

VERIFICATION

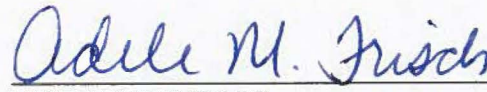
STATE OF OHIO)
) **SS:**
COUNTY OF HAMILTON)

The undersigned, James Ziolkowski, Director of Rates & Regulatory Planning, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.


James Ziolkowski, Affiant

Subscribed and sworn to before me by James Ziolkowski on this 28TH day of January, 2015.

ADELE M. FRISCH
Notary Public, State of Ohio
My Commission Expires 01-05-2019


NOTARY PUBLIC

My Commission Expires: 1/5/2019

VERIFICATION

STATE OF OHIO)
) **SS:**
COUNTY OF HAMILTON)

The undersigned, Robin Avant, Products & Services Specialist, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.



Robin Avant, Affiant

Subscribed and sworn to before me by Robin Avant on this 23RD day of January, 2015.



NOTARY PUBLIC

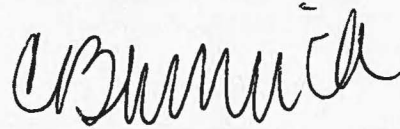
ADELE M. FRISCH
Notary Public, State of Ohio
My Commission Expires 01-05-2019

My Commission Expires: 1/5/2019

VERIFICATION

STATE OF OHIO)
) SS:
COUNTY OF HAMILTON)

The undersigned, Carol Burwick, Senior Product & Services Manager, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.



Carol Burwick, Affiant

Subscribed and sworn to before me by Carol Burwick on this 21st day of January, 2015.



NOTARY PUBLIC


Sherry L. Smith
Notary Public, State of Ohio
My Commission Expires 03-19-2016

My Commission Expires: 3-19-2016

VERIFICATION

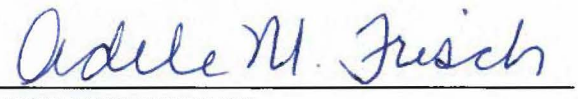
STATE OF OHIO)
) SS:
COUNTY OF HAMILTON)

The undersigned, Trisha Haemmerle, Strategy & Collaboration Manager, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.


Trisha Haemmerle, Affiant

Subscribed and sworn to before me by Trisha Haemmerle on this 20TH day of January, 2015.

ADELE M. FRISCH
Notary Public, State of Ohio
My Commission Expires 01-05-2019


NOTARY PUBLIC

My Commission Expires: 1/5/2019

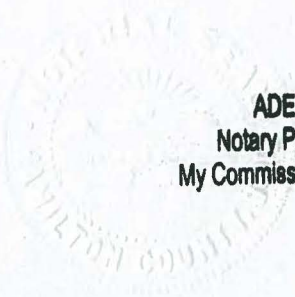
VERIFICATION

STATE OF OHIO)
) **SS:**
COUNTY OF HAMILTON)


The undersigned, Jason Weiner, Senior Product & Services Manager, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.


Jason Weiner, Affiant

Subscribed and sworn to before me by Jason Weiner on this 20th day of January, 2015.



ADELE M. FRISCH
Notary Public, State of Ohio
My Commission Expires 01-05-2019

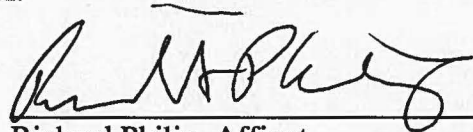

NOTARY PUBLIC

My Commission Expires: 1/5/2019

VERIFICATION


STATE OF INDIANA)
) **SS:**
COUNTY OF HENDRICKS)

The undersigned, Richard Philip, Lead Product & Services Manager, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of his knowledge, information and belief.


Richard Philip, Affiant

Subscribed and sworn to before me by Richard Philip on this 19th day of January, 2015.




NOTARY PUBLIC Paula M. Roseman

My Commission Expires: 3/17/17
Resident: Hendricks County

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STAFF-DR-01-001

REQUEST:

Refer to the table on page 6, paragraph 17 of the application ("Application").

- a. Provide similar electric information for July 2014 through December 2014.
- b. Provide similar information for the natural gas portion of the demand-side management ("DSM") programs for July 2013 through June 2014.
- c. Provide similar information for the natural gas portion of the DSM programs for July 2014 through December 2014.

