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November 16, 2016

VIA FEDEX

Dr. Talina Mathews
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

Re: Kenergy Corp.
Case No. 2015-00312

Dear Dr. Mathews:

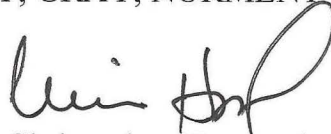
Enclosed for filing pursuant to the Commission's order is the refund report of Kenergy Corp.

Your assistance in this matter is appreciated.

Very truly yours,

DORSEY, GRAY, NORMENT & HOPGOOD

By



J. Christopher Hopgood
Counsel for Kenergy Corp.

JCH/cds

Encls.

COPY/w/encls.: Office of Attorney General
Utility and Rate Intervention Division

Mr. Steve Thompson, Kenergy Corp.

Hon. Michael Kurtz, counsel for KIUC

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**APPLICATION OF KENERGY)
CORP. FOR AN ADJUSTMENT IN) CASE NO. 2015-00312
EXISTING RATES)**

REFUND REPORT OF KENERGY CORP.

Pursuant to the Commission's Order dated September 15, 2016, Kenergy Corp. (Kenergy) submits the following Refund Report.

Kenergy implemented new rates at the proposed amount requested in its application, subject to refund, for usage on or after May 20, 2016. Kenergy has determined the rate differential between the proposed rates and the final rates in the September 15, 2016, Order as shown on exhibit A. Kenergy has calculated the amount of excess revenues during the time the proposed rates and charges were in effect, as shown on the Refund Report on exhibit B. The average of the Three-Month Commercial Paper Rate as reported in the Federal Reserve Bulletin and the Federal Reserve Statistical Release for September 15, 2016 was 0.53%. (See exhibit D) The amount of excess revenues plus 0.53% interest through the end of the period is \$48,354.52.

Kenergy refunded these excess revenues to current customers through a one-time credit on the cycle billings beginning with the October 14th billing through the November 13th billing (12 cycles per month). Kenergy also refunded by check those customers who discontinued service. The refund amounts were based on each customer's usage while the proposed rates were in effect.

Documents containing examples of how the refund was given for a selected individual account are shown in exhibit C.

Dated:

11/18/16

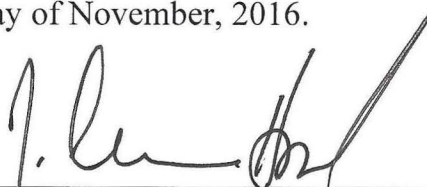

Steve Thompson

Counsel: **DORSEY, GRAY, NORMENT & HOPGOOD**
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Henderson, KY 42420
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Telefax (270) 826-6672
Attorneys for Applicant

By


J. Christopher Hopgood
chopgood@dkgnlaw.com

I hereby certify that the foregoing has been served upon the Attorney General of Kentucky, Office of Rate Intervention, 1024 Capital Center Drive, Frankfort, KY 40601, by mailing a true and correct copy of same to that office, and upon intervener Kentucky Industrial Utility Customers, Inc., by mailing a true and correct copy of same to Hon. Michael L., Kurtz, Boehm, Kurtz & Lowry, 36 East Seventh Street, Suite 1510, Cincinnati, OH 45202, on this the 18th day of November, 2016.


Counsel for Kenergy Corp.

Kenergy Corp.
Rate Differentials
Refund Report for Case No. 2015-00312

Row	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Bill Issue Date	06/13/16	06/15/16	06/17/16	06/20/16	06/21/16	06/24/16	06/27/16	07/01/16	07/03/16	07/06/16	07/08/16	07/10/16	07/11/16 - 09/15/16
2														
3	Days of usage May 20th and after	1	3	5	8	9	13	16	20	22	25	27	29	All
4		Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Full Rate
5		Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential
6	Schedule 1 - Residential Service													
7	Customer Charge	\$ (0.01)	\$ (0.03)	\$ (0.05)	\$ (0.08)	\$ (0.09)	\$ (0.13)	\$ (0.16)	\$ (0.20)	\$ (0.21)	\$ (0.24)	\$ (0.26)	\$ (0.28)	\$ (0.30)
8	Energy Charge Per KWH	0.000000	0.000000	(0.000001)	(0.000001)	(0.000002)	(0.000002)	(0.000002)	(0.000003)	(0.000003)	(0.000003)	(0.000003)	(0.000004)	(0.000004)
9														
10	Schedule 4 - Non-Residential Single													
11	Phase and Small Farm Service(0-50kva)													
12	Customer Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Energy Charge Per KWH	(0.000003)	(0.000010)	(0.000016)	(0.000026)	(0.000030)	(0.000042)	(0.000050)	(0.000063)	(0.000069)	(0.000079)	(0.000085)	(0.000092)	(0.000098)
14														
15	Schedule 5 - Three-Phase Demand Commercial,													
16	Large Power & Public Buildings 0 - 1,000 KW													
17	Customer Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	All KW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	First 200 KWH/KW	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
20	Next 200 KWH/KW	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
21	Over 400 KWH/KW	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
22	Primary Discount Per KW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23														
24	Schedule 7 Three-Phase Demand													
25	Non-Dedicated Delivery Points (1,001 KW and Over):													
26	Option A - High Load Factor (above 50%)													
27	Customer Charge per Delivery Point	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	Demand Charge:													
29	All KW During Month	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	Energy Charge:													
31	First 200 KWH per KW, per KWH	(0.000009)	(0.000026)	(0.000043)	(0.000069)	(0.000077)	(0.000108)	(0.000133)	(0.000167)	(0.000183)	(0.000208)	(0.000225)	(0.000241)	(0.000258)
32	Next 200 KWH per KW, per KWH	(0.000007)	(0.000023)	(0.000039)	(0.000063)	(0.000071)	(0.000099)	(0.000122)	(0.000152)	(0.000168)	(0.000191)	(0.000207)	(0.000221)	(0.000237)
33	All Over 400 KWH per KW, per KWH	(0.000008)	(0.000023)	(0.000037)	(0.000060)	(0.000067)	(0.000094)	(0.000116)	(0.000145)	(0.000160)	(0.000181)	(0.000196)	(0.000210)	(0.000225)
34	Primary Discount per KW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35														
36	Option B - Low Load Factor (below 50%)													
37	Customer Charge per Delivery Point	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	Demand Charge:													
39	All KW During Month	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	Energy Charge:													
41	First 150 KWH per KW, per KWH	(0.000012)	(0.000036)	(0.000059)	(0.000095)	(0.000107)	(0.000150)	(0.000185)	(0.000231)	(0.000254)	(0.000288)	(0.000312)	(0.000335)	(0.000358)
42	Over 150 KWH per KW, per KWH	(0.000010)	(0.000031)	(0.000052)	(0.000083)	(0.000094)	(0.000132)	(0.000162)	(0.000203)	(0.000223)	(0.000254)	(0.000274)	(0.000294)	(0.000314)
43	Primary Discount per KW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44														

