

DEFINITIONS

- 1) YTD Costs - Year-to-Date costs recorded through December 31, 2014.
- 2) YTD Impacts - Estimated in place load impacts for Year-to-Date participants.
- 3) PTD Costs - Costs recorded from the inception of the program through December 31, 2014
- 4) PTD Impacts - Estimated in place load impacts for Program-to-Date participants.

COMMENTS

Our calculations are based on actual participants and costs as of December 31, 2014.

The estimated actual in-place energy (kWh) savings represents the annual energy savings for customers beginning program participation in the reported period. It is computed by applying the average customer annual net energy savings, including 9% T&D losses. The savings are included with the latest program evaluation report or the initially filed program estimate where an evaluation report has not been completed. The estimated actual in place energy (kWh) savings are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The estimated anticipated peak demand (kW) reduction is a product of the number of net participating customers or measure quantity (excluding free riders) and projected winter/summer demand reductions filed for each program. The anticipated peak demand (kW) reductions include a 10% T&D loss savings.

The calculation of YTD and PTD estimated in place energy (kWh) savings and anticipated peak demand (kW) reductions contained in this status report reflect, wherever applicable, the program evaluation results of each individual program as described in the August 16, 1999, June 30, 2002, June 30, 2005, June 30, 2008, June 30, 2010, August 15, 2011, August 15, 2012, and August 15, 2014, DSM collaborative report.

The individual DSM lost revenue, efficiency incentive and maximizing incentives as of June 30, 1997 are calculated based on the initial values from Exhibit E in the joint application, filed September 27, 1995. A retroactive adjustment of the initial values of the efficiency incentives and net lost revenue kWh impacts was used for each program for the first eighteen months (1/1/96 to 6/30/97). The lost revenue, efficiency incentive and maximizing incentive for the period 1/1/2014 to 12/31/2014 are calculated using the revised values contained in Schedule C of this status report.

The program lost revenue is the product of the number of participating customers, the average net energy savings (kWh) per customer and the net lost revenue (\$/kWh). The number of participating customers is equal to 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The program-to-date lost revenues are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The efficiency incentive is the product of the number of participants for the month and the efficiency rate (\$/participant). The maximizing incentive is calculated as 5% of actual program cost for the month.

KENTUCKY POWER COMPANY
SUMMARY INFORMATION (ALL PROGRAMS)
As of December 31, 2014

DESCRIPTION	YTD	PTD
Total Revenue Collected	<u>\$5,596,950</u>	<u>\$32,896,052</u>
Total Program Costs	3,736,549	23,393,922
Total Lost Revenues	851,403	6,927,150
Total Efficiency / Maximizing Incentive	479,663	2,900,089
HEAP - Kentucky Power's Information Technology Implementation Costs (Case No 2006 - 00373, Dated December 14, 2006)	0	58,968
HEAP - KACA's Information Technology Implementation Costs	<u>0</u>	<u>15,700</u>
Total DSM Costs As of December 31, 2014	<u>\$5,067,615</u>	<u>\$33,295,829</u>

KENTUCKY POWER COMPANY
SUMMARY INFORMATION (ALL PROGRAMS)
As of December 31, 2014

DESCRIPTION	YTD		PTD	
Actual In-Place Energy Savings:	16,965,447	kWh	623,886,459	kWh
w/ T&D Line Losses:	18,492,337	kWh	680,036,240	kWh
Total kW Reductions:				
Winter	2,868	kW	34,856	kW
w/ T&D Line Losses:	3,155	kW	38,342	kW
Summer	2,313	kW	13,142	kW
w/ T&D Line Losses:	2,544	kW	14,456	kW

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	General Residential Administrative
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Administrative	\$0	\$0	\$0
Promotion	\$13,720	\$0	\$13,720
Evaluation	\$17,061	\$1	\$17,061
Total Costs	\$30,781	\$1	\$30,781

COMMENTS:

Evaluation represents the Market Potential Study Services which began in 2014.
Promotion is marketing expense at the Portfolio level.

The budget for 2015 is \$145,878 representing services for the EE Market Potential Assessment and DSM Program Plan.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Targeted Energy Efficiency
PARTICIPANT DEFINITION:	Number of Households
CUSTOMER SECTOR:	Residential - Low Income
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	<u>All Electric</u>	<u>Non All Electric</u>
Jan	5	1
Feb	10	0
Mar	7	0
Apr	9	0
May	6	0
Jun	5	0
Jul	12	0
Aug	7	0
Sep	16	2
Oct	11	2
Nov	9	1
Dec	13	0
YTD	110	6
PTD	3,729	1,122

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	274,046	90,410,366
Anticipated Peak Demand (kW) Reduction:		
Summer	89	925
Winter	61	3,306

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$20,344	\$0	\$298,002
Equipment/Vendor:	\$177,926	\$0	\$4,013,172
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$9,553
Total Program Costs	\$198,271	\$0	\$4,320,728
Lost Revenues:	\$42,935	\$1,944	\$957,147
Efficiency Incentive:	\$16,872	\$184	\$169,549
Maximizing Incentive:	\$0	\$0	\$123,617
Total Costs	\$258,078	\$2,128	\$5,571,041

COMMENTS:

The Targeted Energy Efficiency Program provides a variety of services, including a home energy audit, weatherization and seal-up to targeted low income customers.

The Equipment / Vendor cost categories includes the cost of labor and materials of measures installed, participant energy education costs and vendor administration costs.

The participant and expense forecast for 2015 is 141 all-electric homes, 18 non-all-electric homes and \$294,250.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	High Efficiency Heat Pump - Mobile Home
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	
Jan	12
Feb	16
Mar	12
Apr	24
May	20
Jun	20
Jul	17
Aug	22
Sep	20
Oct	32
Nov	27
Dec	7
YTD	229
PTD	3,129

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	416,349	88,573,058
Anticipated Peak Demand (kW) Reduction:		
Summer	-13	636
Winter	272	4,711

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$12,685	\$0	\$67,774
Equipment/Vendor:	\$11,450	\$0	\$107,805
Promotional:	\$1,663	\$0	\$3,216
Customer Incentives:	\$91,600	\$0	\$1,316,800
Other Costs:	\$0	\$0	\$1,167
Total Program Costs	\$117,398	\$0	\$1,496,762
Lost Revenues:	\$62,608	\$5,820	\$773,899
Efficiency Incentive:	\$3,389	\$18,331	\$347,445
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$183,395	\$24,151	\$2,618,106

COMMENTS:

The High Efficiency Heat Pump - Mobile Home program provides incentives to customers, encouraging them to install the highest efficiency equipment practical.

The participant and expense forecast for 2015 is 236 and \$95,200 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Mobile Home New Construction
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	Heat Pump	Air Conditioner
Jan	9	0
Feb	7	0
Mar	4	0
Apr	17	0
May	10	0
Jun	9	0
Jul	11	0
Aug	22	0
Sep	7	0
Oct	24	0
Nov	15	0
Dec	14	0
YTD	149	0
PTD	2,735	2

Impacts	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	233,546	128,680,104
Anticipated Peak Demand (kW) Reduction:		
Summer	82	907
Winter	72	5,233

Costs	Year-To-Date	Retroactive Adjustment	Program-To-Date
Description			
Total Evaluation	\$11,948	\$0	\$50,872
Equipment/Vendor:	\$7,450	\$0	\$159,513
Promotional:	\$972	\$0	\$5,161
Customer Incentives:	\$74,500	\$0	\$1,376,950
Other Costs:	\$250	\$0	\$5,366
Total Program Costs	\$95,120	\$0	\$1,597,862
Lost Revenues:	\$38,118	\$0	\$730,526
Efficiency Incentive:	\$13,197	\$0	\$209,328
Maximizing Incentive:	\$0	\$0	\$2,580
Total Costs	\$146,435	\$0	\$2,540,296

COMMENTS:

The program provides a financial incentive to new mobile home buyers and trade allies to encourage the installation of high efficiency heat pumps and upgraded insulation packages to new mobile homes.

