

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY)	
UTILITIES COMPANY FOR AN)	CASE NO. 2014-00371
ADJUSTMENT OF ITS ELECTRIC)	
RATES)	

CERTIFICATE OF COMPLETED NOTICE

To: The Public Service Commission, Frankfort, Kentucky

Pursuant to the Rules Governing Tariffs (effective October 31, 2014), I hereby certify that I am Edwin R. Staton, Vice President, State Regulation and Rates for Kentucky Utilities Company (“KU” or “Company”), a utility furnishing retail electric service within the Commonwealth of Kentucky which, on the 26th day of November, 2014, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric base rates, terms, and conditions of KU, and that notice to the public of the filing of the application has been completed in substantial compliance with 807 KAR 5:001, Section 17(2) and (4) and 807 KAR 5:011, Sections 8 and 9, as follows:

That more than twenty (20) customers will be affected by said change by way of an increase in their bills, and that on the 5th day of November 2014, there was delivered to the Kentucky Press Services, Inc. (“Kentucky Press”), an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication in such newspapers once a week for three consecutive weeks beginning on November 19, 2014, pursuant to 807 KAR 5:001, Section 17(2) and 807 KAR 5:011, Section

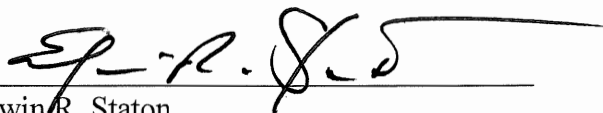
8(2), a notice of the filing of KU's Application in this case. Publication of this notice is now complete, though one minor deviation occurred for which KU is petitioning the Commission today for deviation under 807 KAR 5:001 Section 22 and 807 KAR 5:011 Section 15. An affidavit from the Kentucky Press confirming this publication and a copy of said notice are attached as Exhibit A. The Kentucky Press has presented to KU proof of this publication of notice in the form of "tear sheets," which KU will maintain in its files.

On the 26th day of November, 2014, notice was exhibited for public inspection at the offices and places of business of the Company in the territory affected thereby, including its main office, to wit, at the places listed on Exhibit B attached hereto, and the same will be kept open to public inspection at said offices and places of business in conformity with the requirements of 807 KAR 5:001, Section 17(1) and 807 KAR 5:011, Section 8(1).

I further certify that, beginning on November 26, 2014, KU included a general statement explaining the Application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is marked as Exhibit C and attached hereto.

I further certify that, beginning on November 26, 2014, KU posted on its Internet website a complete copy of KU's application in this case. Both the notice published in newspapers and the bill insert sent to customers included the web address to the online posting. In addition, KU complied with 807 KAR 5:001, Section 17(1)(b) and 807 KAR 5:011, Section 8(1)(b) by posting on its website on November 19, 2014 a copy of the published notice and a hyperlink to the location on the Commission's website where the tariff filing is available.

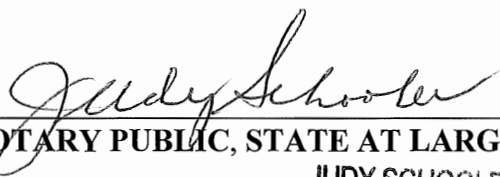
Given under my hand this 8th day of January, 2015.



Edwin R. Staton
Vice President, State Regulation and Rates
LG&E and KU Services Company
220 West Main Street
Louisville, Kentucky 40202

COMMONWEALTH OF KENTUCKY)
) **SS**
COUNTY OF JEFFERSON)

Subscribed and sworn to before me, a Notary Public in and before said County and State,
this 8th day of January, 2015.



(SEAL)

NOTARY PUBLIC, STATE AT LARGE, KY

JUDY SCHOOLER

My commission expires: **Notary Public, State at Large, KY**

My commission expires July 11, 2018
Notary ID # 512743

CERTIFICATE OF COMPLIANCE

In accordance with 807 KAR 5:001, Section 8, this is to certify that Louisville Gas and Electric Company's January 9, 2015 electronic filing of the Certificate of Completed Notice is a true and accurate copy of the same document being filed in paper medium; that the electronic filing has been transmitted to the Commission on January 9, 2015; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that an original and three copies in paper medium of the Certificate are being hand delivered to the Commission on January 9, 2015.

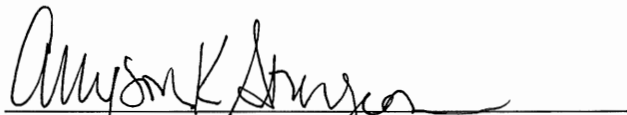

Counsel for Louisville Gas and Electric Company

Exhibit A

Affidavit Attesting to Publication of Notice

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 12th day of December, 2012, came RACHEL McCARTY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Current and Proposed Electric Rates on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application and proposed Tariff filed by Kentucky Utilities Company with the Kentucky Public Service Commission in Case No. 2014-00371.

Rachel McCarty
Signature

Bernie J. Howard

Notary Public

My Commission Expires: 9-18-16

(SEAL) Id. # 472812

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

KENTUCKY PRESS SERVICE

**101 Consumer Lane
(502) 223-8821**

**Frankfort, KY 40601
FAX (502) 875-2624**

Rachel McCarty Advertising Dept.

**List of newspapers running the Notice to Kentucky Utilities.
Attached tearsheets provide proof of publication:**

Barbourville Mountain Advocate 11-20, 11-27, 12-4
Bardstown Kentucky Standard 11-19, 11-26, 12-3
Bardwell Carlisle Co. News 11-20, 11-25, 12-4
Bardwell Carlisle Weekly 11-19, 11-26, 12-3
Beattyville Enterprise 11-20, 11-27, 12-4
Bedford Trimble Banner 11-20, 11-27, 12-4
Berea Citizen 11-20, 11-27, 12-4
Brooksville Bracken Co. News 11-20, 11-27, 12-4
Brownsville Edmonson News 11-20, 11-27, 12-4
Calhoun McLean Co. News 11-20, 11-27, 12-4
Campbellsville Central KY News Journal 11-20, 11-27, 12-4
Carlisle Mercury 11-19, 11-26, 12-3
Carrollton News-Democrat 11-20, 11-27, 12-4
Cave City Barren Co. Progress 11-20, 11-27, 12-4
Central City Leader News 11-25, 12-2, 12-9
Central City Times Argus 11-19, 11-26, 12-3
Clinton Hickman Co. Gazette 11-26, 12-2, 12-9
Columbia Adair Progress 11-20, 11-26, 12-4
Corbin Times Tribune 11-19, 11-26, 12-3
Cumberland Tri-City News 11-19, 11-26, 12-3
Cynthiana Democrat 11-20, 11-27, 12-4
Dawson Springs Progress 11-19, 11-26, 12-3
Eddyville Herald Ledger 11-19, 11-26, 12-3
Elizabethtown News Enterprise 11-19, 11-26, 12-3
Falmouth Outlook 11-25, 12-2, 12-9
Flemingsburg Gazette 11-19, 11-26, 12-3
Florence Recorder 11-20, 11-27, 12-4
Frankfort State Journal 11-19, 11-26, 12-3
Fulton Leader 11-19, 11-26, 12-3
Georgetown News Graphic 11-20, 11-27, 12-4
Glasgow Daily Times 11-19, 11-26, 12-3
Greensburg Record Herald 11-19, 11-26, 12-3
Harlan Daily Enterprise 11-19, 11-26, 12-3
Harrodsburg Herald 11-20, 11-27, 12-4
Hartford Ohio Co. Times 11-19, 11-26, 12-3
Henderson Gleaner 11-19, 11-26, 12-3
Hickman Courier 11-20, 11-27, 12-4
Hodgenville LaRue Co. Herald News 11-19, 11-26, 12-3
Hopkinsville Kentucky New Era 11-19, 11-26, 12-3
Irvine Citizen Voice & Times 11-20, 11-27, 12-4
Irvine Estill Co. Tribune 11-29, 11-26, 12-3
LaGrange Oldham Era 11-20, 11-27, 12-4

Lancaster Central Record 11-20, 11-27, 12-4
Lawrenceburg Anderson News 11-19, 11-26, 12-3
Lebanon Enterprise 11-19, 11-26, 12-3
Leitchfield Grayson Co. News Gazette 11-19, 11-26, 12-3
Leitchfield The Record 11-20, 11-27, 12-4
Lexington Herald Leader 11-19, 11-26, 12-3
Liberty Casey Co. News 11-19, 11-26, 12-3
London Sentinel Echo 11-19, 11-26, 12-3
Louisville Courier Journal 11-19, 11-26, 12-3
Madisonville Messenger 11-19, 11-26, 12-3
Manchester Enterprise 11-20, 11-27, 12-4
Marion Crittenden Press 11-20, 11-27, 12-4
Maysville Ledger-Independent 11-19, 11-26, 12-3
Middlesboro Daily News 11-19, 11-26, 12-3
Morehead News 11-21, 11-28, 12-5
Morganfield Union Co Advocate 11-19, 11-26, 12-3
Mt. Sterling Advocate 11-20, 11-26, 12-4
Mt. Vernon Signal 11-20, 11-27, 12-4
Munfordville Hart Co. News Herald 11-20, 11-27, 12-4
New Castle Henry Co. Local 11-19, 11-26, 12-3
Nicholasville Jessamine Journal 11-20, 11-27, 12-4
Owensboro Messenger Inquirer 11-19, 11-26, 12-3
Owenton News-Herald 11-19, 11-26, 12-3
Owingsville Bath Co. News Outlook 11-20, 11-27, 12-4
Paducah Sun 11-19, 11-26, 12-3
Paris Bourbon Co. Citizen 11-19, 11-26, 12-3
Pineville Sun 11-20, 11-26, 12-4
Princeton Times Leader 11-19, 11-26, 12-3
Providence Journal Enterprise 11-19, 11-26, 12-3
Richmond Register 11-19, 11-26, 12-3
Robertson Co. News 11-19, 11-26, 12-3
Russell Springs Times Journal 11-20, 11-26, 12-11
Sebree Banner 11-19, 11-26, 12-3
Shelbyville Sentinel News 11-19, 11-26, 12-3
Shepherdsville Pioneer News 11-19, 11-26, 12-3
Smithland Livingston Ledger 11-24, 12-2, 12-9
Somerset Commonwealth Journal 11-19, 11-26, 12-3
Springfield Sun 11-19, 11-26, 12-3
Stanford Interior Journal 11-20, 11-26, 12-4
Sturgis News 11-19, 11-26, 12-3
Taylorsville Spencer Magnet 11-19, 11-26, 12-3
The Advocate Messenger 11-19, 11-26, 12-3
Three Forks Tradition 11-19, 11-26, 12-3
Versailles Woodford Sun 11-20, 11-26, 12-4
Warsaw Times Union 11-19, 11-26, 12-3
Whitley City McCreary Co Record 11-19, 11-26, 12-3
Whitley City McCreary Co. Voice 11-20, 11-27, 12-4
Wickliffe Advance Yeoman 11-19, 11-25, 12-3
Williamsburg News Journal 11-19, 11-26, 12-3
Williamstown Grant County News 11-20, 11-27, 12-4
Winchester Sun 11-19, 11-26, 12-3

NOTICE

Notice is hereby given that, in a November 26, 2014 Application, Kentucky Utilities Company is seeking approval by the Public Service Commission of an adjustment of electric rates and charges proposed to become effective on and after January 1, 2015.

KU CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$10.75	\$18.00
Energy Charge per kWh:	\$ 0.07744	\$ 0.08057
Availability of Service: Text proposed to be added to clarify that single phase service is for secondary service only.		

Residential Time-of-Day Energy Service - Rate RTOD-Energy

Current – This rate schedule is not currently available.

Proposed

Basic Service Charge per Month:	\$18.00
Plus an Energy Charge per kWh:	
Off-Peak Hours	\$ 0.05100
On-Peak Hours	\$ 0.25874

Availability of Service: Service under this rate schedule is limited to a maximum of five hundred (500) customers taking service on RTOD-Energy and RTOD-Demand combined that are eligible for Rate RS. This service is also available to customers on Rate Schedule GS (where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed in part for the powering of low emission vehicles licensed for operation on public street or highways. A customer electing to take service under this rate schedule who subsequently elects to take service under the standard Rate RS may not be allowed to return to this optional rate for 12 months from the date of exiting the rate schedule.

Determination of Pricing Periods: Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends.

Summer Period - Five Billing Periods of May through September

Weekdays: Off Peak (5pm-1pm), On Peak (1pm-5pm)

Weekends: Off Peak (All Hours), On Peak (N/A)

Winter Period - All Other Months

Weekdays: Off Peak (11am-7am), On Peak (7am-11am)

Weekends: Off Peak (All Hours), On Peak (N/A)

Minimum Bill: The Basic Service Charge shall be the minimum charge.

Residential Time-of-Day Demand Service - Rate RTOD-Demand

Current – This rate schedule is not currently available.

Proposed

Basic Service Charge per Month:	\$18.00
Plus an Energy Charge per kWh:	\$ 0.04008
Plus a Demand Charge per kW:	
Off-Peak Hours	\$ 3.25
On-Peak Hours	\$11.56

Availability of Service: Service under this rate schedule is limited to a maximum of five hundred (500) customers taking service on RTOD-Energy and RTOD-Demand combined that are eligible

for Rate RS. This service is also available to customers on Rate Schedule GS (where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) who demonstrate power delivered to such detached garage is consumed in part for the powering of low emission vehicles licensed for operation on public street or highways. A customer electing to take service under this rate schedule who subsequently elects to take service under the standard Rate RS may not be allowed to return to this optional rate for 12 months from the date of exiting the rate schedule.

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Weekdays: Off Peak (5pm-1pm), On Peak (1pm-5pm)

Weekends: Off Peak (All Hours), On Peak (N/A)

Winter Period - All Other Months

Weekdays: Off Peak (11am-7am), On Peak (7am-11am)

Weekends: Off Peak (All Hours), On Peak (N/A)

Minimum Bill: The Basic Service Charge shall be the minimum charge.