RESPONSE:

- a. Please see Attachment STAFF-DR-01-001 a_c.
- b. Please see Attachment STAFF-DR-01-001 b.
- c. Please see Attachment STAFF-DR-01-001 a_c.

PERSON RESPONSIBLE: Trisha Haemmerle

Summary of Load Impacts July 2014 Through December 2014*

	Incremental Participation	Load Impacts Net of Free Riders at Meter		
		kWh	kW	ccf
Residential Programs				
Appliance Recycling Program	490	198,329	22	-
Energy Efficiency Education Program for Schools	1,751	461,036	134	6,654
Low Income Neighborhood	296	261,072	68	-
Low Income Services	118	181,823	47	6,235
My Home Energy Report**	55,591	11,340,564	3,347	-
Residential Energy Assessments	309	239,475	47	6,028
Residential Smart \$aver®	234,885	5,123,785	752	76
Power Manager***	10,411	-	7,282	-
Total Residential	303,851	17,806,085	11,697	18,993
Non-Residential Programs				
Smart \$aver® Prescriptive - Energy Star Food Service Products	773	454,545	15	-
Smart \$aver® Prescriptive - HVAC	97,695	763,184	195	-
Smart \$aver® Prescriptive - Lighting	12,477	1,612,661	315	-
Smart \$aver® Prescriptive - Motors/Pumps/VFD	40	27,599	2	-
Smart \$aver® Prescriptive - Process Equipment	125	55,054	13	-
Smart \$aver® Custom	1,539	4,967,826	618	-
Power Share****	23	-	10,660	-
Total Non-Residential	112,672	7,880,870	11,817	-
Total	416,523	25,686,954	23,514	18,993

*Impacts are without losses and reflected at the customer meter point.

**Actual participants and impact capability shown as of the December 2014 mailings.

***Cumulative number of controlled devices installed as of December 2014. Impacts reflect average capability over the contract period.

Summary of Load Impacts July 2013 Through June 2014*

Residential Programs	Incremental Participation	Load Impacts Net of Free Riders at Meter		
		kWh	kW	ccf
Appliance Recycling Program	745	657,793	167	-
Energy Efficiency Education Program for Schools	1,939	225,486	18	7,368
Low Income Neighborhood	719	634,158	165	-
Low Income Services	180	251,243	60	7,771
My Home Energy Report**	55,517	11,325,468	3,342	-
Residential Energy Assessments	557	411,489	91	10,866
Residential Smart \$aver®	307,772	13,428,091	2,023	40
Power Manager***	10,453	-	10,272	-
Total Residential	377,882	26,933,728	16,137	26,044
Non-Residential Programs	Incremental Participation	Load Impacts Net of Free Riders at Meter		
		kWh	kW	ccf
Smart \$aver® Prescriptive - Energy Star Food Service Products	963	803,561	50	-
Smart \$aver® Prescriptive - HVAC	25,613	325,050	145	-
Smart \$aver® Prescriptive - Lighting	19,244	3,425,577	728	-
Smart \$aver® Prescriptive - Motors/Pumps/VFD	567	484,362	50	-
Smart \$aver® Prescriptive - Process Equipment	200	88,086	21	-
Smart \$aver® Custom	1,490	544,184	84	-
Power Share***	22	-	20,824	-
Total Non-Residential	48,099	5,670,821	21,902	-
Total	425,981	32,604,549	38,039	26,044

*Impacts are without losses and reflected at the customer meter point

**Actual participants and impact capability shown as of the June 2014 mailings.

***Cumulative number of controlled devices installed. Impacts reflect average capability over the contract period.

**Duke Energy Kentucky
Case No. 2014-00388
STAFF'S 1st Set of Data Requests
Date Received: January 14, 2015**

STAFF-DR-01-002

REQUEST:

Refer to page 8, paragraph 21 of the Application. When referring to Duke Energy, as in the last sentence, explain which Duke Energy Corporation entity is being referenced.

RESPONSE:

The referenced sentence is describing the programs offered by the Duke Energy utilities in the Midwest, namely Duke Energy Kentucky, Inc., Duke Energy Ohio, Inc., and Duke Energy Indiana, Inc.

