

American Electric Power

Excess Benefit Plan

Actuarial Valuation Report

Pension Cost for Fiscal Year Ending
December 31, 2012, under U.S. GAAP

October 2012

TOWERS WATSON 

Table of Contents

Purpose and Actuarial Certification	1
<i>Purposes of valuation.....</i>	<i>1</i>
<i>Reliances.....</i>	<i>1</i>
<i>Assumptions and methods under ASC 715-30-35.....</i>	<i>1</i>
<i>Limitations on use</i>	<i>2</i>
<i>Professional qualifications.....</i>	<i>3</i>
Section 1 : Summary of Results	5
<i>Summary of valuation results.....</i>	<i>5</i>
<i>Pension cost and funded position</i>	<i>5</i>
<i>Change in pension cost and funded position</i>	<i>6</i>
<i>Basis for valuation</i>	<i>7</i>
Section 2 : Actuarial Exhibits	9
2.1 Pension obligations and funded position under U.S. GAAP (ASC 715).....	9
2.2 Pension cost under U.S. GAAP (ASC 715).....	10
Section 3 : Participant Data	11
3.1 Summary of plan participants	11
Appendix A : Statement of Actuarial Assumptions and Methods.....	13
Appendix B : Summary of Plan Provisions	17
Appendix C : Results by Business Unit.....	18

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Purpose and Actuarial Certification

Purposes of valuation

American Electric Power retained Towers Watson Pennsylvania Inc. ("Towers Watson"), to perform an actuarial valuation of the American Electric Power Excess Benefit Plan for the purpose of determining the value of benefit obligations as of January 1, 2012, and the pension cost for the fiscal year ending December 31, 2012, in accordance with FASB ASC 715-30-35.

Reliances

In preparing the results presented in this report, we have relied upon information regarding plan provisions, participants and benefit payments provided by American Electric Power and other persons or organizations designated by American Electric Power. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations. We have relied on all the information provided as complete and accurate. The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data, benefit payments or plan provisions provided to us may have produced results that are not suitable for the purposes of this report and such inaccuracies, as corrected by American Electric Power, may produce materially different results that could require that a revised report be issued.

Assumptions and methods under ASC 715-30-35

The actuarial assumptions and methods employed in the development of the pension cost have been selected by the plan sponsor with the concurrence of Towers Watson.

Nature of actuarial calculations

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated or selected by Towers Watson, we consider reasonable and within the "best-estimate range" as described by the Actuarial Standards of Practice. Other actuarial assumptions could also be considered to be reasonable and within the best-estimate range. Thus, reasonable results differing from those presented in this report could have been developed by selecting different points within the best-estimate ranges for various assumptions.

The results shown in this report are estimates based on data that may be imperfect and on assumptions about future events which cannot be predicted with certainty. The effects of certain plan provisions may be approximated, or determined to be insignificant and therefore not valued. Assumptions may be made, in consultation with American Electric Power, about participant data or other factors. Reasonable efforts were made in preparing this valuation to confirm that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and are not excluded or included inappropriately. The numbers shown in this report are not rounded, but this is for convenience only and should not imply precision, which is not a characteristic of actuarial calculations.

If overall future plan experience produces higher benefit payments than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from that anticipated by the economic or demographic assumptions; increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period); and changes in plan provisions or applicable law. It is beyond the scope of this valuation to analyze the potential range of future pension contributions; we can do so upon request.

See Basis for Valuation in Section 1 below for a discussion of any material events that have occurred after the valuation date and not reflected in this valuation.

Limitations on use

This report is provided subject to the terms set out herein and in our engagement letter dated February 13, 2012, and any accompanying or referenced terms and conditions.

The information contained in this report was prepared for the internal use of American Electric Power and its auditors in connection with our actuarial valuation of the pension plan as described in Purposes of Valuation above. It is not intended for and may not be used for other purposes, and we accept no responsibility or liability in this regard. American Electric Power may distribute this actuarial valuation report to the appropriate authorities who have the legal right to require American Electric Power to provide them this report, in which case American Electric Power will use best efforts to notify Towers Watson in advance of this distribution, and will include the non-reliance notice included at the end of this report. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without Towers Watson's prior written consent. In the absence of such consent and an express assumption of responsibility, no responsibility whatsoever is accepted by us for any consequences arising from any third party relying on this report or any advice relating to its contents. There are no intended third-party beneficiaries of this report or the work underlying it.

Professional qualifications

The undersigned consulting actuaries are members of the Society of Actuaries and meet the "Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to pension plans. Our objectivity is not impaired by any relationship between American Electric Power and our employer, Towers Watson Pennsylvania Inc.



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Towers Watson Pennsylvania Inc.

October 2012

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Section 1: Summary of Results

Summary of Valuation Results

All monetary amounts shown in US Dollars

Plan Year Beginning	January 1, 2012	January 1, 2011
U.S. GAAP Accounting (ASC 715) as of Measurement Date		
Projected benefit obligation (PBO)	91,108,969	88,478,659
Fair value of assets (without receivable contributions)	0	0
Funded status	(91,108,969)	(88,478,659)
Pension cost (excluding effects of settlements, curtailments and termination benefits) for fiscal year	7,450,956	8,176,979
Discount rate	4.40%	4.95%
Participants as of Census Date		
Active employees	18,056	18,141
Participants with deferred benefits	5	6
Participants receiving benefits	98	90
Total	18,159	18,237

Pension Cost and Funded Position

The cost of the pension plan is determined in accordance with generally accepted accounting principles in the U.S. ("U.S. GAAP"). The Fiscal 2012 pension cost for the plan is \$7,450,956 or 0.5% of covered pay.

Under U.S. GAAP, the funded position (fair value of plan assets less the projected benefit obligation, or "PBO") of each pension plan at the plan sponsor's fiscal year-end (measurement date) is required to be reported as an asset (for overfunded plans) or a liability (for underfunded plans). The PBO is the actuarial present value of benefits attributed to service rendered prior to the measurement date, taking into consideration expected future pay increases for pay-related plans. The plan's overfunded (underfunded) PBO as of January 1, 2012, was (\$91,108,969), based on the fair value of plan assets of \$0 and the PBO of \$91,108,969.

Fiscal year-end financial reporting information and disclosures are prepared before detailed participant data and full valuation results are available. Therefore, the funded position at December 31, 2011 was derived from a roll forward of the January 1, 2011 valuation results, adjusted for the year-end discount rate, changes in other key assumptions and asset values, as well as significant changes in plan provisions and participant population. The fiscal year-end financial reporting information will be developed based on the results of the valuation, projected to the end of 2012 and similarly adjusted for the year-end discount rate and asset values, as well as significant changes in plan provisions and participant population.

Change in Pension Cost and Funded Position

The pension cost declined from \$8,176,979 in fiscal 2011 to \$7,450,956 in fiscal 2012, as set forth below:

All monetary amounts shown in US Dollars

	Pension Cost
Prior year	8,176,979
Change due to:	
▶ Expected based on prior valuation and payments during the prior year	(303,082)
▶ Unexpected noninvestment experience	(449,996)
▶ Unexpected investment experience	0
▶ Assumption changes	27,055
▶ Plan amendments	0
▶ Method change	0
▶ Interim events	0
Current year	<u>7,450,956</u>

Significant reasons for these changes include the following:

- The mortality used to convert to different forms of payment was updated, which decreased the pension cost.
- The mortality used to value benefit obligation was updated for an additional year of mortality improvements, which increased the pension cost.
- The discount rate declined 55 basis points compared to the prior year, which increased the pension cost.
- The interest crediting rate decreased from 5.25% to 4.50%, which decreased the pension cost.
- Several large lump sums are expected to be paid during 2012 and are reflected in the calculation of the cost. This demographic change decreased the pension cost. Note, however, the estimated settlement charge of \$4 million is not included in the pension cost throughout this report.

Basis for Valuation

Appendix A summarizes the assumptions and methods used in the valuation. Appendix B summarizes the principal provisions of the plan being valued. Note that estimated settlement charges of approximately \$4 million expected to occur throughout the fiscal year have not been considered in this report.

Changes in Assumptions

The discount rate decreased from 4.95% to 4.40%.

The mortality table used to value the benefit obligations was updated from the RP2000 with projections to 2018 for annuitants and to 2026 for nonannuitants to RP2000 with projections to 2019 for annuitants and to 2027 for nonannuitants.

The cash balance crediting rate decreased from 5.25% to 4.50%.

The mortality used to convert to 417(e) based forms of payment was updated for an additional year of mortality improvements.

Changes in Methods

None.

Changes in Benefits Valued

None.

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Section 2: Actuarial Exhibits

2.1 Pension Obligations and Funded Position Under U.S. GAAP (ASC 715)

All monetary amounts shown in US Dollars

Measurement Date	January 1, 2012	January 1, 2011
A Obligations		
Accumulated Benefit Obligation (ABO)		
1 Active employees	25,658,477	27,392,744
2 Participants with deferred benefits	4,186,999	576,512
3 Participants receiving benefits	60,929,117	59,655,730
4 Total ABO	90,774,593	87,624,986
5 Future salary increases	334,376	853,673
6 Projected benefit obligation (PBO)	91,108,969	88,478,659
B Assets		
1 Fair value [FV]	0	0
C Funded Position		
1 Overfunded (underfunded) PBO	(91,108,969)	(88,478,659)
D Amounts in Accumulated Other Comprehensive Income		
1 Prior service cost (credit)	976,034	1,387,414
2 Net actuarial loss (gain)	43,522,476	41,254,930
3 Total	44,498,510	42,642,344
E Key Assumptions		
1 Discount rate	4.40%	4.95%
2 Cash balance crediting rate	4.50%	5.25%
3 Rate of compensation increase	Results vary by age from 3.5% to 11.5%	Results vary by age from 3.5% to 11.5%
F Census Date		
	January 1, 2012	January 1, 2011

The results above may differ from the amounts disclosed in American Electric Power's 2011 financial statements because disclosures are prepared before the corresponding valuation results are available.

2.2 Pension Cost Under U.S. GAAP (ASC 715)

All monetary amounts shown in US Dollars

Fiscal Year Ending	December 31, 2012	December 31, 2011
A Pension Cost¹		
1 Service cost	257,661	479,688
2 Interest cost	3,657,817	4,179,479
3 Expected return on assets	0	0
4 Net prior service cost/(credit) amortization	497,380	411,380
5 Net loss/(gain) amortization	3,038,098	3,106,432
6 Net periodic pension cost/(income)	7,450,956	8,176,979
B Key Assumptions²		
1 Discount rate	4.40%	4.95%
2 Cash balance crediting rate	4.50%	5.25%
3 Rate of compensation increase	Results vary by age from 3.5% to 11.5%	Results vary by age from 3.5% to 11.5%
C Census Date	January 1, 2012	January 1, 2011

¹ Excludes estimated settlement charges of approximately \$4 million.

² These assumptions were used to calculate Net Periodic Pension Cost/(Income) as of the beginning of the year. For other assumptions used, as well as assumptions used for interim remeasurements, if any, refer to Appendix A.

