DATE OF INVOICE 3/2/2015



11875 W. 85th Street P.O. Box 15147 Lenexa, KS 66285-5147 (913)541-0150 (800) 356-8360 Fax: (913) 541-9004 PLEASE REMIT TO:

P.O. Box 210663 Kansas City, MO 64121-0663

FEIN # RISK ID # 160053062

INDUSTRY CODE 221122

POLICY NUMBER	TYPE OF PO WORKERS			FROM	ADJUSTMENT FOR		
16 WC 037-14	WORKERO				1/1/2014	то 1/1/2015	
EXPLANATI	ON	CODE	EXPOSURE	RATE	PREM CHARGES		CREDIT
KENERGY Corp. KENTUCKY Electric Light or Power Coope Rural Electrification Administr Projects only - all employees Salespersons, Collectors or MessengersOutside Clerical Office Employees NC Increased Limits Factor Experience Modification Drug Free Discount Premium Discount Catastrophe Provisions for Te (Y Workers Compensation S Assessment State Total	ration and drivers KY DC KY 0.80% > 1.140 5.0% errorism 0.013	8810 9807 9846 0064 9740	7,287,548 265,815 3,926,749	4.68 0.46 0.17	341.057 1.223 6.675 348,955 2,792 49,245 (20,050) (18,547) 1,492 22,852 386,739	4	328.16 5.57 46.72 (19,023 (17,572 1,36 21,68 366.91
	TOTAL CHARG	ES	S	386,739	TOTAL CREE	DIT	1
	LESS CREDIT	Prod.	s el s	366,910	LESS TOTAL CHARGES		
	PAY THIS AMO	UNT _		\$19,829	CREDIT REM		
16037 KENERGY Corp. P.O. Box 18 Henderson, KY 424	Rei	lise bit 5	L A, Page 7	W	U ON PO	IT APPLIED DLICY NO. ID CHECK ENCLO Page: 1	SED of 1



Keith Ellis VP, Human Resources Kenergy Corporation 6402 Old Corydon Road Henderson, KY 42419

kellis@kenergycorp.com

Please make check payable to:

INOVA EMPLOYEE ASSISTANCE 3949 PENDER DRIVE, SUITE 310 FAIRFAX, VA 22030

Invoice date Invoice # March 12, 2015 2015-03-12/11:22:10

... Please call 703.246.8813 if you have any questions about this invoice...

DATES OF SERVICE	DESCRIPTION Automatic Contract Renewal					AMOUNT
04/01/15-06/30/15	EAP & Worklife Service to	145	Employees @	\$1.88	per employee per month	\$817.80
	Billing periods 07/01/14-09/30/14 10/01/14-14/31/14 01/01/15-03/31/15 04/01/15-06/30/15				liste Fee 1% germanily	
					Payment Due 4/11/15	
					Please pay this amount	\$817.80

Revised Exhibit 5A, Page 7AB



FOR		RITORY SERVE y, Town or City	D
PSC NO.		2	
Eleve	nth Revised	SHEET NO.	15A

CANCELLING PSC NO. 2

Tenth Revised SHEET NO. 15A

	Scheune 1.	5 – Private Outdoor	Ligning					
Commercial and Industrial Lighting (Available to all classes except residential) Avg. Monthly (per lamp per month)								
Type Light	Watts	Approx. Lumens	Energy (KWH)	(per lamp per month <u>Rates</u>				
Available for New Installation Flood Lighting Fixture	ns after November	2014:						
LED Flood	192	18,500	66	\$17.21				
Not Available for New Instal	lations after Decem	ber 1, 2012:						
High Pressure Sodium	250	28,000	103	\$14.65				
High Pressure Sodium	400	61,000	160	\$18.94				
High Pressure Sodium	1,000	140,000	377	\$41.77				
Metal Halide	250	19,500	98	\$14.02				
Metal Halide	400	32,000	156	\$18.86				
Metal Halide	1,000	107,000	373	\$41.10				
Not Available for New Instal	ations after April 1	, 2011:						
Contemporary (Shoebox)								
High Pressure Sodium	250	28,000	103	\$15.97				
High Pressure Sodium	400	61,000	160	\$20.96				
High Pressure Sodium	1,000	140,000	377	\$41.98				
Metal Halide	250	19,500	98	\$15.83				
Metal Halide	400	32,000	156	\$20.55				
Metal Halide	1,000	107,000	373	\$43.61				
Not Available for New Instal	ations after April 1	, 2011:						
<b>Decorative Lighting Fixtu</b>								
Acorn Globe Metal Halide	100	9,000	42	\$13.69				
Acorn Globe Metal Halide	175	16,600	71	\$16.85				
Round Globe Metal Halide	100	9.000	42	\$13.43				
Round Globe Metal Halide	175	16,600	71	\$16.45				
Lantern Globe Metal Halide	175	16,600	71	\$15.79				
Acorn Globe HPS	100	9,500	42	\$15.44				
DATE OF ISSUE	October 30. 2015 Month / Date / Year							
DATE EFFECTIVE	November 29, 2015 Month / Date / Year							
ISSUED BY								
	(Signature of Officer)							
TITLE	President and CEO							
BY AUTHORITY OF ORDER OF	HE PUBLIC SERVICE	COMMISSION						



	Commun	ity, Town or City				
PSC NO2						
Ten	th Revised	_SHEET NO	15B			
CANCELI	LING PSC	NO 2				
	<b>D</b> 1 1	SHEET NO.	15B			

CLASSIFICATION OF SERVICE	
Schedule 15 – Private Outdoor Lighting	

Rate Per Month

Pedestal Mounted Pole	
Not Available or New Installations after April 1	, 2011:
Steel, 25 ft - per pole	\$9.39
Steel, 30 ft – per pole	\$10.56
Steel, 39 ft per pole	\$16.39
Direct Burial Pole	
Available for New Installations after April 1, 20	011:
Wood, 30 ft per pole	\$ 5.42
Aluminum, 28 ft per pole	\$12.08
Not Available for New Installations after April	1, 2011:
Fluted Fiberglass, 15 ft per pole	\$12.92
Fluted Aluminum, 14 ft per pole	\$14.19

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities. Customer shall be responsible for losses due to vandalism.

### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 – 23D
Fuel Adjustment Rider	Sheets No. 24 – 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Member Rate Stability Mechanism Rider	Sheets No. 28 – 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

DATE OF ISSUE_	October 30, 2015
	Monh / Date / Year
DATE EFFECTIVE	November 29, 2015
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO

D

I I R

RI

I



			ORY SERV wn or City	
PSC NO.			2	
Fifth	Revised	SHE	EET NO	16B
CANCELI	LING PSC 1	NO	2	
Fou	th Revised		SHEETI	NO 16B

	CLASSIFICAT	TION OF SERVICE	]	
	Schedule 16 - St	reet Lighting Service	3	
Type light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month <u>Rates</u>
Not Available for New Installations	after November	· 2014:		
High Pressure Sodium Fixture, with Acorn Style Globe installed on 14 f				
Decorative Pole	100	9,500	43	\$26.68
Available for New Installations afte	er November 201	4:		
LED Fixture with Acorn Style Glov				
on 14 ft. Decorative Pole	40	2,900	14	\$23.21

# ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 – 23D	
Fuel Adjustment Rider	Sheets No. 24-24A	
Environmental Surcharge Rider	Sheets No. 25-25A	
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A	
Rural Economic Reserve Adjustment Rider	Sheet No. 29	
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30-30A	

# TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

DATE OF ISSUE	October 30, 2015
	Month / Date / Year
DATE EFFECTIVE	November 29, 2015
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO

R

Ι



FOR	ALL TER	RITORY SER	VED
	Communi	ty, Town or City	
PSC NO.		2	
Secor	nd Revised	SHEET NO.	32 (Exh. A)

CANCELLING PSC NO. 2

First Revised SHEET NO. 32 (Exh. A)

CLASSIFICATION OF	SERVICE
Schedule 32 - Special	Charges

Special Charges:

Non-Worked Hours:	Hours	Percent
Total Hours	2,080	100.00%
Average Vacation	160	7.69%
Holidays	64	3.08%
Sick Leave Days	61	2.93%
Hours Worked	1,795	86.30%

For every \$100 of labor paid, \$86.30 is paid for work and \$13.70 is paid for non-working hours. The allocation for Office and Service employees is as follows:

		Hourly Rate	Percent	Non-Working Hourly Amount
<b>R/I/I</b>	Meter Reader/Service	\$21.73	13.70%	\$2.98
R/I/I	Office/Clerical	\$21.73	13.70%	\$2.98
N	Dispatcher	\$26.90	13.70%	\$3.69

# Other Costs Based on Regular Labor Worked:

% of Regular Labor Worked

# Proforma Ending June 30, 2015

I	Regular Wages	\$10,516,053	÷
R	Health, Life, Disability	\$ 2,050,868	- 19.50%
I	Pension	\$ 2,468,519	- 23.47%
I	Payroll Taxes	\$ 887,629	- 8.44%
Ι	Workers Comp.,	\$ 371,086	- 3.53%
I			54.94%

DATE OF ISSUE	October 30, 2015
	Month / Date / Year
DATE EFFECT	November 29, 2015
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY OF C	DRDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO2015	5-00312 DATED



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO.

Second Revised SHEET NO. 32 (Exh. B)

2

CANCELLING PSC NO. 2

First Revised SHEET NO. 32 (Exh. B)

	CL	422	IFICATIC	IN OF SEF	<b>CVIC</b>	E			
	Schedule 32 – Special Charges						_		
			F		D	11		A	
	Return Check Charge			st. Hours	Per	Hour		Amount	
	No. of Hours Worked		0.25	0.05	00			P C 10	
I	Direct Labor Charge			0.25		21.73		\$ 5.43	
II	Non-Worked Overhead		\$21.73	0.25 0.25		2.98 1.94%		\$ 0.75 \$ 2.92	
I	Other Cost Based on Reg. Labor Worked Bank Charge	2	\$21.75	0.25	24	1.9470		\$ 3.52	
î	Total Charges						Total	\$12.68	Use \$13.00
	rom childre							-	
	Turn-On, Reconnect, Termination, Special	Met	ter Reading,	Meter Test					
				Turn-O	n,				
				Reconn		Meter			Meter
	and the second second		Per Hour	Termina	ation	Reading	3	Overtime	Tests
	Meter Reader/Service:								
	No. of Hours			0.5		0.5		2	1
R	Direct Labor Charge		\$21.73	\$ 10.87		\$ 10.87		\$65.191	\$21.73
Ĩ	Non-Worked Overhead		\$ 2.98	\$ 149		\$ 1.49		N/A	\$ 2.98
I/R/R/I/R	Other Cost Based on Reg. Labor Worked		54.94%	\$ 5.97		\$ 5.97		\$11.73 <sup>2</sup>	\$11.94
	Same day said on the second second								
	ACIES	10	Per Mile	0 5 75		0 5 75			0 E 75
I	Mileage	10 20	\$ 0.575 \$ 0.575	\$ 5.75		\$ 5.75		\$11.50	\$ 5.75
	Office Clerical:	20	\$ 0.575					J11.50	
	No. of Hours			0.25		0.25		0.25	0.25
	Direct Labor Change		¢01.70						
I I	Direct Labor Charge Non-Worked Overhead		\$21.73 \$ 2.98	\$ 5.43 \$ 0.75		\$ 5.43 \$ 0.75		\$ 5.43 \$ 0.75	\$ 5.43 \$ 0.75
Î	Other Cost Based on Reg. Labor Worked		\$ 2.98 54.94%	\$ 2.98		\$ 2.98		\$ 2.98	\$ 2.98
I	Total			\$33.24	-	\$33.24		\$97.58	\$ 51.56
I	Charge			\$33.00	15	\$33.00		\$98.00	\$ 52.00
10.1	지수가 많은 것이 많은 것이 없는 것이 없는 것이 없다.			200100		000100		220100	C CATO C
1	<sup>1</sup> 2 hrs. x \$21.73 x 1.5								
I	<sup>2</sup> 2 hrs. x \$22.73 x 27.00% (23.47% + 3.53	5%)							
	DATE OF ISSUE October 30, 2015 Month / Date / Year								
	DATE EFFECT November 29, 2015								
	Month / Date	/Year							
	ISSUED BY(Signature of	Office	r)						
	TITLE President and CE0	c							
	BY AUTHORITY OF ORDER OF THE PUBLIC S		ICE COMMS	SION					
	bi normolati or onbiacor minitoline b	LICTI	ICD CONTINIS	SION					

