## FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, D.C. 20426

## OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To: AEP Generating Company Docket Nos. ER13-286-000 and ER13-286-001

Issued: 1/31/13

American Electric Power Service Corporation 801 Pennsylvania Ave. N.W., Suite 320 Washington, D.C. 20004-2615

Attention: Amanda Riggs Conner, Senior Counsel Attorney for American Electric Power Service Corp.

Reference: AEP Generating Company

Dear Ms. Conner:

On November 1, as amended on December 21, 2012, you filed on behalf of AEP Generating Company (AEG) proposed revisions to AEG's unit power service agreements with Indiana Michigan Power Company (I&M) and Kentucky Power Company (Kentucky Power).<sup>1</sup> AEG proposes to collect ash pond and asbestos retirement costs related to the Rockport Generating Station, as well as incorporate certain miscellaneous revisions and corrections to the rate design that will allow AEG to recover its total cost of providing power at the Rockport plant.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittals are accepted for filing, effective December 31, 2012, as requested.

The filing in Docket No. ER13-286-000 was noticed on November 2, 2012, and Docket No. ER13-286-001 was noticed on December 26, 2012, with comments, interventions and protests due on or before January 11, 2013. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2011)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such

<sup>&</sup>lt;sup>1</sup> AEP Generating Company, FERC Rate Schedule No. 1, Unit Power Service to Indiana Michigan Power Company; and AEP Generating Company, FERC Rate Schedule No. 2, Unit Power Service to Kentucky Power Company.

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interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against AEG.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Jignasa Gadani, Director Division of Electric Power Regulation – East

20130131-3018 FERC PDF (Unofficial)	01/31/2013	KPSC Case No. 2014-00396
Document Content(s)		AG's Initial Set of Data Requests
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