



**American Electric Power**  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

March 23, 2015

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed February 2015 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-9	Income Statement
1-3	Details of Operating Revenues
4-7	Operating Expenses – Functional Expenses
8-9	Detail Statement of Taxes

Balance Sheet:

10	Balance Sheet – Assets & Other Debits
10-12	Balance Sheet – Liabilities & Other Credits

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11-12	Deferred Credits
12	Statement of Retained Earnings

Utility Property:

13-14	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

A handwritten signature in black ink that reads "Jerri L Ruggiero". The signature is written in a cursive, flowing style.

Jerri L Ruggiero  
Manager –Regulated Accounting

INCOME STATEMENT

GLS8016  
YTD Feb 2015  
03/02/2015 14:57

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		GLS8016 Actual	YTD Feb 2015	110 Actual	YTD Feb 2015	117 Actual	YTD Feb 2015	180 Actual	YTD Feb 2015
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
REVENUES									
4400001	Residential Sales-W/Space Htg	29,072,181	28,759,697	0	0	0	0	0	0
4400002	Residential Sales-W/O Space Ht	10,855,673	10,671,121	0	0	0	0	0	0
4400005	Residential Fuel Rev	13,517,492	13,517,492	0	0	0	0	0	0
<b>A</b>	<b>Revenue - Residential Sales</b>	<b>53,445,347</b>	<b>52,948,310</b>						
4420001	Commercial Sales	14,242,572	14,067,952	0	0	0	0	0	0
4420006	Sales to Pub Auth. - Schools	2,506,493	2,577,246	0	0	0	0	0	0
4420007	Sales to Pub Auth. - Ex Schools	2,579,342	2,559,185	0	0	0	0	0	0
4420013	Commercial Fuel Rev	5,865,985	5,865,985	0	0	0	0	0	0
<b>A</b>	<b>Revenue - Commercial Sales</b>	<b>25,194,392</b>	<b>25,070,369</b>						
<b>B</b>	<b>Revenue - Industrial Sales - Affiliated</b>								
4420002	Industrial Sales (Excl Mines)	10,022,443	9,871,237	0	0	0	0	0	0
4420004	Ind Sales-NonAffil(Ind Mines)	5,172,591	5,117,710	0	0	0	0	0	0
4420016	Industrial Fuel Rev	11,630,371	11,630,371	0	0	0	0	0	0
<b>A</b>	<b>Revenue - Industrial Sales - NonAffiliated</b>	<b>26,825,395</b>	<b>26,619,318</b>						
<b>A</b>	<b>Revenue - Gas Products Sales</b>	<b>26,825,395</b>	<b>26,619,318</b>						
<b>A</b>	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>								
<b>B</b>	<b>Revenue - Gas Transportation &amp; Storage Sales - NonAffiliated</b>								
4440000	Public Str & Hwy Light Fuel Rev	237,037	233,999	0	0	0	0	0	0
4440002	Public Str & Hwy Light Fuel Rev	48,385	48,385	0	0	0	0	0	0
<b>A</b>	<b>Revenue - Other Retail Sales</b>	<b>285,421</b>	<b>282,384</b>						
<b>B</b>	<b>Revenue - Other Retail Sales - Affiliated</b>								
	<b>Revenue - Retail Sales</b>	<b>105,760,656</b>	<b>104,920,380</b>						
4560043	Oh, Elec Rev-Trn-Aff, Trf Price	0	0	0	0	0	0	0	0
4561033	PJM NITS Revenue - Affiliated	7,683,772	7,683,772	0	0	0	0	0	6,354,895
4561034	PJM TO Adm. Serv Rev - Aff	0	0	0	0	0	0	0	7,683,772
4561035	PJM Affiliated Trans NITS Cost	(6,617,219)	(6,617,219)	0	0	0	0	0	157,459
4561036	PJM Affiliated Trans TO Cost	0	0	0	0	0	0	0	0
4561059	AMR PJM Trans Enhancmnt Rev	166,493	166,493	0	0	0	0	0	166,493
4561060	AMR PJM Trans Enhancmnt Cost	(143,341)	(143,341)	0	0	0	0	0	0
4561062	PROVISION RTO Cost - Aff	206,992	206,992	0	0	0	0	0	0
4561063	PROVISION RTO Rev Affiliated	(400,184)	(400,184)	0	0	0	0	0	(400,184)
4470150	Revenue - Transmission-Affiliated	896,613	896,613						13,962,436
4470206	Transm. Rev -Dedic. Wheel/Mun/	17,832	17,832	0	0	0	0	0	176,987
4561002	PJM Trans loss credits-OSS	463,897	463,897	0	0	0	0	0	0
4561003	PJM transm loss charges-OSS	(2,906,399)	(2,906,399)	0	0	0	0	0	0
4561005	RTO Formation Cost Recovery	1,718	1,718	0	0	0	0	0	23,665
4561006	PJM Expansion Cost Recov	13,125	13,125	0	0	0	0	0	28,274
4561007	PJM Point to Point Trans Svc	130,144	130,144	0	0	0	0	0	0
4561008	PJM Trans Owner Admin Rev	66,545	66,545	0	0	0	0	0	66,545
4561009	PJM Network Integ Trans Svc	2,670,978	2,670,978	0	0	0	0	0	2,670,978
4561019	Oh Elec Rev Trans Non Affil	13,113	13,113	0	0	0	0	0	13,113
4561028	PJM Pow Fac Cte Rev Wheel-Cu-NA	522	522	0	0	0	0	0	522
4561029	PJM NITS Revenue Wheel-Cu-NAF	449,415	449,415	0	0	0	0	0	449,415
4561030	PJM TO Serv Rev Wheel-Cu-NAF	10,108	10,108	0	0	0	0	0	10,108
4561058	NonAffil PJM Trans Enhancmnt Rev	143,272	143,272	0	0	0	0	0	143,272
4561061	NAF PJM RTEP Rev for Wheel-FR	9,739	9,739	0	0	0	0	0	9,739
4561064	PROVISION RTO Rev Wheel-Cu-NAF	(43,708)	(43,708)	0	0	0	0	0	(43,708)
4561065	PROVISION RTO Rev - NonAff	(254,970)	(254,970)	0	0	0	0	0	(254,970)
<b>A</b>	<b>Revenue - Transmission-NonAffiliated</b>	<b>785,330</b>	<b>785,330</b>						<b>3,293,939</b>
<b>B</b>	<b>Revenue - Resale-Affiliated</b>	<b>1,661,843</b>	<b>1,661,843</b>						<b>17,266,374</b>
4470006	Sales for Resale-Bookout Sales	1,763,646	1,763,646	0	0	0	0	0	0
4470010	Sales for Resale-Bookout Purch	(1,266,041)	(1,266,041)	0	0	0	0	0	0
4470027	Wheel/Mun/Ph Auth Fuel Rev	704,694	704,694	0	0	0	0	0	0
4470033	Wheel/Mun/Ph Auth Base Rev	723,081	723,081	0	0	0	0	0	0
4470081	Financial Spark Gas - Realized	(380)	(380)	0	0	0	0	0	0
4470082	Financial Electric Realized	(218,645)	(218,645)	0	0	0	0	0	0
4470089	PJM Energy Sales Margin	22,318,561	22,318,561	0	0	0	0	0	0
4470098	PJM Oper Reserve Rev-OSS	(409,693)	(409,693)	0	0	0	0	0	0
4470099	Capacity Cr. Net Sales	107,899	107,899	0	0	0	0	0	0
4470100	PJM FTR Revenue-OSS	112,970	112,970	0	0	0	0	0	0
4470103	PJM Energy Sales Cost	24,509,499	24,509,499	0	0	0	0	0	0
4470107	PJM NITS Purch-NonAff	(3,821)	(3,821)	0	0	0	0	0	0
4470109	PJM FTR Revenue-Spec	341	341	0	0	0	0	0	0
4470110	PJM TO Admin. Exp - NonAff	285	285	0	0	0	0	0	0
4470112	Non-Trading Bookout Sales-OSS	2,149,016	2,149,016	0	0	0	0	0	0

