

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

1. Please refer to PSC 1-22 Response. Provide justification for the extremely large pay raises for a large number of employees. As one example, employee no. 110 received pay raises of 3%, 16.4%, 21.2%, 6.0%, 8.5%, and 8.7% for the years of 2009-2014. Yet another example is employee no. 2539 with a 59.7% raise, 2.3%, 2.6%, and 6.5% for years 2011-2014. Explain in full detail and do not limit the answer to the two examples cited in this question.

**RESPONSE:**

This is due to new employees hired below or at the minimum of their pay grade or an employee promoted to a new pay grade where their pay rate is below or at the minimum of the new pay grade.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

2. Please refer to the Company's Response to PSC 1-27. Provide the justification and rationale behind Blue Grass granting the President and CEO raises of 21.2% in 2011, 6% in 2012, and 8.5% in 2013 which resulted in almost a \$100,000 raise in salary in only two years since the effective dates were from 2/28/11 and 3/2/13.

RESPONSE:

This is due to the promotion to a new pay grade where their pay rate is below or at the minimum of the new pay grade.

Blue Grass Energy Cooperative Corporation

Case No. 2014-00339

Response to Attorney General Second Request for Information

3. Reference the response to PSC 2-22. Explain the reasoning behind the decision to charge \$25.00, as opposed to \$30, per remote disconnect and reconnect occurrences.

RESPONSE:

See PSC 3rd Request for Information, Item No. 5.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
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4. Reference the response to AG 1-2, PSC 2-20. Provide all documents either originating with consultants or BGE that are associated with BGE securing the consultant.

RESPONSE:

See AG First Supplemental Request for Information Item No. 5

Blue Grass Energy Cooperative Corporation  
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5. Reference the response to AG 1-2. This response is non-responsive and inadequate. PSC2-20 does not provide the requested information. Provide all invoices as originally requested and provide these on an ongoing basis.

RESPONSE:

Invoices relating to the preparation of the rate case are attached to this Item.

1 Rem 5  
2/24



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, December 02, 2014 04:40 PM

## Invoice

Agency DENISE M.  
BLUE GRASS ENERGY  
P.O.Box 990  
1201 Lexington Road  
Nicholasville, KY 40340

Invoice Date 12/2/2014  
PO Number  
Order 14114BB0

Client BLUE GRASS ENERGY  
Reps Teresa Revlett

Newspaper  
Caption

Run Date Ad Size Rate Rate Name Color Disc. Total

Total Advertising	\$71,524.92
Discounts	\$0.00
Tax: USA	\$0.00
Total Invoice	\$71,524.92
Payments	\$0.00
Adjustments	\$0.00
Balance Due	\$71,524.92

**URGENT!**  
**TEARSHEETS**  
**CANNOT BE REPLACED**

*Outside Service  
The note case budget ID*

*OS m18  
92300*

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

15107



Item 5  
 Page 3 of 24



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, December 02, 2014 04:40 PM

PAID DEC 10 2014

## Invoice

**Agency** DENISE M.  
 BLUE GRASS ENERGY  
 P.O. Box 990  
 1201 Lexington Road  
 Nicholasville, KY 40340-

**Invoice Date** 12/2/2014  
**PO Number**  
**Order** 14114BBO

**Client** BLUE GRASS ENERGY  
**Reps** Teresa Revlett

P.O. ISSUED \_\_\_\_\_  
 MATERIAL REC'D \_\_\_\_\_  
 PRINT EXTENSIONS \_\_\_\_\_  
 APPROVED \_\_\_\_\_

**Newspaper**

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>BROOKSVILLE BRACKEN CO. NEWS</b>							
Case No. 2014-00339 - adjust retail rates and charges- Bracken County-- Access code: PRBG747TCR	11/13/2014	4 x 21	\$5.35	CLDIS	\$0.00	0.0000%	\$449.40
Case No. 2014-00339 - adjust retail rates and charges- Bracken County-- Access code: PRBG747TCR	11/20/2014	4 x 21	\$5.35	CLDIS	\$0.00	0.0000%	\$449.40
Case No. 2014-00339 - adjust retail rates and charges- Bracken County-- Access code: PRBG747TCR	11/27/2014	4 x 21	\$5.35	CLDIS	\$0.00	0.0000%	\$449.40
<b>CARLISLE MERCURY</b>							
Case No. 2014-00339 - adjust retail rates and charges- Nicholas County-- Access code: PRBG747TCR	11/12/2014	4 x 21	\$6.33	CLDIS	\$0.00	0.0000%	\$531.72
Case No. 2014-00339 - adjust retail rates and charges- Nicholas County-- Access code: PRBG747TCR	11/19/2014	4 x 21	\$6.33	CLDIS	\$0.00	0.0000%	\$531.72
Case No. 2014-00339 - adjust retail rates and charges- Nicholas County-- Access code: PRBG747TCR	11/26/2014	4 x 21	\$6.33	CLDIS	\$0.00	0.0000%	\$531.72
<b>CYNTHIANA DEMOCRAT</b>							
Case No. 2014-00339 - adjust retail rates and charges- Harrison County-- Access code: BGNP732TCR	11/13/2014	6 x 21.5	\$9.87	CLDIS	\$0.00	0.0000%	\$1,273.23
Case No. 2014-00339 - adjust retail rates and charges- Harrison County-- Access code: BGNP732TCR	11/20/2014	6 x 21.5	\$9.87	CLDIS	\$0.00	0.0000%	\$1,273.23

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

15107



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, December 02, 2014 04:40 PM

## Invoice

**Agency** DENISE-M.  
BLUE GRASS ENERGY  
P.O.Box 990  
1201 Lexington Road  
Nicholasville, KY 40340-

**Invoice Date** 12/2/2014  
**PO Number**  
**Order** 14114BB0

**Client** BLUE GRASS ENERGY  
**Reps** Teresa Revlett

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Case No. 2014-00339 - adjust retail rates and charges- Hamison County--- Access code: BGNP732TCR	11/27/2014	6 x 21.5	\$9.87	CLDIS	\$0.00	0.0000%	\$1,273.23
<b>FALMOUTH OUTLOOK</b>							
Case No. 2014-00339 - adjust retail rates and charges- Pendleton County---Access code: PRBG747TCR	11/11/2014	4 x 21.5	\$19.17	CLDIS	\$0.00	0.0000%	\$1,648.62
Case No. 2014-00339 - adjust retail rates and charges- Pendleton County---Access code: PRBG747TCR	11/18/2014	4 x 21.5	\$19.17	CLDIS	\$0.00	0.0000%	\$1,648.62
Case No. 2014-00339 - adjust retail rates and charges- Pendleton County---Access code: PRBG747TCR	11/25/2014	4 x 21.5	\$19.17	CLDIS	\$0.00	0.0000%	\$1,648.62
<b>FRANKFORT STATE JOURNAL</b>							
Case No. 2014-00339 - adjust retail rates and charges- Franklin County--- Access code: PRBG747TCR	11/11/2014	5 x 20	\$14.00	CLDIS	\$0.00	0.0000%	\$1,400.00
Case No. 2014-00339 - adjust retail rates and charges- Franklin County--- Access code: PRBG747TCR	11/18/2014	5 x 20	\$14.00	CLDIS	\$0.00	0.0000%	\$1,400.00
Case No. 2014-00339 - adjust retail rates and charges- Franklin County--- Access code: PRBG747TCR	11/25/2014	5 x 20	\$14.00	CLDIS	\$0.00	0.0000%	\$1,400.00

