Kentucky Utilities Company Case No. 2014-00371 Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement 807 KAR 5:001 Section 16(8)(a) Sponsoring Witness: Kent W. Blake

Description of Filing Requirement:

A jurisdictional financial summary for both the base period and the forecasted period that details how the utility derived the amount of the requested revenue increase.

Response:

See attached.

Base Period Update Response:

See attached for the updated base period to reflect 12 months of actuals.

SCHEDULE A

JURISDICTIONAL OVERALL FINANCIAL SUMMARY FOR THE BASE AND FORECASTED PERIOD KENTUCKY UTILITIES COMPANY

CASE NO. 2014-00371

BASE PERIOD: FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

FORECASTED PERIOD: FOR THE 12 MONTHS ENDED JUNE 30, 2016

SCHEDULE DESCRIPTION

A OVERALL FINANCIAL SUMMARY

CASE NO. 2014-00371

OVERALL FINANCIAL SUMMARY

BASE YEAR FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015 FORECAST PERIOD FOR THE 12 MONTHS ENDED JUNE 30, 2016

DATA:X_BASE PERIODX_FORECASTED PERIOD	;	SCHEDULE A
TYPE OF FILING: ORIGINALX_ UPDATED REVISED		PAGE 1 OF 1
WORKPAPER REFERENCE NO(S).:	VITNESS:	K. W. BLAKE

LINE NO.	DESCRIPTION	SUPPORTING SCHEDULE REFERENCE	BASE PERIOD JURISDICTIONAL REVENUE REQUIREMENT	FORECASTED PERIOD JURISDICTIONAL REVENUE REQUIREMENT
			\$	\$
1	CAPITALIZATION ALLOCATED TO KENTUCKY JURISDICTION	J	3,529,269,119	3,587,023,717
2	ADJUSTED OPERATING INCOME	C-1	207,441,999	167,269,568
3	EARNED RATE OF RETURN (2 / 1)		5.88%	4.66%
4	REQUIRED RATE OF RETURN	J	7.14%	7.38%
5	REQUIRED OPERATING INCOME (1 x 4)	C-1	251,966,287	264,817,205
6	OPERATING INCOME DEFICIENCY (5 - 2)	C-1	44,524,288	97,547,636
7	GROSS REVENUE CONVERSION FACTOR	н	1.591828	1.591828
8	REVENUE DEFICIENCY (6 x 7)		70,875,008	155,279,060
9	REVENUE INCREASE REQUESTED	C-1		155,279,060
10	ADJUSTED OPERATING REVENUES	C-1		1,413,512,179
11	REVENUE REQUIREMENTS (9 + 10)			1,568,791,239

Kentucky Utilities Company Case No. 2014-00371 Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement 807 KAR 5:001 Section 16(8)(b) Sponsoring Witness: Kent W. Blake

Description of Filing Requirement:

A jurisdictional rate base summary for both the base period and the forecasted period with supporting schedules, which include detailed analyses of each component of the rate base.

Response:

See attached.

Base Period Update Response:

See attached for the updated base period to reflect 12 months of actuals.

SCHEDULE B

JURISDICTIONAL RATE BASE SUMMARY FOR THE BASE AND FORECASTED PERIOD

KENTUCKY UTILITIES COMPANY

CASE NO. 2014-00371

BASE PERIOD: FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

FORECASTED TEST PERIOD: FOR THE 12 MONTHS ENDED JUNE 30, 2016

<u>SCHEDULE</u>	DESCRIPTION
B-1	RATE BASE SUMMARY
B-2	PLANT IN SERVICE BY MAJOR GROUPING
B-2.1	PLANT IN SERVICE BY ACCOUNTS AND SUBACCOUNTS
B-2.2	PROPOSED ADJUSTMENTS TO PLANT IN SERVICE
B-2.3	GROSS ADDITIONS, RETIREMENTS AND TRANSFERS
B-2.4	PROPERTY MERGED OR ACQUIRED
B-2.5	LEASED PROPERTY
B-2.6	PROPERTY HELD FOR FUTURE USE INCLUDED IN RATE BASE
B-2.7	PROPERTY EXCLUDED FROM RATE BASE
B-3	ACCUMULATED DEPRECIATION AND AMORTIZATION
B-3.1	ADJUSTMENTS TO ACCUMULATED DEPRECIATION AND AMORTIZATION
B-3.2	DEPRECIATION ACCRUAL RATES AND ACCUMULATED BALANCES BY ACCOUNT
B-4	CONSTRUCTION WORK IN PROGRESS
B-4.1	ADJUSTMENTS TO CONSTRUCTION WORK IN PROGRESS
B-4.2	CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE
B-5	ALLOWANCE FOR WORKING CAPITAL
B-5.1	OTHER WORKING CAPITAL COMPONENTS
B-5.2	CASH WORKING CAPITAL COMPONENTS
B-6	DEFERRED CREDITS AND ACCUMULATED DEFERRED INCOME TAXES
B-7	JURISDICTIONAL PERCENTAGES
B-7.1	JURISDICTIONAL STATISTICS - RATE BASE
B-7.2	EXPLANATION OF CHANGES IN JURISDICTIONAL PROCEDURES
B-8	COMPARATIVE BALANCE SHEETS

CASE NO. 2014-00371

JURISDICTIONAL RATE BASE SUMMARY

AS OF FEBRUARY 28, 2015

AS OF JUNE 30, 2016

DATA:X_BASE PERIODXFORECASTED PERIOD	SCHEDULE B-1
TYPE OF FILING: ORIGINALX_ UPDATED REVISED	PAGE 1 OF
WORKPAPER REFERENCE NO(S).: SEE BELOW	WITNESS: K. W. BLAKE

LINE NO.	RATE BASE COMPONENT	SUPPORTING SCHEDULE REFERENCE	BASE PERIOD	13 MONTH AVG FORECAST PERIOD
			\$	\$
	ELECTRIC:			
1	Plant in Service	B-2	6,129,395,378	6,666,278,465
2	Property Held for Future Use	B-2.6	270,911	324,088
3	Accumulated Depreciation and Amortization	B-3	(2,451,194,699)	(2,563,862,480)
4	Net Plant in Service (Lines 1+2+3)		3,678,471,590	4,102,740,073
5	Construction Work in Progress	B-4	431,022,480	91,874,163
6	Net Plant (Lines 4+5)		4,109,494,070	4,194,614,236
7	Cash Working Capital Allowance	B-5	105,110,072	119,087,393
8	Other Working Capital Allowances	B-5	120,099,324	132,516,026
9	Customer Advances for Construction	B-6	(2,132,232)	(2,445,372)
10	Deferred Income Taxes	B-6	(667,685,381)	(668,222,223)
11	Investment Tax Credits	B-6	(82,362,818)	(80,778,668)
12	Other Items	B-6		
13	Rate Base (Lines 6 through 12)		3,582,523,035	3,694,771,392

CASE NO. 2014-00371

PLANT IN SERVICE BY MAJOR PROPERTY GROUPING

DATA:XBASE PERIODFORECASTED PERIOD	SCHEDULE B-2
TYPE OF FILING: ORIGINALX_ UPDATED REVISED	PAGE 1 OF 2
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

LINE NO.	MAJOR PROPERTY GROUPING	BASE PERIOD TOTAL COMPANY	JURIS. PERCENT	JURISDICTIONAL TOTAL	ADJUSTMENTS	ADJUSTED JURISDICTION
		\$		\$	\$	\$
	ELECTRIC:					
1	INTANGIBLE PLANT	86,229,900	88.645%	76,438,693	-	76,438,693
2	STEAM PRODUCTION	4,565,245,236	86.771%	3,961,323,348	(809,080,324)	3,152,243,024
3	HYDO PRODUCTION	39,468,869	87.285%	34,450,322	(340,128)	34,110,194
4	OTHER PRODUCTION	551,694,673	87.198%	481,067,399	_	481,067,399
4	OTTER PRODUCTION	331,034,073	07.19070	401,007,399	_	401,007,399
5	TRANSMISSION	780,010,462	88.488%	690,216,719	(393,593)	689,823,126
6	DISTRIBUTION	1,626,725,194	94.294%	1,533,900,987	(2,421,022)	1,531,479,965
7	GENERAL	185,632,812	90.330%	167,682,411	(3,449,435)	164,232,976
0	TOTAL ELECTRIC	7.005.007.4.0		0.045.070.070	(045,004,504)	0.400.005.070
8	TOTAL ELECTRIC	7,835,007,146		6,945,079,879	(815,684,501)	6,129,395,378

CASE NO. 2014-00371

PLANT IN SERVICE BY ACCOUNTS AND SUBACCOUNTS

DATA:X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-2.1
TYPE OF FILING: ORIGINAL _X_ UPDATED REVISED	PAGE 1 OF 6
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT / SUBACCOUNT TITLES	BASE PERIOD TOTAL COMPANY	JURIS. PERCENT	JURISDICTIONAL TOTAL	ADJUSTMENTS	ADJUSTED JURISDICTION
-			\$		\$	\$	\$
4		Floritic Intermible Plant	•		~	Ψ	•
1	004	Electric Intangible Plant	44.450	00.0000/	20.404		20.404
2	301	Organization	44,456	88.638%			39,404
3	302	Franchises and Consents	55,919	100.000%	55,919		55,919
4	303	Misc Intangible Plant	86,129,526	88.638%			76,343,370
5		Total Intangible Plant	86,229,900		76,438,693	-	76,438,693
6		Electric Steam Production					
7	310	Land and Land Rights	22,958,202	87.520%	20,093,063	(10,571,550)	9,521,513
8	311	Structures and Improvements	336,006,761	86.593%	290,958,090	(7,737,607)	283,220,483
9	312	Boiler Plant Equipment	3,418,001,778	86.798%	2,966,748,809	(620,169,165)	2,346,579,644
9	313	Engines and engine-driven generators	-		-	-	-
10	314	Turbogenerator Units	340,542,076	86.455%	294,415,318	-	294,415,318
11	315	Accessory Electric Equipment	219,045,590	86.369%	189,186,567	(4,912,068)	184,274,499
12	316	Misc Power Plant Equip	39,374,594	86.938%	34,231,567	-	34,231,567
13	317	ARO Cost Steam Production	189,316,235	87.520%	165,689,934	(165,689,934)	-
14		Total Electric Steam Production	4,565,245,236		3,961,323,348	(809,080,324)	3,152,243,024
15		Electric Hydro Production					
16	330	Land and Land Rights	879,311	87.520%	769,575	-	769,575
17	331	Structures and Improvements	832,090	87.520%	728,247	-	728,247
18	332	Reservoirs, Dams, and Water	21,850,674	87.348%	19,086,160	-	19,086,160
19	333	Water Wheels, Turbines, Generators	13,732,503	87.147%	11,967,514	-	11,967,514
20	334	Accessory Electric Equipment	1,321,689	87.263%	1,153,345	-	1,153,345
21	335	Misc Power Plant Equipment	287,614	87.271%	251,003	-	251,003
22	336	Roads, Railroads, and Bridges	176,360	87.520%	154,350	-	154,350
23	337	ARO Cost Hydro Production	388,628	87.520%	340,128	(340,128)	-
24		Total Electric Hydro Production	39,468,869		34,450,322	(340,128)	34,110,194
25		Electric Other Production					
26	340	Land and Land Rights	298,979	87.520%	261,667	-	261,667
27	341	Structures and Improvements	35,917,792	87.037%	31,261,683	-	31,261,683
28	342	Fuel Holders, Producers, Accessories	25,353,401	87.308%	22,135,552	-	22,135,552
29	343	Prime Movers	377,991,621	87.217%	329,673,365	-	329,673,365

CASE NO. 2014-00371

PLANT IN SERVICE BY ACCOUNTS AND SUBACCOUNTS

DATA:X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-2.1
TYPE OF FILING: ORIGINALX UPDATED REVISED	PAGE 2 OF 6
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT / SUBACCOUNT TITLES	BASE PERIOD TOTAL COMPANY	JURIS. PERCENT	JURISDICTIONAL TOTAL	ADJUSTMENTS	ADJUSTED JURISDICTION
			\$		\$	\$	\$
30	344	Generators	59,351,591	87.127%	51,711,231	-	51,711,231
31	345	Accessory Electric Equipment	47,262,017	87.181%	41,203,320	-	41,203,320
32	346	Misc Power Plant Equipment	5,519,273	87.341%	4,820,581	-	4,820,581
33	347	ARO Cost Other Production	-		-	-	-
34		Total Electric Other Production	551,694,673		481,067,399	-	481,067,399
35		Electric Transmission					
36	350	Land and Land Rights	31,698,598	89.334%	28,317,576	-	28,317,576
37	352	Structures and Improvements	24,548,684	88.482%	21,721,186	-	21,721,186
38	353	Station Equipment	262,772,174	87.041%	228,718,629	-	228,718,629
39	354	Towers and Fixtures	76,764,241	91.310%	70,093,656	-	70,093,656
40	355	Poles and Fixtures	207,672,293	90.287%	187,501,062	-	187,501,062
41	356	OH Conductors and Devices	174,530,952	87.058%	151,942,787	-	151,942,787
42	357	Underground Conduit	448,760	94.901%	425,877	-	425,877
43	358	UG Conductors and Devices	1,161,309	94.923%	1,102,353	-	1,102,353
44	359	ARO Cost Elec Transmission	413,451	95.197%	393,593	(393,593)	-
45		Total Electric Transmission	780,010,462		690,216,719	(393,593)	689,823,126
46		Electric Distribution					
47	360	Land and Land Rights	7,842,857	97.355%	7,635,410	-	7,635,410
48	361	Structures and Improvements	10,342,374	92.250%	9,540,846	-	9,540,846
49	362	Station Equipment	169,344,044	93.106%	157,669,176	-	157,669,176
50	364	Poles, Towers, and Fixtures	348,254,365	92.476%	322,053,257	(24,535)	322,028,721
51	365	OH Conductors and Devices	331,317,111	92.927%	307,882,701	(21,930)	307,860,771
52	366	Underground Conduit	1,959,407	100.000%	1,959,407	(171,003)	1,788,405
53	367	UG Conductors and Devices	171,361,614	97.718%	167,451,857	(1,295,859)	166,155,998
54	368	Line Transformers	301,654,251	95.396%	287,765,044	-	287,765,044
55	369	Services	94,765,518	94.493%	89,546,557	-	89,546,557
56	370	Meters	74,754,582	94.607%	70,723,382	-	70,723,382
57	371	Install on Customer Premise	18,140,554	95.286%	17,285,385	-	17,285,385
58	373	Street Lighting / Signal Systems	96,080,822	97.293%	93,480,271	-	93,480,271
59	374	ARO Cost Elec Distribution	907,695	100.000%	907,695	(907,695)	-
60		Total Electric Distribution	1,626,725,194		1,533,900,987	(2,421,022)	1,531,479,965

CASE NO. 2014-00371

PLANT IN SERVICE BY ACCOUNTS AND SUBACCOUNTS

DATA:X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-2.1
TYPE OF FILING: ORIGINALX UPDATED REVISED	PAGE 3 OF 6
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT / SUBACCOUNT TITLES	BASE PERIOD TOTAL COMPANY	JURIS. PERCENT	JURISDICTIONAL TOTAL	ADJUSTMENTS	ADJUSTED JURISDICTION
			\$		\$	\$	\$
61		Electric General Plant					
62	389	Land and Land Rights	2,815,026	90.149%	2,537,710	-	2,537,710
63	390	Structures and Improvements	54,583,541	90.149%	49,206,371	-	49,206,371
64	391	Office Furniture and Equipment	50,180,776	90.149%	45,237,334	-	45,237,334
65	392	Transportation Equipment	16,483,480	90.149%	14,859,649	(30,774)	14,828,874
66	393	Stores Equipment	905,832	90.149%	816,596	-	816,596
67	394	Tools, Shop, and Garage Equipment	11,203,990	90.149%	10,100,255	-	10,100,255
68	395	Laboratory Equipment	-		-	-	-
69	396	Power Operated Equipment	2,261,006	90.149%	2,038,269	-	2,038,269
70	397	Communication Equipment	47,199,160	90.862%	42,886,227	(3,418,660)	39,467,567
71	398	Miscellaneous Equipment	-	90.149%	-	-	-
72		Total Electric General Plant	185,632,812		167,682,411	(3,449,435)	164,232,976
73		TOTAL ELECTRIC PLANT IN SERVICE	7,835,007,146		6,945,079,879	(815,684,501)	6,129,395,378

CASE NO. 2014-00371

PROPOSED ADJUSTMENTS TO PLANT IN SERVICE

AS OF FEBRUARY 28, 2015

DATA:__X_BASE PERIOD___FORECASTED PERIOD

TYPE OF FILING: ____ ORIGINAL _X_ UPDATED ____ REVISED

WORKPAPER REFERENCE NO(S).:

SCHEDULE B-2.2 PAGE 1 OF 2

WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	TOTAL COMPANY ADJUSTMENT	JURISDICTIONAL PERCENT	JURISDICTIONAL ADJUSTMENTS	WORKPAPER REFERENCE NO.	DESCRIPTION AND PURPOSE OF ADJUSTMENT
			\$		\$		
1	310	Land and Land Rights	(12,078,984)	87.520%	(10,571,550)		ECR amounts excluded from rate base
2	311	Structures and Improvements	(8,840,939)	87.520%	(7,737,607)		ECR amounts excluded from rate base
3	312	Boiler Plant Equipment	(708,601,235)	87.520%	(620,169,165)		ECR amounts excluded from rate base
4	315	Accessory Electric Equipment	(5,612,497)	87.520%	(4,912,068)		ECR amounts excluded from rate base
5	317	ARO Cost Steam Production	(189,316,235)	87.520%	(165,689,934)		ARO amounts excluded from rate base
6	337	ARO Cost Hydro Production	(388,628)	87.520%	(340,128)		ARO amounts excluded from rate base
7	359	ARO Cost Elec Transmission	(413,451)	95.197%	(393,593)		ARO amounts excluded from rate base
8	364	Poles, Towers, and Fixtures	(26,531)	92.476%	(24,535)		ECR amounts excluded from rate base
9	365	OH Conductors and Devices	(23,599)	92.927%	(21,930)		ECR amounts excluded from rate base
10	366	Underground Conduit	(171,003)	100.000%	(171,003)		ECR amounts excluded from rate base
11	367	UG Conductors and Devices	(1,326,115)	97.718%	(1,295,859)		ECR amounts excluded from rate base
12	374	ARO Cost Elec Distribution	(907,695)	100.000%	(907,695)		ARO amounts excluded from rate base
13	392	Transportation Equipment	(34,137)	90.149%	(30,774)		ECR amounts excluded from rate base
14	397	Communication Equipment	(3,418,660)	100.000%	(3,418,660)		DSM amounts excluded from rate base
15		TOTAL ADJUSTMENTS	(931,159,709)		(815,684,501)		

CASE NO. 2014-00371

GROSS ADDITIONS, RETIREMENTS, AND TRANSFERS

FROM MARCH 1, 2014 TO FEBRUARY 28, 2015

DATA:X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-2.3
TYPE OF FILING: ORIGINALX UPDATED REVISED	PAGE 1 OF 6
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	BASE PERIOD BEGINNING BALANCE	ADDITIONS	RETIREMENTS	TRANSFERS	BASE PERIOD ENDING BALANCE
			\$	\$	\$	\$	\$
1		Electric Intangible Plant					
2	301	Organization	44,456	-	-		44,456
3	302	Franchises and Consents	55,919	-	-		55,919
4	303	Misc Intangible Plant	72,280,191	14,602,662	(753,328)		86,129,526
5		Total Intangible Plant	72,380,566	14,602,662	(753,328)		86,229,900
6		Electric Steam Production					
7	310	Land and Land Rights	11,725,885	11,232,317	-		22,958,202
8	311	Structures and Improvements	326,425,350	11,742,114	(2,160,703)		336,006,761
9	312	Boiler Plant Equipment	2,820,113,760	621,719,305	(23,831,287)		3,418,001,778
9	313	Engines and engine-driven generators	-	-	-		-
10	314	Turbogenerator Units	332,971,938	8,645,999	(1,075,861)		340,542,076
11	315	Accessory Electric Equipment	212,526,279	6,570,243	(50,933)		219,045,590
12	316	Misc Power Plant Equip	34,171,833	5,394,267	(191,506)		39,374,594
13	317	ARO Cost Steam Production	169,486,360	19,995,188	(165,312)		189,316,235
14		Total Electric Steam Production	3,907,421,406	685,299,432	(27,475,602)		4,565,245,236
15		Electric Hydro Production					
16	330	Land and Land Rights	879,311	-	-		879,311
17	331	Structures and Improvements	607,745	224,346	-	•	832,090
18	332	Reservoirs, Dams, and Water	21,566,123	297,791	(13,239)	•	21,850,674
19	333	Water Wheels, Turbines, Generators	13,726,080	6,423	-	•	13,732,503
20	334	Accessory Electric Equipment	1,320,653	7,848	(6,812)	•	1,321,689
21	335	Misc Power Plant Equipment	287,614	-	-	•	287,614
22	336	Roads, Railroads, and Bridges	176,360	-	-	•	176,360
23	337	ARO Cost Hydro Production	388,628	-	-	•	388,628
24		Total Electric Hydro Production	38,952,513	536,407	(20,051)		39,468,869
25		Electric Other Production					
26	340	Land and Land Rights	292,717	6,262	-	•	298,979
27	341	Structures and Improvements	35,917,792	-	-		35,917,792
28	342	Fuel Holders, Producers, Accessories	23,992,049	1,475,190	-	(113,838)	25,353,401
29	343	Prime Movers	375,514,660	2,633,981	(157,020)		377,991,621

CASE NO. 2014-00371

GROSS ADDITIONS, RETIREMENTS, AND TRANSFERS

FROM MARCH 1, 2014 TO FEBRUARY 28, 2015

DATA:_X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-2.3
TYPE OF FILING: ORIGINALX UPDATED REVISED	PAGE 2 OF 6
WORKPAPER REFERENCE NO(S).:	WITNESS: K.W.BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	BASE PERIOD BEGINNING BALANCE	ADDITIONS	RETIREMENTS	TRANSFERS	BASE PERIOD ENDING BALANCE
			\$	\$	\$	\$	\$
30	344	Generators	59,020,317	565,378	(234,105)	-	59,351,591
31	345	Accessory Electric Equipment	45,630,854	1,631,163	-	-	47,262,017
32	346	Misc Power Plant Equipment	5,542,638	(137,160)	(44)	113,838	5,519,273
33	347	ARO Cost Other Production	-	-	-	-	-
34		Total Electric Other Production	545,911,027	6,174,814	(391,168)	-	551,694,673
35		Electric Transmission					
36	350	Land and Land Rights	31,407,026	291,572	-	-	31,698,598
37	352	Structures and Improvements	22,351,516	2,239,687	(42,519)	-	24,548,684
38	353	Station Equipment	246,678,005	18,458,126	(2,945,523)	581,566	262,772,174
39	354	Towers and Fixtures	75,915,211	886,498	(37,467)	-	76,764,241
40	355	Poles and Fixtures	188,677,375	19,630,425	(635,508)	-	207,672,293
41	356	OH Conductors and Devices	166,920,505	8,326,889	(716,442)	-	174,530,952
42	357	Underground Conduit	448,760	-	-	-	448,760
43	358	UG Conductors and Devices	1,161,309	-	-	-	1,161,309
44	359	ARO Cost Elec Transmission	413,451	-	-	-	413,451
45		Total Electric Transmission	733,973,159	49,833,197	(4,377,460)	581,566	780,010,462
46		Electric Distribution					
47	360	Land and Land Rights	7,921,732	-	(79,282)	407	7,842,857
48	361	Structures and Improvements	9,398,974	967,915	(24,515)	-	10,342,374
49	362	Station Equipment	163,236,222	8,285,984	(1,608,074)	(570,088)	169,344,044
50	364	Poles, Towers, and Fixtures	328,961,238	20,685,118	(1,391,991)	-	348,254,365
51	365	OH Conductors and Devices	310,130,423	25,734,896	(4,548,208)	-	331,317,111
52	366	Underground Conduit	1,755,962	203,445	-	-	1,959,407
53	367	UG Conductors and Devices	158,644,294	13,169,712	(452,392)	-	171,361,614
54	368	Line Transformers	298,226,670	6,783,385	(3,355,804)	-	301,654,251
55	369	Services	94,543,052	441,554	(219,087)	-	94,765,518
56	370	Meters	73,109,585	1,980,905	(335,909)	-	74,754,582
57	371	Install on Customer Premise	18,235,278	24,341	(119,065)	-	18,140,554
58	373	Street Lighting / Signal Systems	91,320,113	7,455,870	(2,695,161)	-	96,080,822
59	374	ARO Cost Elec Distribution	930,199	-	(22,504)	-	907,695
60		Total Electric Distribution	1,556,413,742	85,733,124	(14,851,991)	(569,681)	1,626,725,194

CASE NO. 2014-00371

GROSS ADDITIONS, RETIREMENTS, AND TRANSFERS

FROM MARCH 1, 2014 TO FEBRUARY 28, 2015

DATA:X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-2.3
TYPE OF FILING: ORIGINAL _X_ UPDATED REVISED	PAGE 3 OF 6
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	BASE PERIOD BEGINNING BALANCE	ADDITIONS	RETIREMENTS	TRANSFERS	BASE PERIOD ENDING BALANCE
			\$	\$	\$	\$	\$
61		Electric General Plant					
62	389	Land and Land Rights	2,805,358	9,667	-	-	2,815,026
63	390	Structures and Improvements	51,356,430	3,595,960	(357,371)	(11,478)	54,583,541
64	391	Office Furniture and Equipment	38,709,353	12,936,581	(1,465,158)	-	50,180,776
65	392	Transportation Equipment	16,000,538	2,004,517	(1,497,957)	(23,619)	16,483,480
66	393	Stores Equipment	615,975	289,857	-	-	905,832
67	394	Tools, Shop, and Garage Equipment	10,456,289	747,700	-	-	11,203,990
68	395	Laboratory Equipment	-	-	-	-	-
69	396	Power Operated Equipment	1,411,047	826,340	-	23,619	2,261,006
70	397	Communication Equipment	34,285,692	12,913,468	-	-	47,199,160
71	398	Miscellaneous Equipment	-	-	-	-	-
72		Total Electric General Plant	155,640,683	33,324,092	(3,320,486)	(11,478)	185,632,812
73		TOTAL ELECTRIC PLANT IN SERVICE	7,010,693,095	875,503,729	(51,190,086)	407	7,835,007,146

CASE NO. 2014-00371

PROPERTY MERGED OR ACQUIRED

AS OF FEBRUARY 28, 2015

DATA:_	_X_BASE PERIODFORECASTED PERIOR	D				S	CHEDULE B-2.4
TYPE (OF FILING: ORIGINALX_ UPDATED _	REVISED					PAGE 1 OF 2
WORK	PAPER REFERENCE NO(S).:					WITNES	S: K. W. BLAKE
LINE NO.	ACCT. NO. DESCRIPTION OF PROPERTY	ACQUISITION COST	COST BASIS	ACQUISITION ADJUSTMENT	COMMISSION APPROVAL DATE (DOCKET NO.)	DATE OF ACQUISITION	EXPLANATION OF TREATMENT

THE COMPANY HAS NOT MERGED OR ACQUIRED PROPERTY FROM OTHER THAN AFFILIATED COMPANIES.

CASE NO. 2014-00371

LEASED PROPERTY

AS OF FEBRUARY 28, 2015

DATA:X_BASE PERIODFORECASTED PERIOD					SCHEDULE B-2.5
TYPE OF FILING: ORIGINAL _X_ UPDATED RE	VISED				PAGE 1 OF 2
WORKPAPER REFERENCE NO(S).:					WITNESS: K. W. BLAKE
IDENTIFICATION LINE OR REFERENCE DESCRIPTION OF TYPE AND USE NO. NUMBER OF PROPERTY	NAME OF LESSEE	FREQUENCY OF PAYMENT	AMOUNT OF LEASE PAYMENT	DOLLAR VALUE OF PROPERTY INVOLVED	EXPLANATION METHOD OF CAPITALIZATION

THE COMPANY DOES NOT HAVE ANY CAPITAL LEASES.

CASE NO. 2014-00371

PROPERTY HELD FOR FUTURE USE INCLUDED IN RATE BASE

DATA:_X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-2.6
TYPE OF FILING: ORIGINALXUPDATED REVISED	PAGE 1 OF 2
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

					_	REV	ENUE RE	ALIZED	EXPE	NSES IN	CURRED
LINE NO.	DESCRIPTION AND LOCATION OF PROPERTY	ACQUISTION DATE	ORIGINAL COST	ACCUMULATED DEPRECIATION	NET ORIGINAL COST	AMOUNT	ACCT NO.	DESCRIPTION	AMOUNT	ACCT NO.	DESCRIPTION
			\$	\$	\$	\$			\$		
1	Land and site prep located at Pennington Gap intended for Substation (Virginia Property)	28-Dec-2011	324,088	-	324,088				-		
2	Land located at Green River Generation Site Intended for A Combined Cycle Gas Turbine Unit.	1-Jul-2014	309,541	-	309,541	-			-		
3	TOTAL	_	633,629	-	633,629	-	-		-	•	

CASE NO. 2014-00371

PROPERTY EXCLUDED FROM RATE BASE

(FOR REASONS OTHER THAN JURISDICTIONAL ALLOCATION)

AS OF FEBRUARY 28, 2015

DATA:__X_BASE PERIOD___FORECASTED PERIOD

TYPE OF FILING: ____ ORIGINAL _X_ UPDATED ____ REVISED

WORKPAPER REFERENCE NO(S).:

SCHEDULE B-2.7
PAGE 1 OF 2
WITNESS: K. W. BLAKE

						-	PERIOD RE	VENUE A	AND EXPENSE	<u>-</u>
LINE NO.	ACCT. NO.	ACCOUNT TITLE OR DESCRIPTION OF EXCLUDED PROPERTY	IN-SERVICE DATE	ORIGINAL COST	ACCUMULATED DEPRECIATION	NET ORIGINAL COST	AMOUNT	ACCT NO.	DESCRIPTION	REASONS FOR EXCLUSION
				\$	\$	\$	\$			
1		Land and Land Rights:								
2	121	Augusta	31-Jul-1973	7,073	-	7,073				Non-utility property not included in rate base
3	121	Blackmount Substation	31-Dec-1959	2,210	-	2,210				Non-utility property not included in rate base
4	121	Campbellsville	31-Jul-1991	29,789	-	29,789				Non-utility property not included in rate base
5	121	Carrollton	31-Dec-1941	75	-	75				Non-utility property not included in rate base
6	121	Cumberland Substation	31-Aug-1941	500	-	500				Non-utility property not included in rate base
7	121	Graham Generating Plant	28-Feb-1941	962	-	962				Non-utility property not included in rate base
8	121	Iron Works Pike Substation	31-Oct-1953	212	-	212				Non-utility property not included in rate base
9	121	Lexington Generating Plant	30-Sep-1940	12,950	-	12,950				Non-utility property not included in rate base
10	121	Lexington	31-Oct-1967	79,502	-	79,502				Non-utility property not included in rate base
11	121	Middlesboro	31-Dec-1941	250	-	250				Non-utility property not included in rate base
12	121	Nortonville	31-Aug-1950	429	-	429				Non-utility property not included in rate base
13	121	Pineville	31-Dec-1941	150	-	150				Non-utility property not included in rate base
14	121	Polo Club Distribution Substation	28-Feb-2010	792,599	-	792,599				Non-utility property not included in rate base
15	121	Williamsburg	31-Dec-1941	850	-	850				Non-utility property not included in rate base
16	121	Retired Great Crossing substation 0672	30-Sep-1949	146	-	146				Non-utility property not included in rate base
17	121	Retired London Substation 0533	30-Sep-1941	3,591	-	3,591				Non-utility property not included in rate base
18	121	Richmond Substation	31-Aug-1990	193	-	193				Non-utility property not included in rate base
19	121	Richmond Valley View Plant Site	31-Jan-1999	3,403	-	3,403				Non-utility property not included in rate base
20	121	Russell Springs	31-Jul-1958	160	-	160				Non-utility property not included in rate base
21	121	Salt Lick	31-Dec-1941	73	-	73				Non-utility property not included in rate base
22	121	Stamping Ground	31-Dec-1941	60	-	60				Non-utility property not included in rate base
23	121	Winchester	31-Oct-1985	28,294	-	28,294				Non-utility property not included in rate base
24	121	Graham Generating Plant - Land Rights	28-Feb-1941	800	-	800				Non-utility property not included in rate base
25	121	Morehead - Land Rights	30-Apr-1941	87	-	87				Non-utility property not included in rate base
26	121	Nortonville - Land Rights	31-Aug-1950	2,857	-	2,857				Non-utility property not included in rate base
27	121	Williamsburg - Land Rights	31-Dec-1959	4,100		4,100		_		Non-utility property not included in rate base
28		TOTAL	-	971,313	-	971,313	-	-		Non-utility property not included in rate base

CASE NO. 2014-00371

ACCUMULATED DEPRECIATION AND AMORTIZATION

DATA:X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-3
TYPE OF FILING: ORIGINAL _X_ UPDATED REVISED	PAGE 1 OF 6
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

					RESERVE BALANCES						
LINE NO.	ACCT.	ACCOUNT TITLE	BASE PERIOD TOTAL COMPANY INVESTMENT	TOTAL COMPANY	JURIS. PERCENT	JURISDICTIONAL TOTAL	ADJUSTMENTS	ADJUSTED JURISDICTION			
			\$	\$		\$	\$	\$			
1		Electric Intangible Plant									
2	301	Organization	44,456	-	88.638%	-	-	-			
3	302	Franchises and Consents	55,919	(43,827)	100.000%	(43,827)	-	(43,827)			
4	303	Misc Intangible Plant	86,129,526	(38,045,554)	88.638%	(33,722,766)	-	(33,722,766)			
5		Total Intangible Plant	86,229,900	(38,089,381)	-	(33,766,593)	-	(33,766,593)			
6		Electric Steam Production									
7	310	Land and Land Rights	22,958,202	108,729	86.292%	93,824	-	93,824			
8	311	Structures and Improvements	336,006,761	(169,831,552)	86.292%	(146,550,848)	(488,481)	(147,039,328)			
9	312	Boiler Plant Equipment	3,418,001,778	(1,017,092,924)	86.292%	(877,668,656)	9,812,718	(867,855,938)			
9	313	Engines and engine-driven generators	-	-	86.292%	-	-	-			
10	314	Turbogenerator Units	340,542,076	(175,098,413)	86.292%	(151,095,721)	-	(151,095,721)			
11	315	Accessory Electric Equipment	219,045,590	(99,121,646)	86.292%	(85,533,936)	24,917	(85,509,019)			
12	316	Misc Power Plant Equip	39,374,594	(17,561,541)	86.292%	(15,154,185)	275	(15,153,910)			
13	317	ARO Cost Steam Production	189,316,235	(32,927,418)	86.292%	(28,413,690)	28,413,690	-			
14		Total Electric Steam Production	4,565,245,236	(1,511,524,765)	_	(1,304,323,212)	37,763,119	(1,266,560,093)			
15		Electric Hydro Production									
16	330	Land and Land Rights	879,311	(934,908)	87.424%	(817,330)	-	(817,330)			
17	331	Structures and Improvements	832,090	(225,204)	87.424%	(196,881)	-	(196,881)			
18	332	Reservoirs, Dams, and Water	21,850,674	(7,599,902)	87.424%	(6,644,101)	-	(6,644,101)			
19	333	Water Wheels, Turbines, Generators	13,732,503	(658,431)	87.424%	(575,624)	-	(575,624)			
20	334	Accessory Electric Equipment	1,321,689	(177,520)	87.424%	(155,194)	-	(155,194)			
21	335	Misc Power Plant Equipment	287,614	(111,113)	87.424%	(97,139)	-	(97,139)			
22	336	Roads, Railroads, and Bridges	176,360	(64,657)	87.424%	(56,526)	-	(56,526)			
23	337	ARO Cost Hydro Production	388,628	(21,750)	87.424%	(19,015)	19,015	-			
24		Total Electric Hydro Production	39,468,869	(9,793,485)	•	(8,561,809)	19,015	(8,542,794)			
25		Electric Other Production									
26	340	Land and Land Rights	298,979	(112,938)	87.090%	(98,358)	-	(98,358)			
27	341	Structures and Improvements	35,917,792	(16,749,377)	87.090%	(14,587,033)	-	(14,587,033)			
28	342	Fuel Holders, Producers, Accessories	25,353,401	(11,007,377)	87.090%	(9,586,325)	-	(9,586,325)			
29	343	Prime Movers	377,991,621	(147,444,798)	87.090%	(128,409,681)	-	(128,409,681)			

CASE NO. 2014-00371

ACCUMULATED DEPRECIATION AND AMORTIZATION

DATA:_X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-3
TYPE OF FILING: ORIGINAL _X_ UPDATED REVISED	PAGE 2 OF 6
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

						RESERVE BALAN	CES	
LINE NO.	ACCT. NO.	ACCOUNT TITLE	BASE PERIOD TOTAL COMPANY INVESTMENT	TOTAL COMPANY	JURIS. PERCENT	JURISDICTIONAL TOTAL	ADJUSTMENTS	ADJUSTED JURISDICTION
			\$	\$		\$	\$	\$
30	344	Generators	59,351,591	(29,279,091)	87.090%	(25,499,162)	-	(25,499,162)
31	345	Accessory Electric Equipment	47,262,017	(18,647,903)	87.090%	(16,240,460)	-	(16,240,460)
32	346	Misc Power Plant Equipment	5,519,273	(2,765,890)	87.090%	(2,408,814)	-	(2,408,814)
33	347	ARO Cost Other Production	-	-	87.090%	-	-	-
34		Total Electric Other Production	551,694,673	(226,007,374)	•	(196,829,833)	-	(196,829,833)
35		Electric Transmission						
36	350	Land and Land Rights	31,698,598	(16,751,605)	87.269%	(14,618,938)	-	(14,618,938)
37	352	Structures and Improvements	24,548,684	(5,994,939)	87.269%	(5,231,716)	-	(5,231,716)
38	353	Station Equipment	262,772,174	(81,224,084)	87.269%	(70,883,347)	-	(70,883,347)
39	354	Towers and Fixtures	76,764,241	(48,293,786)	87.269%	(42,145,446)	-	(42,145,446)
40	355	Poles and Fixtures	207,672,293	(69,393,901)	87.269%	(60,559,280)	-	(60,559,280)
41	356	OH Conductors and Devices	174,530,952	(111,885,236)	87.269%	(97,640,991)	-	(97,640,991)
42	357	Underground Conduit	448,760	(221,157)	87.269%	(193,001)	-	(193,001)
43	358	UG Conductors and Devices	1,161,309	(957,087)	87.269%	(835,239)	-	(835,239)
44	359	ARO Cost Elec Transmission	413,451	(36,707)	87.269%	(32,033)	32,033	-
45		Total Electric Transmission	780,010,462	(334,758,501)	•	(292,139,992)	32,033	(292,107,958)
46		Electric Distribution						
47	360	Land and Land Rights	7,842,857	(1,387,438)	93.437%	(1,296,376)	-	(1,296,376)
48	361	Structures and Improvements	10,342,374	(2,108,620)	93.437%	(1,970,225)	-	(1,970,225)
49	362	Station Equipment	169,344,044	(45,425,848)	93.437%	(42,444,402)	-	(42,444,402)
50	364	Poles, Towers, and Fixtures	348,254,365	(148,125,397)	93.437%	(138,403,446)	265	(138,403,181)
51	365	OH Conductors and Devices	331,317,111	(118,425,838)	93.437%	(110,653,166)	326	(110,652,840)
52	366	Underground Conduit	1,959,407	(776,546)	100.000%	(776,546)	2,116	(774,430)
53	367	UG Conductors and Devices	171,361,614	(37,399,754)	93.437%	(34,945,086)	13,459	(34,931,627)
54	368	Line Transformers	301,654,251	(135,919,007)	93.437%	(126,998,201)	-	(126,998,201)
55	369	Services	94,765,518	(60,271,733)	93.437%	(56,315,903)	-	(56,315,903)
56	370	Meters	74,754,582	(36,744,436)	93.437%	(34,332,780)	-	(34,332,780)
57	371	Install on Customer Premise	18,140,554	(18,136,774)	93.437%	(16,946,398)	-	(16,946,398)
58	373	Street Lighting / Signal Systems	96,080,822	(23,790,755)	93.437%	(22,229,291)	-	(22,229,291)
59	374	ARO Cost Elec Distribution	907,695	(84,686)	100.000%	(84,686)	84,686	-
60		Total Electric Distribution	1,626,725,194	(628,596,831)	•	(587,396,506)	100,853	(587,295,653)

CASE NO. 2014-00371

ACCUMULATED DEPRECIATION AND AMORTIZATION

DATA:X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-3
TYPE OF FILING: ORIGINAL _X_ UPDATED REVISED	PAGE 3 OF 6
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

			_			RESERVE BALAN	CES	
LINE NO.	ACCT. NO.	ACCOUNT TITLE	BASE PERIOD TOTAL COMPANY INVESTMENT	TOTAL COMPANY	JURIS. PERCENT	JURISDICTIONAL TOTAL	ADJUSTMENTS	ADJUSTED JURISDICTION
			\$	\$		\$	\$	\$
61		Electric General Plant						
62	389	Land and Land Rights	2,815,026	81	90.330%	73	-	73
63	390	Structures and Improvements	54,583,541	(11,543,790)	90.330%	(10,427,524)	-	(10,427,524)
64	391	Office Furniture and Equipment	50,180,776	(28,705,603)	90.330%	(25,929,816)	-	(25,929,816)
65	392	Transportation Equipment	16,483,480	(13,959,654)	90.330%	(12,609,777)	12,592	(12,597,186)
66	393	Stores Equipment	905,832	(269,780)	90.330%	(243,693)	-	(243,693)
67	394	Tools, Shop, and Garage Equipment	11,203,990	(3,172,788)	90.330%	(2,865,984)	-	(2,865,984)
68	395	Laboratory Equipment	-	-	90.330%	-	-	-
69	396	Power Operated Equipment	2,261,006	(559,309)	90.330%	(505,225)	-	(505,225)
70	397	Communication Equipment	47,199,160	(15,272,931)	90.330%	(13,796,062)	273,640	(13,522,422)
71	398	Miscellaneous Equipment	-	-	90.330%	-	-	-
72		Total Electric General Plant	185,632,812	(73,483,773)	-	(66,378,008)	286,232	(66,091,776)
73		TOTAL ELECTRIC PLANT	7,835,007,146	(2,822,254,110)		(2,489,395,951)	38,201,252	(2,451,194,699)

