

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

1. Refer to the Direct Testimony of Herbert A. Miller, Jr. ("Miller Testimony"), page 4, lines 6-7, which state, "Columbia last adjusted its base rates in December 2013." Beginning with the month of December 2013 to the most current month's financial statements, provide by month in electronic Excel spreadsheet format, with formulas intact and cells unprotected, the 13-month average return on equity ("ROE") for Columbia. This should be considered an ongoing monthly request.

Response:

Please see Staff 2-1 Attachment A, filed in this docket as CKY_R_PSCDR2_NUM1_Attachment A_072216.xls. Please note that the calculation of ROE is based on actual unadjusted net income and common equity as shown in Columbia's financial statements and, therefore, includes items that are non-utility in nature and, accordingly, are not included in the determination of a revenue requirement for the purposes of developing base rates.

Columbia Gas of Kentucky, Inc.
Net Income & Common Equity

<u>Line No.</u>	<u>Month / Year</u>	<u>Net Income (Monthly)</u>	<u>Common Equity (Monthly)</u>	<u>Net Income Twelve Months Ended</u>	<u>Common Equity 13 Month Average</u>	<u>Return on 13 Month Average Equity</u>
		\$	\$	\$	\$	%
1	December 2012		91,857,267			
2	January 2013	2,896,803	94,754,070			
3	February	2,177,050	96,931,120			
4	March	619,504	96,550,625			
5	April	898,827	97,449,452			
6	May	(19,046)	97,430,406			
7	June	(194,282)	97,236,124			
8	July	(172,478)	97,063,646			
9	August	(325,206)	96,738,440			
10	September	(190,486)	96,547,954			
11	October	624,672	97,264,596			
12	November	1,690,986	98,955,582			
13	December 2013	2,430,240	100,385,824	10,436,584	96,858,854	10.78%
14	January 2014	3,592,792	103,978,616	11,132,573	97,791,266	11.38%
15	February	3,157,330	107,135,946	12,112,853	98,743,718	12.27%
16	March	2,068,644	109,204,590	13,561,993	99,687,831	13.60%
17	April	871,755	110,076,388	13,534,921	100,728,274	13.44%
18	May	68,069	110,144,457	13,622,036	101,704,813	13.39%
19	June	(411,131)	107,733,325	13,405,187	102,497,345	13.08%
20	July	(244,241)	107,489,084	13,333,423	103,286,034	12.91%
21	August	(313,272)	107,175,812	13,345,357	104,063,893	12.82%
22	September	(701,390)	106,474,422	12,834,453	104,812,815	12.25%
23	October	(111,639)	106,405,449	12,098,142	105,571,084	11.46%
24	November	1,732,119	108,137,678	12,139,276	106,407,475	11.41%
25	December 2014	2,362,936	110,500,615	12,071,972	107,295,554	11.25%
26	January 2015	3,543,415	114,044,030	12,022,595	108,346,186	11.10%
27	February	2,784,933	116,828,963	11,650,198	109,334,674	10.66%
28	March	1,859,555	117,188,518	11,441,109	110,107,949	10.39%
29	April	992,987	118,181,505	11,562,341	110,798,480	10.44%
30	May	(84,535)	118,105,590	11,409,738	111,416,111	10.24%
31	June	(962,864)	116,424,591	10,858,005	111,899,199	9.70%
32	July	(85,857)	116,338,734	11,016,390	112,561,153	9.79%
33	August	(142,329)	116,196,405	11,187,333	113,230,947	9.88%
34	September	(150,629)	113,543,774	11,738,095	113,720,790	10.32%
35	October	371,453	113,915,228	12,221,187	114,293,160	10.69%
36	November	1,097,596	115,012,824	11,586,664	114,955,266	10.08%
37	December 2015	1,897,924	114,423,317	11,121,651	115,438,776	9.63%
38	January 2016	3,620,731	118,044,048	11,198,967	116,019,040	9.65%
39	February	2,572,993	120,617,041	10,987,027	116,524,657	9.43%
40	March	1,738,752	118,355,793	10,866,224	116,642,105	9.32%
41	April	506,314	118,862,107	10,379,550	116,770,843	8.89%
42	May	(3,758)	118,858,349	10,460,327	116,822,908	8.95%
43	June	(470,503)	118,387,846	10,952,688	116,844,620	9.37%

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2. Refer to the Miller Testimony, page 7, lines 15-16, which state, "Columbia proposes an overall rate of return of 8.41%."

a. Confirm that the Common Equity ratio for the 2017 forecasted test year is 52.42 percent.⁴

b. Provide the dividend payments made by Columbia since December 2013.

c. Provide the forecasted Columbia dividend payments through December 2017.

Response:

a. Yes. The 52.42% common equity ratio is for the 2017 forecasted test year.

⁴ Direct Testimony of Paul R. Moul at 21, line 14

b.

Columbia Gas of Kentucky, Inc.		
Year		Common Dividends (MM\$)
2014		2.000
2015		8.000

c.

Columbia Gas of Kentucky, Inc.		
Year		Common Dividends (MM\$)
2016		4.000
2017		0.000

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3. Refer to the Miller Testimony, page 11, lines 18-20, where Mr. Miller states, "For example, the AK Steel Plant near Ashland announced in late 2015 that its production, and consequently its gas consumption, will be significantly reduced in the test period and beyond."
 - a. Provide AK Steel Plant's ("AK Steel") annual demand, consumption, and revenue for 2014 and 2015.
 - b. Explain whether there has been any known change in the production status of AK Steel since the date the written testimony was prepared.
 - c. Identify and explain any change in the forecasted annual demand, consumption, and revenue with respect to AK Steel or any other large commercial or industrial customers since the filing of the application. This should be considered an ongoing request to be updated throughout this proceeding.

Response:

- a. 2014 year: [REDACTED] MCF consumption and \$ [REDACTED] revenue; 2015 year [REDACTED] MCF consumption and \$ [REDACTED].
- b. Columbia is unaware of any changes in the production status of AK Steel since May 27, 2016.
- c. AK Steel's 2017 filing information was: Consumption [REDACTED] MCF; Revenue \$ [REDACTED], however, in preparing this response, Columbia has determined that it should have included \$ [REDACTED] in the forecasted period for this customer. The current 2017 forecast is: Consumption [REDACTED] MCF; Revenue \$ [REDACTED]. The consumption forecast change is due to more months of usage history under AK's recent operating environment with the revenue forecast change due to the [REDACTED] of the flex rate discount with AK Steel. In addition, Columbia has determined that the [REDACTED] of the flex rate discount for Customer 14 was not properly reflected in the forecasted period.

The table below shows the corrected revenue for the two customers mentioned above as well as the volumes and revenue associated with 15 customers whose usage is greater than 200,000 Mcf annually. The table shows the revenue at current rates that has been reflected in Schedule M and Columbia's projected 2017 usage and revenue. Columbia expects that

the flex discount for two customers, Customer 1 and Customer 3, will expire mid-2017 and these customers are projected to take service through Columbia's Delivery Service (DS) rate schedule thereafter. As this information was not known at the time Schedule M was prepared, annualized revenue for these customers was calculated at the rate that was in effect in February 2016.

Name Seq	Application Filed Data		Most Recent 2017 Forecast Year Data		Variance Explanation
	Volume, MCF	Revenue, \$	Volume, MCF	Revenue, \$	
Customer 1					
Customer 2	213,204	\$128,802	218,000	\$131,413	Typical YTY forecast variance
Customer 3					
Customer 4	1,630,326	\$575,828	1,667,000	\$586,426	Process equipment changes
Customer 5	603,426	\$271,395	589,000	\$267,736	Typical YTY forecast variance
Customer 6	331,542	\$131,548	339,000	\$192,550	Typical YTY forecast variance
Customer 7	204,500	\$20,617	159,000	\$16,713	Slow business & market
Customer 8	762,840	\$68,522	830,000	\$74,285	Strong production outlook
Customer 9	445,968	\$41,335	456,000	\$42,196	Typical YTY forecast variance
Customer 10	3,569,700	\$309,351	3,650,000	\$316,241	Typical YTY forecast variance
Customer 11	356,970	\$33,699	365,000	\$34,389	Typical YTY forecast variance
Customer 12					
Customer 13	608,610	\$280,552	680,000	\$301,183	More stable outlook
Customer 14					
Customer 15	311,982	\$182,567	300,000	\$176,045	Typical YTY forecast variance

*Redacted information in the table is information covered by confidentiality clauses in Columbia's flex rate agreements with customers.

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4. Refer to the Miller Testimony, page 13, line 1, where Columbia's proposal to seek recognition and recovery in the forecasted test period of the positive 5.3 percent slippage factor which it experienced over the past ten years for capital expenditures is discussed. Also refer to the Direct Testimony of Eric T. Belle ("Belle Testimony") and the Direct Testimony of S. Mark Katko ("Katko Testimony").

a. Provide a breakdown of Columbia's budgeted and actual capital expenditures for the ten years mentioned in the Miller Testimony. Where applicable, separate the capital expenditures broken down by Accelerated Main Replacement Program ("AMRP") and non-AMRP capital investments.

b. Explain what steps Columbia has taken to mitigate the positive slippage factor over this ten-year period.

c. Explain why Columbia believes that using the prior ten years' positive slippage factor is a better indicator of capital investment than its own internal planning processes.

d. For the three most recent historical fiscal years. 2013, 2014, and 2015, provide side-by-side monthly comparisons of budgeted additions to gross plant and actual additions to gross plant broken down by AMRP and non-AMRP capital expenditures.

e. For the available months of fiscal year 2016, provide a side-by-side monthly comparison of budgeted and actual additions to gross plant broken down by AMRP and non-AMRP capital investments. This should be considered an ongoing request to be updated monthly.

f. The forecasted test year in Columbia's most recent general rate case, Case No. 2013-00167, was the 12 months ended December 31, 2014. The 13-month average of total utility plant included in the net investment rate base filed by Columbia in that proceeding was \$356,161,789. Provide Columbia's actual 13-month average of total utility plant for that period. Include the actual monthly amounts and the calculation of the 13-month average balance in the response.

Response:

- a. Please see Staff 2-4 Attachment A.
- b. Columbia's Capital Planning Group develops a tactical plan that identifies the number of crews required to meet the budgeted spend and conducts quarterly meetings to discuss potential revisions to that plan based on actual costs.

Monthly progress on the plan is reported by Financial Planning and monitored by several groups including Capital Planning and Engineering. Engineering conducts a monthly grass roots budget review of each individual job order and blanket job type that comprise the five budget categories and considers project deferrals or additions based on the most current cost projections. Additionally, Engineering may make recommendations to move dollars from one budget category to another based on actual and projected expenditures and required project completion dates. These actions are intended to meet Columbia's budget by year end.

- c. Columbia has relied on Commission precedent to recognize both positive and negative slippage. *See, In the Matter of: Application of Kentucky American Water Company for an Adjustment of Rates Supported by a Fully Forecasted Test Year, Case No. 2012-00520, 2013 Ky. PUC LEXIS 936, Order (October 25, 2013).* Columbia believes that disciplined capital planning and execution are optimal goals. However, year-to-year adjustments due to differences in weather, unexpected construction costs, permitting and scheduling demands of state and municipal officials, and the like, can result in investment changes that are not on a predictable projection.
- d. Please see Staff 2-4 Attachment B.
- e. Please see Staff 2-4 Attachment C.

f. Please see Staff 2-4 Attachment D.

Columbia Gas of Kentucky, Inc.
Capital Expenditures
2006 - 2015 Budget v. Actual
(\$000)

Year	Budget			Actual			Increase (Decrease)			Increase (Decrease) %		
	Non-AMRP	AMRP	Total	Non-AMRP	AMRP	Total	Non-AMRP	AMRP	Total	Non-AMRP	AMRP	Total
2006	9,000	-	9,000	8,159	-	8,159	(841)	-	(841)	-9.3%	N/A	-9.3%
2007	12,403	-	12,403	9,494	-	9,494	(2,909)	-	(2,909)	-23.5%	N/A	-23.5%
2008	9,571	5,140	14,711	8,891	4,690	13,581	(680)	(450)	(1,130)	-7.1%	-8.8%	-7.7%
2009	5,756	7,100	12,856	3,858	9,140	12,998	(1,898)	2,040	142	-33.0%	28.7%	1.1%
2010	5,254	5,000	10,254	5,301	4,824	10,125	47	(176)	(129)	0.9%	-3.5%	-1.3%
2011	4,809	7,350	12,159	5,129	9,219	14,348	320	1,869	2,189	6.7%	25.4%	18.0%
2012	5,530	9,120	14,650	7,546	11,358	18,904	2,016	2,238	4,254	36.5%	24.5%	29.0%
2013	9,135	12,200	21,335	8,849	15,898	24,747	(286)	3,698	3,412	-3.1%	30.3%	16.0%
2014	17,558	12,200	29,758	16,984	15,206	32,190	(574)	3,006	2,432	-3.3%	24.6%	8.2%
2015	15,905	14,200	30,105	14,359	17,255	31,614	(1,546)	3,055	1,509	-9.7%	21.5%	5.0%
Cumulative Total	94,921	72,310	167,231	88,570	87,590	176,160	(6,351)	15,280	8,929	-6.7%	21.1%	5.3%

Columbia Gas of Kentucky, Inc.
Capital Expenditures
2013 - 2015 Budget v. Actual by Month
(\$000)

	2013								
	AMRP			Non-AMRP			Total		
	Budget	Actual	Inc (Dec)	Budget	Actual	Inc (Dec)	Budget	Actual	Inc (Dec)
January	675	455	(220)	790	(86)	(876)	1,465	369	(1,096)
February	593	656	63	950	485	(465)	1,543	1,141	(402)
March	685	1,084	399	934	934	(0)	1,619	2,017	399
April	1,184	910	(274)	735	787	52	1,919	1,697	(222)
May	1,255	1,053	(202)	879	610	(269)	2,134	1,663	(471)
June	1,224	906	(318)	779	605	(174)	2,003	1,511	(492)
July	1,431	1,716	286	627	152	(475)	2,058	1,868	(190)
August	1,215	2,375	1,159	625	843	218	1,840	3,218	1,378
September	981	1,927	946	739	850	111	1,720	2,777	1,057
October	1,010	2,925	1,915	680	1,253	573	1,690	4,178	2,488
November	1,001	1,743	743	499	1,181	682	1,500	2,925	1,425
December	946	149	(797)	898	1,234	336	1,844	1,384	(461)
Total	12,200	15,898	3,698	9,135	8,849	(286)	21,335	24,747	3,412

	2014								
	AMRP			Non-AMRP			Total		
	Budget	Actual	Inc (Dec)	Budget	Actual	Inc (Dec)	Budget	Actual	Inc (Dec)
January	1,033	529	(503)	555	686	131	1,588	1,215	(373)
February	951	791	(160)	542	506	(37)	1,494	1,297	(196)
March	1,043	1,282	240	3,448	1,293	(2,155)	4,491	2,576	(1,915)
April	1,112	1,273	160	1,103	2,030	927	2,215	3,303	1,088
May	926	1,717	792	1,718	1,910	193	2,643	3,628	984
June	1,152	1,924	772	1,813	2,286	473	2,965	4,210	1,246
July	1,015	1,718	703	1,965	1,537	(429)	2,980	3,255	275
August	886	1,977	1,091	1,940	1,152	(788)	2,826	3,129	303
September	910	2,456	1,546	1,783	1,886	103	2,693	4,341	1,649
October	939	1,896	958	1,547	1,430	(117)	2,486	3,327	841
November	929	585	(344)	819	1,163	343	1,748	1,748	(1)
December	1,305	(945)	(2,249)	324	1,105	782	1,629	161	(1,468)
Total	12,200	15,206	3,006	17,558	16,984	(574)	29,758	32,190	2,432

	2015								
	AMRP			Non-AMRP			Total		
	Budget	Actual	Inc (Dec)	Budget	Actual	Inc (Dec)	Budget	Actual	Inc (Dec)
January	542	479	(63)	757	434	(324)	1,300	913	(387)
February	686	728	43	772	777	6	1,457	1,505	48
March	1,257	693	(564)	1,192	655	(537)	2,449	1,348	(1,101)
April	1,417	1,219	(198)	1,185	883	(302)	2,603	2,103	(500)
May	1,342	1,769	427	1,722	1,048	(674)	3,064	2,817	(247)
June	1,574	1,263	(311)	1,466	1,828	362	3,040	3,091	51
July	1,349	1,667	318	1,896	1,303	(593)	3,245	2,970	(275)
August	1,528	1,785	257	1,659	1,091	(568)	3,187	2,876	(311)
September	1,572	2,049	476	1,541	1,410	(130)	3,113	3,459	346
October	1,451	1,747	296	1,474	1,131	(344)	2,926	2,877	(48)
November	971	2,371	1,400	1,420	1,996	577	2,391	4,368	1,977
December	510	1,484	974	821	1,803	982	1,331	3,287	1,956
Total	14,200	17,255	3,055	15,905	14,359	(1,546)	30,105	31,614	1,509

Columbia Gas of Kentucky, Inc.
Capital Expenditures
2016 Budget v. Actual by Month
(\$000)

	2016								
	AMRP			Non-AMRP			Total		
	Budget	Actual	Inc (Dec)	Budget	Actual	Inc (Dec)	Budget	Actual	Inc (Dec)
January	588	994	406	453	975	522	1,041	1,968	928
February	300	908	608	826	1,132	306	1,126	2,040	914
March	350	1,367	1,017	1,128	1,556	428	1,478	2,922	1,445
April	550	2,374	1,824	1,175	1,821	645	1,725	4,194	2,469
May	950	2,039	1,089	990	1,295	305	1,940	3,334	1,394
June	1,300	2,183	883	1,521	726	(795)	2,821	2,909	88
Total Year-to-Date	4,038	9,864	5,826	6,094	7,504	1,410	10,132	17,369	7,236

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

5. Refer to the Miller Testimony, page 13, where Columbia's Distribution Integrity Management Plan ("DIMP") is discussed.

- a. Provide a copy of Columbia's DIMP.
- b. Explain why Columbia has not addressed the DIMP in prior rate cases, as the law creating the DIMP requirement was effective August 2, 2011.
- c. Provide Columbia's total and non-reimbursed gas losses in terms of volume and cost for the five years ended December 31, 2015.
- d. Provide the total and non-reimbursed gas loss savings in terms of volume and cost that Columbia expects to achieve in calendar years 2016 and 2017 as a result of the DIMP.

Response:

- a. Please see attachment PSC 2-5 Attachment A for the Columbia Gas of Kentucky's Distribution Integrity Management Plan.

b. The presumption that Columbia has not addressed DIMP is incorrect, and in fact, Columbia began to practice DIMP before the DIMP rule was in place. Arguably, the two most significant risks to the system that exist to Columbia's system are excavator damage and aging first generation facilities (principally bare steel and cast iron). To address these:

- Columbia began an aggressive excavator damage reduction program in 2011, and has reduced its third party damage rate from 7.15 damages per thousand in 2010, to a current rate of 2.62 2016 YTD, a reduction of approximately 63%.
- Columbia launched a structural bare steel and cast iron replacement program in 2008 with the aim of eliminating all first generation facilities from its system by 2038.

The current request for incremental DIMP funding simply reflects the additional risk analysis performed through the DIMP process, and the recognition that in order to continue to improve system safety, additional categories of risk should be remediated.

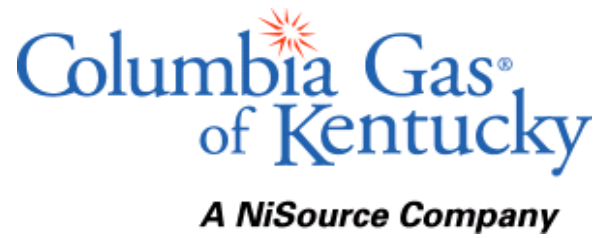
In addition, Columbia specifically asked for the funding of two new positions in its last rate case, a DIMP Compliance Specialist and a Damage Prevention Coordinator. Both of these positions are focused 100% on Columbia's DIMP efforts.

c. Columbia's total unaccounted for gas the last 5 years is as follows:

2011 – 1.1%, 2012 – 0.4%, 2013 – 0.8%, 2014 – 1.4%, 2015 – 0.9%

Because the accepted meter accuracy of residential gas meters is plus or minus 2% (a widely accepted standard in gas utility tariffs across the country, including Kentucky), and with Columbia's overall unaccounted for gas the last 5 years consistently tracking under 2%, we do not perform detailed analysis on exactly how much gas is actually lost, and how much is inherent meter error with the unmeasured gas flowing to the customer.

d. Please see Columbia's response to subpart (c) of this data request. As long as Columbia's unaccounted for number remains under 2%, there is no way to estimate this.



DISTRIBUTION INTEGRITY MANAGEMENT PLAN

Effective: March 19, 2015

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1.0 PURPOSE AND SCOPE

The U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) amended the Federal Pipeline Safety Regulations, Code of Federal Regulations (CFR 49) § 192, on December 4, 2009. A new subpart, Subpart P “*Gas Distribution Pipeline Integrity Management*”, was created to require operators of gas distribution pipelines to develop and implement a gas distribution integrity management program (DIMP) that includes a written integrity management plan.

The purpose of the program is to enhance safety by identifying and reducing gas distribution pipeline integrity risks. The rule requires that operators identify risks to their pipelines where an incident could cause serious consequences and focus priority attention in those areas. The rule also requires that operators implement a program to provide greater assurance of the integrity of their pipeline.

The DIMP approach was designed to promote continuous improvement in pipeline safety by requiring operators to identify and implement appropriate risk control measures.

This written DIMP plan addresses the Rule which requires operators to develop and implement a program that addresses the following elements:

- (a) Knowledge of Distribution System,
- (b) Threat Identification,
- (c) Risk Evaluation and Ranking,
- (d) Implementation of Measures to Address Risk,
- (e) Measurement of Performance, Monitoring Results, and Evaluating Effectiveness,
- (f) Periodic Evaluation and Improvement, and
- (g) Reporting Results.

Because of the significant diversity among distribution pipeline operators and pipelines, the requirements in the Rule are high-level and performance-based. The Rule specifies the required program elements but does not prescribe specific methods of implementation.

Managing the integrity and reliability of gas distribution pipelines has always been a primary goal for the Company, with design, construction, operations and maintenance activities performed in compliance with CFR 49 § 192 requirements. The objective of this DIMP plan is to establish the requirements to comply with Subpart P sections §§ 192.1001, 192.1003, 192.1005, 192.1007, 192.1009 and 192.1011, pertaining to integrity management for gas distribution pipelines. This DIMP plan does not address how the

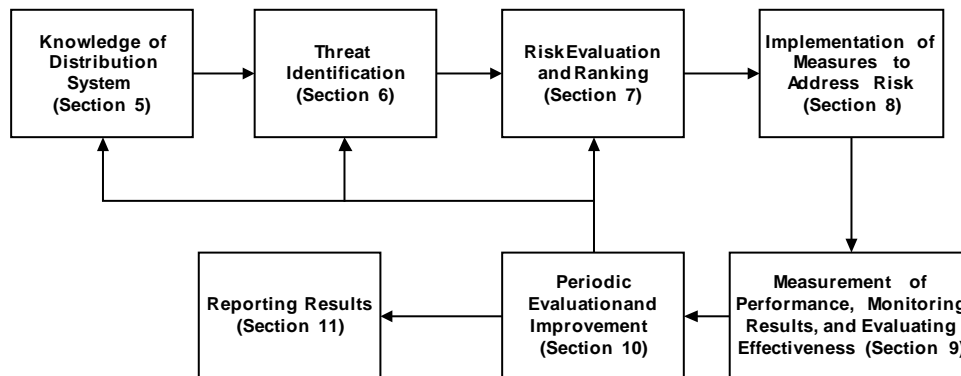
Company may deviate from the required periodic inspections as provided for in §192.1013.

This written DIMP plan applies to all gas distribution pipelines operated by the Company, including those which may transport natural gas, natural gas supplemented with (vaporized) LNG or (vaporized) LPG, or propane. Pipelines include the associated mains, services, service regulators, customer meters, valves and other appurtenances attached to the pipe such as metering stations, regulator stations, and fabricated assemblies. The elements, details, actions, descriptions and explanations in this plan pertain to all facilities listed above unless explicitly stated otherwise. Threat and risk differences for facilities carrying different commodities may exist to some extent and will be addressed as appropriate.

This plan is not intended to pertain to the Company's transmission pipelines (refer to the Company's Transmission Integrity Management Plan (TIMP) for more information).

The DIMP plan is comprised of seven elements as depicted in Figure 1-1.

FIGURE 1-1: DIMP Elements



2.0 ADMINISTRATION

This section describes how the DIMP Program, including the DIMP written plan, is to be maintained and updated and summarizes the responsibilities of various groups.

2.1 RESPONSIBILITIES

The purpose of this section is to assign specific roles and responsibilities within the organization. The scope of the Program is expansive, with involvement and coordination of multiple disciplines. As a result, several groups have defined responsibilities in carrying out the duties and tasks associated with the Program. Table F-1 “Company Personnel and DIMP Roles” within Appendix F lists Company personnel having responsibilities defined within this section.

2.1.1 Management Support

The Company is committed to implementing the elements of this plan in order to ensure the continued safety and reliability of its distribution system. The Vice President of Pipeline Safety and Compliance has the responsibility for the administration and strategies of this plan. The Vice President/General Manager of Operations has the overall responsibility for implementing the elements of the plan and ensuring the compliance with the plans and procedures associated with this program. Company Management will commit appropriate personnel, funding and other resources as necessary to successfully execute this plan. Notwithstanding the responsibilities assigned in the following sections, Company Management is ultimately responsible for ensuring the establishment and application of this plan in accordance with applicable regulations.

2.1.2 DIMP Coordinator

The “DIMP Coordinator” is the term used to describe the individual responsible for providing for the implementation of the Program in accordance with the requirements of the written plan. The job position assigned this functional title is the Compliance Manager.

Included in the responsibilities of the DIMP Coordinator are the following:

- (a) Ensure periodic evaluations are completed and documented in accordance with section 10,
- (b) Submit the DIMP plan to state commissions upon request.
- (c) Lead state level DIMP meetings and projects.

2.1.3 DIMP Steering Team

The DIMP Steering Team is a state-level team of subject matter experts (SMEs), chaired by the Vice President/General Manager or designee, which meet annually at a minimum and as necessary to evaluate the effectiveness of the Program and update as needed (See section 10.1 for defined annual review). The DIMP Steering Team consists of DIMP Plan management, administration and SMEs (See table F-1).

The DIMP plan management group consists of the VP of Pipeline Safety and Compliance, Vice President / General Manager of Operations, Director Pipeline Safety and Compliance and the Manager of Gas Standards.

Administration members consist of Manager of DIMP, Operations Compliance Manager, Compliance Specialist, Integrity Management Engineer, Integrity Management Analyst, Leader Capital Allocation and Asset Management and Standards and Compliance Administrator.

SMEs are selected based on their ability to drive change and their extensive knowledge on particular subject(s) as detailed in the SME definition found in Section 3.0.

Potential new SMEs are qualified through current SMEs review of their resumes as well as input from the SME group. SMEs support or rejection of potential new SMEs are documented on 10.1 forms.

The DIMP Steering Team includes designated representatives from the following groups:

- (a) Operations Center,
- (b) System Operations,
- (c) Field Engineering,
- (d) Compliance,
- (e) Damage Prevention,
- (f) Communications,
- (g) Distribution Integrity Management, and
- (h) Other personnel that may provide significant input (Ad hoc and Liaison).

The qualifications of the DIMP Steering Team members are to be documented and retained. As shown in Figure 2-1 SME Review and Determination Process, when a new SME is proposed, the DIMP Steering

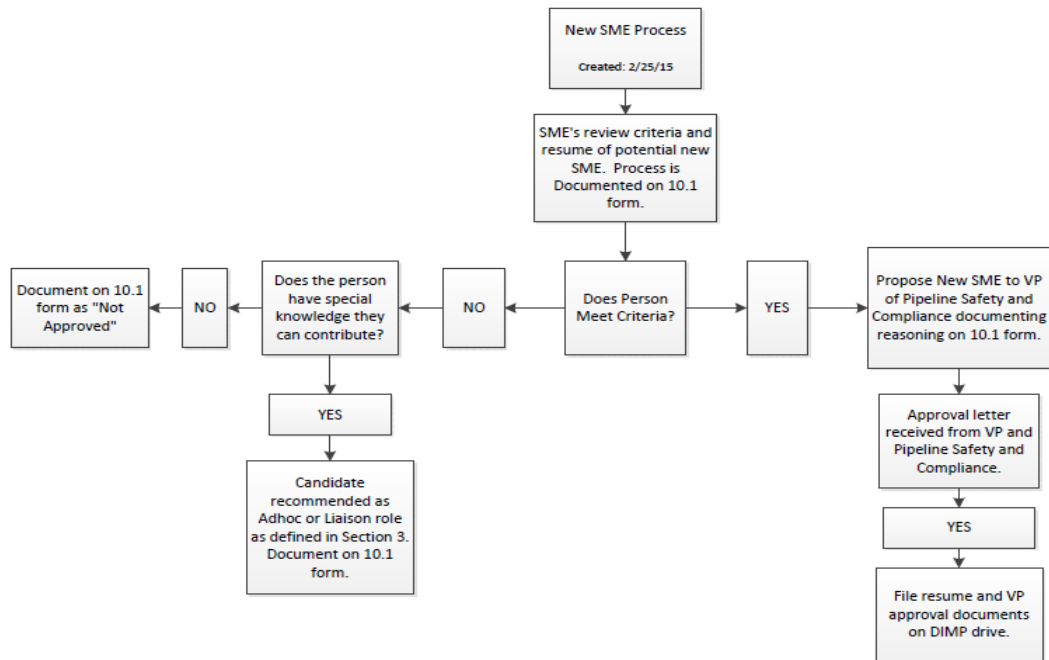
Team reviews the job description and resume of the individual and determines whether or not they should be considered an SME. If the criteria, ability to drive change and knowledge of particular subject(s), cannot be met, it will be up to the DIMP Steering Team to identify an additional individual. The team may consider any potential new SME for the role of Ad hoc or Liaison attendee rather than as an SME.

Should the team approve the SME, the information will be forwarded to the Vice President of Pipeline Safety and Compliance for final approval. The Vice President of Pipeline Safety and Compliance shall acknowledge by written statement that the qualifications of each DIMP Steering Team member are sufficient to qualify as being selected as a subject matter expert.

Ad hoc attendees that are invited to DIMP meetings will have their credentials reviewed prior to the meeting by the DIMP Coordinator and documented on the 10-1 form during the meeting. An Ad hoc attendee will provide insight on topics that are aligned with their credentials.

Liaison attendees are invited to DIMP Steering team meetings as a channel or link, for communication between groups who may be affected by DIMP decisions. They would be included in DIMP meetings for their possible contributions on system knowledge related to their department or profession. (A Liaison would not need to be pre-qualified prior to attending meeting.)

FIGURE 2-1: SME Review and Determination Process



2.1.4 Program Administration

The Pipeline Safety & Compliance organization has compliance responsibilities for the Program. The Manager of Distribution Integrity Management Program and, as delegated, the Integrity Management Engineer are assigned the following specific tasks:

- (a) Perform periodic review of plan to identify editorial changes,
- (b) Ensure DIMP plan is revised in a timely fashion and the revisions are posted and communicated to the appropriate personnel,
- (c) Maintain record of changes to plan,
- (d) Ensure the DIMP plan is compliant with § 192, Subpart P requirements and associated state commission expectations,
- (e) Verify DIMP plan is implemented according to provisions and requirements within the plan,
- (f) Maintain engagement with industry peers and organizations to identify best practices within the industry,

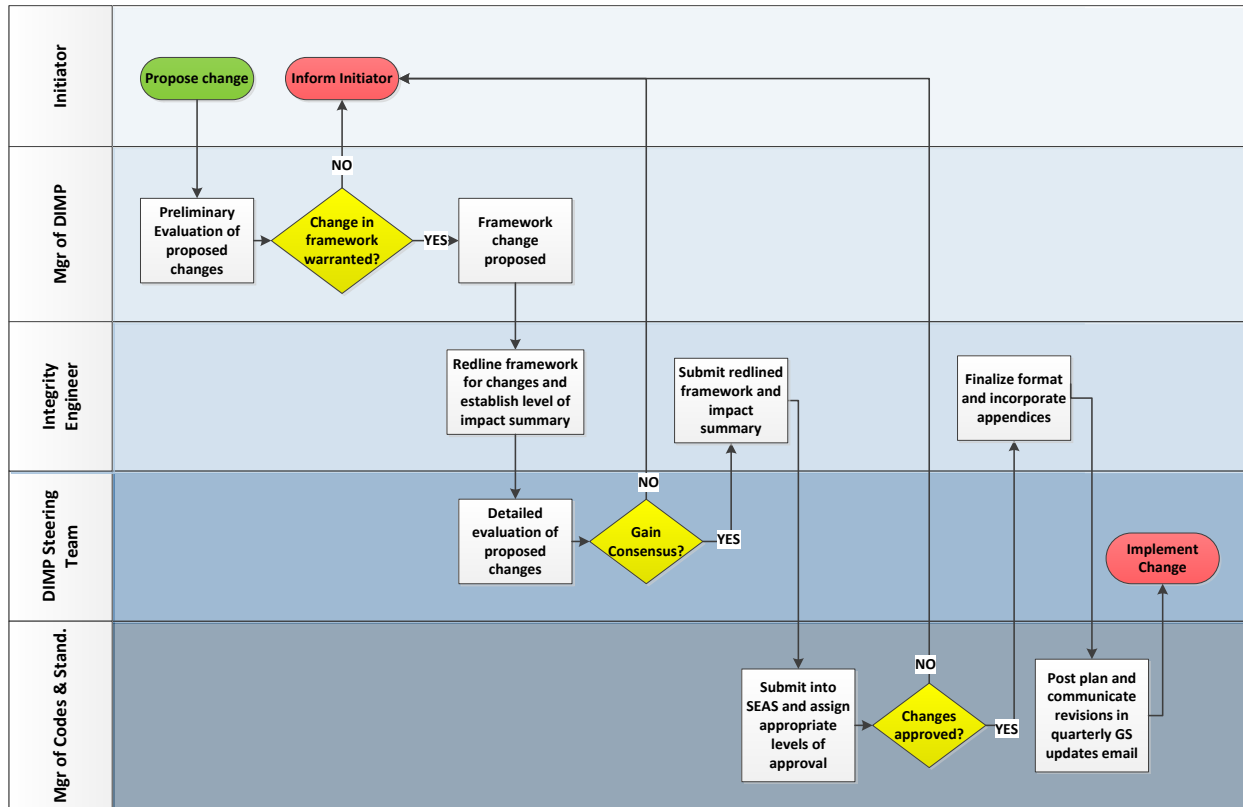
- (g) Monitor regulatory activity and changes in regulation which could precipitate the need to modify the Program,
- (h) Ensure records listed within section 4 are properly maintained,
- (i) Participate in periodic effectiveness reviews and complete program re-evaluations.

2.2 PLAN REVISION PROCESS

2.2.1 Revision Process for “Framework”

The “framework” is considered to be all portions of the DIMP plan with the exception of the appendices. The framework is considered a gas standard and is subject to the same revision process as other compliance plans and gas standards. This process is summarized in Figure 2-2 below.

FIGURE 2-2: Framework Revision Process



The Standards Evaluation and Approval System (SEAS), accessed via the Gas Standards webpage on the intranet, is used to document the impact

analysis of the proposed changes. This system is also used to facilitate and document revision approvals.

The approval level of new or revised language in the plan is dependent upon the level of impact of the recommended change. Impact level is based on a number of factors including, but not limited to, regulatory compliance, training, retooling, and material changes. Figure 2-3 provides guidance for each category with the assigned approval level. An impact summary will be established by the Integrity Management Engineer and reviewed with DIMP Steering Team prior to submittal to Gas Standards.

Upon revision of the DIMP plan, an e-mail will be routed from the Gas Standards mailbox to the appropriate management/leadership level employees. The e-mail will include either the revised plan or a link to the location on the Company intranet where the plan can be downloaded. The e-mail will also include a document which summarizes the changes, discusses implementation issues, and addresses specific impacts, e.g., training or OQ implications. The Manager of Distribution Integrity Management Program, or designee, will assess if the nature of the revision, requires a more extensive communication effort and, if required, will partner with internal groups to establish a communication plan.

The revised plan is posted to the Company intranet where it is accessible to all employees.

FIGURE 2-3: Revision Approval Levels for the Framework

Status	Guidance	Approval Level
No Impact	<p>Editorial only, no change to context of DIMP plan. Change would not require a new effective date.</p> <p>Examples include the following:</p> <ul style="list-style-type: none"> • Two words run together and needs a space • Format change is desired such as moving a table from right centered to left centered 	Gas Standards Staff
Minimal	<p>Change in the DIMP plan that results in minimal impact to work practice or process and requires a change in the effective date. Typically requires minimal implementation such as only communicating the change to affected personnel.</p> <p>Examples include the following:</p> <ul style="list-style-type: none"> • A change in a Commission contact name and/or phone number • Guidance added to provide clarity but does not change intent 	Manager, Gas Standards Director, Pipeline Safety and Compliance
Moderate	<p>Change in the DIMP plan that results in a moderate impact to work practice or process.</p> <p>Examples include the following:</p> <ul style="list-style-type: none"> • Requires programming change to the Company's Work Management System (WMS) • Change in existing pipeline safety regulations that require new work practices 	Director, Pipeline Safety & Compliance
Significant	<p>Change in the DIMP plan that results in a significant impact to work practice or process.</p> <p>Examples include the following:</p> <ul style="list-style-type: none"> • Large work force to be trained/qualified • Significant implementation impact to operating group 	General Manager(s) and Vice Presidents of Engineering, Construction, and Pipeline Safety & Compliance

2.2.2 Revision Process for Appendices

The approval level of a revised appendix is dependent upon the level of impact of the recommended change. Figure 2-4 provides guidance for each category with the assigned approval level.

Upon revision of the DIMP plan, an e-mail will be routed from the Gas Standards mailbox to the appropriate management/leadership level employees. The e-mail will include either the revision or a link to the location on the Company intranet where the plan can be downloaded. Appendix revisions are summarized on the F-2 Table Revision Log. The Manager, Distribution Integrity Management Program, or designee, will determine if the nature of the revision requires a more extensive communication effort and, if required, will work with internal groups to establish a communication plan.

FIGURE 2-4: Revision Approval Levels for Appendices

Status	Guidance	Approval Level
No Impact	Editorial only, no change to context. Examples include the following: <ul style="list-style-type: none"> • Correcting spelling errors • Changes in job titles • Populated year-end leakage data in table 	Manager, DIMP or Integrity Management Engineer
Impactful (Minimal to Significant)	Change in the DIMP plan that results in some level of impact to work practice or process. Examples include the following: <ul style="list-style-type: none"> • Addition of new A/A measure • Change in risk score 	DIMP Steering Team Vice President/ General Manager

3.0 DEFINITIONS

A/A	Additional or Accelerated Action put in place to reduce risk, above and beyond what may be required by state or Federal codes.
Ad Hoc	Ad hoc attendee is utilized when there is a given situation in which a demand for special and / or specific need is present for the DIMP team. The Ad hoc, is to be sufficiently knowledgeable and possess the authority in their current position to provide information or resources for the DIMP team request. Ad hoc attendees that are invited to a DIMP meeting will have their credentials reviewed prior to the meeting by the DIMP coordinator and documented on the 10-1 form during the meeting.
Corrosive Soil Conditions	Soil found to have a resistance value of less than 2000 ohm/cm.
DIMP	Distribution Integrity Management Program
EFV	Excess Flow Valve. An Excess Flow Valve is a safety device that is designed to shut off, or significantly restrict, flow of natural gas automatically if the service line breaks.
Excavation Damage	Any impact that results in the need to repair or replace an underground facility due to a weakening, or the partial or complete destruction of the facility, including, but not limited to, the protective coating, lateral support, cathodic protection or the housing for the line device or facility.
Excavation Ticket	A notification from the one-call notification center to the operator providing information of pending excavation activity for which the Company is to locate and mark facilities.
Hazardous Leak	A leak that represents an existing or probable hazard to persons or property and requires immediate repair or continuous action until the conditions are no longer hazardous. For the Company, a hazardous leak is synonymous with a Grade 1 leak.

Integrity Management Plan	A written explanation of the mechanisms or procedures the Company will use to implement the integrity management program and to ensure compliance with 49 CFR § 192. Subpart P.
Integrity Management Program	The overall approach by the Company operator to ensure the integrity of the gas distribution system.
Liaison	A channel or link, for communication between group(s), who may be affected by DIMP decisions. Identified liaisons will be included in DIMP meetings for their possible contributions on system knowledge related to their department or profession. Liaison input would be on an “as needed bases” and will aide in awareness of DIMP discussions. <i>(Would not need to review “Liaison” qualifications prior to attending meeting)</i>
Mechanical Fitting	A mechanical device used to connect sections of pipe. The term applies only to: (1) stab type fittings, (2) nut follower type fittings, (3) bolted type fittings, or (4) other compression type fittings.
NTSB	National Transportation Safety Board
PHMSA	The U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration.
SME	SME, or subject matter experts, are persons knowledgeable about design, construction, operations, or maintenance activities, or the system characteristics of a particular distribution system. Designation as an SME does not necessarily require specialized education or advanced qualifications. Some SMEs may possess these characteristics, but detailed knowledge of the pipeline system gained by working with it over time can also make someone an SME. SMEs may be employees, consultants or contractors, or any appropriate combination.

4.0 RECORDKEEPING

The Company shall maintain records needed to demonstrate compliance with 49 CFR, § 192, Subpart P, “Gas Distribution Pipeline Integrity Management”. These records are to be retained for a minimum of ten calendar years from the time in which they are produced. These records utilized to administer the DIMP program are described in Table 4-1 below and are maintained to demonstrate compliance with 192.1001.

TABLE 4-1: DIMP Program Records

Record	Retention Responsibility	Location*
Current IM Plan	Gas Standards & Manager, DIMP	Intranet & DIMP network drive
Superseded versions of DIMP plan	DIMP Manager & Compliance Manager	DIMP network drive
Current referenced gas standards	Gas Standards	Intranet
Superseded versions of reference gas standards	Gas Standards	Gas Standards network drive
Steering Team Qualifications	DIMP Manager & Compliance Manager	DIMP network drive
Completed forms – DIMP 5-1 Potential Threat Investigation Form (xx/xx)	DIMP Manager & Compliance Manager	DIMP network drive
DIMP 10-1 Annual/ Periodic Evaluation Form (xx/xx)	Compliance Manager (DIMP Steering Team Review);	DIMP network drive
Completed forms – DIMP 5-2 Define Enhance Knowledge Actions Form (xx/xx)	DIMP Manager & Compliance Manager	DIMP network drive
Completed forms –DIMP 8-1 Define Accelerated/ Additional Actions Form (xx/xx)	DIMP Manager & Compliance Manager	DIMP network drive
Completed forms –DIMP 9-1 Define Performance Measures Form (xx/xx)	DIMP Manager & Compliance Manager	DIMP network drive
Annual Work Plan	Integrity Engineer	DIMP network drive

* Locations referenced as “DIMP network drive” refer to the network fileshare reserved for DIMP records. The server/fileshare path is <\\S2kchofs02\intrepid\DIMP>. The server/fileshare path pertaining to the “Gas Standards network drive” is <\\Swnchofpp03\Pandp> and is used by the Gas Standards department to store various departmental documents, including previous versions of gas standards. Locations referenced as “intranet” refer to the “Gas Distribution Standards” webpage located on MySource.

5.0 KNOWLEDGE OF DISTRIBUTION SYSTEM

This section describes the process to assemble as complete of an understanding as possible of the Company's infrastructure using reasonably available information from past and ongoing design, installation, operations and maintenance activities.

In order to determine threats and assess risks on its distribution system, the Company begins by collecting appropriate information about its facilities and environment. The information is found in two general categories: the physical make up of system components and the operating and maintenance history of those components. Knowledge of the distribution system will enable the Company to identify threats and determine which facilities or groups of facilities should be subject to risk evaluation.

The Company will use the best information available to make decisions about the existing system. In some cases, the Company may be unable to determine the materials or characteristics of some of the components in the system. This may be due to lost records, systems gained through mergers or acquisitions without complete records, or other reasons. For example, the year of installation might be used to make assumptions about piping material, joint type, coating type, or repair methods.

Data collected on piping and appurtenances installed within the Company's distribution system after the effective date of this plan includes the location where it is installed and its material of construction.

5.1 TYPE AND LOCATION OF RECORDS

A summary of the existing records that are utilized to support the DIMP Program and where they are located shall be documented in Appendix A "Knowledge of Distribution System." . Records that support the DIMP program will aid in risk validation, risk analysis and metric calculation. The process for utilizing knowledge of the distribution system can be seen in Figure 5-1 Utilize Knowledge of the Distribution System.

The following is a summary of records contained in Appendix A.

- Figure A-1: Annual DOT Report for Gas Distribution Systems
- Table A-1: IM Program Records Summary
- Table A-2: Action Plans to Enhance Knowledge
- Table A-3: Summary of System Design by Pressure
- Table A-4: Summary of Systems Transporting Gas Other Than Natural Gas
- Table A-5: Summary of Known Construction Practices
- Table A-6: Known District Regulators and Relief Valves

Table A-7:	Known Service Regulators
Table A-8:	Areas Subject to Seismic Damage
Table A-9:	Areas Subject to Frost Heave
Table A-10:	Known Areas Subject to Historical Land Movement/Erosion Damage
Table A-11:	Reportable Gas Incidents Summary by Year
Table A-12:	Reportable Gas Incidents by Cause
Table A-16:	Total Leaks Eliminated/Repaired
Table A-17:	Hazardous Leaks Eliminated/Repaired
Table A-18:	Leak Rates- Eliminated/Repaired Leaks
Table A-19:	% Hazardous Leaks-Eliminated/Repaired

Existing and new data is maintained in at least one of the Company record systems (e.g., maps, paper forms, Work Management System (WMS), other electronic data bases or files, photographs) or in the knowledge and experience of personnel who design, construct, operate and maintain the infrastructure. Initially, the data will be assembled either at the state or operating center. It is not the intent of this plan to duplicate the recording of data.

5.2 ADDITIONAL INFORMATION NEEDED

When analysis and threat assessment indicate that additional infrastructure information may be necessary, the Company will determine at that time the specific data needed. Such determination may be triggered by the desire to perform a more focused threat and risk analysis (see Figure 5-1 Utilize Knowledge of the Distribution System), an indication that a different grouping of segments would provide better understanding of risk (see Figure 6-1 Threat/Asset Identification), or indications that more information is required to evaluate future potential threats or other currently unforeseen reasons (see Figure 5-3 Potential Threat Investigation).

The need for additional information is determined through the annual periodic review process outlined in section 10 when the DIMP Coordinator and the DIMP Steering Team review the entire DIMP program. That process uses the “Periodic Program Evaluation” form (10-1 form) to capture what additional information may be needed. In addition, the Company will identify more immediate needs for additional information through the process outlined in section 5.5 below using “Knowledge Capture – Threat Evaluation Form” (5-1 form).

Where additional information is identified as needed, the details of each effort shall be listed in Table A-2 Action Plans to Enhance Knowledge, and specific

procedures will be captured on the 5-2: Knowledge Enhancement Program form (see Figure 5-2 Knowledge Enhancement Program Details).

FIGURE 5-1: Utilize Knowledge of the Distribution System

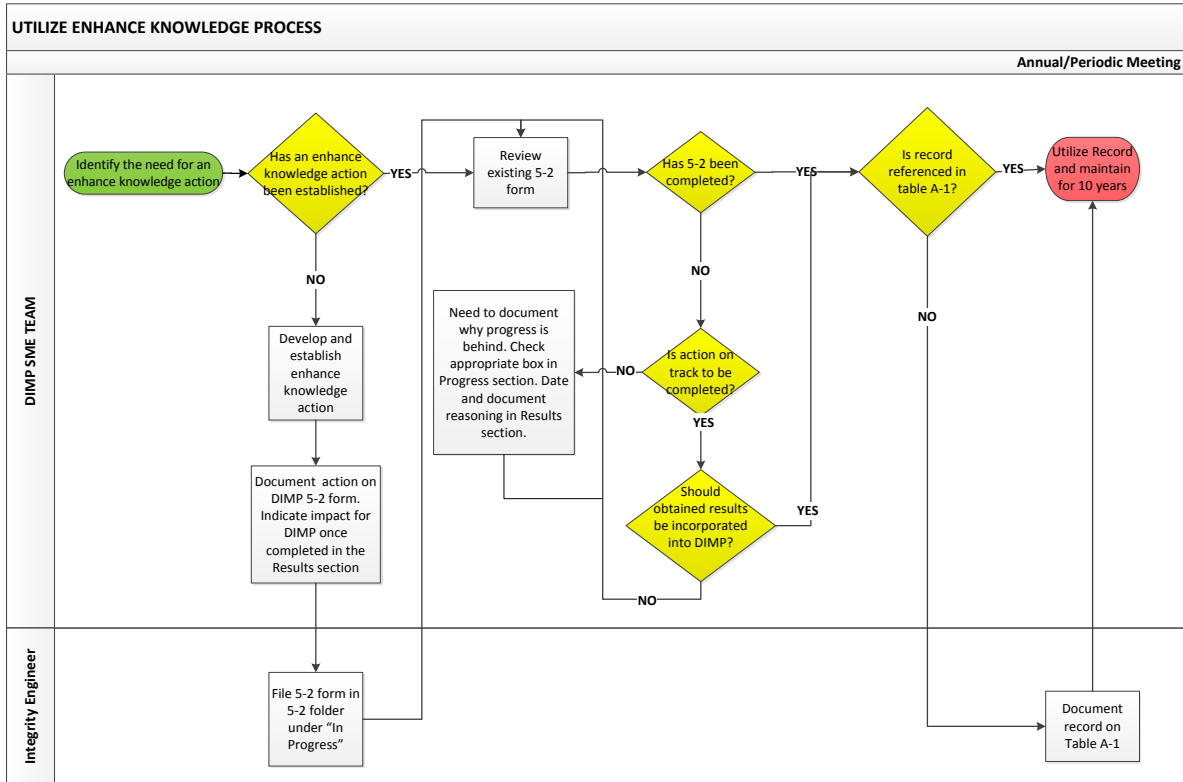


FIGURE 5-2: 5-2 Knowledge Enhancement Program Details Form

Form 5-2: Knowledge Enhancement Program Detail

Action Plan Scope:

Start Date: **Target Date:**

Specific Data Elements / Knowledge Sought:

Specific Procedure to Secure Data / Knowledge:

Cause for Action	Progress (Check One)	Results
<input type="checkbox"/> Potential New Threat Identified <input type="checkbox"/> Change in a Performance Metric <input type="checkbox"/> Other (Explain <input style="width: 100px; height: 15px;" type="text"/>	<input type="radio"/> On Track <input type="radio"/> Behind Schedule (Off Track) <input type="radio"/> Complete	<div style="border: 1px solid black; height: 100px; width: 100%;"></div>

Compiled By: **Date:** Form 5-2 (10-2012)

The 5-2 form is composed of 6 sections. These sections should be completed by a DIMP Steering Team/member(s) and provided to the integrity engineer or the DIMP Steering Team/member(s) can dictate the information to the integrity engineer to capture in the form. The first section “Action Plan Scope” is where the DIMP Steering Team/member(s) will provide a brief description of the knowledge enhancement action. The second section “Start/Target Date” allows the DIMP Steering Team/member(s) to document the start date of when the action was taken as well as set a completion goal in the target date. The third section “Specific Data Elements/Knowledge Sought” is where information around what data or knowledge is being sought to enhance DIMP should be captured. The fourth section “Specific Procedure to Secure Data/ Knowledge” is where a detailed description of the procedure (step by step) to secure the data/knowledge should be captured. Also in this section if the range from start to completion target date is large or during a review the range needs to be expanded, an explanation should be provided in section 4 and titled “Reasoning for Dates”. The fifth section “Cause of Action, Progress, and Results” is where the initial reasoning, the status of the action, and the results of the action can be captured. In the Results section detail should be provided on how the results will benefit DIMP. The sixth section “Completed by and Date” is utilized for accountability.

Except in unusual cases, the identified additional information will be gathered through normal activities. In order to accomplish this, one or more of the following steps may be implemented.

- (a) Forms or other methods used to collect information related to the physical attributes and/or operating and maintenance activities of distribution pipeline facilities are appropriately modified,
- (b) Personnel are trained to properly collect and record the expanded information and use the modified forms or data collection format,
- (c) Recordkeeping procedures and/or data management systems are updated to accept new data points, and
- (d) Newly collected information is integrated into all other records. New collection activities will be evaluated only when the existing procedures are not adequate.

5.3 DATA CAPTURED FOR NEWLY INSTALLED PIPING

Data captured and retained for newly installed pipelines is recorded in the Company’s Work Management System (WMS) and operating maps. This includes the location where the pipe and appurtenances are installed (e.g., county, city,

street) and the material type of which the pipe and appurtenances are constructed (e.g., plastic, steel).

In accordance with the Company's capital job order process, data recorded for newly installed pipelines shall include:

- (a) Material component (e.g., pipe, valve, fitting),
- (b) Material type (e.g., steel, plastic), and
- (c) Location (e.g., County, City, Street).

Other data that may be recorded, depending upon the type of component, include:

- (a) Diameter,
- (b) Pipe wall thickness,
- (c) Pipe grade,
- (d) Manufacturer,
- (e) Person conducting pressure test,
- (f) Test pressure,
- (g) Test duration,
- (h) Quantity, and
- (i) In-Service date.

5.4 DATA QA/QC

The Company has in place processes for ensuring accuracy of key data. Should inaccurate data be found, the data will be corrected and appropriate action will be taken to determine the root cause of the inaccuracy. Examples of the data QA/QC are as follows:

5.4.1 Map Revision

GS 2610.040 "Map Revisions" describes the mechanism and process by which Company maps are updated when operating personnel discover incorrect or missing plant piping information, such as location of piping facilities, pressure designation, pipe lengths, size, material, or corrosion control data. Change(s) or correction to base map information such as street/road name changes, relative location, or vacated streets/roads can also be made in accordance with this process.

A Map Revision must be submitted by a NiSource representative if a gas system facility element(s) are in question. Elements not defined as gas system facilities, like marker balls, may be accepted by sub-contractors. The NiSource representative submitting the Map Revision assumes all responsibility for field verifying the record change, and/or confirms that a front line employee has field verified the change (this could include sub-contractors). Upon receipt of a Map Revision request, a Facility Records & Enhancement (FRE) technician logs the Map Revision request in a custom database tracking system and confirms receipt and projected execution time frame via email to the original submitter.

An initial QA/QC review is conducted by the FRE technician processing the Map Revision request by identifying obvious discrepancies, anomalies, and/or potential errors with the Map Revision submission request against that of the existing legacy mapping system, or other systems of record. Any obvious discrepancies, anomalies, and/or potential errors are pushed back to the submitter for verification as a stop-gap measure. Upon verification of the Map Revision details, all of the tracking and request details of the Map Revision are input to the Map Revision Tracking Database, and the records remediation activities are executed. Upon execution, the original Map Revision submitter is notified that the change is now live and all relevant communication, documents, and reference material are stored electronically (scanned if necessary) on multiple, auto backed-up internal servers and stored indefinitely.

The Map Revision process and workflow is documented, under regular revision, used for all technician on-board training, and is available at every FRE satellite office. Part of the Map Revision process requires internal QA/QC auditing. As a relatively new entity within NiSource, the FRE group is undergoing constant evolution. Any new FRE technician employee must have all Map Revision action audited and reviewed by senior technicians prior to final execution to the production environment for a minimum of three (3) months and until such time that performance quality is established. Starting in Q1 of 2014, all FRE technicians must conduct three (3) random audits of co-worker executed Map Revisions per month, and receive a minimum of three (3) audits of their own executed Map Revision. The group Supervisor will then conduct three (3) random audits of the FRE technician pool once per month. Audits of any FRE technician that result in identified quality issues will be reviewed by the supervisor with the entire FRE technician pool during the established weekly staff meetings for best

practice direction. Map Revision process and workflow documentation could be modified as a result as well.

5.4.2 Leak Survey QA/QC

A quality leak management program is necessary for the management of risk within the distribution system, as a means of minimizing the consequences of pipeline failure caused by any threat. The Leakage Survey Quality Assurance/ Quality Control Program described in section 8.2.5.3 of this plan identifies a process by which the quality of the leakage program can be tested, verified, enhanced and documented. A goal of the program is to perform a minimum of two assessments per year for all Leak Inspectors (company and contractor). These assessments consist of one Quality Assurance assessment and one Quality Control assessment. Selection of personnel to evaluate can be random or for cause. Reasons for selecting an inspector for cause could include abnormal leak frequency, productivity issues, data from the Work Management System (WMS), individual work habits, or for other reasons at the discretion of the Operations leadership. Additional assessments may be performed if requested or if the performance of the inspector is questionable. Assessments are performed by a qualified, unbiased person(s) (Typically a Technical Support Specialist of the Pipeline Safety and Compliance group). The iAuditor Leakage QA/QC template will be utilized to capture and document the results of each assessment for review and to determine the best course of action. Each assessment will be accessible from the iAuditor application.

5.4.3 Leak Data QA/QC

The Leak Data QA/QC provides a means by which closed Distribution Plant Inspection and Leakage Repair Records (DPIs) are scrutinized to verify that leak cause codes are accurate. The process is defined in the document "PROCESS MAP_PLANT_MONTHLY CLEANSING PROCESS" filed on the DIMP drive. A Report is established by the DIMP administration team which includes all closed DPI records on a monthly basis. This information is reviewed by Subject Matter Experts to ensure accuracy and consistency of those records.

An annual review of the previous year's leakage data is conducted using Subject Matter Experts. The process is defined in the document "PROCESS MAP_PLANT_ANNUAL CLEANSING PROCESS" filed on the DIMP drive.

5.5 KNOWLEDGE CAPTURE – SUBJECT MATTER EXPERTS

Company operations, maintenance, or engineering personnel may be aware of information pertaining to existing or potential threats that is not easily deduced from Company records. Should potential threats or pipeline safety concerns be discovered by these personnel the potential threat or concern shall be communicated to a member of the DIMP Steering Team (see Figure 5-3 Potential Threat Investigation). This communication can be routed from the field through the Field Operations Leader, or from the field directly to a member of the DIMP Steering Team. The DIMP 5-1 form, shown in Figure 5-4, shall be completed and reviewed by the DIMP personnel.

When the DIMP 5-1 form is completed, the first section shall be completed by a member of the DIMP Steering Team and shall thoroughly describe the nature of the issue and any individuals with contributing knowledge. The form is to be routed to the DIMP Coordinator who considers the urgency of the matter and either adds the issue to the next scheduled DIMP Steering Team meeting or, for more urgent matters, schedules a more prompt meeting with the DIMP Steering Team. The second section is also to be completed by a member of the DIMP Steering Team and shall indicate Team comments and further actions needed, based on a consensus reached during the meeting. The third section of the form is to document resolution of required further actions. The Integrity Management Engineer will list all further actions identified from section two. As the actions are completed, the Integrity Engineer will populate the completion. The Manager of Distribution Integrity Management Program is responsible for ensuring completed forms are retained. All forms in which the “status” field is listed as “In Progress” are to be reviewed during the annual DIMP Steering Team meeting to ensure sufficient progress is being made in resolving outstanding items.

FIGURE 5-3: Potential Threat Investigation

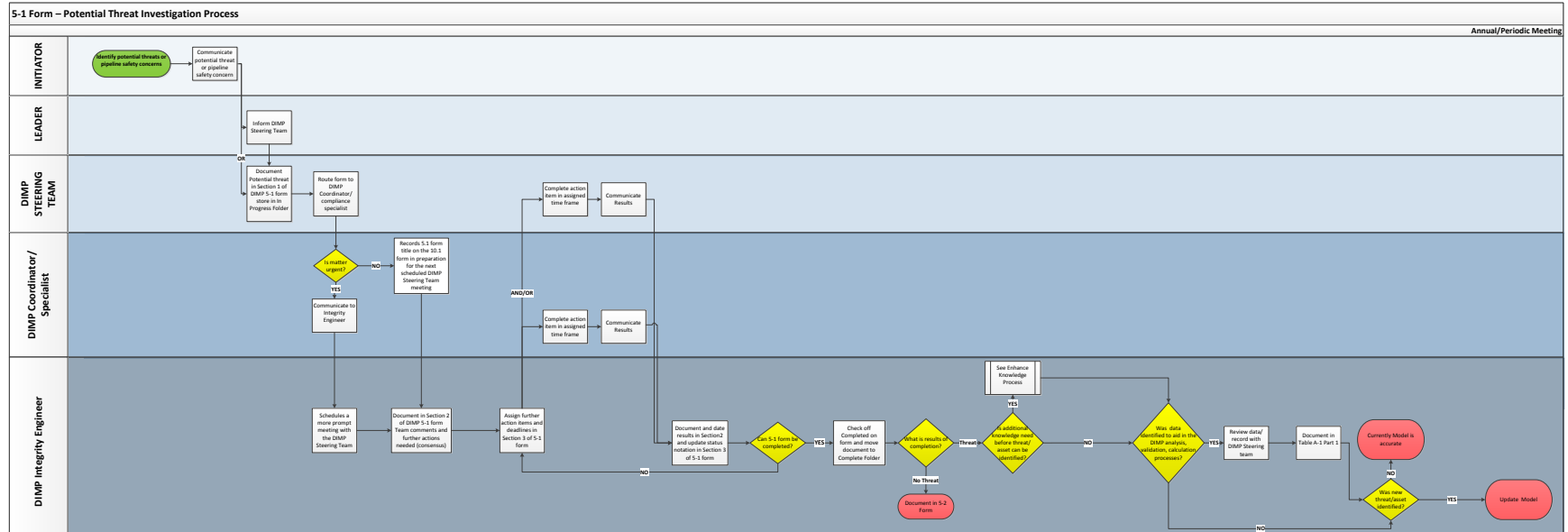


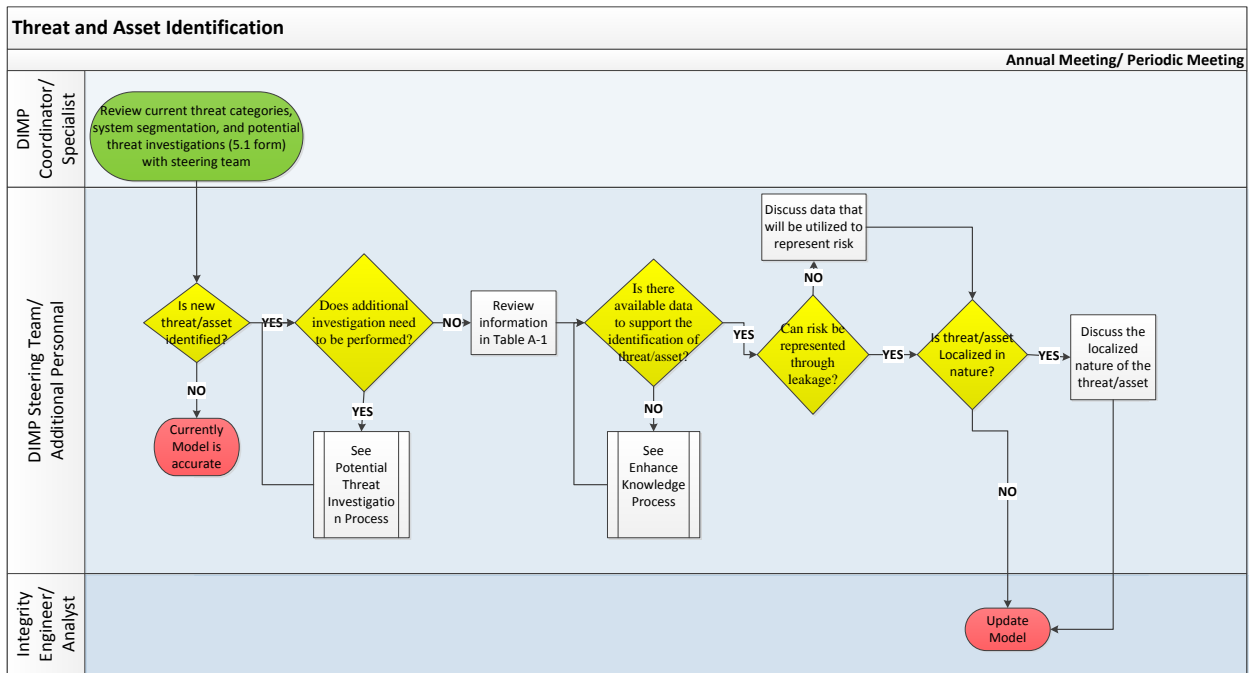
FIGURE 5-4: Knowledge Capture – Threat Evaluation Form

SME KNOWLEDGE CAPTURE & THREAT EVALUATION	
	Status: <input style="width: 50px;" type="text"/>
SECTION 1 – IDENTIFICATION OF POTENTIAL THREAT	
<i>Instructions: This section is to be completed by a member of the DIMP Steering Team. Describe the issue below. If the information was identified by others, include the name and job title of any contributing personnel.</i>	
Summary of Issue:	
Completed By:	Job Title:
Date:	
SECTION 2 - DIMP STEERING TEAM REVIEW	
<i>Instructions: This section is to be completed by a member of the DIMP Steering Team and shall reflect the consensus of the team. Describe the team's comments and list any further actions to be taken.</i>	
Comments:	
Completed By:	Job Title:
Date:	
SECTION 3 – ISSUE RESOLUTION	
<i>Instructions: This section is to be completed by the Integrity Management Engineer. List any action items from Section 2 and enter completion dates when items resolved.</i>	
Actions Taken:	Date Resolved:
Form DIMP 5-1(10/2011)	

6.0 THREAT IDENTIFICATION

The purpose of this section is to describe the process used to identify threats (see Figure 6-1 Threat/Asset Identification), including the threat categories considered, the segmentation of the system to which the threats will be categorized (see Figure 6-1 Threat/Asset Identification), and the process by which subject matter experts determine if a threat exists (see Figure 5-3 Investigation of Potential Threat).

FIGURE 6-1: Threat/Asset Identification



6.1 THREAT CATEGORIES

An overview and discussion of each threat and sub-threat category is provided below in sections 6.1.1 through 6.1.8.

- (a) In addition to the Company’s own experiences and information, the Company will utilize information from the following outside sources to gain knowledge to help identify threats or potential threats. Membership or participation in local, regional, or national trade associations; including workshops, meetings, and other forums where knowledge is shared,
- (b) Networking with peer companies,
- (c) Information received from manufacturers of pipeline materials,
- (d) Information received from relevant government agencies,

- (e) Review of trade journals and magazines that publish material regarding gas distribution,
- (f) Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) Advisory Bulletins, and
- (g) National Transportation Safety Board (NTSB) Reports and Recommendations applicable to natural gas pipeline accidents.

Through the periodic evaluation provisions contained within section 10, the Company will periodically review data from internal and external sources, such as those listed above, to determine if other potential threats ought to be considered. Should a new threat or sub threat be identified, the threat will be added to Table B-1 or B-2 as appropriate. Potential threats may include those which are not currently evident based on reasonably available data. Consideration of other potential threats could entail the collection of additional data such that the existence of such threats can be determined.

6.1.1 Corrosion

- (a) External Corrosion – Corrosion is a process in which metal decomposes, as in the oxidation of iron in the presence of water by an electrolytic process. Metallic pipe (e.g., cast iron, steel, wrought iron, copper) depending upon age, soil conditions and other factors may be susceptible to corrosion. External corrosion begins on the exterior surface of certain metallic gas facilities. Significant corrosion may result in the release of gas from gas pipeline facilities. For the purposes of this plan, the Company considers atmospheric corrosion on above ground facilities as a part of the overall external corrosion threat. Similarly, graphitization on cast iron pipe is included in the external corrosion threat.
- (b) Internal Corrosion – Corrosion is a process in which metal decomposes, as in the oxidation of iron in the presence of water by an electrolytic process. Metallic pipe (e.g., cast iron, steel, wrought iron, copper) depending upon age and other factors may be susceptible to corrosion. Internal corrosion begins on the interior surface of certain metallic gas facilities. Significant corrosion may result in the release of gas from gas pipeline facilities.

6.1.2 Natural Forces

- (a) Earth Movement – This threat is a result of a naturally occurring event (e.g., landslides or subsidence) which may cause land shifts which can undermine the construction integrity of pipelines. This category does not include movement of earth initiated by heavy rains or floods.
- (b) Earthquake – This threat category is used for instances where gas facilities are damaged as a result of an earthquake.
- (c) Lightning – This threat is a naturally occurring phenomenon. Gas facilities may be damaged and/or catch on fire due to a direct lightning strike. Gas facilities may also be compromised as a secondary effect from a lightning strike in the area. An example of such a secondary effect would be a fire started by lightning in an area in which gas facilities are present that results in damage to a pipeline system asset.
- (d) Other Storm Damage – This threat category includes heavy rains, floods and mudslides which may undermine the environment supporting the gas facilities and thereby compromise the construction integrity of such gas facilities. It also includes high wind events such as hurricanes and tornadoes.
- (e) Temperature – This broad threat category includes mechanical stress induced in a pipe or component when some or all of its parts are not free to expand in response to increase in temperature.
- (f) Frost – This broad threat category includes mechanical stress induced in a pipe or component (e.g. Cast Iron Break, or Frost Heave) when some or all of its parts are not free to expand or contract in response to changes in temperature or where components become inoperable because of freezing.

6.1.3 Excavation Damage

- (a) Excavator Error – This threat may occur whenever the Company, its contractors, or entities unrelated to the Company fail to employ safe, prudent excavation techniques. This threat also includes excavation error when performing dredging of waterways or bodies of water.
- (b) Locator Error – This threat may occur when a person charged with locating gas facilities incorrectly marks or fails to mark an underground gas facility.

- (c) Poor Records – This threat may occur when an incomplete or inaccurate locate results from incomplete or inaccurate facility records.
- (d) Failure to Notify One Call Center – This threat may occur when the Company, its contractors, or entities unrelated to the Company do not notify the One Call System to give notice of intent to excavate.
- (e) Other Excavation Damage – This threat refers to excavation damages that cannot be assigned to the categories above (e.g., when the one call center fails to pass on a locate ticket).

6.1.4 Other Outside Force

- (a) Fire/Explosion Not Caused by Gas – This threat may occur when a fire and/or explosion occur and subsequently result in damage to gas facilities.
- (b) Vehicular Damage – This threat may occur when the Company's gas facilities are damaged by motorized vehicles or equipment not engaged in excavation. An example would be damage to a meter set caused by vehicle impact.
- (c) Damage Caused by Maritime Vessels – This threat may exist for damage to gas facilities by boats, barges, drilling rigs, or other maritime equipment or vessels set adrift (e.g., as a result of severe weather events and carried into the pipeline by current or high winds) or which have otherwise lost their mooring. The threat also may exist for damage to gas facilities caused by impact of maritime equipment or vessels while they are engaged in their normal or routine activities not including excavation activities.
- (d) Electrical Arcing from Other Equipment or Facility – This threat may exist whenever electric facilities are in close proximity to the Company's gas facilities. Damage to pipe or coating is possible in certain situations and conditions.
- (e) Previous Mechanical Damage – This threat may exist where damage occurred to gas facilities at some time prior to the date it is discovered. It includes prior outside force damage of an unknown nature, prior natural force damage, and prior damage from other outside forces.
- (f) Intentional Damage – This threat category consists of vandalism, terrorism, or theft.

6.1.5 Material or Welds

Components in the distribution system may be susceptible to leaks, ruptures or other failures from defects within the material of the pipe, components or joints due to faulty manufacturing procedures. Additionally, such defects may result from poor construction/installation practices, and in-service stresses such as vibration, fatigue and environmental cracking.

Should a sub threat under Material and Welds be found to be significant, additional detail pertaining to that sub threat will be reviewed during the DIMP Steering Team annual review. Data to support the review will be obtained through the Company's Facility Failure Report process (refer to GS 1652.010 "Investigation of Failures"). Should the additional detail yield a new sub threat, the sub threat will be added to Table B-1. The results of that review will be documented on the 10-1 form.

- (a) Body of Pipe – This threat may exist on steel assets as well as for certain plastic pipe installed that may leak depending upon pipe resin, manufacturing and service conditions. When first generation plastic failures (i.e. Plexco, Driscopipe, Aldyl-A, PVC, etc) on service or main assets are identified these failures are captured within this threat category.
- (b) Pipe Seam – This threat may exist due to poor weldment of steel pipe during the manufacturing process.
- (c) Threaded Joint (Below Ground) – This threat may occur due to substandard thread tolerances created during manufacture or fabrication. When leakage occurs on a buried threaded connection.
- (d) Weld – This threat may exist on poorly-joined weld connections made during construction, installation or fabrication.
- (e) Fusion Joint – This threat may exist when joining plastic pipe to plastic pipe or fittings during construction, installation or fabrication.
- (f) Cast Iron Bell Joint – This threat may exist due to quality of the bell and spigot joints, the depth of frost in the ground and the freeze and thaw cycles of the earth surrounding the joints.
- (g) Mechanical Fitting – A threat may exist for pipe to pull out from mechanical fittings due to pullout forces that could include cyclic fatigue from seasonal temperature changes (e.g. frost heave), ground movement, improper installation, and deterioration of the

fitting. Mechanical fittings may leak through the seal between the fitting and the pipe. Contributing factors may include a degradation of the seal over time or a change in the gas quality in the distribution system.

- (h) Repair Device Failure – This threat may exist after the application of a repair device (e.g., a repair clamp, repair sleeve, repair saddle) based on deterioration or improper installation of the device.
- (i) Other Material Failure – This threat category exists for all other material failures not described specifically above. When first generation plastic failures (i.e. Plexco, Driscopipe, Aldyl-A, PVC, etc.) on service tee and tee caps assets are identified these failures are captured within this threat.

6.1.6 Equipment Failure

Should a sub threat under Equipment Failure be found to be significant, additional detail pertaining to that sub threat will be reviewed during the DIMP Steering Team annual review. Data to support the review will be obtained through the Company's Facility Failure Report process (refer to GS 1652.010 "Investigation of Failures"). Should the additional detail yield a new sub threat, the sub threat will be added to Table B-1. The results of that review will be documented on the 10-1 form.

- (a) Malfunction of Control/ Relief Equipment – This threat may exist due to malfunctions of control and relief equipment (typically the result of failed regulator components, alarm devices or relief valves).
- (b) Valve Failure/Leakage – This threat may exist when valves fail to open or close on command, when component failure allows a bleed-through condition, leakage emanating from the body of the valve, or when valve leakage results in the need to re-pack or grease the valve.
- (c) Doping/ caulking/ o ring– This threat may exist on connections associated with regulator body connections to the diaphragm housing, on the diaphragm housing itself, valve body, etc.
- (d) Other Equipment Failure – This threat may exist due to failures on compressors, meters, above ground threaded connections or regulator stations where the failure resulted from a faulty

component not listed above (such as nipples, flanges, valve connections, line pipe collars, etc.).

6.1.7 Incorrect Operations

Should a sub threat under Incorrect Operations be found to be significant, additional detail pertaining to that sub threat will be reviewed during the DIMP Steering Team annual review. Data to support the review will be obtained through the Company's Facility Failure Report process (refer to GS 1652.010 "Investigation of Failures"). Should the additional detail yield a new sub threat, the sub threat will be added to Table B-1. The results of that review will be documented on the 10-1 form.

- (a) Loose Connection – This would apply to the failing of connections that were erroneously installed loose.
- (b) Inadequate Procedures / Procedures Not Followed – This threat may exist due to failure of a pipeline resulting from that failure to follow procedures by employees or contractors or if the failure was caused by inadequate or poorly written operating procedures (e.g. cracked caps).
- (c) Stripped Threads – This threat may exist as a result of failed threaded connections resulting from stripped threads.
- (d) Other Operator Error – This threat may exist due to other errors made by the operator or its contractor not listed above.

6.1.8 Other

- (a) Miscellaneous – This threat category is reserved for threats that are known but cannot be attributed to threats that have been previously described in this section. If used, the corresponding cell on Table B-1 must be labeled with a "D", indicating a localized threat and the specific condition must be detailed on Table B-2.

6.2 SYSTEM SEGMENTATION

The Company has subdivided the distribution system into regions (asset groups) with similar characteristics and for which similar actions likely would be effective in reducing risk. The system segmentation is shown and numbered below.

- (a) Steel Mains
 - (1) Bare Protected
 - (2) Bare Unprotected

- (3) Coated Protected
 - (4) Coated Unprotected
- (b) Steel Services
 - (1) Bare Protected
 - (2) Bare Unprotected
 - (3) Coated Protected
 - (4) Coated Unprotected
- (c) Plastic Mains
- (d) Plastic Services
- (e) Other Pipe
 - (1) Cast Iron
 - (2) Wrought Iron
 - (3) Copper
- (f) Aboveground Mains
 - (1) Aboveground Mains
- (g) Settings
 - (1) Customer Meter Sets
 - (2) Measurement and Regulating Stations
- (h) Steel Fittings
 - (1) Mechanical Couplings
 - (2) Service Tees
 - (3) Service Tee Caps
 - (4) Valves
 - (5) Other
- (i) Plastic Fittings
 - (1) Mechanical Couplings
 - (2) Service Tees
 - (3) Service Tee Caps
 - (4) Valves
 - (5) Other
- (j) Service Risers

In addition to grouping distribution facilities into the above asset groups or regions, consideration is given to applying a “localized” component to the threat identification. Some threats may be localized to certain geographic areas or to

certain materials within the asset group. Section 7.1.3 provides a more in-depth discussion of this process.

6.3 DIMP STEERING TEAM ANALYSIS

To leverage the knowledge and experience of Operations personnel, the Company has established an SME-based approach to identify threats to the distribution system. The process described within this section applies to the initial threat identification and is to be repeated on a periodic basis, not to exceed five years in accordance with the requirements within section 10 concerning the complete program re-evaluation.

The DIMP Coordinator will arrange a DIMP Steering Team meeting to classify the nature of threats for each threat category and within each asset group as listed in sections 6.1 and 6.2, respectively. The DIMP Coordinator could supplement the meeting participation with additional personnel to ensure there is sufficient knowledge of all territories within the Company. Additional personnel could include those with experience within Field Operations, Damage Prevention, Leakage, Regulation, Corrosion, Construction, and Engineering (see section 2.1.3 DIMP Steering Team for more information).

To classify threats, the team will consider reasonably available information relating to the system's design, operation, maintenance, and environmental factors. References to these records can be found within Table A-1 "*IM Program Records Summary*" located in Appendix A.

The DIMP Coordinator ensures the following information is addressed during the meeting:

- (a) Available data used to support the identification of threats,
- (b) The existence of known leak histories resulting from each threat category and within each asset group, and
- (c) Which threats are not considered "general" in nature, such that there is a **significant difference** in risk associated with the threat:
 - (1) For certain geographic areas,
 - (2) For certain root causes within each threat category, or
 - (3) For certain types of attributes within each asset group, such as size, pressure, manufacturer/model, etc.

Threat identification information will be consolidated and represented within Table B-1 "Threat Identification" and located in Appendix B. The information within this table will be at the Company level, such that the threat classification applies to all Operating Centers within the state.

If it is apparent there are truly significant differences in threats among Operating Centers (e.g., one location may not have cast iron pipe), the difference may be addressed using the appropriate code on Table B-1 indicating a localized condition exists.

Where Table B-1 reflects a localized condition (Code D), the details of the issue shall be documented sufficiently in the event further action is warranted in accordance with section 7.1.3.

7.0 RISK EVALUATION AND RANKING

Risk analysis is an ongoing process of understanding what factors affect the risk posed by threats to the gas distribution system and where they are relatively more important than others. The primary objectives of the evaluation and ranking of gas distribution system risk include the following:

- (a) Consider existing and potential threats,
- (b) Consider the likelihood of failure associated with each known threat,
- (c) Consider the consequences of such a failure,
- (d) Estimate and rank the risks (i.e., determine the relative importance) posed to the pipeline, and
- (e) Consider the relevance of threats in one location to other areas.

The Company uses two risk evaluation processes. The process described within section 7.1 was established to provide a high level assessment of the risk profile associated with each threat category and asset group. This evaluation can gauge the effectiveness and the need for various Company programs to ensure appropriate allocation of resources. This evaluation considers all threat categories and all distribution facilities, the results of the evaluation will enable the Company to focus efforts on those asset groups and threats posing the greatest risk.

Statewide system level risks are analyzed on Tables C-1 Probability of Failure Factors, C-2 Consequence of Failure Factors, and C-3 Total Risk Scores. Localized risks are analyzed on Table B-2 Localized Threats (see section 7.1.3). Statewide system level risk and localized risk are consolidated for evaluation on Table C-4 Evaluation of Risks.

A limitation of this approach is the lack of the ability to identify specific pipeline segments with relatively high risk profiles. To compensate for this, the second risk evaluation process is used, and is described within section 7.2. By identifying facilities that require further segment analysis, the Company can perform an analysis of appropriate risk management activities for these targeted pipeline segments.

7.1 SYSTEM LEVEL RISK EVALUATION

Sections 7.1.1 thru 7.1.5 below describe the System Level Risk Evaluation process.

7.1.1 Risk Score Categories

This risk evaluation uses the same threat categories as listed within section 6.1 and the same asset groups as listed within section 6.2.

See section 7.1.3 for a description of the process for identifying and evaluating localized threat / asset group combinations.

7.1.2 DIMP Steering Team Analysis

The language described within this section applies to the process below and is to be reviewed as needed not to exceed five years in accordance with the requirements within section 10 concerning the complete program re-evaluation.

Threats per asset class are identified on Table B-1. The threats per asset class are assigned to the following categories:

A = Threat is not applicable

B = Potential threat, but threat is perceived to be negligible or insignificant (no known occurrences within the past 5 years)

C = Threat is applicable and general in nature

D = Threat is applicable and there is a localized condition which is to be evaluated separately

After identifying threats as described in section 6.3, the DIMP Steering Team will review the calculated risk factors for each of the threat / asset group combinations that were considered during the identification of threats. However, if an asset is eliminated or the threat per asset class is not applicable the threat shall be identified by code "A" on Table B-1. No risk factors will be determined for that threat / asset group combination coded "A".

For this risk evaluation, the Company calculates risk as follows:

$$\text{Risk} = \text{POF} \times \text{COF}$$

Where: $\text{POF} = \text{Probability of Failure}$

$\text{COF} = \text{Consequence of Failure}$

The team will consider reasonably available information relating to the system's design, operation, maintenance, and environmental factors. References to these records can be found within Table A-1: IM Program Records Summary located in Appendix A.

7.1.2.1 Actual Probability of Failure (POF)

Annual leakage rates for each of the identified threats per asset class will be developed and used in the calculation of Probability of Failure. The annual leak rates will be calculated using annual

leakage information from the Work Management System (WMS) and the main and service line information from the DOT Gas Distribution System Annual Report (PHMSA F 7100.1-1). For main lines, the leakage rate for each identified threat per asset class will be calculated by dividing the number of leaks related to the identified threat per asset class by the miles of main line in the asset class.

Main Line Leakage Rate = Number of main leaks / Miles of main

For service lines, the leakage rate for each identified threat per asset class will be calculated by dividing the number of leaks related to the identified threat per asset class by the number of service line in the asset class. Where the leak location cannot be clearly identified to mains or service lines the DIMP Steering Team will determine which denominator to use. Figure 7-1 displays the information utilized to calculate the denominator for each asset group. The risk scores based on locality utilize the same denominators referred within this section (see section 7.1.3 for additional details on localized conditions).

Once a leak rate has been determined for an identified threat per asset class, that leak rate (frequency) is utilized as the lambda in the Poisson Formula to calculate the probability of failure (POF).

Probability of Failure (POF) = 1- EXP (-λ)

FIGURE 7-1: Leak Rate Denominator Assumptions

MAJOR ASSET	MINOR ASSET	SOURCE FOR DENOMINATOR
Steel Mains	Bare Protected	DOT(bare protected main)
	Bare Unprotected	DOT(bare unprotected main)
	Coated Protected	DOT (coated protected main)
	Coated Unprotected	DOT (coated unprotected main)
Steel Services	Bare Protected	DOT(bare protected service)
	Bare Unprotected	DOT(bare unprotected service)
	Coated Protected	DOT (coated protected service)
	Coated Unprotected	DOT (coated unprotected service)
Plastic Main	Polyethylene	DOT
Plastic Service	Polyethylene	DOT
Other Pipe	Cast Iron	DOT
	Wrought Iron	Zero per GIS
Aboveground	Aboveground Mains	Work Management System (WMS) - Sum of footage assigned to distribution patrolling RT for Above ground mains
Settings	Customer Meter Set	DOT (Sum of services)
	M&R Stations	Quantity of M & R Stations
Steel Fittings	Mechanical Couplings	DOT (Sum of steel mains)
	Service Tees	DOT (Sum of steel services)
	Service Tee Caps	DOT (Sum of steel services)
	Valves	DOT (Sum of steel mains)
	Other	DOT (Sum of steel mains)
Plastic Fittings	Mechanical Couplings	DOT (Sum of plastic mains)
	Service Tees	DOT (Sum of plastic services)
	Service Tee Caps	DOT (Sum of plastic services)
	Valves	DOT (Sum of plastic mains)
	Other	DOT (Sum of plastic mains)
Service Risers	Service Risers	DOT (Sum of services)

7.1.2.2 Actual Consequence of Failure (COF)

A review using annual leakage information from the Work Management System (WMS) by identified threat per asset class will be done to calculate a ratio of the number of hazardous leaks (Grade 1) to the total leaks.

$$\text{Consequence of Failure (COF)} = \frac{\text{Hazardous Leaks}}{\text{Total Leaks}}$$

When a threat per asset class that has actual probability of failure, has an actual consequence of failure resulting in 0 (no hazardous leakage) the following assumption will be applied to allow for an actual risk score calculation.

$$\text{Consequence of Failure (COF)} = 0 \text{ assume } 0.001 \text{ unless a consequence value is lower}$$

Actual risk is evaluated over a consecutive five year period. If an actual risk does not occur over that consecutive five year period the risk analysis moves to potential and shall be identified by code “B” on Table B-1. An occurrence of actual risk will transfer the risk analysis back to actual.

7.1.2.3 Potential Probability of Failure

If no actual leakage has occurred however there is still a potential for failure to occur, then the probability of failure will be evaluated through the following process. The known occurrences which are represented as actual values will be plotted to identify the min and max values of the actual probability’s distribution. Potential probability should not exceed the min value in the actual probability’s distribution. Therefore potential probability of failure will be represented as the min value.

7.1.2.4 Potential Consequence of Failure

If no actual leakage has occurred however there is still a potential for failure to occur then the consequence of failure will be evaluated through the following process. The known occurrences which are represented as actual values will be plotted to identify the min and max values of the actual consequence’s distribution. Potential consequence should not exceed the min value in the actual consequence’s distribution. Therefore potential consequence of failure will be represented as the min value.

Information will be consolidated and represented within Tables C-1 Risk Evaluation – Probability of Failure Factors, C-2: Risk Evaluation – Consequence of Failure Factors, and C-3: Risk Evaluation – Total Risk Scores in Appendix C. The information within this table will be at the Company level, such that the risk factors and scores apply to all Operating Centers within the state.

If it is apparent there are truly significant differences among Operating Centers (e.g. one location may not have cast iron pipe), the difference may be addressed using the process described in section 7.1.3.

7.1.3 Identify and Evaluate Localized Conditions

Threats may be considered “general” or “local” in nature. A threat is considered to be localized if its applicability is specific to (1) certain

geographic areas; (2) certain root causes within the threat category; or (3) certain types of attributes within the asset group, such as size, pressure, or manufacturer/model.

If it is apparent that there is a **significant difference** in the risk associated with a localized condition, then threat shall be identified by code “D” on Table B-1. For each localized condition identified on this table, the risk factors (probability of failure, consequence of failure) shall be determined based on the process below and documented on Table B-2: *Localized Threat Conditions*.

If there is known/available leak history on a localized condition then the calculation for probability of failure and consequence of failure will follow the actual probability and consequence of failure process (see sections 7.1.2.1 and 7.1.2.2).

If the failure is represented in data other than leakage the following process will be applied. The frequency of failure occurrences will represent Lambda in the Poisson Formula to calculate the probability of failure.

Probability of Failure (POF) = 1- EXP (-λ)

Consequence will be determined based on a review performed by the DIMP Steering Team in which they will score the consequence of failure between 0.001 or the min COF value (minimum COF) to 1 (maximum COF). Reasoning will be documented on Table B-2 Localized Threat Conditions.

If there is no data to support a localized condition but subject matter expert knowledge indicates an actual risk still exists, that risk will be captured through the potential probability. Consequence will be determined based on a review performed by the DIMP Steering Team in which they will score the consequence of failure between 0.001 or the min COF value (minimum COF) to 1 (maximum COF). Reasoning will be documented on Table B-2 Localized Threat Conditions.

If there is no data to support a localized condition but there is still potential for that risk to occur then that risk will be captured through the potential probability and consequence of failure process (see sections 7.1.2.3 and 7.1.2.4).

When a localized threat has been mitigated the risk factors (probability of failure, consequence of failure) shall be represented as N/A and documented on Table B-2 Localized Threat Conditions.

7.1.4 Risk Validation

After the asset groups and threats are ranked according to the relative risk determination, the DIMP Steering Team will review the results to determine if the results accurately reflect in general what is known about the system and the problems being experienced.

When validating potential risk during annual/periodic meeting, a review of potential threat investigations (documented 5.1 forms) is performed by the DIMP Steering Team to determine if the overall potential risk ranking needs to be elevated or reduced (see section 10.1 for additional detail on annual/period meeting process).

Validating actual risk is performed by the DIMP steering team to determine if the overall actual risk ranking needs to be elevated or reduced.

If the overall risk ranking is adjusted based on the DIMP Steering Team review, this adjustment will be documented on Table C-4 Evaluation of Risks. The DIMP Steering Team validation of the risk analysis results will be recorded on the 10.1 form. When inconsistencies are discovered, further review of the information and assigned factors is undertaken. Where appropriate, probability and/or consequence factors are adjusted. Adjustment of the factors is allowable, appropriate, and expected.

7.1.5 Analysis of Results

The DIMP Steering Team will consider all identified risks on Table C-4 Evaluation of Risk. At a minimum, the risk associated with the priority thresholds will be represented on the final C-4 Table.

Priority thresholds are represented on the Table C-4 to aid in the review process. The priority thresholds applied to the actual risk evaluation were calculated based on statistical data and risk score as follows:

- Low= > mean value of the risk scores <Medium (Yellow)
- Medium = > 1 std dev (standard deviation) above mean <High (Orange)
- High = > 2 std dev above mean (Red)

The adequacy of current risk reduction activities will be determined as part of the section 8 reviews. If the current activities are insufficient, additional activities will be implemented.

7.1.6 Post Distribution Incident Risk Assessment

The Company's GS 1150.012(CG) "Guide for Responding to Accidents and/or Incidents" section 9 states that a post review is completed as soon as practical following a significant accident or incident (including DOT Reportable Incident). This review along with Company's GS 1652.010 "Investigation of Failures" shall be used if applicable to determine if the Incident or Accident poses an unforeseen threat to the Company facilities.

49 CFR 192.615 (b) (3) requires a review of employee activities to determine whether procedures were effectively followed during a PHMSA reportable incident. The incident review is outlined in section 5 of the Columbia Gas Emergency Manual and section 8 of GS 1150.012(CG) "Guide for Responding to Accidents and/or Incidents" and is to be completed as soon as practical after the incident. Should an incident not be a PHMSA reportable incident, but deemed significant by the Company, the Company will conduct an incident review as well. The Incident/Accident Review shall include but is not limited to:

- Accurate and detailed data collection (Post Investigation)
- What occurred
- Why did it occur
- Actions taken
- Root cause analysis
- Facility Failure Investigation (if applicable)
- Performance review
- Learning opportunities

The results of any incident review will be forwarded to the DIMP Coordinator within 5 working days upon completion of the PHMSA final reporting. The DIMP Coordinator will then conduct a meeting with the DIMP Steering Team and determine if a new risk or threat has been discovered or if the incident review reinforces a risk or threat identified in the DIMP plan. Should a new risk or threat be identified, appropriate action shall be taken by the DIMP Steering Team to address the concern. If necessary, re-ranking of risks will be part of the DIMP plan update. Any changes or updates to the DIMP plan will be initiated promptly for review and approval.

7.2 SEGMENT LEVEL RISK EVALUATION

7.2.1 Main Segment Level Evaluation

This evaluation process uses a comprehensive decision support software tool, Optimain DS®, to help Field Engineering assess and prioritize the risk associated with gas mains and help allocate capital for replacement or drive recommendations for consideration of other risk mitigation activities.

This application was implemented in the Columbia Companies during 2008 and 2009. During implementation, all proposed data sources were reviewed and validated with subject matter experts. Initial testing was performed to ensure data was loading properly and comparisons were made between the Optimain DS® project listings and previously identified project listings. SMEs reviewed other top priority projects from Optimain DS® in order to validate the tool was identifying valid projects for replacement consideration. This version of Optimain DS® assessed the risk associated with Cast Iron, Bare Steel and Coated Steel mains that had a leak history.

In 2013, Optimain DS® was integrated with the Geographic Information System (GIS). This newer version of Optimain DS® assesses the risk of all active gas mains. The Optimain DS® projects are updated periodically with new leak data. After each leak data update, projects are either created or recalculated using this latest information. The highest risk projects across the Company are reviewed for changes and further actions are considered such as reprioritizing its current replacement schedule, increasing leak survey intervals or replacing a short segment.

Optimain DS® calculates risk as follows:

$$\text{Risk} = \text{Probability of Failure} \times \text{Consequence of Failure}$$

Probability of failure is calculated with base failure curves statistically developed by failure mechanism and class of pipe and is then influenced by other pipe failure factors. Pipe failure factors are captured with each leak report and include the following.

- (a) Pipe material,
- (b) Pipe diameter,
- (c) Pipe pressure,
- (d) Leak history,
- (e) Pipe condition,
- (f) Leak cause,

- (g) Coating condition,
- (h) Coating type,
- (i) Pipe depth, and
- (j) Soil type (*must be entered manually*).

Consequence of failure is calculated using risk profile factors which evaluate how serious the consequences could be when a pipe fails. Risk profile factors are captured with leak reports, customer information and some external data sources. These include the following:

- (a) Pipe diameter,
- (b) Pipe pressure,
- (c) Failure type,
- (d) Type of ground cover,
- (e) Service line length (an estimate of proximity of buildings),
- (f) Building use (e.g., hospitals),
- (g) Population density,
- (h) Pipe depth,
- (i) Leak grade,
- (j) Leak survey interval,
- (k) Leak reported by (company representatives vs. public),
- (l) Meter location, and
- (m) Service class.

These factors are weighted and used to calculate a relative risk score. More details can be found in the Optimain DS® NiSource Configuration Manual.

Optimain DS® is, therefore, a tool which measures the relative risk of our main, and directs the attention of engineers and operators to pipe segments that offer significant risk reduction opportunities. Once Field Engineers review those segments or projects, they take ownership of corresponding projects in Optimain DS® and determine any further actions required for that segment. Any future leakage activity on that project will be reflected in Optimain DS® after every leak data update and will continue to be monitored for risk mitigation by the Field Engineer through Optimain DS®.

7.2.2 Service Segment Level Evaluation

Section held for post Service Line Enhancement Module for Optimain implementation (see Table A-2 Action Plan to Enhance Knowledge).

8.0 IMPLEMENTATION OF MEASURES TO ADDRESS RISK

The purpose of this section is to describe how the Company implements measures aimed at achieving risk reduction. Risk reduction is accomplished by acting to reduce the likelihood of an occurrence, by alleviating the consequences of an occurrence, or both. Appropriate actions are dependent upon the type of threat, magnitude of risk, and the viability of the actions in effectively allocating resources to manage the relevant risk factors. Risk reduction activities can be in the form of high-level programs applied uniformly to a wide group of facilities or a single, specific activity aimed at a targeted facility.

The sections below describe various measures the Company has selected for the purpose of managing pipeline safety risks associated with the distribution system.

Table D-1: Programs Implemented to Address Risk within Appendix D provides a more detailed listing of the elements of these programs, summarizes the impacts on risk factors, and references applicable gas standards which explain how the activities are performed. The programs listed on Table D-1 are a combination of code required programs and efforts initiated voluntarily to improve the safety of the distribution system. Many of the additional or accelerated actions referenced in section 8.3 and listed on Table D-2 are parts of broader Table D-1 programs.

8.1 LEAK MANAGEMENT PROGRAM

8.1.1 Locate the Leaks

An effective leak management program includes locating leaks by visual inspection and leak survey equipment, timely response to customer notification of a gas odor, and a variety of other means. It involves the use of qualified personnel to perform leak detection activities and the selection of appropriate leak detection equipment. The Company has the following internal procedures (Gas Standards 1708 series) that specify the frequency and type of leak surveys to be conducted based upon environmental conditions, the operator's knowledge of the distribution system, and regulatory requirements:

- (a) GS 1708.010 "General Policy for Gas Leakage Inspection and Control",
- (b) GS 1708.020 "Leakage Surveys",
- (c) GS 1708.030 "Leakage Survey and Test Methods",
- (d) GS 1708.040 "Gas Detection Equipment Calibration and Operational Checks",

- (e) GS 1708.050 “Propane Systems Leakage Survey and Test Methods”,
- (f) GS 1708.060 “Inside Leak Investigation”,
- (g) GS 1708.070 “Outside Leak Investigation”, and
- (h) GS 1708.080 “Investigation of Gas Indication from an Unknown Source”.

8.1.2 Evaluate the Potential Hazards

An effective leak management program includes evaluating the severity of leaks according to established classification criteria. These classification criteria take into consideration the safety risk posed by the leak. The determination of leak migration is part of the process.

Leaks are classified using the following criteria:

- (a) *Leaks that require immediate action (Grade 1 Leaks):* A leak that represents an existing or probable hazard to persons or property, and requires immediate repair or continuous action until the conditions are no longer hazardous.
- (b) *Leaks scheduled for repair (Grade 2 Leaks):* A leak that is recognized as being non-hazardous at the time of detection, but justifies scheduled repair based on probable future hazard. Some Grade 2 leaks require an accelerated repair schedule.
- (c) *Monitored leaks (Grade 3 Leaks):* A leak that is non-hazardous at the time of detection and can be reasonably expected to remain non-hazardous.

Gas Standard 1714.010 “Leakage Classification and Repair” provides examples of criteria for each leak grade.

8.1.3 Act Appropriately

Once a leak has been located and evaluated, the Company takes actions that are consistent with the severity of the leak. This may include temporary or permanent repair, replacement, or other steps that reduce any immediate hazard posed by the leak. This may also include scheduling the line for repair or periodic monitoring in the case of non-hazardous leaks. The Company has the following internal procedures

(Gas Standards 1714 Series) that provide guidance on appropriate actions under varying circumstances:

- (a) GS 1714.010 “Leakage Classification and Response”,
- (b) GS 1714.020 “Leakage: Distribution Pipe Repair”,
- (c) GS 1714.030 “Leakage Pinpointing”, and
- (d) GS 1714.040 “Leakage – Sampling of Unknown/Stray Gas”.

8.1.4 Keep Records

An effective leak management program includes the collection and recording of data pertinent to a leak to increase the Company’s knowledge of the system, measure its performance and comply with regulatory reporting requirements.

Gas Standard 1708.100 “Leakage Control Records” contains the procedures used to maintain records relating to the leak management program. The “Repetitive Task” (RT) feature within the Work Management System (WMS) is used to control the schedule of leakage surveys. Job orders are used to document the completion of leakage surveys as well as leakage repairs. These job orders are permanently retained on the system to document compliance. Records of leakage found, repaired and cleared are recorded on 1708.100-1 form, “Distribution Plant Inspection and Leakage Repair” (DPI). The data included on this form is also entered into the Work Management System (WMS) where it is permanently retained.

8.1.5 Self-Assess

The Company’s leak management program includes a self-assessment of the distribution system by compiling associated performance metrics and by analyzing pertinent information to determine if further risk control practices are needed to enhance the safety of the system. Additional risk control practices may include modifying the cathodic protection system, patrols, procedure reviews, personnel qualifications, pipe and component replacement and public education.

Gas Standard 1714.060 “Leakage Repair Follow-Up Inspections” is an example of assessing leak repairs.

8.2 OTHER PROGRAMS TO ADDRESS RISK

In addition to the leak management program, the Company has in place numerous programs and activities aimed at reducing the probability of pipeline failures and mitigating the consequences should a failure occur. The following sections describe some of the programs and the threats which are addressed.

Table D-1: Programs Implemented to Address Risk within Appendix D provides a more detailed listing of the elements of these programs, summarizes the impacts on risk factors, and references applicable gas standards which explain how the activities are performed.

8.2.1 Replacement Programs

The Company has an active main replacement program where leakage and other infrastructure information are evaluated to identify replacement candidates. This evaluation and identification is performed on a continuing basis by the Engineering Department as new system information is presented. The identification and evaluation is supported by Field Operations personnel and associated field information along with a software application Optimain DS®.

The yearly active corrosion review meetings (refer to GS 1430.030 “Active Corrosion”) will review the corrosion indicator maps to see any new leaks that have occurred on coated steel piping systems, bare steel and cast iron systems to determine additional candidates for replacements that are not already identified on the proposed replacement lists derived from the Optimain top 50 query. New leaks, historical leaks, pipeline condition as well as local knowledge of the system will be considered in determining potential leakage candidates. The active corrosion meetings will include representatives from Field Engineering, Field Operations, and System Operations.

Once candidates are identified, Optimain DS® supports the prioritization of these candidates. A review and project identification is performed annually in conjunction with the capital allocation schedule.

Some of the objectives of this program include the following.

- (a) Enhance public safety by replacing mains with higher propensity for leakage,
- (b) Improve system reliability,
- (c) Minimize emergency response needs by reducing leakage, and
- (d) Optimize resources to reduce the maximum amount of risk.

Field Engineering will create Job Order estimates and expand the scope around the identified single projects where appropriate to capture adjacent main segments, such as, other poor sections of bare steel pipe, isolated sections of steel or cast iron pipe, sections of first generation plastic, adjacent road improvement projects, or sections of potentially difficult- to-

locate facilities. Generally replacement candidates are chosen from the highest risk segments until identified resources for that calendar year are exhausted. There may be times when riskier projects are constructed in a future year to allow for proper project planning, scheduling, permitting, or easement acquisition.

The original identified replacement listing may be adjusted if a project warrants quick attention or is part of an identified compliance issue or program within a given calendar year. This decision is normally the judgment of the Engineering Leader in consultation with Field Operations.

This program is also supported by the Company's Capital Authorization and Allocation Policy to ensure controls are in place to execute the identified replacements in a planned and efficient manner.

Each year the Optimain segments that have been replaced will be designated as complete in the Optimain program so they will not be included in future main replacement evaluation.

8.2.2 Damage Prevention Program

The Company has in place a program to protect the Company's natural gas distribution infrastructure from external damage; to prevent injury to the public, excavators, and employees; to safeguard property; and to streamline communication related to proposed excavations or demolition work near Company facilities.

The details of the program are described in a written plan, titled Damage Prevention Plan. The administration and implementation of the program is the joint responsibility of the designated Plan Administrator and the Damage Prevention Steering Team.

In accordance with this plan, the Company implements the following measures aimed at achieving risk management:

- (a) The Company utilizes lists maintained by the one-call center of all entities who normally engage in excavation activities within the state,
- (b) The Company periodically notifies external parties of program elements and how to learn the location of underground pipelines before excavation activities are begun,
- (c) The Company processes information received from the state's one-call center regarding notification of planned excavation activities,

- (d) The Company notifies excavators of its underground facilities by marking locations in accordance with the state's one-call regulations,
- (e) The Company monitors certain excavation activities that may result in a high likelihood of damage consequences, due to historic excavator performance, critical nature of facilities, or type of excavation being performed,
- (f) If the Company has knowledge that blasting will be part of an excavation, the Company verifies the integrity of its facilities,
- (g) Company representatives notify the state one-call center of excavation activities the Company plans to conduct, and
- (h) The Company uses a quality assurance process to validate the quality of certain locates and markings.

8.2.3 Public Awareness Program

The Company has in place a program to educate the general public, public officials, emergency responders, and excavators on: (1) the presence and purpose of our facilities, (2) the importance of damage prevention, and (3) the steps to take in the event of a natural gas emergency.

Providing third parties with knowledge that pipelines may exist in close proximity to excavation activities, and of the hazards that may result, reduces the probability (likelihood) factor associated with the risk of excavation damage. The familiarity with being able to recognize a leak and knowing how to report such an event lessens the consequences of a potential emergency condition. As such, the consequence factor associated with the risk of all threats is reduced.

Some of the objectives of this program include the following:

- (a) Enhance public safety by educating residents on the hazards of natural gas, and how to recognize and react to possible leaks,
- (b) Raise public awareness of the necessity to call the One Call Center before digging when doing any kind of excavation work,
- (c) Raise the awareness of the affected public and stakeholder audiences of the presence of buried natural gas facilities in the communities served,

- (d) Help excavators understand the steps that they should take to prevent damage to the pipeline and to respond properly if the pipeline is damaged,
- (e) Enhance emergency response coordination by helping emergency response agencies and first responders understand the proper actions to take in response to a pipeline emergency, and
- (f) Build trust and better relationships with the public along the pipeline route.

The details of the program are described in a written plan, titled Public Awareness Plan. The administration of the program, monitoring of the program effectiveness and continuous program improvement is the joint responsibility of the designated Program Administrator and Public Awareness Steering Team members, as outlined in the Company's Public Awareness Plan.

The following attributes describing the program are documented within the plan:

- (a) Identification of affected third parties that will be targeted for communications,
- (b) Selection of media and communication options for each target audience,
- (c) Description of the content included in the communications,
- (d) Determination of the frequency of each type of communications,
- (e) Description of a process by which the program is periodically evaluated and improvements are made based on the results of the assessments, and
- (f) Establishment of a process by which significant plan changes are recognized, reviewed, approved, communicated, and documented.

8.2.4 Programs to Address Human Factors

8.2.4.1 Operator Qualification Program

The Company has developed and implemented an Operator Qualification (OQ) Program. The program was developed in response to the operator qualification rule, the purpose of which is to minimize human error by establishing a verifiable, qualified

workforce. In so doing, the Company reduces the consequences from human error and promotes personnel and public safety. Furthermore, operating and maintenance personnel are qualified to recognize and react to abnormal operating conditions.

The elements of the program are specified in the Company's Operator Qualification Plan. The purpose of the written plan is to develop a unified standard for qualification of pipeline operator and contractor/ subcontractor personnel.

The OQ plan includes the following provisions:

- (a) Identify covered tasks,
- (b) Ensure through evaluation that individuals performing covered tasks are qualified,
- (c) Allow individuals who are not qualified pursuant to Subpart N to perform a covered task if directed and observed by an individual that is qualified,
- (d) Evaluate an individual if the operator has reason to believe that the individual's performance of a covered task contributed to an incident as defined in Title 49 CFR § 191,
- (e) Evaluate an individual if the operator has reason to believe that the individual is no longer qualified to perform a covered task,
- (f) Communicate changes that affect covered tasks to individuals performing those covered tasks, and
- (g) Identify those covered tasks and the intervals at which evaluation of the individual's qualifications is needed.

8.2.4.2 Control Room Management

The Company has reviewed its operations concerning human factors and other aspects of control room management for pipelines where the Company's controllers use supervisory control and data acquisition (SCADA) systems. The company has formally defined the roles and responsibilities of controllers and verified that controllers have the necessary information, training, and processes to fulfill these responsibilities. Under this program, the Company implements methods to prevent controller fatigue, manages SCADA alarms, assures control room considerations are taken into account when changing pipeline equipment or configurations, and reviews reportable incidents or accidents to determine whether control room actions contributed

to the event. The program is described within the Gas Control Room Management Plan.

8.2.4.3 Drug and Alcohol Plan

The Company has prepared and implemented a Drug and Alcohol Plan in response to the Department of Transportation (DOT) regulations establishing an Anti-Drug Plan and an Alcohol Misuse Prevention Program. Although compliance with these regulations is mandatory, the Company fully supports the efforts of the DOT to make the workplace drug and alcohol free and exhibits further support of this position through its Company Policy, which provides compliance with the Drug Free Workplace Act of 1988. The program ensures public safety and helps prevent accidents by prohibiting certain alcohol-related conduct and requiring drug and alcohol testing, training and education.

8.2.4.4 Construction Inspection

The Company periodically reviews work done by Company or Contract personnel to ensure the work is correctly performed in accordance with appropriate gas standards.

8.2.4.5 O&M Manual / Gas Standards

The Company developed and implemented gas standards to ensure compliance with 49 CFR 191, 192 and applicable state regulations pertaining to the distribution of gas. The gas standards set forth management's and leadership's expectation of Company employees and contractors as to how certain activities must be performed. The gas standards are available to all employees in the Company and are made available to contractors performing such activities on behalf of the Company. The gas standards are also maintained electronically on the Company's intranet website.

8.2.5 Internal Auditing

The Company provides training to field personnel designed to educate and train the employee on proper procedures associated with activities which they are expected to perform. In addition to this training, the Company uses internal auditing processes to measure compliance with internal standards and procedures as well as applicable federal and state regulations. A primary goal of the auditing programs is to minimize the threat of incorrect operations.

8.2.5.1 Internal Operations Audit

The Internal Operations Audit Program is a systematic, documented, periodic, objective assessment of gas operations to measure compliance with pipeline safety regulations and Company procedures. The audit process includes an on-site review of applicable operations records, field observations of selected pipeline facilities and pipeline facility installation and maintenance construction job sites. Comprehensive internal audit protocols are used during the audit process to measure compliance levels within each subject area included in the audit scope.

The purpose of performing internal auditing of Operations includes the following:

- (a) Minimize future risks to pipeline safety as a result of incorrect operations,
- (b) Evaluate the effectiveness of policies, management systems, and best practices communications,
- (c) Verify the Company's compliance with federal requirements and state commission expectations,
- (d) Identification and documentation of specific occurrences where operations activities can be improved,
- (e) Timely implementation of corrective actions in addressing compliance concerns, and
- (f) Identification of trends which may indicate opportunities for enhanced communications, training, procedures, or process controls.

Pipeline safety operations audits are performed at Operating Center locations on average every two to four years depending on the characteristics of the Operating Center (i.e., size of operation, extent of facilities, amount of work activity, etc.).

Findings generated from the audit process are assigned priorities based on the severity of the finding and corrective action recommendations are assigned to each finding to rectify the finding. Corrective action recommendations are tracked to ensure findings are closed in accordance with the corrective action recommendation and to determine that findings are rectified

within the time frame dictated by the priority assigned to the finding. Corrective action periods for findings range from 30 days to 90 days from the date of the audit report depending on the priority assigned to the finding. All findings are summarized in an audit report and communicated to appropriate management upon completion of the audit. Status reports of “open” audit findings are sent to appropriate management on a monthly basis to monitor the closure progress of “open” findings.

Periodically, the findings discovered through this audit program are reviewed to identify recurring issues suggesting potential flaws in management systems. Another objective of the periodic review is to assess the effectiveness and adequacy of the internal audit protocols. If additions or modifications to the protocol list are warranted, changes are made within the audit program.

8.2.5.2 Service Operations Quality Assurance (QA) Program

The Service QA program is specifically focused on work performed by service personnel.

The objectives of the program of Operations include the following:

- (a) Provide consistent observation and evaluation of service operations activities,
- (b) Provide coaching to service personnel to clarify codes, review Company standards, and raise awareness of potential hazards,
- (c) Ensure proper maintenance of equipment and tools (e.g., proper calibration, correct application, and good condition),
- (d) Validate quality of training and Operator Qualification materials,
- (e) Enhance public safety by minimizing the threat of incorrect operations, and
- (f) Provide trending of most common findings to target for communication or training emphasis.

Field evaluations are conducted on site with service personnel responding to actual work orders dispatched from the Integrations/Logistics Center. Work may include responses to: inside odor, carbon monoxide, outside odor, service connect, new

set, disconnect, and reestablishing service. Evaluators are equipped with Mobile Data Terminal (MDT) supervisory access and are able to monitor pending work and locations in order to observe specific work types or personnel. The designated evaluator will typically meet a Service Technician at the local operating office or at the location of a work assignment. The evaluator will monitor actions and decisions of the employee. Any imminent safety concerns will be addressed and corrected at the time of occurrence. The evaluator will proceed to additional work assignments with the employee in order to monitor various job types throughout the work day.

Observations are documented on detailed working papers (check sheets) based on the type of work completed. The evaluator will communicate observation details to appropriate leadership upon completion of the evaluation process for each employee observed. These consultations will provide local leadership information that will assist them when conducting local coaching and training sessions.

Trending data is periodically analyzed to identify any common issues or concerns, packaged into informational messages and reminders, and distributed to service personnel throughout the service territory to minimize future procedural oversights. These informational messages may be distributed through the MDT system or by informational memos to be presented at tailgate sessions and employee meetings.

8.2.5.3 Leakage Survey Quality Assurance/ Quality Control Program

A Quality Assurance assessment consists of a portion of recently completed surveys, re-surveyed by a qualified person(s), with the use of Company approved leakage survey and detection equipment, in accordance with all applicable company standards. The results of the original survey will be compared to the survey performed during the assessment for proper leakage classification and response, proper documentation, and identification and response to any Abnormal Operating Conditions. Survey work is a mixture of mainline surveys, service line surveys, re-inspections, follow-ups, and patrols. Survey portions to be re-surveyed are chosen by the qualified person(s) performing the assessments.

Results are analyzed, documented, and stored for review with the inspector, his/her supervisor (Company or contractor), and appropriate Company management, in order to determine the best course of action. Possible courses of action could include: (1) commendation for good work, (2) on-the-job refresher training, (3) gas standards review, (4) expanded quality assurance, (5) revocation of Operator Qualification certifications, and/or (6) disciplinary action.

The Quality Control process consists of an on-site assessment with the employee (Company or Contractor) of their ability to perform leakage survey tasks. A qualified person(s), spend a day in the field with the inspector evaluating proper equipment operation, survey technique, proper leakage classification and response, adherence to all applicable Company standards, identification and response of any Abnormal Operating Conditions, use of accepted best practices, and work place safety. The assessment consists of a mixture of mainline surveys, service line surveys, re-inspections, follow-ups, and patrols. During the assessment, the employee will be performing their specific task(s) scheduled for that day, unless otherwise requested by the qualified person performing the assessment. In addition, the employee will be questioned verbally on their knowledge of each leakage task in which the employee (company or contractor) is qualified to perform.

Each employee (company or contractor) shall be reviewed after each assessment. All findings shall be reviewed by the inspector, his/her supervisor (Company or contractor), and appropriate Company management in order to utilize every opportunity for improvement of their abilities and knowledge.

8.2.6 Facility Inspections and Monitoring

8.2.6.1 Cathodic Protection (CP) System Inspections

Inspection and monitoring of cathodically protected pipe are conducted in accordance with GS 1430.020 "External Corrosion Control Monitoring". Cathodic protection systems used by the Company are galvanic (sacrificial) anodes and impressed current (rectifier) systems.

Prompt action is taken to correct deficiencies found during the inspection. Inspections are documented on the applicable Company forms or in the Work Management System (WMS).

8.2.6.2 Atmospheric Corrosion Monitoring

Inspections of above ground piping and related facilities exposed to the atmosphere are conducted in accordance with GS 1450.010 "Atmospheric Corrosion".

8.2.6.3 Active Corrosion Monitoring

Unprotected pipelines are evaluated for areas of active corrosion in accordance with GS 1430.030 "Active Corrosion".

8.2.6.4 Patrolling

The Company has in place a program to patrol distribution systems, where deemed necessary, to observe factors affecting the safe operation of the system and to enable the correction of potentially hazardous conditions, as described within GS 1702.010 "Patrolling Distribution Systems". Conditions which are potentially hazardous may include the following:

- (a) Visual evidence of leakage,
- (b) Physical deterioration of exposed piping,
- (c) Pipeline spans and structural pipeline supports such as bridges, piling, headwalls, casings, and foundations,
- (d) Deformation of the pipeline or support mechanisms due to expansion and/or contraction,
- (e) Land subsidence, earth slippage, soil erosion, flooding, climate conditions and other natural causes which can result in impressed secondary loads,
- (f) Need for additional repair or replacement of pipeline identification and line markers,
- (g) Inlet and outlet lines of regulator stations subject to movement due to frost, or
- (h) Presence of atmospheric corrosion and/or inadequate condition of protective coatings on exposed piping.

Deficiencies found during the patrol are reported to supervision and appropriate action is taken to correct the problem or minimize risk. Patrolling records are kept on file for at least 5 years, plus the current year.

To identify segments of a distribution system that will require more frequent observations, consideration is given to the following locations:

- (a) Bridge crossings,
- (b) Aerial crossings,
- (c) Unstable river banks,
- (d) Exposed water crossings,
- (e) Areas susceptible to washout,
- (f) Landslide areas,
- (g) Areas susceptible to earth subsidence, such as mines and landfills,
- (h) Tunnels,
- (i) Railroad crossings,
- (j) Attachments to buildings or other structures,
- (k) Facilities or support structures which require maintenance, until repaired, and
- (l) Roof-top mains.

8.2.6.5 Regulator Station Inspections

The Company has in place a program to inspect and test each pressure limiting station, relief device, and pressure regulating station and its equipment to determine that it is in good mechanical condition, adequate from the standpoint of capacity and reliability of operation for the service in which it is employed, properly installed and protected from dirt, liquid, or other conditions that might prevent proper operation. Regulators are tested to ensure that they operate and control pressure within expected and acceptable limits. Each overpressure protection device, except for rupture discs, is tested to determine if the device is set to operate at the correct pressure. Prompt action is

taken to correct deficiencies found during the inspection. Records of each inspection are documented and maintained in accordance with Company record retention procedures (refer to GS 1750.010 “Pressure Regulating Station Operation and Maintenance”).

8.2.6.6 Regulator Station Capacity Reviews

The Company has in place a program to evaluate the capacity of each pressure limiting station to determine that it has adequate capacity to supply the connected customers. The methods used in this determination include examining pressure charts or telemetering data, where available, for indications of low pressure; reviewing hydraulic models to assess whether the capacity of each modeled regulator is adequate to meet peak day demand; and reviewing loss of service reports. When such a review indicates that a pressure limiting station is approaching its capacity or the capacity has been exceeded, a plan is developed to verify or remedy the condition. Records of each review are documented and maintained in accordance with Company record retention procedures (refer to GS 1752.010 “Pressure Regulating Station Capacity Review”).

8.2.6.7 Critical Valve Inspections

The Company has in place a program to inspect critical valves that are designated by the Company deemed necessary for the safe operation of the system. Each valve is checked for adequate lubrication and proper alignment to permit the use of a key, wrench, handle, or other operating device. Where applicable, each valve box or vault is cleared of any debris that may interfere or delay the operation of the valve. In addition, a sketch, map, or other means of identifying and describing the location of the critical valve and other pertinent information must also be maintained in each operating area. If a valve fails to operate satisfactorily, the Company shall take prompt remedial action unless the Company can designate an alternative valve. Records of each inspection are documented and maintained in accordance with Company record retention procedures (refer to GS 1760.010 “Critical Valve Inspection and Maintenance”).

8.2.7 Material Management

8.2.7.1 Material Standards

The Company has a Material Standards process in place that requires all materials used in the transportation of natural gas to receive a technical review by Gas Standards prior to use in the gas distribution system. The technical review consists of a review of each item with current applicable industry standards as well as federal and state regulations. When applicable, results of third party testing are requested and reviewed prior to approval. A users list is requested and obtained from the manufacturer. All new items for gas service must be evaluated and approved via the Standards Evaluation and Approval process.

8.2.7.2 Failure Reporting Program

The Company has a program in place for and has established a method for analyzing failures, including the selection of samples of the failed facility or equipment for laboratory examination, where appropriate, for the purpose of determining the causes of the failure and minimizing the possibility of a recurrence. GS 1652.010 "Investigation of Failures" has been implemented to formally investigate and document "failures". Facility failures are ordinarily deficiencies in material design, construction, operation and maintenance, associated with:

- (a) An in-service pipeline,
- (b) Materials identified as being defective prior to being placed in-service, such as in the warehouse, during installation, or during testing, or
- (c) Tools and equipment.

Upon discovery of a facility failure, field personnel are required to complete GS 1652.010-1 form with information applicable to the failure. The form is to be turned into their FOL. The FOL, or designee, is to input the data into the Facility Failure Reporting System (FFRS). Once entered, a facility failure report number is generated by the FFRS.

When a facility failure is entered into the FFRS, Gas Standards assigns an investigator (e.g., standards engineer or specialist, technical specialist) to coordinate the investigation and testing of the failed part, if necessary. The investigator is responsible for

obtaining the failed part (if applicable), gathering additional information, engaging internal or external specialists, and deciding if any testing is needed to determine the cause of the failure. When the investigation has been completed, the investigator is also responsible for returning the findings and recommendations to Gas Standards. Gas Standards distributes the findings and recommendations to appropriate personnel. When the investigation has been completed, the investigator is responsible for completing the facility failure report within the FFRS. This completion requires the determination of the root cause of the failure and noting applicable recommendations to Gas Standards. Gas Standards distributes the findings and recommendations to appropriate personnel such as the DIMP Steering Team.

The following types of in-service failures shall be considered for further examination:

- (a) Repeat of similar material failure or construction defect type leaks occurring in the same general area or same year of construction,
- (b) Cracked welds or fusion joints,
- (c) Crack(s) in the body of pipe or fittings,
- (d) Graphitization or cracking of cast-iron pipe, or
- (e) Manufacturing defect in a pipeline component(e.g., insufficient wall thickness on plastic pipe).

As part of the Company's facility failure program, each mechanical fitting that results in a Grade 1 (hazardous) leak shall be reported to PHMSA on the Department of Transportation PHMSA F- 7100.1-2 form "Mechanical Fitting Failure Report" (MFFR) (refer to GS 1652.015 "Reporting of Mechanical Fitting Failures").

For the purpose of this reporting requirement, a mechanical fitting means a mechanical device used to connect sections of pipe. The term "Mechanical fitting" applies only to:

- (a) Stab Type fittings;
- (b) Nut Follower Type fittings;
- (c) Bolted Type fittings; or

(d) Other Compression Type fittings.

As part of the investigation process, a determination is made for each facility failure report as to whether the report meets the requirement of requiring an MFFR. Gas Standards is accountable for reporting all MFFRs to PHMSA and concurrently to the state commission. MFFRs are to be submitted to PHMSA and the state no later than March 15 of each year. MFFRs are collated and submitted to the DIMP Steering Team for review and action, if needed.

In addition, the Company participates in the Plastic Pipe Database Collection Initiative to collect, report, and analyze data on components used by the gas industry.

Facility Failure Report Form

Report Type¹ <input type="checkbox"/> In-Service <input type="checkbox"/> Not In-Service <input type="checkbox"/> Tool / Equipment	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> FACILITY FAILURE REPORT </div>	Company ² <input style="width: 80%;" type="text"/> Date Failed / Found ³ <input style="width: 80%;" type="text"/> Location Number ⁴ <input style="width: 80%;" type="text"/> Form Completed By ⁵ <input style="width: 80%;" type="text"/>	
FAILURE LOCATION			
Address ⁶ <input style="width: 95%;" type="text"/>	Cust. ID/Site ID/PSID ⁷ <input style="width: 95%;" type="text"/>	Municipality ⁸ <input style="width: 95%;" type="text"/>	Map/GIS Grid Number ⁹ <input style="width: 95%;" type="text"/>
FAILURE INFORMATION			
Failed Item Stored At ¹⁰ <input style="width: 95%;" type="text"/>	Contact Person ¹¹ <input style="width: 95%;" type="text"/>	Contact Number ¹² <input style="width: 95%;" type="text"/>	
THIS SECTION IS NOT APPLICABLE FOR TOOL/EQUIPMENT REPORTS			
Detected By (Circle One)¹³ A. Leakage Survey C. Pressure Gauge B. Customer/Public D. Other Company Activity		Suspected Cause¹⁴ <input style="width: 95%;" type="text"/> (Check One on Reverse Side)	
Facility Type (Circle One)¹⁵ A. Distribution Main D. Meter Set B. Transmission Line E. Pressure Regulating Facility C. Service Line F. Other			
Related Leak Order Number (If Applicable) ¹⁶ <input style="width: 95%;" type="text"/>	Leak Grade (Circle One)¹⁷ A. Grade 1 D. Grade 3 B. Grade 2+ (CDC Only) E. No Leak C. Grade 2 F. Unknown		Leak Location¹⁸ <input style="width: 95%;" type="text"/> (Pick one for each of Items 18a, 18b and 18c on reverse side)
Complete this section for failed plastic pipe			
Method of Installation ¹⁹ <input style="width: 95%;" type="text"/> (Check One on Reverse Side)	Soil Type In Contact w/ Pipe ²⁰ <input style="width: 95%;" type="text"/> (Check One on Reverse Side)	Operating Pressure At Time of Failure ²¹ <input style="width: 95%;" type="text"/>	Operating Pressure Normal Range ²² <input style="width: 95%;" type="text"/>
PRODUCT INFORMATION			
Product Type²³ <input style="width: 95%;" type="text"/> (Circle One on Reverse Side)		Manufacturer ²⁴ <input style="width: 95%;" type="text"/>	Model Number / Print Line /Other Markings ²⁵ <input style="width: 95%;" type="text"/>
Year Installed (If Known) ²⁶ <input style="width: 95%;" type="text"/>	Year Manufactured (If Known) ²⁷ <input style="width: 95%;" type="text"/>	Material Size ²⁸ <input style="width: 95%;" type="text"/>	
Item Description ²⁹ <input style="width: 95%; height: 40px;" type="text"/>		Material Type (Circle One) ³¹ A. Metallic B. Plastic	
Related Work Order Number ³⁰ <input style="width: 95%;" type="text"/>			
DESCRIPTION OF FAILURE³² <input style="width: 95%; height: 40px;" type="text"/>			
FIELD ACTION TAKEN / RECOMMENDATION(S) ³³ <input style="width: 95%; height: 20px;" type="text"/>		FRONTLINE LEADER / SUPERVISOR ³⁴ <input style="width: 95%;" type="text"/>	
<input style="width: 95%; height: 20px;" type="text"/>			
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SUSPECTED CAUSE ¹⁴			
<input type="checkbox"/> External Corrosion	<input type="checkbox"/> Temperature	<input type="checkbox"/> Vehicle Damage	<input type="checkbox"/> Defective Fitting
<input type="checkbox"/> Internal Corrosion	<input type="checkbox"/> High Winds	<input type="checkbox"/> Rupture of Previously Damaged Pipe	<input type="checkbox"/> Defective Steel Weld
<input type="checkbox"/> Earth Movement	<input type="checkbox"/> Operator Excavation Damage	<input type="checkbox"/> Vandalism	<input type="checkbox"/> Defective Plastic Fusion
<input type="checkbox"/> Lightning	<input type="checkbox"/> 3rd Party Excavation Damage	<input type="checkbox"/> Defective Body of Pipe	<input type="checkbox"/> Defective Pipe Seam
<input type="checkbox"/> Rains / Floods	<input type="checkbox"/> Fire / Explosion	<input type="checkbox"/> Operator Error	<input type="checkbox"/> Malfunction of Pressure Regulating Equipment
<input type="checkbox"/> Miscellaneous	<input type="checkbox"/> Unknown		

Leak Location^{18a} (all leak Grades, if applicable)	Leak Location^{18b} <input type="checkbox"/> Above Ground <input type="checkbox"/> Below Ground	Method of Installation¹⁹ <input type="checkbox"/> Open Trench <input type="checkbox"/> Joint Trench <input type="checkbox"/> Bored <input type="checkbox"/> Plowing - <input type="checkbox"/> Plowing - Pull-In <input type="checkbox"/> Plant-In <input type="checkbox"/> Insertion <input type="checkbox"/> Unknown	Soil Type in Contact W/ Pipe²⁰ <input type="checkbox"/> Sand <input type="checkbox"/> Rocky <input type="checkbox"/> Loam <input type="checkbox"/> Slurry <input type="checkbox"/> Clay
Leak Location^{18c} <input type="checkbox"/> Main-to-Main <input type="checkbox"/> Service-to-Service <input type="checkbox"/> Main-to-Service <input type="checkbox"/> Meter Set		<input type="checkbox"/> Inside <input type="checkbox"/> Outside	

PRODUCT TYPES ²³	
A. Regulators - Regulators Under 2" - Regulators 2" and Over Self-Operated - Regulators 2" and Over Instrument Control - Regulators 2" and Over Pilot Operated B. Meters - Domestic - Large Volume Displacement - Large Volume Turbine - Large Volume Rotary C. Regulators / Meter Auxiliary Equipment - Pressure Gauges - Recording (Chart Drives) - Pressure Gauges non-recording - Controllers - Heaters - Domestic Meter Settings - Remote Indexes / Readers - Service Risers - Anodeless (Plastic Carrier) - Service Risers - Steel - Other D. Odorizers - Odorizer Equipment E. Metallic Pipe - Bare Steel - Coated Steel - Cast Iron - Wrought Iron - Ductile Iron - Copper F. Plastic Pipe - ABS - CAB - PVC - MDPE-2306 - MDPE-2406 - MDPE-2406/2708 - MDPE-2708 - HDPE-3306 - HDPE-3408 - HDPE-3408/3608 - HDPE-3408/4710 - HDPE-3608 - HDPE-4710 - Other G. Mechanical Joining Fittings - Boltless Mechanical Fitting (Compression) Metallic - Boltless Mechanical Fitting (Compression) Plastic - Bolted Couplings (Compression) Metallic - Bolted Couplings (Compression) Plastic - Stab Fitting - Plastic (e.g., Lycott, Mett)	H. Other Fittings - Plastic Fusion-Socket - Plastic Fusion-Butt - Plastic Fusion-Electrofusion - Transition Fittings - Steel Weld Fittings - Flanges - Line Stopping Fittings - Threaded Fittings I. Valves - Main-Plastic - Main-Metallic - Curb Valve-Plastic - Curb Valve-Metallic - Meter Valve - Excess Flow Valve J. Tapping Tees - Mechanical Base-Metallic - Mechanical Base-Plastic - Steel Weld Base - Plastic Fusion Base K. Repair Fittings - Leak Repair Clamp-Mild Steel - Joint Repair Clamp-Stainless - Joint Repair-Mechanical - Joint Repair-Non-Mechanical L. Corrosion Control - Coatings - Tapes/Mastics - Anodes - Rectifiers - Insulating Kits/Fittings M. Tools / Equipment - Hand Tools - Power Hand Tools - Pneumatic / Hydraulic Tools - Water Pumps - Portable Generators - Instruments - Tapping & Plugging Equipment - Personal Protection Equipment - Fire Extinguishers - Other N. Other - Other

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8.2.8 Failure Mitigation Programs

8.2.8.1 Excess Flow Valves

An Excess Flow Valve (EFV) is a cartridge valve inside the pipe that immediately closes (“trips”) when the flow exceeds its designed limit at a certain pressure. Its intent is to stop the flow when a line ruptures or is damaged, normally severed by an excavator. GS 3020.100 “Installation of Excess Flow Valves” describes the use of these valves.

Excess flow valves are installed on any new or replaced service lines serving a single-family residence, unless at least one of the following conditions is present:

- (a) The service line does not operate at a pressure of 10 psig or greater throughout the year,
- (b) The Company has prior experience with contaminants in the gas stream that could interfere with the valves operation or cause loss of service to a residence,
- (c) An EFV could interfere with the necessary operation or maintenance activities, such as blowing liquids from the line, or
- (d) An EFV meeting defined performance standards is not commercially available.

When installed, an EFV should be placed as close to the service tee as possible.

8.2.8.2 SCADA

The Company has electronic monitoring in place for select point of delivery stations, district stations and some large customers. This monitoring includes active as well as passive forms of telemetering. Active forms of telemetering include pressure and flow control. Passive forms of telemetering may include pressure, flow rate, gas temperatures, and water bath temperature monitoring. SCADA alarms are set to alert Energy Supply Services (24 hour monitoring center) of any events that occur outside alarm parameters. When such an alarm event occurs, Energy Supply Services will notify the appropriate Company personnel.

8.2.8.3 Odor Level Monitoring

The Company has in place a program to monitor the proper concentration of odorant in distributions systems, including propane (LPG) distribution systems (refer to GS 1670.020 "Odor Level Monitoring").

To assure the proper concentration of odorant, trained personnel perform periodic sampling to determine the percentage of gas in air at which the odor becomes readily detectable. Records, including the name of the person conducting the test, the date and location of the test are documented and retained in accordance with Company record retention procedures.

Sampling points are distributed throughout the system to provide data samples that are representative of the entire distribution system. If insufficient odorant levels are detected in the system, supervision is contacted and appropriate steps are taken to correct the problem.

8.2.8.4 Relief Valve Capacity Review

Once a year, a review of primary relief valves is performed to verify that their capacity exceeds that of upstream regulation. If regulation characteristics associated with the primary relief valve have changed from the previous review, an evaluation of the capacity of the relief valve is done. Either the relief valve or the controlling regulation will be changed so that the capacity of the relief valve exceeds the capacity of the control regulation (refer to GS 1756.010 "Annual Review of Primary Relief Devices").

8.2.8.5 Emergency Manual

The Company maintains an Emergency Manual which contains written procedures aimed at minimizing the hazards resulting from a gas pipeline emergency.

The objectives of the manual are to provide for the appropriate preparation, management, reporting, and review of emergency events as further explained below.

- (a) Preparation objectives are to establish guidelines to ensure that Company personnel are prepared to respond to gas pipeline emergencies in an expedient manner, which protects the safety of employees and the public, and

minimizes the impact of the emergency on the Company, its customers, and the community.

- (b) Management objectives are to provide a framework for the delegation of responsibility, and the clear establishment of employee roles during emergencies and incidents.
- (c) Reporting objectives are to establish reporting guidelines, and effectively communicate to all levels of management, circumstantially sensitive events or incidents on the Company's pipeline facilities, and to provide guidance in submitting telephonic and written reports to DOT and/or State Utility Commissions as required. In addition to the Emergency Manual, refer to GS 1020.020 "Incident Reporting" for additional guidance.
- (d) Review objectives include a facilitated, open process of sharing information about pipeline emergency events/incidents with the desired outcomes being increased learning and improved performance. These outcomes will be achieved in an environment of trust with a non-threatening discussion of actions, the sharing of knowledge, and duplication of successes throughout the organization. The top priority is an increase in the institutional knowledge required to handle pipeline emergency situations.

The written procedures include, but are not limited to, the following:

- (a) Receiving, identifying, and classifying notices of events which require immediate response by the operator,
- (b) Establishing and maintaining adequate means of communication with appropriate fire, police, and other public officials,
- (c) Prompt and effective response to a notice of each type of emergency,
- (d) Training the appropriate operating personnel to assure that they are knowledgeable of the emergency procedures, and
- (e) Reviewing employee activities to determine whether the procedures were effectively followed in each emergency.

8.2.9 Completed Programs

Once a risk reduction program is completed due to completion of inspection, remediation, or potential adjustment to the program (resulting in termination of the original program) that program is represented on the D-1 table under completed programs. If risk has been remediated notation that validation of the program has been completed will be recorded under the associated risk remarks section on either the B-2 table (localized) or C-4 table (system wide). This can include but is not limited to a project ID, GIS query, DIS extraction, etc. A summary around accelerated actions that have been completed can be found on the supporting 8-01 forms.

8.3 IMPLEMENTING ADDITIONAL OR ACCELERATED ACTIONS (A/A) BASED ON RISK

After the initial risk evaluation and upon all subsequent risk evaluations, the Company will consider the adequacy of the existing risk management activities. The risk evaluation may suggest the need to alter existing activities or implement new measures. When performing the periodic evaluations in accordance with section 10, the Company will determine if an identified threat or risk requires an additional or accelerated action (A/A). Included within Table D-2: Summary of Additional or Accelerated Actions within Appendix D is a summary of A/A which have been determined to be necessary as a result of either the initial risk evaluation, periodic evaluations, or other operations reviews (e.g., the need for a targeted communication identified during a periodic program evaluation of the Public Awareness Plan). Where additional or accelerated actions are identified as needed, the details of each effort shall be listed in Table D-2 Additional or Accelerated Actions, and a summary along with implementation schedule, procedural details, threat/risk factors targeted, and associated performance measures will be captured on the 8-1 form: Additional or Accelerated Action Details (see Figure 8-2).

The DIMP Steering Team has the responsibility of identifying the need for A/A actions. This Team was constructed such that it contains representatives from certain core groups. It is expected that decisions made in a given area be strongly influenced by individuals with expertise in that functional area. In some case, others outside of the DIMP Steering Team may need to be consulted about the feasibility and appropriateness of implementing A/A actions (see Figure 8-1 Identify/ Evaluate Measures to Address Risk). Additional information on evaluating the effectiveness of an A/A can be found in section 9.2.

Figure 8-1: Identify/Evaluate Measures to Address Risk

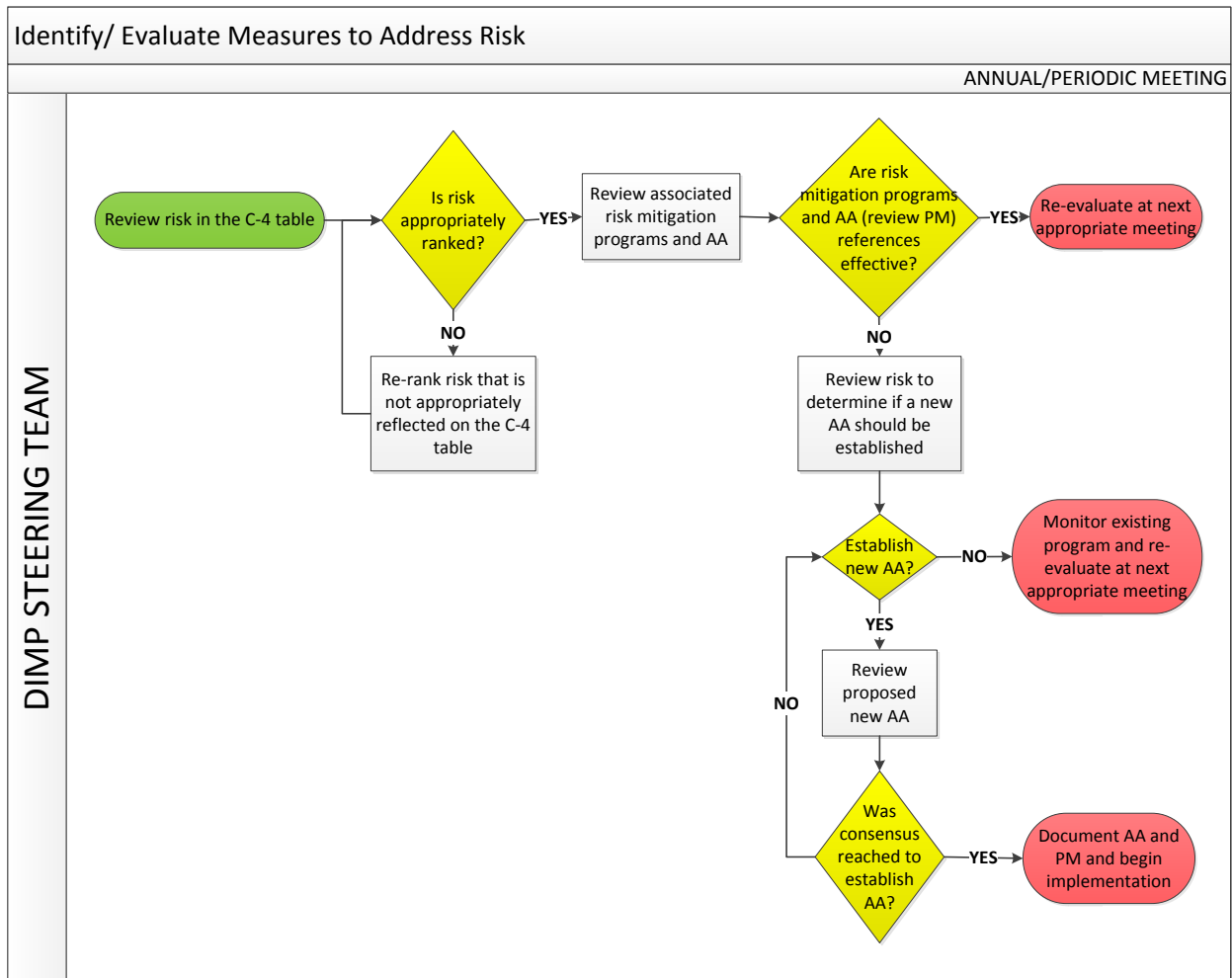


Figure 8-2: 8-1 Additional or Accelerated Action Details FORM

Additional or Accelerated Action Details		
Reference Number: <input type="text"/>		
A/A Action Title: <input type="text"/>		
Brief Summary of A/A Action:		
<input type="text"/>		
Reference Documents: <small>(include file names, report numbers or other specific identifying factors of associated documents)</small>		
<input type="text"/>		
Implementation Schedule:	Threat(s) and Risk Factor(s) Targeted:	Performance Measure(s):
<input type="text"/>	<input type="text"/>	<input type="text"/>
Compiled By: <input type="text"/>	Date: <input type="text"/>	
Job Title: <input type="text"/>		

Form DIMP 8-01 (10/2012)

9.0 MEASUREMENT OF PERFORMANCE, MONITORING RESULTS, AND EVALUATING EFFECTIVENESS

The objective of this section of the plan is to establish a process by which performance measures are monitored in order to evaluate the effectiveness of the DIMP Program. Performance measures can assist the Company in the ongoing evaluation of perceived threats and risk level. The evaluation of performance measures may lead to unexpected results that may include the recognition of threats not previously identified.

Program evaluations will help the Company answer the following questions:

- (a) Were DIMP Program objectives accomplished?
- (b) Were pipeline integrity and safety effectively improved through the DIMP Program?

9.1 PERFORMANCE MEASURES

Part 192 prescribes that certain performance measures are required to be collected. The following measures are required by §192.1007(e):

- (a) Number of Hazardous Leaks Either Eliminated or Repaired, per §192.703(c), Categorized by Cause,
- (b) Number of Excavation Damages,
- (c) Number of Excavation Tickets,
- (d) Total Number of Leaks Either Eliminated or Repaired, Categorized by Cause, and
- (e) Number of Hazardous Leaks Either Eliminated or Repaired, per §192.703(c), Categorized by Material.

In addition to the mandatory measures listed above, the Company has selected many other measures as a means of measuring the effectiveness of the Additional or Accelerated Actions, or to obtain high level trend analysis that would provide leading indicators of change (refer to §192.1007(e)1vi).

The complete list of all measures the Company has selected is included in Appendix E within Table E-1: Performance Measures. Table E-2: Performance Measure Collection Process describes the data source used for the measures and the individual or group responsible for collecting the information. Performance measures required by §192.1007(e) are those with the reference number designations between PM001 and PM022.

9.1.1 Procedure to Establish Performance Measures

The DIMP Steering Team is responsible for the selection of performance measures. Since the intent of the performance measures are to gauge the effectiveness of the risk management efforts, the team is to select the measures based upon a review of the risk evaluation and ranking (section 7) and the measures implemented to reduce risk (section 8). In addition, performance measures are to be reconsidered annually as part of the periodic program review (section 10).

In considering which performance measures to implement, the DIMP Steering Team shall consider the following:

- (a) If the performance measure is required by Part 192, the performance measure should be constructed similar to how the performance measure on the PHMSA reporting mechanism (Annual DOT report) is worded. The scope of such measures must be consistent with the report instructions provided by PHMSA relative to that measure.
- (b) Would a “threat-based” or “activity-based” approach be more appropriate? Threat-based measures are used to evaluate the level of risk posed by specific threats. An unfavorable trend could indicate that risk reduction activities are insufficient or ineffective. A favorable trend may be an indication that the threat is being adequately managed. An example of a threat-based measure is the number of leaks per year due to a certain cause. Activity based measures can permit the Company to determine how well the elements of the Program are being implemented. For example, if a selected risk reduction measure is to replace a certain type of service line, an activity-based measure could be to track the inventory of that type of service remaining.
- (c) The performance measure should be measurable and attainable. The Company must have a way of obtaining the data needed for the measure. Numeric measures are generally more helpful, as they tend to be more objective, supportable, and measurable.
- (d) The performance measure must be relevant to the purpose for which it was established.
- (e) The performance measure must be supportable. There must be a consistent and repeatable way of obtaining the data.

Consideration must be given to the availability and quality of data.

- (f) The performance measure must permit timely evaluations. The measure must be based on calendar year data and should generally be available by about March to permit the DIMP Steering Team to review the measure during the annual review.

Selected performance measures are to be included in Appendix E within Table E-1 Performance Measures. The approval of this table and the measures is to be in accordance with section 2.2.2 of this plan.

For each performance measure listed on Table E-1, a DIMP 9-01 form shall be completed to indicate: (1) the reason for the measure, (2) the reason for selecting the baseline, (3) the reason for selecting the evaluation criteria, and (4) a detailed procedure indicating how the measure is to be collected (including data sources). The DIMP 9-01 form is shown below. These forms are to be retained in accordance with Table 4-1 in section 4 of this plan.

FIGURE 9-1: Performance Measure Detail Form

Performance Measure Details

Reference Number:

Performance Measure:

Explain Why Measure is Needed:

Explain Why the Baseline Was Selected:

Explain Why the Evaluation Criteria Was Selected:

Procedure to Collect the Measure:

Person Responsible for Collecting Performance Measure Annually:

Completed By: **Date:**

Job Title:

Form DIMP 9-01 (10/2012)

9.1.2 Procedure to Establish Baselines

Leakage performance measures are compared to an established baseline. The DIMP Steering Team is responsible for the selection and approval of the baseline.

In considering which baseline to select, the DIMP Steering Team shall consider the following:

- (a) How many years of historical data are available? For new Additional or Accelerated Actions, a process to collect data needed to track performance may need to be established. In such situations, a couple of years may pass before sufficient data is available to permit a baseline to be established.
- (b) Is the historical data sufficiently reliable to permit an “apples-to-apples” comparison? Only data deemed reliable should be included in the baseline.
- (c) Has there been a change in the way the historical data was captured that could negatively affect a comparison with current data?
- (d) If possible, a five year baseline should be strongly considered as it offers a balance between having too small of a sample that may be overly influenced by a single year anomaly and including data that may be too old such that it may no longer represent current conditions.
- (e) If based on leakage surveys, the length of years included in the baseline should consider the effect of leakage inspection cycles that are other than annual.
- (f) Care should be taken when attempting to make trending judgments on comparisons based on a single year’s data. Looking at the average values over a span of years can address one-time fluctuations that may be within the standard deviation.

The baselines are shown on Table E-1, with the reason for establishing each baseline documented on the DIMP 9-01 form (see Figure 9-1).

9.2 MONITORING RESULTS AND EVALUATING EFFECTIVENESS

The performance measures within Appendix E are to be collected and documented on an annual basis, and all of the data should reflect the previous calendar year. In accordance with the requirements of section 10 “Periodic Evaluation and Improvement”, the performance measures are analyzed on an annual basis to determine if the goals of the DIMP Program are being achieved.

Table E-1 reflects the “evaluation criteria” the Company has selected for each measure. The evaluation criteria will be a t-score distribution. The t-score is a statistical method to determine if a value is significantly different than the mean with sample sizes smaller than 30. Where the t-score value exceeds two or higher on performance measures that should trend down or the t-score is lower than negative two on items that should trend upward. Using a t-score of two with a sample size of five will provide a 94% confidence level that the value being tested is significantly different than the mean. The t-score is determined by the following formula:

$$t = \frac{\bar{x} - \mu}{\left(\frac{s}{\sqrt{n}} \right)}$$

t = t score

\bar{x} = value being tested

μ = mean of sample

s = standard deviation of sample

n = sample size

If the t-score exceeds the criteria, an investigation must be performed by the DIMP Steering Team to determine the reason for the unfavorable trend and the need to take further actions to better manage the associated threats. The result of the investigation and the further actions to be taken are to be documented on the DIMP 10-01 form. The following are acceptable outcomes of an investigation:

- (a) A new A/A action has been adopted or a change has been made to an existing A/A to better manage the threat;
- (b) The cause of the unfavorable trend is not readily apparent to the DIMP Steering Team so an item is added to Table A-2 to initiate a more thorough investigation; or
- (c) The cause for the unfavorable trend is identified, documented on the DIMP 10-01 form, and found to not require a change in the DIMP plan.

10.0 PERIODIC EVALUATION AND IMPROVEMENT

The Company's distribution system, the environment in which we operate, and our understanding of our system are seldom static. Thus this plan will need to adapt over time. A systematic process is used to ensure changes are made to relevant program elements to account for changes in our system and environment.

10.1 DIMP STEERING TEAM REVIEW

At least once each calendar year, the state-level DIMP Steering Team will gather to review the DIMP Program. The DIMP Coordinator is responsible for scheduling these meetings and determining the appropriate personnel to participate in this review.

The DIMP Coordinator may call additional DIMP Steering Team meetings outside of the annual review should the need arise, such as upon the discovery of a potential threat which, in the opinion of the DIMP Coordinator, needs to be addressed prior to the next scheduled annual review.

A Post Incident/Accident review shall be conducted by the DIMP Steering Team as soon as practical following an Incident or Accident that is deemed significant by the Company. The review shall be in accordance with the guidelines as set forth in section 7.1.6 of this plan and shall be documented on the form in section 5.23 of the Company's Emergency Manual.

As described in section 2.1.3, the group will generally consist of the following:

- (a) Operations Center,
- (b) System Operations leadership,
- (c) Field Engineering leadership,
- (d) Compliance,
- (e) Damage Prevention,
- (f) Communications,
- (g) Pipeline Safety & Compliance, and
- (h) Other personnel that may provide significant input.

The primary focus of the annual review will be to consider data in the appendices and minor editorial changes in the framework of the plan. Considerations and activities that may be involved in this review are described below.

- (a) Editorial Plan Updates:

- (1) Changes in contact information for PHMSA and/or state commissions,
 - (2) Changes in department names and titles,
 - (3) Changes in referenced gas standards (including consideration given to referencing additional standards).
 - (4) Changes to referenced form names
- (b) Updates to System Knowledge:
- (1) Review of the previous year's work plan,
 - (2) Review of Safety Related Conditions reported during the previous year,
 - (3) Review of reportable incidents that occurred during the previous year,
 - (4) Updates to Appendix A tables,
 - (5) Review of PHMSA Advisory Bulletins issued during past year to ensure appropriate corrective actions were taken, if needed,
 - (6) Review the Gas Standards analysis of facility failure reports submitted during the previous year to identify trends,
 - (7) Review state commission inspection findings,
 - (8) Review operational notices,
 - (9) Identify if there are changes in the Company's understanding of the system characteristics (design, operations, or environmental factors) that could change the identified threats or risk level,
 - (10) Identify issues discovered during the performance of routine O&M activities that may have implications for the DIMP program,
 - (11) Identify if there is the need to fill gaps due to missing, inaccurate, or incomplete records,
 - (12) Identify if new data is needed, and
 - (13) Review Annual DOT Report.
- (c) Updates to Threat Identification:

- (1) Review threat identification table for changes in threats, including new threats discovered or changes in the understanding of the scope of existing threats and
 - (2) Consider if there are potential threats which require further investigation to determine their significance, including any issues documented on the 5-1 form. Review any form in which the status is "In Progress" to ensure sufficient progress towards resolution.
 - (3) Review identified "potential threats"
 - i. Note may not be the result of Leakage (overpressure, materials, etc.)
- (d) Updates to Risk Evaluation:
- (1) Review and update, if necessary, the tables within Appendix C (if changes to risks are determined to be significant an A/A measure may be identified).
- (e) Updates to Risk Reduction Activities and Additional or Accelerated Activities:
- (1) Review active corrosion log, and
 - (2) Consider changes made in other compliance programs (e.g., Damage Prevention, Public Awareness, etc.) or the need to precipitate changes in those programs,
 - (3) Consider the need for additional A/A measures or the need to make changes to existing measures, and
 - (4) Evaluation of the effectiveness of existing A/A measures.
 - (5) Review the annual Optimain replacement candidate listing reviewed (see section 8.2.1)
- (f) Updates to Performance Measures:
- (1) Review performance measures and analyze trends and
 - (2) Review adequacy of selected performance measures.
- (g) Other Considerations:
- (1) Review best practices identified from discussions with peer companies,
 - (2) Consider lessons learned from involvement in trade associations,

- (3) Review the record retention practices for adequacy, and
- (4) Determine if the re-evaluation interval is appropriate.

Every five years (date specific), or more frequently if deemed necessary by the DIMP Coordinator, this DIMP Steering Team review will include a complete program re-evaluation, meeting the requirements of 49 CFR § 192.1007(f). The primary focus of the 5-year review will be to consider the framework of the plan to assure that it continues to effectively serve the purpose and scope described in section 1.0. Plan changes that are identified during this review will be processed and approved in accordance with section 2.2 of this plan.

Prior to proposing changes that could have a moderate or significant impact to Operations, the DIMP Steering Team will, during the course of their periodic review, arrange for all stakeholder groups to contribute to the impact analysis and feasibility assessment. The DIMP Coordinator is responsible for ensuring the review and implementation of changes are accomplished according to a schedule that is commensurate with the urgency.

The DIMP 10-1 form is used as the record demonstrating that periodic reviews are being performed. This form shall be completed for each DIMP Steering Team meeting. The DIMP Coordinator is responsible for the completion and filing of this form.

Completed form 10.1 forms should be filed as defined in section 4 of this plan (See Table 4.1).

FIGURE 10-1: Periodic Program Evaluation

SUMMARY OF DIMP PROGRAM PERIODIC EVALUATION

Company:		Date(s) of Meeting:	
Evaluation Type: <input type="checkbox"/> Annual Evaluation <input type="checkbox"/> Complete Program Re-Evaluation <input type="checkbox"/> Other:		Evaluation Performed By: <input type="checkbox"/> DIMP Steering Team	
SME Attendees: Name: Job Title: Name: Job Title:			
Have any potential new SMEs been identified? If yes follow the SME Determination Process (see section 2.1.3). If new SME is established document that criteria has been met. If criteria is not met document justification for establishment. <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>			
Ad Hoc Attendees: Name: Job Title: Name: Job Title:			
Have attendees been reviewed? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>			
Updates to System Knowledge			
Are further actions needed based on a review of the previous year's work plan? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>			
Are further actions needed based on a review of Safety Related Conditions reported during the previous year? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>			
Are further actions needed based on a review of reportable incidents reported during the previous year? (a) Review reportable incidents reported during the previous year across the country. <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>			
Are changes needed to Appendix A tables? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>			
List PHMSA Advisory Bulletins issued during past year. If corrective actions are deemed necessary, describe actions. Otherwise, describe why no corrective actions are needed.			
Are further actions needed based on a review of facility failure reports received during the previous year?			

<input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Are further actions needed based on a review of state commission inspection findings received during the previous year?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Are further actions needed based on a review of operational notices received during the previous year?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Are there changes in the Company's understanding of system characteristics (design, operations, or environmental factors) that could change the identified threats or risk level?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Were issues identified during the performance of routine O&M activities that may have implications for the DIMP program?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Is there an identified need to fill gaps in data due to missing, inaccurate, or incomplete records?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Is there an identified need for new data to be acquired to support the DIMP program?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Are further actions needed based on a review of the Annual DOT Report?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Updates to Threat Identification</p>
<p>Are there identified changes needed in threats or updates to Appendix B tables?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Are there identified "potential threats" which require further investigation, including issues identified on Form 5-1?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Updates to Risk Evaluation</p>
<p>Is there a need to update the tables within Appendix C?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Updates to Risk Reduction Activities and Additional or Accelerated Activities</p>
<p>Are further actions needed based on a review of the active corrosion log?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Were changes made in other compliance programs, or need to be made, that require further action for DIMP purposes?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Are changes needed in current A/A measures or is there a need for additional A/A measures or changes in Appendix D tables?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Do current A/A measures appear to be sufficiently effective?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
<p>Was the annual Optimain replacement candidate listing reviewed (see section 8.2.1)?</p> <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>

Updates to Performance Measures
Are changes needed based on a review of performance measures or changes in Appendix E tables? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
Are current performance measures adequate? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
Editorial Plan Updates
Are changes needed in contact information for state commissions? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
Are changes needed in department names and titles or changes to Table F-1? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
Are references to gas standards still accurate and appropriate? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
Are references to additional gas standards needed? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
Describe any other editorial changes identified:
Other Considerations
Are changes needed based on best practices identified from discussions with peer companies? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
Are changes needed based on lessons learned from involvement in trade associations? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
Are changes needed to the Company's process of record retention? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>
Is the established re-evaluation interval appropriate? <input type="checkbox"/> Yes <input type="checkbox"/> No <i>Comments:</i>

Form DIMP 10-1 (01/2012)

10.2 UPDATE NOTIFICATIONS

Updates to the DIMP plan will be forwarded (upon request) by the DIMP Coordinator to:

Jason M. Hurt
Manager, Gas Branch
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

11.0 REPORTING RESULTS

The following four performance measures are included on PHMSA F 7100.1-1 form "Annual Report for Gas Distribution Systems". This report is submitted annually, by March 15th, to PHMSA and the state commission, as required by 49 CFR, § 191.11 and GS 1030.010 "PHMSA Annual Reporting Requirements".

- (a) Number of hazardous leaks either eliminated or repaired, per § 192.703(c), categorized by cause,
- (b) Number of excavation damages,
- (c) Number of excavation tickets, and
- (d) Total number of leaks either eliminated or repaired, per §192.703(c), categorized by cause.

PHMSA F7100.1-1 form and PHMSA's instructions for completing the form, which are used to define the scope of the performance measures and the reporting requirements, are available on the PHMSA internet website at <http://www.phmsa.dot.gov/pipeline>. The completed form is submitted to PHMSA using the online data entry feature on their website. Copies of this form are sent to the following state commission contact.

Jason M. Hurt
Manager, Gas Branch
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

Information related to failure of mechanical fittings, excluding those that result only in nonhazardous leaks, are to be reported on PHMSA F7100.1-2 form, beginning with the report for the 2011 calendar year(refer to GS 1652.015 "Reporting of Mechanical Fitting Failures").

Readily available information from this list of mechanical fitting data points will be gathered by field personnel upon failure of any mechanical fitting as defined in section 8.2.7.2 of this plan. Data gathered during the investigation of mechanical fitting failures will be gathered in the Company's Facility Failure Database Reporting System.

PHMSA F7100.1-2 form and PHMSA's instructions for completing the form are also available on the PHMSA internet website. The completed form is submitted to PHMSA using the online data entry feature on their website. Copies of this form are sent to the state commission contact listed above.

APPENDIX A: KNOWLEDGE OF DISTRIBUTION SYSTEM

Contents:

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Table A-19: % Hazardous Leaks-Eliminated/Repaired

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.		OMB NO: 2137-0522 EXPIRATION DATE: 10/31/2016
 U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	Initial Date Submitted:	03/11/2015
	Form Type:	INITIAL
	Date Submitted:	

**ANNUAL REPORT FOR
CALENDAR YEAR 2014
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A - OPERATOR INFORMATION	(DOT use only)	20153899-24383
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1. Name of Operator	COLUMBIA GAS OF KENTUCKY INC
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	1600 Dublin Road
2b. City and County	Columbus
2c. State	OH
2d. Zip Code	43215
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	2585
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	2001 MERCER ROAD
4b. City and County	LEXINGTON
4c. State	KY
4d. Zip Code	40512
5. STATE IN WHICH SYSTEM OPERATES	KY

PART B - SYSTEM DESCRIPTION

1.GENERAL										
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAIN	408.6	0	5.2	817.8	1317.8	15.5	0	0	4.9	2569.8
NO. OF SERVICES	10411	0	132	20837	104782	0	0	0	0	136162

2.MILES OF MAINS IN SYSTEM AT END OF YEAR							
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS
STEEL	0.1	198.9	575	325.6	113.7	18.3	1,231.60
DUCTILE IRON	0	0	0	0	0	0	0.00
COPPER	0	0	0	0	0	0	0.00
CAST/WROUGHT IRON	0	0.2	12.6	2.6	0.1	0	15.50
PLASTIC PVC	0	0	0	0	0	0	0.00
PLASTIC PE	0	727.3	481.4	108.9	0.2	0	1,317.80
PLASTIC ABS	0	0	0	0	0	0	0.00
PLASTIC OTHER	0	0	0	0	0	0	0.00
OTHER	3.5	0.1	0.2	0.3	0.8	0	4.90
TOTAL	3.60	926.50	1,069.20	437.40	114.80	18.30	2,569.80

3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR					AVERAGE SERVICE LENGTH: 75		
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS
STEEL	0	3674	27332	223	150	1	31380
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	0	98980	5300	409	93	0	104782
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
TOTAL	0	102654	32632	632	243	1	136162

4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION											
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL
MILES OF MAIN	143.6	96.8	50.5	304.7	517.5	222.1	376.7	475.7	273.7	108.5	2569.8
NUMBER OF SERVICES	0	9	12	11018	17008	12514	21226	38791	25323	10261	136162

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION	173	43	516	197
NATURAL FORCES	6	2	63	7
EXCAVATION DAMAGE	35	33	130	129
OTHER OUTSIDE FORCE DAMAGE	0	0	16	14
MATERIAL OR WELDS	45	10	359	59
EQUIPMENT	16	0	54	8
INCORRECT OPERATIONS	1	0	25	0
OTHER	2	0	3	1

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 595

PART D - EXCAVATION DAMAGE

PART E-EXCESS FLOW VALUE(EFV) DATA

NUMBER OF EXCAVATION DAMAGES: 219

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 1533

NUMBER OF EXCAVATION TICKETS : 46738

ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 30538

PART F - LEAKS ON FEDERAL LAND

PART G-PERCENT OF UNACCOUNTED FOR GAS

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.
INPUT FOR YEAR ENDING 6/30: 1.4%

PART H - ADDITIONAL INFORMATION

(Empty section for additional information)

PART I - PREPARER AND AUTHORIZED SIGNATURE

Brian Powell
(Preparer's Name and Title)

(614) 481-1069
(Area Code and Telephone Number)

bpowell@nisource.com
(Preparer's email address)

(Area Code and Facsimile Number)

Table A-1, Part 1: IM Program Records Summary

Record	Record Type SME = Subject Matter Expert ER = electronic PR = paper record	Applicable Standard or Guideline	How Record Used For DIMP	Location of Records	Key Contact
Operating Maps	ER, PR	GS 2600 Series	System Knowledge	ER – GIS (arc-reader, network express); PR – Company offices(business & intermediate districts)	ER- Director, Business Application & Support PR – Mgr., Integration Center
Gas Service Records	ER	GS 3020.012	Optimain / System Knowledge	DIS, Opentext	Director, Business Application & Support
Work Orders and As-Built Construction Drawings	ER, PR	2810.020	System Knowledge	ER – WMS; PR – Company offices	Director, Engineering
Gas Leak Repair Records	ER, PR	GS 1708.100	Risk Assessment (probability & consequence) / Optimain /metrics	ER – WMS; PR – DPI files at Operation Center	ER – Dir, Business Application & Support PR – Op Center Manager
Gas Leak Survey Records	ER, PR	GS 1708.100	System Knowledge	ER – WMS; PR – leakage maps at Operation Center	ER – Dir, Business Application & Support PR – Mgr, System Ops
PHMSA Incident Reports	ER	GS 1020.020	Risk Assessment (consequence)	Compliance Manager files	Compliance Manager
Safety-Related Condition Reports	ER	GS 1020.010	Risk Assessment (consequence)	Compliance Manager files	Compliance Manager

Table A-1, Part 1: IM Program Records Summary

Record	Record Type SME = Subject Matter Expert ER = electronic PR = paper record	Applicable Standard or Guideline	How Record Used For DIMP	Location of Records	Key Contact
Cathodic Protection Maintenance Records (Rectifier and Pipe-to-Soil Inspection)	ER	GS 1430.020	System Knowledge	WMS	Manager, System Operations
CP Maintenance of Isolated Mains and Services	ER	GS 1430.020	System Knowledge	WMS	Manager, System Operations
Active Corrosion Area Logs	PR	GS 1430.030	Prioritizes areas for replacement	Operations Center Office	Operations Center Manager / Manager System Operations
Atmospheric Corrosion Inspection Records	ER	GS 1450.010	RA (probability)	WMS and DIS	Manager, System Operations
Patrol Records	ER	GS 1702.010	Identifies locations susceptible to natural forces	WMS	Dir, Business Application & Support
Critical Valve Books	ER, PR	GS 1760.010	System knowledge	GIS, WMS Operations Center	Leader, M&R Field Operations Leader
Valve Maintenance Records	ER	GS 1760.010	System knowledge	WMS	Director, Business Application & Support
Regulator Station Maintenance Records	ER, PR	GS 1750.010	Quantities risk probability for equipment failure	ER – WMS; PR – M&R Stations	ER – Dir, Business Application & Support

Table A-1, Part 1: IM Program Records Summary

Record	Record Type SME = Subject Matter Expert ER = electronic PR = paper record	Applicable Standard or Guideline	How Record Used For DIMP	Location of Records	Key Contact
					PR – Mgr, System Ops
Facility Failure Reports	ER	GS 1652.010	Trend summary reviewed annually; used for RA (probability)	MS Access database on network drive	Manager, Gas Standards
Pipe Exposure Data	ER, PR	GS 1410.010	Data used in Optimain analysis	ER – WMS PR – DPI files at Operations Center	ER- Dir, Business Application & Support PR-Mgr., Operations Center
One Call Records	ER	N/A	Data used in root cause analysis; preventative excavation inspections	Irth	Manager, Damage Prevention
Excavation Damage Records	ER	GS 1100.030	Data used in root cause analysis	WMS, DPTS	Manager, Damage Prevention
Polygon Process Map	ER	N/A	Knowledge of AA013B	DIMP Shared drive folder, Other Supporting Documents>Polygon Process Map	Manager, Engineering Close out

Table A-1, Part 1: IM Program Records Summary

Record	Record Type SME = Subject Matter Expert ER = electronic PR = paper record	Applicable Standard or Guideline	How Record Used For DIMP	Location of Records	Key Contact
Optimain Project Listing	ER	N/A	Risk Validation	Dimp I network Drive	Leader, Field Engineering Leader, Capital Allocation & Asset Management
Annual DOT Reports	ER	GS 1030.010	System Risk Analysis, Localized Risk Analysis, Metric Calculation	Intranet. DIMP Drive, Compliance Manager files (Toolbox Drive)	Compliance Manager

Table A-1, Part 2: IM Program Records Summary

	Characteristic	Record Source	Comment
	Location	Operating Maps	Locations of newly installed mains are described on a sketch and included in the job order completion report. Engineering uses the drawing to map the facility in GIS.
Design & Construction	Material	Operating Maps	Pipe material type is designated as either Plastic, Steel, Wrought Iron, Cast Iron, or Other. Fittings are usually labeled as either metallic or plastic.
	Component Type	Operating Maps	The Company uses standard mapping designations to represent the type of components.
	Nominal Size	Operating Maps	Nominal pipe size is shown on operating maps for pipes, valves, and fittings.
	Manufacturer	Work Orders & Completion Reports	Materials ordered for a capital job are listed by a stock symbol number on the WMS job order. The Supply Chain is usually able to determine which manufacturer the material was purchased from over a given span of time.
	Date of Installation	Operating Maps	The WMS job order contains a data field showing the date the line was placed in service. When Engineering maps the line in GIS, the in-service date from the job order is populated.
	Joining Type	Operating Maps	Steel pipe that is mechanically coupled is mapped as such on the operating maps.
	Pipe Specifications	Work Orders & Completion Reports	For steel and plastic pipe, pipe used is shown by stock symbol number which is described on the WMS job order and completion report. The stock symbol number contains a description which indicates the pipe grade and wall thickness for steel and SDR and ASTM designation for plastic.
	Coating Type	Operating Maps; Work Orders & Completion Reports	Job order sketches included in the completion report label steel pipe segments as being bare or coated. Engineering populates the coating type based on this information. The stock symbol number specified on the WMS job order contains a description that includes the coating type.
	Construction Method	Work Orders & Completion Reports	Most new pipe is installed by contractors. In many cases, the installation of pipe by boring is paid as a special line item than direct burial. Since WMS contains a list of contract items paid, it is often times possible to review the job order information to determine if boring was performed for a particular job order.

Table A-1, Part 2: IM Program Records Summary

	Characteristic	Record Source	Comment
Operating Conditions	Pressure	Operating Maps	The pressure designation (LP, IP, MP, and HP) are shown on operating maps as a pipe attribute. The pressure system is also included. A table in DIS can be used to cross reference a system number with the MAOP.
	CP Type	CP Maintenance Records	The type of cathodic protection is an attribute of a test station facility within the work management system.
	Leak History	Gas Leak Repair Records	Hard copies of leak reports are retained for the life of the pipeline. The data is entered into WMS and permanently retained. Leak records are refreshed quarterly within Optimain.
	Pipe Condition	Pipe Exposure Data	Pipe condition is a data field on the pipe exposure section of the leak report. This data is used by Optimain to assign a risk score.
	Coating Condition	Pipe Exposure Data	Coating condition is a data field on the pipe exposure section of the leak report. This data is used by Optimain to assign a risk score.
	Pipe Depth	Pipe Exposure Data	Coating condition is a data field on the pipe exposure section of the leak report. This data is used by Optimain to assign a risk score.
	Electrical Isolation Devices	CP Maintenance of Isolated Mains and Services	Locations of insulations can be shown on the GIS maps.
	Stray Current Mitigation	CP Maintenance Records	These features (e.g., bonds) are assigned as a facility in the work management system.

Table A-1, Part 2: IM Program Records Summary

	Characteristic	Record Source	Comment
Operating Environmental Factors	Land Subsidence	Patrol Records & Table A-10	Distribution facilities in which there is a concern of potential land subsidence are patrolled on a periodic basis. Field Operations Leaders reviewed Repetitive Tasks (RTs) within WMS to identify which distribution patrols are related to earth movement concerns. These locations are reflected on Table A-10.
	Earthquake Zone	Table A-8	Table A-8 reflects information from the United States Geological Society (USGS) that depicts Kentucky as being of low risk to earthquakes. This information supports the SMEs decision to consider earthquake risks to be low.
	Frost	Table A-9	Table A-9 is included in the plan to illustrate that Kentucky is indeed located in an area which experiences fairly significant frost depths. This can have an effect on cast iron facilities.
	Business Districts	Gas Leak Survey Records	Gas facilities locating within business districts are leak surveyed on a more frequent basis as a result of the higher risk posed by these areas. The locations of the business districts are indicated on leak survey records.
	Soil Type	Pipe Exposure Data	Soil type is a data field on the pipe exposure section of the leak report. This data is used by Optimain to assign a risk score.
	Type of Ground Cover	Pipe Exposure Data	Soil type removed is a data field on the pipe exposure section of the leak report. This data is used by Optimain to assign a risk score.
	Population Density	Optimain	Optimain uses population density as a risk factor. The factor is based on the population density of the zip in which the pipe segment resides.

	Building Use	Operating Maps	Optimain contains a data field for building use which may be populated by Engineering to assign a greater risk score to pipe segments in the vicinity of buildings that may be more difficult to evacuate (e.g., hospitals, schools, prisons, etc.)
	Service Length	Gas Service Records	Field crews document the length of service on the service line order. This length is populated in DIS. Service records are periodically imported into Optimain, with the service length used as a proxy for estimating building offset for use in estimating risk scores.

Table A-2: Action Plans to Enhance Knowledge

Action Plan Scope	Summary of Action Plan	Detail Notes	Proposed Schedule	Completion Date	Officer / Manager Responsible
Develop methods to track EFV installations by calendar year	Identify DIS data elements that will verify EFV installation and customer type.	"Date", "Customer Class" and "EFV Installed (Y/N)" exist as data fields in DIS that identifies necessary information on case by case basis.		Completed in time for CY 2010 Annual DOT Report submittal (3/15/2011)	Gary Miller
	Design and implement programming change to facilitate above reporting				
Data recorded for new installations and O&M activities	Investigate the feasibility of collecting and utilizing additional data to enhance knowledge	Research state of technology within the industry with respect to material tracking. Research capabilities of future GIS. Participation in GTI project "Intelligent Utility Installation Process". 7/2013- GTI Pilot abandoned, Precision Laser & Instruments	Pilot project is underway and implementation will depend upon the success of the pilot		Dan Cote

Table A-2: Action Plans to Enhance Knowledge

Action Plan Scope	Summary of Action Plan	Detail Notes	Proposed Schedule	Completion Date	Officer / Manager Responsible
		selected for continuation of GPS pilots and potential organizational deployment. * Details can be obtained by Damage Prevention.			
Adjust WMS data element options to better represent identified threats around damage to facilities	Analyze existing WMS Damage Reporting data elements that contribute toward root cause information	"Cause of Damage", "Reason for Damage", and "Type" contain critical data that determines threats identified for DIMP		Completed January 2012	Gary Miller
	Map historical data validation lists from above categories to proposed data validation lists that will align with identified threats	Data map created to translate multiple options to proposed options for root causes and DIMP threats			
	Submit IT request to revise validation lists				
	Design and implement programming change to facilitate above proposal				

Table A-2: Action Plans to Enhance Knowledge

Action Plan Scope	Summary of Action Plan	Detail Notes	Proposed Schedule	Completion Date	Officer / Manager Responsible
Adjust WMS data element options to better represent identified threats around leakage	Analyze existing WMS Leakage Reporting data elements that contribute toward root cause and facility information	“Leak Cause Code” and “Leak Location Code” contain critical data that determines DIMP threats		Completed January 2012	Gary Miller
	Map historic data validation lists from above categories to proposed data validation lists that will align with identified threats				
	Submit IT request to revise validation lists	Merge request with Damage to Facilities WMS request			
	Design and implement programming change to facilitate above proposal				
Determine how GIS can benefit DIMP	Identify and implement changes to DIMP program that takes advantage of the benefits of new GIS system		On-going effort with implementation schedules established as opportunities are identified		Dan Cote
Integrate Optimain with GIS	Tie Optimain to GIS. Populate GIS with historical leak data. Develop process of populating leaks periodically into GIS	1. Populating GIS with historical leak data is still a work in progress.2.Developing the process for populating the leakage	Target goal of 12/31/2012. Revised target of second quarter 2013 for user implementation	Initial Optimain Development process for updating leakage –	Chuck Shafer

Table A-2: Action Plans to Enhance Knowledge

Action Plan Scope	Summary of Action Plan	Detail Notes	Proposed Schedule	Completion Date	Officer / Manager Responsible
		into GIS (leak placement suite)3. Implement the populating leakage process		complete	
Sewer Crossbores	Develop a process for communicating and retaining information when crossbore situations are discovered.		Process developed by 3/31/2013		Dan Cote
MAOP Excursion Form	Develop and communicate a form used to document all MAOP excursions			12/31/2012	Don Ayers
Facility Failure Report Ad-Hoc	Develop a team to create guidance material to better educate field crews on the requirements of the facility failure reporting process.		Guidance material communicated by 3/31/2013	Complete	Lee Reynolds
DPTS Enhancement	DPTS is being enhanced to include additional sub root causes including specific actionable items.	7/2013- Cosmetic development completed by HMB; beginning testing with Damage Prevention Support on 1st phase changes.	End of 2013		Ashley Donnini
High Priority Awareness Initiative ("Protect Our Pipe")	Develop and initiate a detailed remediation and outreach plan focused on building safeguards and	12/2012- Engineering Risk Identification of 11 facilities in NGD	Target Goal of 2/28/2014	Complete	Ashley Donnini

Table A-2: Action Plans to Enhance Knowledge

Action Plan Scope	Summary of Action Plan	Detail Notes	Proposed Schedule	Completion Date	Officer / Manager Responsible
aka "POP")	redundancies to minimize the risk of excavation or demolition damage to identified facilities that if damaged could result in significant outage of approximately 20K customers or more.	territory. 1/14/13- Email communication sent to Damage Prevention requesting involvement 1/2013 through 5/2013- Damage Prevention meetings, investigations and discussions on remediation and impact. Strategy plan and research completed. 5/9/13- Communication sent to NGD executive management requesting Operation representatives 5/17/13- Created representative list for NGD Operations 7/16/13- Meeting with NGD Operations to begin mitigation			

Table A-2: Action Plans to Enhance Knowledge

Action Plan Scope	Summary of Action Plan	Detail Notes	Proposed Schedule	Completion Date	Officer / Manager Responsible
		planning. * Detailed meeting results with NGD stakeholder groups can be obtained by Damage Prevention.			
RF TAPE	Exploring technology on locate wire.		End of 2013		Ashley Donnini

Table A-3: Summary of System Design by Pressure

Maximum Operating Pressure	Mains	Services
Low-Pressure (1 psig or less)	21.3%	34%
Intermediate Pressure (1 psig to 10 psig)	12.3%	10%
Medium Pressure – 10 psig to 60 psig	54.5%	56%
High Pressure – greater than 60 psig	11.9%	1%

Source: GIS query for main inventory. Service data is generated on a Business Intelligence Report (“SL Counts By Pressure”) by querying DIS.

Table A-4: Summary of Systems Transporting Gas Other Than Natural Gas

System Number	System Name	Gas Transported	Total Capacity (gal)	Address	Comments

There are no systems transporting gas other than natural gas (e.g., liquid petroleum gas, landfill gas, liquefied natural gas, propane air)

Source: DIMP Steering Team input

Table A-5: Summary of Known Construction Practices

Construction Methods (Method Used to Install Pipe)	Comments (e.g., issue, location or time periods)
Open Trench	
Directional Bore	
Conventional Bore	Types of conversational bore include: holhog, pushrod, auger, and mole gun.
Pipe Insertion	
Joint Trenching	
Dig & Backfill	
Plow Method	Notated from annual DIMP meeting 5/13/13: Plow method is no longer a utilized construction practice.

Source: DIMP Steering Team

Table A-6: Known District Regulators and Relief Valves

Manufacturer	Model or Description	System Count	
	Refer to note below		

Source:

(Note: This list includes only those regulators owned by the Company. A district regulator is a regulator which controls the pressure of a gas system This table is not to be populated as the data is available via a Work Management Report. If the report is needed, e-mail Business Intelligence Report Requests and reference report "Est R funcs with Reg Facs not GMB".)

Table A-7: Known Service Regulators

Manufacturer	Model or Description	Size
Itron, Actaris, Schlumberger, Sprague	B-42R	1", 1-1/4"
	B-31-IMR	1", 1-1/4"
	B-34-IMR	2"
	B-35-M	1"
	B-35-R	1"
	B-35-N	1"
	B-38-IMR	2"
	B-39R	1", 1-1/4"
	B-531-IMR	1-1/4" x 2"
	B-838-IMR	2"x2", 2"x3", 2"x4"
	CL-31-2-IMR	1"
	CL-34-2-IMR	2"
	CL-38-2-IMR	2"
	CL-838-2-IMR	2"x2", 2"x3", 2"x4"
Elster American Meter, American Reliance, Singer	1800	2"
	1813C	1", 1-1/4"
	1833B	1"
	1883	2"
	1883B	1"
	2000	2"
	2003	2"
	2003M	2"
Sensus, Invensus, Equimeter, Rockwell	143	1", 1-1/4"
	243-8-1	1-1/4". 2"
	243-8-2	1-1/4". 2"
	243-12-1	2"
	243-12-2	2"
	243-8HP	2"
	243-RPC-B	2"

Table A-7: Known Service Regulators

Manufacturer	Model or Description	Size
	041-2	1"
	046-2	1"
	1001	2"
	441 (Industrial)	2"– 4"
	461 (Industrial)	2"– 4"
Reynolds	8310	2"
	8525	2"
Global Metering Systems, National Meter Parts, Lancaster	61-R	1", 1-1/4"
	496	1", 1-1/4"
Fisher	S-101-P2	2"
	S-102	1", 1-1/4"
	S-106	1"
	S-200	2"
	S-201-P2	2"
	S-202	2"
	S-301-F	1", 1-1/4"
	S-402	1"
	133-L	2"
	133-H	2"
	133-HP	2"
	299	2"
	620	1-1/2", 2"
	621-102	1", 2"
	621-107	1", 2"
	621-R	1", 2"
	621-M	1", 2"
	627-R	1", 2"
	627-M	1", 2"
	630-103	1", 2"
630-104	1", 2"	

Table A-7: Known Service Regulators

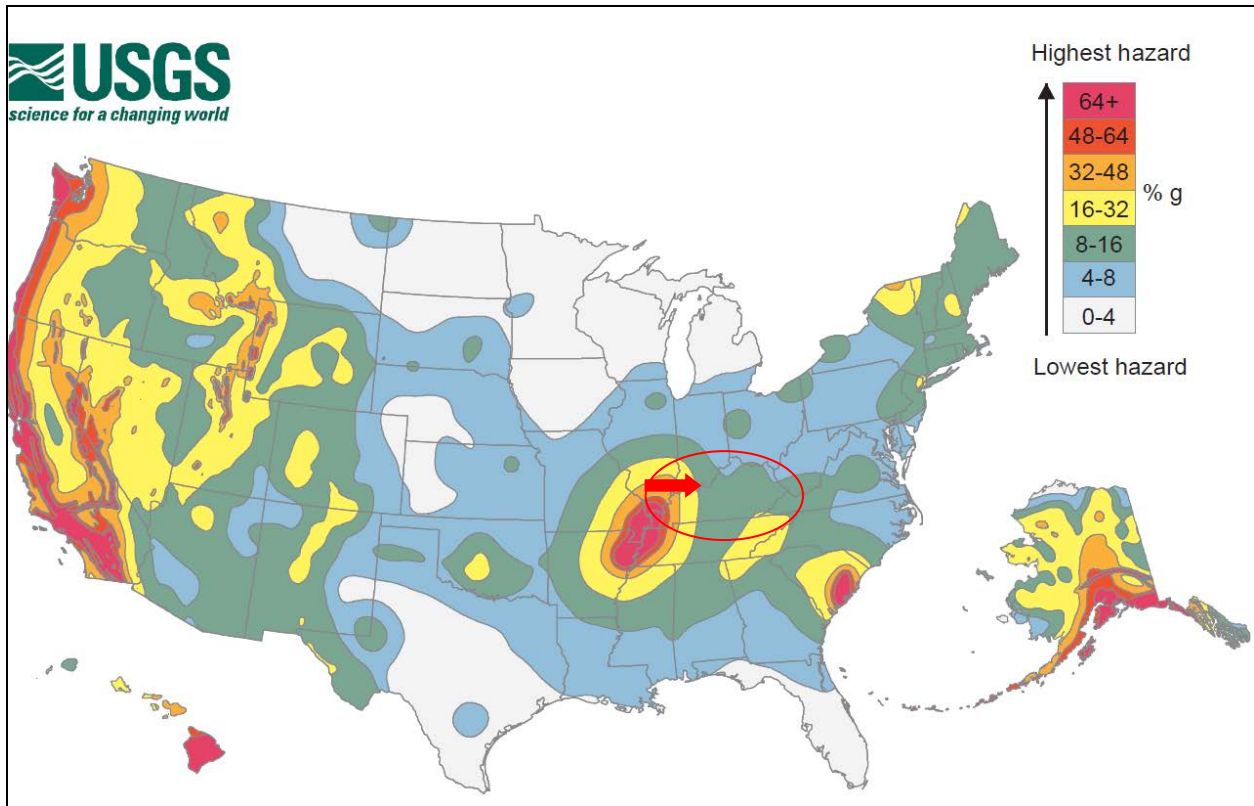
Manufacturer	Model or Description	Size
Mooney	Flowgrid	2" – 6"

Source: Records assembled by Gas Standards based on known Gas Standard records

Table A-8: Areas Subject to Seismic Damage

Seismic Zone	Miles of Main 2014	Number of Services 2014
0-4	0	0
4-6	0	0
8-16	2,569.8	136,162
16-32	0	0
32-48	0	0
48-64	0	0
64+	0	0

Source: Inventories taken from Annual DOT Report



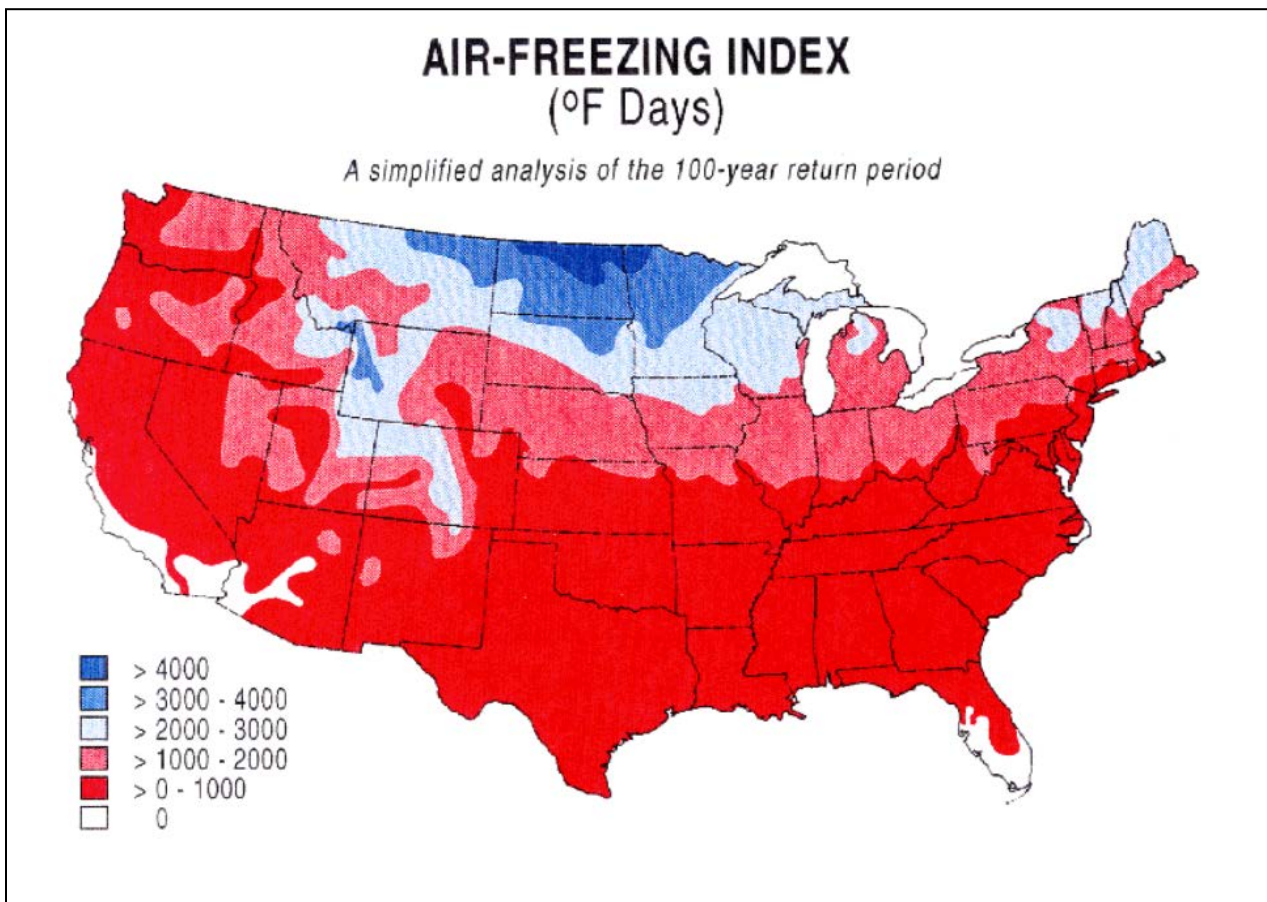
n.p. (n.d). Hazard Mapping Images and Data. USGS Earthquake Hazards Program. Retrieved March 6, 2014, from <http://earthquake.usgs.gov/hazards/products/graphic2pct50.jpg>

Table A-9: Areas Subject to Frost Heave

AFI Category °F Days 100-Yr Return Period	Miles of Main 2014	Number of Services 2014
> 4000	0	0
> 3000 - 4000	0	0
>2000 - 3000	0	0
> 1000 - 2000	0	0
< 1000	2,569.8	136,162

Source: Inventories taken from Annual DOT Report

AFI = Air Freezing Index, refer to the illustrate below



n.p. (n.d). Climatic Data for Frost Protected Shallow Foundations .NOAA National Climatic Data Center. Retrieved March 6, 2014, from <http://www.ncdc.noaa.gov/sites/default/files/Air-Freezing-Index-A-Simplified-analysis-of-the-100-year-return-period-USA.gif>. CKY

Table A-10: Known Areas Subject to Historical Land Movement/Erosion Damage

TCC	Location	Type of Facility	2312 JO #	JO Status
2623	973 Taylor Rd	Exposed pipe	10-8254539-00	PE
2629	Levee Rd, Mt	Exposed main	11-9032339-00	PE
2631	Easement /Alfan Ct, Winchester	Exposed main	10-8428222-00	PE
2631	Ashland Dr, Russell, KY	Exposed main	10-8470831-00	EX
2631	Alexander Rd , Summit, KY	Exposed main	10-8470815-00	EX
2631	Cattletts Creek Rd, Catlettsburg	Exposed main	10-8470807-00	EX
2631	Cattletts Creek Rd Reg Station	Exposed main	11-9128488-00	EX
2631	10 th St. Cattlettsburg, KY	Landslide	14-0265348-00	EX
2632	R/W Finch Rd	Exposed pipe	09-7819220-00	PE
2632	R/W (Slip area on hill)	Exposed pipe	08-7534253-00	PE

Source: DIMP Steering Team

Table A-11: Reportable Gas Incidents Summary by Year

Year	Number of Incidents	Fatalities	Injuries	Property Damage
2014	1	0	0	\$5,000,000
2013	0	0	0	0
2012	0	0	0	0
2011	0	0	0	0
2010	0	0	0	0
2009	0	0	0	0
2008	1	0	0	\$408,567
2007	0	0	0	0
2006	0	0	0	0
2005	0	0	0	0
2004	1	0	1	\$5,589
2003	0	0	0	0
2002	0	0	0	0
2001	0	0	0	0
2000	0	0	0	0
1999	0	0	0	0
Total	2	0	0	\$414,156
5- Year Average (2009-2013)	0			0
10- Year Average (2004-2013)	0.2	0	0.1	\$41,416
15- Year Average (1999-2013)	0.133	0	0.067	\$27,610

Source: Compliance Manager's review of incident data from PHMSA's website

Table A-12: Reportable Gas Incidents by Cause

Year	Corrosion	Natural Forces	Excavation Damage	Outside Force	Material, Weld or Joint Failure	Equipment Failure	Incorrect Operation	Other
2014	0	0	0	1	0	0	0	0
2013	0	0	0	0	0	0	0	0
2012	0	0	0	0	0	0	0	0
2011	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0
2008	0	0	1	0	0	0	0	0
2007	0	0	0	0	0	0	0	0
2006	0	0	0	0	0	0	0	0
2005	0	0	0	0	0	0	0	0
2004	0	0	1	0	0	0	0	0
2003	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0
2001	0	0	0	0	0	0	0	0
2000	0	0	0	0	0	0	0	0
1999	0	0	0	0	0	0	0	0
15-Yr Total	0	0	2	0	0	0	0	0

Source: Compliance Manager's review of incident data from PHMSA's website

Table A-16: Total Leaks Eliminated/Repaired

		THREATS																																					
		Corrosion		Natural Forces					Excavation Damage*				Other Outside Force Damage					Material or Weld Failure*					Equipment Failure			Incorrect Operations			Other										
		External Corrosion	Internal Corrosion	Storm Damage	Earth Movement	Earthquakes	Temperature	Lightning	Frost	Excavator Error	Locator Error	Poor Records	Failure to Notify	Other Excavation Damage	Fire / Explosion	Vehicle Damage	Damage Caused by Maritime Vessels	Electrical Arcing from Other Equipment	Previous Mech Damage	Intentional Damage	Defective Body of Pipe	Defective Pipe Seam	Belowgrade Threaded Connection	Defective Weld	Defective Fusion Joint	Cast Iron Bell Joint	Mechanical Fitting	Repair Device Failure	Other Material Failure	Malfunction of Control / Relief Equipment	Valve Failure / Packing	Dopping / Caulking / O ring	Other Equipment Failure	Loose Connections	Stripped Threads	Inadequate / Failure to Follow Procedures	Other Incorrect Operation	Miscellaneous	
Steel Mains	Bare Protected	2			0																		0			0													
	Bare Unprotected	148			1																		2			1													
	Coated Protected	16							2	2	2												2																1
	Coated Unprotected																																						
Steel Services	Bare Protected	0																		0										0									
	Bare Unprotected	454						2		2	5									1						3				2									
	Coated Protected	6																								1				1									
	Coated Unprotected																																						
Plastic Mains	Polyethylene				3			8	8	3	7	1								2			1			2	1												
	Plastic Services			1	4		1	35	31	7	37	3		1						5			2		44		19									1			
Other Pipe	Cast Iron	1						1	1																2														1
	Wrought Iron																																						
Aboveground	Aboveground Mains																																						
	Settings			1			8						1		7												5		35	1	1								
Steel Fittings	Mechanical Couplings	4			2					1															15								2		1			1	
	Service Tees	14			1		4			1												3																	
	Service Tee Caps				1		5																																
	Valves	1																								3			15		1								
	Other	3					1																		3	1			1	2									
Plastic Fittings	Mechanical Couplings				1		1																			37													1
	Service Tees							1															3		2								1						
	Service Tee Caps				5		20													2				2	2		5				2			16					
	Valves				1																					174													
Service Risers	Service Risers	40			6		1				1				5											43		9			4	5							1

SOURCE: DATA WAS EXTRACTED FROM WMS FOR 2014 CLOSED LEAKAGE. THE 2013 DATA WAS CLEANSSED AND TOTAL LEAKS FOR 2014 ARE REPRESENTED ABOVE.

Table A-17: Hazardous Leaks Eliminated/Repaired

		THREATS																																							
		Corrosion		Natural Forces						Excavation Damage*				Other Outside Force Damage					Material or Weld Failure*						Equipment Failure			Incorrect Operations			Other										
		External Corrosion	Internal Corrosion	Storm Damage	Earth Movement	Earthquakes	Temperature	Lightning	Frost	Excavator Error	Locator Error	Poor Records	Failure to Notify	Other Excavation Damage	Fire / Explosion	Vehicle Damage	Damage Caused by Maritime Vessels	Electrical Arcing from Other Equipment	Previous Mech Damage	Intentional Damage	Defective Body of Pipe	Defective Pipe Seam	Belowgrade Threaded Connection	Defective Weld	Defective Fusion Joint	Cast Iron Bell Joint	Mechanical Fitting	Repair Device Failure	Other Material Failure	Malfunction of Control / Relief Equipment	Valve Failure / Packing	Doping / Caulking / O ring	Other Equipment Failure	Loose Connections	Stripped Threads	Inadequate / Failure to Follow Procedures	Other Incorrect Operation	Miscellaneous			
ASSET GROUPS	Steel Mains	Bare Protected	0		0																	0			0																
	Bare Unprotected	36			0					2	2	2										0			1																
	Coated Protected	4																				0																		0	
	Coated Unprotected																																								
	Steel Services	Bare Protected	0																	0								0													
	Bare Unprotected	168								2		2	5							1						0		0													
	Coated Protected	2																								0		0													
	Coated Unprotected																																								
	Plastic Mains	Polyethylene				0				8	8	3	6	0							1			0			1	0													
	Plastic Services	Polyethylene			1	0				35	31	7	36	3		1					3			1		4		4								0					
	Other Pipe	Cast Iron	1							1	1														0															0	
	Wrought Iron																																								
	Aboveground	Aboveground Mains																																							
	Settings	Customer Meter Set				1								1		7												0						3	1	0					
	M&R Stations																																								
	Steel Fittings	Mechanical Couplings	2			1						1														5										0		0		0	
	Service Tees		4			0	0					1										1																			
	Service Tee Caps					0	0																																		
	Valves		0																							0			1		1										
	Other		0				1																			2	0			0	0										
	Plastic Fittings	Mechanical Couplings				0	0																			5											0				
	Service Tees									1														1		0										0					
	Service Tee Caps					0	1														1			0	0		1								0	0					
	Valves					0																				6															
	Other																							0				1	0												
	Service Risers	Service Risers	23			2	0					1				5					0																			1	

SOURCE: DATA WAS EXTRACTED FROM WMS FOR 2014 CLOSED LEAKAGE. THE 2013 DATA WAS CLEANSED AND HAZARDOUS LEAKS (GRADE 1) FOR 2014 ARE REPRESENTED ABOVE.

Table A-18: Leak Rates* - Eliminated/Repaired Leaks

ASSET GROUPS		THREATS																																												
		Corrosion		Natural Forces					Excavation Damage*					Other Outside Force Damage					Material or Weld Failure*					Equipment Failure				Incorrect Operations			Other															
		External Corrosion	Internal Corrosion	Storm Damage	Earth Movement	Earthquakes	Temperature	Lightning	Frost	Excavator Error	Locator Error	Poor Records	Failure to Notify	Other Excavation Damage	Fire / Explosion	Vehicle Damage	Damage Caused by Maritime Vessels	Electrical Arcing from Other Equipment	Previous Mech Damage	Intentional Damage	Defective Body of Pipe	Defective Pipe Seam	Belowgrade Threaded Connection	Defective Weld	Defective Fusion Joint	Cast Iron Bell Joint	Mechanical Fitting	Repair Device Failure	Other Material Failure	Malfunction of Control / Relief Equipment	Valve Failure / Packing	Doping / Caulking / O ring	Other Equipment Failure	Loose Connections	Stripped Threads	Inadequate / Failure to Follow Procedures	Other Incorrect Operation	Miscellaneous								
Steel Mains	Bare Protected	36.2488			0.2417																		0.4833			0.2417																				
	Bare Unprotected	36.2488			0.2417																		0.4833			0.2417																				
	Coated Protected	1.9564																					0.2446																			0.1223				
	Coated Unprotected								0.1624	0.1624	0.1624																																			
Steel Services	Bare Protected	287.7654																		0.6338						1.9015																	1.2677			
	Bare Unprotected	287.7654																		0.6338						1.9015																	1.2677			
	Coated Protected	1.9005																								0.3167																	0.3167			
	Coated Unprotected								0.4224		0.4224	1.0560																																		
Plastic Mains	Polyethylene				0.2277				0.6071	0.6071	0.2277	0.5312	0.0759											0.0759			0.1518			0.1518	0.0759															
	Polyethylene			0.0630	0.2520		0.0630		2.2046	1.9526	0.4409	2.3306	0.1890		0.0630									0.1260		2.7715		1.1968														0.0630				
Other Pipe	Cast Iron	6.6154							6.6154	6.6154																			13.2308															6.6154		
	Wrought Iron																																													
Aboveground	Aboveground Mains																																													
	Customer Meter Set			0.0485			0.3878							0.0485		0.3393													0.2424															1.6965	0.0485	0.0485
Steel Fittings	M&R Stations																																													
	Mechanical Couplings	0.3248			0.1624					0.0812																1.2179																	0.1624	0.0812	0.0812	
	Service Tees	2.9446			0.2103		0.8413			0.2103													0.6310																							
	Service Tees Caps				0.2103		1.0516																																							
	Valves	0.0812																								0.2436			1.2179														0.0812			
Plastic Fittings	Mechanical Couplings				0.0759		0.0759																				2.8077																			0.0759
	Service Tees							0.0630																																						
	Service Tees Caps				0.3149		1.2598																			0.1890		0.1260																0.0630		
	Valves				0.0759																							0.1260																		
Service Risers	Service Risers	1.9389			0.2908		0.0485				0.0485				0.2424																															0.0485
	Service Risers																																													

SOURCE: DATA WAS EXTRACTED FROM WMS FOR 2014 CLOSED LEAKAGE AND CLEANSER. MILEAGE INFORMATION IS OBTAINED FROM THE 2014 DOT GAS DISTRIBUTION SYSTEM ANNUAL REPORT.

*LEAK RATE= TOTAL NUMBER OF LEAKS (BY IDENTIFIED THREAT PER ASSET) / MILES OF ASSET. THE LEAK RATES ARE SCALED BY 100 FOR VISUAL REPRESENTATION ONLY. THE LEAK RATE IS CARRIED OUT TO THE FOURTH DECIMAL PLACE TO PROVIDE GRANULARITY IN THE DATA.

Table A-19: % Hazardous Leaks* - Eliminated/Repaired

ASSET GROUPS		THREATS																																							
		Corrosion		Natural Forces					Excavation Damage*					Other Outside Force Damage					Material or Weld Failure*						Equipment Failure				Incorrect Operations			Other									
		External Corrosion	Internal Corrosion	Storm Damage	Earth Movement	Earthquakes	Temperature	Lightning	Frost	Excavator Error	Locator Error	Poor Records	Failure to Notify	Other Excavation Damage	Fire / Explosion	Vehicle Damage	Damage Caused by Maritime Vessels	Electrical Arcing from Other Equipment	Previous Mech Damage	Intentional Damage	Defective Body of Pipe	Defective Pipe Seam	Belowgrade Threaded Connection	Defective Weld	Defective Fusion Joint	Cast Iron Bell Joint	Mechanical Fitting	Repair Device Failure	Other Material Failure	Malfunction of Control / Relief Equipment	Valve Failure / Packing	Doping / Caulking / O ring	Other Equipment Failure	Loose Connections	Stripped Threads	Inadequate / Failure to Follow Procedures	Other Incorrect Operation	Miscellaneous			
Steel Mains	Bare Protected	24%			0%																		0%			100%															
	Bare Unprotected	24%			0%																		0%			100%															
	Coated Protected	25%																					0%																	0%	
	Coated Unprotected								100%	100%	100%																														
Steel Services	Bare Protected	37%																		100%						0%					0%										
	Bare Unprotected	37%																		100%						0%					0%										
	Coated Protected	33%																								0%					0%										
	Coated Unprotected								100%		100%	100%																													
Plastic Mains	Polyethylene				0%				100%	100%	100%	86%	0%											0%			50%	0%													
	Polyethylene			100%	0%		100%		100%	100%	100%	97%	100%		100%						60%			50%		9%		21%									0%				
Other Pipe	Cast Iron	100%							100%	100%															0%																0%
	Wrought Iron																																								
Aboveground Settings	Aboveground Mains																																								
	Customer Meter Set			100%			0%						100%		100%													0%			9%	100%	0%								
Steel Fittings	M&R Stations																												0%												
	Mechanical Couplings	50%			50%					100%																33%										0%		0%			0%
	Service Tees	29%			0%	0%				100%												33%																			
	Service Tee Caps				0%	0%																																			
	Valves	0%																								0%		7%		100%											
	Other	0%					100%																			67%	0%			0%	0%										
Plastic Fittings	Mechanical Couplings				0%	0%																				14%														0%	
	Service Tees							100%																33%	0%											0%					
	Service Tee Caps				0%	5%														50%					0%	0%		20%								0%		0%			
	Valves				0%																					3%															
Service Risers	Service Risers	58%			33%	0%				100%					100%											0%		100%	0%						25%	20%					100%

SOURCE: DATA WAS EXTRACTED FROM WMS FOR 2014 CLOSED LEAKAGE AND CLEANSED.

*HAZARDOUS LEAK RATIO = TOTAL HAZARDOUS LEAKS (GRADE 1 LEAKS BY IDENTIFIED THREAT PER ASSET)/TOTAL NUMBER OF LEAKS (BY IDENTIFIED THREAT PER ASSET). THE HAZARDOUS RATIOS ARE SCALED BY 100 (REPRESENTED AS A PERCENTAGE) FOR VISUAL REPRESENTATION ONLY.

