



**Kentucky Power Company**

**REQUEST**

Please provide the supporting calculation of the .48 Monthly Off-system Load Ratio shown on the same attachment to Item 2.b.

**RESPONSE**

KPSC\_IC\_1\_Attachment1.xls provides details on the calculation of LRS ratios and the allocation of PJM charge 1420 (Load Reconciliation for Transmission Loss Charge) between load (LSE) and Off-System Sales (OSS). Please note, the monthly off-system load ratio calculation of 0.48 provided in the previous response to Item 2.b. corresponds to the April 30, 2014 daily calculation and was provided as an illustrative example. To provide additional clarity, calculations steps are outlined in KPSC\_IC\_1\_Attachment1.xls, along with the details for April 2014.

**WITNESS:** John A Rogness III

**Kentucky Power Company**

**REQUEST**

Please provide a revised Attachment 1 to Staff's Second Request for Information, Item 12. For the month of August 2014, the revised spreadsheet will show a) how the amounts in the LSE portion of the schedule reconciles with the FAC filing for the expense month of August and b) how the total reconciles with amounts in the PJM invoice for August 2014.

**RESPONSE**

Kentucky Power filed a revised response to KPSC 2-12 on June 2, 2015. Please see KPSC\_2\_12\_Attachment1\_Revised.xls in the June 2, 2015 filing.

**WITNESS:** John A Rogness III

**Kentucky Power Company**

**REQUEST**

Please provide a revised "invoice tie out attachment" to Item 2.d. or a reconciliation of the amounts on the attachment to the amounts included in the FAC filings for the expense months of July 2014 and August 2014.

**RESPONSE**

Please see KPSC\_IC\_3\_Attachment1.xls. Account numbers associated with marginal line loss (4470207 and 4470208) can be reconciled to the FAC calculations by adding the amounts listed in Monthly Business (GL). The amount of the marginal line loss in the monthly FAC is the same amount as listed in the Ledger Total column. Account 5550001 amounts can be reconciled to the FAC calculations by adding the monthly estimate (column 1) and the monthly true-up (column 3) amounts. These line loss and purchase amounts match with what was filed in KPSC\_2\_12\_Attachment1\_Revised on June 2, 2015.

**WITNESS:** John A Rogness III

**Kentucky Power Company**

**REQUEST**

Please provide Kentucky Power's position on whether PJM billing line items 1230, 1245, 2245, 1250, 1260, 2260, 1375, 2370, and 2375 are includible as fuel expense in the FAC as set forth in 807 KAR 5:056 if they were not being recovered through base rates or some other mechanism.

**RESPONSE**

Although arguably the same general type of expense as those PJM BLIs currently recovered through the Company's fuel adjustment clause, and that were identified as being recoverable in the Company's response to IC Data Request No. 1, PJM BLIs 1230, 1245, 1250, 1260, 2245, 2260, 2370, 1375 and 2375 seem sufficiently further removed from the definition of fuel prescribed by 807 KAR 5:056 Section 1(3)(b) that Kentucky Power is not confident, absent clear direction from the Commission, in including them its calculation of its fuel adjustment clause.

**WITNESS:** John A Rogness III