The participant and expense forecast for 2015 is 155 heat pumps and \$86,312 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Modified Energy Fitness
PARTICIPANT DEFINITION:	Number of Home Audits
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	
Jan	80
Feb	80
Mar	87
Apr	90
May	99
Jun	154
Jul	226
Aug	218
Sep	246
Oct	281
Nov	207
Dec	234
YTD	2,002
PTD	12,593

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	1,741,380	84,809,990
Anticipated Peak Demand (kW) Reduction:		
Summer	330	1,508
Winter	220	5,249

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$28,900	\$0	\$72,235
Equipment/Vendor:	\$682,198	\$0	\$4,548,396
Promotional:	\$80,321	\$0	\$82,662
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$791,419	\$0	\$4,703,293
Lost Revenues:	\$172,095	\$0	\$1,165,637
Efficiency Incentive:	\$31,211	\$0	\$354,640
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$994,725	\$0	\$6,223,570

COMMENTS:

The Modified Energy Fitness program provides energy audits, blower door testing, duct sealing and direct installation of low cost conservation measures to residential customers with electric space heating and electric water heating.

The equipment / vendor cost category includes the cost of labor and materials of measures installed, the cost of promotion by the vendor and vendor administration costs including customer education.

The participant and expense forecast for 2015 is 2,040 and \$987,062 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	High Efficiency Heat Pumps
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	<u>Resistance</u>	<u>Non Resistance</u>
Jan	17	41
Feb	17	32
Mar	11	41
Apr	13	37
May	15	47
Jun	9	51
Jul	25	30
Aug	17	27
Sep	18	24
Oct	23	20
Nov	13	13
Dec	20	30
YTD	198	393
PTD	1,151	2,329

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	607,805	3,843,717
Anticipated Peak Demand (kW) Reduction:		
Summer	47	87
Winter	300	2,891

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$20,384	\$0	\$36,601
Equipment/Vendor:	\$30,500	\$0	\$198,850
Promotional:	\$8,003	\$0	\$8,181
Customer Incentives:	\$244,000	\$0	\$1,362,560
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$302,887	\$0	\$1,606,192
Lost Revenues:	\$66,147	\$0	\$398,918
Efficiency Incentive:	\$9,427	\$0	\$327,208
Maximizing Incentive:	\$0	\$0	\$17,177
Total Costs	\$378,461	\$0	\$2,349,495

COMMENTS:

This program was implemented to reduce residential electric consumption by replacing older, less efficient electric heating systems with high efficiency heat pumps. Customers are provided an incentive encouraging them to promote the highest efficiency equipment practical.

The participant and expense forecast for 2015 is 595 customers, and \$294,500 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Community Outreach Compact Fluorescent Lamp
PARTICIPANT DEFINITION:	Number of Customers
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	
Jan	0
Feb	0
Mar	330
Apr	506
May	571
Jun	508
Jul	716
Aug	800
Sep	527
Oct	896
Nov	500
Dec	151
YTD	5,505
PTD	29,631

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	336,025	2,675,113
Anticipated Peak Demand (kW) Reduction:		
Summer	61	976
Winter	61	1,123

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$10,566	\$0	\$31,116
Equipment/Vendor:	\$53,042	\$0	\$277,510
Promotional:	\$123	\$0	\$16,703
Administration:	\$240	\$0	\$2,645
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$63,970	\$0	\$327,974
Lost Revenues:	\$20,374	\$0	\$247,197
Efficiency Incentive:	\$4,789	\$0	\$117,580
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$89,133	\$0	\$692,751

COMMENTS:

The Community Outreach Compact Fluorescent Lighting (CFL) program is designed to educate and influence residential customers to purchase and use compact fluorescent lighting in their homes. A package of 4 high efficiency CFLs are distributed to customers at scheduled community outreach events.

The participant and expense forecast for 2015 is 5,000 customers and \$40,981 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Energy Education For Students
PARTICIPANT DEFINITION:	Number of Students receiving EE kits
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	
Jan	0
Feb	0
Mar	433
Apr	0
May	170
Jun	0
Jul	0
Aug	0
Sep	120
Oct	230
Nov	695
Dec	527
YTD	2,175
PTD	11,065

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	184,919	883,449
Anticipated Peak Demand (kW) Reduction:		
Summer	24	398
Winter	24	307

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$9,248	\$0	\$21,396
Equipment/Vendor:	\$19,952	\$0	\$102,691
Promotional:	\$791	\$0	\$2,719
Education Workshops	\$3,000	\$0	\$22,142
Administration	\$3,000	\$0	\$16,562
Total Program Costs	\$35,990	\$0	\$165,509
Lost Revenues:	\$9,812	\$0	\$97,206
Efficiency Incentive:	\$3,067	\$0	\$33,344
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$48,869	\$0	\$296,059

COMMENTS:

The Energy Education for Students program is designed to partner with the National Energy Education Development Project (NEED) to implement an energy education program for 7th grade students at participating middle schools. The students will be provided a package of four 23 watt CFLs to install in their homes. The program will influence residential customers to purchase and use compact fluorescent lighting in their homes.

The participant and expense forecast for 2015 is 2,083 students and \$31,067 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Residential HVAC Diagnostic and Tune-up
PARTICIPANT DEFINITION:	Number of Units receiving service
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants		<u>Heat Pump</u>	<u>Air Conditioner</u>
Jan		2	0
Feb		2	0
Mar		35	0
Apr		2	0
May		10	0
Jun		1	0
Jul		1	0
Aug		4	0
Sep		3	0
Oct		63	0
Nov		50	0
Dec		41	0
	YTD	214	0
	PTD	1,910	454

Impacts		<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings		66,246	595,144
Anticipated Peak Demand (kW) Reduction:			
Summer		5	254
Winter		9	404

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$11,506	\$0	\$30,594
Equipment/Vendor:	\$5,475	\$0	\$108,975
Promotional:	\$2,537	\$0	\$15,099
Customer Incentives:	\$6,570	\$0	\$110,640
Administration:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$50
Total Program Costs	\$26,089	\$0	\$265,359
Lost Revenues:	\$7,138	\$1,944	\$34,381
Efficiency Incentive:	\$0	\$184	\$8,930
Maximizing Incentive:	\$1,304	\$0	\$8,115
Total Costs	\$34,531	\$2,128	\$316,785

COMMENTS:

The Residential HVAC Diagnostic and Tune-up Program provides incentives to customers for a variety of HVAC services including over and under refrigerant charge and other diagnostic performance checks on residential unitary central air conditioning and heat pump units. Central Air Conditioning units were discontinued 12/31/12.

A 2014 portfolio evaluation recommended program termination after the 2014 program year.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Residential Efficient Products
PARTICIPANT DEFINITION:	Number of Units purchased
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	<u>CFL</u>	<u>Specialty Bulbs</u>	<u>LED Lights</u>
Jan	89,733	4,928	181
Feb	33,608	2,776	41
Mar	10,312	1,588	0
Apr	7,746	1,083	12
May	11,004	1,257	0
Jun	8,357	887	14
Jul	24,494	1,299	162
Aug	39,619	908	125
Sep	38,308	1,330	626
Oct	29,014	1,616	853
Nov	20,790	519	626
Dec	49,558	2,229	4,253
YTD	362,543	20,420	6,893
PTD	839,219	45,798	7,020

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	10,867,428	20,896,973
Anticipated Peak Demand (kW) Reduction:		
Summer	1,309	3,502
Winter	1,309	4,838

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$27,556	\$0	\$62,212
Equipment/Vendor:	\$407,507	\$0	\$1,001,204
Promotional:	\$14,632	\$0	\$15,214
Customer Incentives:	\$454,432	\$0	\$972,793
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$904,127	\$0	\$2,051,423
Lost Revenues:	\$228,870	\$0	\$597,364
Efficiency Incentive:	\$261,282	\$0	\$623,702
Maximizing Incentive:	\$2,962	\$0	\$3,095
Total Costs	\$1,397,241	\$0	\$3,275,584

COMMENTS:

The Residential Efficient Products Program will provide incentives and marketing support through retailers to build market share and usage of ENERGY STAR lighting products. Designed to produce long-term energy savings in the residential sector by increasing the market share of ENERGY STAR CFLs and (or) other ENERGY STAR lighting products.

