COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF SHELBY ENERGY}COOPERATIVE, INC. FOR AUTHORIZATION}TO BORROW \$15,796,145 FROM THE}NATIONAL RURAL UTILITIES}COOPERATIVE FINANCE CORPORATION,}AND EXECUTE THE NECESSARY NOTE,}AND TO PREPAY RURAL UTILITIES}SERVICE NOTES OF THE SAME AMOUNT}

CASE NO. 2016-00160

<u>RESPONSES TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION</u> AND PRODUCTION OF DOCUMENTS TO SHELBY ENERGY COOPERATIVE, INC.

Comes Shelby Energy Cooperative, Inc. ("Shelby Energy"), by counsel, and respectfully

submits the following Responses to the Commission Staff's Initial Request for Information and

Production of Documents to Shelby Energy Cooperative, Inc.

Respectfully submitted,

MATHIS, RIGGS, PRATHER & RATLIFF, P.S.C.

By De March

Donald T. Prather 500 Main Street, Suite 5 Shelbyville, Kentucky 40065 Phone: (502) 633-5220 Fax: (502) 633-0667

I, the undersigned Denise Hume, being the Manager of Accounting & Finance at Shelby Energy, certify that the Responses contained herein are true and accurate to the best of my knowledge, information and belief formed after a reasonable inquiry.

Denise Hume, Manager, Accounting & Finance

Date: 5/12/16

1. Refer to the Application, page 1, where is states Shelby Energy is seeking expedited approval by May 23, 2016 in order to close by June 17. Confirm that May 23, 2016 is the latest date Shelby Energy can receive approval of its proposed financing in order to close by June 17.

Response: RUS instructions are that the Executed Prepayment Agreement and Evidence of Authorization thereof should be received by RUS at least 15 business days prior to the closing date, and Memorial Day falls within this time frame. A copy of the entered Commission's order along with all signed documents must be delivered to Federal Express before 5:00 p.m. on May 25 to be received by RUS on its deadline date. May 23 gives two additional days to obtain the order and deal with possible unforeseen complications. The RUS closing cannot be delayed because Shelby Energy's rate lock with CFC expires a few days after June 17.

Responsible Witness:

2. Refer to the Application, Exhibit 2, page 4 of 4.

a. Confirm the information contained in this Exhibit is for the CFC loan.

Response 2a: Correct.

b. Confirm this information consists of one loan, Loan #9017.

Response 2b: Correct, one loan facility with multiple advances/tranches thereunder. All will fund at closing. (Tranches are a specific part of a larger transaction such as a loan installment.)

Responsible Witness:

3. Refer to the Application, Exhibit 4.

a. Confirm there are eight RUS loans being refinanced.

Response 3a: Correct.

b. Provide the as of date of the loan balances.

Response 3b: Balances are as of June 25, 2016, but should still be accurate as of June 17. Any excess would be refunded by RUS.

c. Refer to the interest rate for loan RET-7-2 of 2.03 percent. In Exhibit 5, the rate of interest for loan RET-7-2 is 0.625 percent with a Date of Interest Term Maturity of May 31, 2017. Explain why the interest rate from loan RET-7-2 is 2.03 percent if the date of the interest rate reprice is not until May 31, 2017.

Response 3c: Interest rates are expected to rise; however, in order to be conservative, the projected savings calculations were performed as if all RUS loans with either a variable rate or with a repricing date were fixed to maturity at current rates for a similar long-term RUS loan. It is likely that rates may be higher than current market conditions on the repricing date. The variable interest rate loan RET-7-2 associated with the 1997-2000 work plan loan cannot be omitted from the refinancing because RUS guidelines do not allow partial refinancing of work plan loans.

d. Refer to the interest rate from loan RET-9-5 of 2.6%. In Exhibit 5, the rate of interest for loan RET-9-5 is 0.28 percent with a Date of Interest Term Maturity of June 30, 2017.

Explain why the interest rate for loan RET-9-5 is 2.6 percent if the date of the interest rate reprice is not until June 30, 2017.

Response 3d: Interest rates are expected to rise; therefore, a comparison was performed as if all RUS loans at either a variable rate or with a repricing date were fixed to maturity at current rates for a similar long-term RUS loan. It is likely that rates may higher than current market conditions on the repricing date. The variable interest rate loan RET-9-5 associated with the 2010-2014 work plan loan cannot be omitted from the refinancing because RUS guidelines do not allow partial refinancing of work plan loans.

e. Confirm the current interest rate on the eight RUS loans.

Response 3ef: Confirmed, except where the two variable rates were assumed, for purposes of projected savings, to be fixed rates as mentioned in the answers to Questions 3c and 3d.

