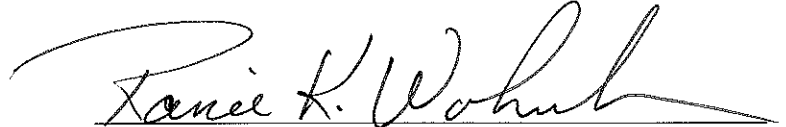


VERIFICATION

The undersigned, Ranie K. Wornhas, being duly sworn, deposes and says he is the Managing Director Regulatory and Finance for Kentucky Power, that he has personal knowledge of the matters set forth in the forgoing responses for which he is the identified witness and that the information contained therein is true and correct to the best of his information, knowledge, and belief


Ranie K. Wornhas

COMMONWEALTH OF KENTUCKY)
)
)
COUNTY OF FRANKLIN)
)
)
)

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Ranie K. Wornhas, this the 25th day of February 2015.


Notary Public

My Commission Expires: January 23, 2017

**KPSC Case No. 2014-00396 General Rate Adjustment
Commission Staff's First Set of Data Requests
Order Dated November 24, 2014
Item No. 44
Page 1 of 1
Supplemental Response filed March 3, 2015**

Kentucky Power Company

REQUEST

Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available

RESPONSE

Please see KPSC_1_44_Attachment1 and KPSC_1_44_Attachment2 for the detailed income statement for October and November 2014. Additional income statements for months that follow the test year ending September 30, 2014 will be provided to the Kentucky Public Service Commission as they become available.

February 3, 2015 Supplemental Response

Please see KPSC_1_44_1st_Supplement_Attachment1 to this response for the detailed monthly income statements for December 2014.

March 3, 2015 Supplemental Response

Please see KPSC_1_44_2nd_Supplement_Attachment1 to this response for the detailed monthly income statements for January 2015.

WITNESS: Ranie K Wohnhas



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

February 19, 2015

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed January 2015 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-9	Income Statement
1-3	Details of Operating Revenues
4-7	Operating Expenses – Functional Expenses
8-9	Detail Statement of Taxes

Balance Sheet:

10	Balance Sheet – Assets & Other Debits
10-12	Balance Sheet – Liabilities & Other Credits
11-12	Deferred Credits
12	Statement of Retained Earnings

Utility Property:

13-14	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

A handwritten signature in black ink that reads "Jerri L Ruggiero". The signature is written in a cursive style with a large, sweeping "J" and "R".

Jerri L Ruggiero
Manager –Regulated Accounting

American Electric Power

INCOME STATEMENT

GLS8016
 YTD Jan 2015
 02/09/2015 15:41

Account: GL_ACT_SEC - Business Unit: SEGMENT_CODE		Kentucky Power Int Console		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
Layout: GLS8016		GLS8016 Actual		110 Actual		117 Actual		180 Actual	
		YTD Jan 2015	YTD Jan 2015	YTD Jan 2015	YTD Jan 2015	YTD Jan 2015	YTD Jan 2015	YTD Jan 2015	YTD Jan 2015
REVENUES									
4400001	Residential Sales-W/Space Hg	13,961,211	12,805,729	1,155,482	0	0	0	0	0
4400002	Residential Sales-W/O Space Hg	5,378,256	4,888,060	492,195	0	0	0	0	0
4400005	Residential Fuel Rev	5,156,459	5,156,459	0	0	0	0	0	0
A	Revenue - Residential Sales	24,495,926	22,848,248	1,647,678					
4420001	Commercial Sales	6,970,518	6,465,976	504,542	0	0	0	0	0
4420006	Sales to Pub Auth - Schools	1,138,495	1,138,495	0	0	0	0	0	0
4420007	Sales to Pub Auth - Ex Schools	1,286,125	1,205,359	80,766	0	0	0	0	0
4420013	Commercial Fuel Rev	2,271,179	2,271,179	0	0	0	0	0	0
A	Revenue - Commercial Sales	11,666,317	11,081,009	585,308					
B	Revenue - Industrial Sales - Affiliated								
4420002	Industrial Sales (Excl Mines)	5,103,136	4,759,539	343,597	0	0	0	0	0
4420004	Ind Sales-NonAff (Incl Mines)	2,615,828	2,447,080	168,548	0	0	0	0	0
4420016	Industrial Fuel Rev	5,495,471	5,495,471	0	0	0	0	0	0
A	Revenue - Industrial Sales - NonAffiliated	13,214,435	12,702,090	512,145					
A	Revenue - Gas Products Sales	13,214,235	12,702,090	512,145					
A	Revenue - Gas Transportation & Storage Sales	13,214,235	12,702,090	512,145					
B	Revenue - Gas Transportation & Storage Sales - Affiliated								
4440000	Public Street/Highway Lighting	118,103	110,158	7,944	0	0	0	0	0
4440002	Public St & Hwy Light Fuel Rev	23,455	23,455	0	0	0	0	0	0
A	Revenue - Other Retail Sales	141,558	133,613	7,944					
B	Revenue - Other Retail Sales - Affiliated								
A	Revenue - Retail Sales	49,618,036	46,764,961	2,753,076					
4580043	Oh. Elec Rev-Trn-Aff-Trn Price	0	0	0	0	0	0	3,044,345	0
4581033	PJM NTS Revenue - Affiliated	3,970,733	3,970,733	0	0	0	0	3,970,733	0
4581034	PJM TO Adm. Serv Rev - Aff	0	0	0	0	0	0	80,080	0
4581035	PJM Affiliated Trns NTS Cost	(3,476,844)	0	(3,476,844)	0	0	0	0	0
4581036	PJM Affiliated Trns TO Cost	0	0	(80,080)	0	0	0	0	0
4581059	Affl PJM Trns Enhancmt Rev	81,851	0	0	0	0	0	81,851	0
4581060	Affl PJM Trns Enhancmt Cost	(71,670)	0	(71,670)	0	0	0	0	0
4581062	PROVISION RTO Cost - Aff	106,540	0	106,540	0	0	0	0	0
4581063	PROVISION RTO Rev Affiliated	(230,170)	0	(230,170)	0	0	0	(230,170)	0
B	Revenue - Transmission-Affiliated	390,440	0	(3,522,055)				6,946,840	
4470150	Transm. Rev - Debit - Whld/Mun	10,668	0	(61,262)	0	0	0	91,930	0
4470206	PJM Trns loss credits-OSS	163,885	0	163,885	0	0	0	0	0
4470209	PJM tranam loss charges-OSS	(1,067,247)	0	(1,067,247)	0	0	0	0	0
4581002	RTO Formation Cost Recovery	1,071	0	(11,365)	0	0	0	12,436	0
4581003	PJM Expansion Cost Recov	6,604	0	(7,474)	0	0	0	14,078	0
4581005	PJM Point to Point Trns Svc	119,412	0	119,412	0	0	0	0	0
4581006	PJM Trns Owner Admin Rev	34,130	0	0	0	0	0	34,130	0
4581007	PJM Network Integ Trns Svc	1,376,831	0	1,376,831	0	0	0	1,376,831	0
4581019	Oh. Elec Rev Trns Non Affl	6,512	0	6,512	0	0	0	6,512	0
4581028	PJM Pow Fac Crs Rev Whld Cus-NA	1,327	0	1,327	0	0	0	0	0
4581029	PJM NTS Revenue Whld Cus-NAF	231,425	0	231,425	0	0	0	231,425	0
4581030	PJM TO Serv Rev Whld Cus-NAF	5,205	0	5,205	0	0	0	5,205	0
4581058	NonAffl PJM Trns Enhancmt Rev	70,323	0	70,323	0	0	0	70,323	0
4581061	NAF PJM RTEP Rev for Whld-FR	4,771	0	4,771	0	0	0	4,771	0
4581064	PROVISION RTO Rev WhldCus-NAF	(13,016)	0	(13,016)	0	0	0	(13,016)	0
4581065	PROVISION RTO Rev - NonAff	(106,245)	0	(106,245)	0	0	0	(106,245)	0
A	Revenue - Transmission-NonAffiliated	845,686	0	(884,051)				1,725,706	
B	Revenue - Transmission	1,226,095	0	(4,405,105)				8,876,546	
4470006	Revenue - Resale-Affiliated	827,164	0	827,164	0	0	0	0	0
4470010	Sales for Resale-Bookout Sales	(530,669)	0	(530,669)	0	0	0	0	0
4470027	Whse/Muni/Pb Auth Fuel Rev	347,650	0	347,650	0	0	0	0	0
4470033	Whse/Muni/Pub Auth Base Rev	347,498	0	347,498	0	0	0	0	0
4470081	Financial Speik Gas - Realized	(190)	0	(190)	0	0	0	0	0
4470082	Financial Electric Realized	(150,538)	0	(150,538)	0	0	0	0	0
4470089	PJM Energy Sales Margin	6,286,089	0	6,286,089	0	0	0	0	0
4470098	PJM Oper Reserve Rev-OSS	(107,317)	0	(107,317)	0	0	0	0	0
4470099	Capacity Cr. Net Sales	56,678	0	56,678	0	0	0	0	0
4470100	PJM FTR Revenue-OSS	23,465	0	23,465	0	0	0	0	0
4470103	PJM Energy Sales Cost	11,777,911	0	11,777,911	0	0	0	0	0
4470107	PJM NTS Puch-NonAff	(1,935)	0	(1,935)	0	0	0	0	0
4470109	PJM FTR Revenue-Spec	285	0	285	0	0	0	0	0
4470110	PJM TO Admin. Exp-NonAff	(9)	0	(9)	0	0	0	0	0
4470112	Non-Trading Bookout Sales-OSS	1,025,532	0	1,025,532	0	0	0	0	0

American Electric Power

INCOME STATEMENT

GLS8016 YTD Jan 2015 02/02/2015 15:41	Account: GL_ACCT_SEC Business Units: SEGMENT_CODE	Layout: GLS8016	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
			GLS8016 Actual	YTD Jan 2015 Actual	110 Actual	117 Actual	180 Actual			
4470115	PJM Meter Connections-OSS		558	0	0	0	558	0	0	
4470116	PJM Meter Connections-LE		1,306	0	0	0	1,306	0	0	
4470126	PJM Incremental Imp Cong-OSS		(1,732,166)	0	0	0	(1,732,166)	0	0	
4470131	Non-Trading Bookout Purch-OSS		(768,392)	0	0	0	(768,392)	0	0	
4470143	Financial Hedge Realized		1,145,208	0	0	0	1,145,208	0	0	
4470170	Non-ECF Auction Sales-OSS		(303)	0	0	0	(303)	0	0	
4470175	OSS Sharing Midpass - Retail		18,368	0	0	0	18,368	0	0	
4470176	OSS Sharing Rediass-Reduction		(18,368)	0	0	0	(18,368)	0	0	
4470202	PJM OpRes-LE-Credit		34,687	0	0	0	34,687	0	0	
4470203	PJM OpRes-LE-Charge		(215,194)	0	0	0	(215,088)	0	(106)	
4470214	PJM 30m Suppl Reserve CR OSS		403	0	0	0	403	0	0	
4470215	PJM 30m Suppl Reserve CH OSS		(315)	0	0	0	(315)	0	0	
4470220	PJM Regulation - OSS		8,321	0	0	0	8,321	0	0	
4470221	PJM Spinning Reserve - OSS		7,724	0	0	0	7,724	0	0	
4470222	PJM Reactive - OSS		549	0	0	0	549	0	0	
5550080	PJM Hourly Net Purch-FERC		(1,774,750)	0	0	0	(1,774,750)	0	0	
	Revenue - Resale-NonAffiliated		16,609,249				16,609,366		(108)	
A	Revenue - Resale-Realized									
A	Revenue - Resale-Risk Mgmt MTM									
A	Revenue - Resale-Risk Mgmt Activities									
A	Revenue - Sales for Resale									
	Sale for Resale-Aff-Tmt Price									
4470074	Rent From Elect Property - Af		22,547	0	0	0	22,547	0	0	
4500001	Oth Elect Rev - Affiliated		13,091	0	0	0	13,091	0	0	
4500001	Revenue - Other Ele-Affiliated		36,638				32,705,413			
4500000	Forfeited Discounts		376,515	0	0	0	376,515	0	0	
4510001	Misc Services Rev - Nonaffil		30,901	0	0	0	29,772	0	1,130	
4500002	Rent From Elect Property-NAC		600	150	0	0	600	150	450	
4500005	Rent from Elec Prop-Pate Atch		407,308	407,308	0	0	407,308	407,308	0	
4500007	Oth Elect Rev - DSM Program		456,682	456,682	0	0	456,682	456,682	0	
	Revenue - Other Ele-NonAffiliated		1,272,006				1,270,427		1,580	
	Revenue - Gas									
	Gain/(Loss) on Allowances									
A	Revenue - Other Ele-NonAffiliated		1,272,006				1,270,427		1,580	
	Revenue - Other Opr Electric		1,307,645				1,332,853		1,580	
D	Revenues Merchandising & Contract Work									
C	Revenues Non-Utility Operations - Affiliated									
D	Revenues Non-Utility Operations - NonAffiliated									
D	Revenues from Non-Utility Operations									
C	Non-Operating Rental Income - Affiliated									
	Non-Operating Rental Income		2,625	2,500	0	0	2,625	2,500	0	
	Non-Operating Rental Income		(556)	0	0	0	(556)	0	0	
D	Non-Operating Rental Income - NonAffiliated		2,069				2,500		(556)	
C	Non-Operating Misc Income - Affiliated		2,089				2,500		(556)	
	Misc Non-Op Inc-NonAff-REnts		136	58	0	0	136	58	0	
	Misc Non-Op Inc - NonAff- Ch		36,046	64	0	0	36,046	64	0	
D	Non-Operating Misc Income - NonAffiliated		36,182				36,024		36	
	Non-Operating Misc Income		36,182	122	0	0	36,024	122	36	
	Rent From Elect Prop-ABD-Nonaf		2,645	2,645	0	0	2,645	2,645	0	
D	Associated Business Development Income		24,299				24,299		0	
	Other Electric Revenues - ABD		24,299	24,299	0	0	24,299	24,299	0	
	Revenue - Other Opr - Other		65,195				65,149		(520)	
(C)	Revenue-Oth Opr-Oth Aff									
(D)	Revenue-Oth Opr-Oth Non		65,195				65,149		(520)	
A	Revenue - Other Operating		1,372,840				1,362,419		1,060	
B	Provision for Rate Refund - NonAffiliated									
B	Provision for Rate Refund - Affiliated									
A	Revenue - Power Sales									
	TOTAL OPERATING REVENUES		66,726,221				48,127,380		8,677,839	
(A)	Memo: G/T/D Revenue		66,244,947				48,035,388		1,731,179	
(B)	Memo: Other Affiliated Revenue		416,078				62,426		6,946,840	
(C)	Memo: Revenue-Oth Opr-Oth Aff									
(D)	Memo: Revenue-Oth Opr-Oth Non									
	Memo: Total Operating Revenues		66,726,221				48,127,380		8,677,839	
(E)=(B)+(C)	Memo: Affiliated Revenue		416,078				62,426		6,946,840	
(F)=(D)+(A)	Memo: Non-Affiliated Revenue		66,310,142				48,064,954		1,730,660	