Kentucky Power is added additional products to this program for 2015. The participant forecast for 2015 is 352,141 ENERGY STAR CFLs and 1,667 Specialty ENERGY STAR CFLs, 30129 ENERGY STAR LEDs, 9,021 Specialty ENERGY STAR LEDs, 317 ENERGY STAR rated Clothes Washers, 273 ENERGY STAR rated Dehumifiers, 277 ENERGY STAR rated Refrigerators, 42 ENERGY STAR rated Freezers and 6 ENERGY STAR rate Heat Pump Water Heaters. The expense forecast for 2015 is \$1,185,615.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Appliance Recycling
PARTICIPANT DEFINITION:	Number of Units Recycled
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Recycled Units	<u>Refrigerator</u>	<u>Freezer</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	0	0

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$0	\$0	\$0
Equipment/Vendor:	\$0	\$0	\$0
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$0	\$0	\$0
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$0	\$0	\$0

COMMENTS:

The Appliance Recycling program provides incentives to customer who recycle a working second refrigerator or freezer that is in the home. The components of the unit are recycled in an environmentally friendly manner.

The program launched March 2015.

The participant and expense forecast for 2015 is 536 and \$83,190 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Home Performance
PARTICIPANT DEFINITION:	Customer Accounts
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	<u>New</u>	<u>Cumulative</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	0	0

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$0	\$0	\$0
Equipment/Vendor:	\$97,000	\$0	\$97,000
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$97,000	\$0	\$97,000
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$97,000	\$0	\$97,000

COMMENTS:

The Home Performance program provides paper Home Energy Reports and regular email messages to consumers regarding ways the customer can save energy.

The program launch March 2015.

The participant and expense forecast for 2015 is 30,000 and \$332,000 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Pilot Residential Load Management - Inactive
PARTICIPANT DEFINITION:	Number of Switches Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	<u>A/C Switches</u>	<u>Water Heater SW</u>
Jan		
Feb		
Mar		
Apr		
May		
Jun		
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	0	0
PTD	65	52

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

<u>Description</u>	<u>Retroactive</u>		
	<u>Year-To-Date</u>	<u>Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$31,060
Equipment/Vendor:	\$0	\$0	\$293,463
Promotional:	\$0	\$0	\$12,192
Customer Incentives:	\$0	\$0	\$1,516
Other Costs:	\$0	\$0	\$696
Total Program Costs	\$0	\$0	\$338,927
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$0	\$0	\$338,927

COMMENTS:

The Pilot Residential Load Management Program will determine whether peak demand can be effectively reduced through the installation of load control devices on central air conditioners, heat pumps, and/or electric water heaters. The program was completed December 31, 2012.

The participant and expense forecast for 2013 - 2014 is 0 air conditioners or heat pumps switches and 0 water heating switches. There is no program expenses forecast since the program was completed December 31, 2012.

The participant forecast for 2013 is zero A/C switches and zero water heating switches. The 2013 expenses forecast to complete the program is \$21,036.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Energy Fitness - Inactive
PARTICIPANT DEFINITION:	Number of Households
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	
Jan	0
Feb	0
Mar	0
Apr	0
May	0
Jun	0
Jul	0
Aug	0
Sep	0
Oct	0
Nov	0
Dec	0
YTD	0
PTD	2,812

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	55,360,221
Anticipated Peak Demand (kW) Reduction:		
Summer	0	441
Winter	0	1,932

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	18,189.00
Equipment/Vendor:	0.00	0.00	665,964.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	960.00
Total Program Costs	0.00	0.00	685,113.00
Lost Revenues:	0.00	(19,322.00)	363,029.00
Efficiency Incentive:	0.00	(46,349.00)	63,482.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	(65,671.00)	1,111,624.00

COMMENTS:

This program was discontinued May 14, 1999.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Compact Fluorescent Bulb - Inactive
PARTICIPANT DEFINITION:	Number of Bulbs Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	
Jan	0
Feb	0
Mar	0
Apr	0
May	0
Jun	0
Jul	0
Aug	0
Sep	0
Oct	0
Nov	0
Dec	0
YTD	0
PTD	269

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	280,416
Anticipated Peak Demand (kW) Reduction:		
Summer	0	3
Winter	0	3

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	60.00
Equipment/Vendor:	0.00	0.00	15,021.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	0.00	0.00	15,081.00
Lost Revenues:	0.00	25.00	1,605.00
Efficiency Incentive:	0.00	8.00	433.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	33.00	17,119.00

COMMENTS:

This program was discontinued December 31, 1996

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	High Efficiency Heat Pumps Retro - Inactive
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	<u>Resistance</u>	<u>Non Resistance</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1,367	929

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	71,026,985
Anticipated Peak Demand (kW) Reduction:		
Summer	0	851
Winter	0	2,995

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	12,885.00
Equipment/Vendor:	0.00	0.00	129,767.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	70,500.00
Other Costs:	0.00	0.00	1,160.00
Total Program Costs	0.00	0.00	214,312.00
Lost Revenues:	0.00	(269.00)	368,960.00
Efficiency Incentive:	0.00	(2,196.00)	48,017.00
Maximizing Incentive:	0.00	0.00	5.00
Total Costs	0.00	(2,465.00)	631,294.00

COMMENTS:

This program was discontinued December 31, 2001.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	General Commercial Administrative
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Administrative	\$0	\$0	\$0
Promotion	\$0	\$0	\$0
Evaluation	\$17,061	\$0	\$0
Total Costs	\$17,061	\$0	\$0

COMMENTS:

The evaluation expense represents Market Potential Study services that began in 2014 and EMV consulting services related to the 2014 evaluation study.

The budget for 2015 is \$213,291 representing services for the EE Market Potential Assessment and DSM Program Plan.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Commercial HVAC Diagnostic and Tune-up
PARTICIPANT DEFINITION:	Number of Units receiving service
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants		<u>Heat Pump</u>	<u>Air Conditioner</u>
Jan		0	0
Feb		0	0
Mar		3	0
Apr		0	0
May		0	0
Jun		0	0
Jul		0	0
Aug		0	0
Sep		0	0
Oct		3	0
Nov		1	0
Dec		12	0
YTD		19	0
PTD		242	84

Impacts		<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings		13,834	141,188
Anticipated Peak Demand (kW) Reduction:			
Summer		1	74
Winter		2	101

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$8,891	\$0	\$26,347
Equipment/Vendor:	\$475	\$0	\$14,525
Promotional:	\$665	\$0	\$13,177
Customer Incentives:	\$570	\$0	\$21,450
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$10,602	\$0	\$75,500
Lost Revenues:	\$2,042	\$0	\$7,788
Efficiency Incentive:	\$0	\$0	\$3,496
Maximizing Incentive:	\$530	\$0	\$2,415
Total Costs	\$13,174	\$0	\$89,199

COMMENTS:

The Commercial HVAC Diagnostic and Tune-up Program provides a variety of HVAC services, including diagnostic performance checks on commercial unitary central air conditioning and heat pump units.

The Equipment / Vendor cost include the cost of incentives for participating HVAC dealers promotion of the program. Central Air Conditioning units were discontinued 12/31/12.

The 2014 portfolio evaluation recommended program termination after the 2014 program year.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Commercial High Efficiency HP/AC
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	<u>Heat Pump</u>	<u>Air Conditioner</u>
Jan	0	0
Feb	1	0
Mar	1	0
Apr	3	0
May	0	0
Jun	2	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	1	0
Dec	0	0
YTD	8	0
PTD	60	4

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	6,056	39,506
Anticipated Peak Demand (kW) Reduction:		
Summer	5	13
Winter	2	28

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$9,013	\$0	\$28,806
Equipment/Vendor:	\$450	\$0	\$3,200
Promotional:	\$1,663	\$0	\$24,719
Customer Incentives:	\$3,450	\$0	\$23,650
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$14,576	\$0	\$80,375
Lost Revenues:	\$551	\$0	\$2,234
Efficiency Incentive:	\$0	\$0	\$1,224
Maximizing Incentive:	\$729	\$0	\$2,843
Total Costs	\$15,856	\$0	\$86,676

COMMENTS:

The Commercial High Efficiency Heat Pump/Air Conditioner program offers financial incentive to small commercial customers (< 100 kW demand) who upgrade to a new qualifying central air conditioner or heat pump with a Consortium for Energy Efficiency (CEE) rating. Applicable for 5 ton units or less.