Responsible Witness:

4. Refer to the Application, Exhibit 5.

a. Explain why RUS note RET-9-3 has been included for refinancing given that its current interest rate of 3.06 percent is lower than the refinancing rate of 3.82 percent.

Response 4a: The lower fixed interest rate loan RET-9-3 associated with the 2010-2014 work plan cannot be omitted from the refinancing because RUS guidelines do not permit partial refinancing of work plan loans.

b. Are all of the RUS loans related to a single Construction Work Plan? If not, explain.

Response 4b: No, RET-7-1 and RET-7-2 are all of the loans for the work plan covering 1997-2000 (Loan AP60) and RET-9-1 through RET-9-6 are all of the loans for the work plan covering 2010-2014 (Loan AT44).

Responsible Witness:

5. Refer to the Application, Exhibit 6, page 3 of 3.

a. State whether the legal fees of \$3,000 mentioned in paragraph 14 of the Application are included in the calculation of NPV.

Response 5a: No, the legal fees were not included in the calculation of NPV.

b. Provide the calculation of NPV in Excel spreadsheet format with formulas intact and unprotected and all rows and columns fully accessible.

Response 5b: Shelby Energy cannot provide this as the information was provided through a software program owned by CFC. A pdf of the NPV calculated using a 3.82% interest rate and including the \$3,000 legal fees is attached as page 2. A pdf of the NPV calculated using a 3.82% interest rate and without the \$3,000 legal fees is attached as page 3. A pdf of the Excel spreadsheet provided by CFC which contains the NPV formula showing how these were calculated is attached as page 4.

Responsible Witness:

Jared Routh



page 2

Co-op Name: Shelby Energy Co-op Co-op ID: KY030 Date Prepared: 5/11/2016 Interest Rates 18 of: 2/25/2016 Advance Date: 6/25/2016 Scenaria Name: RUS Refi - Cash Flow Neutral \$15,694,827.15

	interest Rate	Comparison*
	CFC	RUS
Interest Rate	3.52%	3.98%
Discounts & Fees	0.00%	0.00%
Int Rate Prior to Pat Cap	3.82%	3.98%
Patronage **	-0.25%	0.00%
Effective Int Rate	3.58%	3.98%