INCOME STATEMENT

American Electric Power
 GLS8016
 YTD Jan 2015
 02/02/2015 16:41

Account: 01_Acct_Sec Business Units: SEGMENT_CONS	Kentucky Power Int Control		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	GLS8016 Actual	YTD Jan 2015	110 Actual	YTD Jan 2015	117 Actual	YTD Jan 2015	180 Actual	YTD Jan 2015
MEMO: Total Operating Revenues								
	68,726,221	48,127,380		47,697,868		8,677,499		
FUELEXPENSES								
5010000 Fuel	308,820	2		308,817		1		
5010001 Fuel Consumed	23,677,078	0		23,677,078		0		
5010003 Fuel - Procure Unload & Handle	854,462	0		854,462		0		
5010019 Fuel Oil Consumed	552,878	0		552,878		0		
5010027 Gypsum handling/disp/posal costs	34,684	0		34,684		0		
5010028 Gypsum Sales Proceeds	(40,568)	0		(40,568)		0		
5470004 Fuel - Gas Turb - Purch/Hand	120	2		118		1		
5010005 Fuel - Deferred	25,387,474	3		25,387,469		2		
	(7,038,813)	0		(7,038,813)		0		
	(7,038,813)	-		(7,038,813)		-		
5010029 Defered Fuel Expense	18,348,661	3		18,348,666		2		
	(42,893)	0		(42,893)		0		
	(42,893)	-		(42,893)		-		
5090000 Fuel for Electric Generation	350,680	0		350,680		0		
5090009 Fuel from Affiliates for Electric Generation	47,714	0		47,714		0		
	398,404	-		398,404		-		
5020002 Allowance - Consumption	473,300	0		473,300		0		
5020003 Urea Expense	14,850	0		14,850		0		
5020004 Trona Expense	381,596	0		381,596		0		
5020005 Limestone Expense	9,520	0		9,520		0		
5020007 Polymer expense	67	0		67		0		
5020014 Lime Hydrate Expense	101	0		101		0		
5020028 Calcium Bromide Expense	177	0		177		0		
	879,611	-		879,611		-		
	19,663,763	3		19,663,777		2		
	19,626,676	3		19,626,671		2		
5550027 Emissions Control - Chemicals	3,699,708	0		3,699,708		0		
5550028 Total Fuel for Electric Generation	0	0		0		0		
5550046 Purch Pwr-Non-Fuel Portion-Affl	5,591,282	0		5,591,282		0		
	9,290,990	0		9,290,990		0		
5550000 Purch Power-Aeac-Transf Price	143	0		143		0		
5550001 Purch Pwr-Non-Trading-Nonaeac	235,836	0		235,836		0		
5550008 PJM Inadvertent Mtr Res-OSS	2,366	0		2,366		0		
5550040 PJM Inadvertent Mtr Res-LSE	3,977	0		3,977		0		
5550074 PJM Reactive-Charge	221,028	0		221,028		0		
5550075 PJM Reserve-Credit	(213,930)	0		(213,930)		0		
5550076 PJM Black Start-Charge	166,770	0		166,770		0		
5550078 PJM Regulation-Charge	83,052	0		83,052		0		
5550079 PJM Regulation-Credit	(36,243)	0		(36,243)		0		
5550083 PJM Spinning Reserve-Charge	87,631	0		87,631		0		
5550084 PJM Spinning Reserve-Credit	(16,423)	0		(16,423)		0		
5550090 PJM 30m Suppl Resrvy Charge LSE	1,077	0		1,077		0		
5550099 PJM Purchases-non-ECR-Auction	39	0		39		0		
5550100 Capacity Purchases-Auction	5,731	0		5,731		0		
5550107 Capacity Purchases - Trading	44,345	0		44,345		0		
5550124 PJM Implicit Congestion-LSE	1,669,387	0		1,669,387		0		
5550132 PJM FTR Revenue-LSE	(812,670)	0		(812,670)		0		
5550026 PJM Transm Loss Charges - LSE	1,196,726	0		1,196,726		0		
5550027 PJM Transm Loss Credits-LSE	(205,540)	0		(205,540)		0		
	2,433,303	-		2,433,303		-		
	11,724,293	-		11,724,293		-		
	37,418,144	32,692,322		16,389,817		8,677,499		
OPERATING EXPENSES								
5000000 Oper Supervision & Engineering	230,139	141		229,898		100		
5000001 Oper Super & Eng-RATA-Affl	7	0		7		0		
5020000 Steam Expenses	200,283	0		200,283		0		
5050000 Electric Expenses	29,633	0		29,628		5		
5090000 Misc Steam Power Expenses	609,015	8		609,002		6		
5090002 Misc Steam Power Exp-Aeac	5,679	0		5,679		0		
5090003 Removal Cost Expense - Steam	(1,587)	31		(1,639)		22		
5090004 NSR Settlement Expense	(130)	0		(130)		0		

INCOME STATEMENT

GLS8016
YTD Jan 2015
02/02/2015 15:41

Account: GL_Acct_Sec Business Unit: SEGMENT_CONS	Kentucky Power Int Console		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	GLS8016		110		117		180	
	Actual	YTD Jan 2015	Actual	YTD Jan 2015	Actual	YTD Jan 2015	Actual	YTD Jan 2015
08B V2015-01-31	1,073,039	1,073,039	179	1,072,727	133	-	-	-
Steam Generation Op Exp	-	-	-	-	-	-	-	-
Nuclear Generation Op Exp	-	-	-	-	-	-	-	-
Hydro Generation Op Exp	47,767	47,767	5	47,878	84	-	-	-
Sys Control & Load Dispatching	105,533	105,533	234	105,134	164	-	-	-
Other Expenses	125	125	125	0	0	-	-	-
Other Pwr Exp - Wholesale RECs	2	2	2	0	0	-	-	-
Other Pwr Exp - Voluntary RECs	45,784	45,784	0	45,784	0	-	-	-
PJM Admin-MAM&SC - OSS	81,895	81,895	0	81,895	0	-	-	-
PJM Admin-MAM&SC - Internal	281,106	281,106	367	280,492	248	-	-	-
Other Generation Op Exp	55,086	55,086	365	494	54,227	-	-	-
Oper Supervision & Engineering	430	430	0	0	430	-	-	-
Load Dispatch - Reliability	59,313	59,313	0	0	59,313	-	-	-
Load Dispatch-Mint&Op TransSys	44,032	44,032	0	44,032	0	-	-	-
PJM Admin-SSCAD&S-OSS	79,939	79,939	0	79,939	0	-	-	-
PJM Admin-SSCAD&S-Internal	7,845	7,845	348	609	6,688	-	-	-
Reliability Ping&Sits Develop	18,350	18,350	0	18,350	0	-	-	-
PJM Admin-RPAS&S-OSS	32,410	32,410	0	32,410	0	-	-	-
PJM Admin-RPAS&S-Internal	19,573	19,573	0	0	19,573	-	-	-
Station Expenses - Nonassoc	32,805	32,805	0	0	32,805	-	-	-
Overhead Line Expenses	1	1	0	0	1	-	-	-
Underground Line Expenses	14,730	14,730	0	14,730	0	-	-	-
Transmission Elec by Others-NAC	0	0	0	0	0	-	-	-
Train Elec by Oth-AM Trn Price	3,044,345	3,044,345	0	0	0	-	-	-
PJM Trans Enhancement Charge	515,380	515,380	0	515,380	0	-	-	-
PJM TO Serv Exp - AF	11,292	11,292	0	11,292	0	-	-	-
PJM NTS Expense - Affiliated	807,076	807,076	0	807,076	0	-	-	-
ARB PJM Trans Enhancement Exp	69,918	69,918	0	69,918	0	-	-	-
PROVISION RTO-AM Expense	(120,837)	(120,837)	0	(120,837)	0	-	-	-
Misc Transmission Expenses	67,983	67,983	3,970	1,996	62,017	-	-	-
Rents - Associated	0	0	0	0	39,879	-	-	-
Transmission Op Exp	1,715,125	1,715,125	3,049,028	1,475,389	274,932	-	-	-
Oper Supervision & Engineering	47,751	47,751	46,910	278	563	-	-	-
Load Dispatching	668	668	377	0	291	-	-	-
Station Expenses	3,402	3,402	2,580	0	812	-	-	-
Overhead Line Expenses	25,440	25,440	25,398	1	41	-	-	-
Underground Line Expenses	7,917	7,917	7,917	0	0	-	-	-
Street Lighting & Signal Sys E	18,677	18,677	18,677	0	0	-	-	-
Meter Expenses	42,234	42,234	42,587	107	247	-	-	-
Customer Installations Exp	8,573	8,573	8,573	0	0	-	-	-
Miscellaneous Distribution Exp	214,766	211,853	211,853	1,574	1,339	-	-	-
Rents - Nonassociated	125,088	125,088	125,088	0	0	-	-	-
Rents - Associated	5,528	5,528	5,528	0	0	-	-	-
Distribution Op Exp	600,397	495,145	495,145	1,959	3,293	-	-	-
Supervision - Customer Accts	11,264	11,192	11,192	60	13	-	-	-
Meter Reading Expenses	7,845	7,928	7,928	12	5	-	-	-
Meter Reading - Regular	29,579	29,579	29,579	0	0	-	-	-
Meter Reading - Large Power	3,539	3,539	3,539	0	0	-	-	-
Read-in & Read-Out Meters	4,558	4,558	4,558	0	0	-	-	-
Cust Records & Collection Exp	18,846	18,165	18,165	337	343	-	-	-
Customer Orders & Inquiries	149,135	149,127	149,127	8	0	-	-	-
Manual Billing	1,801	1,751	1,751	0	50	-	-	-
Postage - Customer Bills	59,886	59,886	59,886	0	0	-	-	-
Cashiering	6,992	5,790	5,790	1,054	149	-	-	-
Collection Agents Fees & Exp	10,706	10,681	10,681	0	25	-	-	-
Credit & Ch Collection Activ	42,452	42,452	42,452	0	0	-	-	-
Collectors	31,357	31,357	31,357	0	0	-	-	-
Data Processing	7,803	7,803	7,803	0	0	-	-	-
Unbill Accts - Misc Receivable	36,264	36,264	36,264	0	0	-	-	-
Misc Customer Accounts Exp	1,050	1,050	1,050	0	0	-	-	-
Supervision - Customer Service	5,766	5,766	5,766	0	0	-	-	-
Supervision - DSM	28	7	7	16	5	-	-	-
Customer Assistance Expenses	31,191	31,191	31,191	(0)	(0)	-	-	-
Cust Assistance Expense - DSM	377,259	377,259	377,259	0	0	-	-	-
Information & Instruct Advrta	182	304	304	304	114	-	-	-
Misc Cust Svcs&Informational Ex	601	305	305	455	141	-	-	-
Customer Service and Information Op Exp	838,922	838,922	838,933	2,246	843	-	-	-
Demonstrating & Selling Exp	2,402	2,402	2,402	0	0	-	-	-
Demo & Selling Exp - Res	37	37	37	19	7	-	-	-

INCOME STATEMENT

GLS8016
YTD Jan 2015
02/09/2015 15:41

Account: GL_Acct_SEC Business Unit: SEGMENT_CONS	Layout: GL_S016			
	YTD Jan 2015		YTD Jan 2015	
	GLS8016 Actual	110 Actual	117 Actual	180 Actual
9200000	2,439	2,413	19	7
9210001	249,873	75,613	180,899	15,162
9220000	432,302	174,005	190,518	67,785
9220001	149,172	78,591	64,817	5,764
9220004	(41,407)	(62,358)	0	0
9230001	(153)	(153)	0	0
9230003	86,914	31,448	19,774	15,691
9240000	345,924	86,044	184,134	75,747
9250000	51,282	13,236	23,122	14,924
9250001	138,188	75,205	57,365	5,618
9250002	1,053	823	124	106
9250004	70,781	0	79,106	(5,497)
9250006	2,493	1,435	1,047	11
9250007	(15,103)	(14,261)	(842)	0
9250010	2,117	670	1,015	432
9250011	(2,195)	(1,052)	(1,063)	(80)
9250012	296,541	150,955	126,329	19,257
9250014	10,794	4,597	6,028	169
9250015	478,433	247,543	198,772	32,117
9250016	1,526	735	691	100
9250017	24,646	12,155	10,926	1,565
9250018	54	27	27	0
9250019	639	310	320	9
9250020	1,157	0	1,157	0
9250021	(315,365)	(161,645)	(131,740)	(21,980)
9250022	109,807	41,812	67,854	140
9250023	145	145	0	0
9250024	6,067	(326)	6,422	(30)
9250025	(88,900)	(66,100)	(22,800)	0
9250026	(124,286)	(67,573)	(36,713)	0
9250027	(26,288)	(14,338)	(11,950)	0
9250028	71,366	54,062	17,304	0
9250029	(79,601)	(15,917)	(63,684)	0
9250030	31,279	14,507	15,365	1,407
9250031	(57,697)	(51,115)	(15,692)	9,111
9250032	16,052	10,798	5,934	1,319
9250033	11,310	11,310	0	0
9250034	6	(2)	9	(1)
9250035	4	1	2	(1)
9250036	469,007	153,198	204,019	111,789
9250037	405	170	285	90
9250038	679	243	152	152
9250039	18	6	7	4
9250040	324	324	0	0
9250041	398	152	154	82
9250042	89,955	31,937	37,024	20,993
9250043	4,738	3,575	774	389
9250044	9,797	161	0	0
9250045	9,797	9,797	0	0
9250046	23,080	16,427	5,984	668
9250047	2,108,617	707,692	1,043,074	357,851
9250048	83,886	0	83,886	0
9250049	83,886	0	83,886	0
9250050	(381)	(381)	0	0
9250051	(381)	(1)	(0)	(0)
9250052	(1)	(1)	173	393
9250053	16,218	15,652	173	393
9250054	16,217	15,651	173	393
9250055	-	-	-	-
9250056	-	-	-	-
9250057	-	-	-	-
9250058	-	-	-	-
9250059	81,634	81,634	0	0
9250060	210,685	210,685	0	0
9250061	292,319	292,319	0	0

Sales Expenses

Memo: Insurance (9240 9250)

Administrative & Gen Salaries
Off Supl & Exp - Nonassociated
Administrative Exp Trmf - CI
Admin Exp Trmf to Costcn
Admin Exp Trmf to ABD
Outside Svcs Empl - Nonassoc
AEPSC Billed to Client Co
Property Insurance
Injuries and Damages
Safety Dinners and Awards
Emp Accident Prvntn-Adm Exp
Injuries to Employees
Whrs Comprsh Pre&Sf Ins Piv
Prnal Injres&Prop Dmg-Pub
Frg Ben Loading - Workers Comp
Employee Pensions & Benefits
Edit & Print Empl Pub-Salries
Pension & Group Ins Admn
Pension Plan
Group Life Insurance Premiums
Group Medical Ins Premiums
Group L-T Disability Ins Prem
Group Dental Insurance Prem
Training Administration Exp
Employee Activities
Educational Assistance Pmts
Postretirement Benefits - OPEB
Savings Plan Contributions
Supplemental Pension
SFAS 112 Postemployment Benef
Frg Ben Loading - Penson
Frg Ben Loading - Grp Ins
Frg Ben Loading - OPEB
Frg Ben Loading - Savings
IntercoFrgsOffset- Don't Use
Postret Ben Medicare Subsidy
Frg Ben Loading - Accrual
Annt-Post Retirement Benefit
Franchise Requirements
Regulatory Commission Exp-Adm
Regulatory Commission Exp-Case
General Advertising Expenses
Newspaper Advertising Space
Publicity
Public Opinion Surveys
Other Corporate Comm Exp
Misc General Expenses
Corporate & Fiscal Expenses
Research, Develop&Demanstr Exp
Rents - Real Property
Rents - Personal Property
Administration & General
Accretion Expense
Accretion
Gain From Disposition of Plant
Loss(Gain) on Utility Plant
Assoc Bus Dev - Materials Sold
Assoc Business Development Exp
Associated Business Development Expenses
Gain on Disposition of Property
Loss on Disposition of Property
Loss(Gain) of Sale of Property
Factored Cust AR Exp - A/E
Fact Cust AR-Bud Dctbe-A/E
Opr Exp and Factored AR

