

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

Application Of Kentucky Power Company For)
A General Adjustment Of Its Rates For Electric)
Service; (2) An Order Approving Its 2014)
Environmental Compliance Plan; (3) An Order) Case No. 2014-00396
Approving Its Tariffs And Riders; And (4) An)
Order Granting All Other Required Approvals)
And Relief)

**Kentucky Power Company Supplemental Response
To Attorney General's Initial Set of Data Requests Item No. 49
And Item No. 348**

April 2, 2015

VERIFICATION

The undersigned, Alex E. Vaughan, being duly sworn, deposes and says he is the Manager, Regulatory Pricing and Analysis that he has personal knowledge of the matters set forth in the forgoing responses and the information contained therein is true and correct to the best of his information, knowledge and belief.


 Alex E. Vaughan

STATE OF OHIO)

) Case No. 2014-00396

COUNTY OF FRANKLIN)

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Alex E. Vaughan, this the 2 day of April, 2015


 Notary Public



Ann Dawn Clark
 Notary Public-State of Ohio
 My Commission Expires
 November 16, 2015

My Commission Expires: November 16, 2015

**KPSC Case No. 2014-00396 General Rate Adjustment
Attorney General's Initial Set of Data Requests
Dated January 29, 2015
Item No. 49
Page 1 of 1
Supplemental Response filed April 2, 2015**

Kentucky Power Company

REQUEST

Please provide a copy of KPCo's trial balances for 12/31/2011, 12/31/2012, 12/31/2013 and 12/31/2014. In addition, please provide new monthly data as it becomes available throughout the course of this proceeding.

RESPONSE

See AG_1_49_Attachment1.pdf, AG_1_49_Attachment2.pdf, AG_1_49_Attachment3.pdf and AG_1_49_Attachment4.pdf for 12/31/2011, 12/31/2012, 12/31/2013 and 12/31/2014 trial balances, respectively. The Company will supplement this response during the pendency of this case as monthly ledgers are closed.

The trial balance in attachment AG_1_49_Attachment3.pdf does not reflect KPCo's 50% acquisition of Mitchell Plant on December 31, 2013.

December 31, 2013 balance sheet detail of KPCo's 50% acquisition of Mitchell Plant are included in Attachment AG_1_49_Attachment5.pdf.

February 20, 2015 Supplemental Response

Please see the Company's supplemental response to KIUC_1_19 for the January 2015 trial balances.

April 2, 2015 Supplemental Response

Please see the Company's April 2, 2015 supplemental response to KIUC 1-19 for the February 2015 trial balance.

WITNESS: Jason M Yoder

Kentucky Power Company

REQUEST

Refer to the testimony of Mr. Vaughan at page 26 re non OATT PJM charges.

- a. Identify the amount, by account, of KPCo, non-OATT PJM charges for each month of 2012, 2013 and 2014.
- b. Identify the amount, by account, of KPCo, non-OATT PJM charges for each year, 2012, 2013 and 2014.
- c. Show in detail how each amount on page 26, line 11, was derived.
- d. Show in detail how the \$53.78 million at page 26, line 21 was calculated.
- e. Show the actual PJM OATT charges based on the new PJM OATT rates that began July 1, 2014, by account, for each month in 2014.
 - i. Update the response as additional actual PJM OATT charges become available or months in 2015.
- f. Identify the FERC docket in which the PJM OATT rates that began on July 1, 2014 were developed, and identify the specific pages and calculations in that docket which show the development of such rates.

RESPONSE

a.- b. See AG_1_348_Attachment1.

c. See Exhibit AEV-5, Page 2 of 5, line 21-PJM Subtotal, column G. For the workpapers behind these calculations see the Company's response to KIUC 1-17, specifically KIUC_1_17_Attachments 38,39,40,41,42 and 53.

KPSC Case No. 2014-00396 General Rate Adjustment
Attorney General's Initial Set of Data Requests
Dated January 29, 2015
Item No. 348
Page 2 of 2
Supplemental Response filed April 2, 2015

d. See Exhibit AEV-5, Page 2 of 5, line 32-OATT Subtotal, column E. For the workpapers behind these calculations see the Company's response to KIUC 1-17, specifically KIUC_1_17_Attachments 38, 42 and 53.

e. See the Company's response to AG 1-337, part b.

f. For Network Integration Transmission Service (NITS) and Schedule 1a charges, see FERC Docket Nos. ER08-1329-000 and ER-10-355-000. See AG_1_348_Attachments 2 and 3 for the calculations behind these rates.

For Regional Transmission Enhancement Projects (RTEP), the requested information is publicly available for each transmission owner in the PJM RTO at <http://pjm.com/markets-and-operations/transmission-service/formula-rates.aspx>. Then click on the January 1, 2014 - December 31, 2014 drop down menu for links to the formula rate filings of the various transmission owners in PJM. Within the filings are the RTEP rates and associated FERC Docket Numbers.

Supplemental response February 23, 2015

e. part i. Please see AG_1_348_Attachment4_filed_2_23.pdf for the January 2015 PJM OATT charges.

Supplemental response April 2, 2015

e. part i. Please see AG_1_348_Attachment4_partE_SupplementalResponseFeb2015.pdf for the February 2015 PJM OATT charges.

WITNESS: Alex E Vaughan