

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS)	
AND ELECTRIC COMPANY FOR AN)	CASE NO. 2014-00372
ADJUSTMENT OF ITS ELECTRIC AND)	
GAS RATES)	

CERTIFICATE OF COMPLETED NOTICE

To: The Public Service Commission, Frankfort, Kentucky

Pursuant to the Rules Governing Tariffs (effective October 31, 2014), I hereby certify that I am Edwin R. Staton, Vice President, State Regulation and Rates for Louisville Gas and Electric Company (“LG&E” or “Company”), a utility furnishing retail electric and gas service within the Commonwealth of Kentucky which, on the 26th day of November, 2014, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric and gas base rates, terms, and conditions of LG&E, and that notice to the public of the filing of the application has been completed in all respects as required by 807 KAR 5:001, Section 17(2) and (4) and 807 KAR 5:011, Sections 8 and 9, as follows:

That more than twenty (20) customers will be affected by said change by way of an increase in their bills, and that on the 5th day of November 2014, there was delivered to the Kentucky Press Services, Inc. (“Kentucky Press”), an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication in such newspapers once a week for three consecutive weeks beginning on November 19, 2014, pursuant to 807 KAR 5:001, Section 17(2) and 807 KAR 5:011, Section

8(2), a notice of the filing of LG&E's Application in this case. Publication of this notice is now complete. An affidavit from the Kentucky Press confirming this publication and a copy of said notice are attached as Exhibit A. The Kentucky Press has presented to LG&E proof of this publication of notice in the form of "tear sheets," which LG&E will maintain in its files.

On the 26th day of November, 2014, notice was exhibited for public inspection at 820 West Broadway, Louisville, Kentucky 40203, and the same will be kept open to public inspection at said office in conformity with the requirements of 807 KAR 5:001, Section 17(1) and 807 KAR 5:011, Section 8(1).

I further certify that, beginning on November 26, 2014, LG&E included a general statement explaining the Application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is marked as Exhibit B and attached hereto.

I further certify that, beginning on November 26, 2014, LG&E posted on its Internet website a complete copy of LG&E's application in this case. Both the notice published in newspapers and the bill insert sent to customers included the web address to the online posting. In addition, LG&E complied with 807 KAR 5:001, Section 17(1)(b) and 807 KAR 5:011, Section 8(1)(b) by posting on its website on November 19, 2014 a copy of the published notice and a hyperlink to the location on the Commission's website where the tariff filing is available.

Given under my hand this 8th day of January, 2015.

Edwin R. Staton
Edwin R. Staton
Vice President, State Regulation and Rates
LG&E and KU Services Company
220 West Main Street
Louisville, Kentucky 40202

COMMONWEALTH OF KENTUCKY)
) **SS**
COUNTY OF JEFFERSON)

Subscribed and sworn to before me, a Notary Public in and before said County and State,
this 8th day of January, 2015.

(SEAL)

Judy Schooler
NOTARY PUBLIC, STATE AT LARGE, KY

My commission expires: _____

JUDY SCHOOLER
Notary Public, State at Large, KY
My commission expires July 11, 2018
Notary ID # 512743

CERTIFICATE OF COMPLIANCE

In accordance with 807 KAR 5:001, Section 8, this is to certify that Kentucky Utilities Company's January 9, 2015 electronic filing of the Certificate of Completed Notice is a true and accurate copy of the same document being filed in paper medium; that the electronic filing has been transmitted to the Commission on January 9, 2015; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that an original and three copies in paper medium of the Certificate are being hand delivered to the Commission on January 9, 2015.

Amyson K. Stinson
Counsel for Kentucky Utilities Company

Exhibit A

Affidavit Attesting to Publication of Notice

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 11th day of December, 2014, came RACHOL McCARTY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Current and Proposed Electric and Gas Rates on the dates shown thereon at the request of Kentucky Press Service, Inc. for Louisville Gas and Electric Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Louisville Gas and Electric Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application and proposed Tariffs filed by Louisville Gas and Electric Company in Case No. 2014-00372.

Rachol McCarty
Signature

Bonnie J. Howard

Notary Public

My Commission Expires: 9-18-16
Id. # 472812

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

KENTUCKY PRESS SERVICE

**101 Consumer Lane
(502) 223-8821**

**Frankfort, KY 40601
FAX (502) 875-2624**

Rachel McCarty Advertising Dept.

**List of newspapers running the Notice to Louisville Gas and Electric Company.
Attached tearsheets provide proof of publication:**

**Bardstown Kentucky Standard 11-19, 11-26, 12-3
Bedford Trimble Banner-Democrat 11-20, 11-27, 12-4
Brandenburg Meade Co. Messenger 11-20, 11-27, 12-4
Cave City Barren Co. Progress 11-20, 11-27, 12-4
Edmonton Herald News 11-19, 11-26, 12-3
Elizabethtown News Enterprise 11-19, 11-26, 12-3
Glasgow Daily Times 11-19, 11-26, 12-3
Greensburg Record Herald 11-19, 11-26, 12-3
Hodgenville LaRue Co. Herald News 11-19, 11-26, 12-3
LaGrange Oldham Era 11-20, 11-27, 12-4
Lebanon Enterprise 11-19, 11-26, 12-3
Louisville Courier Journal 11-19, 11-26, 12-3
Munfordville Hart Co. News Herald 11-20, 11-27, 12-4
New Castle Henry Co. Local 11-19, 11-26, 12-3
Shelbyville Sentinel News 11-19, 11-26, 12-3
Shepherdsville Pioneer News 11-19, 11-26, 12-3
Springfield Sun 11-19, 11-26, 12-3
Taylorsville Spencer Magnet 11-19, 11-26, 12-3**

NOTICE

Notice is hereby given that, in a November 26, 2014 Application, Louisville Gas and Electric Company is seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric and gas rates and charges proposed to become effective on and after January 1, 2015.

LG&E CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$10.75	\$18.00
Energy Charge per kWh:	\$ 0.08076	\$ 0.07618

Availability of Service: Text proposed to be added to clarify that single phase service is for secondary service only.

Residential Time-of-Day Energy Service - Rate RTOD-Energy

Current – This rate schedule is not currently available.

Proposed

Basic Service Charge per Month:	\$18.00
Plus an Energy Charge per kWh:	
Off-Peak Hours	\$ 0.05271
On-Peak Hours	\$ 0.21483

Availability of Service: Service under this rate schedule is limited to a maximum of five hundred (500) customers taking service on RTOD-Energy and RTOD-Demand combined that are eligible for Rate RS. This service is also available to customers on Rate Schedule GS (where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed in part for the powering of low emission vehicles licensed for operation on public street or highways. A customer electing to take service under this rate schedule who subsequently elects to take service under the standard Rate RS may not be allowed to return to this optional rate for 12 months from the date of exiting the rate schedule.

Determination of Pricing Periods: Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends.

Summer Period - Five Billing Periods of May through September

Weekdays: Off Peak (5pm-1pm), On Peak (1pm-5pm)

Weekends: Off Peak (All Hours), On Peak (N/A)

Winter Period - All Other Months

Weekdays: Off Peak (11am-7am), On Peak (7am-11am)

Weekends: Off Peak (All Hours), On Peak (N/A)

Minimum Bill: The Basic Service Charge shall be the minimum charge.

Residential Time-of-Day Demand Service - Rate RTOD-Demand

Current – This rate schedule is not currently available.

Proposed

Basic Service Charge per Month:	\$18.00
Plus an Energy Charge per kWh:	\$ 0.04008
Plus a Demand Charge per kW:	
Off-Peak Hours	\$ 2.95
On-Peak Hours	\$10.90

Availability of Service: Service under this rate schedule is limited to a maximum of five hundred (500) customers taking service on RTOD-Energy and RTOD-Demand combined that are eligible

for Rate RS. This service is also available to customers on Rate Schedule GS (where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed in part for the powering of low emission vehicles licensed for operation on public street or highways. A customer electing to take service under this rate schedule who subsequently elects to take service under the standard Rate RS may not be allowed to return to this optional rate for 12 months from the date of exiting the rate schedule.

Determination of Pricing Periods: Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends.

Summer Period - Five Billing Periods of May through September

Weekdays: Off Peak (5pm-1pm), On Peak (1pm-5pm)

Weekends: Off Peak (All Hours), On Peak (N/A)

Winter Period - All Other Months

Weekdays: Off Peak (11am-7am), On Peak (7am-11am)

Weekends: Off Peak (All Hours), On Peak (N/A)

Minimum Bill: The Basic Service Charge shall be the minimum charge.

Volunteer Fire Department Service - Rate VFD

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$10.75	\$18.00
Energy Charge per kWh:	\$ 0.08076	\$ 0.07618

General Service - Rate GS

	<u>Current</u>	<u>Proposed</u>
Single Phase		
Basic Service Charge per Month	\$20.00	\$25.00
Energy Charge per kWh	\$ 0.09134	\$ 0.09245
Three Phase		
Basic Service Charge per Month	\$35.00	\$40.00
Energy Charge per kWh	\$ 0.09134	\$ 0.09245

Power Service – Rate PS

	<u>Current</u>	<u>Proposed</u>
Secondary Service		
Basic Service Charge (per Month)	\$90.00	\$90.00
Energy Charge (per kWh)	\$ 0.04060	\$ 0.04071
Demand Charge (per kW per month of billing demand)		
Summer Rate (May through September)	\$16.40	\$17.33
Winter Rate (All Other Months)	\$14.01	\$14.94
Primary Service		
Basic Service Charge (per Month)	\$170.00	\$200.00
Energy Charge (per kWh)	\$ 0.03926	\$ 0.03964
Demand Charge (per kW per month of billing demand)		
Summer Rate (May through September)	\$ 13.95	\$ 14.62
Winter Rate (All Other Months)	\$ 11.66	\$ 12.33

Time-of-Day Secondary Service Rate TODS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge (per Month)	\$200.00	\$200.00
Energy Charge (per kWh)	\$ 0.03990	\$ 0.04048
Maximum Load Charge (per kW per month)		
Peak Demand Period	\$ 6.11	\$ 6.37
Intermediate Demand Period	\$ 4.51	\$ 4.76

Base Demand Period

\$ 4.00

\$ 4.26

Industrial Time-of-Day Primary Service Rate ITODP

Current

Availability of Service: Eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads

Basic Service Charge (per Month)	\$300.00
Energy Charge (per kWh)	\$ 0.03538
Maximum Load Charge (per kVA per month)	
Peak Demand Period	\$ 4.63
Intermediate Demand Period	\$ 3.79
Base Demand Period	\$ 3.63

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Proposed

Rate ITODP will be combined with Commercial Time-of-Day Primary Service Rate CTODP and renamed TODP. Company will migrate customers currently served under Rate ITODP to proposed Rate TODP (see below) unless a customer is not eligible to take service under Rate TODP, in which case Company will migrate customer to the appropriate rate schedule.