American Electric Power

INCOME STATEMENT

GLS8016
 YTD Jan 2015
 02/09/2015 15:41

Account: GL_ACCT_SEC Business Units: SEGMENT_COND	Kentucky Power Int Control		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	GLS8016 Actual	YTD Jan 2015	110 Actual	YTD Jan 2015	117 Actual	YTD Jan 2015	180 Actual	YTD Jan 2015
09B V2015-01-31								
Layout: GLS8016								
Water Heaters								
4265004	2,409	-	861	-	1,011	-	538	-
Social & Service Club Dues								
4210009	305	-	155	-	52	-	98	-
Misc Non-Op Exp - NonAssoc								
4281000	25,041	-	22,332	-	1,772	-	937	-
Donations								
4284000	26,900	-	10,011	-	11,280	-	5,609	-
Provision for Penalties								
4265002	26,900	-	10,011	-	11,280	-	5,609	-
Civic & Political Activities								
4265033	104	(48)	(23)	(9)	(9)	(17)	0	(17)
Tension Coats								
	56	(23)	(23)	96	(17)	(17)	0	(17)
Other Deductions								
Shutdown Coal Company Expenses								
All Other Operational Expenses								
5100000	347,031	325,666	325,666	14,211	3,974,174	7,165	6,444,864	0
5110000	6,966,398	5,431,584	5,431,584	282,669	(22,913)	0	0	0
5120000	282,680	10	10	0	1,101,357	(154)	(53)	0
5130000	1,101,203	0	0	0	298,124	0	0	0
5140000	298,070	0	0	0	225,171	0	0	0
5140025	52	0	0	52	0	0	0	0
5280000	1,884,262	10	10	1,884,459	(208)	0	0	0
5320000	42	0	0	42	0	0	0	0
5320000	153	0	0	153	0	0	0	0
5530001	195	-	-	195	-	-	-	-
5680000	(602)	0	0	(602)	(597)	(5)	(6)	0
5680000	1,906	4	4	1,902	0	1,902	0	0
5681000	88	(11)	(11)	35	0	65	0	0
5682000	596	0	0	596	0	(12,163)	0	0
5683000	1,455	0	0	1,455	0	1,455	0	0
5700000	43,438	0	0	43,438	0	43,438	0	0
5720000	104,234	376	376	337	0	103,522	0	0
5730000	26	0	0	26	0	26	0	0
5900000	38,410	7	7	38,392	12	38,392	0	0
5900000	177,980	972	972	363	0	176,635	0	0
5900000	20	22	22	0	0	(2)	0	0
5900000	16	118	118	0	0	(102)	0	0
5920000	17,331	17,586	17,586	124	(379)	0	0	0
5930000	1,970,166	1,970,105	1,970,105	0	61	0	0	0
5930001	13,034	13,034	13,034	0	0	0	0	0
5930010	391,537	391,537	391,537	0	0	0	0	0
5950000	1,633	1,623	1,623	10	0	0	0	0
5960000	3,162	3,162	3,162	0	0	0	0	0
5970000	6,962	6,962	6,962	0	0	0	0	0
5980000	7,591	7,591	7,591	0	82	0	0	0
9350001	10,471	10,448	10,448	0	23	0	0	0
9350002	2,422,006	2,422,190	2,422,190	134	(317)	0	0	0
9350012	30,929	28,417	28,417	1,739	772	0	0	0
9350013	2,705	2,707	2,707	(1)	0	0	0	0
9350015	4,166	2,660	2,660	1,505	0	0	0	0
9350019	77,592	68,401	68,401	9,191	0	0	0	0
9350024	84,543	53,640	53,640	30,903	0	0	0	0
	47	47	47	0	0	0	0	0
	55	24	24	21	10	0	0	0
	200,037	155,897	155,897	43,358	781	0	0	0
Administration & General Maintenance								
All Other Maintenance Expenses								
	4,683,886	2,879,069	2,879,069	1,927,932	176,886	0	0	0
	11,650,284	8,010,653	8,010,653	5,902,105	821,750	0	0	0
Total Operational and Maintenance Expenses								
4040001		315,859	144,451	115,098	56,309	0	0	0
4060001		3,218	0	0	3,218	0	0	0
4073000		319,077	144,451	115,098	59,527	0	0	0
		11,437	0	0	11,437	0	0	0
		11,437	-	-	11,437	-	-	-

INCOME STATEMENT

GLS8016
YTD Jan 2015
02/02/2015 15:41

08B V2015-01-31 Layout: GLS8016
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	GLS8016 Actual	YTD Jan 2015 Actual	110 Actual	YTD Jan 2015 Actual	117 Actual	YTD Jan 2015 Actual	180 Actual	YTD Jan 2015 Actual
DDA Regulatory Credits								
Amortization								
4030001 Depreciation Exp	330,514	144,451						70,964
DDA Depreciation	7,849,615	2,193,337						780,653
DDA STP Nuclear Decommissioning	7,849,615	2,193,337						780,653
4031001 Dep - Asset Retirement Oblig	40,705	0						0
DDA Asset Retirement Obligation	40,705	0						0
DDA Removal Costs	40,705	0						0
Depreciation	7,890,321	2,193,337						780,653
Depreciation and Amortization	8,220,835	2,337,789						851,617
408100815 State Franchise Taxes	100	100						0
408100815 Franchise Taxes	100	100						0
408100815 State Gross Receipts Tax	3,300	0						0
Revenue-kWhr Taxes	3,300	0						0
4081002 FICA	206,042	80,505						(4,976)
4081003 Federal Unemployment Tax	10,557	6,425						(373)
4081007 State Unemployment Tax	41,920	19,185						(648)
4081033 Fringe Benefit Loading - FICA	(47,944)	(26,166)						0
4081034 Fringe Benefit Loading - FUT	(474)	(325)						0
4081035 Fringe Benefit Loading - SUT	(1,304)	(759)						0
Payroll Taxes	208,787	78,863						(5,988)
408102014 State Business Occup Taxes	(10,000)	0						0
408102015 State Business Occup Taxes	330,218	0						0
Capacity Taxes	320,218	0						0
408100513 Real Personal Property Taxes	216,612	0						0
408100514 Real Personal Property Taxes	950,853	557,722						336,942
408102914 Real-Pers Prop Tax-Cap Leases	167	0						0
408102915 Real-Pers Prop Tax-Cap Leases	3,828	2,681						830
408103615 Real Prop Tax-Cap Leases	2,125	2,125						0
408200514 Real Personal Property Taxes	2,198	1,271						927
Property Taxes	1,175,781	563,799						338,699
408101814 St/Pub Serv Comm Tax-Fees	89,129	89,129						0
Regulatory Fees	89,129	89,129						0
408101414 Federal Excise Taxes	1,978	0						0
Production Taxes	1,978	0						0
408101914 State Sales and Use Taxes	1,422	1,422						0
Miscellaneous Taxes	1,422	1,422						0
Other Non-Income Taxes	3,400	1,422						0
Taxes Other Than Income Taxes	1,800,728	739,313						332,701
TOTAL OPERATING EXPENSES	21,671,845	11,081,765						2,006,068
	52,978,921	43,774,980						2,006,071
	16,746,300	4,353,299						6,671,429

NON-OPERATING INCOME / (EXPENSES)

4190002 Int & Dividend Inc - Nonassoc	1,718	1,718						0
Interest & Dividend NonAffiliated	1,718	1,718						0
4190005 Interest Income - Assoc CBP	463	12						0
Interest & Dividend Affiliated	463	12						0
Total Interest & Dividend Income	2,181	1,730						0
4210039 Carrying Charges	4,025	0						4,025
Interest & Dividend Carrying Charge	4,025	0						4,025
4191000 Memo: Total Interest & Dividend Income w/ Carrying	6,206	1,730						4,025
AFUDC	18,312	5,947						4,025
Gain on Disposition of Equity Investments	18,312	5,947						4,025
4270002 Interest LTD FMB	1,787	1,787						0
Interest LTD IPC	1,787	1,787						0
Interest LTD Notes Payable - Affiliated								0
Interest LTD Notes Payable - NonAffiliated								0
4270006 Interest LTD Debentures	3,539,892	1,012,338						796,086
Interest LTD Senior Unsecured	3,539,892	1,012,338						796,086
Interest LTD Other - Affil	37,458	(38,466)						23,913

INCOME STATEMENT

American Electric Power

GLS8016 YTD Jan 2015 02/09/2015 15:41	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	GLS8016 Actual	YTD Jan 2015 Actual	110 Actual	110 Actual	117 Actual	117 Actual	180 Actual	180 Actual
08B V2015-01-31	Layout: GLS8016 Account: GL_ACCT_SEC Business Units: SEGMENT_CONS							
430003	Interest LTD Other - NonAffil	37,458	(38,466)		52,011			23,913
431007	Interest on Long-Term Debt	3,579,137	975,659		1,783,478			820,000
	Int to Assoc Co - CBP	16,039	4,586		43,216			(31,764)
	Interest STD - Affil	16,039	4,586		43,216			(31,764)
	Lines Of Credit	21,509	36,963		10,785			4,669
	Interest STD - NonAffil	36,963	21,509		10,785			4,669
	Interest on Short Term Debt	53,001	26,095		54,002			(27,095)
	Amort Debt Debit&Exp-Inst Pur	2,473	0		2,473			0
	Amort Debt Debit&Exp-NP	11,060	3,163		5,410			2,487
	Amort Debt&Exp-Sn Unsec Note	45,972	13,147		22,486			10,339
	Amort of Debt Disc. Prem & Exp	69,310	16,310		30,369			12,826
	Amort Loss on Reacquired Debt	2,778	795		1,359			625
	Amort Gain on Reacquired Debt	2,778	795		1,359			625
	Other Interest - Fuel Recovery							
	Other Interest Expense	802	0		25			778
	Interest on Customer Deposits	1,988	1,988		0			0
	Other Interest - NonAffil	2,790	1,988		25			778
	Other Interest Expense - Affil							
	Interest Rate Hedge Unrealized (Gain)/Loss	(18,918)	(5,358)		(13,271)			(290)
	Allow Borrowed Funds Used Contr-Cr	(18,918)	(5,358)		(13,271)			(290)
	AFUDC-Borrowed Funds	3,978,294	1,015,489		1,855,952			809,943
	Total Interest Charges	12,092,524	3,345,488		2,880,477			5,856,559
	INCOME BEFORE INCOME TAXES and EQUITY EARNINGS							
	INCOME TAXES and EQUITY EARNINGS							
4091001	Income Taxes, UO - Federal	383,405	10,156,831		(11,307,016)			1,533,591
4092001	Inc Tax, Oth Inc&Debt-Federal	(24,634)	(26,593)		3,219			(1,259)
	Federal Current Income Tax	358,771	10,130,238		(11,303,797)			1,532,331
4101001	Prov Def/UT Unl Op Inc-Fed	21,864,331	1,606,900		19,941,561			315,870
4102001	Prov Def/UT Oth, MD - Federal	24,943	19,959		4,616			367
4111001	Prov Def/UT-Cr Unl Op Inc-Fed	(17,970,287)	(12,465,987)		(5,449,016)			(55,284)
4114001	ITC Adj, Utility Oper - Fed	3,918,987	(10,839,128)		14,497,162			260,954
	Federal Deferred Income Tax	(2,138)	(609)		(1,076)			(453)
	Federal Investment Tax Credits	(2,138)	(609)		(1,076)			(453)
	Federal Income Taxes	4,275,820	(708,500)		3,192,288			1,792,832
409100215	Income Taxes UOI - State	27,449	1,892,656		(2,139,379)			274,172
409200215	Inc Tax Oth Inc, Dtd - State	(4,207)	(4,541)		550			(215)
	State Current Income Tax	23,243	1,888,115		(2,138,829)			273,957
4111002	Prov Def/UT-Cr Unl Op Inc-State	(38,667)	0		(38,667)			0
	State Deferred Income Tax	(38,667)	0		(38,667)			0
	State Investment Tax Credits							
	State Income Taxes	(15,424)	1,888,115		(2,177,496)			273,957
	Local Current Income Tax							
	Local Deferred Income Tax							
	Local Investment Tax Credits							
	Foreign Current Income Tax							
	Foreign Deferred Income Tax							
	Foreign Investment Tax Credits							
	Foreign Income Taxes							
	Total Income Taxes	4,260,196	1,776,615		1,014,792			2,066,789
	Equity Earnings of Subs							
	INCOME AFTER INCOME TAXES and EQUITY EARNINGS	7,832,328	2,166,873		1,855,655			3,799,770
	Discontinued Operations (Net of Taxes)							
	Cumulative Effect of Accounting Changes							
	Extraordinary Income / (Expenses)							
	NET INCOME	7,832,328	2,166,873		1,855,655			3,799,770
	Minority Interest							
	Preferred Stock Dividend Subs							
	Earnings to Common Shareholders	7,832,328	2,166,873		1,855,655			3,799,770
	NET INCOME (LOSS) NODE before PS	7,832,328	2,166,873		1,855,655			3,799,770
	Double Check on Net Income Node after PS	0	(0)		0			0

AMERICAN ELECTRIC POWER COMPANY
 BALANCE SHEET

GLS8216
 YTD Jan 2014
 02/11/2014 16:19

Account GL ACCT_SEC	Business Unit	REGIONAL_A	CONS	YTD Jan 2014	YTD Jan 2014	YTD Jan 2014	YTD Jan 2014
ASSETS							
Cash and Cash Equivalents				883,036	883,036	0	0
Other Cash Deposits				0	0	0	0
Customers				16,864,745	8,845,745	7,129,769	888,902
Accrued Unbilled Revenues				195,496	195,496	0	0
Miscellaneous Accounts Receivable				43,497,323	4,004,732	100,273,208	9,671,200
Allowances for Uncollectible Accounts				(82,057)	(75,154)	(6,903)	0
Accounts Receivable				60,475,179	12,970,819	107,396,074	10,560,103
Advances to Affiliates				26,289,945	23,626,948	(127,593,998)	130,256,995
Fuel, Materials and Supplies				106,991,465	2,259,567	105,836,201	895,697
Risk Management Contracts - Current				3,075,649	99	3,075,550	0
Margin Deposits				2,066,466	17,137	2,049,329	0
Unrecovered Fuel - Current				0	0	0	0
Other Current Regulatory Assets				0	0	0	0
Other Current Regulatory Assets				3,694,971	3,057,997	519,779	117,194
Prepayments and Other Current Assets				205,476,710	42,815,603	91,282,934	141,829,990
TOTAL CURRENT ASSETS							
Electric Production				1,472,664,140	738,841,611	1,490,862,538	505,334,666
Electric Transmission				510,318,011	0	0	0
Electric Distribution				695,095,133	0	0	0
General Property, Plant and Equipment				62,490,966	199,571	4,169,386	1,160,479
Construction Work-in-Progress				130,707,958	13,334,563	81,211,438	36,161,957
TOTAL PROPERTY, PLANT and EQUIPMENT				2,871,276,209	752,375,745	1,576,243,363	542,657,101
less: Accumulated Depreciation and Amortization				(948,747,408)	(232,401,441)	(549,822,201)	(166,523,766)
NET PROPERTY, PLANT and EQUIPMENT				1,922,528,800	519,974,303	1,026,421,162	376,133,335
Net Regulatory Assets				216,191,652	103,939,808	0	55,536,758
Securitized Transition Assets and Other				0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts				0	0	0	0
Investments in Power and Distribution Projects				0	0	0	0
Goodwill				0	0	0	0
Long-Term Risk Management Assets				2,982,489	0	2,982,489	0
Employee Benefits and Pension Assets				13,956,540	5,252,260	8,110,818	593,462
Other Non Current Assets				18,612,594	7,091,591	7,838,156	3,662,847
TOTAL OTHER NON-CURRENT ASSETS				251,743,275	116,283,660	75,646,548	59,813,067
TOTAL ASSETS				2,379,748,786	679,073,566	1,193,350,644	577,776,393
LIABILITIES							
Accounts Payable				86,698,464	76,186,810	77,464,956	3,498,514
Advances from Affiliates				0	0	0	0
Short-Term Debt				0	0	0	0
Other Current Regulatory Liabilities				0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated				0	0	0	0
Long-Term Debt Due Within One Year - Affiliated				0	0	0	0
Risk Management Liabilities				779,698	955	778,743	0
Accrued Taxes				19,714,384	8,570,127	2,273,527	8,870,730
Memo: Property Taxes				15,999,752	6,811,516	5,356,657	3,631,579
Accrued Interest				9,624,840	3,848,610	2,858,283	2,917,946
Risk Management Collateral				703,940	0	703,940	0
Utility Customer Deposits				24,354,039	24,354,039	703,940	0
Deposits - Customer and Collateral				25,057,879	24,354,039	703,940	0
Over-Recovered Fuel Costs - Current				144,291	0	144,291	0
Dividends Declared				0	0	0	0
Preferred Stock due W/IN 1 Yr				0	0	0	0
Obligations under Capital Leases - Current				930,167	454,453	371,682	104,032
Tax Collections Payable				2,632,903	2,512,445	115,558	4,900
Revenue Refunds - Accrued				1,378,946	0	259,350	1,119,596