APPENDIX B: THREAT IDENTIFICATION

Contents:

Table B-1: Threat Identification

Table B-2: Localized Threat Conditions

Table B-1: Threat Identification

ASSET GROUPS		THREATS																																									
		Corrosion		Natural Forces						Excavation Damage*					Other Outside Force Damage					Material or Weld Failure*						Equipment Failure*			Incorrect Operations*			Other											
		External Corrosion	Internal Corrosion	Storm Damage	Earth Movement	Earthquakes	Temperature	Lightning	Frost	Excavator Error	Locator Error	Poor Records	Failure to Notify	Other Excavation Damage	Fire / Explosion	Vehicle Damage	Damage Caused by Maritime Vessels	Electrical Arcing from Other Equipment	Previous Mech Damage	Intentional Damage	Defective Body of Pipe	Defective Pipe Seam	Belowgrade Threaded Connection	Defective Weld	Defective Fusion Joint	Cast Iron Bell Joint	Mechanical Fitting	Repair Device Failure	Other Material Failure	Malfunction of Control / Relief Equipment	Valve Failure / Packing	Doping / Caulking / O ring	Other Equipment Failure	Loose Connections	Stripped Threads	Inadequate / Failure to Follow Procedures	Other Incorrect Operation	Miscellaneous					
Steel Mains	Bare Protected	C	B	C	C	B	B	B	B	C	C	C	C	B	B	B	A	C	B	C	B	B	C	C	A	A	C	B	B	C	C	B	B	B	B	B	D/C	C	B				
	Bare Unprotected	C	B	C	C	B	B	B	B						C	C	C	B	B	B	A	C	B	C	B	B	C	C	A	A	C	B	C	C	C	B	B	B	B	B	D/C	C	B
	Coated Protected	C	B	C	C	B	B	B	B						C	C	C	B	B	B	B	C	B	C	B	B	B	C	A	A	B	B	B	C	C	B	B	B	B	B	D/C	C	C
	Coated Unprotected	C	B	C	C	B	B	B	B						C	C	C	B	B	B	A	C	B	C	B	B	B	B	A	A	B	B	B	C	C	B	B	B	B	B	D/C	C	B
Steel Services	Bare Protected	C	B	C	C	B	B	B	B	C	C	C	C	B	B	B	A	C	B	C	C	B	C	B	A	A	C	B	B	C	C	B	B	B	B	B	D/C	B	B				
	Bare Unprotected	C	B	C	C	B	B	B	B						C	C	C	B	B	C	A	C	B	C	C	B	C	B	A	A	C	B	C	C	C	B	B	B	B	B	D/C	B	B
	Coated Protected	C	B	C	C	B	B	C	B						C	C	C	B	B	C	A	C	B	C	B	B	C	B	A	A	C	B	C	C	C	B	B	B	B	B	D/C	C	B
	Coated Unprotected	C	B	C	C	B	B	B	B						C	C	C	B	B	B	A	C	B	C	B	B	B	B	A	A	B	B	B	C	C	B	B	B	B	B	D/C	C	B
Plastic Mains	Polyethylene	A	A	C	C	B	B	C	B	C	C	C	C	C	B	B	A	C	C	C	C	A	A	A	C	A	C	C	C	C	C	C	B	B	B	B	D/C	B	B				
Plastic Services	Polyethylene	A	A	C	C	B	B	C	B	C	C	C	C	C	B	C	A	C	C	C	D/C	A	A	A	C	A	C	B	C	C	C	B	B	B	B	D/C	B	B					
Other Pipe	Cast Iron	C	B	C	C	B	B	B	C	C	C	C	C	B	B	A	A	B	B	C	C	A	A	A	A	C	B	B	C	C	B	B	B	B	B	B	C	C					
	Wrought Iron	B	B	C	B	B	B	B	A	C	C	C	C	B	A	A	A	C	B	C	B	A	A	B	A	A	B	B	C	C	B	B	B	B	B	B	C	B					
Aboveground	Aboveground Mains	C	B	C	C	B	B	B	B	A	A	A	A	B	B	C	B	C	B	C	B	B	A	B	A	A	B	B	C	C	B	B	B	B	B	B	C	B					
Settings	Customer Meter Set	C	B	C	C	B	C	B	C	B	B	B	B	C	B	C	A	C	B	C	B	B	C	B	A	A	C	B	C	C	C	C	C	C	C	B	B	C	B				
	M&R Stations	C	B	C	B	B	B	C	C	B	B	B	B	B	B	C	A	C	B	C	B	B	C	B	A	A	C	A	B	C	C	B	B	B	B	B	B	C	B				
Steel Fittings	Mechanical Couplings	C	B	C	C	B	B	B	B	C	C	C	C	B	B	A	A	C	B	C	A	A	A	B	A	A	C	B	B	C	C	C	B	B	C	B	C	C					
	Service Tees	C	B	C	C	B	C	B	B	C	C	C	C	B	B	A	A	C	C	C	B	A	C	C	A	A	C	A	C	C	C	B	B	B	B	B	B	C	B				
	Service Tee Caps	B	B	B	C	B	C	B	B	B	B	B	B	B	B	B	B	B	B	C	B	C	B	B	C	B	C	C	C	B	B	B	B	B	B	B	B	B	C	B			
	Valves	C	B	C	B	B	B	B	B	C	C	C	C	B	B	A	A	C	B	C	B	A	C	B	A	A	C	A	B	C	D/C	B	C	B	B	B	B	C	B				
Plastic Fittings	Other Mechanical Couplings	A	A	C	C	B	C	C	B	C	C	C	C	B	B	A	A	C	B	C	A	A	A	A	A	A	C	A	B	C	C	C	C	C	C	B	B	B	C	C			
	Service Tees	A	A	C	B	B	B	C	B	C	C	C	C	B	B	A	A	C	B	C	B	A	D/C	A	C	A	C	A	B	C	C	B	B	C	B	B	B	C	B				
	Service Tee Caps	B	B	B	C	B	C	B	B	B	B	B	B	B	B	B	B	B	B	C	B	C	B	B	C	B	C	C	C	B	B	B	B	B	B	B	B	B	C	B			
	Valves	A	A	C	C	B	B	C	B	C	C	C	C	B	B	A	A	C	B	C	B	A	A	A	C	A	D/C	A	C	C	C	C	C	C	B	B	B	B	B	C	B		
Service Risers	Other	A	A	C	B	B	B	C	B	C	C	C	C	B	B	A	A	C	B	C	B	A	A	A	C	A	C	C	C	C	C	C	C	B	B	B	B	B	C	B			
	Service Risers	C	B	C	C	B	C	C	B	C	C	C	C	B	C	C	A	C	B	C	C	A	C	B	B	A	C	A	C	C	C	C	C	C	C	B	B	B	C	C			

Codes:
 A = Threat is not applicable
 B = Potential threat, but threat is perceived to be negligible or insignificant (no known occurrences within the past 5 years)
 C = Threat is applicable and general in nature
 D = Threat is applicable and there is a localized condition which is to be evaluated separately

*Note: For sub-threats noted with an asterisk, refer to Section 6.1 for additional detail.

Table B-2: Localized Threat Conditions

Major Threat Category	Sub Threat Category	Major Asset Group (s)	Sub Asset Group (s)	Localize/Statewide	Localize Category**	Description	Probability Score	Consequence Score	SME Based	Total Risk Score
MATERIAL OR WELD FAILURE	DEFECTIVE BODY OF PIPE	PLASTIC SERVICES	POLYETHYLENE	Local		Potential manufacturing defect associated with certain lots of 1-inch PE pipe produced by Polypipe. ISSUE HAS BEEN REMEDIATED	N/A	N/A	YES	N/A
EQUIPMENT FAILURE	VALVE FAILURE/PACKING	STEEL FITTINGS	VALVES	Local		Higher leak rates associated with steel valves manufactured by Kerotest. M-1 model gate valves manufactured prior to 1997 have a tendency towards leakage where stress corrosion cracking occurs on the bolts connecting the bonnet to valve body and the bolt subsequently crack.	0.000484	0.001000		0.000000
MATERIAL OR WELD FAILURE	BELOWGRADE THREADED CONNECTION	PLASTIC FITTINGS	SERVICE TEES	Local		Legacy plastic tapping tee caps have a greater leakage rate than other tapping tees. Leakage occurs when the screw cap cracks. Over-tightening of caps during installation could cause the cap to crack after being placed in service.	0.000484	0.500000	YES	0.000242
MATERIAL OR WELD FAILURE	MECHANICAL FITTING	PLASTIC FITTINGS	VALVES	Local		Plastic service valves leak at a greater rate than others. The Kerotite model valve made by Kerotest have a tendency to leak at the compression end nut connection. These valves were installed in the 1980s.	0.006783	0.222222		0.001507
INCORRECT OPERATIONS	INADEQUATE/FAILURE TO FOLLOW PROCEDURE	PLASTIC MAINS	POLYETHYLENE	Local		Sewer crossbores - (0) Found	0.000484	1.000000	YES	0.000484
INCORRECT OPERATIONS	INADEQUATE/FAILURE TO FOLLOW PROCEDURE	PLASTIC SERVICES	POLYETHYLENE	Local		Sewer crossbores - (5) Found / (0) Leaking	0.003139	1.000000	YES	0.003139
INCORRECT OPERATIONS	INADEQUATE/FAILURE TO FOLLOW PROCEDURE	STEEL MAINS	ALL	Local		Sewer crossbores - (8) Found / (2) Leaking	0.006453	1.000000	YES	0.006453
INCORRECT OPERATIONS	INADEQUATE/FAILURE TO FOLLOW PROCEDURE	STEEL SERVICES	ALL	Local		Sewer crossbores - (1) Found / (0) Leaking	0.002108	1.000000	YES	0.002108

APPENDIX C: RISK EVALUATION AND RANKING

Contents:

- Table C-1: Risk Evaluation – Probability of Failure (POF) Factors
- Table C-2: Risk Evaluation – Consequence of Failure (COF) Factors
- Table C-3: Risk Evaluation – Total Risk Scores
- Table C-4: Evaluation of Highest Risks

Table C-3: Risk Evaluation: TOTAL RISK SCORE*

Table with columns for Threats and Asset Groups. Threats include Corrosion, Natural Forces, Excavation Damage, Other Outside Force Damage, Material or Weld Failure, Equipment Failure, and Incorrect Operations. Asset Groups include Steel Mains, Steel Services, Plastic Mains, Plastic Services, Other Pipe, Aboveground, Settings, Steel Fittings, and Plastic Fittings. The table contains numerical risk scores for each combination of asset group and threat category.

SOURCE: DATA WAS EXTRACTED FROM WMS FOR 2014 CLOSED LEAKAGE AND CLEANSED. MILEAGE INFORMATION IS OBTAINED FROM THE 2014 DOT GAS DISTRIBUTION SYSTEM ANNUAL REPORT.

*RISK SCORES ARE COMPOSED OF ACTUAL AND POTENTIAL POF CALCULATIONS. RISK=POF X COF

COLOR KEY table with 4 rows: ACTUAL RISK (CURRENT YEAR), POTENTIAL RISK, ACTUAL RISK (5 YRS), THREAT IS NOT APPLICABLE.

Table C-4: Evaluation of Risks

Current Year Ranking Source S = SME D = Data	MAJOR ASSET	MINOR ASSET	MAJOR THREAT	MINOR THREAT	RANK (FINAL)	Actual/Potential ***	LOCAL OR STATEWIDE THREAT ****	Remarks	Related A/A Actions (Refer to Table D-2) *****	Performance Measure(s) (Refer to Table E-1) *****	Related Existing Program (Refer to Table D-1)
D	OTHER PIPE	CAST IRON	CORROSION	EXTERNAL CORROSION	1	Actual	Statewide		AA002, AA003, AA004	PM027	Failure Mitigation Program
D	ALL ASSETS	ALL ASSETS	EXCAVATION DAMAGE	EXCAVATOR ERROR	1	Actual	Statewide		AA002, AA003, AA005, AA006, AA007, AA009, AA010, AA011, AA014, AA015	PM029, PM030, PM031, PM033, PM035, PM036A-B	Damage Prevention Program
D	ALL ASSETS	ALL ASSETS	EXCAVATION DAMAGE	LOCATOR ERROR	1	Actual	Statewide		AA001, AA002, AA003, AA006, AA007, AA010, AA012A-B, AA014, AA015	PM029, PM031, PM034, PM035, PM036A-B	Damage Prevention Program
D	OTHER PIPE	CAST IRON	NATURAL FORCES	EARTH MOVEMENT	1	Actual	Statewide		AA002, AA003, AA004	PM027	Failure Mitigation Programs
D	STEEL MAINS	BARE PROTECTED	CORROSION	EXTERNAL CORROSION	5	Actual	Statewide		AA002, AA003, AA004	PM023, PM026, PM035, PM036A, PM036B	Leak Management Program
D	STEEL MAINS	BARE UNPROTECTED	CORROSION	EXTERNAL CORROSION	5	Actual	Statewide		AA002, AA003, AA004	PM023, PM026, PM035, PM036A, PM036B	Leak Management Program
D	STEEL SERVICES	BARE PROTECTED	CORROSION	EXTERNAL CORROSION	7	Actual	Statewide		AA002, AA003, AA004	PM024, PM027, PM035, PM036A, PM036B	Leak Management Program
D	STEEL SERVICES	BARE UNPROTECTED	CORROSION	EXTERNAL CORROSION	7	Actual	Statewide		AA002, AA003, AA004	PM023, PM026, PM035, PM036A, PM036B	Leak Management Program
D/S	SETTINGS	CUSTOMER METER SET	OTHER OUTSIDE FORCE DAMAGE	VEHICLE DAMAGE	9	Actual	Statewide	Item moved by SME due to recent incidents of vehicles hitting meter settings. Also have seen a nationwide increase in incidents. Don Ayers to begin to capture meter setting information to assess need of meter protection.	CURRENTLY A KNOWLEDGE ENHANCEMENT		
D/S	#N/A	#N/A	INCORRECT OPERATIONS	INADEQUATE/FAILURE TO FOLLOW PROCEDURE	10	Actual	Local	Sewer crossbores All cross bores will be placed together because of two leaks found in storm sewer build around. Non leaking cross bores are continuing to be identified. SME increased ranking due to high risk of catastrophic event. Moved to high Priority	AA017	PM037, PM038	Human Factors
S	PLASTIC FITTINGS	VALVES	MATERIAL OR WELD FAILURE	MECHANICAL FITTING	11	Actual	Local	Historical facility failure reports have shown that plastic service valves leak at a greater rate than others. The Kerotite model valve made by Kerotest have a tendency to leak at the compression end nut connection. These valves were installed in the 1980s.	AA019	PM039	Failure Mitigation Programs
D	ALL ASSETS	ALL ASSETS	EXCAVATION DAMAGE	FAILURE TO NOTIFY	12	Actual	Statewide		AA002, AA003, AA005, AA006, AA007, AA008A-B, AA009, AA010, AA011, AA014	PM029, PM031, PM032, PM034, PM035, PM036A-B	Damage Prevention Program
D	SERVICE RISERS	SERVICE RISERS	CORROSION	EXTERNAL CORROSION	13	Actual	Statewide		AA004	PM024	Failure Mitigation Programs
D	SERVICE RISERS	SERVICE RISERS	MATERIAL OR WELD FAILURE	MECHANICAL FITTING	14	Actual	Statewide		AA004	PM024	Failure Mitigation Programs
D	STEEL FITTINGS	SERVICE TEES	CORROSION	EXTERNAL CORROSION	15	Actual	Statewide		AA004	PM024	Failure Mitigation Programs
D	STEEL SERVICES	BARE PROTECTED	MATERIAL OR WELD FAILURE	DEFECTIVE BODY OF PIPE	16	Actual	Statewide		AA004	PM024	Failure Mitigation Programs
D	STEEL SERVICES	BARE UNPROTECTED	MATERIAL OR WELD FAILURE	DEFECTIVE BODY OF PIPE	16	Actual	Statewide		AA004	PM024	Failure Mitigation Programs
D	ALL ASSETS	ALL ASSETS	EXCAVATION DAMAGE	POOR RECORDS	18	Actual	Statewide		AA001, AA002, AA003, AA006, AA007, AA013A, AA013B, AA013C, AA013D	PM029, PM030, PM033, PM035, PM036A, PM036B	Damage Prevention Program
D	STEEL SERVICES	COATED PROTECTED	CORROSION	EXTERNAL CORROSION	19	Actual	Statewide		AA004	PM024	Failure Mitigation Programs

SOURCE: C-4 is populated based on the C-3 and B-2 Tables.

** RANK (FINAL) = FINAL RANKING BASED ON 2014 RISK SCORES WITH SME VALIDATION. SEE COLOR KEY BELOW OF PRIORITY THRESHOLD NOTATION.

*** ACTUAL/POTENTIAL = IDENTIFIES THE RISK AS ACTUAL OR POTENTIAL BASED ON A 5 YR REVIEW OF DATA.

**** LOCAL OR STATEWIDE THREAT = THIS REPRESENTATION IS BASED ON THE RISK SCORES THAT DRIVE THE OVERALL RANKING. LOCAL COMES FROM THE B-2 TABLE AND STATEWIDE FROM THE C-3 TABLE.

***** A/A ACTIONS AND ASSOCIATED PERFORMANCE MEASURES = IF IT IS DETERMINED THAT THE RISK NEEDS TO HAVE AN ACCELERATED OR ADDITIONAL ACTION IN PLACE TO REDUCE THAT RISK THEN AN A/A WILL BE ESTABLISHED WITH CORRESPONDING PERFORMANCE MEASURE

PRIORITY THRESHOLD COLOR KEY	
	HIGH = >2 STD ABOVE THE MEAN OF THE RISK SCORES
	MEDIUM = >1 STD ABOVE THE MEAN OF THE RISK SCORES
	LOW = >THE MEAN OF THE RISK SCORES

APPENDIX D: IMPLEMENTATION OF MEASURES TO ADDRESS RISK

Contents:

Table D-1: Programs Implemented to Address Risk

Table D-2: Summary of Additional or Accelerated (A/A) Actions

Table D-1: Programs Implemented to Address Risk

Programs From Section 8.2	Specific Programs	Impact to Risk P=Reduces Probability C=Reduces Consequences							Department Responsible	Gas Standard References
		Corrosion	Natural Forces	Excavation Damage	Other Outside Force Damage	Material, Weld, or Joint Failure	Equipment	Incorrect Operations		
Leak Management Program	Leak Management Program	C	C	C	C	C	C	C	System Operations	Refer to Plan Section 8.1
Replacement Programs	Pipe Replacement Program	P	P			P			Engineering & Planning	n/a
Damage Prevention Program	Damage Prevention Program			PC					Pipeline Safety & Compliance	Damage Prevention Plan
Public Awareness Program	Public Awareness Program	C	C	PC	C	C	C	C	Communications	Public Awareness Plan
Programs to Address Human Factors	Operator Qualification Program							P	Pipeline Safety & Compliance	Operator Qualification Plan
	Control Room Management						PC	PC	Gas Control	CRM Plan
	Drug & Alcohol Plans							P	Pipeline Safety & Compliance	Drug & Alcohol Plan
	Construction Inspection					P		P	Construction Services	n/a
	O&M Manual / Gas Standards	PC	PC	PC	PC	PC	PC	PC	Pipeline Safety & Compliance	n/a
Internal Auditing	Internal Operations Audit							P	Pipeline Safety & Compliance	n/a
	Service QA Program							P	Pipeline Safety & Compliance	n/a
	Leakage QA/QC							P	Pipeline Safety & Compliance	n/a
Facility Inspections and Monitoring	CP System Inspections	P							System Operations	GS 1430.020
	Atmospheric Corrosion Monitoring	P							System Operations	GS 1450.010
	Active Corrosion Monitoring	P							System Operations	GS 1430.030
	Patrolling		P		P				System Operations	GS 1702.010
	Regulator Station Inspections						PC		System Operations	GS 1750.010
	Regulator Station Capacity Review						PC		System Operations	GS 1752.010
	Critical Valve Inspections	C	C	C	C	C	C	C	System Operations	GS 1760.010
Material Management	Material Management / Standards					P			Pipeline Safety & Compliance	n/a
	Material Failure Reporting Program					P			Pipeline Safety & Compliance	GS 1652.010
Failure Mitigation Programs	Odorant Monitoring	C	C	C	C	C	C	C	System Operations	GS 1670.020
	SCADA						C		Gas Control	n/a
	Excess Flow Valves			C					Engineering & Planning	GS 3020.100
	Emergency Planning	C	C	C	C	C	C	C	Field Operations	Emergency Manual
	Relief Valve Capacity Review						C		Engineering & Planning	GS 1750.040

Table D-2: Summary of Additional or Accelerated (A / A) Actions

Reference Number	A/A Action	Implementation Schedule	Threat(s) and Risk Factor(s) Targeted	Remarks	Performance Measure
AA001	Installation of electronic markers at areas difficult to locate and at other strategic locations.	GS 3010.050 was effective March 2013.	Excavation Damage - Locator Error and Excavation Damage - Poor Records (Probability)		1. Damages per thousand locates due to Locator Error (PM033) 2. Damages per thousand due to Poor Records (PM030)
AA002	Established team to identify ways to improve emergency response times.	Team began in 2010 and work continues	All threat categories (Consequence)	Arcos System implemented	1. % of priorities responded to in 1 hour or less (PM036A) 2. Average response time for priorities in mins (PM036B)
AA003	Follow-up leakage surveys	Implemented many years ago	All threat categories (Consequence)		% of follow-up surveys identifying leakage (PM035)
AA004	Accelerated pipe replacement program		External Corrosion, Natural Forces - Frost, and Cast Iron Bell Joint (Probability)		1. # of corrosion leaks on bare steel mains (PM023) 2. # of corrosion leaks on bare steel services (PM)24 3. # of leaks on cast iron (PM027)
AA005	Enhanced public education efforts, including meeting with excavators and collaboration efforts with One Call Centers	Implementation Completed pre-DIMP. Effort ongoing.	Excavator Error - Failure to notify (probability and consequence)	The need for such communications was determined as part of implementation of the Company's Public Awareness Program.	Number of meetings (PM034)
AA006	Execution of state DP Steering Committee Meetings	Committee established in Spring 2011	Excavator Error - Failure to notify, locator error, and poor records (probability and consequence)		Number of damages per thousand locates (PM029)
AA008A	Placing "call before you dig" (811) stickers on company vehicles	Implemented First quarter 2011	Excavation damage - failure to notify (probability)		Number of damages per thousand locates due to failure to notify (PM032)
AA008B	Public awareness efforts around "call before you dig" through radio advertisement and outreach letters to all excavators.	Advertisement initiated 4/7/13 Letter Outreach scheduled release May 2013	Excavation damage - failure to notify (probability)		Number of damages per thousand locates due to failure to notify (PM032)
AA009	Tracking of damaging excavator for the purpose of educating them concerning safe excavation practice around natural gas facilities	Implemented 2010	Excavation damage - failure to notify and excavator error (probability)		Number of damages per thousand locates due to excavator error (PM031)
AA010	Increased localized staffing to support DP coordination efforts (Damage Prevention Coordinator)	Hiring began spring 2011 and will continue on a as needed basis	Excavation damage - failure to notify, excavator error, locator error, and poor records (probability)		Number of damages per thousand locates (PM029)
AA011	Actively participate in state DP councils sponsored by the state One Call Center	Implemented Pre-DIMP	Excavation damage - excavator error, failure to notify, and locator error (probability)		Number of damages per thousand locates (PM029)
AA012A	QA/QC of line locating activities	Implemented 2010	Excavation damage - locator error (probability)		Number of Damages per thousand locates due to locator error (PM033)
AA012B	Existing contract requires ortho images, sketches, reports with video/photo document to be established by the contract and available upon request.	Implemented Jan. 2013	Excavation damage - locator error (probability)	Established a more diverse contract	Number of Damages per thousand locates due to locator error (PM033)
AA013A	Increased efforts in mapping standards (i.e., "swing ties")	Field data collection began May 2011 for capturing swing ties. On-Base On-Line implemented spring 2011.	Excavation damage - poor records (probability)	Increased efforts in mapping standards ("swing ties"). Implementation of technology to allow locators access to service line records. Enhanced mapping features in GIS.	Number of Damages per thousand locates due to poor records (PM030)
AA013B	Maintain polygons within GIS to capture capital work that are in PE, IP, CO status prior to mapping.	Implemented in May 13 2013	Excavation damage - poor records (probability)		Number of Damages per thousand locates due to poor records (PM030)
AA013C	Decreased larger based projects into smaller jobs in order to expedite the mapping process.	Implemented in Oct/Nov 2012	Excavation damage - poor records (probability)		Number of Damages per thousand locates due to poor records (PM030)
AA013D	Established Facility Records & Enhancement Department	Implemented in July 2012	Excavation damage - poor records (probability)		Number of Damages per thousand locates due to poor records (PM030)
AA014	Active participation on State One Call Center board	Implementation Completed pre-DIMP. Effort ongoing	Excavation damage - excavator error, failure to notify, and locator error (probability)		Number of damages per thousand locates (PM029)
AA015	Monitoring of excavations around high consequence facilities (high pressure lines)	Implementation completed pre-DIMP	Excavation Damage - excavator error (Probability)		Number of damages per thousand locates due to excavator error (PM031)
AA016	Protocol developed and implemented for evaluating appropriate surrounding facilities when a sewer crossbore is identified.	Protocol implemented by Feb 2013	Incorrect construction (Probability)		1. Number of damages caused by sewer cleanout (PM037) 2. Number of instances when company notified of crossbores (no leakage) (PM038)
AA017	Execution of Gas Standard 1100.050 to reduce the risk associated with sewer crossbores during new construction.	GS in effect on 3/27/2013	Incorrect construction (Probability)		1. Number of damages caused by sewer cleanout (PM037) 2. Number of instances when company notified of crossbores (no leakage) (PM038)
AA018	Frost Survey		Natural Forces - Frost, and Cast Iron Bell Joint (Consequence)		Number of cast iron leaks (PM027)
AA019	Implementation of ON 15-01 to reduce the risk associated with kerotest valves by removing as identified.	ON in effect on 01/01/2015	Material or weld failure - mechanical fitting (Probability)		Number of hazardous leaks associated to plastic fitting - valve (kerotest) due to material or weld failure - mechanical fitting (PM039)

**APPENDIX E:
MEASUREMENT OF PERFORMANCE, MONITORING OF RESULTS, AND
EVALUATING EFFECTIVENESS**

Contents:

Table E-1: Performance Measures

Table E-2: Performance Measure Collection Process

Table E-1: Performance Measures

Reference Number	Performance Measure	2009	2010	2011	2012	2013	2014	Baseline Description	Baseline	T-Score	Evaluation Criteria*	% Diff:
PM001	Number of hazardous leaks eliminated/repaired, due to Corrosion	701	502	332	306	370	240	5 year baseline	442.2	-2.77	1	-46%
PM002	Number of hazardous leaks eliminated/repaired, due to Natural Forces	15	19	17	11	16	9	5 year baseline	15.6	-4.97	1	-42%
PM003	Number of hazardous leaks eliminated/repaired, due to Exc Damage	194	222	169	188	166	162	5 year baseline	187.8	-2.56	1	-14%
PM004	Number of hazardous leaks eliminated/repaired, due to Outside Forces	0	0	0	23	17	14	5 year baseline	8	1.20	1	75%
PM005	Number of hazardous leaks eliminated/repaired, due to Material or Welds	64	61	32	26	78	69	5 year baseline	52.2	1.69	1	32%
PM006	Number of hazardous leaks eliminated/repaired, due to Equipment Failure	45	23	8	7	3	8	5 year baseline	17.2	-1.19	1	-53%
PM007	Number of hazardous leaks eliminated/repaired, due to Incorrect Ops	3	0	1	5	3	0	5 year baseline	2.4	-2.75	1	-100%
PM008	Number of hazardous leaks eliminated/repaired, due to Other	30	19	25	29	0	1	5 year baseline	20.6	-3.56	1	-95%
PM009	Number of excavation damages	200	238	162	196	183	219	5 year baseline	195.8	1.86	1	12%
PM010	Number of excavation tickets	30,676	33,296	35,411	37,215	40,664	46,738	5 year baseline	35452.4	6.64	2	32%
PM011	Number of leaks eliminated/repaired, due to Corrosion	1487	1086	857	688	774	689	5 year baseline	978.4	-2.02	1	-30%
PM012	Number of leaks eliminated/repaired, due to Natural Forces	30	41	44	25	32	69	5 year baseline	34.4	9.80	1	101%

*Criteria 1: A statistical t-score that falls above 2 may indicate a PM needs further review. A score between 0 and 2 will continue to monitor.
Criteria 2: A statistical t-score that falls below -2 may indicate a PM needs further review. A score between -2 and 0 will continue to monitor.

Table E-1: Performance Measures

Reference Number	Performance Measure	2009	2010	2011	2012	2013	2014	Baseline Description	Baseline	T-Score	Evaluation Criteria*	% Diff:
PM013	Number of leaks eliminated/repaired, due to Excavation Damage	203	225	174	190	172	165	5 year baseline	192.8	-2.83	1	-14%
PM014	Number of leaks eliminated/repaired, due to Other Outside Force Damage	0	0	0	25	24	16	5 year baseline	9.8	1.03	1	63%
PM015	Number of leaks eliminated/repaired, due to Material or Welds	191	162	95	108	329	404	5 year baseline	177	5.43	1	128%
PM016	Number of leaks eliminated/repaired, due to Equipment Failure	399	368	191	58	24	70	5 year baseline	208	-1.79	1	-66%
PM017	Number of leaks eliminated/repaired, due to Incorrect Operations	7	3	7	25	36	26	5 year baseline	15.6	1.63	1	67%
PM018	Number of leaks eliminated/repaired, due to Other	87	64	98	105	0	5	5 year baseline	70.8	-3.46	1	-93%
PM019	Number of hazardous leaks eliminated/repaired, Bare Steel	714	523	357	333	367	262	5 year baseline	458.8	-2.73	1	-43%
PM020	Number of hazardous leaks eliminated/repaired, Coated Steel	36	11	15	18	12	18	5 year baseline	18.4	-0.09	1	-2%
PM021	Number of hazardous leaks eliminated/repaired, Plastic	296	308	210	241	173	220	5 year baseline	245.6	-1.00	1	-10%
PM022	Number of hazardous leaks eliminated/repaired, Cast Iron / Wrought Iron	6	3	1	2	2	3	5 year baseline	2.8	0.23	1	7%
PM023	Number of corrosion leaks on bare steel mains	306	215	195	153	159	155	5 year baseline	205.6	-1.83	1	-25%

*Criteria 1: A statistical t-score that falls above 2 may indicate a PM needs further review. A score between 0 and 2 will continue to monitor.
 Criteria 2: A statistical t-score that falls below -2 may indicate a PM needs further review. A score between -2 and 0 will continue to monitor.

Table E-1: Performance Measures

Reference Number	Performance Measure	2009	2010	2011	2012	2013	2014	Baseline Description	Baseline	T-Score	Evaluation Criteria*	% Diff:
PM024	Number of corrosion leaks on bare steel services	1095	835	641	515	578	498	5 year baseline	732.8	-2.23	1	-32%
PM025	Miles of bare steel mains	454	450	454	435	423	408.6	5 year baseline	443.2	-5.63	1	-8%
PM026	Miles of bare steel services	176	172	173	163	157	147.9	5 year baseline	168.2	-5.74	1	-12%
PM027	Number of leaks on cast iron	26	14	7	3	11	7	5 year baseline	12.2	-1.33	1	-43%
PM028	Miles of cast iron pipe	24	24	20	19.6	18	15.1	5 year baseline	21.2	-4.99	1	-29%
PM029	Damages per thousand locates	6.52	7.15	4.57	5.27	4.5	4.7	5 year baseline	5.7	-1.89	1	-18%
PM030	Damages per thousand locates, due to poor records	0.65	0.72	0.66	0.49	0.62	0.88	5 year baseline	0.7	4.72	1	26%
PM031	Damages per thousand locates, due to excavator error	1.83	2.65	1.54	1.83	1.33	1.24	5 year baseline	1.9	-2.94	1	-35%
PM032	Damages per thousand locates, due to failure to notify	2.22	2	1.46	1.86	1.36	1.4	5 year baseline	1.8	-2.46	1	-22%
PM033	Damages per thousand locates, due to locator error	1.76	1.57	0.35	0.73	0.6	0.96	5 year baseline	1.1	-0.50	1	-13%
PM034	# of public awareness meetings	-	49	52	601	PA		4 year baseline	140.4	N/A		N/A
PM035	% of positive follow-up leakage surveys	2.2	2.1	5.7	4.8	12.4	28.6	5 year baseline	5.5	12.30	1	420%
PM035.1	Total number of positive follow up leakage surveys	33	9	4	3	11	38	5 year baseline	12	4.76	1	217%
PM035.2	Total number of follow up leakage surveys	1532	431	70	62	89	133	5 year baseline	436.8	-1.08	1	-70%
PM036A	% of priorities responded to in 1 hour or less	96.19	97.3	97.71	97.93	98.45	98.36	5 year baseline	97.6	2.00	2	1%
PM036B	Average response time to priorities in mins	-	-	-	25.97	25.06	24.81	2012 baseline	10.3	N/A	1	141%
PM037	Number of damages caused by sewer cleanout	-	-	-	1	1	0	2012 baseline	0.4	N/A	1	-100%

*Criteria 1: A statistical t-score that falls above 2 may indicate a PM needs further review. A score between 0 and 2 will continue to monitor.
Criteria 2: A statistical t-score that falls below -2 may indicate a PM needs further review. A score between -2 and 0 will continue to monitor.

Table E-1: Performance Measures

Reference Number	Performance Measure	2009	2010	2011	2012	2013	2014	Baseline Description	Baseline	T-Score	Evaluation Criteria*	% Diff:
PM038	Number of known crossbores (no leakage)	-	-	-	2	13	19	2012 baseline	3	N/A	1	533%

**Criteria 1: A statistical t-score that falls above 2 may indicate a PM needs further review. A score between 0 and 2 will continue to monitor.
 Criteria 2: A statistical t-score that falls below -2 may indicate a PM needs further review. A score between -2 and 0 will continue to monitor.*

Table E-2: Performance Measure Collection Process

Reference Number	Threats Targeted	Performance Measure	Cognos Reports 2008-2013 (DIMP Drive)	Data Collection Performed By
PM001	Corrosion	Number of hazardous leaks eliminated/repared, due to Corrosion	Cognos Reports 2008-2012 (DIMP Drive), A-17(2013 forward)	Integrity Management Engineer
PM002	Natural Forces	Number of hazardous leaks eliminated/repared, due to Natural Forces	Cognos Reports 2008-2012 (DIMP Drive), A-17(2013 forward)	Integrity Management Engineer
PM003	Excavation Damage	Number of hazardous leaks eliminated/repared, due to Excavation Damage	Cognos Reports 2008-2012 (DIMP Drive), A-17(2013 forward)	Integrity Management Engineer
PM004	Other Outside Force Damage	Number of hazardous leaks eliminated/repared, due to Other Outside Force Damage	Cognos Reports 2008-2012 (DIMP Drive), A-17(2013 forward)	Integrity Management Engineer
PM005	Material or Welds	Number of hazardous leaks eliminated/repared, due to Material or Welds	Cognos Reports 2008-2012 (DIMP Drive), A-17(2013 forward)	Integrity Management Engineer
PM006	Equipment Failure	Number of hazardous leaks eliminated/repared, due to Equipment Failure	Cognos Reports 2008-2012 (DIMP Drive), A-17(2013 forward)	Integrity Management Engineer
PM007	Incorrect Operations	Number of hazardous leaks eliminated/repared, due to Incorrect Operations	Cognos Reports 2008-2012 (DIMP Drive), A-17(2013 forward)	Integrity Management Engineer
PM008	Other	Number of hazardous leaks eliminated/repared, due to Other	Cognos Reports 2008-2012 (DIMP Drive), A-17(2013 forward)	Integrity Management Engineer
PM009	Excavation Damage	Number of excavation damages	Damage Prevention Analysis	Damage Prevention Manager
PM010	Excavation Damage	Number of excavation tickets	Info from one call center	Damage Prevention Manager
PM011	Corrosion	Number of leaks eliminated/repared, due to Corrosion	Cognos Reports 2008-2012 (DIMP Drive), A-16(2013 forward)	Integrity Management Engineer
PM012	Natural Forces	Number of leaks eliminated/repared, due to Natural Forces	Cognos Reports 2008-2012 (DIMP Drive), A-16(2013 forward)	Integrity Management Engineer
PM013	Excavation Damage	Number of leaks eliminated/repared, due to Excavation Damage	Cognos Reports 2008-2012 (DIMP Drive), A-16(2013 forward)	Integrity Management Engineer
PM014	Other Outside Force Damage	Number of leaks eliminated/repared, due to Other Outside Force Damage	Cognos Reports 2008-2012 (DIMP Drive), A-16(2013 forward)	Integrity Management Engineer

Table E-2: Performance Measure Collection Process

Reference Number	Threats Targeted	Performance Measure	Cognos Reports 2008-2013 (DIMP Drive)	Data Collection Performed By
PM015	Material or Welds	Number of leaks eliminated/repared, due to Material or Welds	Cognos Reports 2008-2012 (DIMP Drive), A-16(2013 forward)	Integrity Management Engineer
PM016	Equipment Failure	Number of leaks eliminated/repared, due to Equipment Failure	Cognos Reports 2008-2012 (DIMP Drive), A-16(2013 forward)	Integrity Management Engineer
PM017	Incorrect Operations	Number of leaks eliminated/repared, due to Incorrect Operations	Cognos Reports 2008-2012 (DIMP Drive), A-16(2013 forward)	Integrity Management Engineer
PM018	Other	Number of leaks eliminated/repared, due to Other	Cognos Reports 2008-2012 (DIMP Drive), A-16(2013 forward)	Integrity Management Engineer
PM019	All threats	Number of hazardous leaks eliminated/repared, Bare Steel	Cognos Reports 2008-2013 (DIMP Drive)	Integrity Management Engineer
PM020	All threats	Number of hazardous leaks eliminated/repared, Coated Steel	Cognos Reports 2008-2013 (DIMP Drive)	Integrity Management Engineer
PM021	All threats	Number of hazardous leaks eliminated/repared, Plastic	Cognos Reports 2008-2013 (DIMP Drive)	Integrity Management Engineer
PM022	All threats	Number of hazardous leaks eliminated/repared, Cast Iron / Wrought Iron	Cognos Reports 2008-2013 (DIMP Drive)	Integrity Management Engineer
PM023	External Corrosion	Number of corrosion leaks on bare steel mains	Cognos Reports 2008-2012 (DIMP Drive), A-16(2013 forward)	Integrity Management Engineer
PM024	External Corrosion	Number of corrosion leaks on bare steel services	Cognos Reports 2008-2012 (DIMP Drive), A-16(2013 forward)	Integrity Management Engineer
PM025	External Corrosion	Miles of bare steel mains	DOT Report	Integrity Management Engineer
PM026	External Corrosion	Miles of bare steel services	DOT Report	Integrity Management Engineer
PM027	Natural Force (Frost) Material – Bell Joint	Number of leaks on cast iron	Cognos Reports 2008-2013 (DIMP Drive)	Integrity Management Engineer
PM028	Natural Force (Frost) Material – Bell Joint	Miles of cast iron pipe	Inventory Report from Asset Accounting/ GIS	Integrity Management Engineer
PM029	Excavation Damage	Damages per thousand locates	Damages from WMS, Locates from one call	Damage Prevention Manager
PM030	Excavation Damage	Damages per thousand locates, due to poor records	Damages from WMS prior to 2013 from 2013 on source is Riskconnect Locates from one call	Damage Prevention Manager

Table E-2: Performance Measure Collection Process

Reference Number	Threats Targeted	Performance Measure	Cognos Reports 2008-2013 (DIMP Drive)	Data Collection Performed By
PM031	Excavation Damage	Damages per thousand locates, due to excavator error	Damages from WMS prior to 2013 from 2013 on source is Riskconnect Locates from one call	Damage Prevention Manager
PM032	Excavation Damage	Damages per thousand locates, due to failure to notify	Damages from WMS prior to 2013 from 2013 on source is Riskconnect Locates from one call	Damage Prevention Manager
PM033	Excavation Damage	Damages per thousand locates, due to locator error	Damages from WMS prior to 2013 from 2013 on source is Riskconnect, Locates from one call	Damage Prevention Manager
PM034	Excavation Damage	# of public awareness meetings (excavator/contractor outreach)	API 1162 database/ Riskconnect	Compliance Manager
PM035	All Threats	% of positive follow-up leakage surveys	WLB 4110	Integrity Management Engineer
PM035.1	All Threats	Total number of positive follow up leakage surveys	WLB 4110	Integrity Management Engineer
PM035.2	All Threats	Total number of follow up leakage surveys	WLB 4110	Integrity Management Engineer
PM036A	All threats	% of priorities responded to in 1 hour or less	DIS	Compliance Manager
PM036B	All threats	Average response time to priorities in minutes	DIS	Compliance Manager
PM037	Incorrect Construction	Number of damages caused by sewer cleanout	WLB 4195	Integrity Management Engineer
PM038	Incorrect Construction	Number of known crossbores (no leakage)	Tracking Document	Compliance Manager

APPENDIX F: ADMINISTRATIVE ITEMS

Contents:

Table F-1: Company Personnel and DIMP Roles

Table F-2: Plan Revision Log

Table F-1: Company Personnel and DIMP Roles

Management		
Title	Responsibilities	Key Area(s) of Responsibility
Vice President, Pipeline Safety & Compliance	<ul style="list-style-type: none"> • Corporate officer accountable for DIMP Strategy and Administration • Ensures appropriate resources are available to support DIMP execution • Approves all DIMP Steering Team Subject Matter Experts 	<ul style="list-style-type: none"> • NiSource Gas Distribution (NGD)
Vice President/ General Manager of Operations	<ul style="list-style-type: none"> • Corporate officer responsible for DIMP Implementation • Ensures Field Level operations have adequate support to perform their responsibilities. • Chairs DIMP Steering Committee meetings or delegates • Assures appropriate people attend periodic reviews of DIMP Plan 	<ul style="list-style-type: none"> • COH & CKY
Director, Pipeline Safety & Compliance	<ul style="list-style-type: none"> • Review & approval of revisions to DIMP Plan Framework • Specific DIMP strategy development • Oversight of DIMP administration • Directs Pipeline Safety & Compliance support staff 	<ul style="list-style-type: none"> • NGD
Manager, Gas Standards	<ul style="list-style-type: none"> • Maintaining Gas Standards and superseded Gas Standards • Over sees DIMP Framework Approval Process 	<ul style="list-style-type: none"> • NGD

Program Administration		
Title	Responsibilities	Key Area(s) of Responsibility
Manager, DIMP	<ul style="list-style-type: none"> • Oversee the monitoring of the DIMP Plan • Ensure procurement and recordkeeping of DIMP data • Enable strategies to enhance knowledge and secure additional information • Ensure qualifications and requisite training of subordinates. • Support DIMP Coordinator with preparation for and execution of required and optional DIMP plan reviews • Ensure risks are identified and plans are developed to mitigate those risks • Assist in selection of DIMP Steering Team Members • Ensure required annual reports are prepared and delivered to State and Federal regulatory agencies 	<ul style="list-style-type: none"> • NGD
Integrity Management Engineer	<ul style="list-style-type: none"> • Maintenance of service-focused working relationships with Operations partners. • Represent Pipeline Safety & Compliance as a subject matter expert in support of regulatory filings and proceedings at state and federal level. • Assist areas in preparation for Commission Audits. Collaborate with Pipeline Safety & Compliance Leaders, peers and local operations to prepare strategies • Key Stakeholder on decisions to update DIMP Plans. • Prepare and submit periodic mandated reports to external agencies. • Provide seasoned operations consulting to Field Operations. 	<ul style="list-style-type: none"> • NGD

Program Administration (continued)

Title	Responsibilities	Key Area(s) of Responsibility
Integrity Analyst	<ul style="list-style-type: none"> • Gather business requirements and facilitate key analysis of Integrity Management initiatives in partnership with NGD business units and information technology • Partner with Integrity Management teams to support the advancement & improvement of risk analysis models • Develop & Produce useful reports and analysis through assimilation of data from multiple sources/databases • Participate in State and Federal regulatory audits, inquiries and responses as needed • Deliver analytical support to NGD teams leading to key program insights that identify performance and process improvement opportunities • Develop, implement, and maintain timely and useful performance scorecards and management dashboards • Evaluate best-in-class tools / programs to help facilitate Integrity Management initiatives • Coordinate with other members of Pipeline Safety & Compliance team to validate the effectiveness of data gathering and the quality of data reliability • Assist in creation of annual reports for State and Federal regulatory agencies 	<ul style="list-style-type: none"> • NGD
Leader Capital Allocation & Asset Management	<ul style="list-style-type: none"> • Maintain Optimain data, configuration, and appropriate reports to assure risk modeling of segment specific pipe and prioritization for replacement • Develop inventory of pipeline segments that are prioritized through Optimain. • Develop and maintain baseline and continual re-assessment plan schedule/ maintain Risk Assessment Database/ perform Risk Assessment modeling of pipeline segments 	<p>NGD</p>

DIMP Steering Team

Title	Responsibilities	Knowledge & Experience*	Key Area(s) of Responsibility
Compliance Specialist	<ul style="list-style-type: none"> • Ensures that the DIMP plan is implemented in accordance with the provisions and requirements of the plan including enhanced knowledge of the gas operations systems, threat identification, risk analysis and threat remediation. • Fosters collaborative work relationships that focus on improved pipeline safety and system reliability as well as organizational acceptance • Proactive & effectively communicates with key internal and external stakeholders • Manages internal audits/assessments and regulatory compliance initiatives • Ensures all DIMP plan requirements are in compliance. 	<ul style="list-style-type: none"> • Working knowledge of/ or specific training on DOT Integrity Management regulations 49 CFR § 192 Subpart P • Experience using/referencing Operations policies and procedures to interpret, clarify and problem solve • Experience/ training in or knowledge of various forms and data collection points in field operations • Experience researching, interpreting and making recommendations regarding DOT Pipeline Safety Regulation 192 	<ul style="list-style-type: none"> • COH & CKY

<p>Operations Compliance Manager</p>	<ul style="list-style-type: none"> • Acts as <u>DIMP Coordinator</u> (See section 2.1.2) • Participates in integration and analysis of DIMP data with all other operation issues. • Leads DIMP audit activity conducted by State and Federal Regulatory agencies • Acts a primary contact on DIMP-related issues with state regulatory agencies • Provides seasoned operations consulting to Field Operations 	<ul style="list-style-type: none"> • Knowledge of field operations Policies & Procedures, state and federal regulations, and emergency responses • Experience/ training in or knowledge of various forms and data collection points in field operations • Working knowledge of/ or specific training on DOT regulations 49 CFR § 192 • Working knowledge of/ or specific training on DOT Integrity Management regulations 49 CFR § 192 Subpart P 	<ul style="list-style-type: none"> • COH & CKY
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DIMP Steering Team (continued)

Title	Responsibilities	Knowledge & Experience	Key Area(s) of Responsibility
Operations Center Manager(s)	<ul style="list-style-type: none"> • Identifies actions and resources necessary to resolve deficiencies in the performance of DIMP activities. • Participates in integration and analysis of pipeline inspection data with all other pipeline operation issues. • Responsible for overall day to day activities for distribution systems • Responsible for implementing preventative maintenance programs for line pipe and non-pipe facilities. • Review assessment data to identify measurement & regulation operating trends 	<ul style="list-style-type: none"> • Experience in the operations (policies, programs, practices) and repair of gas distribution systems • Demonstrated knowledge of operations Policies & Procedures, state and federal regulations, and emergency responses • Working knowledge of/ or specific training on DOT regulations 49 CFR § 192 • Working knowledge of/ or specific training on DOT Integrity Management regulations 49 CFR § 192 Subpart P 	<ul style="list-style-type: none"> • COH & CKY

<p>Manager System Operations</p>	<ul style="list-style-type: none">• Review assessment data to identify corrosion trends and areas for corrosion control upgrades and leakage trends.• Develop short-range and long-range plans for upgrades to cathodic protection systems.• Ensures qualifications and requisite training of subordinates and monitors their performance of IM responsibilities.	<ul style="list-style-type: none">• Experience, training or knowledge specific to corrosion, measurement, regulation and leakage in the operation and repair of gas distribution systems.• Working knowledge of/ or specific training on DOT regulations 49 CFR § 192• Knowledge of Company emergency responses• Working knowledge of/ or specific training on DOT Integrity Management regulations 49 CFR § 192 Subpart P	<ul style="list-style-type: none">• COH & CKY
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DIMP Steering Team (continued)			
Title	Responsibilities	Knowledge & Experience	Key Area(s) of Responsibility
Field Operations Leader (s)	<ul style="list-style-type: none"> Identifies actions and resources necessary to resolve deficiencies in the performance of DIMP activities. Participates in integration and analysis of data with all other operation issues. Responsible for overall day to day activities for distribution systems Responsible for implementing preventative maintenance programs for line pipe and non-pipe facilities. 	<ul style="list-style-type: none"> Experience in the inspection, operation and repair of gas distribution systems Experience/ training in or knowledge of various forms and data collection points in field operations Knowledge of on the job safety and compliance requirements Familiarity with DOT Integrity Management regulations 49 CFR § 192 Subpart P 	<ul style="list-style-type: none"> COH & CKY
FLL, System Operations Corrosion & Leakage & M&R	<ul style="list-style-type: none"> Review assessment data to identify corrosion and leakage trends and issues related to DIMP activities. Develop short-range and long-range plans for mitigative measures specific to corrosion & leakage & M&R Ensures qualifications and requisite training of subordinates and monitors their performance of IM responsibilities. Responsible for implementing DIMP related activities associated with corrosion & leakage & M&R 	<ul style="list-style-type: none"> Experience, training or knowledge specific to corrosion, leakage and M&R in the operation and repair of gas distribution systems. Understanding of data collection processes at the field operations level Knowledge of company state and federal operating codes regulations pertaining to corrosion Working knowledge of/ or specific training on DOT Integrity Management regulations 49 CFR § 192 Subpart P 	<ul style="list-style-type: none"> COH & CKY
External Affairs Specialist	<ul style="list-style-type: none"> Participates in integration and analysis of DIMP data and performance measures Manages the company's internal/employee communication efforts and processes Develops strategies to coordinate RP 1162 Public Awareness efforts with DIMP activities 	<ul style="list-style-type: none"> Familiarity or experience with the construction, inspection and repair of gas distribution systems Experience/ training in or knowledge of various forms and data collection points in field operations Specific knowledge of RP 1162 Public Awareness Plan requirements Familiarity with DOT Integrity Management 	<ul style="list-style-type: none"> COH & CKY

DIMP Steering Team (continued)			
Title	Responsibilities	Knowledge & Experience	Key Area(s) of Responsibility
Compliance Specialist	<ul style="list-style-type: none"> Participates in integration and analysis of DIMP data and performance measures Provides expertise regarding 49 CFR § 192 requirements as well as state specific damage prevention program elements 	<ul style="list-style-type: none"> Familiarity or experience with the construction, inspection and repair of gas distribution systems Knowledge in Damage Prevention processes and initiatives Experience/ training in or knowledge of various forms and data collection points in field operations Specific knowledge state damage prevention regulations, laws and procedures Familiarity with DOT Integrity Management regulations 49 CFR § 192 Subpart P 	<ul style="list-style-type: none"> CMA, CKY & COH
Field Engineering Manager/ Principal/ Leader	<ul style="list-style-type: none"> Identifies actions and resources necessary to address new design activities related to DIMP efforts Participates in integration and analysis of data with all other Operations issues. Responsible for implementing design recommendations related to DIMP activities Assure pipeline replacement prioritization is coordinated with DIMP Plan 	<ul style="list-style-type: none"> Knowledge of engineering principles, system design, and budget management Knowledge of system operations, construction activities, and emergency response Knowledge of company policies and procedures relative to engineering and operations Familiarity with DOT Integrity Management regulations 49 CFR § 192 Subpart P 	<ul style="list-style-type: none"> CKY & COH

DIMP Steering Team (continued)			
Title	Responsibilities	Knowledge & Experience	Key Area(s) of Responsibility
Technical Trainer	<ul style="list-style-type: none"> Identifies actions and resources necessary to resolve deficiencies in the performance of DIMP activities in association with training. Participates in integration and analysis of data with all other operation issues. Responsible for overall input on training activities 	<ul style="list-style-type: none"> Experience/ training in or knowledge of various forms and data collection points in field operations Working knowledge of/ or specific training on DOT Integrity Management regulations 49 CFR § 192 Subpart P 	<ul style="list-style-type: none"> COH & CKY
Standard Specialist /Engineer	<ul style="list-style-type: none"> Reviews all facility failure reports to identify trends and issues related to DIMP activities Participates in integration and analysis of data with all other operation issues. 	<ul style="list-style-type: none"> Experience, training or knowledge specific to facility failure investigation in the operation and repair of gas distribution systems. Knowledge of DOT regulations related to the gas distribution Knowledge of industry standards related to gas distribution and design Working knowledge of/ or specific training on DOT Integrity Management regulations 49 CFR § 192 Subpart P 	<ul style="list-style-type: none"> NGD
FLL, Construction Services	<ul style="list-style-type: none"> Identifies actions and resources necessary to address new construction activities related to DIMP efforts Lead construction operations in executing the delivery of safe, reliable, efficient natural gas distribution service Participates in integration and analysis of data with all other Operation issues. 	<ul style="list-style-type: none"> Extensive knowledge of construction operations and construction policies, programs and practices, and emergency responses Demonstrated knowledge of construction contracts, Units, and T&E Experience/training in or knowledge of various forms and data collection points in association with field operations Working knowledge of/ or specific training on DOT regulations 49 CFR § 192 Familiarity with DOT Integrity Management regulations 49 CFR § 192 Subpart P 	<ul style="list-style-type: none"> COH & CKY

Table F-2: Plan Revision Log

Effective Date	Description of Revision
08/02/2011	Original document
01/01/2012	Revised Sections 2.2, 5.4, 5.5, and 10.1; Added new Section 8.2.8.5. Revised Figures 5-1 and 10-1. Relocated Plan Revision Log to last page of plan. Editorial changes throughout to account for job title and department changes.
01/25/2013	Mechanical fitting definition added to Section 3. Editorial changes made to Sections 5.3 to better reflect intent. Footnote added to Section 6.2, referencing PHMSA Advisory Bulletin. Updated job titles and department names. Removed table A-16. New Table A-1 (Part 2). Annual revisions of appendix tables (A-1, A-2, A-3, A-8, A-9, A-10, A-11, A-12, A-13, A-14, B-1, B-2, C-1, C-2, C-3, C-4, D-1, D-2, E-1, E-2, F-1).
01/1/2014	2013 Annual revisions of appendix tables (A-1, A-2, A-3, A-5, A-7, A-8, A-9, A-10, A-11, A-12, A-13, A-14, B-1, B-2, C-1, C-2, C-3, C-4, D-1, D-2, E-1, E-2, F-1).
3/17/2015	Annual revisions of appendix tables (A-1, A-2, A-3, A-4, A-5, A-6, A-8, A-9, A-10, A-11, A-12, B-2, D-1, D-2, E-1, E-2, F-1). Changed E-1 table evaluation criteria to use statistical t-score.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

6. Refer to the Miller Testimony, page 17, lines 6-9, where Columbia's aging workforce is discussed. Also refer to the Direct Testimony of Jana T. Croom, Schedule G.

a. Explain why total payroll costs listed in Schedule G-1, page 1 of 1, are projected to increase from the base period to the test period when longer-tenured employees are expected to retire.

b. Provide a schedule showing the number of retirees, the number of new employees, the total labor cost for retirees and the total labor cost for new employees for the periods shown on Schedule G-2 and calendar years 2018 and 2019.

c. Identify and explain any proposed changes to employee benefits through the end of the test year.

d. Provide the following for the years 2013, 2014, 2015, the 12 months ended base period August 31, 2016, and the test year ended December 31, 2016.

(1) By employee title, along with the number of employees by title or classification, the annual salaries and wages, the amount of incentive compensation, and the average hourly wage for each employee title or classification for Columbia.

(2) The annual cost of each defined employee benefit in the defined employee benefit program for Columbia.

(3) By employee title, along with the number of employees by title or classification, the annual salaries and wages, the amount of incentive compensation, and the average hourly wage for each employee title or classification for each NiSource affiliate or associated companies.

(4) If not included and broken out in part (3) of this request, by employee title, along with the number of employees by title or classification, the annual salaries and wages, the amount of incentive compensation, and the average hourly wage for each employee title or classification for NiSource Corporate Services Company ("NCSC").

(5) By employee title, along with the number of employees by title or classification, the annual salaries and wages, the amount of incentive compensation, and the average hourly wage for each employee title or classification for NCSC allocated to Columbia.

Response:

- a. Total payroll costs are increasing as a result of increased headcount projections. Columbia anticipates an increase of 8 full-time employees between the base and forecasted test period. This increase is necessary due to the resource requirements of pipeline safety related to the distribution integrity management program (DIMP). The increase also includes a wage increase assumption of 3%.
- b. Please see below for the number of retirees vs. new hires for the base period (Sep. 2015-June 2016)

Retiree	
Position	Salary
Construction Coordinator	[REDACTED]
New Hire	
Position	Salary
Teller	[REDACTED]
Utility B	[REDACTED]
Utility B	[REDACTED]
Utility B	[REDACTED]
Utility B	[REDACTED]
Utility B	[REDACTED]
Utility B	[REDACTED]
Utility B	[REDACTED]
Utility B	[REDACTED]
Utility B	[REDACTED]
Utility B	[REDACTED]
Utility B	[REDACTED]
Utility B	[REDACTED]
Utility B	[REDACTED]
Engineering Intern	[REDACTED]

Columbia has not estimated retirements and new hire replacements for 2018 and 2019.

c. There are no proposed changes to employee benefits through the end of the test year.

d. See below for details about information being provided for 2013, 2014, 2015 and 2016.

(1) See Staff 2-6 Attachments A-D for employee information by job level classification including annual salaries (as of 12/31 of 2013-2015 and as of 6/30/16), incentive compensation, and the average hourly wage for each job level classification for Columbia. See the table at the end of this response for a reference to the attachments.

(2) Please see below for detail regarding the annual cost of defined benefit for Columbia employees.

	Annual Cost of Defined Benefit				
	2013	2014	2015	Base Period	Test Period
Employee Medical	9,957.26	10,135.88	11,933.10	9,078.52	10,292.65
Pension & Retirement	16,731.45	388.55	1,212.68	1,760.96	1,372.65
Other Post-Employment Benefits	190.32	(1,096.95)	(1,235.21)	(1,817.80)	(980.52)
Thrift	2,871.77	3,412.98	3,390.14	3,395.29	3,644.06

Assumptions:

2013 headcount 124

2014 headcount 131

2015 headcount 142

base period headcount 150

forecasted period headcount 158

(3) See Staff 2-6 Attachments I-L for employee information by job level classification including the average annual salaries (as of 12/31 of 2013-2015 and as of 6/30/16), incentive compensation, and the hourly wage for each job level

classification for Columbia's gas utility affiliate information. Please note that this information does not include: (1) employee information for the NiSource interstate pipeline segment, which spun off as its own corporate entity (Columbia Pipeline Group) as of July 1, 2015; or (2) employee information for the Northern Indiana Public Service Company ("NIPSCO"), which is a combination gas and electric company. Both the Columbia Pipeline Group employee information and the NIPSCO employee information does not appear to be relevant for comparison purposes because those two business segments are inherently different from the NiSource gas utility businesses similar to Columbia of Kentucky. Columbia is providing the requested information for its peer Columbia companies. See the table at the end of this response for a reference to the attachments.

(4) See part (5) below for information broken out by NCSC.

(5) See Staff 2-6 Attachments E-H for employee information by job level classification including annual salaries (as of 12/31 of 2013-2015 and as of 6/30/16), incentive compensation, and the average hourly wage for each job level classification for NCSC employees, who allocate a portion of their time and compensation to Columbia. See table below for a reference to the attachments.

Data Request	Attachment Name	Year
Staff Set 2, No. 6. d. (1)	Staff 2-6 Attachment A (Confidential)	2013
Staff Set 2, No. 6. d. (1)	Staff 2-6 Attachment B (Confidential)	2014
Staff Set 2, No. 6. d. (1)	Staff 2-6 Attachment C (Confidential)	2015
Staff Set 2, No. 6. d. (1)	Staff 2-6 Attachment D (Confidential)	2016
Staff Set 2, No. 6. d. (3)	Staff 2-6 Attachment I (Confidential)	2013
Staff Set 2, No. 6. d. (3)	Staff 2-6 Attachment J (Confidential)	2014
Staff Set 2, No. 6. d. (3)	Staff 2-6 Attachment K (Confidential)	2015
Staff Set 2, No. 6. d. (3)	Staff 2-6 Attachment L (Confidential)	2016
Staff Set 2, No. 6. d. (5)	Staff 2-6 Attachment E (Confidential)	2013
Staff Set 2, No. 6. d. (5)	Staff 2-6 Attachment F (Confidential)	2014
Staff Set 2, No. 6. d. (5)	Staff 2-6 Attachment G (Confidential)	2015
Staff Set 2, No. 6. d. (5)	Staff 2-6 Attachment H (Confidential)	2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager	3			
Executive	1			
Exempt Individual Contributor	4			
Team Leader/Sr Lvl Individual Contributor	13			
Nonexempt Nonunion	18			
Nonexempt Union	90			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Union (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Union (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager	4			
Executive	1			
Exempt Individual Contributor	5			
Team Leader/Sr Lvl Individual Contributor	13			
Nonexempt Nonunion	18			
Nonexempt Union	87			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Union (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Union (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager	5			
Executive	2			
Exempt Individual Contributor	6			
Team Leader/Sr Lvl Individual Contributor	12			
Nonexempt Nonunion	23			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Union	99			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Union (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager	6			
Executive	2			
Exempt Individual Contributor	7			
Team Leader/Sr Lvl Individual Contributor	12			
Nonexempt Nonunion	22			

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Union	106			

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Union (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager	309			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				
Executive	44			
Exempt Individual Contributor	303			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				
Team Leader/Sr Lvl Individual Contributor	226			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				
Nonexempt Nonunion	278			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager	324			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)		[REDACTED]	[REDACTED]	[REDACTED]
Executive	45			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Executive (cont)				
Exempt Individual Contributor	327			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt.	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				
Team Leader/Sr Lvl Individual Contributor	269			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				
Nonexempt Nonunion	355			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager	329			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				
Executive	48			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Executive (cont)				
Exempt Individual Contributor	340			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor	256			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				
Nonexempt Nonunion	347			

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager	322			

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Director/Manager (cont)				
Executive	51			

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Executive (cont)				
Exempt Individual Contributor	345			

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Exempt Individual Contributor (cont)				
Team Leader/Sr Lvl Individual Contributor	249			

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Team Leader/Sr Lvl Individual Contributor (cont)				
Nonexempt Nonunion	322			

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Annual Rt	Incentive Compensation	Avg Hourly Wage
Nonexempt Nonunion (cont)				

* Data as of June 30, 2016

Job Level	Number of EEs by Job Level	Avg Annual Rt	Avg Incentive Compensation	Avg Hourly Wage
Director/Manager	53			
Executive	7			
Exempt Individual Contributor	115			
Team Leader/Sr Lvl Individual Contributor	271			
Nonexempt Nonunion	904			
Nonexempt Union	1060			

Job Level	Number of EEs by Job Level	Avg Annual Rt	Avg Incentive Compensation	Avg Hourly Wage
Director/Manager	64			
Executive	7			
Exempt Individual Contributor	133			
Team Leader/Sr Lvl Individual Contributor	247			
Nonexempt Nonunion	983			
Nonexempt Union	1136			

Job Level	Number of EEs by Job Level	Avg Annual Rt	Avg Incentive Compensation	Avg Hourly Wage
Director/Manager	69			
Executive	9			
Exempt Individual Contributor	180			
Team Leader/Sr Lvl Individual Contributor	262			
Nonexempt Nonunion	1050			
Nonexempt Union	1152			

Job Level	Number of EEs by Job Level	Avg Annual Rt	Avg Incentive Compensation	Avg Hourly Wage
Director/Manager	67			
Executive	8			
Exempt Individual Contributor	171			
Team Leader/Sr Lvl Individual Contributor	262			
Nonexempt Nonunion	1063			
Nonexempt Union	1162			

* Data as of 6/30/2016

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

7. Refer to the Miller Testimony, page 19, lines 3-16, the discussion regarding Columbia's intent to seek a Declaratory Order from the Commission finding that the construction and operation of the training facility does not require a certificate of public convenience and necessity. In Columbia's Notice of Intent and Election in Case No. 2016-00181² it was stated that the application would be filed on or about May 27, 2016. The Commission has no record of this application's being filed to date. State when Columbia expects the application to be filed with the Commission.

Response:

The application was filed on July 12, 2016.

² Case No. 2016-00181. Application of Columbia Gas of Kentucky, Inc. for a Declaratory Order Regarding the Need for a Certificate of Public Convenience and Necessity (Notice of Intent and Election filed on May 25, 2016).

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

8. Refer to the Miller Testimony. page 24, lines 13-17, where Columbia discusses its deployment of automated meter reading ("AMR") and the savings for meter reading expenses.

a. Provide the monthly meter reading expense for Columbia beginning with the first month of fiscal year 2014 through the most recent month available. This should be considered an ongoing request to be updated through the conclusion of this proceeding.

b. Provide the amount of meter reading expense Columbia has included in the base period and forecasted test year, and explain how those amounts were determined.

Response:

- a. Please see Staff 2-8 Attachment A for the response.
- b. Please see Staff 2-8 Attachment B for the response. The amounts shown in the base and forecasted test period include total meter reading costs

(outside services which represents contract labor, labor and other items).

This amount differs from the amount presented for the AMR program which only includes outside services. These amounts were determined using historical information to project what future costs might be.

Meter Reading Expense

2014

January	\$127,005.99
February	\$124,491.92
March	\$126,530.44
April	\$115,660.96
May	\$134,999.49
June	\$130,102.04
July	\$129,403.09
August	\$125,511.21
September	\$120,431.41
October	\$88,125.62
November	\$78,141.39
December	\$91,792.73
	<hr/>
	\$1,392,196.29

2015

January	\$12,932.76
February	\$47,341.25
March	\$79,024.42
April	\$71,291.37
May	\$44,768.58
June	\$43,185.91
July	\$20,773.03
August	\$26,310.06
September	\$21,034.11
October	(\$4,898.10)
November	\$25,565.14
December	\$14,532.47
	<hr/>
	\$401,861.00

2016

January	\$15,622.73
February	\$32,333.87
March	\$23,735.24
April	\$27,426.03
May	\$23,870.62
June	\$25,895.10
	<hr/>
	\$148,883.59

Meter Reading Expense

Test Period (Sep. 2015 - Aug. 2016)

September	21,034.11
October	(4,898.10)
November	25,565.14
December	14,532.47
January	15,622.73
February	32,333.87
March	37,274.00
April	42,189.00
May	44,335.00
June	45,692.00
July	44,621.00
August	49,641.00
	<hr/>
	\$367,942.22

Forecast Period (Calendar Year 2017)

January	38,481.00
February	35,160.00
March	39,603.00
April	42,923.00
May	49,535.00
June	49,394.00
July	47,682.00
August	54,440.00
September	50,995.00
October	47,390.00
November	45,019.00
December	46,508.00
	<hr/>
	\$547,130.00

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

9. Refer to the Miller Testimony, page 28, lines 3-6 which state, "Low income customers have a variety of help available for bill payment assistance. Columbia's Energy Assistance Program ('EAP') provides a fund of \$675,000 annually for this purpose. Columbia shareholders contribute \$175,000 and Columbia customers support it with \$500,000."

a. By year for 2014-2015, provide the EAP contributions from the Columbia shareholders and Columbia customers, and the amount of assistance provided to Columbia customers.

b. For year-to-date 2016, provide the EAP contributions from the Columbia shareholders and Columbia customers, and the amount of assistance provided to Columbia customers.

Response:

a. EAP Contributions 2014 - 2015:

	<u>Customer (Ratepayer)</u>	<u>Shareholder</u>	<u>Total</u>
2014	\$560,880	\$175,000	\$735,880
2015	\$434,574	\$175,000	\$609,574

Amount of Assistance Provided to Customers:

2014	\$903,842
2015	\$920,439

b. EAP Contributions 2016 Year To Date:

	<u>Customer (Ratepayer)</u>	<u>Shareholder</u>	<u>Total</u>
2016	\$273,667	\$87,500	\$361,167

Amount of Assistance Provided to Customers:

2016 (Year to Date) \$279,609

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

10. Refer to the Miller Testimony, page 32, lines 11-15, where Columbia's efforts to design a study to ascertain the threat to pre-existing meters, the level of risk, and the mitigation alternatives for protection are discussed.

- a. Explain how the cost of \$50,000 was determined.
- b. State the amount of expenditures that was included in the test year for this study.

Response:

- a. \$50,000 is the one year incremental cost that Columbia believes that it will incur to identify "at risk" risers while conducting the annual service leakage survey. Since the entire population of its services is inspected every 3 years, Columbia intends to take a 1 year sample (or 1/3) of the meter barrier needs, then use that to extrapolate what the impact of the entire program might be.
- b. \$50,000 was budgeted in the test year for this study.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

11. Refer to the Direct Testimony of Judy M. Cooper ("Cooper Testimony"), pages 6-7. With regard to the proposed modifications to Tariff Sheet No. 89 that would allow Columbia to designate alternative points of delivery for Delivery Service ("DS") customers from time to time, provide an estimate of the possible cost, if any, to an average or representative DS customer if Columbia were to require deliveries at another point of receipt.

Response:

Columbia does not foresee a general circumstance when the cost of delivering required supplies to Columbia as a result of this provision would change costs for an average or representative DS customer. DS customers deliver their supplies to Columbia from the Columbia Gas Transmission, LLC ("TCO") system. The delivered cost of these supplies are composed to two general components: (a) Commodity related costs; and (b) transportation related costs. Because Columbia would most likely require an alternate point of delivery to another TCO delivery point from that originally utilized by the DS customer or their proxy they would

not likely incur added costs. This is driven from the fact that TCO employs a “postage stamp” rate structure where the transportation related costs are the same to each point on its system. It is also highly unlikely that Columbia’s requirement to deliver to an alternate point would cause a DS customer to purchase gas at a location that would result in a higher cost. The only reasonable alternate occurrence to the scenario above would be an event of Force Majeure wherein the only option would be delivery off another pipeline or the customer’s use of gas must be curtailed. Under this scenario it is the Force Majeure that would be the cause of any additional costs not Columbia’s use of an alternate point.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

12. Refer to the Cooper Testimony, pages 7-8. Explain the circumstances giving rise to the proposed revision to Tariff Sheet No. 89 regarding moving DS customers to sales service. Specifically, state whether Columbia has experienced the failure of DS customers to deliver gas to its system, and if so, provide details concerning the effect on Columbia and its other customers.

Response:

DS customers deliver gas supplies to Columbia via the Columbia Gas Transmission, LLC ("TCO") system. The recent development of Marcellus and Utica Shale gas supplies has significantly changed the way that gas supplies are delivered to the TCO system and consequently changed the dynamics of how DS customers acquire supplies and deliver them to Columbia. Several LDC affiliates of Columbia have recently experienced TCO Operational Flow Orders driven by these shale supplies and have from time to time had to modify their management of gas supplies delivered to DS customers. Columbia is proposing revisions to

Tariff Sheet No. 89 to get ahead of the curve should it experience similar operational orders as its affiliated LDCs.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

13. Refer to the Cooper Testimony, pages 8-10.
- a. State whether Columbia has experienced DS customers' choosing not to deliver or deliberately over-delivering gas as described. If not, explain the circumstances giving rise to the proposed revision to Tariff Sheet No. 91.
- b. State whether Columbia intends to communicate to DS customers the price of its highest city gate gas equivalent commodity purchases.

Response:

- a. Yes, Columbia has experienced excess and insufficient imbalances exceeding DS customers Banking and Balancing provisions.
- b. In months when Columbia's city gate equivalent purchase price is higher than the average daily index prices as reported in the PLATTS Gas Daily, Columbia would be willing to communicate its price upon customer request.

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14. Refer to the Cooper Testimony, page 10.
- a. Explain why the proposed revision to Tariff Sheet No. 92 is necessary.
 - b. Describe a situation in which DS customers would use Standby Service for any reason other than their deliveries falling short of consumption, and state whether Columbia has experienced the situation described with their DS customers.

Response:

- a. The proposed change is necessary to make certain, without confusion, that Standby Service is a sales service and not a sales and balancing service. Standby Service obligates Columbia to retain supply and capacity assets to provide the contracted commodity quantity required when the customer under delivers its gas supply. In other words the customer determines how much Standby Service to purchase on a per day, firm basis. These assets are not

designed nor intended for the customer to over-deliver gas supplies to Columbia's receipt meter from an upstream pipeline which then requires Columbia to balance such over delivery on a firm basis displacing other supplies delivered to its city gate. It should be recognized that Columbia provides an interruptible Banking and Balancing service for its DS customers and that a DS customer's use of Standby Service only occurs when Columbia must reduce the availability of the interruptible Banking and Balancing service to provide service to higher priority customers or when the customer has depleted its bank.

b. There is no ethical reason other than deliveries falling short of consumption for a customer to use Standby Service and Columbia has not experienced any situations otherwise. The additional language added to Tariff Sheet No. 92 was simply clarifying this matter and attempting to avoid any future problems with interpretation of the existing tariff language.

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15. Refer to the Cooper Testimony, pages 11-12.
- a. Provide an estimate of the costs that would be included in each year's AMRP rider due to the proposed inclusion of meter replacements.
 - b. Provide the total cost of meter replacements incurred by Columbia due to the failure of a meter family since Columbia's statistical meter testing program was approved.

Response:

- a. Columbia proposes to include only the costs of meter replacements required due to the failure of a family of meters pursuant to its Statistical Meter Sampling Program. This number cannot accurately be predicted on an annual basis.
- b. Columbia's record retention policy is 5 years, however Columbia has been able to recover all Annual Meter Sampling Reports except for 1998 and 2000. Based upon information in those reports, Columbia estimates the

cost of failed meter replacements since 1996 at \$2,349,400. A simple average of the required number of meters that have been replaced each year is 960 meters. This estimate does not include any data for 1998 or 2000. Columbia does not include the costs of any such replacements in its budgeting process as it is too unpredictable. If one assumed the failures occurred ratably, that would be an approximate annual cost of \$130,560.

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16. Refer to the Cooper Testimony, page 13, lines 3-6, which state, "It is therefore reasonable to preclude the cost of replacing any failed meter families in base rates and to instead provide a mechanism for future recovery of such costs." State whether any other Kentucky jurisdictional major Local Distribution Company recovers the cost of replacing failed meter families through a tracker as proposed by Columbia, rather than through base rates.

Response:

Columbia is aware of only one other major Kentucky LDC – Delta Natural Gas – that has a statistical meter sampling program. Columbia is not knowledgeable of that program's particulars. Columbia's statistical meter sampling program originated in Case No. 96-010, "The Application of Columbia Gas of Kentucky, Inc., for Approval of a Statistical Sample Meter Test Plan", Order dated May 14, 1996. The plan has been successful in reducing the number of annual meters changed by Columbia and the associated savings have provided a benefit to Columbia's customers in the form of lower revenue requirements in base rates. The number of meters changed in

performance of the sample testing is approximately 4,500 annually and this cost is included in base rates.

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17. Refer to KRS 278.509, the statute authorizing pipeline replacement programs. Provide detailed support of how Columbia's proposal to include replacement of failed meter families in its AMRP conforms to the statutory provision of KRS 278.509 for cost recovery for investment in "natural gas pipeline" replacement programs.

Response:

As stated on page 13 of Columbia witness Cooper's testimony, the proposal to include the mechanism for future recovery of replacing failed meter families pursuant to the statistical meter sampling program is proposed within the AMRP Rider because it is administratively more efficient, not because KRS 278.509 specifically includes replacement of failed meter families.

Columbia considered proposing the mechanism as a separate rider but including the cost recovery within the already established AMRP Rider process avoids additional information technology costs and expenses associated with additional processes and filings. Counsel advises me that so long as the rates

established by the utility are fair, just, and reasonable, the Commission has broad ratemaking power to allow recovery of costs even in the absence of a statute specifically authorizing recovery of such costs. (See, Ky. PSC v. Commonwealth ex rel. Conway, 324 S.W.3d 373, 2010 Ky. LEXIS 257 (Ky. 2010)).

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18. Refer to the Cooper Testimony, pages 14-15, and to Columbia's AMRP tariff. Columbia's AMRP tariff specifies that its applications to establish AMRP rates for the upcoming calendar year will be filed by October 15, and that its AMRP balancing adjustment applications will be filed by March 31. Explain whether Columbia has considered combining its annual AMRP filing and its balancing adjustment filing, so that only one annual AMRP application would be required.

Response:

No, Columbia has not considered changing to only one annual AMRP application.

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19. Refer to the Cooper Testimony, page 16, and Attachment JMC-1, and Schedule M.

a. Identify where the revenues of each of the special contract customers referenced on Attachment JMC-1 are included in Schedule M, and describe their treatment in annualizing test-year revenues.

b. State whether Customers 1 and 2 referenced on Attachment JMC-1 continue to pose a by-pass threat.

Response:

a. The calculation of annualized revenue at current rates for each of the special contract customers for the forecasted period can be found on Schedule M 2.2 and Schedule M 2.3 for annualized revenue at proposed rates, by rate codes FX1, FX2, FX5, FX7 and SC3. To annualize revenue for each of the special contract customers for the forecasted period, Columbia prices out the test year, normalized volumes and bill counts at the most current rate known at the time

of preparation of Schedule M, in this case, the rates that were in effect in February 2016. This is consistent with how Columbia annualizes revenue for all other customers.

- b. Yes, Customer 1 and 2 continue to pose a by-pass threat. Customer 1 has potential alternative sources of gas supply at distances from its property of approximately 2 miles and 9 miles, respectively. Customer 2 has potential alternative sources of gas supply at distances from its property of approximately $\frac{1}{4}$ mile and 2 miles, respectively.

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20. Refer to Case No. 2013-00167. Columbia's response to the Commission Staff's Second Request for Information, Item 19.a.3 Describe Columbia's efforts and any progress to date regarding the possible provision of annual Choice program disclosure statements as well as price comparisons on customer bills to promote awareness of the Choice program.

Response:

There has been no further development.

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21. Refer to the Direct Testimony of Kimra H. Cole ("Cole Testimony"), page 4, lines 10-11, which state, "The most significant risk is in the area of third party excavation damage."

a. Explain whether Columbia prepares and sends an invoice or bill to parties that damage its distribution system, and if so, explain the types of costs that are billed and how those costs are determined.

b. Explain whether these costs are classified as construction, retirement, and/or operation and maintenance expense, and to what account(s) the reimbursement is charged.

c. Explain whether Columbia recovers the cost of natural gas lost in third-party damage, and if so, how the amount of natural gas lost is determined, how it is priced for reimbursement, and to what account the reimbursement is charged.

d. For 2014 and 2015, provide and describe any incidences of third-party damage that was billed or invoiced, but not reimbursed, and to what account(s) the cost of damage was charged.

e. Explain whether there are any unreimbursed costs in the 2017 forecasted test year, and state the amount.

Response:

a. A damage claim (record), is created in the ordinary course of Columbia's business whenever a company facility is damaged. The damage claim includes billing components consisting of labor costs, materials, vehicles & equipment/general tool(s), contracted labor, and gas lost. Included below are examples of billing components:

- Labor - Pay rate whether regular time or over time that is paid to the workers. Actual payroll taxes, actual pension cost, actual fringe benefits such as health insurance and actual nonproductive time, such as sick pay and vacation.
- Vehicle & Equipment – The cost for the vehicles assigned to responding personnel reduced to a per-hour rate.
- Gas Lost – An industry standard formula wherein the exact quantity of the gas lost is determined from the hole size, the

pressure on the line, and the length of time the gas blew. That quantity is multiplied by the applicable monthly average cost of gas per Mcf.

- Materials – The actual wholesale cost that Columbia pays for the materials plus a 5% addition for storage and handling. (The average warehousing cost is 5% of inventory cost.)
- Contracts – Applied only if outside contractors were utilized to fix the damage.

- b. Costs are classified as an operation and maintenance expense. Capital expense is only charged and is relevant if there is new pipeline installed. When Columbia prepares and sends an invoice for a third party damage, Columbia records an accounts receivable and credits the operation and maintenance distribution expense accounts where the damage repair costs were classified.
- c. Gas lost calculation is computed as described in subpart (a) of this response. The reimbursement for the cost of natural gas lost is included in the third party damage invoice. Columbia records an accounts receivable and credits other miscellaneous gas department revenue.

- d. See the Staff 2-21 Attachment A for those instances in which Columbia has billed a third party for damage, but has received no reimbursement.
- e. There are no planned unreimbursed costs in the 2017 forecasted test year.

Location	County Code	PAID	SETTLEMENT OR WRITE OFF	ADDITIONAL LEGAL EXPENSE	TOTAL	LABOR	MATERIALS	EQUIPMENT	GAS LOSS	CONTRACTED FEES	TAXES	Claim Number
2631 - Ashland	019 - BOYD	\$0.00	\$982.84	\$0.00	\$982.84	\$563.17	\$15.78	\$391.38	\$11.56	\$0.00	\$0.95	KY14-1008
2631 - Ashland	127 - LAWRENCE	\$0.00	\$899.50	\$0.00	\$899.50	\$447.87	\$15.78	\$427.88	\$7.02	\$0.00	\$0.95	KY14-1013
2621 - Lexington	067 - FAYETTE	\$0.00	\$4,035.18	\$118.50	\$4,035.18	\$2,352.52	\$166.95	\$950.48	\$316.89	\$238.32	\$10.02	KY14-1044
2621 - Lexington	067 - FAYETTE	\$0.00	\$901.30	\$0.00	\$901.30	\$449.13	\$1.12	\$401.69	\$49.29	\$0.00	\$0.07	KY14-1046
2631 - Ashland	019 - BOYD	\$0.00	\$808.56	\$0.00	\$808.56	\$329.82	\$25.00	\$452.24	\$0.00	\$0.00	\$1.50	KY14-1080
2623 - Frankfort	239 - WOODFORD	\$0.00	\$1,253.89	\$0.00	\$1,253.89	\$683.11	\$20.13	\$509.71	\$39.73	\$0.00	\$1.21	KY14-1088
2623 - Frankfort	073 - FRANKLIN	\$0.00	\$934.08	\$0.00	\$934.08	\$364.73	\$10.00	\$553.61	\$5.14	\$0.00	\$0.60	KY14-1097
2621 - Lexington	067 - FAYETTE	\$0.00	\$959.41	\$0.00	\$959.41	\$414.54	\$135.18	\$401.58	\$0.00	\$0.00	\$8.11	KY14-1136
2621 - Lexington	067 - FAYETTE	\$0.00	\$2,365.89	\$0.00	\$2,365.89	\$1,303.39	\$104.57	\$540.56	\$2.20	\$405.90	\$9.27	KY14-1144
2631 - Ashland	019 - BOYD	\$0.00	\$687.81	\$0.00	\$687.81	\$259.08	\$25.00	\$397.03	\$5.20	\$0.00	\$1.50	KY14-1156
2621 - Lexington	067 - FAYETTE	\$0.00	\$2,794.19	\$0.00	\$2,794.19	\$1,764.50	\$1.20	\$977.02	\$51.40	\$0.00	\$0.07	KY14-1169
2631 - Ashland	019 - BOYD	\$0.00	\$741.77	\$0.00	\$741.77	\$256.89	\$15.73	\$463.13	\$5.08	\$0.00	\$0.94	KY14-1179
2632 - Maysville	161 - MASON	\$0.00	\$1,154.62	\$229.96	\$1,154.62	\$530.17	\$14.82	\$603.54	\$5.20	\$0.00	\$0.89	KY14-1191
2629 - Winchester / Paris	017 - BOURBON	\$0.00	\$995.62	\$0.00	\$995.62	\$380.38	\$56.27	\$541.03	\$14.56	\$0.00	\$3.38	KY14-1199
2631 - Ashland	089 - GREENUP	\$0.00	\$598.45	\$0.00	\$598.45	\$196.32	\$25.00	\$375.63	\$0.00	\$0.00	\$1.50	KY14-1214

Damage Address	Location	County Code	PAID	SETTLEMENT or WRITE OFF	ADDITIONAL LEGAL EXPENSE	TOTAL	LABOR	MATERIALS	EQUIPMENT	GAS LOSS	CONTRACTED FEES	TAXES	Claim Number
82 Ohio River Rd, , Greenup, Kentucky, 41144	2631 - Ashland	089 - GREENUP	\$0.00	\$572.23	\$0.00	\$572.23	\$189.61	\$25.00	\$352.39	\$3.73	\$0.00	\$1.50	KY15-1000
720 Woodland Av., , Lexington, Kentucky, 40508	2621 - Lexington	067 - FAYETTE	\$0.00	\$1,617.80	\$0.00	\$1,617.80	\$787.33	\$4.21	\$806.20	\$19.81	\$0.00	\$0.25	KY15-1001
5968 US Route 60, , Ashland, Kentucky, 41102	2631 - Ashland	019 - BOYD	\$0.00	\$640.57	\$0.00	\$640.57	\$224.66	\$44.79	\$360.97	\$7.46	\$0.00	\$2.69	KY15-1002
1556 Prospect Pl., , Ashland, Kentucky, 41101	2631 - Ashland	019 - BOYD	\$0.00	\$853.48	\$0.00	\$853.48	\$382.81	\$15.95	\$449.66	\$4.10	\$0.00	\$0.96	KY15-1003

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22. Refer to the Cole Testimony, page 8, where the development of a Global Positioning System ("GPS")/Geographic Information System ("GIS") is discussed.

- a. State whether Columbia currently has a GPS/GIS system.
- b. If the response to part a. of this request is affirmative, provide by account the amount of expenses for GPS/GIS embedded in base rates.
- c. If the response to part a. of this request is affirmative, explain what changes were made to the base period and forecasted test year to address these costs.

Response:

- a. Columbia has a GIS mapping system and has begun GPS implementation on new construction replacement projects. Currently, Columbia's records are manually drawn from measurements taken in the field from fixed reference points and transformed manually into a digital form. The information is stored in two systems, a geographical information system (GIS) for main line pipelines and file archiving

software system for service lines, to assist with the location of its pipeline facilities. The GPS technology will provide an automated digital collection through direct mapping of pipeline records tied with the use of enhanced satellite technology to identify buried facilities using the X, Y, and Z axis orientation to determine its precise location on the earth, plus or minus four inches. This data for both main line and service lines will be stored in a single system (GIS) with the very precise location information along with the pipelines material information.

- b. The technology referred to in testimony is being implemented subsequent to the 2013 rate case (2013-00167). As such, there is no GPS expense currently included in base rates. In the response to subpart(c) below, the amount referenced in that response is AMRP capital expense that Columbia requests authority to roll into base rates at the conclusion of this case. The amount requested in Schedule D-2.4 of \$770,000 is to GPS legacy pipe not related to AMRP projects.
- c. Columbia included \$557,000 for GPS technology in its 2015 Accelerated Main Replacement Program (“AMRP”) filing to be effective on January 1, 2016 that has been subsequently rolled into the current base rate case. Columbia has also included gas plant additions of \$1,326,392

during the forecasted test period in the current case to reflect continuing implementation of GPS technology.

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23. Refer to the Cole Testimony, page 10, lines 8-15, where the hiring of a new Systems Operations Manager to replace the shared function with Columbia Gas of Ohio is discussed. State whether there is a reduction in costs allocated to Kentucky operations in the base year or test year related to this change. If so, identify such costs.

Response:

There is \$10,840 included in the base year. There is not a reduction because Columbia currently is in the process of hiring the System Operations Manager. There are not any reductions in the test year.

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24. Refer to the Cole Testimony, page 13, regarding Columbia's change in its interpretation of KRS 367.4911. Explain the basis for Columbia's change in its interpretation of KRS 367.4911.

Response:

Columbia was repairing a Grade 2 leak on Centre Parkway in Lexington, Kentucky in February of 2016, and using mechanized equipment over the top of a main and subsequently damaged the main. Columbia received a citation for violation of code 60284, Statute 367.491, Endangering Underground Facilities Excavator. Prior to the incident, Columbia had interpreted the provision to define Columbia as the Operator not the Excavator. Because of the citation for the incident Columbia has since changed its interpretation and its policy for digging within the buffer zone.

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25. Refer to the Cole Testimony, page 13, lines 3-12, regarding the proposed Safety Training Facility and new training curriculum.

a. Provide the location of the training facilities in Ohio and other locations to which employees from Columbia travel.

b. Provide the amount of training expense, including travel, lodging, meals, curriculum, etc. that Columbia has incurred in the five calendar years ending December 31, 2015, the base period, and the test year broken down by direct costs incurred by Columbia and costs allocated to Columbia.

c. Provide the annual operating costs for the proposed Training Facility in Lexington.

d. Explain how any costs savings as a result of Columbia's proposed new facility and curriculum have been reflected in the base period and forecasted test year.

e. Explain whether the Training Facility in Lexington can be used by other entities, whether these entities are affiliated companies, and whether any revenues collected from its usage can offset the annual cost of operation.

Response:

a. If the new training facility is not constructed in Kentucky employees would travel to a similar type of modern training facility being built in Gahanna, Ohio near Columbus. This facility is currently planned to open in January 2017. Another option is the modern training facility that just opened near Pittsburgh, Pennsylvania in July 2016.

b. Although not explicitly identified in its current cost of service, Columbia provides each new employee four weeks of new hire training upon joining the company. Additionally, Columbia provides 30 hours of refresher training to employees on an annual basis. Assuming an average employee wage of \$82.90 an hour with 77 total field employees an average wage of \$20.39 for each new to role employee, the total cost of embedded training for Columbia field operations is demonstrated below:

Cost Assumed in Embedded Rates	
Total employees	77
Refresher Training	30
Average Hourly Wage	\$ 82.91
Total Cost	\$ 191,522.10
New to Role	22
New Hire Training	160
New Hire Wage	\$ 20.39
Total Cost	\$ 71,772.80
Total Cost assumed in Base Rates	\$ 263,294.90

Columbia will avoid the incurrence of travel cost associated with Advanced Workforce Training provided the Commission approves its request to build a training facility on property owned by the company. If this request is not approved, Columbia will begin to incur travel expense in 2017 for advanced workforce training to address the changing demographics in its workforce and ever more stringent federal guidelines. The assumptions for incremental travel costs associated with Advanced Workforce Training, in the event Columbia employees must travel for training is provided in Attachment Staff 2-025 A:

c. Proposed operating costs for the training facility are a modest \$11,528 for increased utility expense associated with the facility.

d. Please refer to Columbia’s application for a declaratory order filed in Case No. 2016-00181, which provides a cost benefit discussion of building a training facility in Lexington. The analysis demonstrates cost savings in the amount of

\$86,756 related to not incurring travel and associated meals and lodging for training. Columbia did not request any incremental travel costs associated with training, thus saving \$86,756 per year.e. There are not any plans to share the facility with other entities at this time.One of the benefits of building the training facility at the same location at the existing Columbia Operating Center location is the ability to use our existing conference room space for the classroom portion of the training. Columbia does not have adequate conference room space to allow others to use it. Columbia also does not have the ability to provide secured access to the conference rooms for external parties.

Meals & Lodging New Hires	
Estimated New Hires	11
Incremental Weeks of training	5
Total Weeks of new hire training	9.625
Weekly Travel Costs	800.00
Total Estimated Cost for New Hire Training	\$ 84,700.00
Less: Historical Travel Cost assumption	\$ 11,600.00
Net increase in travel costs	\$ 73,100.00
Meals & Lodging New To Role	
Estimated New To Role	22
Incremental Weeks of training	0
Total Weeks of new to role training	1.1875
Weekly Travel Costs	800.00
Total Estimated Cost for New Hire Training	\$ 20,900.00
Less: Historical Travel Cost assumption	\$ 5,510.00
Net increase in travel costs	\$ 15,390.00
Meals & Lodging Refresher	
Estimated Employee Count	77
Incremental Weeks of training	1.25
Total Weeks of refresher training	2
Weekly Travel Costs	800.00
Total Estimated Cost for New Hire Training	\$ 123,200.00
Less: Historical Travel Cost assumption	\$ 12,180.00
Net increase in travel costs	\$ 111,020.00
Associated Travel Time New Hires	
Estimated Employee Count	11
Incremental Weeks of training	5
Total Weeks of new hire training	9.625
Average travel hours per week	5.8
Total Travel hours	614.075
Estimated Cost Per Hour	\$ 82.91
Total Estimated Cost for New Hire Training	\$ 50,912.96
Less: Historical Travel Cost assumption	\$ 8,415.00
Net increase in travel costs	\$ 42,497.96
Associated Travel Time New to Role	
Estimated Employee Count	22
Incremental Weeks of training	
Total Weeks of new hire training	1.1875
Average travel hours per week	5.8
Total Travel hours	151.525
Estimated Cost Per Hour	\$ 82.90
Total Estimated Cost for New Hire Training	\$ 12,561.42
Less: Historical Travel Cost assumption	\$ 3,997.30
Net increase in travel costs	\$ 8,564.12
Associated Travel Time Refresher	
Estimated Employee Count	77
Incremental Weeks of training	1.25
Total Weeks of new hire training	2
Average travel hours per week	5.8
Total Travel hours	893.2
Estimated Cost Per Hour	\$ 82.91
Total Estimated Cost for New Hire Training	\$ 74,055.21
Less: Historical Travel Cost assumption	\$ 8,836.13
Net increase in travel costs	\$ 65,219.08
Total Estimated Costs	\$ 315,791.16

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26. Refer to the Cole Testimony, page 15, lines 10-16, regarding Columbia's proposal for recovery of the capital expense of \$630,000 to purchase replacement Mobile Data Terminals ("MDTs").

a. Assuming the Commission approves Columbia's proposal for recovery of the capital expense of purchasing replacement MDTs, state when the equipment will be purchased.

b. Identify and explain how costs related to the current MDTs have been reflected in the base period and forecasted test year.

c. Identify and explain any cost savings Columbia expects to achieve from the new MDTs.

d. Provide the age and manufacturer of the existing MDTs, and the normal operating or service life.

e. Provide the average cost of a replacement MDT.

f. Based on the age of the existing MDTs. explain whether the failure rate is normal.

g. If the answer to part f. of this request is no, explain whether Columbia is considering another vendor to provide the MDTs.

Response:

- a. Columbia would place an order for the new MDTs in January, 2017 following approval in this rate case.
- b. The MDTs currently in use were purchased and deployed many years ago. They are fully depreciated. There is an on-going expense associated with the IT maintenance of the MDTs. This amount is \$58,698 in the base period and \$58,595 in the forecasted period.
- c. New MDTs are up to 10 times faster in regards to processing speed than the current models in use. They are capable of 4G signal reception, allowing field workers and dispatch to transfer critical information more efficiently, although such efficiency gains are not easily translated into "savings."
- d. Currently, the MDT model in use is a GD8000, manufactured by General Dynamics Corporation. The majority of the models in place now are 6 years

- old. The general warranty is 4-5 years and the depreciable and expected life of these units is 5 years.
- e. A new MDT can be purchased and installed in a wire docking station for approximately \$4,100.
 - f. Current MDTs are beyond their expected life and warranty periods. Failure rates are now increasing beyond the typically expensed rate for a new MDT. Additionally, the current units are no longer manufactured. This makes repair and replacement of parts for the units nearly impossible.
 - g. General Dynamics no longer produces MDTs. Getac will be the new hardware provider.

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27. Refer to the Direct Testimony of Danny G. Cote ("Cote Testimony"), page 8, lines 5-7, which state, "Over the last few years. Columbia has reduced its inventory of cast iron to the point that Columbia only has 15 miles remaining, which constitutes less than 1% of the Columbia system." Explain whether there is any timetable specific to replacing the 15 miles of cast iron pipe.

Response:

Yes, Columbia plans to replace the 15 miles of cast and wrought iron pipe by December 31, 2022.

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28. Refer to the Cote Testimony, page 12, lines 19-20, and page 13, lines 1- 2, which state. "This rule has direct impact on Columbia's system and customers because a system risk assessment produced the programs that are underway or planned for 2016 and beyond. . . ." Explain when Columbia performed its current system risk assessment and how often Columbia updates its system risk assessment.

Response:

Columbia performed its most recent DIMP risk assessment in April of 2016 and conducts these reviews annually.

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29. Refer to the Cote Testimony, page 16, lines 16-17, which state, "Columbia proposes to spend approximately \$770,000 in incremental annual O&M in 2017 to accelerate this GPS effort."

a. Identify the type of cost by account and provide the incremental costs in the projected annual \$770,000 GPS O&M cost.

b. Identify the type of cost by account and provide the current annual base for GPS/GIS costs.

c. State the time frame in which this project is expected to be complete.

d. Identify any O&M cost savings anticipated from this project.

Response:

- a. Generally speaking, the projected O&M costs related to GPS will be held in account 923, outside services. The entire amount is incremental. It is not included in the base or forecasted periods.

- b. GPS is a new program that will be implemented beginning in 2016. As such, there is no amount in the current annual base therefore there is no account to reference.
- c. Assuming the Commission would grant \$1M of annual O&M spending for legacy GPS data collection, it would take approximately 38 years to completely collect data on the entire Columbia system. This assumes a cost per foot to collect of \$0.88 and assumes 27,802,400 feet of mains and services across the footprint.
- d. With a high accuracy of gas facilities' locations, Columbia believes it will reduce the need for level 3 locates (turnback of locate due to inability to find). Potential savings would not be realized until GPS data collection is substantially complete in a specific geographic region. The focus of GPS Columbia's facilities is not to generate cost savings, but rather to increase the safety of the system and the affected public by providing the exact location of Columbia's facilities. Over time, this should eliminate hitting mains and service lines due to improperly marked facilities or facilities that were difficult to locate.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

30. Refer to the Cote Testimony. page 19, lines 5-6, which state that Columbia will spend \$500,000 to launch the cross-bore program and maintain at least that run rate through the duration of the program.

a. State the time frame over which this project is expected to be complete.

b. Identify any O&M cost savings anticipated from this project.

Response:

a. At this time Columbia cannot provide an estimate on how long this program will take. Until Columbia can complete some preliminary records review of locations where trenchless technology was used to install plastic facilities, there is no data upon which to base such an estimate. That said, this type of data analysis would be the first step in actually launching the program.

b. Columbia does not anticipate O&M saving being realized from this project, this measure is being taken strictly to address the pipeline incident risk associated with the presence of cross-bores in the Columbia system.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

31. Refer to the Cote Testimony, page 22, lines 3-16, regarding Columbia's annual leakage survey. Provide a copy of the annual leakage survey for the years since the inception of the AMRP.

Response:

See Staff 2-31 Attachment A.



Job Orders with Account Class and Actual Costs with uits

cognos.nisource.net:// NGD>>Adhoc Reports>>RP

Date Type: Jo Complete Date

Date Range: Jan 1, 2008 Thru Jun 30, 2016

Job Type: 2111, 3131

Job Status:

Project Id:

State, Op Center, Location: KY

Responsible Supervisor Codes:

Acct Proj Cd:

Report Run: Jul 12, 2016 7:45:07 AM

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For questions, contact Business Intelligence at birepreq@nisource.com

State	Loc	Job Order	Map No	Current RT No	Job Type	Job Summary	Located At	Address	Cnty Cd	Cty Cd	Commit Dt	Completed By	Complete Dt	Units Complete
KY	2621	07696689300	6716216I	00344670	3131	QC - CSLLS AUG	QC CSLLS	QC CSLLS	067	LEX	2007-09-05	NOT NEEDED	2008-02-20	0.000
KY	2623	07711679400	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2007-12-31	GREG HATTON	2008-01-04	1.000
KY	2633	07713191800	7360192T	00439772	3131	CSLLS SURVEY 99-16 JAN	KY FIELD	000000 KY FIELD	159	INE	2008-01-31	LDAVIS	2008-01-30	1.000
KY	2629	07713813700	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2008-01-31	KCATRON	2008-01-21	1.000
KY	2629	07714011300	W/1101-7	00097714	3131	U-CSL 1611 WIN (377) JUN	DALE	1104 DALE DR	049	WIN	2008-06-30	RALPH MCCONNELL	2008-06-24	377.000
KY	2629	07714011400	W1101-48	00097730	3131	U-CSL 1812 WIN (160) MAY	HILLCREST	4 HILLCREST DR	049	WIN	2008-05-31	STAN STIGALL	2008-05-01	160.000
KY	2629	07714011500	16740232M	00100092	3131	U-CSL 1120 PAR (214) MAY	MAIN	1102 MAIN ST	017	PAR	2008-05-31	WILLIAM TURNER	2008-05-09	214.000
KY	2629	07714011600	16736228K	00100093	3131	U-CSL 1125 PAR (482) JUN	CASTLE	317 CASTLE BV	017	PAR	2008-06-30	STAN STIGALL	2008-06-18	482.000
KY	2629	07714011700	16736228G	00100094	3131	U-CSL 1220 PAR (287) MAY	HUME BEDFORD	94 HUME BEDFORD RD	017	PAR	2008-05-31	STAN STIGALL	2008-05-08	287.000
KY	2629	07714012300	U-1015/43	00185550	3131	U-CSL 1805 CYN (200) SEP	GRANDVIEW	101 GRANDVIEW DR	097	CYN	2008-09-30	STAN STIGALL	2008-09-09	200.000
KY	2629	07714012400	U-1020/9	00185551	3131	U-CSL 1810 CYN (284) JUN	NEW LAIR	2827 NEW LAIR RD	097	CYN	2008-06-30	STAN STIGALL	2008-06-24	284.000
KY	2629	07714012500	16736252M	00185552	3131	U-CSL 1910 CYN (240) JUN	PIKE	531 E PIKE ST	097	CYN	2008-06-30	STAN STIGALL	2008-06-23	240.000
KY	2621	07714122100	16720208B	00376720	3131	U-CSL 1883 LEX (169) APR	HOLIDAY	1811 RICHMOND RD	067	LEX	2008-07-15	DAVID GRALINSKI	2008-04-03	169.000
KY	2621	07714746500	6720208B	00378280	3131	U-CSL 1624 LEX (147) JUL	FONTAINE	1509 FONTAINE RD	067	LEX	2008-10-27	RALPH MCCONNELL	2008-07-08	147.000
KY	2621	07714746600	V-1021-51	00378292	3131	U-CSL 2111 LEX (187) AUG	7TH	402 E 7TH ST	067	LEX	2008-11-11	RALPH MCCONNELL	2008-08-06	187.000
KY	2621	07714746700	16724208J	00378296	3131	U-CSL 1741 LEX (381) AUG	MAPLE LEAF	3170 MAPLE LEAF DR 1509	067	LEX	2008-11-03	STAN STIGALL	2008-08-20	381.000
KY	2621	07714746800		00378297	3131	U-CSL 1335 LEX (207) AUG	FIELDEN	1500 LAKEWOOD DR	067	LEX	2008-11-24	WILLIAM K TURNER	2008-08-13	207.000
KY	2621	07714746900	000000000	00378298	3131	U-CSL 2135 LEX (275) AUG	BARWICK	1800 BARWICK DR	067	LEX	2008-11-09	RALPH MCCONNELL	2008-08-20	275.000
KY	2621	07714747000	000000000	00378299	3131	U-CSL 2160 LEX (148) AUG	DECATUR	1503 DECATUR CT	067	LEX	2008-11-15	RALPH MCCONNELL	2008-08-11	148.000
KY	2621	07714747100	16720208E	00378301	3131	U-CSL 1618 LEX (178) AUG	CHINOE	436 DUDLEY RD	067	LEX	2008-11-17	STAN STIGALL	2008-08-19	178.000
KY	2621	07714747200	000000000	00378303	3131	U-CSL 1612 LEX (147) AUG	FONTAINE	1004 FONTAINE RD 1FFT	067	LEX	2008-11-24	STAN STIGALL	2008-07-28	147.000
KY	2621	07714747300	000000000	00378308	3131	U-CSL 1329 LEX (209) AUG	COOPER	1157 COOPER DR	067	LEX	2008-11-09	STAN STIGALL	2008-07-24	209.000
KY	2621	07714747400	000000000	00378309	3131	U-CSL 1311 LEX (149) AUG	CASSIDY	295 CASSIDY AV	067	LEX	2008-11-15	RALPH MCCONNELL	2008-07-24	149.000
KY	2621	07714747500	6720212H	00378310	3131	U-CSL 2012 LEX (139) AUG	EASTLAND	1162 INDUSTRY RD	067	LEX	2008-11-08	RALPH MCCONNELL	2008-08-22	139.000
KY	2621	07714747600	16720212R	00378311	3131	U-CSL 2018 LEX (210) AUG	FLOYD	868 FLOYD DR 102	067	LEX	2008-11-17	STAN STIGALL	2008-08-12	210.000
KY	2621	07714747700	600000000	00378313	3131	U-CSL 2071 LEX (212) AUG	ALABAMA	610 N LIMESTONE ST	067	LEX	2008-11-24	RALPH MCCONNELL	2008-08-05	212.000
KY	2621	07714747800	16720212F	00378314	3131	U-CSL 2117 LEX (167) AUG	SHROPSHIRE	739 SHROPSHIRE AV	067	LEX	2008-11-04	STAN STIGALL	2008-08-20	167.000
KY	2621	07714747900	16720212F	00378315	3131	U-CSL 2123 LEX (207) AUG	BELTLINE	136 BELTLINE AV	067	LEX	2008-11-25	STAN STIGALL	2008-08-13	207.000
KY	2621	07714748000	6720212F	00378316	3131	U-CSL 2129 LEX (156) AUG	WARFIELD	804 WARFIELD PL	067	LEX	2008-11-25	STAN STIGALL	2008-08-12	156.000
KY	2621	07714748300	16732216L	00378476	3131	U-CSL 2077 LEX (266) SEP	1ST	226 D ST BLD 226	067	LEX	2008-12-09	STAN STIGALL	2008-09-24	266.000
KY	2621	07714748400	000000000	00378477	3131	U-CSL 1673 LEX (127) SEP	CHINOE	119 CHINOE RD	067	LEX	2008-12-19	RALPH MCCONNELL	2008-09-16	127.000
KY	2621	07714748500	V-1026-11	00378478	3131	U-CSL 1665 LEX (126) SEP	RICHMOND	1200 RICHMOND RD FURN	067	LEX	2008-12-23	RALPH MCCONNELL	2008-09-17	126.000
KY	2621	07714748600	V-1026/62	00378479	3131	U-CSL 1717 LEX (375) SEP	ISLAND	625 LAKESHORE DR	067	LEX	2008-12-09	SCOTT GARRETT	2008-09-30	375.000
KY	2621	07714748700	000000000	00378480	3131	U-CSL 2166 LEX (378) SEP	AUGUSTA	1934 AUGUSTA DR	067	LEX	2008-12-15	SCOTT GARRETT	2008-09-24	378.000

KY	2621	07714748800	16724208A	00378484	3131	U-CSL 1960 LEX (176) OCT	GRAFTONS MILL	2524 ISLAND POND RD	067	LEX	2009-01-19	SCOTT GARRETT	2008-10-20	176.000
KY	2621	07714748900	000000000	00378486	3131	U-CSL 1723 LEX (145) OCT	WILL FANT	2112 WILL FANT DR 1	067	LEX	2009-01-26	SCOTT GARRETT	2008-10-23	145.000
KY	2621	07714749000	16720208L	00378487	3131	U-CSL 1754 LEX (504) OCT	PLEASANT POINT	328 PLEASANT POINT DR	067	LEX	2008-12-23	WILLIAM K TURNER	2008-09-25	504.000
KY	2621	07714749100	V-1022-50	00378489	3131	U-CSL 2172 LEX (291) OCT	MARTHA	1705 PELLINORE CT	067	LEX	2009-01-04	SCOTT GARRETT	2008-10-22	291.000
KY	2621	07714749200	16720208C	00378490	3131	U-CSL 1711 LEX (204) OCT	SAINT ANN	126 SAINT MARGARET DR	067	LEX	2009-01-24	WILLIAM K TURNER	2008-10-27	204.000
KY	2621	07714749300	6716208H	00378491	3131	U-CSL 1323 LEX (164) OCT	TATES CREEK	1609 TATES CREEK RD	067	LEX	2009-01-12	RALPH MCCONNELL	2008-09-30	164.000
KY	2621	07714749400	000000000	00378492	3131	U-CSL 1735 LEX (201) OCT	RICHMOND	SAINT ANN DR	067	LEX	2009-01-12	WILLIAM K TURNER	2008-10-16	201.000
KY	2621	07714749500	16720208B	00378493	3131	U-CSL 1653 LEX (167) OCT	CLINTON	201 CLINTON RD	067	LEX	2009-01-25	RALPH MCCONNELL	2008-10-28	167.000
KY	2629	07714779700	W1102-34	00097725	3131	U-CSL 1809 WIN (194) MAY	MUDDY CREEK	335 ROCKY TOP LN	049	WIN	2008-05-31	STAN STIGALL	2008-05-06	194.000
KY	2629	07714782200	16736228C	00100095	3131	U-CSL 1320 PAR (189) APR	ARLINGTON	1114 ARLINGTON DR	017	PAR	2008-04-30	STAN STIGALL	2008-04-07	189.000
KY	2629	07714782400	W-1102-1	00100201	3131	U-CSL 1610 WIN (177) MAY	ARLINGTON	107 ARLINGTON RD	049	WIN	2008-05-31	WILLIAM TURNER	2008-05-06	177.000
KY	2629	07714782800	W/1207-2	00100370	3131	U-CSL 2007 MTS (235) APR	LEVEE	LEVEE RD	173	MT	2008-04-30	WILLIAM K TURNER	2008-04-08	235.000
KY	2629	07714787700	V-1222/59	00129378	3131	U-CSL 1407 MTS (181) JUN	APPERSON	301 APPERSON HT	173	MT	2008-06-30	WILLIAM K TURNER	2008-06-19	181.000
KY	2631	07714806200	T-1505-46	00217022	3131	CSLLS SURVEY 05-40 APRIL	SCHOOLHOUSE	73 SCHOOLHOUSE RD	089	S P	2008-04-30	DAVID GRALINSKI	2008-04-17	130.000
KY	2631	07714806300	7356256-F	00217023	3131	CSLLS SURVEY 04-13 APRIL	LOOKOUT	3005 LOOKOUT ST	019	ASH	2008-04-30	DAVID GRALINSKI	2008-04-10	179.000
KY	2631	07714806400	7356256-J	00217024	3131	CSLLS SURVEY 04-19 APRIL	NERVIE	1743 NERVIE ST	019	ASH	2008-04-30	DAVID GRALINSKI	2008-04-15	305.000
KY	2631	07714806500	V-1718-16	00217025	3131	CSLLS SURVEY 02-30 APRIL	PIKE	309 N PIKE ST	127	LOU	2008-04-30	DAVID GRALINSKI	2008-04-16	151.000
KY	2631	07714806600	7344268-M	00217028	3131	CSLLS SURVEY 13-36 MAY	WURLAND	307 WURLAND AV	089	WUR	2008-05-31	SCOTT GARRETT	2008-05-19	189.000
KY	2631	07714806700	7348260-C	00217029	3131	CSLLS SURVEY 11-36 MAY	INDIAN RUN	2502 INDIAN RUN RD	089	FLA	2008-05-31	SCOTT GARRETT	2008-05-16	368.000
KY	2631	07714806800	7348264-K	00217030	3131	CSLLS SURVEY 12-13 MAY	BEECH	1617 BEECH ST	089	FLA	2008-05-31	SCOTT GARRETT	2008-05-09	293.000
KY	2631	07714806900	7348264-F	00217031	3131	CSLLS SURVEY 13-13 MAY	CHINN	806 CHINN ST	089	RAC	2008-05-31	SCOTT GARRETT	2008-05-19	188.000
KY	2631	07714807000	U-1703-51	00217032	3131	CSLLS SURVEY 13-30 JUNE	29TH	1309 29TH ST	019	ASH	2008-06-30	SCOTT GARRETT	2008-06-11	218.000
KY	2631	07714807100	U-1703-41	00217034	3131	CSLLS SURVEY 14-36 JUNE	PROSPECT	919 PROSPECT AV	019	ASH	2008-06-30	SCOTT GARRETT	2008-06-17	179.000
KY	2631	07714807200	7348264-B	00217035	3131	CSLLS SURVEY 15-13 JUNE	CENTER	1013 CENTER AV	089	WOR	2008-06-30	SCOTT GARRETT	2008-06-06	346.000
KY	2631	07714807300	7352256-H	00217036	3131	CSLLS SURVEY 17-13 JUNE	STEPHENS	2207 STEPHENS ST	019	ASH	2008-06-30	SCOTT GARRETT	2008-06-10	126.000
KY	2631	07714807400	7352256-D	00217037	3131	CSLLS SURVEY 17-30 JUNE	GLENN	421 GLENN ST	019	ASH	2008-06-30	SCOTT GARRETT	2008-06-18	219.000
KY	2631	07714807500	U-1703-45	00217039	3131	CSLLS SURVEY 02-47 JULY	GREENUP	2932 GREENUP AV	019	ASH	2008-07-31	SCOTT GARRETT	2008-07-08	135.000
KY	2631	07714807600	U-1702-24	00217040	3131	CSLLS CURVEY 03-13 JULY	WINCHESTER	621 WINCHESTER AV	019	ASH	2008-07-31	SCOTT GARRETT	2008-07-02	123.000
KY	2631	07714807700	7352256-H	00217041	3131	CSLLS SURVEY 17-19 AUGUST	ALGONQUIN	2404 ALGONQUIN AV 2	019	ASH	2008-08-31	SCOTT GARRETT	2008-08-08	228.000
KY	2631	07714807800	7352260-K	00217042	3131	CSLLS SURVEY 17-36 AUGUST	JOHNSON	1411 JOHNSON ST	019	ASH	2008-08-31	SCOTT GARRETT	2008-08-15	242.000
KY	2631	07714807900	0	00217043	3131	CSLLS SURVEY 18-19 AUGUST	CENTRAL	155 W CENTRAL AV	019	ASH	2008-08-31	SCOTT GARRETT	2008-08-12	225.000
KY	2631	07714808000	7352260-M	00217044	3131	CSLLS SURVEY 18-30 AUGUST	SALISBURY	375 SALISBURY AV	019	ASH	2008-08-31	SCOTT GARRETT	2008-08-20	309.000
KY	2631	07714808100	000000000	00217045	3131	CSLLS SURVEY 21-36 SEPTEMBER	ROUTE 4	ROUTE 4	127	LOU	2008-09-30	SCOTT GARRETT	2008-10-02	180.000
KY	2631	07714808200	7348248-H	00217046	3131	CSLLS SURVEY 19-13 SEPTEMBER	CANNON	CANNON DR	019	CAN	2008-09-30	SCOTT GARRETT	2008-09-22	226.000
KY	2631	07714808300	U-1703-33	00217047	3131	CSLLS SURVEY 18-36 SEPTEMBER	CENTRAL	1228 CENTRAL AV	019	ASH	2008-09-30	SCOTT GARRETT	2008-09-08	162.000
KY	2631	07714808400	7356256-A	00217048	3131	CSLLS SURVEY 15-30 SEPTEMBER	LEXINGTON	1512 LEXINGTON AV	019	ASH	2008-09-30	SCOTT GARRETT	2008-09-05	148.000
KY	2631	07714808500	7356256-I	00217049	3131	CSLLS SURVEY 12-30 SEPTEMBER	HOLT	2924 HOLT ST	019	ASH	2008-09-30	SCOTT GARRETT	2008-09-16	247.000
KY	2631	07714808600	7348252-G	00217052	3131	CSLLS SURVEY 21-30 OCTOBER	LITTLE GARNER	238 W LITTLE GARNER RD	019	ASH	2008-10-31	SCOTT GARRETT	2008-10-14	261.000
KY	2631	07714808700		00217053	3131	CSLLS SURVEY 99-25 OCTOBER	ALLEY	9900 ALLEY BR	019	CAT	2008-10-31	SCOTT GARRETT	2008-10-17	53.000
KY	2631	07714808800	7352256-B	00217055	3131	CSLLS SURVEY 19-19 OCTOBER	DONNA	2817 DONNA DR	019	ASH	2008-10-31	SCOTT GARRETT	2008-10-06	212.000
KY	2631	07714808900	U-1707-34	00217056	3131	CSLLS SURVEY 19-36 OCTOBER	STATE RT 716	STATE RT 716	019	ASH	2008-10-31	SCOTT GARRETT	2008-10-08	215.000
KY	2631	07714810500	7348248-D	00252713	3131	SCATTERED NEW SETS	THOMPSON	2029 E THOMPSON RD	019	CAN	2008-12-31	FHAYES	2008-04-22	25.000
KY	2631	07714814400	7356248T	00391333	3131	CSLLS UNIT 99 BK 23	STATE RT 3	7825 STATE RT 3	019	CAT	2008-03-30	STAN STIGALL	2008-03-26	27.000
KY	2631	07714814500	7360212T	00391335	3131	CSLLS 99 16	ROUTE 2	000000 ROUTE 2	127	LOU	2008-02-20	FHAYES	2008-03-13	117.000
KY	2631	07714815700	7356216T	00438479	3131	CSLLS 9919	ROUTE 2	000000 ROUTE 2	127	LOU	2008-04-30	FHAYES	2008-03-13	9.000
KY	2631	07714816000	7352256T	00440803	3131	CSLLS 99-24	CENTRAL	500 CENTRAL AV	019	ASH	2009-03-31	SCOTT GARRETT	2008-10-17	1.000
KY	2621	08715160600	V102638	00374329	3131	U-CSL 1772 LEX (284) MAR	RICHMOND	2150 RICHMOND RD 1	067	LEX	2008-06-07	STAN STIGALL	2008-03-05	284.000
KY	2621	08715160700	V1026-14	00374331	3131	U-CSL 1824 LEX (273) MAR	LINCOLN	116 LINCOLN AV	067	LEX	2008-06-17	DAVID GRALINSKI	2008-03-06	273.000

KY	2621	08715160800	16227J	00374332	3131	U-CSL 1836 LEX (285) MAR	RICHMOND	2 RICHMOND AV	067	LEX	2008-06-11	DAVID GRALINSKI	2008-03-05	285.000
KY	2621	08715161000	000000000	00376716	3131	U-CSL 1877 LEX (173) APR	QUEENSWAY	441 QUEENSWAY DR FURN	067	LEX	2008-07-14	DAVID GRALINSKI	2008-04-07	173.000
KY	2621	08715161100	000000000	00376717	3131	U-CSL 1923 LEX (143) APR	3RD	420 GUNN ST	067	LEX	2008-07-08	STAN STIGALL	2008-04-22	143.000
KY	2621	08715161200	160000000	00376718	3131	U-CSL 1917 LEX (135) APR	CONSTITUTION	128 CONSTITUTION ST	067	LEX	2008-07-20	DAVID GRALINSKI	2008-04-08	135.000
KY	2621	08715161300	16720212O	00376719	3131	U-CSL 1935 LEX (202) APR	HENRY CLAY	512 HENRY CLAY BV	067	LEX	2008-07-07	DAVID GRALINSKI	2008-04-02	200.000
KY	2621	08715161400	000000000	00376721	3131	U-CSL 1865 LEX (145) APR	FOREST	120 FOREST AV	067	LEX	2008-07-26	DAVID GRALINSKI	2008-04-09	145.000
KY	2621	08715161500	16720212M	00376722	3131	U-CSL 1859 LEX (144) APR	WALTON	225 WALTON AV 1	067	LEX	2008-07-20	DAVID GRALINSKI	2008-04-02	144.000
KY	2621	08715161600	6720212M	00376723	3131	U-CSL 1853 LEX (191) APR	ASHLAND	138 N ASHLAND AV	067	LEX	2008-07-15	DAVID GRALINSKI	2008-04-08	191.000
KY	2621	08715161700	000000000	00376724	3131	U-CSL 1354 LEX (082) APR	MAXWELL	409 E MAXWELL ST	067	LEX	2008-07-21	WILLIAM K TURNER	2008-04-22	82.000
KY	2621	08715161800	000000000	00376725	3131	U-CSL 1360 LEX (155) APR	MAXWELL	158 E MAXWELL ST	067	LEX	2008-07-21	DAVID GRALINSKI	2008-04-10	155.000
KY	2621	08715161900	16724204M	00376726	3131	U-CSL 1778 LEX (468) APR	BROOKMONTE	3020 BROOKMONTE LN	067	LEX	2008-07-06	STAN STIGALL	2008-04-24	468.000
KY	2621	08715162000	16724208O	00378230	3131	U-CSL 1929 LEX (006) MAY	ANDOVER GREEN	3604 GINGERMILL CT	067	LEX	2008-08-04	DAVID GRALINSKI	2008-03-26	6.000
KY	2621	08715162100	16724208J	00378231	3131	U-CSL 1830 LEX (254) MAY	PINEWOOD	321 PINEWOOD CT	067	LEX	2008-08-04	STAN STIGALL	2008-05-13	254.000
KY	2621	08715162200	16720212E	00378233	3131	U-CSL 2053 LEX (161) MAY	5TH	262 E 5TH ST	067	LEX	2008-08-03	WILLIAM K TURNER	2008-05-15	161.000
KY	2621	08715162300	16720212I	00378234	3131	U-CSL 2036 LEX (124) MAY	BLUEGRASS PARK	542 GRINSTEAD ST	067	LEX	2008-08-04	STAN STIGALL	2008-05-15	124.000
KY	2621	08715162400	16720212I	00378235	3131	U-CSL 2030 LEX (127) MAY	3RD	219 E 3RD ST	067	LEX	2008-08-05	WILLIAM K TURNER	2008-05-19	127.000
KY	2621	08715162500	16716208H	00378236	3131	U-CSL 1453 LEX (285) MAY	TATES CREEK	1600 TATES CREEK RD	067	LEX	2008-08-06	DAVID GRALINSKI	2008-05-21	285.000
KY	2621	08715162600	000000000	00378237	3131	U-CSL 1430 LEX (215) MAY	MELROSE	702 MELROSE AV	067	LEX	2008-08-10	DAVID GRALINSKI	2008-05-16	215.000
KY	2621	08715162700	16716212P	00378238	3131	U-CSL 1378 LEX (124) MAY	COLUMBIA	421 ROSE ST	067	LEX	2008-08-17	WILLIAM K TURNER	2008-05-16	124.000
KY	2621	08715162800	16716212P	00378239	3131	U-CSL 1412 LEX (201) MAY	ROSE	422 ROSE LN	067	LEX	2008-08-12	DAVID GRALINSKI	2008-05-30	201.000
KY	2621	08715162900	16720212M	00378240	3131	U-CSL 1366 LEX (168) MAY	KENTUCKY	223 KENTUCKY AV	067	LEX	2008-08-17	RMCCONNELL	2008-06-04	168.000
KY	2621	08715163000	000000000	00378241	3131	U-CSL 1954 LEX (623) MAY	CASHEL	271 OSAGE CT	067	LEX	2008-06-23	WILLIAM K TURNER	2008-03-06	623.000
KY	2621	08715163100	16716208D	00378242	3131	U-CSL 1436 LEX (211) MAY	NICHOLASVILLE	664 PROVIDENCE RD	067	LEX	2008-08-11	DAVID GRALINSKI	2008-05-06	211.000
KY	2621	08715163200	16712208G	00378243	3131	U-CSL 1424 LEX (153) MAY	BIRMINGHAM	1217 BIRMINGHAM LN	067	LEX	2008-08-18	DAVID GRALINSKI	2008-05-14	153.000
KY	2621	08715163300	16720212K	00378245	3131	U-CSL 2065 LEX (196) JUN	DAYTON	908 DAYTON AV	067	LEX	2008-09-07	RALPH MCCONNELL	2008-06-12	196.000
KY	2621	08715163400	16724208H	00378246	3131	U-CSL 1477 LEX (556) JUN	BARRINGTON	2212 BARRINGTON LN	067	LEX	2008-09-22	RALPH MCCONNELL	2008-06-07	556.000
KY	2621	08715163500	000000000	00378254	3131	U-CSL 1966 LEX (230) JUN	LIBERTY	1793 LIBERTY RD	067	LEX	2008-09-07	RALPH MCCONNELL	2008-06-12	101.000
KY	2621	08715163600	V-1021-61	00378255	3131	U-CSL 2024 LEX (156) JUN	MONTGOMERY	673 MONTGOMERY AV	067	LEX	2008-09-09	RALPH MCCONNELL	2008-06-10	156.000
KY	2621	08715163700	16728208C	00378257	3131	U-CSL 1978 LEX (332) JUN	BAHAMA	2017 BAHAMA RD	067	LEX	2008-08-25	STAN STIGALL	2008-05-12	332.000
KY	2621	08715163800	V-1021-51	00378258	3131	U-CSL 2059 LEX (235) JUN	CHESTNUT	565 M L KING BV	067	LEX	2008-09-15	STAN STIGALL	2008-06-12	235.000
KY	2621	08715163900	16720212I	00378260	3131	U-CSL 1911 LEX (101) JUN	ELM TREE	124 INDIANA AV	067	LEX	2008-09-15	RALPH MCCONNELL	2008-06-12	101.000
KY	2621	08715164000	16716204D	00378262	3131	U-CSL 1471 LEX (294) JUN	OVERBROOK FOUN	3437 OVERBROOK FOUN	067	LEX	2008-09-20	STAN STIGALL	2008-06-10	294.000
KY	2621	08715164100	000000000	00378263	3131	U-CSL 1465 LEX (307) JUN	TATES CREEK	3005 TATES CREEK RD	067	LEX	2008-09-22	WILLIAM TURNER	2008-06-11	307.000
KY	2621	08715164200	V-1026-49	00378264	3131	U-CSL 1459 LEX (194) JUN	BRECKENWOOD	3010 BRECKENWOOD DR	067	LEX	2008-09-09	STAN STIGALL	2008-06-12	194.000
KY	2621	08715164300	6720212M	00378268	3131	U-CSL 1372 LEX (077) JUL	HIGH	182 WOODLAND AV 2F	067	LEX	2008-10-20	WILLIAM K TURNER	2008-07-15	77.000
KY	2621	08715164400	6720212K	00378269	3131	U-CSL 1972 LEX (183) JUL	BROWN	1104 WINCHESTER RD 2F	067	LEX	2008-10-20	WILLIAM K TURNER	2008-07-08	183.000
KY	2621	08715164500	16720208D	00378270	3131	U-CSL 1967 LEX (230) JUL	CORNERSTONE	2212 CORNERSTONE DR	067	LEX	2008-10-25	STAN STIGALL	2008-07-10	230.000
KY	2621	08715164600	V-1026-27	00378271	3131	U-CSL 1317 LEX (164) JUL	CROSS	101 ROMANY RD	067	LEX	2008-10-22	RALPH MCCONNELL	2008-07-07	164.000
KY	2621	08715164700	16724208H	00378273	3131	U-CSL 1677 LEX (2137)MAR	DURANGO	3205 DURANGO DR	067	LEX	2008-06-16	DAVID GRALINSKI	2008-03-28	2137.000
KY	2621	08715164800	000000000	00378275	3131	U-CSL 1671 LEX (100) JUL	ASHWOOD	1400 FINCASTLE RD	067	LEX	2008-10-26	STAN STIGALL	2008-07-16	100.000
KY	2621	08715164900	000000000	00378278	3131	U-CSL 1818 LEX (262) JUL	BASSETT	1517 RICHMOND RD	067	LEX	2008-10-19	RALPH MCCONNELL	2008-07-10	262.000
KY	2621	08715165000	16720212O	00378279	3131	U-CSL 1812 LEX (191) JUL	HENRY CLAY	473 HENRY CLAY BV	067	LEX	2008-10-20	STAN STIGALL	2008-07-15	191.000
KY	2621	08715165100	000000000	00378281	3131	U-CSL 1630 LEX (151) JUL	ASHLAND	121 OLD LAFAYETTE AV	067	LEX	2008-10-26	STAN STIGALL	2008-07-16	151.000
KY	2621	08715165200	000000000	00378283	3131	U-CSL 1636 LEX (050) JUL	MAIN	558 E MAIN ST 1F	067	LEX	2008-06-18	STAN STIGALL	2008-03-07	49.000
KY	2621	08715165300	16720212M	00378284	3131	U-CSL 1659 LEX (170) JUL	HANOVER	121 S HANOVER AV	067	LEX	2008-10-19	RALPH MCCONNELL	2008-07-16	170.000
KY	2623	08715165700	32010008	00378261	3131	U-CSL 1817 VER (632) JUN	ABERDEEN	350 COLONY DR	239	VER	2008-08-31	DAVID GRALINSKI	2008-05-22	597.000
KY	2623	08715165800	X00000000	00378265	3131	U-CSL 1315 VER (144) JUN	BELL	250 CHURCH ST	239	VER	2008-09-27	WILLIAM TURNER	2008-06-26	136.000
KY	2623	08715165900	6712228B	00378266	3131	U-CSL 1504 GEO (222) MAR	MOHEGAN	204 SEMINOLE TL	209	GEO	2008-06-07	STAN STIGALL	2008-03-24	222.000

KY	2623	08715166100	000000000	00378285	3131	U-CSL 2014 VER (362) JUL	ALTAMONT	M L KING BV	239	VER	2008-10-27	RALPH MCCONNELL	2008-07-29	354.000
KY	2623	08715166200	000000000	00378295	3131	U-CSL 1505 GEO (197) AUG	CAUDILL	302 CAUDILL AV	209	GEO	2008-11-30	WILLIAM K TURNER	2008-08-20	196.000
KY	2623	08715166300	V-909-23	00378483	3131	U-CSL 1604 GEO (745) SEP	CHOPIN	117 E CHOPIN DR	209	GEO	2008-12-16	STAN STIGALL	2008-09-15	811.000
KY	2623	08715166400	V-926-4	00378485	3131	U-CSL 1616 VER (510) OCT	BARROWAY	436 BARROWAY LN	239	VER	2008-12-27	RALPH MCCONNELL	2008-10-06	511.000
KY	2623	08715166500	V-915/09	00378494	3131	U-CSL 1706 GEO (183) OCT	LAURIE	117 LAURIE LN	209	GEO	2008-12-29	WILLIAM K TURNER	2008-09-08	153.000
KY	2623	08715166600	V-808/23	00378554	3131	U-CSL 2011 FRA (218) APR	GLENNS CREEK	200 MARYLAND AV	073	FRA	2008-07-11	DAVID GRALINSKI	2008-04-30	216.000
KY	2623	08715166700	V-804/43	00378555	3131	U-CSL 1411 FRA (473) APR	BYPASS PLAZA	734 RIDGEVIEW DR B	073	FRA	2008-07-19	DAVID GRALINSKI	2008-04-25	511.000
KY	2623	08715166800	6684228J	00379135	3131	U-CSL 1710 FRA (073) MAY	WAPPING	100 WAPPING ST 1F	073	FRA	2008-08-17	DUPLICATE	2008-04-30	1.000
KY	2623	08715166900	16688228J	00379137	3131	U-CSL 1813 FRA (240) MAY	LYONS	107 LYONS DR	073	FRA	2008-08-10	DAVID GRALINSKI/STAN STIGALL	2008-05-27	240.000
KY	2623	08715167000	V809-37	00379139	3131	U-CSL 1713 FRA (319) MAY	LAGO	1301 LAGO DR	073	FRA	2008-08-04	STAN STIGALL/W TURNER	2008-05-30	308.000
KY	2623	08715167100	6684228-D	00379143	3131	U-CSL 1013 FRA (270) JUN	HILLCREST	752 HILLCREST AV	073	FRA	2008-09-16	WILLIAM K TURNER	2008-06-26	267.000
KY	2623	08715167200	16688/228	00379144	3131	U-CSL 1111 FRA (206) JUN	PEAKS MILL	135 PEAKS MILL RD	073	FRA	2008-09-08	STAN STIGALL	2008-06-03	206.000
KY	2623	08715167300	000000000	00379145	3131	U-CSL 2010 FRA (160) JUN	LEE	113 LEE CT	073	FRA	2008-09-07	RALPH MCCONNELL	2008-06-24	160.000
KY	2623	08715167400	V-808/14	00379147	3131	U-CSL 1210 FRA (151) JUL	HOLMES	525 HOLMES ST	073	FRA	2008-10-27	STAN STIGALL	2008-07-22	150.000
KY	2623	08715167500	V809/26	00379148	3131	U-CSL 1908 FRA (266) JUL	BONNYCASTLE	252 BONNYCASTLE AV	073	FRA	2008-10-22	RALPH MCCONNELL	2008-07-21	266.000
KY	2623	08715167600	000000000	00379149	3131	U-CSL 1913 FRA (229) JUL	VERSAILLES	207 VERSAILLES RD	073	FRA	2008-10-22	STAN STIGALL	2008-07-22	227.000
KY	2623	08715167700	V-809/1	00379151	3131	U-CSL 1312 FRA (200) AUG	PICKETT	141 PICKETT AV	073	FRA	2008-11-09	RALPH MCCONNELL	2008-09-03	201.000
KY	2623	08715167800	V804-58	00379152	3131	U-CSL 1410 FRA (213) AUG	LAUREL	200 LAUREL ST	073	FRA	2008-11-23	STAN STIGALL	2008-09-04	212.000
KY	2623	08715167900	V-804/57	00379153	3131	U-CSL 1309 FRA (244) AUG	MONTCLAIR	674 MONTCLAIR RD	073	FRA	2008-11-09	STAN STIGALL	2008-09-04	241.000
KY	2623	08715168000	V-808/14	00379155	3131	U-CSL 0910 FRA (117) AUG	HOLMES	162 HOLMES ST 3	073	FRA	2008-11-23	RALPH MCCONNELL	2008-08-21	114.000
KY	2623	08715168100	V-803/63	00389280	3131	U-CSL 0810 FRA (213) SEP	REILLY	18 REILLY RD	073	FRA	2008-10-12	STAN STIGALL	2008-09-18	213.000
KY	2633	08715170800	7348160T	00440166	3131	CSL INSP 9921 (35) FEB	PM30	000000 PM30	071	DAN	2008-02-28	DHANSFO	2008-02-04	36.000
KY	2623	08715558300	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2008-02-28	KCATRON	2008-01-21	1.000
KY	2632	08715561100	7260280N	00350051	3131	PREPARE CSLLS SHEETS	FOREST	1200 FOREST AV	161	MAY	2008-06-15	FHAYES	2008-09-11	1.000
KY	2623	08717536400	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2008-02-28	KCATRON	2008-02-29	1.000
KY	2629	08717536900	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2008-02-28	KCATRON	2008-02-29	1.000
KY	2629	08718141600	V-1127-58	00097736	3131	U-CSL 1909 WIN (121) AUG	GAY	14 WAVELAND AV	049	WIN	2008-08-31	WILLIAM K TURNER	2008-08-05	121.000
KY	2629	08718141700	W1128-43	00098230	3131	U-CSL 0209 IRV (215) AUG	COLLEGE HILL	651 COLLEGE HILL RD	151	WAC	2008-08-31	STAN STIGALL	2008-08-07	215.000
KY	2629	08718141800	X-1206-37	00098251	3131	U-CSL 1633 IRV (121) JUL	IRVINE	735 S IRVINE RD	065	IRV	2008-07-31	STAN STIGALL	2008-07-30	121.000
KY	2629	08718141900	X-1207-33	00098254	3131	U-CSL 1803 IRV (277) SEP	PO BOX 154	PO BOX 154	065	IRV	2008-09-30	STAN STIGALL	2008-09-12	277.000
KY	2629	08718142300	V-1222-41	00129376	3131	U-CSL 1608 MTS (95) AUG	MAIN	306 W MAIN ST	173	MT	2008-08-31	WILLIAM K TURNER	2008-05-02	95.000
KY	2629	08718849200	V/1222-51	00097693	3131	U-CSL 1906 MTS (167) JUL	ISON TRAILER	5 ISON TRAILER PR	173	MT	2008-07-31	WILLIAM K TURNER	2008-07-24	167.000
KY	2629	08718849300	V-1126-17	00097703	3131	U-CSL 1412 WIN (270) AUG	MIMOSA	111 MIMOSA DR	049	WIN	2008-08-31	STAN STIGALL	2008-08-07	270.000
KY	2629	08718849400	6748208M	00097706	3131	U-CSL 1509 WIN (196) SEP	LEXINGTON	208 W LEXINGTON AV 1F	049	WIN	2008-09-30	STAN STIGALL	2008-08-13	196.000
KY	2629	08718849500	V-1127-57	00097721	3131	U-CSL 1711 WIN (272) AUG	BON HAVEN	8 BON HAVEN AV	049	WIN	2008-08-31	STAN STIGALL	2008-08-04	272.000
KY	2621	08719975000	16720212G		3131	VARIOUS SCATTERED ACCTS(269)	SAHALEE	1601 SAHALEE DR	067	LEX		DAVID GRALINSKI	2008-03-31	478.000
KY	2623	08720517800	V-904/37		3131	U-CSL 0105 GEO (1)	KEELRIDGE	145 KEELRIDGE DR	209	GEO		RALPH MCCONNELL	2008-07-09	2.000
KY	2623	08720518300	16712232H		3131	U-CSL 0905 GEO (14)	BIRKDALE	131 BIRKDALE DR	209	GEO		STAN STIGALL	2008-03-13	14.000
KY	2623	08720520500	16684224E		3131	U-CSL 0310 FRA (1)	RAVEN	641 RAVEN DR	073	FRA		STAN STIGALL	2008-03-24	6.000
KY	2623	08720533700	16684228J		3131	U-CSL 1420 FRA (5)	CORRAL	1352 CORRAL WY	073	FRA		STAN STIGALL	2008-09-04	2.000
KY	2623	08720587000	V-921-22	00504949	3131	U-CSL 0000 FRA (50)	GAFFNEY	468 GAFFNEY CT	239	VER	2009-05-15	STAN STIGALL	2008-03-24	50.000
KY	2623	08720587100	6684228J	00504950	3131	U-CSL 0710 FRA (73)	WAPPING	100 WAPPING ST 1F	073	FRA	2008-08-30	STAN STIGALL	2008-06-02	73.000
KY	2623	08720587300	000000000	00504953	3131	U-CSL 0715 VERS (89)	TINCHER	309 TINCHER DR	239	VER	2008-06-30	STAN STIGALL	2008-03-13	90.000
KY	2623	08720603100	000000000	00369573	3131	CSLLS 13-25 TOYOTA SEPTEMBER	CYNTHIANA	1077 DELAPLAIN RD	209	GEO	2008-12-31	KEN CATRON	2008-10-22	8.000
KY	2633	08720609100	7344156	00440436	3131	CSLLS SURVEY 11-74 MARCH	PW1952	000000 PW1952	071	MAR	2008-03-31	BFMULLI	2008-03-25	0.037
KY	2633	08720609200	1720-21	00440440	3131	CSLLS SURVEY 15-54 MARCH	SR40	000000 SR40	159	INE	2008-03-31	CESTEP	2008-03-10	1.000
KY	2682	08720609300	111111111	00440461	3131	CSLLS SURVEY 06-27 MARCH	G108	000000 G108	119	MAL	2008-03-31	BFMULLI	2008-03-25	0.063
KY	2623	08720846100	6688232M		3131	U-CSL 1520 FRA (1)	LOCUST RIDGE	142 LOCUST RIDGE RD	073	FRA		STAN STIGALL	2008-09-04	1.000

KY	2621	08720912600	16712208G		3131	CSL BOOK 09-84,08-13(5)	PINE NEEDLES	1521 PINE NEEDLES LN	067	LEX		DAVID GRALINSKI	2008-03-27	7.000
KY	2621	08721025500	6732216L	00503277	2111	RES ZONE 1 LEXINGTON	2ND	R/W HP	067	LEX	2008-06-30	RNWILLI	2008-04-14	18.583
KY	2621	08721025600	6732212P	00503294	2111	RESIDENTIAL ZONE 1- LEX	CLEVELAND	COMBS FERRY RD	067	LEX	2008-06-30	RNWILLI	2008-04-10	17.049
KY	2621	08721025800	6724212K	00503393	2111	RESIDENTIAL SURVEY ZONE 1-LEX	AMI	R/W REG 1160	067	LEX	2008-06-30	RNWILLI	2008-04-14	7.409
KY	2621	08721025900	6720204B	00503436	2111	RESIDENTIAL ZONE 1-LEX	COLDSTREAM	GREENTREE RD	067	LEX	2008-06-30	RNWILLI	2008-03-25	16.877
KY	2621	08721026300	6720204B	00503495	2111	RESIDENTIAL ZONE 1 LEXINGTON	AQUEDUCT	PIMLICO PY	067	LEX	2008-06-30	RNWILLI	2008-03-26	20.893
KY	2621	08721026400	6716204C	00503511	2111	RESIDENTIAL ZONE 1-LEX	BROOKVIEW	GREENLAWN DR	067	LEX	2008-06-30	WGRAVES	2008-03-20	21.069
KY	2621	08721026500	6720204F	00503536	2111	RESIDENTIAL ZONE 1-LEX	ARBOR	ARMSTRONG MILL RD	067	LEX	2008-06-30	WGRAVES	2008-03-21	17.274
KY	2621	08721026600	6716204C	00503541	2111	RESIDENTIAL ZONE 1-LEX	ARGONNE	LANSDOWNE DR	067	LEX	2008-06-30	WGRAVES	2008-03-25	27.288
KY	2621	08721045300	6732212N	00210411	2111	RES.-LEXINGTON-ZONE 1	BRIAR HILL	HALEY RD	067	LEX	2008-06-30	RNWILLI	2008-04-14	23.353
KY	2621	08721045400	6728212N	00210428	2111	RES.-LEXINGTON-ZONE 1	ANTIGUA	BAHAMA RD	067	LEX	2008-06-22	RNWILLI	2008-04-02	24.522
KY	2621	08721045500	6720204A	00210723	2111	RES.-LEXINGTON-ZONE 1	ARDEN	R/W TO REG 1077	067	LEX	2008-06-30	RNWILLI	2008-04-01	27.849
KY	2621	08721045600	6716204B	00210850	2111	RESIDENTIAL ZONE 1-LEX	ABERDEEN	E REYNOLDS RD	067	LEX	2008-06-30	WGRAVES	2008-03-11	18.956
KY	2621	08721045700	16720212A	00211066	2111	RES.-LEXINGTON-ZONE 1	LOUDON	LOUDON AV	067	LEX	2008-06-29	RNWILLI	2008-04-21	12.617
KY	2621	08721046200	16708220P	00276958	2111	RES.-LEXINGTON-ZONE 4A	R/W	R/W	067	LEX	2008-06-06	RNWILLI	2008-04-21	2.161
KY	2621	08721046300	16712216D	00276960	2111	RES.-LEXINGTON-ZONE 4A	BELLE HAVEN	MAJESTIC VIEW	067	LEX	2008-06-17	STAN STIGALL	2008-03-17	40.726
KY	2621	08721046400	6728212P	00279628	2111	RES.-LEXINGTON-ZONE 1	BRIAR EAST	ROYSTER RD	067	LEX	2008-06-25	RNWILLI	2008-04-03	24.115
KY	2621	08721046600	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2008-03-25	RNWILLI	2008-03-31	50.000
KY	2621	08721046800	6720204A	00368913	2111	RESIDENTIAL ZONE 1-LEX	APPIAN	SPENDTHRIFT RD	067	LEX	2008-06-30	RNWILLI	2008-04-02	22.401
KY	2621	08721046900	6720204E	00368921	2111	RES. LEXINGTON-ZONE 1	APPIAN	ARMSTRONG MILL RD	067	LEX	2008-06-30	WGRAVES	2008-04-10	20.845
KY	2621	08721047000	6716204J	00368922	2111	RES.-LEXINGTON-ZONE 1	BAFFIN BAY	WINNEPEG WY	067	LEX	2008-06-29	RNWILLI	2008-03-25	14.140
KY	2621	08721047100	6716204J	00368927	2111	RES.-LEXINGTON-ZONE 1	CHAMBERLAIN	QUAIL RIDGE CT	067	LEX	2008-06-30	RNWILLI	2008-03-21	21.790
KY	2621	08721047200	16712216D	00389975	2111	RES.-LEXINGTON-ZONE 4A	GREEN VALLEY	SKYVIEW LN	067	LEX	2008-10-02	WILLIAM K TURNER	2008-03-17	5.990
KY	2623	08721047300	16692228	00306333	2111	RES Z-2	16-688-228	EASEMENT	073	FRA	2008-06-21	KCATRON	2008-06-11	36.637
KY	2629	08721048600	6744208E	00212690	2111	ZONE-1 MP WIN	CHERRY ST/EASEMENT	EASEMENT G	049	WIN	2008-06-14	KCATRON	2008-03-18	22.542
KY	2629	08721048700	V-1127-27	00212916	2111	ZONE-1 MP WIN	ARMCO	ROLLING HILLS LN	049	WIN	2008-06-09	KCATRON	2008-03-31	20.937
KY	2629	08721048800	16736212	00212931	2111	ZONE-1 MP WIN	CLINTONVILLE	KA RIGHT OF WAY	049	WIN	2008-06-15	KCATRON	2008-03-14	22.749
KY	2623	08721311500	6676224K	00376214	2111	ZONE-1 MP FRA	AIRPORT	BRIDGEPORT RD	073	FRA	2008-06-23	KCATRON	2008-05-20	38.935
KY	2623	08721311600	6680224K	00376215	2111	ZONE-1 MP FRA	BAMBOO	WILLOWCREST DR	073	FRA	2008-06-30	KCATRON	2008-05-23	42.584
KY	2623	08721311700	6684224M	00376216	2111	ZONE-1 MP FRA	BELLE MEADE	KINGS DAUGHTERS DR	073	FRA	2008-06-30	KCATRON	2008-05-13	35.298
KY	2623	08721311800	6684224N	00376217	2111	ZONE-1 MP FRA	ACCESS	OLD HARRODSBURG RD	073	FRA	2008-06-22	KCATRON	2008-05-16	21.824
KY	2623	08721311900	6684228M	00376218	2111	ZONE-1 MP FRA	BELLWOOD	UTIL. EASEMENT	073	FRA	2008-06-29	KCATRON	2008-06-03	25.013
KY	2623	08721312000	6684224E	00376219	2111	ZONE-1 MP FRA	BLADE	LAFAYETTE DR	073	FRA	2008-06-28	KCATRON	2008-05-20	40.896
KY	2623	08721312100	6684228E	00376302	2111	ZONE-1 MP FRA	COLLING	RIVER RIDGE RD	073	FRA	2008-06-30	KCATRON	2008-05-21	17.249
KY	2623	08721312200	6680228P	00376303	2111	ZONE-1 MP FRA	ASHLAND	HOLLYBERRY RD	073	FRA	2008-06-24	KCATRON	2008-05-22	24.014
KY	2623	08721312300	6684228J	00376306	2111	ZONE-1 MP FRA	ADELLE PLACE	DAKOTA RD	073	FRA	2008-06-25	KCATRON	2008-06-05	19.726
KY	2623	08721312400	6684228A	00376308	2111	ZONE-1 MP FRA	BALD KNOB	DEVILS HOLLOW RD	073	FRA	2008-06-30	KCATRON	2008-05-09	36.612
KY	2629	08721414700	6748212M		3131	U-CSL 1033 WIN (43)	WINTERBERRY	123 WINTERBERRY CR	049	WIN		STAN STIGALL	2008-03-10	43.000
KY	2629	08721415900	V-1127/36		3131	SCATTERED ACCTS (21)	WINTERBERRY	306 WINTERBERRY DR	049	WIN		STAN STIGALL	2008-03-12	21.000
KY	2621	08721477600	16720216N	00211022	2111	INTERMEDIATE SURVEY-LEXINGTON	NEW CIRCLE	NEW CIRCLE RD	067	LEX	2008-06-12	RNWILLI	2008-04-17	11.048
KY	2621	08721477700	16720212G	00211023	2111	INTERMEDIATE SURVEY-LEXINGTON	BRYAN	NEW CIRCLE RD	067	LEX	2008-06-13	RNWILLI	2008-04-18	15.955
KY	2621	08721477800	16716216O	00211034	2111	INTERMEDIATE SURVEY-LEXINGTON	GEORGETOWN	GEORGETOWN PK	067	LEX	2008-06-14	RNWILLI	2008-04-18	9.115
KY	2629	08721479100	6748212M	00395159	3131	U-CSL 1033 WIN (000) MAR	WINTERBERRY	106 WINTERBERRY CR	049	WIN	2008-03-31	ALREADY DONE ON 08-7214147	2008-03-12	43.000
KY	2631	08721479500	7336268-D	00217021	3131	CSLLS SURVEY 09-13 MARCH	LAUREL	505 LAUREL ST	089	GRE	2008-03-31	FHAYES	2008-03-28	126.000
KY	2632	08721480300	17260280N	00374728	3131	MAYSVILLE CSLLS SUPPLEMENTAL	CENTRAL	441 CENTRAL AV	161	MAY	2008-03-31	FHAYES	2008-03-28	1.000
KY	2633	08721658300	7404148-T		3131	CSLLS 19/72 1 ACCOUNT	CAMP CREEK	55 CAMP CREEK RD	195	STP		DHANSFO	2008-03-13	1.000
KY	2631	08721854000	7348248-E	00176756	2111	ZONE 3 T-1 RUSH VALVE / P.COFF	ANTHONY	R/W T-1	019	RUS	2008-06-09	FHAYES	2008-04-16	29.378
KY	2631	08721854100	7348248-E	00176823	2111	ZONE 3 T-1, 966 TO P.COFFEYS	R/ T-1	R/W T-1	019	CAN	2008-06-10	FHAYES	2008-04-16	18.602

KY	2631	08721854200	7348248-E	00176824	2111	ZONE 3 T-1 ARMCO PK / P.COFFEY	T-1 R/W	T-1 R/W	019	SUM	2008-06-17	FHAYES	2008-04-16	24.270
KY	2631	08721854300	7352260-P	00176825	2111	ZONE 3 T-1 ARMCO TO HOOD CREEK	ARMCO HAUL	R/W	019	ASH	2008-06-17	FHAYES	2008-04-07	14.844
KY	2631	08721854400	7352256-M	00176838	2111	ZONE 3 T-1, HOODS CREEK TO T-5	POORHOUSE	R/W	019	ASH	2008-06-15	FHAYES	2008-03-24	17.454
KY	2631	08721854600	7344244-M	00275530	2111	ZONE 3 T-1 RUSH VALVE /W.CREEK	RUSH BRANCH	RUSH BRANCH RD	019	RUS	2008-06-08	FHAYES	2008-04-11	5.438
KY	2623	08722247500	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2008-03-31	KCATRON	2008-03-27	1.000
KY	2629	08722250800	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2008-03-31	KCATRON	2008-03-31	26.000
KY	2631	08722257600	7348248-F	00415625	2111	PATROLLING LKG SURVEY W/HFI			019	CAN	2008-06-07	FHAYES	2008-03-17	24.334
KY	2631	08722257700	7360236-N	00415626	2111	PATROLLING LKG SURVEY W/HFI			019	CAT	2008-06-07	FHAYES	2008-03-17	2.411
KY	2621	08722803700	6716204G	00211561	2111	RES.-LEXINGTON-ZONE 1	DARTMOUTH	YALE DR	067	LEX	2008-06-30	WGRAVES	2008-03-17	18.093
KY	2621	08722951500	6716204I	00211075	2111	RES.-LEXINGTON-ZONE 1	NICHOLASVILLE	NICHOLASVILLE RD	067	LEX	2008-06-30	RNWILLI	2008-05-12	13.093
KY	2621	08722951600	6716204D	00226024	2111	RES.-LEXINGTON-ZONE 1	CROSS OVER TATES CREEK	TATES CREEK RD	067	LEX	2008-06-22	WGRAVES	2008-05-12	11.336
KY	2621	08723435100	6728208M		3131	INSPECT SERV LINE PER REPORT	SUNDROP PATH	501 SUNDROP PATH	067	LEX		DAVID GRALINSKI	2008-03-27	1.000
KY	2621	08723435600			3131	INSPECT SERV LINE PER REPORT	CLEVELAND	3450 N CLEVELAND RD	067	LEX		DAVID GRALINSKI	2008-03-27	1.000
KY	2623	08723436000	16696216		3131	INSPECT SERV LINE PER REPORT	MIDWAY	1171 MIDWAY RD SWINE	239	VER		STAN STIGALL	2008-03-24	1.000
KY	2632	08723436400	NEW		3131	INSPECT SERVLINE PER REPRT-MAR	CLARKS RUN	734 CLARKS RUN RD BLDG A	161	MAY	2008-03-31	FHAYES	2008-03-27	1.000
KY	2621	08723689100	1672021N		3131	INSPECT SERV LINE PER REPORT	ASHLAND	320 N ASHLAND AV	067	LEX		DAVID GRALINSKI	2008-03-27	1.000
KY	2621	08723692400	6716204F		3131	INSPECT SERV LINE PER REPORT	HARVARD	301 HARVARD DR CABLE	067	LEX		DAVID GRALINSKI	2008-03-27	1.000
KY	2621	08723692700	16712208H		3131	INSPECT SERV LINE PER REPORT	SEBRING	1237 SEBRING LN	067	LEX		DAVID GRALINSKI	2008-03-27	1.000
KY	2621	08723693000	6712208G		3131	INSPECT SERV LINE PER REPORT	TERRANOVA	2213 TERRANOVA CT	067	LEX		DAVID GRALINSKI	2008-03-27	1.000
KY	2621	08723693300	16712208G		3131	INSPECT SERV LINE PER REPORT	PINE NEEDLES	1521 PINE NEEDLES LN	067	LEX		DAVID GRALINSKI	2008-03-27	1.000
KY	2623	08723693900	6712232L		3131	INSPECT SERV LINE PER REPORT	MAGNOLIA	112 MAGNOLIA AV	209	GEO		STAN STIGALL	2008-03-24	1.000
KY	2631	08723716300	T-1602-36		3131	INSPECT SERV LINE PER REPORT	BIGGS	BIGGS LN	089	S S		FHAYES	2008-03-26	1.000
KY	2631	08723716600			3131	INSPECT SERV LINE PER REPORT	ELM	ELM ST	089	GRE		FHAYES	2008-03-26	1.000
KY	2631	08723716900			3131	INSPECT SERVLINE PER REPORT	PIKE	PIKE ST	127	LOU		FHAYES	2008-03-26	1.000
KY	2633	08723717400	7404148-T		3131	INSPECT SERV LINE PER REPORT	CAMP CREEK	55 CAMP CREEK RD	195	STP		DHANSFO	2008-04-08	1.000
KY	2633	08723991300	X1729-38	00323054	2111	COALRUN VG-INTER. LEAK SURVEY	PUBLIC ROAD	R/W BEHIND RAX REST	195	COA	2008-07-19	BGOBLE	2008-04-01	2.681
KY	2633	08723991400	3644188	00440435	3131	CSLLS SURVEY 11-55 APRIL	KY FIELD	000000 KY FIELD	159	INE	2008-04-30	CESTEP	2008-04-25	1.000
KY	2633	08723991500	7376188T	00440445	3131	CSLLS SURVEY 19-55 APRIL	KY FIELD	KY FIELD	159	LOV	2008-04-30	CESTEP	2008-04-25	1.000
KY	2633	08723991600	7360156T	00440448	3131	CSLLS SURVEY 99-18 APRIL	LINE KA	LINE KA	195	PIK	2008-04-30	DHANSFO	2008-04-23	2.000
KY	2629	08724443600	7240212F	00479248	2111	ZONE 3 MT	ASHGROVE	CRESCENT DR	173	MT	2008-07-08	KCATRON	2008-04-17	42.653
KY	2629	08724444000	6736216L	00480418	2111	ZONE 1 PAR	BRIAR HILL	BRIAR HILL RD	017	PAR	2008-07-18	KCATRON	2008-04-23	18.200
KY	2629	08724444100	6736232P	00480524	2111	ZONE 1 PAR	12TH	HINTON ST	017	PAR	2008-07-21	KCATRON	2008-05-02	20.000
KY	2629	08724444200	6736228D	00480575	2111	ZONE 1 PAR	20TH	LEXINGTON RD	017	PAR	2008-07-22	KCATRON	2008-05-07	39.232
KY	2629	08724444300	6736228J	00480588	2111	ZONE 1 PAR	17TH	MAIN ST	017	PAR	2008-07-22	KCATRON	2008-05-01	41.753
KY	2621	08724511500	16724212F	00211165	2111	RES.-LEXINGTON-ZONE 1	ATHENS	EASTLAND PY	067	LEX	2008-07-06	RNWILLI	2008-05-02	34.285
KY	2621	08724511600	16720212H	00211179	2111	RES.-LEXINGTON-ZONE 1	ANNISTON	SUNSET & KILKENNY	067	LEX	2008-07-19	WGRAVES	2008-05-01	33.322
KY	2621	08724511700	16720212D	00211199	2111	RES.-LEXINGTON-ZONE 1	ANNISTON	ST ANTHONY DR	067	LEX	2008-07-19	WGRAVES	2008-04-29	28.114
KY	2621	08724511800	16720208D	00211305	2111	RES.-LEXINGTON-ZONE 1	CHRISTIAN	R/W	067	LEX	2008-07-18	WILLIAM TURNER	2008-05-02	20.890
KY	2621	08724511900	16720212L	00211316	2111	RES.-LEXINGTON-ZONE 1	LEXINGTON CIRCLE	R/W	067	LEX	2008-07-26	WILLIAM TURNER	2008-04-29	8.697
KY	2621	08724512000	16720212C	00211560	2111	RES.-LEXINGTON-ZONE 1	BAL MORAL	SHAFTSBURY RD	067	LEX	2008-07-21	WGRAVES	2008-04-25	29.847
KY	2621	08724512100	16728204I	00211609	2111	RES.-LEXINGTON-ZONE 1	R/W	R/W	067	LEX	2008-07-22	STAN STIGALL	2008-04-29	9.692
KY	2621	08724512300	6708204F	00277344	2111	RES.-LEXINGTON-ZONE 4A	AVE OF CHAMPIONS	RENAISSANCE RUN CT	113	NIC	2008-07-25	STAN STIGALL	2008-05-09	67.786
KY	2621	08724512400	16720208H	00280277	2111	RES.-LEXINGTON-ZONE 1	BAYBROOK	TODDS CT	067	LEX	2008-07-26	RNWILLI	2008-05-05	36.977
KY	2621	08724512500	16724212E	00369042	2111	RES.-LEXINGTON-ZONE 1	ANNISTON	EASTLAND PY	067	LEX	2008-07-05	RNWILLI	2008-05-01	14.136
KY	2623	08724512900	V-804-44	00278431	2111	RES SURVEY Z3	BLUERIDGE	NORTHWOOD DR	073	FRA	2008-07-22	KCATRON	2008-06-09	23.524
KY	2629	08724514800	7240216J	00479209	2111	ZONE 1 MT	BLUEBERRY	EASEMENT OVER BYPASS	173	MT	2008-07-06	KCATRON	2008-04-22	24.078
KY	2631	08725100300	000000000	00508196	3131	QC-CSLLS-CONTRACTOR LEAK INSP	9TH	121 9TH ST	019	ASH	2008-03-31	FHAYES	2008-04-09	27.000
KY	2621	08725133900	16716212N		3131	INSPECT SERV LINE PER AUDIT	ADDISON	514 ADDISON AV	067	LEX		DAVID GRALINSKI	2008-04-04	1.000

KY	2621	08725134200	000000000		3131	INSPECT SERV LINE PER AUDIT	GOLFVIEW	642 GOLFVIEW DR	067	LEX		DAVID GRALINSKI	2008-04-04	1.000
KY	2621	08725134300	16716212N		3131	INSPECT SERV LINE PER AUDIT	GOLFVIEW	624 GOLFVIEW DR	067	LEX		DAVID GRALINSKI	2008-04-04	1.000
KY	2621	08725134500	000000000		3131	INSPECT SERV LINE PER AUDIT	GOLFVIEW	724 GOLFVIEW DR	067	LEX		DAVID GRALINSKI	2008-04-04	1.000
KY	2621	08725134600	000000000		3131	INSPECT SERV LINE PER AUDIT	GOLFVIEW	716 GOLFVIEW DR	067	LEX		DAVID GRALINSKI	2008-04-04	1.000
KY	2621	08725134700	000000000		3131	INSPECT SERV LINE PER AUDIT	GOLFVIEW	713 GOLFVIEW DR	067	LEX		DAVID GRALINSKI	2008-04-04	1.000
KY	2621	08725135000	16716212N		3131	INSPECT SERV LINE PER AUDIT	ADDISON	522 ADDISON AV	067	LEX		DAVID GRALINSKI	2008-04-04	1.000
KY	2621	08725135200	000000000		3131	INSPECT SERV LINE PER AUDIT	GOLFVIEW	641 GOLFVIEW DR	067	LEX		DAVID GRALINSKI	2008-04-04	1.000
KY	2621	08725135600	16716212I		3131	INSPECT SERV LINE PER AUDIT	ADDISON	725 ADDISON AV	067	LEX		DAVID GRALINSKI	2008-04-04	1.000
KY	2621	08725135900	000000000		3131	INSPECT SERV LINE PER AUDIT	ALBEMARLE	1729 ALBEMARLE RD	067	LEX		DAVID GRALINSKI	2008-04-04	1.000
KY	2629	08725136000	W1102-13		3131	INSPECT SERV LINE PER AUDIT	BUCKNER	107 BUCKNER ST	049	WIN		STAN STIGALL	2008-04-24	1.000
KY	2629	08725136100	W1102-10		3131	INSPECT SERV LINE PER AUDIT	GRAVES	1 GRAVES AV	049	WIN		WILLIAM K TURNER	2008-04-24	1.000
KY	2623	08725247200	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2008-04-30	KCATRON	2008-03-31	1.000
KY	2629	08725248000	7236212L	00479226	2111	ZONE 3 MT	ANITA	FOGG PK	173	MT	2008-07-13	KCATRON	2008-04-10	16.113
KY	2632	08725248800	7256280P	00374676	3131	MAYSVILLE CSLLS 03-10 APRIL	2ND	114 E 2ND ST	161	MAY	2008-04-30	FHAYES	2008-05-22	195.000
KY	2632	08725248900	17256280P	00374718	3131	MAYSVILLE CSLLS 04-10 APRIL	4TH	335 E 4TH ST	161	MAY	2008-04-30	FHAYES	2008-05-20	176.000
KY	2631	08725405900	7348264-J	00107720	2111	RES SUR 7348264-I,J	BELLEFONTE	BRYANT DR	089	FLA	2008-07-06	FHAYES	2008-04-16	15.755
KY	2631	08725406000	7348264-N	00109762	2111	RES SUR ZONE 3 7348264-N,M,260	AZALEA	LOWER INDIAN RUN RD	089	FLA	2008-07-08	FHAYES	2008-04-21	17.685
KY	2631	08725406100	7348264-N	00109766	2111	ZONE 3 7348264-N,M	ARGILLITE	BELLEFONTE ST	089	FLA	2008-07-06	FHAYES	2008-04-17	13.565
KY	2631	08725406200	7348264-N	00109768	2111	RES SUR 7348260-B	ADVANCE	REED ST	089	FLA	2008-07-08	FHAYES	2008-04-23	13.599
KY	2631	08725406300	7348260-C	00109769	2111	RES SUR 7348264-O	ABERDEEN	INDIANS RUN RD	089	FLA	2008-07-14	FHAYES	2008-04-24	19.568
KY	2631	08725406400	7348260-C	00109771	2111	ZONE 3 7348260-C,264-O	2ND	ESPY	089	FLA	2008-07-18	FHAYES	2008-04-24	15.267
KY	2631	08725406500	7348260-C	00109773	2111	RES SUR 7348260-D	BARKLET	BELLEFONTE ST	089	FLA	2008-07-15	FHAYES	2008-04-18	20.257
KY	2621	08725586800	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2008-05-05	RNWILLI	2008-04-30	70.000
KY	2623	08725587200	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2008-04-30	KCATRON	2008-04-30	26.000
KY	2629	08725587600	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2008-07-30	KCATRON	2008-04-30	26.000
KY	2682	08726400100		00440453	3131	CSLLS SURVEY 02-26 MAY	HOLLY BUSH	7 HOLLY BUSH FK	071	HIP	2008-04-30	BFMULLI	2008-05-08	0.036
KY	2621	08726495100	16720208B		3131	INSPECT SERV LINE PER CSL BOOK	HOLIDAY	305 HOLIDAY RD	067	LEX		STAN STIGALL	2008-04-28	1.000
KY	2621	08726495600	000000000		3131	INSPECT SERV LINE PER CSL BOOK	LIBERTY	2003 LIBERTY RD	067	LEX		WILLIAM TURNER	2008-04-24	1.000
KY	2621	08726495800	000000000		3131	INSPECT SERV LINE PER CSL BOOK	LIBERTY	1837 LIBERTY RD	067	LEX		STAN STIGALL	2008-04-24	1.000
KY	2621	08726495900	16720212P		3131	INSPECT SERV LINE PER CSL BOOK	LIBERTY	1869 LIBERTY RD	067	LEX		WILLIAM K TURNER	2008-04-24	1.000
KY	2621	08726497100	16720212M		3131	INSPECT SERV LINE PER CSL BOOK	MAIN	527 E MAIN ST	067	LEX		STAN STIGALL	2008-04-28	1.000
KY	2621	08726501800	6716212O		3131	INSPECT SERVLINE PER CSL BOOK	TRANSCRIPT	156 TRANSCRIPT AV	067	LEX		STAN STIGALL	2008-04-28	1.000
KY	2621	08726503200	6724212I		3131	INSPECT SERV LINE PER CSL BOOK	UPPER	356 S UPPER ST 101	067	LEX		STAN STIGALL	2008-04-23	1.000
KY	2621	08726507600	6720204I		3131	INSPECT SERV LINE-PER CSLBOOK	PRAIRIE	1681 PRAIRIE CR CABLE	067	LEX		WILLIAM K TURNER	2008-04-23	1.000
KY	2623	08726546500	6712228E	00484672	2111	GEO-FRANK LINE SURVEY	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2008-08-12	WGRAVES	2008-04-09	75.649
KY	2623	08726551700	16712236G	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2008-08-05	KCATRON	2008-04-08	35.111
KY	2623	08726551900	16700228H	00333519	2111	INTERMEDIATE-GEO/FRANK LINE	GUTHRIES' FARM	KENNEY JONES PROP	209	GEO	2008-06-07	WGRAVES	2008-04-08	0.300
KY	2629	08726552200	16760248M	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2008-08-05	RNWILLI	2008-04-08	39.688
KY	2629	08726552400	16728240O	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2008-08-05	KCATRON	2008-04-09	20.074
KY	2629	08726552500	16748244O	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2008-08-06	RNWILLI	2008-04-09	76.281
KY	2623	08726717900	16712228I	00333518	2111	LEAK SURVEY-GEO/FRA LINE	GEO/FRANK	GEO/FRANK	209	GEO	2006-03-28	BILL GRAVES	2008-04-08	50.586
KY	2621	08726840600	V102158		3131	INSPECT SERVLINE PER CSL BOOK	ELM TREE	212 ELM TREE LN	067	LEX		STAN STIGALL	2008-04-28	1.000
KY	2621	08726886900	000000000		3131	INSPECT CURBBOX PER CSL BOOK	ROSE	331 ROSE ST 1FRR	067	LEX		STAN STIGALL	2008-04-25	1.000
KY	2621	08726887800	16716212L		3131	INSPECT SERV LINE PER CSL BOOK	LEXINGTON	319 LEXINGTON AV	067	LEX		STAN STIGALL	2008-04-28	1.000
KY	2621	08726894300	000000000		3131	INSPECT SERV LINE PER CSL BOOK	MAXWELL	248 E MAXWELL ST	067	LEX		STAN STIGALL	2008-04-28	1.000
KY	2621	08726894400	000000000		3131	INSPECT SERV LINE PER CSL BOOK	ROSE	321 ROSE ST 1FL	067	LEX		STAN STIGALL	2008-04-28	1.000
KY	2621	08726899200	000000000		3131	INSPECT SERV LINE PER CSL BOOK	MAXWELL	322 E MAXWELL ST	067	LEX		STAN STIGALL	2008-04-28	1.000
KY	2633	08727788600	7324124T	00440442	3131	CSLLS SURVEY 15-72 MAY	PW4557	PW4557	119	BRI	2008-08-06	BFMULLI	2008-05-14	0.019

KY	2633	08727788700	7348160T	00440449	3131	CSLLS SURVEY 99-28 MAY	PM197	000000 PM197	071	DAN	2008-07-28	DHANSFO	2008-05-05	16.000
KY	2682	08727788800	000000000	00440451	3131	CSLLS SURVEY 01-26 MAY	GENERAL DELIVE	000000 GENERAL DELIVE	071	EAS	2008-05-31	DHANSFO	2008-05-14	42.000
KY	2682	08727788900	NEW	00440452	3131	CSLLS SURVEY 01-27 MAY	SASSAFRAS CK	SASSAFRAS CK RD	119	SAS	2008-05-31	BEN MULLINS	2008-05-22	33.000
KY	2629	08728284800	6764176P	00479674	2111	ZONE 1 IRV	ALLEY	ESTILL AV	065	IRV	2008-08-18	KCATRON	2008-08-06	35.522
KY	2621	08728308700	16712216K	00211671	2111	RES.-LEXINGTON-ZONE 1	ALEXANDRIA/VILEY	ALEXANDRIA/VILEY	067	LEX	2008-08-18	WGRAVES	2008-05-19	25.971
KY	2621	08728308800	16708216B	00211673	2111	RES.-LEXINGTON-ZONE 1	OLD FRANKFORT	OLD FRANKFORT PK	067	LEX	2008-08-18	WILLIAM K TURNER	2008-06-09	23.712
KY	2621	08728308900	16720216O	00212095	2111	RES.-LEXINGTON-ZONE 1	BROADWAY	N BROADWAY	067	LEX	2008-08-26	WGRAVES	2008-05-07	15.447
KY	2621	08728309000	16724208E	00212100	2111	RES.-LEXINGTON-ZONE 1	R/W	R/W	067	LEX	2008-08-25	WGRAVES	2008-06-09	12.227
KY	2621	08728309100	16712208M	00277549	2111	RES.-LEXINGTON-ZONE 4A	CAVE HILL	GLADE LN	067	LEX	2008-08-14	RNWILLI	2008-08-07	13.929
KY	2621	08728309200	16708204G	00277550	2111	RES.-LEXINGTON-ZONE 4A	HARRODSBURG	R/W	067	LEX	2008-08-28	WGRAVES	2008-08-07	9.937
KY	2621	08728309300	16708204H	00277551	2111	RES.-LEXINGTON-ZONE 4A	AETNA	OLD COACH WEST	067	LEX	2008-08-08	RNWILLI	2008-08-05	49.809
KY	2621	08728309400	16712208G	00277555	2111	RES.-LEXINGTON-ZONE 4A	BAMBOO	VERANDAH PL	067	LEX	2008-08-12	WGRAVES	2008-08-06	42.451
KY	2621	08728309500	16712208M	00277559	2111	RES.-LEXINGTON-ZONE 4A	ALMOND WAY	ALMOND WAY	067	LEX	2008-08-08	RNWILLI	2008-08-05	46.483
KY	2621	08728309600	16712208F	00277561	2111	RES.-LEXINGTON-ZONE 4A	BARNWELL	BARNWELL LN	067	LEX	2008-08-12	RNWILLI	2008-08-06	42.693
KY	2621	08728309800	16712208G	00389827	2111	RES.-LEXINGTON-ZONE 4A	MONARCH	MONARCH	067	LEX	2008-08-13	SGWALT	2008-08-01	1.007
KY	2621	08728309900	16708204C	00439951	2111	RES.-LEXINGTON ZONE 4A	COUNTRY KNOLL	MARY AUSTILL DR	067	LEX	2008-08-08	SGWALT	2008-08-01	0.424
KY	2623	08728310000	16700220P	00211660	2111	RES.-VERSAILLES-ZONE 1	OLD FRANKFORT	OLD FRANKFORT RD	239	VER	2008-08-18	STAN STIGALL	2008-06-06	23.003
KY	2623	08728310100	16696212K	00212102	2111	RES.-VERSAILLES-ZONE 1	ANGEL	HIGH ST	239	VER	2008-08-26	WGRAVES	2008-05-22	28.706
KY	2623	08728310200	16700212P	00212114	2111	RES.-VERSAILLES-ZONE 1	BAY BERRY	LU PREECE	239	VER	2008-08-12	DAVID GRALINSKI	2008-05-27	34.374
KY	2623	08728310300	16696212K	00212132	2111	RES.-VERSAILLES-ZONE 1	BEECH	CLIFTON PK	239	VER	2008-08-25	WGRAVES	2008-05-29	28.757
KY	2623	08728310400	16696212L	00212140	2111	RES.-VERSAILLES-ZONE 1	MAIN	S MAIN ST	239	VER	2008-08-17	WGRAVES	2008-05-21	4.353
KY	2623	08728310500	16696212G	00212147	2111	RES.-VERSAILLES-ZONE 1	R/W	R/W 48314	239	VER	2008-08-23	SGWALT	2008-05-22	10.782
KY	2623	08728310600	16704208E	00212149	2111	RES.-VERSAILLES-ZONE 1	BALSAM	JUNIPER DR	239	VER	2008-08-11	STAN STIGALL	2008-05-16	10.763
KY	2629	08728310900	V-1126-56	00212060	2111	ZONE-1 MP WIN	ALLEY	EASEMENT	049	WIN	2008-08-05	KCATRON	2008-06-16	14.591
KY	2629	08728311000	V-1126-44	00212780	2111	ZONE-1 MP WIN	EASEMENT	EASEMENT	049	WIN	2008-08-03	KCATRON	2008-06-17	15.781
KY	2629	08728311100	V-1126-38	00212795	2111	ZONE-1 MP WIN	EASEMENT	ROCKWELL RD	049	WIN	2008-08-04	RWILLIAMS/WGRAVES	2008-07-30	14.802
KY	2629	08728311200	V-1030-13	00212924	2111	ZONE-1 MP WIN	CAUDILL	EASEMENT	049	WIN	2008-08-02	KCATRON	2008-06-06	13.099
KY	2631	08728325000	7356256-F		3131	INSPECT SERVLIN-S&A CANT FIND	CRESCENT	3009 CRESCENT ST	019	ASH		FHAYES	2008-05-08	1.000
KY	2631	08728338300	000000000		3131	INSPECT SERVLIN-S&A COULDN'T	BRADLEY	2436 BRADLEY DR	019	ASH		FHAYES	2008-05-08	1.000
KY	2631	08728340100	V-1718-56		3131	INSPECT SERVLIN-S&A CANT FIND	LARA	1055 LARA LN	127	LOU		FHAYES	2008-05-08	1.000
KY	2631	08728340300	V-1718-56		3131	INSP-SERVLIN-S&A COULDNT-DOG	CHERRY KNOLL	1119 CHERRY KNOLL RD	127	LOU		FHAYES	2008-05-08	1.000
KY	2631	08728340500	V-1718-56		3131	INSPECT SERVLIN-S&A CANT FIND	MEADOWBROOK	1033 MEADOWBROOK LN	127	LOU		FHAYES	2008-05-08	1.000
KY	2631	08728340700	V-1718-56		3131	INSPECT SERVLIN-S&A CGI'D	MEADOWBROOK	1016 MEADOWBROOK LN	127	LOU		FHAYES	2008-05-08	1.000
KY	2631	08728344000	T-1505-46		3131	INSPECT SERVLIN-S&A CANT FIND	STATE RT 10	STATE RT 10	089	S P		FHAYES	2008-04-29	1.000
KY	2631	08728344200	7320284H		3131	INSPECT SERVLIN-S&A CANT FIND	COLONIAL	103 COLONIAL PK	089	S P		FHAYES	2008-04-29	1.000
KY	2631	08728344700	T-1505-60		3131	INSPECT SERVLIN-S&A CANT FIND	STATE RT 10	STATE RT 10	089	S P		FHAYES	2008-04-29	1.000
KY	2631	08728344900	T-1505-60		3131	INSPECT SERVLIN-S&A CANT FIND	UNDERWOOD	UNDERWOOD LN	089	S P		FHAYES	2008-04-29	1.000
KY	2631	08728345000	T-1505-46		3131	INSPECT SERVLIN-S&A CANT FIND	STATE RT 10	STATE RT 10	089	S P		FHAYES	2008-04-29	1.000
KY	2631	08728345300	T-1505-46		3131	INSPECT SERVLIN-S&S CANT FIND	STATE RT 10	STATE RT 10 RR-GAR	089	S P		FHAYES	2008-04-29	1.000
KY	2631	08728345600	T-1505-46		3131	INSPECT SERVLIN-S&A CANT FIND	STATE RT 10	STATE RT 10	089	S P		FHAYES	2008-04-29	1.000
KY	2631	08728345700	T-1510-11		3131	INSPECT SERVLIN-S&A CANT FIND	STATE RT 10	STATE RT 10	089	S P		FHAYES	2008-04-29	1.000
KY	2631	08728345800	T-1510-11		3131	INSPECT SERVLIN-S&A CANT FIND	SR10	SR10	089	S P		FHAYES	2008-04-29	1.000
KY	2631	08728346000	T-1505/60		3131	INSPECT SERVLIN-S&A CANT FIND	STATE RT 10	STATE RT 10	089	S P		FHAYES	2008-04-29	1.000
KY	2631	08728346200	T-1510-11		3131	INSPECT SERVLIN-S&A CANT FIND	STATE RT 10	STATE RT 10	089	S P		FHAYES	2008-04-25	1.000
KY	2629	08728692600	6736212T		3131	INSPECT SERV LINE PER REPORT	CLINTONVILLE	1975 CLINTONVILLE RD	049	WIN		KCATRON	2008-04-25	1.000
KY	2629	08728701000	16740232M		3131	INSPECT SERV LINE PER REPORT	MAIN	399< MAIN ST	017	PAR		KCATRON	2008-04-25	1.000
KY	2621	08728701100	6732196T		3131	INSPECT SERV LINE PER REPORT	OLD RICHMOND	9079 OLD RICHMOND RD	067	LEX		WILLIAM K TURNER	2008-04-28	1.000
KY	2621	08728701500	6728212T		3131	INSPECT SERVLIN PER REPORT	CLEVELAND	3281 N CLEVELAND RD	067	LEX		RICHARD WILLIAMS	2008-04-30	1.000

KY	2623	08728833900	V80450		3131	INSP SERVLIN-S&A CANT FIND	BYPASS PLAZA	BYPASS PLAZA DR	073	FRA		DAVID GRALINSKI	2008-04-29	4.000
KY	2623	08728834300	V804/43		3131	INSP SERVLIN-S&A CANT FIND	BLUERIDGE	199 BLUERIDGE DR	073	FRA		DAVID GRALINSKI	2008-04-29	1.000
KY	2623	08728834500	V804/34		3131	INSP SERVLIN-S&A CANT FIND	BLUERIDGE	203 BLUERIDGE DR	073	FRA		DAVID GRALINSKI	2008-04-29	1.000
KY	2623	08728834800	V-804/34		3131	INSP SERVLIN-S&A CANT FIND	BLUERIDGE	207 BLUERIDGE DR	073	FRA		DAVID GRALINSKI	2008-04-29	1.000
KY	2632	08728965300	6748276T	00510478	3131	RESIDENTIAL SERV LINES 99-01	PVILL HARRISON	3069 PVILL HARRISON RD	023	BRO	2008-07-30	FHAYES	2008-05-06	14.000
KY	2632	08728965400	6744284T	00510479	3131	RESIDENTIAL SERV LINES 99-04	HALEY RIDGE	371 HALEY RIDGE RD	023	BRO	2008-07-30	FHAYES	2008-04-30	89.000
KY	2632	08728981600	17260280M	00374719	3131	MAYSVILLE CSLLS 05-10 MAY	2ND	727 E 2ND ST	161	MAY	2008-08-19	FHAYES	2008-07-18	217.000
KY	2632	08728981700	17260280M	00374720	3131	MAYSVILLE CSLLS 06-10 MAY	2ND	724< E 2ND ST	161	MAY	2008-08-24	FHAYES	2008-08-07	218.000
KY	2631	08729287400	000000000	00508196	3131	QC-CSLLS-CONTRACTOR LEAK INSP	9TH	121 9TH ST	019	ASH	2008-08-09	FHAYES	2008-12-31	0.000
KY	2631	08729290500	7352260-J	00107182	2111	RES SUR 7352260-F,J,G,N	DIEDRICH	PATTON DR	089	BEL	2008-08-13	FHAYES	2008-07-09	10.954
KY	2631	08729290600	7348260-H	00111700	2111	RES SUR 7348260-H	AMHERST	SHORT WHITE OAK RD	089	BEL	2008-08-06	FHAYES	2008-07-07	16.331
KY	2631	08729290700	7352260-E	00111704	2111	RES SUR 7348260-H,L, 252260-E,	AMANDA	R/W	089	BEL	2008-08-03	FHAYES	2008-05-16	19.537
KY	2631	08729290800	7352260-E	00111705	2111	RES SUR 7352260-I,E,M	AMANDA FURNACE	AMANDA FURNACE DR	089	BEL	2008-08-13	FHAYES	2008-07-08	13.766
KY	2631	08729290900	7352260-I	00111707	2111	RES SUR 7352260-J,F,G	BELLEFONTE	ST. RT. 5	089	BEL	2008-08-13	FHAYES	2008-06-25	16.529
KY	2631	08729291000	7352260-M	00111710	2111	RES SUR 7352260-M,N, 348260-M,	ALLEY	ST. RT.5	019	ASH	2008-08-04	FHAYES	2008-06-09	13.094
KY	2631	08729291100	7352260-I	00227711	2111	RES SUR 7352260-I,M,N	BELLEFONTE	JANE HILL RD	019	ASH	2008-08-05	FHAYES	2008-06-24	14.962
KY	2631	08729291200	7352260-N	00227720	2111	RES SUR 7352260-N,M,	1ST	1ST ST	019	ASH	2008-08-13	FHAYES	2008-07-16	15.695
KY	2623	08729463400	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2008-05-31	RICHARD WILLIAMS	2008-05-23	7.000
KY	2629	08729465100	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2008-08-30	KCATRON	2008-05-29	35.000
KY	2621	08730491100	6716216I		3131	QC/TRAINING CONTRACTOR INSPECT	MERCER	2001 MERCER RD	067	LEX		NO TRAINING DONE	2008-08-26	1.000
KY	2623	08730733100	000000000		3131	INSP THIS SERVLIN-S&A CANT FI	COLD HARBOR	COLD HARBOR DR	073	FRA		KCATRON	2008-05-29	1.000
KY	2623	08730733200	000000000		3131	INSP THIS SERVLIN-S&A CANT FI	MAIN	499 E MAIN ST	073	FRA		KCATRON	2008-05-29	1.000
KY	2623	08730733500	16684-228		3131	INSP THIS SERVLIN-S&A CANT FI	GLENNS CREEK	676 GLENNS CREEK RD	073	FRA		KCATRON	2008-05-29	1.000
KY	2632	08731598300	17256280K	00128866	2111	INTERMEDIATE INSP. MAYSVILL	ALLEY	ROSEMARY AL	161	MAY	2008-06-26	FHAYES	2008-06-11	11.902
KY	2632	08731598400	17256280L	00128873	2111	BUS. SUR. MAYSVILL	2ND	SECOND ST	161	MAY	2008-06-23	FHAYES	2008-06-11	3.823
KY	2632	08731598500	17256280P	00128881	2111	INT. SUR. MAYSVILL	BRIDGE	THIRD ST	161	MAY	2008-06-29	FHAYES	2008-06-11	4.888
KY	2632	08731598700	17256280N	00232681	2111	BUS. SUR. MAYSVILL	AA HIGHWAY	R/W	161	MAY	2008-06-26	FHAYES	2008-06-10	5.739
KY	2632	08731598800	17260280M	00232696	2111	INTERMEDIATE INSP. MAYSVILL	CHESTER	FOREST AV	161	MAY	2008-06-29	FHAYES	2008-05-29	8.408
KY	2632	08731598900	17256276A	00276779	2111	BUS. SUR. MAYSVILL	R/W	ST RT. 547	161	MAY	2008-06-26	FHAYES	2008-06-10	3.575
KY	2633	08731599000	W1720-10	00098869	2111	INEZ-INTERMEDIATE LEAK SURVEY	EASEMENT	MIDDLE FORK RD	159	INE	2008-09-08	BGOBLE	2008-06-09	0.872
KY	2633	08731599100	Y1616-60	00098870	2111	HINDMAN-INTERMEDIATE LEAK SURV	EASE @ TROUBLESOME CRK	EASEMENT @ ALLEY	119	HIN	2008-09-15	BGOBLE	2008-06-04	2.879
KY	2633	08731599300	Y-1616-60	00322874	2111	HINDMAN-BUSINESS LEAK SURVEY	COURT	KY SR 550	119	HIN	2008-09-15	BGOBLE	2008-06-04	1.674
KY	2633	08731599500	7352136T	00440443	3131	CSLLS SURVEY 17-72 JUNE	TACKETT	000000 TACKETT FK	071	BEA	2008-09-02	DHANSFO	2008-06-17	41.000
KY	2633	08731599600	7372176T	00440446	3131	CSLLS SURVEY 20-55 JUNE	KY FIELD	000000 KY FIELD	159	PIL	2008-09-17	CESTEP	2008-06-10	1.000
KY	2633	08731599700	7380176T	00440447	3131	CSLLS SURVEY 20-72 JUNE	PW8685	000000 PW8685	195	HAT	2008-09-07	CESTEP	2008-06-16	1.000
KY	2682	08731599800	000000000	00440459	3131	CSLLS SURVEY 05-27 JUNE	LEFT FORK BULL	1120 LEFT FORK BULL CR	071	PRE	2008-06-30	BFMULLI	2008-06-27	0.026
KY	2621	08731719600	V-1026-18		3131	INSPECT SERVLIN-S&A CANT FIND	TATES CREEK	1012 TATES CREEK RD	067	LEX		RNWilli	2008-06-18	1.000
KY	2631	08731832500	7348264-K		3131	INSPECT SERVLIN-S&A CANT FIND	ARGILLITE	1513 ARGILLITE RD	089	FLA		FHAYES	2008-06-09	1.000
KY	2631	08731832700	7345264-K		3131	INSPECT SERVLIN-DOGS IN YARD	WALNUT	1300 WALNUT ST	089	FLA		FHAYES	2008-06-09	1.000
KY	2631	08731833100	000000000		3131	INSP. SERVLIN PER S&A-REMARKS	RIDGE	228 RIDGE RD	089	RAC		FHAYES	2008-05-27	1.000
KY	2631	08731833500	7348264-F		3131	INSPECT SERVLIN PER S&A-DOGS	RIDGE	230 RIDGE RD	089	RAC		FHAYES	2008-05-27	1.000
KY	2631	08731833700	000000000		3131	INSPECT SERVLIN PER S&A-DOGS	RIDGE	233 RIDGE RD	089	RAC		FHAYES	2008-05-27	1.000
KY	2631	08731833800	T/1726/15		3131	INSP. SERV LINE PER S&A-REMARK	ARGILLITE	809 ARGILLITE RD	089	FLA		FHAYES	2008-06-09	1.000
KY	2629	08732257600	6736248B	00479855	2111	ZONE 1 CYN	ASHBROOK	PIKE ST	097	CYN	2008-09-14	KCATRON	2008-06-23	44.868
KY	2621	08732278000	16720212N	00212228	2111	RES.-LEXINGTON-ZONE 1	AURORA	ROBERTSON AV	067	LEX	2008-09-10	WGRAVES	2008-07-07	20.869
KY	2621	08732278100	16720212N	00212230	2111	RES.-LEXINGTON-ZONE 1	ASHLAND	MENTELLE PR	067	LEX	2008-09-09	RNWilli	2008-07-16	52.677
KY	2621	08732278200	16720208D	00212238	2111	RES.-LEXINGTON-ZONE 1	R/W	R/W @ NEW CIRCLE RD	067	LEX	2008-09-10	STAN STIGALL/W TURNER	2008-06-16	10.196
KY	2621	08732278300	16720212O	00212240	2111	RES.-LEXINGTON-ZONE 1	APPLE TREE	BENWOOD DR	067	LEX	2008-09-15	WGRAVES	2008-06-25	28.363

KY	2621	08732278400	16720212P	00212292	2111	RES.-LEXINGTON-ZONE 1	A(EASTLAND TR PR)	R/W TRADE ST	067	LEX	2008-09-27	WGRAVES	2008-06-11	8.079
KY	2621	08732278500	16720208C	00212309	2111	RES.-LEXINGTON-ZONE 1	BON AIR	HOLIDAY RD	067	LEX	2008-09-16	WGRAVES	2008-06-17	34.397
KY	2621	08732278600	16720216P	00212325	2111	RES.-LEXINGTON-ZONE 1	BEVERLY	BRYAN STATION	067	LEX	2008-09-17	RNWILLI	2008-07-16	42.384
KY	2621	08732278700	16724212K	00212492	2111	RES.-LEXINGTON-ZONE 1	GRAY LAG	GRAY LAG WY	067	LEX	2008-09-29	STAN STIGALL	2008-06-16	16.323
KY	2621	08732278800	16732212N	00212496	2111	RES.-LEXINGTON-ZONE 1	WINCHESTER	WINCHESTER RD	067	LEX	2008-09-29	WILLIAM TURNER	2008-06-11	15.883
KY	2621	08732278900	16736212N	00212503	2111	RES.-LEXINGTON-ZONE 1	R/W	WINCHESTER RD	067	LEX	2008-09-29	STAN STIGALL	2008-06-11	15.910
KY	2621	08732279000	16720212B	00212509	2111	RES.-LEXINGTON-ZONE 1	12TH	ARCEME AV	067	LEX	2008-09-30	WGRAVES	2008-07-16	39.464
KY	2621	08732279100	16728200F	00212593	2111	RES.-LEXINGTON-ZONE 1	ATHENS WALNUT HILL	R/W WALNUT HILL	067	LEX	2008-09-14	RNWILLI	2008-07-24	7.121
KY	2621	08732279200	16732196N	00212602	2111	RES.-LEXINGTON-ZONE 1	DURBIN	DURBIN LN	067	LEX	2008-09-13	RNWILLI	2008-07-16	1.375
KY	2621	08732279400	16716224J	00277613	2111	RES.-LEXINGTON-ZONE 4A	BLUE GROUSE	R/W KY HORSE PARK	067	LEX	2008-09-05	SGWALT	2008-08-08	22.337
KY	2621	08732279500	16712228B	00280927	2111	RES.-GEORGETOWN-ZONE 1	R/W	R/W	067	LEX	2008-09-27	KCATRON	2008-08-15	0.390
KY	2623	08732279800	16712228A	00212632	2111	RES.-GEORGETOWN-ZONE 1	R/W	R/W 48252	209	GEO	2008-09-24	KCATRON	2008-08-14	11.246
KY	2623	08732279900	16712228F	00212703	2111	RES.-GEORGETOWN-ZONE 1	BROADWAY	S BROADWAY	209	GEO	2008-09-27	KCATRON	2008-08-13	21.359
KY	2623	08732280000	16712228F	00212759	2111	RES.-GEORGETOWN-ZONE 1	APACHE	CHEYENNE ST	209	GEO	2008-09-23	WGRAVES	2008-08-08	43.410
KY	2623	08732280200	16712232L	00277878	2111	RES.-GEORGETOWN-ZONE 4A	BAINBRIDGE	CASTLEFORD DR	209	GEO	2008-09-13	WGRAVES	2008-07-23	35.285
KY	2623	08732280300	16716232I	00278141	2111	RES.-GEORGETOWN-ZONE 4A	ABBEY	OXFORD RD CROSSOVER	209	GEO	2008-09-20	WGRAVES	2008-06-27	41.643
KY	2623	08732280400	16716232N	00278145	2111	RES.-GEORGETOWN-ZONE 4A	BARBARA	WILDERNESS COVE	209	GEO	2008-09-12	WGRAVES	2008-07-07	15.240
KY	2623	08732280500	16688228D	00376353	2111	GEO/FRANKFORT HP-ZONE 1	DETAIL A	DETAIL B	073	FRA	2008-09-30	REPLACED RT WITH NEW ONE	2008-06-27	25.804
KY	2629	08732280800	7240212A	00479229	2111	ZONE 1 MT	ANTWERP	MAYSVILLE AV	173	MT	2008-09-10	KCATRON	2008-06-13	31.812
KY	2633	08732281200	X1706-58	00098786	2111	LANCER-RES LEAK SURVEY	1ST AVE.	KY SR 1428	071	LNC	2008-08-09	BGOBLE	2008-06-09	14.621
KY	2621	08732462900	16716212L	00212186	2111	INTERMEDIATE SURVEY-LEXINGTON	EUCLID	MAXWELL ST	067	LEX	2008-10-18	RNWILLI	2008-07-22	6.342
KY	2621	08732463000	16716212L	00212188	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	S BROADWAY ST	067	LEX	2008-09-20	RNWILLI	2008-07-22	6.108
KY	2621	08732463100	16716212K	00212189	2111	INTERMEDIATE SURVEY-LEXINGTON	BOLIVAR	PATTERSON ST	067	LEX	2008-10-17	WGRAVES	2008-07-21	4.547
KY	2621	08732463400	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2008-06-04	RICHARD WILLIAMS	2008-05-23	10.000
KY	2621	08732463900	16716232I	00458132	2111	ZONE 4A-GEORGETOWN	MAGNOLIA	MAGNOLIA RD	209	GEO	2008-09-03	KCATRON	2008-08-15	0.070
KY	2631	08732594000	T-1625-59		3131	INSPECT SERV LINE PER REPORT	UHLAN BRANCH	706 UHLAN BRANCH RD	089	WUR		FHAYES	2008-06-09	1.000
KY	2631	08732595200	7348264-F		3131	INSPECT SERV LINE PER S&A	US ROUTE 23	US ROUTE 23	089	RAC		FHAYES	2008-06-09	1.000
KY	2632	08732638200	17256280L	00374672	3131	MAYSVILLE CSLLS 01-10 JUNE	2ND	211 W 2ND ST BSM1	161	MAY	2008-09-30	JSWEARI	2008-09-23	235.000
KY	2623	08732958100	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2008-06-30	SGWALT	2008-06-30	1.000
KY	2629	08732958200	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2008-09-29	KCATRON	2008-07-01	23.000
KY	2631	08733330800	7352256-A	00111711	2111	RES SUR ZONE 3 7352256-A,B,	BUTLER	PIQUA ST	019	ASH	2008-09-16	FHAYES	2008-07-22	14.260
KY	2631	08733330900	7352256-B	00111712	2111	RES SUR.ZONE 3 7352256-B,A,C	BOYD	JOHNSON ST	019	ASH	2008-09-14	FHAYES	2008-08-01	15.528
KY	2631	08733331000	7352256-B	00111717	2111	RES SUR.ZONE 3 7352256-B,C	CHESSIE	MAIN ST	019	ASH	2008-09-17	FHAYES	2008-08-06	11.331
KY	2631	08733331600	7352256-C	00230295	2111	RES SUR ZONE 3 7352256-B,C	BLACKBURN	KINARD AV	019	ASH	2008-09-20	FHAYES	2008-08-05	12.046
KY	2631	08733331700	7352256-C	00230307	2111	RES SUR ZONE 3 7352256-C	6TH	BLACKBURN AV	019	ASH	2008-09-21	FHAYES	2008-07-21	9.950
KY	2632	08733333200	17260276M	00211250	2111	RES SUR 17260276-M,N,272B	AA HIGHWAY	STONELICK RD	161	MAY	2008-09-23	FHAYES	2008-07-17	13.365
KY	2632	08733333300	17260276E	00211253	2111	RES SUR ZONE 3 260276-A,E,	EASEMENT	R/W	161	MAY	2008-09-30	FHAYES	2008-08-29	13.700
KY	2632	08733333400	17260280M	00211255	2111	RES SUR ZONE 3 17260280-M,P,N	3RD	LEXINGTON ST	161	MAY	2008-09-30	F.HAYES	2008-06-13	16.885
KY	2632	08733333500	17260280N	00211258	2111	RES SUR. ZONE 3 17260280-M,N	ALLEY	FOREST AV	161	MAY	2008-09-23	FHAYES	2008-06-27	16.997
KY	2632	08733333600	17260280N	00211260	2111	RES SUR ZONE 3 17260280-N,O	ARRINGTON	FOREST AV	161	MAY	2008-09-28	FHAYES	2008-08-29	13.455
KY	2632	08733334200	17260276C	00288638	2111	RES SUR ZONE 3 17260280-N,O	BEECH	MASON-LEWIS RD	161	MAY	2008-09-27	FHAYES	2008-06-16	11.135
KY	2632	08733334400	7260280N	00308759	2111	RES SUR. ZONE 3 17260280-N	FOREST	FOREST AV	161	MAY	2008-09-23	FHAYES	2008-06-27	0.905
KY	2621	08733545800	16720208O	00504645	3131	CSLLS 17-29 LEX	TABORLAKE	1050 TABORLAKE DR	067	LEX	2008-09-05	STAN STIGALL	2008-06-05	502.000
KY	2633	08733575700	7348144T		3131	CSLLS 99/29 JUNE	PM3	PM3	071	GRE	2008-06-30	DHANSFO	2008-06-13	62.000
KY	2633	08734066400	7348144T	00440450	3131	CSLLS SURVEY 99-29 JUNE	PM3	PM3	071	GRE	2008-06-30	DON HANSFORD	2008-06-09	1.000
KY	2682	08734066500	000000000	00440454	3131	CSLLS SURVEY 03-26 JULY	GENERAL DELIVE	GENERAL DELIVE	071	HUE	2008-06-30	BFMULLI	2008-07-29	0.036
KY	2621	08734939900	16720212J		3131	INSP CSL PER S&A-SEE REMARKS	DAYTON	926 DAYTON AV	067	LEX		RNWILLI	2008-06-18	1.000
KY	2621	08734943400	16720212J		3131	INSP CSL PER S&A-SEE REMARKS	ZESTA	115 ZESTA PL	067	LEX		RNWILLI	2008-06-18	1.000

KY	2621	08734946100	16720212J		3131	INSP CSL PER S&A-SEE REMARKS	WINCHESTER	611 WINCHESTER RD	067	LEX		RNWILLI	2008-06-18	1.000
KY	2621	08734950600	000000000		3131	INSP CSL PER S&A -SEE REMARKS	WINCHESTER	635 WINCHESTER RD	067	LEX		RNWILLI	2008-06-18	1.000
KY	2621	08734952500	V102160		3131	INSP CSL PER S&A --SEE REMARKS	NELSON	349 NELSON AV	067	LEX		RNWILLI	2008-06-18	1.000
KY	2621	08734954600	V-1021/50		3131	INSP CSL PER S&A-BLDG GONE	3RD	313 E 3RD ST	067	LEX		RNWILLI	2008-06-18	1.000
KY	2631	08734985200	T-1721-52		3131	INSP CSL-SEE REMARKS	ALLEN	1101 ALLEN AV	089	WOR		FHAYES	2008-06-18	1.000
KY	2623	08735005400	V-926-2		3131	INSP SERV LINE PER REPORT	ABERDEEN	221 ABERDEEN RD	239	VER		WILLIAM TURNER	2008-06-26	1.000
KY	2623	08735005800	V-926-2		3131	INSP SERVLINE PER REPORT	ABERDEEN	213 ABERDEEN RD	239	VER		BILL TURNER	2008-06-26	1.000
KY	2623	08735006000	V-926-2		3131	INSP SERV LINE PER REPORT	ABERDEEN	211 ABERDEEN RD	239	VER		WILLIAM TURNER	2008-06-26	1.000
KY	2623	08735006100	V-926-2		3131	INSP SERV LINE PER REPORT	ABERDEEN	203 ABERDEEN RD	239	VER		BILL TURNER	2008-06-26	1.000
KY	2631	08735149900	7352256-H		3131	INSP SERV LINE-SEE REMARKS	SWORD	1117 SWORD ST	019	ASH		FHAYES	2008-08-27	1.000
KY	2633	08735262700	X-1729-3	00326072	2111	BLAIRTOWN-INTER.LEAK SURVEY	MULLINS 1ST	US 23	195	BLA	2008-09-25	BGOBLE	2008-07-11	1.577
KY	2633	08735262800	7360192T	00440425	3131	CSLLS SURVEY 03-55 JULY	KY FIELD	000000 KY FIELD	159	INE	2008-10-08	CESTEP	2008-07-09	1.000
KY	2633	08735262900	7344144T	00440433	3131	CSLLS SURVEY 09-72 JULY	P13	P13	071	MCD	2008-10-13	BFMULLI	2008-07-17	0.065
KY	2633	08735263000	7348152T	00440444	3131	CSLLS SURVEY 18-75 JULY	PM83	PM83	071	HON	2008-10-13	DHANSFO	2008-07-29	26.000
KY	2682	08735263100	000000000	00440456	3131	CSLLS SURVEY 04-26 JULY	BREDDING CREEK	1266 BREDDING CREEK RD	119	SAS	2008-07-31	BFMULLI	2008-07-24	0.026
KY	2621	08735645700	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2008-06-28	WGRAVES	2008-06-30	40.000
KY	2621	08736041100	16720212K	00214916	2111	RES.-LEXINGTON-ZONE 1	CARNEAL	FLOYD DR	067	LEX	2008-10-21	RNWILLI	2008-08-14	33.641
KY	2621	08736041200	16720212B	00214929	2111	RES.-LEXINGTON-ZONE 1	CARLISLE	LOCUST AV	067	LEX	2008-10-22	RNWILLI	2008-08-20	20.142
KY	2621	08736041300	16716216N	00214930	2111	RES.-LEXINGTON-ZONE 1	R/W	R/W REG STA 1068	067	LEX	2008-10-28	R WILLIAMS/WGRAVES	2008-05-19	4.111
KY	2621	08736041400	16720212E	00215588	2111	RES.-LEXINGTON-ZONE 1	2ND	TONER ST	067	LEX	2008-10-25	WGRAVES	2008-08-20	34.115
KY	2623	08736042300	16712232N	00278163	2111	RES.-GEORGETOWN-ZONE 4A	BARREN RIVER	BARREN RIVER BY	209	GEO	2008-10-31	KCATRON	2008-08-15	12.367
KY	2623	08736042400	6712232L	00347184	2111	RES.-GEORGETOWN-ZONE 4A	BEVELED GLASS	GRANDSTAND DR	209	GEO	2008-10-03	KCATRON	2008-10-03	13.255
KY	2623	08736042500	16708232D	00367403	2111	RES.-GEORGETOWN-ZONE 4A	ALYSHEBA	SECRETARIAT ST	209	GEO	2008-10-03	RNWILLI	2008-10-03	15.472
KY	2623	08736042600	6708232P	00372739	2111	RES.-GEORGETOWN-ZONE 4A	AGINCOURT	STREET A	209	GEO	2008-10-30	KCATRON	2008-10-09	25.734
KY	2633	08736044700	X1728-7	00098754	2111	BLAIRTOWN-RES LEAK SURVEY	ALLEY	DUDLEY DR	195	GRN	2008-09-23	BGOBLE	2008-07-11	21.656
KY	2633	08736044800	W1720-18	00098770	2111	INEZ-RES LEAK SURVEY	CANE	EASEMENT	159	INE	2008-09-27	BGOBLE	2008-07-08	25.331
KY	2633	08736044900	Y1809-13	00098830	2111	PHYLLIS-RES LEAK SURVEY	PRIVATE R/W	PRIVATE R/W	195	PHY	2008-09-21	BGOBLE	2008-07-03	1.104
KY	2633	08736045000	17344164M	00098862	2111	SLONE-RES LEAK SURVEY	BULL CREEK	BULL CREEK RD	071	WAT	2008-09-21	BGOBLE	2008-07-03	2.127
KY	2621	08737127400	6720204N	00214889	2111	INTERMEDIATE SURVEY-LEXINGTON	PRICE	RAPID RUN	067	LEX	2008-11-03	SGWALT	2008-08-26	12.470
KY	2623	08737127900	16696212K	00214895	2111	INTERMEDIATE SURVEY-VERSAILLES	CAMDEN	CEMETARY	239	VER	2008-12-31	RALPH MCCONNELL	2008-12-03	12.737
KY	2623	08737128000	6700224O	00214897	2111	INTERMEDIATE SURVEY-MIDWAY	BRUEN	N WINTER ST	239	MID	2008-12-31	RALPH MCCONNELL	2008-12-03	2.113
KY	2632	08737129300	NEW	00374671	3131	MAYSVILLE CSLLS 13-25 JULY	EDEN RIDGE	000000 EDEN RIDGE RD HEATER	023	FOS	2008-10-27	FHAYES	2008-10-09	47.000
KY	2623	08737254200	000000000		3131	DES BLDG INSP 18-17	MAPLE	131 MAPLE ST	239	VER		CFARIS	2008-08-07	2.000
KY	2623	08737334500	000000000		3131	PER S&A DOG IN YARD-NO KNOBCAR	5TH	918 5TH AV	073	FRA		SGWALT	2008-06-30	1.000
KY	2623	08737337300	000000000		3131	S&A CANT COMPLETE-GATE LOCKEDN	SWIGERT	313 SWIGERT AV	073	FRA		SGWALT	2008-06-30	1.000
KY	2623	08737352900	000000000		3131	S&A CANT FIND ADDRESS-INSPECT	LOCUST	250 S LOCUST ST	239	VER		SGWALT	2008-06-30	1.000
KY	2631	08737369500	U-1702-48		3131	INSPECT SERV LINE S&A CANT FIN	DIXON	1900 DIXON ST	019	ASH		FHAYES	2008-08-27	1.000
KY	2631	08737371100	000000000		3131	INSPECT SERVLINE-S&A CANT FIND	POLLARD	512 POLLARD RD	019	ASH		FHAYES	2008-08-27	1.000
KY	2631	08737373600	U-1702-39		3131	INSP SERVLINE PER S&A-CANT FIN	POLLARD	1924 POLLARD RD	019	ASH		FHAYES	2008-08-27	1.000
KY	2631	08737435800	7352256-F	00111753	2111	RES SUR ZONE 3 , JULY ASHLAND	BUCKLEY	MCKNIGHT ST	019	ASH	2008-10-15	FHAYES	2008-08-20	9.336
KY	2631	08737435900	7356216-D	00111757	2111	RES. SURVEY ZONE 3 LOUISA	ANNA	ST ROAD 3	127	LOU	2008-10-18	FHAYES	2008-08-26	13.452
KY	2631	08737436000	7-1718-24	00111758	2111	RES. SURVEY ZONE 3 LOUISA	CLAY	S ELM ST	127	LOU	2008-10-19	FHAYES	2008-08-25	16.941
KY	2631	08737436100	7356216-H	00111761	2111	RES. SURVEY ZONE 3 LOUISA	1ST	R/W	127	LOU	2008-10-21	FHAYES	2008-09-12	16.772
KY	2631	08737436200	7352256-M	00232760	2111	RES SUR ZONE 3 , JULY ASHLAND	ASHBY	ROBERTS DR	019	ASH	2008-10-14	FHAYES	2008-08-19	12.659
KY	2631	08737436300	7356216-L	00233700	2111	RES. SURVEY ZONE 3 LOUISA	CHERRY KNOLL	R/W	127	LOU	2008-10-22	FHAYES	2008-09-16	14.027
KY	2631	08737436400	7356216-H	00233711	2111	RES. SURVEY ZONE 3 LOUISA	CHAFFIN	CHAFFIN ST	127	LOU	2008-10-22	FHAYES	2008-09-10	19.612
KY	2631	08737436500	V-1718-23	00263035	2111	RES. SURVEY ZONE 3 LOUISA	FRANKLIN	KY. US. RT. 23	127	LOU	2008-10-19	FHAYES	2008-08-25	3.073
KY	2623	08737733200	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2008-07-31	RWILLIAMS/WGRAVES	2008-07-29	1.000