**INCOME STATEMENT**

GLS8016

YTD Feb 2015

03/09/2015 14:57

		Kentucky Power Int Counsel		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission		
		GLS8016 Actual	110 Actual	117 Actual	180 Actual					
		YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015					
Account: 01_ACCT_SEC Business Units: SEGMENT_CONS		YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015					
Layout: GLS8016										
4470115	PJM Meter Corrections-OSS	(811)	0	0	(811)	0	0	0	0	
4470116	PJM Meter Corrections-LSE	(1,766)	0	0	(1,766)	0	0	0	0	
4470126	PJM Incremental Imp Cong-OSS	(10,022,363)	0	0	(10,022,363)	0	0	0	0	
4470131	Non-Trading Bookout Purch-OSS	(1,975,577)	0	0	(1,975,577)	0	0	0	0	
4470143	Financial Hedge Realized	947,957	0	0	947,957	0	0	0	0	
4470168	Interest Rate Swaps-Power	(521)	0	0	(521)	0	0	0	0	
4470170	Non-ECR Auction Sales-OSS	(605)	0	0	(605)	0	0	0	0	
4470175	OSS Shading Redress - Retail	38,812	0	0	38,812	0	0	0	0	
4470176	OSS Shading Redress-Reduction	(38,812)	0	0	(38,812)	0	0	0	0	
4470202	PJM OpRea-LSE-Credit	64,261	0	0	64,261	0	0	0	0	
4470203	PJM OpRea-LSE-Charge	(772,587)	0	0	(772,587)	0	0	0	(1,787)	
4470214	PJM 30m Suppl Reserve CR OSS	36,458	0	0	36,458	0	0	0	0	
4470215	PJM 30m Suppl Reserve CH OSS	(32,459)	0	0	(32,459)	0	0	0	0	
4470220	PJM Regulation - OSS	63,344	0	0	63,344	0	0	0	0	
4470221	PJM Spinning Reserve - OSS	17,736	0	0	17,736	0	0	0	0	
4470222	PJM Reactive - OSS	549	0	0	549	0	0	0	0	
5550090	PJM Hourly Net Purch -FERC	(5,720,435)	0	0	(5,720,435)	0	0	0	0	
		<b>33,084,694</b>	-	-	<b>33,086,380</b>	-	-	-	<b>(1,787)</b>	
		<b>33,084,694</b>	-	-	<b>33,086,380</b>	-	-	-	<b>(1,787)</b>	
4470074	Sale for Resale-Aff-Trnf Price	0	0	0	0	0	0	0	0	
4540001	Rent From Elect Property - Aff	45,095	124,852	0	124,852	0	0	0	0	
4560001	Chl Elect Rev - Affiliated	14,123	0	0	14,123	0	0	0	0	
	<b>Revenue - Other Ele-Affiliated</b>	<b>59,218</b>	<b>124,852</b>	<b>0</b>	<b>124,852</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
4500000	Forfeited Discounts	752,818	752,818	0	752,818	0	0	0	0	
4510001	Misc Service Rev - Nonaffil	52,526	50,267	0	50,267	0	0	0	2,259	
4540002	Rent From Elect Property-NAC	1,200	300	0	300	0	0	0	900	
4540005	Rent from Elec Prop-Pole Atch	1,117,136	1,117,136	0	1,117,136	0	0	0	0	
4560007	Chl Elect Rev - DSM Program	916,200	916,200	0	916,200	0	0	0	0	
	<b>Revenue - Other Ele-NonAffiliated</b>	<b>2,839,880</b>	<b>2,838,721</b>	<b>0</b>	<b>2,838,721</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,169</b>	
	<b>Revenue - Gas</b>	-	-	-	-	-	-	-	-	
	<b>Gain/(Loss) on Allowances</b>	-	-	-	-	-	-	-	-	
	<b>Revenue - Other Ele-NonAffiliated</b>	<b>2,839,880</b>	<b>2,838,721</b>	<b>0</b>	<b>2,838,721</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,169</b>	
	<b>Revenue - Other Opr Electric</b>	<b>2,899,098</b>	<b>2,891,573</b>	<b>0</b>	<b>2,891,573</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,169</b>	
	<b>Revenue Merchandising &amp; Contract Work</b>	-	-	-	-	-	-	-	-	
	<b>Revenues Non-Utility Operations - Affiliated</b>	-	-	-	-	-	-	-	-	
	<b>Revenues Non-Utility Operations - NonAffiliated</b>	-	-	-	-	-	-	-	-	
	<b>Revenues from Non-Utility Operations</b>	-	-	-	-	-	-	-	-	
	<b>Non-Operating Rental Income - Affiliated</b>	-	-	-	-	-	-	-	-	
	<b>Non-Operating Rental Income</b>	-	-	-	-	-	-	-	-	
4180001	Non-Operating Rental Income	5,250	5,000	0	5,000	0	0	0	0	
4180005	Non-Operating Rental Inc-Dppr	(1,112)	0	0	(1,112)	0	0	0	(1,112)	
	<b>Non-Operating Rental Income - NonAffiliated</b>	<b>4,138</b>	<b>5,000</b>	<b>0</b>	<b>4,138</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(1,112)</b>	
	<b>Non-Operating Misc Income -Affiliated</b>	<b>4,138</b>	<b>5,000</b>	<b>0</b>	<b>4,138</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(1,112)</b>	
4210002	Misc Non-Op Inc-NonAso-Rents	392	115	0	115	0	0	0	72	
4210007	Misc Non-Op Inc - NonAso - Oth	72,091	128	0	71,963	0	0	0	0	
	<b>Non-Operating Misc Income - NonAffiliated</b>	<b>72,483</b>	<b>243</b>	<b>0</b>	<b>72,168</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>72</b>	
	<b>Non-Operating Misc Income</b>	<b>72,483</b>	<b>243</b>	<b>0</b>	<b>72,168</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>72</b>	
4540004	Rent From Elect Prop-ABD-Nonaf	5,290	5,290	0	5,290	0	0	0	0	
4560015	Other Electric Revenues - ABD	39,322	37,322	0	37,322	0	0	0	2,000	
	<b>Associated Business Development Income</b>	<b>44,612</b>	<b>42,612</b>	<b>0</b>	<b>42,612</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,000</b>	
	<b>Revenue - Other Opr - Other</b>	<b>121,234</b>	<b>47,856</b>	<b>0</b>	<b>47,856</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>960</b>	
	<b>Memo: Revenue-Oth Opr-Oth Aff</b>	-	-	-	-	-	-	-	-	
	<b>Memo: Revenue-Oth Opr-Oth Non</b>	<b>121,234</b>	<b>47,856</b>	<b>0</b>	<b>47,856</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>960</b>	
	<b>Revenue - Other Operating</b>	<b>3,020,332</b>	<b>3,009,429</b>	<b>0</b>	<b>3,009,429</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,120</b>	
	<b>Provision for Rate Refund - NonAffiliated</b>	-	-	-	-	-	-	-	-	
	<b>Provision for Rate Refund</b>	-	-	-	-	-	-	-	-	
	<b>Revenue - Power Sales</b>	-	-	-	-	-	-	-	-	
	<b>TOTAL OPERATING REVENUES</b>	<b>143,547,324</b>	<b>107,929,809</b>	<b>0</b>	<b>99,493,790</b>	<b>17,258,707</b>	<b>13,962,435</b>	<b>17,258,707</b>	<b>13,962,435</b>	
	<b>Memo: G/T/D Revenue</b>	<b>142,470,360</b>	<b>107,757,102</b>	<b>0</b>	<b>31,417,946</b>	<b>3,295,312</b>	<b>13,962,435</b>	<b>3,295,312</b>	<b>13,962,435</b>	
	<b>Memo: Other Affiliated Revenue</b>	<b>955,731</b>	<b>124,852</b>	<b>0</b>	<b>68,003,426</b>	<b>13,962,435</b>	<b>13,962,435</b>	<b>13,962,435</b>	<b>13,962,435</b>	
	<b>Memo: Revenue-Oth Opr-Oth Aff</b>	-	-	-	-	-	-	-	-	
	<b>Memo: Revenue-Oth Opr-Oth Non</b>	<b>121,234</b>	<b>47,856</b>	<b>0</b>	<b>72,418</b>	<b>960</b>	<b>960</b>	<b>960</b>	<b>960</b>	
	<b>Memo: Total Operating Revenues</b>	<b>143,547,324</b>	<b>107,929,809</b>	<b>0</b>	<b>99,493,790</b>	<b>17,258,707</b>	<b>13,962,435</b>	<b>17,258,707</b>	<b>13,962,435</b>	
	<b>Memo: Affiliated Revenue</b>	<b>955,731</b>	<b>124,852</b>	<b>0</b>	<b>68,003,426</b>	<b>13,962,435</b>	<b>13,962,435</b>	<b>13,962,435</b>	<b>13,962,435</b>	
	<b>=(A)</b>	-	-	-	-	-	-	-	-	
	<b>=(B)</b>	-	-	-	-	-	-	-	-	
	<b>=(C)</b>	-	-	-	-	-	-	-	-	
	<b>=(D)</b>	-	-	-	-	-	-	-	-	
	<b>=(E)=(B)+(C)</b>	-	-	-	-	-	-	-	-	

