

**Duke Energy Kentucky
Case No. 2014-00454
Staff First Set Data Requests
Date Received: February 5, 2015**

STAFF-DR-01-016

REQUEST:

Provide a schedule of the present and proposed rates that Duke Kentucky seeks to change pursuant to 807 KAR 5:056, shown in comparative form.

RESPONSE:

See STAFF-DR-01-016 Attachment.

PERSON RESPONSIBLE: Lisa Steinkuhl

Duke Energy Kentucky Revised Tariffs

Tariff		Existing	Existing	Existing	Proposed	Revised
Sheet No.	Rate Schedule	Base Rate	Fuel Component	Base Rate	Revised Fuel	Revised
		Energy & Fuel	of Base Rates	Fuel Base	Component	Base Rates
					of Base Rates	Including Fuel
30	RS	0.079085	0.027466	0.051619	0.029117	0.080736
40	DS					
	First 6000 kWh	0.085274	0.027466	0.057808	0.029117	0.086925
	Next 300 kWh/kW	0.053748	0.027466	0.026282	0.029117	0.055399
	Add'l kWh	0.044672	0.027466	0.017206	0.029117	0.046323
41	DT					
	Summer On Peak	0.047824	0.027466	0.020358	0.029117	0.049475
	Winter On Peak	0.045824	0.027466	0.018358	0.029117	0.047475
	Off Peak	0.039824	0.027466	0.012358	0.029117	0.041475
	DT-Low Load Factor					
	Summer On Peak	0.050486	0.027466	0.023020	0.029117	0.052137
	Winter On Peak	0.048486	0.027466	0.021020	0.029117	0.050137
	Off Peak	0.042486	0.027466	0.015020	0.029117	0.044137
42	EH	0.065153	0.027466	0.037687	0.029117	0.066804
43	SP	0.104227	0.027466	0.076761	0.029117	0.105878
44	GS-FL					
	540 to 720 hrs.	0.084352	0.027466	0.056886	0.029117	0.086003
	< 540 hrs.	0.096576	0.027466	0.069110	0.029117	0.098227
45	DP					
	First 300 kWh	0.054697	0.027466	0.027231	0.029117	0.056348
	Add'l kWh	0.046827	0.027466	0.019361	0.029117	0.048478
51	TT	0.046277	0.027466	0.018811	0.029117	0.047928
60	SL		0.027466		0.029117	0.029117
61	TL					
	Energy Only	0.041695	0.027466	0.014229	0.029117	0.043346
	w/Maintenance	0.062774	0.027466	0.035308	0.029117	0.064425
62	UOLS	0.041110	0.027466	0.013644	0.029117	0.042761
65	OL		0.027466		0.029117	0.029117
66	NSU		0.027466		0.029117	0.029117
67	NSP		0.027466		0.029117	0.029117
68	SC					
	Energy Only	0.041110	0.027466	0.013644	0.029117	0.042761
69	SE		0.027466		0.029117	0.029117
80	Rider FAC		0.027466		0.029117	0.029117

