COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

Application Of Kentucky Power Company For)
A General Adjustment Of Its Rates For Electric)
Service; (2) An Order Approving Its 2014)
Environmental Compliance Plan; (3) An Order) Case No. 2014-00396
Approving Its Tariffs And Riders; And (4) An)
Order Granting All Other Required Approvals)
And Relief)

Kentucky Power Company Responses

To KSBA Second Set of Data Requests

VERIFICATION

The undersigned, Jason M. Stegall, being duly sworn, deposes and says he is the a Regulatory Consultant for American Electric Power Service Corporation and that he has personal knowledge of the matters set forth in the forgoing response and the information contained therein is true and correct to the best of his information, knowledge and belief.

	Jason M. Stegall	
	·	
STATE OF OHIO) Cosa No. 2014 00206	
COUNTY OF FRANKLIN) Case No. 2014-00396)	

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Jason M. Stegall, this the Andrew day of March, 2015.

Notary Public

My Commission Expires: $\frac{05/11/201/6}{}$

ELLEN A. MCANINCH
NOTARY PUBLIC
STATE OF OHIO
Recorded in
Franklin County
My Comm. Exp. 5/11/16

VERIFICATION

The undersigned, Ranie K. Wohnhas, being duly sworn, deposes and says he is the Managing Director Regulatory and Finance for Kentucky Power, that he has personal knowledge of the matters set forth in the forgoing responses for which he is the identified witness and that the information contained therein is true and correct to the best of his information, knowledge, and belief

	Kanie K. Walul
	Ranie K. Wohnhas
COMMONWEALTH OF KENTUCKY) Case No. 2014-00396
COUNTY OF FRANKLIN) Case No. 2014-00370

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Ranie K. Wohnhas, this the May of March 2015.

My Commission Expires: January 23, 3017

Hotary Public Just 481393

KPSC Case No. 2014-00396 General Rate Adjustment KSBA Supplemental Set of Data Requests Dated February 24, 2015 Item No. 1 Page 1 of 1

Kentucky Power Company

REQUEST

With regard to KPC's Response to KSBA Item No. 2 (First Request for Information) please provide in excel format the hourly data for each monthly peak day as shown on page 401b of FERC Form 1 for the years 2009 – 2014 for any KPC served school account on Rate Schedules M.G.S. and L.G.S for which data exists. Also, please identify the rate schedule and a description of the customer account (i.e. school, sport field, office, etc.).

RESPONSE

For the dates identified in the question, the Company has provided the hourly data available in KSBA_2_1_Attachment1.xlsx. A description of the nature of the account, as identified in the question, is not available.

KPSC Case No. 2014-00396 General Rate Adjustment KSBA Supplemental Set of Data Requests Dated February 24, 2015 Item No. 2 Page 1 of 1

Kentucky Power Company

REQUEST

Please provide in excel format the hourly data for each monthly peak day as shown on page 401b of FERC Form 1 401b for the years 2009 – 2014 for any KPC served industrial account on Rate Schedules M.G.S. and L.G.S for which data exists.

RESPONSE

See KSBA_2_2_Attachment1.xlsx for the available data.

KPSC Case No. 2014-00396 General Rate Adjustment KSBA Supplemental Set of Data Requests Dated February 24, 2015 Item No. 3 Page 1 of 1

Kentucky Power Company

REQUEST

Please provide in excel format the hourly data for each monthly peak day as shown on page 401b of FERC Form 1 for the years 2009 – 2014 for any KPC served commercial account on Rate Schedules M.G.S. and L.G.S for which data exists.

RESPONSE

Please see KSBA_2_3_Attachment1.xlsx for the available data.

KPSC Case No. 2014-00396 General Rate Adjustment KSBA Supplemental Set of Data Requests Dated February 24, 2015 Item No. 4 Page 1 of 1

Kentucky Power Company

REQUEST

With regard to KPC's Response to KSBA Items No. 4 and 7 (First Request for Information) please provide in excel format the hourly data for each monthly peak day as shown on page 401b of FERC Form 1 for the years 2009 - 2014.