The participant and expense forecast for 2015 is 2 central air conditioners and 14 heat pumps with a program budget of \$13,700.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Commercial Incentive
PARTICIPANT DEFINITION:	Number of Participants Projects Installed
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	<u>Projects Installed</u>
Jan	3
Feb	3
Mar	6
Apr	7
May	2
Jun	16
Jul	8
Aug	13
Sep	8
Oct	29
Nov	30
Dec	52
YTD	177
PTD	602

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	3,629,592	5,852,289
Anticipated Peak Demand (kW) Reduction:		
Summer	604	2,356
Winter	584	2,336

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$59,745	\$0	\$142,391
Equipment/Vendor:	\$429,239	\$0	\$1,605,493
Promotional:	\$44,176	\$0	\$63,197
Customer Incentives:	\$498,099	\$0	\$1,513,103
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$1,031,259	\$0	\$3,324,184
Lost Revenues:	\$200,713	\$0	\$289,801
Efficiency Incentive:	\$130,904	\$0	\$173,756
Maximizing Incentive:	\$0	\$0	\$102,031
Total Costs	\$1,362,876	\$0	\$3,889,772

COMMENTS:

The Commercial Incentive program offers energy savings for all commercial business customers through promotion of high efficiency electric lighting, HVAC, pumps, and motors. Primary objectives include; increasing the market share and installation rate of high efficiency technologies, and improving the operating efficiencies of existing long life equipment for commercial customers.

The participant and expense forecast for 2015 is 200 customers and \$1,421,970.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	School Energy Manager Program
PARTICIPANT DEFINITION:	School District Participation
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

Participating Schools	<u>Districts</u>
Jan	0
Feb	0
Mar	0
Apr	0
May	0
Jun	0
Jul	4
Aug	4
Sep	4
Oct	4
Nov	5
Dec	5

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	115,111	115,111
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	239	239

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$0	\$0	\$0
Equipment/Vendor:	\$0	\$0	\$0
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$0	\$0	\$0
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$0	\$0	\$0

COMMENTS:

The first phase of the School Energy Manager program was not expensed to DSM. The first phase consisted of a total of eight potential school districts that could participate with the program. The following five school districts participated for 2014: By end of year program; Carter, Johnson, Martin, Lawrence, and Paintsville.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Pilot Commercial Load Management - Inactive
PARTICIPANT DEFINITION:	Number of Switches Installed
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	<u>Heat Pump</u>	<u>Air Conditioner</u>
Jan		
Feb		
Mar		
Apr		
May		
Jun		
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	0	0
PTD	0	0

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$0	\$0	\$17,939
Equipment/Vendor:	\$0	\$0	\$30,000
Promotional:	\$0	\$0	\$240
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$0	\$0	\$48,179
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$0	\$0	\$48,179

COMMENTS:

The Pilot Commercial Load Management Program will determine whether peak demand can be effectively reduced through the installation of load control devices on central air conditioners, heat pumps, and/or electric water heaters. The pilot program was completed December 31, 2012.

The participant and expense forecast for 2013 is 0 air conditioner switches and 0 water heater switches. Program expenses for 2013 are complete and total \$1,500.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Smart Audit - Commercial - Inactive
PARTICIPANT DEFINITION:	Number of Audits
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	<u>Class I</u>	<u>Class II</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1,952	194

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	n/a	n/a
Anticipated Peak Demand (kW) Reduction:		
Summer	n/a	n/a
Winter	n/a	n/a

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	0.00	0.00	30,661.00
Equipment/Vendor:	0.00	0.00	1,268,176.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	(8,156.00)
Total Program Costs	0.00	0.00	1,290,681.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	64,533.00
Total Costs	0.00	0.00	1,355,214.00

COMMENTS:

This program was discontinued December 31, 2002.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Smart Incentive - Commercial - Inactive
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	<u>Existing Building</u>	<u>New Building</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	182	69

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	125,682,085
Anticipated Peak Demand (kW) Reduction:		
Summer	0	1,519
Winter	0	2,640

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	0.00	0.00	144,039.00
Equipment/Vendor:	0.00	0.00	21,504.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	399,592.00
Other Costs:	0.00	0.00	691.00
Total Program Costs	0.00	0.00	565,826.00
Lost Revenues:	0.00	442.00	891,458.00
Efficiency Incentive:	0.00	1,078.00	88,039.00
Maximizing Incentive:	0.00	0.00	281.00
Total Costs	0.00	1,520.00	1,545,604.00

COMMENTS:

This program was discontinued December 31, 2002.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Smart Audit - Industrial - Inactive
PARTICIPANT DEFINITION:	Number of Audits
CUSTOMER SECTOR:	Industrial
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants	<u>Class I</u>	<u>Class II</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	60	4

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	n/a	n/a
Anticipated Peak Demand (kW) Reduction:		
Summer	n/a	n/a
Winter	n/a	n/a

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	0.00	0.00	5,741.00
Equipment/Vendor:	0.00	0.00	37,786.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	161.00
Total Program Costs	0.00	0.00	43,688.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	2,186.00
Total Costs	0.00	0.00	45,874.00

COMMENTS:

This program was discontinued December 31, 1998.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Smart Incentive - Industrial - Inactive
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	Industrial
REPORTING PERIOD:	January 1, 2014 - December 31, 2014

New Participants		
	<u>General</u>	<u>Compressed Air</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1	0

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	170,525
Anticipated Peak Demand (kW) Reduction:		
Summer	0	6
Winter	0	6

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	28,385.00
Equipment/Vendor:	0.00	0.00	3,288.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	441.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	0.00	0.00	32,114.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	383.00
Maximizing Incentive:	0.00	0.00	655.00
Total Costs	0.00	0.00	33,152.00

COMMENTS:

This program was discontinued December 31, 1998.

DEFINITIONS

- 1) YTD Costs - Year-to-Date costs recorded through June 30, 2015.
- 2) YTD Impacts - Estimated in place load impacts for Year-to-Date participants.
- 3) PTD Costs - Costs recorded from the inception of the program through June 30, 2015
- 4) PTD Impacts - Estimated in place load impacts for Program-to-Date participants.

COMMENTS

Our calculations are based on actual participants and costs as of June 30, 2015.

The estimated actual in-place energy (kWh) savings represents the annual energy savings for customers beginning program participation in the reported period. It is computed by applying the average customer annual net energy savings, including 9% T&D losses. The savings are included with the latest program evaluation report or the initially filed program estimate where an evaluation report has not been completed. The estimated actual in place energy (kWh) savings are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The estimated anticipated peak demand (kW) reduction is a product of the number of net participating customers or measure quantity (excluding free riders) and projected winter/summer demand reductions filed for each program. The anticipated peak demand (kW) reductions include a 10% T&D loss savings.

The calculation of YTD and PTD estimated in place energy (kWh) savings and anticipated peak demand (kW) reductions contained in this status report reflect, wherever applicable, the program evaluation results of each individual program as described in the August 16, 1999, June 30, 2002, June 30, 2005, June 30, 2008, June 30, 2010, August 15, 2011, August 15, 2012, and August 15, 2014, DSM collaborative report.

The individual DSM lost revenue, efficiency incentive and maximizing incentives as of June 30, 1997 are calculated based on the initial values from Exhibit E in the joint application, filed September 27, 1995. A retroactive adjustment of the initial values of the efficiency incentives and net lost revenue kWh impacts was used for each program for the first eighteen months (1/1/96 to 6/30/97). The lost revenue, efficiency incentive and maximizing incentive for the period 1/1/2015 to 6/30/2015 are calculated using the revised values contained in Schedule C of this status report.

The program lost revenue is the product of the number of participating customers, the average net energy savings (kWh) per customer and the net lost revenue (\$/kWh). The number of participating customers is equal to 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The program-to-date lost revenues are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The efficiency incentive is the product of the number of participants for the month and the efficiency rate (\$/participant). The maximizing incentive is calculated as 5% of actual program cost for the month.

KENTUCKY POWER COMPANY
SUMMARY INFORMATION (ALL PROGRAMS)
As of June 30, 2015

DESCRIPTION	YTD	PTD
Total Revenue Collected	<u>\$2,077,776</u>	<u>\$34,973,828</u>
Total Program Costs	2,324,346	25,718,268
Total Lost Revenues	354,857	7,282,007
Total Efficiency / Maximizing Incentive	276,371	3,176,460
HEAP - Kentucky Power's Information Technology Implementation Costs (Case No 2006 - 00373, Dated December 14, 2006)	0	58,968
HEAP - KACA's Information Technology Implementation Costs	<u>0</u>	<u>15,700</u>
Total DSM Costs As of June 30, 2015	<u>\$2,955,574</u>	<u>\$36,251,403</u>

KENTUCKY POWER COMPANY
SUMMARY INFORMATION (ALL PROGRAMS)
As of June 30, 2015

DESCRIPTION	YTD		PTD	
Actual In-Place Energy Savings:	11,314,917	kWh	635,144,834	kWh
w/ T&D Line Losses:	12,333,260	kWh	692,307,869	kWh
Total kW Reductions:				
Winter	1,586	kW	36,434	kW
w/ T&D Line Losses:	1,744	kW	40,077	kW
Summer	1,465	kW	14,602	kW
w/ T&D Line Losses:	1,611	kW	16,062	kW

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	General Residential Administrative
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Administrative	\$125,143	\$0	\$155,924
Promotion	\$0	\$0	\$0
Other			
Total Costs	\$125,143	\$0	\$155,924

COMMENTS:

Administrative expense represents EE Market Potential Assessment and DSM Program Plan Program Plan services which began Fall 2014. The category will continue to reflect portfolio expenses related to Evaluation, Measurement and Verification work.