ANNUAL CASH FLOW SUMMARY

			CFC					RUS		1	Interest	Patronage	Total	Net
	Ending	Principal	Interest	Cash	Cash	Ending	Principal	Interest	Section 9	Cash	Expense	Capital	Cash Flow	Present
200200-0001120001.00	Balance	Payments	Expense	Patronage	Flows	Balance	Payments	Expense	Interest	Flows	Difference	Retirement	Difference	Value
30-Nov		(15,694,827)	(7,648,350)	717,977	(22,625,200)		(15,691,827)	(8,528,626)	0	(24,220,453)	880,275	717,977	1,595,253	590,304
2015	15,694,827	0	0	0	0	15,691,827	0	0		0	0	0	0	0
2016	15,420,392	(274,435)	(249,826)	٥	(524,261)	15,479,933	(211,894)	(309,359)	0	(521,253)	59,533	0	(3,009)	(2,898)
2017	14,914,198	(\$06,194)	(561,257)	25,009	(1,042,442)	15,043,477	(436,456)	(606,049)	0	(1,042,506)	44,792	25,009	63	59
2018	14,393,070	(521,128)	(547,343)	26,034	(1,042,437)	14,589,924	(453,552)	(588,953)	0	(1,042,506)	41,510	26,034	69	62
2019	13,857,848	(535,222)	(532,570)	25,364	(1,042,428)	14,118,399	(471,525)	(570,981)	0	(1,042,506)	38,411	25,364	78	67
2020	13,308,462	(549,387)	(517,669)	24,639	(1,042,417)	EI Contraction of the second sec	(490,095)	(552,410)	0	(1,042,506)	34,741	24,639	89	74
2021 2022	12,740,502 12,154,248	(567,959)	(498,273)	23,829	(1,042,404)	13,118,372	(509,932)	(532,574)	0	(1,042,506)	34,301	23,829	102	81 91
2022	11,548,651	(586,255) (505,597)	(479,089) (458,799)	22,956 22,027	(1,042,388) (1,042,368)	12,588,183 12,036,735	(530,189) (551,448)	(512,317) (491,057)	0	(1,042,506) (1,042,506)	33,228 32,258	22,956	118 137	102
2024	10,923,844	(624,807)	(438,589)	21,051	(1,042,345)	11,463,260	(573,475)	(469,031)	ů 0	(1,042,506)	30,442	21,051	161	115
2025	10,276,336	(647,507)	(414,828)	20,018	(1,042,318)		(596,865)	(445,641)	Ō	(1,042,506)	30,813	20,018	188	129
2026	9,506,213	(670,123)	(391,091)	18,930	(1,042,285)	10,245,498	(520,898)	(421,608)	0	(1,042,506)	30,516	18,930	221	146
2027	8,912,361	(693,852)	(366,181)	17,788	(1,042,245)	9,599,411	(546,086)	(396,419)	0	(1,042,506)	30,238	17,788	260	166
2028	8,194,505	(717,856)	(340,931)	16,590	(1,042,198)	8,927,166	(672,245)	(370,260)	0	(1,042,506)	29,329	16,590	308	189
2029	7,456,431	(738,074)	(312,708)	15,333	(1,035,448)	8,233,983	(693,183)	(342,627)	0	(1,035,810)	29,919	15,333	362	214
2030	6,790,949	(665,482)	(285,564)	14,033	(937,013)	7,613,181	(620,802)	(316,638)	0	(937,440)	31,074	14,033	427	243
2031	6,100,663	(690,286)	(259,461)	12,805	(936,942)	6,967,373	(645,808)	(291,636)	0	(937,444)	32,175	12,805	502	276
2032 2033	5,385,022 4,641,749	(715,641) (743,272)	(232,760) (203,724)	11,549 10,24 3	(936,852) (936,753)	6,295,610 5,596,548	(671,763) (699,063)	(265,682) (238,381)	0	(937,444) (937,444)	32,922 34,657	11,549 10,243	592 691	313 352
2034	4,641,749 3,870,187	(743,272) (771,562)	(203,724) (173,949)	10,243 8,874	(936,637)	4,869,255	(727,293)	(238,381) (210,151)	0	(937,444)	34,057	8,874	807	396
2034	3,059,124	(801,063)	(142,891)	7,449	(936,506)	4,112,483	(756,772)	(180,672)	0	(937,444)	37,781	7,449	938	443
2036	2,237,455	(831,668)	(110,639)	5,954	(936,353)	3,325,060	(787,424)	(150,020)	0	(937,444)	39,382	5,954	1,091	497
2037	1,373,514	(863,941)	(76,647)	4,399	(936,188)	2,505,518	(819,542)	(117,902)	0	(937,444)	41,255	4,399	1,255	550
2038	476,323	(897,191)	(41,594)	2,784	(936,002)	1,652,634	(852,884)	(84,560)	0	(937,444)	42,966	2,784	1,442	609
2039	0	(476,323)	{11,967}	1,159	(487,131)	764,966	(887,668)	(49,776)	0	(937,444)	37,809	1,159	450,313	163,134
2040	0	a	0	170	170	0	(754,966)	(13,920)	0	(778,885)	13,920	170	779,055	305,170
2041 2042	0 0	0	0	0	0	0	0	0	0	0	0	25,009	0	0
2042	0	0	0	25,009 26,034	25,009 26,034	0	0	0	0	0	0	25,009	25,009 26,034	9,089 9,113
2043	0	0	0	25,364	25,364	0	0	0	0	0	0	25,364	25,364	8,552
2045	0	0	0	24,639	24,639	0	0	0	o	ŏ	o o	24,639	24,639	8,002
2046	0	0	0	23,829	23,829	0	0	0	0	0	0	23,829	23,829	7,454
2047	0	0	0	22,956	22,956	0	0	0	0	0	0	22,956	22,956	6,917
2048	0	0	0	22,027	22,027	0	0	0	0	o	o	22,027	22,027	6,393
2049	0	0	0	21,051	21,051	0	0	0	0	0	0	21,051	21,051	5,885
2050	0	0	0	20,018	20,018	0	0	0	0	0	0	20,018	20,018	5,390
2051 2052	0	0	0	18,930 17,788	18,930 17,785	0	0	0	0	0	0 0	18,930 17,788	18,930 17,788	4, 9 09 4,444
2053	о П	0	0	15,590	16,590		0	0	0	0	0		16,590	3,992
2054	0	0	0	15,333	15,333	0	0	ů ů	0	0	o o	15,333	15,333	3,554
2055	0	Ð	0	14,033	14,033	o	Ð	0	0	0	0	14,033	14,033	3,133
2056	0	0	0	12,805	12,805	0	0	0-	0	0	0	12,805	12,805	2,753
2057	0	0	0	11,549	11,549	0 O	0	0	٥	0	0	11,549	11,549	2,392
2058	0	0	0	10,243	10,243	0	0	0	0	0	0	10,243	10,243	2,043
2059 2060	0	0	0 0	8,874	8,874	0 0	0 0	0	0	0	0	8,874	8,874	1,705 1,379
2060	0	0	0	7,449 5,954	7,449 5,954	0	0	0	0	0	0	7,449 5,954	7,449 5,954	1,061
2062	0	0 0	ů	4,399	4,399	0	0	0	0	0	0	4,399	4,399	755
2063	ů o	0	0	2,784	2,784	o o	0	0	ō	0	0 O	2,784	2,784	460
Z064	0	0	0	1,159	1,159	0	0	0	0	0	0	1,159	1,159	185
2065	0	0	0	170	170	0	0	0	0	0	0	170	170	163
2066	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2067	0	0	0	0	. 0]	0	0	0	0	0	0	0	0	0
2068	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0 0
2069 2070	U O	0	U O	0	0		0	0	0	0	0 0	0	U 0	0
2071	0	0	0	0	0	0	0	0	0	0	U 0	0	0	0
Sectory surror grant	4	U	0	U		1	U	U	U	<u> </u>	U.	L U		

