

JOHN N. HUGHES
ATTORNEY AT LAW
PROFESSIONAL SERVICE CORPORATION
124 WEST TODD STREET
FRANKFORT, KENTUCKY 40601

TELEPHONE: (502) 227-7270

JNHUGHES@JOHNNHUGHESPSC.COM

January 7, 2016

Jeff Derouen
Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

Re: Atmos Energy Corporation
Case No. 2015-00343

Dear Mr. Derouen:

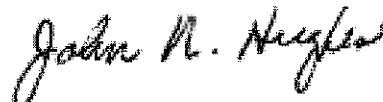
Atmos Energy Corporation submits the updated responses to MFR Nos. 16(7)(o) and 17(3)(b). I certify that the electronic documents are true and correct copies of the original documents.

If you have any questions about this filing, please contact me.

Submitted By:

Mark R. Hutchinson
Wilson, Hutchinson and Littlepage
611 Frederica St.
Owensboro, KY 42301
270 926 5011
randy@whplawfirm.com

And



John N. Hughes
124 West Todd St.
Frankfort, KY 40601
Phone: 502 227 7270
jnhughes@johnnhughespsc.com

Attorneys for Atmos Energy Corporation

Case No. 2015-00343
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(7)(o) (Supplement 1)
Page 1 of 1

SUPPLEMENTAL RESPONSE (1/7/2016)

REQUEST:

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (o) Complete monthly budget variance reports, with narrative explanations, for the twelve (12) months immediately prior to the base period, each month of the base period, and any subsequent months, as they become available;

SUPPLEMENTAL RESPONSE:

Please see supplemental attachment FR_16(7)(o)_Att1 for the monthly reports for October and November 2015. Beginning March 2015 the Company only provides narrative explanations for each quarter, although budget variance reports are still submitted monthly. The narrative comments are only required quarterly now as a result of management's discussion in reviewing the financial information published internally. The purpose is to provide the information in a more efficient and effective manner.

ATTACHMENT:

ATTACHEMENT 1 - Atmos Energy Corporation, FR_16(7)(o)_Att1_Suppl - Budget Variance Reports Oct'15 and Nov'15.pdf, 4 Pages.

Respondent: Greg Waller



Atmos Energy Corporation
Regulated Distribution Operations
Financial Results and Statistical Highlights
KY/Mid-States
For the Period Ended October 31, 2015

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 1.5	\$ 1.1	\$ 0.4	36.4%	●	\$ 1.5	\$ 1.1	\$ 0.4	36.4%	●
Gross Profit	11.6	11.3	0.3	2.7%	●	11.6	11.3	0.3	2.7%	●
O&M - Direct BU	2.7	2.6	(0.1)	(3.8%)	●	2.7	2.6	(0.1)	(3.8%)	●
Cap Rate	57.7%	56.3%	1.4%		●	57.7%	56.3%	1.4%		●
Capital Spending Activities										
Capital Spending	\$ 7.5	\$ 7.6	\$ (0.1)	(1.3%)	●	\$ 7.5	\$ 7.6	\$ (0.1)	(1.3%)	●
Project Closings	\$ 6.1	\$ 7.6	\$ (1.5)	(19.7%)	●	\$ 6.1	\$ 7.6	\$ (1.5)	(19.7%)	●

Statistical Information and Indicators (In thousands except Headcount)	Act	Bud	Inc/Dec	%		FY2015	Inc/Dec	%	
	Customer Base Charge ⁽¹⁾	335	330	5	1.5%	●	333	2	0.6%
Employee Headcount ⁽²⁾	396	400	(4)	-1.0%	●	Sep-15 392	4	1.0%	●
Direct O&M ⁽³⁾ per Customer Base Charge	\$ 93.3	\$ 96.7	\$ (3.4)	-3.5%	●	\$ 100.6	\$ (7.3)	-7.3%	●
Direct O&M ⁽³⁾ per Headcount	\$ 78.9	\$ 79.7	\$ (0.8)	-1.0%	●	\$ 85.5	\$ (6.6)	-7.7%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2015	\$ 288.1	\$ 247.9	\$ 41.3
September 30, 2014	252.7	201.4	37.5
September 30, 2013	221.3	201.4	36.9