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2		
Kenergy	First Revised SHEET NO. 32E		
Henderson, Kentucky	CANCELLING PSC NO.		
	Original SHEET NO. 32E		
CLASSIFI	CATION OF SERVICE		

### CLASSIFICATION OF SERVICE Schedule 32 – Special Charges

(I) <u>Remote Special Meter Reading Charge - \$24.00</u> – This charge may be assessed when a customer requests that a meter be read again and the second reading obtained by a Kenergy representative shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer reading his/her own meter fails to read the meter for six (6) consecutive months and it is necessary for a Kenergy representative to obtain a reading remotely.

DATE OF ISSU	E	October 30, 2015
		Month / Date / Year
DATE EFFECT	IVE	November 29, 2015
		Month / Date / Year
ISSUED BY		
		(Signature of Officer)
TITLE	Pre	sident and CEO
BY AUTHORIT	Y OF ORDER OF	THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2015-00312	DATED



FOR	ALL TERRITORY SERVED

Community, Town or City PSC NO.

Third Revised SHEET NO. 76 (Exh. A)

2

(Page 3 of 3)

CANCELLING PSC NO. 2

Second Revised SHEET NO. 76 (Exh. A)

(Page 3 of 3)

## CLASSIFICATION OF SERVICE Schedule 76 - Cable Television Attachment Tariff

# PSC ADMINISTRATIVE CASE NO. 251

R

I

1,	Cost of Money:	Percent	Proforma Margins	Proforma Interest
	Rate of Return as proposed Case No. 2015-00312	5.31%	(5,423,635 +	
D	Times Net-to-Gross Ratio	<u>.68</u> *	\$204,20	
ĸ	Adjusted Rate of Return	3.61%	Net Investmen	it Rate Base

2. Proforma Operations and Maintenance Expense per Exhibit 5, Page 1, Lines 23 & 24, Col. h:

$12,719,259 \ge 100 =$	4.28%
\$297,322,072	

3. Proforma Depreciation Expense per Exhibit 5, Page 1, Line 29, Col. h:

 $11,865,842 \times 100 =$ 3.99% \$297,322,072

Proforma General Administrative Expense per Exhibit 5, Page 1, Line 28, Col. h: 4.

I	\$ <u>3,924,000</u> x 100 =	1.32%
	\$297,322,072	

Annual Carrying Charges I 13.20%

Net Plant Investment R \$201,012,930 = 68% Gross Plant Investment \$297,322,072 (June 30, 2015) I

DATE OF ISSUE	October 30, 2015
	Month / Date / Year
DATE EFFECTIVE	November 29, 2015
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 20	015-00312 DATED

0	20	PAU	-
 EI.	IEI	<i>9)</i>	

FOR	ALL TERKITORY SERVED			
	Commu	nity, Town or City	r	
PSC NO.		2		-
Sixth	Revised	_SHEET NO	162A	

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 162A

### RULES AND REGULATIONS Schedule 162 – Deposits (Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

# DEPOSIT AMOUNT

I I Residential customers as defined under Sheet No. 1, will pay a deposit in the amount of \$274.00 (with accelerated use of Big Rivers' reserve funds) and \$325.00 (after expiration of Big Rivers' reserve funds), which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12<sup>th</sup>'s if the customer's actual or estimated annual bill where bills are rendered monthly.

DATE OF ISSU	E October 30. 2015
	Month / Date / Year
DATE EFFECT	VE November 29, 2015
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2015-00312 DATED

	Van	AND	89.5	
1	Ell	H' U	$W^{-}$	

PSC NO.	Commun	ity, Town or City 2	
Tenth	Revised	SHEET NO.	ISA

Ninth Revised SHEET NO. 15A

CLASSIFICATI	ON OF SERVICE
Schedule 15 - Priv	vate Outdoor Lighting
Commercial and Industrial Lighting	
(Available to all classes except residential)	
Construction of the second second by the second s	