**American Electric Power**

**INCOME STATEMENT**

GLS8016  
 YTD Feb 2015  
 03/02/2015 14:57

Account	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	GLS8016 Actual	YTD Feb 2015 Actual	110 Actual	YTD Feb 2015 Actual	117 Actual	YTD Feb 2015 Actual	180 Actual	YTD Feb 2015 Actual
088 V2015-02-28	Layout: GLS8016 Business Units: SEGMENT_CONS							
	Memo: Non-Affiliated Revenue		107,804,957		31,490,364		3,295,272	
	Memo: Total Operating Revenues		107,829,809		99,483,790		17,258,707	
	<b>FUEL EXPENSES</b>							
5010000	Fuel	820,503						2
5010001	Fuel Consumed	47,229,297						0
5010003	Fuel - Procure Unload & Handle	1,882,299						0
5010013	Fuel Survey Activity	1,980,361						0
5010019	Fuel Oil Consumed	789,925						0
5010027	Gypsum handling/disposal costs	70,814						0
5010028	Gypsum Sales Proceeds	(91,872)						0
5470004	Fuel - Gas Tub - Purch / Hand	18						0
5010005	<b>Fuel Expense Total</b>	<b>52,881,345</b>						<b>2</b>
	Fuel - Deferred	(6,750,414)						0
		(6,750,414)						0
		(6,750,414)						0
5010029	Gypsum handling/disp-Affiliat	45,930,931	3	45,930,925				2
		(42,893)		(42,893)				0
5090000	Allow Consum Title IV SO2	(42,893)						0
5090009	Allow Consumt CSAPR SO2	676,170						0
		95,031						0
		771,201						0
5020002	Urea Expense	1,144,263						0
5020003	Urea Expense	35,391						0
5020004	Limestone Expense	1,433,946						0
5020005	Polymat expense	15,706						0
5020007	Lime Hydrate Expense	369						0
5020014	Calcium Bromide Expense	150						0
5020028	Sodium Bicarbonate Expense	477						0
		2,630,300						0
		49,289,539	3	49,289,535				2
		49,332,433	3	49,332,428				2
		7,859,651						0
5550027	Purch Per-Non-Fuel Portion-Air		74,700,330					0
5550029	Purch Power-AssoC-Treat Price							0
5550046	Purch Power-Fuel Portion-Affil							0
		16,807,345						0
		24						0
5550000	Purchased Power	544,787						0
5550001	Purch Per-Non-Trading-Nonasoc	11,607						0
5550039	PJM Inadvertent Mtr Res-OSS	23,552						0
5550040	PJM Inadvertent Mtr Res-LSE	441,054						0
5550074	PJM Reactive-Charge	(427,860)						0
5550075	PJM Reactive-Credit	301,596						0
5550076	PJM Black Start-Charge	344,095						0
5550078	PJM Regulation-Charge	(125,315)						0
5550079	PJM Regulation-Credit	196,499						0
5550083	PJM Spinning Reserve-Charge	(64,135)						0
5550084	PJM Spinning Reserve-Credit	34,946						0
5550090	PJM 30m Suppl Rsvrv Charge LSE	113						0
5550099	PJM Purchases-non-ECR-Auction	11,463						0
5550100	Capacity Purchases-Auction	80,865						0
5550107	Capacity Purchases - Trading	7,706,267						0
5550124	PJM Implicit Congestion-LSE	(3,019,083)						0
5550132	PJM FTR Revenue-LSE	3,448,735						0
5550326	PJM Transm Loss Charges - LSE	(651,264)						0
5550327	PJM Transm Loss Credits-LSE	8,857,947						0
		25,665,292						0
		(6,892,493)						0
		74,700,330						0
		33,229,477						0
	<b>Total Purchased Power</b>	<b>68,807,345</b>						<b>0</b>
	<b>GROSS MARGIN</b>	<b>31,229,477</b>						<b>17,258,706</b>
	<b>OPERATING EXPENSES</b>							
5000000	Oper Supervision & Engineering	580,073	251	579,653				189
5000001	Oper Super & Eng-RATA-Affil	6,007		6,007				0
5020000	Steam Expenses	365,093		365,093				0
5090000	Electric Expenses	62,721		62,721				0
5060000	Misc Steam Power Expnses	1,373,000	29	1,372,952				19
5060002	Misc Steam Power Exp-AssoC	14,944		14,944				0

INCOME STATEMENT

GLS8016  
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Account	GL ACCT_SEC		Business Units: SEGMENT_CONS		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	GLS8016	Actual	GLS8016	Actual	110	Actual	117	Actual	180	Actual	180	Actual
	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015
08B V2015-02-28	Layout: GLS8016											
5060003	Removal Cost Expense - Steam	(2,012)	(6)									(5)
5060004	NSR Settlement Expense	(130)	0									0
5200000	<b>Steam Generation Op Exp</b>	<b>2,389,896</b>	<b>274</b>	<b>2,389,239</b>	<b>183</b>							<b>183</b>
	Steam Expenses	2	1	0	0							0
5560000	<b>Nuclear Generation Op Exp</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>-</b>							<b>-</b>
5570000	Hydro Generation Op Exp	105,602	27	105,457	118							118
5570007	Sys Control & Load Dispatching	256,565	255	256,148	161							161
5570008	Other Pwr Exp - Wholesale RECs	859	859	0	0							0
5570009	Other Pwr Exp - Voluntary RECs	4	4	0	0							0
5570010	PJM Admin-MAMASC-OSS	89,186	0	89,186	0							0
5570011	PJM Admin-MAMASC-Internal	164,183	0	164,183	0							0
	<b>Other Generation Op Exp</b>	<b>1,145</b>	<b>1,145</b>	<b>614,974</b>	<b>279</b>							<b>279</b>
5600000	Oper Supervision & Engineering	125,855	978	1,364	123,512							852
5610000	Load Dispatch - Reliability	852	0	0	0							0
5612000	Load Dispatch-Mtr&Op TransSys	90,020	0	90,020	0							127,020
5614000	PJM Admin-SSCADS-OSS	154,773	0	154,773	0							0
5614001	PJM Admin-SSCADS-Internal	(3)	0	0	(3)							0
5614007	RTO Admin Default LSE	11,848	980	1,713	9,156							0
5615000	Reliability Png&Sids Develop	29,548	0	29,548	0							0
5618000	PJM Admin-RPASDS-OSS	50,376	0	50,376	0							0
5618001	PJM Admin-RPASDS-Internal	37,768	0	37,768	0							37,768
5620001	Station Expenses - Nonassoc	35,696	0	35,696	0							35,696
5630000	Overhead Line Expenses	(5)	0	0	(5)							0
5640000	Underground Line Expenses	33,009	0	33,009	0							0
5650002	Transmission Elec by Others-NAC	0	0	0	0							0
5650007	Tran Elec by Oth-AK-Tm Price	0	0	0	0							0
5650012	PJM Trans Enhancement Charge	918,632	0	918,632	0							0
5650015	PJM TO Serv Exp - Aff	24,112	0	24,112	0							0
5650016	PJM NTS Expense - Affiliated	1,536,048	0	1,536,048	0							0
5650018	ARR PJM Trans Enhancement Exp	139,835	0	139,835	0							0
5650020	PROVISION RTO Arr Expense	(242,357)	0	(242,357)	0							0
5660000	Misc Transmission Expenses	163,814	5,754	3,262	154,798							0
5660004	SPP FERC Assessment Fees	0	0	0	0							0
5670001	Rents - Nonassociated	13,363	0	13,363	0							13,363
5670002	Rents - Associated	0	0	0	0							0
	<b>Transmission Op Exp</b>	<b>3,250,205</b>	<b>6,362,607</b>	<b>2,740,335</b>	<b>581,916</b>							<b>581,916</b>
5810000	Oper Supervision & Engineering	79,850	77,457	753	1,640							299
5810000	Load Dispatching	1,171	872	0	0							0
5820000	Station Expenses	14,292	13,435	0	856							0
5830000	Overhead Line Expenses	105,352	105,295	(0)	57							0
5840000	Underground Line Expenses	14,026	14,026	0	0							0
5850000	Street Lighting & Signal Sys E	32,494	32,494	0	0							0
5860000	Meter Expenses	104,807	104,561	77	168							0
5870000	Customer Installations Exp	17,403	17,403	0	0							0
5880000	Miscellaneous Distribution Exp	516,446	511,046	1,255	4,145							0
5890001	Rents - Nonassociated	259,301	259,301	0	0							0
5890002	Rents - Associated	11,055	11,055	0	0							0
	<b>Distribution Op Exp</b>	<b>1,166,197</b>	<b>1,146,947</b>	<b>2,086</b>	<b>7,165</b>							<b>7,165</b>
9010000	Supervision - Customer Accts	40,299	40,222	63	14							0
9020000	Meter Reading Expenses	(3,350)	(3,399)	36	13							0
9020002	Meter Reading - Regular	62,121	62,121	0	0							0
9020003	Meter Reading - Large Power	9,163	9,163	0	0							0
9020004	Read-in & Read-Out Meters	11,702	11,702	0	0							0
9030000	Cust Records & Collection Exp	45,966	44,692	439	835							0
9030001	Customer Orders & Inquiries	337,514	337,463	50	168							0
9030002	Manual Billing	4,290	4,122	0	0							0
9030003	Postage - Customer Bills	123,364	123,364	0	0							0
9030004	Cashiering	16,051	14,872	1,037	143							0
9030005	Collection Agents Fees & Exp	10,868	10,818	0	50							0
9030006	Credit & Chk Collection Activ	96,716	96,716	0	0							0
9030007	Collectors	73,173	73,173	0	0							0
9030009	Data Processing	18,887	18,887	0	0							0
9040007	Uncol Accts - Misc Receivable	54,537	54,537	0	0							0
9050000	Misc Customer Accounts Exp	2,966	2,966	0	0							0
9070000	Supervision - Customer Service	13,164	13,147	12	4							0
9070001	Supervision - DSM	(1)	(0)	(0)	(0)							0
9080000	Customer Assistance Expenses	69,969	69,961	6	2							0