AMERICAN ELECTRIC POWER COMPANY
 BALANCE SHEET

GLS8216
 YTD Jan 2015
 02/10/2015 14:29

	YTD Jan 2015	Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180
	YTD Jan 2015	YTD Jan 2015	YTD Jan 2015	YTD Jan 2015	YTD Jan 2015
ASSETS					
Cash and Cash Equivalents	983,685	983,685	0	0	0
Other Cash Deposits	0	0	0	0	0
Customers	21,419,084	11,540,940	8,746,997	1,131,147	1,131,147
Accrued Unbilled Revenues	675,925	284,858	391,067	0	0
Miscellaneous Accounts Receivable	25,741,347	14,285,685	64,097,349	11,047,349	11,047,349
Allowances for Uncollectible Accounts	(122,802)	(57,778)	(56,450)	(8,574)	(8,574)
Accounts Receivable	47,713,553	26,053,705	73,179,561	12,169,922	12,169,922
Advances to Affiliates	0	0	0	0	0
Fuel, Materials and Supplies	72,046,297	2,181,793	69,072,156	792,349	792,349
Risk Management Contracts - Current	5,206,996	5,206,996	0	0	0
Margin Deposits	2,035,352	24,260	2,011,092	0	0
Unrecovered Fuel - Current	5,268,394	0	5,268,394	0	0
Other Current Regulatory Assets	0	0	0	0	0
Prepayments and Other Current Assets	2,623,794	1,812,079	702,191	109,523	109,523
TOTAL CURRENT ASSETS	135,878,072	31,055,522	155,440,390	13,071,794	13,071,794
Electric Production	1,163,384,344	776,116,196	1,635,909,262	553,950,657	553,950,657
Electric Transmission	557,410,067	0	0	0	0
Electric Distribution	729,025,974	0	0	0	0
General Property, Plant and Equipment	521,685,167	199,571	4,169,386	1,160,479	1,160,479
Construction Work-in-Progress	40,339,875	9,737,628	23,734,267	6,867,979	6,867,979
TOTAL PROPERTY, PLANT and EQUIPMENT	3,011,845,426	786,053,396	1,663,812,915	561,979,115	561,979,115
less: Accumulated Depreciation and Amortization	(1,038,145,342)	(253,425,193)	(609,955,821)	(174,764,327)	(174,764,327)
NET PROPERTY, PLANT and EQUIPMENT	1,973,700,085	532,628,203	1,053,857,094	387,214,788	387,214,788
Net Regulatory Assets	241,752,292	99,571,722	84,921,638	57,258,932	57,258,932
Securitized Transition Assets and Other	0	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0	0
Goodwill	0	0	0	0	0
Long-Term Risk Management Assets	1,004,585	0	1,004,585	0	0
Employee Benefits and Pension Assets	13,111,457	5,319,949	7,269,369	522,138	522,138
Other Non Current Assets	19,119,959	7,378,712	6,978,712	4,402,522	4,402,522
TOTAL OTHER NON-CURRENT ASSETS	274,988,292	112,630,397	100,174,304	62,183,592	62,183,592
TOTAL ASSETS	2,384,566,449	676,314,122	1,309,471,788	462,470,174	462,470,174
LIABILITIES					
Accounts Payable	66,330,626	61,895,772	64,508,206	3,616,282	3,616,282
Advances from Affiliates	28,053,207	(13,466,497)	115,922,145	(74,402,442)	(74,402,442)
Short-Term Debt	0	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	65,000,000	0	65,000,000	0	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0	0
Risk Management Liabilities	3,970,889	248,125	3,724,744	0	0
Accrued Taxes	7,943,818	19,316,691	(19,434,762)	8,061,890	8,061,890
Memo: Property Taxes	16,577,305	6,953,457	5,272,858	4,350,990	4,350,990
Accrued Interest	11,366,466	3,250,603	5,560,395	2,555,468	2,555,468
Risk Management Collateral	307,092	0	307,092	0	0
Utility Customer Deposits	25,962,041	25,962,041	307,092	0	0
Deposits - Customer and Collateral	26,269,133	25,962,041	0	0	0
Over-Recovered Fuel Costs - Current	0	0	0	0	0
Dividends Declared	0	0	0	0	0
Preferred Stock due W/IN 1 Yr	0	0	0	0	0
Obligations under Capital Leases - Current	1,102,894	493,978	507,693	101,222	101,222
Tax Collections Payable	2,269,874	2,177,204	92,515	154	154
Revenue Refunds - Accrued	35,119,231	33,982,489	17,146	1,119,596	1,119,596
Accrued Rents - Rockport	0	0	0	0	0
Accrued - Payroll	1,654,300	670,955	981,288	2,057	2,057
Accrued Rents	2,912	2,912	0	0	0

AMERICAN ELECTRIC POWER COMPANY
 BALANCE SHEET

GLS8216
 YTD Jan 2015
 02/10/2015 16:28

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	Layout: GLS8216	YTD Jan 2015	YTD Jan 2015	YTD Jan 2015	YTD Jan 2015	YTD Jan 2015
GLS8216	Int Consol	Kentucky Power Company - 110	Kentucky Power Company - Generation	Kentucky Power Company - 117	Kentucky Power Company - 180		
09B V2015-01-							
2420088	Accrued ICP	6,665,231	2,308,568	4,037,761	318,901		
2420512	Accrued Vacations	4,751,285	1,985,561	2,761,484	4,241		
2420542	Misc Employee Benefits	1,324,486	412,265	886,269	25,953		
242059215	Payroll Deductions	167,957	78,353	89,481	123		
2420643	Severance / SEI	4,359,011	0	4,359,011	0		
2420656	Accrued Workers Compensation	733,592	330,428	330,428	0		
2420664	Customer Advance Receipts	1,354,216	1,354,216	0	0		
2530050	Customer Advance	1,354,216	7,322,433	0	0		
2530112	Control Cash Disburse Account	7,322,433	7,322,433	0	0		
2530124	Control Cash Disbursement Account	0	0	0	0		
2530177	JMG Liability	0	0	0	0		
	Econ. Development Fund Curr	233,000	0	233,000	0		
	Unclaimed Funds	4,928	4,928	0	0		
	Acc Cash Franchise Req	73,284	73,284	0	0		
	Sales Use Tax - Leased Equip	711	595	43	73		
	Accrued Audit Fees	35,297	10,571	17,888	6,838		
	Federal Mitigation Acru (NSR)	554,326	0	554,326	0		
	ST State Mitigation Def (NSR)	162,107	0	162,107	0		
	Deferred Rev - Pole Attachments	38,186	38,186	0	0		
	Other Deferred Credits-Curr	221,616	0	221,616	0		
	Contr in Aid of Const. Advance	36,189	36,189	0	0		
	Deferred Rev-Bonus Lease Curr	431,564	0	431,564	0		
	Misc Current and Accrued Liabilities	1,791,207	163,752	1,620,544	6,911		
	Current Other and Accrued Liabilities	67,515,736	50,789,136	15,224,205	1,502,395		
	Other Current Liabilities	68,618,630	51,283,115	15,731,898	1,603,818		
	TOTAL CURRENT LIABILITIES	277,552,749	148,487,850	251,319,718	(58,565,184)		
	Long-Term Debt - Affiliated	0	0	0	0		
	Long-Term Debt - Non Affiliated	755,000,000	215,914,900	369,293,150	169,791,950		
	Long-Term Debt - Premiums and Discounts Unampr	(430,706)	(123,173)	(210,671)	(96,862)		
	Memo - LTD NonAffiliated and Premiums	754,569,294	215,791,727	369,082,479	169,695,088		
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0		
	LT Unreal Losses - Non Affil	481,275	0	481,275	0		
	Long-Term Risk Management Liabilities - MTM	481,275	0	481,275	0		
	Long-Term Risk Management Liabilities	481,275	0	481,275	0		
	Deferred Income Taxes	571,817,940	161,831,004	280,663,615	129,323,321		
	Regulatory Liabilities and Deferred Credits	27,568	8,436	13,637	5,496		
	Memo - Reg Liab and Def ITC	17,377,729	(34,968,531)	58,880,980	(6,534,721)		
	Asset Retirement Obligation	17,405,297	(34,960,095)	58,894,617	(6,529,225)		
	Nuclear Decommissioning	65,905,208	64,851	65,840,356	0		
	Employee Benefits and Pension Obligations	13,267,265	10,856,309	1,479,059	931,897		
	Trust Preferred Securities	0	0	0	0		
	Cumulative Preferred Stocks of Subs - Mandatory Rede	0	0	0	0		
	Obligations Under Capital Leases	2,981,348	1,157,158	1,468,389	355,801		
	Def Credits - Income Tax	84,201	43,549	12,298	28,354		
	Feder Mitigation Deferral(NSR)	1,110,644	0	1,110,644	0		
	Def Credits - NSR	1,110,644	0	1,110,644	0		
	Customer Advances for Construction	116,717	116,717	0	0		
	Def Gain on Sale/Leaseback	0	0	0	0		
	Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0		
	Def Gain on Disp of Utility Plant	0	0	0	0		
	Other Deferred Credits	1,869	0	1,869	0		
	IPP - System Upgrade Credits	276,464	0	276,464	0		
	Fbr Opt Lns-In Kind Sw-Dfd Gns	149,860	149,860	0	0		
	Fbr Opt Lns-Sold-Defd Rev	88,488	0	88,488	0		
	Deferred Rev-Bonus Lease NC	1,402,583	0	1,402,583	0		
	Def Credits - Other	1,921,265	149,860	1,404,452	366,953		
	Total Other Deferred Credits	2,037,982	266,577	1,404,452	366,953		
	Accumulated Provisions - Rate Refund	0	0	0	0		
	Accumulated Provisions - Misc	699,000	0	699,000	0		
	Other Non-Current Liabilities	6,913,175	1,467,284	4,894,783	751,108		

AMERICAN ELECTRIC POWER COMPANY
 BALANCE SHEET

GLS8216
 YTD Jan 2015
 02/10/2015 10:29

Account: GL_ACCT_SEC	Business Unit	Segment	CONS	YTD Jan 2015	YTD Jan 2015	YTD Jan 2015	YTD Jan 2015
09B V2015-01-	GLS8216						
				1,430,359,453	355,051,080	781,136,183	294,172,189
TOTAL NON-CURRENT LIABILITIES							
TOTAL LIABILITIES				1,707,912,201	503,538,930	1,032,455,901	235,607,005
Cumulative Pref Stocks of Subs - Not subject Mand Rederr				0	0	0	0
Minority Interest - Deferred Credits				0	0	0	0
COMMON SHAREHOLDERS' EQUITY							
Common Stock				50,450,000	22,404,049	10,287,603	17,758,348
Paid In Capital				517,459,453	106,025,371	327,394,246	84,039,836
Premium on Capital Stock				0	0	0	0
Retained Earnings				110,901,475	44,390,410	(58,589,022)	125,100,088
Accumulated Other Comprehensive Income (Loss)				(2,156,680)	(44,638)	(2,076,939)	(35,103)
TOTAL SHAREHOLDERS' EQUITY				676,654,248	172,775,192	277,015,887	226,863,169
Memo: Total Equity				676,654,248	172,775,192	277,015,887	226,863,169
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY				2,384,586,449	676,314,122	1,309,471,788	462,470,174
out-of-balance				(0)	0	0	(0)

Reserved Section

AMERICAN ELECTRIC POWER COMPANY
 BALANCE SHEET

GLS8216
 YTD Jan 2014
 02/12/2014 18:19

09B V2099-01-
 Layout: GLS8216
 Account: GL_ACDT_SEC Business Unit: REGIONAL_A_CONS

	YTD Jan 2014	YTD Jan 2014	YTD Jan 2014	YTD Jan 2014	YTD Jan 2014
	Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180	
2530022	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	1,729,439	653,751	997,873	77,815
	Accrued Rents	(1,549)	(1,549)	0	0
	Accrued ICP	3,769,133	2,193,152	1,172,992	402,989
	Accrued Vacations	5,260,357	2,062,442	2,966,547	231,368
	Misc Employee Benefits	987,726	420,134	566,435	1,156
	Payroll Deductions	223,014	99,600	109,056	14,358
	Severance / SEI	0	0	0	0
	Accrued Workers Compensation	849,128	437,274	372,323	39,531
	Customer Advance Receipts	1,335,132	1,335,132	0	0
	Customer Advances	1,335,132	1,335,132	0	0
	Control Cash Disbursement Account	722,131	722,131	0	0
	JMG Liability	0	0	0	0
	Engage to Gain Incentive	421,265	273,097	102,833	45,335
	Econ. Development Fund Curr	233,000	0	233,000	0
	Unclaimed Funds	4,133	4,133	0	0
	Acc.Cash Franchise Req	72,199	72,199	0	0
	Sales Use Tax - Lease Equip	18,293	18,134	84	75
	Accrued Audit Fees	38,485	10,511	21,441	6,543
	Federal Mitigation Accru (NSR)	554,326	0	554,326	0
	ST State Mitigation Def (NSR)	246,141	0	246,141	0
	Deferred Rev - Pole Attachments	39,343	39,343	0	0
	Other Deferred Credits-Curr	221,616	0	221,616	0
	Misc Current and Accrued Liabilities	1,848,811	417,416	1,379,441	51,953
	Current Other and Accrued Liabilities	20,735,169	10,851,927	7,939,576	1,943,666
	Other Current Liabilities	21,665,336	11,306,380	8,311,257	2,047,698
	TOTAL CURRENT LIABILITIES	163,684,991	124,266,921	92,534,998	17,334,888
	Long-Term Debt - Affiliated	20,000,000	7,949,800	5,883,600	6,166,800
	Long-Term Debt - Non Affiliated	730,000,000	210,669,700	355,915,400	163,414,900
	Long-Term Debt - Premiums and Discounts Unamort	(597,431)	(237,473)	(175,752)	(184,206)
	Memo - LTD NonAffiliated and Premiums	729,402,569	210,432,227	355,739,648	163,230,694
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
	LT Unreal Losses - Non Affil	2,107,464	0	2,107,464	0
	Long-Term Risk Management Liabilities - MTM	2,107,464	0	2,107,464	0
	Long-Term Risk Management Liabilities	555,388,846	167,530,210	269,962,192	117,896,444
	Deferred Income Taxes	117,744	22,905	35,902	58,937
	Regulatory Liabilities and Deferred Credits	23,380,686	(30,470,047)	60,268,822	(6,418,089)
	Memo - Reg Liab and Def ITC	23,498,430	(30,447,142)	60,304,723	(6,359,151)
	Asset Retirement Obligation	20,552,398	61,236	20,481,162	0
	Nuclear Decommissioning	7,985,020	9,869,369	(2,286,688)	402,339
	Employee Benefits and Pension Obligations	0	0	0	0
	Trust Preferred Securities	0	0	0	0
	Cumulative Preferred Stocks of Subs - Mandatory Redt	3,239,078	1,264,381	1,544,363	430,334
	Obligations Under Capital Leases	679,196	360,765	275,890	42,541
	Def Credits - Income Tax	1,110,644	0	1,110,644	0
	Feder Mitigation Deferral(NSR)	1,110,644	0	1,110,644	0
	Def Credits - NSR	111,772	111,772	0	0
	Customer Advances for Construction	0	0	0	0
	Def Gain on Sale/Leaseback	0	0	0	0
	Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0
	Def Gain on Disp of Utility Plant	0	0	0	0
	Other Deferred Credits	6,998	0	6,998	0
	IPP - System Upgrade Credits	269,595	0	269,595	0
	Fbr Opt Lns-In Kind Sv-Dld Gns	156,390	156,390	0	0
	Fbr Opt Lns-Sold-Defld Rev	102,044	0	0	102,044
	Def Credits - Other	535,028	156,390	6,998	371,639
	Total Other Deferred Credits	646,800	268,162	6,998	371,639

