charge per billing period	55.90			55.90	Banking and Balancing Ser- vice per Mcf		0.0209		0.0209
Customer Charge per billing period	200.00	·······		200.00					
Delivery Charge per Mcf	0.0858			0.0858					
NGR&D Rider per Mcf	0.0139			0.0139					
Banking and Balancing Service									

"Commission"), Frankfort, Kentuck effective June 27, 2016, for service r harged in all territory served by Co	endered on a	nd after June 27	, 2016. The p	resent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod</u> <u>ity²</u> \$	Total Billing <u>Rate</u> \$
	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u>	Gas Cost Adjust- ment <u>Commod- ity³ \$</u>	Total Billing <u>Rate</u>	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)				
ATE SCHEDULES GS and	<u> </u>	\$	5	\$	Customer Charge per billing period	19.75			19.
Residential (GSR)					AMRP Rider per billing period EECPRC per billing period	0.00 0.69			0.
Customer Charge per billing	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	
period AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597	1.5114	0.9237	6.10 0.05
EECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			0.0
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
EAP Rider per Mcf NGR&D Rider per Mcf	0.0139			0.0397	Commercial or Industrial (GSO)				
······································					Customer Charge per billing period	51.00			51
Commercial or Industrial (GSO)					AMRP Rider per billing period	0.00			0
Customer Charge per billing period	37.50			37.50	Delivery Charge per Mcf				
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7
First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9
veriod Next 350 Mcf per billing period	2.2666	1.3114	0.9137	4.4917 3.9771	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.5
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139			0.0
NGR&D Rider per Mcf	0.0139	1.0114	0.9197	0.0139	RATE SCHEDULE IS - INTER-				
					RUPTIBLE SALES SERVICE Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE		170A			period	1,462.00			1,462
Customer Charge per billing period	1,007.05			1,007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing			0.001-	
Delivery Charge per Mcf					period Over 30,000 Mcf per billing	0.9002		0.9237	1.8
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.4
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily				,
irm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
ATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				****	Customer Charge per billing				····
Customer Charge per billing					period AMRP Rider per billing period	649.00 0.00			649
period AMRP Rider per billing period	477.00			477.00 76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.0
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND-		1		u	BY SERVICE			····	
BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge ber Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby Service Volumes (Mcf) in Cus-					tomer Agreement Standby Service Commodity		6.8316		6.8
omer Agreement Standby Service Commodity		6.8316		6.8316	Charge per Mcf			0.9237	0.9
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing				
ERY SERVICE					period ²	1,462.00			1,462
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			(
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only - per billing period	51.00			5
AMRP Rider – DS only- per bill- ng period ²	449.59			449.59	AMRP Rider - Grandfathered				
					Service only - per billing period Customer Charge - Intrastate Util-	0.00			(
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period	649.00			64
AMRP Rider Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			(
	5,02			5,04	Deli-				
Customer Charge - Intrastate Util- ty only – per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per billing				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period	0.9002			0.9
					Over 30,000 Mcf per billing period	0.4781			0.4
Delivery Charge per Mcf ²					Delivery Charge - Grandfathered				
First 30,000 Mcf per billing period	0.5443			0.5443	Service only				
Over 30,000 Mcf per billing beriod	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4
					Next 350 Mcf per billing period	2.6833			2.6
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.3
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period	1.6659			1.6659	ity only				
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period Banking and Balancing Service	1.3295			1.3
					per Mcf		0.0209		0.0
Delivery Charge - Intrastate Util- ty only					NGR&D Rider per Mcf	0.0139			0.0
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.0
MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf	0.0139			0.0
Administrative Charge per billing				55.00	Banking and Balancing Ser- vice per Mcf		0.0209		0.0
Deriod Customer Charge per billing	55.90			55.90					
beriod	200.00			200.00 0.0858					
Delivery Charge per Mcf	0.0858			n nore .					

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential			\$16,386,249	27.90%		
Commercial			\$6,535,005	24.66%		
Industrial			\$2,346,965	37.81%	jari.	
Wholesale			\$8,106	16.95%		
Other Gas Departn	nent Reven	ue	\$132.048	11.00%	2 (J.A. 25)	문헌

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	 (* 1. ¹	÷			
Residential – based on average usage of 5.5 Mcf	\$11.35	26.4	%		and the second
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8	%		
Industrial based on average us- age of 690.1 Mcf	\$655.50	23.4	%	Ling	1
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1	%		2 - 1 (MAR)

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following: • Modification of the Accelerated Main Replacement Program Rider to permit inclu-

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery
- Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

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¹Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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A8 | May 27, 2016 | The State Journal

NOTICE

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

("Commission"), Frankfort, Kentucl effective June 27, 2016, for service charged in all territory served by Co	rendered on a	nd after June 27	, 2016. The pr	resent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod-</u> <u>ity³ \$</u>	Total Billing <u>Rate</u> \$
		Gas Cost Adjustment	Adjust- ment <u>Commod-</u>	Total Billing	RATE SCHEDULES <u>GS and</u> <u>SVGTS¹</u> Residential (GSR)				
	<u>Charge</u> \$	Demand \$	ity ³ \$	Rate \$	Customer Charge per billing	10.75			
RATE SCHEDULES GS and SVGTS ¹				,	AMRP Rider per billing period	<u> </u>			 0
Residential (GSR)					EECPRC per billing period	0.69			0
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.10
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.05
EECPRC per billing period Delivery Charge per Mcf	0.69	1.3114	0.9137	0.69 4.4917	NGR&D Rider per Mcf	0.0139			0.01
EAP Rider per Mcf	0.0597	•••••••	0.97.97	0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO)					Customer Charge per billing period	51.00			51
Customer Charge per billing					AMRP Rider per billing period	0.00			0
period AMRP Rider per billing period	37.50			37.50 8.02	Delivery Charge per Mcf First 50 Mcf or less per billing				
Delivery Charge per Mcf	0.02			0.02	period	3.4714	1.3114	0.9237	5,70
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833	1.3114	0.9237	4.91
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing				4.70
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.55
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139			0.01
NGR&D Rider per Mef	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
					Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period AMRP Rider per billing period	1,462.00			1,462
Customer Charge per billing period	1,007.05			1,007.05	Delivery Charge per Mcf	0.00			0
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.07
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing				1.82
period	0.5443		0.9137	1.4580	period NGR&D Rider per Mcf	0.4781		0.9237	1.40
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	Firm Service Demand Charge	0.0139			0.01
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Firm Service Demand Charge Demand Charge times Daily					Agreement		6.8316		6.83
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					Customer Charge per billing				
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing					period	649.00			649
period	477.00			477.00	AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	0 3.56
AMRP Rider per billing period Delivery Charge per Mcf	76.96	1.3114	0.9137	76.96	NGR&D Rider per Mcf	0.0139	1.5114	0.0231	0.01
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND-					BY SERVICE				
BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby Service Volumes (Mcf) in Cus-					tomer Agreement		6.8316		6.83
tomer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.92
Standby Service Commodity Charge per Mcf			0.9137	0.9137					
					RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing period ²	1,462.00			1,462
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill-				
Customer Charge per billing					ing period ² Customer Charge - Grandfathered	0.00			0
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.05	Service only – per billing period	51.00			51
ing period ²	449.59			449.59	AMRP Rider Grandfathered Service only - per billing period	0.00			0
Customer Charge - Grandfathered					Customer Charge - Intrastate Util- ity only – per billing period	649.00			649
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.50	AMRP Rider – Intrastate Utility				
Scrvice only - per billing period	8.02			8.02	only - per billing period	0.00			0
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²				
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00	First 30,000 Mcf per billing period	0.9002			0.90
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing				,,,,,,
Delivery Charge per Mcf ²					period	0.4781			0.47
First 30,000 Mcf per billing	A =				Delivery Charge - Grandfathered				
period Over 30,000 Mcf per billing	0.5443			0.5443	Service only First 50 Mcf or less per billing				
period	0.2890			0.2890	period	3.4714			3.47
Delivery Charge - Grandfathered					Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.68
Service only					Over 1,000 Mcf per billing				2.55
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.32
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659	ity only	1 2205			
period	1.5164			1.5164	All volumes per billing period Banking and Balancing Service	1.3295			1.32
Dalivary Charge Interaction 1141					per Mcf	0.0120	0.0209		0.02
Delivery Charge - Intrastate Util- ity only			I		NGR&D Rider per Mcf	0.0139			0.01
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			755
RATE SCHEDITE MUSS					Delivery Charge per Mcf	0.0858			255. 0.08
<u>RATE SCHEDULE MLDS</u> - <u>MAINLINE DELIVERY</u> SERVICE					NGR&D Rider per Mcf	0.0139			0.08
Administrative Charge per billing					Banking and Balancing Ser- vice per Mcf		0.0209		
period	55.90			55.90			0.0209		0.02
	1			200.00					
Customer Charge per billing period	200.00			200.00					

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Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

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Residential		\$16,386,249	27.90%	
Commercial		\$6,535,005	24.66%	
Indústrial		\$2,346,965	37.81%	
Wholesale		\$8,106	16.95%	
Other Gas Department Revenue		\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

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Residential - based on average usage of 5.5 Mcf		\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf		\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf		\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf		\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below;
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report tilled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.
- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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NOTICE

charged in an territory served by Co						Charge \$	Demand \$	<u>ity</u> ³ Š	Rate
		Gas Cost	Gas Cost Adjust-	Total	RATE SCHEDULES GS and SVGTS ¹	•	<u>ب</u>	2	\$
	Charge	Adjustment Demand	ment <u>Commod-</u> itv ³	Total Billing <u>Rate</u>	Residential (GSR)				
DATE SOUEDUILES CS and	\$	\$	<u>ity</u> ³ \$	\$	Customer Charge per billing period	19.75			19.75
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			0.00
Residential (GSR) Customer Charge per billing					EECPRC per billing period	0.69			0.69
period AMRP Rider per billing period	15.00 2.25			15.00 2.25	Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	6.1019 0.0597
EECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			0.0139
Delivery Charge per Mcf EAP Rider per Mcf	2.2666	1.3114	0.9137	4.4917 0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO)					Customer Charge per billing period	51.00			51.00
Customer Charge per billing					AMRP Rider per billing period	0.00			0.00
period AMRP Rider per billing period	37.50 8.02			37.50 8.02	Delivery Charge per Mcf First 50 Mcf or less per billing				
Delivery Charge per Mcf					period Next 350 Mcf per billing period	3.4714 2.6833	1.3114	0.9237	<u>5.706</u> 4.9184
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.786
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659	1.3114 1.3114	0.9137	3.9771 3.8910	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
Over 1,000 Mcf per billing					NGR&D Rider per Mcf	0.0139			0.0139
period NGR&D Rider per Mcf	1.5164 0.0139	1.3114	0,9137	3.7415 0.0139	RATE SCHEDULE IS - INTER-				·
					RUPTIBLE SALES SERVICE Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period	1,462.00			1,462.00
Customer Charge per billing period	1,007.05			1,007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing		·····		
period	0.5443		0.9137	1.4580	period NGR&D Rider per Mcf	0.4781		0.9237	0.0139
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	Firm Service Demand Charge				
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer		- 00		e 1
Demand Charge times Daily					Agreement		6.8316		6.8316
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					1				
TRASTATE UTILITY SERVICE					Customer Charge per billing period	649.00			649.00
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	0.00
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.96	NGR&D Rider per Mcf	0.0139	1.2114	0.5257	0.0139
NGR&D Rider per Mcf	- 0.0139			0.0139	RATE SCHEDULE SS - STAND-				······
RATE SCHEDULE SS - STAND-					BY SERVICE				
BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Demand Charge times Standby Service Volumes (Mcf) in Cus-		6 0016		<
Demand Charge times Standby Scrvice Volumes (Mcf) in Cus-		(931)		6 9216	tomer Agreement Standby Service Commodity		6.8316		6.8310
tomer Agreement Standby Service Commodity		6.8316		6.8316	Charge per Mcf			0.9237	0.923
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV- ERY SERVICE					ERY SERVICE Customer Charge per billing				
Administrative Charge per billing	55.00			55.00	period ² AMRP Rider DS only - per bill-	1,462.00			1,462.00
period Customer Charge per billing	55.90			55.90	ing period ² Customer Charge - Grandfathered	0.00			0.00
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.05	Service only – per billing period	51.00			51.00
ing period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	Customer Charge - Intrastate Util- ity only - per billing period	649.00			649.00
AMRP Rider – Grandfathered					AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Service only - per billing period	8.02			8.02					
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per billing				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period	0.9002			0.9002
	·····				Over 30,000 Mcf per billing period	0.4781			0.478
Delivery Charge per Mcf ² First 30,000 Mcf per billing					Delivery Charge - Grandfathered	·····			
period	0.5443			0.5443	Service only First 50 Mcf or less per billing				
Over 30,000 Mcf per billing period	0.2890			0.2890	period	3.4714			3.4714
Delivery Charge - Grandfathered					Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.683
Service only					Over 1,000 Mcf per billing period	2.3223			2.322
First 50 Mcf or less per billing period	2.2666			2.2666		2,3223			2.322
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659			1.7520 1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing	1.5164			1.5164	All volumes per billing period	1.3295			1.329
period	1.5104				Banking and Balancing Service per Mcf		0.0209		0.0209
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139			0.0139
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255.9
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.085
- MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf	0.0139			0.0139
Administrative Charge per miling period	55.90			55.90	Banking and Balancing Ser- vice per Mcf		0.0209		0.0209
Customer Charge per billing			-	200.00				1	
period Delivery Charge per Mcf	200.00 0.0858			0.0858					
NGR&D Rider per Mcf	0.0139		1	0.0139					
Banking and Balancing Service				0.0137					

Concoration, expects to apply on May "Commission"), Frankfort, Kentuck effective June 27, 2016, for service re charged in all territory served by Col	y, for approv endered on a	al of an adjustn ad after June 27 follows:	Gas Cost Adjust-	esent rates	RATE SCHEDULES GS and SVGTS ¹	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod- ity³ \$</u>	Total Billing <u>Rate</u> \$
	Charge	Gas Cost Adjustment <u>Demand</u>	ment <u>Commod-</u> <u>ity³</u> \$	Total Billing <u>Rate</u>	Residential (GSR)				
RATE SCHEDULES GS and	\$	\$	Ŝ	\$	Customer Charge per billing period	19.75			19.7
SVGTS'					AMRP Rider per billing period	0.00			0.0
Residential (GSR) Customer Charge per billing					EECPRC per billing period	0.69			0.0
AMRP Rider per billing period	15.00 2.25			15.00 2.25	Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	6.10 0.059
EECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			0.03
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597	Commercial or Industrial (GSO)				
(OKaD Kidel per wiel	0.0157			0.0155	Customer Charge per billing				
Commercial or Industrial (GSO)					period AMRP Rider per billing period	51.00			<u>51.</u> 0.0
Customer Charge per billing period	37.50			37.50	Delivery Charge per Mcf				
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.70
Delivery Charge per Mcf First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.91
period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.78
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659	1.3114	0.9137 0.9137	3.9771 3.8910	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.55
Over 1,000 Mcf per billing		1 7114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139			0.01
period NGR&D Rider per Mcf	1.5164 0.0139	1.3114	0.9137	0.0139	RATE SCHEDULE IS - INTER-				
					RUPTIBLE SALES SERVICE Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period	1,462.00			1,462.
Customer Charge per billing period	1,007.05			1,007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00	······		0.
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing				<u> </u>
Delivery Charge per Mcf					period Over 30,000 Mcf per billing	0.9002		0.9237	1.82
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.40
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.01
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily				
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.83
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing				
Customer Charge per billing					period AMRP Rider per billing period	649.00 0.00			649. 0.
period AMRP Rider per billing period	477.00 76.96			477.00	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.56
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.01
NGR&D Rider per Mef	0.0139			0.0139	RATE SCHEDULE SS - STAND-	···· •			
RATE SCHEDULE SS - STAND-					BY SERVICE Standby Service Demand Charge				
BY SERVICE					per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				6.00
Demand Charge times Standby Scrvice Volumes (Mcf) in Cus-					tomer Agreement Standby Service Commodity		6.8316		6.83
tomer Agreement Standby Service Commodity		6.8316		6.8316	Charge per Mcf			0.9237	0.92
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing				
ERY SERVICE					period ²	1,462.00			1.462.
Administrative Charge per billing period	55.90			55.90	AMRP Rider DS only - per bill- ing period ²	0.00			0.
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51.
AMRP Rider – DS only- per bill-	449.59			449.59	AMRP Rider – Grandfathered				
ing period ²	<u>75.5</u>				Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only per billing period	649.00			649.
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			0.
	0.02				Dalium (II) (62				
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per billing				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period Over 30,000 Mcf per billing	0.9002			0.90
					period	0.4781			0.47
Delivery Charge per Mcf ² First 30,000 Mcf per billing					Delivery Charge - Grandfathered				
period	0.5443			0.5443	Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.47
					Next 350 Mcf per billing period	2.6833			2.68
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514		ļ	2.55
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.32
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period	1.6659			1.6659	ity only	1 2705		 	1.32
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period Banking and Balancing Service	1.3295			
Daliyary Charge Interactor Tail		1			per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.02
<u>Delivery Charge - Intrastate Util- ity only</u>						0.0139			0.01
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS - MAINLINE DELIVERY				
Banking and Balancing Service per Mcf		0.0209		0.0209	SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255.
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.08
- MAINLINE DELIVERY SERVICE				<u> </u>	NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.01
Administrative Charge per billing period	55.90			55.90	vice per Mcf		0.0209		0.02
Customer Charge per billing									
period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
Industrial	\$2,346,965	37.81%
Wholesale	\$8,106	16.95%
Other Gas Department Revenue	\$132,048	11.00%

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

Residential – hased on average usage of 5.5 Mcf	\$11.35	26.4%
Commercial based on average usage of 26.2 Mcf	\$37.32	22.8%
Industrial – based on average us- age of 690.1 Mcf	\$655.50	23.4%
Wholesale – based on average usage of 471.7 Mcf	. \$342.44	17.1%

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following: • Modification of the Accelerated Main Replacement Program Rider to permit inclu-

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report tilled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imhalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the heginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.
- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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NOTICE

charged in all territory served by Co			a a i			<u>Charge</u> \$	<u>Demand</u> \$	<u>ity</u> ³ \$	Rate \$
		Gas Cost	Gas Cost Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
	Charge	Adjustment Demand	Commod-	Billing	Residential (GSR)				
	<u>Citaige</u> \$	\$	ity ³ \$	Rate \$	Customer Charge per billing period	19.75			19.75
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			0.00
Residential (GSR)					EECPRC per billing period	0.69			0.69
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.0597
EECPRC per billing period Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	0.69 4.4917	NGR&D Rider per Mcf	0.0139			0.0139
EAP Rider per Mcf	0.0597	1.5114	0.9137	0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
					Customer Charge per billing period	51.00			51.00
Commercial or Industrial (GSO) Customer Charge per billing					AMRP Rider per billing period	0.00			0.00
period	37.50			37.50	Delivery Charge per Mcf				
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
First 50 Mcf or less per billing		1 2114	0.0127	4 4017	Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
period Next 350 Mcf per billing period	2.2666	1.3114	0.9137	4.4917 3.9771	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2,5514	1.3114	0.9237	4.7865
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.5574
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139			0.0139
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER-				
					RUPTIBLE SALES SERVICE Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period	1,462.00			1,462.00
Customer Charge per billing period	1,007.05			1,007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00	·	······	0.00
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing				
Delivery Charge per Mcf					period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.4018
Over 30,000 Mcf per billing	0.2890		0.9137	1.2027	NGR&D Rider per Mcf	0.0139	·····		0.0139
period NGR&D Rider per Mcf	0.2890		0.9137	0.0139	Firm Service Demand Charge Demand Charge times Daily				
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Demand Charge times Daily Firm Volumes (Mcf) in Customer									
Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					1				
TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.00
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0,00			0.00
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646
Delivery Charge per Mef NGR&D Rider per Mef	0.8150	1.3114	0.9137	3.0401 0.0139		0.0155			0.0155
NOKAD Kidel per Mer	0.0139			0.0139	RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge				
Standby Service Demand Charge					per Mcf Demand Charge times Standby				
per Mcf Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity		0.0510		
Standby Service Commodity		0.8510		0.0310	Charge per Mcf			0.9237	0.9237
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE				
ERY SERVICE					Customer Charge per billing period ²	1,462.00			1,462.00
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered	51.00			
AMRP Rider – DS only- per bill-	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
ing period ²	449.59			449.59	Service only - per billing period	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
AMRP Rider – Grandfathered					AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Service only - per billing period	8.02			8.02	P.: onling portou				0.00
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ²				
AMRP Rider – Intrastate Utility					First 30,000 Mcf per billing period	0.9002			0.9002
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge per Mcf ²		·····				0.4701			1.4/81
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing					First 50 Mcf or less per billing				
period	0.2890			0.2890	period	3.4714			3.4714
Delivery Charge - Grandfathered					Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.6833
Service only					Over 1,000 Mcf per billing				· · · · · · · · · · · · · · · · · · ·
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.3223
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659	ity only All volumes per billing period	1.3295			1.3295
period	1.5164			1.5164	Banking and Balancing Service				
Delivery Charge - Intrastate Util-					per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
ity only	e			0.011		0.0137			0.0139
All volumes per billing period Banking and Balancing Service	0.8150		1	0.8150	RATE SCHEDULE MLDS - MAINLINE DELIVERY				
per Mcf		0.0209		0.0209	SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255.90
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858	·····		0.0858
- MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf	0.0139			0.0139
Administrative Charge per billing				55.00	Banking and Balancing Ser- vice per Mcf		0.0209		0.0209
period Customer Charge per billing	55.90	1		55.90	<u> </u>		-	I	/
period	200.00			1 200.00					
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.0858					
A REPORT OF THE AREA DOT TO A REPORT OF THE AREA DOT AND A REPORT AND A RE	- 0.013A		,						

"Commission"), Frankford, Kentuch effective June 27, 2016, for service r charged in all territory served by Co	endered on a	nd after June 27	, 2016. The pi	become resent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod-</u> <u>ity² \$</u>	Total Billing <u>Rate</u> \$
		Gas Cost Adjustment	Gas Cost Adjust- ment Commod-	Total Billing	RATE SCHEDULES GS and SVGTS ¹			Ψ	
	<u>Charge</u> \$	Demand \$	<u>ity</u> ³	Rate \$	Residential (GSR) Customer Charge per billing		·····		
RATE SCHEDULES GS and	ور.		Ψ	Ψ	period	19.75			19.7
SVGTS ¹					AMRP Rider per billing period	0.00			0.0
Residential (GSR) Customer Charge per billing					EECPRC per billing period	0.69			0.6
period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.10
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.059
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917	NORBED Rider per Mer	0.0159			0.01.
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0,0139	Commercial or Industrial (GSO)				
2					Customer Charge per billing period	51.00			51.
Commercial or Industrial (GSO) Customer Charge per billing					AMRP Rider per billing period	0.00			0.
period	37.50			37.50	Delivery Charge per Mcf				
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.70
Delivery Charge per Mcf First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.91
period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.78
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.55
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.8910	NGR&D Rider per Mcf	0.0139		017421	0.01
beriod	1.5164	1.3114	0.9137	3.7415					
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
					Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period	1,462.00			1,462.
Customer Charge per billing period	1.007.05			1.007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing				
Delivery Charge per Mcf	-				period	0.9002		0.9237	1.82
First 30,000 Mcf per billing	0.5443		0.9137	1.4580	Over 30,000 Mcf per billing period	0.4781		0.9237	1.40
oeriod Over 30,000 Mcf per billing	0.5443		0.9137	1.4580	NGR&D Rider per Mcf	0.0139	• • • • • • • • • • • • • • • • • • •		0.01
period	0.2890		0.9137	1.2027	Firm Service Demand Charge				
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Demand Charge times Dail ⁴					Agreement		6.8316		6.83
Firm Volumes (Mcf) in Customer		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
Agreement		0.0510		0.8510	TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					Customer Charge per billing				
IRASTATE UTILITY SERVICE ¹ Customer Charge per billing					period	649.00			649.
period	477.00			477.00	AMRP Rider per billing period	0.00		0.0337	0.
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.56
Delivery Charge per Mef NGR&D Rider per Mef	0.8150	1.3114	0.9137	3.0401					0.0 .
Kokab Kuerper Mer	0.0139			0.0159	RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND-					Standby Service Demand Charge				
BY SERVICE Standby Service Demand Charge					per Mcf				
per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby Service Volumes (Mcf) in Cus-					tomer Agreement Standby Service Commodity		6.8316		6.83
tomer Agreement		6.8316		6.8316	Charge per Mcf			0.9237	0.92
Standby Service Commodity Charge per Mcf			0.9137	0.9137					
					RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing period ²	1,462.00			1 467
Administrative Charge per billing					AMRP Rider – DS only - per bill-	1,402.00			1,462.
period Customer Charge per billing	55.90			55.90	ing period ²	0.00			0.
period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only - per billing period	51.00			51.
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered	0.00	· · · · · · · · · · · · · · · · · · ·		
					Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period	649.00			649.
AMRP Rider – Grandfathered					AMRP Rider – Intrastate Utility only - per billing period	0.00			0.
Service only - per billing period	8.02			8.02					
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ²		,		
AMRP Rider - Intrastate Utility					First 30,000 Mcf per billing period	0.9002			0.90
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing				
Delivery Charge per Mcf ²					period	0.4781			0.47
First 30,000 Mcf per billing					Delivery Charge - Grandfathered				u
period	0.5443			0.5443	Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.47
					Next 350 Mcf per billing period	2.6833			2.68
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.5514			2.55
First 50 Mcf or less per billing		·			Over 1,000 Mcf per billing period	2.3223			2.32
period Next 350 Mcf per billing period	2.2666			2.2666			· · · · · · · · · · · · · · · · · · ·		
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520			1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing					All volumes per billing period	1.3295			1.32
period	1.5164			1.5164	Banking and Balancing Service per Mef		0.0000		· · · ·
Delivery Charge - Intrastate Util-					per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.02
ity only					trans has used	0.0137			<u></u>
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing	255.90			725
					period Delivery Charge per Mcf	255.90	*/ * · // *********		255. 0.08
RATE SCHEDULE MLDS - MAINLINE DELIVERY					NGR&D Rider per Mcf	0.0838	<u> </u>		0.08
SERVICE					Banking and Balancing Ser-				
Administrative Charge per billing period	55.90			55.90	vice per Mcf		0.0209		0.02
Customer Charge per billing	200.00			¹ 200.00					
Delivery Charge per Mcf	0.0858			0.0858					
Delivery charge per liter									

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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

			201 Sec. 1		-
Residential		\$16,386,249	27.90%		16.3
Commercial		\$6,535,005	24.66%		
Industrial	,	\$2,346,965	37.81%		
Wholesale	1	\$8,106	16.95%	1	
Other Gas Department Revenue		\$132,048	11.00%		

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

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		 		v 28	53
Residential – based on average usage of 5.5 Mcf		\$11.35	26.4%		
Commercial – based on average usage of 26.2 Mcf	1	\$37.32	22.8%		
Industrial – based on average us- age of 690.1 Mcf		\$655.50	 23.4%		
Wholesale – based on average usage of 471.7 Mcf		\$342.44	17.1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

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Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice; the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

²Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

¹ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

NOTICE

charged in all territory served by Col			Gas Cost			<u>Charge</u> §	Adjustment <u>Demand</u> §	<u>Commod-</u> <u>ity³</u> \$	Billing <u>Rate</u> \$
		Gas Cost	Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
	<u>Charge</u> \$	Adjustment Demand	Commod- ity ³ \$	Billing <u>Rate</u>	Residential (GSR)				
ATE SCHEDULES GS and	\$	\$	\$	\$	Customer Charge per billing period	19.75			19.75
VGTS ¹					AMRP Rider per billing period	0.00			0.00
Residential (GSR) Customer Charge per billing			•		EECPRC per billing period	0.69			0.69
AMRP Rider per billing period	15.00 2.25			15.00 2.25	Delivery Charge per Mcf EAP Rider per Mcf	3.8668	1.3114	0.9237	<u>6.1019</u> 0.0597
EECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			0.0397
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597	Commercial or Industrial (GSO)				
					Customer Charge per billing	51.00			51.00
Commercial or Industrial (GSO)					period AMRP Rider per billing period	51.00 0.00			51.00 0.00
Customer Charge per billing period	37.50			37.50	Delivery Charge per Mcf				
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Delivery Charge per Mcf First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4:9184
period Next 350 Mcf per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.5574
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139			0.0139
NGR&D Rider per Mcf	0.0139	1.3114	0.9157	0.0139	RATE SCHEDULE IS - INTER-		· · · ·		
······································					RUPTIBLE SALES SERVICE Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period	1,462.00			1,462.00
Customer Charge per billing period	1.007.05			1,007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing				
Delivery Charge per Mcf					period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.4018
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
NGR&D Rider per Mcf	0.0139	· · · · · · · · · · · · · · · · · · ·	0.9137	0.0139	Demand Charge times Daily				·
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Demand Charge times Daily Firm Volumes (Mcf) in Customer									
Agreement		6.8316	·····	6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					Customer Charge per billing				
TRASTATE UTILITY SERVICE1 Customer Charge per billing			· · · · ·		period	649.00			649.00
period	477.00			477.00	AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	0.00
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.96	NGR&D Rider per Mcf	0.0139			0.0139
NGR&D Rider per Mcf	0.0139			0.0139					
	·····				RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby				······
Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.9237
Standby Service Commodity Charge per Mcf			0.9137	0.9137					
					RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing period ²	1,462.00			1,462.00
Administrative Charge per billing period	55.90	<u> </u>		55.90	AMRP Rider - DS only - per bill-				
Customer Charge per billing					ing period ² Customer Charge - Grandfathered	0.00			0.00
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.05	Service only – per billing period	51.00	······································		51.00
ing period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Grandfathered				27.50	Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.50	AMRP Rider Intrastate Utility	0.00	. <u>.</u>		
Service only - per billing period	8.02			8.02	only - per billing period	0.00			. 0.00
Customer Charge - Intrastate Util-	177.00			177.00	Delivery Charge per Mcf ²				
ity only – per billing period * AMRP Rider – Intrastate Utility	477.00			477.00	First 30,000 Mcf per billing period	0.9002			0.9002
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing				
Delivery Charge per Mcf ²	<u></u>	· · · · ·			period	0.4781			0.4781
First 30,000 Mcf per billing	0 5 4 4 2			0.5442	Delivery Charge - Grandfathered			1	
period Over 30,000 Mcf per billing	0.5443			0.5443	Service only First 50 Mcf or less per billing				
period	0.2890			0.2890	period	3.4714			3.4714
Delivery Charge - Grandfathered					Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.6833 2.5514
Service only				<u> </u>	Over 1,000 Mcf per billing				
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.3223
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				····· <u>·</u> · · · · · · · · · · · · · · · ·
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659	ity only All volumes per billing period	1.3295		 	1.3295
period	1.5164	1	 	1.5164	Banking and Balancing Service		0.0300		
Delivery Charge - Intrastate Util-					per Mcf NGR&D Rider per Mcf	0.0139	0.0209	1	0.0209
ity only	0.0140			0.8150					
All volumes per billing period Banking and Balancing Service	0.8150		· · ·		RATE SCHEDULE MLDS - MAINLINE DELIVERY				
per Mcf	0.0139	0.0209		0.0209	SERVICE				
NGR&D Rider per Mcf	0.0139	j		0.0139	Customer Charge per billing period	255.90			255.90
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.0858
- MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0139
Administrative Charge per billing period	55.90			55.90	vice per Mcf		0.0209		0.0209
Customer Charge per billing									
period Delivery Charge per Mcf	200.00 0.0858			200.00 0.0858					
NGR&D Rider per Mcf	0.0139			0.0139					
Banking and Balancing Service		1	1						

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky,
Inc. are as follows:

"Commission"), Frankfort, Kentuck ffective June 27, 2016, for service r harged in all territory served by Col	endered on a	nd after June 27	, 2016. The pr	resent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> §	Adjust- ment <u>Commod-</u> <u>ity³</u> \$	Total Billing <u>Rate</u> \$
		Gas Cost Adjustment	Adjust- ment <u>Commod-</u>	Total Billing	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)				
	Charge \$	Demand \$	ity ³ \$	Rate S	Customer Charge per billing				
ATE SCHEDULES GS and VGTS ¹					period AMRP Rider per billing period	<u>19.75</u> 0.00			<u> </u>
esidential (GSR)					EECPRC per billing period	0.69			0.
Customer Charge per billing eriod	15.00		•	15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.10
MRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.05
ECPRC per billing period	0.69	1 2114	0.0127	0.69	NGR&D Rider per Mcf	0.0139			0.01
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
IGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
					Customer Charge per billing period	51.00			51
Commercial or Industrial (GSO) Customer Charge per billing					AMRP Rider per billing period	0.00			0
eriod	37.50			37.50	Delivery Charge per Mcf				
MRP Rider per billing period Delivery Charge per Mcf	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.70
First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4:9
eriod Next 350 Mcf per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.78
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.55
Over 1,000 Mcf per billing	1 5174	1 2114	0.0127	2 7 4 1 5	NGR&D Rider per Mcf	0.0139			0.01
eriod VGR&D Rider per Mcf	<u>1.5164</u> 0.0139	1.3114	0.9137	3.7415	RATE SCHEDULE IS - INTER-				
torab ruler per mer	0.0137			0.015.2	RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00			1,462
Customer Charge per billing					AMRP Rider per billing period	0.00			0
period	1,007.05			1,007.05 449.59	Delivery Charge per Mcf				
MRP Rider per billing period Delivery Charge per Mcf	449.59			449.39	First 30,000 Mcf per billing period	0.9002		0.9237	1.82
First 30,000 Mcf per billing					Over 30,000 Mcf per billing period	0.4781		0.9237	1.40
Over 30,000 Mcf per billing	0.5443		0.9137	1.4580	NGR&D Rider per Mcf	0.0139		5.7651	0.0
period	0.2890	•	0.9137	1.2027	Firm Service Demand Charge				
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Firm Service Demand Charge Demand Charge times Daily					Agreement		6.8316		6.8
Firm Volumes (Mcf) in Customer		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
					TRASTATE UTILITY SERVICE				
ATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing	640.00			
Customer Charge per billing					period AMRP Rider per billing period	649.00 0.00			649 0
AMRP Rider per billing period	477.00 76.96			477.00 76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139		······································	0.0
VGR&D Rider per Mcf	0.0139			0.0139	DATE SCHEDULE SS STAND		·····	· · ·	
	· · · · · · · · · · · · · · · · · · ·				RATE SCHEDULE SS - STAND- BY SERVICE			· ·	
ATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge ber Mcf					Demand Charge times Standby				* *****
Demand Charge times Standby		·			Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.83
Service Volumes (Mcf) in Cus- omer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.92
Standby Service Commodity			0.9137	0.9137				0.9257	0.92
Charge per Mcf		<u> </u>	0.9157	0.9157	RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV-		*******			Customer Charge per billing				
ERY SERVICE Administrative Charge per billing		· · · · · · · · · · · · · · · · · · ·			period ² AMRP Rider – DS only - per bill-	1,462.00			1,462
period	55.90			55.90	ing period ²	0.00			0
Customer Charge per billing beriod ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51
AMRP Rider – DS only- per bill- ng period ²	449.59			449.59	AMRP Rider - Grandfathered	0.00	······································		
					Service only - per billing period Customer Charge - Intrastate Util-	0.00			
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period	649.00			649
AMRP Rider – Grandfathered	8 07			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			. (
Service only - per billing period	8.02			0.02					
Customer Charge - Intrastate Util- ty only – per billing period	477.00	ų		477.00	Delivery Charge per Mcf ²		······································		
AMRP Rider – Intrastate Utility				76.96	First 30,000 Mcf per billing period	0.9002			0.9
only - per billing period	76.96			/0.90	Over 30,000 Mcf per billing period	0.4781			0.4
Delivery Charge per Mcf ²			·····			0.1701			
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing		· · · ·			First 50 Mcf or less per billing				
period	0.2890			0.2890	period Next 350 Mcf per billing period	3.4714			3.4
Delivery Charge - Grandfathered					Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833			2.6 2.5
Service only					Over 1,000 Mcf per billing				
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.3
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659	ity only All volumes per billing period	1.3295			1.3
period	1.5164		· · · · · · · · · · · · · · · · · · ·	1.5164	Banking and Balancing Service	<u>, 769</u>			
Daliyan Chassa Istanta Ist					per Mcf NGR&D Rider per Mcf	0.0120	0.0209	<u>_</u>	0.0
<u> Delivery Charge - Intrastate Util- ity only</u>			ļ		NORAD Ruer per Mici	0.0139			0.0
All volumes per billing period	0.8150		· · · ·	0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE			· · · · · ·	
NGR&D Rider per Mcf	0.0139	}		0.0139	Customer Charge per billing	255.00			
		1		ļ	period Delivery Charge per Mcf	255.90 0.0858			255
RATE SCHEDULE MLDS MAINLINE DELIVERY					NGR&D Rider per Mcf	0.0139			0.0
SERVICE Administrative Charge per billing					Banking and Balancing Ser-		0.0000		
period	55.90	ļ		55.90	vice per Mcf		0.0209		0.02
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
NGR&D Rider per Mcf	0.0139		1	0.0139					

ions are his own, not UK's.

