

DATE OF INVOICE 3/2/2015



FEDERATED RURAL ELECTRIC
INSURANCE EXCHANGE

11875 W. 85th Street
P.O. Box 15147
Lenexa, KS 66285-5147
(913)541-0150 (800) 356-8360 Fax: (913) 541-9004

PLEASE REMIT TO:

P.O. Box 210663
Kansas City, MO 64121-0663

FEIN # ~~██████████~~

RISK ID # 160053062

INDUSTRY CODE 221122

POLICY NUMBER	TYPE OF POLICY	PREMIUM ADJUSTMENT FOR THE PERIOD				
		FROM	TO			
16 WC 037-14	WORKERS COMP	1/1/2014	1/1/2015			
EXPLANATION	CHARGES			CREDIT		
	CODE	EXPOSURE	RATE	PREM CHARGES	ITEM	CREDIT
KENERGY Corp.						
KENTUCKY						
Electric Light or Power Cooperative - Rural Electrification Administration Projects only - all employees and drivers	KY 7540	7,287,548	4.68	341,057		
Salespersons, Collectors or Messengers--Outside	KY 8742	265,815	0.46	1,223		
Clerical Office Employees NOC	KY 8810	3,926,749	0.17	6,675		
				348,955		328,161
Increased Limits Factor	0.80% 9807			2,792		5,579
Experience Modification	1.140			49,245		46,724
Drug Free Discount	5.0% 9846			(20,050)		(19,023)
Premium Discount	0064			(18,547)		(17,572)
Catastrophe Provisions for Terrorism	0.013 9740			1,492		1,361
KY Workers Compensation Special Fund Assessment	6.28%			22,852		21,680
State Total				386,739		366,910

TOTAL CHARGES	\$386,739	TOTAL CREDIT	
LESS CREDIT	\$366,910	LESS TOTAL CHARGES	
PAY THIS AMOUNT	\$19,829	CREDIT REMAINING TO YOUR ACCOUNT	

16037
KENERGY Corp.
P.O. Box 18
Henderson, KY 42419

- CREDIT APPLIED ON POLICY NO. _____
- REFUND CHECK ENCLOSED

Revised
Exhibit 5A, Page 7W



INOVA

Inova Employee Assistance

Keith Ellis
VP, Human Resources
Kenergy Corporation
6402 Old Corydon Road
Henderson, KY 42419

kellis@kenergycorp.com

Please make check payable to:

INOVA EMPLOYEE ASSISTANCE
3949 PENDER DRIVE, SUITE 310
FAIRFAX, VA 22030



Invoice date March 12, 2015	Invoice # 2015-03-12/11:22:10
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...Please call 703.246.8813 if you have any questions about this invoice...

DATES OF SERVICE	DESCRIPTION	AMOUNT
	Automatic Contract Renewal	
04/01/15-06/30/15	EAP & Worklife Service to 145 Employees @ \$1.88 per employee per month Late Fee: 1% per month	\$817.80
	Billing periods 07/01/14-09/30/14 10/01/14-12/31/14 01/01/15-03/31/15 04/01/15-06/30/15	
	Payment Due 4/11/15	
	Please pay this amount	\$817.80

Revised

Exhibit 5A, Page 7AB



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Eleventh Revised SHEET NO. 15A
CANCELLING PSC NO. 2
Tenth Revised SHEET NO. 15A

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Commercial and Industrial Lighting
(Available to all classes except residential)

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), and Rates (per lamp per month). Rows include Flood Lighting Fixture (LED Flood) and Contemporary (Shoebox) Lighting Fixture (High Pressure Sodium and Metal Halide).

Not Available for New Installations after April 1, 2011:

Decorative Lighting Fixtures

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), and Rates. Rows include Acorn Globe Metal Halide, Round Globe Metal Halide, and Acorn Globe HPS.

DATE OF ISSUE October 30, 2015
Month / Date / Year

DATE EFFECTIVE November 29, 2015
Month / Date / Year

ISSUED BY (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Tenth Revised SHEET NO. 15B
CANCELLING PSC NO. 2
Ninth Revised SHEET NO. 15B

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Rate Per Month

Pedestal Mounted Pole

Not Available or New Installations after April 1, 2011:

Table with 2 columns: Category (I, R) and Rate (\$9.39, \$10.56, \$16.39)

Direct Burial Pole

Available for New Installations after April 1, 2011:

Table with 2 columns: Category (R, I, I, I) and Rate (\$5.42, \$12.08, \$12.92, \$14.19)

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities. Customer shall be responsible for losses due to vandalism.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. (e.g., Renewable Resource Energy Service Rider, Sheets No. 23 - 23D)

