


CASE NO. 2015-00312

VERIFICATION

I verify, state and affirm that the data request response to the Commission Staff's first request for information - item 34c update No. 4 and item 14b update No. 3 of the Staff's third request filed with this verification and for which I am listed as a witness are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.


Steve Thompson, Vice President - Finance

STATE OF KENTUCKY

COUNTY OF: DAVIESS

The foregoing was signed, acknowledged and sworn to before me by Steve Thompson, this 27th day of April, 2016.

My commission expires 18 March 2020

 # 552302
Notary Public, KY. State at Large

(seal)

**KENERGY CORP.
FOURTH SUPPLEMENTAL RESPONSE TO THE COMMISSION
STAFF'S FIRST REQUEST FOR INFORMATION
2015-00312 RATE APPLICATION**

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

- Item 34)** Provide the following information concerning the costs for the preparation of this case:
- a. A detailed schedule of costs incurred to date. Include the date of the transaction, check number or other document reference, the vendor, amount, a description of the services performed, and the account number in which the expenditure was recorded. Indicate any costs incurred for this case during the test year. Include copies of invoices received from the vendors.
 - b. An itemized estimate of the total cost to be incurred, a detailed explanation of how the estimate was determined, and all supporting work papers and calculations.
 - c. Monthly updates of the actual costs incurred during the course of this proceeding, in the manner prescribed above.

Response 34c) Please see Item 34c, pages 2-9.