Section 3: Participant Data

3.1 Summary of Plan Participants

All monetary amounts shown in US Dollars

Census Date	January 1, 2012	January 1, 2011
A Active Employees		
1 Number	18,056	18,141
2 Expected plan compensation for year beginning on the valuation date	1,555,865,134	1,487,842,270
3 Average plan compensation	86,169	82,015
4 Average age	46.3	45.6
5 Average credited service	16.8	16.0
6 Total accrued benefits (cash balance)	1,601,912,489	1,481,506,420
7 Average accrued benefits (cash balance)	88,719	81,666
B Participants with Deferred Benefits		
1 Number	5	6
2 Total annual pension (non-cash balance)	450	37,591
3 Average annual pension (non-cash balance)	450	9,398
4 Total cash balance	4,174,289*	128,999
5 Average cash balance	1,043,572	64,500
6 Average age	58.9	55.8
C Participants Receiving Benefits		
1 Number	98	90
2 Total annual pension	6,955,790	6,665,127
3 Average annual pension	70,977	74,057
4 Average age	72.1	71.2

* Includes value of lump sums expected to be paid during 2012.

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Appendix A : Statement of Actuarial Assumptions and Methods

Actuarial Assumptions and Methods — Pension Cost

Economic Assumptions

Discount rate		4.40%
Annual rates of increase		
▶ Compensation:		
– Representative rates	<i>Age</i>	<i>Rate</i>
	< 26	11.50%
	26 – 30	9.50%
	31 – 35	7.50%
	36 – 40	6.50%
	41 – 45	5.00%
	46 – 50	4.00%
	> 50	3.50%
– Weighted average		4.85%
▶ Cash balance crediting rate		4.50%
▶ Lump sum/annuity conversion rate		6.25%
▶ Future Social Security wage bases		4.00%
▶ Statutory limits on compensation		3.00%

Demographic Assumptions

Inclusion Date	The valuation date coincident with or next following the date on which the employee becomes a participant.
New or rehired employees	It was assumed there will be no new or rehired employees.
Mortality	
▶ Healthy	Separate rates for (1) non-annuitants (based on RP-2000 "Employees" table without collar or amount adjustments, projected to 2027 using Scale AA and (2) annuitants (based on RP-2000 "Healthy Annuitants" table without collar or amount adjustments, projected to 2019 using Scale AA.
▶ Disabled	RP2000 – disabled retirees, no projection.
▶ Lump sum/annuity conversion	Applicable 417(e) IRS Mortality Table

Termination Rates varying by age and service

Attained Age	Percentage leaving during the year	
	Less than five years of service	Five or more years of service
< 25	8.00%	8.00%
25 – 29	8.00%	6.00%
30 – 34	8.00%	5.00%
35 – 39	8.00%	3.00%
40 – 49	8.00%	2.50%
> 49	8.00%	4.00%

Disability

Rates apply to employees not eligible to retire and vary by age and sex as indicated by the following sample values:

Age	Percentage becoming disabled during the year	
	Male	Female
20	0.060%	0.090%
30	0.060%	0.090%
40	0.074%	0.110%
50	0.178%	0.267%
60	0.690%	1.035%

Retirement Rates varying by age; average retirement age 61:

Percentage retiring during the year	
Age	Rate
55-57	7.00%
58-60	10.00%
61-63	25.00%
64-65	50.00%
66-69	25.00%
70+	100.00%

Benefit commencement date:

- ▶ Preretirement death benefit The later of the death of the active participant or the date the participant would have attained age 55.
- ▶ Deferred vested benefit The later of age 55 or termination of employment.
- ▶ Disability benefit Upon disablement.
- ▶ Retirement benefit Upon termination of employment.

Form of payment

40% lump sum; 60% annuity for retirement eligible East grandfathered participants and 75% lump sum; 25% annuity for all other participants. Married participants are assumed to elect the 50% joint and survivor annuity and unmarried participants are assumed to elect the single life annuity. No other optional form of payment election is assumed.

Percent married

80% of male participants; 70% of female participants.

Spouse ages

Wives are assumed to be three years younger than husbands.

Valuation pay

2012 base salary pay (Grandfathered) – not estimated due to freeze of final average pay accruals at December 31, 2010.

2012 expanded pay (Cash Balance) – sum of the following updated one year according to the salary increase assumption:

- (i) 2011 base salary
- (ii) a 15% increase for overtime eligible employees and a target bonus percent increase for incentive-eligible employees

Timing of benefit payments

Annuity payments are payable monthly at the beginning of the month and lump sum payments are payable on date of decrement.

Methods

Service cost and projected benefit obligation	Projected unit credit
Benefits not valued	All benefits described in the Plan Provisions sections of this report were valued. Towers Watson has reviewed the plan provisions with AEP and is not aware of any significant benefits required to be valued that were not.
Change in assumptions and methods since prior valuation	<p>The discount rate was decreased from 4.95% to 4.40%.</p> <p>The mortality table used to value the benefit obligations was updated from the RP2000 with projections to 2018 for annuitants and to 2026 for nonannuitants to RP2000 with projections to 2019 and 2027, respectively.</p> <p>The cash balance crediting rate was changed from 5.25% to 4.50%.</p> <p>The mortality table used for lump sum/annuity conversions was updated for an additional year of mortality improvements.</p>
Data Sources	Towers Watson used participant and asset data as of January 1, 2012, supplied by AEP. Data were reviewed for reasonableness and consistency, but no audit was performed. Assumptions or estimates were made by Towers Watson actuaries when data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

Appendix B : Summary of Plan Provisions

The Excess Benefit Plan provides a benefit determined in accordance with the provisions of the American Electric Power System's Retirement Plan (a qualified defined benefit plan), without recognition of the statutory maximums on benefits and pay, less the benefit payable from the qualified plan. MICP awards are also included in the definition of pay for the former East Plan grandfathered benefit for executives with base pay in excess of the IRS limit. Certain executives have contracts providing additional benefits. Certain former Central and South West company executives are eligible for a final average pay cash balance benefit (pension equity – type formula) if it produces a larger benefit. The schedule of contribution percentages for this formula is identical to the cash balance formula.

Prior to 2004, all executives had their cash balance pay limited to \$1,000,000. In addition, pay was limited for executives in an uncapped incentive plan to two times base pay for both the final average pay formula and the cash balance formula. Base pay rate is determined at the earlier of year-end or date of termination.

Effective January 1, 2004, pay for all executives is limited to the greater of two times base pay or \$1 million for the cash balance formula only. The executives in the uncapped incentive plan continue to have two times pay limit apply to the former East Plan final average pay formula.

Effective December 31, 2010, accruals under the east grandfathered final average pay formula were discontinued.

Future Plan Changes

Towers Watson is not aware of any future plan changes that are required to be reflected.

Changes in Benefits Valued Since Prior Year

None.

Appendix C : Results by Business Unit

Excess Benefit Plan

AMERICAN ELECTRIC POWER
 NONQUALIFIED PENSION PLAN
 5-YEAR PENSION COST FORECAST

DOES NOT REFLECT SETTLEMENT CHARGES OF APPROXIMATELY \$4.5M DURING 2012 ATTRIBUTABLE SOLELY TO AMERICAN ELECTRIC POWER SERVICE CORPORATION

Location	ASC 715-30 Cost 2012	Estimated Net Periodic Pension Cost									
		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Appalachian Power Co - Distribution	\$17,377	\$15,417	\$14,652	\$13,928	\$13,213	\$12,589	\$11,822	\$11,189	\$10,695	\$10,175	\$9,791
Appalachian Power Co - Generation	7	5	2	2	2	2	0	0	0	0	0
Appalachian Power Co - Transmission	0	0	0	0	0	0	0	0	0	0	0
Appalachian Power Co. - FERC	\$17,384	\$15,422	\$14,654	\$13,930	\$13,215	\$12,591	\$11,822	\$11,189	\$10,695	\$10,175	\$9,791
Cedar Coal Co	0	0	0	0	0	0	0	0	0	0	0
Central Coal Company	0	0	0	0	0	0	0	0	0	0	0
Appalachian Power Co. - SEC	\$17,384	\$15,422	\$14,654	\$13,930	\$13,215	\$12,591	\$11,822	\$11,189	\$10,695	\$10,175	\$9,791
AEP Texas Central Company - Distribution	\$263,344	\$229,472	\$215,445	\$204,458	\$192,412	\$180,242	\$165,866	\$153,593	\$143,612	\$134,353	\$124,683
AEP Texas Central Company - Generation	0	0	0	0	0	0	0	0	0	0	0
AEP Texas Central Company - Transmission	0	0	0	0	0	0	0	0	0	0	0
AEP Texas Central Co.	\$263,344	\$229,472	\$215,445	\$204,458	\$192,412	\$180,242	\$165,866	\$153,593	\$143,612	\$134,353	\$124,683
Indiana Michigan Power Co - Distribution	\$17,599	\$17,188	\$17,267	\$17,557	\$17,882	\$18,311	\$18,652	\$19,144	\$19,720	\$19,756	\$21,037
Indiana Michigan Power Co - Generation	682	663	670	678	687	699	704	720	737	737	780
Indiana Michigan Power Co - Nuclear	10,216	9,791	9,694	9,805	10,000	11,076	11,050	11,276	11,561	11,545	12,224
Indiana Michigan Power Co - Transmission	8,700	7,572	7,099	6,647	6,198	5,794	5,312	4,894	4,554	4,243	3,904
Ind Mich River Transp Lakin	0	0	0	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - FERC	\$37,197	\$35,214	\$34,730	\$34,687	\$34,767	\$35,880	\$35,718	\$36,034	\$36,572	\$36,281	\$37,945
Price River Coal	0	0	0	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - SEC	\$37,197	\$35,214	\$34,730	\$34,687	\$34,767	\$35,880	\$35,718	\$36,034	\$36,572	\$36,281	\$37,945
Kentucky Power Co - Distribution	\$721	\$83	(\$747)	(\$791)	(\$837)	(\$884)	(\$940)	(\$996)	(\$1,053)	(\$1,074)	(\$1,178)
Kentucky Power Co - Generation	1	1	0	0	0	0	0	0	0	0	0
Kentucky Power Co - Transmission	0	0	0	0	0	0	0	0	0	0	0
Kentucky Power Co.	\$722	\$84	(\$747)	(\$791)	(\$837)	(\$884)	(\$940)	(\$996)	(\$1,053)	(\$1,074)	(\$1,178)
Cardinal Operating Company	\$316	\$306	\$308	\$310	\$315	\$323	\$327	\$333	\$342	\$342	\$361
Cook Coal Terminal	0	0	0	0	0	0	0	0	0	0	0
Ohio Power Co - Distribution	5,687	5,898	6,161	6,443	6,740	7,062	7,375	7,744	8,128	8,242	8,969
Ohio Power Co - Generation	67,408	57,904	52,958	49,583	46,228	43,281	39,672	36,558	34,011	31,694	29,156
Ohio Power Co - Transmission	0	0	0	0	0	0	0	0	0	0	0
Ohio Power Co. - FERC	\$73,411	\$64,108	\$59,427	\$56,336	\$53,283	\$50,666	\$47,374	\$44,635	\$42,481	\$40,278	\$38,486
Conesville Coal Preparation Company	0	0	0	0	0	0	0	0	0	0	0
Ohio Power Co. - SEC	\$73,411	\$64,108	\$59,427	\$56,336	\$53,283	\$50,666	\$47,374	\$44,635	\$42,481	\$40,278	\$38,486
Public Service Co of Oklahoma - Distribution	\$81,589	\$71,970	\$68,158	\$64,919	\$61,910	\$59,144	\$55,355	\$52,156	\$49,637	\$47,064	\$44,970
Public Service Co of Oklahoma - Generation	29,896	26,125	24,580	23,493	22,210	20,869	19,292	17,953	16,873	15,849	14,837
Public Service Co of Oklahoma - Transmission	0	0	0	0	0	0	0	0	0	0	0
Public Service Co. of Oklahoma	\$111,485	\$98,095	\$92,738	\$88,412	\$84,120	\$80,013	\$74,647	\$70,109	\$66,510	\$62,913	\$59,807
Southwestern Electric Power Co - Distribution	\$9,777	\$9,331	\$9,296	\$9,288	\$9,295	\$9,349	\$9,359	\$9,447	\$9,591	\$9,518	\$9,956
Southwestern Electric Power Co - Generation	77,310	67,317	63,173	59,993	56,459	52,859	48,608	44,976	42,019	39,285	36,406
Southwestern Electric Power Co - Texas - Distribution	0	0	0	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Texas - Transmission	0	0	0	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Transmission	7,918	6,891	6,461	6,050	5,640	5,271	4,832	4,453	4,142	3,861	3,551
Southwestern Electric Power Co.	\$95,005	\$83,539	\$78,930	\$75,331	\$71,394	\$67,479	\$62,799	\$58,876	\$55,752	\$52,664	\$49,913
AEP Texas North Company - Distribution	\$66,921	\$58,124	\$54,446	\$51,586	\$48,397	\$45,151	\$41,370	\$38,124	\$35,466	\$33,051	\$30,405
AEP Texas North Company - Generation	49,567	43,063	40,343	38,186	35,794	33,386	30,590	28,190	26,225	24,439	22,483
AEP Texas North Company - Transmission	0	0	0	0	0	0	0	0	0	0	0
AEP Texas North Co.	\$116,488	\$101,187	\$94,789	\$89,772	\$84,191	\$78,537	\$71,960	\$66,314	\$61,691	\$57,490	\$52,888
Kingsport Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kingsport Power Co - Transmission	0	0	0	0	0	0	0	0	0	0	0
Kingsport Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Transmission	0	0	0	0	0	0	0	0	0	0	0
Wheeling Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
American Electric Power Service Corporation	\$6,665,330	\$5,858,225	\$5,279,811	\$4,995,334	\$4,703,045	\$4,379,678	\$4,042,533	\$3,768,107	\$3,547,366	\$3,336,024	\$3,131,737
American Electric Power Service Corp	\$6,665,330	\$5,858,225	\$5,279,811	\$4,995,334	\$4,703,045	\$4,379,678	\$4,042,533	\$3,768,107	\$3,547,366	\$3,336,024	\$3,131,737
AEP Pro Serv, Inc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CSW Energy, Inc.	55,659	47,758	44,319	41,005	37,694	34,681	30,703	27,559	24,922	22,710	19,821
Elmwood	0	0	0	0	0	0	0	0	0	0	0
AEP River Operations LLC	14,931	13,424	12,859	12,391	11,974	12,148	11,859	11,495	11,244	10,875	10,830
Miscellaneous	\$70,590	\$61,182	\$57,178	\$53,396	\$49,668	\$46,829	\$42,562	\$39,054	\$36,166	\$33,585	\$30,651
Total	\$7,450,956	\$6,546,528	\$5,926,955	\$5,610,865	\$5,285,258	\$4,931,031	\$4,554,341	\$4,246,915	\$3,999,792	\$3,762,689	\$3,534,723