Volunteer Fire Department Service - Rate VFD

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$10.75	\$18.00
Energy Charge per kWh:	\$ 0.07744	\$ 0.08057

General Service – Rate GS

	<u>Current</u>	<u>Proposed</u>
Single Phase		
Basic Service Charge per Month	\$20.00	\$25.00
Energy Charge per kWh	\$ 0.09225	\$ 0.10055
Three Phase		
Basic Service Charge per Month	\$35.00	\$40.00
Energy Charge per kWh	\$ 0.09225	\$ 0.10055

All Electric School – Rate AES

	<u>Current</u>	<u>Proposed</u>
Single Phase		
Basic Service Charge per Month	\$20.00	\$25.00
Energy Charge per kWh	\$ 0.07440	\$ 0.08231
Three Phase		
Basic Service Charge per Month	\$35.00	\$40.00
Energy Charge per kWh	\$ 0.07440	\$ 0.08231

Power Service – Rate PS

	<u>Current</u>	<u>Proposed</u>
Secondary Service		
Basic Service Charge (per Month)	\$90.00	\$90.00
Energy Charge (per kWh)	\$ 0.03564	\$ 0.03570
Demand Charge (per kW per month of billing demand)		
Summer Rate (May through September)	\$15.30	\$18.01
Winter Rate (All Other Months)	\$13.20	\$15.91
Primary Service		
Basic Service Charge (per Month)	\$170.00	\$200.00
Energy Charge (per kWh)	\$ 0.03562	\$ 0.03445
Demand Charge (per kW per month of billing demand)		
Summer Rate (May through September)	\$ 15.28	\$ 18.50

Winter Rate (All Other Months)	\$ 13.18	\$ 16.40
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Time-of-Day Secondary Service - Rate TODS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge (per Month)	\$200.00	\$200.00
Energy Charge (per kWh)	\$ 0.03773	\$ 0.03526
Maximum Load Charge (per kW per month)		
Peak Demand Period	\$ 4.55	\$ 5.92
Intermediate Demand Period	\$ 2.95	\$ 4.32
Base Demand Period	\$ 3.62	\$ 4.99

Time-of-Day Primary Service - Rate TODP

Availability of Service:

Present: This schedule is available for primary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kVA and whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator.

Proposed: This schedule is available for primary service to any customer: (1) who has a 12-month average monthly minimum average demand exceeding 250 kVA; and (2) whose new or additional load receives any required approval of Company's transmission operator.

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge (per Month)	\$300.00	\$300.00
Energy Charge (per kWh)	\$ 0.03765	\$ 0.03427
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 4.26	\$ 5.76
Intermediate Demand Period	\$ 2.76	\$ 4.26
Base Demand Period	\$ 1.71	\$ 3.21

Retail Transmission Service - Rate RTS

Availability of Service:

Current: This schedule is available for transmission service. Service under this schedule will be limited to customers whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator.

Proposed: This schedule is available for transmission service to any customer: (1) who has a 12-month average monthly minimum average demand exceeding 250 kVA; and (2) whose new or additional load receives any required approval of Company's transmission operator.

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge (per Month)	\$750.00	\$1,000.00
Energy Charge (per kWh)	\$ 0.03634	\$ 0.03352
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 3.97	\$ 4.63
Intermediate Demand Period	\$ 2.87	\$ 4.53
Base Demand Period	\$ 1.34	\$ 3.00

Fluctuating Load Service - Rate FLS

Primary Service	<u>Current</u>	<u>Proposed</u>
Basic Service Charge (per Month)	\$750.00	\$1,000.00
Energy Charge (per kWh)	\$ 0.03643	\$ 0.03643

Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 2.41	\$ 2.86
Intermediate Demand Period	\$ 1.52	\$ 1.97
Base Demand Period	\$ 1.80	\$ 2.25
Transmission Service	<u>Current</u>	<u>Proposed</u>
Basic Service Charge (per Month)	\$750.00	\$1,000.00
Energy Charge (per kWh)	\$ 0.03261	\$ 0.03343
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 2.41	\$ 2.86
Intermediate Demand Period	\$ 1.52	\$ 1.97
Base Demand Period	\$ 1.05	\$ 1.50

Lighting Service - Rate LS

	<u>Rate Per Light Per Month</u>	
	<u>Current</u>	<u>Proposed</u>
OVERHEAD SERVICE		
<i>High Pressure Sodium</i>		
462 Cobra Head – 5,800 Lumen – Fixture Only	\$ 8.66	\$ 9.52
472 Cobra Head – 5,800 Lumen – Ornamental	\$11.60	\$12.75
463 Cobra Head – 9,500 Lumen – Fixture Only	\$ 9.14	\$10.05
473 Cobra Head – 9,500 Lumen – Ornamental	\$12.30	\$13.52
464 Cobra Head – 22,000 Lumen – Fixture Only	\$14.25	\$15.67
474 Cobra Head – 22,000 Lumen – Ornamental	\$17.41	\$19.14
465 Cobra Head – 50,000 Lumen – Fixture Only	\$22.84	\$25.11
475 Cobra Head – 50,000 Lumen – Ornamental	\$24.46	\$26.89
487 Directional – 9,500 Lumen – Fixture Only	\$ 9.00	\$ 9.90
488 Directional – 22,000 Lumen – Fixture Only	\$13.64	\$15.00
489 Directional – 50,000 Lumen – Fixture Only	\$19.46	\$21.40
428 Open Bottom – 9,500 Lumen – Fixture Only	\$ 7.84	\$ 8.62
<i>Metal Halide</i>		
450 Directional – 12,000 Lumen – Fixture Only	\$14.25	\$15.67
451 Directional – 32,000 Lumen – Fixture Only	\$20.20	\$22.21
452 Directional – 107,800 Lumen – Fixture Only	\$42.35	\$46.56
	<u>Rate Per Light Per Month</u>	
	<u>Current</u>	<u>Proposed</u>
UNDERGROUND SERVICE		
<i>High Pressure Sodium</i>		
467 Colonial – 5,800 Lumen – Decorative	\$10.77	\$11.84
468 Colonial – 9,500 Lumen – Decorative	\$11.16	\$12.27
401 Acorn – 5,800 Lumen – Smooth Pole	\$14.86	\$16.34
411 Acorn – 5,800 Lumen – Fluted Pole	\$21.38	\$23.51
420 Acorn – 9,500 Lumen – Smooth Pole	\$15.36	\$16.89
430 Acorn – 9,500 Lumen – Fluted Pole	\$22.00	\$24.19
414 Victorian 5,800 Lumen – Fluted Pole	\$30.84	\$33.91
415 Victorian 9,500 Lumen – Fluted Pole	\$31.22	\$34.33
476 Contemporary – 5,800 Lumen – Fixture/Pole	\$16.79	\$18.46
492 Contemporary – 5,800 Lumen – 2nd Fixture	\$15.37	\$16.90
477 Contemporary – 9,500 Lumen – Fixture/Pole	\$20.97	\$23.06
497 Contemporary – 9,500 Lumen – 2nd Fixture	\$15.35	\$16.88
478 Contemporary – 22,000 Lumen – Fixture/Pole	\$26.86	\$29.53
498 Contemporary – 22,000 Lumen – 2nd Fixture	\$17.72	\$19.48
479 Contemporary – 50,000 Lumen – Fixture/Pole	\$33.12	\$36.42

499 Contemporary – 50,000 Lumen – 2nd Fixture	\$21.49	\$23.63
300 Dark Sky – 4,000 Lumen	\$22.49	\$24.73
301 Dark Sky – 9,500 Lumen	\$23.50	\$25.84
360 Granville Pole and Fixture, 16,000 Lumen And Accessories		Moved to Rate RLS

Metal Halide

490 Contemporary – 12,000 Lumen – Fixture Only	\$15.47	\$17.01
494 Contemporary – 12,000 Lumen – Smooth Pole	\$28.37	\$31.19
491 Contemporary – 32,000 Lumen – Fixture Only	\$21.93	\$24.11
495 Contemporary – 32,000 Lumen – Smooth Pole	\$34.83	\$38.30
493 Contemporary – 107,800 Lumen – Fixture Only	\$45.70	\$50.25
496 Contemporary – 107,800 Lumen – Smooth Pole	\$58.59	\$64.42

Restricted Lighting Service - Rate RLS

Availability of Service:

Present: Service under this rate schedule is restricted to those lighting fixtures in service as of August 1, 2012, except where a spot replacement maintains the continuity of multiple fixtures/poles composing a neighborhood lighting system.

Proposed: Service under this rate schedule is restricted to those lighting fixtures in service as of January 1, 2013, except where a spot replacement maintains the continuity of multiple fixtures/poles composing a neighborhood lighting system or continuity is desired for a subdivision being developed in phases.

	<u>Rate Per Light Per Month</u>	
	<u>Current</u>	<u>Proposed</u>
OVERHEAD SERVICE		
<i>High Pressure Sodium</i>		
461 Cobra Head – 4,000 Lumen – Fixture Only	\$ 7.54	\$ 8.29
471 Cobra Head – 4,000 Lumen – Fixture & Pole	\$10.49	\$11.53
409 Cobra Head – 50,000 Lumen – Fixture Only	\$11.71	\$12.88
426 Open Bottom – 5,800 Lumen – Fixture Only	\$ 7.44	\$ 8.18
<i>Metal Halide</i>		
454 Direct – 12,000 Lumen – Flood Fixture & Pole	\$18.65	\$20.51
455 Direct – 32,000 Lumen – Flood Fixture & Pole	\$24.59	\$27.04
459 Direct – 107,800 Lumen – Flood Fixture & Pole	\$46.74	\$51.39
<i>Mercury Vapor</i>		
446 Cobra Head – 7,000 Lumen – Fixture Only	\$ 9.56	\$10.51
456 Cobra Head – 7,000 Lumen – Fixture & Pole	\$11.87	\$13.05
447 Cobra Head – 10,000 Lumen – Fixture Only	\$11.32	\$12.45
457 Cobra Head – 10,000 Lumen – Fixture & Pole	\$13.36	\$14.69
448 Cobra Head – 20,000 Lumen – Fixture Only	\$12.81	\$14.08
458 Cobra Head – 20,000 Lumen – Fixture & Pole	\$15.08	\$16.58
404 Open Bottom – 7,000 Lumen – Fixture Only	\$10.57	\$11.62
<i>Incandescent</i>		
421 Tear Drop – 1,000 Lumen – Fixture Only	\$ 3.39	\$ 3.73
422 Tear Drop – 2,500 Lumen – Fixture Only	\$ 4.54	\$ 4.99
424 Tear Drop – 4,000 Lumen – Fixture Only	\$ 6.78	\$ 7.45
434 Tear Drop – 4,000 Lumen – Fixture & Pole	\$ 7.74	\$ 8.51
425 Tear Drop – 6,000 Lumen – Fixture Only	\$ 9.06	\$ 9.96

UNDERGROUND SERVICE

Metal Halide

	<u>Rate Per Light Per Month</u>	
	<u>Current</u>	<u>Proposed</u>
460 Direct – 12,000 Lumen – Flood Fixture & Pole	\$27.15	\$29.85

469 Direct – 32,000 Lumen – Flood Fixture & Pole	\$33.10	\$36.39
470 Direct – 107,800 Lumen – Flood Fixture & Pole	\$55.25	\$60.75
High Pressure Sodium		
440 Acorn – 4,000 Lumen – Flood Fixture & Pole	\$13.61	\$14.96
410 Acorn – 4,000 Lumen – Fluted Pole	\$20.26	\$22.28
466 Colonial – 4,000 Lumen – Smooth Pole	\$ 9.62	\$10.58
412 Coach – 5,800 Lumen – Smooth Pole	\$30.84	\$33.91
413 Coach – 9,500 Lumen – Smooth Pole	\$31.22	\$34.33
360 Granville Pole and Fixture, 16,000 Lumen and Accessories	Moved From	Rate LS
360 Granville Pole and Fixture, 16000L (Granville Accessories)	\$55.33	\$60.84
Twin Crossarm Bracket (Inc. 1 Fixture)	\$20.57	N/A
24 Inch Banner Arm	\$ 3.21	N/A
24 Inch Clamp Banner Arm	\$ 4.43	N/A
18 Inch Banner Arm	\$ 2.95	N/A
18 Inch Clamp Banner Arm	\$ 3.66	N/A
Flagpole Holder	\$ 1.36	N/A
Post-Mounted Receptacle	\$19.19	N/A
Additional Post-Mounted Receptacle	\$ 2.62	N/A
Planter	\$ 4.45	N/A
Clamp On Planter	\$ 4.94	N/A

Lighting Energy Service - Rate LE

	<u>Current</u>	<u>Proposed</u>
Energy Charge per kWh:	\$0.06380	\$0.07020

Traffic Energy Service - Rate TE

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$3.25	\$4.00
Energy Charge per kWh:	\$0.07978	\$0.08501

Cable Television Attachment Charges – Rate CTAC

	<u>Current</u>	<u>Proposed</u>
Attachment Charge per year for each attachment to pole:	\$9.69	\$9.69

Curtable Service Rider 10 – Rider CSR10

<u>Primary</u>	<u>Current</u>	<u>Proposed</u>
Monthly Demand Credit Per kVA:	(\$5.50)	(\$5.50)
Non-Compliance Charge:	\$16.00	\$16.00
<u>Transmission</u>	<u>Current</u>	<u>Proposed</u>
Monthly Demand Credit Per kVA:	(\$5.40)	(\$5.40)
Non-Compliance Charge:	\$16.00	\$16.00

Company further proposes text changes to: (1) eliminate buy-through hours and Automatic Buy Through Pricing; (2) eliminate all restrictions on Company's ability to request physical-curtailed hours, though Company does not propose to change the number of physical-curtailed hours; (3) replace all references of "kW" and "MW" with "kVA" and "MVA," respectively; and (4) to require each customer taking service under CSR10 to demonstrate or certify to Company's satisfaction at the commencement of service and annually thereafter the customer's capability to reduce its demand pursuant to the amount designated in the contract in the event of a request for

curtailment.

Curtable Service Rider 30 – Rider CSR30

<u>Primary</u>	<u>Current</u>	<u>Proposed</u>
Monthly Demand Credit Per kVA:	(\$ 4.40)	(\$ 4.40)
Non-Compliance Charge:	\$16.00	\$16.00
<u>Transmission</u>	<u>Current</u>	<u>Proposed</u>
Monthly Demand Credit Per kVA:	(\$4.30)	(\$4.30)
Non-Compliance Charge:	\$16.00	\$16.00

Company further proposes text changes to: (1) eliminate buy-through hours and Automatic Buy Through Pricing; (2) eliminate all restrictions on Company’s ability to request physical-curtailment hours, though Company does not propose to change the number of physical-curtailment hours; (3) replace all references of “kW” and “MW” with “kVA” and “MVA,” respectively; and (4) to require each customer taking service under CSR30 to demonstrate or certify to Company’s satisfaction at the commencement of service and annually thereafter the customer’s capability to reduce its demand pursuant to the amount designated in the contract in the event of a request for curtailment.

Standard Rider for Excess Facilities – Rider EF

Customer shall pay for excess facilities by:	<u>Current</u>	<u>Proposed</u>
(a) Making a monthly Excess Facilities charge payment equal to the installed cost of the excess facilities times the following percentage: Percentage with No Contribution-in-Aid-of-Construction	1.24%	1.24%
(b) Making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage: Percentage with Contribution-in-Aid-of-Construction	0.48%	0.48%

Net Metering Service – Rate NMS

Company proposes text changes to the definition of “Billing Period Credit” to clarify that such a credit is a kWh-denominated electricity credit only, not a monetary credit. Company further proposes text changes to the Metering and Billing section to clarify how the Company accounts for billing period credits for customers taking service under time-of-day rates.

