

1.05

1.05

.83

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.83

83

.83

QUARTERLY DIVIDENDS PAID B = †

Mar.31 Jun.30 Sep.30 Dec.37

2.01

.83

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2.10

1 05

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6.35

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Full

3.24

3.32

3.32 3.32

2014

2015

Cal-

endar

2010

2011

2012

2013

2014

2 24

1.05

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83

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tion, probably in early 2015.

weather-adjusted retail sales rose 2.4% in

the first half of 2014, and volume growth might well exceed 3% by 2016. To help

meet higher demand in Louisiana, Enter

gy is building a 550-megawatt gas-fired

plant at an estimated cost of \$721 million. The utilities there will receive rate relief

once the plant begins commercial opera-

(A) Diluted EPS. Excl. nonrecurring gains (losses): '98, '78e; '01, 15e; '02, (\$1.04); '03, Discrete (losses): '98, '78e; '01, 15e; '02, (\$1.04); '03, Discrete (losses): '98, '78e; '01, 15e; '02, (\$1.26); '13, (\$1.14), Shareholder investment plan available. † return on equity (blended): 10.4%; earned on 33e net; '05, (21e); '12, (\$1.26); '13, (\$1.14), Shareholder investment plan available. (C) Incl.

Next earnings report due early Nov. (B) Div'ds deferred charges. In '13: \$29.67/sh. (D) In mil
Average.

Company's Financial Strength Stock's Price Stability Price Growth Persistence

September 19, 2014

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side of the company's business, and the

utility operations are generally faring well.

Even after such a sharp price rise, the

stock's dividend yield offers a yield that is

a cut above the industry average. Total return potential to 2017-2019 is also slightly

above average for a utility.

Paul E. Debbas, CFA