* Interest rates are calculated as a monthly internal rate of return.

** The estimated impact of Pat. Cap. is based on CFC's historical patrenage allocation level and CFC's current retirement policy. CFC's patronage allocation & retirement are subject to approval by CFC's Board of Directors

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Co-op Name: Shelby Energy Co-op Co-op ID: KY030 Date Prepared: 5/11/2016 Interest Rates as of: 2/25/2016 Advance Date: 6/25/2016 Scenario Name: RUS Refi - Cash Flow Neutral \$15,691,827.15

	Interest Rate Comparison*								
	CFC	RUS							
Interest Rate	3.82%	3.98%							
Discounts & Fees	0.00%	0.00%							
Int Rate Prior to Pat Cap	3.82%	3.98%							
Patronage **	-0.25%	0.00%							
Effective Int Rate	3.58%	3.98%							

ANNUAL CASH FLOW SUMMARY

			CFC			RUS				Interest	Patronage	Total	Net	
	Ending	Principal	Interest	Cash	Cash	Ending	Principal	Interest	Section 9	Cash	Expense	Capital	Cash Flow	Present
camerrale-Sciente (d)	Balance	Payments	Expense	Patronage	Flows	Balance	Payments	Expense	interest	Flows	Difference	Retirement	Difference	Value
30-Nov		(15,691,827)	(7,648,316)	717,974	(22,622,169)		(15,691,827)	(8,528,626)	0	(24,220,453)	880,309	717,974	1,598,283	593,225
2015	15,691,827	0	0	0	0	15,691,827	0	0		0	0	0	0	0
2016	15,420,392	(271,435)	(249,792)	0	(521,227)	15,479,933	(211,894)	(309,359)	0	(521,253)	59,567	0	26	25
2017	14,914,198	(506,194)	(561,257)	25,007	(1,042,444)	15,043,477	(436,456)	(606,049)	0	(1,042,506)	44,792	25,007	62	57
2018 2019	14,393,070 13,857,848	(521,128) (535,222)	(547,343) (532,570)	26,034 25,364	(1,042,437) (1,042,428)	14,589,924 14,118,399	(453,552) (471,525)	(588,953) (570,981)	0 0	(1,042,506) (1,042,506)	41,610 38,411	26,034 25,364	69 78	62 67
2020	13,308,462	(549,387)	(517,669)	24,639	(1,042,428)	13,628,304	(490,095)	(552,410)	0	(1,042,506)	34,741	24,639	89	74
2021	12,740,502	(567,959)	(498,273)	23,829	(1,042,404)	13,118,372	(\$09,932)	(532,574)	0	(1,042,506)	34,301	23,829	102	81
2022	12,154,248	(586,255)	(479,089)	22,956	(1,042,388)	12,588,183	(530,189)	(512,317)	ũ	(1,042,506)	33,228	22,956	118	91
2023	11,548,651	(605,597)	(458,799)	22,027	(1,042,368)	12,036,735	(551,448)	(491,057)	0	(1,042,506)	32,258	22,027	137	102
2024	10,923,844	(624,807)	(438,589)	21,051	(1,042,345)	11,463,260	(573,475)	(469,031)	û	(1,042,506)	30,442	21,051	161	115
2025	10,276,336	(647,507)	(414,828)	20,018	(1,042,318)	10,866,396	(\$96,865)	(445,641)	0	(1,042,506)	30,813	20,018	188	129
2026	9,606,213	(670,123)	(391,091)	18,930	(1,042,285)	10,245,498	(620,898)	(421,608)	0	(1,042,506)	30,516	18,930	221	146
2027	8,912,361	(693,852)	(366,18 1)	17,788	(1,042,245)	9,599,411	(646,086)	(396,419)	٥	(1,042,506)	30,238	17,788	260	166
2028	8,194,505	(717,856)	(340,931)	16,590	(1,042,198)	8,927,166	(672,245)	(370,260)	0	(1,042,506)	29,329	16,590	308	189