**AMERICAN ELECTRIC POWER
 NONQUALIFIED RETIREMENT PLAN
 2012 NET PERIODIC PENSION COST**

DOES NOT REFLECT SETTLEMENT CHARGES OF APPROXIMATELY \$4.5M DURING 2012 ATTRIBUTABLE SOLELY TO
 AMERICAN ELECTRIC POWER SERVICE CORPORATION

Location	Projected Benefit Obligation	Market-Related Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Pension Cost
						Prior Service Cost/(Credit)	(Gain)/Loss	
Appalachian Power Co - Distribution	\$210,047	\$0	\$1,514	\$8,470	\$0	\$1	\$7,392	\$17,377
Appalachian Power Co - Generation	0	0	0	0	0	7	0	7
Appalachian Power Co - Transmission	0	0	0	0	0	0	0	0
Appalachian Power Co. - FERC	\$210,047	\$0	\$1,514	\$8,470	\$0	\$8	\$7,392	\$17,384
Cedar Coal Co	0	0	0	0	0	0	0	0
Central Coal Company	0	0	0	0	0	0	0	0
Appalachian Power Co. - SEC	\$210,047	\$0	\$1,514	\$8,470	\$0	\$8	\$7,392	\$17,384
AEP Texas Central Company - Distribution	\$3,492,479	\$0	\$3,818	\$139,972	\$0	(\$3,359)	\$122,913	\$263,344
AEP Texas Central Company - Generation	0	0	0	0	0	0	0	0
AEP Texas Central Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas Central Co.	\$3,492,479	\$0	\$3,818	\$139,972	\$0	(\$3,359)	\$122,913	\$263,344
Indiana Michigan Power Co - Distribution	\$91,183	\$0	\$10,063	\$4,053	\$0	\$274	\$3,209	\$17,599
Indiana Michigan Power Co - Generation	3,999	0	362	175	0	4	141	682
Indiana Michigan Power Co - Nuclear	64,129	0	5,637	2,793	0	(471)	2,257	10,216
Indiana Michigan Power Co - Transmission	115,659	0	0	4,630	0	0	4,070	8,700
Ind Mich River Transp Lakin	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - FERC	\$274,970	\$0	\$16,062	\$11,651	\$0	(\$193)	\$9,677	\$37,197
Price River Coal	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - SEC	\$274,970	\$0	\$16,062	\$11,651	\$0	(\$193)	\$9,677	\$37,197
Kentucky Power Co - Distribution	\$482	\$0	(\$669)	(\$7)	\$0	\$1,380	\$17	\$721
Kentucky Power Co - Generation	0	0	0	0	0	1	0	1
Kentucky Power Co - Transmission	0	0	0	0	0	0	0	0
Kentucky Power Co.	\$482	\$0	(\$669)	(\$7)	\$0	\$1,381	\$17	\$722
Cardinal Operating Company	\$1,926	\$0	\$166	\$84	\$0	(\$2)	\$68	\$316
Cook Coal Terminal	0	0	0	0	0	0	0	0
Ohio Power Co - Distribution	8,106	0	4,872	520	0	10	285	5,687
Ohio Power Co - Generation	863,912	0	0	34,586	0	2,418	30,404	67,408
Ohio Power Co - Transmission	0	0	0	0	0	0	0	0
Ohio Power Co. - FERC	\$873,944	\$0	\$5,038	\$35,190	\$0	\$2,426	\$30,757	\$73,411
Conesville Coal Preparation Company	0	0	0	0	0	0	0	0
Ohio Power Co. - SEC	\$873,944	\$0	\$5,038	\$35,190	\$0	\$2,426	\$30,757	\$73,411
Public Service Co of Oklahoma - Distribution	\$1,021,214	\$0	\$5,886	\$41,119	\$0	(\$1,356)	\$35,940	\$81,589
Public Service Co of Oklahoma - Generation	391,817	0	904	15,722	0	(519)	13,789	29,896
Public Service Co of Oklahoma - Transmission	0	0	0	0	0	0	0	0
Public Service Co. of Oklahoma	\$1,413,031	\$0	\$6,790	\$56,841	\$0	(\$1,875)	\$49,729	\$111,485
Southwestern Electric Power Co - Distribution	\$71,501	\$0	\$4,227	\$3,032	\$0	\$2	\$2,516	\$9,777
Southwestern Electric Power Co - Generation	1,029,186	0	937	41,240	0	(1,088)	36,221	77,310
Southwestern Electric Power Co - Texas - Distribution	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Texas - Transmission	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Transmission	105,226	0	0	4,213	0	2	3,703	7,918
Southwestern Electric Power Co.	\$1,205,913	\$0	\$5,164	\$48,485	\$0	(\$1,084)	\$42,440	\$95,005
AEP Texas North Company - Distribution	\$900,898	\$0	\$0	\$36,067	\$0	(\$852)	\$31,706	\$66,921
AEP Texas North Company - Generation	666,161	0	0	26,669	0	(547)	23,445	49,567
AEP Texas North Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas North Co.	\$1,567,059	\$0	\$0	\$62,736	\$0	(\$1,399)	\$55,151	\$116,488
Kingsport Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kingsport Power Co - Transmission	0	0	0	0	0	0	0	0
Kingsport Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Transmission	0	0	0	0	0	0	0	0
Wheeling Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
American Electric Power Service Corporation	\$81,117,303	\$0	\$220,805	\$3,256,330	\$0	\$501,739	\$2,686,456	\$6,665,330
American Electric Power Service Corp	\$81,117,303	\$0	\$220,805	\$3,256,330	\$0	\$501,739	\$2,686,456	\$6,665,330
AEP Pro Serv, Inc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CSW Energy, Inc.	786,250	0	(3,762)	31,327	0	423	27,671	55,659
Elmwood	0	0	0	0	0	0	0	0
AEP River Operations LLC	167,491	0	2,901	6,822	0	(687)	5,895	14,931
Miscellaneous	\$953,741	\$0	(\$861)	\$38,149	\$0	(\$264)	\$33,566	\$70,590
Total	\$91,108,969	\$0	\$257,661	\$3,657,817	\$0	\$497,380	\$3,038,098	\$7,450,956