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1 Item 5  
Page 5 of 24

Tuesday, December 02, 2014 04:40 PM

## Invoice

**Agency** DENISE M.  
BLUE GRASS ENERGY  
P.O.Box 990  
1201 Lexington Road  
Nicholasville, KY 40340-

**Invoice Date** 12/2/2014  
**PO Number**  
**Order** 14114BB0

**Client** BLUE GRASS ENERGY  
**Reps** Teresa Revlett

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>GEORGETOWN NEWS-GRAPHIC</b>							
Case No. 2014-00339 - adjust retail rates and charges- Scott County--- Access code: BGEG694TCR	11/11/2014	4 x 21	\$14.04	CLDIS	\$0.00	0.0000%	\$1,179.36
Case No. 2014-00339 - adjust retail rates and charges- Scott County--- Access code: BGEG694TCR	11/18/2014	4 x 21	\$14.04	CLDIS	\$0.00	0.0000%	\$1,179.36
Case No. 2014-00339 - adjust retail rates and charges- Scott County--- Access code: BGEG694TCR	11/25/2014	4 x 21	\$14.04	CLDIS	\$0.00	0.0000%	\$1,179.36
<b>HARRODSBURG HERALD</b>							
Case No. 2014-00339 - adjust retail rates and charges- Mercer County--- Access code: BGEG694TCR	11/13/2014	5 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,021.25
Case No. 2014-00339 - adjust retail rates and charges- Mercer County--- Access code: BGEG694TCR	11/20/2014	5 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,021.25
Case No. 2014-00339 - adjust retail rates and charges- Mercer County--- Access code: BGEG694TCR	11/27/2014	5 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,021.25
<b>LAWRENCEBURG ANDERSON NEWS</b>							
Case No. 2014-00339 - adjust retail rates and charges - Anderson County--- Access code: BGPN732TCR	11/12/2014	6 x 21.5	\$9.00	CLDIS	\$0.00	0.0000%	\$1,161.00
Case No. 2014-00339 - adjust retail rates and charges- Anderson County--- Access code: BGPN732TCR	11/19/2014	6 x 21.5	\$9.00	CLDIS	\$0.00	0.0000%	\$1,161.00

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Tuesday, December 02, 2014 04:40 PM

## Invoice

**Agency** DENISE M.  
BLUE GRASS ENERGY  
P.O.Box 990  
1201 Lexington Road  
Nicholasville, KY 40340-

**Invoice Date** 12/2/2014  
**PO Number**  
**Order** 14114BBO

**Client** BLUE GRASS ENERGY  
**Reps** Teresa Revlett

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Case No. 2014-00339 - adjust retail rates and charges- Anderson County-- Access code: BGNP732TCR	11/26/2014	6 x 21.5	\$9.00	CLDIS	\$0.00	0.0000%	\$1,161.00
<b>LEXINGTON HERALD-LEADER</b>							
Case No. 2014-00339 - adjust retail rates and charges- Fayette County-- Access code: BGNP732TCR	11/11/2014	7 x 21	\$41.57	CLDIS	\$0.00	0.0000%	\$8,110.79
Case No. 2014-00339 - adjust retail rates and charges- Fayette County-- Access code: BGNP732TCR	11/10/2014	7 x 21	\$41.57	CLDIS	\$0.00	0.0000%	\$8,110.79
Case No. 2014-00339 - adjust retail rates and charges- Fayette County-- Access code: BGNP732TCR	11/25/2014	7 x 21	\$41.57	CLDIS	\$0.00	0.0000%	\$6,110.79
<b>NICHOLASVILLE JESSAMINE JOURNAL</b>							
Case No. 2014-00339 - adjust retail rates and charges- Jessamine County--Access code: BGEG694TCR	11/13/2014	4 x 21.5	\$17.42	CLDIS	\$0.00	0.0000%	\$1,498.12
Case No. 2014-00339 - adjust retail rates and charges- Jessamine County--Access code: BGEG694TCR	11/20/2014	4 x 21.5	\$17.42	CLDIS	\$0.00	0.0000%	\$1,498.12
Case No. 2014-00339 - adjust retail rates and charges- Jessamine County--Access code: BGEG694TCR	11/27/2014	4 x 21.5	\$17.42	CLDIS	\$0.00	0.0000%	\$1,498.12

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P.O.Box 990  
1201 Lexington Road  
Nicholasville, KY 40340-

**Invoice Date** 12/2/2014  
**PO Number**  
**Order** 14114BBO

**Client** BLUE GRASS ENERGY  
**Reps** Teresa Revlett

**Newspaper**

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>PARIS BOURBON CO. CITIZEN</b>							
Case No. 2014-00339 - adjust retail rates and charges - Bourbon County— Access code: PRBG747TCR	11/12/2014	5 x 21.5	\$9.75	CLDIS	\$0.00	0.0000%	\$1,048.12
Case No. 2014-00339 - adjust retail rates and charges - Bourbon County--- Access code: PRBG747TCR	11/19/2014	5 x 21.5	\$9.75	CLDIS	\$0.00	0.0000%	\$1,048.12
Case No. 2014-00339 - adjust retail rates and charges - Bourbon County--- Access code: PRBG747TCR	11/26/2014	5 x 21.5	\$9.75	CLDIS	\$0.00	0.0000%	\$1,048.12
<b>RICHMOND REGISTER</b>							
Case No. 2014-00339 - adjust retail rates and charges- Madison County— Access code: PRBG747TCR	11/12/2014	5 x 21.5	\$16.42	CLDIS	\$0.00	0.0000%	\$1,765.15
Case No. 2014-00339 - adjust retail rates and charges- Madison County--- Access code: PRBG747TCR	11/19/2014	5 x 21.5	\$16.42	CLDIS	\$0.00	0.0000%	\$1,765.15
Case No. 2014-00339 - adjust retail rates and charges- Madison County-- Access code: PRBG747TCR	11/26/2014	5 x 21.5	\$16.42	CLDIS	\$0.00	0.0000%	\$1,765.15
<b>ROBERTSON COUNTY NEWS</b>							
Case No. 2014-00339 - adjust retail rates and charges- Robertson County--Access code: PRBG747TCR	11/12/2014	4 x 21.5	\$6.33	CLDIS	\$0.00	0.0000%	\$544.38
Case No. 2014-00339 - adjust retail rates and charges- Robertson County--Access code:	11/19/2014	4 x 21.5	\$6.33	CLDIS	\$0.00	0.0000%	\$544.38

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# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, December 02, 2014 04:40 PM

## Invoice

<b>Agency</b>	DENISE M. BLUE GRASS ENERGY P.O.Box 990 1201 Lexington Road Nicholasville, KY 40340-	<b>Invoice Date</b>	12/2/2014
<b>Client</b>	BLUE GRASS ENERGY	<b>PO Number</b>	
<b>Reps</b>	Teresa Revlett	<b>Order</b>	14114BBO