Kenergy Corp.
Rate Differentials
Refund Report for Case No. 2015-00312

Row	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Bill Issue Date	06/13/16	06/15/16	06/17/16	06/20/16	06/21/16	06/24/16	06/27/16	07/01/16	07/03/16	07/06/16	07/08/16	07/10/16	07/11/16 - 09/15/16
3	Days of usage May 20th and after	1	3	5	8	9	13	16	20	22	25	27	29	All
4		Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Full Rate
5		Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential
45	LIGHTS:													
46	<u>Type</u>													
47	Private Outdoor Lighting(per month)													
48	Standard(served overhead)													
49	Not available for new installations after December 1, 2012:													
50	7000 LUMEN-175W-MERCURY VAPOR	\$ -	\$ -	\$ -	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)
51	12000 LUMEN-250W-MERCURY VAPOR	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.04)	\$ (0.04)
52	20000 LUMEN-400W-MERCURY VAPOR	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.03)	\$ (0.04)	\$ (0.04)	\$ (0.05)	\$ (0.05)	\$ (0.06)
53	9500 LUMEN-100W-HPS	\$ -	\$ -	\$ -	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.02	\$ 0.03
54	9000 LUMEN-100W METAL HALIDE (MH)	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03
55	24000 LUMEN-400W METAL HALIDE (MH)	\$ -	\$ -	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.05	\$ 0.05	\$ 0.06	\$ 0.06
56	Not Available for new installations after November 2014:													
57	20000/27000 LUMEN-200/250W- HPS	\$ -	\$ 0.01	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
58	61000 LUMEN-400W-HPS-FLOOD LGT	\$ -	\$ -	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.04)	\$ (0.04)	\$ (0.04)	\$ (0.04)	\$ (0.06)	\$ (0.06)	\$ (0.06)
59	Available for new installations after November 2014:													
60	5200 LUMEN-60W-LED NEMA HEAD	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03
61	9500 LUMEN-108W-LED MID OUTPUT	\$ -	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.04
62	11000 LUMEN-135W-LED HIGH OUTPUT	\$ -	\$ 0.01	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.02	\$ 0.03	\$ 0.04	\$ 0.03	\$ 0.04
63	Commercial and Industrial Lighting													
64	Available for new installations after November 2014:													
65	Flood Lighting Fixture													
66	18500 LUMEN 192W-LED FLOOD	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.05	\$ 0.05
67	Not Available for new installations after December 1, 2012:													
68	28000 LUMEN HPS-250W-FLOOD LGT	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.04)	\$ (0.04)	\$ (0.04)	\$ (0.04)	\$ (0.05)
69	61000 LUMEN-400W-HPS-FLOOD LGT	\$ -	\$ -	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.04)	\$ (0.04)	\$ (0.04)	\$ (0.04)	\$ (0.06)	\$ (0.06)	\$ (0.06)
70	140000 LUM-1000W-HPS-FLOOD LGT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.01	\$ -	\$ 0.01	\$ -	\$ 0.01
71	19500 LUMEN-250W-MH-FLOOD LGT	\$ -	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.04)	\$ (0.04)	\$ (0.04)	\$ (0.04)	\$ (0.05)	\$ (0.05)
72	32000 LUMEN-400W-MH-FLOOD LGT	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.03)	\$ (0.04)	\$ (0.04)	\$ (0.05)	\$ (0.06)	\$ (0.05)	\$ (0.06)
73	107000 LUM-1000W-MH-FLOOD LGT	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.05	\$ 0.05	\$ 0.06
74	Not Available for new installations after April 1, 2011:													
75	Contemporary(Shoebox)													
76	28000 LUMEN-250W-HPS SHOEBOX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.01)	\$ -	\$ -	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)
77	61000 LUMEN-400W-HPS SHOEBOX	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.03)	\$ (0.04)	\$ (0.04)	\$ (0.05)	\$ (0.06)	\$ (0.06)	\$ (0.06)
78	140000 LUMENS-1000W-HPS SHOEBOX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
79	19500 LUMEN-250W-MH SHOEBOX	\$ -	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.04)	\$ (0.04)	\$ (0.04)	\$ (0.04)
80	32000 LUMENS-400W-MH SHOEBOX	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.03)	\$ (0.04)	\$ (0.04)	\$ (0.05)	\$ (0.05)	\$ (0.05)	\$ (0.06)
81	107000 LUMENS-1000W-MH SHOEBOX	\$ -	\$ (0.01)	\$ (0.02)	\$ (0.04)	\$ (0.04)	\$ (0.06)	\$ (0.07)	\$ (0.09)	\$ (0.10)	\$ (0.11)	\$ (0.12)	\$ (0.13)	\$ (0.14)
82	Not Available for new installations after April 1, 2011:													
83	Decorative Lighting													
84	9000 LUM-100W-MH ACORN GLOBE	\$ -	\$ -	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.02	\$ 0.03	\$ 0.04	\$ 0.03	\$ 0.04
85	16600 LUM-175W-MH ACORN GLOBE	\$ -	\$ -	\$ 0.01	\$ 0.02	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.05	\$ 0.05	\$ 0.06	\$ 0.06
86	9000 LUM-100W-MH ROUND GLOBE	\$ -	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04
87	16600 LUM-175W-MH ROUND GLOBE	\$ -	\$ (0.01)	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ -	\$ -	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)
88	16600 LUM-175W-MH LANTERN GLOBE	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.05	\$ 0.05	\$ 0.06	\$ 0.06

Kenergy Corp.
Rate Differentials
Refund Report for Case No. 2015-00312

Row	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Bill Issue Date	06/13/16	06/15/16	06/17/16	06/20/16	06/21/16	06/24/16	06/27/16	07/01/16	07/03/16	07/06/16	07/08/16	07/10/16	07/11/16 - 09/15/16
2														
3	Days of usage May 20th and after	1	3	5	8	9	13	16	20	22	25	27	29	All
4		Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Pro-rated	Full Rate
5		Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential	Differential
89	9500 LUM-100W-HPS ACORN GLOBE	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.05	\$ 0.05
90	Not Available for new installations after April 1, 2011:													
91	Pedestal Mounted Pole													
92	STEEL 25 FT PEDESTAL MT POLE	\$ -	\$ -	\$ (0.01)	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.02)	\$ (0.03)
93	STEEL 30 FT PEDESTAL MT POLE	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.04)	\$ (0.04)	\$ (0.04)	\$ (0.04)
94	STEEL 39 FT PEDESTAL MT POLE	\$ -	\$ -	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.05	\$ 0.05
95	Available for new installations after April 1, 2011:													
96	WOOD 30 FT DIRECT BURIAL POLE	\$ -	\$ -	\$ 0.01	\$ -	\$ -	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
97	ALUMINUM 28 FT DIRECT BURIAL	\$ -	\$ -	\$ -	\$ (0.01)	\$ -	\$ (0.02)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.03)
98	Not Available for new installations after April 1, 2011:													
99	FLUTED FIBERGLASS 15 FT POLE	\$ -	\$ -	\$ -	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.04)	\$ (0.04)
100	FLUTED ALUMINUM 14FT POLE	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.04)	\$ (0.04)	\$ (0.04)	\$ (0.04)	\$ (0.05)
101	Street Lighting Service(per month)													
102	Not available for new installations after April 1, 2011:													
103	7000 LUMEN-175W-MERCURY VAPOR	\$ -	\$ -	\$ -	\$ (0.01)	\$ -	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)
104	20000 LUMEN-400W-MERCURY VAPOR	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.03)	\$ (0.04)	\$ (0.04)	\$ (0.05)	\$ (0.05)	\$ (0.06)
105	Not Available for new installations after November 2014:													
106	9500 LUMEN-100W-HPS STREET LGT	\$ -	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.03	\$ 0.04
107	27000 LUMEN-250W-HPS ST LIGHT	\$ -	\$ -	\$ -	\$ (0.01)	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.02)
108	Not available for new installations after April 1, 2011:													
109	9000 LUMEN-100W MH	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03
110	24000 LUMEN-400W MH	\$ -	\$ -	\$ 0.01	\$ 0.01	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
111	Available for new installations after November 2014:													
112	5200 LUMEN-60W-LED NEMA HEAD	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03
113	9500 LUMEN-108W-LED MID OUTPUT	\$ -	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.04
114	11000 LUMEN-135W-LED HIGH OUTPUT	\$ -	\$ 0.01	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.02	\$ 0.03	\$ 0.04	\$ 0.03	\$ 0.04
115	Underground service with non-std. pole													
116	UG NON-STD POLE-GOVT & DISTRICT	\$ -	\$ -	\$ -	\$ (0.01)	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)
117	Overhead service to street lighting districts													
118	OH FAC-STREET LIGHT DISTRICT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
119	Decorative Underground service													
120	Not Available for new installations after April 1, 2011:													
121	6300 LUMEN-DECOR-70W-HPS ACORN	\$ -	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.04)	\$ (0.04)
122	6300 LUM DECOR-70W-HPS LANTERN	\$ -	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.04)	\$ (0.04)
123	12600 LUM HPS-70W-2 DECOR FIX	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.04	\$ 0.05	\$ 0.06	\$ 0.06	\$ 0.07	\$ 0.08	\$ 0.08	\$ 0.09
124	Not Available for new installations after November 2014:													
125	9500 LUM - HPS ACORN GL 14 FT POLE	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.06	\$ 0.06	\$ 0.07
126	Available for new installations after November 2014:													
127	2900 LUM - LED ACORN GL 14 FT POLE	\$ -	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.03)	\$ (0.04)	\$ (0.05)	\$ (0.06)	\$ (0.07)	\$ (0.07)	\$ (0.07)	\$ (0.08)
128	Special street lighting districts													
129	Not Available for new installations after April 1, 2011:													
130	BASKETT STREET LIGHTING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
131	MEADOW HILL STREET LIGHTING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
132	SPOTTSVILLE STREET LIGHTING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Kenergy Corp.
Residential Refund
Case No. 2015-00312

