

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**Application Of Kentucky Power Company For )  
A General Adjustment Of Its Rates For Electric )  
Service; (2) An Order Approving Its 2014 )  
Environmental Compliance Plan; (3) An Order ) Case No. 2014-00396  
Approving Its Tariffs And Riders; And (4) An )  
Order Granting All Other Required Approvals )  
And Relief )**

**Kentucky Power Company Responses  
To KSBA Second Set of Data Requests**

**March 9, 2015**





**Kentucky Power Company**

**REQUEST**

With regard to KPC's Response to KSBA Item No. 2 (First Request for Information) please provide in excel format the hourly data for each monthly peak day as shown on page 401b of FERC Form 1 for the years 2009 – 2014 for any KPC served school account on Rate Schedules M.G.S. and L.G.S for which data exists. Also, please identify the rate schedule and a description of the customer account (i.e. school, sport field, office, etc.).

**RESPONSE**

For the dates identified in the question, the Company has provided the hourly data available in KSBA\_2\_1\_Attachment1.xlsx. A description of the nature of the account, as identified in the question, is not available.

**WITNESS:** Jason M Stegall

**KPSC Case No. 2014-00396 General Rate Adjustment  
KSBA Supplemental Set of Data Requests  
Dated February 24, 2015  
Item No. 2  
Page 1 of 1**

**Kentucky Power Company**

**REQUEST**

Please provide in excel format the hourly data for each monthly peak day as shown on page 401b of FERC Form 1 401b for the years 2009 – 2014 for any KPC served industrial account on Rate Schedules M.G.S. and L.G.S for which data exists.

**RESPONSE**

See [KSBA\\_2\\_2\\_Attachment1.xlsx](#) for the available data.

**WITNESS:** Jason M Stegall

**Kentucky Power Company**

**REQUEST**

Please provide in excel format the hourly data for each monthly peak day as shown on page 401b of FERC Form 1 for the years 2009 – 2014 for any KPC served commercial account on Rate Schedules M.G.S. and L.G.S for which data exists.

**RESPONSE**

Please see [KSBA\\_2\\_3\\_Attachment1.xlsx](#) for the available data.

**WITNESS:** Jason M Stegall

**Kentucky Power Company**

**REQUEST**

With regard to KPC's Response to KSBA Items No. 4 and 7 (First Request for Information) please provide in excel format the hourly data for each monthly peak day as shown on page 401b of FERC Form 1 for the years 2009 – 2014.

**RESPONSE**

Please see [KSBA\\_2\\_4\\_Attachment1.xlsx](#).

**WITNESS:** Jason M Stegall

**Kentucky Power Company**

**REQUEST**

Please advise when KPC will submit for PSC approval the energy management program for schools consistent with the KPC-KSBA November 4, 2013 meeting. Additionally, please describe and confirm the level of funding sought to be included with the energy management program for schools.

**RESPONSE**

On May 30, 2014, Kentucky Power filed an application seeking approval of a School Energy Manager program (Case 2014-00178). The application was approved by Order dated July 25, 2014. In accordance with terms of the July 2, 2013 Stipulation and Settlement Agreement as modified and approved by the Commission in Case No. 2012-00578, the program is limited to Lawrence and contiguous counties. Kentucky Power total shareholder funding was \$125,000. The distribution of those funds as shown on Exhibit 3 of the Company's application was \$31,250 for 2014, \$62,500 for 2015, and 31,250 for 2016. This funding distribution covered the 2014/15 and 2015/16 school years. The Company intends to evaluate the program at the end of the two year period to determine if the program should be extended to the remainder of the Company's service territory.

**WITNESS:** Ranie K Wohnhas

**KPSC Case No. 2014-00396 General Rate Adjustment**  
**KSBA Supplemental Set of Data Requests**  
**Dated February 24, 2015**  
**Item No. 6**  
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**Kentucky Power Company**

**REQUEST**

Please confirm the below or provide the correct billing charges to perform individual account comparisons of the current and proposed rates.

	<b>S.G.S. Curr ent</b>	<b>S.G.S. Propose d</b>
Service Charge	\$11.50	\$19.50
Energy 1st 500 kwh	\$0.13160	\$0.11500
Energy Over 500 kwh	\$0.07116	\$0.07057
Fuel & Embedded	\$0.00204	\$0.00204
ATR	0.013773	
EDR	\$11.50	\$0.15000
BS1OR		\$0.00272
BSRR		6.2297%
ES		9.8027%
Base Fuel for Rider App	\$0.0284	\$0.0284

	<b>M.G.S. Curr ent</b>	<b>M.G.S. Propose d</b>
Service Charge	\$13.50	\$19.50
Energy 1st 200 kwh	\$0.09862	\$0.10072
Energy Over 200 kwh	\$0.08460	\$0.08639
Demand Charge	\$1.64000	\$2.05000
Fuel & Embedded	\$0.00204	\$0.00204
ATR	0.011259	
EDR		\$0.15000
BS1OR		\$0.00272
BSRR		6.2297%
ES		9.8027%
Base Fuel for Rider App	\$0.0284	\$0.0284

**KPSC Case No. 2014-00396 General Rate Adjustment**  
**KSBA Supplemental Set of Data Requests**  
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	<b>L.G.S. Curr ent</b>	<b>L.G.S. Propose d</b>
Service Charge	\$85.00	\$85.00
Energy Charge	\$0.07795	\$0.08506
Demand Charge	\$4.02000	\$5.03000
Excess KVA	\$3.46000	\$3.46000
Fuel & Embedded	\$0.00204	\$0.00204
ATR	0.009326	
EDR		\$0.15000
BS1OR		\$0.00272
BSRR		6.2297%
ES		9.8027%
Base Fuel for Rider App	\$0.0284	\$0.0284

	<b>L.G.S. TOD Curr ent</b>	<b>L.G.S. TOD Propose d</b>
Service Charge	\$85.00	\$85.00
Energy On-Peak	\$0.09778	\$0.08481
Energy Off-Peak	\$0.04116	\$0.04533
Demand Charge	\$7.64	\$10.20
Excess KVA	\$3.46	\$3.46
Fuel & Embedded	\$0.00204	\$0.00204
ATR	0.009326	
EDR		\$0.15000
BS1OR		\$0.00272
BSRR		6.2297%
ES		9.8027%
Base Fuel for Rider App	\$0.0284	\$0.0284

**RESPONSE**

The correct billing charges are provided in KSBA\_2\_6\_Attachment1.xlsx.

**WITNESS:** Jason M Stegall