Atmos Energy Corporation
Regulated Distribution Operations
Income Statement - Comparative

KY/Mid-States
For the Period Ended October 31, 2015

<i>in \$thousands</i>	MTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2015	Actual	Budget	Fav/ Unfav	FY2015
Gross profit:								
Delivered gas	\$ 9,158	\$ 8,951	\$ 207	\$ 8,937	\$ 9,158	\$ 8,951	\$ 207	\$ 8,937
Transportation	2,136	2,008	128	2,203	2,136	2,008	128	2,203
Other revenue	301	307	(6)	333	301	307	(6)	333
Total gross profit	11,595	11,266	329	11,473	11,595	11,266	329	11,473
Operating expenses:								
Direct BU O&M	2,674	2,611	(63)	2,431	2,674	2,611	(63)	2,431
Direct SSU Charges	272	306	34	295	272	306	34	295
SSU Allocations	1,221	1,339	118	1,343	1,221	1,339	118	1,343
Provision for bad debts	45	44	(1)	44	45	44	(1)	44
Total O&M expense	4,212	4,300	88	4,113	4,212	4,300	88	4,113
Depreciation & amortization	2,724	3,009	285	2,556	2,724	3,009	285	2,556
Taxes, other than income	1,187	1,202	15	1,021	1,187	1,202	15	1,021
Total operating expenses	8,123	8,511	388	7,690	8,123	8,511	388	7,690
Operating income	3,472	2,755	717	3,783	3,472	2,755	717	3,783
Other income (expense):								
Interest, net	1,160	1,179	19	1,154	1,160	1,179	19	1,154
Miscellaneous income (expense), net	(240)	(195)	45	263	(240)	(195)	45	263
Total other income (expense)	920	984	64	1,417	920	984	64	1,417
Income (loss) before income taxes	2,552	1,771	781	2,366	2,552	1,771	781	2,366
Provision/(Benefit) for income taxes	1,017	706	(311)	935	1,017	706	(311)	935
Net income (loss)	\$ 1,535	\$ 1,065	\$ 470	\$ 1,431	\$ 1,535	\$ 1,065	\$ 470	\$ 1,431

Volumes (Mmcf) :								
Residential	443	449	(6)	439	443	449	(6)	439
Commercial	520	540	(20)	515	520	540	(20)	515
Industrial	137	182	(45)	156	137	182	(45)	156
Public Authorities	-	-	0	-	-	-	0	-
Irrigation	49	59	(10)	51	49	59	(10)	51
Unbilled	382	384	(2)	366	382	384	(2)	366
Total Gas Distribution volumes	1,531	1,614	(83)	1,527	1,531	1,614	(83)	1,527
Transportation volumes	3,158	3,242	(84)	3,470	3,158	3,242	(84)	3,470
Total Throughput	4,689	4,856	(167)	4,997	4,689	4,856	(167)	4,997



Atmos Energy Corporation
Regulated Distribution Operations
Financial Results and Statistical Highlights
KY/Mtd-States
For the Period Ended November 30, 2015

Financial Results in \$MM's	MTD					YTD				
	Actual	Budget	Fav/ Unfav	%		Actual	Budget	Fav/ Unfav	%	
Net Income	\$ 2.8	\$ 2.8		0.0%	○	\$ 4.3	\$ 3.9	\$ 0.4	10.3%	●
Gross Profit	14.0	14.1	(0.1)	(0.7%)	●	25.6	25.4	0.2	0.8%	●
O&M - Direct BU	2.7	2.6	(0.1)	(3.8%)	●	5.3	5.2	(0.1)	(1.9%)	●
Cap Rate	56.4%	56.2%	0.2%		●	57.2%	56.3%	0.9%		●
Capital Spending Activities										
Capital Spending	\$ 10.6	\$ 9.2	\$ 1.4	15.2%	●	\$ 18.0	\$ 16.8	\$ 1.2	7.1%	●
Project Closings	\$ 3.9	\$ 9.2	\$ (5.3)	(57.6%)	●	\$ 10.0	\$ 16.8	\$ (6.8)	(40.5%)	●