Row	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Accounts		Customer		Device	School Tax	Franchise	State Tax	Penalty		Total	Customer	KWH
		Billed	KWH	Charge Adj.	KWH Adj	Chg Adj.	Adj.	Tax Adj	Adj.	Adj.	Interest	Refund	Charge	Differential
	Cycle												Differential	Differential
	June												column (d)/(b)	column (e)/(c)
1														
2														
3	June													
4	6	4,597	3,815,933	(\$45.97)	\$0.00	\$0.81	\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	(\$45.15)	(0.01)	0.000000
5	7	3,734	3,708,735	(\$112.02)	\$0.00	\$3.96	\$0.00	\$0.00	\$0.00	(\$0.07)	\$0.00	(\$108.13)	(0.03)	0.000000
6	8	3,183	2,556,272	(\$159.15)	(\$2.41)	\$1.54	\$0.00	\$0.00	\$0.00	(\$0.04)	\$0.00	(\$160.06)	(0.05)	(0.000001)
7	9	4,318	3,517,889	(\$345.44)	(\$2.49)	\$4.25	(\$0.02)	\$0.00	\$0.00	(\$0.11)	\$0.00	(\$343.81)	(0.08)	(0.000001)
8	10	2,855	2,730,750	(\$256.95)	(\$5.23)	(\$2.40)	(\$0.01)	\$0.00	(\$0.03)	(\$0.24)	\$0.00	(\$264.86)	(0.09)	(0.000002)
9	11	3,499	3,560,056	(\$454.87)	(\$6.94)	(\$2.02)	(\$0.02)	\$0.00	(\$0.01)	(\$5.26)	\$0.00	(\$469.12)	(0.13)	(0.000002)
10	12	3,469	4,232,621	(\$555.04)	(\$8.69)	\$1.96	(\$3.26)	\$0.00	(\$0.01)	(\$4.82)	\$0.00	(\$569.86)	(0.16)	(0.000002)
11	July													
12	1	3,002	3,320,583	(\$600.40)	(\$9.40)	(\$0.66)	(\$29.92)	\$0.00	(\$0.04)	(\$5.17)	\$0.00	(\$645.59)	(0.20)	(0.000003)
13	2	3,806	4,387,455	(\$799.26)	(\$13.15)	\$0.87	(\$38.02)	\$0.00	(\$0.03)	(\$5.73)	\$0.00	(\$855.32)	(0.21)	(0.000003)
14	3	5,219	5,981,569	(\$1,252.56)	(\$18.00)	\$0.26	(\$52.15)	(\$2.94)	(\$0.04)	(\$6.36)	\$0.00	(\$1,331.79)	(0.24)	(0.000003)
15	4	4,633	6,053,793	(\$1,204.58)	(\$18.43)	(\$6.71)	(\$46.28)	\$0.00	(\$0.04)	(\$7.21)	\$0.00	(\$1,283.25)	(0.26)	(0.000003)
16	5	3,378	4,480,406	(\$945.84)	(\$17.64)	(\$0.60)	(\$33.75)	(\$3.20)	(\$0.06)	(\$4.85)	\$0.00	(\$1,005.94)	(0.28)	(0.000004)
17	6	4,597	5,624,145	(\$1,379.10)	(\$22.02)	\$0.44	(\$45.95)	(\$25.31)	\$0.00	(\$8.34)	\$0.00	(\$1,480.28)	(0.30)	(0.000004)
18	7	3,739	4,837,554	(\$1,121.70)	(\$19.13)	(\$7.21)	(\$32.14)	(\$0.49)	(\$0.08)	(\$8.91)	\$0.00	(\$1,189.66)	(0.30)	(0.000004)
19	8	3,174	3,882,503	(\$952.20)	(\$15.14)	(\$1.51)	(\$31.74)	\$0.00	(\$0.06)	(\$8.19)	\$0.00	(\$1,008.84)	(0.30)	(0.000004)
20	9	4,324	4,998,133	(\$1,297.20)	(\$19.82)	(\$7.35)	(\$38.68)	\$0.00	(\$0.46)	(\$9.78)	\$0.00	(\$1,373.29)	(0.30)	(0.000004)
21	10	2,858	3,910,835	(\$857.40)	(\$15.61)	(\$1.11)	(\$28.57)	\$0.00	(\$0.06)	(\$6.90)	\$0.00	(\$909.65)	(0.30)	(0.000004)
22	11	3,501	5,221,610	(\$1,050.30)	(\$20.86)	(\$0.75)	(\$35.01)	(\$1.30)	(\$0.02)	(\$8.59)	\$0.00	(\$1,116.83)	(0.30)	(0.000004)
23	12	3,470	5,550,709	(\$1,041.00)	(\$22.26)	\$1.47	(\$10.67)	\$0.00	(\$0.04)	(\$8.04)	\$0.00	(\$1,080.54)	(0.30)	(0.000004)
24	August													
25	1	3,001	4,537,779	(\$900.30)	(\$17.95)	(\$2.37)	(\$30.01)	\$0.00	(\$0.08)	(\$8.45)	\$0.00	(\$959.16)	(0.30)	(0.000004)
26	2	3,809	5,801,982	(\$1,142.70)	(\$23.24)	\$0.10	(\$38.08)	\$0.00	(\$0.06)	(\$10.11)	\$0.00	(\$1,214.09)	(0.30)	(0.000004)
27	3	5,218	7,532,621	(\$1,565.40)	(\$29.69)	(\$0.87)	(\$52.15)	(\$3.52)	(\$0.04)	(\$9.46)	\$0.00	(\$1,661.13)	(0.30)	(0.000004)
28	4	4,632	7,208,973	(\$1,389.60)	(\$28.34)	(\$6.07)	(\$46.30)	\$0.00	(\$0.04)	(\$11.98)	\$0.00	(\$1,482.33)	(0.30)	(0.000004)
29	5	3,378	5,145,912	(\$1,013.40)	(\$20.74)	(\$0.16)	(\$33.75)	(\$3.21)	(\$0.04)	(\$8.54)	\$0.00	(\$1,079.84)	(0.30)	(0.000004)
30	6	4,613	6,245,922	(\$1,383.90)	(\$24.62)	\$0.53	(\$46.11)	(\$25.36)	(\$0.02)	(\$7.52)	\$0.00	(\$1,487.00)	(0.30)	(0.000004)
31	7	3,744	5,620,462	(\$1,123.20)	(\$22.02)	(\$6.67)	(\$32.19)	(\$0.48)	(\$0.08)	(\$9.69)	\$0.00	(\$1,194.33)	(0.30)	(0.000004)
32	8	3,181	4,268,088	(\$954.30)	(\$16.90)	(\$1.35)	(\$31.81)	\$0.00	(\$0.06)	(\$8.42)	\$0.00	(\$1,012.84)	(0.30)	(0.000004)
33	9	4,321	5,630,716	(\$1,296.30)	(\$22.40)	(\$6.96)	(\$38.62)	\$0.00	(\$0.44)	(\$9.12)	\$0.00	(\$1,373.84)	(0.30)	(0.000004)
34	10	2,854	4,097,506	(\$856.20)	(\$16.48)	(\$0.71)	(\$28.52)	\$0.00	(\$0.08)	(\$6.82)	\$0.00	(\$908.81)	(0.30)	(0.000004)
35	11	3,505	5,425,923	(\$1,051.50)	(\$22.05)	(\$0.46)	(\$35.05)	(\$1.30)	(\$0.04)	(\$9.43)	\$0.00	(\$1,119.83)	(0.30)	(0.000004)
36	12	3,469	5,913,684	(\$1,040.70)	(\$23.46)	\$1.72	(\$10.69)	\$0.00	(\$0.04)	(\$7.64)	\$0.00	(\$1,080.81)	(0.30)	(0.000004)
37	September													
38	1	3,008	4,856,526	(\$902.40)	(\$19.66)	(\$2.15)	(\$30.05)	\$0.00	(\$0.08)	(\$9.00)	\$0.00	(\$963.34)	(0.30)	(0.000004)
39	2	3,813	6,100,289	(\$1,143.90)	(\$24.02)	\$0.17	(\$38.12)	\$0.00	(\$0.08)	(\$10.62)	\$0.00	(\$1,216.57)	(0.30)	(0.000004)
40	3	5,222	8,433,261	(\$1,566.60)	(\$33.77)	(\$0.49)	(\$52.19)	(\$3.51)	(\$0.04)	(\$10.84)	\$0.00	(\$1,667.44)	(0.30)	(0.000004)
41	4	4,633	7,903,676	(\$1,389.90)	(\$31.52)	(\$5.20)	(\$46.29)	\$0.00	(\$0.06)	(\$12.93)	\$0.00	(\$1,485.90)	(0.30)	(0.000004)
42	5	3,382	5,629,815	(\$1,014.60)	(\$22.11)	\$0.08	(\$33.79)	(\$3.19)	(\$0.04)	(\$8.37)	\$0.00	(\$1,082.02)	(0.30)	(0.000004)
43	6	4,618	7,100,530	(\$1,385.40)	(\$28.25)	\$0.58	(\$46.16)	(\$25.36)	(\$0.02)	(\$9.66)	\$0.00	(\$1,494.27)	(0.30)	(0.000004)
44	7	3,749	5,599,212	(\$1,124.70)	(\$22.24)	(\$5.96)	(\$32.22)	(\$0.48)	(\$0.12)	(\$10.10)	\$0.00	(\$1,195.82)	(0.30)	(0.000004)
45	Grand Total			(\$36,675.98)	(\$686.68)	(\$51.00)	(\$1,128.28)	(\$99.65)	(\$2.44)	(\$277.31)	\$0.00	(\$38,921.34)		