Standard Rider for Redundant Capacity Charge – Rider RC

	<u>Current</u>	<u>Proposed</u>
	<u>(Per kW/kVA)</u>	<u>(Per kW/kVA)</u>
Capacity Reservation Charge per Month:		
Secondary Distribution	\$1.49	\$1.12
Primary Distribution	\$1.25	\$1.11

Standard Rider for Supplemental or Standby Service – Rider SS

	<u>Current</u>	<u>Proposed</u>
	<u>(Per kW/kVA)</u>	<u>(Per kW/kVA)</u>
Contract Demand per month:		
Secondary	\$12.54	\$12.84
Primary	\$11.99	\$11.63
Transmission	\$10.84	\$10.58

Also, Company proposes text changes to the Minimum Charge provision to clarify that for a Rider SS customer, Company will bill the customer monthly for all of the charges under the

customer's applicable rate schedule, including, but not limited to, the applicable basic service charge, energy charges, and adjustment clauses. In addition to those charges, Company will bill the customer monthly a demand charge that is the greater of: (1) the customer's total demand charge calculated under the applicable rate schedule; or (2) the demand charge calculated using the applicable demand rate shown above applied to the Contract Demand.

Temporary and/or Seasonal Electric Service - Rider TS

Availability of Service:

Current: This rider is available at the option of the Customer where Customer's business does not require permanent installation of Company's facilities and is of such nature to require:

1. only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or
2. where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.

This service is available for not less than one (1) month (approximately 30 days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.

Proposed: This rider is available at the option of Company where:

1. Customer's business does not require permanent installation of Company's facilities excluding service provided for construction of permanent delivery points for residences and commercial buildings, and is of such nature to require only seasonal service or temporary service; or
2. the service is over 50 kW, provided for construction purposes, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or
3. where Customer has need for temporary intermittent use of Company facilities and Company has facilities it is willing to provide Customer for installation and operational testing of Customer's equipment.

This service is available for not less than one (1) month (approximately thirty (30) days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes. Where this service is provided under 2 or 3 above, Company will determine the term of service, which shall not exceed one (1) year.

Standard Rate for Low Emission Vehicle Service – Rate LEV

Current

Basic Service Charge per Month:	\$10.75
Energy Charge per kWh:	
Off-Peak Hours	\$0.05587
Intermediate Hours	\$0.07763
Peak Hours	\$0.14297

Proposed – This rate schedule is proposed to be eliminated. The Company will make all reasonable efforts to contact Rate LEV customers to advise them of their new rate options after the Commission approves the new rates but before they take effect (at which time Rate LEV will terminate). Because Rate RTOD-Energy is the new rate most similar to Rate LEV, the Company will automatically transfer to Rate RTOD-Energy all Rate LEV customers who have not responded to the Company's outreach efforts by the effective date of the new rates; however, the Company will continue to make reasonable efforts to obtain those customers' input even after the rate change.

Economic Development Rider – Rider EDR

Company proposes changes to Rider EDR's Terms and Conditions to: (1) clarify the minimum

demand required for the rider to be available to customer; (2) increase the range of certifications that can make a customer eligible for Rider EDR to include the Kentucky Business Investment Program (KBI), or the Kentucky Industrial Revitalization Act (KIRA), or the Kentucky Jobs Retention Act (KJRA), or other comparable programs approved by the Commonwealth of Kentucky; and (3) clarify that no credit under EDR will be calculated or applied to a customer's billing in any billing month in which the customer's metered load is less than the load required to be eligible for either Brownfield Development or Economic Development.

Meter Test Charge

<u>Current Rate</u>	\$75.00
<u>Proposed Rate</u>	\$75.00

Disconnecting and Reconnecting Service Charge

<u>Current Rate:</u>	\$28.00
<u>Proposed Rate:</u>	\$28.00

Meter Pulse Charge

Current Rate:
\$15.00 per month per installed set of pulse-generating equipment

Proposed Rate:
\$15.00 per month per installed set of pulse-generating equipment

Customer Deposits

Current Rate:

For Customers Served Under Residential Service Rate RS:	\$135.00
For Customers Served Under General Service Rate GS:	\$220.00

For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Proposed Rate:

For Customers Served Under Residential Service Rates RS, RTOD-Energy, and RTOD-Demand:	\$160.00
For Customers Served Under General Service Rate GS:	\$240.00

For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Terms and Conditions – Customer Responsibilities

Adding the following provision that could result in a charge to certain customers:

Changes in Service

Where Customer is receiving service and desires relocation or change in facilities not supported by additional load, Customer is responsible for the cost of the relocation or change in facilities through a Non-Refundable Advance.

Terms and Conditions – Budget Payment Plan

Current:

Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

Proposed:

Company's Budget Payment Plan is available to any residential customer served under Residential Service Rate RS or any general service customer served under General Service Rate GS. If a residential customer, who is currently served under Residential Service Rate RS and is

currently enrolled in the Budget Payment Plan, elects to take service under Residential Time-of-Day Energy Service Rate RTOD-Energy or Residential Time-of-Day Demand Service Rate RTOD-Demand, such customer would be removed from the Budget Payment Plan and restored to regular billing. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

Kentucky Utilities Company also proposes to change the text of the following electric tariffs: Residential Service Rate RS, General Service Rate GS, All Electric School Rate AES, Time-of-Day Primary Service Rate TODP, Retail Transmission Service Rate RTS, Lighting Service Rate LS, Restricted Lighting Service Rate RLS, Special Charges, Curtailable Service Rider CSR10, Curtailable Service Rider CSR30, Net Metering Service Rate NMS, Supplemental or Standby Service Rider SS, Temporary and/or Seasonal Service Rider TS, Economic Development Rider, Low Emission Vehicle Service Rate LEV, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, and the Terms and Conditions.

Changes to the Terms and Conditions include the addition of a section on Company as a Federal Contractor, meter placement, proposed clarifications on terms and conditions specific to residential electric service, and expanded options for the Company to provide written notice for discontinuance of service due to nonpayment or non-compliance.

Complete copies of the proposed tariffs containing text changes and proposed rates may be obtained by contacting Edwin R. Staton, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 502-627-4314, or visiting Kentucky Utilities Company's website at www.lge-ku.com.

The foregoing rates reflect a proposed annual increase in revenues of approximately 9.6% to Kentucky Utilities Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

Electric Rate Class	Average Monthly Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	1,200	56,838,067	9.57	11.01	9.57
General Service	1,934	20,741,924	9.56	21.05	9.56
All Electric School	19,934	1,238,148	9.57	162.68	9.57
Power Service	40,301	21,023,825	9.57	360.95	9.57
TODS (Secondary)	287,430	11,341,999	9.56	2,026.09	9.56
TODP (Primary)	1,406,795	27,203,590	9.57	8,907.53	9.57
Retail Transmission	4,181,329	9,554,633	9.57	24,881.86	9.57
Fluctuating Load	46,733,045	3,010,052	9.57	250,837.67	9.57
Outdoor Lights	59	2,473,044	9.59	1.23	9.63
Lighting Energy	12,325	2,840	9.58	78.89	9.58
Traffic Energy	138	13,216	9.57	1.48	9.60
CTAC	N/A	0	0	0	0
LEV to RTOD-Energy	1,158	1,344	15.51	15.81	15.51

The rates contained in this notice are the rates proposed by Kentucky Utilities Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The request shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown, however, if the Commission does not receive a written request for intervention within thirty (30) days of initial publication, the Commission may take final action on the application. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by contacting Edwin R. Staton, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o LG&E and KU Energy LLC, 220 West Main Street, Louisville, Kentucky, 502-627-4314.

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky.

A copy of the application and testimony shall also be available for public inspection at the offices of the Kentucky Public Service Commission located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A copy of this Notice and the proposed tariff, once filed, shall also be available for public inspection on Kentucky Utilities Company's website at www.lge-ku.com, or through the Public Service Commission's website at <http://psc.ky.gov>.

Kentucky Utilities Company
c/o LG&E and KU Energy LLC
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
502-627-4314

Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40601
502-564-3940



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Thursday, December 11, 2014 03:04 PM

Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14122LK0

Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
BARBOURVILLE MOUNTAIN ADVOCATE							
Ntice--page 1	11/20/2014	9 x 21.5	\$13.79	CLDIS	\$0.00	7.5000%	\$2,668.36
Ntice--page 2	11/20/2014	9 x 14	\$13.79	CLDIS	\$0.00	7.5000%	\$1,737.54
Ntice--page 1	11/27/2014	9 x 21.5	\$13.79	CLDIS	\$0.00	7.5000%	\$2,668.36
Ntice--page 2	11/27/2014	9 x 14	\$13.79	CLDIS	\$0.00	7.5000%	\$1,737.54
Ntice--page 1	12/04/2014	9 x 21.5	\$13.79	CLDIS	\$0.00	7.5000%	\$2,668.36
Ntice--page 2	12/04/2014	9 x 14	\$13.79	CLDIS	\$0.00	7.5000%	\$1,737.54
BARDSTOWN KENTUCKY STANDARD							
Ntice--page 1	11/19/2014	8 x 21.5	\$19.19	CLDIS	\$0.00	2.5000%	\$3,300.68
Ntice--page 2	11/19/2014	8 x 14	\$19.19	CLDIS	\$0.00	2.5000%	\$2,149.28
Ntice--page 1	11/26/2014	8 x 21.5	\$19.19	CLDIS	\$0.00	2.5000%	\$3,300.68
Ntice--page 2	11/26/2014	8 x 14	\$19.19	CLDIS	\$0.00	2.5000%	\$2,149.28
Ntice--page 1	12/03/2014	8 x 21.5	\$19.19	CLDIS	\$0.00	2.5000%	\$3,300.68
Ntice--page 2	12/03/2014	8 x 14	\$19.19	CLDIS	\$0.00	2.5000%	\$2,149.28
BARDWELL CARLISLE CO. NEWS							
Notice--page 1	11/20/2014	6 x 19.75	\$13.93	CLDIS	\$0.00	7.5000%	\$1,650.70
Notice--page 2	11/20/2014	6 x 14	\$13.93	CLDIS	\$0.00	7.5000%	\$1,170.12
Notice--page 1	11/25/2014	6 x 19.75	\$13.93	CLDIS	\$0.00	7.5000%	\$1,650.70
Notice--page 2	11/25/2014	6 x 14	\$13.93	CLDIS	\$0.00	7.5000%	\$1,170.12
Notice--page 1	12/04/2014	6 x 19.75	\$13.93	CLDIS	\$0.00	7.5000%	\$1,650.70
Notice--page 2	12/04/2014	6 x 14	\$13.93	CLDIS	\$0.00	7.5000%	\$1,170.12
BARDWELL CARLISLE WEEKLY							
Notice--page 1	11/19/2014	6 x 21.5	\$13.33	CLDIS	\$0.00	7.5000%	\$1,719.57
Notice--page 2	11/19/2014	6 x 14	\$13.33	CLDIS	\$0.00	7.5000%	\$1,119.72
Notice--page 1	11/26/2014	6 x 21.5	\$13.33	CLDIS	\$0.00	7.5000%	\$1,719.57
Notice--page 2	11/26/2014	6 x 14	\$13.33	CLDIS	\$0.00	7.5000%	\$1,119.72
Notice--page 1	12/03/2014	6 x 21.5	\$13.33	CLDIS	\$0.00	7.5000%	\$1,719.57
Notice--page 2	12/03/2014	6 x 14	\$13.33	CLDIS	\$0.00	7.5000%	\$1,119.72
BEATTYVILLE ENTERPRISE							
Ntice--page 1	11/20/2014	6 x 21	\$5.50	CLDIS	\$0.00	7.5000%	\$693.00

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Thursday, December 11, 2014 03:04 PM

Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14122LK0

Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Ntice--page 2	11/20/2014	6 x 14	\$5.50	CLDIS	\$0.00	7.5000%	\$462.00
Ntice--page 1	11/27/2014	6 x 21	\$5.50	CLDIS	\$0.00	7.5000%	\$693.00
Ntice--page 2	11/27/2014	6 x 14	\$5.50	CLDIS	\$0.00	7.5000%	\$462.00
Ntice--page 1	12/04/2014	6 x 21	\$5.50	CLDIS	\$0.00	7.5000%	\$693.00
Ntice--page 2	12/04/2014	6 x 14	\$5.50	CLDIS	\$0.00	7.5000%	\$462.00
BEDFORD TRIMBLE BANNER-DEMOCRAT							
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Ntice--page 2	11/20/2014	8 x 14	\$5.93	CLDIS	\$0.00	2.5000%	\$664.16
Ntice--page 1	11/27/2014	8 x 21.5	\$5.93	CLDIS	\$0.00	2.5000%	\$1,019.96
Ntice--page 2	11/27/2014	8 x 14	\$5.93	CLDIS	\$0.00	2.5000%	\$664.16
Ntice--page 1	12/04/2014	8 x 21.5	\$5.93	CLDIS	\$0.00	2.5000%	\$1,019.96
Ntice--page 2	12/04/2014	8 x 14	\$5.93	CLDIS	\$0.00	2.5000%	\$664.16
BEREA CITIZEN							
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Ntice--page 2	11/20/2014	6 x 14	\$8.00	CLDIS	\$0.00	7.5000%	\$672.00
Ntice--page 1	11/27/2014	6 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,032.00
Ntice--page 2	11/27/2014	6 x 14	\$8.00	CLDIS	\$0.00	7.5000%	\$672.00
Ntice--page 1	12/04/2014	6 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,032.00
Ntice--page 2	12/04/2014	6 x 14	\$8.00	CLDIS	\$0.00	7.5000%	\$672.00
BROOKSVILLE BRACKEN CO. NEWS							
Notice--page 1	11/20/2014	6 x 21	\$5.35	CLDIS	\$0.00	7.5000%	\$674.10
Notice--page 2	11/20/2014	6 x 14	\$5.35	CLDIS	\$0.00	7.5000%	\$449.40
Notice--page 1	11/27/2014	6 x 21	\$5.35	CLDIS	\$0.00	7.5000%	\$674.10
Notice--page 2	11/27/2014	6 x 14	\$5.35	CLDIS	\$0.00	7.5000%	\$449.40
Notice--page 1	12/04/2014	6 x 21	\$5.35	CLDIS	\$0.00	7.5000%	\$674.10
Notice--page 2	12/04/2014	6 x 14	\$5.35	CLDIS	\$0.00	7.5000%	\$449.40
BROWNSVILLE EDMONSON NEWS							
Notice--page 1	11/20/2014	6 x 21	\$7.00	CLDIS	\$0.00	7.5000%	\$882.00
Notice--page 2	11/20/2014	6 x 14	\$7.00	CLDIS	\$0.00	7.5000%	\$588.00
Notice--page 1	11/27/2014	6 x 21	\$7.00	CLDIS	\$0.00	7.5000%	\$882.00