Commercial Time-of-Day Primary Service Rate CTODP

Current

Availability of Service: Eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads

Basic Service Charge (per Month)	\$300.00
Energy Charge (per kWh)	\$ 0.03810
Maximum Load Charge (per kVA per month)	
Peak Demand Period	\$ 5.83
Intermediate Demand Period	\$ 4.13
Base Demand Period	\$ 3.98

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Proposed

Rate CTODP will be combined with Industrial Time-of-Day Primary Service Rate ITODP and renamed TODP. Company will migrate customers currently served under Rate CTODP to proposed Rate TODP (see below) unless a customer is not eligible to take service under Rate TODP, in which case Company will migrate customer to the appropriate rate schedule.

Time-of-Day Primary Service Rate TODP

Proposed (This rate is not currently available. Previously available separately as Commercial Time-of-Day Rate CTODP or Industrial Time-of-Day Rate ITODP)

Availability of Service: Available to any customer: (1) who has a 12-month average monthly minimum average demand exceeding 250 kVA; and (2) whose new or additional load receives any required approval of Company's transmission operator.

Basic Service Charge (per Month)	\$300.00
Energy Charge (per kWh)	\$ 0.03823
Maximum Load Charge (per kVA per month)	
Peak Demand Period	\$ 5.04
Intermediate Demand Period	\$ 3.69
Base Demand Period	\$ 3.54

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months of October continuously through April

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Retail Transmission Service - Rate RTS

Availability of Service:

Current: This schedule is available for transmission service. Service under this schedule will be limited to customers whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of

Company's transmission operator.

Proposed: This schedule is available for transmission service to any customer: (1) who has a 12-month average monthly minimum average demand exceeding 250 kVA; and (2) whose new or additional load receives any required approval of Company's transmission operator.

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge (per Month)	\$750.00	\$1,000.00
Energy Charge (per kWh)	\$ 0.03610	\$ 0.03712
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 4.55	\$ 4.67
Intermediate Demand Period	\$ 3.00	\$ 3.12
Base Demand Period	\$ 2.75	\$ 2.87

Fluctuating Load Service Rate FLS

Primary Service	<u>Current</u>	<u>Proposed</u>
Basic Service Charge (per Month)	\$750.00	\$1,000.00
Energy Charge (per kWh)	\$ 0.03610	\$ 0.03709
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 2.94	\$ 3.02
Intermediate Demand Period	\$ 1.89	\$ 1.94
Base Demand Period	\$ 1.89	\$ 1.94

Transmission Service	<u>Current</u>	<u>Proposed</u>
Basic Service Charge (per Month)	\$750.00	\$1,000.00
Energy Charge (per kWh)	\$ 0.03610	\$ 0.03709
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 2.94	\$ 3.02
Intermediate Demand Period	\$ 1.89	\$ 1.94
Base Demand Period	\$ 1.14	\$ 1.17

Lighting Service - Rate LS

Current: For poles installed prior to 8/1/2010, such charge for each pole and span of secondary installed after 6/30/2004 and used in providing a light offered under LS as listed under RLS Sheet No. 36, Bill Code 958, and such charge for each pole and span of secondary installed prior to 6/30/2004 and used in providing a light offered under LS as listed under RLS Sheet No. 36, Bill Code 900.

Proposed: For wood poles installed prior to 3/1/2010, such charge will be in accordance with the rates listed on Sheet No. 36.1 of the Restricted Lighting Service Tariff.

OVERHEAD SERVICE	<u>Rate Per Light Per Month</u>	
	<u>Current</u>	<u>Proposed</u>
<i>High Pressure Sodium</i>		
452 Cobra Head, 16000 Lumen Fixture Only	\$12.82	\$13.20
453 Cobra Head, 28500 Lumen Fixture Only	\$15.08	\$15.52
454 Cobra Head, 50000 Lumen Fixture Only	\$17.38	\$17.89
455 Directional, 16000 Lumen Fixture Only	\$13.77	\$14.18
456 Directional, 50000 Lumen Fixture Only	\$18.21	\$18.75
457 Open Bottom, 9500 Lumen Fixture Only	\$10.86	\$11.18
<i>Metal Halide</i>		
470 Directional, 12000 Lumen Fixture Only	\$12.79	\$13.17
473 Directional, 32000 Lumen Fixture Only	\$18.68	\$19.23
476 Directional, 107800 Lumen Fixture Only	\$39.60	\$40.77

Rate Per Light Per Month

UNDERGROUND SERVICE**Current****Proposed*****High Pressure Sodium***

412 Colonial, 4Sided, 5800 Lumen Smooth Pole	\$19.79	\$20.37
413 Colonial, 4Sided, 9500 Lumen Smooth Pole	\$20.49	\$21.09
444 Colonial, 4Sided, 16000 Lumen Smooth Pole	\$20.73	\$21.34
415 Acorn, 5800 Lumen Smooth Pole	\$20.18	\$20.78
416 Acorn, 9500 Lumen Smooth Pole	\$22.56	\$23.23
445 Acorn, 16,000 Lumen Smooth Pole	\$22.67	\$23.34
427 London, 5800 Lumen Fluted Pole	\$35.20	\$36.24
429 London, 9500 Lumen Fluted Pole	\$36.07	\$37.13
431 Victorian, 5800 Lumen Fluted Pole	\$32.93	\$33.90
433 Victorian, 9500 Lumen Fluted Pole	\$34.99	\$36.02
400 Dark Sky, 4000 Lumen	\$23.89	\$24.59
401 Dark Sky, 9500 Lumen	\$24.90	\$25.63
956 Victorian/London Bases - Westchester/Norfolk	\$ 3.56	\$ 3.67
423 Cobra Head, 16000 Lumen Smooth Pole	\$26.35	\$27.13
424 Cobra Head, 28500 Lumen Smooth Pole	\$28.45	\$29.29
425 Cobra Head, 50000 Lumen Smooth Pole	\$34.03	\$35.03
439 Contemporary, 16000 Lumen Fixture Only	\$16.46	\$16.95
420 Contemporary, 16000 Lumen Fixture & Pole	\$29.89	\$30.77
440 Contemporary, 28500 Lumen Fixture Only	\$18.28	\$18.82
421 Contemporary, 28500 Lumen Fixture & Pole	\$32.86	\$33.83
441 Contemporary, 50000 Lumen Fixture Only	\$22.32	\$22.98
422 Contemporary, 50000 Lumen Fixture & Pole	\$38.39	\$39.52

Metal Halide

479 Contemporary, 12000 Lumen Fixture Only	\$14.06	\$14.47
480 Contemporary, 12000 Lumen Fixture & Pole	\$23.83	\$24.53
481 Contemporary, 32000 Lumen Fixture Only	\$20.46	\$21.06
482 Contemporary, 32000 Lumen Fixture & Pole	\$30.21	\$31.10
483 Contemporary, 107800 Lumen Fixture Only	\$42.56	\$43.82
484 Contemporary, 107800 Lumen Fixture & Pole	\$52.31	\$53.85

Restricted Lighting Service – Rate RLS**Availability of Service:**

Current: Service under this rate schedule is restricted to those lighting fixtures in service as of August 1, 2012, except where a spot replacement maintains the continuity of multiple fixtures/poles composing a neighborhood lighting system.

Proposed: Service under this rate schedule is restricted to those lighting fixtures in service as of January 1, 2013, except where a spot replacement maintains the continuity of multiple fixtures/poles composing a neighborhood lighting system or continuity is desired for a subdivision being developed in phases.

Rate Per Light Per Month**OVERHEAD SERVICE****Current****Proposed*****Mercury Vapor***

252 Cobra/Open Bottom 8000L Fixture Only		\$ 9.59
252 Cobra/Open Bottom 8000L Fixture Only	\$ 9.57	(Consolidated
458 Cobra Head 8000 Lumen Fixture Only	\$11.13	Above)
203 Cobra Head 13000 Lumen Fixture Only	\$10.96	\$11.28
204 Cobra Head 25000 Lumen Fixture Only	\$13.51	\$13.91
209 Cobra Head 60000 Lumen Fixture Only	\$27.69	\$28.51
207 Directional 25000 Lumen Fixture Only	\$15.54	\$16.00
210 Directional 60000 Lumen Fixture Only	\$28.89	\$29.74

201 Open Bottom 4000 Lumen Fixture Only	\$ 8.14	\$ 8.38
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Metal Halide

471 Directional, 12000 Lumen Fixture & Wood Pole	\$15.07	\$15.51
474 Directional, 32000 Lumen Fixture & Wood Pole	\$20.97	\$21.59
475 Directional, 32000 Lumen Fixture & Metal Pole	\$28.42	\$29.26
477 Directional, 107800 Lumen Fixture & Wood Pole	\$42.78	\$44.04

Wood Pole

958 Wood Pole Installed Before 3/1/2010	\$11.31	\$11.64
900 Wood Pole Installed Before 7/1/2004	\$ 2.06	\$ 2.12

Rate Per Light Per Month

UNDERGROUND SERVICE

<u>Current</u>	<u>Proposed</u>
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High Pressure Sodium

