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DEMOLITION, REMOVAL AND CLOSURE OF

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MITCHELL POWER PLANT, CRESAP (near Moundsville), WEST VIRGINIA

A 1994 COST ESTIMATE

PREPARED FOR

AMERICAN ELECTRIC POWER COMPANY

<u>BY</u>

CLEVELAND WRECKING COMPANY

ESTIMATE NO. 3-4205 MARCH 1, 1994

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History, Description and Assumptions

Location: Cresap (Moundsville) West Virginia County: Marshall Site Area: Approximately 400 acres Asbestos Assumption none in boilers, but approximately Insulation: 2771 cu. yds. on piping and equipment. Main Boilers 2 each - Foster Wheeler at 800 mg. watt Mfg.: each driving 1 each Westinghouse and 1 each General Electric turbines and generators. River and River - Both loading and discharge facilities **Coal Handling:** Rail - Unload - Truck - Unload. Cooling: **Reinforced Concrete Cooling Towers.** Smoke Stacks: **Reinforced Concrete** Turbine 1 each - Westinghouse and 1 each General Generators Electric Mfg.: Dirt Available None (Fill required 700,000 cubic yards) on Site Precipitators: One per Boiler Tanks Below Yes 55 Net Tons Grade: **Rail Facilities:** Yes Approximately 6864 net tons of rail Yes Assumed full at retirement. Fly Ash Ponds:

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Assumptions

Assumptions as to site condition at time of start of demolition and closure of facility:

1. All coal and other fuels will have been consumed by

owners' operation.

- 2. No environmental costs have been considered, other than asbestos containing materials (ACM.) & lead requirement.
- All structure demolition will be to an elevation equal to 2 feet below existing surrounding grade with the exception of slabs on grade, which will remain and will be covered with 2 feet of earth and rough graded.
- Available clean hard debris (concrete, brick, tile, etc.) will be used as fill in basements, ponds and other below grade depressions or excavations on the property.
- Hard debris from demolition will be utilized as fill with the balance of earth fill to be purchased and hauled in.
- Fine grading, seeding and mulching, planting, etc. will be performed by others.
- 7. All materials and equipment such as scrap steel, copper, brass, cupranickel, etc. and motors, turbines, generators, conveyor, etc.) for the purpose of this study are treated as scrap, with no resale allowance credits taken into consideration.
- 8. Any PCB's contained in fluorescent light ballasts, rectifiers and/or

transformers will be removed and disposed of by others.

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Proposed Method of Demolition

For the purpose of this study, we have included in the 'Quantitative Unit Cost Pricing Sheet the approximate cubic yardage of asbestos bearing insulation on pipes and equipment. It is further assumed for the purpose of this study that the refractory in the boilers are not ARC M contaminated.

Also included in the quantitative Unit Cost Pricing Sheet is an amount of \$241,551.00 contingency to cover compliance with the new Federal Lead Law in effect, although it is to be assumed that Federal, State and Local Lead Laws will become more stringent in the future.

ACM insulation contained in boiler refractory on pipe and equipment inside the buildings will be accomplished by hand and machine vacuum under negative air by utilizing part of the boiler house and generator room as containment structures. Insulated piping outside the building will be by 'glove bag' method: all in accordance with current 1994 West Virginia and Federal Environmental Protection Agency and/or OSHA rules and regulations

Concrete turbine foundations that are below grade (2 ft. below surrounding grade) will remain in place.

Concrete blocks hollow tiles and brick in a size not to exceed 2 feet x 2 feet x 2 feet in individual size will be used as fill in below grade basements and/or depressions. In addition, an amount of earth fill (638,000) cu yd will have to be hauled into the site from outside plant property location to bring basement depressions, etc. to an even surrounding grade level.

There is a possibility that some or all of the built-up roofing on the main building contains asbestos, but for the purpose of this study, it is not includes in the 'Quantitative Unit Cost Pricing Sheet'.

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<u>ESTIMATE NO. 3-4205</u> <u>"OUANTITATIVE UNIT COST PRICING SHEET"</u> <u>COST ESTIMATE FOR MITCHELL POWER PLANT</u>

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OUANTITY U	INIT	DESCRIPTION	UNIT PRICE	EXTENSION
2,771	Cu. Yd.	ACM Insulation on pipe & equipment	\$660.00	\$1,828,860
1,460	Cu. Yd.	Refractory Debris in Boilers	50.00	73,000
2,250	N/TON	Structural Steel (Outside Buildings Unloading Stations, Site Buildings, etc.)	110.00	247,500
28,000	N/TON	Structural steel in Boiler House & Turbine Room.	100.00	2,800,000
6,592	N/TON	Steel in Boilers	121.00	797,632
1,400	N/TON	Turbines & Generators (incl. Copper Content 260,000#)	220.00	308 ,000
795	N/TON	Fans & Blower	165.00	131,175
875	N/TON	Surfaces Condensers (incl. Admiralty tubes 560,000#)	220.00	192,500
265	N/TON	Heat Exchanger	165.00	43,725
400	N/TON	Air Heater	165.00	66,000
2,000	N/TON	Electrostatic Precipitators	275.00	550,000
2,120	N/TON	Coal Pulverizers with Feeders	165.00	349,800
950	N/TON	Coal Bunker Steel	220.00	209,000
1,000	N/TON	Auxiliary Boiler	121.00	121,000
195	N/TON	Tanks located inside bldgs	275.00	53,625
400	N/TON	Tanks located outside bldgs	220.00	88,000

