KPSC Case No. 2014-00396 KIUC's First Set of Data Requests Dated January 29, 2015 Item No. 17 Attachment 119 Page 1 of 1

1AI	WAII	AN	ELEC	TRI	<u>C</u> nys	SE-HE	P	ecent Rice	27.2	6   P/E   RATI	o <b>17</b> .	<b>O</b> (Traili Medi	ng: 15.8 an: 19.0 <b>)</b>	RELATIVI P/E RATI	<b>0.9</b>	6 DIV'D YLD	4.5	<b>%</b>	/ALU LINE		
IMELIN		Lowered		High: Low:	24.0 19.1	29.5 23.0	29.8 24.6	28.9 25.7	27.5 20.3	29.8 21.0	22.7 12.1	25.0 18.6	26.8 20.6	29.2 23.7	28.3 23.8	27.9 22.7				t Price 2018	
AFETY		Raised 1		LEGE	67 x Divide	ends p_sh															64
ECHNI	ICAL 🕻 30 (1.00 =	Covered	10/17/14	di Ri 2-for-1 sp	vided by In elative Pric	terest Rate e Strength															48
		OJECTIO		Options:	Yes	ates recess	ion								<u></u>						-40 
ļ	Price	A Gain	nn'l Total Return	الرارية.		,	իլիսկե	فيكتونين	9999 11 11 11 11 11 11 11 11 11 11 11 11 11			<sup>1</sup> 11 <sup>11</sup>	μω <sub>υμ</sub> μ	տուրութ	ուրուսօ						-24 -20
gh W		+10%) (-25%)	7% -2%						$\square$		l IIIII	1.									-16
side	r Decis				•••																+12
Buy	1 0 0	100	<b>J J A</b> 1 0 0		*****	No <sup>44</sup> 000	********	······			•										-8
Sell	1 0 0	0 0 0							******	•••	••••	•••••	******	••••	••••	1		% TO	T. RETUR	N 9/14	-6
stitu	4Q2013	Decisio 1Q2014	ns 2Q2014	Percen	l it 15 <b>–</b>						111.1				····,	··••			STOCK	VL ARITH.* INDEX	L
Buy Sell	93 79	109 75	118 81	shares	10 - 5 -									1111				1 yr. 3 yr.	11.2 26.3	9.5 84.2	E
d's(000) <b>998</b>	42460 1999	45986 2000	52741 2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	5 yr. © VΔI	88.9 UE LINE P	104.4	17-1
3.12	23.64	26.05	24.26	22.46	23.49	23.85	27.36	30.21	30.40	35.56	24.96	28.14	33.76	34.46	31.98	31.80	32.85		es per sh	OD. LLO	37.
3.23	3.35	3.08	3.33	3.52	3.54	3.09	3.22	3.19	3.01	2.72	2.59	2.88	3.18	3.28	3.22	3.30	3.45		low" per		4.
1.48 1.24	1.45 1.24	1.27	1.60 1.24	1.62 1.24	1.58 1.24	1.36 1.24	1.46 1.24	1.33	1.11 1.24	1.07 1.24	.91 1.24	1.21	1.44 1.24	1.67 1.24	1.62 1.24	1.65 1.24	1.70 1.24		s per sh 4 cl'd per s		2. 1.
2.60	2.09	2.04	1.77	1.74	2.15	2.66	2.76	2.58	2.62	3.12	3.29	1.92	2.45	3.32	3.49	3.50	3.45		ending p		4
2.87	13.16	12.72	13.06	14.21	14.36	15.01	15.02	13.44	15.29	15.35	15.58	15.67	15.95	16.28	17.06	17.60	18.20		lue per si		20
4.23 13.4	64.43 12.1	65.98 12.9	71.20	73.62	75.84 13.8	80.69 19.2	80.98 18.3	81.46	83.43 21.6	90.52 23.2	92.52 19.8	94.69 18.6	96.04 17.1	97.93 15.8	101.26 16.2	103.00 Bold fig		Commo Avg Ann	i'l P/E Rat		111
.70	.69	.84	.60	.74	.79	1.01	.97	1.10	1.15	1.40	1.32	1.18	1.07	1.01	.91	Value estin	Line	Relative	P/E Ratio	<b>)</b>	
5.2%	7.1%	7.5%	6.6%	5.7%	5.7%	4.8%	4.6%	4.6%	5.2%	5.0%	6.9%	5.5%	5.0%	4.7%	4.7%			-	i'l Div'd Y	ield	5.