CASE NO. 2014-00371

ADJUSTMENTS TO ACCUMULATED DEPRECIATION AND AMORTIZATION AS OF FEBRUARY 28, 2015

DATA:_X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-3.1
TYPE OF FILING: ORIGINALXUPDATED REVISED	PAGE 1 OF 2
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	TOTAL COMPANY ADJUSTMENT	JURISDICTIONAL PERCENT	JURISDICTIONAL ADJUSTMENTS	WORKPAPER REFERENCE NO.	DESCRIPTION AND PURPOSE OF ADJUSTMENT
			\$		\$		
1	311	Structures and Improvements	(566,079)	86.292%	(488,481)		ECR amounts excluded from rate base
2	312	Boiler Plant Equipment	11,371,541	86.292%	9,812,718		ECR amounts excluded from rate base
3	315	Accessory Electric Equipment	28,875	86.292%	24,917		ECR amounts excluded from rate base
4	316	Misc Power Plant Equip	319	86.292%	275		ECR amounts excluded from rate base
5	317	ARO Cost Steam Production	32,927,418	86.292%	28,413,690		ARO amounts excluded from rate base
6	337	ARO Cost Hydro Production	21,750	87.424%	19,015		ARO amounts excluded from rate base
7	359	ARO Cost Elec Transmission	36,707	87.269%	32,033		ARO amounts excluded from rate base
8	364	Poles, Towers, and Fixtures	283	93.437%	265		ECR amounts excluded from rate base
9	365	OH Conductors and Devices	349	93.437%	326		ECR amounts excluded from rate base
10	366	Underground Conduit	2,116	100.000%	2,116		ECR amounts excluded from rate base
11	367	UG Conductors and Devices	14,405	93.437%	13,459		ECR amounts excluded from rate base
12	374	ARO Cost Elec Distribution	84,686	100.000%	84,686		ARO amounts excluded from rate base
13	392	Transportation Equipment	13,940	90.330%	12,592		ECR amounts excluded from rate base
14	397	Communication Equipment	273,640	100.000%	273,640		DSM amounts excluded from rate base
15		TOTAL ADJUSTMENTS	44,209,951		38,201,252		

CASE NO. 2014-00371

DEPRECIATION ACCRUAL RATES AND ACCUMULATED BALANCES BY ACCOUNT AS OF FEBRUARY 28, 2015

DATA:_X_BASE_PERIOD__FORECASTED_PERIOD SCHEDULE B-3.2

TYPE OF FILING: ___ ORIGINAL _X_ UPDATED ___ REVISED PAGE 1 OF 6

WORKPAPER REFERENCE NO(S).: WITNESS: K, W, BLAKE

			ADJUSTED J	URISDICTION					
LINE NO.	ACCT. NO.	ACCOUNT TITLE OR MAJOR PROPERTY GROUPING	PLANT INVESTMENT	ACCUMULATED BALANCE	ACCRUAL RATE (1)	CALCULATED DEPRECIATION EXPENSE	% NET SALVAGE	REMAINING SERVICE LIFE	CURVE FORM
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)	(H)	(1)	(J)
			\$	\$		\$			
1		Electric Intangible Plant							
2	301	Organization	39,404	-	0.00%	-	0%		
3	302	Franchises and Consents	55,919	43,827	11.62%	6,498	0%	3.3	20-SQ
4	303	Misc Intangible Plant	76,343,370	33,722,766	11.62%	8,871,100	0%	3.9-7.5	5-SQ, SQUAR
5		Total Intangible Plant	76,438,693	33,766,593	•	8,877,597			
6		Electric Steam Production							
7	310	Land and Land Rights	9,521,513	(93,824)	0.00%	-	0%		
8	311	Structures and Improvements	283,220,483	147,039,328	1.87%	5,283,239	-1%,-2%,-3%,-4%,-5%,-11%	31.5	100-S1
9	312	Boiler Plant Equipment	2,346,579,644	867,855,938	2.81%	65,831,367	-2%,-3%,-4%,-5%,-11%	26.7	60-R2.5
9	313	Engines and engine-driven generators	-	-					
10	314	Turbogenerator Units	294,415,318	151,095,721	2.08%	6,119,234	-2%,-3%,-4%,-5%,-11%	26.3	55-S1.5
11	315	Accessory Electric Equipment	184,274,499	85,509,019	2.48%	4,578,207	-2%,-3%,-4%,-5%,-11%	25.6	70-S3
12	316	Misc Power Plant Equip	34,231,567	15,153,910	2.95%	1,010,477	-1%,-2%,-3%,-4%,-5%,-11%	18.1	70-R1.5
13	317	ARO Cost Steam Production	-	-					
14		Total Electric Steam Production	3,152,243,024	1,266,560,093	•	82,822,523			
15		Electric Hydro Production							
16	330	Land and Land Rights	769,575	817,330	0.00%	-	0%	-	100-R4
17	331	Structures and Improvements	728,247	196,881	1.62%	11,798	-3%	28.2	90-S2.5
18	332	Reservoirs, Dams, and Water	19,086,160	6,644,101	2.48%	473,337	-3%	29.0	100-S2.5
19	333	Water Wheels, Turbines, Generators	11,967,514	575,624	3.66%	438,011	-3%	28.0	75-R3
20	334	Accessory Electric Equipment	1,153,345	155,194	3.51%	40,482	-3%	24.9	40-L2.5
21	335	Misc Power Plant Equipment	251,003	97,139	4.38%	10,994	-3%	16.9	35-L1
22	336	Roads, Railroads, and Bridges	154,350	56,526	3.85%	5,942	-3%	19.4	55-R4
23	337	ARO Cost Hydro Production	-	-					**
24		Total Electric Hydro Production	34,110,194	8,542,794		980,564			
25		Electric Other Production							
26	340	Land and Land Rights	261,667	98,358	2.24%	5,861	0%	19.5	SQUARE
27	341	Structures and Improvements	31,261,683	14,587,033	3.61%	1,129,286	-2%,-3%	18.4	40-R2.5
28	342	Fuel Holders, Producers, Accessories	22,135,552	9,586,325	3.54%	784,474	-2%,-3%	18.1	45-R2.5

CASE NO. 2014-00371

DEPRECIATION ACCRUAL RATES AND ACCUMULATED BALANCES BY ACCOUNT AS OF FEBRUARY 28, 2015

DATA:_X_BASE_PERIOD__FORECASTED_PERIOD SCHEDULE B-3.2

TYPE OF FILING: ____ ORIGINAL _X_UPDATED ___ REVISED PAGE 2 OF 6

WORKPAPER REFERENCE NO(S).: WITNESS: K, W, BLAKE

			ADJUSTED J	URISDICTION					
LINE NO.	ACCT. NO.	ACCOUNT TITLE OR MAJOR PROPERTY GROUPING	PLANT INVESTMENT	ACCUMULATED BALANCE	ACCRUAL RATE (1)	CALCULATED DEPRECIATION EXPENSE	NET SALVAGE	REMAINING SERVICE LIFE	CURVE FORM
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)	(H)	(I)	(J)
			\$	\$		\$			
30	344	Generators	51,711,231	25,499,162	3.21%	1,659,223	-2%,-3%	18.4	55-S3
31	345	Accessory Electric Equipment	41,203,320	16,240,460	3.83%	1,579,053	-2%,-3%	18.4	45-R3
32	346	Misc Power Plant Equipment	4,820,581	2,408,814	3.82%	184,021	-2%,-3%	16.2	35-R2
33	347	ARO Cost Other Production	-	_					
34		Total Electric Other Production	481,067,399	196,829,833		19,361,622			
35		Electric Transmission							
36	350	Land and Land Rights	28,317,576	14,618,938	0.00%	-	0%		
37	352	Structures and Improvements	21,721,186	5,231,716	1.74%	377,833	-25%	34.5-55.1	60-R3, 65-S2.5
38	353	Station Equipment	228,718,629	70,883,347	1.67%	3,819,601	-10%	44.8	60-R2, 35-R2.5
39	354	Towers and Fixtures	70,093,656	42,145,446	1.36%	953,274	-25%	54.2	70-R4
40	355	Poles and Fixtures	187,501,062	60,559,280	2.34%	4,387,525	-55%	46.5	55-R2
41	356	OH Conductors and Devices	151,942,787	97,640,991	1.94%	2,947,690	-50%	42.3	60-R3
42	357	Underground Conduit	425,877	193,001	2.27%	9,667	0%	25.6	45-R4
43	358	UG Conductors and Devices	1,102,353	835,239	0.98%	10,803	0%	21.3	35-R3
44	359	ARO Cost Elec Transmission	-	-		-			
45		Total Electric Transmission	689,823,126	292,107,958		12,506,393			
46		Electric Distribution							
47	360	Land and Land Rights	7,635,410	1,296,376	0.00%	-	0%		
48	361	Structures and Improvements	9,540,846	1,970,225	2.00%	190,817	-20%	48.3	60-R2.5
49	362	Station Equipment	157,669,176	42,444,402	2.27%	3,579,090	-20%	40.4	54-R2
50	364	Poles, Towers, and Fixtures	322,028,721	138,403,181	2.33%	7,503,269	-45%	42.3	50-R1
51	365	OH Conductors and Devices	307,860,771	110,652,840	3.23%	9,943,903	-60%	37.4	48-R1.5
52	366	Underground Conduit	1,788,405	774,430	2.70%	48,287	-5%	25.9	50-R4
53	367	UG Conductors and Devices	166,155,998	34,931,627	2.37%	3,937,897	-10%	37.7	44-R2
54	368	Line Transformers	287,765,044	126,998,201	2.45%	7,050,244	-15%	30.1	43-R2
55	369	Services	89,546,557	56,315,903	2.03%	1,817,795	-30%	32.1	43-R1.5
56	370	Meters	70,723,382	34,332,780	2.29%	1,619,565	0%	23.4	39-R2
57	371	Install on Customer Premise	17,285,385	16,946,398	0.81%	140,012	-10%	18.1	25-O1
58	373	Street Lighting / Signal Systems	93,480,271	22,229,291	4.00%	3,739,211	-10%	21.2	28-S0
59	374	ARO Cost Elec Distribution	-	-		-			
60		Total Electric Distribution	1,531,479,965	587,295,653		39,570,090			

CASE NO. 2014-00371

DEPRECIATION ACCRUAL RATES AND ACCUMULATED BALANCES BY ACCOUNT AS OF FEBRUARY 28, 2015

DATA:_X_BASE_PERIOD__FORECASTED_PERIOD SCHEDULE B-3.2

TYPE OF FILING: ___ ORIGINAL _X_ UPDATED ___ REVISED PAGE 3 OF 6

WORKPAPER REFERENCE NO(S).: WITNESS: K, W, BLAKE

			ADJUSTED J	URISDICTION					
LINE NO.	ACCT. NO.	ACCOUNT TITLE OR MAJOR PROPERTY GROUPING	PLANT INVESTMENT	ACCUMULATED BALANCE	ACCRUAL RATE (1)	CALCULATED DEPRECIATION EXPENSE	% NET SALVAGE	REMAINING SERVICE LIFE	CURVE FORM
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)	(H)	(I)	(J)
			\$	\$		\$			
61		Electric General Plant							
62	389	Land and Land Rights	2,537,710	(73)	0.00%	-	0%		
63	390	Structures and Improvements	49,206,371	10,427,524	2.01%	987,633	-10%	18.8-44.5	55-S0, 30-R1
64	391	Office Furniture and Equipment	45,237,334	25,929,816	14.86%	6,720,105	0%	3.2-10.0	4-SQ, 5-SQ, 20-SQ
65	392	Transportation Equipment	14,828,874	12,597,186	0.76%	113,415	0%	6.3-12.3	7-L2.5, 14-S1.5
66	393	Stores Equipment	816,596	243,693	5.07%	41,401	0%	13.9	25-SQ
67	394	Tools, Shop, and Garage Equipment	10,100,255	2,865,984	4.27%	431,281	0%	18.0	25-SQ
68	395	Laboratory Equipment	-	-					
69	396	Power Operated Equipment	2,038,269	505,225	8.89%	181,202	0%	9.9	12-L1.5
70	397	Communication Equipment	39,467,567	13,522,422	4.41%	1,738,911	0%	8.5-19.1	10-SQ, 25-S1
71	398	Miscellaneous Equipment	-	-	5.55%	-	0%		
72		Total Electric General Plant	164,232,976	66,091,776		10,213,948			
73		TOTAL ELECTRIC PLANT	6,129,395,378	2,451,194,699		174,332,737			

Notes:

⁽¹⁾ Accrual Rates reflect depreciation rates approved in Case No. 2012-00549.

KENTUCKY UTILITIES COMPANY CASE NO. 2014-00371

CONSTRUCTION WORK IN PROGRESS

AS OF FEBRUARY 28, 2015

DATA:_X_BASE PERIOD__FORECASTED PERIOD

TYPE OF FILING: ____ORIGINAL __X_ UPDATED _____REVISED

WORKPAPER REFERENCE NO(S).:

SCHEDULE B-4 PAGE 1 OF 2

WITNESS: K. W. BLAKE

			ACCUMULAT	ED COSTS	_				
LINE NO.	MAJOR PROPERTY GROUPING	CONSTRUCTION AMOUNT	AFUDC CAPITALIZED	INDIRECT COSTS	TOTAL COSTS	JURIS. PERCENT	JURISDICTIONAL TOTAL	ADJUSTMENTS	ADJUSTED JURISDICTION
		\$	\$	\$	\$		\$	\$	\$
	ELECTRIC:								
1	PRODUCTION	827,485,085	-		827,485,085	87.240%	721,896,410	(347,962,935)	373,933,475
2	TRANSMISSION	36,992,748	-		- 36,992,748	92.894%	34,363,914		34,363,914
3	DISTRIBUTION	13,307,105			- 13,307,105	96.618%	12,857,072	(38,476)	12,818,596
Ü	Die Milde Hein	10,007,100			10,007,100	00.01070	12,007,072	(00,110)	12,010,000
4	GENERAL	10,966,985	-		- 10,966,985	90.330%	9,906,495		9,906,495
5	TOTAL ELECTRIC	888,751,923	-		- 888,751,923		779,023,891	(348,001,411)	431,022,480

CASE NO. 2014-00371

ADJUSTMENTS TO CONSTRUCTION WORK IN PROGRESS

DATA:	_X_BASE PERIODFORECASTI	ED PERIOD				SCHEDULE B-4.
TYPE	OF FILING: ORIGINALX_ U	PDATEDR	EVISED			PAGE 1 OF
WORK	PAPER REFERENCE NO(S).:					WITNESS: K. W. BLAKI
LINE NO.	MAJOR PROPERTY GROUPING	TOTAL COMPANY ADJUSTMENT	JURISDICTIONAL PERCENT	JURISDICTIONAL ADJUSTMENTS	WORKPAPER REFERENCE NO.	DESCRIPTION AND PURPOSE OF ADJUSTMENT
		\$		\$		
1	PRODUCTION	(398,857,973)	87.240%	(347,962,935)		Remove ECR CWIP
2	TRANSMISSION			-		
3	DISTRIBUTION	(39,822)	96.618%	(38,476)		Remove ECR CWIP
4	GENERAL			-		
	TOTAL ADJUSTMENTS	(398 897 795)		(348 001 411)		

CASE NO. 2014-00371

ALLOWANCE FOR WORKING CAPITAL

DATA:_X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-5
TYPE OF FILING: ORIGINAL _X_ UPDATED REVISED	PAGE 1 OF 2
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

LINE NO.	WORKING CAPITAL COMPONENT	DESCRIPTION OF METHODOLOGY USED TO DETERMINE JURISDICTIONAL REQUIREMENT	WORKPAPER REFERENCE NO.	TOTAL COMPANY	JURIS. PERCENT	JURISDICTIONAL AMOUNT
				\$		\$
	ELECTRIC:					
1	FUEL STOCK	13 MONTH AVERAGE BALANCE	B-5.1	81,753,670	87.947%	71,899,594
2	MATERIAL AND SUPPLIES	13 MONTH AVERAGE BALANCE	B-5.1	47,799,179	88.195%	42,156,714
0	DDEDAYMENTO (-)	13 MONTH AVERAGE BALANCE	D.5.4	0.444.404	04.4000/	0.040.004
3	PREPAYMENTS (a)	13 MONTH AVERAGE BALANCE	B-5.1	6,414,484	94.198%	6,042,324
4	EMISSION ALLOWANCES (b)	13 MONTH AVERAGE BALANCE	B-5.1	790	87.520%	692
	.,					
		1/8 O&M METHOD LESS				
5	CASH WORKING CAPITAL	PURCHASED POWER EXPENSE	B-5.2	118,399,553	88.776%	105,110,072
6	TOTAL WORKING CAPITAL REQUIREMENTS			254,367,676		225,209,396
-			=	- ,,		

⁽a) Excludes PSC fees.

⁽b) Excludes ECR amounts.

CASE NO. 2014-00371

OTHER WORKING CAPITAL COMPONENTS

DATA:X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-5.1
TYPE OF FILING: ORIGINALX_ UPDATED REVISED	PAGE 1 OF 2
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

		13 MONTH	l AVERAGE FOI	R PERIOD
LINE NO.	DESCRIPTION	TOTAL COMPANY	JURIS. PERCENT	JURISDICTIONAL AMOUNT
		\$		\$
	ELECTRIC:			
1	FUEL STOCK	81,753,670	87.947%	71,899,594
2	MATERIAL AND SUPPLIES	47,799,179	88.195%	42,156,714
3	PREPAYMENTS (a)	6,414,484	94.198%	6,042,324
4	EMISSION ALLOWANCES (b)	790	87.520%	692
5	TOTAL OTHER WORKING CAPITAL	135,968,123		120,099,324

- (a) Excludes PSC fees.
- (b) Excludes ECR amounts.

CASE NO. 2014-00371

CASH WORKING CAPITAL COMPONENTS

DATA:	_X_BASE PERIODFORECASTED PERIOD			SCHEDULE B-5.2
TYPE	OF FILING: ORIGINALX_ UPDATED REV	/ISED		PAGE 1 OF 2
WORK	PAPER REFERENCE NO(S).:		WITNE	SS: K. W. BLAKE
LINE NO.	DESCRIPTION	TOTAL COMPANY	JURIS. PERCENT	JURISDICTIONAL AMOUNT
		\$		\$
	ELECTRIC:			
1	OPERATING AND MAINTENANCE EXPENSE (a)	1,044,766,295	88.695%	926,656,482
2	ELECTRIC POWER PURCHASED	97,569,869	87.912%	85,775,903
			•	_
3	O&M LESS PURCHASE POWER EXPENSE (LINE 1 - 2)	947,196,426	:	840,880,578
4	CASH WORKING CAPITAL (12.5% OF LINE 3)	118,399,553	:	105,110,072

⁽a) Excludes ECR amounts.

CASE NO. 2014-00371

DATA:X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-6
TYPE OF FILING: ORIGINAL _X_ UPDATED REVISED	PAGE 1 OF 2
WORKPAPER REFERENCE NO(S).:	WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	DESCRIPTION	BASE PERIOD TOTAL COMPANY	JURIS. PERCENT	JURISDICTIONAL TOTAL	ADJUSTMENTS	ADJUSTED JURISDICTION
			\$		\$	\$	\$
1	252	Customer Advances for Construction	2,160,348	98.699%	2,132,232	-	2,132,232
2	255	Deferred Investment Tax Credits	94,865,139	86.821%	82,362,818	-	82,362,818
3	190, 282, 283	Deferred Income Taxes (a)	886,171,709	88.883%	787,652,198	(119,966,817)	667,685,381

⁽a) Adjustment reflects ECR and DSM jurisdictional amounts.

CASE NO. 2014-00371

JURISDICTIONAL PERCENTAGE

BASE YEAR FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:_X_BASE PERIOD__FORECASTED PERIOD

TYPE OF FILING: ____ORIGINAL __X_ UPDATED _____REVISED

WORKPAPER REFERENCE NO(S).:

SCHEDULE B-7

PAGE 1 OF 8

WITNESS: R. M. CONROY

LINE NO.	ACCT. NO.	DESCRIPTIONS BY ACCOUNT OR MAJOR GROUPINGS	JURIS. PERCENT	ALLOCATOR	DESCRIPTION OF FACTORS AND/OR METHOD OF ALLOCATION
		DI ANT IN OFFICIO			
1		PLANT IN SERVICE			
2	004	Electric Intangible Plant	00.000/	DTD ODLT	Total Production Transmission Physichesters and Consentration
3	301	Organization	88.638%	PTDGPLT	Total Production, Transmission, Distribution, and General plant
4	302	Franchises and Consents	100.000%	KURETPLT	Total Kentucky Retail Production, Transmission, Distribution, and General plant
5	303	Misc Intangible Plant	88.638%	PTDGPLT	Total Production, Transmission, Distribution, and General plant
6		Electric Steam Production			
7	310	Land and Land Rights	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
8	311	Structures and Improvements	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
9	312	Boiler Plant Equipment	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
9	313	Engines and engine-driven generators	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
10	314	Turbogenerator Units	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
11	315	Accessory Electric Equipment	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
12	316	Misc Power Plant Equip	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
13	317	ARO Cost Steam Production	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
14	311-316	Allowance for Funds Used Duriing Construction	0.000%	DEMFERC	Demand - Virginia and FERC Jurisdictions
15		Electric Hydro Production			
16	330	Land and Land Rights	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
17	331	Structures and Improvements	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
18	332	Reservoirs, Dams, and Water	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
19	333	Water Wheels, Turbines, Generators	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
20	334	Accessory Electric Equipment	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
21	335	Misc Power Plant Equipment	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
22	336	Roads, Railroads, and Bridges	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
23	337	ARO Cost Hydro Production	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
24	332-335	Allowance for Funds Used Duriing Construction	0.000%	DEMFERC	Demand - Virginia and FERC Jurisdictions
25		Electric Other Production			
26	340	Land and Land Rights	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
27	341	Structures and Improvements	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
28	342	Fuel Holders, Producers, Accessories	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
29	343	Prime Movers	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
30	344	Generators	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
31	345	Accessory Electric Equipment	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
32	346	Misc Power Plant Equipment	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
33	347	ARO Cost Other Production	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
34	341-346	Allowance for Funds Used Duriing Construction	0.000%	DEMFERC	Demand - Virginia and FERC Jurisdictions
35		Electric Transmission			
36		Kentucky System Property			
37	350	Land and Land Rights	95.197%	DEMTRANNF	Retail Demand - Average 12 Coincident Peaks
38	352	Structures and Improvements	95.197%	DEMTRANNF	Retail Demand - Average 12 Coincident Peaks
39	353	Station Equipment	95.197%	DEMTRANNF	Retail Demand - Average 12 Coincident Peaks
40	354	Towers and Fixtures	95.197%	DEMTRANNF	Retail Demand - Average 12 Coincident Peaks
41	355	Poles and Fixtures	95.197%	DEMTRANNF	Retail Demand - Average 12 Coincident Peaks
42	356	OH Conductors and Devices	95.197%	DEMTRANNF	Retail Demand - Average 12 Coincident Peaks
43	357	Underground Conduit	95.197%	DEMTRANNF	Retail Demand - Average 12 Coincident Peaks
44	358	UG Conductors and Devices	95.197%	DEMTRANNF	Retail Demand - Average 12 Coincident Peaks

CASE NO. 2014-00371

JURISDICTIONAL PERCENTAGE

BASE YEAR FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:_X_BASE PERIOD__FORECASTED PERIOD

TYPE OF FILING: ____ ORIGINAL __X_ UPDATED ____ REVISED

WORKPAPER REFERENCE NO(S).:

SCHEDULE B-7

PAGE 2 OF 8

WITNESS: R. M. CONROY

LINE NO.	ACCT. NO.	DESCRIPTIONS BY ACCOUNT OR MAJOR GROUPINGS	JURIS. PERCENT	ALLOCATOR	DESCRIPTION OF FACTORS AND/OR METHOD OF ALLOCATION
45	359	ARO Cost Elec Transmission	95.197%	DEMTRANNF	Retail Demand - Average 12 Coincident Peaks
46	350-358	Allowance for Funds Used Duriing Construction	0.000%	DEMFERC	Demand - Virginia and FERC Jurisdictions
47		<u>Virginia Property</u>			
48	350	Land and Land Rights	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
49	352	Structures and Improvements	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
50	353	Station Equipment	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
51	354	Towers and Fixtures	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
52	355	Poles and Fixtures	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
53	356	OH Conductors and Devices	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
54	352-356	Allowance for Funds Used Duriing Construction	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
47		Electric Distribution			
48		Kentucky System Property			
49	360	Land and Land Rights	99.880%	DIRECT	Kentucky Situs Plant Directly Assigned to Retail and Wholesale
50	361	Structures and Improvements	96.548%	DIRECT	Kentucky Situs Plant Directly Assigned to Retail and Wholesale
51	362	Station Equipment	97.771%	DIRECT	Kentucky Situs Plant Directly Assigned to Retail and Wholesale
52	364	Poles, Towers, and Fixtures	100.000%	DIRECT	Kentucky Situs Plant Directly Assigned
53	365	OH Conductors and Devices	100.000%	DIRECT	Kentucky Situs Plant Directly Assigned
54	366	Underground Conduit	100.000%	DIRECT	Kentucky Situs Plant Directly Assigned
55	367	UG Conductors and Devices	100.000%	DIRECT	Kentucky Situs Plant Directly Assigned
56	368	Line Transformers	99.826%	DPRODKY, DIRECT	Assigned
57	369	Services	100.000%	DIRECT	Kentucky Situs Plant Directly Assigned
58	370	Meters	99.602%	DIRECT	Kentucky Situs Plant Directly Assigned to Retail and Wholesale
59	371	Install on Customer Premise	100.000%	DIRECT	Kentucky Situs Plant Directly Assigned
60	373	Street Lighting / Signal Systems	100.000%	DIRECT	Kentucky Situs Plant Directly Assigned
61	374	ARO Cost Elec Distribution	100.000%	DIRECT	Kentucky Situs Plant Directly Assigned
62		<u>Virginia Property</u>			
63	360	Land and Land Rights	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
64	361	Structures and Improvements	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
65	362	Station Equipment	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
66	364	Poles, Towers, and Fixtures	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
67	365	OH Conductors and Devices	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
68	366	Underground Conduit	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
69	367	UG Conductors and Devices	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
70	368	Line Transformers	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
71	369	Services	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
72	370	Meters	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
73	371	Install on Customer Premise	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
74	373	Street Lighting / Signal Systems	0.000%	DIRECT	Virginia Situs Plant Directly Assigned
75		Tennessee Property			
76	360	Land and Land Rights	0.000%	DIRECT	Tennessee Situs Plant Directly Assigned
77	361	Structures and Improvements	0.000%	DIRECT	Tennessee Situs Plant Directly Assigned
78	362	Station Equipment	0.000%	DIRECT	Tennessee Situs Plant Directly Assigned
79	364	Poles, Towers, and Fixtures	0.000%	DIRECT	Tennessee Situs Plant Directly Assigned
80	365	OH Conductors and Devices	0.000%	DIRECT	Tennessee Situs Plant Directly Assigned
81	366	Underground Conduit	0.000%	DIRECT	Tennessee Situs Plant Directly Assigned
82	367	UG Conductors and Devices	0.000%	DIRECT	Tennessee Situs Plant Directly Assigned

CASE NO. 2014-00371

JURISDICTIONAL PERCENTAGE

BASE YEAR FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:_X_BASE PERIOD___FORECASTED PERIOD

TYPE OF FILING: ____ ORIGINAL __X_ UPDATED ____ REVISED

WORKPAPER REFERENCE NO(S).:

SCHEDULE B-7

PAGE 3 OF 8

WITNESS: R. M. CONROY

1985 1986	INE NO.	ACCT. NO.	DESCRIPTIONS BY ACCOUNT OR MAJOR GROUPINGS	JURIS. PERCENT	ALLOCATOR	DESCRIPTION OF FACTORS AND/OR METHOD OF ALLOCATION
1975 1975	83	368	Line Transformers	0.000%	DIRECT	Tennessee Situs Plant Directly Assigned
	84	369	Services	0.000%	DIRECT	Tennessee Situs Plant Directly Assigned
	85	370	Meters	0.000%	DIRECT	Tennessee Situs Plant Directly Assigned
1988 1988	86	371	Install on Customer Premise	0.000%	DIRECT	Tennessee Situs Plant Directly Assigned
10	87		Electric General Plant			
1911 1912	88	389	Land and Land Rights	90.149%	LABOR	Allocated O&M Labor Expense
1	89	390	Structures and Improvements	90.149%	LABOR	Allocated O&M Labor Expense
Suries Equipment 90.149% LABOR Allocated CAM Labor Expense	90	391	Office Furniture and Equipment	90.149%	LABOR	Allocated O&M Labor Expense
38 394 Tools, Shop, and Garage Equipment 90.149% LABOR Allocated OAM Labor Expense 396 396 Peror Ciparanted Equipment 90.149% LABOR Allocated OAM Labor Expense 397 Communication Equipment 90.149% LABOR Allocated OAM Labor Expense 398 Association Equipment 90.0862% LABOR, DIRECT Allocated OAM Labor Expense 399 Association Equipment 90.0862% LABOR, DIRECT Allocated OAM Labor Expense 390 Association Equipment 90.049% LABOR Allocated OAM Labor Expense 390 Association Communication Equipment 90.049% LABOR Allocated OAM Labor Expense 390 Association Communication Equipment 90.049% LABOR Allocated OAM Labor Expense 390 Association Communication Equipment 90.049% LABOR Allocated OAM Labor Expense 390 Association Communication Co	91	392	Transportation Equipment	90.149%	LABOR	Allocated O&M Labor Expense
Service Communication Equipment 90.149% LABOR Allocated O&M Labor Expense 1 10 20 40 Power Operated Equipment 90.149% LABOR Allocated O&M Labor Expense 1 10 30 40 Power Operated Equipment 90.149% LABOR Allocated O&M Labor Expense SM Plant Directly Assigned to Kentucky Retail Miscellaneous Equipment 90.149% LABOR Allocated O&M Labor Expense SM Plant Directly Assigned to Kentucky Retail Plant Sm Plant Directly Assigned to Kentucky Retail Plant Sm Plant Sm Plant Directly Assigned to Kentucky Retail Plant Sm Plant Account 302 10 302 Franchises and Contents 100.000% PLT38/ZTOT Plant Account 302 10 303 Miscellaneous Equipment 85.589% PLT33/ZTOT Plant Account 303 10 310-317 Electric Steam Production 87.520% STMSYS Total Steam Production Plant 100.000% Plant Account 303 10 310-347 Electric Other Production 87.520% STMSYS Total Publication Plant 100.000% Virginia Transmission Property 13.939% KYTRPLT Kentucky System Transmission Plant 100.000% Virginia Transmission Property 13.939% TREPLTVA Virginia System Transmission Plant 100.000% DIRACDEP Total Virginia and Tennessee Distribution System 0.000% DIRACDEP Total Virginia and Tennessee Distribution System 100.000% DIRACDEP Total Virginia and FERC Jurisdictions Plant 100.000% DIRACDEP Total Virginia Transmission Plant 100.000% DIRACDEP Total Virginia Transmission Plant 100.000% DIRACDEP Total Virginia and FERC Jurisdictions Plant 100.000% DIRACDEP Total Virginia Transmission Plant 100.000% DIRACDEP Total Kentucky System Transmission Plant 100.000% DIRACDEP Total Kentucky System Transmission Plant 100.000% DIRACDEP Total Kentucky System Transmission Plant 100.000% DIRACD	92	393	Stores Equipment	90.149%	LABOR	Allocated O&M Labor Expense
	93	394	Tools, Shop, and Garage Equipment	90.149%	LABOR	Allocated O&M Labor Expense
Series 397 Communication Equipment 90.862% LABOR, DIRECT Allocated O&M Labor Expense, DSM Plant Directly Assigned to Kentucky Retail 90.149% LABOR Allocated O&M Labor Expense AMORTIZATION AMORTIZATION AMORTIZATION Plant Account 302 Franchises and Consents 100.000% PLT302TOT Plant Account 302 Bear Series Family Bear Series 100.000% PLT302TOT Plant Account 302 Bear Series Family Bear Series 100.000% PLT302TOT Plant Account 302 Bear Series Steam Production 87.520% STMSYS Total Production Plant Consult 303 310-317 Electric Steam Production 87.520% STMSYS Total Office Production Plant Consult 303 340-347 Electric Steam Production 87.520% STMSYS Total Office Production Plant Consult 303 340-347 Electric Stream Production Plant 100.000% STMSYS Total Office Production Plant 100.000% Stream Transmission Plan	94	395	Laboratory Equipment	90.149%	LABOR	Allocated O&M Labor Expense
ABORTIZATION	95	396	Power Operated Equipment	90.149%	LABOR	Allocated O&M Labor Expense
AMORTIZATION Plant Account 302 Franchises and Consents	96	397	Communication Equipment	90.862%	LABOR, DIRECT	Allocated O&M Labor Expense, DSM Plant Directly Assigned to Kentucky Retail
9 302 Franchises and Consents 100.000% PLT302TOT Plant Account 302 00 303 Mac Intangible Plant 88.838% PLT303TOT Plant Account 302 01 310-317 Electric Steam Production 87.520% STMSYS Total Steam Production Plant 02 30-3037 Electric Other Production 87.520% HYDSYS Total Steam Production Plant 03 340-447 Electric Other Production 87.520% HYDSYS Total Other Production Plant 04 350-359 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant 05 360-364 Ventucky System Transmission Property 13.385% TREPLTVA Urginia system Transmission Plant 06 360-374 Kentucky Distribution System 99.693% DISTPLTK Total Kentucky Distribution Plant 07 360-371 Virginia and Tennessee Distribution System 99.693% DISTPLTK Total Kentucky Distribution Plant 09 ALL Allowance for Funds Used During Construction 0.000% DEMFERC Demand - Virginia and FERC Jurisdictions 10 CONSTRUCTION WORK IN PROGRESS 11 310-347 Production Plant 87.520% PRODSYS Total Production System Plant 12 360-359 Kentucky System Transmission Property 94.696% KYTRPLT Kentucky System Plant 13 310-347 Virginia and Tennessee Distribution System 0.000% DEMFERC Demand - Virginia and FERC Jurisdictions 10 CONSTRUCTION WORK IN PROGRESS 11 310-347 Production Plant 87.520% PRODSYS Total Production System Plant 12 360-359 Virginia Transmission Property 94.696% KYTRPLT Kentucky System Transmission Plant 13 310-347 Virginia and Tennessee Distribution System 0.000% DEMFERC Demand - Virginia and FERC Jurisdictions 14 360-371 Virginia and Tennessee Distribution System 0.000% DEMFERC Demand - Virginia and Tennessee Distribution Plant 15 360-360 Virginia Transmission Property 94.696% KYTRPLT Total Kentucky Electric Plant 16 389-398 General Plant 90.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned 17 ALL Allowance for Funds Used During Construction 0.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned 18 389-398 General Plant 90.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned 19 151 Full Inventory 87.500 Full Production Pl	97	398	Miscellaneous Equipment	90.149%	LABOR	Allocated O&M Labor Expense
10	98		AMORTIZATION			
310-317 Electric Steam Production	99	302	Franchises and Consents	100.000%	PLT302TOT	Plant Account 302
Section of the production plant section of the production services of the production plant section of the production plant services of the production plant section section services of the production plant section sectio	00	303	Misc Intangible Plant	88.638%	PLT303TOT	Plant Account 303
Say 340-34* Electric Other Production 87.520% OTHSYS Total Other Production Plant Electric Other Production 87.520% OTHSYS Total Other Production Plant Electric Other Production System Transmission Plant Electric Other Production System Transmission Plant Electric Other Production System Transmission Plant Electric Other Production System Plant Electric Other Production System Double Electric Other Production Plant Electric Other Production System Plant Electric Other Production System Plant Electric Other Production Plant Electric Other Production System Plant Electric	01	310-317	Electric Steam Production	87.520%	STMSYS	Total Steam Production Plant
Sol-359 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant 13.935% TRPLTVA Virginia System Transmission Plant 13.935% TRPLTVA Virginia System Transmission Plant 13.935% TRPLTVA Virginia System Transmission Plant 14.945% Virginia and Transessee Distribution System 99.693% DISTPLTK Total Kentucky Distribution Plant 14.945% Virginia and Tennessee Distribution System 14.145% DISTPLTK Total Kentucky Distribution Plant 14.945% General Plant 14.145% Distribution System Transmission Plant 14.145% Distribution Plant 14.145% Di)2	330-337	Electric Hydro Production	87.520%	HYDSYS	Total Hydraulic Production Plant
Virginia Transmission Property 13,935% TRPLTVA Virginia System Transmission Plant Virginia and Tennessee Distribution System 99,693% DISTPLTK Total Kentucky Distribution Plant Virginia and Tennessee Distribution System 90,693% DISTPLTK Total General Plant Virginia and Tennessee Distribution System 90,000% DRACDEP Total Virginia and Tennessee Distribution Plant Virginia and Tennessee Distribution System 90,300% GENPLT Total General Plant Virginia and Tennessee Distribution Plant Virginia and Tennessee Distribution Plant Virginia and FERC Jurisdictions CONSTRUCTION WORK IN PROGRESS Virginia Transmission Property 94,596% KYTRPLT Kentucky System Transmission Plant Virginia and Tennessee Distribution System 100,000% VATRPLT Virginia Transmission Plant Virginia and Tennessee Distribution System 0,000% DIRCWIP Virginia and Tennessee Directly Assigned Virginia and Tennessee Distribution System 0,000% DIRCWIP Virginia and Tennessee Directly Assigned Virginia and Tennessee Distribution Virginia and FERC Jurisdictions WORKING CAPITAL VIRGINIA AND VIRGI	03	340-347	Electric Other Production	87.520%	OTHSYS	Total Other Production Plant
Nemucky Distribution System 99.693% DISTPLTK Total Kentucky Distribution Plant Nemucky Distribution System 99.693% DISTPLTK Total Kentucky Distribution Plant Nemucky Distribution System 99.693% DISTPLTK Total Kentucky Distribution Plant Nemucky Distribution System 99.693% DISTPLTK Total Kentucky Distribution Plant Nemucky Distribution System 99.693% DISTPLTK Total Kentucky Distribution Plant Nemucky Distribution System Plant Nemucky Distribution System Plant Nemucky Distribution System Plant Nemucky System Plant Nemucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant Nemucky Distribution System Plant Nemucky Distribution System 100.000% DIRCWIP Virginia Transmission Plant Nemucky Distribution System 100.000% DIRCWIP Virginia and Tennessee Directly Assigned Nemucky Distribution System 100.000% DIRCWIP Virginia and Tennessee Directly Assigned Nemucky Distribution System 100.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned Nemucky Distribution System 100.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned Nemucky Distribution System 100.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned Nemucky Distribution System 100.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned Nemucky Distribution System 100.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned Nemucky Distribution System 100.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned Nemucky Distribution System 100.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned Nemucky Distribution System 100.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned Nemucky Distribution System 100.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned Nemucky Distribution System 100.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned Nemucky Distribution System 100.000% DEMFERC Demand - Virginia and Tennessee Directly Assigned Nemucky Distribution System 100.000% DEMFERC Demand - Virginia and Tennessee Directly Assig	04	350-359	Kentucky System Transmission Property	94.596%	KYTRPLT	Kentucky System Transmission Plant
360-371 Virginia and Tennessee Distribution System 0.000% DIRACDEP Total Virginia and Tennessee Distribution Plant 90.330% GENPLT Total General Plant 90.330% GENPLT 90.000% PRODSYS Total Production System Plant 91.330-347 Production Plant 87.520% PRODSYS Total Production System Plant 91.330-359 Kentucky System Transmission Property 94.596% KYTRPLT Wirginia Transmission Plant 94.596% KYTRPLT Virginia Transmission Plant 94.596% Virginia Transmission Plant 94.596% Virginia Transmission Plant 94.596% Virginia and Tennessee Distribution System 94.596% PLANTKY Total Kentucky Electric Plant 96.3309 Virginia and Tennessee Distribution System 90.000% DIRCWIP Virginia and Tennessee Directly Assigned 90.3309 General Plant 90.3309 General Plant 90.3309 GENPLT Total General Plant 90.3309 GENPLT 90.	05	350-356	Virginia Transmission Property	13.935%	TRPLTVA	Virginia System Transmission Plant
Seneral Plant 90,330% General Plant 90,330% GENPLT Total General Plant 90,330% DEMFERC Demand - Virginia and FERC Jurisdictions CONSTRUCTION WORK IN PROGRESS CONSTRUCTION WORK IN PROGRESS CONSTRUCTION WORK IN PROGRESS Froduction Plant 87,520% PRODSYS Total Production System Plant Plant Production System Plant Production System Plant Production Plant Plant Production System Plant Plant Production Plant	06	360-374	Kentucky Distribution System	99.693%	DISTPLTK	Total Kentucky Distribution Plant
88 389-398 General Plant 99 ALL Allowance for Funds Used During Construction 90 ALS ALL Allowance for Funds Used During Construction 90 ALS ALL Allowance for Funds Used During Construction 90 ALS ALL Allowance for Funds Used During Construction 90 AS ALL Allowance for Funds Used During Construction System Plant 90 ALL Allowance for Funds Used During Construction 90 AS ALCUMULATED DEFERRED INCOME TAX 90 ACCUMULATED D	07	360-371	Virginia and Tennessee Distribution System	0.000%	DIRACDEP	Total Virginia and Tennessee Distribution Plant
CONSTRUCTION WORK IN PROGRESS 11 310-347 Production Plant 87.520% PRODSYS Total Production System Plant 12 350-359 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant 13 350-356 Virginia Transmission Property 0.000% VATRPLT Virginia Transmission Plant 14 360-374 Kentucky Distribution System 100.000% PLANTKY Total Kentucky Electric Plant 15 360-371 Virginia and Tennessee Distribution System 0.000% DIRCWIP Virginia and Tennessee Directly Assigned 16 389-398 General Plant 90.330% GENPLT Total General Plant 17 ALL Allowance for Funds Used Durling Construction 0.000% DEMFERC Demand - Virginia and FERC Jurisdictions 18 WORKING CAPITAL 19 151 Fuel Inventory 87.947% ENERGY Energy at Generation Level 20 154 Material and Supplies 88.146% FUNCTIONAL Production, Transmission, and Distribution Functional Plant 21 158 Emission Allowances 87.520% DEMPROD System Demand - Average 12 Coincident Peaks 22 163 Stores Undistributed 88.195% M&S Total Material and Supplies 31 165 Prepayments 89.279% EXP9245 Total Account 924 and 925 Expense 24 ACCUMULATED DEFERRED INCOME TAX 25 190, 282, 283 Production Plant 87.520% PRODSYS Total Production System Plant 26 190, 282, 283 Production Plant 87.520% PRODSYS Total Production System Plant 27 Kentucky System Transmission Plant 28 Kentucky System Transmission Property	80	389-398	General Plant	90.330%	GENPLT	Total General Plant
11 310-347 Production Plant 87.520% PRODSYS Total Production System Plant 12 350-359 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant 13 350-356 Virginia Transmission Property 0.000% VATRPLT Virginia Transmission Plant 14 360-374 Kentucky Distribution System 100.000% PLANTKY Total Kentucky Electric Plant 15 360-371 Virginia and Tennessee Distribution System 0.000% DIRCWIP Virginia and Tennessee Directly Assigned 16 389-398 General Plant 90.330% GENPLT Total General Plant 17 ALL Allowance for Funds Used Durling Construction 0.000% DEMFERC Demand - Virginia and FERC Jurisdictions 18 WORKING CAPITAL 19 151 Fuel Inventory 87.947% ENERGY Energy at Generation Level 20 154 Material and Supplies 88.146% FUNCTIONAL Production, Transmission, and Distribution Functional Plant 21 158 Emission Allowances 87.520% DEMPROD System Demand - Average 12 Coincident Peaks 22 163 Stores Undistributed 88.195% M&S Total Material and Supplies 23 165 Prepayments 89.279% EXP9245 Total Account 924 and 925 Expense ACCUMULATED DEFERRED INCOME TAX 25 190, 282, 283 Production Plant 87.520% PRODSYS Total Production System Plant 26 190, 282, 283 Froduction Plant 87.520% PRODSYS Total Production System Plant 27 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant	09	ALL	Allowance for Funds Used Duriing Construction	0.000%	DEMFERC	Demand - Virginia and FERC Jurisdictions
12 350-359 Kentucky System Transmission Property 13 350-356 Virginia Transmission Property 14 360-374 Kentucky Distribution System 15 360-371 Virginia and Tennessee Distribution System 100.000% PLANTKY 15 360-371 Virginia and Tennessee Distribution System 100.000% DIRCWIP 17 ALL Allowance for Funds Used Durling Construction 18 WORKING CAPITAL 19 151 Fuel Inventory 154 Material and Supplies 155 Emission Allowances 156 Prepayments 157 AS Stores Undistributed 158 Emission Allowances 159 129, 282, 283 Production Plant 169 190, 282, 283 Production Plant 170 ACCUMULATED DEFERRED INCOME TAX 180 Entraction Property 187,520% PRODSYS 180 ACCUMULATED DEFERRED INCOME TAX 180 Entraction Plant 180 ACCUMULATED DEFERRED INCOME TAX 180 Entraction Plant 181 ACCUMULATED DEFERRED INCOME TAX 180 Entraction Property 187,520% PRODSYS 180 FRODSYS Total Production System Plant 181 FROMS Plant 182 FRODSYS Total Production System Plant 183 FRODSYS FRODSYS FROMS Plant 184 FRODSYS FRODSYS FROMS Plant 185 FRODSYS FROMS FROMS Plant 185 FRODSYS FROMS FROMS Plant 185 FROMS Plant 185 FROMS Plant 185 FROMS Plant 185 FROMS PRODSYS FROMS Plant 185 FROMS Pla	10		CONSTRUCTION WORK IN PROGRESS			
350-356 Virginia Transmission Property 0.000% VATRPLT Virginia Transmission Plant 4 360-374 Kentucky Distribution System 100.000% PLANTKY Total Kentucky Electric Plant 5 360-371 Virginia and Tennessee Distribution System 0.000% DIRCWIP Virginia and Tennessee Directly Assigned 6 389-398 General Plant 90.330% GENPLT Total General Plant 7 ALL Allowance for Funds Used Durling Construction 0.000% DEMFERC Demand - Virginia and FERC Jurisdictions 8 WORKING CAPITAL 9 151 Fuel Inventory 87.947% ENERGY Energy at Generation Level 154 Material and Supplies 88.146% FUNCTIONAL Production, Transmission, and Distribution Functional Plant 158 Emission Allowances 87.520% DEMPROD System Demand - Average 12 Coincident Peaks 169 Total Material and Supplies 160 Stores Undistributed 88.195% M&S Total Material and Supplies 160 Prepayments 89.279% EXP9245 Total Account 924 and 925 Expense 170 ACCUMULATED DEFERRED INCOME TAX 180 Entucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant	11	310-347	Production Plant	87.520%	PRODSYS	Total Production System Plant
14 360-374 Kentucky Distribution System 100.000% DIRCWIP Virginia and Tennessee Directly Assigned 16 389-398 General Plant 90.330% GENPLT Total General Plant 17 ALL Allowance for Funds Used During Construction 0.000% DEMFERC Demand - Virginia and FERC Jurisdictions 18 WORKING CAPITAL 151 Fuel Inventory 87.947% ENERGY Energy at Generation Level 154 Material and Supplies 88.146% FUNCTIONAL Production, Transmission, and Distribution Functional Plant 158 Emission Allowances 87.520% DEMPROD System Demand - Average 12 Coincident Peaks 165 Prepayments 89.279% EXP9245 Total Account 924 and 925 Expense 190, 282, 283 Production Plant 87.520% PRODSYS Total Production System Plant 190, 282, 283 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant	12	350-359	Kentucky System Transmission Property	94.596%	KYTRPLT	Kentucky System Transmission Plant
15 360-371 Virginia and Tennessee Distribution System 0.000% DIRCWIP Virginia and Tennessee Directly Assigned 16 389-398 General Plant 90.330% GENPLT Total General Plant 17 ALL Allowance for Funds Used Durling Construction 0.000% DEMFERC Demand - Virginia and FERC Jurisdictions 18 WORKING CAPITAL 19 151 Fuel Inventory 87.947% ENERGY Energy at Generation Level 20 154 Material and Supplies 88.146% FUNCTIONAL Production, Transmission, and Distribution Functional Plant 21 158 Emission Allowances 87.520% DEMPROD System Demand - Average 12 Coincident Peaks 22 163 Stores Undistributed 88.195% M&S Total Material and Supplies 23 165 Prepayments 89.279% EXP9245 Total Account 924 and 925 Expense 24 ACCUMULATED DEFERRED INCOME TAX 25 190, 282, 283 Production Plant 87.520% PRODSYS Total Production System Plant 26 190, 282, 283 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant	13	350-356	Virginia Transmission Property	0.000%	VATRPLT	Virginia Tranmission Plant
General Plant ALL Allowance for Funds Used Durling Construction 90.330% GENPLT Total General Plant Demand - Virginia and FERC Jurisdictions WORKING CAPITAL	14	360-374	Kentucky Distribution System	100.000%	PLANTKY	Total Kentucky Electric Plant
ALL Allowance for Funds Used Durling Construction 0.000% DEMFERC Demand - Virginia and FERC Jurisdictions WORKING CAPITAL	15	360-371	Virginia and Tennessee Distribution System	0.000%	DIRCWIP	Virginia and Tennessee Directly Assigned
18 WORKING CAPITAL 19 151 Fuel Inventory 87.947% ENERGY Energy at Generation Level 20 154 Material and Supplies 88.146% FUNCTIONAL Production, Transmission, and Distribution Functional Plant 21 158 Emission Allowances 87.520% DEMPROD System Demand - Average 12 Coincident Peaks 22 163 Stores Undistributed 88.195% M&S Total Material and Supplies 23 165 Prepayments 89.279% EXP9245 Total Account 924 and 925 Expense 24 ACCUMULATED DEFERRED INCOME TAX 25 190, 282, 283 Production Plant 87.520% PRODSYS Total Production System Plant 26 190, 282, 283 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant	16	389-398	General Plant	90.330%	GENPLT	Total General Plant
19 151 Fuel Inventory 87.947% ENERGY Energy at Generation Level 20 154 Material and Supplies 88.146% FUNCTIONAL Production, Transmission, and Distribution Functional Plant 21 158 Emission Allowances 87.520% DEMPROD System Demand - Average 12 Coincident Peaks 22 163 Stores Undistributed 88.195% M&S Total Material and Supplies 23 165 Prepayments 89.279% EXP9245 Total Account 924 and 925 Expense 24 ACCUMULATED DEFERRED INCOME TAX 25 190, 282, 283 Production Plant 87.520% PRODSYS Total Production System Plant 26 190, 282, 283 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant	17	ALL	Allowance for Funds Used Duriing Construction	0.000%	DEMFERC	Demand - Virginia and FERC Jurisdictions
20 154 Material and Supplies 88.146% FUNCTIONAL Production, Transmission, and Distribution Functional Plant 21 158 Emission Allowances 87.520% DEMPROD System Demand - Average 12 Coincident Peaks 22 163 Stores Undistributed 88.195% M&S Total Material and Supplies 23 165 Prepayments 89.279% EXP9245 Total Account 924 and 925 Expense 24 ACCUMULATED DEFERRED INCOME TAX 25 190, 282, 283 Production Plant 87.520% PRODSYS Total Production System Plant 26 190, 282, 283 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant	18		WORKING CAPITAL			
21 158 Emission Allowances 87.520% DEMPROD System Demand - Average 12 Coincident Peaks 22 163 Stores Undistributed 88.195% M&S Total Material and Supplies 23 165 Prepayments 89.279% EXP9245 Total Account 924 and 925 Expense 24 ACCUMULATED DEFERRED INCOME TAX 25 190, 282, 283 Production Plant 87.520% PRODSYS Total Production System Plant 26 190, 282, 283 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant	19	151	Fuel Inventory	87.947%	ENERGY	Energy at Generation Level
22 163 Stores Undistributed 88.195% M&S Total Material and Supplies 23 165 Prepayments 89.279% EXP9245 Total Account 924 and 925 Expense 24 ACCUMULATED DEFERRED INCOME TAX 25 190, 282, 283 Production Plant 87.520% PRODSYS Total Production System Plant 26 190, 282, 283 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant	20	154	Material and Supplies	88.146%	FUNCTIONAL	Production, Transmission, and Distribution Functional Plant
23 165 Prepayments 89.279% EXP9245 Total Account 924 and 925 Expense 24 ACCUMULATED DEFERRED INCOME TAX 25 190, 282, 283 Production Plant 87.520% PRODSYS Total Production System Plant 26 190, 282, 283 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant	21	158	Emission Allowances	87.520%	DEMPROD	System Demand - Average 12 Coincident Peaks
24 ACCUMULATED DEFERRED INCOME TAX 25 190, 282, 283 Production Plant 87.520% PRODSYS Total Production System Plant 26 190, 282, 283 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant	22	163	Stores Undistributed	88.195%	M&S	Total Material and Supplies
125 190, 282, 283 Production Plant 87.520% PRODSYS Total Production System Plant 126 190, 282, 283 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant	23	165	Prepayments	89.279%	EXP9245	Total Account 924 and 925 Expense
126 190, 282, 283 Kentucky System Transmission Property 94.596% KYTRPLT Kentucky System Transmission Plant	24		ACCUMULATED DEFERRED INCOME TAX			
Kondoky dystem Harismostem reperty	25	190, 282, 283	Production Plant	87.520%	PRODSYS	Total Production System Plant
	26	190, 282, 283	Kentucky System Transmission Property	94.596%	KYTRPLT	Kentucky System Transmission Plant
	27			0.000%	VATRPLT	Virginia Tranmission Plant