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(par lamp per month) Rates
Available for New Installation	ns after November	2014:		
Flood Lighting Fixture	an after rioreniaer			
LED Flood	192	18,500	66	\$17.94
LED FIOOd	192	10,000	00	317.24
Not Available for New Install	ations after Decem	aber 1, 2012:		
High Pressure Sodium	250	28,000	103	\$14.06
High Pressure Sodium	400	61,000	160	\$18,19
High Pressure Sodium	1,000	140,000	377	\$41.94
Metal Halide	250	19,500	98	\$13.46
Metal Halide	400	32,000	156	\$18.11
Metal Halide	1,000	107,000	373	\$41.87
Not Available for New Install	ations after April 1	. 2011:		
Contemporary (Shoebox)				
High Pressure Sodium	250	28,000	103	\$15.90
High Pressure Sodium	400	61,000	160	\$20,13
High Pressure Sodium	1,000	140,000	377	\$41.94
Metal Halide	250	19,500	98	\$15.29
Metal Halide	400	32,000	156	\$19.73
Metal Halide	1,000	107,000	373	\$41.87
Not Available for New Install Decorative Lighting Fixtu		, 2011:		
Acorn Globe Metal Halide	100	9,000	42	\$14.26
Acorn Globe Metal Halide	175	16,600	71	\$17.57
Round Globe Metal Halide	100	9,000	42	\$13.99
Round Globe Metal Halide	175	16,600	71	\$16.30
Lantem Globe Metal Halide	175	16,600	71	\$16.47
Acorn Globe HPS	100	9,500	42	\$16.09
				TUCKY
DATE OF ISSUE	October 16, 2014		Name and Address of the Owner water of the Owner water	CE COMMISSION
Month / Date / Year			JEFF R.	DEROUEN E DIRECTOR
DATE EFFECTIVE November 15, 2014			BRANCH	
ISSUED BY A.M.	strengt - tot		1	11 15
	(Signature of Officer)		Bunt	Findley
TITLE	President & CEO			ECTIVE
BY AUTHORITY OF ORDER OF T	HE PUBLIC SERVICE	COMMISSION		5/2014
IN CASE NO. 2013-00385	THE COLIC SERVICE	S CONTINUESSION	Lawardowit rd 804	KAR MALL RELITION # (1



R

÷.

T.

R

T

Ŧ

R

ALL TERRITORY SERVED. FOR Community, Town or City PSC NO. Eleventh Revised SHEET NO. 15A CANCELLING PSC NO. 2 15A

Tenth Revised SHEET NO. CLASSIFICATION OF SERVICE Schedule 15 - Private Outdoor Lighting Commercial and Industrial Lighting (Available to all classes except residential) Avg. Monthly (per lamp per month) Energy (KWH) Type Light Watts Approx. Lumens Rates Available for New Installations after November 2014: Flood Lighting Fixture \$17.21 LED Flood 192 18.500 66 Not Available for New Installations after December 1, 2012: 103 \$14.65 High Pressure Sodium 250 28,000 High Pressure Sodium 400 61,000 160 \$18.94 High Pressure Sodium 1,000 140,000 377 \$41.77 Metal Halide 19,500 98 \$14.02 250 Metal Halide 400 32,000 156 \$18.86 Metal Halide 1,000 107.000 373 \$41.10 Not Available for New Installations after April 1, 2011: Contemporary (Shoebox) Lighting Fixture

96 98 33
33
15
fad.
51
59
35
13
15
79
14
6 8 4 4 7

DATE OF ISSUE	October 30, 2015
	Month/Date/Yenr
DATE EFFECTIVE	November 29, 2015
Contra Contra Street	Month/ Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEQ
BY AUTHORITY OF ORDI	ER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00	03/7 DATED

Kenergy

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2

Ninth Revised SHEET NO. 15B

Henderson, Kentucky

CANCELLING PSC NO. 2 Eighth Revised SHEET NO. 15B

1	CLASSIFICATION OF SERVICE	
	Schedule 15 – Private Outdoor Lighting	

Rate Per Month

recestal mounted role	
Not Available for New Installations	after April 1, 2011:
Steel, 25 ft per pole	\$ 9.03
Steel, 30 ft per pole	\$10.15
Steel, 39 ft per pole	\$17.07

### Direct Burial Pole

Dadastal Mountad Pola

Available for New Installations after April 1	, 2011:
Wood, 30 fi per pole	\$ 5.65
Aluminum, 28 ft per pole	\$11.62
Not Available for New Installations after Ap	ril 1, 2011:
Fluted Fiberglass, 15 ft per pole	\$12.42
Fluted Aluminum, 14 ft per pole	\$13.64

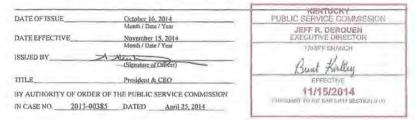
Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

N In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities. Customer shall be responsible for losses due to vandalism.

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23E
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A





PSC NO. 2 Tenth Revised SHEET NO. 15B CANCELLING PSC NO. 2

FOR

Henderson, Kentucky

and the second second second		
Ninth Revised	SHEET NO.	15B

ALL TERRITORY SERVED

	CLAS	SSIFICATION OF SERVICE	
	Schedu	le 15 - Private Outdoor Lighting	
		Rate Per Month	
	Pedestal Mounted Pole		
	Not Available or New Installations after Apr.	il 1, 2011:	
L.	Steel, 25 ft - per pole	\$9.39	
1	Steel, 30 ft - per pole	\$10.56	
R	Steel, 39 ft per pole	\$16.39	
	Direct Burial Pole		
	Available for New Installations after April 1,	2011:	
R	Wood, 30 ft per pole	\$ 5.42	
1	Aluminum, 28 ft per pole	\$12.08	
	Not Available for New Installations after Apr	ril 1. 2011:	
1	Fluted Fiberglass, 15 ft per pole	\$12.92	
1	Fluted Aluminum, 14 ft per pole	\$14.19	

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities. Customer shall be responsible for losses due to vandalism.

#### ADJUSTMENT CLAUSES:

D

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 2424A
Environmental Surcharge Rider	Sheets No. 25-25A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30-30A

DATE OF ISSUE	October 30, 2015
	Monh / Date / Year
DATE EPFECTIVE	November 29, 2015
	Month / Date / Year
ISSUED WY	
	(Signature of Officer)
ITTLE	President and CEO
BY AUTHORITY OF C	REFER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 201	5-00312 DATED

	PSC NO.
Kenergy	Fourt

FOR ALL TERRITORY SERVED Community, Town or City 2 SHEET NO. 16B th Revised

CANCELLING PSC NO. 2

Henderson, Kentucky

Third Revised SHEET NO. 16B

		the state of the second s	ON OF SERVICE reet Lighting Servi		
	Type Light	Watts	Approx. Lumens	Avg, Monthly Energy (KWH)	(per lung per monih) Rates
Т	Not Available for New Installations after Nov High Pressure Sodium Fixture, with White Acom Style Globe installed on 14ft. Decorative Pole	ember 201	<i>4:</i> 9,500	43	\$27.52
N	Available for New Installations after Novemb LED Fixture with Acom Style Globe installed on 14 ft. Decorative Pole	er 2014: 40	2.900	14	\$22.31

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

#### TAXES AND FEES

School Taxes added if applicable, Kentucky Sales Taxes added if applicable.