PERSON RESPONSIBLE: Trisha Haemmerle

**Duke Energy Kentucky
Case No. 2014-00388
STAFF'S 1st Set of Data Requests
Date Received: January 14, 2015**

STAFF-DR-01-003

REQUEST:

Refer to page 10, paragraph 29 of the Application. Confirm that DIY means do-it-yourself.

RESPONSE:

Yes, DIY means do-it-yourself.

PERSON RESPONSIBLE: Trisha Haemmerle

REQUEST:

Refer to page 10, paragraph 30 of the Application, which states, "Duke Energy Kentucky will consider increasing the number of CFLs installed in two and three bedroom units. Based on initial observations with Franklin Energy, additional sockets are available for larger unites and Duke Energy would like to capitalize on this opportunity."

- a. Provide the number of compact florescent light ("CFL") bulbs and the number of bedroom units that are reflected in the current measure.
- b. Provide the proposed number of CFLs that would be installed in two- and three-bedroom units.
- c. Explain when Duke Kentucky will consider implementing this proposed measure.

RESPONSE:

- a. Currently, the program offers a maximum of 12 bulbs per unit regardless of apartment size to be installed in permanent fixtures.
- b. Under the approach that is being considered, the program would limit one bedroom apartments to 12 bulbs, two bedroom apartments to 15 bulbs and three bedroom apartments to 18 bulbs.
- c. As soon as possible.

PERSON RESPONSIBLE: Greg Schielke

**Duke Energy Kentucky
Case No. 2014-00388
STAFF'S 1st Set of Data Requests
Date Received: January 14, 2015**

STAFF-DR-01-005

REQUEST:

Refer to page 11, paragraph 32 of the Application, which states, "There are three kit sizes to accommodate homes with 1, 2 or 3 full bathrooms. The kits contain varying quantities of shower heads, bath aerators, kitchen aerators and insulated pipe tape." Explain whether there is a limit to the number of kits that could be distributed to a dwelling.

RESPONSE:

There is a limit of one kit per customer. Customers are not eliminated if a kit was distributed to a previous inhabitant of their dwelling. There is no limit to the number of kits that can be distributed to a particular dwelling.

PERSON RESPONSIBLE: Jeff DeSart

STAFF-DR-01-006

REQUEST:

Refer to the table on pages 15 and 16 in paragraph 42 of the Application. Explain the decrease in participation from 2012-2013 to 2013-2014.

RESPONSE:

There are several contributors to the decrease in participation. First, we saw an increase in participation for our Payment Plus program which includes weatherization as a component. Some of those participating in the weatherization program did not receive their services until after the fiscal year, therefore, will not be counted for participation until 2014-2015. While that would show an increase, another variable in the participation was the increased customer interest in our Residential Neighborhood Program (RNP), which gained momentum, causing the weatherization program to see a decrease in participation. Both offer energy efficiency measures that help lower customer consumption and bills. While our weatherization program provides marketing through both commercial and bill inserts, the RNP markets through grassroots/door-to-door, mailers and neighborhood kickoff events which allow customers to attend, learn about and sign up for the program. RNP does not offer Tier II services, but refers those individuals to the weatherization program.

PERSON RESPONSIBLE: Robin Avant

REQUEST:

Refer to page 24, paragraph 62 of the Application, which states, "Duke Energy is currently launching a mid-stream marketing channel."

- a. Explain the mid-stream marketing channel.
- b. Explain which Duke Energy entity is being referenced.

RESPONSE:

- a. The midstream channel provides distributors with the ability to reduce the cost of energy efficiency equipment at the point of sale and receive reimbursement for the incentive from Duke Energy. The traditional prescriptive program provides the incentive after sale the sale as a rebate. The customer receives the same incentive amount through either channel.
- b. The midstream channel is being launched as part of Duke Energy Kentucky's Smart Saver Prescriptive program.

PERSON RESPONSIBLE: Carol Burwick

**Duke Energy Kentucky
Case No. 2014-00388
STAFF'S 1st Set of Data Requests
Date Received: January 14, 2015**

STAFF-DR-01-008

REQUEST:

Refer to page 28, paragraph 77 of the Application, which states, "The Duke Energy contracted professional engineering firm will assist the customer in completing the Smart \$aver® application."