CASE NO. 2014-00371

JURISDICTIONAL PERCENTAGE

BASE YEAR FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:_X_BASE PERIOD__FORECASTED PERIOD

TYPE OF FILING: ___ ORIGINAL _X_ UPDATED ___ REVISED

WORKPAPER REFERENCE NO(S): SCHEDULE B-7

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WITNESS: R. M. CONROY

LINE NO.	ACCT. NO.	DESCRIPTIONS BY ACCOUNT OR MAJOR GROUPINGS	JURIS. PERCENT	ALLOCATOR	DESCRIPTION OF FACTORS AND/OR METHOD OF ALLOCATION
128	190, 282, 283	Kentucky and Tennessee Distribution System	100.000%	PLANTKY	Total Kentucky Electric Plant
129	190, 282, 283	Virginia Distribution System	0.000%	DIRCWIP	Virginia Directly Assigned
130	190, 282, 283	General Plant	90.330%	GENPLT	Total General Plant
131	190, 282, 283	Allowance for Funds Used Duriing Construction	0.000%	DEMFERC	Demand - Virginia and FERC Jurisdictions
132	252	Customer Advances for Construction	98.699%	CUSTADV	Directly Assigned
133	255	Deferred Investment Tax Credits	86.821%	PRODPLT	Total Production Plant

CASE NO. 2014-00371

JURISDICTIONAL STATISTICS - RATE BASE

BASE YEAR FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:X_BASE PERIODFORECASTED PERIOD	SCHEDULE B-7.1
TYPE OF FILING: ORIGINALX_ UPDATED REVISED	PAGE 1 OF 2
WORKPAPER REFERENCE NO(S).:	WITNESS: R. M. CONROY

LINE NO.	DESCRIPTIONS BY MAJOR GROUPINGS OR ACCOUNT	STATISTIC TOTAL COMPANY	ADJUSTMENT TO TOTAL COMPANY STATISTIC	ADJUSTED STATISTIC FOR TOTAL COMPANY	STATISTIC FOR RATE AREA (SCHEDULE B-1)	ALLOCATION FACTOR %
(A)	(B)	(C)	(D)	(E=C+D)	(F)	(G=F/E)
1	Plant in Service	7,835,007,146	(931,159,709)	6,903,847,437	6,129,395,378	88.782%
2	Property Held for Future Use	633,629	-	633,629	270,911	42.755%
3	Accumulated Depreciation and Amortization	(2,822,254,110)	44,209,951	(2,778,044,159)	(2,451,194,699)	88.235%
4	Net Plant in Service (Lines 1+2+3)	5,013,386,665	(886,949,758)	4,126,436,907	3,678,471,590	89.144%
5	Construction Work in Progress	888,751,923	(398,897,795)	489,854,128	431,022,480	87.990%
6	Net Plant (Lines 4+5)	5,902,138,588	(1,285,847,554)	4,616,291,034	4,109,494,070	89.022%
7	Cash Working Capital Allowance	114,804,608	(1,840,984)	112,963,623	105,110,072	93.048%
8	Other Working Capital Allowances	136,171,867	(153,228)	136,018,639	120,099,324	88.296%
9	Customer Advances for Construction	(2,160,348)	-	(2,160,348)	(2,132,232)	98.699%
10	Deferred Income Taxes	(886,171,709)	136,241,429	(749,930,280)	(667,685,381)	89.033%
11	Investment Tax Credits	(94,865,139)	-	(94,865,139)	(82,362,818)	86.821%
12	Other Items	-	-	-		0.000%
13	Rate Base (Lines 6 through 12)	5,169,917,866	(1,151,600,337)	4,018,317,530	3,582,523,035	89.155%

CASE NO. 2014-00371

EXPLANATION OF CHANGES IN JURISDICTIONAL PROCEDURES - RATE BASE

BASE YEAR FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

FORECAST PERIOD FOR THE 12 MONTHS ENDED JUNE 30, 2016

DATA:_	_XBAS	E PERIOD_X_FORECASTED	PERIOD	SCHEDULE B-7.2
TYPE O	F FILING	: ORIGINAL _X_ UPDA	PAGE 1 OF 1	
WORKP	APER RE	EFERENCE NO(S).:		WITNESS: R. M. CONROY
LINE NO.	ACCT. NO.	DESCRIPTION	PROCEDURES APPROVED IN PRIOR CASE	RATIONALE FOR CHANGE

THERE HAVE BEEN NO CHANGES IN JURISIDICTIONAL PROCEDURES FROM PRIOR CASE.

COMPARATIVE BALANCE SHEETS - TOTAL COMPANY

AS OF DECEMBER 31, 2009 - 2013 AND BASE AND FORECASTED PERIODS

DATA:_X_BASE PERIOD_X_FORECASTED PERIOD
TYPE OF FILING: ____ ORIGINAL _X_ UPDATED ____ REVISED
WORKPAPER REFERENCE NO(S).:

SCHEDULE B-8 PAGE 1 OF 4 WITNESS: K. W. BLAKE

	<u> </u>		13 MO AVG												
LINE			FORECAST		BASE										
NO.	DESCRIPTION		PERIOD	% CHANGE	PERIOD	% CHANGE	2013	% CHANGE	2012	% CHANGE	2011	% CHANGE	2010	% CHANGE	2009
1	<u>ASSETS</u>														
2	UTILITY PLANT														
3	Utility Plant	\$	8,868,523,964	13.18%	\$7,835,640,775	12.42% \$	6,969,992,612	3.39% \$	6,741,590,336	4.63% \$	6,443,488,241	16.26%	5,542,351,018	13.29% \$	4,892,012,393
4	Construction Work in Progress		248,354,919	-72.06%	888,751,923	-21.94%	1,138,612,872	132.28%	490,181,659	44.29%	339,711,432	-64.41%	954,430,277	-24.10%	1,257,408,524
5	Total Utility Plant	\$	9,116,878,883	4.50%	\$8,724,392,698	7.59% \$	8,108,605,484	12.12% \$	7,231,771,995	6.61% \$	6,783,199,672	4.41%	6,496,781,295	5.65% \$	6,149,420,917
6	Less: Accumulated Provision for Depreciation		2,985,197,561	5.77%	2,822,254,110	6.60%	2,647,410,913	5.07%	2,519,600,372	5.20%	2,395,037,773	5.88%	2,261,926,782	4.31%	2,168,491,126
7	Net Utility Plant	\$	6,131,681,321	3.89%	\$5,902,138,588	8.07% \$	5,461,194,571	15.90% \$	4,712,171,624	7.38% \$	4,388,161,900	3.62%	4,234,854,513	6.38% \$	3,980,929,791
				-								_			
8	OTHER PROPERTY AND INVESTMENTS														
9	Nonutility Property-Less Reserve	\$	971,720	0.04%	\$ 971,313	-0.04% \$	971,720	0.00% \$	971,720	442.49% \$	179,121	0.00%	179,121	0.00% \$	179,121
10	Investment in Subsidiary Companies		-	0.00%	-	0.00%	-	0.00%	-	-100.00%	13,628,645	9.33%	12,465,222	4.16%	11,967,169
11	Other Investments		250,000	0.00%	250,000	0.00%	250,000	0.00%	250,000	0.00%	250,000	0.00%	250,000	0.00%	250,000
12	Special Funds		-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-
13	Total Other Property and Investments	\$	1,221,720	0.03%	\$ 1,221,313	-0.03% \$	1,221,720	0.00% \$	1,221,720	-91.31% \$	14,057,765	9.02%	12,894,342	4.02% \$	12,396,290
14	CURRENT AND ACCRUED ASSETS														
15	Cash	\$	5,000,000	-20.38%	\$ 6,279,654	25.70% \$	4,995,915	-30.25% \$	7,162,535	-76.97% \$	31,096,140	892.66%	, . ,	87.35% \$	1,672,088
16	Special Deposits		-	0.00%	-	0.00%	-	0.00%	-	-100.00%	45,500	-89.13%	418,600	100.00%	-
17	Working Funds		40,530	-33.59%	61,030	58.40%	38,530	0.00%	38,530	-1.28%	39,030	0.01%	39,025	-1.28%	39,530
18	Temporary Cash Investments		13,778,532	100.00%	8,033,999	-48.68%	15,653,517	14.49%	13,671,874	31204.03%	43,674	-78.25%	200,847	74495.01%	269
19	Customer Accounts Receivable		126,425,530	-21.54%	161,126,153	30.88%	123,112,411	61.96%	76,011,996	6.50%	71,373,905	-19.26%	88,399,097	9.26%	80,906,607
20	Other Accounts Receivable		9,694,207	123.55%	4,336,446	-61.23%	11,185,718	-9.30%	12,332,418	-9.99%	13,700,580	-58.68%	33,153,879	68.54%	19,671,459
21	Less: Accum Prov. for Uncollectable Accts-Credit		4,497,531	69.85%	2,647,983	-39.60%	4,383,968	91.53%	2,288,955	14.20%	2,004,312	-83.00%	11,787,658	317.90%	2,820,687
22	Accounts Receivable from Associated Companies		10,196,140	-69.73%	33,685,036	51479.95%	65,306	-99.13%	7,502,801	18839.01%	39,616	-99.67%	11,996,433	39.14%	8,621,893
23	Fuel		97,765,470	14.54%	85,358,312	9.70%	77,808,312	-11.59%	88,011,247	-9.03%	96,745,429	1.95%	94,898,528	-2.91%	97,742,425
24	Plant Materials and Operating Supplies		34,959,521	-9.65%	38,692,862	6.28%	36,405,243	2.25%	35,604,100	4.60%	34,036,932	4.54%	32,560,243	6.85%	30,472,278
25	Allowances		199,126	28.14%	155,399	-47.05%	293,509	-9.52%	324,397	-27.99%	450,462	-20.49%	566,579	-41.89%	975,076
26	Stores Expense Undistributed		10,521,211	1.86%	10,328,880	1.13%	10,213,703	-1.79%	10,400,123	4.90%	9,914,010	11.96%	8,854,899	18.38%	7,480,011
27	Prepayments		8,513,816	-8.06%	9,259,756	56.58%	5,913,625	-22.92%	7,672,504	5.31%	7,285,320	-10.87%	8,173,724	-0.23%	8,192,917
28	Interest, Dividends and Rents Receivable		1,322,441	-13.29%	1,525,125	62.05%	941,160	86.55%	504,508	2277.64%	21,219	0.00%	21,219	-56.45%	48,719
29	Accrued Utility Revenues		91,102,199	-13.04%	104,768,232	10.93%	94,441,382	12.50%	83,946,327	3.41%	81,180,950	-8.46%	88,688,000	17.19%	75,680,688
30	Miscellaneous Current Assets	_	23,618	100.00%	<u> </u>	0.00%	-	-100.00%	7,142,276	100.00%	-	-100.00%	20,501	-87.38%	162,412
31	Total Current and Accrued Assets	\$	405,044,810	-12.13%	\$ 460,962,902	22.37% \$	376,684,363	8.23% \$	348,036,681	1.18% \$	343,968,457	-4.28%	359,336,517	9.27% \$	328,845,684
	2555252 25552														
32	DEFERRED DEBITS		40.554.444	0.040/		0.400/	40.077.054	0.400/ .0	40 400 005	0.000/ 0		4.000/		000.050/ \$	4040 774
33	Unamortized Debt Expense	\$	16,554,414	-9.34%		-8.13% \$	19,877,251	2.13% \$	19,463,065	-9.90% \$	21,600,913	1.83% \$		338.05% \$	4,842,774
34	Other Regulatory Assets		256,481,549	-25.78%	345,565,961	45.45%	237,578,508	-16.91%	285,920,284	6.36%	268,828,296	28.99%	208,403,355	-17.85%	253,671,749
35	Preliminary Survey and Inventory		5,484,543	-5.71%	5,816,660	145.33%	2,370,925	-54.83%	5,249,306	29.57%	4,051,457	12.71%	3,594,690	54.58%	2,325,441
36	Clearing Accounts		1,185,511	13.82%	1,041,526	100.00%	-	0.00%	-	0.00%	-	-100.00%	5,281	-99.46%	975,347
37	Miscellaneous Deferred Debits		49,682,186	34.22%	37,015,618	-5.00%	38,965,723	-0.14%	39,021,595	-5.15%	41,140,563	5.08%	39,153,180	2.84%	38,071,125
38	Unamortized Loss on Re-Acquired Debt		8,723,573	-7.98%	9,480,251	-1.64%	9,638,316	-13.74%	11,174,052	-5.10%	11,775,117	-4.89%	12,380,090	-4.65%	12,984,497
39	Accumulated Deferred Income Taxes	_	185,954,014	-19.29%	230,401,542	10.61%	208,306,280	28.33%	162,326,629	87.13%	86,746,693	151.36%	34,511,064	-21.50%	43,961,730
40	Total Deferred Debits	\$	524,065,790	-19.07%	\$ 647,582,014	25.32% \$	516,737,002	-1.23% \$	523,154,931	20.50% \$	434,143,039	35.98%	319,261,304	-10.53% \$	356,832,663
41	Total Assets	\$	7,062,013,642	0.71%	\$7,011,904,817	10.32% \$	6,355,837,657	13.81% \$	5,584,584,956	7.80% \$	5,180,331,161	5.16%	4,926,346,676	5.29% \$	4,679,004,428

COMPARATIVE BALANCE SHEETS - TOTAL COMPANY

AS OF DECEMBER 31, 2009 - 2013 AND BASE AND FORECASTED PERIODS

DATA:_X_BASE PERIOD_X_FORECASTED PERIOD
TYPE OF FILING: ____ ORIGINAL _X_ UPDATED ____ REVISED
WORKPAPER REFERENCE NO(S).:

SCHEDULE B-8
PAGE 2 OF 4
WITNESS: K. W. BLAKE

			13 MO AVG												
LINE			FORECAST		BASE										
NO.	DESCRIPTION		PERIOD	% CHANGE	PERIOD	% CHANGE	2013	% CHANGE	2012	% CHANGE	2011	% CHANGE	2010	% CHANGE	2009
1	LIABILITIES & PROPRIETARY CAPITAL														
2	PROPRIETARY CAPITAL														
3	Common Stock Issued	\$	308,139,978	0.00%	\$ 308,139,978	0.00% \$	308,139,978	0.00% \$	308,139,978	0.00% \$	308,139,978	0.00%	\$ 308,139,978	0.00% \$	308,139,978
4	Paid in Capital		643,492,121	14.12%	563,858,083	19.24%	472,858,083	49.71%	315,858,083	0.00%	315,858,083	0.00%	315,858,083	0.00%	315,858,083
5	(Less) Capital Stock Expense		321,289	0.00%	321,289	0.00%	321,289	0.00%	321,289	0.00%	321,289	0.00%	321,289	0.00%	321,289
6	Other Comprehensive Income		(1,190,493)	-3.41%	(1,232,509)	34.40%	(917,020)	121.50%	(414,003)	-83.16%	(2,457,900)	23.28%	(1,993,677)	100.00%	0
7	Retained Earnings		1,791,799,561	1.99%	1,756,861,621	5.99%	1,657,535,909	7.31%	1,544,620,113	3.62%	1,490,663,791	3.56%	1,439,351,594	9.24%	1,317,618,203
8	Unappropriated Undistributed Subsidiary Earnings		0	0.00%	0	0.00%	0	-100.00%	8,900,202	-45.58%	16,355,595	13.33%	14,432,396	35.24%	10,671,369
9	Total Proprietary Capital	\$	2,741,919,877	4.36%	\$2,627,305,883	7.80% \$	2,437,295,661	11.97% \$	2,176,783,084	2.28% \$	2,128,238,257	2.54%	\$2,075,467,084	6.33% \$	1,951,966,344
10	LONG-TERM DEBT														
11	Bonds	\$	2,293,087,097	9.15%	\$2,100,779,405	0.00% \$	2,100,779,405	13.51% \$	1,850,779,405	0.00% \$	1,850,779,405	0.00%	\$1,850,779,405	427.62% \$	350,779,405
12	Long-Term Debt to Associated Companies		0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	-100.00%	1,298,000,000
13	Unamortized Discount on Long-Term Debt		(9,354,672)	-5.49%	(9,898,530)	-7.58%	(10,709,837)	12.11%	(9,552,594)	-6.24%	(10,187,844)	-5.87%	(10,823,094)	100.00%	0
14	Total Long-Term Debt	\$	2,283,732,425	9.22%	\$2,090,880,875	0.04% \$		13.52% \$	1,841,226,811	0.03% \$		_	\$1,839,956,311	11.60% \$	1,648,779,405
				-		_									
15	OTHER NON-CURRENT LIABILITIES														
16	Accumulated Provision for Injuries and Damages	\$	2,184,308	6.55%	\$ 2,049,992	-6.15% \$	2,184,308	-6.26% \$	2,330,079	-13.55% \$	2,695,348	11.25%	\$ 2,422,714	-4.82% \$	2,545,415
17	Accumulated Provision for Pensions and Benefits		21,438,842	-79.16%	102,872,438	70.98%	60,166,262	-63.53%	164,960,206	8.88%	151,503,931	-15.89%	180,134,598	8.67%	165,768,075
18	Total Other Non-Current Liabilities	\$	23,623,150	-77.49%	\$ 104,922,430	68.28% \$	62,350,570	-62.73% \$	167,290,285	8.49% \$	154,199,279	-15.53%	\$ 182,557,312	8.46% \$	168,313,491
19	CURRENT AND ACCRUED LIABILITIES														
20	Notes Payable	\$	154,260,612	-41.76%	\$ 264,890,746	76.63% \$	149,967,366	114.27% \$	69,991,513	100.00% \$	_	0.00%	\$ -	0.00% \$	_
21	Accounts Payable	•	160,239,375	42.05%	112,807,296	-34.66%	172,652,307	11.00%	155,544,176	29.99%	119,658,899	56.81%	76,307,787	-33.35%	114,498,518
22	Notes Payable to Associated Companies		0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	-100.00%	10,434,000	-86.62%	77,974,954
23	Accounts Payable to Associated Companies		32,674,529	-7.21%	35,212,922	38.92%	25,347,065	-23.80%	33,264,763	0.26%	33,178,775	-26.84%	45,351,362	-37.77%	72,871,967
24	Customer Deposits		26,702,517	-2.10%	27,274,071	6.31%	25,654,975	3.40%	24,810,221	8.52%	22,862,412	0.10%	22,839,133	3.93%	21,975,268
25	Taxes Accrued		17,100,827	60.83%	10,632,864	-67.30%	32,514,050	24.09%	26,203,000	144.20%	10,729,938	-56.41%	24,614,783	73.63%	14,176,461
26	Interest Accrued		22,710,697	-3.81%	23,610,871	104.88%	11,524,331	13.86%	10,121,873	-4.69%	10,619,839	30.31%	8,149,642	-50.40%	16,430,440
27	Tax Collections Payable		3,844,143	-20.02%	4,806,462	4.62%	4,594,183	20.85%	3,801,493	-0.10%	3,805,278	-9.52%	4,205,425	8.44%	3,878,287
28	Miscellaneous Current and Accrued Liabilities		32,194,866	-67.69%	99,639,479	491.98%	16,831,456	-4.79%	17,677,735	15.00%	15,371,963	0.42%	15,306,932	2.46%	14,939,273
29	Total Current and Accrued Liabilities	\$	449,727,565	-22.31%	\$ 578,874,712	31.84% \$	439,085,732	28.61% \$	341,414,775	57.90% \$	216,227,104	4.35%	\$ 207,209,064	-38.47% \$	336,745,167
00	DEFENDED OBEDITO														
30	DEFERRED CREDITS Customer Advances for Construction	\$	0.470.400	14.420/	¢ 2.460.240	25 059/ A	2 002 257	2.450/ 🌣	2.005.004	E 440/ 🌣	2 455 020	9.99%	¢ 2,000,074	2.000/ 🌣	2.027.022
31	Customer Advances for Construction Accumulated Deferred Investment Tax Credits	Ф	2,472,128 92,993,888	14.43% -1.65%	\$ 2,160,348 94,553,264	-25.05% \$ -2.26%	2,882,357 96,736,400	-3.45% \$ -1.90%	2,985,264 98,607,658	-5.41% \$ -2.76%	3,155,939 101,407,768	-2.58%	\$ 2,869,274 104,094,169	-2.00% \$ -0.07%	2,927,922 104,165,269
32 33	Other Deferred Credits			-1.86%	40,913,400	-2.26% 18.37%		-1.90% 41.06%	24,502,327	-2.76% 252.77%		-2.58% -18.20%		-0.07%	104,165,269
34	Other Regulatory Liabilities		40,153,748 138,613,923	-1.86%	140,427,151	-6.66%	34,563,218 150,443,179	29.14%	116,493,151	7.55%	6,945,601 108,313,656	96.53%	8,491,442 55,112,630	24.56%	44,244,443
35	Asset Retirement Obligation		221,539,768	4.17%	212,661,999	18.90%	178,860,881	29.14% 157.09%	69,570,067	12.59%	61,789,582	14.46%	53,981,306	24.56% 57.08%	34,365,308
	•		221,539,768	0.00%	212,001,999	0.00%		0.00%	09,570,067	0.00%	01,789,582	-100.00%	902	100.00%	34,365,308
36 37	Miscellaneous Long-Term Liabilities Accumulated Deferred Income Taxes		1,067,237,170	-4.64%	1,119,204,756	29.61%	0 863,550,092	15.80%	745,711,533	0.00% 33.29%	559,462,412	-100.00% 41.06%	396,607,181	100.00% 5.11%	377,323,902
38	Total Deferred Credits	\$	1,563,010,624	_	\$1,609,920,918	29.61%	1,327,036,126	25.44% \$		25.78% \$	841,074,959	-	\$ 621,156,905	8.37% \$	573,200,023
36	Total Deferred Cledits	φ	1,303,010,024	-2.91%	φ 1,009,920,918	21.3270 \$	1,321,030,126	23.4476 \$	1,007,070,000	20.10% \$	041,074,959	33.40%	φ 021,100,905	0.3176 \$	373,200,023
39	Total Liabilities and Stockholders Equity	\$	7,062,013,642	0.71%	\$7,011,904,817	10.32% \$	6,355,837,657	13.81% \$	5,584,584,956	7.80% \$	5,180,331,161	5.16%	\$4,926,346,676	5.29% \$	4,679,004,429

Kentucky Utilities Company Case No. 2014-00371 Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement 807 KAR 5:001 Section 16(8)(c) Sponsoring Witness: Kent W. Blake

Description of Filing Requirement:

A jurisdictional operating income summary for both the base period and the forecasted period with supporting schedules, which provide breakdowns by major account group and by individual account.

Response:

See attached.

Base Period Update Response:

See attached for the updated base period to reflect 12 months of actuals.

SCHEDULE C

JURISDICTIONAL OPERATING INCOME SUMMARY FOR THE BASE AND FORECASTED PERIOD

KENTUCKY UTILITIES COMPANY

CASE NO. 2014-00371

BASE PERIOD: FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

FORECASTED PERIOD: FOR THE 12 MONTHS ENDED JUNE 30, 2016

SCHEDULE DESCRIPTION

C-1	JURISDICTIONAL OPERATING INCOME SUMMARY
C-2	JURISDICTIONAL ADJUSTED OPERATING INCOME STATEMENT
C-2.1	JURISDICTIONAL OPERATING REVENUES AND EXPENSES BY ACCOUNTS
C-2 2	COMPARISON OF TOTAL COMPANY ACCOUNT BALANCES

CASE NO. 2014-00371

JURISDICTIONAL OPERATING INCOME SUMMARY

FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

FOR THE 12 MONTHS ENDED JUNE 30, 2016

DATA:X_BASE PERIODX_FORECASTED PERIOD	
TYPE OF FILING: ORIGINALX_ UPDATED	REVISED
WORKPAPER REFERENCE NO(S).:	

SCHEDULE C-1 PAGE 1 OF 1

WITNESS: K. W. BLAKE

LINE NO.	DESCRIPTION	BASE PERIOD RETURN AT CURRENT RATES	FORECASTED ADJUSTMENTS AT CURRENT RATES	FORECASTED RETURN AT CURRENT RATES	PROPOSED INCREASE	FORECASTED RETURN AT PROPOSED RATES
		(1)	(2)	(3)	(4)	(5)
		\$	\$	\$	\$	\$
1	OPERATING REVENUES					
2	ELECTRIC SALES REVENUES	1,371,926,278	15,920,500	1,387,846,778	155,279,060	1,543,125,838
3	OTHER OPERATING REVENUES	26,600,463	(935,062)	25,665,401		25,665,401
4	TOTAL OPERATING REVENUES	1,398,526,741	14,985,438	1,413,512,179	155,279,060	1,568,791,239
5	OPERATING EXPENSES					
6	OPERATION AND MAINTENANCE EXPENSE	900,365,482	56,096,811	956,462,293	496,893	956,959,186
7	DEPRECIATION AND AMORTIZATION	169,322,251	20,648,504	189,970,755		189,970,755
8	TAXES OTHER THAN INCOME TAXES	31,485,471	3,538,582	35,024,053	303,105	35,327,158
9	TOTAL INCOME TAXES	89,911,538	(25,126,029)	64,785,509	56,931,426	121,716,935
10	INVESTMENT TAX CREDIT	-	-	-		-
11	LOSSES/(GAINS) FROM DISPOSITION OF ALLOWANCES		-	-		<u>-</u> .
12	TOTAL OPERATING EXPENSES	1,191,084,742	55,157,869	1,246,242,610	57,731,424	1,303,974,034
13	NET OPERATING INCOME	207,441,999	(40,172,431)	167,269,568	97,547,636	264,817,205
14	CAPITALIZATION ALLOCATED TO KENTUCKY JURISDICTION	3,529,269,119	57,754,597	3,587,023,717	=	3,587,023,717
15	RATE OF RETURN ON CAPITALIZATION	5.88%		4.66%	=	7.38%
16	KENTUCKY JURISDICTION RATE BASE	3,582,523,035	112,248,357	3,694,771,392	=	3,694,771,392
17	RATE OF RETURN ON RATE BASE	5.79%		4.53%	=	7.17%

CASE NO. 2014-00371

JURISDICTIONAL ADJUSTED OPERATING INCOME STATEMENT

FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015 FOR THE 12 MONTHS ENDED JUNE 30, 2016

DATA:X_BASE PERIODX_FORECASTED PERIOD	
TYPE OF FILING: ORIGINALX_ UPDATED	REVISED
WORKPAPER REFERENCE NO(S).:	

SCHEDULE C-2
PAGE 1 OF 1
WITNESS: K. W. BLAKE

LINE NO.	MAJOR ACCOUNT OR GROUP CLASSIFICATION	BASE PERIOD JURISDICTIONAL	JURISDICTIONAL ADJUSTMENTS TO BASE PERIOD	FORECASTED PERIOD JURISDICTIONAL	JURISDICTIONAL PRO FORMA ADJUSTMENTS TO FORECASTED PERIOD	PRO FORMA FORECASTED PERIOD JURISDICTIONAL
		(1)	(2)	(3)	(4)	(5)
		\$	\$	\$	\$	\$
1	OPERATING REVENUES					
2	ELECTRIC SALES REVENUES	1,371,926,278	18,676,965	1,390,603,242	(2,756,465)	1,387,846,778
3	OTHER OPERATING REVENUES	26,600,463	(935,062)	25,665,401	-	25,665,401
4	TOTAL OPERATING REVENUES	1,398,526,741	17,741,902	1,416,268,643	(2,756,465)	1,413,512,179
5	OPERATING EXPENSES					
6	OPERATION AND MAINTENANCE EXPENSES:					
7	PRODUCTION EXPENSE	691,386,992	30,300,699	721,687,691	-	721,687,691
8	TRANSMISSION EXPENSE	27,331,308	(1,101,932)	26,229,376	-	26,229,376
9	DISTRIBUTION EXPENSE	53,832,060	(1,532,961)	52,299,098	(5,599)	52,293,499
10	CUSTOMER ACCOUNTS EXPENSE	31,197,199	751,188	31,948,387	-	31,948,387
11	CUSTOMER SERVICE AND INFORMATIONAL EXPENSE	1,912,619	98,714	2,011,333	-	2,011,333
12	SALES EXPENSE	168,862	1,623	170,485	(170,485)	-
13	ADMINISTRATIVE AND GENERAL EXPENSE	94,536,443	28,254,638	122,791,081	(499,073)	122,292,007
14	TOTAL OPERATION AND MAINTENANCE EXPENSES	900,365,482	56,771,968	957,137,450	(675,157)	956,462,293
15	DEPRECIATION AND AMORTIZATION	169,322,251	20,438,129	189,760,380	210,375	189,970,755
16	TAXES OTHER THAN INCOME TAXES	31,485,471	3,543,394	35,028,865	(4,812)	35,024,053
17	FEDERAL INCOME TAXES	77,694,853	(26,417,844)	51,277,009	4,965,450	56,242,459
18	STATE INCOME TAXES	12,216,685	(4,597,360)	7,619,324	923,726	8,543,050
19	INVESTMENT TAX CREDIT	-	-	-	-	-
20	LOSSES/(GAINS) FROM DISPOSITION OF ALLOWANCES		-	-	-	-
21	TOTAL OPERATING EXPENSES	1,191,084,742	49,738,287	1,240,823,028	5,419,582	1,246,242,610
22	NET OPERATING INCOME	207,441,999	(31,996,384)	175,445,615	(8,176,046)	167,269,568

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JURISDICTIONAL OPERATING REVENUES AND EXPENSES BY ACCOUNT

FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:X_BASE PERIODFORECASTED PERIOD
TYPE OF FILING: ORIGINAL _X_ UPDATED REVISED
WORKPAPER REFERENCE NO(S).:

SCHEDULE C-2.1
PAGE 1 OF 12
WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	UNADJUSTED TOTAL COMPANY	JURIS. PERCENT	UNADJUSTED JURISDICTION	JURISDICTIONAL ADJUSTMENTS SCH D-2	BASE PERIOD JURISDICTIONAL	JURISDICTIONAL METHOD / DESCRIPTION
			(1)	(2)	(3)	(4)	(5)	(6)
			\$		\$	\$	\$	
1		OPERATING REVENUES						
2		SALES OF ELECTRICITY:						
3	440	RESIDENTIAL	625,845,326	93.714%	586,507,506	(61,411,955)	525,095,552	DIRECT ASSIGN
4	442.2	COMMERCIAL	378,051,324	95.175%	359,809,190	(35,877,034)	323,932,156	DIRECT ASSIGN
5	442.3	INDUSTRIAL	433,111,622	96.963%	419,957,542	(29,899,806)	390,057,736	DIRECT ASSIGN
6	444	PUBLIC STREET AND HIGHWAY LIGHTING	11,535,188	97.298%	11,223,473	(816,013)	10,407,459	DIRECT ASSIGN
7	445	OTHER SALES TO PUBLIC AUTHORITIES	126,490,436	94.549%	119,595,349	(11,393,950)	108,201,399	DIRECT ASSIGN
8		TOTAL SALES TO ULITIMATE CONSUMERS	1,575,033,896		1,497,093,060	(139,398,758)	1,357,694,302	
9	447	SALES FOR RESALE	124,386,978	11.442%	14,231,976	-	14,231,976	DIRECT ASSIGN & ENERGY
10	449.1	PROVISION FOR RATE REFUNDS	(2,700,607)	0.000%	-	-	-	DIRECT ASSIGN
11		TOTAL SALES OF ELECTRICITY	1,696,720,268	= -	1,511,325,036	(139,398,758)	1,371,926,278	
12		OTHER OPERATING REVENUES:						
13	450	LATE PAYMENT CHARGES	3,836,905	95.971%	3,682,324	-	3,682,324	DIRECT ASSIGN
14	451	ELECTRIC SERVICE REVENUES	2,175,041	93.910%	2,042,589	-	2,042,589	DIRECT ASSIGN
15	454	RENT FROM ELECTRIC PROPERTY	3,768,617	93.710%	3,531,574	-	3,531,574	DIRECT ASSIGN
16	456	OTHER MISCELLANEOUS REVENUE	18,257,294	94.998%	17,343,976	-	17,343,976	DIRECT ASSIGN & DEMAND
17		TOTAL OTHER OPERATING REVENUES	28,037,858		26,600,463	-	26,600,463	
18		TOTAL OPERATING REVENUES	1,724,758,126		1,537,925,499	(139,398,758)	1,398,526,741	
19		OPERATING EXPENSES						
20		OPERATION AND MAINTENANCE EXPENSES:						
21		STEAM GENERATION:						
22	500	STEAM OPERATION SUPERVISION AND ENGINEERING	9,575,128	86.771%	8,308,464	-	8,308,464	TOTAL STEAM PLANT
23	501	FUEL	489,559,679	87.947%	430,551,219	(10,154,696)	420,396,523	ENERGY
24	502	STEAM EXPENSES	21,105,876	86.771%	18,313,847	(1,425,022)	16,888,825	TOTAL STEAM PLANT
25	504	STEAM TRANSFERRED-CREDIT	-	86.771%	-	-	-	TOTAL STEAM PLANT

CASE NO. 2014-00371

JURISDICTIONAL OPERATING REVENUES AND EXPENSES BY ACCOUNT

FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:__X_BASE PERIOD___FORECASTED PERIOD