KY	2631	08737733800	7352256-H	00107055	2111	BUS SUR ASHLAND	13TH	HYMAN AV	019	ASH	2008-12-31	FHAYES	2008-12-02	4.039
KY	2631	08737733900	7352260-P	00107058	2111	BUS SUR ASHLAND MALLS	CEDAR KNOLL MALL	R/W	019	ASH	2008-12-17	FHAYES	2008-10-22	7.773
KY	2631	08737734000	7356260-M	00107062	2111	BUS SUR ASHLAND	13TH	ALLEY	019	ASH	2008-12-31	FHAYES	2008-11-20	13.057
KY	2631	08737734100	7360252-I	00107065	2111	BUS SUR CATLETTSBURG	25TH	ALLEY	019	CAT	2008-12-31	FHAYES	2008-12-10	3.159
KY	2631	08737734200	7352264-I	00107068	2111	BUS SUR RUSSELL	BELLEFONTE	BELLEFONTE ST	089	RUS	2008-12-31	FHAYES	2008-12-01	6.501
KY	2631	08737734300	7336268-D	00107070	2111	BUS SUR GREENUP	ELEZIBETH	HARRISON ST	089	GRE	2008-12-31	FHAYES	2008-12-01	1.303
KY	2631	08737734400	7356216-D	00107072	2111	BUS SUR LOUISA	LOCK	MAIN ST	127	LOU	2008-12-31	FHAYES	2008-11-18	2.000
KY	2631	08737734500	7352256-L	00107074	2111	INT SUR ASHLAND	13TH	29TH ST	019	ASH	2008-12-31	FHAYES	2008-10-31	10.461
KY	2631	08737734600	7356260-N	00107075	2111	INT SUR ASHLAND	15TH	R/W	019	ASH	2008-12-31	FHAYES	2008-11-20	21.468
KY	2631	08737734700	7336268-D	00107077	2111	INT SUR GREENUP	PERRY	PERRY ST	089	GRE	2008-12-31	FHAYES	2008-10-28	0.469
KY	2631	08737734800	7348264-B	00107078	2111	INT SUR WORTHINGTON	ALLEY	WORTHINGTON AV	089	WOR	2008-12-31	FHAYES	2008-10-28	1.004
KY	2631	08737734900	7344264-B	00107079	2111	INT SUR WURLAND			089	WUR	2008-12-31	FHAYES	2008-10-28	0.436
KY	2631	08737735000	T-1601-47	00107081	2111	INT SUR SOUTH SHORE	ALLEY	ALLEY	089	S S	2008-12-31	FHAYES	2008-10-28	2.088
KY	2631	08737735100	7356216-D	00107087	2111	INT SUR LOUISA	CLAY	R/W	127	LOU	2008-12-31	FHAYES	2008-11-18	4.960
KY	2629	08738048100	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2008-11-01	DONE ON LEXINGTON JOB/RWILL	2008-07-29	1.000
KY	2631	08739089500	7352260-P		3131	INSP SERVLINE//S&A-CANT FIND	WINCHESTER	601 WINCHESTER AV UNIT 5	019	ASH		FHAYES	2008-07-21	1.000
KY	2631	08739091000	7352260-P		3131	INSP SERVLINE//S&A CANT FIND	WINCHESTER	601 WINCHESTER AV UNIT 7	019	ASH		FHAYES	2008-07-21	1.000
KY	2631	08739092100	7352260-P		3131	INSP SERVLINE//S&A CANT FIND	WINCHESTER	601 WINCHESTER AV UNIT 8	019	ASH		FHAYES	2008-07-21	1.000
KY	2633	08740436000	7360196T	00440428	3131	CSLLS SURVEY 04-55 AUGUST	KY FIELD	000000 KY FIELD	159	INE	2008-11-24	LDAVIS	2008-08-11	1.000
KY	2633	08740436100	7344140T	00440431	3131	CSLLS SURVEY 08-72 AUGUST	P2	000000 P2	071	E M	2008-11-16	BFMULLI	2008-08-13	0.036
KY	2633	08740436200	7360192T	00440432	3131	CSLLS SURVEY 09-55 AUGUST	KY FIELD	000000 KY FIELD	159	INE	2008-11-12	LDAVIS	2008-08-26	1.000
KY	2633	08740436300	7368188T	00440434	3131	CSLLS SURVEY 10-55 AUGUST	KY FIELD	000000 KY FIELD	159	INE	2008-11-29	CESTEP	2008-08-15	1.000
KY	2633	08740436400	7340132T	00440438	3131	CSLLS SURVEY 11-75 SEPTEMBER	DRY CREEK	115 DRY CREEK RD	119	TOP	2008-12-23	BFMULLI	2008-09-11	0.031
KY	2633	08740436500	Y1618-54	00440439	3131	CSLLS SURVEY 12-72 AUGUST	SR899	000000 SR899	119	PIP	2008-11-23	BFMULLI	2008-08-12	0.033
KY	2682	08740436600	000000000	00440455	3131	CSLLS SURVEY 03-27 AUGUST	GENERAL DELIVE	GENERAL DELIVE	071	EAS	2008-08-31	BEN MULLINS	2008-08-15	34.000
KY	2682	08740436700	000000000	00440457	3131	CSLLS SURVEY 04-27 AUGUST	W OLD MIDDLE	305 W OLD MIDDLE CR RD	071	PRE	2008-08-31	DHANSFO	2008-08-21	74.000
KY	2682	08740436800	SW44	00440463	3131	CSLLS SURVEY 08-26 AUGUST	COW CREEK	000000 COW CREEK	071	PRE	2008-08-31	DHANSFO	2008-08-28	26.000
KY	2631	08740664500	7356256-G		3131	INSP SERVICE LINE PER S&A	GREENUP	3332 GREENUP AV	019	ASH		FHAYES	2008-07-22	1.000
KY	2623	08740983600	6684228E	00507455	2111	RESIDENTIAL ZONE 3-FRA	AUGUSTA	KENTUCKY AV	073	FRA	2008-11-30	KCATRON	2008-09-10	20.191
KY	2623	08740983700	6684228N	00507457	2111	RESIDENTIAL ZONE 1-FRA	ALTAMONT	STATE ST	073	FRA	2008-11-30	KCATRON	2008-09-22	13.020
KY	2623	08740983800	6684228J	00507501	2111	RESIDENTIAL ZONE 1-FRA	2ND	EWING ST	073	FRA	2008-11-30	KCATRON	2008-11-12	41.645
KY	2621	08740992300	16720212E	00215586	2111	RES.-LEXINGTON-ZONE 1	3RD	SAMUEL AL	067	LEX	2008-11-12	WGRAVES	2008-08-26	15.660
KY	2621	08740992400	16728208J	00215587	2111	RES.-LEXINGTON-ZONE 1	R/W	R/W	067	LEX	2008-11-19	WGRAVES	2008-08-22	9.271
KY	2621	08740992500	16720212I	00215633	2111	RES.-LEXINGTON-ZONE 1	3RD	R/W	067	LEX	2008-11-11	WGRAVES	2008-09-02	10.970
KY	2621	08740992600	16720212I	00215636	2111	RES.-LEXINGTON-ZONE 1	2ND	E 2ND	067	LEX	2008-11-10	RNWILLI	2008-09-16	31.874
KY	2621	08740992700	16720212F	00229736	2111	RES.-LEXINGTON-ZONE 1	CONSTITUTION	SHOPSHIRE	067	LEX	2008-11-11	WGRAVES	2008-09-10	0.914
KY	2621	08740992800	16724208D	00370773	2111	RES.-LEXINGTON-ZONE 1	BRYANT	BRYANT RD AKA 2"MP	067	LEX	2008-11-12	RNWILLI	2008-09-16	12.408
KY	2623	08740993100	6684228N	00306309	2111	RESIDENTIAL SURVEY - ZONE 1	COLEMAN	SHELBY ST	073	FRA	2008-11-18	KCATRON	2008-11-12	16.775
KY	2623	08740993200	6684228B	00306332	2111	RESIDENTIAL SURVEY - ZONE 1	AUGUSTA	AUGUSTA ST	073	FRA	2008-11-16	KCATRON	2008-09-15	17.891
KY	2629	08740993500	W-1102-4	00211042	2111	ZONE-1 LP WIN	"A" ST	LINWOOD AV	049	WIN	2008-11-04	KCATRON	2008-08-19	13.689
KY	2629	08740993600	V-1127-50	00211527	2111	ZONE-1 LP WIN	BLOOMFIELD	MARYLAND AV	049	WIN	2008-11-11	KCATRON	2008-09-05	12.633
KY	2629	08740993700	V-1127-59	00212104	2111	ZONE-1 LP WIN		2ND ST	049	WIN	2008-11-08	KCATRON	2008-08-25	14.731
KY	2629	08740993800	V-1127-60	00212861	2111	ZONE-1 LP WIN	ALLEY	MEADOW ST	049	WIN	2008-11-09	KCATRON	2008-09-03	17.082
KY	2629	08740994500	V-1127-49	00277280	2111	ZONE-1 LP WIN	BELAIR	LEXINGTON AV	049	WIN	2008-11-05	KCATRON	2008-08-20	12.565
KY	2621	08741627500	16716212H	00215458	2111	INTERMEDIATE SURVEY-LEXINGTON	2ND	JEFFERSON ST	067	LEX	2008-12-19	SGWALT	2008-08-26	12.820
KY	2621	08741627600	16716212D	00215462	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	GEORGETOWN	067	LEX	2008-11-30	WGRAVES	2008-09-10	4.897
KY	2621	08741627700	16716212K	00215463	2111	INTERMEDIATE SURVEY-LEXINGTON	ALLEY	S BROADWAY ST	067	LEX	2008-12-17	WGRAVES	2008-09-11	7.288
KY	2621	08741628100	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2008-08-04	RNWILLI	2008-07-31	80.000

KY	2623	08741628800	16712232L	00214994	2111	INTERMEDIATE SURVEY-GEORGETOWN	BOURBON	R/W LOWES	209	GEO	2008-11-30	STAN STIGALL	2008-12-08	8.013
KY	2623	08741628900	16712232E	00215003	2111	INTERMEDIATE SURVEY-GEORGETOWN	ALLEY	LONGLUCK	209	GEO	2008-11-30	RALPH MCCONNELL	2008-11-24	9.580
KY	2631	08742271400	7352256-D	00111764	2111	RES SUR ZONE 3 AUGUST	6TH	FERGUSON ST	019	ASH	2008-11-29	FHAYES	2008-10-16	14.738
KY	2631	08742271500	7352256-D	00111766	2111	ZONE 3 AUGUST INSPECTION	13TH	POLLARD RD	019	ASH	2008-11-30	FHAYES	2008-10-13	14.594
KY	2631	08742271600	7352256-D	00111767	2111	RES SUR AUGUST ZONE 3	BLACKBURN	DIXON ST	019	ASH	2008-11-24	FHAYES	2008-10-14	13.726
KY	2631	08742271700	7352256-H	00237185	2111	RES SUR AUGUST ZONE 3	13TH	CLINTON ST	019	ASH	2008-11-30	FHAYES	2008-10-17	14.836
KY	2631	08742271800	7352256-K	00237439	2111	RES SUR AUGUST ZONE 3	ALLEY	ALLEY/NOR-HIGHLAND	019	ASH	2008-11-23	FHAYES	2008-10-23	16.539
KY	2623	08742334200	000000000		3131	INVESTIGATE DPI ADDRESS	POPLAR	503 POPLAR ST	239	VER		RNWILLI	2008-07-31	1.000
KY	2623	08742488000	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2008-08-31	KCATRON	2008-08-28	36.000
KY	2629	08742488200	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2008-11-29	KCATRON	2008-08-26	26.000
KY	2621	08743579000	6720208O	00378267	3131	U-CSL 1729 LEX (499) JUL	WOODLEY	2104 WOODLEY CR	067	LEX	2008-09-24	COMPLETED UNDER JOB 08-7335	2008-06-05	1.000
KY	2629	08743926800	7240216O	00479265	2111	BUS DIST MT	BANK	BUSINESS EASEMENT	173	MT	2008-11-15	KCATRON	2008-11-21	23.042
KY	2623	08744376900	6688228L	00278553	2111	INTERMEDIATE AREA	ADELL PLACE	EASEMENT	073	FRA	2008-12-31	STAN STIGALL	2008-12-04	26.920
KY	2629	08744377000	W-1102-13	00210251	2111	BUS. DIST. WIN	BROADWAY	WALL ST	049	WIN	2008-12-31	KCATRON	2008-12-09	6.857
KY	2629	08744377100	W-1102-12	00210521	2111	BUS. DIST. WIN	ALLEY	BROADWAY ST	049	WIN	2008-12-31	KCATRON	2008-12-15	5.380
KY	2631	08744874800	7352256C		3131	INSPECT SERV LINE S&A CANT FIN	BLACKBURN	530 BLACKBURN AV	019	ASH		DYOUNG	2008-12-31	1.000
KY	2633	08745053900	7368192T	00440441	3131	CSLLS SURVEY 15-55 SEPTEMBER	KY FIELD	000000 KY FIELD	159	INE	2008-12-21	CESTEP	2008-09-08	1.000
KY	2682	08745054000	NEW WELL	00440458	3131	CSLLS SURVEY 05-26 SEPTEMBER	DIAMOND	102 DIAMOND RD	119	LEB	2008-09-30	BFMULLI	2008-09-24	0.039
KY	2682	08745054100	000000000	00440460	3131	CSLLS SURVEY 06-26 SEPTEMBER	GENERAL DELIVE	000000 GENERAL DELIVE	119	HIN	2008-09-30	BFMULLI	2008-09-16	0.031
KY	2682	08745054200	000000000	00440462	3131	CSLLS SURVEY 07-27 SEPTEMBER	GENERAL DELIVE	000000 GENERAL DELIVE	071	PRE	2008-09-30	BFMULLI	2008-09-04	0.029
KY	2631	08745283100	7348248-F	00415625	2111	PATROLL. LKG SURVEY W/HFI T-4			019	CAN	2008-09-30	FHAYES	2008-10-14	24.334
KY	2631	08745283200	7360236-N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN			019	CAT	2008-09-30	FHAYES	2008-10-14	2.411
KY	2631	08745763800	U-1702-20		3131	PERFORM CSL INSP-S&A CANT FIND	WHEATLEY	920 WHEATLEY RD	019	ASH		FHAYES	2008-08-27	1.000
KY	2631	08745764300	7352260-N		3131	PERFORM CSL INSP-S&A CANT FIND	MILTON	901 MILTON AV	019	ASH		FHAYES	2008-08-27	1.000
KY	2631	08745774400	U1702-36		3131	INSP CSL-S&A CANT FIND	PENNSYLVANIA	650 PENNSYLVANIA AV	019	ASH		FHAYES	2008-08-27	1.000
KY	2631	08745775100	7352260-N		3131	INSP CSL-S&A CANT FIND	BELLEFONTE	705 BELLEFONTE RD	019	ASH		FHAYES	2008-08-27	1.000
KY	2631	08745775600	7352256-A		3131	INSP CSL-S&A CANT FIND	OLD BUCKLEY	1112 W OLD BUCKLEY RD	019	ASH		FHAYES	2008-08-27	1.000
KY	2631	08745776000	7352256-E		3131	INSP CSL-S&A CANT FIND	NEW BUCKLEY	1507 W NEW BUCKLEY RD	019	ASH		FHAYES	2008-08-27	1.000
KY	2631	08745776500	U-1702-35		3131	CSL INSP-S&A CANT FIND	OLD BUCKLEY	900 W OLD BUCKLEY RD	019	ASH		FHAYES	2008-08-27	1.000
KY	2631	08745779300	7352260-O		3131	INSP CSL-S&A CANT FIND	WHEATLEY	224 WHEATLEY RD	019	ASH		FHAYES	2008-08-27	1.000
KY	2631	08745779600	U-1702-38		3131	INSP CSL S&A CANT FIND	WHEATLEY	200 WHEATLEY RD	019	ASH		FHAYES	2008-08-27	1.000
KY	2621	08746106400	16720212L	00215630	2111	RES.-LEXINGTON-ZONE 1	EASTLAND	INDUSTRY RD	067	LEX	2008-12-01	WGRAVES	2008-09-18	7.806
KY	2633	08746107900	X1723-43	00098751	2111	BETSY LAYNE-RES LEAK SURVEY	1ST	RAILROAD AVE	071	BET	2008-12-16	BGOBLE	2008-09-08	30.540
KY	2633	08746108000	W1822-9	00098761	2111	BEAUTY-RES LEAK SURVEY	BUCK CREEK	KY SR 40	159	BEA	2009-01-13	BGOBLE	2008-09-12	14.066
KY	2633	08746108100	W1822-8	00098818	2111	LOVELY-RES LEAK SURVEY	CHAPMAN	KY SR 292	159	LOV	2009-01-12	BGOBLE	2008-09-11	11.877
KY	2633	08746108200	17348-176	00098837	2111	PAINTSVILLE-RES LEAK SURVEY	EASEMENT	OLD RT 3	115	PAI	2009-01-11	BGOBLE	2008-09-04	26.211
KY	2621	08746333800	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2008-09-05	RNWILLI	2008-08-28	200.000
KY	2629	08746580700	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2008-12-26	KCATRON	2008-09-30	20.000
KY	2621	08746820400	16720212F	00215642	2111	INTERMEDIATE SURVEY-LEXINGTON	4TH	LOUDON AV	067	LEX	2008-12-31	RNWILLI	2008-10-02	6.720
KY	2621	08746820500	16720212A	00215976	2111	INTERMEDIATE SURVEY-LEXINGTON	6TH	BELLAIRE AV	067	LEX	2008-12-31	WGRAVES	2008-09-24	4.322
KY	2621	08746820600	16720212K	00215981	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	LIBERTY RD	067	LEX	2008-12-31	RNWILLI	2008-11-04	8.991
KY	2621	08746820700	16716212J	00215985	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	VERSAILLES RD	067	LEX	2008-12-31	WGRAVES	2008-09-22	8.384
KY	2621	08746820800	16716208K	00216007	2111	INTERMEDIATE SURVEY-LEXINGTON	BURT	SOUTHLAND DR	067	LEX	2008-12-31	WGRAVES	2008-09-25	11.878
KY	2621	08746820900	16720212A	00216010	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	DEL CAMP AV	067	LEX	2008-12-31	RNWILLI	2008-09-18	5.601
KY	2621	08746821000	16716208B	00216014	2111	INTERMEDIATE SURVEY-LEXINGTON	CLAYS MILL	LAFAYETTE	067	LEX	2008-12-31	RNWILLI	2008-10-01	5.349
KY	2621	08746821100	16716212N	00216015	2111	INTERMEDIATE SURVEY-LEXINGTON	ALEXANDRIA	ELAINE DR	067	LEX	2008-12-31	WGRAVES	2008-09-23	8.990
KY	2623	08746821500	16700212I	00214898	2111	BUSINESS SURVEY-VERSAILLES	ALLEY	MARSHALL EXIT & R/W	239	VER	2008-12-31	RALPH MCCONNELL	2008-12-02	7.776
KY	2623	08746821600	16700224P	00214899	2111	BUSINESS SURVEY-MIDWAY	E MAIN	E MAIN ST	239	VER	2008-12-31	RALPH MCCONNELL	2008-12-02	1.195

KY	2623	08746821700	16712228B	00214998	2111	BUSINESS SURVEY-GEORGETOWN	BROADWAY	MAIN ST	209	GEO	2008-12-31	RALPH MCCONNELL	2008-11-24	6.002
KY	2623	08746821800	V-808-7	00278529	2111	INTERMEDIATE AREA	BENSON CREEK RD	HOLMES ST	073	FRA	2008-12-31	STAN STIGALL	2008-12-02	9.424
KY	2633	08746824200	W-1817-46	00326059	2111	WARFIELD-BUSINESS LEAK SURVEY	BARRETT	MAIN ST	159	WAR	2008-12-04	BGOBLE	2008-09-04	1.491
KY	2623	08747022100	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2008-09-30	KCATRON	2008-10-02	27.000
KY	2631	08747386900	7348252-G	00111772	2111	RES SUR SUMMIT AREA	LITTLE GARNER	LITTLE GARNER RD	019	SUM	2008-12-09	FHAYES	2008-10-29	19.885
KY	2631	08747387000	7348252-G	00111773	2111	RES SUR SUMMIT	ALEXANDER	HOENIG DR	019	SUM	2008-12-06	FHAYES	2008-10-23	17.879
KY	2631	08747387100	7352260-P	00111774	2111	RES SUR ASHLAND	8TH	R/W	019	ASH	2008-12-08	FHAYES	2008-11-05	18.236
KY	2631	08747387200	7352260-K	00111775	2111	RES SUR 7352260-K	ALLEY	R/W	019	ASH	2008-12-13	FHAYES	2008-10-28	14.308
KY	2631	08747387300	7352260-K	00111776	2111	RES SUR ASHLAND/WESTWOOD	ALLEY	R/W	019	ASH	2008-12-15	FHAYES	2008-11-06	14.594
KY	2631	08747389200	7352260-O	00240093	2111	RES SUR ASHLAND/WESTWOOD	ALLEY	DALTON ST	019	ASH	2008-12-16	FHAYES	2008-10-27	9.965
KY	2629	08749023200	6764176O	00479762	2111	BUS DIST IRV	BROADWAY	BROADWAY	065	IRV	2008-12-06	KCATRON	2008-09-19	7.852
KY	2629	08749023300	6736228C	00480504	2111	BUS DIST PAR	10TH	WINCHESTER AV	017	PAR	2008-12-31	KCATRON	2008-12-03	30.639
KY	2629	08749027400	16744204	00211574	2111	INT. AREA WIN	ALLEY	HUGHES AV	049	WIN	2008-12-07	KCATRON	2008-12-08	11.005
KY	2629	08749027500	16744208	00304978	2111	BUS. DIST. WIN	BOONESBORO	EASEMENT	049	WIN	2008-12-17	KCATRON	2008-12-01	15.708
KY	2629	08749027600	W-1102-19	00305049	2111	INT. AREA WIN	BECKNER	BECKNER ST	049	WIN	2008-12-11	KCATRON	2008-11-04	8.454
KY	2629	08750339300	6732252P	00479789	2111	BUS DIST CYN	ALLEY	WALNUT ST	097	CYN	2008-12-31	KCATRON	2008-12-04	18.859
KY	2623	08750359200	6684228J	00510168	2111	BUSINESS AREA-FRANKFORT	2ND	2ND ST	073	FRA	2008-12-15	STAN STIGALL	2008-12-11	37.645
KY	2631	08750457000	000000000		3131	INSPECT SERVICE-S&A CANT FIND	HOLT	2906 HOLT ST	019	ASH		FHAYES	2008-10-29	1.000
KY	2621	08751256200	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2008-10-03	WGRAVES	2008-09-30	100.000
KY	2623	08751425300	6712228E	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO FRANK LINE	209	GEO	2009-01-09	WGRAVES/RWILIAMS	2008-10-16	46.167
KY	2623	08751440200	6696228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2009-01-09	KCATRON	2008-10-21	29.482
KY	2621	08751445400	6716212H	00212905	2111	BUSINESS SURVEY-LEXINGTON	3RD	FELIX ST	067	LEX	2008-12-31	WGRAVES	2008-12-18	7.325
KY	2621	08751445500	16720212M	00212906	2111	BUSINESS SURVEY-LEXINGTON	BURKE	E HIGH ST	067	LEX	2008-12-31	RNWILLI	2008-12-23	10.749
KY	2621	08751445600	16716212L	00212915	2111	BUSINESS SURVEY-LEXINGTON	AYERS	VINE ST	067	LEX	2008-12-31	RNWILLI	2008-12-08	9.644
KY	2621	08751445700	16716212L	00212921	2111	BUSINESS SURVEY-LEXINGTON	BROADWAY	ESPLANADE ST	067	LEX	2008-12-31	RNWILLI	2008-11-06	7.869
KY	2621	08751445800	16716212L	00212940	2111	BUSINESS SURVEY-LEXINGTON	2ND	MECHANIC ST	067	LEX	2008-12-31	RNWILLI	2008-12-18	16.237
KY	2621	08751445900	16716212O	00214803	2111	BUSINESS SURVEY-LEXINGTON	LIMESTONE	S LIMESTONE ST	067	LEX	2008-12-31	SGWALT	2008-12-08	1.926
KY	2621	08751446000	16712212L	00214804	2111	BUSINESS SURVEY-LEXINGTON	R/W	VILLAGE DR	067	LEX	2008-12-31	WGRAVES	2008-11-03	4.425
KY	2621	08751446100	16712208N	00214807	2111	BUSINESS SURVEY-LEXINGTON	ALLENDALE	WELLINGTON WY	067	LEX	2008-12-31	SGWALT	2008-12-04	12.074
KY	2621	08751446200	6716208E	00214812	2111	BUSINESS SURVEY-LEXINGTON	LONGVIEW	MALL RD	067	LEX	2008-12-31	RNWILLI	2008-12-03	23.576
KY	2621	08751446300	16720212K	00214814	2111	BUSINESS SURVEY-LEXINGTON	MURRAY	R/W EASTLAND SHOP CTR	067	LEX	2008-12-31	WGRAVES	2008-11-20	8.686
KY	2621	08751446400	16720208D	00214818	2111	BUSINESS SURVEY-LEXINGTON	COBURN	DRIVE #1	067	LEX	2008-12-31	SGWALT	2008-12-04	13.505
KY	2621	08751446500	16720216M	00214825	2111	BUSINESS SURVEY-LEXINGTON	ALLEY-WAL MART	ALLEY-WAL MART	067	LEX	2008-12-31	WGRAVES	2008-11-05	7.039
KY	2621	08751446600	6720212L	00216016	2111	INTERMEDIATE SURVEY-LEXINGTON	7TH	CONTINENTAL INN	067	LEX	2008-12-31	SGWALT	2008-12-18	12.652
KY	2621	08751446700	16720212J	00216017	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	ELLERSLIE	067	LEX	2008-12-31	WGRAVES	2008-12-22	15.225
KY	2621	08751446800	16720212P	00216018	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	JINGLE BELL LN	067	LEX	2008-12-31	SGWALT	2008-12-10	11.449
KY	2621	08751446900	16724212O	00285806	2111	BUSINESS SURVEY-LEXINGTON	ACCESS ROAD	R/W QUEST ENGINEERING	067	LEX	2008-12-31	RNWILLI	2008-11-21	19.334
KY	2623	08751447500	16712236G	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2009-01-08	KCATRON	2008-10-20	35.111
KY	2623	08751447600	16700228H	00333519	2111	INTERMEDIATE-GEO/FRANK LINE	GUTHRIES' FARM	KENNEY JONES PROP	209	GEO	2009-01-08	WGRAVES	2008-10-23	0.300
KY	2629	08751447800	DE	00100097	3131	U-CSL 1325 PAR (038) DE	MILLER RUDDLES	3570 MILLER RUDDLES RD	017	PAR	2008-12-31	RNWILLI	2008-10-17	41.000
KY	2629	08751448000	16760248M	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2009-01-08	RNWILLI	2008-10-17	39.688
KY	2629	08751448400	16728240O	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2009-01-09	RNWILLI	2008-10-13	20.074
KY	2629	08751448500	16748244O	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2009-01-09	RNWILLI	2008-10-14	76.281
KY	2631	08751671200	7348248-F	00246770	2111	ZONE 3 T-4 FROM T-1/ MAVITY ST	R/W T-4	R/W T-4	019	CAN	2009-01-21	FHAYES	2008-12-17	16.909
KY	2631	08751671300	7356252-E	00246775	2111	ZONE 3 T-5 HURRICANE TO LINE F	R/E T-5	R/E T-5	019	ASH	2009-01-24	FHAYES	2008-12-16	15.277
KY	2631	08751671400	7352252-A	00246780	2111	ZONE 3 T-5, T-1 TO HURRICANE	R/W T-5	R/W T-5	019	ASH	2009-01-06	FHAYES	2008-12-17	16.929
KY	2631	08751671500	7356252-F	00246787	2111	ZONE 3 T-4 FROM ST RT 168/US23	R/W	T-4 R/W	019	ASH	2009-01-04	FHAYES	2008-12-19	9.477
KY	2631	08751671600	7344244-G	00246792	2111	ZONE 3 LINE AG122	R/W AG 122	R/W AG 122	019	CAT	2009-01-03	FHAYES	2008-12-15	15.595

KY	2631	08751671700	7348244-K	00246795	2111	ZONE 3 LINE AG122	AG-122	AG-122 R/W	019	ASH	2009-01-25	FHAYES	2008-12-18	23.864
KY	2631	08751671800	7348244-L	00395815	2111	SURVEY FROM AG-122 TO FLYING J	BONANZA	R/W	019	CAN	2009-01-05	FHAYES	2008-12-17	7.531
KY	2629	08751852800	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2009-01-30	KCATRON	2008-12-24	1.000
KY	2623	08752419900	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2008-11-30	NOT NEEDED	2008-11-17	0.000
KY	2633	08755390200	W1817-46	00098857	2111	WARFIELD-RES LEAK SURVEY	BARRETT	BARRETT ST	159	WAR	2009-01-18	BGOBLE	2008-10-29	3.461
KY	2621	08755799900	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2008-11-04	RNWILLI	2008-10-30	175.000
KY	2623	08759048900	V-926-2		3131	INSP SERV LINE PER REPORT	SHEFFIELD	541 SHEFFIELD DR	239	VER		RNWILLI	2008-12-17	1.000
KY	2631	08759049300	000000000		3131	INSP SERV LINE PER REPORT	BELLEFONTE	312 BELLEFONTE RD	019	ASH		FHAYES	2008-11-17	1.000
KY	2631	08759051100	000000000		3131	INSP SERV LINE PER REPORT	BELLEFONTE	340 BELLEFONTE RD	019	ASH		FHAYES	2008-11-17	1.000
KY	2631	08759051500	700000000		3131	INSP SERV LINE PER REPORT	BELLEFONTE	406 BELLEFONTE RD	019	ASH		FHAYES	2008-11-17	1.000
KY	2631	08759052000	000000000		3131	INSP SERV LINE PER REPORT	BELLEFONTE	410 BELLEFONTE RD	019	ASH		FHAYES	2008-11-17	1.000
KY	2631	08759052500	U-1702-29		3131	INSP SERV LINE PER REPORT	BELLEFONTE	428 BELLEFONTE RD	019	ASH		FHAYES	2008-11-17	1.000
KY	2631	08759053000	000000000		3131	INSP SERV LINE PER REPORT	BELLEFONTE	432 BELLEFONTE RD	019	ASH		FHAYES	2008-11-17	1.000
KY	2631	08759053300	7352226-O		3131	INSP SERV LINE PER REPORT	BELLEFONTE	436 BELLEFONTE RD	019	ASH		FHAYES	2008-11-17	1.000
KY	2631	08759053700	000000000		3131	INSP SERV LINE PER REPORT	BELLEFONTE	442 BELLEFONTE RD	019	ASH		FHAYES	2008-11-17	1.000
KY	2631	08759054100	000000000		3131	INSP SERV LINE PER REPORT	WHEATLEY	429 WHEATLEY RD	019	ASH		FHAYES	2008-11-17	1.000
KY	2631	08759054400	U-1702-29		3131	INSP SERV LINE PER REPORT	WHEATLEY	425 WHEATLEY RD	019	ASH		FHAYES	2008-11-17	1.000
KY	2631	08759054800	7352260-0		3131	INSP SERV LINE PER REPORT	WHEATLEY	421 WHEATLEY RD	019	ASH		FHAYES	2008-11-17	1.000
KY	2631	08759055100	7352260-0		3131	INSP SERV LINE PER REPORT	WHEATLEY	417 WHEATLEY RD	019	ASH		FHAYES	2008-11-17	1.000
KY	2631	08759055400	000000000		3131	INSP SERV LINE PER REPORT	WHEATLEY	411 WHEATLEY RD	019	ASH		FHAYES	2008-11-17	1.000
KY	2623	08759638900	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2008-12-31	KCATRON	2008-12-24	1.000
KY	2621	08760434600	6716236E	00462954	2111	RESIDENTIAL-GEORGETOWN	BARKLEY	BARKLEY LN	209	GEO	2009-03-08	STAN STIGALL	2008-12-10	7.434
KY	2621	08760832300	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2008-12-05	RNWILLI	2008-11-26	100.000
KY	2633	08762168000	W-1720-10	00326050	2111	INEZ-BUSINESS LEAK SURVEY	COURT	KY ROUTE 3	159	INE	2008-12-31	BGOBLE	2008-12-19	2.468
KY	2621	08764311500	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2009-01-01	NOT NEEDED	2008-12-24	0.000
KY	2621	08764311700	000000000	00408000	3131	U-CSL 0523 LEX (44) AUG	LAUDERMAN	187 LAUDERMAN AL	067	LEX	2009-11-15	BILL TURNER	2009-09-30	44.000
KY	2629	08764313100	W-1102/8	00097872	3131	U-CSL 0410 WIN (306) AUG	IRONWORKS	1955 IRONWORKS RD	049	WIN	2009-11-22	RALPH MCCONNELL	2009-08-27	306.000
KY	2629	08764313200	V112752	00097881	3131	U-CSL 0312 WIN (246) JUN	LINDEN	149 LINDEN AV	049	WIN	2009-09-19	WILLIAM TURNER/M STIGALL	2009-07-07	246.000
KY	2629	08764313300	16740232M	00100078	3131	U-CSL 0425 PAR (191) AUG	HIGH	14 HIGH ST	017	PAR	2009-11-16	BILL TURNER	2009-09-02	191.000
KY	2623	08764390800	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2009-01-31	NOT NEEDED	2008-12-29	0.000
KY	2629	08764391200	W-1102/23	00097855	3131	U-CSL 0710 WIN (290) SEP	APACHE	12 APACHE TL	049	WIN	2009-12-27	WILLIAM TURNER	2009-09-30	290.000
KY	2629	08764391300	W-1102-6	00097862	3131	U-CSL 0511 WIN (241) SEP	WINN	205 WINN AV	049	WIN	2009-12-19	WILLIAM TURNER	2009-09-11	241.000
KY	2629	08764391400	V01127/61	00097885	3131	U-CSL 0211 WIN (248) MAY	MAPLE	308 N MAPLE ST	049	WIN	2009-08-26	MICHAEL STIGALL	2009-07-01	248.000
KY	2629	08764391500	V-1222/43	00098066	3131	U-CSL 0106 MTS (161) MAR	LOCUST	535 E LOCUST ST	173	MT	2009-06-29	MICHAEL STIGALL	2009-03-31	161.000
KY	2629	08764391600	V-1222/28	00098070	3131	U-CSL 0208 MTS (233) MAR	OLDFIELD TRAIL	107 OLDFIELD TRAIL CT LT29	173	MT	2009-06-27	STAN STIGALL	2009-03-25	233.000
KY	2629	08764391700	7244216F	00098074	3131	U-CSL 0307 MTS (185) APR	OLD OWINGSVILL	3020 OLD OWINGSVILL RD	173	MT	2009-07-25	MICHAEL STIGALL	2009-04-09	185.000
KY	2629	08764391800	V-1222/34	00098080	3131	U-CSL 0407 MTS (91) APR	QUEEN	113 N QUEEN ST	173	MT	2009-07-18	STAN STIGALL	2009-04-23	91.000
KY	2629	08764391900	V-1222/34	00098086	3131	U-CSL 1506 MTS (121) AUG	QUEEN	121 N QUEEN ST	173	MT	2009-08-31	STAN STIGALL	2009-05-20	121.000
KY	2629	08764392000	V1222-34	00098089	3131	U-CSL 0606 MTS (186) JUN	EVERETT	6 EVERETT CT	173	MT	2009-09-19	MICHAEL STIGALL	2009-07-02	186.000
KY	2629	08764392100	W1102-12	00098135	3131	U-CSL 1508 WIN (203) APR	LEXINGTON	12 W LEXINGTON AV 4	049	WIN	2009-07-26	STAN STIGALL	2009-04-23	203.000
KY	2629	08764392200	X-1110/37	00098232	3131	U-CSL 0309 IRV (250) APR	R5 PEA RIDGE	R5 PEA RIDGE RD	065	IRV	2009-08-08	STAN STIGALL	2009-04-29	250.000
KY	2629	08764392300	X-1206-12	00098239	3131	U-CSL 0402 IRV (205) MAY	MACK	MACK ST	065	IRV	2009-08-26	TRAVIS TOON	2009-06-29	205.000
KY	2629	08764392400	X-1206-14	00098244	3131	U-CSL 0608 IRV (126) AUG	MADISON	344 N MADISON AV	065	IRV	2009-11-29	TRAVIS TOON	2009-08-27	126.000
KY	2629	08764392500	16740232M	00100070	3131	U-CSL 0125 PAR (136) APR	3RD	104 3RD ST	017	PAR	2009-08-08	MICHAEL STIGALL	2009-04-02	136.000
KY	2629	08764392600	16740232N	00100071	3131	U-CSL 0225 PAR (200) JUN	VINE	316 VINE ST	017	PAR	2009-09-28	MICHAEL STIGALL	2009-08-13	200.000
KY	2629	08764392700	16740232N	00100073	3131	U-CSL 0320 PAR (193) MAY	MAIN	11 E MAIN ST	017	PAR	2009-08-19	MICHAEL STIGALL	2009-05-27	193.000
KY	2629	08764392800	16740232N	00100075	3131	U-CSL 0325 PAR (148) AUG	CHAMBERS	402 CHAMBERS ST	017	PAR	2009-11-22	WILLIAM TURNER	2009-09-01	148.000
KY	2629	08764392900	W-1102-4	00100373	3131	U-CSL 0109 WIN (236) JUL	PEARL	406 PEARL ST	049	WIN	2009-10-31	RALPH MCCONNELL	2009-08-03	236.000

KY	2629	08764393500	U-1015/34	00185533	3131	U-CSL 0406 CYN (193) MAY	MILLER	107 N MILLER ST	097	CYN	2009-08-31	MICHAEL STIGALL	2009-06-15	193.000
KY	2629	08764393600	U-1015-34	00185544	3131	U-CSL 0506 CYN (156) MAY	PINE	102< PINE ST 2FL	097	CYN	2009-08-31	STAN STIGALL	2009-06-02	156.000
KY	2629	08764393700	U-1014/40	00185547	3131	U-CSL 1207 CYN (25) JUN	PLEASANT	317 W PLEASANT ST	097	CYN	2009-09-19	MICHAEL STIGALL	2009-08-13	25.000
KY	2629	08764393800	W-1101-54	00281687	3131	U-CSL 1833 WIN (131) MAR	LYNNWAY	417 LYNNWAY DR	049	WIN	2009-06-30	RALPH MCCONNELL	2009-03-11	672.000
KY	2629	08764393900	X-1206-22	00329058	3131	U-CSL 0909 IRV (168) SEP	CANTRILL	145 CHERRY ST	065	IRV	2009-12-11	RALPH MCCONNELL	2009-09-16	168.000
KY	2629	08764394000	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2009-04-24	NOT NEEDED-NO INSP. DONE	2008-12-31	0.000
KY	2629	08764394200	6736252M	00460899	3131	U-CSL 1606 CYN (124) JUN	MILL	101 E MILL ST	097	CYN	2009-09-19	MICHAEL STIGALL	2009-08-13	124.000
KY	2621	08765303700	16724208O	00352949	3131	U-CSL 1929 LEX(840) MAR	ANDOVER GREEN	901 ANDOVER GREEN	067	LEX	2009-06-29	STAN STIGALL	2009-03-09	840.000
KY	2621	08765320100	V-1021-36	00460884	3131	U-CSL 0135 LEX (361) MAR	CARLISLE	205 CARLISLE AV	067	LEX	2009-06-23	RALPH MCCONNELL	2009-03-20	191.000
KY	2621	08765320200	000000000	00460885	3131	U-CSL 0129 LEX (418) MAR	MEADOW	1042 MEADOW LN	067	LEX	2009-06-30	MICHAEL STIGALL	2009-03-30	406.000
KY	2621	08765320300	16720212F	00460886	3131	U-CSL 0117 LEX (303) MAR	CASTLEWOOD	241 CASTLEWOOD DR	067	LEX	2009-07-06	WILLIAM K TURNER	2009-04-10	303.000
KY	2621	08765320400	6720212B	00460887	3131	U-CSL 0111 LEX (212) MAR	LIMESTONE	908 N LIMESTONE ST	067	LEX	2009-07-03	RALPH MCCONNELL	2009-03-05	212.000
KY	2621	08765320500	000000000	00460888	3131	U-CSL 0178 LEX (544) APR	ANNISTON	409 ANNISTON DR	067	LEX	2009-07-27	MICHAEL STIGALL	2009-05-12	544.000
KY	2621	08765320600	000000000	00460889	3131	U-CSL 0154 LEX (310)	HIGHLAND PARK	1031 HIGHLAND PARK DR	067	LEX	2009-06-29	WILLIAM K TURNER	2009-03-23	310.000
KY	2621	08765320700	000000000	00460890	3131	U-CSL 0160 LEX (619)	CROYDEN	1706 CROYDEN CT	067	LEX	2009-06-30	WILLIAM K TURNER	2009-03-24	619.000
KY	2621	08765320800	6724212A	00460891	3131	U-CSL 0166 LEX (324) APR	NORTHSIDE	573 NORTHSIDE DR CABLE	067	LEX	2009-08-01	RALPH MCCONNELL	2009-04-13	324.000
KY	2621	08765320900	V-1021-32	00460892	3131	U-CSL 0218 LEX (515) APR	EASTIN	312 EASTIN RD	067	LEX	2009-07-14	WILLIAM K TURNER	2009-05-19	515.000
KY	2621	08765321000	6720212C	00460893	3131	U-CSL 0236 LEX (335) MAR	NEW CIRCLE	254 E NEW CIRCLE RD CABLE	067	LEX	2009-07-04	RALPH MCCONNELL/SSTIGALL	2009-03-30	335.000
KY	2621	08765321100	6720212B	00460894	3131	U-CSL 0224 LEX (320) MAR	LIMESTONE	1501 N LIMESTONE ST	067	LEX	2009-06-30	RALPH MCCONNELL	2009-04-28	320.000
KY	2621	08765321200	V10216	00460895	3131	U-CSL 0253 LEX (447) APR	MARLBORO	1839 MARLBORO DR	067	LEX	2009-07-24	WILLIAM TURNER	2009-05-19	447.000
KY	2621	08765321300	000000000	00460896	3131	U-CSL 0259 LEX (320) MAY	BROADWAY	1600 N BROADWAY ST	067	LEX	2009-08-15	TRAVIS TOON	2009-06-28	320.000
KY	2621	08765321400	6720216F	00460897	3131	U-CSL 0265 LEX (409) MAY	VALLEY FARM	1020 VALLEY FARM RD CABLE	067	LEX	2009-08-24	MICHAEL STIGALL	2009-05-27	409.000
KY	2621	08765321500	6720216H	00460898	3131	U-CSL 0277 LEX (431) MAY	ROGERS	625 ROGERS RD	067	LEX	2009-08-24	WILLIAM K TURNER	2009-06-09	431.000
KY	2621	08765321600	6720216G	00460900	3131	U-CSL 0271 LEX (355) MAY	PIERSON	2339 PIERSON DR CABLE	067	LEX	2009-08-10	WILLIAM K TURNER	2009-05-20	355.000
KY	2621	08765321700	6720216O	00460901	3131	U-CSL 0311 LEX (194)MAY	BROADWAY	1949 N BROADWAY ST CABLE	067	LEX	2009-08-31	TRAVIS TOON	2009-06-02	194.000
KY	2621	08765321800	6720212J	00460902	3131	U-CSL 0317 LEX (211) MAY	RUSSELL CAVE	1625 RUSSELL CAVE RD	067	LEX	2009-08-31	RALPH MCCONNELL	2009-05-12	211.000
KY	2621	08765321900	6720212B	00460904	3131	U-CSL 0323 LEX (112) MAY	NORTHLAND	150 NORTHLAND DR CABLE	067	LEX	2009-08-26	TRAVIS TOON	2009-06-10	112.000
KY	2621	08765322000	6720212A	00460905	3131	U-CSL 0329 LEX (161) MAY	LOUDON	201 W LOUDON AV CABLE	067	LEX	2009-08-31	MICHAEL STIGALL	2009-06-16	161.000
KY	2621	08765322100	000000000	00460906	3131	U-CSL 0335 LEX (324) JUN	HOLLOW CREEK	525 HOLLOW CREEK RD	067	LEX	2009-09-12	TRAVIS TOON	2009-07-22	324.000
KY	2621	08765322200	000000000	00460908	3131	U-CSL 0354 LEX (136) MAY	BROADWAY	210 N BROADWAY ST	067	LEX	2009-08-26	TRAVIS TOON	2009-06-11	136.000
KY	2621	08765322300	V-925-48	00460909	3131	U-CSL 0360 LEX (170) JUN	3RD	610< W 3RD ST	067	LEX	2009-09-28	WILLIAM K TURNER	2009-07-16	170.000
KY	2621	08765322400	000000000	00460910	3131	U-CSL 0366 LEX (164) JUN	LIMESTONE	603 N LIMESTONE ST	067	LEX	2009-09-26	TRAVIS TOON	2009-07-09	164.000
KY	2621	08765322500	16720212E	00460911	3131	U-CSL 0372 LEX (216) JUN	LIMESTONE	557 N LIMESTONE ST 2	067	LEX	2009-09-26	MICHAEL STIGALL	2009-07-08	216.000
KY	2621	08765322600	6720212E	00460912	3131	U-CSL 0378 LEX (190) JUN	WILLY	503 WILLY ST CABLE	067	LEX	2009-09-19	MICHAEL STIGALL	2009-07-17	190.000
KY	2621	08765322700	16716216G	00460914	3131	U-CSL 0412 LEX (250) JUN	INNOVATION	2200 INNOVATION DR	067	LEX	2009-09-13	TRAVIS TOON	2009-07-15	250.000
KY	2621	08765322800	6716216P	00460915	3131	U-CSL 0418 LEX (410) APR	NEWTOWN	771 NEWTOWN PK CABLE	067	LEX	2009-07-05	WILLIAM K TURNER	2009-03-20	410.000
KY	2621	08765322900	16712216H	00460916	3131	U-CSL 0424 LEX (356) JUN	SANDERSVILLE	2949 SANDERSVILLE RD	067	LEX	2009-09-21	TRAVIS TOON	2009-06-23	356.000
KY	2621	08765323000	6716216L	00460917	3131	U-CSL 0430 (306) JUN	NANDINO	900 NANDINO BV	067	LEX	2009-09-15	MICHAEL STIGALL	2009-07-22	306.000
KY	2621	08765323100	16716216O	00460918	3131	U-CSL 0436 LEX (292) JUL	CHILES	750 CHILES AV	067	LEX	2009-10-31	WILLIAM TURNER	2009-08-04	292.000
KY	2621	08765323200	16716212D	00460919	3131	U-CSL 0459 LEX (331) JUL	ELM	422 ELM ST	067	LEX	2009-10-26	RALPH MCCONNELL	2009-08-12	331.000
KY	2621	08765323300	16716212I	00460920	3131	U-CSL 0671 LEX (301) SEP	HEARTSBROOK	704 HEARTSBROOK LN	067	LEX	2009-12-18	RALPH MCCONNELL	2009-11-12	301.000
KY	2621	08765323400	6716212KO	00460921	3131	U-CSL 0677 LEX (222) OCT	BROADWAY	859 S BROADWAY ST	067	LEX	2010-01-11	RALPH MCCONNELL	2009-11-04	222.000
KY	2621	08765323500	16708212I	00460923	3131	U-CSL 0612 LEX (313) AUG	ROSALIE	3779 ROSALIE LN	067	LEX	2009-11-07	RALPH MCCONNELL	2009-10-06	313.000
KY	2621	08765323600	16712216K	00460924	3131	U-CSL 0578 LEX (1063) AUG	MABLE	2724 MABLE LN	067	LEX	2009-08-01	WILLIAM K TURNER	2009-04-07	1063.000
KY	2621	08765323700	16712212C	00460925	3131	U-CSL 0566 LEX (236) AUG	ENTERPRISE	1020 ENTERPRISE DR 1	067	LEX	2009-11-02	TRAVIS TOON	2009-10-23	236.000
KY	2621	08765323800	16716216O	00460926	3131	U-CSL 0465 LEX (306)JUL	LIMA	250 LIMA DR	067	LEX	2009-10-27	WILLIAM K TURNER	2009-08-20	306.000
KY	2621	08765323900	16716212H	00460927	3131	U-CSL 0471 LEX (30)JUL	BROADWAY	301 N BROADWAY ST C	067	LEX	2009-10-31	RALPH MCCONNELL	2009-08-20	30.000
KY	2621	08765324000	6712224L	00460928	3131	U-CSL 0477 LEX (220) APR	GEORGETOWN	4435 GEORGETOWN RD CABLE	067	LEX	2009-07-24	MSTIGALL/TTOON	2009-05-13	220.000

KY	2621	08765324100	6716212H	00460929	3131	U-CSL 0483 LEX (176) JUL	BALLARD	611 BALLARD ST CABLE	067	LEX	2009-10-18	TRAVIS TOON	2009-08-07	136.000
KY	2621	08765324200	V92548	00460930	3131	U-CSL 0517 LEX (115) AUG	MAIN	642 W MAIN ST	067	LEX	2009-11-17	WILLIAM TURNER	2009-10-13	115.000
KY	2621	08765324300	6716212G	00460931	3131	U-CSL 0529 LEX (172) AUG	MADISON	325 MADISON PL 2F	067	LEX	2009-11-17	RALPH MCCONNELL	2009-09-04	172.000
KY	2621	08765324400	16716216N	00460932	3131	U-CSL 0535 LEX (163) AUG	PELICAN	313 PELICAN LN	067	LEX	2009-11-07	TRAVIS TOON	2009-10-09	163.000
KY	2621	08765324500	000000000	00460933	3131	U-CSL 0554 LEX (185) JUL	LEESTOWN	1519 LEESTOWN RD	067	LEX	2009-10-25	BILL TURNER/MIKE STIGALL	2009-08-12	185.000
KY	2621	08765324600	000000000	00460934	3131	U-CSL 0560 LEX (178) JUL	HILLSBORO	361 HILLSBORO AV	067	LEX	2009-10-06	MICHAEL STIGALL/BILL TURNER	2009-07-28	178.000
KY	2621	08765324700	16716212B	00460935	3131	U-CSL 0572 LEX (228) JUL	LEESTOWN	1206 LEESTOWN RD	067	LEX	2009-10-06	BILL TURNER	2009-08-26	228.000
KY	2621	08765324800	16712212J	00460936	3131	U-CSL 0665 LEX (296) SEP	STANDISH	1281 STANDISH WY	067	LEX	2009-12-12	BRYAN LEE	2009-10-20	311.000
KY	2621	08765324900	6712212K	00460937	3131	U-CSL 0657 LEX (473) AUG	ALEXANDRIA	1400 ALEXANDRIA DR	067	LEX	2009-11-24	STAN STIGALL	2009-10-27	473.000
KY	2621	08765325000	16712208I	00460938	3131	U-CSL 0859 LEX (444) JUL	PEPPERTREE	4001 PEPPERTREE DR	067	LEX	2009-06-28	RALPH MCCONNELL	2009-03-02	444.000
KY	2621	08765325100	6716208I	00460939	3131	U-CSL 0836 LEX (317) JUL	PASADENA	577 PASADENA DR	067	LEX	2009-10-20	MIKE STIGALL/BILL TURNER	2009-07-27	317.000
KY	2621	08765325200	000000000	00460940	3131	U-CSL 0754 LEX (170) SEP	CELIA	1001 CELIA LN	067	LEX	2009-12-28	BRYAN LEE	2009-11-06	170.000
KY	2621	08765325300	16712212O	00460941	3131	U-CSL 0711 LEX (372) OCT	LANE ALLEN	1020 LANE ALLEN RD COTTAGE	067	LEX	2010-01-16	BRYAN LEE	2009-11-03	372.000
KY	2621	08765325400	6712208D	00460942	3131	U-CSL 0717 LEX (458) OCT	GARDEN SPRINGS	2196 GARDEN SPRINGS DR	067	LEX	2010-01-09	BRYAN LEE	2009-11-11	458.000
KY	2621	08765325500	16712208D	00460943	3131	U-CSL 0729 LEX (246) OCT	LANE ALLEN	901 LANE ALLEN RD	067	LEX	2010-01-18	STAN STIGALL	2009-11-03	246.000
KY	2621	08765325600	16712208H	00460944	3131	U-CSL 0723 LEX (370) OCT	HARRODSBURG	2400 HARRODSBURG RD	067	LEX	2010-01-03	RALPH MCCONNELL	2009-11-12	370.000
KY	2621	08765325700	000000000	00460945	3131	U-CSL 0735 LEX (248) SEP	NORMANDY	1801 NORMANDY RD	067	LEX	2009-11-29	RALPH MCCONNELL	2009-08-27	248.000
KY	2621	08765325800	16716212F	00460946	3131	U-CSL 0618 LEX (268) AUG	FERGUSON	310 FERGUSON ST	067	LEX	2009-11-09	RALPH MCCONNELL	2009-10-08	268.000
KY	2621	08765325900	000000000	00460947	3131	U-CSL 0624 LEX (306) AUG	LONDONDERRY	145 LONDONDERRY DR	067	LEX	2009-11-18	BRYAN LEE	2009-10-27	306.000
KY	2621	08765326000	6716212I	00460948	3131	U-CSL 0630 LEX (228) SEP	GARRETT	124 GARRETT AV	067	LEX	2009-12-14	STAN STIGALL	2009-10-29	228.000
KY	2621	08765326100	000000000	00460949	3131	U-CSL 0636 LEX (347) SEP	BRITTANY	1604 BRITTANY LN	067	LEX	2009-12-12	RALPH MCCONNELL	2009-10-29	347.000
KY	2621	08765326200	16712212O	00460950	3131	U-CSL 0653 (331) AUG	TRAVELLER	1864 TRAVELLER RD	067	LEX	2009-12-07	TRAVIS TOON	2009-10-29	331.000
KY	2621	08765326400	6728204D	00461862	3131	U-CSL LEXINGTON-7777 (7) OCT	HAYS	324 HAYS BV	067	LEX	2010-01-18	BILL TURNER	2009-03-10	170.000
KY	2623	08765339900	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2009-01-31	KCATRON	2009-01-29	1.000
KY	2631	08765366200	7352264-M	00148014	3131	CSLLS SURVEY 01-36 APRIL	BEAR RUN	120 BEAR RUN RD	089	RUS	2009-12-31	SCOTT GARRETT	2009-04-20	396.000
KY	2631	08765366300	U-1708-06	00148017	3131	CSLLS SURVEY 02-13 MAY	JEFFERSON	4008 JEFFERSON ST	019	ASH	2009-08-04	SCOTT GARRETT	2009-06-01	125.000
KY	2631	08765366400	000000000	00148019	3131	CSLLS SURVEY 06-19 APRIL	MONROE	2937 MONROE ST	019	ASH	2009-08-02	SCOTT GARRETT	2009-04-28	353.000
KY	2631	08765366500	000000000	00148022	3131	CSLLS SURVEY 12-19 APRIL	TURLEY	1122 TURLEY AV	089	FLA	2009-07-11	SCOTT GARRETT	2009-04-17	132.000
KY	2631	08765366600	U-1708-31	00148025	3131	CSLLS SURVEY 02-36 MAY	WINCHESTER	5234 WINCHESTER AV	019	ASH	2009-08-09	SCOTT GARRETT	2009-06-01	188.000
KY	2631	08765366700	700000000	00148027	3131	CSLLS SURVEY 05-19 MAY	VALLEY	3414 VALLEY ST	019	CAT	2009-08-11	SCOTT GARRETT	2009-06-01	135.000
KY	2631	08765366800	T-1602-38	00148033	3131	CSLLS SURVEY 01-40 MAY	STATE RT 3117	904 STATE RT 3117	089	S S	2009-08-30	SCOTT GARRETT	2009-06-08	304.000
KY	2631	08765366900	000000000	00148035	3131	CSLLS SURVEY 03-36 JUNE	BIRCH	715 BIRCH ST	019	ASH	2009-10-26	SCOTT GARRETT	2009-07-17	347.000
KY	2631	08765367000	7352256-L	00148036	3131	CSLLS SURVEY 06-30 JUNE	MASON	3121 MASON ST	019	ASH	2009-10-26	SCOTT GARRETT	2009-07-09	251.000
KY	2631	08765367100	7352256-H	00148037	3131	CSLLS SURVEY 06-36 JUNE	HICKORY RIDGE	2320 HICKORY RIDGE DR	019	ASH	2009-10-12	SCOTT GARRETT	2009-06-24	254.000
KY	2631	08765367200	000000000	00148043	3131	CSLLS SURVEY 21-11 JUNE	11TH	201 11TH ST	019	CAT	2009-09-28	SCOTT GARRETT	2009-06-24	214.000
KY	2631	08765367300	7356256-B	00148051	3131	CSLLS SURVEY 01-19 JULY	WINCHESTER	1800 WINCHESTER AV	019	ASH	2009-10-28	SCOTT GARRETT	2009-07-09	150.000
KY	2631	08765367400	000000000	00148053	3131	CSLLS SURVEY 03-30 JULY	BLACKBURN	5102 BLACKBURN AV	019	ASH	2009-11-16	SCOTT GARRETT	2009-08-28	371.000
KY	2631	08765367500	T-1601-47	00148056	3131	CSLLS SURVEY 07-47 JULY	WHEELER	90 WHEELER ST	089	S S	2009-11-08	SCOTT GARRETT	2009-08-27	213.000
KY	2631	08765367600	00	00148061	3131	CSLLS SURVEY 07-19 JULY	PIKE	101< PIKE ST	127	LOU	2009-10-27	SCOTT GARRETT	2009-07-30	120.000
KY	2631	08765367700	T-1601/56	00148062	3131	CSLLS SURVEY 03-47 AUGUST	INDIANOLA	33 INDIANOLA AV	089	S S	2009-11-29	SCOTT GARRETT	2009-09-03	245.000
KY	2631	08765367800	7356248-H	00148063	3131	CSLLS SURVEY 08-19 AUGUST	ICE CREEK	8704 ICE CREEK RD	019	CAT	2009-11-16	SCOTT GARRETT	2009-08-13	163.000
KY	2631	08765367900	7340268-J	00148065	3131	CSLLS SURVEY 09-19 AUGUST	LINCOLN	2139 LINCOLN AV	089	GRE	2009-12-05	SCOTT GARRETT	2009-08-18	272.000
KY	2631	08765368000	7348264-L	00148066	3131	CSLLS SURVEY 10-13 AUGUST	HIGHLAND	703 HIGHLAND AV	089	FLA	2009-11-18	SCOTT GARRETT	2009-08-13	389.000
KY	2631	08765368100	000000000	00148250	3131	CSLLS SURVEY 10-19 SEPTEMBER	VIRGINIA	1801 VIRGINIA ST	089	FLA	2009-12-22	SCOTT GARRETT	2009-09-17	274.000
KY	2631	08765368200	000000000	00148252	3131	CSLLS SURVEY 16-13 SEPTEMBER	13TH	2735 13TH ST 2	019	ASH	2009-12-20	SCOTT GARRETT	2009-09-17	281.000
KY	2631	08765368300	7352264-I	00148258	3131	CSLLS SURVEY 01-13 MARCH	AMANDA	209 AMANDA ST	089	RUS	2009-06-15	SCOTT GARRETT	2009-03-16	152.000
KY	2631	08765368400	7352260-A	00148260	3131	CSLLS SURVEY 20-30 SEPTEMBER	ST CHRISTOPHER	122 ST CHRISTOPHER DR	089	RUS	2010-01-19	SCOTT GARRETT	2009-10-28	478.000
KY	2631	08765368500	000000000	00148267	3131	CSLLS SURVEY 04-30 OCTOBER	GARTRELL	651 GARTRELL ST	019	ASH	2010-02-07	SCOTT GARRETT	2009-11-09	171.000

KY	2631	08765368600	7356256-G	00148271	3131	CSLLS SURVEY 04-36 OCTOBER	RAILROAD	3152 RAILROAD ST	019	ASH	2010-02-02	SCOTT GARRETT	2009-10-28	166.000
KY	2631	08765368700	7340264-B	00148274	3131	CSLLS SURVEY 08-36 OCTOBER	EK	517 EK RD	089	GRE	2010-02-01	SCOTT GARRETT	2009-10-07	111.000
KY	2631	08765368800	7348260-D	00148276	3131	CSLLS SURVEY 11-30 OCTOBER	DIEDERICH	1525 DIEDERICH BV	089	RUS	2010-01-26	SCOTT GARRETT	2009-10-12	413.000
KY	2631	08765370700	T-1727-18	00252152	3131	CSLLS SURVEY 01-30 MARCH	SOUTH	113 SOUTH ST	089	RUS	2009-06-15	SCOTT GARRETT	2009-03-16	177.000
KY	2631	08765372100	T-1601-55	00333306	3131	CSLLS SURVEY 20-47 JULY	STATE RT 7	STATE RT 7	089	S S	2009-11-08	SCOTT GARRETT	2009-07-17	96.000
KY	2631	08765372200	7356256-I	00335186	3131	CSLLS SURVEY 06-13 MAY	EUCLID	2500 E EUCLID AV	019	ASH	2009-08-17	SCOTT GARRETT	2009-06-01	326.000
KY	2631	08765859400	000000000	00508196	3131	QC-CSLLS-CONTRACTOR LEAK INSP	9TH	121 9TH ST	019	ASH	2009-04-30	NOT NEEDED-D PINKSTON	2009-01-30	0.000
KY	2629	08765862300	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2009-04-30	NOT NEEDED-D PINKSTON	2009-01-30	0.000
KY	2623	09765691300	V-813/9	00394550	3131	U-CSL 0310 FRA (599) APR	BRIARPATCH	304 BRIARPATCH LN	073	FRA	2009-07-07	RALPH MCCONNELL	2009-04-27	599.000
KY	2623	09765691400	V-812/06	00394554	3131	U-CSL 0311 FRA (501) APR	WHEELER	200 WHEELER DR	073	FRA	2009-07-14	RALPH MCCONNELL	2009-04-30	501.000
KY	2623	09765691500	000000000	00394556	3131	U-CSL 0212 FRA (380) MAY	CLIFFSIDE	1220 CLIFFSIDE DR	073	FRA	2009-08-23	BILL TURNER	2009-06-17	352.000
KY	2623	09765691600	000000000	00394559	3131	U-CSL 0112 FRA (248) MAY	4TH	119 E 4TH ST	073	FRA	2009-08-31	TRAVIS TOON	2009-06-30	194.000
KY	2623	09765691700	V-804/51	00394561	3131	U-CSL 1508 FRA (313) JUN	MOJAVE	1021 MOJAVE TL	073	FRA	2009-09-28	TRAVIS TOON	2009-08-26	313.000
KY	2623	09765691800	6684228N	00394562	3131	U-CSL 0211 FRA (236) JUN	TANGLEWOOD	215 TANGLEWOOD DR	073	FRA	2009-09-28	WILLIAM K TURNER	2009-07-14	236.000
KY	2623	09765691900	V-809/21	00394565	3131	U-CSL 1614 FRA (312) JUL	WHITEBRIDGE	5 WHITEBRIDGE LN	073	FRA	2009-10-26	TRAVIS TOON	2009-08-26	224.000
KY	2623	09765692000	V-804/61	00394568	3131	U-CSL 1613 FRA (837) JUL	SILVER LAKE	1004 SILVER LAKE BV	073	FRA	2009-09-27	TRAVIS TOON	2009-08-25	837.000
KY	2623	09765692100	000000000	00394570	3131	U-CSL 1509 FRA (353) AUG	STEADMANTOWN	219 STEADMANTOWN LN	073	FRA	2009-11-17	TRAVIS TOON	2009-08-31	353.000
KY	2623	09765692200	600000000	00394574	3131	U-CSL 0509 FRA (467) SEP	DEVILS HOLLOW	928 DEVILS HOLLOW RD	073	FRA	2009-11-22	TRAVIS TOON	2009-09-09	467.000
KY	2623	09765692300	V80762	00394577	3131	U-CSL 0412 FRA (415) SEP	HIGHVIEW	1650 HIGHVIEW CR	073	FRA	2009-12-27	RALPH MCCONNELL	2009-10-21	415.000
KY	2623	09765692400	V-926-7	00397970	3131	U-CSL 07-15 LEX (590) MAR	BINDERTON	713 EUREKA DR	239	VER	2009-06-27	STAN STIGALL	2009-03-20	590.000
KY	2623	09765692500	V-904-21	00401481	3131	U-CSL 01-05 GEO (1415) MAY	TIM TAM	101 TIM TAM TR	209	GEO	2009-08-15	WILLIAM K TURNER	2009-06-23	941.000
KY	2623	09765692600	V00000000	00401482	3131	U-CSL 02-16 VERS (464) MAY	CHESTNUT	212 S GRATZ ST	239	MID	2009-08-24	MICHAEL STIGALL/TRAVIS TOON	2009-06-15	459.000
KY	2623	09765692700	V-912-19	00401484	3131	U-CSL 01-15 MID (404) MAY	CARRIAGE	107 CARRIAGE LN	239	MID	2009-08-31	TRAVIS TOON	2009-07-02	395.000
KY	2623	09765692800	000000000	00402796	3131	U-CSL 02-05 GEO (423) JUN	BARREN RIVER	601 POPLAR ST DN	209	GEO	2009-09-16	TRAVIS TOON	2009-08-26	423.000
KY	2623	09765692900	000000000	00402823	3131	U-CSL 04-15 VER (235) JUN	CAMDEN	141 CAMDEN AV	239	VER	2009-09-21	TRAVIS TOON	2009-07-08	235.000
KY	2623	09765693000	000000000	00404597	3131	U-CSL 03-05 GEO (233) JUL	HICKMAN	508 POPLAR ST	209	GEO	2009-11-16	BILL TURNER	2009-08-27	215.000
KY	2623	09765693100	V-921-36	00408006	3131	U-CSL 06-14 VER (200) AUG	DOUGLAS	116 KILMER ST	239	VER	2009-11-22	RALPH MCCONNELL	2009-08-25	200.000
KY	2623	09765693200	000000000	00408010	3131	U-CSL 08-06 GEO (84) AUG	LANCASTER	416 E MAIN ST	209	GEO	2009-11-18	TRAVIS TOON	2009-08-25	84.000
KY	2623	09765693300	V-926-7	00409355	3131	U-CSL 10-17 VER (328) SEP	LOCUST GROVE	111 LOCUST GROVE LN	239	VER	2009-12-27	RALPH MCCONNELL	2009-09-29	328.000
KY	2623	09765693400	000000000	00409356	3131	U-CSL 14-04 GEO (187) SEP	CLAYTON	330 CLAYTON AV	209	GEO	2009-12-28	WILLIAM TURNER	2009-09-17	187.000
KY	2623	09765693500	16704216D	00410283	3131	U-CSL 07-16 VERS (169) OCT	HEDDEN	1780 HEDDEN RD	239	VER	2010-01-18	TRAVIS TOON	2009-10-09	169.000
KY	2632	09765695900	7260280N	00350051	3131	PREPARE CSLLS SHEETS	FOREST	1200 FOREST AV	161	MAY	2009-12-31	DPINKSTON	2009-03-01	0.000
KY	2621	09766934300	16712208H	00277580	2111	RES.-LEXINGTON-ZONE 3	ALEXANDRIA	R/W	067	LEX	2010-08-24	NOT NEEDED-WILL WORK IN 2010	2009-04-06	35.103
KY	2621	09768511900	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2009-01-29	WGRAVES	2009-01-23	1.000
KY	2623	09770071600	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2009-02-28	KCATRON	2009-02-25	1.000
KY	2629	09770520400	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2009-05-28	NOT NEEDED	2009-02-27	0.000
KY	2623	09771398900	6704212M		3131	U-CSL 00-00 SCATTERED (49)	SUGARTREE	111 SUGARTREE LN LT	239	VER		STAN STIGALL	2009-04-27	9.000
KY	2623	09771443600	V-921/57		3131	U-CSL 20-14 VERS (20)	POCAHONTAS	619 POCAHONTAS TL	239	VER		RALPH MCCONNELL	2009-08-20	20.000
KY	2629	09771451800	6732248G		3131	U-CSL 00-00 SCATTERED (12)	US HIGHWAY 27	1050 US HIGHWAY 27 S	097	CYN		STAN STIGALL	2009-05-04	14.000
KY	2623	09771530000	000000000	00378285	3131	U-CSL 2014 VER (362) JUL	ALTAMONT	M L KING BV	239	VER	2011-10-29	DUPLICATE	2009-02-06	0.000
KY	2623	09771532200	16708228C	00536639	3131	U-CSL 11-05 GEO (287)	THE MASTERS	199 THE MASTERS	209	GEO	2009-08-31	STAN STIGALL	2009-05-26	287.000
KY	2631	09772172400	7348248-D	00252713	3131	SCATTERED NEW SETS	THOMPSON	2029 E THOMPSON RD	019	CAN	2009-07-22	DONE ON ANOTHER JOB	2009-08-11	1.000
KY	2621	09772978800	16712204A	00537385	2111	REBUILDING RT'S-CLERICAL	MERCER	MERCER RD	067	LEX	2009-05-28	RWILLIAMS	2009-06-12	0.001
KY	2631	09773452300	000000000	00508196	3131	QC-CSLLS-CONTRACTOR LEAK INSP	9TH	121 9TH ST	019	ASH	2009-05-28	FHAYES	2009-05-29	50.000
KY	2629	09773662500	7244216F	00479233	2111	ZONE 2 MT	A	OLD OWINGSVILLE RD	173	MT	2009-06-02	KCATRON	2009-03-31	39.628
KY	2629	09773662800	6740232J	00480370	2111	ZONE 2 PAR	BY-PASS	LETTON DR	017	PAR	2009-06-25	KCATRON	2009-04-03	70.129
KY	2621	09773692100	6712208P	00248415	2111	RES.-LEXINGTON-ZONE 2	ARROWHEAD	WELLINGTON WY	067	LEX	2009-06-08	WGRAVES	2009-03-23	18.153
KY	2621	09773692200	6712208P	00248426	2111	RES.-LEXINGTON-ZONE 2	BOSTON	DELZAN PL	067	LEX	2009-06-09	WGRAVES	2009-04-02	22.724

KY	2621	09773692300	6712204C	00248502	2111	RES.-LEXINGTON-ZONE 2	BAYSWATER	CROMWELL WY	067	LEX	2009-06-06	RNWILLI	2009-03-20	18.637
KY	2621	09773692400	6712208N	00248557	2111	RES.-LEXINGTON-ZONE 2	HARRODSBURG	HARRODSBURG RD	067	LEX	2009-06-28	WGRAVES	2009-04-09	22.343
KY	2621	09773692500	6716208N	00248568	2111	RES.-LEXINGTON-ZONE 2	ARK ROYAL	PASADENA DR	067	LEX	2009-06-03	RNWILLI	2009-04-07	18.305
KY	2621	09773692600	6716208J	00248580	2111	RES.-LEXINGTON-ZONE 2	FARM	NICHOLASVILLE RD	067	LEX	2009-06-16	WGRAVES	2009-04-27	18.943
KY	2621	09773692700	6716208I	00248583	2111	RES.-LEXINGTON-ZONE 2	BURBANK	PASADENA DR	067	LEX	2009-06-10	WGRAVES	2009-03-27	19.140
KY	2621	09773692800	6716216O	00248660	2111	RES.-LEXINGTON-ZONE 2	KEARNEY CREEK	R/W DKL HP	067	LEX	2009-06-27	RNWILLI	2009-04-08	28.612
KY	2621	09773692900	6716220I	00248662	2111	RES.-LEXINGTON-ZONE 2	R/W	R/W DKT HP	067	LEX	2009-06-27	WGRAVES	2009-04-08	22.025
KY	2621	09773693100	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2009-02-28	WGRAVES	2009-02-27	1.000
KY	2621	09773693300	6716208-M	00439085	2111	RES.-LEXINGTON-ZONE 2	CLAYS MILL	UN-NAMED ST	067	LEX	2009-06-28	WGRAVES	2009-03-24	6.782
KY	2621	09773693400	6712208O	00459403	2111	RESIDENTIAL ZONE 2-LEXINGTON	BETH	CORNWALL DR	067	LEX	2009-06-03	RNWILLI	2009-03-23	22.312
KY	2621	09773693500	6712204C	00459486	2111	RESIDENTIAL ZONE 2-LEXINGTON	ALDERSHOT	MERRIMAC DR	067	LEX	2009-06-09	RNWILLI	2009-04-01	20.498
KY	2621	09773693600	6712208P	00459591	2111	RES SURVEY-ZONE 2-LEXINGTON	CLAYS MILL	R/W TO REG 1081	067	LEX	2009-06-08	WGRAVES	2009-04-01	18.301
KY	2621	09773693700	6716208I	00459627	2111	RESIDENTIAL ZONE 2-LEXINGTON	CHASE	STONE RD	067	LEX	2009-06-10	WGRAVES	2009-04-07	9.906
KY	2621	09773693800	6716208M	00459655	2111	RESIDENTIAL ZONE 2-LEXINGTON	ARK ROYAL	WESTERFIELD WY	067	LEX	2009-06-06	RNWILLI	2009-04-02	18.275
KY	2621	09773693900	6712208H	00459684	2111	RESIDENTIAL ZONE 2-LEXINGTON	COURCHELLE	SEATTLE DR	067	LEX	2009-06-09	WGRAVES	2009-03-20	11.641
KY	2621	09773694000	6716208O	00459693	2111	RESIDENTIAL ZONE 2-LEXINGTON	BELLEFONTE	NANTUCKET RD	067	LEX	2009-06-13	WGRAVES	2009-03-17	19.407
KY	2621	09773694100	6716208O	00459704	2111	RESIDENTIAL ZONE 2-LEX	BELLEFONTE	MALIBU DR	067	LEX	2009-06-13	WGRAVES	2009-03-19	14.957
KY	2623	09773694200	6684228I	00306278	2111	RESIDENTIAL SURVEY - ZONE 5	COLLINS LANDING	RIVER RIDGE RD	073	FRA	2009-06-17	KCATRON/DPINKSTON	2009-03-17	18.426
KY	2623	09773694500	6688228M	00327546	2111	RES INSP Z2 EASEMENT	COFFEE TREE ROAD	EASEMENT	073	FRA	2009-06-14	KCATRON	2009-04-27	9.825
KY	2623	09773694600	16688228K	00327551	2111	RES INSP Z2 ELKHORN DRIVE	BRIGHTON PARK	CLAY AV	073	FRA	2009-06-23	KCATRON	2009-04-27	21.466
KY	2623	09773694800	6692228N	00331499	2111	RES LEAK INSPECTION Z-2	BENDIX	OLD FRANKFORT PK	239	FRA	2009-06-14	KCATRON	2009-04-28	5.929
KY	2629	09773694900	16744204	00246581	2111	ZONE-2 HP WIN	KZ	KZ	049	WIN	2009-06-25	KCATRON	2009-03-13	12.759
KY	2621	09774396500	16720216M	00211022	2111	INTERMEDIATE SURVEY-LEXINGTON	NEW CIRCLE	NEW CIRCLE RD	067	LEX	2009-07-17	RNWILLI	2009-04-14	11.048
KY	2621	09774396600	16720212G	00211023	2111	INTERMEDIATE SURVEY-LEXINGTON	BRYAN	NEW CIRCLE RD	067	LEX	2009-07-18	WGRAVES	2009-04-22	15.955
KY	2621	09774396700	16716216O	00211034	2111	INTERMEDIATE SURVEY-LEXINGTON	GEORGETOWN	GEORGETOWN PK	067	LEX	2009-07-18	RNWILLI	2009-04-22	9.115
KY	2629	09774398100	7244216D	00479227	2111	ZONE 2 MT	2" PMP FROM R-1689	2" PMP FROM R-1689	173	MT	2009-06-07	KCATRON	2009-03-18	35.427
KY	2632	09774399600	17260280M	00398475	3131	MAYSVILLE CSLLS 08-15 MARCH	REYNOLDS	421 REYNOLDS DR	161	MAY	2009-06-13	JSWEARI	2009-03-17	295.000
KY	2623	09774641500	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2009-03-31	KCATRON	2009-03-30	1.000
KY	2623	09774642600	6688228F	00538229	2111	RESIDENTIAL ZONE 2-FRA	COLD HARBOR	GLENNS CREEK RD	073	FRA	2009-06-30	KCATRON	2009-05-12	77.645
KY	2623	09774642700	6696220C	00538230	2111	RESIDENTIAL ZONE 2-FRA	DKT EASEMENT	DKT EASEMENT	073	FRA	2009-06-30	KCATRON	2009-05-07	72.147
KY	2621	09775243800	6712208P	00459427	2111	RESIDENTIAL ZONE 2-LEXINGTON	APACHE	WELLINGTON WY	067	LEX	2009-06-09	WGRAVES	2009-03-23	14.577
KY	2629	09775248100	W1102-2I	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2009-06-27	KCATRON	2009-03-31	22.000
KY	2631	09775251000	7356256-I	00146487	2111	RES SUR MP LINE SOUTH ASH- CAT	CRUM	R/W	019	ASH	2009-06-20	FHAYES	2009-03-31	16.337
KY	2631	09775251100	7356252-K	00146533	2111	RES SUR MP LINE "F" ASH-CAT.	R/W LINE "F"	R/W LINE "F"	019	CAT	2009-06-20	FHAYES	2009-03-31	7.241
KY	2631	09775253000	7356256-C	00247147	2111	RES SUR MP LINE "G" ASH-CAT.	12TH	GREENUP AV	019	ASH	2009-06-27	FHAYES	2009-04-07	23.805
KY	2631	09775253100	7356252-H	00262486	2111	RES SUR MP LINE "G" ASH-CAT.	R/W	R/W	019	CAT	2009-06-20	FHAYES	2009-04-07	1.549
KY	2623	09776800300	6688228N	00539296	2111	RESIDENTIAL ZONE 2-FRA	AIRDRIE	EASEMENT	073	FRA	2009-06-30	KCATRON	2009-05-19	40.463
KY	2623	09776800400	6688228D	00539298	2111	RESIDENTIAL ZONE 2-FRA	COUNTRY	SARATOGA	073	FRA	2009-06-30	KCATRON	2009-05-15	32.555
KY	2623	09776800500	6688228L	00539301	2111	RESIDENTIAL ZONE 2-FRA	BUCKNER	METCALF DR	073	FRA	2009-06-30	KCATRON	2009-05-13	11.291
KY	2621	09776979600	16724208K		3131	SERV LINE INSP 16-79(12)	GRANTHAM	3121 GRANTHAM WY	067	LEX		WILLIAM K TURNER	2009-03-24	12.000
KY	2631	09777711200	7348248-F	00415625	2111	PATROLL. LKG SURVEY W/HFI T-4			019	CAN	2009-04-30	FHAYES	2009-04-03	24.334
KY	2631	09777711300	7360236-N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN			019	CAT	2009-04-30	FHAYES	2009-04-03	2.411
KY	2633	09778308100	X1729-38	00323054	2111	COALRUN VG-INTER. LEAK SURVEY	PUBLIC ROAD	R/W BEHIND RAX REST	195	COA	2009-07-01	BGOBLE	2009-04-20	2.681
KY	2633	09778308200	7376188T	00395627	3131	CSLLS SURVEY 10-54 APRIL	KY FIELD	000000 KY FIELD	159	WAR	2009-07-19	LDAVIS	2009-04-09	1.000
KY	2633	09778308300	7372188T	00395628	3131	CSLLS SURVEY 09-54 APRIL	KY FIELD	000000 KY FIELD	159	BEA	2009-07-18	CESTEP	2009-04-08	1.000
KY	2633	09778308400	4144/364	00395629	3131	CSLLS SURVEY 06-75 APRIL	P145	P145	195	PIK	2009-07-05	DON HANSFORD	2009-04-22	28.000
KY	2633	09778308500	7364148T	00395631	3131	CSLLS SURVEY 04-75 APRIL	US23	000000 US23	195	PIK	2009-07-07	DHANSFO	2009-04-16	40.000
KY	2633	09778308600	7376136T	00395632	3131	CSLLS SURVEY 03-75 APRIL	PW4989	000000 PW4989	195	NEL	2009-07-12	DHANSFO	2009-04-24	40.000

KY	2682	09778308700	IF541G	00395717	3131	CSLLS SURVEY 13-84 APRIL	WELL 100369	WELL 100369	119	PIN	2009-04-30	DHANSFORD,LDAVIS,CESTEPP,B	2009-05-28	212.000
KY	2623	09778315800	6688224G	00540039	2111	RESIDENTIAL ZONE 2-FRA	CORPORATE	DUCKERS RD	073	FRA	2009-06-30	KCATRON	2009-04-30	33.023
KY	2631	09778635400	7352256H		3131	SCATTERED CSL ACCTS-(16)	13TH	2116 13TH ST	019	ASH		SCOTT GARRETT	2009-03-13	16.000
KY	2621	09778771900	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2009-04-01	RNWILLI	2009-03-30	60.000
KY	2621	09778790500	6720212C		3131	INSPECT METER SET	NEW CIRCLE	254 E NEW CIRCLE RD CABLE	067	LEX		WGRAVES	2009-03-20	1.000
KY	2629	09779010300	6764180N	00479739	2111	ZONE 2 IRV	EDGEWOOD/EASEMENT	WINCHESTER RD	065	IRV	2009-07-13	KCATRON	2009-05-22	20.016
KY	2629	09779010400	6732248D	00479780	2111	ZONE 2 CYN	EASEMENT	US 27	097	CYN	2009-07-15	KCATRON	2009-06-10	39.025
KY	2629	09779010700	6740232I	00480384	2111	ZONE 2 PAR		2ND ST	017	PAR	2009-07-20	KCATRON	2009-06-08	34.576
KY	2629	09779010800	6740232I	00480386	2111	ZONE 2 PAR	MT AIRY	MT AIRY DR	017	PAR	2009-07-20	KCATRON	2009-06-04	1.283
KY	2629	09779010900	6740232A	00480389	2111	ZONE 2 PAR	2ND ST/PEACOCK RD	2ND ST/PEACOCK RD	017	PAR	2009-07-20	KCATRON	2009-06-01	18.994
KY	2621	09779069500	6716204C	00248694	2111	RES.-LEXINGTON-ZONE 2	BRIARCLIFF	LANSDOWNE DR	067	LEX	2009-07-13	WGRAVES	2009-05-12	15.101
KY	2621	09779069600	6716208C	00248704	2111	RES.-LEXINGTON-ZONE 2	MT TABOR	STADIUM RD B	067	LEX	2009-07-25	WGRAVES	2009-05-27	16.322
KY	2621	09779069700	6720204B	00248714	2111	RES.-LEXINGTON-ZONE 2	BAY LEAF	CHINOE RD	067	LEX	2009-07-10	WGRAVES	2009-04-29	17.735
KY	2621	09779069800	6720208O	00248731	2111	RESIDENTIAL ZONE 2-LEX-APRIL	EDGEWATER	SHADYBROOK LN	067	LEX	2009-07-24	WGRAVES	2009-04-29	18.116
KY	2621	09779069900	6720208C	00248787	2111	RES.-LEXINGTON-ZONE 2	E MAIN	R/W	067	LEX	2009-07-22	RNWILLI	2009-05-22	15.087
KY	2621	09779070000	16716220N	00248793	2111	RES.-LEXINGTON-ZONE 2	GEORGETOWN	R/W	067	LEX	2009-07-26	WGRAVES	2009-04-28	9.369
KY	2621	09779070500	6720208M	00459979	2111	RESIDENTIAL ZONE 2-APRIL	ALBANY	MONTAVESTA RD	067	LEX	2009-07-11	WGRAVES	2009-05-11	18.365
KY	2621	09779070600	6716208O	00459999	2111	RESIDENTIAL ZONE 2- APRIL	BRAEMER	LANSDOWNE DR	067	LEX	2009-07-17	WGRAVES	2009-05-15	18.080
KY	2621	09779070700	6720208G	00460745	2111	RESIDENTIAL ZONE 2-LEXINGTON	BIXBY	LAKESHORE DR	067	LEX	2009-07-12	RNWILLI	2009-05-29	20.497
KY	2621	09779070800	6716208L	00460746	2111	RESIDENTIAL ZONE 2-LEXINGTON	ALUMNI	R/W	067	LEX	2009-07-21	WGRAVES	2009-05-18	15.360
KY	2621	09779070900	6716208H	00460751	2111	RESIDENTIAL ZONE 2-LEXINGTON	COAL PILE	COMMONWEALTH DR	067	LEX	2009-07-22	RNWILLI	2009-05-27	8.048
KY	2621	09779071100	6696212H	00461000	2111	RESIDENTIAL ZONE 2-VERSAILLES	FRANKFORT	US BYPASS	239	VER	2009-07-27	WGRAVES	2009-05-27	14.714
KY	2621	09779071200	6696212H	00461010	2111	RESIDENTIAL ZONE 2-VERSAILLES	ASHMORE	DOUGLAS AV	239	VER	2009-07-24	WGRAVES	2009-05-21	15.475
KY	2621	09779071300	6696212D	00461135	2111	RESIDENTIAL ZONE 2-LEX	GEORGIA	R/W TO REG 1587	239	VER	2009-07-24	WGRAVES	2009-05-19	11.333
KY	2623	09779071700	6696212H	00248831	2111	RES.-VERSAILLES-ZONE 2	ANGUS	BIG SINK RD	239	VER	2009-07-26	WGRAVES	2009-06-08	25.567
KY	2623	09779071800	6704212I	00249188	2111	RES.-VERSAILLES-ZONE 2	FIELDVIEW	US 60	239	VER	2009-07-27	RNWILLI	2009-06-09	24.971
KY	2623	09779071900	6696212H	00249195	2111	RES.-VERSAILLES-ZONE 2	AMSDEN	AMSDEN AV	239	VER	2009-07-25	WGRAVES	2009-06-10	22.978
KY	2623	09779072000	6700212J	00249199	2111	RES.-VERSAILLES-ZONE 2	DALE	R/W FROM REG 1586	239	VER	2009-07-26	WGRAVES	2009-05-28	9.242
KY	2623	09779072100	6696212P	00249202	2111	RES.-VERSAILLES-ZONE 2	BLACKARD	STOUT AV	239	VER	2009-07-26	WGRAVES	2009-05-29	15.162
KY	2621	09779848600	6696212L	00461172	2111	RESIDENTIAL ZONE 2-VERSAILLES	AMSDEN	SIMMONS AV	239	VER	2009-07-26	RNWILLI	2009-06-10	9.283
KY	2623	09780200900	6712228E	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO FRANK LINE	209	GEO	2009-07-16	WGRAVES	2009-04-24	46.167
KY	2623	09780227800	6696228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2009-07-21	WGRAVES	2009-04-16	29.482
KY	2623	09780251800	16712236G	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2009-07-20	KCATRON	2009-04-22	35.111
KY	2623	09780251900	16700228H	00333519	2111	INTERMEDIATE-GEO/FRANK LINE	GUTHRIES' FARM	KENNEY JONES PROP	209	GEO	2009-07-23	WGRAVES	2009-04-16	0.300
KY	2629	09780252200	16760248M	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2009-07-17	RNWILLI	2009-04-17	39.688
KY	2629	09780252500	16728240O	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2009-07-13	RNWILLI	2009-04-21	20.074
KY	2629	09780252600	16748244O	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2009-07-14	RNWILLI	2009-04-17	76.281
KY	2623	09780475200	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2009-04-30	KCATRON	2009-05-04	22.000
KY	2631	09780476500	7328288-P	00147087	2111	RES SUR SOUTH SHORE	BIGGS	CALLIHAN ST	089	S S	2009-07-24	FHAYES	2009-07-13	12.370
KY	2631	09780476600	7332288-N	00147106	2111	RES SUR S.S. ZONE 1	DORIS	OLD KY US 23	089	S S	2009-07-20	FHAYES	2009-06-15	12.286
KY	2631	09780476700	7336268-D	00147113	2111	RES SUR ZONE 1 GREENUP	ASH	ELIZABETH ST	089	GRE	2009-07-06	FHAYES	2009-04-07	15.281
KY	2631	09780476800	7336268-H	00147124	2111	RES SUR ZONE 1 GREENUP	3RD	R/W US 23	089	GRE	2009-07-14	FHAYES	2009-06-02	16.622
KY	2631	09780476900	7328284-B	00253108	2111	RES SUR ZONE 1 SOUTH SHORE	ALLEY	SEVENTH ST	089	S S	2009-07-07	FHAYES	2009-07-01	11.484
KY	2631	09780477000	7328284-B	00253421	2111	RES SUR ZONE 1 SOUTH SHORE	2ND	US 23	089	S S	2009-07-10	FHAYES	2009-06-29	14.322
KY	2631	09780477100	7328284-B	00253422	2111	RES SUR ZONE 1 SOUTH SHORE	JOHN PHILLIPS	MAIN ST	089	S S	2009-07-24	FHAYES	2009-06-09	17.690
KY	2631	09780477200	7328284-C	00253648	2111	RES SUR ZONE 1 SOUTH SHORE	JOHNSONS	R/W US 23	089	S S	2009-07-12	FHAYES	2009-06-29	13.344
KY	2631	09780477300	7328284-C	00253650	2111	RES SUR ZONE 1 SOUTH SHORE	CIRCLE	R/W US 23	089	S S	2009-07-21	FHAYES	2009-06-26	15.169
KY	2631	09780477400	7348264-B	00258744	2111	RES SUR ZONE 1 DUE IN MAY		R/W	089	RAC	2009-07-25	FHAYES	2009-07-17	6.782

KY	2629	09780738400	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2009-07-30	KCATRON	2009-05-05	31.000
KY	2621	09783184200	6720208G	00248798	2111	RES.-LEXINGTON-ZONE 2	ALTAMONT	LAKE PARK RD	067	LEX	2009-07-19	RNWILLI	2009-05-29	13.299
KY	2633	09783592900	IB544	00395635	3131	CSLLS SURVEY 13-80 MAY	WELL 800720	WELL 800720	159	WAR	2009-08-31	CESTEP	2009-05-29	1.000
KY	2633	09783593000	7380172T	00395636	3131	CSLLS SURVEY 13-84 MAY	WELL 8612	WELL 8612	195	HAT	2009-08-31	DHANSFORD,BMULLINS,CESTEP,	2009-05-29	231.000
KY	2633	09783593100	7344160T	00395637	3131	CSLLS SURVEY 06-72 MAY	P4	000000 P4	071	MAR	2009-08-26	BFMULLI	2009-05-29	0.035
KY	2621	09783702100	16716204B		3131	INSPECT SERV LINE PER REPORT	NICHOLASVILLE	3401 NICHOLASVILLE RD STE322C	067	LEX		RWILLIAMS	2009-04-30	1.000
KY	2623	09783702800	3384224I		3131	INSP SERVICE LINE PER REPORT	WEST RIDGE	111 WEST RIDGE DR SUITE A	073	FRA		RALPH MCCONNELL	2009-04-30	1.000
KY	2623	09783704900	6680224		3131	INSP SERVICE LINE PER REPORT	WATERFORD	108 WATERFORD CR	073	FRA		SSTIGALL	2009-04-27	1.000
KY	2623	09783708300	V-921/60		3131	INSP SERVICE LINE PER REPORT	BERRY	114 BERRY AV	239	VER		RALPH MCCONNELL	2009-04-30	1.000
KY	2623	09783708700	V-812/16		3131	INSP SERVICE LINE PER REPORT	CARDWELL	855 CARDWELL LN C	073	FRA		STAN STIGALL	2009-04-27	1.000
KY	2623	09783709000	16689228H		3131	INSP SERVICE LINE PER REPORT	STONEHEDGE	120 STONEHEDGE	073	FRA		STAN STIGALL	2009-04-27	1.000
KY	2623	09783709300	16688228		3131	INSP SERVICE LINE PER REPORT	MALLARD	113 MALLARD DR	073	FRA		STAN STIGALL	2009-04-27	1.000
KY	2621	09783778100	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2009-05-05	RICHARD WILLIAMS	2009-05-13	20.000
KY	2629	09784140700	6764176O	00479717	2111	ZONE 2 IRV	ALLEY	RICE ST	065	IRV	2009-08-30	KCATRON	2009-08-12	21.602
KY	2621	09784170800	6716208D	00249378	2111	RES.-LEXINGTON-ZONE 2	COOPER	COOPER DR	067	LEX	2009-08-01	RNWILLI	2009-06-24	17.643
KY	2621	09784170900	6716208F	00249382	2111	RES.-LEXINGTON-ZONE 2	DERBY	R/W TRUMPS	067	LEX	2009-08-09	WGRAVES	2009-06-15	9.146
KY	2621	09784171000	6712208P	00249385	2111	RES.-LEXINGTON-ZONE 2	ANDREA	W REYNOLDS RD	067	LEX	2009-08-08	WGRAVES	2009-06-16	21.129
KY	2621	09784171100	6716212O	00249561	2111	RES.-LEXINGTON-ZONE 2	BONNIE BRAE	COLFAX ST	067	LEX	2009-08-17	WGRAVES	2009-06-24	15.390
KY	2621	09784171200	6716212L	00249588	2111	RES.-LEXINGTON-ZONE 2	BASSETT	W HIGH ST	067	LEX	2009-08-09	WGRAVES	2009-06-30	16.309
KY	2621	09784171500	6716208E	00461309	2111	RESIDENTIAL ZONE 2-LEXINGTON	ALLEY	R/W TO REG 1029	067	LEX	2009-08-12	RNWILLI	2009-06-24	27.577
KY	2621	09784171600	6716208E	00461322	2111	RESIDENTIAL ZONE 2-LEXINGTON	BARKLEY	CLAYMONT DR	067	LEX	2009-08-03	RNWILLI	2009-06-17	23.807
KY	2621	09784171700	6716208E	00461327	2111	RESIDENTIAL ZONE 2-LEXINGTON	CLAYS MILL	CLAYS MILL RD	067	LEX	2009-08-05	WGRAVES	2009-06-17	14.998
KY	2621	09784171800	6716208I	00461328	2111	RESIDENTIAL ZONE 2-LEXINGTON	BRADFORD	HILL N DALE DR	067	LEX	2009-08-04	RNWILLI	2009-06-15	21.054
KY	2629	09784173300	W-1101-8	00212855	2111	ZONE-2 MP WIN	ESTES	QUICK SHOP TRAILER PR	049	WIN	2009-08-24	KCATRON	2009-07-09	15.473
KY	2629	09784173400	W-1101-31	00213012	2111	ZONE-2 MP WIN	BOONE	BOONE AV	049	WIN	2009-08-18	KCATRON	2009-06-22	19.541
KY	2629	09784173700	W-1102-26	00245524	2111	ZONE-2 HP-MP WIN	AL FAN	MILLWOOD DR	049	WIN	2009-08-23	KCATRON	2009-06-23	17.778
KY	2629	09784173800	W-1101-16	00246003	2111	ZONE-2 MP WIN	ASHLEY	SKYLARK DR	049	WIN	2009-08-19	KCATRON	2009-07-06	16.847
KY	2629	09784173900	W-1102-18	00246463	2111	ZONE-2 MP WIN	CARTER	CHURCHILL DR	049	WIN	2009-08-31	KCATRON	2009-07-07	17.567
KY	2629	09784174200	W-1101-54	00248291	2111	ZONE-2 MP WIN	BAKER	LAFAYETTE BV	049	WIN	2009-09-02	KCATRON	2009-06-19	36.847
KY	2629	09784174300	V-1126-64	00250095	2111	ZONE-2 MP WIN	DALE	SHOPPERS DR	049	WIN	2009-08-24	KCATRON	2009-07-08	15.410
KY	2629	09784174400	W-1101-45	00251103	2111	ZONE-2 MP WIN	FOXLGLOVE	MORNING GLORY CT	049	WIN	2009-08-23	KCATRON	2009-06-17	17.398
KY	2629	09784174500	7240216O	00479213	2111	ZONE 2 MT	DOUGLAS	MAYSVILLE RD	173	MT	2009-08-16	KCATRON	2009-06-16	32.639
KY	2633	09784174700	X1728-20	00098800	2111	HAROLD-RES LEAK SURVEY	1ST	EASEMENT	071	HAR	2009-08-02	BGOBLE	2009-05-27	14.460
KY	2629	09784372100	DE	00100097	3131	U-CSL 1325 PAR (038) DE	MILLER RUDDLES	3570 MILLER RUDDLES RD	017	PAR	2009-12-31	RICHARD WILLIAMS	2009-10-21	38.000
KY	2632	09784773100	17256276B	00404117	3131	MAYSVILLE CSLLS 11-15 MAY	GLASSCOCK	1095 GLASSCOCK GL	161	MAY	2009-09-01	JSWEARI	2009-05-15	250.000
KY	2631	09785363200	7344264-C	00147263	2111	RES SUR WURTLAND	ADAMS	WURTLAND AV	089	WUR	2009-08-19	FHAYES	2009-08-07	17.192
KY	2631	09785363300	7344268-P	00147268	2111	ZONE 1 WURTLAND	FRANZ	RIVERSIDE DR	089	WOR	2009-08-11	FHAYES	2009-06-17	20.626
KY	2631	09785363400	7344264-B	00147275	2111	RES SUR ZONE 1 DUE IN MAY	ADAMS	CENTER ST	089	WUR	2009-08-24	FHAYES	2009-08-10	18.188
KY	2631	09785363500	7340268-P	00147278	2111	RES SUR ZONE 1 WURTLAND	HARRIS	R/W	089	WUR	2009-08-04	FHAYES	2009-05-14	1.680
KY	2631	09785363600	7344268-N	00255123	2111	RES SUR WURTLAND	ADENA	WEST ST	089	WUR	2009-08-23	FHAYES	2009-08-11	16.591
KY	2631	09785363700	7344264-P	00257506	2111	RES SUR ZONE 1 WORTHINGTON	CRIMSON	R/W	089	WOR	2009-08-04	FHAYES	2009-05-13	13.676
KY	2631	09785363800	7344268-P	00257878	2111	RES SUR ZONE 1 DUE IN MAY	2ND	RIVERSIDE DR	089	WOR	2009-08-09	FHAYES	2009-06-16	13.404
KY	2631	09785363900	7348268-M	00258214	2111	RES SUR ZONE 1 DUE IN MAY	1ST	ALLEY	089	WOR	2009-08-15	FHAYES	2009-05-22	13.134
KY	2631	09785364000	7348264-B	00258230	2111	RES SUR ZONE 1 DUE IN MAY	ALLEY	FERRY ST	089	WOR	2009-08-17	FHAYES	2009-05-19	15.219
KY	2631	09785364100	7348264-B	00258498	2111	RES SUR ZONE 1 DUE IN MAY	ALLEY	ALLEY	089	WOR	2009-08-17	FHAYES	2009-05-19	0.948
KY	2631	09785364200	7348264-B	00258626	2111	RES SUR ZONE 1 DUE IN MAY	874	R/W	089	RAC	2009-08-23	FHAYES	2009-06-19	12.306
KY	2631	09785364300	7348264-B	00258747	2111	RES SUR ZONE 1 DUE IN MAY	BRENTWOOD	POND RUN RD	089	RAC	2009-08-10	FHAYES	2009-05-19	11.815
KY	2631	09785364400	7348264-F	00258803	2111	RES SUR ZONE 1 DUE IN MAY	ACKISON	WINTER ST	089	RAC	2009-08-12	FHAYES	2009-05-15	8.407

KY	2631	09785364500	7348264-E	00259163	2111	RES SUR ZONE 1 DUE IN MAY	BATTER	HILLCREST VALLEY DR	089	RAC	2009-08-04	FHAYES	2009-05-18	21.784
KY	2631	09785364600	7344264-D	00259164	2111	RES SUR ZONE 1 DUE IN MAY	CAROLINE SCHOOL	R/W US 23	089	WUR	2009-08-04	FHAYES	2009-06-09	15.295
KY	2631	09785364700	7344264-L	00259165	2111	RES SUR ZONE 1 DUE IN MAY	CAROLINE	DEER CREEK CT	089	WUR	2009-08-04	FHAYES	2009-05-14	9.309
KY	2631	09785364800	7348264-H	00259299	2111	RES SUR ZONE 1 DUE IN MAY	1ST	2ND AV	089	FLA	2009-08-16	FHAYES	2009-05-27	8.121
KY	2623	09786118800	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2009-06-30	KCATRON	2009-06-01	23.000
KY	2623	09786121600	6684228K	00544779	2111	RESIDENTIAL ZONE-2 FRA	E MAIN	E MAIN ST	073	FRA	2009-06-01	KCATRON	2009-05-14	25.635
KY	2629	09786280600	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2009-09-05	KCATRON	2009-06-01	19.000
KY	2621	09787192200	6720216P		3131	INSPECT SERVLIN PER REPORT	SPRING STATION	1932 SPRING STATION DR	067	LEX		WILLIAM K TURNER	2009-06-02	1.000
KY	2621	09787192500	6724212A		3131	INSPECT SERVLIN PER REPORT	ANNISTON	657 ANNISTON DR CABLE	067	LEX		WILLIAM TURNER	2009-06-02	1.000
KY	2623	09787204600	16680224H		3131	INSPECT SERVLIN PER REPORT	US 127	1303 US 127 SO STE 303	073	FRA		KCATRON	2009-08-28	1.000
KY	2623	09787205000	6688228K		3131	INSPECT SERVLIN PER REPORT	BRIGHTON PARK	108 BRIGHTON PARK BV	073	FRA		KCATRON	2009-08-28	1.000
KY	2621	09787334900	6716216I		3131	CSLLS QC-LEXINGTON	MERCER	2001 MERCER RD	067	LEX		RNWILLI	2009-05-20	100.000
KY	2632	09787647600	17256280K	00128866	2111	INTERMEDIATE INSP. MAYSVILL	ALLEY	ROSEMARY AL	161	MAY	2009-09-11	JSWEARI	2009-07-27	11.902
KY	2632	09787647700	17256280L	00128873	2111	BUS. SUR. MAYSVILL	2ND	SECOND ST	161	MAY	2009-09-11	JSWEARI	2009-07-23	3.823
KY	2632	09787647800	17256280P	00128881	2111	INT. SUR. MAYSVILL	BRIDGE	THIRD ST	161	MAY	2009-09-11	JSWEARI	2009-07-23	4.888
KY	2632	09787648100	17256280N	00232681	2111	BUS. SUR. MAYSVILL	AA HIGHWAY	R/W	161	MAY	2009-09-10	JSWEARI	2009-07-20	5.739
KY	2632	09787648200	17260280M	00232696	2111	INTERMEDIATE INSP. MAYSVILL	CHESTER	FOREST AV	161	MAY	2009-08-29	JSWEARI	2009-07-21	8.408
KY	2632	09787648300	17256276A	00276779	2111	BUS. SUR. MAYSVILL	R/W	ST RT. 547	161	MAY	2009-09-10	JSWEARI	2009-07-22	3.575
KY	2633	09787648900	W-1720-10	00098869	2111	INEZ-INTERMEDIATE LEAK SURVEY	EASEMENT	MIDDLE FORK RD	159	INE	2009-09-09	BGOBLE	2009-06-03	0.872
KY	2633	09787649000	Y1621-3	00098870	2111	HINDMAN-INTERMEDIATE LEAK SURV	EASE @ TROUBLESOME CRK	EASEMENT @ ALLEY	119	HIN	2009-09-04	BGOBLE	2009-06-19	2.879
KY	2633	09787649300	Y-1616-47	00322874	2111	HINDMAN-BUSINESS LEAK SURVEY	COURT	KY SR 550	119	HIN	2009-09-04	BGOBLE	2009-06-19	1.674
KY	2633	09787649500	W1822-02	00395695	3131	CSLLS SURVEY 06-54 JUNE	MARCUM BRANCH	000000 MARCUM BRANCH RD	159	BEA	2009-09-13	CESTEP	2009-06-19	1.000
KY	2633	09787649600	7348148T	00395696	3131	CSLLS SURVEY 10-75 JUNE	PW3721	000000 PW3721	071	DRI	2009-09-29	BFMULLI	2009-06-30	0.041
KY	2633	09787649700	000000000	00395697	3131	CSLLS SURVEY 02-70 JUNE	KY RT 1428	65 KY RT 1428	071	LNC	2009-09-13	DHANSFO	2009-06-16	109.000
KY	2621	09788030200	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2009-06-18	RNWILLI	2009-06-25	100.000
KY	2621	09788585200	6716208D	00249531	2111	RES.-LEXINGTON-ZONE 2	ARLINGTON	R/W TO REG 1060	067	LEX	2009-09-28	RNWILLI	2009-08-03	24.350
KY	2621	09788585300	16716212P	00249532	2111	RES.-LEXINGTON-ZONE 2	CLIFTON	DIXIE CT	067	LEX	2009-09-26	WGRAVES	2009-07-08	11.846
KY	2621	09788585400	6716208C	00249550	2111	RES.-LEXINGTON-ZONE 2	AUDUBON	ELIZABETH ST	067	LEX	2009-09-23	WGRAVES	2009-07-23	40.292
KY	2621	09788585500	16712208D	00249568	2111	RES.-LEXINGTON-ZONE 2	BLUE ASH	LONGVIEW DR	067	LEX	2009-09-21	WGRAVES	2009-07-13	32.865
KY	2621	09788585600	16716212O	00249579	2111	RES.-LEXINGTON-ZONE 2	ARCADIA	SOUTHBROADWAY PK	067	LEX	2009-09-15	WGRAVES	2009-08-03	9.585
KY	2621	09788585700	6716212O	00249584	2111	RES.-LEXINGTON-ZONE 2	ARCADIA	HUGUELET DR	067	LEX	2009-09-29	RNWILLI	2009-08-04	23.680
KY	2621	09788586000	16716208A	00371989	2111	RES.-LEXINGTON-ZONE 2	LAFAYETTE	SPRINGHILL DR	067	LEX	2009-09-07	WGRAVES	2009-06-30	7.962
KY	2621	09788586500	16716236E	00458308	2111	RES SURVEY ZONE 2A-GEORGETOWN	DELAPLAIN	DELAPLAIN RD	209	GEO	2009-09-14	WGRAVES	2009-07-02	3.418
KY	2633	09788595700	7344148-I	00098756	2111	DRIFT-RES LEAK SURVEY	1ST	HIGH ST	071	DRI	2009-09-15	BGOBLE	2009-06-15	9.520
KY	2633	09788595800	Y1618-54	00098825	2111	PIPPA PASSES-RES LEAK SURVEY	EASEMENT	EASEMENT	119	PIP	2009-09-16	BGOBLE	2009-06-19	7.518
KY	2621	09788778400	16716212L	00212186	2111	INTERMEDIATE SURVEY-LEXINGTON	EUCLID	MAXWELL ST	067	LEX	2009-10-22	WGRAVES	2009-07-01	6.342
KY	2621	09788778500	16716212L	00212188	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	S BROADWAY ST	067	LEX	2009-10-22	WGRAVES	2009-07-06	6.108
KY	2621	09788778600	16716212K	00212189	2111	INTERMEDIATE SURVEY-LEXINGTON	BOLIVAR	PATTERSON ST	067	LEX	2009-10-21	WGRAVES	2009-07-06	4.547
KY	2632	09788992400	7252276 H	00404118	3131	MAYSVILLE CSLLS 13-15 JUNE	MEADOW RIDGE	2216 MEADOW RIDGE DR	161	MAY	2009-12-12	JSWEARI	2009-08-17	401.000
KY	2631	09789365300	000000000	00508196	3131	QC-CSLLS-TRACTOR LEAK INSP	9TH	121 9TH ST	019	ASH	2009-09-29	NOT NEEDED-NO LINES WALKED	2009-12-08	0.000
KY	2632	09789392300	17256280K	00147302	2111	RES SUR MAYSVILLE---JUNE	BLUE RUN	W SECOND ST	161	MAY	2009-10-31	JSWEARI	2009-06-29	11.949
KY	2632	09789392400	17256280O	00147375	2111	RES SUR MAYSVILLE.....JUNE	BUFFALO TRACE	MOODY DR	161	MAY	2009-09-29	JSWEARI	2009-06-16	14.048
KY	2632	09789392500	7256280-O	00147379	2111	RES SUR MAYSVILLE.....JUNE	COLLEGE	US RT 62/68	161	MAY	2009-09-28	JSWEARI	2009-06-08	15.943
KY	2632	09789392600	7256280-L	00147384	2111	RES SUR MAYSVILLEJUNE	LEXINGTON	W. 3RD ST	161	MAY	2009-09-29	JSWEARI	2009-06-15	13.765
KY	2632	09789393400	7256280J	00259495	2111	RES SUR MAYSVILLE.....JUNE	ASHPOINT	JERSEY RD	161	MAY	2009-09-27	JSWEARI	2009-06-05	18.028
KY	2632	09789393500	17256280O	00259497	2111	RES SUR MAYSVILLE.....JUNE	BALDWIN	US RT 62/68	161	MAY	2009-10-12	JSWEARI	2009-06-22	13.772
KY	2632	09789393600	256276-B	00259800	2111	RES SUR MAYSVILLE---JUNE	CLASCOCK	MAPLE LEAF RD	161	MAY	2009-10-10	JSWEARI	2009-06-19	15.730
KY	2632	09789393700	7256280N	00259815	2111	RES SUR MAYSVILLE---JUNE	BISSOTTI	VALENTINE DR	161	MAY	2009-10-14	JSWEARI	2009-06-23	16.216

KY	2632	09789393800	17256276E	00260145	2111	RES SUR MAYSVILLE---JUNE	A	RT 62/68	161	MAY	2009-11-04	JSWEARI	2009-07-02	14.582
KY	2632	09789393900	17256276A	00260304	2111	RES SUR MAYSVILLE---JUNE	INDUSTRIAL PARK	RT 546 (AA)	161	MAY	2009-11-14	JSWEARI	2009-07-15	22.605
KY	2632	09789394000	17252276L	00260332	2111	RES SUR MAYSVILLE---JUNE	CALVERT	RT 62	161	MAY	2009-11-08	JSWEARI	2009-07-13	22.053
KY	2632	09789394100	17256276A	00260334	2111	RES SUR MAYSVILLE---JUNE	ALGONQUIN	ST RT 546 (AA)	161	MAY	2009-09-26	JSWEARI	2009-06-02	14.441
KY	2632	09789394300	7256276-F	00415755	2111	RES. SURVEY MAYSVILLE----JUNE	R/W	R/W US RT.546 AA HWY	161	MAY	2009-10-10	JSWEARI	2009-06-18	5.191
KY	2623	09789791900	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2009-07-31	KCATRON	2009-07-01	37.000
KY	2629	09789793900	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2009-10-01	KCATRON	2009-06-30	32.000
KY	2623	09790878500	V-921-22	00504949	3131	U-CSL 0000 FRA (11)	GAFFNEY	468 GAFFNEY CT	239	VER	2009-06-24	NOT NEEDED-RT KILLED	2009-06-24	1.000
KY	2633	09791825000	X-1729-12	00326072	2111	BLAIRTOWN-INTER.LEAK SURVEY	MULLINS 1ST	US 23	195	BLA	2009-10-11	BGOBLE	2009-07-09	1.577
KY	2633	09791825100	7348160T	00395698	3131	CSLLS SURVEY 20-75 JULY	P14	000000 P14	071	BAN	2009-10-12	DHANSFO	2009-07-30	38.000
KY	2633	09791825200	7356152T	00395699	3131	CSLLS SURVEY 15-75 JULY	ELISHA	208 ELISHA FK	195	PIK	2009-10-14	DHANSFO	2009-07-27	38.000
KY	2633	09791825300	7352148T	00395700	3131	CSLLS SURVEY 13-75 JULY	PW5071	000000 PW5071	071	GRE	2009-10-11	DHANSFO	2009-07-22	19.000
KY	2633	09791825400	7356152	00395701	3131	CSLLS SURVEY 07-75 JULY	PM17	000000 PM17	195	PIK	2009-10-24	DHANSFO	2009-07-20	49.000
KY	2633	09791825500	PW3491	00395720	3131	CSLLS SURVEY 01-11 JULY	WELL 3491	000000 WELL 3491	071	MCD	2009-07-31	BFMULLI	2009-07-23	0.001
KY	2682	09791825600	111111111	00395721	3131	CSLLS SURVEY 13-80 JULY	WELL 100034C	000000 WELL 100034C	071	HIP	2009-07-31	BFMULLI	2009-07-31	0.010
KY	2621	09792408700	16716204L	00210692	2111	RES.-LEXINGTON-ZONE 1A	APPIAN	TATES CREEK RD	067	LEX	2009-10-23	WGRAVES	2009-08-13	24.692
KY	2621	09792408800	16716204O	00210697	2111	RES.-LEXINGTON-ZONE 1A	BRINDLEY	CLEARWATER WY	067	LEX	2009-10-22	RNWILLI	2009-08-11	46.470
KY	2621	09792408900	16724212I	00210712	2111	RES.-LEXINGTON-ZONE 1A	BEASLEY	FORTUNE CT	067	LEX	2009-10-28	WGRAVES	2009-08-19	17.709
KY	2621	09792409000	16716204P	00210717	2111	RES.-LEXINGTON-ZONE 1A	ASHLEY OAK	R/W FLOURNOY APTS	067	LEX	2009-10-15	RNWILLI	2009-08-26	26.761
KY	2621	09792409100	16716204K	00210809	2111	RES.-LEXINGTON-ZONE 1A	ALLANTE BROOK	CRUTCHER CT	067	LEX	2009-10-14	RNWILLI	2009-08-21	32.336
KY	2621	09792409200	16716204H	00210815	2111	RES.-LEXINGTON-ZONE 1A	R/W	R/W	067	LEX	2009-10-08	RNWILLI	2009-08-26	0.493
KY	2621	09792409300	16716204M	00211072	2111	RES.-LEXINGTON-ZONE 1A	R/W	R/W NICHOLASVILLE RD	067	LEX	2009-10-21	RNWILLI	2009-08-28	3.619
KY	2621	09792409400	16720208P	00211434	2111	RES.-LEXINGTON-ZONE 1A	BECKY	CEDARVALE CT	067	LEX	2009-10-26	WGRAVES	2009-08-21	13.511
KY	2621	09792409500	6720200A	00211557	2111	RES.-LEXINGTON-ZONE 1A	ALVERSTONE	MCATEE RUN	067	LEX	2009-10-22	RNWILLI	2009-08-07	32.817
KY	2621	09792409600	6720204N	00211563	2111	RES.-LEXINGTON-ZONE 1A	ABBEYWOOD		067	LEX	2009-10-19	RNWILLI	2009-08-19	49.450
KY	2621	09792409700	16720200B	00211575	2111	RES.-LEXINGTON-ZONE 1A	ABBEYWOOD	CLIFFORD WY	067	LEX	2009-10-21	WGRAVES	2009-08-17	40.436
KY	2621	09792409800	16724204I	00211614	2111	RES.-LEXINGTON-ZONE 1A	R/W	R/W	067	LEX	2009-10-20	RNWILLI	2009-08-28	5.289
KY	2621	09792410100	16716212N	00249859	2111	RES.-LEXINGTON-ZONE 2	AMERICAN	LEGION DR	067	LEX	2009-10-25	WGRAVES	2009-08-31	12.974
KY	2621	09792410300	16724208B	00306224	2111	RES.-LEXINGTON-ZONE 1A	BURKWOOD	STONEBROOK	067	LEX	2009-10-28	WGRAVES	2009-08-24	27.913
KY	2621	09792410500	16720200B	00330632	2111	RES.-LEXINGTON-ZONE 1A	COURT	COURT	067	LEX	2009-10-20	RNWILLI	2009-08-13	0.365
KY	2621	09792410600	16716208P	00346439	2111	RES.-LEXINGTON-ZONE 1A	CALAIS	COURT 1	067	LEX	2009-10-21	RNWILLI	2009-08-13	7.733
KY	2621	09792410700	16720200E	00346735	2111	RES.-LEXINGTON-ZONE 1A	COURT 1	FIRETHORN PL	067	LEX	2009-10-20	RNWILLI	2009-08-11	6.175
KY	2621	09792410800	16716200D	00372372	2111	RES.-LEXINGTON-ZONE 1A	BENTLEY	IRONBRIDGE RD	067	LEX	2009-10-22	RNWILLI	2009-08-11	4.102
KY	2621	09792410900	16720204N	00372694	2111	RES.-LEXINGTON-ZONE 1A	ABBEYWOOD	CORAL CREEK CT	067	LEX	2009-10-19	RNWILLI	2009-08-13	1.465
KY	2623	09792411500	16712228G	00250171	2111	RES.-GEORGETOWN-ZONE 2	AVONDALE	LEMONS MILL	209	GEO	2009-11-30	WGRAVES	2009-08-10	20.637
KY	2623	09792411600	6712224H	00250172	2111	RES.-GEORGETOWN-ZONE 2	GEORGETOWN	LISLE RD	209	GEO	2009-12-08	WGRAVES	2009-09-10	30.691
KY	2623	09792411700	16712228B	00250175	2111	RES.-GEORGETOWN-ZONE 2	1ST	S BROADWAY	209	GEO	2009-12-07	WGRAVES	2009-08-11	23.852
KY	2623	09792411800	16712228N	00250196	2111	RES.-GEORGETOWN-ZONE 2	BRANDYWINE	WINDOR PATH/FAIRFAX	209	GEO	2009-11-28	WGRAVES	2009-08-12	18.993
KY	2623	09792423800	6688228H	00540043	2111	RESIDENTIAL ZONE 5-FRA	BRIDLE	WIMBLEDON	073	FRA	2009-10-30	KCATRON	2009-09-04	35.004
KY	2621	09792791800	6720204N	00214889	2111	INTERMEDIATE SURVEY-LEXINGTON	PRICE	RAPID RUN	067	LEX	2009-11-26	RNWILLI	2009-10-19	12.470
KY	2621	09792792100	16712208E	00462912	2111	RESIDENTIAL-LEXINGTON-ZONE 3A	LINNVILLE	LINNVILLE LN	067	LEX	2009-10-14	RNWILLI	2009-09-01	1.204
KY	2632	09792792500	17260280N	00374728	3131	MAYSVILLE CSLLS SUPPLEMENTAL	CENTRAL	441 CENTRAL AV	161	MAY	2009-06-28	PAUL BRUNTY	2009-06-24	1.000
KY	2621	09793192300	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2009-07-30	RNWILLI	2009-07-31	91.000
KY	2623	09793363400	16696212K	00214895	2111	INTERMEDIATE SURVEY-VERSAILLES	CAMDEN	CEMETARY	239	VER	2009-12-31	WGRAVES	2009-08-28	12.169
KY	2623	09793363700	6700224O	00214897	2111	INTERMEDIATE SURVEY-MIDWAY	BRUEN	N WINTER ST	239	MID	2009-12-31	KCATRON	2009-08-13	2.113
KY	2623	09793377400	6692224B	00538231	2111	RESIDENTIAL ZONE 5-FRA	AUTUMN VIEW	EASEMENT	073	FRA	2009-10-30	KCATRON	2009-08-25	30.902
KY	2629	09793749600	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2009-10-30	KCATRON	2009-09-01	22.000
KY	2631	09793750000	7352256-H	00107055	2111	BUS SUR ASHLAND	13TH	HYMAN AV	019	ASH	2009-12-31	FHAYES	2009-11-03	4.039

KY	2631	09793750100	7352260-P	00107058	2111	BUS SUR ASHLAND MALLS	CEDAR KNOLL MALL	R/W	019	ASH	2009-12-31	FHAYES	2009-10-29	7.773
KY	2631	09793750200	7356260-M	00107062	2111	BUS SUR ASHLAND	13TH	ALLEY	019	ASH	2009-12-31	FHAYES	2009-11-06	13.057
KY	2631	09793750300	7360252-I	00107065	2111	BUS SUR CATLETTSBURG	25TH	ALLEY	019	CAT	2009-12-31	FHAYES	2009-10-22	3.159
KY	2631	09793750400	7352264-I	00107068	2111	BUS SUR RUSSELL	BELLEFONTE	BELLEFONTE ST	089	RUS	2009-12-31	FHAYES	2009-12-01	6.501
KY	2631	09793750500	7336268-D	00107070	2111	BUS SUR GREENUP	ELEZIBETH	HARRISON ST	089	GRE	2009-12-31	FHAYES	2009-12-01	1.303
KY	2631	09793750600	7356216-D	00107072	2111	BUS SUR LOUISA	LOCK	MAIN ST	127	LOU	2009-12-31	FHAYES	2009-11-02	2.000
KY	2631	09793750700	7352256-L	00107074	2111	INT SUR ASHLAND	13TH	29TH ST	019	ASH	2009-12-31	FHAYES	2009-10-28	10.461
KY	2631	09793750800	7356260-N	00107075	2111	INT SUR ASHLAND	15TH	R/W	019	ASH	2009-12-31	DPEMBER	2009-12-08	21.468
KY	2631	09793750900	7336268-D	00107077	2111	INT SUR GREENUP	PERRY	PERRY ST	089	GRE	2009-12-31	FHAYES	2009-10-26	0.469
KY	2631	09793751000	7348264-B	00107078	2111	INT SUR WORTHINGTON	ALLEY	WORTHINGTON AV	089	WOR	2009-12-31	FHAYES	2009-10-26	1.004
KY	2631	09793751100	7344264-B	00107079	2111	INT SUR WURTLAND			089	WUR	2009-12-31	FHAYES	2009-10-26	0.436
KY	2631	09793751200	T-1601-47	00107081	2111	INT SUR SOUTH SHORE	ALLEY	ALLEY	089	S S	2009-12-31	FHAYES	2009-10-26	2.088
KY	2631	09793751300	7356216-D	00107087	2111	INT SUR LOUISA	CLAY	R/W	127	LOU	2009-12-31	FHAYES	2009-11-02	4.960
KY	2623	09794041300	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2009-08-31	KCATRON	2009-09-01	42.000
KY	2623	09794344800	000000000		3131	INSP SERVLIN-S&A CANT FIND	MAIN	MAIN ST	239	MID		RNWilli	2009-07-23	1.000
KY	2623	09794345100	000000000		3131	INSP SERVLIN/S&A CANT FIND	MAIN	MAIN ST	239	MID		RNWilli	2009-07-23	1.000
KY	2623	09794345300	000000000		3131	INSP SERVLIN-S&A CANT FIND	TURNER	TURNER ST	239	MID		SEE REMARKS	2009-07-27	1.000
KY	2621	09794385300	000000000		3131	INSP SERVLIN PER REPORT	GEORGETOWN	4123 GEORGETOWN RD	067	LEX		WGRAVES	2009-07-10	1.000
KY	2629	09794393100	V-1222/34		3131	INSPECT SERVLIN PER REPORT	HARRISON	201 HARRISON AV	173	MT		KCATRON	2009-07-10	1.000
KY	2682	09794732300	IF541G		3131	INSP CSL BOOK 13-84 (15)	WELL 100369	WELL 100369	119	PIN		BFMULLI	2009-07-31	0.010
KY	2623	09795709600	000000000		3131	INSPECT SERV LINE PER REMARKS	VALLEY VISTA	225 VALLEY VISTA DR	073	FRA		KCATRON	2009-07-16	1.000
KY	2633	09796075800	7372164-T	00395702	3131	CSLLS SURVEY 08-75 AUGUST	PW6646	000000 PW6646	195	VAR	2009-11-03	DHANSFO	2009-08-10	14.000
KY	2633	09796075900	7372156T	00395703	3131	CSLLS SURVEY 09-75 AUGUST	BENT BRANCH	10126 BENT BRANCH RD	195	MET	2009-11-02	DHANSFO	2009-08-14	14.000
KY	2633	09796076000	000000000		3131	CSLLS SURVEY 05-54 AUGUST	MAIN	000000 MAIN ST	159	WAR	2009-11-28	CESTEP	2009-08-17	1.000
KY	2633	09796076100	7368140T	00395705	3131	CSLLS SURVEY 05-75 AUGUST	P55	000000 P55	195	SHE	2009-11-21	DHANSFO	2009-08-07	23.000
KY	2633	09796076200	W1720-11	00395706	3131	CSLLS SURVEY 02-54 AUGUST	MAIN	000000 MAIN ST	159	INE	2009-11-30	CESTEP	2009-08-13	1.000
KY	2621	09796346000	6716216J		3131	WALK LEAKAGE INSP PER REPORT	DANFORTH	2292 DANFORTH DR	067	LEX		RALPH MCCONNELL	2009-08-03	1.000
KY	2621	09796346200	16712208H		3131	WALK LEAKAGE INSP PER REPORT	HARRODSBURG	2355 HARRODSBURG RD	067	LEX		RALPH MCCONNELL	2009-07-29	1.000
KY	2621	09796346400	6716208I		3131	WALK LEAKAGE INSP PER REPORT	PASADENA	577 PASADENA DR	067	LEX		RALPH MCCONNELL	2009-08-03	1.000
KY	2629	09796675800	6736252I	00479823	2111	ZONE 2 CYN	KEHOE	LOCUST ST	097	CYN	2009-11-11	KCATRON	2009-09-08	10.655
KY	2629	09796676000	67322248H	00479867	2111	ZONE 2 CYN	1ST ST/SMITH AV	LAKEVIEW DR	097	CYN	2009-11-10	KCATRON	2009-11-10	51.693
KY	2621	09796692100	6716212P	00250235	2111	RES.-LEXINGTON-ZONE 2	BALDWIN	PARK AV	067	LEX	2009-12-05	RNWilli	2009-11-13	12.327
KY	2621	09796692200	6720208A	00250237	2111	RES.-LEXINGTON-ZONE 2	ANDOVER	SLASHES RD	067	LEX	2009-11-29	RNWilli	2009-10-12	61.967
KY	2621	09796692300	16716208H	00250238	2111	RES.-LEXINGTON-ZONE 2	ASHLAND	TATES CREEK RD	067	LEX	2009-12-20	RNWilli	2009-11-05	36.941
KY	2621	09796692400	6716208L	00250241	2111	RES.-LEXINGTON-ZONE 2	ABBOTT	GLENDOVER AV	067	LEX	2010-01-12	RNWilli	2009-11-04	40.003
KY	2621	09796692500	16720208H	00250244	2111	RES.-LEXINGTON-ZONE 2	CALIFORNIA	RICHMOND RD	067	LEX	2009-12-26	RNWilli	2009-10-12	13.904
KY	2621	09796692600	16720212M	00250245	2111	RES.-LEXINGTON-ZONE 2	EXPORT ALLEY	E HIGH ST	067	LEX	2009-11-30	WGRAVES	2009-11-10	5.702
KY	2621	09796692700	16716208P	00250247	2111	RES.-LEXINGTON-ZONE 2	ALBANY	R/W 48156	067	LEX	2010-01-12	WGRAVES	2009-10-28	54.292
KY	2629	09796693100	W-1102-25	00211781	2111	ZONE-2 LP WIN	AL-FAN	EASEMENT	049	WIN	2009-11-22	KCATRON	2009-09-17	21.572
KY	2629	09796693200	W-1102-2	00212054	2111	ZONE-2 LP WIN	BECKNER	TALBOT ST	049	WIN	2009-11-16	KCATRON	2009-09-10	18.305
KY	2629	09796693400	W-1102-19	00246393	2111	ZONE-2 LP WIN	BELMONT	GRAVES ST	049	WIN	2009-11-21	KCATRON	2009-09-14	21.907
KY	2629	09796693500	W-1102-2	00246459	2111	ZONE-2 LP WIN	ADA	EASEMENT	049	WIN	2009-11-14	KCATRON	2009-08-17	16.421
KY	2623	09796703000	6688228K	00543615	2111	RESIDENTIAL ZONE 2-FRA	BRIGHTON PARK	KIMBEL DR	073	FRA	2009-11-01	KCATRON	2009-11-05	29.793
KY	2623	09796703100	6688228J	00544793	2111	RESIDENTIAL ZONE-2 FRA	ANNEX	VERSAILLES RD	073	FRA	2009-11-01	KCATRON	2009-11-03	47.056
KY	2623	09796703200	6684228K	00544794	2111	RESIDENTIAL ZONE-2 FRA	ARLINGTON AVE EASEMENT	EASEMENT	073	FRA	2009-11-01	KCATRON	2009-10-26	5.004
KY	2623	09796703300	6688228I	00544805	2111	RESIDENTIAL ZONE-2 FRA	ALLEY	HERROD DR	073	FRA	2009-11-01	KCATRON	2009-10-13	32.385
KY	2621	09797320400	16716212H	00215458	2111	INTERMEDIATE SURVEY-LEXINGTON	2ND	JEFFERSON ST	067	LEX	2009-11-26	WGRAVES	2009-11-05	12.820
KY	2621	09797320500	16716212D	00215462	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	GEORGETOWN	067	LEX	2009-12-10	WGRAVES	2009-09-15	4.897

KY	2621	09797320600	6716212K	00215463	2111	INTERMEDIATE SURVEY-LEXINGTON	ALLEY	PRIVATE DR	067	LEX	2009-12-11	WGRAVES	2009-11-03	7.552
KY	2621	09797320700	6720208J	00460661	2111	RESIDENTIAL ZONE 2-AUG	EASTWOOD	HARMONY HALL LN	067	LEX	2009-11-29	WGRAVES	2009-09-24	4.895
KY	2623	09797320800	16712232L	00214994	2111	INTERMEDIATE SURVEY-GEORGETOWN	BOURBON	R/W LOWES	209	GEO	2009-12-31	WGRAVES	2009-09-14	8.013
KY	2623	09797320900	16712232E	00215003	2111	INTERMEDIATE SURVEY-GEORGETOWN	ALLEY	LONGCLICK	209	GEO	2009-12-31	WGRAVES	2009-09-15	9.580
KY	2631	09797911300	7352264-L	00147391	2111	PROGRAM SURVEYRUSSELL	ALLEY	US RT 23	089	RUS	2010-01-12	FHAYES	2009-09-15	12.394
KY	2631	09797911400	7352264-E	00147394	2111	RES SUR RUSSELL.....	ALLEY	MEADE CT	089	RUS	2010-01-16	FHAYES	2009-09-23	10.102
KY	2631	09797911500	7348248-C	00266117	2111	RES SUR CANNONSBURG...AUGUST	CANNON	R/W ON US RT 60	019	CAN	2009-11-16	FHAYES	2009-08-27	19.840
KY	2631	09797911600	7348248-P	00266118	2111	RES SUR CANNONSBURG...AUGUST	CALVIN	MIDLAND TRAIL RD	019	CAN	2009-11-10	FHAYES	2009-08-26	17.779
KY	2631	09797911700	7348248-H	00266334	2111	RES SUR CANNONSBURG...AUGUST	COPLEY	MIDLAND TRAIL RD	019	CAN	2009-11-09	FHAYES	2009-08-17	10.877
KY	2631	09797911800	7352264-I	00266696	2111	RES SUR RUSSELL.....	KENWOOD	US 23	089	RUS	2010-01-12	FHAYES	2009-08-14	1.333
KY	2631	09797911900	7352264-I	00267038	2111	RES SUR FLATWOODS.....	CRESTVIEW	KENWOOD DR	089	FLA	2009-12-07	FHAYES	2009-09-09	13.615
KY	2631	09797912000	7348264-P	00267080	2111	RES SUR FLATWOODS.....	BOB-O-LINK	POWELL ST	089	FLA	2009-11-29	FHAYES	2009-09-18	16.087
KY	2631	09797912100	7352260-B	00267109	2111	RES SUR FLATWOODS.....	PVT. RD	R/W	089	FLA	2010-01-16	FHAYES	2009-11-09	16.815
KY	2631	09797912200	7352264-M	00267394	2111	RES SUR FLATWOODS.....	AUDOBON	KENWOOD DR	089	FLA	2009-12-26	FHAYES	2009-08-14	15.168
KY	2631	09797912300	7352260-A	00267402	2111	RES SUR FLATWOODS.....	EASEMENT	R/W	089	FLA	2010-02-28	FHAYES	2009-09-23	3.929
KY	2621	09798253500	716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2009-09-05	RNWILLI	2009-09-02	100.000
KY	2629	09799200800	7240216O	00479265	2111	BUS DIST MT	BANK	BUSINESS EASEMENT	173	MT	2009-12-31	KCATRON	2009-11-16	23.042
KY	2623	09799766600	6684228J	00278553	2111	INTERMEDIATE AREA	ADELL PLACE	EASEMENT	073	FRA	2009-12-31	KCATRON	2009-11-19	26.920
KY	2629	09799766700	W-1102-13	00210251	2111	BUS. DIST. WIN	BROADWAY	WALL ST	049	WIN	2009-12-31	KCATRON	2009-12-09	6.857
KY	2629	09799766800	W-1102-12	00210521	2111	BUS. DIST. WIN	ALLEY	BROADWAY ST	049	WIN	2009-12-31	KCATRON	2009-12-14	5.380
KY	2633	09800424900	7380144T	00395707	3131	CSLLS SURVEY 03-72 SEPTEMBER	PW5868	000000 PW5868	195	PHY	2009-12-08	DHANSFO	2009-09-14	42.000
KY	2633	09800425000	7388132T	00395708	3131	CSLLS SURVEY 04-72 SEPTEMBER	P116	000000 P116	195	FED	2009-11-30	DHANSFO	2009-09-02	11.000
KY	2633	09800425100	7324124T	00395710	3131	CSLLS SURVEY 16-72 SEPTEMBER	PW4734	000000 PW4734	119	AMB	2009-12-26	BFMULLI	2009-09-30	0.010
KY	2633	09800425200	X1822-16	00395712	3131	CSLLS SURVEY 13-54 SEPTEMBER	HEWLETT	000000 HEWLETT AV	159	LOV	2009-12-22	CESTEP	2009-09-29	1.000
KY	2621	09800652200	V-925-32		3131	INSPECT SERV LINE PER S&A	GEORGETOWN	571 GEORGETOWN ST	067	LEX		WGRAVES	2009-08-20	1.000
KY	2621	09800654200	000000000		3131	INSPECT SERV LINE PER S&A	GEORGETOWN	307 GEORGETOWN ST 1F	067	LEX		WGRAVES	2009-08-20	1.000
KY	2621	09801139500	6720208B	00250353	2111	RES.-LEXINGTON-ZONE 2	ASHWOOD	CULPEPPER RD	067	LEX	2010-01-25	RNWILLI	2009-11-11	33.601
KY	2621	09801139600	16720208F	00250363	2111	RES.-LEXINGTON-ZONE 2	ADAIR	HART RD	067	LEX	2010-01-30	RNWILLI	2009-11-23	21.312
KY	2621	09801877900	16720212F	00215642	2111	INTERMEDIATE SURVEY-LEXINGTON	4TH	LOUDON AV	067	LEX	2009-12-31	WGRAVES	2009-11-24	6.720
KY	2621	09801878000	16720212A	00215976	2111	INTERMEDIATE SURVEY-LEXINGTON	6TH	BELLAIRE AV	067	LEX	2009-12-24	WGRAVES	2009-11-11	4.322
KY	2621	09801878100	6720212I	00215981	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	SPRUCE ST	067	LEX	2009-12-31	WGRAVES	2009-11-25	9.639
KY	2621	09801878200	16716212J	00215985	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	VERSAILLES RD	067	LEX	2009-12-22	WGRAVES	2009-11-09	8.267
KY	2621	09801878300	16716208K	00216007	2111	INTERMEDIATE SURVEY-LEXINGTON	BURT	SOUTHLAND DR	067	LEX	2009-12-25	WGRAVES	2009-12-14	11.904
KY	2621	09801878400	16720212A	00216010	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	DELCAMP AV	067	LEX	2009-12-18	WGRAVES	2009-11-11	5.601
KY	2621	09801878500	16716208B	00216014	2111	INTERMEDIATE SURVEY-LEXINGTON	CLAYS MILL	LAFAYETTE	067	LEX	2009-12-31	WGRAVES	2009-11-12	5.349
KY	2621	09801878600	16716212N	00216015	2111	INTERMEDIATE SURVEY-LEXINGTON	ALEXANDRIA	ELAINE DR	067	LEX	2009-12-23	WGRAVES	2009-11-09	8.990
KY	2623	09801879700	16700212I	00214898	2111	BUSINESS SURVEY-VERSAILLES	ALLEY	MARSHALL EXIT & R/W	239	VER	2009-12-31	GAYLE WALTERS	2009-12-04	7.931
KY	2623	09801879800	16700224P	00214899	2111	BUSINESS SURVEY-MIDWAY	E MAIN	E MAIN ST	239	VER	2009-12-31	SGWALT	2009-12-04	1.195
KY	2623	09801879900	16712228B	00214998	2111	BUSINESS SURVEY-GEORGETOWN	BROADWAY	MAIN ST	209	GEO	2009-12-31	WGRAVES	2009-12-10	6.002
KY	2623	09801880200	V-808-7	00278529	2111	INTERMEDIATE AREA	BENSON CREEK RD	HOLMES ST	073	FRA	2009-12-31	KCATRON-SEE REMARKS	2009-09-04	9.424
KY	2633	09801882300	W-1817-53	00326059	2111	WARFIELD-BUSINESS LEAK SURVEY	BARRETT	MAIN ST	159	WAR	2009-12-04	BGOBLE	2009-09-16	1.491
KY	2632	09801882900	17240280F	00536688	3131	CSLLS 14-15 SEP	BRIDGEVILLE	70 BRIDGEVILLE RD	023	GER	2009-12-30	JSWEARI	2009-11-03	270.000
KY	2631	09802041600	7356216-D	00147410	2111	RES SUR LOUISA.....SEPTEMBER	BOONE	BOONE ST	127	LOU	2010-01-24	FHAYES	2009-09-16	11.062
KY	2631	09802041700	7356232-K	00268575	2111	RES SUR BUCHANAN	OLD COUNTY	ST RT 707	019	BUC	2010-01-23	FHAYES	2009-09-18	3.375
KY	2631	09802041800	U-1729-58	00268577	2111	RES SUR BUCHANAN	LOCK RD #2	R/W	019	BUR	2010-01-23	FHAYES	2009-09-18	3.614
KY	2631	09802041900	7356216-D	00268997	2111	RES SUR LOUISA.....	ALLEY	MADISON AV	127	LOU	2010-02-14	FHAYES	2009-09-25	18.765
KY	2631	09802042000	7356216-D	00269249	2111	RES SUR LOUISA.....SEPTEMBER	ADAMS	JEFFERSON ST	127	LOU	2010-02-02	FHAYES	2009-10-02	11.787
KY	2631	09802042100	7356220-O	00269268	2111	RES SUR LOUISA.....SEPTEMBER	ADAMS	KY. RT. 23	127	LOU	2010-01-26	FHAYES	2009-10-02	3.419

KY	2632	09802042500	17236280D	00147515	2111	RES SUR MAYSVILLE.....SEPT.	BROADWAY	WALTON RD	161	GER	2010-02-06	JSWEARI	2009-11-03	26.327
KY	2632	09802042800	7244280-F	00269585	2111	RES SUR MAYSVILLE.....SEPT.	BEAUMONT	FRANKFORT ST	023	GER	2010-01-31	JSWEARI	2009-10-26	20.275
KY	2632	09802042900	17248280F	00269587	2111	RES SUR MAYSVILL...(HIGHLANDS).	CENTRAL	ST RT 10	161	MAY	2010-02-06	JSWEARI	2009-09-30	8.924
KY	2623	09802673100	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2009-10-31	KCATRON	2009-10-28	32.000
KY	2629	09802673800	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2010-01-01	KCATRON	2009-09-30	31.000
KY	2621	09802938000	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2009-10-07	RNWILLI	2009-09-30	200.000
KY	2631	09803131900	7348248-F	00415625	2111	PATROLL. LKG SURVEY W/HFI T-4			019	CAN	2009-10-31	FHAYES	2009-10-01	24.334
KY	2631	09803132000	7360236-N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN			019	CAT	2009-10-31	FHAYES	2009-09-21	2.411
KY	2629	09803948200	6764176O	00479762	2111	BUS DIST IRV	BROADWAY	BROADWAY	065	IRV	2009-12-19	KCATRON	2009-11-12	7.852
KY	2629	09803948300	6736228C	00480504	2111	BUS DIST PAR	10TH	WINCHESTER AV	017	PAR	2009-12-31	KCATRON	2009-12-04	30.639
KY	2629	09803959600	16744204	00211574	2111	INT. AREA WIN	ALLEY	HUGHES AV	049	WIN	2009-12-31	KCATRON	2009-11-09	11.005
KY	2629	09803959700	16744208	00304978	2111	BUS. DIST. WIN	BOONESBORO	EASEMENT	049	WIN	2009-12-31	KCATRON	2009-10-27	15.708
KY	2629	09803959800	W-1102-19	00305049	2111	INT. AREA WIN	BECKNER	BECKNER ST	049	WIN	2009-12-31	KCATRON	2009-11-20	8.454
KY	2631	09804176300	7356252-H		3131	INSP SERV LINE PER REPORT	MITCHELL	1150 MITCHELL ST	019	CAT		FHAYES	2009-09-23	1.000
KY	2621	09804567000	000000000		3131	INSP SERVLINE PER REPORT	GEORGETOWN	4123 GEORGETOWN RD	067	LEX		WGRAVES	2009-09-22	1.000
KY	2623	09804866100	6684228G	00510168	2111	BUSINESS AREA-FRANKFORT	2ND	2ND ST	073	FRA	2009-12-31	KCATRON	2009-11-24	37.645
KY	2629	09805050900	6732252P	00479789	2111	BUS DIST CYN	ALLEY	WALNUT ST	097	CYN	2009-12-31	KCATRON	2009-12-01	18.859
KY	2623	09805755000	6712228E	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO FRANK LINE	209	GEO	2010-01-24	WGRAVES	2009-11-02	46.167
KY	2623	09805768000	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2010-01-16	WGRAVES	2009-11-02	29.482
KY	2621	09805776000	6716212H	00212905	2111	BUSINESS SURVEY-LEXINGTON	3RD	FELIX ST	067	LEX	2009-12-31	STAN STIGALL	2009-12-14	7.327
KY	2621	09805776100	16720212M	00212906	2111	BUSINESS SURVEY-LEXINGTON	BURKE	E HIGH ST	067	LEX	2009-12-31	WILLIAM TURNER	2009-12-14	10.749
KY	2621	09805776200	16716212L	00212915	2111	BUSINESS SURVEY-LEXINGTON	AYERS	VINE ST	067	LEX	2009-12-31	RNWILLI	2009-12-16	9.644
KY	2621	09805776300	16716212L	00212921	2111	BUSINESS SURVEY-LEXINGTON	BROADWAY	ESPLANADE ST	067	LEX	2009-12-31	STAN STIGALL	2009-12-14	7.869
KY	2621	09805776400	16716212L	00212940	2111	BUSINESS SURVEY-LEXINGTON	2ND	MECHANIC ST	067	LEX	2009-12-31	STAN STIGALL	2009-12-14	16.237
KY	2621	09805776500	16716212O	00214803	2111	BUSINESS SURVEY-LEXINGTON	LIMESTONE	S LIMESTONE ST	067	LEX	2009-12-31	RNWILLI	2009-11-25	1.926
KY	2621	09805776600	16712212L	00214804	2111	BUSINESS SURVEY-LEXINGTON	R/W	VILLAGE DR	067	LEX	2009-12-31	RNWILLI	2009-11-23	4.425
KY	2621	09805776700	16712208N	00214807	2111	BUSINESS SURVEY-LEXINGTON	ALLEDALE	WELLINGTON WY	067	LEX	2009-12-31	WGRAVES	2009-12-15	12.074
KY	2621	09805776800	6716208E	00214812	2111	BUSINESS SURVEY-LEXINGTON	LONGVIEW	MALL RD	067	LEX	2009-12-31	MICHAEL STIGALL	2009-11-30	23.576
KY	2621	09805776900	16720212K	00214814	2111	BUSINESS SURVEY-LEXINGTON	MURRAY	R/W EASTLAND SHOP CTR	067	LEX	2009-12-31	RNWILLI	2009-11-25	8.620
KY	2621	09805777000	16720208D	00214818	2111	BUSINESS SURVEY-LEXINGTON	COBURN	DRIVE #1	067	LEX	2009-12-31	BILL TURNER	2009-11-29	13.521
KY	2621	09805777100	16720216M	00214825	2111	BUSINESS SURVEY-LEXINGTON	ALLEY-WAL MART	ALLEY-WAL MART	067	LEX	2009-12-31	RNWILLI	2009-11-24	6.235
KY	2621	09805777200	6720212L	00216016	2111	INTERMEDIATE SURVEY-LEXINGTON	7TH	CONTINENTAL INN	067	LEX	2009-12-31	RNWILLI	2009-11-27	12.530
KY	2621	09805777300	16720212J	00216017	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	ELLERSLIE	067	LEX	2009-12-31	RNWILLI	2009-12-15	15.229
KY	2621	09805777400	16720212P	00216018	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	JINGLE BELL LN	067	LEX	2009-12-31	MICHAEL STIGALL	2009-11-30	11.449
KY	2621	09805777600	6724212J	00285806	2111	BUSINESS SURVEY-LEXINGTON	ACCESS ROAD	SIR BARTON WY	067	LEX	2009-12-31	STAN STIGALL	2009-11-24	20.940
KY	2623	09805778700	16712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2010-01-22	KCATRON	2009-12-08	35.111
KY	2623	09805778800	16700228H	00333519	2111	INTERMEDIATE-GEO/FRANK LINE	GUTHRIES' FARM	KENNEY JONES PROP	209	GEO	2010-01-16	WGRAVES	2009-10-28	0.300
KY	2623	09805778900	000000000	00369573	3131	CSLLS 13-25 TOYOTA SEPTEMBER	CYNTHIANA	1077 DELAPLAIN RD	209	GEO	2009-12-31	KEN CATRON	2009-10-19	8.000
KY	2629	09805779500	16760248M	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2010-01-17	RNWILLI	2009-10-26	39.688
KY	2629	09805779800	16728240O	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2010-01-21	RNWILLI	2009-10-21	20.074
KY	2629	09805779900	16748244O	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2010-01-17	RNWILLI	2009-10-22	76.281
KY	2631	09806133800	7356252-K	00271485	2111	RES SUR CATLETTSBURG...OCTOBER	R/W	R/W	019	CAT	2010-02-13	FHAYES	2009-10-07	4.395
KY	2631	09806133900	7356252-D	00271486	2111	RES SUR CATLETTSBURG...OCTOBER	(R/W) 10TH	ALLEY	019	CAT	2010-02-27	FHAYES	2009-10-12	15.239
KY	2631	09806134000	7356252-D	00271601	2111	RES SUR CATLETTSBURG...OCTOBER	13TH	CENTER ST	019	CAT	2010-02-27	FHAYES	2009-10-13	14.457
KY	2631	09806134100	7360252-I	00271641	2111	RES SUR CATLETTSBURG...OCTOBER	21ST	CENTER ST	019	CAT	2010-02-21	FHAYES	2009-10-22	15.368
KY	2631	09806134200	7360252-M	00271953	2111	RES SUR CATLETTSBURG...OCTOBER	32ND	OAKLAND AV	019	CAT	2010-02-14	FHAYES	2009-10-13	12.250
KY	2631	09806134300	7360252-M	00272105	2111	RES SUR CATLETTSBURG...OCTOBER	33RD	R/W (STREET)	019	CAT	2010-02-28	FHAYES	2009-10-19	19.226
KY	2631	09806134400	7356248-H	00272207	2111	RES SUR CATLETTSBURG...OCTOBER	CLIFFSIDE	US 23	019	CAT	2010-02-28	FHAYES	2009-10-20	7.112

KY	2631	09806134500	7360248-A	00272209	2111	RES SUR CATLETTSBURG...OCTOBER	39TH	COURT ST	019	CAT	2010-02-27	FHAYES	2009-10-06	15.570
KY	2631	09806134600	7348252-O	00305972	2111	RES SUR CEDAR KNOLL...OCTOBER	LAUREL RIDGE	R/W	019	CAN	2010-02-21	FHAYES	2009-10-07	4.841
KY	2621	09806296400	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2009-11-04	RNWILLI	2009-11-04	165.000
KY	2629	09806297200	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2010-01-30	KCATRON	2009-10-28	5.000
KY	2623	09809698700	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2009-11-30	KCATRON	2009-11-25	27.000
KY	2629	09809699100	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2010-02-28	KCATRON	2009-11-25	19.000
KY	2631	09810061600	7356256-C	00272986	2111	RES SUR ASHLAND.....NOVEMBER	28TH	ALLEY	019	ASH	2010-02-21	BGOBLE	2009-11-20	13.248
KY	2631	09810061700	7356256-G	00273082	2111	RES SUR ASHLAND.....NOVEMBER	27TH	29TH ST	019	ASH	2010-02-21	BGOBLE	2009-11-24	15.706
KY	2631	09810061800	7356256-J	00273147	2111	RES SUR ASHLAND.....NOVEMBER	38TH	39TH ST	019	ASH	2010-02-17	BGOBLE	2009-12-04	14.724
KY	2631	09810061900	7356256-P	00273291	2111	RES SUR ASHLAND.....NOVEMBER	46TH	US 23	019	ASH	2010-02-22	BGOBLE	2009-11-24	15.194
KY	2631	09810062000	7356256-J	00273613	2111	RES SUR ASHLAND.....NOVEMBER	ALLEY	S BELMONT ST	019	ASH	2010-02-20	BGOBLE	2009-12-01	16.955
KY	2631	09810062100	7356256-N	00273614	2111	RES SUR ASHLAND.....NOVEMBER	BIRCH	DIVISION ST	019	ASH	2010-02-20	FHAYES	2009-11-10	20.260
KY	2631	09810062200	7356256-O	00273766	2111	RES SUR ASHLAND.....NOVEMBER	43RD	GARTRELL ST	019	ASH	2010-02-17	BGOBLE	2009-11-17	18.751
KY	2631	09810062300	7356256-N	00273880	2111	RES SUR ASHLAND.....NOVEMBER	BANBURY	SOUTHVIEW RD	019	ASH	2010-02-28	FHAYES	2009-11-11	17.484
KY	2631	09810062400	7356252-C	00273890	2111	RES SUR ASHLAND.....NOVEMBER	ACORN	JEWELL ST	019	ASH	2010-02-14	FHAYES	2009-11-11	5.389
KY	2621	09810609000	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2009-12-09	RNWILLI	2009-12-08	150.000
KY	2621	09811330400	6720212B		3131	RE-INSPECT BOOK 02-24	LIMESTONE	1501 N LIMESTONE ST	067	LEX		WILLIAM TURNER	2009-11-17	319.000
KY	2632	09812543900	7240280		3131	INSP SERV LINE-NEW LINE	R1 FRANKFORT	R1 FRANKFORT ST BX53	023	GER		JSWEARI	2009-12-07	1.000
KY	2629	09812873800	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2010-03-25	KCATRON	2009-12-28	1.000
KY	2633	09813782000	W-1720-10	00326050	2111	INEZ-BUSINESS LEAK SURVEY	COURT	KY ROUTE 3	159	INE	2009-12-31	BGOBLE	2009-12-16	2.468
KY	2621	09814143600	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2010-01-13	RICK ISON	2009-05-15	6.000
KY	2623	09815148700	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2009-12-31	KCATRON	2009-12-28	1.000
KY	2621	09816036400	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2009-06-20	RNWILLI	2009-12-30	60.000
KY	2621	09816042700	6720204N	00479054	3131	CSL INSP 17-66 (24) AUG	TRENT	1550 TRENT BV CABLE	067	LEX	2010-11-17	BRYAN LEE	2010-08-25	24.000
KY	2631	09816053800	000000000	00181815	3131	CSLLS SURVEY 09-36 AUGUST	US ROUTE 23	US ROUTE 23	089	LLO	2010-12-13	SCOTT GARRETT	2010-08-12	259.000
KY	2629	09816145000	V/1222-33	00098050	3131	U-CSL 1006 MTS (158) AUG	ELM	126 ELM ST	173	MT	2010-11-20	STAN STIGALL	2010-08-18	153.000
KY	2629	09816145100	X-1201-60	00098238	3131	U-CSL 0310 IRV (219) MAR	WINCHESTER	1000 WINCHESTER RD	065	IRV	2010-06-20	WILLIAM TURNER	2010-03-30	206.000
KY	2629	09816145200	V-1226/6	00100358	3131	U-CSL 0607 MTS (349) MAR	TIMS	1001 TIMS DR	173	MT	2010-06-07	WILLIAM TURNER	2010-03-03	347.000
KY	2629	09816145300	6744208O	00100376	3131	U-CSL 0812 WIN (292) APR	VILLAGE	108 VILLAGE CT	049	WIN	2010-07-30	STAN STIGALL	2010-04-08	281.000
KY	2629	09816145400	W1102-21	00100433	3131	U-CSL 0911 WIN (225) MAY	CHAPLIN	208 CHAPLIN AV	049	WIN	2010-08-11	WILLIAM TURNER	2010-05-06	212.000
KY	2629	09816145500	W-1102-21	00100434	3131	U-CSL 1011 WIN (224) JUN	FRENCH	151 FRENCH AV	049	WIN	2010-09-06	STAN STIGALL	2010-07-07	224.000
KY	2629	09816145600	W-1102-12	00100435	3131	U-CSL 1110 WIN (259) JUL	COLLEGE	12 COLLEGE ST	049	WIN	2010-10-17	STAN STIGALL	2010-08-24	251.000
KY	2629	09816145700	W-1101-7	00100437	3131	U-CSL 1212 WIN (368) AUG	CARDINAL	27 CARDINAL LN	049	WIN	2010-11-17	WILLIAM TURNER	2010-08-31	360.000
KY	2629	09816145800	V-1126-37	00100438	3131	U-CSL 1310 WIN (216) SEP	LAMOND RUELLE	225 LAMOND RUELLE	049	WIN	2010-12-17	EDDIE FLACK	2010-10-20	210.000
KY	2629	09816145900	W-1101-16	00100439	3131	U-CSL 1409 WIN (380) SEP	HARKINS	870 HARKINS DR	049	WIN	2010-12-07	EDDIE FLACK	2010-09-03	377.000
KY	2629	09816146000	X-1206-19	00226078	3131	U-CSL 0108 IRV (174) JUN	RICHMOND	905 RICHMOND RD	065	IRV	2010-09-19	WILLIAM TURNER	2010-06-23	165.000
KY	2629	09816146100	X-1206/21	00228243	3131	U-CSL 1533 IRV (143) AUG	BROADWAY	280 BROADWAY ST	065	IRV	2010-11-23	EDDIE FLACK	2010-10-05	134.000
KY	2629	09816146300	16736192J	00330299	3131	U-CSL 4402 RIC (066) JUL	RUTH	201 RUTH DR	151	RIC	2010-10-16	STAN STIGALL	2010-08-26	78.000
KY	2629	09816146400	167361806	00330300	3131	U-CSL 4403 RIC (250) JUL	GOLF VIEW	761 RED HOUSE RD	151	RIC	2010-10-23	STAN STIGALL	2010-08-26	246.000
KY	2629	09816302900	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2010-04-28	WORK NOT DONE THIS MONTH	2009-12-30	0.000
KY	2621	09817326300	000000000	00351966	3131	U-CSL 1084 LEX (456) MAR	GRASSY CREEK	1045 HIGBEE MILL RD	067	LEX	2010-06-20	WILLIAM TURNER	2010-03-17	527.000
KY	2621	09817326400	6712208K	00351967	3131	U-CSL 0877 LEX (341) MAR	HARRODSBURG	3116 HARRODSBURG RD	067	LEX	2010-06-22	RALPH MCCONNELL	2010-03-02	839.000
KY	2621	09817326500	16712208M	00351969	3131	U-CSL 0871 LEX (209) MAR	HARRODSBURG	1759 HARRODSBURG RD	067	LEX	2010-06-28	WILLIAM TURNER	2010-03-22	207.000
KY	2621	09817326600	6716212M	00351973	3131	U-CSL 0778 LEX (229) MAR	MASON HEADLEY	895 MASON HEADLEY RD	067	LEX	2010-06-21	RALPH MCCONNELL	2010-03-23	229.000
KY	2621	09817326700	6712212L	00351975	3131	U-CSL 0772 LEX (370) MAR	THE LANE	2160 VERSAILLES RD	067	LEX	2010-06-07	BILL TURNER	2010-03-30	368.000
KY	2621	09817326800	16712212K	00351977	3131	U-CSL 0768 LEX (106) MAR	VERSAILLES	2308 VERSAILLES RD	067	LEX	2010-06-21	RALPH MCCONNELL	2010-03-31	102.000
KY	2621	09817326900	16720200A	00351980	3131	U-CSL 1384 LEX (692) MAR	CLIFFORD	4833 CLIFFORD CR	067	LEX	2010-06-28	BRYAN LEE	2010-04-01	691.000
KY	2621	09817327000	000000000	00351982	3131	U-CSL 0760 LEX (275) MAR	BROADWAY	1017 S BROADWAY ST 1F	067	LEX	2010-06-06	BRYAN LEE	2010-03-19	272.000

KY	2621	09817327100	16716204D	00352490	3131	U-CSL 1554 LEX (218) APR	KIRKLEVINGTON	3101 KIRKLEVINGTON DR 209	067	LEX	2010-07-27	WILLIAM TURNER	2010-04-19	325.000
KY	2621	09817327200	6720200A	00352493	3131	U-CSL 1560 LEX (531) APR	THORNWOOD	4621 THORNWOOD CR	067	LEX	2010-07-17	STAN STIGALL	2010-04-22	654.000
KY	2621	09817327300	16708204D	00352496	3131	U-CSL 0929 LEX (621) APR	ENGLISH STATIO	2472 ENGLISH STATIO DR	067	LEX	2010-07-10	EDDIE FLACK	2010-04-14	624.000
KY	2621	09817327400	6716208E	00352498	3131	U-CSL 0828 LEX (207) APR	CLAYS MILL	2211 CLAYS MILL RD	067	LEX	2010-07-26	EDDIE FLACK	2010-04-01	207.000
KY	2621	09817327500	000000000	00352499	3131	U-CSL 0818 LEX (273) APR	HARRODSBURG	2352 HARRODSBURG RD	067	LEX	2010-07-18	RALPH MCCONNELL	2010-04-05	270.000
KY	2621	09817327600	16720200F	00352502	3131	U-CSL 1566 LEX (445) APR	TATES CREEK	5184 TATES CREEK RD	067	LEX	2010-07-19	WILLIAM TURNER	2010-04-27	455.000
KY	2621	09817327700	16720200A	00352506	3131	U-CSL 1584 LEX (536) APR	AMANDA	908 AMANDA CT	067	LEX	2010-07-06	RALPH MCCONNELL	2010-04-15	726.000
KY	2621	09817327800	16708240D	00352950	3131	U-CSL 0853 LEX (745) MAY	FIREBROOK	4685 FIREBROOK BV	067	LEX	2010-07-24	EDDIE FLACK	2010-05-28	801.000
KY	2621	09817327900	16712204E	00352951	3131	U-CSL 0820 LEX (681) MAY	CANDLEWOOD	81 CANDLEWOOD DR	113	NIC	2010-08-08	BILL TURNER	2010-05-20	871.000
KY	2621	09817328000	16712208N	00352952	3131	U-CSL 0935 LEX (386) MAY	GRASMERE	3318 GRASMERE DR	067	LEX	2010-08-14	RALPH MCCONNELL	2010-05-10	387.000
KY	2621	09817328100	16712208P	00352953	3131	U-CSL 0923 LEX (301) MAY	BETH	629 BETH LN	067	LEX	2010-08-15	STAN STIGALL	2010-06-01	302.000
KY	2621	09817328200	000000000	00352954	3131	U-CSL 0917 LEX (230) MAY	SOUTHVIEW	2301 SOUTHVIEW DR	067	LEX	2010-08-23	EDDIE FLACK	2010-05-25	230.000
KY	2621	09817328300	16716208I	00352955	3131	U-CSL 0911 LEX (144) MAY	BRADFORD	398 BRADFORD DR	067	LEX	2010-08-23	WILLIAM TURNER	2010-05-26	293.000
KY	2621	09817328400	16712208L	00352956	3131	U-CSL 0830 LEX (463) MAY	WACO	2993 WACO RD	067	LEX	2010-08-30	WILLIAM TURNER	2010-06-02	462.000
KY	2621	09817328500	16712204L	00352957	3131	U-CSL 1283 LEX (606) MAY	TWIN PINES	684 TWIN PINES WY	067	LEX	2010-08-02	RALPH MCCONNELL	2010-05-04	606.000
KY	2621	09817328600	16716208K	00352994	3131	U-CSL 1160 LEX (171) JUN	HEATHER	1901 HEATHER WY	067	LEX	2010-09-26	WILLIAM TURNER	2010-08-12	171.000
KY	2621	09817328700	000000000	00352995	3131	U-CSL 1036 LEX (157) JUN	CLAYS MILL	1808 CLAYS MILL RD	067	LEX	2010-09-28	RALPH MCCONNELL	2010-08-26	157.000
KY	2621	09817328800	6716208E	00352996	3131	U-CSL 1030 LEX (276) JUN	CLAYS MILL	2212 CLAYS MILL RD	067	LEX	2010-09-27	GAVIN RECEVEUR	2010-08-05	276.000
KY	2621	09817328900	16716208C	00352997	3131	U-CSL 1012 LEX (186) JUN	ELIZABETH	1404 ELIZABETH ST	067	LEX	2010-09-27	STAN STIGALL	2010-08-02	176.000
KY	2621	09817329000	6716208I	00352999	3131	U-CSL 0978 LEX (210) JUN	MILLBROOK	2596 MILLBROOK DR	067	LEX	2010-09-29	WILLIAM TURNER	2010-08-05	205.000
KY	2621	09817329100	16712204D	00353000	3131	U-CSL 0966 LEX (428) JUN	MONTICELLO	700 MONTICELLO BV	067	LEX	2010-09-17	EDDIE FLACK	2010-06-03	428.000
KY	2621	09817329200	16712208K	00353001	3131	U-CSL 0812 LEX (506) JUN	HIGGENS	3300 HIGGENS CT	067	LEX	2010-09-15	STAN STIGALL	2010-06-11	1018.000
KY	2621	09817329300	16716208M	00353003	3131	U-CSL 0972 LEX (432) JUN	SEVERN	460 SEVERN WY	067	LEX	2010-09-25	EDDIE FLACK	2010-08-11	434.000
KY	2621	09817329400	6716212L	00353004	3131	U-CSL 1135 LEX (118) JUN	RODES	233 RODES AV	067	LEX	2010-09-28	STAN STIGALL	2010-06-08	109.000
KY	2621	09817329500	000000000	00353011	3131	U-CSL 1154 LEX (188) JUN	CHEROKEE	105 CHEROKEE PR	067	LEX	2010-09-29	EDDIE FLACK	2010-08-12	184.000
KY	2621	09817329600	000000000	00353013	3131	U-CSL 0511 LEX (199) JUN	UPPER	517 S UPPER ST	067	LEX	2010-09-28	RALPH MCCONNELL	2010-06-02	189.000
KY	2621	09817329700	16712204C	00353015	3131	U-CSL 0960 LEX (307) JUN	BATHURST	3490 BATHURST CT	067	LEX	2010-09-22	WILLIAM TURNER	2010-08-19	307.000
KY	2621	09817329800	000000000	00353457	3131	U-CSL 1242 LEX (410) JUL	STONEBROOK	300 STONEBROOK DR	067	LEX	2010-10-31	BRYAN LEE	2010-08-24	419.000
KY	2621	09817329900	16712204F	00353460	3131	U-CSL 1212 LEX (766) JUL	TEMPO	3808 TEMPO CT	067	LEX	2010-10-05	EDDIE FLACK	2010-06-22	769.000
KY	2621	09817330000	6716208G	00353461	3131	U-CSL 1172 LEX (218) JUL	NICHOLASVILLE	101 WABASH DR	067	LEX	2010-10-10	EDDIE FLACK	2010-08-19	212.000
KY	2621	09817330100	16716208F	00353462	3131	U-CSL 1166 LEX (232) JUL	PENMOKEN	148 PENMOKEN PA	067	LEX	2010-10-19	EDDIE FLACK	2010-08-19	232.000
KY	2621	09817330300	000000000	00360664	3131	U-CSL 1178 LEX (220) JUL	NICHOLASVILLE	115 SOUTHLAND DR	067	LEX	2010-10-18	EDDIE FLACK	2010-08-23	217.000
KY	2621	09817330400	16716204H	00360667	3131	U-CSL 1236 LEX (697) JUL	SHERARD	696 SHERARD CR	067	LEX	2010-10-31	EDDIE FLACK	2010-08-30	698.000
KY	2621	09817330500	6716204F	00360668	3131	U-CSL 1253 LEX (309) JUL	NICHOLASVILLE	112 WILSON DOWNING RD	067	LEX	2010-10-18	WILLIAM TURNER	2010-05-20	310.000
KY	2621	09817330600	000000000	00364279	3131	U-CSL 1053 LEX (000) AUG	BOB O LINK	498 BOB O LINK DR	067	LEX	2010-11-17	BRYAN LEE	2010-09-02	227.000
KY	2621	09817330700	000000000	00364280	3131	U-CSL 1024 LEX (000) AUG	ELIZABETH	1601 ELIZABETH ST	067	LEX	2010-11-07	RALPH MCCONNELL	2010-06-08	139.000
KY	2621	09817330800	V-930-28	00364281	3131	U-CSL 1018 LEX (000) AUG	ROSEMONT	79 SOUTHPORT DR	067	LEX	2010-11-02	WILLIAM TURNER	2010-08-24	196.000
KY	2621	09817330900	16716208C	00364282	3131	U-CSL 1071 LEX (000) AUG	STATE	109 STATE ST	067	LEX	2010-11-15	RALPH MCCONNELL	2010-06-03	166.000
KY	2621	09817331000	000000000	00364283	3131	U-CSL 1059 LEX (000) AUG	WALLER	386 WALLER AV 1	067	LEX	2010-11-17	WILLIAM TURNER	2010-06-03	130.000
KY	2621	09817331100	6716208J	00364284	3131	U-CSL 1111 LEX (000) AUG	NICHOLASVILLE	2121 NICHOLASVILLE RD	067	LEX	2010-11-16	EDDIE FLACK	2010-07-01	254.000
KY	2621	09817331200	6716208J	00364287	3131	U-CSL 1277 LEX (000) SEP	JESSELIN	2290 NICHOLASVILLE RD	067	LEX	2010-12-17	RALPH MCCONNELL	2010-06-08	143.000
KY	2621	09817331300	000000000	00364289	3131	U-CSL 1271 LEX (000) SEP	CAROL	2018 CAROL LN	067	LEX	2010-12-11	WILLIAM TURNER	2010-09-22	225.000
KY	2621	09817331400	16716204F	00364290	3131	CSLLS 12-30 LEX SEPTEMBER	QUEBEC	161 VANDERBILT DR	067	LEX	2010-12-20	EDDIE FLACK	2010-07-12	476.000
KY	2621	09817331500	000000000	00364291	3131	CSLLS 11-23 LEX SEPTEMBER	JOHNSTON	1720 NICHOLASVILLE RD	067	LEX	2010-12-20	WILLIAM TURNER	2010-06-16	113.000
KY	2621	09817331600	6716208K	00364292	3131	CSLLS 11-17 LEX SEPTEMBER	NICHOLASVILLE	1920 NICHOLASVILLE RD	067	LEX	2010-12-20	RALPH MCCONNELL	2010-06-11	138.000
KY	2621	09817331700	16716200C	00364294	3131	CSLLS 12-18 LEX SEPTEMBER	CLEARWATER	652 ROLLING CREEK LN	067	LEX	2010-11-24	WILLIAM TURNER	2010-07-23	1124.000
KY	2621	09817331800	16716204P	00364295	3131	CSLLS 12-59 LEX SEPTEMBER	TANGLE HURST	4475 TANGLE HURST LN	067	LEX	2010-12-12	EDDIE FLACK	2010-06-15	291.000
KY	2621	09817331900	6720204F	00364296	3131	CSLLS 15-17 LEX SEPTEMBER	APIAN	1317 CENTRE PY 31	067	LEX	2010-12-25	WILLIAM TURNER	2010-10-11	496.000

KY	2621	09817332000	6712204B	00364298	3131	CSLLS 09-54 LEX	SEPTEMBER	ABBINGTON	1752 ABBINGTON HL	067	LEX	2010-11-10	STAN STIGALL	2010-07-08	579.000
KY	2621	09817332100	000000000	00364299	3131	CSLLS 11-29 LEX	SEPTEMBER	LIMESTONE	920 S LIMESTONE ST	067	LEX	2010-12-28	STAN STIGALL	2010-06-16	59.000
KY	2621	09817332200	160000000	00364300	3131	CSLLS 12-65 LEX	SEPTEMBER	LOWRY	104 E LOWRY LN 1FR	067	LEX	2010-12-05	RALPH MCCONNELL	2010-10-22	177.000
KY	2621	09817332300	000000000	00364302	3131	CSLLS 15-77 LEX	OCTOBER	ALBANY	920 ALBANY CR	067	LEX	2011-01-08	EDDIE FLACK	2010-10-13	312.000
KY	2621	09817332400	16720200A	00364303	3131	CSLLS 15-72 LEX	OCTOBER	ROCKBRIDGE	1106 ROCKBRIDGE RD	067	LEX	2011-01-17	RALPH MCCONNELL	2010-06-24	607.000
KY	2621	09817332500	6720204A	00364304	3131	CSLLS 15-29 LEX	OCTOBER	ELMENDORF	3514 TATES CREEK RD	067	LEX	2011-01-09	STAN STIGALL	2010-08-11	416.000
KY	2621	09817332600	000000000	00364305	3131	CSLLS 15-23 LEX	OCTOBER	GAINESWAY	3420 SUTHERLAND DR	067	LEX	2010-12-26	EDDIE FLACK	2010-10-12	510.000
KY	2621	09817332700	16712208G	00364306	3131	CSLLS 09-84 LEX	OCTOBER	CHASEWOOD	1077 CHASEWOOD WY	067	LEX	2011-01-15	EDDIE FLACK	2010-08-23	161.000
KY	2621	09817332800	16720208N	00364308	3131	CSLLS 15-78 LEX	OCTOBER	BARROW WOOD	3609 BARROW WOOD	067	LEX	2011-01-05	STAN STIGALL	2010-06-29	331.000
KY	2621	09817332900	16720204J	00364309	3131	CSLLS 15-11 LEX	OCTOBER	STEPHEN FOSTER	1617 THAMES DR	067	LEX	2011-01-10	GAVIN RECEVEUR	2010-10-15	367.000
KY	2621	09817333000	16720208I	00364310	3131	CSLLS 15-37 LEX	OCTOBER	TURKEYFOOT	1045 TURKEYFOOT RD	067	LEX	2011-01-03	WILLIAM TURNER	2010-10-13	300.000
KY	2621	09817333100	16712204H	00366070	3131	CSLLS 09-83 LEX	AUGUST	BOSTON	3576 BOSTON RD	067	LEX	2010-10-11	EDDIE FLACK	2010-07-01	434.000
KY	2621	09817337500	16716208M	00419424	3131	CSLLS 12-24 LEX	AUGUST	RUCCIO	273 RUCCIO WY	067	LEX	2010-11-28	WILLIAM TURNER	2010-06-10	463.000
KY	2621	09817337600	6716212O	00419427	3131	CSLLS 10-65 LEX	AUGUST	BURLEY	102 BURLEY AV	067	LEX	2010-11-09	STAN STIGALL	2010-06-03	151.000
KY	2621	09817337700	6716212O	00419429	3131	CSLLS 10-77 LEX	AUGUST	PRALL	165 PRALL ST CABLE	067	LEX	2010-11-10	STAN STIGALL	2010-06-07	164.000
KY	2623	09817358200	V-808/6	00349683	3131	U-CSL 1012 FRA	(232) AUG	WALLACE	341 WALLACE AV	073	FRA	2010-11-07	GAVIN RECEVEUR	2010-09-29	257.000
KY	2623	09817358300	V-808/36	00349684	3131	U-CSL 0510 FRA	(177) MAY	WOODLAND	629 WOODLAND AV	073	FRA	2010-08-24	RALPH MCCONNELL	2010-05-26	174.000
KY	2623	09817358400	16684228N	00349685	3131	U-CSL 0609 FRA	(180) JUN	STEELE	417 STEELE ST	073	FRA	2010-09-12	GAVIN RECEVEUR	2010-08-17	177.000
KY	2623	09817358500	V-809/63	00349686	3131	U-CSL 1114 FRA	(163) SEP	DUNCAN	380 DUNCAN RD	073	FRA	2010-12-10	GAVIN RECEVEUR	2010-10-07	168.000
KY	2623	09817358600	V-807/31	00349688	3131	U-CSL 0413 FRA	(427) JUN	PEA RIDGE	896 PEA RIDGE RD	073	FRA	2010-09-14	GAVIN RECEVEUR	2010-08-16	419.000
KY	2623	09817358700	V808/21	00349689	3131	U-CSL 0111 FRA	(161) MAY	LOGAN	225 LOGAN ST A	073	FRA	2010-08-25	RALPH MCCONNELL	2010-05-24	158.000
KY	2623	09817358800	000000000	00349691	3131	U-CSL 0809 FRA	(216) AUG	PAYNE	200 PAYNE ST	073	FRA	2010-11-08	RALPH MCCONNELL	2010-09-01	194.000
KY	2623	09817358900	V809/7	00349695	3131	U-CSL 1708 FRA	(1002) JUL	STONEHEDGE	109 STONEHEDGE	073	FRA	2010-10-20	GAVIN RECEVEUR	2010-09-17	1062.000
KY	2623	09817359000		00352507	3131	U-CSL 0817 VER	(306) APR	HUNTERTOWN	2999 HUNTERTOWN RD	239	VER	2010-07-25	WILLIAM TURNER	2010-05-03	309.000
KY	2623	09817359100	16696212D	00352512	3131	U-CSL 0816 VER	(427) APR	QUAIL RUN	442 QUAIL RUN RD	239	VER	2010-07-25	WILLIAM TURNER	2010-05-11	435.000
KY	2623	09817359200	000000000	00353456	3131	U-CSL 1305 GEO	(191) JUL	CARLEY	150 CARLEY CT	209	GEO	2010-10-24	GAVIN RECEVEUR	2010-09-23	185.000
KY	2623	09817359300	V-909/4	00360669	3131	U-CSL 1405 GEO	(532) JUL	GATEWOOD	107 SPRINGSIDE AV	209	GEO	2010-09-22	GAVIN RECEVEUR	2010-09-16	538.000
KY	2623	09817359400	160000000	00364285	3131	U-CSL 0906 GEO	(000) AUG	WARRENDALE	309 WARRENDALE CT	209	GEO	2010-11-28	GAVIN RECEVEUR	2010-10-14	116.000
KY	2623	09817359500	000000000	00364286	3131	U-CSL 0706 GEO	(000) AUG	PAYNE	311 PAYNE ST	209	GEO	2010-11-23	RALPH MCCONNELL	2010-06-21	195.000
KY	2623	09817360600	V90550	00419430	3131	U-CSL 09-05 GEO	(000) AUG	CREEKVIEW	104 CREEKVIEW CT	209	GEO	2010-11-17	RALPH MCCONNELL	2010-09-24	828.000
KY	2629	09817365500	V-1222/25	00098043	3131	U-CSL 0705 MTS	(175) APR	HINKSTON	22 HINKSTON PK	173	MT	2010-07-26	STAN STIGALL	2010-04-16	188.000
KY	2629	09817365600	V/1222-42	00098046	3131	U-CSL 0906 WIN	(182) JUN	HIGH	27 W HIGH ST	173	MT	2010-09-18	STAN STIGALL	2010-07-09	174.000
KY	2629	09817365700	X-1206/31	00098247	3131	U-CSL 1208 IRV	(202) SEP	RIVER	523 RIVER DR	065	IRV	2010-12-13	BILL TURNER	2010-10-05	192.000
KY	2629	09817368100	16740232I	00100080	3131	U-CSL 0525 PAR	(206) APR	2ND	227 2ND ST	017	PAR	2010-07-26	STAN STIGALL	2010-04-14	197.000
KY	2629	09817368200	16736232M	00100082	3131	U-CSL 0722 PAR	(225) JUL	HIGH	829 HIGH ST	017	PAR	2010-10-24	STAN STIGALL	2010-08-18	204.000
KY	2629	09817368300	16736232L	00100086	3131	U-CSL 0725 PAR	(230) AUG	PATTERSON	303 PATTERSON ST	017	PAR	2010-11-03	EDDIE FLACK	2010-09-28	211.000
KY	2629	09817368400	16736232P	00100087	3131	U-CSL 0820 PAR	(296) AUG	CYPRESS	1438 CYPRESS ST	017	PAR	2010-11-06	EDDIE FLACK	2010-09-22	275.000
KY	2629	09817368500	16740232M	00100090	3131	U-CSL 0920 PAR	(163) AUG	HIGH	110 HIGH ST	017	PAR	2010-11-07	EDDIE FLACK	2010-10-05	158.000
KY	2629	09817368600	W-1102-81	00100436	3131	U-CSL 1209 WIN	(279) SEP	HAMPTON	123 HAMPTON AV	049	WIN	2010-12-13	RALPH MCCONNELL	2010-10-06	278.000
KY	2629	09817374900	000000000	00185525	3131	U-CSL 1605 CYN	(124) JUL	BRIDGE	306 E BRIDGE ST	097	CYN	2010-10-24	STAN STIGALL	2010-08-10	123.000
KY	2629	09817375000	6736248A	00185528	3131	U-CSL 1705 CYN	(221) SEP	WEBSTER	128 WEBSTER AV	097	CYN	2010-12-14	EDDIE FLACK	2010-09-30	212.000
KY	2631	09817392100	000000000	00179250	3131	CSLLS SURVEY 05-13	MARCH	BELMONT	2701 S BELMONT ST	019	ASH	2010-07-02	SCOTT GARRETT	2010-04-07	316.000
KY	2631	09817392200	7356252-I	00181793	3131	CSLLS SURVEY 05-30	APRIL (162)	STATE RT 168	8438 STATE RT 168	019	CAT	2010-07-20	SCOTT GARRETT	2010-04-08	123.000
KY	2631	09817392300	000000000	00181795	3131	CSLLS SURVEY 08-13	APRIL	MAYO TRAIL	10035 MAYO TRAIL RD	019	CAT	2010-07-16	SCOTT GARRETT	2010-04-16	159.000
KY	2631	09817392400	T1605-38	00181796	3131	CSLLS SURVEY 16-40	APRIL	BEATTYVILLE	532 BEATTYVILLE RD	089	S P	2010-07-06	SCOTT GARRETT	2010-04-19	133.000
KY	2631	09817392500	7352256-B	00181798	3131	CSLLS SURVEY 18-13	MAY	WESTVIEW	337 WESTVIEW DR	019	ASH	2010-09-04	SCOTT GARRETT	2010-05-31	326.000
KY	2631	09817392600	7356256-I	00181799	3131	CSLLS SURVEY 07-36	MAY	MAIN	2910 MAIN ST	019	ASH	2010-08-24	SCOTT GARRETT	2010-05-07	343.000
KY	2631	09817392700	000000000	00181800	3131	CSLLS SURVEY 07-30	MAY (437)	MOORE	2818 MOORE ST RR	019	ASH	2010-08-15	SCOTT GARRETT	2010-05-06	404.000

KY	2631	09817392800	7356216-D	00181801	3131	CSLLS SURVEY 20-13 JUNE	FRANKLIN	104 E FRANKLIN ST	127	LOU	2010-09-07	SCOTT GARRETT	2010-07-28	174.000
KY	2631	09817392900		00181802	3131	CSLLS SURVEY 19-30 JUNE	BELLEF PRIN	842 BELLEF PRIN RD	019	ASH	2010-09-26	SCOTT GARRETT	2010-07-07	247.000
KY	2631	09817393000	7356256-F	00181803	3131	CSLLS SURVEY 10-30 JUNE	GEIGER	1037 GEIGER LN	019	ASH	2010-09-15	SCOTT GARRETT	2010-07-01	287.000
KY	2631	09817393100	7356252-L	00181805	3131	CSLLS SURVEY 08-30 JUNE	STATE RT 168	7905 STATE RT 168	019	CAT	2010-09-14	SCOTT GARRETT	2010-06-25	136.000
KY	2631	09817393200	7352256-H	00181806	3131	CSLLS SURVEY 15-36 JUNE	13TH	1812 13TH ST	019	ASH	2010-09-15	SCOTT GARRETT	2010-06-03	262.000
KY	2631	09817393300		00181809	3131	CSLLS SURVEY 13-19 JULY	TEAKWOOD	569 TEAKWOOD DR	089	RAC	2010-10-11	SCOTT GARRETT	2010-08-05	465.000
KY	2631	09817393400	T-1625-54	00181811	3131	CSLLS SURVEY 14-19 AUGUST	COX	402 COX ST	089	WUR	2010-12-05	SCOTT GARRETT	2010-08-25	356.000
KY	2631	09817393500	000000000	00181812	3131	CSLLS SURVEY 14-13 AUGUST	CALUMET	1497 S CALUMET DR	089	WOR	2010-11-20	SCOTT GARRETT	2010-08-31	250.000
KY	2631	09817393600	7356256-F	00181813	3131	CSLLS SURVEY 12-36 AUGUST	29TH	1073 29TH ST	019	ASH	2010-11-09	SCOTT GARRETT	2010-08-27	113.000
KY	2631	09817393700	7348264-K	00181816	3131	CSLLS SURVEY 11-19 SEPTEMBER	HAMER	1905 HAMER ST	089	FLA	2010-12-19	SCOTT GARRETT	2010-09-10	280.000
KY	2631	09817393800	7348264-J	00181818	3131	CSLLS SURVEY 11-13 SEPTEMBER	COURT	2021 COURT ST	089	FLA	2011-01-03	SCOTT GARRETT	2010-11-04	377.000
KY	2631	09817393900	V-1718-56	00181819	3131	CSLLS SURVEY 07-60 SEPTEMBER	STATE RT 644	STATE RT 644	127	LOU	2010-12-26	SCOTT GARRETT	2010-10-15	426.000
KY	2631	09817394000	7356256-F	00181820	3131	CSLLS SURVEY 15-19 OCTOBER	LEXINGTON	2504 LEXINGTON AV	019	ASH	2011-01-25	SCOTT GARRETT	2010-10-15	226.000
KY	2631	09817394100	U-1702-10	00181822	3131	CSLLS SURVEY 20-36 OCTOBER	PRINCESS	201 PRINCESS DR	089	ASH	2011-02-12	SCOTT GARRETT	2010-10-28	268.000
KY	2631	09817394200	000000000	00181824	3131	CSLLS SURVEY 16-30 OCTOBER	13TH	2841 13TH ST	019	ASH	2011-01-30	SCOTT GARRETT	2010-10-28	238.000
KY	2631	09817394300	7352256D	00181825	3131	CSLLS SURVEY 16-19 OCTOBER	HICKMAN	1837 HICKMAN ST	019	ASH	2011-01-05	SCOTT GARRETT	2010-10-15	173.000
KY	2631	09817394400	7352256-M	00184022	3131	CSLLS SURVEY 08-27 APRIL	ROBERTS	4606 ROBERTS DR	019	ASH	2010-08-02	SCOTT GARRETT	2010-04-23	177.000
KY	2631	09817394600	7352256T	00217027	3131	CSLLS SURVEY 10-36 MARCH (5)	CENTRAL	500 CENTRAL AV	019	ASH	2010-07-02	SCOTT GARRETT	2010-06-28	10.000
KY	2631	09817397200	T1601-38-	00283692	3131	CSLLS SURVEY 09-40 APRIL	RIDGE	188 RIDGE ST	089	S S	2010-08-01	SCOTT GARRETT	2010-04-15	98.000
KY	2632	09817409200	17260280N	00350053	3131	MAYSVILLE CSLLS 09-15 MAY	ARRINGTON	401 ARRINGTON AV	161	MAY	2010-08-21	EDDIE FLACK	2010-07-26	309.000
KY	2632	09817409300	17260280N	00350054	3131	MAYSVILLE CSLLS 10-15 MAY	CENTRAL	406 CENTRAL AV	161	MAY	2010-08-14	EDDIE FLACK	2010-06-23	261.000
KY	2632	09817409400	17260276M	00350057	3131	MAYSVILLE CSLLS 07-10 APRIL	AA	8051 STONELICK RD	161	MAY	2010-07-18	EDDIE FLACK	2010-06-23	74.000
KY	2632	09817409700	17256280L	00419943	3131	CSLLS 02-10 MAYSVILLE	2ND	13 E 2ND ST	161	MAY	2010-06-28	EDDIE FLACK	2010-06-23	24.000
KY	2633	09817413100	7360192T	00419945	3131	CSLLS SURVEY 06-55 APRIL	KY FIELD	000000 KY FIELD	159	INE	2010-07-09	CESTEP	2010-04-28	1.000
KY	2633	09817413200	7344156T	00419946	3131	CSLLS SURVEY 10-72 APRIL	PW4044	000000 PW4044	071	PRT	2010-07-25	BFMULLI	2010-04-26	0.033
KY	2633	09817413300	7384168-K	00419947	3131	CSLLS SURVEY 17-57 MAY	5TH	402 5TH ST	195	S W	2010-08-17	BGOBLE	2010-05-25	94.000
KY	2633	09817413400	7352156L	00419948	3131	CSLLS SURVEY 21-77 MAY	RAILROAD	000000 RAILROAD AV	071	JUS	2010-08-09	DHANSFO	2010-05-27	140.000
KY	2633	09817413500	X1728-7	00419949	3131	CSLLS SURVEY 12-77 MAY	DUDLEY	62 DUDLEY DR	195	GRN	2010-08-08	DHANSFO	2010-05-19	40.000
KY	2633	09817413600	000000000	00420104	3131	CSLLS SURVEY 14-77 JUNE	REED	000000 REED ST	071	DRI	2010-09-14	BFMULLI	2010-06-21	0.056
KY	2633	09817413700	000000000	00420117	3131	CSLLS SURVEY 12-73 JUNE	US23	000000 US23	071	HAR	2010-09-08	DHANSFO	2010-06-03	85.000
KY	2633	09817413800	7364192T	00420128	3131	CSLLS SURVEY 13-55 JULY	KY FIELD	000000 KY FIELD	159	INE	2010-10-18	CESTEP	2010-07-09	36.000
KY	2633	09817413900	7348144T	00420129	3131	CSLLS SURVEY 17-77 JULY	PW5295	000000 PW5295	071	GRE	2010-10-18	DHANSFO	2010-07-16	14000.000
KY	2633	09817414000	7356148T	00420131	3131	CSLLS SURVEY 16-75 JULY	TOLER CREEK	2205 TOLER CREEK	071	HAR	2010-10-20	DHANSFO	2010-07-13	14.000
KY	2633	09817414100	7368196T	00420194	3131	CSLLS SURVEY 14-55 AUGUST	KY FIELD	000000 KY FIELD	159	INE	2010-11-06	CESTEP	2010-08-19	36.000
KY	2633	09817414200	7344140T	00420195	3131	CSLLS SURVEY 07-72 AUGUST	PW5197	000000 PW5197	071	HI	2010-11-17	BFMULLI	2010-08-16	0.038
KY	2633	09817414300	00000000	00420196	3131	CSLLS SURVEY 03-54 AUGUST	MIDDLE FORK	000000 MIDDLE FORK RD	159	INE	2010-11-09	CESTEP	2010-08-25	76.000
KY	2633	09817414400	17344164M	00420242	3131	CSLLS SURVEY 05-72 SEPTEMBER	SLOAN DP	SLOAN DP	071	LNC	2010-12-21	DHANSFO	2010-09-10	25.000
KY	2633	09817414500	7360152-J	00420271	3131	CSLLS SURVEY 19-77 OCTOBER	CHURCH	211 CHURCH ST	195	COA	2011-01-25	DHANSFO	2010-10-06	108.000
KY	2633	09817414600	000000000	00420272	3131	CSLLS SURVEY 01-77 OCTOBER	MAIN	1014 E MAIN ST GARAGE	119	HIN	2011-01-31	BFMULLI	2010-10-27	0.168
KY	2633	09817414700	7384168-I	00425713	3131	CSLLS SURVEY 18-50 JUNE	ROGERS PARK	000000 ROGERS PARK RD	195	S W	2010-09-22	CESTEP	2010-06-18	1.000
KY	2633	09817414800	7384148T	00427218	3131	CSLLS SURVEY 18-72 JULY	PW9318	000000 PW9318	195	KIM	2010-10-09	DHANSFO	2010-07-22	13.000
KY	2621	09817453100	16712204A	00537385	2111	REBUILDING RT'S-CLERICAL	MERCER	MERCER RD	067	LEX	2010-09-12	WGRAVES	2010-08-05	0.001
KY	2623	10817662000		00349687	3131	U-CSL 0610 FRA (106) APR	STEELE	307 STEELE ST	073	FRA	2010-07-30	WILLIAM TURNER	2010-04-14	102.000
KY	2632	10817662800	7260280N	00350051	3131	PREPARE CSLLS SHEETS	FOREST	1200 FOREST AV	161	MAY	2010-07-01	D PINKSTON	2010-03-30	0.000
KY	2632	10817662900	17256280G	00350056	3131	MAYSVILLE CSLLS 12-15 JULY	GERMANTOWN	626 GERMANTOWN RD	161	MAY	2010-10-30	EDDIE FLACK	2010-08-04	403.000
KY	2629	10818572900	6740204L	00439289	2111	ZONE-5 MP WIN	CROCUS	MC CLURE RD	049	WIN	2010-04-28	KCATRON	2010-03-30	11.443
KY	2629	10818573000	6744204A	00439308	2111	ZONE-5 MP WIN	CANVASBACK	PINTAIL LN	049	WIN	2010-05-01	KCATRON	2010-03-25	11.214
KY	2621	10818589000	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2010-01-31	RNWILLI	2010-01-22	0.001

KY	2629	10818785800	6748204B	00276214	2111	ZONE-5 MP WIN	APACHE	RT #89	049	WIN	2010-04-28	KCATRON	2010-03-01	8.235
KY	2623	10819675100	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2010-01-31	KCATRON	2010-01-26	1.000
KY	2621	10820176700	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2010-02-04	NO WORK THIS MONTH	2010-01-22	0.000
KY	2629	10821013700	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2010-04-30	D PINKSTON	2010-02-26	0.000
KY	2621	10822273500	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2010-02-28	WGRAVES	2010-02-26	0.001
KY	2621	10822702600	6720216L	00567352	2111	RES.-LEXINGTON- ZONE 3	ALLEN	RODGERS RD	067	LEX	2010-12-31	WGRAVES	2010-05-05	22.337
KY	2621	10822702700	6720216O	00567407	2111	RES. LEXINGTON-ZONE 3	BLUE RIDGE	HAGGARD LN	067	LEX	2010-12-31	WGRAVES	2010-05-10	18.060
KY	2621	10824211300	16712208G		3131	MISC CSL ACCOUNTS-LEX(58)	BARNWELL	2269 BARNWELL LN	067	LEX		EDDIE FLACK	2010-03-30	31.000
KY	2621	10824292800	6716212M	00351972	3131	U-CSL 0865 LEX (287) MAR	DELLA	898 DELLA DR	067	LEX	2010-06-14	EDDIE FLACK	2010-03-16	287.000
KY	2621	10824292900	16724208O	00378230	3131	U-CSL 1929 LEX (537) MAY	ANDOVER GREEN	3604 GINGERMILL CT	067	LEX	2011-06-26	STAN STIGALL	2010-05-20	537.000
KY	2621	10824296500	6712208G	00571400	3131	U-CSL 0813 LEX (682) SEP	BEAUMONT CENTR	3175 BEAUMONT CENTR CR	067	LEX	2010-12-30	EDDIE FLACK	2010-08-09	682.000
KY	2623	10824452800	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2010-02-28	KCATRON	2010-02-23	1.000
KY	2629	10824528300	6740232M		3131	MISC. CSLLS BOOK 00 00 (23)	HIGH	725 HIGH ST	017	PAR		WILLIAM TURNER	2010-04-15	23.000
KY	2629	10824533000	6736252M		3131	U-CSL 0406 CYN (14)	ODDVILLE	311 ODDVILLE AV	097	CYN		STAN STIGALL	2010-05-11	14.000
KY	2631	10824576100	7336276J		3131	MISC SCATTERED CSLLS (27)	MATTHEW	84 MATTHEW ST	089	GRE		SCOTT GARRETT	2010-10-25	27.000
KY	2629	10824616700	U101542	00479291	3131	U-CSL 1105 CYN (295) MAY	PLEASANT	473 W PLEASANT ST E	097	CYN	2010-08-10	STAN STIGALL	2010-05-25	295.000
KY	2629	10824616800	V1222-42	00479292	3131	U-CSL 1107MT (171) MAY	MAIN	127 W MAIN ST	173	MT	2010-08-03	STAN STIGALL	2010-05-06	171.000
KY	2629	10824616900	674020H	00479295	3131	U-CSL 1833 WIN (131) MAR	TEAL	142 TEAL LN	049	WIN	2010-06-20	WILLIAM TURNER	2010-03-09	131.000
KY	2629	10824638300	V-1221/47	00098052	3131	U-CSL 1305 MTS (290) AUG	WINCHESTER	601 WINCHESTER RD	173	MT	2010-11-15	EDDIE FLACK	2010-09-21	290.000
KY	2631	10824638400	000000000	00179248	3131	CSLLS SURVEY 14-30 MARCH	ROGERS	800 ROGERS CT	019	ASH	2010-07-02	SCOTT GARRETT	2010-04-02	107.000
KY	2631	10824638500	7348260-G	00479176	3131	CSLLS SURVEY 09-30(12) MAR	SHORT WHITE OA	948 SHORT WHITE OA RD	089	RUS	2010-06-30	SCOTT GARRETT	2010-04-05	12.000
KY	2633	10824724400	7364188A		3131	SCATTERED CSLLS 00 00(2)	MIDDLE FORK	286 MIDDLE FORK RD	159	INE		CESTEP	2010-04-12	1.000
KY	2633	10824726300	X1723-33		3131	CSLLS 11-11 (1)	BOX 337	BOX 337	071	STA		DHANSFO	2010-04-02	1.000
KY	2633	10824726600	7324128T		3131	CSLLS 14-72 (19)	HAYNES	41 HAYNES DR	119	HIN		BFMULLI	2010-04-28	0.018
KY	2633	10824726800	7404148-T		3131	CSLLS 19-72 (11)	CAMP CREEK	55 CAMP CREEK RD	195	STP		DHANSFO	2010-04-06	11.000
KY	2633	10824727000	X1728-04		3131	CSLLS 02-73 (1)	SR979	SR979	071	HAR		DHANSFO	2010-07-30	1.000
KY	2633	10824757800	W1817-51		3131	CSLLS 88 88 (1)	LOWER POPLAR F	1741 LOWER POPLAR F RD	159	BEA		CESTEP	2010-06-07	1.000
KY	2633	10824843300	7376188T	00571651	3131	CSLLS 99-17 (4)	KY FIELD	000000 KY FIELD	159	WAR	2010-12-30	CESTEP	2010-09-02	4.000
KY	2633	10824843400	7360192	00571652	3131	CSLLS 99-20 (9)	KY FIELD	000000 KY FIELD	159	INE	2010-12-30	CESTEP	2010-09-30	21.000
KY	2633	10824843500	7348152T	00571653	3131	CSLLS 99-22 (15)	PM83	000000 PM83	071	HON	2010-12-30	DHANSFO	2010-09-07	15.000
KY	2633	10824843600	7344156T	00571655	3131	CSLLS 99-26 (40)	LINE P	000000 LINE P	071	LAN	2010-12-30	BFMULLI	2010-10-05	0.040
KY	2633	10824843700	7364200T	00571656	3131	CSLLS 99-27 (7)	KY FIELD	000000 KY FIELD	127	LOU	2010-12-30	CESTEP	2010-09-24	7.000
KY	2632	10824862800	6740296T		3131	MAYSVILLE CSLLS 99-14	RIVERTON	240 RIVERTON RD	023	FOS		JSWEARI	2010-06-09	8.000
KY	2632	10824863900	7256276-B		3131	MAYSVILLE CSLLS 00-00 (3)	MAPLE RIDGE	1067 MAPLE RIDGE RD	161	MAY		EDDIE FLACK	2010-06-23	4.000
KY	2623	10824949000	6688224H		3131	SCATTERED ACCOUNTS 00 00 (20)	FORTUNE	106 FORTUNE DR SUITE 2	073	FRA		RALPH MCCONNELL	2010-04-07	20.000
KY	2629	10825325500	6736180H	00479584	2111	ZONE 2 RIC	ANNE	MILLER DR	173	MT	2010-08-09	KCATRON	2010-05-18	18.418
KY	2629	10825325600	6752176G	00479587	2111	ZONE 2 RIC	BOONE	DANIEL DR	151	RIC	2010-07-20	KCATRON	2010-05-17	66.788
KY	2629	10825325700	6760176J	00479757	2111	ZONE 3 IRV	BLACKBURN	RT 52	065	IRV	2010-07-25	KCATRON	2010-05-05	27.023
KY	2621	10825356700	6716224N	00276940	2111	RES.-LEXINGTON-ZONE 3	ADIOS	IRONWORKS RD	067	LEX	2010-06-05	RNWilli	2010-03-09	12.963
KY	2621	10825356800	6712212N	00276948	2111	RES.-LEXINGTON-ZONE 3	COLONIAL	R/W 2806	067	LEX	2010-06-05	RNWilli	2010-03-09	13.477
KY	2621	10825356900	6716216I	00276954	2111	RES.-LEXINGTON-ZONE 3	BUCK	GREENDALE RD	067	LEX	2010-06-13	RNWilli	2010-03-18	21.112
KY	2621	10825357000	6712216P	00276957	2111	RES.-LEXINGTON-ZONE 3	BAKER	LEESTOWN RD	067	LEX	2010-06-08	RNWilli	2010-03-11	22.286
KY	2621	10825357200	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2010-02-27	RNWilli	2010-02-25	1.000
KY	2621	10825357300	6716216L	00350318	2111	RES.-LEXINGTON-ZONE 3	BRENTWOOD	NANDINO BV	067	LEX	2010-06-07	RNWilli	2010-03-10	17.515
KY	2621	10825357500	6712216L	00458342	2111	RES LEXINGTON- ZONE 3	R/W	VENTURE CT	067	LEX	2010-06-05	RNWilli	2010-03-11	3.920
KY	2621	10825357600	6712212I	00478591	2111	RESIDENTIAL ZONE 3 LEX	3" WTHP	WINNERS CIRCLE	067	LEX	2010-06-07	RNWilli	2010-03-08	16.032
KY	2621	10825357700	6704212P	00478595	2111	RESIDENTIAL ZONE 3 LEXINGTON	CARLTON	WESTMORELAND DR	067	LEX	2010-06-06	RNWilli	2010-03-08	17.555
KY	2621	10825357800	6716216K	00478882	2111	RESIDENTIAL ZONE 3- LEXINGTON	ALICE	OAKWOOD DR	067	LEX	2010-06-06	RNWilli	2010-03-10	18.306