Witness) Steve Thompson

KENERGY CORP.
2015 RATE CASE APPLICATION
THROUGH MARCH 31, 2016

| Line No | Invoice Number | Vendor Name | Description | Date Paid | Check Number | Dollar Amount | 2015-00312 | | | | | G/L Acct # |
|---------|---------------------|--|--------------------------------------|-----------|--------------|---------------|------------|-------------|--------------------|-------------|------|----------------|
| | | | | | | | Legal | Rate Design | Depreciation Study | Advertising | Acct | |
| 1 | 20150602142929 | Dorsey, King, Gray, Norment & Hopgood | Rate case legal | 6/5/15 | 121275 | 150.00 | 150.00 | - | | | | 928.000 |
| 2 | 09-065-016 | JDG Consulting LLC | COSS & rate case filing | 5/22/15 | 121094 | 200.00 | | 200.00 | | | | 928.000 |
| 3 | | | | | Total May | 350.00 | 150.00 | 200.00 | - | - | - | - |
| 4 | | | | | | | | | | | | |
| 5 | 164324 | KY State Treasurer | Certificate of existence/auth filing | 6/1/15 | 2469 | 10.00 | - | - | | | | 10.00 928.000 |
| 6 | | | | | Total Jun | 10.00 | - | - | - | - | - | 10.00 |
| 7 | | | | | | | | | | | | |
| 8 | 20150804081247 | Dorsey, King, Gray, Norment & Hopgood | Rate case legal | 8/7/15 | 122229 | 37.50 | 37.50 | - | | | | 928.000 |
| 9 | KC-01-15 | Welsh Group LLC | Depreciation study | 8/7/15 | 122310 | 23,100.00 | | | 23,100.00 | | | 923.000 |
| 10 | | | | | Total Jul | 23,137.50 | 37.50 | - | 23,100.00 | - | - | - |
| 11 | | | | | | | | | | | | |
| 12 | 2 | JDG Consulting LLC | COSS & rate case filing | 8/14/15 | 122366 | 200.00 | - | 200.00 | | | | 928.000 |
| 13 | 3 | JDG Consulting LLC | COSS & rate case filing | 9/11/15 | 123401 | 7,960.00 | | 7,960.00 | | | | 928.000 |
| 14 | | | | | Total Aug | 8,160.00 | - | 8,160.00 | - | - | - | - |
| 15 | | | | | | | | | | | | |
| 16 | 20151005090004 | Dorsey, King, Gray, Norment & Hopgood | Rate case legal | 10/9/15 | 125025 | 1,050.00 | 1,050.00 | - | | | | 928.000 |
| 17 | | | | | Total Sep | 1,050.00 | 1,050.00 | - | - | - | - | - |
| 18 | | | | | | | | | | | | |
| 19 | 4 | JDG Consulting LLC | COSS & rate case filing | 10/16/15 | 125159 | 3,675.00 | - | 3,675.00 | | | | 928.000 |
| 20 | 20151103123542 | Dorsey, King, Gray, Norment & Hopgood | Rate case legal | 11/6/15 | 125444 | 2,431.80 | 2,431.80 | | | | | 928.000 |
| 21 | 982441 | Office Depot | Binders for rate case filing | 10/27/15 | 2963 | 190.69 | | | | | | 190.69 928.000 |
| 22 | 621019-0 | Petter Business Systems | Divider tabs for rate case binders | 11/25/15 | 125767 | 18.83 | | | | | | 18.83 928.000 |
| 23 | | | | | Total Oct | 6,316.32 | 2,431.80 | 3,675.00 | - | - | - | 209.52 |
| 24 | | | | | | | | | | | | |
| 25 | 20151109083726 | JDG Consulting LLC | COSS & rate case filing | 11/13/15 | 125567 | 2,500.00 | - | 2,500.00 | | | | 928.000 |
| 26 | 20151202112515 | Dorsey, King, Gray, Norment & Hopgood | Rate case legal | 12/4/15 | 125811 | 1,502.17 | 1,502.17 | | | | | 928.000 |
| 27 | KC-02-15 | Welsh Group LLC | Depreciation study | 11/17/15 | 125899 | 3,500.00 | | | 3,500.00 | | | 928.000 |
| 28 | 6 | JDG Consulting LLC | COSS & rate case filing | 12/11/15 | 125939 | 200.00 | | 200.00 | | | | 928.000 |
| 29 | 15112KK0 & 15121KK1 | Kentucky Press Service | Advertising - rate case | 12/4/15 | 125847 | 69,490.02 | | | | 69,490.02 | | 928.000 |
| 30 | 5-212-65941 | Federal Express Corporation | Overnight shipping to PSC | 11/13/15 | 125552 | 180.34 | | | | | | 180.34 928.000 |
| 31 | 5-227-61054 | Federal Express Corporation | Overnight shipping to PSC | 11/25/15 | 125739 | 21.73 | | | | | | 21.73 928.000 |
| 32 | 20151207140653 | Pak-Mail | Shipping | 11/1/15 | 3073 | 17.58 | | | | | | 17.58 928.000 |
| 33 | 20151208142107 | Conference Call Services-media announcer | Conference call fee | 11/1/15 | 3072 | 13.95 | | | | | | 13.95 928.000 |
| 34 | | | | | Total Nov | 77,425.79 | 1,502.17 | 2,700.00 | 3,500.00 | 69,490.02 | - | 233.60 |
| 35 | | | | | | | | | | | | |
| 36 | 7 | JDG Consulting LLC | COSS & rate case filing | 1/15/16 | 126459 | 1,950.00 | - | 1,950.00 | | | | 928.000 |
| 37 | 20160105131122 | Dorsey, King, Gray, Norment & Hopgood | Rate case legal | 1/8/16 | 126299 | 1,012.50 | 1,012.50 | | | | | 928.000 |
| 38 | 8692 | Wal-Mart | CD's for data request filing | 12/29/15 | 3196 | 13.75 | | | | | | 13.75 928.000 |
| 39 | | | | | Total Dec | 2,976.25 | 1,012.50 | 1,950.00 | - | - | - | 13.75 |
| 40 | | | | | | | | | | | | |
| 41 | 5-285-67005 | Federal Express Corporation | Overnight shipping to PSC | 1/22/16 | 126545 | 39.04 | | | | | | 39.04 928.000 |
| 42 | 20160129152620 | Pak-Mail | Overnight shipping to PSC | 1/5/16 | 3239 | 4.36 | | | | | | 4.36 928.000 |
| 43 | 20160202085750 | Dorsey, King, Gray, Norment & Hopgood | Rate case legal | 2/5/16 | 126734 | 712.50 | 712.50 | | | | | 928.000 |
| 44 | 20160205104516 | JDG Consulting LLC | Rate case consulting | 2/5/16 | 126755 | 1,005.00 | | 1,005.00 | | | | 928.000 |
| 45 | | | | | Total Jan | 1,760.90 | 712.50 | 1,005.00 | - | - | - | 43.40 |
| 46 | | | | | | | | | | | | |
| 47 | 20160202143459 | Pak-Mail | Overnight shipping to PSC | 2/1/16 | 3273 | 5.42 | | | | | | 5.42 928.000 |
| 48 | 5-315-48000 | Federal Express Corporation | Shipping data request info to PSC | 2/19/16 | 126943 | 60.40 | | | | | | 60.40 928.000 |
| 49 | 20160301113114 | Dorsey, King, Gray, Norment & Hopgood | Rate case legal | 3/4/16 | 127115 | 187.50 | 187.50 | | | | | 928.000 |
| 50 | | | | | Total Feb | 253.32 | 187.50 | - | - | - | - | 65.82 |
| 51 | | | | | | | | | | | | |
| 52 | 9 | JDG Consulting LLC | Rate case consulting | 3/18/16 | 127330 | 100.00 | | 100.00 | | | | 928.000 |
| 53 | 5-368-03635 | Federal Express Corporation | Overnight shipping to PSC | 4/8/16 | 127617 | 27.36 | | | | | | 27.36 928.000 |