TYPE OF FILING: ____ ORIGINAL __X_ UPDATED ____ REVISED

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WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	UNADJUSTED TOTAL COMPANY	JURIS. PERCENT	UNADJUSTED JURISDICTION	JURISDICTIONAL ADJUSTMENTS SCH D-2	BASE PERIOD JURISDICTIONAL	JURISDICTIONAL METHOD / DESCRIPTION
			(1)	(2)	(3)	(4)	(5)	(6)
			\$		\$	\$	\$	
26	505	ELECTRIC EXPENSES	8,095,214	86.771%	7,024,324	-	7,024,324	TOTAL STEAM PLANT
27	506	MISC STEAM POWER EXPENSES	27,887,672	86.771%	24,198,500	(10,069,879)	14,128,620	TOTAL STEAM PLANT
28	507	RENTS	9,967	86.771%	8,649	-	8,649	TOTAL STEAM PLANT
29	509	ALLOWANCES	140,790	86.771%	122,166	(121,813)	353	TOTAL STEAM PLANT
30	510	MAINTENANCE SUPERVISION AND ENGINEERING	8,409,126	86.771%	7,296,710	-	7,296,710	TOTAL STEAM PLANT
31	511	MAINTENANCE OF STRUCTURES	7,260,283	86.771%	6,299,843	-	6,299,843	TOTAL STEAM PLANT
32	512	MAINTENANCE OF BOILER PLANT	50,547,012	87.947%	44,454,392	(1,153,621)	43,300,771	ENERGY
33	513	MAINTENANCE OF ELECTRIC PLANT	12,547,984	87.947%	11,035,529	-	11,035,529	ENERGY
34	514	MAINTENANCE OF MISC STEAM PLANT	2,035,802	86.771%	1,766,492	-	1,766,492	TOTAL STEAM PLANT
35		TOTAL STEAM GENERATION	637,174,534	-	559,380,133	(22,925,031)	536,455,102	
36		HYDRAULIC GENERATION:						
37	535	HYDRO OPERATION SUPERVISION AND ENGINEERING	7,154	87.285%	6,244	-	6,244	TOTAL HYDRAULIC PLANT
38	536	WATER FOR POWER	-	87.285%	-	-	-	TOTAL HYDRAULIC PLANT
39	537	HYDRAULIC EXPENSES	-	87.285%	-	-	-	TOTAL HYDRAULIC PLANT
40	538	ELECTRIC EXPENSES	-	87.285%	-	-	-	TOTAL HYDRAULIC PLANT
41	539	MISC HYDRAULIC POWER GENERATION EXPENSES	95,133	87.285%	83,037	-	83,037	TOTAL HYDRAULIC PLANT
42	540	RENTS	-	87.285%	-	-	-	TOTAL HYDRAULIC PLANT
43	541	HYDRO MAINTENANCE SUPERVISION AND ENGINEERING	125,811	87.285%	109,814	-	109,814	TOTAL HYDRAULIC PLANT
44	542	MAINTENANCE OF STRUCTURES	166,316	87.285%	145,169	-	145,169	TOTAL HYDRAULIC PLANT
45	543	MAINTENANCE OF RESERVOIRS, DAMS AND WATERWAYS	31,020	87.285%	27,075	-	27,075	TOTAL HYDRAULIC PLANT
46	544	MAINTENANCE OF ELECTRIC PLANT	130,475	87.947%	114,749	-	114,749	ENERGY
47	545	MAINTENANCE OF MISC HYDRAULIC PLANT	5,066	87.285%	4,422	-	4,422	TOTAL HYDRAULIC PLANT
48		TOTAL HYDRAULIC GENERATION	560,975		490,509	-	490,509	
49		OTHER GENERATION:						
50	546	OTHER OPERATION SUPERVISION AND ENGINEERING	226,883	87.198%	197,838	-	197,838	TOTAL OTHER PROD PLANT
51	547	OTHER FUEL	72,813,636	87.947%	64,037,136	-	64,037,136	ENERGY
52	548	GENERATION EXPENSES	304,049	87.198%	265,125	-	265,125	TOTAL OTHER PROD PLANT

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JURISDICTIONAL OPERATING REVENUES AND EXPENSES BY ACCOUNT

FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:X_BASE PERIODFORECASTED PERIOD
TYPE OF FILING: ORIGINAL _X_ UPDATED REVISED
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SCHEDULE C-2.1
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WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	UNADJUSTED TOTAL COMPANY	JURIS. PERCENT	UNADJUSTED JURISDICTION	JURISDICTIONAL ADJUSTMENTS SCH D-2	BASE PERIOD JURISDICTIONAL	JURISDICTIONAL METHOD / DESCRIPTION
			(1)	(2)	(3)	(4)	(5)	(6)
			\$		\$	\$	\$	
53	549	MISC OTHER POWER GENERATION EXPENSES	294,547	87.198%	256,840	-	256,840	TOTAL OTHER PROD PLANT
54	550	RENTS	17,518	87.198%	15,275	-	15,275	TOTAL OTHER PROD PLANT
55	551	MAINTENANCE SUPERVISION AND ENGINEERING	54,055	87.198%	47,135	-	47,135	TOTAL OTHER PROD PLANT
56	552	MAINTENANCE OF STRUCTURES	176,948	87.198%	154,295	-	154,295	TOTAL OTHER PROD PLANT
57	553	MAINTENANCE OF GENERATING AND ELECTRIC PLANT	2,219,676	87.198%	1,935,516	-	1,935,516	TOTAL OTHER PROD PLANT
58	554	MAINTENANCE OF MISC OTHER POWER GENERATION PLANT	245,443	87.198%	214,021	_	214,021	TOTAL OTHER PROD PLANT
59		TOTAL OTHER GENERATION	76,352,754	-	67,123,180	-	67,123,180	
60		OTHER POWER SUPPLY:						
61	555	PURCHASED POWER	97,569,869	87.912%	85,775,903	-	85,775,903	DEMAND AND ENERGY
62	556	SYSTEM CONTROL AND LOAD DISPATCHING	1,694,890	87.520%	1,483,371	-	1,483,371	DEMAND
63	557	OTHER EXPENSES	67,870	86.821%	58,926	-	58,926	TOTAL PRODUCTION PLANT
64		TOTAL OTHER POWER SUPPLY	99,332,629		87,318,200	-	87,318,200	
65		TOTAL PRODUCTION EXPENSES	813,420,892	<u>.</u>	714,312,023	(22,925,031)	691,386,992	
66		TRANSMISSION EXPENSES:						
67	560	TRANS OPERATION SUPERVISION AND ENGINEERING	1,782,603	88.881%	1,584,401	-	1,584,401	TOTAL TRANS OPERATIONS LABOR
68	561	LOAD DISPATCHING	3,349,417	88.881%	2,977,006	-	2,977,006	TOTAL TRANSMISSION PLANT
69	562	STATION EXPENSES	1,206,469	88.881%	1,072,325	-	1,072,325	TOTAL TRANSMISSION PLANT
70	563	OVERHEAD LINE EXPENSES	832,222	88.881%	739,689	-	739,689	TOTAL TRANSMISSION PLANT
71	564	UNDERGROUND LINE EXPENSES	-	88.881%	-	-	-	TOTAL TRANSMISSION PLANT
72	565	TRANSMISSION OF ELECTRICITY BY OTHERS	3,325,578	88.881%	2,955,818	-	2,955,818	TOTAL TRANSMISSION PLANT
73	566	MISC TRANSMISSION EXPENSES	10,655,401	88.881%	9,470,660	-	9,470,660	TOTAL TRANSMISSION PLANT AND DIRECT
74	567	RENTS	145,016	88.881%	128,892	-	128,892	TOTAL TRANSMISSION PLANT
75	568	TRANS MAINTENANCE SUPERVISION AND ENGINEERING	-	88.881%	-	-	-	TOTAL TRANSMISSION PLANT
76	569	MAINTENANCE OF STRUCTURES	-	88.881%	-	-	-	TOTAL TRANSMISSION PLANT
77	570	MAINTENANCE OF STATION EQUIPMENT	2,783,578	88.881%	2,474,081	-	2,474,081	TOTAL TRANSMISSION PLANT
78	571	MAINTENANCE OF OVERHEAD LINES	6,651,766	89.009%	5,920,670	-	5,920,670	TOTAL TRANSMISSION PLANT AND DIRECT
79	572	MAINTENANCE OF UNDERGROUND LINES	-	88.881%	-	-	-	TOTAL TRANSMISSION PLANT

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JURISDICTIONAL OPERATING REVENUES AND EXPENSES BY ACCOUNT

FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:X_BASE PERIODFORECASTED PER	IOD
TYPE OF FILING: ORIGINALX_ UPDATED	REVISED
WORKPAPER REFERENCE NO(S).:	

SCHEDULE C-2.1
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WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	UNADJUSTED TOTAL COMPANY	JURIS. PERCENT	UNADJUSTED JURISDICTION	JURISDICTIONAL ADJUSTMENTS SCH D-2	BASE PERIOD JURISDICTIONAL	JURISDICTIONAL METHOD / DESCRIPTION
			(1)	(2)	(3)	(4)	(5)	(6)
			\$		\$	\$	\$	
80	573	MAINTENANCE OF MISC TRANSMISSION PLANT	329,669	88.881%	293,014	-	293,014	TOTAL TRANSMISSION PLANT
81	575	MISO DAY 1 AND 2 EXPENSE	(194,210)	146.876%	(285,248)	-	(285,248)	TOTAL TRANSMISSION PLANT AND DIRECT
82		TOTAL TRANSMISSION EXPENSES	30,867,508	<u>.</u>	27,331,308	-	27,331,308	
83		DISTRIBUTION EXPENSES:						
84	580	DISTR OPERATION SUPERVISION AND ENGINEERING	1,476,274	94.294%	1,392,035	-	1,392,035	TOTAL DISTRIBUTION PLANT
85	581	LOAD DISPATCHING	792,050	93.236%	738,478	-	738,478	TOTAL ACCT 360-362 SUBSTATIONS
86	582	STATION EXPENSES	1,957,513	93.236%	1,825,114	-	1,825,114	TOTAL ACCT 360-362 SUBSTATIONS
87	583	OVERHEAD LINE EXPENSES	7,318,194	92.696%	6,783,677	-	6,783,677	TOTAL ACCT 364-365 OVHD LINES
88	584	UNDERGROUND LINE EXPENSES	-	97.744%	-	-	-	TOTAL ACCT 366-367 UG LINES
89	585	STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	-	97.293%	-	-	-	TOTAL ACCT 373 STREET LIGHTING
90	586	METER EXPENSES	7,904,044	94.607%	7,477,813	-	7,477,813	TOTAL ACCT 370 METERS
91	587	CUSTOMER INSTALLATIONS EXPENSES	(54,027)	95.286%	(51,481)	-	(51,481)	TOTAL ACCT 371 CUSTOMER INSTALL
92	588	MISC DISTRIBUTION EXPENSES	4,524,765	94.294%	4,266,573	-	4,266,573	TOTAL DISTRIBUTION PLANT
93	589	RENTS	9,624	94.294%	9,075	-	9,075	TOTAL DISTRIBUTION PLANT
94	590	DISTR MAINTENANCE SUPERVISION AND ENGINEERING	169,563	94.294%	159,887	-	159,887	TOTAL DISTRIBUTION PLANT
95	591	MAINTENANCE OF STRUCTURES	-	93.236%	-	-	-	TOTAL ACCT 360-362 SUBSTATIONS
96	592	MAINTENANCE OF STATION EQUIPMENT	1,122,040	93.236%	1,046,149	-	1,046,149	TOTAL ACCT 360-362 SUBSTATIONS
97	593	MAINTENANCE OF OVERHEAD LINES	32,105,243	90.542%	29,068,726	-	29,068,726	TOTAL ACCT 364-365 OVHD LINES
98	594	MAINTENANCE OF UNDERGROUND LINES	522,831	97.744%	511,037	-	511,037	TOTAL ACCT 366-367 UG LINES
99	595	MAINTENANCE OF LINE TRANSFORMERS	112,337	95.396%	107,165	-	107,165	TOTAL ACCT 368 LINE TRANSFORMER
100	596	MAINTENANCE OF STREET LIGHTING AND SIGNAL SYSTEMS	767	97.293%	746	-	746	TOTAL ACCT 373 STREET LIGHTING
101	597	MAINTENANCE OF METERS	-	94.607%	-	-	-	TOTAL ACCT 370 METERS
102	598	MAINTENANCE OF MISC DISTRIBUTION PLANT	527,146	94.294%	497,066	-	497,066	TOTAL DISTRIBUTION PLANT
103		TOTAL DISTRIBUTION EXPENSES	58,488,363	<u>-</u>	53,832,060	-	53,832,060	
104		CUSTOMER ACCOUNTS EXPENSES:						
105	901	CUSTOMER ACCTS SUPERVISION	3,492,745	94.784%	3,310,547	-	3,310,547	TOTAL CUSTOMER ACCTS LABOR
106	902	METER READING EXPENSES	4,984,092	94.784%	4,724,099	-	4,724,099	CUSTOMERS

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JURISDICTIONAL OPERATING REVENUES AND EXPENSES BY ACCOUNT

FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

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WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	UNADJUSTED TOTAL COMPANY	JURIS. PERCENT	UNADJUSTED JURISDICTION	JURISDICTIONAL ADJUSTMENTS SCH D-2	BASE PERIOD JURISDICTIONAL	JURISDICTIONAL METHOD / DESCRIPTION
			(1)	(2)	(3)	(4)	(5)	(6)
			\$		\$	\$	\$	
107	903	CUSTOMER RECORDS AND COLLECTION EXPENSES	16,690,898	94.784%	15,820,225	-	15,820,225	CUSTOMERS
108	904	UNCOLLECTIBLE ACCOUNTS	7,655,140	94.784%	7,255,813	-	7,255,813	CUSTOMERS
109	905	MISC CUSTOMER ACCOUNTS EXPENSE	91,276	94.784%	86,514	-	86,514	TOTAL ACCT 902-904 CUST ACCTS
110		TOTAL CUSTOMER ACCOUNTS EXPENSES	32,914,151		31,197,199	-	31,197,199	
111		CUSTOMER SERVICE AND INFORMATIONAL EXPENSES:						
112	907	CUSTOMER SERVICE AND INFO SUPERVISION	386,292	99.818%	385,587	-	385,587	TOTAL CUSTOMER SERVICE LABOR
113	908	CUSTOMER ASSISTANCE EXPENSES	16,848,240	100.000%	16,848,240	(16,391,582)	456,658	DIRECT ASSIGN
114	909	INFORMATIONAL AND INSTRUCTURAL ADVERTISING EXP	434,217	94.747%	411,407	-	411,407	CUSTOMERS
115	910	MISC CUSTOMER SERVICE AND INFO EXPENSES	659,837	99.868%	658,966	-	658,966	TOTAL ACCT 908-909 CUST SERV
116		TOTAL CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	18,328,586	<u>i</u> .	18,304,201	(16,391,582)	1,912,619	
117		SALES EXPENSES:						
118	911	SALES SUPERVISION	-	99.818%	-	-	-	TOTAL SALES EXP LABOR
119	912	DEMONSTRATING AND SELLING EXPENSES	-	94.747%	-	-	-	CUSTOMERS
120	913	ADVERTISING EXPENSES	178,224	94.747%	168,862	-	168,862	CUSTOMERS
121	916	MISC SALES EXPENSES		94.747%	-	-	<u>-</u>	TOTAL ACCT 912-913 SALES EXP
122		TOTAL SALES EXPENSES	178,224	<u>!</u> .	168,862	-	168,862	
123		ADMINISTRATIVE AND GENERAL EXPENSES:						
124	920	ADMINISTRATIVE AND GENERAL SALARIES	33,970,229	90.149%	30,623,731	-	30,623,731	LABOR
125	921	OFFICE SUPPLIES AND EXPENSES	7,417,616	90.149%	6,686,887	-	6,686,887	LABOR
126	922	ADMINISTRATIVE EXPENSES TRANSFERREDCREDIT	(4,706,450)	90.149%	(4,242,805)	-	(4,242,805)	LABOR
127	923	OUTSIDE SERVICES	18,161,425	90.149%	16,372,294	(37,289)	16,335,005	LABOR
128	924	PROPERTY INSURANCE	4,981,515	88.638%	4,415,513	-	4,415,513	TOTAL PLANT
129	925	INJURIES AND DAMAGES	3,671,150	90.149%	3,309,495	-	3,309,495	LABOR
130	926	EMPLOYEE PENSION AND BENEFITS	30,030,153	90.149%	27,071,803	-	27,071,803	LABOR
131	927	FRANCHISE REQUIREMENTS	3,968	0.000%	-	-	-	DIRECT ASSIGN
132	928	REGULATORY COMMISSION EXPENSES	1,652,173	57.387%	948,138	-	948,138	DIRECT ASSIGN AND ENERGY

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JURISDICTIONAL OPERATING REVENUES AND EXPENSES BY ACCOUNT

FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

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WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	UNADJUSTED TOTAL COMPANY	JURIS. PERCENT	UNADJUSTED JURISDICTION	JURISDICTIONAL ADJUSTMENTS SCH D-2	BASE PERIOD JURISDICTIONAL	JURISDICTIONAL METHOD / DESCRIPTION
			(1)	(2)	(3)	(4)	(5)	(6)
			\$		\$	\$	\$	
133	929	DUPLICATE CHARGESCREDIT	(3,968)	0.000%	-	-	-	DIRECT ASSIGN
134	930.1	GENERAL ADVERTISING EXPENSES	2,545,950	95.746%	2,437,646	-	2,437,646	ENERGY
135	930.2	MISC GENERAL EXPENSES	2,494,884	95.133%	2,373,458	-	2,373,458	LABOR
136	931	RENTS	2,731,113	90.149%	2,462,064	-	2,462,064	LABOR
137	935	MAINTENANCE OF GENERAL PLANT	2,346,686	90.149%	2,115,507	-	2,115,507	LABOR
138		TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	105,296,444		94,573,732	(37,289)	94,536,443	
139		TOTAL OPERATION AND MAINTENANCE EXPENSES	1,059,494,169	<u>.</u>	939,719,384	(39,353,902)	900,365,482	
140	403-404	DEPRECIATION AND AMORTIZATION	200,064,176	88.720%	177,497,422	(8,175,171)	169,322,251	FUNCTIONAL PLANT
141	408	TAXES OTHER THAN INCOME TAXES	36,205,070	90.039%	32,598,532	(1,113,061)	31,485,471	DIRECT ASSIGN, NET PLANT, PLANT, LABOR
142	409-411	FEDERAL INCOME TAXES	116,898,258	90.433%	105,714,443	(28,019,590)	77,694,853	CALCULATED
143	409-411	STATE INCOME TAXES	19,294,360	90.333%	17,429,188	(5,212,503)	12,216,685	CALCULATED
144	411.4	INVESTMENT TAX CREDIT	-	-	-	-	-	
145	411.8	LOSSES/(GAINS) FROM DISPOSITION OF ALLOWANCES	(546)	87.520%	(478)	478	-	DEMAND
146		TOTAL OPERATING EXPENSES	1,431,955,488	= =	1,272,958,492	(81,873,750)	1,191,084,742	
147		NET OPERATING INCOME	292,802,638	= =	264,967,007	(57,525,008)	207,441,999	

KENTUCKY UTILITIES COMPANY CASE NO. 2014-00371 COMPARISON OF TOTAL COMPANY ACTIVITY BASE YEAR FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA: __X_BASE PERIOD____FORECASTED PERIOD
TYPE OF FILING: ____ ORIGINAL __X_UPDATED ____ REVISED
WORKPAPER REFERENCE NO(S):

SCHEDULE C-2.2 SHEET 1 OF 4 WITNESS: K. W. BLAKE

VORKPAP	ER RI	EFERENCE NO(S):												WITNESS	S: K. W. BLAKE
	Acct		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
No. N	No.	Account Description	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	TOTAL
1 4	403	DEPRECIATION EXPENSE	15,123,671	15,177,201	15,208,621	15,408,630	15,619,904	15,665,668	15,947,778	16,210,803	16,236,048	16,409,209	16,612,627	16,702,205	190,322,365
	104	AMORTIZATION EXPENSE	737,586	737,117	735,983	770,217	810,367	825,765	834,950	838,867	842,389	849,497	865,217	893,855	9,741,810
	081	TAXES OTHER THAN INCOME TAXES	2,987,606	3,148,162	2,921,520	2,958,683	2,985,382	3,095,580	3,026,374	3,108,884	2,942,813	2,412,504	3,317,673	3,299,891	36,205,072
	118	LOSS/(GAIN) FROM DISPOSITION OF ALLOWANCES	(546)	-	-,,	-,,	-,,	-	-	-	_,-,-,-,-	-,,	-	-	(546)
	140	RESIDENTIAL REVENUE	(57,473,187)	(38,142,853)	(40,314,941)	(48,224,152)	(49,132,009)	(51,419,359)	(39,152,064)	(36,124,733)	(53,489,203)	(63,138,760)	(75,064,668)	(74,169,397)	(625,845,326)
	422	COMMERCIAL REVENUE	(31,605,792)	(29,973,759)	(31,957,389)	(32,704,993)	(33,075,526)	(33,961,009)	(31,380,615)	(28,160,659)	(29,027,188)	(30,639,899)	(32,709,020)	(32,855,476)	(378,051,325)
7 4	423	INDUSTRIAL REVENUE	(35,675,117)	(37,540,851)	(37,212,948)	(37,078,025)	(36,722,997)	(37,595,783)	(35,406,861)	(35,740,920)	(36,872,896)	(34,488,811)	(33,866,674)	(34,909,737)	(433,111,620)
8 4	144	PUBLIC STREET AND HIGHWAY LIGHTING REVENUE	(990,514)	(939,835)	(952,030)	(860,365)	(894,886)	(1,019,371)	(970,478)	(1,066,693)	(1,087,770)	(907,693)	(965,039)	(880,515)	(11,535,189)
9 4	145	OTHER SALES TO PUBLIC AUTHORITIES REVENUE	(10,647,514)	(10,312,282)	(10,271,101)	(11,366,916)	(10,709,258)	(11,135,936)	(11,012,683)	(10,653,836)	(9,745,644)	(9,851,268)	(10,162,409)	(10,621,589)	(126,490,436)
10 4	147	SALES FOR RESALE REVENUE	(10,936,897)	(8,140,273)	(11,272,459)	(10,940,984)	(10,503,805)	(11,797,236)	(9,990,496)	(9,703,863)	(7,188,684)	(9,303,954)	(11,766,798)	(12,841,531)	(124,386,980)
11 4	149	PROVISION FOR REFUND REVENUE	-	- '	- '	17,652	617,098	-	1,183,078	-	882,780	- '	- '	-	2,700,608
12 4	450	FORFEITED DISCOUNTS	(434,492)	(310,032)	(187,023)	(240,586)	(366,519)	(379,333)	(235,931)	(353,842)	(139,453)	(280,484)	(424,408)	(484,802)	(3,836,905)
13 4	451	ELECTRIC SERVICE REVENUE	(214,231)	(246,227)	(242,794)	(204,399)	(200,289)	(226,999)	(205,184)	(217,385)	(114,273)	(130,558)	(102,096)	(70,607)	(2,175,042)
14 4	154	RENT FROM ELECTRIC PROPERTY	(315,507)	(314,089)	(288,688)	(326,952)	(296,503)	(332,146)	(298,093)	(303,524)	(280,617)	(352,342)	(337,175)	(322,981)	(3,768,617)
15 4	456	OTHER MISCELLANEOUS REVENUE	(1,485,494)	(1,155,718)	(1,363,074)	(1,562,952)	(1,684,793)	(1,652,218)	(1,530,326)	(1,524,174)	(1,283,819)	(1,362,852)	(1,724,699)	(1,927,174)	(18,257,293)
16 5	500	STEAM OPERATION SUPERVISION AND ENGINEERING	731,652	807,202	798,589	719,817	803,643	756,688	731,095	838,335	728,959	1,128,577	865,857	664,712	9,575,126
	501	FUEL	38,710,329	25,991,021	39,661,348	45,043,076	44,583,354	48,038,144	40,674,706	36,175,326	38,741,177	43,643,329	46,222,245	42,075,624	489,559,679
18 5	502	STEAM EXPENSES	1,725,655	1,331,562	1,588,970	1,659,193	1,682,915	1,739,171	1,930,171	1,899,567	1,758,880	1,944,960	1,976,403	1,868,428	21,105,875
	504	STEAM TRANSFERRED-CREDIT	-	-	-	-	-	-	-	-	-	-	-	-	-
	505	ELECTRIC EXPENSES	712,011	595,649	740,642	585,555	632,615	625,830	702,593	654,153	686,470	762,328	709,640	687,728	8,095,214
	506	MISC STEAM POWER EXPENSES	2,141,124	1,818,813	2,163,969	2,041,441	2,563,928	2,994,195	2,163,944	2,345,703	2,131,460	2,302,039	2,645,449	2,575,607	27,887,672
	507	RENTS	967	1,000	1,000	1,000	1,000	1,000	1,000	-	-	1,000	1,000	1,000	9,967
	509	ALLOWANCES	13,023	10,741	12,131	12,553	12,693	13,539	17,777	10,541	20,180	14,139	1,837	1,636	140,790
	510	MAINTENANCE SUPERVISION AND ENGINEERING	790,090	694,719	624,603	570,798	551,740	676,918	600,827	873,520	1,102,965	840,068	331,491	751,387	8,409,126
	511	MAINTENANCE OF STRUCTURES	515,231	413,362	805,752	548,269	622,095	586,683	596,500	572,571	679,220	696,472	605,764	618,365	7,260,284
	512	MAINTENANCE OF BOILER PLANT	6,333,645	10,803,178	4,625,856	3,118,891	2,773,121	2,288,925	3,365,273	4,600,934	4,238,800	3,132,674	2,693,667	2,572,050	50,547,014
	513	MAINTENANCE OF ELECTRIC PLANT	844,281	817,169	582,778	441,945	812,677	421,123	571,507	1,589,903	3,330,188	1,838,718	611,719	685,977	12,547,985
	514	MAINTENANCE OF MISC STEAM PLANT	110,242	216,407	95,746	155,617	116,905	264,399	152,348	125,811	248,513	266,310	114,375	169,130	2,035,803
	535	HYDRO OPERATION SUPERVISION AND ENGINEERING	592	789	749	828	828	749	789	710	631	487	-	-	7,152
	536	WATER FOR POWER	-	-	-	-	-	-	-	-	-	-	-	-	-
	537	HYDRAULIC EXPENSES	-	-	-	-	-	-	-	-	-	-	-	-	-
	538	ELECTRIC EXPENSES	-	-	-	-	-	-	-	-	-	-	(0.004)	-	-
	539	MISC HYDRAULIC POWER GENERATION EXPENSES	46,884	842	1,207	877	877	877	815	505	559	43,801	(2,931)	818	95,131
	540	RENTS	-	-	-	-	-	-	-	-	-	-	-	-	-
	541 542	HYDRO MAINTENANCE SUPERVISION AND ENGINEERING MAINTENANCE OF STRUCTURES	10,725 5,786	13,695	10,283	9,330 15,773	11,833 18,052	8,492	12,512	10,647 36,408	9,487 40.930	11,028	9,740	8,039 2,089	125,811 166,315
	543	MAINTENANCE OF STRUCTURES MAINTENANCE OF RESERVOIRS, DAMS AND WATERWAY!	5,700	11,034	8,560	15,773	1,834	10,984	3,408	14,483	19,575	10,409	2,882		
	543 544	MAINTENANCE OF RESERVOIRS, DAMS AND WATERWAY.	(4,798)	1.099	5.440	1,370	42,034	61,029	7,435	4,136	7.919	2,030	1.085	(4,872) 1.694	31,020 130,473
	545	MAINTENANCE OF ELECTRIC FLANT MAINTENANCE OF MISC HYDRAULIC PLANT	1,225	429	230	487	316	266	206	155	489	675	285	303	5,066
	546	OTHER OPERATION SUPERVISION AND ENGINEERING	20.351	20,668	18,034	18.247	17.242	16,421	24,105	19.710	15.402	19,885	18,234	18,583	226.882
	547	OTHER OPERATION SUPERVISION AND ENGINEERING	9,270,622	11,124,431	3,794,562	3,382,008	4,226,949	3,247,133	2,350,710	2,046,121	7,355,275	6,276,057	7,298,806	12,440,963	72,813,637
	548	GENERATION EXPENSES	(20,874)	27,321	25,445	30,202	22,618	24,102	26,769	31,601	36,194	27,099	28,654	44,917	304,048
	549	MISC OTHER POWER GENERATION EXPENSES	13,155	13,628	9,742	11,832	12,713	12,328	14,885	11,871	10,727	3,398	35,958	144,310	294,547
	550	RENTS	2,288	2,476	2,554	1,860	(1,860)	1,240	1,437	2,405	1,240	1,635	1,181	1,062	17,518
	551	MAINTENANCE SUPERVISION AND ENGINEERING	12.572	9.844	2,719	2,688	2,859	2,691	3.774	3.332	3,202	3,151	3,848	3,375	54.055
	552	MAINTENANCE OF STRUCTURES	14,696	5,384	12,876	14,164	14,993	13,920	17,085	11,014	14,587	15,517	19,658	23,052	176,946
	553	MAINTENANCE OF GENERATING AND ELECTRIC PLANT	222.817	222.047	141,491	244.679	138.997	120,709	141.385	342.444	219.934	152.608	90.934	181,631	2.219.676
	554	MAINTENANCE OF MISC OTHER POWER GENERATION PL.	14,632	31,231	20,079	7,145	25,071	24,526	61,549	5,376	7,285	18,161	20,384	10,002	245,441
	555	PURCHASED POWER	13,743,711	14,424,129	9,306,318	5,552,633	5,844,514	5,485,981	5,236,089	4,381,523	8,088,563	7,194,696	8,888,617	9,423,093	97,569,867
	556	SYSTEM CONTROL AND LOAD DISPATCHING	129,769	130,305	145,823	130,998	134,461	150,075	131,699	136,801	146,948	173,214	148,312	136,484	1,694,889
	557	OTHER EXPENSES	5,079	7,550	9,163	5,305	2,098	3,412	3,807	8,383	6,745	6,265	590	9,474	67,871
	560	TRANS OPERATION SUPERVISION AND ENGINEERING	138,910	127,140	137,745	141,515	124,006	151,146	143,415	159,977	144,195	189,854	146,846	177,854	1,782,603
	561	LOAD DISPATCHING	278,100	273,590	239,855	275,244	238,358	245,339	268,704	306,137	237,955	349,101	338,347	298,688	3,349,418
	562	STATION EXPENSES	75,586	62,015	85,791	167,070	209,436	(51,317)	89,260	138,030	140,850	154,102	57,377	78,267	1,206,467
	563	OVERHEAD LINE EXPENSES	87,145	51,450	96,008	94,443	62,754	91,895	67,312	69,062	73,073	46,608	50,772	41,700	832,222
	564	UNDERGROUND LINE EXPENSES		, .50	,	,		,.50					,2		,
	565	TRANSMISSION OF ELECTRICITY BY OTHERS	261,681	770,159	69,773	172,436	194,386	239,795	240,112	245,728	320,424	209,724	243,791	357,569	3,325,578
	566	MISC TRANSMISSION EXPENSES	808,308	739,187	815,772	807,344	937,394	913,562	1,030,508	1,018,748	873,946	908,138	918,053	884,440	10,655,400
	567	RENTS	2,776	50,576	11,344	3,767	2,776	3,284	2,776	3,318	7,232	3,153	50,686	3,326	145,014
	568	TRANS MAINTENANCE SUPERVISION AND ENGINEERING	-,			-,	_,	-,	_,	-,		-		-,	-
	569	MAINTENANCE OF STRUCTURES	-	-	-	-	-	-	-	-	-	-	-	-	-
	570	MAINTENANCE OF STATION EQUIPMENT	207,277	65,663	181,373	258,784	243,271	274,791	247,795	206,761	283,057	333,538	213,207	268,062	2,783,579
	571	MAINTENANCE OF OVERHEAD LINES	373,283	363,289	431,788	978,778	1,104,832	(86,866)	678,828	389,574	627,122	625,705	507,364	658,069	6,651,766
55 5			010,200	555,255	-51,750	575,770	1,104,002	(00,000)	070,020	000,074	021,122	020,700	507,504	000,000	

KENTUCKY UTILITIES COMPANY CASE NO. 2014-00371 COMPARISON OF TOTAL COMPANY ACTIVITY BASE YEAR FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

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TYPE OF FILING: ____ORIGINAL __X__UPDATED _____REVISED
WORKPAPER REFERENCE NO(S): _____

SCHEDULE C-2.2 SHEET 2 OF 4 WITNESS: K. W. BLAKE

WORKE	APER R	EFERENCE NO(S):												WITNESS	S: K. W. BLAKE
Line	Acct		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
No.	No.	Account Description	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	TOTAL
	. 10.	Added it Becomption	Wich III	7451 11	may	00.111	oui i i	riug II	оор	000.11	1101 11	500 11	0411 10	1 00 10	101712
64	572	MAINTENANCE OF UNDERGROUND LINES	_	_	_	_	_	_	_	_	_		_	-	
															000 000
65	573	MAINTENANCE OF MISC TRANSMISSION PLANT	40,656	21,609	39,700	16,898	34,733	22,911	20,067	34,647	30,354	3,005	20,343	44,745	329,668
66	575	MISO DAY 1 AND 2 EXPENSE	(14,747)	(14,747)	(14,579)	(14,505)	(14,728)	(14,715)	(14,595)	(14,552)	(14,628)	(14,808)	(23,804)	(23,803)	(194,211)
67	580	DISTR OPERATION SUPERVISION AND ENGINEERING	121,313	148,859	206,436	184,518	118,568	114,592	87,567	94,681	108,301	93,102	80,046	118,291	1,476,274
68	581	LOAD DISPATCHING	69,784	81,333	56,509	93,223	85,304	58,433	71,200	55,509	59,620	57,101	51,861	52,175	792,052
69	582	STATION EXPENSES	133,402	102,363	144,783	179,909	173,926	137,065	114,723	167,744	229,079	288,353	143,980	142,188	1,957,515
70	583	OVERHEAD LINE EXPENSES	1,347,062	1,318,348	289,895	594,773	431,746	499,552	493,515	467,956	521,316	496,504	367,202	490,325	7,318,194
71	584	UNDERGROUND LINE EXPENSES	-	-	-	-		-	-	-		-	-	-	-
72	585	STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	_	_	_	_	_	_	_	_	_	_	_	_	_
73	586	METER EXPENSES	647,389	654,959	610,797	678,831	699,423	686,357	642,803	730,016	637,326	643,744	594,582	677,817	7,904,044
74	587	CUSTOMER INSTALLATIONS EXPENSES	(5,675)	(7,272)	(12,884)	(7,952)	(3,735)	(116)	(4,601)	(1,888)	(3,689)	(542)	(2,685)	(2,989)	(54,028)
75	588	MISC DISTRIBUTION EXPENSES	355,415	360,886	398,080	395,370	366,759	404,097	334,735	385,060	426,864	392,852	346,497	358,149	4,524,764
76	589	RENTS	10	-	5,332	-	-	680	1,958	-	-	-	640	1,003	9,623
77	590	DISTR MAINTENANCE SUPERVISION AND ENGINEERING	16,840	671	5,774	12,009	12,818	9,442	2,084	4,986	1,646	1,591	955	100,748	169,564
78	591	MAINTENANCE OF STRUCTURES	-	-	-	-	-	-	-	-	-	-	-	-	-
79	592	MAINTENANCE OF STATION EQUIPMENT	94,105	82,185	125,880	67,609	65,429	88,337	131,134	110,849	132,094	115,399	44,381	64,638	1,122,040
80	593	MAINTENANCE OF OVERHEAD LINES	1,722,732	3,314,034	3,475,251	2,962,355	2,761,324	2,870,303	2,268,029	3,001,210	2,582,203	2,530,516	2,309,044	2,308,241	32,105,242
81	594	MAINTENANCE OF UNDERGROUND LINES	34,086	46,604	44,200	36,056	37,329	56,601	49,612	45,076	39,792	53,532	33,521	46,421	522,830
82	595	MAINTENANCE OF LINE TRANSFORMERS	17,013	7,458	15,573	6,813	10,603	12,212	3,269	13,346	7,826	5,138	5,384	7,702	112,337
83	596	MAINTENANCE OF STREET LIGHTING AND SIGNAL SYSTEI		-,100	.0,0.0	-	-	(164)	-	-	-,020	495	227	210	768
84	597	MAINTENANCE OF METERS	-			-	-	(104)	-			433	221	210	700
			000 040			- -	04.500	0.004	0.047						507.447
85	598	MAINTENANCE OF MISC DISTRIBUTION PLANT	328,249	26,967	55,467	51,996	24,569	9,624	2,917	3,989	5,008	324	841	17,196	527,147
86	901	CUSTOMER ACCTS SUPERVISION	306,512	268,686	274,691	277,642	309,954	304,967	271,624	322,930	250,807	317,716	295,846	291,369	3,492,744
87	902	METER READING EXPENSES	390,900	452,639	414,007	395,364	423,545	415,696	421,163	435,615	307,490	536,363	377,587	413,722	4,984,091
88	903	CUSTOMER RECORDS AND COLLECTION EXPENSES	1,472,875	1,429,604	1,395,202	1,480,443	1,330,578	1,379,618	1,359,023	1,521,274	1,267,545	1,355,192	1,312,053	1,387,491	16,690,898
89	904	UNCOLLECTIBLE ACCOUNTS	486,712	328,295	337,595	449,979	748,044	1,084,996	1,371,086	777,632	658,783	595,791	378,754	437,474	7,655,141
90	905	MISC CUSTOMER ACCOUNTS EXPENSE	10,173	22,339	16,446	7,569	5,204	11,822	22,546	2,169	(1,091)	(6,123)	125	98	91,277
91	907	CUSTOMER SERVICE AND INFO SUPERVISION	33,374	27,998	45,002	62,423	(7,038)	28,640	27,721	55,878	24,300	29,696	29,182	29,114	386,290
92	908	CUSTOMER ASSISTANCE EXPENSES	884,721	1.181.702	1.451.843	2,667,552	1.460.689	1,519,261	1.667.843	1,587,254	1.042.804	1.251.653	1,322,637	810,281	16.848.240
93	909	INFORMATIONAL AND INSTRUCTURAL ADVERTISING EXP	37,404	59,187	17,244	26.915	18.100	37.932	39.698	19,228	52,010	73,249	4.739	48,511	434,217
94	910	MISC CUSTOMER SERVICE AND INFO EXPENSES	51,879	43,161	12,015	105,158	103,845	47,547	42,897	71,733	35,249	69,001	24,783	52,569	659,837
95	911	SALES SUPERVISION	31,073	43,101	12,015	103,130	103,043	47,547	42,037	71,733	55,245	-	24,703	52,503	000,007
	911		-		-	-	-	-		-	-	-	-		•
96		DEMONSTRATING AND SELLING EXPENSES	-		-			-		-	-	-	-		
97	913	ADVERTISING EXPENSES	-	4,414	-	5,238	216	(216)	84,439	-	-	-	-	84,133	178,224
98	916	MISC SALES EXPENSES	-	-	-	-	-	-	-	-	-	-	-	-	-
99	920	ADMINISTRATIVE AND GENERAL SALARIES	3,082,835	2,952,198	2,600,009	2,754,293	3,101,785	2,512,089	2,882,912	2,853,922	2,317,668	3,096,504	3,047,599	2,768,415	33,970,229
100	921	OFFICE SUPPLIES AND EXPENSES	1,110,158	818,852	851,912	85,686	592,034	537,882	513,599	443,253	489,865	973,110	380,228	621,038	7,417,617
101	922	ADMINISTRATIVE EXPENSES TRANSFERREDCREDIT	(429,080)	(420,942)	(402,057)	(411,066)	(403,230)	(341,766)	(387,255)	(401,603)	(311,030)	(442,937)	(370,236)	(385,248)	(4,706,450)
102	923	OUTSIDE SERVICES	1,541,383	1,375,315	1,497,169	2,450,647	1.489.829	954,694	1,770,742	1,435,440	1,203,177	1,635,993	1,301,242	1,505,793	18,161,424
103	924	PROPERTY INSURANCE	537,389	452,220	199,402	456,083	405,231	406,369	456,083	401,281	404,362	401,281	440,839	420,976	4,981,516
104	925	INJURIES AND DAMAGES	246,596	411.441	486,405	(81,250)	587.937	297.517	(68,490)	607,412	253,552	263,687	348.046	318,297	3,671,150
105	926	EMPLOYEE PENSION AND BENEFITS	3.181.559	2.701.744	1.461.456	2,103,659	2.326.519	2,279,644	2.139.972	2.346.789	2.091.098	2.050,500	3.547.801	3.799.412	30.030.153
105	926	FRANCHISE REQUIREMENTS	3,161,559	2,701,744	337	2,103,659	2,326,519	2,279,644	2,139,972	2,346,769	2,091,096	2,050,500	3,547,601	3,799,412	30,030,153
107	928	REGULATORY COMMISSION EXPENSES	226,227	122,673	75,200	523,895	72,607	6,591	106,660	82,953	115,368	138,561	87,722	93,714	1,652,171
108	929	DUPLICATE CHARGESCREDIT	(331)	(336)	(337)	(326)	(319)	(317)	(316)	(337)	(337)	(337)	(337)	(337)	(3,967)
109	9301	GENERAL ADVERTISING EXPENSES	40,546	206,994	65,262	(6,356)	141,234	(314)	231,851	4,425	75,512	74,526	4,130	16,288	854,098
110	9302	MISC GENERAL EXPENSES	323,830	350,679	348,919	297,343	326,906	255,766	243,924	306,505	328,353	449,457	465,539	489,514	4,186,735
111	931	RENTS	36,276	43,242	43,497	849,074	200,385	253,002	229,127	250,840	250,567	252,026	146,845	176,231	2,731,112
112	935	MAINTENANCE OF GENERAL PLANT	307,667	131,690	207,326	241,909	212,229	151,021	156,916	227,720	168,121	211,842	144,825	185,425	2,346,691
				,	,	,	, -		-,-	, -		•	, -	-,	,
113		OPERATING (INCOME) LOSS	(33,792,310)	(16,854,257)	(31,065,456)	(37,127,077)	(36,512,835)	(43,461,229)	(29,087,143)	(25,948,472)	(30,177,537)	(39,441,364)	(53,192,041)	(52,335,548)	(428,995,269)
			(55, 52, 510)	(,)	(2.,230,100)	(51,121,011)	(22,2.2,000)	(,.51,220)	(==,==,,,,,,,)	(==,= :0, :: =)	(22,,001)	(22, 1,001)	(22, .32,011)	(52,530,010)	(,,,,

Kentucky Utilities Company Case No. 2014-00371 Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement

807 KAR 5:001 Section 16(8)(d) Sponsoring Witness: Kent W. Blake

Description of Filing Requirement:

A summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors.

Response:

See attached.

Base Period Update Response:

See attached for the updated base period to reflect 12 months of actuals.