- a. Provide the name of the Duke Energy-contracted professional engineering firm.
- b. Explain which Duke Energy entity is being referenced.

RESPONSE:

There are four professional engineering firms utilized: Building Intelligence Group LLC, ThermalTech Engineering, CB&I, and Mazzetti. All four companies service the program for Duke Energy Kentucky, Inc., Duke Energy Ohio, Inc., Duke Energy Indiana, Inc., and Duke Energy Carolinas, LLC.

PERSON RESPONSIBLE: Jason Weiner

**Duke Energy Kentucky
Case No. 2014-00388
STAFF'S 1st Set of Data Requests
Date Received: January 14, 2015**

STAFF-DR-01-009

REQUEST:

Refer to page 28, paragraph 78 of the Application, which states, "During the current reporting period, July 2013 to June 2014, there is currently one customer participating in the program." Provide the desired participation level in order for this program to be effective and deemed successful.

RESPONSE:

The program is administered in Kentucky, Ohio, Indiana, North Carolina, and South Carolina so participation is gauged across the entirety of all states. The total assessments performed goal is 50 per year - of which 2 to 3 is the goal for Kentucky.

PERSON RESPONSIBLE: Jason Weiner

REQUEST:

Refer to the table on page 32, paragraph 81 of the Application.

- a. Explain the Event Types labelled PJM Test, dated August 28, 2013, and PJM Re-Test, dated September 24, 2013.
- b. Explain the QuoteOption event's occurring on January 7, 2014, in light of the fact there was no participation in the QuoteOption portion of the PowerShare program.

RESPONSE:

- a. Per PJM rules, all Curtailment Service Providers (CSPs) are required to simultaneously test all their Limited DR sites registered in a zone if PJM has not called an event for Limited DR in that zone by August 15th of the delivery year.

At minimum, the CSP needs to prove that they can provide at least 75% of their RPM commitment in the zone. Once the threshold is met, a CSP qualifies for an optional retest of any registrations that failed by August 15th of the delivery year. If PJM initiates a Limited DR event before September 30 of the delivery year, test compliance is not evaluated.

- b. While there are no customers currently on only the QuoteOption program, all CallOption customers are also enrolled in QuoteOption. This gives Duke Energy Kentucky, Inc. and its customers a chance to provide voluntary, but renumbered, load reduction in time periods when a CallOption event has not been called.

PERSON RESPONSIBLE: Richard A. Philip

STAFF-DR-01-011

REQUEST:

Refer to page 36, paragraph 90 of the Application, which states, "The reconciliation of the cost recovery mechanism (Rider DSMR) involves a comparison of projected versus actual program expenses, lost revenues, and shared savings as well as inclusion of the prior year's reconciliation. The actual cost of residential and nonresidential program expenditures, lost revenues, and shared savings for this reporting period was \$10.51 million. The projected level of program expenditures was \$9.75 million." Explain the \$.76 million increase over the projected level of program expenditures.

RESPONSE:

The additional costs are related to positive customer response to programs that led to higher than projected participation.

Qualifying budget billing customers started receiving the My Home Energy Report in February 2014 resulting in increased participation, costs, lost revenues and shared savings to the program.

The lighting portion of Residential Smart \$aver exceeded participation goals resulting in increased program costs, shared savings and lost revenues.

For PowerShare, 90% of customers selected a higher level of curtailments for the program year resulting in higher incentives. The projection was spread across the other options which involve fewer curtailments and lower incentives.

In addition to increased participation, the lost revenues for the Personalized Energy Report Program¹ were not calculated in the projections. This resulted in \$144,535 in lost revenues.

PERSON RESPONSIBLE: Trisha Haemmerle

¹ Personalized Energy Report is a legacy program which continues to collect lost revenues.

STAFF-DR-01-012

REQUEST:

Refer to page 41 of the Application. Provide the current DSMR rider costs for the average electric and gas customer.

RESPONSE:

Based on the current rider amounts¹, the 2015 forecasted sales and the current number of electric and gas customers multiplied by the cost per kWh or cost per CCF respectively, the estimated cost for average customers would be a charge of \$37.65 for electric and \$39.65 for gas. The costs are estimates and will vary by customer based on usage.