Kenergy Corp.
Commercial Single Phase Refund
Case No. 2015-00312

Row	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Accounts		Customer		Device	School	Franchise	State Tax	Penalty		Total	Customer	KWH
		Billed	KWH	Charge Adj.	KWH Adj	Chg Adj.	Tax Adj.	Tax Adj	Adj.	Adj.	Interest	Refund	Charge	Differential
	Cycle												Differential	Differential
	June												column (d)/(b)	column (e)/(c)
1														
2														
3														
4	6	581	667,280	\$0.00	(\$2.04)	\$0.10	\$0.00	\$0.00	(\$0.01)	\$0.00	\$0.00	(\$1.95)	0.00	(0.000003)
5	7	984	603,553	\$0.00	(\$5.89)	(\$0.05)	(\$0.05)	\$0.00	(\$0.16)	(\$0.02)	\$0.00	(\$6.17)	0.00	(0.000010)
6	8	729	520,699	\$0.00	(\$8.13)	(\$0.04)	(\$0.08)	\$0.00	(\$0.23)	(\$0.01)	\$0.00	(\$8.49)	0.00	(0.000016)
7	9	801	332,464	\$0.00	(\$8.54)	(\$1.65)	(\$0.10)	\$0.00	(\$0.25)	(\$0.08)	\$0.00	(\$10.62)	0.00	(0.000026)
8	10	714	313,031	\$0.00	(\$9.65)	(\$0.09)	(\$0.09)	\$0.00	(\$0.33)	(\$0.05)	\$0.00	(\$10.21)	0.00	(0.000031)
9	11	979	1,432,948	\$0.00	(\$60.10)	(\$0.74)	(\$1.47)	(\$0.01)	(\$3.08)	(\$0.20)	\$0.00	(\$65.60)	0.00	(0.000042)
10	12	782	897,315	\$0.00	(\$44.83)	(\$0.05)	(\$0.67)	\$0.00	(\$2.14)	(\$0.05)	\$0.00	(\$47.74)	0.00	(0.000050)
11	July													
12	1	749	913,606	\$0.00	(\$57.69)	(\$0.76)	(\$1.22)	\$0.00	(\$2.89)	(\$0.12)	\$0.00	(\$62.68)	0.00	(0.000063)
13	2	592	503,486	\$0.00	(\$34.64)	(\$0.40)	(\$0.58)	\$0.00	(\$1.16)	(\$0.05)	(\$0.01)	(\$36.84)	0.00	(0.000069)
14	3	651	475,789	\$0.00	(\$37.49)	(\$1.54)	(\$0.74)	\$0.04	(\$1.64)	(\$0.22)	\$0.00	(\$41.59)	0.00	(0.000079)
15	4	1,111	832,888	\$0.00	(\$70.40)	(\$2.34)	(\$1.58)	\$0.00	(\$3.31)	(\$0.11)	\$0.00	(\$77.74)	0.00	(0.000085)
16	5	903	1,627,433	\$0.00	(\$149.86)	(\$1.12)	(\$4.06)	(\$0.01)	(\$7.89)	(\$0.60)	(\$0.07)	(\$163.61)	0.00	(0.000092)
17	6	581	786,560	\$0.00	(\$76.90)	(\$1.32)	(\$1.99)	(\$0.63)	(\$3.68)	(\$0.05)	\$0.00	(\$84.57)	0.00	(0.000098)
18	7	988	861,817	\$0.00	(\$84.45)	(\$0.75)	(\$1.91)	(\$0.02)	(\$4.10)	(\$0.28)	(\$0.03)	(\$91.54)	0.00	(0.000098)
19	8	738	690,279	\$0.00	(\$67.66)	(\$1.75)	(\$1.69)	\$0.00	(\$2.90)	(\$0.20)	(\$0.01)	(\$74.21)	0.00	(0.000098)
20	9	805	481,721	\$0.00	(\$47.10)	(\$2.46)	(\$1.03)	\$0.00	(\$1.76)	(\$0.14)	\$0.00	(\$52.49)	0.00	(0.000098)
21	10	713	381,802	\$0.00	(\$37.62)	\$0.01	(\$0.76)	\$0.00	(\$1.50)	(\$0.13)	\$0.00	(\$40.00)	0.00	(0.000099)
22	11	983	2,117,193	\$0.00	(\$207.55)	(\$1.31)	(\$5.68)	(\$0.03)	(\$11.33)	(\$0.65)	(\$0.06)	(\$226.61)	0.00	(0.000098)
23	12	780	1,381,522	\$0.00	(\$135.41)	(\$0.21)	(\$2.58)	\$0.00	(\$7.34)	(\$0.45)	(\$0.07)	(\$146.06)	0.00	(0.000098)
24	August													
25	1	749	1,077,084	\$0.00	(\$105.47)	(\$1.77)	(\$2.61)	\$0.00	(\$5.75)	(\$0.26)	(\$0.01)	(\$115.87)	0.00	(0.000098)
26	2	592	566,915	\$0.00	(\$55.47)	(\$0.85)	(\$1.27)	\$0.00	(\$2.40)	(\$0.17)	\$0.00	(\$60.16)	0.00	(0.000098)
27	3	653	645,481	\$0.00	(\$63.31)	(\$2.38)	(\$1.56)	(\$0.31)	(\$3.11)	(\$0.18)	\$0.00	(\$70.85)	0.00	(0.000098)
28	4	1,120	815,996	\$0.00	(\$79.75)	(\$2.55)	(\$1.78)	\$0.00	(\$3.74)	(\$0.22)	\$0.00	(\$88.04)	0.00	(0.000098)
29	5	902	1,818,683	\$0.00	(\$178.34)	(\$1.22)	(\$4.91)	(\$0.02)	(\$9.64)	(\$0.54)	(\$0.04)	(\$194.71)	0.00	(0.000098)
30	6	582	915,109	\$0.00	(\$89.71)	(\$1.20)	(\$2.32)	(\$0.67)	(\$4.41)	(\$0.07)	\$0.00	(\$98.38)	0.00	(0.000098)
31	7	987	914,254	\$0.00	(\$89.66)	(\$0.64)	(\$2.11)	(\$0.01)	(\$4.28)	(\$0.42)	(\$0.01)	(\$97.13)	0.00	(0.000098)
32	8	733	917,013	\$0.00	(\$89.84)	(\$1.75)	(\$2.42)	\$0.00	(\$4.41)	(\$1.26)	(\$0.02)	(\$99.70)	0.00	(0.000098)
33	9	804	527,122	\$0.00	(\$51.68)	(\$2.29)	(\$1.14)	\$0.00	(\$1.99)	(\$0.13)	\$0.00	(\$57.23)	0.00	(0.000098)
34	10	712	422,659	\$0.00	(\$41.34)	\$0.09	(\$0.85)	\$0.00	(\$1.77)	(\$0.10)	\$0.00	(\$43.97)	0.00	(0.000098)
35	11	981	2,008,115	\$0.00	(\$196.83)	(\$1.28)	(\$5.46)	(\$0.05)	(\$10.70)	(\$0.54)	(\$0.02)	(\$214.88)	0.00	(0.000098)
36	12	781	1,324,870	\$0.00	(\$129.79)	(\$0.16)	(\$2.47)	\$0.00	(\$7.09)	(\$0.10)	(\$0.02)	(\$139.63)	0.00	(0.000098)
37	September													
38	1	752	1,126,683	\$0.00	(\$110.40)	(\$1.62)	(\$2.65)	\$0.00	(\$6.18)	(\$0.56)	\$0.00	(\$121.41)	0.00	(0.000098)
39	2	591	549,661	\$0.00	(\$53.85)	(\$0.80)	(\$1.15)	\$0.00	(\$2.32)	(\$0.23)	\$0.00	(\$58.35)	0.00	(0.000098)
40	3	656	683,110	\$0.00	(\$66.86)	(\$2.34)	(\$1.70)	(\$0.33)	(\$3.30)	(\$0.15)	\$0.00	(\$74.68)	0.00	(0.000098)
41	4	1,121	968,101	\$0.00	(\$94.88)	(\$1.72)	(\$2.22)	\$0.00	(\$4.65)	(\$0.27)	\$0.00	(\$103.74)	0.00	(0.000098)
42	5	900	1,636,639	\$0.00	(\$160.23)	(\$1.17)	(\$4.41)	\$0.04	(\$8.67)	(\$0.44)	\$0.00	(\$174.88)	0.00	(0.000098)
43	6	583	967,463	\$0.00	(\$94.70)	(\$1.13)	(\$2.52)	(\$0.82)	(\$4.52)	(\$0.11)	\$0.00	(\$103.80)	0.00	(0.000098)
44	7	988	892,127	\$0.00	(\$87.29)	(\$0.43)	(\$1.98)	\$0.00	(\$4.31)	(\$0.57)	\$0.00	(\$94.58)	0.00	(0.000098)
45	Grand Total			\$0.00	(\$2,985.35)	(\$41.68)	(\$71.81)	(\$2.83)	(\$148.94)	(\$9.73)	(\$0.37)	(\$3,260.71)		