SCHEDULE D

JURISDICTIONAL ADJUSTMENTS OF OPERATING INCOME

KENTUCKY UTILITIES COMPANY

CASE NO. 2014-00371

BASE PERIOD: FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

FORECASTED PERIOD: FOR THE 12 MONTHS ENDED JUNE 30, 2016

SCHEDULE DESCRIPTION

D-1 SUMMARY OF JURISDICTIONAL ADJUSTMENTS

D-2 JURISDICTIONAL ADJUSTMENTS

D-2.1 JURISDICTIONAL PRO FORMA ADJUSTMENTS
WPD-2 JURISDICTIONAL ADJUSTMENTS WORKPAPER

WPD-2.1a JURISDICTIONAL PRO FORMA ADJUSTMENTS WORKPAPER
WPD-2.1b JURISDICTIONAL PRO FORMA ADJUSTMENTS WORKPAPER

CASE NO. 2014-00371

SUMMARY OF JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015 AND FOR THE 12 MONTHS ENDED JUNE 30, 2016

DATA:_X_BASE PERIOD_X_FORECASTED PERIOD

TYPE OF FILING: ____ ORIGINAL _X_ UPDATED ____ REVISED

WORKPAPER REFERENCE NO(S).:

SCHEDULE D-1
PAGE 1 OF 8
WITNESS: K. W. BLAKE

LINE			BASE PERIOD	JURISDICTIONAL ADJUSTMENTS TO	FORECASTED PERIOD	JURISDICTIONAL PRO FORMA ADJUSTMENTS TO FORECASTED	PRO FORMA FORECASTED PERIOD	DESCRIPTION OF JURISDICTIONAL ADJUSTMENTS TO BASE
NO.	ACCT. NO.	ACCOUNT TITLE	JURISDICTIONAL	BASE PERIOD	JURISDICTIONAL	PERIOD (Note1)	JURISDICTIONAL	PERIOD (Note 2)
			(1)	(2)	(3)	(4)	(5)	(6)
			\$	\$	\$	\$	\$	
1		OPERATING REVENUES						
2		SALES OF ELECTRICITY:						
3	440	RESIDENTIAL	525,095,552	(4,689,397)	520,406,154	-	520,406,154	Variance reflects forecasted increase in billing determinants from the base period to the forecasted period at current tariff rates. Base period also includes sales volumes above historical average levels due to colder than normal weather.
4	442.2	COMMERCIAL	323,932,156	10,664,145	334,596,301	166,732	334,763,033	Variance reflects forecasted increase in billing determinants from the base period to the forecasted period at current tariff rates.
5	442.3	INDUSTRIAL	390,057,736	3,022,331	393,080,067	(283,727)	392,796,340	Variance reflects forecasted increase in billing determinants from 0 the base period to the forecasted period at current tariff rates.
6	444	PUBLIC STREET AND HIGHWAY LIGHTING	10,407,459	(1,897,050)	8,510,409	(270,352)	8,240,057	Variance reflects forecasted change in billing determinants from the base period to the forecasted period at current tariff rates.
7	445	OTHER SALES TO PUBLIC AUTHORITIES	108,201,399	1,072,608	109,274,007	56,298	109,330,305	Variance reflects forecasted increase in billing determinants from the base period to the forecasted period at current tariff rates.
8		TOTAL SALES TO ULITIMATE CONSUMERS	1,357,694,302	8,172,636	1,365,866,938	(331,050)	1,365,535,888	3
0	447	CALES FOR PEONE	44 024 070	40 504 220	24 720 204	(0.405.445)	22 240 886	Variance is based on generation and off-system sales forecast which reflects both sales to third parties as well as intercompany sales to L&B.E. The Forecasted Period reflects changes in available generation due to addition of Cane Run 7 and retirement
9	447	SALES FOR RESALE	14,231,976	10,504,329	24,736,304	(2,425,415)	22,310,889	of Cane Run units 4, 5, and 6.
10	449.1	PROVISION FOR RATE REFUNDS	4 074 000 070			(0.750.405)		<u>.</u>
11		TOTAL SALES OF ELECTRICITY	1,371,926,278	18,676,965	1,390,603,242	(2,756,465)	1,387,846,778	<u>3</u>
12		OTHER OPERATING REVENUES:						
13	450	LATE PAYMENT CHARGES	3,682,324	103,874	3,786,198	-	3,786,198	8 Variance is based on projected revenue increase.
14	451	ELECTRIC SERVICE REVENUES	2,042,589	40,358	2,082,947	-	2,082,947	Variance is based on historical average plus 2% inflation.
15	454	RENT FROM ELECTRIC PROPERTY	3,531,574	(39,996)	3,491,578	-	3,491,578	Variance reflects trend in this account and is based on a historic saverage.
16	456	OTHER MISCELLANEOUS REVENUE	17,343,976	(1,039,298)	16,304,678		16,304,678	Variance is due primarily the expiration of two transmission contracts.
17		TOTAL OTHER OPERATING REVENUES	26,600,463	(935,062)	25,665,401	-	25,665,401	<u> </u>
18		TOTAL OPERATING REVENUES	1,398,526,741	17,741,902	1,416,268,643	(2,756,465)	1,413,512,179	<u>1</u>

CASE NO. 2014-00371

SUMMARY OF JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015 AND FOR THE 12 MONTHS ENDED JUNE 30, 2016

DATA:_X_BASE PERIOD_X_FORECASTED PERIOD

TYPE OF FILING: ____ ORIGINAL _X_ UPDATED ____ REVISED

WORKPAPER REFERENCE NO(S).:

SCHEDULE D-1
PAGE 2 OF 8
WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	. ACCOUNT TITLE	BASE PERIOD JURISDICTIONAL	JURISDICTIONAL ADJUSTMENTS TO BASE PERIOD	FORECASTED PERIOD JURISDICTIONAL	JURISDICTIONAL PRO FORMA ADJUSTMENTS TO FORECASTED PERIOD (Note1)	PRO FORMA FORECASTED PERIOD JURISDICTIONAL	DESCRIPTION OF JURISDICTIONAL ADJUSTMENTS TO BASE PERIOD (Note 2)
			(1)	(2)	(3)	(4)	(5)	(6)
			\$	\$	\$	\$	\$	
19		OPERATING EXPENSES						
20		OPERATION AND MAINTENANCE EXPENSES:						
21		STEAM GENERATION:						
22	500	STEAM OPERATION SUPERVISION AND ENGINEERING	8,308,464	2,539,894	10,848,358	-	10,848,358	Variance reflects changes in headcount, assumed 3% average 3 wage inflation and changes in generation fleet.
23	501	FUEL	420,396,523	(46,493,147)	373,903,376	· -	373,903,376	Variance is based on generation forecast inclusive of the impact of Cane Run 7 Combined cycle displacing some coal-fired generation. Base period also includes sales volumes above historical average 6 levels due to colder than normal weather.
24	502	STEAM EXPENSES	16,888,825	4,066,413	20,955,238	3 -	20,955,238	Variance reflects changes in headcount, assumed 3% average wage inflation and changes in generation fleet. Labor costs budgeted here were in Account 505 in base year. Limestone usage also increased due to run times and new equipment
25	504	STEAM TRANSFERRED-CREDIT	-	-				-
26	505	ELECTRIC EXPENSES	7,024,324	(936,625)	6,087,699	-	6,087,699	Labor costs included for base year were charged to Account 502. They are in the forecast period for Account 505.
27	506	MISC STEAM POWER EXPENSES	14,128,620	2,601,180	16,729,800	-	16,729,800	Variance reflects increased usage of ammonia, activated carbon and hydrated lime.
28	507	RENTS	8,649	(8,649)	-	-		- Item not budgeted in forecast period due to immateriality.
29	509	ALLOWANCES	353	55,552	55,905	· -	55,905	5 Customary changes in the ordinary course of business.
30	510	MAINTENANCE SUPERVISION AND ENGINEERING	7,296,710	565,963	7,862,672	-	7,862,672	Variance reflects changes in headcount, assumed 3% average 2 wage inflation and changes in generation fleet.
31	511	MAINTENANCE OF STRUCTURES	6,299,843	(707,233)	5,592,611	-	5,592,61	1 Customary changes in the ordinary course of business.
32	512	MAINTENANCE OF BOILER PLANT	43,300,771	(2,137,738)	41,163,033	3 -	41,163,03	Costs for Ghent reflect higher base period actuals in 511 but the budget in 512 for building related costs, along with lower maintenance costs at Green River as units 3 and 4 reach their 3 projected retirement dates.
33	513	MAINTENANCE OF ELECTRIC PLANT	11,035,529	(2,051,800)	8,983,729		8,983,729	Variance reflects reduction in turbine/generator outage costs (primarily at Ghent) partially offset by boiler costs being budgeted 9 here rather than Account 512.
34	514	MAINTENANCE OF MISC STEAM PLANT	1,766,492	1,157,385	2,923,877	-	2,923,87	7 Labor costs budgeted here rather than Account 512
35		TOTAL STEAM GENERATION	536,455,102	(41,348,805)	495,106,297	-	495,106,297	7
36		HYDRAULIC GENERATION:						
37	535	HYDRO OPERATION SUPERVISION AND ENGINEERING	6,244	(6,244)	-	-		- Item not budgeted in forecast period due to immateriality.
38	536	WATER FOR POWER	-	-	-	-		-
39	537	HYDRAULIC EXPENSES	-	-	-	-		-
40	538	ELECTRIC EXPENSES	-	-	-	-		-

CASE NO. 2014-00371

SUMMARY OF JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015 AND FOR THE 12 MONTHS ENDED JUNE 30, 2016

DATA:_X_BASE PERIOD_X_FORECASTED PERIOD

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WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	BASE PERIOD JURISDICTIONAL	JURISDICTIONAL ADJUSTMENTS TO BASE PERIOD	FORECASTED PERIOD JURISDICTIONAL	JURISDICTIONAL PRO FORMA ADJUSTMENTS TO FORECASTED PERIOD (Note1)	PRO FORMA FORECASTED PERIOD JURISDICTIONAL	DESCRIPTION OF JURISDICTIONAL ADJUSTMENTS TO BASE PERIOD (<i>Note</i> 2)
			(1)	(2)	(3)	(4)	(5)	(6)
			\$	\$	\$	\$	\$	
41	539	MISC HYDRAULIC POWER GENERATION EXPENSES	83,037	(74,852)	8,185	-	8,185	5 Customary changes in the ordinary course of business.
42	540	RENTS	-	-	-	-		-
43	541	HYDRO MAINTENANCE SUPERVISION AND ENGINEERING	109,814	76,999	186,812	-	186,812	2 Labor budgeted in Account 541 rather than Account 544
44	542	MAINTENANCE OF STRUCTURES	145,169	(15,433)	129,736	-	129,736	6 Bridge repairs in base not included in forecasted period
45	543	MAINTENANCE OF RESERVOIRS, DAMS AND WATERWAYS	27,075	(27,075)	-			- Item not budgeted in forecast period due to immateriality.
46	544	MAINTENANCE OF ELECTRIC PLANT	114,749	(87,528)	27,220		27,220	Repairs to turbine generator in base but not forecasted period. Dabor budgeted in Account 541 rather than here.
47	545	MAINTENANCE OF MISC HYDRAULIC PLANT	4,422	4,789	9,211	-	9,21	Customary changes in the ordinary course of business.
48		TOTAL HYDRAULIC GENERATION	490,509	(129,345)	361,164	-	361,164	4
49		OTHER GENERATION:						
50	546	OTHER OPERATION SUPERVISION AND ENGINEERING	197,838	128,736	326,573	-	326,573	Variance is based on generation forecast inclusive of the addition 3 of Cane Run Unit 7.
51	547	OTHER FUEL	64,037,136	75,921,630	139,958,767	-	139,958,76	Variance is based on generation forecast inclusive of the addition 7 of Cane Run Unit 7.
52	548	GENERATION EXPENSES	265,125	50,090	315,215	-	315,218	Variance is based on generation forecast inclusive of the addition of Cane Run Unit 7.
53	549	MISC OTHER POWER GENERATION EXPENSES	256,840	3,550,511	3,807,351	-	3,807,35	Variance is based on generation forecast inclusive of the addition of Cane Run Unit 7.
54	550	RENTS	15,275	(15,275)	-	-		- Item not budgeted in forecast period due to immateriality.
55	551	MAINTENANCE SUPERVISION AND ENGINEERING	47,135	119,257	166,391	-	166,39	Variance is based on generation forecast inclusive of the addition 1 of Cane Run Unit 7.
56	552	MAINTENANCE OF STRUCTURES	154,295	189,062	343,358	-	343,358	Variance is based on generation forecast inclusive of the addition 8 of Cane Run Unit 7.
57	553	MAINTENANCE OF GENERATING AND ELECTRIC PLANT	1,935,516	2,252,379	4,187,895	-	4,187,895	Variance is based on generation forecast inclusive of the addition 5 of Cane Run Unit 7.
58	554	MAINTENANCE OF MISC OTHER POWER GENERATION PLANT	214,021	6,720,731	6,934,752		6.934 75	Variance is based on generation forecast inclusive of the addition 2 of Cane Run Unit 7.
59		TOTAL OTHER GENERATION	67,123,180	88,917,121	156,040,301		156,040,30	_
60		OTHER POWER SUPPLY:						
61	555	PURCHASED POWER	85,775,903	(17,362,298)	68,413,605		68,413,605	Variance is based on generation forecast inclusive of the addition 5 of Cane Run Unit 7.

CASE NO. 2014-00371

SUMMARY OF JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015 AND FOR THE 12 MONTHS ENDED JUNE 30, 2016

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WITNESS: K. W. BLAKE

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			(1)	(2)	(3)	(4)	(5)	(6)
			\$	\$	\$	\$	\$	
62	556	SYSTEM CONTROL AND LOAD DISPATCHING	1,483,371	(29,521)	1,453,850	-	1,453,850	Customary changes in the ordinary course of business.
63	557	OTHER EXPENSES	58,926	253,548	312,473		312,473	Base period included a reclassification of costs to Account 502 and Account 506.
64		TOTAL OTHER POWER SUPPLY	87,318,200	(17,138,271)	70,179,928	-	70,179,928	<u>1</u>
65		TOTAL PRODUCTION EXPENSES	691,386,992	30,300,699	721,687,691	-	721,687,691	<u>_</u>
66		TRANSMISSION EXPENSES:						
67	560	TRANS OPERATION SUPERVISION AND ENGINEERING	1,584,401	(21,637)	1,562,765	; -	1,562,765	Customary changes in the ordinary course of business based on specific work scheduled in a given period charged in accordance with the Transmission Coordination Agreement inclusive of wage and cost inflation.
68	561	LOAD DISPATCHING	2,977,006	443,157	3,420,163		3,420,163	Customary changes in the ordinary course of business based on specific work scheduled in a given period charged in accordance with the Transmission Coordination Agreement inclusive of wage and cost inflation.
69	562	STATION EXPENSES	1,072,325	(298,854)	773,471		773,471	Customary changes in the ordinary course of business based on specific work scheduled in a given period charged in accordance with the Transmission Coordination Agreement inclusive of wage and cost inflation.
70	563	OVERHEAD LINE EXPENSES	739,689	92,109	831,798		831,798	Customary changes in the ordinary course of business based on specific work scheduled in a given period charged in accordance with the Transmission Coordination Agreement inclusive of wage and cost inflation.
71	564	UNDERGROUND LINE EXPENSES	-	-	-		-	
72	565	TRANSMISSION OF ELECTRICITY BY OTHERS	2,955,818	889,978	3,845,795	; -	3,845,795	Variance is reflective of the transmission of power to serve native is load and make off-system sales per the generation forecast.
73	566	MISC TRANSMISSION EXPENSES	9,470,660	250,824	9,721,483		9,721,483	Customary changes in the ordinary course of business based on specific work scheduled in a given period charged in accordance with the Transmission Coordination Agreement inclusive of wage and cost inflation.
74	567	RENTS	128,892	(128,892)				Costs are budgeted to Account 566.
75	568	TRANS MAINTENANCE SUPERVISION AND ENGINEERING	-	,,	-		-	
76	569	MAINTENANCE OF STRUCTURES	-	-	-		-	
77	570	MAINTENANCE OF STATION EQUIPMENT	2,474,081	(64,424)	2,409,657		2,409,657	Customary changes in the ordinary course of business based on specific work scheduled in a given period charged in accordance with the Transmission Coordination Agreement inclusive of wage and cost inflation.

CASE NO. 2014-00371

SUMMARY OF JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015 AND FOR THE 12 MONTHS ENDED JUNE 30, 2016

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			(1)	(2)	(3)	(4)	(5)	(6)
			\$	\$	\$	\$	\$	
78 79	571 572	MAINTENANCE OF OVERHEAD LINES MAINTENANCE OF UNDERGROUND LINES	5,920,670	(2,022,918)	3,897,752	-	3,897,752	Customary changes in the ordinary course of business based on specific work scheduled in a given period charged in accordance with the Transmission Coordination Agreement inclusive of wage and cost inflation.
	012	WANTERVANCE OF CADENCINCOME EINES						Missellesses a battier maistern about discussion by desirable
80	573	MAINTENANCE OF MISC TRANSMISSION PLANT	293,014	(183,798)	109,216	-	109,216	Miscellaneous substation maintenace charged here is budgeted to Account 570.
81	575	MISO DAY 1 AND 2 EXPENSE	(285,248)	(57,476)	(342,725)	-	(342,725)	Reflects MISO regulatory liability amortization.
82		TOTAL TRANSMISSION EXPENSES	27,331,308	(1,101,932)	26,229,376	-	26,229,376	<u>i</u>
83		DISTRIBUTION EXPENSES:						
84	580	DISTR OPERATION SUPERVISION AND ENGINEERING	1,392,035	20,154	1,412,189	-	1,412,189	Variance is due primarily to an increase in safety expenses and inflationary increases offset by a decrease in storm expenses which are budgeted based on a 10-year historical average.
85	581	LOAD DISPATCHING	738,478	302,401	1,040,879	-	1,040,879	Customary changes in the ordinary course of business reflective of system needs.
86	582	STATION EXPENSES	1,825,114	(45,968)	1,779,146	-	1,779,146	Customary changes in the ordinary course of business reflective of system needs and reliability-based maintenance expectations.
87	583	OVERHEAD LINE EXPENSES	6,783,677	(2,510,356)	4,273,322	-	4,273,322	The base period includes higher than normal (or average) storm activity and trouble work.
88	584	UNDERGROUND LINE EXPENSES		530	530	_	530	Customary changes in the ordinary course of business reflective of system needs and reliability-based maintenance expectations and storm activity.
89	585	STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	_	-	-	_	-	Storm delivity.
90	586	METER EXPENSES	7,477,813	248,085	7,725,897	-	7,725,897	Customary changes in the ordinary course of business.
91	587	CUSTOMER INSTALLATIONS EXPENSES	(51,481)	(55,249)	(106,729)	-	(106,729)	Customary changes in the ordinary course of business reflective of system needs and reliability-based maintenance expectations and storm activity.
92	588	MISC DISTRIBUTION EXPENSES	4,266,573	348,943	4,615,516	-	4,615,516	Increase is due primarily due to Dispatch and Safety costs offset in Account 583.
93	589	RENTS	9,075	(9,075)	-	-	-	Item not budgeted in forecast period due to immateriality.
94	590	DISTR MAINTENANCE SUPERVISION AND ENGINEERING	159,887	(127,610)	32,278	-	32,278	Decrease is due primarily to an assumption of lower storm expenses in the forecasted period.

CASE NO. 2014-00371

SUMMARY OF JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015 AND FOR THE 12 MONTHS ENDED JUNE 30, 2016

DATA:_X_BASE PERIOD_X_FORECASTED PERIOD

TYPE OF FILING: ____ ORIGINAL _X_ UPDATED ____ REVISED

WORKPAPER REFERENCE NO(S).:

SCHEDULE D-1
PAGE 6 OF 8
WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	BASE PERIOD JURISDICTIONAL	JURISDICTIONAL ADJUSTMENTS TO BASE PERIOD	FORECASTED PERIOD JURISDICTIONAL	JURISDICTIONAL PRO FORMA ADJUSTMENTS TO FORECASTED PERIOD (Note1)	PRO FORMA FORECASTED PERIOD JURISDICTIONAL	DESCRIPTION OF JURISDICTIONAL ADJUSTMENTS TO BASE PERIOD (Note 2)
			(1)	(2)	(3)	(4)	(5)	(6)
			\$	\$	\$	\$	\$	
95	591	MAINTENANCE OF STRUCTURES	-	-	-	-	-	
96	592	MAINTENANCE OF STATION EQUIPMENT	1,046,149	54,900	1,101,049	-	1,101,049	Customary changes in the ordinary course of business reflective of system needs and reliability-based maintenance expectations and storm activity.
97	593	MAINTENANCE OF OVERHEAD LINES	29,068,726	481,590	29,550,316	-	29,550,316	Customary changes in the ordinary course of business reflective of system needs and reliability-based maintenance expectations.
98	594	MAINTENANCE OF UNDERGROUND LINES	511,037	221,157	732,194	-	732,194	Customary changes in the ordinary course of business reflective of system needs and reliability-based maintenance expectations.
99	595	MAINTENANCE OF LINE TRANSFORMERS	107,165	(8,070)	99,095	; <u>-</u>	99,095	Customary changes in the ordinary course of business reflective of system needs and reliability-based maintenance expectations and storm activity.
100	596	MAINTENANCE OF STREET LIGHTING AND SIGNAL SYSTEMS	746	(595)	151	(5,599)	(5,448)	Customary changes in the ordinary course of business.
101	597	MAINTENANCE OF METERS	-	-	-	-	-	
102	598	MAINTENANCE OF MISC DISTRIBUTION PLANT	497,066	(453,800)	43,266	i -	43,266	Customary changes in the ordinary course of business reflective of system needs and reliability-based maintenance expectations and storm activity.
103		TOTAL DISTRIBUTION EXPENSES	53,832,060	(1,532,961)	52,299,098	(5,599)	52,293,499	
104	901	CUSTOMER ACCOUNTS EXPENSES: CUSTOMER ACCTS SUPERVISION	3,310,547	(487,358)	2,823,189	-	2,823,189	Customary changes in the ordinary course of business. Also, the Residential Call Centers were budgeted to Account 903 rather than Account 901.
106	902	METER READING EXPENSES	4,724,099	390,893	5,114,992	-		Costs increase from the base period to the forecasted period due to lower actual incentive payouts than assumed in the forecasted period, which assumes 100% incentive payout. The base period is also lower than normal due to the extrreme cold weather in early 2015 Customary changes in the ordinary course of business. Also, the
107	903	CUSTOMER RECORDS AND COLLECTION EXPENSES	15,820,225	1,622,376	17,442,601	-	17,442,601	Residential Call Center were budgeted to Account 903 rather than Account 901.
108	904	UNCOLLECTIBLE ACCOUNTS	7,255,813	(814,380)	6,441,434	-	6,441,434	Lower bad debt % of revenues assumed in forecasted period than experienced in 2014
109	905	MISC CUSTOMER ACCOUNTS EXPENSE	86,514	39,657	126,172		126,172	The base period costs are lower than normal.
110		TOTAL CUSTOMER ACCOUNTS EXPENSES	31,197,199	751,188	31,948,387	-	31,948,387	
111		CUSTOMER SERVICE AND INFORMATIONAL EXPENSES:						
112	907	CUSTOMER SERVICE AND INFO SUPERVISION	385,587	(57,485)	328,102	: -	328,102	Customary changes in the ordinary course of business.
113	908	CUSTOMER ASSISTANCE EXPENSES	456,658	139,691	596,349	-	596,349	Customary changes in the ordinary course of business.

CASE NO. 2014-00371

SUMMARY OF JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015 AND FOR THE 12 MONTHS ENDED JUNE 30, 2016

DATA:_X_BASE PERIOD_X_FORECASTED PERIOD

TYPE OF FILING: ____ ORIGINAL _X_ UPDATED ____ REVISED

WORKPAPER REFERENCE NO(S).:

SCHEDULE D-1
PAGE 7 OF 8
WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	BASE PERIOD JURISDICTIONAL	JURISDICTIONAL ADJUSTMENTS TO BASE PERIOD	FORECASTED PERIOD JURISDICTIONAL	JURISDICTIONAL PRO FORMA ADJUSTMENTS TO FORECASTED PERIOD (Note1)	PRO FORMA FORECASTED PERIOD JURISDICTIONAL	DESCRIPTION OF JURISDICTIONAL ADJUSTMENTS TO BASE PERIOD (Note 2)
			(1)	(2)	(3)	(4)	(5)	(6)
			\$	\$	\$	\$	\$	
114	909	INFORMATIONAL AND INSTRUCTURAL ADVERTISING EXP	411,407	(64,212)	347,196	-	347,196	The base period includes advertising expenses associated with the Business Offices that are not anticipated in the forecasted period.
115	910	MISC CUSTOMER SERVICE AND INFO EXPENSES	658,966	80,720	739,686	_	730 686	Variance includes additional spend on economic development & 5 major accounts.
116	910	TOTAL CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	1,912,619	98,714	2,011,333		2,011,333	
110		TOTAL COSTOMER SERVICE AND IN ORMATIONAL EXPENSES	1,912,019	50,714	2,011,000		2,011,000	<u>.</u>
117		SALES EXPENSES:						
118	911	SALES SUPERVISION	-	-	-	_	-	-
119	912	DEMONSTRATING AND SELLING EXPENSES	_	-	_	_		_
								Expenses are removed from net operating income in setting base
120	913	ADVERTISING EXPENSES	168,862	1,623	170,485	(170,485)	-	- rates.
121	916	MISC SALES EXPENSES	-	-	-	-	-	<u>-</u>
122		TOTAL SALES EXPENSES	168,862	1,623	170,485	(170,485)	-	<u>-</u>
123		ADMINISTRATIVE AND GENERAL EXPENSES:						
124	920	ADMINISTRATIVE AND GENERAL SALARIES	30,623,731	3,623,351	34,247,082	-	34,247,082	Variance reflects changes in headcount and assumed 3% average 2 wage inflation.
125	921	OFFICE SUPPLIES AND EXPENSES	6,686,887	1,603,524	8,290,411	-	8,290,411	Variance reflects higher spending planned for general office supplies and expenses for various groups along with re-classes of expenses charged to other accounts.
126	922	ADMINISTRATIVE EXPENSES TRANSFERREDCREDIT	(4,242,805)	(528,167)	(4,770,971)	-	(4,770,971)	This account is credited for a portion of expenses in 920 and 921 accounts that are transferred to construction costs. It reflects the cost increases above and the level of construction activity.
127	923	OUTSIDE SERVICES	16,335,005	4,001,979	20,336,984	-	20,336,984	Variance reflects higher level of contracted support for customer service initiatives and technology software and hardware I maintenance.
128	924	PROPERTY INSURANCE	4,415,513	784,841	5,200,353	-	5,200,353	3 Variance reflects growth in assets, replacement values and rates.
129	925	INJURIES AND DAMAGES	3,309,495	13,023	3,322,518	-	3,322,518	3 Customary changes in the ordinary course of business.
130 131	926 927	EMPLOYEE PENSION AND BENEFITS FRANCHISE REQUIREMENTS	27,071,803	18,960,926	46,032,729 -		46,032,729	Variance reflects higher pension expense due primarily to mortality table updates, higher medical costs assuming 6% annual growth and other benefit changes tied to the labor forecast.
132 133	928 929	REGULATORY COMMISSION EXPENSES DUPLICATE CHARGES-CREDIT	948,138	726,748	1,674,886	-	1,674,886	Forecasted period reflects rate case expense amortization and an 5 increase in FERC annual fees.

CASE NO. 2014-00371

SUMMARY OF JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015 AND FOR THE 12 MONTHS ENDED JUNE 30, 2016

DATA:X_BASE PERIODX_FORECASTED PERIOD	
TYPE OF FILING: ORIGINAL _X_ UPDATED	REVISED
WORKPAPER REFERENCE NO(S).:	

SCHEDULE D-1
PAGE 8 OF 8
WITNESS: K. W. BLAKE

LINE NO.	ACCT. NO.	ACCOUNT TITLE	BASE PERIOD JURISDICTIONAL	JURISDICTIONAL ADJUSTMENTS TO BASE PERIOD	FORECASTED PERIOD JURISDICTIONAL	JURISDICTIONAL PRO FORMA ADJUSTMENTS TO FORECASTED PERIOD (Note1)	PRO FORMA FORECASTED PERIOD JURISDICTIONAL	DESCRIPTION OF JURISDICTIONAL ADJUSTMENTS TO BASE PERIOD (Note 2)
			(1)	(2)	(3)	(4)	(5)	(6)
			\$	\$	\$	\$	\$	
134	930.1	GENERAL ADVERTISING EXPENSES	2,437,646	(1,938,572)	499,073	(499,073)	-	Expenses are removed from net operating income in setting base rates.
135	930.2	MISC GENERAL EXPENSES	2,373,458	1,633,330	4,006,788	-	4,006,788	Classification of accounts between 930.1 and 930.2.
136	931	RENTS	2,462,064	(539,474)	1,922,590			Variance is due to facility operating expenses in the forecast period of \$396K budgeted to Account 921, partially offset by normal inflationary increases in rent expense.
137	935	MAINTENANCE OF GENERAL PLANT	2,115,507	(86,870)	2,028,638	-	2,028,638	Customary changes in the ordinary course of business.
138		TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	94,536,443	28,254,638	122,791,081	(499,073)	122,292,007	
139		TOTAL OPERATION AND MAINTENANCE EXPENSES	900,365,482	56,771,968	957,137,450	(675,157)	956,462,293	<u>.</u>
140	403-404	DEPRECIATION AND AMORTIZATION	169,322,251	20,438,129	189,760,380	210,375	189,970,755	Depreciation is based on additions to Plant In Service per the Company's capital plan at currently approved depreciation rates.
141	408	TAXES OTHER THAN INCOME TAXES	31,485,471	3,543,394	35,028,865	(4,812)		Taxes Other Than Income Taxes includes property taxes, payroll taxes, and regulatory assessment fees. The Property Tax adjustment is based on the most recent property tax assessment and tax rates, multiplied by the forecasted amount of property. The Payroll Tax adjustment is made according to current tax rates and employee wages for the forecast period. Regulatory Assessment Fees are based on recent rates multiplied by forecasted revenues
								Variance reflects changes in pre-tax income and production tax
142	409-411	FEDERAL INCOME TAXES	77,694,853	(26,417,844)	51,277,009	4,965,450	56,242,459	credit. See Schedule E.
143	409-411	STATE INCOME TAXES	12,216,685	(4,597,360)	7,619,324	923,726	9 542 050	Variance reflects changes in pre-tax income and production tax credit. See Schedule E.
143	411.4	INVESTMENT TAX CREDIT	12,210,003	(4,597,500)	7,019,324	923,720	8,343,030	Credit. See Scriedule E.
			-	-	-	-	-	
145	411.8	LOSSES/(GAINS) FROM DISPOSITION OF ALLOWANCES		-		-		-
146		TOTAL OPERATING EXPENSES	1,191,084,742	49,738,287	1,240,823,028	5,419,582	1,246,242,610	
147		NET OPERATING INCOME	207,441,999	(31,996,384)	175,445,615	(8,176,046)	167,269,568	
					·			-

Note 1 - See Schedule D-2.1 and testimony for a descriptions of the adjustments.

Note 2 - In general, these adjustments represent variances between the Base Period and the end of the Forecasted Period.

CASE NO. 2014-00371

JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:_X_BASE PERIOD__FORECASTED PERIOD SCHEDULE D-2

TYPE OF FILING: ___ ORIGINAL _X_ UPDATED ___ REVISED PAGE 1 OF 12

WORKPAPER REFERENCE NO(S).: SCHEDULE WPD-2 WITNESS: R. M. CONROY

LINE NO.	ACCT. NO.	ACCOUNT TITLE	ADJ 1 REMOVE DSM MECHANISM	ADJ 2 REMOVE ECR MECHANISM	ADJ 3 REMOVE FAC MECHANISM	TOTAL ADJUSTMENTS	JURIS. PERCENT	JURISDICTIONAL ADJUSTMENTS
			\$	\$	\$	\$		\$
1		OPERATING REVENUES						
2		SALES OF ELECTRICITY:						
3	440	RESIDENTIAL	(18,161,114)	(40,397,610)	(2,853,230)	(61,411,955)	100.000%	(61,411,955)
4	442.2	COMMERCIAL	(5,813,675)	(28,361,317)	(1,702,041)	(35,877,034)	100.000%	(35,877,034)
5	442.3	INDUSTRIAL	(573,179)	(26,420,758)	(2,905,869)	(29,899,806)	100.000%	(29,899,806)
6	444	PUBLIC STREET AND HIGHWAY LIGHTING	(2,832)	(790,759)	(22,422)	(816,013)	100.000%	(816,013)
7	445	OTHER SALES TO PUBLIC AUTHORITIES	(1,837,726)	(8,661,123)	(895,102)	(11,393,950)	100.000%	(11,393,950)
8		TOTAL SALES TO ULITIMATE CONSUMERS	(26,388,527)	(104,631,567)	(8,378,663)	(139,398,758)		(139,398,758)
9	447	SALES FOR RESALE	-	-	-	-	87.947%	-
10	449.1	PROVISION FOR RATE REFUNDS		-	-		-	
11		TOTAL SALES OF ELECTRICITY	(26,388,527)	(104,631,567)	(8,378,663)	(139,398,758)	-	(139,398,758)
12		OTHER OPERATING REVENUES:						
13	450	LATE PAYMENT CHARGES	-	-	-	-	95.971%	-
14	451	ELECTRIC SERVICE REVENUES	-	-	-	-	93.910%	-
15	454	RENT FROM ELECTRIC PROPERTY	-	-	-	-	93.710%	-
16	456	OTHER MISCELLANEOUS REVENUE		-	-		94.998%	<u>-</u>
17		TOTAL OTHER OPERATING REVENUES		-	-		-	<u> </u>
40		TOTAL OPERATING DEVENUES	(00 000 507)	(404.004.507)	(0.070.000)	(400,000,750)		(400,000,750)
18		TOTAL OPERATING REVENUES	(26,388,527)	(104,631,567)	(8,378,663)	(139,398,758)	-	(139,398,758)
19		OPERATING EXPENSES						
20		OPERATION AND MAINTENANCE EXPENSES:						
21		STEAM GENERATION:						
22	500	STEAM OPERATION SUPERVISION AND ENGINEERING	-	-	-	-	86.771%	-
23	501	FUEL	-	(160,494)	(10,013,547)	(10,174,041)	99.810%	(10,154,696)
24	502	STEAM EXPENSES	-	(1,642,273)	-	(1,642,273)	86.771%	(1,425,022)
25	504	STEAM TRANSFERRED-CREDIT	-	-	-	-	86.771%	-

CASE NO. 2014-00371

JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT

FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:__X_BASE PERIOD___FORECASTED PERIOD

TYPE OF FILING: ____ ORIGINAL __X_ UPDATED ____ REVISED

WORKPAPER REFERENCE NO(S):: SCHEDULE WPD-2

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WITNESS: R. M. CONROY

			ADJ 1	ADJ 2	ADJ 3			
			REMOVE	REMOVE	REMOVE			
LINE NO.	ACCT. NO.	ACCOUNT TITLE	DSM MECHANISM	ECR MECHANISM	FAC MECHANISM	TOTAL ADJUSTMENTS	JURIS. PERCENT	JURISDICTIONAL ADJUSTMENTS
110.	71001.110.	AGGGW TITLE	\$	\$	\$	\$	LIKOLIVI	\$
26	505	ELECTRIC EXPENSES	·	·	,	•	00 7740/	•
26 27	505 506		-	(11,605,079)	-	(11 605 070)	86.771% 86.771%	(10.060.970)
28	506	MISC STEAM POWER EXPENSES RENTS	-	(11,005,079)	-	(11,605,079)		(10,069,879)
28 29		ALLOWANCES	-	(140,383)	-	(140,383)	86.771% 86.771%	(121,813)
	509		-	(140,363)	-	, ,		(121,013)
30 31	510	MAINTENANCE OF STRUCTURES	-	-	-	-	86.771%	-
	511	MAINTENANCE OF STRUCTURES MAINTENANCE OF BOILER PLANT	-	(4 244 720)	-	(4.244.720)	86.771%	(4.452.004)
32 33	512 513	MAINTENANCE OF BOILER PLANT MAINTENANCE OF ELECTRIC PLANT	-	(1,311,729)	-	(1,311,729)	87.947%	(1,153,621)
33 34	513 514	MAINTENANCE OF BLECTRIC PLANT MAINTENANCE OF MISC STEAM PLANT	-	-	-	-	87.947% 86.771%	-
35	514	TOTAL STEAM GENERATION		(14,859,957)	(10,013,547)	(24,873,505)	00.77176	(22,925,031)
33		TOTAL STEAM GENERATION		(14,039,937)	(10,013,547)	(24,673,303)	-	(22,925,031)
36		HYDRAULIC GENERATION:						
37	535	HYDRO OPERATION SUPERVISION AND ENGINEERING	-	-	-	-	87.285%	-
38	536	WATER FOR POWER	-	-	-	-	87.285%	-
39	537	HYDRAULIC EXPENSES	_	-	_	-	87.285%	-
40	538	ELECTRIC EXPENSES	_	-	_	-	87.285%	-
41	539	MISC HYDRAULIC POWER GENERATION EXPENSES	-	-	-	-	87.285%	-
42	540	RENTS	-	-	-	-	87.285%	-
43	541	HYDRO MAINTENANCE SUPERVISION AND ENGINEERING	-	-	-	-	87.285%	-
44	542	MAINTENANCE OF STRUCTURES	-	-	-	-	87.285%	-
45	543	MAINTENANCE OF RESERVOIRS, DAMS AND WATERWAYS	-	-	-	-	87.285%	-
46	544	MAINTENANCE OF ELECTRIC PLANT	-	-	-	-	87.947%	-
47	545	MAINTENANCE OF MISC HYDRAULIC PLANT		-	-		87.285%	
48		TOTAL HYDRAULIC GENERATION		-	-		_	<u> </u>
49		OTHER GENERATION:						
50	546	OTHER OPERATION SUPERVISION AND ENGINEERING	-	-	-	-	87.198%	-
51	547	OTHER FUEL	-	-	-	-	87.947%	-
52	548	GENERATION EXPENSES	-	-	-	-	87.198%	-

CASE NO. 2014-00371

JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:X_BASE PERIODFORECASTED PERIOD	SCHEDULE D-2
TYPE OF FILING: ORIGINALXUPDATED REVISED	PAGE 3 OF 12
WORKPAPER REFERENCE NO(S) · SCHEDULE WPD-2	WITNESS: R M CONROY

			ADJ 1	ADJ 2	ADJ 3			
			REMOVE	REMOVE	REMOVE			
LINE NO.	ACCT. NO.	ACCOUNT TITLE	DSM MECHANISM	ECR MECHANISM	FAC MECHANISM	TOTAL ADJUSTMENTS	JURIS. PERCENT	JURISDICTIONAL ADJUSTMENTS
110.	71001.110.	AGGGAT TITLE	\$	\$	\$	\$	TEROLITI	\$
53	549	MISC OTHER POWER GENERATION EXPENSES					87.198%	_
54	550	RENTS	_			_	87.198%	_
55	550 551	MAINTENANCE SUPERVISION AND ENGINEERING	_			_	87.198%	_
56	552	MAINTENANCE OF STRUCTURES	_			_	87.198%	_
57	553	MAINTENANCE OF GENERATING AND ELECTRIC PLANT	_			_	87.198%	_
58	554	MAINTENANCE OF MISC OTHER POWER GENERATION PLANT	_			_	87.198%	_
59		TOTAL OTHER GENERATION					01.10070	
							-	
60		OTHER POWER SUPPLY:						
61	555	PURCHASED POWER	-			-	87.912%	-
62	556	SYSTEM CONTROL AND LOAD DISPATCHING	-			-	87.520%	-
63	557	OTHER EXPENSES				<u>-</u>	86.821%	<u>-</u>
64		TOTAL OTHER POWER SUPPLY	-			-		_
65		TOTAL PRODUCTION EXPENSES		(14,859,957)	(10,013,547)	(24,873,505)	_	(22,925,031)
66		TRANSMISSION EXPENSES:						
67	560	TRANS OPERATION SUPERVISION AND ENGINEERING	-			-	88.881%	-
68	561	LOAD DISPATCHING	-			-	88.881%	-
69	562	STATION EXPENSES	-			-	88.881%	-
70	563	OVERHEAD LINE EXPENSES	-			-	88.881%	-
71	564	UNDERGROUND LINE EXPENSES	-			-	88.881%	-
72	565	TRANSMISSION OF ELECTRICITY BY OTHERS	-			-	88.881%	-
73	566	MISC TRANSMISSION EXPENSES	-			-	88.881%	-
74	567	RENTS	-			-	88.881%	-
75	568	TRANS MAINTENANCE SUPERVISION AND ENGINEERING	-			-	88.881%	-
76	569	MAINTENANCE OF STRUCTURES	-			-	88.881%	-
77	570	MAINTENANCE OF STATION EQUIPMENT	-			-	88.881%	-
78	571	MAINTENANCE OF OVERHEAD LINES	-			-	89.009%	-
79	572	MAINTENANCE OF UNDERGROUND LINES	-			-	88.881%	-

CASE NO. 2014-00371

JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:X_BASE PERIODFORECASTED PERIOD		SCHEDULE D-2
TYPE OF FILING: ORIGINALXUPDATED REVISED		PAGE 4 OF 12
WORKPAPER REFERENCE NO(S).: SCHEDULE WPD-2	WITNESS:	R. M. CONROY

LINE NO.	ACCT. NO.	ACCOUNT TITLE	ADJ 1 REMOVE DSM MECHANISM	ADJ 2 REMOVE ECR MECHANISM	ADJ 3 REMOVE FAC MECHANISM	TOTAL ADJUSTMENTS	JURIS. PERCENT	JURISDICTIONAL ADJUSTMENTS
			\$	\$	\$	\$		\$
80	573	MAINTENANCE OF MISC TRANSMISSION PLANT	-			-	- 88.881%	-
81	575	MISO DAY 1 AND 2 EXPENSE	-		. <u>-</u>		- 88.881%	-
82		TOTAL TRANSMISSION EXPENSES					<u> </u>	<u>-</u>
83		DISTRIBUTION EXPENSES:						
84	580	DISTR OPERATION SUPERVISION AND ENGINEERING	-			-	94.294%	-
85	581	LOAD DISPATCHING	-			-	93.236%	-
86	582	STATION EXPENSES	-			-	93.236%	-
87	583	OVERHEAD LINE EXPENSES	-		-	-	92.696%	-
88	584	UNDERGROUND LINE EXPENSES	-			-	97.744%	-
89	585	STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	-		-	-	97.293%	-
90	586	METER EXPENSES	-			-	94.607%	-
91	587	CUSTOMER INSTALLATIONS EXPENSES	-		-	-	95.286%	-
92	588	MISC DISTRIBUTION EXPENSES	-			-	94.294%	-
93	589	RENTS	-			-	94.294%	-
94	590	DISTR MAINTENANCE SUPERVISION AND ENGINEERING	-			-	94.294%	-
95	591	MAINTENANCE OF STRUCTURES	-			-	93.236%	-
96	592	MAINTENANCE OF STATION EQUIPMENT	-		-	-	93.236%	-
97	593	MAINTENANCE OF OVERHEAD LINES	-		-	-	90.542%	-
98	594	MAINTENANCE OF UNDERGROUND LINES	-		-	-	97.744%	-
99	595	MAINTENANCE OF LINE TRANSFORMERS	-			-	95.396%	-
100	596	MAINTENANCE OF STREET LIGHTING AND SIGNAL SYSTEMS	-		-	-	97.293%	-
101	597	MAINTENANCE OF METERS	-		-	-	94.607%	-
102	598	MAINTENANCE OF MISC DISTRIBUTION PLANT					94.294%	<u> </u>
103		TOTAL DISTRIBUTION EXPENSES	-		· -		<u>-</u> -	<u> </u>
104		CUSTOMER ACCOUNTS EXPENSES:						
105	901	CUSTOMER ACCTS SUPERVISION	-		-	-	94.784%	-
106	902	METER READING EXPENSES	-		-		94.784%	-

CASE NO. 2014-00371

JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:X_BASE PERIODFORECASTED PERIOD		SCHEDULE D-2
TYPE OF FILING: ORIGINALXUPDATED REVISED		PAGE 5 OF 12
WORKPAPER REFERENCE NO(S).: SCHEDULE WPD-2	WITNESS:	R. M. CONROY

			ADJ 1	ADJ 2	ADJ 3			
LINE NO.	ACCT. NO.	ACCOUNT TITLE	REMOVE DSM MECHANISM	REMOVE ECR MECHANISM	REMOVE FAC MECHANISM	TOTAL ADJUSTMENTS	JURIS. PERCENT	JURISDICTIONAL ADJUSTMENTS
			\$	\$	\$	\$		\$
107	903	CUSTOMER RECORDS AND COLLECTION EXPENSES	-			-	94.784%	-
108	904	UNCOLLECTIBLE ACCOUNTS	-			-	94.784%	-
109	905	MISC CUSTOMER ACCOUNTS EXPENSE				<u> </u>	94.784%	<u> </u>
110		TOTAL CUSTOMER ACCOUNTS EXPENSES			<u> </u>	<u>-</u>	-	<u> </u>
111		CUSTOMER SERVICE AND INFORMATIONAL EXPENSES:						
112	907	CUSTOMER SERVICE AND INFO SUPERVISION	-			-	99.818%	-
113	908	CUSTOMER ASSISTANCE EXPENSES	(16,391,582)			(16,391,582)	100.000%	(16,391,582)
114	909	INFORMATIONAL AND INSTRUCTURAL ADVERTISING EXP	-			-	94.747%	-
115	910	MISC CUSTOMER SERVICE AND INFO EXPENSES			<u> </u>	<u>-</u>	99.868%	<u> </u>
116		TOTAL CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	(16,391,582)		<u> </u>	(16,391,582)	_	(16,391,582)
117		SALES EXPENSES:						
118	911	SALES SUPERVISION	-			-	99.818%	-
119	912	DEMONSTRATING AND SELLING EXPENSES	-			-	94.747%	-
120	913	ADVERTISING EXPENSES	-			-	94.747%	-
121	916	MISC SALES EXPENSES				<u>-</u>	94.747%	<u>-</u>
122		TOTAL SALES EXPENSES				<u>-</u>	-	-
123		ADMINISTRATIVE AND GENERAL EXPENSES:						
124	920	ADMINISTRATIVE AND GENERAL SALARIES	-			-	90.149%	-
125	921	OFFICE SUPPLIES AND EXPENSES	-			-	90.149%	-
126	922	ADMINISTRATIVE EXPENSES TRANSFERREDCREDIT	-			-	90.149%	-
127	923	OUTSIDE SERVICES	-	(41,364	-	(41,364)	90.149%	(37,289)
128	924	PROPERTY INSURANCE	-			-	88.638%	-
129	925	INJURIES AND DAMAGES	-			-	90.149%	-
130	926	EMPLOYEE PENSION AND BENEFITS	-			-	90.149%	-
131	927	FRANCHISE REQUIREMENTS	-			-	0.000%	-
132	928	REGULATORY COMMISSION EXPENSES	-			-	57.387%	-

CASE NO. 2014-00371

JURISDICTIONAL ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES BY ACCOUNT FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:_X_BASE PERIOD__FORECASTED PERIOD

TYPE OF FILING: ___ ORIGINAL _X_ UPDATED ___ REVISED

WORKPAPER REFERENCE NO(S).: SCHEDULE WPD-2

WITNESS: R. M. CONROY

			ADJ 1	ADJ 2	ADJ 3			
			REMOVE	REMOVE	REMOVE			
LINE NO.	ACCT. NO.	ACCOUNT TITLE	DSM MECHANISM	ECR MECHANISM	FAC MECHANISM	TOTAL ADJUSTMENTS	JURIS. PERCENT	JURISDICTIONAL ADJUSTMENTS
NO.	ACCT. NO.	ACCOUNT TITLE	\$	\$	\$	\$	PERCENT	\$
			Φ	Φ	Φ	Φ		Φ
133	929	DUPLICATE CHARGESCREDIT	-	-	-	-	0.000%	-
134	930.1	GENERAL ADVERTISING EXPENSES	-	-	-	-	95.746%	-
135	930.2	MISC GENERAL EXPENSES	-	-	_	-	95.133%	-
136	931	RENTS	-	-	-	-	90.149%	-
137	935	MAINTENANCE OF GENERAL PLANT			-	<u>-</u>	90.149%	<u>-</u>
138		TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	-	(41,364)	-	(41,364)	_	(37,289)
139		TOTAL OPERATION AND MAINTENANCE EXPENSES	(16,391,582)	(14,901,321)	(10,013,547)	(41,306,450)	-	(39,353,902)
140	403-404	DEPRECIATION AND AMORTIZATION	(169,678)	(9,147,024)	_	(9,316,702)	87.747%	(8,175,171)
141	408	TAXES OTHER THAN INCOME TAXES	(100,070)	,,,		(1,236,205)	90.039%	(1,113,061)
142	409-411	FEDERAL INCOME TAXES	(3,033,988)	,		(27,026,352)	CALC	(28,019,590)
143	409-411	STATE INCOME TAXES	(564,415)	(4,557,213)	93,897	(5,027,731)	CALC	(5,212,503)
144	411.4	INVESTMENT TAX CREDIT	-	-	-	-	0.000%	-
145	411.8	LOSSES/(GAINS) FROM DISPOSITION OF ALLOWANCES		546	-	546	87.520%	478
146		TOTAL OPERATING EXPENSES	(20,159,663)	(54,338,322)	(9,414,910)	(83,912,895)	=	(81,873,750)
147		NET OPERATING INCOME	(6,228,864)	(50,293,246)	1,036,246	(55,485,863)	=	(57,525,008)

Kentucky Utilities Company Case No. 2014-00371 Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement 807 KAR 5:001 Section 16(8)(e) Sponsoring Witness: Kent W. Blake

Description of Filing Requirement:

A jurisdictional federal and state income tax summary for both the base period and the forecasted period with all supporting schedules of the various components of jurisdictional income taxes.