Excess Benefit Plan

AMERICAN ELECTRIC POWER
NONQUALIFIED RETIREMENT PLAN
ESTIMATED 2013 NET PERIODIC PENSION COST

Location	Projected Benefit Obligation	Market-Related Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Pension Cost
						Prior Service Cost/(Credit)	(Gain)/Loss	
Appalachian Power Co - Distribution	\$181,418	\$0	\$1,599	\$7,595	\$0	\$1	\$6,222	\$15,417
Appalachian Power Co - Generation	0	0	0	0	0	5	0	5
Appalachian Power Co - Transmission	0	0	0	0	0	0	0	0
Appalachian Power Co. - FERC	\$181,418	\$0	\$1,599	\$7,595	\$0	\$6	\$6,222	\$15,422
Cedar Coal Co	0	0	0	0	0	0	0	0
Central Coal Company	0	0	0	0	0	0	0	0
Appalachian Power Co. - SEC	\$181,418	\$0	\$1,599	\$7,595	\$0	\$6	\$6,222	\$15,422
AEP Texas Central Company - Distribution	\$3,016,466	\$0	\$4,031	\$125,354	\$0	(\$3,359)	\$103,446	\$229,472
AEP Texas Central Company - Generation	0	0	0	0	0	0	0	0
AEP Texas Central Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas Central Co.	\$3,016,466	\$0	\$4,031	\$125,354	\$0	(\$3,359)	\$103,446	\$229,472
Indiana Michigan Power Co - Distribution	\$78,755	\$0	\$10,625	\$3,709	\$0	\$153	\$2,701	\$17,188
Indiana Michigan Power Co - Generation	3,454	0	382	159	0	4	118	663
Indiana Michigan Power Co - Nuclear	55,388	0	5,952	2,546	0	(606)	1,899	9,791
Indiana Michigan Power Co - Transmission	99,895	0	0	4,146	0	0	3,426	7,572
Ind Mich River Transp Lakin	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - FERC	\$237,492	\$0	\$16,959	\$10,560	\$0	(\$449)	\$8,144	\$35,214
Price River Coal	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - SEC	\$237,492	\$0	\$16,959	\$10,560	\$0	(\$449)	\$8,144	\$35,214
Kentucky Power Co - Distribution	\$416	\$0	(\$706)	(\$12)	\$0	\$787	\$14	\$83
Kentucky Power Co - Generation	0	0	0	0	0	1	0	1
Kentucky Power Co - Transmission	0	0	0	0	0	0	0	0
Kentucky Power Co.	\$416	\$0	(\$706)	(\$12)	\$0	\$788	\$14	\$84
Cardinal Operating Company	\$1,663	\$0	\$175	\$76	\$0	(\$2)	\$57	\$306
Cook Coal Terminal	0	0	0	0	0	0	0	0
Ohio Power Co - Distribution	7,001	0	5,144	504	0	10	240	5,898
Ohio Power Co - Generation	746,164	0	0	30,967	0	1,348	25,589	57,904
Ohio Power Co - Transmission	0	0	0	0	0	0	0	0
Ohio Power Co. - FERC	\$754,828	\$0	\$5,319	\$31,547	\$0	\$1,356	\$25,886	\$64,108
Conesville Coal Preparation Company	0	0	0	0	0	0	0	0
Ohio Power Co. - SEC	\$754,828	\$0	\$5,319	\$31,547	\$0	\$1,356	\$25,886	\$64,108
Public Service Co of Oklahoma - Distribution	\$882,026	\$0	\$6,215	\$36,863	\$0	(\$1,356)	\$30,248	\$71,970
Public Service Co of Oklahoma - Generation	338,414	0	954	14,084	0	(519)	11,606	26,125
Public Service Co of Oklahoma - Transmission	0	0	0	0	0	0	0	0
Public Service Co. of Oklahoma	\$1,220,440	\$0	\$7,169	\$50,947	\$0	(\$1,875)	\$41,854	\$98,095
Southwestern Electric Power Co - Distribution	\$61,756	\$0	\$4,463	\$2,748	\$0	\$2	\$2,118	\$9,331
Southwestern Electric Power Co - Generation	888,912	0	989	36,932	0	(1,088)	30,484	67,317
Southwestern Electric Power Co - Texas - Distribution	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Texas - Transmission	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Transmission	90,884	0	0	3,772	0	2	3,117	6,891
Southwestern Electric Power Co.	\$1,041,552	\$0	\$5,452	\$43,452	\$0	(\$1,084)	\$35,719	\$83,539
AEP Texas North Company - Distribution	\$778,109	\$0	\$0	\$32,292	\$0	(\$852)	\$26,684	\$58,124
AEP Texas North Company - Generation	575,366	0	0	23,878	0	(547)	19,732	43,063
AEP Texas North Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas North Co.	\$1,353,475	\$0	\$0	\$56,170	\$0	(\$1,399)	\$46,416	\$101,187
Kingsport Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kingsport Power Co - Transmission	0	0	0	0	0	0	0	0
Kingsport Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Transmission	0	0	0	0	0	0	0	0
Wheeling Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
American Electric Power Service Corporation	\$70,061,297	\$0	\$233,135	\$2,917,295	\$0	\$305,116	\$2,402,679	\$5,858,225
American Electric Power Service Corp	\$70,061,297	\$0	\$233,135	\$2,917,295	\$0	\$305,116	\$2,402,679	\$5,858,225
AEP Pro Serv, Inc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CSW Energy, Inc.	679,087	0	(3,972)	28,018	0	423	23,289	47,758
Elmwood	0	0	0	0	0	0	0	0
AEP River Operations LLC	144,663	0	3,063	6,131	0	(731)	4,961	13,424
Miscellaneous	\$823,750	\$0	(\$909)	\$34,149	\$0	(\$308)	\$28,250	\$61,182
Total	\$78,691,134	\$0	\$272,049	\$3,277,057	\$0	\$298,792	\$2,698,630	\$6,546,528

**AMERICAN ELECTRIC POWER
 NONQUALIFIED RETIREMENT PLAN
 ESTIMATED 2014 NET PERIODIC PENSION COST**

Location	Projected Benefit Obligation	Market-Related Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Pension Cost
						Prior Service Cost/(Credit)	(Gain)/Loss	
Appalachian Power Co - Distribution	\$173,421	\$0	\$1,688	\$7,178	\$0	\$1	\$5,785	\$14,652
Appalachian Power Co - Generation	0	0	0	0	0	2	0	2
Appalachian Power Co - Transmission	0	0	0	0	0	0	0	0
Appalachian Power Co. - FERC	\$173,421	\$0	\$1,688	\$7,178	\$0	\$3	\$5,785	\$14,654
Cedar Coal Co	0	0	0	0	0	0	0	0
Central Coal Company	0	0	0	0	0	0	0	0
Appalachian Power Co. - SEC	\$173,421	\$0	\$1,688	\$7,178	\$0	\$3	\$5,785	\$14,654
AEP Texas Central Company - Distribution	\$2,883,499	\$0	\$4,256	\$118,368	\$0	(\$3,359)	\$96,180	\$215,445
AEP Texas Central Company - Generation	0	0	0	0	0	0	0	0
AEP Texas Central Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas Central Co.	\$2,883,499	\$0	\$4,256	\$118,368	\$0	(\$3,359)	\$96,180	\$215,445
Indiana Michigan Power Co - Distribution	\$75,284	\$0	\$11,218	\$3,546	\$0	(\$8)	\$2,511	\$17,267
Indiana Michigan Power Co - Generation	3,302	0	404	152	0	4	110	670
Indiana Michigan Power Co - Nuclear	52,947	0	6,284	2,428	0	(784)	1,766	9,694
Indiana Michigan Power Co - Transmission	95,492	0	0	3,914	0	0	3,185	7,099
Ind Mich River Transp Lakin	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - FERC	\$227,025	\$0	\$17,906	\$10,040	\$0	(\$788)	\$7,572	\$34,730
Price River Coal	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - SEC	\$227,025	\$0	\$17,906	\$10,040	\$0	(\$788)	\$7,572	\$34,730
Kentucky Power Co - Distribution	\$398	\$0	(\$746)	(\$14)	\$0	\$0	\$13	(\$747)
Kentucky Power Co - Generation	0	0	0	0	0	0	0	0
Kentucky Power Co - Transmission	0	0	0	0	0	0	0	0
Kentucky Power Co.	\$398	\$0	(\$746)	(\$14)	\$0	\$0	\$13	(\$747)
Cardinal Operating Company	\$1,590	\$0	\$185	\$73	\$0	(\$3)	\$53	\$308
Cook Coal Terminal	0	0	0	0	0	0	0	0
Ohio Power Co - Distribution	6,693	0	5,431	497	0	10	223	6,161
Ohio Power Co - Generation	713,273	0	0	29,237	0	(70)	23,791	52,958
Ohio Power Co - Transmission	0	0	0	0	0	0	0	0
Ohio Power Co. - FERC	\$721,556	\$0	\$5,616	\$29,807	\$0	(\$63)	\$24,067	\$59,427
Conesville Coal Preparation Company	0	0	0	0	0	0	0	0
Ohio Power Co. - SEC	\$721,556	\$0	\$5,616	\$29,807	\$0	(\$63)	\$24,067	\$59,427
Public Service Co of Oklahoma - Distribution	\$843,146	\$0	\$6,562	\$34,829	\$0	(\$1,356)	\$28,123	\$68,158
Public Service Co of Oklahoma - Generation	323,496	0	1,008	13,301	0	(519)	10,790	24,580
Public Service Co of Oklahoma - Transmission	0	0	0	0	0	0	0	0
Public Service Co. of Oklahoma	\$1,166,642	\$0	\$7,570	\$48,130	\$0	(\$1,875)	\$38,913	\$92,738
Southwestern Electric Power Co - Distribution	\$59,033	\$0	\$4,712	\$2,613	\$0	\$2	\$1,969	\$9,296
Southwestern Electric Power Co - Generation	849,728	0	1,045	34,873	0	(1,088)	28,343	63,173
Southwestern Electric Power Co - Texas - Distribution	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Texas - Transmission	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Transmission	86,878	0	0	3,561	0	2	2,898	6,461
Southwestern Electric Power Co.	\$995,639	\$0	\$5,757	\$41,047	\$0	(\$1,084)	\$33,210	\$78,930
AEP Texas North Company - Distribution	\$743,809	\$0	\$0	\$30,488	\$0	(\$852)	\$24,810	\$54,446
AEP Texas North Company - Generation	550,003	0	0	22,544	0	(547)	18,346	40,343
AEP Texas North Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas North Co.	\$1,293,812	\$0	\$0	\$53,032	\$0	(\$1,399)	\$43,156	\$94,789
Kingsport Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kingsport Power Co - Transmission	0	0	0	0	0	0	0	0
Kingsport Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Transmission	0	0	0	0	0	0	0	0
Wheeling Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
American Electric Power Service Corporation	\$66,972,960	\$0	\$246,156	\$2,755,278	\$0	\$44,470	\$2,233,907	\$5,279,811
American Electric Power Service Corp	\$66,972,960	\$0	\$246,156	\$2,755,278	\$0	\$44,470	\$2,233,907	\$5,279,811
AEP Pro Serv, Inc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CSW Energy, Inc.	649,152	0	(4,194)	26,437	0	423	21,653	44,319
Elmwood	0	0	0	0	0	0	0	0
AEP River Operations LLC	138,286	0	3,234	5,801	0	(789)	4,613	12,859
Miscellaneous	\$787,438	\$0	(\$960)	\$32,238	\$0	(\$366)	\$26,266	\$57,178
Total	\$75,222,390	\$0	\$287,243	\$3,095,104	\$0	\$35,539	\$2,509,069	\$5,926,955