DATE OF ISSUE	Declar V. 2011	KENTUCKY PUBLIC SERVICE COMMISSION
	October 16, 2014 Month / Date / Yeas	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	November 15, 2014 Month / Date / Year	TARIEF BRANCH
ISSUED BY	(Signative of Officer)	Bunt Kinkley
TITLE	President & CEO	11/15/2014
BY AUTHORITY OF ORDE IN CASE NO. 2013-00	R OF THE PUBLIC SERVICE COMMISSION 385 DATED <u>April 25, 2014</u>	PMESUARY VO 697 (ARCENTS SECTION (1)



FOR ALL TERRITORY SERVED Community, Town or City PSC NO. Fifth Revised SHEET NO. 16B

CANCELLING PSC NO.

Henderson, Kentucky

NCELLING PSC NO.	2			
Fourth Revised	SHEET NO. 16B			

	a standard in the second second	TION OF SERVICE		
Type light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month Rates
Not Available for New Installations after No High Pressure Sodium Fixture, with White	ovember	r 2014:		
Acorn Style Globe installed on 14 ft.				
Decorative Pole	100	9,500	43	\$26.68
Available for New Installations after Noven	nber 20.	14:		
LED Fixture with Acorn Style Glove install				
on 14 ft. Decorative Pole	40	2,900	14	\$23.21

#### ADJUSTMENT CLAUSES

R

D

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23-23D
Fuel Adjustment Rider	Sheets No. 24-24A
Environmental Surcharge Rider	Sheets No. 25-25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30-30A

### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

DATE OF ISSUE. October 30, 2015 Month / Date / Year DATE EFFECTIVE November 29, 2015 Month / Date / Year ISSUED BY (Signation of Officer) TITLE President and CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2015-00312 DATED

<u> Kenergy</u>

т

Henderson, Kentucky

Original SHEET NO. 32 (Exh. A)

2

SHEET NO. 32 (Exh. A)

ALL TERRITORY SERVED

Community, Town or City

CLASSI	ICATION OF SERVICE		
Schedu	de 32 - Special Charges		
Special Charges:			
Non-Worked Hours:	Hours	Parcant	
Total Hours	2,080	100.00%	
Average Vacation	120	5.77%	
Holidays	64	3.08%	
Sick Leave Days	32	1.54%	
Hours Worked	1,864	89.61%	

FOR

PSC NO.

First Revised

CANCELLING PSC NO. 2

For every \$100 of labor paid, \$89.61 is paid for work and \$10.39 is paid for non-working hours. The allocation for Office and Service employees is as follows:

		Hourly Rate	Percent	Non-Working Hourly Amount
T	Meter Reader/Service	\$22.11	10.39%	\$2.30
T	Office/Clerical	\$21.37	10.39%	\$2.22

Other Cosis Based on Regular Labor Worked:

% of Regular Labor Worked

Test Yr. Ending June 30, 2010 Regular Wages \$9,515,251 -7 Health, Life, Disability \$2,414,683 25.38% -17.92% Pension T \$1,705,396 -I Payroll Taxes \$ 795,180 8.36% -Workers Comp., \$ 281,216 -2.96% 1 54,62%

KENTUCKY DATE OF ISSUE December 2, 2011 Month / Date / Year JEFF R. DEROUEN September 1, 201 DATE EFFECTIVE TAMPY BRANCH Santon Buck unt Kulley ISSUED BY\_ (Signal EFFECTIVE TITLE President and 9/1/2011 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION PRESIDENT VID NOT HAD A DIS SHITTLE FILL IN CASE NO. 2011-00035 DATED November 17. 2011



Second Revised SHEET NO. 32 (Exh. A) CANCELLING PSC NO. 2

FOR

PSC NO.

First Revised SHEET NO. 32 (Exh. A)

ALL TERRITORY SERVED

Community, Town or City

CLASSIFICATION OF SERVICE	
Schedule 32 – Special Charges	

Special Charges:

Non-Worked Hours:	Hours	Percent
Total Hours	2.080	100.00%
Average Vacation	160	7.69%
Holidays	64	3.08%
Sick Leave Days	61	2.93%
Hours Worked	1.795	86.30%

For every \$100 of labor paid, \$86.30 is paid for work and \$13.70 is paid for non-working hours. The allocation for Office and Service employees is as follows:

		Hourly Rate	Percent	Non-Working Hourly Amount
R/I/I	Meter Reader/Service	\$21.73	13.70%	\$2.98
R/I/I	Office/Clerical	\$21.73	13.70%	\$2.98
N	Dispatcher	\$26.90	13.70%	\$3.69

Other Costs Based on Regular Labor Worked:

% of Regular Labor Worked

### Proforma Ending June 30, 2015

т.	Regular Wages	\$10	0,516,053	+	
R	Health, Life, Disability	\$ :	2,050,868	4	19.50%
1	Pension	5 2	2.468,519	(m)	23.47%
1	Payroll Taxes	s	887,629	1941	8.44%
E	Workers Comp.,	\$	371.086	-	3.53%
1					54.94%

Month / Date / Year
November 29, 2015
Month / Date / Yea:
(Signutare of Officer)
President and CEO

IN CASE NO. 2015-00312 DATED

 - To 1000			
 215 18	3 man	THE THE	14
	SI MA	YON	ø
	8 11 -	107 V 100 11 11 11 11 11 11 11 11 11 11 11 11	r .