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

<i>i</i>			ć.			÷.
Residential		\$16,386,249		27.90%	1	
Commercial		\$6,535,005		24.66%		1744 1864
Industrial		\$2,346,965		37.81%		
Wholesale		\$8,106		16.95%		
Other Gas Department Revenue		\$132,048		11.00%		

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

					, Alter
	\$11.35		26.4%		
	\$37.32		22.8%		
	\$655.50		23.4%		
	\$342.44		17.1%		
		\$37.32 \$655.50	\$37.32	\$37.32 22.8% \$655.50 23.4%	\$37.32 22.8% \$655.50 23.4%

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following: • Modification of the Accelerated Main Replacement Program Rider to permit inclu-

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.
- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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NOTICE

charged in all territory served by Colu			Gas Cost		· · · · · · · · · · · · · · · · · · ·	<u>Charge</u> \$	Demand \$	<u>ity</u> ³ \$	<u>Rate</u> \$
		Gas Cost	Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
	<u>Charge</u> \$	Adjustment <u>Demand</u>	Commod- ity ³ \$	Billing <u>Rate</u>	Residential (GSR)				
ATE SCHEDULES GS and	\$	<u>\$</u>	\$	\$	Customer Charge per billing period	19.75			19.75
VGTS ¹ esidential (GSR)					AMRP Rider per billing period EECPRC per billing period	0.00			0.00
ustomer Charge per billing	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
eriod MRP Rider per billing period	15.00 2.25			15.00 2.25	EAP Rider per Mcf	0.0597	1.5114	0.9237	0.0597
ECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			0.0139
Delivery Charge per Mcf	2.2666 0.0597	1.3114	0.9137	4.4917 0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO)					Customer Charge per billing period	51.00			51.00
Customer Charge per billing				27.50	AMRP Rider per billing period	0.00			0.00
period AMRP Rider per billing period	37.50			37.50	Delivery Charge per Mcf First 50 Mcf or less per billing				
Delivery Charge per Mcf					period Next 350 Mcf per billing period	3.4714 2.6833	1.3114	0.9237	5.7065 4.9184
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.8910	NGR&D Rider per Mcf	0.0139			0.0139
period	1.5164 0.0139	1.3114	0.9137	3.7415	RATE SCHEDULE IS - INTER-				
NGR&D Rider per Mcf	0.0139			0.0139	RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00			1,462.00
Customer Charge per billing	1 007 05			1.007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
period AMRP Rider per billing period	1,007.05 449.59			1,007.05 449.59	First 30,000 Mcf per billing				
Delivery Charge per Mcf				·······	period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.4018 0.0139
Over 30,000 Mcf per billing period	0.2890	· · · · · · · · · · · · · · · · · · ·	0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				· · ·
Firm Service Demand Charge	·····	·			Agreement		6.8316		6.8316
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
Agreement					TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.00
Customer Charge per billing	477.00			477.00	AMRP Rider per billing period	0.00			0.00
period AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
Delivery Charge per Mcf	0.8150		0.9137	3.0401	NGR&D Rider per Mcf	0.0139		Salar (1994) - El	0.0139
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND- BY SERVICE		, <u>, , , , , , , , , , , , , , , , , , </u>		
RATE SCHEDULE SS - STAND-					Standby Service Demand Charge	+			
BY SERVICE Standby Service Demand Charge			······································		per Mcf Demand Charge times Standby		· · · · · · · · · · · · · · · · · · ·		
per Mcf Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf		· · · · · · · · · · · · · · · · · · ·	0.9237	0.9237
Standby Service Commodity	·······	·····	0.9137	0.9137				0.7257	0.7257
Charge per Mcf			0.5157	0.7101	RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing period ²	1,462.00			1,462.00
Administrative Charge per billing	55.90			55.90	AMRP Rider – DS only - per bill-				
period Customer Charge per billing		1			ing period ² Customer Charge - Grandfathered	0.00	· · · · · · · · · · · · · · · · · · ·		0.00
period ² AMRP Rider – DS only- per bill-	1,007.05	· · · · · · · · · · · · · · · · · · ·		1,007.05	Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
ing period ²	449.59			449.59	Service only - per billing period	0.00	· · · · · · · · · · · · · · · · · · ·		0.00
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	Customer Charge - Intrastate Util- ity only - per billing period	649.00			649.00
AMRP Rider – Grandfathered					AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Service only - per billing period	8.02	<u></u>		8.02					
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per billing				
AMRP Rider – Intrastate Utility only - per billing period	76.96	5		76.96	period	0.9002			0.9002
only - per binning period	, , , , , , , , , , , , , , , , , , , ,	·			Over 30,000 Mcf per billing period	0.4781			0.478
Delivery Charge per Mcf ²					Delivery Charge - Grandfathered				
First 30,000 Mcf per billing period	0.5443	3		0.5443	Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4714
					Next 350 Mcf per billing period		·		2.683
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period Over 1,000 Mcf per billing				2.5514
First 50 Mcf or less per billing period	2.266	5		2.2666	period	2.3223			2.322
Next 350 Mcf per billing period	1.7520)		1.7520	Delivery Charge - Intrastate Util-		<u> </u>		
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659)		1.6659	ity only All volumes per billing period	1.3295	· · ·		1.329:
period	1.5164	4		1.5164	Banking and Balancing Service		0.0209	·	0.020
Delivery Charge - Intrastate Util-	l				per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.020
ity only	0.815	<u>,</u>		0.8150					1
All volumes per billing period Banking and Balancing Service	0.013				RATE SCHEDULE MLDS - MAINLINE DELIVERY				
per Mcf NGR&D Rider per Mcf	0.013	0.0209	,	0.0209	SERVICE Customer Charge per billing				
					period	255.90	· · · · ·		255.90
RATE SCHEDULE MLDS - MAINLINE DELIVERY					Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.0858
SERVICE Administrative Charge per billing					Banking and Balancing Ser-		0.0209	:	0.020
period	55.9	0		55.90	vice per Mcf		0.0209	.l	1 0.020
Customer Charge per billing period	200.0			200.00	-				
Delivery Charge per Mcf	0.085			0.0858	-				
NGR&D Rider per Mcf	0.013	9		0.0139					

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

ective June 27, 2016, for service rea arged in all territory served by Colu	ndered on ar	al of an adjustm ad after June 27 follows:	, 2016. The pr	esent rates	· · · · · · · · · · · · · · · · · · ·	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	ment <u>Commod-</u> <u>ity³</u> \$	Total Billing <u>Rate</u> \$
		Gas Cost	Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
	Charge \$	Adjustment Demand	Commod- ity ³ \$	Billing <u>Rate</u>	Residential (GSR)				
ATE SCHEDULES GS and	\$	\$	\$	\$	Customer Charge per billing period	19.75			19.7
/GTS ¹					AMRP Rider per billing period	0.00			0.0
sidential (GSR)			· · · · · · · · · · · · · · · · · · ·		EECPRC per billing period	0.69			0,0
riod	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.101 0.059
MRP Rider per billing period	2.25			2.25	EAP Rider per Mcf NGR&D Rider per Mcf	0.0397			0.059
elivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
AP Rider per Mcf	0.0597			0.0597					
GR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)	·			
ommercial or Industrial (GSO)					Customer Charge per billing period	51.00			51.0
ustomer Charge per billing				27.50	AMRP Rider per billing period	0.00			0.0
riod MRP Rider per billing period	37.50			37.50	Delivery Charge per Mcf First 50 Mcf or less per billing				
elivery Charge per Mcf	0.02				period	3.4714	1.3114	0.9237	5.700
First 50 Mcf or less per billing	2.2666	1.3114	0.9137	4.4917	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833	1.3114	0.9237	4.918
riod Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing				
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223	1.3114	0.9237	4.55
Over 1,000 Mcf per billing priod	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mer	0.0137	,, <u></u>		0.01
GR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER-	· · · · · · · · · · · · · · · · ·			
					RUPTIBLE SALES SERVICE Customer Charge per billing				
ATE SCHEDULE IS - INTER- UPTIBLE SALES SERVICE					period	1,462.00			1,462.
ustomer Charge per billing	1,007.05			1,007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.
eriod MRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing				
elivery Charge per Mcf		· · · · · · · · · · · · · · · · · · ·			period	0.9002		0.9237	1.82
First 30,000 Mcf per billing eriod	0,5443		0.9137	1.4580	Over 30,000 Mcf per billing period	0.4781		0.9237	1.40
Over 30,000 Mcf per billing					NGR&D Rider per Mcf	0.0139			0.01
eriod	0.2890		0.9137	0.0139	Firm Service Demand Charge Demand Charge times Daily				
GR&D Rider per Mcf irm Service Demand Charge	0.0137			0.0137	Firm Volumes (Mcf) in Customer Agreement		6.8316		6.83
emand Charge times Daily					Agreement		0.0310		
irm Volumes (Mcf) in Customer greement		6.8316		6.8316	RATE SCHEDULE IUS - IN-	-			
					TRASTATE UTILITY SERVICE				
ATE SCHEDULE IUS - IN- RASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649
ustomer Charge per billing	477.00	,		477.00	AMRP Rider per billing period	0.00			0
eriod MRP Rider per billing period	477.00	· · · · · · ·		76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.56
belivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139	n na sana ang sana sana sana sana sana s	Carlos - Superioria	0.01
GR&D Rider per Mcf	0.0139		· · · · · · · · · · · · · · · · · · ·	0.0139	RATE SCHEDULE SS - STAND-				
ATT COUPDULE CE. STAND					BY SERVICE				
ATE SCHEDULE SS - STAND- DY SERVICE					Standby Service Demand Charge per Mcf				
tandby Service Demand Charge er Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-	· · · · · · · · · · ·			
Demand Charge times Standby					tomer Agreement		6.8316		6.83
ervice Volumes (Mcf) in Cus- omer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.92
tandby Service Commodity			0.9137	0.9137					
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV- ERY SERVICE				
ATE SCHEDULE DS - DELIV-					Customer Charge per billing	· · ·			
CRY SERVICE Administrative Charge per billing				+	period ²	1,462.00			1,462
eriod	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51
MRP Rider – DS only- per bill-	449.59			449.59	AMRP Rider – Grandfathered		· · ·		
ng period ²	449.59			449.39	Service only - per billing period Customer Charge - Intrastate Util-	0.00	· · · · · · · · · · · · · · · · · · ·		0
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only - per billing period	649.00			649
MRP Rider – Grandfathered			1		AMRP Rider – Intrastate Utility only - per billing period	0.00			- C
Service only - per billing period	8.02	<u></u>		8.02					
Customer Charge - Intrastate Util-	477.00			477.00	Delivery Charge per Mcf ²				
ty only – per billing period AMRP Rider – Intrastate Utility			+		First 30,000 Mcf per billing period	0.9002			0.9
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing	0.4781			0.4
Delivery Charge per Mcf ²			-		period	0.4/81	· · · · · · · · · · · · · · · · · · ·		0.4
First 30,000 Mcf per billing			•		Delivery Charge - Grandfathered		+		<u> </u>
period	0.5443			0.5443	Service only First 50 Mcf or less per billing	 	<u> </u>	-	
Over 30,000 Mcf per billing period	0.2890			0.2890	period	3.4714			3.4
					Next 350 Mcf per billing period	2.6833		<u> </u>	2.6
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	· · · · · · · · · · · · · · · · · · ·	+	2.5
First 50 Mcf or less per billing	2.2666			2.2666	period	2.3223			2.3
period Next 350 Mcf per billing period	1.7520			1.7520	Delivery Change Teterstet Trit	 	<u> </u>		
Next 600 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only	1		-	
Over 1,000 Mcf per billing period	1.5164	, .		1.5164	All volumes per billing period	1.3295	· · · ·		1.3
					Banking and Balancing Service per Mcf		0.0209		0.0
Delivery Charge - Intrastate Util-					NGR&D Rider per Mcf	0.0139			0.0
ity only All volumes per billing period	0.8150)		0.8150					
Banking and Balancing Service					RATE SCHEDULE MLDS - MAINLINE DELIVERY				1
рег МсЃ	0.0139	0.0209	· · ·	0.0209	SERVICE Customer Charge per billing			+	<u> </u>
NGR&D Rider per Mcf	0.0135	· · · · · · · · · · · · · · · · · · ·		1 0.0137	period	255.90			255
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.0
- MAINLINE DELIVERY SERVICE				i	NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0
Administrative Charge per billing period	55.90			55.90	vice per Mcf		0.0209		0.0
Customer Charge per billing									
period	200.00	·····		200.00				-	
Delivery Charge per Mcf	0.0858	`		1	t				

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential \$16,386,249 27.90% Commercial \$6,535,005 24.66% Industrial \$2,346,965 37.81% Wholesale \$8,106 16.95% Other Gas Department Revenue \$132,048 11.00%

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

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Residential – based on average usage of 5.5 Mcf		\$11.35	26.4%		
Commercial – based on average usage of 26.2 Mcf		\$37.32	22.8%		
Industrial – based on average us- age of 690.1 Mcf		\$655.50	23.4%		
Wholesale – based on average usage of 471.7 Mcf		\$342.44	17.1%	842) NG	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following: • Modification of the Accelerated Main Replacement Program Rider to permit inclu-

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery. Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

NOTICE

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charged in all territory served by Co		r		F	· · · · · · · · · · · · · · · · · · ·	<u>Charge</u> \$	<u>Demand</u> \$	ity ³ \$
	Charac	Gas Cost Adjustment	Gas Cost Adjust- ment <u>Commod-</u>	Total Billing	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)			
	Charge \$	Demand \$	<u>ity</u> ³ \$	<u>Rate</u> \$	Customer Charge per billing period	19.75		
RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)					AMRP Rider per billing period EECPRC per billing period	0.00		
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.923
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597	1.5114	0.923
EECPRC per billing period	0.69	1.2134	0.0127	0.69	NGR&D Rider per Mcf	0.0139		
Delivery Charge per Mcf EAP Rider per Mcf	2.2666 0.0597	1.3114	0.9137	4.4917 0.0597				
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)			
Commercial or Industrial (GSO)					Customer Charge per billing period	51.00		
Customer Charge per billing				27.50	AMRP Rider per billing period	0.00		
period AMRP Rider per billing period	37.50			37.50 8.02	Delivery Charge per Mcf First 50 Mcf or less per billing			
Delivery Charge per Mcf				· · ·	period Next 350 Mcf per billing period	3.4714 2.6833	1.3114	0.923
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.923
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing period	2.3223	1.3114	0.923
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.8910	NGR&D Rider per Mcf	0.0139		
period NGR&D Rider per Mcf	0.0139	1.3114	0.9137	3.7415 0.0139	RATE SCHEDULE IS - INTER-			
NGRæD Rider per Mer	0.0139			0.0159	RUPTIBLE SALES SERVICE			
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00		
Customer Charge per billing	1 007 05			1.007.05	AMRP Rider per billing period	0.00		
AMRP Rider per billing period	1,007.05			1,007.05	Delivery Charge per Mcf First 30,000 Mcf per billing			
Delivery Charge per Mcf					period Over 30,000 Mcf per billing	0.9002		0.923
First 30,000 Mcf per billing period	0.5443		.9137	1.4580	period	0.4781		0.923
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139		
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer			
Firm Service Demand Charge					Agreement		6.8316	
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-			
				0.00710	TRASTATE UTILITY SERVICE			
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00		
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00		
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295	1.3114	0.923
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139		
NGR&D Rider per Mcř	0.0139			0.0139	RATE SCHEDULE SS - STAND- BY SERVICE			
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge			
Standby Service Demand Charge					per Mcf Demand Charge times Standby			
per Mcf Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316	
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.923
Standby Service Commodity Charge per Mcf			0.9137	0.9137				(1.723)
					RATE SCHEDULE DS - DELIV- ERY SERVICE			
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing period ²	1,462.00		
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill-			
Customer Charge per billing period ²	1,007.05			1,007.05	ing period ² Customer Charge - Grandfathered	0.00		
AMRP Rider – DS only- per bill-					Servicé only – per billing period AMRP Rider – Grandfathered	51.00		
ing period ²	449.59			449.59	Service only - per billing period	0.00		
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	Customer Charge - Intrastate Util- ity only – per billing period	649.00		
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00		
	0.02							
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per billing			
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period Over 30,000 Mcf per billing	0.9002		
					period	0.4781		
Delivery Charge per Mcf ² First 30,000 Mcf per billing					Delivery Charge - Grandfathered			
period	0.5443			0.5443	Service only			
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714		
Delivery Charge - Grandfathered					Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514		
Service only					Over 1,000 Mcf per billing			
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223		
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-			
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659	ity only All volumes per billing period	1.3295		
period	1.5164			1.5164	Banking and Balancing Service per Mcf		0.0209	
Delivery Charge - Intrastate Util-					NGR&D Rider per Mcf	0.0139	0.0209	
ity only	0.8150	<u> </u>		0.8150				
All volumes per billing period		0.0000			RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE			
All volumes per billing period Banking and Balancing Service		0.0209		0.0209	<u>SERVICE</u> Customer Charge per billing			
Banking and Balancing Service per Mcf	0.0139			-	period	255.90		
Banking and Balancing Service per Mcf NGR&D Rider per Mcf	0.0139				Delivery Charge nor Mof			
Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY	0.0139				Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858		
Banking and Balancing Service per Mcf NGR&D Rider per Mcf <u>RATE SCHEDULE MLDS</u> - MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf Banking and Balancing Ser-	0.0858	0.0200	
Banking and Balancing Service per Mcf NGR&D Rider per Mcf <u>RATE SCHEDULE MLDS</u> - MAINLINE DELIVERY <u>SERVICE</u> Administrative Charge per billing period	0.0139			55.90	NGR&D Rider per Mcf	0.0858	0.0209	
Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period	55.90			200.00	NGR&D Rider per Mcf Banking and Balancing Ser-	0.0858	0.0209	
Banking and Balancing Service per Mcf NGR&D Rider per Mcf <u>RATE SCHEDULE MLDS</u> - MAINLINE DELIVERY <u>SERVICE</u> Administrative Charge per billing period Customer Charge per billing	55.90				NGR&D Rider per Mcf Banking and Balancing Ser-	0.0858	0.0209	

The proposed rates to be charged in all territory served by Columbia vias of Kentucky, Inc. are as follows:

ATE SCHEDULES GS and SVGTSCharge SRATE SCHEDULES GS and SVGTS	Gas Cost Adjustment Demand \$ 1.3114 1.3114 1.3114 1.3114 1.3114 1.3114 1.3114	Gas Cost Adjust- ment Commod- ity ³ \$ 0.9137 0.9137 0.9137 0.9137 0.9137	Total Billing <u>Rate</u> \$ 15.00 2.25 0.69 4.4917 0.0597 0.0139 37.50 8.02 4.4917 3.9771 3.9771 3.8910 3.7415 0.0139 1,007.05 449.59	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR). Customer Charge per billing period AMRP Rider per billing period EECPRC per billing period Delivery Charge per Mcf EAP Rider per Mcf NGR&D Rider per Mcf Customer Charge per billing period AMRP Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Over 1,000 Mcf per billing period Over 1,000 Mcf per billing period NGR&D Rider per Mcf RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing period AMRP Rider per billing period Delivery Charge per billing	19.75 0.00 0.69 3.8668 0.0597 0.0139 51.00 0.00 3.4714 2.6833 2.5514 2.3223 0.0139	1.3114 1.3114 1.3114 1.3114 1.3114	0.9237 0.9237 0.9237 0.9237 0.9237 0.9237	<u>Rate</u> \$ 19. 0. 0. 0. 0. 5.10 0.01 51. 0. 51. 0. 4.91 4.78 4.55 0.01
RATE SCHEDULES GS and SVGTS' SVGTS' Residential (GSR) 2.25 Customer Charge per billing period 2.25 EECPRC per billing period 0.69 Delivery Charge per Mcf 0.0597 NGR&D Rider per Mcf 0.0139 Commercial or Industrial (GSO) Customer Charge per billing period Customer Charge per billing period 8.02 Delivery Charge per Mcf First 50 Mcf or less per billing period First 50 Mcf or billing period 1.6659 Over 1,000 Mcf per billing period 1.6659 Over 1,000 Mcf per billing period 1.007.05 AMRP Rider per Mef 0.0139 Period 1.007.05 AMRP Rider per billing period 449.59 Delivery Charge per Mcf 0.0139 First 30,000 Mcf per billing 0.2890 NGR&D Rider per Mcf 0.0139 Firm Solumes (Mcf) in Customer Agreement 2.2666 NGR&D Rider per Mcf 0.0139 Firm Solumes (Mcf) in Customer Agreement 2.2890 NGR&D Rider per Mcf 0.0139 Firm Solumes (Mcf) in Customer Agreement 2.890 NGR&D Rider per Mcf 0.8	1.3114 1.3114 1.3114 1.3114 1.3114 1.3114	0.9137 0.9137 0.9137 0.9137 0.9137 0.9137	15.00 2.25 0.69 4.4917 0.0597 0.0139 37.50 8.02 4.4917 3.9771 3.9771 3.8910 3.7415 0.0139 1,007.05	periodAMRP Rider per billing periodEECPRC per billing periodDelivery Charge per McfEAP Rider per McfNGR&D Rider per McfCommercial or Industrial (GSO)Customer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfFirst 50 Mcf or less per billing periodNext 350 Mcf per billing periodNext 600 Mcf per billing periodNGR&D Rider per McfExt 600 Mcf per billing periodNext 600 Mcf per billing periodNGR&D Rider per McfCustomer Charge per McfAMRP Rider per billing periodNGR&D Rider per McfAMRP Rider per billing periodAMRP Rider per billing periodAMRP Rider per billing periodDelivery Charge per Mcf	0.00 0.69 3.8668 0.0597 0.0139 51.00 0.00 3.4714 2.6833 2.5514 2.3223 0.0139	1.3114 1.3114 1.3114 1.3114	0.9237 0.9237 0.9237	0. 0. 0. 0.05 0.01 51. 0. 5.70 4.91 4.78 4.55
Residential (GSR) 15.00 Customer Charge per billing period 15.00 AMRP Rider per billing period 2.25 EECPRC per billing period 0.69 Delivery Charge per Mcf 2.2666 EAP Rider per Mcf 0.0139 Commercial or Industrial (GSO) 1 Customer Charge per billing period 37.50 AMRP Rider per billing period 8.02 Delivery Charge per Mcf 1.659 Next 350 Mcf per billing period 1.659 Ower 1,000 Mcf per billing period 1.5164 NGR&D Rider per Mef 0.0139 RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing period Customer Charge per billing period 0.5443 Over 30,000 Mcf per billing period 0.2890 NGR&D Rider per Mcf 0.0139 Firm Solumes (Mcf) in Customer Agreement 477.00 AMRP Rider per billing period 76.96 Delivery Charge per Mcf 0.8150 NGR&D Rider per Mcf 0.8150 Demand Charge times Standby Stradby Service Demand Charge 2.2606 Derenad Charge times St	1.3114 1.3114 1.3114 1.3114	0.9137 0.9137 0.9137 0.9137	2.25 0.69 4.4917 0.0597 0.0139 37.50 8.02 4.4917 3.9771 3.8910 3.7415 0.0139 1,007.05	EECPRC per billing period Delivery Charge per Mcf EAP Rider per Mcf NGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period NGR&D Rider per Mcf RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing period AMRP Rider per billing period	0.69 3.8668 0.0597 0.0139 51.00 0.00 3.4714 2.6833 2.5514 2.3223 0.0139 //	1.3114 1.3114 1.3114 1.3114	0.9237 0.9237 0.9237	0. 6.10 0.05 0.01 51. 0. 5.70 4.91 4.78 4.55
period15.00AMRP Rider per billing period0.69Delivery Charge per Mef2.266EAP Rider per Mef0.0597NGR&D Rider per Mef0.0139Commercial or Industrial (GSO)0Customer Charge per billing period8.02Delivery Charge per Mef2.2666Next 350 Mcf or less per billing period1.7520Next 600 Mcf per billing period1.6659Over 1,000 Mcf per billing period1.6659Over 1,000 Mcf per billing period1.007.05AMRP Rider per Mef0.0139EATE SCHEDULE IS - INTERE RUPTIBLE SALES SERVICE0.0139Customer Charge per billing period1.007.05AMRP Rider per billing period0.5443Over 30,000 Mcf per billing period0.5443Over 30,000 Mcf per billing period0.2890NGR&D Rider per Mcf0.0139Firm Service Demand Charge2Demand Charge times Daily Firm Service Demand Charge477.00AMRP Rider per billing period76.96Delivery Charge per Mcf0.8150NGR&D Rider per Mcf0.0139RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE2Customer Charge per Mcf0.8150NGR&D Rider per billing period76.96Delivery Charge per Mcf0.8150NGR&D Rider per billing period37.50AMRP Rider per billing period37.50AMRP Rider per billing period37.50AMRP Rider per billing period37.50AMRP Rider – DS only- per billing period 2 <td>1.3114 1.3114 1.3114 1.3114</td> <td>0.9137 0.9137 0.9137 0.9137</td> <td>2.25 0.69 4.4917 0.0597 0.0139 37.50 8.02 4.4917 3.9771 3.8910 3.7415 0.0139 1,007.05</br></td> <td>EAP Rider per Mcf NGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period NGR&D Rider per Mcf RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf</td> <td>0.0597 0.0139 51.00 0.00 3.4714 2.6833 2.5514 2.3223 0.0139</td> <td>1.3114 1.3114 1.3114 1.3114</td> <td>0.9237 0.9237 0.9237</td> <td>0.05 0.01 51. 0. 5.70 4.91 4.78 4.55</td>	1.3114 1.3114 1.3114 1.3114	0.9137 0.9137 0.9137 0.9137	2.25 0.69 4.4917 	EAP Rider per Mcf NGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period NGR&D Rider per Mcf RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf	0.0597 0.0139 51.00 0.00 3.4714 2.6833 2.5514 2.3223 0.0139	1.3114 1.3114 1.3114 1.3114	0.9237 0.9237 0.9237	0.05 0.01 51. 0. 5.70 4.91 4.78 4.55
AMRP Rider per billing period 2.25 EECPRC per billing period 0.699 Delivery Charge per Mcf 0.0597 NGR&D Rider per Mcf 0.0139 Commercial or Industrial (GSO) 0 Customer Charge per billing period 8.02 Delivery Charge per Mcf 1.7520 First 50 Mcf or less per billing period 1.6659 Next 600 Mcf per billing period 1.6559 Over 1,000 Mcf per billing period 1.6164 NGR&D Rider per Mcf 1.5164 NGR&D Rider per Mcf 0.139 RATE SCHEDULE IS - INTER- RUTIBLE SALES SERVICE 2.2666 Curstomer Charge per billing period 1.007.05 AMRP Rider per billing period 1.007.05 AMRP Rider per billing period 449.59 Delivery Charge per Mcf 0.139 Period 0.2890 NGR&D Rider per Mcf 0.0139 Firm Solumes (Mcf) in Customer Agreement 2.2666 NGR&D Rider per Mcf 0.0139 Period 0.2890 NGR&D Rider per Mcf 0.139 Customer Charge per Mcf 0.0139 Perimd Charge times Daily period	1.3114 1.3114 1.3114 1.3114	0.9137 0.9137 0.9137 0.9137	2.25 0.69 4.4917 0.0597 0.0139 37.50 8.02 4.4917 3.9771 3.8910 3.7415 0.0139 1,007.05	EAP Rider per Mcf NGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period NGR&D Rider per Mcf RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf	0.0139 51.00 0.00 3.4714 2.6833 2.5514 2.3223 0.0139	1.3114 1.3114	0.9237 0.9237 0.9237	0.05 0.01 51. 0. 5.70 4.91 4.78 4.55
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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase

per customer class is as follows:

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Residential	Π	\$16,386,249	175 353		27.90%		
Commercial		\$6,535,005			24.66%		
Industrial		 \$2,346,965			37.81%		
Wholesale		\$8,106		la se	16.95%		
Other Gas Department Revenue	-	\$132,048		494) 602	11.00%		

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

	•	1		 and the second	<u></u>
Residential – based on average usage of 5.5 Mcf			\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf			\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf			\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf			\$342.44	 17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage);
 - load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

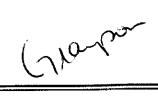
Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment. ² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. PAGE A-6





WEDNESDAY, MAY 25, 2016

NOTICE

		follows:	Carloret			<u>Charge</u> \$	Demand \$	<u>ity</u> ³ \$	<u>Rate</u> \$
	<u>Charge</u>	Gas Cost Adjustment <u>Demand</u>	Gas Cost Adjust- ment <u>Commod-</u> <u>ity²</u>	Total Billing <u>Rate</u>	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)				Ψ
ATE SCHEDULES GS and	<u>Charge</u> \$	\$	<u>ity</u> ² \$	\$	Customer Charge per billing period	19.75			19.75
<u>SVGTS</u> ¹					AMRP Rider per billing period	0.00		······································	0.00
Residential (GSR) Customer Charge per billing					EECPRC per billing period	0.69			0.69
period AMRP Rider per billing period	15.00 2.25			15.00	Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	6.1019
EECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			0.0597
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917	·				
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO) Customer Charge per billing				·
Commercial or Industrial (GSO)					period	51.00			51.00
Customer Charge per billing period	37.50			37.50	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing				
Delivery Charge per Mcf					period Next 350 Mcf per billing period	3.4714 2.6833	1.3114	0.9237 0.9237	5.7065 4.9184
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing	2.3223	1.3114	0.9237	4.5574
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	0.0139	1.5114	0.9237	0.0139
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415					· · · · · · · · · · · · · · · · · · ·
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing				
RUPTIBLE SALES SERVICE					period AMRP Rider per billing period	1,462.00			1,462.00
Customer Charge per billing period	1,007.05			1,007.05	Delivery Charge per Mcf	5.00			
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing				
period	0.5443		0.9137	1.4580	period NGR&D Rider per Mcf	0.4781		0.9237	0.0139
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	Firm Service Demand Charge	0.0139	······································		0.0139
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Firm Service Demand Charge					Agreement		6.8316		6.8316
Demand Charge times Daily Firm Volumes (Mcf) in Customer		6 9716		6 9716					
Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					Customer Charge per billing				
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing					period	649.00			649.00
period	477.00			477.00	AMRP Rider per billing period Delivery Charge per Mcf	0.00	1,3114	0.9237	0.00 3.5646
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.96	NGR&D Rider per Mcf	0.0139			0.0139
NGR&D Rider per Mef	0.0139		0.5157	0.0139					
					RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby				
Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.9237
Standby Service Commodity Charge per Mcf			0.9137	0.9137				0.7257	0.9207
Charge per Mer			0.9137	0.9157	RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing				
Administrative Charge per billing					period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
period	55.90			55.90	ing period ²	0.00			0.00
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
······································		······································			Customer Charge - Intrastate Util-	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only - per billing period AMRP Rider – Intrastate Utility	649.00			649.00
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per billing				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period	0.9002			0.9002
					Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge per Mcf ²									
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4714
Friend	0.2070			0,2070	Next 350 Mcf per billing period	2.6833			2.6833
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.5514			2:5514
First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			2.3223
period	2.2666			2.2666 1.7520				l	
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing				1.5164	All volumes per billing period	1.3295			1.3295
period	1.5164			1.5164	Banking and Balancing Service per Mcf		0.0209		0.0209
Delivery Charge - Intrastate Util-					NGR&D Rider per Mcf	0.0139			0.0209
ity only All volumes per billing period	0.8150	· · · · · · · · · · · · · · · · · · ·		0.8150					
Banking and Balancing Service		A #=			RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209	SERVICE Customer Charge per billing	ļ			
	0.0139			0.0137	period	255.90			255.90
RATE SCHEDULE MLDS - MAINLINE DELIVERY					Delivery Charge per Mcf	0.0858			0.0858
SERVICE				ļ	NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0139
Administrative Charge per billing period	55.90			55.90	vice per Mcf		0.0209		0.0209
Customer Charge per billing		• • • • • • • • • • • • • • • • • • •		200.00					
period Delivery Charge per Mcf	200.00			0.0858					
		J	ł	0					
NGR&D Rider per Mcf	0.0139			0.0139					