DATE OF ISSUE October 30, 2015
DATE EFFECTIVE November 29, 2015
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TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 16B
CANCELLING PSC NO. 2
Fourth Revised SHEET NO. 16B

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

Table with 5 columns: Type light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), (per lamp per month) Rates. Includes rows for 'Not Available for New Installations after November 2014' and 'Available for New Installations after November 2014'.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table listing adjustment clauses such as Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, etc., with corresponding sheet numbers.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

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Henderson, Kentucky

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
Second Revised SHEET NO. 32 (Exh. A)
 CANCELLING PSC NO. 2
First Revised SHEET NO. 32 (Exh. A)

CLASSIFICATION OF SERVICE
Schedule 32 – Special Charges

Special Charges:

Non-Worked Hours:

	<u>Hours</u>	<u>Percent</u>
Total Hours	2,080	100.00%
Average Vacation	160	7.69%
Holidays	64	3.08%
Sick Leave Days	61	2.93%
Hours Worked	1,795	86.30%

For every \$100 of labor paid, \$86.30 is paid for work and \$13.70 is paid for non-working hours. The allocation for Office and Service employees is as follows:

	<u>Hourly Rate</u>	<u>Percent</u>	<u>Non-Working Hourly Amount</u>
R/I/I Meter Reader/Service	\$21.73	13.70%	\$2.98
R/I/I Office/Clerical	\$21.73	13.70%	\$2.98
N Dispatcher	\$26.90	13.70%	\$3.69

Other Costs Based on Regular Labor Worked:

% of Regular Labor Worked

Proforma Ending June 30, 2015

I	Regular Wages	\$10,516,053	-	
R	Health, Life, Disability	\$ 2,050,868	-	19.50%
I	Pension	\$ 2,468,519	-	23.47%
I	Payroll Taxes	\$ 887,629	-	8.44%
I	Workers Comp.,	\$ 371,086	-	3.53%
I				<u>54.94%</u>

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IN CASE NO. 2015-00312 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 32 (Exh. B)

CANCELLING PSC NO. 2

First Revised SHEET NO. 32 (Exh. B)

CLASSIFICATION OF SERVICE
Schedule 32 – Special Charges

<u>Return Check Charge</u>	Est. Hours	Per Hour	Amount
No. of Hours Worked	0.25		
I Direct Labor Charge	0.25	\$21.73	\$ 5.43
I Non-Worked Overhead	0.25	\$ 2.98	\$ 0.75
I Other Cost Based on Reg. Labor Worked	\$21.73	0.25	54.94%
I Bank Charge			<u>\$ 3.52</u>
I Total Charges			Total <u>\$12.68</u> Use \$13.00

1

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

	Per Hour	Turn-On, Reconnect, Termination	Meter Reading	Overtime	Meter Tests
Meter Reader/Service: No. of Hours		0.5	0.5	2	1
R Direct Labor Charge	\$21.73	\$ 10.87	\$ 10.87	\$65.19 ¹	\$21.73
I Non-Worked Overhead	\$ 2.98	\$ 1.49	\$ 1.49	N/A	\$ 2.98
I/R/R/I/R Other Cost Based on Reg. Labor Worked	54.94%	\$ 5.97	\$ 5.97	\$11.73 ²	\$11.94
I Mileage	10 20	\$ 0.575 \$ 0.575	\$ 5.75 \$ 5.75	\$11.50	\$ 5.75
Office Clerical: No. of Hours		0.25	0.25	0.25	0.25
I Direct Labor Charge	\$21.73	\$ 5.43	\$ 5.43	\$ 5.43	\$ 5.43
I Non-Worked Overhead	\$ 2.98	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75
I Other Cost Based on Reg. Labor Worked	54.94%	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98
I Total		<u>\$33.24</u>	<u>\$33.24</u>	<u>\$97.58</u>	<u>\$ 51.56</u>
I Charge		<u>\$33.00</u>	<u>\$33.00</u>	<u>\$98.00</u>	<u>\$ 52.00</u>

I ¹ 2 hrs. x \$21.73 x 1.5

I ² 2 hrs. x \$22.73 x 27.00% (23.47% + 3.53%)

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 32B

CANCELLING PSC NO. _____

Original SHEET NO. 32B

CLASSIFICATION OF SERVICE

Schedule 32 – Special Charges

- (I) Remote Special Meter Reading Charge - \$24.00 – This charge may be assessed when a customer requests that a meter be read again and the second reading obtained by a Kenergy representative shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer reading his/her own meter fails to read the meter for six (6) consecutive months and it is necessary for a Kenergy representative to obtain a reading remotely.