AMERICAN ELECTRIC POWER COMPANY
 BALANCE SHEET

GLS8216
 YTD Jan 2014
 02/11/2014 10:18

Account: GL_Acct_BEC Business Unit: REGIONAL_A_CONS	YTD Jan 2014	YTD Jan 2014	YTD Jan 2014	YTD Jan 2014	YTD Jan 2014
	Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180	
09B V2098-01- Layoff: GLS8218					
Accumulated Provisions - Rate Refund	0	0	0	0	0
Accumulated Provisions - Misc	932,000	0	932,000	0	0
Other Non-Current Liabilities	6,607,717	1,893,308	3,869,895	844,513	844,513
TOTAL NON-CURRENT LIABILITIES	1,365,842,443	367,289,008	716,071,996	282,181,439	
TOTAL LIABILITIES	1,529,227,434	491,555,929	808,606,994	299,516,327	
Cumulative Pref Stocks of Subs - Not subject Mand Roder	0	0	0	0	0
Minority Interest - Deferred Credits	0	0	0	0	0
COMMON SHAREHOLDERS' EQUITY					
Common Stock	50,450,000	22,404,049	10,287,603	17,759,348	
Paid In Capital	614,648,268	106,025,371	424,583,061	84,039,836	
Premium on Capital Stock	0	0	0	0	
Retained Earnings	192,098,674	59,188,496	(43,598,460)	176,528,639	
Accumulated Other Comprehensive Income (Loss)	(6,875,590)	(80,279)	(6,528,554)	(66,757)	
TOTAL SHAREHOLDERS' EQUITY	850,521,352	187,517,637	384,743,650	278,260,066	
Memo: Total Equity	850,521,352	187,517,637	384,743,650	278,260,066	
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	2,379,748,786	679,073,566	1,193,350,644	577,776,393	

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - January, 2015

02/10/15 12:47

FINAL

GLR7210V

UTILITY PLANT

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/106 GENERATION	1,623,385,570.84	3,921,477.49	(1,334,283.98)	0.00	0.00	1,625,972,764.35
TOTAL PRODUCTION	1,623,385,570.84	3,921,477.49	(1,334,283.98)	0.00	0.00	1,625,972,764.35
101/106 TRANSMISSION	553,665,201.96	(585,105.30)	(59,194.55)	0.00	0.00	553,020,902.11
101/106 DISTRIBUTION	771,141,381.68	2,596,589.09	(848,057.94)	0.00	0.00	772,889,912.83
TOTAL (ACCOUNTS 101 & 106)	2,946,182,154.48	5,932,961.28	(2,241,536.47)	0.00	0.00	2,951,683,579.29
1011001/12 CAPITAL LEASES	6,636,486.85	0.00	0.00	(280,053.36)	0.00	6,356,433.49
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	2,954,828,641.33	5,932,961.28	(2,241,536.47)	(280,053.36)	0.00	2,958,240,012.78
1050001 PLANT HELD FOR FUTURE USE	7,736,102.92	0.00	0.00	0.00	0.00	7,736,102.92
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL.	39,194,443.08	7,078,392.98				
107000X ADDITIONS		(5,932,961.28)				
107000X TRANSFERS		1,145,431.70				
107000X END. BAL.						40,339,874.78
TOTAL ELECTRIC UTILITY PLANT	3,001,759,187.33	7,078,392.98	(2,241,536.47)	(280,053.36)	0.00	3,006,315,990.48
<u>NONUTILITY PLANT</u>						
1210001 NONUTILITY PROPERTY-OWNED	995,120.00	0.00	0.00	0.00	0.00	995,120.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	4,534,315.71	0.00	0.00	0.00	0.00	4,534,315.71
TOTAL NONUTILITY PLANT	5,529,436.71	0.00	0.00	0.00	0.00	5,529,436.71

Prepared by: PSnVision Report GLR7210V
 Reviewer: Britta Adam - Prop Acqg Canton
 Sources of Info: Powerplant Reports and PS GL

KENTUCKY POWER COMPANY
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
 YEAR TO DATE - January, 2015

02/10/15 12:51

FINAL

GLR7410V

UTILITY PLANT

NUCLEAR
 OTHER
 DECOMMISSIONING COSTS

TOTAL NUCLEAR

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REIM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
1080001/11 PRODUCTION	655,675,327.62	7,142,471.36	(1,334,283.98)	(3,947,146.66)	0.00	657,536,368.34
1080001/11 TRANSMISSION	165,739,522.13	780,653.13	(59,194.55)	(322.65)	0.00	166,460,658.06
1080001/11 DISTRIBUTION	208,374,069.37	2,183,806.80	(848,057.94)	(215,704.76)	0.00	209,504,113.47
1080013 PRODUCTION	(4,144,361.64)	0.00	0.00	0.00	(51,766.76)	(4,196,128.40)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(35,929.27)	0.00	0.00	0.00	(78.63)	(36,707.90)
RETIREMENT WORK IN PROGRESS	(6,876,128.15)	0.00	0.00	(106,514.81)	4,163,174.07	(2,819,468.89)
TOTAL (108X accounts)	1,018,732,600.07	10,116,931.28	(2,241,536.47)	(4,269,688.88)	4,110,828.88	1,026,448,834.69

NUCLEAR

1110001 PRODUCTION
 1110001 TRANSMISSION
 1110001 DISTRIBUTION

TOTAL (111X accounts)

1110001 PRODUCTION	11,069,451.06	115,098.46	0.00	0.00	0.00	11,184,549.52
1110001 TRANSMISSION	2,001,868.15	56,309.00	0.00	0.00	0.00	2,058,167.15
1110001 DISTRIBUTION	8,606,478.16	144,451.47	0.00	0.00	0.00	8,750,929.63
TOTAL (111X accounts)	21,677,787.37	315,858.93	0.00	0.00	0.00	21,993,646.30

NONUTILITY PLANT

1220001 Depr&Amrt of Nonutil Prop-Ownd
 1240027 Other Property - RWIP

TOTAL NONUTILITY PLANT

1220001 Depr&Amrt of Nonutil Prop-Ownd	221,625.47	555.81	0.00	0.00	0.00	222,181.28
1240027 Other Property - RWIP	(3,904.07)	0.00	0.00	0.00	59,557.86	55,653.79
TOTAL NONUTILITY PLANT	217,721.40	555.81	0.00	0.00	59,557.86	277,845.07

Prepared By: P5nVision Report GLR7410V
 Reviewer: Britta Adam - Prop Acq. Canton
 Sources of Info: PowerPlant Reports and PS GL

**KPSC Case No. 2014-00396 General Rate Adjustment
Commission Staff's First Set of Data Requests
Order Dated November 24, 2014
Item No. 55
Page 1 of 2
Supplemental Response filed March 3, 2015**

Kentucky Power Company

REQUEST

Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing

RESPONSE

a-b. Please see KPSC_1_55_Attachment 1.

- c. The Company will provide monthly updates of the actual costs incurred, in the manner requested in (a) above.

**KPSC Case No. 2014-00396 General Rate Adjustment
Commission Staff's First Set of Data Requests
Order Dated November 24, 2014
Item No. 55
Page 2 of 2
Supplemental Response filed February 3, 2015**

February 3, 2015 Supplemental Response

a-b. Please see KPSC_1_55_1st_Supplement_Attachment1.pdf.

c. The Company is providing actual costs incurred through December 31, 2014 with this supplemental response and will continue to update the response on a monthly basis in the manner requested in (a) above.

It is the Company's policy to not retain receipts for transactions of less than \$25.00.

March 3, 2015 Supplemental Response

a-b. Please see KPSC_1_55_2nd_Supplement_Attachment1.pdf.

c. The Company is providing actual costs incurred through January 31, 2015 with this supplemental response and will continue to update the response on a monthly basis in the manner requested in (a) above.

It is the Company's policy to not retain receipts for transactions of less than \$25.00.

WITNESS: Ranie K Wohnhas

Kentucky Power Company
KPSC Case No. 2014-00396
Expenses As of January 31, 2015

<u>Line No</u> (1)	<u>Description</u> (2)	<u>Hours</u> (3)	<u>Hourly Rate</u> (4)	<u>As Filed Estimate</u> (5)	<u>Actual as of January 31, 2015</u> (6)	<u>Amount Incurred During Test Year</u> (7)
1	Accounting					
2	Engineering					
3	Legal			\$ 360,000	\$ 101,093	\$ 20,941
4	Consultants			\$ 60,000	\$ 40,663	\$ -
5	Publication Notices			\$ 425,000	\$ 490,007	\$ -
6	Kentucky Press Association					
7	KPCo Miscellaneous Expenses			\$ 15,000		
8	Office Supplies				\$ 1,627	
9	Travel				\$ 548	\$ 428
10	Meeting expenses				\$ 987	\$ 557
11	Shipping				\$ 359	
12	Other				\$ 25	\$ -
13	Total			\$ 860,000	\$ 635,310	\$ 21,927

Kentucky Power Company
 KPSC Case No. 2014-00396
 Expenses As of January 31, 2015

Line No. (1)	Vendor (2)	Account Number (4)	Date (3)	Voucher ID (5)	Vendor ID (6)	Invoice ID (7)	Amount (8)	Description (9)
1	STITES & HARBISON	9280002	2014-06-06	00242559	000006872	1140022	\$2,150.00	Legal
2	STITES & HARBISON	9280002	2014-07-24	00244753	000006872	1153036	\$7,048.94	Legal
3	STITES & HARBISON	9280002	2014-08-13	00245587	000006872	1159146	\$260.00	Legal
4	STITES & HARBISON	9280002	2014-09-12	00246774	000006872	1163170	\$8,333.20	Legal
5	STITES & HARBISON	9280002	2014-09-15	00122098	000006872	1163174	\$32.50	Legal
6	STITES & HARBISON	9280002	2014-10-16	00123734	000006872	1170259	\$577.50	Legal
7	STITES & HARBISON	9280002	2014-10-16	00248364	000006872	1170254	\$2,539.00	Legal
8	STITES & HARBISON	9280002	2014-11-10	00125243	000006872	1176816	\$2,470.00	Legal
9	STITES & HARBISON	9280002	2014-11-10	00249570	000006872	1176612	\$617.50	Legal
10	STITES & HARBISON	9280002	2014-12-09	00127474	000006872	1182761	\$157.50	Legal
11	STITES & HARBISON	9280002	2014-12-09	00250991	000006872	1182758	\$21,150.70	Legal
12	STITES & HARBISON	9280002	2015-01-15	00129690	000006872	1189147	\$2,160.00	Legal
13	STITES & HARBISON	9280002	2015-01-19	00252852	000006872	1189145	\$55,596.26	Legal
14	COMMUNICATION COUNSEL OF AMERICA, INC	9280002	2014-10-13	00248190	0000218681	14000909R	\$22,375.00	Consultant
15	COMMUNICATION COUNSEL OF AMERICA, INC	9280002	2015-01-30	00253511	0000218681	INVOICE15000105FA	\$9,238.10	Consultant
16	FINANCIAL CONCEPTS & APPLICATIONS INC	9280002	2015-01-14	00252707	0000191902	01988	\$6,750.00	Consultant
17	FINANCIAL CONCEPTS & APPLICATIONS INC	9280002	2015-01-14	00252708	0000191902	01988	\$2,300.00	Consultant
18	KENTUCKY PRESS SERVICE INC	9280002	2015-01-14	00252711	0000036308	14125KK1	\$490,007.13	Newspaper Advertisement
19	Meal Provided During Meeting	9280002	2014-07-01	01716807	0000146747	0000041279ER62	\$177.63	Meal on site for meeting
20	Meal Provided During Meeting	9280002	2014-09-04	01734470	0000146747	0000041279EX0000020295	\$320.22	Meal on site for meeting
21	Meal Provided During Meeting	9280002	2014-09-25	01740478	0000146747	0000041279EX00000204108	\$59.52	Meal on site for meeting
22	Meal Provided During Meeting	9280002	2014-10-13	00248123	0000146747	0000110018EX0000039797	\$119.34	Meal on site for meeting
23	Meal Provided During Meeting	9280002	2014-11-14	01757241	0000146747	0000041279EX0000052635	\$112.00	Meal on site for meeting
24	Meal Provided During Meeting	9280002	2014-11-14	01757242	0000146747	0000041279EX0000055960	\$75.13	Meal on site for meeting
25	Meal Provided During Meeting	9280002	2014-12-23	00251926	0000146747	0000110018EX0000075396	\$123.58	Meal on site for meeting
26	Travel	9280002	2014-07-28	00244828	0000146747	0000284259ER4	\$230.00	Room Rate
27	Travel	9280002	2014-07-28	00244828	0000146747	0000284259ER4	\$40.26	Room-Tax
28	Travel	9280002	2014-08-08	00245405	0000146747	0000234172ER15	\$135.13	Room Rate & Tax
29	Travel	9280002	2014-08-05	00246471	0000146747	0000284259EX0000020385	\$22.85	Meal-Self (travel required)
30	Travel	9280002	2014-12-02	00253553	0000146747	0000065613EX0000023389	\$7.51	Meal-Self (travel required)
31	Travel	9280002	2015-01-16	00252812	0000146747	0000110018EX0000084054	\$112.29	Room Rate & Tax
32	Office Max	9280002	2014-12-30	00252177	0000146747	0000110018EX0000075958	\$1,486.23	Office Supplies
33	Office Max	9280002	2015-01-29	00253374	0000146747	0000110018EX0000087671	\$140.87	Office Supplies
34	UNITED PARCEL SERVICE	9280002	2015-01-12	00252634	0000146747	0000110018EX0000079820	\$104.71	Shipping
35	UNITED PARCEL SERVICE	9280002	2015-01-13	01776128	000061507	00004018995524	\$204.34	Shipping
36	UNITED PARCEL SERVICE	9280002	2015-01-16	00252812	0000146747	0000110018EX0000084054	\$49.62	Shipping
37		9280002	2014-12-23	00251926	0000146747	0000110018EX0000075396	\$10.00	Miscellaneous
38		9280002	2015-01-16	00252812	0000146747	0000110018EX0000084054	\$15.24	Miscellaneous
Total							\$636,309.80	

Kentucky Power Company
KPSC Case No. 2014-00396
Summary of Legal Fees and Expenses
Stites & Haribson, PLLC