Newspaper Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
PRBG747TCR Case No. 2014-00339 - adjust retail rates and charges- Robertson County--Access code: PRBG747TCR	11/26/2014	4 x 21.5	\$6.33	CLDIS	\$0.00	0.0000%	\$544.38
SPRINGFIELD SUN Case No. 2014-00339 - adjust retail rates and charges- Washington County--Access code: BGNP732TCR	11/12/2014	6 x 21.5	\$9.41	CLDIS	\$0.00	0.0000%	\$1,213.89
Case No. 2014-00339 - adjust retail rates and charges- Washington County--Access code: BGNP732TCR	11/19/2014	6 x 21.5	\$9.41	CLDIS	\$0.00	0.0000%	\$1,213.89
Case No. 2014-00339 - adjust retail rates and charges- Washington County--Access code: BGNP732TCR	11/26/2014	6 x 21.5	\$9.41	CLDIS	\$0.00	0.0000%	\$1,213.89
TAYLORSVILLE SPENCER MAGNET Case No. 2014-00339 - adjust retail rates and charges- Spencer County-- Access code: BGNP732TCR	11/12/2014	6 x 21.5	\$8.00	CLDIS	\$0.00	0.0000%	\$1,032.00
Case No. 2014-00339 - adjust retail rates and charges- Spencer County-- Access code: BGNP732TCR	11/19/2014	6 x 21.5	\$8.00	CLDIS	\$0.00	0.0000%	\$1,032.00
Case No. 2014-00339 - adjust retail rates and charges- Spencer County-- Access code: BGNP732TCR	11/26/2014	6 x 21.5	\$8.00	CLDIS	\$0.00	0.0000%	\$1,032.00

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FRANKFORT, KY 40601-  
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Tuesday, December 02, 2014 04:40 PM

## Invoice

**Agency** DENISE M.  
BLUE GRASS ENERGY  
P.O.Box 990  
1201 Lexington Road  
Nicholasville, KY 40340-

**Invoice Date** 12/2/2014  
**PO Number**  
**Order** 14114BBO

**Client** BLUE GRASS ENERGY  
**Reps** Teresa Revlett

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>VERSAILLES WOODFORD SUN</b>							
Case No. 2014-00339 - adjust retail rates and charges- Woodford County--Access code: PRBG747TCR	11/13/2014	5 x 21	\$10.00	CLDIS	\$0.00	0.0000%	\$1,050.00
Case No. 2014-00339 - adjust retail rates and charges- Woodford County--Access code: PRBG747TCR	11/20/2014	5 x 21	\$10.00	CLDIS	\$0.00	0.0000%	\$1,050.00
Case No. 2014-00339 - adjust retail rates and charges- Woodford County--Access code: PRBG747TCR	11/26/2014	5 x 21	\$10.00	CLDIS	\$0.00	0.0000%	\$1,050.00
<b>WILLIAMSTOWN GRANT COUNTY NEWS</b>							
Case No. 2014-00339 - adjust retail rates and charges- Grant County-- Access code: BGN732TCR	11/13/2014	6 x 21.5	\$7.09	CLDIS	\$0.00	0.0000%	\$914.61
Case No. 2014-00339 - adjust retail rates and charges- Grant County-- Access code: BGN732TCR	11/20/2014	6 x 21.5	\$7.09	CLDIS	\$0.00	0.0000%	\$914.61
Case No. 2014-00339 - adjust retail rates and charges- Grant County-- Access code: BGN732TCR	11/27/2014	6 x 21.5	\$7.09	CLDIS	\$0.00	0.0000%	\$914.61

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Items  
Page 10 of 24



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

PAID JAN 09 2015

Friday, January 02, 2015 09:17 AM

## Invoice

<b>Agency</b>	DENISE M. BLUE GRASS ENERGY P.O.Box 990 1201 Lexington Road Nicholasville, KY 40340-	<b>Invoice Date</b>	1/2/2015
<b>Client</b>	BLUE GRASS ENERGY	<b>PO Number</b>	
<b>Reps</b>	Teresa Revlett	<b>Order</b>	14124BB0

Newspaper Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>Total Advertising</b>							\$28,413.42
<b>Discounts</b>							\$0.00
<b>Tax: USA</b>							\$0.00
<b>Total Invoice</b>							\$28,413.42
<b>Payments</b>							\$0.00
<b>Adjustments</b>							\$0.00
<b>Balance Due</b>							\$28,413.42

Use m/f  
24250



_____	✓
_____	✓
_____	✓
_____	✓

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

15107

December 17, 2014  
Item 5  
Page 11 of 24



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

*Jill*

Friday, January 02, 2015 09:17 AM

## Invoice

**Agency** DENISE M.  
BLUE GRASS ENERGY  
P.O. Box 990  
1201 Lexington Road  
Nicholasville, KY 40340-

**Invoice Date** 1/2/2015 *12/31/14*  
**PO Number**  
**Order** 14124BBO

**Client** BLUE GRASS ENERGY  
**Reps** Teresa Revlett

Newspaper Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>BROOKSVILLE BRACKEN CO. NEWS</b>							
Supplemental Official Notice--Access code: DETN787TCR	12/11/2014	4 x 8.5	\$5.35	CLDIS	\$0.00	0.0000%	\$181.90
Supplemental Official Notice--Access code: DETN787TCR	12/18/2014	4 x 8.5	\$5.35	CLDIS	\$0.00	0.0000%	\$181.90
Supplemental Official Notice--Access code: DETN787TCR	12/25/2014	4 x 8.5	\$5.35	CLDIS	\$0.00	0.0000%	\$181.90
<b>CARLISLE MERCURY</b>							
Supplemental Official Notice--Access code: DETN787TCR	12/10/2014	4 x 8.5	\$6.33	CLDIS	\$0.00	0.0000%	\$215.22
Supplemental Official Notice--Access code: DETN787TCR	12/17/2014	4 x 8.5	\$6.33	CLDIS	\$0.00	0.0000%	\$215.22
Supplemental Official Notice--Access code: DETN787TCR	12/24/2014	4 x 8.5	\$6.33	CLDIS	\$0.00	0.0000%	\$215.22
<b>CYNTHIANA DEMOCRAT</b>							
Supplemental Official Notice--Access code: DENC822TCR	12/11/2014	5 x 8.5	\$9.87	CLDIS	\$0.00	0.0000%	\$419.48
Supplemental Official Notice--Access code: DENC822TCR	12/18/2014	5 x 8.5	\$9.87	CLDIS	\$0.00	0.0000%	\$419.48
Supplemental Official Notice--Access code: DENC822TCR	12/25/2014	5 x 8.5	\$9.87	CLDIS	\$0.00	0.0000%	\$419.48
<b>FALMOUTH OUTLOOK</b>							
Supplemental Official Notice--Access code: DETN787TCR	12/09/2014	4 x 8.5	\$19.17	CLDIS	\$0.00	0.0000%	\$651.78