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ISSUED BY _____
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 76 (Exh. A) (Page 3 of 3)

CANCELLING PSC NO. 2

Second Revised SHEET NO. 76 (Exh. A) (Page 3 of 3)

CLASSIFICATION OF SERVICE

Schedule 76 – Cable Television Attachment Tariff

PSC ADMINISTRATIVE CASE NO. 251

		<u>Percent</u>	Proforma Margins	Proforma Interest
1.	Cost of Money:			
	Rate of Return as proposed Case No. 2015-00312	5.31%	$(5,423,635 + 5,423,635)$	
	Times Net-to-Gross Ratio	<u>.68*</u>	$\$204,203,767 = 5.31\%$	
R	Adjusted Rate of Return	<u>3.61%</u>	Net Investment Rate Base	
2.	Proforma Operations and Maintenance Expense per Exhibit 5, Page 1, Lines 23 & 24, Col. h:			
R		$\$12,719,259 \times 100 =$	4.28%	
		$\$297,322,072$		
3.	Proforma Depreciation Expense per Exhibit 5, Page 1, Line 29, Col. h:			
I		$\$11,865,842 \times 100 =$	3.99%	
		$\$297,322,072$		
4.	Proforma General Administrative Expense per Exhibit 5, Page 1, Line 28, Col. h:			
I		$\$3,924,000 \times 100 =$	1.32%	
		$\$297,322,072$		
I	Annual Carrying Charges		13.20%	
R *	Net Plant Investment	$\$201,012,930 = 68\%$		
I	Gross Plant Investment	$\$297,322,072$ (June 30, 2015)		

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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 162A

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 162A

RULES AND REGULATIONS

Schedule 162 – Deposits

(Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

DEPOSIT AMOUNT

I Residential customers as defined under Sheet No. 1, will pay a deposit in the amount of \$274.00 (with
I accelerated use of Big Rivers' reserve funds) and \$325.00 (after expiration of Big Rivers' reserve funds), which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12th's if the customer's actual or estimated annual bill where bills are rendered monthly.

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IN CASE NO. 2015-00312 DATED _____



FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Tenth Revised SHEET NO. 15A
CANCELLING PSC NO. 2
Ninth Revised SHEET NO. 15A

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Eleventh Revised SHEET NO. 15A
CANCELLING PSC NO. 2
Tenth Revised SHEET NO. 15A



CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Commercial and Industrial Lighting
(Available to all classes except residential)

Commercial and Industrial Lighting
(Available to all classes except residential)

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month)	Rates
<i>Available for New Installations after November 2014:</i>					
Flood Lighting Fixture					
N LED Flood	192	18,500	66		\$17.94
<i>Not Available for New Installations after December 1, 2012:</i>					
T High Pressure Sodium	250	28,000	103		\$14.06
T High Pressure Sodium	400	61,000	160		\$18.19
T High Pressure Sodium	1,000	140,000	377		\$41.94
Metal Halide	250	19,500	98		\$13.46
Metal Halide	400	32,000	156		\$18.11
Metal Halide	1,000	107,000	373		\$41.87
<i>Not Available for New Installations after April 1, 2011:</i>					
Contemporary (Shoebox) Lighting Fixture					
High Pressure Sodium	250	28,000	103		\$15.90
High Pressure Sodium	400	61,000	160		\$20.13
High Pressure Sodium	1,000	140,000	377		\$41.94
Metal Halide	250	19,500	98		\$15.29
Metal Halide	400	32,000	156		\$19.73
Metal Halide	1,000	107,000	373		\$41.87
<i>Not Available for New Installations after April 1, 2011:</i>					
Decorative Lighting Fixtures					
Acorn Globe Metal Halide	100	9,000	42		\$14.26
Acorn Globe Metal Halide	175	16,600	71		\$17.57
Round Globe Metal Halide	100	9,000	42		\$13.99
Round Globe Metal Halide	175	16,600	71		\$16.30
Lantern Globe Metal Halide	175	16,600	71		\$16.47
Acorn Globe HPS	100	9,500	42		\$16.09

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month)	Rates
<i>Available for New Installations after November 2014:</i>					
Flood Lighting Fixture					
R LED Flood	192	18,500	66		\$17.21
<i>Not Available for New Installations after December 1, 2012:</i>					
I High Pressure Sodium	250	28,000	103		\$14.65
I High Pressure Sodium	400	61,000	160		\$18.94
R High Pressure Sodium	1,000	140,000	377		\$41.77
I Metal Halide	250	19,500	98		\$14.02
I Metal Halide	400	32,000	156		\$18.86
R Metal Halide	1,000	107,000	373		\$41.10
<i>Not Available for New Installations after April 1, 2011:</i>					
Contemporary (Shoebox) Lighting Fixture					
I High Pressure Sodium	250	28,000	103		\$15.97
I High Pressure Sodium	400	61,000	160		\$20.96
I High Pressure Sodium	1,000	140,000	377		\$41.98
I Metal Halide	250	19,500	98		\$15.83
I Metal Halide	400	32,000	156		\$20.55
I Metal Halide	1,000	107,000	373		\$43.61
<i>Not Available for New Installations after April 1, 2011:</i>					
Decorative Lighting Fixtures					
R Acorn Globe Metal Halide	100	9,000	42		\$13.69
R Acorn Globe Metal Halide	175	16,600	71		\$16.85
R Round Globe Metal Halide	100	9,000	42		\$13.43
I Round Globe Metal Halide	175	16,600	71		\$16.45
R Lantern Globe Metal Halide	175	16,600	71		\$15.79
R Acorn Globe HPS	100	9,500	42		\$15.44