2029 2030	7,456,431	(738,074)	(312,708)	15,333	(1,035,448)	8,233,983	(693,183)	(342,627)	0	(1,035,810)	29,919	15,333	362	214
2030	6,790,949 6,100,663	(665,482) (6 9 0,286)	(285,564) (259,461)	14,033 12,805	(937,013) (936,942)	7,613,181 6,967,373	(620,802)	(316,638) {291,636)	0 0	(937,440) (937,444)	31,074 32,175	14,033 12,805	427 502	243 276
2031	5,385,022	(890,286) (715,641)	{259,461} {232,760}	12,805	(936,852)	6,967,373	(645,808) (671,763)	{291,636) {265,682}	0	(937,444)	32,175	12,805	502 592	313
2033	4,641,749	(743,272)	(203,724)	10,243	(936,753)	5,596,548	(699,063)	(238,381)	0	(937,444)	34,657	10,243	691	352
2034	3,870,187	(771,562)	(173,949)	8,874	(936,637)	4,869,255	(727,293)	(210,151)	õ	(937,444)	36,202	8,874	807	396
2035	3,069,124	{801,063}	(142,891)	7,449	(936,506)	4,112,483	(756,772)	(180,672)	0	(937,444)	37,781	7,449	938 E	443
2036	2,237,455	(831,668)	(110,639)	5,954	(936,353)	3,325,060	(787,424)	(150,020)	0	(937,444)	39,382	5,954	1,091	497
2037	1,373,514	(863,941)	(76,647)	4,399	(936,188)	2,505,518	(819,542)	(117,902)	0	(937,444)	41,255	4,399	1,256	550
2038	476,323	(897,191)	(41,594)	2,784	(936,002)	1,652,634	(852,884)	(84,560)	0	(937,444)	42,966	2,784	1,442	609
2039 2040	0 0	(476,323) 0	(11,967)	1,159 170	(487,131) 170	764,966	(887,668) (764,966)	(49,776)	0	(937,444) (778,885)	37,809	1,159 170	450,313	183,134
2040	0	0	0	1/0	1/0	0	(764,908) 0	(13,920) 0	0	(//0,205)[13,920 0	1/0	779,055 0	305,170 D
2042	0	Ő	0	25,007	25,007	0	ů 0	0	0	0	0	25,007	25,007	9,088
2043	0	0	0	26,034	26,034	0	0	0	0	0	0	26,034	26,034	9,113
2044	0	0	0	25,364	25,364	0	0	0	0	0	0	25,364	25,364	8,552
2045	0	0	0	24,639	24,639	0	0	0	0	0	0	24,639	24,639	8,002
2046	0	0	0	23,829	23,829	0	0	0	٥	0	0	23,829	23,829	7,454
2047	0 0	0	0	22,956	22,956	0	0	0	0	0	0	22,956	22,956	6,917
2048 2049	0	0	0	22,027 21,051	22,027 21,051	0	0	0	0	0	0 0	22,027 21.051	22,027 21,051	6,393 5,885
2045	0	0	0	20,018	20,018		ő	0	0	0	0	20,018	20,018	5,390
2051	0	0	0	18,930	18,930	0	0	ő	0	ő	o o	18,930	18,930	4,909
2052	0	0	0	17,788	17,788	0	0	0	0	0	0	17,788	17,788	4,444
2053	0	0	0	16,590	16,590	0	0	0	0	0	0	16,590	16,590	~ 3,9 92
2054	0	0	0	15,333	15,333	0	0	0	0	0	0	15,333	15,333	3,554
2055	0	0	0	14,033	14,033	0	0	0	0	0	0	14,033	14,033	3,133
2056	0 0	0	0	12,805	12,805	0 0	0	0	0	0		12,805	12,805	2,753
2057 2058	0	0	0	11,549 10,243	11,549 10,243	0	0	0	0	0	0	11,549 10,243	11,549 10,243	2,392 2,043
2059	0	ů 0	0	8,874	8,874	0	0	0	0	0	0	8,874	8,874	1,705
2060	o o	0	0	7,445	7,449	0	0	Ū	0	0	Ő.	7,449	7,449	1,379
2061	0	0	٥	5,954	5,954	0	0	0	0	0	0	5,954	5,954	1,061
2062	0	0	0	4,399	4,399	0	0	0	Û	0	0	4,399	4,399	755
2063	0	0	0	2,784	2,784	0	0	0	0	0	0	2,784	2,784	460
2064	0	0	0	1,159	1,159	0	0	0	0	0	0	1,159	1,159	185
2065	0	0 0	0	170	170	0	0	0	0	0	0	170	170	163
2066 2067	0 0	0	0	0	0	0 0	0	0	0	0	0 0	0	0 0	0
2067	0	0	0	0	0	0	0	٥	0	0	0	0	0	o
2069	0	0	0	0	0	0	0	٥	0	0	0	0	0	0
2070	0	0	0	0	o	0	0	a	0	o I	o o	0	0	0
2071	0	0	0	0	٥	0	0	0	٥	a	0	0	0	0