**American Electric Power**  
**INCOME STATEMENT**  
 GLS8016  
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Account: GL_ACC_SEC Business Units: SEGMENT_CONS	Kentucky Power Int Control		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	GLS8016 Actual	YTD Feb 2015 Actual	110 Actual	110 Actual	117 Actual	117 Actual	180 Actual	180 Actual
DBR V2015-02-28								
9080009	771,523	771,521						
9080000	6,300	1,914			3,191			1,195
9100000	1,285	558						173
<b>Customer Service and Information Op Exp</b>	<b>1,766,698</b>	<b>1,766,619</b>			<b>5,390</b>			<b>2,698</b>
9120000	3,878	3,878						0
9120001	90	27			45			17
<b>Sales Expenses</b>	<b>3,968</b>	<b>3,905</b>			<b>45</b>			<b>17</b>
<b>Memo: Insurance (9240 9250)</b>	<b>449,304</b>	<b>167,173</b>			<b>246,740</b>			<b>35,391</b>
9200000	1,130,652	470,256			473,475			186,921
9200001	216,330	123,257			79,772			13,301
9200002	(104,062)	(104,062)			0			0
9200003	(94,693)	(94,693)			0			0
9200004	(342)	(342)			0			0
9200005	203,098	77,549			85,242			40,307
9200006	154,532	23,486			95,866			35,180
9200007	101,024	26,196			45,392			29,436
9200008	276,376	150,410			114,731			11,235
9200009	1,270	639			628			3
9200010	1,569	1,125			329			115
9200011	973	0			973			0
9200012	99,739	19,623			85,509			(5,392)
9200013	4,534	3,431			1,094			9
9200014	(36,182)	(34,251)			(1,916)			(15)
9200015	769	769			0			0
9200016	4,208	1,436			1,878			894
9200017	(2,195)	(1,052)			(1,063)			(80)
9200018	593,220	301,979			252,720			38,521
9200019	20,292	8,046			10,908			339
9200020	910,196	476,995			399,538			33,663
9200021	3,032	1,509			1,417			106
9200022	47,339	24,267			21,375			1,696
9200023	115	57			57			1
9200024	943	456			477			9
9200025	1,561	0			1,561			0
9200026	(619,918)	(317,941)			(258,617)			(43,361)
9200027	248,062	107,645			140,140			277
9200028	291	291			0			0
9200029	13,575	(42)			13,620			(4)
9200030	(210,870)	(158,759)			(51,892)			(225)
9200031	(294,171)	(210,325)			(63,557)			(289)
9200032	(77,384)	(49,101)			(28,211)			(71)
9200033	169,391	129,841			39,384			166
9200034	(191,632)	(48,926)			(142,707)			0
9200035	62,558	29,015			30,730			2,814
9200036	(65,033)	(56,536)			(17,346)			8,850
9200037	36,103	21,597			11,868			2,639
9200038	21,808	21,808			0			0
9200039	(20)	(10)			(3)			(7)
9200040	12	4			6			3
9200041	826,332	275,347			359,122			191,863
9200042	377	135			158			84
9200043	1,369	489			574			305
9200044	164	60			70			35
9200045	1,095	1,095			0			0
9200046	4,333	3,215			730			388
9200047	90,009	31,418			36,099			22,491
9200048	5,700	4,209			805			687
9200049	287	287			0			0
9200050	0	0			0			0
9200051	19,595	19,595			0			0
9200052	46,078	32,380			11,942			1,756
9200053	<b>3,622,412</b>	<b>1,314,882</b>			<b>1,732,880</b>			<b>574,850</b>
9200054	168,191	168,191			0			0
9200055	168,191	168,191			168,191			0
9200056	(761)	(761)			168,191			-
9200057	(761)	(761)			0			0
9200058	767	768			0			0
9200059	36,839	33,265			204			3,371
411005								
4116000								
9302006								
9302007								

**INCOME STATEMENT**

GLS8016  
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089 V2015-02-28 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS Layout: GLS8016

	GLS8016 Actual	YTD Feb 2015 Actual	Kentucky Power Int Control	Kentucky Power Company - Distribution 110 Actual	Kentucky Power Company - Generation 117 Actual	Kentucky Power Company - Transmission 180 Actual
<b>Associated Business Development Expenses</b>						
Gain on Disposition of Property						
Loss on Disposition of Property						
Loss(Gain) of Sale of Property						
Factored Cost AR Exp - Affl	152,109	152,109				
Fact Cost AR-Bad Debt-Affl	398,085	398,085				
<b>Oper Exp and Factored AR</b>	<b>550,194</b>	<b>550,194</b>				
<b>Water Heaters</b>						
Social & Service Club Dues	7,170	2,382		3,299		1,488
Regulatory Expenses	1,751	626		735		391
<b>Expense of Non-Utility Operation</b>	<b>9,821</b>	<b>3,008</b>		<b>4,034</b>		<b>1,879</b>
Misc Non-Op Exp - NonAssoc	991	528		528		336
<b>Misc NonOp Expenses - NonAssoc</b>	<b>991</b>	<b>528</b>		<b>528</b>		<b>336</b>
Donations	52,399	45,491		45,491		2,397
<b>Donation Contributions</b>	<b>52,399</b>	<b>45,491</b>		<b>45,491</b>		<b>2,397</b>
Penalties	1,012	0		0		1,012
<b>Provision for Penalties</b>	<b>1,012</b>	<b>0</b>		<b>0</b>		<b>1,012</b>
Civic & Political Activities	47,142	18,220		18,861		10,061
<b>Civic &amp; Political Activities</b>	<b>47,142</b>	<b>18,220</b>		<b>18,861</b>		<b>10,061</b>
Other Deductions - Nonassoc	205	51		124		30
Transition Costs	156	156		0		0
<b>Other Deductions</b>	<b>362</b>	<b>51</b>		<b>124</b>		<b>30</b>
<b>Shutdown Coal Company Expenses</b>						
<b>All Other Operational Expenses</b>	<b>13,681,442</b>	<b>11,239,044</b>		<b>7,891,168</b>		<b>1,185,883</b>
Maint Supv & Engineering	605,497	57		605,412		27
Maintenance of Structures	221,010	0		221,010		0
Maintenance of Boiler Plant	2,660,650	0		2,660,604		(154)
Maintenance of Electric Plant	513,986	0		514,039		(53)
Maintenance of Misc Steam Pt	357,197	0		357,197		0
<b>Steam Generation Maintenance</b>	<b>4,378,340</b>	<b>57</b>		<b>4,378,463</b>		<b>(161)</b>
Maint Supv & Engineering	173	0		173		0
<b>Nuclear Generation Maintenance</b>	<b>173</b>	<b>0</b>		<b>173</b>		<b>0</b>
Maint of Gen Plant - Gas Turb	(494)	0		(489)		(5)
<b>Hydro Generation Maintenance</b>	<b>(494)</b>	<b>0</b>		<b>(489)</b>		<b>(5)</b>
<b>Other Generation Maintenance</b>	<b>4,079</b>	<b>13</b>		<b>4,035</b>		<b>4,035</b>
Maint Supv & Engineering	367	0		367		0
Maintenance of Structures	221	7		74		141
Maint of Computer Hardware	(755)	0		969		(1,723)
Maint of Communication Equip	1,726	0		0		1,726
Maint of Station Equipment	121,628	30		30		121,598
Maintenance of Overhead Lines	174,794	409		842		173,543
Maint of Underground Lines	105	0		0		105
Maint of Misc Transmission Pt	66,968	7		7		66,950
<b>Transmission Maintenance</b>	<b>369,133</b>	<b>1,434</b>		<b>958</b>		<b>368,742</b>
Maint Supv & Engineering	56	64		0		(8)
Maintenance of Structures	186	277		0		(92)
Maint of Station Equipment	63,726	114		114		246
Maintenance of Overhead Lines	4,100,130	43		43		48
Tree and Brush Control	38,769	38,769		0		0
Storm Expense Amortization	783,074	0		0		0
Maint of Underground Lines	4,960	4,956		0		(0)
Maint of Line Trnf Right-of-W	6,116	6,116		0		0
Maint of SRT Lighting & Signal S	15,534	15,534		0		0
Maintenance of Meters	15,850	15,198		0		652
Maint of Misc Distribution Pt	16,870	16,914		0		(44)
<b>Distribution Maintenance</b>	<b>5,045,270</b>	<b>5,044,308</b>		<b>161</b>		<b>802</b>
Maint of Structures - Owned	46,503	42,773		2,228		1,502
Maint of Structures - Leased	6,526	6,522		3		1
Maint of Data Equipment	44,879	28,762		16,118		0
Maint of Communication Eq-Unall	140,355	121,614		18,741		0
Maint of Office Furniture & Eq	127,765	77,818		49,947		0
Maint of Gen Plant-SCADA Equ	100	100		0		0
Maint of DA-AMI Comm Equip	2,265	2,258		5		2
<b>Administration &amp; General Maintenance</b>	<b>368,394</b>	<b>279,848</b>		<b>87,042</b>		<b>1,605</b>
<b>All Other Maintenance Expenses</b>						

