

**KENTUCKY POWER COMPANY
POWER TRANSACTION SCHEDULE
December 2014**

TRANSACTION TYPES *

SPOT MARKET ENERGY - DA	PJM MARKET SPOT ENERGY - DAY AHEAD
SPOT MARKET ENERGY - BAL	PJM MARKET SPOT ENERGY - BALANCING

* Due to voluminous transactions, they are aggregated by type rather than by interconnected utility.

PURCHASES

BILLING COMPONENTS

<u>TRANSACTION TYPE</u>	<u>MWH</u>	<u>FUEL CHARGE (\$)</u>	<u>DEMAND (\$)</u>	<u>OTHER CHARGES (\$)</u>	<u>TOTAL CHARGES (\$)</u>
SPOT MARKET ENERGY - BAL	71,861	2,316,049.77	0.00	0.00	2,316,049.77
SPOT MARKET ENERGY - DA	46,363	1,647,890.46	0.00	0.00	1,647,890.46
Subtotal:	118,224 ⁽¹⁾	3,963,940.23	0.00	0.00	3,963,940.23
ROCKPORT UNIT #1 - LEASE	127,771	3,108,464.57	0.00	0.00	3,108,464.57
ROCKPORT UNIT #2 - LEASE	60,488	1,513,248.30	0.00	0.00	1,513,248.30
Subtotal:	188,259	4,621,712.87	0.00	0.00	4,621,712.87
INTERRUPTIBLE BUY/THROUGH	0	0.00	0.00	0.00	0.00
BOOKOUTS/OPTIONS	21,537	0.00	0.00	799,517.75	799,517.75
TOTALS:	328,021	8,585,653.10	0.00	799,517.75	9,385,170.85

⁽¹⁾ SME PURCHASES - ALLOCATED TO SYSTEM SALES:
SME PURCHASES - ALLOCATED TO INTERNAL CUSTOMERS:
ROCKPORT PURCHASES - ALLOCATED TO SYSTEM SALES:
ROCKPORT PURCHASES - ALLOCATED TO INTERNAL CUSTOMERS:
LESS: PJM IMPLICIT CONGESTION INCLUDED IN THE INTERNAL CUSTOMER'S FIGURE:
NET INCLUDABLE ENERGY CHARGES:

<u>MWH</u>	<u>Total Energy Charges</u>
57,472	1,834,817.09
60,753	2,129,123.14
69,918	1,536,346.82
118,341	3,085,366.05
<u>306,484</u>	<u>8,585,653.10</u>
0	0.00
<u>306,484</u>	<u>8,585,653.10</u>

KENTUCKY POWER COMPANY
 POWER TRANSACTION SCHEDULE
 MONTH ENDED: DECEMBER 2014

<u>SALES</u>	BILLING COMPONENTS						
	TRANSACTION TYPE	KPCO DELIVERED MWH	SUPPLIED BY KPCO SOURCES		DEMAND	OTHER CHARGES	TOTAL CHARGES
			MWH	FUEL CHARGE (\$)			
SPOT MARKET ENERGY - BAL	31,719	31,719	777,123	0	230,774	1,007,897	
SPOT MARKET ENERGY - DA	342,402	342,402	8,154,657	0	2,938,830	11,093,487	
PRIOR PERIOD ADJUSTMENT	374,121 0	374,121 0	8,931,780.70 ⁽¹⁾ 0.00	0.00 0.00	3,169,603.37 0.00	12,101,384.07	
INTERRUPTIBLE BUY/THROUGH	0	0	0.00	0.00	0.00	0.00	
BOOKOUTS/OPTIONS:	18,306	0	0.00	0.00	853,731.00	853,731.00	
TOTALS:	392,426	374,121	8,931,781	0	4,023,334	12,955,115	
KPCo's other costs incurred, (other than fuel from Account 151):						813,945.78	
AEP energy cost less the actual energy costs incurred by KPCo:						0.00	
Difference (Total AEP energy charges - Total AEP energy costs):						2,355,657.59	
Total (Other Charges):						<u>3,169,603.37</u>	
SUPPLIED BY KPCo SOURCES - FUEL CHARGE (Page 3)						8,931,780.70	
Add: ALLOCATED TO SYSTEM SALES (PAGE 2)						1,834,817.09	
Less: FUEL ALLOCATED TO SYSTEM SALES						1,834,817.09	
INTER-SYSTEM SALES - FUEL COSTS (PAGE 4)						<u>-</u>	
						8,931,780.70	

FINAL SCHEDULE DECEMBER 2014 COSTS - ACTUAL

KENTUCKY POWER COMPANY
FUEL COST SCHEDULE
MONTH ENDED: DECEMBER 2014

(A) COMPANY GENERATION	BIG SANDY (PLANT)	MITCHELL 1 KP	MITCHELL 2 KP	FUEL AMOUNTS (\$)
COAL BURNED	13,410,551.90	1,387,599.64	4,535,010.04	19,333,161.58
OIL BURNED	451,593.92	77,605.17	249,620.97	778,820.07
GAS BURNED				-----
FUEL (JOINTLY OWNED PLANT)				-----
⁽¹⁾ FUEL (ASSIGNED COST DURING F.O.)				87,198.05
FUEL (SUBSTITUTE FOR F.O.)				-----
SUB-TOTAL				20,199,179.70
(B) PURCHASES				
IDENTIFIABLE FUEL COST - OTHER PURCHASES				3,963,940.23
IDENTIFIABLE FUEL COST - ROCKPORT PURCHASES				4,621,712.87
⁽¹⁾ IDENTIFIABLE FUEL COST (SUBSTITUTE FOR F.O.)				105,237.12
⁽²⁾ IDENTIFIABLE FUEL COST (PEAKING UNIT EQUIVALENT) (includes October true-up of (\$47,752.22))				122,499.30
SUB-TOTAL				8,357,916.67
(C) INTER-SYSTEM SALES				
FUEL COSTS				8,931,780.70
(D) NO-LOAD COSTS				
⁽³⁾ MITCHELL PLANT NO-LOAD COSTS				2,206,760.17
TOTAL FUEL COSTS (A + B - C - D)				<u>17,418,555.50</u>

F.O. = FORCED OUTAGE

DETAILS:

FUEL (ASSIGNED COST DURING FORCED OUTAGE)

QUANTITY OF SUBSTITUTE ENERGY GIVEN AN ASSIGNED COST (kWh):		2,849,144	
AT THE MITCHELL 1 FUEL RATE (NER) OF:	30.605	MILLS/kWh	87,198.05
 TOTAL PURCHASES (IDENTIFIABLE FUEL COST) (SUBSTITUTE FOR F.O.):	 2,849,144 kWh	 36.936	 MILLS/kWh
			105,237.12

⁽¹⁾ Kentucky Power had 30 hours when purchases were required to offset a generation deficiency during a forced outage which instituted the substitute energy analysis.

⁽²⁾ AMOUNT IN EXCESS OF PEAKING UNIT EQUIVALENT AS CALCULATED IN ACCORDANCE WITH KPSC ORDER OF OCTOBER 3, 2002 IN CASE NO. 2000-00495-B.

⁽³⁾ In accordance with Paragraph 5 of KPSC Order Dated January 22, 2015 in Case No. 2014-00225.