DUKE ENERGY KENTUCKY

Sheet No.	Loc	Fixture	Lumens	Description	Current Base Fuel	Proposed Base Fuel	Diff. in Base Fuel	Annual kWh	Per Mo.	Increase Change per Mth.	Current Rate/Unit	New Rate/Unit
60	OH	Standard MV	7000		0.027466	0.029117	0.001651	803	66.92	0.1105	7.35	7.46
60	OH	Standard MV	7000	Open Refractor	0.027466	0.029117	0.001651	853	71.08	0.1174	6.20	6.32
60	OH	Standard MV	10000		0.027466	0.029117	0.001651	1144	95.33	0.1574	8.56	8.72
60	OH	Standard MV	21000		0.027466	0.029117	0.001651	1789	149.08	0.2461	11.53	11.78
60	OH	Standard MH	14000		0.027466	0.029117	0.001651	803	66.92	0.1105	7.35	7.46
60	OH	Standard MH	20500		0.027466	0.029117	0.001651	1144	95.33	0.1574	8.56	8.72
60	OH	Standard MH	36000		0.027466	0.029117	0.001651	1789	149.08	0.2461	11.53	11.78
60	OH	Standard SV	9500		0.027466	0.029117	0.001651	487	40.58	0.0670	8.01	8.08
60	OH	Standard SV	9500	Open Refractor	0.027466	0.029117	0.001651	487	40.58	0.0670	6.05	6.12
60	OH	Standard SV	16000		0.027466	0.029117	0.001651	711	59.25	0.0978	8.80	8.89
60	OH	Standard SV	22000		0.027466	0.029117	0.001651	948	79.00	0.1304	11.41	11.54
60	OH	Standard SV	27500		0.027466	0.029117	0.001651	948	79.00	0.1304	11.41	11.54
60	OH	Standard SV	50000		0.027466	0.029117	0.001651	1959	163.25	0.2695	15.54	15.81
60	OH	Decorative SV	9500	Rectilinear	0.027466	0.029117	0.001651	487	40.58	0.0670	9.92	9.99
60	OH	Decorative SV	22000	Rectilinear	0.027466	0.029117	0.001651	1023	85.25	0.1407	12.40	12.54
60	OH	Decorative SV	50000	Rectilinear	0.027466	0.029117	0.001651	1959	163.25	0.2695	16.59	16.86
60	OH	Decorative SV	50000	Setback	0.027466	0.029117	0.001651	1959	163.25	0.2695	24.38	24.65
60	UG	Standard MV	7000		0.027466	0.029117	0.001651	874	72.83	0.1202	7.50	7.62
60	UG	Standard MV	7000	Open Refractor	0.027466	0.029117	0.001651	853	71.08	0.1174	6.20	6.32
60	UG	Standard MV	10000		0.027466	0.029117	0.001651	1215	101.25	0.1672	8.72	8.89
60	UG	Standard MV	21000		0.027466	0.029117	0.001651	1914	159.50	0.2633	11.83	12.09
60	UG	Standard MH	14000		0.027466	0.029117	0.001651	874	72.83	0.1202	7.50	7.62
60	UG	Standard MH	20500		0.027466	0.029117	0.001651	1215	101.25	0.1672	8.72	8.89
60	UG	Standard MH	36000		0.027466	0.029117	0.001651	1914	159.50	0.2633	11.83	12.09
60	UG	Standard SV	9500		0.027466	0.029117	0.001651	487	40.58	0.0670	8.01	8.08
60	UG	Standard SV	9500	Open Refractor	0.027466	0.029117	0.001651	487	40.58	0.0670	6.13	6.20
60	UG	Standard SV	16000		0.027466	0.029117	0.001651	711	59.25	0.0978	8.77	8.86
60	UG	Standard SV	22000		0.027466	0.029117	0.001651	948	79.00	0.1304	11.41	11.54
60	UG	Standard SV	50000		0.027466	0.029117	0.001651	1959	163.25	0.2695	15.54	15.81
60	UG	Decorative MV	7000	Town & Country	0.027466	0.029117	0.001651	853	71.08	0.1174	7.74	7.86
60	UG	Decorative MV	7000	Holophane	0.027466	0.029117	0.001651	874	72.83	0.1202	9.66	9.78
60	UG	Decorative MV	7000	Gas Replica	0.027466	0.029117	0.001651	874	72.83	0.1202	21.74	21.86
60	UG	Decorative MV	7000	Granville	0.027466	0.029117	0.001651	853	71.08	0.1174	7.82	7.94
60	UG	Decorative MV	7000	Aspen	0.027466	0.029117	0.001651	874	72.83	0.1202	13.87	13.99
60	UG	Decorative MH	14000	Traditionaire	0.027466	0.029117	0.001651	853	71.08	0.1174	7.74	7.86
60	UG	Decorative MH	14000	Granville Acorn	0.027466	0.029117	0.001651	874	72.83	0.1202	13.87	13.99
60	UG	Decorative MH	14000	Gas Replica	0.027466	0.029117	0.001651	874	72.83	0.1202	21.83	21.95
60	UG	Decorative SV	9500	Town & Country	0.027466	0.029117	0.001651	487	40.58	0.0670	11.07	11.14
60	UG	Decorative SV	9500	Holophane	0.027466	0.029117	0.001651	532	44.33	0.0732	12.00	12.07
60	UG	Decorative SV	9500	Rectilinear	0.027466	0.029117	0.001651	487	40.58	0.0670	8.97	9.04
60	UG	Decorative SV	9500	Gas Replica	0.027466	0.029117	0.001651	532	44.33	0.0732	22.42	22.49
60	UG	Decorative SV	9500	Aspen	0.027466	0.029117	0.001651	532	44.33	0.0732	13.95	14.02
60	UG	Decorative SV	9500	Traditionaire	0.027466	0.029117	0.001651	487	40.58	0.0670	11.07	11.14
60	UG	Decorative SV	9500	Granville Acorn	0.027466	0.029117	0.001651	532	44.33	0.0732	13.95	14.02
60	UG	Decorative SV	22000	Rectilinear	0.027466	0.029117	0.001651	1023	85.25	0.1407	12.46	12.60
60	UG	Decorative SV	50000	Rectilinear	0.027466	0.029117	0.001651	1959	163.25	0.2695	16.65	16.92
60	UG	Decorative SV	50000	Setback	0.027466	0.029117	0.001651	1959	163.25	0.2695	24.38	24.65

