# Summary of Proposed Tariff Rates

Current <u>Tariff Rate</u> (1) \$/Mcf (a)	Current <u>GCR Rate</u> (2) \$/Mcf (b)	Proposed <u>GCR Rate</u> (3) \$/Mcf	Difference (4) \$/Mcf (3) - (2)	Proposed Tariff Rate (5) \$/Mcf (1) + (4)
6.9982	4.8660	4.5202	(0.3458)	6.6524

(a) Non-Gas Rate approved by the Commission at Case No. 2003-00411.(b) Rate approved by the Commission at Case No. 2015-00083.

All MCF

#### Summary of Gas Cost Recovery Rate Proposed to Become Effective for the Period August 1, 2015 through October 31, 2015

Line <u>No.</u>	Units (1)	Amount (2)
<ul> <li><u>GCR Components</u></li> <li>1 Expected Gas Cost (EGC)</li> <li>2 Supplier Refund (RA)</li> <li>3 Actual Cost Adjustment (ACA)</li> <li>4 Balance Adjustment (BA)</li> <li>5 Gas Cost Recovery Rate (EGC + RA + ACA + BA)</li> </ul>	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	4.9299 0.0000 (0.3775) (0.0322) 4.5202
<ul> <li>Expected Gas Cost Calculation (EGC)</li> <li>Total Expected Cost of Gas</li> <li>Total Normalized Annual Sales</li> <li>Expected Gas Cost Rate (EGC) (Line 6 ÷ Line 7)</li> </ul>	\$ Mcf \$/Mcf	1,059,399 (a) <u>214,892</u> (b) <u>4.9299</u>
<ul> <li>Supplier Refund Adjustment Summary</li> <li>9 Current Quarter Refund Adjustment</li> <li>10 Previous Quarter Refund Adjustment</li> <li>11 2nd Previous Quarter Refund Adjustment</li> <li>12 3rd Previous Quarter Refund Adjustment</li> <li>13 Supplier Refund Adjustment (RA)</li> </ul>	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.0000 (c) 0.0000 (d) 0.0000 (e) 0.0000 (f) 0.0000
<ul> <li>Actual Cost Adjustment Summary</li> <li>Current Quarter Adjustment</li> <li>Previous Quarter Adjustment</li> <li>2nd Previous Quarter Adjustment</li> <li>3rd Previous Quarter Adjustment</li> <li>Actual Cost Adjustment (ACA)</li> </ul>	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.5344 (g) (0.3421) (d) (0.3754) (e) (0.1944) (f) (0.3775)
Balance Adjustment Summary19Current Quarter Adjustment20Previous Quarter Adjustment212nd Previous Quarter Adjustment223rd Previous Quarter Adjustment23Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.0037 (h) 0.0189 (d) (0.0603) (e) 0.0055 (f) (0.0322)

(a) See Schedule 2.

(b) See Schedule 3.

(c) No supplier refunds were received during February 2015 through April 2015.

(d) As approved in Case No. 2015-00083.

(e) As approved in Case No. 2014-00431.

(f) As approved in Case No. 2014-00332.

(g) See Schedule 4.

(h) See Schedule 5.

### Calculation of Expected Gas Cost Based on Purchases for the Twelve Months Ended April 2015 At Supplier Costs Estimated to Become Effective May 1, 2015

	Purchases (1) Mcf	Purchases (2) Dth	Average Rate (3) \$/Dth	Annual Cost (4) \$
			(a)	(2) x (3)
<u>PURCHASES</u>				
1 May 2014	9,284	12,324	3.8491	47,436
2 June	4,494	5,813	3.8491	22,375
3 July	4,304	4,983	3.8491	19,180
4 August	3,600	4,392	3.8491	16,905
5 September	4,544	5,566	3.8491	21,424
6 October	14,526	17,794	3.8491	68,492
7 November	25,472	32,106	3.8491	123,578
8 December	30,868	37,813	3.8491	145,548
9 January 2015	41,460	50,789	3.8491	195,491
10 February	47,164	50,413	3.8491	194,044
11 March	29,792	36,495	3.8491	140,474
12 April 2015	13,669	16,745	3.8491	64,452
13 Total	229,177	275,233		1,059,399

(a) Estimated average rate based on average Nymex prices plus TCO basis for a 3 month period, plus \$0.7251/Dth VTS Rate from Kentucky West Virginia Gas Company, and adjusted for 11% retainage.

## Schedule 3

# Peoples Gas KY LLC

# Summary of Normalized Sales

Line <u>No. Month</u>	Normalized Sales (1) Mcf
1 May	12,249
2 June	3,871
3 July	3,971 3,933
4 August 5 September	4,620
6 October	13,003
7 November	19,792
8 December	32,825
9 January	40,848
10 February	34,809
11 March	29,472
12 April	15,500
	10,000
13 Total	214,892

### Calculation of Actual Cost Adjustment for the Period February 2015 through April 2015

<b>Description</b>	Unit	February	March	April 1/	Total
	(1)	(2)	(3)	(4)	(5)
1 Supply Volume Per Invoice	Mcf	41,197	68,873	13,669	123,739
2 Supply Cost Per Books	\$	161,694	387,567	58,817	608,078
3 Sales Volume (c)	Mcf	6,012 41,152	29,792	13,669	90,626
4 EGC Rate in Effect (a), (c) EGC Rate in Effect (b), (c)	\$/Mcf	5.8638 5.4128	5.4128	5.4128	
5 EGC Revenue (Line 3 x Line 4)	\$	258,002	161,259	73,989	493,250
6 Over/(Under) Recovery (Line 5 - Line 2)	\$	96,308	(226,308)	15,172	(114,828)
7 Total Current Quarter Actual Cost to be included in rates					
8 Normalized Sales					214,892
9 Current Quarter Actual Cost Adjustment (ACA) (Line 7 ÷ Line 8)					0.5344
<ul> <li>(a) Approved in Case No. 2014-00332.</li> <li>(b) Approved in Case No. 2014-00431.</li> <li>(c) May pre-rated for rate change.</li> </ul>					

(c) May pro-rated for rate change.

1/ April 2015 costs are estimated.

## Calculation of Balancing Adjustment for Over/(Under) Recoveries of Gas Cost Incurred During the Twelve Month Period Beginning May 2014

	<u>Sales</u> (1) Mcf	ACA Rate (2) \$/Mcf	ACA <u>Recovery</u> (3) \$ (1) x (2)	Over/(Under) Collection <u>Balance</u> (4) \$
Balance Approv in Case No. 20			73,238	
Actual May 2014 June July August September October November December January 2015 February March April 2015	7,527 4,494 4,600 3,304 4,544 13,790 26,208 30,868 47,472 41,152 29,792 13,959	(0.3251) (0.3251) (0.3251) (0.3251) (0.3251) (0.3251) (0.3251) (0.3251) (0.3251) (0.3251) (0.3251) (0.3251) (0.3251)	(2,447) (1,461) (1,495) (1,074) (1,477) (4,483) (8,520) (10,035) (15,433) (13,379) (9,685) (4,538)	70,791 69,330 67,835 66,761 65,284 60,801 52,280 42,245 26,812 13,433 3,748 (790)
Total	227,710		(74,029)	
Normalized Sale	214,892 Mcf			
Balancing Adjus (\$790) ÷ 214,8	\$0.0037 /Mcf			