 * Interest rates are calculated as a monthly Internal rate of return.
* Interest rates are calculated as a monthly Internal rate of return.
* The estimated Impact of Pat, Cap, is based on CFC's historical patronage allocation level and CFC's current retirement policy. CFC's patronage allocation & retirement are subject to approval by CFC's Board of Directors
** This estimated Impact of Pat, Cap, is based on CFC's historical patronage allocation level and CFC consent. This presentation reflects CFC's programs and policies in effect at the time this presentation was created. No future representation of interest rates is implied; Rates are subject to approval by CFC's Board of Directors change daily.

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Co-op Name: Shelby Energy Co-op Co-op 12: KYB30 Date Prepared: 5/11/2016 terest laster as of: 2/25/2016 Advance Date: 6/25/2018 Scenario Name: RUS Refi - Cash Flew Neutral

	Interest Rate	Comparison*
	CFC	RUS
Interest Rate	3.82%	3.98%
Discounts & Fees	0.00%	0.00%
Int Rate Prior to Pat Cap	3.82%	3.98%
Patronage **	-0.25%	0.00%
Effective int Rate	3.58%	3.98%

ANNUAL CASH FLOW SUMMARY

			CFC							RUS	1	interest Patronage Total				
	Ending	Principal	Interest	Cash	Cash	Cash	1973	Ending	Principal	Interest	Section 9	Cash	Expense	Capital	Cash Flow	Prese
	Balance	Payments	Expense	Patronage	Discounts	Flows	100	Balance	Payments	Expense	Interest	Flows	Difference	Retirement	Difference	Vatu
			4.4.4			1					100					
ê.	۳ ۱	[15,694,827]	(7,648,350)	717,977	0	(22,625,200)			(15,691,827)		0	(24,220,453)	880,275	717,977	1,595,253	590,3
	15,694,827	o	¢	0	۵	0		15.591,827	0	0		n l		C	0	generation and
	15,420,392	(274,435)	(249,826)	0	0	(524,261)	1040	15,479,933	(213,894)	(309,359)	Ð	(521,253)	59,533		(3,009)	12
	14,914,198	(506,194)	(561,257)	25,009	٥	(1,042,442)	1000	15,043,477	(436,456)	(605,049)	Ð	(1,042,506)	44,792	25,009	63	1 1
	14,393,070	(521,128)	(547,343)	26,034	0	{1,042,437}		14,589,924	(453,552)	(588,953)	D	(1,042,506)	41,610	26,034	69	ł
	13,857,848	(535,222)	(532,570)	75,364	0	(1,047,428)	2008	14,118,399	(471,525)	(570,981)	0	(1,042,506)	38,411	25,364	78	
	13,308,462	(549,387)	(517,669)	24,639	a	(1,042,417)	100	13,628,304	(490,095)	(552,410)	0	(1,042,506)	34,741	24,639	\$9	
1997	12,740,502	(567,959)	(498,273)	23,829	0	(1,042,404)	1800	13,118,372	(509,932)	[\$32,574]	Q	(1,042,506)	34,301	4	102	
19	12,154,248	(586,255)	(479,089)	22,956	0	(1,042,388)	1903 1	12,588,183	(530,109)	(512,317)	0	(1,042,506)	33,228	1 .	118	
1924	11,548,651 10,923,844	(605,597)	{458,799} {438,589]	22,027 21,051	0 0	(1,042,368) (1,042,345)	1990 A	12,036,735 11,463,260	(551,448)	(491,057)	0	[1,042,506]	32,258	22,027	137	
	10,923,844	(624,807) (647,507)	{438,589] {414,828}	20,018	0	(1,042,345) (1,042,318)		11,463,260	(573,475)	{4 <i>6</i> 9,031} {445,641}	0	(1,042,506)	30,442	21,051	161 185	
	9,606,213	(670,123)	(391,091)	18,930	0	(1,042,285)	Į.	10,245,498	(595,845) (620,898)	{443,561} {421,608}	a	(1,042,506)	30,813	20,018 18,930	188 221	
	8,917,361	(693,852)	(355,031)	17,788	0	(1,042,245)	2000	9,599,411	(546,086)	(396,419)	5	(1,042,506)	30,238	12,788	221	