Statistical Information and Indicators (in thousands except Headcount)	Act	Bud	Inc/Dec	%		FY2015	Inc/Dec	%	
	Customer Base Charge ⁽¹⁾	335	331	4	1.2%	●	332	3	0.9%
Employee Headcount ⁽²⁾	393	400	(7)	-1.8%	●	Sep-15 392	1	0.3%	●
Direct O&M ⁽³⁾ per Customer Base Charge	\$ 93.9	\$ 96.5	\$ (2.6)	-2.7%	●	\$ 100.4	\$ (6.5)	-6.4%	●
Direct O&M ⁽³⁾ per Headcount	\$ 80.1	\$ 79.9	\$ 0.2	0.2%	●	\$ 85.0	\$ (5.0)	-5.8%	●

(1) Customer Base Charge is rolling 12-month average.

(2) Employee headcount is as of period end.

(3) Direct O&M excludes direct and allocated Shared Services costs and the provision for bad debt expense. Metric calculated on a rolling 12-month average.

Rate Base Information in \$MM's (as of period indicated)	KY	TN	VA
September 30, 2015	\$ 288.1	\$ 247.9	\$ 41.3
September 30, 2014	252.7	201.4	37.5
September 30, 2013	221.3	201.4	36.9



Atmos Energy Corporation

Regulated Distribution Operations

Income Statement - Comparative

KY/Mid-States
For the Period Ended November 30, 2015

CASE NO. 2015-00343
FR_16(7)(o)
ATTACHMENT 1
(SUPPLEMENT 01-07-16)

<i>in \$thousands</i>	MTD				YTD			
	Actual	Budget	Fav/ Unfav	FY2015	Actual	Budget	Fav/ Unfav	FY2015
Gross profit:								
Delivered gas	\$ 11,225	\$ 11,553	\$ (328)	\$ 11,463	\$ 20,383	\$ 20,504	\$ (121)	\$ 20,400
Transportation	2,533	2,318	215	2,393	4,669	4,325	344	4,595
Other revenue	255	264	(9)	313	556	572	(16)	647
Total gross profit	14,013	14,135	(122)	14,169	25,608	25,401	207	25,642
Operating expenses:								
Direct BU O&M	2,665	2,612	(53)	2,458	5,339	5,223	(116)	4,889
Direct SSU Charges	323	309	(14)	328	595	615	20	623
SSU Allocations	1,177	1,261	84	1,172	2,398	2,600	202	2,515
Provision for bad debts	55	57	2	56	101	101	0	100
Total O&M expense	4,220	4,239	19	4,014	8,433	8,539	106	8,127
Depreciation & amortization	2,728	2,775	47	2,576	5,453	5,784	331	5,132
Taxes, other than income	1,353	1,244	(109)	1,127	2,540	2,446	(94)	2,148
Total operating expenses	8,301	8,258	(43)	7,717	16,426	16,769	343	15,407
Operating income	5,712	5,877	(165)	6,452	9,182	8,632	550	10,235
Other income (expense):								
Interest, net	1,155	1,181	26	1,108	2,315	2,360	45	2,262
Miscellaneous income (expense), net	(87)	(16)	71	(10)	(327)	(211)	116	253
Total other income (expense)	1,068	1,165	97	1,098	1,988	2,149	161	2,515
Income (loss) before income taxes	4,644	4,712	(68)	5,354	7,194	6,483	711	7,720
Provision/(Benefit) for income taxes	1,850	1,878	28	2,116	2,866	2,583	(283)	3,051
Net income (loss)	\$ 2,794	\$ 2,834	\$ (40)	\$ 3,238	\$ 4,328	\$ 3,900	\$ 428	\$ 4,669