KY	2621	10825357900	6716216K	00478886	2111	RESIDENTIAL ZONE 3-LEXINGTON	CAMREY	R/W IMANI FAMILY CTR	067	LEX	2010-06-09	WGRAVES	2010-03-16	23.916
KY	2629	10825358100	16740208	00211570	2111	ZONE-3 HP WIN	EASEMENT	KZ	049	WIN	2010-07-13	KCATRON	2010-03-16	24.306
KY	2629	10825358200	W-1102-15	00211841	2111	ZONE-3 MP WIN	ALLEY	ALLEY	049	WIN	2010-07-16	KCATRON	2010-06-03	13.327
KY	2629	10825358300	16732208	00212672	2111	ZONE-3 HP-MP WIN	COMBS FERRY	KZ	049	WIN	2010-07-04	KCATRON	2010-03-10	23.605
KY	2629	10825358400	W-1103-34	00245810	2111	ZONE-3 MP-HP WIN	EASEMENT	RT #89	049	WIN	2010-09-08	KCATRON	2010-09-03	12.116
KY	2629	10825358500	6748208L	00246011	2111	ZONE-3 MP WIN	BLAKEMORE	RT# 15	049	WIN	2010-07-13	KCATRON	2010-05-21	24.195
KY	2629	10825358700	W-1102-55	00251126	2111	ZONE-3 MP WIN	APACHE	BROADWAY	049	WIN	2010-07-23	KCATRON	2010-06-01	16.274
KY	2629	10825358900	V-1127-28	00277747	2111	ZONE-5 MP WIN	ROYAL OAKS ESTATES	ROYAL OAKS ESTATES	049	WIN	2010-06-07	KCATRON	2010-04-20	16.596
KY	2631	10825359100	7360236-N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN			019	CAT	2010-03-31	RMULLIN	2010-03-31	2.411
KY	2621	10826037000	16720216M	00211022	2111	INTERMEDIATE SURVEY-LEXINGTON	NEW CIRCLE	NEW CIRCLE RD	067	LEX	2010-07-14	WGRAVES	2010-03-25	11.048
KY	2621	10826037100	16720212G	00211023	2111	INTERMEDIATE SURVEY-LEXINGTON	BRYAN	NEW CIRCLE RD	067	LEX	2010-07-22	RNWILLI	2010-03-24	15.955
KY	2621	10826037200	16716216O	00211034	2111	INTERMEDIATE SURVEY-LEXINGTON	GEORGETOWN	GEORGETOWN PK	067	LEX	2010-07-22	WGRAVES	2010-03-18	9.115
KY	2632	10826039200	17260280N	00374728	3131	MAYSVILLE CSLLS SUPPLEMENTAL	CENTRAL	441 CENTRAL AV	161	MAY	2010-09-24	EDDIE FLACK	2010-06-17	6.000
KY	2631	10826531900	7348264-H	00278193	2111	RES SUR ZONE 2 MARCH	1ST	1ST ST	089	FLA	2010-07-05	FHAYES	2010-04-16	14.205
KY	2631	10826532000	7348264-L	00278213	2111	RES SUR ZONE 2 MARCH	1ST	ARGILLITE RD	089	FLA	2010-06-12	FHAYES	2010-04-07	16.941
KY	2631	10826532100	7348264-K	00278254	2111	RES SUR ZONE 2 MARCH	ARGILLITE	BETH ANN DR	089	FLA	2010-06-14	FHAYES	2010-04-05	17.164
KY	2631	10826532200	7348264-K	00278256	2111	RES SUR ZONE 2 MARCH	ALSTONE	MULLINS ST	089	FLA	2010-06-19	FHAYES	2010-04-06	16.533
KY	2631	10826532300	7348264-O	00278269	2111	RES SUR ZONE 2 MARCH	ARGILLITE	LEXINGTON ST	089	FLA	2010-06-30	FHAYES	2010-04-02	17.906
KY	2631	10826532400	7348264-N	00278275	2111	RES SUR ZONE 2 MARCH	ALLEY	PATTERSON ST	089	FLA	2010-06-26	FHAYES	2010-04-15	15.133
KY	2629	10826911500	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2010-06-26	KCATRON	2010-03-29	1.000
KY	2631	10827226100	7348248-F	00415625	2111	PATROLL. LKG SURVEY W/HFI T-4			019	CAN	2010-04-30	FHAYES	2010-05-05	24.334
KY	2623	10827307000	6684220P	00572612	2111	RESIDENTIAL ZONE 3 (MP)	EASEMENT	KZ	073	FRA	2010-06-30	KCATRON	2010-03-19	48.152
KY	2623	10827307100	6684228C	00572618	2111	RESIDENTIAL ZONE 3-FRA	EASEMENT	SWITZER RD	073	FRA	2010-06-30	KCATRON	2010-05-04	41.678
KY	2623	10827307200	6684228F	00572623	2111	RESIDENTIAL ZONE 3-FRA	EASEMENT	HP EASEMENT	073	FRA	2010-06-30	KCATRON	2010-04-16	23.796
KY	2621	10828088400	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2010-03-31	RNWILLI	2010-03-24	0.001
KY	2623	10829547100	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2010-03-31	KCATRON	2010-03-29	1.000
KY	2633	10829831600	X1729-38	00323054	2111	COALRUN VG-INTER. LEAK SURVEY	PUBLIC ROAD	R/W BEHIND RAX REST	195	COA	2010-07-20	BGOBLE	2010-04-07	2.681
KY	2621	10830257000	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2010-03-30	RNWILLI	2010-03-25	100.000
KY	2629	10830477400	7240200C	00479238	2111	ZONE 3 MT	CALK	LEVEE RD	173	MT	2010-08-15	KCATRON	2010-05-28	57.779
KY	2621	10830477500	6720216J	00479709	2111	RES-LEXINGTON ZONE 3	BENTON	RADCLIFFE RD	067	LEX	2010-07-03	WGRAVES	2010-04-13	23.356
KY	2629	10830477600	6764180P	00479760	2111	ZONE 5 IRV	COAL WASH	COAL WASH DR	065	IRV	2010-07-26	KCATRON	2010-06-04	15.783
KY	2629	10830477900	6740232N	00480537	2111	ZONE 3 PAR	BYPASS	BYPASS	017	PAR	2010-08-24	KCATRON	2010-06-08	21.615
KY	2629	10830478000	6736228D	00480567	2111	ZONE 3 PAR	14TH	STONER AV	017	PAR	2010-08-31	KCATRON	2010-06-15	30.553
KY	2621	10830478400	6720220M	00482487	2111	RESIDENTIAL ZONE 3 LEX	R/W SPINDLETOP	R/W SPINDLETOP	067	LEX	2010-07-19	WGRAVES	2010-04-29	38.257
KY	2621	10830508100	6712212O	00277328	2111	RES.-LEXINGTON-ZONE 3	ATHENIA	GEORGIAN WY	067	LEX	2010-07-09	RNWILLI	2010-04-13	24.846
KY	2621	10830508200	6720216J	00277331	2111	RES.-LEXINGTON-ZONE 3	1343	R/W 49554 UK	067	LEX	2010-07-06	WGRAVES	2010-04-16	26.352
KY	2621	10830508300	6720216N	00277333	2111	RES.-LEXINGTON-ZONE 3	ASBURY	R/W ROAD CROSSING	067	LEX	2010-07-09	WGRAVES	2010-04-15	21.427
KY	2621	10830508400	6712212L	00277349	2111	RES.-LEXINGTON-ZONE 3	CHANTILLY	OXFORD CR	067	LEX	2010-07-10	WGRAVES	2010-04-19	23.856
KY	2621	10830508500	6712212I	00277351	2111	RES.-LEXINGTON-ZONE 3	ALEXANDRIA	VERSAILLES RD	067	LEX	2010-07-16	WGRAVES	2010-04-22	22.382
KY	2621	10830526500	6712212K	00569948	2111	RESIDENTIAL ZONE 3-LEX	ANTIETAM	TRAVELLER RD	067	LEX	2010-07-30	RNWILLI	2010-04-13	18.804
KY	2621	10830526600	6716212I	00571461	2111	RESIDENTIAL Z-3 LEX	HEARTSBROOK	HEARTSBROOK LN	067	LEX	2010-07-30	RNWILLI	2010-04-20	20.497
KY	2623	10830527900	6688232I	00572628	2111	RESIDENTIAL ZONE 3-FRA	BLUE RIDGE	DISCHER DR	073	FRA	2010-07-30	KCATRON	2010-06-23	29.153
KY	2623	10830528000	6688228B	00572630	2111	RESIDENTIAL ZONE 3-FRA	AMERICAN	HIAWATHA TL	073	FRA	2010-07-30	KCATRON	2010-07-23	25.913
KY	2623	10830528100	6688232N	00572656	2111	RESIDENTIAL ZONE 3-FRA	BLACKFOOT	CROW TL	073	FRA	2010-07-30	KCATRON	2010-07-01	29.815
KY	2621	10831356500	6712212L	00567586	2111	RES ZONE 3-LEXINGTON	BEACON HILL	DUNTREATH DR	067	LEX	2010-07-30	RNWILLI	2010-04-13	11.803
KY	2623	10831607400	6700228A	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2010-08-02	RNWILLI	2010-04-12	84.520
KY	2623	10831625800	6696228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2010-08-02	KCATRON	2010-04-23	29.482
KY	2621	10831635300	6716212E	00479204	2111	RESIDENTIAL ZONE 3 APRIL	BRITTANY	DUNKIRK DR	067	LEX	2010-07-16	WGRAVES	2010-04-20	15.918

KY	2621	10831635400	6712212O	00478973	2111	RES ZONE 3-LEXINGTON	ABELLA	LANE ALLEN RD	067	LEX	2010-07-13	RNWILLI	2010-04-20	11.548
KY	2621	10831635500	6712212L	00479041	2111	RESIDENTIAL ZONE 3 LEX APR	ALEXANDRIA	OXFORD CR	067	LEX	2010-07-13	RNWILLI	2010-04-19	20.701
KY	2621	10831635600	6712212K	00479051	2111	RES ZONE 3 LEXINGTON APRIL	BORDEAUX	DAVENPORT DR	067	LEX	2010-07-17	RNWILLI	2010-04-16	23.843
KY	2623	10831636600	16712236G	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2010-09-08	KCATRON	2010-04-12	35.111
KY	2623	10831636700	16700228H	00333519	2111	INTERMEDIATE-GEO/FRANK LINE	GUTHRIES' FARM	KENNEY JONES PROP	209	GEO	2010-07-28	R WILLIAMS	2010-06-28	0.300
KY	2629	10831637300	16760248M	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2010-07-26	RNWILLI	2010-04-06	39.688
KY	2629	10831637600	16728240O	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2010-07-21	RNWILLI	2010-04-06	20.074
KY	2629	10831637700	16748244O	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2010-07-22	RNWILLI	2010-04-05	76.281
KY	2629	10831975600	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2010-07-29	KCATRON	2010-04-30	23.000
KY	2631	10832289600	7328284-B	00283682	2111	RES SUR ZONE 2 APRIL	1 ST	RIVERSIDE DR	089	S S	2010-07-18	FHAYES	2010-06-25	12.522
KY	2631	10832289700	7328284-A	00283734	2111	RES SUR ZONE 2 APRIL	2ND	R/W	089	S S	2010-07-19	FHAYES	2010-07-14	13.289
KY	2631	10832289800	7320284-L	00283812	2111	RES SUR ZONE 2 APRIL	BOON	LEE BV	089	S P	2010-07-20	FHAYES	2010-05-14	16.915
KY	2631	10832289900	T-1505-38	00283813	2111	RES SUR ZONE 2 APRIL	BENTLEY	PRIVATE RD	089	S P	2010-07-23	FHAYES	2010-04-26	19.183
KY	2631	10832290000	7328284-A	00283888	2111	RES SUR ZONE 2 APRIL	1ST	R/W	089	S S	2010-07-24	FHAYES	2010-07-15	15.283
KY	2631	10832290100	7336272-G	00283893	2111	RES SUR ZONE 2 APRIL	BURGESS	R/W	089	LLO	2010-07-17	FHAYES	2010-04-21	13.635
KY	2631	10832290200	7336276-N	00283895	2111	RES SUR ZONE 2 APRIL	ALICE	SYCAMORE ST	089	LLO	2010-07-16	FHAYES	2010-04-22	15.817
KY	2629	10834279800	6728240M	00100097	3131	U-CSL 1325 PAR (038) DE	MILLER RUDDLES	3570 MILLER RUDDLES RD	017	PAR	2010-12-31	RNWILLI	2010-04-08	38.000
KY	2621	10834291800	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2010-04-30	RNWILLI	2010-04-30	0.001
KY	2623	10834502900	000000000	00369573	3131	CSLLS 13-25 TOYOTA SEPTEMBER	CYNTHIANA	1077 DELAPLAIN RD	209	GEO	2010-12-31	STAN STIGALL	2010-10-28	38.000
KY	2629	10835543100	6764172C	00479735	2111	ZONE 3 IRV	CORAL	WISEMANTOWN RD	065	IRV	2010-09-14	KCATRON	2010-09-01	46.595
KY	2623	10835561900	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2010-04-30	KCATRON	2010-04-30	28.000
KY	2632	10835788100	7256280-P	00277472	2111	RES SUR ZONE 2 MAY	BEECH	UTILITY RD	161	MAY	2010-08-24	JSWEARI	2010-05-25	18.865
KY	2621	10835884500	6716212L		3131	INSPECT SERV LINE PER REPORT	M L KING	121 M L KING BV GENERAT	067	LEX		EDDIE FLACK	2010-05-05	1.000
KY	2621	10835885100	6716212L		3131	INSPECT SERV LINE PER REPORT	M L KING	121 M L KING BV 4	067	LEX		EDDIE FLACK	2010-05-05	1.000
KY	2621	10835885300	6716212H		3131	INSPECT SERV LINE PER REPORT	SHORT	349 W SHORT ST 300	067	LEX		EDDIE FLACK	2010-05-04	1.000
KY	2621	10835885500	6716212H		3131	INSPECT SERV LINE PER REPORT	SHORT	349 W SHORT ST 200	067	LEX		EDDIE FLACK	2010-05-05	1.000
KY	2621	10835885600	6724208G		3131	INSPECT SERV LINE PER REPORT	SIR BARTON	2321 SIR BARTON WY STE140	067	LEX		WILLIAM TURNER	2010-04-05	1.000
KY	2621	10835885700	16724208G		3131	INSPECT SERV LINE PER REPORT	STAR SHOOT	1890 STAR SHOOT STE 195	067	LEX		WILLIAM TURNER	2010-04-05	1.000
KY	2621	10835885900	6720208N		3131	INSPECT SERV LINE PER REPORT	CHINOE	1060 CHINOE RD STE 158	067	LEX		EDDIE FLACK	2010-05-04	8.000
KY	2621	10835886100	6720204N		3131	INSPECT SERV LINE PER REPORT	HARTLAND	4750 HARTLAND PY 180	067	LEX		EDDIE FLACK	2010-05-04	1.000
KY	2621	10835886200	6716204B		3131	INSPECT SERV LINE PER REPORT	NICHOLASVILLE	3401 NICHOLASVILLE RD B202	067	LEX		EDDIE FLACK	2010-04-29	1.000
KY	2621	10835886500	16712208P		3131	INSPECT SERV LINE PER REPORT	CLAYS MILL	3101 CLAYS MILL RD 303	067	LEX		EDDIE FLACK	2010-04-29	1.000
KY	2621	10835886700	6716212J		3131	INSPECT SERV LINE PER REPORT	PORTER	860 PORTER PL A	067	LEX		EDDIE FLACK	2010-05-04	1.000
KY	2621	10835887200	6720208L		3131	INSPECT SERV LINE PER REPORT	RICHMOND	2909 RICHMOND RD 5	067	LEX		EDDIE FLACK	2010-04-29	1.000
KY	2621	10835890400	6728204D		3131	INSPECT SERV LINE PER REPORT	RICHARDSON	288 RICHARDSON PL	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835890600	6728204D		3131	INSPECT SERV LINE PER REPORT	JANE BRIGGS	292 JANE BRIGGS AV	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835890700	6728204D		3131	INSPECT SERV LINE PER REPORT	RICHARDSON	300 RICHARDSON PL	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835890900	6728204D		3131	INSPECT SERV LINE PER REPORT	HAYS	312 HAYS BV	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835891000	6728204D		3131	INSPECT SERV LINE PER REPORT	HAYS	316 HAYS BV	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835891200	6728204D		3131	INSPECT SERV LINE PER REPORT	HAYS	320 HAYS BV	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835891500	6728204D		3131	INSPECT SERV LINE PER REPORT	HAYS	324 HAYS BV	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835892000	16724204D		3131	INSPECT SERV LINE PER REPORT	HAYS	328 HAYS BV	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835892200	6728204D		3131	INSPECT SERV LNE PER REPORT	HAYS	332 HAYS BV	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835894300	6728204D		3131	INSPECT SERV LINE PER REPORT	HAYS	356 HAYS BV	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835894500	6728204D		3131	INSPECT SERV LINE PER REPORT	HAYS	364 HAYS BV	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835894700	6728204D		3131	INSPECT SERV LINE PER REPORT	HAYS	368 HAYS BV	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835894800	6728204D		3131	INSPECT SERV LINE PER REPORT	HAYS	372 HAYS BV	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835895000	6728204D		3131	INSPECT SERV LINE PER REPORT	HAYS	380 HAYS BV	067	LEX		WILLIAM TURNER	2010-05-04	1.000

KY	2621	10835895200	6728204D		3131	INSPECT SERV LINE PER REPORT	HAYS	384 HAYS BV 38	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835895400	6728204D		3131	INSPECT SERV LINE PER REPORT	HAYS	392 HAYS BV 36	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835895600	6728204D		3131	INSPECT SERV LNE PER REPORT	HAYS	396 HAYS BV 35	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835899100	6724208P		3131	INSPECT SERV LINE PER REPORT	FOREST HILL	631 FOREST HILL DR	067	LEX		WILLIAM TURNER	2010-05-04	1.000
KY	2621	10835899400	6728208M		3131	INSPECT SERV LINE PER REPORT	SPYGLASS	791 SPYGLASS LN CABLE	067	LEX		EDDIE FLACK	2010-05-05	1.000
KY	2629	10835944500	6724216J		3131	INSPECT SERV LINE PER REPORT	INDIAN MOUND	560 INDIAN MOUND DR BANK	173	MT		WILLIAM TURNER	2010-05-04	1.000
KY	2629	10835944900	7240216E		3131	INSPECT SERV LINE PER REPORT	CLUB HOUSE	1351 CLUB HOUSE LN	173	MT		WILLIAM TURNER	2010-05-04	1.000
KY	2629	10835945100	7240216E		3131	INSPECT SERV LINE PER REPORT	CLUB HOUSE	1389 CLUB HOUSE LN	173	MT		WILLIAM TURNER	2010-05-04	1.000
KY	2629	10835945200	7240216E		3131	INSPECT SERV LINE PER REPORT	CLUB HOUSE	1400 CLUB HOUSE LN	173	MT		WILLIAM TURNER	2010-05-04	1.000
KY	2629	10835945600	6		3131	INSPECT SERV LINE PER REPORT	US HIGHWAY 62	8991 US HIGHWAY 62 W	097	CYN		EDDIE FLACK	2010-04-29	1.000
KY	2629	10835945900	DE		3131	INSPECT SERV LINE PER REPORT	US HWY 62	9085 US HWY 62 W	097	CYN		EDDIE FLACK	2010-04-29	1.000
KY	2629	10835946100	6740228T		3131	INSPECT SERV LINE PER REPORT	CLINTONVILLE	1151 CLINTONVILLE RD	017	PAR		EDDIE FLACK	2010-04-29	1.000
KY	2621	10836019300	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2010-04-30	RNWILLI	2010-04-30	50.000
KY	2629	10836522600	6760176K	00479741	2111	ZONE 3 IRV	BOND	SHADY LN	065	IRV	2010-09-19	KCATRON	2010-09-08	21.413
KY	2629	10836522700	6760172B	00479756	2111	ZONE 3 IRV	DAWES	PEA RIDGE RD	065	IRV	2010-09-11	KCATRON	2010-08-19	18.256
KY	2629	10836522800	6764172G	00479764	2111	ZONE 3 IRV	CLAY	S IRVINE RD	065	IRV	2010-09-20	KCATRON	2010-09-14	12.040
KY	2629	10836523000	6736252I	00479833	2111	ZONE 3 CYN	CHARLOTTE	CHURCH ST	097	CYN	2010-09-06	KCATRON	2010-08-13	53.737
KY	2621	10836523700	6720216L	00482493	2111	RESIDENTIAL ZONE 3 LEX	CARTERBROOK	PARIS RD	067	LEX	2010-09-01	RNWILLI	2010-05-26	20.397
KY	2621	10836523800	6720216H	00482536	2111	RESIDENTIAL ZONE 3 LEX	ALLEN	PIERSON DR	067	LEX	2010-08-21	WGRAVES	2010-05-06	17.203
KY	2621	10836540500	6720216O	00277513	2111	RES.-LEXINGTON-ZONE 3	CANE RUN	DOVER RD	067	LEX	2010-08-22	WGRAVES	2010-05-12	13.145
KY	2621	10836540600	6696216O	00277514	2111	RES.-LEXINGTON-ZONE 3	R/W TO REG 1599	R/W TO REG 1599	067	LEX	2010-09-06	WGRAVES	2010-05-20	33.380
KY	2621	10836540700	16716212N	00277518	2111	RES.-LEXINGTON-ZONE 3	PARKWAY	PARKWAY DR	067	LEX	2010-08-23	RNWILLI	2010-05-11	0.966
KY	2621	10836540800	16712208N	00277525	2111	RES.-LEXINGTON-ZONE 3	R/W WELLINGTON	R/W WELLINGTON WY	067	LEX	2010-08-24	RNWILLI	2010-05-11	1.055
KY	2621	10836540900	16712216F	00277583	2111	RES.-LEXINGTON-ZONE 3	ALEXANDRIA	R/W BRACKTOWN RD	067	LEX	2010-08-18	RNWILLI	2010-05-26	25.348
KY	2621	10836541000	16716212C	00277584	2111	RES.-LEXINGTON-ZONE 3	1ST	HANSON CR	067	LEX	2010-08-25	RNWILLI	2010-05-26	19.228
KY	2621	10836541100	6724216E	00277591	2111	RES.-LEXINGTON-ZONE 3	DAMEL	SWIGERT AV	067	LEX	2010-08-23	WGRAVES	2010-05-07	17.930
KY	2623	10836541500	16700216J	00277597	2111	RES.-VERSAILLES-ZONE 3	R/W LGE	R/W LGE	239	VER	2010-10-30	STAN STIGALL/BILL TURNER	2010-08-16	29.022
KY	2629	10836541900	7240216P	00479206	2111	ZONE 3 MT	ANSON	MAIN ST	173	MT	2010-08-18	KCATRON	2010-08-06	53.179
KY	2621	10836550900	6712208N	00569356	2111	RESIDENTIAL ZONE 3-LEX	HARRODSBURG	HARRODSBURG RD	067	LEX	2010-08-30	WGRAVES	2010-05-24	12.436
KY	2621	10836551300	6712208D	00571539	2111	RESIDENTIAL ZONE 30- LEX	ALEXANDRIA	CYPRESS DR	067	LEX	2010-08-30	RNWILLI	2010-05-07	20.041
KY	2621	10836551400	6712208D	00571619	2111	RESIDENTIAL ZONE 3-LEX	DOGWOOD	HARRODSBURG RD	067	LEX	2010-08-30	RNWILLI	2010-05-06	20.592
KY	2621	10836551500	6712208D	00571676	2111	RESIDENTIAL ZONE 3 LEX	BALSAM	CAMELLIA DR	067	LEX	2010-08-30	RNWILLI	2010-05-10	14.706
KY	2621	10836551600	6712212K	00571680	2111	RESIDENTIAL ZONE 3-LEX	ALEXANDRIA	ALEXANDRIA DR	067	LEX	2010-08-31	RNWILLI	2010-05-11	13.757
KY	2621	10836551800	6712216L	00571919	2111	RESIDENTIAL ZONE 3 LEX	BETTY HOPE	HP REG 1196	067	LEX	2010-08-31	RNWILLI	2010-05-13	32.554
KY	2621	10836551900	6712212D	00571929	2111	RESIDENTIAL ZONE 3 LEX	ALEXANDRIA	LACO DR	067	LEX	2010-08-31	WGRAVES	2010-05-10	19.969
KY	2621	10836781100	6724204H		3131	INSPECT SERV LINE PER REPORT	STUART HALL	4448 STUART HALL BV	067	LEX		WILLIAM TURNER	2010-04-05	1.000
KY	2632	10837945100	7252280-M	00276718	2111	RES SUR MAYSVILLE.....MAY	DOWNING	R/W	161	MAY	2010-08-24	JSWEARI	2010-06-02	10.052
KY	2632	10837945200	774152975	00277373	2111	MAIN SURVEY Z2 17-41.5-297.5	3RD	4TH ST	023	FOS	2010-08-22	JSWEARI	2010-05-27	2.404
KY	2632	10837945300	16744228E	00277377	2111	MAIN SURVEY Z2 16744228-E ,I	ST RT 10	ST RT 10	023	FOS	2010-08-22	JSWEARI	2010-05-27	2.599
KY	2632	10837945400	17256276K	00277383	2111	RES SUR ZONE 2 MAY	BANK	ST RT 1448	161	MAY	2010-09-05	JSWEARI	2010-06-04	24.840
KY	2632	10837945500	17256280P	00277444	2111	RES SUR ZONE 2 MAY	4TH	BANK ST	161	MAY	2010-08-30	JSWEARI	2010-06-03	13.348
KY	2632	10837945600	17260280N	00277503	2111	RES SUR ZONE 2 MAY	BROADWAY	PROSPECT ST	161	MAY	2010-08-25	JSWEARI	2010-05-26	11.305
KY	2621	10838690100	6720216A	00212188	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	HACKNEY PL	067	LEX	2010-10-06	RNWILLI	2010-08-02	6.277
KY	2621	10838690200	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2010-06-04	RNWILLI	2010-06-29	100.000
KY	2623	10838690300	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2010-05-31	KCATRON	2010-05-28	15.000
KY	2629	10838690700	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2010-08-30	KCATRON	2010-05-28	11.000
KY	2621	10838703300	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2010-05-31	NOT NEEDED	2010-05-27	0.001
KY	2632	10838924400	7256280M	00307731	2111	RES. SURVEY ZONE 2	COMMERCE	COMMERCE ST	161	MAY	2010-08-22	JSWEARI	2010-05-24	0.452

KY	2621	10840765100	6724204B	00211458	2111	RES.-LEXINGTON-ZONE 2A	BRANHAM PARK	R/W WENTWORTH PL	067	LEX	2010-10-28	WGRAVES	2010-08-16	36.939
KY	2632	10840767200	17256280K	00128866	2111	INTERMEDIATE INSP. MAYSVILL	ALLEY	ROSEMARY AL	161	MAY	2010-10-27	EDDIE FLACK	2010-09-09	11.902
KY	2632	10840767300	17256280L	00128873	2111	BUS. SUR. MAYSVILL	2ND	SECOND ST	161	MAY	2010-10-23	EDDIE FLACK	2010-09-08	3.823
KY	2632	10840767400	17256280P	00128881	2111	INT. SUR. MAYSVILL	BRIDGE	THIRD ST	161	MAY	2010-10-23	EDDIE FLACK	2010-09-08	4.888
KY	2632	10840767700	17256280N	00232681	2111	BUS. SUR. MAYSVILL	AA HIGHWAY	R/W	161	MAY	2010-10-20	EDDIE FLACK	2010-09-08	5.739
KY	2632	10840767800	17260280M	00232696	2111	INTERMEDIATE INSP. MAYSVILL	CHESTER	FOREST AV	161	MAY	2010-10-21	EDDIE FLACK	2010-09-07	8.408
KY	2632	10840767900	17256276A	00276779	2111	BUS. SUR. MAYSVILL	R/W	ST RT. 547	161	MAY	2010-10-22	EDDIE FLACK	2010-09-08	3.575
KY	2633	10840768200	W-1720-10	00098869	2111	INEZ-INTERMEDIATE LEAK SURVEY	EASEMENT	MIDDLE FORK RD	159	INE	2010-09-03	BGOBLE	2010-06-16	0.872
KY	2633	10840768300	Y1621-3	00098870	2111	HINDMAN-INTERMEDIATE LEAK SURV	EASE @ TROUBLESOME CRK	EASEMENT @ ALLEY	119	HIN	2010-09-19	BGOBLE	2010-06-22	2.879
KY	2633	10840768600	Y-1616-47	00322874	2111	HINDMAN-BUSINESS LEAK SURVEY	COURT	KY SR 550	119	HIN	2010-09-19	BGOBLE	2010-06-22	1.674
KY	2629	10841616300	6732244L	00479786	2111	ZONE 5 CYN	ALLEY	US 27	097	CYN	2010-09-03	KCATRON	2010-08-16	19.031
KY	2621	10841653500	6716216D	00277616	2111	RES.-LEXINGTON-ZONE 3	ARISTIDES	COLDSTREAM PY	067	LEX	2010-09-18	RALPH MCCONNELL	2010-08-04	23.835
KY	2621	10841653600	16716212J	00277617	2111	RES.-LEXINGTON-ZONE 3	NANCY HANKS	R/W	067	LEX	2010-09-08	STAN STIGALL	2010-08-27	14.725
KY	2621	10841653700	16716212F	00277618	2111	RES.-LEXINGTON-ZONE 3	BOARDWALK	LIGGETT ST	067	LEX	2010-09-15	WGRAVES	2010-06-17	29.199
KY	2621	10841653800	16716212G	00277634	2111	RES.-LEXINGTON-ZONE 3	ANDERSON	R/W	067	LEX	2010-09-12	STAN STIGALL	2010-08-04	24.531
KY	2621	10841653900	16712208D	00277730	2111	RES.-LEXINGTON-ZONE 3	BEACON HILL	HARRODSBURG RD	067	LEX	2010-09-15	WGRAVES	2010-07-30	15.599
KY	2621	10841654000	16720212A	00277732	2111	RES.-LEXINGTON-ZONE 3	PRIVATE EXCESS R/W	PRIVATE EXCESS R/W	067	LEX	2010-09-13	WGRAVES	2010-07-29	5.505
KY	2621	10841654100	86720212A	00277746	2111	RES.-LEXINGTON-ZONE 3	11TH	W 6TH ST	067	LEX	2010-10-11	STAN STIGALL	2010-08-09	24.695
KY	2623	10841654500	16712236F	00277887	2111	RES.-GEORGETOWN-ZONE 3	ACCESS RD	R/W DKL	209	GEO	2010-10-30	WGRAVES	2010-07-23	48.031
KY	2623	10841654600	16712232N	00277899	2111	RES.-GEORGETOWN-ZONE 3	BROADWAY	PRATHER AV	209	GEO	2010-10-19	WGRAVES	2010-06-08	25.277
KY	2623	10841654700	16712228B	00278081	2111	RES.-GEORGETOWN-ZONE 3	BOOKER T	JEFFERSON ST	209	GEO	2010-10-23	WGRAVES	2010-06-23	20.684
KY	2623	10841654800	16712228B	00278142	2111	RES.-GEORGETOWN-ZONE 3	BOURBON	HOSPITAL DR	209	GEO	2010-10-23	WGRAVES	2010-06-24	14.686
KY	2633	10841655400	Y1621-2	00098782	2111	HINDMAN-RES LEAK SURVEY	DAWSON BRANCH	KY SR 550	119	HIN	2010-09-11	BGOBLE	2010-06-25	30.178
KY	2633	10841655500	7384168-B	00098845	2111	SOUTH WMSON-RES LEAK SURVEY	EASEMENT	FALLS BRANCH RD	195	S W	2010-09-20	BGOBLE	2010-06-16	25.333
KY	2633	10841655600	X1810-60	00098855	2111	SOUTH WMSON-RES LEAK SURVEY	2ND ST.	NEW CAMP RD.	195	S W	2010-09-18	BGOBLE	2010-06-11	18.335
KY	2621	10841679700	6716212M	00571915	2111	RESIDENTIAL ZONE 3 LEX	ALBEMARLE	FAIRCREST DR	067	LEX	2010-09-30	RICHARD WILLIAMS	2010-06-02	19.278
KY	2621	10841679800	6716212M	00571926	2111	RESIDENTIAL ZONE 3 LEX	APPOMATTOX	CELIA LN	067	LEX	2010-09-30	RNWILLI	2010-06-01	19.298
KY	2621	10841679900	6716212N	00571942	2111	RESIDENTIAL ZONE 3 LEX	ALLENDALE	BOB O LINK DR	067	LEX	2010-09-30	WGRAVES	2010-06-03	18.660
KY	2621	10841680000	6716216O	00571948	2111	RESIDENTIAL ZONE 3 LEX	APRICOT	R/W BEHIND FAIRDALE DR	067	LEX	2010-09-30	WILLIAM TURNER	2010-08-06	17.650
KY	2623	10841713700	6684224I		3131	INSPECT SERV LINE PER REPORT	WEST RIDGE	101 WEST RIDGE DR STE 101	073	FRA		WILLIAM TURNER	2010-07-27	1.000
KY	2621	10842472600	16716212L	00212186	2111	INTERMEDIATE SURVEY-LEXINGTON	EUCLID	MAXWELL ST	067	LEX	2010-10-01	RNWILLI	2010-07-30	6.342
KY	2621	10842472700	16716212K	00212189	2111	INTERMEDIATE SURVEY-LEXINGTON	BOLIVAR	PATTERSON ST	067	LEX	2010-10-06	RNWILLI	2010-08-02	4.672
KY	2631	10842933300	7340268-E	00285304	2111	RES SUR ZONE 2 JUNE	14TH	R/W	089	GRE	2010-10-12	FHAYES	2010-07-27	12.498
KY	2631	10842933400	7348252-C	00285886	2111	RES SUR ZONE 2 JUNE	BYBEE	SUMMIT RD	019	SUM	2010-10-10	FHAYES	2010-07-23	14.106
KY	2631	10842933500	7340268-E	00285896	2111	RES SUR ZONE 2 JUNE	COLLINS	R/W AT RT 1	089	GRE	2010-10-13	FHAYES	2010-08-10	17.717
KY	2631	10842933600	7348252-D	00285938	2111	RES SUR ZONE 2 JUNE	BERTHA	ST. RT. 716	019	SUM	2010-10-11	FHAYES	2010-07-16	14.103
KY	2631	10842933700	7352252-A	00285982	2111	RES SUR ZONE 2 JUNE	DANIEL LYNN	US RT. 60	019	SUM	2010-09-21	FHAYES	2010-07-20	12.439
KY	2631	10842933800	7348252-L	00285988	2111	RES SUR ZONE 2 JUNE	DEAL LN	R/W	019	SUM	2010-10-09	FHAYES	2010-07-27	15.506
KY	2631	10842933900	7348252-L	00285990	2111	RES SUR ZONE 2 JUNE	ROSEWOOD	SHOPES CREEK RD	019	SUM	2010-10-11	FHAYES	2010-07-23	6.658
KY	2621	10842957300	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2010-06-30	NOT NEEDED-NO CONTRACT WC	2010-06-29	0.001
KY	2623	10843282700	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2010-06-30	NO LINES WALKED	2010-06-30	0.000
KY	2629	10843285700	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2010-09-28	KCATRON	2010-08-30	27.000
KY	2621	10845267900	16724204I	00468163	2111	RES.-LEXINGTON-ZONE 2A	GAS EASEMENT	GAS EASEMENT	067	LEX	2010-10-27	STAN STIGALL	2010-08-06	0.628
KY	2621	10845298300	712-208-P		3131	INSPECT SERV LINE PER REPORT	REYNOLDS	450 W REYNOLDS RD	067	LEX		DUPLICATE	2010-06-11	0.000
KY	2633	10845885000	X-1729-12	00326072	2111	BLAIRTOWN-INTER.LEAK SURVEY	MULLINS 1ST	US 23	195	BLA	2010-10-09	BGOBLE	2010-07-15	1.577
KY	2621	10846085200	16716212D	00278362	2111	RES.-LEXINGTON-ZONE 3 AUG	ASH	HICKORY ST	067	LEX	2010-11-20	STAN STIGALL	2010-09-16	28.405
KY	2629	10846499700	6736192I	00479660	2111	ZONE 5 RIC	BOONESBOROUGH	BOONESBOROUGH RD	151	RIC	2010-10-19	KCATRON	2010-09-09	14.225
KY	2629	10846499800	6768172A	00479690	2111	ZONE 5 IRV	ALLEY	HUDSON AV	065	IRV	2010-10-19	KCATRON	2010-09-09	11.369

KY	2629	10846499900	6768172B	00479699	2111	ZONE 5 RAV	3RD	ALLEY	065	RAV	2010-10-19	KCATRON	2010-10-12	21.193
KY	2621	10846502200	6720204M	00493931	2111	RES ZONE 3 LEXINGTON	R/W @ DKL	R/W 12" HP	067	LEX	2010-11-29	WGRAVES	2010-08-30	34.222
KY	2621	10846516300	16720208H	00211346	2111	RES.-LEXINGTON-ZONE 2A	ALSAB	CHANT CT	067	LEX	2010-10-28	RALPH MCCONNELL	2010-08-26	30.415
KY	2621	10846516400	16720208L	00211358	2111	RES.-LEXINGTON-ZONE 2A	HEDGEWOOD	R/W #5 PATCHEN VILLAGE	067	LEX	2010-10-28	RALPH MCCONNELL	2010-08-20	8.896
KY	2621	10846516500	6724208M	00211421	2111	RES.-LEXINGTON-ZONE 2A	BAINBRIDGE	R/W AT RICHMOND RD	067	LEX	2010-10-25	EDDIE FLACK	2010-09-24	36.617
KY	2621	10846516600	16720204O	00211459	2111	RES.-LEXINGTON-ZONE 2A	ABBEYWOOD	ABBEYWOOD PL	067	LEX	2010-10-26	WILLIAM TURNER	2010-08-27	41.425
KY	2621	10846516700	16716204P	00211583	2111	RES.-LEXINGTON-ZONE 2A	BRIDGEMONT	SPRINGWATER DR	067	LEX	2010-10-27	RNWilli	2010-08-23	45.480
KY	2621	10846516800	16728204F	00212547	2111	RES.-LEXINGTON-ZONE 2A	ACORN	CANEBRAKE DR	067	LEX	2010-10-26	RALPH MCCONNELL	2010-09-24	44.494
KY	2621	10846516900	16720204J	00212597	2111	RES.-LEXINGTON-ZONE 2A	ARMSTRONG MILL	MAN-O WAR BV	067	LEX	2010-10-28	STAN STIGALL	2010-10-13	17.175
KY	2621	10846517000	6720204N	00214889	2111	INTERMEDIATE SURVEY-LEXINGTON	PRICE	RAPID RUN	067	LEX	2010-12-31	STAN STIGALL	2010-09-02	12.470
KY	2621	10846517100	6724208K	00215540	2111	RES.-LEXINGTON-ZONE 2A	R/W	TODDS RD	067	LEX	2010-10-23	STAN STIGALL	2010-08-19	17.166
KY	2621	10846517300	16716204K	00251448	2111	RES.-LEXINGTON-ZONE 2A	BREAKWATER	BRIDGEMONT LN	067	LEX	2010-10-26	RNWilli	2010-08-23	16.334
KY	2621	10846517400	16712204A	00278167	2111	RES.-LEXINGTON-ZONE 3	R/W OUTER BELT	R/W OUTER BELT	067	LEX	2010-11-03	STAN STIGALL	2010-08-23	27.257
KY	2621	10846517500	16724208J	00372869	2111	RES.-LEXINGTON ZONE 2A	MAN O WAR	MAPLE LEAF/MAN O WAR	067	LEX	2010-10-23	STAN STIGALL	2010-08-19	1.745
KY	2621	10846517600	16724204A	00374163	2111	RES.-LEXINGTON-ZONE 2A	BROOKWIND	FORESTCOVE LN	067	LEX	2010-10-26	WGRAVES	2010-08-12	5.477
KY	2621	10846517900	16724212I	00457609	2111	RES ZONE 1A-LEXINGTON	GENERAL WARFIELD	PATCHEN WILKES WY	067	LEX	2010-12-28	WILLIAM TURNER	2010-08-19	5.195
KY	2623	10846518200	16696212P	00212085	2111	RES.-VERSAILLES-ZONE 2A	BARROWS	HELMS DEEP	239	VER	2010-10-28	STAN STIGALL	2010-10-07	37.197
KY	2623	10846518300	16696212G	00212145	2111	RES.-VERSAILLES-ZONE 2A	R/W	R/W	239	VER	2010-10-20	STAN STIGALL	2010-10-04	3.462
KY	2623	10846518400	16712228A	00212757	2111	RES.-GEORGETOWN-ZONE 2A	BROOKSIDE	BROOKSIDE DR	209	GEO	2010-10-28	WGRAVES	2010-09-17	16.546
KY	2623	10846518500	16712228I	00212889	2111	RES.-GEORGETOWN-ZONE 2A	ACCESS	LOVETT PARK	209	GEO	2010-10-29	WGRAVES	2010-09-15	41.472
KY	2623	10846518600	16712228A	00212892	2111	RES.-GEORGETOWN-ZONE 2A	FRANKFORT	R/W	209	GEO	2010-10-23	STAN STIGALL	2010-09-24	8.787
KY	2623	10846518700	16696212O	00280331	2111	RES.-VERSAILLES-ZONE 2A	ABERDEEN	DUNDEE CT	239	VER	2010-10-26	STAN STIGALL	2010-10-04	14.994
KY	2623	10846518800	16712228E	00280961	2111	RES.-GEORGETOWN-ZONE 2A	ACCESS	BUFFALO SPRING TRAIL	209	GEO	2010-10-28	STAN STIGALL	2010-09-27	6.953
KY	2629	10846519100	6744208E	00212733	2111	ZONE-5 MP WIN	EASEMENT/GAWTHROP DR	EASEMENT/GAWTHROP DR	049	WIN	2010-10-07	KCATRON	2010-09-15	10.850
KY	2629	10846519500	16740204	00307595	2111	ZONE-5 MP WIN	EASEMENT	THE RIDINGS	049	WIN	2010-10-08	KCATRON	2010-09-20	10.302
KY	2629	10846519600	7240216H	00479217	2111	ZONE 5 MT	ADENA	US 460	173	MT	2010-10-21	KCATRON	2010-08-09	20.756
KY	2623	10847372500	16696212K	00214895	2111	INTERMEDIATE SURVEY-VERSAILLES	CAMDEN	CEMETARY	239	VER	2010-11-28	STAN STIGALL	2010-10-05	12.169
KY	2623	10847372600	6700224O	00214897	2111	INTERMEDIATE SURVEY-MIDWAY	BRUEN	N WINTER ST	239	MID	2010-11-13	STAN STIGALL	2010-10-06	2.113
KY	2621	10848058300	6716212H	00212905	2111	BUSINESS SURVEY-LEXINGTON	3RD	FELIX ST	067	LEX	2010-12-31	RNWilli	2010-07-16	7.327
KY	2621	10848058400	16720212M	00212906	2111	BUSINESS SURVEY-LEXINGTON	BURKE	E HIGH ST	067	LEX	2010-12-31	WGRAVES	2010-07-15	10.749
KY	2621	10848058500	16716212L	00212915	2111	BUSINESS SURVEY-LEXINGTON	AYERS	VINE ST	067	LEX	2010-12-31	WGRAVES	2010-07-07	9.644
KY	2621	10848058600	16716212L	00212921	2111	BUSINESS SURVEY-LEXINGTON	BROADWAY	ESPLANADE ST	067	LEX	2010-12-31	RNWilli	2010-07-07	7.863
KY	2621	10848058700	16716212L	00212940	2111	BUSINESS SURVEY-LEXINGTON	2ND	MECHANIC ST	067	LEX	2010-12-31	RNWilli	2010-07-06	16.578
KY	2621	10848058800	16716212O	00214803	2111	BUSINESS SURVEY-LEXINGTON	LIMESTONE	S LIMESTONE ST	067	LEX	2010-12-31	RALPH MCCONNELL	2010-08-20	1.926
KY	2621	10848058900	16716212H	00215458	2111	INTERMEDIATE SURVEY-LEXINGTON	2ND	JEFFERSON ST	067	LEX	2010-12-31	WGRAVES	2010-07-08	13.050
KY	2621	10848059000	16716212D	00215462	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	GEORGETOWN	067	LEX	2010-12-15	WGRAVES	2010-07-15	4.897
KY	2621	10848059100	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2010-08-03	RICHARD WILLIAMS	2010-06-29	0.000
KY	2631	10848061200	7352256-H	00107055	2111	BUS SUR ASHLAND	13TH	HYMAN AV	019	ASH	2010-12-31	STAN STIGALL SUREY/ANALYSIS	2010-12-06	4.039
KY	2631	10848061300	7352260-P	00107058	2111	BUS SUR ASHLAND MALLS		CEDAR KNOLL MALL	019	ASH	2010-12-31	STAN STIGALL SURVEYS & ANAL	2010-11-17	7.773
KY	2631	10848061400	7356260-M	00107062	2111	BUS SUR ASHLAND	13TH	ALLEY	019	ASH	2010-12-31	MBLANKE	2010-12-08	13.057
KY	2631	10848061500	7360252-I	00107065	2111	BUS SUR CATLETTSBURG	25TH	ALLEY	019	CAT	2010-12-31	WILLIAM TURNER SURVEY/ANAL	2010-11-29	3.159
KY	2631	10848061600	7352264-I	00107068	2111	BUS SUR RUSSELL	BELLEFONTE	BELLEFONTE ST	089	RUS	2010-12-31	STAN STURGALL SURVEY/ANAL	2010-12-06	6.501
KY	2631	10848061700	7336268-D	00107070	2111	BUS SUR GREENUP	ELEZIBETH	HARRISON ST	089	GRE	2010-12-31	STAN STIGALL	2010-11-20	1.303
KY	2631	10848061800	7356216-D	00107072	2111	BUS SUR LOUISA	LOCK	MAIN ST	127	LOU	2010-12-31	WILLIAM TURNER SURVEY ANAL	2010-11-22	2.000
KY	2631	10848061900	7352256-L	00107074	2111	INT SUR ASHLAND	13TH	29TH ST	019	ASH	2010-12-31	WILLIAM TURNER	2010-12-06	10.461
KY	2631	10848062000	7356260-N	00107075	2111	INT SUR ASHLAND	15TH	R/W	019	ASH	2010-12-31	MBLANKE	2010-12-08	21.468
KY	2631	10848062100	7336268-D	00107077	2111	INT SUR GREENUP	PERRY	PERRY ST	089	GRE	2010-12-31	STAN STIGALL (F.H.)	2010-11-29	0.469
KY	2631	10848062200	7348264-B	00107078	2111	INT SUR WORTHINGTON	ALLEY	WORTHINGTON AV	089	WOR	2010-12-31	FHAYES	2010-12-06	1.004

KY	2631	10848062300	7344264-B	00107079	2111	INT SUR WURLAND			089	WUR	2010-12-31	FHAYES	2010-12-06	0.436
KY	2631	10848062400	T-1601-47	00107081	2111	INT SUR SOUTH SHORE	ALLEY	ALLEY	089	S S	2010-12-31	FHAYES	2010-12-06	2.088
KY	2631	10848062500	7356216-D	00107087	2111	INT SUR LOUISA	CLAY	R/W	127	LOU	2010-12-31	FHAYES	2010-12-06	4.960
KY	2621	10848078000	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2010-07-31	WGRAVES	2010-09-01	0.001
KY	2621	10848410300	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2010-08-03	WGRAVES	2010-08-31	0.600
KY	2623	10848411000	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2010-07-31	KCATRON	2010-07-29	1.000
KY	2621	10849885900	6716212K	00215463	2111	INTERMEDIATE SURVEY-LEXINGTON	ALLEY	PRIVATE DR	067	LEX	2010-12-31	WGRAVES	2010-07-22	7.552
KY	2621	10849886000	16720212F	00215642	2111	INTERMEDIATE SURVEY-LEXINGTON	4TH	LOUDON AV	067	LEX	2010-12-31	STAN STIGALL	2010-09-02	6.720
KY	2621	10849886100	16720212A	00215976	2111	INTERMEDIATE SURVEY-LEXINGTON	6TH	BELLAIRE AV	067	LEX	2010-12-31	STAN STIGALL	2010-08-31	4.316
KY	2621	10849886200	6720212I	00215981	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	SPRUCE ST	067	LEX	2010-12-31	STAN STIGALL	2010-10-11	9.639
KY	2621	10849886300	16716212J	00215985	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	VERSAILLES RD	067	LEX	2010-12-31	WGRAVES	2010-07-26	8.267
KY	2621	10849886400	16716208K	00216007	2111	INTERMEDIATE SURVEY-LEXINGTON	BURT	SOUTHLAND DR	067	LEX	2010-12-31	STAN STIGALL	2010-08-20	11.904
KY	2621	10849886500	16720212A	00216010	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	DEL CAMP AV	067	LEX	2010-12-31	WILLIAM TURNER	2010-10-08	5.601
KY	2621	10849886600	16716208B	00216014	2111	INTERMEDIATE SURVEY-LEXINGTON	CLAYS MILL	LAFAYETTE	067	LEX	2010-12-31	EDDIE FLACK	2010-09-24	5.349
KY	2621	10849886700	16716212N	00216015	2111	INTERMEDIATE SURVEY-LEXINGTON	ALEXANDRIA	ELAINE DR	067	LEX	2010-12-31	STAN STIGALL	2010-10-07	8.990
KY	2621	10851419600	16716216O	00278355	2111	RES.-LEXINGTON-ZONE 3 AUG	BAMBERGER	LIMA CT	067	LEX	2010-11-16	STAN STIGALL	2010-09-23	37.290
KY	2621	10851419700	16720212A	00278487	2111	RES.-LEXINGTON-ZONE 3 AUG	BELT LINE	R/W MP	067	LEX	2010-11-29	WGRAVES	2010-08-26	10.391
KY	2621	10851419800	6716212H	00278489	2111	RES.-LEXINGTON-ZONE 3 AUG	2ND	W 2ND ST	067	LEX	2010-12-05	STAN STIGALL	2010-09-24	36.063
KY	2621	10851419900	16716224M	00278640	2111	RES.-LEXINGTON-ZONE 3 AUG	BLACKBURN INSTITUTION	LOCUST WD #5	067	LEX	2010-11-30	RALPH MCCONNELL	2010-09-17	6.430
KY	2621	10851420000	6712208D	00278644	2111	RES.-LEXINGTON-ZONE 3 AUG	CLEVELAND	R/W TURFLAND MALL HP	067	LEX	2010-12-12	STAN STIGALL	2010-09-29	79.650
KY	2629	10851421200	W-1102-14	00211833	2111	ZONE-3 LP WIN	BREVETT	PEPPER AL	049	WIN	2010-11-20	KCATRON	2010-10-06	15.219
KY	2629	10851421300	6748208M	00211853	2111	ZONE-3 LP WIN	ALLEY	MEMORIAL PARK AV	049	WIN	2010-11-27	KCATRON	2010-11-15	13.359
KY	2629	10851421400	W-1102-12	00212211	2111	ZONE-3 LP WIN	ALABAMA	HICKMAN ST	049	WIN	2010-11-30	KCATRON	2010-11-22	20.325
KY	2629	10851422000	W-1102-14	00306325	2111	ZONE 3 LP WIN	ALLEY	WASHINGTON ST	049	WIN	2010-11-23	KCATRON	2010-11-02	16.787
KY	2623	10851431200	6688228B	00572676	2111	RESIDENTIAL ZONE 3-FRA	ALGONQUIN	HIAWATHA TL	073	FRA	2010-11-30	KCATRON	2010-11-04	18.815
KY	2623	10851431300	6688228F	00572690	2111	RESIDENTIAL ZONE 3-FRA	ALLNUT	BIRCHWOOD AV	073	FRA	2010-11-30	EDDIE FLACK	2010-11-12	29.158
KY	2623	10851431400	6684228G	00572698	2111	RESIDENTIAL ZONE 3-FRA	5TH	CLIFTON AV	073	FRA	2010-11-30	EDDIE FLACK	2010-11-09	37.703
KY	2623	10851431500	6684228G	00572730	2111	RESIDENTIAL ZONE 3-FRA	ADAIR	NICHOL PL	073	FRA	2010-11-30	EDDIE FLACK	2010-11-10	28.910
KY	2623	10852145600	16712232L	00214994	2111	INTERMEDIATE SURVEY-GEORGETOWN	BOURBON	R/W LOWES	209	GEO	2010-12-14	EDDIE FLACK	2010-11-01	8.013
KY	2623	10852145700	16712232E	00215003	2111	INTERMEDIATE SURVEY-GEORGETOWN	ALLEY	LONGLUCK	209	GEO	2010-12-15	WGRAVES	2010-12-01	9.580
KY	2623	10853025300	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2010-08-31	KCATRON	2010-08-30	25.000
KY	2631	10853026400	7356256-A	00285998	2111	RES SUR ZONE 2 AUGUST	12TH	PROSPECT AV	019	ASH	2010-11-21	FHAYES	2010-10-07	13.983
KY	2631	10853026500	7352260-P	00286109	2111	RES SUR ZONE 2 AUGUST	10TH	WINCHESTER AV	019	ASH	2010-12-06	FHAYES	2010-10-05	12.798
KY	2631	10853026600	7356260-M	00286119	2111	RES SUR ZONE 2 AUGUST	12TH	12TH ST	019	ASH	2010-11-29	FHAYES	2010-08-18	14.432
KY	2631	10853026700	7352260-P	00286504	2111	RES SUR ZONE 2 AUGUST	10TH	WINCHESTER AV	019	ASH	2010-11-27	FHAYES	2010-08-30	14.106
KY	2631	10853026800	7356256-B	00286516	2111	RES SUR ZONE 2 AUGUST	23RD	GREENUP AV	019	ASH	2010-11-10	FHAYES	2010-08-17	16.706
KY	2631	10853026900	7356256-B	00286518	2111	RES SUR ZONE 2 AUGUST	20TH	CENTRAL AV	019	ASH	2010-11-09	FHAYES	2010-08-17	11.051
KY	2631	10853027000	7356256-B	00286604	2111	RES SUR ZONE 2 AUGUST	23RD	LEXINGTON AV	019	ASH	2010-11-22	FHAYES	2010-08-11	10.438
KY	2629	10854362500	7240216I	00479265	2111	BUS DIST MT	BANK	BUSINESS EASEMENT	173	MT	2010-12-31	KCATRON	2010-12-15	23.042
KY	2623	10855182300	6688228L	00278553	2111	INTERMEDIATE AREA	ADELL PLACE	EASEMENT	073	FRA	2010-12-31	GAVIN RECEVEUR	2010-12-20	26.920
KY	2629	10855182400	W-1102-4	00210251	2111	BUS. DIST. WIN	BROADWAY	WALL ST	049	WIN	2010-12-31	KCATRON	2010-12-20	6.857
KY	2629	10855182500	W-1102-12	00210521	2111	BUS. DIST. WIN	ALLEY	BROADWAY ST	049	WIN	2010-12-31	KCATRON	2010-12-23	5.380
KY	2623	10855862500	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2011-01-23	WGRAVES	2010-10-28	29.482
KY	2621	10856561300	6716212N	00278698	2111	RES.-LEXINGTON-ZONE 3	ADDISON	RED MILE RD	067	LEX	2010-12-06	STAN STIGALL	2010-10-01	10.438
KY	2621	10856561400	16716212K	00278699	2111	RES.-LEXINGTON-ZONE 3	FREDERICK	R/W AT POPLAR ST	067	LEX	2011-01-02	STAN STIGALL	2010-10-01	7.196
KY	2621	10856561500	6716212O	00278700	2111	RES.-LEXINGTON-ZONE 3	ANGLIANA	R/W TO SOUTHERN RR	067	LEX	2010-12-18	EDDIE FLACK	2010-10-18	25.470
KY	2623	10856561800	16700224O	00278664	2111	RES.-MIDWAY-ZONE 3	ANN	MUFFIN ST	239	MID	2011-02-09	EDDIE FLACK	2010-10-28	25.186
KY	2623	10856561900	16700224O	00278691	2111	RES.-MIDWAY-ZONE 3	ALLEY	N WINTER ST	239	MID	2011-02-08	EDDIE FLACK	2010-11-02	17.845

KY	2623	10856562000	16700224P	00343732	2111	RES.-MIDWAY-ZONE 3	CAOCH STATION	CARRIAGE LN	239	MID	2011-02-09	EDDIE FLACK	2010-10-21	11.573
KY	2631	10856562600	7360236-N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN			019	CAT	2010-09-30	FHAYES	2010-09-30	2.411
KY	2633	10856576800	7344136T	00571662	3131	CSLLS 07-74 SEPT	P57	000000 P57 HS2	071	HI	2010-12-30	BFMULLI	2010-09-27	0.020
KY	2633	10857322500	7344148J		3131	CSLLS UNIT 14/77	BURTON COLLINS	105 BURTON COLLINS DR	071	DRI	2010-09-14	BFMULLI	2010-09-14	0.054
KY	2623	10857611000	16700212I	00214898	2111	BUSINESS SURVEY-VERSAILLES	ALLEY	MARSHALL EXIT & R/W	239	VER	2010-12-31	EDDIE FLACK	2010-11-02	7.931
KY	2623	10857611100	16700224P	00214899	2111	BUSINESS SURVEY-MIDWAY	E MAIN	E MAIN ST	239	VER	2010-12-31	EDDIE FLACK	2010-10-20	1.195
KY	2623	10857611200	16712228B	00214998	2111	BUSINESS SURVEY-GEORGETOWN	BROADWAY	MAIN ST	209	GEO	2010-12-31	EDDIE FLACK	2010-11-01	6.002
KY	2633	10857614300	W-1817-53	00326059	2111	WARFIELD-BUSINESS LEAK SURVEY	BARRETT	MAIN ST	159	WAR	2010-12-16	BGOBLE	2010-09-28	1.491
KY	2629	10857916500	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2010-12-30	KCATRON	2010-10-01	27.000
KY	2631	10857916700	7356256-F	00286669	2111	RES SUR FOR SEPTEMBER	29TH	29TH ST	019	ASH	2010-12-19	FHAYES	2010-10-19	12.826
KY	2631	10857916800	7356256-F	00286678	2111	RES SUR FOR SEPTEMBER	29TH	29TH ST	019	ASH	2010-12-25	FHAYES	2010-10-14	13.545
KY	2631	10857916900	7356256-I	00286791	2111	RES SUR FOR SEPTEMBER	29TH	29TH ST	019	ASH	2010-12-26	FHAYES	2010-10-21	15.202
KY	2631	10857917000	7356256-I	00286799	2111	RES SUR FOR SEPTEMBER	ALLEY	ALLEY	019	ASH	2011-01-04	FHAYES	2010-10-12	14.357
KY	2631	10857917100	7356256-I	00286808	2111	RES SUR FOR SEPTEMBER	29TH	BLACKBURN AV	019	ASH	2011-01-08	FHAYES	2010-10-26	12.891
KY	2631	10857917200	7352256-H	00286817	2111	RES SUR FOR SEPTEMBER	13TH	BLACKBURN ST	019	ASH	2011-01-09	FHAYES	2010-11-04	11.415
KY	2631	10857917300	7352256-H	00289204	2111	RES SUR FOR SEPTEMBER	ACK-LEY	MORNING SIDE AV	019	ASH	2011-01-10	FHAYES	2010-11-05	10.903
KY	2631	10857917400	7352256-H	00289222	2111	RES SUR FOR SEPTEMBER	ALLEY	ALLEY	019	ASH	2011-01-11	FHAYES	2010-12-07	14.518
KY	2631	10857917500	7356256-F	00289289	2111	RES SUR FOR SEPTEMBER	2ND	FOREST AV	019	ASH	2011-01-09	FHAYES	2010-10-28	14.887
KY	2631	10857917600	7356256-F	00289302	2111	RES SUR FOR SEPTEMBER	29TH	R/W	019	ASH	2011-01-04	FHAYES	2010-10-08	12.780
KY	2621	10858225800	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2010-10-05	WGRAVES	2010-09-29	45.000
KY	2623	10858225900	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2010-09-30	KCATRON	2010-10-01	42.000
KY	2621	10858637000	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2010-10-31	WGRAVES	2010-10-11	0.001
KY	2631	10859090000	7356256-F	00325777	2111	RES SUR FOR SEPTEMBER	ALLEY	ALLEY	019	ASH	2011-01-04	FHAYES	2010-10-08	0.229
KY	2629	10859995600	6764176O	00479762	2111	BUS DIST IRV	BROADWAY	BROADWAY	065	IRV	2010-12-31	KCATRON	2010-12-07	7.852
KY	2629	10859995700	6740232M	00480504	2111	BUS DIST PAR	10TH	WINCHESTER AV	017	PAR	2010-12-31	KCATRON	2010-12-27	30.639
KY	2629	10860005700	W-1102-20	00211574	2111	INT. AREA WIN	ALLEY	HUGHES AV	049	WIN	2010-12-31	KCATRON	2010-11-08	11.005
KY	2629	10860005800	V-1126-47	00304978	2111	BUS. DIST. WIN	BOONESBORO	EASEMENT	049	WIN	2010-12-31	KCATRON	2010-12-03	15.708
KY	2629	10860005900	W-1102-11	00305049	2111	INT. AREA WIN	BECKNER	BECKNER ST	049	WIN	2010-12-31	KCATRON	2010-12-09	8.454
KY	2623	10861319000	6684228J	00510168	2111	BUSINESS AREA-FRANKFORT	2ND	2ND ST	073	FRA	2010-12-31	GAVIN RECEVEUR	2010-12-20	37.645
KY	2629	10861518800	6736248A	00479789	2111	BUS DIST CYN	ALLEY	WALNUT ST	097	CYN	2010-12-31	KCATRON	2010-12-28	18.859
KY	2621	10861536300	16712216B	00278194	2111	RES.-LEXINGTON-ZONE 3 OCT	LEESTOWN	R/W	067	LEX	2011-02-28	EDDIE FLACK	2010-10-28	36.733
KY	2631	10861537400	7348248-F	00415625	2111	PATROLL. LKG SURVEY W/HFI T-4			019	CAN	2010-11-30	FHAYES	2010-11-30	24.334
KY	2621	10861748900	16720208D	00214818	2111	BUSINESS SURVEY-LEXINGTON	COBURN	DRIVE #1	067	LEX	2010-12-31	STAN STIGALL	2010-10-06	13.551
KY	2623	10862104800	6700228A	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2011-01-12	WGRAVES	2010-10-27	84.520
KY	2621	10862140100	16712212L	00214804	2111	BUSINESS SURVEY-LEXINGTON	R/W	VILLAGE DR	067	LEX	2010-12-31	EDDIE FLACK	2010-11-05	4.425
KY	2621	10862140200	16712208N	00214807	2111	BUSINESS SURVEY-LEXINGTON	ALLENDALE	WELLINGTON WY	067	LEX	2010-12-31	RALPH MCCONNELL	2010-10-01	12.074
KY	2621	10862140300	6716208E	00214812	2111	BUSINESS SURVEY-LEXINGTON	LONGVIEW	MALL RD	067	LEX	2010-12-31	STAN STIGALL	2010-10-20	23.576
KY	2621	10862140400	16720212K	00214814	2111	BUSINESS SURVEY-LEXINGTON	MURRAY	R/W EASTLAND SHOP CTR	067	LEX	2010-12-31	STAN STIGALL	2010-10-13	8.620
KY	2621	10862140500	16720216M	00214825	2111	BUSINESS SURVEY-LEXINGTON	ALLEY-WAL MART	ALLEY-WAL MART	067	LEX	2010-12-31	STAN STIGALL	2010-10-13	6.235
KY	2621	10862140600	6720212L	00216016	2111	INTERMEDIATE SURVEY-LEXINGTON	7TH	CONTINENTAL INN	067	LEX	2010-12-31	RALPH MCCONNELL	2010-10-08	12.530
KY	2621	10862140700	16720212J	00216017	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	ELLERSLIE	067	LEX	2010-12-31	EDDIE FLACK	2010-10-20	15.229
KY	2621	10862140800	16720212P	00216018	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	JINGLE BELL LN	067	LEX	2010-12-31	RALPH MCCONNELL	2010-10-15	11.449
KY	2621	10862140900	6724212J	00285806	2111	BUSINESS SURVEY-LEXINGTON	ACCESS ROAD	SIR BARTON WY	067	LEX	2010-12-31	STAN STIGALL	2010-10-01	20.940
KY	2623	10862141900	16712236G	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2011-01-12	WGRAVES	2010-10-29	35.111
KY	2629	10862142300	16748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2011-01-06	STAN STIGALL	2010-10-28	39.688
KY	2629	10862142700	16724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2011-01-06	STAN STIGALL	2010-10-28	20.074
KY	2629	10862142800	16720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2011-01-05	STAN STIGALL	2010-10-28	76.281
KY	2621	10862801500	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2010-11-03	WGRAVES	2010-11-02	0.060

KY	2631	10862802700	7356256-I	00289314	2111	RES SUR FOR OCTOBER	ALTAMONT	BLACKBURN ST	019	ASH	2011-01-17	FHAYES	2010-12-07	7.320
KY	2631	10862802800	7352256-L	00289322	2111	RES SUR FOR OCTOBER	ALLEY	FLOYD ST	019	ASH	2011-01-18	WILLIAM TURNER	2010-12-07	12.063
KY	2631	10862802900	7352256-K	00289328	2111	RES SUR FOR OCTOBER	13TH	R/W	019	ASH	2011-03-18	WILLIAM TURNER	2010-12-09	15.285
KY	2631	10862803000	352256-L	00289356	2111	RES SUR FOR OCTOBER	29TH	29TH ST	019	ASH	2011-01-17	STAN STIGALL	2010-12-09	14.495
KY	2631	10862803100	7352256-L	00289381	2111	RES SUR FOR OCTOBER	29TH	CAMPBELL ST	019	ASH	2011-02-02	STAN STIGALL	2010-12-08	10.997
KY	2631	10862803200	7352256-O	00289388	2111	RES SUR FOR OCTOBER		SKYLINE DR	019	ASH	2011-02-06	FHAYES	2010-12-08	13.467
KY	2631	10862803300	7352252-C	00289389	2111	RES SUR FOR OCTOBER	BAYBERRY	BOY SCOUT RD	019	ASH	2011-02-07	FHAYES	2010-12-09	18.067
KY	2631	10862803400	7352256-N	00289392	2111	RES SUR FOR OCTOBER	R/W TO R-1360	RT 60	019	ASH	2011-02-09	FHAYES	2010-12-15	7.793
KY	2629	10863340700	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2011-02-01	KCATRON	2010-11-02	17.000
KY	2631	10863578600	7352256-L	00377175	2111	RES SUR FOR OCTOBER	BEECH	BEECH ST	019	ASH	2011-02-08	WILLIAM TURNER	2010-12-09	0.328
KY	2621	10864443000	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2010-11-30	WGRAVES	2010-11-02	0.001
KY	2623	10864944200	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2010-11-30	KCATRON	2010-11-04	10.000
KY	2631	10866837000	7356256-F	00289536	2111	RES SUR FOR NOVEMBER	AKERS	SIMPSON RD	019	ASH	2011-02-19	FHAYES	2010-12-20	11.748
KY	2631	10866837100	7356256-J	00289539	2111	RES SUR FOR NOVEMBER	39TH	BELMONT ST	019	ASH	2011-02-20	STAN STIGALL	2010-12-09	12.830
KY	2631	10866837200	7356256-J	00289544	2111	RES SUR FOR NOVEMBER	ALLEY	BELMONT ST	019	ASH	2011-02-21	FHAYES	2010-12-21	14.524
KY	2631	10866837300	7356256-I	00289614	2111	RES SUR FOR NOVEMBER	BELMONT	TERRACE BV	019	ASH	2011-02-26	FHAYES	2010-12-22	10.410
KY	2631	10866837400	7356256-I	00289652	2111	RES SUR FOR NOVEMBER	CAROLYN	JACKSON AV	019	ASH	2011-03-18	WILLIAM TURNER	2010-12-09	5.018
KY	2631	10866837500	7356256-M	00289655	2111	RES SUR FOR NOVEMBER	AZALEA	WILDWOOD DR	019	ASH	2011-02-27	FHAYES	2010-12-10	10.635
KY	2621	10867246000	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2010-12-07	WGRAVES	2010-12-07	0.060
KY	2629	10867246100	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2011-03-02	KCATRON	2010-12-01	16.000
KY	2623	10868441300	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2010-12-31	NO LINES WALKED	2010-11-17	0.000
KY	2631	10868770700	7352252K	00677506	2111	PATROL LKG SURV HIF W/RT117174	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2011-03-31	FHAYES	2010-12-28	24.334
KY	2631	10869046000	7328284G		3131	INSPECT CSLLS	TYGART BEND	90 TYGART BEND RD	089	S S		DYOUNG	2010-11-19	1.000
KY	2632	10869233600	7260280N	00350051	3131	PREPARE CSLLS SHEETS	FOREST	1200 FOREST AV	161	MAY	2011-07-30	D PINKSTON	2011-01-30	1.000
KY	2633	10869520000	W-1720-10	00326050	2111	INEZ-BUSINESS LEAK SURVEY	COURT	KY ROUTE 3	159	INE	2010-12-31	BGOBLE	2010-12-15	2.468
KY	2631	10871543500	7356260M	00508196	3131	QC-CSLLS-CONTRACTOR LEAK INSP	9TH	121 9TH ST	019	ASH	2010-01-31	FHAYES	2010-12-09	1.000
KY	2621	10871550000	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2011-01-31	NOT NEEDED-NO LINES WALKED	2010-12-28	0.000
KY	2623	10871550600	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2010-12-31	NOT NEEDED-NO CONTRACT WC	2010-12-21	0.000
KY	2629	10871550900	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2011-01-31	NOT NEEDED-NO CONTRACT WC	2010-12-21	0.000
KY	2621	10871554500	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2010-12-31	NOT NEEDED	2010-12-20	0.001
KY	2631	10872787200	7356260M	00508196	3131	QC-CSLLS-CONTRACTOR LEAK INSP	9TH	121 9TH ST	019	ASH	2011-01-31	FHAYES	2011-01-14	1.000
KY	2633	10872800400	7364188G	00439772	3131	CSLLS SURVEY 99-16 JAN	KY FIELD	KY FIELD	159	INE	2011-04-30	CESTEP	2011-02-07	42.000
KY	2621	10873142200	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2011-01-31	WGRAVES	2011-01-17	0.001
KY	2623	10873284400	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2011-01-31	KCATRON	2010-12-28	1.000
KY	2629	10873284500	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2011-01-31	KCATRON	2010-12-28	1.000
KY	2621	10874235300	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2011-01-31	WGRAVES	2011-01-17	1.000
KY	2621	10875176800	6720204L	00351979	3131	U-CSL 1760 LEX (494) MAR	ARMSTRONG MILL	1750 SUMMERHILL DR	067	LEX	2011-06-28	GAVIN RECEVEUR	2011-03-18	505.000
KY	2621	10875176900	6720204N	00351983	3131	U-CSL 1766 LEX (443) MAR	KENESAW	1550 TRENT BV	067	LEX	2011-06-28	EDDIE FLACK	2011-03-22	454.000
KY	2621	10875180800	16720212I	00378260	3131	U-CSL 1911 LEX (107) JUN	ELM TREE	124 INDIANA AV	067	LEX	2011-09-12	HEULL MILTON	2011-07-01	98.000
KY	2631	10875257000	T-1505-46	00217022	3131	CSLLS SURVEY 05-30 APRIL	SCHOOLHOUSE	73 SCHOOLHOUSE RD	089	S P	2011-07-17	EDDIE FLACK	2011-06-20	133.000
KY	2631	10875257100	7356256-F	00217023	3131	CSLLS SURVEY 04-13 APRIL	LOOKOUT	3005 LOOKOUT ST	019	ASH	2011-07-10	SCOTT GARRETT	2011-05-02	176.000
KY	2631	10875257200	7356256J	00217024	3131	CSLLS SURVEY 04-19 APRIL	NERVIE	1743 NERVIE ST	019	ASH	2011-07-15	EDDIE FLACK	2011-06-24	300.000
KY	2631	10875257300	V-1718-16	00217025	3131	CSLLS SURVEY 02-30 APRIL	PIKE	309 N PIKE ST	127	LOU	2011-07-16	WILLIAM TURNER	2011-06-20	150.000
KY	2631	10875257400	7344268-M	00217028	3131	CSLLS SURVEY 13-36 MAY	WURLAND	307 WURLAND AV	089	WUR	2011-08-19	EDDIE FLACK	2011-06-20	189.000
KY	2631	10875257500	7348260-C	00217029	3131	CSLLS SURVEY 11-36 MAY	INDIAN RUN	2502 INDIAN RUN RD	089	FLA	2011-08-16	WILLIAM TURNER	2011-06-23	368.000
KY	2631	10875257600	7348264-K	00217030	3131	CSLLS SURVEY 12-13 MAY	BEECH	1617 BEECH ST	089	FLA	2011-08-09	EDDIE FLACK	2011-06-24	292.000
KY	2631	10875257700	7348264-F	00217031	3131	CSLLS SURVEY 13-13 MAY	CHINN	806 CHINN ST	089	RAC	2011-08-19	WILLIAM TURNER	2011-06-14	187.000
KY	2631	10875257800	7356256F	00217032	3131	CSLLS SURVEY 13-30 JUNE	29TH	1309 29TH ST	019	ASH	2011-09-11	WILLIAM TURNER	2011-06-29	218.000

KY	2631	10875257900	7356256A	00217034	3131	CSLLS SURVEY 14-36 JUNE	PROSPECT	919 PROSPECT AV	019	ASH	2011-09-17	SCOTT VAN HORN	2011-07-14	177.000
KY	2631	10875258000	7348264-B	00217035	3131	CSLLS SURVEY 15-13 JUNE	CENTER	1013 CENTER AV	089	WOR	2011-09-06	GRECEVEUR/WTURNER	2011-07-06	342.000
KY	2631	10875258100	7352256-H	00217036	3131	CSLLS SURVEY 17-13 JUNE	STEPHENS	2207 STEPHENS ST	019	ASH	2011-09-10	SCOTT VAN HORN	2011-07-14	126.000
KY	2631	10875258200	7352256D	00217037	3131	CSLLS SURVEY 17-30 JUNE	GLENN	421 GLENN ST	019	ASH	2011-09-18	RICHARD VAN HORN	2011-07-20	217.000
KY	2631	10875258300	7356256C	00217039	3131	CSLLS SURVEY 02-47 JULY	GREENUP	2932 GREENUP AV	019	ASH	2011-10-08	RICHARD S VAN HORN	2011-07-28	128.000
KY	2631	10875258400	U-1702-24	00217040	3131	CSLLS CURVEY 03-13 JULY	WINCHESTER	621 WINCHESTER AV	019	ASH	2011-10-02	RICHARD S VAN HORN	2011-07-27	122.000
KY	2631	10875258500	7352256H	00217041	3131	CSLLS SURVEY 17-19 AUGUST	ALGONQUIN	2404 ALGONQUIN AV 2	019	ASH	2011-11-08	RICHARD S VANHORN	2011-08-03	226.000
KY	2631	10875258600	7352256H	00217042	3131	CSLLS SURVEY 17-36 AUGUST	JOHNSON	1411 JOHNSON ST	019	ASH	2011-11-15	RICHARD S VANHORN/S&A	2011-08-16	235.000
KY	2631	10875258700	0	00217043	3131	CSLLS SURVEY 18-19 AUGUST	CENTRAL	155 W CENTRAL AV	019	ASH	2011-11-12	SURV&ANALYSIS/S.VANHORN	2011-08-04	217.000
KY	2631	10875258800	7352260-M	00217044	3131	CSLLS SURVEY 18-30 AUGUST	SALISBURY	375 SALISBURY AV	019	ASH	2011-11-20	RICHARD S VANHORN	2011-08-11	302.000
KY	2631	10875258900	0	00217045	3131	CSLLS SURVEY 21-36 SEPTEMBER	ROUTE 4	ROUTE 4	127	LOU	2012-01-02	RICHARD S VANHORN/S&A	2011-08-30	180.000
KY	2631	10875259000	7348248-H	00217046	3131	CSLLS SURVEY 19-13 SEPTEMBER	CANNON	CANNON DR	019	CAN	2011-12-22	RICHARD S VANHORN/S&A	2011-08-29	229.000
KY	2631	10875259100	7356260M	00217047	3131	CSLLS SURVEY 18-36 SEPTEMBER	CENTRAL	1228 CENTRAL AV	019	ASH	2011-12-08	RICHARD S VANHORN/S&A	2011-08-24	152.000
KY	2631	10875259200	7356256A	00217048	3131	CSLLS SURVEY 15-30 SEPTEMBER	LEXINGTON	1512 LEXINGTON AV	019	ASH	2011-12-05	RICHARD S VANHORN/S&A	2011-08-23	147.000
KY	2631	10875259300	7356256E	00217049	3131	CSLLS SURVEY 12-30 SEPTEMBER	HOLT	2924 HOLT ST	019	ASH	2011-12-16	RICHARD S VANHORN/S&A	2011-08-22	249.000
KY	2631	10875259400	7352252B	00217052	3131	CSLLS SURVEY 21-30 OCTOBER	LITTLE GARNER	238 W LITTLE GARNER RD	019	ASH	2012-01-14	RICHARD S VANHORN/S&A	2011-10-24	258.000
KY	2631	10875259500		00217053	3131	CSLLS SURVEY 99-25 OCTOBER	ALLEY	9900 ALLEY BR	019	CAT	2012-01-17	RICHARD S VANHORN/S&A	2011-10-25	49.000
KY	2631	10875259600	7344248B	00217055	3131	CSLLS SURVEY 19-19 OCTOBER	DONNA	2817 DONNA DR	019	ASH	2012-01-06	RICHARD S VANHORN/S&A	2011-10-04	206.000
KY	2631	10875259700	U-1707-34	00217056	3131	CSLLS SURVEY 19-36 OCTOBER	STATE RT 716	STATE RT 716	019	ASH	2012-01-08	RICHARD S VANHORN/S&A	2011-10-06	214.000
KY	2631	10875264900	7356248T	00391333	3131	CSLLS UNIT 99 BK 23	STATE RT 3	7825 STATE RT 3	019	CAT	2011-06-26	FHAYES	2011-01-14	1.000
KY	2631	10875265600	7356216T	00438479	3131	CSLLS 9919	ROUTE 2	000000 ROUTE 2	127	LOU	2011-06-13	FHAYES	2011-01-14	1.000
KY	2631	10875265800	7352256T	00440803	3131	CSLLS 99-24	CENTRAL	500 CENTRAL AV	019	ASH	2012-01-17	RICHARD S VANHORN/S&A	2011-10-25	1.000
KY	2633	10875284500	7348160T	00440166	3131	CSL INSP 9921 (35) FEB	PM30	PM30	071	DAN	2011-05-04	BEN MULLINS/DON HANSFORD	2011-02-11	33.000
KY	2623	11877567700	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2011-01-31	KCATRON	2011-01-19	1.000
KY	2629	11877568200	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2011-01-31	KCATRON	2011-01-25	1.000
KY	2623	11878856100	6680224K		3131	U-CSL 0000 FRA (32)	PORTSMOUTH	108 PORTSMOUTH LN	073	FRA		LSTAFFO	2011-11-16	32.000
KY	2629	11879011000	6740212N		3131	U-CSL 0000 MISC. (18)	ROCKWELL	4885 ROCKWELL RD	049	WIN		EDDIE FLACK	2011-06-06	18.000
KY	2621	11879097200	6716204C	00503541	2111	RESIDENTIAL ZONE 1-LEX	ARGONNE	LANSDOWNE DR	067	LEX	2011-06-25	BRYAN LEE	2011-03-25	26.913
KY	2621	11879124500	6716204B	00211075	2111	RES.-LEXINGTON-ZONE 1	CROSSOVER NICHOLASVILL	CROSSOVER NICHOLASVILL RD	067	LEX	2011-08-12	WILLIAM TURNER	2011-03-23	13.597
KY	2621	11879124600	6720204A	00226024	2111	RES.-LEXINGTON-ZONE 1	CROSS OVER TATES CREEK	TATES CREEK RD	067	LEX	2011-08-12	EDDIE FLACK	2011-05-03	11.607
KY	2621	11879124800	16724208H	00378273	3131	U-CSL 1677 LEX (791) MAR	DURANGO	3205 DURANGO DR	067	LEX	2011-06-28	WILLIAM TURNER	2011-03-21	791.000
KY	2629	11879125400	V/1222-51	00097693	3131	U-CSL 1906 MTS (165) JUL	ISON TRAILER	5 ISON TRAILER PR	173	MT	2011-10-24	WILLIAM TURNER	2011-08-10	165.000
KY	2629	11879125500	V-1126-17	00097703	3131	U-CSL 1412 WIN (271) AUG	MIMOSA	111 MIMOSA DR	049	WIN	2011-11-07	WILLIAM TURNER	2011-08-24	271.000
KY	2629	11879125600	6748208M	00097706	3131	U-CSL 1509 WIN (188) SEP	LEXINGTON	208 W LEXINGTON AV 1F	049	WIN	2011-11-13	WILLIAM TURNER	2011-08-25	188.000
KY	2629	11879125700	6744208K	00097721	3131	U-CSL 1711 WIN (266) AUG	BON HAVEN	8 BON HAVEN AV	049	WIN	2011-11-04	WILLIAM TURNER	2011-08-16	266.000
KY	2629	11879125800	6744208K	00097736	3131	U-CSL 1909 WIN (117) AUG	GAY	14 WAVELAND AV	049	WIN	2011-11-05	WILLIAM TURNER	2011-08-16	117.000
KY	2629	11879125900	W1128-43	00098230	3131	U-CSL 0209 IRV (215) AUG	COLLEGE HILL	651 COLLEGE HILL RD	151	WAC	2011-11-07	WILLIAM TURNER	2011-08-30	215.000
KY	2629	11879126000	X-1206-37	00098251	3131	U-CSL 1633 IRV (122) JUL	IRVINE	735 S IRVINE RD	065	IRV	2011-10-30	WILLIAM TURNER	2011-08-09	122.000
KY	2629	11879126100	X-1207-33	00098254	3131	U-CSL 1803 IRV (276) SEP	PO BOX 154	PO BOX 154	065	IRV	2011-12-12	WILLIAM TURNER	2011-10-13	276.000
KY	2629	11879126300	7240212B	00129376	3131	U-CSL 1608 MTS (94) AUG	MAIN	306 W MAIN ST	173	MT	2011-08-02	STAN STIGALL	2011-07-29	94.000
KY	2631	11879126400	7336268-D	00217021	3131	CSLLS SURVEY 09-13 MAR(123)	LAUREL	505 LAUREL ST	089	GRE	2011-06-28	SCOTT GARRETT	2011-03-24	123.000
KY	2631	11879127100	7360212T	00391335	3131	CSLLS SURVEY 99-16 MAR(108)	ROUTE 2	000000 ROUTE 2	127	LOU	2011-06-13	FHAYES	2011-05-13	108.000
KY	2631	11879127200	7356216T	00438479	3131	CSLLS SURVEY 99-19 MAR(9)	ROUTE 2	000000 ROUTE 2	127	LOU	2014-04-14	FHAYES	2011-05-13	9.000
KY	2621	11879369500	16724208G	00681353	3131	U-CSL 1678 LEX (269) MAR	TIMBER CREEK	1885 TIMBER CREEK DR	067	LEX	2011-06-30	GAVIN RECEVEUR	2011-03-07	269.000
KY	2621	11879369600	16724208H	00681354	3131	U-CSL 1679 LEX (546) MAR	PLEASANT RIDGE	1385 PLEASANT RIDGE DR	067	LEX	2011-06-30	STAN STIGALL/BRYAN LEE	2011-03-17	546.000
KY	2621	11879369700	16724208L	00681355	3131	U-CSL 1680 LEX (550) MAR	AUTUMN RIDGE	1132 AUTUMN RIDGE DR	067	LEX	2011-06-30	EDDIE FLACK	2011-03-09	550.000
KY	2621	11879369800	16716216I	00681430	3131	U-CSL 0000 LEX (87) MAR	MERCER	2001 MERCER RD	067	LEX	2011-06-30	EDDIE FLACK	2011-05-12	87.000
KY	2631	11879514700	7356260M	00508196	3131	QC-CSLLS-CONTRACTOR LEAK INSP	9TH	121 9TH ST	019	ASH	2011-02-28	FHAYES	2011-02-28	1.000

KY	2621	11879525300	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2011-02-28	WGRAVES	2011-02-24	0.001
KY	2633	11879528500	7341156T	00440436	3131	CSLLS SURVEY 11-74 MAR(37)	PW1952	PW1952	071	MAR	2011-06-25	BFMULLI	2011-03-22	0.037
KY	2633	11879528600	7364188H	00440440	3131	CSLLS SURVEY 15-54 MAR(59)	SR40	000000 SR40	159	INE	2011-06-10	CESTEP	2011-03-18	59.000
KY	2621	11879537100	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2011-02-28	WGRAVES	2011-02-28	0.001
KY	2623	11883906800	6684228N	00376306	2111	ZONE-1 MP FRA	ADELLE PLACE	STATE CAPITOL DR	073	FRA	2011-09-05	GAVEN RECEVEUR	2011-03-31	21.209
KY	2623	11884180000	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2011-02-28	KCATRON	2011-02-25	1.000
KY	2629	11884180400	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2011-02-28	KCATRON	2011-02-25	1.000
KY	2621	11888091800	V102638	00374329	3131	U-CSL 1772 LEX (284) MAR	LAKESHORE	100 LAKESHORE DR 1	067	LEX	2011-06-05	GAVIN RECEVEUR	2011-03-16	284.000
KY	2621	11888091900	V1026-14	00374331	3131	U-CSL 1824 LEX (274) MAR	LINCOLN	116 LINCOLN AV	067	LEX	2011-06-06	WILLIAM TURNER	2011-03-09	274.000
KY	2623	11888092300	6680224G	00376215	2111	ZONE-1 MP FRA	BAMBOO	WILLOWCREST DR	073	FRA	2011-08-23	STAN STIGALL	2011-03-30	42.684
KY	2631	11888560800	7360236-N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-WITH RT 11757	HFI PTRL-WITH RT 11757	019	CAT	2011-03-31	FHAYES	2011-03-30	2.411
KY	2682	11888561200	111111111	00440461	3131	CSLLS SURVEY 06-27 MARCH	G108	G108	119	MAL	2011-03-31	BFMULLI	2011-05-10	0.063
KY	2623	11889020200	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2011-07-27	STAN STIGALL/B TURNER	2011-04-22	84.520
KY	2623	11889031600	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2011-07-28	STAN STIGALL/B TURNER	2011-04-21	29.482
KY	2623	11889038100	16712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2011-07-29	BILL TURNER/K CATRON	2011-04-11	35.111
KY	2623	11889038200	V-808/23	00378554	3131	U-CSL 2011 FRA (212) APR	GLENNS CREEK	200 MARYLAND AV	073	FRA	2011-07-30	GAVEN RECEVEUR	2011-06-03	212.000
KY	2623	11889038300	V-804/43	00378555	3131	U-CSL 1411 FRA (517) APR	BYPASS PLAZA	734 RIDGEVIEW DR B	073	FRA	2011-07-25	GAVEN RECEVEUR	2011-04-22	517.000
KY	2629	11889038500	6736228C	00100095	3131	U-CSL 1320 PAR (186) APR	ARLINGTON	1114 ARLINGTON DR	017	PAR	2011-07-07	EDDIE FLACK	2011-04-19	186.000
KY	2629	11889038600	W/1207-2	00100370	3131	U-CSL 2007 MTS (233) APR	LEVEE	LEVEE RD	173	MT	2011-07-08	EDDIE FLACK	2011-04-18	233.000
KY	2629	11889038700	16748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2011-05-28	STAN STIGALL/BRYAN LEE	2011-04-06	39.688
KY	2629	11889038800	16724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2011-05-28	BRYAN LEE/STAN STIGALL	2011-04-07	20.074
KY	2629	11889038900	16720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2011-05-28	STAN STIGALL/BRYAN LEE	2011-04-08	76.281
KY	2633	11889039600	7364188G	00440435	3131	CSLLS SURVEY 11-55 APR(39)	KY FIELD	000000 KY FIELD	159	INE	2011-07-25	CESTEP	2011-04-04	39.000
KY	2633	11889039700	7376188T	00440445	3131	CSLLS SURVEY 19-55 APR(41)	KY FIELD	KY FIELD	159	LOV	2011-07-25	CESTEP	2011-04-08	41.000
KY	2633	11889039800	7360156T	00440448	3131	CSLLS SURVEY 99-18 APR(11)	LINE KA	LINE KA	195	PIK	2011-07-23	DHANSFO	2011-03-25	2.000
KY	2621	11890334100	6732216L	00503277	2111	RES ZONE 1 LEXINGTON	2ND	R/W HP	067	LEX	2011-07-14	EDDIE FLACK	2011-03-28	18.583
KY	2621	11890334200	6732212P	00503294	2111	RESIDENTIAL ZONE 1- LEX	CLEVELAND	COMBS FERRY RD	067	LEX	2011-07-10	STAN STIGALL	2011-03-25	17.055
KY	2621	11890334400	6724212K	00503393	2111	RESIDENTIAL SURVEY ZONE 1-LEX	AMI	R/W REG 1160	067	LEX	2011-07-14	WILLIAM TURNER	2011-03-24	7.409
KY	2621	11890334500	6720204B	00503436	2111	RESIDENTIAL ZONE 1-LEX	COLDSTREAM	GREENTREE RD	067	LEX	2011-06-25	STAN STIGALL	2011-03-03	16.877
KY	2621	11890334800	6720204B	00503495	2111	RESIDENTIAL ZONE 1 LEXINGTON	AQUEDUCT	PIMLICO PY	067	LEX	2011-06-26	WGRAVES	2011-03-08	20.893
KY	2621	11890334900	6716204C	00503511	2111	RESIDENTIAL ZONE 1-LEX	BROOKVIEW	GREENLAWN DR	067	LEX	2011-06-20	WGRAVES	2011-03-21	21.069
KY	2621	11890335000	6720204F	00503536	2111	RESIDENTIAL ZONE 1-LEX	ARBOR	ARMSTRONG MILL RD	067	LEX	2011-06-21	WGRAVES	2011-03-23	17.274
KY	2621	11890352900	6732212N	00210411	2111	RES.-LEXINGTON-ZONE 1	BRIAR HILL	HALEY RD	067	LEX	2011-07-14	EDDIE FLACK	2011-03-28	23.373
KY	2621	11890353000	6728212N	00210428	2111	RES.-LEXINGTON-ZONE 1	ANTIGUA	BAHAMA RD	067	LEX	2011-07-02	STAN STIGALL	2011-03-18	24.522
KY	2621	11890353100	6720204A	00210723	2111	RES.-LEXINGTON-ZONE 1	ARDEN	R/W TO REG 1077	067	LEX	2011-07-01	STAN STIGALL	2011-05-10	27.849
KY	2621	11890353200	6716204B	00210850	2111	RESIDENTIAL ZONE 1-LEX	ABERDEEN	E REYNOLDS RD	067	LEX	2011-06-11	STAN STIGALL	2011-03-09	18.956
KY	2621	11890353300	6720212K	00211066	2111	RES.-LEXINGTON-ZONE 1	ALLEY	LOUDON AV	067	LEX	2011-07-21	STAN STIGALL	2011-03-24	19.294
KY	2621	11890353400	6716204G	00211561	2111	RES.-LEXINGTON-ZONE 1	DARTMOUTH	YALE DR	067	LEX	2011-06-17	WGRAVES	2011-03-22	18.093
KY	2621	11890353700	6728212P	00279628	2111	RES.-LEXINGTON-ZONE 1	BRIAR EAST	ROYSTER RD	067	LEX	2011-07-03	EDDIE FLACK	2011-03-24	24.115
KY	2621	11890354100	6720204A	00368913	2111	RESIDENTIAL ZONE 1-LEX	APPIAN	SPENDTHRIFT RD	067	LEX	2011-07-02	STAN STIGALL	2011-03-22	22.401
KY	2621	11890354200	6720204E	00368921	2111	RES. LEXINGTON-ZONE 1	APPIAN	ARMSTRONG MILL RD	067	LEX	2011-07-10	STAN STIGALL	2011-03-22	20.845
KY	2621	11890354300	6716204I	00368922	2111	RES.-LEXINGTON-ZONE 1	BAFFIN BAY	TORONTO RD	067	LEX	2011-06-25	STAN STIGALL	2011-03-08	14.140
KY	2621	11890354400	6716204F	00368927	2111	RES.-LEXINGTON-ZONE 1	CHAMBERLAIN	TIVERTON WY	067	LEX	2011-06-21	GAVEN RECEVEUR	2011-03-22	21.790
KY	2623	11890354600	6680224D	00376214	2111	ZONE-1 MP FRA	AIRPORT	BRIDGEPORT RD	073	FRA	2011-08-20	KCATRON	2011-03-08	38.957
KY	2623	11890354700	6680224H	00376216	2111	ZONE-1 MP FRA	BELLE MEADE	KINGS DAUGHTERS DR	073	FRA	2011-08-13	GAVEN RECEVEUR	2011-03-29	35.298
KY	2623	11890354800	6684224M	00376217	2111	ZONE-1 MP FRA	ACCESS	OLD HARRODSBURG RD	073	FRA	2011-08-16	EDDIE FLACK	2011-03-29	21.824
KY	2623	11890354900	6684224E	00376218	2111	ZONE-1 MP FRA	BELLWOOD	UTIL. EASEMENT	073	FRA	2011-09-03	EDDIE FLACK	2011-03-31	25.013
KY	2623	11890355000	6684228M	00376219	2111	ZONE-1 MP FRA	BLADE	LAFAYETTE DR	073	FRA	2011-08-20	WILLIAM TURNER	2011-03-30	40.896

KY	2623	11890355100	6684228I	00376302	2111	ZONE-1 MP FRA	COLLING	RIVER RIDGE RD	073	FRA	2011-08-21	BRYAN LEE	2011-03-29	17.249
KY	2623	11890355200	6680228P	00376303	2111	ZONE-1 MP FRA	ASHLAND	HOLLYBERRY RD	073	FRA	2011-08-22	KCATRON	2011-03-29	24.014
KY	2623	11890355300	6684228A	00376308	2111	ZONE-1 MP FRA	BALD KNOB	DEVILS HOLLOW RD	073	FRA	2011-08-09	KCATRON	2011-03-23	36.679
KY	2629	11890355600	6748208E	00212690	2111	ZONE-1 MP WIN	CHERRY ST/EASEMENT	EASEMENT G	049	WIN	2011-06-18	WILLIAM TURNER	2011-04-01	22.542
KY	2629	11890355700	V-1127-36	00212916	2111	ZONE-1 MP WIN	ARMCO	ROLLING HILLS LN	049	WIN	2011-06-30	STAN STIGALL	2011-06-02	20.937
KY	2629	11890355800	16740208	00212931	2111	ZONE-1 MP WIN	CLINTONVILLE	KA RIGHT OF WAY	049	WIN	2011-06-14	EDDIE FLACK	2011-03-31	22.749
KY	2621	11892164000	16720216M	00211022	2111	INTERMEDIATE SURVEY-LEXINGTON	NEW CIRCLE	NEW CIRCLE RD	067	LEX	2011-06-25	GAVEN RECEVEUR	2011-03-24	11.048
KY	2621	11892164100	16720212G	00211023	2111	INTERMEDIATE SURVEY-LEXINGTON	BRYAN	NEW CIRCLE RD	067	LEX	2011-06-24	GAVEN RECEVEUR	2011-03-23	15.955
KY	2621	11892164200	16716216O	00211034	2111	INTERMEDIATE SURVEY-LEXINGTON	GEORGETOWN	GEORGETOWN PK	067	LEX	2011-06-18	GAVEN RECEVEUR	2011-03-28	9.115
KY	2621	11892164400	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2011-03-31	WGRAVES	2011-03-29	215.000
KY	2621	11892164500	16227J	00374332	3131	U-CSL 1836 LEX (284) MAR	RICHMOND	2 RICHMOND AV	067	LEX	2011-06-05	EDDIE FLACK	2011-03-09	284.000
KY	2631	11892537900	7344240-A	00176756	2111	ZONE 3 T-1 RUSH VALVE / P.COFF	ANTHONY	R/W T-1	019	RUS	2011-07-16	FHAYES	2011-03-24	29.378
KY	2631	11892538000	7344244-G	00176823	2111	ZONE 3 T-1, 966 TO P.COFFEYS	R/ T-1	R/W T-1	019	CAN	2011-07-16	FHAYES	2011-03-21	18.602
KY	2631	11892538100	7352252-A	00176824	2111	ZONE 3 T-1 ARMCO PK / P.COFFEY	T-1 R/W	T-1 R/W	019	SUM	2011-07-16	FHAYES	2011-03-21	24.270
KY	2631	11892538200	7352260-G	00176825	2111	ZONE 3 T-1 ARMCO TO HOOD CREEK	ARMCO HAUL	R/W	019	ASH	2011-07-07	FHAYES	2011-04-21	14.844
KY	2631	11892538300	7352260-N	00176838	2111	ZONE 3 T-1, HOODS CREEK TO T-5	POORHOUSE	R/W	019	ASH	2011-06-24	FHAYES	2011-04-21	17.454
KY	2631	11892538900	7344240-A	00275530	2111	ZONE 3 T-1 RUSH VALVE /W.CREEK	RUSH BRANCH	RUSH BRANCH RD	019	RUS	2011-07-11	FHAYES	2011-03-24	5.438
KY	2631	11892796800	7356260M	00508196	3131	QC-CSLLS-CONTRACTOR LEAK INSP	9TH	121 9TH ST	019	ASH	2011-03-31	FHAYES	2011-03-31	1.000
KY	2621	11892804100	000000000	00378283	3131	U-CSL 1636 LEX (050) MAR	MAIN	558 E MAIN ST 1F	067	LEX	2011-06-07	EDDIE FLACK	2011-03-22	50.000
KY	2623	11892805800	6712228B	00378266	3131	U-CSL 1504 GEO (222) MAR	MOHEGAN	204 SEMINOLE TL	209	GEO	2011-06-24	GAVIN RECEVEUR	2011-03-04	222.000
KY	2631	11892810600	7348260-C	00109771	2111	ZONE 3 7348260-C,264-O	2ND	ESPY	089	FLA	2011-07-24	FHAYES	2011-04-08	15.548
KY	2621	11892823300	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2011-03-31	WGRAVES	2011-03-31	0.001
KY	2623	11894396400	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2011-03-31	KCATRON	2011-03-31	1.000
KY	2629	11894397000	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2011-03-31	KCATRON	2011-03-31	1.000
KY	2631	11895877900	7356248T		3131	CSL'S SURVEY 99-23 MAR(108)	STATE RT 3	7825 STATE RT 3	019	CAT	2011-06-26	F.HAYES/S.GARRETT	2011-03-28	108.000
KY	2632	11895968100	6748276T	00510478	3131	MAYSVILLE CSLLS 99-01(10)	PVILL HARRISON	3069 PVILL HARRISON RD	023	BRO	2011-08-06	CL MAYNARD	2011-03-02	11.000
KY	2632	11895968200	6744284T	00510479	3131	MAYSVILLE CSLLS 99-04(62)	HALEY RIDGE	371 HALEY RIDGE RD	023	BRO	2011-07-30	CL MAYNARD	2011-01-28	69.000
KY	2621	11895971600	000000000	00376716	3131	U-CSL 1877 LEX (174) APR	QUEENSWAY	441 QUEENSWAY DR FURN	067	LEX	2011-07-07	GAVEN RECEVEUR	2011-06-06	174.000
KY	2621	11895971700	000000000	00376717	3131	U-CSL 1923 LEX (132) APR	3RD	420 GUNN ST	067	LEX	2011-07-22	WILLIAM TURNER	2011-06-08	132.000
KY	2621	11895971800	160000000	00376718	3131	U-CSL 1917 LEX (129) APR	CONSTITUTION	128 CONSTITUTION ST	067	LEX	2011-07-08	EDDIE FLACK	2011-06-08	129.000
KY	2621	11895971900	16720212O	00376719	3131	U-CSL 1935 LEX (197) APR	HENRY CLAY	512 HENRY CLAY BV	067	LEX	2011-07-02	WILLIAM TURNER	2011-04-14	197.000
KY	2621	11895972000	16720208B	00376720	3131	U-CSL 1883 LEX (169) APR	HOLIDAY	1811 RICHMOND RD	067	LEX	2011-07-03	GAVEN RECEVEUR	2011-05-11	169.000
KY	2621	11895972100	000000000	00376721	3131	U-CSL 1865 LEX (145) APR	FOREST	120 FOREST AV	067	LEX	2011-07-09	WILLIAM TURNER	2011-05-12	145.000
KY	2621	11895972200	16720212M	00376722	3131	U-CSL 1859 LEX (145) APR	WALTON	225 WALTON AV 1	067	LEX	2011-07-02	EDDIE FLACK	2011-04-21	145.000
KY	2621	11895972300	6720212M	00376723	3131	U-CSL 1853 LEX (191) APR	ASHLAND	138 N ASHLAND AV	067	LEX	2011-07-08	BRYAN LEE	2011-04-21	191.000
KY	2621	11895972400	000000000	00376724	3131	U-CSL 1354 LEX (081) APR	MAXWELL	409 E MAXWELL ST	067	LEX	2011-07-22	WILLIAM TURNER	2011-05-25	81.000
KY	2621	11895972500	000000000	00376725	3131	U-CSL 1360 LEX (151) APR	MAXWELL	158 E MAXWELL ST	067	LEX	2011-07-10	WILLIAM TURNER	2011-05-11	151.000
KY	2621	11895972600	16724204M	00376726	3131	U-CSL 1778 LEX (517) APR	BROOKMONTE	3020 BROOKMONTE LN	067	LEX	2011-07-24	WILLIAM TURNER	2011-05-04	517.000
KY	2629	11896006300	6748212M		3131	U-CSL BOOK 10-33 (12)	BRENTWOOD	102 BRENTWOOD DR	049	WIN		EDDIE FLACK	2011-04-06	12.000
KY	2621	11896280600	6716216P	00211671	2111	RES.-LEXINGTON-ZONE 1	ALEXANDRIA	W NEW CIRCLE RD	067	LEX	2011-08-19	EDDIE FLACK	2011-05-16	26.409
KY	2621	11896280700	16708216B	00211673	2111	RES.-LEXINGTON-ZONE 1	OLD FRANKFORT	OLD FRANKFORT PK	067	LEX	2011-09-09	STAN STIGALL	2011-05-06	23.726
KY	2621	11896280800	16724208E	00212100	2111	RES.-LEXINGTON-ZONE 1	R/W	R/W	067	LEX	2011-09-09	WILLIAM TURNER	2011-05-23	11.287
KY	2621	11896280900	16724208J	00378231	3131	U-CSL 1830 LEX (253) MAY	PINEWOOD	321 PINEWOOD CT	067	LEX	2011-08-13	WGRAVES	2011-06-06	0.253
KY	2621	11896281000	16716208H	00378236	3131	U-CSL 1453 LEX (285) MAY	TATES CREEK	1600 TATES CREEK RD	067	LEX	2011-08-21	SCOTT HAYDEN	2011-06-06	285.000
KY	2621	11896281100	000000000	00378237	3131	U-CSL 1430 LEX (215) MAY	MELROSE	702 MELROSE AV	067	LEX	2011-08-16	GAVEN RECEVEUR	2011-06-09	215.000
KY	2621	11896281200	16716212P	00378238	3131	U-CSL 1378 LEX (121) MAY	COLUMBIA	421 ROSE ST	067	LEX	2011-08-16	EDDIE FLACK	2011-06-09	121.000
KY	2621	11896281300	16716212P	00378239	3131	U-CSL 1412 LEX (193) MAY	ROSE	422 ROSE LN	067	LEX	2011-08-30	EDDIE FLACK	2011-07-07	193.000
KY	2621	11896281400	16720212M	00378240	3131	U-CSL 1366 LEX (164) MAY	KENTUCKY	223 KENTUCKY AV	067	LEX	2011-09-04	WILLIAM TURNER	2011-06-08	164.000

KY	2621	11896281500	000000000	00378241	3131	U-CSL 1954 LEX (623) MAY	CASHEL	271 OSAGE CT	067	LEX	2011-06-06	EDDIE FLACK	2011-06-06	623.000
KY	2621	11896281600	16716208D	00378242	3131	U-CSL 1436 LEX (209) MAY	NICHOLASVILLE	664 PROVIDENCE RD	067	LEX	2011-08-06	SCOTT HAYDEN	2011-06-09	209.000
KY	2621	11896281700	16712208G	00378243	3131	U-CSL 1424 LEX (154) MAY	BIRMINGHAM	1217 BIRMINGHAM LN	067	LEX	2011-08-14	SCOTT HAYDEN	2011-06-07	154.000
KY	2623	11896282100	16688228J	00379137	3131	U-CSL 1813 FRA (239) MAY	LYONS	107 LYONS DR	073	FRA	2011-08-27	GAVEN RECEVEUR	2011-05-31	239.000
KY	2629	11896282200	W1102-34	00097725	3131	U-CSL 1809 WIN (192) MAY	MUDDY CREEK	335 ROCKY TOP LN	049	WIN	2011-08-06	WILLIAM TURNER	2011-07-07	192.000
KY	2629	11896282300	6744204J	00097730	3131	U-CSL 1812 WIN (160) MAY	HILLCREST	4 HILLCREST DR	049	WIN	2011-08-01	EDDIE FLACK	2011-07-01	160.000
KY	2629	11896282400	16740232M	00100092	3131	U-CSL 1120 PAR (205) MAY	MAIN	1102 MAIN ST	017	PAR	2011-08-09	EDDIE FLACK	2011-07-01	205.000
KY	2629	11896282500	6736228G	00100094	3131	U-CSL 1220 PAR (291) MAY	HUME BEDFORD	94 HUME BEDFORD RD	017	PAR	2011-08-08	EDDIE FLACK	2011-07-14	291.000
KY	2629	11896282600	W-1102-1	00100201	3131	U-CSL 1610 WIN (175) MAY	ARLINGTON	107 ARLINGTON RD	049	WIN	2011-08-06	EDDIE FLACK	2011-05-26	175.000
KY	2633	11896283800	X1729-38	00323054	2111	COALRUN VG-INTER. LEAK SURVEY	PUBLIC ROAD	R/W BEHIND RAX REST	195	COA	2011-07-07	BGOBLE	2011-05-02	2.681
KY	2633	11896283900	7324124T	00440442	3131	CSLLS SURVEY 15-72 MAY(17)	PW4557	000000 PW4557	119	BRI	2011-08-14	BFMULLI	2011-05-10	0.017
KY	2633	11896284000	7348160T	00440449	3131	CSLLS SURVEY 99-28 MAY(16)	PM197	000000 PM197	071	DAN	2011-08-05	DHANSFO	2011-05-06	16.000
KY	2629	11897075900	7236212G	00479248	2111	ZONE 1 MT	ASHGROVE	CRESCENT DR	173	MT	2011-07-17	STAN STIGALL	2011-05-31	42.653
KY	2629	11897076000	6736216E	00480418	2111	ZONE 1 PAR	BRIAR HILL	BRIAR HILL RD	017	PAR	2011-07-23	WILLIAM TURNER	2011-05-26	18.200
KY	2629	11897076100	6736228D	00480524	2111	ZONE 1 PAR	12TH	HINTON ST	017	PAR	2011-08-02	GAVEN RECEVEUR	2011-05-27	20.000
KY	2629	11897076200	6736228F	00480575	2111	ZONE 1 PAR	20TH	LEXINGTON RD	017	PAR	2011-08-07	BILL TURNER	2011-06-03	39.232
KY	2629	11897076300	6736228D	00480588	2111	ZONE 1 PAR	17TH	MAIN ST	017	PAR	2011-08-01	STAN STIGALL	2011-05-26	41.753
KY	2621	11897090700	16724212F	00211165	2111	RES.-LEXINGTON-ZONE 1	ATHENS	EASTLAND PY	067	LEX	2011-08-02	STAN STIGALL	2011-04-14	34.285
KY	2621	11897090800	16720212H	00211179	2111	RES.-LEXINGTON-ZONE 1	ANNISTON	SUNSET & KILKENNY	067	LEX	2011-08-01	STAN STIGALL	2011-04-21	33.322
KY	2621	11897090900	16720212D	00211199	2111	RES.-LEXINGTON-ZONE 1	ANNISTON	ST ANTHONY DR	067	LEX	2011-07-29	WGRAVES	2011-05-05	28.114
KY	2621	11897091000	16720208D	00211305	2111	RES.-LEXINGTON-ZONE 1	CHRISTIAN	R/W	067	LEX	2011-08-02	GAVEN RECEVEUR	2011-05-03	22.790
KY	2621	11897091100	16720212L	00211316	2111	RES.-LEXINGTON-ZONE 1	LEXINGTON CIRCLE	R/W	067	LEX	2011-07-29	STAN STIGALL	2011-04-20	8.697
KY	2621	11897091200	16720212C	00211560	2111	RES.-LEXINGTON-ZONE 1	BAL MORAL	SHAFTSBURY RD	067	LEX	2011-07-25	WGRAVES	2011-05-10	29.847
KY	2621	11897091300	16728204I	00211609	2111	RES.-LEXINGTON-ZONE 1	R/W	R/W	067	LEX	2011-07-29	BRYAN LEE	2011-04-29	9.692
KY	2621	11897091400	16720208H	00280277	2111	RES.-LEXINGTON-ZONE 1	BAYBROOK	TODDS CT	067	LEX	2011-08-05	WGRAVES	2011-05-20	36.977
KY	2621	11897091500	16724212E	00369042	2111	RES.-LEXINGTON-ZONE 1	ANNISTON	EASTLAND PY	067	LEX	2011-08-01	STAN STIGALL	2011-05-10	14.136
KY	2629	11897091900	7240216I	00479209	2111	ZONE 1 MT	BLUEBERRY	STRP MALL BEHIND LOWES	049	WIN	2011-07-22	EDDIE FLACK	2011-05-31	26.250
KY	2629	11898141400	DE	00100097	3131	U-CSL 1325 PAR (038) DE	MILLER RUDDLES	3570 MILLER RUDDLES RD	017	PAR	2011-07-08	STAN STIGALL	2011-04-07	38.000
KY	2629	11898143500	7240212F	00479226	2111	ZONE 1 MT	ANITA	FOGG PK	173	MT	2011-07-10	EDDIE FLACK	2011-05-06	16.113
KY	2631	11898257400	7356260M	00685748	2111	QC MAIN LINE LEAKAGE INSP.	9TH	9TH	019	ASH	2011-03-31	FHAYES	2011-03-30	0.001
KY	2621	11898447700	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2011-04-30	WGRAVES	2011-04-29	1.000
KY	2629	11898466800	6744208I	00685799	2111	QC MAIN LINE LEAKAGE INSP.			049	WIN	2011-03-31	WGRAVES	2011-04-13	0.001
KY	2623	11898466900	16692228	00685800	2111	QC MAIN LINE LEAKAGE INSP			073	FRA	2011-03-31	WGRAVES	2011-04-13	0.001
KY	2631	11898725000	7348264-I	00107720	2111	RES SUR 7348264-I,J	BELLEFONTE	BRYANT DR	089	FLA	2011-07-16	FHAYES	2011-04-19	15.755
KY	2631	11898725100	7348264-N	00109762	2111	RES SUR ZONE 3 7348264-N,M,260	AZALEA	LOWER INDIAN RUN RD	089	FLA	2011-07-21	FHAYES	2011-04-04	17.685
KY	2631	11898725200	7348264-N	00109766	2111	ZONE 3 7348264-N,M	ARGILLITE	BELLEFONTE ST	089	FLA	2011-07-17	FHAYES	2011-04-06	13.565
KY	2631	11898725300	7348264-N	00109768	2111	RES SUR 7348260-B	ADVANCE	REED ST	089	FLA	2011-07-23	FHAYES	2011-04-18	13.599
KY	2631	11898725400	7348260-C	00109769	2111	RES SUR 7348264-O	ABERDEEN	INDIANS RUN RD	089	FLA	2011-07-24	FHAYES	2011-04-12	19.568
KY	2631	11898725500	7348260-C	00109773	2111	RES SUR 7348260-D	BARKLET	BELLEFONTE ST	089	FLA	2011-07-18	FHAYES	2011-04-15	20.257
KY	2631	11898951400	7356260M	00508196	3131	QC-CSLLS-CONTRACTOR LEAK INSP	9TH	121 9TH ST	019	ASH	2011-04-30	FHAYES	2011-04-22	1.000
KY	2621	11898962200	16720212E	00378233	3131	U-CSL 2053 LEX (155) MAY	5TH	262 E 5TH ST	067	LEX	2011-08-15	GAVEN RECEVEUR	2011-06-13	155.000
KY	2621	11898962300	16720212I	00378234	3131	U-CSL 2036 LEX (121) MAY	BLUEGRASS PARK	542 GRINSTEAD ST	067	LEX	2011-08-15	EDDIE FLACK	2011-07-11	121.000
KY	2621	11898962400	16720212I	00378235	3131	U-CSL 2030 LEX (122) MAY	3RD	219 E 3RD ST	067	LEX	2011-08-19	EDDIE FLACK	2011-06-30	122.000
KY	2621	11898974300	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2011-04-30	WGRAVES	2011-04-29	0.001
KY	2623	11899926100	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2011-04-30	WGRAVES	2011-04-29	1.000
KY	2629	11899926700	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2011-04-30	WGRAVES	2011-04-29	0.001
KY	2633	11899973100	7388156T		3131		KA	KA	195	STO	2011-04-30	CESTEP	2011-04-06	11.000
KY	2631	11900169600	7356260M	00685748	2111	QC MAIN LINE LEAKAGE INSP.	QA/QC 9TH-ASHLAND	QA/QC 9TH-ASHLAND	019	ASH	2011-04-30	FHAYES	2011-04-29	0.001

KY	2629	11901112200	6744208I	00685799	2111	QC MAIN LINE LEAKAGE INSP.			049	WIN	2011-05-31	WGRAVES	2011-05-31	0.001
KY	2623	11901112300	16692228	00685800	2111	QC MAIN LINE LEAKAGE INSP.			073	FRA	2011-05-31	WGRAVES	2011-05-31	0.001
KY	2621	11901533200	16716212L	00212186	2111	INTERMEDIATE SURVEY-LEXINGTON	EUCLID	MAXWELL ST	067	LEX	2011-10-30	SCOTT HAYDEN	2011-06-10	6.342
KY	2621	11901533300	6720216A	00212188	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	HACKNEY PL	067	LEX	2011-11-02	STAN STIGALL	2011-06-09	6.277
KY	2621	11901533400	16716212K	00212189	2111	INTERMEDIATE SURVEY-LEXINGTON	BOLIVAR	PATTERSON ST	067	LEX	2011-11-02	GAVEN RECEVEUR	2011-06-13	4.672
KY	2621	11901533500	16720212O	00212240	2111	RES.-LEXINGTON-ZONE 1	APPLE TREE	BENWOOD DR	067	LEX	2011-09-25	STAN STIGALL	2011-06-07	28.525
KY	2621	11901533600	16720212K	00378245	3131	U-CSL 2065 LEX (195) JUN	DAYTON	908 DAYTON AV	067	LEX	2011-09-12	SCOTT HAYDEN	2011-07-07	195.000
KY	2621	11901533700	16724208H	00378246	3131	U-CSL 1477 LEX (570) JUN	BARRINGTON	2212 BARRINGTON LN	067	LEX	2011-09-07	SCOTT HAYDEN	2011-07-06	570.000
KY	2621	11901533800	000000000	00378254	3131	U-CSL 1966 LEX (226) JUN	LIBERTY	1793 LIBERTY RD	067	LEX	2011-09-12	SCOTT HAYDEN	2011-07-05	226.000
KY	2621	11901533900	V-1021-61	00378255	3131	U-CSL 2024 LEX (151) JUN	MONTGOMERY	673 MONTGOMERY AV	067	LEX	2011-09-10	BRYAN LEE	2011-07-07	151.000
KY	2621	11901534000	16728208C	00378257	3131	U-CSL 1978 LEX (369) JUN	BAHAMA	2017 BAHAMA RD	067	LEX	2011-08-12	SCOTT HAYDEN	2011-06-16	369.000
KY	2621	11901534100	16716204D	00378262	3131	U-CSL 1471 LEX (293) JUN	OVERBROOK FOUN	3437 OVERBROOK FOUN	067	LEX	2011-09-10	GEOFFREY MILTON	2011-06-28	293.000
KY	2621	11901534200	6716208L	00378263	3131	U-CSL 1465 LEX (308) JUN	TATES CREEK	3005 TATES CREEK RD	067	LEX	2011-09-11	SCOTT HAYDEN	2011-06-21	308.000
KY	2621	11901534300	V-1026-49	00378264	3131	U-CSL 1459 LEX (194) JUN	BRECKENWOOD	3010 BRECKENWOOD DR	067	LEX	2011-09-12	GEOFFREY MILTON	2011-07-01	194.000
KY	2623	11901535000	32010008	00378261	3131	U-CSL 1817 VER (598) JUN	ABERDEEN	350 COLONY DR	239	VER	2011-08-22	GAVEN RECEVEUR	2011-07-01	598.000
KY	2623	11901535100	X00000000	00378265	3131	U-CSL 1315 VER (135) JUN	BELL	250 CHURCH ST	239	VER	2011-09-26	GAVEN RECEVEUR	2011-07-13	135.000
KY	2623	11901535200	6684228-D	00379143	3131	U-CSL 1013 FRA (266) JUN	HILLCREST	752 HILLCREST AV	073	FRA	2011-09-26	GAVEN RECEVEUR	2011-06-16	266.000
KY	2623	11901535300	6688228E	00379145	3131	U-CSL 2010 FRA (159) JUN	LEE	113 LEE CT	073	FRA	2011-09-24	GAVEN RECEVEUR	2011-07-18	159.000
KY	2629	11901535700	6744208J	00097714	3131	U-CSL 1611 WIN (378) JUN	DALE	1104 DALE DR	049	WIN	2011-09-24	WILLIAM TURNER	2011-07-27	378.000
KY	2629	11901535800	16736228K	00100093	3131	U-CSL 1125 PAR (482) JUN	CASTLE	317 CASTLE BV	017	PAR	2011-09-18	EDDIE FLACK	2011-07-19	482.000
KY	2629	11901536000	V-1222/59	00129378	3131	U-CSL 1407 MTS (178) JUN	APPERSON	301 APPERSON HT	173	MT	2011-09-19	EDDIE FLACK	2011-08-03	178.000
KY	2629	11901536100	U-1020/9	00185551	3131	U-CSL 1810 CYN (285) JUN	NEW LAIR	2827 NEW LAIR RD	097	CYN	2011-09-24	WILLIAM TURNER	2011-08-01	285.000
KY	2629	11901536200	6736252M	00185552	3131	U-CSL 1910 CYN (240) JUN	PIKE	531 E PIKE ST	097	CYN	2011-09-23	WILLIAM TURNER	2011-08-04	240.000
KY	2631	11901536800	7348248-F	00415625	2111	PATROLL. LKG SURVEY W/HFI T-4			019	CAN	2011-05-31	FHAYES	2011-05-31	24.334
KY	2633	11901537800	W-1720-10	00098869	2111	INEZ-INTERMEDIATE LEAK SURVEY	EASEMENT	MIDDLE FORK RD	159	INE	2011-09-16	BGOBLE	2011-06-15	0.872
KY	2633	11901537900	Y1621-3	00098870	2111	HINDMAN-INTERMEDIATE LEAK SURV	EASE @ TROUBLESOME CRK	EASEMENT @ ALLEY	119	HIN	2011-09-22	BGOBLE	2011-09-22	2.879
KY	2633	11901538200	Y-1616-47	00322874	2111	HINDMAN-BUSINESS LEAK SURVEY	COURT	KY SR 550	119	HIN	2011-09-22	BGOBLE	2011-09-22	1.674
KY	2633	11901538300	7352136T	00440443	3131	CSLLS SURVEY 17-72 JUN(34)	TACKETT	000000 TACKETT FK	071	BEA	2011-09-17	DHANSFO	2011-06-09	34.000
KY	2633	11901538400	7372176T	00440446	3131	CSLLS SURVEY 20-55 JUN(50)	KY FIELD	000000 KY FIELD	159	PIL	2011-09-10	NGOBLE	2011-06-30	0.001
KY	2633	11901538500	7380176T	00440447	3131	CSLLS SURVEY 20-72 JUN(12)	PW8685	000000 PW8685	195	HAT	2011-09-16	NGOBLE	2011-06-30	0.001
KY	2682	11901538600	000000000	00440451	3131	CSLLS SURVEY 01-26 MAY	GENERAL DELIVE	GENERAL DELIVE	071	EAS	2011-05-31	DHANSFO	2011-05-13	46.000
KY	2682	11901538700	NEW	00440452	3131	CSLLS SURVEY 01-27 MAY	SASSAFRAS CK	SASSAFRAS CK RD	119	SAS	2011-05-31	BFMULLI	2011-05-27	0.033
KY	2682	11901538800		00440453	3131	CSLLS SURVEY 02-26 MAY	HOLLY BUSH	7 HOLLY BUSH FK	071	HIP	2011-05-31	DHANSFO	2011-05-18	34.000
KY	2621	11902033900	V-1021-51	00378258	3131	U-CSL 2059 LEX (227) JUN	CHESTNUT	565 M L KING BV	067	LEX	2011-09-12	HUELL MILTON	2011-07-11	227.000
KY	2629	11902476700	6764176P	00479674	2111	ZONE 1 IRV	ALLEY	ESTILL AV	065	IRV	2011-11-06	STAN STIGALL	2011-06-02	35.522
KY	2621	11902521800	16720216O	00212095	2111	RES.-LEXINGTON-ZONE 1	BROADWAY	N BROADWAY	067	LEX	2011-08-07	WGRAVES	2011-06-07	15.450
KY	2623	11902522700	16700220P	00211660	2111	RES.-VERSAILLES-ZONE 1	OLD FRANKFORT	OLD FRANKFORT RD	239	VER	2011-09-06	STAN STIGALL	2011-05-09	23.003
KY	2623	11902522800	16696212K	00212102	2111	RES.-VERSAILLES-ZONE 1	ANGEL	HIGH ST	239	VER	2011-08-22	SCOTT HAYDEN	2011-06-07	28.706
KY	2623	11902522900	16700212P	00212114	2111	RES.-VERSAILLES-ZONE 1	BAY BERRY	LU PREECE	239	VER	2011-08-27	STAN STIGALL	2011-06-03	34.374
KY	2623	11902523000	16696212K	00212132	2111	RES.-VERSAILLES-ZONE 1	BEECH	CLIFTON PK	239	VER	2011-08-29	GAVEN RECEVEUR	2011-05-26	28.757
KY	2623	11902523100	16696212L	00212140	2111	RES.-VERSAILLES-ZONE 1	MAIN	S MAIN ST	239	VER	2011-08-21	STAN STIGALL	2011-06-07	4.353
KY	2623	11902523200	16696212G	00212147	2111	RES.-VERSAILLES-ZONE 1	R/W	R/W 48314	239	VER	2011-08-22	GAVEN RECEVEUR	2011-06-03	10.782
KY	2623	11902523300	16704208E	00212149	2111	RES.-VERSAILLES-ZONE 1	BALSAM	JUNIPER DR	239	VER	2011-08-16	GAVEN RECEVEUR	2011-05-23	10.763
KY	2629	11902523600	W-1102-33	00210329	2111	ZONE-5 MP WIN	ALBANY	HUBBARD RD	049	WIN	2011-08-17	STAN STIGALL	2011-05-12	28.299
KY	2629	11902523700	V-1126-56	00212060	2111	ZONE-1 MP WIN	ALLEY	EASEMENT	049	WIN	2011-09-16	STAN STIGALL	2011-05-12	14.591
KY	2629	11902523800	V-1126-44	00212780	2111	ZONE-1 MP WIN	EASEMENT	EASEMENT	049	WIN	2011-09-17	EDDIE FLACK	2011-05-26	15.781
KY	2629	11902523900	V-1126-38	00212795	2111	ZONE-1 MP WIN	EASEMENT	ROCKWELL RD	049	WIN	2011-10-30	STAN STIGALL	2011-06-01	14.802
KY	2629	11902524000	V-1030-13	00212924	2111	ZONE-1 MP WIN	CAUDILL	EASEMENT	049	WIN	2011-09-06	EDDIE FLACK	2011-05-23	13.099

KY	2623	11903043400	6684228J	00504950	3131	U-CSL 0710 FRA (73)	WAPPING	100 WAPPING ST 1F	073	FRA	2011-09-02	GAVEN RECEVEUR	2011-06-03	73.000
KY	2623	11903925100	V809-37	00379139	3131	U-CSL 1713 FRA (319) MAY	LAGO	1301 LAGO DR	073	FRA	2011-08-30	GAVEN RECEVEUR	2011-06-23	319.000
KY	2631	11903931300	7352260-J	00107182	2111	RES SUR 7352260-F,J,G,N	DIEDRICH	PATTON DR	089	BEL	2011-10-09	FHAYES	2011-08-26	10.954
KY	2631	11903931400	7348260-H	00111700	2111	RES SUR 7348260-H	AMHERST	SHORT WHITE OAK RD	089	BEL	2011-10-07	FHAYES	2011-05-18	16.331
KY	2631	11903931500	7352260-E	00111704	2111	RES SUR 7348260-H,L, 252260-E,	AMANDA	R/W	089	BEL	2011-08-16	FHAYES	2011-07-05	19.537
KY	2631	11903931600	7352260-E	00111705	2111	RES SUR 7352260-I,E,M	AMANDA FURNACE	AMANDA FURNACE DR	089	BEL	2011-10-08	FHAYES	2011-05-24	13.766
KY	2631	11903931700	7352260-I	00111707	2111	RES SUR 7352260-J,F,G	BELLEFONTE	ST. RT. 5	089	BEL	2011-09-25	FHAYES	2011-06-08	16.529
KY	2631	11903931800	7352260-M	00111710	2111	RES SUR 7352260-M,N, 348260-M,	ALLEY	ST. RT.5	019	ASH	2011-09-09	FHAYES	2011-06-07	13.094
KY	2631	11903932300	7352260-I	00227711	2111	RES SUR 7352260-I,M,N	BELLEFONTE	JANE HILL RD	019	ASH	2011-09-24	FHAYES	2011-05-18	14.962
KY	2631	11903932400	7352260-N	00227720	2111	RES SUR 7352260-N,M,	1ST	1ST ST	019	ASH	2011-10-16	FHAYES	2011-06-23	15.695
KY	2621	11904306800	6716216I	00344670	3131	QC-CSLLS-CONT LEAK INSP	MERCER	2001 MERCER RD	067	LEX	2011-05-31	WGRAVES	2011-05-24	0.080
KY	2621	11904335300	6716212M	00567530	2111	QC MAIN LINE LEAKAGE INSP.	MERCER	MERCER RD	067	LEX	2011-05-31	WGRAVES	2011-05-31	0.001
KY	2631	11904581600	7356260M	00508196	3131	QC-CSLLS-CONTRACTOR LEAK INSP	9TH	121 9TH ST	019	ASH	2011-05-31	FHAYES	2011-05-26	1.000
KY	2631	11904592500	7356260M	00685748	2111	QC MAIN LINE LEAKAGE INSP.	QA/QC 9TH-ASHLAND	QA/QC 9TH-ASHLAND	019	ASH	2011-05-31	FHAYES	2011-05-31	0.001
KY	2623	11905272100	16692228	00344682	3131	QC CSLLS	COMMERCE	134 COMMERCE BV	073	FRA	2011-05-31	WGRAVES	2011-05-31	0.001
KY	2629	11905272700	W1102-21	00360025	3131	QC CSLLS	CENTRAL	126 CENTRAL AV	049	WIN	2011-05-31	WGRAVES	2011-05-31	0.001
KY	2633	11905273400	7348144T	00440450	3131	CSLLS SURVEY 99-29 JUN(62)	PM3	PM3	071	GRE	2011-06-30	BFMULLI	2011-06-29	0.037
KY	2621	11906917800	6720204N	00214889	2111	INTERMEDIATE SURVEY-LEXINGTON	PRICE	RAPID RUN	067	LEX	2011-12-02	LSTAFFO	2011-07-19	12.350
KY	2621	11906917900	6720212K	00214916	2111	RES.-LEXINGTON-ZONE 1	CARNEAL	MEADOW LN	067	LEX	2011-11-14	LSTAFFO	2011-08-04	30.944
KY	2621	11906918000	6720212F	00215588	2111	RES.-LEXINGTON-ZONE 1	2ND	E 7TH ST	067	LEX	2011-11-20	STAN STIGALL	2011-07-19	34.223
KY	2621	11906918100	6712208J	00248450	2111	RES.-LEXINGTON-ZONE 3A	ACCESS	R/W	067	LEX	2011-11-16	EFLACK/SSTIGALL	2011-08-02	41.744
KY	2621	11906918200	16724208G	00285818	2111	RES.-LEXINGTON-ZONE 3A	ALESHEBA	R/W	067	LEX	2011-10-24	STAN STIGALL	2011-08-09	24.641
KY	2621	11906918300	6728208F	00346260	2111	RES.-LEXINGTON-ZONE 3A	BALTURSOL	FLINT CV	067	LEX	2011-10-14	EDDIE FLACK	2011-07-18	39.823
KY	2621	11906918400	16712208B	00358745	2111	RES.-LEXINGTON-ZONE 3A	ALLEGHENY	STREET F	067	LEX	2011-10-31	WILLIAM TURNER	2011-07-15	52.085
KY	2621	11906918500	6720212K	00378269	3131	U-CSL 1972 LEX (182) JUL	BROWN	1104 WINCHESTER RD 2F	067	LEX	2011-10-08	STAN STIGALL	2011-07-27	182.000
KY	2621	11906918600	16720208D	00378270	3131	U-CSL 1967 LEX (224) JUL	CORNERSTONE	2212 CORNERSTONE DR	067	LEX	2011-10-10	STAN STIGALL	2011-07-29	224.000
KY	2621	11906918700	V-1026-27	00378271	3131	U-CSL 1317 LEX (162) JUL	CROSS	101 ROMANY RD	067	LEX	2011-10-07	WILLIAM TURNER	2011-07-12	162.000
KY	2621	11906918800	000000000	00378278	3131	U-CSL 1818 LEX (259) JUL	BASSETT	1517 RICHMOND RD	067	LEX	2011-10-10	STAN STIGALL	2011-08-03	259.000
KY	2621	11906918900	16720212O	00378279	3131	U-CSL 1812 LEX (190) JUL	HENRY CLAY	473 HENRY CLAY BV	067	LEX	2011-10-15	EDDIE FLACK	2011-07-22	190.000
KY	2621	11906919000	6720208B	00378280	3131	U-CSL 1624 LEX (145) JUL	FONTAINE	1509 FONTAINE RD	067	LEX	2011-10-08	WILLIAM TURNER	2011-07-13	145.000
KY	2621	11906919100	000000000	00378281	3131	U-CSL 1630 LEX (150) JUL	ASHLAND	121 OLD LAFAYETTE AV	067	LEX	2011-10-16	WILLIAM TURNER	2011-07-18	150.000
KY	2621	11906919200	16728208M	00399320	2111	RES. LEXINGTON-ZONE 3A	BOONE CREEK	CHILESBURG RD	067	LEX	2011-10-25	STAN STIGALL	2011-08-09	4.705
KY	2623	11906919900	16696212K	00214895	2111	INTERMEDIATE SURVEY-VERSAILLES	CAMDEN	CEMETARY	239	VER	2011-12-31	GAVEN RECEVEUR	2011-07-18	12.169
KY	2623	11906920000	6700224O	00214897	2111	INTERMEDIATE SURVEY-MIDWAY	BRUEN	N WINTER ST	239	MID	2011-12-31	STAN STIGALL	2011-08-11	2.113
KY	2621	11906920100	6720208O	00378267	3131	U-CSL 1729 LEX (503) JUL	WOODLEY	2104 WOODLEY CR	067	LEX	2011-09-05	HUEL MILTON	2011-07-14	503.000
KY	2623	11906920200	000000000	00378285	3131	U-CSL 2014 VER (355) JUL	ALTAMONT	M L KING BV	239	VER	2012-05-06	GAVEN RECEVEUR	2011-08-08	355.000
KY	2623	11906920300	V-808/14	00379147	3131	U-CSL 1210 FRA (118) JUL	HOLMES	525 HOLMES ST	073	FRA	2011-10-22	GAVEN RECEVEUR	2011-07-21	118.000
KY	2623	11906920400	V809/26	00379148	3131	U-CSL 1908 FRA (265) JUL	BONNYCASTLE	252 BONNYCASTLE AV	073	FRA	2011-10-21	GAVEN RECEVEUR	2011-07-28	265.000
KY	2623	11906920500	V-803/63	00389280	3131	U-CSL 0810 FRA (205) SEP	REILLY	18 REILLY RD	073	FRA	2011-12-18	RONNIE DEAN	2011-09-14	205.000
KY	2633	11906922700	X-1729-12	00326072	2111	BLAIRTOWN-INTER.LEAK SURVEY	MULLINS 1ST	US 23	195	BLA	2011-10-15	BGOBLE	2011-06-17	1.577
KY	2633	11906922900	7364188G	00440425	3131	CSLLS SURVEY 03-55 JUL(20)	KY FIELD	000000 KY FIELD	159	INE	2011-10-09	NGOBLE	2011-07-29	0.001
KY	2633	11906923000	7344144T	00440433	3131	CSLLS SURVEY 09-72 JUL(64)	P13	000000 P13	071	MCD	2011-10-17	BFMULLI	2011-07-14	0.064
KY	2633	11906923100	7348152T	00440444	3131	CSLLS SURVEY 18-75 JUL(25)	PM83	000000 PM83	071	HON	2011-10-29	DHANSFO	2011-06-30	25.000
KY	2682	11906923200	000000000	00440459	3131	CSLLS SURVEY 05-27 JUNE	LEFT FORK BULL	1120 LEFT FORK BULL CR	071	PRE	2011-06-30	BFMULLI	2011-06-15	0.027
KY	2631	11906960100	7352252K	00677506	2111	PATROL LKG SURV HIF W/RT117174	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2011-06-30	FHAYES	2011-06-29	24.334
KY	2629	11907555000	6736252M	00479855	2111	ZONE 1 CYN	ASHBROOK	PIKE ST	097	CYN	2011-09-23	STAN STIGALL	2011-06-24	44.868
KY	2621	11907587100	16720212N	00212228	2111	RES.-LEXINGTON-ZONE 1	AURORA	ROBERTSON AV	067	LEX	2011-10-07	STAN STIGALL	2011-06-16	20.869
KY	2621	11907587200	16720212N	00212230	2111	RES.-LEXINGTON-ZONE 1	ASHLAND	MENTELLE PR	067	LEX	2011-10-16	STAN STIGALL	2011-06-28	52.679

KY	2621	11907587300	16720208D	00212238	2111	RES.-LEXINGTON-ZONE 1	R/W	R/W @ NEW CIRCLE RD	067	LEX	2011-09-16	STAN STIGALL	2011-06-30	10.196
KY	2621	11907587400	16720212P	00212292	2111	RES.-LEXINGTON-ZONE 1	A(EASTLAND TR PR)	R/W TRADE ST	067	LEX	2011-09-11	EDDIE FLACK	2011-06-27	8.079
KY	2621	11907587500	16720208C	00212309	2111	RES.-LEXINGTON-ZONE 1	BON AIR	HOLIDAY RD	067	LEX	2011-09-17	STAN STIGALL	2011-06-13	34.403
KY	2621	11907587600	16720216P	00212325	2111	RES.-LEXINGTON-ZONE 1	BEVERLY	BRYAN STATION	067	LEX	2011-10-16	WILLIAM TURNER	2011-06-24	42.387
KY	2621	11907587700	16724212K	00212492	2111	RES.-LEXINGTON-ZONE 1	GRAY LAG	GRAY LAG WY	067	LEX	2011-09-16	WGRAVES	2011-06-08	16.477
KY	2621	11907587800	16732212N	00212496	2111	RES.-LEXINGTON-ZONE 1	WINCHESTER	WINCHESTER RD	067	LEX	2011-09-11	STAN STIGALL	2011-06-07	16.076
KY	2621	11907587900	6732212O	00212503	2111	RES.-LEXINGTON-ZONE 1	CROSSOVER R-1122	CROSSOVER R-1122	067	LEX	2011-09-11	WGRAVES	2011-06-07	18.645
KY	2621	11907588000	16720212B	00212509	2111	RES.-LEXINGTON-ZONE 1	12TH	ARCEME AV	067	LEX	2011-10-16	STAN STIGALL	2011-06-16	39.431
KY	2621	11907588100	16728200F	00212593	2111	RES.-LEXINGTON-ZONE 1	ATHENS WALNUT HILL	R/W WALNUT HILL	067	LEX	2011-10-24	STAN STIGALL	2011-06-29	7.121
KY	2621	11907588200	16732196N	00212602	2111	RES.-LEXINGTON-ZONE 1	DURBIN	DURBIN LN	067	LEX	2011-10-16	STAN STIGALL	2011-06-08	1.375
KY	2621	11907588400	16712228B	00280927	2111	RES.-GEORGETOWN-ZONE 1	R/W	R/W	067	LEX	2011-11-15	WGRAVES	2011-06-08	0.390
KY	2623	11907588600	16712228A	00212632	2111	RES.-GEORGETOWN-ZONE 1	R/W	R/W 48252	209	GEO	2011-11-14	WGRAVES	2011-06-14	11.319
KY	2623	11907588700	16712228F	00212703	2111	RES.-GEORGETOWN-ZONE 1	BROADWAY	S BROADWAY	209	GEO	2011-11-13	STAN STIGALL	2011-06-14	21.081
KY	2623	11907588800	16712228F	00212759	2111	RES.-GEORGETOWN-ZONE 1	APACHE	CHEYENNE ST	209	GEO	2011-11-08	WGRAVES	2011-07-07	43.410
KY	2623	11907588900	16692224	00361324	2111	ZONE-5 MP FRA	ADENA SPRINGS FARM	ADENA SPRINGS FARM	073	FRA	2011-09-07	GAVEN RECEVEUR	2011-07-29	5.016
KY	2629	11907589200	7240216N	00479229	2111	ZONE 1 MT	ANTWERP	MAYSVILLE AV	173	MT	2011-09-13	STAN STIGALL	2011-06-24	31.812
KY	2633	11907589800	X1706-60	00098786	2111	LANCER-RES LEAK SURVEY	1ST AVE.	KY SR 1428	071	LNC	2011-09-09	BGOBLE	2011-06-17	14.621
KY	2632	11907999800	7260276E	00211253	2111	RES SUR Z/3 7260276E 4.7 UNITS		ENTIRE MAP 7260276E	161	MAY	2011-11-29	GREG SCHUNER	2011-07-12	4.675
KY	2631	11908671700	7352256-A	00111711	2111	RES SUR ZONE 3 7352256-A,B,	BUTLER	PIQUA ST	019	ASH	2011-10-22	RICHARD S VANHORN	2011-09-28	14.260
KY	2631	11908671800	7352256-B	00111712	2111	RES SUR.ZONE 3 7352256-B,A,C	BOYD	JOHNSON ST	019	ASH	2011-11-01	RICHARD S VANHORN/S&A	2011-09-22	15.528
KY	2631	11908671900	7352256-B	00111717	2111	RES SUR ZONE 3 7352256-B,C	CHESSIE	MAIN ST	019	ASH	2011-11-06	RICHARD S VANHORN/S&A	2011-09-26	11.331
KY	2631	11908672000	7356216-D	00111758	2111	RES. SURVEY ZONE 3 LOUISA	CLAY	S ELM ST	127	LOU	2011-11-25	EDDIE FLACK/S&A	2011-10-06	18.611
KY	2631	11908672200	7352256-C	00230295	2111	RES SUR ZONE 3 7352256-B,C	BLACKBURN	KINARD AV	019	ASH	2011-11-05	FHAYES	2011-10-04	12.046
KY	2631	11908672300	7352256-C	00230307	2111	RES SUR ZONE 3 7352256-C	6TH	BLACKBURN AV	019	ASH	2011-10-21	RICHARD S VANHORN	2011-09-21	9.950
KY	2631	11908672400	7356216-L	00233700	2111	RES. SURVEY ZONE 3 LOUISA	CERRY KNOLL	R/W	127	LOU	2011-12-16	EDDIE FLACK/S&A	2011-10-05	15.505
KY	2631	11908672500	7356216-D	00263035	2111	RES. SURVEY ZONE 3 LOUISA	FRANKLIN	WATER TANK HILL	127	LOU	2011-11-25	EDDIE FLACK/S&A	2011-10-06	1.807
KY	2631	11908673000	7356216-K	00683005	2111	RES. SURVEY ZONE 3 LOUISA	R/W	STREET	127	LOU	2011-12-10	FHAYES	2011-10-05	9.178
KY	2623	11908866200	16688/228	00379144	3131	U-CSL 1111 FRA (206) JUN	PEAKS MILL	135 PEAKS MILL RD	073	FRA	2011-09-03	GAVEN RECEVEUR	2011-07-20	206.000
KY	2631	11908866900	7352256-H	00107055	2111	BUS SUR ASHLAND	13TH	HYMAN AV	019	ASH	2011-12-31	FOSTER HAYES	2011-10-31	4.039
KY	2631	11908867000	7352260-P	00107058	2111	BUS SUR ASHLAND MALLS	CEDAR KNOLL MALL	R/W	019	ASH	2011-12-31	FHAYES	2011-10-28	7.773
KY	2631	11908867100	7356260-M	00107062	2111	BUS SUR ASHLAND	13TH	ALLEY	019	ASH	2011-12-31	GAVEN RECEVEUR/S&A	2011-10-07	13.057
KY	2631	11908867200	7360252-I	00107065	2111	BUS SUR CATLETTSBURG	25TH	ALLEY	019	CAT	2011-12-31	RICHARD S VANHORN/S&A	2011-10-10	3.159
KY	2631	11908867300	7352264-I	00107068	2111	BUS SUR RUSSELL	BELLEFONTE	BELLEFONTE ST	089	RUS	2011-12-31	RICHARD S VANHORN/S&A	2011-10-10	6.501
KY	2631	11908867400	7336268-D	00107070	2111	BUS SUR GREENUP	ELEZIBETH	HARRISON ST	089	GRE	2011-12-31	RICHARD S VANHORN/S&A	2011-10-10	1.303
KY	2631	11908867500	7356216-D	00107072	2111	BUS SUR LOUISA	LOCK	MAIN ST	127	LOU	2011-12-31	FHAYES	2011-10-26	2.000
KY	2631	11908867600	7352256-L	00107074	2111	INT SUR ASHLAND	13TH	29TH ST	019	ASH	2011-12-31	FHAYES	2011-10-17	10.027
KY	2631	11908867700	7356260-N	00107075	2111	INT SUR ASHLAND	15TH	R/W	019	ASH	2011-12-31	EDDIE FLACK/S&A	2011-10-07	21.468
KY	2631	11908867800	7336268-D	00107077	2111	INT SUR GREENUP	PERRY	PERRY ST	089	GRE	2011-12-31	FHAYES	2011-10-11	0.469
KY	2631	11908867900	7348264-B	00107078	2111	INT SUR WORTHINGTON	ALLEY	WORTHINGTON AV	089	WOR	2011-12-31	FHAYES	2011-10-11	1.004
KY	2631	11908868000	7344264-B	00107079	2111	INT SUR WURLAND			089	WUR	2011-12-31	FHAYES	2011-10-11	0.436
KY	2631	11908868100	T-1601-47	00107081	2111	INT SUR SOUTH SHORE	ALLEY	ALLEY	089	S S	2011-12-31	FHAYES	2011-10-11	2.088
KY	2631	11908868200	7356216-D	00107087	2111	INT SUR LOUISA	CLAY	R/W	127	LOU	2011-12-31	FHAYES	2011-10-26	4.960
KY	2632	11908870200	7260276C	00689894	2111	RES SUR Z/3 7260276C 8.5 UNITS		ENTIRE MAP 7260276C	161	MAY	2011-11-29	JOE YOUNG	2011-07-12	8.389
KY	2632	11908870300	7260280O	00689895	2111	RES SUR Z/3 7260280O 6.1 UNITS		ENTIRE MAP 7260280O	161	MAY	2011-11-29	JOE YOUNG	2011-07-12	6.079
KY	2632	11908870400	7264276A	00689898	2111	RES SUR Z-3 7264276A .9 UNITS		ENTIRE MAP 7264276A	161	MAY	2011-11-29	JEFF WAKEFIELD	2011-07-11	0.881
KY	2632	11908870600	7260276A	00689880	2111	RES SUR Z/3 7260276A 15.7 UNIT		ENTIRE MAP 7260276A	161	MAY	2011-11-29	GREG SCHUNER	2011-07-12	15.685
KY	2632	11908870700	7260276D	00689885	2111	RES SUR Z/3 7260276D 12.8 UNIT		ENTIRE MAP 7260276D	161	MAY	2011-11-29	JOE YOUNG	2011-07-11	12.858
KY	2632	11909108300	7260276N	00689944	2111	RES SUR Z/3 7260276N 4 UNITS		ENTIRE MAP 7260276N	161	MAY	2011-11-29	JOE YOUNG	2011-07-27	4.022

KY	2632	11909108400	7260276M	00689946	2111	RES SUR Z/3 7260276M 8.4 UNITS		ENTIRE MAP 7260276M	161	MAY	2011-11-29	JOE YOUNG	2011-07-27	8.374
KY	2632	11909108500	7256276P	00689948	2111	RES SUR Z/3 7256276P 2.8 UNITS	ENTIRE MAP 7256276P	ENTIRE MAP 7256276P	161	MAY	2011-11-29	JOE YOUNG	2011-07-27	2.793
KY	2632	11909108600	6740292O	00689957	2111	RES SUR Z/3 6740292O 4.3 UNITS		ENTIRE MAP 6740292O	023	FOS	2011-11-29	GREG SCHUNER	2011-07-27	4.318
KY	2632	11909108700	7252280M	00689959	2111	RES SUR Z/3 7252280M 1.9 UNITS	ENTIRE MAP 7252280M	ENTIRE MAP 7252280M	161	MAY	2011-11-29	GREG SCHUNER	2011-07-28	1.934
KY	2632	11909108800	7252280N	00689961	2111	RES SUR Z/3 7252280N 1.8 UNITS		ENTIRE MAP 7252280N	161	MAY	2011-11-29	GREG SCHUNER	2011-07-28	1.788
KY	2632	11909108900	7252280J	00689963	2111	RES SUR Z/3 7252280J 5 UNITS		ENTIRE MAP 7252280J	161	MAY	2011-11-29	GREG SCHUNER	2011-07-28	5.003
KY	2632	11909109000	6744228E	00689964	2111	RES SUR Z/3 6744228E 1.3 UNITS	ENTIRE MAP 6744228E	ENTIRE MAP 6744228E	023	FOS	2011-11-29	GREG SCHUNER	2011-07-27	1.350
KY	2632	11909109100	6744228I	00689965	2111	RES SUR Z/3 6744228I 1.7 UNITS		ENTIRE MAP 6744228I	023	FOS	2011-11-29	GREG SCHUNER	2011-07-27	1.699
KY	2632	11909109200	7236280D	00689968	2111	RES SUR Z/3 7236280D .8 UNITS	ENTIRE MAP 7236280D	ENTIRE MAP 7236280D	023	GER	2011-11-29	GREG SCHUNER	2011-07-21	0.798
KY	2632	11909109300	7240280A	00689971	2111	RES SUR Z/3 7240280A 4.8 UNITS		ENTIRE MAP 7240280A	023	GER	2011-11-29	GREG SCHUNER	2011-07-21	4.840
KY	2632	11909109400	7240280E	00689972	2111	RES SUR Z/3 7240280E .7 UNITS	ENTIRE MAP 7240280E	ENTIRE MAP 7240280E	023	GER	2011-11-29	GREG SCHUNER	2011-07-21	0.749
KY	2632	11909109500	7240280J	00689973	2111	RES SUR Z/3 7240280J 5.3 UNITS		ENTIRE MAP 7240280J	023	GER	2011-11-29	GREG SCHUNER	2011-07-21	5.287
KY	2632	11909109600	7240280F	00689975	2111	RES SUR Z/3 7240280F 9.5 UNITS		ENTIRE MAP 7240280F	161	GER	2011-11-29	GREG SCHUNER	2011-07-21	9.505
KY	2632	11909109700	7240280K	00689976	2111	RES SUR Z/3 7240280K 1.7 UNITS			161	GER	2011-11-29	JOE YOUNG	2011-07-21	1.744
KY	2632	11909109800	7240280G	00689978	2111	RES SUR Z/3 7240280G 13.2 UNIT		ENTIRE MAP 7240280G	023	GER	2011-11-29	JOE YOUNG	2011-07-21	13.239
KY	2632	11909109900	7240280H	00689979	2111	RES SUR Z/3 7240280H 3.7 UNITS			161	GER	2011-11-29	JOE YOUNG	2011-07-19	7.032
KY	2632	11909110000	7244280E	00689987	2111	RES SUR Z/3 7244280E 5.1 UNITS		ENTIRE MAP 7244280E	161	GER	2011-11-29	GREG SCHUNER	2011-07-19	5.095
KY	2632	11909110100	7244280F	00689989	2111	RES SUR Z/3 7244280F 4.1 UNITS		ENTIRE MAP 7244280F	161	GER	2011-11-29	GREG SCHUNER	2011-07-19	4.115
KY	2632	11909110200	7244280G	00689990	2111	RES SUR Z/3 7244280G 3.6 UNITS		ENTIRE MAP 7244280G	161	GER	2011-11-29	GREG SCHUNER	2011-07-19	3.640
KY	2632	11909110300	7240280D	00689991	2111	RES SUR Z/3 7240280D 1.3 UNITS		ENTIRE MAP	161	GER	2011-11-29	JOE YOUNG	2011-07-19	1.310
KY	2632	11909110400	7244280A	00689993	2111	RES SUR Z/3 7244280A 2.8 UNITS		ENTIRE MAP 7244280A	161	GER	2011-11-29	JOE YOUNG	2011-07-19	2.824
KY	2632	11909110500	7244284M	00689994	2111	RES SUR Z/3 7244284M 3.7 UNITS		ENTIRE MAP 7244284M	161	GER	2011-11-29	JOE YOUNG	2011-07-19	3.665
KY	2632	11909110600	7244284I	00689996	2111	RES SUR Z/3 7244284I 1.6 UNITS			161	GER	2011-11-29	JOE YOUNG	2011-07-19	1.579
KY	2632	11909110700	7248280F	00689997	2111	RES SUR Z/3 7248280F 5.3 UNITS			161	MAY	2011-11-29	JOE YOUNG	2011-07-28	5.315
KY	2632	11909110800	7248280G	00690013	2111	RES SUR Z/3 7248280G 10.4 UNIT		ENTIRE MAP 7248280G	161	MAY	2011-11-29	JOE YOUNG	2011-07-28	10.446
KY	2632	11909110900	7256280O	00690016	2111	RES SUR Z/3 7256280O 18.2 UNIT		ENTIRE MAP 7256280O	161	MAY	2011-11-29	JOE YOUNG	2011-07-15	18.177
KY	2632	11909111000	7256280C	00690017	2111	RES SUR Z/3 7256280C .3 UNITS	ENTIRE MAP 7256280C	ENTIRE MAP 7256280C	161	MAY	2011-11-29	JOE YOUNG	2011-07-14	0.298
KY	2632	11909111100	7256280G	00690018	2111	RES SUR Z/3 7256280G 18.4 UNIT		ENTIRE MAP 7256280G	161	MAY	2011-11-29	JOE YOUNG	2011-07-14	18.353
KY	2632	11909111200	7252276-G	00690023	2111	RES SUR Z/3 7252276G .3 UNITS	ENTIRE MAP 7252276G	ENTIRE MAP 7252276G	161	WAS	2011-11-29	JOE YOUNG	2011-07-15	0.271
KY	2632	11909111300	7252276H	00690026	2111	RES SUR Z/3 7252276H 9.1 UNITS		ENTIRE MAP 7252276H	161	WAS	2011-11-29	JOE YOUNG	2011-07-15	9.097
KY	2632	11909111400	7252276L	00690027	2111	RES SUR Z/3 7252276L 28.2 UNIT		ENTIRE MAP 7252276L	161	WAS	2011-11-29	JOE YOUNG	2011-07-21	28.220
KY	2632	11909111500	7256276I	00690028	2111	RES SUR Z/3 7256276I 5.3 UNITS		ENTIRE MAP 7256276I	161	WAS	2011-11-29	JOE YOUNG	2011-07-18	5.310
KY	2632	11909111600	7252276K	00690029	2111	RES SUR Z/3 7252276K 7.2 UNITS	ENTIRE MAP 7252276K	ENTIRE MAP 7252276K	161	WAS	2011-11-29	JOE YOUNG	2011-07-18	7.206
KY	2632	11909111700	7252276P	00690031	2111	RES SUR Z/3 7252276P 11.3 UNIT		ENTIRE MAP 7252276P	161	WAS	2011-11-29	JOE YOUNG	2011-07-26	11.269
KY	2632	11909111800	7252280O	00690032	2111	RES SUR Z/3 7252280O 4.2 UNITS		ENTIRE MAP 7252280O	161	MAY	2011-11-29	GREG SCHUNER	2011-07-25	4.163
KY	2632	11909111900	7252280P	00690035	2111	RES SUR Z/3 7252280P 9.8 UNITS		ENTIRE MAP 7252280P	161	MAY	2011-11-29	GREG SCHUNER	2011-07-26	9.815
KY	2632	11909112000	7256280M	00690036	2111	RES SUR Z/3 7256280M 3.1 UNITS		ENTIRE MAP 7256280M	161	MAY	2011-11-29	GREG SCHUNER	2011-07-25	3.062
KY	2632	11909112100	7252276D	00690037	2111	RES SUR Z/3 7252276D 6.3 UNITS		ENTIRE MAP 7252276D	161	MAY	2011-11-29	GREG SCHUNER	2011-07-26	6.317
KY	2632	11909112200	7252276C	00690039	2111	RES SUR Z/3 7252276C .3 UNITS	ENTIRE MAP 7252276C	ENTIRE MAP 7252276C	161	MAY	2011-11-29	GREG SCHUNER	2011-07-26	0.304
KY	2632	11909112300	7256284N	00690040	2111	RES SUR Z/3 7256284N 1 UNITS		ENTIRE MAP 7256284N	161	MAY	2011-11-29	JOE YOUNG	2011-07-26	1.017
KY	2632	11909122300	7260276B	00689940	2111	RES SUR Z/3 7260276B 26.5 UNIT		ENTIRE MAP 7260276B	161	MAY	2011-11-29	GREG SCHUNER	2011-07-13	26.518
KY	2632	11909122400	7260272B	00689943	2111	RES SUR Z/3 7260272B 3.7 UNITS		ENTIRE MAP 7260272B	161	MAY	2011-11-29	JOE YOUNG	2011-07-27	3.751
KY	2632	11909302800	7256276D	00690048	2111	RES SUR Z/3 7256276D 9.5 UNITS		ENTIRE MAP 7256276D	161	MAY	2011-11-29	JOE YOUNG	2011-07-26	9.488
KY	2632	11909302900	7256276G	00690049	2111	RES SUR Z/3 7256276G 11.2 UNIT		ENTIRE MAP 7256276G	161	MAY	2011-11-29	JOE YOUNG	2011-07-25	11.169
KY	2632	11909303000	7256276J	00690050	2111	RES SUR Z/3 7256276J 7.3 UNITS		ENTIRE MAP 7256276J	161	MAY	2011-11-29	JOE YOUNG	2011-07-26	7.325
KY	2632	11909303100	7256276K	00690051	2111	RES SUR Z/3 7256276K 1.1 UNITS		ENTIRE MAP 7256276K	161	MAY	2011-11-29	JOE YOUNG	2011-07-25	1.068
KY	2632	11909303200	7256276C	00690052	2111	RES SUR Z/3 7256276C 5.3 UNITS		ENTIRE MAP 7256276C	161	MAY	2011-11-29	JOE YOUNG	2011-07-25	5.257
KY	2632	11909303300	6740296G	00690067	2111	RES SUR Z/3 6740296G 1.6 UNITS		ENTIRE MAP 6740296G	023	FOS	2011-11-29	GREG SCHUNER	2011-07-27	1.604

KY	2632	11909303400	6740296F	00690068	2111	RES SUR Z/3 6740296F 1.9 UNITS		ENTIRE MAP 6740296F	023	FOS	2011-11-29	GREG SCHUNER	2011-07-27	1.909
KY	2632	11909303500	6740296J	00690069	2111	RES SUR Z/3 6740296J .9 UNITS	ENTIRE MAP 6740296J	ENTIRE MAP 6740296J	023	FOS	2011-11-29	GREG SCHUNER	2011-07-27	0.943
KY	2632	11909303600	6740296K	00690070	2111	RES SUR Z/3 6740296K 1 UNIT		ENTIRE MAP 6740296K	023	FOS	2011-11-29	GREG SCHUNER	2011-07-27	1.052
KY	2631	11909615900	7348248-K		3131	INSPECT MISC SERV LINES	STATE RT 180	15605 STATE RT 180	019	CAN		SCOTT GARRETT	2011-03-30	21.000
KY	2632	11910167700	7260280N	00690380	2111	BUS INSP MAYS 7260280N .6 UNIT	ALLEY	ALLEY	161	MAY	2012-01-31	GREG SCHUNER	2011-07-19	0.144
KY	2632	11910167800	7260280N	00690383	2111	INT. MAYS.#7260280N 8.2 UNITS	MAP #7260280N	MAP #7260280N	161	MAY	2012-01-31	GREG SCHUNER	2011-07-20	8.204
KY	2632	11910197100	7260280N	00689899	2111	RES SUR Z/3 7260280N 89.6 UNIT		ENTIRE MAP 726280N	161	MAY	2011-11-29	GREG SCHUNER	2011-07-20	89.645
KY	2682	11911935700	000000000	00440454	3131	CSLLS SURVEY 03-26 JULY	GENERAL DELIVE	GENERAL DELIVE	071	HUE	2011-07-31	DON HANSFORD	2011-07-20	36.000
KY	2682	11911935800	000000000	00440456	3131	CSLLS SURVEY 04-26 JULY	BREDDING CREEK	1266 BREDDING CREEK RD	119	SAS	2011-07-31	BFMULLI	2011-07-18	0.027
KY	2621	11912254800	16716212H	00215458	2111	INTERMEDIATE SURVEY-LEXINGTON	2ND	JEFFERSON ST	067	LEX	2011-10-08	STAN STIGALL	2011-08-16	13.050
KY	2621	11912254900	16716212D	00215462	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	GEORGETOWN	067	LEX	2011-10-15	STAN STIGALL	2011-08-12	4.897
KY	2621	11912255000	6716212K	00215463	2111	INTERMEDIATE SURVEY-LEXINGTON	ALLEY	PRIVATE DR	067	LEX	2011-10-22	STAN STIGALL	2011-08-10	7.552
KY	2621	11912255100	6724208F	00370773	2111	RES.-LEXINGTON-ZONE 1	BRYANT	LIBERTY RD	067	LEX	2011-12-16	STAN STIGALL	2011-08-15	9.512
KY	2621	11912255200	V-1021-51	00378292	3131	U-CSL 2111 LEX (178) AUG	7TH	402 E 7TH ST	067	LEX	2011-11-06	EDDIE FLACK	2011-08-25	178.000
KY	2621	11912255300	16724208J	00378296	3131	U-CSL 1741 LEX (407) AUG	MAPLE LEAF	3170 MAPLE LEAF DR 1509	067	LEX	2011-11-20	GAVEN RECEVEUR	2011-08-22	407.000
KY	2621	11912255400		00378297	3131	U-CSL 1335 LEX (201) AUG	FIELDEN	1500 LAKEWOOD DR	067	LEX	2011-11-13	EDDIE FLACK	2011-08-12	201.000
KY	2621	11912255500	000000000	00378298	3131	U-CSL 2135 LEX (283) AUG	BARWICK	1800 BARWICK DR	067	LEX	2011-11-20	EDDIE FLACK	2011-08-11	283.000
KY	2621	11912255600	000000000	00378299	3131	U-CSL 2160 LEX (149) AUG	DECATUR	1503 DECATUR CT	067	LEX	2011-11-11	EDDIE FLACK	2011-08-25	149.000
KY	2621	11912255700	16720208E	00378301	3131	U-CSL 1618 LEX (179) AUG	CHINOE	436 DUDLEY RD	067	LEX	2011-11-19	RONNIE DEAN	2011-08-29	179.000
KY	2621	11912255800	000000000	00378303	3131	U-CSL 1612 LEX (147) AUG	FONTAINE	1004 FONTAINE RD 1FFT	067	LEX	2011-10-28	EDDIE FLACK	2011-08-26	148.000
KY	2621	11912255900	000000000	00378308	3131	U-CSL 1329 LEX (157) AUG	COOPER	1157 COOPER DR	067	LEX	2011-10-24	EDDIE FLACK	2011-08-19	157.000
KY	2621	11912256000	000000000	00378309	3131	U-CSL 1311 LEX (151) AUG	CASSIDY	295 CASSIDY AV	067	LEX	2011-10-24	RONNIE DEAN	2011-08-31	151.000
KY	2621	11912256100	6720212H	00378310	3131	U-CSL 2012 LEX (140) AUG	EASTLAND	1162 INDUSTRY RD	067	LEX	2011-11-22	EDDIE FLACK	2011-08-19	140.000
KY	2621	11912256200	16720212R	00378311	3131	U-CSL 2018 LEX (213) AUG	FLOYD	868 FLOYD DR 102	067	LEX	2011-11-12	EDDIE FLACK	2011-08-17	213.000
KY	2621	11912256300	600000000	00378313	3131	U-CSL 2071 LEX (205) AUG	ALABAMA	610 N LIMESTONE ST	067	LEX	2011-11-05	RONNIE DEAN	2011-09-06	205.000
KY	2621	11912256400	16720212F	00378314	3131	U-CSL 2117 LEX (165) AUG	SHROPSHIRE	739 SHROPSHIRE AV	067	LEX	2011-11-20	STAN STIGALL	2011-08-29	165.000
KY	2621	11912256500	16720212F	00378315	3131	U-CSL 2123 LEX (198) AUG	BELTLINE	136 BELTLINE AV	067	LEX	2011-11-13	EDDIE FLACK	2011-08-30	198.000
KY	2621	11912256600	6720212F	00378316	3131	U-CSL 2129 LEX (149) AUG	WARFIELD	804 WARFIELD PL	067	LEX	2011-11-12	STAN STIGALL	2011-08-31	149.000
KY	2623	11912257000	16712232L	00214994	2111	INTERMEDIATE SURVEY-GEORGETOWN	BOURBON	R/W LOWES	209	GEO	2011-12-31	WGRAVES	2011-08-04	8.013
KY	2623	11912257100	16712232E	00215003	2111	INTERMEDIATE SURVEY-GEORGETOWN	ALLEY	LONGLICK	209	GEO	2011-12-31	WGRAVES	2011-08-18	9.580
KY	2623	11912257300	000000000	00378295	3131	U-CSL 1505 GEO (196) AUG	CAUDILL	302 CAUDILL AV	209	GEO	2011-11-20	GAVEN RECEVEUR	2011-08-26	196.000
KY	2623	11912257400	V804-58	00379152	3131	U-CSL 1410 FRA (212) AUG	LAUREL	200 LAUREL ST	073	FRA	2011-12-04	GAVEN RECEVEUR	2011-08-25	212.000
KY	2623	11912257500	V-804/57	00379153	3131	U-CSL 1309 FRA (239) AUG	MONTCLAIR	674 MONTCLAIR RD	073	FRA	2011-12-04	GAVEN RECEVEUR	2011-08-22	239.000
KY	2623	11912257600	6684228G	00379155	3131	U-CSL 0910 FRA (108) AUG	HOLMES	162 HOLMES ST 3	073	FRA	2011-11-21	GAVEN RECEVEUR	2011-08-25	108.000
KY	2633	11912260500	7360196T	00440428	3131	CSLLS SURVEY 04-55 AUG(33)	KY FIELD	000000 KY FIELD	159	INE	2011-11-11	NGOBLE	2011-08-25	0.001
KY	2633	11912260600	7344140T	00440431	3131	CSLLS SURVEY 08-72 AUG(20)	P2	000000 P2	071	E M	2011-11-13	BFMULLI	2011-08-31	0.030
KY	2633	11912260700	7364188G	00440432	3131	CSLLS SURVEY 09-55 AUG(67)	KY FIELD	000000 KY FIELD	159	INE	2011-11-26	NGOBLE	2011-08-24	0.001
KY	2633	11912260800	7364188G	00440434	3131	CSLLS SURVEY 10-55 AUG(59)	KY FIELD	000000 KY FIELD	159	INE	2011-11-15	NGOBLE	2011-08-29	0.001
KY	2633	11912260900	7340132T	00440438	3131	CSLLS SURVEY 11-75 SEP(31)	DRY CREEK	115 DRY CREEK RD	119	TOP	2011-12-11	BFMULLI	2011-09-09	0.031
KY	2633	11912261000	7332132J	00440439	3131	CSLLS SURVEY 12-72 AUG(33)	SR899	000000 SR899	119	PIP	2011-11-12	BFMULLI	2011-08-31	0.022
KY	2621	11912778400	6720212F	00214929	2111	RES.-LEXINGTON-ZONE 1	CARLISLE	OAKHILL DR	067	LEX	2011-11-20	WILLIAM TURNER	2011-08-12	16.282
KY	2621	11912778500	16724208K	00215503	2111	RES.-LEXINGTON-ZONE 3A	ANDOVER FOREST	TODD'S RD	067	LEX	2011-10-27	STAN STIGALL	2011-07-13	47.440
KY	2621	11912778600	6724208L	00215508	2111	RES.-LEXINGTON-ZONE 3A	ANDOVER FOREST	CORINTHIAN CT	067	LEX	2011-10-20	HUELL MILTON	2011-07-07	33.451
KY	2621	11912778700	16724208P	00215536	2111	RES.-LEXINGTON-ZONE 3A	AMICK	ROCHESTER CR&DR	067	LEX	2011-10-24	EDDIE FLACK	2011-07-07	31.050
KY	2621	11912778800	16712204E	00248439	2111	RES.-LEXINGTON-ZONE 3A	AGAPE	DRESDEN WY	067	LEX	2011-11-15	STAN STIGALL	2011-07-25	43.892
KY	2621	11912778900	6712204J	00248463	2111	RES.-NICHOLASVILL-ZONE 3A	BAYWOOD	CLAYS MILL RD	113	NIC	2011-11-07	WGRAVES	2011-07-29	44.573
KY	2621	11912779000	16712204G	00248547	2111	RES.-LEXINGTON-ZONE 3A	AZON	BIGHAM DR	067	LEX	2011-11-18	STAN STIGALL	2011-07-15	29.843
KY	2621	11912779100	6716208N	00248565	2111	RES.-LEXINGTON-ZONE 3A	COURT A	SERVICE R/W	067	LEX	2011-11-21	STAN STIGALL	2011-07-26	24.504

KY	2621	11912779200	16716208J	00248665	2111	RES.-LEXINGTON-ZONE 3A	R/W 48685	R/W AND REGENCY RD	067	LEX	2011-10-27	STAN STIGALL	2011-08-09	1.802
KY	2621	11912779300	16724208E	00281067	2111	RES.-LEXINGTON-ZONE 3A	CHECKERBERRY	GRAFTON MILL RD	067	LEX	2011-10-27	WGRAVES	2011-07-29	8.034
KY	2621	11912779400	6724208F	00346269	2111	RES.-LEXINGTON-ZONE 3A	ENTRANCE @ SHETLANDS	RED LEAF CT	067	LEX	2011-10-24	STAN STIGALL	2011-07-18	10.182
KY	2621	11912779500	16720216C	00348089	2111	RES.-LEXINGTON-ZONE 3A	FAULKNER	RUSSELL CAVE RD	067	LEX	2011-11-09	STAN STIGALL	2011-07-18	10.472
KY	2621	11912779600	16724208O	00352084	2111	RES.-LEXINGTON-ZONE 3A	ASPEN	MEADOWLAND CT	067	LEX	2011-10-24	EDDIE FLACK	2011-07-18	2.667
KY	2621	11912779700	16724204D	00352170	2111	RES.-LEXINGTON-ZONE 3A	ANDOVER VILLAGE	R/W	067	LEX	2011-10-24	LSTAFFO	2011-08-19	39.513
KY	2621	11912779800	16712208A	00378356	2111	RES.-LEXINGTON-ZONE 3A	GUILFORD	TUSCANY LN	067	LEX	2011-10-27	WILLIAM TURNER	2011-07-15	1.363
KY	2621	11912779900	6724208C	00440408	2111	RES.-LEXINGTON ZONE 3A	ARISTOCRACY	PRIVATE ENTRANCE	067	LEX	2011-10-24	WILLIAM TURNER	2011-07-29	22.030
KY	2621	11912780000	16724204C	00457532	2111	RES.-LEXINGTON-ZONE 3A	ANDOVER CREEK	STREET A	067	LEX	2011-10-27	WGRAVES	2011-07-19	36.039
KY	2621	11912780100	6724204H	00469941	2111	RES.-LEXINGTON-ZONE 3A	ISABELLA	LANARKSHIRE	067	LEX	2011-10-27	WGRAVES	2011-07-15	0.523
KY	2621	11912780200	16724204H	00472229	2111	RESIDENTIAL ZONE 3A-LEX	EMILIE	EMILIE LN	067	LEX	2011-07-31	WGRAVES	2011-07-15	0.562
KY	2621	11912780300	6724204C	00484943	2111	RES.-LEXINGTON-ZONE 3A	HORSEMINT	HORSEMINT TL	067	LEX	2011-10-27	STAN STIGALL	2011-07-12	1.780
KY	2621	11912780600	6724204D	00521170	2111	RES.-LEXINGTON-ZONE 3A	BLANDVILLE	CROSSOVER	067	LEX	2011-10-31	STAN STIGALL	2011-07-14	13.552
KY	2623	11912781000	6716232E	00385878	2111	RES.-GEORGETOWN-ZONE 4A	BETH PAGE PATH	SUNNINGDALE DR	209	GEO	2011-12-01	WGRAVES	2011-08-15	24.071
KY	2633	11912781700	X1729-47	00098754	2111	BLAIRTOWN-RES LEAK SURVEY	ALLEY	DUDLEY DR	195	GRN	2011-10-11	BGOBLE	2011-07-12	21.656
KY	2633	11912781800	W1720-40	00098770	2111	INEZ-RES LEAK SURVEY	CANE	EASEMENT	159	INE	2011-10-08	BGOBLE	2011-07-07	25.331
KY	2633	11912781900	Y1809-13	00098830	2111	PHYLIS-RES LEAK SURVEY	PRIVATE R/W	PRIVATE R/W	195	PHY	2011-10-03	BGOBLE	2011-07-08	1.104
KY	2621	11913332000	6716204A	00391050	2111	RES.-LEXINGTON-ZONE 3A	INDUSTRIAL	W REYNOLDS RD	067	LEX	2011-10-29	EDDIE FLACK	2011-08-15	5.475
KY	2629	11913924700	7240216I	00479265	2111	BUS DIST MT	BANK	BUSINESS EASEMENT	173	MT	2011-12-31	LSTAFFO	2011-08-10	23.042
KY	2631	11913925000	7352256-F	00111753	2111	RES SUR ZONE 3 , JULY ASHLAND	BUCKLEY	MCKNIGHT ST	019	ASH	2011-11-20	RICHARD S VANHORN (S&A)	2011-09-29	9.336
KY	2631	11913925100	7356216-D	00111757	2111	RES. SURVEY ZONE 3 LOUISA	ANNA	ST ROAD 3	127	LOU	2011-11-26	FHAYES	2011-10-05	13.452
KY	2631	11913925200	7356216-H	00111761	2111	RES. SURVEY ZONE 3 LOUISA	1ST	R/W	127	LOU	2011-12-12	GAVEN RECEVEUR/S&A	2011-10-06	16.772
KY	2631	11913925300	7352256-M	00232760	2111	RES SUR ZONE 3 , JULY ASHLAND	ASHBY	ROBERTS DR	019	ASH	2011-11-19	RICHARD S VANHORN (S&A)	2011-09-29	12.659
KY	2631	11913925400	7356216-H	00233711	2111	RES. SURVEY ZONE 3 LOUISA	CHAFFIN	CHAFFIN ST	127	LOU	2011-12-10	GAVEN RECEVEUR/S&A	2011-10-05	19.612
KY	2621	11914127100	6720212M	00378268	3131	U-CSL 1372 LEX (077) JUL	HIGH	182 WOODLAND AV	067	LEX	2011-10-15	EDDIE FLACK	2011-07-22	77.000
KY	2621	11914127200	000000000	00378275	3131	U-CSL 1671 LEX (099) JUL	ASHWOOD	1400 FINCASTLE RD	067	LEX	2011-10-16	EDDIE FLACK	2011-07-21	99.000
KY	2621	11914127300	16720212M	00378284	3131	U-CSL 1659 LEX (170) JUL	HANOVER	121 S HANOVER AV	067	LEX	2011-10-16	WILLIAM TURNER	2011-07-22	170.000
KY	2623	11914128800	000000000	00379149	3131	U-CSL 1913 FRA (229) JUL	VERSAILLES	207 VERSAILLES RD	073	FRA	2011-10-22	GAVEN RECEVEUR	2011-07-28	229.000
KY	2631	11914129200	7352256-D	00111766	2111	ZONE 3 AUGUST INSPECTION	13TH	POLLARD RD	019	ASH	2012-01-13	RICHARD S VANHORN/S&A	2011-09-13	14.859
KY	2682	11916104300	000000000	00440455	3131	CSLLS SURVEY 03-27 AUGUST	GENERAL DELIVE	000000 GENERAL DELIVE	071	EAS	2011-08-31	DHANSFO	2011-08-17	34.000
KY	2682	11916104400	000000000	00440457	3131	CSLLS SURVEY 04-27 AUGUST	W OLD MIDDLE	305 W OLD MIDDLE CR RD	071	PRE	2011-08-31	BFMULLI	2011-08-31	0.033
KY	2682	11916104500	SW44	00440463	3131	CSLLS SURVEY 08-26 AUGUST	COW CREEK	COW CREEK	071	PRE	2011-08-31	DHANSFO	2011-09-02	49.000
KY	2621	11916382900	16720212F	00215642	2111	INTERMEDIATE SURVEY-LEXINGTON	4TH	LOUDON AV	067	LEX	2011-12-02	WILLIAM TURNER	2011-09-28	6.720
KY	2621	11916383000	16720212A	00215976	2111	INTERMEDIATE SURVEY-LEXINGTON	6TH	BELLAIRE AV	067	LEX	2011-11-30	WILLIAM TURNER	2011-10-04	4.316
KY	2621	11916383100	6720212I	00215981	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	SPRUCE ST	067	LEX	2011-12-31	STAN STIGALL	2011-10-14	9.639
KY	2621	11916383200	16716212J	00215985	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	VERSAILLES RD	067	LEX	2011-10-26	WGRAVES	2011-09-12	8.041
KY	2621	11916383300	16716208K	00216007	2111	INTERMEDIATE SURVEY-LEXINGTON	BURT	SOUTHLAND DR	067	LEX	2011-11-20	WGRAVES	2011-09-23	11.904
KY	2621	11916383400	16720212A	00216010	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	DEL CAMP AV	067	LEX	2011-12-31	STAN STIGALL	2011-09-28	5.601
KY	2621	11916383500	16716208B	00216014	2111	INTERMEDIATE SURVEY-LEXINGTON	CLAYS MILL	LAFAYETTE	067	LEX	2011-12-24	WGRAVES	2011-09-16	5.349
KY	2621	11916383600	16716212N	00216015	2111	INTERMEDIATE SURVEY-LEXINGTON	ALEXANDRIA	ELAINE DR	067	LEX	2011-12-31	WGRAVES	2011-09-14	8.990
KY	2621	11916383800	16732216L	00378476	3131	U-CSL 2077 LEX (266) SEP	1ST	226 D ST BLD 226	067	LEX	2011-12-24	EDDIE FLACK	2011-10-10	266.000
KY	2621	11916383900	6720208B	00378477	3131	U-CSL 1673 LEX (127) SEP	CHINOE	119 CHINOE RD	067	LEX	2011-12-16	RONNIE DEAN	2011-08-31	127.000
KY	2621	11916384000	V-1026-11	00378478	3131	U-CSL 1665 LEX (125) SEP	RICHMOND	1200 RICHMOND RD FURN	067	LEX	2011-12-17	EDDIE FLACK	2011-08-31	125.000
KY	2621	11916384100	V-1026/62	00378479	3131	U-CSL 1717 LEX (377) SEP	ISLAND	625 LAKESHORE DR	067	LEX	2011-12-30	WILLIAM TURNER	2011-09-12	377.000
KY	2621	11916384200	6724212E	00378480	3131	U-CSL 2166 LEX (379) SEP	AUGUSTA	1934 AUGUSTA DR	067	LEX	2011-12-24	EDDIE FLACK	2011-09-13	379.000
KY	2623	11916384800	16700212I	00214898	2111	BUSINESS SURVEY-VERSAILLES	ALLEY	MARSHALL EXIT & R/W	239	VER	2011-12-31	STAN STIGALL	2011-09-15	7.931
KY	2623	11916384900	16700224P	00214899	2111	BUSINESS SURVEY-MIDWAY	E MAIN	E MAIN ST	239	VER	2011-12-31	STAN STIGALL	2011-09-14	1.195
KY	2623	11916385000	16712228B	00214998	2111	BUSINESS SURVEY-GEORGETOWN	BROADWAY	MAIN ST	209	GEO	2011-12-31	EDDIE FLACK	2011-09-20	6.002

KY	2623	11916385200	6688228L	00278553	2111	INTERMEDIATE AREA	ADELL PLACE	EASEMENT	073	FRA	2011-12-31	STAN STIGALL	2011-09-14	26.920
KY	2623	11916385300	000000000	00369573	3131	CSLLS 13-25 TOYOTA SEPTEMBER	CYNTHIANA	1077 DELAPLAIN RD	209	GEO	2011-12-31	LYNN STAFFORD	2011-10-24	8.000
KY	2623	11916385400	V-909-23	00378483	3131	U-CSL 1604 GEO (818) SEP	CHOPIN	117 E CHOPIN DR	209	GEO	2011-12-15	GAVEN RECEVEUR	2011-09-20	818.000
KY	2629	11916386800	6736252N	00185550	3131	U-CSL 1805 CYN (201) SEP	GRANDVIEW	101 GRANDVIEW DR	097	CYN	2011-12-09	WILLIAM TURNER	2011-09-30	201.000
KY	2629	11916386900	W-1102-4	00210251	2111	BUS. DIST. WIN	BROADWAY	WALL ST	049	WIN	2011-12-31	LSTAFFO	2011-09-13	6.857
KY	2629	11916387000	W-1102-12	00210521	2111	BUS. DIST. WIN	ALLEY	BROADWAY ST	049	WIN	2011-12-31	LSTAFFO	2011-09-14	5.380
KY	2633	11916387700	W-1817-53	00326059	2111	WARFIELD-BUSINESS LEAK SURVEY	BARRETT	MAIN ST	159	WAR	2011-12-28	BGOBLE	2011-09-14	1.491
KY	2633	11916387800	7364188G	00440441	3131	CSLLS SURVEY 15-55 SEP(27)	KY FIELD	KY FIELD	159	INE	2011-12-08	NOBLE	2011-09-23	0.001
KY	2632	11916733400	7256284M	00693595	2111	RES SUR #7256284M .3 UNITS			161	MAY	2011-12-01	JOE YOUNG	2011-07-26	0.323
KY	2621	11917154100	16720212E	00215586	2111	RES.-LEXINGTON-ZONE 1	3RD	SAMUEL AL	067	LEX	2011-11-26	STAN STIGALL	2011-08-16	15.660
KY	2621	11917154200	16728208J	00215587	2111	RES.-LEXINGTON-ZONE 1	R/W	R/W	067	LEX	2011-11-22	WGRAVES	2011-08-23	9.271
KY	2621	11917154300	16720212I	00215633	2111	RES.-LEXINGTON-ZONE 1	3RD	R/W	067	LEX	2011-12-02	GAVEN RECEVEUR	2011-08-15	10.970
KY	2621	11917154400	16720212I	00215636	2111	RES.-LEXINGTON-ZONE 1	2ND	E 2ND	067	LEX	2011-12-16	STAN STIGALL	2011-08-24	30.421
KY	2621	11917154600	16720212F	00229736	2111	RES.-LEXINGTON-ZONE 1	CONSTITUTION	SHOPSHIRE	067	LEX	2011-12-10	STAN STIGALL	2011-08-16	0.914
KY	2623	11917156000	6684228F	00507455	2111	RESIDENTIAL ZONE 1-FRA	AUGUSTA	WILSON ST	073	FRA	2011-12-10	STAN STIGALL	2011-08-17	16.194
KY	2623	11917156100	6684228N	00507457	2111	RESIDENTIAL ZONE 1-FRA	ALTAMONT	STATE ST	073	FRA	2011-12-22	STAN STIGALL	2011-08-24	13.020
KY	2623	11917156200	6684228J	00507501	2111	RESIDENTIAL ZONE 1-FRA	2ND	EWING ST	073	FRA	2012-02-12	STAN STIGALL	2011-08-22	41.645
KY	2629	11917156400	W-1102-2	00211042	2111	ZONE-1 LP WIN	"A" ST	LINWOOD AV	049	WIN	2011-11-19	STAN STIGALL	2011-08-29	13.689
KY	2629	11917156500	V-1127-58	00211527	2111	ZONE-1 LP WIN	BLOOMFIELD	MARYLAND AV	049	WIN	2011-12-05	LSTAFFO	2011-08-26	12.633
KY	2629	11917156600	W-1102-4	00212104	2111	ZONE-1 LP WIN		2ND ST	049	WIN	2011-11-25	LSTAFFO	2011-08-22	14.731
KY	2629	11917156700	V-1127-59	00212861	2111	ZONE-1 LP WIN	ALLEY	MEADOW ST	049	WIN	2011-12-03	LSTAFFO	2011-08-24	17.082
KY	2629	11917156800	V-1126-55	00277280	2111	ZONE-1 LP WIN	BELAIR	LEXINGTON AV	049	WIN	2011-11-20	LSTAFFO	2011-08-24	12.565
KY	2632	11917291700	7256280F	00693891	2111	RES SUR #7256280F 11.7 UNITS			161	MAY	2011-12-01	JOE YOUNG	2011-08-09	11.753
KY	2632	11917291800	7256280B	00693892	2111	RES SUR #7256280B 11.3 UNITS			161	MAY	2011-12-01	JOE YOUNG	2011-08-10	11.353
KY	2632	11917291900	7256280J	00693895	2111	RES SUR #7256280J 17 7 UNITS			161	MAY	2011-12-01	JOE YOUNG	2011-08-11	17.743
KY	2632	11917292100	7256276B	00693924	2111	BUS.SUR #7256276B .5 UNITS			161	MAY	2011-12-01	JOE YOUNG	2011-08-05	0.489
KY	2632	11917292200	7256276B	00693926	2111	RES. SUR.#7256276B 14.9 UNITS			161	MAY	2011-12-01	JOE YOUNG	2011-08-05	14.929
KY	2632	11917501800	7256280N	00694024	2111	RES SUR #7256280N 24.9 UNITS			161	MAY	2011-12-01	GREG SCHUNER	2011-08-02	24.911
KY	2632	11917692400	7256280N	00694043	2111	BUS SUR #7256280N 1.8 UNITS			161	MAY	2011-12-01	GREG SCHUNER	2011-08-02	1.795
KY	2632	11917692500	7260280M	00694049	2111	RES SUR #7260280M 59.3 UNITS			161	MAY	2011-12-01	JOE YOUNG	2011-08-04	59.347
KY	2632	11917692700	7260280M	00694077	2111	INTER.SURV.#7260280M 3.1 UNITS			161	MAY	2011-12-01	JOE YOUNG	2011-08-04	3.091
KY	2632	11917692800	7256280K	00694082	2111	RES. SUR.#7256280K 31 UNITS			161	MAY	2011-12-01	JOE YOUNG	2011-08-08	30.814
KY	2632	11917692900	7256280K	00694087	2111	INTER.SURV.#7256280K 1.7 UNITS			161	MAY	2011-12-31	JOE YOUNG	2011-08-08	1.754
KY	2632	11917693100	7256280P	00694110	2111	RES.SUR.#7256280P 52 UNITS			161	MAY	2011-12-01	GREG SCHUNER	2011-08-08	52.678
KY	2632	11917693200	7256280P	00694113	2111	BUS.SUR.#7256280P 1.6 UNITS			161	MAY	2011-12-31	FHAYES	2011-08-08	1.683
KY	2632	11917693300	7256280P	00694114	2111	INTER. SUR.#7256280P 9.3 UNITS			161	MAY	2011-12-31	GREG SCHUNER	2011-08-08	9.384
KY	2632	11917693400	7256280L	00694118	2111	BUS.SUR.#7256280L 11.8 UNITS			161	MAY	2011-12-31	JOE YOUNG	2011-08-15	11.780
KY	2632	11917693500	7256280L	00694121	2111	RES.SUR.#7256280L 6.7 UNITS			161	MAY	2011-12-01	JOE YOUNG	2011-08-15	6.750
KY	2632	11917693600	7256280L	00694123	2111	INTER.SUR.#7256280L 5 UNITS			161	MAY	2011-12-31	JOE YOUNG	2011-08-15	5.021
KY	2632	11917693700	7256276E	00694127	2111	RE.SUR.#7256276E 4.8 UNITS			161	MAY	2011-12-01	GREG SCHUNER	2011-07-29	4.794
KY	2632	11917693800	7256276E	00694128	2111	BUS.SUR.#7256276E 2.5 UNITS			161	MAY	2011-12-31	GREG SCHUNER	2011-07-29	2.498
KY	2632	11917869600	7256276A	00694157	2111	RES.SUR.#7256276A 33.5 UNITS			161	MAY	2011-12-01	GREG SCHUNER	2011-08-12	33.547
KY	2632	11917869700	2111	00694158	2111	BUS.SUR.#7256276A 2.5 UNITS			161	MAY	2011-12-31	GREG SCHUNER	2011-08-12	2.518
KY	2632	11917869900	7256276F	00694162	2111	RES.SUR.#7256276F 10.2 UNITS			161	MAY	2011-12-01	GREG SCHUNER	2011-08-10	10.266
KY	2632	11917870000	7256276F	00694163	2111	BUS.SUR.#7256276F 1 UNIT			161	MAY	2011-12-31	GREG SCHUNER	2011-08-10	0.962
KY	2632	11917870500	7256280M	00694253	2111	RES.SUR.#7256280M 3 UNITS			161	MAY	2011-12-01	GREG SCHUNER	2011-08-09	3.062
KY	2623	11918057300	V-809/1	00379151	3131	U-CSL 1312 FRA (200) AUG	PICKETT	141 PICKETT AV	073	FRA	2011-12-03	GAVEN RECEVEUR	2011-08-17	200.000
KY	2631	11918058300	7352256-D	00111764	2111	RES SUR ZONE 3 AUGUST	6TH	FERGUSON ST	019	ASH	2012-01-16	RICHARD S VANHORN/S&A	2011-09-14	14.738

KY	2631	11918058400	7352256-D	00111767	2111	RES SUR AUGUST ZONE 3	BLACKBURN	DIXON ST	019	ASH	2012-01-14	RICHARD S VANHORN/S&A	2011-08-31	13.726
KY	2631	11918058500	7352260-P	00111774	2111	RES SUR ASHLAND	8TH	R/W	019	ASH	2012-02-05	EDDIE FLACK-S&A	2011-10-04	18.078
KY	2631	11918059000	7352256-H	00237185	2111	RES SUR AUGUST ZONE 3	13TH	CLINTON ST	019	ASH	2012-01-17	RICHARD S VANHORN/S&A	2011-09-07	14.836
KY	2631	11918059100	7352256-K	00237439	2111	RES SUR AUGUST ZONE 3	ALLEY	ALLEY/NOR-HIGHLAND	019	ASH	2012-01-23	RICHARD S VANHORN	2011-09-19	16.539
KY	2631	11918059200	7352260-O	00240093	2111	RES SUR ASHLAND/WESTWOOD	ALLEY	DALTON ST	019	ASH	2012-01-27	GAVEN RECEVEUR/S&A	2011-10-07	9.207
KY	2623	11920382000	6684228J	00510168	2111	BUSINESS AREA-FRANKFORT	2ND	2ND ST	073	FRA	2011-12-31	STAN STIGALL	2011-09-12	37.659
KY	2621	11920585300	6716212H	00212905	2111	BUSINESS SURVEY-LEXINGTON	3RD	FELIX ST	067	LEX	2011-10-16	WILLIAM TURNER	2011-09-27	7.327
KY	2621	11920585400	16720212M	00212906	2111	BUSINESS SURVEY-LEXINGTON	BURKE	E HIGH ST	067	LEX	2011-10-15	STAN STIGALL	2011-09-28	10.749
KY	2621	11920585500	16716212L	00212915	2111	BUSINESS SURVEY-LEXINGTON	AYERS	VINE ST	067	LEX	2011-10-07	STAN STIGALL	2011-09-27	9.644
KY	2621	11920585600	16716212L	00212921	2111	BUSINESS SURVEY-LEXINGTON	BROADWAY	ESPLANADE ST	067	LEX	2011-10-07	WILLIAM TURNER	2011-09-16	7.866
KY	2621	11920585700	16716212L	00212940	2111	BUSINESS SURVEY-LEXINGTON	2ND	MECHANIC ST	067	LEX	2011-10-06	STAN STIGALL	2011-09-22	16.578
KY	2621	11920585800	16716212O	00214803	2111	BUSINESS SURVEY-LEXINGTON	LIMESTONE	S LIMESTONE ST	067	LEX	2011-11-20	EDDIE FLACK	2011-09-28	1.926
KY	2621	11920585900	16712212L	00214804	2111	BUSINESS SURVEY-LEXINGTON	R/W	VILLAGE DR	067	LEX	2011-12-31	STAN STIGALL	2011-10-14	4.425
KY	2621	11920586000	16712208N	00214807	2111	BUSINESS SURVEY-LEXINGTON	ALLEDALE	WELLINGTON WY	067	LEX	2011-12-31	STAN STIGALL	2011-10-11	12.074
KY	2621	11920586100	6716208E	00214812	2111	BUSINESS SURVEY-LEXINGTON	LONGVIEW	MALL RD	067	LEX	2011-12-31	WILLIAM TURNER	2011-10-14	23.576
KY	2621	11920586200	16720212K	00214814	2111	BUSINESS SURVEY-LEXINGTON	MURRAY	R/W EASTLAND SHOP CTR	067	LEX	2011-12-31	STAN STIGALL	2011-10-13	8.620
KY	2621	11920586300	16720208D	00214818	2111	BUSINESS SURVEY-LEXINGTON	COBURN	RIVE #1	067	LEX	2011-12-31	STAN STIGALL	2011-10-06	13.551
KY	2621	11920586400	16720216M	00214825	2111	BUSINESS SURVEY-LEXINGTON	ALLEY-WAL MART	ALLEY-WAL MART	067	LEX	2011-12-31	STAN STIGALL	2011-10-07	6.235
KY	2621	11920586500	6720212L	00216016	2111	INTERMEDIATE SURVEY-LEXINGTON	7TH	CONTINENTAL INN	067	LEX	2011-12-31	STAN STIGALL	2011-10-12	12.530
KY	2621	11920586600	16720212J	00216017	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	ELLERSLIE	067	LEX	2011-12-31	STAN STIGALL	2011-10-11	15.229
KY	2621	11920586700	16720212P	00216018	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	JINGLE BELL LN	067	LEX	2011-12-31	EDDIE FLACK	2011-10-24	11.449
KY	2621	11920586800	6724212J	00285806	2111	BUSINESS SURVEY-LEXINGTON	ACCESS ROAD	SIR BARTON WY	067	LEX	2011-12-31	GAVEN RECEVEUR	2011-11-11	20.556
KY	2621	11920587000	16724208A	00378484	3131	U-CSL 1960 LEX (172) OCT	GRAFTONS MILL	2524 ISLAND POND RD	067	LEX	2012-01-20	RONNIE DEAN	2011-10-31	172.000
KY	2621	11920587100	000000000	00378486	3131	U-CSL 1723 LEX (146) OCT	WILL FANT	2112 WILL FANT DR 1	067	LEX	2012-01-23	RONNIE DEAN	2011-09-19	146.000
KY	2621	11920587200	16720208L	00378487	3131	U-CSL 1754 LEX (504) OCT	PLEASANT POINT	328 PLEASANT POINT DR	067	LEX	2011-12-25	RONNIE DEAN	2011-09-14	504.000
KY	2621	11920587300	V-1022-50	00378489	3131	U-CSL 2172 LEX (289) OCT	MARTHA	1705 PELLINORE CT	067	LEX	2012-01-22	EDDIE FLACK	2011-10-12	289.000
KY	2621	11920587400	16720208C	00378490	3131	U-CSL 1711 LEX (204) OCT	SAINT ANN	126 SAINT MARGARET DR	067	LEX	2012-01-27	WILLIAM TURNER	2011-09-13	204.000
KY	2621	11920587500	6716208H	00378491	3131	U-CSL 1323 LEX (164) OCT	TATES CREEK	1609 TATES CREEK RD	067	LEX	2011-12-30	RONNIE DEAN	2011-09-28	164.000
KY	2621	11920587600	000000000	00378492	3131	U-CSL 1735 LEX (201) OCT	RICHMOND	212 SAINT ANN DR	067	LEX	2012-01-16	RONNIE DEAN	2011-10-05	201.000
KY	2621	11920587700	6720208B	00378493	3131	U-CSL 1653 LEX (168) OCT	CLINTON	201 CLINTON RD	067	LEX	2012-01-28	RONNIE DEAN	2011-10-14	168.000
KY	2623	11920588100	16712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2012-01-11	LSTAFFO	2011-10-26	35.111
KY	2623	11920588200	V-926-4	00378485	3131	U-CSL 1616 VER (511) OCT	BARROWAY	436 BARROWAY LN	239	VER	2012-01-06	GAVEN RECEVEUR	2011-10-17	511.000
KY	2623	11920588300	6712224H	00378494	3131	U-CSL 1706 GEO (114) OCT	LAURIE	117 LAURIE LN	209	GEO	2011-12-08	RONNIE DEAN	2011-10-31	114.000
KY	2623	11920588400	6700228A	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2012-01-22	WGRAVES	2011-10-18	84.520
KY	2623	11920588500	6696228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2012-01-21	WGRAVES	2011-10-25	29.482
KY	2629	11920588700	16748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2011-11-06	STAN STIGALL/BILL TURNER	2011-10-17	39.688
KY	2629	11920588800	W-1102-20	00211574	2111	INT. AREA WIN	ALLEY	HUGHES AV	049	WIN	2011-12-31	EDDIE FLACK	2011-11-21	11.005
KY	2629	11920588900	V-1126-47	00304978	2111	BUS. DIST. WIN	BOONESBORO	EASEMENT	049	WIN	2011-12-31	WILLIAM TURNER	2011-11-01	15.708
KY	2629	11920589000	W-1102-11	00305049	2111	INT. AREA WIN	BECKNER	BECKNER ST	049	WIN	2011-12-31	LSTAFFO	2011-11-18	8.454
KY	2629	11920589100	16724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2011-11-07	STAN STIGALL/BILL TURNER	2011-10-18	20.074
KY	2629	11920589200	16720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2011-11-08	STAN STIGALL	2011-10-21	76.281
KY	2629	11920589300	6764176P	00479762	2111	BUS DIST IRV	BROADWAY	BROADWAY	065	IRV	2011-12-31	WILLIAM TURNER	2011-11-03	7.852
KY	2629	11920589400	6736248A	00479789	2111	BUS DIST CYN	ALLEY	WALNUT ST	097	CYN	2011-12-31	STAN STIGALL	2011-11-04	18.859
KY	2629	11920589500	6740232M	00480504	2111	BUS DIST PAR	10TH	WINCHESTER AV	017	PAR	2011-12-31	LSTAFFO	2011-10-18	30.639
KY	2631	11920592400	7360236-N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-WITH RT 11757	HFI PTRL-WITH RT 11757	019	CAT	2011-09-30	FHAYES	2011-09-16	2.411
KY	2682	11920594400	NEW WELL	00440458	3131	CSLLS SURVEY 05-26 SEPTEMBER	DIAMOND	102 DIAMOND RD	119	LEB	2011-09-30	BEN MULLINS	2011-09-30	1.000
KY	2682	11920594500	SW50	00440460	3131	CSLLS SURVEY 06-26 SEPTEMBER	GENERAL DELIVE	GENERAL DELIVE	119	HIN	2011-09-30	BFMULLI	2011-09-27	0.031
KY	2682	11920594600	7348176T	00440462	3131	CSLLS SURVEY 07-27 SEPTEMBER	GENERAL DELIVE	GENERAL DELIVE	071	PRE	2011-09-30	DHANSFO	2011-09-12	29.000

KY	2621	11921118700	16720212L	00215630	2111	RES.-LEXINGTON-ZONE 1	EASTLAND	INDUSTRY RD	067	LEX	2011-12-18	EDDIE FLACK	2011-09-28	8.064
KY	2633	11921120000	X1723-36	00098751	2111	BETSY LAYNE-RES LEAK SURVEY	1ST	RAILROAD AVE	071	BET	2011-12-08	BGOBLE	2011-09-14	30.540
KY	2633	11921120100	W1817-52	00098761	2111	BEAUTY-RES LEAK SURVEY	BUCK CREEK	KY SR 40	159	BEA	2011-12-12	BGOBLE	2011-09-09	14.066
KY	2633	11921120200	W1822-7	00098818	2111	LOVELY-RES LEAK SURVEY	CHAPMAN	KY SR 292	159	LOV	2011-12-11	BGOBLE	2011-09-08	11.877
KY	2633	11921120300	17340-180	00098837	2111	PAINTSVILLE-RES LEAK SURVEY	EASEMENT	OLD RT 3	115	PAI	2011-12-04	BGOBLE	2011-09-07	26.211
KY	2631	11922381700	7348252-G	00111772	2111	RES SUR SUMMIT AREA	LITTLE GARNER	LITTLE GARNER RD	019	SUM	2012-01-29	GAVEN RECEVEUR/S&A	2011-10-03	19.885
KY	2631	11922381800	7348252-G	00111773	2111	RES SUR SUMMIT	ALEXANDER	HOENIG DR	019	SUM	2012-01-23	EDDIE FLACK/S&A	2011-10-03	17.879
KY	2631	11922381900	7352260-K	00111775	2111	RES SUR 7352260-K	ALLEY	R/W	019	ASH	2012-01-28	GAVEN RECEVEUR/S&A	2011-10-04	14.308
KY	2631	11922382000	7352260-K	00111776	2111	RES SUR ASHLAND/WESTWOOD	ALLEY	R/W	019	ASH	2012-02-06	EDDIE FLACK-S&A	2011-10-07	14.594
KY	2631	11927040300	7348248-F	00246770	2111	ZONE 3 T-4 FROM T-1/ MAVITY ST	R/W T-4	R/W T-4	019	CAN	2012-03-17	FHAYES	2011-11-08	16.909
KY	2631	11927040400	7356252-E	00246775	2111	ZONE 3 T-5 HURRICANE TO LINE F	R/E T-5	R/E T-5	019	ASH	2012-03-16	FHAYES	2011-11-09	15.277
KY	2631	11927040500	7352252-A	00246780	2111	ZONE 3 T-5, T-1 TO HURRICANE	R/W T-5	R/W T-5	019	ASH	2012-03-17	FHAYES	2011-11-10	16.929
KY	2631	11927040600	7356252-F	00246787	2111	ZONE 3 T-4 FROM ST RT 168/US23	R/W	T-4 R/W	019	ASH	2012-03-19	FHAYES	2011-11-10	9.477
KY	2631	11927040700	7344244-G	00246792	2111	ZONE 3 LINE AG122	R/W AG 122	R/W AG 122	019	CAT	2012-03-15	FHAYES	2011-11-08	15.595
KY	2631	11927040800	7348244-K	00246795	2111	ZONE 3 LINE AG122	AG-122	AG-122 R/W	019	ASH	2012-03-18	FHAYES	2011-11-08	23.864
KY	2631	11927041200	7348244-L	00395815	2111	SURVEY FROM AG-122 TO FLYING J	BONANZA	R/W	019	CAN	2012-03-17	FHAYES	2011-11-08	7.531
KY	2633	11929942800	X1817-45	00098857	2111	WARFIELD-RES LEAK SURVEY	BARRETT	BARRETT ST	159	WAR	2012-01-29	BGOBLE	2011-11-03	3.461
KY	2621	11930548700	6716236E	00462954	2111	RESIDENTIAL-GEORGETOWN	BARKLEY	BARKLEY LN	209	GEO	2012-03-10	WGRAVES	2011-11-17	7.434
KY	2633	11931859400	W-1720-10	00326050	2111	INEZ-BUSINESS LEAK SURVEY	COURT	KY ROUTE 3	159	INE	2011-12-31	BGOBLE	2011-11-17	2.468
KY	2623	11932529700	6680224K		3131	INSPECT SERV LINE	PORTSMOUTH	108 PORTSMOUTH LN	073	FRA		EDDIE FLACK	2011-11-15	1.000
KY	2629	11932530000	X-1206-10		3131	INSPECT SERVICE LINE	RIVERVIEW	318 RIVERVIEW RD	065	IRV		LSTAFFO	2011-11-17	1.000
KY	2631	11933147400	7352252K	00677506	2111	PATROL LKG SURV HIF W/RT117174	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2011-12-31	FHAYES	2011-12-09	24.334
KY	2682	11933243900	000000000		3131	INSPECT SERV LINE PER REPORT	CLARK	140 S CLARK DR	071	PRE		BFMULLI	2011-11-23	0.001
KY	2682	11933244200	7340156T		3131	INSPECT SERV LINE PER REPORT	KY RT 850	3849 KY RT 850	071	HIP		BFMULLI	2011-11-23	0.001
KY	2682	11933244500	7364188G		3131	INSPECT SERV LINE PER REPORT	ROCKCASTLE	4784 ROCKCASTLE RD	159	INE		NGOBLE	2011-11-17	0.001
KY	2632	11936224000	7260280N	00690380	2111	BUS INSP MAYS 7260280N 1 UNIT	ALLEY	ALLEY	161	MAY	2012-10-19	LSTAFFO	2012-10-10	0.144
KY	2632	11936226700	7256280N	00694043	2111	BUS SUR #7256280N 2 UNITS			161	MAY	2012-11-02	LSTAFFO	2012-10-16	1.795
KY	2632	11936226900	7256280P	00694113	2111	BUS.SUR.#7256280P 2 UNITS			161	MAY	2012-11-08	LSTAFFO	2012-10-11	1.683
KY	2632	11936227000	7256280L	00694118	2111	BUS.SUR.#7256280L 4 UNITS			161	MAY	2012-11-15	LSTAFFO	2012-10-11	11.780
KY	2632	11936227400	7256276F	00694163	2111	BUS.SUR.#7256276F 1 UNIT			161	MAY	2012-11-10	LSTAFFO	2012-10-10	0.962
KY	2621	11936242600	16716212L	00212921	2111	BUSINESS SURVEY-LEXINGTON	BROADWAY	ESPLANADE ST	067	LEX	2012-12-16	WGRAVES	2012-01-10	7.866
KY	2621	11936242700	6716208E	00214812	2111	BUSINESS SURVEY-LEXINGTON	LONGVIEW	MALL RD	067	LEX	2012-12-31	EDDIE FLACK	2012-03-20	23.576
KY	2621	11936242800	16720208D	00214818	2111	BUSINESS SURVEY-LEXINGTON	COBURN	DRIVE #1	067	LEX	2012-12-31	WGRAVES	2012-03-09	13.551
KY	2621	11936242900	16720216M	00214825	2111	BUSINESS SURVEY-LEXINGTON	ALLEY-WAL MART	ALLEY-WAL MART	067	LEX	2012-12-31	WGRAVES	2012-01-24	6.235
KY	2621	11936243000	6724212J	00285806	2111	BUSINESS SURVEY-LEXINGTON	ACCESS ROAD	SIR BARTON WY	067	LEX	2012-12-31	WGRAVES	2012-03-27	20.556
KY	2623	11936243100	16700212I	00214898	2111	BUSINESS SURVEY-VERSAILLES	ALLEY	MARSHALL EXIT & R/W	239	VER	2012-12-15	EDDIE FLACK	2012-03-27	7.931
KY	2623	11936243200	16700224P	00214899	2111	BUSINESS SURVEY-MIDWAY	E MAIN	E MAIN ST	239	VER	2012-12-14	EDDIE FLACK	2012-03-20	1.195
KY	2623	11936243300	16712228B	00214998	2111	BUSINESS SURVEY-GEORGETOWN	BROADWAY	MAIN ST	209	GEO	2012-12-20	STAN STIGALL	2012-03-27	6.002
KY	2629	11936243400	W-1102-12	00210521	2111	BUS. DIST. WIN	ALLEY	BROADWAY ST	049	WIN	2012-12-14	LSTAFFO	2012-03-20	5.380
KY	2629	11936243700	6764176P	00479762	2111	BUS DIST IRV	BROADWAY	BROADWAY	065	IRV	2012-12-31	STAN STIGALL	2012-03-29	7.852
KY	2631	11936243800	7360252-I	00107065	2111	BUS SUR CATLETTSBURG	25TH	ALLEY	019	CAT	2012-12-31	DPEMBER	2012-01-10	3.159
KY	2631	11936243900	7352260-F	00107068	2111	BUS SUR RUSSELL	BELLEFONTE	BELLEFONTE ST	089	RUS	2012-12-31	DPEMBER	2012-01-09	6.501
KY	2631	11936244000	7340268-A	00107070	2111	BUS SUR GREENUP	ELEZIBETH	HARRISON ST	089	GRE	2012-12-31	DPEMBER	2012-01-06	1.303
KY	2631	11936244100	7356216-D	00107072	2111	BUS SUR LOUISA	LOCK	MAIN ST	127	LOU	2012-12-31	DPEMBER	2012-01-31	2.000
KY	2632	11938518200	7256276B	00693924	2111	BUS.SUR #7256276B 1 UNITS			161	MAY	2012-11-05	LSTAFFO	2012-10-16	1.014
KY	2632	11938520100	7256276E	00694128	2111	BUS.SUR.#7256276E 2.5 UNITS			161	MAY	2012-10-29	LSTAFFO	2012-10-11	2.498
KY	2632	11938520200	2111	00694158	2111	BUS.SUR.#7256276A 2.5 UNITS			161	MAY	2012-11-12	LSTAFFO	2012-10-16	2.518
KY	2621	11938735300	6716212H	00212905	2111	BUSINESS SURVEY-LEXINGTON	3RD	LEXINGTON OPERA HOUSE	067	LEX	2012-12-27	WGRAVES	2012-01-19	7.363