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

15107



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 02, 2015 09:17 AM

## Invoice

**Agency** DENISE M.  
BLUE GRASS ENERGY  
P.O.Box 990  
1201 Lexington Road  
Nicholasville, KY 40340-

**Invoice Date** 1/2/2015  
**PO Number**  
**Order** 14124BBO

**Client** BLUE GRASS ENERGY  
**Reps** Teresa Revlett

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Supplemental Official Notice--Access code: DETN787TCR	12/16/2014	4 x 8.5	\$19.17	CLDIS	\$0.00	0.0000%	\$651.78
Supplemental Official Notice--Access code: DETN787TCR	12/23/2014	4 x 8.5	\$19.17	CLDIS	\$0.00	0.0000%	\$651.78
<b>FRANKFORT STATE JOURNAL</b>							
Supplemental Official Notice--Access code: DENC822TCR	12/09/2014	5 x 8.5	\$14.00	CLDIS	\$0.00	0.0000%	\$595.00
Supplemental Official Notice--Access code: DENC822TCR	12/16/2014	5 x 8.5	\$14.00	CLDIS	\$0.00	0.0000%	\$595.00
Supplemental Official Notice--Access code: DENC822TCR	12/23/2014	5 x 8.5	\$14.00	CLDIS	\$0.00	0.0000%	\$595.00
<b>GEORGETOWN NEWS-GRAPHIC</b>							
Supplemental Official Notice--Access code: DECN482TCR	12/09/2014	4 x 8.5	\$14.04	CLDIS	\$0.00	0.0000%	\$477.36
Supplemental Official Notice--Access code: DECN482TCR	12/16/2014	4 x 8.5	\$14.04	CLDIS	\$0.00	0.0000%	\$477.36
Supplemental Official Notice--Access code: DECN482TCR	12/23/2014	4 x 8.5	\$14.04	CLDIS	\$0.00	0.0000%	\$477.36
<b>HARRODSBURG HERALD</b>							
Supplemental Official Notice--Access code: DETN787TCR	12/11/2014	5 x 8.5	\$9.50	CLDIS	\$0.00	0.0000%	\$403.75
Supplemental Official Notice--Access code: DETN787TCR	12/18/2014	5 x 8.5	\$9.50	CLDIS	\$0.00	0.0000%	\$403.75
Supplemental Official Notice--Access code: DETN787TCR	12/25/2014	5 x 8.5	\$9.50	CLDIS	\$0.00	0.0000%	\$403.75

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.





# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 02, 2015 09:17 AM

## Invoice

<b>Agency</b>	DENISE M. BLUE GRASS ENERGY P.O.Box 990 1201 Lexington Road Nicholasville, KY 40340-	<b>Invoice Date</b>	1/2/2015
<b>Client</b>	BLUE GRASS ENERGY	<b>PO Number</b>	
<b>Reps</b>	Teresa Revlett	<b>Order</b>	14124BB0

Newspaper Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
DET787TCR							
LAWRENCEBURG ANDERSON NEWS							
Supplemental Official Notice--Access code: NDEC739TCR	12/10/2014	6 x 8.5	\$9.00	CLDIS	\$0.00	0.0000%	\$459.00
Supplemental Official Notice--Access code: NDEC739TCR	12/17/2014	6 x 8.5	\$9.00	CLDIS	\$0.00	0.0000%	\$459.00
Supplemental Official Notice--Access code: NDEC739TCR	12/24/2014	6 x 8.5	\$9.00	CLDIS	\$0.00	0.0000%	\$459.00
LEXINGTON HERALD-LEADER							
Supplemental Official Notice--Access code: NDEC739TCR	12/09/2014	7 x 8.5	\$41.57	CLDIS	\$0.00	0.0000%	\$2,473.42
Supplemental Official Notice--Access code: NDEC739TCR	12/16/2014	7 x 8.5	\$41.57	CLDIS	\$0.00	0.0000%	\$2,473.42
Supplemental Official Notice--Access code: NDEC739TCR	12/23/2014	7 x 8.5	\$41.57	CLDIS	\$0.00	0.0000%	\$2,473.42
NICHOLASVILLE JESSAMINE JOURNAL							
Supplemental Official Notice--Access code: DECN482TCR	12/11/2014	4 x 8.5	\$17.42	CLDIS	\$0.00	0.0000%	\$592.28
Supplemental Official Notice--Access code: DECN482TCR	12/18/2014	4 x 8.5	\$17.42	CLDIS	\$0.00	0.0000%	\$592.28
Supplemental Official Notice--Access code: DECN482TCR	12/25/2014	4 x 8.5	\$17.42	CLDIS	\$0.00	0.0000%	\$592.28
PARIS BOURBON CO. CITIZEN							
Supplemental Official Notice--Access code: DENC822TCR	12/10/2014	5 x 8.5	\$9.75	CLDIS	\$0.00	0.0000%	\$414.38

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

Item 5  
Page 14 of 24



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 02, 2015 09:17 AM

## Invoice

**Agency** DENISE M.  
BLUE GRASS ENERGY  
P.O. Box 990  
1201 Lexington Road  
Nicholasville, KY 40340-

**Invoice Date** 1/2/2015  
**PO Number**  
**Order** 14124BBO

**Client** BLUE GRASS ENERGY  
**Reps** Teresa Revlett

Newspaper Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Supplemental Official Notice--Access code: DENC822TCR	12/17/2014	5 x 8.5	\$9.75	CLDIS	\$0.00	0.0000%	\$414.38
Supplemental Official Notice--Access code: DENC822TCR	12/24/2014	5 x 8.5	\$9.75	CLDIS	\$0.00	0.0000%	\$414.38
<b>RICHMOND REGISTER</b>							
Supplemental Official Notice--Access code: DENC822TCR	12/10/2014	5 x 8.5	\$16.42	CLDIS	\$0.00	0.0000%	\$697.85
Supplemental Official Notice--Access code: DENC822TCR	12/17/2014	5 x 8.5	\$16.42	CLDIS	\$0.00	0.0000%	\$697.85
Supplemental Official Notice--Access code: DENC822TCR	12/24/2014	5 x 8.5	\$16.42	CLDIS	\$0.00	0.0000%	\$697.85
<b>ROBERTSON COUNTY NEWS</b>							
Supplemental Official Notice--Access code: DETN787TCR	12/10/2014	4 x 8.5	\$6.33	CLDIS	\$0.00	0.0000%	\$215.22
Supplemental Official Notice--Access code: DETN787TCR	12/17/2014	4 x 8.5	\$6.33	CLDIS	\$0.00	0.0000%	\$215.22
Supplemental Official Notice--Access code: DETN787TCR	12/24/2014	4 x 8.5	\$6.33	CLDIS	\$0.00	0.0000%	\$215.22
<b>SPRINGFIELD SUN</b>							
Supplemental Official Notice--Access code: NDEC739TCR	12/10/2014	6 x 8.5	\$9.41	CLDIS	\$0.00	0.0000%	\$479.91
Supplemental Official Notice--Access code: NDEC739TCR	12/17/2014	6 x 8.5	\$9.41	CLDIS	\$0.00	0.0000%	\$479.91
Supplemental Official Notice--Access code: NDEC739TCR	12/24/2014	6 x 8.5	\$9.41	CLDIS	\$0.00	0.0000%	\$479.91

