

VERIFICATION

The undersigned, Alex E. Vaughan, being duly sworn, deposes and says he is the Manager, Regulatory Pricing and Analysis that he has personal knowledge of the matters set forth in the forgoing responses and the information contained therein is true and correct to the best of his information, knowledge and belief.



Alex E. Vaughan

STATE OF OHIO)
) Case No. 2014-00396
COUNTY OF FRANKLIN)

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Alex E. Vaughan, this the 23rd day of February, 2015



Notary Public

My Commission Expires: Never



Kentucky Power Company

REQUEST

Refer to the testimony of Mr. Vaughan at page 26 re non OATT PJM charges.

- a. Identify the amount, by account, of KPCo, non-OATT PJM charges for each month of 2012, 2013 and 2014.
- b. Identify the amount, by account, of KPCo, non-OATT PJM charges for each year, 2012, 2013 and 2014.
- c. Show in detail how each amount on page 26, line 11, was derived.
- d. Show in detail how the \$53.78 million at page 26, line 21 was calculated.
- e. Show the actual PJM OATT charges based on the new PJM OATT rates that began July 1, 2014, by account, for each month in 2014.
 - i. Update the response as additional actual PJM OATT charges become available or months in 2015.
- f. Identify the FERC docket in which the PJM OATT rates that began on July 1, 2014 were developed, and identify the specific pages and calculations in that docket which show the development of such rates.

RESPONSE

- a.- b. See AG_1_348_Attachment1.
- c. See Exhibit AEV-5, Page 2 of 5, line 21-PJM Subtotal, column G. For the workpapers behind these calculations see the Company's response to KIUC 1-17, specifically KIUC_1_17_Attachments 38,39,40,41,42 and 53.

KPSC Case No. 2014-00396 General Rate Adjustment
Attorney General's Initial Set of Data Requests
Dated January 29, 2015
Item No. 348
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- d. See Exhibit AEV-5, Page 2 of 5, line 32-OATT Subtotal, column E. For the workpapers behind these calculations see the Company's response to KIUC 1-17, specifically KIUC_1_17_Attachments 38, 42 and 53.
- e. See the Company's response to AG 1-337, part b.
- f. For Network Integration Transmission Service (NITS) and Schedule 1a charges, see FERC Docket Nos. ER08-1329-000 and ER-10-355-000. See AG_1_348_Attachments 2 and 3 for the calculations behind these rates.

For Regional Transmission Enhancement Projects (RTEP), the requested information is publicly available for each transmission owner in the PJM RTO at <http://pjm.com/markets-and-operations/transmission-service/formula-rates.aspx>. Then click on the January 1, 2014 - December 31, 2014 drop down menu for links to the formula rate filings of the various transmission owners in PJM. Within the filings are the RTEP rates and associated FERC Docket Numbers.

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- e. Part i. Please see AG_1_348_Attachment4_filed_2_23.pdf for the January 2015 PJM OATT charges.

WITNESS: Alex E Vaughan

KPCo January 2015 PJM OATT LSE Charges

Sum of Amount	Period
Account	January 2015
4561002	11,365
4561003	7,474
4561005	(119,412)
4561035	3,476,844
4561036	80,080
4561060	71,670
5650012	515,380
5650015	11,292
5650016	807,076
5650019	69,918
Grand Total	4,931,687