DATE OF ISSUE October 16, 2014
Month / Date / Year
DATE EFFECTIVE November 15, 2014
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE
11/15/2014
(Pursuant to 007 KAR 001.1 SECTION 6 (1))

DATE OF ISSUE October 30, 2015
Month / Date / Year
DATE EFFECTIVE November 29, 2015
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED _____



FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
 Ninth Revised SHEET NO. 15B
 CANCELLING PSC NO. 2
 Eighth Revised SHEET NO. 15B

CLASSIFICATION OF SERVICE
 Schedule 15 – Private Outdoor Lighting

	Rate Per Month
Pedestal Mounted Pole	
<i>Not Available for New Installations after April 1, 2011:</i>	
Steel, 25 ft. – per pole	\$ 9.03
Steel, 30 ft. – per pole	\$10.15
Steel, 39 ft. – per pole	\$17.07
Direct Burial Pole	
<i>Available for New Installations after April 1, 2011:</i>	
Wood, 30 ft. – per pole	\$ 5.65
Aluminum, 28 ft. – per pole	\$11.62
<i>Not Available for New Installations after April 1, 2011:</i>	
Fluted Fiberglass, 15 ft. – per pole	\$12.42
Fluted Aluminum, 14 ft. – per pole	\$13.64

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

N In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities. Customer shall be responsible for losses due to vandalism.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

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 (Signature of Officer)
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2013-00385 DATED April 25, 2014



FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
 Tenth Revised SHEET NO. 15B
 CANCELLING PSC NO. 2
 Ninth Revised SHEET NO. 15B

CLASSIFICATION OF SERVICE
 Schedule 15 – Private Outdoor Lighting

	Rate Per Month
Pedestal Mounted Pole	
<i>Not Available or New Installations after April 1, 2011:</i>	
I Steel, 25 ft – per pole	\$9.39
I Steel, 30 ft – per pole	\$10.56
R Steel, 39 ft. – per pole	\$16.39
Direct Burial Pole	
<i>Available for New Installations after April 1, 2011:</i>	
R Wood, 30 ft. - per pole	\$ 5.42
I Aluminum, 28 ft. – per pole	\$12.08
<i>Not Available for New Installations after April 1, 2011:</i>	
I Fluted Fiberglass, 15 ft. – per pole	\$12.92
I Fluted Aluminum, 14 ft. – per pole	\$14.19

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities. Customer shall be responsible for losses due to vandalism.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 – 23D
Fuel Adjustment Rider	Sheets No. 24 – 24A
Environmental Surcharge Rider	Sheets No. 25 – 25A
Member Rate Stability Mechanism Rider	Sheets No. 28 – 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 – 30A

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FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
Fourth Revised SHEET NO. 16B
 CANCELLING PSC NO. 2
Third Revised SHEET NO. 16B

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
Fifth Revised SHEET NO. 16B
 CANCELLING PSC NO. 2
Fourth Revised SHEET NO. 16B



CLASSIFICATION OF SERVICE
 Schedule 16 - Street Lighting Service

CLASSIFICATION OF SERVICE
 Schedule 16 - Street Lighting Service

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KW/H)	(per lamp per month) Rates
T <i>Not Available for New Installations after November 2014:</i> High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. Decorative Pole	100	9,500	43	\$27.52
N <i>Available for New Installations after November 2014:</i> LED Fixture with Acorn Style Globe installed on 14 ft. Decorative Pole	40	2,900	14	\$22.31

Type light	Watts	Approx. Lumens	Avg. Monthly Energy (KW/H)	(per lamp per month) Rates
<i>Not Available for New Installations after November 2014:</i>				
R High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14 ft. Decorative Pole	100	9,500	43	\$26.68
<i>Available for New Installations after November 2014:</i>				
I LED Fixture with Acorn Style Globe installed on 14 ft. Decorative Pole	40	2,900	14	\$23.21

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
- Fuel Adjustment Rider Sheets No. 24 - 24A
- Environmental Surcharge Rider Sheets No. 25 - 25A
- Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A
- Rebate Adjustment Rider Sheets No. 27 - 27A
- Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
- Rural Economic Reserve Adjustment Rider Sheet No. 29
- Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
- Fuel Adjustment Rider Sheets No. 24 - 24A
- Environmental Surcharge Rider Sheets No. 25 - 25A
- Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A
- Rural Economic Reserve Adjustment Rider Sheet No. 29
- Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

TAXES AND FEES

School Taxes added if applicable.
 Kentucky Sales Taxes added if applicable.