<u>Line No</u> (1)	<u>Time Period</u> (2)	<u>Timekeeper</u> (3)	<u>Rate</u> (4)	<u>Hours</u> (5)	<u>Fee</u> (6)	<u>Expenses</u> (7)	<u>Grand Total</u> (8)
1	4/1/2014	M R Overstreet	\$325.00	3.4	\$1,105.00	\$0.00	\$1,105.00
2	4/30/2014	K J Gish	\$275.00	3.8	\$1,045.00	\$0.00	\$1,045.00
3	6/1/2014	M R Overstreet	\$325.00	11.0	\$3,575.00	\$135.13	\$3,710.13
4	6/30/2014	K J Gish	\$275.00	10.8	\$2,970.00	\$368.81	\$3,338.81
5	7/1/2014	M R Overstreet	\$325.00	0.8	\$260.00	\$0.00	\$260.00
6	7/31/2014	K J Gish	\$275.00	0.0	\$0.00	\$0.00	\$0.00
7	8/1/2014	M R Overstreet	\$325.00	16.0	\$5,200.00	\$0.00	\$5,200.00
7	8/31/2014	K J Gish Copies	\$275.00	11.5	\$3,162.50	\$0.00 \$3.20	\$3,162.50 \$3.20
8	9/1/2014	M R Overstreet	\$325.00	3.9	\$1,267.50	\$0.00	\$1,267.50
9	9/30/2014	K J Gish	\$275.00	6.6	\$1,815.00	\$34.00	\$1,849.00
11	10/1/2014	M R Overstreet	\$325.00	5.1	\$1,657.50	\$0.00	\$1,657.50
12	10/31/2014	K J Gish	\$275.00	5.2	\$1,430.00	\$0.00	\$1,430.00
13	11/1/2014	M R Overstreet	\$325.00	34.7	\$11,277.50	\$102.00	\$11,379.50
14	11/30/2014	K J Gish Copies	\$275.00	36.1	\$9,927.50	\$0.00 \$1.20	\$9,927.50 \$1.20
15	12/1/2014	M R Overstreet	\$325.00	86.4	\$28,080.00	\$0.00	\$28,080.00
16	12/31/2014	K J Gish	\$275.00	100.3	\$27,582.50	\$68.00	\$27,650.50
17		Copies				\$25.76	\$25.76
Subtotal							<u><u>\$101,093.10</u></u>

STITES & HARBISON PLLC

ATTORNEYS

421 WEST MAIN STREET
P.O. BOX 634
FRANKFORT, KY 40602-0634
(502) 223-3477
FAX (502) 223-4124
WWW.STITES.COM

JANUARY 13, 2015

KENTUCKY POWER COMPANY
RANIE K. WOHNHAS
PO BOX 5190
FRANKFORT, KY 40602-5190

RE: 2014 RATE CASE
AEP LAWPACK MATTER NUMBER: AEPD052223

INVOICE NO. 1189145

KE057-KE280

TAX ID: 61-0680249

MRO

TERMS: PAYABLE UPON RECEIPT

PROFESSIONAL SERVICES, for the period ended DECEMBER 31, 2014

Fees for legal services rendered in connection with the above captioned matter through DECEMBER 31, 2014 and as reflected by the attached summary	\$53,502.50
Additional Services	\$93.76
TOTAL BALANCE DUE	\$53,596.26

STITES & HARBISON PLLC
ATTORNEYS

421 WEST MAIN STREET
P.O. BOX 634
FRANKFORT, KY 40602-0634
(502) 223-3477
FAX (502) 223-4124
WWW.STITES.COM

JANUARY 13, 2015

KENTUCKY POWER COMPANY
RANIE K. WOHNHAS
PO BOX 5190
FRANKFORT, KY 40602-5190

RE: 2014 ENVIRONMENTAL COMPLIANCE PLAN
AEP LAWPACK MATTER NO. AEPD052466

INVOICE NO. 1189147

KE057-KE285

TAX ID: 61-0680249

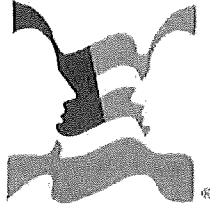
MRO

TERMS: PAYABLE UPON RECEIPT

PROFESSIONAL SERVICES, for the period ended DECEMBER 31, 2014

Fees for legal services rendered in connection with the above captioned matter through DECEMBER 31, 2014 and as reflected by the attached summary	\$2,160.00
Additional Services	\$0.00
TOTAL BALANCE DUE	\$2,160.00

Ronald C. Gosling
Founder and Chairman of the Board
Nancie L. Poppema
President and CEO



THE COMMUNICATION COUNSEL OF AMERICA, INC. ®

January 15, 2015

INVOICE 15-000105F

Hector Garcia
Senior Counsel
American Electric Power Service Corporation
Legal Department, 29th Floor
1 Riverside Plaza
Columbus, Ohio 43215-2373

RE: Witness Development Skills Lab

RESEARCH, WRITING & PLANNING	
Research Writing & Planning	\$ 12,500.00
Additional City Fee	600.00
Expenses (detail attached)	<u>1,897.10</u>
Research Fees & Expenses Due	<u>\$14,997.10</u>

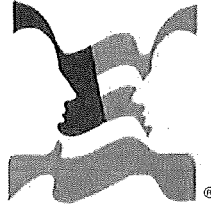
Payment due upon receipt of this invoice, please. *\$ 9,238.10 to KPCo*

Research, Writing & Planning (RWP)

CCA provides pre-session research, writing and planning for these sessions.

RESEARCH includes a visit to your offices by CCA consultants for in-depth interviews with your experts on major issues; and review of related documentation.

Page 2
INVOICE # 15-000105F
January 15, 2015



WRITING includes extensive briefing notes written by our researchers for consultants' use in the sessions. Armed with this research, consultants will provide individualized lines-of-questioning, issue-specific problem solving sessions and issue-specific learning examples.

PLANNING includes development of specially tailored research design and coordination of research interviews.

*Note: 1) These fees will be calculated per trip required by our research consultant and the number of witnesses researched for during that trip.
2) The rates quoted above are assuming one case. For each additional case, an addendum of \$500 (per case) will be added.*

Billing and Payment Terms

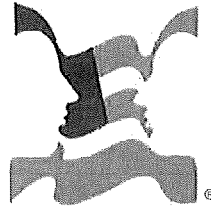
The above quoted rates are based on U.S. transactions and are exclusive of foreign, local, and/or state taxes.

For expenses incurred by consultants of CCA, Inc. while providing the above referenced services. Terms are Net 15.

Larry Crittenden

Mileage [DET-FFT-CMH-DET]	\$ 450.87
Hotel – 2 nights @ \$146.88	293.76
Meals & Incidentals	45.50
Tips (no receipts)	12.00
Hotel Parking	<u>44.00</u>
Subtotal	\$ 846.13

Page 3
Invoice #15-000105F
January 15, 2015



Liz Thompson

Airfare [LAS-CMH-LAS]	\$ 431.20
Hotel – 2 nights @ \$139.83	279.66
Meals & Incidentals	144.66
Taxi/Limo/Shuttle	134.95
Airport Parking	37.00
Mileage – Home-Airport-Home	<u>23.50</u>
Subtotal	\$1,050.97

TOTAL EXPENSES DUE **\$1,897.10**

Best Regards,

A handwritten signature in cursive script, appearing to read "Lorna Greenlee".

Lorna Greenlee
Vice President & CFO

FINANCIAL CONCEPTS AND APPLICATIONS, INC.
3907 RED RIVER
AUSTIN, TEXAS 78751

(512) 458-4644

fincap@texas.net
Fax (512) 458-4768

December 31, 2014

Ms. Shelli Sloan
Regulatory Rate Case Management
American Electric Power
23rd Floor
1 Riverside Plaza
Columbus, Ohio 43215

DUE ON RECEIPT

Reference No.: 01988
Taxpayer ID No.: 74-2058652

Consulting Services:

Research, Analysis, and Testimony Preparation
in Connection with Rate of Return for Kentucky
Power before the Kentucky Public Service
Commission.

For the Period:
November 1 through December 31, 2014

Professional Time:

William E. Avera				
1.0 hours @ \$ 500	\$			500
Adrien M. McKenzie				
6.0 hours @ \$ 300				1,800

Total

\$ 2,300



Bruce H. Fairchild

FINANCIAL CONCEPTS AND APPLICATIONS, INC.
3907 RED RIVER
AUSTIN, TEXAS 78751

(512) 458-4644

fincap@texas.net
Fax (512) 458-4768

November 30, 2014

Ms. Shelli Sloan
Regulatory Rate Case Management
American Electric Power
23rd Floor
1 Riverside Plaza
Columbus, Ohio 43215

DUE ON RECEIPT

Reference No.: 01988
Taxpayer ID No.: 74-2058652

Consulting Services:

Research, Analysis, and Testimony Preparation
in Connection with Rate of Return for Kentucky
Power before the Kentucky Public Service
Commission.

For the Period:
October 1, 2014 through November 30, 2014

Professional Time:

Adrien M. McKenzie
22.5 hours @ \$ 300 6,750

Total

\$ 6,750



Bruce H. Fairchild



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

March 3, 2015 Supplemental Response
 Attachment 1
 Page 11 of 34

Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper
Caption

Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
ASHLAND DAILY INDEPENDENT						
12/16/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/16/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/16/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/16/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/16/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/16/2014	4 x 14.75	\$29.71	SAU	\$0.00	0.0000%	\$1,752.89
12/23/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/23/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/23/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/23/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/23/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/23/2014	4 x 14.75	\$29.71	SAU	\$0.00	0.0000%	\$1,752.89
12/30/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/30/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/30/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/30/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/30/2014	8 x 21	\$29.71	SAU	\$0.00	0.0000%	\$4,991.28
12/30/2014	4 x 14.75	\$29.71	SAU	\$0.00	0.0000%	\$1,752.89
BOONEVILLE SENTINEL						
12/18/2014	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
12/18/2014	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
12/18/2014	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
12/18/2014	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
12/18/2014	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
12/18/2014	3 x 14.75	\$7.00	CLDIS	\$0.00	0.0000%	\$309.75
12/25/2014	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
12/25/2014	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
12/25/2014	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

March 3, 2015 Supplemental Response
 Attachment 1
 Page 12 of 34

Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 4	12/25/2014	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice--page 5	12/25/2014	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice--page 6	12/25/2014	3 x 14.75	\$7.00	CLDIS	\$0.00	0.0000%	\$309.75
Notice--page 1	01/01/2015	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice--page 2	01/01/2015	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice--page 3	01/01/2015	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice--page 4	01/01/2015	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice--page 5	01/01/2015	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice--page 6	01/01/2015	3 x 14.75	\$7.00	CLDIS	\$0.00	0.0000%	\$309.75
GRAYSON JOURNAL-ENQUIRER							
Notice--page 1	12/17/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 2	12/17/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 3	12/17/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 4	12/17/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 5	12/17/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 6	12/17/2014	5 x 15	\$10.93	CLDIS	\$0.00	0.0000%	\$819.75
Notice--page 1	12/24/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 2	12/24/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 3	12/24/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 4	12/24/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 5	12/24/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 6	12/24/2014	5 x 15	\$10.93	CLDIS	\$0.00	0.0000%	\$819.75
Notice--page 1	12/31/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 2	12/31/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 3	12/31/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 4	12/31/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 5	12/31/2014	8 x 21	\$10.93	CLDIS	\$0.00	0.0000%	\$1,836.24
Notice--page 6	12/31/2014	5 x 15	\$10.93	CLDIS	\$0.00	0.0000%	\$819.75

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

March 3, 2015 Supplemental Response
 Attachment 1
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Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
GREENUP NEWS							
Notice--page 1	12/18/2014	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 2	12/18/2014	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 3	12/18/2014	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 4	12/18/2014	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 5	12/18/2014	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 6	12/18/2014	5 x 14.75	\$5.50	CLDIS	\$0.00	0.0000%	\$405.62
Notice--page 1	12/25/2014	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 2	12/25/2014	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 3	12/25/2014	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 4	12/25/2014	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 5	12/25/2014	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 6	12/25/2014	5 x 14.75	\$5.50	CLDIS	\$0.00	0.0000%	\$405.62
Notice--page 1	01/01/2015	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 2	01/01/2015	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 3	01/01/2015	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 4	01/01/2015	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 5	01/01/2015	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice--page 6	01/01/2015	5 x 14.75	\$5.50	CLDIS	\$0.00	0.0000%	\$405.62
HAZARD HERALD							
Notice--page 1	12/17/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 2	12/17/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 3	12/17/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 4	12/17/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 5	12/17/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 6	12/17/2014	3 x 14.75	\$15.22	CLDIS	\$0.00	0.0000%	\$673.48
Notice--page 1	12/24/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 2	12/24/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 3	12/24/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

March 3, 2015 Supplemental Response:
 Attachment 1
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Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 4	12/24/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 5	12/24/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 6	12/24/2014	3 x 14.75	\$15.22	CLDIS	\$0.00	0.0000%	\$673.48
Notice--page 1	12/31/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 2	12/31/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 3	12/31/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 4	12/31/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 5	12/31/2014	6 x 21.5	\$15.22	CLDIS	\$0.00	0.0000%	\$1,963.38
Notice--page 6	12/31/2014	3 x 14.75	\$15.22	CLDIS	\$0.00	0.0000%	\$673.48
HINDMAN TROUBLESOME CREEK TIMES							
Notice--page 1	12/18/2014	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 2	12/18/2014	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 3	12/18/2014	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 4	12/18/2014	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 5	12/18/2014	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 6	12/18/2014	4 x 14.75	\$9.50	CLDIS	\$0.00	0.0000%	\$560.50
Notice--page 1	12/31/2014	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 2	12/31/2014	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 3	12/31/2014	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 4	12/31/2014	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 5	12/31/2014	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 6	12/31/2014	4 x 14.75	\$9.50	CLDIS	\$0.00	0.0000%	\$560.50
Notice--page 1	01/08/2015	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 2	01/08/2015	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 3	01/08/2015	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 4	01/08/2015	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 5	01/08/2015	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice--page 6	01/08/2015	4 x 14.75	\$9.50	CLDIS	\$0.00	0.0000%	\$560.50

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-

Voice (502) 223-8821 Fax (502) 875-2624

March 3, 2015 Supplemental Response
 Attachment 1
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Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
HYDEN LESLIE CO. NEWS							
Notice--page 1	12/18/2014	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 2	12/18/2014	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 3	12/18/2014	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 4	12/18/2014	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 5	12/18/2014	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 6	12/18/2014	5 x 14.75	\$9.80	CLDIS	\$0.00	0.0000%	\$722.75
Notice--page 1	12/25/2014	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 2	12/25/2014	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 3	12/25/2014	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 4	12/25/2014	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 5	12/25/2014	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 6	12/25/2014	5 x 14.75	\$9.80	CLDIS	\$0.00	0.0000%	\$722.75
Notice--page 1	01/01/2015	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 2	01/01/2015	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 3	01/01/2015	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 4	01/01/2015	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 5	01/01/2015	8 x 21	\$9.80	CLDIS	\$0.00	0.0000%	\$1,646.40
Notice--page 6	01/01/2015	5 x 14.75	\$9.80	CLDIS	\$0.00	0.0000%	\$722.75
INEZ MOUNTAIN CITIZEN							
Notice--page 1	12/17/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 2	12/17/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 3	12/17/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 4	12/17/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 5	12/17/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 6	12/17/2014	3 x 14.75	\$8.22	CLDIS	\$0.00	0.0000%	\$363.74
Notice--page 1	12/24/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 2	12/24/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 3	12/24/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

March 3, 2015 Supplemental Response
 Attachment 1
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Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 4	12/24/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 5	12/24/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 6	12/24/2014	3 x 14.75	\$8.22	CLDIS	\$0.00	0.0000%	\$363.74
Notice--page 1	12/31/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 2	12/31/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 3	12/31/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 4	12/31/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 5	12/31/2014	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice--page 6	12/31/2014	3 x 14.75	\$8.22	CLDIS	\$0.00	0.0000%	\$363.74
Jackson Times-Voice							
Notice--page 1	12/18/2014	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 2	12/18/2014	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 3	12/18/2014	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 4	12/18/2014	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 5	12/18/2014	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 6	12/18/2014	3 x 14.75	\$8.86	CLDIS	\$0.00	0.0000%	\$392.06
Notice--page 1	12/25/2014	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 2	12/25/2014	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 3	12/25/2014	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 4	12/25/2014	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 5	12/25/2014	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 6	12/25/2014	3 x 14.75	\$8.86	CLDIS	\$0.00	0.0000%	\$392.06
Notice--page 1	01/01/2015	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 2	01/01/2015	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 3	01/01/2015	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 4	01/01/2015	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 5	01/01/2015	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice--page 6	01/01/2015	3 x 14.75	\$8.86	CLDIS	\$0.00	0.0000%	\$392.06