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QUANTITY	UNIT	DESCRIPTION	<u>UNIT</u> PRICE	EXTENSION
1,050	N/TON	Miscellaneous Mechanical Equipment (Screens Compressor, Overhead Cranes, Crushers, Car Dumpers)	\$165.00	\$173,250
890	N/TON	Conveyors outside main Buildings (Drop)	110.00	97,900
200	N/TON	Conveyors inside main bldgs	220.00	44,000
170	N/TON	Pumps & Motors	220.00	37,400
2,670	N/TON	Transformers (including 320,400# Copper Breakage)	248.00	662,160 4
1,520	N/TON	Sheet Metal Duct Work	220 00	334.400
4,050	N/TON	Steel Piping	121.00	490,050
860	N/TON	Steel Valves	121.00	104,060
2,000	N/TON	River Cells, Intake, etc. (Piles down to mud line)	385.00	770,000
6,864	N/TON	Railroad Rails (457,554 L. Ft.)	110.00	755,040
84	N/TON	Electrical Switch Gear	275.00	23,100
985	N/TON	Steel Stack Lining	110.00	108,350
750	N/TON	Underground Steel Pipe	220.00	165,000
55	N/TON	Underground Steel Tanks	330.00	18,150
185,940	Sq. Ft.	Aluminum Bldg Siding	.20	37,188
6,283	Cu. Yd.	Reinforced Concrete Smoke Stack (Shoot)	20.00	125,660
48,120	Cu. Yd.	Reinforced Concrete Cooling Towers (Shoot)	20.00	962,400

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QUANTITY	UNIT	DESCRIPTION	<u>UNIT</u> PRICE	EXTENSION
1,010	Cu. Yd.	Reinforced Concrete Fly Ash Silo (Shoot)	20.00	\$20,200
356	Cu. Yd.	Reinforced Concrete Structural Slabs Suspended	\$110.00	39,160
4,000	Cu. Yd.	Heavy Reinforced Concrete Foundations	165.00	660,000
500	Cu Yd.	Miscellaneous Concrete Foundation	s 85.00	42,500
280	Cu Yd.	Concrete Block Bldg Walls	11.00	3,080
1,500	Cu Yd.	Gnite Lining (Coal Bunkers, Steel Duct, etc.)	125.00	187,500
6,400,000	Bd. Ft.	Railroad Ties - Haul Offsite to certified landfill for disposal 6,400 M Bd. Ft. x \$110.00	0	704,000
1,600,000	Bd. Ft.	Contaminated Wood (Treated Handle as above 1600 M Bd Ft. x \$110.00.00		176,000
400	Cu Yd.	Non-Asbestos Insulation on equipment.	200.00	80,000
400	Acre	Area to seed & mulch = 1,742,000 so. ft. x \$0.05	.05	87,100
		Move in and out demolition L equipment and mobilization	.ump Sum	80,000
	a (4)	Job Sanitary Facilities for 24 months 4 each e \$60.00 per wk 5240 00 x 104 Wks.		24,960

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OUANTITY	UNIT	DESCRIPTION	<u>UNIT</u> PRICE	EXTENSION
2		Travel & Per Diem Allowance for Personnel 6 x \$350 00 x 104 weeks		\$218,400
	2	Wrecking and Highway Demolition Permits		2,500
		Development of "fill" Earth off Site Borrow Location (For 638,000 cu yds.+ or -)	Lump Sum	319,000
62,049	Cu Yd	Hard Demolition Debris, Place in Bldg Basement and Site Depre	1.00 ssions	62,049
638,000	Cu Yd.	Haul in and Place in site Basement & Depressions Earth fill from "Borrow Site"	9.00	5,742,000

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	EXTENSION	<u>UNIT</u> PRICE	DESCRIPTION	UNIT	QUANTITY
	\$ 241,551		Demolition and Red Lead Contingencies 3% of Steel Wrecking Cost \$8,051,707.00		
	250,000	Lump Sum	10 Year Environmental Well Monitoring.		
	\$ 21,707,925		Sub-Total		
	52,000		\$500 00 Per Week Job Utilities x 104		
	\$21,759,925		Total		
1	2,175,993		Estimated Contractors Overhead 10%		
a	\$23,935,918	••	Total		
	(5,501,842)		Less Salvage Allowance		
	\$18,434,076	وب ہ - ج 	Total		
	1,843,408	ýa, ·	Bidders Estimated Profit 10%	5	ł
	\$20,277,484	1	Estimated Cost of Project		

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RECOMMENDATIONS

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As all pricing, estimating, costing and salvage returns are predicated on 1994 existing laws, Federal, State and Local, and the conditions of these laws affect the removal of this facility, we should like to point out that especially in the realm of asbestos abatement, every effort should be made for the removal of hazardous materials as quickly as possible prior to changes in the 1993-1994 existing laws. It is our belief that rather than the asbestos abatement laws and the lead containment laws becoming easier, they will become extremely more stringent as to removal and disposal of asbestos and other hazardous materials. because of this, a direct dollar impact should be expected the longer the matter of asbestos and other hazardous materials is not addressed.