TAXES AND FEES

School Taxes added if applicable.
 Kentucky Sales Taxes added if applicable.

DATE OF ISSUE October 16, 2014
 Month / Date / Year
 DATE EFFECTIVE November 15, 2014
 Month / Date / Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2013-00385 DATED April 25, 2014



DATE OF ISSUE October 30, 2015
 Month / Date / Year
 DATE EFFECTIVE November 20, 2015
 Month / Date / Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President and CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2015-00312 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
 First Revised SHBET NO. 32 (Exh. A)
 CANCELLING PSC NO. 2
 Original SHBET NO. 32 (Exh. A)

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

Special Charges:

Non-Worked Hours:	Hours	Percent
Total Hours	2,080	100.00%
Average Vacation	120	5.77%
Holidays	64	3.08%
Sick Leave Days	32	1.54%
Hours Worked	1,864	89.61%

For every \$100 of labor paid, \$89.61 is paid for work and \$10.39 is paid for non-working hours. The allocation for Office and Service employees is as follows:

	Hourly Rate	Percent	Non-Working Hourly Amount
I Meter Reader/Service	\$22.11	10.39%	\$2.30
I Office/Clerical	\$21.37	10.39%	\$2.22

Other Costs Based on Regular Labor Worked: % of Regular Labor Worked

Test Yr. Ending June 30, 2010

I Regular Wages	\$9,515,251	-	
I Health, Life, Disability	\$2,414,683	-	25.38%
I Pension	\$1,705,396	-	17.92%
I Payroll Taxes	\$ 795,180	-	8.36%
I Workers Comp.,	\$ 281,216	-	2.96%
I			<u>54.62%</u>

DATE OF ISSUE December 2, 2011
 Month / Date / Year
 DATE EFFECTIVE September 1, 2011
 Month / Date / Year
 ISSUED BY Sanford Nance
 (Signature of Officer)
 TITLE President and CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00935 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
 Second Revised SHEET NO. 32 (Exh. A)
 CANCELLING PSC NO. 2
 First Revised SHEET NO. 32 (Exh. A)

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

Special Charges:

Non-Worked Hours:	Hours	Percent
Total Hours	2,080	100.00%
Average Vacation	160	7.69%
Holidays	64	3.08%
Sick Leave Days	61	2.93%
Hours Worked	1,795	86.30%

For every \$100 of labor paid, \$86.30 is paid for work and \$13.70 is paid for non-working hours. The allocation for Office and Service employees is as follows:

	Hourly Rate	Percent	Non-Working Hourly Amount
R/I/I Meter Reader/Service	\$21.73	13.70%	\$2.98
R/I/I Office/Clerical	\$21.73	13.70%	\$2.98
N Dispatcher	\$26.90	13.70%	\$3.69

Other Costs Based on Regular Labor Worked: % of Regular Labor Worked

Proforma Ending June 30, 2015

I Regular Wages	\$10,516,053	-	
R Health, Life, Disability	\$ 2,050,868	-	19.50%
I Pension	\$ 2,468,519	-	23.47%
I Payroll Taxes	\$ 887,629	-	8.44%
I Workers Comp.,	\$ 371,086	-	3.53%
I			<u>54.94%</u>

DATE OF ISSUE October 30, 2015
 Month / Date / Year
 DATE EFFECTIVE November 29, 2015
 Month / Date / Year
 ISSUED BY _____
 (Signature of Officer)
 TITLE President and CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2015-00312 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 32 (Exh. B)
CANCELLING PSC NO. 2
Original SHEET NO. 32 (Exh. B)

CLASSIFICATION OF SERVICE

Schedule 32 - Special Charges

	Est. Hours	Per Hour	Amount
Return Check Charge			
No. of Hours Worked	0.25		
I Direct Labor Charge	0.25	\$21.37	\$ 5.34
I Non-Worked Overhead	0.25	\$ 2.22	\$ 0.56
I Other Cost Based on Reg. Labor Worked	\$21.37	0.25 54.62%	\$ 2.92
I Bank Charge			\$ 3.00
Total Charges			Total \$11.82 Use \$12.00