Volumes (Mmcf) :								
Residential	933	1,324	(391)	1,613	1,377	1,773	(396)	2,052
Commercial	642	860	(218)	962	1,162	1,399	(237)	1,477
Industrial	126	248	(122)	191	263	430	(167)	347
Public Authorities	-	-	0	-	-	-	0	-
Irrigation	63	88	(25)	97	112	147	(35)	147
Unbilled	559	894	(335)	1,207	941	1,278	(337)	1,573
Total Gas Distribution volumes	2,323	3,414	(1,091)	4,070	3,855	5,027	(1,172)	5,596
Transportation volumes	3,328	3,665	(337)	3,800	6,487	6,907	(420)	7,270
Total Throughput	5,651	7,079	(1,428)	7,870	10,342	11,934	(1,592)	12,866

Case No. 2015-00343
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 17(3)(b) (Supplement 1)
Page 1 of 1

SUPPLEMENTAL RESPONSE (1/7/2016)

REQUEST:

Section 17. Notice of General Rate Adjustment. Upon filing an application for a general rate adjustment, a utility shall provide notice as established in this section.

- (3) Proof of Notice. A utility shall file with the commission no later than forty-five (45) days from the date the application was initially submitted to the commission:
 - (b) If notice is published in a newspaper of general circulation in the utility's service area, an affidavit from the publisher verifying the contents of the notice, that the notice was published, and the dates of the notice's publication; or

SUPPLEMENTAL RESPONSE:

Please see supplemental attachment FR_16(5)(a)_Att1 for a copy of the publisher affidavit for the published notice.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_17(3)(b)_Att1_Suppl - Notice Publication Affidavit.pdf, 3 Pages.

Respondent: Mark Martin

RECEIVED

DEC 14 2015

PUBLIC SERVICE
COMMISSION

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said County and State, this 14th day of December, 2015, came Holly Willard

personally known to me, who being duly sworn, states as follows: That she is the Advertising Assistant of the Kentucky Press Service, Inc; that she has personal knowledge of the contents of this affidavit; and that the publications included on the attached list published the Legal Notice for Atmos Energy.

Holly M. Willard
Signed

Bonnie J. Howard
Notary Public

My commission expires 9-18-16
JA # 492812

KENTUCKY PRESS SERVICE

101 Consumer Lane

Frankfort, KY 40601

(502) 223-8821

FAX (502) 875-2624

Teresa Revlett Advertising Dept.

List of newspapers running the notice for Atmos Energy

Attached tearsheets provide proof of publication:

Bowling Green Daily News—11/22/15, 11/29/15, & 12/06/15

Campbellsville Central Ky News Journal—11/23/15, 11/30/15, & 12/07/15

Glasgow Daily Times—11/21/15, 11/28/15, & 12/05/15

Greensburg Record Herald—11/25/15, 12/02/15, & 12/09/15

Hopkinsville Kentucky New Era—11/21/15, 11/28/15, & 12/05/15

Lawrenceburg Anderson News—11/25/15, 12/2/15, & 12/09/15

Madisonville Messenger—11/22/15, 11/29/15, & 12/06/15

Mayfield Messenger—11/23/15, 11/30/15, & 12/07/15

Owensboro Messenger Inquirer—11/22/15, 11/29/15, & 12/06/15

Paducah Sun—11/22/15, 11/29/15, 12/6/15, & 12/11/15

Princeton Times Leader—11/25/15, 12/02/15, & 12/09/15

Russellville News Democrat & Leader—11/24/15, 12/01/15, & 12/08/15

Shelbyville Sentinel News—11/25/15, 12/02/15, & 12/9/15

The Advocate Messenger—11/22/15, 11/29/15, & 12/07/15

DUPLEX FOR RENT

BASTIN BROOK
DUPLEXES IN DANVILLE,
7-Bedroom,
All appliances, 1,200 sq. ft.
Deck on the back.
859-621-3516

END

EXTRA NICE 2 Bedroom, 1 1/2 bath duplex. Danville. Appliances indol-ed washer & dryer. All electric. Basement. \$550 Month + Deposit. Call 859-583-4555. END.

HOUSE FOR RENT

3 Bedroom house for rent. 4 Miles from Danville Walmart. No inside pet. \$600 Month + deposit. 606-346-4295 (Call Monday through Friday before 10:00 pm.)