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

Item 5  
Page 15 of 24



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 02, 2015 09:17 AM

## Invoice

**Agency** DENISE M.  
BLUE GRASS ENERGY  
P.O.Box 990  
1201 Lexington Road  
Nicholasville, KY 40340-  
  
**Client** BLUE GRASS ENERGY  
**Reps** Teresa Revlett

**Invoice Date** 1/2/2015  
**PO Number**  
**Order** 14124BB0

**Newspaper**

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>NDEC739TCR</b>							
<b>TAYLORSVILLE SPENCER MAGNET</b>							
Supplemental Official Notice--Access code: NDEC739TCR	12/10/2014	6 x 8.5	\$8.00	CLDIS	\$0.00	0.0000%	\$408.00
Supplemental Official Notice--Access code: NDEC739TCR	12/17/2014	6 x 8.5	\$8.00	CLDIS	\$0.00	0.0000%	\$408.00
Supplemental Official Notice--Access code: NDEC739TCR	12/24/2014	6 x 8.5	\$8.00	CLDIS	\$0.00	0.0000%	\$408.00
<b>VERSAILLES WOODFORD SUN</b>							
Supplemental Official Notice--Access code: DENC822TCR	12/11/2014	5 x 8.5	\$10.00	CLDIS	\$0.00	0.0000%	\$425.00
Supplemental Official Notice--Access code: DENC822TCR	12/18/2014	5 x 8.5	\$10.00	CLDIS	\$0.00	0.0000%	\$425.00
Supplemental Official Notice--Access code: DENC822TCR	12/24/2014	5 x 8.5	\$10.00	CLDIS	\$0.00	0.0000%	\$425.00
<b>WILLIAMSTOWN GRANT COUNTY NEWS</b>							
Supplemental Official Notice--Access code: NDEC739TCR	12/11/2014	6 x 8.5	\$7.09	CLDIS	\$0.00	0.0000%	\$361.59
Supplemental Official Notice--Access code: NDEC739TCR	12/18/2014	6 x 8.5	\$7.09	CLDIS	\$0.00	0.0000%	\$361.59
Supplemental Official Notice--Access code: NDEC739TCR	12/25/2014	6 x 8.5	\$7.09	CLDIS	\$0.00	0.0000%	\$361.59

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

**JAMES R. ADKINS**  
**2189 ROSWELL DRIVE**  
**LEXINGTON, KENTUCKY 40513-1811**

Phone: 859-224-2647 E-mail: Jimadkins25@aol.com  
 Cell: 859-797-7995 Date: January 21, 2015

TO: Donald Smothers  
 Vice-President, Financial Services & CFO  
 Blue Grass Energy Cooperative  
 P.O. Box 990  
 Nicholasville, KY 40356

**INVOICE FOR SERVICES RENDERED - 2014**  
**RATE APPLICATION 2014-00339**

Month	Hours	Rate	Amount	Mileage
March	2.50	\$ 125	\$ 312.50	20
June	8.00	\$ 125	1,000.00	60
July	65.00	\$ 125	8,125.00	100
August	50.00	\$ 125	6,250.00	40
Sept	52.50	\$ 125	6,562.50	80
Oct	95.00	\$ 125	11,875.00	140
	28.00	\$ 80	2,240.00	
Nov	65.00	\$ 125	8,125.00	240
	53.00	\$ 80	4,240.00	
Dec	5.50	\$ 125	687.50	20
	6.00	\$ 80	480.00	



PO. ISSUE	SA 19547	
MATERIAL REC'D	✓	
PROCESS ENROLLMENTS	✓	
APPROVAL	KW	
Total PAID	\$ 49,898	700.00
Mileage Rate		\$ 0.50
Amount Owed	\$ 49,898	\$ 350.00

03/11/15  
24250

**AMOUNT OF INVOICE**

**\$ 50,248.**

Signature

*James R. Adkins*

**A USDVA CERTIFIED SERVICE DISABLED VETERAN OWNED BUSINESS**

1683

*Rate Case*

# Office DEPOT OfficeMax

OFFICE DEPOT STORE #422  
 3220 Nicholasville #185  
 Lexington, KY 40503

(859) 971 - 1111

01/31/2015 14:53 DEPT 5420PM  
 STR 422 REG1 TRN 3326 EMP 667271

SALE

Product ID	Description	Total
408753	INDX, LGL, 1-25,	
	4 @ 6.99	27.96
	Retail After Discounts	27.96
	Business Solutions Prc	24.44
	<b>You Pay</b>	<b>24.44S</b>
209692	BDR, ODP, VW, 2",	8.99S
	Retail After Discounts	8.99
	Business Solutions Prc	8.99
	<b>You Pay</b>	<b>8.99S</b>
	<b>Subtotal:</b>	<b>33.43</b>
	Sales Tax:	2.01
	<b>Total:</b>	<b>35.44</b>
	Account Billing 9405:	35.44

As a Business Solution Customer, billing will be equal to or less than store receipt-based on price plan.



Item 5  
Page 18 of 24

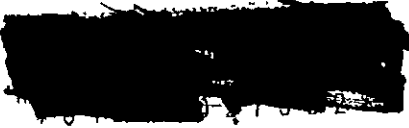
FedEx Office is your destination  
for printing and shipping.

2552 Larkin Rd  
Lexington, KY 40503-3259  
Tel: (859) 276-4673

1/7/2015 2:05:20 PM EST  
Team Member: Kristina H.  
Customer: rachel settles

SALE

Quick Order	Qty 1	44.88
BW Scan/SqFt	34 @	1.1900 T
002559 Reg. Price	1.19	
BW 1S 11x17 24#	17 @	0.2600 T
000332 Reg. Price	0.26	
Price per piece	44.88	
Regular Total	44.88	
Discounts	0.00	
Sub-Total		44.88
Tax		2.69
Deposit		0.00
Total		47.57
Visa (S)		47.57
Account: 0666		
Auth: 007532 (A)		
Total Tender		47.57
Change Due		0.00
Total Discounts		0.00



*Rachel H. Settles*

24250  
05EM18

172m5  
Page 19 of 24



Turfland Mall 2081 Harrodsburg Road  
Lexington, KY 40504  
(859) 277-2228

SALE. 1699420 8 003 06835  
1215 11/18/14 02:25  
QTY SKU PRICE

6	LEGAL INDEX 26-50		
	718103126175	6.790ea	40.74
6	LEGAL INDEX 1-25 W		
	718103125000	6.790ea	40.74
SUBTOTAL			81.48
Standard Tax 6.00%			4.89
TOTAL			\$86.37

Visa 86.37

Card No.: XXXXXXXXXXXXX0062 [S]

Auth No.: 009525

TOTAL ITEMS 12

~~Rate Case~~

24,250 OSEM=1.8

FedEx Office

1 Team 5

Page 20 of 24

FedEx Office is your destination  
for printing and shipping.

