

**Kentucky Power Company**

**REQUEST**

With regard to the Company's proposed tariff C.S.-IRP, please provide the following:

- a. The criteria governing "interruptible load that qualifies under PJM's rules as capacity for the purposes of the Company's FRR obligation". Include each and every criteria, including, but not limited to notice provisions, number of hours of interruption, the number of interruptions by season (e.g., summer months only), the maximum number of hours of any single interruption.
- b. To the extent that any of the criteria identified in (a) above are expected to change as a result of PJM's January 9, 2015 filing (ER15-135-001) on demand response and its January 14, 2015 filing revising the PJM OATT, please identify each such change that the Company is aware of, assuming that PJM's filing is approved.

**RESPONSE**

- a. PJM's criteria and rules governing what qualifies as a capacity resource under the RPM and FRR constructs is contained in its tariffs and manuals. These documents are publicly available at <http://www.pjm.com/documents/manuals.aspx>. Specifically, see Manual 18 - Capacity Market.
- b. The Company cannot speculate as to what portions of, if any, of PJM's January 9th and 14th filings will be approved and how that may affect the criteria, if at all, and rules referenced in the answer to part a.

**WITNESS:** Alex E Vaughan