Kenergy Corp.
Commercial 3-Phase 0 - 1,000 KW Refund
Case No. 2015-00312

Row	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Accounts Billed	KWH	Customer Charge Adj.	KWH Adj	Device Chg Adj.	School Tax Adj.	Franchise Tax Adj	State Tax Adj.	Penalty Adj.	Interest	Total Refund	Customer Charge Differential column (d)/(b)	KWH Differential column (e)/(c)
1														
2	Cycle													
3	June													
4	6	381	6,370,921	\$0.00	\$0.00	(\$0.28)	(\$0.01)	\$0.00	(\$0.02)	\$0.00	\$0.00	(\$0.31)	0.00	0.000000
5	8	92	1,160,819	\$0.00	\$0.00	(\$0.41)	(\$0.01)	\$0.00	(\$0.02)	\$0.00	\$0.00	(\$0.44)	0.00	0.000000
6	10	14	91,544	\$0.00	\$0.00	(\$0.01)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)	0.00	0.000000
7	11	65	1,537,104	\$0.00	\$0.00	\$0.13	\$0.00	\$0.00	\$0.01	\$0.00	\$0.00	\$0.14	0.00	0.000000
8	12	72	1,058,688	\$0.00	\$0.00	(\$0.06)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.06)	0.00	0.000000
9	July													
10	1	298	3,394,117	\$0.00	\$0.00	(\$0.74)	(\$0.02)	\$0.00	(\$0.01)	\$0.00	\$0.00	(\$0.77)	0.00	0.000000
11	2	59	821,260	\$0.00	\$0.00	(\$0.54)	(\$0.01)	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.55)	0.00	0.000000
12	3	95	1,018,565	\$0.00	\$0.00	\$0.32	\$0.00	\$0.00	\$0.01	\$0.00	\$0.00	\$0.33	0.00	0.000000
13	5	66	932,694	\$0.00	\$0.00	(\$0.55)	(\$0.01)	\$0.00	(\$0.02)	\$0.00	\$0.00	(\$0.58)	0.00	0.000000
14	6	381	7,858,145	\$0.00	\$0.00	(\$1.35)	(\$0.01)	(\$0.01)	(\$0.07)	\$0.00	\$0.00	(\$1.44)	0.00	0.000000
15	8	92	1,472,196	\$0.00	\$0.00	(\$1.86)	(\$0.07)	\$0.00	(\$0.08)	\$0.00	\$0.00	(\$2.01)	0.00	0.000000
16	10	14	85,881	\$0.00	\$0.00	(\$0.01)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)	0.00	0.000000
17	11	65	1,497,867	\$0.00	\$0.00	\$0.20	\$0.00	\$0.00	\$0.01	\$0.00	\$0.00	\$0.21	0.00	0.000000
18	12	72	838,265	\$0.00	\$0.00	(\$0.14)	\$0.00	\$0.00	(\$0.01)	\$0.00	\$0.00	(\$0.15)	0.00	0.000000
19	August													
20	1	302	3,405,594	\$0.00	\$0.00	(\$1.72)	(\$0.04)	\$0.00	(\$0.05)	\$0.00	\$0.00	(\$1.81)	0.00	0.000000
21	2	59	859,450	\$0.00	\$0.00	(\$0.92)	(\$0.03)	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.95)	0.00	0.000000
22	3	95	1,019,089	\$0.00	\$0.00	\$0.54	\$0.01	\$0.00	\$0.01	\$0.00	\$0.00	\$0.56	0.00	0.000000
23	5	67	1,011,624	\$0.00	\$0.00	(\$0.74)	(\$0.02)	\$0.00	(\$0.04)	\$0.00	\$0.00	(\$0.80)	0.00	0.000000
24	6	385	7,674,621	\$0.00	\$0.00	(\$1.25)	(\$0.01)	(\$0.01)	(\$0.06)	\$0.01	\$0.00	(\$1.32)	0.00	0.000000
25	8	92	1,224,271	\$0.00	\$0.00	(\$1.86)	(\$0.07)	\$0.00	(\$0.08)	\$0.00	\$0.00	(\$2.01)	0.00	0.000000
26	10	14	52,589	\$0.00	\$0.00	(\$0.01)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)	0.00	0.000000
27	11	65	1,642,069	\$0.00	\$0.00	\$0.20	\$0.00	\$0.00	\$0.01	\$0.00	\$0.00	\$0.21	0.00	0.000000
28	12	71	1,062,373	\$0.00	\$0.00	(\$0.14)	\$0.00	\$0.00	(\$0.01)	\$0.00	\$0.00	(\$0.15)	0.00	0.000000
29	September													
30	1	306	3,669,401	\$0.00	\$0.00	(\$1.67)	(\$0.04)	\$0.00	(\$0.05)	\$0.00	\$0.00	(\$1.76)	0.00	0.000000
31	2	59	862,530	\$0.00	\$0.00	(\$0.92)	(\$0.03)	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.95)	0.00	0.000000
32	3	96	1,186,273	\$0.00	\$0.00	\$0.60	\$0.01	\$0.00	\$0.01	\$0.00	\$0.00	\$0.62	0.00	0.000000
33	5	67	1,028,479	\$0.00	\$0.00	(\$0.74)	(\$0.02)	\$0.00	(\$0.04)	\$0.00	\$0.00	(\$0.80)	0.00	0.000000
34	6	386	8,414,926	\$0.00	\$0.00	(\$1.37)	(\$0.01)	(\$0.01)	(\$0.07)	\$0.02	\$0.00	(\$1.44)	0.00	0.000000
35	Grand Total			\$0.00	\$0.00	(\$15.30)	(\$0.39)	(\$0.03)	(\$0.57)	\$0.03	\$0.00	(\$16.26)		