PERSON RESPONSIBLE: Trisha Haemmerle

¹ As Ordered on March 28, 2014 in Case No. 2013-00395.

REQUEST:

Refer to pages 1 and 2, Appendix B of the Application.

- a. Explain whether the gas program expenditures shown in column 6 of page 1 are actual expenditures, or if they result from an allocation based on space heating saturation.
- b. If the gas expenditures are allocations, state whether Duke Kentucky believes it is reasonable to use the same allocation factor for all the programs for which cost is allocated to gas customers, as shown on page 2.
- c. Refer to page 2. Provide, by measure, the 2015-2016 projected program costs equaling \$1,085,886 and the 2015-2016 projected lost revenue amount of \$1,567,646 for the Residential Smart Saver program.
- d. Irrespective of the 63.5 percent allocation factor used to allocate costs to gas customers, for each program with costs allocated to gas customers, provide a comparison of actual expected ccf and kWh savings for the typical gas customer compared to the typical residential electric customer.

RESPONSE:

- a. The costs are an allocation based on space heating saturation.
- b. Duke Energy Kentucky believes this is still a reasonable methodology and the voting Collaborative members have approved this methodology as part of the annual status update each year.

c. Please see STAFF-DR-01-013c.

d.

Residential Programs	Load Impacts Net of Free Riders at Meter - per participant	
	<u>kWh</u>	<u>ccf</u>
Energy Efficiency Education Program for Schools	116	3.80
Low Income Services	1,396	54.34
Residential Energy Assessments	739	19.51
Residential Smart Saver®	44	19.78

PERSON RESPONSIBLE: Trisha Haemmerle

STAFF-DR-01-013c

Program	Measure	Projected Program Costs	Projected Lost Revenues
Residential Smart \$aver®	Faucet Aerators MF Direct 0.5 GPM - bath	\$845.43	\$163.87
Residential Smart \$aver®	Faucet Aerators MF Direct 1.0 GPM - bath	\$1,707.66	\$708.31
Residential Smart \$aver®	Faucet Aerators MF Direct 1.0 GPM - kitchen	\$2,002.90	\$616.64
Residential Smart \$aver®	Faucet Aerators MF DIY 0.5 GPM - bath	\$662.20	\$121.56
Residential Smart \$aver®	Faucet Aerators MF DIY 1.0 GPM - bath	\$662.20	\$114.07
Residential Smart \$aver®	Faucet Aerators MF DIY 1.0 GPM - kitchen	\$760.12	\$95.22
Residential Smart \$aver®	Faucet Aerators SF Direct 0.5 GPM - bath	\$28.45	\$20.07
Residential Smart \$aver®	Faucet Aerators SF Direct 1.0 GPM - bath	\$285.15	\$261.24
Residential Smart \$aver®	Faucet Aerators SF Direct 1.0 GPM - kitchen	\$212.25	\$241.63
Residential Smart \$aver®	Faucet Aerators SF DIY 0.5 GPM - bath	\$169.77	\$151.40
Residential Smart \$aver®	Faucet Aerators SF DIY 1.0 GPM - bath	\$9,378.76	\$2,852.36
Residential Smart \$aver®	Faucet Aerators SF DIY 1.0 GPM - kitchen	\$3,837.00	\$1,637.11
Residential Smart \$aver®	Heat Pump Water Heater	\$22,790.40	\$4,340.00
Residential Smart \$aver®	LF Showerhead MF Direct 0.5 GPM	\$1,638.86	\$373.79
Residential Smart \$aver®	LF Showerhead MF Direct 1.0 GPM	\$1,638.86	\$359.77
Residential Smart \$aver®	LF Showerhead MF Direct 1.5 GPM	\$3,186.94	\$1,180.40
Residential Smart \$aver®	LF Showerhead MF DIY 0.5 GPM	\$1,278.01	\$295.13
Residential Smart \$aver®	LF Showerhead MF DIY 1.0 GPM	\$1,278.01	\$210.28
Residential Smart \$aver®	LF Showerhead MF DIY 1.5 GPM	\$1,278.01	\$189.73
Residential Smart \$aver®	LF Showerhead SF Direct 0.5 GPM	\$32.84	\$51.01
Residential Smart \$aver®	LF Showerhead SF Direct 1.0 GPM	\$74.95	\$72.49
Residential Smart \$aver®	LF Showerhead SF Direct 1.5 GPM	\$586.76	\$438.16
Residential Smart \$aver®	LF Showerhead SF DIY 0.5 GPM	\$0.00	\$137.33
Residential Smart \$aver®	LF Showerhead SF DIY 1.0 GPM	\$391.03	\$616.04
Residential Smart \$aver®	LF Showerhead SF DIY 1.5 GPM	\$10,462.09	\$2,999.49
Residential Smart \$aver®	Pipe Wrap MF Direct	\$469.22	\$818.95
Residential Smart \$aver®	Pipe Wrap MF DIY	\$56.21	\$73.87
Residential Smart \$aver®	Pipe Wrap SF Direct	\$3,600.65	\$402.69
Residential Smart \$aver®	Pipe Wrap SF DIY	\$8,073.30	\$2,782.45
Residential Smart \$aver®	Pool Pump	\$38,291.72	\$6,786.85
Residential Smart \$aver®	Property Manager 13WCFL	\$44,429.10	\$45,319.15
Residential Smart \$aver®	RCFL Opt-In Free CFLs	\$147,052.29	\$1,187,662.12
Residential Smart \$aver®	RCFLSP - Specialty Bulbs 3 Way	\$9,652.03	\$7,800.55