KENERGY CORP.
2015 RATE CASE APPLICATION
THROUGH MARCH 31, 2016

| Line No | Invoice Number | Vendor Name | Description | Date Paid | Check Number | Dollar Amount | Legal | 2015-00312 | Depreciation Study | Advertising | Acct | Other | G/L |
|--|----------------|---------------------------------------|-----------------|-----------|--------------|---------------|----------|-------------|--------------------|-------------|------|--------|---------|
| | | | | | | | | Rate Design | | | | | Acct # |
| 54 | 20160404103934 | Dorsey, King, Gray, Norment & Hopgood | Rate case legal | 4/8/16 | 127611 | 1,079.06 | 1,079.06 | | | | | | 928.000 |
| 55 | | | | | Total Mar | 1,206.42 | 1,079.06 | 100.00 | - | - | - | 27.36 | |
| 56 | | | | | | | | | | | | | |
| 57 | | | | | | 122,646.50 | 8,163.03 | 17,790.00 | 26,600.00 | 69,490.02 | - | 603.45 | |
| Total incurred during test year = \$380.00 | | | | | | | | | | | | | |

JDG Consulting, LLC
P.O Box 88039
Dunwoody, Georgia 30356
770-392-9971

48158
P.O. # 5726

Kenergy Corp
Attn: Steve Thompson
3111 Fairview Dr.
Owensboro, KY 42303

Remit to:
JDG Consulting, LLC
P.O. Box 88039
Dunwoody, Ga. 30356

Invoice Date: March 1, 2016
Project Number: 09-065-016
Invoice Number: 9

Service Period: 2/1/2016 through 2/29/2016

2015 Rate Case

| | | |
|-------------------|----|--------|
| Labor | \$ | 100.00 |
| Subsistance | \$ | - |
| Transportation | \$ | - |
| Shipping/Printing | \$ | - |
| Total | \$ | 100.00 |

428,000
20-240
2015-00312

PAYMENT DUE UPON RECEIPT OF INVOICE

THANK YOU

JDG Consulting, LLC
Specializing in Utility Rates and Financial Services



V0264

| Invoice Number | Invoice Date | Account Number |
|----------------|--------------|----------------|
| 5-368-03635 | Mar 30, 2016 | 1929-5054-6 |

Page
1 of 3

FedEx Tax ID: 71-0427007

Billing Address:

KENERGY CORP
PO BOX 1389
OWENSBORO KY 42302-1389

Shipping Address:

KENERGY CORP
3111 FAIRVIEW DR
OWENSBORO KY 42303-2176

Invoice Questions?

Contact FedEx Revenue Services

Phone: (800) 622-1147
M-F 7 AM to 8 PM CST
Sa 7 AM to 6 PM CST
Fax: (800) 548-3020
Internet: www.fedex.com

Invoice Summary Mar 30, 2016

FedEx Express Services

| | | |
|---------------------------|------------|----------------|
| Transportation Charges | | 27.36 |
| Total Charges | USD | \$27.36 |
| TOTAL THIS INVOICE | USD | \$27.36 |

Other discounts may apply.

4/28: 20 240

Case 2015-00312

Detailed descriptions of surcharges can be located at fedex.com



| | | |
|--------------------------------------|-------------------------------------|--------------------------------------|
| Invoice Number 5-368-03635 | Invoice Date Mar 30, 2016 | Account Number 1929-5054-6 |
|--------------------------------------|-------------------------------------|--------------------------------------|

FedEx Express Shipment Detail By Payor Type (Original)

Ship Date: Mar 25, 2016
Payor: Shipper

Cust. Ref.: NO REFERENCE INFORMATION
Ref.#3:

Ref.#2:

* Distance Based Pricing, Zone 2

Automation USAB
Tracking ID 808499496430
Service Type FedEx Standard Overnight
Package Type FedEx Small Box
Zone 02
Packages 1
Rated Weight 3.0 lbs, 1.4 kgs
Delivered Mar 28, 2016 10:29
Svc Area A2
Signed by A.SMITH
FedEx Use 008548999/0001283/