DUKE ENERGY KENTUCKY

Sheet					Current	Proposed	Diff. in			Increase	Current	New
No.	Loc	Fixture	Lumens	Description	Base Fuel	Base Fuel	Base Fuel	Annual kWh	Per Mo.	Change per Mth.	Rate/Unit	Rate/Unit
65	OH	Standard MV	7000	Open Refractor	0.027466	0.029117	0.001651	853	71.08	0.1174	8.99	9.11
65	OH	Standard MV	7000		0.027466	0.029117	0.001651	874	72.83	0.1202	11.43	11.55
65	OH	Standard MV	10000		0.027466	0.029117	0.001651	1215	101.25	0.1672	13.40	13.57
65	OH	Standard MV	21000		0.027466	0.029117	0.001651	1914	159.50	0.2633	17.33	17.59
65	OH	Standard MH	14000		0.027466	0.029117	0.001651	874	72.83	0.1202	11.43	11.55
65	OH	Standard MH	20500		0.027466	0.029117	0.001651	1215	101.25	0.1672	13.42	13.59
65	OH	Standard MH	36000		0.027466	0.029117	0.001651	1914	159.50	0.2633	17.33	17.59
65	OH	Standard SV	9500	Open Refractor	0.027466	0.029117	0.001651	487	40.58	0.0670	7.82	7.89
65	OH	Standard SV	9500		0.027466	0.029117	0.001651	487	40.58	0.0670	10.13	10.20
65	OH	Standard SV	16000		0.027466	0.029117	0.001651	711	59.25	0.0978	11.49	11.58
65	OH	Standard SV	22000		0.027466	0.029117	0.001651	948	79.00	0.1304	12.75	12.88
65	OH	Standard SV	27500		0.027466	0.029117	0.001651	948	79.00	0.1304	12.75	12.88
65	OH	Standard SV	50000		0.027466	0.029117	0.001651	1959	163.25	0.2695	15.12	15.39
65	OH	Decorative MV	7000	Town & Country	0.027466	0.029117	0.001651	853	71.08	0.1174	13.64	13.76
65	OH	Decorative MV	7000	Holophane	0.027466	0.029117	0.001651	874	72.83	0.1202	17.50	17.62
65	OH	Decorative MV	7000	Gas Replica	0.027466	0.029117	0.001651	874	72.83	0.1202	41.92	42.04
65	OH	Decorative MV	7000	Aspen	0.027466	0.029117	0.001651	874	72.83	0.1202	26.03	26.15
65	OH	Decorative SV	9500	Town & Country	0.027466	0.029117	0.001651	487	40.58	0.0670	21.24	21.31
65	OH	Decorative SV	9500	Holophane	0.027466	0.029117	0.001651	532	44.33	0.0732	23.02	23.09
65	OH	Decorative SV	9500	Rectiliner	0.027466	0.029117	0.001651	487	40.58	0.0670	18.93	19.00
65	OH	Decorative SV	9500	Gas Replica	0.027466	0.029117	0.001651	532	44.33	0.0732	44.10	44.17
65	OH	Decorative SV	9500	Aspen	0.027466	0.029117	0.001651	532	44.33	0.0732	26.79	26.86
65	OH	Decorative SV	9500	Traditionaire	0.027466	0.029117	0.001651	487	40.58	0.0670	21.24	21.31
65	OH	Decorative SV	9500	Granville Acorn	0.027466	0.029117	0.001651	532	44.33	0.0732	26.79	26.86
65	OH	Decorative SV	22000	Rectiliner	0.027466	0.029117	0.001651	1023	85.25	0.1407	22.68	22.82
65	OH	Decorative SV	50000	Rectiliner	0.027466	0.029117	0.001651	1959	163.25	0.2695	28.97	29.24
65	OH	Decorative SV	50000	Setback	0.027466	0.029117	0.001651	1959	163.25	0.2695	44.74	45.01
65	FL	Standard MV	21000		0.027466	0.029117	0.001651	1914	159.50	0.2633	17.34	17.60
65	FL	Standard MH	20500		0.027466	0.029117	0.001651	1215	101.25	0.1672	13.40	13.57
65	FL	Standard MH	36000		0.027466	0.029117	0.001651	1914	159.50	0.2633	17.34	17.60
65	FL	Standard SV	22000		0.027466	0.029117	0.001651	1023	85.25	0.1407	12.69	12.83
65	FL	Standard SV	30000		0.027466	0.029117	0.001651	1023	85.25	0.1407	12.69	12.83
65	FL	Standard SV	50000		0.027466	0.029117	0.001651	1997	166.42	0.2748	15.95	16.23