Response:

See attached.

Base Period Update Response:

See attached for the updated base period to reflect 12 months of actuals.

SCHEDULE E

JURISDICTIONAL FEDERAL AND STATE INCOME TAX SUMMARY

KENTUCKY UTILITIES COMPANY

CASE NO. 2014-00371

BASE PERIOD: FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

FORECASTED PERIOD: FOR THE 12 MONTHS ENDED JUNE 30, 2016

<u>SCHEDULE</u> <u>DESCRIPTION</u>

E-1 ADJUSTED JURISDICTIONAL FEDERAL AND STATE INCOME TAXES

E-2 DEVELOPMENT OF JURISDICTIONAL FEDERAL AND STATE INCOME TAX

COMPUTATION OF FEDERAL AND STATE INCOME TAX - JURISIDICTIONAL FOR THE BASE PERIOD TME FEBRUARY 28, 2015 AND FORECAST PERIOD TME JUNE 30, 2016

AT CURRENT RATES

DATA:_X_BASE PERIOD_X_FORECASTED PERIOD
TYPE OF FILING: ____ ORIGINAL __X_ UPDATED ____ REVISED
WORKPAPER REFERENCE NO(S).:

SCHEDULE E-1 PAGE 1 OF 3 WITNESS: K. W. BLAKE

AT PROPOSED RATES

				AI	CORRENT RATE	3		ALFROFOS	ED RATES
LINE NO.	DESCRIPTION		BASE PERIOD	ADJUSTMENTS	FORECASTED PERIOD	PRO FORMA ADJUSTMENTS	PRO FORMA FORECASTED PERIOD	ADJUSTMENTS	FORECASTED PERIOD
			(1)	(2)	(3)	(4)	(5)	(6)	(7)
			\$	`\$ [']	\$	`\$´	\$	\$	\$
1	Operating Income Before Income Taxes		297,353,537	(63,011,589)	234,341,948	(2,286,871)	232,055,077	154,479,062	386,534,139
2	Interest Charges		69,311,076	14,197,425	83,508,501	(18,370,255)	65,138,246		65,138,246
3	Book Net Income before Income Tax & Credits	LN 1 - 2	228,042,461	(77,209,014)	150,833,447	16,083,384	166,916,831	154,479,062	321,395,893
4 5	Permanent Differences: Section 199 Manufacturing Deduction		5,488,627	(2,392,258)	3,096,369	(972,659)	2,123,711	(8,371,273)	(6,247,563)
6	Other Permanent Differences		29,101	(29,101)	3,090,309	(972,039)	2,123,711	(0,3/1,2/3)	(0,247,303)
7	Total Permanent Differences	LN 5+6	5,517,728	(2,421,359)	3,096,369	(972,659)	2,123,711	(8,371,273)	(6,247,563)
•		LIV 5TO	5,517,720	(2,421,339)	3,090,309	(972,039)	2,123,711	(0,371,273)	(0,247,303)
8	Temporary Differences:								
9	Bonus Depreciation		(355,727,846)	355,727,846	0	0	0	0	0
10	Excess of Tax over Book Depreciation		(167,583,885)	11,656,517	(155,927,368)	0	(155,927,368)	0	(155,927,368)
11	Other Temporary Differences	1110 40 44	22,043,321	(61,987,669)	(39,944,348)	0	(39,944,348)	0	(39,944,348)
12	Total Temporary Differences	LN 9+10+11	(501,268,410)	305,396,694	(195,871,715)	0	(195,871,715)	0	(195,871,715)
13	Subtotal		(267,708,221)	225,766,321	(41,941,899)	15,110,725	(26,831,174)	146,107,789	119,276,615
14	Total State Tax Expense	LN 38	1,112,538	6,664,100	7,776,638	(923,726)	6,852,912	(8,913,384)	(2,060,472)
15	Federal Taxable Income	LN 13+14	(266,595,683)	232,430,422	(34,165,261)	14,186,999	(19,978,262)	137,194,404	117,216,143
16	Federal Income Tax Rate		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
17 18	Current Federal Tax Before Adjustments Federal tax adjustments:	LN 15 x 16	(93,308,489)	81,350,648	(11,957,841)	4,965,450	(6,992,392)	48,018,042	41,025,650
19	Other Current Adjustments		210,628	(210,628)	0	0	0	0	0
20	Prior Period Adjustments		(21,319,338)	21,319,338	0	0	0	0	0
21	Total Federal Current Tax Expense	SUM LN 17-20	(114,417,199)	102,459,358	(11,957,841)	4,965,450	(6,992,392)	48,018,042	41,025,650
22	State Current Tax Expense:								
23 24	Federal Taxable Income State tax adjustments:	LN 13	(267,708,221)	225,766,321	(41,941,899)	15,110,725	(26,831,174)	146,107,789	119,276,615
25	Addback Section 199 Manufacturing Deduction		(5,488,627)	2,392,258	(3,096,369)	972,659	(2,123,711)	8,371,273	6,247,563
26	State Section 199 Manufacturing Deduction		(1,272,320)	5,215,209	3,942,888	(687,951)	3,254,938	(5,922,654)	(2,667,716)
27	Addback Bonus Depreciation		355,727,846	(355,727,846)	0	0	0	0	(=,551,115)
28	Addback Federal Tax Depreciation		345,507,081	16,820,595	362,327,676	0	362,327,676	0	362,327,676
29	Addback State Tax Current		1,871,007	(1,871,007)	0	0	0	0	0
30	State Tax Depreciation		(426,720,877)	591,253	(426,129,624)	0	(426,129,624)	0	(426,129,624)
31	State Taxable Income	SUM LN 23-30	1,915,890	(106,813,218)	(104,897,328)	15,395,433	(89,501,895)	148,556,408	59,054,513
32	State Income Tax Rate		6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
33	State Current Tax Expense Before Adjustments	LN 31 x 32	114,953	(6,408,793)	(6,293,840)	923,726	(5,370,114)	8,913,384	3,543,271
34	State Tax Credits and Adjustments:								
35	Kentucky Coal Credit		(1,014,219)	(468,580)	(1,482,799)	0	(1,482,799)	0	(1,482,799)
36	Other Current Adjustments		(11,026)	11,026	0	0	0	0	0
37	Prior Period Adjustments		(202,246)	202,246	0	0	0	0	0
38	Total State Current Tax Expense	SUM LN 33-37	(1,112,538)	(6,664,100)	(7,776,638)	923,726	(6,852,912)	8,913,384	2,060,472

COMPUTATION OF FEDERAL AND STATE INCOME TAX - JURISIDICTIONAL FOR THE BASE PERIOD TME FEBRUARY 28, 2015 AND FORECAST PERIOD TME JUNE 30, 2016

DATA:_X_BASE PERIOD_X_FORECASTED PERIOD
TYPE OF FILING: ____ ORIGINAL __X_ UPDATED ____ REVISED
WORKPAPER REFERENCE NO(S).:

SCHEDULE E-1 PAGE 2 OF 3

WITNESS: K. W. BLAKE

				AT PROPOSED RATES					
							PRO FORMA		
LINE			BASE		FORECASTED	PRO FORMA	FORECASTED		FORECASTED
NO.	DESCRIPTION		PERIOD	ADJUSTMENTS	PERIOD	ADJUSTMENTS	PERIOD	ADJUSTMENTS	PERIOD
			(1)	(2)	(3)	(4)	(5)	(6)	(7)
			\$	\$	\$	\$	\$	\$	\$
39	INVESTMENT TAX CREDITS & INCOME TAXES								
	DEFERRED IN PRIOR YEARS								
40	INVESTMENT TAX CREDIT:								
41	Amortization of ITC		0		0		0		0
42	TOTAL INVESTMENT TAX CREDIT		0		0		0		0
43	INCOME TAX DEFERRED - FEDERAL:								
44	Bad Debts		541,346	(541,346)	0		0		0
45	Bonus Depreciation		124,504,746	(124,504,746)	0		0		0
46	Customer Advances for Construction		234,449	(234,449)	0		0		0
47	Contingency Reserves		(128,258)	128,258	0		0		(
48	CMRG Regulatory Asset		28,086	(28,086)	0		0		(
49	Contribution In Aid of Const. & Capitalized Interest		(11,205,369)	6,775,981	(4,429,389)		(4,429,389)		(4,429,389
50	Cost of Removal		5,934,837	10,443,159	16,377,996		16,377,996		16,377,996
51	Deferred Rent Payable		(52,687)	(39,372)	(92,059)		(92,059)		(92,059
52	Demand Side Management		(3,845,805)	3,845,805	0		0		(=,;;;
53	Emission Allowances		(39,768)	39,768	0		0		Ċ
54	Environmental Cost Recovery		(1,633,592)	2,901,915	1,268,322		1,268,322		1,268,322
55	EKPC Regulatory Asset		(18,353)	18,353	0		0		, , . (
56	Fuel Adjustment Clause KY		1,189,993	(953,272)	236,721		236,721		236,721
57	Interest Rate Swap		488,467	(75,882)	412,585		412,585		412,585
58	KCCS Regulatory Asset		(44,235)	44,235	0		0		(
59	Pensions		2,163,970	(2,694,379)	(530,409)		(530,409)		(530,409
60	Post Employment Benefits		345,051	(345,051)	0		0		(000,100
61	Post Retirement Benefits		142,974	1,386,724	1,529,699		1,529,699		1,529,699
62	Loss on Reacquired Debt – Amortization		(46,210)	(124,129)	(170,339)		(170,339)		(170,339
63	Management Audit Fees		(18,235)	18,235	0		0		(,
64	MISO Exit Fees		62,785	61,300	124,085		124,085		124,085
65	Over/Under Accruals		(73,663)	73,663	0		0		,,,,,
66	Performance Incentives		90,651	(90,651)	0		0		Č
67	Regulatory Expenses		291,454	78,346	369,800		369,800		369,800
68	State Tax Current		654,853	(654,853)	0		0		(
69	Storm Damages		(2,281,209)	325,887	(1,955,322)		(1,955,322)		(1,955,322
70	Tenant Incentive		27,127	(27,127)	0		0		(,,
71	Vacation Pay		(61,458)	61,458	0		0		(
72	Workers Compensation		39,837	(39,837)	0		0		Ċ
73	Tax Depreciation in excess of Book Depreciation		53,437,767	(3,472,358)	49,965,408		49,965,408		49,965,408
74	ADJUSTMENTS:								
75	Prior Period Adjustments		21,250,390	(21,250,390)	0		0		(
76	Federal Excess Deferreds		(599,783)	200,846	(398,937)		(398,937)		(398,937
77	Permanent Loss on Tax Depreciation		613,980	(87,292)	526,689		526,689		526,689
78	Other		117,914	(117,914)	020,000		020,000		020,000
79	TOTAL INCOME TAX DEFERRED - FEDERAL	SUM LN 44-78	192,112,053	(128,877,202)	63,234,850		63,234,850		63,234,850
80	TOTAL FEDERAL INCOME TAXES	LN 21+79	77,694,853	(26,417,844)	51,277,009	4,965,450	56,242,459	48,018,042	104,260,500

COMPUTATION OF FEDERAL AND STATE INCOME TAX - JURISIDICTIONAL FOR THE BASE PERIOD TME FEBRUARY 28, 2015 AND FORECAST PERIOD TME JUNE 30, 2016

DATA:_X_BASE PERIOD_X_FORECASTED PERIOD
TYPE OF FILING: ____ ORIGINAL _X_ UPDATED ____ REVISED
WORKPAPER REFERENCE NO(S).:

SCHEDULE E-1 PAGE 3 OF 3

WITNESS: K. W. BLAKE

AT CURRENT RATES AT PROPOSED RATES PRO FORMA LINE BASE FORECASTED PRO FORMA FORECASTED **FORECASTED** PERIOD **ADJUSTMENTS** PERIOD ADJUSTMENTS PERIOD **ADJUSTMENTS** PERIOD NO. DESCRIPTION (1) (3) (4) (5) (7) \$ \$ \$ \$ \$ \$ \$ INCOME TAX DEFERRED - STATE: 81 82 **Bad Debts** 98.726 (98.726)0 0 0 83 Customer Advances for Construction 42.757 (42.757)0 0 0 Contingency Reserves 84 (23,391)23.391 0 0 0 85 CMRG Regulatory Asset 5,122 (5,122)0 Contribution In Aid of Const. & Capitalized Interest (807,791) 86 (2,043,532)1,235,741 (807,791)(807,791)87 Cost of Removal 1,082,341 1,904,527 2,986,868 2,986,868 2,986,868 Deferred Rent Payable 88 (9.609)9,609 Demand Side Management 89 (701,363)684,574 (16,789)(16,789)(16,789)90 **Emission Allowances** (7,252)7,252 Ω 91 Environmental Cost Recovery (297,920)529.225 231.305 231.305 231,305 **EKPC Regulatory Asset** 92 (3,347)3.347 0 Fuel Adjustment Clause KY 217,020 (173,849)43,171 43,171 93 43,171 94 Interest Rate Swap 89,082 (13,839)75,244 75,244 75,244 95 KCCS Regulatory Asset (8,067)8,067 0 96 Pensions 394,645 (491,376)(96,731)(96,731)(96,731)97 Post Employment Benefits 62,927 (62,927)98 Post Retirement Benefits 26,074 252,898 278,972 278,972 278,972 99 Loss on Reacquired Debt - Amortization (8,423)(22,642)(31,065)(31,065)(31,065)Management Audit Fees (3.326)3.326 100 MISO Exit Fees 101 11,450 11,179 22,629 22,629 22,629 102 Over/Under Accruals (13,434)13,434 0 0 0 Performance Incentives 103 16,532 (16,532)0 0 104 Regulatory Expenses 53,153 14,288 67,441 67,441 67,441 (356,594)105 Storm Damages (416,026)59,432 (356,594)(356,594)106 Tenant Incentive (4,947)4,947 0 0 0 107 Vacation Pav (11,208)11.208 0 0 0 Workers Compensation 108 7.265 (7,265)0 Tax Depreciation in excess of Book Depreciation (1,735,042)13,169,207 13,169,207 13,169,207 109 14,904,249 ADJUSTMENTS: 110 111 Estimated versus Actual 182,182 (182, 182)0 0 0 112 **Excess Deferreds** (434, 326)168,368 (265,958)(265,958)(265,958)Permanent Loss on Tax Depreciation 111,973 (15,920)96,052 96,052 113 96,052 TOTAL INCOME TAX DEFERRED - STATE SUM LN 82-113 13,329,223 2,066,739 15,395,962 15,395,962 15,395,962 114 TOTAL STATE INCOME TAXES 12,216,685 (4,597,361) 923,726 8,913,384 LN 38+114 7,619,324 8,543,050 17,456,435 TOTAL INCOME TAXES LN 80+115 89.911.538 (31.015.205) 58.896.333 5.889.176 64.785.509 56.931.426 121.716.935

KENTUCKY UTILITIES COMPANY CASE NO. 2014-00371 DEVELOPMENT OF JURISDICTIONAL FEDERAL AND STATE INCOME TAXES BASE YEAR FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:_X_BASE PERIOD__FORECASTED PERIOD TYPE OF FILING: ___ORIGINAL __X_ UPDATED ____ REVISED WORKPAPER REFERENCE NO(S).:

SCHEDULE E-2 PAGE 1 OF 4 WITNESS: K. W. BLAKE

LINE NO.	DESCRIPTIONS BY MAJOR GROUPINGS OR ACCOUNT		UNADJUSTED TOTAL COMPANY	JURIS. PERCENT	UNADJUSTED JURISDICTIONAL AMOUNT	JURISDICTIONAL CODE / EXPLANATION
			\$		\$	
1	Operating Income Before Income Taxes		428,995,255	90.470%	388,110,638	SEE SCHEDULE C-2.1
2	Interest Charges		(77,585,601)	89.335%	(69,311,076)	RATE BASE, DIRECT ASSIGN
3	Book Taxable Income	LN 1+2	351,409,654		318,799,562	
4	Permanent Differences:					
5	Medicare Part D Subsidy		(256,667)	88.859%	(228,071)	RATE BASE
6	AFUDC - Book Depreciation		1,130,408	0.000%	-	DIRECT ASSIGN
7	Non-Deductible Meals & Entertainment		289,417	88.859%	257,173	RATE BASE
8 9	IRC Section 199 Manufacturing Deduction Total Permanent Differences	SUM LN 5-8	1,163,158	0.000%	29,101	TOTAL STEAM PRODUCTION PLANT
Ü	Total Territation Differences	COM LIVO C	1,100,100		20,101	
10	Total Federal Temporary Differences: AFUDC - Debt		(400.040)	0.0000/		DIDECT ACCION
11 12	Bad Debts		(482,049) (1,735,986)	0.000% 94.784%	(1,645,429)	DIRECT ASSIGN UNCOLLECTIBLE EXPENSE ACCT 904
13	Bonus Depreciation		(400,222,273)	88.883%	(355,727,846)	TOTAL DEFERRED TAXES
14	Customer Advances for Construction		(722,009)	98.699%	(712,612)	CUSTOMER ADVANCES
15	Contingency Reserves		432,443	90.149%	389,842	LABOR
16	CMRG Regulatory Asset		(85,367)	100.000%	(85,367)	DIRECT ASSIGN
17 18	Contribution In Aid of Const. & Capitalized Interest Cost of Removal		38,329,162 (20,300,742)	88.859% 88.859%	34,058,873	RATE BASE RATE BASE
19	Deferred Rent Payable		177,644	90.149%	(18,039,017) 160,144	LABOR
20	Demand Side Management		11,689,376	100.000%	11,689,376	DIRECT ASSIGN
21	EEI Investment		-	0.000%		DIRECT ASSIGN
22	Emission Allowances		138,110	87.520%	120,874	DEMAND
23	Environmental Assessment			0.000%	-	DIRECT ASSIGN
24	Environmental Cost Recovery		4,965,326	100.000%	4,965,326	DIRECT ASSIGN
25 26	EKPC Regulatory Asset Fuel Adjustment Clause KY		55,783 (3,617,000)	100.000% 100.000%	55,783 (3,617,000)	DIRECT ASSIGN DIRECT ASSIGN
26 27	Interest Rate Swap		(1,670,853)	88.859%	(1,484,702)	RATE BASE
28	KCCS Regulatory Asset		134,453	100.000%	134,453	DIRECT ASSIGN
29	Pensions		(7,296,182)	90.149%	(6,577,416)	LABOR
30	Post Employment Benefits		(1,163,398)	90.149%	(1,048,789)	LABOR
31	Post Retirement Benefits		(482,062)	90.149%	(434,573)	LABOR
32	Loss on Reacquired Debt – Amortization		158,065	88.859%	140,455	RATE BASE
33 34	Management Audit Fees MISO Exit Fees		55,425 1,476,155	100.000% -12.928%	55,425 (190,837)	DIRECT ASSIGN DIRECT ASSIGN
35	Non-Qualified Thrift		1,470,133	0.000%	(190,037)	DIRECT ASSIGN
36	Over/Under Accruals		251,973	88.859%	223,900	RATE BASE
37	Performance Incentives		(314,824)	87.520%	(275,535)	TOTAL STEAM PRODUCTION PLANT
38	Regulatory Expenses		(1,543,685)	57.387%	(885,880)	REGULATORY COMMISSION EXP ACCT 92
39	State Tax Current		(2,071,232)	90.333%	(1,871,007)	STATE INCOME TAX
40	Storm Damages		6,933,766 (91,463)	100.000% 90.149%	6,933,766	DIRECT ASSIGN LABOR
41 42	Tenant Incentive VA Fuel Recovery Clause		(182,000)	0.000%	(82,453)	DIRECT ASSIGN
43	VA Storm Damages		1,409,723	0.000%		DIRECT ASSIGN
44	Vacation Pay		207,216	90.149%	186,803	LABOR
45	Workers Compensation		(134,316)	90.149%	(121,084)	LABOR
46	Tax Depreciation in excess of Book Depreciation	011111111111111111111111111111111111111	(188,545,272)	88.883%	(167,583,885)	TOTAL DEFERRED TAXES
47	Federal Temporary Differences	SUM LN 11-46	(564,246,093)		(501,268,410)	
48	Subtotal	LN 3+9+47	(211,673,281)		(182,439,746)	
49	Total state tax expense	LN 75	(4,253,849)		(4,099,965)	
50	Federal Taxable Income	LN 48+49	(215,927,130)		(186,539,712)	
51	Federal Income Tax Rate		35%		35%	
52	Current Federal Tax Before Adjustments	LN 50 x 51	(75,574,495)		(65,288,899)	
53	Federal tax adjustments:					
54	Other Current Adjustments		237,036	88.859%	210,628	RATE BASE
55	Prior Period Adjustments Total Federal Current Tax Expense	IN 50.54.55	(23,992,348)	88.859%	(21,319,338)	RATE BASE
56	rotal rederal Current Tax Expense	LN 52+54+55	(99,329,808)		(86,397,609)	
57	State Current Tax Expense:					
58	Federal Taxable Income	LN 48	(211,673,281)		(182,439,746)	
59	State tax adjustments:					
60	Addback Federal IRC Sec 199 Manuf Deduction		·	87.520%	-	TOTAL STEAM PRODUCTION PLANT
61	State IRC Sec 199 Manuf Deduction		(5,889,343)	87.520%	(5,154,364)	TOTAL STEAM PRODUCTION PLANT
62 63	Addback Bonus Depreciation Addback Federal Tax Depreciation		400,222,273 388,723,095	88.883% 88.883%	355,727,846 345,507,081	TOTAL DEFERRED TAXES TOTAL DEFERRED TAXES
64	Addback State Tax Current		2,071,232	90.333%	1,871,007	STATE INCOME TAX
65	State Tax Depreciation		(480,095,110)	88.883%	(426,720,877)	TOTAL DEFERRED TAXES
60	Ctota Tayahla lagama	CUMUN SO OF		•	-	
66 67	State Taxable Income State Apportionment Income Adjustment	SUM LN 58-65	93,358,866	0.000%	88,790,946	DIRECT ASSIGN
68	State Taxable Income Adjustment State Taxable Income Adjusted	LN 66+67	93,358,866	0.000%	88,790,946	DIRECT ASSIGN
69	State Income Tax Rate	2 55.07	6%		6%	
70	State Current Tax Expense Before Adjustments	LN 68 x 69	5,601,532		5,327,457	
71	State Tax Credits and Adjustments:					
72	Kentucky Coal Credit		(1,107,670)	91.563%	(1,014,219)	KENTUCKY DEMAND AVG 12 CP
73	Other Current Adjustments		(12,409)	88.859%	(11,026)	RATE BASE
74	Prior Period Adjustments	01114111122	(227,604)	88.859%	(202,246)	RATE BASE
75	Total State Current Tax Expense	SUM LN 70-74	4,253,849		4,099,965	

KENTUCKY UTILITIES COMPANY CASE NO. 2014-00371 DEVELOPMENT OF JURISDICTIONAL FEDERAL AND STATE INCOME TAXES BASE YEAR FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

DATA:_X_BASE PERIOD__FORECASTED PERIOD
TYPE OF FILING: __ORIGINAL __X_ UPDATED ___ REVISED
WORKPAPER REFERENCE NO(S).:

SCHEDULE E-2 PAGE 2 OF 4 WITNESS: K. W. BLAKE

LINE NO.	DESCRIPTIONS BY MAJOR GROUPINGS OR ACCOUNT		UNADJUSTED TOTAL COMPANY \$	JURIS. PERCENT	UNADJUSTED JURISDICTIONAL AMOUNT \$	JURISDICTIONAL CODE / EXPLANATION
70	harma Tan Deferred - Federali		\$		\$	
76 77	Income Tax Deferred - Federal: AFUDC - Debt		158,594	0.000%	_	DIRECT ASSIGN
78	Bad Debts		571,139	94.784%	541,346	UNCOLLECTIBLE EXPENSE ACCT 904
79	Bonus Depreciation		140,077,796	88.883%	124,504,746	TOTAL DEFERRED TAXES
80	Customer Advances for Construction		237,541	98.699%	234,449	CUSTOMER ADVANCES
81	Contingency Reserves		(142,274)	90.149%	(128,258)	LABOR
82	CMRG Regulatory Asset		28,086	100.000%	28,086	DIRECT ASSIGN
83 84	Contribution In Aid of Const. & Capitalized Interest Cost of Removal		(12,610,294) 6,678,944	88.859% 88.859%	(11,205,369) 5,934,837	RATE BASE RATE BASE
85	Deferred Rent Payable		(58,445)	90.149%	(52,687)	LABOR
86	Demand Side Management		(3,845,805)	100.000%	(3,845,805)	DIRECT ASSIGN
87	EEI Investment		-	0.000%	-	DIRECT ASSIGN
88	Emission Allowances		(45,438)	87.520%	(39,768)	DEMAND
89	Environmental Assessment		(4 C22 E02)	0.000%	- (4 622 502)	DIRECT ASSIGN
90 91	Environmental Cost Recovery EKPC Regulatory Asset		(1,633,592) (18,353)	100.000% 100.000%	(1,633,592) (18,353)	DIRECT ASSIGN DIRECT ASSIGN
92	Fuel Adjustment Clause KY		1.189.993	100.000%	1,189,993	DIRECT ASSIGN
93	Interest Rate Swap		549,711	88.859%	488,467	RATE BASE
94	KCCS Regulatory Asset		(44,235)	100.000%	(44,235)	DIRECT ASSIGN
95	Pensions		2,400,444	90.149%	2,163,970	LABOR
96	Post Employment Benefits		382,758	90.149%	345,051	LABOR
97 98	Post Retirement Benefits Loss on Reacquired Debt – Amortization		158,598 (52,003)	90.149% 88.859%	142,974 (46,210)	LABOR RATE BASE
99	Management Audit Fees		(18,235)	100.000%	(18,235)	DIRECT ASSIGN
100	MISO Exit Fees		(485,655)	-12.928%	62,785	DIRECT ASSIGN
101	Non-Qualified Thrift		-	0.000%	-	DIRECT ASSIGN
102	Over/Under Accruals		(82,899)	88.859%	(73,663)	RATE BASE
103	Performance Incentives		103,577	87.520%	90,651	TOTAL STEAM PRODUCTION PLANT
104	Regulatory Expenses State Tax Current		507,872 724,931	57.387% 90.333%	291,454 654,853	REGULATORY COMMISSION EXP ACCT 928 STATE INCOME TAX
105 106	Storm Damages		(2,281,209)	100.000%	(2,281,209)	DIRECT ASSIGN
107	Tenant Incentive		30,091	90.149%	27,127	LABOR
108	VA Fuel Recovery Clause		59,878	0.000%	· -	DIRECT ASSIGN
109	VA Storm Damages		(463,799)	0.000%	-	DIRECT ASSIGN
110	Vacation Pay		(68,174)	90.149%	(61,458)	LABOR
111	Workers Compensation Tax Depreciation in excess of Book Depreciation		44,190 60,112,582	90.149% 88.896%	39,837 53,437,767	LABOR TOTAL DEFERRED TAXES
112 113	Subtotal Income Tax Deferred - Federal	SUM LN 77-112	192,166,316	00.090 //	170,729,551	TOTAL DEFERRED TAXES
114	Adjustments:	COM LIVIT 112	102,100,010		110,120,001	
115	Prior Period Adjustments		23,914,756	88.859%	21,250,390	RATE BASE
116	Federal Excess Deferreds		(676,666)	88.638%	(599,783)	TOTAL ELECTRIC PLANT
117	Permanent Loss on Tax Depreciation		690,961	88.859%	613,980	RATE BASE
118 119	Other Total Income Tax Deferred - Federal	SUM LN 113-118	132,698 216,228,065	88.859%	117,914 192,112,053	RATE BASE
120	Total Federal Income Taxes	LN 56+119	116,898,257	-	105,714,443	
121	Income Tax Deferred - State:					
122	AFUDC - Debt		28,923	0.000%	-	DIRECT ASSIGN
123	Bad Debts		104,159	94.784%	98,726	UNCOLLECTIBLE EXPENSE ACCT 904
124 125	Customer Advances for Construction		43,321 (25,947)	98.699% 90.149%	42,757 (23,391)	CUSTOMER ADVANCES LABOR
126	Contingency Reserves CMRG Regulatory Asset		5,122	100.000%	5,122	DIRECT ASSIGN
127	Contribution In Aid of Const. & Capitalized Interest		(2,299,750)	88.859%	(2,043,532)	RATE BASE
128	Cost of Removal		1,218,045	88.859%	1,082,341	RATE BASE
129	Deferred Rent Payable		(10,659)	90.149%	(9,609)	LABOR
130	Demand Side Management		(701,363)	100.000%	(701,363)	DIRECT ASSIGN
131 132	EEI Investment Emission Allowances		(8,287)	0.000% 87.520%	(7,252)	DIRECT ASSIGN DEMAND
133	Environmental Assessment		(0,207)	0.000%	(7,232)	DIRECT ASSIGN
134	Environmental Cost Recovery		(297,920)	100.000%	(297,920)	DIRECT ASSIGN
135	EKPC Regulatory Asset		(3,347)	100.000%	(3,347)	DIRECT ASSIGN
136	Fuel Adjustment Clause KY		217,020	100.000%	217,020	DIRECT ASSIGN
137	Interest Rate Swap		100,251	88.859%	89,082	RATE BASE
138 139	KCCS Regulatory Asset Pensions		(8,067) 437,771	100.000% 90.149%	(8,067) 394,645	DIRECT ASSIGN LABOR
140	Post Employment Benefits		69,804	90.149%	62,927	LABOR
141	Post Retirement Benefits		28,924	90.149%	26,074	LABOR
142	Loss on Reacquired Debt – Amortization		(9,484)	88.809%	(8,423)	RATE BASE
143	Management Audit Fees		(3,326)	100.000%	(3,326)	DIRECT ASSIGN
144	MISO Exit Fees		(88,569)	-12.928%	11,450	DIRECT ASSIGN
145 146	Non-Qualified Thrift Over/Under Accruals		(15,118)	0.000% 88.859%	(13,434)	DIRECT ASSIGN RATE BASE
146	Performance Incentives		18,889	87.520%	16,532	TOTAL STEAM PRODUCTION PLANT
148	Regulatory Expenses		92,621	57.387%	53,153	REGULATORY COMMISSION EXP ACCT 928
149	Storm Damages		(416,026)	100.000%	(416,026)	DIRECT ASSIGN
150	Tenant Incentive		5,488	90.149%	4,947	LABOR
151	VA Fuel Recovery Clause		10,920	0.000%	-	DIRECT ASSIGN
152 153	VA Storm Damages Vacation Pay		(84,583) (12,433)	0.000% 90.149%	(11,208)	DIRECT ASSIGN LABOR
154	Workers Compensation		8,059	90.149%	7,265	LABOR
155	Tax Depreciation in excess of Book Depreciation		16,795,037	88.742%	14,904,249	TOTAL DEFERRED TAXES
156	Subtotal Income Tax Deferred - State	SUM LN 122-155	15,199,476	-	13,469,394	
157	Adjustments:					DATE
158	Prior Period Adjustments		205,024	88.859%	182,182	RATE BASE
159 160	Excess Deferreds Permanent Loss on Tax Depreciation		(490,000) 126,012	88.638% 88.859%	(434,326) 111,973	TOTAL ELECTRIC PLANT RATE BASE
161	Total Income Tax Deferred - State	SUM LN 156-160	15,040,512	50.00070	13,329,223	TOTTE DAGE
				-		
162	Total State Income Taxes	LN 75+161	19,294,361	=	17,429,188	

Kentucky Utilities Company Case No. 2014-00371

Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement 807 KAR 5:001 Section 16(8)(f) Sponsoring Witnesses: Kent W. Blake

Description of Filing Requirement:

Summary schedules for both the base period and the forecasted period (the utility may also provide a summary segregating those items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures at country clubs; charitable contributions; marketing, sales, and advertising expenditures; professional service expenses; civic and political activity expenses; expenditures for employee parties and outings; employee gift expenses; and rate case expenses.

Response:

See attached.

Base Period Update Response:

See attached for the updated base period to reflect 12 months of actuals.

Attachment to Filing Requirement 807 KAR 5:001 16(8)(f) Page 1 of 9

K.Blake

Kentucky Utilities Case No. 2014-00371

Filing requirement Section 16 (8)(f)

Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

FR_16(8)(f) Schedule F

Schedule	Pages	Description
F-1		Organization Membership Dues
F-2		Charitable Contributions
F-3		Employee Recognition
F-4		Customer Service, Informational and Sales Expenses
F-5		Advertising
F-6		Professional Services
F-7		Projected Rate Case Expenses
F-8		Civic, Political and Related Activities

Kentucky Utilities Case No. 2014-00371 Organization Membership D

Organization Membership Dues Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

KU FR_16(8)(f) Schedule F-1

Account No.	Organization/Membership	Subscriptions	Dues	Total Utility	Jurisdiction %	Total Jurisdiction
	BASE PERIOD - Recoverable					
921/930	Electric Power Research Institute (EPRI)		1,980,464.93	1,980,464.93	100%	1,980,464.9
921/930	Edison Electric Institute (EEI)		494,549.81	494,549.81	100%	494,549.8
921/930	Midwest Ozone Group		76,375.00	76,375.00	100%	76,375.0
921/930	Thomson Reuters	56,342.27	-	56,342.27	100%	56,342.2
921/930	NSR Legal Resources Group		45,500.00	45,500.00	100%	45,500.0
921/930	Corporate Executive Board (CEB)	39,124.90	-	39,124.90	100%	39,124.9
921/930	American Coalition for Clean Coal Electricity (ACCCE)	-	38,923.20	38,923.20	100%	38,923.
921/930	Carbon Sequestration Council		35,640.00	35,640.00	100%	35,640.
921/930	PIRA Energy Group	35,391.10	-	35,391.10	100%	35,391.
921/930	Platts	35,046.31	-	35,046.31	100%	35,046.
921/930	E Source Companies LLC	34,886.05	-	34,886.05	100%	34,886.
921/930	North American Transmission Forum IHS Global	- 25.225.24	31,974.36	31,974.36	100%	31,974.
921/930 921/930		25,325.34	21 169 00	25,325.34	100%	25,325.
921/930	Scientech Coalition for Innovative Climate Solutions	-	21,168.00 18,750.00	21,168.00 18,750.00	100% 100%	21,168. 18,750.
921/930	Zapproved Inc.	17,190.02	16,750.00	17,190.02	100%	17,190
921/930	Institute of Electrical and Electronics Engineers (IEEE)	16,503.42		16,503.42	100%	16,503.
921/930	Wood Mackenzie Coal Mkt Forecast	13,770.00		13,770.00	100%	13,770
921/930	BNA	12,068.10	_	12,068.10	100%	12,068
921/930	Midwest Energy Efficiency	-	11,628.00	11,628.00	100%	11,628
921/930	Vendors < \$10,000	83,330.76	167,519.75	250,850.51	100%	250,850
	Total Base Period - Recoverable	368,978.27	2,922,493.05	3,291,471.32	100%	3,291,471
	BASE PERIOD - Non-Recoverable					
426	Edison Electric Institute		70,430.14	70,430.14	100%	70,430
426	Coal Utilization Research Council		7,650.00	7,650.00	100%	7,650
426	American Coalition for Clean Coal Electricity (ACCCE)		4,324.80	4,324.80	100%	4,324
426	Greater Lexington Chamber of Commerce		3,500.00	3,500.00	100%	3,500
426	Waterways Council Inc.		4,702.97	4,702.97	100%	4,702
426	Various Vendors < \$2,000	1,178.32	6,248.47	7,426.79	100%	7,426
	Total Base Period - Non-Recoverable	1,178.32	96,856.38	98,034.70	100%	98,034
921/930	FORECASTED PERIOD - Recoverable EPRI Dues		2,293,139.02	2,293,139.02	100%	2,293,139
921/930	EEI Dues		336,620.22	336,620.22	100%	336,620
921/930	Utility Air Regulatory Group (UARG)		173,706.00	173,706.00	100%	173,706
921/930	Open Access Technology International		116,835.00	116,835.00	100%	116,835
921/930	Other Transmission Dues		84,043.28	84,043.28	100%	84,043
921/930	Thompson West	48,336.00		48,336.00	100%	48,336
921/930	Utility Water Act Group (UWAG)	,	41,769.00	41,769.00	100%	41,769
921/930	Utility Solid Waste Activities Group (USWAG)		36,465.00	36,465.00	100%	36,465
921/930	North American Transmission Forum		34,266.72	34,266.72	100%	34,266
921/930	Wood Mackenzie Coal Mkt Forecast	26,260.41		26,260.41	100%	26,260
J21/J30	Seimens	15,687.58		15,687.58	100%	15,687
	-T-off Cub-soleties (Heating	15,314.48		15,314.48	100%	15,314
921/930	eTariff Subscription/Hosting	,			1000/	24,099
921/930 921/930	Vendors < \$10,000	24,099.10	-	24,099.10	100%	24,055
921/930 921/930 921/930 921/930 96, 588, 921	· · ·		-	24,099.10 173,011.62	100%	173,011
921/930 921/930 921/930	Vendors < \$10,000	24,099.10	387,793.21			

Note> Portion of Forecasted test period Recoverable Dues & Subscriptions are not completed in specific vendor detail and are shown as "Other non-specific KU Subscriptions" and "Other non-specific KU Dues".

426

FORECASTED PERIOD - Non-Recoverable	_				
Non-Recoverable Dues & Subscriptions	1,202.00	88,894.00	90,096.00	100%	90,096.00

Note> Forecasted test year period Non-Recoverable Dues & Subscriptions are not completed in specific vendor detail and are shown as "Non-Recoverable Dues & Subscriptions".