Excess Benefit Plan

AMERICAN ELECTRIC POWER
 NONQUALIFIED RETIREMENT PLAN
 ESTIMATED 2015 NET PERIODIC PENSION COST

Location	Projected Benefit Obligation	Market-Related Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Pension Cost
						Prior Service Cost/(Credit)	(Gain)/Loss	
Appalachian Power Co - Distribution	\$165,465	\$0	\$1,782	\$6,760	\$0	\$1	\$5,385	\$13,928
Appalachian Power Co - Generation	0	0	0	0	0	2	0	2
Appalachian Power Co - Transmission	0	0	0	0	0	0	0	0
Appalachian Power Co. - FERC	\$165,465	\$0	\$1,782	\$6,760	\$0	\$3	\$5,385	\$13,930
Cedar Coal Co	0	0	0	0	0	0	0	0
Central Coal Company	0	0	0	0	0	0	0	0
Appalachian Power Co. - SEC	\$165,465	\$0	\$1,782	\$6,760	\$0	\$3	\$5,385	\$13,930
AEP Texas Central Company - Distribution	\$2,751,212	\$0	\$4,494	\$111,379	\$0	(\$947)	\$89,532	\$204,458
AEP Texas Central Company - Generation	0	0	0	0	0	0	0	0
AEP Texas Central Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas Central Co.	\$2,751,212	\$0	\$4,494	\$111,379	\$0	(\$947)	\$89,532	\$204,458
Indiana Michigan Power Co - Distribution	\$71,830	\$0	\$11,845	\$3,382	\$0	(\$8)	\$2,338	\$17,557
Indiana Michigan Power Co - Generation	3,150	0	426	145	0	4	103	678
Indiana Michigan Power Co - Nuclear	50,518	0	6,635	2,310	0	(784)	1,644	9,805
Indiana Michigan Power Co - Transmission	91,111	0	0	3,682	0	0	2,965	6,647
Ind Mich River Transp Lakin	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - FERC	\$216,609	\$0	\$18,906	\$9,519	\$0	(\$788)	\$7,050	\$34,687
Price River Coal	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - SEC	\$216,609	\$0	\$18,906	\$9,519	\$0	(\$788)	\$7,050	\$34,687
Kentucky Power Co - Distribution	\$380	\$0	(\$787)	(\$16)	\$0	\$0	\$12	(\$791)
Kentucky Power Co - Generation	0	0	0	0	0	0	0	0
Kentucky Power Co - Transmission	0	0	0	0	0	0	0	0
Kentucky Power Co.	\$380	\$0	(\$787)	(\$16)	\$0	\$0	\$12	(\$791)
Cardinal Operating Company	\$1,517	\$0	\$195	\$69	\$0	(\$3)	\$49	\$310
Cook Coal Terminal	0	0	0	0	0	0	0	0
Ohio Power Co - Distribution	6,386	0	5,735	490	0	10	208	6,443
Ohio Power Co - Generation	680,550	0	0	27,506	0	(70)	22,147	49,583
Ohio Power Co - Transmission	0	0	0	0	0	0	0	0
Ohio Power Co. - FERC	\$688,453	\$0	\$5,930	\$28,065	\$0	(\$63)	\$22,404	\$56,336
Conesville Coal Preparation Company	0	0	0	0	0	0	0	0
Ohio Power Co. - SEC	\$688,453	\$0	\$5,930	\$28,065	\$0	(\$63)	\$22,404	\$56,336
Public Service Co of Oklahoma - Distribution	\$804,465	\$0	\$6,928	\$32,795	\$0	(\$984)	\$26,180	\$64,919
Public Service Co of Oklahoma - Generation	308,655	0	1,064	12,518	0	(134)	10,045	23,493
Public Service Co of Oklahoma - Transmission	0	0	0	0	0	0	0	0
Public Service Co. of Oklahoma	\$1,113,120	\$0	\$7,992	\$45,313	\$0	(\$1,118)	\$36,225	\$88,412
Southwestern Electric Power Co - Distribution	\$56,325	\$0	\$4,975	\$2,478	\$0	\$2	\$1,833	\$9,288
Southwestern Electric Power Co - Generation	810,745	0	1,103	32,813	0	(307)	26,384	59,993
Southwestern Electric Power Co - Texas - Distribution	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Texas - Transmission	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Transmission	82,892	0	0	3,350	0	2	2,698	6,050
Southwestern Electric Power Co.	\$949,962	\$0	\$6,078	\$38,641	\$0	(\$303)	\$30,915	\$75,331
AEP Texas North Company - Distribution	\$709,685	\$0	\$0	\$28,684	\$0	(\$193)	\$23,095	\$51,586
AEP Texas North Company - Generation	524,771	0	0	21,210	0	(102)	17,078	38,186
AEP Texas North Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas North Co.	\$1,234,456	\$0	\$0	\$49,894	\$0	(\$295)	\$40,173	\$89,772
Kingsport Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kingsport Power Co - Transmission	0	0	0	0	0	0	0	0
Kingsport Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Transmission	0	0	0	0	0	0	0	0
Wheeling Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
American Electric Power Service Corporation	\$63,900,427	\$0	\$259,903	\$2,593,205	\$0	\$62,724	\$2,079,502	\$4,995,334
American Electric Power Service Corp	\$63,900,427	\$0	\$259,903	\$2,593,205	\$0	\$62,724	\$2,079,502	\$4,995,334
AEP Pro Serv, Inc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CSW Energy, Inc.	619,371	0	(4,428)	24,854	0	423	20,156	41,005
Elmwood	0	0	0	0	0	0	0	0
AEP River Operations LLC	131,942	0	3,415	5,471	0	(789)	4,294	12,391
Miscellaneous	\$751,313	\$0	(\$1,013)	\$30,325	\$0	(\$366)	\$24,450	\$53,396
Total	\$71,771,397	\$0	\$303,285	\$2,913,085	\$0	\$58,847	\$2,335,648	\$5,610,865

AMERICAN ELECTRIC POWER
 NONQUALIFIED RETIREMENT PLAN
 ESTIMATED 2016 NET PERIODIC PENSION COST

Location	Projected Benefit Obligation	Market-Related Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Pension Cost
						Prior Service Cost/(Credit)	(Gain)/Loss	
Appalachian Power Co - Distribution	\$157,087	\$0	\$1,882	\$6,307	\$0	\$1	\$5,023	\$13,213
Appalachian Power Co - Generation	0	0	0	0	0	2	0	2
Appalachian Power Co - Transmission	0	0	0	0	0	0	0	0
Appalachian Power Co. - FERC	\$157,087	\$0	\$1,882	\$6,307	\$0	\$3	\$5,023	\$13,215
Cedar Coal Co	0	0	0	0	0	0	0	0
Central Coal Company	0	0	0	0	0	0	0	0
Appalachian Power Co. - SEC	\$157,087	\$0	\$1,882	\$6,307	\$0	\$3	\$5,023	\$13,215
AEP Texas Central Company - Distribution	\$2,611,907	\$0	\$4,745	\$103,821	\$0	\$333	\$83,513	\$192,412
AEP Texas Central Company - Generation	0	0	0	0	0	0	0	0
AEP Texas Central Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas Central Co.	\$2,611,907	\$0	\$4,745	\$103,821	\$0	\$333	\$83,513	\$192,412
Indiana Michigan Power Co - Distribution	\$68,193	\$0	\$12,506	\$3,202	\$0	(\$6)	\$2,180	\$17,882
Indiana Michigan Power Co - Generation	2,991	0	450	137	0	4	96	687
Indiana Michigan Power Co - Nuclear	47,960	0	7,006	2,181	0	(720)	1,533	10,000
Indiana Michigan Power Co - Transmission	86,497	0	0	3,432	0	0	2,766	6,198
Ind Mich River Transp Lakin	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - FERC	\$205,641	\$0	\$19,962	\$8,952	\$0	(\$722)	\$6,575	\$34,767
Price River Coal	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - SEC	\$205,641	\$0	\$19,962	\$8,952	\$0	(\$722)	\$6,575	\$34,767
Kentucky Power Co - Distribution	\$360	\$0	(\$831)	(\$19)	\$0	\$1	\$12	(\$837)
Kentucky Power Co - Generation	0	0	0	0	0	0	0	0
Kentucky Power Co - Transmission	0	0	0	0	0	0	0	0
Kentucky Power Co.	\$360	\$0	(\$831)	(\$19)	\$0	\$1	\$12	(\$837)
Cardinal Operating Company	\$1,440	\$0	\$206	\$65	\$0	(\$2)	\$46	\$315
Cook Coal Terminal	0	0	0	0	0	0	0	0
Ohio Power Co - Distribution	6,062	0	6,055	481	0	10	194	6,740
Ohio Power Co - Generation	646,091	0	0	25,635	0	(65)	20,658	46,228
Ohio Power Co - Transmission	0	0	0	0	0	0	0	0
Ohio Power Co. - FERC	\$653,593	\$0	\$6,261	\$26,181	\$0	(\$57)	\$20,898	\$53,283
Conesville Coal Preparation Company	0	0	0	0	0	0	0	0
Ohio Power Co. - SEC	\$653,593	\$0	\$6,261	\$26,181	\$0	(\$57)	\$20,898	\$53,283
Public Service Co of Oklahoma - Distribution	\$763,731	\$0	\$7,315	\$30,593	\$0	(\$417)	\$24,419	\$61,910
Public Service Co of Oklahoma - Generation	293,027	0	1,123	11,671	0	47	9,369	22,210
Public Service Co of Oklahoma - Transmission	0	0	0	0	0	0	0	0
Public Service Co. of Oklahoma	\$1,056,758	\$0	\$8,438	\$42,264	\$0	(\$370)	\$33,788	\$84,120
Southwestern Electric Power Co - Distribution	\$53,473	\$0	\$5,253	\$2,330	\$0	\$2	\$1,710	\$9,295
Southwestern Electric Power Co - Generation	769,693	0	1,165	30,585	0	99	24,610	56,459
Southwestern Electric Power Co - Texas - Distribution	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Texas - Transmission	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Transmission	78,695	0	0	3,122	0	2	2,516	5,640
Southwestern Electric Power Co.	\$901,861	\$0	\$6,418	\$36,037	\$0	\$103	\$28,836	\$71,394
AEP Texas North Company - Distribution	\$673,751	\$0	\$0	\$26,733	\$0	\$122	\$21,542	\$48,397
AEP Texas North Company - Generation	498,199	0	0	19,767	0	98	15,929	35,794
AEP Texas North Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas North Co.	\$1,171,950	\$0	\$0	\$46,500	\$0	\$220	\$37,471	\$84,191
Kingsport Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kingsport Power Co - Transmission	0	0	0	0	0	0	0	0
Kingsport Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Transmission	0	0	0	0	0	0	0	0
Wheeling Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
American Electric Power Service Corporation	\$60,664,882	\$0	\$274,417	\$2,417,897	\$0	\$71,042	\$1,939,689	\$4,703,045
American Electric Power Service Corp	\$60,664,882	\$0	\$274,417	\$2,417,897	\$0	\$71,042	\$1,939,689	\$4,703,045
AEP Pro Serv, Inc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CSW Energy, Inc.	588,010	0	(4,675)	23,145	0	423	18,801	37,694
Elmwood	0	0	0	0	0	0	0	0
AEP River Operations LLC	125,261	0	3,605	5,113	0	(749)	4,005	11,974
Miscellaneous	\$713,271	\$0	(\$1,070)	\$28,258	\$0	(\$326)	\$22,806	\$49,668
Total	\$68,137,310	\$0	\$320,222	\$2,716,198	\$0	\$70,227	\$2,178,611	\$5,285,258