	8,194,505	(717,855)	(340,931)	16,590	0	(1,042,198)		8,927,166	(572,245)	(370,250)	Ð	(1,042,506)	23,329	16,590	308	
100	7,456,431	(738,074)	(312,703)	15,333	0	{1,035,448}		8,233,983	(693,183)	(342,617)		(1,035,810)	19,919	15,333	162	
	6,790,949	(665,482)	{285,554}	14,033	0	(937,013)		7,613,181	(620,602)	(316,638)	0	(937,440)	31,074	14,033	417	1
	6,100,653	(690,286)	(259,481)	12,805	o	(936,942)	10.00	6,967,373	(645,808)	(291,636)	0	(937,444)	32,175		502	1
	5,325,022	(715,641)	{232,760}	11,549	٥	(936,852)	100	6,295,610	(671,763)	(265,697)	o	(937,444)	32,922		592	
	4,641,749	(743,272)	(203,724)	10,243	0	(936,753)		5,596,548	(639,063)	(238,381)	0	(937,444)	34,657	10,243	691	
1948	3,870,187	{771,552}	(173,949)	8,874	0	(936, 63 7)		4,869,255	(727,293)	(210,151)	0	(937,444)	36,202	8,974	807	
	3,069,124	(801,063)	{142,891}	7,449	0	(936,506)	20102	4,112,483	(756,772)	(180,572)	0	(937,444)	37,781	7,449	938	
	2,237,455	[831,668]	{110,639}	5,954	٥	(936,353)	1000	3,325,060	(787,424)	(150,020)	0	(937,444)	39,382	5,954	1,091	
1100	1,373,514	(853,941)	(75, 542)	4,399	0	(936,188)	200	2,545,518	(819,542)	(117,902)	a	(937,444)	41,255	4,399	1,256	
100	476,323	(897,191)	(41,594)	2,764	0	(936,002)	1000	1,652,614	(852,884)	(84,566)	o	{937,444}	42,966	2,784	1,442	
	a	(476,323)	(11,967)	1,159	Ó	(487,131)		764,966	(887,658)	(49,775)	٥	(937,444)	37,309	1,159	450,313	1
	0	0	c a	170	0	170	100	0	(764,956)	(13,920)	0	(778,835)	13,920	170	779,055	د
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	e e	0	a	26,034	0	26,034	2003	0 0	0	u a	0	0		1	25,009 26,034	
<u> </u>			0	25,364	0	25,154			a	0	0	0			25,364	
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	0	0	0	18,930	0	18,930	200	0	0	0	0	o 📓	C 0	18,930	18,930	
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	0	D	٥	16,590	σ	16,590		D	۵	a	D	0			16,390	
1000	σ	0	0	15,333	0	15,333	1000	٥	0	0	0	0			15,333	
	0 (0	0	14,033	0	14,033	1000	0	0	0	0	0	đ		14,033	
		0	0 0	12,805	0 0	12,805 11,549	\$9458	a a	0	0 n	0	a a	d d		12,805	
	с С	G	0	10,243	0	10,243		0	0	ő	u a	٥			10,243	
		ő	0	8,874	0	8,874		0	0	n n	a	0			8,874	
		0	å	7,449	0	7.449		0	0	ő	0			1	7,449	
	D	0	٥	5,954	0	5,954	8	0	0		0			5,954	5,954	
	0	0	0	4,399	0	4,399	1	a	a	0	0				4,399	
	0	٥	0	2,784	0	2,784		٥	٥	D	۵	D			2,784	
	a 🖌	D	٥	1,159	0	1,159		0	D	0	0	٥		1,159	1,159	
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** The estimated impact of R2. Cap, is based on CFCs Mistorial patronage allocation herei and CFCs surrant reterement profess. CFCS patronage allocation & reterement are subject to approval by CFCS Board of Directors *** This information is confidential and here to be disclosed to Wind paties without prior CFCs covered. This preventation reflects CFCS programs and polities in effect at the this preventation as a said. No later representation of interest rates is implicit in change daily.

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PageH

6. Confirm the refinancing is permitted by RUS under Article II, Section 2.02 of Shelby Energy's RUS mortgage.

Response: Yes. Copies of the mortgage language and RUS approval letter are attached.