275 Cobra/Contemporary 16000L Fixture & Smooth Pole	\$24.89	\$25.62
266 Cobra/Contemporary 28500L Fixture & Smooth Pole	\$27.34	\$28.15
267 Cobra/Contemporary 50000L Fixture & Smooth Pole	\$31.40	\$32.33
276 Coach/Acorn 5800 Lumen Fixture & Smooth Pole	\$14.17	\$14.59
274 Coach/Acorn 9500 Lumen Fixture & Smooth Pole	\$17.19	\$17.70
277 Coach/Acorn 16000 Lumen Fixture & Smooth Pole	\$22.15	\$22.80
279 Contemporary 120000 Lumen Fixture Only	\$41.43	\$42.65
278 Contemporary 120000 Lumen Fixture & Smooth Pole	\$72.55	\$74.69
417 Acorn 9500 Lumen Bronze Decorative Pole	\$23.68	\$24.38
419 Acorn 16000 Lumen Bronze Decorative Pole	\$24.77	\$25.50
280 Victorian 5800 Lumen Fixture Only	\$19.38	\$19.95
281 Victorian 9500 Lumen Fixture Only	\$20.35	\$20.95
282 London 5800 Lumen Fixture Only	\$19.53	\$20.11
283 London 9500 Lumen Fixture Only	\$20.82	\$21.43
426 London, 5800 Lumen Fixture & Pole	\$33.22	\$34.20
428 London, 9500 Lumen Fixture & Pole	\$34.09	\$35.10
430 Victorian, 5800 Lumen Fixture & Pole	\$32.26	\$33.21
432 Victorian, 9500 Lumen Fixture Pole	\$34.33	\$35.34
950 Victorian/London Bases, Old Town	\$ 3.47	\$ 3.57
951 Victorian/London Bases, Chesapeake	\$ 3.73	\$ 3.84
901 Smooth 10' Pole	\$10.81	\$11.13
902 Fluted 10' Pole	\$12.90	\$13.28

Mercury Vapor

318 Cobra Head, 8000 Lumen Fixture & Pole	\$17.42	\$17.93
314 Cobra Head, 13000 Lumen Fixture & Pole	\$19.20	\$19.77
315 Cobra Head, 25000 Lumen Fixture & Pole	\$22.95	\$23.63
347 Cobra Head, 25000 Lumen St. of Ky. Pole	\$22.94	\$23.62
206 Coach, 4000 Lumen Fixture & Pole	\$12.45	\$12.82
208 Coach, 8000 Lumen Fixture & Pole	\$14.24	\$14.66

Incandescent

349 Continental Jr, 1500 Lumen Fixture & Pole	\$ 9.02	\$ 9.29
348 Continental Jr, 6000 Lumen Fixture & Pole	\$13.12	\$13.51

Lighting Energy Service - Rate LE

	<u>Current</u>	<u>Proposed</u>
Energy Charge per kWh:	\$0.06461	\$0.06661

Traffic Energy Service Rate TE

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$3.25	\$4.00
Energy Charge per kWh:	\$0.07658	\$0.07659

Cable Television Attachment Charges – Rate CTAC

	<u>Current</u>	<u>Proposed</u>
Attachment Charge per year for each attachment to pole:	\$9.11	\$9.11

Curtable Service Rider 10 – Rider CSR10

<u>Primary</u>	<u>Current</u>	<u>Proposed</u>
Monthly Demand Credit Per kVA:	(\$ 5.50)	(\$ 5.50)
Non-Compliance Charge:	\$16.00	\$16.00
<u>Transmission</u>	<u>Current</u>	<u>Proposed</u>
Monthly Demand Credit Per kVA:	(\$ 5.40)	(\$ 5.40)
Non-Compliance Charge:	\$16.00	\$16.00

Company further proposes text changes to: (1) eliminate buy-through hours and Automatic Buy Through Pricing; (2) eliminate all restrictions on Company’s ability to request physical-curtailment hours, though Company does not propose to change the number of physical-curtailment hours; (3) replace all references of “kW” and “MW” with “kVA” and “MVA,” respectively; and (4) to require each customer taking service under CSR10 to demonstrate or certify to Company’s satisfaction at the commencement of service and annually thereafter the customer’s capability to reduce its demand pursuant to the amount designated in the contract in the event of a request for curtailment

Curtable Service Rider 30 – Rider CSR30

<u>Primary</u>	<u>Current</u>	<u>Proposed</u>
Monthly Demand Credit Per kVA:	(\$ 4.40)	(\$ 4.40)
Non-Compliance Charge:	\$16.00	\$16.00
<u>Transmission</u>	<u>Current</u>	<u>Proposed</u>
Monthly Demand Credit Per kVA:	(\$ 4.30)	(\$ 4.30)
Non-Compliance Charge:	\$16.00	\$16.00

Company further proposes text changes to: (1) eliminate buy-through hours and Automatic Buy Through Pricing; (2) eliminate all restrictions on Company’s ability to request physical-curtailment hours, though Company does not propose to change the number of physical-curtailment hours; (3) replace all references of “kW” and “MW” with “kVA” and “MVA,” respectively; and (4) to require each customer taking service under CSR30 to demonstrate or certify to Company’s satisfaction at the commencement of service and annually thereafter the customer’s capability to reduce its demand pursuant to the amount designated in the contract in the event of a request for curtailment.

Standard Rider for Excess Facilities – Rider EF

Customer shall pay for excess facilities by:	<u>Current</u>	<u>Proposed</u>
(a) Making a monthly Excess Facilities charge payment equal to the installed cost of the excess facilities times the following percentage:		
Percentage with No Contribution-in-Aid-of-Construction	1.32%	1.32%
(b) Making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:		
Percentage with Contribution-in-Aid-of-Construction	0.54%	0.54%

Net Metering Service – Rate NMS

Company proposes text changes to the definition of “Billing Period Credit” to clarify that such a credit is a kWh-denominated electricity credit only, not a monetary credit. Company further proposes text changes to the Metering and Billing section to clarify how the Company accounts for billing period credits for customers taking service under time-of-day rates.

Standard Rider for Redundant Capacity Charge – Rider RC

	Current	Proposed
	<u>(Per kW/kVA)</u>	<u>(Per kW/kVA)</u>
Capacity Reservation Charge per Month:		
Secondary Distribution	\$1.17	\$1.43
Primary Distribution	\$0.83	\$1.26

Standard Rider for Supplemental or Standby Service – Rider SS

	Current	Proposed
	<u>(Per kW/kVA)</u>	<u>(Per kW/kVA)</u>
Contract Demand per month:		
Secondary	\$12.86	\$13.57
Primary	\$12.23	\$12.30
Transmission	\$11.04	\$10.83

Also, Company proposes text changes to the Minimum Charge provision to clarify that for a Rider SS customer, Company will bill the customer monthly for all of the charges under the customer’s applicable rate schedule, including, but not limited to, the applicable basic service charge, energy charges, and adjustment clauses. In addition to those charges, Company will bill the customer monthly a demand charge that is the greater of: (1) the customer’s total demand charge calculated under the applicable rate schedule; or (2) the demand charge calculated using the applicable demand rate shown above applied to the Contract Demand.

Temporary and/or Seasonal Electric Service Rider TS

Availability of Service:

Current: This rider is available at the option of the Customer where Customer's business does not require permanent installation of Company’s facilities and is of such nature to require:

1. only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or
2. where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.

This service is available for not less than one (1) month (approximately 30 days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.

Proposed: This rider is available at the option of the Company where:

1. Customer's business does not require permanent installation of Company’s facilities excluding service provided for construction of permanent delivery points for residences and commercial buildings, and is of such nature to require only seasonal service or temporary service; or
2. the service is over 50 kW, provided for construction purposes, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or
3. where Customer has need for temporary intermittent use of Company facilities and Company has facilities it is willing to provide Customer for installation and operational testing of Customer’s equipment.

This service is available for not less than one (1) month (approximately thirty (30) days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing

purposes. Where this service is provided under 2 or 3 above, the Company will determine the term of service, which shall not exceed one (1) year.

Standard Rate for Low Emission Vehicle Service – Rate LEV

Current

Basic Service Charge per Month:	\$10.75
Energy Charge per kWh:	
Off-Peak Hours	\$0.05820
Intermediate Hours	\$0.07899
Peak Hours	\$0.14451

Proposed – This rate schedule is proposed to be eliminated. The Company will make all reasonable efforts to contact Rate LEV customers to advise them of their new rate options after the Commission approves the new rates but before they take effect (at which time Rate LEV will terminate). Because Rate RTOD-Energy is the new rate most similar to Rate LEV, the Company will automatically transfer to Rate RTOD-Energy all Rate LEV customers who have not responded to the Company’s outreach efforts by the effective date of the new rates; however, the Company will continue to make reasonable efforts to obtain those customers’ input even after the rate change.

Economic Development Rider – Rider EDR

Company proposes changes to Rider EDR’s Terms and Conditions to: (1) clarify the minimum demand required for the rider to be available to customer; (2) increase the range of certifications that can make a customer eligible for Rider EDR to include the Kentucky Business Investment Program (KBI), or the Kentucky Industrial Revitalization Act (KIRA), or the Kentucky Jobs Retention Act (KJRA), or other comparable programs approved by the Commonwealth of Kentucky; and (3) clarify that no credit under EDR will be calculated or applied to a customer’s billing in any billing month in which the customer’s metered load is less than the load required to be eligible for either Brownfield Development or Economic Development.

Meter Test Charge

<u>Current Rate:</u>	\$75.00
<u>Proposed Rate:</u>	\$75.00

Disconnect/Reconnect Service Charge

<u>Current Rate:</u>	\$28.00
<u>Proposed Rate:</u>	\$28.00

Meter Pulse Charge

<u>Current Rate:</u>	\$15.00 per month per installed set of pulse-generating equipment
<u>Proposed Rate:</u>	\$15.00 per month per installed set of pulse-generating equipment

Customer Deposits

Current Rate

For Customers Served Under Residential Service Rate RS: \$135.00
 (For Combination Electric and Gas Residential Customers the total deposit would be \$230.00)
 For Customers Served Under General Service Rate GS \$220.00
 For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer’s actual or estimated annual bill where bills are rendered monthly.