The expense forecast for 2015 is \$145,878.
The expense forecast for 2016 is \$109,500.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Targeted Energy Efficiency
PARTICIPANT DEFINITION:	Number of Households
CUSTOMER SECTOR:	Residential - Low Income
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	<u>All Electric</u>	<u>Non All Electric</u>
Jan	12	3
Feb	9	1
Mar	6	0
Apr	12	0
May	16	0
Jun	14	0
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	69	4
PTD	3,798	1,126

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	172,013	90,582,379
Anticipated Peak Demand (kW) Reduction:		
Summer	56	981
Winter	38	3,344

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$298,002
Equipment/Vendor:	\$137,585	\$0	\$4,150,757
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$9,553
Total Program Costs	\$137,585	\$0	\$4,458,312
Lost Revenues:	\$20,515	\$1,944	\$977,662
Efficiency Incentive:	\$10,584	\$184	\$180,133
Maximizing Incentive:	\$0	\$0	\$123,617
Total Costs	\$168,684	\$2,128	\$5,739,724

COMMENTS:

The Targeted Energy Efficiency Program provides a variety of services, including a home energy audit, weatherization and seal-up to targeted low income customers.

The Equipment / Vendor cost categories includes the cost of labor and materials of measures installed, participant energy education costs and vendor administration costs.

The participant and expense forecast for 2015 is 159 homes and \$294,250
The participant and expense forecast for 2016 is 175 homes and \$352,410 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	High Efficiency Heat Pump - Mobile Home
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	
Jan	17
Feb	4
Mar	22
Apr	20
May	16
Jun	34
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	
YTD	113
PTD	3,242

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	193,722	88,766,780
Anticipated Peak Demand (kW) Reduction:		
Summer	-5	631
Winter	52	4,763

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$67,774
Equipment/Vendor:	\$5,050	\$0	\$112,855
Promotional:	\$0	\$0	\$3,216
Customer Incentives:	\$38,500	\$0	\$1,355,300
Other Costs:	\$0	\$0	\$1,167
Total Program Costs	\$43,550	\$0	\$1,540,312
Lost Revenues:	\$16,903	\$5,820	\$790,802
Efficiency Incentive:	\$3,668	\$18,331	\$351,113
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$64,121	\$24,151	\$2,682,227

COMMENTS:

The High Efficiency Heat Pump - Mobile Home program provides incentives to customers, encouraging them to install the highest efficiency equipment practical.

The participant and expense forecast for 2015 is 236 and \$95,200 respectively. This program will be combined with the Whole House Efficiency program.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Mobile Home New Construction
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	<u>Heat Pump</u>	<u>Air Conditioner</u>
Jan	13	0
Feb	6	0
Mar	16	0
Apr	12	0
May	11	0
Jun	16	0
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	74	0
PTD	2,809	2

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	115,989	128,796,093
Anticipated Peak Demand (kW) Reduction:		
Summer	41	948
Winter	36	5,269

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$0	\$0	\$50,872
Equipment/Vendor:	\$3,450	\$0	\$162,963
Promotional:	\$125	\$0	\$5,286
Customer Incentives:	\$35,000	\$0	\$1,411,950
Other Costs:	\$250	\$0	\$5,616
Total Program Costs	\$38,825	\$0	\$1,636,687
Lost Revenues:	\$19,100	\$0	\$749,626
Efficiency Incentive:	\$6,554	\$0	\$215,882
Maximizing Incentive:	\$0	\$0	\$2,580
Total Costs	\$64,479	\$0	\$2,604,775

COMMENTS:

The program provides a financial incentive to new mobile home buyers and trade allies to encourage the installation of high efficiency heat pumps and upgraded insulation packages to new mobile homes.

The participant and expense forecast for 2015 is 155 heat pumps and \$86,312 respectively. This program is being combined with the New Manufactured Homes program.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Modified Energy Fitness
PARTICIPANT DEFINITION:	Number of Home Audits
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	
Jan	192
Feb	125
Mar	136
Apr	157
May	125
Jun	202
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	
YTD	937
PTD	13,530

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	815,021	85,625,011
Anticipated Peak Demand (kW) Reduction:		
Summer	155	1,663
Winter	103	5,352

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$72,235
Equipment/Vendor:	\$295,142	\$0	\$4,843,538
Promotional:	\$37,107	\$0	\$119,769
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$332,249	\$0	\$5,035,542
Lost Revenues:	\$104,279	\$0	\$1,269,916
Efficiency Incentive:	\$14,608	\$0	\$369,248
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$451,136	\$0	\$6,674,706

COMMENTS:

The Modified Energy Fitness program provides energy audits, blower door testing, duct sealing and direct installation of low cost conservation measures to residential customers with electric space heating and electric water heating.

The equipment / vendor cost category includes the cost of labor and materials of measures installed, the cost of promotion by the vendor and vendor administration costs including customer education.

The participant and expense forecast for 2015 is 2,051 and \$987,061 respectively. The program is being combined with the new Whole House Efficiency program.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	High Efficiency Heat Pumps
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	<u>Resistance</u>	<u>Non Resistance</u>
Jan	16	29
Feb	11	21
Mar	28	37
Apr	19	30
May	22	42
Jun	15	65
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	111	224
PTD	1,262	2,553

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	363,709	4,207,426
Anticipated Peak Demand (kW) Reduction:		
Summer	30	117
Winter	101	2,992

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$36,601
Equipment/Vendor:	\$15,450	\$0	\$214,300
Promotional:	\$6,868	\$0	\$15,049
Customer Incentives:	\$128,200	\$0	\$1,490,760
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$150,518	\$0	\$1,756,710
Lost Revenues:	\$23,680	\$0	\$422,598
Efficiency Incentive:	\$12,050	\$0	\$339,258
Maximizing Incentive:	\$0	\$0	\$17,177
Total Costs	\$186,248	\$0	\$2,535,743

COMMENTS:

This program was implemented to reduce residential electric consumption by replacing older, less efficient electric heating systems with high efficiency heat pumps. Customers are provided an incentive encouraging them to promote the highest efficiency equipment practical.

The participant and expense forecast for 2015 is 196 resistance heat replacement customers, 399 non-resistance heat replacement customers and \$294,500 respectively.

The program is being combined with the new Whole House Efficiency program.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Community Outreach Compact Fluorescent Lamp
PARTICIPANT DEFINITION:	Number of Customers
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	
Jan	0
Feb	0
Mar	773
Apr	347
May	959
Jun	398
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	
YTD	2,477
PTD	32,108

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	127,050	2,802,163
Anticipated Peak Demand (kW) Reduction:		
Summer	17	993
Winter	17	1,140

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$31,116
Equipment/Vendor:	\$26,455	\$0	\$303,965
Promotional:	\$0	\$0	\$16,703
Administration:	\$0	\$0	\$2,645
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$26,455	\$0	\$354,429
Lost Revenues:	\$8,256	\$0	\$255,453
Efficiency Incentive:	\$1,883	\$0	\$119,463
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$36,594	\$0	\$729,345

COMMENTS:

The Community Outreach Compact Fluorescent Lighting (CFL) program is designed to educate and influence residential customers to purchase and use compact fluorescent lighting in their homes. A package of 4 high efficiency CFLs are distributed to customers at scheduled community outreach events.