Responsible Witness:

Denise Hume

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aggregate outstanding principal amount of all the existing Notes (if any) that are not related to the Electric System will not exceed 30% of the Mortgagor's Equity on a pro forma basis.

- (2) No Event of Default has occurred and is continuing hereunder, or any event which with the giving of notice or lapse of time or both would become an Event of Default has occurred and is continuing.
- (3) The Eligible Property Additions being constructed, acquired, procured or replaced are part of the Mortgagor's Utility System.
- (4) The Mortgagor's general manager or other duly authorized officer shall send to each of the Mortgagees a certificate in substantially the form attached hereto as Exhibit A on or before the date of the first advance of proceeds from such Additional Notes.

(b) For purposes of this section:

- (1) "Eligible Property Additions" shall mean Property Additions acquired or whose construction was completed not more than 5 years prior to the issuance of the Additional Notes and Property Additions acquired or whose construction is started and/or completed not more than 4 years after issuance of the Additional Notes, but shall exclude any Property Additions financed by any other debt secured under the Mortgage at the time additional Notes are issued;
- (2) Notes are considered to be "issued" on, and the date of "issuance" shall be, the date on which they are executed by the Mortgagor; and
- (3) For purposes of calculating the pro forma ratios in subparagraphs (a)(1)(ii) and (iii), the values for Total Long Term Debt and Total Assets before debt issuance and the values for Equity and Net Utility Plant shall be the most recently available end-of-month figures preceding the issuance of the Additional Notes, but in no case for a month ending more than 180 days preceding such issuance.

Section 2.02. Refunding or Refinancing Notes:

The Mortgagor shall also have the right without the consent of any Mortgagee or any Noteholder to issue Additional Notes for the purpose of refunding or refinancing any Notes so long as the total amount of outstanding indebtedness evidenced by such Additional Note or Notes is not greater than 105% of the then outstanding principal balance of the Note or Notes being refunded or refinanced. PROVIDED, HOWEVER, that the Mortgagor may not exercise its rights under this Section if an Event of Default has occurred and is continuing, or any event which with the giving of notice or lapse of time or both would become an Event of Default has occurred and is continuing. On or before the first advance of proceeds from Additional Notes issued under this section, the Mortgagor shall notify each Mortgagee of the refunding or refinancing. Additional Notes issued pursuant to this Section 2.02 will thereupon be secured equally and ratably with the Notes.

ERM-09-32-000-KY

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United States Department of Agriculture Rural Development

APR 18 2016

Mr. Ashley Chilton Board Chairman Shelby Energy Cooperative, Inc. 1620 Old Finchville Road Shelbyville, KY 40065

We are pleased to advise you that, pursuant to the provisions of Section 306B of the Rural Electrification Act of 1936 (the Act), as amended, and subject to the conditions set forth below, the Rural Utilities Service (RUS), as successor to the Rural Electrification Administration, has approved the request made by Shelby Energy Cooperative, Inc. (Shelby) to prepay the outstanding principal balance due on qualified notes evidencing indebtedness created by loans made to Shelby by RUS pursuant to the Act (the RUS Notes) at the Discounted Present Value of the RUS Notes.

Enclosed please find the Prepayment Agreement (the Agreement) which sets forth the terms and conditions relating to the prepayment of the RUS Notes by Shelby together with instructions regarding the execution of the agreement and closing requirements. In accordance with the instructions, a Closing Request, in the form enclosed, should be delivered to RUS by Shelby not less than 30 business days prior to the requested closing date.

A Pre-closing Notice confirming the closing date and the RUS Notes to be paid on the closing date will be delivered to Shelby by RUS not less than 10 business days prior to the closing date. Please note that failure to return documents relating to the prepayment to RUS within the times specified in the Agreement or the instructions may result in delays in the closing date.

If you have any questions regarding the Agreement or its execution, please contact Ms. Marina Chu at <u>marina.chu@usda.gov</u> or Mr. Victor T. Vu, Deputy Assistant Administrator, Office of Portfolio Management and Risk Assessment at 202-720-6436.

Sincerel

Christopher A. McLean Assistant Administrator Electric Program Rural Utilities Service

Enclosure

1400 Independence Ave, S.W. · Washington DC 20250-0700 Web: http://www.rurdev.usda.gov

Committed to the future of rural communities.

"USDA is an equal opportunity provider, employer and lender." To file a complaint of discrimination, write USDA, Director, Office of Civil Rights, 1400 Independence Avenue, S.W., Washington, DC 20250-9410 or call (800).795-3272 (Voice) or (202) 720-6382 (TDD).