Proposed Rate

For Customers Served Under Residential Service Rates RS, RTOD-Energy, and RTOD-Demand: \$160.00

For Customers Served Under General Service Rate GS \$240.00
 (For Combination Electric and Gas Residential Customers the total deposit would be \$260.00)
 For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Terms and Conditions – Customer Responsibilities

Adding the following provision that could result in a charge to certain customers:

Changes in Service

Where Customer is receiving service and desires relocation or change in facilities not supported by additional load, Customer is responsible for the cost of the relocation or change in facilities through a Non-Refundable Advance.

Terms and Conditions – Budget Payment Plan

Current:

Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

Proposed:

Company's Budget Payment Plan is available to any residential customer served under Residential Service Rate RS or any general service customer served under General Service Rate GS. If a residential customer, who is currently served under Residential Service Rate RS and is currently enrolled in the Budget Payment Plan, elects to take service under Residential Time-of-Day Energy Service Rate RTOD-Energy or Residential Time-of-Day Demand Service Rate RTOD-Demand, such customer would be removed from the Budget Payment Plan and restored to regular billing. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

LG&E CURRENT AND PROPOSED GAS RATES

Residential Gas Service - Rate RGS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per delivery point per month:	\$13.50	\$19.00
Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$ 0.26419	\$ 0.21325
Gas Supply Cost Component	<u>0.56128</u>	<u>0.56128</u>
Total Charge Per 100 Cubic Feet	\$ 0.82547	\$ 0.77453

Volunteer Fire Department Service – Rate VFD

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per delivery point per month:	\$13.50	\$19.00
Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$ 0.26419	\$ 0.21325
Gas Supply Cost Component	<u>0.56128</u>	<u>0.56128</u>
Total Charge Per 100 Cubic Feet	\$ 0.82547	\$ 0.77453

Firm Commercial Gas Service - Rate CGS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per delivery point per month if all of the customer's meters have a capacity < 5000 cf/hr:	\$ 35.00	\$ 40.00
Basic Service Charge per delivery point per month if all of the customer's meters have a capacity > 5000 cf/hr:	\$175.00	\$180.00
Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$ 0.20999	\$ 0.23445

Gas Supply Cost Component	<u>0.56128</u>	<u>0.56128</u>
Total Charge Per 100 Cubic Feet	\$ 0.77127	\$ 0.79573

Firm Industrial Gas Service - Rate IGS

Basic Service Charge per delivery point per month if all of the customer's meters have a capacity < 5000 cf/hr:	<u>Current</u> \$ 35.00	<u>Proposed</u> \$ 40.00
Basic Service Charge per delivery point per month if all of the customer's meters have a capacity > 5000 cf/hr:	\$175.00	\$180.00
Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$ 0.21452	\$ 0.24305
Gas Supply Cost Component	<u>0.56128</u>	<u>0.56128</u>
Total Charge Per 100 Cubic Feet	\$ 0.77580	\$ 0.80433

As-Available Gas Service – Rate AAGS

Basic Service Charge per delivery point per month:	<u>Current</u> \$275.00	<u>Proposed</u> \$400.00
Charge Per Mcf:		
Distribution Cost Component	\$ 0.6086	\$ 0.8285
Gas Supply Cost Component	<u>5.6128</u>	<u>5.6128</u>
Total Charge Per 100 Cubic Feet	\$ 6.2214	\$ 6.4413

Current:

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Platts Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rider TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

Proposed:

Customer shall be charged a per Mcf penalty charge applicable to any unauthorized takes of gas during the period of interruption (excluding Pilot Light Requirements where applicable) equal to \$15.00 plus the higher of the following: either (a) the highest daily mid-point price posted in "Platts Gas Daily" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the period of interruption that falls into each monthly billing cycle, or (b) the highest daily mid-point price posted in "Platts Gas Daily" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the period of interruption that falls into each monthly billing cycle. Such penalty for failure to interrupt shall be in addition to any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

Current: The Customer shall be responsible for the cost of the remote metering equipment and the cost of its installation.

Proposed: The Customer shall reimburse Company for the cost of the remote metering equipment, for any modifications to Company facilities, and for the replacement of any existing meters required in order to facilitate the functioning of the remote metering.

Firm Transportation Service (Transportation Only) Rate FT

Current **Proposed**

Administration Charge per delivery point per month:	\$400.00	\$550.00
Distribution Charge Per Mcf	\$ 0.4300	\$ 0.4431
Utilization Charges for		
Daily Imbalances:		
Daily Demand Charge	\$ 0.1576	\$ 0.1576
Daily Storage Charge	<u>0.1833</u>	<u>0.1833</u>
Utilization Charge Per Mcf	\$ 0.3409	\$ 0.3409

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

Current:

If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from Customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Platts Gas Daily" for Dominion South Point during the month in which the imbalance occurred.

Proposed:

If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from Customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lower of the following: either (a) the lowest daily mid-point price posted in "Platts Gas Daily" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred, or (b) the lowest daily mid-point price posted in "Platts Gas Daily" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred.

Current:

If the monthly imbalance is positive (an under-delivery into Company's system), Customer shall be billed for the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the highest daily mid-point price posted in "Platts Gas Daily" for Dominion South Point during the month in which the imbalance occurred.

Proposed:

If the monthly imbalance is positive (an under-delivery into Company's system), Customer shall purchase the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the higher of the following: either (a) the highest daily mid-point price posted in "Platts Gas Daily" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred, or (b) the highest daily mid-point price posted in "Platts Gas Daily" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred.

Current:

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 5\%$ of the delivered volume.

Proposed:

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 5\%$ of the delivered

volume unless an OFO has been issued. If an OFO has been issued, the Utilization Charge for Daily Imbalances shall apply to daily imbalances which exceed 0% for customers in violation of the OFO directive, either "condition (a)" or "condition (b)" as applicable and further described below under "Operational Flow Orders". Customers not in violation of the OFO directive, either "condition (a)" or "condition (b)" as applicable, will continue to be assessed the Utilization Charge for Daily Imbalances on volumes which exceed the 5% daily tolerance.

Current:

All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be subject to the OFO Charge on the day for which the OFO was violated, plus the applicable UCIDI charges and any other charges under this rate schedule for such unauthorized receipts or deliveries that occur.

Proposed:

All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Unauthorized receipts or deliveries during the effectiveness of an OFO shall be subject to an OFO Charge per Mcf for each Mcf of unauthorized receipts or deliveries, as applicable. Customer shall be subject to the OFO Charge on the day for which the OFO was violated, plus the applicable UCIDI charges and any other charges under this rate schedule for such unauthorized receipts or deliveries that occur.

Current:

The OFO Charge shall be equal to \$15.00 plus the mid-point price posted in "Platts Gas Daily" for Dominion South Point per Mcf on the day for which the OFO was violated, plus any other charges under this rate schedule.

Proposed:

The OFO Charge per Mcf shall be equal to \$15.00 plus the higher of the following: either (a) the daily mid-point price posted in "Platts Gas Daily" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS for the day on which the OFO was violated, or (b) the daily mid-point price posted in "Platts Gas Daily" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS for the day on which the OFO was violated. Such OFO Charge shall be in addition to any other charges under this rate schedule.

Current:

The Customer shall be responsible for the cost of this remote metering equipment and the cost of its installation.

Proposed:

The Customer shall reimburse Company for the cost of this remote metering equipment and the cost of its installation, including any modifications to Company facilities and the replacement of any existing meters required in order to facilitate the functioning of the remote metering.

Distribution Generation Gas Service - Rate DGGGS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per delivery point per month if all of the customer's meters have a capacity < 5000 cf/hr:	\$ 35.00	\$ 40.00
Basic Service Charge per delivery point per month if all of the customer's meters have a capacity > 5000 cf/hr:	\$175.00	\$180.00
Demand Charge Per 100 Cubic Feet	\$ 1.1402	\$ 1.1685
Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$ 0.03095	\$ 0.03454
Gas Supply Cost Component	<u>0.56128</u>	<u>0.56128</u>

Total Charge Per 100 Cubic Feet \$ 0.59223 \$ 0.59582
 The minimum Monthly Billing Demand is four hundred and eighty (480) Ccf.

Gas Transportation Service/Standby - Rider TS

Current Rate

Administration Charge: \$400.00 per Delivery Point per month.

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$2.0999	\$2.1452	\$0.6086
Pipeline Supplier's Demand Component	<u>0.7792</u>	<u>0.7792</u>	<u>0.7792</u>
Total	\$2.8791	\$2.9244	\$1.3878

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

Proposed Rate

This rate is proposed to be eliminated.

RIDER TS-2

Gas Transportation Service/Firm Balancing Service Rider

Current Rate

Administrative Charge: \$400.00 per Delivery Point per month.

Monthly Telemetry Charge Per Delivery Point Per Month: \$300.00

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$2.0999	\$2.1452	\$0.6086
Pipeline Supplier's Demand Component	<u>0.7792</u>	<u>0.7792</u>	<u>0.7792</u>
Total	\$2.8791	\$2.9244	\$1.3878

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

Proposed Rate

Administrative Charge: \$550.00 per Delivery Point per month.

Monthly Telemetry Charge Per Delivery Point Per Month: \$300.00

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$2.3445	\$2.4305	\$0.8285
Pipeline Supplier's Demand Component	<u>0.7792</u>	<u>0.7792</u>	<u>0.7792</u>
Total	\$3.1237	\$3.2097	\$1.6077

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

Current:

At the time that the Customer executes a contract for service hereunder, Customer shall elect to either (1) pay for the cost of this remote metering equipment and the cost of its installation (including any required meter replacement) in an up-front lump sum payment, or (2) pay the Optional Monthly Telemetry Charge specified herein.

Proposed:

At the time that the Customer executes a contract for service hereunder, Customer shall elect to either (1) pay for the cost of this remote metering equipment and the cost of its installation in an up-front lump sum payment, or (2) pay the Optional Monthly Telemetry Charge specified herein. Under either option, Customer shall reimburse Company for the cost of any modifications to Company facilities and the replacement of any existing meters required in order to facilitate the functioning of the remote metering.