KY	2621	11938735400	16720212M	00212906	2111	BUSINESS SURVEY-LEXINGTON	BURKE	E HIGH ST	067	LEX	2012-12-28	STAN STIGALL	2012-03-28	10.749
KY	2621	11938735500	16716212L	00212915	2111	BUSINESS SURVEY-LEXINGTON	AYERS	VINE ST	067	LEX	2012-12-27	WGRAVES	2012-01-06	9.644
KY	2621	11938735600	16716212L	00212940	2111	BUSINESS SURVEY-LEXINGTON	2ND	MECHANIC ST	067	LEX	2012-12-22	WGRAVES	2012-01-05	16.578
KY	2621	11938735700	16716212O	00214803	2111	BUSINESS SURVEY-LEXINGTON	LIMESTONE	S LIMESTONE ST	067	LEX	2012-12-28	WGRAVES	2012-01-19	1.926
KY	2621	11938735800	16712212L	00214804	2111	BUSINESS SURVEY-LEXINGTON	R/W	VILLAGE DR	067	LEX	2012-12-31	WILLIAM TURNER	2012-03-21	4.425
KY	2621	11938735900	16712208N	00214807	2111	BUSINESS SURVEY-LEXINGTON	ALLENDALE	WELLINGTON WY	067	LEX	2012-12-31	WGRAVES	2012-02-27	12.074
KY	2621	11938736000	16720212K	00214814	2111	BUSINESS SURVEY-LEXINGTON	MURRAY	R/W EASTLAND SHOP CTR	067	LEX	2012-12-31	WGRAVES	2012-03-28	8.620
KY	2623	11938737200	6684228J	00510168	2111	BUSINESS AREA-FRANKFORT	2ND	2ND ST	073	FRA	2012-12-12	EDDIE FLACK	2012-03-28	37.659
KY	2629	11938738100	W-1102-4	00210251	2111	BUS. DIST. WIN	BROADWAY	WALL ST	049	WIN	2012-12-13	LSTAFFO	2012-03-20	6.857
KY	2629	11938738200	V-1126-47	00304978	2111	BUS. DIST. WIN	BOONESBORO	EASEMENT	049	WIN	2012-12-31	LSTAFFO	2012-03-20	15.708
KY	2629	11938738500	6740232M	00480504	2111	BUS DIST PAR	10TH	WINCHESTER AV	017	PAR	2012-12-31	LSTAFFO	2012-03-28	30.639
KY	2631	11938739100	7356256-I	00107055	2111	BUS SUR ASHLAND	13TH	HYMAN AV	019	ASH	2012-12-31	DPEMBER	2012-04-09	4.039
KY	2631	11938739200	7352260-P	00107058	2111	BUS SUR ASHLAND MALLS	CEDAR KNOLL MALL	R/W	019	ASH	2012-12-31	DPEMBER	2012-04-09	7.773
KY	2631	11938739300	7356256-A	00107062	2111	BUS SUR ASHLAND	13TH	ALLEY	019	ASH	2012-12-31	DPEMBER	2012-04-12	13.057
KY	2631	11943702200	7356256L	00148017	3131	CSLLS SURVEY 02-13 APRIL	JEFFERSON	4008 JEFFERSON ST	019	ASH	2012-09-01	K.HANEY/S&A	2012-04-10	120.000
KY	2631	11943702300	7352256L	00148019	3131	CSLLS SURVEY 06-19 APRIL	MONROE	2937 MONROE ST	019	ASH	2012-07-28	KEVIN HANEY/S&A	2012-04-30	350.000
KY	2631	11943702400	000000000	00148022	3131	CSLLS SURVEY 12-19 APRIL	TURLEY	1122 TURLEY AV	089	FLA	2012-07-17	K.HANEY/S&A	2012-04-09	126.000
KY	2631	11943702500	U-1708-31	00148025	3131	CSLLS SURVEY 02-36 MAY	WINCHESTER	5234 WINCHESTER AV	019	ASH	2012-09-01	K.HANEY/S&A	2012-06-06	185.000
KY	2631	11943702600	700000000	00148027	3131	CSLLS SURVEY 05-19 MAY	VALLEY	3414 VALLEY ST	019	CAT	2012-09-01	K.HANEY/S&A	2012-05-25	131.000
KY	2631	11943702700	T-1602-38	00148033	3131	CSLLS SURVEY 01-40 MAY	STATE RT 3117	904 STATE RT 3117	089	S S	2012-09-08	KEVIN HANEY/S&A	2012-05-30	306.000
KY	2631	11943702800	7356256O	00148035	3131	CSLLS SURVEY 03-36 JUNE	BIRCH	715 BIRCH ST	019	ASH	2012-10-17	K.HANEY	2012-06-19	346.000
KY	2631	11943702900	7352256L	00148036	3131	CSLLS SURVEY 06-30 JUNE	MASON	3121 MASON ST	019	ASH	2012-10-09	KEVIN HANEY/S&A	2012-06-14	251.000
KY	2631	11943703000	7352256H	00148037	3131	CSLLS SURVEY 06-36 JUNE	HICKORY RIDGE	2320 HICKORY RIDGE DR	019	ASH	2012-09-24	KEVIN HANEY/S&A	2012-06-08	253.000
KY	2631	11943703100	7356252-H	00148043	3131	CSLLS SURVEY 21-11 JUNE	11TH	201 11TH ST	019	CAT	2012-09-24	KEVIN HANEY/S&A	2012-06-12	212.000
KY	2631	11943703200	7356256-B	00148051	3131	CSLLS SURVEY 01-19 JULY	WINCHESTER	1800 WINCHESTER AV	019	ASH	2012-10-09	KEVIN HANEY/S&A	2012-07-10	145.000
KY	2631	11943703300	7356256O	00148053	3131	CSLLS SURVEY 03-30 JULY	BLACKBURN	5102 BLACKBURN AV	019	ASH	2012-11-28	KEVIN HANEY/S&A	2012-08-07	370.000
KY	2631	11943703400	T-1601-47	00148056	3131	CSLLS SURVEY 07-47 JULY	WHEELER	90 WHEELER ST	089	S S	2012-11-27	KEVIN HANEY/S&A	2012-08-09	211.000
KY	2631	11943703500	00	00148061	3131	CSLLS SURVEY 07-19 JULY	PIKE	101< PIKE ST	127	LOU	2012-10-30	KEVIN HANEY/S&A	2012-07-11	119.000
KY	2631	11943703600	T-1601/56	00148062	3131	CSLLS SURVEY 03-47 AUGUST	INDIANOLA	33 INDIANOLA AV	089	S S	2012-12-03	KEVIN HANEY/S&A	2012-08-13	240.000
KY	2631	11943703700	7356248-H	00148063	3131	CSLLS SURVEY 08-19 AUGUST	ICE CREEK	8704 ICE CREEK RD	019	CAT	2012-11-13	KEVIN HANEY/S&A	2012-08-21	161.000
KY	2631	11943703800	7340268-J	00148065	3131	CSLLS SURVEY 09-19 AUGUST	LINCOLN	2139 LINCOLN AV	089	GRE	2012-11-18	KEVIN HANEY/S&A	2012-08-20	273.000
KY	2631	11943703900	7348264-L	00148066	3131	CSLLS SURVEY 10-13 AUGUST	HIGHLAND	703 HIGHLAND AV	089	FLA	2012-11-13	KEVIN HANEY/S&A	2012-08-16	386.000
KY	2631	11943704000	000000000	00148250	3131	CSLLS SURVEY 10-19 SEPTEMBER	VIRGINIA	1801 VIRGINIA ST	089	FLA	2012-12-17	EDDIE FLACK/S&A	2012-09-06	277.000
KY	2631	11943704100	7352256G	00148252	3131	CSLLS SURVEY 16-13 SEPTEMBER	13TH	2735 13TH ST 2	019	ASH	2012-12-17	RICHIE WILLIAMS/S&A	2012-09-13	281.000
KY	2631	11943704200	7352264-I	00148258	3131	CSLLS SURVEY 01-13 MARCH	AMANDA	209 AMANDA ST	089	RUS	2012-06-16	KEVIN HANEY/S&A	2012-03-26	152.000
KY	2631	11943704300	7352260-A	00148260	3131	CSLLS SURVEY 20-30 SEPTEMBER	ST CHRISTOPHER	122 ST CHRISTOPHER DR	089	RUS	2013-01-28	RWILLIAMS/KHANEY	2012-09-24	478.000
KY	2631	11943704400	7356256O	00148267	3131	CSLLS SURVEY 04-30 OCTOBER	GARTRELL	651 GARTRELL ST	019	ASH	2013-02-09	KEVIN HANEY/S&A	2012-10-10	164.000
KY	2631	11943704500	7356256G	00148271	3131	CSLLS SURVEY 04-36 OCTOBER	RAILROAD	3152 RAILROAD ST	019	ASH	2013-01-28	KEVIN HANEY/S&A	2012-10-09	157.000
KY	2631	11943704600	7340264-B	00148274	3131	CSLLS SURVEY 08-36 OCTOBER	EK	517 EK RD	089	GRE	2013-01-07	KEVIN HANEY/S&A	2012-10-12	113.000
KY	2631	11943704700	7348260-D	00148276	3131	CSLLS SURVEY 11-30 OCTOBER	DIEDERICH	1525 DIEDERICH BV	089	RUS	2013-01-12	KEVIN HANEY/S&A	2012-10-05	413.000
KY	2631	11943706800	7352264I	00252152	3131	CSLLS SURVEY 01-30 MARCH	SOUTH	113 SOUTH ST	089	RUS	2012-06-16	KEVIN HANEY/S&A	2012-03-28	175.000
KY	2631	11943708500	7328284-D	00333306	3131	CSLLS SURVEY 20-47 JULY	STATE RT 7	STATE RT 7	089	S S	2012-10-17	KEVIN HANEY/S&A	2012-07-10	97.000
KY	2631	11943708600	7356256I	00335186	3131	CSLLS SURVEY 06-13 MAY	EUCLID	2500 E EUCLID AV	019	ASH	2012-09-01	KEVIN HANEY/S&A	2012-06-04	323.000
KY	2629	12101385500	6744204E	00439289	2111	ZONE-5 MP WIN	CROCUS	MC CLURE RD	049	WIN	2013-06-30	LSTAFFO	2013-03-29	11.443
KY	2629	12101385600	6744204E	00439308	2111	ZONE-5 MP WIN	CANVASBACK	PINTAIL LN	049	WIN	2013-06-25	LSTAFFO	2013-02-18	11.214
KY	2629	12101739700	6748208N	00276214	2111	ZONE-5 MP WIN	APACHE	RT #89	049	WIN	2013-06-01	LSTAFFO	2013-02-06	8.235
KY	2633	12102930500	7364188G	00693261	3131	CSLS 99-20 (9)	KY FIELD	000000 KY FIELD	159	INE	2013-12-30	CHOLBRO	2013-09-13	1.000
KY	2633	12102930600	7376188T	00693262	3131	CSLS 99-17 (4)	KY FIELD	000000 KY FIELD	159	WAR	2013-12-02	CHOLBRO	2013-09-10	1.000

KY	2632	12102931400	7256276B	00693924	2111	BUS.SUR #7256276B 1 UNITS			161	MAY	2014-01-16	RICHIE WILLIAMS	2013-07-02	1.014
KY	2632	12102933100	7256276E	00694128	2111	BUS.SUR.#7256276E 2.5 UNITS			161	MAY	2013-12-31	RICHIE WILLIAMS	2013-07-02	2.498
KY	2632	12102933200	2111	00694158	2111	BUS.SUR.#7256276A 2.5 UNITS			161	MAY	2013-12-31	RICHIE WILLIAMS	2013-07-15	2.518
KY	2621	12103014800	6716212H	00212905	2111	BUSINESS SURVEY-LEXINGTON	3RD	LEXINGTON OPERA HOUSE	067	LEX	2013-04-19	LSTAFFO	2013-03-28	7.363
KY	2621	12103014900	16720212M	00212906	2111	BUSINESS SURVEY-LEXINGTON	BURKE	E HIGH ST	067	LEX	2013-06-28	WGRAVES	2013-02-07	10.749
KY	2621	12103015000	16716212L	00212915	2111	BUSINESS SURVEY-LEXINGTON	AYERS	VINE ST	067	LEX	2013-04-06	WGRAVES	2013-03-28	9.644
KY	2621	12103015100	16716212L	00212940	2111	BUSINESS SURVEY-LEXINGTON	2ND	MECHANIC ST	067	LEX	2013-04-05	WGRAVES	2013-03-27	16.578
KY	2621	12103015200	16716212O	00214803	2111	BUSINESS SURVEY-LEXINGTON	LIMESTONE	S LIMESTONE ST	067	LEX	2013-04-19	RICHIE WILLIAMS	2013-03-27	1.926
KY	2621	12103015300	16712212L	00214804	2111	BUSINESS SURVEY-LEXINGTON	R/W	VILLAGE DR	067	LEX	2013-06-21	WGRAVES	2013-02-05	4.425
KY	2621	12103015400	16712208N	00214807	2111	BUSINESS SURVEY-LEXINGTON	ALLENDALE	WELLINGTON WY	067	LEX	2013-05-27	WGRAVES	2013-02-05	12.074
KY	2621	12103015500	16720212K	00214814	2111	BUSINESS SURVEY-LEXINGTON	MURRAY	R/W EASTLAND SHOP CTR	067	LEX	2013-06-28	ROBERT NORMAN	2013-03-19	8.620
KY	2623	12103018100	6684228J	00510168	2111	BUSINESS AREA-FRANKFORT	2ND	2ND ST	073	FRA	2013-06-28	LSTAFFO	2013-04-03	37.659
KY	2629	12103018800	W-1102-4	00210251	2111	BUS. DIST. WIN	BROADWAY	WALL ST	049	WIN	2013-06-20	LSTAFFO	2013-02-07	6.857
KY	2629	12103018900	V-1126-47	00304978	2111	BUS. DIST. WIN	BOONESBORO	EASEMENT	049	WIN	2013-06-20	LSTAFFO	2013-02-06	15.708
KY	2629	12103019600	7240216I	00479265	2111	BUS DIST MT	BANK	BUSINESS EASEMENT	173	MT	2013-07-13	RICHIE WILLIAMS	2013-04-11	23.042
KY	2629	12103019700	6736248A	00479789	2111	BUS DIST CYN	ALLEY	WALNUT ST	097	CYN	2013-07-02	RICHIE WILLIAMS	2013-06-26	18.859
KY	2629	12103019800	6740232M	00480504	2111	BUS DIST PAR	10TH	WINCHESTER AV	017	PAR	2013-06-28	LSTAFFO	2013-04-02	30.639
KY	2631	12103020000	7356256-I	00107055	2111	BUS SUR ASHLAND	13TH	HYMAN AV	019	ASH	2013-07-09	DPEMBER	2013-01-25	4.039
KY	2631	12103020100	7352260-P	00107058	2111	BUS SUR ASHLAND MALLS	CEDAR KNOLL MALL	R/W	019	ASH	2013-07-09	DPEMBER	2013-01-21	7.773
KY	2631	12103020200	7356256-A	00107062	2111	BUS SUR ASHLAND	13TH	ALLEY	019	ASH	2013-07-12	DPEMBER	2013-01-28	13.057
KY	2633	12103023700	7348152T	00571653	3131	CSLLS 99-22 (15)	PM83	000000 PM83	071	HON	2013-12-07	DHANSFO	2013-09-09	14.000
KY	2633	12103023800	7364200T	00571656	3131	CSLLS 99-27 (7)	KY FIELD	000000 KY FIELD	127	LOU	2013-12-24	CHOLBRO	2013-09-10	1.000
KY	2633	12103023900	7376188T	00692945	3131	TEST	KY FIELD	KY FIELD	159	WAR	2013-12-20	WROUSEL	2013-09-09	0.000
KY	2633	12103024000	7344156T	00693260	3131	CSLS 99-26 (40)	LINE P	000000 LINE P	071	LAN	2014-01-05	NGOBLE	2013-09-20	1.000
KY	2621	12949644300	16720216M	00211022	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	NEW CIRCLE RD	067	LEX	2012-06-24	RONNIE DEAN	2012-04-06	10.553
KY	2621	12949644400	16720212G	00211023	2111	INTERMEDIATE SURVEY-LEXINGTON	BRYAN	NEW CIRCLE RD	067	LEX	2012-06-23	STAN STIGALL	2012-04-06	15.955
KY	2621	12949644500	16716216O	00211034	2111	INTERMEDIATE SURVEY-LEXINGTON	GEORGETOWN	GEORGETOWN PK	067	LEX	2012-06-28	STAN STIGALL	2012-04-06	9.115
KY	2621	12949644600	6712208P	00248426	2111	RES.-LEXINGTON-ZONE 2	BOSTON	DELZAN PL	067	LEX	2012-07-02	STAN STIGALL	2012-04-23	22.739
KY	2621	12949644700	6712204C	00248502	2111	RES.-LEXINGTON-ZONE 2	BAYSWATER	KEITHSHIRE WY	067	LEX	2012-06-20	WGRAVES	2012-05-02	18.789
KY	2621	12949644800	6716208J	00248580	2111	RES.-LEXINGTON-ZONE 2	FARM	NICHOLASVILLE RD	067	LEX	2012-07-27	BILL GRAVES	2012-05-29	19.149
KY	2621	12949644900	6716220I	00248662	2111	RES.-LEXINGTON-ZONE 2	R/W	R/W DKT HP	067	LEX	2012-07-08	WGRAVES	2012-05-21	22.108
KY	2621	12949645100	6716208-M	00439085	2111	RES.-LEXINGTON-ZONE 2	CLAYS MILL	UN-NAMED ST	067	LEX	2012-06-24	WGRAVES	2012-04-12	4.234
KY	2621	12949645200	6712208O	00459403	2111	RESIDENTIAL ZONE 2-LEXINGTON	BETH	CORNWALL DR	067	LEX	2012-06-23	WGRAVES	2012-05-01	22.271
KY	2621	12949645300	6712204C	00459486	2111	RESIDENTIAL ZONE 2-LEXINGTON	ALDRSHOT	MERRIMAC DR	067	LEX	2012-07-01	WGRAVES	2012-05-07	20.498
KY	2621	12949645400	6712204D	00459591	2111	RES SURVEY-ZONE 2-LEXINGTON	CLAYS MILL	CLAYS MILL RD	067	LEX	2012-07-01	STAN STIGALL	2012-04-17	19.276
KY	2621	12949645800	6716216I	00681430	3131	U-CSL 0000 LEX (87) MAR	MERCER	2001 MERCER RD	067	LEX	2012-08-12	WGRAVES	2012-08-10	0.076
KY	2623	12949646000	6688228L	00538229	2111	RESIDENTIAL ZONE 2-FRA	1' SL EASEMENT	DKT EASEMENT	073	FRA	2012-08-12	BILL TURNER	2012-06-06	79.864
KY	2623	12949646100	6692224A	00539296	2111	RESIDENTIAL ZONE 2-FRA	AIRDRIE	EASEMENT	073	FRA	2012-08-19	EDDIE FLACK	2012-05-23	43.527
KY	2621	12949865200	V-1021-36	00460884	3131	U-CSL 0135 LEX (330) MAR	CARLISLE	205 CARLISLE AV	067	LEX	2012-06-20	RONNIE DEAN	2012-04-04	356.000
KY	2621	12949865300	000000000	00460885	3131	U-CSL 0129 LEX (329) MAR	MEADOW	1042 MEADOW LN	067	LEX	2012-06-30	RONNIE DEAN	2012-04-10	413.000
KY	2621	12949865400	6720212B	00460887	3131	U-CSL 0111 LEX (207) MAR	LIMESTONE	908 N LIMESTONE ST	067	LEX	2012-06-05	EDDIE FLACK	2012-04-11	203.000
KY	2621	12949865500	6720212F	00460889	3131	U-CSL 0154 LEX (242) MAR	HIGHLAND PARK	1031 HIGHLAND PARK DR	067	LEX	2012-06-23	RONNIE DEAN	2012-04-11	292.000
KY	2621	12949865600	000000000	00460890	3131	U-CSL 0160 LEX (625) MAR	CROYDEN	1706 CROYDEN CT	067	LEX	2012-06-24	RONNIE DEAN	2012-04-02	618.000
KY	2621	12949865700	6720212C	00460893	3131	U-CSL 0236 LEX (307) MAR	NEW CIRCLE	254 E NEW CIRCLE RD CABLE	067	LEX	2012-06-30	RONNIE DEAN	2012-04-10	314.000
KY	2629	12949866000	V-1222/43	00098066	3131	U-CSL 0106 MTS (179) MAR	LOCUST	535 E LOCUST ST	173	MT	2012-06-30	EDDIE FLACK	2012-05-04	162.000
KY	2629	12949866100	V-1222/28	00098070	3131	U-CSL 0208 MTS (243) MAR	OLDFIELD TRAIL	107 OLDFIELD TRAIL CT LT29	173	MT	2012-06-25	EDDIE FLACK	2012-04-30	232.000
KY	2623	12950075900	V-926-7	00397970	3131	U-CSL 07-15 LEX (485) MAR	BINDERTON	713 EUREKA DR	239	VER	2012-06-20	RONNIE DEAN	2012-04-30	600.000
KY	2621	12950242100	16712216K	00705861	3131	U-CSL 0579 LEX (283) MAR	LEESWAY	102 LEESWAY DR	067	LEX	2012-06-30	WILLIAM TURNER	2012-04-10	283.000

KY	2621	12950242200	16712216H	00705862	3131	U-CSL 0580 LEX (151) MAR	SKYVIEW	524 SKYVIEW LN	067	LEX	2012-06-01	BILL TURNER	2012-04-11	151.000
KY	2621	12950268400	6724204H	00479053	3131	U-CSL 1929 5YR(1424) MAY	JANE BRIGGS	284 JANE BRIGGS AV	067	LEX	2012-06-12	MOVED TO 3 YR PROGRAM	2012-05-21	1.000
KY	2631	12951155500	7348244-L		3131	CSLLS SURVEY 00-00(19)	RICHLAND	15411 RICHLAND CT	019	CAT		KEVIN HANEY/S&A	2012-03-28	19.000
KY	2623	12953221300	6688228H		3131	U-CSL 00 00 (8)	WALMAC	210 WALMAC	073	FRA		ROBERT NORMAN	2012-07-30	20.000
KY	2629	12953467700	W-1030-34		3131	U-CSL INSP BOOK 00 00 (52)	DEE DEE	1221 DEE DEE DR	151	RIC		EDDIE FLACK	2012-05-02	3.000
KY	2631	12954988500	7360236-N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-WITH RT 11757	HFI PTRL-WITH RT 11757	019	CAT	2012-03-31	DPEMBER	2012-03-28	2.411
KY	2623	12955222400	16712236G	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2012-07-26	LSTAFFO	2012-04-24	35.111
KY	2623	12955222500	6700228A	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2012-07-18	WGRAVES	2012-04-19	84.520
KY	2623	12955222600	6696228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2012-07-25	WGRAVES	2012-04-20	29.482
KY	2629	12955222700	DE	00100097	3131	U-CSL 1325 PAR (038) DE	MILLER RUDDLES	3570 MILLER RUDDLES RD	017	PAR	2012-07-07	STAN STIGALL	2012-04-18	37.000
KY	2629	12955222900	16748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2012-05-17	STAN STIGALL	2012-04-18	39.688
KY	2629	12955223000	16728240O	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2012-05-18	LSTAFFO	2012-04-24	20.074
KY	2629	12955223100	16720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2012-05-21	STANS STIGALL	2012-04-18	76.281
KY	2631	12955223200	7352264-M	00148014	3131	CSLLS SURVEY 01-36 APRIL	BEAR RUN	120 BEAR RUN RD	089	RUS	2012-07-20	K.HANEY/S&A	2012-04-05	395.000
KY	2633	12955223500	X1729-38	00323054	2111	COALRUN VG-INTER. LEAK SURVEY	PUBLIC ROAD	R/W BEHIND RAX REST	195	COA	2012-08-02	CHOLBRO	2012-03-19	2.681
KY	2682	12955223600	IF541G	00395717	3131	CSLLS SURVEY 13-84 APRIL	WELL 100369	WELL 100369	119	PIN	2012-05-31	BFMULLI	2012-05-25	0.015
KY	2621	12955462000	16720212F	00460886	3131	U-CSL 0117 LEX (295) APR	CASTLEWOOD	241 CASTLEWOOD DR	067	LEX	2012-07-10	RONNIE DEAN	2012-06-14	295.000
KY	2621	12955462100	000000000	00460888	3131	U-CSL 0178 LEX (542) APR	ANNISTON	409 ANNISTON DR	067	LEX	2012-08-12	EDDIE FLACK	2012-04-30	542.000
KY	2621	12955462200	6724212A	00460891	3131	U-CSL 0166 LEX (324) APR	NORTHSIDE	573 NORTHSIDE DR CABLE	067	LEX	2012-07-13	EDDIE FLACK	2012-04-16	324.000
KY	2621	12955462300	V-1021-32	00460892	3131	U-CSL 0218 LEX (513) APR	EASTIN	312 EASTIN RD	067	LEX	2012-08-19	BILL TURNER	2012-05-03	511.000
KY	2621	12955462400	6720212B	00460894	3131	U-CSL 0224 LEX (311) APR	LIMESTONE	1501 N LIMESTONE ST	067	LEX	2012-07-28	WILLIAM TURNER	2012-05-21	311.000
KY	2621	12955462500	V10216	00460895	3131	U-CSL 0253 LEX (430) APR	MARLBORO	1839 MARLBORO DR	067	LEX	2012-08-19	BRYAN LEE	2012-05-04	443.000
KY	2621	12955462600	6720216G	00460900	3131	U-CSL 0271 LEX (351) APR	PIERSON	2339 PIERSON DR CABLE	067	LEX	2012-08-20	BRYAN LEE	2012-05-09	351.000
KY	2621	12955462700	6716216P	00460915	3131	U-CSL 0418 LEX (409) APR	NEWTOWN	771 NEWTOWN PK CABLE	067	LEX	2012-06-20	WILLIAM TURNER	2012-05-07	409.000
KY	2621	12955462800	6712224L	00460928	3131	U-CSL 0477 LEX (202) APR	GEORGETOWN	4435 GEORGETOWN RD CABLE	067	LEX	2012-08-13	WILLIAM TURNER/EDDIE FLACK	2012-07-06	202.000
KY	2621	12955462900	16712208I	00460938	3131	U-CSL 0859 LEX (444) APR	PEPPERTREE	4001 PEPPERTREE DR	067	LEX	2012-06-02	RONNIE DEAN	2012-04-24	444.000
KY	2623	12955463700	V-813/9	00394550	3131	U-CSL 0310 FRA (603) APR	BRIARPATCH	304 BRIARPATCH LN	073	FRA	2012-07-27	RONNIE DEAN	2012-07-13	603.000
KY	2623	12955463800	V-812/06	00394554	3131	U-CSL 0311 FRA (511) APR	WHEELER	200 WHEELER DR	073	FRA	2012-07-30	RONNIE DEAN	2012-05-14	511.000
KY	2629	12955464000	7244216F	00098074	3131	U-CSL 0307 MTS (183) APR	OLD OWINGSVILL	3020 OLD OWINGSVILL RD	173	MT	2012-07-09	EDDIE FLACK	2012-05-02	183.000
KY	2629	12955464100	V-1222/34	00098080	3131	U-CSL 0407 MTS (91) APR	QUEEN	113 N QUEEN ST	173	MT	2012-07-23	EDDIE FLACK	2012-05-01	91.000
KY	2629	12955464200	W1102-12	00098135	3131	U-CSL 1508 WIN (198) APR	LEXINGTON	12 W LEXINGTON AV 4	049	WIN	2012-07-23	EDDIE FLACK	2012-06-18	198.000
KY	2629	12955464300	X-1110/37	00098232	3131	U-CSL 0309 IRV (252) APR	R5 PEA RIDGE	R5 PEA RIDGE RD	065	IRV	2012-07-29	EDDIE FLACK	2012-06-25	252.000
KY	2629	12955464400	16740232M	00100070	3131	U-CSL 0125 PAR (133) APR	3RD	104 3RD ST	017	PAR	2012-07-02	EDDIE FLACK	2012-06-18	133.000
KY	2621	12955632400	6712208P	00248415	2111	RES.-LEXINGTON-ZONE 2	ARROWHEAD	WELLINGTON WY	067	LEX	2012-06-23	STAN STIGALL	2012-04-16	18.153
KY	2621	12955632500	6712208N	00248557	2111	RES.-LEXINGTON-ZONE 2	HARRODSBURG	HARRODSBURG RD	067	LEX	2012-07-09	WGRAVES	2012-05-11	22.343
KY	2621	12955632600	6716208N	00248568	2111	RES.-LEXINGTON-ZONE 2	ARK ROYAL	PASADENA DR	067	LEX	2012-07-07	STAN STIGALL	2012-04-10	18.305
KY	2621	12955632700	6716208I	00248583	2111	RES.-LEXINGTON-ZONE 2	BURBANK	PASADENA DR	067	LEX	2012-06-27	WILLIAM TURNER	2012-05-04	19.140
KY	2621	12955632800	6716216O	00248660	2111	RES.-LEXINGTON-ZONE 2	KEARNEY CREEK	R/W DKL HP	067	LEX	2012-07-08	WGRAVES	2012-05-16	28.612
KY	2621	12955633200	6716208I	00459627	2111	RESIDENTIAL ZONE 2-LEXINGTON	CHASE	STONE RD	067	LEX	2012-07-07	STAN STIGALL	2012-04-25	9.906
KY	2621	12955633300	6716208M	00459655	2111	RESIDENTIAL ZONE 2-LEXINGTON	ARK ROYAL	WESTERFIELD WY	067	LEX	2012-07-02	EDDIE FLACK	2012-05-09	18.275
KY	2621	12955633400	6712208H	00459684	2111	RESIDENTIAL ZONE 2-LEXINGTON	COURCELLE	SEATTLE DR	067	LEX	2012-06-20	WILLIAM TURNER	2012-04-06	11.641
KY	2621	12955633500	6716208O	00459693	2111	RESIDENTIAL ZONE 2-LEXINGTON	BELLEFONTE	NANTUCKET RD	067	LEX	2012-06-17	EDDIE FLACK	2012-04-06	19.407
KY	2621	12955633600	6716208O	00459704	2111	RESIDENTIAL ZONE 2-LEX	BELLEFONTE	MALIBU DR	067	LEX	2012-06-19	STAN STIGALL	2012-04-24	14.957
KY	2623	12955634200	16692224N	00327535	2111	RES SURVEY-FRANKFORT-Z5	MEDINA	US 421	073	FRA	2012-06-29	EDDIE FLACK	2012-05-25	6.709
KY	2623	12955634300	6700220J	00331499	2111	RES LEAK INSPECTION Z-2	BENDIX	OLD FRANKFORT PK	239	FRA	2012-07-28	WILLIAM TURNER	2012-05-08	5.929
KY	2623	12955634500	6688228L	00539298	2111	RESIDENTIAL ZONE 2-FRA	COUNTRY	SARATOGA	073	FRA	2012-08-15	WILLIAM TURNER	2012-05-10	32.555
KY	2623	12955634600	6688228P	00539301	2111	RESIDENTIAL ZONE 2-FRA	BUCKNER	METCALF DR	073	FRA	2012-08-13	EDDIE FLACK	2012-05-25	11.291
KY	2623	12955634700	6692224G	00540039	2111	RESIDENTIAL ZONE 2-FRA	CORPORATE	DUCKERS RD	073	FRA	2012-07-30	EDDIE FLACK	2012-05-10	33.023

KY	2629	12955634900	16748204	00246581	2111	ZONE-2 HP WIN	KZ	KZ	049	WIN	2012-06-13	LSTAFFO	2012-06-06	12.759
KY	2629	12955635000	7240216O	00479233	2111	ZONE 2 MT	A	OLD OWINGSVILLE RD	173	MT	2012-06-30	LSTAFFO	2012-05-03	39.628
KY	2629	12955635100	6736228G	00480370	2111	ZONE 2 PAR	BY-PASS	LETTON DR	017	PAR	2012-07-03	LSTAFFO	2012-05-11	70.129
KY	2623	12956810100	6692228N	00538230	2111	RESIDENTIAL ZONE 2-FRA	DKT EASEMENT	DKT EASEMENT	073	FRA	2012-08-07	EDDIE FLACK	2012-05-14	72.147
KY	2629	12956810500	7244216F	00479227	2111	ZONE 2 MT	2" PMP FROM R-1689	2" PMP FROM R-1689	173	MT	2012-06-18	LSTAFFO	2012-05-01	35.427
KY	2631	12957316800	7356252-K	00146487	2111	RES SUR MP LINE SOUTH ASH- CAT	CRUM	R/W	019	ASH	2012-06-30	DPEMBER	2012-06-20	16.337
KY	2631	12957316900	7356248-D	00146533	2111	RES SUR MP LINE "F" ASH-CAT.	R/W LINE "F"	R/W LINE "F"	019	CAT	2012-06-30	DPEMBER	2012-06-05	7.241
KY	2631	12957317000	7356252-H	00247147	2111	RES SUR MP LINE "G" ASH-CAT.	12TH	GREENUP AV	019	ASH	2012-07-07	DPEMBER	2012-06-11	23.805
KY	2631	12957317100	7360252-E	00262486	2111	RES SUR MP LINE "G" ASH-CAT.	R/W	R/W	019	CAT	2012-07-07	DPEMBER	2012-06-06	1.549
KY	2621	12957567000	6712208P	00459427	2111	RESIDENTIAL ZONE 2-LEXINGTON	APACHE	WELLINGTON WY	067	LEX	2012-06-23	LSTAFFO	2012-04-26	14.577
KY	2631	12957571300	7332288-N	00147106	2111	RES SUR S.S. ZONE 1	DORIS	OLD KY US 23	089	S S	2012-09-15	DPEMBER	2012-07-11	12.571
KY	2621	12959192000	16724208O	00378230	3131	U-CSL 1929 LEX (1424)MAY	ANDOVER GREEN	3604 GINGERMILL CT	067	LEX	2013-08-20	RONNIE DEAN	2012-03-16	1424.000
KY	2633	12960502400	7384172T	00706695	3131	CSLLS SURVEY 13-84 MAY	PW8969	PW8969	195	HAT	2012-08-30	DHANSFO	2012-05-17	205.000
KY	2621	12960591000	6716208D	00249378	2111	RES.-LEXINGTON-ZONE 2	COOPER	COOPER DR	067	LEX	2012-09-24	WILLIAM TURNER	2012-06-20	17.929
KY	2621	12960591200	6720216N	00460896	3131	U-CSL 0259 LEX (321) MAY	NEW CIRCLE	177 W NEW CIRCLE RD	067	LEX	2012-09-28	RONNIE DEAN	2012-07-24	321.000
KY	2621	12960591300	6720216F	00460897	3131	U-CSL 0265 LEX (397) MAY	VALLEY FARM	1020 VALLEY FARM RD CABLE	067	LEX	2012-08-27	RONNIE DEAN	2012-07-02	397.000
KY	2621	12960591400	6720216H	00460898	3131	U-CSL 0277 LEX (425) MAY	ROGERS	625 ROGERS RD	067	LEX	2012-09-09	BRYAN LEE	2012-05-18	425.000
KY	2621	12960591500	6720216O	00460901	3131	U-CSL 0311 LEX (195) MAY	BROADWAY	1949 N BROADWAY ST CABLE	067	LEX	2012-09-02	ROBERT NORMAN	2012-06-27	195.000
KY	2621	12960591600	6720212J	00460902	3131	U-CSL 0317 LEX (211) MAY	RUSSELL CAVE	1625 RUSSELL CAVE RD	067	LEX	2012-08-12	ROBERT NORMAN	2012-06-25	211.000
KY	2621	12960591700	6720212B	00460904	3131	U-CSL 0323 LEX (112) MAY	NORTHLAND	150 NORTHLAND DR CABLE	067	LEX	2012-09-10	RONNIE DEAN	2012-08-07	112.000
KY	2621	12960591800	6720212A	00460905	3131	U-CSL 0329 LEX (156) MAY	LOUDON	201 W LOUDON AV CABLE	067	LEX	2012-09-16	EDDIE FLACK	2012-06-18	156.000
KY	2621	12960591900	000000000	00460908	3131	U-CSL 0354 LEX (136) MAY	BROADWAY	210 N BROADWAY ST	067	LEX	2012-09-11	ROBERT NORMAN	2012-06-21	136.000
KY	2621	12960592000	16712216K	00460924	3131	U-CSL 0578 LEX (694) MAY	MABLE	2724 MABLE LN	067	LEX	2012-07-07	WILLIAM TURNER	2012-04-24	694.000
KY	2623	12960593600	16708228C	00536639	3131	U-CSL 11-05 GEO (287)	THE MASTERS	199 THE MASTERS	209	GEO	2012-08-26	ROBERT NORMAN	2012-07-25	287.000
KY	2629	12960594000	V01127/61	00097885	3131	U-CSL 0211 WIN (238) MAY	MAPLE	308 N MAPLE ST	049	WIN	2012-10-01	RICHIE WILLIAMS	2012-08-08	238.000
KY	2629	12960594100	7240216O	00098086	3131	U-CSL 1506 MTS (121) MAY	QUEEN	121 N QUEEN ST	173	MT	2012-08-20	RICHIE WILLIAMS	2012-08-14	121.000
KY	2629	12960594200	X-1206-12	00098239	3131	U-CSL 0402 IRV (208) MAY	MACK	MACK ST	065	IRV	2012-09-29	EDDIE FLACK	2012-08-02	208.000
KY	2629	12960594300	16740232N	00100073	3131	U-CSL 0320 PAR (192) MAY	MAIN	11 E MAIN ST	017	PAR	2012-08-27	EDDIE FLACK	2012-08-20	192.000
KY	2629	12960595700	U-1015/34	00185533	3131	U-CSL 0406 CYN (198) MAY	MILLER	107 N MILLER ST	097	CYN	2012-09-15	WILLIAM TURNER	2012-08-01	198.000
KY	2629	12960595800	6736252M	00185544	3131	U-CSL 0506 CYN (158) MAY	PINE	102< PINE ST 2FL	097	CYN	2012-09-02	WILLIAM TURNER	2012-07-30	158.000
KY	2633	12960598700	7376188T	00395627	3131	CSLLS SURVEY 10-54 APRIL	KY FIELD	000000 KY FIELD	159	WAR	2012-07-09	DHANSFO	2012-04-18	30.000
KY	2633	12960598800	7372188T	00395628	3131	CSLLS SURVEY 09-54 APRIL	KY FIELD	000000 KY FIELD	159	BEA	2012-07-08	DHANSFO	2012-04-17	28.000
KY	2633	12960598900	4144364	00395629	3131	CSLLS SURVEY 06-75 APRIL	P145	P145	195	PIK	2012-07-22	DHANSFO	2012-03-28	28.000
KY	2633	12960599000	7364148T	00395631	3131	CSLLS SURVEY 04-75 APRIL	US23	US23	195	PIK	2012-07-16	DHANSFO	2012-04-06	38.000
KY	2633	12960599100	7376136T	00395632	3131	CSLLS SURVEY 03-75 APRIL	PW4989	PW4989	195	NEL	2012-07-24	DHANSFO	2012-04-02	38.000
KY	2623	12960850400	000000000	00394556	3131	U-CSL 0212 FRA (353) MAY	CLIFFSIDE	1220 CLIFFSIDE DR	073	FRA	2012-09-17	RONNIE DEAN	2012-08-15	353.000
KY	2623	12960850500	000000000	00394559	3131	U-CSL 0112 FRA (195) MAY	4TH	119 E 4TH ST	073	FRA	2012-09-30	RONNIE DEAN	2012-07-22	195.000
KY	2623	12960850600	V-904-21	00401481	3131	U-CSL 01-05 GEO (942) MAY	TIM TAM	101 TIM TAM TR	209	GEO	2012-09-23	R NORMAN/RDEAN	2012-09-06	892.000
KY	2623	12960850700	V00000000	00401482	3131	U-CSL 02-16 VERS(459) MAY	CHESTNUT	212 S GRATZ ST	239	MID	2012-09-15	RONNIE DEAN	2012-05-10	459.000
KY	2623	12960850800	V-912-19	00401484	3131	U-CSL 01-15 MID (393) MAY	CARRIAGE	107 CARRIAGE LN	239	MID	2012-10-02	EDDIE FLACK	2012-06-18	387.000
KY	2623	12961213100	6692228A	00544779	2111	RESIDENTIAL ZONE-2 FRA	E MAIN	R/W	209	GEO	2012-08-14	WILLIAM TURNER	2012-05-09	25.870
KY	2621	12961444500	6716204C	00248694	2111	RES.-LEXINGTON-ZONE 2	BRIARCLIFF	LANSDOWNE DR	067	LEX	2012-08-12	LSTAFFO	2012-05-15	15.101
KY	2621	12961444600	6716208C	00248704	2111	RES.-LEXINGTON-ZONE 2	MT TABOR	STADIUM RD B	067	LEX	2012-08-27	WILLIAM TURNER	2012-05-30	16.322
KY	2621	12961444700	6720204B	00248714	2111	RES.-LEXINGTON-ZONE 2	BAY LEAF	CHINOE RD	067	LEX	2012-07-29	BILL TURNER	2012-05-22	17.735
KY	2621	12961444800	6720208O	00248731	2111	RESIDENTIAL ZONE 2-LEX-APRIL	EDGEWATER	SHADYBROOK LN	067	LEX	2012-07-29	WILLIAM TURNER	2012-05-23	18.116
KY	2621	12961444900	6720208C	00248787	2111	RES.-LEXINGTON-ZONE 2	E MAIN	R/W	067	LEX	2012-08-22	WILLIAM TURNER	2012-06-19	15.087
KY	2621	12961445000	6716220E	00248793	2111	3ES.-LEXINGTON-ZONE 2	GEORGETOWN	GEORGETOWN RD	067	LEX	2012-07-28	BILL TURNER	2012-06-18	9.864
KY	2621	12961445100	6720208G	00248798	2111	RES.-LEXINGTON-ZONE 2	ALTAMONT	LAKE PARK RD	067	LEX	2012-08-29	WILLIAM TURNER	2012-05-22	13.299

KY	2621	12961445200	6720208M	00459979	2111	RESIDENTIAL ZONE 2-APRIL	ALBANY	MONTAVESTA RD	067	LEX	2012-08-11	BRYAN LEE	2012-05-18	18.365
KY	2621	12961445300	6716208O	00459999	2111	RESIDENTIAL ZONE 2- APRIL	BRAEMER	LANSDOWNE DR	067	LEX	2012-08-15	WILLIAM TURNER	2012-06-07	18.080
KY	2621	12961445400	6720208G	00460745	2111	RESIDENTIAL ZONE 2-LEXINGTON	BIXBY	LAKESHORE DR	067	LEX	2012-08-29	WILLIAM TURNER	2012-05-25	20.497
KY	2621	12961445500	6716208L	00460746	2111	RESIDENTIAL ZONE 2-LEXINGTON	ALUMNI	R/W	067	LEX	2012-08-18	RONNIE DEAN	2012-06-18	15.360
KY	2621	12961445600	6716208H	00460751	2111	RESIDENTIAL ZONE 2-LEXINGTON	COAL PILE	COMMONWEALTH DR	067	LEX	2012-08-27	EDDIE FLACK	2012-06-08	8.048
KY	2621	12961445700	6696212H	00461000	2111	RESIDENTIAL ZONE 2-VERSAILLES	FRANKFORT	US BYPASS	239	VER	2012-08-27	WILLIAM TURNER	2012-06-29	14.714
KY	2621	12961445800	6696212H	00461010	2111	RESIDENTIAL ZONE 2-VERSAILLES	ASHMORE	DOUGLAS AV	239	VER	2012-08-21	WILLIAM TURNER	2012-06-08	15.475
KY	2621	12961445900	6696212D	00461135	2111	RESIDENTIAL ZONE 2-LEX	GEORGIA	R/W TO REG 1587	239	VER	2012-08-19	WILLIAM TURNER	2012-06-12	11.333
KY	2621	12961446000	6696212L	00461172	2111	RESIDENTIAL ZONE 2-VERSAILLES	AMSDEN	LEXINGTON ST	239	VER	2012-09-10	WILLIAM TURNER	2012-06-13	9.794
KY	2623	12961446600	6696212H	00248831	2111	RES.-VERSAILLES-ZONE 2	ANGUS	BIG SINK RD	239	VER	2012-09-08	EDDIE FLACK	2012-05-30	25.567
KY	2623	12961446700	6704212I	00249188	2111	RES.-VERSAILLES-ZONE 2	FIELDVIEW	US 60	239	VER	2012-09-09	EDDIE FLACK/BILL GRAVES	2012-05-30	24.971
KY	2623	12961446800	6696212H	00249195	2111	RES.-VERSAILLES-ZONE 2	AMSDEN	AMSDEN AV	239	VER	2012-09-10	EDDIE FLACK	2012-06-05	22.978
KY	2623	12961446900	6700212J	00249199	2111	RES.-VERSAILLES-ZONE 2	DALE	R/W FROM REG 1586	239	VER	2012-08-28	EDDIE FLACK	2012-05-24	9.242
KY	2623	12961447000	6696212P	00249202	2111	RES.-VERSAILLES-ZONE 2	BLACKARD	STOUT AV	239	VER	2012-08-29	EDDIE FLACK	2012-05-24	15.162
KY	2629	12961447400	6764176K	00479739	2111	ZONE 2 IRV	EDGEWOOD/EASEMENT	WINCHESTER RD	065	IRV	2012-08-22	EDDIE FLACK	2012-07-02	20.016
KY	2629	12961447500	6732240D	00479780	2111	ZONE 2 CYN	EASEMENT	US 27	097	CYN	2012-09-10	WGRAVES	2012-07-03	39.025
KY	2629	12961447600	6740232I	00480384	2111	ZONE 2 PAR	2ND	2ND ST	017	PAR	2012-09-08	LSTAFFO	2012-05-22	34.576
KY	2629	12961447700	6740232I	00480386	2111	ZONE 2 PAR	MT AIRY	MT AIRY DR	017	PAR	2012-09-04	LSTAFFO	2012-06-07	1.283
KY	2629	12961447800	6740232I	00480389	2111	ZONE 2 PAR	2ND ST/PEACOCK RD	2ND ST/PEACOCK RD	017	PAR	2012-09-01	LSTAFFO	2012-06-07	18.994
KY	2629	12962542100	7240216I	00479265	2111	BUS DIST MT	BANK	BUSINESS EASEMENT	173	MT	2012-11-10	LSTAFFO	2012-04-13	23.042
KY	2629	12962542200	6736248A	00479789	2111	BUS DIST CYN	ALLEY	WALNUT ST	097	CYN	2012-12-31	WGRAVES	2012-04-02	18.859
KY	2631	12963160700	7328288-P	00147087	2111	RES SUR SOUTH SHORE	BIGGS	CALLIHAN ST	089	S S	2012-10-13	KEVIN HANEY/S&A	2012-07-19	12.370
KY	2631	12963160800	7340268-A	00147113	2111	RES SUR ZONE 1 GREENUP	ASH	ELIZABETH ST	089	GRE	2012-07-07	DPEMBER	2012-04-19	15.281
KY	2631	12963160900	7340268-E	00147124	2111	RES SUR ZONE 1 GREENUP	3RD	R/W US 23	089	GRE	2012-09-02	DPEMBER	2012-07-23	16.622
KY	2631	12963161600	7328284-B	00253108	2111	RES SUR ZONE 1 SOUTH SHORE	ALLEY	SEVENTH ST	089	S S	2012-10-01	KEVIN HANEY/S&A	2012-07-12	11.484
KY	2631	12963161700	7328284-B	00253421	2111	RES SUR ZONE 1 SOUTH SHORE	2ND	US 23	089	S S	2012-09-29	DPEMBER	2012-07-11	14.322
KY	2631	12963161800	7328284-B	00253422	2111	RES SUR ZONE 1 SOUTH SHORE	JOHN PHILLIPS	MAIN ST	089	S S	2012-09-09	KEVIN HANEY/S&A	2012-07-17	17.690
KY	2631	12963161900	7328284-C	00253648	2111	RES SUR ZONE 1 SOUTH SHORE	JOHNSONS	R/W US 23	089	S S	2012-09-29	KEVIN HANEY/S&A	2012-07-18	13.344
KY	2631	12963162000	7328284-C	00253650	2111	RES SUR ZONE 1 SOUTH SHORE	CIRCLE	R/W US 23	089	S S	2012-09-26	KEVIN HANEY/S&A	2012-07-18	15.169
KY	2631	12963162100	7348264-B	00258744	2111	RES SUR ZONE 1 DUE IN MAY		R/W	089	RAC	2012-10-17	KEVIN HANEY/S&A	2012-07-17	6.782
KY	2631	12963162200	7344264-D	00259164	2111	RES SUR ZONE 1 DUE IN MAY	CAROLINE SCHOOL	R/W US 23	089	WUR	2012-09-09	WILLIAM TURNER/S&A	2012-07-23	15.326
KY	2631	12963685800	7356216-H		3131	CSLLS-SCATTERED NEW ACCOUNTS	LEVISA	410 LEVISA DR	127	LOU		KEVIN HANEY/S&A	2012-03-28	10.000
KY	2621	12964833200	000000000		3131	INSP SERV LINE PER REPORT	DENNIS	102 DENNIS DR	067	LEX		WGRAVES	2012-08-23	0.001
KY	2621	12964833500	16720208		3131	INSP SERV LINE PER REPORT	PEPPERHILL	3277 PEPPERHILL RD	067	LEX		WGRAVES	2012-07-20	0.001
KY	2633	12965369200	7372188L	00395635	3131	CSLLS SURVEY 13-80 MAY	WELL 800720	WELL 800720	159	WAR	2012-08-29	DHANSFO	2012-05-17	31.000
KY	2633	12965369300	7344160T	00395637	3131	CSLLS SURVEY 06-72 MAY	P4	000000 P4	071	MAR	2012-08-29	DHANSFO	2012-05-18	33.000
KY	2632	12965524800	7260280N	00690383	2111	INT. MAYS.#7260280N 8.2 UNITS	MAP #7260280N	MAP #7260280N	161	MAY	2012-10-20	RICHEL WILLIAMS	2012-10-04	8.204
KY	2621	12965594600	16716212L	00212186	2111	INTERMEDIATE SURVEY-LEXINGTON	EUCLID	MAXWELL ST	067	LEX	2012-09-10	ROBERT NORMAN	2012-07-13	6.342
KY	2621	12965594700	6720216A	00212188	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	HACKNEY PL	067	LEX	2012-09-09	WILLIAM TURNER	2012-07-03	6.277
KY	2621	12965594800	16716212K	00212189	2111	INTERMEDIATE SURVEY-LEXINGTON	BOLIVAR	PATTERSON ST	067	LEX	2012-09-13	ROBERT NORMAN	2012-07-05	4.672
KY	2621	12965594900	16712208D	00249568	2111	RES.-LEXINGTON-ZONE 2	BLUE ASH	LONGVIEW DR	067	LEX	2012-10-13	WILLIAM TURNER	2012-07-19	32.871
KY	2633	12965596000	W-1720-10	00098869	2111	INEZ-INTERMEDIATE LEAK SURVEY	EASEMENT	MIDDLE FORK RD	159	INE	2012-09-15	BGOBLE	2012-06-14	0.872
KY	2633	12965596100	Y1621-3	00098870	2111	HINDMAN-INTERMEDIATE LEAK SURV	EASE @ TROUBLESOME CRK	EASEMENT @ ALLEY	119	HIN	2012-12-22	BGOBLE	2012-06-13	2.879
KY	2633	12965596300	Y-1616-47	00322874	2111	HINDMAN-BUSINESS LEAK SURVEY	COURT	KY SR 550	119	HIN	2012-12-22	BGOBLE	2012-06-13	1.674
KY	2621	12965785100	16720216I	00460906	3131	U-CSL 0335 LEX (319) JUN	HOLLOW CREEK	525 HOLLOW CREEK RD	067	LEX	2012-10-22	RONNIE DEAN	2012-07-02	319.000
KY	2621	12965785200	V-925-48	00460909	3131	U-CSL 0360 LEX (169) JUN	3RD	610< W 3RD ST	067	LEX	2012-10-16	EDDIE FLACK	2012-07-17	169.000
KY	2621	12965785300	000000000	00460910	3131	U-CSL 0366 LEX (161) JUN	LIMESTONE	603 N LIMESTONE ST	067	LEX	2012-10-09	WM TURNER	2012-07-09	161.000
KY	2621	12965785400	16720212E	00460911	3131	U-CSL 0372 LEX (213) JUN	LIMESTONE	557 N LIMESTONE ST 2	067	LEX	2012-10-08	ROBERT NORMAN	2012-06-29	213.000

KY	2621	12965785500	6720212E	00460912	3131	U-CSL 0378 LEX (189) JUN	WILLY	503 WILLY ST CABLE	067	LEX	2012-10-17	EDDIE FLACK	2012-07-18	189.000
KY	2621	12965785600	16716216G	00460914	3131	U-CSL 0412 LEX (242) JUN	INNOVATION	2200 INNOVATION DR	067	LEX	2012-10-15	ROBERT NORMAN	2012-07-19	246.000
KY	2621	12965785700	16712216H	00460916	3131	U-CSL 0424 LEX (287) JUN	SANDERSVILLE	2949 SANDERSVILLE RD	067	LEX	2012-09-23	ROBERT NORMAN	2012-07-13	287.000
KY	2621	12965785800	6716216L	00460917	3131	U-CSL 0430 LEX (306) JUN	NANDINO	900 NANDINO BV	067	LEX	2012-10-22	RONNIE DEAN	2012-08-08	306.000
KY	2629	12965785900	V112752	00097881	3131	U-CSL 0312 WIN (242) JUN	LINDEN	149 LINDEN AV	049	WIN	2012-10-07	WILLIAM TURNER	2012-08-07	242.000
KY	2629	12965786000	7240216N	00098089	3131	U-CSL 0606 MTS (184) JUN	EVERETT	6 EVERETT CT	173	MT	2012-10-02	RICHIE WILLIAMS	2012-08-14	184.000
KY	2629	12965786100	16740232N	00100071	3131	U-CSL 0225 PAR (199) JUN	VINE	316 VINE ST	017	PAR	2012-11-13	EDDIE FLACK	2012-08-21	199.000
KY	2629	12965786300	U-1014/40	00185547	3131	U-CSL 1207 CYN (25) JUN	PLEASANT	317 W PLEASANT ST	097	CYN	2012-11-13	EDDIE FLACK	2012-08-17	25.000
KY	2629	12965786500	6736252M	00460899	3131	U-CSL 1606 CYN (106) JUN	MILL	101 E MILL ST	097	CYN	2012-11-13	WILLIAM TURNER	2012-08-01	106.000
KY	2623	12965934300	V-804/51	00394561	3131	U-CSL 1508 FRA (313) JUN	MOJAVE	1021 MOJAVE TL	073	FRA	2012-11-26	RONNIE DEAN	2012-08-17	313.000
KY	2623	12965934400	6684228N	00394562	3131	U-CSL 0211 FRA (236) JUN	TANGLEWOOD	215 TANGLEWOOD DR	073	FRA	2012-10-14	WILLIAM TURNER	2012-08-24	236.000
KY	2623	12965934500	000000000	00402796	3131	U-CSL 02-05 GEO (424) JUN	BARREN RIVER	601 POPLAR ST DN	209	GEO	2012-11-26	ROBERT NORMAN	2012-08-03	424.000
KY	2623	12965934600	6696212G	00402823	3131	U-CSL 04-15 VER (235) JUN	CAMDEN	141 CAMDEN AV	239	VER	2012-10-08	EDDIE FLACK	2012-08-24	235.000
KY	2621	12966124600	6716208F	00249382	2111	RES.-LEXINGTON-ZONE 2	DERBY	R/W TRUMPS	067	LEX	2012-09-15	ROBERT NORMAN	2012-06-05	9.146
KY	2621	12966124700	6712208P	00249385	2111	RES.-LEXINGTON-ZONE 2	ANDREA	W REYNOLDS RD	067	LEX	2012-09-16	WILLIAM TURNER	2012-06-21	21.129
KY	2621	12966124800	6716208C	00249561	2111	RES.-LEXINGTON-ZONE 2	BONNIE BRAE	CROSSOVER AT CONN TERR	067	LEX	2012-09-24	BILL TURNER	2012-06-26	15.654
KY	2621	12966124900	6716212L	00249588	2111	RES.-LEXINGTON-ZONE 2	BASSETT	W HIGH ST	067	LEX	2012-09-30	WILLIAM TURNER	2012-06-27	16.309
KY	2621	12966125100	6716208E	00461309	2111	RESIDENTIAL ZONE 2-LEXINGTON	ALLEY	R/W TO REG 1029	067	LEX	2012-09-24	WILLIAM TURNER	2012-06-25	27.577
KY	2621	12966125200	6716208E	00461322	2111	RESIDENTIAL ZONE 2-LEXINGTON	BARKLEY	CLAYMONT DR	067	LEX	2012-09-17	WILLIAM TURNER	2012-06-22	23.807
KY	2621	12966125300	6716208E	00461327	2111	RESIDENTIAL ZONE 2-LEXINGTON	CLAYS MILL	CLAYS MILL RD	067	LEX	2012-09-17	EDDIE FLACK	2012-06-22	17.187
KY	2621	12966125400	6716208I	00461328	2111	RESIDENTIAL ZONE 2-LEXINGTON	BRADFORD	HILL N DALE DR	067	LEX	2012-09-15	RONNIE DEAN	2012-06-29	21.054
KY	2629	12966126200	V-1126-64	00212855	2111	ZONE-2 MP WIN	ESTES	QUICK SHOP TRAILER PR	049	WIN	2012-10-09	WILLIAM TURNER	2012-07-16	15.473
KY	2629	12966126300	W-1102-26	00213012	2111	ZONE-2 MP WIN	BOONE	BOONE AV	049	WIN	2012-09-22	WILLIAM TURNER	2012-07-10	19.541
KY	2629	12966126400	W-1102-18	00245524	2111	ZONE-2 HP-MP WIN	AL FAN	MILLWOOD DR	049	WIN	2012-09-23	WILLIAM TURNER	2012-07-17	17.778
KY	2629	12966126500	W-1101-8	00246003	2111	ZONE-2 MP WIN	ASHLEY	SKYLARK DR	049	WIN	2012-10-06	WILLIAM TURNER	2012-07-18	16.847
KY	2629	12966126600	W-1102-9	00246463	2111	ZONE-2 MP WIN	CARTER	CHURCHILL DR	049	WIN	2012-10-07	EDDIE FLACK	2012-07-20	17.567
KY	2629	12966126700	W-1101-30	00248291	2111	ZONE-2 MP WIN	BAKER	LAFAYETTE BV	049	WIN	2012-09-19	WILLIAM TURNER	2012-07-12	36.847
KY	2629	12966126800	V-1126-54	00250095	2111	ZONE-2 MP WIN	DALE	SHOPPERS DR	049	WIN	2012-10-08	EDDIE FLACK	2012-07-23	15.410
KY	2629	12966126900	W-1101-45	00251103	2111	ZONE-2 MP WIN	FOXGLOVE	MORNING GLORY CT	049	WIN	2012-09-17	EDDIE FLACK	2012-07-03	17.398
KY	2629	12966127100	7240216N	00479213	2111	ZONE 2 MT	DOUGLAS	MAYSVILLE RD	173	MT	2012-09-16	EDDIE FLACK	2012-07-06	32.639
KY	2629	12966127200	6764176K	00479717	2111	ZONE 2 IRV	ALLEY	RICE ST	065	IRV	2012-11-12	EDDIE FLACK	2012-07-13	21.602
KY	2633	12966128400	X1728-20	00098800	2111	HAROLD-RES LEAK SURVEY	1ST	EASEMENT	071	HAR	2012-08-27	BGOBLE	2012-05-29	14.460
KY	2633	12966825600	7376140T		3131	CSLLS INSP/REPORT RESULTS	POWELLS	1850 POWELLS CK	195	PIK		DHANSFO	2012-04-27	1.000
KY	2633	12966826000	7364148T		3131	CSLLS INSP/REPORT RESULTS	SR1460	1100 SR1460	195	PIK		DHANSFO	2012-04-27	1.000
KY	2633	12966826300	7364140T		3131	CSLLS INSPECTOR/REPORT RESULTS	SHELBIANA	3369 E SHELBIANA RD	195	PIK		DHANSFO	2012-04-27	1.000
KY	2631	12967068700	7344264-C	00147263	2111	RES SUR WURTLAND	ADAMS	WURTLAND AV	089	WUR	2012-11-07	RICHIE WILLIAMS/S&A	2012-07-27	17.192
KY	2631	12967068800	7344268-P	00147268	2111	ZONE 1 WURTLAND	FRANZ	RIVERSIDE DR	089	WOR	2012-09-17	KEVIN HANEY/S&A	2012-07-16	20.626
KY	2631	12967068900	7344264-B	00147275	2111	RES SUR ZONE 1 DUE IN MAY	ADAMS	CENTER ST	089	WUR	2012-11-10	WILLIAM TURNER/S&A	2012-07-24	18.188
KY	2631	12967069000	7340268-P	00147278	2111	RES SUR ZONE 1 WURTLAND	HARRIS	R/W	089	WUR	2012-08-14	KEVIN HANEY/S&A	2012-07-23	1.680
KY	2631	12967069100	7344268-N	00255123	2111	RES SUR WURTLAND	ADENA	WEST ST	089	WUR	2012-11-11	KEVIN HANEY/S&A	2012-07-23	16.591
KY	2631	12967069200	7344264-P	00257506	2111	RES SUR ZONE 1 WORTHINGTON	CRIMSON	R/W	089	WOR	2012-08-13	KEVIN HANEY/S&A	2012-07-24	13.676
KY	2631	12967069300	7344268-P	00257878	2111	RES SUR ZONE 1 DUE IN MAY	2ND	RIVERSIDE DR	089	WOR	2012-09-16	RICHIE WILLIAMS/S&A	2012-07-25	13.404
KY	2631	12967069400	7348268-M	00258214	2111	RES SUR ZONE 1 DUE IN MAY	1ST	ALLEY	089	WOR	2012-08-22	KEVIN HANEY/S&A	2012-07-20	13.134
KY	2631	12967069500	7348264-B	00258230	2111	RES SUR ZONE 1 DUE IN MAY	ALLEY	FERRY ST	089	WOR	2012-08-19	RICHIE WILLIAMS/S&A	2012-07-26	15.219
KY	2631	12967069600	7348264-B	00258498	2111	RES SUR ZONE 1 DUE IN MAY	ALLEY	ALLEY	089	WOR	2012-08-19	KEVIN HANEY/S&A	2012-07-24	0.948
KY	2631	12967069700	7348264-B	00258626	2111	RES SUR ZONE 1 DUE IN MAY	874	R/W	089	RAC	2012-09-19	WILLIAM TURNER/S&A	2012-07-25	12.306
KY	2631	12967069800	7348264-B	00258747	2111	RES SUR ZONE 1 DUE IN MAY	BRENTWOOD	POND RUN RD	089	RAC	2012-08-19	KEVIN HANEY/S&A	2012-06-29	11.815
KY	2631	12967069900	7348264-F	00258803	2111	RES SUR ZONE 1 DUE IN MAY	ACKISON	WINTER ST	089	RAC	2012-08-15	WILLIAM TURNER/S&A	2012-07-25	8.407

KY	2631	12967070000	7348264-E	00259163	2111	RES SUR ZONE 1 DUE IN MAY	BATTER	HILLCREST VALLEY DR	089	RAC	2012-08-18	KEVIN HANEY/S&A	2012-08-02	21.784
KY	2631	12967070100	7344264-L	00259165	2111	RES SUR ZONE 1 DUE IN MAY	CAROLINE	DEER CREEK CT	089	WUR	2012-08-14	RICHIE WILLIAMS/S&A	2012-07-23	9.309
KY	2631	12967070200	7348264-H	00259299	2111	RES SUR ZONE 1 DUE IN MAY	1ST	2ND AV	089	FLA	2012-08-27	KEVIN HANEY/S&A	2012-07-25	8.121
KY	2632	12970229100	7260280M	00694077	2111	INTER.SURV.#7260280M 3.1 UNITS			161	MAY	2012-11-04	RICHIE WILLIAMS	2012-10-04	3.091
KY	2632	12970229200	7256280K	00694087	2111	INTER.SURV.#7256280K 1.7 UNITS			161	MAY	2012-11-08	EDDIE FLACK	2012-10-05	1.679
KY	2632	12970229400	7256280P	00694114	2111	INTER. SUR.#7256280P 9.3 UNITS			161	MAY	2012-11-08	EDDIE FLACK	2012-10-05	9.384
KY	2632	12970229500	7256280L	00694123	2111	INTER.SUR.#7256280L 5 UNITS			161	MAY	2012-11-15	EDDIE FLACK	2012-10-05	5.021
KY	2621	12970290300	6716216O	00214889	2111	INTERMEDIATE SURVEY-LEXINGTON	GEORGETOWN	GEORGETOWN RD	067	LEX	2012-10-19	WILLIAM TURNER	2012-08-24	14.142
KY	2623	12970290700	16696212K	00214895	2111	INTERMEDIATE SURVEY-VERSAILLES	CAMDEN	CEMETARY	239	VER	2012-10-18	WILLIAM TURNER	2012-09-07	12.169
KY	2623	12970290800	6700224O	00214897	2111	INTERMEDIATE SURVEY-MIDWAY	BRUEN	N WINTER ST	239	MID	2012-11-11	WILLIAM TURNER	2012-09-07	2.113
KY	2629	12970290900	7240216F	00479235	2111	ZONE 5 MT	ALLIANCE	S L TO ST JOE HOSPITAL	173	MT	2012-10-16	EDDIE FLACK	2012-08-21	58.406
KY	2631	12970291900	7352252K	00677506	2111	PATROL LKG SURV HIF W/RT117174	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2012-06-30	DPEMBER	2012-06-11	24.334
KY	2633	12970292800	X-1729-12	00326072	2111	BLAIRTOWN-INTER.LEAK SURVEY	MULLINS 1ST	US 23	195	BLA	2012-09-17	BGOBLE	2012-06-14	1.577
KY	2633	12970293000	7372184B	00395695	3131	CSLLS SURVEY 06-54 JUNE	MARCUM BRANCH	000000 MARCUM BRANCH RD	159	BEA	2012-09-19	DHANSFO	2012-06-26	62.000
KY	2633	12970293100	7348148T	00395696	3131	CSLLS SURVEY 10-75 JUNE	PW3721	PW3721	071	DRI	2012-09-30	BFMULLI	2012-06-27	0.038
KY	2633	12970293200	7344168G	00395697	3131	CSLLS SURVEY 02-70 JUNE	KY RT 1428	65 KY RT 1428	071	LNC	2012-09-16	DHANSFO	2012-06-28	109.000
KY	2682	12970293300	111111111	00395721	3131	CSLLS SURVEY 13-80 JULY	WELL 100034C	000000 WELL 100034C	071	HIP	2012-07-31	BFMULLI	2012-07-17	0.010
KY	2621	12970492100	16716216O	00460918	3131	U-CSL 0436 LEX (289) JUL	CHILES	750 CHILES AV	067	LEX	2012-11-04	RICHIE WILLIAMS	2012-08-16	289.000
KY	2621	12970492200	16716212D	00460919	3131	U-CSL 0459 LEX (312) JUL	ELM	422 ELM ST	067	LEX	2012-11-12	JAY HALL	2012-08-27	312.000
KY	2621	12970492300	16716216N	00460926	3131	U-CSL 0465 LEX (306) JUL	LIMA	250 LIMA DR	067	LEX	2012-11-20	ANDREW RITTENHOUSE	2012-10-17	306.000
KY	2621	12970492400	16716212H	00460927	3131	U-CSL 0471 LEX (30) JUL	BROADWAY	301 N BROADWAY ST C	067	LEX	2012-11-20	JASON HALL	2012-08-17	30.000
KY	2621	12970492500	6716212H	00460929	3131	U-CSL 0483 LEX (134) JUL	BALLARD	611 BALLARD ST CABLE	067	LEX	2012-11-07	WILLIAM TURNER	2012-08-08	134.000
KY	2621	12970492600	6716216N	00460934	3131	U-CSL 0560 LEX (176) JUL	HILLSBORO	361 HILLSBORO AV	067	LEX	2012-10-28	JASON HALL	2012-08-17	176.000
KY	2621	12970492700	6716212B	00460935	3131	U-CSL 0572 LEX (224) JUL	LEESTOWN	1206 LEESTOWN RD	067	LEX	2012-11-26	WILLIAM TURNER	2012-08-08	224.000
KY	2621	12970492800	6716208I	00460939	3131	U-CSL 0836 LEX (317) JUL	PASADENA	577 PASADENA DR	067	LEX	2012-10-27	RICHIE WILLIAMS	2012-08-06	317.000
KY	2623	12970493600	V-809/21	00394565	3131	U-CSL 1614 FRA (222) JUL	WHITEBRIDGE	5 WHITEBRIDGE LN	073	FRA	2012-11-26	RONNIE DEAN	2012-09-11	222.000
KY	2623	12970493700	V-804/61	00394568	3131	U-CSL 1613 FRA (831) JUL	SILVER LAKE	1004 SILVER LAKE BV	073	FRA	2012-11-25	BILL TURNER	2012-09-25	831.000
KY	2623	12970493800	000000000	00404597	3131	U-CSL 03-05 GEO (211) JUL	HICKMAN	508 POPLAR ST	209	GEO	2012-11-27	ROBERT NORMAN	2012-08-10	211.000
KY	2629	12970494300	W-1102-4	00100373	3131	U-CSL 0109 WIN (231) JUL	PEARL	406 PEARL ST	049	WIN	2012-11-03	RICHIE WILLIAMS	2012-08-08	231.000
KY	2621	12970886900	6716208D	00249531	2111	RES.-LEXINGTON-ZONE 2	ARLINGTON	R/W TO REG 1060	067	LEX	2012-11-03	RONNIE DEAN	2012-06-29	24.350
KY	2621	12970887000	6716212P	00249532	2111	RES.-LEXINGTON-ZONE 2	CLIFTON	DIXIE CT	067	LEX	2012-10-08	ROBERT NORMAN	2012-07-02	11.846
KY	2621	12970887100	6716208C	00249550	2111	RES.-LEXINGTON-ZONE 2	AUDUBON	ELIZABETH ST	067	LEX	2012-10-23	RONNIE DEAN	2012-07-03	37.518
KY	2621	12970887200	6716212O	00249579	2111	RES.-LEXINGTON-ZONE 2	ARCADIA	SOUTHBROADWAY PK	067	LEX	2012-11-03	ROBERT NORMAN	2012-06-29	9.585
KY	2621	12970887300	6716212O	00249584	2111	RES.-LEXINGTON-ZONE 2	ARCADIA	HUGUELET DR	067	LEX	2012-11-04	WILLIAM TURNER	2012-07-03	23.682
KY	2621	12970887400	6716208A	00371989	2111	RES.-LEXINGTON-ZONE 2	LAFAYETTE	SPRINGHILL DR	067	LEX	2012-09-30	ROBERT NORMAN	2012-07-13	7.962
KY	2633	12970888500	7344148-I	00098756	2111	DRIFT-RES LEAK SURVEY	1ST	HIGH ST	071	DRI	2012-09-15	BGOBLE	2012-06-13	9.520
KY	2633	12970888600	Y1618-54	00098825	2111	PIPPA PASSES-RES LEAK SURVEY	EASEMENT	EASEMENT	119	PIP	2012-09-19	BGOBLE	2012-06-13	7.518
KY	2631	12973459300	7352256-L	00107074	2111	INT SUR ASHLAND	13TH	29TH ST	019	ASH	2012-12-31	KEVIN HANEY/S&A	2012-07-27	10.027
KY	2631	12973459400	7356260-N	00107075	2111	INT SUR ASHLAND	15TH	R/W	019	ASH	2012-12-31	KEVIN HANEY/S&A	2012-07-27	21.468
KY	2631	12973459500	7336268-D	00107077	2111	INT SUR GREENUP	PERRY	PERRY ST	089	GRE	2012-12-31	DPEMBER	2012-07-20	0.469
KY	2631	12973459600	7348264-B	00107078	2111	INT SUR WORTHINGTON	ALLEY	WORTHINGTON AV	089	WOR	2012-12-31	KEVIN HANEY/S&A	2012-07-27	1.004
KY	2631	12973459700	7344264-B	00107079	2111	INT SUR WURTLAND			089	WUR	2012-12-31	KEVIN HANEY/S&A	2012-07-27	0.436
KY	2631	12973459800	T-1601-47	00107081	2111	INT SUR SOUTH SHORE	ALLEY	ALLEY	089	S S	2012-12-31	DPEMBER	2012-07-20	2.088
KY	2631	12973459900	7356216-D	00107087	2111	INT SUR LOUISA	CLAY	R/W	127	LOU	2012-12-31	KEVIN HANEY/S&A	2012-07-27	4.960
KY	2621	12976707500	16716212H	00215458	2111	INTERMEDIATE SURVEY-LEXINGTON	2ND	JEFFERSON ST	067	LEX	2012-11-16	EDDIE FLACK	2012-08-31	13.050
KY	2621	12976707600	16716212D	00215462	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	GEORGETOWN	067	LEX	2012-11-12	WILLIAM TURNER	2012-09-04	4.897
KY	2621	12976707700	6716212K	00215463	2111	INTERMEDIATE SURVEY-LEXINGTON	ALLEY	PRIVATE DR	067	LEX	2012-11-10	WILLIAM TURNER	2012-08-31	7.552
KY	2623	12976708400	16712232L	00214994	2111	INTERMEDIATE SURVEY-GEORGETOWN	BOURBON	R/W LOWES	209	GEO	2012-11-04	EDDIE FLACK	2012-09-24	8.013

KY	2623	12976708500	16712232E	00215003	2111	INTERMEDIATE SURVEY-GEORGETOWN	ALLEY	LONGLUCK	209	GEO	2012-11-18	ROBERT NORMAN	2012-09-24	9.580
KY	2623	12976708700	000000000	00394570	3131	U-CSL 1509 FRA (351) AUG	STEADMANTOWN	219 STEADMANTOWN LN	073	FRA	2012-11-30	RONNIE DEAN	2012-10-04	351.000
KY	2629	12976709900	6732248G	00479867	2111	ZONE 2 CYN	1ST ST/SMITH AV	PRIVATE EASEMENT	097	CYN	2013-02-10	LSTAFFO	2012-11-20	52.151
KY	2633	12976712200	7348160T	00395698	3131	CSLLS SURVEY 20-75 JULY	P14	000000 P14	071	BAN	2012-10-30	BFMULLI	2012-07-20	0.024
KY	2633	12976712300	7356152T	00395699	3131	CSLLS SURVEY 15-75 JULY	ELISHA	208 ELISHA FK	195	PIK	2012-10-27	DHANSFO	2012-07-19	47.000
KY	2633	12976712400	7352148T	00395700	3131	CSLLS SURVEY 13-75 JULY	PW5071	000000 PW5071	071	GRE	2012-10-22	BFMULLI	2012-07-25	0.016
KY	2633	12976712500	7356152T	00395701	3131	CSLLS SURVEY 07-75 JULY	PM17	PM17	195	PIK	2012-10-20	DHANSFO	2012-07-16	37.000
KY	2633	12976712600	7348144T	00395720	3131	CSLLS SURVEY 01-11 JULY	WELL 3491	000000 WELL 3491	071	MCD	2012-07-31	BFMULLI	2012-07-03	0.001
KY	2621	12976900000	000000000	00408000	3131	U-CSL 0523 LEX (45) AUG	LAUDERMAN	187 LAUDERMAN AL	067	LEX	2012-12-30	ROBERT NORMAN	2012-08-29	45.000
KY	2621	12976900100	16708212I	00460923	3131	U-CSL 0612 LEX (423) AUG	ROSLIE	3779 ROSALIE LN	067	LEX	2013-01-06	EDDIE FLACK	2012-08-30	423.000
KY	2621	12976900200	16712212C	00460925	3131	U-CSL 0566 LEX (234) AUG	ENTERPRISE	1020 ENTERPRISE DR 1	067	LEX	2013-01-23	RONNIE DEAN	2012-10-25	234.000
KY	2621	12976900300	V92548	00460930	3131	U-CSL 0517 LEX (107) AUG	MAIN	642 W MAIN ST	067	LEX	2013-01-13	ROBERT NORMAN	2012-08-27	107.000
KY	2621	12976900400	6716212G	00460931	3131	U-CSL 0529 LEX (143) AUG	MADISON	325 MADISON PL 2F	067	LEX	2012-12-04	JASON HALL	2012-09-04	143.000
KY	2621	12976900500	16716216N	00460932	3131	U-CSL 0535 LEX (163) AUG	PELICAN	313 PELICAN LN	067	LEX	2013-01-09	ROBERT NORMAN	2012-08-27	163.000
KY	2621	12976900600	000000000	00460933	3131	U-CSL 0554 LEX (172) JUL	LEESTOWN	1519 LEESTOWN RD	067	LEX	2012-11-12	RONNIE DEAN	2012-08-03	172.000
KY	2621	12976900700	6712212K	00460937	3131	U-CSL 0657 LEX (476) AUG	ALEXANDRIA	1400 ALEXANDRIA DR	067	LEX	2013-01-27	RICHIE WILLIAMS	2012-09-06	476.000
KY	2621	12976900800	6716212F	00460946	3131	U-CSL 0618 LEX (248) AUG	FERGUSON	310 FERGUSON ST	067	LEX	2013-01-08	ROBERT NORMAN	2012-08-17	248.000
KY	2621	12976900900	000000000	00460947	3131	U-CSL 0624 LEX (306) AUG	LONDONDERRY	145 LONDONDERRY DR	067	LEX	2013-01-27	ROBERT NORMAN	2012-09-25	306.000
KY	2629	12976901100	W-1102/8	00097872	3131	U-CSL 0410 WIN (299) AUG	IRONWORKS	1955 IRONWORKS RD	049	WIN	2012-11-27	RICHIE WILLIAMS	2012-08-28	299.000
KY	2629	12976901200	6764176P	00098244	3131	U-CSL 0608 IRV (124) AUG	MADISON	344 N MADISON AV	065	IRV	2012-11-27	EDDIE FLACK	2012-08-29	124.000
KY	2629	12976901300	16740232N	00100075	3131	U-CSL 0325 PAR (137) AUG	CHAMBERS	402 CHAMBERS ST	017	PAR	2012-12-01	EDDIE FLACK	2012-08-29	137.000
KY	2629	12976901400	16740232M	00100078	3131	U-CSL 0425 PAR (187) AUG	HIGH	14 HIGH ST	017	PAR	2012-12-02	EDDIE FLACK	2012-08-29	187.000
KY	2623	12977047100	V-921-36	00408006	3131	U-CSL 06-14 VER (185) AUG	DOUGLAS	116 KILMER ST	239	VER	2012-11-25	EDDIE FLACK	2012-08-24	198.000
KY	2623	12977047200	000000000	00408010	3131	U-CSL 08-06 GEO (81) AUG	LANCASTER	416 E MAIN ST	209	GEO	2012-11-25	ROBERT NORMAN	2012-09-06	81.000
KY	2621	12977383000	16712204L	00248473	2111	RES.-LEXINGTON-ZONE 5A	BEECHWOOD	R/W	067	LEX	2012-10-17	RONNIE DEAN	2012-07-17	27.514
KY	2621	12977383100	16712204F	00248480	2111	RES.-LEXINGTON-ZONE 5A	ALBERT	FOLEYS RETREAT	067	LEX	2012-10-24	RICHIE WILLIAMS	2012-09-04	27.089
KY	2621	12977383200	16712204H	00248505	2111	RES.-LEXINGTON-ZONE 5A	ALBERT	OVERVIEW DR	067	LEX	2012-10-12	WILLIAM TURNER	2012-08-10	32.004
KY	2621	12977383300	16720208N	00248707	2111	RES.-LEXINGTON-ZONE 5A	BRUSH CREEK	WOODLY CR	067	LEX	2012-10-23	RONNIE DEAN	2012-08-03	28.326
KY	2621	12977383400	16716204D	00248719	2111	RES.-LEXINGTON-ZONE 5A	ALUMNI	R/W	067	LEX	2012-11-01	RICHIE WILLIAMS	2012-08-10	10.186
KY	2621	12977383500	16720208O	00248724	2111	RES.-LEXINGTON-ZONE 5A	CAMINO	ISLAND DR	067	LEX	2012-10-11	RNORMAN	2012-07-23	25.297
KY	2621	12977383600	16712204J	00248792	2111	RES.-LEXINGTON-ZONE 5A	CLAYS MILL	CLAYS MILL RD	067	LEX	2012-10-25	RONNIE DEAN	2012-08-17	3.519
KY	2621	12977383700	6716208H	00248803	2111	RES.-LEXINGTON-ZONE 5A	AUTUMN	AUTUMN LN	067	LEX	2012-10-12	ROBERT NORMAN	2012-08-31	21.145
KY	2621	12977383800	16712204A	00248807	2111	RES.-LEXINGTON-ZONE 5A	ABBINGTON HILL	ENTRANCE WAITES	067	LEX	2012-10-11	ROBERT NORMAN	2012-08-13	33.381
KY	2621	12977383900	16716212N	00249859	2111	RES.-LEXINGTON-ZONE 2	AMERICAN	LEGION DR	067	LEX	2012-11-30	RICHIE WILLIAMS	2012-08-03	12.974
KY	2621	12977384000	16712204J	00369359	2111	RES.-LEXINGTON-ZONE 5A	CALVARES	GLENVIEW DR	067	LEX	2012-10-27	ROBERT NORMAN	2012-08-10	16.809
KY	2621	12977384100	16720212J	00409015	2111	RES.-LEXINGTON-ZONE 5A	JACKSON	E SEVENTH ST	067	LEX	2012-11-06	WILLIAM TURNER	2012-07-19	4.808
KY	2623	12977384900	16700212N	00249180	2111	RES.-VERSAILLES-ZONE 5A	BRAMPTON	TINCHER DR	239	VER	2012-10-23	ROBERT NORMAN	2012-08-28	37.768
KY	2623	12977385000	16700212I	00249185	2111	RES.-VERSAILLES-ZONE 5A	ASHBY	REGENT RD	239	VER	2012-10-16	RONNIE DEAN	2012-07-12	33.234
KY	2623	12977385100	6700212M	00249197	2111	RES.-VERSAILLES-ZONE 5A	HUNTERTOWN	MEADOW LN	239	VER	2012-11-03	RONNIE DEAN	2012-08-24	6.295
KY	2623	12977385200	16712228G	00250171	2111	RES.-GEORGETOWN-ZONE 2	AVONDALE	LEMONS MILL	209	GEO	2012-11-10	ROBERT NORMAN	2012-07-13	20.637
KY	2623	12977385300	6712224H	00250172	2111	RES.-GEORGETOWN-ZONE 2	GEORGETOWN	LISLE RD	209	GEO	2012-12-10	WILLIAM TURNER	2012-07-20	30.691
KY	2623	12977385400	16712228B	00250175	2111	RES.-GEORGETOWN-ZONE 2	1ST	S BROADWAY	209	GEO	2012-11-11	RONNIE DEAN	2012-07-13	23.852
KY	2623	12977385500	16712228N	00250196	2111	RES.-GEORGETOWN-ZONE 2	BRANDYWINE	WINDOR PATH/FAIRFAX	209	GEO	2012-11-12	WGRAVES	2012-07-06	18.993
KY	2629	12977385900	6736228G	00480513	2111	ZONE 5 PAR	BETHELEHEM	WESTRIDGE LN	017	PAR	2012-10-19	EDDIE FLACK	2012-07-24	26.611
KY	2631	12978735800	7348248-C	00266117	2111	RES SUR CANNONSBURG...AUGUST	CANNON	R/W ON US RT 60	019	CAN	2012-11-27	KEVIN HANEY/S&A	2012-08-27	19.875
KY	2633	12980613600	7372164T	00395702	3131	CSLLS SURVEY 08-75 AUGUST	PW6646	000000 PW6646	195	VAR	2012-11-10	DHANSFO	2012-08-03	13.000
KY	2633	12980613700	7372156T	00395703	3131	CSLLS SURVEY 09-75 AUGUST	BENT BRANCH	10126 BENT BRANCH RD	195	MET	2012-11-14	DHANSFO	2012-08-02	10.000
KY	2633	12980613800	7372188L	00395704	3131	CSLLS SURVEY 05-54 AUGUST	MAIN	000000 MAIN ST	159	WAR	2012-11-17	DHANSFO	2012-08-08	59.000

KY	2633	12980613900	7368140T	00395705	3131	CSLLS SURVEY 05-75 AUGUST	P55	000000 P55	195	SHE	2012-11-07	DHANSFO	2012-08-01	20.000
KY	2633	12980614000	W172011	00395706	3131	CSLLS SURVEY 02-54 AUGUST	MAIN	000000 MAIN ST	159	INE	2012-11-13	DHANSFO	2012-08-13	83.000
KY	2621	12980805800	16720212F	00215642	2111	INTERMEDIATE SURVEY-LEXINGTON	4TH	LOUDON AV	067	LEX	2012-12-28	WILLIAM TURNER	2012-10-15	6.720
KY	2621	12980805900	6720212B	00215976	2111	INTERMEDIATE SURVEY-LEXINGTON	6TH	SVC TO ARLINGTON ELEM	067	LEX	2012-12-31	ROBERT NORMAN	2012-10-16	4.500
KY	2621	12980806000	6720212I	00215981	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	SPRUCE ST	067	LEX	2012-12-31	WILLIAM TURNER	2012-10-16	9.639
KY	2621	12980806100	16716212J	00215985	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	VERSAILLES RD	067	LEX	2012-12-12	ROBERT NORMAN	2012-10-12	8.041
KY	2621	12980806200	16716208K	00216007	2111	INTERMEDIATE SURVEY-LEXINGTON	BURT	SOUTHLAND DR	067	LEX	2012-12-23	ROBERT NORMAN	2012-10-09	11.904
KY	2621	12980806300	16720212A	00216010	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	DELCAMP AV	067	LEX	2012-12-28	WILLIAM TURNER	2012-10-11	5.601
KY	2621	12980806400	16716208B	00216014	2111	INTERMEDIATE SURVEY-LEXINGTON	CLAYS MILL	LAFAYETTE	067	LEX	2012-12-16	RICHIE WILLIAMS	2012-10-08	5.349
KY	2621	12980806500	16716212N	00216015	2111	INTERMEDIATE SURVEY-LEXINGTON	ALEXANDRIA	ELAINE DR	067	LEX	2012-12-14	EDDIE FLACK	2012-10-09	8.990
KY	2621	12980806600	6720208B	00250353	2111	RES.-LEXINGTON-ZONE 2	ASHWOOD	CULPEPPER RD	067	LEX	2013-02-11	EDDIE FLACK	2012-11-02	33.504
KY	2623	12980807400	6688228L	00278553	2111	INTERMEDIATE AREA	ADELL PLACE	EASEMENT	073	FRA	2012-12-14	RONNIE DEAN	2012-10-19	26.920
KY	2623	12980807500	000000000	00369573	3131	CSLLS 13-25 TOYOTA SEPTEMBER	CYNTHIANA	1077 DELAPLAIN RD	209	GEO	2012-12-31	LYNN STAFFORD	2012-10-24	13.000
KY	2633	12980809300	W-1817-46	00326059	2111	WARFIELD-BUSINESS LEAK SURVEY	BARRETT	MAIN ST	159	WAR	2012-12-14	CHOLBRO	2012-08-14	1.491
KY	2621	12980993400	16716212I	00460920	3131	U-CSL 0671 LEX (298) SEP	HEARTSBROOK	704 HEARTSBROOK LN	067	LEX	2013-02-12	RICHIE WILLIAMS	2012-10-04	298.000
KY	2621	12980993500	16712212J	00460936	3131	U-CSL 0665 LEX (224) SEP	STANDISH	1281 STANDISH WY	067	LEX	2013-01-20	ANDREW RITTENHOUSE	2012-10-18	224.000
KY	2621	12980993600	6712212L	00460940	3131	U-CSL 0754 LEX (170) SEP	CELIA	1001 CELIA LN	067	LEX	2013-02-06	ROBERT NORMAN	2012-09-25	170.000
KY	2621	12980993700	000000000	00460945	3131	U-CSL 0735 LEX (248) SEP	NORMANDY	1801 NORMANDY RD	067	LEX	2012-11-27	ROBERT NORMAN	2012-09-14	248.000
KY	2621	12980993800	6716212I	00460948	3131	U-CSL 0630 LEX (225) SEP	GARRETT	124 GARRETT AV	067	LEX	2013-01-29	WILLIAM TURNER	2012-10-05	225.000
KY	2621	12980993900	000000000	00460949	3131	U-CSL 0636 LEX (528) SEP	BRITTANY	1604 BRITTANY LN	067	LEX	2013-01-29	EDDIE FLACK	2012-10-15	528.000
KY	2621	12980994000	16712212O	00460950	3131	U-CSL 0653 LEX (328) SEP	TRAVELLER	1864 TRAVELLER RD	067	LEX	2013-01-29	JAY HALL	2012-09-11	328.000
KY	2629	12980994100	W-1102I23	00097855	3131	U-CSL 0710 WIN (287) SEP	APACHE	12 APACHE TL	049	WIN	2012-12-30	EDDIE FLACK	2012-09-20	287.000
KY	2629	12980994200	6748208I	00097862	3131	U-CSL 0511 WIN (238) SEP	WINN	205 WINN AV	049	WIN	2012-12-11	RICHIE WILLIAMS	2012-11-06	238.000
KY	2629	12980994300	X-1206-22	00329058	3131	U-CSL 0909 IRV (168) SEP	CANTRILL	145 CHERRY ST	065	IRV	2012-12-16	EDDIE FLACK	2012-09-10	168.000
KY	2621	12981152600	6716212P	00250235	2111	RES.-LEXINGTON-ZONE 2	BALDWIN	PARK AV	067	LEX	2013-02-13	RICHIE WILLIAMS	2012-08-24	12.327
KY	2621	12981152700	6720208A	00250237	2111	RES.-LEXINGTON-ZONE 2	ANDOVER	SLASHES RD	067	LEX	2013-01-12	ROBERT NORMAN	2012-08-23	61.967
KY	2621	12981152800	16716208H	00250238	2111	RES.-LEXINGTON-ZONE 2	ASHLAND	TATES CREEK RD	067	LEX	2013-02-05	RICHIE WILLIAMS	2012-08-21	36.941
KY	2621	12981152900	6716208L	00250241	2111	RES.-LEXINGTON-ZONE 2	ABBOTT	GLENDOVER AV	067	LEX	2013-02-04	JAY HALL	2012-08-31	40.003
KY	2621	12981153000	16720208H	00250244	2111	RES.-LEXINGTON-ZONE 2	CALIFORNIA	RICHMOND RD	067	LEX	2013-01-12	RONNIE DEAN	2012-08-20	13.904
KY	2621	12981153100	16720212M	00250245	2111	RES.-LEXINGTON-ZONE 2	EXPORT ALLEY	E HIGH ST	067	LEX	2013-02-10	RICHIE WILLIAMS	2012-08-17	5.702
KY	2621	12981153200	16716208P	00250247	2111	RES.-LEXINGTON-ZONE 2	ALBANY	R/W 48156	067	LEX	2013-01-28	JAY HALL	2012-08-20	54.292
KY	2623	12981154700	600000000	00394574	3131	U-CSL 0509 FRA (470) SEP	DEVILS HOLLOW	928 DEVILS HOLLOW RD	073	FRA	2012-12-09	RONNIE DEAN	2012-11-07	470.000
KY	2623	12981154800	6680224G	00394577	3131	U-CSL 0412 FRA (416) SEP	HIGHVIEW	1650 HIGHVIEW CR	073	FRA	2013-01-21	BILL TURNER	2012-11-06	416.000
KY	2623	12981154900	V-926-7	00409355	3131	U-CSL 10-17 VER (329) SEP	LOCUST GROVE	111 LOCUST GROVE LN	239	VER	2012-12-29	EDDIE FLACK	2012-11-09	330.000
KY	2623	12981155000	600000000	00409356	3131	U-CSL 14-04 GEO (187)SEP	CLAYTON	330 CLAYTON AV	209	GEO	2012-12-17	ROBERT NORMAN	2012-11-02	193.000
KY	2623	12981155100	6688228C	00543615	2111	RESIDENTIAL ZONE 2-FRA	BRIGHTON PARK	KIMBEL DR	073	FRA	2013-02-05	EDDIE FLACK	2012-09-20	29.793
KY	2623	12981155200	6688228K	00544793	2111	RESIDENTIAL ZONE-2 FRA	ANNEX	VERSAILLES RD	073	FRA	2013-02-03	RONNIE DEAN	2012-09-24	47.056
KY	2623	12981155300	6684228L	00544794	2111	RESIDENTIAL ZONE-2 FRA	ARLINGTON AVE EASEMENT	EASEMENT	073	FRA	2013-01-26	RICHIE WILLIAMS	2012-09-07	5.004
KY	2623	12981155400	6688228J	00544805	2111	RESIDENTIAL ZONE-2 FRA	ALLEY	HERROD DR	073	FRA	2013-01-13	ROBERT NORMAN	2012-09-20	32.372
KY	2629	12981155700	W-1102-26	00211781	2111	ZONE-2 LP WIN	AL-FAN	EASEMENT	049	WIN	2012-12-17	LSTAFFO	2012-11-14	21.572
KY	2629	12981155800	W-1102-3	00212054	2111	ZONE-2 LP WIN	BECKNER	TALBOT ST	049	WIN	2012-12-10	LSTAFFO	2012-11-06	18.305
KY	2629	12981155900	W-1102-10	00246393	2111	ZONE-2 LP WIN	BELMONT	GRAVES ST	049	WIN	2012-12-14	ANDREW RITTENHOUSE	2012-11-09	21.907
KY	2629	12981156000	V-1126-56	00246459	2111	ZONE-2 LP WIN	ADA	EASEMENT	049	WIN	2012-11-17	EDDIE FLACK	2012-10-29	16.421
KY	2629	12981156200	6732252P	00479823	2111	ZONE 2 CYN	KEHOE	LOCUST ST	097	CYN	2012-12-08	RICHIE WILLIAMS	2012-11-01	10.655
KY	2621	12982027900	6720208J	00460661	2111	RESIDENTIAL ZONE 2-AUG	EASTWOOD	HARMONY HALL LN	067	LEX	2012-12-24	ROBERT NORMAN	2012-08-16	4.895
KY	2631	12982194100	7352264-E	00147394	2111	RES SUR RUSSELL.....	ALLEY	MEADE CT	089	RUS	2012-12-23	KEVIN HANEY/S&A	2012-08-28	10.102
KY	2631	12982194200	7348248-K	00266118	2111	RES SUR CANNONSBURG...AUGUST	CALVIN	MIDLAND TRAIL RD	019	CAN	2012-11-26	DHARPER	2012-09-04	17.779
KY	2631	12982194300	7348248-K	00266334	2111	RES SUR CANNONSBURG...AUGUST	COPLEY	MIDLAND TRAIL RD	019	CAN	2012-11-17	DHARPER	2012-08-29	10.877

KY	2631	12982194400	7352264-I	00266696	2111	RES SUR RUSSELL.....	KENWOOD	US 23	089	RUS	2012-11-14	DHARPER	2012-09-06	1.333
KY	2631	12982194500	7352260-A	00267080	2111	RES SUR FLATWOODS.....	BOB-O-LINK	POWELL ST	089	FLA	2012-12-18	DHARPER	2012-08-27	16.087
KY	2631	12982194600	7352260-B	00267109	2111	RES SUR FLATWOODS.....	PVT. RD	R/W	089	FLA	2013-02-09	KEVIN HANEY/S&A	2012-08-22	16.815
KY	2631	12982194700	7352260-A	00267394	2111	RES SUR FLATWOODS.....	AUDOBON	KENWOOD DR	089	FLA	2012-11-14	DPEMBER	2012-08-20	15.168
KY	2631	12982390000	7356220-N	00268997	2111	RES SUR LOUISA.....	ALLEY	MADISON AV	127	LOU	2012-12-25	DHARPER	2012-09-12	19.559
KY	2621	12984964500	6720212L	00216016	2111	INTERMEDIATE SURVEY-LEXINGTON	7TH	CONTINENTAL INN	067	LEX	2012-12-31	RICHIE WILLIAMS	2012-09-24	12.530
KY	2621	12984964600	16720212J	00216017	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	ELLERSLIE	067	LEX	2012-12-31	EDDIE FLACK	2012-09-21	15.229
KY	2621	12984964700	16720212P	00216018	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	JINGLE BELL LN	067	LEX	2012-12-31	WILLIAM TURNER	2012-09-21	11.449
KY	2621	12984964900	6716212KO	00460921	3131	U-CSL 0677 LEX (217) OCT	BROADWAY	859 S BROADWAY ST	067	LEX	2013-02-04	RONNIE DEAN	2012-10-20	217.000
KY	2621	12984965000	16712212O	00460941	3131	U-CSL 0711 LEX (370) OCT	LANE ALLEN	1020 LANE ALLEN RD COTTAGE	067	LEX	2013-02-03	ROBERT NORMAN	2012-10-11	370.000
KY	2621	12984965100	6712208D	00460942	3131	U-CSL 0717 LEX (459) OCT	GARDEN SPRINGS	2196 GARDEN SPRINGS DR	067	LEX	2013-02-11	ANDREW RITTENHOUSE	2012-11-09	459.000
KY	2621	12984965200	16712208D	00460943	3131	U-CSL 0729 LEX (247) OCT	LANE ALLEN	901 LANE ALLEN RD	067	LEX	2013-02-03	EDDIE FLACK	2012-10-25	247.000
KY	2621	12984965300	16712208H	00460944	3131	U-CSL 0723 LEX (459) OCT	HARRODSBURG	2400 HARRODSBURG RD	067	LEX	2013-02-12	EDDIE FLACK	2012-10-31	459.000
KY	2621	12984965400	16720208D	00479052	3131	U-CSL 1960 5YR (763) OCT	STONEWOOD	2092 STONEWOOD LN	067	LEX	2013-01-10	ROBERT NORMAN	2012-10-29	763.000
KY	2623	12984965900	16712236G	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2013-01-24	LSTAFFO	2012-10-25	35.111
KY	2623	12984966000	16704216D	00410283	3131	U-CSL 07-16 VERS (167) OCT	HEDDEN	1780 HEDDEN RD	239	VER	2013-01-09	EDDIE FLACK/RDEAN/RWILLIAMS	2012-11-09	167.000
KY	2623	12984966200	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2013-01-19	WGRAVES	2012-10-24	84.520
KY	2623	12984966300	6696228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2013-01-20	WGRAVES	2012-10-24	29.482
KY	2629	12984966700	16748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2012-11-18	BILL TURNER/A RITTENHOUSE	2012-10-24	39.688
KY	2629	12984966800	W-1102-20	00211574	2111	INT. AREA WIN	ALLEY	HUGHES AV	049	WIN	2012-12-31	WILLIAM TURNER	2012-11-08	11.005
KY	2629	12984966900	W-1102-11	00305049	2111	INT. AREA WIN	BECKNER	BECKNER ST	049	WIN	2012-12-31	WILLIAM TURNER	2012-11-07	8.454
KY	2629	12984967200	16728240O	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2012-11-24	LSTAFFO	2012-10-25	20.074
KY	2629	12984967300	16748244O	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2012-11-18	LSTAFFO	2012-10-25	76.281
KY	2631	12984968600	7360236-N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2012-09-30	DHARPER	2012-09-17	2.411
KY	2633	12984969600	7380144T	00395707	3131	CSLLS SURVEY 03-72 SEPTEMBER	PW5868	000000 PW5868	195	PHY	2012-12-14	DHANSFO	2012-09-07	40.000
KY	2633	12984969700	7388132T	00395708	3131	CSLLS SURVEY 04-72 SEPTEMBER	P116	000000 P116	195	FED	2012-12-02	DHANSFO	2012-09-14	8.000
KY	2633	12984969800	7324124T	00395710	3131	CSLLS SURVEY 16-72 SEPTEMBER	PW4734	000000 PW4734	119	AMB	2012-12-30	BFMULLI	2012-09-28	0.006
KY	2633	12984969900	X1822-16	00395712	3131	CSLLS SURVEY 13-54 SEPTEMBER	HEWLETT	000000 HEWLETT AV	159	LOV	2012-12-29	DHANSFO	2012-09-28	92.000
KY	2621	12985449300	16720208F	00250363	2111	RES.-LEXINGTON-ZONE 2	ADAIR	HART RD	067	LEX	2013-02-23	A RITTENHOUSE	2012-09-27	21.312
KY	2631	12985973000	7352264-L	00147391	2111	PROGRAM SURVEYRUSSELL	ALLEY	US RT 23	089	RUS	2012-12-15	KEVIN HANEY/S&A	2012-08-24	12.392
KY	2631	12985973100	7352264-I	00267038	2111	RES SUR FLATWOODS.....	CRESTVIEW	KENWOOD DR	089	FLA	2012-12-09	KEVIN HANEY/S&A	2012-08-24	13.815
KY	2631	12985973200	7352260-A	00267402	2111	RES SUR FLATWOODS.....	EASEMENT	R/W	089	FLA	2012-12-23	KEVIN HANEY/S&A	2012-08-27	3.929
KY	2631	12986612100	7356216-D	00147410	2111	RES SUR LOUISA.....SEPTEMBER	BOONE	BOONE ST	127	LOU	2012-12-16	DHARPER	2012-09-06	11.062
KY	2631	12986612200	7356232-L	00268575	2111	RES SUR BUCHANAN	OLD COUNTY	ST RT 707	019	BUC	2012-12-18	DHARPER	2012-10-01	3.375
KY	2631	12986612300	U-1704-3	00268577	2111	RES SUR BUCHANAN	LOCK RD #2	R/W	019	BUR	2012-12-18	DHARPER	2012-10-02	3.614
KY	2631	12986612400	7356220-O	00269249	2111	RES SUR LOUISA.....SEPTEMBER	ADAMS	JEFFERSON ST	127	LOU	2013-01-02	DHARPER	2012-09-14	11.787
KY	2631	12986612600	7356216-D	00269268	2111	RES SUR LOUISA.....SEPTEMBER	ADAMS	KY. RT. 23	127	LOU	2013-01-02	DHARPER	2012-09-21	3.419
KY	2631	12986612700	7360248-E	00272209	2111	RES SUR CATLETTSBURG...OCTOBER	39TH	COURT ST	019	CAT	2013-01-06	DHARPER	2012-11-06	15.575
KY	2632	12990438000	7260280M	00694049	2111	2R54/7260280M/ Z-1 MAY	2R54/7260280M/Z-1	2R54/7260280M/Z-1	161	MAY	2014-11-04	EDDIE FLACK	2012-10-25	53.950
KY	2632	12990467200	7260280O	00689895	2111	3R5.8/7260280O Z-1 MAY	3R5.8/7260280O Z-1 MAY	3R5.8/7260280O Z-1 MAY	161	MAY	2014-10-12	EDDIE FLACK	2012-10-10	5.824
KY	2632	12990467300	7264276A	00689898	2111	4R.9/7264276A/ Z-1 MAY	4R.9/7264276A/ Z-1 MAY	4R.9/7264276A/ Z-1 MAY	161	MAY	2014-10-11	RICHIE WILLIAMS	2012-10-10	0.946
KY	2632	12990467400	7260280N	00689899	2111	3R74.3/7260280N/Z-1 MAY	3R74.3/7260280N/Z-1	3R74.3/7260280N/Z-1	161	MAY	2014-10-20	RICHIE WILLIAMS	2012-10-25	74.314
KY	2632	12990633900	7260276A	00689880	2111	3R13.2/7260276A/ Z-1 MAY	3R13.2/7260276A/Z-1	3R13.2/7260276A/Z-1	161	MAY	2014-10-12	RICHIE WILLIAMS	2012-10-11	13.173
KY	2632	12990797900	7260276E	00211253	2111	4R4.7/7260276E/Z-1 MAYSVILLE	4R4.7/7260276E/Z-1	4R4.7/7260276E/Z-1	161	MAY	2014-10-12	EDDIE FLACK	2012-10-12	4.708
KY	2632	12990798000	7260276C	00689894	2111	3R8/7260276C/Z-1 MAY	3R8/7260276C/Z-1 MAY	3R8/7260276C/Z-1 MAY	161	MAY	2014-10-12	EDDIE FLACK	2012-10-10	7.993
KY	2632	12990798100	7260276D	00689885	2111	4R11.3/7260276D/Z-1 MAY	4R11.3/7260276D/Z-1	4R11.3/7260276D/Z-1	161	MAY	2014-10-11	RICHIE WILLIAMS	2012-10-10	11.304
KY	2632	12990798200	7260276B	00689940	2111	3R24/7260276B/Z-1 MAY	3R24/7260276B/Z-1 MAY	3R24/7260276B/Z-1 MAY	161	MAY	2014-10-13	EDDIE FLACK	2012-10-19	24.005
KY	2631	12990984500	7356252-K	00271485	2111	RES SUR CATLETTSBURG...OCTOBER	R/W	R/W	019	CAT	2013-01-07	KEVIN HANEY	2012-11-12	4.395

KY	2631	12990984600	7356252-D	00271486	2111	RES SUR CATLETTSBURG...OCTOBER	(R/W) 10TH	ALLEY	019	CAT	2013-01-12	KEVIN HANEY	2012-11-12	15.239
KY	2631	12990984700	7356252-D	00271601	2111	RES SUR CATLETTSBURG...OCTOBER	13TH	CENTER ST	019	CAT	2013-01-13	DHARPER	2012-12-03	14.457
KY	2631	12990984800	7360252-I	00271641	2111	RES SUR CATLETTSBURG...OCTOBER	21ST	CENTER ST	019	CAT	2013-01-22	KEVIN HANEY	2012-11-12	15.368
KY	2631	12990985000	7360252-M	00271953	2111	RES SUR CATLETTSBURG...OCTOBER	32ND	OAKLAND AV	019	CAT	2013-01-13	KEVIN HANEY	2012-11-12	12.250
KY	2631	12990985100	7360252-M	00272105	2111	RES SUR CATLETTSBURG...OCTOBER	33RD	R/W (STREET)	019	CAT	2013-01-19	KEVIN HANEY	2012-11-12	19.226
KY	2631	12990985300	7356248-H	00272207	2111	RES SUR CATLETTSBURG...OCTOBER	CLIFFSIDE	US 23	019	CAT	2013-01-20	KEVIN HANEY	2012-11-13	7.112
KY	2631	12990985400	7356256-G	00272986	2111	RES SUR ASHLAND.....NOVEMBER	28TH	ALLEY	019	ASH	2013-02-20	DPEMBER	2012-11-15	12.498
KY	2631	12990985500	7356256-P	00273291	2111	RES SUR ASHLAND.....NOVEMBER	46TH	US 23	019	ASH	2013-02-24	DHARPER	2012-11-14	14.418
KY	2631	12990985600	7356256-O	00273766	2111	RES SUR ASHLAND.....NOVEMBER	43RD	GARTRELL ST	019	ASH	2013-02-17	DHARPER	2012-11-20	18.814
KY	2631	12990985700	7348252-O	00305972	2111	RES SUR CEDAR KNOLL....OCTOBER	LAUREL RIDGE	R/W	019	CAN	2013-01-07	KEVIN HANEY	2012-11-12	4.841
KY	2623	12996371400	V-904-60		3131	CSL'S WALKED WITH GEO-FRANK LN	FRANKFORT	4476 FRANKFORT RD	209	GEO		BILL GRAVES	2012-10-24	15.000
KY	2631	12996484400	7356256-G	00273082	2111	RES SUR ASHLAND.....NOVEMBER	27TH	29TH ST	019	ASH	2013-02-24	DPEMBER	2012-11-20	15.706
KY	2631	12996484500	7356256-K	00273147	2111	RES SUR ASHLAND.....NOVEMBER	38TH	39TH ST	019	ASH	2013-03-04	DPEMBER	2012-11-29	14.724
KY	2631	12996484600	7356256-N	00273613	2111	RES SUR ASHLAND.....NOVEMBER	ALLEY	S BELMONT ST	019	ASH	2013-03-01	DHARPER	2012-11-29	16.955
KY	2631	12996484700	7356256-J	00273614	2111	RES SUR ASHLAND.....NOVEMBER	BIRCH	DIVISION ST	019	ASH	2013-02-10	DHARPER	2012-11-08	20.260
KY	2631	12996484800	7356256-N	00273880	2111	RES SUR ASHLAND.....NOVEMBER	BANBURY	SOUTHVIEW RD	019	ASH	2013-02-11	DHARPER	2012-11-09	17.484
KY	2631	12996484900	7356252-C	00273890	2111	RES SUR ASHLAND.....NOVEMBER	ACORN	JEWELL ST	019	ASH	2013-02-11	DHARPER	2012-11-13	5.389
KY	2633	12997511000	W-1720-10	00326050	2111	INEZ-BUSINESS LEAK SURVEY	COURT	KY ROUTE 3	159	INE	2012-12-31	BGOBLE	2012-11-08	2.468
KY	2632	12998941400	7260280N	00690380	2111	BUS INSP MAYS 7260280N 1 UNIT	ALLEY	ALLEY	161	MAY	2014-01-10	RICHIE WILLIAMS	2013-07-15	0.144
KY	2632	12998943200	7256280N	00694043	2111	BUS SUR #7256280N 2 UNITS			161	MAY	2013-12-31	RICHIE WILLIAMS	2013-07-01	1.795
KY	2632	12998943300	7256280P	00694113	2111	BUS.SUR.#7256280P 2 UNITS			161	MAY	2013-12-31	RICHIE WILLIAMS	2013-09-19	1.683
KY	2632	12998943400	7256280L	00694118	2111	BUS.SUR.#7256280L 4 UNITS			161	MAY	2013-12-31	RICHIE WILLIAMS	2013-07-17	11.780
KY	2632	12998943600	7256276F	00694163	2111	BUS.SUR.#7256276F 1 UNIT			161	MAY	2013-12-31	RICHIE WILLIAMS	2013-07-02	0.962
KY	2621	12999004700	16716212L	00212921	2111	BUSINESS SURVEY-LEXINGTON	BROADWAY	ESPLANADE ST	067	LEX	2013-04-10	BILL GRAVES/L STAFFORD	2013-03-27	7.866
KY	2621	12999004800	6716208E	00214812	2111	BUSINESS SURVEY-LEXINGTON	LONGVIEW	MALL RD	067	LEX	2013-06-20	ANDREW RITTENHOUSE	2013-04-15	23.576
KY	2621	12999004900	16720208D	00214818	2111	BUSINESS SURVEY-LEXINGTON	COBURN	DRIVE #1	067	LEX	2013-06-09	WGRAVES	2013-02-25	13.551
KY	2621	12999005000	16720216M	00214825	2111	BUSINESS SURVEY-LEXINGTON	ALLEY-WAL MART	ALLEY-WAL MART	067	LEX	2013-04-24	WGRAVES	2013-01-24	6.235
KY	2621	12999005100	6724212J	00285806	2111	BUSINESS SURVEY-LEXINGTON	ACCESS ROAD	SIR BARTON WY	067	LEX	2013-06-27	WGRAVES	2013-02-20	20.556
KY	2623	12999005900	16700212I	00214898	2111	BUSINESS SURVEY-VERSAILLES	ALLEY	MARSHALL EXIT & R/W	239	VER	2013-06-27	LSTAFFO	2013-02-21	7.931
KY	2623	12999006000	16700224P	00214899	2111	BUSINESS SURVEY-MIDWAY	E MAIN	E MAIN ST	239	VER	2013-06-20	LSTAFFO	2013-02-12	1.195
KY	2623	12999006100	16712228B	00214998	2111	BUSINESS SURVEY-GEORGETOWN	BROADWAY	MAIN ST	209	GEO	2013-06-27	LSTAFFO	2013-02-18	6.002
KY	2629	12999006700	W-1102-12	00210521	2111	BUS. DIST. WIN	ALLEY	BROADWAY ST	049	WIN	2013-06-20	LSTAFFO	2013-02-07	5.380
KY	2629	12999007100	6764176P	00479762	2111	BUS DIST IRV	BROADWAY	BROADWAY	065	IRV	2013-06-29	LSTAFFO	2013-04-29	7.852
KY	2631	12999007900	7360252-I	00107065	2111	BUS SUR CATLETTSBURG	25TH	ALLEY	019	CAT	2013-04-10	DPEMBER	2013-01-11	3.159
KY	2631	12999008000	7352260-F	00107068	2111	BUS SUR RUSSELL	BELLEFONTE	BELLEFONTE ST	089	RUS	2013-04-09	DPEMBER	2013-01-18	6.501
KY	2631	12999008100	7340268-A	00107070	2111	BUS SUR GREENUP	ELEZIBETH	HARRISON ST	089	GRE	2013-04-06	DPEMBER	2013-01-17	1.303
KY	2631	12999008200	7356216-D	00107072	2111	BUS SUR LOUISA	LOCK	MAIN ST	127	LOU	2013-04-30	DPEMBER	2013-01-09	2.000
KY	2631	12999009100	7352252K	00677506	2111	PATROL LKG SURV HIF W/RT117174	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2012-12-31	DPEMBER	2012-12-03	24.334
KY	2621	12999682900	16724208A		3131	INSPECT SERVICE LINE	SMUGGLERS NOTC	685 SMUGGLERS NOTC LN	067	LEX		WGRAVES	2012-11-26	0.001
KY	2621	13112664200	16720216M	00211022	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	NEW CIRCLE RD	067	LEX	2013-07-06	RICHIE WILLIAMS	2013-05-23	10.553
KY	2621	13112664300	16720212G	00211023	2111	INTERMEDIATE SURVEY-LEXINGTON	BRYAN	NEW CIRCLE RD	067	LEX	2013-07-06	RICHIE WILLIAMS	2013-05-23	15.955
KY	2621	13112664400	6716216O	00211034	2111	INTERMEDIATE SURVEY-LEXINGTON	GEORGETOWN	GEORGETOWN PK	067	LEX	2013-07-06	RICHIE WILLIAMS	2013-05-28	9.115
KY	2621	13112664500	000000000	00351966	3131	U-CSL 1084 LEX (531) MAR	GRASSY CREEK	1045 HIGBEE MILL RD	067	LEX	2013-06-17	ANDREW RITTENHOUSE	2013-04-03	530.000
KY	2621	13112664600	6712208K	00351967	3131	U-CSL 0877 LEX (839) MAR	HARRODSBURG	3116 HARRODSBURG RD	067	LEX	2013-06-02	RONNIE DEAN	2013-04-03	839.000
KY	2621	13112664700	16712208M	00351969	3131	U-CSL 0871 LEX (208) MAR	HARRODSBURG	1759 HARRODSBURG RD	067	LEX	2013-06-22	JIM HARDIN	2013-04-01	207.000
KY	2621	13112664800	6716212M	00351972	3131	U-CSL 0865 LEX (287) MAR	DELLA	898 DELLA DR	067	LEX	2013-06-16	ANDREW RITTENHOUSE	2013-04-16	287.000
KY	2621	13112664900	6716212M	00351973	3131	U-CSL 0778 LEX (229) MAR	MASON HEADLEY	895 MASON HEADLEY RD	067	LEX	2013-06-23	ROBERT NORMAN	2013-04-02	228.000
KY	2621	13112665000	6712212L	00351975	3131	U-CSL 0772 LEX (366) MAR	THE LANE	2160 VERSAILLES RD	067	LEX	2013-06-30	DUSTIN FRASIER	2013-04-08	365.000

KY	2621	13112665100	16712212K	00351977	3131	U-CSL 0768 LEX (100) MAR	VERSAILLES	2308 VERSAILLES RD	067	LEX	2013-06-30	JIM HARDIN	2013-04-05	85.000
KY	2621	13112665200	16720200A	00351980	3131	U-CSL 1384 LEX (691) MAR	CLIFFORD	4833 CLIFFORD CR	067	LEX	2013-07-01	ROBERT NORMAN	2013-03-29	691.000
KY	2621	13112665300	000000000	00351982	3131	U-CSL 0760 LEX (271) MAR	BROADWAY	1017 S BROADWAY ST 1F	067	LEX	2013-06-19	DUSTIN FRASIER	2013-04-10	270.000
KY	2621	13112665400	6716216I	00681430	3131	U-CSL 0000 LEX (78) MAR	MERCER	2001 MERCER RD	067	LEX		BGRAVES/RNORMAN	2013-12-12	68.100
KY	2623	13112665500	6692232M	00572618	2111	RESIDENTIAL ZONE 3-FRA	CALVERT	SWITZER RD	073	FRA	2013-08-04	DUSTIN FRASIER	2013-04-25	41.669
KY	2629	13112665700	V-1127-61	00211841	2111	ZONE-3 MP WIN	ALLEY	ALLEY	049	WIN	2013-09-03	RICHIE WILLIAMS	2013-07-29	13.327
KY	2629	13112665800	16736208	00212672	2111	ZONE-3 HP-MP WIN	COMBS FERRY	KZ	049	WIN	2013-06-10	LSTAFFO	2013-05-30	23.605
KY	2629	13112665900	W-1103-34	00245810	2111	ZONE-3 MP-HP WIN	EASEMENT	RT #89	049	WIN	2013-12-03	EDDIE FLACK	2013-07-26	12.116
KY	2629	13112666000	6748208I	00246011	2111	ZONE-3 MP WIN	BLAKEMORE	RT# 15	049	WIN	2013-08-21	EDDIE FLACK	2013-07-19	24.195
KY	2629	13112666100	W-1102-23	00251126	2111	ZONE-3 MP WIN	APACHE	BROADWAY	049	WIN	2013-09-01	EDDIE FLACK	2013-07-26	16.274
KY	2629	13112666200	V-1127-28	00277747	2111	ZONE-5 MP WIN	ROYAL OAKS ESTATES	ROYAL OAKS ESTATES	049	WIN	2013-07-20	LSTAFFO	2013-06-24	16.596
KY	2629	13112666300	6748212M	00395159	3131	U-CSL 1033 WIN (54) MAR	WINTERBERRY	106 WINTERBERRY CR	049	WIN	2013-06-12	RICHIE WILLIAMS	2013-05-30	41.000
KY	2629	13112666400	674020H	00479295	3131	U-CSL 1833 WIN (131) MAR	TEAL	142 TEAL LN	049	WIN	2013-06-09	RICHIE WILLIAMS	2013-05-30	135.000
KY	2629	13112666500	6736180C	00479584	2111	ZONE 3 RIC	ANNE	MILLER DR	151	RIC	2013-08-18	RICHIE WILLIAMS	2013-07-24	18.418
KY	2629	13112666600	6736192I	00479587	2111	ZONE 2 RIC	BOONE	DANIEL DR	151	RIC	2013-08-17	EDDIE FLACK	2013-07-24	66.788
KY	2629	13112666700	6756176I	00479757	2111	ZONE 3 IRV	BLACKBURN	RT 52	065	IRV	2013-08-05	EDDIE FLACK	2013-07-04	27.023
KY	2631	13112666900	7348260-G	00479176	3131	CSLLS SURVEY 09-30 MAR	SHORT WHITE OA	948 SHORT WHITE OA RD	089	RUS	2013-07-05	KEVIN HANEY	2013-03-28	10.000
KY	2629	13112844700	X-1201-60	00098238	3131	U-CSL 0310 IRV (205) MAR	WINCHESTER	1000 WINCHESTER RD	065	IRV	2013-06-30	ARITTENHOUSE	2013-06-24	204.000
KY	2629	13112844800	7236212H	00100358	3131	U-CSL 0607 MTS (347) MAR	TIMS	1001 TIMS DR	173	MT	2013-06-03	RICHIE WILLIAMS	2013-03-28	349.000
KY	2631	13112845200	7356256J	00179250	3131	CSLLS SURVEY 05-13 MARCH	BELMONT	2701 S BELMONT ST	019	ASH	2013-07-07	KEVIN HANEY	2013-03-28	313.000
KY	2631	13112845300	7352256T	00217027	3131	CSLLS SURVEY 10-36 MARCH (10)	CENTRAL	500 CENTRAL AV	019	ASH	2013-09-28	KEVIN HANEY	2013-03-21	10.000
KY	2631	13114804500	7348264-O	00278269	2111	RES SUR ZONE 2 MARCH	ARGILLITE	LEXINGTON ST	089	FLA	2013-07-02	KEVIN HANEY	2013-04-19	17.672
KY	2631	13115491400	7356256F	00179248	3131	CSLLS SURVEY 14-30 MARCH	ROGERS	800 ROGERS CT	019	ASH	2013-07-02	KEVIN HANEY	2013-03-20	109.000
KY	2633	13116871600	7356152C		3131	CSLLS SURVEY 00-00(7)	VENTERS	36 VENTERS DR	195	PIK		NGOBLE	2013-03-21	1.000
KY	2629	13116939400	6752244J		3131	CSLLS SURVEY 00-00 (25)	MAYSVILLE	2221 MAYSVILLE RD	181	CAR	2013-06-30	WGRAVES	2013-06-21	0.025
KY	2631	13117044800	U-1707-29		3131	CSLLS SURVEY 00-00 MAR(34)	MCKNIPP	2892 MCKNIPP DR	019	ASH	2013-06-30	DPEMBER	2013-04-02	34.000
KY	2631	13118353600	7360236-N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2013-03-31	DPEMBER	2013-03-26	2.411
KY	2633	13118688300	7324128T	00759695	3131	CSLLS SURVEY 14-72 APR(16)	HAYNES	41 HAYNES DR	119	HIN	2013-07-30	NGOBLE	2013-04-10	1.000
KY	2633	13118688400	7404148T	00759696	3131	CSLLS SURVEY 19-72 APR(10)	CAMP CREEK	55 CAMP CREEK RD	195	STP	2013-07-30	NGOBLE	2013-04-11	1.000
KY	2621	13118703000	6712212L	00277349	2111	RES.-LEXINGTON-ZONE 3	CHANTILLY	OXFORD CR	067	LEX	2013-07-19	JAMES HARDIN	2013-07-08	23.856
KY	2621	13118703100	6712212B	00277351	2111	RES.-LEXINGTON-ZONE 3	ALEXANDRIA	OUR NATIVE LN	067	LEX	2013-07-22	DUSTIN FRASIER	2013-06-28	23.972
KY	2621	13118703200	16716204D	00352490	3131	U-CSL 1554 LEX (328) APR	KIRKLEVINGTON	3101 KIRKLEVINGTON DR 209	067	LEX	2013-07-19	ANDREW RITTENHOUSE	2013-05-06	325.000
KY	2621	13118703300	6720200A	00352493	3131	U-CSL 1560 LEX (653) APR	THORNWOOD	4621 THORNWOOD CR	067	LEX	2013-07-22	ROBERT NORMAN	2013-04-12	645.000
KY	2621	13118703400	16708204D	00352496	3131	U-CSL 0929 LEX (627) APR	ENGLISH STATIO	2472 ENGLISH STATIO DR	067	LEX	2013-07-14	JAMES HARDIN	2013-04-17	615.000
KY	2621	13118703500	6716208E	00352498	3131	U-CSL 0828 LEX (207) APR	CLAYS MILL	2211 CLAYS MILL RD	067	LEX	2013-07-01	JIM HARDIN	2013-04-29	207.000
KY	2621	13118703600	000000000	00352499	3131	U-CSL 0818 LEX (271) APR	HARRODSBURG	2352 HARRODSBURG RD	067	LEX	2013-07-05	ROBERT NORMAN	2013-04-23	271.000
KY	2621	13118703700	16720200F	00352502	3131	U-CSL 1566 LEX (456) APR	TATES CREEK	5184 TATES CREEK RD	067	LEX	2013-07-27	ROBERT NORMAN	2013-04-22	456.000
KY	2621	13118703800	16720200A	00352506	3131	U-CSL 1584 LEX (724) APR	AMANDA	908 AMANDA CT	067	LEX	2013-07-15	DUSTIN FRASIER	2013-04-16	727.000
KY	2621	13118704000	6712212O	00478973	2111	RES ZONE 3-LEXINGTON	ABELLA	LANE ALLEN RD	067	LEX	2013-07-20	EDDIE FLACK	2013-06-25	11.548
KY	2621	13118704100	6712212L	00479041	2111	RESIDENTIAL ZONE 3 LEX APR	ALEXANDRIA	OXFORD CR	067	LEX	2013-07-19	DUSTIN FRASIER	2013-06-26	20.701
KY	2621	13118704200	6716212E	00479204	2111	RESIDENTIAL ZONE 3 APRIL	BRITTANY	DUNKIRK DR	067	LEX	2013-07-20	RICHIE WILLIAMS	2013-05-01	15.918
KY	2621	13118704300	6720220M	00482487	2111	RESIDENTIAL ZONE 3 LEX	R/W SPINDLETOP	R/W SPINDLETOP	067	LEX	2013-07-29	RICHIE WILLIAMS	2013-07-23	38.407
KY	2621	13118704800	6712212L	00567586	2111	RES ZONE 3-LEXINGTON	BEACON HILL	DUNTREATH DR	067	LEX	2013-07-13	RICHIE WILLIAMS	2013-05-28	11.827
KY	2621	13118704900	6716212I	00571461	2111	RESIDENTIAL Z-3 LEX	HEARTSBROOK	HEARTSBROOK LN	067	LEX	2013-07-20	RICHIE WILLIAMS	2013-05-21	20.497
KY	2623	13118705200	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2013-07-25	LSTAFFO	2013-04-25	35.111
KY	2623	13118705300		00352507	3131	U-CSL 0817 VER (310) APR	HUNTERTOWN	2999 HUNTERTOWN RD	239	VER	2013-08-03	RONNIE DEAN	2013-04-22	310.000
KY	2623	13118705400	16696212D	00352512	3131	U-CSL 0816 VER (434) APR	QUAIL RUN	442 QUAIL RUN RD	239	VER	2013-08-11	JIM HARDIN	2013-05-23	431.000
KY	2623	13118705500	6700228A	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2013-07-24	WGRAVES	2013-04-09	84.520

KY	2623	13118705600	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2013-07-24	LSTAFFO	2013-04-24	29.482
KY	2623	13118705800	6688232N	00572630	2111	RESIDENTIAL ZONE 3-FRA	AMERICAN	HIAWATHA TL	073	FRA	2013-10-23	RICHIE WILLIAMS	2013-05-13	25.913
KY	2623	13118705900	6688232O	00572656	2111	RESIDENTIAL ZONE 3-FRA	BLACKFOOT	CROW TL	073	FRA	2013-10-01	RICHIE WILLIAMS	2013-05-08	29.815
KY	2629	13118706100	V-1222/25	00098043	3131	U-CSL 0705 MTS (188) APR	HINKSTON	22 HINKSTON PK	173	MT	2013-07-16	EDDIE FLACK	2013-07-11	188.000
KY	2629	13118706200	16740232I	00100080	3131	U-CSL 0525 PAR (193) APR	2ND	227 2ND ST	017	PAR	2013-07-14	JIM HARDIN	2013-07-10	190.000
KY	2629	13118706300	DE	00100097	3131	U-CSL 1325 PAR (038) DE	MILLER RUDDLES	3570 MILLER RUDDLES RD	017	PAR	2013-07-18	BILL GRAVES/L STAFFORD	2013-04-22	41.000
KY	2629	13118706400	6744208O	00100376	3131	U-CSL 0812 WIN (278) APR	VILLAGE	108 VILLAGE CT	049	WIN	2013-07-08	ROBERT NORMAN	2013-06-17	278.000
KY	2629	13118706600	6760248M	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2013-05-24	WGRAVES	2013-04-23	39.688
KY	2629	13118706800	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2013-05-25	LSTAFFO	2013-04-16	20.074
KY	2629	13118706900	16720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2013-05-25	LSTAFFO	2013-04-09	76.281
KY	2629	13118707100	7240212J	00479238	2111	ZONE 3 MT	CALK	LEVEE RD	173	MT	2013-08-28	RICHIE WILLIAMS/EFLACK	2013-07-25	57.779
KY	2629	13118707200	6764176B	00479760	2111	ZONE 5 IRV	COAL WASH	COAL WASH DR	065	IRV	2013-09-04	RICHIE WILLIAMS	2013-07-31	15.783
KY	2629	13118707300	6740232J	00480537	2111	ZONE 3 PAR	BYPASS	BYPASS	017	PAR	2013-09-08	EDDIE FLACK	2013-07-29	21.615
KY	2629	13118707400	6740232N	00480567	2111	ZONE 3 PAR	14TH	STONER AV	017	PAR	2013-09-15	EDDIE FLACK	2013-07-31	30.553
KY	2631	13118707800	7356252-I	00181793	3131	CSLLS SURVEY 05-30 APR(120)	STATE RT 168	8438 STATE RT 168	019	CAT	2013-07-08	KEVIN HANEY	2013-04-08	120.000
KY	2631	13118707900	000000000	00181795	3131	CSLLS SURVEY 08-13 APR(156)	MAYO TRAIL	10035 MAYO TRAIL RD	019	CAT	2013-07-16	KEVIN HANEY	2013-04-10	156.000
KY	2631	13118708000	T1605-38	00181796	3131	CSLLS SURVEY 16-40 APR(131)	BEATTYVILLE	532 BEATTYVILLE RD	089	S P	2013-07-19	KEVIN HANEY	2013-04-03	131.000
KY	2631	13118708100	7352256M	00184022	3131	CSLLS SURVEY 08-27 APR(181)	ROBERTS	4606 ROBERTS DR	019	ASH	2013-07-23	KEVIN HANEY	2013-04-12	178.000
KY	2631	13118708500	T1601-38-	00283692	3131	CSLLS SURVEY 09-40 APR(99)	RIDGE	188 RIDGE ST	089	S S	2013-07-15	KEVIN HANEY	2013-04-03	99.000
KY	2633	13118708900	X1729-38	00323054	2111	COALRUN VG-INTER. LEAK SURVEY	PUBLIC ROAD	R/W BEHIND RAX REST	195	COA	2013-06-19	NGOBLE	2013-04-12	2.681
KY	2633	13118709000	7364188G	00419945	3131	CSLLS SURVEY 06-55(52) APR	KY FIELD	000000 KY FIELD	159	INE	2013-07-28	NGOBLE	2013-04-05	1.000
KY	2633	13118709100	7344156T	00419946	3131	CSLLS SURVEY 10-72(31) APR	PW4044	000000 PW4044	071	PRT	2013-07-26	NGOBLE	2013-04-25	1.000
KY	2621	13119265100	6716224N	00276940	2111	RES.-LEXINGTON-ZONE 3	ADIOS	IRONWORKS RD	067	LEX	2013-06-09	RICHIE WILLIAMS	2013-04-18	12.963
KY	2621	13119265200	6712212N	00276948	2111	RES.-LEXINGTON-ZONE 3	COLONIAL	R/W 2806	067	LEX	2013-06-09	ROBERT NORMAN	2013-04-04	13.477
KY	2621	13119265300	6716216I	00276954	2111	RES.-LEXINGTON-ZONE 3	BUCK	GREENDALE RD	067	LEX	2013-06-18	RICHIE WILLIAMS	2013-04-18	21.112
KY	2621	13119265400	6712216P	00276957	2111	RES.-LEXINGTON-ZONE 3	BAKER	LEESTOWN RD	067	LEX	2013-06-11	RONNIE DEAN	2013-04-22	22.286
KY	2621	13119265500	16708220P	00276958	2111	RES.-LEXINGTON-ZONE 4A	R/W SOUTH YARNALTON	R/W SOUTH YARNALTON	067	LEX	2013-07-21	ANDREW RITTENHOUSE	2013-04-01	1.814
KY	2621	13119265600	6716220M	00276960	2111	RES.-LEXINGTON-ZONE 4A	BELLE HAVEN	SANDERSVILLE RD	067	LEX	2013-06-17	ROBERT NORMAN	2013-03-29	48.939
KY	2621	13119265700	6716216L	00350318	2111	RES.-LEXINGTON-ZONE 3	BRENTWOOD	NANDINO BV	067	LEX	2013-06-10	RICHIE WILLIAMS	2013-04-16	17.515
KY	2621	13119265800	16712216D	00389975	2111	RES.-LEXINGTON-ZONE 4A	GREEN VALLEY	SKYVIEW LN	067	LEX	2013-06-17	ANDREW RITTENHOUSE	2013-04-01	5.990
KY	2621	13119265900	6712216L	00458342	2111	RES LEXINGTON- ZONE 3	R/W	VENTURE CT	067	LEX	2013-06-11	RONNIE DEAN	2013-04-03	3.920
KY	2621	13119266000	6712212I	00478591	2111	RESIDENTIAL ZONE 3 LEX	3' WTHP	WINNERS CIRCLE	067	LEX	2013-06-08	JAMES HARDIN	2013-04-21	16.032
KY	2621	13119266100	6704212P	00478595	2111	RESIDENTIAL ZONE 3 LEXINGTON	CARLTON	WESTMORELAND DR	067	LEX	2013-06-08	RICHIE WILLIAMS	2013-05-07	17.555
KY	2621	13119266200	6716216K	00478882	2111	RESIDENTIAL ZONE 3- LEXINGTON	ALICE	OAKWOOD DR	067	LEX	2013-06-10	ANDREW RITTENHOUSE	2013-03-25	18.306
KY	2621	13119266300	6716216K	00478886	2111	RESIDENTIAL ZONE 3-LEXINGTON	CAMREY	R/W IMANI FAMILY CTR	067	LEX	2013-06-16	RICHIE WILLIAMS	2013-04-22	23.916
KY	2623	13119266900		00349687	3131	U-CSL 0610 FRA (99) APR	STEELE	307 STEELE ST	073	FRA	2013-07-14	RONNIE DEAN	2013-05-31	99.000
KY	2623	13119267000	6696216L	00572612	2111	RESIDENTIAL ZONE 3 (MP)	EASEMENT	KZ	073	FRA	2013-06-19	LSTAFFO	2013-06-14	48.152
KY	2623	13119267100	6688228B	00572623	2111	RESIDENTIAL ZONE 3-FRA	EASEMENT	HP EASEMENT	073	FRA	2013-07-16	RONNIE DEAN	2013-05-09	23.796
KY	2629	13119267200	16744204	00211570	2111	ZONE-3 HP WIN	EASEMENT	KZ	049	WIN	2013-06-16	LSTAFFO	2013-06-11	24.306
KY	2621	13120328600	6720216J	00277331	2111	RES.-LEXINGTON-ZONE 3	BALFOUR	R/W 49554 UK	067	LEX	2013-07-16	EDDIE FLACK	2013-06-26	26.215
KY	2631	13120727300	7348264-H	00278193	2111	RES SUR ZONE 2 MARCH	1ST	1ST ST	089	FLA	2013-07-16	KEVIN HANEY	2013-04-19	14.205
KY	2631	13120727400	7348264-L	00278213	2111	RES SUR ZONE 2 MARCH	1ST	ARGILLITE RD	089	FLA	2013-07-07	KEVIN HANEY	2013-04-19	16.941
KY	2631	13120727500	7348264-K	00278254	2111	RES SUR ZONE 2 MARCH	ARGILLITE	BETH ANN DR	089	FLA	2013-07-05	KEVIN HANEY	2013-04-19	17.164
KY	2631	13120727600	7348264-K	00278256	2111	RES SUR ZONE 2 MARCH	ALTONE	MULLINS ST	089	FLA	2013-07-06	KEVIN HANEY	2013-04-19	16.533
KY	2631	13120727700	7348264-N	00278275	2111	RES SUR ZONE 2 MARCH	ALLEY	PATTERSON ST	089	FLA	2013-07-15	KEVIN HANEY	2013-04-19	15.133
KY	2631	13121036800	7328284-B	00283682	2111	RES SUR ZONE 2 APRIL	1 ST	RIVERSIDE DR	089	S S	2013-09-25	KEVIN HANEY	2013-04-19	12.522
KY	2631	13121037000	7320284-L	00283812	2111	RES SUR ZONE 2 APRIL	BOON	LEE BV	089	S P	2013-08-14	KEVIN HANEY	2013-04-19	16.915
KY	2631	13121037100	T-1505-38	00283813	2111	RES SUR ZONE 2 APRIL	BENTLEY	PRIVATE RD	089	S P	2013-07-26	KEVIN HANEY	2013-04-25	19.183

KY	2631	13121037200	7328284-A	00283888	2111	RES SUR ZONE 2 APRIL	1ST	R/W	089	S S	2013-10-15	KEVIN HANEY	2013-04-25	15.283
KY	2631	13121037300	7336272-G	00283893	2111	RES SUR ZONE 2 APRIL	BURGESS	R/W	089	LLO	2013-07-21	KEVIN HANEY	2013-04-25	13.635
KY	2631	13121037400	7336276-N	00283895	2111	RES SUR ZONE 2 APRIL	ALICE	SYCAMORE ST	089	LLO	2013-07-22	KEVIN HANEY	2013-04-25	15.817
KY	2623	13122676700	6688232N	00278431	2111	RES SURVEY Z3	BLUERIDGE	COURCHELLE CT	073	FRA	2013-09-09	RICHIE WILLIAMS	2013-05-15	27.822
KY	2621	13124194300	6720216O	00277513	2111	RES.-LEXINGTON-ZONE 3	CANE RUN	DOVER RD	067	LEX	2013-08-12	JIM HARDIN	2013-07-18	13.145
KY	2621	13124194400	6696216O	00277514	2111	RES.-LEXINGTON-ZONE 3	R/W TO REG 1599	R/W TO REG 1599	067	LEX	2013-08-20	ROBERT NORMAN	2013-07-22	33.380
KY	2621	13124194500	16716212N	00277518	2111	RES.-LEXINGTON-ZONE 3	PARKWAY	PARKWAY DR	067	LEX	2013-08-11	JIM HARDIN	2013-07-18	0.966
KY	2621	13124194600	16712208N	00277525	2111	RES.-LEXINGTON-ZONE 3	R/W WELLINGTON	R/W WELLINGTON WY	067	LEX	2013-08-11	DUSTIN FRASIER	2013-07-03	1.055
KY	2621	13124194700	16712216F	00277583	2111	RES.-LEXINGTON-ZONE 3	ALEXANDRIA	R/W BRACKTOWN RD	067	LEX	2013-08-26	DUSTIN FRASIER	2013-07-19	23.780
KY	2621	13124194800	16716212C	00277584	2111	RES.-LEXINGTON-ZONE 3	1ST	HANSON CR	067	LEX	2013-08-26	DUSTIN FRASIER	2013-07-19	19.228
KY	2621	13124194900	6724216E	00277591	2111	RES.-LEXINGTON-ZONE 3	DAMEL	SWIGERT AV	067	LEX	2013-08-07	RONNIE DEAN	2013-07-22	17.930
KY	2621	13124195200	6720216L	00482493	2111	RESIDENTIAL ZONE 3 LEX	CARTERBROOK	PARIS RD	067	LEX	2013-08-26	JAMES HARDIN	2013-07-23	20.397
KY	2621	13124195300	6720216H	00482536	2111	RESIDENTIAL ZONE 3 LEX	ALLEN	PIERSON DR	067	LEX	2013-08-06	DUSTIN FRASIER	2013-07-17	17.203
KY	2621	13124195400	6712208N	00569356	2111	RESIDENTIAL ZONE 3-LEX	HARRODSBURG	HARRODSBURG RD	067	LEX	2013-08-24	DUSTIN FRASIER	2013-07-19	12.436
KY	2621	13124195500	6712208D	00571539	2111	RESIDENTIAL ZONE 30- LEX	ALEXANDRIA	CYPRESS DR	067	LEX	2013-08-07	RONNIE DEAN	2013-07-18	20.041
KY	2621	13124195600	6712208D	00571619	2111	RESIDENTIAL ZONE 3-LEX	DOGWOOD	HARRODSBURG RD	067	LEX	2013-08-06	DUSTIN FRASIER	2013-07-16	21.033
KY	2621	13124195700	6712208D	00571676	2111	RESIDENTIAL ZONE 3 LEX	BALSAM	CAMELLIA DR	067	LEX	2013-08-10	DUSTIN FRASIER	2013-07-09	14.706
KY	2621	13124195800	6712212K	00571680	2111	RESIDENTIAL ZONE 3-LEX	ALEXANDRIA	ALEXANDRIA DR	067	LEX	2013-08-11	DUSTIN FRASIER	2013-07-17	13.757
KY	2621	13124195900	6712216L	00571919	2111	RESIDENTIAL ZONE 3 LEX	BETTY HOPE	HP REG 1196	067	LEX	2013-08-13	DUSTIN FRASIER	2013-07-23	32.554
KY	2621	13124196000	6712216O	00571929	2111	RESIDENTIAL ZONE 3 LEX	ALEXANDRIA	R/W 1	067	LEX	2013-08-10	RONNIE DEAN	2013-07-02	21.829
KY	2623	13124196900	6700216J	00277597	2111	RES.-VERSAILLES-ZONE 3	R/W LGE	R/W LGE	239	VER	2013-11-16	LSTAFFO	2013-11-07	29.022
KY	2629	13124198200	7240212A	00479206	2111	ZONE 3 MT	ANSON	MAIN ST	173	MT	2013-11-06	RICHIE WILLIAMS	2013-07-30	53.179
KY	2629	13124198300	6732252P	00479291	3131	U-CSL 1105 CYN (292) MAY	PLEASANT	473 W PLEASANT ST E	097	CYN	2013-08-25	DUSTIN FRASIER	2013-07-29	288.000
KY	2629	13124198400	V/1222-42	00479292	3131	U-CSL 1107 MT (172) MAY	MAIN	127 W MAIN ST	173	MT	2013-08-06	EDDIE FLACK	2013-07-18	172.000
KY	2629	13124198500	6760172J	00479735	2111	ZONE 3 IRV	CORAL	WISEMANTOWN RD	065	IRV	2013-12-01	RICHIE WILLIAMS	2013-08-22	46.595
KY	2629	13124198600	6764176N	00479741	2111	ZONE 3 IRV	BOND	SHADY LN	065	IRV	2013-12-08	RICHIE WILLIAMS	2013-08-23	21.413
KY	2629	13124198700	6760172B	00479756	2111	ZONE 3 IRV	DAWES	PEA RIDGE RD	065	IRV	2013-11-19	RICHIE WILLIAMS	2013-08-20	18.256
KY	2629	13124198800	6764172C	00479764	2111	ZONE 3 IRV	CLAY	S IRVINE RD	065	IRV	2013-12-14	RICHIE WILLIAMS	2013-08-23	12.040
KY	2629	13124198900	6736252N	00479833	2111	ZONE 3 CYN	CHARLOTTE	LOLA DR	097	CYN	2013-11-13	EDDIE FLACK	2013-08-14	54.865
KY	2629	13124426900	6748204A	00100433	3131	U-CSL 0911 WIN (205) MAY	CHAPLIN	208 CHAPLIN AV	049	WIN	2013-08-06	EDDIE FLACK	2013-07-16	205.000
KY	2631	13124427200	7352256-B	00181798	3131	CSLLS SURVEY 18-13 MAY(322)	WESTVIEW	337 WESTVIEW DR	019	ASH	2013-08-31	KEVIN HANEY	2013-05-03	322.000
KY	2631	13124427300	7356256-I	00181799	3131	CSLLS SURVEY 07-36 MAY(333)	MAIN	2910 MAIN ST	019	ASH	2013-08-07	KEVIN HANEY	2013-05-08	332.000
KY	2631	13124427400	7356256E	00181800	3131	CSLLS SURVEY 07-30 MAY(399)	MOORE	2818 MOORE ST RR	019	ASH	2013-08-06	KEVIN HANEY	2013-05-13	399.000
KY	2633	13124427600	7384168K	00419947	3131	CSLLS SURVEY 17-57 MAY(93)	5TH	402 5TH ST	195	S W	2013-08-25	CHOLBRO	2013-05-03	1.000
KY	2633	13124427700	7352156L	00419948	3131	CSLLS SURVEY 21-77 MAY(120)	RAILROAD	000000 RAILROAD AV	071	JUS	2013-08-27	DHANSFO	2013-05-16	120.000
KY	2633	13124427800	X17287	00419949	3131	CSLLS SURVEY 12-77(39) MAY	DUDLEY	62 DUDLEY DR	195	GRN	2013-08-19	DHANSFO	2013-05-03	39.000
KY	2621	13124681800	16708240D	00352950	3131	U-CSL 0853 LEX (801) MAY	FIREBROOK	4685 FIREBROOK BV	067	LEX	2013-08-28	RONNIE DEAN	2013-05-06	801.000
KY	2621	13124681900	16712204E	00352951	3131	U-CSL 0820 LEX (912) MAY	CANDLEWOOD	81 CANDLEWOOD DR	113	NIC	2013-08-20	ROBERT NORMAN	2013-05-14	912.000
KY	2621	13124682000	16712208N	00352952	3131	U-CSL 0935 LEX (387) MAY	GRASMERE	3318 GRASMERE DR	067	LEX	2013-08-10	ROBERT NORMAN	2013-06-10	387.000
KY	2621	13124682100	16712208P	00352953	3131	U-CSL 0923 LEX (302) MAY	BETH	629 BETH LN	067	LEX	2013-09-01	RONNIE DEAN	2013-05-20	302.000
KY	2621	13124682200	000000000	00352954	3131	U-CSL 0917 LEX (229) MAY	SOUTHVIEW	2301 SOUTHVIEW DR	067	LEX	2013-08-25	ROBERT NORMAN	2013-05-31	131.000
KY	2621	13124682300	16716208I	00352955	3131	U-CSL 0911 LEX (292) MAY	BRADFORD	398 BRADFORD DR	067	LEX	2013-08-26	ROBERT NORMAN	2013-05-28	292.000
KY	2621	13124682400	16712208L	00352956	3131	U-CSL 0830 LEX (463) MAY	WACO	2993 WACO RD	067	LEX	2013-09-02	JIM HARDIN	2013-04-30	463.000
KY	2621	13124682500	16712204L	00352957	3131	U-CSL 1283 LEX (611) MAY	TWIN PINES	684 TWIN PINES WY	067	LEX	2013-08-04	ANDREW RITTENHOUSE	2013-05-31	616.000
KY	2623	13124682600	V-808/36	00349684	3131	U-CSL 0510 FRA (173) MAY	WOODLAND	629 WOODLAND AV	073	FRA	2013-08-26	RONNIE DEAN	2013-05-31	173.000
KY	2623	13124682700	V808/21	00349689	3131	U-CSL 0111 FRA (149) MAY	LOGAN	225 LOGAN ST A	073	FRA	2013-08-24	JIM HARDIN	2013-06-05	149.000
KY	2621	13124899800	6712208M	00277549	2111	RES.-LEXINGTON-ZONE 4A	CAVE HILL	GLADE LN	067	LEX	2013-11-07	DUSTIN FRASIER	2013-08-07	13.929
KY	2621	13124899900	6708204G	00277550	2111	RES.-LEXINGTON-ZONE 4A	HARRODSBURG	R/W	067	LEX	2013-11-07	DUSTIN FRASIER	2013-08-07	9.937

KY	2621	13124900000	6708204H	00277551	2111	RES.-LEXINGTON-ZONE 4A	AETNA	OLD COACH WEST	067	LEX	2013-11-05	ROBERT NORMAN	2013-07-29	49.809
KY	2621	13124900100	6712208G	00277555	2111	RES.-LEXINGTON-ZONE 4A	BAMBOO	VERANDAH PL	067	LEX	2013-11-06	RICHE WILLIAMS	2013-08-06	42.451
KY	2621	13124900200	6712208M	00277559	2111	RES.-LEXINGTON-ZONE 4A	ALMOND WAY	ALMOND WAY	067	LEX	2013-11-05	DUSTIN FRASIER	2013-07-26	46.483
KY	2621	13124900400	6708204C	00439951	2111	RES.- LEXINGTON ZONE 4A	COUNTRY KNOLL	MARY AUSTILL DR	067	LEX	2013-11-01	ROBERT NORMAN	2013-08-28	0.424
KY	2621	13125432300	6712212O	00277328	2111	RES.-LEXINGTON-ZONE 3	ATHENIA	GEORGIAN WY	067	LEX	2013-07-13	RICHE WILLIAMS	2013-05-15	24.846
KY	2621	13125432400	6720216N	00277333	2111	RES.-LEXINGTON-ZONE 3	ASBURY	R/W ROAD CROSSING	067	LEX	2013-07-15	JIM HARDIN	2013-06-17	21.427
KY	2621	13125432500	6708204F	00277344	2111	RES.-LEXINGTON-ZONE 4A	AVE OF CHAMPIONS	RENAISSANCE RUN RD	067	LEX	2013-08-09	RICHE WILLIAMS	2013-04-30	68.130
KY	2621	13125432600	6720216J	00479709	2111	RES-LEXINGTON ZONE 3	BENTON	RADCLIFFE RD	067	LEX	2013-07-13	ROBERT NORMAN	2013-06-24	23.356
KY	2621	13125433200	6712212K	00569948	2111	RESIDENTIAL ZONE 3-LEX	ANTIETAM	TRAVELLER RD	067	LEX	2013-07-13	JIM HARDIN	2013-06-20	18.804
KY	2621	13126325600	6712212K	00479051	2111	RES ZONE 3 LEXINGTON APRIL	BORDEAUX	DAVENPORT DR	067	LEX	2013-07-16	EDDIE FLACK	2013-06-24	23.843
KY	2621	13130099900	6720216L	00567352	2111	RES.-LEXINGTON- ZONE 3	ALLEN	RODGERS RD	067	LEX	2013-12-31	FRASIER,HARDIN,WILLIAMS	2013-08-05	22.337
KY	2621	13130100000	6720216O	00567407	2111	RES. LEXINGTON-ZONE 3	BLUE RIDGE	HAGGARD LN	067	LEX	2013-12-31	NORMAN/FLACK/DEAN	2013-08-05	18.060
KY	2632	13130343400	7260280N	00690383	2111	INT. MAYS.#7260280N 8.2 UNITS	MAP #7260280N	MAP #7260280N	161	MAY	2014-01-04	JOE YOUNG	2013-11-11	8.204
KY	2621	13130432900	6716212L	00212186	2111	INTERMEDIATE SURVEY-LEXINGTON	EUCLID	MAXWELL ST	067	LEX	2013-10-13	RICHE WILLIAMS	2013-08-14	6.342
KY	2621	13130433000	6720216A	00212188	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	HACKNEY PL	067	LEX	2013-10-03	RICHE WILLIAMS	2013-08-14	6.198
KY	2621	13130433100	6716212K	00212189	2111	INTERMEDIATE SURVEY-LEXINGTON	BOLIVAR	PATTERSON ST	067	LEX	2013-10-05	RICHE WILLIAMS	2013-08-14	4.672
KY	2621	13130433200	6716224J	00277613	2111	RES.-LEXINGTON-ZONE 4A	BLUE GROUSE	CIGAR LN	067	LEX	2013-11-08	JIM HARDIN	2013-09-12	32.140
KY	2621	13130433300	6716216L	00277616	2111	RES.-LEXINGTON-ZONE 3	ARISTIDES	R/W	067	LEX	2013-11-04	DUSTIN FRASIER	2013-08-16	25.417
KY	2621	13130433400	6716212J	00277617	2111	RES.-LEXINGTON-ZONE 3	NANCY HANKS	R/W	067	LEX	2013-11-27	RONNIE DEAN	2013-08-16	14.725
KY	2621	13130433500	6716212F	00277618	2111	RES.-LEXINGTON-ZONE 3	BOARDWALK	LIGGETT ST	067	LEX	2013-09-17	RICHE WILLIAMS	2013-08-05	28.127
KY	2621	13130433600	6716212G	00277634	2111	RES.-LEXINGTON-ZONE 3	ANDERSON	R/W	067	LEX	2013-11-04	ROBERT NORMAN	2013-08-22	24.104
KY	2621	13130433700	6712208D	00277730	2111	RES.-LEXINGTON-ZONE 3	BEACON HILL	HARRODSBURG RD	067	LEX	2013-10-30	RICHE WILLIAMS	2013-08-16	15.599
KY	2621	13130433800	6716212N	00277732	2111	RES.-LEXINGTON-ZONE 3	PRIVATE EXCESS R/W	R/W NORFOLK/SOUTHERN	067	LEX	2013-10-29	DUSTIN FRASIER	2013-08-16	6.541
KY	2621	13130433900	6720212A	00277746	2111	RES.-LEXINGTON-ZONE 3	11TH	W 6TH ST	067	LEX	2013-11-09	EDDIE FLACK	2013-08-19	24.695
KY	2621	13130434500	6716212M	00571915	2111	RESIDENTIAL ZONE 3 LEX	ALBEMARLE	FAIRCREST DR	067	LEX	2013-09-02	DUSTIN FRASIER	2013-07-30	19.278
KY	2621	13130434600	6716212M	00571926	2111	RESIDENTIAL ZONE 3 LEX	APPOMATTOX	CELIA LN	067	LEX	2013-09-01	DUSTIN FRASIER	2013-07-25	19.298
KY	2621	13130434700	6716212N	00571942	2111	RESIDENTIAL ZONE 3 LEX	ALLEDALE	BOB O LINK DR	067	LEX	2013-09-03	DUSTIN FRASIER	2013-07-24	18.660
KY	2621	13130434800	6716216O	00571948	2111	RESIDENTIAL ZONE 3 LEX	APRICOT	R/W BEHIND FAIRDALE DR	067	LEX	2013-11-06	BBRIGHT	2013-08-06	17.650
KY	2623	13130434900	6712232L	00277878	2111	RES.-GEORGETOWN-ZONE 4A	BAINBRIDGE	CASTLEFORD DR	209	GEO	2013-10-23	DUSTIN FRASIER	2013-08-06	35.285
KY	2623	13130435000	6712236F	00277887	2111	RES.-GEORGETOWN-ZONE 3	ACCESS RD	R/W DKL	209	GEO	2013-10-23	LSTAFFO	2013-10-15	48.031
KY	2623	13130435100	6712232N	00277899	2111	RES.-GEORGETOWN-ZONE 3	BROADWAY	PRATHER AV	209	GEO	2013-09-08	DUSTIN FRASIER	2013-07-31	25.277
KY	2623	13130435200	6712228B	00278081	2111	RES.-GEORGETOWN-ZONE 3	BOOKER T	JEFFERSON ST	209	GEO	2013-09-23	DUSTIN FRASIER	2013-08-01	20.684
KY	2623	13130435300	6716232I	00278141	2111	RES.-GEORGETOWN-ZONE 4A	ABBEY	OXFORD RD CROSSOVER	209	GEO	2013-09-27	EDDIE FLACK	2013-08-02	41.678
KY	2623	13130435400	6712228B	00278142	2111	RES.-GEORGETOWN-ZONE 3	BOURBON	HOSPITAL DR	209	GEO	2013-09-24	EDDIE FLACK	2013-08-01	14.686
KY	2623	13130435500	6712232P	00278145	2111	RES.-GEORGETOWN-ZONE 4A	BARBARA	WAHLAND HALL DR	209	GEO	2013-10-07	EDDIE FLACK	2013-08-05	16.974
KY	2629	13130435800	6736252I	00479786	2111	ZONE 5 CYN	ALLEY	US 27	097	CYN	2013-11-16	EDDIE FLACK	2013-08-22	19.031
KY	2633	13130436300	Y1621-2	00098782	2111	HINDMAN-RES LEAK SURVEY	DAWSON BRANCH	KY SR 550	119	HIN	2013-09-25	NGOBLE	2013-05-08	30.178
KY	2633	13130436400	7384168B	00098845	2111	SOUTH WMSON-RES LEAK SURVEY	EASEMENT	FALLS BRANCH RD	195	S W	2013-09-16	NGOBLE	2013-06-10	25.333
KY	2633	13130436500	X1810-60	00098855	2111	SOUTH WMSON-RES LEAK SURVEY	2ND ST.	NEW CAMP RD.	195	S W	2013-09-11	NGOBLE	2013-05-17	18.335
KY	2633	13130436600	W-1720-10	00098869	2111	INEZ-INTERMEDIATE LEAK SURVEY	EASEMENT	MIDDLE FORK RD	159	INE	2013-09-14	NGOBLE	2013-05-10	0.872
KY	2633	13130436700	Y1621-3	00098870	2111	HINDMAN-INTERMEDIATE LEAK SURV	EASE @ TROUBLESOME CRK	EASEMENT @ ALLEY	119	HIN	2013-09-13	NGOBLE	2013-05-02	2.879
KY	2633	13130436800	Y-1616-47	00322874	2111	HINDMAN-BUSINESS LEAK SURVEY	COURT	KY SR 550	119	HIN	2013-09-13	NGOBLE	2013-05-08	1.674
KY	2621	13130676200	6712208G	00277561	2111	RES.-LEXINGTON-ZONE 4A	BARNWELL	MONARCH ST	067	LEX	2013-11-06	DUSTIN FRASIER	2013-08-05	43.398
KY	2621	13130676300	6712208G	00389827	2111	RES.-LEXINGTON-ZONE 4A	BEAUMONT PARK	BEAUMONT PARK DR	067	LEX	2013-11-01	ROBERT NORMAN	2013-07-29	4.382
KY	2629	13130676700	7240216N	00098046	3131	U-CSL 0906 MT (174) JUN	HIGH	27 W HIGH ST	173	MT	2013-10-09	EDDIE FLACK	2013-09-25	174.000
KY	2629	13130676800	W-1102-21	00100434	3131	U-CSL 1011 WIN (224) JUN	FRENCH	151 FRENCH AV	049	WIN	2013-10-07	ROBERT NORMAN	2013-06-24	224.000
KY	2629	13130677100	6764176N	00226078	3131	U-CSL 0108 IRV (167) JUN	RICHMOND	905 RICHMOND RD	065	IRV	2013-09-23	ANDREW RITTENHOUSE	2013-07-03	166.000
KY	2631	13130677400	7356216-D	00181801	3131	CSLLS SURVEY 20-13 JUN(166)	FRANKLIN	104 E FRANKLIN ST	127	LOU	2013-10-28	KEVIN HANEY	2013-06-04	166.000

KY	2631	13130677500	7352260I	00181802	3131	CSLLS SURVEY 19-30 JUN(247)	BELLEF PRIN	842 BELLEF PRIN RD	019	ASH	2013-10-07	KEVIN HANEY	2013-06-06	247.000
KY	2631	13130677600	7356256F	00181803	3131	CSLLS SURVEY 10-30 JUN(280)	GEIGER	1037 GEIGER LN	019	ASH	2013-10-01	KHANEY	2013-06-12	280.000
KY	2631	13130677700	7356252-L	00181805	3131	CSLLS SURVEY 08-30 JUN(137)	STATE RT 168	7905 STATE RT 168	019	CAT	2013-09-25	KEVIN HANEY	2013-06-07	137.000
KY	2631	13130677800	7352256H	00181806	3131	CSLLS SURVEY 15-36 JUN(264)	13TH	1812 13TH ST	019	ASH	2013-09-03	KEVIN HANEY	2013-06-14	264.000
KY	2633	13130678000	7344148I	00420104	3131	CSLLS SURVEY 14-77 JUN(56)	REED	000000 REED ST	071	DRI	2013-09-21	BFMULLI	2013-06-21	0.056
KY	2633	13130678100	7356152E	00420117	3131	CSLLS SURVEY 12-73(79) JUN	US23	000000 US23	071	HAR	2013-09-03	DHANSFO	2013-06-26	79.000
KY	2633	13130678200	7384168-I	00425713	3131	CSLLS SURVEY 18-50 JUN(191)	ROGERS PARK	000000 ROGERS PARK RD	195	S W	2013-09-18	CHOLBRO	2013-06-14	1.000
KY	2621	13131021700	6716208K	00352994	3131	U-CSL 1160 LEX (171) JUN	HEATHER	1901 HEATHER WY	067	LEX	2013-11-12	RONNIE DEAN	2013-08-12	171.000
KY	2621	13131021800	000000000	00352995	3131	U-CSL 1036 LEX (157) JUN	CLAYS MILL	1808 CLAYS MILL RD	067	LEX	2013-11-26	ROBERT NORMAN	2013-09-30	156.000
KY	2621	13131021900	6716208E	00352996	3131	U-CSL 1030 LEX (267) JUN	CLAYS MILL	2212 CLAYS MILL RD	067	LEX	2013-11-05	RNORMAN	2013-08-28	264.000
KY	2621	13131022000	16716208C	00352997	3131	U-CSL 1012 LEX (176) JUN	ELIZABETH	1485 ELIZABETH ST	067	LEX	2013-11-02	RONNIE DEAN	2013-07-17	176.000
KY	2621	13131022100	6716208I	00352999	3131	U-CSL 0978 LEX (205) JUN	MILLBROOK	2596 MILLBROOK DR	067	LEX	2013-11-05	ROBERT NORMAN	2013-08-05	200.000
KY	2621	13131022200	16712204D	00353000	3131	U-CSL 0966 LEX (427) JUN	MONTICELLO	700 MONTICELLO BV	067	LEX	2013-09-03	DUSTIN FRASIER	2013-07-01	427.000
KY	2621	13131022300	16712208K	00353001	3131	U-CSL 0812 LEX (1021)JUN	HIGGENS	3300 HIGGENS CT	067	LEX	2013-09-11	ROBERT NORMAN	2013-07-23	1020.000
KY	2621	13131022400	16716208M	00353003	3131	U-CSL 0972 LEX (434) JUN	SEVERN	460 SEVERN WY	067	LEX	2013-11-11	JIM HARDIN	2013-07-16	427.000
KY	2621	13131022500	6716212L	00353004	3131	U-CSL 1135 LEX (107) JUN	RODES	233 RODES AV	067	LEX	2013-09-08	RONNIE DEAN	2013-07-31	107.000
KY	2621	13131022600	000000000	00353011	3131	U-CSL 1154 LEX (184) JUN	CHEROKEE	105 CHEROKEE PR	067	LEX	2013-11-12	RONNIE DEAN	2013-09-26	184.000
KY	2621	13131022700	000000000	00353013	3131	U-CSL 0511 LEX (184) JUN	UPPER	517 S UPPER ST	067	LEX	2013-09-02	ROBERT NORMAN	2013-07-01	184.000
KY	2621	13131022800	16712204C	00353015	3131	U-CSL 0960 LEX (307) JUN	BATHURST	3490 BATHURST CT	067	LEX	2013-11-19	RONNIE DEAN	2013-07-02	307.000
KY	2621	13131022900	6716204F	00360668	3131	U-CSL 1253 LEX (310) JUL	NICHOLASVILLE	112 WILSON DOWNING RD	067	LEX	2013-08-20	RONNIE DEAN	2013-07-30	310.000
KY	2621	13131023000	6716208J	00364287	3131	U-CSL 1277 LEX (143) SEP	JESSELIN	2290 NICHOLASVILLE RD	067	LEX	2013-09-08	RONNIE DEAN	2013-08-05	143.000
KY	2621	13131023100	6716208G	00364291	3131	U-CSL 1123 LEX (113) JUN	JOHNSTON	1720 NICHOLASVILLE RD	067	LEX	2013-09-16	DUSTIN FRASIER	2013-06-11	113.000
KY	2621	13131023200	6716208K	00364292	3131	U-CSL 1117 LEX (139) JUN	NICHOLASVILLE	1920 NICHOLASVILLE RD	067	LEX	2013-09-11	RONNIE DEAN	2013-06-12	139.000
KY	2621	13131023300	16716204P	00364295	3131	U-CSL 1259 LEX (288) SEP	TANGLE HURST	4475 TANGLE HURST LN	067	LEX	2013-09-15	EDDIE FLACK	2013-08-16	288.000
KY	2621	13131023400	000000000	00364299	3131	U-CSL 1129 LEX (58) SEP	LIMESTONE	920 S LIMESTONE ST	067	LEX	2013-09-16	RONNIE DEAN	2013-09-03	58.000
KY	2621	13131023500	6716232I	00458132	2111	ZONE 4A-GEORGETOWN	MAGNOLIA	MAGNOLIA RD	209	GEO	2013-11-15	BBRIGHT	2013-08-05	0.070
KY	2623	13131024300	16684228N	00349685	3131	U-CSL 0609 FRA (175) JUN	STEELE	417 STEELE ST	073	FRA	2013-11-17	JAMES HARDIN	2013-06-13	170.000
KY	2623	13131024400	V-807/31	00349688	3131	U-CSL 0413 FRA (417) JUN	PEA RIDGE	896 PEA RIDGE RD	073	FRA	2013-11-16	JIM HARDIN	2013-07-07	406.000
KY	2631	13131471400	7328284A	00283734	2111	RES SUR ZONE 2 APRIL	2ND	R/W	089	S S	2013-10-14	KEVIN HANEY	2013-04-25	13.289
KY	2623	13132021800	6716236-F	00369573	3131	CSLLS 13-25 TOYOTA SEP(22)	CYNTHIANA	1077 DELAPLAIN RD	209	GEO	2013-12-31	BILL GRAVES/L STAFFORD	2013-04-12	22.000
KY	2631	13132998900	7340268E	00285304	2111	RES SUR ZONE 2 JUNE	14TH	R/W	089	GRE	2013-10-27	KEVIN HANEY	2013-06-19	12.612
KY	2631	13132999000	7348252C	00285886	2111	RES SUR ZONE 2 JUNE	BYBEE	SUMMIT RD	019	SUM	2013-10-23	KEVIN HANEY	2013-06-21	14.221
KY	2631	13132999100	7340268E	00285896	2111	RES SUR ZONE 2 JUNE	COLLINS	R/W AT RT 1	089	GRE	2013-11-10	KEVIN HANEY	2013-06-14	17.717
KY	2631	13132999200	7348252D	00285938	2111	RES SUR ZONE 2 JUNE	BERTHA	ST. RT. 716	019	SUM	2013-10-16	KEVIN HANEY	2013-06-20	14.103
KY	2631	13132999300	7352252A	00285982	2111	RES SUR ZONE 2 JUNE	DANIEL LYNN	US RT. 60	019	SUM	2013-10-20	KEVIN HANEY	2013-06-19	12.439
KY	2631	13132999400	7348252L	00285988	2111	RES SUR ZONE 2 JUNE	DEAL LN	R/W	019	SUM	2013-10-27	KEVIN HANEY	2013-06-20	16.569
KY	2631	13132999500	7348252L	00285990	2111	RES SUR ZONE 2 JUNE	ROSEWOOD	SHOPES CREEK RD	019	SUM	2013-10-23	KEVIN HANEY	2013-06-21	6.658
KY	2621	13134818000	6724204I	00468163	2111	RES-LEXINGTON-ZONE 2A	GAS EASEMENT	GAS EASEMENT	067	LEX	2013-11-06	RICHIE WILLIAMS	2013-08-14	0.628
KY	2621	13135830200	16720200A	00364303	3131	U-CSL 1572 LEX (607) OCT	ROCKBRIDGE	1106 ROCKBRIDGE RD	067	LEX	2013-09-24	ROBERT NORMAN	2013-09-19	605.000
KY	2632	13137672800	7256280O	00690016	2111	3R20.3/7256280O/MAY Z2	3R20.3/7256280O/MAY Z2	3R20.3/7256280O/MAY Z2	161	MAY	2014-10-15	RICHIE WILLIAMS	2013-11-12	20.369
KY	2632	13137672900	7256280C	00690017	2111	1R.2/7256280C/MAY Z2	1R.2/7256280C/MAY Z2	1R.2/7256280C/MAY Z2	161	MAY	2014-10-14	RICHIE WILLIAMS	2013-11-13	0.229
KY	2632	13137673000	7256280G	00690018	2111	2R16/7256280G/MAY Z2	2R16/7256280G/MAY Z2	2R16/7256280G/MAY Z2	161	MAY	2014-10-14	RICHIE WILLIAMS	2013-11-13	16.187
KY	2632	13137673100	7256284N	00690040	2111	4R1.4/7256284N/MAY Z2	4R1.4/7256284N/MAY Z2	4R1.4/7256284N/MAY Z2	161	MAY	2014-10-26	RICHIE WILLIAMS	2013-10-09	1.462
KY	2632	13137673200	7256276D	00690048	2111	3R9.6/7256276D/MAY Z2	3R9.6/7256276D/MAY Z2	3R9.6/7256276D/MAY Z2	161	MAY	2014-10-26	RICHIE WILLIAMS	2013-11-11	9.623
KY	2632	13137673300	7256276C	00690052	2111	4R5.1/7256276C/MAY Z2	4R5.1/7256276C/MAY Z2	4R5.1/7256276C/MAY Z2	161	MAY	2014-10-25	RICHIE WILLIAMS	2013-11-11	5.145
KY	2632	13137678000	7256284M	00693595	2111	4R.3/7256284M/MAY Z2	4R.3/7256284M/MAY Z2	4R.3/7256284M/MAY Z2	161	MAY	2014-10-26	RICHIE WILLIAMS	2013-11-14	0.399
KY	2632	13137678100	7256280F	00693891	2111	2R11.8/7256280F/MAY Z2	2R11.8/7256280F/MAY Z2	2R11.8/7256280F/MAY Z2	161	MAY	2014-11-09	RICHIE WILLIAMS	2013-10-09	11.858
KY	2632	13137678200	7256280B	00693892	2111	4R10.9/7256280B/MAY Z2	4R10.9/7256280B/MAY Z2	4R10.9/7256280B/MAY Z2	161	MAY	2014-11-10	RICHIE WILLIAMS	2013-10-09	10.966

KY	2632	13137678300	7256280J	00693895	2111	2R19.5/7256280J/MAY Z2	2R19.5/7256280J/MAY Z2	2R19.5/7256280J/MAY Z2	161	MAY	2014-11-11	RICHIE WILLIAMS	2013-10-10	19.591
KY	2632	13137678500	7256276B	00693926	2111	3R14.7/7256276B/MAY Z2	3R14.7/7256276B/MAY Z2	3R14.7/7256276B/MAY Z2	161	MAY	2014-11-05	RICHIE WILLIAMS	2013-10-29	14.747
KY	2632	13137679100	7256280N	00694024	2111	3R24.8/7256280N/MAY Z2	3R24.8/7256280N/MAY Z2	3R24.8/7256280N/MAY Z2	161	MAY	2014-11-02	RICHIE WILLIAMS	2013-10-03	24.807
KY	2632	13137679300	7260280M	00694077	2111	INTER.SURV.#7260280M 3.1 UNITS			161	MAY	2013-12-31	JOE YOUNG	2013-11-11	3.091
KY	2632	13137679400	7256280K	00694082	2111	3R26.9/7256280K/MAY Z2	3R26.9/7256280K/MAY Z2	3R26.9/7256280K/MAY Z2	161	MAY	2014-11-08	RICHIE WILLIAMS	2013-09-24	26.913
KY	2632	13137679500	7256280K	00694087	2111	INTER.SURV.#7256280K 1.7 UNITS			161	MAY	2013-12-31	JOE YOUNG	2013-11-12	1.679
KY	2632	13137679600	7256280P	00694110	2111	3R43/7256280P/MAY Z2	3R43/7256280P/MAY Z2	3R43/7256280P/MAY Z2	161	MAY	2014-11-08	RICHIE WILLIAMS	2013-09-20	43.204
KY	2632	13137679700	7256280P	00694114	2111	INTER. SUR.#7256280P 9.4 UNITS			161	MAY	2013-12-31	JOE YOUNG	2013-11-12	9.384
KY	2632	13137679800	7256280L	00694121	2111	2R5.4/7256280L/MAY Z2	2R5.4/7256280L/MAY Z2	2R5.4/7256280L/MAY Z2	161	MAY	2014-11-15	DELBERT YOUNG	2013-11-26	5.400
KY	2632	13137679900	7256280L	00694123	2111	INTER.SUR.#7256280L 5 UNITS			161	MAY	2013-12-31	JOE YOUNG	2013-11-12	5.021
KY	2632	13137680100	7256276A	00694157	2111	4R33.1/7256276A/MAY Z2	4R33.1/7256276A/MAY Z2	4R33.1/7256276A/MAY Z2	161	MAY	2014-11-12	RICHIE WILLIAMS	2013-10-24	33.130
KY	2632	13137680300	7256280M	00694253	2111	4R3/7256280M/MAY Z2	4R3/7256280M/MAY Z2	4R3/7256280M/MAY Z2	161	MAY	2014-11-09	RICHIE WILLIAMS	2013-10-24	3.242
KY	2621	13137790100	6720208H	00211346	2111	RES.-LEXINGTON-ZONE 2A	ALSAB	CHANT CT	067	LEX	2013-11-26	JIM HARDIN	2013-09-03	30.415
KY	2621	13137790200	6720208L	00211358	2111	RES.-LEXINGTON-ZONE 2A	HEDGEWOOD	R/W #5 PATCHEN VILLAGE	067	LEX	2013-11-20	RICHIE WILLIAMS	2013-08-19	8.896
KY	2621	13137790300	6724208M	00211421	2111	RES.-LEXINGTON-ZONE 2A	BAINBRIDGE	R/W AT RICHMOND RD	067	LEX	2013-12-24	RICHIE WILLIAMS	2013-10-01	36.617
KY	2621	13137790400	6724204B	00211458	2111	RES.-LEXINGTON-ZONE 2A	BRANHAM PARK	R/W WENTWORTH PL	067	LEX	2013-11-16	EDDIE FLACK	2013-08-21	37.669
KY	2621	13137790500	6720204O	00211459	2111	RES.-LEXINGTON-ZONE 2A	ABBNEYWOOD	ABBNEYWOOD PL	067	LEX	2013-11-27	ROBERT NORMAN	2013-09-27	41.425
KY	2621	13137790600	6716204P	00211583	2111	RES.-LEXINGTON-ZONE 2A	BRIDGEMONT	SPRINGWATER DR	067	LEX	2013-11-23	RICHIE WILLIAMS	2013-09-05	45.480
KY	2621	13137790700	6728204F	00212547	2111	RES.-LEXINGTON-ZONE 2A	ACORN	CANEBRAKE DR	067	LEX	2013-12-24	RICHIE WILLIAMS	2013-09-27	42.988
KY	2621	13137790800	6728204I	00212597	2111	RES.-LEXINGTON-ZONE 2A	ARMSTRONG MILL	PRIVATE ROAD	067	LEX	2013-12-31	JAMES HARDIN	2013-11-04	18.012
KY	2621	13137790900	6716216O	00214889	2111	INTERMEDIATE SURVEY-LEXINGTON	GEORGETOWN	GEORGETOWN RD	067	LEX	2013-11-24	DFRASIER	2013-11-08	14.142
KY	2621	13137791000	6724208K	00215540	2111	RES.-LEXINGTON-ZONE 2A	R/W	TODDS RD	067	LEX	2013-11-19	EDDIE FLACK	2013-08-30	17.166
KY	2621	13137791200	6716204K	00251448	2111	RES.-LEXINGTON-ZONE 2A	ALDERBROOK	BRIDGEMONT LN	067	LEX	2013-11-23	RICHIE WILLIAMS	2013-09-03	16.334
KY	2621	13137791300	6712204A	00278167	2111	RES.-LEXINGTON-ZONE 3	R/W OUTER BELT	R/W OUTER BELT	067	LEX	2013-11-23	DELBERT YOUNG/JOE YOUNG	2013-11-06	27.257
KY	2621	13137791400	000000000	00353457	3131	U-CSL 1242 LEX (419) JUL	STONEBROOK	300 STONEYBROOK DR	067	LEX	2013-11-24	DUSTIN FRASIER	2013-09-30	418.000
KY	2621	13137791500	16712204F	00353460	3131	U-CSL 1212 LEX (769) JUL	TEMPO	3808 TEMPO CT	067	LEX	2013-09-22	JIM HARDIN	2013-08-05	769.000
KY	2621	13137791600	6716208G	00353461	3131	U-CSL 1172 LEX (212) JUL	NICHOLASVILLE	101 WABASH DR	067	LEX	2013-11-19	DUSTIN FRASIER	2013-08-13	212.000
KY	2621	13137791700	16716208F	00353462	3131	U-CSL 1166 LEX (228) JUL	PENMOKEN	148 PENMOKEN PA	067	LEX	2013-11-19	RONNIE DEAN	2013-09-26	228.000
KY	2621	13137791800	000000000	00360664	3131	U-CSL 1178 LEX (216) JUL	NICHOLASVILLE	115 SOUTHLAND DR	067	LEX	2013-11-23	RONNIE DEAN	2013-09-03	216.000
KY	2621	13137791900	16716204H	00360667	3131	U-CSL 1236 LEX (695) JUL	SHERARD	696 SHERARD CR	067	LEX	2013-11-30	DUSTIN FRASIER	2013-09-23	666.000
KY	2621	13137792000	16716208C	00364282	3131	U-CSL 1071 LEX (162) AUG	STATE	109 STATE ST	067	LEX	2013-09-03	RONNIE DEAN	2013-08-16	162.000
KY	2621	13137792100	000000000	00364283	3131	U-CSL 1059 LEX (122) AUG	WALLER	386 WALLER AV 1	067	LEX	2013-09-03	ROBERT NORMAN	2013-08-05	122.000
KY	2621	13137792200	6716208J	00364284	3131	U-CSL 1111 LEX (248) AUG	NICHOLASVILLE	2121 NICHOLASVILLE RD	067	LEX	2013-10-01	ROBERT NORMAN	2013-09-27	247.000
KY	2621	13137792300	16716204F	00364290	3131	U-CSL 1230 LEX (476) JUL	QUEBEC	161 VANDERBILT DR	067	LEX	2013-10-12	DUSTIN FRASIER	2013-09-13	476.000
KY	2621	13137792400	16720208N	00364308	3131	U-CSL 1578 LEX (338) OCT	BARROW WOOD	3609 BARROW WOOD	067	LEX	2013-09-29	RONNIE DEAN	2013-08-23	338.000
KY	2621	13137792500	6724208J	00372869	2111	RES.-LEXINGTON ZONE 2A	MAN O WAR	MAPLE LEAF/MAN O WAR	067	LEX	2013-11-19	RICHIE WILLIAMS	2013-08-16	1.745
KY	2621	13137792600	6724204A	00374163	2111	RES.-LEXINGTON-ZONE 2A	BROOKWIND	FORESTCOVE LN	067	LEX	2013-11-12	RICHIE WILLIAMS	2013-08-14	5.477
KY	2621	13137792900	6724212I	00457609	2111	RES ZONE 1A-LEXINGTON	GENERAL WARFIELD	PATCHEN WILKES WY	067	LEX	2013-11-19	RICHIE WILLIAMS	2013-08-16	5.195
KY	2621	13137793000	6720204M	00493931	2111	RES ZONE 3 LEXINGTON	R/W @ DKL	R/W 12" HP	067	LEX	2013-11-30	RICHIE WILLIAMS	2013-09-25	34.222
KY	2621	13137793100	6712208G	00571400	3131	U-CSL 0813 LEX (683) SEP	BEAUMONT CENTR	3175 BEAUMONT CENTR CR	067	LEX	2013-11-09	JAMES HARDIN	2013-09-27	683.000
KY	2623	13137793400	6696212P	00212085	2111	RES.-VERSAILLES-ZONE 2A	BARROWS	HELMS DEEP	239	VER	2013-12-31	ROBERT NORMAN	2013-10-21	37.197
KY	2623	13137793500	6696212G	00212145	2111	RES.-VERSAILLES-ZONE 2A	R/W	R/W	239	VER	2013-12-31	JAMES HARDIN	2013-10-13	3.462
KY	2623	13137793600	6712228A	00212757	2111	RES.-GEORGETOWN-ZONE 2A	BROOKSIDE	BROOKSIDE DR	209	GEO	2013-12-31	DUSTIN FRASIER	2013-10-11	16.546
KY	2623	13137793700	6712228I	00212889	2111	RES.-GEORGETOWN-ZONE 2A	ACCESS	LOVETT PARK	209	GEO	2013-12-15	DUSTIN FRASIER	2013-10-24	41.472
KY	2623	13137793800	6696212L	00214895	2111	INTERMEDIATE SURVEY-VERSAILLES	CAMDEN	LEXINGTON ST	239	VER	2013-12-07	GRACE BACHISM	2013-11-08	13.012
KY	2623	13137793900	6700224O	00214897	2111	INTERMEDIATE SURVEY-MIDWAY	BRUEN	N WINTER ST	239	MID	2013-12-07	GRACE BACHISM	2013-11-08	2.113
KY	2623	13137794000	6712232J	00278163	2111	RES.-GEORGETOWN-ZONE 4A	BARREN RIVER	BARREN RIVER BY	209	GEO	2013-11-15	DUSTIN FRASIER	2013-09-03	12.367
KY	2623	13137794100	6696212O	00280331	2111	RES.-VERSAILLES-ZONE 2A	ABERDEEN	DUNDEE CT	239	VER	2013-12-31	JAMES HARDIN	2013-10-28	14.994

KY	2623	13137794200	6712232L	00347184	2111	RES.-GEORGETOWN-ZONE 4A	BEVELED GLASS	GRANDSTAND DR	209	GEO	2014-01-03	RICHIE WILLIAMS	2013-10-18	13.255
KY	2623	13137794300	6688228H	00349695	3131	U-CSL 1708 FRA(1074) JUL	STONEHEDGE	109 STONEHEDGE	073	FRA	2013-12-17	JIM HARDIN	2013-09-14	1074.000
KY	2623	13137794400	6712228H	00353456	3131	U-CSL 1305 GEO (181) JUL	CARLEY	150 CARLEY CT	209	GEO	2013-12-23	RONNIE DEAN	2013-10-28	181.000
KY	2623	13137794500	6712228A	00360669	3131	U-CSL 1405 GEO (557) JUL	GATEWOOD	107 SPRINGSIDE AV	209	GEO	2013-12-16	ROBERT NORMAN	2013-11-04	556.000
KY	2623	13137794600	6708232D	00367403	2111	RES.-GEORGETOWN-ZONE 4A	ALYSHEBA	SECRETARIAT ST	209	GEO	2014-01-03	DUSTIN FRASIER	2013-10-11	15.472
KY	2623	13137794700	6708228D	00372739	2111	RES.-GEORGETOWN-ZONE 4A	AGINCOURT	FRANKFORT RD	209	GEO	2014-01-09	DUSTIN FRASIER	2013-10-14	39.099
KY	2629	13137794800	6740232M	00100082	3131	U-CSL 0722 PAR (197) JUL	HIGH	829 HIGH ST	017	PAR	2013-11-18	ROBERT NORMAN	2013-10-24	197.000
KY	2629	13137794900	6744208P	00100435	3131	U-CSL 1110 WIN (250) JUL	COLLEGE	12 COLLEGE ST	049	WIN	2013-11-24	DUSTIN FRASIER	2013-10-29	250.000
KY	2629	13137795200	6736252M	00185525	3131	U-CSL 1605 CYN (120) JUL	BRIDGE	306 E BRIDGE ST	097	CYN	2013-11-10	ROBERT NORMAN	2013-10-24	120.000
KY	2629	13137795300	6740208D	00212733	2111	ZONE-5 MP WIN	EASEMENT/GAWTHROP DR	EASEMENT/GAWTHROP DR	049	WIN	2013-12-15	RICHIE WILLIAMS	2013-10-11	10.850
KY	2629	13137795400	6740208O	00307595	2111	ZONE-5 MP WIN	CREEKPATH	EASEMENT	049	WIN	2013-12-20	RICHIE WILLIAMS	2013-09-27	10.267
KY	2629	13137795500	6736192J	00330299	3131	U-CSL 4402 RIC (078) JUL	RUTH	201 RUTH DR	151	RIC	2013-11-26	RONNIE DEAN	2013-11-11	78.000
KY	2629	13137795600	6736180G	00330300	3131	U-CSL 4403 RIC (249) JUL	GOLF VIEW	761 RED HOUSE RD	151	RIC	2013-11-26	RONNIE DEAN	2013-11-11	249.000
KY	2629	13137795900	7240212G	00479217	2111	ZONE 5 MT	ADENA	US 460	173	MT	2013-11-09	EDDIE FLACK	2013-08-16	20.756
KY	2629	13137796000	6736192I	00479660	2111	ZONE 5 RIC	BOONESBOROUGH	BOONESBOROUGH RD	151	RIC	2013-12-09	GRACE BACHISM	2013-11-07	14.225
KY	2629	13137796100	6768172A	00479690	2111	ZONE 3 IRV	ALLEY	HUDSON AV	065	IRV	2013-12-09	DREW CARYLL	2013-11-06	11.369
KY	2629	13137796200	6768172A	00479699	2111	ZONE 5 RAV	3RD	ALLEY	065	RAV	2013-12-31	ROBERT REFFNER	2013-11-06	21.193
KY	2631	13137796800		00181809	3131	CSLLS SURVEY 13-19 JUL(462)	TEAKWOOD	569 TEAKWOOD DR	089	RAC	2013-11-05	KEVIN HANEY	2013-07-12	462.000
KY	2631	13137797100	7352252K	00677506	2111	PATROL LKG SURV HIF W/RT117174	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2013-06-30	DSASH	2013-06-19	24.334
KY	2633	13137797800	X-1729-12	00326072	2111	BLAIRTOWN-INTER.LEAK SURVEY	MULLINS 1ST	US 23	195	BLA	2013-09-14	NGOBLE	2013-07-12	1.577
KY	2633	13137797900	7364188G	00420128	3131	CSLLS SURVEY 13-55(34) JUL	KY FIELD	000000 KY FIELD	159	INE	2013-10-09	NGOBLE	2013-06-28	1.000
KY	2633	13137798000	7348144T	00420129	3131	CSLLS SURVEY 17-77 JUL(14)	PW5295	000000 PW5295	071	GRE	2013-10-16	BFMULLI	2013-07-09	0.014
KY	2633	13137798100	7356148T	00420131	3131	CSLLS SURVEY 16-75 JUL(44)	TOLER CREEK	2205 TOLER CREEK	071	HAR	2013-10-13	DHANSFO	2013-07-10	44.000
KY	2633	13137798200	7384148T	00427218	3131	CSLLS SURVEY 18-72 JUL(11)	PW9318	000000 PW9318	195	KIM	2013-10-22	DHANSFO	2013-07-03	1.000
KY	2631	13140598400	7352256L	00107074	2111	INT SUR ASHLAND	13TH	29TH ST	019	ASH	2013-10-27	KEVIN HANEY/PREMIER	2013-07-15	10.027
KY	2631	13140598500	7356260N	00107075	2111	INT SUR ASHLAND	15TH	R/W	019	ASH	2013-10-27	KEVIN HANEY/PREMIER	2013-07-18	21.468
KY	2631	13140598600	7336268D	00107077	2111	INT SUR GREENUP	PERRY	PERRY ST	089	GRE	2013-10-20	KEVIN HANEY/PREMIER	2013-07-16	0.469
KY	2631	13140598700	7348264B	00107078	2111	INT SUR WORTHINGTON	ALLEY	WORTHINGTON AV	089	WOR	2013-10-27	KEVIN HANEY/PREMIER	2013-07-19	1.004
KY	2631	13140598800	7344264B	00107079	2111	INT SUR WURLAND			089	WUR	2013-10-27	KEVIN HANEY/PREMIER	2013-07-19	0.436
KY	2631	13140598900	7328284B	00107081	2111	INT SUR SOUTH SHORE	ALLEY	ALLEY	089	S S	2013-10-20	KEVIN HANEY/PREMIER	2013-07-16	2.088
KY	2631	13140599000	7356216D	00107087	2111	INT SUR LOUISA	CLAY	R/W	127	LOU	2013-10-27	KEVIN HANEY/PREMIER	2013-07-17	4.960
KY	2623	13142901400	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2013-07-31	LSTAFFO	2013-07-17	35.111
KY	2623	13142901600	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2013-07-31	WGRAVES	2013-07-11	84.520
KY	2623	13142901700	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2013-07-31	WGRAVES	2013-07-11	29.482
KY	2629	13142902100	6748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2013-07-31	LSTAFFO	2013-07-17	39.688
KY	2629	13142902700	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2013-07-31	LSTAFFO	2013-07-17	20.074
KY	2629	13142902800	6720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2013-07-31	LSTAFFO	2013-07-17	76.281
KY	2621	13143606600	6716212H	00215458	2111	INTERMEDIATE SURVEY-LEXINGTON	2ND	JEFFERSON ST	067	LEX	2013-11-30	JAMES HARDIN	2013-11-11	12.388
KY	2621	13143606700	6716212D	00215462	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	GEORGETOWN	067	LEX	2013-12-04	JAMES HARDIN	2013-11-11	4.897
KY	2621	13143606800	6716212K	00215463	2111	INTERMEDIATE SURVEY-LEXINGTON	ALLEY	PRIVATE DR	067	LEX	2013-11-30	DREW CARYLL	2013-11-05	7.552
KY	2621	13143607000	6716216O	00278355	2111	RES.-LEXINGTON-ZONE 3 AUG	BAMBERGER	LIMA CT	067	LEX	2013-12-23	ROBERT REFFNER	2013-11-05	37.290
KY	2621	13143607100	6716212D	00278362	2111	RES.-LEXINGTON-ZONE 3 AUG	ASH	HICKORY ST	067	LEX	2013-12-16	ROBERT NORMAN	2013-10-21	28.405
KY	2621	13143607200	6716212G	00278487	2111	RES.-LEXINGTON-ZONE 3 AUG	BELT LINE	W MAIN ST	067	LEX	2013-11-26	WGRAVES	2013-11-20	10.544
KY	2621	13143607300	6720212E	00278489	2111	RES.-LEXINGTON-ZONE 3 AUG	2ND	N BROADWAY ST	067	LEX	2013-12-24	GRACE BACHISM	2013-11-05	36.876
KY	2621	13143607400	6716224M	00278640	2111	RES.-LEXINGTON-ZONE 3 AUG	BLACKBURN INSTITUTION	LOCUST WD #5	067	LEX	2013-12-17	DUSTIN FRASIER	2013-11-06	6.452
KY	2621	13143607500	6712208D	00278644	2111	RES.-LEXINGTON-ZONE 3 AUG	CLEVELAND	R/W TURFLAND MALL HP	067	LEX	2013-12-29	DELBERT YOUNG	2013-12-04	79.650
KY	2621	13143607600	000000000	00364279	3131	U-CSL 1053 LEX (227) AUG	BOB O LINK	498 BOB O LINK DR	067	LEX	2013-12-02	RONNIE DEAN	2013-10-13	227.000
KY	2621	13143607700	000000000	00364280	3131	U-CSL 1024 LEX (139) AUG	ELIZABETH	1601 ELIZABETH ST	067	LEX	2013-09-08	RONNIE DEAN	2013-08-07	139.000

KY	2621	13143607800	V-930-28	00364281	3131	U-CSL 1018 LEX (196) AUG	ROSEMONT	79 SOUTHPORT DR	067	LEX	2013-11-24	JIM HARDIN	2013-10-03	196.000
KY	2621	13143607900	16712204H	00366070	3131	U-CSL 0983 LEX (435) AUG	BOSTON	3576 BOSTON RD	067	LEX	2013-10-01	ROBERT NORMAN	2013-08-28	434.000
KY	2621	13143608000	16716208M	00419424	3131	U-CSL 1224 LEX (466) AUG	RUCCIO	273 RUCCIO WY	067	LEX	2013-09-10	JIM HARDIN	2013-08-16	466.000
KY	2621	13143608100	6716212O	00419427	3131	U-CSL 1065 LEX (136) AUG	BURLEY	102 BURLEY AV	067	LEX	2013-09-03	ROBERT NORMAN	2013-08-20	133.000
KY	2621	13143608200	6716212O	00419429	3131	U-CSL 1077 LEX (163) AUG	PRALL	165 PRALL ST CABLE	067	LEX	2013-09-07	ROBERT NORMAN	2013-08-12	161.000
KY	2623	13143608400	6712232L	00214994	2111	INTERMEDIATE SURVEY-GEORGETOWN	BOURBON	R/W LOWES	209	GEO	2013-12-24	ROBERT NORMAN	2013-11-11	8.013
KY	2623	13143608500	6712232E	00215003	2111	INTERMEDIATE SURVEY-GEORGETOWN	ALLEY	LONGLICK	209	GEO	2013-12-24	ROBERT NORMAN	2013-11-11	9.580
KY	2623	13143608600	V-808/6	00349683	3131	U-CSL 1012 FRA (228) AUG	WALLACE	341 WALLACE AV	073	FRA	2013-12-29	RONNIE DEAN	2013-09-09	228.000
KY	2623	13143608700	6684228F	00349691	3131	U-CSL 0809 FRA (194) AUG	PAYNE	200 PAYNE ST	073	FRA	2013-12-01	RONNIE DEAN	2013-09-08	194.000
KY	2623	13143608800	160000000	00364285	3131	U-CSL 0906 GEO (111) AUG	WARRENDALE	309 WARRENDALE CT	209	GEO	2014-01-14	ROBERT NORMAN	2013-11-20	110.000
KY	2623	13143608900	6712232O	00364286	3131	U-CSL 0706 GEO (179) AUG	PAYNE	311 PAYNE ST	209	GEO	2013-09-21	DUSTIN FRASIER	2013-08-14	179.000
KY	2623	13143609000	6712232P	00419430	3131	U-CSL 09-05 GEO (837) AUG	CREEKVIEW	104 CREEKVIEW CT	209	GEO	2013-12-24	DUSTIN FRASIER	2013-10-14	838.000
KY	2623	13143609200	6688228B	00572676	2111	RESIDENTIAL ZONE 3-FRA	ALGONQUIN	HIAWATHA TL	073	FRA	2014-02-04	DUSTIN FRASIER	2013-10-18	18.815
KY	2623	13143609300	6688228F	00572690	2111	RESIDENTIAL ZONE 3-FRA	ALLNUT	BIRCHWOOD AV	073	FRA	2014-02-12	DUSTIN FRASIER	2013-10-22	29.158
KY	2623	13143609400	6684228G	00572698	2111	RESIDENTIAL ZONE 3-FRA	5TH	CLIFTON PL	073	FRA	2014-02-09	DUSTIN FRASIER	2013-10-23	37.703
KY	2623	13143609500	6684228G	00572730	2111	RESIDENTIAL ZONE 3-FRA	ADAIR	NICHOL AV	073	FRA	2014-02-10	DUSTIN FRASIER	2013-10-15	28.910
KY	2629	13143609600	7240216N	00098050	3131	U-CSL 1006 MTS (154) AUG	ELM	126 ELM ST	173	MT	2013-11-18	EDDIE FLACK	2013-10-03	154.000
KY	2629	13143609800	V-1221/47	00098052	3131	U-CSL 1305 MTS (291) AUG	WINCHESTER	601 WINCHESTER RD	173	MT	2013-12-21	DUSTIN FRASIER	2013-11-11	291.000
KY	2629	13143609900	6736232L	00100086	3131	U-CSL 0725 PAR (208) AUG	PATTERSON	303 PATTERSON ST	017	PAR	2013-12-28	DELBERT YOUNG	2013-11-12	208.000
KY	2629	13143610000	6736232P	00100087	3131	U-CSL 0820 PAR (287) AUG	CYPRESS	1438 CYPRESS ST	017	PAR	2013-12-22	DELBERT YOUNG	2013-11-14	287.000
KY	2629	13143610100	16740232M	00100090	3131	U-CSL 0920 PAR (160) AUG	HIGH	110 HIGH ST	017	PAR	2014-01-05	JIM HARDIN	2013-11-12	160.000
KY	2629	13143610200	6744208N	00100437	3131	U-CSL 1212 WIN (356) AUG	CARDINAL	27 CARDINAL LN	049	WIN	2013-11-30	DUSTIN FRASIER	2013-11-04	356.000
KY	2629	13143610500	6748208I	00211833	2111	ZONE-3 LP WIN	BREVETT	STEVENSON LN	049	WIN	2014-01-06	DREW CARYLL	2013-11-04	14.936
KY	2629	13143610600	6748208M	00211853	2111	ZONE-3 LP WIN	ALLEY	HICKMAN ST	049	WIN	2014-02-15	JOSEPH YOUNG	2013-11-04	13.142
KY	2629	13143610700	6748204A	00212211	2111	ZONE-3 LP WIN	ALABAMA	ELIZABETH	049	WIN	2014-02-22	JOSEPH YOUNG	2013-11-05	20.485
KY	2629	13143610800	6764176P	00228243	3131	U-CSL 1533 IRV (135) AUG	BROADWAY	280 BROADWAY ST	065	IRV	2014-01-05	RONNIE DEAN	2013-11-20	134.000
KY	2629	13143610900	6748208M	00306325	2111	ZONE 3 LP WIN	ALLEY	WASHINGTON ST	049	WIN	2014-02-02	DREW CARYLL	2013-11-05	16.708
KY	2631	13143612600	T-1625-54	00181811	3131	CSLLS SURVEY 14-19 AUG(355)	COX	402 COX ST	089	WUR	2013-11-25	KEVIN HANEY	2013-08-07	355.000
KY	2631	13143612700	000000000	00181812	3131	CSLLS SURVEY 14-13 AUG(251)	CALUMET	1497 S CALUMET DR	089	WOR	2013-11-30	K.HANEY/PREMIER	2013-08-14	251.000
KY	2631	13143612800	7356256F	00181813	3131	CSLLS SURVEY 12-36 AUG(103)	29TH	1073 29TH ST	019	ASH	2013-11-27	KEVIN HANEY	2013-08-02	103.000
KY	2631	13143612900	000000000	00181815	3131	CSLLS SURVEY 09-36 AUG(262)	US ROUTE 23	US ROUTE 23	089	LLO	2013-11-12	K.HANEY/PREMIER	2013-08-12	262.000
KY	2633	13143615500	7364188G	00420194	3131	CSLLS SURVEY 14-55(32) AUG	KY FIELD	000000 KY FIELD	159	INE	2013-11-19	MCRYAN	2013-08-13	1.000
KY	2633	13143615600	7344140T	00420195	3131	CSLLS SURVEY 07-72(34) AUG	PW5197	000000 PW5197	071	HI	2013-11-16	DHANSFO	2013-08-08	34.000
KY	2633	13143615700	7364188A	00420196	3131	CSLLS SURVEY 03-54(76) AUG	MIDDLE FORK	000000 MIDDLE FORK RD	159	INE	2013-11-25	NGOBLE	2013-08-27	1.000
KY	2631	13145418100	7356256A	00285998	2111	RES SUR ZONE 2 AUGUST	12TH	PROSPECT AV	019	ASH	2014-01-07	K.HANEY/PREMIER	2013-08-15	13.857
KY	2631	13145418200	7352260P	00286109	2111	RES SUR ZONE 2 AUGUST	10TH	WINCHESTER AV	019	ASH	2014-01-05	K.HANEY/PREMIER	2013-08-16	12.798
KY	2631	13145418300	7356260M	00286119	2111	RES SUR ZONE 2 AUGUST	12TH	12TH ST	019	ASH	2013-11-18	K.HANEY/PREMIER	2013-08-20	14.432
KY	2631	13145418400	7352260P	00286504	2111	RES SUR ZONE 2 AUGUST	10TH	WINCHESTER AV	019	ASH	2013-11-30	K.HANEY/PREMIER	2013-08-15	14.106
KY	2631	13145418500	7356256B	00286516	2111	RES SUR ZONE 2 AUGUST	23RD	GREENUP AV	019	ASH	2013-11-17	K.HANEY/PREMIER	2013-08-16	16.706
KY	2631	13145418600	7356256B	00286518	2111	RES SUR ZONE 2 AUGUST	20TH	CENTRAL AV	019	ASH	2013-11-17	K.HANEY/PREMIER	2013-08-20	11.051
KY	2631	13145418700	7356256B	00286604	2111	RES SUR ZONE 2 AUGUST	23RD	LEXINGTON AV	019	ASH	2013-11-11	K.HANEY/PREMIER	2013-08-20	10.438
KY	2621	13148916400	6720204N	00479054	3131	U-CSL 1766 LEX (24) AUG	TRENT	1550 TRENT BV CABLE	067	LEX	2013-11-25	JIM HARDIN	2013-09-30	25.000
KY	2621	13149478700	6720212F	00215642	2111	INTERMEDIATE SURVEY-LEXINGTON	4TH	LOUDON AV	067	LEX	2013-12-31	DELBERT YOUNG	2013-11-05	6.720
KY	2621	13149478800	6720212B	00215976	2111	INTERMEDIATE SURVEY-LEXINGTON	6TH	SVC TO ARLINGTON ELEM	067	LEX	2013-12-31	JOE YOUNG	2013-11-08	4.358
KY	2621	13149478900	6720212I	00215981	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	SPRUCE ST	067	LEX	2013-12-31	DREW CARYLL	2013-11-08	9.324
KY	2621	13149479000	6716212J	00215985	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	VERSAILLES RD	067	LEX	2013-12-31	DELBERT YOUNG	2013-11-08	8.041
KY	2621	13149479100	6716208E	00216007	2111	INTERMEDIATE SURVEY-LEXINGTON	BURT	CLAYS MILL RD	067	LEX	2013-12-31	BOB REFFNER	2013-11-08	13.016
KY	2621	13149479200	6720212A	00216010	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	DELCAMP AV	067	LEX	2013-12-31	DREW CARYLL	2013-11-08	5.456