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

March 3, 2015 Supplemental Response
 Attachment 1
 Page 17 of 34

Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LOUISA BIG SANDY NEWS							
Notice--page 1	12/17/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 2	12/17/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 3	12/17/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 4	12/17/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 5	12/17/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 6	12/17/2014	5 x 14.75	\$9.00	CLDIS	\$0.00	0.0000%	\$663.75
Notice--page 1	12/24/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 2	12/24/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 3	12/24/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 4	12/24/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 5	12/24/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 6	12/24/2014	5 x 14.75	\$9.00	CLDIS	\$0.00	0.0000%	\$663.75
Notice--page 1	12/31/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 2	12/31/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 3	12/31/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 4	12/31/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 5	12/31/2014	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice--page 6	12/31/2014	5 x 14.75	\$9.00	CLDIS	\$0.00	0.0000%	\$663.75
MANCHESTER ENTERPRISE							
Notice--page 1	12/18/2014	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 2	12/18/2014	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 3	12/18/2014	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 4	12/18/2014	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 5	12/18/2014	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 6	12/18/2014	4 x 14.75	\$10.13	CLDIS	\$0.00	0.0000%	\$597.67
Notice--page 1	12/25/2014	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 2	12/25/2014	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 3	12/25/2014	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 4	12/25/2014	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 5	12/25/2014	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 6	12/25/2014	4 x 14.75	\$10.13	CLDIS	\$0.00	0.0000%	\$597.67
Notice--page 1	01/01/2015	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 2	01/01/2015	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 3	01/01/2015	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 4	01/01/2015	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 5	01/01/2015	8 x 20	\$10.13	CLDIS	\$0.00	0.0000%	\$1,620.80
Notice--page 6	01/01/2015	4 x 14.75	\$10.13	CLDIS	\$0.00	0.0000%	\$597.67
MOREHEAD NEWS							
Notice--page 1	12/16/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 2	12/16/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 3	12/16/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 4	12/16/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 5	12/16/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 6	12/16/2014	5 x 15	\$12.04	CLDIS	\$0.00	0.0000%	\$903.00
Notice--page 1	12/23/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 2	12/23/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 3	12/23/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 4	12/23/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 5	12/23/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 6	12/23/2014	5 x 15	\$12.04	CLDIS	\$0.00	0.0000%	\$903.00
Notice--page 1	12/30/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 2	12/30/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 3	12/30/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 4	12/30/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 5	12/30/2014	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice--page 6	12/30/2014	5 x 15	\$12.04	CLDIS	\$0.00	0.0000%	\$903.00

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

March 3, 2015 Supplemental Response
 Attachment 1
 Page 19 of 34

Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
PAINTSVILLE HERALD							
Notice--page 1	12/17/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 2	12/17/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 3	12/17/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 4	12/17/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 5	12/17/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 6	12/17/2014	3 x 14.75	\$6.97	CLDIS	\$0.00	0.0000%	\$308.42
Notice--page 1	12/24/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 2	12/24/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 3	12/24/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 4	12/24/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 5	12/24/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 6	12/24/2014	3 x 14.75	\$6.97	CLDIS	\$0.00	0.0000%	\$308.42
Notice--page 1	12/31/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 2	12/31/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 3	12/31/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 4	12/31/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 5	12/31/2014	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice--page 6	12/31/2014	3 x 14.75	\$6.97	CLDIS	\$0.00	0.0000%	\$308.42
PIKEVILLE APPALACHIAN NEWS-EXPRESS							
Notice--page 1	12/17/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 2	12/17/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 3	12/17/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 4	12/17/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 5	12/17/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 6	12/17/2014	4 x 14.75	\$12.25	CLDIS	\$0.00	0.0000%	\$722.75
Notice--page 1	12/24/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 2	12/24/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 3	12/24/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 4	12/24/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 5	12/24/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 6	12/24/2014	4 x 14.75	\$12.25	CLDIS	\$0.00	0.0000%	\$722.75
Notice--page 1	12/31/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 2	12/31/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 3	12/31/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 4	12/31/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 5	12/31/2014	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice--page 6	12/31/2014	4 x 14.75	\$12.25	CLDIS	\$0.00	0.0000%	\$722.75
PRESTONSBURG FLOYD COUNTY TIMES							
Notice--page 1	12/17/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 2	12/17/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 3	12/17/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 4	12/17/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 5	12/17/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 6	12/17/2014	3 x 14.75	\$10.85	CLDIS	\$0.00	0.0000%	\$480.11
Notice--page 1	12/24/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 2	12/24/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 3	12/24/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 4	12/24/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 5	12/24/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 6	12/24/2014	3 x 14.75	\$10.85	CLDIS	\$0.00	0.0000%	\$480.11
Notice--page 1	12/31/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 2	12/31/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 3	12/31/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 4	12/31/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 5	12/31/2014	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice--page 6	12/31/2014	3 x 14.75	\$10.85	CLDIS	\$0.00	0.0000%	\$480.11

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

March 3, 2015 Supplemental Response
 Attachment 1
 Page 21 of 34

Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
SALYERSVILLE INDEPENDENT							
Notice--page 1	12/18/2014	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 2	12/18/2014	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 3	12/18/2014	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 4	12/18/2014	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 5	12/18/2014	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 6	12/18/2014	5 x 14.75	\$8.86	CLDIS	\$0.00	0.0000%	\$653.42
Notice--page 1	01/01/2015	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 2	01/01/2015	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 3	01/01/2015	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 4	01/01/2015	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 5	01/01/2015	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 6	01/01/2015	5 x 14.75	\$8.86	CLDIS	\$0.00	0.0000%	\$653.42
Notice--page 1	01/08/2015	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 2	01/08/2015	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 3	01/08/2015	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 4	01/08/2015	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 5	01/08/2015	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice--page 6	01/08/2015	5 x 14.75	\$8.86	CLDIS	\$0.00	0.0000%	\$653.42
SANDY HOOK ELLIOTT COUNTY NEWS							
Notice--page 1	12/19/2014	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 2	12/19/2014	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 3	12/19/2014	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 4	12/19/2014	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 5	12/19/2014	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 6	12/19/2014	3 x 14.75	\$5.01	CLDIS	\$0.00	0.0000%	\$221.89
Notice--page 1	12/26/2014	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 2	12/26/2014	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 3	12/26/2014	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

March 3, 2015 Supplemental Response
 Attachment 1
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Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 4	12/26/2014	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 5	12/26/2014	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 6	12/26/2014	3 x 14.75	\$5.01	CLDIS	\$0.00	0.0000%	\$221.69
Notice--page 1	01/02/2015	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 2	01/02/2015	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 3	01/02/2015	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 4	01/02/2015	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 5	01/02/2015	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice--page 6	01/02/2015	3 x 14.75	\$5.01	CLDIS	\$0.00	0.0000%	\$221.69
VANCEBURG LEWIS COUNTY HERALD							
Notice--page 1	12/16/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 2	12/16/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 3	12/16/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 4	12/16/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 5	12/16/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 6	12/16/2014	4 x 14.75	\$3.50	CLDIS	\$0.00	0.0000%	\$206.50
Notice--page 1	12/23/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 2	12/23/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 3	12/23/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 4	12/23/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 5	12/23/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 6	12/23/2014	4 x 14.75	\$3.50	CLDIS	\$0.00	0.0000%	\$206.50
Notice--page 1	12/30/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 2	12/30/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 3	12/30/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 4	12/30/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 5	12/30/2014	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice--page 6	12/30/2014	4 x 14.75	\$3.50	CLDIS	\$0.00	0.0000%	\$206.50

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

March 3, 2015 Supplemental Response:
 Attachment 1
 Page 23 of 34:

Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
WEST LIBERTY LICKING VALLEY COURIER							
Notice--page 1	12/18/2014	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 2	12/18/2014	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 3	12/18/2014	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 4	12/18/2014	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 5	12/18/2014	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 6	12/18/2014	3 x 14.75	\$4.38	CLDIS	\$0.00	0.0000%	\$193.82
Notice--page 1	12/25/2014	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 2	12/25/2014	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 3	12/25/2014	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 4	12/25/2014	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 5	12/25/2014	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 6	12/25/2014	3 x 14.75	\$4.38	CLDIS	\$0.00	0.0000%	\$193.82
Notice--page 1	01/01/2015	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 2	01/01/2015	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 3	01/01/2015	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 4	01/01/2015	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 5	01/01/2015	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice--page 6	01/01/2015	3 x 14.75	\$4.38	CLDIS	\$0.00	0.0000%	\$193.82
WHITESBURG MOUNTAIN EAGLE							
Notice--page 1	12/17/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 2	12/17/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 3	12/17/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 4	12/17/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 5	12/17/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 6	12/17/2014	5 x 14.75	\$8.25	CLDIS	\$0.00	0.0000%	\$608.44
Notice--page 1	12/24/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 2	12/24/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 3	12/24/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 09, 2015 05:31 PM

Invoice

Agency JUDY ROSQUIST
 KENTUCKY POWER COMPANY
 P.O. BOX 5190
 REGULATORY SERVICES
 101A ENTERPRISE DR.
 FRANKFORT, KY 40602

Invoice Date 1/9/2015
PO Number
Order 14125KK1

Client KY POWER COMPANY
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 4	12/24/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 5	12/24/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 6	12/24/2014	5 x 14.75	\$8.25	CLDIS	\$0.00	0.0000%	\$608.44
Notice--page 1	12/31/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 2	12/31/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 3	12/31/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 4	12/31/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 5	12/31/2014	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice--page 6	12/31/2014	5 x 14.75	\$8.25	CLDIS	\$0.00	0.0000%	\$608.44

Total Advertising	\$490,007.13
Discounts	\$0.00
Tax: USA	\$0.00
Total Invoice	\$490,007.13
Payments	\$0.00
Adjustments	\$0.00
Balance Due	\$490,007.13

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



Checkout Complete

[Shipping and Billing](#)

[Order Summary](#)

Thank You. Your order has been submitted.

PO #	162463204
Subtotal	\$132.90
Estimated Tax	\$7.97
Total**	\$140.87

Your order has been accepted and is waiting to be processed.

This order can be deleted within the next five minutes.

** Refer to final invoice for order total.

[Manage Orders](#)

[Delete Order](#)

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[Terms & Conditions of Sale](#)

[Browser Requirements](#)



1310 US 127 SOUTH
 FRANKFORT, KY 40601
 TELEPHONE (502) 223-7600 FAX (502) 223-9881

CRITTENDEN, LARRY 603 W. CRANE HOWELL, MI 48843 US	name address	room number: 230/KXTY arrival date: 1/11/2015 9:22:00PM departure date: 1/12/2015 adult/child: 1/0 room rate: \$99.00
---	-----------------	---

If the debit/credit card you are using for check-in is attached to a bank or checking account, a hold will be placed on the account for the full anticipated dollar amount to be owed to the hotel, including estimated incidentals, through your date of check-out and such funds will not be released for 72 business hours from the date of check-out or longer at the discretion of your financial institution.	RATE PLAN: LV4 HH#: 918358346 GOLD AL: DL: #6925531011 BONUS AL: CAR
---	---

Confirmation: 87366404 1/12/2015 PAGE 1	Rates subject to applicable sales, occupancy, or other taxes. Please do not leave any money or items of value unattended in your room. A safety deposit box is available for you in the lobby. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges. In the event of an emergency, I, or someone in my party, require special evacuation due to a physical disability. Please indicate yes by checking here: <input type="checkbox"/> signature:
--	---

date	reference	description	amount
1/11/2015	1242202	GUEST ROOM	\$99.00
1/11/2015	1242202	STATE TAX	\$5.94
1/11/2015	1242202	LOCAL ROOM TAX	\$5.25
1/11/2015	1242202	CITY TAX	\$2.10
		WILL BE SETTLED TO MC *7676	\$112.29
		EFFECTIVE BALANCE OF	\$0.00
ESTIMATED CURRENCY TOTAL			

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for reservations call **1.800.hampton** or visit us online at **hampton.com** thanks.

account no.	date of charge	folio/check no. 417565 A
card member name	authorization	initial
establishment no. and location <small>establishment agrees to transmit to card holder for payment</small>	purchases & services	
	taxes	
	tips & misc.	
signature of card member X	total amount	0.00



02 WOOD



Delivery Service Invoice

Invoice date **December 27, 2014**
Invoice number 0000401995524
Shipper number 401995

Item No. 55
Attachment 1
Page 27 of 34

Outbound

UPS WorldShip

Pickup Date	Pickup Record	Entry	Tracking Number	Service	ZIP Code	Zone	Weight	Published Charge	Incentive Credit	Billed Charge
12/22	2828549625	1	1Z4019951563369752	Next Day Air Early A.M. Commercial	40601	102	41	81.70		81.70
				Early A.M. Surcharge				30.00		30.00
				Fuel Surcharge				8.94		8.94
				Total				120.64		120.64

1st ref: 28212
Sender :

2nd ref: S006056
Receiver: Judy Rosquist
Kentucky Power
101 Enterprise Drive
Frankfort KY 40601

2	1Z4019951561111363			Next Day Air Early A.M. Commercial	40601	102	16	45.60		45.60
				Early A.M. Surcharge				30.00		30.00
				Fuel Surcharge				6.05		6.05
				Total				81.65		81.65

1st ref: 28212
Sender :

2nd ref: S006056
Receiver: Judy Rosquist
Kentucky Power
101 Enterprise Drive
Frankfort KY 40601

+ 2.05 \$
\$ 204.34

Sender :

* - Fuel Charge Adjustment



Shipment Receipt

db

Transaction Date: 06 Jan 2015

Tracking Number:

1ZR5404F0199704072

1 Address Information		
Ship To: Kentucky Power Company Delinda Borden 12333 Kevin Ave ASHLAND KY 411028653 Telephone:606-929-1443	Ship From: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011	Return Address: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011

2 Package Information			
Weight	Dimensions / Packaging	Declared Value	Reference Numbers
1. 10.0 lbs (10.0 lbs billable)	12 x 9 x 6 in. Other Packaging		

3 UPS Shipping Service and Shipping Options			
Service: Guaranteed By: Shipping Fees Subtotal: Transportation Fuel Surcharge	UPS Next Day Air 10:30 AM Wednesday, Jan 7, 2015 39.54 USD 36.96 USD 2.59 USD	Additional Shipping Options Quantum View Notify E-mail Notifications: 1 jkrosquist@aep.com: Exception, Delivery	No Charge

4 Payment Information	
Bill Shipping Charges to: Associated shipper's account:	MasterCard xxxxxxxxxxxx7676 Shipper's Account R5404F
Charges: Daily rates were applied to this shipment Total Charged:	39.54 USD <i>14.86</i> 39.54 USD

Note: Your invoice may vary from the displayed reference rates.

* For delivery and guarantee information, see the UPS Service Guide. To speak to a customer service representative, call 1-800-PICK-UPS® for domestic services and 1-800-782-7892 for international services.