Gas Meter Pulse Service Rider GMPS

Monthly Charge:	<u>Current</u>	<u>Proposed</u>
For Customers Served Under Rate Schedule FT and Rider TS-2:	\$ 7.17	\$ 7.17
For Customers Not Served Under Rate Schedule FT and Rider TS-2:	\$24.34	\$24.34

RIDER PS-TS-2
Pooling Service Rider to Rider TS-2

Current Rate

In addition to any charges billed directly to TS-2 Pool Manager or Customer as a result of the application of Rider TS-2 or this rider, the following PS-TS-2 Pool Administrative Charge shall apply per Customer per month: \$75.00

In the event that Customer is determined to be the cause of any billing disadvantages or other penalties imposed on Company by the Pipeline Transporter, then the Company proposes to require Customer to pay such penalties, fees or charges as determined by Company and in accordance with the payment provisions of the applicable rate schedule in addition to any and all other charges due thereunder.

Action Alert Charge

Company shall have the right to issue an Action Alert ("AA") which will require actions by the TS-2 Pool Manager to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Upon issuance of an AA, Company will direct TS-2 Pool Manager to deliver to Company from 0% to 100% of the total MDQ of those Customers in the TS-2 Pool (the PMDQ as defined hereafter). Any volume delivered by TS-2 Pool Manager that differs (either more or less) from the volume specified in the AA shall be subject to an Action Alert Charge. The Action Alert Charge shall be equal to \$5.00 plus the mid-point price posted in *Platts Gas Daily* for Dominion South Point per Mcf on the day for which the AA was violated, plus any other charges under this rider.

Proposed Rate

In addition to any charges billed directly to TS-2 Pool Manager or Customer as a result of the application of Rider TS-2 or this rider, the following PS-TS-2 Pool Administrative Charge shall apply per Customer per month: \$75.00

In the event that Customer is determined to be the cause of any billing disadvantages or other penalties imposed on Company by the Pipeline Transporter, then the Company proposes to require Customer to pay such penalties, fees or charges as determined by Company and in accordance with the payment provisions of the applicable rate schedule in addition to any and all other charges due thereunder.

Action Alert Charge

Company shall have the right to issue an Action Alert ("AA") which will require actions by the TS-2 Pool Manager to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Upon issuance of an AA, Company will direct TS-2 Pool Manager to deliver to Company from 0% to 100% of the total MDQ of those Customers in the TS-2 Pool (the PMDQ as defined hereafter). Any volume delivered by TS-2 Pool Manager that differs (either more or less) from the volume specified in the AA shall be subject to an Action Alert Charge. The Action Alert Charge shall be equal to \$5.00 plus the higher of the following: either (a) the daily mid-point price posted in "*Platts Gas Daily*" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any applicable surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS for the day on which the AA was violated, or (b) the daily mid-point price posted in "*Platts Gas Daily*" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any applicable surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS for the day on which the AA was violated. Such Action Alert Charge shall be in addition to any other charges under this rider.

Current:

If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from TS-2 Pool Manager at a price per Mcf which is

determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Platts Gas Daily" for Dominion South Point during the month in which the imbalance occurred.

Proposed:

If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from TS-2 Pool Manager at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lower of the following: either (a) the lowest daily mid-point price posted in "Platts Gas Daily" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred, or (b) the lowest daily mid-point price posted in "Platts Gas Daily" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred.

Current:

If the monthly imbalance is positive (an under-delivery into Company's system), TS-2 Pool Manager shall be billed for the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the highest daily mid-point price posted in "Platts Gas Daily" for Dominion South Point during the month in which the imbalance occurred.

Proposed:

If the monthly imbalance is positive (an under-delivery into Company's system), TS-2 Pool Manager shall purchase the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the higher of the following: either (a) the highest daily mid-point price posted in "Platts Gas Daily" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred, or (b) the highest daily mid-point price posted in "Platts Gas Daily" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during the month in which the imbalance occurred.

Pooling Service Rider to Rate FT - Rider PS-FT

In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply per customer in FT Pool per month:

	<u>Current</u>	<u>Proposed</u>
PS-FT Pool Administration Charge:	\$75	\$75

In the event that Customer is determined to be the cause of any billing disadvantages or other penalties imposed on Company by the Pipeline Transporter, then the Company proposes to require Customer to pay such penalties, fees or charges as determined by Company and in accordance with the payment provisions of the applicable rate schedule in addition to any and all other charges due thereunder.

Excess Facilities – Rider EF

	<u>Current</u>	<u>Proposed</u>
Customer shall pay for excess facilities by:		
(a) Making a monthly Excess Facilities charge payment		

equal to the installed cost of the excess facilities times the following percentage:

Percentage with No Contribution-in-Aid-of-Construction	1.24%	1.24%
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(b) Making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:

Percentage with Contribution-in-Aid-of-Construction	0.47%	0.47%
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Natural Gas Vehicle Service - Rider NGV

This is a new rider available to municipal, utility, corporate and other fleet operators and public fueling stations meeting the qualifications of, and served under, either Rate IGS or Rate FT for the sole purpose of providing compressed natural gas for use as a fuel in vehicular internal combustion engines. A customer served under Rate IGS that meets the qualifications for service under Rider TS-2 may also transport gas pursuant to Rider TS-2.

The rates, provisions, and special terms and conditions of Rate IGS, Rider TS-2, or Rate FT as applicable to the customer shall apply under this rider.

Service under this Rider shall be performed under a written contract between the customer and Company containing such provisions regarding delivery pressure, indemnification, and other matters as the Company deems necessary or desirable with respect to a particular customer.

The customer shall be responsible for and shall reimburse the Company for all taxes (including, but not limited to, any motor vehicle taxes) payable by the Company to any governmental body on sales of gas and/or for services rendered under this Rider.

The "Resale of Gas" provision set forth in the "Terms and Conditions" of Company's Tariff shall not apply to service provided under this rider.

Gas Line Tracker – Adjustment Clause GLT

Company proposes to add "Property Taxes" to the list of items included in the GLT Revenue Requirement. This proposed text change is consistent with the filing LG&E made with the Commission on October 31, 2014, which proposed revised GLT tariff sheets and rates to be effective January 1, 2015. Therefore, the GLT text change reflects a change requested in another proceeding, and does not reflect a new request in this proceeding.

Meter Test Charge

<u>Current Rate</u>	\$90.00
<u>Proposed Rate</u>	\$90.00

Disconnect/Reconnect Service Charge

<u>Current Rate</u>	\$28.00
<u>Proposed Rate</u>	\$28.00

Inspection Charge

Additional Trip Charge When More Than Two are Necessary

Applicable to Rate FT, Rider TS-2, and Rider GMPS

<u>Current Rate</u>	\$150.00
<u>Proposed Rate</u>	\$150.00

Customer Deposits

Current Rate

For Customers Served Under

Residential Gas Service Rate RGS \$ 95.00

(For Combination Gas and Electric Residential Customers,
the total deposit would be \$230.00)

For Non-Residential Gas Customers, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Proposed Rate

For Customers Served Under

Residential Gas Service Rate RGS \$100.00

(For Combination Gas and Electric Residential Customers,
the total deposit would be \$260.00)

For Non-Residential Gas Customers, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Terms and Conditions – Curtailment Rules

Current:

Any customer subject to Pro-Rata curtailment in accordance with Section 3 above, who at the end of a month has taken gas in excess of its Authorized Monthly Volumes (excluding Pilot Light Requirements where applicable) for such month, may, in the sole discretion of Company, be subject to a penalty charge applicable to such excess takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Platts Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

Any customer subject to Emergency Curtailment in accordance with Section 4 above, who uses quantities of gas in excess of authorized quantities (excluding Pilot Light Requirements where applicable) during a period of such Emergency Curtailment, may, in the sole discretion of Company, be subject to a penalty charge applicable to such unauthorized takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Platts Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

Proposed:

Any customer subject to Pro-Rata curtailment in accordance with Section 3 above, who at the end of a month has taken gas in excess of its Authorized Monthly Volumes (excluding Pilot Light Requirements where applicable) for such month, may, in the sole discretion of Company, be subject to a penalty charge applicable to such excess takes of gas at the rate of \$15.00 per Mcf plus the higher of the following: either (a) the highest daily mid-point price posted in "Platts Gas Daily" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during each month of the period of curtailment, or (b) the highest daily mid-point price posted in "Platts Gas Daily" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during each month of the period of curtailment. Such penalty shall be in addition to the established rate for service.

Any customer subject to Emergency Curtailment in accordance with Section 4 above, who uses quantities of gas in excess of authorized quantities (excluding Pilot Light Requirements where applicable) during a period of such Emergency Curtailment, may, in the sole discretion of Company, be subject to a penalty charge applicable to such unauthorized takes of gas at the rate of \$15.00 per Mcf plus the higher of the following: either (a) the highest daily mid-point price posted in "Platts Gas Daily" for Texas Gas Zone 1 adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity

Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during each month of the period of curtailment, or (b) the highest daily mid-point price posted in "Platts Gas Daily" for Lebanon-Hub adjusted for Fuel Retention applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS plus the Commodity Charge and any surcharges applicable to deliveries to Zone 4 under Texas Gas Transmission, LLC's Rate NNS during each month of the period of curtailment. Such penalty shall be in addition to the established rate for service.

Louisville Gas and Electric Company also proposes to change the text of the following electric tariffs: Residential Service Rate RS, General Service Rate GS, Power Service Rate PS, Industrial Time-of-Day Primary Service Rate ITODP, Commercial Time-of-Day Primary Service Rate CTODP, Retail Transmission Service Rate RTS, Lighting Service Rate LS, Restricted Lighting Service Rate RLS, Special Charges, Curtailable Service Rider CSR10, Curtailable Service Rider CSR30, Net Metering Service Rate NMS, Supplemental or Standby Service Rider SS, Temporary and/or Seasonal Service Rider TS, Economic Development Rider EDR, Low Emission Vehicle Service Rate LEV, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, and the Terms and Conditions.

Changes to the Terms and Conditions include the addition of a section on Company as a Federal Contractor, meter placement, proposed clarifications on terms and conditions specific to residential electric service, and expanded options for the Company to provide written notice for discontinuance of service due to nonpayment or non-compliance.