KY	2621	13149479300	6716208B	00216014	2111	INTERMEDIATE SURVEY-LEXINGTON	CLAYS MILL	LAFAYETTE	067	LEX	2013-12-31	BOB REFFNER	2013-11-08	5.349
KY	2621	13149479400	6716212N	00216015	2111	INTERMEDIATE SURVEY-LEXINGTON	ALEXANDRIA	ELAINE DR	067	LEX	2013-12-31	DELBERT YOUNG	2013-11-08	8.990
KY	2621	13149479500	6716212N	00278698	2111	RES.-LEXINGTON-ZONE 3	ADDISON	RED MILE RD	067	LEX	2014-01-01	RONNIE DEAN	2013-10-25	10.438
KY	2621	13149479600	6716212K	00278699	2111	RES.-LEXINGTON-ZONE 3	FREDERICK	R/W AT POPLAR ST	067	LEX	2014-01-01	DELBERT YOUNG	2013-11-05	7.196
KY	2621	13149479700	6716212O	00278700	2111	RES.-LEXINGTON-ZONE 3	ANGLIANA	R/W TO SOUTHERN RR	067	LEX	2014-01-18	RICHE WILLIAMS	2013-10-28	25.501
KY	2623	13149480000	6688228L	00278553	2111	INTERMEDIATE AREA	ADELL PLACE	EASEMENT	073	FRA	2013-12-31	ROBERT NORMAN	2013-12-03	26.920
KY	2623	13149480100	6700224O	00278664	2111	RES.-MIDWAY-ZONE 3	ANN	MUFFIN ST	239	MID	2014-01-28	DELBERT YOUNG	2013-11-05	25.186
KY	2623	13149480200	6700224O	00278691	2111	RES.-MIDWAY-ZONE 3	ALLEY	N WINTER ST	239	MID	2014-02-02	GRACE BACHISM	2013-11-05	17.845
KY	2623	13149480300	6700224P	00343732	2111	RES.-MIDWAY-ZONE 3	CAOCH STATION	CARRIAGE LN	239	MID	2014-01-21	DUSTIN FRASIER	2013-10-23	11.573
KY	2633	13149480600	W-1817-46	00326059	2111	WARFIELD-BUSINESS LEAK SURVEY	BARRETT	MAIN ST	159	WAR	2013-11-14	MATT RYAN	2013-10-03	1.491
KY	2633	13149480700	7344136T	00571662	3131	CSLLS SURVEY 07-74(18) SEP	P57	000000 P57 HS2	071	HI	2013-12-27	BFMULLI	2013-09-26	0.018
KY	2621	13149733100	000000000	00364289	3131	U-CSL 1271 LEX (224) SEP	CAROL	2018 CAROL LN	067	LEX	2013-12-22	JIM HARDIN	2013-10-11	224.000
KY	2621	13149733200	16716200C	00364294	3131	U-CSL 1218 LEX (1125)SEP	CLEARWATER	652 ROLLING CREEK LN	067	LEX	2013-10-23	ROBERT NORMAN	2013-09-12	1125.000
KY	2621	13149733300	6720204F	00364296	3131	U-CSL 1517 LEX (484) SEP	APPIAN	1317 CENTRE PY 31	067	LEX	2014-01-11	ROBERT NORMAN	2013-10-21	484.000
KY	2621	13149733400	6712204B	00364298	3131	U-CSL 0954 LEX (580) SEP	ABBINGTON	1752 ABBINGTON HL	067	LEX	2013-10-08	ROBERT NORMAN	2013-08-20	580.000
KY	2621	13149733500	160000000	00364300	3131	U-CSL 1265 LEX (177) SEP	LOWRY	104 E LOWRY LN 1FR	067	LEX	2014-01-22	RONNIE DEAN	2013-09-30	177.000
KY	2621	13149733600	6720204A	00364304	3131	U-CSL 1529 LEX (417) OCT	ELMENDORF	3514 TATES CREEK RD	067	LEX	2013-11-11	RONNIE DEAN	2013-09-20	417.000
KY	2623	13149734500	6688224H	00349686	3131	U-CSL 1114 FRA (169)SEP	DUNCAN	380 DUNCAN RD	073	FRA	2014-01-07	RONNIE DEAN	2013-10-21	169.000
KY	2629	13149734600	6764172D	00098247	3131	U-CSL 1208 IRV (192) SEP	RIVER	523 RIVER DR	065	IRV	2014-01-05	JIM HARDIN	2013-11-20	192.000
KY	2629	13149734700	6744204C	00100436	3131	U-CSL 1209 WIN (278) SEP	HAMPTON	123 HAMPTON AV	049	WIN	2014-01-06	JIM HARDIN	2013-11-06	278.000
KY	2629	13149734800	6740208H	00100438	3131	U-CSL 1310 WIN (218) SEP	LAMOND RUELLE	225 LAMOND RUELLE	049	WIN	2014-01-20	ROBERT NORMAN	2013-11-13	217.000
KY	2629	13149734900	6744208N	00100439	3131	U-CSL 1409 WIN (378) SEP	HARKINS	870 HARKINS DR	049	WIN	2013-12-03	ROBERT NORMAN	2013-11-13	374.000
KY	2629	13149735000	6736252M	00185528	3131	U-CSL 1705 CYN (212) SEP	WEBSTER	128 WEBSTER AV	097	CYN	2013-12-30	JIM HARDIN	2013-11-14	212.000
KY	2631	13149735300	7348264-K	00181816	3131	CSLLS SURVEY 11-19 SEP(280)	HAMER	1905 HAMER ST	089	FLA	2013-12-10	K.HANEY/PREMIER	2013-09-12	280.000
KY	2631	13149735400	7348264-J	00181818	3131	CSLLS SURVEY 11-13 SEP(377)	COURT	2021 COURT ST	089	FLA	2014-02-04	KEVIN HANEY	2013-09-19	377.000
KY	2631	13149735500	V-1718-56	00181819	3131	CSLLS SURVEY 07-60 SEP(442)	STATE RT 644	STATE RT 644	127	LOU	2014-01-15	KEVIN HANEY	2013-09-25	442.000
KY	2633	13149735900	7344164M	00420242	3131	CSLLS SURVEY 05-72(25) SEP	SLOAN DP	000000 SLOAN DP	071	LNC	2013-12-10	DHANSFO	2013-09-06	25.000
KY	2623	13150531000	6680224D		3131	PERFORM CSL 3YR SURVEY 0413	LOUISVILLE	1300 LOUISVILLE RD	073	FRA		LSTAFFO	2013-08-23	1.000
KY	2623	13150533600	6680228L		3131	PERFORM CSL 3YR SURVEY 0413	PEA RIDGE	96 PEA RIDGE RD	073	FRA		JIM HARDON/PREMIRE	2013-08-12	1.000
KY	2623	13150535500	6688220N		3131	PERFORM CSL 3YR SURVEY0413	CLIFTON	10080 CLIFTON RD FG 10	239	FRA		JIM HARDIN/PREMIRE	2013-08-12	1.000
KY	2621	13150551400	6720212K		3131	SURVEY BEHIND WALL AROUND MTR	WINCHESTER	1124 WINCHESTER RD	067	LEX		BBRIGHT	2013-12-19	1.000
KY	2631	13152170400	7356256F	00286669	2111	RES SUR FOR SEPTEMBER	29TH	29TH ST	019	ASH	2014-01-19	KEVIN HANEY	2013-10-10	12.826
KY	2631	13152170500	7356256F	00286678	2111	RES SUR FOR SEPTEMBER	29TH	29TH ST	019	ASH	2014-01-14	KEVIN HANEY	2013-10-09	13.545
KY	2631	13152170600	7356256I	00286791	2111	RES SUR FOR SEPTEMBER	29TH	29TH ST	019	ASH	2014-01-21	KEVIN HANEY	2013-10-10	15.190
KY	2631	13152170700	7356256I	00286799	2111	RES SUR FOR SEPTEMBER	ALLEY	ALLEY	019	ASH	2014-01-12	KEVIN HANEY	2013-10-08	14.357
KY	2631	13152170800	7356256I	00286808	2111	RES SUR FOR SEPTEMBER	29TH	BLACKBURN AV	019	ASH	2014-01-26	KHANEY/PREMIER	2013-10-11	12.891
KY	2631	13152170900	7352256H	00286817	2111	RES SUR FOR SEPTEMBER	13TH	BLACKBURN ST	019	ASH	2014-02-04	KHANEY/PREMIER	2013-10-15	11.415
KY	2631	13152171000	7352256H	00289204	2111	RES SUR FOR SEPTEMBER	ACK-LEY	MORNING SIDE AV	019	ASH	2014-02-05	KHANEY/PREMIER	2013-10-15	10.903
KY	2631	13152171100	7352256H	00289222	2111	RES SUR FOR SEPTEMBER	ALLEY	ALLEY	019	ASH	2014-03-07	KHANEY/PREMIER	2013-10-14	14.518
KY	2631	13152171200	7356256F	00289289	2111	RES SUR FOR SEPTEMBER	2ND	FOREST AV	019	ASH	2014-01-28	KHANEY/PREMIER	2013-10-14	14.887
KY	2631	13152171300	7356256F	00289302	2111	RES SUR FOR SEPTEMBER	29TH	R/W	019	ASH	2014-01-08	KHANEY/PREMIER	2013-10-11	12.780
KY	2631	13152171400	7356256F	00325777	2111	RES SUR FOR SEPTEMBER	ALLEY	ALLEY	019	ASH	2014-01-08	KHANEY/PREMIER	2013-10-11	0.229
KY	2621	13155962700	6720212L	00216016	2111	INTERMEDIATE SURVEY-LEXINGTON	7TH	CONTINENTAL INN	067	LEX	2013-12-24	RICHE WILLIAMS	2013-11-08	12.530
KY	2621	13155962800	6720212J	00216017	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	ELLERSLIE	067	LEX	2013-12-21	BOB REFFNER	2013-11-11	15.229
KY	2621	13155962900	6720212P	00216018	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	JINGLE BELL LN	067	LEX	2013-12-21	JOE YOUNG	2013-11-08	11.449
KY	2621	13155963000	6716216O	00278194	2111	RES.-LEXINGTON-ZONE 3 OCT	R/W 1	R/W 1	067	LEX	2014-01-28	RICHE WILLIAMS	2013-11-08	15.515
KY	2629	13155963800	6744204D	00211574	2111	INT. AREA WIN	ALLEY	HUGHES AV	049	WIN	2013-12-31	LSTAFFO	2013-12-02	11.005
KY	2629	13155963900	6744208P	00305049	2111	INT. AREA WIN	BECKNER	BECKNER	049	WIN	2013-12-31	RICHE WILLIAMS	2013-12-03	7.988

KY	2631	13155965300	7356256F	00181820	3131	CSLLS SURVEY 15-19 OCT(217)	LEXINGTON	2504 LEXINGTON AV	019	ASH	2014-01-15	KHANEY/PREMIER	2013-10-25	217.000
KY	2631	13155965400	7352260I	00181822	3131	CSLLS SURVEY 20-36 OCT(270)	PRINCESS	201 PRINCESS DR	089	ASH	2014-01-28	KHANEY/PREMIER	2013-10-21	270.000
KY	2631	13155965500	7352256G	00181824	3131	CSLLS SURVEY 16-30 OCT(239)	13TH	2841 13TH ST	019	ASH	2014-01-28	KHANEY/PREMIER	2013-10-23	239.000
KY	2631	13155965600	7352256D	00181825	3131	CSLLS SURVEY 16-19 OCT(167)	HICKMAN	1837 HICKMAN ST	019	ASH	2014-01-15	KHANEY/PREMIER	2013-10-22	167.000
KY	2631	13155965800	7360236N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2013-09-30	DSASH	2013-09-12	2.411
KY	2631	13155966200	7352252K	00677506	2111	PATROL LKG SURV HIF W/RT117174	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2013-09-30	DSASH	2013-09-17	24.334
KY	2633	13155966900	W-1720-10	00326050	2111	INEZ-BUSINESS LEAK SURVEY	COURT	KY ROUTE 3	159	INE	2013-12-31	ARATLIF	2013-10-10	2.468
KY	2633	13155967200	7360152J	00420271	3131	CSLLS SURVEY 19-77 OCT(107)	CHURCH	211 CHURCH ST	195	COA	2014-01-06	NGOBLE	2013-10-29	1.000
KY	2633	13155967300	7324132F	00420272	3131	CSLLS SURVEY 01-77 OCT(168)	MAIN	1014 E MAIN ST GARAGE	119	HIN	2014-01-27	BFMULLI	2013-10-31	0.132
KY	2621	13156298500	000000000	00364302	3131	U-CSL 1577 LEX (312) OCT	ALBANY	920 ALBANY CR	067	LEX	2014-01-13	ROBERT NORMAN	2013-10-18	312.000
KY	2621	13156298600	000000000	00364305	3131	U-CSL 1523 LEX (504) OCT	GAINESWAY	3420 SUTHERLAND DR	067	LEX	2014-01-12	ROBERT NORMAN	2013-10-14	505.000
KY	2621	13156298700	16712208G	00364306	3131	U-CSL 0984 LEX (183) OCT	CHASEWOOD	1077 CHASEWOOD WY	067	LEX	2013-11-23	DUSTIN FRASIER	2013-09-10	183.000
KY	2621	13156298800	16720204J	00364309	3131	U-CSL 1511 LEX (368) OCT	STEPHEN FOSTER	1617 THAMES DR	067	LEX	2014-01-15	JAMES HARDIN	2013-10-28	368.000
KY	2621	13156298900	16720208I	00364310	3131	U-CSL 1537 LEX (303) OCT	TURKEYFOOT	1045 TURKEYFOOT RD	067	LEX	2014-01-13	JIM HARDIN	2013-10-29	303.000
KY	2621	13156492600	000000000		3131	2013 RURAL TAP INSP 1741 (1)	ATHENS BOONESB	4601 ATHENS BOONESB RD	067	LEX	2013-12-31	WGRAVES	2013-12-10	0.001
KY	2621	13156494100	6732196T		3131	2013 RURAL TAP INSP 1778 (33)	DURBIN	8385 DURBIN LN	067	LEX	2013-12-31	WGRAVES	2013-12-10	0.033
KY	2621	13156494800			3131	2013 RURAL TAP INSP 9909 (9)	CLEVELAND	3450 N CLEVELAND RD	067	LEX	2013-12-31	WGRAVES	2013-12-06	0.009
KY	2621	13156496000	6728204T		3131	2013 RURAL TAP INSP 9911 (25)	ASHLEY WOODS	195 ASHLEY WOODS RD	067	LEX	2013-12-31	WGRAVES	2013-12-11	0.025
KY	2629	13156537200			3131	2013 RURAL TAP INSP 6602 (2)	2ND	710 N 2ND ST	151	RIC	2031-12-31	LSTAFFO	2013-11-22	2.000
KY	2629	13156537800			3131	2013 RURAL TAP INSP 9901 (8)	PIQUA KENTONTO	2975 PIQUA KENTONTO RD	201	MT	2013-12-31	SRICHIE	2013-12-13	8.000
KY	2629	13156538400			3131	2013 RURAL TAP INSP 9902 (3)	R1	R1	201	MT	2013-12-31	SRICHIE	2013-12-12	3.000
KY	2629	13156539200	6740224A		3131	2013 RURAL TAP INSP 9903 (131)	CLINTONVILLE	1010 CLINTONVILLE RD	017	PAR	2013-12-31	LSTAFFO	2013-12-13	131.000
KY	2629	13156539400			3131	2013 RURAL TAP INSP 9906 (43)	BALL HILL	BALL HILL RD	181	CAR	2013-12-31	LSTAFFO	2013-12-16	43.000
KY	2629	13156540300			3131	2013 RURAL TAP INSP 9907 (5)	KY 11	KY 11	011	SHA	2013-12-31	LSTAFFO	2013-12-16	5.000
KY	2629	13156540700			3131	2013 RURAL TAP INSP 9909 (30)	CLINTONVILLE	391 CLINTONVILLE RD	049	WIN	2013-12-31	LSTAFFO	2013-12-13	30.000
KY	2629	13156541400	7240216O		3131	2013 RURAL TAP INSP 9910 (17)	FOX	2135 FOX RD	173	MT	2013-12-31	DSASH	2013-11-22	17.000
KY	2629	13156542300			3131	2013 RURAL TAP INSP 9911 (122)	BAUMSTARK	122 BAUMSTARK RD	151	WAC	2013-12-31	LSTAFFO	2013-12-13	122.000
KY	2629	13156542800			3131	2013 RURAL TAP INSP 9913 (3)	CHARLES TRUSTY	190 CHARLES TRUSTY RD	165	WEL	2013-12-31	DPINKST/SOLD TO JEFFERSON G	2013-12-19	3.000
KY	2632	13156657400			3131	2013RURAL TAP INSP 0710 (5)	DAY	8085 DAY PK	161	MAY	2013-12-31	LSTAFFO	2013-12-17	6.000
KY	2632	13156658200	4284N		3131	2013 RURAL TAP INSP 9901 (11)	CUMMINSVILLE B	3893 CUMMINSVILLE B RD	023	FOS	2013-12-31	SRICHIE	2013-12-16	11.000
KY	2632	13156659000			3131	2013 RURAL TAP INSP 9904 (69)	ASBURY	2575 ASBURY RD	023	AUG	2013-12-31	SRICHIE	2013-12-19	69.000
KY	2632	13156660200			3131	2013 RURAL TAP INSP 9914 (9)	HOLTS CREEK	2625 HOLTS CREEK RD	023	FOS	2013-12-31	SRICHIE	2013-12-16	9.000
KY	2623	13157169900	6700212E		3131	INSP SERV LINE PER REPORT	US60 BYPASS	US60 BYPASS	239	VER		LYNN STAFFORD	2013-08-23	1.000
KY	2631	13159443500	7356256I	00289314	2111	RES SUR FOR OCTOBER	ALTAMONT	BLACKBURN ST	019	ASH	2014-03-07	KHANEY/PREMIER	2013-10-31	7.420
KY	2631	13159443600	7352256L	00289322	2111	RES SUR FOR OCTOBER	ALLEY	FLOYD ST	019	ASH	2014-03-07	KHANEY/PREMIER	2013-10-31	12.063
KY	2631	13159443700	7352256K	00289328	2111	RES SUR FOR OCTOBER	13TH	R/W	019	ASH	2014-03-09	KHANEY/PREMIER	2013-11-08	15.285
KY	2631	13159443800	7352256L	00289356	2111	RES SUR FOR OCTOBER	29TH	29TH ST	019	ASH	2014-03-09	KHANEY/PREMIER	2013-10-31	14.495
KY	2631	13159443900	7352256L	00289381	2111	RES SUR FOR OCTOBER	29TH	CAMPBELL ST	019	ASH	2014-03-08	KHANEY/PREMIER	2013-10-31	10.997
KY	2631	13159444000	7352256O	00289388	2111	RES SUR FOR OCTOBER	SKYLINE DR	SKYLINE DR	019	ASH	2014-03-08	KHANEY/PREMIER	2013-10-31	13.467
KY	2631	13159444100	7352252C	00289389	2111	RES SUR FOR OCTOBER	BAYBERRY	BOY SCOUT RD	019	ASH	2014-03-09	KHANEY/PREMIER	2013-10-31	18.067
KY	2631	13159444200	7352256N	00289392	2111	RES SUR FOR OCTOBER	R/W TO R-1360	RT 60	019	ASH	2014-03-15	KHANEY/PREMIER	2013-10-31	7.793
KY	2631	13159444300	7352256L	00377175	2111	RES SUR FOR OCTOBER	BEECH	BEECH ST	019	ASH	2014-03-09	KHANEY/PREMIER	2013-10-31	0.328
KY	2623	13160961500	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2013-10-31	LSTAFFO	2013-10-08	35.111
KY	2623	13160961600	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2013-10-31	RON DEAN/JIM HARDIN	2013-09-18	84.520
KY	2623	13160961700	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2013-10-31	RON DEAN/JIM HARDIN	2013-09-18	29.482
KY	2629	13160961800	6760248M	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2013-10-31	LSTAFFO	2013-10-08	39.688
KY	2629	13160962000	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2013-10-31	LSTAFFO	2013-10-08	20.074
KY	2629	13160962100	6720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2013-10-31	LSTAFFO	2013-10-08	76.281

KY	2631	13164940900	7356256F	00289536	2111	RES SUR FOR NOVEMBER	AKERS	SIMPSON RD	019	ASH	2014-03-20	KHANEY/PREMIER	2013-11-08	11.748
KY	2631	13164941000	7356256J	00289539	2111	RES SUR FOR NOVEMBER	39TH	BELMONT ST	019	ASH	2014-03-09	KHANEY/PREMIER	2013-11-08	12.830
KY	2631	13164941100	7356256K	00289544	2111	RES SUR FOR NOVEMBER	ALLEY	BELMONT ST	019	ASH	2014-03-21	KHANEY/PREMIER	2013-11-08	14.524
KY	2631	13164941200	7356256L	00289614	2111	RES SUR FOR NOVEMBER	BELMONT	TERRACE BV	019	ASH	2014-03-22	KHANEY/PREMIER	2013-11-08	10.410
KY	2631	13164941300	7356256M	00289652	2111	RES SUR FOR NOVEMBER	CAROLYN	JACKSON AV	019	ASH	2014-03-09	KHANEY/PREMIER	2013-11-08	5.018
KY	2631	13164941400	7356256N	00289655	2111	RES SUR FOR NOVEMBER	AZALEA	WILDWOOD DR	019	ASH	2014-03-10	KHANEY/PREMIER	2013-11-08	10.635
KY	2632	13175769900	7260280N	00690380	2111	1B.6/7260280N/MAY Z1	ALLEY	ALLEY	161	MAY	2014-10-15	TMP78OH	2014-07-09	0.594
KY	2632	13175770900	7256280N	00694043	2111	1B2.5/7256280N/MAY Z2	1B2.5/7256280N/MAY Z2	1B2.5/7256280N/MAY Z2	161	MAY	2014-10-01	TMP78OH	2014-07-15	2.503
KY	2632	13175771000	7256280P	00694113	2111	4B.6/7256280P/MAY Z2	4B.6/7256280P/MAY Z2	4B.6/7256280P/MAY Z2	161	MAY	2014-12-19	RICHIE WILLIAMS	2014-07-11	0.668
KY	2632	13175771100	7256280L	00694118	2111	2B10.9/7256280L/MAY Z2	2B10.9/7256280L/MAY Z2	2B10.9/7256280L/MAY Z2	161	MAY	2014-10-17	TMP78OH	2014-07-15	10.935
KY	2632	13175771200	7256276F	00694163	2111	4B1.4/7256276F/MAY Z3	4B1.4/7256276F/MAY Z3	4B1.4/7256276F/MAY Z3	161	MAY	2014-10-02	TMP78OH	2014-07-16	1.487
KY	2621	13175830600	6716212L	00212921	2111	BUSINESS SURVEY-LEXINGTON	BROADWAY	ESPLANADE ST	067	LEX	2014-06-27	EDDIE FLACK	2014-05-09	7.866
KY	2621	13175830700	6716204E	00214812	2111	BUSINESS SURVEY-LEXINGTON	LONGVIEW	MALL RD	067	LEX	2014-07-15	WGRAVES	2014-06-03	23.576
KY	2621	13175830800	6720208D	00214818	2111	BUSINESS SURVEY-LEXINGTON	COBURN	DRIVE #1	067	LEX	2014-05-25	TMP78OH	2014-05-08	13.639
KY	2621	13175830900	6720212C	00214825	2111	BUSINESS SURVEY-LEXINGTON	ALLEY-WAL MART	NEW CIRCLE RD	067	LEX	2014-04-24	WGRAVES	2014-01-31	6.212
KY	2621	13175831000	6724212J	00285806	2111	BUSINESS SURVEY-LEXINGTON	ACCESS ROAD	SIR BARTON WY	067	LEX	2014-05-20	WGRAVES	2014-02-25	21.102
KY	2623	13175832800	6700212I	00214898	2111	BUSINESS SURVEY-VERSAILLES	ALLEY	MARSHALL EXIT & R/W	239	VER	2014-05-21	LSTAFFO	2014-03-10	5.604
KY	2623	13175832900	6700224P	00214899	2111	BUSINESS SURVEY-MIDWAY	E MAIN	E MAIN ST	239	VER	2014-05-12	LSTAFFO	2014-01-30	1.195
KY	2623	13175833000	6712228J	00214998	2111	BUSINESS SURVEY-GEORGETOWN	BROADWAY	MARKET PATH	209	GEO	2014-05-18	LSTAFFO	2014-01-30	6.217
KY	2623	13175833200	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2014-01-31	WLYKINS/LSTAFFORD/RNORMAN	2013-12-13	35.111
KY	2623	13175833400	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2013-12-31	RONNIE DEAN/JAMES HAMPTON	2013-12-04	84.520
KY	2623	13175833700	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2013-12-31	RONNIE DEAN/JAMES HAMPTON	2013-12-04	29.482
KY	2629	13175834000	6748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2014-01-31	WAYNE LYKINS/DFRASIER	2013-12-11	39.688
KY	2629	13175834100	6744208P	00210521	2111	BUS. DIST. WIN	ALLEY	BROADWAY ST	049	WIN	2014-05-07	LSTAFFO	2014-04-28	4.690
KY	2629	13175834300	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2014-01-31	DFRASIER/RNORMAN/WLYKINS	2013-12-13	20.074
KY	2629	13175834400	6720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2014-01-31	DFRASIER	2013-12-13	76.281
KY	2629	13175835200	6764176P	00479762	2111	BUS DIST IRV	BROADWAY	BROADWAY	065	IRV	2014-07-29	LSTAFFO	2014-02-24	7.852
KY	2631	13175835700	7360252I	00107065	2111	BUS SUR CATLETTSBURG	25TH	ALLEY	019	CAT	2014-04-11	DSASH	2014-01-17	3.159
KY	2631	13175835800	7352260F	00107068	2111	BUS SUR RUSSELL	BELLEFONTE	BELLEFONTE ST	089	RUS	2014-04-18	DSASH	2014-01-30	6.501
KY	2631	13175835900	7340268A	00107070	2111	BUS SUR GREENUP	ELEZIBETH	HARRISON ST	089	GRE	2014-04-17	DSASH	2014-01-15	1.303
KY	2631	13175836000	7356216D	00107072	2111	BUS SUR LOUISA	LOCK	MAIN ST	127	LOU	2014-04-09	DSASH	2014-01-16	2.000
KY	2631	13175836700	7352252K	00677506	2111	PATROL LKG SURV HIF W/RT117174	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2013-12-31	DSASH	2013-12-03	24.334
KY	2633	13175837600	7364188G	00439772	3131	CSLLS SURVEY 99-16 JAN(42)	KY FIELD	KY FIELD	159	INE	2014-05-07	CHOLBRO	2014-02-24	1.000
KY	2623	13176948600	6696208D		3131	00-00(27) CSL INSPECTIONS	HELMSLEY	200 HELMSLEY LN	239	VER		DELBERT YOUNG	2013-11-25	27.000
KY	2631	13179356000	7360236N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2013-12-31	DSASH	2013-12-04	2.411
KY	2632	13182235600	7256276B	00693924	2111	4B1/7256276B/MAY Z2	4B1/7256276B/MAY Z2	4B1/7256276B/MAY Z2	161	MAY	2014-10-02	TMP78OH	2014-07-17	0.957
KY	2632	13182237200	7256276E	00694128	2111	4B2.8/7256276E/MAY Z3	4B2.8/7256276E/MAY Z3	4B2.8/7256276E/MAY Z3	161	MAY	2014-10-02	TMP78OH	2014-07-16	2.873
KY	2632	13182237300	7256276A	00694158	2111	4B2.4/7256276A/MAY Z2	4B2.4/7256276A/MAY Z2	4B2.4/7256276A/MAY Z2	161	MAY	2014-10-15	TMP78OH	2014-07-17	2.443
KY	2621	13182319200	6716212H	00212905	2111	BUSINESS SURVEY-LEXINGTON	3RD	LEXINGTON OPERA HOUSE	067	LEX	2014-06-28	TMP77OH	2014-05-27	7.363
KY	2621	13182319300	6720212M	00212906	2111	BUSINESS SURVEY-LEXINGTON	BURKE	E HIGH ST	067	LEX	2014-05-07	WGRAVES	2014-05-01	10.749
KY	2621	13182319400	6716212L	00212915	2111	BUSINESS SURVEY-LEXINGTON	AYERS	VINE ST	067	LEX	2014-06-28	EDDIE FLACK	2014-05-16	9.765
KY	2621	13182319500	6716212L	00212940	2111	BUSINESS SURVEY-LEXINGTON	2ND	MECHANIC ST	067	LEX	2014-06-27	RICHIE WILLIAMS	2014-05-13	16.668
KY	2621	13182319600	6716212O	00214803	2111	BUSINESS SURVEY-LEXINGTON	LIMESTONE	S LIMESTONE ST	067	LEX	2014-06-27	WGRAVES	2014-05-28	1.926
KY	2621	13182319700	6712212L	00214804	2111	BUSINESS SURVEY-LEXINGTON	R/W	VILLAGE DR	067	LEX	2014-05-05	WGRAVES	2014-02-19	4.425
KY	2621	13182319800	6712208J	00214807	2111	BUSINESS SURVEY-LEXINGTON	ALLENDALE	WELLINGTON WY	067	LEX	2014-05-05	WGRAVES	2014-02-27	11.723
KY	2621	13182319900	6720212K	00214814	2111	BUSINESS SURVEY-LEXINGTON	MURRAY	R/W EASTLAND SHOP CTR	067	LEX	2014-06-19	TMP77OH	2014-05-29	8.620
KY	2623	13182321700	6684228J	00510168	2111	BUSINESS AREA-FRANKFORT	2ND	2ND ST	073	FRA	2014-07-03	LSTAFFO	2014-05-21	37.279
KY	2629	13182322400	6744208P	00210251	2111	BUS. DIST. WIN	BROADWAY	WALL ST	049	WIN	2014-05-07	LSTAFFO	2014-02-27	7.280

KY	2629	13182322500	6744208F	00304978	2111	BUS. DIST. WIN	BOONESBORO	EASEMENT	049	WIN	2014-05-06	LSTAFFO	2014-02-25	13.403
KY	2629	13182322800	7240216I	00479265	2111	BUS DIST MT	BANK	BUSINESS EASEMENT	173	MT	2014-07-11	LSTAFFO	2014-02-24	23.042
KY	2629	13182322900	6736248A	00479789	2111	BUS DIST CYN	ALLEY	WALNUT ST	097	CYN	2014-09-26	LSTAFFO	2014-05-08	18.900
KY	2629	13182323000	6740232M	00480504	2111	BUS DIST PAR	10TH	WINCHESTER AV	017	PAR	2014-07-02	LSTAFFO	2014-05-07	30.052
KY	2631	13182323200	7352256H	00107055	2111	BUS SUR ASHLAND	13TH	HYMAN AV	019	ASH	2014-04-25	DSASH	2014-02-14	4.039
KY	2631	13182323300	7352260P	00107058	2111	BUS SUR ASHLAND MALLS	CEDAR KNOLL MALL	R/W	019	ASH	2014-04-21	DSASH	2014-02-27	7.773
KY	2631	13182323400	7356260M	00107062	2111	BUS SUR ASHLAND	13TH	ALLEY	019	ASH	2014-04-28	DSASH	2014-02-18	13.057
KY	2633	13183515000	7348160T	00440166	3131	CSLLS SURVEY 99-21 FEB(33)	PM30	PM30	071	DAN	2014-05-11	DHANSFO	2014-02-24	16.000
KY	2621	14193585200	6732212N	00210411	2111	RES.-LEXINGTON-ZONE 1	BRIAR HILL	HALEY RD	067	LEX	2014-06-28	DUSTIN FRASIER	2014-04-02	23.373
KY	2621	14193585300	6728212N	00210428	2111	RES.-LEXINGTON-ZONE 1	ANTIGUA	BAHAMA RD	067	LEX	2014-06-18	DUSTIN FRASIER	2014-03-21	24.522
KY	2621	14193585400	6716204P	00210717	2111	RES.-LEXINGTON-ZONE 1A	ASHLEY OAK	R/W FLOURNOY APTS	067	LEX	2014-11-26	DUSTIN FRASIER	2014-03-17	26.761
KY	2621	14193585500	6716204B	00210850	2111	RESIDENTIAL ZONE 1-LEX	ABERDEEN	E REYNOLDS RD	067	LEX	2014-06-09	DUSTIN FRASIER	2014-03-13	18.956
KY	2621	14193585600	6720212K	00211066	2111	RES.-LEXINGTON-ZONE 1	ALLEY	LOUDON AV	067	LEX	2014-06-24	ROBERT NORMAN	2014-04-11	19.294
KY	2621	14193585700	6716204B	00211075	2111	RES.-LEXINGTON-ZONE 1	CROSSOVER NICHOLASVILL	CROSSOVER NICHOLASVILL RD	067	LEX	2014-06-23	DUSTIN FRASIER	2014-04-03	13.597
KY	2621	14193585800	6716204G	00211561	2111	RES.-LEXINGTON-ZONE 1	DARTMOUTH	YALE DR	067	LEX	2014-06-22	DUSTIN FRASIER	2014-03-27	18.093
KY	2621	14193585900	6728208G	00279628	2111	RES.-LEXINGTON-ZONE 1	BRIAR EAST	REAL QUIET LN	067	LEX	2014-06-24	DUSTIN FRASIER	2014-03-14	30.064
KY	2621	14193586000	6724208E	00281067	2111	RES.-LEXINGTON-ZONE 3A	CHECKERBERRY	GRAFTON MILL RD	067	LEX	2014-10-29	ROBERT NORMAN	2014-03-24	8.034
KY	2621	14193586100	6716204I	00368922	2111	RES.-LEXINGTON-ZONE 1	BAFFIN BAY	TORONTO RD	067	LEX	2014-06-08	DUSTIN FRASIER	2014-04-03	14.140
KY	2621	14193586200	6716204F	00368927	2111	RES.-LEXINGTON-ZONE 1	CHAMBERLAIN	TIVERTON WY	067	LEX	2014-06-22	RICHIE WILLIAMS	2014-03-28	21.790
KY	2621	14193586300	16227J	00374332	3131	U-CSL 1836 LEX (284) MAR	RICHMOND	2 RICHMOND AV	067	LEX	2014-06-09	ROBERT NORMAN	2014-03-31	282.000
KY	2621	14193586400	16724208H	00378273	3131	U-CSL 1677 LEX (791) MAR	DURANGO	3205 DURANGO DR	067	LEX	2014-06-21	ROBERT NORMAN	2014-03-31	800.000
KY	2621	14193586500	000000000	00378283	3131	U-CSL 1636 LEX (050) MAR	MAIN	558 E MAIN ST 1F	067	LEX	2014-06-22	EDDIE FLACK	2014-04-16	49.000
KY	2621	14193586600	6732216L	00503277	2111	RES ZONE 1 LEXINGTON	2ND	R/W HP	067	LEX	2014-06-28	DUSTIN FRASIER	2014-04-01	18.125
KY	2621	14193586700	6732212P	00503294	2111	RESIDENTIAL ZONE 1- LEX	CLEVELAND	COMBS FERRY RD	067	LEX	2014-06-25	DUSTIN FRASIER	2014-04-02	17.055
KY	2621	14193586800	6724212K	00503393	2111	RESIDENTIAL SURVEY ZONE 1-LEX	AMI	R/W REG 1160	067	LEX	2014-06-24	DUSTIN FRASIER	2014-04-11	7.409
KY	2621	14193586900	6720204B	00503495	2111	RESIDENTIAL ZONE 1 LEXINGTON	AQUEDUCT	PIMLICO PY	067	LEX	2014-06-08	EDDIE FLACK	2014-04-07	21.134
KY	2621	14193587000	6716204C	00503511	2111	RESIDENTIAL ZONE 1-LEX	BROOKVIEW	GREENLAWN DR	067	LEX	2014-06-21	DUSTIN FRASIER	2014-03-27	21.069
KY	2621	14193587100	6716204C	00503541	2111	RESIDENTIAL ZONE 1-LEX	ARGONNE	LANSDOWNE DR	067	LEX	2014-06-25	DUSTIN FRASIER	2014-04-01	26.913
KY	2621	14193587200	16724208G	00681353	3131	U-CSL 1678 LEX (269) MAR	TIMBER CREEK	1885 TIMBER CREEK DR	067	LEX	2014-06-07	ROBERT NORMAN	2014-03-18	270.000
KY	2621	14193587300	16724208H	00681354	3131	U-CSL 1679 LEX (546) MAR	PLEASANT RIDGE	1385 PLEASANT RIDGE DR	067	LEX	2014-06-17	EDDIE FLACK	2014-03-28	558.000
KY	2621	14193587400	16724208L	00681355	3131	U-CSL 1680 LEX (550) MAR	AUTUMN RIDGE	1132 AUTUMN RIDGE DR	067	LEX	2014-06-09	RICHIE WILLIAMS	2014-03-20	550.000
KY	2621	14193587500	6716216I	00681430	3131	U-CSL 0000 LEX (11) MAR	MERCER	2001 MERCER RD	067	LEX	2015-03-12	ROBERT NORMAN	2014-12-15	74.000
KY	2623	14193587600	6676224K	00376214	2111	ZONE-1 MP FRA	AIRPORT	BRIDGEPORT RD	073	FRA	2014-06-08	DUSTIN FRASIER	2014-04-09	38.957
KY	2623	14193587700	6680224G	00376215	2111	ZONE-1 MP FRA	ARBOR VIEW	WILLOWCREST DR	073	FRA	2014-06-30	DUSTIN FRASIER	2014-04-08	42.684
KY	2623	14193587800	6684228M	00376219	2111	ZONE-1 MP FRA	BLADE	LAFAYETTE DR	073	FRA	2014-06-30	DUSTIN FRASIER	2014-04-11	40.896
KY	2623	14193587900	6684228I	00376308	2111	ZONE-1 MP FRA	BALD KNOB	DEVILS HOLLOW RD	073	FRA	2014-06-23	DFRASIER	2014-04-15	37.162
KY	2623	14193588000	6712228B	00378266	3131	U-CSL 1504 GEO (222) MAR	MOHEGAN	204 SEMINOLE TL	209	GEO	2014-06-04	EDDIE FLACK	2014-04-07	216.000
KY	2631	14193588300	7336268-D	00217021	3131	CSLLS SURVEY 09-13 MAR	LAUREL	505 LAUREL ST	089	GRE	2014-06-24	KEVIN HANEY	2014-03-19	120.000
KY	2631	14193588400	7360212T	00391335	3131	CSLLS SURVEY 99-16 MAR(108)	HIGHWAY 1690	5654 HIGHWAY 1690	127	LOU	2014-08-13	DSASH	2014-06-02	106.000
KY	2633	14193588600	7341156T	00440436	3131	CSLLS SURVEY 11-74 MAR(37)	PW1952	000000 PW1952	071	MAR	2014-06-22	BFMULLI	2014-03-28	0.033
KY	2633	14193588700	7364188H	00440440	3131	CSLLS SURVEY 15-54 MAR(59)	SR40	SR40	159	INE	2014-06-18	NGOBLE	2014-03-31	1.000
KY	2682	14193588900	111111111	00440461	3131	CSLLS SURVEY 06-27 MARCH	G108	G108	119	MAL	2014-08-10	BFMULLI	2014-05-20	0.048
KY	2629	14193928100	6744204I	00281687	3131	U-CSL 1833 WIN (747) MAR	LYNNWAY	417 LYNNWAY DR	049	WIN	2014-06-11	RICHIE WILLIAMS	2014-04-09	655.000
KY	2629	14195419500	6748208A		3131	INSP CURBBOX BOOK 00-00(5)	BAY HILL	122 BAY HILL DR	049	WIN	2014-05-31	RICHIE WILLIAMS	2014-03-31	5.000
KY	2629	14195596600	6748212M	00809751	3131	U-CSL WIN. 10 33(17) MAR	WINTERBERRY	307 WINTERBERRY DR	049	WIN	2014-06-01	RICHIE WILLIAMS	2014-03-31	17.000
KY	2631	14195651500	7348260-H		3131	INSP CURBBOX BOOK 00-00(20)	SUNSET	533 SUNSET DR	089	ASH	2014-05-30	DSASH	2014-05-20	20.000
KY	2633	14195723300	7356152		3131	INSP CURB BOX BOOK 00-00(7)	CHURCH	228< CHURCH RD	071	HAR	2014-05-31	CHOLBRO	2014-03-13	1.000
KY	2631	14195918100	7356248T	00391333	3131	CSLLS SURVEY 99-23 MAR(107)	STATE RT 3	7825 STATE RT 3	019	CAT	2014-04-14	DSASH	2014-04-09	107.000

KY	2631	14195918300	7356216T	00438479	3131	CSLLS SURVEY 99-19 MAR(9)	ROUTE 2	000000 ROUTE 2	127	LOU	2014-08-13	DSASH	2014-07-29	9.000
KY	2631	14195918400	7352256T	00440803	3131	CSLLS SURVEY 99-24 OCT(1)	CENTRAL	500 CENTRAL AV	019	ASH	2015-01-25	DSASH	2014-10-24	1.000
KY	2631	14196170100	7344240A	00176756	2111	ZONE 3 T-1 RUSH VALVE / P.COFF	ANTHONY	R/W T-1	019	RUS	2014-06-24	KEVIN HANEY	2014-03-21	29.573
KY	2631	14196170200	7344244G	00176823	2111	ZONE 3 T-1, 966 TO P.COFFEYS	R/ T-1	R/W T-1	019	CAN	2014-06-21	KEVIN HANEY	2014-03-26	18.602
KY	2631	14196170300	7352252A	00176824	2111	ZONE 3 T-1 ARMCO PK / P.COFFEY	T-1 R/W	T-1 R/W	019	SUM	2014-06-21	KEVIN HANEY	2014-03-28	24.270
KY	2631	14196170400	7352260G	00176825	2111	ZONE 3 T-1 ARMCO TO HOOD CREEK	ARMCO HAUL	R/W	019	ASH	2014-07-21	KEVIN HANEY	2014-04-02	14.844
KY	2631	14196170500	7352260N	00176838	2111	ZONE 3 T-1, HOODS CREEK TO T-5	POORHOUSE	R/W	019	ASH	2014-07-21	KEVIN HANEY	2014-04-01	17.454
KY	2621	14198381000	6720200F	00346735	2111	RES.-LEXINGTON-ZONE 1A	ASHLEY OAKS	FEDERAL DR	067	LEX	2014-11-11	ROBERT NORMAN	2014-03-31	21.793
KY	2621	14199367900	V102638	00374329	3131	U-CSL 1772 LEX (280) MAR	LAKESHORE	100 LAKESHORE DR 1	067	LEX	2014-06-16	ROBERT NORMAN	2014-03-14	280.000
KY	2621	14199368000	V1026-14	00374331	3131	U-CSL 1824 LEX (263) MAR	LINCOLN	116 LINCOLN AV	067	LEX	2014-06-09	ROBERT NORMAN	2014-04-09	263.000
KY	2621	14199647700	6716204K	00210809	2111	RES.-LEXINGTON-ZONE 1A	ALLANTE BROOK	CRUTCHER CT	067	LEX	2014-11-21	EDDIE FLACK	2014-05-07	32.336
KY	2621	14199647800	6716204H	00210815	2111	RES.-LEXINGTON-ZONE 1A	R/W	R/W	067	LEX	2014-11-26	DUSTIN FRASIER	2014-04-21	0.493
KY	2621	14199647900	6724212F	00211165	2111	RES.-LEXINGTON-ZONE 1	ATHENS	EASTLAND PY	067	LEX	2014-07-14	DUSTIN FRASIER	2014-04-17	34.285
KY	2621	14199648000	6720212H	00211179	2111	RES.-LEXINGTON-ZONE 1	ANNISTON	SUNSET & KILKENNY	067	LEX	2014-07-21	TMP66OH	2014-04-23	33.322
KY	2621	14199648100	6720212D	00211199	2111	RES.-LEXINGTON-ZONE 1	ANNISTON	ST ANTHONY DR	067	LEX	2014-08-05	TMP66OH	2014-04-22	28.114
KY	2621	14199648200	6720208D	00211305	2111	RES.-LEXINGTON-ZONE 1	CHRISTIAN	R/W	067	LEX	2014-08-03	TMP66OH	2014-05-02	22.790
KY	2621	14199648300	6720212L	00211316	2111	RES.-LEXINGTON-ZONE 1	LEXINGTON CIRCLE	R/W	067	LEX	2014-07-20	TMP66OH	2014-05-06	8.697
KY	2621	14199648400	6720212C	00211560	2111	RES.-LEXINGTON-ZONE 1	BAL MORAL	SHAFTSBURY RD	067	LEX	2014-08-10	TMP66OH	2014-05-02	29.847
KY	2621	14199648500	6728204I	00211609	2111	RES.-LEXINGTON-ZONE 1	R/W	R/W	067	LEX	2014-07-29	TMP66OH	2014-05-05	9.698
KY	2621	14199648600	6724208L	00215508	2111	RES.-LEXINGTON-ZONE 3A	ANDOVER FOREST	CORINTHIAN CT	067	LEX	2014-10-07	TMP76OH	2014-04-24	33.451
KY	2621	14199648700	6720208H	00280277	2111	RES.-LEXINGTON-ZONE 1	BAYBROOK	TODDS CT	067	LEX	2014-08-20	EDDIE FLACK	2014-05-14	36.977
KY	2621	14199648800	6724208C	00285818	2111	RES.-LEXINGTON-ZONE 3A	ALESHEBA	OLD ROSEBUD	067	LEX	2014-11-09	DUSTIN FRASIER	2014-04-21	34.409
KY	2621	14199648900	6720216C	00348089	2111	RES.-LEXINGTON-ZONE 3A	FAULKNER	RUSSELL CAVE RD	067	LEX	2014-10-18	TMP66OH	2014-05-01	10.472
KY	2621	14199649000	6724212E	00369042	2111	RES.-LEXINGTON-ZONE 1	ANNISTON	EASTLAND PY	067	LEX	2014-08-10	DFRASIER	2014-04-16	14.136
KY	2621	14199649100	000000000	00376716	3131	U-CSL 1877 LEX (175) APR	QUEENSWAY	441 QUEENSWAY DR FURN	067	LEX	2014-09-06	ROBERT NORMAN	2014-04-21	175.000
KY	2621	14199649200	000000000	00376717	3131	U-CSL 1923 LEX (133) APR	3RD	420 GUNN ST	067	LEX	2014-09-08	TMP76OH	2014-05-05	133.000
KY	2621	14199649300	16716212I	00376718	3131	U-CSL 1917 LEX (126) APR	CONSTITUTION	128 CONSTITUTION ST	067	LEX	2014-09-08	TMP76OH	2014-05-02	122.000
KY	2621	14199649400	16720212O	00376719	3131	U-CSL 1935 LEX (190) APR	HENRY CLAY	512 HENRY CLAY BV	067	LEX	2014-07-14	EDDIE FLACK	2014-04-14	190.000
KY	2621	14199649500	16720208B	00376720	3131	U-CSL 1883 LEX (168) APR	HOLIDAY	1811 RICHMOND RD	067	LEX	2014-08-11	ROBERT NORMAN	2014-04-22	167.000
KY	2621	14199649600	1	00376721	3131	U-CSL 1865 LEX (144) APR	FOREST	120 FOREST AV	067	LEX	2014-08-12	EDDIE FLACK	2014-05-07	144.000
KY	2621	14199649700	16720212M	00376722	3131	U-CSL 1859 LEX (144) APR	WALTON	225 WALTON AV 1	067	LEX	2014-07-21	ROBERT NORMAN	2014-04-10	144.000
KY	2621	14199649800	6720212M	00376723	3131	U-CSL 1853 LEX (193) APR	ASHLAND	138 N ASHLAND AV	067	LEX	2014-07-21	EDDIE FLACK	2014-04-11	193.000
KY	2621	14199649900	000000000	00376724	3131	U-CSL 1354 LEX (080) MAY	MAXWELL	409 E MAXWELL ST	067	LEX	2014-08-25	TMP76OH	2014-05-06	80.000
KY	2621	14199650000	6716212L	00376725	3131	U-CSL 1360 LEX (151) MAY	MAXWELL	158 E MAXWELL ST	067	LEX	2014-08-11	TMP66OH	2014-06-09	152.000
KY	2621	14199650100	16724208M	00376726	3131	U-CSL 1778 LEX (574) APR	BROOKMONTE	3020 BROOKMONTE LN	067	LEX	2014-08-04	TMP76OH	2014-04-24	574.000
KY	2623	14199650700	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2014-03-31	RICHE WILLIAMS	2014-03-19	35.111
KY	2623	14199650800	6716236E	00369573	3131	CSLLS 13-25 TOYOTA APR(22)	CYNTHIANA	1077 DELAPLAIN RD	209	GEO	2014-07-12	RICHE WILLIAMS	2014-03-18	22.000
KY	2623	14199650900	6680224H	00376216	2111	ZONE-1 MP FRA	BELLE MEADE	KINGS DAUGHTERS DR	073	FRA	2014-06-29	TMP66OH	2014-05-16	35.298
KY	2623	14199651000	6684224M	00376217	2111	ZONE-1 MP FRA	ACCESS	OLD HARRODSBURG RD	073	FRA	2014-06-29	TMP76OH	2014-05-27	21.824
KY	2623	14199651100	6684224E	00376218	2111	ZONE-1 MP FRA	BELLWOOD	UTIL. EASEMENT	073	FRA	2014-06-30	TMP66OH	2014-05-21	25.336
KY	2623	14199651200	6684228I	00376302	2111	ZONE-1 MP FRA	COLLING	RIVER RIDGE RD	073	FRA	2014-06-29	TMP66OH	2014-05-16	17.249
KY	2623	14199651300	6680228P	00376303	2111	ZONE-1 MP FRA	ASHLAND	HOLLYBERRY RD	073	FRA	2014-06-29	TMP66OH	2014-05-21	24.014
KY	2623	14199651400	6684228N	00376306	2111	ZONE-1 MP FRA	ADELLE PLACE	STATE CAPITOL DR	073	FRA	2014-06-30	DUSTIN FRASIER	2014-05-23	21.209
KY	2623	14199651500	6684224D	00378554	3131	U-CSL 2011 FRA (207) APR	GLENNS CREEK	200 MARYLAND AV	073	FRA	2014-09-03	TMP66OH	2014-05-27	207.000
KY	2623	14199651600	6688228A	00378555	3131	U-CSL 1411 FRA (518) APR	BYPASS PLAZA	734 RIDGEVIEW DR B	073	FRA	2014-07-22	TMP76OH	2014-05-13	515.000
KY	2623	14199651700	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2014-03-31	DUSTIN FRASIER	2014-03-25	84.520
KY	2623	14199651800	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2014-03-31	DUSTIN FRASIER	2014-03-26	29.482
KY	2629	14199652100	6736228C	00100095	3131	U-CSL 1320 PAR (188) APR	ARLINGTON	1114 ARLINGTON DR	017	PAR	2014-07-19	TMP78OH	2014-04-25	188.000

KY	2629	14199652200	6740240G	00100097	3131	U-CSL 1325 PAR (038) DE	MILLER RUDDLES	3570 MILLER RUDDLES RD	017	PAR	2014-07-22	DUSTIN FRASIER	2014-03-21	41.000
KY	2629	14199652300	W/1207-2	00100370	3131	U-CSL 2007 MTS (236) APR	LEVEE	LEVEE RD	173	MT	2014-07-18	RICHIE WILLIAMS	2014-04-15	236.000
KY	2629	14199652500	6748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2014-03-31	DUSTIN FRASIER	2014-03-20	39.688
KY	2629	14199652600	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2014-03-31	RICHIE WILLIAMS	2014-03-20	20.074
KY	2629	14199652700	6720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2014-03-31	DUSTIN FRASIER	2014-03-24	76.281
KY	2629	14199652900	6736216E	00480418	2111	ZONE 1 PAR	BRIAR HILL	BRIAR HILL RD	017	PAR	2014-08-26	TMP78OH	2014-05-07	18.200
KY	2629	14199653000	6736228D	00480524	2111	ZONE 1 PAR	12TH	HINTON ST	017	PAR	2014-08-27	TMP66OH	2014-05-06	19.982
KY	2629	14199653100	6736228D	00480588	2111	ZONE 1 PAR	17TH	MAIN ST	017	PAR	2014-08-26	TMP66OH	2014-05-08	41.996
KY	2631	14199654100	T-1505-46	00217022	3131	CSLLS SURVEY 05-40 APR(132)	SCHOOLHOUSE	73 SCHOOLHOUSE RD	089	S P	2014-09-20	KEVIN HANEY	2014-04-11	132.000
KY	2631	14199654200	7356256-F	00217023	3131	CSLLS SURVEY 04-13 APR(169)	LOOKOUT	3005 LOOKOUT ST	019	ASH	2014-08-02	KEVIN HANEY	2014-04-08	169.000
KY	2631	14199654300	7356256J	00217024	3131	CSLLS SURVEY 04-19 APR(297)	NERVIE	1743 NERVIE ST	019	ASH	2014-09-24	KEVIN HANEY	2014-04-14	297.000
KY	2631	14199654400	V-1718-16	00217025	3131	CSLLS SURVEY 02-30 APR(148)	PIKE	309 N PIKE ST	127	LOU	2014-09-20	TMP79OH	2014-04-16	148.000
KY	2631	14199654700	7344240A	00275530	2111	ZONE 3 T-1 RUSH VALVE /W.CREEK	RUSH BRANCH	RUSH BRANCH RD	019	RUS	2014-06-24	KEVIN HANEY	2014-04-02	5.438
KY	2631	14199654900	7360236N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2014-03-31	KEVIN HANEY	2014-03-19	2.411
KY	2631	14199655000	7352252K	00677506	2111	PATROL LKG SURV HIF W/RT117174	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2014-03-31	KEVIN HANEY	2014-03-14	24.334
KY	2633	14199655800	X1729-38	00323054	2111	COALRUN VG-INTER. LEAK SURVEY	PUBLIC ROAD	R/W BEHIND RAX REST	195	COA	2014-07-12	NGOBLE	2014-04-10	2.681
KY	2633	14199656100	7364188G	00440435	3131	CSLLS SURVEY 11-55 APR(38)	KY FIELD	000000 KY FIELD	159	INE	2014-07-04	MCRYAN	2014-04-22	1.000
KY	2633	14199656200	7376188T	00440445	3131	CSLLS SURVEY 19-55 APR(32)	KY FIELD	KY FIELD	159	LOV	2014-07-08	MCRYAN	2014-04-28	38.000
KY	2633	14199656300	7360156T	00440448	3131	CSLLS SURVEY 99-18 APR(9)	LINE KA	LINE KA	195	PIK	2014-06-25	DHANSFO	2014-04-07	9.000
KY	2631	14202602900	7348264I	00107720	2111	RES SUR 7348264-I,J	BELLEFONTE	BRYANT DR	089	FLA	2014-07-19	KEVIN HANEY	2014-04-15	15.755
KY	2631	14202603000	7348264N	00109762	2111	RES SUR ZONE 3 7348264-N,M,260	AZALEA	LOWER INDIAN RUN RD	089	FLA	2014-07-04	TMP79OH	2014-04-16	17.685
KY	2631	14202603100	7348264N	00109766	2111	ZONE 3 7348264-N,M	ARGILLITE	BELLEFONTE ST	089	FLA	2014-07-06	KEVIN HANEY	2014-04-17	13.565
KY	2631	14202603200	7348264N	00109768	2111	RES SUR 7348260-B	ADVANCE	REED ST	089	FLA	2014-07-18	KEVIN HANEY	2014-04-22	13.599
KY	2631	14202603300	7348260C	00109769	2111	RES SUR 7348264-O	ABERDEEN	INDIANS RUN RD	089	FLA	2014-07-12	KEVIN HANEY	2014-04-25	19.568
KY	2631	14202603400	7348260C	00109771	2111	ZONE 3 7348260C,264O	2ND	ESPY	089	FLA	2014-07-08	KEVIN HANEY	2014-04-17	15.548
KY	2631	14202603500	7348260C	00109773	2111	RES SUR 7348260-D	BARKLET	BELLEFONTE ST	089	FLA	2014-07-15	KEVIN HANEY	2014-04-24	20.257
KY	2621	14206168700	6720204A	00210723	2111	RES.-LEXINGTON-ZONE 1	ARDEN	R/W TO REG 1077	067	LEX	2014-08-10	TMP76OH	2014-05-27	27.849
KY	2621	14206168800	6720216M	00211022	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	NEW CIRCLE RD	067	LEX	2014-08-23	TMP77OH	2014-06-03	10.651
KY	2621	14206168900	6720212G	00211023	2111	INTERMEDIATE SURVEY-LEXINGTON	BRYAN	NEW CIRCLE RD	067	LEX	2014-08-23	TMP77OH	2014-06-03	15.955
KY	2621	14206169000	6716216O	00211034	2111	INTERMEDIATE SURVEY-LEXINGTON	GEORGETOWN	GEORGETOWN PK	067	LEX	2014-08-28	TMP66OH	2014-06-06	9.115
KY	2621	14206169200	6720200A	00211557	2111	RES.-LEXINGTON-ZONE 1A	ALVERSTONE	MCATEE RUN	067	LEX	2014-11-07	TMP77OH	2014-06-02	31.248
KY	2621	14206169300	6716216P	00211671	2111	RES.-LEXINGTON-ZONE 1	ALEXANDRIA	W NEW CIRCLE RD	067	LEX	2014-08-16	TMP77OH	2014-05-29	26.454
KY	2621	14206169400	6708216B	00211673	2111	RES.-LEXINGTON-ZONE 1	OLD FRANKFORT	OLD FRANKFORT PK	067	LEX	2014-08-06	TMP66OH	2014-06-02	23.726
KY	2621	14206169500	6720216O	00212095	2111	RES.-LEXINGTON-ZONE 1	BROADWAY	N BROADWAY	067	LEX	2014-09-07	TMP77OH	2014-06-04	15.450
KY	2621	14206169700	6720204A	00226024	2111	RES.-LEXINGTON-ZONE 1	CROSS OVER TATES CREEK	TATES CREEK RD	067	LEX	2014-08-03	TMP66OH	2014-05-20	11.607
KY	2621	14206169900	6720204A	00368913	2111	RESIDENTIAL ZONE 1-LEX	APPIAN	SPENDTHRIFT RD	067	LEX	2014-06-22	TMP78OH	2014-05-20	22.401
KY	2621	14206170000	6720204E	00368921	2111	RES. LEXINGTON-ZONE 1	APPIAN	ARMSTRONG MILL RD	067	LEX	2014-06-22	EDDIE FLACK	2014-05-20	20.777
KY	2621	14206170100	16724208J	00378231	3131	U-CSL 1830 LEX (256) MAY	PINEWOOD	321 PINEWOOD CT	067	LEX	2014-09-06	TMP76OH	2014-05-29	258.000
KY	2621	14206170200	X00000000	00378233	3131	U-CSL 2053 LEX (145) JUN	5TH	262 E 5TH ST	067	LEX	2014-09-13	TMP76OH	2014-07-30	143.000
KY	2621	14206170300	16720212I	00378234	3131	U-CSL 2036 LEX (119) MAY	BLUEGRASS PARK	542 GRINSTEAD ST	067	LEX	2014-10-11	TMP76OH	2014-05-02	117.000
KY	2621	14206170400	6720212E	00378235	3131	U-CSL 2030 LEX (117) MAY	3RD	219 E 3RD ST	067	LEX	2014-09-30	TMP66OH	2014-06-10	117.000
KY	2621	14206170500	16716208H	00378236	3131	U-CSL 1453 LEX (285) MAY	TATES CREEK	1600 TATES CREEK RD	067	LEX	2014-09-06	TMP76OH	2014-06-04	282.000
KY	2621	14206170600	V-1026-25	00378237	3131	U-CSL 1430 LEX (215) JUN	MELROSE	702 MELROSE AV	067	LEX	2014-09-09	TMP66OH	2014-07-09	215.000
KY	2621	14206170700	16716212P	00378238	3131	U-CSL 1378 LEX (113) JUN	COLUMBIA	421 ROSE ST	067	LEX	2014-09-09	TMP76OH	2014-07-31	113.000
KY	2621	14206170800	V-1026/9	00378239	3131	U-CSL 1412 LEX (187) JUN	ROSE	422 ROSE LN	067	LEX	2014-10-07	TMP76OH	2014-07-14	187.000
KY	2621	14206170900	6716212P	00378240	3131	U-CSL 1366 LEX (161) JUN	KENTUCKY	223 KENTUCKY AV	067	LEX	2014-09-08	TMP76OH	2014-07-23	161.000
KY	2621	14206171000	16724208E	00378241	3131	U-CSL 1954 LEX (604) MAY	CASHEL	271 OSAGE CT	067	LEX	2014-09-06	TMP76OH	2014-06-19	604.000
KY	2621	14206171100	0	00378242	3131	U-CSL 1436 LEX (208) JUN	NICHOLASVILLE	664 PROVIDENCE RD	067	LEX	2014-09-09	TMP76OH	2014-07-01	206.000

KY	2621	14206171200	16712208G	00378243	3131	U-CSL 1424 LEX (152) JUN	BIRMINGHAM	1217 BIRMINGHAM LN	067	LEX	2014-09-07	TIM FRASIER	2014-07-23	155.000
KY	2621	14206171600	6720204B	00503436	2111	RESIDENTIAL ZONE 1-LEX	COLDSTREAM	GREENTREE RD	067	LEX	2014-06-03	TMP78OH	2014-05-16	16.877
KY	2621	14206171700	6720204F	00503536	2111	RESIDENTIAL ZONE 1-LEX	ARBOR	ARMSTRONG MILL RD	067	LEX	2014-06-23	EDDIE FLACK	2014-05-16	17.274
KY	2623	14206171900	6700220P	00211660	2111	RES.-VERSAILLES-ZONE 1	OLD FRANKFORT	OLD FRANKFORT RD	239	VER	2014-08-09	TMP66OH	2014-06-05	23.003
KY	2623	14206172000	6696212O	00212102	2111	RES.-VERSAILLES-ZONE 1	ANGEL	HIGH ST	239	VER	2014-09-07	TMP66OH	2014-06-25	28.737
KY	2623	14206172100	6700212P	00212114	2111	RES.-VERSAILLES-ZONE 1	BAY BERRY	LU PREECE	239	VER	2014-09-03	TMP66OH	2014-05-29	34.374
KY	2623	14206172200	6696212K	00212132	2111	RES.-VERSAILLES-ZONE 1	BEECH	CLIFTON PK	239	VER	2014-08-26	TMP66OH	2014-06-26	28.757
KY	2623	14206172300	6696212L	00212140	2111	RES.-VERSAILLES-ZONE 1	MAIN	S MAIN ST	239	VER	2014-09-07	TMP66OH	2014-06-23	4.353
KY	2623	14206172400	6696212G	00212147	2111	RES.-VERSAILLES-ZONE 1	R/W	R/W 48314	239	VER	2014-09-03	TMP66OH	2014-05-29	10.782
KY	2623	14206172500	6704208E	00212149	2111	RES.-VERSAILLES-ZONE 1	BALSAM	JUNIPER DR	239	VER	2014-08-23	TMP66OH	2014-05-29	10.763
KY	2623	14206172600	6684228N	00379137	3131	U-CSL 1813 FRA (240) MAY	LYONS	107 LYONS DR	073	FRA	2014-08-31	TMP76OH	2014-06-16	240.000
KY	2623	14206172700	6688228O	00379139	3131	U-CSL 1713 FRA (447) MAY	LAGO	1301 LAGO DR	073	FRA	2014-09-23	TMP76OH	2014-05-27	446.000
KY	2623	14206172800	6684228J	00504950	3131	U-CSL 0710 FRA (71) JUN	WAPPING	100 WAPPING ST 1F	073	FRA	2014-09-03	TMP76OH	2014-06-20	75.000
KY	2629	14206172900	6748204H	00097725	3131	U-CSL 1809 WIN (199) MAY	MUDDY CREEK	335 ROCKY TOP LN	049	WIN	2014-10-07	DUSTIN FRASIER/RICHIE WILLIAM	2014-07-18	199.000
KY	2629	14206173000	6744204J	00097730	3131	U-CSL 1812 WIN (162) MAY	HILLCREST	4 HILLCREST DR	049	WIN	2014-10-01	TMP66OH	2014-06-18	162.000
KY	2629	14206173100	6740232M	00100092	3131	U-CSL 1120 PAR (203) MAY	MAIN	1102 MAIN ST	017	PAR	2014-10-01	ROBERT NORMAN	2014-07-18	203.000
KY	2629	14206173200	6736228G	00100094	3131	U-CSL 1220 PAR (292) MAY	HUME BEDFORD	94 HUME BEDFORD RD	017	PAR	2014-10-14	TMP77OH	2014-07-15	0.292
KY	2629	14206173300	6744208O	00100201	3131	U-CSL 1610 WIN (172) MAY	ARLINGTON	107 ARLINGTON RD	049	WIN	2014-08-26	TMP77OH	2014-07-09	0.172
KY	2629	14206176900	6744208G	00212690	2111	ZONE-1 MP WIN	CHERRY ST/EASEMENT	R/W FOR SEKISUI	049	WIN	2014-07-01	TMP78OH	2014-05-29	29.893
KY	2629	14206177200	7240216I	00479209	2111	ZONE 1 MT	BLUEBERRY	STRP MALL BEHIND LOWES	173	MT	2014-08-31	TMP78OH	2014-05-21	26.555
KY	2629	14206177300	7240212F	00479226	2111	ZONE 1 MT	ANITA	FOGG PK	173	MT	2014-08-06	TMP77OH	2014-05-27	16.113
KY	2629	14206177400	7236212G	00479248	2111	ZONE 1 MT	ASHGROVE	CRESCENT DR	173	MT	2014-08-31	TMP78OH	2014-05-27	42.653
KY	2631	14206177600	7344268-M	00217028	3131	CSLLS SURVEY 13-36 MAY(189)	WURTLAND	307 WURTLAND AV	089	WUR	2014-09-20	KEVIN HANEY	2014-05-02	189.000
KY	2631	14206177700	7348260-C	00217029	3131	CSLLS SURVEY 11-36 MAY(375)	INDIAN RUN	2502 INDIAN RUN RD	089	FLA	2014-09-23	KEVIN HANEY	2014-05-14	375.000
KY	2631	14206177800	7348264-K	00217030	3131	CSLLS SURVEY 12-13 MAY(291)	BEECH	1617 BEECH ST	089	FLA	2014-09-24	KEVIN HANEY	2014-05-09	291.000
KY	2631	14206177900	7348264-F	00217031	3131	CSLLS SURVEY 13-13 MAY(186)	CHINN	806 CHINN ST	089	RAC	2014-09-14	KEVIN HANEY	2014-05-06	186.000
KY	2633	14206178400	7324124T	00440442	3131	CSLLS SURVEY 15-72 MAY(16)	PW4557	000000 PW4557	119	BRI	2014-08-10	BFMULLI	2014-05-20	0.017
KY	2633	14206178500	7348160T	00440449	3131	CSLLS SURVEY 99-28 MAY(16)	PM197	PM197	071	DAN	2014-08-06	DHANSFO	2014-05-06	16.000
KY	2682	14206178700	000000000	00440451	3131	CSLLS SURVEY 01-26 MAY	GENERAL DELIVE	000000 GENERAL DELIVE	071	EAS	2014-05-31	DHANSFO	2014-05-09	45.000
KY	2682	14206178800	NEW	00440452	3131	CSLLS SURVEY 01-27 MAY	SASSAFRAS CK	000000 SASSAFRAS CK RD	119	SAS	2014-05-31	BFMULLI	2014-05-22	0.032
KY	2682	14206178900		00440453	3131	CSLLS SURVEY 02-26 MAY	HOLLY BUSH	7 HOLLY BUSH FK	071	HIP	2014-05-31	DHANSFO	2014-05-14	45.000
KY	2631	14208753000	7352260J	00107182	2111	RES SUR 7352260-F,J,G,N	DIEDRICH	PATTON DR	089	BEL	2014-11-26	KEVIN HANEY	2014-05-22	10.954
KY	2631	14208753100	7348260H	00111700	2111	RES SUR 7348260-H	AMHERST	SHORT WHITE OAK RD	089	BEL	2014-08-18	KEVIN HANEY	2014-05-22	16.331
KY	2631	14208753200	7352260E	00111704	2111	RES SUR 7348260-H,L, 252260-E,	AMANDA	R/W	089	BEL	2014-10-05	KEVIN HANEY	2014-05-22	19.537
KY	2631	14208753300	7352260E	00111705	2111	RES SUR 7352260-I,E,M	AMANDA FURNACE	AMANDA FURNACE DR	089	BEL	2014-08-24	KEVIN HANEY	2014-05-15	13.766
KY	2631	14208753400	7352260I	00111707	2111	RES SUR 7352260-J,F,G	BELLEFONTE	ST. RT. 5	089	BEL	2014-09-08	KEVIN HANEY	2014-05-22	16.529
KY	2631	14208753500	7352260M	00111710	2111	RES SUR 7352260-M,N, 348260-M,	ALLEY	ST. RT.5	019	ASH	2014-09-07	KEVIN HANEY	2014-05-16	13.094
KY	2631	14208753600	7352260I	00227711	2111	RES SUR 7352260-I,M,N	BELLEFONTE	JANE HILL RD	019	ASH	2014-08-18	KEVIN HANEY	2014-05-22	14.962
KY	2631	14208753700	7352260N	00227720	2111	RES SUR 7352260-N,M,	1ST	1ST ST	019	ASH	2014-09-23	KEVIN HANEY	2014-05-23	15.695
KY	2632	14213771800	7236280D	00689968	2111	4R1.3/7236280D/GER Z3		4R1.3/7236280D/GER Z3	023	GER	2014-10-21	TMP78OH	2014-09-08	1.355
KY	2632	14213771900	7240280A	00689971	2111	4R4.7/7240280A/GER Z3		4R4.7/7240280A/GER Z3	023	GER	2014-10-21	TMP78OH	2014-09-08	4.784
KY	2632	14213772000	7240280E	00689972	2111	4R.7/7240280E/GER Z3		4R.7/7240280E/GER Z3	023	GER	2014-10-21	TMP78OH	2014-09-08	0.791
KY	2632	14213772100	7240280J	00689973	2111	4R4.9/7240280J/GER Z3		4R4.9/7240280J/GER Z3	023	GER	2014-10-21	TMP78OH	2014-09-08	4.937
KY	2632	14213772200	7240280F	00689975	2111	4R8.3/7240280F/GER Z3		4R8.3/7240280F/GER Z3	161	GER	2014-10-21	TMP78OH	2014-09-08	8.368
KY	2632	14213772300	7240280K	00689976	2111	4R1.7/7240280K/GER Z3		4R1.7/7240280K/GER Z3	161	GER	2014-10-21	TMP78OH	2014-09-08	1.732
KY	2632	14213772400	7240280G	00689978	2111	4R12.5/7240280G/GER Z3		4R12.5/7240280G/GER Z3	023	GER	2014-10-21	TMP78OH	2014-09-09	12.527
KY	2632	14213772500	7240280H	00689979	2111	4R3.3/7240280H/GER Z3		4R3.3/7240280H/GER Z3	161	GER	2014-10-19	TMP78OH	2014-09-17	3.331
KY	2632	14213772600	7244280E	00689987	2111	4R4.8/7244280E/GER Z3		4R4.8/7244280E/GER Z3	161	GER	2014-10-19	TMP78OH	2014-09-17	4.887

KY	2632	14213772700	7244280F	00689989	2111	4R4/7244280F/GER Z3	4R4/7244280F/GER Z3	4R4/7244280F/GER Z3	161	GER	2014-10-19	TMP78OH	2014-09-17	4.064
KY	2632	14213772800	7244280G	00689990	2111	4R3.6/7244280G/GER Z3	4R3.6/7244280G/GER Z3	4R3.6/7244280G/GER Z3	161	GER	2014-10-19	TMP78OH	2014-09-17	3.661
KY	2632	14213772900	7240280D	00689991	2111	4R1.1/7240280D/GER Z3	4R1.1/7240280D/GER Z3	4R1.1/7240280D/GER Z3	161	GER	2014-10-19	TMP78OH	2014-09-17	1.107
KY	2632	14213773000	7244280A	00689993	2111	4R2.8/7244280A/GER Z3	4R2.8/7244280A/GER Z3	4R2.8/7244280A/GER Z3	161	GER	2014-10-19	TMP78OH	2014-09-17	2.815
KY	2632	14213773100	7244284M	00689994	2111	4R3.4/7244284M/GER Z3	4R3.4/7244284M/GER Z3	4R3.4/7244284M/GER Z3	161	GER	2014-10-19	TMP78OH	2014-09-17	3.439
KY	2632	14213773200	7244284I	00689996	2111	4R1.5/7244284I/GER Z3	4R1.5/7244284I/GER Z3	4R1.5/7244284I/GER Z3	161	GER	2014-10-19	TMP78OH	2014-09-17	1.594
KY	2632	14213773300	7252276G	00690023	2111	4R.2/7252276G/WAS Z3	4R.2/7252276G/WAS Z3	4R.2/7252276G/WAS Z3	161	WAS	2014-10-15	TMP78OH	2014-09-15	0.269
KY	2632	14213773400	7252276H	00690026	2111	4R9.4/7252276H/WAS Z3	4R9.4/7252276H/WAS Z3	4R9.4/7252276H/WAS Z3	161	WAS	2014-10-15	TMP78OH	2014-09-15	9.437
KY	2632	14213773500	7252276L	00690027	2111	4R26.9/7252276L/WAS Z3	4R26.9/7252276L/WAS Z3	4R26.9/7252276L/WAS Z3	161	WAS	2014-10-21	TMP78OH	2014-09-16	26.976
KY	2632	14213773600	7256276I	00690028	2111	4R5.2/7256276I/WAS Z3	4R5.2/7256276I/WAS Z3	4R5.2/7256276I/WAS Z3	161	WAS	2014-10-18	TMP78OH	2014-09-15	5.225
KY	2632	14213773700	7252276K	00690029	2111	4R7.3/7252276K/WAS Z3	4R7.3/7252276K/WAS Z3	4R7.3/7252276K/WAS Z3	161	WAS	2014-10-18	TMP78OH	2014-09-15	7.385
KY	2632	14213773800	7252276P	00690031	2111	4R11/7252276P/WAS Z3	4R11/7252276P/WAS Z3	4R11/7252276P/WAS Z3	161	WAS	2014-10-26	TMP78OH	2014-09-16	11.074
KY	2633	14213777800	7348144T	00693263	3131	CSLS SURVEY 99-29 JUN(56)	PM3	PM3	071	GRE	2014-09-29	BFMULLI	2014-06-26	0.030
KY	2621	14213860000	6720212N	00212228	2111	RES.-LEXINGTON-ZONE 1	AURORA	ROBERTSON AV	067	LEX	2014-09-16	TMP78OH	2014-06-17	21.171
KY	2621	14213860100	6720212N	00212230	2111	RES.-LEXINGTON-ZONE 1	ASHLAND	MENTELLE PR	067	LEX	2014-09-28	TMP77OH	2014-06-16	52.817
KY	2621	14213860200	6720208D	00212238	2111	RES.-LEXINGTON-ZONE 1	R/W	R/W @ NEW CIRCLE RD	067	LEX	2014-09-30	TMP77OH	2014-06-20	10.196
KY	2621	14213860300	6720212O	00212240	2111	RES.-LEXINGTON-ZONE 1	APPLE TREE	BENWOOD DR	067	LEX	2014-09-07	EDDIE FLACK	2014-06-06	28.525
KY	2621	14213860400	6720212P	00212292	2111	RES.-LEXINGTON-ZONE 1	A(EASTLAND TR PR)	R/W TRADE ST	067	LEX	2014-09-27	ROBERT NORMAN	2014-07-20	8.079
KY	2621	14213860500	6720208C	00212309	2111	RES.-LEXINGTON-ZONE 1	BON AIR	HOLIDAY RD	067	LEX	2014-09-13	TMP77OH	2014-06-26	34.584
KY	2621	14213860600	6720216P	00212325	2111	RES.-LEXINGTON-ZONE 1	BEVERLY	BRYAN STATION	067	LEX	2014-09-24	ROBERT NORMAN	2014-06-13	42.387
KY	2621	14213860700	6724212N	00212492	2111	RES.-LEXINGTON-ZONE 1	GRAY LAG	R/W SPORTSMAN WAREHOU	067	LEX	2014-09-08	TMP77OH	2014-06-05	18.629
KY	2621	14213860800	6732212N	00212496	2111	RES.-LEXINGTON-ZONE 1	WINCHESTER	WINCHESTER RD	067	LEX	2014-09-07	TMP77OH	2014-06-20	16.076
KY	2621	14213860900	6732212O	00212503	2111	RES.-LEXINGTON-ZONE 1	CROSSOVER R-1122	CROSSOVER R-1122	067	LEX	2014-09-07	TMP78OH	2014-06-06	19.677
KY	2621	14213861000	6720212B	00212509	2111	RES.-LEXINGTON-ZONE 1	12TH	ARCEME AV	067	LEX	2014-09-16	TMP77OH	2014-06-19	39.431
KY	2621	14213861100	6728200F	00212593	2111	RES.-LEXINGTON-ZONE 1	ATHENS WALNUT HILL	R/W WALNUT HILL	067	LEX	2014-09-29	ROBERT NORMAN	2014-07-18	7.121
KY	2621	14213861200	6732196N	00212602	2111	RES.-LEXINGTON-ZONE 1	DURBIN	DURBIN LN	067	LEX	2014-09-08	TMP76OH	2014-08-06	1.375
KY	2621	14213861400	6712204G	00248547	2111	RES.-LEXINGTON-ZONE 3A	AZON	BIGHAM DR	067	LEX	2014-10-15	TMP66OH	2014-06-06	29.843
KY	2621	14213861500	6712228B	00280927	2111	RES.-GEORGETOWN-ZONE 1	R/W	R/W	067	LEX	2014-09-08	TMP66OH	2014-06-23	0.390
KY	2621	14213861700	6720212J	00378245	3131	U-CSL 2065 LEX (196) JUN	DAYTON	908 DAYTON AV	067	LEX	2014-10-07	TMP77OH	2014-08-04	0.196
KY	2621	14213861800	16724208H	00378246	3131	U-CSL 1477 LEX (616) JUN	BARRINGTON	2212 BARRINGTON LN	067	LEX	2014-10-06	ROBERT NORMAN	2014-07-29	616.000
KY	2621	14213861900	6720212O	00378254	3131	U-CSL 1966 LEX (224) JUN	LIBERTY	1793 LIBERTY RD	067	LEX	2014-10-05	TIM FRASIER	2014-07-30	226.000
KY	2621	14213862000	6720212J	00378255	3131	U-CSL 2024 LEX (145) JUN	MONTGOMERY	673 MONTGOMERY AV	067	LEX	2014-10-07	TMP66OH	2014-07-21	145.000
KY	2621	14213862100	6728208G	00378257	3131	U-CSL 1978 LEX (274) JUN	BAHAMA	2017 BAHAMA RD	067	LEX	2014-09-16	TMP66OH	2014-07-17	274.000
KY	2621	14213862200	16720212I	00378258	3131	U-CSL 2059 LEX (225) JUN	CHESTNUT	565 M L KING BV	067	LEX	2014-10-11	TMP76OH	2014-08-04	225.000
KY	2621	14213862300	6720212I	00378260	3131	U-CSL 1911 LEX (96) JUN	ELM TREE	124 INDIANA AV	067	LEX	2014-10-01	TMP66OH	2014-07-21	96.000
KY	2621	14213862400	6716204D	00378262	3131	U-CSL 1471 LEX (294) JUN	OVERBROOK FOUN	3437 OVERBROOK FOUN	067	LEX	2014-09-28	DUSTIN FRASIER	2014-07-11	294.000
KY	2621	14213862500	6716208L	00378263	3131	U-CSL 1465 LEX (306) JUN	TATES CREEK	3005 TATES CREEK RD	067	LEX	2014-09-21	TMP76OH	2014-07-14	304.000
KY	2621	14213862600	6716208L	00378264	3131	U-CSL 1459 LEX (194) JUN	BRECKENWOOD	3010 BRECKENWOOD DR	067	LEX	2014-10-01	TMP76OH	2014-06-27	190.000
KY	2623	14213865600	6712228A	00212632	2111	RES.-GEORGETOWN-ZONE 1	R/W	R/W 48252	209	GEO	2014-09-14	TMP66OH	2014-07-17	11.319
KY	2623	14213865800	6712228F	00212759	2111	RES.-GEORGETOWN-ZONE 1	APACHE	CHEYENNE ST	209	GEO	2014-10-07	TMP66OH	2014-06-24	43.410
KY	2623	14213865900	6692224	00361324	2111	ZONE-5 MP FRA	ADENA SPRINGS FARM	ADENA SPRINGS FARM	073	FRA	2014-10-29	TMP66OH	2014-07-29	5.016
KY	2623	14213866000	6696212O	00378261	3131	U-CSL 1817 VER (581) JUN	ABERDEEN	350 COLONY DR	239	VER	2014-10-01	TMP66OH	2014-07-25	581.000
KY	2623	14213866100	6696212L	00378265	3131	U-CSL 1315 VER (129) JUN	BELL	250 CHURCH ST	239	VER	2014-10-13	TMP66OH	2014-07-30	129.000
KY	2623	14213866200	6684228D	00379143	3131	U-CSL 1013 FRA (252) JUN	HILLCREST	752 HILLCREST AV	073	FRA	2014-09-16	TMP76OH	2014-07-02	251.000
KY	2623	14213866300	6688232I	00379144	3131	U-CSL 1111 FRA (203) JUN	PEAKS MILL	135 PEAKS MILL RD	073	FRA	2014-10-20	TIM FRASIER	2014-08-20	201.000
KY	2623	14213866400	6688228E	00379145	3131	U-CSL 2010 FRA (158) JUN	LEE	113 LEE CT	073	FRA	2014-10-18	TIM FRASIER	2014-08-05	161.000
KY	2629	14213866600	6744208J	00097714	3131	U-CSL 1611 WIN (377) JUN	DALE	1104 DALE DR	049	WIN	2014-10-27	TMP78OH	2014-07-23	377.000
KY	2629	14213866700	16736228K	00100093	3131	U-CSL 1125 PAR (481) JUN	CASTLE	317 CASTLE BV	017	PAR	2014-10-19	TMP77OH	2014-07-30	0.481

KY	2629	14213866900	7240216O	00129378	3131	U-CSL 1407 MTS (173) JUN	APPERSON	301 APPERSON HT	173	MT	2014-11-03	TMP78OH	2014-07-25	169.000
KY	2629	14213867000	6736248E	00185551	3131	U-CSL 1810 CYN (285) JUN	NEW LAIR	2827 NEW LAIR RD	097	CYN	2014-11-01	TMP78OH	2014-08-12	285.000
KY	2629	14213867100	6736252N	00185552	3131	U-CSL 1910 CYN (238) JUN	PIKE	531 E PIKE ST	097	CYN	2014-11-04	TMP77OH	2014-08-05	0.238
KY	2631	14213867600	7356260N	00107075	2111	INT SUR ASHLAND	15TH	R/W	019	ASH	2014-10-18	KEVIN HANEY	2014-05-27	21.468
KY	2631	14213867700	7356256F	00217032	3131	CSLLS SURVEY 13-30 JUN(215)	29TH	1309 29TH ST	019	ASH	2014-09-29	KEVIN HANEY	2014-06-13	214.000
KY	2631	14213867800	7356256A	00217034	3131	CSLLS SURVEY 14-36 JUN(176)	PROSPECT	919 PROSPECT AV	019	ASH	2014-10-14	KEVIN HANEY	2014-06-11	176.000
KY	2631	14213867900	7348264-B	00217035	3131	CSLLS SURVEY 15-13 JUN(338)	CENTER	1013 CENTER AV	089	WOR	2014-10-06	KEVIN HANEY	2014-06-10	338.000
KY	2631	14213868000	7352256-H	00217036	3131	CSLLS SURVEY 17-13 JUN(126)	STEPHENS	2207 STEPHENS ST	019	ASH	2014-10-14	KEVIN HANEY	2014-06-06	126.000
KY	2631	14213868100	7352256D	00217037	3131	CSLLS SURVEY 17-30 JUN(209)	GLENN	421 GLENN ST	019	ASH	2014-10-20	KEVIN HANEY	2014-06-05	209.000
KY	2631	14213868200	7352256C	00230295	2111	RES SUR ZONE 3 7352256-B,C	BLACKBURN	KINARD AV	019	ASH	2014-12-31	KEVIN HANEY/PREMIER	2014-07-09	12.046
KY	2633	14213877000	7344168L	00098786	2111	LANCER-RES LEAK SURVEY	1ST AVE.	KY SR 1428	071	LNC	2014-09-17	NGOBLE	2014-05-12	14.265
KY	2633	14213877100	W-1720-10	00098869	2111	INEZ-INTERMEDIATE LEAK SURVEY	EASEMENT	MIDDLE FORK RD	159	INE	2014-08-10	NGOBLE	2014-05-13	0.872
KY	2633	14213877200	Y1621-3	00098870	2111	HINDMAN-INTERMEDIATE LEAK SURV	EASE @ TROUBLESOME CRK	EASEMENT @ ALLEY	119	HIN	2014-08-02	NGOBLE	2014-05-15	2.879
KY	2633	14213877300	Y-1616-47	00322874	2111	HINDMAN-BUSINESS LEAK SURVEY	COURT	KY SR 550	119	HIN	2014-08-08	NGOBLE	2014-05-15	1.674
KY	2633	14213877400	7352136T	00440443	3131	CSLLS SURVEY 17-72 JUN(33)	TACKETT	TACKETT FK	071	BEA	2014-09-09	DHANSFO	2014-06-09	33.000
KY	2633	14213877500	7372176T	00440446	3131	CSLLS SURVEY 20-55 JUN(44)	KY FIELD	000000 KY FIELD	159	PIL	2014-09-30	CHOLBRO	2014-06-26	1.000
KY	2633	14213877600	7380176T	00440447	3131	CSLLS SURVEY 20-72 JUN(9)	PW8685	000000 PW8685	195	HAT	2014-09-30	CHOLBRO	2014-06-27	1.000
KY	2682	14213877700	000000000	00440459	3131	CSLLS SURVEY 05-27 JUNE	LEFT FORK BULL	1120 LEFT FORK BULL CR	071	PRE	2014-06-30	BEN MULLINS	2014-06-19	28.000
KY	2621	14213919300	6724204D	00809428	3131	U-CSL 1930 LEX (109) JUN	HORSEMINT	3652 HORSEMINT TR	067	LEX	2014-09-01	TMP76OH	2014-07-03	109.000
KY	2629	14215551800	6736212N	00212931	2111	ZONE-1 MP WIN	CLINTONVILLE	KA R/W	049	WIN	2014-06-30	EDDIE FLACK	2014-05-21	27.994
KY	2629	14215935600	6744208F	00212060	2111	ZONE-1 MP WIN	ALLEY	WESTSIDE DR	049	WIN	2014-08-12	TMP66OH	2014-05-08	15.051
KY	2621	14216201000	6720212P	00212100	2111	RES.-LEXINGTON-ZONE 1	R/W	R/W	067	LEX	2014-08-23	TMP66OH	2014-06-02	11.293
KY	2621	14216490200	6728208E	00783744	2111	RES.-LEXINGTON-ZONE 1	AMETHYST	POLO CLUB BV	067	LEX	2015-05-21	TMP66OH	2014-05-30	27.912
KY	2621	14216948100	6720208P	00211434	2111	RES.-LEXINGTON-ZONE 1A	BECKY	CEDARVALE CT	067	LEX	2014-11-21	EDDIE FLACK	2014-06-02	12.921
KY	2621	14216948200	6724208D	00346260	2111	RES.-LEXINGTON-ZONE 1	BALTURSOL	FITZGERALD CT	067	LEX	2014-10-18	TMP76OH	2014-06-04	36.429
KY	2631	14216951300	7352256A	00111711	2111	RES SUR ZONE 3 7352256-A,B,	BUTLER	PIQUA ST	019	ASH	2014-12-28	KEVIN HANEY/PREMIER	2014-07-09	14.260
KY	2631	14216951400	7352256B	00111712	2111	RES SUR.ZONE 3 7352256-B,A,C	BOYD	JOHNSON ST	019	ASH	2014-12-22	KEVIN HANEY/PREMIER	2014-07-10	15.528
KY	2631	14216951500	7352256B	00111717	2111	RES SUR ZONE 3 7352256-B,C	CHESSIE	MAIN ST	019	ASH	2014-12-26	KEVIN HANEY/PREMIER	2014-07-11	11.331
KY	2631	14216951600	7352256C	00230307	2111	RES SUR ZONE 3 7352256-C	6TH	BLACKBURN AV	019	ASH	2014-12-21	KEVIN HANEY/PREMIER	2014-07-11	9.950
KY	2632	14220794000	7260276N	00689944	2111	2R3.9/7260276N/MAY Z3	2R3.9/7260276N/MAY Z3	2R3.9/7260276N/MAY Z3	161	MAY	2014-10-27	RICHIE WILLIAMS	2014-09-25	3.948
KY	2632	14220794100	7260276M	00689946	2111	4R8.2/7260276M/MAY Z3	4R8.2/7260276M/MAY Z3	4R8.2/7260276M/MAY Z3	161	MAY	2014-10-27	DIANA HENRY	2014-09-26	8.261
KY	2632	14220794200	7256276P	00689948	2111	4R2.7/7256276P/MAY Z3	4R2.7/7256276P/MAY Z3	4R2.7/7256276P/MAY Z3	161	MAY	2014-10-27	RICHIE WILLIAMS	2014-09-26	2.722
KY	2632	14220794300	6740292O	00689957	2111	4R4.2/6740292O/FOS Z3	4R4.2/6740292O/FOS Z3	4R4.2/6740292O/FOS Z3	023	FOS	2014-10-27	TMP78OH	2014-09-18	4.230
KY	2632	14220794400	7252280M	00689959	2111	4R2/7252280M/MAY Z3	4R2/7252280M/MAY Z3	4R2/7252280M/MAY Z3	161	MAY	2014-10-28	TMP78OH	2014-10-06	2.062
KY	2632	14220794500	7252280N	00689961	2111	4R1.9/7252280N/MAY Z3	4R1.9/7252280N/MAY Z3	4R1.9/7252280N/MAY Z3	161	MAY	2014-10-28	TMP78OH	2014-10-06	1.925
KY	2632	14220794600	7252280J	00689963	2111	4R4.9/7252280J/MAY Z3	4R4.9/7252280J/MAY Z3	4R4.9/7252280J/MAY Z3	161	MAY	2014-10-28	TMP78OH	2014-10-06	4.968
KY	2632	14220794700	6744288E	00689964	2111	4R1/6744288E/FOS Z3	4R1/6744288E/FOS Z3	4R1/6744288E/FOS Z3	023	FOS	2014-10-27	TMP78OH	2014-09-18	1.033
KY	2632	14220794800	6744288I	00689965	2111	4R2/6744288I/FOS Z3	4R2/6744288I/FOS Z3	4R2/6744288I/FOS Z3	023	FOS	2014-10-27	TMP78OH	2014-09-18	2.084
KY	2632	14220794900	7248280F	00689997	2111	2R5.3/7248280F/MAY Z3	2R5.3/7248280F/MAY Z3	2R5.3/7248280F/MAY Z3	161	MAY	2014-10-28	TMP78OH	2014-10-06	5.304
KY	2632	14220795000	7248280G	00690013	2111	1R10.1/7248280G/MAY Z3	1R10.1/7248280G/MAY Z3	1R10.1/7248280G/MAY Z3	161	MAY	2014-10-28	TMP78OH	2014-10-06	10.109
KY	2632	14220795100	7252280O	00690032	2111	4R7/7252280O/MAY Z3	4R7/7252280O/MAY Z3	4R7/7252280O/MAY Z3	161	MAY	2014-10-25	TMP78OH	2014-10-02	7.080
KY	2632	14220795200	7252280P	00690035	2111	4R10.1/7252280P/MAY Z3	4R10.1/7252280P/MAY Z3	4R10.1/7252280P/MAY Z3	161	MAY	2014-10-26	TMP78OH	2014-10-02	10.105
KY	2632	14220795300	7252276D	00690037	2111	4R6.6/7252276D/MAY Z3	4R6.6/7252276D/MAY Z3	4R6.6/7252276D/MAY Z3	161	MAY	2014-10-26	TMP78OH	2014-10-02	6.641
KY	2632	14220795400	7252276C	00690039	2111	4R.2/7252276C/MAY Z3	4R.2/7252276C/MAY Z3	4R.2/7252276C/MAY Z3	161	MAY	2014-10-26	TMP78OH	2014-10-02	0.274
KY	2632	14220795500	7256276G	00690049	2111	2R11.1/7256276G/MAY Z3	2R11.1/7256276G/MAY Z3	2R11.1/7256276G/MAY Z3	161	MAY	2014-10-25	RICHIE WILLIAMS	2014-09-29	11.112
KY	2632	14220795600	7256276J	00690050	2111	4R8.4/7256276J/MAY Z3	4R8.4/7256276J/MAY Z3	4R8.4/7256276J/MAY Z3	161	MAY	2014-10-26	RICHIE WILLIAMS	2014-09-30	8.438
KY	2632	14220795700	7256276K	00690051	2111	4R.9/7256276K/MAY Z3	4R.9/7256276K/MAY Z3	4R.9/7256276K/MAY Z3	161	MAY	2014-10-25	RICHIE WILLIAMS	2014-09-29	0.922
KY	2632	14220795800	6740296G	00690067	2111	2R1.6/6740296G/FOS Z3	2R1.6/6740296G/FOS Z3	2R1.6/6740296G/FOS Z3	023	FOS	2014-10-27	TMP78OH	2014-10-01	1.614

KY	2632	14220795900	6740296F	00690068	2111	4R2/6740296F/FOS Z3	4R2/6740296F/FOS Z3	4R2/6740296F/FOS Z3	023	FOS	2014-10-27	TMP78OH	2014-10-01	2.013
KY	2632	14220796000	6740296J	00690069	2111	2R.3/6740296J/FOS Z3	2R.3/6740296J/FOS Z3	2R.3/6740296J/FOS Z3	023	FOS	2014-10-27	TMP78OH	2014-10-01	0.369
KY	2632	14220796100	6740296K	00690070	2111	3R1/6740296K/FOS Z3	3R1/6740296K/FOS Z3	3R1/6740296K/FOS Z3	023	FOS	2014-10-27	TMP78OH	2014-10-01	1.014
KY	2632	14220803300	7256276E	00694127	2111	4R5.1/7256276E/MAY Z3	4R5.1/7256276E/MAY Z3	4R5.1/7256276E/MAY Z3	161	MAY	2014-10-29	RICHIE WILLIAMS	2014-09-30	5.191
KY	2632	14220803600	7256276F	00694162	2111	3R11/7256276F/MAY Z3	3R11/7256276F/MAY Z3	3R11/7256276F/MAY Z3	161	MAY	2014-11-10	RICHIE WILLIAMS	2014-09-30	11.048
KY	2632	14220870600	7252280I	00766222	2111	4R0/7252280I/MAY Z3	4R0/7252280I/MAY Z3	4R0/7252280I/MAY Z3	161	MAY	2016-08-03	BBRIGHT	2014-11-14	0.001
KY	2621	14220892000	6716204M	00211072	2111	RES.-LEXINGTON-ZONE 1A	R/W	R/W NICHOLASVILLE RD	067	LEX	2014-11-28	TMP77OH	2014-08-13	3.619
KY	2621	14220892100	6720204N	00211563	2111	RES.-LEXINGTON-ZONE 1A	ABBEYWOOD	R/W	067	LEX	2014-11-19	EDDIE FLACK	2014-07-25	49.450
KY	2621	14220892200	6720200B	00211575	2111	RES.-LEXINGTON-ZONE 1A	ABBEYWOOD	CLIFFORD WY	067	LEX	2014-11-17	TMP77OH	2014-07-22	40.436
KY	2621	14220892300	6724208P	00215536	2111	RES.-LEXINGTON-ZONE 3A	AMICK	ROCHESTER CR&DR	067	LEX	2014-10-07	TMP78OH	2014-07-28	31.050
KY	2621	14220892400	6720212F	00215588	2111	RES.-LEXINGTON-ZONE 1	2ND	E 7TH ST	067	LEX	2014-10-19	TMP78OH	2014-07-08	34.223
KY	2621	14220892900	6724208F	00346269	2111	RES.-LEXINGTON-ZONE 3A	ENTRANCE @ SHETLANDS	RED LEAF CT	067	LEX	2014-10-18	TMP66OH	2014-08-13	9.015
KY	2621	14220893200	6712236C	00378267	3131	U-CSL 1729 LEX (504) JUL	WOODLEY	2104 WOODLEY CR	067	LEX	2014-10-14	TMP66OH	2014-08-08	506.000
KY	2621	14220893300	6720212M	00378268	3131	U-CSL 1372 LEX (078) JUL	HIGH	182 WOODLAND AV	067	LEX	2014-10-22	TIM FRASIER	2014-08-06	78.000
KY	2621	14220893400	6720212K	00378269	3131	U-CSL 1972 LEX (177) JUL	BROWN	1104 WINCHESTER RD 2F	067	LEX	2014-10-27	EDDIE FLACK	2014-08-22	177.000
KY	2621	14220893500	6724212M	00378270	3131	U-CSL 1967 LEX (197) JUL	CORNERSTONE	2212 CORNERSTONE DR	067	LEX	2014-10-29	ROBERT NORMAN	2014-08-27	197.000
KY	2621	14220893600	6720208A	00378271	3131	U-CSL 1317 LEX (162) JUL	CROSS	101 ROMANY RD	067	LEX	2014-10-12	TMP66OH	2014-08-14	162.000
KY	2621	14220893700	0000000	00378275	3131	U-CSL 1671 LEX (099) JUL	ASHWOOD	1400 FINCASTLE RD	067	LEX	2014-10-21	TMP66OH	2014-08-14	99.000
KY	2621	14220893800	6720212N	00378278	3131	U-CSL 1818 LEX (255) JUL	BASSETT	1517 RICHMOND RD	067	LEX	2014-11-03	TMP76OH	2014-08-08	251.000
KY	2621	14220893900	6720212O	00378279	3131	U-CSL 1812 LEX (172) JUL	HENRY CLAY	473 HENRY CLAY BV	067	LEX	2014-10-22	TMP76OH	2014-08-15	169.000
KY	2621	14220894000	6720208B	00378280	3131	U-CSL 1624 LEX (144) JUL	FONTAINE	1509 FONTAINE RD	067	LEX	2014-10-13	ROBERT NORMAN	2014-08-05	144.000
KY	2621	14220894100	6720212M	00378281	3131	U-CSL 1630 LEX (150) JUL	ASHLAND	121 OLD LAFAYETTE AV	067	LEX	2014-10-18	TMP76OH	2014-08-15	150.000
KY	2621	14220894200	6720212M	00378284	3131	U-CSL 1659 LEX (172) JUL	HANOVER	121 S HANOVER AV	067	LEX	2014-10-22	RICHIE WILLIAMS	2014-10-09	171.000
KY	2621	14220894700	6724204C	00457532	2111	RES-LEXINGTON-ZONE 3A	ANDOVER CREEK	STREET A	067	LEX	2014-10-19	TMP66OH	2014-07-18	36.039
KY	2623	14220895600	6696212L	00214895	2111	INTERMEDIATE SURVEY-VERSAILLES	CAMDEN	LEXINGTON ST	239	VER	2014-12-31	TMP66OH	2014-07-29	13.012
KY	2623	14220895700	6700224O	00214897	2111	INTERMEDIATE SURVEY-MIDWAY	BRUEN	N WINTER ST	239	MID	2014-12-31	TMP66OH	2014-07-29	2.113
KY	2623	14220895900	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2014-06-30	TMP78OH	2014-06-13	35.111
KY	2623	14220896000	6696212J	00378285	3131	U-CSL 2014 VER (351) JUL	ALTAMONT	M L KING BV	239	VER	2014-11-08	DUSTIN FRASIER	2014-10-01	351.000
KY	2623	14220896100	6684228H	00379147	3131	U-CSL 1210 FRA (117) JUL	HOLMES	525 HOLMES ST	073	FRA	2014-10-21	DUSTIN FRASIER	2014-08-26	117.000
KY	2623	14220896200	6688228J	00379148	3131	U-CSL 1908 FRA (264) JUL	BONNYCASTLE	252 BONNYCASTLE AV	073	FRA	2014-10-28	TMP66OH	2014-08-20	264.000
KY	2623	14220896300	6688228F	00379149	3131	U-CSL 1913 FRA (227) JUL	VERSAILLES	207 VERSAILLES RD	073	FRA	2014-10-28	TMP66OH	2014-08-27	227.000
KY	2623	14220896500	6684228C	00389280	3131	U-CSL 0810 FRA (198) SEP	REILLY	18 REILLY RD	073	FRA	2014-12-14	TMP79OH	2014-11-06	1.000
KY	2623	14220896600	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2014-06-30	TMP66OH	2014-06-17	84.520
KY	2623	14220896700	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2014-06-30	TMP66OH	2014-06-17	29.482
KY	2629	14220897100	V-1222/51	00097693	3131	U-CSL 1906 MTS (161) JUL	ISON TRAILER	5 ISON TRAILER PR	173	MT	2014-11-10	TMP77OH	2014-08-19	0.161
KY	2629	14220897200	6756176O	00098251	3131	U-CSL 1633 IRV (119) JUL	IRVINE	735 S IRVINE RD	065	IRV	2014-11-09	TMP77OH	2014-08-21	0.119
KY	2629	14220897400	6748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2014-06-30	TMP66OH	2014-06-12	39.688
KY	2629	14220897500	6740208H	00212780	2111	ZONE-1 MP WIN	EASEMENT	EASEMENT	049	WIN	2014-08-26	RICHIE WILLIAMS	2014-07-30	13.880
KY	2629	14220897600	6736212P	00212795	2111	ZONE-1 IP WIN	CLINTONVILLE	EASEMENT	049	WIN	2014-09-01	TMP78OH	2014-07-29	13.903
KY	2629	14220897700	6740208D	00212924	2111	ZONE-1 MP WIN	CAUDILL	ESMT THERESA DR	049	WIN	2014-08-23	TMP78OH	2014-07-25	19.578
KY	2629	14220898000	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2014-06-30	TMP78OH	2014-06-13	20.074
KY	2629	14220898100	6720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2014-06-30	DUSTIN FRASIER/R WILLIAMS	2014-06-13	76.281
KY	2631	14220899100	7356216H	00111761	2111	RES. SURVEY ZONE 3 LOUISA	1ST	R/W	127	LOU	2014-12-31	TMP79OH	2014-07-23	16.772
KY	2631	14220899400	7356256C	00217039	3131	CSLLS SURVEY 02-47 JUL(126)	GREENUP	2932 GREENUP AV	019	ASH	2014-10-28	KEVIN HANEY/PREMIER	2014-07-08	126.000
KY	2631	14220899500	U-1702-24	00217040	3131	CSLLS SURVEY 03-13 JUL(118)	WINCHESTER	621 WINCHESTER AV	019	ASH	2014-10-27	KEVIN HANEY/PREMIER	2014-07-07	118.000
KY	2631	14220899600	7356216L	00233700	2111	RES. SURVEY ZONE 3 LOUISA	CHERRY KNOLL	R/W	127	LOU	2014-12-31	TMP79OH	2014-07-17	15.505
KY	2631	14220899700	7356216H	00233711	2111	RES. SURVEY ZONE 3 LOUISA	CHAFFIN	CHAFFIN ST	127	LOU	2014-12-31	KEVIN HANEY/PREMIER	2014-07-16	19.612
KY	2631	14220899800	7356216D	00263035	2111	RES. SURVEY ZONE 3 LOUISA	FRANKLIN	WATER TANK HILL	127	LOU	2014-12-31	DSASH	2014-08-04	1.807

KY	2631	14220900200	7360236N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2014-06-30	KEVIN HANEY	2014-06-04	2.411
KY	2631	14220900400	7352252K	00677506	2111	PATROL LKG SURV HIF W/RT117174	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2014-06-30	KEVIN HANEY	2014-06-03	24.334
KY	2631	14220900600	7356216J	00683005	2111	RES. SURVEY ZONE 3 LOUISA	COMMERCE	COMMERCE DR	127	LOU	2014-12-31	TMP79OH	2014-07-17	9.840
KY	2632	14220901000	7260272B	00689943	2111	4R3.9/7260272B/MAY Z3	4R3.9/7260272B/MAY Z3	4R3.9/7260272B/MAY Z3	161	MAY	2014-10-27	RICHEL WILLIAMS	2014-09-26	3.963
KY	2633	14220901100	7360152O	00098754	2111	BLAIRTOWN-RES LEAK SURVEY	ALLEY	EASEMENT US 23	195	BLA	2014-10-12	NGOBLE	2014-06-16	22.217
KY	2633	14220901200	7364188H	00098770	2111	INEZ-RES LEAK SURVEY	CANE	EASEMENT	159	INE	2014-10-07	NGOBLE	2014-06-10	25.837
KY	2633	14220901300	7380144L	00098830	2111	PHYLLIS-RES LEAK SURVEY	PRIVATE R/W	PRIVATE R/W	195	PHY	2014-10-08	NGOBLE	2014-06-11	1.104
KY	2633	14220901600	X-1729-12	00326072	2111	BLAIRTOWN-INTER.LEAK SURVEY	MULLINS 1ST	US 23	195	BLA	2014-10-12	NGOBLE	2014-06-12	1.577
KY	2633	14220901800	7364188G	00440425	3131	CSLLS SURVEY 03-55 JUL(15)	KY FIELD	000000 KY FIELD	159	INE	2014-10-29	CHOLBRO	2014-07-11	1.000
KY	2633	14220901900	7344144T	00440433	3131	CSLLS SURVEY 09-72 JUL(59)	P13	000000 P13	071	MCD	2014-10-14	NGOBLE	2014-07-25	1.000
KY	2633	14220902000	7348152T	00440444	3131	CSLLS SURVEY 18-75 JUL(25)	PM83	000000 PM83	071	HON	2014-09-30	NGOBLE	2014-07-23	1.000
KY	2682	14220905600	000000000	00440454	3131	CSLLS SURVEY 03-26 JULY	GENERAL DELIVE	GENERAL DELIVE	071	HUE	2014-07-31	NGOBLE	2014-07-16	1.000
KY	2682	14220905700	000000000	00440456	3131	CSLLS SURVEY 04-26 JULY	BREDDING CREEK	1266 BREDDING CREEK RD	119	SAS	2014-07-31	NGOBLE	2014-07-21	1.000
KY	2623	14222063400	6712236H	00758115	2111	RESIDENTIAL - GEORGETOWN	BARKELY	INDUSTRY RD	209	GEO	2014-12-31	TMP66OH	2014-06-05	14.853
KY	2631	14224374000	7352256L	00107074	2111	INT SUR ASHLAND	13TH	PRICHARD ST	019	ASH	2014-10-15	DSASH	2014-08-06	10.203
KY	2631	14224374100	7336268D	00107077	2111	INT SUR GREENUP	PERRY	PERRY ST	089	GRE	2014-10-16	DSASH	2014-08-05	0.469
KY	2631	14224374200	7348264B	00107078	2111	INT SUR WORTHINGTON	ALLEY	WORTHINGTON AV	089	WOR	2014-10-19	DSASH	2014-08-05	1.004
KY	2631	14224374300	7344264B	00107079	2111	INT SUR WURTLAND			089	WUR	2014-10-19	DSASH	2014-08-05	0.436
KY	2631	14224374400	7328284B	00107081	2111	INT SUR SOUTH SHORE	ALLEY	ALLEY	089	S S	2014-10-16	DSASH	2014-08-05	2.088
KY	2631	14224374500	7356216D	00107087	2111	INT SUR LOUISA	CLAY	R/W	127	LOU	2014-10-17	DSASH	2014-08-04	4.960
KY	2631	14224374600	7352256F	00111753	2111	RES SUR ZONE 3 , JULY ASHLAND	BUCKLEY	MCKNIGHT ST	019	ASH	2014-12-29	KEVIN HANEY/PREMIER	2014-07-14	9.336
KY	2631	14224374700	7352256M	00232760	2111	RES SUR ZONE 3 , JULY ASHLAND	ASHBY	ROBERTS DR	019	ASH	2014-12-29	KEVIN HANEY/PREMIER	2014-07-15	12.659
KY	2621	14228488400	6716212D	00215462	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	GEORGETOWN	067	LEX	2014-12-31	ROBERT NORMAN	2014-10-06	4.897
KY	2621	14228488600	6724208K	00215503	2111	RES.-LEXINGTON-ZONE 3A	ANDOVER FOREST	TODD'S RD	067	LEX	2014-10-13	DFRASIER/RNORMAN	2014-09-03	47.440
KY	2621	14228488700	6720212E	00215586	2111	RES.-LEXINGTON-ZONE 1	3RD	SAMUEL AL	067	LEX	2014-11-16	TFRASIER/EFLACK	2014-09-08	15.660
KY	2621	14228488800	6728208J	00215587	2111	RES.-LEXINGTON-ZONE 1	R/W	R/W	067	LEX	2014-11-23	WGRAVES	2014-10-16	9.271
KY	2621	14228488900	6720212I	00215633	2111	RES.-LEXINGTON-ZONE 1	3RD	R/W	067	LEX	2014-11-15	ROBERT NORMAN	2014-10-21	10.970
KY	2621	14228489100	6720212F	00229736	2111	RES.-LEXINGTON-ZONE 1	CONSTITUTION	SHOPSHIRE	067	LEX	2014-11-16	TMP77OH	2014-09-30	0.914
KY	2621	14228489200	6712204E	00248439	2111	RES.-LEXINGTON-ZONE 3A	AGAPE	DRESDEN WY	067	LEX	2014-10-25	TMP66OH	2014-08-15	43.892
KY	2621	14228489300	6716204P	00346439	2111	RES.-LEXINGTON-ZONE 1A	CALAIS	R/W REG STA 1204	067	LEX	2014-11-13	TMP78OH	2014-09-02	8.590
KY	2621	14228489500	6720212F	00378292	3131	U-CSL 2111 LEX (169) AUG	7TH	402 E 7TH ST	067	LEX	2014-11-25	TIM FRASIER	2014-09-30	169.000
KY	2621	14228489600	6724208K	00378296	3131	U-CSL 1741 LEX (408) AUG	MAPLE LEAF	3170 MAPLE LEAF DR 1509	067	LEX	2014-11-22	ROBERT NORMAN	2014-11-03	402.000
KY	2621	14228489700	6720208F	00378297	3131	U-CSL 1335 LEX (201) AUG	FIELDEN	1500 LAKEWOOD DR	067	LEX	2014-11-12	EDDIE FLACK	2014-08-27	201.000
KY	2621	14228489800	6724212I	00378298	3131	U-CSL 2135 LEX (339) AUG	BARWICK	1800 BARWICK DR	067	LEX	2014-11-11	TMP76OH	2014-09-18	335.000
KY	2621	14228489900	6724212E	00378299	3131	U-CSL 2160 LEX (149) AUG	DECATUR	1503 DECATUR CT	067	LEX	2014-11-25	TIM FRASIER	2014-10-01	151.000
KY	2621	14228490000	6720208F	00378301	3131	U-CSL 1618 LEX (178) AUG	CHINOE	436 DUDLEY RD	067	LEX	2014-11-29	TMP77OH	2014-09-22	0.178
KY	2621	14228490100	6720208A	00378303	3131	U-CSL 1612 LEX (148) AUG	FONTAINE	1004 FONTAINE RD 1FFT	067	LEX	2014-11-26	TMP77OH	2014-09-19	0.148
KY	2621	14228490200	6720208E	00378308	3131	U-CSL 1329 LEX (170) AUG	COOPER	1157 COOPER DR	067	LEX	2014-11-19	TMP77OH	2014-08-26	0.170
KY	2621	14228490300	6720208A	00378309	3131	U-CSL 1311 LEX (151) AUG	CASSIDY	295 CASSIDY AV	067	LEX	2014-11-30	EDDIE FLACK	2014-09-16	151.000
KY	2621	14228490400	6720212K	00378310	3131	U-CSL 2012 LEX (137) AUG	EASTLAND	1162 INDUSTRY RD	067	LEX	2014-11-19	TMP78OH	2014-08-22	193.000
KY	2621	14228490500	6720212G	00378311	3131	U-CSL 2018 LEX (211) AUG	FLOYD	868 FLOYD DR 102	067	LEX	2014-11-17	TMP77OH	2014-09-24	0.211
KY	2621	14228490600	6720212E	00378313	3131	U-CSL 2071 LEX (201) AUG	ALABAMA	610 N LIMESTONE ST	067	LEX	2014-12-06	TMP76OH	2014-10-01	198.000
KY	2621	14228490700	6720212E	00378314	3131	U-CSL 2117 LEX (153) AUG	SHROPSHIRE	739 SHROPSHIRE AV	067	LEX	2014-11-29	TMP76OH	2014-10-02	147.000
KY	2621	14228490800	6720212F	00378315	3131	U-CSL 2123 LEX (193) AUG	BELTLINE	136 BELTLINE AV	067	LEX	2014-11-30	RICHEL WILLIAMS	2014-08-22	193.000
KY	2621	14228490900	6720212F	00378316	3131	U-CSL 2129 LEX (148) AUG	WARFIELD	804 WARFIELD PL	067	LEX	2014-11-30	TMP77OH	2014-09-10	0.148
KY	2623	14228491200	6716232I	00214994	2111	INTERMEDIATE SURVEY-GEORGETOWN	BOURBON	R/W LOWES	209	GEO	2014-12-31	CHRISTIAN KELLER	2014-11-13	8.013
KY	2623	14228491300	6712232E	00215003	2111	INTERMEDIATE SURVEY-GEORGETOWN	ALLEY	LONGLUCK	209	GEO	2014-12-31	CHRISTIAN KELLER	2014-11-13	9.019
KY	2623	14228491400	6712228A	00378295	3131	U-CSL 1505 GEO (200) AUG	CAUDILL	302 CAUDILL AV	209	GEO	2014-11-26	TMP66OH	2014-10-29	196.000

KY	2623	14228491500	6688228E	00379151	3131	U-CSL 1312 FRA (198) AUG	PICKETT	141 PICKETT AV	073	FRA	2014-11-17	TMP79OH	2014-10-29	1.000
KY	2623	14228491600	6688228E	00379152	3131	U-CSL 1410 FRA (211) AUG	LAUREL	200 LAUREL ST	073	FRA	2014-11-25	TMP79OH	2014-11-03	1.000
KY	2623	14228491700	6688228A	00379153	3131	U-CSL 1309 FRA (233) AUG	MONTCLAIR	674 MONTCLAIR RD	073	FRA	2014-11-22	TMP66OH	2014-10-17	233.000
KY	2623	14228491800	6684228G	00379155	3131	U-CSL 0910 FRA (105) AUG	HOLMES	162 HOLMES ST 3	073	FRA	2014-11-25	TMP79OH	2014-11-03	1.000
KY	2623	14228492100	6684228J	00507501	2111	RESIDENTIAL ZONE 1-FRA	2ND	EWING ST	073	FRA	2014-11-22	TIM FRASIER/DUSTIN FRASIER	2014-08-28	41.645
KY	2629	14228492200	V1127-26	00097703	3131	U-CSL 1412 WIN (283) AUG	MIMOSA	111 MIMOSA DR	049	WIN	2014-11-24	TMP78OH	2014-08-29	282.000
KY	2629	14228492300	6744208K	00097721	3131	U-CSL 1711 WIN (261) AUG	BON HAVEN	8 BON HAVEN AV	049	WIN	2014-11-16	TMP78OH	2014-10-27	257.000
KY	2629	14228492400	W-1102-4	00097736	3131	U-CSL 1909 WIN (110) AUG	GAY	14 WAVELAND AV	049	WIN	2014-11-16	TMP66OH	2014-10-02	110.000
KY	2629	14228492500	6748180H	00098230	3131	U-CSL 0209 IRV (208) AUG	COLLEGE HILL	651 COLLEGE HILL RD	151	WAC	2014-11-30	TMP78OH	2014-10-29	207.000
KY	2629	14228492800	7240212B	00129376	3131	U-CSL 1608 MTS (92) JUL	MAIN	306 W MAIN ST	173	MT	2014-10-29	TMP77OH	2014-08-20	0.092
KY	2629	14228493100	6744208D	00212916	2111	ZONE-1 MP WIN	ARMCO	ROLLING HILLS LN	049	WIN	2014-09-02	TMP66OH	2014-08-13	25.060
KY	2631	14228493700	7356216D	00111757	2111	RES. SURVEY ZONE 3 LOUISA	ANNA	ST ROAD 3	127	LOU	2014-12-31	TMP79OH	2014-07-21	13.452
KY	2631	14228493800	7356216D	00111758	2111	RES. SURVEY ZONE 3 LOUISA	CLAY	S ELM ST	127	LOU	2014-12-31	TMP79OH	2014-07-21	18.611
KY	2631	14228493900	ER VALVE	00217041	3131	CSLLS SURVEY 17-19 AUG(223)	ALGONQUIN	2404 ALGONQUIN AV 2	019	ASH	2014-11-03	TMP79OH	2014-08-06	0.001
KY	2631	14228494000	7352256H	00217042	3131	CSLLS SURVEY 17-36 AUG(228)	JOHNSON	1411 JOHNSON ST	019	ASH	2014-11-16	TMP79OH	2014-08-20	0.001
KY	2631	14228494100	0	00217043	3131	CSLLS SURVEY 18-19 AUG(213)	CENTRAL	155 W CENTRAL AV	019	ASH	2014-11-04	TMP79OH	2014-08-06	0.001
KY	2631	14228494200	7352260M	00217044	3131	CSLLS SURVEY 18-30 AUG(300)	SALISBURY	375 SALISBURY AV	019	ASH	2014-11-11	TMP79OH	2014-08-20	0.001
KY	2633	14228495800	7360196T	00440428	3131	CSLLS SURVEY 04-55 AUG(29)	KY FIELD	000000 KY FIELD	159	INE	2014-11-25	CHOLBRO	2014-08-11	1.000
KY	2633	14228495900	7344140T	00440431	3131	CSLLS SURVEY 08-72 AUG(19)	P2	000000 P2	071	E M	2014-11-30	NGOBLE	2014-08-19	1.000
KY	2633	14228496000	7364188G	00440432	3131	CSLLS SURVEY 09-55 AUG(64)	KY FIELD	000000 KY FIELD	159	INE	2014-11-24	MCRYAN	2014-08-28	1.000
KY	2633	14228496100	7364188G	00440434	3131	CSLLS SURVEY 10-55 AUG(56)	KY FIELD	000000 KY FIELD	159	INE	2014-11-29	MCRYAN	2014-09-03	1.000
KY	2633	14228496200	7340132T	00440438	3131	CSLLS SURVEY 11-75 SEP(28)	DRY CREEK	115 DRY CREEK RD	119	TOP	2014-12-09	DHANSFO	2014-09-11	28.000
KY	2633	14228496300	7332132J	00440439	3131	CSLLS SURVEY 12-72 AUG(32)	SR899	000000 SR899	119	PIP	2014-11-30	NGOBLE	2014-08-26	1.000
KY	2682	14228496400	000000000	00440455	3131	CSLLS SURVEY 03-27 AUGUST	GENERAL DELIVE	GENERAL DELIVE	071	EAS	2014-08-31	NGOBLE	2014-08-06	1.000
KY	2682	14228496500	000000000	00440457	3131	CSLLS SURVEY 04-27 AUGUST	W OLD MIDDLE	305 W OLD MIDDLE CR RD	071	PRE	2014-08-31	NGOBLE	2014-08-05	1.000
KY	2682	14228496600	SW44	00440463	3131	CSLLS SURVEY 08-26 AUGUST	COW CREEK	000000 COW CREEK	071	PRE	2014-09-30	NGOBLE	2014-08-04	1.000
KY	2623	14228530700	6696212K	00809736	3131	U-CSL VERS 20-14(20) AUG	POCAHONTAS	619 POCAHONTAS TL	239	VER	2014-11-01	DUSTIN FRASIER	2014-10-01	20.000
KY	2623	14229306500	6712228F	00212703	2111	RES.-GEORGETOWN-ZONE 1	BROADWAY	S BROADWAY	209	GEO	2014-09-14	EDDIE FLACK	2014-07-16	18.181
KY	2621	14230636900	6712204I	00248463	2111	RES.-NICHOLASVILL-ZONE 3A	BAYWOOD	YATES CT	067	LEX	2014-10-29	EDDIE FLACK	2014-08-01	42.266
KY	2621	14230637000	6708204O	00248565	2111	RES.-LEXINGTON-ZONE 3A	HARRODSBURG	KEENE MANOR WY	113	NIC	2014-10-26	TMP77OH	2014-08-07	24.368
KY	2621	14230925800	6724208O	00352084	2111	RES.-LEXINGTON-ZONE 3A	ASPEN	MEADOWLAND CT	067	LEX	2014-10-18	TMP66OH	2014-08-13	2.854
KY	2621	14230925900	6724204H	00469941	2111	RES.-LEXINGTON-ZONE 3A	EMILIE	EMILIE	067	LEX	2014-10-15	TMP66OH	2014-07-18	1.085
KY	2631	14231238100	7352256D	00111764	2111	RES SUR ZONE 3 AUGUST	6TH	FERGUSON ST	019	ASH	2014-12-14	DSASH	2014-08-11	14.738
KY	2631	14231238200	7352256D	00111766	2111	ZONE 3 AUGUST INSPECTION	13TH	POLLARD RD	019	ASH	2014-12-13	DSASH	2014-08-18	14.859
KY	2631	14231238300	7352256D	00111767	2111	RES SUR AUGUST ZONE 3	BLACKBURN	DIXON ST	019	ASH	2014-11-30	DSASH	2014-08-19	13.726
KY	2631	14231238400	7352256H	00237185	2111	RES SUR AUGUST ZONE 3	13TH	CLINTON ST	019	ASH	2014-12-07	DSASH	2014-08-22	14.836
KY	2631	14231238600	7352256K	00237439	2111	RES SUR AUGUST ZONE 3	ALLEY	ALLEY/NOR-HIGHLAND	019	ASH	2014-12-19	DSASH	2014-08-26	16.539
KY	2621	14233171900	6712208C	00358745	2111	RES.-LEXINGTON-ZONE 3A	ALLEGHENY	ALLEGHENY WY	067	LEX	2014-10-15	TIM FRASIER	2014-08-15	16.941
KY	2621	14233172000	6712208B	00378356	2111	RES.-LEXINGTON-ZONE 3A	ALPHRETTA	LITCHFIELD LN	067	LEX	2014-10-15	TIM FRASIER	2014-08-13	36.926
KY	2621	14233172400	6728208M	00521170	2111	RES.-LEXINGTON-ZONE 3A	BLANDVILLE	CASTLEBRIDGE LN	067	LEX	2014-10-14	RICHE WILLIAMS	2014-08-07	19.561
KY	2623	14233772100	6688228G	00540043	2111	RESIDENTIAL ZONE 5-FRA	BRIDLE	PUREBRED CT	073	FRA	2014-12-04	TMP66OH	2014-08-01	35.741
KY	2623	14234054800	6716232F	00385878	2111	RES.-GEORGETOWN-ZONE 4A			209	GEO	2014-11-15	TMP77OH	2014-07-18	23.044
KY	2623	14234054900	6692228O	00538231	2111	RESIDENTIAL ZONE 5-FRA	AUTUMN VIEW	FARMBROOK CR	073	FRA	2014-11-25	TMP66OH	2014-07-31	30.968
KY	2629	14234667000	6764172D	00479674	2111	ZONE 1 IRV	ALLEY	ALLEY	065	IRV	2014-09-02	TMP78OH	2014-08-20	34.954
KY	2621	14235378100	6712208N	00697938	2111	RESIDENTIAL Z-3A LEXINGTON	RABBITS FOOT	RABBITS FOOT TL	067	LEX	2014-11-02	ROBERT NORMAN	2014-10-15	0.240
KY	2621	14235430900	6716204L	00210692	2111	RES.-LEXINGTON-ZONE 1A	APPIAN	TATES CREEK RD	067	LEX	2014-11-13	ROBERT NORMAN	2014-09-03	24.692
KY	2621	14235431100	6724204I	00211614	2111	RES.-LEXINGTON-ZONE 1A	R/W	R/W	067	LEX	2014-11-28	ROBERT NORMAN	2014-10-20	5.289
KY	2621	14235431200	6716216O	00214889	2111	INTERMEDIATE SURVEY-LEXINGTON	GEORGETOWN	GEORGETOWN RD	067	LEX	2014-12-31	TMP78OH	2014-11-13	13.369

KY	2621	14235431400	6720212F	00214929	2111	RES.-LEXINGTON-ZONE 1	CARLISLE	OAKHILL DR	067	LEX	2014-11-12	ROBERT NORMAN	2014-09-22	16.231
KY	2621	14235431600	6712208J	00248450	2111	RES.-LEXINGTON-ZONE 3A	ACCESS	R/W	067	LEX	2014-11-02	DUSTIN FRASIER/ROBERT NORMAN	2014-10-15	42.112
KY	2621	14235431900	6724204D	00352170	2111	RES.-LEXINGTON-ZONE 3A	ANDOVER VILLAGE	R/W	067	LEX	2014-11-19	TMP77OH	2014-09-08	39.513
KY	2621	14235432000	6716200D	00372372	2111	RES.-LEXINGTON-ZONE 1A	BENTLEY	IRONBRIDGE RD	067	LEX	2014-11-11	ROBERT NORMAN	2014-10-20	4.102
KY	2621	14235432100	6720200B	00372694	2111	RES.-LEXINGTON-ZONE 1A	ABBNEYWOOD	CORRAL CREEK CT	067	LEX	2014-11-13	ROBERT NORMAN	2014-10-16	2.260
KY	2621	14235432200	6732216K	00378476	3131	U-CSL 2077 LEX (269) SEP	1ST	226 D ST BLD 226	067	LEX	2015-01-10	ROBERT NORMAN	2014-11-25	264.000
KY	2621	14235432300	6720208B	00378477	3131	U-CSL 1673 LEX (125) AUG	CHINOE	119 CHINOE RD	067	LEX	2014-11-30	ROBERT NORMAN	2014-09-05	125.000
KY	2621	14235432400	6720212N	00378478	3131	U-CSL 1665 LEX (129) AUG	RICHMOND	1200 RICHMOND RD FURN	067	LEX	2014-11-30	EDDIE FLACK	2014-09-17	129.000
KY	2621	14235432500	6720208O	00378479	3131	U-CSL 1717 LEX (380) SEP	ISLAND	625 LAKESHORE DR	067	LEX	2014-12-12	ROBERT NORMAN	2014-10-28	380.000
KY	2621	14235432600	6724212E	00378480	3131	U-CSL 2166 LEX (378) SEP	AUGUSTA	1934 AUGUSTA DR	067	LEX	2014-12-13	TMP66OH	2014-11-04	384.000
KY	2621	14235432700	6716204A	00391050	2111	RES.-LEXINGTON-ZONE 3A	INDUSTRIAL	W REYNOLDS RD	067	LEX	2014-11-15	TMP66OH	2014-10-16	5.475
KY	2621	14235432800	6728208M	00399320	2111	RES. LEXINGTON-ZONE 3A	BOONE CREEK	CHILESBURG RD	067	LEX	2014-11-09	DUSTIN FRASIER	2014-10-15	4.705
KY	2621	14235433000	6724208B	00440408	2111	RES.-LEXINGTON ZONE 3A	ARISTOCRACY	R/W	067	LEX	2014-10-29	TMP77OH	2014-09-02	26.648
KY	2621	14235433100	6712208E	00462912	2111	RESIDENTIAL-LEXINGTON-ZONE 3A	LINNVILLE	LINNVILLE LN	067	LEX	2014-12-01	TMP66OH	2014-10-16	1.204
KY	2623	14235433800	6688228G	00278553	2111	INTERMEDIATE AREA	ADELL PLACE	EASEMENT	073	FRA	2014-12-31	CHRISTIAN KELLER	2014-11-19	18.101
KY	2623	14235433900	6712228I	00378483	3131	U-CSL 1604 GEO (815) AUG	CHOPIN	117 E CHOPIN WY	209	GEO	2014-12-20	TMP66OH	2014-10-27	815.000
KY	2629	14235434100	6744208P	00097706	3131	U-CSL 1509 WIN (181) SEP	LEXINGTON	208 W LEXINGTON AV 1F	049	WIN	2014-11-25	RICHIE WILLIAMS	2014-10-30	179.000
KY	2629	14235434200	X-1207-33	00098254	3131	U-CSL 1803 IRV (269) SEP	PO BOX 154	000000 PO BOX 154	065	IRV	2015-01-13	TMP78OH	2014-11-12	269.000
KY	2629	14235434400	6736252N	00185550	3131	U-CSL 1805 CYN (191) SEP	GRANDVIEW	101 GRANDVIEW DR	097	CYN	2014-12-30	TMP78OH	2014-11-04	190.000
KY	2631	14235434900	7348252G	00111772	2111	RES SUR SUMMIT AREA	LITTLE GARNER	LITTLE GARNER RD	019	SUM	2014-12-31	TMP79OH	2014-10-22	19.885
KY	2631	14235435000	7348252G	00111773	2111	RES SUR SUMMIT	ALEXANDER	HOENIG DR	019	SUM	2014-12-31	TMP79OH	2014-10-22	17.879
KY	2631	14235435100	7352260P	00111774	2111	RES SUR ASHLAND	8TH	R/W	019	ASH	2014-12-31	TMP79OH	2014-10-22	18.078
KY	2631	14235435200	7352260K	00111775	2111	RES SUR 7352260-K	ALLEY	R/W	019	ASH	2014-12-31	TMP79OH	2014-10-22	14.411
KY	2631	14235435300	7352260K	00111776	2111	RES SUR ASHLAND/WESTWOOD	ALLEY	R/W	019	ASH	2014-12-31	DSASH	2014-10-01	14.594
KY	2631	14235435400	0	00217045	3131	CSLLS SURVEY 21-36 AUG(171)	ROUTE 4	000000 ROUTE 4	127	LOU	2014-11-30	TMP79OH	2014-08-20	0.001
KY	2631	14235435500	7348248-H	00217046	3131	CSLLS SURVEY 19-13 SEP(244)	CANNON	000000 CANNON DR	019	CAN	2014-11-29	TMP79OH	2014-09-16	1.000
KY	2631	14235435600	7356260M	00217047	3131	CSLLS SURVEY 18-36 SEP(141)	CENTRAL	1228 CENTRAL AV	019	ASH	2014-11-24	TMP79OH	2014-09-19	1.000
KY	2631	14235435700	7356256A	00217048	3131	CSLLS SURVEY 15-30 SEP(142)	LEXINGTON	1512 LEXINGTON AV	019	ASH	2014-11-23	TMP79OH	2014-09-19	1.000
KY	2631	14235435800	7356256E	00217049	3131	CSLLS SURVEY 12-30 SEP(250)	HOLT	2924 HOLT ST	019	ASH	2014-11-22	TMP79OH	2014-09-24	1.000
KY	2631	14235435900	7352252B	00217052	3131	CSLLS SURVEY 21-30 OCT(255)	LITTLE GARNER	238 W LITTLE GARNER RD	019	ASH	2015-01-24	TMP79OH	2014-10-14	1.000
KY	2631	14235436000	7348248A	00217055	3131	CSLLS SURVEY 19-19 OCT(208)	DONNA	2817 DONNA DR	019	ASH	2015-01-04	TMP79OH	2014-10-08	1.000
KY	2631	14235436100	7328284K	00217056	3131	CSLLS SURVEY 19-36 OCT(214)	STATE RT 716	000000 STATE RT 716	019	ASH	2015-01-06	TMP79OH	2014-10-17	1.000
KY	2631	14235436200	7352260O	00240093	2111	RES SUR ASHLAND/WESTWOOD	ALLEY	DALTON ST	019	ASH	2014-12-31	DSASH	2014-09-26	9.207
KY	2633	14235436300	7352156L	00098751	2111	BETSY LAYNE-RES LEAK SURVEY	1ST	RAILROAD AVE	071	BET	2014-12-14	NGOBLE	2014-09-30	28.951
KY	2633	14235758100	73721880	00098761	2111	BEAUTY-RES LEAK SURVEY	BUCK CREEK	KY SR 40	159	BEA	2014-12-09	NGOBLE	2014-09-17	14.066
KY	2633	14235758200	7376188M	00098818	2111	LOVELY-RES LEAK SURVEY	CHAPMAN	KY SR 292	159	LOV	2014-12-08	NGOBLE	2014-09-05	11.302
KY	2633	14235758300	7340180P	00098837	2111	PAINTSVILLE-RES LEAK SURVEY	ASHLEY	OLD RT 3	115	PAI	2014-12-07	NGOBLE	2014-09-24	26.430
KY	2633	14235758500	7372188L	00326059	2111	WARFIELD-BUSINESS LEAK SURVEY	BARRETT	MAIN ST	159	WAR	2014-12-31	NGOBLE	2014-09-12	0.907
KY	2633	14235758700	7364188G	00440441	3131	CSLLS SURVEY 15-55 SEP(25)	KY FIELD	000000 KY FIELD	159	INE	2014-12-23	CHOLBRO	2014-09-05	1.000
KY	2682	14235758800	NEW WELL	00440458	3131	CSLLS SURVEY 05-26 SEPTEMBER	DIAMOND	102 DIAMOND RD	119	LEB	2014-09-30	MATT RYAN	2014-09-26	38.000
KY	2682	14235758900	SW50	00440460	3131	CSLLS SURVEY 06-26 SEPTEMBER	GENERAL DELIVE	GENERAL DELIVE	119	HIN	2014-09-30	BFMULLI	2014-09-26	0.031
KY	2682	14235759000	7348176T	00440462	3131	CSLLS SURVEY 07-27 SEPTEMBER	GENERAL DELIVE	GENERAL DELIVE	071	PRE	2014-09-30	NGOBLE	2014-09-15	1.000
KY	2621	14236343300	6716212H	00215458	2111	INTERMEDIATE SURVEY-LEXINGTON	2ND	JEFFERSON ST	067	LEX	2014-12-31	TMP77OH	2014-09-29	11.499
KY	2621	14236343400	6716212K	00215463	2111	INTERMEDIATE SURVEY-LEXINGTON	ALLEY	PRIVATE DR	067	LEX	2014-12-31	ROBERT NORMAN	2014-10-02	5.656
KY	2621	14236626100	6716204O	00210697	2111	RES.-LEXINGTON-ZONE 1A	BRINDLEY	CLEARWATER WY	067	LEX	2014-11-11	TIM FRASIER	2014-09-04	46.328
KY	2621	14236626200	6716212L	00212186	2111	INTERMEDIATE SURVEY-LEXINGTON	EUCLID	MAXWELL ST	067	LEX	2014-11-14	ROBERT NORMAN	2014-10-03	6.237
KY	2621	14236626300	6716212K	00212188	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	S BROADWAY	067	LEX	2014-11-14	ROBERT NORMAN	2014-10-06	5.458
KY	2621	14236626400	6716212K	00212189	2111	INTERMEDIATE SURVEY-LEXINGTON	BOLIVAR	PATTERSON ST	067	LEX	2014-11-14	TMP77OH	2014-09-30	4.018

KY	2621	14236626500	6724208F	00370773	2111	RES.-LEXINGTON-ZONE 1	BRYANT	LIBERTY RD	067	LEX	2014-11-15	TMP66OH	2014-09-04	8.962
KY	2682	14237526900	7344140T		3131	CSLLS	STUMBO BRANCH	305 STUMBO BRANCH NEW	071	PRI	2014-08-31	NATHAN GOBLE	2014-08-18	1.000
KY	2629	14239026100	7240216M	00479229	2111	ZONE 1 MT	ACCESS RD/TRACTOR SUP.	ACCESS RD/TRACTOR SUP.	173	MT	2014-09-24	TMP77OH	2014-08-13	30.938
KY	2629	14239026200	6736252M	00479855	2111	ZONE 1 CYN	ASHBROOK	MOI FOO AL	097	CYN	2014-09-24	TMP77OH	2014-08-08	45.275
KY	2623	14239892800	6684228F	00507455	2111	RESIDENTIAL ZONE 1-FRA	AUGUSTA	WILSON ST	073	FRA	2014-11-17	TMP66OH	2014-10-17	16.614
KY	2623	14239892900	6684228N	00507457	2111	RESIDENTIAL ZONE 1-FRA	ALTAMONT	STATE ST	073	FRA	2014-11-24	JIM GOSLEE	2014-11-19	12.972
KY	2629	14239894000	6736228G	00480575	2111	ZONE 1 PAR	20TH	R/W PARIS TOWNE SQ	017	PAR	2014-09-03	TMP78OH	2014-08-15	44.559
KY	2621	14243104600	6720212L	00215630	2111	RES.-LEXINGTON-ZONE 1	EASTLAND	INDUSTRY RD	067	LEX	2014-12-28	CHRISTIAN KELLER	2014-11-12	7.900
KY	2621	14243104700	6720212E	00215642	2111	INTERMEDIATE SURVEY-LEXINGTON	4TH	LOUDON AV	067	LEX	2014-12-31	JIM GOSLEE	2014-11-12	7.151
KY	2621	14243104800	6720212B	00215976	2111	INTERMEDIATE SURVEY-LEXINGTON	6TH	SVC TO ARLINGTON ELEM	067	LEX	2014-12-31	CHRISTIAN KELLER	2014-11-12	4.358
KY	2621	14243104900	6720212I	00215981	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	SPRUCE ST	067	LEX	2014-12-31	CHRISTIAN KELLER	2014-11-11	9.324
KY	2621	14243105000	6716212J	00215985	2111	INTERMEDIATE SURVEY-LEXINGTON	LEESTOWN	VERSAILLES RD	067	LEX	2014-12-31	JIM GOSLEE	2014-11-13	7.938
KY	2621	14243105100	6716208E	00216007	2111	INTERMEDIATE SURVEY-LEXINGTON	BURT	CLAYS MILL RD	067	LEX	2014-12-31	CHRISTIAN KELLER	2014-11-11	13.016
KY	2621	14243105200	6720212A	00216010	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	DEL CAMP AV	067	LEX	2014-12-31	JIM GOSLEE	2014-11-13	5.456
KY	2621	14243105300	6716208B	00216014	2111	INTERMEDIATE SURVEY-LEXINGTON	CLAYS MILL	LAFAYETTE	067	LEX	2014-12-31	JIM GOSLEE	2014-11-13	5.349
KY	2621	14243105400	6716212N	00216015	2111	INTERMEDIATE SURVEY-LEXINGTON	ALEXANDRIA	ELAINE DR	067	LEX	2014-12-31	JAMES GOSLEE	2014-11-11	8.990
KY	2621	14243105500	6720212L	00216016	2111	INTERMEDIATE SURVEY-LEXINGTON	7TH	CONTINENTAL INN	067	LEX	2014-12-31	CHRISTIAN KELLER	2014-11-11	12.530
KY	2621	14243105600	6720212J	00216017	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	ELLERSLIE	067	LEX	2014-12-31	JAMES GOSLEE	2014-11-11	15.229
KY	2621	14243105700	6720212P	00216018	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	JINGLE BELL LN	067	LEX	2014-12-31	JAMES GOSLEE	2014-11-11	11.295
KY	2621	14243105800	6724208E	00378484	3131	U-CSL 1960 LEX (172) OCT	GRAFTONS MILL	2524 ISLAND POND RD	067	LEX	2015-01-31	TMP78OH	2014-11-10	172.000
KY	2621	14243105900	6720208D	00378486	3131	U-CSL 1723 LEX (141) SEP	WILL FANT	2112 WILL FANT DR 1	067	LEX	2014-12-19	TMP66OH	2014-10-29	141.000
KY	2621	14243106000	6720208L	00378487	3131	U-CSL 1754 LEX (490) OCT	PLEASANT POINT	328 PLEASANT POINT DR	067	LEX	2014-12-14	TMP66OH	2014-11-10	490.000
KY	2621	14243106100	6724212E	00378489	3131	U-CSL 2172 LEX (287) SEP	MARTHA	1705 PELLINORE CT	067	LEX	2015-01-12	ROBERT NORMAN	2014-11-06	287.000
KY	2621	14243106200	6720208C	00378490	3131	U-CSL 1711 LEX (202) SEP	SAINT ANN	126 SAINT MARGARET DR	067	LEX	2014-12-13	ROBERT NORMAN	2014-10-20	200.000
KY	2621	14243106300	6716208H	00378491	3131	U-CSL 1323 LEX (164) SEP	TATES CREEK	1609 TATES CREEK RD	067	LEX	2014-12-28	TMP76OH	2014-10-10	164.000
KY	2621	14243106400	6720208G	00378492	3131	U-CSL 1735 LEX (200) OCT	RICHMOND	212 SAINT ANN DR	067	LEX	2015-01-05	TMP66OH	2014-11-11	201.000
KY	2621	14243106500	6720208B	00378493	3131	U-CSL 1653 LEX (169) OCT	CLINTON	201 CLINTON RD	067	LEX	2015-01-14	ROBERT NORMAN	2014-11-14	169.000
KY	2623	14243107100	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2014-09-30	RICHEL WILLIAMS/ROBERT NORMAN	2014-09-24	35.111
KY	2623	14243107200	6696212O	00378485	3131	U-CSL 1616 VER (512) OCT	BARROWAY	436 BARROWAY LN	239	VER	2015-01-17	TMP66OH	2014-11-20	513.000
KY	2623	14243107300	6712224H	00378494	3131	U-CSL 1706 GEO (83) OCT	Laurie	117 LAURIE LN	209	GEO	2015-01-31	TIM FRASIER	2014-11-13	83.000
KY	2623	14243107400	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2014-09-30	TMP78OH	2014-09-23	84.520
KY	2623	14243107500	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2014-09-30	TMP78OH	2014-09-19	29.482
KY	2629	14243107700	6748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2014-09-30	TMP66OH	2014-09-22	39.688
KY	2629	14243107800	6744208L	00211042	2111	ZONE-1 LP WIN	"A" ST	1ST ST	049	WIN	2014-11-29	TMP78OH	2014-11-14	14.748
KY	2629	14243107900	6744208K	00211527	2111	ZONE-1 LP WIN	BLOOMFIELD	MARYLAND AV	049	WIN	2014-11-26	RICHEL WILLIAMS	2014-10-10	12.796
KY	2629	14243108000	6744208E	00211574	2111	INT. AREA WIN	ALLEY	CAROL RD	049	WIN	2014-12-31	TMP78OH	2014-10-22	12.090
KY	2629	14243108100	6744208P	00212104	2111	ZONE-1 LP WIN	1ST	2ND ST	049	WIN	2014-11-22	TMP78OH	2014-10-22	16.361
KY	2629	14243108200	6744208L	00212861	2111	ZONE-1 LP WIN	CHERRY	MEADOW ST	049	WIN	2014-11-24	TMP78OH	2014-10-27	16.331
KY	2629	14243108400	6744208P	00305049	2111	INT. AREA WIN	BECKNER	BECKNER	049	WIN	2014-12-31	TMP78OH	2014-11-14	7.988
KY	2629	14243108600	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2014-09-30	D FRASIER/R NORMAN/RWILLIAMS	2014-09-24	20.074
KY	2629	14243108700	6720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2014-09-30	D FRASIER/RNORMAN/RWILLIAMS	2014-09-24	76.281
KY	2631	14243109600	7348248F	00246770	2111	ZONE 3 T-4 FROM T-1/ MAVITY ST	R/W T-4	R/W T-4	019	CAN	2014-12-31	DSASH	2014-11-20	16.909
KY	2631	14243109700	7356252E	00246775	2111	ZONE 3 T-5 HURRICANE TO LINE F	R/E T-5	R/E T-5	019	ASH	2014-12-31	DSASH	2014-11-19	15.277
KY	2631	14243109800	7352252A	00246780	2111	ZONE 3 T-5, T-1 TO HURRICANE	R/W T-5	R/W T-5	019	ASH	2014-12-31	DSASH	2014-11-13	16.929
KY	2631	14243109900	7356252F	00246787	2111	ZONE 3 T-4 FROM ST RT 168/US23	R/W	T-4 R/W	019	ASH	2014-12-31	DSASH	2014-11-10	9.477
KY	2631	14243110000	7344244G	00246792	2111	ZONE 3 LINE AG122	R/W AG 122	R/W AG 122	019	CAT	2014-12-31	DSASH	2014-12-11	15.595
KY	2631	14243110100	7348244K	00246795	2111	ZONE 3 LINE AG122	AG-122	AG-122 R/W	019	ASH	2014-12-31	DSASH	2014-11-25	23.864
KY	2631	14243110400	7348244L	00395815	2111	SURVEY FROM AG-122 TO FLYING J	BONANZA	R/W	019	CAN	2014-12-31	DSASH	2014-11-21	7.531

KY	2631	14243110500	7360236N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2014-09-30	TMP79OH	2014-09-19	2.411
KY	2631	14243110600	7352252K	00677506	2111	PATROL LKG SURV HIF	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2014-09-30	TMP79OH	2014-09-11	24.334
KY	2633	14243111400	7364188A	00326050	2111	INEZ-BUSINESS LEAK SURVEY	COURT	KY ROUTE 3	159	INE	2014-12-31	NGOBLE	2014-09-10	2.344
KY	2621	14244115000	6720212G	00214916	2111	RES.-LEXINGTON-ZONE 1	CARNEAL	MEADOW LN	067	LEX	2014-11-04	DUSTIN FRASIER	2014-10-20	31.021
KY	2621	14244115100	6724208B	00306224	2111	RES.-LEXINGTON-ZONE 1A	ARTHUR	STONEWOOD	067	LEX	2014-11-24	CHRISTIAN KELLER	2014-11-04	27.913
KY	2621	14245678900	6720212K	00378310	3131	U-CSL 2012 LEX (137) AUG	EASTLAND	1162 INDUSTRY RD	067	LEX	2017-11-22	EDDIE FLACK	2014-08-28	137.000
KY	2631	14246975700	TCO	00217053	3131	CSLLS SURVEY 99-25 OCT(48)	ALLEY	9900 ALLEY BR	019	CAT	2015-01-25	DSASH	2014-11-03	48.000
KY	2621	14247465400	6720212I	00215636	2111	RES.-LEXINGTON-ZONE 1	2ND	E 3RD ST	067	LEX	2014-11-24	ROBERT NORMAN	2014-10-27	29.716
KY	2633	14251208700	7372188L	00098857	2111	WARFIELD-RES LEAK SURVEY	EASEMENT	MAIN ST	159	WAR	2014-12-31	NGOBLE	2014-09-30	3.400
KY	2629	14252265500	6744208J	00277280	2111	ZONE-1 LP WIN	BELAIR	EASEMENT FMC BLDG	049	WIN	2014-11-24	RICHIE WILLIAMS	2014-10-10	12.680
KY	2621	14258410900	6724212I	00210712	2111	RES.-LEXINGTON-ZONE 1A	BATTERY	FORTUNE DR	067	LEX	2014-11-19	JAMES GOSLEE	2014-10-04	27.129
KY	2623	14264708800	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2014-12-31	RICHIE WILLIAMS/DYOUNG	2014-12-02	35.111
KY	2623	14264708900	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2014-12-31	DUSTIN FRASIER	2014-12-09	84.520
KY	2623	14264709000	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2014-12-31	DUSTIN FRASIER	2014-12-09	29.482
KY	2629	14264709200	6748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2014-12-31	DUSTIN FRASIER	2014-12-02	39.688
KY	2629	14264709300	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2014-12-31	RICHIE WILLIAMS/DYOUNG	2014-12-03	20.074
KY	2629	14264709400	6720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2014-12-31	DUSTIN FRASIER	2014-12-03	76.281
KY	2631	14264710600	7360236N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2014-12-31	DSASH	2014-12-15	2.411
KY	2631	14264710700	7352252K	00677506	2111	PATROL LKG SURV HIF	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2014-12-31	DSASH	2014-12-10	24.334
KY	2632	14264992300	7260280N	00690380	2111	1B.9/7260280N/MAY Z1	ALLEY	ALLEY	161	MAY	2015-10-09	DSASH	2015-01-22	0.894
KY	2632	14264993000	7256280N	00694043	2111	1B1.8/7256280N/MAY Z2	1B2.5/7256280N/MAY Z2	1B2.5/7256280N/MAY Z2	161	MAY	2015-10-15	DSASH	2015-01-19	2.503
KY	2632	14264993100	7256280P	00694113	2111	4B1.1/7256280P/MAY Z2	4B1.2/7256280P/MAY Z2	4B1.2/7256280P/MAY Z2	161	MAY	2015-10-11	DSASH	2015-01-19	1.193
KY	2632	14264993200	7256280L	00694118	2111	2B10.9/7256280L/MAY Z2	2B10.9/7256280L/MAY Z2	2B10.9/7256280L/MAY Z2	161	MAY	2015-10-15	DSASH	2015-01-21	10.935
KY	2632	14264993300	7256276F	00694163	2111	4B.5/7256276F/MAY Z3	4B.5/7256276F/MAY Z3	4B.5/7256276F/MAY Z3	161	MAY	2015-10-16	DSASH	2015-01-19	0.587
KY	2621	14265012000	6716212L	00212921	2111	BUSINESS SURVEY-LEXINGTON	BROADWAY	ESPLANADE ST	067	LEX	2015-08-09	ROBERT NORMAN	2015-01-14	7.866
KY	2621	14265012100	6716204E	00214812	2111	BUSINESS SURVEY-LEXINGTON	LONGVIEW	MALL RD	067	LEX	2015-09-03	TIM FRASIER	2015-01-13	23.576
KY	2621	14265012200	6720208H	00214818	2111	BUSINESS SURVEY-LEXINGTON	COBURN	R/W @ SOUTHLAND CHURCH	067	LEX	2015-08-08	ROBERT NORMAN	2015-01-12	16.184
KY	2621	14265012300	6720212C	00214825	2111	BUSINESS SURVEY-LEXINGTON	ALLEY-WAL MART	NEW CIRCLE RD	067	LEX	2015-04-30	WGRAVES	2015-01-19	6.212
KY	2621	14265012400	6724212J	00285806	2111	BUSINESS SURVEY-LEXINGTON	ACCESS ROAD	SIR BARTON WY	067	LEX	2015-05-25	DUSTIN FRASIER	2015-01-13	20.990
KY	2623	14265013100	6700212I	00214898	2111	BUSINESS SURVEY-VERSAILLES	ALLEY	MARSHALL EXIT & R/W	239	VER	2015-06-10	WGRAVES	2015-01-16	5.604
KY	2623	14265013200	6700224P	00214899	2111	BUSINESS SURVEY-MIDWAY	E MAIN	E MAIN ST	239	VER	2015-04-30	WGRAVES	2015-01-14	1.195
KY	2623	14265013300	6712228B	00214998	2111	BUSINESS SURVEY-GEORGETOWN	BROADWAY	BROADWAY ST	209	GEO	2015-04-30	WGRAVES	2015-01-15	6.039
KY	2629	14265014400	6744208P	00210521	2111	BUS. DIST. WIN	BROADWAY	BROADWAY ST	049	WIN	2015-07-28	LSTAFFO	2015-01-16	4.690
KY	2629	14265014600	6764176P	00479762	2111	BUS DIST IRV	BROADWAY	BROADWAY	065	IRV	2015-05-24	LSTAFFO	2015-01-14	7.852
KY	2631	14265014700	7360252I	00107065	2111	BUS SUR CATLETTSBURG	25TH	ALLEY	019	CAT	2015-04-17	DSASH	2015-01-02	2.916
KY	2631	14265014800	7352264I	00107068	2111	BUS SUR RUSSELL	BELLEFONTE	BELLEFONTE ST	089	RUS	2015-04-30	KADIALS	2015-01-02	6.501
KY	2631	14265014900	7336268D	00107070	2111	BUS SUR GREENUP	ELEZIBETH	HARRISON ST	089	GRE	2015-04-15	DSASH	2015-01-02	1.303
KY	2631	14265015000	7356216D	00107072	2111	BUS SUR LOUISA	LOCK	MAIN ST	127	LOU	2015-04-16	DSASH	2015-01-06	2.000
KY	2632	14271554900	7256276B	00693924	2111	4B.9/7256276B/MAY Z2	4B.9/7256276B/MAY Z2	4B.9/7256276B/MAY Z2	161	MAY	2015-10-17	DSASH	2015-01-22	0.957
KY	2632	14271556500	7256276E	00694128	2111	4B1.3/7256276E/MAY Z3	4B2.4/7256276E/MAY Z3	4B2.4/7256276E/MAY Z3	161	MAY	2015-10-16	DSASH	2015-01-22	2.423
KY	2632	14271556600	7256276A	00694158	2111	4B3.1/7256276A/MAY Z2	4B3.1/7256276A/MAY Z2	4B3.1/7256276A/MAY Z2	161	MAY	2015-10-17	DSASH	2015-01-22	3.118
KY	2621	14271619700	6716212H	00212905	2111	BUSINESS SURVEY-LEXINGTON	3RD	LEXINGTON OPERA HOUSE	067	LEX	2015-08-27	DSASH	2015-04-30	7.363
KY	2621	14271619800	6720212M	00212906	2111	BUSINESS SURVEY-LEXINGTON	BURKE	E HIGH ST	067	LEX	2015-08-01	WGRAVES	2015-04-28	10.749
KY	2621	14271619900	6716212L	00212915	2111	BUSINESS SURVEY-LEXINGTON	AYERS	VINE ST	067	LEX	2015-08-16	WGRAVES	2015-05-05	8.892
KY	2621	14271620000	6716212L	00212940	2111	BUSINESS SURVEY-LEXINGTON	2ND	MECHANIC ST	067	LEX	2015-08-13	LSTAFFO	2015-05-14	16.636
KY	2621	14271620100	6716212O	00214803	2111	BUSINESS SURVEY-LEXINGTON	LIMESTONE	S LIMESTONE ST	067	LEX	2015-08-28	DSASH	2015-04-28	1.926
KY	2621	14271620200	6712212L	00214804	2111	BUSINESS SURVEY-LEXINGTON	R/W	VILLAGE DR	067	LEX	2015-05-19	WGRAVES	2015-01-22	4.425
KY	2621	14271620300	6712208J	00214807	2111	BUSINESS SURVEY-LEXINGTON	ALLENDALE	WELLINGTON WY	067	LEX	2015-05-27	WGRAVES	2015-01-21	11.723

KY	2621	14271620400	6720212K	00214814	2111	BUSINESS SURVEY-LEXINGTON	MURRAY	R/W EASTLAND SHOP CTR	067	LEX	2015-08-29	WGRAVES	2015-01-27	8.620
KY	2623	14271622600	6684228J	00510168	2111	BUSINESS AREA-FRANKFORT	2ND	2ND ST	073	FRA	2015-08-21	WGRAVES	2015-06-19	36.649
KY	2629	14271623300	6744208P	00210251	2111	BUS. DIST. WIN	BROADWAY	WALL ST	049	WIN	2015-05-27	LSTAFFO	2015-02-05	7.280
KY	2629	14271623400	6744208F	00304978	2111	BUS. DIST. WIN	BOONESBORO	EASEMENT	049	WIN	2015-05-25	LSTAFFO	2015-01-21	14.538
KY	2629	14271623700	7240216I	00479265	2111	BUS DIST MT	BANK	BUSINESS EASEMENT	173	MT	2015-05-24	LSTAFFO	2015-02-06	23.042
KY	2629	14271623800	6736248A	00479789	2111	BUS DIST CYN	ALLEY	WALNUT ST	097	CYN	2015-08-08	LSTAFFO	2015-02-02	18.900
KY	2629	14271623900	6740232M	00480504	2111	BUS DIST PAR	10TH	WINCHESTER AV	017	PAR	2015-08-07	LSTAFFO	2015-01-27	30.044
KY	2631	14271624000	7352256H	00107055	2111	BUS SUR ASHLAND	13TH	HYMAN AV	019	ASH	2015-05-14	DSASH	2015-01-15	4.039
KY	2631	14271624100	7352260P	00107058	2111	BUS SUR ASHLAND MALLS	CEDAR KNOLL MALL	R/W	019	ASH	2015-05-27	DSASH	2015-01-15	8.237
KY	2631	14271624200	7356260M	00107062	2111	BUS SUR ASHLAND	13TH	ALLEY	019	ASH	2015-05-18	DSASH	2015-01-13	12.832
KY	2621	15279849600	6712216K	00705861	3131	U-CSL 0579 LEX (283) MAR	LEESWAY	102 LEESWAY DR	067	LEX	2015-07-10	TMP66OH	2015-03-27	240.000
KY	2621	15279849700	6712216D	00705862	3131	U-CSL 0580 LEX (151) MAR	SKYVIEW	524 SKYVIEW LN	067	LEX	2015-07-11	TMP66OH	2015-04-08	153.000
KY	2621	15279913200	6712208P	00248415	2111	RES.-LEXINGTON-ZONE 2	ARROWHEAD	WELLINGTON WY	067	LEX	2015-07-16	TIM FRASIER	2015-03-23	18.153
KY	2621	15279913300	6712208P	00248426	2111	RES.-LEXINGTON-ZONE 2	BOSTON	DELZAN PL	067	LEX	2015-07-23	TIM FRASIER	2015-03-18	23.046
KY	2621	15279913400	6712208N	00248502	2111	RES.-LEXINGTON-ZONE 2	BAYSWATER	GRANVILLE CT	067	LEX	2015-08-02	DUSTIN FRASIER	2015-04-23	19.498
KY	2621	15279913500	6712208N	00248557	2111	RES.-LEXINGTON-ZONE 2	HARRODSBURG	HARRODSBURG RD	067	LEX	2015-08-11	TIM FRASIER	2015-03-25	22.215
KY	2621	15279913600	6716208N	00248568	2111	RES.-LEXINGTON-ZONE 2	ARK ROYAL	PASADENA DR	067	LEX	2015-07-10	ROBERT NORMAN	2015-04-30	18.305
KY	2621	15279913700	6716208G	00248580	2111	RES.-LEXINGTON-ZONE 2	FARM	JOHNSTON BV	067	LEX	2015-08-29	TFRASIER/JFULLER	2015-04-23	20.018
KY	2621	15279913800	6716208I	00248583	2111	RES.-LEXINGTON-ZONE 2	BURBANK	PASADENA DR	067	LEX	2015-08-04	ROBERT NORMAN	2015-03-17	19.140
KY	2621	15279913900	6716216O	00248660	2111	RES.-LEXINGTON-ZONE 2	GEORGETOWN	GEORGETOWN RD	067	LEX	2015-08-16	ROBERT NORMAN	2015-03-16	29.691
KY	2621	15279914000	6716220I	00248662	2111	RES.-LEXINGTON-ZONE 2	R/W	R/W DKT HP	067	LEX	2015-08-21	ROBERT NORMAN	2015-03-20	22.108
KY	2621	15279914100	6724208O	00378230	3131	U-CSL 1929 LEX (1424)MAY	ANDOVER GREEN	3604 GINGERMILL CT	067	LEX	2015-06-16	TMP76OH	2015-03-26	591.000
KY	2621	15279914300	6712208O	00459403	2111	RESIDENTIAL ZONE 2-LEXINGTON	BETH	CORNWALL DR	067	LEX	2015-08-01	TMP66OH	2015-04-17	22.271
KY	2621	15279914400	6712204C	00459486	2111	RESIDENTIAL ZONE 2-LEXINGTON	ALDERSHOT	MERRIMAC DR	067	LEX	2015-08-07	TIM FRASIER	2015-03-23	20.498
KY	2621	15279914500	6712204D	00459591	2111	RES SURVEY-ZONE 2-LEXINGTON	CLAYS MILL	CLAYS MILL RD	067	LEX	2015-07-17	ROBERT NORMAN	2015-03-17	19.276
KY	2621	15279914600	6716208I	00459627	2111	RESIDENTIAL ZONE 2-LEXINGTON	CHASE	STONE RD	067	LEX	2015-07-25	TIM FRASIER/JOSH FULLER	2015-04-02	9.906
KY	2621	15279914700	6716208M	00459655	2111	RESIDENTIAL ZONE 2-LEXINGTON	ARK ROYAL	WESTERFIELD WY	067	LEX	2015-08-09	TFRASIER/JFULLER	2015-04-23	18.275
KY	2621	15279914800	6712208H	00459684	2111	RESIDENTIAL ZONE 2-LEXINGTON	COURCHELLE	SEATTLE DR	067	LEX	2015-07-06	TMP66OH	2015-04-13	11.641
KY	2621	15279914900	6716208O	00459693	2111	RESIDENTIAL ZONE 2-LEXINGTON	BELLEFONTE	NANTUCKET RD	067	LEX	2015-07-06	TIM FRASIER	2015-03-24	19.407
KY	2621	15279915000	6716208O	00459704	2111	RESIDENTIAL ZONE 2-LEX	BELLEFONTE	MALIBU DR	067	LEX	2015-07-24	TMP66OH	2015-04-21	14.957
KY	2623	15279915400	6688228L	00538229	2111	RESIDENTIAL ZONE 2-FRA	1" SL EASEMENT	DKT EASEMENT	073	FRA	2015-09-06	TMP66OH	2015-05-07	79.860
KY	2623	15279915500	6692228N	00538230	2111	RESIDENTIAL ZONE 2-FRA	DKT EASEMENT	DKT EASEMENT	073	FRA	2015-08-14	DUSTIN FRASIER	2015-03-20	72.147
KY	2623	15279915700	6688228L	00539298	2111	RESIDENTIAL ZONE 2-FRA	COUNTRY	SARATOGA	073	FRA	2015-08-10	DUSTIN FRASIER	2015-03-25	32.555
KY	2623	15279915800	6688228P	00539301	2111	RESIDENTIAL ZONE 2-FRA	BUCKNER	METCALF DR	073	FRA	2015-08-25	DUSTIN FRASIER	2015-03-25	11.291
KY	2623	15279915900	6692224G	00540039	2111	RESIDENTIAL ZONE 2-FRA	BIZZACK	DUCKERS RD	073	FRA	2015-08-10	DUSTIN FRASIER	2015-04-29	35.028
KY	2629	15279916000	6748204G	00246581	2111	ZONE-2 HP WIN	ESMT REG STA 1636	KZ	049	WIN	2015-09-06	TMP78OH	2015-03-24	12.781
KY	2629	15279916100	7244216F	00479227	2111	ZONE 2 MT	2" PMP FROM R-1689	2" PMP FROM R-1689	173	MT	2015-08-01	TMP78OH	2015-04-02	35.427
KY	2629	15279916200	7240216O	00479233	2111	ZONE 2 MT	A	OLD OWINGSVILLE RD	173	MT	2015-08-03	TMP78OH	2015-04-14	39.628
KY	2629	15279916300	6736228G	00480370	2111	ZONE 2 PAR	BY-PASS	LETTON DR	017	PAR	2015-08-11	DUSTIN FRASIER,TIM FRASIER	2015-03-12	70.071
KY	2631	15279916400	7352264I	00148258	3131	CSLLS SURVEY 01-13 MARCH	AMANDA	209 AMANDA ST	089	RUS	2015-06-26	TMP78OH	2015-04-27	150.000
KY	2631	15279916500	7352264I	00252152	3131	CSLLS SURVEY 01-30 MARCH	SOUTH	113 SOUTH ST	089	RUS	2015-06-28	RICHIE WILLIAMS	2015-04-27	173.000
KY	2629	15279981000	6740232J	00829876	2111	ZONE 2 PAR		BYPASS REG STA 1276	017	PAR	2016-01-24	TMP66OH	2015-03-18	30.043
KY	2621	15280364400	6720212B	00460884	3131	U-CSL 0135 LEX (356) MAR	CARLISLE	205 CARLISLE AV	067	LEX	2015-07-04	WAYNE LYKINS	2015-05-07	353.000
KY	2621	15280364500	6720212G	00460885	3131	U-CSL 0129 LEX (413) MAR	MEADOW	1042 MEADOW LN	067	LEX	2015-07-10	TIM FRASIER	2015-04-01	414.000
KY	2621	15280364600	6720212B	00460887	3131	U-CSL 0111 LEX (203) MAR	LIMESTONE	908 N LIMESTONE ST	067	LEX	2015-07-11	JOSH FULLER	2015-04-30	193.000
KY	2621	15280364700	6720212F	00460889	3131	U-CSL 0154 LEX (292) MAR	HIGHLAND PARK	1031 HIGHLAND PARK DR	067	LEX	2015-07-11	TMP76OH	2015-04-30	277.000
KY	2621	15280364800	6720212C	00460890	3131	U-CSL 0160 LEX (618) MAR	CROYDEN	1706 CROYDEN CT	067	LEX	2015-07-02	TMP76OH	2015-04-01	618.000
KY	2621	15280364900	6720212C	00460893	3131	U-CSL 0236 LEX (314) MAR	NEW CIRCLE	254 E NEW CIRCLE RD CABLE	067	LEX	2015-07-10	TMP76OH	2015-04-16	329.000

KY	2623	15280365300	6700212N	00397970	3131	U-CSL 07-15 VER (600) MAR	BINDERTON	713 EUREKA DR	239	VER	2015-07-30	TMP66OH	2015-04-07	618.000
KY	2629	15280365500	V-1222/43	00098066	3131	U-CSL 0106 MTS (162) MAR	LOCUST	535 E LOCUST ST	173	MT	2015-08-04	TMP78OH	2015-04-27	161.000
KY	2629	15280365600	7240216K	00098070	3131	U-CSL 0208 MTS (232) MAR	OLDFIELD TRAIL	107 OLDFIELD TRAIL CT LT29	173	MT	2015-07-30	TMP78OH	2015-04-21	230.000
KY	2623	15281367800	6696212L		3131	MISC. ACCTS (41)	BERRY	114 BERRY AV	239	VER		DUSTIN FRASIER	2015-10-20	15.000
KY	2633	15281604600	W172031		3131	MISC. ACCTS 00-00 (15)	SR40	SR40 HTR	159	INE	2015-04-30	BFMULLI	2015-04-17	0.015
KY	2621	15281930800	6712208P	00459427	2111	RESIDENTIAL ZONE 2-LEXINGTON	APACHE	WELLINGTON WY	067	LEX	2015-07-26	TMP66OH	2015-04-09	14.577
KY	2631	15282054000	7352260I		3131	MISC. ACCOUNTS(23)MARCH	COUNTRY CLUB	503 COUNTRY CLUB DR	089	ASH		KADIALS	2015-11-10	23.000
KY	2631	15282851700	7356252B	00146487	2111	RES SUR MP LINE SOUTH ASH- CAT	CRUM	R/W REG STA 1344	019	ASH	2015-09-20	DSASH	2015-04-27	16.493
KY	2631	15282851800	7356252K	00146533	2111	RES SUR MP LINE "F" ASH-CAT.	R/W LINE "F"	R/W LINE "F"	019	CAT	2015-09-05	DSASH	2015-04-23	7.241
KY	2631	15282851900	7356256C	00247147	2111	RES SUR MP LINE "G" ASH-CAT.	12TH	GREENUP AV	019	ASH	2015-09-11	KADIALS	2015-04-01	23.805
KY	2631	15282852000	7356252H	00262486	2111	RES SUR MP LINE "G" ASH-CAT.	R/W	R/W	019	CAT	2015-09-06	KADIALS	2015-04-02	1.549
KY	2621	15283256000	6708204K		3131	08-20 MISC. ACCTS(31) U-CSL	STABLE	221 STABLE WY	113	NIC		BRYAN LEE	2015-08-24	31.000
KY	2621	15284536900	6728204D	00888934	3131	U-CSL 19-31 (345) MAR	CASTLEBRIDGE	3908 CASTLEBRIDGE LN	067	LEX	2015-06-30	TMP76OH	2015-04-08	345.000
KY	2682	15284631200	7364188G		3131	CSLLS 03-55 (1) JULY	ROCKCASTLE	4784 ROCKCASTLE RD	159	INE	2015-09-30	CHOLBRO	2015-07-16	1.000
KY	2623	15286991300	6692228A	00544779	2111	RESIDENTIAL ZONE-2 FRA	E MAIN	R/W	209	GEO	2015-08-09	TMP66OH	2015-05-04	25.706
KY	2621	15288718800	6716204C	00248694	2111	RES.-LEXINGTON-ZONE 2	BRIARCLIFF	LANSDOWNE DR	067	LEX	2015-08-15	TMP66OH	2015-04-23	15.101
KY	2621	15288718900	6716208C	00248704	2111	RES.-LEXINGTON-ZONE 2	MT TABOR	STADIUM RD B	067	LEX	2015-08-30	TMP66OH	2015-05-13	16.322
KY	2621	15288719000	6720204B	00248714	2111	RES.-LEXINGTON-ZONE 2	BAY LEAF	CHINOE RD	067	LEX	2015-08-22	TIM FRASIER	2015-04-13	17.751
KY	2621	15288719100	6720208O	00248731	2111	RESIDENTIAL ZONE 2-LEX-APRIL	EDGEWATER	SHADYBROOK LN	067	LEX	2015-08-23	TMP66OH	2015-04-27	18.116
KY	2621	15288719200	6720208C	00248787	2111	RES.-LEXINGTON-ZONE 2	E MAIN	R/W	067	LEX	2015-09-19	TMP66OH	2015-05-19	15.310
KY	2621	15288719300	6716220E	00248793	2111	RES.-LEXINGTON-ZONE 2	GEORGETOWN	GEORGETOWN RD	067	LEX	2015-09-18	TMP66OH	2015-05-19	9.864
KY	2621	15288719400	6720208G	00248798	2111	RES.-LEXINGTON-ZONE 2	ALTAMONT	LAKE PARK RD	067	LEX	2015-08-22	TIM FRASIER	2015-04-09	13.805
KY	2621	15288719500	6720208M	00459979	2111	RESIDENTIAL ZONE 2-APRIL	ALBANY	MONTAVESTA RD	067	LEX	2015-08-18	TMP76OH	2015-05-18	18.365
KY	2621	15288719600	6716208O	00459999	2111	RESIDENTIAL ZONE 2- APRIL	BRAEMER	LANSDOWNE DR	067	LEX	2015-09-07	TMP66OH	2015-05-08	18.080
KY	2621	15288719700	6720208K	00460745	2111	RESIDENTIAL ZONE 2-LEXINGTON	BIXBY	R/W PHASE 1	067	LEX	2015-08-25	RICHE WILLIAMS	2015-05-14	21.050
KY	2621	15288719800	6716208L	00460746	2111	RESIDENTIAL ZONE 2-LEXINGTON	ALUMNI	R/W	067	LEX	2015-09-18	DUSTIN FRASIER	2015-05-12	15.360
KY	2621	15288719900	6716208H	00460751	2111	RES.-LEXINGTON-ZONE 2	COAL PILE	COMMONWEALTH DR	067	LEX	2015-09-08	TMP66OH	2015-05-12	7.658
KY	2621	15288720000	6696212H	00461000	2111	RESIDENTIAL ZONE 2-VERSAILLES	FRANKFORT	US BYPASS	239	VER	2015-09-29	TMP66OH	2015-05-20	14.707
KY	2621	15288720100	6696212H	00461010	2111	RESIDENTIAL ZONE 2-VERSAILLES	ASHMORE	DOUGLAS AV	239	VER	2015-09-08	TMP66OH	2015-05-26	15.475
KY	2621	15288720200	6696212D	00461135	2111	RESIDENTIAL ZONE 2-LEX	GEORGIA	R/W TO REG 1587	239	VER	2015-09-12	TMP66OH	2015-05-20	11.333
KY	2621	15288720300	6696212L	00461172	2111	RESIDENTIAL ZONE 2-VERSAILLES	AMSDEN	LEXINGTON ST	239	VER	2015-09-13	TMP66OH	2015-05-21	10.177
KY	2623	15288720700	6696212H	00248831	2111	RES.-VERSAILLES-ZONE 2	ANGUS	BIG SINK RD	239	VER	2015-08-30	TMP66OH	2015-05-14	25.569
KY	2623	15288720800	6700212I	00249188	2111	RES.-VERSAILLES-ZONE 2	BELLVIEW	BYPASS	239	VER	2015-08-30	TMP66OH	2015-05-22	26.689
KY	2623	15288720900	6700212I	00249195	2111	RES.-VERSAILLES-ZONE 2	AMSDEN	LEXINGTON	239	VER	2015-09-05	TMP66OH	2015-05-27	23.725
KY	2623	15288721000	6700212J	00249199	2111	RES.-VERSAILLES-ZONE 2	DALE	R/W FROM REG 1586	239	VER	2015-08-24	TMP66OH	2015-05-21	9.242
KY	2623	15288721100	6696212L	00249202	2111	RES.-VERSAILLES-ZONE 2	AMSDEN	CROSSFIELD DR	239	VER	2015-08-24	TMP66OH	2015-05-20	17.573
KY	2623	15288721200	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2015-03-31	RICHE WILLIAMS/JOSH FULLER	2015-03-17	35.111
KY	2623	15288721300	6716236E	00369573	3131	CSLLS 13-25 TOYOTA APR(22)	CYNTHIANA	1077 DELAPLAIN RD	209	GEO	2015-06-18	RICHE WILLIAMS	2015-03-18	24.000
KY	2623	15288721400	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2015-03-31	RWILLIAMS,DYOUNG,RNORMAN,	2015-03-09	84.520
KY	2623	15288721500	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2015-03-31	DUSTIN FRASIER,DAVID BOWLING	2015-03-09	29.482
KY	2629	15288721700	6740240G	00100097	3131	U-CSL 1325 PAR (038) DE	MILLER RUDDLES	3570 MILLER RUDDLES RD	017	PAR	2015-06-21	DUSTIN FRASIER/RICHIE WILLIAM	2015-03-17	51.000
KY	2629	15288721800	6748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2015-03-31	DUSTIN FRASIER	2015-03-16	39.688
KY	2629	15288722000	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2015-03-31	RICHE WILLIAMS	2015-03-18	20.074
KY	2629	15288722100	6720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2015-03-31	DFRASIER/RWILLIAMS/JFULLER	2015-03-18	76.281
KY	2629	15288722200	6764176K	00479739	2111	ZONE 2 IRV	EDGEWOOD/EASEMENT	WINCHESTER RD	065	IRV	2015-10-02	TMP78OH	2015-05-26	20.016
KY	2629	15288722300	6732240D	00479780	2111	ZONE 2 CYN	EASEMENT	US 27	097	CYN	2015-10-03	TMP66OH	2015-05-15	39.025
KY	2629	15288722600	6740232I	00480389	2111	ZONE 2 PAR	2ND ST/PEACOCK RD	2ND ST/PEACOCK RD	017	PAR	2015-09-07	WAYNE LYKINS	2015-06-29	18.938
KY	2631	15288723200	7352264M	00148014	3131	CSLLS SURVEY 01-36 APR(398)	BEAR RUN	120 BEAR RUN RD	089	RUS	2015-07-05	RICHE WILLIAMS	2015-05-01	398.000

KY	2631	15288723300	7356256L	00148017	3131	CSLLS SURVEY 02-13 APR(111)	JEFFERSON	4008 JEFFERSON ST	019	ASH	2015-07-10	DAVID BOWLING	2015-05-19	111.000
KY	2631	15288723400	7352256L	00148019	3131	CSLLS SURVEY 06-19 APR(349)	MONROE	2937 MONROE ST	019	ASH	2015-07-30	DAVID BOWLING	2015-05-26	349.000
KY	2631	15288723500	7348264L	00148022	3131	CSLLS SURVEY 12-19 APR(126)	TURLEY	1122 TURLEY AV	089	FLA	2015-07-09	DAVID BOWLING	2015-05-20	126.000
KY	2631	15288723800	7360236N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2015-03-31	DSASH	2015-03-25	2.411
KY	2631	15288723900	7352252K	00677506	2111	PATROL LKG SURV HIF	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2015-03-31	DSASH	2015-03-25	24.334
KY	2633	15288724600	7360152J	00323054	2111	COALRUN VG-INTER. LEAK SURVEY	PUBLIC ROAD	R/W BEHIND RAX REST	195	COA	2015-07-10	CHOLBRO	2015-06-16	2.681
KY	2633	15288724700	7376188T	00395627	3131	CSLLS SURVEY 10-54 APRIL	KY FIELD	000000 KY FIELD	159	WAR	2015-07-18	CHOLBRO	2015-04-13	1.000
KY	2633	15288724800	7372188T	00395628	3131	CSLLS SURVEY 09-54 APRIL	KY FIELD	000000 KY FIELD	159	BEA	2015-07-17	CHOLBRO	2015-04-13	1.000
KY	2621	15288925800	6720212F	00460886	3131	U-CSL 0117 LEX (294) APR	CASTLEWOOD	241 CASTLEWOOD DR	067	LEX	2015-09-14	TMP76OH	2015-05-12	294.000
KY	2621	15288925900	6720212D	00460888	3131	U-CSL 0178 LEX (537) APR	ANNISTON	409 ANNISTON DR	067	LEX	2015-07-30	JOSH FULLER	2015-05-07	537.000
KY	2621	15288926000	6720212D	00460891	3131	U-CSL 0166 LEX (324) APR	NORTHSIDE	573 NORTHSIDE DR CABLE	067	LEX	2015-07-16	TMP76OH	2015-05-07	324.000
KY	2621	15288926100	6720212D	00460892	3131	U-CSL 0218 LEX (513) APR	EASTIN	312 EASTIN RD	067	LEX	2015-08-03	ROBERT NORMAN	2015-05-08	513.000
KY	2621	15288926200	6720212B	00460894	3131	U-CSL 0224 LEX (302) APR	LIMESTONE	1501 N LIMESTONE ST	067	LEX	2015-08-21	WAYNE LYKINS	2015-05-12	302.000
KY	2621	15288926300	6720216K	00460895	3131	U-CSL 0253 LEX (442) APR	MARLBORO	1839 MARLBORO DR	067	LEX	2015-08-04	JOSH FULLER	2015-05-19	442.000
KY	2621	15288926400	6720216G	00460900	3131	U-CSL 0271 LEX (352) APR	PIERSON	2339 PIERSON DR CABLE	067	LEX	2015-08-09	JOSH FULLER	2015-04-28	352.000
KY	2621	15288926500	6716216P	00460915	3131	U-CSL 0418 LEX (412) APR	NEWTOWN	771 NEWTOWN PK CABLE	067	LEX	2015-08-07	TMP76OH	2015-04-27	412.000
KY	2621	15288926600	6712224P	00460928	3131	U-CSL 0477 LEX (200) APR	GEORGETOWN	4435 GEORGETOWN RD CABLE	067	LEX	2015-10-06	TMP76OH	2015-05-22	200.000
KY	2621	15288926700	6712208I	00460938	3131	U-CSL 0859 LEX (444) APR	PEPPERTREE	4001 PEPPERTREE DR	067	LEX	2015-07-24	TIM FRASIER	2015-04-22	444.000
KY	2629	15288926900	7244216F	00098074	3131	U-CSL 0307 MTS (182) APR	OLD OWINGSVILL	3020 OLD OWINGSVILL RD	173	MT	2015-08-02	TMP78OH	2015-05-18	184.000
KY	2629	15288927000	V-1222/34	00098080	3131	U-CSL 0407 MTS (91) APR	QUEEN	113 N QUEEN ST	173	MT	2015-08-01	TMP78OH	2015-05-06	91.000
KY	2629	15288927100	6744208P	00098135	3131	U-CSL 1508 WIN (287) APR	LEXINGTON	12 W LEXINGTON AV 4	049	WIN	2015-09-18	TMP78OH	2015-05-05	194.000
KY	2629	15288927200	6760172B	00098232	3131	U-CSL 0309 IRV (250) APR	R5 PEA RIDGE	R5 PEA RIDGE RD	065	IRV	2015-09-25	RICHIE WILLIAMS	2015-05-12	252.000
KY	2623	15289441800	6684224M	00394550	3131	U-CSL 0310 FRA (600) APR	BRIARPATCH	304 BRIARPATCH LN	073	FRA	2015-10-13	JOSH FULLER	2015-06-09	600.000
KY	2623	15289441900	6680224K	00394554	3131	U-CSL 0311 FRA (514) APR	WHEELER	200 WHEELER DR	073	FRA	2015-08-14	JOSH FULLER	2015-05-21	514.000
KY	2623	15289442000	6692224A	00539296	2111	RESIDENTIAL ZONE 2-FRA	CHENAULT	EASEMENT	073	FRA	2015-08-23	TMP66OH	2015-04-30	19.697
KY	2629	15289442100	16740232M	00100070	3131	U-CSL 0125 PAR (132) APR	3RD	104 3RD ST	017	PAR	2015-09-18	RICHIE WILLIAMS	2015-05-07	133.000
KY	2633	15289442600	4144364	00395629	3131	CSLLS SURVEY 06-75 APRIL	P145	P145	195	PIK	2015-06-28	NATHAN GOBLE	2015-04-20	22.000
KY	2633	15289442700	7364148T	00395631	3131	CSLLS SURVEY 04-75 APRIL	US23	US23	195	PIK	2015-07-06	NATHAN GOBLE	2015-04-26	34.000
KY	2633	15289442800	7376136T	00395632	3131	CSLLS SURVEY 03-75 APRIL	PW4989	PW4989	195	NEL	2015-07-02	NATHAN GOBLE	2015-04-07	37.000
KY	2682	15289442900	IF541G	00395717	3131	CSLLS SURVEY 13-84 APRIL	WELL 100369	000000 WELL 100369	119	PIN	2015-05-31	BFMULLI	2015-05-29	0.075
KY	2621	15289637300	6708204G	00877717	2111	RES-LEXINGTON-ZONE 3	LATE BLOOMER	MEADOE RIDGE RD	113	NIC	2015-11-10	TIM FRASIER	2015-04-08	6.212
KY	2623	15289669400	6688228O	00889743	2111	RESIDENTIAL ZONE 2-FRA	AIRDRIE	HANLEY DR	073	FRA	2015-08-23	DUSTIN FRASIER	2015-04-29	25.209
KY	2631	15292721000	7328288P	00147087	2111	RES SUR SOUTH SHORE	BIGGS	CALLIHAN ST	089	S S	2015-10-19	DSASH	2015-05-18	12.370
KY	2631	15292721100	7332288N	00147106	2111	RES SUR S.S. ZONE 1	DORIS	OLD KY US 23	089	S S	2015-10-11	DSASH	2015-04-22	12.856
KY	2631	15292721200	7336268D	00147113	2111	RES SUR ZONE 1 GREENUP	ASH	ELIZABETH ST	089	GRE	2015-07-19	DSASH	2015-04-20	15.281
KY	2631	15292721300	7336268H	00147124	2111	RES SUR ZONE 1 GREENUP	3RD	R/W US 23	089	GRE	2015-10-23	DSASH	2015-04-16	16.833
KY	2631	15292721400	7328284B	00253108	2111	RES SUR ZONE 1 SOUTH SHORE	ALLEY	JAMES HANNA DR	089	S S	2015-10-12	DSASH	2015-05-22	10.667
KY	2631	15292721500	7328284B	00253421	2111	RES SUR ZONE 1 SOUTH SHORE	2ND	US 23	089	S S	2015-10-11	DSASH	2015-04-27	14.322
KY	2631	15292721600	7328284B	00253422	2111	RES SUR ZONE 1 SOUTH SHORE	JOHN PHILLIPS	MAIN ST	089	S S	2015-10-17	DSASH	2015-05-26	17.690
KY	2631	15292721700	7328284C	00253648	2111	RES SUR ZONE 1 SOUTH SHORE	JOHNSONS	R/W US 23	089	S S	2015-10-18	TMP78OH	2015-05-28	13.297
KY	2631	15292721800	7328284C	00253650	2111	RES SUR ZONE 1 SOUTH SHORE	CIRCLE	R/W US 23	089	S S	2015-10-18	TMP78OH	2015-05-28	15.254
KY	2631	15292721900	7348264B	00258744	2111	RES SUR ZONE 1 DUE IN MAY		R/W	089	RAC	2015-10-17	DSASH	2015-04-23	6.782
KY	2633	15296466400	7384172T	00706695	3131	CSLLS SURVEY 13-84 MAY	PW8969	PW8969	195	HAT	2015-08-17	BFMULLI	2015-04-29	0.017
KY	2621	15296508200	6720216M	00211022	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	NEW CIRCLE RD	067	LEX	2015-09-03	TMP66OH	2015-05-27	10.651
KY	2621	15296508300	6720212G	00211023	2111	INTERMEDIATE SURVEY-LEXINGTON	BRYAN	NEW CIRCLE RD	067	LEX	2015-09-03	TMP66OH	2015-05-27	15.955
KY	2621	15296508400	6716216O	00211034	2111	INTERMEDIATE SURVEY-LEXINGTON	GEORGETOWN	GEORGETOWN PK	067	LEX	2015-09-06	TMP66OH	2015-05-27	9.115
KY	2621	15296508500	6716208D	00249378	2111	RES.-LEXINGTON-ZONE 2	COOPER	COOPER DR	067	LEX	2015-09-20	TMP66OH	2015-06-04	17.076
KY	2621	15296508600	6716208F	00249382	2111	RES.-LEXINGTON-ZONE 2	DERBY	R/W TRUMPS	067	LEX	2015-09-05	ROBERT NORMAN	2015-05-22	9.146

KY	2621	15296508700	6712208P	00249385	2111	RES.-LEXINGTON-ZONE 2	ANDREA	W REYNOLDS RD	067	LEX	2015-09-21	TMP66OH	2015-05-28	21.152
KY	2621	15296508800	6716208C	00249561	2111	RES.-LEXINGTON-ZONE 2	BONNIE BRAE	CROSSOVER AT CONN TERR	067	LEX	2015-09-26	JOSEPH WEIGEL	2015-06-16	15.654
KY	2621	15296508900	6716212P	00249588	2111	RES.-LEXINGTON-ZONE 2	BASSETT	LEXINGTON AV	067	LEX	2015-09-27	JOE WEIGEL	2015-06-24	16.189
KY	2621	15296509000	6716208E	00461309	2111	RESIDENTIAL ZONE 2-LEXINGTON	ALLEY	R/W TO REG 1029	067	LEX	2015-09-25	TMP66OH	2015-05-29	27.502
KY	2621	15296509100	6716208E	00461322	2111	RESIDENTIAL ZONE 2-LEXINGTON	BARKLEY	CLAYMONT DR	067	LEX	2015-09-22	RICHARD WILLIAMS/J WEIGEL	2015-06-05	23.807
KY	2621	15296509200	6716208E	00461327	2111	RESIDENTIAL ZONE 2-LEXINGTON	CLAYS MILL	CLAYS MILL RD	067	LEX	2015-09-22	TMP66OH	2015-06-04	15.707
KY	2621	15296509300	6716208I	00461328	2111	RESIDENTIAL ZONE 2-LEXINGTON	BRADFORD	HILL N DALE DR	067	LEX	2015-09-29	TMP66OH	2015-06-03	21.054
KY	2623	15296509600	6708228C	00536639	3131	U-CSL 11-05 GEO (298) JUL	THE MASTERS	199 THE MASTERS	209	GEO	2015-10-25	JOSH FULLER	2015-07-06	298.000
KY	2629	15296513900	7240216N	00479213	2111	ZONE 2 MT	DOUGLAS	MAYSVILLE RD	173	MT	2015-10-06	TMP78OH	2015-06-26	32.664
KY	2629	15296514000	6764176K	00479717	2111	ZONE 2 IRV	ALLEY	RICE ST	065	IRV	2015-10-13	TMP78OH	2015-06-29	21.602
KY	2631	15296514200	7356252D	00148025	3131	CSLLS SURVEY 02-36 MAY(180)	WINCHESTER	5234 WINCHESTER AV	019	ASH	2015-09-06	DAVID BOWLING	2015-06-02	180.000
KY	2631	15296514300	7360248A	00148027	3131	CSLLS SURVEY 05-19 MAY(126)	VALLEY	3414 VALLEY ST	019	CAT	2015-08-25	DAVID BOWLING	2015-06-01	126.000
KY	2631	15296514400	7332288O	00148033	3131	CSLLS SURVEY 01-40 MAY(311)	STATE RT 3117	904 STATE RT 3117	089	S S	2015-08-30	DAVID BOWLING	2015-06-05	311.000
KY	2631	15296514600	7356256I	00335186	3131	CSLLS SURVEY 06-13 MAY(321)	EUCLID	2500 E EUCLID AV	019	ASH	2015-09-04	DAVID BOWLING	2015-05-28	321.000
KY	2633	15296514900	7356152E	00098800	2111	HAROLD-RES LEAK SURVEY	1ST	EASEMENT	071	HAR	2015-08-29	CHOLBRO	2015-06-17	14.460
KY	2633	15296515000	7372188L	00395635	3131	CSLLS SURVEY 13-80 MAY	WELL 800720	000000 WELL 800720	159	WAR	2015-08-17	BFMULLI	2015-06-23	0.043
KY	2633	15296515100	7344160T	00395637	3131	CSLLS SURVEY 06-72 MAY	P4	000000 P4	071	MAR	2015-08-18	BFMULLI	2015-06-23	0.024
KY	2623	15296614100	6712232I	00888684	3131	U-CSL 01-06(368)MAY	COLONY	218 COLONY BV	209	GEO	2015-09-01	JOSH FULLER	2015-06-04	368.000
KY	2621	15296877600	6720216N	00460896	3131	U-CSL 0259 LEX (324) MAY	NEW CIRCLE	177 W NEW CIRCLE RD	067	LEX	2015-10-24	TMP76OH	2015-05-29	321.000
KY	2621	15296877800	6720216F	00460897	3131	U-CSL 0265 LEX (408) MAY	VALLEY FARM	1020 VALLEY FARM RD CABLE	067	LEX	2015-10-02	WAYNE LYKINS	2015-05-15	408.000
KY	2621	15296877900	6720216H	00460898	3131	U-CSL 0277 LEX (425) MAY	ROGERS	625 ROGERS RD	067	LEX	2015-08-18	TMP76OH	2015-05-18	425.000
KY	2621	15296878000	6720216O	00460901	3131	U-CSL 0311 LEX (194) MAY	BROADWAY	1949 N BROADWAY ST CABLE	067	LEX	2015-09-27	TMP76OH	2015-06-04	194.000
KY	2621	15296878100	6720212J	00460902	3131	U-CSL 0317 LEX (212) MAY	RUSSELL CAVE	1625 RUSSELL CAVE RD	067	LEX	2015-09-25	DAVID BOWLING	2015-05-18	212.000
KY	2621	15296878200	6720212B	00460904	3131	U-CSL 0323 LEX (111) MAY	NORTHLAND	150 NORTHLAND DR CABLE	067	LEX	2015-11-07	WAYNE LYKINS	2015-05-27	112.000
KY	2621	15296878300	6720212A	00460905	3131	U-CSL 0329 LEX (161) MAY	LOUDON	201 W LOUDON AV CABLE	067	LEX	2015-09-18	JOSH FULLER	2015-05-26	161.000
KY	2621	15296878400	6716212H	00460908	3131	U-CSL 0354 LEX (134) MAY	BROADWAY	210 N BROADWAY ST	067	LEX	2015-09-21	BRYAN LEE	2015-06-08	134.000
KY	2621	15296878500	6712216H	00460924	3131	U-CSL 0578 LEX (735) MAR	MABLE	2724 MABLE LN	067	LEX	2015-07-24	TMP78OH	2015-04-08	735.000
KY	2629	15296880600	6744208L	00097885	3131	U-CSL 0211 WIN (216) MAY	MAPLE	308 N MAPLE ST	049	WIN	2015-11-08	WAYNE LYKINS	2015-05-26	216.000
KY	2629	15296880700	7240216O	00098086	3131	U-CSL 1506 MTS (113) MAY	QUEEN	121 N QUEEN ST	173	MT	2015-11-14	WAYNE LYKINS	2015-05-28	113.000
KY	2629	15296880800	X-1206-12	00098239	3131	U-CSL 0402 IRV (207) MAY	MACK	000000 MACK ST	065	IRV	2015-11-02	TMP78OH	2015-05-20	204.000
KY	2629	15296880900	6740232M	00100073	3131	U-CSL 0320 PAR (192) MAY	MAIN	11 E MAIN ST	017	PAR	2015-11-20	WAYNE LYKINS	2015-06-09	192.000
KY	2629	15296883900	U-1015/34	00185533	3131	U-CSL 0406 CYN (189) MAY	MILLER	107 N MILLER ST	097	CYN	2015-11-01	WAYNE LYKINS	2015-06-11	189.000
KY	2629	15296884000	6736252M	00185544	3131	U-CSL 0506 CYN (152) MAY	PINE	102< PINE ST 2FL	097	CYN	2015-10-30	WAYNE LYKINS	2015-06-15	152.000
KY	2623	15297129500	6684224F	00394556	3131	U-CSL 0212 FRA (351) MAY	CLIFFSIDE	1220 CLIFFSIDE DR	073	FRA	2015-11-15	TMP76OH	2015-06-11	351.000
KY	2623	15297129600	6684228K	00394559	3131	U-CSL 0112 FRA (193) MAY	4TH	119 E 4TH ST	073	FRA	2015-10-22	JOSH FULLER	2015-06-22	193.000
KY	2623	15297129900	6708232H	00401481	3131	U-CSL 01-05 GEO(562)MAY	TIM TAM	101 TIM TAM TR	209	GEO	2015-12-06	JOSH FULLER	2015-06-27	560.000
KY	2623	15297130000	6700224O	00401482	3131	U-CSL 02-16 VERS(443) MAY	CHESTNUT	212 S GRATZ ST	239	MID	2015-08-10	DUSTIN FRASIER	2015-06-15	443.000
KY	2623	15297130100	6700224P	00401484	3131	U-CSL 01-15 MID (385) MAY	CARRIAGE	107 CARRIAGE LN	239	MID	2015-09-18	DUSTIN FRASIER/BARRY BRIGHT	2015-06-26	385.000
KY	2621	15298033700	6724204D	00809428	3131	U-CSL 1930 LEX (658) MAR	HORSEMINT	3652 HORSEMINT TR	067	LEX	2017-10-03	TMP66OH	2015-03-31	660.000
KY	2631	15299246800	7344264C	00147263	2111	RES SUR WURTLAND	ADAMS	WURTLAND AV	089	WUR	2015-10-27	TMP78OH	2015-06-03	17.192
KY	2631	15299246900	7344268P	00147268	2111	ZONE 1 WURTLAND	FRANZ	RIVERSIDE DR	089	WOR	2015-10-16	TMP78OH	2015-05-29	20.492
KY	2631	15299247000	7344264B	00147275	2111	RES SUR ZONE 1 DUE IN MAY	ADAMS	CENTER ST	089	WUR	2015-10-24	TMP78OH	2015-06-01	18.188
KY	2631	15299247100	7340268P	00147278	2111	RES SUR ZONE 1 WURTLAND	HARRIS	R/W	089	WUR	2015-10-23	TMP78OH	2015-06-02	1.680
KY	2631	15299247200	7344268N	00255123	2111	RES SUR WURTLAND	ADENA	WEST ST	089	WUR	2015-10-23	TMP78OH	2015-06-12	16.470
KY	2631	15299247300	7344268P	00257506	2111	RES SUR ZONE 1 WORTHINGTON	CRIMSON	R/W	089	WOR	2015-10-24	TMP78OH	2015-06-10	13.676
KY	2631	15299247400	7344268P	00257878	2111	RES SUR ZONE 1 DUE IN MAY	2ND	RIVERSIDE DR	089	WOR	2015-10-25	TMP78OH	2015-06-10	13.404
KY	2631	15299247500	7348268M	00258214	2111	RES SUR ZONE 1 DUE IN MAY	1ST	ALLEY	089	WOR	2015-10-20	TMP78OH	2015-06-10	13.134
KY	2631	15299247600	7348264B	00258230	2111	RES SUR ZONE 1 DUE IN MAY	ALLEY	FERRY ST	089	WOR	2015-10-26	TMP78OH	2015-06-09	15.219

KY	2631	15299247700	7348264B	00258498	2111	RES SUR ZONE 1 DUE IN MAY	ALLEY	ALLEY	089	WOR	2015-10-24	TMP78OH	2015-05-28	0.948
KY	2631	15299247800	7348264B	00258626	2111	RES SUR ZONE 1 DUE IN MAY	874	R/W	089	RAC	2015-10-25	TMP78OH	2015-06-11	12.807
KY	2631	15299247900	7348264B	00258747	2111	RES SUR ZONE 1 DUE IN MAY	BRENTWOOD	POND RUN RD	089	RAC	2015-09-29	DSASH	2015-06-08	12.015
KY	2631	15299248000	7348264F	00258803	2111	RES SUR ZONE 1 DUE IN MAY	ACKISON	WINTER ST	089	RAC	2015-10-25	TMP78OH	2015-06-10	8.407
KY	2631	15299248100	7348264E	00259163	2111	RES SUR ZONE 1 DUE IN MAY	BATTER	HILLCREST VALLEY DR	089	RAC	2015-11-02	TMP78OH	2015-06-10	21.784
KY	2631	15299248200	7344264D	00259164	2111	RES SUR ZONE 1 DUE IN MAY	CAROLINE SCHOOL	R/W US 23	089	WUR	2015-10-23	TMP78OH	2015-06-03	15.326
KY	2631	15299248300	7344264O	00259165	2111	RES SUR ZONE 1 DUE IN MAY	CAROLINE	FAIRWAY DR	089	WUR	2015-10-23	TMP78OH	2015-06-09	9.229
KY	2631	15299248400	7348264H	00259299	2111	RES SUR ZONE 1 DUE IN MAY	1ST	2ND AV	089	FLA	2015-10-25	TMP78OH	2015-06-02	8.121
KY	2629	15300718400	6740232I	00480384	2111	ZONE 2 PAR	2ND	2ND ST	017	PAR	2015-08-22	TMP78OH	2015-05-26	27.553
KY	2629	15300790800	6740232I	00893732	2111	ZONE 2 PAR	CAMERON	EASEMENT	017	PAR	2015-08-22	TMP78OH	2015-05-26	8.204
KY	2629	15303344300	6736192I		3131	MISC. ACCOUNTS/CSL/	WARRIORS	1000 WARRIORS TR	151	RIC		TMP78OH	2015-05-07	24.000
KY	2621	15305116700	6716208D	00249531	2111	RES.-LEXINGTON-ZONE 2	ARLINGTON	R/W TO REG 1060	067	LEX	2015-09-29	BRYAN LEE	2015-06-11	19.746
KY	2621	15305116800	6716212P	00249532	2111	RES.-LEXINGTON-ZONE 2	COLUMBIA	DIXIE CT	067	LEX	2015-10-02	BBRIGHT	2015-06-22	11.380
KY	2621	15305116900	6716208C	00249550	2111	RES.-LEXINGTON-ZONE 2	AUDUBON	ELIZABETH ST	067	LEX	2015-10-03	J WEIGEL/R NORMAN	2015-06-29	37.518
KY	2621	15305117000	6712208D	00249568	2111	RES.-LEXINGTON-ZONE 2	BLUE ASH	LONGVIEW DR	067	LEX	2015-10-19	RNORMAN	2015-06-30	32.832
KY	2621	15305117100	6716212O	00249579	2111	RES.-LEXINGTON-ZONE 2	ARCADIA	SOUTHBROADWAY PK	067	LEX	2015-09-29	NORMAN/CARR	2015-06-30	9.585
KY	2621	15305117200	6716212O	00249584	2111	RES.-LEXINGTON-ZONE 2	ARCADIA	HUGUELET DR	067	LEX	2015-10-03	BBRIGHT	2015-06-30	23.166
KY	2621	15305117300	6716208A	00371989	2111	RES.-LEXINGTON-ZONE 2	LAFAYETTE	SPRINGHILL DR	067	LEX	2015-10-13	R WILLIAMS/R CONLEY	2015-06-18	7.962
KY	2621	15305117800	6720216J	00460906	3131	U-CSL 0335 LEX (322) JUN	HOLLOW CREEK	525 HOLLOW CREEK RD	067	LEX	2015-10-02	JOSH FULLER	2015-06-15	322.000
KY	2621	15305117900	6716212H	00460909	3131	U-CSL 0360 LEX (166) JUN	3RD	610< W 3RD ST	067	LEX	2015-10-17	BRYAN LEE	2015-06-16	166.000
KY	2621	15305118000	6720212E	00460910	3131	U-CSL 0366 LEX (152) JUN	LIMESTONE	603 N LIMESTONE ST	067	LEX	2015-10-09	ROBERT NORMAN	2015-06-15	152.000
KY	2621	15305118100	6720212E	00460911	3131	U-CSL 0372 LEX (214) JUN	LIMESTONE	557 N LIMESTONE ST 2	067	LEX	2015-09-29	ROBERT NORMAN	2015-06-26	214.000
KY	2621	15305118200	6716212H	00460912	3131	U-CSL 0378 LEX (163) JUN	WILLY	503 WILLY ST CABLE	067	LEX	2015-10-18	BRYAN LEE	2015-06-17	163.000
KY	2621	15305118300	6716216B	00460914	3131	U-CSL 0412 LEX (218) JUN	INNOVATION	2200 INNOVATION DR	067	LEX	2015-10-19	BRYAN LEE	2015-06-26	218.000
KY	2621	15305118400	6712216D	00460916	3131	U-CSL 0424 LEX (286) JUN	SANDERSVILLE	2949 SANDERSVILLE RD	067	LEX	2015-10-13	ROBERT NORMAN	2015-06-26	286.000
KY	2621	15305118500	6716216L	00460917	3131	U-CSL 0430 LEX (307) JUN	NANDINO	900 NANDINO BV	067	LEX	2015-11-08	TMP76OH	2015-06-11	307.000
KY	2623	15305119000	6688228B	00394561	3131	U-CSL 1508 FRA (312)JUN	MOJAVE	1021 MOJAVE TL	073	FRA	2015-11-17	JOSH FULLER	2015-06-11	312.000
KY	2623	15305119100	6684228N	00394562	3131	U-CSL 0211 FRA (231) JUN	TANGLEWOOD	215 TANGLEWOOD DR	073	FRA	2015-11-24	TMP76OH	2015-06-23	233.000
KY	2623	15305119200	6712232J	00402796	3131	U-CSL 02-05 GEO (411) JUN	BARREN RIVER	601 POPLAR ST DN	209	GEO	2015-11-03	TMP66OH	2015-06-22	411.000
KY	2623	15305119300	6696212G	00402823	3131	U-CSL 04-15 VER (232) JUN	CAMDEN	141 CAMDEN AV	239	VER	2015-11-24	BRYAN LEE	2015-06-24	232.000
KY	2629	15305119700	6744208L	00097881	3131	U-CSL 0312 WIN (228) JUN	LINDEN	149 LINDEN AV	049	WIN	2015-11-07	TMP66OH	2015-06-17	228.000
KY	2629	15305119800	7240216N	00098089	3131	U-CSL 0606 MTS (184) JUN	EVERETT	6 EVERETT CT	173	MT	2015-11-14	WAYNE LYKINS	2015-06-16	184.000
KY	2629	15305120000	6740232N	00100071	3131	U-CSL 0225 PAR (188) JUN	VINE	316 VINE ST	017	PAR	2015-11-21	WAYNE LYKINS	2015-06-23	188.000
KY	2629	15305120200	U-1014/40	00185547	3131	U-CSL 1207 CYN (24) JUN	PLEASANT	317 W PLEASANT ST	097	CYN	2015-11-17	WAYNE LYKINS	2015-06-17	24.000
KY	2629	15305120700	6736252M	00460899	3131	U-CSL 1606 CYN (91) JUN	MILL	101 E MILL ST	097	CYN	2015-11-01	WAYNE LYKINS	2015-06-22	91.000
KY	2631	15305121000	7356260N	00107075	2111	INT SUR ASHLAND	15TH	R/W	019	ASH	2015-08-27	TMP78OH	2015-06-12	19.855
KY	2631	15305121100	7356256O	00148035	3131	CSLLS SURVEY 03-36 JUNE(339)	BIRCH	715 BIRCH ST	019	ASH	2015-09-19	DAVID BOWLING	2015-06-11	339.000
KY	2631	15305121200	7352256L	00148036	3131	CSLLS SURVEY 06-30 JUNE(248)	MASON	3121 MASON ST	019	ASH	2015-09-14	DAVID BOWLING	2015-06-09	248.000
KY	2631	15305121300	7352256H	00148037	3131	CSLLS SURVEY 06-36 JUNE(250)	HICKORY RIDGE	2320 HICKORY RIDGE DR	019	ASH	2015-09-08	DAVID BOWLING	2015-06-16	250.000
KY	2631	15305121400	7356252-H	00148043	3131	CSLLS SURVEY 21-11 JUNE(208)	11TH	201 11TH ST	019	CAT	2015-09-12	DAVID BOWLING	2015-06-18	208.000
KY	2632	15305121600	7260280N	00689899	2111	2R80.5/7260280N/MAY Z1	2R80.5/7260280N/MAY Z1	2R80.5/7260280N/MAY Z1	161	MAY	2015-12-31	TMP78OH	2015-06-24	80.495
KY	2633	15305121700	7344148I	00098756	2111	DRIFT-RES LEAK SURVEY	1ST	HIGH ST	071	DRI	2015-09-13	CHOLBRO	2015-06-22	10.553
KY	2633	15305121800	7332132C	00098825	2111	PIPPA PASSES-RES LEAK SURVEY	EASEMENT	EASEMENT	119	PIP	2015-09-13	CHOLBRO	2015-06-23	7.518
KY	2633	15305121900	7364188A	00098869	2111	INEZ-INTERMEDIATE LEAK SURVEY	EASEMENT	MIDDLE FORK RD	159	INE	2015-08-13	CHOLBRO	2015-06-18	0.872
KY	2633	15305122000	7324132I	00098870	2111	HINDMAN-INTERMEDIATE LEAK SURV	EASE @ TROUBLESOME CRK	EASEMENT @ ALLEY	119	HIN	2015-08-15	CHOLBRO	2015-06-25	2.879
KY	2633	15305122100	7324132C	00322874	2111	HINDMAN-BUSINESS LEAK SURVEY	COURT	KY SR 550	119	HIN	2015-08-15	CHOLBRO	2015-06-26	1.674
KY	2633	15305122200	7372184B	00395695	3131	CSLLS SURVEY 06-54 JUNE	MARCUM BRANCH	000000 MARCUM BRANCH RD	159	BEA	2015-09-26	CHOLBRO	2015-06-29	1.000
KY	2633	15305122300	7348148T	00395696	3131	CSLLS SURVEY 10-75 JUNE	PW3721	000000 PW3721	071	DRI	2015-09-27	BFMULLI	2015-06-29	0.034