**INCOME STATEMENT**

American Electric Power

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	Kentucky Power Int Dnsol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	GLS8016 Actual	110 Actual	110 Actual	117 Actual	117 Actual	180 Actual	180 Actual	
	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	
<b>Maintenance Expenses</b>								
4040001	10,160,816	5,325,647	4,466,307	388,862				
4060001	23,842,268	16,564,681	12,167,465	1,664,765				
4073000	637,426	290,816	234,170	112,439				
	6,436	0	0	6,436				
	643,862	290,816	234,170	118,875				
	22,874	0	0	22,874				
	22,874	-	-	22,874				
<b>Amortization</b>								
4030001	666,735	280,816	234,170	141,749				
	15,709,457	4,391,322	9,757,694	1,560,441				
	15,709,457	4,391,322	9,757,694	1,560,441				
4031001	81,411	0	81,411	0				
	81,411	-	-	81,411				
<b>Depreciation</b>								
<b>Depreciation and Amortization</b>								
408100815	100	100	0	0				
408100614	100	100	0	0				
408100615	(8,967)	0	(8,967)	0				
	6,600	0	6,600	0				
	(2,367)	-	(2,367)	-				
4081002	483,835	219,166	269,321	(4,652)				
4081003	10,980	6,986	4,260	(387)				
4081007	47,438	23,610	24,432	(604)				
4081033	(141,138)	(89,610)	(51,397)	(131)				
4081034	(1,121)	(781)	(338)	(1)				
4081035	(3,066)	(1,823)	(1,240)	(3)				
	396,828	187,547	245,039	(5,787)				
408102014	(10,000)	0	(10,000)	0				
408102015	660,435	0	660,435	0				
	660,435	-	660,435	-				
408100512	3,337	1,436	0	1,901				
408100513	433,224	0	433,224	0				
408100514	1,901,509	1,115,444	112,181	673,884				
408102914	334	0	334	0				
408102915	7,652	5,362	630	1,660				
408103614	(256)	(256)	0	0				
408103615	4,250	4,250	0	0				
408200514	4,396	2,542	0	1,854				
408101814	178,259	1,128,779	646,369	679,289				
408101414	178,259	178,259	-	-				
	1,978	0	1,978	0				
	1,978	-	1,978	-				
408101914	1,422	1,422	0	0				
408101915	2,291	2,291	0	0				
408102215	500	500	0	0				
	4,213	4,213	-	-				
	6,191	4,213	-	-				
	3,683,893	1,468,898	1,441,454	673,641				
	43,883,763	22,715,726	23,672,184	3,930,486				
	18,838,686	97,416,068	98,627,021	3,930,488				
	24,706,739	10,513,751	866,769	13,328,220				
<b>OPERATING INCOME</b>								
<b>NON-OPERATING INCOME / (EXPENSES)</b>								
4190002	3,453	3,435	18	0				
4190005	3,453	3,435	18	0				
	939	12	927	0				
	939	12	927	0				
	4,392	3,447	945	7,996				
	7,996	0	0	7,996				
	7,996	-	-	7,996				
	12,388	3,447	945	7,996				
<b>Memo: Total Interest &amp; Dividend Income w/ Carrying</b>								



American Electric Power

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Account	GL_ACCY_SEC	Business Units: SEGMENT_CONS	Kentucky Power Int Control		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
			GLS8016 Actual	GLS8016 Actual	110 Actual	117 Actual	117 Actual	180 Actual		
09B VZ015-02-28	Layout: GLS8016		YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015
4191000	AFUDC	Alw Oth Fnds Used Ding Crst	14,529	4,195	4,195	11,652	11,652	11,652	(1,319)	(1,319)
4270002	Gain on Disposition of Equity Investments	Int on LTD - Install Pur Contr	3,289	3,289	3,289	0	0	0	0	0
4270005	Interest LTD FMB	Interest LTD IPC	3,289	3,289	3,289	-	-	-	-	-
4270006	Interest LTD Notes Payable - Affiliated	Interest LTD Notes Payable - NonAffiliated	7,079,784	2,024,677	2,024,677	3,462,935	3,462,935	3,462,935	1,592,173	1,592,173
4270005	Interest LTD Debentures	Int on LTD - Sen Unsec Notes	7,079,784	2,024,677	2,024,677	-	-	-	-	-
4270005	Interest LTD Senior Unsecured	Interest LTD Other - Affil	71,625	(28,695)	(28,695)	68,723	68,723	68,723	31,597	31,597
4300003	Interest on Long-Term Debt	Interest on LTD - Other - NonAffil	71,625	(28,695)	(28,695)	68,723	68,723	68,723	31,597	31,597
4310007	Interest STD - Affil	Interest on Long-Term Debt	23,802	3,067	3,067	75,951	75,951	75,951	(55,216)	(55,216)
4280002	Amort Loss on Reacquired Debt	Amort Loss Required Debt-Oth	23,802	3,067	3,067	75,951	75,951	75,951	(55,216)	(55,216)
4280006	Amort Gain on Reacquired Debt	Amort Gain on Reacquired Debt	71,333	42,365	42,365	20,038	20,038	20,038	8,930	8,930
4281004	Other Interest - Fuel Recovery	Other Interest - Fuel Recovery	5,582	1,596	1,596	2,730	2,730	2,730	1,255	1,255
4310001	Other Interest Expense	Other Interest - NonAffil	1,520	0	0	46	46	46	1,474	1,474
4310002	Interest on Customer Deposits	Interest on Short Term Debt	4,016	4,016	4,016	0	0	0	0	0
4320000	AFUDC-Borrowed Funds	AFUDC-Borrowed Funds	7,349,754	(7,293)	(7,293)	(30,206)	(30,206)	(30,206)	(2,960)	(2,960)
	Total Interest Charges	Total Interest Charges	7,349,754	(7,293)	(7,293)	7,349,754	7,349,754	7,349,754	(2,960)	(2,960)
	INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	17,355,902	8,445,763	8,445,763	2,075,641	3,671,208	3,671,208	1,602,905	1,602,905
	INCOME TAXES and EQUITY EARNINGS	INCOME TAXES and EQUITY EARNINGS								
4091001	Income Taxes, UOI - Federal	Income Taxes, UOI - Federal	(146,892)	9,053,552	9,053,552	(12,348,379)	(12,348,379)	(12,348,379)	3,147,934	3,147,934
4092001	Federal Current Income Tax	Inc Tax, Oth Inc/Ded/Federal	(56,684)	(56,684)	(56,684)	5,888	5,888	5,888	(6,772)	(6,772)
4101001	State Deferred Income Tax	Prov Def/Int/Un Op Inc-Fed	(203,576)	9,895,742	9,895,742	(12,342,481)	(12,342,481)	(12,342,481)	3,135,163	3,135,163
4102001	Federal Deferred Income Tax	Prov Def/Int/Un Op Inc-Fed	56,088	5,355,892	5,355,892	21,416,911	21,416,911	21,416,911	536,942	536,942
4111001	Federal Investment Tax Credits	Prov Def/Int/Un Op Inc-Fed	(20,819,330)	(13,024,396)	(13,024,396)	9,233	9,233	9,233	6,936	6,936
4114001	Federal Income Taxes	ITC Adj, Utility Oper - Fed	6,548,603	(7,528,585)	(7,528,585)	(7,680,577)	(7,680,577)	(7,680,577)	(114,358)	(114,358)
409100215	State Current Income Tax	Income Taxes UOI - State	(4,271)	(1,218)	(1,218)	(2,152)	(2,152)	(2,152)	(901)	(901)
409200215	State Deferred Income Tax	Inc Tax Oth Inc Ded - State	(4,271)	(1,218)	(1,218)	(2,152)	(2,152)	(2,152)	(901)	(901)
4111002	State Investment Tax Credits	Prov Def/Int/Un Op Inc-State	(128,565)	1,614,711	1,614,711	1,400,934	1,400,934	1,400,934	3,669,782	3,669,782
	State Income Taxes	State Investment Tax Credits	(138,268)	1,605,500	1,605,500	(2,307,166)	(2,307,166)	(2,307,166)	564,900	564,900
	Local Current Income Tax	Local Current Income Tax	(77,334)	(77,334)	(77,334)	0	0	0	(77,334)	(77,334)
	Local Deferred Income Tax	Local Deferred Income Tax	(215,602)	1,605,500	1,605,500	(2,384,500)	(2,384,500)	(2,384,500)	563,399	563,399
	Local Investment Tax Credits	Local Investment Tax Credits	-	-	-	-	-	-	-	-
	Local Income Taxes	Local Income Taxes	-	-	-	-	-	-	-	-
	Foreign Current Income Tax	Foreign Current Income Tax	-	-	-	-	-	-	-	-
	Foreign Deferred Income Tax	Foreign Deferred Income Tax	-	-	-	-	-	-	-	-
	Foreign Investment Tax Credits	Foreign Investment Tax Credits	-	-	-	-	-	-	-	-
	Foreign Income Taxes	Foreign Income Taxes	-	-	-	-	-	-	-	-
	Total Income Taxes	Total Income Taxes	6,125,054	2,575,439	2,575,439	(883,566)	(883,566)	(883,566)	4,133,181	4,133,181
	Equity Earnings of Subs	Equity Earnings of Subs	-	-	-	-	-	-	-	-
	INCOME AFTER INCOME TAXES and EQUITY EARNINGS	INCOME AFTER INCOME TAXES and EQUITY EARNINGS	11,260,848	5,470,324	5,470,324	(1,808,277)	(1,808,277)	(1,808,277)	7,696,811	7,696,811

American Electric Power

INCOME STATEMENT

GLS8016  
 YTD Feb 2015  
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Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		Layout: GLS8016	
	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015
	Actual	Actual	Actual
Discontinued Operations (Net of Taxes)	-	-	-
Cumulative Effect of Accounting Changes	-	-	-
Extraordinary Income / (Expenses)	-	-	-
<b>NET INCOME</b>	<b>11,260,848</b>	<b>5,470,314</b>	<b>7,598,811</b>
Minority Interest	-	-	-
Preferred Stock Dividend Subs	-	-	-
Earnings to Common Shareholders	<b>11,260,848</b>	<b>5,470,314</b>	<b>7,598,811</b>
<b>NET INCOME (LOSS) NODE before PS</b>	<b>11,260,848</b>	<b>5,470,314</b>	<b>7,598,811</b>
Double Check on Net Income Node after PS	0	0	0