			as of 6/30 Due in 5 Y		.4 mill.	1924.1 109.6	2215.6	2460.9	2536.4 93.6	3218.9 92.2	2309.6 84.9	2665.0	3242.3 140.1	3375.0 164.9	3238.5 163.4	3275 170		Revenue Net Prof			41
			T Interes			45.8%	36.4%	36.5%	35.4%	34.7%	34.1%	37.0%	35.1%	35.9%	34.0%	33.0%	33.0%	Income			31.
ncl. \$50 mill. 6.5% oblig. pfd. sec. of trust subsid. LT interest earned: 4.4x)					7.6%	5.9%	8.4%	8.3%	14.2%	20.6%	7.4%	6.0%	6.9%	4.8%	17.0%		AFUDC			18.	
					45.2% 53.3%	49.9% 48.6%	47.6% 51.0%	46.0% 52.7%	48.0% 50.7%	44.5% 54.3%	44.9% 53.9%	45.7% 53.1%	44.0% 55.0%	45.0% 54.0%	46.5% 52.5%		rm Debt F n Equity F		50. 49.		
Oblig. \$1446.3 mill. 2375.1 2283					2283.9	2252.7	2501.8	2635.2	2840.8	2732.9	2841.3	3001.0	3142.9	3355	3630	Total Ca	pital (\$mi		46		
1,114,657 sns. 4 4% to 5 4%, \$20 par. call. \$20 to					2542.8 6.8%	2647.5 6.4%	2743.4 5.2%	2907.4 4.7%	3088.6 4.3%	3165.9 5.6%	3334.5 6.2%	3594.8	3858.9 6.4%	4045 6.0%	4220 6.0%	Net Plan		on'l	4		
221; 120,000 shs. 7%%, \$100 par. call. \$100. 6.0% Sinking fund ends 2018. 8.8%					9.6%	9.7%	7.1%	6.5%	5.8%	7.6%	8.9%	6.7% 10.1%	9.3%	9.0%	9.0%		on Total C on Shr. Eq	· /	6.0 9.1		
mmo	on Stock	102,560	,176 shs.		81/14	8.9%	9.7%	9.9%	7.2%	6.5%	5.8%	7.7%	9.0%	10.2%	9.4%	9.0%	9.0%		n Com E		10.
			on (Mid C STATIST	.,		1.1% 87%	1.5% 85%	.7% 93%	.8% 89%	.5% 93%	NMF 116%	1.4% 82%	2.1% 78%	4.2% 59%	3.7% 61%	2.0% 76%	2.5% 74%		to Com I s to Net F		3. 6
			2011	2012	2013				lectric Ind						akdown: r						
. Indüst.	Retail Sales ( . Use (MWH)		5 6284	-3.5 6119	-1.5 6112	ny of H	awaiian	Electric C	Company,	Inc. (HE	CO) & Ai	merican S	Savings	other, 1	%. Gene	erating s	ources:	oil, 56%;	purchas	sed, 44%	6. FI
Avg. Indust. Revs. per KWH (¢) 27.89 30.35 29.31 Capacity at Yearend (Mw) 2327 2332 2354				2354	Bank (ASB). HECO & its subs., Maui Electric Co. (MECO) & Hawaii Electric Light Co. (HELCO), supply electricity to 452,000 customers								costs: 60% of revs. '13 reported depr. rate (util.): 3.1%. Has 4,00 empls. Chairman: Jeffrey N. Watanabe. Pres. & CEO: Constance								
Peak Load, Winter (Mw) 1530 1535 1535 0 on C				on Oʻa	systems are not interconnected. Disc. int'l power sub. in '01. Elec.							H. Lau. Inc.: HI. Address: 1001 Bishop St., Suite 2900, Honolulu, H 96808-0730. Tel.: 808-543-5662. Internet: www.hei.com.									