KY	2633	15305122400	7344168G	00395697	3131	CSLLS SURVEY 02-70 JUNE	KY RT 1428	65 KY RT 1428	071	LNC	2015-09-28	NGOBLE	2015-06-22	1.000
KY	2631	15307864700	7352264I		3131	CSLLS SURVEY- 3 YR RESIDENTIA	RAILROAD	419 RAILROAD ST	089	RUS	2015-05-01	TMP78OH	2015-05-01	398.000
KY	2632	15312812600	7260280M	00694049	2111	2R59.9/7260280M/MAY Z1	2R59.9/7260280M/MAY Z1	2R59.9/7260280M/MAY Z1	161	MAY	2015-12-31	TMP78OH	2015-08-03	59.964
KY	2621	15312866900	6712204L	00248473	2111	RES.-LEXINGTON-ZONE 5A	BEECHWOOD	R/W	067	LEX	2015-10-17	DUSTIN FRASIER	2015-07-06	27.514
KY	2621	15312867000	6712204F	00248480	2111	RES.-LEXINGTON-ZONE 5A	ALBERT	FOLEYS RETREAT	067	LEX	2015-12-04	DUSTIN FRASIER	2015-07-01	27.089
KY	2621	15312867100	6712204H	00248505	2111	RES.-LEXINGTON-ZONE 5A	ALBERT	OVERVIEW DR	067	LEX	2015-11-10	TMP66OH	2015-07-06	32.031
KY	2621	15312867200	6720208N	00248707	2111	RES.-LEXINGTON-ZONE 5A	BRUSH CREEK	WOODLY CR	067	LEX	2015-11-03	JOSH FULLER	2015-07-20	28.326
KY	2621	15312867300	6716204D	00248719	2111	RES.-LEXINGTON-ZONE 5A	ALUMNI	R/W	067	LEX	2015-11-10	ROBERT NORMAN	2015-07-17	10.186
KY	2621	15312867400	6720208O	00248724	2111	RES.-LEXINGTON-ZONE 5A	CAMINO	ISLAND DR	067	LEX	2015-10-23	ROBERT NORMAN	2015-07-27	25.297
KY	2621	15312867500	6712204J	00248792	2111	RES.-LEXINGTON-ZONE 5A	CLAYS MILL	CLAYS MILL RD	067	LEX	2015-11-17	DUSTIN FRASIER	2015-07-09	3.519
KY	2621	15312867600	6716208H	00248803	2111	RES.-LEXINGTON-ZONE 5A	AUTUMN	AUTUMN LN	067	LEX	2015-11-30	BRYAN LEE	2015-07-17	21.410
KY	2621	15312867800	6716212N	00249859	2111	RES.-LEXINGTON-ZONE 2	AMERICAN	LEGION DR	067	LEX	2015-11-03	TMP78OH	2015-07-20	12.984
KY	2621	15312867900	6712204J	00369359	2111	RES.-LEXINGTON-ZONE 5A	CALVARES	GLENVIEW DR	067	LEX	2015-11-10	DUSTIN FRASIER	2015-07-16	16.809
KY	2621	15312868000	6720212J	00409015	2111	RES.-LEXINGTON-ZONE 5A	JACKSON	E SEVENTH ST	067	LEX	2015-10-19	BRYAN LEE	2015-07-13	4.808
KY	2623	15312868700	6712228A	00212892	2111	RES.-GEORGETOWN-ZONE 2A	FRANKFORT	R/W	209	GEO	2015-12-24	BRIAN CARR	2015-07-21	8.787
KY	2623	15312868800	6696212L	00214895	2111	INTERMEDIATE SURVEY-VERSAILLES	CAMDEN	LEXINGTON ST	239	VER	2015-10-29	DUSTIN FRASIER	2015-07-28	13.012
KY	2623	15312868900	6700224O	00214897	2111	INTERMEDIATE SURVEY-MIDWAY	BRUEN	N WINTER ST	239	MID	2015-10-29	DUSTIN FRASIER	2015-07-28	2.113
KY	2623	15312869100	6700212N	00249180	2111	RES.-VERSAILLES-ZONE 5A	BRAMPTON	TINCHER DR	239	VER	2015-11-28	DUSTIN FRASIER	2015-07-20	37.768
KY	2623	15312869200	6700212M	00249185	2111	RES.-VERSAILLES-ZONE 5A	ASHBY	EDMONDS CROSSING	239	VER	2015-10-12	DUSTIN FRAISER	2015-07-17	35.270
KY	2623	15312869300	6700212M	00249197	2111	RES.-VERSAILLES-ZONE 5A	HUNTERTOWN	MEADOW LN	239	VER	2015-11-24	DUSTIN FRASIER	2015-07-20	6.295
KY	2623	15312869400	6712228H	00250171	2111	RES.-GEORGETOWN-ZONE 2	AVONDALE	R/W 460	209	GEO	2015-10-13	JOSH FULLER	2015-07-22	26.851
KY	2623	15312869500	6712228J	00250172	2111	RES.-GEORGETOWN-ZONE 2	GEORGETOWN PK	LEXINGTON RD	209	GEO	2015-10-20	BRIAN CARR	2015-07-20	29.352
KY	2623	15312869600	6712228B	00250175	2111	RES.-GEORGETOWN-ZONE 2	1ST	S BROADWAY	209	GEO	2015-10-13	BRIAN CARR	2015-07-22	23.831
KY	2623	15312869700	6712228N	00250196	2111	RES.-GEORGETOWN-ZONE 2	BRANDYWINE	WINDOR PATH/FAIRFAX	209	GEO	2015-10-06	BRIAN CARR	2015-07-21	19.002
KY	2623	15312869800	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2015-06-30	RICHE WILLIAMS	2015-06-28	35.111
KY	2623	15312869900	6712228E	00280961	2111	RES.-GEORGETOWN-ZONE 2A	ACCESS	BUFFALO SPRING TRAIL	209	GEO	2015-12-27	BRYAN LEE	2015-07-21	7.240
KY	2623	15312870000	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2015-06-30	JOSH FULLER/DUSTIN FRASIER	2015-06-25	84.520
KY	2623	15312870100	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2015-06-30	DUSTIN FRASIER/JOSH FULLER	2015-06-26	29.482
KY	2629	15312870300	6748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2015-06-30	WAYNE LYKINS	2015-06-28	39.688
KY	2629	15312870500	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2015-06-30	RICHE WILLIAMS	2015-06-28	20.074
KY	2629	15312870600	6720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2015-06-30	WAYNE LYKINS/RICHE WILLIAMS	2015-06-28	76.281
KY	2629	15312870800	7240216F	00479235	2111	ZONE 2 MT	ALLIANCE	S L TO ST JOE HOSPITAL	173	MT	2015-11-21	RICHE WILLIAMS	2015-06-07	58.406
KY	2629	15312870900	6736228G	00480513	2111	ZONE 5 PAR	BETHELEHEM	WESTRIDGE LN	017	PAR	2015-10-24	TMP78OH	2015-07-09	32.906
KY	2631	15312871700	7356256B	00148051	3131	CSLLS SURVEY 01-19 JULY(138)	WINCHESTER	1800 WINCHESTER AV	019	ASH	2015-10-10	DAVID BOWLING	2015-07-07	138.000
KY	2631	15312871800	7356256O	00148053	3131	CSLLS SURVEY 03-30 JULY(370)	BLACKBURN	5102 BLACKBURN AV	019	ASH	2015-11-07	DAVID BOWLING	2015-07-06	370.000
KY	2631	15312871900	7328284B	00148056	3131	CSLLS SURVEY 07-47 JULY(209)	WHEELER	90 WHEELER ST	089	S S	2015-11-09	DAVID BOWLING	2015-07-16	209.000
KY	2631	15312872000	00	00148061	3131	CSLLS SURVEY 07-19 JULY(113)	PIKE	101< PIKE ST	127	LOU	2015-10-11	DAVID BOWLING	2015-07-20	113.000
KY	2631	15312872400	7328284F	00333306	3131	CSLLS SURVEY 20-47 JULY(96)	STATE RT 7	STATE RT 7	089	S S	2015-10-10	DAVID BOWLING	2015-07-17	96.000
KY	2631	15312872600	7360236N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2015-06-30	DSASH	2015-06-23	2.411
KY	2631	15312872700	7352252K	00677506	2111	PATROL LKG SURV HIF	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2015-06-30	DSASH	2015-06-12	24.334
KY	2632	15312873200	7260276E	00211253	2111	4R5.2/7260276E/MAY Z1	4R5.2/7260276E/MAY Z1	4R5.2/7260276E/MAY Z1	161	MAY	2015-12-31	TMP78OH	2015-08-03	3.525
KY	2632	15312873300	7260276C	00689894	2111	3R7.1/7260276C/MAY Z1	3R7.1/7260276C/MAY Z1	3R7.1/7260276C/MAY Z1	161	MAY	2015-12-31	TMP78OH	2015-08-03	7.170
KY	2632	15312873400	7260280O	00689895	2111	3R5.1/7260280O/MAY Z1	3R5.1/7260280O/MAY Z1	3R5.1/7260280O/MAY Z1	161	MAY	2015-12-31	TMP78OH	2015-08-03	5.145
KY	2632	15312873500	7264276A	00689898	2111	4R.8/7264276A/MAY Z1	4R.8/7264276A/MAY Z1	4R.8/7264276A/MAY Z1	161	MAY	2015-12-31	TMP78OH	2015-08-03	0.871
KY	2632	15312873700	7260276A	00689880	2111	4R10.3/7260276A/MAY Z1	4R10.3/7260276A/MAY Z1	4R10.3/7260276A/MAY Z1	161	MAY	2015-12-31	TMP78OH	2015-08-03	10.363
KY	2632	15312873800	7260276D	00689885	2111	4R12.2/7260276D/MAY Z1	4R12.2/7260276D/MAY Z1	4R12.2/7260276D/MAY Z1	161	MAY	2015-12-31	TMP78OH	2015-08-03	12.256
KY	2632	15312873900	7260276B	00689940	2111	3R19/7260276B/MAY Z1	3R19/7260276B/MAY Z1	3R19/7260276B/MAY Z1	161	MAY	2015-12-31	TMP78OH	2015-08-03	19.054
KY	2633	15312874000	X-1729-12	00326072	2111	BLAIRTOWN-INTER.LEAK SURVEY	MULLINS 1ST	US 23	195	BLA	2015-09-12	CHOLBRO	2015-07-28	1.577

KY	2633	15312874100	7348160T	00395698	3131	CSLLS SURVEY 20-75 JULY	ROUTE 1426	251 ROUTE 1426	071	BAN	2015-10-20	NGOBLE	2015-07-31	1.000
KY	2633	15312874200	7356152T	00395699	3131	CSLLS SURVEY 15-75 JULY	ELISHA	208 ELISHA FK	195	PIK	2015-10-19	NGOBLE	2015-07-16	1.000
KY	2633	15312874300	7352148T	00395700	3131	CSLLS SURVEY 13-75 JULY	PW5071	000000 PW5071	071	GRE	2015-10-25	NGOBLE	2015-07-31	1.000
KY	2633	15312874400	7356152T	00395701	3131	CSLLS SURVEY 07-75 JULY	PM17	000000 PM17	195	PIK	2015-10-16	NGOBLE	2015-07-31	1.000
KY	2633	15312874500	7348144T	00395720	3131	CSLLS SURVEY 01-11 JULY	WELL 3491	000000 WELL 3491	071	MCD	2015-07-31	BFMULLI	2015-07-29	0.001
KY	2621	15313203500	6716212C	00460918	3131	U-CSL 0436 LEX (286) JUL	CHILES	750 CHILES AV	067	LEX	2015-11-16	TMP76OH	2015-07-07	286.000
KY	2621	15313203600	6716212D	00460919	3131	U-CSL 0459 LEX (277) JUL	ELM	422 ELM ST	067	LEX	2015-11-27	ROBERT NORMAN	2015-07-27	277.000
KY	2621	15313203700	6716216O	00460926	3131	U-CSL 0465 LEX (305) JUL	LIMA	250 LIMA DR	067	LEX	2016-01-17	ROBERT NORMAN	2015-07-27	305.000
KY	2621	15313203800	6716212H	00460927	3131	U-CSL 0471 LEX (30) JUL	BROADWAY	301 N BROADWAY ST C	067	LEX	2015-11-17	JOSH FULLER	2015-07-16	30.000
KY	2621	15313203900	6716212H	00460929	3131	U-CSL 0483 LEX (135) JUL	BALLARD	611 BALLARD ST CABLE	067	LEX	2015-11-08	BRYAN LEE	2015-07-20	135.000
KY	2621	15313204000	6716216N	00460934	3131	U-CSL 0560 LEX (178) JUL	HILLSBORO	361 HILLSBORO AV	067	LEX	2015-11-17	JOSH FULLER	2015-07-07	178.000
KY	2621	15313204100	6716212B	00460935	3131	U-CSL 0572 LEX (224) JUL	LEESTOWN	1206 LEESTOWN RD	067	LEX	2015-11-08	BRYAN LEE	2015-07-06	224.000
KY	2621	15313204200	6716208I	00460939	3131	U-CSL 0836 LEX (317) JUL	PASADENA	577 PASADENA DR	067	LEX	2015-11-06	ROBERT NORMAN	2015-07-10	317.000
KY	2629	15313204600	6744208L	00100373	3131	U-CSL 0109 WIN (224) JUL	PEARL	406 PEARL ST	049	WIN	2015-11-08	TMP78OH	2015-07-22	224.000
KY	2623	15313489900	6688228K	00394565	3131	U-CSL 1614 FRA (225) JUL	WHITEBRIDGE	5 WHITEBRIDGE LN	073	FRA	2015-12-11	BRYAN LEE	2015-07-30	225.000
KY	2623	15313490000	6688228C	00394568	3131	U-CSL 1613 FRA (829) JUL	SILVER LAKE	1004 SILVER LAKE BV	073	FRA	2015-12-25	DUSTIN FRASIER/JOSH FULLER	2015-07-25	829.000
KY	2623	15313490100	6712232O	00404597	3131	U-CSL 03-05 GEO (198) JUL	HICKMAN	508 POPLAR ST	209	GEO	2015-11-10	BRYAN LEE	2015-07-23	198.000
KY	2629	15313490200	6744208O	00246463	2111	ZONE-2 MP WIN	CARTER	CHURCHILL DR	049	WIN	2015-10-20	TMP66OH	2015-06-05	17.932
KY	2629	15313490300	6744204E	00248291	2111	ZONE-2 MP WIN	BAKER	LAFAYETTE BV	049	WIN	2015-10-12	ROBERT NORMAN	2015-06-02	38.653
KY	2629	15313490400	6744208J	00250095	2111	ZONE-2 MP WIN	ARBOR	ARBOR CT	049	WIN	2015-10-23	TMP66OH	2015-06-02	19.152
KY	2629	15313490500	6744204A	00251103	2111	ZONE-2 MP WIN	CANVASBACK	WOODDUCK CT	049	WIN	2015-10-03	ROBERT NORMAN	2015-06-03	27.205
KY	2629	15313956700	6744208J	00212855	2111	ZONE-2 MP WIN	ESTES	FULTON RD	049	WIN	2015-10-16	TMP66OH	2015-06-03	15.957
KY	2629	15314329400	6744208N	00246003	2111	ZONE-2 MP WIN	ASHLEY	SKYLARK DR	049	WIN	2015-10-18	TMP66OH	2015-06-05	15.415
KY	2629	15315135000	6744208C	00245524	2111	ZONE-2 IP-MP WIN	AL FAN	MILLWOOD DR	049	WIN	2015-10-17	TMP66OH	2015-06-17	16.842
KY	2631	15316189400	7356256I	00107074	2111	INT SUR ASHLAND	13TH	PRICHARD ST	019	ASH	2015-11-06	DSASH	2015-07-13	10.267
KY	2631	15316189500	7340268A	00107077	2111	INT SUR GREENUP	PERRY	PERRY ST	089	GRE	2015-11-05	DSASH	2015-07-09	0.469
KY	2631	15316189600	7348264B	00107078	2111	INT SUR WORTHINGTON	ALLEY	WORTHINGTON AV	089	WOR	2015-11-05	DSASH	2015-07-09	1.004
KY	2631	15316189700	7344264B	00107079	2111	INT SUR WURLAND			089	WUR	2015-11-05	DSASH	2015-07-09	0.436
KY	2631	15316189800	7328284B	00107081	2111	INT SUR SOUTH SHORE	ALLEY	ALLEY	089	S S	2015-11-05	DSASH	2015-07-09	2.088
KY	2631	15316189900	7356216D	00107087	2111	INT SUR LOUISA	CLAY	R/W	127	LOU	2015-11-04	DSASH	2015-07-08	4.960
KY	2629	15316692500	6744204F	00213012	2111	ZONE-2 MP WIN	BOONE	HARRIS ST	049	WIN	2015-10-10	DUSTIN FRASIER	2015-06-12	19.829
KY	2682	15317882200	111111111	00395721	3131	CSLLS SURVEY 13-80 JULY	WELL 100034C	000000 WELL 100034C	071	HIP	2015-07-31	BFMULLI	2015-07-30	0.010
KY	2621	15320818300	6716212L	00212186	2111	INTERMEDIATE SURVEY-LEXINGTON	EUCLID	MAXWELL ST	067	LEX	2015-12-31	DUSTIN FRASIER	2015-08-28	6.237
KY	2621	15320818400	6716212K	00212188	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	S BROADWAY	067	LEX	2015-12-31	DUSTIN FRASIER	2015-08-28	5.465
KY	2621	15320818500	6716212K	00212189	2111	INTERMEDIATE SURVEY-LEXINGTON	BOLIVAR	PATTERSON ST	067	LEX	2015-12-30	BRYAN LEE	2015-08-24	3.723
KY	2621	15320818600	6716212H	00215458	2111	INTERMEDIATE SURVEY-LEXINGTON	2ND	JEFFERSON ST	067	LEX	2015-12-29	ROBERT NORMAN	2015-08-27	11.499
KY	2621	15320818700	6716212D	00215462	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	GEORGETOWN	067	LEX	2015-12-31	ROBERT NORMAN	2015-08-31	4.897
KY	2621	15320818800	6716212K	00215463	2111	INTERMEDIATE SURVEY-LEXINGTON	ALLEY	PRIVATE DR	067	LEX	2015-12-31	ROBERT NORMAN	2015-08-28	5.698
KY	2621	15320818900	6716208D	00250235	2111	RES.-LEXINGTON-ZONE 2	BALDWIN	MARQUIS AV	067	LEX	2015-11-24	DUSTIN FRASIER	2015-08-13	11.903
KY	2621	15320819000	6720208A	00250237	2111	RES.-LEXINGTON-ZONE 2	ANDOVER	FINCASTLE RD	067	LEX	2015-11-23	BRIAN CARR	2015-08-26	56.004
KY	2621	15320819100	6716208H	00250238	2111	RES.-LEXINGTON-ZONE 2	ASHLAND	TATES CREEK RD	067	LEX	2015-11-21	DUSTIN FRASIER	2015-08-13	36.631
KY	2621	15320819200	6716208L	00250241	2111	RES.-LEXINGTON-ZONE 2	ABBOTT	GLENDOVER AV	067	LEX	2015-11-30	DUSTIN FRASIER	2015-08-11	40.003
KY	2621	15320819300	6720208H	00250244	2111	RES.-LEXINGTON-ZONE 2	CALIFORNIA	RICHMOND RD	067	LEX	2015-11-20	ROBERT NORMAN	2015-08-03	13.904
KY	2621	15320819400	6720212M	00250245	2111	RES.-LEXINGTON-ZONE 2	EXPORT ALLEY	E HIGH ST	067	LEX	2015-11-17	DUSTIN FRASIER	2015-08-13	5.702
KY	2621	15320819500	6716208P	00250247	2111	RES.-LEXINGTON-ZONE 2	ALBANY	R/W 48156	067	LEX	2015-11-20	DUSTIN FRASIER	2015-08-10	54.292
KY	2621	15320819600	6720208J	00460661	2111	RESIDENTIAL ZONE 2-AUG	EASTWOOD	HARMONY HALL LN	067	LEX	2015-11-16	DUSTIN FRASIER	2015-08-03	4.895
KY	2623	15320819800	6716232I	00214994	2111	INTERMEDIATE SURVEY-GEORGETOWN	BOURBON	R/W LOWES	209	GEO	2015-12-31	JOSH FULLER	2015-08-03	8.013
KY	2623	15320819900	6712232E	00215003	2111	INTERMEDIATE SURVEY-GEORGETOWN	ALLEY	LONGCLICK	209	GEO	2015-12-31	JOSH FULLER	2015-08-11	9.057

KY	2623	15320820000	6688228C	00394570	3131	U-CSL 1509 FRA (350) AUG	STEADMANTOWN	219 STEADMANTOWN LN	073	FRA	2016-01-04	JOSH FULLER	2015-08-24	350.000
KY	2623	15320820100	6688228C	00543615	2111	RESIDENTIAL ZONE 2-FRA	BRIGHTON PARK	KIMBEL DR	073	FRA	2015-12-20	DUSTIN FRASIER	2015-08-20	29.376
KY	2623	15320820200	6688228K	00544793	2111	RESIDENTIAL ZONE-2 FRA	ANNEX	VERSAILLES RD	073	FRA	2015-12-24	BRIAN L CARR	2015-08-28	47.068
KY	2623	15320820300	6684228J	00544794	2111	RESIDENTIAL ZONE-2 FRA	ARLINGTON AVE EASEMENT	WAPPING ST	073	FRA	2015-12-07	LSTAFFO	2015-08-31	10.188
KY	2623	15320820400	6688228E	00544805	2111	RESIDENTIAL ZONE-2 FRA	ALLEY	ROLLING ACRES DR	073	FRA	2015-12-20	DUSTIN FRASIER	2015-08-27	30.284
KY	2629	15320820500	6744204B	00211781	2111	ZONE-2 LP WIN	AL-FAN	EDGEWOOD DR	049	WIN	2016-02-14	TMP78OH	2015-08-11	21.813
KY	2629	15320820600	6744208O	00212054	2111	ZONE-2 LP WIN	BECKNER	COLLEGE ST	049	WIN	2016-02-06	TMP78OH	2015-08-12	19.104
KY	2629	15320820900	6732252P	00479823	2111	ZONE 2 CYN	KEHOE	LOCUST ST	097	CYN	2016-02-01	TMP78OH	2015-08-14	10.676
KY	2629	15320821000	6732252G	00479867	2111	ZONE 2 CYN	1ST ST/SMITH AV	LAKEVIEW DR	097	CYN	2016-02-20	TMP78OH	2015-08-18	39.454
KY	2631	15320821300	7328284C	00148062	3131	CSLLS SURVEY 03-47 AUG(235)	INDIANOLA	33 INDIANOLA AV	089	S S	2015-11-13	DAVID BOWLING	2015-08-27	235.000
KY	2631	15320821400	7356248-H	00148063	3131	CSLLS SURVEY 08-19 AUG(159)	ICE CREEK	8704 ICE CREEK RD	019	CAT	2015-11-21	DAVID BOWLING	2015-08-05	159.000
KY	2631	15320821500	7340268J	00148065	3131	CSLLS SURVEY 09-19 AUG(269)	LINCOLN	2139 LINCOLN AV	089	GRE	2015-11-20	DAVID BOWLING	2015-08-12	269.000
KY	2631	15320821600	7348264L	00148066	3131	CSLLS SURVEY 10-13 AUG(383)	HIGHLAND	703 HIGHLAND AV	089	FLA	2015-11-16	DAVID BOWLING	2015-08-10	383.000
KY	2633	15320822800	7372164T	00395702	3131	CSLLS SURVEY 08-75 AUGUST	PW6646	000000 PW6646	195	VAR	2015-11-03	NGOBLE	2015-08-31	1.000
KY	2633	15320822900	7372156T	00395703	3131	CSLLS SURVEY 09-75 AUGUST	BENT BRANCH	10126 BENT BRANCH RD	195	MET	2015-11-02	NGOBLE	2015-08-31	1.000
KY	2633	15320823000	7372188L	00395704	3131	CSLLS SURVEY 05-54 AUGUST	MAIN	000000 MAIN ST	159	WAR	2015-11-08	CHOLBRO	2015-08-10	1.000
KY	2633	15320823100	7368140T	00395705	3131	CSLLS SURVEY 05-75 AUGUST	P55	000000 P55	195	SHE	2015-11-01	NGOBLE	2015-08-31	1.000
KY	2633	15320823200	7364188G	00395706	3131	CSLLS SURVEY 02-54 AUGUST	MAIN	000000 MAIN ST	159	INE	2015-11-13	CHOLBRO	2015-08-12	1.000
KY	2629	15320881000	6732248D	00890291	2111	RES-CYNTHIANA ZONE 2	CONNERSVILLE	US 27	097	CYN	2016-02-21	DUSTIN FRASIER	2015-08-25	14.094
KY	2621	15321418100	6716212H	00408000	3131	U-CSL 0523 LEX (46) AUG	LAUDERMAN	187 LAUDERMAN AL	067	LEX	2015-11-29	ROBERT NORMAN	2015-08-03	46.000
KY	2621	15321418200	6708212I	00460923	3131	U-CSL 0612 LEX (319) AUG	ROSALIE	3779 ROSALIE LN	067	LEX	2015-11-30	BRYAN LEE	2015-08-17	319.000
KY	2621	15321418300	6712212C	00460925	3131	U-CSL 0566 LEX (238) AUG	ENTERPRISE	1020 ENTERPRISE DR 1	067	LEX	2016-01-25	BRYAN LEE	2015-08-31	227.000
KY	2621	15321418400	6716212H	00460930	3131	U-CSL 0517 LEX (102) AUG	MAIN	642 W MAIN ST	067	LEX	2015-11-27	ROBERT NORMAN	2015-07-31	102.000
KY	2621	15321418500	6716212G	00460931	3131	U-CSL 0529 LEX (110) AUG	MADISON	325 MADISON PL 2F	067	LEX	2015-12-04	ROBERT NORMAN	2015-07-30	110.000
KY	2621	15321418600	6716216N	00460932	3131	U-CSL 0535 LEX (162) AUG	PELICAN	313 PELICAN LN	067	LEX	2015-11-27	TMP76OH	2015-07-30	162.000
KY	2621	15321418700	6716212B	00460933	3131	U-CSL 0554 LEX (186) JUL	LEESTOWN	1519 LEESTOWN RD	067	LEX	2015-11-03	BRYAN LEE	2015-07-17	186.000
KY	2621	15321418800	6712212K	00460937	3131	U-CSL 0657 LEX (487) AUG	ALEXANDRIA	1400 ALEXANDRIA DR	067	LEX	2015-12-06	TMP76OH	2015-08-24	489.000
KY	2621	15321418900	6716212F	00460946	3131	U-CSL 0618 LEX (249) AUG	FERGUSON	310 FERGUSON ST	067	LEX	2015-11-17	TMP76OH	2015-07-29	249.000
KY	2621	15321419000	6712212H	00460947	3131	U-CSL 0624 LEX (305) AUG	LONDONDERRY	145 LONDONDERRY DR	067	LEX	2015-12-25	BRYAN LEE	2015-08-11	305.000
KY	2629	15321419100	6748208K	00097872	3131	U-CSL 0410 WIN (291) AUG	IRONWORKS	1955 IRONWORKS RD	049	WIN	2015-11-28	JOSH FULLER	2015-08-17	291.000
KY	2629	15321419200	6764176P	00098244	3131	U-CSL 0608 IRV (121) AUG	MADISON	344 N MADISON AV	065	IRV	2015-11-29	JOSH FULLER	2015-08-31	121.000
KY	2629	15321419300	6740232N	00100075	3131	U-CSL 0325 PAR (119) AUG	CHAMBERS	402 CHAMBERS ST	017	PAR	2015-11-29	JOSH FULLER	2015-08-26	119.000
KY	2629	15321419400	16740232M	00100078	3131	U-CSL 0425 PAR (178) AUG	HIGH	14 HIGH ST	017	PAR	2015-11-29	DUSTIN FRASIER	2015-08-24	180.000
KY	2623	15321767600	6696212H	00408006	3131	U-CSL 06-14 VER (197) AUG	DOUGLAS	116 KILMER ST	239	VER	2015-11-24	JOSH FULLER	2015-08-17	197.000
KY	2623	15321767700	6712228C	00408010	3131	U-CSL 08-06 GEO (73) AUG	LANCASTER	416 E MAIN ST	209	GEO	2015-12-06	JOSH FULLER	2015-08-03	73.000
KY	2621	15323680500	6712204E	00248807	2111	RES.-LEXINGTON-ZONE 5A	ABBINGTON HILL	SOUTHMOOR PR	067	LEX	2015-11-13	DUSTIN FRASIER	2015-07-09	33.381
KY	2631	15324298300	7348264L	00147391	2111	PROGRAM SURVEYRUSSELL	ALLEY	US RT 23	089	RUS	2015-11-24	DSASH	2015-08-10	12.392
KY	2631	15324298400	7352264E	00147394	2111	RES SUR RUSSELL.....	ALLEY	MEADE CT	089	RUS	2015-11-28	DSASH	2015-08-11	10.102
KY	2631	15324298500	7348248C	00266117	2111	RES SUR CANNONSBURG...AUGUST	CANNON	R/W ON US RT 60	019	CAN	2015-11-27	DSASH	2015-08-12	20.125
KY	2631	15324298600	7348248P	00266118	2111	RES SUR CANNONSBURG...AUGUST	CALVIN	MIDLAND TRAIL RD	019	CAN	2015-12-04	DSASH	2015-08-25	17.779
KY	2631	15324298700	7348248H	00266334	2111	RES SUR CANNONSBURG...AUGUST	COPLEY	MIDLAND TRAIL RD	019	CAN	2015-11-29	DSASH	2015-08-18	10.877
KY	2631	15324298800	7352264I	00266696	2111	RES SUR RUSSELL.....	KENWOOD	US 23	089	RUS	2015-12-06	DSASH	2015-08-11	1.442
KY	2631	15324298900	7352264I	00267038	2111	RES SUR FLATWOODS.....	CRESTVIEW	KENWOOD DR	089	FLA	2015-11-24	DAVID BOWLING	2015-08-28	14.486
KY	2631	15324299000	7348264P	00267080	2111	RES SUR FLATWOODS.....	BOB-O-LINK	POWELL ST	089	FLA	2015-11-27	DSASH	2015-08-28	16.087
KY	2631	15324299100	7352260B	00267109	2111	RES SUR FLATWOODS.....	PVT. RD	R/W	089	FLA	2015-11-22	DSASH	2015-08-27	16.815
KY	2631	15324299200	7352264M	00267394	2111	RES SUR FLATWOODS.....	AUDOBON	KENWOOD DR	089	FLA	2015-11-20	DAVID BOWLING	2015-08-31	15.215
KY	2631	15324299300	7352260A	00267402	2111	RES SUR FLATWOODS.....	EASEMENT	R/W	089	FLA	2015-11-27	DSASH	2015-08-18	3.929
KY	2621	15328663800	6716216O	00214889	2111	INTERMEDIATE SURVEY-LEXINGTON	GEORGETOWN	GEORGETOWN RD	067	LEX	2015-12-31	DUSTIN FRASIER	2015-09-04	13.369

KY	2621	15328663900	6720208B	00250353	2111	RES.-LEXINGTON-ZONE 2	ASHWOOD	CULPEPPER RD	067	LEX	2016-02-02	ROBERT NORMAN	2015-09-09	32.378
KY	2621	15328664000	6720208E	00250363	2111	RES.-LEXINGTON-ZONE 2	ADAIR	R/W REG STA 1044	067	LEX	2015-12-27	DUSTIN FRASIER	2015-09-04	21.775
KY	2621	15328664100	6716212I	00460920	3131	U-CSL 0671 LEX (300) SEP	HEARTSBROOK	704 HEARTSBROOK LN	067	LEX	2016-01-04	TMP76OH	2015-09-18	300.000
KY	2621	15328664200	6712212N	00460936	3131	U-CSL 0665 LEX (228) SEP	STANDISH	1281 STANDISH WY	067	LEX	2016-01-18	JOSH FULLER	2015-09-14	222.000
KY	2621	15328664300	6712212L	00460940	3131	U-CSL 0754 LEX (171) SEP	CELIA	1001 CELIA LN	067	LEX	2015-12-25	JOSH FULLER	2015-09-09	171.000
KY	2621	15328664400	6712212P	00460945	3131	U-CSL 0735 LEX (247) SEP	NORMANDY	1801 NORMANDY RD	067	LEX	2015-12-14	TMP76OH	2015-09-18	247.000
KY	2621	15328664500	6716212E	00460948	3131	U-CSL 0630 LEX (225) SEP	GARRETT	124 GARRETT AV	067	LEX	2016-01-05	BRYAN LEE	2015-09-01	225.000
KY	2621	15328664600	6716212E	00460949	3131	U-CSL 0636 LEX (348) SEP	BRITTANY	1604 BRITTANY LN	067	LEX	2016-01-15	BRYAN LEE	2015-09-10	348.000
KY	2621	15328664700	6712212O	00460950	3131	U-CSL 0653 LEX (328) SEP	TRAVELLER	1864 TRAVELLER RD	067	LEX	2015-12-11	DUSTIN FRASIER	2015-09-16	328.000
KY	2623	15328665000	6688228G	00278553	2111	INTERMEDIATE AREA	ADELL PLACE	EASEMENT	073	FRA	2015-12-31	DUSTIN FRASIER	2015-08-27	18.101
KY	2629	15328665200	6748204B	00097855	3131	U-CSL 0710 WIN (285) SEP	APACHE	12 APACHE TL	049	WIN	2015-12-20	RICHIE WILLIAMS	2015-09-08	280.000
KY	2629	15328665300	6748208I	00097862	3131	U-CSL 0511 WIN (235) SEP	WINN	205 WINN AV	049	WIN	2016-02-06	RICHIE WILLIAMS	2015-09-23	235.000
KY	2629	15328665700	6764176P	00329058	3131	U-CSL 0909 IRV (164) SEP	CANTRILL	145 CHERRY ST	065	IRV	2015-12-10	RICHIE WILLIAMS	2015-09-11	164.000
KY	2631	15328666500	7348264P	00148250	3131	CSLLS SURVEY 10-19 SEP(278)	VIRGINIA	1801 VIRGINIA ST	089	FLA	2015-12-06	DAVID BOWLING	2015-09-18	278.000
KY	2631	15328666600	7352256G	00148252	3131	CSLLS SURVEY 16-13 SEP(279)	13TH	2735 13TH ST 2	019	ASH	2015-12-13	DAVID BOWLING	2015-09-04	279.000
KY	2631	15328666700	7352260A	00148260	3131	CSLLS SURVEY 20-30 SEP(483)	ST CHRISTOPHER	122 ST CHRISTOPHER DR	089	RUS	2015-12-24	DAVID BOWLING	2015-09-17	483.000
KY	2633	15328667200	7372188L	00326059	2111	WARFIELD-BUSINESS LEAK SURVEY	BARRETT	MAIN ST	159	WAR	2015-12-12	CHOLBRO	2015-09-02	0.907
KY	2633	15328667300	7380144T	00395707	3131	CSLLS SURVEY 03-72 SEPTEMBER	PW5868	000000 PW5868	195	PHY	2015-12-07	NGOBLE	2015-09-14	1.000
KY	2633	15328667400	7388132T	00395708	3131	CSLLS SURVEY 04-72 SEPTEMBER	P116	000000 P116	195	FED	2015-12-14	NGOBLE	2015-09-15	1.000
KY	2633	15328667500	7324124T	00395710	3131	CSLLS SURVEY 16-72 SEPTEMBER	PW4734	000000 PW4734	119	AMB	2015-12-28	BFMULLI	2015-09-30	0.006
KY	2633	15328667600	X1822-16	00395712	3131	CSLLS SURVEY 13-54 SEPTEMBER	HEWLETT	HEWLETT AV	159	LOV	2015-12-28	CHOLBRO	2015-09-11	1.000
KY	2623	15329039400	6680228L	00394574	3131	U-CSL 0509 FRA (472) SEP	DEVILS HOLLOW	928 DEVILS HOLLOW RD	073	FRA	2016-02-07	DUSTIN FRASIER	2015-10-19	474.000
KY	2623	15329039500	6680224G	00394577	3131	U-CSL 0412 FRA (414) SEP	HIGHVIEW	1650 HIGHVIEW CR	073	FRA	2016-02-06	DUSTIN FRASIER	2015-10-05	424.000
KY	2623	15329039600	6700212N	00409355	3131	U-CSL 10-17 VER (331) SEP	LOCUST GROVE	111 LOCUST GROVE LN	239	VER	2016-02-09	DUSTIN FRASIER	2015-10-05	329.000
KY	2623	15329039700	6712228C	00409356	3131	U-CSL 14-04 GEO (187)SEP	CLAYTON	330 CLAYTON AV	209	GEO	2016-02-02	JOSH FULLER	2015-09-18	187.000
KY	2629	15331109100	6744208O	00246393	2111	ZONE-2 LP WIN	BELMONT	GRAVES ST	049	WIN	2016-02-09	TMP78OH	2015-08-10	20.791
KY	2629	15331109200	6744208J	00246459	2111	ZONE-2 LP WIN	ADA	EASEMENT	049	WIN	2016-01-29	TMP78OH	2015-08-10	16.559
KY	2631	15332194300	7356216C	00147410	2111	RES SUR LOUISA.....SEPTEMBER	BOONE	N LOCK ST	127	LOU	2015-12-06	DSASH	2015-09-23	11.408
KY	2631	15332194400	7356232K	00268575	2111	RES SUR BUCHANAN	OLD COUNTY	ST RT 707	019	BUC	2016-01-01	DSASH	2015-09-01	3.375
KY	2631	15332194500	7360232B	00268577	2111	RES SUR BUCHANAN	LOCK RD #2	R/W	019	BUR	2016-01-02	DSASH	2015-09-01	3.618
KY	2631	15332194600	7356216B	00268997	2111	RES SUR LOUISA.....	ALLEY	RIVERBEND DR	127	LOU	2015-12-12	DSASH	2015-09-25	24.898
KY	2631	15332194700	7356216D	00269249	2111	RES SUR LOUISA.....SEPTEMBER	ALLEY	JEFFERSON ST	127	LOU	2015-12-14	DSASH	2015-09-21	7.265
KY	2631	15332194800	7356216D	00269268	2111	RES SUR LOUISA.....SEPTEMBER	ADAMS	LOCK AV	127	LOU	2015-12-21	DSASH	2015-09-21	8.056
KY	2631	15332195300	7360248A	00272209	2111	RES SUR CATLETTSBURG...OCTOBER	39TH	COURT ST	019	CAT	2016-02-06	DBOWLING	2015-10-20	15.575
KY	2621	15336041400	6720212E	00215642	2111	INTERMEDIATE SURVEY-LEXINGTON	4TH	LOUDON AV	067	LEX	2015-12-31	DUSTIN FRASIER	2015-10-21	7.151
KY	2621	15336041500	6720212B	00215976	2111	INTERMEDIATE SURVEY-LEXINGTON	6TH	SVC TO ARLINGTON ELEM	067	LEX	2015-12-31	DUSTIN FRASIER	2015-10-22	4.358
KY	2621	15336041600	6720212I	00215981	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	SPRUCE ST	067	LEX	2015-12-31	LSTAFFO	2015-11-02	9.324
KY	2621	15336041700	6716212J	00215985	2111	INTERMEDIATE SURVEY-LEXINGTON	LEESTOWN	VERSAILLES RD	067	LEX	2015-12-31	WGRAVES	2015-09-24	7.938
KY	2621	15336041800	6716208E	00216007	2111	INTERMEDIATE SURVEY-LEXINGTON	BURT	CLAYS MILL RD	067	LEX	2015-12-31	WGRAVES	2015-10-12	13.016
KY	2621	15336041900	6720212A	00216010	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	DELCAMP AV	067	LEX	2015-12-31	WGRAVES	2015-11-03	5.456
KY	2621	15336042000	6716208B	00216014	2111	INTERMEDIATE SURVEY-LEXINGTON	CLAYS MILL	LAFAYETTE	067	LEX	2015-12-31	LSTAFFO	2015-10-06	5.349
KY	2621	15336042100	6716212N	00216015	2111	INTERMEDIATE SURVEY-LEXINGTON	ALEXANDRIA	ELAINE DR	067	LEX	2015-12-31	LSTAFFO	2015-10-07	8.990
KY	2621	15336042200	6720212L	00216016	2111	INTERMEDIATE SURVEY-LEXINGTON	7TH	CONTINENTAL INN	067	LEX	2015-12-31	LSTAFFO	2015-11-04	12.530
KY	2621	15336042300	6720212J	00216017	2111	INTERMEDIATE SURVEY-LEXINGTON	3RD	ELLERSLIE	067	LEX	2015-12-31	DUSTIN FRASIER	2015-10-22	14.957
KY	2621	15336042400	6720212P	00216018	2111	INTERMEDIATE SURVEY-LEXINGTON	CROSS OVER	JINGLE BELL LN	067	LEX	2015-12-31	LSTAFFO	2015-10-14	11.295
KY	2623	15336043100	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2015-09-30	RICHIE WILLIAMS/JOSH FULLER	2015-09-01	35.111
KY	2623	15336043200	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2015-09-30	DUSTIN FRASIER	2015-09-02	84.520
KY	2623	15336043300	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2015-09-30	DUSTIN FRASIER	2015-09-02	29.482

KY	2629	15336043400	6748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2015-09-30	WAYNE LYKINS	2015-09-02	39.688
KY	2629	15336043500	6744208E	00211574	2111	INT. AREA WIN	ALLEY	CAROL RD	049	WIN	2015-12-31	LYN STAFFORD	2015-09-24	11.005
KY	2629	15336043600	6744208P	00305049	2111	INT. AREA WIN	BECKNER	BECKNER	049	WIN	2015-12-31	LSTAFFO	2015-09-29	8.008
KY	2629	15336043700	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2015-09-30	RICHIE WILLIAMS/JOSH FULLER	2015-09-02	20.074
KY	2629	15336043800	6720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2015-09-30	WAYNE LYKINS	2015-09-02	76.281
KY	2631	15336044600	7356256O	00148267	3131	CSLLS SURVEY 04-30 OCT(158)	GARTRELL	651 GARTRELL ST	019	ASH	2016-01-10	DAVID BOWLING	2015-10-05	158.000
KY	2631	15336044700	7356256G	00148271	3131	CSLLS SURVEY 04-36 OCT(132)	RAILROAD	3152 RAILROAD ST	019	ASH	2016-01-09	DAVID BOWLING	2015-10-06	132.000
KY	2631	15336044800	7340264-B	00148274	3131	CSLLS SURVEY 08-36 OCT(111)	EK	517 EK RD	089	GRE	2016-01-12	DAVID BOWLING	2015-10-14	111.000
KY	2631	15336044900	7348260D	00148276	3131	CSLLS SURVEY 11-30 OCT(423)	DIEDERICH	1525 DIEDERICH BV	089	RUS	2016-01-05	DAVID BOWLING	2015-10-13	423.000
KY	2631	15336045200	7360236N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2015-09-30	DSASH	2015-09-18	2.411
KY	2631	15336045700	7352252K	00677506	2111	PATROL LKG SURV HIF	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2015-09-30	DSASH	2015-09-16	24.334
KY	2633	15336046400	7364188A	00326050	2111	INEZ-BUSINESS LEAK SURVEY	COURT	KY ROUTE 3	159	INE	2015-12-31	MCRYAN	2015-10-30	2.317
KY	2621	15336292200	6716212O	00460921	3131	U-CSL 0677 LEX (198) OCT	BROADWAY	859 S BROADWAY ST	067	LEX	2016-01-20	ROBERT NORMAN	2015-10-14	198.000
KY	2621	15336292300	6712212O	00460941	3131	U-CSL 0711 LEX (370) OCT	LANE ALLEN	1020 LANE ALLEN RD COTTAGE	067	LEX	2016-01-11	ROBERT NORMAN	2015-09-28	370.000
KY	2621	15336292400	6712208C	00460942	3131	U-CSL 0717 LEX (458) OCT	GARDEN SPRINGS	2196 GARDEN SPRINGS DR	067	LEX	2016-02-09	RWILLIAMS	2015-10-15	455.000
KY	2621	15336292500	6712208D	00460943	3131	U-CSL 0729 LEX (248) OCT	LANE ALLEN	901 LANE ALLEN RD	067	LEX	2016-01-25	ROBERT NORMAN	2015-10-09	248.000
KY	2621	15336292600	6712208H	00460944	3131	U-CSL 0723 LEX (461) OCT	HARRODSBURG	2400 HARRODSBURG RD	067	LEX	2016-01-31	RICHIE WILLIAMS	2015-10-12	460.000
KY	2623	15336745200	6700220P	00410283	3131	U-CSL 07-16 VERS (165) OCT	HEDDEN	1780 HEDDEN RD	239	VER	2016-02-09	ROBERT NORMAN	2015-10-23	164.000
KY	2621	15338437300	6712216D		3131	INSP SERV LINE PER REPORT	MISSION HILLS	308 MISSION HILLS CT	067	LEX		WGRAVES	2015-11-30	0.001
KY	2621	15338437600	6712216D		3131	INSP SERV LINE PER REPORT	WOODLAWN	2796 WOODLAWN WY	067	LEX		WGRAVES	2015-12-10	0.001
KY	2623	15338441200	6700212M		3131	INSP SERV LINE PER REPORT	HUNTERTOWN	1000 HUNTERTOWN RD FG68	239	VER		LSTAFFO	2015-09-24	1.000
KY	2623	15338441300	6700212J		3131	INSP SERV LINE PER REPORT	ROAN	110 ROAN RD	239	VER		LSTAFFO	2015-09-24	1.000
KY	2623	15338441500	6696212L		3131	INSP SERV LINE PER REPORT	BERRY	114 BERRY AV	239	VER		LSTAFFO	2015-09-24	1.000
KY	2623	15338441600	669228E		3131	INSP SERV LINE PER REPORT	STONEHEDGE	120 STONEHEDGE	073	FRA		LSTAFFO	2015-09-24	1.000
KY	2623	15338441800	6692228N		3131	INSP SERV LINE PER REPORT	MALLARD	113 MALLARD DR	073	FRA		LSTAFFO	2015-09-24	1.000
KY	2631	15339418500	7356252K	00271485	2111	RES SUR CATLETTSBURG...OCTOBER	R/W	R/W	019	CAT	2015-12-31	KADIALS	2015-10-16	4.391
KY	2631	15339418600	7356252D	00271486	2111	RES SUR CATLETTSBURG...OCTOBER	(R/W) 10TH	ALLEY	019	CAT	2015-12-31	KADIALS	2015-10-23	14.022
KY	2631	15339418700	7356252D	00271601	2111	RES SUR CATLETTSBURG...OCTOBER	13TH	CENTER ST	019	CAT	2015-12-31	KADIALS	2015-10-26	14.459
KY	2631	15339418800	7360252I	00271641	2111	RES SUR CATLETTSBURG...OCTOBER	21ST	CENTER ST	019	CAT	2015-12-31	KADIALS	2015-10-30	15.268
KY	2631	15339419000	7360252M	00271953	2111	RES SUR CATLETTSBURG...OCTOBER	33RD	OAKLAND AV	019	CAT	2015-12-31	KADIALS	2015-10-20	11.601
KY	2631	15339419100	7360252M	00272105	2111	RES SUR CATLETTSBURG...OCTOBER	33RD	R/W (STREET)	019	CAT	2015-12-31	KADIALS	2015-10-22	18.976
KY	2631	15339419200	7356248H	00272207	2111	RES SUR CATLETTSBURG...OCTOBER	CLIFFSIDE	US 23	019	CAT	2015-12-31	KADIALS	2015-10-16	7.112
KY	2631	15339419300	7348252O	00305972	2111	RES SUR CEDAR KNOLL...OCTOBER	LAUREL RIDGE	R/W	019	CAN	2015-12-31	KADIALS	2015-10-30	4.841
KY	2621	15339681600	6716204E		3131	INSP SERV LINE PER REPORT	MALL	3851 MALL RD STE 160	067	LEX		WGRAVES	2015-11-02	0.001
KY	2621	15340004100	6712208K		3131	MISC. SERV LINE ACCTS.	FORT HARRODS	1964 FORT HARRODS DR	067	LEX	2015-12-30	DUSTIN FRASIER	2015-10-12	47.000
KY	2631	15342318800	7356256B		3131	INSPECT SERV LINE PER REPORT	LEXINGTON	2201 LEXINGTON AV IOC	019	ASH		KADIALS	2015-10-15	1.000
KY	2631	15342320100	7328284D		3131	INSPECT SERV LINE PER REPORT	FORREST	107 FORREST AV	089	S S		KADIALS	2015-10-15	1.000
KY	2631	15347771400	7356256C	00272986	2111	RES SUR ASHLAND.....NOVEMBER	28TH	ALLEY	019	ASH	2015-12-31	D.BOWLING/DYOUNG	2015-11-23	12.498
KY	2631	15347771500	7356256G	00273082	2111	RES SUR ASHLAND.....NOVEMBER	27TH	29TH ST	019	ASH	2015-12-31	D.BOWLING/DYOUNG	2015-11-18	15.706
KY	2631	15347771600	7356256J	00273147	2111	RES SUR ASHLAND.....NOVEMBER	38TH	39TH ST	019	ASH	2015-12-31	D.BOWLING/DYOUNG	2015-11-20	14.724
KY	2631	15347771700	7356256P	00273291	2111	RES SUR ASHLAND.....NOVEMBER	46TH	US 23	019	ASH	2015-12-31	D.BOWLING/DYOUNG	2015-11-23	14.418
KY	2631	15347771800	7356256J	00273613	2111	RES SUR ASHLAND.....NOVEMBER	ALLEY	S BELMONT ST	019	ASH	2015-12-31	KADIALS	2015-11-17	16.858
KY	2631	15347771900	7356256N	00273614	2111	RES SUR ASHLAND.....NOVEMBER	BIRCH	DIVISION ST	019	ASH	2015-12-31	D.BOWLING/DYOUNG	2015-11-19	20.260
KY	2631	15347772000	7356256O	00273766	2111	RES SUR ASHLAND.....NOVEMBER	43RD	GARTRELL ST	019	ASH	2015-12-31	DAVID BOWLING	2015-11-17	18.814
KY	2631	15347772100	7356256N	00273880	2111	RES SUR ASHLAND.....NOVEMBER	BANBURY	SOUTHVIEW RD	019	ASH	2015-12-31	KADIALS	2015-11-13	17.484
KY	2631	15347772200	7356252C	00273890	2111	RES SUR ASHLAND.....NOVEMBER	ACORN	JEWELL ST	019	ASH	2015-12-31	D.BOWLING/DYOUNG	2015-11-23	5.389
KY	2621	15348961800	6720204L	00351979	3131	U-CSL 1760 LEX (510) MAR	ARMSTRONG MILL	1750 SUMMERHILL DR	067	LEX	2016-06-18	DUSTIN FRASIER	2015-10-19	508.000
KY	2621	15348961900	6720204N	00351983	3131	U-CSL 1766 LEX (454) MAR	KENESAW	1550 TRENT BV	067	LEX	2016-06-22	ROBERT NORMAN	2015-10-19	453.000

KY	2621	15348962000	6724208A	00479052	3131	U-CSL 1960 5YR (763) OCT	STONEWOOD	2092 STONEWOOD LN	067	LEX	2018-01-29	RICHIE WILLIAMS	2015-10-21	762.000
KY	2623	15358987900	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2015-12-31	RICHIE WILLIAMS/J WEIGEL	2015-12-08	35.111
KY	2623	15358988000	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2015-12-31	DUSTIN FRASIER	2015-12-10	84.520
KY	2623	15358988100	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2015-12-31	DUSTIN FRASIER	2015-12-08	29.482
KY	2629	15358988400	6748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2015-12-31	WAYNE LYKINS/D BOWLING	2015-12-08	39.688
KY	2629	15358988500	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2015-12-31	RICHIE WILLIAMS	2015-12-09	20.074
KY	2629	15358988600	6720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2015-12-31	RICHIE WILLIAMS/JWEIGEL	2015-12-09	76.281
KY	2631	15358989400	7360236N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2015-12-31	KADIALS	2015-12-03	2.411
KY	2631	15358989500	7352252K	00677506	2111	PATROL LKG SURV HIF	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2015-12-31	KADIALS	2015-12-15	24.334
KY	2621	15359142800	6716204E		3131	INSP SERV LINE PER REPORT	MALL	3851 MALL RD STE 140	067	LEX		WGRAVES	2015-11-30	0.001
KY	2629	15359143200	6744204J		3131	INSP SERV LINE PER REPORT/DP	BOONESBORO	2745 BOONESBORO RD	049	WIN		LSTAFFO	2015-11-30	1.000
KY	2631	15359144800	7356216J		3131	INSP SERV LINE PER REPORT	OLD ROUTE 23	OLD ROUTE 23	127	LOU		KADIALS	2015-12-01	1.000
KY	2621	15359364900	6716212L	00212921	2111	BUSINESS SURVEY-LEXINGTON	BROADWAY	MORTON AL	067	LEX	2016-04-14	LSTAFFO	2016-01-07	7.847
KY	2621	15359365000	6716204E	00214812	2111	BUSINESS SURVEY-LEXINGTON	LONGVIEW	MALL RD	067	LEX	2016-04-13	LSTAFFO	2016-01-06	24.038
KY	2621	15359365100	6720208H	00214818	2111	BUSINESS SURVEY-LEXINGTON	COBURN	R/W @ SOUTHLAND CHURCH	067	LEX	2016-04-12	WGRAVES	2016-01-07	16.184
KY	2621	15359365200	6720212C	00214825	2111	BUSINESS SURVEY-LEXINGTON	ALLEY-WAL MART	NEW CIRCLE RD	067	LEX	2016-04-19	LSTAFFO	2016-01-07	6.212
KY	2621	15359365300	6724212J	00285806	2111	BUSINESS SURVEY-LEXINGTON	ACCESS ROAD	SIR BARTON WY	067	LEX	2016-04-13	WGRAVES	2016-01-12	20.990
KY	2623	15359366400	6700212I	00214898	2111	BUSINESS SURVEY-VERSAILLES	ALLEY	MARSHALL EXIT & R/W	239	VER	2016-04-16	WGRAVES	2016-01-05	5.604
KY	2623	15359366500	6700224P	00214899	2111	BUSINESS SURVEY-MIDWAY	E MAIN	E MAIN ST	239	VER	2016-04-14	WGRAVES	2016-01-06	1.195
KY	2623	15359366600	6712228B	00214998	2111	BUSINESS SURVEY-GEORGETOWN	BROADWAY	BROADWAY ST	209	GEO	2016-04-15	WGRAVES	2016-01-05	6.039
KY	2629	15359366800	6744208P	00210521	2111	BUSINESS SURVEY-WINCHESTER	BROADWAY	BROADWAY ST	049	WIN	2016-04-16	LSTAFFO	2016-01-20	4.690
KY	2629	15359366900	6764176P	00479762	2111	BUSINESS SURVEY-IRVINE	BROADWAY	BROADWAY	065	IRV	2016-04-14	LSTAFFO	2016-01-20	7.852
KY	2631	15359367000	7360252I	00107065	2111	BUS SUR CATLETTSBURG	25TH	ALLEY	019	CAT	2016-04-02	KADIALS	2016-01-28	2.916
KY	2631	15359367100	7352264I	00107068	2111	BUS SUR RUSSELL	BELLEFONTE	BELLEFONTE ST	089	RUS	2016-04-02	KADIALS	2016-02-02	6.501
KY	2631	15359367200	7336268D	00107070	2111	BUS SUR GREENUP	ELEZIBETH	HARRISON ST	089	GRE	2016-04-02	KADIALS	2016-01-29	1.303
KY	2631	15359367300	7356216D	00107072	2111	BUS SUR LOUISA	LOCK	MAIN ST	127	LOU	2016-04-06	KADIALS	2016-02-23	2.000
KY	2632	15359367700	7260280N	00690380	2111	1B.9/7260280N/MAY Z1	ALLEY	ALLEY	161	MAY	2016-04-22	KADIALS	2016-02-09	0.894
KY	2632	15359367800	7256280N	00694043	2111	1B1.8/7256280N/MAY Z2	1B2.5/7256280N/MAY Z2	1B2.5/7256280N/MAY Z2	161	MAY	2016-04-19	KADIALS	2016-02-08	2.503
KY	2632	15359367900	7256280P	00694113	2111	4B1.1/7256280P/MAY Z2	4B1.2/7256280P/MAY Z2	4B1.2/7256280P/MAY Z2	161	MAY	2016-04-19	KADIALS	2016-02-09	1.193
KY	2632	15359368000	7256280L	00694118	2111	2B10.9/7256280L/MAY Z2	2B10.9/7256280L/MAY Z2	2B10.9/7256280L/MAY Z2	161	MAY	2016-04-21	KADIALS	2016-02-10	10.935
KY	2632	15359368100	7256276F	00694163	2111	4B.5/7256276F/MAY Z3	4B.5/7256276F/MAY Z3	4B.5/7256276F/MAY Z3	161	MAY	2016-04-19	KADIALS	2016-02-04	0.587
KY	2682	15361752700	100266067		3131	INSPECT SCATTERED SVCS(3)	EAGLE CREEK	167 EAGLE CREEK	195	MCR		BFMULLI	2015-12-01	0.003
KY	2621	15366017100	6716212H	00212905	2111	BUSINESS SURVEY-LEXINGTON	3RD	LEXINGTON OPERA HOUSE	067	LEX	2016-07-30	LSTAFFO	2016-02-02	7.679
KY	2621	15366017200	6720212M	00212906	2111	BUSINESS SURVEY-LEXINGTON	BURKE	E HIGH ST	067	LEX	2016-07-28	WGRAVES	2016-02-02	10.733
KY	2621	15366017300	6716212L	00212915	2111	BUSINESS SURVEY-LEXINGTON	AYERS	BARR ST	067	LEX	2016-08-05	WGRAVES	2016-02-02	8.713
KY	2621	15366017400	6716212L	00212940	2111	BUSINESS SURVEY-LEXINGTON	2ND	MECHANIC ST	067	LEX	2016-08-14	LSTAFFO	2016-02-03	16.728
KY	2621	15366017500	6716212O	00214803	2111	BUSINESS SURVEY-LEXINGTON	LIMESTONE	S LIMESTONE ST	067	LEX	2016-07-28	LSTAFFO	2016-02-02	1.510
KY	2621	15366017800	6720212K	00214814	2111	BUSINESS SURVEY-LEXINGTON	MURRAY	R/W EASTLAND SHOP CTR	067	LEX	2016-04-27	WGRAVES	2016-02-23	8.620
KY	2623	15366019800	6684228J	00510168	2111	BUSINESS SURVEY-FRANKFORT	2ND	2ND ST	073	FRA	2016-09-19	WGRAVES	2016-02-26	36.310
KY	2629	15366020600	6744208P	00210251	2111	BUSINESS SURVEY-WINCHESTER	BROADWAY	WALL ST	049	WIN	2016-05-05	LSTAFFO	2016-02-25	7.280
KY	2629	15366020700	6744208F	00304978	2111	BUSINESS SURVEY-WINCHESTER	BOONESBORO	EASEMENT	049	WIN	2016-04-21	LSTAFFO	2016-02-25	14.538
KY	2629	15366021000	7240216I	00479265	2111	BUSINESS SURVEY-MT STERLING	BANK	BUSINESS EASEMENT	173	MT	2016-05-06	LSTAFFO	2016-02-25	22.977
KY	2629	15366021100	6736248A	00479789	2111	BUSINESS SURVEY-CYNTHIANA	ALLEY	WALNUT ST	097	CYN	2016-05-02	LSTAFFO	2016-02-29	17.810
KY	2629	15366021200	6740232M	00480504	2111	BUSINESS SURVEY-PARIS	10TH	WINCHESTER AV	017	PAR	2016-04-27	LSTAFFO	2016-02-23	29.292
KY	2631	15366021900	7352256H	00107055	2111	BUS SUR ASHLAND	13TH	HYMAN AV	019	ASH	2016-04-15	RICHIE WILLIAMS/PREMIER	2016-02-25	4.039
KY	2631	15366022000	7352260P	00107058	2111	BUS SUR ASHLAND MALLS	CEDAR KNOLL MALL	R/W	019	ASH	2016-04-15	KADIALS	2016-02-19	8.237
KY	2631	15366022100	7356260M	00107062	2111	BUS SUR ASHLAND	13TH	ALLEY	019	ASH	2016-04-13	RICHIE WILLIAMS	2016-02-29	12.832
KY	2631	15366022200	7356256F	00179248	3131	CSLLS SURVEY 14-30 MAR(107)	ROGERS	800 ROGERS CT	019	ASH	2016-06-20	DAVID BOWLING	2016-03-28	34.000

KY	2632	15366023700	7256276B	00693924	2111	4B.9/7256276B/MAY Z2	4B.9/7256276B/MAY Z2	4B.9/7256276B/MAY Z2	161	MAY	2016-04-22	KADIALS	2016-02-08	0.957
KY	2632	15366023800	7256276E	00694128	2111	4B1.3/7256276E/MAY Z3	4B2.4/7256276E/MAY Z3	4B2.4/7256276E/MAY Z3	161	MAY	2016-04-22	KADIALS	2016-02-04	2.423
KY	2632	15366023900	7256276A	00694158	2111	4B3.1/7256276A/MAY Z2	4B3.1/7256276A/MAY Z2	4B3.1/7256276A/MAY Z2	161	MAY	2016-04-22	KADIALS	2016-02-05	3.118
KY	2621	16373520900	6716224N	00276940	2111	RES-LEXINGTON-ZONE 3	ADIOS	IRONWORKS RD	067	LEX	2016-07-18	TMP66OH	2016-03-16	12.963
KY	2621	16373521000	6712212N	00276948	2111	RES-LEXINGTON-ZONE 3	COLONIAL	R/W 2806	067	LEX	2016-07-04	TMP66OH	2016-03-22	13.475
KY	2621	16373521100	6716216I	00276954	2111	RES-LEXINGTON-ZONE 3	BUCK	GREENDALE RD	067	LEX	2016-07-18	TMP78OH	2016-03-22	21.112
KY	2621	16373521200	6712216P	00276957	2111	RES-LEXINGTON-ZONE 3	BAKER	LEESTOWN RD	067	LEX	2016-07-22	TMP78OH	2016-03-29	22.286
KY	2621	16373521300	6712216H	00276960	2111	RES-LEXINGTON-ZONE 3P	DEERFIELD	MEADOW VALLEY DR	067	LEX	2016-06-29	TMP66OH	2016-03-11	34.579
KY	2621	16373521400	6712212O	00277328	2111	RES-LEXINGTON-ZONE 3	ATHENIA	GEORGIAN WY	067	LEX	2016-08-15	DUSTIN FRASIER	2016-03-29	24.871
KY	2621	16373521500	6720216F	00277331	2111	RES-LEXINGTON-ZONE 3	BALFOUR	CLOVERHILL CT	067	LEX	2016-09-26	TMP66OH	2016-03-15	26.740
KY	2621	16373521600	6720216N	00277333	2111	RES-LEXINGTON-ZONE 3	ASBURY	R/W ROAD CROSSING	067	LEX	2016-09-17	ROBERT NORMAN	2016-03-21	22.745
KY	2621	16373521800	6716216L	00350318	2111	RES-LEXINGTON-ZONE 3	BRENTWOOD	NANDINO BV	067	LEX	2016-07-16	JOSH FULLER	2016-03-18	17.515
KY	2621	16373521900	6712204G	00351966	3131	U-CSL 1084 LEX (531) MAR	GRASSY CREEK	1045 HIGBEE MILL RD	067	LEX	2016-07-03	ROBERT NORMAN	2016-03-11	532.000
KY	2621	16373522000	6712208K	00351967	3131	U-CSL 0877 LEX (839) MAR	HARRODSBURG	3116 HARRODSBURG RD	067	LEX	2016-07-03	TMP76OH	2016-03-29	840.000
KY	2621	16373522100	6716208A	00351969	3131	U-CSL 0871 LEX (208) MAR	HARRODSBURG	1759 HARRODSBURG RD	067	LEX	2016-07-01	ROBERT NORMAN	2016-03-21	208.000
KY	2621	16373522200	6712212P	00351972	3131	U-CSL 0865 LEX (286) MAR	DELLA	898 DELLA DR	067	LEX	2016-07-16	TMP66OH	2016-03-18	286.000
KY	2621	16373522300	6716212M	00351973	3131	U-CSL 0778 LEX (229) MAR	MASON HEADLEY	895 MASON HEADLEY RD	067	LEX	2016-07-02	JOSH FULLER	2016-03-17	229.000
KY	2621	16373522400	6712212L	00351975	3131	U-CSL 0772 LEX (368) MAR	THE LANE	2160 VERSAILLES RD	067	LEX	2016-07-08	JOSH FULLER	2016-03-22	368.000
KY	2621	16373522500	6712212K	00351977	3131	U-CSL 0768 LEX (102) MAR	VERSAILLES	2308 VERSAILLES RD	067	LEX	2016-07-05	JOSH FULLER	2016-03-24	102.000
KY	2621	16373522600	6720204N	00351980	3131	U-CSL 1384 LEX (691) MAR	CLIFFORD	4833 CLIFFORD CR	067	LEX	2016-06-29	JOSH FULLER	2016-03-24	692.000
KY	2621	16373522700	6716212O	00351982	3131	U-CSL 0760 LEX (267) MAR	BROADWAY	1017 S BROADWAY ST 1F	067	LEX	2016-07-10	ROBERT NORMAN	2016-03-21	267.000
KY	2621	16373522800	6716216A	00389975	2111	RES-LEXINGTON-ZONE 3P	BELLE HAVEN	WIGGINGTON PT	067	LEX	2016-07-01	TMP78OH	2016-03-22	23.289
KY	2621	16373523000	6712216L	00458342	2111	RES-LEXINGTON-ZONE 3	R/W	VENTURE CT	067	LEX	2016-07-03	DUSTIN FRASIER	2016-03-31	3.920
KY	2621	16373523200	6704212P	00478595	2111	RES-LEXINGTON-ZONE 3	CARLTON	WESTMORELAND DR	067	LEX	2016-08-07	WGRAVES	2016-03-24	17.555
KY	2621	16373523300	6716216K	00478882	2111	RES-LEXINGTON-ZONE 3	ALICE	OAKWOOD DR	067	LEX	2016-06-25	LSTAFFO	2016-03-28	18.306
KY	2621	16373523400	6716216K	00478886	2111	RES-LEXINGTON-ZONE 3	CAMREY	R/W IMANI FAMILY CTR	067	LEX	2016-07-22	TMP78OH	2016-03-23	23.916
KY	2623	16373524300	6696216L	00572612	2111	RES-FRANKFORT-ZONE 3	EASEMENT	KZ	073	FRA	2016-09-14	TMP66OH	2016-03-23	52.317
KY	2623	16373524500	6688228B	00572623	2111	RES-FRANKFORT-ZONE 3	EASEMENT	HP EASEMENT	073	FRA	2016-08-09	DUSTIN FRASIER	2016-03-28	21.142
KY	2629	16373525100	6764176K	00098238	3131	U-CSL 0310 IRV (226) MAR	WINCHESTER	1000 WINCHESTER RD	065	IRV	2016-09-24	ROBERT NORMAN	2016-03-31	207.000
KY	2629	16373525200	7236212H	00100358	3131	U-CSL 0607 MTS (350) MAR	TIMS	1001 TIMS DR	173	MT	2016-06-28	DAVID BOWLING	2016-03-24	350.000
KY	2629	16373525400	6748208N	00251126	2111	RES-WINCHESTER-ZONE 3	APACHE	BUFFALO TR	049	WIN	2016-10-26	TMP78OH	2016-03-18	24.664
KY	2629	16373525500	6744208D	00277747	2111	RES-WINCHESTER-ZONE 3	BAY HILL	PARIS RD	049	WIN	2016-09-24	TMP78OH	2016-03-17	16.559
KY	2629	16373525800	6740204H	00479295	3131	U-CSL 1833 WIN (795) MAR	TEAL	142 TEAL LN	049	WIN	2016-08-30	WAYNE LYKINS	2016-03-23	795.000
KY	2629	16373525900	6736180C	00479584	2111	RES-RICHMOND-ZONE 3	ANNE	MILLER DR	151	RIC	2016-10-24	TMP78OH	2016-03-07	18.507
KY	2629	16373526000	6736192I	00479587	2111	RES-RICHMOND-ZONE 3	BOONE	DANIEL DR	151	RIC	2016-10-24	RICHEL WILLIAMS	2016-03-11	66.788
KY	2629	16373526100	6756176I	00479757	2111	RES-IRVINE-ZONE 3	BLACKBURN	RT 52	065	IRV	2016-10-04	TMP78OH	2016-03-17	27.023
KY	2631	16373526800	7356256J	00179250	3131	CSLLS SURVEY 05-13 MAR(314)	BELMONT	2701 S BELMONT ST	019	ASH	2016-06-28	DAVID BOWLING	2016-03-14	318.000
KY	2631	16373526900	7352256T	00217027	3131	CSLLS SURVEY 10-36 MAR(10)	CENTRAL	500 CENTRAL AV	019	ASH	2016-06-21	DAVID BOWLING	2016-03-21	9.000
KY	2631	16373527600	7348260G	00479176	3131	CSLLS SURVEY 09-30 MAR(12)	SHORT WHITE OA	948 SHORT WHITE OA RD	089	FLA	2016-06-28	DAVID BOWLING	2016-03-18	8.000
KY	2621	16374447000	6712212P		3131	MISC. ACCTS(56)U-CSL	ALEXANDRIA	1908 ALEXANDRIA DR	067	LEX		WAYNE LYKINS	2016-04-19	61.000
KY	2623	16374724800	6712228F		3131	CSL INSP. MISC. SCATTERED(48)	MARKHAM	205 MARKHAM DR	209	GEO		TMP66OH	2016-04-20	48.000
KY	2629	16375462000	6748212M	00809751	3131	U-CSL WIN. 10 33(61) MAR	WINTERBERRY	307 WINTERBERRY DR	049	WIN	2017-06-30	DAVID BOWLING	2016-03-29	61.000
KY	2629	16375508500	6748212M		3131	MISC. SCATTERED ACCTS(13)	ROYAL OAK	203 ROYAL OAK DR	049	WIN		RICHEL WILLIAMS	2016-04-21	13.000
KY	2631	16375873800	7348260B		3131	SCATTERED SERVICES(17)	REED	3103 REED ST	089	FLA		CAHUGHE	2016-04-27	17.000
KY	2631	16378448900	7348264L	00278213	2111	RES SUR ZONE 2 MARCH	1ST	ARGILLITE RD	089	FLA	2016-07-19	CAHUGHE	2016-03-24	16.941
KY	2631	16378449000	7348264K	00278254	2111	RES SUR ZONE 2 MARCH	ARGILLITE	BETH ANN DR	089	FLA	2016-07-19	DAVID BOWLING	2016-03-17	17.164
KY	2631	16378449100	7348264K	00278256	2111	RES SUR ZONE 2 MARCH	ALTONE	MULLINS ST	089	FLA	2016-07-19	DAVID BOWLING	2016-03-15	16.654
KY	2631	16378449200	7348264O	00278269	2111	RES SUR ZONE 2 MARCH	ARGILLITE	LEXINGTON ST	089	FLA	2016-07-19	DAVID BOWLING	2016-03-18	17.672

KY	2631	16378449300	7348264N	00278275	2111	RES SUR ZONE 2 MARCH	ALLEY	PATTERSON ST	089	FLA	2016-07-19	DAVID BOWLING	2016-03-16	15.253
KY	2621	16382419900	6712212I	00478591	2111	RES-LEXINGTON-ZONE 3	3' WTHP	WINNERS CIRCLE	067	LEX	2016-07-21	TMP78OH	2016-03-28	16.022
KY	2623	16384134200	6692232M	00572618	2111	RES-FRANKFORT-ZONE 3	CALVERT	SWITZER RD	073	FRA	2016-07-25	TMP66OH	2016-03-25	40.535
KY	2623	16384388800	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2016-03-31	JOSH FULLER/JOE WEIGEL	2016-03-04	35.111
KY	2623	16384388900	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2016-03-31	DUSTIN FRASIER/JOSH FULLER	2016-03-02	84.520
KY	2623	16384389000	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2016-03-31	JOSH FULLER/JOE WEIGEL	2016-03-01	29.482
KY	2629	16384389200	6748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2016-03-31	DUSTIN FRASIER	2016-03-03	39.688
KY	2629	16384389300	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2016-03-31	JOSH FULLER	2016-03-03	20.074
KY	2629	16384389400	6720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2016-03-31	JOSH FULLER/DUSTIN FRASIER	2016-03-04	76.281
KY	2631	16384390300	7360236N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2016-03-31	KADIALS	2016-03-08	2.411
KY	2631	16384390400	7352252K	00677506	2111	PATROL LKG SURV HIF	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2016-03-31	KADIALS	2016-03-08	24.334
KY	2621	16384718800	6712212L	00277349	2111	RES-LEXINGTON-ZONE 3	CHANTILLY	OXFORD CR	067	LEX	2016-10-08	TMP78OH	2016-04-18	23.856
KY	2621	16384718900	6712212B	00277351	2111	RES-LEXINGTON-ZONE 3	ALEXANDRIA	OUR NATIVE LN	067	LEX	2016-09-28	WGRAVES	2016-04-27	19.309
KY	2621	16384719000	6712208M	00277549	2111	RES-LEXINGTON-ZONE 3P	CAVE HILL	GLADE LN	067	LEX	2016-11-07	JOSH FULLER	2016-04-04	13.929
KY	2621	16384719100	6716204D	00352490	3131	U-CSL 1554 LEX (321) APR	KIRKLEVINGTON	3101 KIRKLEVINGTON DR 209	067	LEX	2016-08-06	JOSH FULLER/WAYNE LYKINS	2016-04-29	321.000
KY	2621	16384719200	6720200A	00352493	3131	U-CSL 1560 LEX (640) APR	THORNWOOD	4621 THORNWOOD CR	067	LEX	2016-07-12	ROBERT NORMAN	2016-04-13	640.000
KY	2621	16384719400	6712212O	00478973	2111	RES-LEXINGTON-ZONE 3	ABELLA	LANE ALLEN RD	067	LEX	2016-09-25	LSTAFFO	2016-04-27	11.708
KY	2621	16384719500	6712212L	00479041	2111	RES-LEXINGTON-ZONE 3	ALEXANDRIA	OXFORD CR	067	LEX	2016-09-26	TMP78OH	2016-04-21	20.988
KY	2621	16384719600	6712212K	00479051	2111	RES-LEXINGTON-ZONE 3	BORDEAUX	R/W APART COMPLEX	067	LEX	2016-09-24	WGRAVES	2016-04-21	24.828
KY	2621	16384719700	6716212E	00479204	2111	RES-LEXINGTON-ZONE 3	BRITTANY	DUNKIRK DR	067	LEX	2016-08-01	WAYNE LYKINS	2016-04-20	15.918
KY	2621	16384719800	6720216J	00479709	2111	RES-LEXINGTON-ZONE 3	BENTON	RADCLIFFE RD	067	LEX	2016-09-24	TMP66OH	2016-04-18	23.356
KY	2621	16384719900	6720220M	00482487	2111	RES-LEXINGTON-ZONE 3	R/W SPINDLETOP	R/W SPINDLETOP	067	LEX	2016-10-23	TMP66OH	2016-04-19	38.407
KY	2621	16384720000	6712212L	00567586	2111	RES-LEXINGTON-ZONE 3	BEACON HILL	DUNTREATH DR	067	LEX	2016-08-28	TMP66OH	2016-04-14	11.827
KY	2621	16384720100	6712212O	00569948	2111	RES-LEXINGTON-ZONE 3	ANTIETAM	R/W	067	LEX	2016-09-20	WGRAVES	2016-04-27	20.762
KY	2621	16384720200	6716212I	00571461	2111	RES-LEXINGTON-ZONE 3	HEARTSBROOK	HEARTSBROOK LN	067	LEX	2016-08-21	WAYNE LYKINS	2016-04-26	20.481
KY	2623	16384720500	6712232J	00278163	2111	RES-GEORGETOWN-ZONE 3P	BARREN RIVER	BARREN RIVER BY	209	GEO	2016-12-03	TMP66OH	2016-04-06	12.367
KY	2623	16384720600	6688232N	00278431	2111	RES-FRANKFORT-ZONE 3	BLUERIDGE	SCHENKLE LN	073	FRA	2016-08-15	TMP66OH	2016-04-15	29.303
KY	2623	16384720700	6712232K	00347184	2111	RES-GEORGETOWN-ZONE 3P	AVALONPATH	PAVILLION WY	209	GEO	2016-12-31	TMP66OH	2016-04-12	18.264
KY	2623	16384720800	6716236E	00369573	3131	CSLLS 13-25 TOYOTA APR(22)	CYNTHIANA	1077 DELAPLAIN RD	209	GEO	2016-06-18	JOSH FULLER	2016-06-02	24.000
KY	2623	16384721000	6688232N	00572630	2111	RES-FRANKFORT-ZONE 3	AMERICAN	HIAWATHA TL	073	FRA	2016-08-13	TMP66OH	2016-04-06	25.913
KY	2623	16384721100	6688232O	00572656	2111	RES-FRANKFORT-ZONE 3	BLACKFOOT	CROW TL	073	FRA	2016-08-08	TMP66OH	2016-04-05	29.815
KY	2629	16384721200	6740240G	00100097	3131	U-CSL 1325 PAR (041) DE	MILLER RUDDLES	3570 MILLER RUDDLES RD	017	PAR	2016-06-17	WAYNE LYKINS	2016-06-02	41.000
KY	2629	16384721300	6744204F	00211570	2111	RES-WINCHESTER-ZONE 3	ESMNT REG STA 1614	KZ	049	WIN	2016-09-11	TMP78OH	2016-04-06	14.871
KY	2629	16384721400	6748208I	00211841	2111	RES-WINCHESTER-ZONE 3	ACCESS	ACCESS RD	049	WIN	2016-10-29	TMP78OH	2016-04-12	14.360
KY	2629	16384721500	6732208L	00212672	2111	RES-WINCHESTER-ZONE 3	COMBS FERRY	COMBS FERRY RD	049	WIN	2016-08-30	TMP78OH	2016-04-06	39.224
KY	2629	16384721600	6748204H	00245810	2111	RES-WINCHESTER-ZONE 3	EASEMENT	RT #89	049	WIN	2016-10-26	TMP78OH	2016-04-08	9.311
KY	2629	16384721900	6740232J	00480537	2111	RES-PARIS-ZONE 3	BYPASS	STONER CREEK	017	PAR	2016-10-29	TMP78OH	2016-04-25	22.158
KY	2629	16384722000	6740232M	00480567	2111	RES-PARIS-ZONE 3	14TH	STONER AV	017	PAR	2016-10-31	RICHIE WILLIAMS	2016-04-19	29.994
KY	2631	16384722200	7348264H	00278193	2111	RES SUR ZONE 2 APRIL	1ST	1ST ST	089	FLA	2016-07-19	DAVID BOWLING	2016-04-08	14.205
KY	2633	16384722700	7360152J	00323054	2111	COALRUN VG-INTER. LEAK SURVEY	PUBLIC ROAD	R/W BEHIND RAX REST	195	COA	2016-09-16	NGOBLE	2016-04-28	2.681
KY	2633	16384722800	7324128T	00759695	3131	CSLLS SURVEY 14-72 APR(16)	HAYNES	41 HAYNES DR	119	HIN	2016-07-10	BFMULLI	2016-04-28	0.016
KY	2633	16384722900	7404148T	00759696	3131	CSLLS SURVEY 19-72 APR(10)	CAMP CREEK	55 CAMP CREEK RD	195	STP	2016-07-11	NGOBLE	2016-04-20	1.000
KY	2621	16385027000	6716208P	00214807	2111	BUSINESS SURVEY-LEXINGTON	ALLENDALE	R/W LANSDOWNE	067	LEX	2016-04-21	WGRAVES	2016-02-23	2.788
KY	2629	16385027400	7240216J	00098043	3131	U-CSL 0705 MTS (199) APR	HINKSTON	22 HINKSTON PK	173	MT	2016-10-11	WAYNE LYKINS	2016-04-11	199.000
KY	2629	16385027500	6740232I	00100080	3131	U-CSL 0525 PAR (191) APR	2ND	227 2ND ST	017	PAR	2016-10-10	WAYNE LYKINS	2016-04-05	191.000
KY	2629	16385027600	6744208O	00100376	3131	U-CSL 0812 WIN (94) APR	VILLAGE	108 VILLAGE CT	049	WIN	2016-09-17	WAYNE LYKINS	2016-04-18	267.000
KY	2631	16385027800	7356252I	00181793	3131	CSLLS SURVEY 05-30 APR(115)	STATE RT 168	8438 STATE RT 168	019	CAT	2016-07-08	DAVID BOWLING	2016-04-05	115.000
KY	2631	16385027900	7360248E	00181795	3131	CSLLS SURVEY 08-13 APR(154)	MAYO TRAIL	10035 MAYO TRAIL RD	019	CAT	2016-07-10	DAVID BOWLING	2016-04-06	154.000

KY	2631	16385028000	7324288M	00181796	3131	CSLLS SURVEY 16-40 APR(132)	BEATTYVILLE	532 BEATTYVILLE RD	089	S P	2016-07-03	DAVID BOWLING	2016-04-14	132.000
KY	2631	16385028100	7352256M	00184022	3131	CSLLS SURVEY 08-27 APR(193)	ROBERTS	4606 ROBERTS DR	019	ASH	2016-07-12	DAVID BOWLING	2016-04-18	191.000
KY	2631	16385028300	7328284B	00283692	3131	CSLLS SURVEY 09-40 APR(98)	RIDGE	188 RIDGE ST	089	S S	2016-07-03	DAVID BOWLING	2016-04-11	98.000
KY	2633	16385028400	7364188G	00419945	3131	CSLLS SURVEY 06-55(51) APR	KY FIELD	KY FIELD	159	INE	2016-07-05	MCRYAN	2016-04-28	1.000
KY	2633	16385028500	7344156T	00419946	3131	CSLLS SURVEY 10-72(31) APR	KY ROUTE 122	1988 KY ROUTE 122	071	PRT	2016-07-25	BFMULLI	2016-04-13	0.031
KY	2621	16385262000	6708204D	00352496	3131	U-CSL 0929 LEX (632) APR	ENGLISH STATIO	2472 ENGLISH STATIO DR	067	LEX	2016-07-17	ROBERT NORMAN	2016-04-07	632.000
KY	2621	16385262100	6716208E	00352498	3131	U-CSL 0828 LEX (212) APR	CLAYS MILL	2211 CLAYS MILL RD	067	LEX	2016-07-29	TMP66OH	2016-04-13	212.000
KY	2621	16385262200	6712208H	00352499	3131	U-CSL 0818 LEX (272) APR	HARRODSBURG	2352 HARRODSBURG RD	067	LEX	2016-07-23	JOSH FULLER	2016-04-20	272.000
KY	2621	16385262300	6716204L	00352502	3131	U-CSL 1566 LEX (466) APR	TATES CREEK	5184 TATES CREEK RD	067	LEX	2016-07-22	ROBERT NORMAN	2016-04-25	466.000
KY	2621	16385262400	6720200E	00352506	3131	U-CSL 1584 LEX (728) APR	AMANDA	908 AMANDA CT	067	LEX	2016-07-16	DAVID BOWLING	2016-04-26	728.000
KY	2623	16385262500	6700208D	00352507	3131	U-CSL 0817 VER (310) APR	HUNTERTOWN	2999 HUNTERTOWN RD	239	VER	2016-07-22	ROBERT NORMAN	2016-04-29	310.000
KY	2623	16385262600	6700212A	00352512	3131	U-CSL 0816 VER (440) APR	QUAIL RUN	442 QUAIL RUN RD	239	VER	2016-08-23	ROBERT NORMAN	2016-04-26	440.000
KY	2623	16385583400	6684228J	00349687	3131	U-CSL 0610 FRA (94) APR	STEELE	307 STEELE ST	073	FRA	2016-08-31	JOSH FULLER	2016-04-25	94.000
KY	2631	16387623800	7320284L	00283812	2111	RES SUR ZONE 2 APRIL	BOON	LEE BV	089	S P	2016-07-19	CAHUGHE	2016-04-07	16.928
KY	2631	16387623900	7324284A	00283813	2111	RES SUR ZONE 2 APRIL	BENTLEY	PRIVATE RD	089	S P	2016-07-25	CAHUGHE	2016-04-06	18.640
KY	2631	16387624000	7328284A	00283888	2111	RES SUR ZONE 2 APRIL	1ST	R/W	089	S S	2016-07-25	CAHUGHE	2016-04-05	15.283
KY	2631	16387624100	7336272G	00283893	2111	RES SUR ZONE 2 APRIL	BURGESS	R/W	089	LLO	2016-07-25	DAVID BOWLING	2016-04-01	13.635
KY	2631	16387624200	7336276N	00283895	2111	RES SUR ZONE 2 APRIL	ALICE	SYCAMORE ST	089	LLO	2016-07-25	CAHUGHE	2016-04-11	15.817
KY	2629	16390982000	6748208L	00246011	2111	RES-WINCHESTER-ZONE 3	ALLEN	ALLEN PL	049	WIN	2016-10-19	TMP78OH	2016-04-13	24.288
KY	2621	16393298800	6720216M	00211022	2111	INTERMEDIATE SURVEY-LEXINGTON	BROADWAY	NEW CIRCLE RD	067	LEX	2016-08-27	WGRAVES	2016-05-19	10.651
KY	2621	16393298900	6720212G	00211023	2111	INTERMEDIATE SURVEY-LEXINGTON	BRYAN	NEW CIRCLE RD	067	LEX	2016-08-27	LSTAFFO	2016-05-20	15.955
KY	2621	16393299000	6716216O	00211034	2111	INTERMEDIATE SURVEY-LEXINGTON	GEORGETOWN	GEORGETOWN PK	067	LEX	2016-08-27	DUSTIN FRASIER	2016-05-10	9.115
KY	2621	16393299100	6716212N	00277518	2111	RES-LEXINGTON-ZONE 3	PARKWAY	PARKWAY DR	067	LEX	2016-10-18	TMP66OH	2016-05-10	0.966
KY	2621	16393299200	6712208N	00277525	2111	RES-LEXINGTON-ZONE 3	R/W WELLINGTON	R/W WELLINGTON WY	067	LEX	2016-10-03	TMP66OH	2016-05-10	1.055
KY	2621	16393299500	6724216E	00277591	2111	RES-LEXINGTON-ZONE 3	DAMEL	SWIGERT AV	067	LEX	2016-10-22	TMP78OH	2016-05-25	17.930
KY	2621	16393299600	6720216O	00567407	2111	RES-LEXINGTON-ZONE 3	BLUE RIDGE	HAGGARD LN	067	LEX	2016-11-05	WAYNE LYKINS	2016-05-25	18.037
KY	2621	16393299800	6712208D	00571539	2111	RES-LEXINGTON-ZONE 3	ALEXANDRIA	CYPRESS DR	067	LEX	2016-10-18	LSTAFFO	2016-05-24	20.041
KY	2621	16393299900	6712208D	00571619	2111	RES-LEXINGTON-ZONE 3	DOGWOOD	HARRODSBURG RD	067	LEX	2016-10-16	TMP66OH	2016-05-16	21.644
KY	2621	16393300000	6712208D	00571676	2111	RES-LEXINGTON-ZONE 3	BALSAM	CAMELLIA DR	067	LEX	2016-10-09	TMP66OH	2016-05-19	14.706
KY	2621	16393300100	6712212K	00571680	2111	RES-LEXINGTON-ZONE 3	ALEXANDRIA	ALEXANDRIA DR	067	LEX	2016-10-17	LSTAFFO	2016-05-25	13.757
KY	2621	16393300200	6708220L	00571919	2111	RES-LEXINGTON-ZONE 3	BETTY HOPE	LEESTOWN RD	067	LEX	2016-10-23	TMP66OH	2016-05-26	35.542
KY	2621	16393300300	6712216O	00571929	2111	RES-LEXINGTON-ZONE 3	ALEXANDRIA	ALEXANDRIA DR	067	LEX	2016-10-02	RICHE WILLIAMS	2016-05-26	26.931
KY	2623	16393302900	6700216J	00277597	2111	RES-VERSAILLES-ZONE 3	R/W LGE	R/W LGE	239	VER	2016-12-31	TMP66OH	2016-05-05	29.045
KY	2623	16393303000	6712232N	00277899	2111	RES-GEORGETOWN-ZONE 3	BROADWAY	PRATHER AV	209	GEO	2016-10-31	WGRAVES	2016-05-25	25.308
KY	2623	16393303100	6712228B	00278081	2111	RES-GEORGETOWN-ZONE 3	BOOKER T	JEFFERSON ST	209	GEO	2016-11-01	ROBERT NORMAN	2016-05-25	20.835
KY	2623	16393303200	6712232L	00278141	2111	RES-GEORGETOWN-ZONE 3P	COMMERCIAL	R/W OSBORNE WY	209	GEO	2016-11-02	WGRAVES	2016-05-13	26.149
KY	2623	16393304800	6716232I	00908509	2111	RES-GEORGETOWN-ZONE 3P	ABBEY	VILLAGE BV	209	GEO	2016-11-02	TMP66OH	2016-05-13	18.386
KY	2629	16393305200	7240212J	00479238	2111	RES-MT STERLING-ZONE 3	CALK	LEVEE RD	173	MT	2016-10-25	LSTAFFO	2016-05-23	57.801
KY	2629	16393305300	6732252P	00479291	3131	U-CSL 1105 CYN (256) MAY	PLEASANT	473 W PLEASANT ST E	097	CYN	2016-10-29	WAYNE LYKINS	2016-05-24	256.000
KY	2629	16393305400	V1222-42	00479292	3131	U-CSL 1107 MT (172) MAY	MAIN	127 W MAIN ST	173	MT	2016-10-18	TMP78OH	2016-05-17	172.000
KY	2629	16393305500	6764176B	00479760	2111	RES-IRVINE-ZONE 3	COAL WASH	COAL WASH DR	065	IRV	2016-10-31	LSTAFFO	2016-05-12	15.783
KY	2631	16393308900	7328284B	00283682	2111	RES SUR ZONE 2 MAY	1 ST	RIVERSIDE DR	089	S S	2016-07-19	CAHUGHE	2016-05-11	12.522
KY	2631	16393309000	7328284A	00283734	2111	RES SUR ZONE 2 MAY	2ND	R/W	089	S S	2016-07-25	CAHUGHE	2016-05-13	13.292
KY	2631	16393309100	7356256F	00289536	2111	RES SUR FOR MAY	AKERS	SIMPSON RD	019	ASH	2016-12-31	CAHUGHE	2016-05-16	11.830
KY	2631	16393309200	7356256J	00289539	2111	RES SUR FOR MAY	39TH	BELMONT ST	019	ASH	2016-12-31	CAHUGHE	2016-05-20	12.879
KY	2631	16393309300	7356256J	00289544	2111	RES SUR FOR MAY	ALLEY	BELMONT ST	019	ASH	2016-12-31	CAHUGHE	2016-05-05	14.524
KY	2631	16393309400	7356256I	00289614	2111	RES SUR FOR MAY	BELMONT	TERRACE BV	019	ASH	2016-12-31	CAHUGHE	2016-05-23	10.410
KY	2631	16393309500	7356256I	00289652	2111	RES SUR FOR MAY	CAROLYN	JACKSON AV	019	ASH	2016-12-31	CAHUGHE	2016-05-09	5.018

KY	2631	16393309600	7356256M	00289655	2111	RES SUR FOR MAY	AZALEA	WILDWOOD DR	019	ASH	2016-12-31	CAHUGHE	2016-05-06	10.635
KY	2621	16393958600	6708204D	00352950	3131	U-CSL 0853 LEX (809) MAY	FIREBROOK	4685 FIREBROOK BV	067	LEX	2016-08-06	DAVID BOWLING	2016-05-25	809.000
KY	2621	16393958700	6712204I	00352951	3131	U-CSL 0820 LEX (1024)MAY	CANDLEWOOD	81 CANDLEWOOD DR	113	NIC	2016-08-14	ROBERT NORMAN	2016-05-23	1024.000
KY	2621	16393958800	6712208N	00352952	3131	U-CSL 0935 LEX (378) MAY	GRASMERE	3318 GRASMERE DR	067	LEX	2016-09-10	TMP78OH	2016-05-10	386.000
KY	2621	16393958900	6712208P	00352953	3131	U-CSL 0923 LEX (303) MAY	BETH	629 BETH LN	067	LEX	2016-08-20	WAYNE LYKINS	2016-05-05	303.000
KY	2621	16393959000	000000000	00352954	3131	U-CSL 0917 LEX (228) MAY	SOUTHVIEW	2301 SOUTHVIEW DR	067	LEX	2016-08-31	TMP66OH	2016-05-23	228.000
KY	2621	16393959100	6716208I	00352955	3131	U-CSL 0911 LEX (292) MAY	BRADFORD	398 BRADFORD DR	067	LEX	2016-08-28	TMP66OH	2016-05-25	293.000
KY	2621	16393959200	6712208L	00352956	3131	U-CSL 0830 LEX (464) MAY	WACO	2993 WACO RD	067	LEX	2016-07-30	TMP66OH	2016-05-10	464.000
KY	2621	16393959300	6712204L	00352957	3131	U-CSL 1283 LEX (609) MAY	TWIN PINES	684 TWIN PINES WY	067	LEX	2016-08-31	JOSH FULLER	2016-05-23	609.000
KY	2623	16393959900	6684228N	00349684	3131	U-CSL 0510 FRA (172) MAY	WOODLAND	629 WOODLAND AV	073	FRA	2016-08-31	JOSH FULLER	2016-05-24	172.000
KY	2623	16393960000	6684228K	00349689	3131	U-CSL 0111 FRA (144) MAY	LOGAN	225 LOGAN ST A	073	FRA	2016-09-05	ROBERT NORMAN	2016-05-27	144.000
KY	2629	16393960100	W1102-21	00100433	3131	U-CSL 0911 WIN (197) MAY	CHAPLIN	208 CHAPLIN AV	049	WIN	2016-10-16	WAYNE LYKINS	2016-05-10	197.000
KY	2631	16393960500	7352256B	00181798	3131	CSLLS SURVEY 18-13 MAY(315)	WESTVIEW	337 WESTVIEW DR	019	ASH	2016-08-03	DAVID BOWLING	2016-05-05	315.000
KY	2631	16393960600	7356256-I	00181799	3131	CSLLS SURVEY 07-36 MAY(332)	MAIN	2910 MAIN ST	019	ASH	2016-08-08	DAVID BOWLING	2016-05-06	332.000
KY	2631	16393960700	7356256E	00181800	3131	CSLLS SURVEY 07-30 MAY(390)	MOORE	2818 MOORE ST RR	019	ASH	2016-08-13	DAVID BOWLING	2016-05-12	401.000
KY	2633	16393961200	7384168K	00419947	3131	CSLLS SURVEY 17-57 MAY(94)	5TH	402 5TH ST	195	S W	2016-08-03	MCRYAN	2016-05-31	94.000
KY	2633	16393961300	7352156L	00419948	3131	CSLLS SURVEY 21-77 MAY(118)	RAILROAD	000000 RAILROAD AV	071	JUS	2016-08-16	NGOBLE	2016-05-31	1.000
KY	2633	16393961400	7356152C	00419949	3131	CSLLS SURVEY 12-77(35) MAY	DUDLEY	62 DUDLEY DR	195	GRN	2016-08-03	NGOBLE	2016-05-13	1.000
KY	2621	16394291100	6708204F	00277344	2111	RES-LEXINGTON-ZONE 3P	AVE OF CHAMPIONS	RENAISSANCE RUN CT	113	NIC	2016-07-30	LSTAFFO	2016-04-27	52.428
KY	2629	16397968200	6740208H	00100438	3131	U-CSL 1310 WIN (218) SEP	LAMOND RUELLE	225 LAMOND RUELLE	049	WIN	2017-02-13	WAYNE LYKINS	2016-03-30	226.000
KY	2621	16401454600	6720216O	00277513	2111	RES-LEXINGTON-ZONE 3	CANE RUN	DOVER RD	067	LEX	2016-10-18	DAVID BOWLING	2016-06-02	13.145
KY	2621	16401454700	6696216O	00277514	2111	RES-LEXINGTON-ZONE 3	R/W TO REG 1599	R/W TO REG 1599	067	LEX	2016-10-22	WGRAVES	2016-06-20	33.380
KY	2621	16401454800	6708204G	00277550	2111	RES-LEXINGTON-ZONE 3P	HARRODSBURG	R/W	067	LEX	2016-11-07	TMP78OH	2016-06-08	9.937
KY	2621	16401454900	6708204H	00277551	2111	RES-LEXINGTON-ZONE 3P	AETNA	OLD COACH WEST	067	LEX	2016-10-29	TMP78OH	2016-06-08	49.809
KY	2621	16401455100	6716212J	00277617	2111	RES-LEXINGTON-ZONE 3	NANCY HANKS	R/W	067	LEX	2016-11-16	RICHIE WILLIAMS	2016-06-27	14.725
KY	2621	16401455300	6716212N	00277732	2111	RES-LEXINGTON-ZONE 3	PRIVATE EXCESS R/W	R/W NORFOLK/SOUTHERN	067	LEX	2016-11-16	RICHIE WILLIAMS	2016-06-17	7.165
KY	2621	16401456000	6708204C	00439951	2111	RES-LEXINGTON-ZONE 3P	COUNTRY KNOLL	MARY AUSTILL DR	067	LEX	2016-11-28	TMP78OH	2016-06-08	0.424
KY	2621	16401456100	6720216L	00482493	2111	RES-LEXINGTON-ZONE 3	CARTERBROOK	PARIS RD	067	LEX	2016-10-23	TMP78OH	2016-06-09	20.397
KY	2621	16401456200	6720216H	00482536	2111	RES-LEXINGTON-ZONE 3	ALLEN	PIERSON DR	067	LEX	2016-10-17	TMP78OH	2016-06-15	17.203
KY	2621	16401456300	6720216L	00567352	2111	RES-LEXINGTON-ZONE 3	ALLEN	RODGERS RD	067	LEX	2016-11-05	TMP78OH	2016-06-14	22.337
KY	2621	16401456400	6716212M	00571915	2111	RES-LEXINGTON-ZONE 3	ALBEMARLE	FAIRCREST DR	067	LEX	2016-10-30	DUSTIN FRASIER	2016-06-14	19.278
KY	2621	16401456500	6712216L	00571926	2111	RES-LEXINGTON-ZONE 3	APPOMATTOX	DELLA DR	067	LEX	2016-10-25	DUSTIN FRASIER	2016-06-16	19.569
KY	2621	16401456600	6716216O	00571948	2111	RES-LEXINGTON-ZONE 3	APRICOT	R/W BEHIND FAIRDALE DR	067	LEX	2016-11-06	RICHIE WILLIAMS	2016-06-28	17.650
KY	2623	16401457100	6712232L	00277878	2111	RES-GEORGETOWN-ZONE 3P	BAINBRIDGE	CASTLEFORD DR	209	GEO	2016-11-06	WGRAVES	2016-06-10	35.285
KY	2623	16401457200	6712232N	00277887	2111	RES-GEORGETOWN-ZONE 3	ACCESS RD	R/W REG STA 1573	209	GEO	2016-12-31	WGRAVES	2016-06-17	48.406
KY	2623	16401457300	6712228B	00278142	2111	RES-GEORGETOWN-ZONE 3	BOURBON	ST LUKE	209	GEO	2016-11-01	WGRAVES	2016-06-17	14.552
KY	2623	16401457400	6712232P	00278145	2111	RES-GEORGETOWN-ZONE 3P	BARBARA	WAHLAND HALL DR	209	GEO	2016-11-05	WGRAVES	2016-06-02	16.974
KY	2629	16401458100	7240212A	00479206	2111	RES-MT STERLING-ZONE 3	ANSON	MAIN ST	173	MT	2016-10-30	LSTAFFO	2016-06-27	51.633
KY	2629	16401458200	6760172J	00479735	2111	RES-IRVINE-ZONE 3	BLANCHE	WISEMANTOWN RD	065	IRV	2016-11-22	LSTAFFO	2016-06-15	42.472
KY	2629	16401458300	6767176M	00479741	2111	RES-IRVINE-ZONE 3	BOND	US 52	065	IRV	2016-11-23	LSTAFFO	2016-06-17	24.158
KY	2629	16401458400	6760172B	00479756	2111	RES-IRVINE-ZONE 3	DAWES	PEA RIDGE RD	065	IRV	2016-11-20	LSTAFFO	2016-06-17	18.256
KY	2629	16401458500	6764172C	00479764	2111	RES-IRVINE-ZONE 3	CLAY	S IRVINE RD	065	IRV	2016-11-23	LSTAFFO	2016-06-03	15.211
KY	2631	16401459000	7356260N	00107075	2111	INT SUR ASHLAND	15TH	R/W	019	ASH	2016-09-12	CAHUGHE	2016-06-14	19.855
KY	2629	16401775300	7240216N	00098046	3131	U-CSL 0906 WIN (169) JUN	HIGH	27 W HIGH ST	173	MT	2016-12-25	TMP78OH	2016-06-02	169.000
KY	2629	16401775400	W-1102-21	00100434	3131	U-CSL 1011 WIN (223) JUN	FRENCH	151 FRENCH AV	049	WIN	2016-09-24	WAYNE LYKINS	2016-06-07	223.000
KY	2629	16401775600	6764176N	00226078	3131	U-CSL 0108 IRV (164) JUN	RICHMOND	905 RICHMOND RD	065	IRV	2016-10-03	TMP78OH	2016-06-03	164.000
KY	2631	16401775800	7356216-D	00181801	3131	CSLLS SURVEY 20-13 JUN(166)	FRANKLIN	104 E FRANKLIN ST	127	LOU	2016-09-04	DAVID BOWLING	2016-06-16	157.000
KY	2631	16401775900	7352260I	00181802	3131	CSLLS SURVEY 19-30 JUN(247)	BELLEF PRIN	842 BELLEF PRIN RD	019	ASH	2016-09-06	DAVID BOWLING	2016-06-14	245.000

KY	2631	16401776000	7356256F	00181803	3131	CSLLS SURVEY 10-30 JUN(280)	GEIGER	1037 GEIGER LN	019	ASH	2016-09-12	DAVID BOWLING	2016-06-07	274.000
KY	2631	16401776100	7356252-L	00181805	3131	CSLLS SURVEY 08-30 JUN(137)	STATE RT 168	7905 STATE RT 168	019	CAT	2016-09-07	DAVID BOWLING	2016-06-20	133.000
KY	2631	16401776200	7352256H	00181806	3131	CSLLS SURVEY 15-36 JUN(264)	13TH	1812 13TH ST	019	ASH	2016-09-14	DAVID BOWLING	2016-06-09	262.000
KY	2633	16401776400	7344148I	00420104	3131	CSLLS SURVEY 14-77 JUN(56)	REED	REED ST	071	DRI	2016-09-21	BFMULLI	2016-06-28	0.032
KY	2633	16401776500	7356152E	00420117	3131	CSLLS SURVEY 12-73(81) JUN	US23	000000 US23	071	HAR	2016-09-26	NGOBLE	2016-06-30	1.000
KY	2633	16401776600	7384168I	00425713	3131	CSLLS SURVEY 18-50 JUN(189)	ROGERS PARK	000000 ROGERS PARK RD	195	S W	2016-09-14	MCRYAN	2016-06-28	1.000
KY	2621	16402077800	6716208K	00352994	3131	U-CSL 1160 LEX (173) JUN	HEATHER	1901 HEATHER WY	067	LEX	2016-11-12	JOSH FULLER	2016-06-20	173.000
KY	2621	16402077900	6716208A	00352995	3131	U-CSL 1036 LEX (155) JUN	CLAYS MILL	1808 CLAYS MILL RD	067	LEX	2016-12-30	DUSTIN FRASIER	2016-06-08	155.000
KY	2621	16402078000	6716208E	00352996	3131	U-CSL 1030 LEX (267) JUN	CLAYS MILL	2212 CLAYS MILL RD	067	LEX	2016-11-28	DUSTIN FRASIER	2016-06-08	267.000
KY	2621	16402078100	6716208C	00352997	3131	U-CSL 1012 LEX (177) JUN	ELIZABETH	1485 ELIZABETH ST	067	LEX	2016-10-17	WAYNE LYKINS	2016-06-15	177.000
KY	2621	16402078200	6716208J	00352999	3131	U-CSL 0978 LEX (205) JUN	MILLBROOK	2596 MILLBROOK DR	067	LEX	2016-11-05	JOSH FULLER	2016-06-20	205.000
KY	2621	16402078300	6712204D	00353000	3131	U-CSL 0966 LEX (424) JUN	MONTICELLO	700 MONTICELLO BV	067	LEX	2016-10-01	ROBERT NORMAN	2016-06-17	424.000
KY	2621	16402078400	6712208K	00353001	3131	U-CSL 0812 LEX (1022)JUN	HIGGENS	3300 HIGGENS CT	067	LEX	2016-10-23	ROBERT NORMAN	2016-06-13	1022.000
KY	2621	16402078500	6716208M	00353003	3131	U-CSL 0972 LEX (439) JUN	SEVERN	460 SEVERN WY	067	LEX	2016-10-16	DUSTIN FRASIER	2016-06-15	439.000
KY	2621	16402078600	6716212L	00353004	3131	U-CSL 1135 LEX (100) JUN	RODES	233 RODES AV	067	LEX	2016-10-31	WAYNE LYKINS	2016-06-16	100.000
KY	2621	16402078700	6716208G	00353011	3131	U-CSL 1154 LEX (182) JUN	CHEROKEE	105 CHEROKEE PR	067	LEX	2016-12-26	WAYNE LYKINS	2016-06-09	182.000
KY	2621	16402078800	6716212L	00353013	3131	U-CSL 0511 LEX (182) JUN	UPPER	517 S UPPER ST	067	LEX	2016-10-01	WAYNE LYKINS	2016-06-21	182.000
KY	2621	16402078900	6712204C	00353015	3131	U-CSL 0960 LEX (307) JUN	BATHURST	3490 BATHURST CT	067	LEX	2016-10-02	ROBERT NORMAN	2016-06-23	307.000
KY	2621	16402079200	6716208G	00364291	3131	U-CSL 1123 LEX (114) JUN	JOHNSTON	1720 NICHOLASVILLE RD	067	LEX	2016-09-11	WAYNE LYKINS	2016-06-17	114.000
KY	2621	16402079300	6716208K	00364292	3131	U-CSL 1117 LEX (139) JUN	NICHOLASVILLE	1922 NICHOLASVILLE RD	067	LEX	2016-09-12	TMP66OH	2016-06-06	139.000
KY	2623	16402080000	6684228J	00349685	3131	U-CSL 0609 FRA (168) JUN	STEELE	417 STEELE ST	073	FRA	2016-09-13	JOSH FULLER	2016-06-29	168.000
KY	2623	16402080100	6680228O	00349688	3131	U-CSL 0413 FRA (417) JUN	PEA RIDGE	896 PEA RIDGE RD	073	FRA	2016-10-07	ROBERT NORMAN	2016-06-29	417.000
KY	2631	16405322700	7340268E	00285304	2111	RES SUR ZONE 2 JUNE	14TH	R/W	089	GRE	2016-09-19	DAVID BOWLING	2016-06-28	12.612
KY	2631	16405322800	7348252C	00285886	2111	RES SUR ZONE 2 JUNE	BYBEE	SUMMIT RD	019	SUM	2016-09-21	CAHUGHE	2016-06-15	14.221
KY	2631	16405322900	7340268E	00285896	2111	RES SUR ZONE 2 JUNE	COLLINS	R/W AT RT 1	089	GRE	2016-09-14	CAHUGHE	2016-06-29	17.717
KY	2631	16405323000	7348252D	00285938	2111	RES SUR ZONE 2 JUNE	BERTHA	ST. RT. 716	019	SUM	2016-09-20	CAHUGHE	2016-06-22	14.103
KY	2631	16405323100	7352252A	00285982	2111	RES SUR ZONE 2 JUNE	DANIEL LYNN	US RT. 60	019	SUM	2016-09-19	CAHUGHE	2016-06-16	12.536
KY	2629	16405847500	6744204G	00210329	2111	RES-WINCHESTER-ZONE 3	ALBANY	HUBBARD RD	049	WIN	2016-08-12	TMP78OH	2016-05-19	26.579
KY	2629	16405847700	6736252M	00479833	2111	RES-CYNTHIANA-ZONE 3	CHARLOTTE	CHURCH ST	097	CYN	2016-11-14	LSTAFFO	2016-05-12	49.365
KY	2621	16406601800	6708204D	00569356	2111	RES-LEXINGTON-ZONE 3	HARRODSBURG	OLDE BRIDGE LN	067	LEX	2016-10-19	LSTAFFO	2016-05-17	14.669
KY	2621	16406870700	6712208M	00925720	2111	RES-LEXINGTON-ZONE 3P	ALMOND	MANGROVE DR	067	LEX	2016-08-01	LSTAFFO	2016-05-23	35.465
KY	2621	16406880200	6712208G	00277555	2111	RES-LEXINGTON-ZONE 3P	BAMBOO	VERANDAH PL	067	LEX	2016-11-06	LSTAFFO	2016-05-16	27.054
KY	2621	16406880300	6708204C	00277559	2111	RES-LEXINGTON-ZONE 3P	ASHBROOKE	FIREBROOK BV	067	LEX	2016-10-26	TMP66OH	2016-05-12	25.115
KY	2623	16409903800	6712236H	00257178	2111	SCOTT CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	209	GEO	2016-06-30	JOSH FULLER	2016-06-02	35.111
KY	2623	16409904100	6712236G	00484672	2111	GEO-FRANK LINE SCOTT COUNTY	GEO FRANK LINE	GEO-FRANK LINE	209	GEO	2016-06-30	DUSTIN FRASIER/PATRICK DIDON	2016-06-02	84.520
KY	2623	16409904200	6688228D	00515647	2111	GEO-FRANK LINE-FRANKLIN CO.	GEO FRANK LINE	GEO FRANK LINE	073	FRA	2016-06-30	DUSTIN FRASIER/P DIDONATO	2016-06-02	29.482
KY	2629	16409904600	6748244O	00137257	2111	NICHOLAS CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	181	CAR	2016-06-30	DAVID BOWLING/WAYNE LYKINS	2016-06-01	39.688
KY	2629	16409904900	6724236A	00382849	2111	HARRISON CTY-LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	097	CYN	2016-06-30	JOSH FULLER/J WEIGEL	2016-06-02	20.074
KY	2629	16409905000	6720236D	00382851	2111	BOURBON CTY LINE DE SURVEY	TOYOTA LINE DE	TOYOTA LINE DE	017	PAR	2016-06-30	DAVID BOWLING	2016-06-01	76.281
KY	2631	16409906700	7360236N	00415626	2111	PATROLL. LKG SUR./HFI NICK.LN	HFI PTRL-W/ RT 117157	HFI PTRL-W/ RT 117157	019	CAT	2016-06-30	CAHUGHE	2016-06-29	2.411
KY	2631	16409906800	7352252K	00677506	2111	PATROL LKG SURV HIF	R/W CANONSBURG	R/W CANONSBURG	019	CAN	2016-06-30	CAHUGHE	2016-06-17	24.334
KY	2621	16411535100	6712208F	00277561	2111	RES-LEXINGTON-ZONE 3P	BARNWELL	BARNWELL LN	067	LEX	2016-11-05	TMP78OH	2016-06-17	33.536
KY	2621	16411535200	6712208G	00389827	2111	RES-LEXINGTON-ZONE 3P	BEAUMONT CENTER	MONARCH ST	067	LEX	2016-10-29	LSTAFFO	2016-06-06	15.506
KY	2621	16412945800	6712212P	00277730	2111	RES-LEXINGTON-ZONE 3	APPOMATTAX	APPOMATTAX RD	067	LEX	2016-11-16	RICHE WILLIAMS	2016-06-21	13.202

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

32. Refer to the Cote Testimony, page 22, lines 11-13, which state, "The only added cost would be the capture of the riser/barrier risk data, and incremental costs associated with remediating any findings." Explain the criteria Columbia will utilize to evaluate the risks and need for meter protection.

Response:

First, Columbia will review all of its risers against the recently revised Gas Standard 3020.040 "Meter Set Assembly Protection," which is attached to this response as Attachment A.

In addition, pursuant to the PSC findings of July 9, 2015, regarding the incident at Fairfield Inn in Lexington, it will also look for other conditions that may necessitate adding barrier protection, including:

- A heavy commercial traffic area where there is no curb or the curb is the exclusive impediment to potential vehicular damage.
- Risers in proximity to commercial delivery loading doors or platforms.

- Risers in parking areas or near pavement.
- Risers in residential driveways adjacent to the garage.
- Any other circumstance that in the judgment of the inspector appears to present the risk of vehicular damage.

NiSource – Columbia Gas Companies
Operator Qualification Plan

Notification of Change Form

The following Procedure(s) or Task(s) has been modified or changed

Procedures: GS 3020.040 "Meter Set Assembly Protection - Residential and Small Commercial"

Tasks: H1 "Installing / Replacing / Repairing Meter & Regulator Sets"

Indicate type of change:

- Modification to company policies or procedures
- Use of new equipment and/or technology
- Change in State or Federal regulations
- New information from equipment or product manufacturer
- Other, explain

WMS job number the meeting was charged to _____

The modification or change is described as follows.

This is a Level 2 Impact to the Company's OQ Cover Tasks. This Communication of Change is effective 06/01/2016, with a target implementation date of 09/30/2016. This information is required to be communicated to all individuals (including contractors) working for CKY, CMD, COH, & CPA qualified for task H1. The changes have a moderate impact, require communication only and do not affect the skill and ability of performance.

The following document numbers or descriptions indicate revisions or modifications to written procedures.

GS 3020.040 "Meter Set Assembly Protection - Residential and Small Commercial" – H1 (CKY, CMD, COH, & CPA only)

- a. The meter set assembly should be installed in a location where damage from outside forces, including vehicular traffic, is not reasonably expected to occur. If a suitable location cannot be found, then the meter set assembly shall be protected according to the requirements of GS 3020.040 "Meter Set Assembly Protection Residential and Small Commercial," which is a new gas standard that provides the requirements for protecting new, replaced, and existing residential and small commercial meter set assemblies.

GS 3020.040 "Meter Set Assembly Protection Residential and Small Commercial" primarily includes guidance for setting bollards to protect the meter set assembly from vehicular traffic and also guidance for protection of the meter set assembly from snow and ice.

- b. See Exhibits A, B, C, D and E for typical bollard application, spacing and installation requirements.
- c. Because GS 3020.040 "Meter Set Assembly Protection Residential and Small Commercial" is a new gas standard, review the gas standard in its entirety on the following pages.



Distribution Operations

Gas Standard

Effective Date: 06/01/2016	Meter Set Assembly Protection Residential and Small Commercial	Standard Number: GS 3020.040
Supersedes: N/A		Page 1 of 7

Companies Affected:

<input type="checkbox"/> NIPSCO	<input type="checkbox"/> CGV	<input checked="" type="checkbox"/> CMD
	<input checked="" type="checkbox"/> CKY	<input checked="" type="checkbox"/> COH
	<input checked="" type="checkbox"/> CMA	<input checked="" type="checkbox"/> CPA

REFERENCE Title 49 CFR 192.353

1. GENERAL

Each meter and service regulator, whether inside or outside a building, shall be installed in a readily accessible location and be protected from corrosion and other damage, including, if installed outside a building, vehicular damage that may be reasonably anticipated.

For the purpose of this standard, "readily accessible" means having direct access (e.g., located outdoors), without the need to remove/open any panel, door, or similar obstruction, and with ample space for maintenance or replacement of the meter and/or regulator.

This standard sets forth the requirements for protecting new, replaced, and existing residential and small commercial outside meter set assemblies. For the purpose of this standard, a meter set assembly also includes, where installed, first/second/third cut (as required) service regulators.

For large commercial and industrial meter set assembly and/or service regulator protection requirements, refer to the following applicable gas standards.

GS 2300.030, "Metering Station Design-8C to 23M Rotary Meters"	GS 2300.040, "Metering Station Design-Turbine Meters"
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For existing meter protection that does not meet the requirements of this gas standard (e.g., no meter protection; inadequate meter protection, such as smaller bollards or inadequate bollard spacing), document and remediate according to the applicable version of GS 1650.020 "Inspection of Risers and Meter Set Assemblies for AOCs" or GS 1650.020(VA) "Inspection Program for Risers and Meter Set Assemblies for AOCs." If no version of GS 1650.020 is applicable, report meter set assembly protection concerns to local leadership.

2. LOCATION

For meter set assembly location requirements, refer to GS 3020.035 "Meter Set Assembly Location and Installation Requirements."

When it is not possible to install the meter set assembly as outlined in GS 3020.035 "Meter

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Set Assembly Location and Installation Requirements,” protection shall be provided as indicated in Section 3 below.

3. INSTALLATION OF METER SET ASSEMBLY PROTECTION

3.1 Protection from Vehicular Damage - Bollards

Except for an engineered meter set assembly protection design, bollards shall be installed to protect the meter set assembly as set forth in this section.

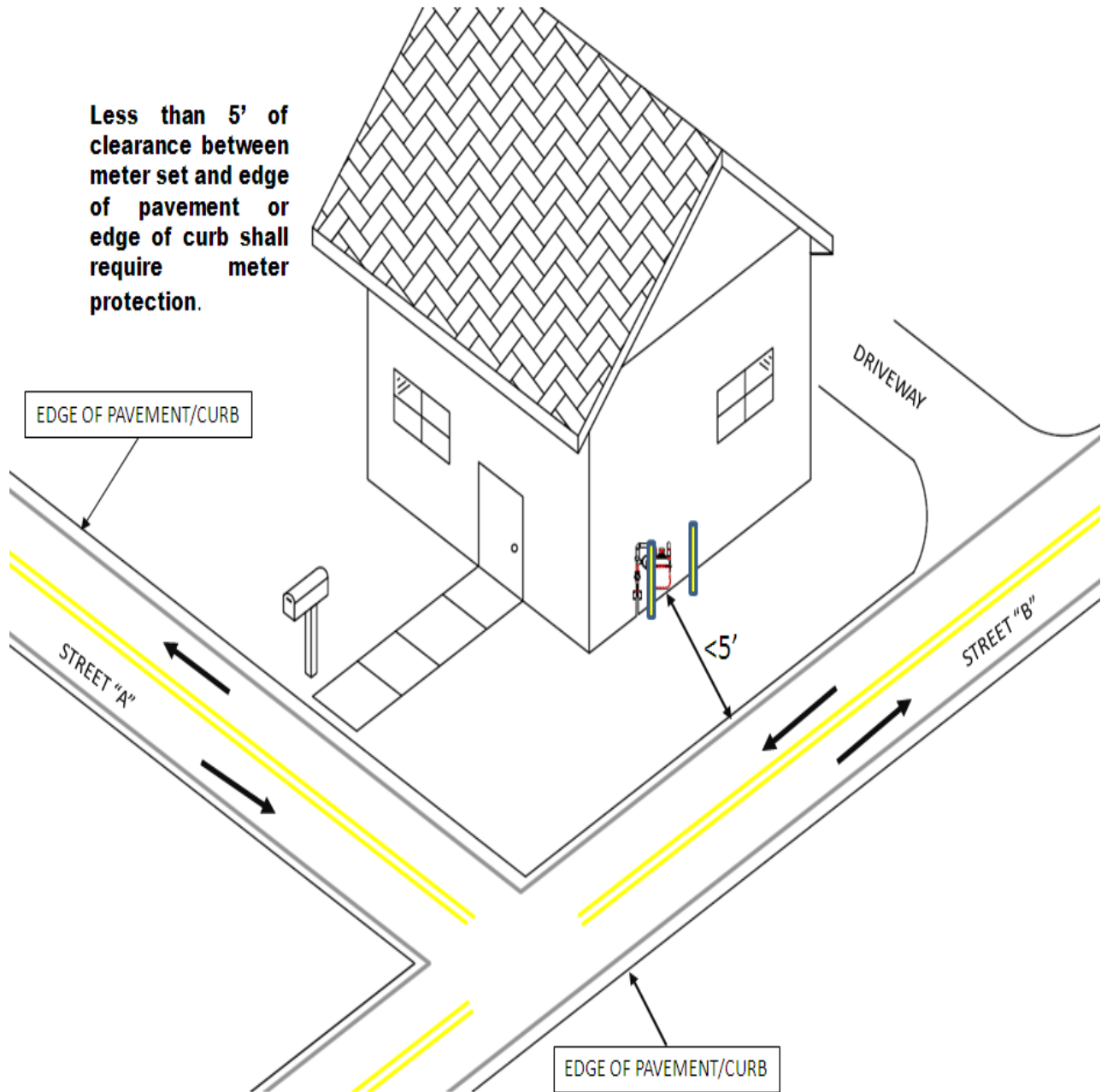
See Exhibits A, B, C, D and E for typical bollard application, spacing and installation requirements.

3.2 Protection from Snow and Ice

Where a roof overhang does not cover the meter set assembly, consideration shall be given to providing additional protection (e.g., protective meter enclosure) in locations where it is reasonably anticipated that snow or ice accumulation could negatively impact the meter set.

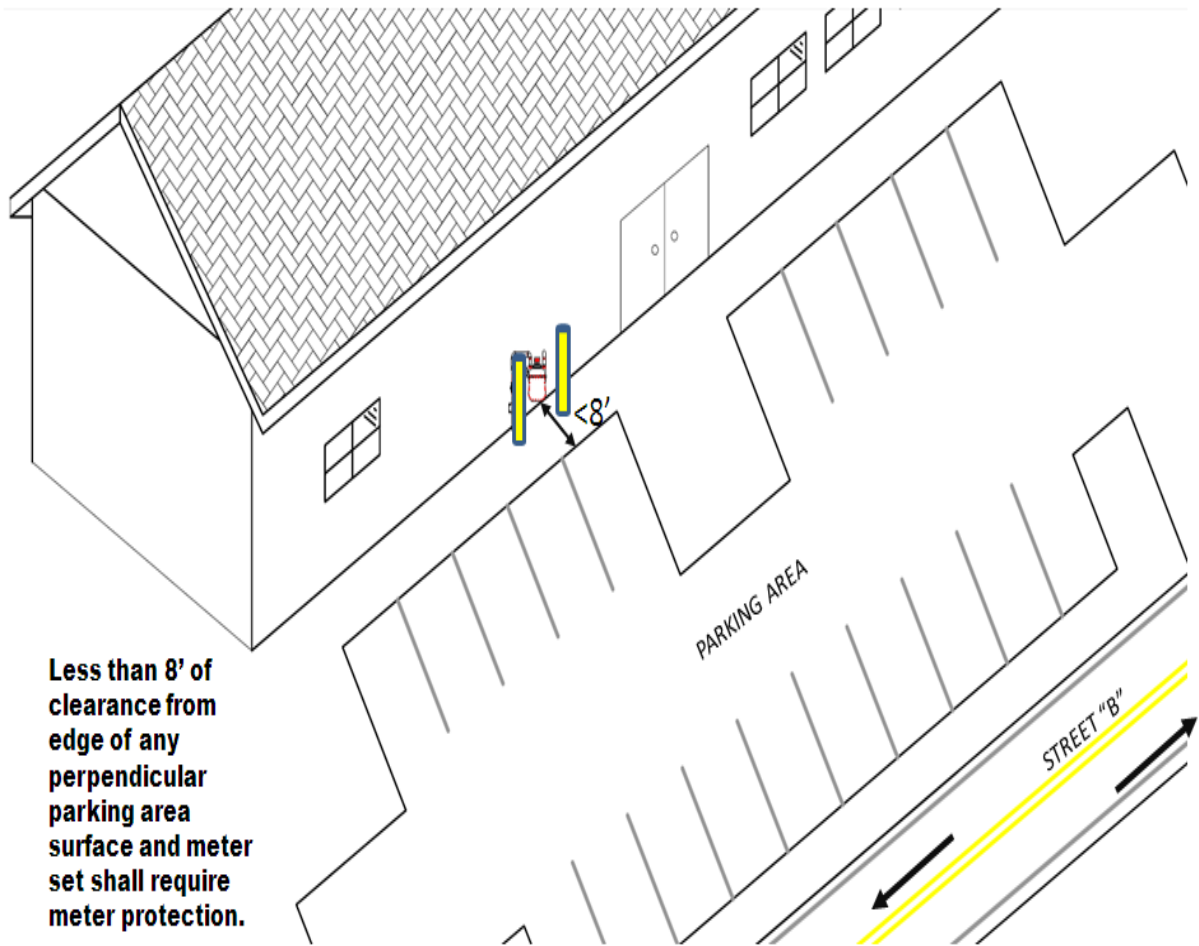
Effective Date: 06/01/2016	Meter Set Assembly Protection Residential and Small Commercial	Standard Number: GS 3020.040
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EXHIBIT A



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EXHIBIT B





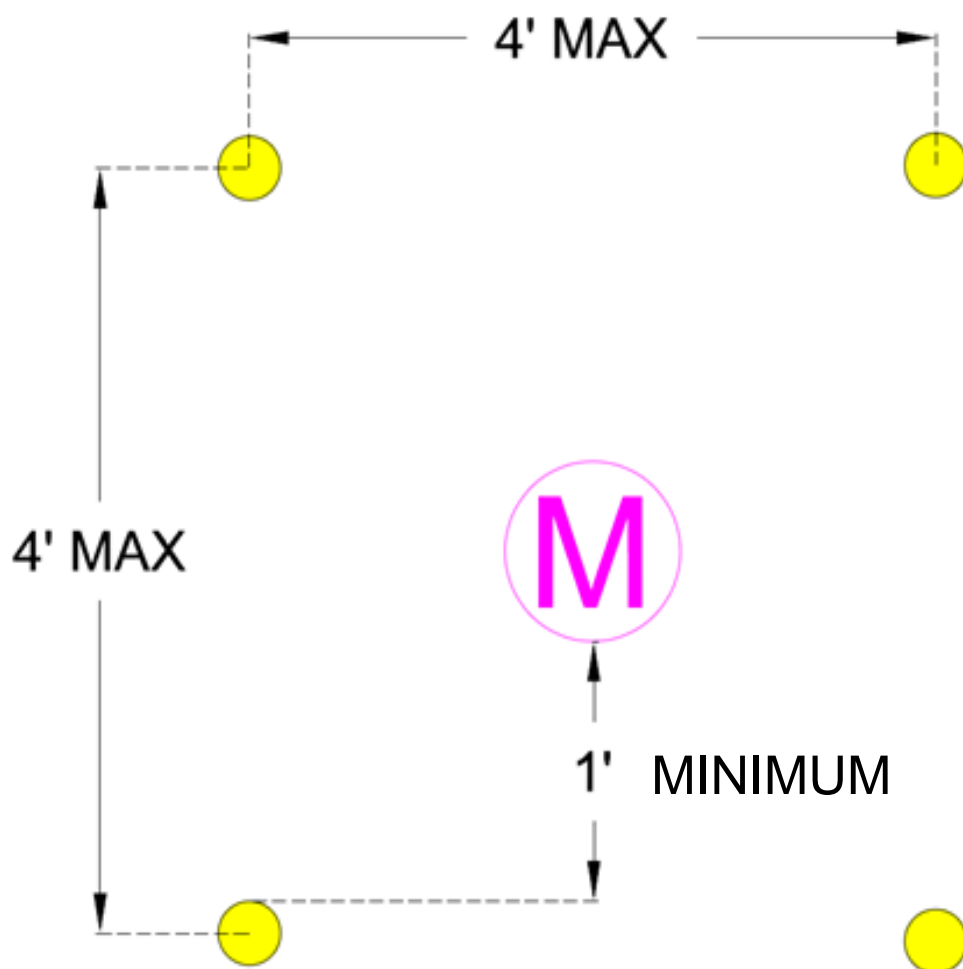
Distribution Operations

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EXHIBIT C

Typical Remote Meter Set



NOTE: Actual site location will dictate if bollards need to be spaced closer than 4' apart (e.g., farm field or wooded area where snowmobiles or all-terrain vehicle may be anticipated in the area.)

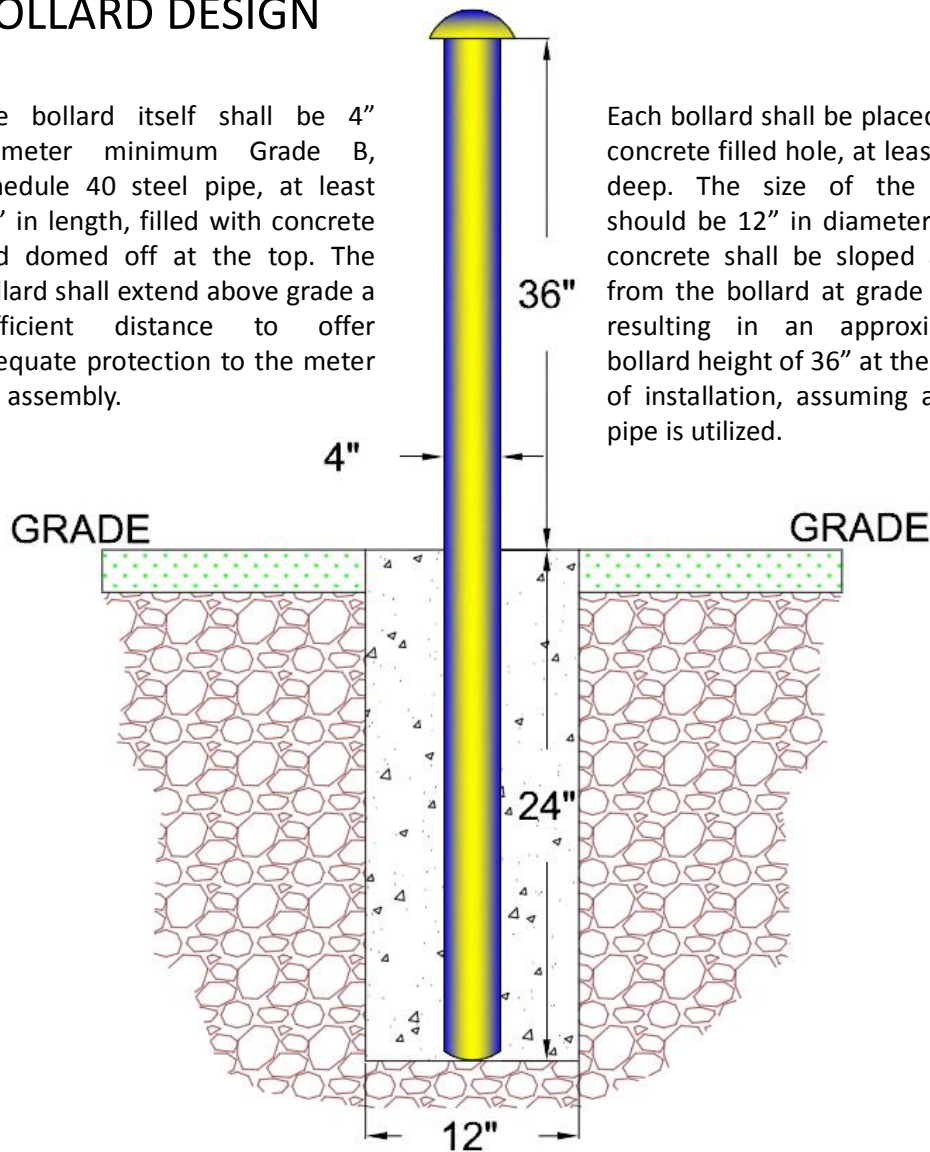
Effective Date: 06/01/2016	Meter Set Assembly Protection Residential and Small Commercial	Standard Number: GS 3020.040
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EXHIBIT D

**STANDARD
BOLLARD DESIGN**

The bollard itself shall be 4" diameter minimum Grade B, schedule 40 steel pipe, at least 60" in length, filled with concrete and domed off at the top. The bollard shall extend above grade a sufficient distance to offer adequate protection to the meter set assembly.

Each bollard shall be placed in a concrete filled hole, at least 24" deep. The size of the hole should be 12" in diameter. The concrete shall be sloped away from the bollard at grade level resulting in an approximate bollard height of 36" at the time of installation, assuming a 60" pipe is utilized.





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EXHIBIT E

Bollard Installation Requirements

- Meter settings located less than 5 feet from a roadway, driveway or driving surface edge or road side edge of curb, shall be protected by the installation of at least 2 bollards.
- Meter settings exposed to perpendicular vehicle parking shall have at least 2 bollards installed if the curb edge or edge of driving surface is less than 8 feet from the meter set.
- Maximum spacing of bollards is 4 feet on center.
- If more than 2 bollards are required to protect the meter set assembly, the maximum spacing of the bollards shall not exceed 4 feet.
- Bollards shall be installed no closer than 1 foot from the front of the meter set assembly and shall be positioned to allow adequate room for operation and maintenance activities.

NOTES: A deviation from the standard 4” diameter bollard may be considered in residential, low speed, locations (e.g., where meter protection is required due to close proximity to a driveway). Any deviation from the above requirements shall be approved by local leadership overseeing the installation of the bollards and documented on the Service Line Record (see GS 3020.012 “Installation of Service Lines – Records”).

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

33. Refer to the Cote Testimony, pages 26 and 27. State when Columbia plans to perform the baseline requirement study relating to medium consequence areas.

Response:

Columbia would begin to carry out this assessment as soon as the final rule is issued by PHMSA.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

34. Refer to the Belle Testimony, page 13, lines 3-9, which state that over the next three years Columbia intends to focus on the replacement of Priority Pipe by spending \$69 million on the AMRP program, with \$17.2 million being spent in 2017 and \$14.2 million annually in 2018 and 2019. The total for the three years listed individually is \$45.6 million, vs. the \$69 million total listed in the statement. Explain this discrepancy and provide any necessary corrections.

Response:

The \$69 million of capital was a cumulative AMRP spend projected for 2017 through 2021. The planned Priority Pipe investment is \$17.2 million in 2017, and \$14.2 million annually in 2018 and 2019, totaling \$45.6 million for three years.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

35. Refer to the Belle Testimony, pages 13-15.
- a. Provide a schedule showing, by pipe size and length, the amount of Aldyl-A pipe proposed to be included in Columbia's AMRP.
 - b. Provide a schedule showing, by year, the additional cost proposed to be included in Columbia's AMRP due to the replacement of Aldyl-A pipe.

Response:

- a. At this time Columbia cannot distinguish, without excavation, between Aldyl-A and other plastic materials installed prior to 1982. Attachment A identifies all pre-1982 plastic pipe which Columbia considers a candidate for Aldyl-A pipe. In an effort to improve the traceability of pre-1982 plastic pipe, Columbia has implemented a system to identify and record pipe color during exposures. The color is a distinguishing characteristic of plastic pipe.

b. Columbia does not have a scheduled replacement plan for First Generation Plastic Pipe. As proposed, the pipe would be replaced when found to be leaking, when prioritized against other gas mains in the system, and to prevent the need to squeeze the pipe. These techniques prevent brittle cracking of First Generation Plastics. Please refer to Attachment B, "Hazard Analysis and Mitigation Report – Aldyl A Polyethylene Gas Pipelines; June 11, 2014" by Steven Haine, P.E. of the California Public Utilities Commission for information about the risks associated with the squeezing of First Generation Plastics.

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32	437600	1967	463021	PLASTIC	4630	0895116	Greenup County, KY : Russell Independent School District : 00895116	220	21	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1967	463021	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	176	21	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1967	463026	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	6,100	26	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1968	463026	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	1,044	26	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1968	463026	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	5,921	26	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1968	463026	PLASTIC	4630	1596611	Martin County, KY : Inez County Common : 01596611	841	26	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1969	463016	PLASTIC	4630	0895129	Greenup County, KY : Wurtland County Common : 00895129	361	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463016	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	6,492	16	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1969	463016	PLASTIC	4630	0895112	Greenup County, KY : Fullerton South Shore Fire District County Common : 00895112	111	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463016	PLASTIC	4630	0895125	Greenup County, KY : Worthington County Common : 00895125	2	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463016	PLASTIC	4630	0895102	Greenup County, KY : Greenup County Common Rural : 00895102	4,117	16	Columbia Gas of Kentucky	1890/01	2016/03
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co_id	account_id	in_service_year	property_unit	product	unit_id	tax_dist	description	activity_qty	pipe_size	company_name	start_month	end_month
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32	437600	1969	463021	PLASTIC	4630	0895110	Greenup County, KY : Raceland Independent School Outside Corporation : 00895110	494	21	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1969	463021	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	713	21	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1969	463021	PLASTIC	4630	0895116	Greenup County, KY : Russell Independent School District : 00895116	228	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463021	PLASTIC	4630	0895125	Greenup County, KY : Worthington County Common : 00895125	152	21	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1969	463026	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	358	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0895112	Greenup County, KY : Fullerton South Shore Fire District County Common : 00895112	967	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0895123	Greenup County, KY : Raceland Graded School : 00895123	134	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0895102	Greenup County, KY : Greenup County Common Rural : 00895102	5,694	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0895108	Greenup County, KY : South Shore County Common : 00895108	140	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0895110	Greenup County, KY : Raceland Independent School Outside Corporation : 00895110	871	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0735002	Franklin County, KY : Franklin County Common Rural : 00735002	5,040	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	1,051	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	673	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	2098005	Scott County, KY : Georgetown, City Of : 02098005	968	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	7,656	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	2,699	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	10,325	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0895120	Greenup County, KY : Russell Independent School Outside Corporation : 00895120	6	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0895116	Greenup County, KY : Russell Independent School District : 00895116	278	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	2398302	Woodford County, KY : Woodford County Common Rural : 02398302	820	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	2098002	Scott County, KY : Scott County Common Rural : 02098002	92	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	4,377	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	1,606	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	4	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1969	463026	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	533	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463010	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	194	10	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463012	PLASTIC	4630	0714902	Floyd County, KY : Floyd County Common Rural : 00714902	9	12	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0735002	Franklin County, KY : Franklin County Common Rural : 00735002	980	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	1,316	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	1,260	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	1,046	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0895108	Greenup County, KY : South Shore County Common : 00895108	55	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	33	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	790	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	200	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	338	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	11,352	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0895112	Greenup County, KY : Fullerton South Shore Fire District County Common : 00895112	100	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	783	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	1596602	Martin County, KY : Martin County Common Rural : 01596602	750	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0233815	Bracken County, KY : Foster County Common : 00233815	540	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0173702	Bourbon County, KY : Bourbon County Common Rural : 00173702	1,747	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0714902	Floyd County, KY : Floyd County Common Rural : 00714902	6	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	2398302	Woodford County, KY : Woodford County Common Rural : 02398302	1,662	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0895110	Greenup County, KY : Raceland Independent School Outside Corporation : 00895110	1,250	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	1,249	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0233802	Bracken County, KY : Bracken County Common Rural : 00233802	2,225	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0895102	Greenup County, KY : Greenup County Common Rural : 00895102	1,470	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	4,712	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0975302	Harrison County, KY : Harrison County Common Rural : 00975302	570	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	109	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	1514502	Madison County, KY : Madison County Common Rural : 01514502	4,076	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	2,552	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	2098005	Scott County, KY : Georgetown, City Of : 02098005	551	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	2,959	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	5,034	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463016	PLASTIC	4630	2098002	Scott County, KY : Scott County Common Rural : 02098002	228	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	0895102	Greenup County, KY : Greenup County Common Rural : 00895102	879	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	722	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	3,067	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	269	21	Columbia Gas of Kentucky	1890/01	2016/03

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32	437600	1970	463021	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	932	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	518	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	2098005	Scott County, KY : Georgetown, City Of : 02098005	523	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	635	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	6,570	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	874	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	114	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	2,794	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	6,015	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	98	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463021	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	5,574	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463026	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	930	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463026	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	2,320	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463026	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	1,361	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463026	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	258	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463026	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	5,123	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463026	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	3,135	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463026	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	761	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463026	PLASTIC	4630	0895124	Greenup County, KY : Greenup County Common : 00895124	2,977	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463026	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	1,618	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463026	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	951	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463026	PLASTIC	4630	0895102	Greenup County, KY : Greenup County Common Rural : 00895102	1,030	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463026	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	6,535	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1970	463026	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	4,098	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463010	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	681	10	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0975302	Harrison County, KY : Harrison County Common Rural : 00975302	1,200	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	897	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	8,343	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	8,941	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	1,080	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0895123	Greenup County, KY : Raceland Graded School : 00895123	410	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	2,530	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	1276002	Lawrence County, KY : Lawrence County Common Rural : 01276002	472	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	1596602	Martin County, KY : Martin County Common Rural : 01596602	100	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0193613	Boyd County, KY : Catlettsburg County Common : 00193613	92	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	11,681	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	8,505	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	256	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	2398310	Woodford County, KY : Versailles County Common : 02398310	1,502	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	2,568	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0895110	Greenup County, KY : Raceland Independent School Outside Corporation : 00895110	2,519	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0895112	Greenup County, KY : Fullerton South Shore Fire District County Common : 00895112	200	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	1,380	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	137	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	1514502	Madison County, KY : Madison County Common Rural : 01514502	10,013	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	1616702	Mason County, KY : Mason County Common Rural : 01616702	159	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0895125	Greenup County, KY : Worthington County Common : 00895125	6,078	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	990	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0895102	Greenup County, KY : Greenup County Common Rural : 00895102	1,129	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	1356302	Lewis County, KY : Lewis County Common Rural : 01356302	2,686	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	670	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0714902	Floyd County, KY : Floyd County Common Rural : 00714902	656	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	2398302	Woodford County, KY : Woodford County Common Rural : 02398302	3,224	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	450	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	150	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	3,354	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463016	PLASTIC	4630	0173702	Bourbon County, KY : Bourbon County Common Rural : 00173702	3,965	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	355	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	2,384	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	3	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	2,162	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0895120	Greenup County, KY : Russell Independent School Outside Corporation : 00895120	92	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0895110	Greenup County, KY : Raceland Independent School Outside Corporation : 00895110	1,119	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	1,068	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0895102	Greenup County, KY : Greenup County Common Rural : 00895102	803	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0193613	Boyd County, KY : Catlettsburg County Common : 00193613	316	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	2,635	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	684	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0895125	Greenup County, KY : Worthington County Common : 00895125	1,818	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	7,300	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	1,258	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	604	21	Columbia Gas of Kentucky	1890/01	2016/03

co_id	account_id	in_service_year	property_unit	product	unit_id	tax_dist	description	activity_qty	pipe_size	company_name	start_month	end_month
32	437600	1971	463021	PLASTIC	4630	0895112	Greenup County, KY : Fullerton South Shore Fire District County Common : 00895112	911	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	300	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	1276002	Lawrence County, KY : Lawrence County Common Rural : 01276002	74	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463021	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	1,532	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0895120	Greenup County, KY : Russell Independent School Outside Corporation : 00895120	754	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0895125	Greenup County, KY : Worthington County Common : 00895125	1,355	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	5,493	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	2,623	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	2098005	Scott County, KY : Georgetown, City Of : 02098005	593	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0975302	Harrison County, KY : Harrison County Common Rural : 00975302	606	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	4,095	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	1356302	Lewis County, KY : Lewis County Common Rural : 01356302	9,844	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	200	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	6,160	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	6,160	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0895110	Greenup County, KY : Raceland Independent School Outside Corporation : 00895110	903	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0173702	Bourbon County, KY : Bourbon County Common Rural : 00173702	1,361	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	3,215	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	7,974	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	4	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	1,337	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0193613	Boyd County, KY : Catlettsburg County Common : 00193613	341	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	4,597	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	0895102	Greenup County, KY : Greenup County Common Rural : 00895102	3,459	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	1,492	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1971	463026	PLASTIC	4630	2398302	Woodford County, KY : Woodford County Common Rural : 02398302	1,363	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0895124	Greenup County, KY : Greenup County Common : 00895124	500	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	2398310	Woodford County, KY : Versailles County Common : 02398310	9	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	396	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	1616702	Mason County, KY : Mason County Common Rural : 01616702	137	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	2	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	32,335	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0895112	Greenup County, KY : Fullerton South Shore Fire District County Common : 00895112	1,314	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	1,312	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	55	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	349	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	2098005	Scott County, KY : Georgetown, City Of : 02098005	2,823	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0895102	Greenup County, KY : Greenup County Common Rural : 00895102	1,618	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	2098002	Scott County, KY : Scott County Common Rural : 02098002	152	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0714902	Floyd County, KY : Floyd County Common Rural : 00714902	538	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	4,792	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	103	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	1,970	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	2,013	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	157	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	1596602	Martin County, KY : Martin County Common Rural : 01596602	196	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	1514502	Madison County, KY : Madison County Common Rural : 01514502	2,025	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	4,601	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	2398302	Woodford County, KY : Woodford County Common Rural : 02398302	976	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	1596611	Martin County, KY : Inez County Common : 01596611	543	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	9,614	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0654611	Estill County, KY : Ravenna County Common : 00654611	145	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	0895110	Greenup County, KY : Raceland Independent School Outside Corporation : 00895110	165	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	170	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463016	PLASTIC	4630	1276002	Lawrence County, KY : Lawrence County Common Rural : 01276002	65	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463021	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	10,185	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463021	PLASTIC	4630	0895102	Greenup County, KY : Greenup County Common Rural : 00895102	30	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463021	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	562	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463021	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	3	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463021	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	304	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463021	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	192	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463021	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	3	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463021	PLASTIC	4630	1276002	Lawrence County, KY : Lawrence County Common Rural : 01276002	100	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463021	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	1,037	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463021	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	6,836	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463021	PLASTIC	4630	0895112	Greenup County, KY : Fullerton South Shore Fire District County Common : 00895112	2,138	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	0173702	Bourbon County, KY : Bourbon County Common Rural : 00173702	302	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	2398310	Woodford County, KY : Versailles County Common : 02398310	903	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	2398302	Woodford County, KY : Woodford County Common Rural : 02398302	1,357	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	3,589	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	2,193	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	0895102	Greenup County, KY : Greenup County Common Rural : 00895102	637	26	Columbia Gas of Kentucky	1890/01	2016/03

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32	437600	1972	463026	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	1,063	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	595	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	2,771	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	2,811	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	1,371	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	200	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	5,300	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	12,080	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	0895123	Greenup County, KY : Raceland Graded School : 00895123	3,816	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1972	463026	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	1,488	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463016	PLASTIC	4630	1195705	Knott County, KY : Hindman County Common : 01195705	251	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463016	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	178	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463016	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	2,145	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463016	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	3,693	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463016	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	8	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463016	PLASTIC	4630	0895112	Greenup County, KY : Fullerton South Shore Fire District County Common : 00895112	73	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463016	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	1,156	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463016	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	250	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463016	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	195	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463016	PLASTIC	4630	0735002	Franklin County, KY : Franklin County Common Rural : 00735002	483	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463021	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	2,138	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463021	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	714	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463021	PLASTIC	4630	0895112	Greenup County, KY : Fullerton South Shore Fire District County Common : 00895112	172	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463021	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	101	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463021	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	315	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463021	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	143	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463021	PLASTIC	4630	0735002	Franklin County, KY : Franklin County Common Rural : 00735002	285	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463021	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	365	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463026	PLASTIC	4630	0654611	Estill County, KY : Ravenna County Common : 00654611	1,896	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463026	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	4,612	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463026	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	532	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463026	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	33	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463026	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	1,773	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463026	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	3,259	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463026	PLASTIC	4630	0735002	Franklin County, KY : Franklin County Common Rural : 00735002	529	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463026	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	2,266	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463026	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	1,322	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1973	463026	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	1,999	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463016	PLASTIC	4630	2098005	Scott County, KY : Georgetown, City Of : 02098005	68	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463016	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	249	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463016	PLASTIC	4630	0714902	Floyd County, KY : Floyd County Common Rural : 00714902	1,427	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463016	PLASTIC	4630	0735002	Franklin County, KY : Franklin County Common Rural : 00735002	97	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463016	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	162	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463016	PLASTIC	4630	0173702	Bourbon County, KY : Bourbon County Common Rural : 00173702	2	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463016	PLASTIC	4630	1596611	Martin County, KY : Inez County Common : 01596611	285	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463016	PLASTIC	4630	0654611	Estill County, KY : Ravenna County Common : 00654611	285	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463016	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	1,019	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463016	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	375	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463016	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	210	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463021	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	217	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463021	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	4	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463021	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	2	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463021	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	30	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463021	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	325	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463021	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	186	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463026	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	874	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463026	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	848	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463026	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	60	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463026	PLASTIC	4630	0654611	Estill County, KY : Ravenna County Common : 00654611	383	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463026	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	1,116	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463026	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	58	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463026	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	662	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463026	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	2,213	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463026	PLASTIC	4630	0895124	Greenup County, KY : Greenup County Common : 00895124	90	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463026	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	60	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1974	463026	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	148	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463016	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	15	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463016	PLASTIC	4630	1195702	Knott County, KY : Knott County Common Rural : 01195702	203	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463016	PLASTIC	4630	1195705	Knott County, KY : Hindman County Common : 01195705	861	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463016	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	214	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463016	PLASTIC	4630	0895112	Greenup County, KY : Fullerton South Shore Fire District County Common : 00895112	435	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463016	PLASTIC	4630	0714902	Floyd County, KY : Floyd County Common Rural : 00714902	212	16	Columbia Gas of Kentucky	1890/01	2016/03

co_id	account_id	in_service_year	property_unit	product	unit_id	tax_dist	description	activity_qty	pipe_size	company_name	start_month	end_month
32	437600	1975	463016	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	425	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463016	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	10	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463016	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	717	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463021	PLASTIC	4630	1596602	Martin County, KY : Martin County Common Rural : 01596602	175	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463021	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	43	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463021	PLASTIC	4630	2398305	Woodford County, KY : Midway County Common : 02398305	270	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463021	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	577	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463021	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	76	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463021	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	155	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463026	PLASTIC	4630	2398305	Woodford County, KY : Midway County Common : 02398305	4	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463026	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	2	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463026	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	1,019	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463026	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	1,688	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463026	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	196	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463026	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	659	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463026	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	2,503	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463026	PLASTIC	4630	0173702	Bourbon County, KY : Bourbon County Common Rural : 00173702	426	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463026	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	413	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1975	463026	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	222	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	1957702	Pike County, KY : Pike County Common Rural : 01957702	1,048	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	1276002	Lawrence County, KY : Lawrence County Common Rural : 01276002	100	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	0654611	Estill County, KY : Ravenna County Common : 00654611	280	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	518	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	56	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	0895129	Greenup County, KY : Wurtland County Common : 00895129	174	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	1596602	Martin County, KY : Martin County Common Rural : 01596602	293	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	286	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	2398302	Woodford County, KY : Woodford County Common Rural : 02398302	92	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	610	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	419	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	0714902	Floyd County, KY : Floyd County Common Rural : 00714902	160	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	18	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	452	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463016	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	2	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463021	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	1,220	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463021	PLASTIC	4630	0895102	Greenup County, KY : Greenup County Common Rural : 00895102	522	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463021	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	482	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463021	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	210	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463021	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	191	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463021	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	216	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	997	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	254	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	757	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	192	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	245	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	883	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	3,632	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	32	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	1,264	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	284	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	0895102	Greenup County, KY : Greenup County Common Rural : 00895102	6	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	743	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	1,240	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1976	463026	PLASTIC	4630	0895124	Greenup County, KY : Greenup County Common : 00895124	44	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463012	PLASTIC	4630	2398302	Woodford County, KY : Woodford County Common Rural : 02398302	141	12	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	12	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	1195705	Knott County, KY : Hindman County Common : 01195705	208	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	60	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	0173702	Bourbon County, KY : Bourbon County Common Rural : 00173702	8	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	53	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	0193610	Boyd County, KY : Russell Graded School District : 00193610	12	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	21	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	0895129	Greenup County, KY : Wurtland County Common : 00895129	295	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	301	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	646	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	0735002	Franklin County, KY : Franklin County Common Rural : 00735002	487	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	1,252	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	1276002	Lawrence County, KY : Lawrence County Common Rural : 01276002	359	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	25	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	1195702	Knott County, KY : Knott County Common Rural : 01195702	500	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	54	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463016	PLASTIC	4630	0714902	Floyd County, KY : Floyd County Common Rural : 00714902	776	16	Columbia Gas of Kentucky	1890/01	2016/03

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32	437600	1977	463016	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	171	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463021	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	123	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463021	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	1,854	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463021	PLASTIC	4630	0193610	Boyd County, KY : Russell Graded School District : 00193610	805	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463021	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	221	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463021	PLASTIC	4630	0173702	Bourbon County, KY : Bourbon County Common Rural : 00173702	624	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463021	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	808	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463021	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	101	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463021	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	1,678	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463021	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	941	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463021	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	927	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	82	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	119	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	0895124	Greenup County, KY : Greenup County Common : 00895124	590	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	124	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	448	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	1,459	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	948	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	685	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	2,927	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	96	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	0173702	Bourbon County, KY : Bourbon County Common Rural : 00173702	304	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	289	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	0895116	Greenup County, KY : Russell Independent School District : 00895116	478	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	106	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463026	PLASTIC	4630	1514502	Madison County, KY : Madison County Common Rural : 01514502	2	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1977	463036	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	726	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463012	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	640	12	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463012	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	358	12	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	561	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	0714902	Floyd County, KY : Floyd County Common Rural : 00714902	522	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	159	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	228	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	5	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	599	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	1596602	Martin County, KY : Martin County Common Rural : 01596602	656	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	0895129	Greenup County, KY : Wurtland County Common : 00895129	704	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	0654611	Estill County, KY : Ravenna County Common : 00654611	290	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	135	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	1,774	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	0173702	Bourbon County, KY : Bourbon County Common Rural : 00173702	906	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	2398310	Woodford County, KY : Versailles County Common : 02398310	2	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	101	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	1596611	Martin County, KY : Inez County Common : 01596611	300	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	360	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463016	PLASTIC	4630	1957702	Pike County, KY : Pike County Common Rural : 01957702	2	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463021	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	390	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463021	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	14	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463021	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	1	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463021	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	371	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463021	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	3,552	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463021	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	458	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463021	PLASTIC	4630	01195705	Knott County, KY : Hindman County Common : 01195705	70	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463021	PLASTIC	4630	1957702	Pike County, KY : Pike County Common Rural : 01957702	342	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463021	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	1,309	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463021	PLASTIC	4630	2398310	Woodford County, KY : Versailles County Common : 02398310	930	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463021	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	645	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463021	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	17	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	01195705	Knott County, KY : Hindman County Common : 01195705	2	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	6,907	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	1957702	Pike County, KY : Pike County Common Rural : 01957702	114	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	259	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	1,649	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	100	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	1,475	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	2,936	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	3,903	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	2398310	Woodford County, KY : Versailles County Common : 02398310	662	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	1,040	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	617	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	770	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463026	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	2,332	26	Columbia Gas of Kentucky	1890/01	2016/03

co_id	account_id	in_service_year	property_unit	product	unit_id	tax_dist	description	activity_qty	pipe_size	company_name	start_month	end_month
32	437600	1978	463026	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	1,964	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463036	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	1,984	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463036	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	1,653	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1978	463040	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	622	40	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0895117	Greenup County, KY : Russel Independent School, Flatwood : 00895117	645	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	334	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	215	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0714902	Floyd County, KY : Floyd County Common Rural : 00714902	1,025	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	2398310	Woodford County, KY : Versailles County Common : 02398310	141	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	1,426	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0654611	Estill County, KY : Ravenna County Common : 00654611	86	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	302	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	481	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0193613	Boyd County, KY : Catlettsburg County Common : 00193613	2	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	1276002	Lawrence County, KY : Lawrence County Common Rural : 01276002	360	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	497	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	2398302	Woodford County, KY : Woodford County Common Rural : 02398302	1,808	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0895112	Greenup County, KY : Fullerton South Shore Fire District County Common : 00895112	940	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0895108	Greenup County, KY : South Shore County Common : 00895108	548	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	2,479	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	305	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	100	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	807	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0735002	Franklin County, KY : Frankfort Graded : 00735002	627	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	3,783	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	128	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	1616710	Mason County, KY : Germantown County Common : 01616710	232	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	173	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	1514502	Madison County, KY : Madison County Common Rural : 01514502	100	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	3,981	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	1616702	Mason County, KY : Mason County Common Rural : 01616702	35	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463016	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	6,455	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0714902	Floyd County, KY : Floyd County Common Rural : 00714902	774	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	7,351	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	1596611	Martin County, KY : Inez County Common : 01596611	157	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	613	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	1,598	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	150	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	46	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	549	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	1,014	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	978	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	200	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0895112	Greenup County, KY : Fullerton South Shore Fire District County Common : 00895112	2	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0735002	Franklin County, KY : Frankfort Graded : 00735002	2	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	86	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	3	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	760	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	2398302	Woodford County, KY : Woodford County Common Rural : 02398302	660	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0654611	Estill County, KY : Ravenna County Common : 00654611	990	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	161	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	1276002	Lawrence County, KY : Lawrence County Common Rural : 01276002	370	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463021	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	293	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	491	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	995	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	3,204	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	876	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	5,921	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	1596611	Martin County, KY : Inez County Common : 01596611	603	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	1,311	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	4,159	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0895124	Greenup County, KY : Greenup County Common : 00895124	2,216	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	479	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	3,254	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	4,164	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	1957702	Pike County, KY : Pike County Common Rural : 01957702	73	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0654611	Estill County, KY : Ravenna County Common : 00654611	1,048	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	1195705	Knott County, KY : Hindman County Common : 01195705	327	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	1,870	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	16,293	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463026	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	2,454	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463036	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	259	36	Columbia Gas of Kentucky	1890/01	2016/03

co_id	account_id	in_service_year	property_unit	product	unit_id	tax_dist	description	activity_qty	pipe_size	company_name	start_month	end_month
32	437600	1979	463036	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	1,026	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463036	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	15	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463036	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	1,694	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463036	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	344	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1979	463036	PLASTIC	4630	0193613	Boyd County, KY : Catlettsburg County Common : 00193613	660	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463012	PLASTIC	4630	0654611	Estill County, KY : Ravenna County Common : 00654611	110	12	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	1,221	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	466	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	141	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	1,400	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	1596610	Martin County, KY : Warfield County Common : 01596610	726	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0714902	Floyd County, KY : Floyd County Common Rural : 00714902	685	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	958	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	725	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	917	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	200	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	2398302	Woodford County, KY : Woodford County Common Rural : 02398302	656	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0895112	Greenup County, KY : Fullerton South Shore Fire District County Common : 00895112	244	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	3,058	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	561	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	338	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	565	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	1616702	Mason County, KY : Mason County Common Rural : 01616702	710	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	1195705	Knott County, KY : Hindman County Common : 01195705	604	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	13,734	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	56	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	422	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	2,306	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	1596602	Martin County, KY : Martin County Common Rural : 01596602	369	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463016	PLASTIC	4630	1957702	Pike County, KY : Pike County Common Rural : 01957702	1,060	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	2098005	Scott County, KY : Georgetown, City Of : 02098005	1,632	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0714902	Floyd County, KY : Floyd County Common Rural : 00714902	916	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	1596602	Martin County, KY : Martin County Common Rural : 01596602	945	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	810	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	2398310	Woodford County, KY : Versailles County Common : 02398310	905	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	81	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0735005	Franklin County, KY : Frankfort Graded : 00735005	795	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0895108	Greenup County, KY : South Shore County Common : 00895108	280	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	4,816	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	1,449	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	2398305	Woodford County, KY : Midway County Common : 02398305	486	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0895125	Greenup County, KY : Worthington County Common : 00895125	18	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	5,905	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	5,894	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	100	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	57	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	102	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	659	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	3	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463021	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	816	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	1276002	Lawrence County, KY : Lawrence County Common Rural : 01276002	114	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	55	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	0654603	Estill County, KY : Irvine County Common : 00654603	1,152	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	7,763	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	2398305	Woodford County, KY : Midway County Common : 02398305	38	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	2398302	Woodford County, KY : Woodford County Common Rural : 02398302	584	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	0193602	Boyd County, KY : Boyd County Common Rural : 00193602	800	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	2,261	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	2098005	Scott County, KY : Georgetown, City Of : 02098005	510	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	0895110	Greenup County, KY : Raceland Independent School Outside Corporation : 00895110	1,278	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	1616705	Mason County, KY : Maysville County Common : 01616705	793	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	0193613	Boyd County, KY : Catlettsburg County Common : 00193613	1,403	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	0654611	Estill County, KY : Ravenna County Common : 00654611	1,470	26	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1980	463026	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	438	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	3,045	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	0975305	Harrison County, KY : Cynthiana County Common : 00975305	69	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	1,308	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	0895124	Greenup County, KY : Greenup County Common : 00895124	100	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463026	PLASTIC	4630	0895125	Greenup County, KY : Worthington County Common : 00895125	691	26	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1980	463036	PLASTIC	4630	0895110	Greenup County, KY : Raceland Independent School Outside Corporation : 00895110	419	36	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1980	463036	PLASTIC	4630	0895125	Greenup County, KY : Worthington County Common : 00895125	253	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1980	463036	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	149	36	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1980	463036	PLASTIC	4630	2398310	Woodford County, KY : Versailles County Common : 02398310	2	36	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1981	463016	PLASTIC	4630	1616702	Mason County, KY : Mason County Common Rural : 01616702	207	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463016	PLASTIC	4630	2098002	Scott County, KY : Scott County Common Rural : 02098002	231	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463016	PLASTIC	4630	1276002	Lawrence County, KY : Lawrence County Common Rural : 01276002	300	16	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463016	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	33	16	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1981	463016	PLASTIC	4630	2398302	Woodford County, KY : Woodford County Common Rural : 02398302	1,117	16	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1981	463016	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	662	16	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1981	463021	PLASTIC	4630	1195702	Knott County, KY : Knott County Common Rural : 01195702	114	21	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1981	463021	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	474	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463021	PLASTIC	4630	2098005	Scott County, KY : Georgetown, City Of : 02098005	1,631	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463021	PLASTIC	4630	0173710	Bourbon County, KY : Paris, City Of : 00173710	775	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463021	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	161	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463021	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	6,072	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463021	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	1	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463021	PLASTIC	4630	0193608	Boyd County, KY : Fairview Graded School Rural : 00193608	357	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463021	PLASTIC	4630	2098002	Scott County, KY : Scott County Common Rural : 02098002	270	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463021	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	1,253	21	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463021	PLASTIC	4630	1736906	Montgomery County, KY : Mt Sterling County Common : 01736906	100	21	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1981	463026	PLASTIC	4630	0193612	Boyd County, KY : Ashland, City Of : 00193612	1,911	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463026	PLASTIC	4630	1276010	Lawrence County, KY : Louisa County Common : 01276010	471	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463026	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	2,685	26	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1981	463026	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	7,463	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463026	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	4,635	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463026	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	10,598	26	Columbia Gas of Kentucky	1890/01	2016/03

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32	437600	1981	463026	PLASTIC	4630	0895117	Greenup County, KY : Russell Independent School, Flatwood : 00895117	477	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463026	PLASTIC	4630	0895122	Greenup County, KY : Russell Independent School, City Of Russel : 00895122	1,538	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463026	PLASTIC	4630	0654602	Estill County, KY : Estill County Common Rural : 00654602	95	26	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1981	463026	PLASTIC	4630	0895124	Greenup County, KY : Greenup County Common : 00895124	102	26	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463026	PLASTIC	4630	0895116	Greenup County, KY : Russell Independent School District : 00895116	61	26	Columbia Gas of Kentucky	1890/01	2016/03
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32	437600	1981	463036	PLASTIC	4630	0674805	Fayette County, KY : Lexington County Common : 00674805	2,518	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463036	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	346	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463036	PLASTIC	4630	0494302	Clark County, KY : Clark County Common Rural : 00494302	4,588	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463036	PLASTIC	4630	0654611	Estill County, KY : Ravenna County Common : 00654611	1	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463036	PLASTIC	4630	1736902	Montgomery County, KY : Montgomery County Common Rural : 01736902	3,674	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463036	PLASTIC	4630	0674802	Fayette County, KY : Fayette County Common Rural : 00674802	4,731	36	Columbia Gas of Kentucky	1890/01	2016/03
32	437600	1981	463040	PLASTIC	4630	0494305	Clark County, KY : Winchester County Common : 00494305	1,242	40	Columbia Gas of Kentucky	1890/01	2016/03



Hazard Analysis and Mitigation Report



Aldyl A Polyethylene Gas Pipelines

June 11, 2014



Hazard Analysis & Mitigation Report On Aldyl A Polyethylene Gas Pipelines in California

By

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With Technical Assistance Provided By

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June 11, 2014

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ABOUT HAZARD ANALYSIS AND MITIGATION REPORTS

This paper is the first in a series of Hazard Analysis and Mitigation Reports. Prepared by the staff of the California Public Utilities Commission, the purpose of the Hazard Analysis and Mitigation Reports is to examine potential hazards in California gas and electric utility operations. The report seeks to understand each utility's approach to mitigate the risks posed by the hazard. The reports provide hazard-specific background knowledge and technical analysis.

A Hazard Analysis and Mitigation Report is premised on the theory that an inadequate risk assessment and management response to an otherwise moderately hazardous situation may well be more dangerous than an adequate response to an inherently more hazardous situation. Therefore, Hazard Analysis and Mitigation Reports will include recommendations to decision-makers for policy improvements and to the utility operators as to different types of best practices with respect to the particular hazard. The Commission's staff intends to have these reports serve as an important forward-looking tool to help prevent incidents from occurring.

INTRODUCTION

With heightened public awareness on gas pipeline safety in California, one topic that has received much public attention of late is the potential hazard associated with a type of polyethylene (PE) gas pipeline called Aldyl A. This is understandable, considering that one of the most devastating gas pipeline incidents, occurring on November 21, 1996 in San Juan, Puerto Rico, where thirty-three people were killed and at least sixty-nine were injured, was caused by a small slit fracture (Figure 1) on a small section of Aldyl A plastic gas service line.¹ This heightened awareness was further stoked by two gas incidents in Cupertino (Aug. 31, 2011) and Roseville (Sept. 27, 2011) that happened in quick succession involving Aldyl A pipes.^{2,3} On March 14, 2012, early vintage Aldyl A pipes were identified as a major potential hazard affecting gas pipeline safety in a report prepared by the staff of the California Public Utilities Commission (CPUC).⁴

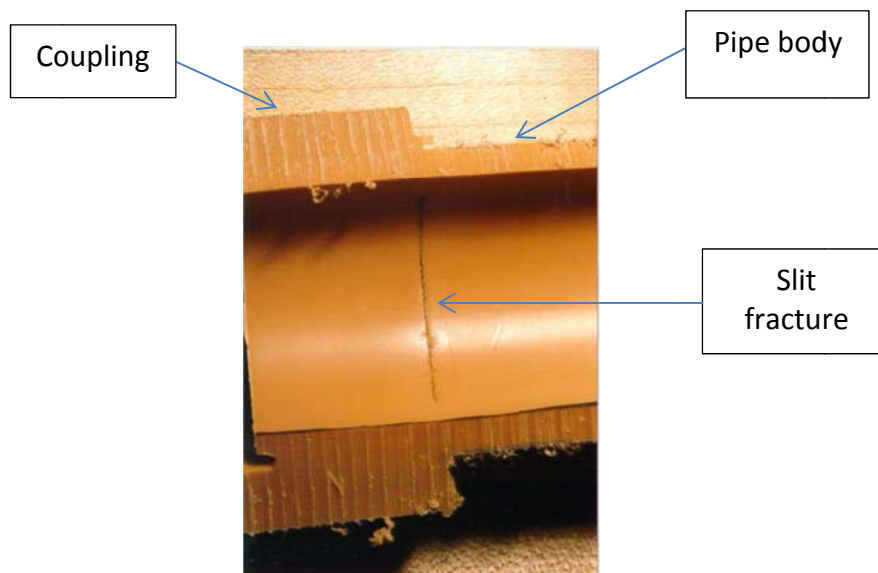


Figure 1: Enlarged view showing slit fracture on the interior of 1¼ Inch Aldyl A service pipe involved in the San Juan incident

¹ NTSB report on San Juan incident: <http://www.nts.gov/doclib/reports/1997/PAR9701.pdf>

² <http://www.sfgate.com/news/article/Plastic-natural-gas-pipe-failure-data-kept-secret-2308629.php>

³ <http://www.sfgate.com/bayarea/article/New-PG-E-blast-involved-problematic-plastic-2298864.php>

⁴ Risk Assessment Section Hazard Database Project, Report on Status and Initial Recommendations, March 14, 2012: <http://www.cpuc.ca.gov/NR/rdonlyres/381B6603-37A4-48C0-A1B7-D4A56928F6CC/0/RiskAssessmentMarch2012ReportFINAL.pdf>

As continuation of the effort initiated in the March 14, 2012 report, this paper examines the current status of the danger of potential failure due to slow crack growth associated with early generation Aldyl A PE pipes among major gas distribution operators under the CPUC's jurisdiction. This study encompasses the gas distribution operations of the Pacific Gas & Electric Company (PG&E), Southern California Gas Company (SoCalGas), San Diego Gas & Electric (SDG&E), Southwest Gas (SWG), and the propane system on Catalina Island owned and operated by Southern California Edison (SCE). The West Coast Gas Company and gas storage field operators are excluded from this study due to the absence of Aldyl A pipes from their systems. Municipalities, mobile home park gas systems, and small propane distribution systems are also excluded from this study.

The intent of this study is to examine the current inventory of Aldyl A pipes among the major California gas operators and the different strategies that these gas operators use to identify and mitigate the risks associated with older vintage Aldyl A pipes in order to see whether any common observations of deficiencies and recommendations for improvement can be made in order to enhance public safety. As part of the process, we examine the gas pipeline operators' knowledge of the extent of the problems posed by early vintage Aldyl A pipes and the adequacy of the operators' response.

HISTORY OF ALDYL A PIPES

This section describes the history and different vintages of Aldyl A pipes.⁵

Origin of the Aldyl A name

Aldyl[®] "A" is a trademarked name referring to a finished polyethylene pipeline product manufactured by the DuPont chemical company using DuPont's own proprietary Alathon[®]

⁵ Information in this section was derived in large part from "Managing Aldyl 'A' PE Pipe in the Avista Natural Gas Distribution System" by Kristen Busko, Avista Utilities and Dr. Gene Palermo, Palermo Plastics Pipe Consulting.

polymer resin. (We will refer to it simply as Aldyl A throughout the rest of this paper.) Until the Aldyl A product line was acquired from DuPont by the Uponor company in 1991, no other manufacturers used this resin to produce pipelines under this or other trade names. The term pipeline in this context can refer to either the pipes or the fittings attached to the pipes made of an Alathon resin. This paper will deal with only Aldyl A products sold under the DuPont label.

The name “Aldyl” also has an interesting etymology. Prior to the introduction of Aldyl A pipes, the DuPont chemical company was manufacturing a bi-layer polyethylene/polyacetal pipeline product using Alathon polyethylene resin and Delrin[®] polyacetal resin. DuPont initially called this product “Aldel” as a portmanteau of **A**lathon and **Del**rin, in deference to the heritage of these two components in DuPont’s product lines. To prevent confusion of “Aldel” with an existing trade name, “del” was changed to “dyl” and the trademark Aldyl[®] was born. In 1965, DuPont began to make gas pipes using PE only and called this pipe Aldyl[®] “A”.

Vintage: 1965-1970

Aldyl A pipeline products were first introduced to the market in 1965. The initial PE resin from which Aldyl A was manufactured between 1965 and 1970 was Alathon 5040.

Vintage: 1970-1983

In 1970, DuPont discontinued the use of Alathon 5040 and began to manufacture Aldyl A pipes using an improved resin, Alathon 5043, due to the latter’s higher density and resulting improved resistance to rupture. Alathon 5043 became the primary PE resin DuPont used to manufacture Aldyl A pipes from 1970 to 1983. It was also during this period that DuPont discovered during elevated temperature stress rupture testing that some Aldyl A pipe samples made of Alathon 5043 resin between 1970 and 1972 had what is now known as Low Ductile Inner Wall (LDIW) characteristics that resulted from excessive temperature settings during the extrusion process. This manufacturing issue affected only Aldyl A pipes made of Alathon 5043 resin during the 1970 to 1972 period and approximately 30% to 40% of pipes in this group were

affected. Samples with LDIW characteristics have an oxidized inner surface that predisposes the inner surface to initiate cracks faster. The resulting shortened crack initiation time leads to dramatically reduced overall pipeline longevity through a failure mechanism known as slow crack growth. There are no simple non-destructive tests that may be employed in the field to distinguish LDIW Aldyl A pipes from non-LDIW Aldyl A pipes. However, LDIW samples can be easily identified by a simple destructive testing procedure called a reverse bend test, in which a short cutout strip of pipe sample is bent sharply backwards. Samples with LDIW characteristics would show an immediate crazing pattern on the inner surface during the reverse bend test. When reviewing Aldyl A pipes of this vintage, visual inspection will not distinguish between LDIW and non-LDIW pipes due to their identical external appearance.

Another term often used in conjunction with the slow crack growth mechanism is “brittle-like cracking,” which describes the relatively smooth fracture surfaces on a slowly growing crack as having the appearance characteristic of brittle fracture propagation. Compounding the problem of LDIW is the fact that Alathon 5043 resin has moderately low resistance to slow crack growth compared to later generation, improved Alathon resins.

Aldyl A PE pipes made by DuPont with LDIW characteristics are not the only plastic pipes with low resistance to slow crack growth. What sets the LDIW Aldyl A pipes apart from other types of plastic pipes with similarly low resistance to slow crack growth is that the brittle inner surface of LDIW pipes expedites crack initiation when external stresses are applied to the pipe. In polyethylene pipes, the crack initiation time typically accounts for 70% to 90% of the total time to failure upon application of a stress. Since the overall time to failure of a pipeline segment by slow crack growth is the sum of the crack initiation time and the crack propagation time, pipes with lower initiation time to crack formation, such as LDIW Aldyl A, would experience much higher rates of failure from slow crack growth. Aldyl A pipes made of Alathon 5043 with LDIW characteristics have a median projected time to failure only 1/10th that of Aldyl A pipes made of Alathon 5043 resin that have no LDIW characteristics.

Vintage: 1983-1988

In 1983, DuPont again changed the resin formulation, this time from Alathon 5043 to Alathon 5046-C. This new resin formulation offered an order of magnitude improvement in resistance to slow crack growth and long term performance over Alathon 5043. In accelerated stress testing in laboratory conditions, Alathon 5046-C offers a ten-fold increase in median time to failure over non-LDIW Alathon 5043. DuPont marketed Aldyl A pipes made of 5046-C as “Improved Aldyl A.”

Vintage: 1988-1992

In 1988, DuPont offered yet another improvement in the Alathon series of resins, changing from Alathon 5046-C to Alathon 5046-U. This improved resin offered yet another ten-fold increase in median time to failure over its predecessor under accelerated stress testing conditions. Alathon 5046-U was also sold as “Improved Aldyl A.” Aldyl A pipes made of Alathon 5046-U continued from 1988 to 1992.

Vintage: 1992-1999

The last improvement in the Alathon resin series occurred in 1992, when DuPont switched from Alathon 5046-U to Alathon 5046-O. Alathon 5046-O offered at least a three-fold improvement in median time to failure over its predecessor.

Table 1: Different Vintages and Resins of Aldyl A

Approximate Years of Manufacture	Alathon Resin	Relative Resistance to Slow Crack Growth
1965-1970	5040	Low
1970-1972	5043, LDIW	Low
1970-1983	5043, non-LDIW	Medium
1983-1988	5046-C	Medium High
1988-1992	5046-U	High
1992-1999	5046-O	Very High

TYPICAL FAILURE MODES

As is true with most plastic pipes, Aldyl A pipes can fail by one of three failure modes:⁶

1. Rapid Crack Propagation;
2. Ductile Rupture;
3. Slow Crack Growth.

Rapid crack propagation is a rare phenomenon, which usually occurs when a pipe is subjected to a rapid external stress, such as from a sharp blow on the pipe. There are on average only a handful of rapid crack propagation failures a year in the entire country. Once a failure occurred, the event would be immediately known by reports of loss of service and there would be little opportunity for the leaking gas to evade detection and to migrate into structures over a prolonged period of time. Ductile rupture is also somewhat rare as it occurs when a pipeline is significantly over-pressurized above its maximum allowable operating pressure due to the malfunction of a pressure regulating device or incorrect operating procedures. The root cause of such overpressure events would be the failure of a pressure regulating device and not a failure of the pipe material itself. Slow crack growth failure is characterized by crack initiation and propagation that occur over many years at relatively low loads below the yield point of the material. Slow crack growth failures are characterized by brittle (slit) fracture surfaces that exhibit very little ductile deformation.

While Aldyl A pipes can also fail due to improper joinings, this would be a problem associated with improper installation rather than a material defect. Likewise, third-party damage would have nothing to do with material failure. For all these reasons, this report elects to focus on the danger associated with slow crack growth, since it disproportionately affects early vintage Aldyl A

⁶ Gas Technology Institute, "Plastic Pipe Failure, Risk, and Threat Analysis", Final Report, April 29, 2009.

pipes over other polyethylene gas pipeline materials and this is the mode of failure that has the most potential to cause significant property damage, injuries, or fatalities.

FACTORS CONTRIBUTING TO SLOW CRACK GROWTH ON ALDYL A PIPES

Slow crack growth begins when a microscopic defect in the pipe behaves as a stress concentrator when a force is exerted against the defect and enables this defect to grow in response to the stress. Internal pressure is the primary internal stress and field applied loads are sources of external stresses. Typical external stress on plastic pipelines can arise from impingement points due to rocky soil fill; bending or contraction forces arising from differential earth settlement or seismic activity, frost heave, or pipe bending beyond manufacturer's recommended maximum allowable curvature; different expansion/contraction rates of dissimilar materials between a fitting and a pipe body; stress exerted on the pipeline by tree roots; and stresses created when a fitting is fused by heat to a pipe body, where the joining interface may act as a stress intensifier due to geometric discontinuities. Likewise, dents and gouges on the pipe wall caused by installation or excavation damage can also act as external stress intensifiers.

SEVERAL EARLY WARNINGS

Letters from DuPont

Letter 1, December 17, 1982: Based on several instances of slit fracture on pre-1973 LDIW Aldyl A pipes subjected to rock impingement, DuPont issued the first letter to its Aldyl A customers warning of this danger. The letter urges operators to consider performing more frequent leak surveys on Aldyl A purchased before 1973. The letter also warns against installation procedures which would result in rock impingement on the pipes.

Letter 2, August 25, 1986: Data derived from the Rate Process Method indicating a shortened expected pipe life due to proper squeeze-offs in LDIW Aldyl A pipes prompted DuPont to issue another warning letter in 1986. The letter suggests the use of reinforcement clamps (now

commonly referred to as “collars”) to mitigate this hazard. The letter further suggests that collars are effective in preventing slow crack growth at squeeze-off points.

NTSB investigative report

Prompted by the Century Utility Products pipe tragedy in Iowa and other incidents across the country involving plastic pipes that failed by brittle-like cracking through slow crack growth, the National Transportation Safety Board (NTSB) in April, 1998 released a special investigative report on the danger of “**BRITTLE-LIKE CRACKING IN PLASTIC PIPE FOR GAS SERVICE.**”^{7,8} Two major conclusions in the report are: 1) much of plastic pipelines manufactured from the 1960s through the early 1980s may be susceptible to brittle-like cracking (by slow crack growth) and 2) manufacturers may have over-rated the strength and resistance to brittle-like cracking of their plastic pipeline products.

PHMSA safety advisories

In response to findings in the NTSB investigative report, the Pipeline and Hazardous Materials Safety Administration (PHMSA) issued a series of safety advisories on the danger of brittle-like cracking on 1960s to 1983 vintage plastic pipes. The first advisory was ADB-99-01, which specifically targeted pipes made by Century Utility Products from a Union Carbide resin. This was followed by ADB-99-02 that more generally applied the advisory to all 1960s to 1983 vintage plastic pipes (DuPont changed from Aldyl A to Improved Aldyl A in 1983). This in turn was followed by ADB-02-07a in 2002 that for the first time specifically identified “Low-ductile inner wall ‘Aldyl A’ piping manufactured by DuPont Company before 1973”, along with PE 3306 pipes and Century pipes, as being susceptible to brittle-like cracking. In 2007, PHMSA released safety advisory ADB-07-01, which added Delrin® polyacetal inserts in DuPont service tees and Celcon® polyacetal caps in Plexco service tees as components susceptible to brittle-like cracking.

⁷ NTSB Iowa incident report: DCA-95-MP-001, <http://www.nts.gov/doclib/reports/1998/PAB9802.pdf>

⁸ NTSB Special Investigative Report: PB98-917001, NTSB/SIR-98/01, <http://www.nts.gov/news/events/1998/SIR-98-01/index.html>

DESCRIPTION OF UTILITY SYSTEMS

Commission Staff inquired of each natural gas utility in California about how many miles of Aldyl A pipes it has operating in its service territory. When records were available, that information is presented by installation year. While not a perfect overlay, this is the best proxy for vintage of pipeline to diagnose slow crack growth concerns.

Table 2: Current Miles of Aldyl A Mains by Installation Year

Installation Year	PG&E	SoCalGas	SDG&E	SWG (California)	SCE
1965-1972	700	655	188	0	0
1973-1985	3,708	38	6	32	0.3
Unknown manufacturer or installation year	180	7,913	1,435	N/A	N/A

Notes:

1. The year ranges in the table are intended to segregate the early vintage Aldyl A pipes with low resistance to slow crack growth from those that have medium resistance to slow crack growth. The cutoff year of 1985 is slightly arbitrary but is intended to capture most of the Alathon 5043, non-LDIW pipes taking into account the time lag between manufacturing year and installation year.
2. PG&E's mileage of Aldyl A pipes in the table includes both Aldyl A and TR-418 pipes.
3. SoCalGas' mileage of Aldyl A pipes with unknown manufacturer or installation year includes both Aldyl A and other types of PE pipes.

Pacific Gas & Electric (PG&E)

Records from PG&E indicate that between 1965 and 1991, PG&E installed plastic pipes manufactured by DuPont, Nipak, Phillips Driscopipe, Plexco and CSR/PolyPipe. It was only in the 2011 to 2012 timeframe that PG&E began in earnest to determine the extent of its inventory of Aldyl A pipes. It was, and remains so to this day, the practice of PG&E to include installation date and the type of pipe, such as polyethylene vs. steel, but not resin type or pipe manufacturer. This makes precise determination of resin type, manufacturing date, and manufacturer by location and by mileage practically impossible. In the miles of Aldyl A mains table above, the figures are in fact not only for Aldyl A pipes but combined miles of both Aldyl A and TR-418 pipes. In PG&E's case, the unknown number of miles (180 miles in the table) refers

to the number of miles of plastic mains that have no recorded entry for installation year. The state of the records is such that it is no longer possible to pinpoint precisely for each location whether a certain underground main is of Aldyl A, TR-418 pipes, or perhaps some other types of PE pipes. This means the actual number of unknown pipes could be much bigger than the 180 miles shown in the table. In an effort to be conservative to capture all Aldyl A pipes, PG&E labeled all PE installations in this period as Aldyl A. Likewise, in order to capture all LDIW Aldyl A pipes, PG&E labelled all installation jobs from 1970 to 1974 as potentially LDIW Aldyl A.

PG&E was also unable to provide records for the number of Aldyl A services connected to steel mains or the number of squeeze-off points without collars. PG&E does not routinely document Aldyl A or LDIW when excavation is performed on an existing pipe. It is also not standard practice to send cutouts to a laboratory for analysis.

PG&E has a dedicated Aldyl A pipeline replacement program that is discussed in detail in its general rate case filing. PG&E uses a pipe segmentation risk ranking methodology where each pipe segment is ranked and prioritized for replacement. With the help of a consultant, PG&E developed a risk ranking program specifically to target its Aldyl A pipeline segments.

Sempra Utilities (SoCalGas and SDG&E)

Due to common ownership by Sempra Utilities, SoCalGas and SDG&E share the same gas operation and maintenance procedures. Sempra's uncertainty with its inventory of Aldyl A pipes mirrors the problem facing PG&E. Sempra has a category of "unknowns" that is far larger than its inventory of known Aldyl A pipes. The unknowns could be Aldyl A, TR-418, or some other types of PE pipes. In other words, the actual inventory of Sempra's earlier vintage Aldyl A pipes could be substantially different from the numbers reported. Sempra has no knowledge of any LDIW pipes because no efforts were made to document LDIW pipes until the 2011 to 2012 timeframe. It is also not customary for Sempra to send cutout sections to laboratories to determine whether a failed segment has LDIW characteristics, nor are reverse bend tests performed in the field. Hence Sempra has no knowledge of any LDIW pipes still within its vast

system. Sempra does not have a dedicated program to replace Aldyl A pipes. Sempra also uses a pipe segmentation risk ranking methodology where each pipe segment is ranked and prioritized for replacement. Sempra further uses a normalization methodology to combine the risk ranking for plastic segments with the risk ranking for steel pipes segments to arrive at a combined ranking. Sempra does not have a pipeline replacement program dedicated to Aldyl A pipes.

Southwest Gas (SWG)

Of all SWG's California service territories, Aldyl A exists only in the South Lake Tahoe system that was acquired from Avista Utilities in 2005. According to SWG, it has only a small portion of Aldyl A pipes. In its latest general rate case application (A.12-12-024), SWG proposes to replace all its known Aldyl A pipes by 2018. This paper takes no position on the proposed accelerated Aldyl A replacement plan.

SWG further states that many of the records pertaining to its South Lake Tahoe assets were not transferred to SWG when it acquired the system. Within the category of pipes that SWG considers to be Aldyl A, SWG has been unable to determine the pipe classifications, such as ASTM 2306.⁹ It is therefore entirely likely that its actual inventory of Aldyl A pipes could be substantially different from that reported.

SWG does not habitually track resin type, manufacturing date, lot number, or manufacturer. SWG does not use a pipeline segmentation process as do PG&E and Sempra. Instead, SWG manages each potential threat affecting a pipeline separately by using a program called SHRIMP, which stands for Simple, Handy, Risk-based Integrity Management Plan, developed by the American Public Gas Association to rank threats. Aldyl A is included as a threat category in the SHRIMP program.

⁹ ASTM stands for American Society for Testing and Materials.

Southern California Edison (SCE)

Although primarily an electric-only company, SCE operates a low pressure propane system on Catalina Island running at less than 6 psig. SCE reports that there have been no failures associated with Aldyl A pipes on Catalina Island. The fact that it is low pressure significantly reduces the occurrence of some of the failure modes where slow crack growth originates from the inside of the pipe. Due to the small size of SCE's Catalina Island system, the problem of uncertainty of the inventory of Aldyl A pipes is much less severe. SCE does not track resin type, manufacturing date, and manufacturer. However, sufficient records exist for SCE to determine that Aldyl A pipes were installed at only one development between 1974 and 1976. Similar to SWG, SCE also uses SHRIMP to aid in its gas distribution integrity management.

Table 3: PHMSA Advisories Warning of Brittle-like Cracking

Year	Advisory	Pipeline Products Targeted in Advisory	Warnings	Key Recommendations
1999	ADB-99-01	Pre-1973 pipes sold by Century Utility Products made from a Union Carbide DHDA 2077 Tan resin	Warns of brittle-like cracking	Recommends identification of all such Century pipes subject to brittle-like cracking. Advisory further advises against repair procedures that rely on pinching (squeeze-off) for isolating sections of Century pipes.
1999	ADB-99-02	Plastic pipes installed between 1960 and the early 1980s	Warns of potential susceptibility to brittle-like cracking. Advisory further warns that rupture testing standards may have overrated the long-term resistance to brittle-like cracking.	Recommends operators to identify all pre-1982 plastic pipe installations, analyze leak histories, and evaluate any conditions that may impose high stresses on the pipe.
2002	ADB-02-07 ADB-02-07a	<ol style="list-style-type: none"> 1. Century products 2. pre-1973 LDIW Aldyl A 3. pipes with PE 3306 designation 	Warns of premature brittle-like cracking caused by rock impingement, shear/bending stresses, and squeeze-off	<ol style="list-style-type: none"> 1. Use records to help identify locations of pipelines susceptible to brittle-like cracking. 2. Establish process to identify brittle-like cracking failures, 3. Use consistent format to collect data on system failures. 4. Collect samples of failed polyethylene piping exhibiting brittle-like cracking for possible lab analysis. 5. Record print line information from failed pipes. 6. For systems with no record of the piping material, consider recording print line data when piping is excavated for other reasons.
2007	ADB-07-01	Advisory adds Delrin insert tap tees; and Plexco service tee Celcon (polyacetal) caps to list of products identified in ADB-02-07/ADB-02-07	Not applicable	Not applicable

MEAN-TIME-TO-FAILURE FOR DIFFERENT VINTAGES UNDER DIFFERENT STRESSES

An effective way to measure the resistance of a piece of pipe against failure due to any type of applied stress is to measure its Mean-Time-to-Failure (MTTF) when subjected to such stress. MTTF is a measure of the average time before the first failure under constant application of this stress. MTTF projections due to slow crack growth for the different vintages and formulations of Aldyl A pipes can be obtained from accelerated testing methods. One of the most well-known accelerated testing methods for plastic pipes is the Rate Process Method, which relies on using elevated temperatures and pressures on a population of sufficiently large samples to predict the MTTF of PE pipes in the ground operating at normal temperatures and pressures under various stress factors, such as rock impingement, squeeze-off, bending, and deflection.^{10,11,12} For each type of stress under consideration, the Rate Process Method fits the experimental failure points of time, temperature, and pressure to a linear function of the form:

$$\text{Log } t = A + B/T + C \text{ Log } (P)/T$$

Where:

t = slit failure time in hours due to a particular type of stress under consideration

T = temperature of pipe wall in degrees, Kelvin

P = hoop stress, or pressure, psig

A, B, and C are curve fitting constants

The results obtained from the Rate Process Method will be applied to this study. MTTF data for different vintages of Aldyl A pipe and TR-418 pipes obtained from the Rate Process Method

¹⁰ E. F. Palermo, "Rate Process Method as a Practical Approach to a Quality Control Method for Polyethylene Pipe", Eighth Plastic Fuel Gas Pipe Symposium, New Orleans, November, 1983.

¹¹ E. F. Palermo, "Rate Process Concepts Applied to Hydrostatically Rating Polyethylene Pipe", Ninth Plastic Fuel Gas Pipe Symposium, New Orleans, November, 1985.

¹² E. F. Palermo, "Correlating Aldyl 'A' and Century PE Pipe Rate Process Method Projections With Actual Field Performance", AGA Operations Conference, 2004.

have been furnished by Dr. Gene Palermo of Palermo Plastics Pipe (P³) Consulting and are summarized below for an illustrative scenario of a 2" O.D. main, operating at 60 psig and 70 °F:

Table 4: Projected Mean-Time-To-Failure (years) by Rate Projection Method

Pipe size: 2" O.D.									
Pressure: 60 psig									
Temperature: 70 °F									
		Confidence Levels							
		50%		70%		90%		98%	
Stress Type	MTTF	Low End	High End	Low End	High End	Low End	High End	Low End	High End
LDIW 5043, indented (rock impingement)	12	11	14	10	15	9	16	8	18
LDIW 5043, squeezed	21	16	27	14	31	11	40	8	53
LDIW 5043, control	144	117	178	104	200	86	243	69	304
non-LDIW 5043, multi saddle	2,291	1,414	3,711	1,087	4,827	691	7,601	404	13,005
non-LDIW 5043, indented (rock impingement)	71	44	115	34	149	22	235	13	404
non-LDIW 5043, control	1,318	1,082	1,604	973	1,784	813	2,135	663	2,618
5046, multi saddle	5,292	3,863	7,250	3,248	8,622	2,395	11,696	1,647	17,005
5046, control	8,094	3,974	16,487	2,701	24,251	1,394	46,990	645	101,506
TR-418 pipe, control	7,474	3,291	16,973	2,106	26,532	973	57,411	391	143,047
TR-418 socket tee, control	250	104	603	64	978	27	2,299	10	6,600

In Table 4, “control” refers to pipe samples that were not subjected to any external stresses such as rock impingement or squeeze-off. The only stress factors acting on the “control” population were the elevated temperature and pressure.

Precise MTTF data obtained from the Rate Process for the earliest vintage of Aldyl A pipes using Alathon 5040 resin are unavailable, but leak rate data from this vintage show comparable failure rates for Alathon 5040 and LDIW Aldyl A pipes.

The primary conclusion from the RPM data as shown in Table 4 is that there are three main waves of failures within the population of all Aldyl A pipes that should be of more immediate concern to an operator. Other waves are expected to occur far enough into the future that they will not be discussed in this paper, on the assumption that all such Aldyl A pipes will have been replaced far in advance of the expected mean times to failure.

Table 5 below shows the pronounced effect of lower operating pressures on the MTTF projections. As the operating pressure is decreased, the MTTF is increased and the confidence interval also widens.

Table 5: Effects of Different Operating Pressures on Projected MTTF (in years)

Pipe size: 2" O.D. Temperature: 70 °F								
			Confidence Levels					
			50%		70%		90%	
Stress Type	Pressure	MTTF	Low End	High End	Low End	High End	Low End	High End
LDIW 5043, indented (rock impingement)	40 psig	20	18	23	17	25	15	28
	50 psig	15	14	17	13	19	12	21
	60 psig	12	11	14	10	15	9	16
LDIW 5043, squeezed	40 psig	50	37	69	31	82	23	110
	50 psig	31	23	41	20	48	15	63
	60 psig	21	16	27	14	31	11	40
non-LDIW 5043, indented (rock impingement)	40 psig	115	67	195	50	261	30	432
	50 psig	88	54	146	41	192	25	308
	60 psig	71	44	115	34	149	22	235

With the exception of SCE’s low-pressure system on Catalina Island, all operators have a significant percentage of polyethylene pipelines operating at different pressures according to the approximate profile below:

Table 6: Approximate Operating Pressure Profiles of Polyethylene Pipelines

Operating Pressure	PG&E	Sempra	SWG (California)	SCE
<7	n/a	n/a	0%	100%
<40	6%	7%	3%	0%
40 to 49	15%	22%	63%	0%
50 to 54	36%	30%	0%	0%
55 to 60	43%	41%	34%	0%
Total	100%	100%	100%	100%

Note: Pressure profiles for PG&E and Sempra were derived from historical gas incidents reported to the CPUC and are only representative of their current actual pressure profiles. The actual pressure profiles will differ slightly from these figures.

Table 7 below is obtained by combining Tables 1, 4, and 5 and by recognizing the maximum 3-year difference between manufacturing date and installation date:

Table 7: Projected Year in which Failure Would Occur for Different Pressures

Pipe size: 2" O.D.								
Temperature: 70 °F								
			Confidence Levels					
			50%		70%		90%	
Stress Type	Pressure	Peak Year	Beginning Year	End Year	Beginning Year	End Year	Beginning Year	End Year
LDIW 5043, indented (rock impingement)	40 psig	1993	1988	1998	1987	2000	1985	2003
	50 psig	1988	1984	1992	1983	1994	1982	1996
	60 psig	1985	1981	1989	1980	1990	1979	1991
LDIW 5043, squeezed	40 psig	2023	2007	2055	2001	2068	1993	2096
	50 psig	2003	1993	2027	1990	2034	1985	2049
	60 psig	1993	1986	2013	1984	2017	1981	2026
non-LDIW 5043, indented (rock impingement)	40 psig	2093	2037	2181	2020	2247	2000	2418
	50 psig	2067	2024	2132	2011	2178	1995	2294
	60 psig	2050	2014	2101	2004	2135	1992	2221

For the illustrative case of 2" O.D. pipe, operating at 60 psig and 70 °F, the first wave of pipe failure arises from rock impingement on LDIW Aldyl A pipes made of Alathon 5043 resin. Recall that LDIW Aldyl A pipes were manufactured from 1970 to 1972 and installed from 1970 to 1975. The installation date range differs from the manufacture date range due to time lag introduced by product delivery and storage of inventory at an operator's yard before the product was installed in the ground. There was typically up to a one year time lag due to delivery and up to two years between receipt of delivery and installation in the ground. Since the operators in this study only tracked installation dates and did not record the manufacture dates of their batches of pipelines, it is logical to add three years to the vintages in order to arrive at some conservative interval to bracket the at-risk pipelines. The MTTF of this first wave is 12 years at 60 psig and 70 °F with a 90th percentile range for a failure event to occur between of 9 years to 16 years. In other words, for pipelines that would eventually fail due to rock

impingement, there is a 90% probability that the failure would occur between 9 years and 16 years after initiation of the stress due to rock impingement, with average time to failure of 12 years. We caution that the previous statement should not be misinterpreted to imply that 90% of all LDIW Aldyl A pipe made of Alathon 5043 resin that are subjected to rock impingement will fail between 9 years and 16 years. The correct interpretation should be that of the very small sub-population of all LDIW Aldyl A pipes made of Alathon 5043 resin that would eventually fail due to rock impingement, 90% of the failures would occur between 9 years and 16 years at 60 psig and 70 °F. This distinction is important because not all Aldyl A pipes are subjected to rock impingement and, more importantly, a rock impingement has to be severe enough and be fortuitous enough to apply stress on a microscopic defect on the brittle inner wall to lead to initiation of slow crack growth in order for a failure to eventually occur. Since the last of this vintage of LDIW Aldyl A pipes was installed in around 1975 (1972 manufacturing date + three years due to depletion of inventory), the 90th percentile to affect this wave occurred between 1979 and 1991, with a peak at around 1985. Except for some short isolated sections of the population where the soil might have been disturbed again due to leak repairs, the wave of leaks should be substantially behind us. Even in cases where the soil might have been freshly re-disturbed, due to new excavation activity, the type of fill used would be expected to conform to new specifications to minimize stress due to rock impingement. To put it differently, if a LDIW Aldyl A pipe were subjected to rock impingement, initiation of a microscopic defect leading to slow crack growth and ultimate pipe failure would either not occur at all or, if it did, it would have likely occurred years ago, with the vast majority of such cases occurring before 1991. From a modeling standpoint for this illustrative scenario of a 2" O.D. main, operating at 60 psig and 70 °F, there should be few new cases of leaks due to slow crack growth caused by rock impingement in LDIW Aldyl A pipe. However, as Table 4 and Table 6 show, lower operating pressure can delay the onset of this wave as well as other waves.

Likewise, the second wave of failures peaking at 21 years for the illustrative scenario arises from stress concentration due to squeeze-off operations on the LDIW subpopulation of Aldyl A made of Alathon 5043 resin. Squeeze-off operations are typically employed to perform leak

repairs. Of the three waves, this wave is potentially the most long-lived because the clock starts not from the time the pipe is laid in the ground, but at any time a squeeze-off is applied after installation. Each time a leak is repaired, squeeze-off points are introduced and the clock starts counting down to the 90% confidence level of time to failure between 11 years and 40 years after the squeeze-off operation. An important moderating factor affecting this wave is that slow crack growth arising from squeeze-off applies only to the very tiny fraction of LDIW Aldyl A pipelines that were ever subjected to a squeeze-off operation and not to all LDIW Aldyl A pipes in general, as is the case with rock impingement.

As a result of the 1986 letter from DuPont, operators began to install reinforcement clamps, termed a "collar," over squeeze-off points in an attempt to restore the sections to a more circular shape in order to lessen the concentration of stresses at the squeezed points. Collars were also effective in lessening the chances of a squeeze-off point from failing due to slow crack growth. Since collars were not generally used on squeeze-off points at least prior to 1987, perhaps even later, it is reasonable to conclude that all the pre-1987 squeeze-off points are at risk of potential failure. At the 70% confidence level of 14 to 31 years, the upper range will end in 2017. At the 90% confidence interval of 11 years to 40 years, this wave will not end until 2026.

This second wave could potentially be even longer depending on when an operator began to adopt the use of collars as a mandatory procedure after a squeeze-off operation. The only certain inference one can reasonably draw is that there is a large legacy of pre-1987 leak repairs where squeeze-offs were performed without the use of collars that are now at risk of failure, although these are now at the tail end of this wave. Again, a lower operating pressure could significantly delay the onset of this second wave.