2552 Larkin Rd  
Lexington, KY 40503-3259  
Tel: (859) 278-4673

12/8/2014 1:20:54 PM EST  
Team Member: Timothy H.  
Customer: rachel settles

SALE

Quick Order	Qty 1	44.88
BW Scan/SqFt	34 @	1.1900 T
002559 Reg. Price	1.19	
BW 1S 11x17 24#	17 @	0.2800 T
000332 Reg. Price	0.26	
Price per piece	44.88	
Regular Total	44.88	
Discounts	0.00	
FlashDrv 16GB Silver	1 @	15.9900 T
013617 Reg. Price	15.99	
Regular Total	15.99	
Discounts	0.00	
Total	15.99	

Sub-Total	60.87
Tax	3.85
Deposit	0.00

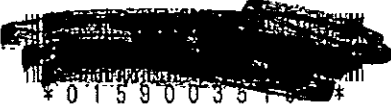
Total 64.52

Visa (S) 64.52

Account: 0666  
Auth: 003426 (A)

Total Tender	64.52
Change Due	0.00

Total Discounts 0.00



*Rachel H. Settles*



# PSC supplies for Donald

Item 5  
Page 21 of 24

OFFICE DEPOT STORE #2768  
1021 N. Main St.  
Nicholasville, KY 40356  
(859) 887 - 2868

11/18/2014 14.4.6 12:44 PM  
STR 2768 REG3 TRN 9393 EMP 622956

SALE

Product ID	Description	Total
207514	BNDR,ODP,RR,2"	
6 @ 7.49		44.94
<b>You Pay</b>		<b>44.94S</b>

Subtotal:	44.94
Sales Tax:	2.70
Total:	47.64
Visa 2274:	47.64

\*\*\*\*\*

Shop online at [www.officedepot.com](http://www.officedepot.com)

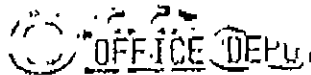
\*\*\*\*\*

## WE WANT TO HEAR FROM YOU!

Participate in our online customer survey and receive a coupon for \$10 off your next qualifying purchase of \$50 or more on office supplies, furniture and more. (Excludes Technology. Limit 1 coupon per household/business.)

Visit [www.officedepot.com/feedback](http://www.officedepot.com/feedback) and enter the survey code below.

Survey Code:  
**A428 AK3C XF16**



1021 N. Main St.  
Nicholasville, KY 40356  
(859) 887 - 2868

01/30/2015 14:53 3:57 PM  
STR 2768 REG3 TRN 2912 EMP 538784

SALE ~~Office DEP~~

Product ID	Description	Total
666715	JEWEL CASES,ST	5.99S
	Retail After Discounts	5.99
	Business Solutions Prc	4.67
	<b>You Pay</b>	<b>4.67S</b>

825020	SHELL,CD/DVD,1	
3 @ 6.29		18.87
	Retail After Discounts	18.87
	Business Solutions Prc	16.17
	<b>You Pay</b>	<b>16.17S</b>

777512	CD-RW,4X-12X,2	19.99S
	Retail After Discounts	19.99
	Business Solutions Prc	19.79
	<b>You Pay</b>	<b>19.79S</b>

153226	DVD+RW,SPNDL,2	29.99S
	Retail After Discounts	29.99
	Business Solutions Prc	24.29
	<b>You Pay</b>	<b>24.29S</b>

620650	CD-R,80MIN,100	34.99S
	Retail After Discounts	34.99
	Business Solutions Prc	23.79
	<b>You Pay</b>	<b>23.79S</b>

Subtotal:	88.71
Sales Tax:	5.32
Total:	94.03
Account Billing 9405:	94.03

As a Business Solutions Customer, billing will be equal to or less than store receipt based on price plan.

Item 5

Page 23 of 24

ORIGINAL INVOICE

10000



Office Depot, Inc  
PO BOX 630813  
CINCINNATI OH  
45263-0813

THANKS FOR YOUR ORDER

IF YOU HAVE ANY QUESTIONS  
OR PROBLEMS. JUST CALL US

FOR CUSTOMER SERVICE ORDER: (888) 263-3423  
FOR ACCOUNT: (800) 721-6592

FEDERAL ID: 59-2663954

INVOICE NUMBER	AMOUNT DUE	PAGE NUMBER
1754234309	148.15	Page 2 of 2
INVOICE DATE	TERMS	PAYMENT DUE
28-JAN-15	Net 30	05-MAR-15

PAID FEB 11 2015

BILL TO:

ATTN: ACCTS PAYABLE  
BLUE GRASS ENERGY  
PO BOX 990  
NICHOLASVILLE KY 40340-0990

000860-000224

SHIP TO:

BLUE GRASS ENERGY  
1201 LEXINGTON RD  
NICHOLASVILLE KY 40356-9437



ACCOUNT NUMBER	PURCHASE ORDER	SHIP TO ID	ORDER NUMBER	ORDER DATE	SHIPPED DATE		
40927534		1201LEXINGTONRD	1754234309	28-JAN-15	28-JAN-15		
BILLING ID	ACCOUNT MANAGER	RELEASE	ORDERED BY	DESKTOP	COST CENTER		
48282		A					
CATALOG ITEM #/ MANUF CODE	DESCRIPTION/ CUSTOMER ITEM #	U/M TAX	QTY ORD	QTY SHP	QTY B/O	UNIT PRICE	EXTENDED PRICE

Osem18  
24250



00000266



1754234309

P.O.

Handwritten signature

000860-000224

SUB-TOTAL	139.76
DELIVERY	0.00
SALES TAX	8.39
<b>TOTAL</b>	<b>148.15</b>

All amounts are based on USD currency

To return supplies, please repack in original box and insert our packing list, or copy of this invoice. Please note problem so we may issue credit or replacement, whichever you prefer. Please do not ship collect. Please do not return furniture or machines until you call us first for instructions. Shortage or damage must be reported within 5 days after delivery.

Rate Case Supplies

1 Tem 5

Page 24 of 24

# Office DEPOT OfficeMax

OFFICE DEPOT STORE #2768

1021 N. Main St.

Nicholasville, KY 40356

(859) 887-2868

01/28/2015 14.5.3 3:57 PM  
STR 2768 REG3 TRN 2553 EMP 534397

-----  
SALE

Product ID	Description	Total
212149	BDR, INP, VW, 1.5	
	4 @ 8.99	35.96
	Promotion	
	Retail After Discounts	32.360
	Business Solutions Prc	32.36
	You Pay	32.36S
408843	INDX, LGL, 26-50	
	5 @ 6.99	34.95
	Retail After Discounts	34.95
	Business Solutions Prc	30.55
	You Pay	30.55S
409716	DIV, TOC, OD, 1-3	
	5 @ 8.79	43.95
	Retail After Discounts	43.95
	Business Solutions Prc	35.95
	You Pay	35.95S
408753	INDX, LGL, 1-25	6.99S
	Retail After Discounts	6.99
	Business Solutions Prc	6.11
	You Pay	6.11S
212149	BDR, INP, VW, 1.5	
	2 @ 8.99	17.98
	Promotion	
	Retail After Discounts	16.180
	Business Solutions Prc	16.18
	You Pay	16.18S
212149	BDR, INP, VW, 1.5	8.090S
	Retail After Discounts	8.090
	Business Solutions Prc	8.09
	You Pay	8.09S
212149	BDR, INP, VW, 1.5	
	2 @ 8.99	17.98
	Promotion	-17.98
	Retail After Discounts	0.00
	Business Solutions Prc	16.180
	You Pay	0.00S
212149	BDR, INP, VW, 1.5	8.99
	Promotion	-8.99
	Retail After Discounts	0.00
	Business Solutions Prc	8.090
	You Pay	0.00S
	Subtotal:	129.24
	Sales Tax:	7.75
	Total:	136.99
	Account Billing 9405:	136.99

As a Business Solution Customer, billing will be equal to or less than store receipt based on price plan.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

6. Reference the response to AG 1-3. This response is non-responsive and inadequate. Provide minutes of meetings documenting discussion of a rate increase or rate design change during “general discussion” or any other time during board meetings.