Change (	Customers (y	r-end)	+.3	+.5	+.8																+10
	ge Cov. (%)	C Deat	337	396	398				ctric 1ave						n wit ld sti						
f change (per sh) 10 Yrs. 5 Yrs. to '17-'19				subsidiaries have proposed plans to address issues affecting utilities and								would still file general rate cases Hawaiian Electric Company filed one ear									
Cash Flow"5% 1.5% 3.5% V				vear	<b>their customers in the state.</b> In recent years, high oil prices (which get passed on								lier this year in which (because rates an already high) it sought no change i								
rning	nds				4.0% 1.0%	to cu	istom	ers) h	ave re	sulte	l in s	ignific	cant-	tariff	s, eve	en tr	lough	the	utilit	y wa	asn
		1.5			4.0%				This h Istall s						ng its ric Co						
ok V	cal- QUARTERLY REVENUES (\$ mini.) Full home						es. However, these customers still be- from the electric grid, and the compa-							Electric Company will file a rate applica tion in late 2014, and Hawaii Electri Light Company will do so in late 2015.							
ok V <b>al-</b>	710.6	794.3	886.4	851.0	3242.3				lectric utilitie						t Comj e <b>stima</b>						
ok V al- dar 111		854.3 796.7	867.7 831.2	838.1 826.5	3375.0 3238.5				subsidi						)14 ar						
ok V al- dar 11 12	814.9 784.1		850	842.6	3275				icreasi lential						ı retu bility						
ok V al- dar 11 12 13 14	784.1 783.7	798.7	900	850 • •	3450 Full				ar cus						igs Ba						
ok V al- dar 111 12 113 114 115	784.1 783.7 <b>850</b>	850						\$16.	The co	ompar	iy also	o wan	ts to		th. Ho						
ook V al-	784.1 783.7 <b>850</b> EA	850 ARNINGS F	ER SHARI Sep.30		Year		n		s dills	unro					we fo low th				y to t	Je eno	
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ok V al- dar 111 12 13 14 15 al- dar 11	784.1 783.7 <b>850</b> EA Mar.31	850 ARNINGS F Jun.30	ER SHARI Sep.30	Dec.31	Year	lowe to sv lique	witch efied r	its pl 1atura	ants f 1 gas,	once	an LN	NG im	port	divid	end, v	vhich	has b	been s		o raise	
ook V al- dar )11 )12 )13 )14 )15 dar )11 )12 )11 )12 )13 )14	784.1 783.7 <b>850</b> <b>E4</b> <b>Mar.31</b> .30 .40 .34 .45	850 ARNINGS F Jun.30 .28 .40 .41 .41	PER SHARI Sep.30 .50 .49 .48 .48 .44	.36 .38 .39 .35	Year 1.44 1.67 1.62 1.65	lowe to sv lique facili	witch efied r ity is	its pl natura up an	ants f 1 gas, nd rur	once nning.	an LN The	NG im use o	iport f re-	divid share	end, v e since	vhich the 1	has b 1990s.	been s	tuck a	raise at \$1.	24
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(A) Dii, EPS. Excl. gains (losses) from disc.
 ops.: '00, (56¢); '01, (36¢); '03, (5¢); '04, 2¢;
 '05, (1¢); nonrec. gain (losses): '05, (1¢; '07, (9¢); '12, (25¢). Next earnings report due early
 adj. for split. (E) Rate base: Orig. cost. Rate al '21 Value Line Publishing LLC. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind.
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Company's Financial Strength	A
Stock's Price Stability	90
Price Growth Persistence	35
Earnings Predictability	75
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