Louisville Gas and Electric Company also proposes to change the text of the following gas tariffs: Residential Gas Service Rate RGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Transportation Service Rate FT, Special Charges, Gas Transportation Service/Standby Rider TS-2, Pooling Service Rider PS-TS-2, Pooling Service Rate PS-FT, Gas Line Tracker GLT, Demand Side Management Cost Recovery Mechanism DSM, and the Terms and Conditions.

Changes in the Terms and Conditions include the addition of a section on Company as a Federal Contractor, the addition of text regarding delivery pressure, revised criteria for penalty charges for compliance during curtailment, and expanded options for the Company to provide written notice for discontinuance of service due to nonpayment or non-compliance.

Complete copies of the proposed tariffs containing the text changes and proposed rates may be obtained by contacting Edwin R. Staton, Louisville Gas and Electric Company at P. O. Box 32010, Louisville, Kentucky, 502-627-4314, or by visiting Louisville Gas and Electric Company's website at www.lge-ku.com.

The foregoing rates reflect a proposed annual increase in electric revenues of approximately 2.7% and gas revenues of approximately 4.2% to Louisville Gas and Electric Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

Electric Rate Class	Average Monthly Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill% Increase
Residential	984	11,908,857	2.73	2.75	2.73
General Service	2,588	4,213,025	2.72	7.87	2.72
Power Service	61,846	5,269,319	2.72	153.08	2.72

TODS (Secondary)	271,647	2,347,732	2.72	612.98	2.72
CTODP to TODP (Primary)	786,184	(1,338,789)	(4.47)	(2,824.44)	(4.47)
ITODP to TODP (Primary)	1,983,900	5,526,150	4.48	6,563.12	4.48
Retail Transmission	6,089,174	1,520,807	2.73	10,561.16	2.73
Fluctuating Load	No customers are currently served under this rate schedule.				
Outdoor Lights	120	517,895	2.73	0.50	2.73
Lighting Energy	1,839	6,886	2.73	3.68	2.73
Traffic Energy	286	8,176	2.72	0.75	2.72
CTAC	N/A	0	0	0	0
LEV to RTOD-Energy	1,364	3,012	9.66	12.40	9.66

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

Gas Rate Class	Average Monthly Usage (Mcf)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill% Increase
Residential	5.7	9,264,250	4.20	2.62	4.20
Commercial	36.7	3,973,949	4.20	13.97	4.20
Industrial	442.4	399,692	4.21	132.40	4.21
As-Available	5,803.0	99,892	4.20	1,453.46	4.20
Firm Transportation	12,188.0	293,560	4.20	309.66	4.20
Distributed Generation	No customers are currently served under this rate schedule.				

The rates contained in this notice are the rates proposed by Louisville Gas and Electric Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The request shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown; however, if the Commission does not receive a written request for intervention within thirty (30) days of initial publication, the Commission may take final action on the application. Any person who has been granted intervention may obtain copies of the application and any other filings made by the utility by contacting Edwin R. Staton, Vice President – State Regulation and Rates, Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky, 502-627-4314.

A copy of the application and testimony shall be available for public inspection at the office of Louisville Gas and Electric Company, 820 West Broadway, Louisville, Kentucky.

A copy of the application and testimony shall also be available for public inspection at the offices of the Kentucky Public Service Commission located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A copy of this Notice and the proposed electric and gas tariffs, once filed, shall also be available for public inspection on Louisville Gas and Electric Company's website at www.lge-ku.com, or

through the Public Service Commission's website at <http://psc.ky.gov>.

Louisville Gas and Electric Company
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
502-627-4314

Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40601
502-564-3940



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, December 10, 2014 01:01 PM

Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14121LL0

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
BARDSTOWN KENTUCKY STANDARD							
LG&E Notice--page 1	11/19/2014	8 x 21.5	\$19.19	CLDIS	\$0.00	2.5000%	\$3,300.68
LG&E Notice--page 2	11/19/2014	8 x 21.5	\$19.19	CLDIS	\$0.00	2.5000%	\$3,300.68
LG&E Notice--page 3	11/19/2014	8 x 21.5	\$19.19	CLDIS	\$0.00	2.5000%	\$3,300.68
LG&E Notice--page 4	11/19/2014	4 x 10.5	\$19.19	CLDIS	\$0.00	2.5000%	\$805.98
LG&E Notice--page 1	11/26/2014	8 x 21.5	\$19.19	CLDIS	\$0.00	2.5000%	\$3,300.68
LG&E Notice--page 2	11/26/2014	8 x 21.5	\$19.19	CLDIS	\$0.00	2.5000%	\$3,300.68
LG&E Notice--page 3	11/26/2014	8 x 21.5	\$19.19	CLDIS	\$0.00	2.5000%	\$3,300.68
LG&E Notice--page 4	11/26/2014	4 x 10.5	\$19.19	CLDIS	\$0.00	2.5000%	\$805.98
LG&E Notice--page 1	12/03/2014	8 x 21.5	\$19.19	CLDIS	\$0.00	2.5000%	\$3,300.68
LG&E Notice--page 2	12/03/2014	8 x 21.5	\$19.19	CLDIS	\$0.00	2.5000%	\$3,300.68
LG&E Notice--page 3	12/03/2014	8 x 21.5	\$19.19	CLDIS	\$0.00	2.5000%	\$3,300.68
LG&E Notice--page 4	12/03/2014	4 x 10.5	\$19.19	CLDIS	\$0.00	2.5000%	\$805.98
BEDFORD TRIMBLE BANNER-DEMOCRAT							
LG&E Notice--page 1	11/20/2014	8 x 21.5	\$5.93	CLDIS	\$0.00	2.5000%	\$1,019.96
LG&E Notice--page 2	11/20/2014	8 x 21.5	\$5.93	CLDIS	\$0.00	2.5000%	\$1,019.96
LG&E Notice--page 3	11/20/2014	8 x 21.5	\$5.93	CLDIS	\$0.00	2.5000%	\$1,019.96
LG&E Notice--page 4	11/20/2014	4 x 10.5	\$5.93	CLDIS	\$0.00	2.5000%	\$249.06
LG&E Notice--page 1	11/27/2014	8 x 21.5	\$5.93	CLDIS	\$0.00	2.5000%	\$1,019.96
LG&E Notice--page 2	11/27/2014	8 x 21.5	\$5.93	CLDIS	\$0.00	2.5000%	\$1,019.96
LG&E Notice--page 3	11/27/2014	8 x 21.5	\$5.93	CLDIS	\$0.00	2.5000%	\$1,019.96
LG&E Notice--page 4	11/27/2014	4 x 10.5	\$5.93	CLDIS	\$0.00	2.5000%	\$249.06
LG&E Notice--page 1	12/04/2014	8 x 21.5	\$5.93	CLDIS	\$0.00	2.5000%	\$1,019.96
LG&E Notice--page 2	12/04/2014	8 x 21.5	\$5.93	CLDIS	\$0.00	2.5000%	\$1,019.96
LG&E Notice--page 3	12/04/2014	8 x 21.5	\$5.93	CLDIS	\$0.00	2.5000%	\$1,019.96
LG&E Notice--page 4	12/04/2014	4 x 10.5	\$5.93	CLDIS	\$0.00	2.5000%	\$249.06
BRANDENBURG MEADE CO. MESSENGER							
LG&E Notice--page 1	11/20/2014	8 x 21.5	\$10.00	CLDIS	\$0.00	7.5000%	\$1,720.00
LG&E Notice--page 2	11/20/2014	8 x 21.5	\$10.00	CLDIS	\$0.00	7.5000%	\$1,720.00
LG&E Notice--page 3	11/20/2014	8 x 21.5	\$10.00	CLDIS	\$0.00	7.5000%	\$1,720.00

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, December 10, 2014 01:01 PM

Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14121LL0

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--page 4	11/20/2014	4 x 10.5	\$10.00	CLDIS	\$0.00	7.5000%	\$420.00
LG&E Notice--page 1	11/27/2014	8 x 21.5	\$10.00	CLDIS	\$0.00	7.5000%	\$1,720.00
LG&E Notice--page 2	11/27/2014	8 x 21.5	\$10.00	CLDIS	\$0.00	7.5000%	\$1,720.00
LG&E Notice--page 3	11/27/2014	8 x 21.5	\$10.00	CLDIS	\$0.00	7.5000%	\$1,720.00
LG&E Notice--page 4	11/27/2014	4 x 10.5	\$10.00	CLDIS	\$0.00	7.5000%	\$420.00
LG&E Notice--page 1	12/04/2014	8 x 21.5	\$10.00	CLDIS	\$0.00	7.5000%	\$1,720.00
LG&E Notice--page 2	12/04/2014	8 x 21.5	\$10.00	CLDIS	\$0.00	7.5000%	\$1,720.00
LG&E Notice--page 3	12/04/2014	8 x 21.5	\$10.00	CLDIS	\$0.00	7.5000%	\$1,720.00
LG&E Notice--page 4	12/04/2014	4 x 10.5	\$10.00	CLDIS	\$0.00	7.5000%	\$420.00
CAVE CITY BARREN CO. PROGRESS							
LG&E Notice--page 1	11/20/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 2	11/20/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 3	11/20/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 4	11/20/2014	4 x 10.5	\$7.25	CLDIS	\$0.00	7.5000%	\$304.50
LG&E Notice--page 1	11/27/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 2	11/27/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 3	11/27/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 4	11/27/2014	4 x 10.5	\$7.25	CLDIS	\$0.00	7.5000%	\$304.50
LG&E Notice--page 1	12/04/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 2	12/04/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 3	12/04/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 4	12/04/2014	4 x 10.5	\$7.25	CLDIS	\$0.00	7.5000%	\$304.50
EDMONTON HERALD-NEWS							
LG&E Notice--page 1	11/19/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 2	11/19/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 3	11/19/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 4	11/19/2014	4 x 10.5	\$7.25	CLDIS	\$0.00	7.5000%	\$304.50
LG&E Notice--page 1	11/26/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 2	11/26/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 3	11/26/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00