DUKE ENERGY KENTUCKY

Sheet					Current	Proposed	Diff. in			Increase	Current	New
No.	Owner	LOC	Lumens	Description	Base Fuel	Base Fuel	Base Fuel	Annual kWh	Per Mo.	Change per Mth.	Rate/Unit	Rate/Unit
66	Comp	UG	2500	Boulevard Incandescent Series	0.027466	0.029117	0.001651	616	51.33	0.0848	9.41	9.49
66	Comp	UG	2500	Boulevard Incandescent Multiple	0.027466	0.029117	0.001651	786	65.50	0.1081	7.40	7.51
66	Comp	OH	10000	Mercury Vapor	0.027466	0.029117	0.001651	1215	101.25	0.1672	17.15	17.32
66	Comp	OH	2500	Incandescent	0.027466	0.029117	0.001651	786	65.50	0.1081	7.34	7.45
66	Comp	OH	2500	Mercury Vapor	0.027466	0.029117	0.001651	453	37.75	0.0623	6.85	6.91
66	Cust	OH	21000	Mercury Vapor	0.027466	0.029117	0.001651	1914	159.50	0.2633	11.24	11.50
66	Cust	UG	2500	Incandescent Series	0.027466	0.029117	0.001651	616	51.33	0.0848	5.63	5.71
66	Cust	UG	2500	Incandescent Multiple	0.027466	0.029117	0.001651	786	65.50	0.1081	7.16	7.27

DUKE ENERGY KENTUCKY

Sheet No.	Lumens	Description	Current Base Fuel	Proposed Base Fuel	Diff. in Base Fuel	Annual kWh	Per Mo.	Increase Change per Mth.	Current Rate/Unit	New Rate/Unit
67	2500	Mercury Open Refractor	0.027466	0.029117	0.001651	478	39.83	0.0658	7.94	8.01
67	2500	Mercury Enclosed Refractor	0.027466	0.029117	0.001651	478	39.83	0.0658	10.81	10.88
67	7000	Mercury 17 Fibergalss pole	0.027466	0.029117	0.001651	853	71.08	0.1174	14.80	14.92
67	7000	Mercury 17 Wood Lam pole	0.027466	0.029117	0.001651	853	71.08	0.1174	14.80	14.92
67	7000	Mercury 30 Wood pole	0.027466	0.029117	0.001651	853	71.08	0.1174	13.70	13.82
67	9500	Sodium Vapor TC 100 R	0.027466	0.029117	0.001651	487	40.58	0.0670	11.36	11.43
67	52000	Mercury 35 Wood pole	0.027466	0.029117	0.001651	4584	382.00	0.6307	29.94	30.57
67	52000	Mercury 50 Wood pole	0.027466	0.029117	0.001651	4584	382.00	0.6307	33.55	34.18
67	52000	Sodium Vapor	0.027466	0.029117	0.001651	1959	163.25	0.2695	20.38	20.65