The participant and expense forecast for 2015 is 5,000 customers and \$40,981 respectively. The participant and expense forecast for 2016 is 4,000 customers and \$67,680 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Energy Education For Students
PARTICIPANT DEFINITION:	Number of Students receiving EE kits
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	
Jan	0
Feb	0
Mar	0
Apr	382
May	201
Jun	0
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	
YTD	583
PTD	11,648

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	42,576	926,025
Anticipated Peak Demand (kW) Reduction:		
Summer	5	403
Winter	5	312

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$21,396
Equipment/Vendor:	\$6,926	\$0	\$109,617
Promotional:	\$0	\$0	\$2,719
Education Workshops	\$0	\$0	\$22,142
Administration	\$0	\$0	\$16,562
Total Program Costs	\$6,926	\$0	\$172,436
Lost Revenues:	\$1,001	\$0	\$98,207
Efficiency Incentive:	\$810	\$0	\$34,154
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$8,737	\$0	\$304,797

COMMENTS:

The Energy Education for Students program is designed to partner with the National Energy Education Development Project (NEED) to implement an energy education program for 7th grade students at participating middle schools. The students will be provided a package of four 23 watt CFLs to install in their homes. The program will influence residential customers to purchase and use compact fluorescent lighting in their homes.

The participant and expense forecast for 2015 is 2,083 students and \$31,067 respectively. The participant and expense forecast for 2016 is 2,200 students and \$31,368 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Home Performance
PARTICIPANT DEFINITION:	Customer Accounts
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	<u>New</u>	<u>Cumulative</u>
Jan	0	0
Feb	0	0
Mar	30,000	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	30,000	0
PTD	0	0

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	2,282,076	2,282,076
Anticipated Peak Demand (kW) Reduction:		
Summer	330	330
Winter	330	330

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$0	\$0	\$0
Equipment/Vendor:	\$273,000	\$0	\$370,000
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$273,000	\$0	\$370,000
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$16,200	\$0	\$16,200
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$289,200	\$0	\$386,200

COMMENTS:

The Home Performance program provides paper Home Energy Reports and regular email messages to consumers regarding ways the customer can save energy.

The participant and expense forecast for 2015 is 30,000 and \$332,000 respectively. The participant and expense forecast for 2016 is 60,000 and \$604,700 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Residential Efficient Products
PARTICIPANT DEFINITION:	Number of Units purchased
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants					
	<u>Standard CFL</u>	<u>Specialty CFLs</u>	<u>Standard LED</u>	<u>Specialty LED</u>	
Jan	18,112	1,667	1,267	89	
Feb	19,577	0	167	160	
Mar	25,628	0	1,152	649	
Apr	80,349	0	1,728	867	
May	47,055	0	2,059	553	
Jun	36,478	0	1,496	536	
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
YTD	227,199	1,667	7,869	2,854	
PTD	1,066,418	47,465	14,889	2,854	
	<u>Clothes Washer</u>	<u>Dehumidifiers</u>	<u>Refrigerators</u>	<u>Freezers</u>	<u>Heat Pump Water Heater</u>
Jan	0	0	0	0	0
Feb	0	0	0	0	0
Mar	0	0	0	0	0
Apr	23	14	9	0	0
May	17	9	10	2	0
Jun	27	25	33	5	1
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
YTD	67	48	52	7	1
PTD	67	48	52	7	1

Impacts			
	<u>Year-To-Date</u>	<u>Program-To-Date</u>	
Estimated in Place Energy (kWh) Savings	6,622,645	27,519,618	
Anticipated Peak Demand (kW) Reduction:			
Summer	704	4,206	
Winter	794	5,632	

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$62,212
Equipment/Vendor:	\$209,810	\$0	\$1,211,014
Promotional:	\$24,823	\$0	\$40,037
Customer Incentives:	\$232,437	\$0	\$1,205,230
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$467,070	\$0	\$2,518,493
Lost Revenues:	\$103,078	\$0	\$700,442
Efficiency Incentive:	\$155,899	\$0	\$779,601
Maximizing Incentive:	\$2,666	\$0	\$5,761
Total Costs	\$728,713	\$0	\$4,004,297

COMMENTS:

The Residential Efficient Products Program will provide incentives and marketing support through retailers to build market share and usage of ENERGY STAR lighting products. Designed to produce long-term energy savings in the residential sector by increasing the market share of ENERGY STAR CFLs and (or) other ENERGY STAR lighting products.

The participant forecast for 2015 is 352,141 ENERGY STAR CFLs and 1,667 Specialty ENERGY STAR CFLs, 30,129 ENERGY STAR LEDs, 9,021 Specialty ENERGY STAR LEDs, 317 ENERGY STAR rated Clothes Washers, 273 ENERGY STAR rated Dehumidifiers, 277 ENERGY STAR rated Refrigerators, 42 ENERGY STAR rated Freezers and 6 ENERGY STAR rate Heat Pump Water Heaters. The expense forecast for 2015 is \$1,185,615

The participant forecast for 2016 is 375,000 ENERGY STAR CFLs and 30,000 ENERGY STAR LEDs, 7,500 Specialty ENERGY STAR LEDs, 800 ENERGY STAR rated Clothes Washers, 200 ENERGY STAR rated Dehumidifiers, 50 ENERGY STAR rated Air Purifiers. The expense forecast for 2016 is \$1,130,845.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Appliance Recycling
PARTICIPANT DEFINITION:	Number of Units Recycled
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Recycled Units	<u>Refrigerator</u>	<u>Freezer</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	20	7
May	43	9
Jun	51	6
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	114	22
PTD	114	22

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	107,474	107,474
Anticipated Peak Demand (kW) Reduction:		
Summer	9	9
Winter	9	9

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$0	\$0	\$0
Equipment/Vendor:	\$6,611	\$0	\$6,611
Promotional:	\$1,975	\$0	\$1,975
Customer Incentives:	\$3,950	\$0	\$3,950
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$12,536	\$0	\$12,536
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$1,005	\$0	\$1,005
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$13,541	\$0	\$13,541

COMMENTS:

The Appliance Recycling program provides incentives to customer who recycle a working second refrigerator or freezer that is in the home. The components of the unit are recycled in an environmentally friendly manner.

The participant and expense forecast for 2015 is 536 and \$83,189 respectively. The participant and expense forecast for 2016 is 575 and \$95,869 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	New Manufactured Homes
PARTICIPANT DEFINITION:	Homes
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

Manufactured Homes:	<u>Energy Efficient</u>	<u>Energy Star</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	0	0

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$0
Equipment/Vendor:	\$0	\$0	\$0
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$0	\$0	\$0
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$0	\$0	\$0

COMMENTS:

The New Manufactured Homes program provides incentives to customers that purchase an energy efficient manufactured home. Two tiers of incentives are offered to residential customers.

1. Energy Efficient Manufactured Home
2. ENERGY STAR manufactured homes

The participant and expense forecast for 2016 is 135 homes and \$171,500 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Whole House Efficiency
PARTICIPANT DEFINITION:	Participants
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

Audits & Rebates:	<u>Single Family</u>	<u>Multi-Family</u>	<u>Weatherization</u>	<u>HVAC</u>
Jan	0	0	0	0
Feb	0	0	0	0
Mar	0	0	0	0
Apr	0	0	0	0
May	0	0	0	0
Jun	0	0	0	0
Jul	0	0	0	0
Aug	0	0	0	0
Sep	0	0	0	0
Oct	0	0	0	0
Nov	0	0	0	0
Dec	0	0	0	0
YTD	0	0	0	0
PTD	0	0	0	0

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$0
Equipment/Vendor:	\$0	\$0	\$0
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$0	\$0	\$0
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$0	\$0	\$0

COMMENTS:

The program encourages whole-house improvements to existing homes by promoting home energy audits and comprehensive retrofit services. Single family and multi-family residential customer that own or rent a residence and have an electric central cooling or heat pump system are eligible.

The program delivers three options:

1. Home Energy Audit
2. Weatherization Measures
3. HVAC equipment

The participant and expense forecast for 2016 is 1,775 home audits, 150 weatherization and 572 HVAC rebates and \$1,466,636 respectively.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Residential HVAC Diagnostic and Tune-up - Inactive
PARTICIPANT DEFINITION:	Number of Units receiving service
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	<u>Heat Pump</u>	<u>Air Conditioner</u>
Jan		
Feb		
Mar		
Apr		
May		
Jun		
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	0	0
PTD	1,910	454

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	545,143
Anticipated Peak Demand (kW) Reduction:		
Summer	0	250
Winter	0	397

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$0	\$0	\$30,594
Equipment/Vendor:	\$0	\$0	\$108,975
Promotional:	\$0	\$0	\$15,099
Customer Incentives:	\$0	\$0	\$110,640
Administration:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$50
Total Program Costs	\$0	\$0	\$265,358
Lost Revenues:	\$2,089	\$1,944	\$36,470
Efficiency Incentive:	\$0	\$184	\$8,930
Maximizing Incentive:	\$0	\$0	\$8,115
Total Costs	\$2,089	\$2,128	\$318,873

COMMENTS:

The Residential HVAC Diagnostic and Tune-up Program provides incentives to customers for a variety of HVAC services including over and under refrigerant charge and other diagnostic performance checks on residential unitary central air conditioning and heat pump units. Central Air Conditioning units were discontinued 12/31/12.