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

"Commission"), Frankfort, Kentuck Effective June 27, 2016, for service r charged in all territory served by Co	endered on a	nd after June 27	Gas Cost Adjust-	resent rates	RATE SCHEDULES GS and	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod</u> <u>itv²</u> \$	Total Billing <u>Rate</u> \$
	Charge	Gas Cost Adjustment <u>Demand</u>	ment <u>Commod-</u>	Total Billing Rate	<u>SVGTS</u> ¹ Residential (GSR)				
RATE SCHEDULES GS and	<u>Charge</u> \$	\$	<u>ity</u> ² \$	Rate \$	Customer Charge per billing period	19.75			19.7
SVGTS ¹ Residential (GSR)					AMRP Rider per billing period EECPRC per billing period	0.00			0.0
Customer Charge per billing	15.00			15.00				0.0000	0.6
period AMRP Rider per billing period	15.00 2.25			15.00	Delivery Charge per Mcf EAP Rider per Mcf	3.8668	1.3114	0.9237	6.101 0.059
EECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			0.013
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597	Commercial or Industrial (GSO)				
1					Customer Charge per billing	51.00			
Commercial or Industrial (GSO)					period AMRP Rider per billing period	51.00 0.00			<u>51.0</u> 0.0
Customer Charge per billing period	37.50			37.50	Delivery Charge per Mcf	0.00			0.0
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.706
Delivery Charge per Mcf First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.918
period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.786
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659	1.3114	0.9137	3.9771 3.8910	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.557
Over 1,000 Mcf per billing					NGR&D Rider per Mcf	0.0139			0.013
period	1.5164	1.3114	0.9137	3.7415	DATE SOUEDINE DA DATE				
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing period	1,462.00			1,462.0
RUPTIBLE SALES SERVICE Customer Charge per billing					AMRP Rider per billing period	0.00			0.0
period	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.823
First 30,000 Mcf per billing					Over 30,000 Mcf per billing	0.4781		0.9237	1.401
period	0.5443		0.9137	1.4580	period NGR&D Rider per Mcf	0.4781		0.9237	0.01
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	Firm Service Demand Charge				5.01
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Firm Service Demand Charge Demand Charge times Daily					Agreement		6.8316		6.83
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing				
Customer Charge per billing					period AMRP Rider per billing period	649.00 0.00			<u> </u>
period	477.00 76.96			477.00 76.96	Delivery Charge per Mcf	1.3295	1,3114	0.9237	3.56
AMRP Rider per billing period Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.01
NGR&D Rider per Mef	0.0139			0.0139					
					RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby				
Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.83
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.92
Standby Service Commodity Charge per Mcf			0.9137	0.9137	<u>-</u>				
					RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing		•		
Administrative Charge per billing					period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.
period	55.90			55.90	ing period ²	0.00			0.
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51.
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered	0.00			0
		······································			Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only - per billing period	649.00			649.
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			0.
	0.04	,		0.02					
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ²			ļ	
AMRP Rider – Intrastate Utility	76.96	· · · · · · · · · · · · · · · · · · ·		76.96	First 30,000 Mcf per billing period	0.9002	······		0.90
only - per billing period	/0.90			/0.90	Over 30,000 Mcf per billing period	0.4781			0.47
Delivery Charge per Mcf ²									
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing					First 50 Mcf or less per billing	.			
period	0.2890			0.2890	period Next 350 Mcf per billing period	3.4714			3.47 2.68
Delivery Charge - Grandfathered		y			Next 600 Mcf per billing period	2.6833			2.08
Service only First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			2.32
period	2.2666			2.2666	penou	2.3223			2.52
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659	ity only All volumes per billing period	1.3295			1.32
period	1.5164			1.5164	Banking and Balancing Service	1.3293			
Doliyon Channe Teter Tit					per Mcf	0.0170	0.0209		0.02
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139			0.01
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS	<u></u> ,			1
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing	355 00			255
					period Delivery Charge per Mcf	255.90 0.0858	·		255. 0.08
RATE SCHEDULE MLDS - MAINLINE DELIVERY		1			NGR&D Rider per Mcf	0.0838		+	0.08
SERVICE Administrative Charge per billing				<u> </u>	Banking and Balancing Ser-		0.0000	•	
period	55.90			55.90	vice per Mcf	l	0.0209	<u> </u>	0.02
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
NGR&D Rider per Mcf	0.0139			0.0139					

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Public Notices

Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase

per customer class is as follows:

		<u>te de la constante de la const</u>
Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
Industrial	\$2,346,965	37.81%
Wholesale	\$8,106	16.95%
Other Gas Department Revenue	\$132,048	11.00%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

apply win increase approximately as follow

					and a second second
Residential – based on average usage of 5.5 Mcf	a.Kanan	\$11.35		26.4%	
Commercial – based on average usage of 26.2 Mcf	a series de la composition de	\$37.32		22.8%	
Industrial – hased on average us- age of 690.1 Mcf		\$655.50		23.4%	
Wholesale – based on average usage of 471.7 Mcf		\$342.44	18,712	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown helow:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the heginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column head-ing "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Co-lumbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) I20% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalacbia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retain-

age); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

⁴ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate. Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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WEDNESDAY, JUNE 1, 2016

charged in all territory served by Col						Charge \$	Demand \$	<u>ity</u> ³ Š	<u>Rate</u>
			Gas Cost Adjust-		RATE SCHEDULES GS and		- P	c	3
	-	Gas Cost Adjustment	ment Commod-	Total Billing	<u>SVGTS1</u> Residential (GSR)				
	<u>Charge</u> \$	Demand \$	ity ³ \$	Rate \$	Customer Charge per billing				*-14*
RATE SCHEDULES GS and					period AMRP Rider per billing period	19.75 0.00			19.7
SVGTS ¹ Residential (GSR)					EECPRC per billing period	0.69			0.0
Customer Charge per billing	15.00			15.00		2.9669	1 2114	0.0227	
period AMRP Rider per billing period	15.00 2.25			2.25	Delivery Charge per Mcf EAP Rider per Mcf	3.8668	1.3114	0.9237	6.101 0.059
EECPRC per billing period	0.69			0.69	NGR&D Rider per Mef	0.0139			0.013
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597 0.0139	Commercial or Industrial (GSO)				
	0.0159			0.0155	Customer Charge per billing				
Commercial or Industrial (GSO)					period AMRP Rider per billing period	51.00 0.00			51.0
Customer Charge per billing period	37.50			37.50	Delivery Charge per Mcf	0.00			0.0
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing	2 4714	1 2114	0.0007	- - - - - - - - - -
Delivery Charge per Mcf					period Next 350 Mcf per billing period	3.4714	1.3114	0.9237	<u> </u>
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.786
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing	2 2 2 2 2 2	1 2 1 1 4	0.0227	A 667
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223	1.3114	0.9237	4.557
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415					
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
					Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period	1,462.00			1,462.0
Customer Charge per billing period	1,007.05			1,007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.0
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing				
Delivery Charge per Mcf					period	0.9002		0.9237	1.823
First 30,000 Mcf per billing period	0.5443		0.9137	1,4580	Over 30,000 Mcf per billing period	0.4781		0.9237	1.401
Over 30,000 Mcf per billing					NGR&D Rider per Mcf	0.0139			0.01
period NGR&D Rider per Mcf	0.2890		0.9137	1.2027 0.0139	Firm Service Demand Charge Demand Charge times Daily				
Firm Service Demand Charge	0.0139			0.0155	Firm Volumes (Mcf) in Customer Agreement		6.8316		6.83
Demand Charge times Daily				•	Agreement		0.8.910		0.65
Firm Volumes (Mc1) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
					TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.0
Customer Charge per billing	4 - 4 - 00		· ·	177 00	AMRP Rider per billing period	0.00			049.0
period AMRP Rider per billing period	477.00 76.96		*	477.00	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.564
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.01
NGR&D Rider per Mcf	0.0139			0.0139	DATE COMEDUME CO. OTAND				
					RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby				
Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.831
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.923
Standby Service Commodity			0.9137	0.0127				0.72.77	0,92.
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing				
ERY SERVICE					period ²	1,462.00			1,462.
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered	61 00			
AMRP Rider DS only- per bill-			······································		Service only – per billing period AMRP Rider – Grandfathered	51.00			51.4
ing period ²	449.59			449.59	Service only - per billing period	0.00			0.0
Customer Charge - Grandfathered	27.50			27.50	Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.0
Service only – per billing period AMRP Rider Grandfathered	37.50		· · · · · · · · · · · · · · · · · · ·	37.50	AMRP Rider Intrastate Utility	0.00			
Service only - per billing period	8.02			8.02	only - per billing period	0.00			0.
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²				
ity only - per billing period	477.00			477.00	First 30,000 Mcf per billing	0.0007		100 100 100 100 100 100 100 100 100 100	
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period Over 30,000 Mcf per billing	0.9002			0.90
					period	0.4781			0.47
Delivery Charge per Mcf ²		A bolt are reading and a straight			Delivery Charge - Grandfathered				
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing petiod	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.47
	0.2070				Next 350 Mcf per billing period	2.6833			2.68
Delivery Charge - Grandfathered					Next 600 Mcf per billing period	2.5514			2.55
Service only First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			2:32
period	2.2666			2.2666					
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing					All volumes per billing period	1.3295			1.32
period	1.5164			1.5164	Banking and Balancing Service per Mcf		0.0209		0.02
Delivery Charge - Intrastate Util-					per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.02
ity only									0.01
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS - MAINLINE DELIVERY				
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255.
DATE CONDUNT MADE					Delivery Charge per Mcf	0.0858		1	0.08
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf	0.0139			0.01
SERVICE Administrative Charge per billing					Banking and Balancing Ser-		0.0209		0.02
period	55.90			55.90	vice per Mcf	I	0.0209	•	0.02
Customer Charge per billing period	200.00			200.00					
	0.0858			0.0858					
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0139			0.0139					

Corporation, expects to apply on Ma ("Commission"), Frankfort, Kentuck effective June 27, 2016, for service r charged in all territory served by Col	y 27, 2016 to y, for approva endered on ar	al of an adjustm 1d after June 27.	ublic Service ent of rates to , 2016. The pr	Commission become		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod-</u> <u>ity³</u> \$	Total Billing <u>Rate</u> \$
	Charge	Gas Cost Adjustment Demand	Gas Cost Adjust- ment <u>Commod-</u> itv ³	Total Billing <u>Ratc</u>	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)	ر	.		.
	\$	<u>s</u>	<u>ity³</u> \$	\$	Customer Charge per billing period	19.75			19.7
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			0.0
Residential (GSR) Customer Charge per billing					EECPRC per billing period	0.69			0.6
period AMRP Rider per billing period	15.00 2.25			2.25	Delivery Charge per Mcf EAP Rider per Mcf	3.8668	1.3114	0.9237	6.101
EECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			0.013
Delivery Charge per Mcf	2,2666	1.3114	0.9137	4.4917					
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597 0.0139	Commercial or Industrial (GSO)				
					Customer Charge per billing period	51.00			51.0
Commercial or Industrial (GSO) Customer Charge per billing					AMRP Rider per billing period	0.00			0.0
period	37.50			37.50	Delivery Charge per Mcf				
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.706
First 50 Mcf or less per billing	2.2666	1.3114	0.9137	4.4917	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237	4.918
period Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing				··-
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.557
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	NGRæd Rider per Mer	0.0159			0.01
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing	1.469.00			
RUPTIBLE SALES SERVICE					period AMRP Rider per billing period	1,462.00 0.00			1,462.0
Customer Charge per billing period	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.82
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing period	0.4781	,	0.9237	1.40
Over 30,000 Mcf per billing	0.5443	Ø	0.9137	1,4580	NGR&D Rider per Mcf	0.4781		5.9231	0.01
period	0.2890		0.9137	1.2027	Firm Service Demand Charge				
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer		6.0216		< 02
Demand Charge times Daily					Agreement		6.8316		6.83
Firm Volumes (Mc!) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00			0.0
AMRP Rider per billing period	76.96		•	76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.56
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.01
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND-					BY SERVICE Standby Service Demand Charge				•
BY SERVICE Standby Service Demand Charge					per Mcf Demand Charge times Standby				
per Mcf Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.83
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity			0.9237	0.92
Standby Service Commodity Charge per Mef			0.9137	0.9137	Charge per Mcf RATE SCHEDULE DS - DELIV-			0.7237	0.92
RATE SCHEDULE DS - DELIV					ERY SERVICE				
ERY SERVICE	·				Customer Charge per billing period ²	1,462.00			1,462.
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51.
AMRP Rider DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered				
					Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.
Customer Charge - Grandfathered Service only - per billing period	37.50			37.50	ity only – per billing period	649.00			649.
AMRP Rider Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			0.
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²				
ity only – per billing period	477.00			477.00	First 30,000 Mcf per billing			a construction of the second	· · ·
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period Over 30,000 Mcf per billing	0.9002			0.90
					period	0.4781			0.47
Delivery Charge per Mcf ² First 30,000 Mcf per billing	AV8				Delivery Charge - Grandfathered				
period	0.5443			0.5443	Service only First 50 Mcf or less per billing				
Over 30,000 Mcf per billing period	0.2890			0.2890	period	3.4714			3.47
Delivery Charge - Grandfathered					Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2. 5 514			2.68
Service only					Over 1,000 Mcf per billing				
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.32
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-		······································		
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659	ity only All volumes per billing period	1.3295			1.32
period	1.5164			1.5164	Banking and Balancing Service		0.0209		· · · · · ·
Delivery Charge - Intrastate Util-					per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.02
ity only All volumes per billing period	0.8150			0.8150					
Banking and Balancing Service	0.0150				RATE SCHEDULE MLDS - MAINLINE DELIVERY				
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209	SERVICE Customer Charge per billing				
		-			period	255.90			255.
RATE SCHEDULE MLDS - MAINLINE DELIVERY					Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.08
SERVICE					Banking and Balancing Ser-	5.0139			
Administrative Charge per billing period	55.90			55.90	vice per Mcf		0.0209	•	0.02
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
NGR&D Rider per Mcf	0.0139			0.0139					

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Public Notice

Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

	<u>.</u>	and the second second second	
Residential	\$16,386,249	27.90%	2
Commercial	\$6,535,005	24.66%	εĘ.
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35		26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	19.3	22.8%	
Industrial – based on average us- age of 690.1 Mcf	\$655.50		23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342.44		17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Cbeck Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate,
 - if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.
- Present charge under Imbalances for all deficiencies in deliveries is the curtent month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, conmodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

(roper WEDNESDAY, JUNE 8, 2016

NOTICE

charged in all territory served by Col						<u>Charge</u>	Demand S	<u>ity</u> ³	Billing <u>Rate</u> \$
		Gas Cost	Gas Cost Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹	φ	φ	· .p	
	Charge	Adjustment Demand	<u>Commod-</u> <u>ity³</u>	Billing <u>Rate</u>	Residential (GSR)				
RATE SCHEDULES GS and	\$	\$	\$	\$	Customer Charge per billing period	19.75			19.75
<u>SVGTS¹</u> Residential (GSR)					AMRP Rider per billing period EECPRC per billing period	0.00 0.69			0.00
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.0597
EECPRC per billing period Delivery Charge per Mcf	0.69	1.3114	0.9137	0.69	NGR&D Rider per Mcf	0.0139			0.0139
EAP Rider per Mcf	0.0597		0.7107	0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO)					Customer Charge per billing period	51.00			51.00
Customer Charge per billing period	37.50			37.50	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	2 4714	1 2114	0.0227	5 70(5
Delivery Charge per Mcf First 50 Mcf or less per billing					Next 350 Mcf per billing period	3.4714 2.6833	1.3114	0.9237 0.9237	5.7065 4.9184
period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659	1.3114	0.9137 0.9137	3.9771 3.8910	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139			0.0139
NGR&D Rider per Mcf	0.0139	1.5114	0.9137	0.0139	RATE SCHEDULE IS - INTER-				
					RUPTIBLE SALES SERVICE Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period AMRP Rider per billing period	1,462.00 0.00			1,462.00
Customer Charge per billing period	1,007.05			1,007.05	Delivery Charge per Mcf	0.00			0.00
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
period Over 30,000 Mcf per billing	0.5443		0.9137	1.4580	NGR&D Rider per Mcf	0.0139		0.9237	0.0139
period	0.2890		0.9137	1.2027	Firm Service Demand Charge				
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139	·		0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE		0.8310		0.8310
RATE SCHEDULE IUS - IN-					1				
TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.00
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	0.00 3.5646
AMRP Rider per billing period Delivery Charge per Mcf	76.96	1.3114	0.9137	76.96	NGR&D Rider per Mcf	0.0139	1.5114	0.9237	0.0139
NGR&D Rider per Mcf	0.0139			0.0139					
RATE SCHEDULE SS - STAND-					RATE SCHEDULE SS - STAND- BY SERVICE				
BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby Service Volumes (Mcf) in Cus-					tomer Agreement Standby Service Commodity		6.8316		6.8316
tomer Agreement Standby Service Commodity		6.8316		6.8316	Charge per Mcf		2%-Y	0.9237	0.9237
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing				
ERY SERVICE Administrative Charge per billing		<u> </u>			period ²	1,462.00	 		1,462.00
period Customer Charge per billing	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Grandfathered	27.50				Customer Charge - Intrastate Util- ity only - per billing period	649.00			649.00
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.50	AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Service only - per billing period	8.02			8.02	only - per bining period	0.00			0.00
Customer Charge - Intrastate Util- ity only per billing period	477.00			477.00	Delivery Charge per Mcf ²				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	First 30,000 Mcf per billing period	0.9002			0.9002
only - per billing period	70.90		1	/0.90	Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge per Mcf ²									
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4714
					Next 350 Mcf per billing period	2.6833			2.6833
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5514
First 50 Mcf or less per billing period	2,2666			2.2666	period	2.3223			2.3223
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659	ity only All volumes per billing period	1.3295			1.3295
period	1.5164			1.5164	Banking and Balancing Service	1.5275			
Delivery Charge - Intrastate Util-					per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
ity only All volumes per billing period	0.8150			0.8150					
Banking and Balancing Service		0.0209)		RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
per Mcf NGR&D Rider per Mcf	0.0139			0.0209	SERVICE Customer Charge per billing				
					period Delivery Charge per Mcf	255.90 0.0858			255.90 0.0858
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf	0.0858			0.0858
SERVICE Administrative Charge per billing					Banking and Balancing Ser- vice per Mcf		0.0209)	0.0209
period Customer Charge per billing	55.90)		55.90	per met	<u> </u>	0.0209		0.0205
period	200.00			200.00	-				
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.0858					
the per titel					4				

The proposed rates to be charged in all territory served by Columbia Gas of $\kappa_{entucky}$, Inc. are as follows:

"Commission"), Frankfort, Kentuck effective June 27, 2016, for service re charged in all territory served by Colu	endered on an	nd after June 27	Gas Cost	esent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod- ity² \$</u>	Total Billing <u>Rate</u> \$
	<u>Charge</u>	Gas Cost Adjustment <u>Demand</u>	Adjust- ment <u>Commod-</u>	Total Billing <u>Rate</u>	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)				
RATE SCHEDULES GS and	\$	\$	<u>ity</u> ³ \$	\$	Customer Charge per billing period	19.75			19.75
<u>SVGTS¹</u>					AMRP Rider per billing period	0.00			0.00
Customer Charge per billing					EECPRC per billing period	0.69			0.69
period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
AMRP Rider per billing period	2.25 0.69			2.25	EAP Rider per Mcf NGR&D Rider per Mcf	0.0597 0.0139			0.0593
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917	NGK&D Kidel per Mer	0.0139			0.013
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO) Customer Charge per billing				
Commercial or Industrial (GSO)					period	51.00			51.00
Customer Charge per billing	37.50			27.50	AMRP Rider per billing period	0.00			0.0
AMRP Rider per billing period	8.02			37.50	Delivery Charge per Mcf First 50 Mcf or less per billing				
Delivery Charge per Mcf					period	3.4714	1.3114	0.9237	5.706
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237	4.918
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing				
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223	1.3114	0.9237	4.557
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	F				
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing				
RUPTIBLE SALES SERVICE					period AMRP Rider per billing period	1,462.00			1,462.0
Customer Charge per billing period	1,007.05			1,007.05	Delivery Charge per Mcf	0.00			0.0
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.823
Delivery Charge per Mcf					Over 30,000 Mcf per billing				
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.401
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.013
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily				
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.831
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					1				
TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.0
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00	1 2114	0.0217	0.0
AMRP Rider per billing period	76.96		0.0127	76.96	Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.564
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401					0.01
	0.0707				RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge				
Standby Service Demand Charge					per Mcf Demand Charge times Standby				
per Mcf Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.83
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity			0.000	
Standby Service Commodity					Charge per Mcf			0.9237	0.92
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing				
ERY SERVICE Administrative Charge per billing		 			period ²	1,462.00			1,462.
period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51.
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered	51.00			51.
	449.39			449.39	Service only - per billing period	0.00			0.
Customer Charge - Grandfathered Service only - per billing period	37.50			37.50	Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.
AMRP Rider - Grandfathered	8.02				AMRP Rider – Intrastate Utility only - per billing period	0.00			0.
Service only - per billing period	8.02			8.02					
Customer Charge - Intrastate Util- ity only per billing period	477.00			477.00	Delivery Charge per Mcf ²				
AMRP Rider – Intrastate Utility	76.96				First 30,000 Mcf per billing period	0.9002			0.90
only - per billing period	/0.96			76.96	Over 30,000 Mcf per billing period	0.4781			0.47
Delivery Charge per Mcf ²						0,4701			0.47
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing					First 50 Mcf or less per billing				
period	0.2890			0.2890	period Next 350 Mcf per billing period	3.4714 2.6833			3.47
Delivery Charge - Grandfathered					Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833			2.68
Service only					Over 1,000 Mcf per billing				
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.32
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659		1	1.6659	ity only All volumes per billing period	1.3295			1.32
period	1.5164			1.5164	Banking and Balancing Service				
Delivery Charge - Intrastate Util-					per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.02
ity only						0.0139			0.01
All volumes per billing period Banking and Balancing Service	0.8150			0.8150	RATE SCHEDULE MLDS - MAINLINE DELIVERY				
per Mcf		0.0209)	0.0209	SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.08
- MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf	0.0139			0.01
Administrative Charge per billing					Banking and Balancing Ser- vice per Mcf		0.0209		0.02
period	55.90			55.90		.l	1.0209		1 0.02
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858	+		0.0858					
NGR&D Rider per Mcf	0.0139			0.0139					

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Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia: The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

		· · · · · · · · · · · · · · · · · · ·
Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%
Industrial – based on average us- age of 690.1 Mcf	\$655.50	23.4%
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following: • Modification of the Accelerated Main Replacement Program Rider to permit inclu-

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like eracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under linbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁾Thursday, May 26, 2016

NOTICE

			Gas Cost			<u>Charge</u> \$	<u>Demand</u> \$	<u>ity</u> ³ \$	Rate \$
		Gas Cost Adjustment	Adjust- ment <u>Commod-</u>	Total Billing	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)			-	
	<u>Charge</u> \$	<u>Demand</u> \$	<u>ity</u> ³ \$	Rate \$	Customer Charge per billing			·	
RATE SCHEDULES GS and SVGTS ¹					period AMRP Rider per billing period	<u> </u>			19.75
Residential (GSR)					EECPRC per billing period	0.69			0.69
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
AMRP Rider per billing period EECPRC per billing period	2.25 0.69			2.25 0.69	EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917	NOR&D Rider per Mei	0.0139			0.0139
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO) Customer Charge per billing				
Commercial or Industrial (GSO)					period AMRP Rider per billing period	51.00 0.00		•	51.00 0.00
Customer Charge per billing period	37.50			37,50	Delivery Charge per Mcf				0.00
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574
period	1.5164	1.3114	0.9137	3.7415					
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER- RÜPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00			1,462.00
Customer Charge per billing	1 007 05				AMRP Rider per billing period	0.00			0.00
AMRP Rider per billing period	1,007.05 449.59			1,007.05 449.59	Delivery Charge per Mcf First 30,000 Mcf per billing				
Delivery Charge per Mcf					period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.4018
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Firm Service Demand Charge Demand Charge times Daily					Agreement		6.8316		6.8316
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
DATE SCHEDULE HIS DI					TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.00
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00			0.00
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.96	Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139	1.5114	0.9137	0.0139					
RATE SCHEDULE SS - STAND-					RATE SCHEDULE SS - STAND- BY SERVICE				
BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby Service Volumes (Mcf) in Cus-		6 8216			tomer Agreement Standby Service Commodity		6.8316		6.8316
tomer Agreement Standby Service Commodity		6.8316		6.8316	Charge per Mcf			0.9237	0.9237
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV- ERY SERVICE					ERY SERVICE Customer Charge per billing				
Administrative Charge per billing	55.90			55.00	period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
period Customer Charge per billing				55.90	ing period ² Customer Charge - Grandfathered	0.00			0.00
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.05	Service only – per billing period	51.00			51.00
ing period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
	0.02			8.02					
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per billing				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period Over 30,000 Mcf per billing	0.9002			0.9002
Delivery Charge per Mcf ²					period	0.4781			0.4781
First 30,000 Mcf per billing	0.5442				Delivery Charge - Grandfathered				
period Over 30,000 Mcf per billing	0.5443			0.5443	Service only First 50 Mcf or less per billing				
period	0.2890			0.2890	period Next 350 Mcf per billing period	3.4714			3.4714
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.6833			2.6833 2.5514
First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			2.3223
period Next 350 Mcf per billing period	2.2666			2.2666					
Next 600 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period Banking and Balancing Service	1.3295			1.3295
Delivery Charge - Intrastate Util-					per Mcf	0.0130	0.0209		0.0209
ity only	0.0170			0.01-0	NGR&D Rider per Mcf	0.0139			0.0139
All volumes per billing period Banking and Balancing Service	0.8150			0.8150	RATE SCHEDULE MLDS - MAINLINE DELIVERY				
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209	SERVICE Customer Charge per billing				
					period	255.90			255.90
RATE SCHEDULE MLDS - MAINLINE DELIVERY		4			Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.0858
SERVICE Administrative Charge per billing					Banking and Balancing Ser- vice per Mcf		0.0209		
period Customer Charge per billing	55.90			55.90			0.0209		0.0209
period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
NGR&D Rider per Mcf	0.01594		1	0.0139					

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("Commission"), Frankfort, Kentucl effective June 27, 2016, for service charged in all territory served by Co	rendered on a	nd after June 27	7, 2016. The p	resent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod-</u> <u>ity²</u> \$	Total Billin <u>Rate</u> \$
		Gas Cost	Gas Cost Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
	Charge	Adjustment Demand	Commod- ity ³ \$	Billing <u>Rate</u>	Residential (GSR)				
RATE SCHEDULES GS and	\$	\$	\$	\$	Customer Charge per billing period	19.75			19
<u>SVGTS</u> 1					AMRP Rider per billing period	0.00			(
Residential (GSR) Customer Charge per billing					EECPRC per billing period	0.69			(
period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1
AMRP Rider per billing period EECPRC per billing period	2.25			2.25 0.69	EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917	NGR&D Kider per Mci	0.0139			0.0
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO)		b			Customer Charge per billing period	51.00			51
Customer Charge per billing	27.50				AMRP Rider per billing period	0.00		•	
period AMRP Rider per billing period	37.50 8.02			37.50 8.02	Delivery Charge per Mcf First 50 Mcf or less per billing				
Delivery Charge per Mcf				0.02	period	3.4714	1.3114	0.9237	5.7
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237	4.9
Next 350 Mcf per billing period	1,7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing	2.3314	1.5114	0.9237	4./
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223	1.3114	0.9237	4.5
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	NGR&D Kider per Mci	0.0139			0.0
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER-				
					RUPTIBLE SALES SERVICE Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period	1,462.00			1,462
Customer Charge per billing period	1,007.05			1,007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00			(
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing				
Delivery Charge per Mcf					period Over 30,000 Mcf per billing	0.9002		0.9237	1.8
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.4
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0
NGR&D Rider per Mcf	0.0139		5.715/	0.0139	Demand Charge times Daily				••••••
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8
Demand Charge times Daily Firm Volumes (Mcf) in Customer									
Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					1				
TRASTATE UTILITY SERVICE					Customer Charge per billing period	649.00			649
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00			(
AMRP Rider per billing period	76.96	1 2 1 4	0.0135	76.96	Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401		0.0127			0.0
					RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge				
Standby Service Demand Charge					per Mcf Demand Charge times Standby				
per Mcf Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity				
Standby Service Commodity Charge per Mcf			0.0127	0.0127	Charge per Mcf			0.9237	0.9
			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing				
ERY SERVICE Administrative Charge per billing					period ²	1,462.00			1,462
period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			c
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered	51.00			
		11111 des		749.39	Service only - per billing period Customer Charge - Intrastate Util-	0.00			(
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period	649.00			649
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			(
	0.02			6.02					
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ²				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	First 30,000 Mcf per billing period	0.9002			0.9
	/0.70			70.90	Over 30,000 Mcf per billing period	0.4781			0.4
Delivery Charge per Mcf ²									
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing					First 50 Mcf or less per billing				
period	0.2890			0.2890	period Next 350 Mcf per billing period	3.4714			3.4
Delivery Charge - Grandfathered					Next 600 Mcf per billing period	2.5514			2.6
Service only First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			2.3
period	2.2666			2.2666		<i>u.3423</i>			2.3.
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing					All volumes per billing period	1.3295			1.32
period	1.5164			1.5164	Banking and Balancing Service per Mcf		0.0200		
Delivery Charge - Intrastate Util-					NGR&D Rider per Mcf	0.0139	0.0209		0.02
ity only	0.8150			0.8150					
All volumes per billing period Banking and Balancing Service	0.8150			0.8150	RATE SCHEDULE MLDS - MAINLINE DELIVERY				
per Mcf	0.0120	0.0209		0.0209	SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.08
MAINLINE DELIVERY SERVICE		1			NGR&D Rider per Mcf	0.0139			0.01
Administrative Charge per billing period	55.90			55.90	Banking and Balancing Ser- vice per Mcf		0.0209		0.02
Customer Charge per billing					······································	1			
period Delivery Charge per Mcf	200.00			200.00 0.0858					
VGR&D Rider per Mcf	0.0838			0.0838					
Banking and Balancing Service									

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

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Residential	1. A.	\$16,386,249	27.90%		
Commercial		\$6,535,005	24.66%	1 1 1 B	
Industrial	. :	\$2,346,965	37.81%		le S
Wholesale		\$8,106	16.95%		
Other Gas Department Revenue		\$132,048	11.00%		

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

Residential – hascd on average usage of 5.5 Mcf	1		\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf		. 4	\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf		N	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf			\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia, however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Cohundia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily prices for each day of the applicable information reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Madex" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of. (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjust-ed for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty

Present charge under Imhalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable (1) 120% of the average of the Dany muck prices for each day of the appreciate month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road. Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 of through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod-</u> <u>ity³</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing				
AMRP Rider per billing period	15.00 2.25			15.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
	0.0155			0.0157
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37,50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	2.2666	1.3114	0.9137	4.4917
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520	1.3114	0.9137	3.9771 3.8910
Over 1,000 Mcf per billing	1 5164	1 2114	0.0127	
period NGR&D Rider per Mcf	0.0139	1.3114	0.9137	3.7415
1				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing	1 007 05			1.007.05
period AMRP Rider per billing period	1,007.05			1,007.05
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443	•	0.9137	1.4580
Over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.2890		0.9137	<u>1.2027</u> 0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	76.96	1 2 1 1 4	0.0127	76.96
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401
r				
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby				
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity		·	0.0127	0.0127
Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Administrative Charge per billing				
period Customer Charge per billing	55.90			55.90
period ²	1,007.05			1,007.05
AMRP Rider – DS only- per bill- ing period ²	449.59			449,59
Customer Charge - Grandfathered				
Service only per billing period	37.50			37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util-				
ity only per billing period	477.00			477.00
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
period	0.5443			0.5443
Over 30,000 Mcf per billing period	0.2890			0.2890
Delivery Charge - Grandfathered Service only		•		,
First 50 Mcf or less per billing period	2.2666			2.2666
Next 350 Mcf per billing period	1.7520			1.7520
Next 600 Mcf per billing period	1.6659			1.6659
Over 1,000 Mcf per billing period	1.5164			1.5164
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS				
ATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Administrative Charge per billing				
period Customer Charge per billing	55.90			55.90
period	200.00			200.00
··· ··································				0.0858
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.0139

The proposed rates to be charged in all territory served by Columbia Gas of $K_{\rm future}^{\rm charged}$ inc, are as follows:

······································	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod-</u> <u>ity²</u> \$	Fotal Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing				
period AMRP Rider per billing period	19.75 0.00			<u> </u>
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			<u>0.0597</u> 0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	3.4714 2.6833	1.3114	0.9237	<u>5.7065</u> 4.9184
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing	1.400.00			1 420 00
period AMRP Rider per billing period	1,462.00 0.00			1,462.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				1008 - 184
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00		0.0007	0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3,5646 0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing				
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
ing period ² Customer Charge - Grandfathered	0.00	, <u> </u>		0.00
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			
	0.4/81			0.4781
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5514
period	2.3223			2.3223
Delivery Charge - Intrastate Util-			******	
All volumes per billing period	1.3295			1.3295
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				2
Customer Charge per billing period	255,90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0139			0.0139
Banking and Balancing Ser- vice per Mcf	}	0.0209		0.0209

Columbia Gas of Kentucky, Inc. Notice (continued on next page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

	Ś			59-
Residential		\$16,386,249	27.90%	
Commercial		\$6,535,005	24.66%	
Industrial	1	\$2,346,965	37.81%	
Wholesale		\$8,106	16.95%	
Other Gas Department Revenue		\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	den de	· ·		
Residential – based on average usage of 5.5 Mcf		\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf		\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf		\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf		\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below.
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Gustomer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest examination purchases by the Community define the purchases of the commodity and retainage);
 - or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost

of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

penalty, Customer is subject to its proportionate share of any such penalty. Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for

which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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THE GREENUP COUNTY NEWS-TIMES

