## Summary of Proposed Tariff Rates

	Current Tariff Rate (1) \$/Mcf	Current Proposed GCR Rate (2) \$/Mcf Proposed GCR Rate (3) \$/Mcf		Difference (4) \$/Mcf	Proposed Tariff Rate (5) \$/Mcf	
	(a)	(b)	<i>φ/</i> (VIC)	(3) - (2)	(1) + (4)	
All MCF	7.0712	4.9390	4.0525	(0.8865)	6.1847	

<sup>(</sup>a) Non-Gas Rate approved by the Commission at Case No. 2003-00411.(b) Rate approved by the Commission at Case No. 2015-00307.

#### Summary of Gas Cost Recovery Rate Proposed to Become Effective for the Period February 1, 2016 through April 30, 2016

Line <u>No.</u>	Units (1)	Amount (2)
GCR Components  1 Expected Gas Cost (EGC)  2 Supplier Refund (RA)  3 Actual Cost Adjustment (ACA)  4 Balance Adjustment (BA)  5 Gas Cost Recovery Rate (EGC + RA + ACA + BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	3.7287 0.0000 0.2878 0.0360 4.0525
Expected Gas Cost Calculation (EGC)  Total Expected Cost of Gas  Total Normalized Annual Sales  Expected Gas Cost Rate (EGC)  (Line 6 ÷ Line 7)	\$ Mcf \$/Mcf	741,046 (a) 198,740 (b) 3.7287
Supplier Refund Adjustment Summary  Ourrent Quarter Refund Adjustment  Previous Quarter Refund Adjustment  2nd Previous Quarter Refund Adjustment  3rd Previous Quarter Refund Adjustment  Supplier Refund Adjustment (RA)		0.0000 (c) 0.0000 (d) 0.0000 (e) 0.0000 (f)
Actual Cost Adjustment Summary Current Quarter Adjustment Previous Quarter Adjustment Current Quarter Adjustment Previous Quarter Adjustment Actual Cost Adjustment (ACA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	(0.0476) (g) 0.1431 (d) 0.5344 (e) (0.3421) (f) 0.2878
Balance Adjustment Summary  19 Current Quarter Adjustment  20 Previous Quarter Adjustment  21 2nd Previous Quarter Adjustment  22 3rd Previous Quarter Adjustment  23 Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.0063 (h) 0.0071 (d) 0.0037 (e) 0.0189 (f) 0.0360

- (a) See Schedule 2.
- (b) See Schedule 3.
- (c) No supplier refunds were received during August 2015 through October 2015.
- (d) As approved in Case No. 2015-00307.
- (e) As approved in Case No. 2015-00183.
- (f) As approved in Case No. 2015-00083.
- (g) See Schedule 4.
- (h) See Schedule 5.

Calculation of Expected Gas Cost Based on Purchases for the Twelve Months Ended October 2015 At Supplier Costs Estimated to Become Effective February 1, 2016

	Purchases	Purchases	Average Rate	Annual Cost
	(1)	(2)	(3)	(4)
	Mcf	Dth	\$/Dth	\$
			(a)	(2) x (3)
<u>PURCHASES</u>				
1 November 2014	25,472	32,106	2.8360	91,051
2 December	30,868	37,813	2.8360	107,239
3 January 2015	41,460	50,789	2.8360	144,037
4 February	47,164	50,413	2.8360	142,971
5 March	29,792	36,495	2.8360	103,501
6 April	13,669	16,745	2.8360	47,488
7 May	7,489	8,819	2.8360	25,012
8 June	4,512	5,527	2.8360	15,674
9 July	2,980	3,651	2.8360	10,353
10 August	3,939	3,529	2.8360	10,009
11 September	4,139	5,070	2.8360	14,379
12 October 2015	8,443	10,343	2.8360	29,332
13 Total	219,928	261,300		741,046

(a) Estimated average rate based on average Nymex prices plus TCO basis for a 3 month period, plus \$0.7251/Dth VTS Rate from Kentucky West Virginia Gas Company, and adjusted for 11% retainage.

### Schedule 3

# Peoples Gas KY LLC

# Summary of Normalized Sales

Line <u>No.</u>	<u>Month</u>	Normalized Sales
		(1)
		Mcf
1 1	November	19,694
2 [	December	32,853
3 .	lanuary	40,842
4 F	ebruary	34,698
5 1	March	29,466
6 /	April	15,586
71	Иay	7,489
8.	June	3,337
9.	July	3,458
10 /	August	3,461
11.5	September	3,365
12 (	October	4,491
13	Γotal	198,740

#### Calculation of Actual Cost Adjustment for the Period August 2015 through October 2015

<u>Description</u>	Unit	August	September	October 1/	Total
	(1)	(2)	(3)	(4)	(5)
1 Supply Volume Per Invoice	Mcf	3,364	3,585	8,841	15,790
2 Supply Cost Per Books	\$	19,143	15,818	36,891	71,851
3 Sales Volume (c)	Mcf	1,058 2,881	4,139	8,443	16,521
4 EGC Rate in Effect (a), (c) EGC Rate in Effect (b), (c)	\$/Mcf	4.8065 4.9299	4.9299	4.9299	
5 EGC Revenue (Line 3 x Line 4)	\$	19,288	20,405	41,623	81,316
6 Over/(Under) Recovery (Line 5 - Line 2)	\$	145	4,587	4,732	9,465
7 Total Current Quarter Actual Cost to be included in rates					9,465
8 Normalized Sales					198,740
9 Current Quarter Actual Cost Adjustment (ACA) (Line 7 ÷ Line 8)					(0.0476)

<sup>(</sup>a) Approved in Case No. 2015-00083.

<sup>(</sup>b) Approved in Case No. 2015-00183.

<sup>(</sup>c) August pro-rated for rate change.

<sup>1/</sup> October 2015 costs are estimated.

## Calculation of Balancing Adjustment for Over/(Under) Recoveries of Gas Cost Incurred During the Twelve Month Period Beginning November 2014

				Over/(Unde	
	0.1	ACA	ACA	Collection	
	Sales	Rate	Recovery	Balance	-
	(1)	(2)	(3)	(4)	
	Mcf	\$/Mcf	\$ (1) ** (0)	\$	
			(1) x (2)		
Balance Approve	ed by the Co	ommission			
in Case No. 201				42,940	
A . T 1					
Actual November 2014	26,208	(0.1944)	(5,095)	37,845	
December	30,868	(0.1944)	(6,001)	31,845	
January 2015	47,472	(0.1944)	(9,229)	22,616	
February	41,152	(0.1944)	(8,000)	14,616	
March	29,792	(0.1944)	(5,792)	8,824	
April	13,959	(0.1944)	(2,714)	6,111	
May	7,199	(0.1944)	(1,400)	4,711	
June	4,512	(0.1944)	(877)	3,834	
July	4,038	(0.1944)	(785)	3,049	
August	2,881	(0.1944)	(560)	2,489	
September	4,139	(0.1944)	(805)	1,684	
October 2015	15,065	(0.1944)	(2,929)	(1,244)	
Total	227,286		(44,184)		
	-				
N				100 740	W
Normalized Sale		198,740	Mcf		
Balancing Adjustment (\$1,244) ÷ 198,740 Mcf				\$0.0063	/Mcf