Excess Benefit Plan

AMERICAN ELECTRIC POWER
 NONQUALIFIED RETIREMENT PLAN
 ESTIMATED 2017 NET PERIODIC PENSION COST

Location	Projected Benefit Obligation	Market-Related Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Pension Cost
						Prior Service Cost/(Credit)	(Gain)/Loss	
Appalachian Power Co - Distribution	\$147,064	\$0	\$1,987	\$5,896	\$0	\$1	\$4,705	\$12,589
Appalachian Power Co - Generation	0	0	0	0	0	2	0	2
Appalachian Power Co - Transmission	0	0	0	0	0	0	0	0
Appalachian Power Co. - FERC	\$147,064	\$0	\$1,987	\$5,896	\$0	\$3	\$4,705	\$12,591
Cedar Coal Co	0	0	0	0	0	0	0	0
Central Coal Company	0	0	0	0	0	0	0	0
Appalachian Power Co. - SEC	\$147,064	\$0	\$1,987	\$5,896	\$0	\$3	\$4,705	\$12,591
AEP Texas Central Company - Distribution	\$2,445,251	\$0	\$5,010	\$96,930	\$0	\$64	\$78,238	\$180,242
AEP Texas Central Company - Generation	0	0	0	0	0	0	0	0
AEP Texas Central Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas Central Co.	\$2,445,251	\$0	\$5,010	\$96,930	\$0	\$64	\$78,238	\$180,242
Indiana Michigan Power Co - Distribution	\$63,842	\$0	\$13,205	\$3,048	\$0	\$15	\$2,043	\$18,311
Indiana Michigan Power Co - Generation	2,800	0	475	130	0	4	90	699
Indiana Michigan Power Co - Nuclear	44,900	0	7,397	2,069	0	173	1,437	11,076
Indiana Michigan Power Co - Transmission	80,978	0	0	3,203	0	0	2,591	5,794
Ind Mich River Transp Lakin	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - FERC	\$192,520	\$0	\$21,077	\$8,450	\$0	\$192	\$6,161	\$35,880
Price River Coal	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - SEC	\$192,520	\$0	\$21,077	\$8,450	\$0	\$192	\$6,161	\$35,880
Kentucky Power Co - Distribution	\$337	\$0	(\$878)	(\$21)	\$0	\$4	\$11	(\$884)
Kentucky Power Co - Generation	0	0	0	0	0	0	0	0
Kentucky Power Co - Transmission	0	0	0	0	0	0	0	0
Kentucky Power Co.	\$337	\$0	(\$878)	(\$21)	\$0	\$4	\$11	(\$884)
Cardinal Operating Company	\$1,348	\$0	\$218	\$62	\$0	\$0	\$43	\$323
Cook Coal Terminal	0	0	0	0	0	0	0	0
Ohio Power Co - Distribution	5,675	0	6,393	477	0	10	182	7,062
Ohio Power Co - Generation	604,866	0	0	23,928	0	0	19,353	43,281
Ohio Power Co - Transmission	0	0	0	0	0	0	0	0
Ohio Power Co. - FERC	\$611,889	\$0	\$6,611	\$24,467	\$0	\$10	\$19,578	\$50,666
Conesville Coal Preparation Company	0	0	0	0	0	0	0	0
Ohio Power Co. - SEC	\$611,889	\$0	\$6,611	\$24,467	\$0	\$10	\$19,578	\$50,666
Public Service Co of Oklahoma - Distribution	\$715,001	\$0	\$7,724	\$28,590	\$0	(\$47)	\$22,877	\$59,144
Public Service Co of Oklahoma - Generation	274,330	0	1,186	10,899	0	7	8,777	20,889
Public Service Co of Oklahoma - Transmission	0	0	0	0	0	0	0	0
Public Service Co. of Oklahoma	\$989,331	\$0	\$8,910	\$39,489	\$0	(\$40)	\$31,654	\$80,013
Southwestern Electric Power Co - Distribution	\$50,061	\$0	\$5,547	\$2,200	\$0	\$0	\$1,602	\$9,349
Southwestern Electric Power Co - Generation	720,582	0	1,230	28,554	0	19	23,056	52,859
Southwestern Electric Power Co - Texas - Distribution	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Texas - Transmission	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Transmission	73,674	0	0	2,914	0	0	2,357	5,271
Southwestern Electric Power Co.	\$844,317	\$0	\$6,777	\$33,668	\$0	\$19	\$27,015	\$67,479
AEP Texas North Company - Distribution	\$630,762	\$0	\$0	\$24,952	\$0	\$17	\$20,182	\$45,151
AEP Texas North Company - Generation	466,411	0	0	18,451	0	12	14,923	33,386
AEP Texas North Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas North Co.	\$1,097,173	\$0	\$0	\$43,403	\$0	\$29	\$35,105	\$78,537
Kingsport Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kingsport Power Co - Transmission	0	0	0	0	0	0	0	0
Kingsport Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Transmission	0	0	0	0	0	0	0	0
Wheeling Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
American Electric Power Service Corporation	\$56,794,095	\$0	\$289,744	\$2,258,185	\$0	\$14,581	\$1,817,168	\$4,379,678
American Electric Power Service Corp	\$56,794,095	\$0	\$289,744	\$2,258,185	\$0	\$14,581	\$1,817,168	\$4,379,678
AEP Pro Serv, Inc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CSW Energy, Inc.	550,491	0	(4,937)	21,582	0	423	17,613	34,681
Elmwood	0	0	0	0	0	0	0	0
AEP River Operations LLC	117,268	0	3,807	4,790	0	(201)	3,752	12,148
Miscellaneous	\$667,759	\$0	(\$1,130)	\$26,372	\$0	\$222	\$21,365	\$46,829
Total	\$63,789,736	\$0	\$338,108	\$2,536,839	\$0	\$15,084	\$2,041,000	\$4,931,031

**AMERICAN ELECTRIC POWER
 NONQUALIFIED RETIREMENT PLAN
 ESTIMATED 2018 NET PERIODIC PENSION COST**

Location	Projected Benefit Obligation	Market-Related Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Pension Cost
						Prior Service Cost/(Credit)	(Gain)/Loss	
Appalachian Power Co - Distribution	\$140,314	\$0	\$2,098	\$5,339	\$0	\$0	\$4,385	\$11,822
Appalachian Power Co - Generation	0	0	0	0	0	0	0	0
Appalachian Power Co - Transmission	0	0	0	0	0	0	0	0
Appalachian Power Co. - FERC	\$140,314	\$0	\$2,098	\$5,339	\$0	\$0	\$4,385	\$11,822
Cedar Coal Co	0	0	0	0	0	0	0	0
Central Coal Company	0	0	0	0	0	0	0	0
Appalachian Power Co. - SEC	\$140,314	\$0	\$2,098	\$5,339	\$0	\$0	\$4,385	\$11,822
AEP Texas Central Company - Distribution	\$2,333,019	\$0	\$5,290	\$87,664	\$0	\$0	\$72,912	\$165,866
AEP Texas Central Company - Generation	0	0	0	0	0	0	0	0
AEP Texas Central Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas Central Co.	\$2,333,019	\$0	\$5,290	\$87,664	\$0	\$0	\$72,912	\$165,866
Indiana Michigan Power Co - Distribution	\$60,911	\$0	\$13,942	\$2,806	\$0	\$0	\$1,904	\$18,652
Indiana Michigan Power Co - Generation	2,671	0	502	119	0	0	83	704
Indiana Michigan Power Co - Nuclear	42,839	0	7,810	1,899	0	2	1,339	11,050
Indiana Michigan Power Co - Transmission	77,262	0	0	2,897	0	0	2,415	5,312
Ind Mich River Transp Lakin	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - FERC	\$183,683	\$0	\$22,254	\$7,721	\$0	\$2	\$5,741	\$35,718
Price River Coal	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - SEC	\$183,683	\$0	\$22,254	\$7,721	\$0	\$2	\$5,741	\$35,718
Kentucky Power Co - Distribution	\$322	\$0	(\$927)	(\$23)	\$0	\$0	\$10	(\$940)
Kentucky Power Co - Generation	0	0	0	0	0	0	0	0
Kentucky Power Co - Transmission	0	0	0	0	0	0	0	0
Kentucky Power Co.	\$322	\$0	(\$927)	(\$23)	\$0	\$0	\$10	(\$940)
Cardinal Operating Company	\$1,287	\$0	\$230	\$57	\$0	\$0	\$40	\$327
Cook Coal Terminal	0	0	0	0	0	0	0	0
Ohio Power Co - Distribution	5,415	0	6,750	456	0	0	169	7,375
Ohio Power Co - Generation	577,104	0	0	21,636	0	0	18,036	39,672
Ohio Power Co - Transmission	0	0	0	0	0	0	0	0
Ohio Power Co. - FERC	\$583,806	\$0	\$6,980	\$22,149	\$0	\$0	\$18,245	\$47,374
Conesville Coal Preparation Company	0	0	0	0	0	0	0	0
Ohio Power Co. - SEC	\$583,806	\$0	\$6,980	\$22,149	\$0	\$0	\$18,245	\$47,374
Public Service Co of Oklahoma - Distribution	\$682,183	\$0	\$8,155	\$25,881	\$0	(\$1)	\$21,320	\$55,355
Public Service Co of Oklahoma - Generation	261,739	0	1,252	9,860	0	0	8,180	19,292
Public Service Co of Oklahoma - Transmission	0	0	0	0	0	0	0	0
Public Service Co. of Oklahoma	\$943,922	\$0	\$9,407	\$35,741	\$0	(\$1)	\$29,500	\$74,647
Southwestern Electric Power Co - Distribution	\$47,764	\$0	\$5,856	\$2,010	\$0	\$0	\$1,493	\$9,359
Southwestern Electric Power Co - Generation	687,509	0	1,298	25,824	0	0	21,486	48,608
Southwestern Electric Power Co - Texas - Distribution	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Texas - Transmission	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Transmission	70,292	0	0	2,635	0	0	2,197	4,832
Southwestern Electric Power Co.	\$805,565	\$0	\$7,154	\$30,469	\$0	\$0	\$25,176	\$62,799
AEP Texas North Company - Distribution	\$601,811	\$0	\$0	\$22,562	\$0	\$0	\$18,808	\$41,370
AEP Texas North Company - Generation	445,004	0	0	16,683	0	0	13,907	30,590
AEP Texas North Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas North Co.	\$1,046,815	\$0	\$0	\$39,245	\$0	\$0	\$32,715	\$71,960
Kingsport Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kingsport Power Co - Transmission	0	0	0	0	0	0	0	0
Kingsport Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Transmission	0	0	0	0	0	0	0	0
Wheeling Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
American Electric Power Service Corporation	\$54,187,352	\$0	\$305,927	\$2,042,979	\$0	\$160	\$1,693,467	\$4,042,533
American Electric Power Service Corp	\$54,187,352	\$0	\$305,927	\$2,042,979	\$0	\$160	\$1,693,467	\$4,042,533
AEP Pro Serv, Inc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CSW Energy, Inc.	525,225	0	(5,212)	19,496	0	5	16,414	30,703
Elmwood	0	0	0	0	0	0	0	0
AEP River Operations LLC	111,886	0	4,019	4,345	0	(2)	3,497	11,859
Miscellaneous	\$637,111	\$0	(\$1,193)	\$23,841	\$0	\$3	\$19,911	\$42,562
Total	\$60,861,909	\$0	\$356,990	\$2,295,125	\$0	\$164	\$1,902,062	\$4,554,341

