KPSC Case No. 2014-00396 Commission Staff's 2nd Set of Data Requests Dated January 29, 2015 Item No. 27 Attachment 2 Page 1

OHIO POWER COMPANY CALCULATION OF DEPRECIATION RATES BY THE REMAINING LIFE METHOD BASED ON PLANT IN SERVICE AT DECEMBER 31, 2007 AVERAGE LIFE GROUP (ALG) METHOD ACCRUAL RATES

| | ACCOUNT | | | | | | | | | | | |
|-------|--------------------------------|--|---|---------------------------------------|----------------------------------|-----------------------------|--|--|--|--------------------------------------|--|----------------|
| NO. | TITLE (II) | ORIGINAL COST AT 12/31/07 (III) | AVERAGE LIFE & CURVE TYPE (IV) | TERMINAL RETIREMENT DATE (V) | NET SALVAGE RATIO _(VI) | TOTAL TO BE RECOVERED (VII) | CALCULATED DEPRECIATION REQUIREMENT _(VIII) | ALLOCATED ACCUMULATED DEPRECIATION (IX) | REMAINING TO BE RECOVERED (X) | AVERAGE REMAINING LIFE (XI) | RECOMMENDED ANNUAL ACCRUAL AMOUNT (XII) | PERCENT (XIII) |
| | MITCHELL | | | 2031 | | | | | | | | |
| 311.0 | Structures & Improvements | 66,016,489 | FCST. | | 1.00 | 66,016,489 | 27,677,304 | 22,643,930 | 43,372,559 | | 1,896,483 | 2.87% |
| 312.0 | Boiler Plant Equipment | 1,383,624,321 | FCST. | | 0.99 | 1,369,788,078 | 291,652,212 | 238,612,555 | 1,131,175,523 | 20.96 | 53,968,298 | 3.90% |
| 314.0 | Turbogenerator Units | 100,421,956 | FCST. | | 0.99 | 99,417,736 | 52,994,224 | 43,356,733 | 56,061,003 | 19.50 | 2,874,923 | 2.86% |
| 315.0 | Accessory Electrical Equipment | 28,172,176 | FCST. | | 1.00 | 28,172,176 | 15,817,492 | 12,940,935 | 15,231,241 | 22.62 | 673,353 | 2.39% |
| 316.0 | Misc. Power Plant Equip. | 8,672,043 | FCST. | | 1.00 | 8,672,043 | 4,377,861 | 3,581,706 | 5,090,337 | 21.04 | 241,936 | 2.79% |
| | Total | 1,586,906,985 | | | | 1,572,066,522 | 392,519,093 | 321,135,859 | 1,250,930,663 | E | 59,654,993 | 3.76% |