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

	Per Hour	Turn-On, Reconnect, Termination	Meter Reading	Overtime	Meter Tests
Meter Reader/Service:					
No. of Hours	0.5	0.5	2	1	
I Direct Labor Charge	\$22.11	\$11.06	\$11.06	\$66.33 ¹	\$22.11
I Non-Worked Overhead	\$ 2.30	\$ 1.15	\$ 1.15	N/A	\$ 2.30
I Other Cost Based on Reg. Labor Worked	\$4.62%	\$ 6.04	\$ 6.04	\$ 9.23 ²	\$12.07
Mileage					
	Per Mile				
10	\$ 0.51	\$ 5.10	\$ 5.10		\$ 5.10
20	\$ 0.51			\$10.20	
Office Clerical:					
No. of Hours	0.25	0.25	0.25	0.25	
I Direct Labor Charge	\$21.37	\$ 5.34	\$ 5.34	\$ 5.34	\$ 5.34
I Non-Worked Overhead	\$ 2.22	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56
I Other Cost Based on Reg. Labor Worked	54.62%	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92
Total		\$32.17	\$32.17	\$94.58	\$ 50.40
Charge		\$32.00	\$32.00	\$95.00	\$ 50.00

¹ 2 hrs. x \$22.11 x 1.5
² 2 hrs. x \$22.11 x 20.88% (17.92% + 2.96%)

DATE OF ISSUE December 2, 2011
Month / Date / Year
DATE EFFECTIVE September 1, 2011
Month / Date / Year
ISSUED BY *Stanford Nozick*
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brend Hatley
EFFECTIVE 9/1/2011
SUBJECT TO KY RRS 111 (SECTION 8.11)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Second Revised SHEET NO. 32 (Exh. B)
CANCELLING PSC NO. 2
First Revised SHEET NO. 32 (Exh. B)

CLASSIFICATION OF SERVICE

Schedule 32 - Special Charges

	Est. Hours	Per Hour	Amount
Return Check Charge			
No. of Hours Worked	0.25		
I Direct Labor Charge	0.25	\$21.73	\$ 5.43
I Non-Worked Overhead	0.25	\$ 2.98	\$ 0.75
I Other Cost Based on Reg. Labor Worked	\$21.73	0.25 54.94%	\$ 2.92
I Bank Charge			\$ 3.52
Total Charges			Total \$12.68 Use \$13.00

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

	Per Hour	Turn-On, Reconnect, Termination	Meter Reading	Overtime	Meter Tests
Meter Reader/Service:					
No. of Hours	0.5	0.5	2	1	
R Direct Labor Charge	\$21.73	\$ 10.87	\$ 10.87	\$65.19 ¹	\$21.73
I Non-Worked Overhead	\$ 2.98	\$ 1.49	\$ 1.49	N/A	\$ 2.98
I/R/R/I/R Other Cost Based on Reg. Labor Worked	54.94%	\$ 5.97	\$ 5.97	\$11.73 ²	\$11.94
Mileage					
	Per Mile				
10	\$ 0.575	\$ 5.75	\$ 5.75		\$ 5.75
20	\$ 0.575			\$11.50	
Office Clerical:					
No. of Hours	0.25	0.25	0.25	0.25	
I Direct Labor Charge	\$21.73	\$ 5.43	\$ 5.43	\$ 5.43	\$ 5.43
I Non-Worked Overhead	\$ 2.98	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75
I Other Cost Based on Reg. Labor Worked	54.94%	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98
Total		\$33.24	\$33.24	\$97.58	\$ 51.56
Charge		\$33.00	\$33.00	\$98.00	\$ 52.00

¹ 2 hrs. x \$21.73 x 1.5
² 2 hrs. x \$22.73 x 27.00% (23.47% + 3.53%)

DATE OF ISSUE October 30, 2015
Month / Date / Year
DATE EFFECTIVE November 29, 2015
Month / Date / Year
ISSUED BY _____
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 32B
CANCELLING PSC NO.
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

(i) Remote Special Meter Reading Charge - \$23.00 - This charge may be assessed when a customer requests that a meter be read again and the second reading obtained by a Kenergy representative shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer reading his/her own meter fails to read the meter for six (6) consecutive months and it is necessary for a Kenergy representative to obtain a reading remotely.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 32B
CANCELLING PSC NO.
Original SHEET NO. 32B

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

(i) Remote Special Meter Reading Charge - \$24.00 - This charge may be assessed when a customer requests that a meter be read again and the second reading obtained by a Kenergy representative shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer reading his/her own meter fails to read the meter for six (6) consecutive months and it is necessary for a Kenergy representative to obtain a reading remotely.