Excess Benefit Plan

AMERICAN ELECTRIC POWER
 NONQUALIFIED RETIREMENT PLAN
 ESTIMATED 2019 NET PERIODIC PENSION COST

Location	Projected Benefit Obligation	Market-Related Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Pension Cost
						Prior Service Cost/(Credit)	(Gain)/Loss	
Appalachian Power Co - Distribution	\$122,517	\$0	\$2,215	\$4,785	\$0	\$0	\$4,189	\$11,189
Appalachian Power Co - Generation	0	0	0	0	0	0	0	0
Appalachian Power Co - Transmission	0	0	0	0	0	0	0	0
Appalachian Power Co. - FERC	\$122,517	\$0	\$2,215	\$4,785	\$0	\$0	\$4,189	\$11,189
Cedar Coal Co	0	0	0	0	0	0	0	0
Central Coal Company	0	0	0	0	0	0	0	0
Appalachian Power Co. - SEC	\$122,517	\$0	\$2,215	\$4,785	\$0	\$0	\$4,189	\$11,189
AEP Texas Central Company - Distribution	\$2,037,103	\$0	\$5,585	\$78,364	\$0	\$0	\$69,644	\$153,593
AEP Texas Central Company - Generation	0	0	0	0	0	0	0	0
AEP Texas Central Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas Central Co.	\$2,037,103	\$0	\$5,585	\$78,364	\$0	\$0	\$69,644	\$153,593
Indiana Michigan Power Co - Distribution	\$53,185	\$0	\$14,721	\$2,605	\$0	\$0	\$1,818	\$19,144
Indiana Michigan Power Co - Generation	2,333	0	530	110	0	0	80	720
Indiana Michigan Power Co - Nuclear	37,405	0	8,246	1,751	0	0	1,279	11,276
Indiana Michigan Power Co - Transmission	67,462	0	0	2,588	0	0	2,306	4,894
Ind Mich River Transp Lakin	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - FERC	\$160,385	\$0	\$23,497	\$7,054	\$0	\$0	\$5,483	\$36,034
Price River Coal	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - SEC	\$160,385	\$0	\$23,497	\$7,054	\$0	\$0	\$5,483	\$36,034
Kentucky Power Co - Distribution	\$281	\$0	(\$979)	(\$27)	\$0	\$0	\$10	(\$996)
Kentucky Power Co - Generation	0	0	0	0	0	0	0	0
Kentucky Power Co - Transmission	0	0	0	0	0	0	0	0
Kentucky Power Co.	\$281	\$0	(\$979)	(\$27)	\$0	\$0	\$10	(\$996)
Cardinal Operating Company	\$1,123	\$0	\$243	\$52	\$0	\$0	\$38	\$333
Cook Coal Terminal	0	0	0	0	0	0	0	0
Ohio Power Co - Distribution	4,728	0	7,127	455	0	0	162	7,744
Ohio Power Co - Generation	503,905	0	0	19,331	0	0	17,227	36,558
Ohio Power Co - Transmission	0	0	0	0	0	0	0	0
Ohio Power Co. - FERC	\$509,756	\$0	\$7,370	\$19,838	\$0	\$0	\$17,427	\$44,635
Conesville Coal Preparation Company	0	0	0	0	0	0	0	0
Ohio Power Co. - SEC	\$509,756	\$0	\$7,370	\$19,838	\$0	\$0	\$17,427	\$44,635
Public Service Co of Oklahoma - Distribution	\$595,657	\$0	\$8,610	\$23,182	\$0	\$0	\$20,364	\$52,156
Public Service Co of Oklahoma - Generation	228,540	0	1,322	8,818	0	0	7,813	17,953
Public Service Co of Oklahoma - Transmission	0	0	0	0	0	0	0	0
Public Service Co. of Oklahoma	\$824,197	\$0	\$9,932	\$32,000	\$0	\$0	\$28,177	\$70,109
Southwestern Electric Power Co - Distribution	\$41,705	\$0	\$6,184	\$1,837	\$0	\$0	\$1,426	\$9,447
Southwestern Electric Power Co - Generation	600,306	0	1,371	23,082	0	0	20,523	44,976
Southwestern Electric Power Co - Texas - Distribution	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Texas - Transmission	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Transmission	61,377	0	0	2,355	0	0	2,098	4,453
Southwestern Electric Power Co.	\$703,388	\$0	\$7,555	\$27,274	\$0	\$0	\$24,047	\$58,876
AEP Texas North Company - Distribution	\$525,478	\$0	\$0	\$20,159	\$0	\$0	\$17,965	\$38,124
AEP Texas North Company - Generation	388,560	0	0	14,906	0	0	13,284	28,190
AEP Texas North Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas North Co.	\$914,038	\$0	\$0	\$35,065	\$0	\$0	\$31,249	\$66,314
Kingsport Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kingsport Power Co - Transmission	0	0	0	0	0	0	0	0
Kingsport Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Transmission	0	0	0	0	0	0	0	0
Wheeling Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
American Electric Power Service Corporation	\$47,314,326	\$0	\$323,011	\$1,827,525	\$0	\$0	\$1,617,571	\$3,768,107
American Electric Power Service Corp	\$47,314,326	\$0	\$323,011	\$1,827,525	\$0	\$0	\$1,617,571	\$3,768,107
AEP Pro Serv, Inc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CSW Energy, Inc.	458,606	0	(5,503)	17,383	0	0	15,679	27,559
Elmwood	0	0	0	0	0	0	0	0
AEP River Operations LLC	97,695	0	4,244	3,911	0	0	3,340	11,495
Miscellaneous	\$556,301	\$0	(\$1,259)	\$21,294	\$0	\$0	\$19,019	\$39,054
Total	\$53,142,292	\$0	\$376,927	\$2,053,172	\$0	\$0	\$1,816,816	\$4,246,915

AMERICAN ELECTRIC POWER
 NONQUALIFIED RETIREMENT PLAN
 ESTIMATED 2020 NET PERIODIC PENSION COST

Location	Projected Benefit Obligation	Market-Related Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Pension Cost
						Prior Service Cost/(Credit)	(Gain)/Loss	
Appalachian Power Co - Distribution	\$115,455	\$0	\$2,338	\$4,448	\$0	\$0	\$3,909	\$10,695
Appalachian Power Co - Generation	0	0	0	0	0	0	0	0
Appalachian Power Co - Transmission	0	0	0	0	0	0	0	0
Appalachian Power Co. - FERC	\$115,455	\$0	\$2,338	\$4,448	\$0	\$0	\$3,909	\$10,695
Cedar Coal Co	0	0	0	0	0	0	0	0
Central Coal Company	0	0	0	0	0	0	0	0
Appalachian Power Co. - SEC	\$115,455	\$0	\$2,338	\$4,448	\$0	\$0	\$3,909	\$10,695
AEP Texas Central Company - Distribution	\$1,919,684	\$0	\$5,897	\$72,714	\$0	\$0	\$65,001	\$143,612
AEP Texas Central Company - Generation	0	0	0	0	0	0	0	0
AEP Texas Central Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas Central Co.	\$1,919,684	\$0	\$5,897	\$72,714	\$0	\$0	\$65,001	\$143,612
Indiana Michigan Power Co - Distribution	\$50,120	\$0	\$15,543	\$2,480	\$0	\$0	\$1,697	\$19,720
Indiana Michigan Power Co - Generation	2,198	0	559	104	0	0	74	737
Indiana Michigan Power Co - Nuclear	35,249	0	8,707	1,660	0	0	1,194	11,561
Indiana Michigan Power Co - Transmission	63,573	0	0	2,401	0	0	2,153	4,554
Ind Mich River Transp Lakin	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - FERC	\$151,140	\$0	\$24,809	\$6,645	\$0	\$0	\$5,118	\$36,572
Price River Coal	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - SEC	\$151,140	\$0	\$24,809	\$6,645	\$0	\$0	\$5,118	\$36,572
Kentucky Power Co - Distribution	\$265	\$0	(\$1,033)	(\$29)	\$0	\$0	\$9	(\$1,053)
Kentucky Power Co - Generation	0	0	0	0	0	0	0	0
Kentucky Power Co - Transmission	0	0	0	0	0	0	0	0
Kentucky Power Co.	\$265	\$0	(\$1,033)	(\$29)	\$0	\$0	\$9	(\$1,053)
Cardinal Operating Company	\$1,059	\$0	\$256	\$50	\$0	\$0	\$36	\$342
Cook Coal Terminal	0	0	0	0	0	0	0	0
Ohio Power Co - Distribution	4,456	0	7,525	452	0	0	151	8,128
Ohio Power Co - Generation	474,860	0	0	17,932	0	0	16,079	34,011
Ohio Power Co - Transmission	0	0	0	0	0	0	0	0
Ohio Power Co. - FERC	\$480,375	\$0	\$7,781	\$18,434	\$0	\$0	\$16,266	\$42,481
Conesville Coal Preparation Company	0	0	0	0	0	0	0	0
Ohio Power Co. - SEC	\$480,375	\$0	\$7,781	\$18,434	\$0	\$0	\$16,266	\$42,481
Public Service Co of Oklahoma - Distribution	\$561,323	\$0	\$9,091	\$21,540	\$0	\$0	\$19,006	\$49,637
Public Service Co of Oklahoma - Generation	215,367	0	1,396	8,185	0	0	7,292	16,873
Public Service Co of Oklahoma - Transmission	0	0	0	0	0	0	0	0
Public Service Co. of Oklahoma	\$776,690	\$0	\$10,487	\$29,725	\$0	\$0	\$26,298	\$66,510
Southwestern Electric Power Co - Distribution	\$39,301	\$0	\$6,529	\$1,731	\$0	\$0	\$1,331	\$9,591
Southwestern Electric Power Co - Generation	565,705	0	1,447	21,417	0	0	19,155	42,019
Southwestern Electric Power Co - Texas - Distribution	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Texas - Transmission	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Transmission	57,839	0	0	2,184	0	0	1,958	4,142
Southwestern Electric Power Co.	\$662,845	\$0	\$7,976	\$25,332	\$0	\$0	\$22,444	\$55,752
AEP Texas North Company - Distribution	\$495,190	\$0	\$0	\$18,699	\$0	\$0	\$16,767	\$35,466
AEP Texas North Company - Generation	366,164	0	0	13,827	0	0	12,398	26,225
AEP Texas North Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas North Co.	\$861,354	\$0	\$0	\$32,526	\$0	\$0	\$29,165	\$61,691
Kingsport Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kingsport Power Co - Transmission	0	0	0	0	0	0	0	0
Kingsport Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Transmission	0	0	0	0	0	0	0	0
Wheeling Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
American Electric Power Service Corporation	\$44,587,120	\$0	\$341,048	\$1,696,589	\$0	\$0	\$1,509,729	\$3,547,366
American Electric Power Service Corp	\$44,587,120	\$0	\$341,048	\$1,696,589	\$0	\$0	\$1,509,729	\$3,547,366
AEP Pro Serv, Inc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CSW Energy, Inc.	432,172	0	(5,811)	16,100	0	0	14,633	24,922
Elmwood	0	0	0	0	0	0	0	0
AEP River Operations LLC	92,063	0	4,481	3,646	0	0	3,117	11,244
Miscellaneous	\$524,235	\$0	(\$1,330)	\$19,746	\$0	\$0	\$17,750	\$36,166
Total	\$50,079,163	\$0	\$397,973	\$1,906,130	\$0	\$0	\$1,695,689	\$3,999,792