Sender
STEVE THOMPSON
KENERGY CORP
3111 FAIRVIEW DR
OWENSBORO KY 42303-2176 US

Recipient
AARON GREENWELL
KENTRUCKEY PUBLIC SERVICES COM
211 SAWAR BOULEVARD
FRANKFORT KY 40601 US

| | |
|-----------------------|--------------------|
| Transportation Charge | 27.36 |
| Fuel Surcharge | 0.00 |
| Total Charge | USD \$27.36 |

| | | |
|----------------------------|------------|----------------|
| Shipper Subtotal | USD | \$27.36 |
| Total FedEx Express | USD | \$27.36 |



FedEx Tracking Number 8084 9949 6430

Form ID No: 0215

1 From Please print and press hard.

Date 3-25-16 Sender's FedEx Account Number 1929-5054-6
Sender's Name Steve Thompson Phone (800) 844-4832
Company KENERGY CORP
Address 3111 FAIRVIEW DR
City OWENSBORO State KY ZIP 42303-2176

2 Your Internal Billing Reference

2005-00 312

3 To

Recipient's Name Aaron Greenwell
Company Kentucky Public Service Commission
Address 211 Sower Boulevard
City Frankfort State KY ZIP 40601

HOLD Weekday
HOLD Saturday
REGARDLESS
REGARDLESS

0120008520



4 Express Package Service

- FedEx First Overnight
FedEx Priority Overnight
[X] FedEx Standard Overnight
FedEx 2Day A.M.
FedEx 2Day
FedEx Express Saver

5 Packaging

- FedEx Envelope
FedEx Pak
FedEx Box
FedEx Tube
Other

6 Special Handling and Delivery Signature Options

- SATURDAY Delivery
No Signature Required
Direct Signature
Indirect Signature
Does this shipment contain dangerous goods?
[X] No
[X] Sender's Signature
[X] Recipient

7 Payment Bill to:

- Sender
[X] Sender
Recipient
Third Party
Credit Card
Cash/Check

Total Packages Total Weight Total Declared Value

To a liability is limited to USD 100 unless you declare a higher value. Use form for details. By using this Airbill you agree to the carrier's conditions of the back of this Airbill and to the carrier's FedEx Service Rules, including terms of insurance (4-545).

Kenergy Corp.
Post Office Box 18
Henderson, KY 42419

April 1, 2016

DORSEY, GRAY, NORMENT & HOPGOOD

ATTORNEYS-AT-LAW

318 SECOND STREET

HENDERSON, KENTUCKY 42420

I.D. No. 610462803

Re: Rate Case

TO FEE: For legal services rendered during March 2016 as follows:

| <u>2016</u> | | <u>HOUR</u> |
|-------------|--|-------------|
| 3-7 | Telephone conference with Attorney Angela Goad re: potential settlement discussions; | .25 |
| 3-9 | Telephone conference with Attorney Goad re: settlement; | .25 |
| 3-16 | Telephone conference to and from Jeff Hohn re: settlement; | .25 |
| 3-21 | Receipt and review Staff's Fourth Data Requests; | .5 |
| 3-22 | Attention to data request responses and assignments; telephone conference with Attorney Goad re: settlement; | .75 |
| 3-23 | Telephone conference with Quang Ngyuen of PSC re: hearing date; e-mail to Jeff Hohn, Steve Thompson and Renee Beasley Jones re: same; e-mail to Jack Gaines re: hearing date; e-mail from Bob Welsh re: hearing date; review testimony; preparation of cover letter re: data requests; | 2.0 |
| 3-24 | Attention to e-mail and telephone conference with Bob Welsh re: rate hearing schedule; | .5 |
| 3-25 | E-mail from and to Renee Beasley Jones re: advertisement time; | .25 |
| 3-29 | E-mail from Quang Ngyuen re: hearing date; e-mail to Jeff Hohn, Steve Thompson, Jack Gaines and Robert Welsh re: same; e-mail from Jack Gaines; e-mail from Steve Thompson re: comparative energy charges of other cooperatives; | .75 |

| | | |
|------|--|-------------------|
| 3-30 | E-mail from Jack Gaines and Steve Thompson re: rate hearing; e-mail to Quang Ngyuen re: same; e-mail to Renee Beasley Jones re: rate hearing; | .5 |
| 3-31 | Receipt and review rate order; e-mail to Kenergy staff and witnesses; e-mail to Quang Ngyuen re: advertising; e-mail to Teresa Revlett and Renee Beasley Jones re: advertising; e-mail to Debbie Hayden re: hearing logistics; | 1.0 |
| | Total hours | 7 |
| | FEE for above services rendered (7 hours @ \$150.00) | \$1,050.00 |
| | EXPENSE: | |
| | FedEx | <u>29.06</u> |
| | TOTAL FEE AND EXPENSE | <u>\$1,079.06</u> |

KENERGY CORP.
THIRD SUPPLEMENTAL RESPONSE TO THE COMMISSION
STAFF'S THIRD REQUEST FOR INFORMATION
2015-00312 RATE APPLICATION

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22

Item 14) Refer to Exhibit 5A, page 20 and Kenergy's response to Staff's Second Request, Item 10.d.

b. Provide an analysis of the regulatory asset recorded as of December 31, 2015, showing by month the number of meters retired by type, with the cost of the meters broken down by the net book value and removal costs. Provide supporting calculations of removal costs recorded in the regulatory asset. Consider this an ongoing request to be provided monthly up to the time of the hearing in this matter.