Original SHEET NO. 32 (Exh. B)

ALL TERRITORY SERVED

Community, Town or City

First Revised SHEET NO. 32 (Exh. B)

CANCELLING PSC NO. 2

T	CLASSIFICATION OF SERVICE Schedule 32 – Special Charges						
	Return Check Charge		Est. Hours	Per Hour		Amount	
	No. of Hours Worked	0,25					
I	Direct Labor Charge		0,25	\$21.37		\$ 5.34	
1	Non-Worked Overhead		0.25	\$ 2.22		\$ 0.56	
ĩ	Other Cost Based on Reg. Labor Worked	\$21.37	0.25	54.62%		\$ 2.92	
	Bank Charge					\$ 3.00	
ã.	Total Charges				Total	\$11.82	Use \$12.00

FOR

PSC NO.

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

			Per Hour	Turn-On, Reconnect, Termination	Moter Reading	Overtime	Meter Tests
	Meter Reader/Service: No. of Hours			0.5	0,5	2	1
E	Direct Labor Charge Non-Worked Overhead Other Cost Based on Reg. Labor Worked		\$22.11 \$2.30 54.62%	\$ 11.06 \$ 1.15 \$ 6.04	\$11.06 \$1.15 \$6.04	\$66.33 <sup>1</sup> N/A \$ 9.23 <sup>2</sup>	\$22.11 \$ 2.30 \$12.07
		10 20	Per Mile \$ 0.51 \$ 0.51	\$5.10	\$ 5.10	\$10.20	\$ 5.10
	Office Clerical: No. of Hours			0.25	0.25	0.25	0.25
	Direct Labor Charge Non-Worked Overbead Other Cost Based on Reg. Labor Worked		\$21,37 \$ 2,22 54,62%	\$ 5.34 \$ 0.56 \$ 2.92	\$ 5.34 \$ 0.56 \$ 2.92	\$ 5.34 \$ 0.56 \$ 2.92	\$ 5.34 \$ 0.56 \$ 2.92
	Total			\$32.17	\$32.17	\$94.58	\$ 50.40
*	Charge			\$32,00	\$32,00	\$95.00	S 50.00
						1	

<sup>1</sup> 2 hrs. x S22.11 x 1.5 <sup>2</sup> 2 hrs. x S22.11 x 20.88% (17.92%+2.96%)



_	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFE BRANCH	
	Burnt Hindley	
	EFFECTIVE 9/1/2011 PLIMMANT TO KY KAN BOTT MICTURE ATT	
- 1	the second s	



ALL TERRITORY SERVED Community, Town or City PSC NO. Second Revised \_\_SHEET NO. 32 (Exh. B) CANCELLING PSC NO. 2

FOR

First Revised SHEET NO. 32 (Exh. B)

The second	the second se	FION OF SE - Special Ch	Contractions (Charling Street Street)			
Return Check Charge		Est. Hours	Per Hour		Amount	
No. of Hours Worked	0.25					
Direct Labor Charge		0.25	\$21.73		\$ 5.43	
Non-Worked Overhead		0.25	\$ 2.98		\$ 0.75	
Other Cost Based on Reg. Labor Worked	\$21.73	0.25	54.94%		\$ 2.92	
Bank Charge					\$ 3.52	
Total Charges				Total	\$12.68	Use \$13.00
					1	

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

			Per Hour	Turn-On. Reconnect, Termination	Meter Reading	Overtime	Meter Tests
	Meter Reader/Service: No. of Hours			0.5	0.5	2	X.
R I I/R/R/I/R	Direct Labor Charge Non-Worked Overhead Other Cost Based on Reg. Labor Worked		\$21.73 \$ 2.98 54.94%	\$ 10.87 \$ 149 \$ 5.97	\$ 10.87 \$ 1.49 \$ 5.97	\$65.19 <sup>4</sup> N/A 511.73 <sup>2</sup>	\$21.73 \$ 2.98 \$11.94
ĩ	Mileage	10 20	Per Mile \$ 0.575 \$ 0.575	\$ 5.75	\$ 5,75	\$11.50	\$ 5.75
	Office Clerical: No. of Hours			0.25	0.25	0.25	0.25
1 I 1	Direct Labor Charge Non-Worked Overhead Other Cost Based on Reg. Labor Worked		521.73 \$ 2.98 54.94%	\$ 5.43 \$ 0.75 \$ 2.98	\$ 5.43 \$ 0.75 \$ 2.98	\$ 5.43 \$ 0.75 \$ 2.98	\$ 5.43 \$ 0.75 \$ 2.98
1	Total			\$33.24	\$33.24	\$97.58	\$ 51.56
1	Charge			\$33,00	\$33.00	\$98,00	5 52.00
t	<sup>1</sup> 2 hrs. x \$21.73 x 1.5						

<sup>2</sup> 2 hrs. x \$22.73 x 27.00% (23.47% + 3.53%)

DATE OF ISSUE	October 30, 2015 Month / Date / Year
IS A DEPARTMENT	
DATE EFFECT	November 29, 2015 Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TTTLE	President and CEO
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015	-00312 DATED

Kenergy

FOR		RRITORY SERVE nity, Town or City	D
PSC NO.	Continu	2	
0	riginal	SHEET NO.	52B

CANCELLING PSC NO.

Henderson, Kentucky

SHEET NO.

 CLASSIFICATION OF SERVICE	
 Schedule 32 - Special Charges	

(i) <u>Remote Special Meter Reading Charge - \$23.00</u> - This charge may be assessed when a customer requests that a meter be read again and the second reading obtained by a Kenergy representative shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer reading his/her own meter fails to read the meter for six (6) consecutive months and it is necessary for a Kenergy representative to obtain a reading remotely.



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> First Revised SHEET NO. <u>32B</u>

CANCELLING PSC NO.

Henderson, Kentucky

Original	SHEET NO.	32B

 CLASSIFICATION OF SERVICE	
Schedule 32 – Special Charges	

(1) <u>Remote Special Meter Reading Charge - \$24.00</u> - This charge may be assessed when a customer requests that a meter be read again and the second reading obtained by a Kenergy representative shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer reading his/her own meter fails to read the meter for six (6) consecutive months and it is necessary for a Kenergy representative to obtain a reading remotely.