Responsibility for Loss or Damage

UPS's liability for loss or damage to each domestic package or international shipment is limited to \$100 without a declaration of value. Unless a greater value is recorded in the declared value field of the UPS shipping system used, the shipper agrees that the released value of each package covered by this receipt is no greater than \$100, which is a reasonable value under the circumstances surrounding the transportation. To increase UPS's limit of liability for loss or damage, a shipper may declare a higher value and pay an additional charge. See the UPS Tariff/Terms and Conditions of Service ("UPS Terms") at www.ups.com for UPS's liability limits, maximum declared values, and other terms of service. UPS does not accept for transportation and shippers are prohibited from shipping, packages with a value of more than \$50,000. The only exception to the \$50,000 per package limit is for a package eligible for the Enhanced Maximum Declared Value of \$70,000 per package, as set forth in the UPS Terms. A package is eligible only if it meets the following requirements. The package must be (i) a domestic shipment; (ii) tendered pursuant to shipper's Scheduled Pickup Service; (iii) a UPS Next Day Air(R) delivery service is the service level selected; (iv) processed for shipment using a UPS Shipping System (declarations of value on paper Source Documents are not eligible for Enhanced Maximum Declared Value); and (v) does not contain hazardous material or a Perishable Commodity. Claims not made within nine months after delivery of the package (sixty days for international shipments), or in the case of failure to make delivery, nine months after a reasonable time for delivery has elapsed (sixty days for international shipments), shall be deemed waived. The entry of a C.O.D. amount is not a declaration of value for carriage purposes. All checks or other negotiable instruments tendered in payment of C.O.D. will be accepted by UPS at shipper's risk. UPS shall not be liable for any special, incidental, or consequential damages. All shipments are subject to the terms and conditions contained in the UPS Terms, which can be found at www.ups.com.



Shipment Receipt

Transaction Date: 06 Jan 2015

Tracking Number:

1ZR5404F0199838295

1 Address Information		
Ship To: Kentucky Power Company Judith R Couch 1400 E. Main Street HAZARD KY 417012041 Telephone:606-436-1324	Ship From: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011	Return Address: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011

2 Package Information			
Weight	Dimensions / Packaging	Declared Value	Reference Numbers
1. 10.0 lbs (10.0 lbs billable)	12 x 9 x 6 in. Other Packaging		

3 UPS Shipping Service and Shipping Options			
Service:	UPS Next Day Air		
Guaranteed By:	End of Day Wednesday, Jan 7, 2015		
Shipping Fees Subtotal:	42.05 USD	Additional Shipping Options	
Transportation	36.95 USD	Quantum View Notify E-mail Notifications:	No Charge
Fuel Surcharge	2.75 USD	1 jkrosquist@aep.com: Exception, Delivery	
Delivery Area Surcharge Package 1	2.35 USD		

4 Payment Information	
Bill Shipping Charges to:	MasterCard xxxxxxxxxxxx7676
Associated shipper's account:	Shipper's Account R5404F
Charges:	42.05 USD
Daily rates were applied to this shipment	17.38
Total Charged:	42.05 USD

Note: Your invoice may vary from the displayed reference rates.

* For delivery and guarantee information, see the UPS Service Guide. To speak to a customer service representative, call 1-800-PICK-UPS® for domestic services and 1-800-782-7892 for international services.

Responsibility for Loss or Damage

UPS's liability for loss or damage to each domestic package or international shipment is limited to \$100 without a declaration of value. Unless a greater value is recorded in the declared value field of the UPS shipping system used, the shipper agrees that the released value of each package covered by this receipt is no greater than \$100, which is a reasonable value under the circumstances surrounding the transportation. To increase UPS's limit of liability for loss or damage, a shipper may declare a higher value and pay an additional charge. See the UPS Tariff/Terms and Conditions of Service ("UPS Terms") at www.ups.com for UPS's liability limits, maximum declared values, and other terms of service. UPS does not accept for transportation and shippers are prohibited from shipping, packages with a value of more than \$50,000. The only exception to the \$50,000 per package limit is for a package eligible for the Enhanced Maximum Declared Value of \$70,000 per package, as set forth in the UPS Terms. A package is eligible only if it meets the following requirements. The package must be (i) a domestic shipment; (ii) tendered pursuant to shipper's Scheduled Pickup Service; (iii) a UPS Next Day Air(R) delivery service is the service level selected; (iv) processed for shipment using a UPS Shipping System (declarations of value on paper Source Documents are not eligible for Enhanced Maximum Declared Value); and (v) does not contain hazardous material or a Perishable Commodity. Claims not made within nine months after delivery of the package (sixty days for international shipments), or in the case of failure to make delivery, nine months after a reasonable time for delivery has elapsed (sixty days for international shipments), shall be deemed waived. The entry of a C.O.D. amount is not a declaration of value for carriage purposes. All checks or other negotiable instruments tendered in payment of C.O.D. will be accepted by UPS at shipper's risk. UPS shall not be liable for any special, incidental, or consequential damages. All shipments are subject to the terms and conditions contained in the UPS Terms, which can be found at www.ups.com.



Shipment Receipt

Transaction Date: 06 Jan 2015

Tracking Number:

1ZR5404F0195929686

1 Address Information		
Ship To: Kentucky Power Company Jackie Chaney 3249 N. Mayo Trail PIKEVILLE KY 415013388 Telephone:606-437-3827	Ship From: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011	Return Address: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011

2 Package Information			
Weight	Dimensions / Packaging	Declared Value	Reference Numbers
1. 10.0 lbs (10.0 lbs billable)	12 x 9 x 6 in. Other Packaging		

3 UPS Shipping Service and Shipping Options			
Service:	UPS Next Day Air		
Guaranteed By:	10:30 AM Wednesday, Jan 7, 2015		
Shipping Fees Subtotal:	42.05 USD	Additional Shipping Options	
Transportation	36.95 USD	Quantum View Notify E-mail Notifications:	No Charge
Fuel Surcharge	2.75 USD	1 jkrosquist@aep.com; Exception, Delivery	
Delivery Area Surcharge Package 1	2.35 USD		

4 Payment Information	
Bill Shipping Charges to:	MasterCard xxxxxxxxxxxx7676
Associated shipper's account:	Shipper's Account R5404F
Charges:	42.05 USD
Daily rates were applied to this shipment	17.38
Total Charged:	42.05 USD

Note: Your invoice may vary from the displayed reference rates.

* For delivery and guarantee information, see the UPS Service Guide. To speak to a customer service representative, call 1-800-PICK-UPS® for domestic services and 1-800-782-7892 for international services.

Responsibility for Loss or Damage

UPS's liability for loss or damage to each domestic package or international shipment is limited to \$100 without a declaration of value. Unless a greater value is recorded in the declared value field of the UPS shipping system used, the shipper agrees that the released value of each package covered by this receipt is no greater than \$100, which is a reasonable value under the circumstances surrounding the transportation. To increase UPS's limit of liability for loss or damage, a shipper may declare a higher value and pay an additional charge. See the UPS Tariff/Terms and Conditions of Service ("UPS Terms") at www.ups.com for UPS's liability limits, maximum declared values, and other terms of service. UPS does not accept for transportation and shippers are prohibited from shipping, packages with a value of more than \$50,000. The only exception to the \$50,000 per package limit is for a package eligible for the Enhanced Maximum Declared Value of \$70,000 per package, as set forth in the UPS Terms. A package is eligible only if it meets the following requirements. The package must be (i) a domestic shipment; (ii) tendered pursuant to shipper's Scheduled Pickup Service; (iii) a UPS Next Day Air(R) delivery service is the service level selected; (iv) processed for shipment using a UPS Shipping System (declarations of value on paper Source Documents are not eligible for Enhanced Maximum Declared Value); and (v) does not contain hazardous material or a Perishable Commodity. Claims not made within nine months after delivery of the package (sixty days for international shipments), or in the case of failure to make delivery, nine months after a reasonable time for delivery has elapsed (sixty days for international shipments), shall be deemed waived. The entry of a C.O.D. amount is not a declaration of value for carriage purposes. All checks or other negotiable instruments tendered in payment of C.O.D. will be accepted by UPS at shipper's risk. UPS shall not be liable for any special, incidental, or consequential damages. All shipments are subject to the terms and conditions contained in the UPS Terms, which can be found at www.ups.com.



Shipment Receipt

Transaction Date: 23 Dec 2014

Tracking Number:

1ZR5404F0198631634

1 Address Information		
Ship To: Kentucky Power Company Judith R Couch 1400 E. Main Street HAZARD KY 417012041 Telephone:606-436-1324	Ship From: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011	Return Address: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011

2 Package Information			
Weight	Dimensions / Packaging	Declared Value	Reference Numbers
1. 35.0 lbs (35.0 lbs billable)	18 x 12 x 8 in. Other Packaging		

3 UPS Shipping Service and Shipping Options			
Service: Estimated Delivery*: Shipping Fees Subtotal: Transportation Fuel Surcharge Delivery Area Surcharge Package 1	UPS Next Day Air End of Day Wednesday, Dec 24, 2014 79.97 USD 71.80 USD 5.92 USD 2.25 USD	Additional Shipping Options Quantum View Notify E-mail Notifications: 1 jkrosquist@aep.com: Exception, Delivery	No Charge
* UPS service guarantees may not apply during periods of heavy shipping volume. Please read the UPS Tariff/Terms and Conditions of Service for more information.			

4 Payment Information	
Bill Shipping Charges to: Associated shipper's account:	MasterCard xxxxxxxxxxxx7676 Shipper's Account R5404F
Daily rates were applied to this shipment	
Total Charged:	2158 79.97 USD

Note: Your invoice may vary from the displayed reference rates.

* For delivery and guarantee information, see the UPS Service Guide. To speak to a customer service representative, call 1-800-PICK-UPS® for domestic services and 1-800-782-7892 for international services.

Responsibility for Loss or Damage

UPS's liability for loss or damage to each domestic package or international shipment is limited to \$100. Unless a greater value is recorded in the declared value field of the UPS shipping system used, the shipper agrees that the released value of each package covered by this receipt is no greater than \$100, which is a reasonable value under the circumstances surrounding the transportation. To increase UPS's limit of liability for loss or damage above \$100, the shipper must declare a higher value and pay an additional charge. See the UPS Tariff/Terms and Conditions of Service at www.ups.com for UPS's liability limits, maximum declared values, and other terms of service. UPS does not accept for transportation and shippers are prohibited from shipping packages with a value of more than \$50,000. Claims not made within nine months after delivery of the package (sixty days for international shipments), or in the case of failure to make delivery, nine months after a reasonable time for delivery has elapsed (sixty days for international shipments), shall be deemed waived. The entry of a C.O.D. amount is not a declaration of value for carriage purposes. All checks or other negotiable instruments tendered in payment of C.O.D. will be accepted by UPS at shipper's risk. UPS shall not be liable for any special, incidental, or consequential damages. All shipments are subject to the terms and conditions contained in the UPS Tariff/Terms and Conditions of Service (available at www.ups.com).



Shipment Receipt

Transaction Date: 23 Dec 2014 Tracking Number: 1ZR5404F0198125244

1 Address Information		
Ship To: Kentucky Power Company Jackie Chaney 3249 N. Mayo Trail PIKEVILLE KY 415013388 Telephone:606-437-3827	Ship From: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011	Return Address: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011

2 Package Information			
Weight	Dimensions / Packaging	Declared Value	Reference Numbers
1. 29.0 lbs (29.0 lbs billable)	18 x 12 x 8 in. Other Packaging		

3 UPS Shipping Service and Shipping Options			
Service: Estimated Delivery*: Shipping Fees Subtotal: Transportation Fuel Surcharge Delivery Area Surcharge Package 1	UPS Next Day Air 10:30 AM Wednesday, Dec 24, 2014 69.93 USD 62.50 USD 5.18 USD 2.25 USD	Additional Shipping Options Quantum View Notify E-mail Notifications: 1 jkrosquist@aep.com: Exception, Delivery	No Charge
* UPS service guarantees may not apply during periods of heavy shipping volume. Please read the UPS Tariff/Terms and Conditions of Service for more information.			

4 Payment Information	
Bill Shipping Charges to: Associated shipper's account:	MasterCard xxxxxxxxxxxx7676 Shipper's Account R5404F
Daily rates were applied to this shipment Total Charged:	27.81 69.93-USD*

Note: Your invoice may vary from the displayed reference rates.

* For delivery and guarantee information, see the UPS Service Guide. To speak to a customer service representative, call 1-800-PICK-UPS® for domestic services and 1-800-782-7892 for international services.

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Shipment Receipt

Transaction Date: 23 Dec 2014

Tracking Number:

1ZR5404F0195701859

1 Address Information		
Ship To: Kentucky Power Company Delinda Borden 12333 Kevin Ave ASHLAND KY 411028653 Telephone:606-929-1443	Ship From: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011	Return Address: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011

2 Package Information			
Weight	Dimensions / Packaging	Declared Value	Reference Numbers
1. 29.0 lbs (29.0 lbs billable)	18 x 12 x 8 in. Other Packaging		

3 UPS Shipping Service and Shipping Options			
Service:	UPS Next Day Air		
Estimated Delivery*:	10:30 AM Wednesday, Dec 24, 2014		
Shipping Fees Subtotal:	67.60 USD	Additional Shipping Options	
Transportation	62.50 USD	Quantum View Notify E-mail Notifications:	
Fuel Surcharge	5.00 USD	1 jkrosquist@aep.com:	Exception, Delivery No Charge
* UPS service guarantees may not apply during periods of heavy shipping volume. Please read the UPS Tariff/Terms and Conditions of Service for more information.			

4 Payment Information	
Bill Shipping Charges to:	MasterCard xxxxxxxxxxxx7676
Associated shipper's account:	Shipper's Account R5404F
Daily rates were applied to this shipment	
Total Charged:	26.38 67.60 USD

Note: Your invoice may vary from the displayed reference rates.

* For delivery and guarantee information, see the UPS Service Guide. To speak to a customer service representative, call 1-800-PICK-UPS® for domestic services and 1-800-782-7892 for international services.

Responsibility for Loss or Damage

UPS's liability for loss or damage to each domestic package or international shipment is limited to \$100. Unless a greater value is recorded in the declared value field of the UPS shipping system used, the shipper agrees that the released value of each package covered by this receipt is no greater than \$100, which is a reasonable value under the circumstances surrounding the transportation. To increase UPS's limit of liability for loss or damage above \$100, the shipper must declare a higher value and pay an additional charge. See the UPS Tariff/Terms and Conditions of Service at www.ups.com for UPS's liability limits, maximum declared values, and other terms of service. UPS does not accept for transportation and shippers are prohibited from shipping packages with a value of more than \$50,000. Claims not made within nine months after delivery of the package (sixty days for international shipments), or in the case of failure to make delivery, nine months after a reasonable time for delivery has elapsed (sixty days for international shipments), shall be deemed waived. The entry of a C.O.D. amount is not a declaration of value for carriage purposes. All checks or other negotiable instruments tendered in payment of C.O.D. will be accepted by UPS at shipper's risk. UPS shall not be liable for any special, incidental, or consequential damages. All shipments are subject to the terms and conditions contained in the UPS Tariff/Terms and Conditions of Service (available at www.ups.com).



Shipment Receipt

Transaction Date: 23 Dec 2014

Tracking Number:

1ZR5404F0196261467

1 Address Information		
Ship To: Kentucky Power Company Everett Phillips 12333 Kevin Ave ASHLAND KY 41102B653 Telephone:606-929-1139	Ship From: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011	Return Address: Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011

2 Package Information			
Weight	Dimensions / Packaging	Declared Value	Reference Numbers
1. 18.0 lbs (18.0 lbs billable)	18 x 12 x 5 in. Other Packaging		

3 UPS Shipping Service and Shipping Options			
Service: Estimated Delivery*: Shipping Fees Subtotal: Transportation Fuel Surchage	UPS Next Day Air 10:30 AM Wednesday, Dec 24, 2014 53.03 USD 49.10 USD 3.93 USD	Additional Shipping Options Quantum View Notify E-mail Notifications: 1 jkrosquist@aep.com: Exception, Delivery	No Charge
* UPS service guarantees may not apply during periods of heavy shipping volume. Please read the UPS Tariff/Terms and Conditions of Service for more information.			

4 Payment Information	
Bill Shipping Charges to: Associated shipper's account:	MasterCard xxxxxxxxxxxx7676 Shipper's Account R5404F
Daily rates were applied to this shipment Total Charged:	53.03 USD

Note: Your invoice may vary from the displayed reference rates.

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