DATE OF ISSUE June 3, 2015
Month / Date / Year
DATE EFFECTIVE July 15, 2015
Month / Date / Year
ISSUED BY *Sanford Horck*
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. DATED

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kinley
EFFECTIVE
7/15/2015
PURSUANT TO KY HAR 5.011 SECTION 9 (1)

DATE OF ISSUE October 30, 2015
Month / Date / Year
DATE EFFECTIVE November 29, 2015
Month / Date / Year
ISSUED BY
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 76 (Exh. A)
(Page 3 of 3)

CANCELLING PSC NO. 2

First Revised SHEET NO. 76 (Exh. A)
(Page 3 of 3)

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

PSC ADMINISTRATIVE CASE NO. 251

	<u>Percent</u>	<u>Proforma Margins</u>	<u>Proforma Interest</u>
1. Cost of Money:			
Rate of Return as proposed Case No. 2008-00323	6.92%	(6,043,729 + 6,043,729)	
Times Net-to-Gross Ratio	.73*	\$174,605,310	= 6.92%
I Adjusted Rate of Return	5.05%	Net Investment Rate Base	
2. Proforma Operations and Maintenance Expense per Exhibit 5, Page 1, Lines 23 & 24, Col. h:			
I	\$13,162,562 x 100 = 5.39%		\$244,223,858
3. Proforma Depreciation Expense per Exhibit 5, Page 1, Line 29, Col. h:			
I	\$8,874,587 x 100 = 3.63%		\$244,223,858
4. Proforma General Administrative Expense per Exhibit 5, Page 1, Line 28, Col. h:			
R	\$3,060,642 x 100 = 1.25%		\$244,223,858
I Annual Carrying Charges	15.32%		
* Net Plant Investment \$178,613,465 = 73%			
I Gross Plant Investment \$244,223,858 (June 30, 2010)			

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY *Sergio Nave*
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 76 (Exh. A)
(Page 3 of 3)

CANCELLING PSC NO. 2

Second Revised SHEET NO. 76 (Exh. A)
(Page 3 of 3)

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

PSC ADMINISTRATIVE CASE NO. 251

	<u>Percent</u>	<u>Proforma Margins</u>	<u>Proforma Interest</u>
1. Cost of Money:			
Rate of Return as proposed Case No. 2015-00312	5.31%	(5,423,635 + 5,423,635)	
Times Net-to-Gross Ratio	.68*	\$204,203,767	= 5.31%
R Adjusted Rate of Return	3.61%	Net Investment Rate Base	
2. Proforma Operations and Maintenance Expense per Exhibit 5, Page 1, Lines 23 & 24, Col. h:			
R	\$12,719,259 x 100 = 4.28%		\$297,322,072
3. Proforma Depreciation Expense per Exhibit 5, Page 1, Line 29, Col. h:			
I	\$11,865,842 x 100 = 3.99%		\$297,322,072
4. Proforma General Administrative Expense per Exhibit 5, Page 1, Line 28, Col. h:			
I	\$3,924,000 x 100 = 1.32%		\$297,322,072
I Annual Carrying Charges	13.20%		
R * Net Plant Investment \$201,012,930 = 68%			
I Gross Plant Investment \$297,322,072 (June 30, 2015)			

DATE OF ISSUE October 30, 2015
Month / Date / Year

DATE EFFECTIVE November 29, 2015
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
 Fifth Revised SHEET NO. 162A
 CANCELLING PSC NO. 2
 Fourth Revised SHEET NO. 162A

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
 Sixth Revised SHEET NO. 162A
 CANCELLING PSC NO. 2
 Fifth Revised SHEET NO. 162A



Henderson, Kentucky

RULES AND REGULATIONS
Schedule 162 – Deposits
(Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

DEPOSIT AMOUNT

T/I Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$251.00 (with accelerated use of Big Rivers' reserve funds) and \$315.00 (after expiration of Big Rivers' reserve funds), which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12ths of the customer's actual or estimated annual bill where bills are rendered monthly.

RULES AND REGULATIONS
Schedule 162 – Deposits
(Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

DEPOSIT AMOUNT

I Residential customers as defined under Sheet No. 1, will pay a deposit in the amount of \$274.00 (with accelerated use of Big Rivers' reserve funds) and \$325.00 (after expiration of Big Rivers' reserve funds), which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12ths if the customer's actual or estimated annual bill where bills are rendered monthly.