RESPONSE:

There are no minutes detailing the general discussion of the board concerning rate design or rate increase that was discussed each month during the financial review section of the board meeting.

The only documented minutes was the board action and resolution authorizing the President & CEO to file a rate structure change and increase with the PSC at the June 16, 2014 board meeting. See Exhibit F of the application and Item 3 of the AG Initial Data Request.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

7. Reference the response to AG 1-4. Provide any presentations, recordings, or notes from presentations related to the need for a rate design change.

RESPONSE:

Attached is a copy of the Rate Case 2014 presentation.

Item 7

Page 285

# RATE CASE 2014

# RATE CASE 2014

REQUESTING BGE FILE RATE CASE WITH PSC:

1. TO CHANGE RATE STRUCTURE:

- ALIGN COST WITH REVENUE. FIXED COST INTO CUSTOMER CHARGE. LEVELING OF BILLS
- REDUCE REVENUE EROSION IN MILD YEARS.
- ALLOWS BGE TO PROMOTE ENERGY EFFICIENCY PROGRAMS

1 Tem 7  
log 3/75



1 Team 7  
Prx 4 85

## RATE CASE 2014

2. REQUEST SMALLER RATE INCREASES:
  - LAST RATE INCREASE 2008 9%  
(SINCE 1982). REDUCE RATE SHOCK.
  - FILE OCT. 2014. DUE TO COST OF  
FILING- REQUEST INCREASE.
  - TO MAINTAIN A 2.0 OTIER EST. AT  
3.3%

# RATE CASE 2014 ESTIMATED RATE STRUCTURE

## RESIDENTIAL RATE ESTIMATE

### CURRENT      STEP 1 INC. EFF. APRIL 2015

- CS      \$9.73      \$15.29      57.2%
- KWH      \$0.08951      \$ 0.08951      0.0%

### STEP 2 RN EFF. APRIL 2016

- CS      \$20.00      30.8%
- KWH      \$0.08575      -4.2%

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

8. Please reference the response to AG 1-4 and explain why the Company would not have provided information to the ratepayers concerning the rate increase request even if it believes it is a rate design change and maintenance increase, since it is still in fact an increase in rates.

RESPONSE:

We did provide our membership with information concerning the rate design and increase. See AG Initial Request for Information, Item 5. It lists the article in the Kentucky Living magazine and article on our web site. Also, we published the notice of the rate case in each county's newspaper for three consecutive weeks.

- a. What date did the Company begin contemplating that it would ask for a rate increase?

RESPONSE:

We had been discussing the need for a rate design change with the board for several years during our financial reviews. We started preliminary work on a rate case in April 2014 to determine an appropriate rate design. The official resolution was approved at the June 16, 2014 board meeting and a preliminary rate design and increase was reviewed. In November 2014 the application was completed, an article included in our newsletter concerning a rate change and increase, Kentucky Living editor was notified more than 30 days prior to publishing, an article was placed on our web site and then we started the newspaper notification by county for 17 counties and letters to members in 6 counties, November 11, 2014.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

- b. What date was the last Company annual meeting?

RESPONSE:

June 5, 2014.

- c. Is it the Company's position that the member ratepayers do not deserve to have information provided if a rate increase is based upon a rate design change and maintenance increase?

RESPONSE:

It was provided. See a above.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

9. Reference the response to AG 1-6. Provide a single schedule that compares all of the information requested.

RESPONSE:

Blue Grass does not maintain average usage information for each of customer classes by county. Therefore, Blue Grass cannot provide the requested average Increase by county by rate class.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

10. Reference the response to AG 1-6 and explain how the proposed average bill can be the same for phase 1 and 2 when it appears the Company is asking for an additional customer charge increase during phase 2?

RESPONSE:

The proposed average bill is the same because the customer charge increases and the energy rate decreases making this a revenue neutral change.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

11. Reference the response to AG 1-7 and explain why the Company does not believe it should conduct a study to compare the Company's salary, benefits, and raises per employee with the standard salary, benefits, and raises by the workforce in the counties which it services, including but not limited to the following counties: Anderson, Garrard, Madison, Robertson, Woodford, Bourbon, Harrison, Mercer, Scott, Bracken, Henry, Nelson, Shelby, Estill, Jackson, Nicholas, Spenser, Fayette, Jessamine, Pendleton, and Washington county.

RESPONSE:

Our wage and salary plan is based on the distribution cooperative market. We use a national organization's national wage and salary survey to adjust our wage and salary plan (see PSC DR-2, Item 16). BGE participates in a competitive market for labor and as such do not set the price, the market sets it. In other words, BGE must accept the market price for labor. The market price for each job is determined by the intersection of all firms' supply of jobs and all labors with the desired skill sets and education. BGE competes for highly skilled and technical employees and thus must offer a salary that is competitive in each particular job, not a salary that is an average or medium of the county.

All salary adjustments are based on performance. There are no rate adjustments across the board for employees. We have used this survey for approximately 20 years to retain the quality of employees that we need to provide the high standard of service we demand. We also use it to recruit quality employees. We are slightly below the median rate nationally and for coops our size. We feel our wage and salary plan is in line with the market.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

12. Please reference the response to AG 1-8(b) and provide the Net TIER and OTIER for 2014 as requested. If not available as indicated in the Response, please provide a full explanation as to why it is not available.

RESPONSE:

We are not required to file our final RUS form 7, financial statistical analysis, for December 31, 2014 until March 31, 2015. However our preliminary projection reflects a 1.65 OTIER and 1.72 net TIER for 2014.



Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

13. Please reference the response to AG 1-10 and explain how much additional revenue the customer charge increase will provide the Company. Please also provide what percentage the increase of customer charge represents of \$2,452,901, which is the full revenue request increase the Company is currently seeking.

RESPONSE:

The increase in the customer charge for Schedule GS-1 – Residential and Farm amounts to \$3,113,600. This amount equals 126.94% of the amount of increase requested.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

14. Reference the response to AG 1-11. This response is non-responsive and inadequate.

- a. Refer to AG 1-11(d) and provide what the interest expense adjustment would be if the Company utilized the traditional approach and did not attempt to use a higher interest rate than what it is currently paying.

RESPONSE:

The amount of the interest adjustment would be (\$55,617).

- b. Refer to AG 1-11(g) and provide a breakdown of the \$90,000 rate case expense. Provide a breakdown of each category including but not limited to legal, consulting, advertising, supplies and miscellaneous.