Reserved Section

AMERICAN ELECTRIC POWER COMPANY  
 BALANCE SHEET

GLS8216  
 YTD Feb 2015  
 03/10/2015 13:15

09B V2015-02-  
 Layout: GLS8216  
 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS

	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015
	Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180
<b>ASSETS</b>				
Cash and Cash Equivalents	1,091,523	1,091,523	0	0
Other Cash Deposits	0	0	0	0
Customers	19,232,323	13,678,356	4,427,578	1,126,389
Accrued Unbilled Revenues	5,898,132	5,507,065	391,067	0
Miscellaneous Accounts Receivable	24,235,161	4,891,770	71,519,538	10,105,766
Allowances for Uncollectible Accounts	(149,541)	(76,052)	(64,915)	(8,574)
Accounts Receivable	49,216,074	24,001,139	76,273,267	11,223,581
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	59,854,882	2,291,060	56,807,811	756,011
Risk Management Contracts - Current	4,245,553	0	4,245,553	0
Margin Deposits	3,859,840	172,841	3,686,999	0
Unrecovered Fuel - Current	5,000,925	0	5,000,925	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	2,074,052	1,528,202	455,089	90,771
<b>TOTAL CURRENT ASSETS</b>	<b>125,342,859</b>	<b>29,084,765</b>	<b>146,469,645</b>	<b>12,070,363</b>
Electric Production	1,163,546,235	778,169,255	1,636,210,968	554,246,550
Electric Transmission	557,631,471	0	0	0
Electric Distribution	730,882,359	0	0	0
General Property, Plant and Equipment	522,096,144	199,571	4,169,386	1,160,479
Construction Work-in-Progress	42,774,369	9,638,749	25,827,694	7,307,925
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>3,016,930,577</b>	<b>788,007,575</b>	<b>1,666,208,048</b>	<b>562,714,954</b>
less: Accumulated Depreciation and Amortization	(1,046,553,565)	(255,120,991)	(616,071,691)	(175,360,883)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,970,377,011</b>	<b>532,886,584</b>	<b>1,050,136,356</b>	<b>387,354,071</b>
Net Regulatory Assets	240,994,856	99,901,232	84,031,573	57,062,051
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	937,155	0	937,155	0
Employee Benefits and Pension Assets	13,413,325	5,463,466	7,407,554	542,306
Other Non Current Assets	17,883,814	7,147,869	6,681,830	4,064,115
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>273,229,150</b>	<b>112,512,567</b>	<b>99,058,112</b>	<b>61,658,471</b>
<b>TOTAL ASSETS</b>	<b>2,368,949,020</b>	<b>674,483,915</b>	<b>1,295,664,113</b>	<b>461,082,905</b>
<b>LIABILITIES</b>				
Accounts Payable	62,379,584	67,529,276	54,419,788	2,712,434
Advances from Affiliates	31,708,905	(14,698,175)	117,625,219	(71,218,139)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	65,000,000	0	65,000,000	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities	2,369,601	17,378	2,352,223	0
Accrued Taxes	6,808,116	17,756,549	(20,632,939)	9,684,506
Memo: Property Taxes	16,142,009	6,793,811	5,272,471	4,075,728
Accrued Interest	14,823,357	4,240,690	7,250,171	3,332,486
Risk Management Collateral	307,052	0	307,092	0
Utility Customer Deposits	26,002,013	26,002,013	307,092	0
Deposits - Customer and Collateral	26,309,105	26,002,013	307,092	0
Over-Recovered Fuel Costs - Current	0	0	0	0
Dividends Declared	0	0	0	0
Preferred Stock due W/IN 1 Yr	0	0	0	0
Obligations under Capital Leases - Current	1,044,910	489,533	496,985	58,391
Tax Collections Payable	2,292,460	2,202,815	89,538	107
Revenue Refunds - Accrued	28,872,087	27,723,152	29,338	1,119,596
Accrued Rents - Rockport	0	0	0	0
Accrued - Payroll	1,648,371	674,213	972,101	2,057
Accrued Rents	4,719	4,719	0	0

AMERICAN ELECTRIC POWER COMPANY  
 BALANCE SHEET

GLS8216  
 YTD Feb 2015  
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	Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	Layout: GLS8216	Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180
				YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015
099 V2015-02-							
2530022	Accrued ICP			6,994,923	2,441,570	4,234,201	319,153
	Accrued Vacations			4,991,987	2,092,182	2,895,383	4,402
	Misc Employee Benefits			1,454,714	469,820	958,749	26,145
	Payroll Deductions			166,417	78,511	87,783	123
	Severance / SEI			4,415,904	0	4,415,904	0
	Accrued Workers Compensation			738,032	334,303	379,878	23,850
	Customer Advance Receipts			1,859,742	1,859,742	0	0
	Customer Advance			1,859,742	1,859,742	0	0
2420511	Control Cash Disburse Account			1,116,722	1,116,722	0	0
	Control Cash Disbursement Account			1,116,722	1,116,722	0	0
	JMG Liability			0	0	0	0
2420088	Econ. Development Fund Curr			233,000	0	233,000	0
	Unclaimed Funds			4,928	4,928	0	0
2420542	Acc Cash Franchise Req			83,781	83,781	0	0
242059215	Sales Use Tax - Leased Equip			116	0	43	73
2420643	Accrued Audit Fees			73,400	21,983	37,195	14,222
2420656	Federal Mitigation Accru (NSR)			554,326	0	554,326	0
2420664	ST State Mitigation Def (NSR)			162,107	0	162,107	0
2530050	Deferred Rev - Pole Attachments			257,158	257,158	0	0
2530112	Other Deferred Credits-Curr			221,616	0	221,616	0
2530124	Contr in Aid of Constr. Advance			38,920	38,920	0	0
2530177	Deferred Rev-Bonus Lease Curr			431,564	0	431,564	0
	Misc Current and Accrued Liabilities			2,060,917	406,771	1,639,852	14,295
	Current Other and Accrued Liabilities			56,616,976	39,404,520	15,702,728	1,509,728
	Other Current Liabilities			57,661,866	39,894,054	16,199,713	1,568,119
	<b>TOTAL CURRENT LIABILITIES</b>			<b>267,060,563</b>	<b>140,741,784</b>	<b>242,521,265</b>	<b>(53,920,584)</b>
2440002	Long-Term Debt - Affiliated			0	0	0	0
2440022	Long-Term Debt - Non Affiliated			755,000,000	215,914,900	369,293,150	169,791,950
	Long-Term Debt - Premiums and Discounts Unamort			(416,813)	(119,200)	(203,876)	(93,737)
	Memo - LTD NonAffiliated and Premiums			754,583,188	215,795,700	369,089,275	169,698,213
	Long-Term Risk Management Liabilities - Hedge			0	0	0	0
	LT Unreal Losses - Non Affil			448,816	0	448,816	0
	LT Liability MTM Collateral			(1,707)	0	(1,707)	0
	Long-Term Risk Management Liabilities - MTM			447,109	0	447,109	0
	Long-Term Risk Management Liabilities			447,109	0	447,109	0
	Deferred Income Taxes			574,963,799	165,830,629	279,645,211	129,487,959
	Deferred Investment Tax Credits			25,435	7,827	12,561	5,048
	Regulatory Liabilities and Deferred Credits			16,683,352	(35,072,715)	58,294,099	(6,538,032)
	Memo - Reg Liab and Def ITC			16,708,787	(35,064,868)	58,306,660	(6,532,965)
	Asset Retirement Obligation			66,134,367	65,162	66,069,225	0
	Nuclear Decommissioning			0	0	0	0
	Employee Benefits and Pension Obligations			13,167,228	10,609,012	1,606,663	951,552
	Trust Preferred Securities			0	0	0	0
	Cumulative Preferred Stocks of Subs - Mandatory Rede			0	0	0	0
	Obligations Under Capital Leases			2,892,699	1,132,019	1,436,778	323,902
	Def Credits - Income Tax			84,201	43,549	12,298	28,354
2530114	Federl Mitigation Deferral(NSR)			1,110,644	0	1,110,644	0
	Def Credits - NSR			1,110,644	0	1,110,644	0
	Customer Advances for Construction			118,261	118,261	0	0
	Def Gain on Sale/Leaseback			0	0	0	0
	Deferred Gain on Sale and Leaseback - Rooport			0	0	0	0
	Def Gain on Disp of Utility Plant			0	0	0	0
	Other Deferred Credits			1,364	0	1,364	0
2530000	IPP - System Upgrade Credits			7,594	0	7,594	0
2530001	Fbr Opt Lns-In Kind Sv-Def Gns			279,161	149,247	0	279,161
2530067	Fbr Opt Lns-Sold-Defid Rev			87,359	0	0	87,359
2530092	Deferred Rev-Bonus Lease NC			1,366,620	0	1,366,620	0
2530137	Def Credits - Other			1,891,363	149,247	1,375,597	366,519
2530178	Total Other Deferred Credits			2,009,624	267,508	1,375,597	366,519
	Accumulated Provisions - Rate Refund			0	0	0	0
	Accumulated Provisions - Misc			699,000	0	699,000	0