DATE OF ISSUE June 24, 2014
 Month / Date / Year
 DATE EFFECTIVE February 1, 2014
 Month / Date / Year
 ISSUED BY Steve Thompson
 (Signature of Officer)
 TITLE Vice President – Finance
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2013-00385 DATED April 25, 2014



DATE OF ISSUE October 30, 2015
 Month / Date / Year
 DATE EFFECTIVE November 29, 2015
 Month / Date / Year
 ISSUED BY _____
 (Signature of Officer)
 TITLE President and CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2015-00312 DATED _____

KENERGY CORP.
ADJUSTED BALANCE SHEET
2015-00312 RATE APPLICATION
JUNE 30, 2015

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	<u>Actual Test Year</u>	<u>Adjustments to Test Year</u>	<u>Adjusted Test Year</u>
<u>ASSETS</u>			
Electric Plant:			
In Service	\$ 296,499,454		\$ 296,499,454
Under Construction	822,618		822,618
	<u>297,322,072</u>		<u>297,322,072</u>
Less: Accumulated Depreciation	<u>96,309,142</u>	848,661	<u>97,157,803</u>
	201,012,930	(848,661)	200,164,269
Investments	<u>6,216,492</u>		<u>6,216,492</u>
Current Assets:			
Cash and Temporary Investments	7,735,890		7,735,890
Accounts Receivable, net	21,148,558	(33,563)	21,114,995
Material and Supplies	1,950,392		1,950,392
Prepayments	1,399,756		1,399,756
Other Current and Accrued Assets	<u>12,936,993</u>		<u>12,936,993</u>
	45,171,589	(33,563)	45,138,026
Deferred Debits and Net Change in Assets	<u>1,673,964</u>	<u>1,999,094</u>	<u>3,673,058</u>
Total Assets	<u>\$ 254,074,975</u>	<u>\$ 1,116,870</u>	<u>\$ 255,191,845</u>
<u>MEMBERS' EQUITIES AND LIABILITIES</u>			
Margins and Equities:			
Memberships	\$ 229,350		\$ 229,350
Patronage Capital	68,491,933	1,116,870	69,608,803
Other Equities	<u>8,013,050</u>		<u>8,013,050</u>
	76,734,333	<u>1,116,870</u>	<u>77,851,203</u>
Long Term Debt(due after one year)	<u>134,218,616</u>		<u>134,218,616</u>
Accumulated Operating Provisions	<u>232,715</u>		<u>232,715</u>
Current Liabilities:			
Long Term Debt Due Within One Year	7,372,460		7,372,460
Notes Payable	-		-
Accounts Payable	26,203,201		26,203,201
Consumer Deposits	4,203,348		4,203,348
Accrued Expenses	<u>2,581,332</u>		<u>2,581,332</u>
	40,360,341		40,360,341
Consumer Advances & Other Deferred Credits	<u>2,528,970</u>		<u>2,528,970</u>
Total Members' Equities and Liabilities	<u>\$ 254,074,975</u>	<u>\$ 1,116,870</u>	<u>\$ 255,191,845</u>

KENERGY CORP.
SUPPLEMENTAL PUBLIC NOTICE
2015-00312 RATE APPLICATION

THE APPLICATION OF KENERGY CORP.
FOR AN ADJUSTMENT IN EXISTING RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates on October 30, 2015 with the Kentucky Public Service Commission in Case No. 2015-00312. The proposed changes shown in the original notice and this supplemental notice are designed to increase revenues \$2,563,807, and are proposed to be effective on November 29, 2015. The rates contained in this notice are the rates proposed by Kenergy Corp., but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

The present and proposed rates for items **(not included in the original notice)** are as follows:

Special Charges: (per trip)	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
Change Security light bulb to LED	\$50	\$52
Remote special meter reading	\$23	\$24
Connect/Reconnect services of questionable tenure	\$32	\$33
Cable Television Attachment Tariff:		
Two-party anchor fee	\$13.30	\$14.82
Three-party anchor fee	8.86	9.88

The effect of the proposed rates on the average monthly bill by rate class **(not included in the original notice)** is as follows:

Rate Class	Normalized	Proposed	Increase (Decrease)	Percent Change
Unmetered Lighting	\$11.85	\$11.96	\$0.11	0.93%

A person may examine this application on Kenergy's website at kenergycorp.com or at Kenergy's headquarters at the above stated address or at one of its branch offices at 315 Hawes Blvd, Hawesville, KY 42348; 1441 U. S. Highway 231 North, Hartford, KY 42347; 2620 Brown Badgett Loop, Hanson, KY 42413; 3000 U.S. Highway 641, Marion, KY 42064; or 3111 Fairview Drive, Owensboro, KY 42303.

Any person may examine this application at the commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at <http://psc.ky.gov>.

Comments regarding this application may be submitted to the Kentucky Public Service Commission through its website or by mail to Kentucky Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person with a substantial interest in the matter may, by written request, within thirty (30) days of initial publication of this notice request to intervene in the proceeding. That written request must be submitted to the Kentucky Public Service Commission, Post Office Box 615, Frankfort, KY 40602, establishing the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or by mailing of the notice, the commission may take final action on the application.

By: Jeff Hohn, President and CEO