A 2014 portfolio evaluation recommended program termination after the 2014 program year.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Pilot Residential Load Management - Inactive
PARTICIPANT DEFINITION:	Number of Switches Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	<u>A/C Switches</u>	<u>Water Heater SW</u>
Jan		
Feb		
Mar		
Apr		
May		
Jun		
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	0	0
PTD	65	52

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive</u>	
		<u>Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$31,060
Equipment/Vendor:	\$0	\$0	\$293,463
Promotional:	\$0	\$0	\$12,192
Customer Incentives:	\$0	\$0	\$1,516
Other Costs:	\$0	\$0	\$696
Total Program Costs	\$0	\$0	\$338,927
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$0	\$0	\$338,927

COMMENTS:

The Pilot Residential Load Management Program will determine whether peak demand can be effectively reduced through the installation of load control devices on central air conditioners, heat pumps, and/or electric water heaters. The program was completed December 31, 2012.

The participant and expense forecast for 2013 - 2014 is 0 air conditioners or heat pumps switches and 0 water heating switches. There is no program expenses forecast since the program was completed December 31, 2012.

The participant forecast for 2013 is zero A/C switches and zero water heating switches. The 2013 expenses forecast to complete the program is \$21,036.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Energy Fitness - Inactive
PARTICIPANT DEFINITION:	Number of Households
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	
Jan	0
Feb	0
Mar	0
Apr	0
May	0
Jun	0
Jul	0
Aug	0
Sep	0
Oct	0
Nov	0
Dec	0
YTD	0
PTD	2,812

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	55,360,221
Anticipated Peak Demand (kW) Reduction:		
Summer	0	441
Winter	0	1,932

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	18,189.00
Equipment/Vendor:	0.00	0.00	665,964.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	960.00
Total Program Costs	0.00	0.00	685,113.00
Lost Revenues:	0.00	(19,322.00)	363,029.00
Efficiency Incentive:	0.00	(46,349.00)	63,482.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	(65,671.00)	1,111,624.00

COMMENTS:

This program was discontinued May 14, 1999.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Compact Fluorescent Bulb - Inactive
PARTICIPANT DEFINITION:	Number of Bulbs Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	
Jan	0
Feb	0
Mar	0
Apr	0
May	0
Jun	0
Jul	0
Aug	0
Sep	0
Oct	0
Nov	0
Dec	0
YTD	0
PTD	269

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	280,416
Anticipated Peak Demand (kW) Reduction:		
Summer	0	3
Winter	0	3

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	60.00
Equipment/Vendor:	0.00	0.00	15,021.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	0.00	0.00	15,081.00
Lost Revenues:	0.00	25.00	1,605.00
Efficiency Incentive:	0.00	8.00	433.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	33.00	17,119.00

COMMENTS:

This program was discontinued December 31, 1996

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	High Efficiency Heat Pumps Retro - Inactive
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	<u>Resistance</u>	<u>Non Resistance</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1,367	929

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	71,026,985
Anticipated Peak Demand (kW) Reduction:		
Summer	0	851
Winter	0	2,995

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	0.00	0.00	12,885.00
Equipment/Vendor:	0.00	0.00	129,767.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	70,500.00
Other Costs:	0.00	0.00	1,160.00
Total Program Costs	0.00	0.00	214,312.00
Lost Revenues:	0.00	(269.00)	368,960.00
Efficiency Incentive:	0.00	(2,196.00)	48,017.00
Maximizing Incentive:	0.00	0.00	5.00
Total Costs	0.00	(2,465.00)	631,294.00

COMMENTS:

This program was discontinued December 31, 2001.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	General Commercial Administrative
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Administrative	\$189,121	\$0	\$206,182
Promotion	\$0	\$0	\$0
Other	\$0	\$0	\$0
Total Costs	\$189,121	\$0	\$206,182

COMMENTS:

Administrative expense represents Market Potential Study and program design services which began Fall 2014. The category will continue to reflect portfolio expenses related to Evaluation, Measurement and Verification work.

The expense forecast for 2015 is \$213,291.
The expense forecast for 2016 is \$88,500.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Commercial High Efficiency HP/AC
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	<u>Heat Pump</u>	<u>Air Conditioner</u>
Jan	1	0
Feb	0	0
Mar	3	0
Apr	1	0
May	1	0
Jun	1	0
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	7	0
PTD	67	4

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	5,299	44,805
Anticipated Peak Demand (kW) Reduction:		
Summer	4	17
Winter	2	30

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$0	\$0	\$28,806
Equipment/Vendor:	\$350	\$0	\$3,550
Promotional:	\$0	\$0	\$24,719
Customer Incentives:	\$2,700	\$0	\$26,350
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$3,050	\$0	\$83,425
Lost Revenues:	\$264	\$0	\$2,498
Efficiency Incentive:	\$0	\$0	\$1,224
Maximizing Incentive:	\$153	\$0	\$2,996
Total Costs	\$3,467	\$0	\$90,143

COMMENTS:

The Commercial High Efficiency Heat Pump/Air Conditioner program offers financial incentive to small commercial customers (< 100 kW demand) who upgrade to a new qualifying central air conditioner or heat pump with a Consortium for Energy Efficiency (CEE) rating. Applicable for 5 ton units or less.

The participant and expense forecast for 2015 is 2 central air conditioners and 14 heat pumps with a program budget of \$13,700.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Commercial Incentive
PARTICIPANT DEFINITION:	Number of Participants Projects Installed
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	<u>Projects Installed</u>
Jan	1
Feb	14
Mar	22
Apr	8
May	8
Jun	15
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	
YTD	68
PTD	670

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	1,394,420	7,246,709
Anticipated Peak Demand (kW) Reduction:		
Summer	232	2,588
Winter	224	2,560

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$142,391
Equipment/Vendor:	\$288,051	\$0	\$1,893,544
Promotional:	\$9,938	\$0	\$73,135
Customer Incentives:	\$220,329	\$0	\$1,733,432
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$518,318	\$0	\$3,842,502
Lost Revenues:	\$55,607	\$0	\$345,408
Efficiency Incentive:	\$50,291	\$0	\$224,047
Maximizing Incentive:	\$0	\$0	\$102,031
Total Costs	\$624,216	\$0	\$4,513,988

COMMENTS:

The Commercial Incentive program offers energy savings for all commercial business customers through promotion of high efficiency electric lighting, HVAC, pumps, and motors. Primary objectives include; increasing the market share and installation rate of high efficiency technologies, and improving the operating efficiencies of existing long life equipment for commercial customers.

The participant and expense forecast for 2015 is 200 customers and \$1,421,970. The program will be modified in 2016 to include only prescriptive and custom services. The 2016 participant and expense forecast is 170 and \$1,023,984 respectively. The 2016 program design will include prescriptive and custom measures.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	School Energy Manager Program
PARTICIPANT DEFINITION:	School District Participation
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

Participating Schools	<u>Districts</u>
Jan	5
Feb	5
Mar	5
Apr	5
May	5
Jun	5
Jul	0
Aug	0
Sep	0
Oct	0
Nov	0
Dec	0

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	91,266	206,377
Anticipated Peak Demand (kW) Reduction:		
Summer	33	33
Winter	33	272

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$0
Equipment/Vendor:	\$0	\$0	\$0
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$0	\$0	\$0
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$0	\$0	\$0

COMMENTS:

The first phase of the School Energy Manager program was not expensed to DSM. The first phase consisted of a total of eight potential school districts that could participate with the program. The following five school districts participated for 2014: By end of year program; Carter, Johnson, Martin, Lawrence and, Paintsville.

The second phase of the program expands to include a potential of 23 school districts beginning July 2015. The DSM program budget for the 2nd phase of the program will be \$200,000. Actual school district start date and participation is dependent on the school district contractual agreement with Kentucky School Board Association (KSBA).