NOTICE

charged in all territory served by Co		ionows:			······	<u>Charge</u> \$	Adjustment <u>Demand</u> \$	Commod- ity ³ \$	Billing <u>Rate</u> \$
		Gas Cost	Gas Cost Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹	Υ			τ ρ
	Charge	Adjustment Demand	Commod-	Billing <u>Rate</u>	Residential (GSR)				
RATE SCHEDULES GS and	\$	\$	ity ³ \$	\$	Customer Charge per billing period	19.75			19.75
<u>SVGTS</u> ^I					AMRP Rider per billing period	0.00			0.00
Residential (GSR) Customer Charge per billing				· · · · ·	EECPRC per billing period	0.69			0.69
period AMRP Rider per billing period	15.00 2.25			15.00 2.25	Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	<u>6.1019</u> 0.0597
EECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			0.01397
Delivery Charge per Mcf EAP Rider per Mcf	2.2666	1.3114	0.9137	4.4917 0.0597					
NGR&D Rider per Mcf	0.0139			0.0397	Commercial or Industrial (GSO)				···-
					Customer Charge per billing period	51.00			51.00
Commercial or Industrial (GSO) Customer Charge per billing				:	AMRP Rider per billing period	0.00			0.00
period AMRP Rider per billing period	37.50 8.02			37.50 8.02	Delivery Charge per Mcf First 50 Mcf or less per billing				
Delivery Charge per Mcf	0.02			0.02	period	3.4714	1.3114	0.9237	5.7065
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237	4.9184
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.8910	NGR&D Rider per Mcf	0.0139	1.5114	0.9257	0.0139
period NGR&D Rider per Mcf	1.5164 0.0139	1,3114	0.9137	3.7415 0.0139			••••••••••••••••••••••••••••••••••••••		
	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00			1,462.00
Customer Charge per billing	1,007.05			1.007.05	AMRP Rider per billing period	0.00			0.00
period AMRP Rider per billing period	1,007.05			1,007.05 449.59	Delivery Charge per Mcf First 30,000 Mcf per billing				
Delivery Charge per Mcf					period . Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.4018
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Firm Service Demand Charge Demand Charge times Daily					Agreement		6.8316		6.8316
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
					TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.00
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00			0.00
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401 0.0139	NGR&D Rider per Mcf	0.0139			0.0139
	0.0159			0.0139	RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby				
Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.9237
Standby Service Commodity Charge per Mcf			0.9137	0.9137					
					RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing period ²	1,462.00			1,462.00
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered				
					Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period AMRP Rider – Intrastate Utility	649.00	· · · ·		649.00
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	only - per billing period	0.00			0.00
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²				
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00	First 30,000 Mcf per billing	0.0002			0.0002
only - per billing period	76.96			76.96	period Over 30,000 Mef per billing	0.9002			0.9002
Delivery Charge per Mcf ²					period	0.4781			0.4781
First 30,000 Mcf per billing	0.5443			0.5443	Delivery Charge - Grandfathered				
period Over 30,000 Mcf per billing					Service only First 50 Mcf or less per billing				
period	0.2890		····	0.2890	period Next 350 Mcf per billing period	3.4714 2.6833			3.4714 2.6833
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.5514			2.5514
First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			2.3223
period Next 350 Mcf per billing period	2.2666			2.2666 1.7520					
Next 600 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing period	1.5164			1,5164	All volumes per billing period	1.3295			1.3295
		· · · · · · · · · · · · · · · · · · ·			Banking and Balancing Service per Mcf		0.0209		0.0209
Delivery Charge - Intrastate Util- ity only	<u> </u>				NGR&D Rider per Mcf	0.0139			0.0139
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS		<u> </u>		
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255.90
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.0858
- MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0139
Administrative Charge per billing period	55.90			55.90	vice per Mcf		0.0209		0.0209
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
NGR&D Rider per Mcf Banking and Balancing Service	0.0139			0.0139					·
Lanking and Datancing Service		0.0209		0.0209	Columbia Gas of Kent	waley Inc. No	tice (continued		-)

The proposed rates to be charged in all territory served by Columbia Gas of K entucky, Inc. are as follows:

("Commission"), Frankfort, Kentuel effective June 27, 2016, for service r charged in all territory served by Co	rendered on a	nd after June 27	, 2016. The p Gas Cost	resent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	ment <u>Commod-</u> <u>ity</u> ³ \$	Total Billing <u>Rate</u> \$
		Gas Cost	Gas Cost Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
	Charge	Adjustment Demand	Commod-	Billing <u>Rate</u>	Residential (GSR)				
	\$	\$	ity ³ \$	<u>\$</u>	Customer Charge per billing period	19.75	·····		10
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			19 0
Residential (GSR)					EECPRC per billing period	0.69			0
Customer Charge per billing	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.10
AMRP Rider per billing period	2.25		·····	2.25	EAP Rider per Mcf	0.0597	1.5114	0,9237	0.0
EECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			0.0
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO)					Customer Charge per billing period	51.00			51
Customer Charge per billing					AMRP Rider per billing period	0.00			(
period	37.50			37.50	Delivery Charge per Mcf		· · · · · · · · · ·		
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7
Delivery Charge per Mcf First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9
period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing	2 2222	1 2114	0.0227	4.5
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223	1.3114	0.9237	4.5
Over 1,000 Mcf per billing period	1.5164	1,3114	0.9137	3.7415	Nokæb Kluer per Mer	0.0139			0.0
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER-				
					RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00			1,462
Customer Charge per billing				 	AMRP Rider per billing period	0.00			0
period	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.8
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing				
period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.4
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0
NGR&D Rider per Mcf	0.2890		0.9157	0.0139	Demand Charge times Daily				
Firm Service Demand Charge				/	Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8
Demand Charge times Daily					·		0.0010		0.8
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-				•••••
					TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing				
Customer Charge per billing					period	649.00			649
period	477.00			477.00	AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	3.5
AMRP Rider per billing period	76.96		0.0127	76.96	NGR&D Rider per Mcf	0.0139	1.5114	0.9237	0.0
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401 0.0139					
	0.0139			0.0139	RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND-					BY SERVICE Standby Service Demand Charge				
BY SERVICE		<u> </u>			per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby Service Volumes (Mcf) in Cus-					tomer Agreement		6.8316		6.8
tomer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.9
Standby Service Commodity Charge per Mcf			0.9137	0.9137			·····		
			0.9157	0.9137	RATE SCHEDULE DS - DELIV-		······································		
RATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing				
ERY SERVICE					period ²	1,462.00			1,462
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill- ing period 2	0.00			(
Customer Charge per billing					ing period ² Customer Charge - Grandfathered	0.00			
period ²	1,007.05			1,007.05	Service only – per billing period	51.00			5
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			(
Counterman (Changes - Crean difeth aread					Customer Charge - Intrastate Util-	0.00			
Customer Charge - Grandfathered Service only – per billing period	37.50	·····		37.50	ity only – per billing period	649.00			649
AMRP Rider – Grandfathered	0.02			0.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			(
Service only - per billing period	8.02			8.02					······
Customer Charge - Intrastate Util- ity only – per billing period	477.00			177.00	Delivery Charge per Mcf ²				
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00	First 30,000 Mcf per billing period	0.9002			0.9
only - per billing period	76.96			76.96	Over 30,000 Mef per billing				
Daliyan Channe M. C					period	0.4781			0.4
Delivery Charge per Mcf ² First 30,000 Mcf per billing					Delivery Charge - Grandfathered				
period	0.5443			0.5443	<u>Service only</u>				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4
r	0.2070			0.2070	Next 350 Mcf per billing period	2.6833			3.4 2.6
Delivery Charge - Grandfathered			<u> </u>	1	Next 600 Mcf per billing period	2.5514			2.5
Service only					Over 1,000 Mcf per billing				
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.3
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period	1.6659			1.6659	ity only				·
Over 1,000 Mcf per billing period	1.5164			1,5164	All volumes per billing period	1.3295			1.3
	-	······································			Banking and Balancing Service per Mcf		0.0209		0.0
Delivery Charge - Intrastate Util-			[NGR&D Rider per Mcf	0.0139			0.0
All volumes per billing period	0.8150			0.8150			<i>de en en</i>		
Banking and Balancing Service	0.0150			0.0150	RATE SCHEDULE MLDS - MAINLINE DELIVERY				
per Mcf		0.0209		0.0209	SERVICE				Ļ
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255
PATE SOUEDIUE MODO					Delivery Charge per Mcf	0.0858			0.0
RATE SCHEDULE MLDS - MAINLINE DELIVERY					NGR&D Rider per Mcf	0.0139			0.0
<u>SERVICE</u>					Banking and Balancing Ser-		_		
Administrative Charge per billing period	55.90			55.90	vice per Mcf		0.0209		0.0
Customer Charge per billing	200.00			200.00					
period Delivery Charge per Mcf	200.00 0.0858		<u> </u>	200.00 0.0858					
NGR&D Rider per Mcf	0.0139		<u> </u>	0.0139					
Banking and Balancing Service				· · · · · · · · · · · · · · · · · · ·					

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
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Wholesale	\$8,106	16.95%
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The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%
Industrial – based on average us- age of 690.1 Mcf	\$655.50	23.4%
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental ineter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost: of purchases by the Company during the calendar month, including the delivered. cost of purchases at the City Gate, if any, excluding any purchases under fixed price. commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City. Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.
- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

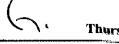
Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,3062 and is proposed to be \$4,3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod- ity³ \$</u>	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing				
period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	2.2666	1.3114	0.9137	4.4917 3.9771
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing	1.5164	1.3114	0.9137	3.7415
period NGR&D Rider per Mcf	0.0139	1.5114	0.7107	0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period	449.59			449.59
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027
NGR&D Rider per Mcf	0.2890		5.78.31	0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				A
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				<u> </u>
TRASTATE UTILITY SERVICE Customer Charge per billing				
period	477.00			477.00
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.96
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby				
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6,8316
Standby Service Commodity Charge per Mcf			0.9137	0.9137
<u> </u>				
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing	55,90			55.90
period Customer Charge per billing				
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.05
ing period ²	449.59			449.59
Customer Charge - Grandfathered				
Service only – per billing period	37.50			37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util-	• • • •			
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00
only - per billing period	76.96			76.96
Delivery Charge per Mcf ²			<u> </u>	
First 30,000 Mcf per billing	0.0440		<u> </u>	0.5443
period Over 30,000 Mcf per billing	0.5443			
period	0.2890		<u> </u>	0.2890
Delivery Charge - Grandfathered				
Service only				
First 50 Mcf or less per billing period	2.2666			2.2666
Next 350 Mcf per billing period	1.7520			1.7520
Next 600 Mcf per billing period Over 1,000 Mcf per billing				
period	1.5164			1.5164
Delivery Charge - Intrastate Util-				
ity only	0.8150	l 		0.8150
All volumes per billing period Banking and Balancing Service	0.0130	<u> </u>		
per Mcl	0.0139	0.0209		0.0209
NGR&D Rider per Mcf	0.0139		-	0.0135
RATE SCHEDULE MLDS		[
- MAINLINE DELIVERY SERVICE	_	ļ		L
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing				200.00
period Dclivery Charge per Mcf	200.00			0.0858
	0.0139	†	1	0.0139
NGR&D Rider per Mcf	0.0139			0.01.0

The proposed rates to be charged in all territory served by Columbia (las of Kentucky,	
Inc. are as follows:	

Inc. are as follows:				епциску,
	Charge	Gas Cost Adjustment Demand S	Gas Cost Adjust- ment <u>Commod-</u> <u>ity</u> ³	Total Billing <u>Rate</u>
RATE SCHEDULES GS and SVGTS ¹	5	¢.	л 	\$
Residential (GSR) Customer Charge per billing				
period AMRP Rider per billing period	<u>19.75</u> 0.00			<u>19.75</u> 0.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)		à		
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing	2 4714	1 2 1 1 4	0.0327	5 70/5
period Next 350 Mcf per billing period	<u>3.4714</u> 2.6833	1.3114	0.9237	5.7065 4.9184
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing	\$ 460.00			1 462 00
AMRP Rider per billing period	1,462.00 0.00			1,462.00 0.00
Delivery Charge per Mef				
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00	1.3114	0.9237	0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	. 1.3114	0.9257	0.0139
DATE CONCENTE DE CELETANT				
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf		*****		
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement	۲	6.8316		6,8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing				1 1 50 00
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
ing period ² Customer Charge - Grandfathered	0.00			0.00
Service only – per billing period AMRP Rider – Grandfathered Service only - per billing period	51.00 0.00			<u>51.00</u> 0.00
Customer Charge - Intrastate Util-				
ity only – per billing period AMRP Rider – Intrastate Utility	649.00			649.00
only - per billing period	0.00			0.00
Delivery Charge per Mcf ² First 30,000 Mcf per billing	0.0000			0.0002
period Over 30,000 Mcf per billing period	0.9002			0.9002
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514			2.6833 2.5514
Over 1,000 Mcf per billing period	2.3223			2.3223
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period Banking and Balancing Service	1.3295			1.3295
per Mcf	0.0139	0.0209	· · · · · · · · · · · · · · · · · · ·	0.0209
NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY	0.0139			0.0139
A REAL PROPERTY AND A REPORT OF MERCINE.				
SERVICE			-	. 1
SERVICE Customer Charge per billing period	255.90			255.90
SERVICE Customer Charge per billing	255.90 0.0858 0.0139			255.90 0.0858 0.0139

Columbia Gas of Kentucky, Inc. Notice (continued on next page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

			Sec. 1
Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

	 100	Sanda Carla Carla	9.49 T	<u>. 1986 - 689 (</u>	÷.,.	<i>V</i> 0
Residential – based on average usage of 5.5 Mcf		\$11.35		26.4%	-	
Commercial – based on average usage of 26.2 Mcf		\$37.32		22.8%		
Industrial – based on average us- age of 690.1 Mcf		\$655.50		23.4%		
Wholesale – based on average usage of 471.7 Mcf	 2.	\$342.44		17.1%		
	 			No. Andrews		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates. contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:
 Modification of the Accelerated Main Replacement Program Rider to permit inclu-

- sion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Deliv-Service customers as shown below: ery
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the current into the course indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appala-chia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

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Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLAITS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

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Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,3062 and is proposed to be \$4,3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod-</u> <u>ity³</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period Delivery Charge per Mcf	0.69	1.3114	0.9137	0.69 4.4917
EAP Rider per Mef	0.0597	1.3174	0.0107	0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing				
period	37.50			37.50
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8,02
First 50 Mcf or less per billing	2.2444	1 7114	0.9137	4.4917
period Next 350 Mcf per billing period	2.2666	1.3114	0.9137	3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1.000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period	449.59			449.59
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing	0.2890		0.9137	1.2027
period NGR&D Rider per Mcf	0.2890	******	0.9137	0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	76.96			76.90
Delivery Charge per Mcf	0.8150	1.3114	0.9137	0.0139
NGR&D Rider per Mcf	0.01.59			0.010
RATE SCHEDULE SS - STAND-		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
BY SERVICE Standby Service Demand Charge				
per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-		6.8316		6.8310
tomer Agreement Standby Service Commodity		0.8510		0.051
Charge per Mcf			0.9137	0.913
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing	1,007.05			1,007.05
AMRP Rider - DS only- per bill-				
ing period ²	449.59			449.59
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50
AMRP Rider - Grandfathered	****			0.00
Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00
AMRP Rider - Intrastate Utility				
only - per billing period	76.96			76.96
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing	0.5442			0.544
period Over 30,000 Mcf per billing	0.5443			0,5443
period	0.2890			0.2890
Delivery Charge - Grandfathered				arear area 40 hada an 10,00,000 m
Service only				
First 50 Mcf or less per billing period	2.2666			2.2660
Next 350 Mcf per billing period	1.7520			1.7520
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659
period	1.5164			1.5164
Daliyam: Charge Intrastate Litil				
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS				
- MAINLINE DELIVERY				
<u>SERVICE</u> Administrative Charge per billing				
period	55.90			55.9
Customer Charge per billing period	200.00			200.00
Delivery Charge per Mcf	0.0858			0.085
NGR&D Rider per Mcf	0.0139	1		0.0139

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Inc. are as follows:	<u>Charge</u> S	Gas Cost Adjustment Demand \$	Gas Cost Adjust- ment Commod- ity ³	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597	1.5114	0.9237	0.0597
NGR&D Rider per Mcf	0.0139			0.0139
				· · · · · · · · · · · · · · · · · · ·
Commercial or Industrial (GSO) Customer Charge per billing				
AMRP Rider per billing period	51.00			51.00 0.00
Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833 2.5514	1.3114 1.3114	0.9237	4.9184 4.7865
Next 600 Mcf per billing period Over 1,000 Mcf per billing				
period NGR&D Rider per Mcf	2.3223	1.3114	0.9237	4.5574
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Over 30,000 Mcf per hilling				
period NGR&D Rider per Mcf	0.4781		0.9237	1.4018 0.0139
Firm Service Demand Charge			****	
Demand Charge times Daily Firm Volumes (Mcf) in Customer		6.8316		6 9216
Agreement		0.0310		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00	¥ 2314	0.0227	0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646 0.0139
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge		pin humanisa mana ang ang ang ang ang ang ang ang ang		
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE			101001 01000 0 0 0 0 0 0 0 0 0 0 0 0 0	
Customer Charge per billing period ³	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00	******		0.00
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
period Over 30,000 Mcf per billing	0.9002			0.9002
period	0.4781			0.4781
Delivery Charge - Grandfathered				
Service only First 50 Mef or less per billing				
period Next 350 Mcf per billing period	3.4714 2.6833			3.4714
Next 600 Mcf per billing period	2.5514			2.5514
Over 1,000 Mcf per billing period	2.3223			2.3223
Delivery Charge - Intrastate Util-				
ity only All volumes per billing period	1,3295			1.3295
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
SERVICE Customer Charge per billing				
period Delivery Charge per Mcf '	255.90 0.0858			255.90 0.0858
NGR&D Rider per Mcf	0.0838			0.0838
Banking and Balancing Ser- vice per Mcf		0.0209		0.0209
			l	

Columbia Gas of Kentucky, Inc. Notice (continued on next page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	Ś
Other Gas Department Revenue	\$132,048	11,00%	۰۰ ایر

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

		dia			
Residential – based on average usage of 5.5 Mcf		\$11.35	26.4%	:	
Commercial – based on average usage of 26.2 Mcf	4. 	\$37.32	22.8%		
Industrial – based on average us- age of 690.1 Mcf		\$655.50	23.4%		1997 1997 1997
Wholesale – based on average usage of 471.7 Mcf		\$342.44	17.1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLAITS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines." under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

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Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty. Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges,

times 120%. Proposed charge under Imbalances for all deficiencies in deliveries is the higher of (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city

gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or fUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"). Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod- ity³ \$</u>	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing				
period AMRP Rider per billing period	15.00			15.00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
Commercial or Industrial (GSO)				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	8.02			8.02
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	2.2666	1.3114	0.9137	4,4917
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520	1.3114	0.9137	3.9771 3.8910
Over 1.000 Mcf per billing				
period NGR&D Rider per Mcf	1.5164 0.0139	1.3114	0.9137	3.7415
•				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing	1.007.05			1.007.05
period AMRP Rider per billing period	1,007.05			1,007.05
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.2890		0.9137	0.0139
Firm Service Demand Charge	1017 F 12 2	·····		
Demand Charge times Daily Firm Volumes (Mcf) in Customer				•
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN-				
TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	76.96			76.96
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401
NGK&D Kidel per Mcr	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity		0.0510		
Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Administrative Charge per billing				
period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1.007.05
AMRP Rider – DS only- per bill- ing period ²	449,59			449.59
mg period -	449.59			447,17
Customer Charge - Grandfathered Service only - per billing period	37.50			37.50
AMRP Rider – Grandfathered	8.02			8.02
Service only - per billing period	8.04			0.02
Customer Charge - Intrastate Util- ity only - per billing period	477.00			477.00
AMRP Rider Intrastate Utility	76.06			76.96
only - per billing period	76.96			70.90
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.5443
Over 30,000 Mcf per billing				0.2890
period	0.2890			V.ZQYU
Delivery Charge - Grandfathered				
Service only First 50 Mcf or less per billing				
period	2.2666			2.2666
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520			1.7520
Over 1,000 Mcf per billing			·	
period	1.5164			1.5164
Delivery Charge - Intrastate Util-				
ity only All volumes per billing period	0.8150			0.8150
Banking and Balancing Service	or a tor to all M	A =		
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
- CONCEPTION POLINICI	5.0132			5.0193
RATE SCHEDULE MLDS				
- MAINLINE DELIVERY SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing	200.00			200.00
period Delivery Charge per Mcf	0.0858			0.0858
				0.0139
NGR&D Rider per Mcf	0.0139		1	0.01.15

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Inc. are as follows:	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR) Customer Charge per billing				
period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00			0.00
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597		0.74	6.1019 0.0597
NGR&D Rider per Mcf	0.0139		·····	0.0139
Commercial or Industrial (GSO)			·····	
Customer Charge per billing period	51.00		·····	51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mef				
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833	1.3114 1.3114	0.9237	4.9184 4.7865
Over 1.000 Mcf per billing				
period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.01.2.2			0.01.52
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing				
period AMRP Rider per billing period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf				V + V
First 30,000 Mcf per billing	0.9002		0.9737	1 8730
period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing	- <u>10 00</u>			- 40.00
period AMRP Rider per billing period	649.00			<u>649.00</u> 0.00
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf				
Demand Charge times Standby				
Service Volumes (Mcf) in Cus- tomer Agreement	· · · · · · · · · · · · · · · · · · ·	6.8316	··	6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE			*****	
Customer Charge per billing			#994916.06.06.06.06.00.00.000.000.000.000.000	
period * AMRP Rider – DS only - per bill-	1.462.00		ſ	1,462.00
ing period ²	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	51.00		1	51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00	·····		0.00
Customet Charge - Intrastate Util-			-	
ity only – per billing period AMRP Rider – Intrastate Utility	649.00		r	649.00
only - per billing period	0.00	**************************************		0.00
Delivery Charge per Mcf ² First 30,000 Mcf per billing	·			
period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge - Grandfathered Service only	- 			
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.5514 2.3223			2.5514 2.3223
				1997 baştınış de faşaşık mişteriştiri (m
Delivery Charge - Intrastate Util- ity only				
All volumes per billing period	1.3295		·····	1.3295
Banking and Balancing Service per Mcf		0.0209		0.0209
NGR&D Rider per Mcf	0.0139		i	0.0139
			·	
CONTRACTOR IN ALL DO	. 1			
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
- MAINLINE DELIVERY SERVICE Customer Charge per billing period	255.90			255.90
- MAINLINE DELIVERY SERVICE Customer Charge per billing	255.90 0.0858 0.0139			255.90 0.0858 0.0139

Columbia Gas of Kentucky, Inc. Notice (continued on next page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

		Star Same and Star	
Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	in the Second
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly hill for each customer class to which the proposed rates will

apply will increase approximately as follows:

	 	data data data data data data data data	 and a start of the second factor		13 M.A.A.
Residential – hased on average usage of 5.5 Mcf		\$11.35	26.4%		
Commercial – based on average usage of 26.2 Mcf		\$37.32	22.8%	5	
Industrial – based on average us- age of 690.1 Mef		\$655.50	23.4%		
Wholesale – based on average usage of 471.7 Mcf		\$342.44	17.1%		

The rates contained in this notice are the rates proposed by Columbia, however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

 The ability to designate an alternate point of receipt from time to fine for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

 Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

- Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the eity gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLAITS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's PTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLAITS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

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Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> S	Gas Cost Adjustment <u>Demand</u> §	Adjust- ment Commod- ity ³ \$	Totaf Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period	0.69	1.3114	0.9137	0.69 4.4917
Delivery Charge per Mcf EAP Rider per Mcf	0.0597	1.314	0.9157	0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing				
period	37.50	** ****		37.50
AMRP Rider per billing period Delivery Charge per Mef	8.02			8.02
First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666	1.3114	0.9137	4.4917 3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139	17.57X 3 -4	0.74.77	0.0139
				,
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing	1.007.02			1 നന്ത്ര ന
period AMRP Rider per billing period	1,007.05			1,007.05 449.59
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing			***************************************	
period NGR&D Rider per Mcf	0.2890		0.9137	1.2027 0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mct) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ⁴				1 26-17 - 19 - 29 - 19 - 19 - 19 - 19 - 19 - 19
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	76.96			76.96
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE				
Standby Service Demand Charge per Mcf				I.
Demand Charge times Standby Service Volumes (Mcf) in Cus-				****
tomer Agreement		6.8316	*******	6.8316
Standby Service Commodity Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing period	55,90			55.90
Customer Charge per billing				53.70
period 3	1,007.05			1,007.05
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59
Customer Charge - Grandfathered				
Service only - per billing period	37,50			37.50
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util-				
ity only - per billing period	477.00			477.00
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96
Delivery Charge per Mcf ² First 30,000 Mcf per billing				
period	0.5443			0.5443
Over 30.000 Mef per billing period	0.2890			0.2890
	N 7 5 7 10 10 10 10 10 10 10 10 10 10 10 10 10			W. W.A. (Antonio V. C.
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	2.2666			2.2666
Next 350 Mcf per billing period	1.7520	1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		1.7520
Next 600 Mcf per billing period	1.6659			1.6655
Over 1,000 Mcf per billing period	1.5164	1. 12. 12. 23. 18. 189 YO 1999 YO 199 YO		1.5164
Delivery Charge - Intrastate Util-				
ity only All volumes per billing period	0.8150			0.8150
Banking and Balancing Service		0.0209		0.0209
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
SERVICE			ļ	
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing				200.00
period Delivery Charge per Mcf	200.00			0.0858
NGR&D Rider per Mcf	0.0139			0.0139
			\$	

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

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	Charge \$	Gas Cost Adjustment Demand S	Gas Cost Adjust- ment <u>Commbd-</u> ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00			0.00
Delivery Charge per Mcf EAP Rider per Mcf	3.8668	1.3114	0.9237	6.1019
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139	a,2 2 T	0.74.03	0.0139
ATE SCHEDULE IS - INTER- AUPTIBLE SALES SERVICE			·····	****
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30.000 Mcf per billing				
period	0.9002		0.9237	1.8239
Over 30.000 Mcf per billing beriod .	0.4781		0.9237	1.4018
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE	*****			
Customer Charge per billing				
period AMRP Rider per billing period	649.00	er, ban den den den anderen en staar alse bestaalte eksente beskik skie		649.00 0.00
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3,5646
NGR&D Rider per Mcf	0.0139	*****		0.0139
RATE SCHEDULE SS - STAND-			-	
BY SERVICE Standby Service Demand Charge per Mef				****
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE		****		
Customer Charge per billing period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill-	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	51.00			51.00
AMRP Rider Grandfathered				
Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
ity only – per billing period AMRP Rider – Intrastate Utility	649.00			649.00
only - per billing period	0.00			0.00
Defivery Charge per Mcf ²				
First 30.000 Mcf per billing .	n non-	an na ann an t-air an t-air an t-air an t-air - ann t-air - ain t-air - air t-air - air an t-air - air an t-air		n n
period Over 30,000 Mcf per billing	0.9002			0.9002
period	0.4781			0.4781
Delivery Charge - Grandfathered				a and Maddillin de's left, its site of same "water opening on get
Service only First 50 Mcf or less per billing				
Next 350 Mcf per billing period	3.4714	· · · · · · · · · · · · · · · · · · ·		<u>3.4714</u> 2.6833
Next 600 Mcf per billing period	2.5514			2.5514
Over 1,000 Mcf per billing period	2.3223			2.3223
Delivery Charge - Intrastate Util-			· ·	
ity only All volumes per billing period	1.3295			1.3295
Banking and Balancing Service		0.0300		
per Mcf NGR&D Rider per Mcf	0.0139	0.0209	<u> </u>	0.0209
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
SERVICE Customer Charge per billing				
period	255.90		ļ	255.90
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.0858
Banking and Balancing Ser-	0.0137			*******
vice per Mcf		0.0209		0.0209

Columbia Gas of Kentucky, Iuc. Notice (continued on next page)

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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

· · · · · · · · · · · · · · · · · · ·			e Marillar er etter er
Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

	 <u></u>		,,			<u></u>
Residential – based on average usage of 5.5 Mcf	643 / S	\$11.35		26.4%		Pagi bali n. Jer
Commercial – based on average usage of 26.2 Mcf		\$37.32		22,8%		
Industrial – based on average us- age of 690.1 Mcf		\$655.50		23.4%		
Wholesale – based on average usage of 471.7 Mcf		\$342.44		17.1%	-	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

<u> No Se</u>

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

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³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0,0160 per Mcf and proposed to be \$0,0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,3062 and is proposed to be \$4,3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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《公文》:"是是是一个人的是不是是是是这个人的是是是是一个人的是不是是是是一个人的是是是是是是是是是是是的。"

NOTICE

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· · · ·	<u>Charge</u> S	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod-</u> ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				*******
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period	2.25			2.25
EECPRC per billing period Delivery Charge per Mcf	0.69	1.3114	0.9137	0.69
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
		······································		
Commercial or Industrial (GSO) Customer Charge per billing				
period	37.50		n	37,50
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02
First 50 Mcf or less per billing		******		
period Next 350 Mcf per billing period	2.2666	1.3114	0.9137 0.9137	4.4917
Next 600 Met per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing	1,5164	1.3114	0.9137	3.7415
period NGR&D Rider per Mcf	0.0139	1.5114	0.9137	0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing			,	
period	1,007.05			1,007.05
AMRP Rider per billing period Delivery Charge per Mcf	449.59			
First 30,000 Mcf per billing			0.0125	1 1000
period Over 30,000 Mcf per billing	0.5443	~~~~~	0.9137	1.4580
period	0.2890		0.9137	1.2027
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing				
period	477.00 76.96			477.00
AMRP Rider per billing period Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge		······································		
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity				
Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV-				*****
ERY SERVICE Administrative Charge per billing		*****		
period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.05
AMRP Rider - DS only- per bill- ing period	449.59			449.59
ing period -	449.37			449.39
Customer Charge - Grandfathered Service only - per billing period	37.50			37.50
AMRP Rider - Grandfathered		9979 ennes Manner and Annae Annae Parlane and Annae Manner Annae Annae Annae Annae Annae Annae Annae Annae Ann	80000000000000000000000000000000000000	ennennen of an analysis of the sector of the
Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util- ity only - per billing period	477.00			477.00
AMRP Rider - Intrastate Utility			••••••••••••••••••••••••••••••••••••••	
only - per billing period	76.96			76.96
			.	
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing	() EA42			0.5442
	0.5443			0.5443
First 30,000 Mcf per billing period	0.5443			0.5443 0.2890
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period				
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only				
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered				
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period	0.2890 2.2666 1.7520			0.2890 2.2666 1.7520
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period	0.2890			0.2890
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period	0.2890 2.2666 1.7520			0.2890 2.2666 1.7520
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	0.2890 2.2666 1.7520 1.6659			0.2890 2.2666 1.7520 1.6659
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing	0.2890 2.2666 1.7520 1.6659			0.2890 2.2666 1.7520 1.6659
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period	0.2890 2.2666 1.7520 1.6659			0.2890 2.2666 1.7520 1.6659
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only	0.2890 2.2666 1.7520 1.6659 1.5164	0.0209		0.2890 2.2666 1.7520 1.6659 1.5164
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service	0.2890 2.2666 1.7520 1.6659 1.5164	().0209		0.2890 2.2666 1.7520 1.6659 1.5164 0.8150
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150	0.0209		0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0209
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150	0.0209		0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0209
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150	0.0209		0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0209
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150	0.0209		0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0209
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period	0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0139	().()209		0.2890 2.2666 1.7520 1.6659 1.5164 0.8150 0.0209 0.0139
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The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment Commod- ity ³ \$	Total Billing <u>Rate</u> S
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0,00
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
NGR&D RUEI per Mer	0.0139		· · · · · · · · · · · · · · · · · · ·	0.0139
Commercial or Industrial (GSO) Customer Charge per billing				
period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
DATE CONTENT FETC INTED				
RATE SCHEDULE IS - INTER- RUPTIBLE'SALES SERVICE		****		
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing				
period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer		6.8316		6.8316
Agreement		0,8510		0.6310
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
J.				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5646
	0.0155			
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity				
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-		Marallan and an		
ERY SERVICE Customer Charge per billing				*****
period ²	1,462.00			1,462.00
AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge - Grandfatbered Service only - per billing period	51,00	,		51.00
AMRP Rider - Grandfathered				
Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
ity only - per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Pa. 1				
Delivery Charge per Mcf ² First 30,000 Mcf per billing				······································
period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
Service only First 50 Mcf or less per billing	3.4714			3 4714
Service only First 50 Mcf or less per billing	3.4714 2.6833			
Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period			· · · · · · · · · · · · · · · · · · ·	2.6833
Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.6833		, ,	2.6833 2.5514
Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	2.6833 2.5514		· · · · · · · · · · · · · · · · · · ·	2.6833 2.5514
Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util-	2.6833 2.5514			2.6833 2.5514
Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period	2.6833 2.5514			2.6833 2.5514 2.3223
Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service	2.6833 2.5514 2.3223	0.0209	· · · · · · · · · · · · · · · · · · ·	2.6833 2.5514 2.3223 1.3295
Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf	2.6833 2.5514 2.3223	0.0209		2.6833 2.5514 2.3223 1.3295 0.0209
Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf	2.6833 2.5514 2.3223 1.3295	0.0209		.3.4714 2.6833 2.5514 2.3223 1.3295 0.0209 0.0139
period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY	2.6833 2.5514 2.3223 1.3295	0.0209		2.6833 2.5514 2.3223 1.3295 0.0209
Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing	2.6833 2.5514 2.3223 1.3295 0.0139	0.0209		2.6833 2.5514 2.3223 1.3295 0.0209 0.0139
Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period	2.6833 2.5514 2.3223 1.3295 0.0139 255.90	0.0209		2.6833 2.5514 2.3223 1.3295 0.0209 0.0139 255.90
Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing	2.6833 2.5514 2.3223 1.3295 0.0139	0.0209		2.6833 2.5514 2.3223 1.3295 0.0209

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Columbia Gas of Kentucky, Inc. Notice (continued on next page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Deliv-
- ery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered eost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage. Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

- Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of; (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty. Customer is subject to its proportionate share of any such penalty.
- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