Residential Smart Saver®	RCFLSP - Specialty Bulbs A Line	\$13,281.39	\$12,031.28
Residential Smart Saver®	RCFLSP - Specialty Bulbs A Line Dimmable	\$7,432.91	\$8,366.72
Residential Smart Saver®	RCFLSP - Specialty Bulbs A Line LED	\$27,430.23	\$8,182.74
Residential Smart Saver®	RCFLSP - Specialty Bulbs Candelabra	\$8,626.90	\$8,958.65
Residential Smart Saver®	RCFLSP - Specialty Bulbs Candelabra LED	\$0.00	\$631.72
Residential Smart Saver®	RCFLSP - Specialty Bulbs Globe	\$16,909.29	\$14,633.45
Residential Smart Saver®	RCFLSP - Specialty Bulbs Recessed	\$24,346.42	\$33,148.56
Residential Smart Saver®	RCFLSP - Specialty Bulbs Recessed Dimmable	\$4,124.83	\$3,365.63
Residential Smart Saver®	RCFLSP - Specialty Bulbs Recessed LED	\$35,189.99	\$3,524.05
Residential Smart Saver®	RCFLSP - Specialty Bulbs Recessed Outdoor	\$6,032.32	\$25,518.23
Residential Smart Saver®	RCFLSP - Specialty Bulbs Recessed Outdoor LED	\$0.00	\$1,562.86
Residential Smart Saver®	Smart Saver - Attic Insul & Air Seal	\$48,373.23	\$5,594.40
Residential Smart Saver®	Smart Saver - Central Air Conditioner	\$256,983.22	\$53,067.41
Residential Smart Saver®	Smart Saver - Central Air Conditioner Tune UP	\$39,682.07	\$4,624.61
Residential Smart Saver®	Smart Saver - Duct Insulation	\$23,791.13	\$1,902.43
Residential Smart Saver®	Smart Saver - Duct Sealing	\$29,756.94	\$3,910.11
Residential Smart Saver®	Smart Saver - Heat Pump	\$194,067.14	\$101,652.44
Residential Smart Saver®	Smart Saver - Heat Pump Tune UP	\$33,044.54	\$7,077.05
Total		\$1,085,885.73	\$1,567,646.10

Duke Energy Kentucky
Case No. 2014-00388
STAFF'S 1st Set of Data Requests
Date Received: January 14, 2015

STAFF-DR-01-014

REQUEST:

Refer to page 4, Appendix B of the Application. Provide actual annual sales and number of customers for calendar years 2010 through 2014 for the rate classes shown for both electric and gas.

RESPONSE:

Electric. Usage in kWh. Customer counts are annual figures. Monthly customer counts are approximately equal to the annual numbers divided by twelve.