		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE	Jime 3, 2015 Menfi Date Ven:	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	hilv 15, 2015 Monte Dark Preat	TARUFF BRANCH Burnt Kinkley
TITLEPresic	(Signature of Officer) lent and CEO	EFFECTIVE 7/15/2015
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION	PURSUART TO 607 WAR 5.011 BECTIOR 0 ()

DATE OF ISSUE	October 30, 2015
	Month / Date / Yenr
DATE EFFECTIVE	November 29, 2015
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY OF ORI	DER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00	312 DATED

	and the second s	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City FSC NO, <u>2</u>			
	energy	Second	Revised SHEET NO. 76 (Exh. A) (Page 3 of 3)		
	Henderson, Kentucky	CANCELL	ING PSC NO. 2		
		<u>First R</u>	evised SHEET NO. 76 (Exh. A) (Page 3 of 3)		
	CLASSIFICATION O	OF SERVIC	CE		
_	Schedule 76 - Cable Televisio	on Attachm	ent Tariff		
PSC	ADMINISTRATIVE CASE NO. 251				
ī.	Cost of Money:	Percent	Proforma Proforma Margins Interest		
	Rate of Return as proposed Case No. 2008-00323	6.92%	(6,043,729 + 6,043,729)		
	Times Net-to-Gross Ratio Adjusted Rate of Return	<u>.73</u> * <u>5.05</u> %	\$174,605,310 = 6.92% Net Investment Rate Base		
2.	Proforma Operations and Maintenance Expense pe	er Exhibit 5,	Page 1, Lines 23 & 24, Col, h:		
	\$ <u>13,162,562</u> x 100 = \$244,223,858	5.39%			
3.	Proforma Depreciation Expense per Exhibit 5, Pag	ge 1, Line 29	9, Col. h:		
	\$ <u>8.874,587</u> x 100 = \$244,223,858	3.63%			
4.	Proforma General Administrative Expense per Ext	hibit 5, Page	1, Line 28, Col. h:		
	\$ <u>3.060.642</u> x 100 = \$244,223,858	1.25%			
	Annual Carrying Charges	15.32%			
*	Net Plant Investment \$178.613.465 = 73% Gross Plant Investment \$244,223,858 (June 30, 20	010)			
_			KENTUCKY		
DAT	DATE OF ISSUE December 2, 2011 Month / Date / Year		PUBLIC SERVICE COMMISSION		
DAT	IE EPFECTIVE September 1, 2011 (Month / Date / Acar 0 / ~		JEFF R. BEROUEN EXECUTIVE DIRECTOR		
	UED BY Signature of Officer)	k	Bunt Kintley		
TIT			EFFECTIVE		
	AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION CASE NO. 2011-00035 DATED November 17, 2011		9/1/2011 POLICIANT TO BOT KAR ON DECTUDATION		

(



FOR ALL TERRITORY SERVED Community, Town or City PSC NO. 10

Third Revised SHEET NO. 76 (Exh. A) (Page 3 of 3) CANCELLING PSC NO. 2

Henderson, Kentucky

Second Revised SHEET NO. 76 (Exh. A) (Page 3 of 3)

#### CLASSIFICATION OF SERVICE Schedule 76 - Cable Television Attachment Tariff

PSC ADMINISTRATIVE CASE NO. 251

1:	Cost of Money:	Percent	Proforma Margins	Proforma Interest
R	Rate of Return as proposed Case No. 2015-00312 Times Net-to-Gross Ratio Adjusted Rate of Return	5.31% <u>.68</u> * <u>3.61</u> %	(5.423.635 + \$204.2 Net Investme	03,767 = 5.31%
2.	Proforma Operations and Maintenance Expense pe	r Exhibit 5.	Page 1, Lines 23	3 & 24, Col. h:
R	\$ <u>12,719,259</u> x 100 = \$297,322,072	4.28%		

13.20%

3. Proforma Depreciation Expense per Exhibit 5, Page 1, Line 29, Col. h:

\$<u>11.865.842</u> x 100 = \$297,322,072 3.99%

- 4. Proforma General Administrative Expense per Exhibit 5, Page 1, Line 28, Col. h:
  - \$3.924,000 x 100 = 1.32% \$297,322,072
- Annual Carrying Charges I

1

1

- Net Plant Investment \$201,012.930 = 68%
- R \* Gross Plant Investment \$297,322,072 (June 30, 2015) 1

DATE OF ISSUE	October 30, 2015
	Month / Date / Year
DATE EFFECTIVE	November 29, 2015
	Month / Date / Yeat
ISSUED BY	
	(Signature of Officer)
ITTLE	President and CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 20	15-00312 DATED

Kenergy	,
Henderson, Kentucky	

PSC NO.	Commu	nity, Town or City 2	
Fifth	Revised	SHEET NO.	162A
CANCELI	ING PSC	NO. 2	

Fourth Revised SHEET NO. 162A

RULES AND REGULATIONS	
 Schedule 162 – Deposits	
 (Excluding Three-Phase Over 1,000 KW & Special Contracts)	

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

#### DEPOSIT AMOUNT

T/I Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$251.00 (with accelerated use of Big Rivers' reserve funds) and \$315.00 (after expiration of Big Rivers' reserve funds), which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12th's of the customer's actual or estimated annual bill where bills are rendered monthly.



SC NO.	Commu			
Sixth	Revised	SHEE	T NO.	162A
CANCELL	ING PSC	NO	2	_
Fifih R	evised	5	SHEET	NO. 162A

ALL TEDDITORY SERVED

RULES AND REGULATIONS Schedule 162 - Deposits (Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

FOD

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

#### DEPOSIT AMOUNT

Residential customers as defined under Sheet No. 1, will pay a deposit in the amount of \$274.00 (with necelerated use of Big Rivers' reserve funds) and \$325.00 (after expiration of Big Rivers' reserve funds), which is calculated in accordance with 807 KAR 5:006. Section 7(1)(b).