It should be noted that stress due to rock impingement occurs far more frequently than from squeeze-offs. Each contact point with a sharp rock is a potential initiation point, whereas a pipe segment has to have been squeezed to face the risk of failure due to squeeze-off.

Lastly, the third wave of failures at a MTTF of 71 years for the illustrative scenario arises from rock impingement on Aldyl A pipes made of Alathon 5043 resin that are free of LDIW characteristics. These were pipes that were manufactured from 1970 to 1983 and were generally installed from 1970 to 1986. The 90% confidence interval of failure times ranges from 22 years to 235 years. This wave began to rise slowly in 1992, steadily climbing to a plateau around 2012. This plateau is the extended weak peak for this wave and it will remain sustained close to this weak peak for close to the next hundred years due to the very large standard deviation of this wave.

In this section we only highlighted pipe failures due to rock impingement and squeeze-off, but earth settlement can also lead to slow crack growth. In fact excessive earth loading has resulted in almost 13% of all Aldyl A pipe and fittings failures according to anonymous data collected by the Plastic Pipe Data Collection Committee of the American Gas Association (AGA).

¹³ The AGA data further show that failures due to fittings account for almost 50% of all leaks on Aldyl A pipelines. Aldyl A fittings susceptible to failure include Delrin[®] polyacetal inserts in DuPont service Tees, Aldyl A Tees, Aldyl A saddles, and Aldyl A couplings.

With accurate knowledge of Aldyl A pipeline assets, including information on the amount of pipes installed by year and by manufacturing vintage, it is possible to construct mathematical models to predict the number of future failures by year due to each mechanism for each respective vintage of Aldyl A pipe by using the relevant MTTF data. Doing so would require making many simplifying assumptions and the need to blend these assumptions with actual operator-specific experience. This is a level of complexity we will not get into in this paper, particularly in light of the great uncertainties surrounding the quality of data provided by the operators. Instead, we will put the onus on the operators on how to prudently deal with data uncertainties caused by poor material traceability and poor asset knowledge in formulating a credible and cost effective risk management strategy.

¹³ Plastic Piping Data Collection Initiative Status Report, March 27, 2013, Appendix D.

EXTRA SCRUTINY ON EARLY VINTAGE ALDYL A IS WARRANTED

We are mindful that proper risk management should examine all identified hazards in concert and deal with the hazards in relation to one another. Given the unique combination of factors facing the challenge of managing the risk presented by Aldyl A pipes, the extra scrutiny accorded older Aldyl A pipes is warranted.

First, slow crack growth on Aldyl A pipes fundamentally poses a high level of risk due to the abrupt nature of leaks created by this mode of failure. Unfortunately, more frequent leak surveys do not sufficiently mitigate the risk posed by slow crack growth on early vintage Aldyl A pipes to the point where this risk will become manageable.

When a PE pipe fails by slow crack growth, the crack can propagate either from the inside of a pipe to the outside or from the outside of the pipe and propagate to the inside, depending on the source of stress and the failure mechanism. In the 1996 San Juan incident, the crack propagated from the external side to the internal side. This crack was caused by bending stress acting on a stress intensification area created by the notched area between the coupling and the pipe body (Figure 1 on Page 4). The NTSB investigation revealed that the slit on the external side of this crack (entry side) measured only 1/4" in length, but by the time the crack propagated to the internal side (exit side), the crack had fanned out to create an exit measuring approximately 1" in length. This fanning characteristic of a small crack entry broadening significantly to a long exit crack is typical of slow crack growth propagation on PE pipes and explains much of the potential danger associated with all PE pipes with a weak resistance to slow crack growth and not just early vintage Aldyl A pipes.

Until a crack breaches the opposite side of a pipe wall, there will be no indication of a slowly developing crack. The crack might have taken many years to propagate from the initiation side to the exit side, but when this crack finally breaches the exit surface it will develop into a long exit crack in a very short time. A sufficiently long crack will have a large enough cross-section

area to allow gas to escape with a sufficient flow rate to migrate into structures and accumulate dangerously, but the flow rate will not be so high, as in a complete pipe rupture, for residents and bystanders to reliably detect the leaking gas by their sense of smell. The smaller entry crack limits the throughput of gas escaping through a breached crack, but even a small ¼" long entry crack, as that found on the pipe in the San Juan incident, was sufficient to produce a leak rate of 102 cubic feet an hour.¹⁴ This leak rate was sufficiently small so as to evade timely and reliable notice by residents and bystanders, but sufficiently large to migrate underground and accumulate in the structure and cause the explosion. The abruptness of the failure from no flow to sufficient flow to cause undetected danger simply cannot be reliably caught in a timely manner by even annual leak surveys. This is what makes PE pipes with low resistance to slow crack growth so potentially dangerous and early vintage Aldyl A pipes fall in this category.

Second, California Gas operators have poor historical documentation of resin type, manufacturing date, and manufacturer, and other relevant pipeline asset information to aid in material traceability. It was common practice, and in fact remaining so to this day, for operators to document only installation dates and types of pipe material (i.e. polyethylene vs. steel, etc.), without specifying the manufacturer, trade name, resin type, and other relevant information to aid in material traceability and enhanced asset knowledge. For example, records of California operators in this study would only indicate an installation is of polyethylene pipes, but not whether it is Aldyl A PE pipes. In some cases operators rely on "tribal knowledge" to keep information alive, but this method is short-term since key personnel routinely retire.

A risk management program is only as effective as the accuracy and specificity of the input data into the program. From 1965 to the mid-1980s, California gas operators installed both Aldyl A PE pipes and other types of PE pipes. With poor asset knowledge of whether a particular installation during this period was of Aldyl A or some other PE pipes, a conservative approach is to assume all PE pipe installations during certain years are the more leak-prone Aldyl A pipes.

¹⁴ Per NTSB report.

This conservative approach, while sound from a risk assessment point of view, has tremendous cost implications since it could unnecessarily force early retirement of the less leak-prone non-Aldyl A PE pipes.

Additionally, mathematical models based on Aldyl A leak rate data would yield unreliable results due to commingling of the mileage and leak data between Aldyl A and non-Aldyl A pipes.

DISCUSSION

The danger associated with older vintage Aldyl A pipes highlights the need for better records for material traceability and asset knowledge. Asset knowledge and material traceability were issues dating from the days of paper-based records and will remain so when these paper records are transferred into computerized format. All the operators examined by us have a sizable quantity of pipes with unknown manufacturing dates, unknown resin types, unknown lot numbers, or even unknown manufacturer sources. Without more robust material traceability to know with a great degree of certainty what assets are in the ground, risk assessment and risk mitigation strategies will be at best enormously expensive and at worst ineffective. Even going forward, some of these operators still have no plans to collect these types of information as they are not required to do so by pipeline regulations.

Operators should adopt opportunistic identification as a standard practice to determine whether an exposed pipe segment is of Aldyl A or some other PE pipes. If the pipe is Aldyl A efforts should be made to determine whether it is of LDIW type by a simple reverse bend test in the field whenever sections are cut out. On Aldyl A pipes, operators should also use opportunistic identification to record stress intensifiers, including squeeze-off points without collars and rocky soil fills that may cause rock impingent failures, as well as others. At present, California gas operators do not rely on opportunistic identification as a standard practice to help verify their inventory of Aldyl A pipes, nor do they identify the type of fill that might point to potential rock impingement issues.

Provided operators have good knowledge of their inventory of Aldyl A pipes, the hazard associated with Aldyl A is not necessarily unmanageable, but where operators have poor knowledge of their physical assets, then all the mitigation strategies become an unpredictable venture. Even in the best of circumstances when the operators have good knowledge of their Aldyl A assets, they are still beset by uncertainty arising from the difference between manufacturing date and installation date. This is a form of material traceability and asset knowledge problem. It is incredibly shortsighted for a gas operator to ignore the potential costs and consequences of poor asset knowledge and poor material traceability.

Operators did not always act on PHMSA's safety advisories in a timely manner. Operators had certain knowledge of the danger of premature failure associated with pre-1973 LDIW Aldyl A no later than 2002, when PHMSA released safety advisory ADB-02-07 and specifically mentioned pre-1973 Aldyl A. In fact, this knowledge occurred even earlier, when warning letters about pre-1973 LDIW Aldyl A were sent out by DuPont to the operators in 1982 and 1986, but the PHMSA advisory contained the strongest and clearest warning yet and so we will use 2002 as the base year when operators had explicit knowledge of the elevated danger and should have acted accordingly. Yet, the California operators in this study did not make a serious effort to document the location of Aldyl A pipes, in particular pre-1973 Aldyl A with LDIW, until being essentially compelled to do so by the implementation of PHMSA's gas Distribution Integrity Management Program (DIMP) in 2012. Sempra Utilities, for example, has no knowledge of the existence of any pre-1973 Aldyl A pipes with LDIW characteristics in its entire system even to this day because it was only in 2011/2012 that this operator began to collect information on LDIW pipes in its system. PG&E also has no standard procedures in place to routinely collect such information.

It is confounding that operators did not collect such information even if they were not required by law, when PHMSA safety advisories clearly demonstrated a need for prudent action a full decade prior. Granted that these were but advisories and the adoption of the recommended actions contained therein were voluntary, the potential danger associated with early vintage

Aldyl A pipes, as highlighted by the 1996 San Juan tragedy, made a compelling case for prompt action.

Due to low resistance to slow crack growth of earlier vintage Aldyl A pipes and the abrupt failure nature of slow crack growth, planned replacement rates may not be sufficient to mitigate risk nor can more frequent leak surveys. As shown in the MTTF section in this paper and Table 7, failure rates on non-LDIW pre-1983 Aldyl A will begin to rise in the coming decades, depending on actual operating pressure, temperature, and other pipeline specific variables, based on data obtained from the Rate Projection Method.

The danger associated with slow crack growth on Aldyl A is that although the failures develop slowly, when they do fail, they fail much more abruptly and rapidly than underground leaks on steel distribution pipes. Instead of small pin-hole leaks developing slowly over a number of years, as is typical of steel pipes, leaks on Aldyl A are far more likely to be of a serious nature much more quickly. The 1996 San Juan incident and the two 2011 California incidents are good examples of this abrupt failure characteristic.

Pipeline safety regulations only require pipelines in distribution systems to be leak surveyed at annual intervals in business districts and at 5 years intervals in non-business districts. The abrupt failure nature of Aldyl A by slow crack growth means that leaks can develop undetected quickly between even annual leak survey intervals and migrate underground into structures and cause explosions.

SUMMARY OF FINDINGS

1. All early vintage Aldyl A pipes have low resistance to slow crack growth.
2. Aldyl A pipes with LDIW characteristics have both a significantly shortened crack initiation time and a low resistance to slow crack growth.

3. There is no non-destructive test in the field that can distinguish LDIW Aldyl A pipes from standard Aldyl A pipes.
4. California operators typically did not record the resin type and manufacturer of PE pipeline installation.
5. California gas operators typically recorded only the installation date and not the manufacturing date of the PE pipes.
6. Since historical installation records did not capture the relevant information, the mileage and location of Aldyl A pipes and LDIW Aldyl A pipes cannot be reliably determined after installation without performing excavation and possibly destructive testing.
7. California gas operators do not have a standard practice to use opportunistic identification when pipelines are exposed to capture relevant information that would aid in the identification of Aldyl A pipes and any stress intensifiers acting on the Aldyl A pipes.
8. Lack of specific and accurate record keeping distinguishing Aldyl A pipes from other assets highlights the need for better records for material traceability and asset knowledge. California gas operators have a sizable quantity of pipes with unknown manufacturing dates, unknown resin types, unknown lot numbers and even unknown manufacturer sources.
9. Without more robust material traceability to know with a great degree of certainty what assets are in the ground, risk assessment and risk mitigation strategies will be ineffective and expensive.
10. DuPont provided warning letters in 1982 and 1986 regarding pre-1973 LDIW Aldyl A pipes.

11. Initial PHMSA advisories were issued as early as 2002, providing certain knowledge of the risks of premature failure on pre-1973 LDIW Aldyl A pipes.

12. California gas operators have not acted on PHMSA safety warnings in a timely fashion. No meaningful action to identify inventory of Aldyl A pipes was undertaken until 2011/2012 when PHMSA's gas Distribution Integrity Management rules went into effect.

13. Depending on the different stress factors created by an operator's unique operating conditions, there could be different waves of failures unique to the operator in the oncoming decades. It is highly probable that the waves will occur sooner and with more intensity if the pipe is early vintage Aldyl A.

14. Some important pipeline data were not transferred by Avista Utilities to Southwest Gas when the South Lake Tahoe system was purchased from Avista Utilities.

RECOMMENDATIONS

This paper has highlighted the potential danger associated with early vintage Aldyl A pipes. It would be an undesirable outcome, however, for an operator to rely on this paper's determination of early vintage Aldyl A pipelines to be a potential major pipeline hazard as sole basis for wholesale removal of early vintage Aldyl A pipes from their systems. A properly executed comprehensive pipeline risk management program should take into account all identified threats affecting pipeline safety in combination, rather than to treat each threat in isolation, in order to arrive at the best allocation of utility resources needed to minimize the combined risks created by the threats in a cost effective manner. The potential hazards with early vintage Aldyl A pipes are operator specific, depending on the stress factors put on the pipes by the operators. Having highlighted the potential danger associated with early vintage Aldyl A pipes, we defer the mitigation of this potential hazard and the consideration on the scope and pace of any replacement program to the operators' judgment, since pipeline replacement programs are more suitably dealt with in the larger context of a general rate case or equivalent proceeding. We instead make recommendations to address impediments we identified which collectively can prevent our jurisdictional operators from effectively managing the potential danger associated with early vintage Aldyl A pipelines.

Whereas gas safety regulations are generally viewed as minimum compliance standards, our efforts in this study to recognize potential safety concerns are unencumbered by existing or prior requirements in federal and state gas safety regulations. When strong recommendations are called for, our recommendations may exceed these minimum requirements and, in this spirit, we make the following safety recommendations:

- 1. Operators should develop a more robust asset knowledge and material traceability program on their gas distribution assets.** This is consistent with the requirements and intent of PHMSA's DIMP regulations. Not knowing the system directly contradicts the spirit, if not the letter, of the DIMP regulations. Following the San Bruno tragedy, PG&E has made great strides

in this area on the gas transmission side, but all operators are still deficient on material traceability and asset knowledge on the gas distribution side.

2. Operators should develop a strategy for better integrating supply chain information (e.g. resin type, manufacturing date, lot number, and other manufacturing data that are typically available during the purchase of materials).

3. Where feasible, operators should make use of opportunistic identification to determine whether an exposed pipe segment is of Aldyl A or some other materials and, if it is Aldyl A, whether the pipe has LDIW characteristics whenever sections are cut out.

4. Operators should react expeditiously to manufacturer warnings and PHMSA safety advisories.

5. Operators should re-examine their risk assessment and mitigation strategies to ensure they will be replacing the at-risk pipes at a sufficient rate to mitigate the risk associated with LDIW Aldyl A pipes due to squeeze-offs and to pre-1983 non-LDIW pipes due to rock impingement.

6. Operators should, if not already doing so, explicitly consider the impacts of at-risk Aldyl A pipes in their next risk assessment and mitigation strategies provided to the Commission.

7. When acquiring systems, operators should ensure relevant pipeline records are transferred as a condition for final acquisition of a system.

Within 60 calendar days of this report, Commission staff is requesting that the gas operators identified in this study submit a proposal to the director of the Safety and Enforcement Division and the Executive Director on how to address these safety recommendations. The proposal should also describe what actions the operator will take to address the following questions:

1. What actions will the operator take to remedy the historical deficiencies in asset knowledge with respect to Aldyl A pipes highlighted in this paper?

2. What actions will the operator take to address the different waves of expected failures on Aldyl A pipes due to the different stress intensifiers acting on the different vintages of pipes given the historical deficiencies in asset knowledge? The operators should not limit themselves to only the intensifiers we highlighted in this report.

3. In what forum (e.g. a general rate case or a separate application) will each operator intend to address the mitigation of the potential hazards posed by early vintage Aldyl A pipes?

Commission staff also requests that the operators concurrently serve their proposals to all parties in their respective outstanding general rate case proceedings and the gas safety rulemaking proceeding, R.11-02-019.

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COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

36. Refer to the Direct Testimony of William J. Gresham (Gresham Testimony), page 5. Describe how real price is incorporated into the econometric model, and what price elasticity is used to forecast the impact of the proposed rate increase on customer demand.

Response:

For both the residential and commercial models, the real price variable is included in a log/log specification which yields elasticities of -0.16 for residential and -0.10 for commercial.

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DATED JULY 8, 2016

37. Refer to the Gresham Testimony, page 8, lines 13-15.

a. Explain why 20 years was chosen as the length of time over which to estimate normal weather. The explanation should include why the time period of 20 years is considered to be the best predictor of Heating Degree Days for purpose of weather normalization, and what other time periods were considered. If weather normalization analyses were performed using different time periods, provide an explanation of the results.

b. State the source of the climate data used for the weather normalization.

c. Either indicate the location in the record of the weather normalization performed to estimate normal sales volumes, or provide the weather normalization analysis. The response should include an explanation of the methodology, which customer classes' sales volume are weather-normalized,

assumptions made and the basis for those assumptions, and an electronic version with the formulas intact and unprotected and all rows and columns accessible.

Response:

a. Normal weather was set to the average of the 20 years ended 2015, which represents an update to the definition of weather used in the billing determinants underlying current rates, the 20 years ended 2012. This definition has been used for billing determinants since 2007. Although no other time periods were considered for this filing, an analysis was developed for this response. Because current rates have been in effect for three years, the accompanying table was designed to compare 20-year moving average HDD and 30-year moving average HDD to actual HDD for rolling three year periods. Each observed HDD average was compared to the following three years of actual HDD. Differences were calculated for each of the three years and then were summed. The table summary shows that the 20-year average had lower sums of differences and therefore better represented the actual data in 70% of the three year periods. The 20-year average also had lower mean absolute errors.

HDD Averages v Actual HDD in Rolling Three Year Periods

	Annual Heating Degree Days			Three Year Sum of Differences		Lowest Sum	
	Actual	20-yr Average	30-yr Average	20-yr Average	30-yr Average	20-yr Average	30-yr Average
	1980	5006	4822	4770			
1981	4900	4822	4768				
1982	4658	4809	4776	95	309	x	
1983	4489	4789	4789	-418	-263		x
1984	5023	4798	4806	-297	-134		x
1985	4377	4780	4800	-537	-438		x
1986	4517	4753	4797	-449	-449	x	
1987	4462	4744	4794	-1037	-1061	x	
1988	4959	4745	4787	-401	-461	x	
1989	4673	4732	4784	-164	-296	x	
1990	4164	4691	4755	-435	-586	x	
1991	4120	4664	4730	-1278	-1404	x	
1992	4398	4651	4712	-1513	-1670	x	
1993	4627	4676	4703	-928	-1121	x	
1994	4642	4687	4696	-326	-522	x	
1995	4668	4702	4694	-17	-199	x	
1996	5193	4713	4699	475	394		x
1997	4844	4713	4705	643	616		x
1998	3936	4636	4672	-133	-109		x
1999	4210	4593	4648	-1150	-1106		x
2000	4525	4569	4633	-1469	-1445		x
2001	4507	4550	4628	-666	-775	x	
2002	4555	4544	4625	-193	-356	x	
2003	4643	4552	4642	-3	-193	x	
2004	4326	4517	4639	-125	-360	x	
2005	4498	4523	4642	-166	-407	x	
2006	4325	4514	4621	-507	-776	x	
2007	4215	4501	4600	-514	-878	x	
2008	4690	4488	4574	-340	-697	x	
2009	4588	4484	4558	-48	-370	x	
2010	4753	4513	4550	527	230		x
2011	4606	4537	4540	483	225		x
2012	3869	4511	4513	-223	-446	x	
2013	4644	4512	4519	-420	-530	x	
2014	4939	4527	4516	-160	-167	x	
2015	4535	4520	4521	585	578		x

	Mean Absolute Error		Frequency of Lowest Error	
1982-2015	492	576	23	11
2006-2015	381	490	7	3

	Relative Frequency of Lowest Error	
1985-2015	68%	32%
2006-2015	70%	30%

b. Climate data for National Weather Service weather stations located in Lexington, KY and Huntington, WV are purchased from Schneider Electric, a consulting company.

c. The only normal sales volumes provided in this filing are the forecasted values. For reference, a statement of normalized volume for the residential and commercial classes is provided in PSC 2-37 Attachment A. The method used is described in the file.

**Weather Normalization Method
Residential and Commercial**

Data Sources:

- * Company billing records for monthly customer count and billed volume
- * National Weather Service Weather Stations for temperatures used to calculate HDD. Weighted average HDD for a company is calculated using the percent of residential heating customers assigned to the each station as a weight for that station.
- * Normal weather is defined for particular applications.

Procedure:

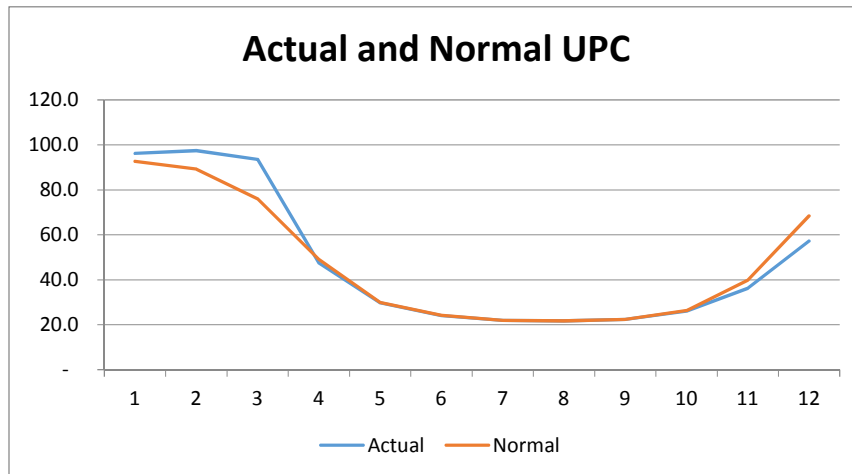
- * Assume no temperature sensitive (heat) load in July and August.
- * Assume no temperature sensitive (heat) load in September when Total Load/Customer/Day is less than July and/or August.
- * Base Load/Customer/Day = Average of two lowest observed values of Total Load/Customer/Day from the months July-Sept.

For each month:

- * Base Load/Customer = the lesser of
 - Base Load/Customer/Day * Days in Billing Cycle or
 - Total Load/Customer
- * Heat Load/Customer = Total Load/Customer – Base Load/Customer
- * Normal Heat Load/Customer = Heat Load/Customer * (Normal HDD/Actual HDD)
- * Normal Load/Customer = Base Load/Customer + Normal Heat Load/Customer
- * Normal Volume = Customers * Normal Load/Customer

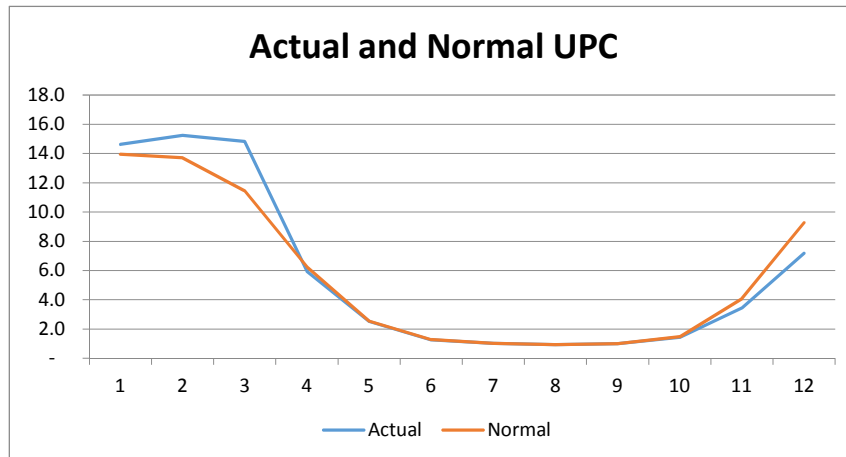
Weather Normalization Commercial

	Actual		Actual Vol/Cus			Normal Vol/Cus		Weather		Volume Normal	Billing Days	UPC per Day	Base UPC
	Volume	Customers	Total	Base	TS	TS	Total	HDD	HDDN				per Day
2015 1	1,352,510	14,053	96.2	24.1	72.1	68.6	92.7	1018	968	1,302,732	33.2		0.727
2015 2	1,373,022	14,090	97.4	21.4	76.1	67.9	89.3	1025	915	1,258,018	29.4		
2015 3	1,317,216	14,082	93.5	21.4	72.1	54.6	76.0	956	724	1,070,776	29.5		
2015 4	664,020	13,977	47.5	22.3	25.3	26.8	49.1	406	431	685,753	30.6		
2015 5	413,581	13,873	29.8	21.6	8.2	8.3	29.9	179	181	414,854	29.7		
2015 6	331,816	13,764	24.1	22.3	1.8	1.9	24.2	45	47	332,927	30.7		
2015 7	301,308	13,716	22.0	22.0	-	-	22.0			301,308	30.6	21.968	0.717
2015 8	297,319	13,670	21.7	21.7	-	-	21.7			297,319	29.5	21.750	0.737
2015 9	304,915	13,631	22.4	22.4	-	-	22.4	13	7	304,915	30.4	22.369	0.736
2015 10	355,974	13,637	26.1	21.7	4.4	4.7	26.4	105	111	359,404	29.9		
2015 11	497,973	13,762	36.2	21.4	14.8	18.5	39.9	296	370	548,990	29.4		
2015 12	796,052	13,918	57.2	23.8	33.4	44.7	68.5	549	734	952,778	32.7		
Total	8,005,706		574.2	266.0	308.2	296.0	562.0	4592	4488	7,829,775			



Weather Normalization Residential

	Actual		Actual Vol/Cus			Normal Vol/Cus		Weather		Volume Normal	Billing Days	UPC per Day	Base UPC
	Volume	Customers	Total	Base	TS	TS	Total	HDD	HDDN				per Day
2015 1	1,771,902	121,200	14.6	1.1	13.6	12.9	14.0	1018	968	1,691,162	33.2		
2015 2	1,851,551	121,466	15.2	0.9	14.3	12.8	13.7	1025	915	1,665,058	29.4		
2015 3	1,800,148	121,512	14.8	0.9	13.9	10.5	11.4	956	724	1,390,958	29.5		
2015 4	716,497	120,696	5.9	1.0	5.0	5.3	6.2	406	431	753,373	30.6		
2015 5	301,681	119,674	2.5	0.9	1.6	1.6	2.5	179	181	303,787	29.7		
2015 6	150,037	119,136	1.3	1.0	0.3	0.3	1.3	45	47	151,537	30.7		
2015 7	119,309	118,874	1.0	1.0	-		1.0			119,309	30.6	1.004	0.033
2015 8	109,861	118,538	0.9	0.9	-		0.9			109,861	29.5	0.927	0.031
2015 9	115,693	118,020	1.0	1.0	-		1.0	13	7	115,693	30.4	0.980	0.032
2015 10	169,939	118,337	1.4	1.0	0.5	0.5	1.5	105	111	173,224	29.9		
2015 11	411,448	119,563	3.4	0.9	2.5	3.1	4.1	296	370	486,357	29.4		
2015 12	868,066	120,780	7.2	1.0	6.1	8.2	9.3	549	734	1,118,204	32.7		
Total	8,386,132		69.4	11.7	57.7	55.2	66.9	4592	4488	8,078,523			



**COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016**

38. Refer to the Direct Testimony of Paul R. Moul ("Moul Testimony"). Provide the most current ROE awarded by their respective regulatory agencies and the dates of the awards for the proxy group of utilities ("Gas Group"), or for their gas utility subsidiaries if the proxy company is a holding company.

Response:

Group of Gas Distribution Companies			
Ticker	Company	Authorized ROE	Date
ATO	Atmos Energy Corp.		
	Colorado	9.72%	3/16/2014
	Georgia	10.70%	3/31/2010
	Kansas	9.10%	9/4/2014
	Kentucky	9.80%	4/22/2014
	Louisiana	10.77%	4/17/1996
	Mississippi	11.86%	11/8/1985
	Tennessee	9.80%	5/11/2015
	Texas	10.50%	12/4/2012
CPK	Chesapeake Utilities Corp.		
	Delaware	10.25%	9/2/2008
	Florida	10.25%	9/15/2014
	Maryland	10.75%	9/26/2006
LG	Laclede Group, Inc.		
	Alabama	14.00%	7/2/1981
	Missouri	10.50%	12/14/1999
NJR	New Jersey Resources Corp.		
	New Jersey	10.30%	10/3/2008
NWN	Northwest Natural Gas		
	Oregon	9.50%	10/26/2012
	Washington	10.10%	12/26/2008
SJI	South Jersey Industries, Inc.		
	New Jersey	9.75%	9/30/2014
SWX	Southwest Gas Corp.		
	Arizona	9.50%	12/13/2011
	California	10.10%	6/12/2014
	Nevada	10.00%	10/31/2012
WGL	WGL Holdings, Inc.		
	District of Columbia	9.25%	5/10/2013
	Maryland	9.50%	11/22/2013
	Virginia	9.75%	7/2/2012

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39. Refer to the Moul Testimony, page 37, lines 6-15. Provide support for the referenced "improved economic growth" that argues for a DCF growth rate that is higher than the analysts* projected growth rates shown on Attachment PRM-9, and discuss whether the prospects for economic growth are currently the same as they were at the time this testimony was submitted.

Response:

General economic conditions have improved since the time of Columbia's last rate case. For example, at the time of Columbia's last rate case the national unemployment rate was 6.2%. The most recent national unemployment rate is 4.9%. In addition, forecasts show that the unemployment rate will be 4.8% in 2017 according to the Value Line Selection & Opinion dated June 3, 2016. The nominal growth year over year in the GDP was 4.1% in 2014 and is forecasted to be 4.4% in 2017, according to Value Line. HIS Global Insight reports that for 2014 unemployment in Kentucky stood at 5.5% and Real Kentucky Gross State Product increased by 1.0%. Global Insight's forecast for 2017 shows Real Kentucky Gross

State Product increasing by 2.7% with unemployment at 5.4% Based on these measures, economic conditions have improved since the time of Columbia's last rate case.

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40. Refer to the Moul Testimony, pages 37-44.
- a. Provide the financial literature that supports the use of a leverage adjustment.
 - b. Refer to page 40, lines 3-4, and Attachment PRM-10. Provide an explanation of the inputs and the calculations that result in the 7.98 percent return.
 - c. State whether the level of debt cost affects the calculation of the leverage adjustment.
 - d. Compare the proposed leverage adjustment in this case to that proposed in the Moul Testimony in Case No. 2013-00167 and explain why the 0.82 percent adjustment in this case is higher than the 0.57 percent leverage adjustment used in Case No. 2013-00167, considering that the percentage of long-term debt in the capital structure and the cost of long-term debt is lower in the current case than in the preceding case.

Response:

- a. Please refer to Staff 2-40 Attachment A to this response for the Modigliani and Miller article.
- b. The inputs for Attachment PRM-10 were derived from the Forms 10-K for each member of the Gas Group concerning the “fair values” and “carrying amounts” of long-term debt and preferred stock, if any. The common equity amount is taken from the balance sheet in each Form 10-K. The number of common shares outstanding, net of treasury stock if any, was also taken from the respective balance sheets. The stock prices at fiscal year-end was obtained from the internet. The marginal cost of debt was the six-month average yield for A-rated public utility bonds shown on page 1 of Attachment PRM-12. The statutory federal income tax rate for corporations is 35%. The calculation on the 7.98 percent return consists of 9.11% - 1.13% - 0.00%.
- c. Yes. It has a direct impact.
- d. There are a variety of factors that contribute to the change. They include changes in the simple DCF cost rate computed without regard to changes in leverage (e.g. 9.11% in this case compared to 8.92% in the last case), the common equity ratio measured with the market capitalization (e.g. 68.14% in this case compared to 64.33% in the last case), the long-term debt ratio

measured with the market capitalization (e.g. 31.77% in this case compared to 35.56% in the last case), the common equity ratio measured with book value (55.38% in this case compared to 55.58% in the last case), the long-term debt ratio measured with book value (44.46% in this case compared to 44.25% in the last case), and the marginal cost of debt (e.g. 4.26% in this case compared to 4.02% in the last case). Further, the change in the composition of the Gas Group (AGL Resources and Piedmont Natural Gas were deleted and Chesapeake Utilities was added) has an impact on each of these variables, other than the marginal cost of debt.

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41. Refer to the Moul Testimony, page 48.
- a. Confirm that 30-year Treasury bond yields for the second quarter of 2016 were lower than the 2.8 percent forecast shown in the table following line 13.
 - b. Provide the most current 30-year Treasury bond yield.
 - c. Provide updates of the forecasts in the table on page 48 if they are available.

Response:

- a. Yes.
- b. 2.45% was the monthly average yield on 30-year Treasury bonds for June 2016.

c.

Blue Chip Financial Forecasts						
Year	Quarter	Corporate		30-Year	A-rated Public Utility	
		Aaa-rated	Baa-rated	Treasury	Spread	Yield
2016	Third	3.7%	4.8%	2.6%	1.25%	3.85%
2016	Fourth	3.8%	4.9%	2.8%	1.25%	4.05%
2017	First	4.0%	5.1%	2.9%	1.25%	4.15%
2017	Second	4.1%	5.2%	3.1%	1.25%	4.35%
2017	Third	4.3%	5.3%	3.2%	1.25%	4.45%
2017	Fourth	4.4%	5.5%	3.4%	1.25%	4.65%

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42. Refer to the Moul Testimony, page 49.

a. State whether Blue Chip Financial Forecasts has issued a more recent publication than the December 2015 publication referenced on line 2. If so, provide an update of the forecasts shown following line 3.

b. Given the recent announcement by the Federal Reserve Board of no change in current interest rates, and taking into account current A-rated public utility bond yields based on the spread from 30-year Treasury bonds, explain whether 5.00 percent is realistic for use in the Risk Premium analysis.

Response:

a. Yes.

Averages	Blue Chip Financial Forecasts		
	Corporate		30-Year
	Aaa-rated	Baa-rated	Treasury
2018-2022	5.4%	6.4%	4.3%
2023-2027	5.6%	6.6%	4.6%

- b. The rate today would be lower. Using the same building block approach to the development of the rate, a 4.75% A-rated public utility bond yield would be indicated. The components are a forecast 3.50% yield on long-term Treasury bonds plus a spread of 1.25%.

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43. Refer to the Moul Testimony, Attachment PRM-7, page 1 of 1.
- a. Provide the monthly data underlying the dividend yields for the Gas Group.
 - b. Describe the adjustments to the Forward-looking Dividend Yield.
 - c. Provide the calculations for the quarterly dividend yield of 3.09 percent.

Response:

- a. Please refer to Staff 2-43 Attachment A to this response for the Microsoft Excel spreadsheet. There are separate tabs for the monthly prices, quarterly dividend payments and ex-dividend dates.
- b. Please refer to Staff 2-43 Attachment A, page 1 of 6 to this response for the formulas in the bottom panel of the Microsoft Excel spreadsheet. Specifically, cells G-28, G31 and G34.

- c. Please refer to Staff 2-43 Attachment A, page 1 of 6 of this response,
cell G34 in the bottom panel of the Microsoft Excel spreadsheet.

The Excel spreadsheet is filed in this docket as

CKY_R_PSCDR2_NUM43_Attachment A_072216.

**Monthly Dividend Yields for
Gas Group
for the Twelve Months Ending March 2016**

Company	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	12-Month Average	6-Month Average	3-Month Average
Atmos Energy Corp (ATO)	2.91%	2.89%	3.05%	2.84%	2.85%	2.69%	2.68%	2.70%	2.67%	2.44%	2.42%	2.27%	2.74%	2.60%	2.51%
Chesapeake Utilities Corp (CPK)	2.41%	2.20%	2.14%	2.24%	2.35%	2.17%	2.21%	2.17%	2.03%	1.83%	1.85%	1.83%	2.15%	2.04%	1.90%
Laclede Group Inc (LG)	3.56%	3.47%	3.54%	3.42%	3.50%	3.38%	3.36%	3.38%	3.31%	3.08%	3.01%	2.90%	3.36%	3.25%	3.13%
New Jersey Resources Corporation (NJR)	2.96%	3.01%	3.27%	3.34%	3.42%	3.20%	3.04%	3.22%	2.92%	2.74%	2.79%	2.64%	3.08%	2.99%	2.82%
Northwest Natural Gas (NWN)	3.98%	4.18%	4.44%	4.30%	4.25%	4.09%	3.92%	3.85%	3.72%	3.60%	3.76%	3.49%	4.01%	3.82%	3.69%
South Jersey Industries Inc (SJI)	3.83%	3.84%	4.07%	4.17%	4.21%	3.99%	4.00%	4.64%	4.50%	4.27%	4.19%	3.71%	4.16%	4.27%	4.32%
Southwest Gas Corp (SWX)	2.96%	2.98%	3.06%	2.89%	2.94%	2.79%	2.65%	2.89%	2.95%	2.77%	2.66%	2.47%	2.87%	2.79%	2.79%
WGL Holdings Inc (WGL)	3.37%	3.23%	3.43%	3.32%	3.43%	3.23%	2.98%	3.01%	2.96%	2.78%	2.72%	2.57%	3.13%	2.95%	2.82%
Average	<u>3.25%</u>	<u>3.23%</u>	<u>3.38%</u>	<u>3.32%</u>	<u>3.37%</u>	<u>3.19%</u>	<u>3.11%</u>	<u>3.23%</u>	<u>3.13%</u>	<u>2.94%</u>	<u>2.93%</u>	<u>2.74%</u>	<u>3.15%</u>	<u>3.01%</u>	<u>2.87%</u>

Note: Monthly dividend yields are calculated by dividing the annualized quarterly dividend by the month-end closing stock price adjusted by the fraction of the ex-dividend.

Source of Information: <http://performance.morningstar.com/stock/performance-return>
<http://www.snl.com/interactivex/dividends>

Forward-looking Dividend Yield	1/2 Growth	D_0/P_0	(.5g)	D_1/P_0	$K = \frac{D_0(1+g)^0 + D_0(1+g)^1 + D_0(1+g)^2 + D_0(1+g)^3}{P_0} + g$
		3.01%	1.030000	3.10%	
	Discrete	D_0/P_0	Adj.	D_1/P_0	$K = \frac{D_0(1+g)^{25} + D_0(1+g)^{50} + D_0(1+g)^{75} + D_0(1+g)^{100}}{P_0} + g$
		3.01%	1.037227	3.13%	
	Quarterly	D_0/P_0	Adj.	D_1/P_0	$K = \left[\left(1 + \frac{D_0(1+g)^{25}}{P_0} \right)^4 - 1 \right] + g$
	Average	0.7533%	1.014674	<u>3.09%</u>	
				<u>3.11%</u>	
	Growth rate			<u>6.00%</u>	
	K			<u>9.11%</u>	

Month-End Closing Prices

	<u>Apr-15</u>	<u>May-15</u>	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>
Atmos Energy Corp (ATO)	\$54.00	\$54.02	\$51.28	\$55.30	\$54.79	\$58.18	\$63.00	\$62.31	\$63.04	\$69.22	\$69.41	\$74.26
Chesapeake Utilities Corp (CPK)	\$47.78	\$52.63	\$53.85	\$51.42	\$49.27	\$53.08	\$52.21	\$53.29	\$56.75	\$62.97	\$62.30	\$62.97
Laclede Group Inc (LG)	\$51.93	\$53.51	\$52.06	\$54.11	\$52.94	\$54.53	\$58.57	\$58.36	\$59.41	\$63.94	\$65.52	\$67.75
New Jersey Resources Corporation (NJR)	\$30.51	\$30.07	\$27.55	\$28.90	\$28.27	\$30.03	\$31.68	\$30.05	\$32.96	\$35.22	\$34.62	\$36.43
Northwest Natural Gas (NWN)	\$46.70	\$44.70	\$42.18	\$43.29	\$43.98	\$45.84	\$47.77	\$48.80	\$50.61	\$51.95	\$49.89	\$53.85
South Jersey Industries Inc (SJI)	\$26.38	\$26.39	\$24.73	\$24.24	\$24.10	\$25.25	\$26.51	\$22.96	\$23.52	\$24.86	\$25.45	\$28.45
Southwest Gas Corp (SWX)	\$55.00	\$54.46	\$53.21	\$56.34	\$55.09	\$58.32	\$61.46	\$56.08	\$55.16	\$58.83	\$61.00	\$65.85
WGL Holdings Inc (WGL)	\$55.01	\$57.54	\$54.29	\$55.90	\$54.20	\$57.67	\$62.23	\$61.66	\$62.99	\$66.79	\$68.19	\$72.37

Ex-Dividend Dates

	<u>Apr-15</u>	<u>May-15</u>	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>
Atmos Energy Corp (ATO)	19-Feb-15	21-May-15	21-May-15	21-May-15	20-Aug-15	20-Aug-15	20-Aug-15	19-Nov-15	19-Nov-15	19-Nov-15	18-Feb-16	18-Feb-16
Chesapeake Utilities Corp (CPK)	13-Mar-15	13-Mar-15	11-Jun-15	11-Jun-15	11-Jun-15	11-Sep-15	11-Sep-15	11-Sep-15	11-Dec-15	11-Dec-15	11-Dec-15	11-Mar-16
Laclede Group Inc (LG)	09-Mar-15	09-Mar-15	09-Jun-15	09-Jun-15	09-Jun-15	09-Sep-15	09-Sep-15	09-Sep-15	09-Dec-15	09-Dec-15	09-Dec-15	09-Mar-16
New Jersey Resources Corporation (NJR)	11-Mar-15	11-Mar-15	11-Jun-15	11-Jun-15	11-Jun-15	11-Sep-15	11-Sep-15	11-Sep-15	11-Dec-15	11-Dec-15	11-Dec-15	11-Mar-16
Northwest Natural Gas (NWN)	28-Apr-15	28-Apr-15	28-Apr-15	29-Jul-15	29-Jul-15	29-Jul-15	28-Oct-15	28-Oct-15	28-Oct-15	27-Jan-16	27-Jan-16	27-Jan-16
South Jersey Industries Inc (SJL)	06-Mar-15	06-Mar-15	08-Jun-15	08-Jun-15	08-Jun-15	08-Sep-15	08-Sep-15	08-Sep-15	08-Dec-15	08-Dec-15	08-Dec-15	15-Mar-16
Southwest Gas Corp (SWX)	12-Feb-15	13-May-15	13-May-15	13-May-15	13-Aug-15	13-Aug-15	13-Aug-15	12-Nov-15	12-Nov-15	12-Nov-15	11-Feb-16	11-Feb-16
WGL Holdings Inc (WGL)	08-Apr-15	08-Apr-15	08-Apr-15	08-Jul-15	08-Jul-15	08-Jul-15	07-Oct-15	07-Oct-15	07-Oct-15	06-Jan-16	06-Jan-16	06-Jan-16

Days from Ex-Dividend Date

	<u>Apr-15</u>	<u>May-15</u>	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>
Atmos Energy Corp (ATO)	70	10	40	71	11	41	72	11	42	73	11	42
Chesapeake Utilities Corp (CPK)	48	79	19	50	81	19	50	80	20	51	80	20
Laclede Group Inc (LG)	52	83	21	52	83	21	52	82	22	53	82	22
New Jersey Resources Corporation (NJR)	50	81	19	50	81	19	50	80	20	51	80	20
Northwest Natural Gas (NWN)	2	33	63	2	33	63	3	33	64	4	33	64
South Jersey Industries Inc (SJI)	55	86	22	53	84	22	53	83	23	54	83	16
Southwest Gas Corp (SWX)	77	18	48	79	18	48	79	18	49	80	18	49
WGL Holdings Inc (WGL)	22	53	83	23	54	84	24	54	85	25	54	85

Adjusted Prices

	<u>Apr-15</u>	<u>May-15</u>	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>
Atmos Energy Corp (ATO)	\$53.70	\$53.98	\$51.11	\$55.00	\$54.74	\$58.00	\$62.67	\$62.26	\$62.85	\$68.88	\$69.36	\$74.07
Chesapeake Utilities Corp (CPK)	\$47.63	\$52.38	\$53.79	\$51.26	\$49.01	\$53.02	\$52.05	\$53.04	\$56.69	\$62.81	\$62.05	\$62.91
Laclede Group Inc (LG)	\$51.67	\$53.09	\$51.95	\$53.85	\$52.52	\$54.42	\$58.29	\$57.92	\$59.29	\$63.66	\$65.08	\$67.63
New Jersey Resources Corporation (NJR)	\$30.39	\$29.87	\$27.50	\$28.77	\$28.06	\$29.98	\$31.55	\$29.84	\$32.91	\$35.09	\$34.41	\$36.38
Northwest Natural Gas (NWN)	\$46.69	\$44.53	\$41.86	\$43.28	\$43.81	\$45.52	\$47.76	\$48.63	\$50.28	\$51.93	\$49.72	\$53.52
South Jersey Industries Inc (SJI)	\$26.23	\$26.15	\$24.67	\$24.09	\$23.87	\$25.19	\$26.36	\$22.72	\$23.45	\$24.70	\$25.21	\$28.40
Southwest Gas Corp (SWX)	\$54.66	\$54.38	\$53.00	\$55.99	\$55.01	\$58.11	\$61.11	\$56.00	\$54.94	\$58.47	\$60.92	\$65.63
WGL Holdings Inc (WGL)	\$54.90	\$57.27	\$53.87	\$55.78	\$53.93	\$57.24	\$62.11	\$61.39	\$62.56	\$66.66	\$67.92	\$71.94

COLUMBIA GAS OF KENTUCKY, INC.
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44. Provide an electronic copy of the Excel spreadsheets supporting the Moul Testimony and his responses to the items in this request for information, where appropriate, with the underlying data and formulas intact.

Response:

Filed in this docket as CKY_R_PSCDR2_NUM44_are the individual Microsoft Excel spreadsheets for each of the attachments for Mr. Moul's testimony. All underlying data is provided in tabs that follow each schedule. All formulas are intact.

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45. Refer to the Katko Testimony, page 4, regarding the rate base information and Schedule B-6, Sheet 2, Line No. 7, sub-account 2969, Net Operating Loss — Fed where the 13-month average balance in the account of \$1,258,107 is listed. Refer also to the Direct Testimony of Panpilas W. Fischer ("Fischer Testimony"), pages 8-10, regarding the inclusion of deferred taxes for the Federal Net Operating Loss in rate base on Schedule B-6, Sheet 2.

a. Confirm that the heading on page 8, line 17, of the Fischer Testimony should state Sheet 2 rather than Sheet 1, as Sheet 2 addresses the forecasted test year and corresponds with the deferred tax asset amount of \$1,258,107 listed on page 9.

b. Provide the information and the calculation that was utilized in determining the decrease to deferred taxes of \$274,460 listed on page 10 of the Fischer Testimony.

c. State whether the issue of excluding deferred tax assets related to net operating loss from rate base has been or currently is an issue in other jurisdictions for any of Columbia's affiliates. If so, provide all information related thereto.

d. State whether Columbia had any deductions for capital expenditures that were treated as deductible repairs for fiscal year 2015, base period, and forecasted test period income tax purposes. If so, provide the amount of each deduction, along with a description of the cost.

Response:

a. Yes, it is correct that Sheet 1 addresses the base period and Sheet 2 addresses the forecasted period and corresponds with the deferred tax asset amount of \$1,258,107 in question.

b. Please see Staff 2-45 Attachment A for the supporting calculation.

c. The issue of excluding deferred tax assets related to net operating loss from rate base has only once been challenged and involved affiliate Columbia Gas of Maryland ("CMD"). In base rate Case No. 9316 filed before the Public Service Commission of Maryland, the inclusion of the deferred tax asset related to the net operating loss in rate base was contested by an opposing party. In the Proposed Order in Case No. 9316, the Chief Public Utility Law Judge upheld CMD's position with respect to the treatment of the NOL ADIT, but ordered CMD to obtain a Private Letter Ruling ("PLR") from the Internal Revenue Service

("IRS") because CMD was partially relying on a PLR issued to another taxpayer to support its position. Subsequent to the Order, CMD requested and obtained a PLR from the IRS (PLR 201548017 dated 8/19/15) which concluded that CMD's position to include the NOL ADIT in rate base was correct. The PLR is included in Attachment A in the response to AG Set 1-21(a).

d. Columbia reflected tax deductions for expenditures that were treated as capital for book purposes in the following amounts:

Fiscal Year 12/31/15	\$6,640,000
Base Period 8/31/16	\$6,773,782
Forecasted Test Period 12/31/17	\$8,153,680

Please refer to page 7 of my Direct Testimony for a description of the tax repairs deduction. The book vs. tax differences in the treatment of capital expenditures as repairs for tax purposes results in the recording of accumulated deferred income taxes which are a reduction to rate base.

Columbia Gas of Kentucky, Inc.

KY PSC Case No. 2016-000162
Attachment A to PSC Set 2-045(b)

Normalization Adjustment:

Calculation of Pro Forma Tax Depreciation

Deferred Taxes at 12-31-16 81,648,356 Per WP-B6's Accounts 282 & 190 NOL

Projected Deferred Taxes
at 12/2017 88,719,726 Per WP-B6's Accounts 282 & 190 NOL

Increase in Deferred Taxes 7,071,369

	Account 282 & Account 190 NOL Per WP-B6's (forecast)	Per Reg. Sec. 1.167		Difference	Adj for Monthly Spread
Balance Deferred Taxes					
December 2016	81,648,356	- 365/365	-	81,648,356	(81,648,356)
January 2017	82,237,686	589,329 335/365	540,891	82,189,247	(82,237,686)
February 2017	82,827,015	589,329 305/365	492,453	82,681,700	(82,827,015)
March 2017	83,416,271	589,256 274/365	442,346	83,124,046	(83,416,271)
April 2017	84,005,528	589,256 243/365	392,299	83,516,345	(84,005,528)
May 2017	84,594,784	589,256 215/365	347,096	83,863,441	(84,594,784)
June 2017	85,184,040	589,256 184/365	297,050	84,160,491	(85,184,040)
July 2017	85,773,297	589,256 154/365	248,618	84,409,109	(85,773,297)
August 2017	86,362,553	589,256 123/365	198,571	84,607,680	(86,362,553)
September 2017	86,951,809	589,256 93/365	150,139	84,757,819	(86,951,809)
October 2017	87,541,066	589,256 62/365	100,093	84,857,912	(87,541,066)
November 2017	88,130,395	589,329 31/365	50,053	84,907,965	(88,130,395)
December 2017	<u>88,719,726</u>	589,330 1/365	1,615	<u>84,909,580</u>	<u>(88,719,726)</u>
13-month Average	<u>85,184,040</u> A			<u>84,909,580</u> B	

Difference between 13-month average and Reg. Sec. 1.167 amount:

=A-B \$ 274,460

COLUMBIA GAS OF KENTUCKY, INC.
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46. Refer to the Direct Testimony of Brian J. Noel, page 7, lines 1-2, which state, "Uncollectible accounts expense is based on the latest estimate of net charge-offs as a percentage of residential revenue.

a. Explain whether Columbia factors its accounts receivable.

b. If the answer to part a. of this request is yes, provide the most current 12-month cost of financing the accounts receivable.

Response:

a. Columbia does not factor its accounts receivable.

b. Not applicable.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

47. Refer to the Direct Testimony of Mark P. Balmert ("Balmert Testimony"), pages 11-12.

a. State whether Columbia considered an increase more gradual than the 31.7 percent increase it proposes for the GRS/GTR customer charge.

b. The "across the board" charges shown on Table 4 for customer classes IS/DS, IUS, and DS-ML appear to reflect the application of percentages different from the 37.9 percent referenced on page 12. Explain whether the use of different percentage increases was intentional, and if so the rationale for each percentage used. If the use of different percentage increases was not intentional, state whether Columbia's proposal for the customer charges for the identified rate schedules will change.

Response:

Columbia did consider gradualism in design of the GRS/GTR customer charge. After careful consideration of all the factors that determine a customer charge, Columbia believes a 31.7% increase is fair and balanced. There were three fundamental factors that influenced Columbia's final decision on the GRS/GTS rate design. First, Columbia requires a 37.02% increase in base revenues to achieve its required return. When studying the results of the Allocated Cost of Service Study (Attachment CEN-3, Page 4) the rate of return earned on rate base shown on line 13 for the GRS/GTR rate class is 0.34% as compared to a total company return of 2.35%. This means that the GRS/GTR rate class requires an even greater increase in revenue requirement to show movement toward recovery of its cost of service. Columbia's rate design on Attachment MPB-1, Page 2, Line 2, Column 7 shows a required increase in revenue requirement to the GRS/GTR rate class of 37.87%.

Second, in reviewing the increase in net investment in those plant accounts that are traditionally included in all parties' minimum customer charge studies, Columbia shows an increase of 32.2% from \$58,547,931 to \$77,410,145 for the residential class when comparing costs such as service lines, meters, meter installations, house regulators, and house regulator installations to the costs included in Columbia's 2013 rate case (Case No. 2013-00167). These costs are

universally accepted as minimum type of costs that are recovered through a customer charge because these costs are incremental fixed costs as customers are added.

Third, by limiting the increase in the residential customer charge to 31.7%, and with a revenue requirement increase of 37.87%, in the residential non-customer charge recovery through the volumetric base rate must increase by 44.3%.

Therefore, Columbia's proposed rate design is intended to: 1) show progress for the GRS/GTR rate class toward recovering its cost of service by assigning a 37.87% increase in revenue requirement to the GRS/GTR rate case as compared to the 37.02% for total company, thereby limiting cross subsidization from other rate classes; 2) increase the customer charge 31.7% which is more gradual than the overall rate class revenue requirement increase of 37.87% and less than the 32.2% increase in traditional customer charge costs; and 3) limit the burden on the larger than average consumption GRS/GTR customers by increasing the volumetric base rate by 44.3% thereby limiting intra-class subsidization.

b. "Across the Board" means whatever percentage increase in revenue requirement assigned to the rate class (ie. GRS/GTR), is the same percentage

increase applied to the customer charge revenue requirement as it is to the volumetric charge revenue requirement for that particular rate class. It does not mean the same percentage increase across all rate classes. So, if the revenue requirement increase for the rate class is 37.9%, so is the revenue requirement increase for the customer charge revenue and the volumetric charge revenue. Both increase 37.9% as well.

The “across the board” charges shown on Table 4 for customer classes IS/DS, IUS, and DS-ML accurately reflect the application of percentages different from the 37.9% increase in base revenue referenced on page 12 for the residential class. The IS/DS class was assigned an 45.2% increase in base revenue because the rate of return for the IS/DS class shown on Attachment CEN-3, Page 4, line 13 was greater than the GRS/GTR class however because there are IS/DS customers with flex rate discounts that do not receive an increase, the 42.5% is greater than the 37.9% assigned to the residential class. The IUS class was assigned a 36.2% increase in base revenue because the rate of return for the IUS class was greater than the IS/DS class. Finally the DS-ML class was assigned no increase because the rate of return for the DS-ML of 52.45% is already much greater than the 8.41% return Columbia is seeking in this case.

Below are the calculated “across the board” customer charges for the IS/DS, DS-ML, and IUS rate classes shown on page 11 of Mr. Balmert’s testimony calculated in the same manner as the residential class shown on page 12 of Mr. Balmert’s testimony. Note the “Percentage Increase in Delivery Service Revenue” is simply the percent increase in base revenue proposed for each rate class in this rate case.

	<u>IS/DS</u>	<u>DS-ML</u>	<u>IUS</u>
Proposed Increase to Base Rates	\$2,090,649	(\$6)	\$8,163
Customer Charge Revenue	\$902,317	\$7,200	\$11,448
Accelerated Mains Replacement Program	50,086	\$2,012	\$1,847
Administrative Charge Revenue	402,833	0	0
All Gas Consumed	<u>3,266,040</u>	<u>\$58,428</u>	<u>\$9,226</u>
Subtotal	\$4,621,276	\$67,640	\$22,521
Percent Increase in Delivery Service Revenue	45.2%	0.0%	36.2%
Current Customer Charge	\$1,007.05	\$200.00	\$477.00
Across the Board Cust. Chg.	\$1,462.64	\$255.90 ⁴	\$649.89

⁴ Includes current \$200.00 customer charge and current \$55.90 administrative charge.

**COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016**

48. Refer to the Balmert Testimony. Provide an electronic copy of all attachments to the testimony in Excel spreadsheet format with the formulas intact and unprotected and all rows and columns accessible.

Response:

Please see the Excel spreadsheet filed in this docket as

CKY_R_PSCDR2_NUM48_Attachment_MPB_1_072216.xlsx.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

49. Refer to the Direct Testimony of Chad E. Notestone ("Notestone Testimony"). In Case No. 2013-00167, Columbia filed two Cost of Service Studies ("COSS"), a Design Day Study and a Peak and Average Study. In the current case, Columbia filed three COSSs: a Demand-Commodity Study; a Customer-Demand Study; and an Average of Customer-Demand and Demand-Commodity Study.

a. Explain the differences between the COSSs filed in Case No. 2013-00167 and those filed in this case.

b. In Case No. 2009-00140 Columbia filed COSSs with similar methodologies. Explain why Columbia returned to the use of the Demand-Commodity and Customer-Demand Studies used in Case No. 2009-00141.

c. Explain any other differences in methodology between the COSS filed in Case No. 2009-00141 and the current case.

Response:

a. It appears that differences exist primarily in the terminology or naming conventions of the studies themselves, but the underlying principles between the studies presented in Case No. 2013–00167 and this case are essentially the same. For example, the Peak and Average study in the previous rate case used the same methodology as the Demand-Commodity study where the allocation of distribution mains expenses are allocated on factors that are derived using both design day (peak) demand and average throughput. The Design Day study methodology was the same as a Customer-Demand study where the allocation of distributions mains expense was done using a composite weighting between a theoretical minimum system mains investment allocated on number of customers with the remainder of the mains costs allocated on design day demand. The only difference was in the methodology used to determine the minimum system amount used for the customer component of mains. The previous study used a zero-intercept method to determine the theoretical cost of a zero inch sized minimum system whereas the Customer-Demand study uses two inches as the theoretical minimum sized system in determination of the customer component of mains.

b. Please see the response to part a above.

c. There are no differences in the underlying methodologies. In this case, the only difference in the studies is the format or presentation of the data. Columbia changed the presentation of the studies in order to provide more detail in showing the classification of costs between Customer, Commodity and Demand related.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
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50. Explain why the Average COSS was chosen for use in the Testimony in this case rather than the Demand-Commodity Study or the Customer-Demand Study.

Response:

Columbia recognizes that there is no scientifically correct or precise method for allocating costs and that the results of the Customer-Demand COSS and Demand-Commodity COSS studies are useful in providing a reasonable range of returns for use as a guide in establishing appropriate rates. As such, the Customer-Demand CCOS study and the Demand-Commodity CCOS study set the outside parameters of reasonable allocations of cost among the rate classes.

For rate design purposes, Columbia generally supports the use of the Average study as a reasonable approach and in recognition of the fact that the interpretation of cost causation factors is fundamentally different between the two studies. In this sense, the Average study incorporates cost classification elements from both studies such as number of customers, capacity or demand requirements and average usage.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
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51. Refer to the Notestone Testimony. Attachment CEN-1, pages 1-4 of 129.

These pages show the cost of service results by the following rate categories: GS-Residential, GS-Other, IUS, DS-ML and DS/IS.

a. Provide a listing of Columbia's individual rate classes that are included in each category.

b. Refer also to Schedule M-2.1. For each listing under "Sales Service" state under which rate class and rate category each are classified.

Response:

Please see the listing below.

<u>Rate Classification</u>	<u>Billing Rate Schedule</u>	<u>ACOS Category</u>
Sales Service:		
General Service - Residential	GSR	GS-Residential
LG&E Commercial	G1C	GS-Other
LG&E Residential	G1R	GS-Residential
Inland Gas General Service - Residential	IN3	GS-Residential
Inland Gas General Service - Residential	IN4	GS-Residential
Inland Gas General Service - Residential	IN5	GS-Residential
LG&E Residential	LG2	GS-Residential
LG&E Commercial	LG2	GS-Other

LG&E Residential	LG3	GS-Residential
LG&E Residential	LG4	GS-Residential
General Service - Commercial	GSO	GS-Other
General Service - Industrial	GSO	GS-Other
Interruptible Service - Industrial	IS	DS/IS
Intrastate Utility Service - Wholesale	IUS	IUS
Transportation Service:		
GTS Choice - Residential	GTR	GS-Residential
GTS Choice - Commercial	GTO	GS-Other
GTS Choice - Industrial	GTO	GS-Other
GTS Delivery Service - Commercial	DS	DS/IS
GTS Delivery Service - Industrial	DS	DS/IS
GTS Grandfathered Delivery Service - Comm	GDS	GS-Other
GTS Grandfathered Delivery Service - Ind	GDS	GS-Other
GTS Main Line Service - Industrial	DS3	DS-ML
GTS Flex Rate - Commercial	FX1	DS/IS
GTS Flex Rate - Commercial	FX2	DS/IS
GTS Flex Rate - Industrial	FX5	DS-ML
GTS Flex Rate - Industrial	FX7	DS/IS
GTS Special Agency Service	SAS	DS/IS
GTS Special Rate - Industrial	SC3	DS/IS

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

52. Refer to the application, Volume 1 of 8, the Balmert Testimony, Attachment MPB-1, page 4 of 8. Explain why the Revenue Required Increases for each rate class in Line 12 do not match the proposed increases found in the Notestone Testimony, Attachment CEN-3, page 1.

Response:

Attachment MPB-1, Page 4, Line 11 shows Columbia's targeted revenue requirement requested by rate class as follows:

Total Co.	GS-Res	GS-Other	IUS	DS-ML	DS/IS
\$25,408,365	\$16,504,471	\$6,805,004	\$8,165	\$0	\$2,090,725

Attachment CEN-3, Page 1, Line 2, shows the revenue requirement by rate class as a result of Columbia's proposed rate design.

Total Co.	GS-Res	GS-Other	IUS	DS-ML	DS/IS
\$25,408,373	\$16,471,876	\$6,826,911	\$8,147	\$2	\$2,101,436

In the determination of Columbia's rate design, Columbia inadvertently allocated the \$132,048 (Attachment MPB-2, Page 1, Line 41) increase in Late

Payment Charges due to the increase in revenue requirement on a customer ratio as shown on Attachment MPB-1, Page 4, Line 15. Below are the allocated amounts in the attachment.

Total Co.	GS-Res	GS-Other	IUS	DS-ML	DS/IS
\$132,048	\$118,391	\$13,573	\$2	\$6	\$76

Columbia's intent was to use the Late Payment Charges Revenue from backup tab "Acct 487" in the Attachment CEN-3 spreadsheet which was allocated based on the proposed revenue requirement. Below is the intended allocation of Late Payment Charge revenue increases.

	Total Co.	GS-Res	GS-Other	IUS	DS-ML	DS/IS
Current	\$476,000	\$305,532	\$137,766	\$249	\$2,494	\$29,959
Proposed	\$608,048	\$391,160	\$173,234	\$291	\$2,495	\$40,868
Increase	\$132,048	\$85,628	\$35,468	\$42	\$1	\$10,909

As a result, Columbia's proposed rate design allocated revenue requirement among the rate classes slightly differ from what was intended. Below is a reconciliation between the intent in distribution of revenue by rate class as shown on Attachment MPB-1, Page 4, Line 11 and the final rate design shown on Attachment CEN-3, Page 1, Line 2.

	Total Co.	GS-Res	GS-Other	IUS	DS-ML	DS/IS
MPB-1	\$25,408,365	\$16,504,471	\$6,805,004	\$8,165	\$0	\$2,090,725
Less: Orig. Late Pay	\$132,048	\$118,391	\$13,573	\$2	\$6	\$76

Plus: Corr. Late Pay	\$132,048	\$85,628	\$35,468	\$42	\$1	\$10,909
Plus: Rate Design Rounding	\$0	\$168	\$12	(\$58)	\$0	(\$122)
CEN-3	\$25,408,373	\$16,471,876	\$6,826,911	\$8,147	\$2	\$2,101,436

Although the final rate design did not produce the intended revenue increase distribution among the rate classes shown on Attachment MPB-1, Page 4, Line 11, the filed for rate design does recover the total company revenue requirement and produces a fair distribution among the rate classes.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

53. Refer to the Notestone Testimony, attachments CEN-2 and CEN-3.
- a. Refer to page 44 of 129 of both attachments. Confirm that the Classification

Factors should be as follows:

Labor:

Production	Page 12
Distribution – O&M Operation	Page 13
Distribution – O&M Maint.	Page 13
Customer Accounts	Page 14
Consumer Service and Info.	Page 14
Sales	Page 15
Administrative & General	Page 15

M&E

Production	Page 12
Distribution – O&M Operation	Page 16
Distribution – O&M Maint.	Page 16
Customer Accounts	Page 17
Consumer Service and Info	Page 17
Sales	Page 18
Administrative & General	Page 18

b. Refer to page 46 of 129. Confirm that the reference in line 1 should be page 23, line 3.

c. Refer to page 70 of 129. Confirm that the Classification Factors should be as follows:

Labor:

Production	Page 63
Distribution – O&M Operation	Page 64
Distribution – O&M Maint.	Page 64
Customer Accounts	Page 65
Consumer Service & Info.	Page 65
Sales	Page 66
Administrative & General	Page 66

M&E

Production	Page 63
Distribution – O&M Operation	Page 67
Distribution – O&M Maint.	Page 67
Customer Accounts	Page 68
Consumer Service and Info	Page 68
Sales	Page 69
Administrative & General	Page 69

d. Refer to page 72 of 129. Confirm that the reference in line 1 should be page 74, line 3.

e. Refer to page 96 of 129. Confirm that the Classification Factors should be as follows:

Labor:

Production	Page 89
Distribution – O&M Operation	Page 90
Distribution – O&M Maint.	Page 90
Customer Accounts	Page 91
Consumer Service & Info.	Page 91
Sales	Page 92
Administrative & General	Page 92

M&E

Production	Page 89
Distribution – O&M Operation	Page 93
Distribution – O&M Maint.	Page 93
Customer Accounts	Page 94
Consumer Service and Info	Page 94
Sales	Page 95
Administrative & General	Page 95

f. Refer to page 98 of 129. Confirm that the reference in line 1 should be page 100, line 3.

g. Refer to page 122 of 129. Confirm that the Classification Factors should be as follows:

Labor:

Production	Page 115
Distribution – O&M Operation	Page 116
Distribution – O&M Maint.	Page 116
Customer Accounts	Page 117
Consumer Service & Info.	Page 117
Sales	Page 118
Administrative & General	Page 118

M&E

Production	Page 115
Distribution – O&M Operation	Page 119
Distribution – O&M Maint.	Page 119

Customer Accounts	Page 120
Consumer Service and Info	Page 120
Sales	Page 121
Administrative & General	Page 121

h. Refer to page 124 of 129. Confirm that the reference in line 1 should be page 126, line 3.

Response:

a. The page references should be as follows:

Labor:

Production	Page 37
Distribution – O&M Operation	Page 38
Distribution – O&M Maint.	Page 38
Customer Accounts	Page 39
Consumer Service and Info.	Page 39
Sales	Page 40
Administrative & General	Page 40

M&E

Production	Page 37
Distribution – O&M Operation	Page 41
Distribution – O&M Maint.	Page 41
Customer Accounts	Page 42
Consumer Service and Info	Page 42
Sales	Page 43
Administrative & General	Page 43

b. The reference should be page 48, line 3.

c. That is correct.

- d. That is correct.
- e. That is correct.
- f. That is correct.
- g. That is correct.
- h. That is correct.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

54. Refer to the Direct Testimony of John J. Spanos at page 5, lines 3-7, regarding Mr. Spanos's testimony in Columbia's past rate case.

a. Explain in detail the changes to the depreciation procedure to more appropriately match utilization of assets to their recovery.

b. Provide a comparison of Colombia's present depreciation rates to its proposed depreciation rates by account showing the base depreciation percentage, salvage value percentage, cost of removal percentage, net salvage percentage and the net depreciation rate.

c. Identify and explain by account the major changes in any of the components listed in part b. of this request.

d. Identify the accounts which had the greatest change in depreciation expense and the reasons therefor.

e. Identify and explain what impacts Columbia's AMRP program had on affected accounts.

f. Explain whether a removal cost study was performed in conjunction with the depreciation study. If not, explain the reason(s).

Response:

- a. The change from the Average Service Life (ASL) procedure to the Equal Life Group (ELG) procedure reflects the better matching of utilization of assets to their recovery. The ASL procedure is designed to recover all assets within an account over the same period of time, regardless of the actual life of the asset. In the case of the ELG procedure, the asset is recovered while it is in service, thus, short lived assets recovered over a shorter period of time than the long lived assets within the account. This is easily calculated due to computer models.
- b. The schedule attached to Columbia's response to Attorney General Data Request Set 1, Question 13, sets forth a comparison of the proposed versus present depreciation notes by account. The present depreciation rates were not segregated by component, therefore, the requested breakdowns are not available.
- c. The primary changes between the depreciation rates that are addressed in part b of this response relate to the increased cost of removal for Account 380.00, Services; life parameter for Account 381.1, Meters – AMI; and cost

of removal for Account 376.00, Mains. The increased cost of removal for Accounts 376 and 380 relate to the added costs to remove or retire mains and services. This is common across the industry due to higher labor costs and the required effort to perform retirements. The change for Account 381.1, Meters – AMI is due to the fact that the current rates apply the rates for Account 381.00 – Meters to the new technology meters. This is because the new technology meters were not in service when the current rates were established. The new technology meters are not smart meters but automated meter reading devices (AMRs) attached to Columbia’s meters as authorized pursuant to the Commission’s Order in Case No. 2013-00167, Order dated December 13, 2013.

- d. The accounts listed in part c) of this response had the largest depreciation expense change which was due to the change in parameter listed above as well as the combined change in depreciation procedure.
- e. Columbia’s AMRP program only affected the mains and services accounts. The acceleration of main replacement had very little effect on the depreciation study, because most assets that are being replaced were very old and had a small dollar value as compared to the rest of the assets in the account.

f. There was not a specific removal cost study performed, however, the net salvage analyses in sections IV and VIII of the depreciation study shows the retirements and associated cost of removal. This is taken into consideration when reviewing the historical analyses as well as average age of retirements. For example, the most recent 5-year average for net salvage is negative 27% for mains, however, the proposed estimate for the account is negative 20%.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

55. Refer to the Direct Testimony of Austin M. Schauer, page 8, lines 9-17, regarding the Federal Energy Regulatory Commission's audit of NCSC. Provide a copy of the audit report.

Response:

Please see Staff 2-55 Attachment A for a copy of the October 24, 2012 FERC audit report.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

56. Refer to the Fischer Testimony, page 9, regarding bonus depreciation.
- a. State whether Columbia used bonus depreciation for federal income tax purposes for fiscal year 2015.
 - b. State whether Columbia intends to use bonus depreciation for federal income tax purposes for fiscal years 2016, 2017, and 2018.
 - c. State whether bonus depreciation was utilized in Columbia's computation of its accumulated deferred income taxes ("ADIT") for rate base and revenue requirements through the base period and test period in this case.
 - d. If the response to part c. of this request is negative, provide updates to Columbia's rate base and revenue requirement calculations that reflect the impacts of bonus depreciation on ADIT through the base period and test period in this case.

Response:

- a. Columbia is taking bonus depreciation for federal income tax purposes on its 2015 return.
- b. Columbia intends on taking bonus depreciation for federal income tax purposes for 2016, 2017 and 2018.
- c. Columbia calculated accumulated deferred income taxes (“ADIT”) on bonus depreciation which resulted in a reduction to rate base and the revenue requirements through the base period and test period in this case.
- d. N/A.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

57. Refer to the application, Tab 51, Filing Requirement 807 KAR 5:001, Section 16-(7)(u), page 6.

a. Provide by allocation basis and amount the year-to-date NCSC charges as of June 30, 2016.

b. Provide by allocation basis the projected NCSC charges from July 2016 to December 2016.

c. Provide by allocation basis the actual at February 29, 2016, and projected at August 31, 2016, NCSC charges.

d. Provide by allocation basis the NCSC charges for the test year ended December 31, 2017.

Response:

Please refer to the table below for each response to the corresponding subpart above related to Gross NCSC Charges by allocation basis.

	A.	B.	C.		D.
Allocation Basis	January 2016 – June 2016 (Actual)	July 2016 – December 2016 (Forecast)	February 2016 (Actual)	August 2016 (Forecast)	January 2017 - December 2017 (Forecast)
Direct Billed to CKY	4,165,014.10	3,238,846.00	595,418.65	518,457.49	6,810,581.59
Basis 1	913,515.72	1,071,013.48	151,579.28	174,417.61	2,087,566.68
Basis 2	5,896.04	5,646.35	576.59	934.43	13,481.03
Basis 3	-	-	-	-	-
Basis 4	15,677.36	13,596.84	2,532.46	2,170.14	28,123.18
Basis 7	48,339.02	48,592.82	8,016.05	8,050.92	95,225.56
Basis 8	1,318.89	1,260.15	1,017.59	203.26	6,989.85
Basis 9	711.85	-	908.50	-	-
Basis 10	1,638,902.11	1,891,402.51	264,404.07	310,214.52	3,636,041.60
Basis 11	406,022.67	311,363.34	62,469.67	51,268.01	648,085.67
Basis 13	454,335.22	514,679.58	59,378.48	85,761.07	1,062,456.44
Basis 14	2,779.71	5,628.06	1,027.15	932.40	11,648.55
Basis 20	1,658,515.08	2,126,992.76	255,087.99	353,203.22	4,862,616.94
NCSC Overheads	199,873.79	309,920.67	38,841.02	50,464.28	743,200.02
Total	9,510,901.56	9,538,942.56	1,441,257.50	1,556,077.35	20,006,017.11

KY PSC Case No. 2016-00162
Response to Staff's Data Request Set Two No. 58
Respondent: S. Mark Katko

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

58. Refer to the application, Tab 55, Schedule B-2.1, Sheet 1 of 2. Provide a like schedule based on the current plant in service.

Response:

Please see Staff 2-58 Attachment A.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2016 - 00162
PLANT IN SERVICE BY ACCOUNTS AND SUBACCOUNTS
AS OF JUNE 30, 2016

LN. NO.	ACCT. NO.	ACCOUNT / SUBACCOUNT TITLES	BASE PERIOD TOTAL COMPANY	JURIS. PERCENT	JURISDICTIONAL TOTAL	ADJUSTMENTS	ADJUSTED JURISDICTION
			\$		\$	\$	\$
1		<u>INTANGIBLE PLANT</u>					
2	301.00	ORGANIZATION	521	100%	521	0	521
3	303.00	MISCELLANEOUS INTANGIBLE PLANT	74,348		74,348	0	74,348
4	303.10	MISC INTANGIBLE PLANT-DIS SOFTWARE	0		0	0	0
5	303.20	MISC INTANGIBLE PLANT-FARA SOFTWARE	0		0	0	0
6	303.30	MISC INTANGIBLE PLANT-OTHER SOFTWARE	5,420,576		5,420,576	0	5,420,576
7		TOTAL INTANGIBLE PLANT	5,495,444		5,495,444	0	5,495,444
8		<u>PRODUCTION PLANT - LPG</u>					
9	304.10	LAND	0		0	0	0
10		TOTAL PRODUCTION PLANT - LPG	0		0	0	0
11		<u>DISTRIBUTION PLANT</u>					
12	374.10	LAND-CITY GATE & MAIN LINE IND. M & R	206		206	0	206
13	374.20	LAND-OTHER DISTRIBUTION SYSTEMS	877,756		877,756	0	877,756
14	374.40	LAND RIGHTS-OTHER DISTR SYSTEMS	807,184		807,184	0	807,184
15	374.50	RIGHTS OF WAY	2,666,576		2,666,576	0	2,666,576
16	375.20	STRUC & IMPROV-CITY GATE M & R	2,125		2,125	0	2,125
17	375.30	STRUC & IMPROV-GENERAL M & R	0		0	0	0
18	375.40	STRUC & IMPROV-REGULATING	1,949,949		1,949,949	0	1,949,949
19	375.60	STRUC & IMPROV-DISTR. IND. M & R	0		0	0	0
20	375.70	STRUC & IMPROV-OTHER DISTR. SYSTEMS	7,983,864		7,983,864	0	7,983,864
21	375.71	STRUC & IMPROV-OTHER DISTR SYS-ILP	259,809		259,809	0	259,809
22	375.80	STRUC & IMPROV-COMMUNICATIONS	0		0	0	0
23	376.00	MAINS	207,076,030		207,076,030	0	207,076,030
24	378.10	M & R STATION EQUIP-GENERAL	518,504		518,504	0	518,504
25	378.20	M & R STA EQUIP-GENERAL-REGULATING	9,672,022		9,672,022	0	9,672,022
26	378.30	M & R STA EQUIP-GEN-LOCAL GAS PURCH	45,443		45,443	0	45,443
27	379.10	M & R STA EQUIP-CITY GATE CHECK STA	254,901		254,901	0	254,901
28	380.00	SERVICES	119,372,253		119,372,253	0	119,372,253
29	381.00	METERS	13,524,856		13,524,856	0	13,524,856
30	381.10	METERS - AMI	8,705,143		8,705,143	0	8,705,143
31	382.00	METER INSTALLATIONS	9,054,271		9,054,271	0	9,054,271
32	383.00	HOUSE REGULATORS	5,570,602		5,570,602	0	5,570,602
33	384.00	HOUSE REGULATOR INSTALLATIONS	2,257,522		2,257,522	0	2,257,522
34	385.00	INDUSTRIAL M & R STATION EQUIPMENT	3,207,474		3,207,474	0	3,207,474
35	387.20	OTHER EQUIP-ODORIZATION	0		0	0	0
36	387.41	OTHER EQUIP-TELEPHONE	735,771		735,771	0	735,771
37	387.42	OTHER EQUIPMENT-RADIO	795,187		795,187	0	795,187
38	387.44	OTHER EQUIP-OTHER COMMUNICATION	133,590		133,590	0	133,590
39	387.45	OTHER EQUIP-TELEMETERING	2,806,216		2,806,216	0	2,806,216
40	387.46	OTHER EQUIP-CUST INFO SERVICE	113,644		113,644	0	113,644
41		TOTAL DISTRIBUTION PLANT	398,390,897		398,390,897	0	398,390,897
42		<u>GENERAL PLANT</u>					
43	391.10	OFFICE FURN & EQUIP-UNSPECIFIED	640,518		640,518	0	640,518
44	391.11	OFFICE FURN & EQUIP-DATA HANDLING	9,182		9,182	0	9,182
45	391.12	OFFICE FURN & EQUIP-INFO SYSTEMS	871,354		871,354	0	871,354
46	392.20	TRANS EQUIP-TRAILERS OVER \$1,000	95,778		95,778	0	95,778
47	392.21	TRANS EQUIP-TRAILERS \$1,000 or LESS	24,462		24,462	0	24,462
48	393.00	STORES EQUIPMENT	0		0	0	0
49	394.10	TOOLS,SHOP, & GAR EQ-GARAGE & SERV	24,241		24,241	0	24,241
50	394.11	TOOLS,SHOP, & GAR EQ-CNG STATIONARY	0		0	0	0
51	394.13	TOOLS,SHOP, & GAR EQ-CNG PORTABLE	0		0	0	0
52	394.20	TOOLS,SHOP, & GAR EQ-UND TANK CLEANUP	0		0	0	0
53	394.30	TOOLS,SHOP, & GAR EQ-SHOP EQUIP	3,009,050		3,009,050	0	3,009,050
54	395.00	TOOLS,SHOP, & GAR EQ-TOOLS & OTHER	9,258		9,258	0	9,258
55	396.00	LABORATORY	253,135		253,135	0	253,135
56	398.00	POWER OPERATED EQUIP-GENERAL TOOLS	87,126		87,126	0	87,126
57		TOTAL GENERAL PLANT	5,024,104		5,024,104	0	5,024,104
58		<u>OTHER PLANT</u>					
59	378.21	M & R STA EQUIP REG FMV	(777,092)		(777,092)	0	(777,092)
60		TOTAL PLANT IN SERVICE	<u>408,133,353</u>		<u>408,133,353</u>	<u>0</u>	<u>408,133,353</u>

KY PSC Case No. 2016-00162
Response to Staff's Data Request Set Two No. 59
Respondent: S. Mark Katko

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

59. Refer to the application, Tab 55. Schedule B-3, Sheets 1 and 2 of 4. Provide a like schedule based on the current plant in service.

Response:

Please see Staff 2-59 Attachment A.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2016 - 00162
ACCUMULATED DEPRECIATION & AMORTIZATION
AS OF JUNE 30, 2016

LINE NO.	ACCT. NO.	ACCOUNT TITLES	BASE PERIOD		RESERVE BALANCES			ADJUSTED JURISDICTION
			TOTAL COMPANY INVESTMENT	TOTAL COMPANY	JURISDICTIONAL PERCENT	JURISDICTIONAL TOTAL	ADJUSTMENTS	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1		<u>INTANGIBLE PLANT</u>			<u>100%</u>			
2	301.00	ORGANIZATION	521	0		0	0	0
3	303.00	MISCELLANEOUS INTANGIBLE PLANT	74,348	46,626		46,626	0	46,626
4	303.10	MISC INTANGIBLE PLANT-DIS SOFTWARE	0	0		0	0	0
5	303.20	MISC INTANGIBLE PLANT-FARA SOFTWARE	0	0		0	0	0
6	303.30	MISC INTANGIBLE PLANT-OTHER SOFTWARE	5,420,576	2,429,635		2,429,635	0	2,429,635
7		TOTAL INTANGIBLE PLANT	5,495,444	2,476,260		2,476,260	0	2,476,260
8		<u>PRODUCTION PLANT - LPG</u>						
9	304.10	LAND	0	0		0	0	0
10		TOTAL PRODUCTION PLANT - LPG	0	0		0	0	0
11		<u>DISTRIBUTION PLANT</u>						
12	374.10	LAND-CITY GATE & MAIN LINE IND. M & R	206	0		0	0	0
13	374.20	LAND-OTHER DISTRIBUTION SYSTEMS	877,756	(523)		(523)	0	(523)
14	374.40	LAND RIGHTS-OTHER DISTR SYSTEMS	807,184	209,787		209,787	0	209,787
15	374.50	RIGHTS OF WAY	2,666,576	917,374		917,374	0	917,374
16	375.20	STRUC & IMPROV-CITY GATE M & R	2,125	1,999		1,999	0	1,999
17	375.30	STRUC & IMPROV-GENERAL M & R	0	(78)		(78)	0	(78)
18	375.40	STRUC & IMPROV-REGULATING	1,949,949	497,917		497,917	0	497,917
19	375.60	STRUC & IMPROV-DISTR. IND. M & R	0	0		0	0	0
20	375.70	STRUC & IMPROV-OTHER DISTR. SYSTEMS	7,983,864	3,273,024		3,273,024	0	3,273,024
21	375.71	STRUC & IMPROV-OTHER DISTR SYS-ILP	259,809	175,201		175,201	0	175,201
22	375.80	STRUC & IMPROV-COMMUNICATIONS	0	0		0	0	0
23	376.00	MAINS	207,076,030	57,323,131		57,323,131	0	57,323,131
24	378.10	M & R STATION EQUIP-GENERAL	518,504	356,014		356,014	0	356,014
25	378.20	M & R STA EQUIP-GENERAL-REGULATING	9,672,022	3,224,684		3,224,684	0	3,224,684
26	378.30	M & R STA EQUIP-GEN-LOCAL GAS PURCH	45,443	35,344		35,344	0	35,344
27	379.10	M & R STA EQUIP-CITY GATE CHECK STA	254,901	267,731		267,731	0	267,731
28	380.00	SERVICES	119,372,253	57,854,368		57,854,368	0	57,854,368

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2016 - 00162
ACCUMULATED DEPRECIATION & AMORTIZATION
AS OF JUNE 30, 2016

LINE NO.	ACCT. NO.	ACCOUNT TITLES	BASE PERIOD		< ----- RESERVE BALANCES ----- >			ADJUSTED JURISDICTION
			TOTAL COMPANY INVESTMENT	TOTAL COMPANY	JURISDICTIONAL PERCENT	JURISDICTIONAL TOTAL	ADJUSTMENTS	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	381.00	METERS	13,524,856	4,707,822		4,707,822	0	4,707,822
2	381.10	METERS - AMI	8,705,143	448,546		448,546	0	448,546
3	382.00	METER INSTALLATIONS	9,054,271	4,550,345		4,550,345	0	4,550,345
4	383.00	HOUSE REGULATORS	5,570,602	1,485,577		1,485,577	0	1,485,577
5	384.00	HOUSE REGULATOR INSTALLATIONS	2,257,522	1,756,916		1,756,916	0	1,756,916
6	385.00	INDUSTRIAL M & R STATION EQUIPMENT	3,207,474	883,957		883,957	0	883,957
7	387.20	OTHER EQUIP-ODORIZATION	0	(59,912)		(59,912)	0	(59,912)
8	387.41	OTHER EQUIP-TELEPHONE	735,771	377,447		377,447	0	377,447
9	387.42	OTHER EQUIPMENT-RADIO	795,187	543,124		543,124	0	543,124
10	387.44	OTHER EQUIP-OTHER COMMUNICATION	133,590	46,396		46,396	0	46,396
11	387.45	OTHER EQUIP-TELEMETERING	2,806,216	472,160		472,160	0	472,160
12	387.46	OTHER EQUIP-CUST INFO SERVICE	113,644	110,899		110,899	0	110,899
13		TOTAL DISTRIBUTION PLANT	398,390,897	139,459,250		139,459,250	0	139,459,250
14		<u>GENERAL PLANT</u>						
15	391.10	OFFICE FURN & EQUIP-UNSPECIFIED	640,518	(177,544)		(177,544)	0	(177,544)
16	391.11	OFFICE FURN & EQUIP-DATA HANDLING	9,182	(22,437)		(22,437)	0	(22,437)
17	391.12	OFFICE FURN & EQUIP-INFO SYSTEMS	871,354	604,681		604,681	0	604,681
18	392.20	TRANS EQUIP-TRAILERS OVER \$1,000	95,778	21,244		21,244	0	21,244
19	392.21	TRANS EQUIP-TRAILERS \$1,000 or LESS	24,462	4,827		4,827	0	4,827
20	393.00	STORES EQUIPMENT	0	0		0	0	0
21	394.10	TOOLS,SHOP, & GAR EQ-GARAGE & SERV	24,241	14,122		14,122	0	14,122
22	394.11	TOOLS,SHOP, & GAR EQ-CNG STATIONARY	0	0		0	0	0
23	394.13	TOOLS,SHOP, & GAR EQ-UND TANK CLEANUP	0	37,937		37,937	0	37,937
24	394.20	TOOLS,SHOP, & GAR EQ-SHOP EQUIP	0	185		185	0	185
25	394.30	TOOLS,SHOP, & GAR EQ-TOOLS & OTHER	3,009,050	1,226,560		1,226,560	0	1,226,560
26	395.00	LABORATORY	9,258	7,294		7,294	0	7,294
27	396.00	POWER OPERATED EQUIP-GENERAL TOOLS	253,135	199,322		199,322	0	199,322
28	398.00	MISCELLANEOUS EQUIPMENT	87,126	18,273		18,273	0	18,273
29		TOTAL GENERAL PLANT	5,024,104	1,934,464		1,934,464	0	1,934,464
30		<u>OTHER PLANT</u>						
31	378.21	M & R STA EQUIP REG FMV	(777,092)	0		0	0	0
32		TOTAL PLANT IN SERVICE	408,133,353	143,869,975		143,869,975	0	143,869,975

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

60. Refer to the application, Tab 56, Schedule C-2.1A Sheets 1 and 2 of 4. Provide a like schedule for the 12 months ended December 31, 2015, and when available, provide a like schedule for the first six months of 2016.

Response:

Please refer to Staff 2-60 Attachment A page 1 and 2 for the 12 months ended December 31, 2015, and page 3 and 4 for January through June 2016.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2016 - 00162
OPERATING REVENUE AND EXPENSES BY ACCOUNTS - JURISDICTION
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2015

DATA: _____ BASE PERIOD _____ FORECASTED PERIOD _____
TYPE OF FILING: ORIGINAL _____ UPDATED _____
WORKPAPER REFERENCE NO(S): _____

SCHEDULE C-2.1A
SHEET 1 of 2
WITNESS: J. T. CROOM

LINE NO.	ACCOUNT NO. (S)	ACCOUNT TITLE	UNADJUSTED	ALLOCATION	UNADJUSTED	JURISDICTIONAL
			TOTAL UTILITY	PERCENTAGE	JURISDICTION	METHOD/ DESCRIPTION
			(1)	(2)	(3)	(4)
			\$	%	\$	
1		<u>OPERATING REVENUE</u>				
2		<u>SALES OF GAS</u>				
3	480	RESIDENTIAL	73,659,595	100%	73,659,595	100%
4	481.1	COMMERCIAL	30,564,719	100%	30,564,719	
5	481.2	INDUSTRIAL	1,467,112	100%	1,467,112	
6	481.9	OTHER	0	100%	0	
7		TOTAL SALES OF GAS	<u>105,691,426</u>		<u>105,691,426</u>	
8		<u>OTHER OPERATING INCOME</u>				
9	483	SALES FOR RESALE	97,293	100%	97,293	
10	487	FORFEITED DISCOUNTS	557,742	100%	557,742	
11	488	MISC. SERVICE REVENUES	122,945	100%	122,945	
12	489	TRANSPORTATION OF GAS OF OTHERS	21,572,375	100%	21,572,375	
13	493 - 495	OTHER GAS REVENUES (MISC./OFF SYSTEM SALES)	3,918,175	100%	3,918,175	
		TOTAL OTHER OPERATING INCOME	<u>26,268,529</u>		<u>26,268,529</u>	
14		TOTAL OPERATING REVENUE	<u>131,959,956</u>		<u>131,959,956</u>	
15		<u>OPERATING EXPENSES</u>				
16		<u>LIQUEFIED PETROLEUM GAS PRODUCTION EXPENSE</u>				
17	717	LIQUEFIED PETROLEUM GAS EXPENSE	2,092	100%	2,092	
18	723	FUEL FOR LIQUEFIED PETROLEUM GAS PROCESS	0	100%	0	
19	728	LIQUEFIED PETROLEUM GAS	0	100%	0	
20	741	STRUCTURES & IMPROVEMENTS	0	100%	0	
21	742	PRODUCTION EQUIPMENT	0	100%	0	
22		TOTAL LIQUEFIED PETROLEUM GAS PROD. EXPENSE	<u>2,092</u>		<u>2,092</u>	
23		<u>OPERATION AND MAINTENANCE EXPENSE ACCOUNTS</u>				
24		<u>OTHER GAS SUPPLY EXPENSES - OPERATION</u>				
25	801-803	NATURAL GAS FIELD & TRANSMISSION LINE PURCH	48,627,863	100%	48,627,863	100%
26	804	NATURAL GAS CITY GATE PURCHASES	1,088,942	100%	1,088,942	
27	805	OTHER GAS PURCHASES	13,551,403	100%	13,551,403	
28	806	EXCHANGE GAS	(5,032,617)	100%	(5,032,617)	
29	807	PURCHASED GAS EXPENSE	286,018	100%	286,018	
30	808	GAS WITHDRAWN FROM STORAGE	4,603,996	100%	4,603,996	
31	812	GAS USED FOR OTHER UTILITY OPERATIONS	(63,310)	100%	(63,310)	
32	813	EXCHANGE FEES	0	100%	0	
33		TOTAL OTHER GAS SUPPLY EXPENSES - OPERATION	<u>63,062,295</u>		<u>63,062,295</u>	
34		<u>DISTRIBUTION EXPENSES - OPERATION</u>				
35	870	SUPERVISION AND ENGINEERING	731,319	100%	731,319	
36	871	DISTRIBUTION LOAD DISPATCHING	69,876	100%	69,876	
37	874	MAINS AND SERVICES EXPENSES	4,303,231	100%	4,303,231	
38	875	MEASURING AND REGULATION STA. EXPENSE - GEN.	156,478	100%	156,478	
39	876	MEASURING AND REGULATION STA. EXPENSE - IND.	55,920	100%	55,920	
40	878	METERS AND HOUSE REGULATOR EXPENSE	1,410,138	100%	1,410,138	
41	879	CUSTOMER INSTALLATIONS EXPENSE	1,741,050	100%	1,741,050	
42	880	OTHER EXPENSE	1,482,572	100%	1,482,572	
43	881	TELECOMMUNICATION EXPENSE - ENGINEERING	82,510	100%	82,510	
44		TOTAL DISTRIBUTION EXPENSES - OPERATION	<u>10,033,095</u>		<u>10,033,095</u>	
45		<u>DISTRIBUTION EXPENSES - MAINTENANCE</u>				
46	885	SUPERVISION AND ENGINEERING	8,965	100%	8,965	
47	886	STRUCTURES AND IMPROVEMENTS	180,135	100%	180,135	
48	887	MAINS	2,261,646	100%	2,261,646	
49	889	MEASURING AND REGULATION STA. EXPENSE - GEN.	237,695	100%	237,695	
50	890	MEASURING AND REGULATION STA. EXPENSE - IND.	59,350	100%	59,350	
51	892	SERVICES	423,676	100%	423,676	
52	893	METERS AND HOUSE REGULATORS	125,820	100%	125,820	
53	894	OTHER EQUIPMENT	272,084	100%	272,084	
54		TOTAL DISTRIBUTION EXPENSES - MAINTENANCE	<u>3,569,371</u>		<u>3,569,371</u>	

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2016 - 00162
OPERATING REVENUE AND EXPENSES BY ACCOUNTS - JURISDICTION
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2015

DATA: X BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: X ORIGINAL UPDATED
WORKPAPER REFERENCE NO(S).

SCHEDULE C-2.1A
SHEET 2 of 2
WITNESS: J. T. CROOM

LINE NO.	ACCOUNT NO. (S)	ACCOUNT TITLE	UNADJUSTED	ALLOCATION	UNADJUSTED	JURISDICTIONAL
			TOTAL UTILITY	PERCENTAGE	JURISDICTION	METHOD/ DESCRIPTION
			(1)	(2)	(3)	(4)
<u>CUSTOMER ACCOUNTS EXPENSES - OPERATION</u>						
1	901	SUPERVISION	0	100%	0	100%
2	902	METER READING EXPENSES	401,861	100%	401,861	
3	903	CUSTOMER RECORDS & COLLECTIONS - UTIL. SERV	3,087,176	100%	3,087,176	
4	904	UNCOLLECTIBLE ACCOUNTS	1,031,049	100%	1,031,049	
5	905	MISCELLANEOUS CUSTOMER ACCOUNT EXPENSES	1,128	100%	1,128	
6	921	OFFICE SUPPLIES AND EXPENSES	220	100%	220	
7	935	MAINTENANCE OF GENERAL PLANT	0	100%	0	
8		TOTAL CUSTOMER ACCOUNTS EXPENSE	<u>4,521,434</u>		<u>4,521,434</u>	
<u>CUSTOMER SERVICE & INFORMATION - OPERATION</u>						
9						
10	907	SUPERVISION	26,979	100%	26,979	
11	908	CUSTOMER ASSISTANCE EXPENSES	809,396	100%	809,396	
12	909	INFORMATIONAL AND INSTR. ADVERT. EXPENSES	53,655	100%	53,655	
13	910	MISCELLANEOUS CUSTOMER ACCOUNT EXPENSE	219,656	100%	219,656	
14	921	OFFICE SUPPLIES AND EXPENSES	12,041	100%	12,041	
15	935	MAINTENANCE OF GENERAL PLANT	0	100%	0	
16		TOTAL CUST. ACCOUNTS EXPENSES - OPERATION	<u>1,121,727</u>		<u>1,121,727</u>	
<u>SALES EXPENSES</u>						
17						
18	911	SUPERVISION	0	100%	0	
19	912	DEMONSTRATING AND SELLING EXPENSES	45,139	100%	45,139	
20	913	ADVERTISING EXPENSE	75,705	100%	75,705	
21	916	MISCELLANEOUS SALES EXPENSE	0	100%	0	
22		TOTAL SALES EXPENSES	<u>120,844</u>		<u>120,844</u>	
<u>ADMINISTRATIVE AND GENERAL EXPENSES - OPERATION</u>						
23						
24	920	ADMINISTRATIVE AND GENERAL SALARIES	3,723,331	100%	3,723,331	
25	921	OFFICE SUPPLIES AND EXPENSES	790,165	100%	790,165	
26	923	OUTSIDE SERVICES EMPLOYED	6,698,052	100%	6,698,052	
27	924	PROPERTY INSURANCE PREMIUMS	59,985	100%	59,985	
28	925	INJURIES AND DAMAGES	846,250	100%	846,250	
29	926	EMPLOYEE PENSIONS AND BENEFITS	2,852,726	100%	2,852,726	
30	927	UTILITY AND FUEL	0	100%	0	
31	928	REGULATORY COMMISSION EXPENSE	467,056	100%	467,056	
32	929	DUPLICATE CHARGES	0	100%	0	
33	930	GENERAL MISCELLANEOUS GENERAL	(61,266)	100%	(61,266)	
34	931	RENTS	537,324	100%	537,324	
35		TOTAL ADMIN. AND GENERAL EXP. - OPERATION	<u>15,913,622</u>		<u>15,913,622</u>	
<u>ADMINISTRATIVE AND GENERAL EXPENSES - MAINTENANCE</u>						
36						
37	932	MAINTENANCE OF GENERAL PLANT	205,521	100%	205,521	
38	935	MAINTENANCE OF GENERAL PLANT	80	100%	80	100%
39		TOTAL ADMIN. AND GEN. EXP. - MAINTENANCE	<u>205,601</u>		<u>205,601</u>	
40		TOTAL OPERATION AND MAINT. EXP. ACCOUNTS	<u>98,550,079</u>	100%	<u>98,550,079</u>	
41	403-405	DEPRECIATION AND AMORTIZATION	8,361,042	100%	8,361,042	
42	408	TAXES OTHER THAN INCOME TAXES	3,761,012	100%	3,761,012	
43	409 - 411	FEDERAL INCOME TAXES	7,134,733	100%	7,134,733	
44	409 - 411	STATE INCOME TAXES	877,517	100%	877,517	
45		TOTAL OPERATING EXPENSES	<u>118,684,383</u>	100%	<u>118,684,383</u>	
46		NET OPERATING INCOME	<u>13,275,572</u>	100%	<u>13,275,572</u>	

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2016 - 00162
OPERATING REVENUE AND EXPENSES BY ACCOUNTS - JURISDICTION
FOR YEAR-TO-DATE JUNE 30, 2016

DATA: _____ BASE PERIOD _____ FORECASTED PERIOD
TYPE OF FILING: ORIGINAL _____ UPDATED
WORKPAPER REFERENCE NO(S).

SCHEDULE C-2.1A
SHEET 1 of 2
WITNESS: J. T. CROOM

LINE NO.	ACCOUNT NO. (S)	ACCOUNT TITLE	UNADJUSTED	ALLOCATION	UNADJUSTED	JURISDICTIONAL
			TOTAL UTILITY	PERCENTAGE	JURISDICTION	METHOD/ DESCRIPTION
			(1)	(2)	(3)	(4)
			\$	%	\$	
1		<u>OPERATING REVENUE</u>				
2		<u>SALES OF GAS</u>				
3	480	RESIDENTIAL	32,162,419	100%	32,162,419	100%
4	481.1	COMMERCIAL	12,183,053	100%	12,183,053	
5	481.2	INDUSTRIAL	723,388	100%	723,388	
6	481.9	OTHER	0	100%	0	
7		TOTAL SALES OF GAS	<u>45,068,861</u>		<u>45,068,861</u>	
8		<u>OTHER OPERATING INCOME</u>				
9	483	SALES FOR RESALE	29,894	100%	29,894	
10	487	FORFEITED DISCOUNTS	243,105	100%	243,105	
11	488	MISC. SERVICE REVENUES	45,827	100%	45,827	
12	489	TRANSPORTATION OF GAS OF OTHERS	11,729,578	100%	11,729,578	
13	493 - 495	OTHER GAS REVENUES (MISC./OFF SYSTEM SALES)	4,056,267	100%	4,056,267	
		TOTAL OTHER OPERATING INCOME	<u>16,104,671</u>		<u>16,104,671</u>	
14		TOTAL OPERATING REVENUE	<u>61,173,531</u>		<u>61,173,531</u>	
15		<u>OPERATING EXPENSES</u>				
16		<u>LIQUEFIED PETROLEUM GAS PRODUCTION EXPENSE</u>				
17	717	LIQUEFIED PETROLEUM GAS EXPENSE	35	100%	35	
18	723	FUEL FOR LIQUEFIED PETROLEUM GAS PROCESS	0	100%	0	
19	728	LIQUEFIED PETROLEUM GAS	0	100%	0	
20	741	STRUCTURES & IMPROVEMENTS	0	100%	0	
21	742	PRODUCTION EQUIPMENT	0	100%	0	
22		TOTAL LIQUEFIED PETROLEUM GAS PROD. EXPENSE	<u>35</u>		<u>35</u>	
23		<u>OPERATION AND MAINTENANCE EXPENSE ACCOUNTS</u>				
24		<u>OTHER GAS SUPPLY EXPENSES - OPERATION</u>				
25	801-803	NATURAL GAS FIELD & TRANSMISSION LINE PURCH	20,079,188	100%	20,079,188	100%
26	804	NATURAL GAS CITY GATE PURCHASES	355,182	100%	355,182	
27	805	OTHER GAS PURCHASES	(4,549,237)	100%	(4,549,237)	
28	806	EXCHANGE GAS	(503,285)	100%	(503,285)	
29	807	PURCHASED GAS EXPENSE	163,354	100%	163,354	
30	808	GAS WITHDRAWN FROM STORAGE	6,448,269	100%	6,448,269	
31	812	GAS USED FOR OTHER UTILITY OPERATIONS	(42,588)	100%	(42,588)	
32	813	EXCHANGE FEES	0	100%	0	
33		TOTAL OTHER GAS SUPPLY EXPENSES - OPERATION	<u>21,950,883</u>		<u>21,950,883</u>	
34		<u>DISTRIBUTION EXPENSES - OPERATION</u>				
35	870	SUPERVISION AND ENGINEERING	275,186	100%	275,186	
36	871	DISTRIBUTION LOAD DISPATCHING	27,526	100%	27,526	
37	874	MAINS AND SERVICES EXPENSES	2,298,639	100%	2,298,639	
38	875	MEASURING AND REGULATION STA. EXPENSE - GEN.	85,128	100%	85,128	
39	876	MEASURING AND REGULATION STA. EXPENSE - IND.	27,180	100%	27,180	
40	878	METERS AND HOUSE REGULATOR EXPENSE	702,473	100%	702,473	
41	879	CUSTOMER INSTALLATIONS EXPENSE	890,903	100%	890,903	
42	880	OTHER EXPENSE	722,561	100%	722,561	
43	881	TELECOMMUNICATION EXPENSE - ENGINEERING	47,277	100%	47,277	
44		TOTAL DISTRIBUTION EXPENSES - OPERATION	<u>5,076,873</u>		<u>5,076,873</u>	
45		<u>DISTRIBUTION EXPENSES - MAINTENANCE</u>				
46	885	SUPERVISION AND ENGINEERING	4,958	100%	4,958	
47	886	STRUCTURES AND IMPROVEMENTS	123,957	100%	123,957	
48	887	MAINS	1,163,270	100%	1,163,270	
49	889	MEASURING AND REGULATION STA. EXPENSE - GEN.	123,607	100%	123,607	
50	890	MEASURING AND REGULATION STA. EXPENSE - IND.	35,523	100%	35,523	
51	892	SERVICES	298,369	100%	298,369	
52	893	METERS AND HOUSE REGULATORS	97,601	100%	97,601	
53	894	OTHER EQUIPMENT	192,196	100%	192,196	
54		TOTAL DISTRIBUTION EXPENSES - MAINTENANCE	<u>2,039,482</u>		<u>2,039,482</u>	

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2016 - 00162
OPERATING REVENUE AND EXPENSES BY ACCOUNTS - JURISDICTION
FOR YEAR-TO-DATE JUNE 30, 2016

DATA: BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL UPDATED
WORKPAPER REFERENCE NO(S).

SCHEDULE C-2.1A
SHEET 2 of 2
WITNESS: J. T. CROOM

LINE NO.	ACCOUNT NO. (S)	ACCOUNT TITLE	UNADJUSTED	ALLOCATION	UNADJUSTED	JURISDICTIONAL
			TOTAL UTILITY	PERCENTAGE	JURISDICTION	METHOD/ DESCRIPTION
			(1)	(2)	(3)	(4)
<u>CUSTOMER ACCOUNTS EXPENSES - OPERATION</u>						
1	901	SUPERVISION	0	100%	0	100%
2	902	METER READING EXPENSES	148,884	100%	148,884	
3	903	CUSTOMER RECORDS & COLLECTIONS - UTIL. SERV	1,453,946	100%	1,453,946	
4	904	UNCOLLECTIBLE ACCOUNTS	662,819	100%	662,819	
5	905	MISCELLANEOUS CUSTOMER ACCOUNT EXPENSES	518	100%	518	
6	921	OFFICE SUPPLIES AND EXPENSES	127	100%	127	
7	935	MAINTENANCE OF GENERAL PLANT	0	100%	0	
8		TOTAL CUSTOMER ACCOUNTS EXPENSE	<u>2,266,294</u>		<u>2,266,294</u>	
<u>CUSTOMER SERVICE & INFORMATION - OPERATION</u>						
9		SUPERVISION	27,365	100%	27,365	
10	907	SUPERVISION	27,365	100%	27,365	
11	908	CUSTOMER ASSISTANCE EXPENSES	477,039	100%	477,039	
12	909	INFORMATIONAL AND INSTR. ADVERT. EXPENSES	24,957	100%	24,957	
13	910	MISCELLANEOUS CUSTOMER ACCOUNT EXPENSE	114,260	100%	114,260	
14	921	OFFICE SUPPLIES AND EXPENSES	5,115	100%	5,115	
15	935	MAINTENANCE OF GENERAL PLANT	0	100%	0	
16		TOTAL CUST. ACCOUNTS EXPENSES - OPERATION	<u>648,735</u>		<u>648,735</u>	
<u>SALES EXPENSES</u>						
17		SUPERVISION	0	100%	0	
18	911	SUPERVISION	0	100%	0	
19	912	DEMONSTRATING AND SELLING EXPENSES	16,854	100%	16,854	
20	913	ADVERTISING EXPENSE	13,043	100%	13,043	
21	916	MISCELLANEOUS SALES EXPENSE	0	100%	0	
22		TOTAL SALES EXPENSES	<u>29,897</u>		<u>29,897</u>	
<u>ADMINISTRATIVE AND GENERAL EXPENSES - OPERATION</u>						
23		ADMINISTRATIVE AND GENERAL SALARIES	2,989,496	100%	2,989,496	
24	920	ADMINISTRATIVE AND GENERAL SALARIES	2,989,496	100%	2,989,496	
25	921	OFFICE SUPPLIES AND EXPENSES	437,809	100%	437,809	
26	557	OTHER EXPENSE [1]	550	100%	550	
27	923	OUTSIDE SERVICES EMPLOYED	2,694,852	100%	2,694,852	
28	924	PROPERTY INSURANCE PREMIUMS	14,741	100%	14,741	
29	925	INJURIES AND DAMAGES	517,025	100%	517,025	
30	926	EMPLOYEE PENSIONS AND BENEFITS	1,637,955	100%	1,637,955	
31	927	UTILITY AND FUEL	0	100%	0	
32	928	REGULATORY COMMISSION EXPENSE	242,519	100%	242,519	
33	929	DUPLICATE CHARGES	0	100%	0	
34	930	GENERAL MISCELLANEOUS GENERAL	(1,816)	100%	(1,816)	
35	931	RENTS	402,930	100%	402,930	
36		TOTAL ADMIN. AND GENERAL EXP. - OPERATION	<u>8,936,060</u>		<u>8,936,060</u>	
<u>ADMINISTRATIVE AND GENERAL EXPENSES - MAINTENANCE</u>						
37		MAINTENANCE OF GENERAL PLANT	113,065	100%	113,065	
38	932	MAINTENANCE OF GENERAL PLANT	113,065	100%	113,065	
39	935	MAINTENANCE OF GENERAL PLANT	0	100%	0	100%
40		TOTAL ADMIN. AND GEN. EXP. - MAINTENANCE	<u>113,065</u>		<u>113,065</u>	
41		TOTAL OPERATION AND MAINT. EXP. ACCOUNTS	<u>41,061,323</u>	100%	<u>41,061,323</u>	
42	403-405	DEPRECIATION AND AMORTIZATION	4,483,988	100%	4,483,988	
43	408	TAXES OTHER THAN INCOME TAXES	2,234,066	100%	2,234,066	
44	409 - 411	FEDERAL INCOME TAXES	3,517,024	100%	3,517,024	
45	409 - 411	STATE INCOME TAXES	643,107	100%	643,107	
46		TOTAL OPERATING EXPENSES	<u>51,939,507</u>	100%	<u>51,939,507</u>	
47		NET OPERATING INCOME	<u>9,234,024</u>	100%	<u>9,234,024</u>	

[1] The amount of \$550 in Account 557 will be reclassified to Account 923 in July 2016 business.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

61. Refer to the application, Tab 57, Schedule D-2.1.
- a. Refer to page 1, ADJ2. Provide an explanation and calculation for the (\$9,306.333) adjustment for Other Gas Revenue.
 - b. Refer to page 2, ADJ3. Provide an explanation and calculation for the (\$7,848,238) adjustment for Natural Gas Field & Transmission Line Purchases.
 - c. Refer to page 2, ADJ3. Provide an explanation and calculation for the (\$146,222) adjustment for Natural Gas City Gate Purchases.
 - d. Refer to page 2, ADJ3. Provide an explanation and calculation for the \$13,508,872 adjustment for Other Gas Purchases.
 - e. Refer to page 2, ADJ3. Provide an explanation and calculation for the \$317,489 adjustment for Exchange Gas.
 - f. Refer to page 2, ADJ3. Provide an explanation and calculation for the (\$14,297.019) adjustment for Gas Withdrawn From Storage.

Response:

a Other Gas Revenue for the base period, TME August 2016, includes \$3,624,000 of unbilled tariff revenue (Schedule C-2.2A, Line 14), \$5,681,683.53 of off system sales revenue and \$515,649.36 of miscellaneous revenue. Other Gas Revenue for the forecasted period, TME December 2017 included \$515,000 of unbilled revenue. The adjustment of (\$9,306,333) removes all of the unbilled tariff revenue and off system sales revenue along with \$649.36 of miscellaneous revenue from the forecasted test year. The adjustment of \$649.36 accounts for the difference in miscellaneous revenue between the base and forecasted periods.

b.-f. Please see Attachment A to this response for the supporting calculations for the adjustments listed on Schedule D-2.1, Sheet 2 of 2. The adjustments reflect the difference in change in revenue and gas cost recoveries, by FERC account, due to the change in billing determinants from the base period to the forecasted period.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

62. Refer to the application, Tab 57, Schedule D-2.2.
- a. Refer to page 1, ADJ3. Provide an explanation and type of contract service that supports the \$1,335,439 adjustment to Outside Services.
 - b. Refer to page 1, ADJ5. Provide an explanation and support for the \$113,131 adjustment for Corporate Insurance. Also explain whether Columbia and or NiSource is self-insured, and to what level.
 - c. Refer to page 2, ADJ6. Provide an explanation and support for the \$111,488 in Employee Expenses. Also, explain whether the base of \$402,754 includes employee expenses that may not be incurred if a Training Facility is built in Lexington.
 - d. Refer to page 2, ADJ8. Provide an explanation and support for the (\$30,991) adjustment in Utilities/Fuel, considering that the cost of utilities are increasing, such as in the current case filed. Also, explain whether Columbia has instituted any energy-efficiency measures to reduce its cost of utilities.

e. Refer to page 2, ADJ9. Provide an explanation and support for the \$1,540,639 adjustment for Management Fee. Also, identify which costs are internal or external to NiSource, explain why these costs are increasing 9.7 percent, and whether other NiSource affiliates are incurring the same level of increase.

f. Refer to page 2, ADJ10. Provide an explanation and support by customer class for the \$843,489 Uncollectible Accounts. Also, provide by customer class the amount of Uncollectible Accounts for 2013-2015 and total revenue by customer class. Explain whether Columbia is considering instituting any kind of program or process to reduce Uncollectible Accounts.

g. Refer to page 3, ADJ11. Provide an explanation and support for the \$59,642 adjustment for Miscellaneous Revenue Adjustments. Also, explain the types of transactions included in the (\$158,297) base amount.

h. Refer to page 3, ADJ13. Provide an explanation and support for the \$242,072 adjustment for Employee Benefits. Also, provide a breakdown of costs for each employee benefit in the \$1,539,704 base amount.

i. Refer to page 3, ADJ14.

(1) Provide an explanation and support for the \$110,766 adjustment for Advertising.

(2) Provide a breakdown of costs for each type of advertising cost included in the \$79,230 base amount.

j. Refer to page 3, ADJ15.

(1) Provide an explanation and support for the (\$41,683) adjustment for Clearing Accounts.

(2) Provide a breakdown of costs for each type of clearing account cost included in the \$1,303,125 base amount, to what account these cost were initially charged, and to what accounts the clearing account costs were cleared.

(3) Provide the annual Clearing Account costs for 2013-2015.

Response:

a. The contract service that supports the adjustment to Outside Services is the result of the May, 2016 line locating contract with Utility Resource Group. This contract resulted in higher ticket prices and increase costs associated with turnbacks or difficult to locate facilities. The contract also includes fees for overtime callouts. The line locating contract expired in

April, 2016 and a competitive selection process was utilized which resulted in the new contract with Utility Resources Group (noted above.)

- b. The adjustment for Corporate Insurance is due to the timing of premium increases. Policy renewal dates are July 1 and November 1. In 2017 Columbia planned for an increase of 2% based upon the Federal Reserve of Cleveland inflation rate. NiSource does engage in self-insurance. NiSource engages in self-insured retention for its employment practice liability, punitive damages, professional liability and property programs. Columbia also utilizes deductibles on its insurance policies, which could be viewed as a form of self-insurance. For general liability and auto liability these deductibles are \$25,000 at the state operating company level.
- c. The increase in employee expense is primarily driven by Field Operations. The base does not include employee expense that may not be incurred if the training facility is built in Lexington. The costs associated with the training facility, including business expenses, meals and other corresponding expense items, were calculated separately. The breakdown of Employee Expense is as follows:

Business Expenses	\$343,062
Meals	58,258
Non-Deductible Exp	<u>1,435</u>
Total Emp. Exp.	\$402,755

- d. The primary driver of the downward adjustment in utilities/fuel is related to the renewal of a telephone lease and its corresponding reduction of expense. Columbia actively negotiates wherever possible to ensure cost prudence. In 2015, Columbia installed LED lighting at its Ashland facilities at a cost of \$26,269 as an energy efficiency measure. The expected payback period is 6 years

- e. The primary drivers of the increase to the management fee are in shared services related to IBM contract service, capital execution, higher staffing in engineering and construction related to capital projects, higher outside services costs related to customer call center operations and increased labor costs in regulatory strategy and support. All IBM and other IT related projects, outside security services, software license cost increases, commercial and customer support (call center) and executive customer growth initiatives are external to NiSource, meaning the services are provided by an outside vendor. All other cost increases are internal to NiSource. These costs are increasing 9.7% to support IT infrastructure needs, performance transformation initiatives, industry-leading safety performance, top-tier customer satisfaction, increased customer growth opportunities and service integrity. Other NiSource subsidiaries are

incurring the same level of increase to support these initiatives. A breakdown of the increased costs is included in the table below.

Management Fee Base vs. Forecasted Period Reconciliation	
IBM Growth Projects	228,040.00
Increased Headcount	215,147.00
Increased HMB Project Spend	187,342.00
Increased Benefits	97,665.00
IBM Service Level Agreement	56,955.00
Outside Security Services	51,911.00
Increased IT Depreciation	48,451.00
Software License cost Increases	29,369.00
Commercial & Customer Support	145,142.00
Capital Execution	137,997.00
Gas Operations	65,588.00
Regulatory Strategy & Support	124,586.00
Finance	65,316.00
Executive Customer Growth Initiatives	171,368.00
Other Corporate	(53,683.00)
Corporate Affairs and Human Resources	(30,555.00)
Total	\$ 1,540,639.00

- f. The increase in uncollectibles is based on a drop in net charge offs in November and December 2015 actuals which is skewing the data. Please see Staff 2-62 Attachments A and B of the response for data on uncollectible accounts by class as well as total revenue by class.

Columbia operates proactively to reduce uncollectible accounts utilizing budget payment options as well as its Energy Assistance Program (EAP) to help eligible customers receive assistance with their bills. Additionally, Columbia disconnects for non-payment, customers whose accounts have met the requirements for such action.

- g. The types of transactions categorized as miscellaneous revenue adjustments include reimbursements for O&M expenses incurred resulting from third party damages and work on customer premises. Columbia records these transactions as credits to O&M expense to offset the debits to expense that were recorded initially. The adjustment of \$59,642 assumes that there will be a decrease in the amount of third party damages as Columbia continues to educate its excavation partners, through public awareness advertising and other means, about the need to call 811 and wait for lines to be properly marked before digging around utilities.
- h. The adjustment to employee benefits is based upon a projection by Columbia's benefits consultant AON Hewitt. The breakdown of costs for employee benefits is as follows is shown in Staff 2-62 Attachment C.
- i. (1) The increase in advertising is to support public awareness related to Columbia's Distribution Integrity Management Plan (DIMP), community support and other customer education related advertising. (2) The main driver of the increase is planned public awareness and safety advertising.

The breakdown in of costs for the base period are as follows:

Public Awareness/Pipeline Safety	\$64,230
Community Support/Other	<u>\$15,000</u>
Total Advertising Expense	\$79,230

- j. (1) The reduction of expense associated with clearing accounts is driven by cost estimates of maintaining Columbia's fleet of automobiles, trucks, and other equipment. The adjustment represents updated assumptions including lower gas prices. (2) Please see Staff 2-62 Attachment D of the response for a breakdown of clearing account expense in the base period. (3) Please see Staff 2-62 Attachment E for a clearing account expense for 2013-2015.

Columbia Gas of Kentucky, Inc.
Case No. 2016-00162
Uncollectibles by Customer Class
For 2013-2015 Actuals, Base Period, and the Forecasted Test Period
(\$000)

Line No.		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
1	2013													
2	Residential	133	118	104	9	45	36	1	58	66	67	55	231	921
3	Commercial	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Industrial	-	-	-	-	-	-	3	(17)	(32)	-	2	(2)	(46)
5	Total	133	118	104	9	45	36	4	40	34	67	57	228	875
6	2014													
7	Residential	261	229	124	180	88	65	89	98	65	62	159	80	1,500
8	Commercial	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Industrial	-	-	-	(6)	-	9	(9)	(17)	87	5	-	(0)	67
10	Total	261	229	124	174	88	75	80	80	151	67	159	80	1,568
11	2015													
12	Residential	292	312	184	124	73	59	49	37	37	54	(50)	(139)	1,031
13	Commercial	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Industrial	-	4	6	(10)	-	-	10	-	(10)	-	-	-	(0)
15	Total	292	316	189	114	73	59	59	37	27	54	(50)	(139)	1,031
16	Base Period													
17	Residential	37	54	(50)	(139)	225	169	173	112	75	53	51	49	810
18	Commercial	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Industrial	(10)	-	-	-	-	-	-	-	6	-	-	6	2
20	Total	27	54	(50)	(139)	225	169	173	112	81	53	51	55	812
21	Test Period													
22	Residential	270	223	183	115	99	83	79	79	81	98	145	182	1,637
23	Commercial	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Industrial	-	-	-	-	6	-	-	6	-	-	6	-	19
25	Total	270	223	183	115	105	83	79	85	81	98	151	182	1,655

Columbia Gas of Kentucky, Inc.
 Case No. 2016-00162
 Total Revenue by Customer Class
 For 2013-2015 Actuals, Base Period, and the Forecasted Test Period
 (\$000)

Line No.		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
1	2013													
2	Residential	10,514	9,558	8,430	5,018	3,026	2,680	2,527	2,519	2,793	4,445	9,312	12,939	73,761
3	Commercial	4,694	4,332	3,605	2,329	1,425	1,351	1,169	1,286	1,440	2,094	4,338	5,970	34,033
4	Industrial	732	697	680	621	507	540	504	692	607	648	664	792	7,684
5	Total	15,940	14,587	12,715	7,968	4,958	4,571	4,200	4,497	4,840	7,187	14,314	19,701	115,478
6	2014													
7	Residential	17,431	15,197	9,764	5,455	3,453	2,765	2,660	2,725	2,884	4,842	10,474	14,123	91,773
8	Commercial	7,857	6,387	4,212	2,557	1,711	1,429	1,343	1,435	1,571	2,328	4,922	6,495	42,247
9	Industrial	826	762	662	551	497	382	451	338	440	537	663	771	6,880
10	Total	26,114	22,346	14,638	8,563	5,661	4,576	4,454	4,498	4,895	7,707	16,059	21,389	140,900
11	2015													
12	Residential	16,554	16,435	10,219	5,597	3,221	2,688	2,844	2,723	2,393	3,566	5,184	7,292	78,716
13	Commercial	7,452	7,264	4,528	2,471	1,708	1,332	1,472	1,477	1,156	1,654	2,377	3,152	36,043
14	Industrial	824	846	901	641	452	497	355	422	451	500	584	569	7,042
15	Total	24,830	24,545	15,648	8,709	5,381	4,517	4,671	4,622	4,000	5,720	8,145	11,013	121,801
16	Base Period													
17	Residential	2,393	3,566	5,184	7,292	10,299	8,721	6,079	4,225	3,145	2,707	2,730	2,670	59,011
18	Commercial	1,156	1,654	2,377	3,152	4,749	3,721	2,765	1,865	1,409	1,138	1,178	1,133	26,297
19	Industrial	451	500	584	569	700	641	530	480	453	437	412	442	6,199
20	Total	4,000	5,720	8,145	11,013	15,748	13,083	9,374	6,570	5,007	4,282	4,320	4,245	91,507
21	Test Period													
22	Residential	12,957	10,893	7,049	4,783	3,392	2,832	2,859	2,797	3,083	4,821	7,353	11,828	74,647
23	Commercial	6,241	5,105	3,270	2,181	1,574	1,224	1,264	1,218	1,373	2,046	3,352	5,582	34,430
24	Industrial	640	590	545	494	466	449	426	454	475	528	565	599	6,231
25	Total	19,838	16,588	10,864	7,458	5,432	4,505	4,549	4,469	4,931	7,395	11,270	18,009	115,308

Columbia Gas of Kentucky, Inc.
 Case No. 2016-00162
 Employee Fringe Benefits
 Base Period: For the Twelve Months Ended August 31, 2016
 Forecast Period: For the Twelve Months Ended December 31, 2017

<u>Line No.</u>	<u>Description</u>	<u>Base TME 08/31/2016</u> \$	<u>Forecasted TME 12/31/2017</u> \$
1	<u>EMPLOYEE INSURANCE PLANS</u>		
2	Comprehensive Medical Insurance	1,458,743	1,712,005
3	Employee Assistance Plan	2,446	2,000
4	Dental Assistance Plan	100,616	99,996
5	Group Life Insurance	45,847	36,000
6	Long Term Disability	83,569	92,004
7	Insured Plans Transfers	<u>(565,485)</u>	<u>(665,717)</u>
8	Total Employee Insurance Plans	1,125,736	1,276,288
9	<u>OTHER POST-EMPLOYMENT BENEFITS</u>		
10	Ongoing OPEB - Medical	(71,789)	(60,468)
11	Ongoing OPEB - Group Life	(48,474)	(61,116)
12	SFAS 106 Amortization	0	0
13	SFAS 112 Amortization	(105,144)	0
14	SFAS 112 Annual Accrual Adjustment	<u>0</u>	<u>0</u>
15	Total OPEB	(225,407)	(121,584)
16	<u>PENSIONS AND RETIREMENT INCOME</u>		
17	Pension-Retirement Plans	337,074	258,996
18	Pension-Retirement Plans Transfers	<u>(118,715)</u>	<u>(88,788)</u>
19	Total Pensions and Retirement Income	218,359	170,208
20	<u>THRIFT PLAN (401K)</u>		
21	Thrift Plan	538,042	581,160
22	Thrift Plan Contributions Transfers	(191,282)	(199,224)
23	Profit Sharing	<u>74,257</u>	<u>74,928</u>
24	Total Thrift Plan	421,016	456,864
25	TOTAL	<u>1,539,704</u>	<u>1,781,776</u>

Clearing Account Costs Cleared to O&M
Base Period

Clearing Account Description	Account Initially Charged	Account Cleared To	Amount (\$)
Vehicle Costs Cleared	184	870	1,523
Vehicle Costs Cleared	184	871	8,441
Vehicle Costs Cleared	184	874	215,166
Vehicle Costs Cleared	184	875	14,444
Vehicle Costs Cleared	184	876	7,714
Vehicle Costs Cleared	184	878	195,731
Vehicle Costs Cleared	184	879	223,058
Vehicle Costs Cleared	184	880	79,119
Vehicle Costs Cleared	184	885	741
Vehicle Costs Cleared	184	886	324
Vehicle Costs Cleared	184	887	112,945
Vehicle Costs Cleared	184	889	24,372
Vehicle Costs Cleared	184	890	3,962
Vehicle Costs Cleared	184	892	30,467
Vehicle Costs Cleared	184	893	6,198
Vehicle Costs Cleared	184	894	25,797
Vehicle Costs Cleared	184	902	28,662
Vehicle Costs Cleared	184	903	50,270
Vehicle Costs Cleared	184	908	1,937
Vehicle Costs Cleared	184	921	930
Total Vehicle Costs Cleared			1,031,802
General Tool Costs Cleared	184	871	115,316
General Tool Costs Cleared	184	874	71,037
General Tool Costs Cleared	184	875	5
General Tool Costs Cleared	184	876	149
General Tool Costs Cleared	184	878	7,454
General Tool Costs Cleared	184	879	10,436
General Tool Costs Cleared	184	880	90,869
General Tool Costs Cleared	184	886	158
General Tool Costs Cleared	184	887	60,954
General Tool Costs Cleared	184	889	550
General Tool Costs Cleared	184	890	-
General Tool Costs Cleared	184	892	20,172
General Tool Costs Cleared	184	893	171
General Tool Costs Cleared	184	894	4,784
General Tool Costs Cleared	184	902	178
General Tool Costs Cleared	184	903	1,480
General Tool Costs Cleared	184	921	(112,391)
Total General Tool Costs Cleared			271,324
Grand Total Base Period			1,303,125

Columbia Gas of Kentucky, Inc.
 Case No. 2016-00162
 Clearing Account Data

Cost Element	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2,013
Meter Shop Costs Cleared	-	-	-	-	-	-	-	-	-	-	-	-	-
General Tool Costs Clrd	2,429.53	4,914.16	2,872.80	-	-	-	272.58	-	-	-	4,405.13	119,932.79	134,826.99
Vehicle Costs Cleared	79,363.82	84,987.10	103,297.44	82,833.83	101,509.14	82,653.01	87,003.30	123,066.72	74,339.57	82,649.09	94,409.99	118,363.29	1,114,476.30
Storeroom Costs Cleared	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	81,793	89,901	106,170	82,834	101,509	82,653	87,276	123,067	74,340	82,649	98,815	238,296	1,249,303

Cost Element	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Meter Shop Costs Cleared	-	-	-	-	-	-	-	-	-	-	-	-	-
General Tool Costs Clrd	24,597.31	19,276.48	11,638.45	19,246.58	25,035.68	32,238.29	27,211.46	20,703.01	24,168.85	29,563.00	24,472.99	30,502.24	288,654.34
Vehicle Costs Cleared	130,595.61	90,311.29	95,686.25	68,351.57	79,969.59	103,179.48	101,184.87	104,625.68	89,435.47	96,280.04	104,907.20	88,000.71	1,152,527.76
Storeroom Costs Cleared	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	155,192.92	109,587.77	107,324.70	87,598.15	105,005.27	135,417.77	128,396.33	125,328.69	113,604.32	125,843.04	129,380.19	118,502.95	1,441,182.10

Cost Element	Jan - 15	Feb - 15	Mar - 15	Apr - 15	May - 15	Jun - 15	Jul - 15	Aug - 15	Sep - 15	Oct - 15	Nov - 15	Dec - 15	2015
Meter Shop Costs Cleared	-	-	-	-	-	-	-	-	-	-	-	-	-
General Tool Costs Clrd	22,537.78	20,124.70	40,745.42	13,960.97	24,623.18	31,212.98	27,104.78	30,409.14	14,373.56	26,515.93	23,119.51	33,862.53	308,590.48
Vehicle Costs Cleared	89,181.14	101,898.54	102,124.78	76,897.45	87,877.52	113,433.72	93,650.53	97,156.92	92,527.19	77,000.27	60,248.83	91,281.61	1,083,278.50
Storeroom Costs Cleared	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	111,718.92	122,023.24	142,870.20	90,858.42	112,500.70	144,646.70	120,755.31	127,566.06	106,900.75	103,516.20	83,368.34	125,144.14	1,391,868.98

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

63. Refer to the application, Tab 57. Schedule D-2.3.
- a. Refer to page 1, ADJ2. Provide an explanation and support for the \$585,011 adjustment for Taxes Other Than Income Taxes.
 - b. Provide the amounts of the various kinds of taxes other than income taxes for year-end December 31, 2015, and year-to-date June 30, 2016, once the information is available.

Response:

- a. Please refer to the information below for a reconciliation of the adjustment represented in ADJ2, Taxes, Other Than Income Taxes.

			Percent of Total
Part 1: (Increase due to Capital Additions)			
Sept-Dec 2016 Capital Additions	\$ 10,789,667		
2017 Capital Additions Assumption	\$ 28,700,000		
Tax Rate	<u>1.311%</u>		
Increase related to Cap. Additions		517,710	88%
Part 2: (Miscellaneous Other Tax Increases)			
		5,588	1%
Part 3: (Payroll Tax Increase)			
		61,713	11%
Total Request Adjustment		<u>585,011</u>	<u>100%</u>

- b. Please refer to the information provided below for a breakdown of the components of Tax, Other Than Income Tax for the periods December 21, 2015 and YTD June 30, 2016.

As of December 31, 2015	
Property Tax	\$ 3,155,502.81
Sales & Use Tax	8,239.62
Gross Receipts Tax	404.00
State & Local Tax	3,675.48
Payroll Tax	593,190.26
Total Tax Other Than Income Tax	<u>\$ 3,761,012.17</u>
As of June 30, 2016	
Property Tax	\$ 1,920,788.78
Sales & Use Tax	(7,913.36)
Gross Receipts Tax	-
State & Local Tax	-
Payroll Tax	321,190.45
Total Tax Other Than Income Tax	<u>\$ 2,234,065.87</u>

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

64. Refer to the application, Tab 57, Schedule D-2.4.
- a. Refer to page 1, ADJ8.
- (1) Provide the annual salary, any incentive compensation, employee expense, and title(s) of all personnel who are register lobbyist or associated with lobbying, and the amount of time each employee spent in the lobbying effort.
- (2) Provide an explanation and support for the type of expenses in the (\$9,559) adjustment for Non-Recoverable Lobbying Expense.
- (3) Provide the annual lobbying expenses for fiscal years 2013-2015 and the accounts to which these expenses were charged.
- b. Refer to page 2, ADJ13. Provide an explanation and support for the type of costs included in the \$96,003 adjustment for Advanced Workforce Training Expense.

c. Refer to page 2, ADJ14. Provide an explanation and support for the type of costs included in the \$215,000 adjustment for labor costs associated with damage prevention leader and system operation manager. The response should break out those costs by the damage prevention leader and the system operation manager, not a combined amount for both positions.

d. Refer to page 2, ADJ15.

(1) Provide an explanation and support for the \$181,459 adjustment for incremental gas operation O&M expense associated with the 2017 capital spend. If these costs are incremental, explain why the base amount is \$0.

(2) Provide the gas operation O&M expense associated with capital spend included in base rates.

e. Refer to page 3, ADJ16. Provide an explanation and support for the \$11,528 Training Facility Maintenance Expense cost, and state to what account(s) these costs will be charged.

f. Refer to page 3, ADJ17. Provide an explanation and support for the \$241,466 Credit Card Payment Fees, and state to what account(s) these costs will be charged.

g. Refer to page 3, ADJ18. Provide an explanation and support for the \$770,000 Global Positioning System (GPS) expense, and state to what account(s) these costs will be charged.

h. Refer to page 3, ADJ19. Provide an explanation and support for the \$467,936 Safe Digging Impact, and state to what account(s) these costs will be charged.

Response:

a.

1. Columbia employs a Director of Governmental Affairs, John H. "Brack" Marquette, whose responsibilities include, in part, lobbying activities at the Kentucky General Assembly. The portion of his salary related to lobbying activities for 2015, as disclosed in the public files of the Kentucky Legislative Ethics Commission, was \$6,450.00. The Director of Governmental Affairs also recorded additional expenses of \$2,715.88 in the report to the General Assembly.

2. The type of expenses are salary and travel. The \$9,599 adjustment for non-recoverable lobbying expense begins with the base period expense listed above of \$9,166 and includes an adjustment to forecasted base salary of \$392 which represents a 3% labor adjustment in 2016 and 2017

3. The annual lobbying expenses for fiscal years 2013-2015 are listed below. These amounts are recorded to 426, Expense, Political, which is included in Other, Income and not part of the Cost of Service requested in the rate case. Therefore, no adjustment to Cost of Service is required.

2013 \$13,665.62 2014 \$19,150.16 2015 \$9,165.88

b. The adjustment of \$96,003 for enhanced Operator Qualifications as part of advanced workforce training are to support the curriculum development, training, testing and operator qualifications of employees in the field. The types of costs included in the \$96,003 Advanced Workforce Training Expense are provided below:

Advanced Workforce Training	
Total Employees	77
Percent Requalified Annually	33.1%
Employees Requalified Annually	25.46
Enhanced OQ Training Hours	122
Average Hourly Wage Assumption	\$ 30.91
Total Training Request	\$96,003.10

c. In an effort to address concerns related to its Distribution Integrity Management Program (DIMP) Columbia needs to add two additional staff member to the gas operations organization. The relevance and necessity of these individuals in outlined in the testimony of Columbia witness Cole. The \$215,000 adjustment for labor costs were calculated as follows:

System Operations Manager	\$100,000
Damage Prevention Leader	\$75,000
Overheads* (including benefits)	<u>\$40,000</u>
Total projected cost	\$215,000

*Overheads assumed at 25% of total labor costs

d.

1. It is assumed that the incremental capital spend in 2017 will have associated O&M expense as additional field operations and construction personnel are hired to support the additional distribution mains and services. Typically this movement has a domino effect on current staffing as construction hires field operations employees which, in turn requires field operations to backfill its labor force. Columbia assumes that it takes 640 hours to adequately train an employee. This includes 160 hours of classroom training. The remaining 480 hours would be a combination of field, On The Job Training, and initial operator qualification. The amount requested does not include overheads associated with labor, which will add an additional 26% to the associated labor or \$41,000 of expense. These costs are truly incremental as they represent an expansion of the workforce.

2017	Promoted Within	New Hires	Total EE Movement	Training Expense	Uniforms	Employee Expenses for Training	Total Cost
CKY	4	4	8	\$ 158,259	\$ 3,200	\$ 20,000	\$ 181,459

Assumptions:

Hourly Raw Labor Rates for Overtime Impact of \$30.91

Training Expense assumes 640 hours of incremental training per employee at an hourly rate of \$30.91

Uniform allowance of \$400 per employee, per union contract

Employee Expenses at \$2,500 per employee for Training Travel, Lodging, Meals and Administrative Materials

Since the last rate case in 2013, Columbia has refined its analysis to more specifically account for all of the O&M costs required to train employees as required resources are deployed to support the expanded capital program. This is why the base amount is \$0.

2. While there is no exact correlation to the gas operations O&M expense required to adequately maintain and service existing capital as part of the 2013 rate case, it is assumed that the cost of service amount requested in the case was sufficient to support gas operations at that point in time.

e. Training facility maintenance costs will be to provide ancillary electric, natural gas, custodial and other service to the facility. This will be billed primarily to the public utilities account 483. As presented in witness Cole and Miller's testimony, the cost will be used to maintain a facility where employees can receive training on a variety of skills. The costs are outlined in the table below.

Lexington, KY Training Facility	Annual
<u>Description of Work</u>	<u>O&M</u>
Custodial	\$ 1,800
Utilities - Electric, water, sewer	\$ 1,200
Incremental gas consumption	\$ 4,000
Maintenance	\$ 1,200
Compressor maintenance	\$ 2,500
MFD - additional copies for trainees	\$ 828
Subtotal	\$ 11,528

f. Now, more than ever, customers desire to utilize credit cards to pay for services. Currently, customers are charged a fee by a third party vendor if they wish to pay a bill on line. This expense would enable Columbia to provide credit card payment services to customers at no charge—thus improving customer service. The costs associated with credit card payment fees breakdown are outlined in the table below. Columbia will utilize an outside vendor to support this new service for customers; as such it will be charged to account 923, Outside Services.

CKY	Jan 2015 thru Dec 2015	Annual Projected Increase	
Category / Description	Number	Volumes	CKY Cost
TOTAL CKY Payments - All Channels	1,451,294		
TOTAL CREDIT & DEBIT CARD	69,772	209,316	\$235,481
% of Total CKY Payments	4.81%	14.42%	
Total ACH Check Transactions	28,800	25,920	\$15,552
% of Total CKY Payments	1.98%	1.79%	
Total All Bill Matrix Payments	98,572	235,236	\$251,033
% of Total CKY Payments	6.79%	16.21%	
Movement from Other Channels		136,664	(\$9,566)
Incremental O&M			\$241,466

Assumptions:

Credit & Debit Card Fees are \$1.125

ACH Check Fees are \$0.60

Movement from Other Channels assumes a \$0.07 benefit

Volume increase for credit cards assume customers use 3 times as often

Volume increase for check transactions assume customers use 9 times as often

g. GPS or global positioning system is the technology that Columbia will utilize to collect the exact coordinates of its facilities, including distribution mains and service lines. This technology would be integrated into Columbia's existing GIS or Geographic Information System. GPS will enable Columbia to have exact information on the location of its facilities. This information will significantly improve the safety profile of Columbia's system. With the exception of internal labor to manage the data collection and integration into GIS (GRE Labor), the projected O&M costs related to GPS will be held in account 923, outside services. The fees are set forth in the table below.

Columbia Gas of Kentucky	Total
GRE LABOR (Internal)	\$ 120,000
PROJECT LABOR (External)	25,500
DATA COLLECTORS (External)	550,000
DATA COLLECTORS (Internal)	-
GPS EQUIPMENT	-
CONTINGENCY (10%)	69,550
O&M Total	\$ 765,050

h. As a result of the new interpretation of the Safe Digging law (see Columbia's response to Staff Data Request, Set 2, number 24), Columbia and its employees are prohibited from utilizing excavation equipment in proximity to gas distribution mains and service lines, regardless of whether Columbia owns the facilities in question. As a result, any and all digging near these facilities will require employees to hand dig with shovels. The \$467,936 of additional cost is represented by an increase of unit hour averages. Please see the table below for the breakdown of this calculation. This expense is intended to capture all of the costs associated with hand digging for all associated gas operations work orders. The average wage associated with unit hours is \$43.98 based on the type of work.

Straight UHA addition		2017
02211 - LEAK REPAIR, MAINS, COMPANY	Hours	1,211
	Cost	\$54,566
02212 - LEAK REPAIR, SERVICE, COMPANY	Hours	871
	Cost	\$39,341
02311 - GENARAL MAINS & SERVICE OPERAT	Hours	2,066
	Cost	\$56,428
02312 - GENERAL MAINTENANCE, MAINS	Hours	1,571
	Cost	\$113,112
02315 - LOCATING AND INSPECTION CURB B	Hours	522
	Cost	\$26,919
02411 - LOCATE/MARK MAINS/SERVICE, COM	Hours	4,287
	Cost	\$163,060
02514 - CATHODIC PROTECTOIN, REMEDIAL	Hours	110
	Cost	\$14,509
Total add to Work Plan	Hours	10,638
	Cost	\$467,936

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

65. Refer to the application, Volume 8, Tab 66, Schedule M. Provide an electronic copy of this schedule in Excel spreadsheet format with the formulas intact and unprotected and all rows and columns accessible.

Response:

Please see Staff 2-65 Attachments A and B, filed in this docket as

CKY_R_PSCDR2_NUM65_Attachment_A_072216 and

CKY_R_PSCDR2_NUM65_Attachment_B_072216, to this response for the Excel

version of Schedule M.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

66. Refer to the response to Commission Staff's First Request for Information, Item 22, which states, "Columbia does not have any capitalized leases."

- a. Explain whether Columbia has assets leased under operating leases.
- b. If the answer to part a. of this request is yes, provide the type of assets or properties that are under lease.
- c. If there are assets or properties under lease, provide the length of the lease term by type of asset or property.
- d. Provide the annual lease payments for 2013-2015, and the current year to date, and to what accounts they were charged.

Response:

- a. Yes

b. The properties that Columbia has an operating lease for are as follows:

Ashland Operating Center

Maysville Operating Center

Ashland Storage Building

East Point MOD Site

Irvine MOD Site

Frankfort Office & Warehouse

Inez MOD Site

c. The length of the lease for each of the operating leases that Columbia has are as follows:

Ashland Operating Center (10 years)

Maysville Operating Center (5 years)

Ashland Storage Building (Monthly)

East Point MOD Site (1 year)

Irvine MOD Site (6 years)

Frankfort Office & Warehouse (3 year)

Inez MOD Site (1 year)

d. The annual lease payment for 2013 – 2015 and the current year to date are as follows. All of the following lease payments are charges to account 881 which is Gas Distribution Rents.

	<u>2013</u>	<u>2014</u>	<u>2015</u>	YTD <u>2016</u>
Ashland Operating Center (10 years)	\$9,256	\$9,256	\$9,256	\$4,628
Maysville Operating Center (5 years)	\$18,900	\$18,900	\$18,900	\$9,450
Ashland Storage Building (Monthly)	\$3,600	\$3,600	\$3,600	\$1,800
East Point MOD Site (1 year)	\$12,000	\$12,000	\$12,000	\$6,000
Irvine MOD Site (6 years)	\$2,400	\$2,400	\$2,600	\$1,350
Frankfort Office & Warehouse (3yrs)	\$18,852	\$20,231	\$20,231	\$10,116
Inez MOD Site (1 year)	\$0	\$0	\$5,700	\$5,700

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED JULY 8, 2016

67. Provide a trial balance for the 12 months ended December 31, 2015, and year to date for 2016.

Response:

Please see Staff 2-67 Attachments A and B of the response for the information requested.

Columbia Gas of Kentucky Inc				
Trial Balance				
As of December 31, 2015				
<i>For Internal Use Only</i>				
Account	Account Description	Beginning Balance	Current Period	Ending Balance
10100000	Plant In Service-Beg Bal	359,374,827.10	-	359,374,827.10
10100001	Plant In Service-Additions	27,707,637.96	3,444,021.75	31,151,659.71
10100002	Plant In Service-Retirements	(2,677,478.93)	(300,330.82)	(2,977,809.75)
10600000	Comp Constr Not Class Beg Bal	4,647,519.96	-	4,647,519.96
10600003	Comp Const not Class Other	836,359.37	1,590,817.64	2,427,177.01
10700000	CWIP-Beg Balance	6,116,230.64	-	6,116,230.64
10700001	CWIP-Additions	30,603,700.67	3,007,153.40	33,610,854.07
10700003	CWIP-Other Changes	(27,766,905.33)	(5,034,839.39)	(32,801,744.72)
10800000	Accum Deprec Plant -Beg Bal	(132,680,713.92)	-	(132,680,713.92)
10800001	Accum Deprec Plant-Additions	(6,659,409.32)	(630,349.19)	(7,289,758.51)
10800002	Accum Deprec Plant-Retiremnt	2,470,412.21	300,330.82	2,770,743.03
10800003	Accum Deprec Plant-Other Chg	(359,517.33)	93,840.61	(265,676.72)
10800010	Retirement WIP-Beg Bal	96,743.59	-	96,743.59
10800011	Retirement WIP-Additions	1,029,626.00	74,391.73	1,104,017.73
10800013	Retirement WIP-Other Changes	(895,411.20)	(94,242.28)	(989,653.48)
11100000	Accum Amortization-Beg Bal	(3,017,449.58)	-	(3,017,449.58)
11100001	Accum Amortization-Additions	(994,885.46)	(95,878.44)	(1,090,763.90)
11100002	Accum Amortization-Retiremnt	201,786.28	-	201,786.28
11100003	Accum Amortization-Other Chg	(11,404.40)	-	(11,404.40)
11401010	Tangible Plant Acq Adj-Add	(777,092.00)	-	(777,092.00)
11500100	Accum Amort Plnt Acqu Adj-Add	176.38	-	176.38
11500200	Accum Amort Plnt Acqu Adj-Ret	5,280.44	-	5,280.44
11500300	Accum Amort Plnt Acqu Adj-Oth	945.17	-	945.17
11501000	Tang Acc Amort Plnt Acq Adj-BB	-	1,454.38	1,454.38
12310000	Inv Sub Co-Common Stock	174,261.00	-	174,261.00
12310001	Inv Sub Co-PL	345,402.91	(1,232.95)	344,169.96
13100000	Cash	777,990.30	(44,002.21)	733,988.09
13600001	Temp Cash Inv-Money Pool	70,007.19	(53,083.49)	16,923.70
13601000	Temp Cash Inv-Brkr Margn Dep	(0.88)	-	(0.88)
14200160	Cust AR-Credit Balances	12,516,517.89	(383,195.92)	12,133,321.97
14200220	Cust AR-CAB	(5,275,550.29)	1,343,368.98	(3,932,181.31)
14200250	Cust AR-GMB	80,250.32	(1,913.93)	78,336.39
14200260	Cust AR-Cust Premise Work	106,303.15	25,909.30	132,212.45
14300001	Misc Accts Rec-Other	22,591.88	(2,713.16)	19,878.72
14300018	Other AR-Billed OSS	823,126.00	(626,455.00)	196,671.00
14300220	Other AR-GMB Estimate	7,119.36	2,578.21	9,697.57
14300240	Other AR-GTS	1,375,658.91	(139,299.84)	1,236,359.07
14300270	Other AR-Retail Service	1,633.10	18.15	1,651.25
14300290	Other AR-CNR	40,427.05	(18,510.03)	21,917.02
14300330	Other AR Choice Trans-Columbia	(5,117,183.63)	426,562.39	(4,690,621.24)
14300350	Other AR Choice Trans-Purchase	698,205.52	270,906.15	969,111.67
14300395	Other AR-CPG Non-Transit Svcs	(13,822.95)	25,128.64	11,305.69
14400000	Acc Prov for Uncol-Beg Bal	(461,395.33)	-	(461,395.33)
14400100	Acc Prov for Uncol-Reserve	(840,000.00)	191,670.00	(648,330.00)
14400150	Acc Prov for Uncol-Charge-Offs	1,149,351.14	32,150.30	1,181,501.44
14400200	Acc Prov for Uncol-Recoveries	(367,721.92)	(51,745.35)	(419,467.27)
14400600	Accm Prov Uncoll-Unbilled	(42,000.00)	(1,000.00)	(43,000.00)
14400700	Accm Prov Uncoll-Misc	3,133.74	(1,080.00)	2,053.74
14600000	AR Assoc Co-Mech	569,465.54	751,378.27	1,320,843.81
14610000	Money Pool Deposits	10,633,708.36	(6,141,947.74)	4,491,760.62

Columbia Gas of Kentucky Inc				
Trial Balance				
As of December 31, 2015				
<i>For Internal Use Only</i>				
Account	Account Description	Beginning Balance	Current Period	Ending Balance
14610010	Money Pool-Intrst Receivable	5,217.16	(351.64)	4,865.52
14620000	Foreign Cash	52,308.44	(75,645.42)	(23,336.98)
15400000	Plant Materials-Oth Supplies	29,082.86	61,375.50	90,458.36
16411000	Gas Stored-Current-LIFO	52,375,742.39	(5,994,222.63)	46,381,519.76
16500010	Prepaid-Medical LTD	6,207.13	(6,207.13)	-
16503600	Prepaid Taxes - Other	142,947.72	(23,750.00)	119,197.72
16520000	Prepaid-Insurance Affiliate	221,635.87	(37,933.87)	183,702.00
16521000	Prepaid-Insurance NonAffil	316,084.00	(39,888.00)	276,196.00
17300000	AR Accrued Revenues	6,456,000.00	1,000,000.00	7,456,000.00
17302000	AR Accrd Rev Unbill Exch Gas	243,194.69	52,101.35	295,296.04
17401000	Misc Assets-Exch Gas Receiv	0.46	-	0.46
17403200	Misc Assets-Property Tax	233,240.14	3,019,133.31	3,252,373.45
18230005	Reg Asset OPEB Transition	58,946.00	-	58,946.00
18230200	Reg Asset Cr Bal Transf	761,366.89	(141,318.09)	620,048.80
18230250	Reg Asset Rate Case Current	151,858.09	-	151,858.09
18230440	Reg Asset GTI Funding	76,946.64	1,591.07	78,537.71
18230450	Reg Asset EAP	(761,366.89)	141,318.09	(620,048.80)
18230540	Reg Asset Gas Cost Incentive	238,049.16	(48,825.64)	189,223.52
18233420	Reg Asset-Prf Base Rt Adj PBRA	2,239,884.64	329,417.51	2,569,302.15
18235105	NC Reg Asset OPEB Regulatory	122,806.33	(4,912.23)	117,894.10
18235115	NC Reg Asset FAS158 Pension	9,128,677.61	1,263,341.39	10,392,019.00
18235440	NC Reg Asset Rate Case Non-Cur	12,654.87	(9,045.61)	3,609.26
18235450	NC Reg Asset Pen NQulfd FAS158	9,985.00	(339.00)	9,646.00
18320000	Oth Prelim Survey B Bal	719,720.49	-	719,720.49
18320001	Oth Prelim Survey Additions	(98,592.76)	(14,036.65)	(112,629.41)
18400200	Car Clearing	(1,078.65)	1,078.65	-
18400440	Clearing-Group Life Ins	0.01	(0.01)	-
18400500	Non-Productive Time Clearing	133.60	(133.60)	-
18400530	Clearing-Meta-Bank	(63.81)	63.81	-
18400900	Sand-Gravel Clearing	0.42	(0.42)	-
18400910	Consumables Clearing	3.33	(3.33)	-
18600200	Def Debit-Maint and Jobng WIP	3,961.37	(1,944.16)	2,017.21
18600400	DefDebitCusAdv_DEPPST12-31-99	3,427,434.47	(7,322.89)	3,420,111.58
19001000	ADIT-Other-Current-Fed	3,744,846.23	(351,577.61)	3,393,268.62
19002000	ADIT-Other-Current-State	664,919.59	(64,117.49)	600,802.10
19005000	ADIT-Other-Noncurr-Fed	3,248,239.11	231,700.64	3,479,939.75
19005100	ADIT Reg Liability NC - Fed	111,610.93	(2,495.39)	109,115.54
19005200	ADIT 1 percent Rate Base - Fed	32,149.30	(8.58)	32,140.72
19006000	ADIT-Other-Noncurr-State	476,106.82	13,600.47	489,707.29
19006100	ADIT Reg Liability NC - State	20,953.21	(468.47)	20,484.74
19100100	Unrecov Purchs Gas Costs-Com	(16,383,231.48)	3,745,641.73	(12,637,589.75)
19100400	End User Exchange	1,670,461.00	393,993.00	2,064,454.00
19100800	Unrecov Purch Gas Cst-Unbill	(1,608,000.00)	(123,000.00)	(1,731,000.00)
20100000	Common Stock-Beg Balance	(23,806,200.00)	-	(23,806,200.00)
21100000	APIC Beg Balance	(5,674,696.64)	-	(5,674,696.64)
21101020	APIC Issuances	(777,092.00)	-	(777,092.00)
21108000	APIC Tax Savings Allocation	(54,166.00)	(12,569.00)	(66,735.00)
21600000	Retained Earnings-Beg Bal	(25,048,008.08)	-	(25,048,008.08)
21600003	Retained Earnings-Pre Merger	(55,928,934.00)	-	(55,928,934.00)
22300000	Adv from Assoc Co-Beg Bal	(98,335,000.00)	-	(98,335,000.00)
22300030	Adv from Assoc Co-Transfers	10,750,000.00	-	10,750,000.00

Columbia Gas of Kentucky Inc				
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Account	Account Description	Beginning Balance	Current Period	Ending Balance
22820000	Accum Prov Prop Injur Damg	(101,176.00)	(25.00)	(101,201.00)
22834010	Accum Provisions OPEB- Active	(1,590,312.70)	(509,754.30)	(2,100,067.00)
22838000	Accum Provisions Pen Cost Qual	(3,657,222.00)	(1,283,650.00)	(4,940,872.00)
22838020	Accum Prov LT PenCost Non-Qual	(35,246.00)	(643.00)	(35,889.00)
22839000	Accum Prov ST PenCost Non-Qual	(2,700.00)	(700.00)	(3,400.00)
22840010	Other LT Liab-Vacation Banked	(390,454.81)	(2,510.76)	(392,965.57)
23200000	AP - AP Module Use Only	(2,352,547.61)	101,598.32	(2,250,949.29)
23200001	AP-Misc	(1,238,200.50)	838,958.83	(399,241.67)
23201058	AP-PNC Land Disbursement	11,372.50	(11,372.50)	-
23201061	AP-MellonBank Disbursement_ACH	(602,242.08)	47,416.16	(554,825.92)
23202300	AP-Gas Purchases-Producer	(1,104,249.38)	341,988.65	(762,260.73)
23202400	AP-Gas Purchases-Transport	(1,878,733.62)	(15,604.06)	(1,894,337.68)
23202500	AP-Choice Marketer Payable	(927,380.16)	(789,195.00)	(1,716,575.16)
23202900	AP-CPG Non-Transition Srvces	(6,088.85)	(28,449.00)	(34,537.85)
23300030	NP Assoc Co-Transfers	(10,750,000.00)	-	(10,750,000.00)
23400000	AP Assoc Co-Mech	(2,558,477.81)	(224,668.45)	(2,783,146.26)
23400010	AP Assoc Co-Interest	(2,869,600.44)	2,383,493.26	(486,107.18)
23400030	AP Assoc Co-Transportation	(11,072.28)	(7.63)	(11,079.91)
23400111	AP Assoc Co-ERS_Only	(40,904.62)	(7,619.63)	(48,524.25)
23500000	Customer Deposits	(2,430,639.00)	(39,601.00)	(2,470,240.00)
23601000	Accrd Fed Inc Tax-Current	(1,826,120.39)	4,172,253.30	2,346,132.91
23602000	Accrd ST Inc Tax-Current Year	21,230.41	88,170.00	109,400.41
23603200	Accrd Property Tax	(2,790,077.42)	(2,769,074.88)	(5,559,152.30)
23603300	Accrd Sales and Use Tax	(37,828.65)	14,076.28	(23,752.37)
23603700	Accrd Taxes Incentive Plan	(59,266.91)	(3,964.00)	(63,230.91)
23604000	Accrd Unempl Insur-Fed	(1,163.69)	(53.98)	(1,217.67)
23604100	Accrd Unempl Insur-State	(66.00)	(43.91)	(109.91)
23700010	Int Accrued-Cust Deposit	(2,202.83)	(58.20)	(2,261.03)
24103300	Tax Coll Pay Sales and Use Tax	(77,562.41)	(40,998.82)	(118,561.23)
24103400	Tax Coll Pay Util Gross Rcpts	(728,512.54)	(273,444.13)	(1,001,956.67)
24103600	Tax Coll Pay State-Local Oth	(618.49)	119.70	(498.79)
24201629	Accd Liab-Unclaimed AP Checks	(215,292.24)	(3,050.98)	(218,343.22)
24203000	Accd Liab-Profit Sharing	(101,049.00)	(9,637.00)	(110,686.00)
24203100	Accd Liab-Incentive Compnstion	(774,730.00)	(51,814.00)	(826,544.00)
24203200	Accd Liab-Vacation Pay PY	(335,247.29)	32,522.19	(302,725.10)
24203201	Accd Liab-Vacation Pay CY	(591,946.86)	(90,857.85)	(682,804.71)
24203300	Accd Liab-Payroll	38,571,142.64	978,867.80	39,550,010.44
24203305	Accd Liab-Gross Payroll	(38,676,536.73)	(1,033,000.75)	(39,709,537.48)
24204000	Accd Liab-PR Ded Misc	(580.35)	-	(580.35)
24204080	Accd Liab-PR Ded ThrftPlan Pyt	(12,555.09)	4,879.41	(7,675.68)
24204081	Accd Liab-PR Ded ThrftPlan EE	(17,414.52)	14,578.81	(2,835.71)
24204082	Accd Liab-PR Ded Roth401k Plan	8.44	-	8.44
24204090	Accd Liab-PR Ded FSA Health	(751.67)	(208.33)	(960.00)
24204092	Accd Liab-PR Ded HSA Benefits	(13,854.05)	(5,041.93)	(18,895.98)
24204210	Accd Liab-PR Ded Employee Stk	(4,560.00)	(2,030.00)	(6,590.00)
24207000	Accd Liab-Professional Srvcs	(21,377.00)	(10,174.00)	(31,551.00)
24207020	Accd Liab-Benefits Admin Fees	(29,700.34)	13,305.88	(16,394.46)
24208000	Accd Liab-Health Benefits	(142,135.30)	(278.24)	(142,413.54)
24208020	Accd Liab-Dental	(15,100.00)	-	(15,100.00)
24211263	Accd Liab-ST FAS112	(124,834.00)	-	(124,834.00)
24220300	Accd Liab-Rate Refunds	(20,560.09)	1,629.70	(18,930.39)

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Account	Account Description	Beginning Balance	Current Period	Ending Balance
24224000	Customer AR Credit Balances	(12,633,076.89)	369,822.92	(12,263,253.97)
24240050	Accd Liab-Shipper Gas	(6,683,750.00)	878,851.50	(5,804,898.50)
24250110	Accd Liab-Heatshare Cust Cntri	(2,024.00)	64.00	(1,960.00)
24250160	Accd Liab-Gas Supply Cr Dep	(60,000.00)	-	(60,000.00)
25200000	Custmr Advn for Constr NonCur	(3,420,111.58)	912.36	(3,419,199.22)
25304010	Def Credits-FAS112	(524,996.00)	-	(524,996.00)
25305090	Def Credits-Nicole Energy Res	(409,120.25)	-	(409,120.25)
25400450	Reg Liab Curr-Other	(99,350.50)	655.07	(98,695.43)
25401350	Reg Liab Curr-DSM Uncollect	(361,334.10)	28,362.24	(332,971.86)
25402400	Reg Liab Curr-Asset Reclass	(761,366.89)	141,318.09	(620,048.80)
25405000	Reg Liab NC-Inc Tax Fed-St	(2,583,785.05)	(3,607.33)	(2,587,392.38)
25405050	Reg Liab NC-Deferred ITC	(132,567.14)	2,963.86	(129,603.28)
25405300	Reg Liab NC-SFAS 158 OPEB	(1,621,747.00)	558,961.00	(1,062,786.00)
25500000	Investment Tax Credit-ITC	(216,657.00)	4,844.00	(211,813.00)
28205000	Fed ADIT-Property	(60,239,116.18)	(4,968,729.76)	(65,207,845.94)
28205100	Fed ADIT-Unprovided Property	1,351,731.74	4,856.80	1,356,588.54
28205200	Fed ADIT-1 percent Rate Base	(1,071,346.73)	(21,484.56)	(1,092,831.29)
28205300	Fed ADIT-ARAM	254,160.00	3,738.00	257,898.00
28205400	Fed ADIT-FASB 1 percent	(99,019.00)	221.00	(98,798.00)
28206000	St ADIT-Property	(8,463,049.37)	(190,920.84)	(8,653,970.21)
28206100	St ADIT-Unprovided Property	1,232,048.31	(1,249.47)	1,230,798.84
28206300	St ADIT-ARAM	(1,105,891.00)	2,863.00	(1,103,028.00)
28301000	Fed ADIT-Other Current	261,849.12	(472,800.46)	(210,951.34)
28302000	ST ADIT-Other Current	(4,524.74)	(33,946.81)	(38,471.55)
28305000	Fed ADIT-Other NC	(1,795,961.80)	9,981.41	(1,785,980.39)
28306000	ST ADIT-NC Other	(327,531.33)	1,820.31	(325,711.02)
40300000	Dep Exp	6,637,859.04	632,419.25	7,270,278.29
40430000	Amortization Exp-Other	234,919.02	23,083.06	258,002.08
40500000	Amortization of Oth Plant	759,966.44	72,795.38	832,761.82
40813200	Tax Exp-Property	2,882,951.13	272,551.68	3,155,502.81
40813300	Tax Exp-Sales and Use Tax	8,239.60	0.02	8,239.62
40813400	Tax Exp-Gross Receipts	404.00	-	404.00
40813600	Tax Exp-State and Local-Oth	3,566.35	109.13	3,675.48
40814100	Tax Exp-Payroll-Incentive	7,117.41	2,605.00	9,722.41
40814500	Tax Exp-Payroll FICA-OASDI	406,452.50	36,525.59	442,978.09
40814600	Tax Exp-Payroll FICA-Medicar	105,523.70	9,076.67	114,600.37
40814700	Tax Exp-FUTA Employer	13,030.50	35.12	13,065.62
40814800	Tax Exp-SUTA Employer	12,797.24	26.53	12,823.77
40911000	Util Cur Fed Exp	2,458,043.64	(4,213,583.26)	(1,755,539.62)
40912000	Util Cur ST Exp	221,343.50	(109,583.97)	111,759.53
40921000	Non Util Cur Fed Exp	(591,830.87)	117,419.96	(474,410.91)
40922000	Non Util Cur ST Exp	110,810.73	21,413.97	132,224.70
41011000	Util Def Fed Exp-Dr	14,825,481.05	8,097,884.78	22,923,365.83
41012000	Util Def ST Exp-Dr	2,313,541.02	1,297,053.55	3,610,594.57
41021000	Non Util Def Fed Exp-DR	59,262.00	500,212.95	559,474.95
41111000	Util Def Fed Exp-Cr	(11,151,137.50)	(2,815,583.56)	(13,966,721.06)
41112000	Util Def ST Exp-Cr	(1,818,484.94)	(1,026,352.19)	(2,844,837.13)
41121000	Non Util Def Fed Exp-Cr	(840,015.85)	(213,554.25)	(1,053,570.10)
41141000	Def Inc Tax-Fed-Cr-Util ITC	(61,528.00)	(4,844.00)	(66,372.00)
41700000	Non Util Revenues	(375,678.44)	(49,126.96)	(424,805.40)
41715000	Non Util Operating Exp	(16,348.11)	(5,934.41)	(22,282.52)

Columbia Gas of Kentucky Inc				
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Account	Account Description	Beginning Balance	Current Period	Ending Balance
41810000	Affil Equity in Earngs of Subs	(14,659.86)	1,249.95	(13,409.91)
41900000	Other Interest Income	(781.67)	-	(781.67)
41901000	Affiliated Interest Income	78,599.77	-	78,599.77
41902000	Interest Income Money Pool	(185,865.11)	(4,865.52)	(190,730.63)
41910000	Allow for Other FUDC	(182,152.37)	(24,288.87)	(206,441.24)
42101150	Capacity Rel Threshold Sharing	(104,813.92)	-	(104,813.92)
42101450	Gas Cost Recovery Initiatives	(2,594,279.58)	(329,417.51)	(2,923,697.09)
42121000	Loss on Disposition of Asset	777,737.85	-	777,737.85
42500000	Misc Amortization	(3,130.30)	(1,454.38)	(4,584.68)
42610000	Other Inc_Exp-Donations	125,636.00	34,124.00	159,760.00
42630000	Penalties-Others	75.70	-	75.70
42633000	Penalties-St and Local Tax	20.35	-	20.35
42654000	Other Misc Exp Deduction	(205.01)	687.82	482.81
42655000	Other Income Deductions	226,815.78	23,376.26	250,192.04
43000000	Int on Debt to Assoc Co	5,237,412.82	486,107.18	5,723,520.00
43100000	Other Interest Exp	(5,441.00)	-	(5,441.00)
43105100	Oth Int Exp-Cust Deposits	2,738.23	247.73	2,985.96
43200000	Allow for Borrowd FUDC	(93,771.23)	(12,412.72)	(106,183.95)
43800000	Dividends Declared-Com Stck	5,500,000.00	2,500,000.00	8,000,000.00
48000000	Residential Sales	(67,997,192.96)	(5,656,266.32)	(73,653,459.28)
48000100	Residential Sales Norm	(5,043.67)	(1,091.74)	(6,135.41)
48101000	Commercial Gas Sales	(28,452,934.19)	(2,108,891.15)	(30,561,825.34)
48101200	Commercial Gas Sales Norm	(2,395.75)	(498.10)	(2,893.85)
48102000	Industrial Gas Sales	(1,355,873.44)	(111,016.23)	(1,466,889.67)
48102300	Industrial Gas Sales Norm	(182.61)	(39.86)	(222.47)
48300000	Sales for Resale-Gas	(92,783.72)	(4,508.97)	(97,292.69)
48700000	Forfeited Discounts-Gas	(534,843.69)	(22,898.40)	(557,742.09)
48800000	Misc Service Revenues-Gas	(114,149.90)	(8,795.01)	(122,944.91)
48930000	Transp Rev Distr Residential	(7,981,554.63)	(921,889.26)	(8,903,443.89)
48930200	Unbilled Residential Trans Vol	212,000.00	(4,000.00)	208,000.00
48930300	Unbilled Res Trans Cust chrg	(3,000.00)	3,000.00	-
48931000	Transp Rev Distr Commercial	(6,733,543.10)	(755,347.23)	(7,488,890.33)
48931300	Unbilled Comm Trans Vol	127,000.00	10,000.00	137,000.00
48931400	Unbilled Comm Trans Cust chrg	(17,000.00)	2,000.00	(15,000.00)
48932000	Transp Rev Distr Industrial	(5,050,641.28)	(453,399.64)	(5,504,040.92)
48932400	Unbilled Ind Trans Vol	1,000.00	1,000.00	2,000.00
48932500	Unbilled Ind Trans Cust chrg	(10,000.00)	2,000.00	(8,000.00)
49300000	Rent from Gas Property	(99,982.74)	(5,684.00)	(105,666.74)
49500000	Other Gas Revenue	(584,682.25)	(173,540.58)	(758,222.83)
49500050	Billed Off System Sales	(8,444,058.61)	(172,226.48)	(8,616,285.09)
49500485	Unbilled Residential-Vol	4,467,000.00	(687,000.00)	3,780,000.00
49501485	Unbilled Res Customer Chrg	(116,000.00)	(25,000.00)	(141,000.00)
49510485	Unbilled Commercial-Vol	2,222,000.00	(290,000.00)	1,932,000.00
49511485	Unbilled Comm Customer Chrg	(34,000.00)	(9,000.00)	(43,000.00)
49520485	Unbilled Industrial-Vol	36,000.00	(2,000.00)	34,000.00
71700000	Liquefied Petroleum Gas Exp	2,055.14	36.84	2,091.98
80100000	Natural gas field line purchas	369,117.67	20,934.10	390,051.77
80300200	Producer Purchases	360,275.69	-	360,275.69
80300300	Short Term Producer Purch	32,719,606.38	534,142.29	33,253,748.67
80300400	Transportation Pipeline Exp	10,486,479.33	1,206,505.27	11,692,984.60
80300500	Storage Charges Pipeline Exp	(3,357,561.43)	(399,369.00)	(3,756,930.43)

Columbia Gas of Kentucky Inc				
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Account	Account Description	Beginning Balance	Current Period	Ending Balance
80300600	OFS_System Supply Credit	(1,101,258.44)	(85,545.81)	(1,186,804.25)
80300808	Storage Demand	7,218,567.11	655,970.32	7,874,537.43
80400000	Natural Gas City Gate Purchase	974,534.40	114,812.18	1,089,346.58
80400300	ST City Gate Purchases	(404.74)	-	(404.74)
80510000	Purchased Gas Cost Adjustments	17,568,037.49	(4,016,634.73)	13,551,402.76
80601000	Exchange Gas-Received	(4,153,765.00)	(878,851.50)	(5,032,616.50)
80720000	Oper-Purch Gas Measrg Stations	174,098.01	22,319.53	196,417.54
80750100	Broker Fees System Supply	1,073.68	-	1,073.68
80751000	Purch Gas Exp - Mgmt Fee	83,650.38	4,875.92	88,526.30
80810000	Gas Withdrawn	25,057,542.69	(20,453,547.04)	4,603,995.65
80820000	Gas Delivered	(26,447,769.67)	26,447,769.67	-
81220000	Gas Used-Other-Offset	(55,222.03)	(8,087.96)	(63,309.99)
87000000	Op Superv-Eng-Gas Distr	607,765.33	123,553.50	731,318.83
87100000	Distribution Load Dispatching	68,603.25	1,272.71	69,875.96
87400000	Mains and Services Exp	3,680,299.84	622,931.13	4,303,230.97
87500000	Measur-Reg Statn Exp Gen	145,395.25	11,082.74	156,477.99
87600000	Measur-Reg Statn Exp-Indus	46,905.20	9,014.45	55,919.65
87800000	Meter and House Regulator Exp	1,271,176.07	138,962.27	1,410,138.34
87900000	Oper Installation Service Exp	1,594,766.93	146,283.27	1,741,050.20
88000000	Operations Exp Other	1,364,019.50	118,552.83	1,482,572.33
88100000	Gas Distr Rents	74,253.67	8,256.67	82,510.34
88500000	Maint Supv-Eng-Gas Distr	8,194.48	770.57	8,965.05
88600000	Maint Struct-Improv-Gas Distr	143,920.84	36,214.60	180,135.44
88700000	Maint of Mains	2,000,644.08	261,001.48	2,261,645.56
88900000	Maint Msr-Reg Statn Equi Gen	185,245.15	52,450.23	237,695.38
89000000	Maint Meas_Reg Stn Equip-Distr	53,993.78	5,355.93	59,349.71
89200000	Maint of Services	404,402.46	19,273.38	423,675.84
89300000	Maint Meters_House Regulators	119,488.47	6,331.14	125,819.61
89400000	Other Maint Equipment	240,459.14	31,624.86	272,084.00
90200000	Cust Acctn Meter Reading Exp	387,328.53	14,532.47	401,861.00
90300000	Cust Records Collection Exp	2,806,223.14	280,952.79	3,087,175.93
90400000	Uncollectible Accounts	1,170,009.18	(138,960.06)	1,031,049.12
90500000	Misc Cust Accts Exp	954.45	173.48	1,127.93
90700000	Cust Serv Info Exp Supv	26,985.07	(6.40)	26,978.67
90800000	Customer Assistance Exp	681,847.98	127,548.21	809,396.19
90900000	Inform_Instruct Advertisng Exp	48,848.62	4,805.88	53,654.50
91000000	Misc Cust Serv and Info Exp	205,568.63	14,087.45	219,656.08
91200000	Demonstrating and Selling Exp	52,518.77	(7,380.15)	45,138.62
91300000	Sales Advertising Exp	27,561.26	48,143.78	75,705.04
91600000	Misc Sales Exp	-	0.01	0.01
92000000	A_G Salaries	3,105,992.21	361,465.96	3,467,458.17
92001000	Discretionary and Spot Awards	30,669.60	21,104.80	51,774.40
92002000	Stock Compensation Expense	185,912.78	18,185.89	204,098.67
92100000	Office Supplies and Exp	470,148.06	115,603.99	585,752.05
92101000	Employee Expenses	145,476.35	71,197.76	216,674.11
92300000	Outside Service Employed	3,157,613.04	455,345.29	3,612,958.33
92301000	Mgmt Fee Actuals-Affil	2,953,948.39	131,145.41	3,085,093.80
92400000	Property Insurance	56,692.63	3,292.00	59,984.63
92500000	Injuries and Damages	777,855.72	68,393.88	846,249.60
92600000	Employee Pensions and Benefits	2,598,852.31	253,873.33	2,852,725.64
92800000	Regulatory Commission Exp	425,738.71	41,317.07	467,055.78

Columbia Gas of Kentucky Inc

Trial Balance

As of December 31, 2015

For Internal Use Only

Account	Account Description	Beginning Balance	Current Period	Ending Balance
93010000	General Advertising Exp	20,355.58	432.02	20,787.60
93020000	Misc General Exp	(50,557.73)	(31,495.49)	(82,053.22)
93100000	Rents Admin and General	504,421.01	32,902.68	537,323.69
93200000	Maint General Plant	171,359.33	34,161.17	205,520.50
93500000	Maint General Plant Electric	-	80.00	80.00
99000001	Gross Payroll Hyperion	3,624,840.68	343,244.43	3,968,085.11
99000004	Management Fee Hyperion	683,923.04	64.23	683,987.27
99900001	Gross Pay Offset Hyperion	(3,624,840.68)	(343,244.43)	(3,968,085.11)
99900002	Mgmt Fee Offset Hyperion	(683,923.04)	(64.23)	(683,987.27)

Columbia Gas of Kentucky Inc				
Trial Balance				
As of June 30, 2016				
<i>For Internal Use Only</i>				
Account	Account Description	Beginning Balance	Current Period	Ending Balance
10100000	Plant In Service-Beg Bal	387,548,677.06	-	387,548,677.06
10100001	Plant In Service-Additions	13,471,810.20	1,205,658.16	14,677,468.36
10100002	Plant In Service-Retirements	(1,040,650.55)	(345,446.94)	(1,386,097.49)
10600000	Comp Constr Not Class Beg Bal	7,074,696.97	-	7,074,696.97
10600003	Comp Const not Class Other	(2,012,804.36)	3,008,504.81	995,700.45
10700000	CWIP-Beg Balance	6,925,339.99	-	6,925,339.99
10700001	CWIP-Additions	13,789,210.74	2,807,608.18	16,596,818.92
10700003	CWIP-Other Changes	(11,459,005.84)	(4,214,162.97)	(15,673,168.81)
10800000	Accum Deprec Plant -Beg Bal	(137,465,406.12)	-	(137,465,406.12)
10800001	Accum Deprec Plant-Additions	(3,224,717.87)	(654,697.50)	(3,879,415.37)
10800002	Accum Deprec Plant-Retiremnt	900,506.36	317,793.01	1,218,299.37
10800003	Accum Deprec Plant-Other Chg	486,038.77	114,730.07	600,768.84
10800010	Retirement WIP-Beg Bal	211,107.84	-	211,107.84
10800011	Retirement WIP-Additions	439,070.45	152,961.78	592,032.23
10800013	Retirement WIP-Other Changes	(490,047.58)	(118,637.56)	(608,685.14)
11100000	Accum Amortization-Beg Bal	(3,917,831.60)	-	(3,917,831.60)
11100001	Accum Amortization-Additions	(507,460.43)	(103,075.26)	(610,535.69)
11100002	Accum Amortization-Retiremnt	140,144.19	27,653.93	167,798.12
11401000	Tang Plant Acq Adj-BegBal	(777,092.00)	-	(777,092.00)
11500000	Accum Amort Plnt Acqu Adj-BB	6,401.99	-	6,401.99
11501000	Tang Acc Amort Plnt Acq Adj-BB	1,454.38	-	1,454.38
11501010	Tang Acc Amor Plnt Acq Adj-ADD	7,040.79	1,450.57	8,491.36
12310000	Inv Sub Co-Common Stock	174,261.00	-	174,261.00
12310001	Inv Sub Co-PL	356,708.53	3,648.71	360,357.24
13100000	Cash	462,176.26	(109,882.54)	352,293.72
14200160	Cust AR-Credit Balances	4,806,063.89	5,681.68	4,811,745.57
14200220	Cust AR-CAB	(705,698.73)	(591,607.27)	(1,297,306.00)
14200250	Cust AR-GMB	(38,643.68)	72,065.14	33,421.46
14200260	Cust AR-Cust Premise Work	57,979.12	(4,950.16)	53,028.96
14300001	Misc Accts Rec-Other	6,502.00	12,911.72	19,413.72
14300018	Other AR-Billed OSS	989,685.00	(753,460.00)	236,225.00
14300220	Other AR-GMB Estimate	2,429.02	(750.01)	1,679.01
14300240	Other AR-GTS	1,328,692.63	(234,201.91)	1,094,490.72
14300270	Other AR-Retail Service	2,463.67	(818.07)	1,645.60
14300280	Other AR-HEAP	(1,100.00)	1,100.00	-
14300290	Other AR-CNR	18,814.28	3,669.55	22,483.83
14300330	Other AR Choice Trans-Columbia	(1,734,932.14)	15,210.65	(1,719,721.49)
14300350	Other AR Choice Trans-Purchase	623,972.43	(129,216.32)	494,756.11
14300395	Other AR-CPG Non-Transit Srvcs	24,567.71	9,258.58	33,826.29
14400000	Acc Prov for Uncol-Beg Bal	(347,691.16)	-	(347,691.16)
14400100	Acc Prov for Uncol-Reserve	(453,000.00)	(31,000.00)	(484,000.00)
14400150	Acc Prov for Uncol-Charge-Offs	162,951.41	73,271.45	236,222.86
14400200	Acc Prov for Uncol-Recoveries	(115,002.29)	(27,243.15)	(142,245.44)
14400600	Accm Prov Uncoll-Unbilled	(22,000.00)	2,000.00	(20,000.00)
14400700	Accm Prov Uncoll-Misc	2,053.74	-	2,053.74
14402000	Accm Prov Uncoll-New Business	-	225.50	225.50
14600000	AR Assoc Co-Mech	71,460.78	(14,918.21)	56,542.57
14600002	AR Assoc Co-Misc	17,005.00	-	17,005.00
14610010	Money Pool-Intrst Receivable	295.74	(295.74)	-
14620000	Foreign Cash	(13,772.46)	(615.15)	(14,387.61)

Columbia Gas of Kentucky Inc				
Trial Balance				
As of June 30, 2016				
<i>For Internal Use Only</i>				
Account	Account Description	Beginning Balance	Current Period	Ending Balance
15400000	Plant Materials-Oth Supplies	93,366.62	(3,356.56)	90,010.06
16411000	Gas Stored-Current-LIFO	14,762,497.88	13,844,952.51	28,607,450.39
16500010	Prepaid-Medical LTD	50,831.63	(7,261.67)	43,569.96
16503600	Prepaid Taxes - Other	447.72	219,459.23	219,906.95
16520000	Prepaid-Insurance Affiliate	90,038.99	(39,105.89)	50,933.10
16521000	Prepaid-Insurance NonAffil	76,756.00	(36,344.50)	40,411.50
17300000	AR Accrued Revenues	3,848,000.00	(430,000.00)	3,418,000.00
17302000	AR Accrd Rev Unbill Exch Gas	145,488.58	102,875.84	248,364.42
17401000	Misc Assets-Exch Gas Receiv	112,885.46	(104,437.00)	8,448.46
17403200	Misc Assets-Property Tax	1,934,680.75	(319,207.28)	1,615,473.47
17406000	Misc Assets-Storage	21,466,623.30	(10,140,822.82)	11,325,800.48
18230005	Reg Asset OPEB Transition	58,946.00	-	58,946.00
18230200	Reg Asset Cr Bal Transf	617,289.05	18,566.31	635,855.36
18230250	Reg Asset Rate Case Current	88,583.92	(12,654.84)	75,929.08
18230440	Reg Asset GTI Funding	58,442.66	12,089.54	70,532.20
18230450	Reg Asset EAP	(617,289.05)	(18,566.31)	(635,855.36)
18230540	Reg Asset Gas Cost Incentive	18,599.39	(18,599.39)	-
18233420	Reg Asset-Prf Base Rt Adj PBRA	4,255,146.58	76,056.88	4,331,203.46
18235105	NC Reg Asset OPEB Regulatory	93,332.95	(4,912.23)	88,420.72
18235115	NC Reg Asset FAS158 Pension	10,094,529.00	(59,498.00)	10,035,031.00
18235440	NC Reg Asset Rate Case Non-Cur	50,195.19	327,750.45	377,945.64
18235450	NC Reg Asset Pen NQulfd FAS158	9,346.00	(60.00)	9,286.00
18320000	Oth Prelim Survey B Bal	607,091.08	-	607,091.08
18320001	Oth Prelim Survey Additions	(12,887.84)	20,516.17	7,628.33
18400200	Car Clearing	774.51	(408.13)	366.38
18400250	Truck Clearing	(0.09)	1.88	1.79
18400275	Clearing-Fleet	581.13	-	581.13
18400400	General Tool Clearing	(0.06)	0.08	0.02
18400550	Clearing-CMEP Claims Pd System	124.86	-	124.86
18600200	Def Debit-Maint and Jobng WIP	33,238.87	1,059.45	34,298.32
18600400	DefDebitCusAdv_DEPPST12-31-99	3,420,139.87	53,910.51	3,474,050.38
19005000	ADIT-Other-Noncurr-Fed	7,362,997.75	15,307.47	7,378,305.22
19005100	ADIT Reg Liability NC - Fed	96,625.68	(2,497.96)	94,127.72
19005200	ADIT 1 percent Rate Base - Fed	32,924.59	(468.78)	32,455.81
19006000	ADIT-Other-Noncurr-State	1,068,253.45	4,685.58	1,072,939.03
19006100	ADIT Reg Liability NC - State	18,139.96	(468.96)	17,671.00
19100100	Unrecov Purchs Gas Costs-Com	(7,979,317.05)	235,376.86	(7,743,940.19)
19100400	End User Exchange	(78,472.00)	229,792.00	151,320.00
19100800	Unrecov Purch Gas Cst-Unbill	(364,000.00)	220,000.00	(144,000.00)
20100000	Common Stock-Beg Balance	(23,806,200.00)	-	(23,806,200.00)
21100000	APIC Beg Balance	(6,451,788.64)	-	(6,451,788.64)
21108000	APIC Tax Savings Allocation	(66,735.00)	-	(66,735.00)
21600000	Retained Earnings-Beg Bal	(28,169,659.22)	-	(28,169,659.22)
21600003	Retained Earnings-Pre Merger	(55,928,934.00)	-	(55,928,934.00)
22300000	Adv from Assoc Co-Beg Bal	(87,585,000.00)	-	(87,585,000.00)
22300030	Adv from Assoc Co-Transfers	4,210,000.00	-	4,210,000.00
22820000	Accum Prov Prop Injur Damg	(115,062.00)	(246.00)	(115,308.00)
22834010	Accum Provisions OPEB- Active	(1,843,920.35)	2,108.80	(1,841,811.55)
22838000	Accum Provisions Pen Cost Qual	(4,872,167.00)	13,741.00	(4,858,426.00)
22838020	Accum Prov LT PenCost Non-Qual	(38,314.00)	(485.00)	(38,799.00)
22839000	Accum Prov ST PenCost Non-Qual	(3,400.00)	-	(3,400.00)

Columbia Gas of Kentucky Inc				
Trial Balance				
As of June 30, 2016				
<i>For Internal Use Only</i>				
Account	Account Description	Beginning Balance	Current Period	Ending Balance
22840010	Other LT Liab-Vacation Banked	(416,857.77)	(9,743.71)	(426,601.48)
23200000	AP - AP Module Use Only	(1,918,693.98)	1,097.19	(1,917,596.79)
23200001	AP-Misc	(747,134.09)	(234,713.19)	(981,847.28)
23201055	AP-PNC Wires_ACH	-	6,100.00	6,100.00
23201058	AP-PNC Land Disbursement	2,500.00	(2,500.00)	-
23201061	AP-MellonBank Disbursement_ACH	(265,223.52)	(363,598.92)	(628,822.44)
23202300	AP-Gas Purchases-Producer	(2,853,157.70)	(59,629.45)	(2,912,787.15)
23202400	AP-Gas Purchases-Transport	(1,439,609.22)	593.66	(1,439,015.56)
23202500	AP-Choice Marketer Payable	(615,270.30)	188,953.62	(426,316.68)
23202900	AP-CPG Non-Transition Srvces	(65,936.85)	(4,133.00)	(70,069.85)
23300000	NP Assoc Co-Beg Bal	(10,750,000.00)	-	(10,750,000.00)
23300020	NP Assoc Co-Retirements	10,750,000.00	-	10,750,000.00
23300030	NP Assoc Co-Transfers	(4,210,000.00)	-	(4,210,000.00)
23400000	AP Assoc Co-Mech	(2,022,968.07)	(189,346.42)	(2,212,314.49)
23400010	AP Assoc Co-Interest	(2,578,016.26)	2,155,390.63	(422,625.63)
23400030	AP Assoc Co-Transportation	(11,202.58)	(10.18)	(11,212.76)
23400111	AP Assoc Co-ERS_Only	(27,473.56)	(3,577.56)	(31,051.12)
23410000	Money Pool Borrowings	(4,564,042.34)	(6,346,118.06)	(10,910,160.40)
23410001	Money Pool Borrowings Int Pay	(1,047.04)	(5,637.01)	(6,684.05)
23500000	Customer Deposits	(2,215,168.00)	119,048.00	(2,096,120.00)
23601000	Accrd Fed Inc Tax-Current	509,188.08	766,293.70	1,275,481.78
23602000	Accrd ST Inc Tax-Current Year	(235,927.94)	328,813.69	92,885.75
23603200	Accrd Property Tax	(3,523,546.23)	(149,021.00)	(3,672,567.23)
23603300	Accrd Sales and Use Tax	(9,035.72)	5,841.74	(3,193.98)
23603700	Accrd Taxes Incentive Plan	(24,045.00)	(4,809.00)	(28,854.00)
23604000	Accrd Unempl Insur-Fed	(1,491.52)	(19.33)	(1,510.85)
23604100	Accrd Unempl Insur-State	(1,178.47)	(71.87)	(1,250.34)
23700010	Int Accrued-Cust Deposit	(3,206.80)	(374.71)	(3,581.51)
24103300	Tax Coll Pay Sales and Use Tax	(33,241.53)	(6,479.78)	(39,721.31)
24103400	Tax Coll Pay Util Gross Rcpts	(678,224.87)	163,511.06	(514,713.81)
24103600	Tax Coll Pay State-Local Oth	(422.03)	(50.30)	(472.33)
24200070	Accd Liab-Severance	-	10,000.00	10,000.00
24201629	Accd Liab-Unclaimed AP Checks	(249,792.15)	(7,693.14)	(257,485.29)
24203000	Accd Liab-Profit Sharing	(47,500.00)	(9,500.00)	(57,000.00)
24203100	Accd Liab-Incentive Compnstion	(314,275.00)	(62,855.00)	(377,130.00)
24203200	Accd Liab-Vacation Pay PY	(771,055.39)	39,463.69	(731,591.70)
24203201	Accd Liab-Vacation Pay CY	(307,123.63)	(61,583.29)	(368,706.92)
24203300	Accd Liab-Payroll	44,907,522.05	929,091.82	45,836,613.87
24203305	Accd Liab-Gross Payroll	(45,002,515.88)	(998,279.48)	(46,000,795.36)
24204000	Accd Liab-PR Ded Misc	39.00	13.50	52.50
24204060	Accd Liab-PR Ded United Way	(90.00)	90.00	-
24204070	Accd Liab-PR Ded PAC	(1.00)	-	(1.00)
24204080	Accd Liab-PR Ded ThrftPlan Pyt	(17,392.47)	(161.79)	(17,554.26)
24204081	Accd Liab-PR Ded ThrftPlan EE	(41,597.47)	(939.65)	(42,537.12)
24204082	Accd Liab-PR Ded Roth401k Plan	(2,181.19)	(113.53)	(2,294.72)
24204090	Accd Liab-PR Ded FSA Health	(318.34)	(208.33)	(526.67)
24204091	Accd Liab-PR Ded FSA Dep Care	(500.00)	-	(500.00)
24204092	Accd Liab-PR Ded HSA Benefits	(16,298.03)	(5,660.22)	(21,958.25)
24204210	Accd Liab-PR Ded Employee Stk	(4,815.00)	(2,165.00)	(6,980.00)
24207000	Accd Liab-Professional Srvcs	(23,124.00)	(10,368.00)	(33,492.00)
24207020	Accd Liab-Benefits Admin Fees	(9,251.92)	2,872.59	(6,379.33)

Columbia Gas of Kentucky Inc				
Trial Balance				
As of June 30, 2016				
<i>For Internal Use Only</i>				
Account	Account Description	Beginning Balance	Current Period	Ending Balance
24207500	Accd Liab-Insurance	-	(1,246.03)	(1,246.03)
24208000	Accd Liab-Health Benefits	(127,852.00)	-	(127,852.00)
24208020	Accd Liab-Dental	(15,100.00)	-	(15,100.00)
24211263	Accd Liab-ST FAS112	(124,834.00)	-	(124,834.00)
24220300	Accd Liab-Rate Refunds	(8,918.55)	(13,398.11)	(22,316.66)
24224000	Customer AR Credit Balances	(4,924,705.89)	(877.68)	(4,925,583.57)
24240050	Accd Liab-Shipper Gas	(4,547,940.70)	(762,120.50)	(5,310,061.20)
24250110	Accd Liab-Heatshare Cust Cntri	(1,422.00)	(225.00)	(1,647.00)
24250160	Accd Liab-Gas Supply Cr Dep	(50,000.00)	-	(50,000.00)
25200000	Custmr Advn for Constr NonCur	(3,502,589.38)	49,869.83	(3,452,719.55)
25304010	Def Credits-FAS112	(524,996.00)	-	(524,996.00)
25305090	Def Credits-Nicole Energy Res	(409,120.25)	-	(409,120.25)
25400450	Reg Liab Curr-Other	(53,408.17)	4,560.14	(48,848.03)
25401350	Reg Liab Curr-DSM Uncollect	(243,982.21)	(29,687.71)	(273,669.92)
25402400	Reg Liab Curr-Asset Reclass	(617,289.05)	(18,566.31)	(635,855.36)
25405000	Reg Liab NC-Inc Tax Fed-St	(2,515,273.70)	10,416.18	(2,504,857.52)
25405050	Reg Liab NC-Deferred ITC	(114,768.64)	2,966.92	(111,801.72)
25405300	Reg Liab NC-SFAS 158 OPEB	(1,059,901.00)	577.00	(1,059,324.00)
25500000	Investment Tax Credit-ITC	(187,568.00)	4,849.00	(182,719.00)
28205000	Fed ADIT-Property	(67,810,655.09)	(521,062.00)	(68,331,717.09)
28205100	Fed ADIT-Unprovided Property	1,298,244.47	(8,294.61)	1,289,949.86
28205200	Fed ADIT-1 percent Rate Base	(1,123,536.00)	(6,146.84)	(1,129,682.84)
28205300	Fed ADIT-ARAM	280,614.00	4,547.00	285,161.00
28205400	Fed ADIT-FASB 1 percent	(99,168.00)	(12.00)	(99,180.00)
28206000	St ADIT-Property	(8,991,600.89)	(67,591.02)	(9,059,191.91)
28206100	St ADIT-Unprovided Property	1,217,024.23	(2,121.57)	1,214,902.66
28206300	St ADIT-ARAM	(1,095,942.00)	1,418.00	(1,094,524.00)
28305000	Fed ADIT-Other NC	(2,525,496.13)	3,851.52	(2,521,644.61)
28306000	ST ADIT-NC Other	(460,577.30)	702.41	(459,874.89)
40300000	Dep Exp	3,218,305.34	655,146.89	3,873,452.23
40430000	Amortization Exp-Other	136,732.69	27,893.88	164,626.57
40500000	Amortization of Oth Plant	370,727.74	75,181.38	445,909.12
40813200	Tax Exp-Property	1,452,560.50	468,228.28	1,920,788.78
40813300	Tax Exp-Sales and Use Tax	(7,913.35)	(0.01)	(7,913.36)
40814100	Tax Exp-Payroll-Incentive	15,124.09	3,222.00	18,346.09
40814500	Tax Exp-Payroll FICA-OASDI	192,527.22	35,795.55	228,322.77
40814600	Tax Exp-Payroll FICA-Medicar	48,794.43	8,627.84	57,422.27
40814700	Tax Exp-FUTA Employer	4,418.04	13.28	4,431.32
40814800	Tax Exp-SUTA Employer	12,619.86	48.14	12,668.00
40911000	Util Cur Fed Exp	1,226,703.18	(833,728.15)	392,975.03
40912000	Util Cur ST Exp	254,638.08	(121,511.77)	133,126.31
40921000	Non Util Cur Fed Exp	610,241.65	67,434.45	677,676.10
40922000	Non Util Cur ST Exp	111,290.27	12,298.08	123,588.35
41011000	Util Def Fed Exp-Dr	5,299,263.26	866,963.69	6,166,226.95
41012000	Util Def ST Exp-Dr	873,971.77	141,973.42	1,015,945.19
41111000	Util Def Fed Exp-Cr	(2,650,104.25)	(362,980.06)	(3,013,084.31)
41112000	Util Def ST Exp-Cr	(424,776.42)	(81,188.39)	(505,964.81)
41141000	Def Inc Tax-Fed-Cr-Util ITC	(24,245.00)	(4,849.00)	(29,094.00)
41700000	Non Util Revenues	(233,995.14)	(4,931.72)	(238,926.86)
41715000	Non Util Operating Exp	(4,777.73)	(719.07)	(5,496.80)
41810000	Affil Equity in Earnings of Subs	(12,538.57)	(3,648.71)	(16,187.28)

Columbia Gas of Kentucky Inc				
Trial Balance				
As of June 30, 2016				
<i>For Internal Use Only</i>				
Account	Account Description	Beginning Balance	Current Period	Ending Balance
41900000	Other Interest Income	(0.88)	2,457.26	2,456.38
41902000	Interest Income Money Pool	(8,369.99)	-	(8,369.99)
41910000	Allow for Other FUDC	(68,494.34)	(7,142.80)	(75,637.14)
42101450	Gas Cost Recovery Initiatives	(1,685,844.43)	(222,068.93)	(1,907,913.36)
42500000	Misc Amortization	(7,040.79)	(1,450.57)	(8,491.36)
42610000	Other Inc_Exp-Donations	58,157.00	10,672.00	68,829.00
42630000	Penalties-Others	-	15.16	15.16
42654000	Other Misc Exp Deduction	(175.00)	-	(175.00)
42655000	Other Income Deductions	95,703.47	18,215.89	113,919.36
43000000	Int on Debt to Assoc Co	2,147,676.55	422,625.63	2,570,302.18
43002000	Int on Debt to Assoc Co MonyPI	4,548.25	6,684.05	11,232.30
43100000	Other Interest Exp	(5,195.39)	-	(5,195.39)
43105100	Oth Int Exp-Cust Deposits	3,785.43	671.81	4,457.24
43200000	Allow for Borrowd FUDC	(34,293.27)	(2,294.59)	(36,587.86)
43800000	Dividends Declared-Com Stck	4,000,000.00	-	4,000,000.00
48000000	Residential Sales	(29,759,839.44)	(2,395,982.10)	(32,155,821.54)
48000100	Residential Sales Norm	(6,363.65)	(233.57)	(6,597.22)
48101000	Commercial Gas Sales	(11,280,673.73)	(899,173.15)	(12,179,846.88)
48101200	Commercial Gas Sales Norm	(3,026.05)	(180.54)	(3,206.59)
48102000	Industrial Gas Sales	(626,714.04)	(96,406.70)	(723,120.74)
48102300	Industrial Gas Sales Norm	(229.32)	(38.24)	(267.56)
48300000	Sales for Resale-Gas	(27,090.62)	(2,802.90)	(29,893.52)
48700000	Forfeited Discounts-Gas	(215,167.73)	(27,937.06)	(243,104.79)
48800000	Misc Service Revenues-Gas	(35,820.20)	(10,006.69)	(45,826.89)
48930000	Transp Rev Distr Residential	(4,555,104.36)	(479,933.64)	(5,035,038.00)
48930200	Unbilled Residential Trans Vol	195,000.00	31,000.00	226,000.00
48930300	Unbilled Res Trans Cust chrg	(14,000.00)	6,000.00	(8,000.00)
48931000	Transp Rev Distr Commercial	(4,017,314.24)	(417,907.15)	(4,435,221.39)
48931300	Unbilled Comm Trans Vol	111,000.00	22,000.00	133,000.00
48931400	Unbilled Comm Trans Cust chrg	(15,000.00)	(1,000.00)	(16,000.00)
48932000	Transp Rev Distr Industrial	(2,239,868.00)	(343,450.86)	(2,583,318.86)
48932400	Unbilled Ind Trans Vol	(2,000.00)	-	(2,000.00)
48932500	Unbilled Ind Trans Cust chrg	(8,000.00)	(1,000.00)	(9,000.00)
49300000	Rent from Gas Property	(24,535.00)	(4,907.00)	(29,442.00)
49500000	Other Gas Revenue	(389,759.06)	(15,623.68)	(405,382.74)
49500050	Billed Off System Sales	(7,138,486.52)	(232,955.82)	(7,371,442.34)
49500485	Unbilled Residential-Vol	2,494,000.00	237,000.00	2,731,000.00
49501485	Unbilled Res Customer Chrg	(136,000.00)	5,000.00	(131,000.00)
49510485	Unbilled Commercial-Vol	1,017,000.00	173,000.00	1,190,000.00
49511485	Unbilled Comm Customer Chrg	(47,000.00)	4,000.00	(43,000.00)
49520485	Unbilled Industrial-Vol	2,000.00	1,000.00	3,000.00
55700000	Other Exp	-	549.86	549.86
71700000	Liquefied Petroleum Gas Exp	35.06	-	35.06
80100000	Natural gas field line purchas	132,715.31	25,993.55	158,708.86
80300200	Producer Purchases	263,120.00	-	263,120.00
80300300	Short Term Producer Purch	10,131,865.30	2,806,484.27	12,938,349.57
80300400	Transportation Pipeline Exp	5,223,455.42	771,289.98	5,994,745.40
80300500	Storage Charges Pipeline Exp	(2,269,468.06)	(118,303.06)	(2,387,771.12)
80300600	OFS_System Supply Credit	(717,641.46)	(106,145.02)	(823,786.48)
80300808	Storage Demand	3,279,851.61	655,970.33	3,935,821.94
80400000	Natural Gas City Gate Purchase	348,836.19	6,345.96	355,182.15

Columbia Gas of Kentucky Inc				
Trial Balance				
As of June 30, 2016				
<i>For Internal Use Only</i>				
Account	Account Description	Beginning Balance	Current Period	Ending Balance
80510000	Purchased Gas Cost Adjustments	(3,882,739.52)	(666,497.43)	(4,549,236.95)
80601000	Exchange Gas-Received	(1,369,842.80)	866,557.50	(503,285.30)
80720000	Oper-Purch Gas Measrg Stations	113,044.89	21,133.45	134,178.34
80751000	Purch Gas Exp - Mgmt Fee	24,287.36	4,888.37	29,175.73
80810000	Gas Withdrawn	17,265,116.05	285,232.00	17,550,348.05
80820000	Gas Delivered	(7,112,717.47)	(3,989,361.69)	(11,102,079.16)
81220000	Gas Used-Other-Offset	(40,492.46)	(2,095.73)	(42,588.19)
87000000	Op Superv-Eng-Gas Distr	184,896.76	90,289.09	275,185.85
87100000	Distribution Load Dispatching	25,251.60	2,274.54	27,526.14
87400000	Mains and Services Exp	2,005,323.36	293,315.36	2,298,638.72
87500000	Measur-Reg Statn Exp Gen	74,331.76	10,796.26	85,128.02
87600000	Measur-Reg Statn Exp-Indus	22,675.10	4,505.08	27,180.18
87800000	Meter and House Regulator Exp	596,199.60	106,273.03	702,472.63
87900000	Oper Installation Service Exp	742,625.12	148,278.34	890,903.46
88000000	Operations Exp Other	609,643.48	112,917.30	722,560.78
88100000	Gas Distr Rents	38,103.94	9,173.39	47,277.33
88500000	Maint Supv-Eng-Gas Distr	4,052.76	904.75	4,957.51
88600000	Maint Struct-Improv-Gas Distr	107,150.90	16,806.26	123,957.16
88700000	Maint of Mains	981,226.49	182,043.51	1,163,270.00
88900000	Maint Msr-Reg Statn Equip Gen	95,361.76	28,245.36	123,607.12
89000000	Maint Meas_Reg Stn Equip-Distr	30,784.05	4,739.19	35,523.24
89200000	Maint of Services	242,761.25	55,608.08	298,369.33
89300000	Maint Meters_House Regulators	84,049.50	13,551.92	97,601.42
89400000	Other Maint Equipment	149,053.87	43,142.10	192,195.97
90200000	Cust Acct Meter Reading Exp	122,988.49	25,895.10	148,883.59
90300000	Cust Records Collection Exp	1,203,386.03	250,560.16	1,453,946.19
90400000	Uncollectible Accounts	630,292.89	32,526.53	662,819.42
90500000	Misc Cust Accts Exp	414.89	102.79	517.68
90700000	Cust Serv Info Exp Supv	7,365.00	20,000.00	27,365.00
90800000	Customer Assistance Exp	418,671.11	58,367.60	477,038.71
90900000	Inform_Instruct Advertisng Exp	10,292.94	14,663.69	24,956.63
91000000	Misc Cust Serv and Info Exp	96,277.45	17,982.80	114,260.25
91200000	Demonstrating and Selling Exp	24,958.23	(8,104.56)	16,853.67
91300000	Sales Advertising Exp	12,942.20	100.81	13,043.01
92000000	A_G Salaries	2,267,459.96	470,919.41	2,738,379.37
92001000	Discretionary and Spot Awards	12,289.29	1,524.92	13,814.21
92002000	Stock Compensation Expense	199,061.98	38,240.65	237,302.63
92100000	Office Supplies and Exp	249,903.16	48,166.01	298,069.17
92101000	Employee Expenses	99,834.08	45,147.32	144,981.40
92300000	Outside Service Employed	1,774,051.09	465,705.73	2,239,756.82
92301000	Mgmt Fee Actuals-Affil	375,874.09	79,220.59	455,094.68
92400000	Property Insurance	12,734.09	2,007.03	14,741.12
92500000	Injuries and Damages	425,152.05	91,873.20	517,025.25
92600000	Employee Pensions and Benefits	1,358,915.78	279,039.43	1,637,955.21
92800000	Regulatory Commission Exp	206,585.35	35,933.15	242,518.50
93010000	General Advertising Exp	12,648.94	117.35	12,766.29
93020000	Misc General Exp	(17,238.18)	2,655.57	(14,582.61)
93100000	Rents Admin and General	338,135.21	64,794.32	402,929.53
93200000	Maint General Plant	92,022.58	21,042.13	113,064.71
99000001	Gross Payroll Hyperion	1,402,142.04	335,622.55	1,737,764.59
99000004	Management Fee Hyperion	2,948.09	294.83	3,242.92

Columbia Gas of Kentucky Inc

Trial Balance

As of June 30, 2016

For Internal Use Only

<u>Account</u>	<u>Account Description</u>	<u>Beginning Balance</u>	<u>Current Period</u>	<u>Ending Balance</u>
99900001	Gross Pay Offset Hyperion	(1,402,142.04)	(335,622.55)	(1,737,764.59)
99900002	Mgmt Fee Offset Hyperion	(2,948.09)	(294.83)	(3,242.92)