			YEAR				
RATEC	RATECODE	Data	2010	2011	2012	2013	2014
RS	RS	Sum of CUSTOMERS	1,459,007	1,463,573	1,476,270	1,483,787	1,491,480
		Sum of USAGE	1,564,329,727	1,515,458,545	1,463,759,203	1,479,061,355	1,493,528,781
DP	DP	Sum of CUSTOMERS	105	108	100	114	114
		Sum of USAGE	17,661,242	16,632,760	17,122,524	21,544,849	21,803,867
	DP-L	Sum of CUSTOMERS	22	24	24	25	24
		Sum of USAGE	1,889,913	1,542,267	1,633,873	1,978,003	1,994,343
DS	DS	Sum of CUSTOMERS	146,219	146,072	147,749	149,041	150,411
		Sum of USAGE	1,043,322,257	1,034,065,157	1,038,667,707	1,046,818,742	1,062,810,346
	DS-L	Sum of CUSTOMERS	1,460	1,437	1,476	1,535	1,701
		Sum of USAGE	35,080,829	35,260,009	34,175,371	35,741,814	43,277,126
	DS-R	Sum of CUSTOMERS	48	48	48	46	48
		Sum of USAGE	264,462	179,095	130,854	-32,181	19,768
DT	DT-P	Sum of CUSTOMERS	445	432	440	425	444
		Sum of USAGE	479,363,423	472,790,858	480,423,588	484,161,569	486,903,117
	DTRS	Sum of CUSTOMERS	48	48	48	48	48
		Sum of USAGE	6,889,780	6,513,084	6,694,694	6,114,631	6,322,434
	DT-S	Sum of CUSTOMERS	2,203	2,159	2,192	2,104	1,940
		Sum of USAGE	702,164,068	685,778,476	680,530,686	682,388,872	681,505,703
EH	EH	Sum of CUSTOMERS	1,246	1,355	1,318	1,285	1,245
		Sum of USAGE	11,894,038	16,493,850	17,291,404	17,431,475	16,700,976
GSFL	GSFL	Sum of CUSTOMERS	1,941	1,985	2,032	2,048	2,054
		Sum of USAGE	6,224,306	6,232,426	6,256,158	6,269,922	6,258,841
SP	SP	Sum of CUSTOMERS	259	256	249	225	215
		Sum of USAGE	308,909	292,660	253,290	251,015	345,403
TT	TT	Sum of CUSTOMERS	117	113	119	130	135
		Sum of USAGE	211,335,186	215,616,699	203,689,892	222,034,748	222,077,911
	TT-R	Sum of CUSTOMERS	48	48	48	48	48
		Sum of USAGE	10,909,806	10,653,150	9,510,558	10,177,565	9,279,791
Total Sum of CUSTOMERS			1,613,168	1,617,658	1,632,113	1,640,861	1,649,907
Total Sum of USAGE			4,091,637,946	4,017,509,036	3,960,139,802	4,013,942,379	4,052,828,407

Gas. Usage in MCF (thousand cubic feet). Customer counts are annual figures. Monthly customer counts are approximately equal to the annual numbers divided by twelve.

			YEAR				
RATECODE2	RATECODE	Data	2010	2011	2012	2013	2014
RS	RS	Sum of CUSTOMERS	1,053,696	1,054,994	1,064,039	1,068,823	1,074,255
		Sum of USAGE	6,695,321	6,458,952	5,321,788	6,702,926	7,266,440
Total Sum of CUSTOMERS			1,053,696	1,054,994	1,064,039	1,068,823	1,074,255
Total Sum of USAGE			6,695,321	6,458,952	5,321,788	6,702,926	7,266,440

PERSON RESPONSIBLE: James E. Ziolkowski

**Duke Energy Kentucky
Case No. 2014-00388
STAFF'S 1st Set of Data Requests
Date Received: January 14, 2015**

STAFF-DR-01-015

REQUEST:

Provide in electronic format, with formulas intact and cells unprotected, each page of Appendix B of the Application.

RESPONSE:

Please see the enclosed CD containing STAFF-DR-01-015 Attachment.

PERSON RESPONSIBLE: Trisha Haemmerle