Summary of Proposed Tariff Rates

	Current Tariff Rate (1) \$/Mcf (a)	Current GCR Rate (2) \$/Mcf (b)	Proposed GCR Rate (3) \$/Mcf	Difference (4) \$/Mcf (3) - (2)	Proposed Tariff Rate (5) \$/Mcf (1) + (4)
All MCF	6.1847	4.0525	3.3141	(0.7384)	5.4463

⁽a) Non-Gas Rate approved by the Commission at Case No. 2003-00411.(b) Rate approved by the Commission at Case No. 2015-00416.

Summary of Gas Cost Recovery Rate Proposed to Become Effective for the Period May 1, 2016 through July 31, 2016

Line <u>No.</u>		Units (1)	Amount (2)
1	GCR Components Expected Gas Cost (EGC) Supplier Refund (RA) Actual Cost Adjustment (ACA) Balance Adjustment (BA) Gas Cost Recovery Rate (EGC + RA + ACA + BA)	\$/Mcf	3.2807
2		\$/Mcf	0.0000
3		\$/Mcf	(0.0248)
4		\$/Mcf	0.0582
5		\$/Mcf	3.3141
6	Expected Gas Cost Calculation (EGC) Total Expected Cost of Gas Total Normalized Annual Sales Expected Gas Cost Rate (EGC) (Line 6 ÷ Line 7)	\$	703,339 (a)
7		Mcf	214,384 (b)
8		\$/Mcf	3.2807
9 10 11 12 13	THE STANDARD STANDARD CONTRACTOR STANDARD STANDARD STANDARD STANDARD STANDARD STANDARD STANDARD	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.0000 (c) 0.0000 (d) 0.0000 (e) 0.0000 (f)
14	Previous Quarter Adjustment	\$/Mcf	(0.6547) (g)
15		\$/Mcf	(0.0476) (d)
16		\$/Mcf	0.1431 (e)
17		\$/Mcf	0.5344 (f)
18		\$/Mcf	(0.0248)
19	Balance Adjustment Summary Current Quarter Adjustment Previous Quarter Adjustment 2nd Previous Quarter Adjustment 3rd Previous Quarter Adjustment Balance Adjustment (BA)	\$/Mcf	0.0411 (h)
20		\$/Mcf	0.0063 (d)
21		\$/Mcf	0.0071 (e)
22		\$/Mcf	0.0037 (f)
23		\$/Mcf	0.0582

- (a) See Schedule 2.
- (b) See Schedule 3.
- (c) No supplier refunds were received during November 2015 through January 2016.
- (d) As approved in Case No. 2015-00416.
- (e) As approved in Case No. 2015-00307.
- (f) As approved in Case No. 2015-00183.
- (g) See Schedule 4.
- (h) See Schedule 5.

Calculation of Expected Gas Cost Based on Purchases for the Twelve Months Ended October 2015 At Supplier Costs Estimated to Become Effective May 1, 2016

		Purchases	Purchases	Average Rate	Annual Cost
		(1)	(2)	(3)	(4)
		Mcf	Dth	\$/Dth	\$
				(a)	$(2) \times (3)$
	<u>PURCHASES</u>				
1	February 2015	47,164	50,413	2.9236	147,387
2	March	29,792	36,495	2.9236	106,698
3	April	13,669	16,745	2.9236	48,955
4	May	7,489	8,819	2.9236	25,785
5	June	4,512	5,527	2.9236	16,158
6	July	2,980	3,651	2.9236	10,673
7	August	3,939	3,529	2.9236	10,318
8	September	4,139	5,070	2.9236	14,824
9	October	8,443	10,343	2.9236	30,238
10	November	17,839	13,741	2.9236	40,172
11	December	22,507	27,571	2.9236	80,606
12	January 2016	47,894	58,670	2.9236	171,527
13	Total	210,367	240,573		703,339

(a) Estimated average rate based on average Nymex prices plus TCO basis for a 3 month period, plus \$0.7251/Dth VTS Rate from Kentucky West Virginia Gas Company, and adjusted for 11% retainage.

Schedule 3

Peoples Gas KY LLC

Summary of Normalized Sales

Line <u>No.</u>	<u>Month</u>	Normalized Sales
		(1)
		Mcf
1	February	34,698
2	March	29,466
3	April	15,586
4	May	7,489
5	June	3,337
6	July	3,458
7	August	3,461
8	September	3,365
9	October	4,491
10	November	23,591
11	December	39,058
12	January	46,383
13	Total	214,384

Calculation of Actual Cost Adjustment for the Period November 2015 through January 2016

Descri	ption	Unit	November	December	January 1/	<u>Total</u>
		(1)	(2)	(3)	(4)	(5)
1 Supply Volume	Per Invoice	Mcf	11,598	22,612	47,894	82,104
2 Supply Cost Pe	er Books	\$	27,256	83,889	189,636	300,780
3 Sales Volume	(c)	Mcf	11,217 6,622	22,507	47,894	88,239
4 EGC Rate in E EGC Rate in E		\$/Mcf	4.9299 5.0096	5.0096	5.0096	
5 EGC Revenue (Line 3 x Line		\$	88,471	112,749	239,928	441,148
6 Over/(Under) F (Line 5 - Line		\$	61,215	28,860	50,292	140,368
7 Total Current Quarter Actual Cost to be included in rates						140,368
8 Normalized Sa	lles					214,384
9 Current Quarter Actual Cost Adjustment (ACA) (Line 7 ÷ Line 8)					(0.6547)	

- (a) Approved in Case No. 2015-00183.
- (b) Approved in Case No. 2015-00307.(c) August pro-rated for rate change.
- 1/ January 2016 costs are estimated.

Calculation of Balancing Adjustment for Over/(Under) Recoveries of Gas Cost Incurred During the Twelve Month Period Beginning February 2015

	Sales (1)	ACA Rate (2)	ACA Recovery (3)	Over/(Unde Collection <u>Balance</u> (4)	
	Mcf	\$/Mcf	\$ (1) x (2)	\$	
Balance Approv in Case No. 20	,,,,,,	81,970			
Actual February 2015 March April May June July August September October November December January 2016	41,152 29,792 13,959 7,199 4,512 4,038 2,881 4,139 15,065 11,217 22,507 85,364	(0.3754) (0.3754) (0.3754) (0.3754) (0.3754) (0.3754) (0.3754) (0.3754) (0.3754) (0.3754) (0.3754) (0.3754)	(15,449) (11,184) (5,240) (2,703) (1,694) (1,516) (1,082) (1,554) (5,655) (4,211) (8,449) (32,046)	66,522 55,338 50,097 47,395 45,701 44,185 43,104 41,550 35,894 31,684 23,235 (8,811)	
Total	241,825		(90,781)		
Normalized Sale	es			214,384	Mcf
Balancing Adjustment (\$8,811) ÷ 214,384 Mcf					/Mcf