NOTICE

RATE SCHEDULES GS and SVGTS ¹ Residential (GSR) Customer Charge per billing period AMRP Rider per billing period EECPRC per billing period Delivery Charge per Mcf EAP Rider per Mcf NGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing period AMRP Rider per billing period Delivery Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period NGR&D Rider per Mcf RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing	Charge \$ 15.00 2.25 0.69 2.2666 0.0597 0.0139 37.50 8.02 2.2666 1.7520 1.6659 1.5164 0.0139 1.5164 0.0139	Gas Cost Adjustment Demand \$ 1.3114 1.3114 1.3114 1.3114 1.3114 1.3114	Gas Cost Adjust- ment Commod- ity ³ \$ 0.9137	Total Billing Ratc \$ 15.00 2.25 0.69 4.4917 0.0597 0.0139 37.50 8.02	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR) Customer Charge per billing period AMRP Rider per billing period EECPRC per billing period Delivery Charge per Mcf EAP Rider per Mcf NGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing period	19.75 0.00 0.69 3.8668 0.0597 0.0139	1.3114	0.9237	0.00 0.69 6.1019
RATE SCHEDULES GS and SVGTS1Residential (GSR)Customer Charge per billing periodAMRP Rider per billing periodEECPRC per billing periodDelivery Charge per McfEAP Rider per McfCommercial or Industrial (GSO)Customer Charge per billing periodAMRP Rider per billing periodDelivery Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfFirst 50 Mcf or less per billing periodNext 350 Mcf per billing periodNext 350 Mcf per billing periodOver 1,000 Mcf per billing periodNGR&D Rider per McfERATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICECustomer Charge per billing periodAMRP Rider per billing periodOver 30,000 Mcf per billing periodOver 30,000 Mcf per billing periodOver 30,000 Mcf per billing periodNGR&D Rider per McfFirst 30,000 Mcf per billing periodOver 30,000 Mcf per billing periodNGR&D Rider per McfFirm Service Demand ChargeDemand Charge times Daily Firm Volumes (Mcf) in Customer AgreementRATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE!Customer Charge per McfRATE SCHEDULE SS - STAND- BY SERVICEStandby Service Commodity	15.00 2.25 0.69 2.2666 0.0597 0.0139 37.50 8.02 2.2666 1.7520 1.6659 1.5164 0.0139	Demand \$ 1.3114 1.3114 1.3114 1.3114 1.3114 1.3114	ity ³ 5 0.9137 0.9137	Rate \$ 15.00 2.25 0.69 4.4917 0.0597 0.0139 37.50	Residential (GSR) Customer Charge per billing period AMRP Rider per billing period EECPRC per billing period Delivery Charge per Mcf EAP Rider per Mcf NGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing	0.00 0.69 3.8668 0.0597	1.3114	0.9237	0.00 0.69 6.1019
ATE SCHEDULES GS and WGTS ¹ Residential (GSR) Customer Charge per billing eriod MRP Rider per billing period ECPRC per billing period Delivery Charge per Mcf SAP Rider per Mcf GR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing period MRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 600 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period NGR&D Rider per Mcf RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per Mcf First 30,000 Mcf per billing period MRP Ridet per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period MRP Ridet per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily "irm Volumes (Mcf) in Customer Agreement RATE SCHEDULE IUS - IN- IRAS TATE UTILITY SERVICE ¹ Customer Charge per billing period	15.00 2.25 0.69 2.2666 0.0597 0.0139 37.50 8.02 2.2666 1.7520 1.6659 1.5164 0.0139	1.3114 1.3114 1.3114 1.3114	0.9137	15.00 2.25 0.69 4.4917 0.0597 0.0139 37.50	period AMRP Rider per billing period EECPRC per billing period Delivery Charge per Mcf EAP Rider per Mcf NGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing	0.00 0.69 3.8668 0.0597	1.3114	0.9237	
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AMRP Rider per billing periodEECPRC per billing periodDelivery Charge per McfEAP Rider per McfEAP Rider per McfNGR&D Rider per McfCommercial or Industrial (GSO)Customer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfFirst 50 Mcf or less per billing periodNext 350 Mcf per billing periodNext 350 Mcf per billing periodOver 1,000 Mcf per billing periodNext 600 Mcf per billing periodNext 600 Mcf per billing periodNext 600 Mcf per billing periodNGR&D Rider per McfEATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICECustomer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfFirst 30,000 Mcf per billing periodOver 30,000 Mcf per billing periodNGR&D Rider per McfFirm Service Demand ChargeDemand Charge times Daily Firm Volumes (Mcf) in Customer AgreementRATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE!Customer Charge per billing periodAMRP Rider per billing periodDemand Charge times Daily Firm Volumes (Mcf) in Customer AgreementRATE SCHEDULE S - STAND- BY SERVICEStandby Service Demand Charge per McfDemand Charge times Standby Service Volumes (Mcf) in Cus- tomer AgreementStandby Service Commodity	2.25 0.69 2.2666 0.0597 0.0139 37.50 8.02 2.2666 1.7520 1.6659 1.5164 0.0139	1.3114 1.3114 1.3114 1.3114	0.9137	2.25 0.69 4.4917 0.0597 0.0139 37.50	EAP Rider per Mcf NGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing	0.0597	1.3114	0.9237	
EECPRC per billing periodDelivery Charge per McfEAP Rider per McfNGR&D Rider per McfNGR&D Rider per McfCommercial or Industrial (GSO)Customer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfFirst 50 Mcf or less per billing periodNext 350 Mcf per billing periodNext 600 Mcf per billing periodOver 1,000 Mcf per billing periodOver 1,000 Mcf per billing periodRATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICECustomer Charge per billing periodAMRP Ridet per billing periodDelivery Charge per McfFirst 30,000 Mcf per billing periodOver 30,000 Mcf per billing periodNGR&D Rider per McfFirst 30,000 Mcf per billing periodOver 30,000 Mcf per billing periodNGR&D Rider per McfFirm Service Demand ChargeDemand Charge times Daily Firm Volumes (Mcf) in Customer AgreementRATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfRATE SCHEDULE S - STAND- BY SERVICEStandby Service Demand Charge per McfDemand Charge times Standby Service Volumes (Mcf) in Cus- tomer AgreementStandby Service Commodity	0.69 2.2666 0.0597 0.0139 37.50 8.02 2.2666 1.7520 1.6659 1.5164 0.0139	1.3114 1.3114 1.3114 1.3114	0.9137	0.69 4.4917 0.0597 0.0139 37.50	NGR&D Rider per Mcf Commercial or Industrial (GSO) Customer Charge per billing			Laura	0.0597
EAP Rider per McfNGR&D Rider per McfCommercial or Industrial (GSO)Customer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfFirst 50 Mcf or less per billing periodNext 350 Mcf per billing periodNext 600 Mcf per billing periodOver 1,000 Mcf per billing periodNGR&D Rider per McfRATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICECustomer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfFirst 30,000 Mcf per billing periodOver 30,000 Mcf per billing periodNGR&D Rider per McfFirst 30,000 Mcf per billing periodOver 30,000 Mcf per billing periodNGR&D Rider per McfFirm Service Demand ChargeDemand Charge times Daily Firm Volumes (Mcf) in Customer AgreementRATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing periodAMRP Rider per billing periodDemand Charge per McfRATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfStandby Service Demand Charge per McfDemand Charge times Standby Service Volumes (Mcf) in Cus- tomer AgreementStandby Service Commodity	0.0597 0.0139 37.50 8.02 2.2666 1.7520 1.6659 1.5164 0.0139	1.3114 1.3114 1.3114 1.3114	0.9137	0.0597 0.0139 37.50	Customer Charge per billing				0.0139
NGR&D Rider per Mcf	0.0139 37.50 8.02 2.2666 1.7520 1.6659 1.5164 0.0139	1.3114 1.3114		0.0139	Customer Charge per billing				
Commercial or Industrial (GSO)Customer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfFirst 50 Mcf or less per billing periodNext 350 Mcf per billing periodNext 600 Mcf per billing periodOver 1,000 Mcf per billing periodNGR&D Rider per McfRATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICECustomer Charge per billing periodAMRP Ridet per billing periodDelivery Charge per McfFirst 30,000 Mcf per billing periodOver 30,000 Mcf per billing periodOver 30,000 Mcf per billing periodNGR&D Rider per McfFirst 30,000 Mcf per billing periodNGR&D Rider per McfFirm Service Demand ChargeDemand Charge times Daily Firm Volumes (Mcf) in Customer AgreementRATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfFirm Service Demand ChargeDemand Charge times Daily Firm Volumes (Mcf) in Customer AgreementRATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfDemand Charge times Standby Service Volumes (Mcf) in Cus- tomer AgreementStandby Service Commodity	8.02 2.2666 1.7520 1.6659 1.5164 0.0139	1.3114 1.3114			Customer Charge per billing	······································			
Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period NGR&D Rider per Mcf RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period NGR&D Rider per Mcf First 30,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf Standby Service Demand Charge Demand Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf Delivery Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf Delivery Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf Standby Service Demand Charge per Mcf	8.02 2.2666 1.7520 1.6659 1.5164 0.0139	1.3114 1.3114			1 1364F37327	51.00			51.00
periodAMRP Rider per billing periodDelivery Charge per McfFirst 50 Mcf or less per billing periodNext 350 Mcf per billing periodNext 600 Mcf per billing periodOver 1,000 Mcf per billing periodNGR&D Rider per McfRATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICECustomer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfFirst 30,000 Mcf per billing periodOver 30,000 Mcf per billing periodNGR&D Rider per McfFirst 30,000 Mcf per billing periodOver 30,000 Mcf per billing periodNGR&D Rider per McfFirm Service Demand ChargeDemand Charge times Daily Firm Volumes (Mcf) in Customer AgreementRATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE1Customer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfFIRA STATE UTILITY SERVICE1Customer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfNGR&D Rider per McfNGR&D Rider per McfNGR&D Rider per McfDelivery Charge per McfNGR&D Rider per McfDelivery Charge per McfDenand Charge times Standby Service Volumes (Mcf) in Cus- tomer AgreementStandby Service Commodity <td>8.02 2.2666 1.7520 1.6659 1.5164 0.0139</td> <td>1.3114 1.3114</td> <td></td> <td></td> <td>AMRP Rider per billing period</td> <td>91.00</td> <td></td> <td></td> <td>0.00</td>	8.02 2.2666 1.7520 1.6659 1.5164 0.0139	1.3114 1.3114			AMRP Rider per billing period	91.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period NGR&D Rider per Mcf RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period NGR&D Rider per Mcf First 30,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement RATE SCHEDULE IUS - IN- RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge p	2.2666 1.7520 1.6659 1.5164 0.0139	1.3114 1.3114		8.02	Delivery Charge per Mcf				
First 50 Mcf or less per billing periodNext 350 Mcf per billing periodNext 600 Mcf per billing periodOver 1,000 Mcf per billing periodNGR&D Rider per McfRATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICECustomer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfFirst 30,000 Mcf per billing periodOver 30,000 Mcf per billing periodNGR&D Rider per McfFirst 30,000 Mcf per billing periodDelivery Charge per McfFirm Service Demand ChargeDemand Charge times Daily Firm Volumes (Mcf) in Customer AgreementRATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE!Customer Charge per billing periodAMRP Rider per billing periodRATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE!Customer Charge per billing periodAMRP Rider per billing periodDelivery Charge per McfNGR&D Rider per McfDelivery Charge per McfDemand Charge times Standby Service Volumes (Mcf) in Cus- tomer AgreementStandby Service Commodity	1.7520 1.6659 1.5164 0.0139	1.3114 1.3114			First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period NGR&D Rider per Mcf Image: Construct of the second sec	1.7520 1.6659 1.5164 0.0139	1.3114 1.3114			Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing period NGR&D Rider per Mcf RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE! Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE! Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per Mcf Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement Standby Service Commodity	1.6659 1.5164 0.0139	L.3114	0.9137	4.4917	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period NGR&D Rider per Mcf NGR&D Rider per Mcf Image: Service S	0.0139	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Over 30,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf Delivery Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement Standby Service Commodity	0.0139	1.5114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139			0.0139
RUPTIBLE SALES SERVICE Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Over 30,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per billing period Delivery Charge per Mcf NGR&D Rider per Mcf Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer BY SERVICE Standby Service Commodity	1,007.05		0.9157	0.0139	RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Over 30,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per billing period Delivery Charge per Mcf NGR&D Rider per Mcf Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer BY SERVICE Standby Service Commodity	1,007.05				RUPTIBLE SALES SERVICE Customer Charge per billing				
period AMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Delivery Charge per Mcf NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement Agreement RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE! Customer Charge per billing period Delivery Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf MRP Rider per Mcf Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer Charge per Mcf Standby Service Commod Charge times Standby Service Volumes (Mcf) in Customer Agreement Standby Service Commodity	1,007.05		16		period	1,462.00	•		1,462.00
AMRP Rider per billing period Delivery Charge per Mcf First 30,000 Mcf per billing period Over 30,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per billing period Delivery Charge per Mcf Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer Service Volumes (Mcf) in Customer Standby Service Commodity	1,007.05			1,007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00	*****		0.00
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per Mcf NGR&D Rider per Mcf Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement	449.59			449.59	First 30.000 Mcf per billing	free de la constantia de			
period Over 30,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing Customer Charge per billing period Delivery Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge Per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement Standby Service Commodity Standby Service Commodity					period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per Mcf Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement Standby Service Commodity	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per Mcf Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement Standby Service Commodity					NGR&D Rider per Mcf	0.0139	, n an a		0.0139
Firm Service Demand Charge Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per Mcf Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement Standby Service Commodity	0.2890		0.9137	1.2027 0.0139	Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer 'Agreement' RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE! Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement Standby Service Commodity	******		21. 27. 29. 29. 29. 20. 20. 20. 20. 20. 20. 20. 20. 20. 20		Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Agreement RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement Standby Service Commodity							*****		
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement Standby Service Commodity		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing period AMRP Rider per billing period Delivery Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement Standby Service Commodity									
period					Customer Charge per billing period	649.00			649.00
Delivery Charge per Mcf NGR&D Rider per Mcf RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement Standby Service Commodity	477.00			477.00	AMRP Rider per billing period	0.00		0.0037	0.00
NGR&D Rider per Mcf RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement Standby Service Commodity	76.96			76.96	Delivery Charge per Mcf NGR&D Rider per Mcf	0.0139	1.3114	0.9237	3.5646
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement Standby Service Commodity	0.8150	1.3114	0.9137	3.0401					
BY SERVICE Standby Service Demand Charge per Mcf Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement Standby Service Commodity	0.00107				RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge per McfPervice Standby Service Volumes (Mcf) in Cus- tomer AgreementStandby Service Commodity					Standby Service Demand Charge				
Demand Charge times Standhy Service Volumes (Mct) in Cus- tomer Agreement Standby Service Commodity					per Mcf Demand Charge times Standby		******		~~~~
Service Volumes (Mcf) in Cus- tomer Agreement Standby Service Commodity					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity		6.8316		6.8316	Standby Service Commodity			0.0337	
Charge per Mcf					Charge per Mcf			0.9237	0.9237
			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-		*****	****	······	ERY SERVICE Customet Charge per billing		*****		
ERY SERVICE Administrative Charge per billing	282229 (95339 (96 (96 (96 (96 (96 (96 (96 (96 (96 (9				period ²	1,462.00			1,462.00
period	55,90			55.90	AMRP Rider - DS only - per bill- ing period ²	0.00			0.00
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider - DS only- per bill- ing period ²	449.59			449.59	AMRP Rider - Grandfathered	0.00			0.00
					Service only - per billing period Customer Charge - Intrastate Util-	0.00	*****		0.00
Customer Charge - Grandfathered Service only - per billing period	37.50			37.50	ity only – per billing period	649.00			649.00
AMRP Rider - Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
					Dalian Ciana in 193				
Customer Charge - Intrastate Util- ity only - per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per hilling				****
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period	0.9002			0.9002
× 1	-				Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge per Mcf ²									
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4714
F					Next 350 Mcf per billing period	2.6833			2.6833
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.5514			2.5514
First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			2.3223
period Next 350 Mcf per billing period	2.2666	N 71 - VI - V		2.2666					21
Next 600 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period	1.3295			1.3295
					Banking and Balancing Service per Mcf		0.0209		0.0209
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139			0.0139
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139	U.172(177		0.0139	Customer Charge per billing	~ - - -		1	
					period	255.90 0.0858			255.90 0.0858
RATE SCHEDULE MLDS - MAINLINE DELIVERY					Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.0858
SERVICE					Banking and Balancing Ser-		0.0000	h	****
Administrative Charge per billing period]			55.90	vice per Mcf		0.0209	<u> </u>	0.0209
Customer Charge per billing period	55.90								
Delivery Charge per Mef	55.90 200.00		1	200.00					
NGR&D Rider per Mcf Banking and Balancing Service				200.00 0.0858 0.0139				,	

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

charged in all territory served by Col	umbia are as	al of an adjustm nd after June 27 follows:	Gas Cost	resent rates		Charge \$	Gas Cost Adjustinent Demand \$	ment <u>Commod-</u> ity ² \$	Tota Billi Ra \$
		Gas Cost	Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
	Charge	Adjustment Demand	Commod-	Billing Rate	Residential (GSR)				
·	S	\$	ity ³ \$	<u>s</u>	Customer Charge per billing period	19.75			1
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			
Residential (GSR)					EECPRC per billing period	0.69			
Customer Charge per billing	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.
EECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			, 0.
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0.01.39	Commercial or Industrial (GSO) Customer Charge per billing				
Commercial or Industrial (GSO)		*****			period	51.00			5
Customer Charge per billing	37.50			37.50	AMRP Rider per billing period Delivery Charge per Mcf	0.00			******
period AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing				
Delivery Charge per Mcf		****			period	3.4714	1.3114	0.9237	5.
First 50 Mcf or less per billing	7.2666	1.3114	0.9137	4.4917	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833	1.3114	0.9237	<u>4,</u> 4,
period Next 350 Mcf per billing period	2.2666	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing	<u>۵.3314</u>	1.,7114	0.9237	4,
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.
Over 1,000 Mcf per billing			0.0127	7.77.41.7	NGR&D Rider per Mcf	0.0139			0.
period NGR&D Rider per Mcf	0.0139	1.3114	0.9137	3.7415	RATE SCHEDULE IS - INTER-				
SORGED REGET MET					RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing period	1,462.00	•		1,46
RUPTIBLE SALES SERVICE Customer Charge per hilling	*****		• •		AMRP Rider per billing period	0.00			
period	1,007.05		ļ	1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing				
period	0.5443		0.9137	1.4580	period	0.4781		0.9237	<u> </u>
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139	1. 19. 19. 19. 19. 19. 19. 19. 19. 19. 1		(J.
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily				
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.
Demand Charge times Daily Firm Volumes (Mcf) in Customer									
Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
			l		1		······		
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			64
Customer Charge per billing	477.00		[477.00	AMRP Rider per billing period	0.00			
period AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295	1,3114	0.9237	3.
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.
NGR&D Rider per Mcf	0.0139		······································	0.0139	RATE SCHEDULE SS - STAND-	4. Ma bal V a Malabaratan ang ang ang ang ang ang ang ang ang a			nin : and a shirt while he are ask a shirt when
,		, 			BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE		1011/0711/00/0711/00			Standby Service Demand Charge per Mcf				
Standby Service Demand Charge					Demand Charge times Standby				
per Mcf Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity			n n===	
Standby Service Commodity			† •		Charge per Mcf			0.9237	0.9
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-		*****		······································
RATE SCHEDULE DS - DELIV-	Variation for the system of the second s		 	·····	ERY SERVICE				
ERY SERVICE	2015-07-00-00-07-07-07-07-07-07-07-07-07-07-				Customer Charge per billing period ²	1,462.00			1,46
Administrative Charge per billing period	55.90			55.90	AMRP Rider - DS only - per bill- ing period ²	0.00			
Customer Charge per billing				1 13100 AL	Customer Charge - Grandfathered		*****		
period ² AMRP Rider – DS only- per bill-	1,007.05	****		1,007.05	Service only – per billing period	51.00			5
ing period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			
Customer Charge - Grandfathered					Customer Charge - Intrastate Util- ity only - per billing period	649.00			64
Service only - per billing period	37.50	****	 	37.50	AMRP Rider – Intrastate Utility	049.00			02
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	only - per billing period	0.00			
					Dalimon Channel i C. P.3				
Customer Charge - Intrastate Util- ity only – per billing period	477.00	****		477.00	Delivery Charge per Mcf ² First 30,000 Mcf per hilling				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period	0.9002		 	0.
y per original feet for			<u> </u>	· NO M	Over 30,000 Mcf per billing period	0.4781			0.
Delivery Charge per Mcf ²		******							
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing		****			First 50 Mcf or less per billing			<u> </u>	
period	0.2890			0.2890	period	3.4714			3.
Delivery Charge - Grandfathered		****		<u> </u>	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833			2.
Service only					Over 1,000 Mcf per billing		<u></u>		
First 50 Mcf or less per billing period	2.2666			2.2666	period	2,3223		 	2.
Next 350 Mcf per billing period	1.7520			1.7520	Definery Charges Internets 1993				
Next 600 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only				ļ
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period	1.3295			1.
	г.J304			1	Banking and Balancing Service per Mef		0.0209		o .
Delivery Charge - Intrastate Util-			 		NGR&D Rider per Mcf	0.0139	•		0.
ity only	0.8150		<u></u>	0.8150					
All volumes per billing period Banking and Balancing Service	0.8150		+	0.8130	RATE SCHEDULE MLDS - MAINLINE DELIVERY				
per Mcf		0.0209		0.0209	SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			25
RATE SCHEDULE MLDS				 	Delivery Charge per Mcf	0.0858		<u> </u>	0.
- MAINLINE DELIVERY					NGR&D Rider per Mcf	0.0139			0.
SERVICE Administrative Charge per billing					Banking and Balancing Ser- vice per Mcf		0.0209		0.4
	55.90			55.90	T 100 FOR 100 100 100 100 100 100 100 100 100 10		0.0209	1	
period				1					
period Customer Charge per billing period	200.00			200.00					
Customer Charge per billing	200.00 0.0858			200.00 0.0858				`	

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

	the second se	 International Accession and the second s
Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
Industrial	\$2,346,965	37.81%
Wholesale	\$8,106	16.95%
Other Gas Department Revenue	\$132,048	11.00%

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

	 A standard the standard stand standard standard stand standard standard stand standard standard stand standard standard stand standard standard stand standard standard stand standard standard stand standard standard stand standard standard standard standard standard standard standard standard standard standard sta		 March 1 (Mircure) 		
Residential – based on average usage of 5.5 Mcf	\$11.35		26.4%		
Commercial – based on average usage of 26.2 Mcf	\$37.32		22.8%		
Industrial – based on average us- age of 690.1 Mcf	\$655.50		23.4%	-	
Wholesale – based on average usage of 471.7 Mcf	\$342.44	:	17.1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like eracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLAITS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

- Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty. Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

³ Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

NOTICE

			Gas Cost Adjust-	Total	RATE SCHEDULES GS and SVGTS ¹	<u>Charge</u> \$	<u>Demand</u> \$	ity ³ \$	<u>Rate</u> \$
	Charge	Gas Cost Adjustment <u>Demand</u>	ment <u>Commod-</u> <u>ity³</u> \$	Total Billing <u>Rate</u>	Residential (GSR)				
ATE SCHEDULES GS and	\$	\$	5	\$	Customer Charge per billing period	19.75			19.1
SVGTS ¹ Residential (GSR)					AMRP Rider per billing period EECPRC per billing period	0.00			0.
Customer Charge per billing	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.10
AMRP Rider per billing period	2.25	÷		2.25	EAP Rider per Mcf	0.0597		0.54.57	0.05
EECPRC per billing period Delivery Charge per Mcf	0.69	1.3114	0.9137	0.69	NGR&D Rider per Mcf	0.0139			0.01
EAP Rider per Mcf	0.0597	1.5114	0.9157	0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO)					Customer Charge per billing period	51.00			51
Customer Charge per billing	37.50			37.50	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.70
Delivery Charge per Mcf First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.91
period	2.2666 1.7520	1.3114 1.3114	0.9137	4.4917 3.9771	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.78
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.55
Over 1,000 Mcf per hilling period	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139			0.01
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing				
RUPTIBLE SALES SERVICE					period AMRP Rider per billing period	1,462.00 0.00			1,462 0
Customer Charge per billing beriod	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.82
First 30,000 Mcf per billing					Over 30,000 Mcf per billing period	0.4781		0.9237	1.40
Over 30,000 Mcf per billing	0.5443		0.9137	1.4580	NGR&D Rider per Mcf	0.0139		1 5 4 7	0.0
NGR&D Rider per Mcf	0.2890		0.9137	0.0139	Firm Service Demand Charge Demand Charge times Daily				
Firm Service Demand Charge	0.0139			0.0139	Firm Volumes (Mcf) in Customer Agreement		6.8316		6.83
Demand Charge times Daily Firm Volumes (Mcf) in Customer							0.0210		
Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-	,			·····	Customer Charge per billing				
Image: Image control with the second secon					period	649.00			649
period	477.00			477.00	AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	0 3.5
AMRP Rider per billing period Delivery Charge per Mcf	76.96	1.3114	0.9137	76.96	NGR&D Rider per Mcf	0.0139			0.0
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND-	#1-1,			
RATE SCHEDULE SS - STAND-					BY SERVICE				
BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge ber Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby Service Volumes (Mcf) in Cus-					tomer Agreement Standby Service Commodity		6.8316		6.8
omer Agreement Standby Service Commodity		6.8316		6.8316	Charge per Mcf		n	0.9237	0.92
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-				·	ERY SERVICE Customer Charge per billing				
ERY SERVICE Administrative Charge per billing					period ²	1,462.00			1,462
period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0
Customer Charge per billing beriod ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51
AMRP Rider – DS only- per bill- ng period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0
Customer Charge - Grandfathered					Customer Charge - Intrastate Util- ity only – per billing period	649.00			649
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.50	AMRP Rider – Intrastate Utility				
Service only - per billing period	8.02			8.02	only - per billing period	0.00			0
Customer Charge - Intrastate Util-	477.00			477.00	Delivery Charge per Mcf ²				
ty only per billing period AMRP Rider Intrastate Utility	477.00				First 30,000 Mcf per billing period	0.9002			0.9
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing period	0.4781			0.4
Delivery Charge per Mcf ²									+
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4
	v.2070				Next 350 Mcf per billing period	2.6833	H		3.4 2.6
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.5514			2.5
First 50 Mcf or less per billing	2.2666			2.2666	Over 1,000 Mcf per billing period	2.3223			2.3
period Next 350 Mcf per billing period	2.2666 (1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period	1.6659			1.6659	ity only				,,,
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period Banking and Balancing Service	1.3295			1.3
Delivery Charge - Intrastate Util-					per Mcf NGR&D Rider per Mcf	0.0120	0.0209		0.0
ty only						0.0139			0.0
All volumes per billing period Banking and Balancing Service	0.8150			0.8150	RATE SCHEDULE MLDS - MAINLINE DELIVERY				
ber Mcf	0.0122	0.0209	······	0.0209	SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255
ATE SCHEDULE MLDS MAINLINE DELIVERY					Delivery Charge per Mcf	0.0858			0.08
SERVICE					NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.01
Administrative Charge per billing period	55.90			55.90	vice per Mcf		0.0209		0.02
Customer Charge per billing period	200.00			200.00		-			
	0.0858			0.0858		-			
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0139			0.0139					

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Corporation, expects to apply on Ma "Commission"), Frankfort, Kentuck Effective June 27, 2016, for service a charged in all territory served by Co	cy, for approv rendered on a	al of an adjustn nd after June 27	eent of rates to , 2016. The p Gas Cost	become		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod- ity³ \$</u>	Total Billing <u>Rate</u> \$
		Gas Cost Adjustment	Adjust- ment <u>Commod-</u>	Total Billing	RATE SCHEDULES GS and SVGTS ¹				
	<u>Charge</u> \$	Demand \$	<u>ity</u> ² \$	Rate \$	Residential (GSR) Customer Charge per billing				
ATE SCHEDULES GS and					period AMRP Rider per billing period	19.75 0.00			19.7 0.0
Residential (GSR)					EECPRC per billing period	0.69			0.0
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.10
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.059
EECPRC per billing period Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	0.69 4.4917	NGR&D Rider per Mcf	0.0139			0.013
EAP Rider per Mcf	0.0597			0.0597					
VGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO) Customer Charge per billing				
Commercial or Industrial (GSO)					period AMRP Rider per billing period	51.00 0.00			<u>51.</u> 0.
Customer Charge per billing period	37.50			37.50	Delivery Charge per Mcf	0.00			0.
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.70
First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.91
beriod Next 350 Mcf per billing period	2.2666	1.3114	0.9137	4.4917 3.9771	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.78
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.55
Over 1,000 Mcf per hilling period	1.5164	1.3114	0.9137	3.7415		0.0153			0.01
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE		ſ		
RATE SCHEDULE IS - INTER-					Customer Charge per billing period	1,462.00			1,462.
RUPTIBLE SALES SERVICE Customer Charge per billing					AMRP Rider per billing period	0.00			0.0
AMRP Rider per billing period	1,007.05 449.59			1,007.05 449.59	Delivery Charge per Mcf First 30,000 Mcf per billing				
Delivery Charge per Mcf				¥6.54	period	0.9002		0.9237	1.82
First 30,000 Mcf per billing beriod	0.5443		0.9137	1.4580	Over 30,000 Mcf per billing period	0.4781		0.9237	1.40
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.01
NGR&D Rider per Mcf	0.0139		0.9197	0.0139	Demand Charge times Daily				
Firm Service Demand Charge Demand Charge times Daily					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.83
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing	640.00			640
Customer Charge per billing	477.00			477.00	period AMRP Rider per billing period	649.00 0.00			649. 0.
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.56
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401 0.0139	NGR&D Rider per Mcf	0.0139			0.01
	0.0139			0.0139	RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge				
Standby Service Demand Charge ber Mcf					per Mcf Demand Charge times Standby	***********************			
Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.83
Service Volumes (Mcf) in Cus- omer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.92
Standby Service Commodity Charge per Mcf			0.9137	0.9137					
RATE SCHEDULE DS - DELIV-					RATE SCHEDULE DS - DELIV- ERY SERVICE				
RY SERVICE				****	Customer Charge per billing period ²	1,462.00			1,462.
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.
Customer Charge per billing beriod ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51
AMRP Rider – DS only- per bill- ng period ²	449.59		**************************************	449.59	AMRP Rider – Grandfathered				
Customer Charge - Grandfathered					Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.
Service only – per billing period	37.50			37.50	ity only – per billing period AMRP Rider – Intrastate Utility	649.00			649
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	only - per billing period	0.00			0
Customer Charge - Intrastate Util-	 .				Delivery Charge per Mcf ²		······································		
ty only per billing period AMRP Rider Intrastate Utility	477.00			477.00	First 30,000 Mcf per billing period	0.9002			0.90
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing period	0.4781			0.47
Delivery Charge per Mcf ²						5.7/01			0.47
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.47
					Next 350 Mcf per billing period	2.6833			2.68
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.55
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.32
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659	ity only All volumes per billing period	1.3295			1.32
beriod	1.5164			1.5164	Banking and Balancing Service	1.3273	a a		
Delivery Charge - Intrastate Util-					per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.02
All volumes per billing period	0.8150			0.8150					
Banking and Balancing Service	0.0150	0.0505			RATE SCHEDULE MLDS - MAINLINE DELIVERY				
er Mcf JGR&D Rider per Mcf	0.0139	0.0209		0.0209	SERVICE Customer Charge per billing				
					period	255.90			255.
ATE SCHEDULE MLDS MAINLINE DELIVERY					Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.08
SERVICE Administrative Charge per billing					Banking and Balancing Ser- vice per Mcf	/	0.0209		
beriod	55. 90			55.90			0.0209	1	0.02
Customer Charge per billing beriod	200.00			200.00		-			
Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.0858					
anking and Balancing Service	0.0107			0.0109					

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

- Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.
- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.