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 LG&E and KU Services Company
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Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--page 4	11/26/2014	4 x 10.5	\$7.25	CLDIS	\$0.00	7.5000%	\$304.50
LG&E Notice--page 1	12/03/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 2	12/03/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 3	12/03/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 4	12/03/2014	4 x 10.5	\$7.25	CLDIS	\$0.00	7.5000%	\$304.50
ELIZABETHTOWN NEWS-ENTERPRISE							
LG&E Notice--page 1	11/19/2014	8 x 21.5	\$25.04	CLDIS	\$0.00	2.5000%	\$4,306.88
LG&E Notice--page 2	11/19/2014	8 x 21.5	\$25.04	CLDIS	\$0.00	2.5000%	\$4,306.88
LG&E Notice--page 3	11/19/2014	8 x 21.5	\$25.04	CLDIS	\$0.00	2.5000%	\$4,306.88
LG&E Notice--page 4	11/19/2014	4 x 10.5	\$25.04	CLDIS	\$0.00	2.5000%	\$1,051.68
LG&E Notice--page 1	11/26/2014	8 x 21.5	\$25.04	CLDIS	\$0.00	2.5000%	\$4,306.88
LG&E Notice--page 2	11/26/2014	8 x 21.5	\$25.04	CLDIS	\$0.00	2.5000%	\$4,306.88
LG&E Notice--page 3	11/26/2014	8 x 21.5	\$25.04	CLDIS	\$0.00	2.5000%	\$4,306.88
LG&E Notice--page 4	11/26/2014	4 x 10.5	\$25.04	CLDIS	\$0.00	2.5000%	\$1,051.68
LG&E Notice--page 1	12/03/2014	8 x 21.5	\$25.04	CLDIS	\$0.00	2.5000%	\$4,306.88
LG&E Notice--page 2	12/03/2014	8 x 21.5	\$25.04	CLDIS	\$0.00	2.5000%	\$4,306.88
LG&E Notice--page 3	12/03/2014	8 x 21.5	\$25.04	CLDIS	\$0.00	2.5000%	\$4,306.88
LG&E Notice--page 4	12/03/2014	4 x 10.5	\$25.04	CLDIS	\$0.00	2.5000%	\$1,051.68
GLASGOW DAILY TIMES							
LG&E Notice--page 1	11/19/2014	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
LG&E Notice--page 2	11/19/2014	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
LG&E Notice--page 3	11/19/2014	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
LG&E Notice--page 4	11/19/2014	4 x 10.5	\$11.00	CLDIS	\$0.00	7.5000%	\$462.00
LG&E Notice--page 1	11/26/2014	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
LG&E Notice--page 2	11/26/2014	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
LG&E Notice--page 3	11/26/2014	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
LG&E Notice--page 4	11/26/2014	4 x 10.5	\$11.00	CLDIS	\$0.00	7.5000%	\$462.00
LG&E Notice--page 1	12/03/2014	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
LG&E Notice--page 2	12/03/2014	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
LG&E Notice--page 3	12/03/2014	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00

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LG&E Notice--page 4	12/03/2014	4 x 10.5	\$11.00	CLDIS	\$0.00	7.5000%	\$462.00
GREENSBURG RECORD-HERALD							
LG&E Notice--page 1	11/19/2014	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--page 2	11/19/2014	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--page 3	11/19/2014	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--page 4	11/19/2014	4 x 10.5	\$13.40	CLDIS	\$0.00	7.5000%	\$562.80
LG&E Notice--page 1	11/26/2014	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--page 2	11/26/2014	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--page 3	11/26/2014	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--page 4	11/26/2014	4 x 10.5	\$13.40	CLDIS	\$0.00	7.5000%	\$562.80
LG&E Notice--page 1	12/03/2014	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--page 2	12/03/2014	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--page 3	12/03/2014	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--page 4	12/03/2014	4 x 10.5	\$13.40	CLDIS	\$0.00	7.5000%	\$562.80
HODGENVILLE LARUE CO. HERALD NEWS							
LG&E Notice--page 1	11/19/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 2	11/19/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 3	11/19/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 4	11/19/2014	4 x 10.5	\$8.00	CLDIS	\$0.00	2.5000%	\$336.00
LG&E Notice--page 1	11/26/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 2	11/26/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 3	11/26/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 4	11/26/2014	4 x 10.5	\$8.00	CLDIS	\$0.00	2.5000%	\$336.00
LG&E Notice--page 1	12/03/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 2	12/03/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 3	12/03/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 4	12/03/2014	4 x 10.5	\$8.00	CLDIS	\$0.00	2.5000%	\$336.00
LAGRANGE OLDHAM ERA							
LG&E Notice--page 1	11/20/2014	8 x 21.5	\$13.26	SAU	\$0.00	2.5000%	\$2,280.72
LG&E Notice--page 2	11/20/2014	8 x 21.5	\$13.26	SAU	\$0.00	2.5000%	\$2,280.72

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, December 10, 2014 01:01 PM

Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14121LL0

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--page 3	11/20/2014	8 x 21.5	\$13.26	SAU	\$0.00	2.5000%	\$2,280.72
LG&E Notice--page 4	11/20/2014	4 x 10.5	\$13.26	SAU	\$0.00	2.5000%	\$556.92
LG&E Notice--page 1	11/27/2014	8 x 21.5	\$13.26	SAU	\$0.00	2.5000%	\$2,280.72
LG&E Notice--page 2	11/27/2014	8 x 21.5	\$13.26	SAU	\$0.00	2.5000%	\$2,280.72
LG&E Notice--page 3	11/27/2014	8 x 21.5	\$13.26	SAU	\$0.00	2.5000%	\$2,280.72
LG&E Notice--page 4	11/27/2014	4 x 10.5	\$13.26	SAU	\$0.00	2.5000%	\$556.92
LG&E Notice--page 1	12/04/2014	8 x 21.5	\$13.26	SAU	\$0.00	2.5000%	\$2,280.72
LG&E Notice--page 2	12/04/2014	8 x 21.5	\$13.26	SAU	\$0.00	2.5000%	\$2,280.72
LG&E Notice--page 3	12/04/2014	8 x 21.5	\$13.26	SAU	\$0.00	2.5000%	\$2,280.72
LG&E Notice--page 4	12/04/2014	4 x 10.5	\$13.26	SAU	\$0.00	2.5000%	\$556.92
LEBANON ENTERPRISE							
LG&E Notice--page 1	11/19/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 2	11/19/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 3	11/19/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 4	11/19/2014	4 x 10.5	\$9.41	CLDIS	\$0.00	2.5000%	\$395.22
LG&E Notice--page 1	11/26/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 2	11/26/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 3	11/26/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 4	11/26/2014	4 x 10.5	\$9.41	CLDIS	\$0.00	2.5000%	\$395.22
LG&E Notice--page 1	12/03/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 2	12/03/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 3	12/03/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 4	12/03/2014	4 x 10.5	\$9.41	CLDIS	\$0.00	2.5000%	\$395.22
LOUISVILLE COURIER-JOURNAL							
LG&E Notice--page 1	11/19/2014	6 x 19.75	\$181.76	CLDIS	\$0.00	0.0000%	\$21,538.56
LG&E Notice--page 2	11/19/2014	6 x 19.75	\$181.76	CLDIS	\$0.00	0.0000%	\$21,538.56
LG&E Notice--page 3	11/19/2014	6 x 19.75	\$181.76	CLDIS	\$0.00	0.0000%	\$21,538.56
LG&E Notice--page 4	11/19/2014	4 x 16	\$181.76	CLDIS	\$0.00	0.0000%	\$11,632.64
LG&E Notice--page 1	11/26/2014	6 x 19.75	\$181.76	CLDIS	\$0.00	0.0000%	\$21,538.56
LG&E Notice--page 2	11/26/2014	6 x 19.75	\$181.76	CLDIS	\$0.00	0.0000%	\$21,538.56

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, December 10, 2014 01:01 PM

Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14121LL0

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--page 3	11/26/2014	6 x 19.75	\$181.76	CLDIS	\$0.00	0.0000%	\$21,538.56
LG&E Notice--page 4	11/26/2014	4 x 16	\$181.76	CLDIS	\$0.00	0.0000%	\$11,632.64
LG&E Notice--page 1	12/03/2014	6 x 19.75	\$181.76	CLDIS	\$0.00	0.0000%	\$21,538.56
LG&E Notice--page 2	12/03/2014	6 x 19.75	\$181.76	CLDIS	\$0.00	0.0000%	\$21,538.56
LG&E Notice--page 3	12/03/2014	6 x 19.75	\$181.76	CLDIS	\$0.00	0.0000%	\$21,538.56
LG&E Notice--page 4	12/03/2014	4 x 16	\$181.76	CLDIS	\$0.00	0.0000%	\$11,632.64
MUNFORDVILLE HART CO. NEWS-HERALD							
LG&E Notice--page 1	11/20/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 2	11/20/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 3	11/20/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 4	11/20/2014	4 x 10.5	\$7.25	CLDIS	\$0.00	7.5000%	\$304.50
LG&E Notice--page 1	11/27/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 2	11/27/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 3	11/27/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 4	11/27/2014	4 x 10.5	\$7.25	CLDIS	\$0.00	7.5000%	\$304.50
LG&E Notice--page 1	12/04/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 2	12/04/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 3	12/04/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--page 4	12/04/2014	4 x 10.5	\$7.25	CLDIS	\$0.00	7.5000%	\$304.50
NEW CASTLE HENRY CO. LOCAL							
LG&E Notice--page 1	11/19/2014	8 x 21.5	\$11.25	CLDIS	\$0.00	2.5000%	\$1,935.00
LG&E Notice--page 2	11/19/2014	8 x 21.5	\$11.25	CLDIS	\$0.00	2.5000%	\$1,935.00
LG&E Notice--page 3	11/19/2014	8 x 21.5	\$11.25	CLDIS	\$0.00	2.5000%	\$1,935.00
LG&E Notice--page 4	11/19/2014	4 x 10.5	\$11.25	CLDIS	\$0.00	2.5000%	\$472.50
LG&E Notice--page 1	11/26/2014	8 x 21.5	\$11.25	CLDIS	\$0.00	2.5000%	\$1,935.00
LG&E Notice--page 2	11/26/2014	8 x 21.5	\$11.25	CLDIS	\$0.00	2.5000%	\$1,935.00
LG&E Notice--page 3	11/26/2014	8 x 21.5	\$11.25	CLDIS	\$0.00	2.5000%	\$1,935.00
LG&E Notice--page 4	11/26/2014	4 x 10.5	\$11.25	CLDIS	\$0.00	2.5000%	\$472.50
LG&E Notice--page 1	12/03/2014	8 x 21.5	\$11.25	CLDIS	\$0.00	2.5000%	\$1,935.00
LG&E Notice--page 2	12/03/2014	8 x 21.5	\$11.25	CLDIS	\$0.00	2.5000%	\$1,935.00