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Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 2	11/27/2014	6 x 14	\$7.00	CLDIS	\$0.00	7.5000%	\$588.00
Notice--page 1	12/04/2014	6 x 21	\$7.00	CLDIS	\$0.00	7.5000%	\$882.00
Notice--page 2	12/04/2014	6 x 14	\$7.00	CLDIS	\$0.00	7.5000%	\$588.00
CALHOUN MCLEAN CO. NEWS							
Ntice--page 1	11/20/2014	7 x 21	\$7.60	CLDIS	\$0.00	7.5000%	\$1,117.20
Ntice--page 2	11/20/2014	7 x 14	\$7.60	CLDIS	\$0.00	7.5000%	\$744.80
Ntice--page 1	11/27/2014	7 x 21	\$7.60	CLDIS	\$0.00	7.5000%	\$1,117.20
Ntice--page 2	11/27/2014	7 x 14	\$7.60	CLDIS	\$0.00	7.5000%	\$744.80
Ntice--page 1	12/04/2014	7 x 21	\$7.60	CLDIS	\$0.00	7.5000%	\$1,117.20
Ntice--page 2	12/04/2014	7 x 14	\$7.60	CLDIS	\$0.00	7.5000%	\$744.80
CAMPBELLVILLE CENTRAL KY NEWS JOURNAL							
Ntice--page 1	11/20/2014	8 x 21.5	\$11.91	CLDIS	\$0.00	2.5000%	\$2,048.52
Ntice--page 2	11/20/2014	8 x 14	\$11.91	CLDIS	\$0.00	2.5000%	\$1,333.92
Ntice--page 1	11/27/2014	8 x 21.5	\$11.91	CLDIS	\$0.00	2.5000%	\$2,048.52
Ntice--page 2	11/27/2014	8 x 14	\$11.91	CLDIS	\$0.00	2.5000%	\$1,333.92
Ntice--page 1	12/04/2014	8 x 21.5	\$11.91	CLDIS	\$0.00	2.5000%	\$2,048.52
Ntice--page 2	12/04/2014	8 x 14	\$11.91	CLDIS	\$0.00	2.5000%	\$1,333.92
CARLISLE MERCURY							
Ntice--page 1	11/19/2014	6 x 21	\$6.33	CLDIS	\$0.00	7.5000%	\$797.58
Ntice--page 2	11/19/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
Ntice--page 1	11/26/2014	6 x 21	\$6.33	CLDIS	\$0.00	7.5000%	\$797.58
Ntice--page 2	11/26/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
Ntice--page 1	12/03/2014	6 x 21	\$6.33	CLDIS	\$0.00	7.5000%	\$797.58
Ntice--page 2	12/03/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
CARROLLTON NEWS-DEMOCRAT							
Notice--page 1	11/20/2014	8 x 21.5	\$9.08	CLDIS	\$0.00	2.5000%	\$1,561.76
Notice--page 2	11/20/2014	8 x 14	\$9.08	CLDIS	\$0.00	2.5000%	\$1,016.96
Notice--page 1	11/27/2014	8 x 21.5	\$9.08	CLDIS	\$0.00	2.5000%	\$1,561.76
Notice--page 2	11/27/2014	8 x 14	\$9.08	CLDIS	\$0.00	2.5000%	\$1,016.96
Notice--page 1	12/04/2014	8 x 21.5	\$9.08	CLDIS	\$0.00	2.5000%	\$1,561.76

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Thursday, December 11, 2014 03:04 PM

Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14122LK0

Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 2	12/04/2014	8 x 14	\$9.08	CLDIS	\$0.00	2.5000%	\$1,016.96
CAVE CITY BARREN CO. PROGRESS							
Notice--page 1	11/20/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
Notice--page 2	11/20/2014	8 x 14	\$7.25	CLDIS	\$0.00	7.5000%	\$812.00
Notice--page 1	11/27/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
Notice--page 2	11/27/2014	8 x 14	\$7.25	CLDIS	\$0.00	7.5000%	\$812.00
Notice--page 1	12/04/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
Notice--page 2	12/04/2014	8 x 14	\$7.25	CLDIS	\$0.00	7.5000%	\$812.00
CENTRAL CITY LEADER NEWS							
Ntice--page 1	11/25/2014	6 x 21	\$7.92	CLDIS	\$0.00	7.5000%	\$997.92
Ntice--page 2	11/25/2014	6 x 14	\$7.92	CLDIS	\$0.00	7.5000%	\$665.28
Ntice--page 1	12/02/2014	6 x 21	\$7.92	CLDIS	\$0.00	7.5000%	\$997.92
Ntice--page 2	12/02/2014	6 x 14	\$7.92	CLDIS	\$0.00	7.5000%	\$665.28
Ntice--page 1	12/09/2014	6 x 21	\$7.92	CLDIS	\$0.00	7.5000%	\$997.92
Ntice--page 2	12/09/2014	6 x 14	\$7.92	CLDIS	\$0.00	7.5000%	\$665.28
CENTRAL CITY TIMES-ARGUS							
Ntice--page 1	11/19/2014	6 x 21	\$4.44	CLDIS	\$0.00	7.5000%	\$559.44
Ntice--page 2	11/19/2014	6 x 14	\$4.44	CLDIS	\$0.00	7.5000%	\$372.96
Ntice--page 1	11/26/2014	6 x 21	\$4.44	CLDIS	\$0.00	7.5000%	\$559.44
Ntice--page 2	11/26/2014	6 x 14	\$4.44	CLDIS	\$0.00	7.5000%	\$372.96
Ntice--page 1	12/03/2014	6 x 21	\$4.44	CLDIS	\$0.00	7.5000%	\$559.44
Ntice--page 2	12/03/2014	6 x 14	\$4.44	CLDIS	\$0.00	7.5000%	\$372.96
CLINTON HICKMAN CO. GAZETTE							
Notice--page 1	11/26/2014	6 x 21	\$6.80	CLDIS	\$0.00	7.5000%	\$856.80
Notice--page 2	11/26/2014	6 x 14	\$6.80	CLDIS	\$0.00	7.5000%	\$571.20
Notice--page 1	12/02/2014	6 x 21	\$6.80	CLDIS	\$0.00	7.5000%	\$856.80
Notice--page 2	12/02/2014	6 x 14	\$6.80	CLDIS	\$0.00	7.5000%	\$571.20
Notice--page 1	12/09/2014	6 x 21	\$6.80	CLDIS	\$0.00	7.5000%	\$856.80
Notice--page 2	12/09/2014	6 x 14	\$6.80	CLDIS	\$0.00	7.5000%	\$571.20

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Thursday, December 11, 2014 03:04 PM

Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14122LK0

Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
COLUMBIA ADAIR PROGRESS							
Notice--page 1	11/20/2014	8 x 21.25	\$7.98	CLDIS	\$0.00	7.5000%	\$1,356.60
Notice--page 2	11/20/2014	8 x 14	\$7.98	CLDIS	\$0.00	7.5000%	\$893.76
Notice--page 1	11/26/2014	8 x 21.25	\$7.98	CLDIS	\$0.00	7.5000%	\$1,356.60
Notice--page 2	11/26/2014	8 x 14	\$7.98	CLDIS	\$0.00	7.5000%	\$893.76
Notice--page 1	12/04/2014	8 x 21.25	\$7.98	CLDIS	\$0.00	7.5000%	\$1,356.60
Notice--page 2	12/04/2014	8 x 14	\$7.98	CLDIS	\$0.00	7.5000%	\$893.76
CORBIN TIMES-TRIBUNE							
Ntice--page 1	11/19/2014	9 x 21.5	\$15.35	CLDIS	\$0.00	7.5000%	\$2,970.22
Ntice--page 2	11/19/2014	9 x 14	\$15.35	CLDIS	\$0.00	7.5000%	\$1,934.10
Ntice--page 1	11/26/2014	9 x 21.5	\$15.35	CLDIS	\$0.00	7.5000%	\$2,970.22
Ntice--page 2	11/26/2014	9 x 14	\$15.35	CLDIS	\$0.00	7.5000%	\$1,934.10
Ntice--page 1	12/03/2014	9 x 21.5	\$15.35	CLDIS	\$0.00	7.5000%	\$2,970.22
Ntice--page 2	12/03/2014	9 x 14	\$15.35	CLDIS	\$0.00	7.5000%	\$1,934.10
Cumberland Tri-City News							
Notice--page 1	11/19/2014	6 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$948.15
Notice--page 2	11/19/2014	6 x 14	\$7.35	CLDIS	\$0.00	7.5000%	\$617.40
Notice--page 1	11/26/2014	6 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$948.15
Notice--page 2	11/26/2014	6 x 14	\$7.35	CLDIS	\$0.00	7.5000%	\$617.40
Notice--page 1	12/03/2014	6 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$948.15
Notice--page 2	12/03/2014	6 x 14	\$7.35	CLDIS	\$0.00	7.5000%	\$617.40
CYNTHIANA DEMOCRAT							
Notice--page 1	11/20/2014	6 x 21.5	\$9.87	CLDIS	\$0.00	2.5000%	\$1,273.23
Notice--page 2	11/20/2014	6 x 14	\$9.87	CLDIS	\$0.00	2.5000%	\$829.08
Notice--page 1	11/27/2014	6 x 21.5	\$9.87	CLDIS	\$0.00	2.5000%	\$1,273.23
Notice--page 2	11/27/2014	6 x 14	\$9.87	CLDIS	\$0.00	2.5000%	\$829.08
Notice--page 1	12/04/2014	6 x 21.5	\$9.87	CLDIS	\$0.00	2.5000%	\$1,273.23
Notice--page 2	12/04/2014	6 x 14	\$9.87	CLDIS	\$0.00	2.5000%	\$829.08
DAWSON SPRINGS PROGRESS							
Ntice--page 1	11/19/2014	9 x 21	\$4.30	CLDIS	\$0.00	7.5000%	\$812.70

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 FRANKFORT, KY 40601-
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Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
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 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
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Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Ntice--page 2	11/19/2014	9 x 14	\$4.30	CLDIS	\$0.00	7.5000%	\$541.80
Ntice--page 1	11/26/2014	9 x 21	\$4.30	CLDIS	\$0.00	7.5000%	\$812.70
Ntice--page 2	11/26/2014	9 x 14	\$4.30	CLDIS	\$0.00	7.5000%	\$541.80
Ntice--page 1	12/03/2014	9 x 21	\$4.30	CLDIS	\$0.00	7.5000%	\$812.70
Ntice--page 2	12/03/2014	9 x 14	\$4.30	CLDIS	\$0.00	7.5000%	\$541.80
EDDYVILLE HERALD-LEDGER							
Ntice--page 1	11/19/2014	8 x 19.713	\$6.75	CLDIS	\$0.00	7.5000%	\$1,064.50
Ntice--page 2	11/19/2014	8 x 14	\$6.75	CLDIS	\$0.00	7.5000%	\$756.00
Ntice--page 1	11/26/2014	8 x 19.713	\$6.75	CLDIS	\$0.00	7.5000%	\$1,064.50
Ntice--page 2	11/26/2014	8 x 14	\$6.75	CLDIS	\$0.00	7.5000%	\$756.00
Ntice--page 1	12/03/2014	8 x 19.713	\$6.75	CLDIS	\$0.00	7.5000%	\$1,064.50
Ntice--page 2	12/03/2014	8 x 14	\$6.75	CLDIS	\$0.00	7.5000%	\$756.00
ELIZABETHTOWN NEWS-ENTERPRISE							
Notice--page 1	11/19/2014	8 x 21.5	\$25.04	CLDIS	\$0.00	2.5000%	\$4,306.88
Notice--page 2	11/19/2014	8 x 14	\$25.04	CLDIS	\$0.00	2.5000%	\$2,804.48
Notice--page 1	11/26/2014	8 x 21.5	\$25.04	CLDIS	\$0.00	2.5000%	\$4,306.88
Notice--page 2	11/26/2014	8 x 14	\$25.04	CLDIS	\$0.00	2.5000%	\$2,804.48
Notice--page 1	12/03/2014	8 x 21.5	\$25.04	CLDIS	\$0.00	2.5000%	\$4,306.88
Notice--page 2	12/03/2014	8 x 14	\$25.04	CLDIS	\$0.00	2.5000%	\$2,804.48
FALMOUTH OUTLOOK							
Ntice--page 1	11/25/2014	6 x 21.5	\$19.17	CLDIS	\$0.00	7.5000%	\$2,472.93
Ntice--page 2	11/25/2014	6 x 14	\$19.17	CLDIS	\$0.00	7.5000%	\$1,610.28
Ntice--page 1	12/02/2014	6 x 21.5	\$19.17	CLDIS	\$0.00	7.5000%	\$2,472.93
Ntice--page 2	12/02/2014	6 x 14	\$19.17	CLDIS	\$0.00	7.5000%	\$1,610.28
Ntice--page 1	12/09/2014	6 x 21.5	\$19.17	CLDIS	\$0.00	7.5000%	\$2,472.93
Ntice--page 2	12/09/2014	6 x 14	\$19.17	CLDIS	\$0.00	7.5000%	\$1,610.28
FLEMINGSBURG GAZETTE							
Notice--page 1	11/19/2014	6 x 21	\$6.33	CLDIS	\$0.00	7.5000%	\$797.58
Notice--page 2	11/19/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
Notice--page 1	11/26/2014	6 x 21	\$6.33	CLDIS	\$0.00	7.5000%	\$797.58

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 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

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Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14122LK0

Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 2	11/26/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
Notice--page 1	12/03/2014	6 x 21	\$6.33	CLDIS	\$0.00	7.5000%	\$797.58
Notice--page 2	12/03/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
FLORENCE--CLASSIFIED							
Notice--page 1 -- Place in Campbell County	11/20/2014	10 x 17.25	\$1,613.33	CLDIS	\$0.00	7.5000%	\$1,613.33
Notice--page 2	11/20/2014	10 x 17.25	\$1,613.33	CLDIS	\$0.00	7.5000%	\$1,613.33
Notice--page 1	11/27/2014	10 x 17.25	\$1,613.33	CLDIS	\$0.00	7.5000%	\$1,613.33
Notice--page 2	11/27/2014	10 x 17.25	\$1,613.33	CLDIS	\$0.00	7.5000%	\$1,613.33
Notice--page 1	12/04/2014	10 x 17.25	\$1,613.33	CLDIS	\$0.00	7.5000%	\$1,613.33
Notice--page 2	12/04/2014	10 x 17.25	\$1,613.33	CLDIS	\$0.00	7.5000%	\$1,613.33
FRANKFORT STATE JOURNAL							
Notice--page 1	11/19/2014	6 x 20	\$13.00	CLDIS	\$0.00	7.5000%	\$1,560.00
Notice--page 2	11/19/2014	6 x 14	\$13.00	CLDIS	\$0.00	7.5000%	\$1,092.00
Notice--page 1	11/26/2014	6 x 20	\$13.00	CLDIS	\$0.00	7.5000%	\$1,560.00
Notice--page 2	11/26/2014	6 x 14	\$13.00	CLDIS	\$0.00	7.5000%	\$1,092.00
Notice--page 1	12/03/2014	6 x 20	\$13.00	CLDIS	\$0.00	7.5000%	\$1,560.00
Notice--page 2	12/03/2014	6 x 14	\$13.00	CLDIS	\$0.00	7.5000%	\$1,092.00
FULTON LEADER							
Notice--page 1	11/19/2014	8 x 21	\$8.24	CLDIS	\$0.00	7.5000%	\$1,384.32
Notice--page 2	11/19/2014	8 x 14	\$8.24	CLDIS	\$0.00	7.5000%	\$922.88
Notice--page 1	11/26/2014	8 x 21	\$8.24	CLDIS	\$0.00	7.5000%	\$1,384.32
Notice--page 2	11/26/2014	8 x 14	\$8.24	CLDIS	\$0.00	7.5000%	\$922.88
Notice--page 1	12/03/2014	8 x 21	\$8.24	CLDIS	\$0.00	7.5000%	\$1,384.32
Notice--page 2	12/03/2014	8 x 14	\$8.24	CLDIS	\$0.00	7.5000%	\$922.88
GEORGETOWN NEWS-GRAPHIC							
Ntice--page 1	11/20/2014	8 x 21	\$14.04	CLDIS	\$0.00	7.5000%	\$2,358.72
Ntice--page 2	11/20/2014	8 x 14	\$14.04	CLDIS	\$0.00	7.5000%	\$1,572.48
Ntice--page 1	11/27/2014	8 x 21	\$14.04	CLDIS	\$0.00	7.5000%	\$2,358.72
Ntice--page 2	11/27/2014	8 x 14	\$14.04	CLDIS	\$0.00	7.5000%	\$1,572.48
Ntice--page 1	12/04/2014	8 x 21	\$14.04	CLDIS	\$0.00	7.5000%	\$2,358.72

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Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Ntice--page 2	12/04/2014	8 x 14	\$14.04	CLDIS	\$0.00	7.5000%	\$1,572.48
GLASGOW DAILY TIMES							
Notice--page 1	11/19/2014	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
Notice--page 2	11/19/2014	8 x 14	\$11.00	CLDIS	\$0.00	7.5000%	\$1,232.00
Notice--page 1	11/26/2014	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
Notice--page 2	11/26/2014	8 x 14	\$11.00	CLDIS	\$0.00	7.5000%	\$1,232.00
Notice--page 1	12/03/2014	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
Notice--page 2	12/03/2014	8 x 14	\$11.00	CLDIS	\$0.00	7.5000%	\$1,232.00
GREENSBURG RECORD-HERALD							
Notice--page 1	11/19/2014	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
Notice--page 2	11/19/2014	8 x 14	\$13.40	CLDIS	\$0.00	7.5000%	\$1,500.80
Notice--page 1	11/26/2014	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
Notice--page 2	11/26/2014	8 x 14	\$13.40	CLDIS	\$0.00	7.5000%	\$1,500.80
Notice--page 1	12/03/2014	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
Notice--page 2	12/03/2014	8 x 14	\$13.40	CLDIS	\$0.00	7.5000%	\$1,500.80
HARLAN DAILY ENTERPRISE							
Notice--page 1	11/19/2014	6 x 21.5	\$31.48	CLDIS	\$0.00	7.5000%	\$4,060.92
Notice--page 2	11/19/2014	6 x 14	\$31.48	CLDIS	\$0.00	7.5000%	\$2,644.32
Notice--page 1	11/26/2014	6 x 21.5	\$31.48	CLDIS	\$0.00	7.5000%	\$4,060.92
Notice--page 2	11/26/2014	6 x 14	\$31.48	CLDIS	\$0.00	7.5000%	\$2,644.32
Notice--page 1	12/03/2014	6 x 21.5	\$31.48	CLDIS	\$0.00	7.5000%	\$4,060.92
Notice--page 2	12/03/2014	6 x 14	\$31.48	CLDIS	\$0.00	7.5000%	\$2,644.32
HARRODSBURG HERALD							
Ntice--page 1	11/20/2014	7 x 21.5	\$9.50	CLDIS	\$0.00	7.5000%	\$1,429.75
Ntice--page 2	11/20/2014	7 x 14	\$9.50	CLDIS	\$0.00	7.5000%	\$931.00
Ntice--page 1	11/27/2014	7 x 21.5	\$9.50	CLDIS	\$0.00	7.5000%	\$1,429.75
Ntice--page 2	11/27/2014	7 x 14	\$9.50	CLDIS	\$0.00	7.5000%	\$931.00
Ntice--page 1	12/04/2014	7 x 21.5	\$9.50	CLDIS	\$0.00	7.5000%	\$1,429.75
Ntice--page 2	12/04/2014	7 x 14	\$9.50	CLDIS	\$0.00	7.5000%	\$931.00

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Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
HARTFORD OHIO CO. TIMES-NEWS							
Ntice--page 1	11/19/2014	6 x 21	\$7.75	CLDIS	\$0.00	7.5000%	\$976.50
Ntice--page 2	11/19/2014	6 x 14	\$7.75	CLDIS	\$0.00	7.5000%	\$651.00
Ntice--page 1	11/26/2014	6 x 21	\$7.75	CLDIS	\$0.00	7.5000%	\$976.50
Ntice--page 2	11/26/2014	6 x 14	\$7.75	CLDIS	\$0.00	7.5000%	\$651.00
Ntice--page 1	12/03/2014	6 x 21	\$7.75	CLDIS	\$0.00	7.5000%	\$976.50
Ntice--page 2	12/03/2014	6 x 14	\$7.75	CLDIS	\$0.00	7.5000%	\$651.00
HENDERSON GLEANER							
Notice--page 1	11/19/2014	6 x 20.75	\$17.55	SAU	\$0.00	7.5000%	\$2,184.98
Notice--page 2	11/19/2014	6 x 14	\$17.55	SAU	\$0.00	7.5000%	\$1,474.20
Notice--page 1	11/26/2014	6 x 20.75	\$17.55	SAU	\$0.00	7.5000%	\$2,184.98
Notice--page 2	11/26/2014	6 x 14	\$17.55	SAU	\$0.00	7.5000%	\$1,474.20
Notice--page 1	12/03/2014	6 x 20.75	\$17.55	SAU	\$0.00	7.5000%	\$2,184.98
Notice--page 2	12/03/2014	6 x 14	\$17.55	SAU	\$0.00	7.5000%	\$1,474.20
HICKMAN COURIER							
Notice--page 1	11/20/2014	6 x 21	\$7.00	CLDIS	\$0.00	7.5000%	\$882.00
Notice--page 2	11/20/2014	6 x 14	\$7.00	CLDIS	\$0.00	7.5000%	\$588.00
Notice--page 1	11/27/2014	6 x 21	\$7.00	CLDIS	\$0.00	7.5000%	\$882.00
Notice--page 2	11/27/2014	6 x 14	\$7.00	CLDIS	\$0.00	7.5000%	\$588.00
Notice--page 1	12/04/2014	6 x 21	\$7.00	CLDIS	\$0.00	7.5000%	\$882.00
Notice--page 2	12/04/2014	6 x 14	\$7.00	CLDIS	\$0.00	7.5000%	\$588.00
HODGENVILLE LARUE CO. HERALD NEWS							
Ntice--page 1	11/19/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
Ntice--page 2	11/19/2014	8 x 14	\$8.00	CLDIS	\$0.00	2.5000%	\$896.00
Ntice--page 1	11/26/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
Ntice--page 2	11/26/2014	8 x 14	\$8.00	CLDIS	\$0.00	2.5000%	\$896.00
Ntice--page 1	12/03/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
Ntice--page 2	12/03/2014	8 x 14	\$8.00	CLDIS	\$0.00	2.5000%	\$896.00
HOPKINSVILLE KENTUCKY NEW ERA							
Notice--page 1	11/19/2014	9 x 21.5	\$24.22	CLDIS	\$0.00	7.5000%	\$4,686.57

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Thursday, December 11, 2014 03:05 PM

Invoice

Agency MARY GILLESPIE
LG&E and KU Services Company
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14122LK0

Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 2	11/19/2014	9 x 14	\$24.22	CLDIS	\$0.00	7.5000%	\$3,051.72
Notice--page 1	11/26/2014	9 x 21.5	\$24.22	CLDIS	\$0.00	7.5000%	\$4,686.57
Notice--page 2	11/26/2014	9 x 14	\$24.22	CLDIS	\$0.00	7.5000%	\$3,051.72
Notice--page 1	12/03/2014	9 x 21.5	\$24.22	CLDIS	\$0.00	7.5000%	\$4,686.57
Notice--page 2	12/03/2014	9 x 14	\$24.22	CLDIS	\$0.00	7.5000%	\$3,051.72
IRVINE CITIZEN VOICE & TIMES							
Notice--page 1	11/20/2014	6 x 21.5	\$5.24	CLDIS	\$0.00	7.5000%	\$675.96
Notice--page 2	11/20/2014	6 x 14	\$5.24	CLDIS	\$0.00	7.5000%	\$440.16
Notice--page 1	11/27/2014	6 x 21.5	\$5.24	CLDIS	\$0.00	7.5000%	\$675.96
Notice--page 2	11/27/2014	6 x 14	\$5.24	CLDIS	\$0.00	7.5000%	\$440.16
Notice--page 1	12/04/2014	6 x 21.5	\$5.24	CLDIS	\$0.00	7.5000%	\$675.96
Notice--page 2	12/04/2014	6 x 14	\$5.24	CLDIS	\$0.00	7.5000%	\$440.16
IRVINE ESTILL CO. TRIBUNE							
Notice--page 1	11/19/2014	6 x 21	\$2.00	CLDIS	\$0.00	7.5000%	\$252.00
Notice--page 2	11/19/2014	6 x 14	\$2.00	CLDIS	\$0.00	7.5000%	\$168.00
Notice--page 1	11/26/2014	6 x 21	\$2.00	CLDIS	\$0.00	7.5000%	\$252.00
Notice--page 2	11/26/2014	6 x 14	\$2.00	CLDIS	\$0.00	7.5000%	\$168.00
Notice--page 1	12/03/2014	6 x 21	\$2.00	CLDIS	\$0.00	7.5000%	\$252.00
Notice--page 2	12/03/2014	6 x 14	\$2.00	CLDIS	\$0.00	7.5000%	\$168.00
LAGRANGE OLDHAM ERA							
Ntice--page 1	11/20/2014	8 x 21.5	\$13.26	SAU	\$0.00	2.5000%	\$2,280.72
Ntice--page 2	11/20/2014	8 x 14	\$13.26	SAU	\$0.00	2.5000%	\$1,485.12
Ntice--page 1	11/27/2014	8 x 21.5	\$13.26	SAU	\$0.00	2.5000%	\$2,280.72
Ntice--page 2	11/27/2014	8 x 14	\$13.26	SAU	\$0.00	2.5000%	\$1,485.12
Ntice--page 1	12/04/2014	8 x 21.5	\$13.26	SAU	\$0.00	2.5000%	\$2,280.72
Ntice--page 2	12/04/2014	8 x 14	\$13.26	SAU	\$0.00	2.5000%	\$1,485.12
LANCASTER CENTRAL RECORD							
Notice--page 1	11/20/2014	8 x 21.5	\$7.50	CLDIS	\$0.00	7.5000%	\$1,290.00
Notice--page 2	11/20/2014	8 x 14	\$7.50	CLDIS	\$0.00	7.5000%	\$840.00
Notice--page 1	11/27/2014	8 x 21.5	\$7.50	CLDIS	\$0.00	7.5000%	\$1,290.00

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Thursday, December 11, 2014 03:05 PM

Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14122LK0

Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 2	11/27/2014	8 x 14	\$7.50	CLDIS	\$0.00	7.5000%	\$840.00
Notice--page 1	12/04/2014	8 x 21.5	\$7.50	CLDIS	\$0.00	7.5000%	\$1,290.00
Notice--page 2	12/04/2014	8 x 14	\$7.50	CLDIS	\$0.00	7.5000%	\$840.00
LAWRENCEBURG ANDERSON NEWS							
Notice--page 1	11/19/2014	8 x 21.5	\$8.35	CLDIS	\$0.00	2.5000%	\$1,436.20
Notice--page 2	11/19/2014	8 x 14	\$8.35	CLDIS	\$0.00	2.5000%	\$935.20
Notice--page 1	11/26/2014	8 x 21.5	\$8.35	CLDIS	\$0.00	2.5000%	\$1,436.20
Notice--page 2	11/26/2014	8 x 14	\$8.35	CLDIS	\$0.00	2.5000%	\$935.20
Notice--page 1	12/03/2014	8 x 21.5	\$8.35	CLDIS	\$0.00	2.5000%	\$1,436.20
Notice--page 2	12/03/2014	8 x 14	\$8.35	CLDIS	\$0.00	2.5000%	\$935.20
LEBANON ENTERPRISE							
Ntice--page 1	11/19/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
Ntice--page 2	11/19/2014	8 x 14	\$9.41	CLDIS	\$0.00	2.5000%	\$1,053.92
Ntice--page 1	11/26/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
Ntice--page 2	11/26/2014	8 x 14	\$9.41	CLDIS	\$0.00	2.5000%	\$1,053.92
Ntice--page 1	12/03/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
Ntice--page 2	12/03/2014	8 x 14	\$9.41	CLDIS	\$0.00	2.5000%	\$1,053.92
LEITCHFIELD GRAYSON CO. NEWS GAZETTE							
Notice--page 1	11/19/2014	6 x 21	\$10.33	CLDIS	\$0.00	7.5000%	\$1,301.58
Notice--page 2	11/19/2014	6 x 14	\$10.33	CLDIS	\$0.00	7.5000%	\$867.72
Notice--page 1	11/26/2014	6 x 21	\$10.33	CLDIS	\$0.00	7.5000%	\$1,301.58
Notice--page 2	11/26/2014	6 x 14	\$10.33	CLDIS	\$0.00	7.5000%	\$867.72
Notice--page 1	12/03/2014	6 x 21	\$10.33	CLDIS	\$0.00	7.5000%	\$1,301.58
Notice--page 2	12/03/2014	6 x 14	\$10.33	CLDIS	\$0.00	7.5000%	\$867.72
LEITCHFIELD THE RECORD							
Notice--page 1	11/20/2014	8 x 21.5	\$4.59	CLDIS	\$0.00	2.5000%	\$789.48
Notice--page 2	11/20/2014	8 x 14	\$4.59	CLDIS	\$0.00	2.5000%	\$514.08
Notice--page 1	11/27/2014	8 x 21.5	\$4.59	CLDIS	\$0.00	2.5000%	\$789.48
Notice--page 2	11/27/2014	8 x 14	\$4.59	CLDIS	\$0.00	2.5000%	\$514.08
Notice--page 1	12/04/2014	8 x 21.5	\$4.59	CLDIS	\$0.00	2.5000%	\$789.48