RESPONSE

Please see KSBA_2_4_Attachment1.xlsx.

KPSC Case No. 2014-00396 General Rate Adjustment KSBA Supplemental Set of Data Requests Dated February 24, 2015 Item No. 5 Page 1 of 1

Kentucky Power Company

REQUEST

Please advise when KPC will submit for PSC approval the energy management program for schools consistent with the KPC-KSBA November 4, 2013 meeting. Additionally, please describe and confirm the level of funding sought to be included with the energy management program for schools.

RESPONSE

On May 30, 2014, Kentucky Power filed an application seeking approval of a School Energy Manager program (Case 2014-00178). The application was approved by Order dated July 25, 2014. In accordance with terms of the July 2, 2013 Stipulation and Settlement Agreement as modified and approved by the Commission in Case No. 2012-00578, the program is limited to Lawrence and contiguous counties. Kentucky Power total shareholder funding was \$125,000. The distribution of those funds as shown on Exhibit 3 of the Company's application was \$31,250 for 2014, \$62,500 for 2015, and 31,250 for 2016. This funding distribution covered the 2014/15 and 2015/16 school years. The Company intends to evaluate the program at the end of the two year period to determine if the program should be extended to the remainder of the Company's service territory.

WITNESS: Ranie K Wohnhas

KPSC Case No. 2014-00396 General Rate Adjustment KSBA Supplemental Set of Data Requests Dated February 24, 2015 Item No. 6 Page 1 of 2

Kentucky Power Company

REQUEST

Please confirm the below or provide the correct billing charges to perform individual account comparisons of the current and proposed rates.

	S.G.S. Curr ent	S.G.S. Propose d
Service Charge	\$11.50	\$19.50
Energy 1st 500 kwh	\$0.13160	\$0.11500
Energy Over 500 kwh	\$0.07116	\$0.07057
Fuel & Embedded	\$0.00204	\$0.00204
ATR	0.013773	
EDR	\$11.50	\$0.15000
BS1OR		\$0.00272
BSRR		6.2297%
ES		9.8027%
Base Fuel for Rider App	\$0.0284	\$0.0284

	M.G.S. Curr	M.G.S. Propose
	ent	d
Service Charge	\$13.50	\$19.50
Energy 1st 200 kwh	\$0.09862	\$0.10072
Energy Over 200 kwh	\$0.08460	\$0.08639
Demand Charge	\$1.64000	\$2.05000
Fuel & Embedded	\$0.00204	\$0.00204
ATR	0.011259	
EDR		\$0.15000
BS1OR		\$0.00272
BSRR		6.2297%
ES		9.8027%
Base Fuel for Rider App	\$0.0284	\$0.0284

	L.G.S. Curr ent	L.G.S. Propose
Service Charge	\$85.00	\$85.00
Energy Charge	\$0.07795	\$0.08506
Demand Charge	\$4.02000	\$5.03000
Excess KVA	\$3.46000	\$3.46000
Fuel & Embedded	\$0.00204	\$0.00204
ATR	0.009326	
EDR		\$0.15000
BS1OR		\$0.00272
BSRR		6.2297%
ES		9.8027%
Base Fuel for Rider App	\$0.0284	\$0.0284

	L.G.S.	L.G.S.
	TOD	TOD
	Curr	Propose
	ent	d
Service Charge	\$85.00	\$85.00
Energy On-Peak	\$0.09778	\$0.08481
Energy Off-Peak	\$0.04116	\$0.04533
Demand Charge	\$7.64	\$10.20
Excess KVA	\$3.46	\$3.46
Fuel & Embedded	\$0.00204	\$0.00204
ATR	0.009326	
EDR		\$0.15000
BS1OR		\$0.00272
BSRR		6.2297%
ES		9.8027%
Base Fuel for Rider App	\$0.0284	\$0.0284

RESPONSE

The correct billing charges are provided in KSBA_2_6_Attachment1.xlsx.