Case No. 2015-00312

Row	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Accounts		Customer		Device	School	Franchise	State Tax	Penalty		Total	Customer	
		Billed	KWH	Charge Adj.	KWH Adj	Chg Adj.	Tax Adj.	Tax Adj	Adj.	Adj.	Interest	Refund	Charge	KWH
1													Differential	Differential
2	Cycle												column (d)/(b)	column (e)/(c)
3	June													
4	6	2	738,720	\$0.00	(\$5.98)	\$0.00	(\$0.18)	(\$0.12)	(\$0.38)	\$0.00	(\$0.02)	(\$6.68)	0.00	(0.000008)
5	8	1	462,912	\$0.00	(\$18.90)	(\$0.02)	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)	(\$18.95)	0.00	(0.000041)
6	11	1	583,800	\$0.00	(\$58.74)	\$0.00	(\$1.76)	\$0.00	(\$3.63)	\$0.00	(\$0.11)	(\$64.24)	0.00	(0.000101)
7	12	1	1,208,160	\$0.00	(\$151.32)	(\$1.81)	\$0.00	\$0.00	(\$9.19)	\$0.00	(\$0.28)	(\$162.60)	0.00	(0.000125)
8	July													
9	1	6	4,584,200	\$0.00	(\$714.92)	(\$0.48)	(\$21.46)	\$0.00	(\$37.37)	\$0.00	(\$0.96)	(\$775.19)	0.00	(0.000156)
10	3	1	756,000	\$0.00	(\$148.74)	\$0.00	(\$4.46)	\$0.00	(\$9.19)	\$0.00	(\$0.20)	(\$162.59)	0.00	(0.000197)
11	6	2	888,720	\$0.00	(\$217.98)	\$0.00	(\$6.53)	(\$4.36)	(\$13.74)	\$0.00	(\$0.30)	(\$242.91)	0.00	(0.000245)
12	8	1	523,968	\$0.00	(\$127.94)	(\$0.17)	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.17)	(\$128.28)	0.00	(0.000244)
13	11	1	489,600	\$0.00	(\$119.75)	\$0.00	(\$3.59)	\$0.00	(\$7.40)	\$0.00	(\$0.16)	(\$130.90)	0.00	(0.000245)
14	12	1	1,300,320	\$0.00	(\$315.39)	(\$3.04)	\$0.00	\$0.00	(\$19.11)	\$0.00	(\$0.43)	(\$337.97)	0.00	(0.000243)
15	August													
16	1	6	4,171,800	\$0.00	(\$1,020.45)	(\$0.90)	(\$30.65)	\$0.00	(\$54.02)	\$0.00	(\$0.92)	(\$1,106.94)	0.00	(0.000245)
17	3	1	772,800	\$0.00	(\$190.22)	\$0.00	(\$5.71)	\$0.00	(\$11.76)	\$0.00	(\$0.17)	(\$207.86)	0.00	(0.000246)
18	6	2	860,960	\$0.00	(\$211.63)	\$0.00	(\$6.35)	(\$4.23)	(\$13.34)	\$0.00	(\$0.19)	(\$235.74)	0.00	(0.000246)
19	8	1	655,488	\$0.00	(\$157.77)	(\$0.17)	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.14)	(\$158.08)	0.00	(0.000241)
20	11	1	469,200	\$0.00	(\$114.77)	\$0.00	(\$3.44)	\$0.00	(\$7.09)	\$0.00	(\$0.10)	(\$125.40)	0.00	(0.000245)
21	12	1	1,337,760	\$0.00	(\$324.11)	(\$3.04)	\$0.00	\$0.00	(\$19.63)	\$0.00	(\$0.29)	(\$347.07)	0.00	(0.000242)
22	September													
23	1	6	4,639,800	\$0.00	(\$1,126.60)	(\$0.90)	(\$33.82)	\$0.00	(\$59.07)	\$0.00	(\$0.51)	(\$1,220.90)	0.00	(0.000243)
24	3	1	879,600	\$0.00	(\$213.62)	\$0.00	(\$6.41)	\$0.00	(\$13.20)	\$0.00	(\$0.10)	(\$233.33)	0.00	(0.000243)
25	6	2	959,360	\$0.00	(\$233.87)	\$0.00	(\$7.02)	(\$4.68)	(\$14.73)	\$0.00	(\$0.11)	(\$260.41)	0.00	(0.000244)
26	Grand Total				(\$5,472.70)	(\$10.53)	(\$131.38)	(\$13.39)	(\$292.85)	\$0.00	(\$5.19)	(\$5,926.04)		

Kenergy Corp.

Commercial 3-Phase 1,001 KW and Over (Option B) Refund

Case No. 2015-00312

Row	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Accounts Billed	KWH	Charge Adj.	KWH Adj	Device Chg Adj.	School Tax Adj.	Franchise Tax Adj	State Tax Adj.	Penalty Adj.	Interest	Total Refund	Customer Charge Differential column (d)/(b)	KWH Differential column (e)/(c)
1														
2	Cycle													
3	June													
4	6	1	172,800	\$0.00	(\$2.02)	\$0.00	(\$0.06)	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.08)	0.00	(0.000012)
5	8	1	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	#DIV/0!
6	July													
7	6	1	165,600	\$0.00	(\$58.60)	\$0.00	(\$1.76)	\$0.00	\$0.00	\$0.00	(\$0.08)	(\$60.44)	0.00	(0.000354)
8	8	1	2,400	\$0.00	(\$0.86)	\$0.00	(\$0.03)	\$0.00	(\$0.05)	\$0.00	\$0.00	(\$0.94)	0.00	(0.000358)
9	August													
10	6	1	106,800	\$0.00	(\$38.23)	\$0.00	(\$1.15)	\$0.00	\$0.00	\$0.00	(\$0.03)	(\$39.41)	0.00	(0.000358)
11	8	1	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	#DIV/0!
12	September													
13	6	1	202,800	\$0.00	(\$70.29)	\$0.00	(\$2.11)	\$0.00	\$0.00	\$0.00	(\$0.03)	(\$72.43)	0.00	(0.000347)
14	Grand Total			\$0.00	(\$170.00)	\$0.00	(\$5.11)	\$0.00	(\$0.05)	\$0.00	(\$0.14)	(\$175.30)		

Kenergy Corp.
Street Lighting
Case No. 2015-00312

Row	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Accounts Billed	KWH	Customer Charge Adj.	KWH Adj	Device Chg Adj.	School Tax Adj.	Franchise Tax Adj	State Tax Adj.	Penalty Adj.	Interest	Total Refund	Customer Charge Differential column (d)/(b)	KWH Differential column (e)/(c)
1														
2	Cycle													
3	June													
4	6-12	167	0	\$0.00	\$0.00	\$2.82	\$0.07	\$0.00	(\$0.01)	\$0.00	\$0.00	\$2.88	0.00	#DIV/0!
5	July													
6	1-12	292	0	\$0.00	\$0.00	(\$15.57)	(\$0.41)	(\$0.16)	(\$0.02)	\$0.00	(\$0.02)	(\$16.18)	0.00	#DIV/0!
7	August													
8	1-12	294	0	\$0.00	\$0.00	(\$15.93)	(\$0.42)	(\$0.13)	(\$0.03)	\$0.00	\$0.00	(\$16.51)	0.00	#DIV/0!
9	September													
10	1-7	180	0	\$0.00	\$0.00	(\$24.29)	(\$0.67)	(\$0.12)	\$0.02	\$0.00	\$0.00	(\$25.06)	0.00	#DIV/0!
11	Grand Total			\$0.00	\$0.00	(\$52.97)	(\$1.43)	(\$0.41)	(\$0.04)	\$0.00	(\$0.02)	(\$54.87)		