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 FRANKFORT, KY 40601-
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Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
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Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 2	12/04/2014	8 x 14	\$4.59	CLDIS	\$0.00	2.5000%	\$514.08
LEXINGTON HERALD-LEADER							
Notice--page 1	11/19/2014	10 x 21	\$41.57	CLDIS	\$0.00	0.0000%	\$8,729.70
Notice--page 2	11/19/2014	10 x 14	\$41.57	CLDIS	\$0.00	0.0000%	\$5,819.80
Notice--page 1	11/26/2014	10 x 21	\$41.57	CLDIS	\$0.00	0.0000%	\$8,729.70
Notice--page 2	11/26/2014	10 x 14	\$41.57	CLDIS	\$0.00	0.0000%	\$5,819.80
Notice--page 1	12/03/2014	10 x 21	\$41.57	CLDIS	\$0.00	0.0000%	\$8,729.70
Notice--page 2	12/03/2014	10 x 14	\$41.57	CLDIS	\$0.00	0.0000%	\$5,819.80
LIBERTY CASEY CO. NEWS							
Notice--page 1	11/19/2014	8 x 21.5	\$9.38	CLDIS	\$0.00	2.5000%	\$1,613.36
Notice--page 2	11/19/2014	8 x 14	\$9.38	CLDIS	\$0.00	2.5000%	\$1,050.56
Notice--page 1	11/26/2014	6 x 21.5	\$9.38	CLDIS	\$0.00	2.5000%	\$1,210.02
Notice--page 2	11/26/2014	8 x 14	\$9.38	CLDIS	\$0.00	2.5000%	\$1,050.56
Notice--page 1	12/03/2014	8 x 21.5	\$9.38	CLDIS	\$0.00	2.5000%	\$1,613.36
Notice--page 2	12/03/2014	8 x 14	\$9.38	CLDIS	\$0.00	2.5000%	\$1,050.56
LONDON SENTINEL-ECHO							
Ntice--page 1	11/19/2014	9 x 21	\$14.70	CLDIS	\$0.00	7.5000%	\$2,778.30
Ntice--page 2	11/19/2014	9 x 14	\$14.70	CLDIS	\$0.00	7.5000%	\$1,852.20
Ntice--page 1	11/26/2014	9 x 21	\$14.70	CLDIS	\$0.00	7.5000%	\$2,778.30
Ntice--page 2	11/26/2014	9 x 14	\$14.70	CLDIS	\$0.00	7.5000%	\$1,852.20
Ntice--page 1	12/03/2014	9 x 21	\$14.70	CLDIS	\$0.00	7.5000%	\$2,778.30
Ntice--page 2	12/03/2014	9 x 14	\$14.70	CLDIS	\$0.00	7.5000%	\$1,852.20
LOUISVILLE COURIER-JOURNAL							
Ntice--page 1	11/19/2014	6 x 19.75	\$181.76	CLDIS	\$0.00	0.0000%	\$21,538.56
Ntice--page 2	11/19/2014	6 x 15.25	\$181.76	CLDIS	\$0.00	0.0000%	\$16,631.04
Ntice--page 1	11/26/2014	6 x 19.75	\$181.76	CLDIS	\$0.00	0.0000%	\$21,538.56
Ntice--page 2	11/26/2014	6 x 15.25	\$181.76	CLDIS	\$0.00	0.0000%	\$16,631.04
Ntice--page 1	12/03/2014	6 x 19.75	\$181.76	CLDIS	\$0.00	0.0000%	\$21,538.56
Ntice--page 2	12/03/2014	6 x 15.25	\$181.76	CLDIS	\$0.00	0.0000%	\$16,631.04

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Thursday, December 11, 2014 03:05 PM

Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14122LK0

Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
MADISONVILLE MESSENGER							
Notice--page 1	11/19/2014	7 x 21	\$17.75	CLDIS	\$0.00	7.5000%	\$2,609.25
Notice--page 2	11/19/2014	7 x 14	\$17.75	CLDIS	\$0.00	7.5000%	\$1,739.50
Ntice--page 1	11/26/2014	7 x 21	\$17.75	CLDIS	\$0.00	7.5000%	\$2,609.25
Ntice--page 2	11/26/2014	7 x 14	\$17.75	CLDIS	\$0.00	7.5000%	\$1,739.50
Ntice--page 1	12/03/2014	7 x 21	\$17.75	CLDIS	\$0.00	7.5000%	\$2,609.25
Ntice--page 2	12/03/2014	7 x 14	\$17.75	CLDIS	\$0.00	7.5000%	\$1,739.50
MANCHESTER ENTERPRISE							
Notice--page 1	11/20/2014	8 x 20	\$10.13	CLDIS	\$0.00	7.5000%	\$1,620.80
Notice--page 2	11/20/2014	8 x 14	\$10.13	CLDIS	\$0.00	7.5000%	\$1,134.56
Notice--page 1	11/27/2014	8 x 20	\$10.13	CLDIS	\$0.00	7.5000%	\$1,620.80
Notice--page 2	11/27/2014	8 x 14	\$10.13	CLDIS	\$0.00	7.5000%	\$1,134.56
Notice--page 1	12/04/2014	8 x 20	\$10.13	CLDIS	\$0.00	7.5000%	\$1,620.80
Notice--page 2	12/04/2014	8 x 14	\$10.13	CLDIS	\$0.00	7.5000%	\$1,134.56
MARION CRITTENDEN PRESS							
Notice--page 1	11/20/2014	6 x 21	\$8.32	CLDIS	\$0.00	7.5000%	\$1,048.32
Notice--page 2	11/20/2014	6 x 14	\$8.32	CLDIS	\$0.00	7.5000%	\$698.88
Notice--page 1	11/27/2014	6 x 21	\$8.32	CLDIS	\$0.00	7.5000%	\$1,048.32
Notice--page 2	11/27/2014	6 x 14	\$8.32	CLDIS	\$0.00	7.5000%	\$698.88
Notice--page 1	12/04/2014	6 x 21	\$8.32	CLDIS	\$0.00	7.5000%	\$1,048.32
Notice--page 2	12/04/2014	6 x 14	\$8.32	CLDIS	\$0.00	7.5000%	\$698.88
MAYSVILLE LEDGER-INDEPENDENT							
Ntice--page 1	11/19/2014	6 x 21.5	\$19.50	CLDIS	\$0.00	7.5000%	\$2,515.50
Ntice--page 2	11/19/2014	6 x 14	\$19.50	CLDIS	\$0.00	7.5000%	\$1,638.00
Ntice--page 1	11/26/2014	6 x 21.5	\$19.50	CLDIS	\$0.00	7.5000%	\$2,515.50
Ntice--page 2	11/26/2014	6 x 14	\$19.50	CLDIS	\$0.00	7.5000%	\$1,638.00
Ntice--page 1	12/03/2014	6 x 21.5	\$19.50	CLDIS	\$0.00	7.5000%	\$2,515.50
Ntice--page 2	12/03/2014	6 x 14	\$19.50	CLDIS	\$0.00	7.5000%	\$1,638.00
MIDDLESBORO DAILY NEWS							
Notice--page 1	11/19/2014	6 x 21.5	\$37.65	CLDIS	\$0.00	7.5000%	\$4,856.85

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Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 2	11/19/2014	6 x 14	\$37.65	CLDIS	\$0.00	7.5000%	\$3,162.60
Notice--page 1	11/26/2014	6 x 21.5	\$37.65	CLDIS	\$0.00	7.5000%	\$4,856.85
Notice--page 2	11/26/2014	6 x 14	\$37.65	CLDIS	\$0.00	7.5000%	\$3,162.60
Notice--page 1	12/03/2014	6 x 21.5	\$37.65	CLDIS	\$0.00	7.5000%	\$4,856.85
Notice--page 2	12/03/2014	6 x 14	\$37.65	CLDIS	\$0.00	7.5000%	\$3,162.60
MOREHEAD NEWS							
Ntice--page 1	11/21/2014	8 x 21	\$12.04	CLDIS	\$0.00	7.5000%	\$2,022.72
Ntice--page 2	11/21/2014	8 x 14	\$12.04	CLDIS	\$0.00	7.5000%	\$1,348.48
Ntice--page 1	11/28/2014	8 x 21	\$12.04	CLDIS	\$0.00	7.5000%	\$2,022.72
Ntice--page 2	11/28/2014	8 x 14	\$12.04	CLDIS	\$0.00	7.5000%	\$1,348.48
Ntice--page 1	12/05/2014	8 x 21	\$12.04	CLDIS	\$0.00	7.5000%	\$2,022.72
Ntice--page 2	12/05/2014	8 x 14	\$12.04	CLDIS	\$0.00	7.5000%	\$1,348.48
MORGANFIELD UNION CO. ADVOCATE							
Ntice--page 1	11/19/2014	7 x 21.5	\$11.40	CLDIS	\$0.00	7.5000%	\$1,715.70
Ntice--page 2	11/19/2014	7 x 14	\$11.40	CLDIS	\$0.00	7.5000%	\$1,117.20
Ntice--page 1	11/26/2014	7 x 21.5	\$11.40	CLDIS	\$0.00	7.5000%	\$1,715.70
Ntice--page 2	11/26/2014	7 x 14	\$11.40	CLDIS	\$0.00	7.5000%	\$1,117.20
Ntice--page 1	12/03/2014	7 x 21.5	\$11.40	CLDIS	\$0.00	7.5000%	\$1,715.70
Ntice--page 2	12/03/2014	7 x 14	\$11.40	CLDIS	\$0.00	7.5000%	\$1,117.20
MT. STERLING ADVOCATE							
Ntice--page 1	11/20/2014	6 x 21.5	\$9.97	CLDIS	\$0.00	7.5000%	\$1,286.13
Ntice--page 2	11/20/2014	6 x 14	\$9.97	CLDIS	\$0.00	7.5000%	\$837.48
Ntice--page 1	11/26/2014	6 x 21.5	\$9.97	CLDIS	\$0.00	7.5000%	\$1,286.13
Ntice--page 2	11/26/2014	6 x 14	\$9.97	CLDIS	\$0.00	7.5000%	\$837.48
Ntice--page 1	12/04/2014	6 x 21.5	\$9.97	CLDIS	\$0.00	7.5000%	\$1,286.13
Ntice--page 2	12/04/2014	6 x 14	\$9.97	CLDIS	\$0.00	7.5000%	\$837.48
MT. VERNON SIGNAL							
Ntice--page 1	11/20/2014	6 x 21.5	\$6.90	CLDIS	\$0.00	7.5000%	\$890.10
Ntice--page 2	11/20/2014	6 x 14	\$6.90	CLDIS	\$0.00	7.5000%	\$579.60
Ntice--page 1	11/27/2014	6 x 21.5	\$6.90	CLDIS	\$0.00	7.5000%	\$890.10

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Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Ntice--page 2	11/27/2014	6 x 14	\$6.90	CLDIS	\$0.00	7.5000%	\$579.60
Ntice--page 1	12/04/2014	6 x 21.5	\$6.90	CLDIS	\$0.00	7.5000%	\$890.10
Ntice--page 2	12/04/2014	6 x 14	\$6.90	CLDIS	\$0.00	7.5000%	\$579.60
MUNFORDVILLE HART CO. NEWS-HERALD							
Notice--page 1	11/20/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
Notice--page 2	11/20/2014	8 x 14	\$7.25	CLDIS	\$0.00	7.5000%	\$812.00
Notice--page 1	11/27/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
Notice--page 2	11/27/2014	8 x 14	\$7.25	CLDIS	\$0.00	7.5000%	\$812.00
Notice--page 1	12/04/2014	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
Notice--page 2	12/04/2014	8 x 14	\$7.25	CLDIS	\$0.00	7.5000%	\$812.00
NEW CASTLE HENRY CO. LOCAL							
Notice--page 1	11/19/2014	8 x 21.5	\$11.25	CLDIS	\$0.00	2.5000%	\$1,935.00
Notice--page 2	11/19/2014	8 x 14	\$11.25	CLDIS	\$0.00	2.5000%	\$1,260.00
Notice--page 1	11/26/2014	8 x 21.5	\$11.25	CLDIS	\$0.00	2.5000%	\$1,935.00
Notice--page 2	11/26/2014	8 x 14	\$11.25	CLDIS	\$0.00	2.5000%	\$1,260.00
Notice--page 1	12/03/2014	8 x 21	\$11.25	CLDIS	\$0.00	2.5000%	\$1,890.00
Notice--page 2	12/03/2014	8 x 14	\$11.25	CLDIS	\$0.00	2.5000%	\$1,260.00
NICHOLASVILLE JESSAMINE JOURNAL							
Ntice--page 1	11/20/2014	6 x 21.5	\$17.42	CLDIS	\$0.00	7.5000%	\$2,247.18
Ntice--page 2	11/20/2014	6 x 14	\$17.42	CLDIS	\$0.00	7.5000%	\$1,463.28
Ntice--page 1	11/27/2014	6 x 21.5	\$17.42	CLDIS	\$0.00	7.5000%	\$2,247.18
Ntice--page 2	11/27/2014	6 x 14	\$17.42	CLDIS	\$0.00	7.5000%	\$1,463.28
Ntice--page 1	12/04/2014	6 x 21.5	\$17.42	CLDIS	\$0.00	7.5000%	\$2,247.18
Ntice--page 2	12/04/2014	6 x 14	\$17.42	CLDIS	\$0.00	7.5000%	\$1,463.28
OWENSBORO MESSENGER-INQUIRER							
Notice--page 1	11/19/2014	7 x 21	\$40.55	CLDIS	\$0.00	7.5000%	\$5,960.85
Notice--page 2	11/19/2014	7 x 14	\$40.55	CLDIS	\$0.00	7.5000%	\$3,973.90
Notice--page 1	11/26/2014	7 x 21	\$40.55	CLDIS	\$0.00	7.5000%	\$5,960.85
Notice--page 2	11/26/2014	7 x 14	\$40.55	CLDIS	\$0.00	7.5000%	\$3,973.90
Notice--page 1	12/03/2014	7 x 21	\$40.55	CLDIS	\$0.00	7.5000%	\$5,960.85