AMERICAN ELECTRIC POWER COMPANY  
 BALANCE SHEET

GLS8216  
 YTD Feb 2015  
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Account: GL_ACDT_SEC Business Unit: SEGMENT_CONS	Layout: GLS8216	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015	YTD Feb 2015
09B V2015-02					
Kentucky Power Int Consol GLS8216		6,796,163	1,443,076	4,634,317	718,775
Kentucky Power Company - 110		1,432,600,664	358,678,691	779,798,469	294,323,514
Kentucky Power Company - Generation 117					
Kentucky Power Company - 180					
Other Non-Current Liabilities					
<b>TOTAL NON-CURRENT LIABILITIES</b>					
TOTAL LIABILITIES		1,698,661,217	499,420,475	1,022,319,724	240,402,930
Cumulative Pref Stocks of Subs - Not subject Mand Reditr		0	0	0	0
Minority Interest - Deferred Credits		0	0	0	0
<b>COMMON SHAREHOLDERS' EQUITY</b>					
Common Stock		50,450,000	22,404,049	10,287,603	17,758,348
Paid in Capital		517,459,453	106,025,371	327,394,246	84,039,836
Premium on Capital Stock		0	0	0	0
Retained Earnings		103,329,995	46,677,218	(62,262,984)	118,915,762
Accumulated Other Comprehensive Income (Loss)		(2,151,645)	(43,198)	(2,074,476)	(33,971)
<b>TOTAL SHAREHOLDERS' EQUITY</b>		669,087,803	175,063,440	273,344,388	220,679,975
Memo: Total Equity		669,087,803	175,063,440	273,344,388	220,679,975
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>		2,368,949,020	674,483,915	1,295,664,113	461,082,905
out-of-balance		(0)	0	0	(0)

Reserved Section

AMERICAN ELECTRIC POWER COMPANY  
 BALANCE SHEET

GLS8216  
 YTD Feb 2014  
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	Layout : GLS8216 Account: GL_ACCT_SEC Business Unit: REGIONAL_A_CONS	YTD Feb 2014	YTD Feb 2014	YTD Feb 2014	YTD Feb 2014
		Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180
<b>ASSETS</b>					
Cash and Cash Equivalents		423,882	423,882	0	0
Other Cash Deposits		0	0	0	0
Customers		25,497,465	12,116,958	12,497,104	863,403
Accrued Unbilled Revenues		(7,129,946)	(7,129,946)	0	0
Miscellaneous Accounts Receivable		32,573,459	7,450,959	75,285,435	8,212,499
Allowances for Uncollectible Accounts		(86,581)	(74,953)	(11,628)	0
Accounts Receivable		50,854,396	12,363,017	87,770,912	9,085,901
Advances to Affiliates		0	0	0	0
Fuel, Materials and Supplies		94,697,620	2,471,405	91,339,814	886,402
Risk Management Contracts - Current		4,591,897	(7,257)	4,589,154	0
Margin Deposits		1,967,967	32,420	1,935,547	0
Unrecovered Fuel - Current		5,660,618	0	5,660,616	0
Other Current Regulatory Assets		0	0	0	0
Prepayments and Other Current Assets		3,225,778	2,794,886	334,854	96,038
<b>TOTAL CURRENT ASSETS</b>		<b>161,422,157</b>	<b>18,078,354</b>	<b>191,640,896</b>	<b>10,078,341</b>
Electric Production		1,059,605,944	740,748,427	1,491,072,109	507,072,840
Electric Transmission		510,696,781	0	0	0
Electric Distribution		696,709,132	0	0	0
General Property, Plant and Equipment		477,410,955	199,571	4,169,386	1,160,479
Construction Work-In-Progress		135,291,108	14,232,273	85,070,414	35,988,421
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>		<b>2,879,713,920</b>	<b>755,180,271</b>	<b>1,580,311,909</b>	<b>544,221,740</b>
less: Accumulated Depreciation and Amortization		(955,403,674)	(234,058,076)	(654,071,655)	(167,273,944)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>		<b>1,924,310,245</b>	<b>521,122,195</b>	<b>1,026,240,254</b>	<b>376,947,795</b>
Net Regulatory Assets		215,450,098	103,515,057	56,327,294	55,607,747
Securitized Transition Assets and Other		0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts		0	0	0	0
Investments in Power and Distribution Projects		0	0	0	0
Goodwill		0	0	0	0
Long-Term Risk Management Assets		3,173,940	0	3,173,940	0
Employee Benefits and Pension Assets		14,206,025	5,375,808	8,218,861	611,337
Other Non Current Assets		16,436,084	6,517,283	6,526,023	3,392,789
<b>TOTAL OTHER NON-CURRENT ASSETS</b>		<b>249,266,157</b>	<b>115,408,148</b>	<b>74,246,137</b>	<b>59,611,872</b>
<b>TOTAL ASSETS</b>		<b>2,334,998,559</b>	<b>654,608,697</b>	<b>1,292,127,288</b>	<b>446,638,009</b>
<b>LIABILITIES</b>					
Accounts Payable		77,087,633	66,308,807	65,845,715	3,308,545
Advances from Affiliates		33,750,577	(12,408,243)	171,786,167	(125,627,348)
Short-Term Debt		0	0	0	0
Other Current Regulatory Liabilities		0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated		0	0	0	0
Long-Term Debt Due Within One Year - Affiliated		0	0	0	0
Risk Management Liabilities		966,638	0	966,638	0
Accrued Taxes		22,667,123	8,655,533	3,554,106	10,457,484
Memo: Property Taxes		13,808,462	6,247,334	3,671,765	3,889,363
Accrued Interest		12,446,391	4,836,494	3,695,792	3,816,105
Risk Management Collateral		709,898	12,820	697,078	0
Utility Customer Deposits		24,582,145	24,582,145	697,078	0
Deposits - Customer and Collateral		25,292,043	24,594,965	697,078	0
Over-Recovered Fuel Costs - Current		0	0	0	0
Dividends Declared		0	0	0	0
Preferred Stock due W/IN 1 Yr		0	0	0	0
Obligations under Capital Leases - Current		1,022,209	496,020	380,778	145,412
Tax Collections Payable		2,692,002	2,580,074	105,513	6,415
Revenue Refunds - Accrued		1,378,946	0	259,350	1,119,596
Accrued Rents - Rockport		0	0	0	0
Accrued - Payroll		1,664,204	596,954	989,303	77,947
Accrued Rents		(17)	(17)	0	0

AMERICAN ELECTRIC POWER COMPANY  
BALANCE SHEET

GLS8216  
YTD Feb 2014  
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Account: GL_A_CCT_SEC	Business Unit: REGIONAL_A_CONS	Layout: GLS8216	YTD Feb 2014	YTD Feb 2014	YTD Feb 2014	YTD Feb 2014	YTD Feb 2014
			Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180	
09B V2014-02-			4,192,558	2,355,147	1,419,263	418,149	
Accrued ICP			5,630,289	2,172,112	3,199,638	258,538	
Accrued Vacations			1,092,373	433,127	652,902	6,345	
Misc Employee Benefits			225,808	99,824	111,709	14,274	
Payroll Deductions			0	0	0	0	
Severance / SEI			717,445	321,461	356,528	39,456	
Accrued Workers Compensation			1,165,457	1,165,457	0	0	
Customer Advance			1,165,457	1,165,457	0	0	
Customer Advance Receipts			702,336	702,336	0	0	
Control Cash Disbursement Account			0	0	0	0	
JMG Liability			(16)	(16)	0	0	
Engage to Gain Incentive			233,000	0	233,000	0	
Econ. Development Fund Curr			4,133	4,133	0	0	
Unclaimed Funds			83,669	83,669	0	0	
Acc Cash Franchise Req			2,067	1,499	411	157	
Sales Use Tax - Lease Equip			84,018	20,662	50,393	12,963	
Accrued Audit Fees			554,328	0	554,328	0	
Federal Mitigation Accru (NSR)			246,141	0	246,141	0	
ST State Mitigation Def (NSR)			118,767	118,767	0	0	
Deferred Rev - Pole Attachments			262,278	40,660	221,616	0	
Other Deferred Credits-Curr			1,588,380	269,373	1,305,887	13,120	
Misc Current and Accrued Liabilities			21,049,781	10,695,848	8,400,094	1,953,840	
Current Other and Accrued Liabilities			22,071,991	11,191,867	8,780,872	2,099,251	
<b>TOTAL CURRENT LIABILITIES</b>			<b>194,284,396</b>	<b>103,279,423</b>	<b>255,326,369</b>	<b>(105,945,962)</b>	
Long-Term Debt - Affiliated			20,000,000	7,949,800	5,883,600	6,166,600	
Long-Term Debt - Non Affiliated			730,000,000	210,669,700	355,915,400	163,414,900	
Long-Term Debt - Premiums and Discounts Unamort			(583,538)	(231,950)	(171,665)	(179,922)	
Memo - LTD Non-Affiliated and Premiums			729,416,463	210,437,750	355,743,735	163,234,978	
Long-Term Risk Management Liabilities - Hedge			0	0	0	0	
LT Unreal Losses - Non Affi			2,014,046	0	2,014,046	0	
L/T Liability MTM Collateral			(46,768)	0	(46,768)	0	
Long-Term Risk Management Liabilities - MTM			1,967,278	0	1,967,278	0	
Long-Term Risk Management Liabilities			1,967,278	0	1,967,278	0	
Deferred Income Taxes			557,315,131	167,570,244	271,537,900	118,206,987	
Deferred Investment Tax Credits			109,740	21,645	33,976	54,120	
Regulatory Liabilities and Deferred Credits			24,892,995	(31,033,876)	62,345,998	(6,419,126)	
Memo - Reg Liab and Def ITC			25,002,736	(31,012,231)	62,379,974	(6,365,007)	
Asset Retirement Obligation			20,561,650	61,529	20,500,121	0	
Nuclear Decommissioning			0	0	0	0	
Employee Benefits and Pension Obligations			8,277,484	9,973,661	(2,121,302)	425,125	
Trust Preferred Securities			0	0	0	0	
Cumulative Preferred Stocks of Subs - Mandatory Rede			0	0	0	0	
Obligations Under Capital Leases			3,321,300	1,320,505	1,519,686	481,109	
Def Credits - Income Tax			679,196	360,765	275,890	42,541	
Federl Mitigation Delerat(NSR)			1,110,644	0	1,110,644	0	
Def Credits - NSR			1,110,644	0	1,110,644	0	
Customer Advances for Construction			111,674	111,674	0	0	
Def Gain on Sale/Leaseback			0	0	0	0	
Deferred Gain on Sale and Leaseback - Rockport			0	0	0	0	
Def Gain on Disp of Utility Plant			0	0	0	0	
Other Deferred Credits			6,651	0	6,651	0	
IPP - System Upgrade Credits			270,269	0	0	270,269	
Fbr Opt Lns-In Kind Sv-Dfd Gns			155,852	155,852	0	0	
Fbr Opt Lns-Sold-Dfd Rev			100,914	0	0	100,914	
Def Credits - Other			533,666	155,852	6,651	371,184	
Total Other Deferred Credits			645,360	267,526	6,651	371,184	
Accumulated Provisions - Rate Refund			0	0	0	0	
Accumulated Provisions - Misc			932,000	0	932,000	0	
Other Non-Current Liabilities			6,688,499	1,948,786	3,844,870	894,934	
<b>TOTAL NON-CURRENT LIABILITIES</b>			<b>1,369,229,241</b>	<b>366,929,549</b>	<b>719,736,175</b>	<b>282,563,517</b>	