Kentucky Utilities Case No. 2014-00371 Charitable Contributions

Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

KU FR_16(8)(f) Schedule F-2

Account No.	Charitable Organization	Total Utility	Jurisdiction %	Total Jurisdiction
	BASE PERIOD - Not Recoverable	·		
426.1	HOME ENERGY ASSISTANCE	307,500	100%	307,500
426.1	JUNIOR ACHIEVEMENT OF THE BLUEGRASS	100,100	100%	100,100
426.1	CARROLLTON COLLEGE EDUCATION FOUNDATION INC	100,000	100%	100,000
426.1	KENTUCKY STATE UNIVERSITY	100,000	100%	100,000
426.1	WINTER CARE ENERGY FUND	71,649	100%	71,649
426.1	LEXINGTON STRIDES AHEAD FOUNDATION	45,000	100%	45,000
426.1	URBAN LEAGUE OF LEX FAYETTE COUNTY	41,000	100%	41,000
426.1	KENTUCKY ASSOC OF MANUFACTURERS	30,000	100%	30,000
426.1	COMMERCE LEXINGTON	29,000	100%	29,000
426.1	CAMPBELLSVILLE UNIVERSITY	25,000	100%	25,000
426.1	HERRINGTON LAKE CONSERVATION LEAGUE	25,000	100%	25,000
426.1	UNIVERSITY OF KENTUCKY ATHLETICS	24,000	100%	24,000
426.1	COMMUNITY ACTION COUNCIL	23,754	100%	23,754
426.1	BLUEGRASS TOMORROW INC	22,000	100%	22,000
426.1	KY ASSOC FOR ECONOMIC DEVELOPMENT	21,550	100%	21,550
426.1	CODE FOR AMERICA LABS INC	20,000	100%	20,000
426.1	KENTUCKY MOUNTAIN LAUREL FESTIVAL	20,000	100%	20,000
426.1	DOWNTOWN LEXINGTON CORP	17,750	100%	17,750
426.1	LINCOLN HERITAGE COUNCIL	15,750	100%	15,750
426.1	NATIONAL FFA FOUNDATION INC	13,250	100%	13,250
426.1	MOUNTAIN EMPIRE OLDER CITIZENS INC	12,100	100%	12,100
426.1	DOLLAR ENERGY FUND INC	11,771	100%	11,772
426.1	THE ARBORETUM	10,500	100%	10,500
426.1	CENTER FOR WOMEN CHILDREN & FAMILIES	10,100	100%	10,100
426.1	CARROLL COUNTY TRAINING CONSORTIUM	10,000	100%	10,000
426.1	KENTUCKY BALLET THEATER	10,000	100%	10,000
426.1	VARIOUS VENDORS < \$10,000	554,312	100%	554,312
	Total Base Period	1,671,086		1,671,086
	FORECASTED PERIOD - Not Recoverable			
426.1	HOME ENERGY ASSISTANCE	307,500	100%	307,500
426.1	WINTER CARE ENERGY FUND	119,000	100%	119,000
426.1	KENTUCKY STATE UNIVERSITY	100,000	100%	100,000
426.1	PARTNERSHIPS IN EDUCATION	66,500	100%	66,500
426.1	JUNIOR ACHIEVEMENT OF THE BLUEGRASS	50,000	100%	50,000
426.1	URBAN LEAGUE OF LEX FAYETTE COUNTY	30,000	100%	30,000
426.1	VARIOUS FORECASTED TEST PERIOD CHARITABLE CONTRIBUTIONS	1,506,455	100%	1,506,455
	Total Forecasted Period	1,506,455		1,506,455

Kentucky Utilities Case No. 2014-00371 Employee Recognition

Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

KU FR_16(8)(f) Schedule F-3

Account No.	Description	Total Utility	Jurisdiction %	Total Jurisdiction
	BASE PERIOD - Recoverable			
Various	Safety Recognition	15,838	100%	15,838
	Total Safety Recognition	15,838		15,838
	BASE PERIOD - Not Recoverable			
Various	All Other Employee Recognition	407,826	100%	407,826
	Total All Other Employee Recogntion	407,826		407,826
	Total Base Period	423,664	100%	423,664
	FORECAST PERIOD - Recoverable			
Various	Safety Recognition	36,564	100%	36,564
	Total Safety Recognition	36,564		36,564
	FORECAST PERIOD - Not Recoverable			
426.5	All Other Employee Recognition	143,575	100%	143,575
	Total All Other Employee Recognition	143,575		143,575
	Total Forecast Period	180,139	100%	180,139

Kentucky Utilities Case No. 2014-00371

Customer Service, Informational and Sales Expenses Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

KU	FR_16(8)(f)

FR_16(8)(f)			BASE PERIOD		F	ORECASTED PERIOD		
count No.	Description of Expenses	Total Utility	Jurisdiction %	Total Jurisdiction	Total Utility	Jurisdiction %	Total Jurisdiction	
Julit No.	Description of Expenses	Othity	Julisuiction %	Julisulction	Othicy	Julisuiction %	Jurisuiction	
	Customer Service & Informational							
907	Supervision	386,292	100%	386,292	328,580	100%	328,580	
908	Customer Assistance	448,088	100%	448,088	596,348	100%	596,348	
910	Miscellaneous Customer Service & Informational	659,837	100%	659,837	740,424	100%	740,424	
	Totals	1,494,217		1,494,217	1,665,352		1,665,352	
TE> Account	908, Customer Assistance, excludes amounts from Demand Side Mana	gement Programs (E	OSM), which are not re	covered through base rate	es.			
	Sales Expense							
911	Supervision	-	100%	-	-	100%	-	
912	Demonstration & Selling	-	100%	-	-	100%	-	
916	Miscellaneous Sales Expense	-	100%	-	-	100%	-	
	Totals —							

Kentucky Utilities Case No. 2014-00371

Advertising
Base Period: Twelve Months Ended February 28, 2015
Forecasted Test Period: Twelve Months Ended June 30, 2016

KU FR_16(8)(f)		_						Schedule F-5
				BASE PERIOD		F	ORECASTED PERIOD	
Account No.	Description of Expenses		Total Utility	Jurisdiction %	Total Jurisdiction	Total Utility	Jurisdiction %	Total Jurisdiction
	Recoverable Expenses		·			<u> </u>		
909	Informational or Safety Advertising		434,218	100%	434,218	366,574	100%	366,574
		Totals	434,218		434,218	366,574		366,574
	Non - Recoverable Expenses							
913	Sales or Promotional Advertising		178,224	100%	178,224	180,000	100%	180,000
930.1	Institutional or Other Advertising		854,099	100%	854,099	521,996	100%	521,996
		Totals	1,032,323		1,032,323	701,996		701,996

Note> Account 913 and 930.1 are Non-Recoverable expenses for base rate recovery and have been part of proforma adjustments in historical test year rate cases.

Kentucky Utilities Case No. 2014-00371 Professional Services

Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

KU FR_16(8)(f) Schedule F-6 BASE PERIOD FORECASTED PERIOD **Professional Services** Total Total Total Total Jurisdiction Description of Expenses Utility Jurisdiction % Jurisdiction Utility Jurisdiction % COMPUTER HARDWARE AND SOFTWARE 8,644,995 8,644,995 9,876,910 9,876,910 100% 100% 4,976,128 2,531,381 5,751,586 4,375,879 1,642,031 5,751,586 4,375,879 1,642,031 CONTRACTED LABOR AND MATERIALS 100% 4,976,128 100% LEGAL FEES
CONSULTING FEES 2,531,381 1,071,702 100% 100% 1,071,702 100% 100% OTHER 937,219 100% 937,219 925,941 100% 925,941 Totals 18,161,425 18,161,425 22,572,347 22,572,347

Attachment to Filing Requirement 807 KAR 5:001 16(8)(f) Page 8 of 9 K.Blake

Kentucky Utilities Case No. 2014-00371 Projected Rate Case Expenses

Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

KU FR_16(8)(f) Schedule F-7

Account No.	Description of Expense	Total Utility	Jurisdiction %	Total Jurisdiction
	Total Company			
928	Legal	500,000	100%	500,000
928	Consultants	150,000	100%	150,000
928	Newspaper Advertising	1,380,000	100%	1,380,000
	Total Company Rate Case Expenses	2,030,000		2,030,000

Kentucky Utilities Case No. 2014-00371

Civic, Political and Related Activities

Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

KU FR_16(8)(f)

Schedule F-8

			BASE PERIOD			RECASTED PERIO	D
Account No.	Item	Total Utility	Jurisdiction %	Total Jurisdiction	Total Utility	Jurisdiction %	Total Jurisdiction
	Non - Recoverable Expenses						
426.4	Civic/Political	1,059,348	100%	1,059,348	630,782	100%	630,782
	Totals	1,059,348		1,059,348	630,782		630,782

Kentucky Utilities Company Case No. 2014-00371

Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement 807 KAR 5:001 Section 16(8)(g) Sponsoring Witness: Kent W. Blake

Description of Filing Requirement:

Analyses of payroll costs including schedules for wages and salaries, employee benefits, payroll taxes, straight time and overtime hours, and executive compensation by title.

Response:

See attached for non-confidential information responsive to this request. All confidential information responsive to this request is being provided under seal pursuant to a Petition for Confidential Protection. Note that the attached payroll analysis that includes an allocation of LG&E and KU Services (LKS) labor dollars and employees.

Base Period Update Response:

See attached for the updated base period to reflect 12 months of actuals for non-confidential information responsive to this request. All confidential information responsive to this request is being provided under seal pursuant to the Petition for Confidential Protection submitted on November 26, 2014. Note that the attached payroll analysis includes an allocation of LG&E and KU Services (LKS) labor dollars and employees.

Kentucky Utilities Company Case No. 2014-00371 Payroll Costs

Attachment to Filing Requirement 807 KAR 5:001 Section 16(8)(g) 1 of 2

K. Blake

Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

Payroll Costs	Total Company Unadjusted	Jurisdictional	Base Period Jurisdictional Unadjusted	Adjustments	Forecasted Period Jurisdictional ADJUSTED
1				•	
2					
3 Wages and Salaries:					
4 Labor	\$ 141,014,399	100.00%	\$ 141,014,399	\$ 9,578,761	\$ 150,593,160
5 Off-Duty Costs	23,362,589	100.00%	23,362,589	(930,012)	22,432,577
6 Employee Benefits	59,411,460	100.00%	59,411,460	24,104,455	83,515,915
7 Payroll Taxes	12,805,455	100.00%	12,805,455	(1,234,797)	11,570,658
8 Total Payroll Costs	\$ 236,593,903		\$ 236,593,903	\$ 31,518,407	\$ 268,112,310

Note: Employee benefits includes pension, retiree medical and post employment benefits and other benefits.

Kentucky Utilities Company Case No. 2014-00371 Payroll Analysis

Attachment to Filing Requirement 807 KAR 5:001 Section 16(8)(g)

Page 2 of 2 K. Blake

Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

Line	Decembelon	Base	0/ Change	Forecasted
No.	Description	Period	% Change	Period
2	Man Hours			
3	Salary/Straight Time Hours	3,296,917	1.57%	2 2/10 522
4	Over Time Hours	' '		3,348,523
	Total Man Hours	316,478 3,613,395	-32.69% <u> </u> -1.44%	213,017 3,561,540
5	Total Mail Hours	3,613,393	-1.4470	3,361,340
6 7	Ratio of OT Hours to ST Hours	0.600/		6.260/
8	Ratio of OT Hours to ST Hours	9.60%		6.36%
9	Labor Dollars			
	Salary/Straight Time Hours	122 646 006	11 260/	127 605 022
10 11	Over Time Dollars	123,646,996	11.36%	137,695,032
12	Total Labor Dollars	17,367,403	-25.73% _	12,898,128
	Total Labor Dollars	141,014,399	6.79%	150,593,160
13	Ratio of OT Dollars to ST Dollars	14.050/		0.270/
14	Ratio of OT Dollars to ST Dollars	14.05%		9.37%
15	OSM Labor Dallara	00 070 074	40.450/	440 447 074
16 17	O&M Labor Dollars	99,972,374	13.15%	113,117,074
	Ratio of O&M Labor Dollars			
18		70.000/		7E 110/
19 20	to Total Labor Dollars	70.90%		75.11%
	Off Duty Dellars			
21 22	Off-Duty Dollars Total Off-Duty Dollars	22 262 500	-3.98%	22 422 577
23	Off-Duty Dollars Expensed	23,362,589 16,338,440	-3.96% 5.18%	22,432,577 17,184,388
23 24	On-Duty Dollars Expensed	10,330,440	3.10%	17,104,300
25	Potio of Off Duty Evo			
26	Ratio of Off-Duty Exp	69.93%		76.60%
27	to Total Off-Duty	09.93%		70.00%
28	Employee Benefits			
29	Total Employee Benefits	59,411,460	40.57%	92 515 015
30	Employee Benefits Expensed	41,339,601	40.57 % 55.84%	83,515,915 64,424,492
31	Employee Benefits Expensed	41,339,001	55.64%	04,424,492
32	Ratio of Employee Benefits Exp			
33	to Total Employee Benefits	69.58%		77.14%
34	to Total Employee Bellents	09.50%		77.14/0
35	Payroll Taxes			
36	Total Payroll Taxes	12,805,455	-9.64%	11,570,658
37	Payroll Taxes Expensed	8,827,912	-9.04 % -4.14%	8,462,289
38	rayron raxes Expensed	0,027,912	-4.14/0	0,402,209
39	Ratio of Payroll Taxes Exp			
40	to Total Payroll Taxes	68.94%		73.14%
41	to rotain ayron raxes	00.34 /0		73.14/0
42	Employee Levels			
43	Average Employee Levels	1,791	4.58%	1,873
44	Year-End Employee Levels	1,800	3.78%	1,868
77	Todi Elia Employoù Edvois	1,000	3.7070	1,000

Attachment to Filing Requirement 807 KAR 5:001 Section 16(8)(g)

Page 1 of 2

Kentucky Utilities Case No. 2014-00371 Officer Compensation

Witness: K. Blake

Base Period Updated to Actual: Twelve Months Ended February 28, 2015 (3/1/2014 through 2/28/2015)

Name	Job Title	Salary (1)	Other Compensation (2)
Arbough,Daniel K	Treasurer		
Beer,Michael S	VP Federal Regulation and Policy		
Bellar,Lonnie E	VP Gas Distribution		
Blake,Kent W	Chief Financial Officer		
Bowling,Donald Ralph	VP Power Production		
Douglas,Laura Green	VP Corporate Responsibility and Community Affairs		
Jessee,Thomas A	VP Transmission		
Malloy,John P	VP Customer Services		
O'Brien, Dorothy E	VP Deputy General Counsel and Environmental		
Pottinger,Paula H	SVP Human Resources		
Reynolds, Gerald Arthur	General Counsel/Compliance/Corporate Secretary		
Rives,Stephen B	Chief Administrative Officer		
Scott, Valerie Leah	Controller		
Siemens, George Robert	VP External Affairs		
Sinclair,David S	VP Energy Supply and Analysis		
Slavinsky,Eric	Chief Information Officer		
Staffieri, Victor Alex	Chairman CEO and President	\$811,220	\$2,160,331
Staton,Edwin R	VP State Regulation and Rates		
Thomas,Paul Gregory	VP Electric Distribution		
Thompson,Paul W	Chief Operating Officer		
Voyles,John N	VP Transmission and Generation Services		
Whelan, Mary C	VP Communications		
	Average of all Officers	\$299,366	\$318,019

⁽¹⁾ The Company's 2015 annual salary budget was 3%.

⁽²⁾ Other compensation includes actual cash based short-term incentives and stock based long-term incentives at target. None of the incentive pay is included in the cost of service.

Kentucky Utilities Company Case No. 2014-00371 Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement 807 KAR 5:001 Section 16(8)(h) Sponsoring Witness: Kent W. Blake

Description of Filing Requirement:

A computation of the gross revenue conversion factor for the forecasted period.

Response:

See attached.

Base Period Update Response:

No update is required for this section.

Kentucky Utilities Company Case No. 2014-00371 Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement 807 KAR 5:001 Section 16(8)(i) Sponsoring Witnesses: Kent W. Blake

Description of Filing Requirement:

Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for the five (5) most recent calendar years from the application filing date, the base period, the forecasted period, and two (2) calendar years beyond the forecast period.

Response:

See attached. Note that the attached does not reflect any increase in rates sought in this case.

Base Period Update Response:

See attached for the updated base period to reflect 12 months of actuals.

Kentucky Utilities Company Case No. 2014-00371

Comparative Income Statement Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

KU FR_16(8)(i)

	Most Recent Five Fiscal Years					Base Period	Test Year	Forecasted			
Total Company	2009	2010	2011	2012	2013	2/28/2015	6/30/2016	2016	2017		
INCOME STATEMENT	2009	2010	2011	2012	2013	2/28/2015	0/30/2010	2016	2017		
Operating Revenues											
Electric Operating Revenues	\$ 1,356,658,234 \$	1,512,342,096 \$	1,547,516,986 \$	1,523,825,929 \$	1,634,793,983	\$ 1,727,458,732	\$ 1,838,424,883	\$ 1,851,427,354 \$	1,901,284,227		
Rate Refunds	(469,231)	(632,384)	-	-	-	(2,700,607)	- 1,050,121,005	· 1,001,127,001 ·	-		
Total Operating Revenues	1,356,189,003	1,511,709,712	1,547,516,986	1,523,825,929	1,634,793,983	1,724,758,125	1,838,424,883	1,851,427,354	1,901,284,227		
Operating Expenses											
Fuel for Electric Generation	433,697,314	496,084,188	522,648,642	504,482,305	535,625,319	562,373,315	638,109,266	639,901,720	665,867,227		
Power Purchased	198,813,399	174,621,937	109,114,948	105,046,895	79,098,106	97,569,869	77,959,172	76,887,422	79,818,059		
Other Operation Expenses	196,300,642	216,647,228	233,508,691	231,533,083	260,213,804	268,924,343	326,075,013	330,326,533	338,447,316		
Maintenance	103,274,108	107,813,985	116,303,369	142,533,486	111,758,016	130,626,642	139,747,049	135,395,224	134,195,118		
Depreciation & Amortization Expense	133,320,861	144,234,852	186,161,709	193,711,065	185,756,680	200,064,176	239,971,068	245,193,480	253,493,535		
Federal & State Income Taxes	(3,134,848)	74,415,842	(2,486,273)	(20,748,788)	64,134,664	(95,075,958)	19,769,998	2,515,596	20,474,406		
Deferred Federal & State Income Taxes	53,274,660	25,586,490	111,563,239	115,043,640	69,874,797	231,268,576	87,644,254	106,377,612	87,328,687		
Property and Other Taxes	20,956,613	19,893,479	28,115,766	31,089,947	32,726,804	36,205,071	40,737,389	41,591,919	43,191,379		
Amortization of Investment Tax Credit	21,416,455	-	-	-	-	-	-	-	-		
Loss(Gain) from Disposition of Allowances	(84,708)	(56,751)	(3,293)	(887)	(360)	(546)			-		
Total Operating Expenses	1,157,834,495	1,259,241,250	1,304,926,798	1,302,690,747	1,339,187,831	1,431,955,488	1,570,013,210	1,578,189,506	1,622,815,726		
Net Operating Income	198,354,508	252,468,462	242,590,188	221,135,182	295,606,152	292,802,637	268,411,673	273,237,848	278,468,501		
Other Income less deductions	10,039,029	1,650,166	4,478,792	(6,330,749)	2,714,427	3,628,774	1,464,391	1,410,712	1,396,599		
Income before Interest Charges	208,393,537	254,118,628	247,068,980	214,804,434	298,320,579	296,431,411	269,876,064	274,648,560	279,865,100		
Interest Charges	75,066,582	78,624,210	70,333,584	68,803,504	70,304,985	77,619,463	93,970,481	99,390,497	104,195,898		
Net Income	\$ 133,326,955 \$	175,494,418 \$	176,735,396 \$	146,000,929 \$	228,015,594	\$ 218,811,948	\$ 175,905,583	05,583 \$ 175,258,063 \$ 1			

Kentucky Utilities Company Case No. 2014-00371 Revenue Statistics

Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

KU FR_16(8)(i)

Revenue Statistics Ultimate Consumer		Most Re	cent Five Fiscal Years		Base Period	Test Year		Forecasted		
-	2009	2010	2011	2012	2013	2/28/2015	6/30/2016		2016	2017
Revenue by Customer class:										
Residential	480,270,452 \$	545,709,127 \$	525,604,627 \$	523,091,322 \$	591,313,426	\$ 625,845,326	\$ 636,681,92	7 \$	641,478,859 \$	653,840,330
Commercial	320,837,831	342,592,061	346,999,690	347,449,324	364,914,813	378,051,324	404,163,98	3	407,691,196	420,719,592
Industrial	315,992,363	362,330,512	381,329,627	381,467,139	400,872,504	433,111,622	482,180,32	1	488,593,393	507,567,836
Public Street and Highway Lighting	10,185,756	10,907,521	11,147,170	10,252,532	10,769,516	11,535,188	9,256,0	0	9,286,949	9,363,053
Other Sales to Public Authorities	100,120,024	109,603,458	115,557,142	117,194,322	119,852,921	126,490,436	134,905,77	9	136,164,309	140,658,671
Rate Refunds	(469,231)	(632,384)	-	-	-	(2,700,607)	-		-	-
Total	1,226,937,195 \$	1,370,510,295 \$	1,380,638,257 \$	1,379,454,639 \$	1,487,723,182	\$ 1,572,333,290	\$ 1,667,188,02	0 \$	1,683,214,706 \$	1,732,149,483
Number of Customers by class:										
Residential	447,784	447,662	442,874	443,544	446,188	448,081	454,07	6	455,147	457,299
Commercial	85,134	84,699	83,584	84,107	83,703	83,680	82,19	0	82,228	82,334
Industrial	2,136	2,222	2,475	2,723	2,939	3,058	2,3	7	2,318	2,320
Public Street and Highway Lighting	1,423	1,415	1,253	1,378	1,403	1,481	1,09	9	1,099	1,100
Other Sales to Public Authorities	7,954	9,979	7,359	8,299	8,498	8,205	8,83	2	8,832	8,841
Total	544,431	545,977	537,545	540,051	542,731	544,505	548,5	4	549,625	551,894
Average Revenue per class:										
Residential	1,072.55 \$	1,219.02 \$	1,186.80 \$	1,179.34 \$	1,325.26	\$ 1,396.72	\$ 1,402.1	5 \$	1,409.39 \$	1,429.79
Commercial	3,768.62	4,044.82	4,151.51	4,131.04	4,359.64	4,517.82	4,917.4	4	4,958.04	5,109.90
Industrial	147,936.50	163,065.04	154,072.58	140,090.76	136,397.59	141,632.32	208,073.6	6	210,774.75	218,782.15
Public Street and Highway Lighting	7,157.94	7,708.50	8,896.38	7,440.15	7,676.06	7,788.78	8,423.7	7	8,449.83	8,514.86
Other Sales to Public Authorities	12,587.38	10,983.41	15,702.83	14,121.50	14,103.66	15,416.26	15,275.3	9	15,417.08	15,909.90

Kentucky Utilities Company Case No. 2014-00371 Sales Statistics

Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

KU FR_16(8)(i)

Sales Statistics Ultimate Consumer		Most	Recent Five Fiscal Yea	rs		Base Period	Test Year	Forecas	ted
Onlinate Consumer	2009	2010	2011	2012	2013	2/28/2015	6/30/2016	2016	2017
Sales (Kwh) by Customer class:									
Residential	6,594,160,339	7,181,625,474	6,549,421,114	6,307,895,640	6,597,443,768	6,701,096,842	6,598,384,901	6,608,441,812	6,606,744,559
Commercial	4,518,585,415	4,570,182,831	4,306,625,724	4,153,338,487	4,094,011,868	4,046,520,098	4,103,315,855	4,115,355,582	4,174,156,982
Industrial	5,652,615,021	6,458,350,866	6,698,134,754	6,928,121,839	7,033,644,793	7,234,749,229	7,241,659,567	7,271,769,422	7,343,386,610
Public Street and Highway Lighting	53,938,858	55,934,105	50,815,039	45,077,854	42,657,023	43,704,396	41,997,258	42,024,569	42,037,029
Other Sales to Public Authorities	1,593,207,015	1,669,815,975	1,651,440,832	1,635,041,814	1,622,057,694	1,615,883,578	1,595,120,450	1,600,089,617	1,617,466,337
Total	18,412,506,648	19,935,909,251	19,256,437,463	19,069,475,634	19,389,815,146	19,641,954,143	19,580,478,032	19,637,681,003	19,783,791,518
Number of Customers by class:									
Residential	447,784	447,662	442,874	443,544	446,188	448,081	454,076	455,147	457,299
Commercial	85,134	84,699	83,584	84,107	83,703	83,680	82,190	82,228	82,334
Industrial	2,136	2,222	2,475	2,723	2,939	3,058	2,317	2,318	2,320
Public Street and Highway Lighting	1,423	1,415	1,253	1,378	1,403	1,481	1,099	1,099	1,100
Other Sales to Public Authorities	7,954	9,979	7,359	8,299	8,498	8,205	8,832	8,832	8,841
Total	544,431	545,977	537,545	540,051	542,731	544,505	548,514	549,625	551,894
Average Volume (Kwh) per class:									
Residential	14,726.21	16,042.52	14,788.45	14,221.58	14,786.24	14,955.10	14,531.45	14,519.36	14,447.30
Commercial	53,076.16	53,957.93	51,524.52	49,381.60	48,911.17	48,357.08	49,924.82	50,047.93	50,697.69
Industrial	2,646,355.35	2,906,548.54	2,706,317.07	2,544,297.41	2,393,210.21	2,365,843.44	3,124,969.14	3,136,975.21	3,165,294.98
Public Street and Highway Lighting	37,905.03	39,529.40	40,554.70	32,712.52	30,404.15	29,510.06	38,221.12	38,236.51	38,228.94
Other Sales to Public Authorities	200,302.62	167,333.00	224,411.04	197,016.73	190,875.23	196,938.89	180,615.60	181,168.72	182,951.63

Kentucky Utilities Company Case No. 2014-00371 Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement 807 KAR 5:001 Section 16(8)(j) Sponsoring Witness: Kent W. Blake

Description of Filing Requirement:

A cost of capital summary for both the base period and forecasted period with supporting schedules providing details on each component of the capital structure.

Response:

See attached.

Base Period Update Response:

See attached for the updated base period to reflect 12 months of actuals.

SCHEDULE J

COST OF CAPITAL

KENTUCKY UTILITIES COMPANY

CASE NO. 2014-00371

BASE PERIOD: FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

FORECASTED PERIOD: FOR THE 12 MONTHS ENDED JUNE 30, 2016

SCHEDULE DESCRIPTION

J-1 COST OF CAPITAL SUMMARY

J-1.1/J-1.2 AVERAGE FORECASTED PERIOD CAPITAL STRUCTURE

J-2 EMBEDDED COST OF SHORT-TERM DEBT

EMBEDDED COST OF LONG-TERM DEBT

B-1.1 JURISDICTIONAL RATE BASE FOR CAPITAL ALLOCATION

CASE NO. 2014-00371 COST OF CAPITAL SUMMARY AS OF FEBRUARY 28, 2015

DATA:__X_BASE PERIOD___FORECASTED PERIOD

DATE OF CAPITAL STRUCTURE: AS OF END OF BASE PERIOD

TYPE OF FILING: ____ ORIGINAL _X_ UPDATED ____ REVISED

WORKPAPER REFERENCE NO(S).:

SCHEDULE J-1 PAGE 2 OF 2

WITNESS: K. W. BLAKE

LINE NO.	CLASS OF CAPITAL	WORKPAPER REFERENCE	AMOUNT	ADJUSTMENT AMOUNT	ADJUSTED CAPITAL	JURISDICTIONAL RATE BASE PERCENTAGE	JURISDICTIONAL CAPITAL	JURISDICTIONAL ADJUSTMENTS	JURISDICTIONAL ADJUSTED CAPITAL	PERCENT OF TOTAL	COST RATE	WEIGHTED COST
	(A)	(B)	(C)	(D)	(E=C+D)	(F)	(G=ExF)	(H)	(I=G+H)	(J)	(K)	(L=JxK)
			\$	\$	\$	%	\$	\$	\$		%	%
1	SHORT-TERM DEBT	J-2	264,890,746	(65,286)	264,825,460	88.78%	235,112,043	(46,433,473)	188,678,570	5.35%	0.45%	0.02%
2	LONG-TERM DEBT	J-3	2,063,140,168	(508,490)	2,062,631,678	88.78%	1,831,204,403	(361,653,873)	1,469,550,530	41.64%	3.72%	1.55%
3	COMMON EQUITY	-	2,627,305,883	(1,151,603)	2,626,154,280	88.78% _	2,331,499,770	(460,459,750)	1,871,040,020	53.01%	10.50%	5.57%
4	TOTAL CAPITAL		4,955,336,797	(1,725,379)	4,953,611,417	-	4,397,816,216	(868,547,097)	3,529,269,119	100.00%	-	7.14%

KENTUCKY UTILITIES COMPANY

CASE NO. 2014-00371

EMBEDDED COST OF SHORT-TERM DEBT

AS OF FEBRUARY 28, 2015

SCHEDULE J-2
PAGE 1 OF 3
WITNESS: K. W. BLAKE

LINE NO.	ISSUE	AMOUNT OUTSTANDING	INTEREST RATE	INTEREST REQUIREMENT
	(A)	(B)	(C)	(D=BxC)
		\$	%	\$
1 2	Commercial Paper	264,890,746	0.449%	1,190,272
3			. <u></u>	
4	Total	264,890,746	0	1,190,272
5	Weighted Cost of Short-Term Debt	0.449%		

KENTUCKY UTILITIES COMPANY CASE NO. 2014-00371 EMBEDDED COST OF LONG-TERM DEBT AS OF FEBRUARY 28, 2015

DATA:_X_BASE PERIOD___FORECASTED PERIOD

DATE OF CAPITAL STRUCTURE: END OF BASE PERIOD

TYPE OF FILING: ____ ORIGINAL _X_ UPDATED ____ REVISED

WORKPAPER REFERENCE NO(S).:

SCHEDULE J-3
PAGE 1 OF 3
WITNESS: K. W. BLAKE

									_	ANNUAL COST					
LINE NO.	DEBT ISSUE TYPE	COUPON RATE	DATE ISSUED (DAY/MO/YR)	MATURITY DATE (DAY/MO/YR)	PRINCIPAL AMOUNT	UNAMORT. (DISCOUNT) OR PREMIUM	UNAMORT. DEBT EXPENSE	UNAMORT. LOSS ON REACQUIRED DEBT	CARRYING VALUE	INTEREST	AMORT. (DISCOUNT) OR PREMIUM	AMORT. DEBT EXPENSE	AMORT. LOSS ON REACQUIRED DEBT	LETTER OF CREDIT AND OTHER FEES	TOTAL
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H=D+E-F-G)	(I=AxD)	(J)	(K)	(L)	(M)	(N=I+J+K+L+M)
		%			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Kentucky Utilities PCB 14483RAN7 Variable due Feb 1, 2032	0.02%	Oct. 17, 2008	Feb 1, 2032	77,947,405	-	583,910	-	77,363,495	15,589		31,561	-	673,364	720,515
2	Kentucky Utilities_PCB 14483RAP2 Variable due Oct 1, 2034	0.02%	Feb. 23, 2007	Oct 1, 2034	54,000,000	-	940,568	258,189	52,801,243	10,800	-	43,884	-	466,490	521,174
3	Kentucky Utilities PCB due Feb 1, 2026	5.75%	May 24, 2007	Feb 1, 2026	17,875,000	-	119,444	244,625	17,510,931	1,027,813	-	10,061	20,611	-	1,058,485
4	Kentucky Utilities_PCB due Mar 1, 2037	6.00%	May 24, 2007	Mar 1, 2037	8,927,000	-	115,961	237,653	8,573,385	535,620	-	4,849	9,939	-	550,408
5	Kentucky Utilities_PCB PCS 13 Variable due Feb 1, 2032	0.25%	May 23, 2002	Feb 1, 2032	2,400,000	-	48,250	70,302	2,281,448	6,000	-	2,569	3,823	2,400	14,792
6	Kentucky Utilities PCB PCS 14 Variable due Feb 1, 2032	0.25%	May 23, 2002	Feb 1, 2032	2,400,000	-	19,398	218,317	2,162,285	6,000	-	1,032	11,733	2,400	21,165
7	Kentucky Utilities_PCB PCS 15 Variable due Feb 1, 2032	0.25%	May 23, 2002	Feb 1, 2032	7,400,000	-	53,709	215,767	7,130,523	18,500	-	2,859	11,872	7,400	40,631
8	Kentucky Utilities_PCB PCS 17 Variable due Oct 1, 2034	0.02%	Oct. 20, 2004	Oct 1, 2034	50,000,000	-	199,683	1,859,090	47,941,226	10,000	-	9,317	87,342	431,473	538,132
9	Kentucky Utilities PCB Variable due Feb 1, 2032	0.25%	May 23, 2002	Feb 1, 2032	20,930,000	-	69,434	614,119	20,246,447	52,325	-	3,682	33,395	20,930	110,332
10	Kentucky Utilities_PCB Variable due May 1, 2023	0.02%	May 19, 2000	May 1, 2023	12,900,000	-	90,303	292,928	12,516,769	2,580	-	10,154	33,018	110,843	156,595
11	Kentucky Utilities_PCB Variable due Oct 1, 2032	0.20%	Oct. 3, 2002	Oct 1, 2032	96,000,000	-	1,296,191	3,271,427	91,432,382	192,000	-	66,755	171,166	300,538	730,459
12	Kentucky Utilities FMB due Nov. 1, 2015	1.625%	Nov. 16, 2010	Nov. 1, 2015	250,000,000	(123,306)	316,734	-	249,559,960	4,062,500	162,341	430,681	-	-	4,655,522
13	Kentucky Utilities_FMB due Nov. 1, 2020	3.25%	Nov. 16, 2010	Nov. 1, 2020	500,000,000	(1,078,797)	2,384,383	-	496,536,820	16,250,000	174,558	386,566	-	-	16,811,124
14	Kentucky Utilities_FMB due Nov. 1, 2040	5.125%	Nov. 16, 2010	Nov. 1, 2040	750,000,000	(6,973,813)	6,417,123	-	736,609,064	38,437,500	249,858	229,941	-	-	38,917,299
15	Kentucky Utilities FMB due Nov 1, 2043	4.65%	Nov. 14, 2013	Nov. 15, 2043	250,000,000	(1,722,614)	2,656,186	-	245,621,200	11,625,000	55,193	84,916	-	-	11,765,109
16	Kentucky Utilities_2015 Project Issuance due 2045	0.00%			-	-	=	=	=	-	=		=	-	-
17	Kentucky Utilities_2015 Project Issuance due 2025	0.00%			-	-	-	-	-	-	-	-	-	-	-
18	UNAM EXP-S-3 SHELF REGISTRATION 3/15				-	-	155	-	(155)	-	-	2,095	-	-	2,095
19	Revolving Credit Facility				-	-	2,377,053	235,621	(2,612,673)	-	=	493,868	49,173	500,000	1,043,041
20	New Revolving Credit Facility 3/15 - 2/16				-	-	=	=	=	-	=		=		-
21	L of C Facility				-	-	571,971	269,087	(841,058)	-	=	203,354	95,675	-	299,029
22	Called Bonds				-	-	-	1,693,125	(1,693,125)	-	-	-	101,454		101,454
23	Regulatory Liability - Swap Hedging FMB				=	÷	÷	=	-	(1,319,793)	-	-	-	-	(1,319,793)
			TOTALS	-	2,100,779,405	(9,898,530)	18,260,456	9,480,251	2,063,140,168	70,932,434	641,950	2,018,144	629,201	2,515,838	76,737,567

Kentucky Utilities Company Case No. 2014-00371 Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement 807 KAR 5:001 Section 16(8)(k) Sponsoring Witnesses: Kent W. Blake

Description of Filing Requirement:

Comparative financial data and earnings measures for the ten (10) most recent calendar years, the base period, and the forecast period.

Response:

See attached. Note that the attached does not reflect any increase in rates sought in this case.

Base Period Update Response:

See attached for the updated base period to reflect 12 months of actuals.

Kentucky Utilities Company Case No. 2014-00371 Comparative Financial Data

Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

Line No.	Description	Forec	asted Period (a)	Base Period	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004
Line No.	1 Utility Plant in Service (\$000)		(α)	buse i criou	2013	2012	2011	2010	2003	2000	2007	2000	2003	2004
	2. Flantnia Blant													
	2 Electric Plant		4 744 070	4 626 725 6	4.534.056 . 6	4 475 676 6	4 400 474 6	4 240 275 6	4 202 000 6	4 224 242 6	4 020 224 6	4.043.0546	000.050 6	070.043
	3 Electric Distribution	\$	1,744,978		1,534,956 \$	1,475,676 \$	1,406,474 \$	1,349,275 \$	1,302,009 \$	1,231,342 \$	1,038,231 \$	1,013,864 \$	986,356 \$	970,013
	4 Electric General		207,509	185,633	152,501	143,158	137,494	126,013	112,810	109,060	97,982	106,184	113,319	104,682
	5 Hydro Production Plant		41,099	39,469	38,944	33,953	28,640	16,849	12,859	11,843	10,975	9,945	9,946	10,768
	6 Electric Intangible Plant		99,616	86,230	70,120	60,375	58,649	52,326	51,698	27,889	24,723	25,651	27,029	21,143
	7 Electric Other Production		1,015,614	551,695	548,183	540,195	526,993	523,150	523,200	503,261	497,591	490,395	484,570	483,987
	8 Electric Steam Production		5,086,847	4,565,245	3,896,763	3,797,974	3,627,077	2,725,170	2,239,550	2,023,377	1,678,194	1,528,205	1,526,113	1,490,796
	9 Electric Transmission		869,048	780,010	728,201	690,259	656,885	627,463	529,058	529,108	520,265	506,490	502,414	489,777
	10 Total Electric Plant - Gross		9,064,711	7,835,007	6,969,668	6,741,590	6,442,212	5,420,246	4,771,184	4,435,880	3,867,961	3,680,734	3,649,747	3,571,166
	11 Less: Accumulated Depreciation and Amortization		3,039,153	2,822,254	2,647,411	2,519,600	2,395,038	2,261,927	2,168,491	2,052,492	1,931,455	1,850,012	1,789,103	1,681,813
	12 Electric Plant in Service-Net	\$	6,025,558	5,012,753 \$	4,322,257 \$	4,221,990 \$	4,047,174 \$	3,158,319 \$	2,602,693 \$	2,383,388 \$	1,936,506 \$	1,830,722 \$	1,860,644 \$	1,889,353
	13 Plant Purchased or Sold		-	-			484	484					115	
	14 Plant Held for Future Use		324	634	325	-	793	121,621	120,828	10,138	-	-	-	-
	15 Construction Work In Progress		173,151	888,752	1,138,613	490,182	339,711	954,430	1,257,409	1,176,440	1,071,389	487,244	197,025	140,983
	16 Net Utility Plant	\$	6,199,033	5,902,139 \$	5,461,195 \$	4,712,172 \$	4,388,162 \$	4,234,854 \$	3,980,930 \$	3,569,966 \$	3,007,895 \$	2,317,966 \$	2,057,784 \$	2,030,336
	17 Capital Structure: (\$000) 18 (\$'s Based on Period-End Accounts)													
	19 Short-Term Debt	\$	120,623	264,891 \$	149,967 \$	69,992 \$	- \$	10,434 \$	77,975 \$	16,247 \$	23,219 \$	150,043 \$	105,665 \$	109,820
		ş					1,840,592	1,839,956				789,385		
	20 Long-Term Debt 21 Preferred Stock		2,341,699	2,090,881	2,090,070	1,841,227	1,840,592	1,839,950	1,648,779	1,531,779	1,263,753	789,385	710,604	651,211 39,727
			2,777,660	2,627,306	2,437,296	2,176,783	2,128,238	2,075,467	1,951,966	1,744,720	1,435,516	1,193,198	1,041,377	982,204
	22 Common Equity 23 Total	ć	5,239,982		4,677,333 \$	4,088,002 \$	3,968,830 \$	3,925,857 \$	3,678,720 \$	3,292,746 \$	2,722,488 \$	2,132,626 \$	1,857,646 \$	1,782,962
	23 Iotal	\$	5,239,982	5 4,983,078 \$	4,677,333 \$	4,088,002 \$	3,968,830 \$	3,925,857 \$	3,678,720 \$	3,292,746 \$	2,722,488 \$	2,132,626 \$	1,857,040 \$	1,782,902
	24 Condensed Income Statement Data: (\$000)													
	25 Operating Revenues	\$	1,838,425		1,634,794 \$	1,523,826 \$	1,547,517 \$	1,511,710 \$	1,356,189 \$	1,404,042 \$	1,272,549 \$	1,210,019 \$	1,206,585 \$	995,362
	26 Operating Expenses (Excluding Income Taxes)		1,421,862	1,259,558	1,172,452	1,177,306	1,167,734	1,139,345	1,065,322	1,124,734	986,465	956,644	982,508	750,861
	27 Federal and State Income Taxes		19,770	(95,076)	64,135	(20,749)	(2,486)	74,415	(3,134)	53,239	40,822	60,073	69,314	57,656
	28 Deferred Federal and State Income Taxes		87,644	231,269	69,875	115,044	111,563	25,586	53,275	(13,353)	(6,848)	671	(6,570)	21,473
	29 Property and Other Taxes		40,737	36,205	32,726	31,090	28,116	19,896	20,955	20,661	18,440	18,602	16,455	16,654
	30 Investment Tax Credit		-		-	-		-	21,416	25,267	42,567	12,000	-	- 440.740
	31 Net Operating Income		268,412	292,803	295,606	221,135	242,590	252,468	198,355	193,494	191,103	162,029	144,878	148,718
	32 AFUDC - Equity		-	1,284	485	50	43	521	3,906	6,041	3,328	384	44	1,136
	33 Amortization of Investment Tax Credit		1,871	1,871	1,871	2,800	2,686	-	-	-	-	-	-	-
	34 Other Income (Deductions), Net		(407)	474	359	(9,181)	1,750	1,130	6,133	29,381	28,451	27,804	1,610	9,119
	35 Income before Interest Charges		269,876	296,431	298,321	214,804	247,069	254,119	208,394	228,916	222,882	190,217	146,532	158,973
	36 Interest Charges		93,970	77,619	70,305	68,803	70,334	78,625	75,067	71,650	55,919	38,396	31,072	25,502
	37 Net Income before Cumulative Effect of Acctg Change 38 Cumulative Effect of Accounting Change Net of Tax		175,906	218,812	228,016	146,001	176,735 -	175,494 -	133,327	157,266 -	166,963	151,821 -	115,460 3,337	133,471
	39 Net Income		175,906	218,812	228,016	146,001	176,735	175,494	133,327	157,266	166,963	151,821	112,123	133,471
	40 Preferred Dividends		-	-	-	-	-	-	-	-	-	-	1,837	2,256
	41 Net Income Available for Common Equity	\$	175,906	218,812 \$	228,016 \$	146,001 \$	176,735 \$	175,494 \$	133,327 \$	157,266 \$	166,963 \$	151,821 \$	110,286 \$	131,215

Kentucky Utilities Company Case No. 2014-00371 Comparative Financial Data

Base Period: Twelve Months Ended February 28, 2015 Forecasted Test Period: Twelve Months Ended June 30, 2016

		Forecasted Period											
Line No.	Description	(a)	Base Period	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004
	Cost of Capital:												
	B Embedded Cost of Debt (Short and Long Term)	4.08%	3.31%	3.52%	3.57%	3.68%	3.76%	4.56%	4.64%	5.24%	4.88%	4.48%	3.37%
44	Embedded Cost of Preferred Stock	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	6%
45	Fixed Charge Coverages:												
46	Ratio of Earnings to Fixed Charges	3.0	4.5	5.9	4.4	4.8	4.3	3.7	3.9	5.1	6.5	6.4	8.9
47	7 Stock and Bond Ratings:												
48	Moody's Senior Secured	A1	A1	A2	A2	A2	A2	N/A	N/A	N/A	A1	A1	A1
49	S&P Senior Secured	A-	A-	A-	A-	A-	Α	N/A	N/A	N/A	Α	Α	Α
50) Fitch Senior Secured	A+	N/A	A+	A+	A+	A+	N/A	N/A	N/A	N/A	N/A	N/A
5:	L Moody's Commercial Paper	P-2	P-2	P-2	P-2	P-2	P-2	P-1	P-1	P-1	P-1	P-1	P-1
52	2 S&P Commercial Paper	A-2	A-2	A-2	A-2	A-2	A-2	A-2	A-2	A-2	A-2	A-2	A-2
53	Fitch Commercial Paper	F2	N/A	F2	F2	F2	F2	N/A	N/A	N/A	N/A	N/A	N/A
54	Moody's Preferred Stock	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Baa1	Baa1
55	5 S&P Preferred Stock	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	BBB-	BBB-
56	Common Stock Related Data:												
57	7 Dividend Payout Ratio (Declared Basis)	0.65	0.68	0.54	0.68	0.70	0.28	-	-	-	-	0.45	0.48
58	Rate of Return Measures:												
59	Return on Common Equity (13 Month Average)	6.40%	8.58%	9.89%	6.79%	8.41%	8.73%	7.27%	10.04%	12.95%	13.83%	10.81%	13.43%
60	Other Financial and Operating Data:												
6:	L Sales by Customer Class (MWH)												
62	2 Residential	6,598,385	6,701,097	6,597,444	6,307,896	6,549,421	7,181,625	6,594,160	6,802,830	6,846,775	6,312,755	6,598,850	6,160,490
63	3 Commercial	4,103,316	4,046,520	4,094,012	4,153,338	4,306,626	4,570,183	4,518,585	4,713,879	4,773,591	4,456,951	4,466,419	4,323,430
64	1 Industrial	7,294,067	7,234,749	7,033,644	6,928,122	6,698,134	6,458,351	5,652,616	5,995,380	6,273,137	6,318,649	6,261,314	6,131,604
65	Public Street and Highway Lighting	41,997	43,704	42,657	45,078	50,815	55,934	53,939	57,575	56,455	54,521	53,743	56,537
66	Other Sales to Public Authorities	1,542,713	1,615,884	1,622,058	1,635,042	1,651,441	1,669,816	1,593,207	1,648,937	1,634,506	1,553,697	1,595,947	1,540,219
67	7 Total	19,580,478	19,641,954	19,389,815	19,069,476	19,256,437	19,935,909	18,412,507	19,218,601	19,584,464	18,696,573	18,976,273	18,212,280
68	3 Composite Depreciation Rate	2.80%	2.80%	2.80%	2.63%	2.63%	2.63%	2.63%	2.94%	2.94%	2.94%	2.94%	2.94%

⁽a) Data for forecast excludes the effect of any additional revenues approved by the commission in this proceeding.