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Thursday, December 11, 2014 03:05 PM

Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14122LK0

Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 2	12/03/2014	7 x 14	\$40.55	CLDIS	\$0.00	7.5000%	\$3,973.90
OWENTON NEWS-HERALD							
Ntice--page 1	11/19/2014	8 x 21.5	\$7.75	CLDIS	\$0.00	2.5000%	\$1,333.00
Ntice--page 2	11/19/2014	8 x 14	\$7.75	CLDIS	\$0.00	2.5000%	\$868.00
Ntice--page 1	11/26/2014	8 x 21.5	\$7.75	CLDIS	\$0.00	2.5000%	\$1,333.00
Ntice--page 2	11/26/2014	8 x 14	\$7.75	CLDIS	\$0.00	2.5000%	\$868.00
Ntice--page 1	12/03/2014	8 x 21.5	\$7.75	CLDIS	\$0.00	2.5000%	\$1,333.00
Ntice--page 2	12/03/2014	8 x 14	\$7.75	CLDIS	\$0.00	2.5000%	\$868.00
OWINGSVILLE BATH CO. NEWS-OUTLOOK							
Notice--page 1	11/20/2014	6 x 21	\$6.33	CLDIS	\$0.00	7.5000%	\$797.58
Notice--page 2	11/20/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
Notice--page 1	11/27/2014	6 x 21	\$6.33	CLDIS	\$0.00	7.5000%	\$797.58
Notice--page 2	11/27/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
Notice--page 1	12/04/2014	6 x 21	\$6.33	CLDIS	\$0.00	7.5000%	\$797.58
Notice--page 2	12/04/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
PADUCAH SUN							
Ntice--page 1	11/19/2014	9 x 19.713	\$31.27	CLDIS	\$0.00	0.0000%	\$5,547.83
Ntice--page 2	11/19/2014	9 x 14	\$31.27	CLDIS	\$0.00	0.0000%	\$3,940.02
Ntice--page 1	11/26/2014	9 x 19.713	\$31.27	CLDIS	\$0.00	0.0000%	\$5,547.83
Ntice--page 2	11/26/2014	9 x 14	\$31.27	CLDIS	\$0.00	0.0000%	\$3,940.02
Ntice--page 1	12/03/2014	9 x 19.713	\$31.27	CLDIS	\$0.00	0.0000%	\$5,547.83
Ntice--page 2	12/03/2014	9 x 14	\$31.27	CLDIS	\$0.00	0.0000%	\$3,940.02
PARIS BOURBON CO. CITIZEN							
Notice--page 1 -- Also place in Advertiser 11-24	11/19/2014	6 x 21.5	\$10.75	CLDIS	\$0.00	7.5000%	\$1,386.75
Notice--page 2 -- Also place in Advertiser 11-24	11/19/2014	6 x 14	\$10.75	CLDIS	\$0.00	7.5000%	\$903.00
Notice--page 1 -- Also place in Advertiser 12-1	11/26/2014	6 x 21.5	\$10.75	CLDIS	\$0.00	7.5000%	\$1,386.75
Notice--page 2 -- Also place in Advertiser 12-1	11/26/2014	6 x 14	\$10.75	CLDIS	\$0.00	7.5000%	\$903.00

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Thursday, December 11, 2014 03:05 PM

Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14122LK0

Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 1 -- Also place in Advertiser 12-8	12/03/2014	6 x 21.5	\$10.75	CLDIS	\$0.00	7.5000%	\$1,386.75
Notice--page 2 -- Also place in Advertiser 12-8	12/03/2014	6 x 14	\$10.75	CLDIS	\$0.00	7.5000%	\$903.00
PINEVILLE SUN							
Notice--page 1	11/20/2014	6 x 21.5	\$10.89	CLDIS	\$0.00	7.5000%	\$1,404.81
Notice--page 2	11/20/2014	6 x 14	\$10.89	CLDIS	\$0.00	7.5000%	\$914.76
Notice--page 1	11/26/2014	6 x 21.5	\$10.89	CLDIS	\$0.00	7.5000%	\$1,404.81
Notice--page 2	11/26/2014	6 x 14	\$10.89	CLDIS	\$0.00	7.5000%	\$914.76
Notice--page 1	12/04/2014	6 x 21.5	\$10.89	CLDIS	\$0.00	7.5000%	\$1,404.81
Notice--page 2	12/04/2014	6 x 14	\$10.89	CLDIS	\$0.00	7.5000%	\$914.76
PRINCETON TIMES LEADER							
Notice--page 1	11/19/2014	9 x 21.5	\$6.00	CLDIS	\$0.00	7.5000%	\$1,161.00
Notice--page 2	11/19/2014	9 x 14	\$6.00	CLDIS	\$0.00	7.5000%	\$756.00
Notice--page 1	11/26/2014	9 x 21.5	\$6.00	CLDIS	\$0.00	7.5000%	\$1,161.00
Notice--page 2	11/26/2014	9 x 14	\$6.00	CLDIS	\$0.00	7.5000%	\$756.00
Notice--page 1	12/03/2014	9 x 21.5	\$6.00	CLDIS	\$0.00	7.5000%	\$1,161.00
Notice--page 2	12/03/2014	9 x 14	\$6.00	CLDIS	\$0.00	7.5000%	\$756.00
PROVIDENCE JOURNAL-ENTERPRISE							
Ntice--page 1	11/19/2014	6 x 21.5	\$7.50	CLDIS	\$0.00	7.5000%	\$967.50
Ntice--page 2	11/19/2014	6 x 14	\$7.50	CLDIS	\$0.00	7.5000%	\$630.00
Ntice--page 1	11/26/2014	6 x 21.5	\$7.50	CLDIS	\$0.00	7.5000%	\$967.50
Ntice--page 2	11/26/2014	6 x 14	\$7.50	CLDIS	\$0.00	7.5000%	\$630.00
Ntice--page 1	12/03/2014	6 x 21.5	\$7.50	CLDIS	\$0.00	7.5000%	\$967.50
Ntice--page 2	12/03/2014	6 x 14	\$7.50	CLDIS	\$0.00	7.5000%	\$630.00
RICHMOND REGISTER							
Ntice--page 1	11/19/2014	8 x 21.5	\$16.42	CLDIS	\$0.00	7.5000%	\$2,824.24
Ntice--page 2	11/19/2014	8 x 14	\$16.42	CLDIS	\$0.00	7.5000%	\$1,839.04
Ntice--page 1	11/26/2014	8 x 21.5	\$16.42	CLDIS	\$0.00	7.5000%	\$2,824.24
Ntice--page 2	11/26/2014	8 x 14	\$16.42	CLDIS	\$0.00	7.5000%	\$1,839.04
Ntice--page 1	12/03/2014	8 x 21.5	\$16.42	CLDIS	\$0.00	7.5000%	\$2,824.24

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Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14122LK0

Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Ntice--page 2	12/03/2014	8 x 14	\$16.42	CLDIS	\$0.00	7.5000%	\$1,839.04
ROBERTSON COUNTY NEWS							
Ntice--page 1	11/19/2014	6 x 21	\$6.33	CLDIS	\$0.00	7.5000%	\$797.58
Ntice--page 2	11/19/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
Ntice--page 1	11/26/2014	6 x 21	\$6.33	CLDIS	\$0.00	7.5000%	\$797.58
Ntice--page 2	11/26/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
Ntice--page 1	12/03/2014	6 x 21	\$6.33	CLDIS	\$0.00	7.5000%	\$797.58
Ntice--page 2	12/03/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
RUSSELL SPRINGS TIMES-JOURNAL							
Ntice--page 1	11/20/2014	6 x 21	\$7.55	CLDIS	\$0.00	7.5000%	\$951.30
Ntice--page 2	11/20/2014	6 x 14	\$7.55	CLDIS	\$0.00	7.5000%	\$634.20
Ntice--page 1	11/26/2014	6 x 21	\$7.55	CLDIS	\$0.00	7.5000%	\$951.30
Ntice--page 2	11/26/2014	6 x 14	\$7.55	CLDIS	\$0.00	7.5000%	\$634.20
Ntice--page 1	12/11/2014	6 x 21	\$7.55	CLDIS	\$0.00	7.5000%	\$951.30
Ntice--page 2	12/11/2014	6 x 14	\$7.55	CLDIS	\$0.00	7.5000%	\$634.20
SEBREE BANNER							
Ntice--page 1	11/19/2014	6 x 21	\$5.00	CLDIS	\$0.00	7.5000%	\$630.00
Ntice--page 2	11/19/2014	6 x 14	\$5.00	CLDIS	\$0.00	7.5000%	\$420.00
Ntice--page 1	11/26/2014	6 x 21	\$5.00	CLDIS	\$0.00	7.5000%	\$630.00
Ntice--page 2	11/26/2014	6 x 14	\$5.00	CLDIS	\$0.00	7.5000%	\$420.00
Ntice--page 1	12/03/2014	6 x 21	\$5.00	CLDIS	\$0.00	7.5000%	\$630.00
Ntice--page 2	12/03/2014	6 x 14	\$5.00	CLDIS	\$0.00	7.5000%	\$420.00
SHELBYVILLE SENTINEL-NEWS							
Ntice--page 1	11/19/2014	8 x 21.5	\$12.12	CLDIS	\$0.00	2.5000%	\$2,084.64
Ntice--page 2	11/19/2014	8 x 14	\$12.12	CLDIS	\$0.00	2.5000%	\$1,357.44
Ntice--page 1	11/26/2014	8 x 21.5	\$12.12	CLDIS	\$0.00	2.5000%	\$2,084.64
Ntice--page 2	11/26/2014	8 x 14	\$12.12	CLDIS	\$0.00	2.5000%	\$1,357.44
Ntice--page 1	12/03/2014	8 x 21.5	\$12.12	CLDIS	\$0.00	2.5000%	\$2,084.64
Ntice--page 2	12/03/2014	8 x 14	\$12.12	CLDIS	\$0.00	2.5000%	\$1,357.44

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Agency MARY GILLESPIE
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 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
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Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
SHEPHERDSVILLE PIONEER-NEWS							
Notice--page 1	11/19/2014	8 x 21.5	\$11.71	CLDIS	\$0.00	2.5000%	\$2,014.12
Notice--page 2	11/19/2014	8 x 14	\$11.71	CLDIS	\$0.00	2.5000%	\$1,311.52
Notice--page 1	11/26/2014	8 x 21.5	\$11.71	CLDIS	\$0.00	2.5000%	\$2,014.12
Notice--page 2	11/26/2014	8 x 14	\$11.71	CLDIS	\$0.00	2.5000%	\$1,311.52
Notice--page 1	12/03/2014	8 x 21.5	\$11.71	CLDIS	\$0.00	2.5000%	\$2,014.12
Notice--page 2	12/03/2014	8 x 14	\$11.71	CLDIS	\$0.00	2.5000%	\$1,311.52
SMITHLAND LIVINGSTON LEDGER							
Ntice--page 1	11/24/2014	6 x 19.75	\$13.93	CLDIS	\$0.00	7.5000%	\$1,650.70
Ntice--page 2	11/24/2014	6 x 14	\$13.93	CLDIS	\$0.00	7.5000%	\$1,170.12
Ntice--page 1	12/02/2014	6 x 19.75	\$13.93	CLDIS	\$0.00	7.5000%	\$1,650.70
Ntice--page 2	12/02/2014	6 x 14	\$13.93	CLDIS	\$0.00	7.5000%	\$1,170.12
Ntice--page 1	12/09/2014	6 x 19.75	\$13.93	CLDIS	\$0.00	7.5000%	\$1,650.70
Ntice--page 2	12/09/2014	6 x 14	\$13.93	CLDIS	\$0.00	7.5000%	\$1,170.12
SOMERSET COMMONWEALTH-JOURNAL							
Ntice--page 1	11/19/2014	8 x 21.5	\$15.20	CLDIS	\$0.00	7.5000%	\$2,614.40
Ntice--page 2	11/19/2014	8 x 14	\$15.20	CLDIS	\$0.00	7.5000%	\$1,702.40
Ntice--page 1	11/26/2014	8 x 21.5	\$15.20	CLDIS	\$0.00	7.5000%	\$2,614.40
Ntice--page 2	11/26/2014	8 x 14	\$15.20	CLDIS	\$0.00	7.5000%	\$1,702.40
Ntice--page 1	12/03/2014	8 x 21.5	\$15.20	CLDIS	\$0.00	7.5000%	\$2,614.40
Ntice--page 2	12/03/2014	8 x 14	\$15.20	CLDIS	\$0.00	7.5000%	\$1,702.40
SPRINGFIELD SUN							
Ntice--page 1	11/19/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
Ntice--page 2	11/19/2014	8 x 14	\$9.41	CLDIS	\$0.00	2.5000%	\$1,053.92
Ntice--page 1	11/26/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
Ntice--page 2	11/26/2014	8 x 14	\$9.41	CLDIS	\$0.00	2.5000%	\$1,053.92
Ntice--page 1	12/03/2014	8 x 21.5	\$9.41	CLDIS	\$0.00	2.5000%	\$1,618.52
Ntice--page 2	12/03/2014	8 x 14	\$9.41	CLDIS	\$0.00	2.5000%	\$1,053.92
STANFORD INTERIOR JOURNAL							
Ntice--page 1	11/20/2014	6 x 21.5	\$7.98	CLDIS	\$0.00	7.5000%	\$1,029.42