DUKE ENERGY KENTUCKY

Sheet No.	Fixture	Lumens	Description	Current Base Fuel	Proposed Base Fuel	Diff. in Base Fuel	Annual kWh	Per Mo.	Increase Change per Mth.	Current Rate/Unit	New Rate/Unit
68	Standard MV	7000		0.027466	0.029117	0.001651	803	66.92	0.1105	4.43	4.54
68	Standard MV	10000		0.027466	0.029117	0.001651	1144	95.33	0.1574	5.68	5.84
68	Standard MV	21000		0.027466	0.029117	0.001651	1789	149.08	0.2461	7.94	8.19
68	Standard MH	14000		0.027466	0.029117	0.001651	803	66.92	0.1105	4.43	4.54
68	Standard MH	20500		0.027466	0.029117	0.001651	1144	95.33	0.1574	5.68	5.84
68	Standard MH	36000		0.027466	0.029117	0.001651	1789	149.08	0.2461	7.94	8.19
68	Standard SV	9500		0.027466	0.029117	0.001651	487	40.58	0.0670	5.18	5.25
68	Standard SV	16000		0.027466	0.029117	0.001651	711	59.25	0.0978	5.84	5.93
68	Standard SV	22000		0.027466	0.029117	0.001651	948	79.00	0.1304	6.45	6.58
68	Standard SV	27500		0.027466	0.029117	0.001651	948	79.00	0.1304	6.45	6.58
68	Standard SV	50000		0.027466	0.029117	0.001651	1959	163.25	0.2695	8.95	9.22
68	Decorative MV	7000	Holophane	0.027466	0.029117	0.001651	874	72.83	0.1202	5.58	5.70
68	Decorative MV	7000	Town & Country	0.027466	0.029117	0.001651	853	71.08	0.1174	5.53	5.65
68	Decorative MV	7000	Gas Replica	0.027466	0.029117	0.001651	874	72.83	0.1202	5.58	5.70
68	Decorative MV	7000	Aspen	0.027466	0.029117	0.001651	874	72.83	0.1202	5.58	5.70
68	Decorative MH	14000	Traditionaire	0.027466	0.029117	0.001651	853	71.08	0.1174	5.53	5.65
68	Decorative MH	14000	Granville Acorn	0.027466	0.029117	0.001651	874	72.83	0.1202	5.58	5.70
68	Decorative MH	14000	Gas Replica	0.027466	0.029117	0.001651	874	72.83	0.1202	5.58	5.70
68	Decorative SV	9500	Town & Country	0.027466	0.029117	0.001651	487	40.58	0.0670	5.10	5.17
68	Decorative SV	9500	Traditionaire	0.027466	0.029117	0.001651	487	40.58	0.0670	5.10	5.17
68	Decorative SV	9500	Granville Acorn	0.027466	0.029117	0.001651	532	44.33	0.0732	5.34	5.41
68	Decorative SV	9500	Rectilinear	0.027466	0.029117	0.001651	487	40.58	0.0670	5.10	5.17
68	Decorative SV	9500	Aspen	0.027466	0.029117	0.001651	532	44.33	0.0732	5.34	5.41
68	Decorative SV	9500	Holophane	0.027466	0.029117	0.001651	532	44.33	0.0732	5.34	5.41
68	Decorative SV	9500	Gas Replica	0.027466	0.029117	0.001651	532	44.33	0.0732	5.34	5.41
68	Decorative SV	22000	Rectilinear	0.027466	0.029117	0.001651	1023	85.25	0.1407	6.85	6.99
68	Decorative SV	50000	Rectilinear	0.027466	0.029117	0.001651	1959	163.25	0.2695	9.24	9.51