B5

NOTICE

	r					<u>Charge</u> \$	<u>Demand</u> \$	ity ³ \$	<u>Rate</u> \$
	Charge	Gas Cost Adjustment <u>Demand</u>	Gas Cost Adjust- ment <u>Commod-</u> itv ³	Total Billing <u>Rate</u>	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)		·	.	
	\$	\$	ity ³ \$	\$	Customer Charge per billing period	19.75			10.7
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			19.7 0.0
Residential (GSR) Customer Charge per billing					EECPRC per billing period	0.69			0.6
period	15.00	******		15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.101
AMRP Rider per billing period EECPRC per billing period	2.25			2.25	EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.059
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917	NOR&D Rider per McI	0.0139			0.013
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO) Customer Charge per billing				
Commercial or Industrial (GSO)		**************************************			period	51.00		1-16-1	51.0
Customer Charge per billing period	37.50			37.50	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.0
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing				*****
Delivery Charge per Mcf					period Next 350 Mcf per billing period	3.4714	1.3114	0.9237	5.706 4.918
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.786
Next 350 Mcf per billing period	1.7520 1.6659	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.557
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.0039	1.3114	0.9137	3.8910	NGR&D Rider per Mcf	0.0139		0132057	0.013
period NGR&D Rider per Mcf	1.5164 0.0139	1.3114	0.9137	3.7415					
NOR&D Rider per Mer	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00			1,462.0
Customer Charge per billing					AMRP Rider per billing period	0.00			0.0
period AMRP Rider per billing period	1,007.05 449.59			1,007.05 449.59	Delivery Charge per Mcf				
Delivery Charge per Mcf				-++9.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.823
First 30,000 Mcf per billing beriod	0.5443		0.9137	1.4580	Over 30,000 Mcf per billing period	0.4781		0.9237	1.401
Over 30,000 Mcf per billing					NGR&D Rider per Mcf	0,0139			0.013
period NGR&D Rider per Mcf	0.2890		0.9137	1.2027 0.0139	Firm Service Demand Charge Demand Charge times Daily				
Firm Service Demand Charge	0.0102			0.0159	Firm Volumes (Mcf) in Customer Agreement		6.8316		6 921
Demand Charge times Daily Firm Volumes (Mcf) in Customer							0.0310		6.831
Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					1				
TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.0
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00			0.0
AMRP Rider per billing period Delivery Charge per Mcf	76.96	1.3114	0.9137	76.96	Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.564
VGR&D Rider per Mcf	0.0139	1.5114	0.9137	0.0139					
					RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge ber Mcf					Demand Charge times Standby				
Demand Charge times Standby			·		Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.831
Service Volumes (Mcf) in Cus- omer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.923
Standby Service Commodity Charge per Mcf			0.9137	0.9137				0.5257	0.925
					RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE					Customer Charge per billing period ²	1.462.00			
Administrative Charge per billing beriod	55.90		***	55.90	AMRP Rider – DS only - per bill-	1,462.00	••••••••••••••••••••••••••••••••••••••		1,462.0
Customer Charge per billing					ing period ² Customer Charge - Grandfathered	0.00			0.0
period ² AMRP Rider – DS only- per bill-	1,007.05	*****		1,007.05	Service only – per billing period	51.00			51.0
ng period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0.0
Customer Charge - Grandfathered					Customer Charge - Intrastate Util- ity only – per billing period	649.00	,		649.00
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.50	AMRP Rider – Intrastate Utility				
Service only - per billing period	8.02			8.02	only - per billing period	0.00		- e - u - u - u - u - u - u - u - u - u	0.00
Customer Charge - Intrastate Util-	477.00			477 00	Delivery Charge per Mcf ²				
ty only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00	First 30,000 Mcf per billing period	0.9002			0.9002
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing			<u>, [</u>	
Delivery Charge per Mcf ²					period	0.4781			0.478
First 30,000 Mcf per billing	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing				,	First 50 Mcf or less per billing	,			
period	0.2890			0.2890	period Next 350 Mcf per billing period	3.4714 2.6833			3.4714
Delivery Charge - Grandfathered					Next 500 Mcf per billing period	2.6833			2.6833
Service only First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			····.
period	2.2666			2.2666	Perrou	2.3223			2.3223
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util- ity only	·····			
Over 1,000 Mcf per billing					All volumes per billing period	1.3295			1.3295
eriod	1.5164			1.5164	Banking and Balancing Service per Mcf		0.0209		0.0209
Delivery Charge - Intrastate Util-					NGR&D Rider per Mcf	0.0139	0.0209		0.0209
ty only All volumes per billing period	0.8150			0.8150	DATE COMPANY				·
Banking and Balancing Service er Mcf		0.0209		0.0209	RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE		rayi		
er McI IGR&D Rider per Mcf	0.0139	0.0209		0.0209	SERVICE Customer Charge per billing				
					period	255.90			255.90
ATE SCHEDULE MLDS MAINLINE DELIVERY					Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858			0.0858
ERVICE					Banking and Balancing Ser-	0.0139			0.0139
eriod	55.90		<u></u>	55.90	vice per Mcf		0.0209		0.0209
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
NGR&D Rider per Mcf Banking and Balancing Service	0.0139			0.0139					
per Mcf		0.0209		0.0209	Columbia Gas of Kentu				

	("Commission"), Frankfort, Kentucl effective June 27, 2016, for service a charged in all territory served by Co	rendered on a	nd after June 27	, 2016. The p	o become resent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Adjust- ment <u>Commod-</u> <u>ity</u> ³ \$	Total Billing <u>Rate</u> \$
AND B Control Lines 0.00 0.00 0.00 0.00 ACM D Control Lines 0.00 0.00 0.00 0.00 Control Lines 0.00 0.00 0.00 0.00 0.00 Control Lines 0.00		Charge	Adjustment <u>Demand</u>	Adjust- ment <u>Commod-</u>	Billing <u>Rate</u>	SVGTS ¹ Residential (GSR)	······································			.
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Langer Langer <thlanger< th=""> <thlanger< th=""> <thlanger< td="" th<=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0</td></thlanger<></thlanger<></thlanger<>										0
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Line Dec. Open	· · · · · · · · · · · · · · · · · · ·							1.3114	0.9237	6.10
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Construction is building of the initial of						Commercial or Industrial (GSO)				
Amery Book and States	F					Customer Charge per billing				
Distance According to Mail and Mark Park Park Park Park Park Park Park P										51 0
Internet, Charge yr Maring Der of and or and o		37.50			37.50		0.00			
Process State State Construction Process State State State Construction Construction Construction Construction Construction Construction <td>· · · · · · · · · · · · · · · · · · ·</td> <td>8.02</td> <td></td> <td></td> <td>8.02</td> <td></td> <td>3.4714</td> <td>1.3114</td> <td>0.9237</td> <td>5.70</td>	· · · · · · · · · · · · · · · · · · ·	8.02			8.02		3.4714	1.3114	0.9237	5.70
Number Schlagen						Next 350 Mcf per billing period				4.9
Na. diff. Arg. volling. 1469 1469 1314 0.027 North Arg. Volla Rain period. 0.1311 0.0272 1.010 0.0272 1.010 0.0272 1.011 0.0272 1.011 0.0272 1.011 0.0272 1.011 0.0272 1.011 0.0272 1.011 0.0272 1.011 0.0272 1.011 0.0272 1.011 0.011 0.011 0.011 0.011 0.011 0.011 0.012 0.011 0.012 0.011 0.012 0.011 0.012 0.011 0.012 0.011 0.012 0.011 0.012 0.011 0.012 0.011 0.012 0.011 0.012 0.011 0.012 0.011 0.012 0.011 0.012 0.011 0.011 0.012 0.0111 0.0111 0.0111 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2.5514</td> <td>1.3114</td> <td>0.9237</td> <td>4.78</td>							2.5514	1.3114	0.9237	4.78
Control Lipit <							2.3223	1.3114	0.9237	4.55
SNAAP. Rever 0.019 0.019 0.019 Chill Schuld Link Socketter 0.019 0.011 Chill Schuld Link Socketter 0.019 0.019 Status Schuld Socket Exclusion 0.019 0.019 Status Schuld Socket Exclusion 0.019 0.019 Ord Schuld Schuld Socket Exclusion 0.019 0.019		1 5 1 6 4	1 3114	0.0127	2 7415	NGR&D Rider per Mcf	0.0139			0.0
Action Market Standard Action Market Standard<			1.3114	0.9137	· · · · · · · · · · · · · · · · · · ·	RATE SCHEDULE IS - INTER-				
Bill of Link Shift						RUPTIBLE SALES SERVICE				
Junit Junit <th< td=""><td>RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE</td><td></td><td></td><td></td><td></td><td>period</td><td></td><td></td><td></td><td>1,462</td></th<>	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period				1,462
AMP Mark per hilling profid 449.7	Customer Charge per billing	1 007 05			1.007.05	1 01	0.00			0
Diskury Charge pr Md prod 0.902 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>w</td>										w
prind 0.4721 <th0.4721< th=""> <th0.4721< th=""> <th0.4721< th=""></th0.4721<></th0.4721<></th0.4721<>	Delivery Charge per Mcf					period	0.9002		0.9237	1.82
Open 30.00 McJ per billing period 0.389 0.017 2007 XDRALE P Left per McJ 0.0199 0.0199 Demons Charge and Charge 1 0.0199 XDRALE P Left per McJ 0.0199 Demons Charge 1 0.0199 Demons Charge 1 0.0199 Res Struct Domain Charge res Workshows (McF) in Clusterer (McRAIL BULL PLUS - IN- RESTALL ULL PLUS - IN- RESTALL		0.5443	7	0.9137	1.4580	period			0.9237	1.40
NCREAD Filter 0.0139 0.0139 Preserved Unarge times Daily This Notioner Martiner 6.8316 6.8316 6.4316 </td <td>Over 30,000 Mcf per billing</td> <td></td> <td></td> <td>······································</td> <td></td> <td></td> <td>0,0139</td> <td></td> <td></td> <td>0.0</td>	Over 30,000 Mcf per billing			······································			0,0139			0.0
Firm Security Ram Work Firm Security Ram Work<				0.9137						
Demand Charge times 4,816 6,816 6,816 6,816 Address Child Life LOS and Agreement 4,816 6,81	Firm Service Demand Charge			····		Firm Volumes (Mcf) in Customer		6.8316		6.83
Anter Schlachter US.S. INC. Control of the second sec	Demand Charge times Daily Firm Volumes (Mcf) in Customer							0.0510		0.0.
ALT SCHULLE UNE, DNS, DNS, DRAMT & ULTURY, SKHUCC Autor Autor Constant Charge per biling period 477.00 477.00 0000 0 0 AMPP Add per biling period 76.96 70.06 0000 0 <td>Agreement</td> <td></td> <td>6.8316</td> <td></td> <td>6.8316</td> <td>RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE</td> <td></td> <td></td> <td></td> <td></td>	Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
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	IGR&D Rider per Mcf	0.0139								

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%
Commercial	\$6,535,005	24.66%
Industrial	\$2,346,965	37.81%
Wholesale	\$8,106	16.95%
Other Gas Department Revenue	\$132,048	11.00%

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries arc greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

- Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.
- Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

Citizen Voice & Times

Classifieds

Thursday, June 9, 2016 **A13**

NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod- ity³ \$</u>	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	15.00			15.00
AMRP Rider per billing period EECPRC per billing period	2.25			2.25
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597
	0.0135			0.0139
Commercial or Industrial (GSO) Customer Charge per billing				
period	37.50			37.50
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02
First 50 Mcf or less per billing	2 2666	1 2 1 1 4	0.0127	4 4017
period Next 350 Mcf per billing period	2.2666 1.7520	1.3114 1.3114	0.9137 0.9137	4.4917 3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RUPTIBLE SALES SERVICE Customer Charge per billing				
period	1,007.05			1,007.05
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing				
period NGR&D Rider per Mcf	0.2890		0.9137	1.2027 0.0139
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing				
period AMRP Rider per billing period	477.00			477.00 76.96
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				
per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity		0.0310		
Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Administrative Charge per billing				
period Customer Charge per billing	55.90			55.90
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.05
ing period ²	449.59			449.59
Customer Charge - Grandfathered	37.50			37.50
Service only – per billing period AMRP Rider – Grandfathered				
Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96
ony - por oning period	70.90			10.90
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.5443			0.5443
Over 30,000 Mcf per billing period	0.2890			0.2890
·				
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	2.2666			2.2666
Next 350 Mcf per billing period	1.7520			1.7520
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659			1.6659
period	1.5164			1.5164
Delivery Charge - Intrastate Util-				<u></u>
ity only	0.8150			0.8150
All volumes per billing period Banking and Balancing Service	0.01.00			
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
	0.0107			5.0137
RATE SCHEDULE MLDS - MAINLINE DELIVERY				
SERVICE				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf Banking and Balancing Service	0.0139			0.0139
per Mcf		0.0209		0.0209

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Inc. are as follows:	<u>Charge</u> \$	Gas Cost Adjustment Demand €	Gas Cost Adjust- ment <u>Commod-</u> ity ⁴ \$	Total Billing <u>Rate</u>
RATE SCHEDULES GS and SVGTS ¹	4	ъ	3	\$
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period EECPRC per billing period	0.00			0.00
Delivery Charge per Mcf	3.8668	1.3114	0.0227	
EAP Rider per Mcf	0.0597	1.5114	0.9237	6.1019 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO) Customer Charge per billing				
period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7065
Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing				
period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period NGR&D Rider per Mcf	0.4781		0.9237	1.4018 0.0139
Firm Service Demand Charge				0.0139
Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	0.00
NGR&D Rider per Mcf	0.0139	1.3114	0.9237	0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
tomer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE Customer Charge per billing				
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
ing period ² Customer Charge - Grandfathered	0.00			0.00
Service only – per billing period AMRP Rider – Grandfathered	51.00			51.00
Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ity only - per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period				0.9002
Deriou	0.0002			0.9002 (
Over 30,000 Mcf per billing	0.9002			
Over 30,000 Mcf per billing period	0.9002			0.4781
period Delivery Charge - Grandfathered				0.4781
Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing	0.4781			
Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing				0.4781 3.4714 2.6833
period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period	0.4781			3.4714
period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing	0.4781 3.4714 2.6833			3.4714 2.6833
period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util-	0.4781 3.4714 2.6833 2.5514			3.4714 2.6833 2.5514
period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util-	0.4781 3.4714 2.6833 2.5514			3.4714 2.6833 2.5514
period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service	0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		3.4714 2.6833 2.5514 2.3223
period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf	0.4781 3.4714 2.6833 2.5514 2.3223	0.0209		3.4714 2.6833 2.5514 2.3223 1.3295
period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY	0.4781 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295	0.0209		3.4714 2.6833 2.5514 2.3223 1.3295 0.0209
period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing	0.4781 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0139	0.0209		3.4714 2.6833 2.5514 2.3223 1.3295 0.0209 0.0139
period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Customer Charge per billing period	0.4781 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295	0.0209		3.4714 2.6833 2.5514 2.3223 1.3295 0.0209
period Delivery Charge - Grandfathered Service only First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period Delivery Charge - Intrastate Util- ity only All volumes per billing period Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS	0.4781 0.4781 3.4714 2.6833 2.5514 2.3223 1.3295 0.0139 255.90	0.0209		3.4714 2.6833 2.5514 2.3223 1.3295 0.0209 0.0139 255.90

Columbia Gas of Kentucky, Inc. Notice (continued on next page)

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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Rendential	\$16,186,249	27.90%
Commercial	\$6,315,005	
Industrial	52,140,965	37,31%
Wholesale	58,106	16.95%
Other Gas Department Revenue		11.06%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential - based on average usage of 5.5 McI		4	74.55	
Commercial - based on average usage of 26.2 Mcf	377.		2.2354	
Industrial – based on average us- age of 690.1 Mcf				
Wholesale - based on average usage of 471.7 Mcf	5342.4		17 12.	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate
 primarily due to the customer's failure to deliver gas to Columbia for a period of at
 least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Cas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index." for "Columbia Gas Transmission Corp., Appalachis," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the eurrent month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty.

- Proposed charge under linbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty. Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times, 120%
- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web aite shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not neceive a written request for intervention within thurty (30) days of the initial publication of this rotice, the Commission may take final action on the application.

¹Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandiathered or Intrastate Utility provisions.

The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0160 ser McF and proposed to be \$0.0260 per McF. The Gas Cost Adjustment total applicable to a customer urrently served under Rate Schedule GS or RJS that was previously served under Rate Schedule IVGTS is presently \$4.3062 and is proposed to be \$4.3162 enly for those months of the prior twelve nonths during which the customer was served under Rate Schedule SVGTS.

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NOTICE

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charged in all territory served by Co				<u> </u>		<u>Charge</u> \$	Demand \$	<u>Commod-</u> <u>ity</u> ³ \$	$ $ Bill \underline{R}
		Gas Cost	Gas Cost Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
· · · · · · · · · · · · · · · · · · ·	<u>Charge</u> \$	Adjustment <u>Demand</u>	<u>Commod-</u> <u>ity³</u> \$	Billing <u>Rate</u>	Residential (GSR)				
RATE SCHEDULES GS and	\$	\$	\$	\$	Customer Charge per billing period	19.75			
<u>SVGTS¹</u> Residential (GSR)					AMRP Rider per billing period	0.00			
Customer Charge per billing					EECPRC per billing period	0.69			
period AMRP Rider per billing period	15.00		1 	15.00	Delivery Charge per Mcf EAP Rider per Mcf	3.8668	1.3114	0.9237	6 0
EECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			
Delivery Charge per Mcf EAP Rider per Mcf	2.2666 0.0597	1.3114	0.9137	4.4917 0.0597					
NGR&D Rider per Mcf	0.0139			0.0337	Commercial or Industrial (GSO)				
					Customer Charge per billing period	51.00			
<u>Commercial or Industrial (GSO)</u> Customer Charge per billing			· · · · · · · · · · · · · · · · · · ·		AMRP Rider per billing period	0.00			.
period AMRP Rider per billing period	37.50			37.50	Delivery Charge per Mcf First 50 Mcf or less per billing				
Delivery Charge per Mcf					period	3.4714	1.3114	0.9237	5
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237	4
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.8910	NGR&D Rider per Mcf	0.0139	1.5711	0.7257	0
period NGR&D Rider per Mcf	0.0139	1.3114	0.9137	3.7415 0.0139	RATE SCHEDULE IS - INTER-				ļ
	0.0155			0.0139	RUPTIBLE SALES SERVICE				
<u>RATE SCHEDULE IS - INTER-</u> RUPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00			1,4
Customer Charge per billing	1,007.05			1 007 05	AMRP Rider per billing period	0.00			
period AMRP Rider per billing period	449.59			1,007.05 449.59	Delivery Charge per Mcf First 30,000 Mcf per billing				
Delivery Charge per Mcf					period Over 30,000 Mcf per billing	0.9002		0.9237	1
First 30,000 Mcf per billing period	0.5443	· · · · · · · · · · · · · · · · · · ·	0.9137	1.4580	period	0.4781		0.9237	1
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Firm Service Demand Charge Demand Charge times Daily					Agreement		6.8316		6
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
				-	TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			6
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00			
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3. 0.
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3,0401 0.0139		0.0139			
					RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge per Mcf					Demand Charge times Standby				i
Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0.9237	0.
Standby Service Commodity Charge per Mcf			0.9137	0.9137					
DATE SCHEDULE DS DELW				· · · · · · · · · · · · · · · · · · ·	RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE				.:	Customer Charge per billing period ²	1,462.00			1,40
Administrative Charge per billing period	55.90			55.90	AMRP Rider DS only - per bill- ing period ²	0.00			
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered				
	117.57	<u>.</u>			Service only - per billing period Customer Charge - Intrastate Util-	0.00			
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period	649.00			64
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider Intrastate Utility only - per billing period	0.00			
Customer Charge - Intrastate Util-		· · · · · · · · · · · · · · · · · · ·			Delivery Charge per Mcf ²				
ity only – per billing period	477.00			477.00	First 30,000 Mcf per billing				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	Over 30,000 Mcf per billing	0.9002			0.
Delivery Charge per Mcf ²					period	0.4781			0.
First 30,000 Mcf per billing	0.5442			0.5.1.0	Delivery Charge - Grandfathered				
period Over 30,000 Mcf per billing	0.5443			0.5443	Service only First 50 Mcf or less per billing				
period	0.2890	<u> </u>		0.2890	period Next 350 Mcf per billing period	3.4714			3.
Delivery Charge - Grandfathered	s				Next 600 Mcf per billing period	2.5514			2.
Service only First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223	·		2,
period Next 350 Mcf per billing period	2.2666 1.7520			2.2666		210 220			<u>_</u>
Next 600 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period	1.3295			1.
period					Banking and Balancing Service per Mcf		0.0209		0.
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139			0.
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			25
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.0
- MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf	0.0139			0.0
Administrative Charge per billing period	55.90			55.90	Banking and Balancing Ser- vice per Mcf		0.0209		0.0
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
NGR&D Rider per Mcf	0.0139			0.0139					
Banking and Balancing Service			. 1	1					

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

effective June 27, 2016, for service charged in all territory served by Co	lumbia are as	follows:	Gas Cost			<u>Charge</u> \$	Adjustment <u>Demand</u> \$	Commod- ity ³ \$	Total Billin <u>Rate</u> \$
		Gas Cost	Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
· · · · · · · · · · · · · · · · · · ·	Charge	Adjustment Demand	Commod- ity ³ \$	Billing <u>Rate</u>	Residential (GSR)				
RATE SCHEDULES GS and	\$	\$	\$	\$	Customer Charge per billing period	19.75			19.
<u>SVGTS¹</u>					AMRP Rider per billing period	0.00			0.
Residential (GSR) Customer Charge per billing					EECPRC per billing period	0.69			0.
period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.10
AMRP Rider per billing period EECPRC per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.05
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917	NGR&D Rider per Mcf	0.0139			0.01
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO)					Customer Charge per billing period	51.00			51
Customer Charge per billing				· · · · · · · · · · · · · · · · · · ·	AMRP Rider per billing period	0.00			0
period AMRP Rider per billing period	37.50			37.50	Delivery Charge per Mcf				
Delivery Charge per Mcf	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.70
First 50 Mcf or less per billing	2 2 4 4	1 2 1 1 4	0.0127	4 40 1 7	Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9
period Next 350 Mcf per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.78
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.5
Over 1,000 Mcf per billing	1.5164	1.3114	0.9137	2 7415	NGR&D Rider per Mcf	0.0139			0.0
beriod NGR&D Rider per Mcf	0.0139	1.3114	0.9137	3.7415	RATE SCHEDULE IS - INTER-				
k					RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00			1,462
Customer Charge per billing					AMRP Rider per billing period	0.00			C
AMRP Rider per billing period	1,007.05 449.59			1,007.05	Delivery Charge per Mcf	·····			
Contraction of the contract of	++9.09			449.39	First 30,000 Mcf per billing period	0.9002		0.9237	1.8
First 30,000 Mcf per billing	0.515		0.017		Over 30,000 Mcf per billing period	0.4781		0.9237	1.4
Over 30,000 Mcf per billing	0.5443	· · · · · · · · ·	0.9137	1.4580	NGR&D Rider per Mcf	0.0139		0.7231	0.0
period	0.2890		0.9137	1.2027	Firm Service Demand Charge				
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Firm Service Demand Charge Demand Charge times Daily					Agreement		6.8316		6.8
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
		0.0510		0.0510	TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing		·····		
Customer Charge per billing					period	649.00			649
period	477.00			477.00	AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	3.5
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.96	NGR&D Rider per Mcf	0.0139	1.5114	0.9237	0.0
NGR&D Rider per Mcf	0.0139		0.9137	0.0139					
					RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge				
Standby Service Demand Charge					per Mcf Demand Charge times Standby				
per Mcf Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.00
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity		0.8510		6.8.
Standby Service Commodity		0.8310		0.6510	Charge per Mcf			0.9237	0.92
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE				
ERYSERVICE				. 4	Customer Charge per billing period ²	1,462.00			1,462
Administrative Charge per billing period	55.90			55.90	AMRP Rider - DS only - per bill-	0.00			
Customer Charge per billing	1 007 05			1.007.05	ing period ² Customer Charge - Grandfathered	0.00			0
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.05	Service only – per billing period	51.00			. 51
ing period ²	449.59		· · · · · · · · · · · · · · · · · · ·	449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0
Customer Charge - Grandfathered					Customer Charge - Intrastate Util- ity only – per billing period	649.00			
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.50	AMRP Rider Intrastate Utility	049.00			649
Service only - per billing period	8.02			8.02	only - per billing period	0.00			0
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²				
ity only – per billing period	477.00			477.00	First 30,000 Mcf per billing	· · ·			
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period	0.9002			0.9
					Over 30,000 Mcf per billing period	0.4781			0.47
Delivery Charge per Mcf ²									
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			 2 4-
P-1104	0.2090			0.2070	Next 350 Mcf per billing period	2.6833			2.68
Delivery Charge - Grandfathered	٠				Next 600 Mcf per billing period	2.5514			2.55
Service only First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			
period	2.2666		l	2.2666	F	2.3223			2,32
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period Over 1,000 Mcf per billing					ity only All volumes per billing period	1.3295			1.32
period	1.5164			1.5164	Banking and Balancing Service				·
Delivery Charge - Intrastate Util-					per Mcf NGR&D Rider per Mcf	0.0120	0.0209		0.02
ity only					NORAD RIGET PER MCT	0.0139			0.01
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service per Mcf		0.0209		0.0209	<u>- MAINLINE DELIVERY</u> SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing	255.00			
					Delivery Charge per Mcf	255.90 0.0858			255. 0.08
RATE SCHEDULE MLDS - MAINLINE DELIVERY	Book and the second				NGR&D Rider per Mcf	0.0139			0.08
SERVICE Administrative Charge per billing					Banking and Balancing Ser-		0.0000		
period	55.90			55.90	vice per Mcf		0.0209		0.02
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
VGR&D Rider per Mcf	0.0139			0.0139					

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

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Residential	\$16,386,249	27.90%	4	1997 - L
Commercial	\$6,535,005	5 24.66%		
Industrial	\$2,346,965	5 37.81%		a datas
Wholesale	\$8,100	5 16.95%		
Other Gas Department Revenue	\$132,048	3 11.00%		· : /

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

				1.2.5
Residential – based on average usage of 5.5 Mcf		\$11,35	26.4%	
Commercial – based on average usage of 26.2 Mcf		\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf	6	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf		\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

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Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Aiy person may examine this application at the Public Service Commission's offices located at 211Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Aty corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice the Commission may take final action on the application.

Custimers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Appleable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utilityprovisions.

NOTICE

	······································		Gas Cast	· · · · · ·		<u>Charge</u> \$	Demand S	<u>ity³</u> \$	<u>Rate</u> S
		Gas Cost	Gas Cost Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
	Charge	Adjustment Demand	Commod-	Billing Rate	Residential (GSR)				<u> </u>
	\$	\$	<u>ity</u> ³ \$	\$	Customer Charge per billing period	19.75			19.7
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			0.0
Residential (GSR)					EECPRC per billing period	0.69			0.6
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.10
AMRP Rider per billing period	2.25			2.25 0.69	EAP Rider per Mcf	0.0597			0.059
EECPRC per billing period Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917	NGR&D Rider per Mcf	0.0139			0.013
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139		····	0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO)				·	Customer Charge per billing period	51.00			51.0
Customer Charge per billing period	37.50			37.50	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.0
AMRP Rider per billing period	8.02		* ·	8.02	First 50 Mcf or less per billing				. <u> </u>
Delivery Charge per Mcf					period Next 350 Mcf per billing period	3.4714 2.6833	1.3114	0.9237	5.706
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.918
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.557
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.8910	NGR&D Rider per Mcf	0.0139	1.5114	0.9257	0.013
period	1.5164	1.3114	0.9137	3.7415			······		
NGR&D Rider per Mcf	0.0139		·	0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing period	1,462.00			1,462.0
RUPTIBLE SALES SERVICE Customer Charge per billing					AMRP Rider per billing period	0.00	·····		0.0
period	1,007.05			1,007.05	Delivery Charge per Mcf				••••••••••••••••••••••••••••••••••••••
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.823
First 30,000 Mcf per billing	0.54.00		0.0107	1.4500	Over 30,000 Mcf per billing period	0.4781		0.9237	1.401
period Over 30,000 Mcf per billing	0.5443		0.9137	1.4580	NGR&D Rider per Mcf	0.0139		0.7257	0.013
period	0.2890		0.9137	1.2027	Firm Service Demand Charge				
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Demand Charge times Daily					Agreement		6.8316		6.831
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
					TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.0
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00			0.0
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.564
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.9137	3.0401		0.0139			0.013
NOR&D Rider per Mer	0.0139			0.015	RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge		·····		
Standby Service Demand Charge					per Mcf Demand Charge times Standby				
per Mcf Demand Charge times Standby	· · · · · · · · · · · · · · · · · · ·				Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.831
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.831(Standby Service Commodity			0.0007	
Standby Service Commodity			0.0127		Charge per Mcf			0.9237	0.923
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing				
ERY SERVICE Administrative Charge per billing					period ²	1,462.00			1,462.00
period	55.90	·····		55.90	AMRP Rider – DS only - per bill- ing period ²	0.00		17.1 birg pp. 4.4 birg	0.00
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider – DS only- per hill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Grandfathered				1	Customer Charge - Intrastate Util-				
Service only – per billing period	37.50			37.50	ity only – per billing period AMRP Rider – Intrastate Utility	649.00			649.00
AMRP Rider Grandfathered Service only - per billing period	8.02			8.02	only - per billing period	0.00			0.00
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²				
ity only – per billing period	477.00			477.00	First 30,000 Mcf per billing				
AMRP Rider Intrastate Utility only - per billing period	76.96			76.96	period Over 30,000 Mcf per billing	0.9002		2	0.9002
					period	0.4781			0.4781
Delivery Charge per Mcf ² First 30,000 Mcf per billing					Delivery Charge - Grandfathered				
period	0.5443			0.5443	Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4714
					Next 350 Mcf per billing period	2.6833			2.6833
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5514
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.3223
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period	1.6659			1.6659	ity only	1.0005			
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period Banking and Balancing Service	1.3295			1.3295
					per Mcf	0.0120	0.0209		0.0209
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139	· · · · · · · · · · · · · · · · · · ·		0.0139
All volumes per billing period	0.8150			0.8150	RATE SCHEDULE MLDS				
Banking and Balancing Service per Mcf		0.0209		0.0209	- MAINLINE DELIVERY SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255.90
RATE SCHEDULE MLDS				· · · · · · · · · · · · · · · · · · ·	Delivery Charge per Mcf	0.0858			0.0858
- MAINLINE DELIVERY SERVICE				3	NGR&D Rider per Mcf	0.0139			0.0139
Administrative Charge per billing	\$5.90			55.00	Banking and Balancing Ser- vice per Mcf		0.0209		0.0209
period Customer Charge per billing				55.90			L		
period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
NGR&D Rider per Mcf	1111111			0.0139					

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

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effective June 27, 2016, for service charged in all territory served by Co	lumbia are as	follows:	Gas Cost	resent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> S	ment <u>Commod-</u> <u>ity³</u> \$	Tota Billin <u>Rate</u> \$
		Gas Cost	Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
	Charge	Adjustment Demand	Commod-	Billing Rate	Residential (GSR)				· · ·
	<u>Charge</u> \$	\$	<u>ity</u> ³ \$	\$	Customer Charge per billing period	19.75			19
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			
Residential (GSR)					EECPRC per billing period	0.69			0
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597	1.5714	0.7257	0.0
ECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			0.0
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
EAP Rider per Mcf	0.0597			0.0597					
VGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO) Customer Charge per billing				
Commercial or Industrial (GSO)					period	51.00			51
Lustomer Charge per billing					AMRP Rider per billing period	0.00			(
beriod	37.50		· ·	37.50	Delivery Charge per Mcf				
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.7
First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9
beriod	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5
Next 600 Mcf per billing period Over 1,000 Mcf per billing	1.6659	1.3114	0.9137	3.8910	NGR&D Rider per Mcf	0.0139		0.7201	0.0
beriod	1.5164	1.3114	0.9137	3.7415					
GR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
					Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period	1,462.00			1,462
Customer Charge per billing	1.007.05			1 007 05	AMRP Rider per billing period	0.00			0
Deriod AMRP Rider per billing period	1,007.05			1,007.05	Delivery Charge per Mcf First 30,000 Mcf per billing				
Delivery Charge per Mcf					period	0.9002		0.9237	1.8
First 30,000 Mcf per billing					Over 30,000 Mcf per billing	0.4791		0.0005	·····
beriod	0.5443		0.9137	1.4580	period NGR&D Rider per Mcf	0.4781		0.9237	1.40
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	Firm Service Demand Charge	0.0137			0.0
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily				
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8
Demand Charge times Daily Firm Volumes (Mcf) in Customer									
Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
					TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing	(10.00			
Customer Charge per billing					period AMRP Rider per billing period	649.00	·		649
period	477.00			477.00	Delivery Charge per Mcf	1.3295	1.3114	0.9237	<u> </u>
AMRP Rider per billing period Delivery Charge per Mcf	76.96	1.3114	0 .9137	76.96	NGR&D Rider per Mcf	0.0139		0.7257	0.01
VGR&D Rider per Mcf	0.0139	1.5314	0.9137	0.013			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
					RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND-	******				Standby Service Demand Charge				
BY SERVICE Standby Service Demand Charge					per Mcf				
ber Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby Service Volumes (Mcf) in Cus-					tomer Agreement		6.8316		6.83
omer Agreement		6.8316		6.831(Standby Service Commodity Charge per Mcf			0.9237	0.92
Standby Service Commodity Charge per Mcf			0.9137	0.9137					
				0.7157	RATE SCHEDULE DS - DELIV- ERY SERVICE			and the second se	
RATE SCHEDULE DS - DELIV-					Customer Charge per billing				
ERY SERVICE		····			period ²	1,462.00			1,462.
Administrative Charge per billing period	55.90		`	55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.
Customer Charge per billing	1 007 05			1 007 06	Customer Charge - Grandfathered	0.00			
Deriod ² AMRP Rider – DS only- per hill-	1,007.05			1,007.05	Service only – per billing period	51.00			51.
ng period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00			0.
Customer Charge - Grandfathered				1	Customer Charge - Intrastate Util-				
Service only – per billing period	37.50			37.50	ity only – per billing period	649.00			649.
AMRP Rider Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			0.
	5.02			0.02					
Customer Charge - Intrastate Util- ty only – per billing period	477.00			477.00	Delivery Charge per Mcf ²				
AMRP Rider – Intrastate Utility		uv			First 30,000 Mcf per billing period	0.9002			0.90
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing				
Delivery Charge per Maf ²		,			period	0.4781			0.47
Delivery Charge per Mcf ² First 30,000 Mcf per billing					Delivery Charge - Grandfathered				
beriod	0.5443			0.5443	Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.47
					Next 350 Mcf per billing period	2.6833			2.68
Delivery Charge - Grandfathered					Next 600 Mcf per billing period	2.5514			2.55
Service only First 50 Mcf or less per hilling					Over 1,000 Mcf per billing	2 2 2 2 2 2			0.05
First 50 Mcf or less per billing period	2.2666			2.2666	period	2.3223			2.32
Next 350 Mcf per billing period	1.7520			1.7520	Delivery Charge - Intrastate Util-				
Next 600 Mcf per billing period	1.6659			1.6659	ity only				·····
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period	1.3295			1.32
					Banking and Balancing Service per Mcf		0.0209		0.02
Delivery Charge - Intrastate Util-					NGR&D Rider per Mcf	0.0139			0.01
ty only	0.8150			0.8150					
All volumes per billing period Banking and Balancing Service	0.0100			5.6150	RATE SCHEDULE MLDS - MAINLINE DELIVERY				
рет Мсђ		0.0209		0.0209	SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			755
					Delivery Charge per Mcf	0.0858			255.9
ATE SCHEDULE MLDS MAINLINE DELIVERY				,	NGR&D Rider per Mcf	0.0139			0.08
ERVICE					Banking and Balancing Ser-				·····
Administrative Charge per billing period	\$5.90			55.90	vice per Mcf		0.0209		0.020
Customer Charge per billing	~~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~								
eriod elivery Charge per Mcf	200.00			200.00 0.0858					
GR&D Rider per Mcf	0.0838			0.0139					
Per mer			1						

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tions of	of record in	itors must file their	(\$184,607.91), plus	sors or assigns,	Jodi L. Parsley,		The ad has 20 words. Price would be \$10 fe
the	Lawrence	claims within six	interest and other	shall be required to	Clerk		
				· · · · · · · · · · · · · · · · · · ·		1.1.1.1.1	

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase

per customer class is as follows:

the second s			
Residential	\$16,386,249	27.90%	1.0
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

Residential – hased on average usage of 5.5 Mcf	\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf	\$655.50	23.4%	
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

hospital and schools. Call 999-999-9999. The ad has 20 words. Price would be \$10 for the first week; \$7.50 each additional week

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the colunn heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