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Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Ntice--page 2	11/20/2014	6 x 14	\$7.98	CLDIS	\$0.00	7.5000%	\$670.32
Ntice--page 1	11/26/2014	6 x 21.5	\$7.98	CLDIS	\$0.00	7.5000%	\$1,029.42
Ntice--page 2	11/26/2014	6 x 14	\$7.98	CLDIS	\$0.00	7.5000%	\$670.32
Ntice--page 1	12/04/2014	6 x 21.5	\$7.98	CLDIS	\$0.00	7.5000%	\$1,029.42
Ntice--page 2	12/04/2014	6 x 14	\$7.98	CLDIS	\$0.00	7.5000%	\$670.32
STURGIS NEWS							
Ntice--page 1	11/19/2014	6 x 21	\$5.00	CLDIS	\$0.00	7.5000%	\$630.00
Ntice--page 2	11/19/2014	6 x 14	\$5.00	CLDIS	\$0.00	7.5000%	\$420.00
Ntice--page 1	11/26/2014	6 x 21	\$5.00	CLDIS	\$0.00	7.5000%	\$630.00
Ntice--page 2	11/26/2014	6 x 14	\$5.00	CLDIS	\$0.00	7.5000%	\$420.00
Ntice--page 1	12/03/2014	6 x 21	\$5.00	CLDIS	\$0.00	7.5000%	\$630.00
Ntice--page 2	12/03/2014	6 x 14	\$5.00	CLDIS	\$0.00	7.5000%	\$420.00
TAYLORSVILLE SPENCER MAGNET							
Ntice--page 1	11/19/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
Ntice--page 2	11/19/2014	8 x 14	\$8.00	CLDIS	\$0.00	2.5000%	\$896.00
Ntice--page 1	11/26/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
Ntice--page 2	11/26/2014	8 x 14	\$8.00	CLDIS	\$0.00	2.5000%	\$896.00
Ntice--page 1	12/03/2014	8 x 21.5	\$8.00	CLDIS	\$0.00	2.5000%	\$1,376.00
Ntice--page 2	12/03/2014	8 x 14	\$8.00	CLDIS	\$0.00	2.5000%	\$896.00
THE ADVOCATE-MESSENGER							
Notice--page 1	11/19/2014	6 x 21.5	\$17.78	CLDIS	\$0.00	7.5000%	\$2,293.62
Notice--page 2	11/19/2014	6 x 14	\$17.78	CLDIS	\$0.00	7.5000%	\$1,493.52
Notice--page 1	11/26/2014	6 x 21.5	\$17.78	CLDIS	\$0.00	7.5000%	\$2,293.62
Notice--page 2	11/26/2014	6 x 14	\$17.78	CLDIS	\$0.00	7.5000%	\$1,493.52
Notice--page 1	12/03/2014	6 x 21.5	\$17.78	CLDIS	\$0.00	7.5000%	\$2,293.62
Notice--page 2	12/03/2014	6 x 14	\$17.78	CLDIS	\$0.00	7.5000%	\$1,493.52
THREE FORKS TRADITION							
Ntice--page 1	11/19/2014	6 x 21.5	\$6.33	CLDIS	\$0.00	7.5000%	\$816.57
Ntice--page 2	11/19/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
Ntice--page 1	11/26/2014	6 x 21.5	\$6.33	CLDIS	\$0.00	7.5000%	\$816.57

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Thursday, December 11, 2014 03:05 PM

Invoice

Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14122LK0

Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Ntice--page 2	11/26/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
Ntice--page 1	12/03/2014	6 x 21.5	\$6.33	CLDIS	\$0.00	7.5000%	\$816.57
Ntice--page 2	12/03/2014	6 x 14	\$6.33	CLDIS	\$0.00	7.5000%	\$531.72
VERSAILLES WOODFORD SUN							
Ntice--page 1	11/20/2014	6 x 21	\$10.00	CLDIS	\$0.00	7.5000%	\$1,260.00
Ntice--page 2	11/20/2014	6 x 14	\$10.00	CLDIS	\$0.00	7.5000%	\$840.00
Ntice--page 1	11/26/2014	6 x 21	\$10.00	CLDIS	\$0.00	7.5000%	\$1,260.00
Ntice--page 2	11/26/2014	6 x 14	\$10.00	CLDIS	\$0.00	7.5000%	\$840.00
Ntice--page 1	12/04/2014	6 x 21	\$10.00	CLDIS	\$0.00	7.5000%	\$1,260.00
Ntice--page 2	12/04/2014	6 x 14	\$10.00	CLDIS	\$0.00	7.5000%	\$840.00
WARSAW GALLATIN CO. NEWS							
Notice--page 1	11/19/2014	6 x 21.5	\$5.68	CLDIS	\$0.00	7.5000%	\$732.72
Notice--page 2	11/19/2014	6 x 14	\$5.68	CLDIS	\$0.00	7.5000%	\$477.12
Notice--page 1	11/26/2014	6 x 21.5	\$5.68	CLDIS	\$0.00	7.5000%	\$732.72
Notice--page 2	11/26/2014	6 x 14	\$5.68	CLDIS	\$0.00	7.5000%	\$477.12
Notice--page 1	12/03/2014	6 x 21.5	\$5.68	CLDIS	\$0.00	7.5000%	\$732.72
Notice--page 2	12/03/2014	6 x 14	\$5.68	CLDIS	\$0.00	7.5000%	\$477.12
WHITLEY CITY MCCREARY CO. RECORD							
Ntice--page 1	11/19/2014	8 x 21.5	\$5.78	CLDIS	\$0.00	7.5000%	\$994.16
Ntice--page 2	11/19/2014	8 x 14	\$5.78	CLDIS	\$0.00	7.5000%	\$647.36
Ntice--page 1	11/26/2014	8 x 21.5	\$5.78	CLDIS	\$0.00	7.5000%	\$994.16
Ntice--page 2	11/26/2014	8 x 14	\$5.78	CLDIS	\$0.00	7.5000%	\$647.36
Ntice--page 1	12/03/2014	8 x 21.5	\$5.78	CLDIS	\$0.00	7.5000%	\$994.16
Ntice--page 2	12/03/2014	8 x 14	\$5.78	CLDIS	\$0.00	7.5000%	\$647.36
WHITLEY MCCREARY CO. VOICE							
Ntice--page 1	11/20/2014	8 x 21.25	\$5.00	CLDIS	\$0.00	7.5000%	\$850.00
Ntice--page 2	11/20/2014	8 x 14	\$5.00	CLDIS	\$0.00	7.5000%	\$560.00
Ntice--page 1	11/27/2014	8 x 21.25	\$5.00	CLDIS	\$0.00	7.5000%	\$850.00
Ntice--page 2	11/27/2014	8 x 14	\$5.00	CLDIS	\$0.00	7.5000%	\$560.00
Ntice--page 1	12/04/2014	8 x 21.25	\$5.00	CLDIS	\$0.00	7.5000%	\$850.00

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Agency MARY GILLESPIE
 LG&E and KU Services Company
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-

Invoice Date 11/19/2014
PO Number
Order 14122LK0

Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--page 2	12/04/2014	8 x 14	\$5.00	CLDIS	\$0.00	7.5000%	\$560.00
WICKLIFFE ADVANCE YEOMAN							
Notice--page 1	11/19/2014	6 x 19.75	\$13.93	CLDIS	\$0.00	7.5000%	\$1,650.70
Notice--page 2	11/19/2014	6 x 14	\$13.93	CLDIS	\$0.00	7.5000%	\$1,170.12
Notice--page 1	11/25/2014	6 x 19.75	\$13.93	CLDIS	\$0.00	7.5000%	\$1,650.70
Notice--page 2	11/25/2014	6 x 14	\$13.93	CLDIS	\$0.00	7.5000%	\$1,170.12
Notice--page 1	12/03/2014	6 x 19.75	\$13.93	CLDIS	\$0.00	7.5000%	\$1,650.70
Notice--page 2	12/03/2014	6 x 14	\$13.93	CLDIS	\$0.00	7.5000%	\$1,170.12
WILLIAMSBURG NEWS-JOURNAL							
Notice--page 1	11/19/2014	9 x 21.5	\$16.78	CLDIS	\$0.00	7.5000%	\$3,246.93
Notice--page 2	11/19/2014	9 x 14	\$16.78	CLDIS	\$0.00	7.5000%	\$2,114.28
Notice--page 1	11/26/2014	9 x 21.5	\$16.78	CLDIS	\$0.00	7.5000%	\$3,246.93
Notice--page 2	11/26/2014	9 x 14	\$16.78	CLDIS	\$0.00	7.5000%	\$2,114.28
Notice--page 1	12/03/2014	9 x 21.5	\$16.78	CLDIS	\$0.00	7.5000%	\$3,246.93
Notice--page 2	12/03/2014	9 x 14	\$16.78	CLDIS	\$0.00	7.5000%	\$2,114.28
WILLIAMSTOWN GRANT COUNTY NEWS							
Notice--page 1	11/20/2014	8 x 21.5	\$7.74	CLDIS	\$0.00	2.5000%	\$1,331.28
Notice--page 2	11/20/2014	8 x 14	\$7.74	CLDIS	\$0.00	2.5000%	\$866.88
Notice--page 1	11/27/2014	8 x 21.5	\$7.74	CLDIS	\$0.00	2.5000%	\$1,331.28
Notice--page 2	11/27/2014	8 x 14	\$7.74	CLDIS	\$0.00	2.5000%	\$866.88
Notice--page 1	12/04/2014	8 x 21.5	\$7.74	CLDIS	\$0.00	2.5000%	\$1,331.28
Notice--page 2	12/04/2014	8 x 14	\$7.74	CLDIS	\$0.00	2.5000%	\$866.88
WINCHESTER SUN							
Notice--page 1	11/19/2014	6 x 21.5	\$16.41	CLDIS	\$0.00	7.5000%	\$2,116.89
Notice--page 2	11/19/2014	6 x 14	\$16.41	CLDIS	\$0.00	7.5000%	\$1,378.44
Notice--page 1	11/26/2014	6 x 21.5	\$16.41	CLDIS	\$0.00	7.5000%	\$2,116.89
Notice--page 2	11/26/2014	6 x 14	\$16.41	CLDIS	\$0.00	7.5000%	\$1,378.44
Notice--page 1	12/03/2014	6 x 21.5	\$16.41	CLDIS	\$0.00	7.5000%	\$2,116.89
Notice--page 2	12/03/2014	6 x 14	\$16.41	CLDIS	\$0.00	7.5000%	\$1,378.44

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Client KENTUCKY UTILITIES
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Total Advertising							\$934,386.52
Discounts							\$47,605.06
Tax: USA							\$0.00
Total Invoice							\$886,781.46
Payments							\$0.00
Adjustments							\$0.00
Balance Due							\$886,781.46

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Exhibit B

Listing of Business Offices

List of KU's Offices and Places of Business Where Notice to Customers is Exhibited

Kentucky Utilities Company – Barlow
137 South Fourth Street
Barlow, Kentucky 42024

Kentucky Utilities Company – Georgetown
204 West Clinton Street
Georgetown, Kentucky 40324

Kentucky Utilities Company –
Campbellsville
109 West Main Street
Campbellsville, Kentucky 42718

Kentucky Utilities Company – Greenville
380 Airport Road
Greenville, Kentucky 42345

Kentucky Utilities Company – Carrollton
215 Eleventh Street
Carrollton, Kentucky 41008

Kentucky Utilities Company – Harlan
184 Bank Drive Village Center
Harlan, Kentucky 40831

Kentucky Utilities Company – Danville
198 West Broadway
Danville, Kentucky 40422

Kentucky Utilities Company – Lexington
One Quality Street
Lexington, Kentucky 40507

Kentucky Utilities Company – Earlington
111 West Main Street
Earlington, Kentucky 42410

Kentucky Utilities Company – London
611 Meyers Baker Road
London, Kentucky 40741

Kentucky Utilities Company – Eddyville
219 West Main Street
Eddyville, Kentucky 42038

Kentucky Utilities Company – Maysville
215 Wall Street
Maysville, Kentucky 41056

Kentucky Utilities Company –
Elizabethtown
242 West Dixie Avenue
Elizabethtown, Kentucky 42701

Kentucky Utilities Company – Middlesboro
2201 Cumberland Avenue
Middlesboro, Kentucky 40965

Kentucky Utilities Company – Morehead
138 North Blair Avenue
Morehead, Kentucky 40351

Kentucky Utilities Company – Shelbyville
1100 Main Street
Shelbyville, Kentucky 40065

Kentucky Utilities Company – Morganfield
2800 US Highway 60 East
Morganfield, Kentucky 42437

Kentucky Utilities Company – Somerset
306 North Main Street
Somerset, Kentucky 42501

Kentucky Utilities Company – Mt. Sterling
209 West Locust Street
Mt. Sterling, Kentucky 40353

Kentucky Utilities Company – Versailles
250 Crossfield Drive
Versailles, Kentucky 40383

Kentucky Utilities Company – Paris
1445 South Main Street
Paris, Kentucky 40361

Kentucky Utilities Company – Winchester
308 West Lexington Street
Winchester, Kentucky 40391

Kentucky Utilities Company – Richmond
200 East Water Street
Richmond, Kentucky 40475

Exhibit C

Notice to Customers through Bill Inserts and Business Offices

**NOTICE TO CUSTOMERS OF
KENTUCKY UTILITIES COMPANY**

PLEASE TAKE NOTICE that, in a November 26, 2014 Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission (“Commission”) of an adjustment of its rates and charges to become effective on and after January 1, 2015.

The proposed rates reflect a proposed annual increase in revenues of approximately 9.6% to KU.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	1,200	56,838,067	9.57	11.01	9.57
General Service	1,934	20,741,924	9.56	21.05	9.56
All Electric School	19,934	1,238,148	9.57	162.68	9.57
Power Service	40,301	21,023,825	9.57	360.95	9.57
TODS Power – Secondary	287,430	11,341,999	9.56	2,026.09	9.56
TODP Power – Primary	1,406,795	27,203,590	9.57	8,907.53	9.57
Retail Transmission	4,181,329	9,554,633	9.57	24,881.86	9.57
Fluctuating Load Service	46,733,045	3,010,052	9.57	250,837.67	9.57
Outdoor Lights	59	2,473,044	9.59	1.23	9.63
Lighting Energy	12,325	2,840	9.58	78.89	9.58
Traffic Energy	138	13,216	9.57	1.48	9.60
CTAC	N/A	0	0	0	0
LEV to RTOD-Energy	1,158	1,344	15.51	15.81	15.51

KU is also proposing the following increases in its Customer Deposits: For Customers served under Residential Rate RS, proposed Residential Time-of-Day Energy Service Rate RTOD-Energy, and proposed Residential Time-of-Day Demand Service Rate RTOD-Demand, the deposit amount will increase from \$135 to \$160, and for Customers served under General Service Rate GS, the deposit amount will increase from \$220.00 to \$240.00. All other non-residential electric customers will continue to pay a deposit not to exceed 2/12 of the customer’s actual or estimated annual bill.

KU is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service. Complete copies of the proposed tariffs containing the proposed text changes and rates may be obtained by contacting Edwin R. Staton, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 40202, 502-627-4314, or by visiting Kentucky Utilities Company’s website at www.lge-ku.com.

KU’s application contains the rates proposed by Kentucky Utilities Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The request shall be submitted to the Public Service

Commission, P. O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown; however, if the Commission does not receive a written request for intervention within thirty (30) days of initial publication, the Commission may take final action on the application. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by contacting Edwin R. Staton, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o LG&E and KU Energy LLC, 220 West Main Street, Louisville, Kentucky, 502-627-4314.

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, One Quality Street, Lexington, Kentucky.

A copy of the application and testimony shall also be available for public inspection at the offices of the Kentucky Public Service Commission located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A copy of the Notice of Filing and the proposed tariff, once filed, shall also be available for public inspection on Kentucky Utilities Company's website at www.lge-ku.com, or through the Public Service Commission's website at <http://psc.ky.gov>.

Kentucky Utilities Company
c/o LG&E and KU Energy LLC
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
502-627-4314

Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602
502-564-3940