The expense forecast for 2016 is \$203,000 (includes \$3,000 for process evaluation).

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Express Install
PARTICIPANT DEFINITION:	Completed Customer Project
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

Participation:	<u>Completed Projects</u>
Jan	
Feb	
Mar	
Apr	
May	
Jun	
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	
YTD	0
PTD	0

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$0
Equipment/Vendor:	\$0	\$0	\$0
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$0	\$0	\$0
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$0	\$0	\$0

COMMENTS:

The program offers small commercial customers an energy assessment that includes information on potential energy savings and anticipated payback. Incentives are available for up to 70% of the equipment and installation cost. The program strategy includes three components:

1. Walk-Through Audit
2. Direct Installation of Measures
3. Customer Education

The participant and expense forecast for 2016 is 40 customer projects and \$392,631.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	New Construction
PARTICIPANT DEFINITION:	Completed Customer Project
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

Participation:	<u>Completed Projects</u>
Jan	
Feb	
Mar	
Apr	
May	
Jun	
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	
YTD	0
PTD	0

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$0	\$0	\$0
Equipment/Vendor:	\$0	\$0	\$0
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$0	\$0	\$0
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$0	\$0	\$0

COMMENTS:

The program encourages decision-makers in new construction and major reovation projects to incorporate greater energy efficiency into their building design and construction practices.

Participation includes two components:

1. Whole Building Approach
2. Systems Approach

The participant and expense forecast for 2016 is 8 customer projects and \$71,370.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Retro-Commissioning
PARTICIPANT DEFINITION:	Customer Project
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

Participation:	<u>Completed Projects</u>
Jan	
Feb	
Mar	
Apr	
May	
Jun	
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	
YTD	0
PTD	0

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$0
Equipment/Vendor:	\$0	\$0	\$0
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$0	\$0	\$0
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$0	\$0	\$0

COMMENTS:

The program provides a study to optimize customer's building automation systems. Eligible customers receive one of the following fully funded studies based upon the building size:

1. RCx Lite: Buildings with 50,000 and 150,000 square feet and 150 to 500 kW peak demand.
2. RCx Standard: Buildings larger than 150,000 square feet and with greater than 500 kW peak demand.

The participant and expense forecast for 2016 is 5 customer projects and \$205,342.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Commercial HVAC Diagnostic and Tune-up - Inactive
PARTICIPANT DEFINITION:	Number of Units receiving service
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants		<u>Heat Pump</u>	<u>Air Conditioner</u>
Jan		0	0
Feb		0	0
Mar		0	0
Apr		0	0
May		0	0
Jun		0	0
Jul			
Aug			
Sep			
Oct			
Nov			
Dec			
YTD		0	0
PTD		242	84

Impacts		<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings		0	129,558
Anticipated Peak Demand (kW) Reduction:			
Summer		0	73
Winter		0	99

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	\$0	\$0	\$26,347
Equipment/Vendor:	\$0	\$0	\$14,525
Promotional:	\$0	\$0	\$13,177
Customer Incentives:	\$0	\$0	\$21,450
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$0	\$0	\$75,499
Lost Revenues:	\$85	\$0	\$7,873
Efficiency Incentive:	\$0	\$0	\$3,496
Maximizing Incentive:	\$0	\$0	\$2,415
Total Costs	\$85	\$0	\$89,283

COMMENTS:

The Commercial HVAC Diagnostic and Tune-up Program provides a variety of HVAC services, including diagnostic performance checks on commercial unitary central air conditioning and heat pump units.

The Equipment / Vendor cost include the cost of incentives for participating HVAC dealers promotion of the program. Central Air Conditioning units were discontinued 12/31/12.

The 2014 portfolio evaluation recommended program termination after the 2014 program year.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Pilot Commercial Load Management - Inactive
PARTICIPANT DEFINITION:	Number of Switches Installed
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	<u>Heat Pump</u>	<u>Air Conditioner</u>
Jan		
Feb		
Mar		
Apr		
May		
Jun		
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	0	0
PTD	0	0

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Description			
Total Evaluation	\$0	\$0	\$17,939
Equipment/Vendor:	\$0	\$0	\$30,000
Promotional:	\$0	\$0	\$240
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$0	\$0	\$48,179
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$0	\$0	\$48,179

COMMENTS:

The Pilot Commercial Load Management Program will determine whether peak demand can be effectively reduced through the installation of load control devices on central air conditioners, heat pumps, and/or electric water heaters. The pilot program was completed December 31, 2012.

The participant and expense forecast for 2013 is 0 air conditioner switches and 0 water heater switches. Program expenses for 2013 are complete and total \$1,500.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Smart Audit - Commercial - Inactive
PARTICIPANT DEFINITION:	Number of Audits
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants		<u>Class I</u>	<u>Class II</u>
Jan		0	0
Feb		0	0
Mar		0	0
Apr		0	0
May		0	0
Jun		0	0
Jul		0	0
Aug		0	0
Sep		0	0
Oct		0	0
Nov		0	0
Dec		0	0
YTD		0	0
PTD		1,952	194

Impacts		<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings		n/a	n/a
Anticipated Peak Demand (kW) Reduction:			
Summer		n/a	n/a
Winter		n/a	n/a

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	30,661.00
Equipment/Vendor:	0.00	0.00	1,268,176.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	(8,156.00)
Total Program Costs	0.00	0.00	1,290,681.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	64,533.00
Total Costs	0.00	0.00	1,355,214.00

COMMENTS:

This program was discontinued December 31, 2002.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Smart Incentive - Commercial - Inactive
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants	<u>Existing Building</u>	<u>New Building</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	182	69

Impacts	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	0	125,682,085
Anticipated Peak Demand (kW) Reduction:		
Summer	0	1,519
Winter	0	2,640

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	144,039.00
Equipment/Vendor:	0.00	0.00	21,504.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	399,592.00
Other Costs:	0.00	0.00	691.00
Total Program Costs	0.00	0.00	565,826.00
Lost Revenues:	0.00	442.00	891,458.00
Efficiency Incentive:	0.00	1,078.00	88,039.00
Maximizing Incentive:	0.00	0.00	281.00
Total Costs	0.00	1,520.00	1,545,604.00

COMMENTS:

This program was discontinued December 31, 2002.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Smart Audit - Industrial - Inactive
PARTICIPANT DEFINITION:	Number of Audits
CUSTOMER SECTOR:	Industrial
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants		<u>Class I</u>	<u>Class II</u>
Jan		0	0
Feb		0	0
Mar		0	0
Apr		0	0
May		0	0
Jun		0	0
Jul		0	0
Aug		0	0
Sep		0	0
Oct		0	0
Nov		0	0
Dec		0	0
YTD		0	0
PTD		60	4

Impacts		
	<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings	n/a	n/a
Anticipated Peak Demand (kW) Reduction:		
Summer	n/a	n/a
Winter	n/a	n/a

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	5,741.00
Equipment/Vendor:	0.00	0.00	37,786.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	161.00
Total Program Costs	0.00	0.00	43,688.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	2,186.00
Total Costs	0.00	0.00	45,874.00

COMMENTS:

This program was discontinued December 31, 1998.

KENTUCKY POWER COMPANY

PROGRAM INFORMATION	
PROGRAM:	Smart Incentive - Industrial - Inactive
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	Industrial
REPORTING PERIOD:	January 1, 2015 - June 30, 2015

New Participants		<u>General</u>	<u>Compressed Air</u>
Jan		0	0
Feb		0	0
Mar		0	0
Apr		0	0
May		0	0
Jun		0	0
Jul		0	0
Aug		0	0
Sep		0	0
Oct		0	0
Nov		0	0
Dec		0	0
	YTD	0	0
	PTD	1	0

Impacts		<u>Year-To-Date</u>	<u>Program-To-Date</u>
Estimated in Place Energy (kWh) Savings		0	170,525
Anticipated Peak Demand (kW) Reduction:			
	Summer	0	6
	Winter	0	6

Costs			
<u>Description</u>	<u>Year-To-Date</u>	<u>Retroactive Adjustment</u>	<u>Program-To-Date</u>
Total Evaluation	0.00	0.00	28,385.00
Equipment/Vendor:	0.00	0.00	3,288.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	441.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	0.00	0.00	32,114.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	383.00
Maximizing Incentive:	0.00	0.00	655.00
Total Costs	0.00	0.00	33,152.00

COMMENTS:

This program was discontinued December 31, 1998.