END

Halls Gap Estates
Stanford,
3 Bedroom brick,
\$550 Month + deposit.
859-583-9234

END

MOVE-IN READY!
Down the Rent
2 BR, 1 1/2 Bath
\$550/mo.
Recently Updated
W/D Hookup
Sentry No Pets
859-236-3399
Equal Housing Oppty.

MOBILE HOME FOR RENT

3 Bedroom, 2 bath mobile home for rent in Boyle County. Call 859-583-8038. END.

TOWNHOUSES

2 & 3 Bedroom Townhomes
12 Month lease.
CALL NOW
WILL GO FAST!!
Call 859-312-4653

END

TOWNHOUSES

Danville- 3 Bedroom,
2 bath Casita,
Ben All Drive.
\$725/Month
Call 859-324-0752
or 859-583-6903.

END

WAREHOUSE FOR RENT

Warehouse and/or Production Space Available for rent in Danville

Call 859-439-2073 for more information.

SERVICES

CLEANING

Do you own rental property or moving out of a home and don't want to deal with the mess left behind? I will clean any rental properties. (Call 859-583-3402 for a quote, 606-282-3402)

CONTRACTORS

Bucky Pentecraft Contractor.
Metal buildings, vinyl trim, houses, remolding, concrete. Call 236-4251.

Heating Checkup Service Call \$59.00.
Call Shearer HVAC 859-583-9511
30 years experience.

PAINTING

PATRICK COOPER
Painting Contractor
Licensed, work comp. and liability.
Call 859-332-4924.

PAUL MARTIN PAINTING
Interior & exterior.
Drywall repair.
Wallpaper removal. Insured.
Free estimates.
Call 859-546-3259
or 319-6126.

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES
CAGE NO. 2015-00343

Notice is hereby given that Amos Energy Corporation ("Amos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or about the 23rd day of November, 2015 pursuant to Kentucky Revised Statute 278.180 and the Rules of the Public Service Commission of Kentucky respecting tariffs filed in notice with the Kentucky Public Service Commission ("KPS-C"), proposing to change its gas rates effective December 23, 2015.

The present (including PRP charges) and proposed rates charged in all territory served by Amos Energy are as follows:

Rate Classifications	Present Rates		Proposed Rates Change		Rate Change 3% Increase / (Decrease) Change	
	Charge	Unit	Charge	Unit		
Rate G-1, General Sales Service						
Residential Service						
Monthly Base Charge:	\$18.00	Per meter	\$18.25	Per meter	(\$0.40)	(2.14%)
Commodity Charge						
First 300 Mcf or less per month	\$5.4516	Per Mcf	\$6.8035	Per Mcf	\$0.2620	4.80%
Next 14,700 Mcf per month	\$4.9638	Per Mcf	\$5.0938	Per Mcf	\$0.1300	2.62%
Over 15,000 Mcf per month*	\$4.7025	Per Mcf	\$4.8061	Per Mcf	\$0.1036	2.19%
Minimum Charge: The Base Charge						
Non-Residential Service						
Monthly Base Charge:	\$48.44	Per meter	\$49.00	Per meter	(\$3.44)	(7.10%)
Commodity Charge						
First 300 Mcf or less per month	\$5.4016	Per Mcf	\$6.8035	Per Mcf	\$0.2620	4.80%
Next 14,700 Mcf per month	\$4.9638	Per Mcf	\$5.0938	Per Mcf	\$0.1300	2.62%
Over 15,000 Mcf per month*	\$4.7025	Per Mcf	\$4.8061	Per Mcf	\$0.1028	2.19%
Minimum Charge: The Base Charge						
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$395.68	Per delivery point	\$375.00	Per delivery point	(\$20.56)	(5.20%)
Commodity Charge						
First 15,000 Mcf or less per month	\$3.2694	Per Mcf	\$3.6517	Per Mcf	\$0.5823	2.31%
Over 15,000 Mcf per month	\$3.2038	Per Mcf	\$3.3817	Per Mcf	\$0.0591	1.79%
Minimum Charge: The Base Charge plus any Transportation Fee and 67-M fertilizer charge						
Rate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:						
Water Charge	\$368.79	Per meter	\$375.00	Per meter	(\$13.78)	(3.55%)
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 15,000 Mcf or less per month	\$0.8770	Per Mcf	\$0.8800	Per Mcf	\$0.0330	1.48%
Over 15,000 Mcf per month	\$0.5804	Per Mcf	\$0.6000	Per Mcf	\$0.0116	1.97%
Rate T-4, Firm Transportation Service						
Transportation only service						
Monthly Base Charge:						
Water Charge	\$290.09	Per meter	\$375.00	Per meter	(\$15.09)	(3.87%)
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 300 Mcf or less per month	\$1.4401	Per Mcf	\$1.5900	Per Mcf	\$0.1289	8.91%
Next 14,700 Mcf per month	\$0.9615	Per Mcf	\$1.0100	Per Mcf	\$0.0485	5.04%
Over 15,000 Mcf per month*	\$0.8774	Per Mcf	\$0.7228	Per Mcf	\$0.0454	6.70%