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101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, December 10, 2014 01:01 PM

Invoice

Agency MARY GILLESPIE
LG&E and KU Services Company
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14121LL0

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--page 3	12/03/2014	8 x 21.5	\$11.25	CLDIS	\$0.00	2.5000%	\$1,935.00
LG&E Notice--page 4	12/03/2014	4 x 10.5	\$11.25	CLDIS	\$0.00	2.5000%	\$472.50
SHELBYVILLE SENTINEL-NEWS							
LG&E Notice--page 1	11/19/2014	8 x 21.5	\$12.12	CLDIS	\$0.00	2.5000%	\$2,084.64
LG&E Notice--page 2	11/19/2014	8 x 21.5	\$12.12	CLDIS	\$0.00	2.5000%	\$2,084.64
LG&E Notice--page 3	11/19/2014	8 x 21.5	\$12.12	CLDIS	\$0.00	2.5000%	\$2,084.64
LG&E Notice--page 4	11/19/2014	4 x 10.5	\$12.12	CLDIS	\$0.00	2.5000%	\$509.04
LG&E Notice--page 1	11/26/2014	8 x 21.5	\$12.12	CLDIS	\$0.00	2.5000%	\$2,084.64
LG&E Notice--page 2	11/26/2014	8 x 21.5	\$12.12	CLDIS	\$0.00	2.5000%	\$2,084.64
LG&E Notice--page 3	11/26/2014	8 x 21.5	\$12.12	CLDIS	\$0.00	2.5000%	\$2,084.64
LG&E Notice--page 4	11/26/2014	4 x 10.5	\$12.12	CLDIS	\$0.00	2.5000%	\$509.04
LG&E Notice--page 1	12/03/2014	8 x 21.5	\$12.12	CLDIS	\$0.00	2.5000%	\$2,084.64
LG&E Notice--page 2	12/03/2014	8 x 21.5	\$12.12	CLDIS	\$0.00	2.5000%	\$2,084.64
LG&E Notice--page 3	12/03/2014	8 x 21.5	\$12.12	CLDIS	\$0.00	2.5000%	\$2,084.64
LG&E Notice--page 4	12/03/2014	4 x 10.5	\$12.12	CLDIS	\$0.00	2.5000%	\$509.04
SHEPHERDSVILLE PIONEER-NEWS							
LG&E Notice--page 1	11/19/2014	8 x 21.5	\$11.71	CLDIS	\$0.00	2.5000%	\$2,014.12
LG&E Notice--page 2	11/19/2014	8 x 21.5	\$11.71	CLDIS	\$0.00	2.5000%	\$2,014.12
LG&E Notice--page 3	11/19/2014	8 x 21.5	\$11.71	CLDIS	\$0.00	2.5000%	\$2,014.12
LG&E Notice--page 4	11/19/2014	4 x 10.5	\$11.71	CLDIS	\$0.00	2.5000%	\$491.82
LG&E Notice--page 1	11/26/2014	8 x 21.5	\$11.71	CLDIS	\$0.00	2.5000%	\$2,014.12
LG&E Notice--page 2	11/26/2014	8 x 21.5	\$11.71	CLDIS	\$0.00	2.5000%	\$2,014.12
LG&E Notice--page 3	11/26/2014	8 x 21.5	\$11.71	CLDIS	\$0.00	2.5000%	\$2,014.12
LG&E Notice--page 4	11/26/2014	4 x 10.5	\$11.71	CLDIS	\$0.00	2.5000%	\$491.82
LG&E Notice--page 1	12/03/2014	8 x 21.5	\$11.71	CLDIS	\$0.00	2.5000%	\$2,014.12
LG&E Notice--page 2	12/03/2014	8 x 21.5	\$11.71	CLDIS	\$0.00	2.5000%	\$2,014.12
LG&E Notice--page 3	12/03/2014	8 x 21.5	\$11.71	CLDIS	\$0.00	2.5000%	\$2,014.12
LG&E Notice--page 4	12/03/2014	4 x 10.5	\$11.71	CLDIS	\$0.00	2.5000%	\$491.82
SPRINGFIELD SUN							
LG&E Notice--page 1	11/19/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52

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Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
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LG&E Notice--page 3	11/19/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 4	11/19/2014	4 x 10.5	\$9.41	CLDIS	\$0.00	2.5000%	\$395.22
LG&E Notice--page 1	11/26/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 2	11/26/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 3	11/26/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 4	11/26/2014	4 x 10.5	\$9.41	CLDIS	\$0.00	2.5000%	\$395.22
LG&E Notice--page 1	12/03/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 2	12/03/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 3	12/03/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
LG&E Notice--page 4	12/03/2014	4 x 10.5	\$9.41	CLDIS	\$0.00	2.5000%	\$395.22
TAYLORSVILLE SPENCER MAGNET							
LG&E Notice--page 1	11/19/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 2	11/19/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 3	11/19/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 4	11/19/2014	4 x 10.5	\$8.00	CLDIS	\$0.00	2.5000%	\$336.00
LG&E Notice--page 1	11/26/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 2	11/26/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 3	11/26/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 4	11/26/2014	4 x 10.5	\$8.00	CLDIS	\$0.00	2.5000%	\$336.00
LG&E Notice--page 1	12/03/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 2	12/03/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 3	12/03/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
LG&E Notice--page 4	12/03/2014	4 x 10.5	\$8.00	CLDIS	\$0.00	2.5000%	\$336.00

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Invoice Date 11/19/2014

PO Number

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Client Louisville Gas & Electric Co.

Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Total Advertising							\$544,738.74
Discounts							\$12,540.72
Tax: USA							\$0.00
Total Invoice							\$532,198.02
Payments							\$0.00
Adjustments							\$0.00
Balance Due							\$532,198.02

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Exhibit B

Notice to Customers through Bill Inserts

**NOTICE TO CUSTOMERS OF
LOUISVILLE GAS AND ELECTRIC COMPANY**

PLEASE TAKE NOTICE that, in a November 26, 2014 Application, Louisville Gas and Electric Company (“LG&E”) is seeking approval by the Kentucky Public Service Commission (“Commission”) of an adjustment of its electric and gas rates and charges to become effective on and after January 1, 2015.

The proposed rates reflect a proposed annual increase in electric revenues of approximately 2.7% and gas revenues of approximately 4.2% to LG&E.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	984	11,908,857	2.73	2.75	2.73
General Service	2,588	4,213,025	2.72	7.87	2.72
Power Service	61,846	5,269,319	2.72	153.08	2.72
TODS (Secondary)	271,647	2,347,732	2.72	612.98	2.72
CTOD to TODP (Primary)	786,184	(1,338,789)	(4.47)	(2,824.44)	(4.47)
ITOD to TODP (Primary)	1,983,900	5,526,150	4.48	6,563.12	4.48
Retail Transmission	6,089,174	1,520,807	2.73	10,561.16	2.73
Fluctuating Load	No customers are currently served under this rate schedule.				
Outdoor Lights	120	517,895	2.73	0.50	2.73
Lighting Energy	1,839	6,886	2.73	3.68	2.73
Traffic Energy	286	8,176	2.72	0.75	2.72
CTAC	N/A	0	0	0	0
LEV to RTOD-Energy	1,364	3,012	9.66	12.40	9.66

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

Gas Rate Class	Average Usage (Mcf)	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	5.7	9,264,250	4.20	2.62	4.20
Commercial	36.7	3,973,949	4.20	13.97	4.20
Industrial	442.4	399,692	4.21	132.40	4.21
As-Available	5,803.0	99,892	4.20	1,453.46	4.20
Firm Transportation	12,188.0	293,560	4.20	309.66	4.20
Distributed Generation	No customers are currently served under this rate schedule.				

LG&E is also proposing to increase its required Customer Deposits from the current amount of \$135.00 for residential electric customers to \$160.00, and from the current amount of \$95.00 for residential gas customers to \$100.00. (“Residential electric customers” are all customers taking service under Residential Rate RS, proposed Residential Time-of-Day Energy Service Rate RTOD-Energy, and proposed Residential Time-of-Day Demand Service Rate RTOD-Demand.) The Customer Deposit for combined gas and electric residential service, if required, would increase from the current \$230.00 to \$260.00. LG&E is further proposing to increase the Customer Deposit for electric customers served under General Service Rate GS from \$220.00 to \$240.00. All other non-residential gas and electric customers will continue to pay a deposit not to exceed 2/12 of the customer’s actual or estimated annual bill.

LG&E is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric or gas service. Complete copies of the proposed tariffs containing the proposed text changes and rates may be obtained by contacting Edwin R. Staton, Louisville Gas and Electric Company at 220 West Main Street, Louisville, Kentucky, 40202, 502-627-4314, or by visiting Louisville Gas and Electric Company's website at www.lge-ku.com.

LG&E's application contains the rates proposed by Louisville Gas and Electric Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown; however, if the Commission does not receive a written request for intervention within thirty (30) days of initial publication, the Commission may take final action on the application. Any person who has been granted intervention may obtain copies of the application and any other filings made by the utility by contacting Edwin R. Staton, Vice President – State Regulation and Rates, Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky, 502-627-4314.

A copy of the application and testimony shall be available for public inspection at the office of Louisville Gas and Electric Company, 820 West Broadway, Louisville, Kentucky.

A copy of the application and testimony shall also be available for public inspection at the offices of the Kentucky Public Service Commission located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A copy of the Notice of Filing and the proposed tariff, once filed, shall also be available for public inspection on Louisville Gas and Electric Company's website at www.lge-ku.com, or through the Public Service Commission's website at <http://psc.ky.gov>.

Louisville Gas and Electric Company
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
502-627-4314

Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602
502-564-3940