Excess Benefit Plan

AMERICAN ELECTRIC POWER
 NONQUALIFIED RETIREMENT PLAN
 ESTIMATED 2021 NET PERIODIC PENSION COST

Location	Projected Benefit Obligation	Market-Related Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Pension Cost
						Prior Service Cost/(Credit)	(Gain)/Loss	
Appalachian Power Co - Distribution	\$108,070	\$0	\$2,469	\$4,050	\$0	\$0	\$3,656	\$10,175
Appalachian Power Co - Generation	0	0	0	0	0	0	0	0
Appalachian Power Co - Transmission	0	0	0	0	0	0	0	0
Appalachian Power Co. - FERC	\$108,070	\$0	\$2,469	\$4,050	\$0	\$0	\$3,656	\$10,175
Cedar Coal Co	0	0	0	0	0	0	0	0
Central Coal Company	0	0	0	0	0	0	0	0
Appalachian Power Co. - SEC	\$108,070	\$0	\$2,469	\$4,050	\$0	\$0	\$3,656	\$10,175
AEP Texas Central Company - Distribution	\$1,796,899	\$0	\$6,226	\$67,337	\$0	\$0	\$60,790	\$134,353
AEP Texas Central Company - Generation	0	0	0	0	0	0	0	0
AEP Texas Central Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas Central Co.	\$1,796,899	\$0	\$6,226	\$67,337	\$0	\$0	\$60,790	\$134,353
Indiana Michigan Power Co - Distribution	\$46,914	\$0	\$16,411	\$1,758	\$0	\$0	\$1,587	\$19,756
Indiana Michigan Power Co - Generation	2,058	0	590	77	0	0	70	737
Indiana Michigan Power Co - Nuclear	32,995	0	9,193	1,236	0	0	1,116	11,545
Indiana Michigan Power Co - Transmission	59,507	0	0	2,230	0	0	2,013	4,243
Ind Mich River Transp Lakin	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - FERC	\$141,474	\$0	\$26,194	\$5,301	\$0	\$0	\$4,786	\$36,281
Price River Coal	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - SEC	\$141,474	\$0	\$26,194	\$5,301	\$0	\$0	\$4,786	\$36,281
Kentucky Power Co - Distribution	\$248	\$0	(\$1,091)	\$9	\$0	\$0	\$8	(\$1,074)
Kentucky Power Co - Generation	0	0	0	0	0	0	0	0
Kentucky Power Co - Transmission	0	0	0	0	0	0	0	0
Kentucky Power Co.	\$248	\$0	(\$1,091)	\$9	\$0	\$0	\$8	(\$1,074)
Cardinal Operating Company	\$991	\$0	\$271	\$37	\$0	\$0	\$34	\$342
Cook Coal Terminal	0	0	0	0	0	0	0	0
Ohio Power Co - Distribution	4,171	0	7,945	156	0	0	141	8,242
Ohio Power Co - Generation	444,487	0	0	16,657	0	0	15,037	31,694
Ohio Power Co - Transmission	0	0	0	0	0	0	0	0
Ohio Power Co. - FERC	\$449,649	\$0	\$8,216	\$16,850	\$0	\$0	\$15,212	\$40,278
Conesville Coal Preparation Company	0	0	0	0	0	0	0	0
Ohio Power Co. - SEC	\$449,649	\$0	\$8,216	\$16,850	\$0	\$0	\$15,212	\$40,278
Public Service Co of Oklahoma - Distribution	\$525,420	\$0	\$9,599	\$19,690	\$0	\$0	\$17,775	\$47,064
Public Service Co of Oklahoma - Generation	201,592	0	1,474	7,555	0	0	6,820	15,849
Public Service Co of Oklahoma - Transmission	0	0	0	0	0	0	0	0
Public Service Co. of Oklahoma	\$727,012	\$0	\$11,073	\$27,245	\$0	\$0	\$24,595	\$62,913
Southwestern Electric Power Co - Distribution	\$36,788	\$0	\$6,894	\$1,379	\$0	\$0	\$1,245	\$9,518
Southwestern Electric Power Co - Generation	529,522	0	1,528	19,843	0	0	17,914	39,285
Southwestern Electric Power Co - Texas - Distribution	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Texas - Transmission	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Transmission	54,139	0	0	2,029	0	0	1,832	3,861
Southwestern Electric Power Co.	\$620,449	\$0	\$8,422	\$23,251	\$0	\$0	\$20,991	\$52,664
AEP Texas North Company - Distribution	\$463,517	\$0	\$0	\$17,370	\$0	\$0	\$15,681	\$33,051
AEP Texas North Company - Generation	342,743	0	0	12,844	0	0	11,595	24,439
AEP Texas North Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas North Co.	\$806,260	\$0	\$0	\$30,214	\$0	\$0	\$27,276	\$57,490
Kingsport Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kingsport Power Co - Transmission	0	0	0	0	0	0	0	0
Kingsport Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Transmission	0	0	0	0	0	0	0	0
Wheeling Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
American Electric Power Service Corporation	\$41,735,287	\$0	\$360,095	\$1,563,997	\$0	\$0	\$1,411,932	\$3,336,024
American Electric Power Service Corp	\$41,735,287	\$0	\$360,095	\$1,563,997	\$0	\$0	\$1,411,932	\$3,336,024
AEP Pro Serv, Inc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CSW Energy, Inc.	404,530	0	(6,135)	15,159	0	0	13,686	22,710
Elmwood	0	0	0	0	0	0	0	0
AEP River Operations LLC	86,175	0	4,731	3,229	0	0	2,915	10,875
Miscellaneous	\$490,705	\$0	(\$1,404)	\$18,388	\$0	\$0	\$16,601	\$33,585
Total	\$46,876,053	\$0	\$420,200	\$1,756,642	\$0	\$0	\$1,585,847	\$3,762,689

**AMERICAN ELECTRIC POWER
 NONQUALIFIED RETIREMENT PLAN
 ESTIMATED 2022 NET PERIODIC PENSION COST**

Location	Projected Benefit Obligation	Market-Related Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Pension Cost
						Prior Service Cost/(Credit)	(Gain)/Loss	
Appalachian Power Co - Distribution	\$100,359	\$0	\$2,607	\$3,758	\$0	\$0	\$3,426	\$9,791
Appalachian Power Co - Generation	0	0	0	0	0	0	0	0
Appalachian Power Co - Transmission	0	0	0	0	0	0	0	0
Appalachian Power Co. - FERC	\$100,359	\$0	\$2,607	\$3,758	\$0	\$0	\$3,426	\$9,791
Cedar Coal Co	0	0	0	0	0	0	0	0
Central Coal Company	0	0	0	0	0	0	0	0
Appalachian Power Co. - SEC	\$100,359	\$0	\$2,607	\$3,758	\$0	\$0	\$3,426	\$9,791
AEP Texas Central Company - Distribution	\$1,668,677	\$0	\$6,574	\$61,138	\$0	\$0	\$56,971	\$124,683
AEP Texas Central Company - Generation	0	0	0	0	0	0	0	0
AEP Texas Central Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas Central Co.	\$1,668,677	\$0	\$6,574	\$61,138	\$0	\$0	\$56,971	\$124,683
Indiana Michigan Power Co - Distribution	\$43,566	\$0	\$17,328	\$2,222	\$0	\$0	\$1,487	\$21,037
Indiana Michigan Power Co - Generation	1,911	0	623	92	0	0	65	780
Indiana Michigan Power Co - Nuclear	30,640	0	9,706	1,472	0	0	1,046	12,224
Indiana Michigan Power Co - Transmission	55,261	0	0	2,017	0	0	1,887	3,904
Ind Mich River Transp Lakin	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - FERC	\$131,378	\$0	\$27,657	\$5,803	\$0	\$0	\$4,485	\$37,945
Price River Coal	0	0	0	0	0	0	0	0
Indiana Michigan Power Co. - SEC	\$131,378	\$0	\$27,657	\$5,803	\$0	\$0	\$4,485	\$37,945
Kentucky Power Co - Distribution	\$230	\$0	(\$1,152)	(\$34)	\$0	\$0	\$8	(\$1,178)
Kentucky Power Co - Generation	0	0	0	0	0	0	0	0
Kentucky Power Co - Transmission	0	0	0	0	0	0	0	0
Kentucky Power Co.	\$230	\$0	(\$1,152)	(\$34)	\$0	\$0	\$8	(\$1,178)
Cardinal Operating Company	\$920	\$0	\$286	\$44	\$0	\$0	\$31	\$361
Cook Coal Terminal	0	0	0	0	0	0	0	0
Ohio Power Co - Distribution	3,873	0	8,389	448	0	0	132	8,969
Ohio Power Co - Generation	412,770	0	0	15,064	0	0	14,092	29,156
Ohio Power Co - Transmission	0	0	0	0	0	0	0	0
Ohio Power Co. - FERC	\$417,563	\$0	\$8,675	\$15,556	\$0	\$0	\$14,255	\$38,486
Conesville Coal Preparation Company	0	0	0	0	0	0	0	0
Ohio Power Co. - SEC	\$417,563	\$0	\$8,675	\$15,556	\$0	\$0	\$14,255	\$38,486
Public Service Co of Oklahoma - Distribution	\$487,927	\$0	\$10,135	\$18,177	\$0	\$0	\$16,658	\$44,970
Public Service Co of Oklahoma - Generation	187,207	0	1,557	6,889	0	0	6,391	14,837
Public Service Co of Oklahoma - Transmission	0	0	0	0	0	0	0	0
Public Service Co. of Oklahoma	\$675,134	\$0	\$11,692	\$25,066	\$0	\$0	\$23,049	\$59,807
Southwestern Electric Power Co - Distribution	\$34,163	\$0	\$7,278	\$1,512	\$0	\$0	\$1,166	\$9,956
Southwestern Electric Power Co - Generation	491,736	0	1,613	18,005	0	0	16,788	36,406
Southwestern Electric Power Co - Texas - Distribution	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Texas - Transmission	0	0	0	0	0	0	0	0
Southwestern Electric Power Co - Transmission	50,276	0	0	1,835	0	0	1,716	3,551
Southwestern Electric Power Co.	\$576,175	\$0	\$8,891	\$21,352	\$0	\$0	\$19,670	\$49,913
AEP Texas North Company - Distribution	\$430,441	\$0	\$0	\$15,709	\$0	\$0	\$14,696	\$30,405
AEP Texas North Company - Generation	318,286	0	0	11,616	0	0	10,867	22,483
AEP Texas North Company - Transmission	0	0	0	0	0	0	0	0
AEP Texas North Co.	\$748,727	\$0	\$0	\$27,325	\$0	\$0	\$25,563	\$52,888
Kingsport Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Kingsport Power Co - Transmission	0	0	0	0	0	0	0	0
Kingsport Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wheeling Power Co - Transmission	0	0	0	0	0	0	0	0
Wheeling Power Co.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
American Electric Power Service Corporation	\$38,757,156	\$0	\$380,206	\$1,428,315	\$0	\$0	\$1,323,216	\$3,131,737
American Electric Power Service Corp	\$38,757,156	\$0	\$380,206	\$1,428,315	\$0	\$0	\$1,323,216	\$3,131,737
AEP Pro Serv, Inc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CSW Energy, Inc.	375,664	0	(6,478)	13,473	0	0	12,826	19,821
Elmwood	0	0	0	0	0	0	0	0
AEP River Operations LLC	80,026	0	4,995	3,103	0	0	2,732	10,830
Miscellaneous	\$455,690	\$0	(\$1,483)	\$16,576	\$0	\$0	\$15,558	\$30,651
Total	\$43,531,089	\$0	\$443,667	\$1,604,855	\$0	\$0	\$1,486,201	\$3,534,723

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