Kenergy Corp.
Sample Bills to Illustrate Refund Methodology
Case No. 2015-00312

Row	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
				Original 6/17/2016 Bill		Pro-rated Ordered Rate	Refund			Original 7/17/2016 Bill		Ordered Rate	Refund			Original 8/17/2016 Bill		Ordered Rate	Refund
		KWH	Rate					KWH	Rate					KWH	Rate				
5	Balance Forward									47.69						0.00			
6																			
7	Customer Charge			16.08		16.03	-0.05			18.50		18.20	-0.30			18.50		18.20	-0.30
8	KWH Charge	872	0.101427	88.44	0.101426	88.44	0.00	1192	0.102042	121.63	0.102038	121.63	0.00	1435	0.102042	146.43	0.102038	146.42	-0.01
9	7000 Lumen-175w Mercury Vapor (1)	70	N/A	11.10		11.10	0.00	70	N/A	11.30		11.28	-0.02	70	N/A	11.30		11.28	-0.02
10	MRSB/RER Base Rate Credit-R			-13.10		-13.10	0.00			-16.79		-16.79	0.00			-19.54		-19.54	0.00
11	Fuel Adjustment Clause	942	0.0006911	0.65		0.65	0.00	1262	-0.0010327	-1.30		-1.30	0.00	1505	-0.0006836	-1.03		-1.03	0.00
12	Environmental Surcharge	942	0.0057516	5.42		5.42	0.00	1262	0.0063322	7.99		7.99	0.00	1505	0.0057344	8.63		8.63	0.00
13	Member Rate Stability Mechanism	942	-0.0019937	-1.88		-1.88	0.00	1262	-0.0015176	-1.92		-1.92	0.00	1505	-0.0012023	-1.81		-1.81	0.00
14	Rural Economic Reserve-R	942	-0.00610243	-5.75		-5.75	0.00	1262	-0.00625882	-7.90		-7.90	0.00	1505	-0.0052523	-7.90		-7.90	0.00
15	Non-FAC PPA Rider	942	0.0012282	1.16		1.16	0.00	1262	0.0011186	1.41		1.41	0.00	1505	0.0010281	1.55		1.55	0.00
16	Rate Increase for 3% School Tax			3.06		3.06	0.00			3.99		3.98	-0.01			4.68		4.67	-0.01
17																			
18	Capital Credit Refund			-59.62															
19																			
20	Gross Amount (If paid after Gross Date)				(-.05 * .05)		0.00				(-.32 * .05)		-0.02				(-.33 * .05)		-0.02
21																			
22	Amount Due			45.56						184.60						160.81			
23	Gross Amount Due after Gross Date			47.69						191.25						168.62			
24																			
25	Interest				0.001742		0.00				0.001307		0.00				0.000871		0.00
26					(.0053/365*120)						(.0053/365*90)						(.0053/365*60)		
27	Total Refund						-0.05						-0.35						-0.36
28																			
29	Grand Total Refund																		-0.76
30																			
31																Refund 06/17 Bill			-0.05
32																Refund 07/17 Bill			-0.35
33																Refund 08/17 Bill			-0.36
34																Total Refund on 09/17 Bill			-0.76



6402 Old Corydon Rd. - P.O. Box 18
Henderson, KY 42419-0018

Your Touchstone Energy Cooperative

Contact us:
7:30-4:30 Mon-Fri
1-800-844-4832

Or visit us at:
kenenergycorp.com

5 2455
C-12 P-12

Account Number

BILLING SUMMARY

Previous Balance	140.63
Payments	140.63CR
Balance Forward	0.00
Current Charges	45.56
Amount Due	45.56
Due After 07/03/2016	47.69

Page 1 of 2

Pay by phone: 1.844.255.3679



Messages

Kenergy is proud to return nearly \$3 million to eligible member-owners this month in the form of a capital credit retirement. To be eligible, you would have been a member between 1986 - 1988. If so, you will see a credit on this month's bill, reflecting your portion of returned margins. Since 2012, the co-op has returned more than \$13 million to its members in capital credit retirements.

Account # Rate 1-08 RESIDENTIAL-Cycle 8

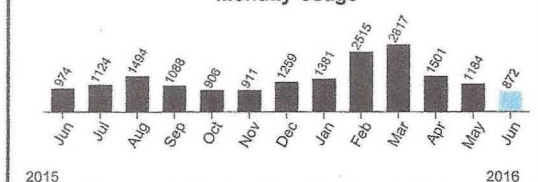
Meter Reading Details

Meter

131397497

Current Reading	05/24/2016	8889
Previous Reading	04/24/2016	8017
Total Usage		872

Monthly Usage



	Days Srvd	kWh/Day	Cost/Day	Avg High	Avg Low
This Month	30	29	\$3.65	72	54
Last Month	29	41	\$4.88	67	45
Last Year	32	30	\$3.72	76	56

Detail of Charges

Capital Credits Applied		-59.62
Total Adjustments		-59.62
Customer Charge		16.08
KWH Charge	872 KWH @ 0.101427	88.44
7000 Lumen-175w Mercury Vapor (1)	70 KWH	11.10
MRSM/RER Base Rate Credit-R		-13.10
Fuel Adjustment Clause	942 KWH @ 0.0006911	0.65
Environmental Surcharge	942 KWH @ 0.0057516	5.42
Member Rate Stability Mechanism	942 KWH @ -0.0019937	-1.88
Rural Economic Reserve-R	942 KWH @ -0.00610243	-5.75
Non FAC PPA Rider	942 KWH @ 0.0012282	1.16
Total Power Supply Adjustments		-0.40
Rate Increase for 3% School Tax		3.06
Total Taxes and Fees		3.06
Total Amount Due		45.56

☐ Check here for address/phone number change and complete back.

☐ YES! Please enroll my account in Operation RoundUp. Visit: www.kenenergycorp.com for details.

☐ Operation RoundUp one time donation: _____

Account #:

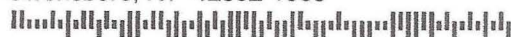
Amount Due	07/03/2016	45.56
Amount Due After	07/03/2016	47.69

Date Meter Read ENTER NEW METER READING HERE

/ /

Kenergy Corp.
P.O. Box 1389
Owensboro, KY 42302-1389

8



6402 Old Corydon Rd. - P.O. Box 18
Henderson, KY 42419-0018

Your Touchstone Energy Cooperative

190650361600207000004556000004769061820160



6402 Old Corydon Rd. - P.O. Box 18
Henderson, KY 42419-0018

Your Touchstone Energy Cooperative

Contact us:
7:30-4:30 Mon-Fri
1-800-844-4832

Or visit us at:
kenenergycorp.com

5 2436
C-12 P-12

Account Number

BILLING SUMMARY

Previous Balance	47.69
No Payments Received	0.00
Balance Forward	47.69
Current Charges	136.91

Amount Due	184.60
Due After 08/03/2016	191.25

Any balance forward amounts listed above in the "Billing Summary" may be subject to immediate disconnect.

Page 1 of 2

Pay by phone: **1.844.255.3679**

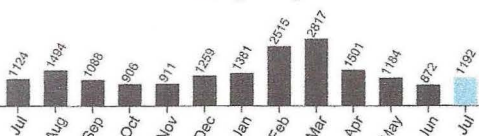
Messages

Summer is storm season. Be prepared to spend at least 72 hours without essential services. Stash some extra cash, store nonperishable food, store water, have on hand flashlights and batteries, and invest in a weather app on your smart phone or buy a weather radio.