*Mcf = 1,000 cubic feet

Amos Energy also is proposing several tariff modifications:
1) Update the Company's Pleasant & Developmental Rider (P&D) unit charge.
2) Update the Company's cashout methodology for Transportation service.
3) Update the term period for Economic Development Rider (EDR) contracts.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$3,207,848 or 1.88%, with increases of approximately 31.86%, 55.0 or 2.04% for residential consumers, and 5721.544 or 1.53% for commercial and public authority consumers, and approximately 5966.14 or 2.78% for industrial and transportation consumers. Charges from other gas revenues will increase \$21,437 or 1.11%. The average monthly bill for residential consumers will increase approximately \$1.03 or 2.04%. The average monthly bill for commercial and public authority consumers will increase approximately \$3.19 or 1.03%. The average monthly bill for industrial and transportation consumers will increase approximately \$121.71 or 2.78%.

Customer Class	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Average Monthly Bill (%)
Residential	5.5	\$51.13	\$52.16	\$1.03	2.04%
Commercial/Pub Auth	27.3	\$297.70	\$310.89	\$13.19	1.53%
Industrial/Transportation	6,200	\$4,416.24	\$4,537.95	\$121.71	2.76%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, the impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Amos Energy Corporation, however, the KPS-C may order rates to be changed that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Amos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Amos Energy listed below or at its website www.amosenergy.com or the Commission office if it is available listed below.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:00 p.m., or through the Public Service Commission's Web site at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, it may take final action on Amos Energy's application.

Amos Energy Corporation
Attention: Mr. Mark A. Marsh
3275 Highland Pointe Drive
Owensboro, KY 42303
(270) 665-8000
mark.marsh@amosenergy.com
www.amosenergy.com

Amos Energy Corporation has the following local offices:

Amos Energy 2975 Highland Pointe Drive Owensboro, KY 42303	Amos Energy 105 Hudson Blvd. Shelbyville, KY 40065	Amos Energy 3510 Coleman Road Paducah, KY 42001
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Amos Energy 832 W. Broadway Madisonville, KY 42431	Amos Energy 307 Marion Road Pineville, KY 40445	Amos Energy 236 Commonwealth Drive Cynthiana, KY 42718
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Amos Energy 1803 E. 6th Street Hopewell, KY 42240	Amos Energy 449 Whitesville Drive Danville, KY 40422	Amos Energy 500 Commonwealth Drive Mayfield, KY 42066
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Amos Energy 200 N. Broadway Osgood, KY 42141	Amos Energy 2850 Russellville Road Bowling Green, KY 42101	
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Public Service Commission of Kentucky
211 Sower Blvd.
P.O. Box 615
Frankfort, KY 40602(502) 584-2940
www.psc.ky.gov

10 REASONS TO READ YOUR LOCAL NEWSPAPER

- 1) Newspapers employ local people to record local history as it happens.
- 2) Find great deals in classifieds
- 3) Take advantage of sales advertised by local business.
- 4) Be aware of local school news
- 5) Search local obituaries
- 6) Find local police & fire reports
- 7) Know local election results
- 8) See the latest sports updates
- 9) Keep up with local columnists
- 10) Read local letters to the editor