DUKE ENERGY KENTUCKY

Sheet				Current	Proposed	Diff. in			Increase	Current	New
No.	Fixture	Lumens	Description	Base Fuel	Base Fuel	Base Fuel	Annual kWh	Per Mo.	Change per Mth.	Rate/Unit	Rate/Unit
69	Decorative MV	7000	Holophane	0.027466	0.029117	0.001651	853	71.08	0.1174	7.55	7.66
69	Decorative MV	7000	Town & Country	0.027466	0.029117	0.001651	874	72.83	0.1202	7.59	7.71
69	Decorative MV	7000	Gas Replica	0.027466	0.029117	0.001651	874	72.83	0.1202	7.59	7.71
69	Decorative MV	7000	Aspen	0.027466	0.029117	0.001651	874	72.83	0.1202	7.59	7.71
69	Decorative MH	14000	Traditionaire	0.027466	0.029117	0.001651	853	71.08	0.1174	7.55	7.66
69	Decorative MH	14000	Granville Acorn	0.027466	0.029117	0.001651	874	72.83	0.1202	7.59	7.71
69	Decorative MH	14000	Gas Replica	0.027466	0.029117	0.001651	874	72.83	0.1202	7.59	7.71
69	Decorative SV	9500	Town & Country	0.027466	0.029117	0.001651	487	40.58	0.0670	8.10	8.16
69	Decorative SV	9500	Holophane	0.027466	0.029117	0.001651	532	44.33	0.0732	8.21	8.28
69	Decorative SV	9500	Rectilinear	0.027466	0.029117	0.001651	487	40.58	0.0670	8.10	8.16
69	Decorative SV	9500	Gas Replica	0.027466	0.029117	0.001651	532	44.33	0.0732	8.20	8.27
69	Decorative SV	9500	Aspen	0.027466	0.029117	0.001651	532	44.33	0.0732	8.20	8.27
69	Decorative SV	9500	Traditionaire	0.027466	0.029117	0.001651	487	40.58	0.0670	8.10	8.16
69	Decorative SV	9500	Granville Acorn	0.027466	0.029117	0.001651	532	44.33	0.0732	8.20	8.27
69	Decorative SV	22000	Rectilinear	0.027466	0.029117	0.001651	1023	85.25	0.1407	11.73	11.87
69	Decorative SV	50000	Rectilinear	0.027466	0.029117	0.001651	1959	163.25	0.2695	15.70	15.97
69	Decorative SV	50000	Setback	0.027466	0.029117	0.001651	1959	163.25	0.2695	15.70	15.97

**Duke Energy Kentucky
Case No. 2014-00454
Staff First Set Data Requests
Date Received: February 5, 2015**

STAFF-DR-01-017

REQUEST:

Provide a statement showing by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

RESPONSE:

See STAFF-DR-01-017 Attachment.