Account # Rate 1-08 RESIDENTIAL-Cycle 8

Meter Reading Details	Meter	
	131397497	
Current Reading	06/24/2016	10081
Previous Reading	05/24/2016	8889
Total Usage	(Estimated)	1192

Monthly Usage



Detail of Charges		
Balance Forward		47.69
Customer Charge		18.50
KWH Charge	1,192 KWH @ 0.102042	121.63
7000 Lumen-175w Mercury Vapor (1)	70 KWH	11.30
MRSM/RER Base Rate Credit-R		-16.79
Fuel Adjustment Clause	1,262 KWH @ -0.0010327	-1.30
Environmental Surcharge	1,262 KWH @ 0.0063322	7.99
Member Rate Stability Mechanism	1,262 KWH @ -0.0015176	-1.92
Rural Economic Reserve-R	1,262 KWH @ -0.00625882	-7.90
Non FAC PPA Rider	1,262 KWH @ 0.0011186	1.41
Total Power Supply Adjustments		-1.72
Rate Increase for 3% School Tax		3.99
Total Taxes and Fees		3.99
Total Amount Due		184.60

	Days Srvd	kWh/Day	Cost/Day	Avg High	Avg Low
This Month	31	38	\$4.71	88	68
Last Month	30	29	\$3.65	72	54
Last Year	30	37	\$4.47	85	68

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Account #:	Amount Due	08/03/2016	184.60
	Amount Due After	08/03/2016	191.25

Date Meter Read ENTER NEW METER READING HERE

/ /

Kenergy Corp.
P.O. Box 1389
Owensboro, KY 42302-1389

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6402 Old Corydon Rd. - P.O. Box 18
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Your Touchstone Energy Cooperative

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Your Touchstone Energy Cooperative

Contact us:
7:30-4:30 Mon-Fri
1-800-844-4832

Or visit us at:
kenenergycorp.com

Account Number

BILLING SUMMARY

Previous Balance	191.25
Payments	191.25CR
Balance Forward	0.00
Current Charges	160.81

Amount Due 160.81
Due After 09/03/2016 168.62

Page 1 of 2

Pay by phone: 1.844.255.3679

5 2431
C-12 P-12



Messages

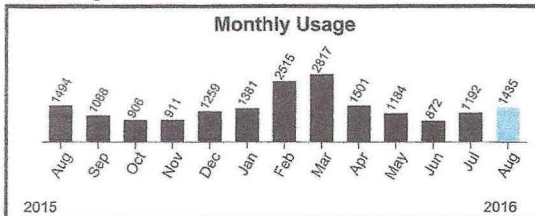
Summer is storm season. Be prepared to spend at least 72 hours without essential services. Stash some extra cash, store nonperishable food, store water, have on hand flashlights and batteries, and invest in a weather app on your smart phone or buy a weather radio.

Account # Rate 1-08 RESIDENTIAL-Cycle 8

Meter Reading Details

Meter	
131397497	
Current Reading	07/25/2016 11516
Previous Reading	06/24/2016 10081
Total Usage	1435

Monthly Usage



	Days Srvd	kWh/Day	Cost/Day	Avg High	Avg Low
This Month	31	46	\$5.55	88	71
Last Month	31	38	\$4.71	88	68
Last Year	34	44	\$5.05	87	71

Detail of Charges

Customer Charge		18.50
KWH Charge	1,435 KWH @ 0.102042	146.43
7000 Lumen-175w Mercury Vapor (1)	70 KWH	11.30
MRSR/RER Base Rate Credit-R		-19.54
Fuel Adjustment Clause	1,505 KWH @ -0.0006836	-1.03
Environmental Surcharge	1,505 KWH @ 0.0057344	8.63
Member Rate Stability Mechanism	1,505 KWH @ -0.0012023	-1.81
Rural Economic Reserve-R	1,505 KWH @ -0.0052523	-7.90
Non FAC PPA Rider	1,505 KWH @ 0.0010281	1.55
Total Power Supply Adjustments		-0.56

Rate Increase for 3% School Tax	4.68
Total Taxes and Fees	4.68
Total Amount Due	160.81

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Account #:

Amount Due 09/03/2016 160.81

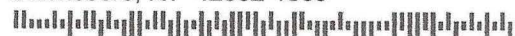
Amount Due After 09/03/2016 168.62

Date Meter Read ENTER NEW METER READING HERE

/ /

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5 2393
C-13 P-13

Account Number XXXXXXXXXX

BILLING SUMMARY

Previous Balance	310.87
Payments	310.87CR
Balance Forward	0.00
Current Charges	130.86

Amount Due	130.86
Due After 11/03/2016	137.21

Page 1 of 2

Pay by phone: 1.844.255.3679



Messages

Kenergy's new meter project is complete. As a result, members will no longer submit monthly meter readings. We hope you enjoy this service enhancement.

Account #		Rate 1-08 RESIDENTIAL-Cycle 8	
Meter Reading Details		Meter	131397497
Current Reading	09/24/2016	13674	
Previous Reading	08/24/2016	12681	
Total Usage		993	
		Detail of Charges	
		Refund resulting from final rates - Case No. 2015-00312	
		Total Adjustments	-0.76
		Customer Charge	18.20
		KWH Charge	993 KWH @ 0.102038 101.32
		7000 Lumen-175w Mercury Vapor (1)	70 KWH 11.28
		MRSM/RER Base Rate Credit-R	-2.91
		Fuel Adjustment Clause	1,063 KWH @ 0.0011988 1.27
		Environmental Surcharge	1,063 KWH @ 0.0058626 6.23
		Member Rate Stability Mechanism	1,063 KWH @ -0.0012189 -1.30
		Rural Economic Reserve-R	1,063 KWH @ -0.00697575 -7.42
		Non FAC PPA Rider	1,063 KWH @ 0.0010624 1.12
		Total Power Supply Adjustments	-0.10
		Rate Increase for 3% School Tax	3.83
		Total Taxes and Fees	3.83
		Total Amount Due	130.86

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Account #:	Amount Due	11/03/2016	130.86
	Amount Due After	11/03/2016	137.21

Thanks to a new metering system, members will no longer provide meter readings.

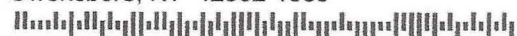


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Selected Interest Rates (Weekly) - H.15

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Current Release [\(48 KB PDF\)](#)

Release Date: September 19, 2016

The weekly release is posted on Monday. Daily updates of the weekly release are posted Tuesday through Friday on this site. If Monday is a holiday, the weekly release will be posted on Tuesday after the holiday and the daily update will not be posted on that Tuesday.

September 19, 2016
H.15 Selected Interest Rates
Yields in percent per annum

Instruments	2016 Sep 12	2016 Sep 13	2016 Sep 14	2016 Sep 15	2016 Sep 16	Week Ending		2016 Aug
	Sep 16	Sep 9						
Federal funds (effective) 1 2 3	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40
Commercial Paper 3 4 5 6								
Nonfinancial								
1-month	0.39	0.41	0.42	0.42	0.43	0.41	0.37	0.37
2-month	0.46	0.48	0.48	0.47	0.49	0.48	0.45	0.43
3-month	0.54	0.56	0.54	0.53	0.54	0.54	0.51	0.50
Financial								
1-month	0.48	0.41	n.a.	0.42	0.51	0.46	0.44	0.42
2-month	0.56	0.58	0.62	0.59	0.64	0.60	0.59	0.56
3-month	0.65	0.76	0.87	0.76	0.77	0.76	0.76	0.73
Eurodollar deposits (London) 3 7								
1-month	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
3-month	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.80
6-month	1.30	1.30	1.30	1.30	1.30	1.30	1.30	1.18
Bank prime loan 2 3 8	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50
Discount window primary credit 2 9	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
U.S. government securities								
Treasury bills (secondary market) 3 4								
4-week	0.22	0.25	0.24	0.19	0.19	0.22	0.24	0.26
3-month	0.37	0.36	0.33	0.29	0.29	0.33	0.34	0.30
6-month	0.53	0.53	0.51	0.48	0.49	0.51	0.48	0.44
1-year	0.55	0.62	0.61	0.59	0.60	0.59	0.55	0.55
Treasury constant maturities								
Nominal 1 0								
1-month	0.24	0.25	0.24	0.20	0.20	0.23	0.25	0.26
3-month	0.37	0.36	0.33	0.29	0.30	0.33	0.34	0.30
6-month	0.53	0.54	0.52	0.49	0.50	0.52	0.49	0.45
1-year	0.57	0.63	0.62	0.60	0.61	0.61	0.57	0.57
2-year	0.79	0.80	0.77	0.74	0.77	0.77	0.76	0.74
3-year	0.92	0.95	0.90	0.87	0.91	0.91	0.89	0.85
5-year	1.21	1.26	1.21	1.20	1.21	1.22	1.17	1.13

0.53%