WEDNESDAY, JUNE 8, 2016 • A13

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NOTICE

		follows:	Gas Cost	1		Charge \$	Demand \$	<u>ity</u> ³ \$	Billing <u>Rate</u> \$
		Gas Cost	Gas Cost Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹				
	Charge	Adjustment Demand	Commod-	Billing	Residential (GSR)				
	Charge \$	\$	<u>ity</u> ³ \$	Rate \$	Customer Charge per billing period	19.75			19.7
ATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			0.0
Residential (GSR)					EECPRC per billing period	0.69			0.6
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.101
MRP Rider per billing period	2.25			2.25.	EAP Rider per Mcf	0.0597	· · · · · · · · · · · · · · · · · · ·		0.059
ECPRC per billing period Delivery Charge per Mcf	0.69	1.3114	0.9137	0.69	NGR&D Rider per Mcf	0.0139			0.01
EAP Rider per Mcf	0.0597	1.5114	0.7137	0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
					Customer Charge per billing period	51.00			51.0
Commercial or Industrial (GSO) Customer Charge per billing					AMRP Rider per billing period	0.00			0.0
period	37.50			37.50	Delivery Charge per Mcf				
AMRP Rider per billing period	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.706
Delivery Charge per Mcf First 50 Mcf or less pcr billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.918
period	2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.786
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659	1.3114 1.3114	0.9137	3.9771 3.8910	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.557
Over 1,000 Mcf per billing	1.0059	1.5114	0.9137	5.6910	NGR&D Rider per Mcf	0.0139			0.013
period	1.5164	1.3114	0.9137	3.7415					
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing period	1,462.00			1,462.0
RUPTIBLE SALES SERVICE					AMRP Rider per billing period	0.00			1,462.0
Customer Charge per billing period	1,007.05			1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.823
Delivery Charge per Mcf First 30,000 Mcf per billing					Over 30,000 Mcf per billing		•		
period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.401
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.013
NGR&D Rider per Mcf	0.0139		·	0.0139	Demand Charge times Daily			· ····	
Firm Service Demand Charge					Firm Volumes (Mef) in Customer Agreement		6.8316		6.831
Demand Charge times Daily Firm Volumes (Mcf) in Customer									
Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					1				
TRASTATE UTILITY SERVICE					Customer Charge per billing period	649.00			649.0
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00		·····	0.0
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.564
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.013
NGR&D Rider per Mcf	0.0139		- 14	0.0139	RATE SCHEDULE SS - STAND-				
RATE SCHEDULE SS - STAND-					BY SERVICE				
BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Scrvice Demand Charge per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Demand Charge times Standby					tomer Agreement		6.8316		6.831
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Scrvice Commodity Charge per Mcf			0.9237	0.923
Standby Service Commodity Charge per Mcf			0.9137	0.9137					
			0.7707		RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV- ERY SERVICE			·····		Customer Charge per billing		•		
Administrative Charge per billing	· .				period ²	1,462.00	•		1,462.0
period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.0
Customer Charge per billing period ²	1,007.05		, , , , , , , , , , , , , , , , , , ,	1,007.05	Customer Charge - Grandfathered Service only - per billing period	51.00			51.0
AMRP Rider – DS only- per hill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered				
ing period	449.39			449.59	Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.0
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period	649.00			649.0
AMRP Rider Grandfathcred					AMRP Rider – Intrastate Utility only - per billing period	0.00			0.0
Service only - per billing period	8.02			8.02		0.00			0.0
Customer Charge - Intrastate Util-	477.00			477.00	Delivery Charge per Mcf ²				
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00	First 30,000 Mcf per billing period	0.9002			0.900
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing				
Delivery Charge per Mcf ²					period	0.4781	,	<u> </u>	0.478
First 30,000 Mcf per billing					Delivery Charge - Grandfathered				
period	0.5443			0.5443	Service only				
Over 30,000 Mcf pcr billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.47
					Next 350 Mcf per billing period	2.6833			2.683
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.5514			2.55
First 50 Mcf or less per billing		· .			Over 1,000 Mcf per billing period	2.3223			2.32
period Next 350 Mcf per billing period	2.2666			2.2666					
Next 600 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing	1 5 1 4 4			1 6164	All volumes per billing period	1.3295			1.329
period	1.5164			1.5164	Banking and Balancing Service per Mcf		0.0209		0.026
Delivery Charge - Intrastate Util-					NGR&D Rider per Mcf	0.0139	0.0209		0.02
ty only	0.01.00			0.0150			· · · · · · · · · · · · · · · · · · ·		•
All volumes per billing period Banking and Balancing Service	0.8150			0.8150	RATE SCHEDULE MLDS - MAINLINE DELIVERY				
per Mcf		0.0209		0.0209	<u>SERVICE</u>				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255.9
RATE SCHEDULE MLDS		·····			Delivery Charge per Mcf	0.0858			0.085
- MAINLINE DELIVERY					NGR&D Rider per Mcf	0.0139			0.01
SERVICE Administrative Charge per billing					Banking and Balancing Ser-		0.0300		
period	55.90			55.90	vice per Mcf		0.0209	<u> </u>	0.020
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
NGR&D Rider per Mcf	0.0139			0.0139					
Banking and Balancing Service									

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

"Commission"), Frankfort, Kentuck effective June 27, 2016, for service r charged in all territory served by Col	endered on a	nd after June 27	, 2016. The pr	resent rates	RATE SCHEDULES GS and	Charge \$	Gas Cost Adjustment <u>Demand</u> \$	ment <u>Commod-</u> <u>ity²</u> \$	Total Billing <u>Rate</u> \$
		Gas Cost Adjustment	Adjust- ment Commod-	Total Billing	<u>SVGTS</u> ¹				
	<u>Charge</u> \$	Demand \$	$\frac{ity^3}{\$}$	<u>Rate</u> \$	Residential (GSR) Customer Charge per billing				
SATE SCHEDULES GS and					period AMRP Rider per billing period	19.75 0.00			19.7
Residential (GSR)					EECPRC per billing period	0.69			0.0
Customer Charge per billing beriod	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.101
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597		0.7257	0.059
EECPRC per billing period	0.69		0.0107	0.69	NGR&D Rider per Mcf	0.0139			0.013
Delivery Charge per Mef EAP Rider per Mef	2.2666	1.3114	0.9137	4.4917					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
					Customer Charge per billing period	51.00			51.0
Commercial or Industrial (GSO) Customer Charge per billing					AMRP Rider per billing period	0.00			0.0
beriod	37.50			37.50	Delivery Charge per Mcf				
AMRP Rider per billing period Delivery Charge per Mcf	8.02			8.02	First 50 Mcf or less per billing period	3.4714	1.3114	0.9237	5.706
First 50 Mcf or less per billing			0.0127	, , , , , ,	Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.918
beriod Next 350 Mcf per billing period	2.2666	1.3114	0.9137	4.4917 3.9771	Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.786
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.557
Over 1,000 Mcf per billing	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139		·····	0.013
VGR&D Rider per Mcf	0.0139		0.7151	0.0139	RATE SCHEDULE IS - INTER-				
					<u>RUPTIBLE SALES SERVICE</u> Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period	1,462.00			1,462.0
Customer Charge per billing beriod	1,007.05			1,007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.0
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing				
Delivery Charge per Mcf			······		period	0.9002	·	0.9237	1.82
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	Over 30,000 Mcf per billing period	0.4781		0.9237	1.40
Over 30,000 Mcf per billing					NGR&D Rider per Mcf	0.0139			0.01
period VGR&D Rider per Mcf	0.2890		0.9137	0.0139	Firm Service Demand Charge Demand Charge times Daily				
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.83
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					1				
TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00			0.
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295 0.0139	1.3114	0.9237	3.56
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139			0.01
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge				
Standby Service Demand Charge					per Mcf Demand Charge times Standby				
ber Mcf					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.83
Demand Charge times Standby Service Volumes (Mcf) in Cus-		6.8316		6.8316	Standby Scrvice Commodity		0.0510		
omer Agreement Standby Service Commodity		0.6510		0.0310	Charge per Mcf			0.9237	0.923
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing				
ERY SERVICE					period ²	1,462.00	•		1,462.0
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.0
Customer Charge per billing period ²	1,007.05		*	1,007.05	Customer Charge - Grandfathered	51.00			51.0
AMRP Rider – DS only- per hill-				440.50	Service only – per billing period AMRP Rider – Grandfathered	51.00			51.0
ng period ²	449.59			449.59	Service only - per billing period	0.00			0.0
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.0
AMRP Rider Grandfathered					AMRP Rider – Intrastate Utility only - per billing period	0.00			0.
Service only - per billing period	8.02			8.02					
Customer Charge - Intrastate Util-	477.00			477.00	Delivery Charge per Mcf ²				
AMRP Rider – Intrastate Utility					First 30,000 Mcf per billing period	0.9002			0.90
only - per billing period	76.96			76.96	Over 30,000 Mcf per billing period	0.4781			0.47
Delivery Charge per Mcf ²			· · · · · · · · · · · · · · · · · · ·						5.47
First 30,000 Mcf per billing '	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf pcr billing					First 50 Mcf or less per billing				
period	0.2890			0.2890	period Next 350 Mcf per billing period	3.4714			3.47
Delivery Charge - Grandfathered					Next 600 Mcf per billing period	2.5514			2.68
Service only First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			2.32
period	2.2666			2.2666	penou	2.3223			2.32
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659			1.7520 1.6659	Delivery Charge - Intrastate Util-				
Over 1,000 Mcf per billing					ity only All volumes per billing period	1.3295			1.32
ocriod	1.5164			1.5164	Banking and Balancing Service		0.0200		
Delivery Charge - Intrastate Util-					per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.02
ty only	0.014-	· · · · · · · · · · · · · · · · · · ·		0.8160			· · · · · · · · · · · · · · · · · · ·		
All volumes per billing period Banking and Balancing Service	0.8150			0.8150	RATE SCHEDULE MLDS - MAINLINE DELIVERY				
per Mcf	A 41-	0.0209		0.0209	SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255.9
RATE SCHEDULE MLDS					Delivery Charge per Mcf	0.0858			0.08
MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf	0.0139			0.01
Administrative Charge per billing period	55.90			55.90	Banking and Balancing Ser- vice per Mcf		0.0209		0.02
Customer Charge per billing									
period	200.00			200.00					
Delivery Charge per Mcf	0.0858		1	0.0000					

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24:66%	·
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

		an an Arrange an Arrang Arrange an Arrange an Ar	1		10 - 11 A
\$11.35		26.4%	a particular		
\$37.32	1	22.8%			
\$655.50		23.4%			
\$342.44					
	\$37.32 \$655.50	\$37.32 \$655.50	\$37.32 22.8% \$655.50 23.4%	\$37.32 22.8% \$655.50 23.4%	\$37.32 22.8% \$655.50 23.4%

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

- Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
- Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

NOTICE

		Gas Cost		· · · · · · · · · · · · · · · · · · ·	<u>Charge</u> \$	Demand \$	ity ¹ \$	Billing <u>Rate</u> \$
	Gas Cost	ment	Total Billing	<u>SVGTS</u> ¹				
<u>Charge</u> \$	Demand \$	<u>ity</u> ¹ \$	Rate \$					
•		~		period	19.75			19.7
				EECPRC per billing period	0.00			0.0
15.00			15.00	Delivery Charge per Mcf	3 8668	1 3114	0.0227	
2.25			2.25	EAP Rider per Mcf	0.0597	1.5114	0.9237	6.101 0.059
0.69	1.2114	0.0107	0.69	NGR&D Rider per Mcf	0.0139			0.013
0.0597	1.3114	0.9137	4.4917	· · · · · · · · · · · · · · · · · · ·				
0.0139			0.0139	Commercial or Industrial (GSO)				
				Customer Charge per billing period	51.00			51.0
				AMRP Rider per billing period	0.00			0.0
0.02			0.02	period	3.4714	1.3114	0.9237	5.706
· 2.2666	1.3114	0.9137	4,4917					4.918 4.786
1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing				
1.6659	1.3114	0.9137	3.8910	· · · · · · · · · · · · · · · · · · ·	0.0139	1.3114	0.9237	4.557
1.5164	1.3114	0.9137	3.7415					
0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
				Customer Charge per billing	1 462 00			1 462 0
*/41				AMRP Rider per billing period	0.00			1,462.0
1,007.05			1,007.05	Delivery Charge per Mcf				
449.59	·		449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.823
0.0445		0.0125	1 4 500	Over 30,000 Mcf per billing period	0.4781		0.9237	1.401
			1.4580	NGR&D Rider per Mcf	0.0139	·	1020	0.013
0.2890		0.9137	1.2027	Firm Service Demand Charge				
0.0139			0.0139	Firm Volumes (Mcf) in Customer		r 000 r		
				Agreement		6.8316		6.831
	6.8316		6.8316	RATE SCHEDULE IUS - IN-				
				1				
			. ;	Customer Charge per billing period	649.00			649.0
477.00			477.00	AMRP Rider per billing period	0.00			0.0
76.96			76 .0 6		Contraction of the second s	1.3114	0.9237	3.564 0.013
	1.3114	0.9137			0.0135			0.015
0.0137			0.0775	RATE SCHEDULE SS - STAND- BY SERVICE				
				Standby Service Demand Charge				
				Service Volumes (Mcf) in Cus-		6.8316		6.831
	6.8316		6.8316	Standby Service Commodity			0.0007	
		0.9137	0.91:7				0.9237	0.923
		0.9137	0.9177	RATE SCHEDULE DS - DELIV-				
				Customer Charge per billing				
			66.0	~	1,462.00			1,462.0
55.90			55.0	ing period ²	0.00			0.0
1,007.05			1,007.5	Service only – per billing period	51.00			51.0
449.59			449.9	AMRP Rider – Grandfathered Service only - per billing period	0.00			0.0
				Customer Charge - Intrastate Util-	649.00			
37.50			37.0	AMRP Rider – Intrastate Utility				649.00
8.02			8.2	only - per billing period	0.00			0.00
477.00				Delivery Charge per Mcf ²			·····	
477.00			477.0	First 30,000 Mcf per billing	0.9002			0.9002
76.96			76.6	Over 30,000 Mcf per billing				
				period	0.4781			0.478
0 5 4 4 2			0.542	Delivery Charge - Grandfathered				****
0.3443			0.545					
0.2890		****************	0.280	period	3.4714			3.4714
				Next 600 Mcf per billing period	2.5514			2.6833
				Over 1,000 Mcf per billing	2 2 2 2 2			
2.2666			2.266	penod	2.3223			2.3223
				Delivery Charge - Intrastate Util-				
				All volumes per billing period	1.3295			1.3295
1.5164			1.514	Banking and Balancing Service		0.0200		0.0209
		······································		NGR&D Rider per Mcf	0.0139	0.0207		0.0139
0.8150			0.810					
	0.0000			- MAINLINE DELIVERY				
0.0139	0.0209		0.029		·			<u></u>
				period	255.90			255.90
								0.0858
		I.		Banking and Balancing Ser-	0.0139			
55.90			55)0	vice per Mcf	i. I	0.0209		0.0209
			I					
200.00			200/0					
200.00 0.0858 0.0139			200 <i>i</i> 0 0.088 0.019					
	Charge \$ 15.00 2.25 0.69 2.2666 0.0597 0.0139 37.50 8.02 37.50 1.5164 0.0139 1.5164 0.0139 0.5443 0.2890 0.0139 0.5443 0.2890 0.0139 449.59 0.5443 0.2890 0.0139 4477.00 76.96 0.8150 0.0139	Charge Adjustment Demand 3 15.00	Charge Sas Cost Adjustment DemandGas Cost Adjustment Demand11111111112.2661.31140.059712.26661.31140.013911137.50137.5012.26661.31140.013911.75201.31140.91370.91371.66591.31140.91370.91371.66591.31140.91370.91370.613911.007.051449.5910.13910.13910.13911.007.051.31140.91370.91370.613910.13911.007.051.31140.91370.91370.13911.007.051.31140.91370.91370.013911.007.051.31140.013911.007.051.31140.91370.91370.013911.007.051.31140.91371.31140.91371.31140.91371.31140.91371.31140.91371.31140.91371.31140.91371.31140.91371.31140.91371.31140.91371.31140.91371.3114	Gas Cost Adjustment SAdjustment STotal Billing SLargeII	Charac Case Cost Amount Density Cost Cost Billing Billing Total Billing Billing 0 0 0 0 1500 0 0 0 2255 0 2255 0 0.000 0.019 0.019 0.019 0.019 0.019 0.019 0.019 0.019 0.019 0.019 0.019 1.000 0.019 0.019 0.019 2.2666 1.3114 0.0137 4.4017 1.550 1.3114 0.0137 3.910 1.563 1.3114 0.0137 3.9411 1.564 1.3114 0.0137 3.9411 1.6659 1.3114 0.0137 3.9411 1.007.5 1.0070.5 1.0070.5 1.0070.5 1.007.5 1.0070.5 1.0070.5 1.0070.5 1.007.5 0.0137 1.4291 0.316 0.5316 0.5316 0.317 0.9137 1.4290 0.449.59 0.913	Conserved Conserved Langent C	Charge Advance best of the second best of the second best of the second besecond best of the second best of the second best o	Charge Charge<

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

"Commission"), Frankfort, Kentuck ffective June 27, 2016, for service r harged in all territory served by Col	endered on a	nd after June 27	, 2016. The p	resent rates	· · · · · · · · · · · · · · · · · · ·	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	ment <u>Commod-</u> <u>ity</u> ³ \$	Total Billing <u>Rate</u> \$
		Gas Cost	Gas Cost Adjust- ment	Total	RATE SCHEDULES GS and SVGTS ¹	-	-		
	Change	Adjustment	Commod-	Billing	Residential (GSR)				
	<u>Charge</u> \$	Demand \$	ity² \$	<u>Rate</u> \$	Customer Charge per billing				
ATE SCHEDULES GS and					period AMRP Rider per billing period	19.75			19
Residential (GSR)					EECPRC per billing period	0.00			0
Customer Charge per billing						0.09	·····		0
period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.0
ECPRC per billing period Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	0.69	NGR&D Rider per Mcf	0.0139			0.0
EAP Rider per Mcf	0.0597	1.5114	0.9157	0.0597	· · · · · · · · · · · · · · · · · · ·				
VGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
r					Customer Charge per billing				
Commercial or Industrial (GSO)					period	51.00			51
Customer Charge per billing	27.60			27.60	AMRP Rider per billing period	0.00			(
AMRP Rider per billing period	37.50			37.50	Delivery Charge per Mcf First 50 Mcf or less per billing				
Delivery Charge per Mcf	0.02			0.02	period	3.4714	1.3114	0.9237	5.7
First 50 Mcf or less per billing					Next 350 Mcf per billing period	2.6833	1.3114	0.9237	4.9
beriod	• 2.2666	1.3114	0.9137	4.4917	Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	NGR&D Rider per Mcf	0.0139		0.9237	0.0
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415					
IGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER-				
					RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing period	1,462.00			1,462
RUPTIBLE SALES SERVICE Customer Charge per billing					AMRP Rider per billing period	0.00			
Deriod	1,007.05	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1,007.05	Delivery Charge per Mcf				
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing	0.0017		0.00	
Delivery Charge per Mcf					period Over 30,000 Mcf per billing	0.9002		0.9237	1.8
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.4
Over 30,000 Mcf per billing	0.0443		0.7137	VOCELI	NGR&D Rider per Mcf	0.0139	· · · · · · · · · · · · · · · · · · ·		0.0
beriod	0.2890		0.9137	1.2027	Firm Service Demand Charge				
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Firm Service Demand Charge					Agreement		6.8316		6,8
Demand Charge times Daily Firm Volumes (Mcf) in Customer									
Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-		-		
					TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing				
Customer Charge per billing				····	period	649.00			649
period	477.00			477.00	AMRP Rider per billing period	0.00			0
AMRP Rider per billing period	76.96	·····	85. 19	76.96	Delivery Charge per Mcf NGR&D Rider per Mcf	1.3295 0.0139	1.3114	0.9237	3.5
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NOR&D Kidel per Mei	0.0139			0.0
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND-			··	~~~~
					BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge					Demand Charge times Standby				
per Mcf					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.0
Demand Charge times Standby Service Volumes (Mcf) in Cus-					Standby Service Commodity		0.8310		6.8
omer Agreement		6.8316		6.8316	Charge per Mcf			0.9237	0.92
Standby Service Commodity Charge per Mcf			0.9137	0.91)7					
					RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV-					Customer Charge per billing	·			
ERY SERVICE Administrative Charge per billing			<u> </u>		period ²	1,462.00			1,462
period	55.90			55.0	AMRP Rider – DS only - per bill- ing period ²	0.00			. 0
Customer Charge per billing	1,007.05			1.007.5	Customer Charge - Grandfathered				
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.5	Service only – per billing period	51.00			51
ing period ²	449.59			449.9	AMRP Rider – Grandfathered Service only - per billing period	0.00			0
					Customer Charge - Intrastate Util-				0
Customer Charge - Grandfathered Service only – per billing period	37.50			37.0	ity only – per billing period	649.00			649
AMRP Rider – Grandfathered					AMRP Rider – Intrastate Utility only - per billing period	0.00			
Service only - per billing period	8.02			8.2	ony - por onning period	0.00			0
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²			······································	
ity only – per billing period	477.00			477.0	First 30,000 Mcf per billing				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.6	period	0.9002			0.90
-,					Over 30,000 Mcf per billing period	0.4781			0.43
Delivery Charge per Mcf ²									0.4
First 30,000 Mcf per billing	_				Delivery Charge - Grandfathered			<u> </u>	
period	0.5443			0.543	Service only				n
Over 30,000 Mcf per billing period	0.2890			0.280	First 50 Mcf or less per billing period	3.4714			3.4
· · · · · · · · · · · · · · · · · · ·					Next 350 Mcf per billing period	2.6833			2.68
Delivery Charge - Grandfathered					Next 600 Mcf per billing period	2.5514			2.5
Service only					Over 1,000 Mcf per billing				.
First 50 Mcf or less per billing period	2.2666			2.266	period	2.3223			2.32
Next 350 Mcf per billing period	1.7520			1.750	Delivory Charge Interactor Trit				
Next 600 Mcf per billing period	1.6659			1.669	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing					All volumes per billing period	1.3295			1.32
period	1.5164		1	1.514	Banking and Balancing Service		0.0005		
Daliyany Change Letterstate Titl	ç _{αν} φ:ηκφατα _θ είος			<u> </u>	per Mcf	0.0100	0.0209		0.02
Delivery Charge - Intrastate Util- ity only					NGR&D Rider per Mcf	0.0139			0.01
All volumes per billing period	0.8150			0.810	RATE SCHEDULE MLDS				
Banking and Balancing Service		0.0000		0.000	- MAINLINE DELIVERY				
per Mcf	0.0120	0.0209		0.029	SERVICE				
NGR&D Rider per Mcf	0.0139	·		0.019	Customer Charge per billing period	255.90			255
PATE SCUEDULE NO DO	<i></i>			 	Delivery Charge per Mcf	0.0858			0.08
RATE SCHEDULE MLDS					NGR&D Rider per Mcf	0.0139			0.01
SERVICE				L	Banking and Balancing Ser-			·	
Administrative Charge per billing period	55.90			55)0	vice per Mcf		0.0209		0.02
Customer Charge per billing									
period	200.00		<u> </u>	200/0					
Delivery Charge per Mcf	0.0858	L	<u> </u>	0.088					
NGR&D Rider per Mcf	0.0139	1	ļ.	0.019					

THE MANCHESTER ENTERPRISE | THURSDAY, MAY 26, 2016 | A11

Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

	Second	and the second states of the	S
Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	· 11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

 	and the second	an shatta			J. Blenne		
		\$11.35	6		26.4%		
		\$37. 3 2			22.8%		
		\$655.50		J. A.	23.4%		
4 1 1		\$342.44			17.1%		
			\$37.32 \$655.50	\$37.32 \$655.50	\$37.32 \$655.50	\$37.32 22.8% \$655.50 23.4%	\$37.32 22.8% \$655.50 23.4%

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following: • Modification of the Accelerated Main Replacement Program Rider to permit inclu-

 Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.

 Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.

• The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.

 The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.

 Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:

Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod-</u> ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and <u>SVGTS¹</u>				
Residential (GSR) Customer Charge per billing				
period	15.00			15.00
AMRP Rider per billing period	2.25 0.69			2.25
EECPRC per billing period Delivery Charge per Mcf	2.2666	1.3114	0.9137	0.69 4.4917
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)		·····		
Customer Charge per billing	27.50			27.50
period AMRP Rider per billing period	37.50 8.02			37.50
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE				
Customer Charge per billing period	1,007.05			1,007.05
AMRP Rider per billing period	449.59			449.59
Delivery Charge per Mcf First 30,000 Mcf per billing				
period	0.5443		0.9137	1.4580
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily	,			
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing	477.00			177.00
period AMRP Rider per billing period	477.00 7 6.9 6			477.00
Delivery Charge per Mcf	0.8150	1.3114	9,9137	3.0404
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge per Mcf				
Demand Charge times Standby				
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Standby Service Commodity Charge per Mcf			0.9137	0.9137
<u>RATE SCHEDULE DS - DELIV- ERY SERVICE</u>				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing	1.007.05			
period ² AMRP Rider – DS only- per bill-	1,007.05			1,007.05
ing period ²	449.59			449.59
Customer Charge - Grandfathered	27.50			
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.50
Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util-				
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00
only - per billing period	76.96			76.96
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing				
period Over 30,000 Mcf per billing	0.5443			0.5443
period	0.2890			0.2890
Delivery Charge - Grandfathered	ł			
Service only				
First 50 Mcf or less per billing period	2.2666			2.2666
Next 350 Mcf per billing period	1.7520			1.7520
Next 600 Mcf per billing period	1.6659			1.6659
Over 1,000 Mcf per billing period	1.5164			1.5164
Dolivory Charge Later of Table				
Delivery Charge - Intrastate Util- ity only				
	0.8150			0.8150
All volumes per billing period		0.0209		0.0209
Banking and Balancing Service per Mcf				0.0139
Banking and Balancing Service	0.0139			0.0109
Banking and Balancing Service per Mcf NGR&D Rider per Mcf	0.0139			
Banking and Balancing Service per Mcf	0.0139			
Banking and Balancing Service per Mcf NGR&D Rider per Mcf <u>RATE SCHEDULE MLDS</u> - MAINLINE DELIVERY SERVICE Administrative Charge per billing				
Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period	0.0139			55.90
Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing period	<u>55.90</u> 200.00			55.90 200.00
Banking and Balancing Service per Mcf NGR&D Rider per Mcf RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE Administrative Charge per billing period Customer Charge per billing	55.90			55.90

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Inc. are as follows:	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod-</u> <u>ity</u> ² \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	3.8668	1 2114	0.0227	
EAP Rider per Mcf	0.0597	1.3114	0.9237	6.1019 0.0597
NGR&D Rider per Mcf	0.0139			0.0139
······································				·····
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 50 Mcf or less per billing	2 4714	1 2 1 1 4	0.0202	
period Next 350 Mcf per billing period	3.4714 2.6833	1.3114 1.3114	0.9237	5.7065 4.9184
Next 600 Mcf per billing period	2.5514	1.3114	0.9237	4.7865
Over 1,000 Mcf per billing period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-		t.,,t.	·····	···-
RUPTIBLE SALES SERVICE Customer Charge per billing			,	·····
period	1,462.00			1,462.00
AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
First 30,000 Mcf per billing	0.0002			
Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
period NGR&D Rider per Mcf	0.4781	·••···	0.9237	1.4018
Firm Service Demand Charge	0.0139			0.0139
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE SS - STAND- BY SERVICE Standby Service Demand Charge				
per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer A groupert		6 9216		6 00 L 6
tomer Agreement Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV- ERY SERVICE				
Customer Charge per billing			and show that have	
period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
ing period ² Customer Charge - Grandfathered	0.00			0.00
Service only – per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ity only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility only - per billing period	0.00			
only - per onling period	0.00			0.00
Delivery Charge per Mcf ²				*********
First 30,000 Mcf per billing period	0.9002			0.9002
Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge - Grandfathered Service only	****			
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5514
period	2.3223			2.3223
Delivery Charge - Intrastate Util-				
ity only All volumes per billing period	1.3295			1.0005
Banking and Balancing Service	1.3293			1.3295
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209
RATE SCHEDULE MLDS - MAINLINE DELIVERY				<u></u>
<u>SERVICE</u>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0139
vice per Mcf		0.0209		0.0209

Columbia Gas of Kentucky, Inc. Notice (continued on next page)

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase

per customer class is as follows:

Residential	\$16,386,249 27.90%	
Commercial	\$6,535,005 24.66%	
Industrial	\$2,346,965 37.81%	
Wholesale	\$8,106 16.95%	
Other Gas Department Revenue	\$132,048 11.00%	

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

	and the second second second	÷.,				
Residential – based on average usage of 5.5 Mcf			\$11.35	- 20	26.4%	
Commercial – based on average usage of 26.2 Mcf			\$37.32		22.8%	
Industrial – based on average us- age of 690.1 Mcf			\$655.50		23.4%	in terre a
Wholesale – based on average usage of 471.7 Mcf			\$342.44		17,1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is

- Contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

 Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue

 requirement.
 - Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
 - The ability to designate an alternate point of receipt from time to time for Delivery
 - Service customers in order to support continued reliable service. The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
 - Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
 - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
 - Proposed Cash-out on days when Customer's deliveries are less than its us-age, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
 - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the col-umn heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

ate share of any pipeline penalty

ate share of any pipeline penalty Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the ap-plicable month as reported in PLATTS Gas Daily publication, in the Daily price sur-vey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any pur-chases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column head-ing "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Co-lumbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: Proposed charge under Imbalances for all denciencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retain-age); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

³ The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0,0160 per Mcf and proposed to be \$0.0260 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.3062 and is proposed to be \$4.3162 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