AMERICAN ELECTRIC POWER COMPANY  
 BALANCE SHEET

GLS8216  
 YTD Feb 2014  
 03/11/2014 14:15

Account GL_ACCT_SEC	Business Unit: REGIONAL_A_CONS	Layout: GLS8216	YTD Feb 2014	YTD Feb 2014	YTD Feb 2014	YTD Feb 2014	YTD Feb 2014
			Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180	
<b>TOTAL LIABILITIES</b>			1,563,513,637	470,208,972	975,062,544	176,617,564	
Cumulative Pref Stocks of Subs - Not subject Mand Redem			0	0	0	0	
Minority Interest - Deferred Credits			0	0	0	0	
<b>COMMON SHAREHOLDERS' EQUITY</b>							
Common Stock			60,450,000	22,404,049	10,287,603	17,758,348	
Paid in Capital			539,646,268	106,025,371	349,683,081	84,039,836	
Premium on Capital Stock			0	0	0	0	
Retained Earnings			188,107,560	56,035,479	(36,215,403)	168,287,475	
Accumulated Other Comprehensive Income (Loss)			(6,720,898)	(65,174)	(6,590,517)	(65,204)	
<b>TOTAL SHAREHOLDERS' EQUITY</b>			<b>771,484,923</b>	<b>184,399,725</b>	<b>317,064,743</b>	<b>270,020,455</b>	
Memo: Total Equity			771,484,923	184,399,725	317,064,743	270,020,455	
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>			<b>2,334,998,560</b>	<b>654,608,697</b>	<b>1,292,127,288</b>	<b>446,638,009</b>	



KENTUCKY POWER COMPANY  
 DETAIL OF ELECTRIC UTILITY PROPERTY  
 YEAR TO DATE - February, 2015

Final 03/10/2014

GLR7210V

03/10/15 13:03

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<b>UTILITY PLANT</b>						
101/106 GENERATION	1,623,385,570.84	4,916,768.73	(2,025,420.62)	0.00	0.00	1,626,276,918.95
<b>TOTAL PRODUCTION</b>	<b>1,623,385,570.84</b>	<b>4,916,768.73</b>	<b>(2,025,420.62)</b>	<b>0.00</b>	<b>0.00</b>	<b>1,626,276,918.95</b>
101/106 TRANSMISSION	553,665,201.95	(25,689.14)	(216,687.81)	0.00	0.00	553,422,825.01
101/106 DISTRIBUTION	771,141,381.68	5,185,504.64	(1,367,808.69)	0.00	0.00	774,959,077.63
<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>	<b>2,948,192,154.48</b>	<b>10,076,584.23</b>	<b>(3,609,917.12)</b>	<b>0.00</b>	<b>0.00</b>	<b>2,954,858,821.59</b>
1011001/12 CAPITAL LEASES	6,636,486.85	0.00	0.00	(404,638.71)	0.00	6,231,848.14
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>2,954,828,641.33</b>	<b>10,076,584.23</b>	<b>(3,609,917.12)</b>	<b>(404,638.71)</b>	<b>0.00</b>	<b>2,960,890,869.73</b>
1050001 PLANT HELD FOR FUTURE USE	7,736,102.92	0.00	0.00	0.00	0.00	7,736,102.92
<b>107000X CONSTRUCTION WORK IN PROGRESS:</b>						
107000X BEG. BAL.	39,194,443.08					
107000X ADDITIONS		13,656,509.76				
107000X TRANSFERS		(10,076,584.23)				
107000X END. BAL.		<u>3,579,925.53</u>				42,774,368.61
<b>TOTAL ELECTRIC UTILITY PLANT</b>	<b>3,001,759,187.33</b>	<b>13,656,509.76</b>	<b>(3,609,917.12)</b>	<b>(404,638.71)</b>	<b>0.00</b>	<b>3,011,401,141.26</b>
<b>NONUTILITY PLANT</b>						
1210001 NONUTILITY PROPERTY-OWNED	995,120.00	0.00	0.00	0.00	0.00	995,120.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	4,534,315.71	0.00	0.00	0.00	0.00	4,534,315.71
<b>TOTAL NONUTILITY PLANT</b>	<b>5,529,435.71</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5,529,435.71</b>

Prepared by: PSnVision Report GLR7210V  
 Reviewer: Cindy Buckbee - Prop Acctg Canton  
 Sources of Info: Powerplant Reports and PS GL

KENTUCKY POWER COMPANY  
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
 YEAR TO DATE - February, 2015

Final 03/10/2016

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GLR7410V

UTILITY PLANT	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
NUCLEAR						
1080001/11 OTHER DECOMMISSIONING COSTS					0.00	
1080009/10					0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	655,675,327.62	14,291,387.20	(2,025,420.62)	(3,988,182.01)	0.00	663,953,112.19
1080001/11 TRANSMISSION	165,739,522.13	1,560,441.03	(216,687.81)	(3,634.38)	0.00	167,079,640.97
1080001/11 DISTRIBUTION	208,374,069.37	4,392,260.23	(1,367,608.69)	(285,034.92)	0.00	211,113,466.09
1080013 PRODUCTION	(4,144,351.64)	0.00	0.00	0.00	(103,665.48)	(4,248,027.12)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(35,929.27)	0.00	0.00	0.00	(1,559.73)	(37,489.00)
RETIREMENT WORK IN PROGRESS	(6,876,128.15)	0.00	0.00	(543,890.93)	4,277,351.21	(3,142,667.87)
<b>TOTAL (108X accounts)</b>	<b>1,018,732,500.07</b>	<b>20,244,088.46</b>	<b>(3,608,917.12)</b>	<b>(4,820,742.14)</b>	<b>4,172,127.00</b>	<b>1,034,719,066.27</b>
NUCLEAR					0.00	
1110001 PRODUCTION	11,069,451.06	234,170.24	0.00	0.00	0.00	11,303,621.30
1110001 TRANSMISSION	2,001,658.15	112,439.29	0.00	0.00	0.00	2,114,297.44
1110001 DISTRIBUTION	8,606,478.16	290,816.04	0.00	(500.00)	0.00	8,896,794.20
<b>TOTAL (111X accounts)</b>	<b>21,677,587.37</b>	<b>637,425.57</b>	<b>0.00</b>	<b>(600.00)</b>	<b>0.00</b>	<b>22,314,712.94</b>
1011006 CAPITAL LEASES	2,347,854.90	0.00	0.00	0.00	(53,615.40)	2,294,239.50
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL ACCUM DEPR &amp; AMORT.</b>	<b>1,042,758,142.34</b>	<b>20,881,514.03</b>	<b>(3,608,917.12)</b>	<b>(4,821,242.14)</b>	<b>4,118,511.80</b>	<b>1,059,327,008.71</b>

NONUTILITY PLANT

1220001 Depr&Amort of Nonutil Prop-Ownd	221,625.47	1,111.62	0.00	0.00	0.00	222,737.09
1240027 Other Property - RWIP	(3,904.07)	0.00	0.00	0.00	59,212.29	55,308.22
<b>TOTAL NONUTILITY PLANT</b>	<b>217,721.40</b>	<b>1,111.62</b>	<b>0.00</b>	<b>0.00</b>	<b>59,212.29</b>	<b>278,045.31</b>

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 Reviewer: Cindy Buckbee - Prop Acctg. Canton  
 Sources of Info: PowerPlant Reports and PS GL