Response) Please see Item 14b, page 2 of 2.

Witness) Steve Thompson

| Line # | Asset | Asset Description | Asset GL Acct | February Ending | | March Ending | | |
|--------|--------|--------------------------------|---------------|-----------------|---------------------|--|------------------|--|
| | | | | Quantity | Capitalized Cost | Quantity | Capitalized Cost | |
| 1 | | | | | | | | |
| 2 | 370010 | CURRENT TRANSFORMERS | 370 | 0 | - | 0 | - | |
| 3 | 370011 | POTENTIAL TRANSFORMERS | 370 | 0 | - | 0 | - | |
| 4 | 370012 | METER SOCKETS | 370 | 0 | - | 0 | - | |
| 5 | 370014 | 3 WIRE METERS WITH DCI MODULE | 370 | 500 | 26,756.00 | 500 | 26,756.00 | |
| 6 | 370015 | 2 WIRE METERS | 370 | 0 | - | 0 | - | |
| 7 | 370016 | 3 WIRE METERS | 370 | 18,621 | 1,402,278.65 | 11,414 | 916,334.87 | |
| 8 | 370018 | POWER, SPECIAL & DEMAND | 370 | 0 | - | 0 | - | |
| 9 | 370019 | TEST SWITCHES | 370 | 0 | - | 0 | - | |
| 10 | 370020 | REACTIVE METERING | 370 | 10 | 12,824.11 | 10 | 12,824.11 | |
| 11 | 370021 | JEM 2 METER | 370 | 3 | 8,587.12 | 3 | 8,587.12 | |
| 12 | 370022 | 1 PH METER-SECURITY LINK | 370 | 1 | 51.89 | 1 | 51.89 | |
| 13 | 370023 | 1 PHASE ELECTRONIC METER-TWACS | 370.1 | 1,000 | 136,877.50 | 1,000 | 136,877.50 | |
| 14 | 370024 | 3 PHASE ELECTRONIC METER-TWACS | 370.1 | 12 | 3,321.00 | 12 | 3,321.00 | |
| 15 | 370025 | 1 PH ELECTRONIC METERS-CANNON | 370.1 | 100 | 17,702.96 | 100 | 17,702.96 | |
| 16 | | | | | | | | |
| 17 | | Subtotal | | 20,247 | 1,608,399.23 | 13,040 | 1,122,455.45 | |
| 18 | | | | | | | | |
| 19 | 370017 | 3 PHASE - 3 & 4 WIRE | 370 | 2,914 | 777,052.54 | 2,430 | 736,062.58 | |
| 20 | | | | | | | | |
| 21 | | | | 23,161 | 2,385,451.77 | 15,470 | 1,858,518.03 | Total meters |
| 22 | | | | | | | | |
| 23 | | | | | 1,424,672.72 | | | Accumulated Depreciation |
| 24 | | | | | | | | |
| 25 | | | | | 960,779.05 | | | Net Book Value |
| 26 | | | | | | | | |
| 27 | | | | | 105,284.40 | | | Removal Cost of Single phase meters |
| 28 | | | | | | | | |
| 29 | | | | | 60,348.94 | | | Removal Cost of Three phase meters |
| 30 | | | | | <u>1,126,412.39</u> | | | Net Loss |
| 31 | | | | | | | | |
| 32 | | | | | 48.63 | | | Loss per meter |
| 33 | | | | | | | | |
| 34 | | | | | 7,691 | | | Number of meters retired for the month |
| 35 | | | | | | | | |
| 36 | | D 182.200 | | | 374,044.20 | MARCH 2016 JE FOR REGULATORY ASSET | | |
| 37 | | C 108.670 | | | | | | |
| 38 | | | | | | | | |
| 43 | | | | | | | | |
| 44 | | | | | 2,817,953.88 | TOTAL REGULATORY ASSET BALANCE - MARCH 2016 | | |
| 45 | | | | | | | | |
| 46 | | | | | | | | |
| 47 | | | | | | | | |

3,570,322.07 Total Estimated Regulatory Asset (1,126,412.39 + 2,817,953.88 - 374,044.20)