A10 | THURSDAY, JUNE 9, 2016 | THE MANCHESTER ENTERPRISE

NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, expects to apply on May 27, 2016 to the Kentucky Public Service Commission ("Commission"), Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 27, 2016, for service rendered on and after June 27, 2016. The present rates charged in all territory served by Columbia are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod-</u> <u>ity</u> ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	15.00			15.0
AMRP Rider per billing period EECPRC per billing period	2.25		*****	2.2
Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	0.6 4.491
EAP Rider per Mcf	0.0597			0.059
NGR&D Rider per Mcf	0.0139			0.013
Commercial or Industrial (GSO)				
Customer Charge per billing				
period AMRP Rider per billing period	37.50 8.02			37.5
Delivery Charge per Mcf	8.02			8.0
First 50 Mcf or less per billing				
period Next 350 Mcf per billing period	2.2666	1.3114	0.9137	4.491
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.891
Over 1,000 Mcf per billing period	1 5164	1 2114	A 0127	2 7 4 4
NGR&D Rider per Mcf	1.5164 0.0139	1.3114	0.9137	<u>3.741</u> 0.013
F				0.015
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
Customer Charge per billing				
period AMRP Rider per billing period	1,007.05			1,007.0
Delivery Charge per Mcf	449.59			449.59
First 30,000 Mcf per billing				
Over 30,000 Mcf per billing	0.5443		0.9137	1.458
period	0.2890		0.9137	1.202
NGR&D Rider per Mcf	0.0139			0.013
Firm Service Demand Charge Demand Charge times Daily				
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.831
<u> </u>		0.0010		
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹				
Customer Charge per billing				<u></u>
period	477.00			477.00
AMRP Rider per billing period Delivery Charge per Mcf	76.96 0.8150	1.3114	0.9137	76.90 3.040
NGR&D Rider per Mcf	0.0139	1.7114	. 0.9157	0.0139
RATE SCHEDULE SS - STAND- BY SERVICE				
Standby Service Demand Charge				
per Mcf Demand Charge times Standby				
Service Volumes (Mcf) in Cus-		6.8316		6.8316
Standby Service Commodity		0.0210		0.0010
Charge per Mcf			0.9137	0.9137
RATE SCHEDULE DS - DELIV-			·	
ERY SERVICE Administrative Charge per billing				\$ve \$v
period	55.90			55.90
Customer Charge per billing period ²	1,007.05			1,007.05
AMRP Rider – DS only- per bill- ng period ²	440.50			
ng period -	449.59			449.59
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50
AMRP Rider – Grandfathered				
Service only - per billing period	8.02			8.02
Customer Charge - Intrastate Util- ty only – per billing period	477.00			477.00
AMRP Rider – Intrastate Utility	477.00	·····		477.00
only - per billing period	76.96			76.96
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing				
Over 30,000 Mcf per billing	0.5443			0.5443
beriod	0.2890			0.2890
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	2.2666			2.2666
Next 350 Mcf per billing period	1.7520			1.7520
Next 600 Mcf per billing period	1.6659			1.6659
Over 1,000 Mcf per billing period	1.5164			1.5164
Delivery Charge - Intrastate Util- ty only				
All volumes per billing period	0.8150			0.8150
Banking and Balancing Service		0.0209		0.0209
NGR&D Rider per Mcf	0.0139	0.0209		0.0209
•				
ATE SCHEDULE MLDS MAINLINE DELIVERY				
ERVICE				
Administrative Charge per billing eriod	55.90			55.90
Customer Charge per billing				
eriod Delivery Charge per Mcf	200.00 0.0858			200.00
	~~~~~	1		
IGR&D Rider per Mcf	0.0139			0.0139

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> \$	Gas Cost Adjust- ment <u>Commod-</u> ity ³ \$	Total Billing <u>Rate</u> \$
RATE SCHEDULES GS and SVGTS ¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.7:
AMRP Rider per billing period	0.00			0.0
EECPRC per billing period	0.69			0.69
Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
EAP Rider per Mcf	0.0597			0.0597
NGR&D Rider per Mcf	0.0139			0.0139
Commercial or Industrial (GSO)				
Customer Charge per billing period	51.00			51.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 50 Mcf or less per billing				
period	3.4714	1.3114	0.9237	5.706
Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833	1.3114	0.9237	4.9184
Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4.7865
period	2.3223	1.3114	0.9237	4.5574
NGR&D Rider per Mcf	0.0139			0.0139
RATE SCHEDULE IS - INTER-				
RUPTIBLE SALES SERVICE           Customer Charge per billing				
period	1,462.00			1,462.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf First 30,000 Mcf per billing		·····		
period	0.9002		0.9237	1.8239
Over 30,000 Mcf per billing period	0.4781		0.9237	1.4018
NGR&D Rider per Mcf	0.0139			0.0139
Firm Service Demand Charge Demand Charge times Daily		·····		w
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
		0.8510		0.8510
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
1				
Customer Charge per billing period	649.00			649.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
NGR&D Rider per Mcf	0.0139		<u>, , , , , , , , , , , , , , , , , , , </u>	0.0139
RATE SCHEDULE SS - STAND-				
BY SERVICE Standby Service Demand Charge				*****
per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Cus-				
Standby Service Commodity		6.8316		6.8316
Charge per Mcf			0.9237	0.9237
RATE SCHEDULE DS - DELIV-				
ERY SERVICE				
Customer Charge per billing period ²	1,462.00	F.		1,462.00
AMRP Rider – DS only - per bill- ng period ²	0.00			
Customer Charge - Grandfathered	0.00			0.00
Service only – per billing period	51.00			51.00
AMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Util- ty only – per billing period	649.00			649.00
AMRP Rider – Intrastate Utility				049.00
only - per billing period	0.00			0.00
Delivery Charge per Mcf ²				<del> </del>
First 30,000 Mcf per billing	0.0002			A AA+
Over 30,000 Mcf per billing	0.9002			0.9002
period	0.4781			0.4781
Delivery Charge - Grandfathered				
Service only				
First 50 Mcf or less per billing period	3.4714			3.4714
Next 350 Mcf per billing period	2.6833			2.6833
Next 600 Mcf per billing period Over 1,000 Mcf per billing	2.5514			2.5514
beriod	2.3223			2.3223
Delivery Charge - Intrastate Util-				
ty only				
All volumes per billing period	1.3295			1.3295
Banking and Balancing Service er Mcf		0.0209		0.0209
IGR&D Rider per Mcf	0.0139			0.0139
ATE SCHEDULE MLDS				
MAINLINE DELIVERY				
Customer Charge per billing				
eriod	255.90			255.90
elivery Charge and M.	0.0050	•		A 4 4
Delivery Charge per Mcf VGR&D Rider per Mcf	0.0858			0.0858

Columbia Gas of Kentucky, Inc. Notice (continued on next page)

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### THE MANCHESTER ENTERPRISE | THURSDAY, JUNE 9, 2016 | A11

### Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

#### IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

	and the second	and the second	100
Residential	\$16,386,249	27.90%	
Commercial	\$6,535,005	24.66%	
Industrial	\$2,346,965	37.81%	: . 
Wholesale	\$8,106	16.95%	
Other Gas Department Revenue	\$132,048	11.00%	2 2

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

· · · · · · · · · · · · · · · · · · ·	 	an a	n an
Residential – based on average usage of 5.5 Mcf	\$11.35	26.4%	
Commercial – based on average usage of 26.2 Mcf	\$37.32	22.8%	
Industrial – based on average us- age of 690.1 Mcf	\$655.50	23.4%	3
Wholesale – based on average usage of 471.7 Mcf	\$342.44	17.1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
  - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
    - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
      - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

#### ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

²Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions,

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## NOTICE

1	ſ	<u></u>	Gas Cost			Charge \$	Demand \$	
		Gas Cost	Adjust- ment	Total	RATE SCHEDULES GS and SYGTS ¹			
	<u>Charge</u> S	Adjustment Demand \$	<u>Commod-</u> ity ¹ \$	Billing <u>Rate</u> \$	Residential (GSR) Customer Charge per billing			
ATE SCHEDULES GS and			-		period AMRP Rider per billing period	19.75 0.00		
Residential (GSR)					EECPRC per billing period	0.69		
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0
AMRP Rider per billing period EECPRC per billing period	2.25 0.69			2.25 0.69	EAP Rider per Mcf NGR&D Rider per Mcf	0.0597		
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917		0.0157		
EAP Rider per Mcf NGR&D Rider per Mcf	0.0597			0.0597	Commercial or Industrial (GSO)		··· · · · · · ·	 
					Customer Charge per billing period	51.00		
Commercial or Industrial (GSO) Customer Charge per billing	·	·			AMRP Rider per billing period	0.00		
period AMRP Rider per billing period	37.50 8.02		v. w. v	37.50 8.02	Delivery Charge per Mcf First 50 Mcf or less per billing			
Delivery Charge per Mcf				0.02	period	3.4714	1.3114	0
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114 1.3114	0
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659	1.3114	0.9137 0.9137	3.9771 3.8910	Over 1,000 Mcf per billing period	2.3223	1.3114	0
Over 1,000 Mcf per billing					NGR&D Rider per Mcf	0.0139		
period NGR&D Rider per Mcf	1.5164 0.0139	1.3114	0.9137	3.7415 0.0139	RATE SCHEDULE IS - INTER-			
					RUPTIBLE SALES SERVICE Customer Charge per billing			
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE		·····			period AMRP Rider per billing period	1,462.00 0.00		
Customer Charge per billing period	1,007.05			1,007.05	Delivery Charge per Mcf	0.00	· · · · · · · · · · · · · · · · · · ·	
AMRP Rider per billing period Delivery Charge per Mcf	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0
First 30,000 Mcf per billing	0.5443		0.0127	1 4690	Over 30,000 Mcf per billing period	0.4781		0
period Over 30,000 Mcf per billing			0.9137	1.4580	NGR&D Rider per Mcf	0.0139		
period NGR&D Rider per Mcf	0.2890 0.0139		0.9137	1.2027 0.0139	Firm Service Demand Charge Demand Charge times Daily			
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316	
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE			
RATE SCHEDULE IUS - IN-					Customer Charge per billing			
TRASTATE UTILITY SERVICE ¹ Customer Charge per billing			`` ····		period AMRP Rider per billing period	649.00 0.00		
period AMRP Rider per billing period	477.00			477.00 76.96	Delivery Charge per Mcf	1.3295	1.3114	0
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139		
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND- BY SERVICE		· · · · · · · · · · · · · · · · · · ·	
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge			
Standby Service Demand Charge per Mcf					per Mcf Demand Charge times Standby			
Demand Charge times Standby		·····		,	Service Volumes (Mcf) in Cus- tomer Agreement		6.8316	
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity Charge per Mcf			0
Standby Service Commodity Charge per Mcf			0.9137	0.9137				
RATE SCHEDULE DS - DELIV-					RATE SCHEDULE DS - DELIV- ERY SERVICE			
ERY SERVICE Administrative Charge per billing					Customer Charge per billing period ²	1,462.00		
period	55.90			55. <b>90</b>	AMRP Rider – DS only - per bill- ing period ²	0.00		
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00		
AMRP Rider – DS only- per bill- ing period ²	449.59			449.59	AMRP Rider – Grandfathered Service only - per billing period	0.00		
Customer Charge - Grandfathered	27.60			37.40	Customer Charge - Intrastate Util- ity only – per billing period	649.00		
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.50	AMRP Rider – Intrastate Utility only - per billing period	0.00		
Service only - per billing period	8.02			8.02				
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per billing			
AMRP Rider Intrastate Utility only - per billing period	76.96			76.96	period	0.9002		
					Over 30,000 Mcf per billing period	0.4781		
Delivery Charge per Mcf ² First 30,000 Mcf per billing					Delivery Charge - Grandfathered			
period Over 30,000 Mcf per billing	0.5443			0.5443	Service only First 50 Mcf or less per billing			
period	0.2890			0.2890	period Next 350 Mcf per billing period	3.4714 2.6833		
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.6833		
First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223		
period Next 350 Mcf per billing period	2.2666 1.7520	······································		2.2666 1.7520	Daliana Characterization			
Next 600 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only			
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period Banking and Balancing Service	1.3295		
Delivery Charge - Intrastate Util-					per Mcf NGR&D Rider per Mcf	0.0139	0.0209	
All volumes per billing period	0.8150			0.8150		5,0157		
Banking and Balancing Service	VC10.V	0.0000			RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE			
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209 0.0139	SERVICE Customer Charge per billing			
					period Delivery Charge per Mcf	255.90 0.0858		
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf	0.0838		
Administrative Charge per billing	55.90			55.90	Banking and Balancing Ser- vice per Mcf		0.0209	
period Customer Charge per billing		· · · · ·			I	1		
period Delivery Charge per Mcf	200.00 0.0858			200.00 0.0858				
NGR&D Rider per Mcf	0.0139			0.0139				
Banking and Balancing Service	F			1				

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

effective June 27, 2016, for service charged in all territory served by Co			Gas Cost		PATE SCHEDUILES CS and	<u>Charge</u> \$	Adjustment <u>Demand</u> \$	Commod- ity ³ \$	Total Billin <u>Rate</u> \$
		Gas Cost Adjustment	Adjust- ment Commod-	Total Billing	RATE SCHEDULES GS and SVGTS ¹				
	<u>Charge</u> S	Adjustment <u>Demand</u> S	<u>Commod-</u> ity ² \$	Billing <u>Rate</u> \$	Residential (GSR) Customer Charge per billing				
RATE SCHEDULES GS and		<b>.</b>	<b>-</b>	ي.	period	19.75			19
SVGTS ¹ Residential (GSR)					AMRP Rider per billing period EECPRC per billing period	0.00			0
Customer Charge per billing	10.00			16.00					
period AMRP Rider per billing period	15.00 2.25			15.00 2.25	Delivery Charge per Mcf EAP Rider per Mcf	3.8668 0.0597	1.3114	0.9237	<u> </u>
ECPRC per billing period	0.69			0.69	NGR&D Rider per Mcf	0.0139			0.0
Delivery Charge per Mcf	2.2666	1.3114	0.9137	4.4917					
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	<u>Commercial or Industrial (GSO)</u> Customer Charge per billing				
Commercial or Industrial (GSO)		· · · · ·			period	51.00			51
Customer Charge per billing period	37.50			37.50	AMRP Rider per billing period	0.00			
MRP Rider per billing period	8.02			8.02	Delivery Charge per Mcf First 50 Mcf or less per billing				
Delivery Charge per Mcf					period	3.4714	1.3114	0.9237	5.7
First 50 Mcf or less per billing eriod	2.2666	1.3114	0.9137	4.4917	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237	4.9
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing	2.5514	1.3114	0.9237	4,1
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period	2.3223	1.3114	0.9237	4.5
Over 1,000 Mcf per billing eriod	1.5164	1.3114	0.9137	3.7415	NGR&D Rider per Mcf	0.0139			0.0
IGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER-				
					RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					Customer Charge per billing period	1,462.00			1,462
Customer Charge per billing	1.007.05			1.005.05	AMRP Rider per billing period	0.00			'
MRP Rider per billing period	1,007.05			1,007.05 449.59	Delivery Charge per Mcf First 30,000 Mcf per billing		-		
Delivery Charge per Mcf		·			period	0.9002		0.9237	1.8
First 30,000 Mcf per billing	0.5443		0.0127	1 4600	Over 30,000 Mcf per billing period	0.4781		0.9237	1.4
eriod Over 30,000 Mcf per billing	0.5443		0.9137	1.4580	NGR&D Rider per Mcf	0.0139	······		0.0
eriod	0.2890		0.9137	1.2027	Firm Service Demand Charge				
NGR&D Rider per Mcf Firm Service Demand Charge	0.0139		· ·	0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Demand Charge times Daily			·····		Agreement		6.8316		6.8
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN-				
					TRASTATE UTILITY SERVICE				
ATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing				
Customer Charge per billing			·····		period AMRP Rider per billing period	<u>649.00</u> 0.00			64
MRP Rider per billing period	477.00 76.96			477.00	Delivery Charge per Mcf	1.3295	I.3114	0.9237	3.5
Delivery Charge per Mcf	0.8150	1.3114	0.9137	76.96	NGR&D Rider per Mcf	0.0139			0.0
VGR&D Rider per Mcf	0.0139			0.0139			*		
		······································			RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge per Mcf				
Standby Service Demand Charge					Demand Charge times Standby				
per Mcf Demand Charge times Standby				,	Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity				
Standby Service Commodity					Charge per Mcf			0.9237	0.9
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-			·····		ERY SERVICE Customer Charge per billing				
ERY SERVICE Administrative Charge per billing					period ²	1,462.00			1,462
period	55.90			55. <b>90</b>	AMRP Rider – DS only - per bill- ing period ²	0.00			(
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered				
AMRP Rider – DS only- per bill-					Service only – per billing period AMRP Rider – Grandfathered	51.00			51
ing period ²	449.59			449.59	Service only - per billing period	0.00			
Customer Charge - Grandfathered	27.60			27.60	Customer Charge - Intrastate Util- ity only – per billing period	649.00			649
Service only – per billing period AMRP Rider – Grandfathered	37.50			37.50	AMRP Rider – Intrastate Utility				
Service only - per billing period	8.02			8.02	only - per billing period	0.00			
Customer Charge - Intrastate Util-					Delivery Charge per Mcf ²				
ity only – per billing period AMRP Rider – Intrastate Utility	477.00			477.00	First 30,000 Mcf per billing	0.0000			
only - per billing period	76.9 <del>6</del>			76.96	period Over 30,000 Mcf per billing	0.9002			0.9
Delivery Charge new Mart?					period	0.4781			0.4
Delivery Charge per Mcf ² First 30,000 Mcf per billing					Delivery Charge - Grandfathered				
period	0.5443			0.5443	Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4
					Next 350 Mcf per billing period	2.6833			2.6
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.5514			2.5
First 50 Mcf or less per billing	22655	<u></u>			Over 1,000 Mcf per billing period	2.3223			2.3
period Next 350 Mcf per billing period	2.2666			2.2666					
Next 600 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing	1.5164				All volumes per billing period	1.3295			1.3
period	1.3104			1.5164	Banking and Balancing Service per Mcf		0.0209		0.0
Delivery Charge - Intrastate Util-					NGR&D Rider per Mcf	0.0139	0.0209		0.0
All volumes per billing period	0.8150			0.8150					
All volumes per billing period Banking and Balancing Service	0010.0				RATE SCHEDULE MLDS - MAINLINE DELIVERY				
per Mcf		0.0209		0.0209	SERVICE				
NGR&D Rider per Mcf	0.0139			0.0139	Customer Charge per billing period	255.90			255
RATE SCHEDULE MLDS		······			Delivery Charge per Mcf	0.0858			0.0
MAINLINE DELIVERY SERVICE					NGR&D Rider per Mcf	0.0139			0.0
Administrative Charge per billing					Banking and Balancing Ser- vice per Mcf		0.0209		0.0
period	55.90	····		55.90	···- Per Mer		0.0209	<u>l</u>	0.02
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858			0.0858					
GR&D Rider per Mcf	0.0139			0.0139					

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portionately overrepresented in Brussels was "getting revenge" criticism was "inexplicable" be- ments by the European Court of Roma education to the Czech Re-Hungarian schools for the men- with the procedure because last cause Hungary does not keep are- Human Rights seeking to end seg- public and Slovakia.

### Columbia Gas of Kentucky, Inc. Notice (continued from previous page)

### IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

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Residential		\$16,386,249		27.90%		
Commercial		\$6,535,005		24.66%	30. 170	
Industrial	544 ⁽²⁴⁾	\$2,346,965		37.81%		1
Wholesale	111 A.93	\$8,106	đ B	16.95%		
Other Gas Department Revenue	· · · · · · · · · · · · · · · · · · ·	\$132,048		11.00%		

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

	199			an in here of				
Residential – based on average usage of 5.5 Mcf			\$11.35		26.4%		n an an Anna 1940 - Bhailte 1940 - Bhailte	
Commercial based on average usage of 26.2 Mcf		· .	\$37.32	ra te Maria	22.8%	12		
Industrial - based on average us- age of 690.1 Mcf		e s je e e	\$655.50		23.4%	ہ والد ہ		
Wholesale – hased on average usage of 471.7 Mcf	, eksin		\$342.44		17.1%		i stan Ngj	3

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:
Modification of the Accelerated Main Replacement Program Rider to permit inclu-

- sion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
  - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.
  - Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
  - Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

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Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

#### ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the apthe lower of: (1) 80% of the average of the Daily index prices for each day of the ap-plicable month as reported in PLATTS Gas Daily publication, in the Daily price sur-vey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any pur-chases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

- Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retain-age); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city rate if any excluding an purchases under fixed arise commodity contracts for gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.
- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

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## NOTICE

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

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THE LEDGER INDEPENDENT

("Commission"), Frankfort, Kentuck effective June 27, 2016, for service r charged in all territory served by Col	endered on a	nd after June 27	7, 2016. The pr	esent rates	······································	<u>Charge</u> S	Gas Cost Adjustment <u>Demand</u> \$	ment <u>Commod-</u> ity ³ \$	Total Billing <u>Rate</u> S
			Gas Cost Adjust-	T'	RATE SCHEDULES GS and	-			
	Cherge	Gas Cost Adjustment <u>Demand</u>	ment Commod- itv ²	Total Billing <u>Rate</u>	SVGTS ¹ Residential (GSR)		·····		
	<u>Charge</u> \$	<u>Demand</u> \$	ity ¹ \$	<u>kate</u> \$	Customer Charge per billing period	19.75			19.75
RATE SCHEDULES GS and SVGTS ¹					AMRP Rider per billing period	0.00			0.00
Residential (GSR)					EECPRC per billing period	0.69			0.69
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.0597
EECPRC per billing period Delivery Charge per Mcf	0.69 2.2666	1.3114	0.9137	0.69 4.4917	NGR&D Rider per Mcf	0.0139			0.0139
EAP Rider per Mcf	0.0597			0.0597					
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO)					Customer Charge per billing period	51.00			51.00
Customer Charge per billing			· · · · · · ·		AMRP Rider per billing period	0.00			0.00
period AMRP Rider per billing period	37.50 8.02			37.50	Delivery Charge per Mcf First 50 Mcf or less per billing				
Delivery Charge per Mcf					period	3.4714	1.3114	0.9237	5.7065
First 50 Mcf or less per billing period	2.26 <b>6</b> 6	1.3114	0.9137	4.4917	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114	0.9237 0.9237	4.9184 4.7865
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing				
Next 600 Mcf per billing period	1.6 <b>65</b> 9	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223 0.0139	1.3114	0.9237	4.5574
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415					0.0137
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE				
RATE SCHEDULE IS - INTER-					Customer Charge per billing				
RUPTIBLE SALES SERVICE					period AMRP Rider per billing period	1,462.00 0.00			1,462.00
Customer Charge per billing period	1,007.05			1,007.05	Delivery Charge per Mcf	0.00			0.00
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing period	0.9002		0.9237	1.8239
Delivery Charge per Mcf First 30,000 Mcf per billing				*****	Over 30,000 Mcf per billing				
period	0.5443		0.9137	1.4580	period NGR&D Rider per Mcf	0.4781 0.0139		0.9237	1.4018 0.0139
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	Firm Service Demand Charge	5.0137			0.0139
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily Firm Volumes (Mcf) in Customer				
Firm Service Demand Charge Demand Charge times Daily		·····			Agreement		6.8316		6.8316
Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				,
					1				
RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE ¹					Customer Charge per billing period	649.00			649.00
Customer Charge per billing period	477.00			477.00	AMRP Rider per billing period	0.00			0.00
AMRP Rider per billing period	76.96			76.96	Delivery Charge per Mcf	1.3295	1.3114	0.9237	3.5646
Delivery Charge per Mcf	0.8150	1.3114	0.9137	3.0401	NGR&D Rider per Mcf	0.0139	<u></u>		0.0139
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE SS - STAND-	ي در در در در در در	dawe a ayeye naga		
RATE SCHEDULE SS - STAND-					BY SERVICE Standby Service Demand Charge				
BY SERVICE Standby Service Demand Charge					per Mcf	·····			
per Mcf					Demand Charge times Standby Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		<b>6</b> .8316
Demand Charge times Standby Service Volumes (Mcf) in Cus-		6 9216		6 9216	Standby Service Commodity		0.8310		0.0310
tomer Agreement Standby Service Commodity		6.8316		6.8316	Charge per Mcf			0.9237	0.9237
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV-				
RATE SCHEDULE DS - DELIV-					ERY SERVICE Customer Charge per billing		*****		
ERY SERVICE					period ²	1,462.00			1,462.00
Administrative Charge per billing period	55.90			55.90	AMRP Rider – DS only - per bill- ing period ²	0.00			0.00
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only - per billing period	51.00			61.00
AMRP Rider – DS only- per bill-				449.59	AMRP Rider – Grandfathered	51.00			51.00
ing period ²	449.59			449.39	Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period	649.00			649.00
AMRP Rider – Grandfathered	P 02			8.02	AMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Service only - per billing period	8.02			8.02			· · · · · · · · · · · · · · · · · · ·		
Customer Charge - Intrastate Util- ity only – per billing period	477.00			477.00	Delivery Charge per Mcf ²				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	First 30,000 Mcf per billing period	0.9002		<b>I</b>	0.9002
ony - per oning period	70.70	L		70.70	Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge per Mcf ²					· · · · · · · · · · · · · · · · · · ·		······································		_
First 30,000 Mcf per billing period	0.5443			. 0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing	0.2890			0.2890	First 50 Mcf or less per billing	3.4714			3.4714
period	0.2890			0.2090	period Next 350 Mcf per billing period	2.6833			2.6833
Delivery Charge - Grandfathered					Next 600 Mcf per billing period	2.5514			2.5514
Service only First 50 Mcf or less per billing					Over 1,000 Mcf per billing period	2.3223			2.3223
period	2.2666			2.2666					
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.7520 1.6659			1.7520	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing				1.5164	All volumes per billing period	1.3295			1.3295
period	1.5164			1.3104	Banking and Balancing Service per Mcf		0.0209		0.0209
Delivery Charge - Intrastate Util-		•			NGR&D Rider per Mcf	0.0139			0.0139
ity only All volumes per billing period	0.8150			0.8150					
Banking and Balancing Service					RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209	SERVICE Customer Charge per billing				
	5.5457				period	255.90			255.90
RATE SCHEDULE MLDS - MAINLINE DELIVERY					Delivery Charge per Mcf	0.0858			0.0858
SERVICE					NGR&D Rider per Mcf Banking and Balancing Ser-	0.0139			0.0139
Administrative Charge per billing period	55.90			55.90	vice per Mcf		0.0209		0.0209
Customer Charge per billing	200.00			200.00					
period Delivery Charge per Mcf	0.0858	<u> </u>		0.0858					
NGR&D Rider per Mcf	0.0139	· · · ·		0.0139					
Banking and Balancing Service		0.0 <b>2</b> 09		0.0209					

#### **IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

e a la calendaria de la c	9 - C.I.	
Residential		\$16,386,249 27.90%
Commercial		\$6,535,005 24.66%
Industrial	100	\$2,346,965 37.81%
Wholesale		\$8,106 16.95%
Other Gas Department Revenue		\$132,048 11.00%

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

	 Nin.	and the second secon	1445	and the second second second second	a da seriesta de la compañía de la c	化试验器机合同分子
Residential – based on average usage of 5.5 Mcf		\$11.35		26.4%		
Commercial – based on average usage of 26.2 Mcf		· \$37.32		22.8%		
Industrial – based on average us- age of 690.1 Mcf		\$655.50		23.4%		
Wholesale – based on average usage of 471.7 Mcf		\$342.44		. 17.1%		

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any
- form of payment returned unpaid by a customer's financial institution.
  The ability to designate an alternate point of receipt from time to time for Delivery.
- Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
  - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App " Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index." for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%.

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### ate share of any pipeline penalty

- Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.
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- Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

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¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

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# NOTICE

The proposed rates to be charged in all territory served by Columbia Gas  ${\mathfrak M}$  Kentucky, Inc. are as follows:

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THE LEDGER INDEPENDENT

"Commission"), Frankfort, Kentuck effective June 27, 2016, for service r charged in all territory served by Col	endered on a	nd after June 27	, 2016. The pr	esent rates		<u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u>	ment <u>Commod</u> - <u>ity</u> ³ \$	Total Billing <u>Rate</u>
		Gas Cost Adjustment	Gas Cost Adjust- ment Commod-	Total Billing	RATE SCHEDULES GS and SVGTS ¹ Residential (GSR)	5	\$	2	\$
	<u>Charge</u> \$	Demand \$	<u>ity</u> ³ \$	<u>Rate</u> \$	Customer Charge per billing	10.75			10.85
ATE SCHEDULES GS and SVGTS ¹					period AMRP Rider per billing period	19.75 0.00			<u> </u>
Residential (GSR)					EECPRC per billing period	0.69			0.69
Customer Charge per billing period	15.00			15.00	Delivery Charge per Mcf	3.8668	1.3114	0.9237	6.1019
AMRP Rider per billing period	2.25			2.25	EAP Rider per Mcf	0.0597			0.0597
EECPRC per billing period	0.69 2.2666	1.3114	0.9137	0.69 4.4917	NGR&D Rider per Mcf	0.0139			0.0139
Delivery Charge per Mcf EAP Rider per Mcf	0.0597	1.5114	0.9157	0.0597					······
NGR&D Rider per Mcf	0.0139			0.0139	Commercial or Industrial (GSO)				
Commercial or Industrial (GSO) .					Customer Charge per billing period	51.00		1	51.00
Customer Charge per billing					AMRP Rider per billing period	0.00			0.00
period AMRP Rider per billing period	37.50 8.02	-		37.50 8.02	Delivery Charge per Mcf First 50 Mcf or less per billing				
Delivery Charge per Mcf	0.02			0.02	period	3.4714	1.3114	0.9237	5.7065
First 50 Mcf or less per billing period	2.2666	1.3114	0.9137	4.4917	Next 350 Mcf per billing period Next 600 Mcf per billing period	2.6833 2.5514	1.3114 1.3114	0.9237	4.9184
Next 350 Mcf per billing period	1.7520	1.3114	0.9137	3.9771	Over 1,000 Mcf per billing				
Next 600 Mcf per billing period	1.6659	1.3114	0.9137	3.8910	period NGR&D Rider per Mcf	2.3223	1.3114	0.9237	4.5574
Over 1,000 Mcf per billing period	1.5164	1.3114	0.9137	3.7415	NOR&D Rider per Mci	0.0139			0.0139
NGR&D Rider per Mcf	0.0139			0.0139	RATE SCHEDULE IS - INTER-				
		<u></u>			RUPTIBLE SALES SERVICE Customer Charge per billing				
RATE SCHEDULE IS - INTER- RUPTIBLE SALES SERVICE					period	1,462.00 0.00		· ·	1,462.00
Customer Charge per billing period	1,007.05			1,007.05	AMRP Rider per billing period Delivery Charge per Mcf	0.00			0.00
AMRP Rider per billing period	449.59			449.59	First 30,000 Mcf per billing	0.0000		0.0227	1 0400
Delivery Charge per Mcf					period Over 30,000 Mcf per billing	0.9002		0.9237	1.8239
First 30,000 Mcf per billing period	0.5443		0.9137	1.4580	period	0.4781		0.9237	1.4018
Over 30,000 Mcf per billing period	0.2890		0.9137	1.2027	NGR&D Rider per Mcf Firm Service Demand Charge	0.0139			0.0139
NGR&D Rider per Mcf	0.0139			0.0139	Demand Charge times Daily				
Firm Service Demand Charge					Firm Volumes (Mcf) in Customer Agreement		6.8316		6.8316
Demand Charge times Daily Firm Volumes (Mcf) in Customer									
Agreement		6.8316		6.8316	RATE SCHEDULE IUS - IN- TRASTATE UTILITY SERVICE				
RATE SCHEDULE IUS - IN-					Customer Charge per billing				
TRASTATE UTILITY SERVICE					period	649.00			649.00
Customer Charge per billing period	477.00	·		477.00	AMRP Rider per billing period Delivery Charge per Mcf	0.00	1.3114	0.9237	0.00 3.5646
AMRP Rider per billing period	76.96	1 2114	0.0127	76.96	NGR&D Rider per Mcf	0.0139	1.3114	0.9237	0.0139
Delivery Charge per Mcf NGR&D Rider per Mcf	0.8150	1.3114	0.913,7	3.0401 0.0139					
		· · · · · · · · · · · · · · · · · · ·			RATE SCHEDULE SS - STAND- BY SERVICE				
RATE SCHEDULE SS - STAND- BY SERVICE					Standby Service Demand Charge	· · · · · · ·			
Standby Service Demand Charge					per Mcf Demand Charge times Standby				
per Mcf Demand Charge times Standby					Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316
Service Volumes (Mcf) in Cus- tomer Agreement		6.8316		6.8316	Standby Service Commodity			0.022.7	
Standby Service Commodity		· · · · · · · · · · · · · · · · · · ·	0.0127		Charge per Mcf			0.9237	0.9237
Charge per Mcf			0.9137	0.9137	RATE SCHEDULE DS - DELIV- ERY SERVICE				
RATE SCHEDULE DS - DELIV-	· · · · ·				Customer Charge per billing			······	. <u></u>
ERY SERVICE Administrative Charge per billing					period ² AMRP Rider – DS only - per bill-	1,462.00			1,462.00
period	55.90			55.90	ing period ²	0.00			0.00
Customer Charge per billing period ²	1,007.05			1,007.05	Customer Charge - Grandfathered Service only – per billing period	51.00			51.00
AMRP Rider DS only- per bill- ing period ²	449.59			449.59	AMRP Rider - Grandfathered	0.00			0.00
					Service only - per billing period Customer Charge - Intrastate Util-	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	37.50			37.50	ity only – per billing period	649.00			649.00
AMRP Rider – Grandfathered Service only - per billing period	8.02			8.02	AMRP Rider Intrastate Utility only - per billing period	0.00	·		0.00
					Daline Channel M. Cl				
Customer Charge - Intrastate Util- ity only - per billing period	477.00			477.00	Delivery Charge per Mcf ² First 30,000 Mcf per billing				
AMRP Rider – Intrastate Utility only - per billing period	76.96			76.96	period	0.9002			0.9002
	-		<b></b>		Over 30,000 Mcf per billing period	0.4781			0.4781
Delivery Charge per Mcf ²					Daliment Change Change Change				
First 30,000 Mcf per billing period	0.5443			0.5443	Delivery Charge - Grandfathered Service only				
Over 30,000 Mcf per billing period	0.2890			0.2890	First 50 Mcf or less per billing period	3.4714			3.4714
					Next 350 Mcf per billing period	2.6833			2.6833
Delivery Charge - Grandfathered Service only					Next 600 Mcf per billing period	2.5514			2.5514
First 50 Mcf or less per billing			1	2.000	Over 1,000 Mcf per billing period	2.3223			2.3223
period Next 350 Mcf per billing period	2.2666	·····		2.2666 1.7520					
Next 600 Mcf per billing period	1.6659			1.6659	Delivery Charge - Intrastate Util- ity only				
Over 1,000 Mcf per billing period	1.5164			1.5164	All volumes per billing period	1.3295			1.3295
h	£.75UT				Banking and Balancing Service per Mcf		0.0209		0.0209
Delivery Charge - Intrastate Util-					NGR&D Rider per Mcf	0.0139			0.0139
ity only All volumes per billing period	0.8150			0.8150	DATE COUPDINE M DO				
Banking and Balancing Service	_	0.0209		0.0209	RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
per Mcf NGR&D Rider per Mcf	0.0139	0.0209		0.0209	SERVICE Customer Charge per billing				
trans har men					period	255.90			255.90
RATE SCHEDULE MLDS - MAINLINE DELIVERY					Delivery Charge per Mcf NGR&D Rider per Mcf	0.0858		[ 	0.0858
SERVICE			<u> </u>		Banking and Balancing Ser-	0.0139			0.0139
Administrative Charge per billing period	55.90			55.90	vice per Mcf		0.0209	<u> </u>	0.0209
Customer Charge per billing period	200.00			200.00					
Delivery Charge per Mcf	0.0858		1	0.0858					
NGR&D Rider per Mcf	0.0139			0.0139					
Banking and Balancing Service		0.0209		1 ]					

### IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 27.41% to Columbia. The estimated amount of increase per customer class is as follows:

		a second second second second	 二、二 1月,黄水莲流。二	11 MA	4 -
Residential		\$16,386,249	27.90%	1 6. 4. 1. 1	
Commercial		\$6,535,005	24.66%		
Industrial		\$2,346,965	37.81%		
Wholesale		\$8,106	 16.95%		2 (s
Other Gas Department Revenu	e	\$132,048	11.00%		1000

The average monthly bill for each customer class to which the proposed rates will

apply will increase approximately as follows:

again and a set of the set of the	a series de la	а Дагас	a salah ka ara sa s	2	1. 1.	il my	
Residential – based on average usage of 5.5 Mcf	at i fa the		<b>\$</b> 11.35			26.4%	
Commercial – based on average usage of 26.2 Mcf			\$37.32			22.8%	
Industrial – based on average us- age of 690.1 Mcf			\$655.50		Cê Ge	23.4%	
Wholesale – based on average usage of 471.7 Mcf			\$342.44			17:1%	

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following: • Modification of the Accelerated Main Replacement Program Rider to permit inclu-

- Modification of the Accelerated Main Replacement Program Rider to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking and incremental meter replacements, if any, pursuant to the requirements of Columbia's Statistical Meter Sampling Program in the calculation of the AMRP Rider revenue requirement.
- Revision of the "Returned Check Fee" to "Returned Payment Fee" to apply to any form of payment returned unpaid by a customer's financial institution.
- The ability to designate an alternate point of receipt from time to time for Delivery Service customers in order to support continued reliable service.
- The ability to move a Delivery Service customer to the applicable sales service rate primarily due to the customer's failure to deliver gas to Columbia for a period of at least five (5) consecutive days.
- Revisions and clarification of the Cash-Out and Imbalance index pricing for Delivery Service customers as shown below:
  - Present Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed Cash-out on days when Customer's deliveries are less than its usage, the Company will sell gas to the Customer at the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. Proposed Cash-out on days when Customer's deliveries are greater than its usage, Company may, at its option, purchase the excess deliveries at the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Present charge under Imbalances for Company purchase of excess deliveries is the current month's average indexed price, as reported in PLATTS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines" under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 80%. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject its proportion-

#### ate share of any pipeline penalty

Proposed charge under Imbalances for Company purchase of excess deliveries is the lower of: (1) 80% of the average of the Daily Index prices for each day of the applicable month as reported in PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint; or (2) 80% of the lowest cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the City Gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty (30) days before the beginning of the calendar month. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a pipeline penalty, Customer is subject to its proportionate share of any such penalty.

Present charge under Imbalances for all deficiencies in deliveries is the current month's average indexed price, as reported in PLAITS Gas Daily in the monthly report titled "Prices of Spot of Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage and commodity charges, times 120%.

Proposed charge under Imbalances for all deficiencies in deliveries is the higher of: (1) 120% of the average of the Daily Index prices for each day of the applicable month as reported in the PLATTS Gas Daily publication, in the Daily price survey section under the heading "Appalachia" for "Columbia Gas, App." Midpoint, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage); or (2) 120% of the highest commodity cost of purchases by the Company during the calendar month, including the delivered cost of purchases at the city gate, if any, excluding any purchases under fixed price commodity contracts for which the price was determined more than thirty days before the beginning of the calendar month.

Clarification that Standby Service for Delivery Service customers should only be considered in under-delivery situations.

Any person may examine this application at Columbia's offices located at 2001 Mercer Road, Lexington, KY 40511 or on Columbia's web site at http://www.columbiagasky.com.

Any person may examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday 8:00am to 4:30pm or through the Commission's web site at http://psc.ky.gov.

Written comments regarding the application may be submitted to the Commission by mail at Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602 or through the Public Service Commission's web site shown above.

Any corporation, association, or person may submit a timely written request to intervene to the Public Service Commission at the address listed above. The written request must establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the application.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment.

² Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.