Non-residential and three-phase customers' under 1000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12th's if the customer's actual or estimated annual bill where bills are rendered monthly.

		KENTUCKY
DATE OF ISSUE	June 24, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	February 1. 2014 Mangrober Year	MARFE BAANCH
TITLE	(Signature of Officer) Vice President – Finance	EFTEGTIVE 2/1/2014
	DRDER OF THE PUBLIC SERVICE COMMISSION 3-00385 DATED April 25, 2014	Faller Mitt Protection (Contraction)

Month i Date / Yea November 29, 2015
November 29, 2015
Month / Date / Year
(Signature of Officer)
esident and GEO
THE PUBLIC SERVICE COMMISSIO
ATED

1 2 3 4	KENERGY CORP ADJUSTED BALANCE SHEET 2015-00312 RATE APPLICATION JUNE 30, 2015					
5 6		Actual	Adjustments	Adjusted		
7		Test Year	to Test Year	Test Year		
8	ASSETS					
9						
10	Electric Plant:					
11	In Service	\$ 296,499,454		\$ 296,499,454		
12	Under Construction	822,618		822,618		
13		297,322,072		297,322,072		
14	Less: Accumulated Depreciation	96,309,142	848,661	97,157,803		
15		201,012,930	(848,661)	200,164,269		
16		and the second				
17	Investments	6,216,492		6,216,492		
18		A				
19	Current Assets:					
20	Cash and Temporary Investments	7,735,890		7,735,890		
21	Accounts Receivable, net	21,148,558	(33,563)	21,114,995		
22	Materal and Supplies	1,950,392	2000 1000	1,950,392		
23	Prepayments	1,399,756		1,399,756		
24	Other Current and Accrued Assets	12,936,993		12,936,993		
25		45,171,589	(33,563)	45,138,026		
26	Deferred Debits and Net Change in Assets	1,673,964	1,999,094	3,673,058		
27			(ess(es))			
28						
29	Total Assets	\$ 254,074,975	\$ 1,116,870	\$ 255,191,845		
30			4 1110,010	0 200,10 110 10		
31	MEMBERS' EQUITIES AND LIABILITIES					
32	MEMBERS EQUITES AND LIABILITIES					
33	Margins and Equities:					
34	Memberships	\$ 229,350		\$ 229,350		
35		68,491,933	1,116,870	69,608,803		
	Patronage Capital		1,110,070			
36 37	Other Equities	8,013,050 76,734,333	1,116,870	8,013,050 77,851,203		
38		10,134,333	1,110,070	11,001,205		
39	and Torm Daht/dua after ana year)	104 010 010		124 240 646		
40	Long Term Debt(due after one year)	134,218,616		134,218,616		
40	Accumulated Operating Provisions	000 745		000 715		
41	Accumulated Operating Provisions	232,715		232,715		
42	Current Liabilities:					
43	Long Term Debt Due Within One Year	7,372,460		7,372,460		
44	Notes Payable	1,372,400		1,312,400		
46	Accounts Payable	26,203,201		26,203,201		
40	Consumer Deposits	4,203,348		4,203,348		
48	Accrued Expenses	2,581,332		2,581,332		
40	Accided Expenses	40,360,341				
	Concumer Advances & Other Deferred Credite	the second secon		40,360,341		
50	Consumer Advances & Other Deferred Credits	2,528,970		2,528,970		
51 52	Total Mamboral Equities and Liphilities	C 254 074 075	0 1 110 070	C 255 404 045		
52	Total Members' Equities and Liabilities	\$ 254,074,975	\$ 1,116,870	\$ 255,191,845		

Exhibit 5A, Page 1A

### KENERGY CORP. SUPPLEMENTAL PUBLIC NOTICE 2015-00312 RATE APPLICATION

### THE APPLICATION OF KENERGY CORP. FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates on October 30, 2015 with the Kentucky Public Service Commission in Case No. 2015-00312. The proposed changes shown in the original notice and this supplemental notice are designed to increase revenues \$2,563,807, and are proposed to be effective on November 29, 2015. The rates contained in this notice are the rates proposed by Kenergy Corp., but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

The present and proposed rates for items (not included in the original notice) are as follows:

Special Charges: (per trip)	Present Rate Schedule	Proposed Rate Schedule
Change Security light bulb to LED	\$50	\$52
Remote special meter reading	\$23	\$24
Connect/Reconnect services of questionable tenure	\$32	\$33
Cable Television Attachment Tariff:		
Two-party anchor fee	\$13.30	\$14.82
Three-party anchor fee	8.86	9.88

The effect of the proposed rates on the average monthly bill by rate class (not included in the original notice) is as follows:

Rate Class	Normalized	Proposed	Increase (Decrease)	Percent Change
Unmetered Lighting	\$11.85	\$11.96	\$0.11	0.93%

A person may examine this application on Kenergy's website at kenergycorp.com or at Kenergy's headquarters at the above stated address or at one of its branch offices at 315 Hawes Blvd, Hawesville, KY 42348; 1441 U. S. Highway 231 North, Hartford, KY 42347; 2620 Brown Badgett Loop, Hanson, KY 42413; 3000 U.S. Highway 641, Marion, KY 42064; or 3111 Fairview Drive, Owensboro, KY 42303.

Any person may examine this application at the commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at http://psc.ky.gov.

Comments regarding this application may be submitted to the Kentucky Public Service Commission through its website or by mail to Kentucky Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person with a substantial interest in the matter may, by written request, within thirty (30) days of initial publication of this notice request to intervene in the proceeding. That written request must be submitted to the Kentucky Public Service Commission, Post Office Box 615, Frankfort, KY 40602, establishing the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or by mailing of the notice, the commission may take final action on the application.

By: Jeff Hohn, President and CEO