PERSON RESPONSIBLE: Lisa Steinkuhl

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
 Forty-Ninth Revised Sheet No. 10
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 Forty-Eighth Revised Sheet No. 10
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SERVICE REGULATIONS			
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Supplying and Taking of Service.....	21	01/02/07	
Customer's Installations.....	22	01/02/07	
Company's Installation.....	23	01/02/07	
Metering.....	24	01/02/07	
Billing and Payment.....	25	01/02/07	
Deposits.....	26	01/02/07	
Application of Service Regulations.....	27	01/02/07	
Reserved for Future Use.....	28-29		
RESIDENTIAL SERVICE			
Rate RS, Residential Service.....	30	1/15	(T) Deleted: 05/31/13
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DISTRIBUTION VOLTAGE SERVICE			
Rate DS, Service at Secondary Distribution Voltage.....	40	1/15	(T) Deleted: 05/31/13
Rate DT, Time-of-Day Rate For Service at Distribution Voltage.....	41	1/15	(T) Deleted: 05/31/13
Rate EH, Optional Rate for Electric Space Heating.....	42	1/15	(T) Deleted: 05/31/13
Rate SP, Seasonal Sports Service.....	43	1/15	(T) Deleted: 05/31/13
Rate GS-FL, General Service Rate for Small Fixed Loads.....	44	1/15	(T) Deleted: 05/31/13
Rate DP, Service at Primary Distribution Voltage.....	45	1/15	(T) Deleted: 05/31/13
Reserved for Future Use.....	46-49		Deleted: 05/31/13
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Rate TT, Time-of-Day Rate for Service at Transmission Voltage.....	51	1/15	(T) Deleted: 05/31/13
Reserved for Future Use.....	52-57		
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Rate RTP-M, Real Time Pricing - Market Based Pricing.....	59	01/02/07	
LIGHTING SERVICE			
Rate SL, Street Lighting Service.....	60	1/15	(T) Deleted: 05/31/13
Rate TL, Traffic Lighting Service.....	61	1/15	(T) Deleted: 05/31/13
Rate UOLS, Unmetered Outdoor Lighting.....	62	1/15	(T) Deleted: 05/31/13
Rate OL-E, Outdoor Lighting Equipment Installation.....	63	01/02/07	(T) Deleted: 05/31/13
Reserved for Future Use.....	64		
Rate OL, Outdoor Lighting Service.....	65	1/15	(T) Deleted: 05/31/13
Rate NSU, Street Lighting Service for Non-Standard Units.....	66	1/15	(T) Deleted: 05/31/13
Rate NSP, Private Outdoor Lighting for Non-Standard Units.....	67	1/15	(T) Formatted: Font: 11 pt
Rate SC, Street Lighting Service - Customer Owned.....	68	1/15	(T) Deleted: December 4, 2014
Rate SE, Street Lighting Service - Overhead Equivalent.....	69	1/15	(T) Deleted: Case No. 2014-00201.
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Issued: _____ (T)			
Effective: _____ (T)			
Issued by: James P. Henning, President (T)			
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 4580 Olympic Blvd.
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Rider X, Line Extension.....	72	01/02/07
Rider LM, Load Management Rider.....	73	01/02/07
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Rider DSM, Demand Side Management Cost Recovery Program.....	75	01/02/07
Reserved for Future Use.....	76	
Rider PLM, Peak Load Management Program.....	77	01/02/07
Rider DSMR, Demand Side Management Rate.....	78	08/09/14
Rider BDP, Backup Delivery Point Capacity Rider.....	79	01/02/07
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Rate UDP-G, General Underground Distribution Policy.....	97	01/02/07
Electricity Emergency Procedures for Long Term Fuel Shortages.....	98	01/02/07
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Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

COMMUNITIES SERVED:

Alexandria
Bellevue
Boone County
Bromley

Campbell County
Cold Spring
Covington

Crescent Park
Crescent Springs
Crestview
Crestview Hills

Crittenden
Dayton
Dry Ridge
Edgewood

Elsmere
Erlanger
Fairview
Florence
Fort Mitchell
Fort Thomas
Fort Wright
Grant County

Highland Heights
Independence
Kenton County
Kenton Vale

Lakeside Park
Latonia Lakes
Ludlow

Melbourne
Newport
Park Hills
Pendleton County

Ryland Heights
Silver Grove
Southgate
Taylor Mill

Union
Villa Hills
Walton
Wilder

Woodlawn

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4580 Olympic Blvd.
Erlanger, KY 41018

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RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, Rate DS, Service At Distribution Voltage, is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- 1. Base Rate
 - (a) Customer Charge \$4.50 per month
 - (b) Energy Charge \$0.080736 per kWh (I)

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2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 78, Rider DSMR, Demand Side Management Rider
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge as shown above.

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LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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RATE D8

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at the Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge, and all applicable riders, shall not exceed \$0.241184 per kilowatt-hour (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate

(a) Customer Charge per month

Single Phase Service	\$ 7.50	per month
Three Phase Service	\$ 15.00	per month

(b) Demand Charge

First 15 kilowatts	\$ 0.00	per kW
Additional kilowatts	\$ 7.75	per kW

(c) Energy Charge

First 6,000 kWh	\$0.086925	per kWh	(I)
Next 300 kWh/kW	\$0.055399	per kWh	(I)
Additional kWh	\$0.046323	per kWh	(I)

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2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 78, Rider DSMR, Demand Side Management Rider
- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge shown above.

For customers receiving service under the provisions of former Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed \$0.148065 per kilowatt-hour plus all applicable riders.

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NET MONTHLY BILL (Cont'd)

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for single phase secondary voltage service and five (5) kilowatts for three phase secondary voltage service.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a. Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

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