⁽⁴⁶⁾ Per SEC Filings.

⁽⁵⁹⁾ In 2006 through 2009, under the Company's previous owner, dividends were netted with capital contributions whenever the owner made contributions to Kentucky Utilities Company. In November and December 2010, dividend payments changed due to the acquisition of Kentucky Utilities Company by PPL Corporation.

Kentucky Utilities Company Case No. 2014-00371 Forecasted Test Period Filing Requirements

Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement 807 KAR 5:001 Section 16(8)(1) Sponsoring Witness: Robert M. Conroy

Description of Filing Requirement:

A narrative description and explanation of all proposed tariff changes.

Response:

Please refer to the testimony of Robert M. Conroy and also refer to the Proposed Tariff Sheets under KAR 5:001 Section 16(1)(b)(3)[Tab No. 4 and the Side By Side Comparisons under KAR 5:001 Section 16(1)(b)(4)[Tab No. 5].

Base Period Update Response:

No update is required for this section.

Kentucky Utilities Company Case No. 2014-00371 Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement 807 KAR 5:001 Section 16(8)(m) Sponsoring Witness: Dr. Martin Blake

Description of Filing Requirement:

A revenue summary for both the base period and forecasted period with supporting schedules, which provide detailed billing analyses for all customer classes.

Response:

See attached.

Base Period Update Response:

See attached for the updated base period to reflect 12 months of actuals.

SCHEDULE M

REVENUE SUMMARY FOR THE BASE AND FORECASTED PERIOD

KENTUCKY UTILITIES COMPANY

CASE NO. 2014-00371

BASE PERIOD: FOR THE 12 MONTHS ENDED FEBRUARY 28, 2015

 SCHEDULE
 DESCRIPTION

 M-1.1
 REVENUE SUMMARY AT PRESENT RATES

M-1.2 AVERAGE BILL CALCULATIONS AT PRESENT RATES

M-1.3, PG 1 TOTAL REVENUE AND BILLING ADJUSTMENTS AT PRESENT RATES
M-1.3, PGS 2-18 BILLING DETERMINANTS AT PRESENT RATES BY RATE SCHEDULE

FORECASTED PERIOD: FOR THE 12 MONTHS ENDED JUNE 30, 2016

<u>SCHEDULE</u> <u>DESCRIPTION</u>

M-2.1 REVENUE SUMMARY AT PRESENT AND PROPOSED RATES

M-2.2 AVERAGE BILL CALCULATIONS AT PRESENT AND PROPOSED RATES

M-2.3, PGS 1-2 TOTAL REVENUE AND BILLING ADJUSTMENTS AT PRESENT RATES WITH TOTAL INCREASE

M-2.3, PGS 3-21 BILLING DETERMINANTS AT PRESENT AND PROPOSED RATES BY RATE SCHEDULE

Kentucky Utilities Company Case No. 2014-00371

Base Period Revenues at Present Rates for the Twelve Months Ending February 28, 2015

DATA:X BASE PERIOD	FORECAST PERIOD	Schedule M-1.1
TYPE OF FILING: ORIGINAL _	_X UPDATED REVISED	Page 1 of 1
WORK PAPER REFERENCE NO(S):		Witness: M.J. Blake

·						
Rate Class	Total Revenue at Present Rates					
Residential Service	\$	584,424,527				
Low Emission Vehicle Service (proposed RTODE)	\$	9,622				
General Service	\$	207,856,749				
All Electric School Service	\$	12,198,025				
Primary Service-Secondary	\$	192,957,490				
Primary Service-Primary	\$	21,211,540				
Time-of-Day Secondary Service	\$	96,548,546				
Time-of-Day Primary Service	\$	252,097,795				
Retail Transmission Service	\$	88,623,936				
Fluctuating Load Service	\$	26,672,985				
Curtailable Service Riders	\$	(11,865,436)				
Lighting Energy Service	\$	13,167				
Traffic Energy Service	\$	146,087				
Outdoor Lighting	\$	26,428,236				
Total Sales to Ultimate Consumers	\$	1,497,323,269				
Other Operating Revenues:						
Late Payment Charge	\$	3,682,324				
Electric Service Revenues	\$	2,042,589				
Rent from Electric Property	\$	3,531,574				
Other Miscellaneous Revenues	\$	17,343,976				
TOTAL OPERATING REVENUES	\$	1,523,923,732				

Kentucky Utilities Company Case No. 2014-00371 Base Period Average Bill Calculation at Present Rates

DATA:X BASE I	PERIOD	FORE		
TYPE OF FILING:	_ORIGINAL _	_x	UPDATED	REVISED
WORK PAPER REFER	ENCE NO(S):			

Schedule M-1.2 Page 1 of 1 Witness: M.J. Blake

BASE PERIOD ACTUAL

Rate Class	Customers	kWh Billed	Average Consumption in kWh	Annual Revenues at Present Rates		Average Bill at Present Rates	
Residential Service	5,101,542	6,213,626,943	1,218	\$	584,424,527	\$	114.56
Low Emission Vehicle Service (proposed RTODE)	84	106,131	1,263	\$	9,622	\$	114.55
General Service	986,045	1,839,967,703	1,866	\$	207,856,749	\$	210.80
All Electric School Service	7,471	151,857,392	20,326	\$	12,198,025	\$	1,632.72
Primary Service-Secondary	60,657	2,270,841,737	37,437	\$	192,957,490	\$	3,181.12
Primary Service-Primary	2,795	269,418,974	96,393	\$	21,211,540	\$	7,589.10
Time-of-Day Secondary Service	5,990	1,400,163,105	233,750	\$	96,548,546	\$	16,118.29
Time-of-Day Primary Service	2,665	4,248,858,192	1,594,318	\$	252,097,795	\$	94,595.80
Retail Transmission Service	374	1,561,038,949	4,173,901	\$	88,623,936	\$	236,962.40
Fluctuating Load Service	11	511,056,000	46,459,636	\$	26,672,985	\$ 2	2,424,816.82
Curtailable Service Riders	52	-	-	\$	(11,865,436)	\$	(228,181.46)
Lighting Energy Service	23	197,713	8,596	\$	13,167	\$	572.48
Traffic Energy Service	9,015	1,392,123	154	\$	146,087	\$	16.20
Outdoor Lighting	2,043,188	123,808,693	61		26,428,236	\$	12.93

Kentucky Utilities Company Case No. 2014-00371

Base Period Revenues at Present Rates for the Twelve Months Ended February 28, 2015

DATA: _X_ BASE PERIOD ___ FORECAST PERIOD

TYPE OF FILING: ___ ORIGINAL _X__ UPDATED ____ REVISED

WORK PAPER REFERENCE NO(S):

Schedule M-1.3 Page 1 of 18 Witness: M.J. Blake

			(1)		(2)	(3)	(4)	(5)		(6)		(7)	
	Rate Class Lookup Key - Do Not Print this column!!	Re	venue As Billed	F	AC Billings	DSM Billings	ECR Billings	CSR Billings		tual Net Revenue at Base Rates		Calculated Net evenue at Base Rates	Calculated Divided by Actual
Residential Service Low Emission Vehicle Service (will be converted to p Total Residential Service	RS Prof LEV	\$	584,424,527 9,622 584,434,149	\$ \$	5,906,183 51 5,906,234	\$ 24,515,453 422 24,515,875	\$ 18,341,796 326 18,342,122	\$ -	\$ \$ \$	535,661,095 8,823 535,669,918	\$ \$ \$	535,661,095 8,823 535,669,918	1 1 1
General Service		\$	207,856,749	\$	1,891,401	\$ 5,104,791	\$ 8,034,568	\$ -	\$	192,825,989	\$	192,825,989	1
All Electric School		\$	12,198,025	\$	140,130	\$ 182,753	\$ 380,712	\$ -	\$	11,494,429	\$	11,494,429	1
Power Service Secondary	PSS	\$	192,957,491	\$	2,562,844	\$ 2,593,865	\$ 6,409,280	\$ -	\$	181,391,502	\$	181,391,502	1
Power Service Primary	PSP	\$	21,211,540	\$	347,296	\$ 235,844	\$ 660,050	\$ -	\$	19,968,350	\$	19,968,350	1
Time of Day Secondary	TODS	\$	96,548,546	\$	1,241,742	\$ 1,032,260	\$ 2,923,843	\$ -	\$	91,350,701	\$	91,350,701	1
Time of Day Primary	TODP	\$	252,097,795	\$	4,237,112	\$ 1,100,640	\$ 6,558,650	\$ -	\$	240,201,393	\$	240,201,393	1
Retail Transmisison Service	RTS	\$	88,623,936	\$	1,551,161	\$ -	\$ 2,159,092	\$ -	\$	84,913,683	\$	84,913,683	1
Fluctuating Load Service		\$	26,672,985	\$	584,915	\$ -	\$ 578,968	\$ -	\$	25,509,102	\$	25,509,102	1
Curtailable Service Rider 10	CSR10	\$	(11,078,509)	\$	-	\$ -	\$ -	\$ (11,078,50	9) \$	-	\$	-	
Curtailable Service Rider 30	CSR30	\$	(786,927)	\$	-	\$ -	\$ -	\$ (786,92	7) \$	-	\$	-	
Lighting Energy	LE	\$	13,167	\$	133	\$ -	\$ 420	\$ -	\$	12,614	\$	12,614	1
Traffic Energy	TE	\$	146,087	\$	1,109	\$ -	\$ 4,638	\$ -	\$	140,340	\$	140,340	1
Lighting Service, including LS and RLS		\$	26,428,236	\$	98,023	\$ -	\$ 818,530	\$ -	\$	25,511,683	\$	25,511,683	1
Total		\$	1,497,323,270	\$	18,562,100	\$ 34,766,028	\$ 46,870,873	\$ (11,865,43	5) \$	1,408,989,704	\$	1,408,989,704	1

Kentucky Utilities Company Case No. 2014-00371

Base Period Revenues at Present Rates for the Twelve Months Ended February 28, 2015

Total Test Year Adjusted Revenues

DATA:X BASE PERIOD FORE TYPE OF FILING: ORIGINALX_ WORK PAPER REFERENCE NO(S):		REVISED					Schedule M-1.3 Page 2 of 18 Witness: M.J. Blake
					Unit		Calculated
		Customers	kWh's		Charges		Revenue
RESIDENTIAL Service, including Volunteer Fire D	epartments						
Rate RS, Rate VFD, Rate RS with net metering							
Customers		5,101,542		\$	10.75	\$	54,841,577
Partial month, prorated and corrected bi	llings						(358,466)
kWh			6,213,626,943	\$	0.07744	\$	481,183,270
Minimum and Partial Month Billings							(5,285)
	TOTAL	5,101,542	6,213,626,943			\$	535,661,095
Residential Service Low Emission Vehicle Service	(To be designate	d Residential Time of Day Ener	gy Service for a three year pilot)				
Customers	(10 00 000.8.100	84	By Control for a time of year prioty	\$	10.75	Ś	903
Partial month, prorated and corrected bi	llings	0.		*	20.70	Ψ	(11)
kWh, Period 1	89		63,258	\$	0.05587	Ś	3,534
kWh, Period 2			26,519	\$	0.07763	Ÿ	2,059
kWh, Period 3			16,354	\$	0.14297		2,338
Minimum and Partial Month Billings			10,334	Y	0.14237		(0)
William and Fartial World Billings	TOTAL	84	106,131			\$	8,823
			<u> </u>				_
TOTAL RES	SIDENTIAL	<u>5,101,626</u>	6,213,733,074			<u>Ş</u>	535,669,918
			Corre	ection Fa	actor		1.000000000
TOTAL AFTER APPLICATION OF CORRECTION	ON FACTOR					\$	535,669,918
PRO FORMA REVENUE ADJUSTMENTS:							
Fuel Adjustment Clause Billings						\$	5,906,234
Demand Side Management Billings						۶ \$	24,515,875
Environmental Cost Recovery Surcharge Billings						ş S	18,342,122
Liviloiniental Cost Necovery Surcharge Billings						Ą	10,342,122
Total Pro Forma Revenue Adjustments	;					\$	48,764,231

584,434,149

Base Period Revenues at Present Rates for the Twelve Months Ended February 28, 2015

Schedule M-1.3

1,891,401

5,104,791

8,034,568

15,030,760

207,856,749

DATA: _X_ BASE PERIOD ___ FORECAST PERIOD

PRO FORMA REVENUE ADJUSTMENTS:

Environmental Cost Recovery Surcharge Billings

Total Pro Forma Revenue Adjustments

Total Test Year Adjusted Revenues

Fuel Adjustment Clause Billings Demand Side Management Billings

TYPE OF FILING: ORIGINALX UPDAT WORK PAPER REFERENCE NO(S):	TED REVISED				Page 3 of 18 Witness: M.J. Blake
	Customers	kWh's	(Unit Charges	Calculated Revenue
GENERAL SERVICE RATE GS					
General Service Single Phase					
Customers	767,345		\$	20.00	\$ 15,346,900
Partial month, prorated and corrected billings					106,163
kWh		777,228,525	\$	0.09225	\$ 71,699,331
Minimum and Partial Month Billings					7,474
General Service Three Phase					
Customers	218,700		\$	35.00	\$ 7,654,500
Partial month, prorated and corrected billings					(25,771)
kWh		1,062,739,178	\$	0.09225	\$ 98,037,689
Minimum and Partial Month Billings					(297)
TOTAL	986,045	1,839,967,703			\$ 192,825,989
		Corr	ection Fa	ctor	1.000000000
TOTAL AFTER APPLICATION OF CORRECTION FACTO	OR .				\$ 192,825,989

Base Period Revenues at Present Rates for the Twelve Months Ended February 28, 2015

DATA:X BASE PERIOD FORECAST PERIOD TYPE OF FILING: ORIGINALX UPDATED WORK PAPER REFERENCE NO(S):	REVISED				Schedule M-1.3 Page 4 of 18 Witness: M.J. Blake
	6.44	LAMIL.		Unit	Calculated
	Customers	kWh's		Charges	Revenue
ALL ELECTRIC SCHOOL RATE AES					
AES Single Phase					
Customers	4,275		\$	20.00	\$ 85,500
Partial month, prorated and corrected billings					(618)
kWh		7,892,884	\$	0.07440	\$ 587,231
Minimum and Partial Month Billings					0
AES Three Phase					
Customers	3,196		\$	35.00	\$ 111,860
Partial month, prorated and corrected billings					(504)
kWh		143,964,508	\$	0.07440	\$ 10,710,959
Minimum and Partial Month Billings					(0)
TOTAL	7,471	7,892,884			\$ 11,494,429
		Cor	rection Fa	ctor	1.000000000
TOTAL AFTER APPLICATION OF CORRECTION FACTOR					\$ 11,494,429
PRO FORMA REVENUE ADJUSTMENTS:					
Fuel Adjustment Clause Billings					\$ 140,130
Demand Side Management Billings					\$ 182,754
Environmental Cost Recovery Surcharge Billings					\$ 380,712
Total Pro Forma Revenue Adjustments					\$ 703,596

12,198,025

Base Period Revenues at Present Rates for the Twelve Months Ended February 28, 2015

Schedule M-1.3

181,391,502

DATA: _X_ BASE PERIOD ____ FORECAST PERIOD

TOTAL AFTER APPLICATION OF CORRECTION FACTOR

TYPE OF FILING: ORIGINALX UPDATED WORK PAPER REFERENCE NO(S):	REVISED					Page 5 of 18 Witness: M.J. Blake
	Customers	Demand	kWh's		Unit Charges	Calculated Revenue
POWER SERVICE RATE PS SECONDARY DELIVERY						
Customers	60,657			\$	90.00	\$ 5,459,130
Partial month, prorated and corrected billings						(24,539)
kWh			2,270,841,737	\$	0.03564	\$ 80,932,800
Minimum and Partial Month Billings						14,534
Demand Billings, in kW						
Summer Metered Demand		2,670,413		\$	15.30	\$ 40,857,322
Summer Billed Minimum Demand		260160.11		\$	15.30	\$ 3,980,450
Winter Metered Demand		3,393,018		\$	13.20	\$ 44,787,843
Winter Billed Minimum Demand		390,906		\$	13.20	\$ 5,159,961
Partial Month and Prorated Billings						\$ (473,478)
Power Factor Revenue Adjustment						\$ 693,461
Redundant Capacity Rider (not included in Total Demand)		2,697		\$	1.49	\$ 4,018
TOTAL	60,657	6,714,498	2,270,841,737			\$ 181,391,502
				Correction Fa	ıctor	1.000000000

Total Test Year Adjusted Revenues	\$ 192,957,491
Total Pro Forma Revenue Adjustments	\$ 11,565,989
Environmental Cost Recovery Surcharge Billings	\$ 6,409,280
Demand Side Management Billings	\$ 2,593,865
Fuel Adjustment Clause Billings	\$ 2,562,844
PRO FORMA REVENUE ADJUSTMENTS:	

Base Period Revenues at Present Rates for the Twelve Months Ended February 28, 2015

Schedule M-1.3

DATA: _X_ BASE PERIOD ____ FORECAST PERIOD

TYPE OF FILING: ORIGINALX UPDATED WORK PAPER REFERENCE NO(S):	REVISED						Page 6 of 18 Witness: M.J. Blake
	Customers	Demand	kWh's		Unit Charges		Calculated Revenue
POWER SERVICE RATE PS PRIMARY DELIVERY							
Customers	2,795			\$	170.00	\$	475,150
Partial month, prorated and corrected billings							779
kWh			269,418,974	\$	0.03562	\$	9,596,704
Minimum and Partial Month Billings							(15,211)
Demand Billings, in kW							
Summer Metered Demand		282,961		\$	15.28	\$	4,323,636
Summer Billed Minimum Demand		23,413		\$	15.28		357,756
Winter Metered Demand		357,235		\$	13.18	\$	4,708,359
Winter Billed Minimum Demand		31,347		\$	13.18	\$	413,159
Partial Month and Prorated Billings						\$	(45,765)
Power Factor Revenue Adjustment						\$	144,033
Redundant Capacity Rider (not included in Total Demand)		7,800		\$	1.25	\$	9,750
TOTAL	2,795	388,583	269,418,974			\$	19,968,350
				Correction Fa	ictor		1.000000000
TOTAL AFTER APPLICATION OF CORRECTION FACTOR						\$	19,968,350
PRO FORMA REVENUE ADJUSTMENTS:							
Fuel Adjustment Clause Billings						\$	347,296
Demand Side Management Billings						\$	235,844
Environmental Cost Recovery Surcharge Billings						\$	660,050
Total Pro Forma Revenue Adjustments						\$	1,243,190
Total Test Year Adjusted Revenues						Ś	21.211.540

Base Period Revenues at Present Rates for the Twelve Months Ended February 28, 2015

Schedule M-1.3

DATA:X BASE PERIOD FORECAST PERIOD TYPE OF FILING: ORIGINALX UPDATED WORK PAPER REFERENCE NO(S):							Schedule M-1.3 Page 7 of 18 Witness: M.J. Blak
	Customers	Demand	kWh's		Unit Charges		Calculated Revenue
TIME OF DAY SECONDARY SERVICE							
Customers	5,990			\$	200.00	\$	1,198,000
Partial month, prorated and corrected billings	,			·		•	(12,370)
kWh			1,400,163,105	\$	0.03773	\$	52,828,154
Minimum and Partial Month Billings Demand Billings in kW							1
Base Period Metered Demand		3,169,252		\$	3.62	\$	11,472,694
Base Period Billed Minimum Demand		273,929		\$	3.62	\$	991,623
Intermediate Period Metered Demand		3,135,889		\$	2.95	\$	9,250,872
Intermediate Period Billed Minimum Demand		17,290		\$	2.95	\$	51,006
Peak Period Metered Demand		3,064,514		\$	4.55	\$	13,943,540
Peak Period Billed Minimum Demand		19,908		\$	4.55	\$	90,582
Power Factor Demand Revenue						\$	1,179,607
Partial Month and Prorated Billings							261,505
Redundant Capacity Rider		64,085		\$	1.49	\$	95,487
TOTAL	5,990	9,744,868	1,400,163,105			\$	91,350,701
				Correction Fa	actor		1.000000000
TOTAL AFTER APPLICATION OF CORRECTION FACTOR						\$	91,350,701
PRO FORMA REVENUE ADJUSTMENTS:							
Fuel Adjustment Clause Billings						\$	1,241,742
Demand Side Management Billings						\$	1,032,260
Environmental Cost Recovery Surcharge Billings						\$	2,923,843
Total Pro Forma Revenue Adjustments						\$	5,197,845
Total Test Year Adjusted Revenues						\$	96,548,546

Base Period Revenues at Present Rates for the Twelve Months Ended February 28, 2015

Schedule M-1.3

DATA: _X_ BASE PERIOD ____ FORECAST PERIOD

TYPE OF FILING: ORIGINALX UPDATED WORK PAPER REFERENCE NO(S):	REVISED					Page 8 of 18 Witness: M.J. Blake
	Customers	Demand	kWh's		Unit Charges	Calculated Revenue
TIME OF DAY PRIMARY SERVICE						
Customers	2,665			\$	300.00	\$ 799,500
Partial month, prorated and corrected billings						(2,271)
kWh			4,248,858,192	\$	0.03765	\$ 159,969,511
Minimum and Partial Month Billings						1
Demand Billings in kVA						
Base Period Metered Demand		9,077,141		\$	1.71	\$ 15,521,911
Base Period Billed Minimum Demand		399,039		\$	1.71	\$ 682,356
Intermediate Period Metered Demand		9,018,436		\$	2.76	\$ 24,890,883
Intermediate Period Billed Minimum Demand		53,768		\$	2.76	\$ 148,398
Peak Period Metered Demand		8,869,433		\$	4.26	\$ 37,783,784
Peak Period Billed Minimum Demand		60,969		\$	4.26	\$ 259,727
Partial Month and Prorated Billings						5,951
Redundant Capacity Rider		95,062		\$	1.49	\$ 141,643
TOTAL	2,665	27,573,847	4,248,858,192			\$ 240,201,393
				Correction Fa	ictor	1.000000000
TOTAL AFTER APPLICATION OF CORRECTION FACTOR						\$ 240,201,393
PRO FORMA REVENUE ADJUSTMENTS:						
Fuel Adjustment Clause Billings						\$ 4,237,112
Demand Side Management Billings						\$ 1,100,640
Environmental Cost Recovery Surcharge Billings						\$ 6,558,650
Total Pro Forma Revenue Adjustments						\$ 11,896,402
Total Test Year Adjusted Revenues						\$ 252,097,795

Base Period Revenues at Present Rates for the Twelve Months Ended February 28, 2015

Schedule M-1.3

88,623,936

FORECAST PERIOD

DATA: __X_ BASE PERIOD ____

TYPE OF FILING: ORIGINALX UPDATED _ WORK PAPER REFERENCE NO(S):	REVISED						Page 9 of 18 Witness: M.J. Blake
					Unit		Calculated
	Customers	Demand	kWh's		Charges		Revenue
RETAIL TRANSMISSION SERVICE							
Customers	374			\$	750.00	\$	280,500
Partial month, prorated and corrected billings						\$	-
kWh			1,561,038,949	\$	0.03634	\$	56,728,155
Minimum and Partial Month Billings						\$	0
Demand Billings							
Base Period Metered Demand		3,477,415		\$	1.34	\$	4,659,737
Base Period Billed Minimum Demand		70,713		\$	1.34	\$	94,754
Intermediate Period Metered Demand		3,408,069		\$	2.87	\$	9,781,157
Intermediate Period Billed Minimum Demand		22,938		\$	2.87	\$	65,832
Peak Period Metered Demand		3,334,955		\$	3.97	\$	13,239,773
Peak Period Billed Minimum Demand		15,980		\$	3.97	\$	63,439
Partial Month and Prorated Billings						\$	335
TOTAL	374	10,330,070	1,561,038,949			\$	84,913,683
				Correction Fa	ictor		1.000000000
TOTAL AFTER APPLICATION OF CORRECTION FACTOR						\$	84,913,683
PRO FORMA REVENUE ADJUSTMENTS:							
Fuel Adjustment Clause Billings						\$	1,551,161
Demand Side Management Billings						\$, , -
Environmental Cost Recovery Surcharge Billings						\$	2,159,092
Total Pro Forma Revenue Adjustments						Ś	3,710,253
						<u>*</u>	3,. 13,233

Base Period Revenues at Present Rates for the Twelve Months Ended February 28, 2015

Schedule M-1.3

DATA: _X_ BASE PERIOD ____ FORECAST PERIOD

TYPE OF FILING: ORIGINALX UPDATE WORK PAPER REFERENCE NO(S):	D REVISED						Page 10 of 18 Witness: M.J. Blake
	Customers	Demand	kWh's		Unit Charges		Calculated Revenue
FLUCTUATING LOAD SERVICE PRIMARY DELIVERY							
Customers	_			\$	750.00	¢	_
Partial month, prorated and corrected billings				Ą	750.00	ς ς	
kWh			_	\$	0.03643	\$	_
Minimum and Partial Month Billings				Ÿ	0.030 13	Ś	-
Demand Billings						Ψ	
Base Demand Period		-		\$	1.80	\$	-
Base Minimum Demands		-		\$	1.80	\$	-
Intermediate Demand Period		-		\$	1.52	\$	-
Intermediate Minimum Demands		-		\$	1.52	\$	-
Peak Demand Period		-		\$	2.41	\$	-
Minimum Peak Demands		-		\$	2.41	\$	-
Partial Month and Prorated Billings						\$	-
TOTAL			-	_		\$	<u>-</u>
				Correction Fa	ictor		1.000000000
TOTAL AFTER APPLICATION OF CORRECTION FACTOR						\$	<u>-</u>
PRO FORMA REVENUE ADJUSTMENTS:							
Fuel Adjustment Clause Billings						Ś	-
Demand Side Management Billings						\$	_
Environmental Cost Recovery Surcharge Billings						Ś	_
Total Pro Forma Revenue Adjustments						\$	-
·						<u> </u>	
Total Test Year Adjusted Revenues						\$	-

Base Period Revenues at Present Rates for the Twelve Months Ended February 28, 2015

Schedule M-1.3

26,672,985

DATA: _X_ BASE PERIOD ____ FORECAST PERIOD

TYPE OF FILING: ORIGINALX UPDATE WORK PAPER REFERENCE NO(S):	D REVISED						Page 11 of 18 Witness: M.J. Blake
	Customers	Demand	kWh's		Unit Charges		Calculated Revenue
FLUCTUATING LOAD SERVICE TRANSMISSION DELIVERY							
Customers	11			\$	750.00	\$	8,250
Partial month, prorated and corrected billings				•		\$	· -
kWh			511,056,000	\$	0.03261	\$	16,665,537
Minimum and Partial Month Billings						\$	-
Demand Billings							
Base Demand Period		2,066,242		\$	1.05	\$	2,169,554
Base Minimum Demands		-		\$	1.05	\$	-
Intermediate Demand Period		2,066,242		\$	1.52	\$	3,140,688
Intermediate Minimum Demands		-		\$	1.52	\$	-
Peak Demand Period		1,462,686		\$	2.41	\$	3,525,073
Minimum Peak Demands, Total Minimum Demand B	illings	-		\$	2.41	\$	-
Partial Month and Prorated Billings						\$	0
TOTAL	11	5,595,170	511,056,000			\$	25,509,102
				Correction Fa	ictor		1.000000000
TOTAL AFTER APPLICATION OF CORRECTION FACTOR						\$	25,509,102
PRO FORMA REVENUE ADJUSTMENTS:							
Fuel Adjustment Clause Billings						\$	584,915
Demand Side Management Billings						\$	- -
Environmental Cost Recovery Surcharge Billings						\$	578,968
Total Pro Forma Revenue Adjustments						\$	1,163,883
· · · · · · · · · · · · · · · · · · ·						·	,,

Base Period Revenues at Present Rates for the Twelve Months Ended February 28, 2015

Schedule M-1.3

133

420

553

13,167

DATA: __X_ BASE PERIOD _

Fuel Adjustment Clause Billings

Demand Side Management Billings

Environmental Cost Recovery Surcharge Billings

Total Pro Forma Revenue Adjustments

Total Test Year Adjusted Revenues

FORECAST PERIOD

TYPE OF FILING: ORIGINALX WORK PAPER REFERENCE NO(S):	_UPDATED	REVISED				Page 12 of 18 Witness: M.J. Blake
		Customers	kWh's		Unit Charges	Calculated Revenue
LIGHTING ENERGY RATE LE						
Customers		23		\$	-	\$ -
Partial month, prorated and corrected bil	lings					-
kWh			197,713	\$	0.06380	\$ 12,614
Minimum and Partial Month Billings						(0)
	TOTAL	23	197,713			\$ 12,614
			Cc	orrection Fa	ictor	1.000000000
TOTAL AFTER APPLICATION OF CORRECTION	ON FACTOR					\$ 12,614
PRO FORMA REVENUE ADJUSTMENTS:						

Base Period Revenues at Present Rates for the Twelve Months Ended February 28, 2015

Schedule M-1.3

146,087

DATA: _X_ BASE PERIOD ____ FORECAST PERIOD

TYPE OF FILING: ORIGINALX UPDATER WORK PAPER REFERENCE NO(S):	DREVISED			Page 13 of 18 Witness: M.J. Blake
	Customers	kWh's	Unit Charges	Calculated Revenue
TRAFFIC LIGHTING SERVICE RATE TE				
Customers Partial month, prorated and corrected billings	9,015		\$ 3.25	\$ 29,299 (27)
kWh Minimum and Partial Month Billings		1,392,123	\$ 0.07978	\$ 111,064 5
TOTAL	9,015	1,392,123		\$ 140,340
		Corr	ection Factor	1.000000000
TOTAL AFTER APPLICATION OF CORRECTION FACTOR				\$ 140,340
PRO FORMA REVENUE ADJUSTMENTS:				
Fuel Adjustment Clause Billings				\$ 1,109
Demand Side Management Billings Environmental Cost Recovery Surcharge Billings				\$ - \$ 4,638
Total Pro Forma Revenue Adjustments				\$ 5,747

DATA:X_ BASE PERIOD FORECAST PERIOD		Schedule M-1.3
TYPE OF FILING: ORIGINALX UPDATED _	REVISED	Page 14 of 18
WORK PAPER REFERENCE NO(S):		Witness: M.J. Blake

							Base Period Revenue
LIGHTING SERVICE							
Overhead Service (Sheet No. 35)							
High Pressure Sodium							
Cobra Head, 5800 Lumen, Fixture Only	105,594	\$	8.66	\$	914,444		
Cobra Head, 5800 Lumen, Fixture with Ornamental Pole	105,680	\$	11.60	\$	1,225,888		
Cobra Head, 9500 Lumen, Fixture Only	245,788	\$	9.14	\$	2,246,502		
Cobra Head, 9500 Lumen, Fixture with Ornamental Pole	40,585	\$	12.30	\$	499,196		
Cobra Head, 22000 Lumen, Fixture Only	91,037	\$	14.25	\$	1,297,277		
Cobra Head, 22000 Lumen, Fixture with Ornamental Pole	62,240	\$	17.41	\$	1,083,598		
Cobra Head, 50000 Lumen, Fixture Only	33,359	\$	22.84	\$	761,920		
Cobra Head, 50000 Lumen, Fixture with Ornamental Pole	6,227	\$	24.46	\$	152,312		
Directional, 9500 Lumen, Fixture Only	133,665	\$	9.00	\$	1,202,985		
Directional, 22000 Lumen, Fixture Only	79,537	\$	13.64	\$	1,084,885		
Directional, 50000 Lumen, Fixture Only	100,439	\$	19.46	\$	1,954,543		
Open Bottom, 9500 Lumen, Fixture Only	440,039	\$	7.84	\$	3,449,906		
Metal Halide							
Directional, 12000 Lumen, Fixture Only	8,157	\$	14.25	\$	116,237		
Directional, 32000 Lumen, Fixture Only	62,589	\$	20.20	\$	1,264,298		
Directional, 107800 Lumen, Fixture Only	12,469	\$	42.35	\$	528,062		

DATA:X_ BASE PERIOD FO	ORECAST PERIOD	Schedule M-1.3
TYPE OF FILING: ORIGINAL	X UPDATED REVISED	Page 15 of 18
WORK PAPER REFERENCE NO(S):		Witness: M.J. Blake

	Number of Current Installed Lights Rates						ase Period Revenue
Underground Service (Sheet No. 35.1)							
High Pressure Sodium							
Colonial, 5800 Lumen, Decorative Smooth Pole	16,467	\$	10.77	\$	177,350		
Colonial, 9500 Lumen, Decorative Smooth Pole	48,504	\$	11.16	\$	541,305		
Acorn, 5800 Lumen, Decorative Smooth Pole	624	\$	14.86	\$	9,273		
Acorn, 5800 Lumen, Historic Fluted Pole	1,797	\$	21.38	\$	38,420		
Acorn, 9500 Lumen, Decorative Smooth Pole	5,901	\$	15.36	\$	90,639		
Acorn, 9500 Lumen, Historic Fluted Pole	14,257	\$	22.00	\$	313,654		
Victorian, 5800 Lumen, Historic Fluted Pole	252	\$	30.84	\$	7,772		
Victorian, 9500 Lumen, Historic Fluted Pole	120	\$	31.22	\$	3,746		
Contemporary, 5800 Lumen, Fixture Only	24	\$	15.37	\$	369		
Contemporary, 5800 Lumen, Decorative Smooth Pole	55,303	\$	16.79	\$	928,537		
Contemporary, 9500 Lumen, Fixture Only	153	\$	15.35	\$	2,349		
Contemporary, 9500 Lumen, Decorative Smooth Pole	12,661	\$	20.97	\$	265,501		
Contemporary, 22000 Lumen, Fixture Only	308	\$	17.72	\$	5,458		
Contemporary, 22000 Lumen, Decorative Smooth Pole	16,930	\$	26.86	\$	454,740		
Contemporary, 50000 Lumen, Fixture Only	351	\$	21.49	\$	7,543		
Contemporary, 50000 Lumen, Decorative Smooth Pole	11,350	\$	33.12	\$	375,912		
Dark Sky Lantern, 4000 Lumen, Decorative Smooth Pole	-	\$	22.49	\$	-		
Dark Sky Lantern, 9500 Lumen, Decorative Smooth Pole	-	\$	23.50	\$	-		

DATA: _X_ BASE PERIOD FORECAST PERIO	DD	Schedule M-1.3
TYPE OF FILING: ORIGINALX UPDATED	REVISED	Page 16 of 18
WORK PAPER REFERENCE NO(S):		Witness: M.J. Blake

	Number of		Current	ı	Base Period
Granville Lights (Sheet 35.2)	Installed Lights		Rates		Revenue
Pole and Fixture	5,054	\$	55.33	\$	279,638
Granville Accessories	3,034	Ą	33.33	Ą	273,030
Twin Crossarm Bracket (includes 1 fixture)	377	\$	20.57	\$	7,755
24 Inch Banner Arm	312	\$	3.21	\$	1,002
24 Inch Clamp Banner Arm	1,326	\$	4.43	\$	5,874
18 Inch Banner Arm	1,300	\$	2.95	\$	3,835
18 Inch Clamp On Banner Arm	-	\$	3.66	\$	-
Flagpole Holder	442	\$	1.36	\$	601
Post-Mounted Receptacle	729	\$	19.19	\$	13,990
Additional Receptacles	-	\$	2.62	\$	13,330
Planter	715	\$	4.45	\$	3,182
Clamp On Planter	713	\$	4.43	\$	5,102
Clamp Of France		Ą	4.54	Ą	
Metal Halide					
Contemporary, 12000 Lumen, Fixture Only	707	\$	15.47	\$	10,937
Contemporary, 12000 Lumen, Decorative Smooth Pole	2,116	\$	28.37	\$	60,031
Contemporary, 32000 Lumen, Fixture Only	3,756	\$	21.93	\$	82,369
Contemporary, 32000 Lumen, Decorative Smooth Pole	7,823	\$	34.83	\$	272,475
Contemporary, 107800 Lumen, Fixture Only	518	\$	45.70	\$	23,673
Contemporary, 107800 Lumen, Decorative Smooth Pole	1,854	\$	58.59	\$	108,626
Prorated and corrected billings				\$	(28,993)
Total Lighting Service Rate LS	1,722,662			\$	21,849,616
		Correct	ion Factor:		1.000000000
TOTAL AFTER APPLICATION OF CORRECTION FACTOR				\$	21,849,616
				-	
PRO FORMA REVENUE ADJUSTMENTS:					
Fuel Adjustment Clause Billings				\$	82,303
Demand Side Management Billings				\$	-
Environmental Cost Recovery Surcharge Billings				\$	701,086
Total Pro Forma Revenue Adjustments				\$	783,389
Total Test Year Adjusted Revenues				\$	22,633,005

DATA:X_ BASE PERIOD F	FORECAST PERIOD	Schedule M-1.3
TYPE OF FILING: ORIGINAL	_X UPDATED REVISED	Page 17 of 18
WORK PAPER REFERENCE NO(S):		Witness: M.J. Blake

	Number of Installed Lights		Current Rates		ase Period Revenue
Restricted Lighting Service, RLS					
Overhead Service, Sheet No. 36					
High Pressure Sodium		_			
Cobra Head, 4000 Lumen, Fixture Only Cobra Head, 4000 Lumen, Fixture with Pole	80,048 43,973	\$ \$	7.54 10.49	\$ \$	603,562
•	•			\$ \$	461,277
Cobra Head, 50000 Lumen, Fixture Only	1,692	\$	11.71	\$	19,813
Open Bottom, 5800 Lumen, Fixture Only	2,032	\$	7.44	\$	15,118
Metal Halide					
Directional, 12000 Lumen, Fixture with Pole	1,798	\$	18.65	\$	33,533
Directional, 32000 Lumen, Fixture with Pole	12,342	\$	24.59	\$	303,490
Directional, 107800 Lumen, Fixture with Pole	2,626	\$	46.74	\$	122,739
Mercury Vapor					
Cobra Head, 7000 Lumen, Fixture Only	12,924	\$	9.56	\$	123,553
Cobra Head, 7000 Lumen, Fixture with Pole	1,676	\$	11.87	\$	19,894
Cobra Head, 10000 Lumen, Fixture Only	8,626	\$	11.32	\$	97,646
Cobra Head, 10000 Lumen, Fixture with Pole	5,433	\$	13.36	\$	72,585
Cobra Head, 20000 Lumen, Fixture Only	17,720	\$	12.81	\$	226,993
Cobra Head, 20000 Lumen, Fixture with Pole	17,492	\$	15.08	\$	263,779
Open Bottom, 7000 Lumen, Fixture Only	84,275	\$	10.57	\$	890,787
Incandescent					
Tear Drop, 1000 Lumen, Fixture Only	60	\$	3.39	\$	203
Tear Drop, 2500 Lumen, Fixture Only	8,040	\$	4.54	\$	36,502
Tear Drop, 4000 Lumen, Fixture Only	531	\$	6.78	\$	3,600
Tear Drop, 4000 Lumen, Fixture with Pole	16	\$	7.74	\$	124
Tear Drop, 6000 Lumen, Fixture Only	24	\$	9.06	\$	217

DATA:X_ BASE PERIOD FORECAST PERIOD		Schedule M-1.3
TYPE OF FILING: ORIGINALX UPDATED	_ REVISED	Page 18 of 18
WORK PAPER REFERENCE NO(S):		Witness: M.J. Blake

		_			
	Number of Installed Lights	Current Rates		Base Period Revenue	
Underground Service, Sheet No. 36.1 Metal Halide					
Directional, 12000 Lumen, Decorative Smooth Pole	295	\$	27.15	\$	8,009
Directional, 32000 Lumen, Decorative Smooth Pole	3,480	\$	33.10	\$	115,188
Directional, 107800 Lumen, Decorative Smooth Pole	729	\$	55.25	\$	40,277
High Pressure Sodium					
Acorn, 4000 Lumen, Decorative Smooth Pole	24	\$	13.61	\$	327
Acorn, 4000 Lumen, Historic Fluted Pole	2,854	\$	20.26	\$	57,822
Colonial, 4000 Lumne, Decorative Smooth Pole	10,326	\$	9.62	\$	99,336
Coach, 5800 Lumen, Decorative Smooth Pole	336	\$	30.84	\$	10,362
Coach, 9500 Lumen, Decorative Smooth Pole	1,154	\$	31.22	\$	36,028
Prorated and corrected billings				\$	(697)
Total Lighting Service Rate RLS	320,526			\$	3,662,067
					1.000000000
TOTAL AFTER APPLICATION OF CORRECTION FACTOR				\$	3,662,067
PRO FORMA REVENUE ADJUSTMENTS:					
Fuel Adjustment Clause Billings				\$	15,720
Demand Side Management Billings				\$	-
Environmental Cost Recovery Surcharge Billings				\$	117,444
Total Pro Forma Revenue Adjustments				\$	133,164
Total Test Year Adjusted Revenues				\$	3,795,231
Total LS and RLS Adjusted Revenues				\$	26,428,236

Kentucky Utilities Company Case No. 2014-00371 Forecasted Test Period Filing Requirements (Forecast Test Year 12ME 6/30/16; Base Period 12ME 2/28/15)

Filing Requirement 807 KAR 5:001 Section 16(8)(n) Sponsoring Witness: Robert M. Conroy

Description of Filing Requirement:

A typical bill comparison under present and proposed rates for all customer classes.

Response:

See attached.

Base Period Update Response:

No update is required for this section.