RESPONSE:

The legal expense and consulting expense is all labor related. The advertising expense is for the advertising for this rate case as mandated by regulation. The supplies expense is for the notebooks, copying, etc.

- c. Refer to AG 1-11(h) and provide a detailed breakdown of the \$7,776,965 increase in revenue requirements for GTCCs as original requested.

RESPONSE:

Please explain why the GTCCs are to be excluded from the determination of revenue.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

RESPONSE:

The \$7,776,965 represents the allocation of East Kentucky Power Cooperative's ("EKPC") margins to Blue Grass Energy for 2013. This is Blue Grass Energy's allocation for this year only and is a paper transaction only. It is excluded from revenue in rate applications before this Commission as a standard practice.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

15. Reference the response to AG 1-12(c). This response is non-responsive and inadequate. Provide a response to the question as it was left blank. If the answer is no, please explain why the Company cannot provide the information requested.

RESPONSE:

The requested data is unavailable because rates change at least weekly and Blue Grass Energy has not maintained a file on this matter.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

16. Reference the response to AG 1-12(d). Provide a citation to the Federal Reserve Chairs statement.

RESPONSE:

See the attached articles from [bloomberg.com](http://bloomberg.com), [businessinsider.com](http://businessinsider.com) and [nytimes.com](http://nytimes.com).


- a. Provide any and all data, statements, articles, or other media or document supporting BGEs assertion that interest rates cannot go much lower and will rise in the second half of 2015.

RESPONSE:

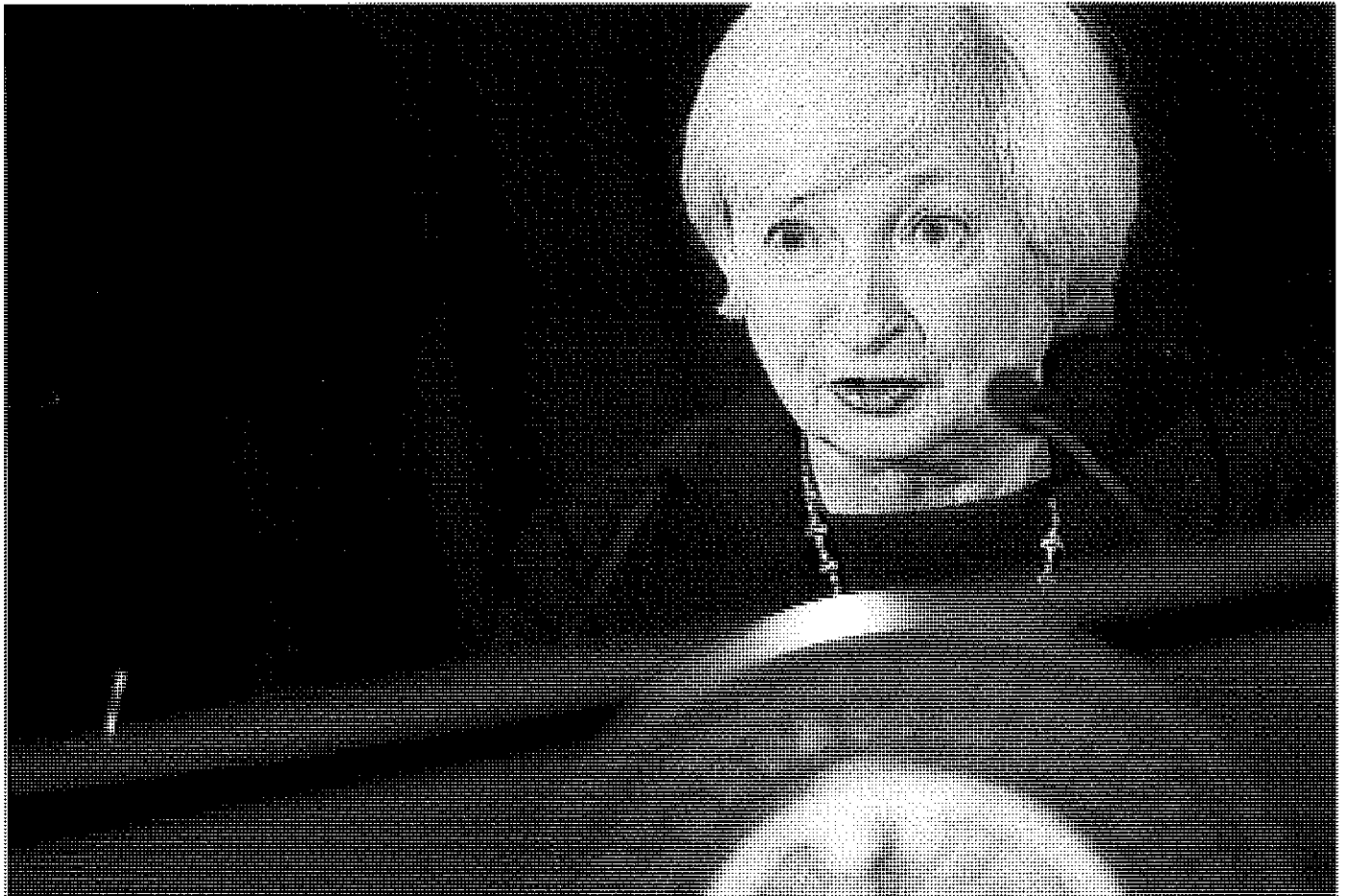
See response above.

# Yellen Makes Clear That Fed Patience on Rates Has Limits

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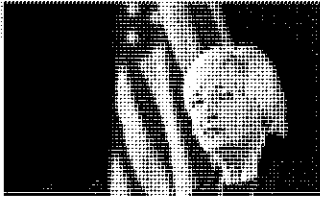
Follow us on: 

by Rich Miller  
12:00 AM EST  
December 18, 2014



Janet Yellen, chair of the U.S. Federal Reserve, said policy makers expect inflation to ebb in coming months as the steep fall in oil prices feeds into gasoline and other products that consumers buy. Photographer: Andrew Harrer/Bloomberg

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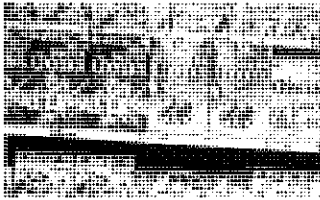
### Yellen Confronts Economists' Ignorance



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(Bloomberg) -- Federal Reserve Chair Janet Yellen restored clarity to the central bank's monetary policy plans, saying it was on course to raise interest rates, though not right away, after officials issued a statement that some Fed-watchers found confusing.

Yellen told reporters following a two-day meeting yesterday that the Fed is likely to hold rates near zero at least through the first quarter. She also laid out the economic parameters that would need to be met for liftoff to begin later in the year and said that rates probably would be raised gradually thereafter. They may not return to more normal levels until 2017, she added.

"The statement was a bit clumsy, while I thought Yellen was very clear," said Eric Green, head of U.S. rates and economic research at TD Securities USA in New York, who formerly worked at the New York Fed. "The second half of the year we are getting higher rates and the market has to price that in."

The dollar and yields on Treasury securities rose in response, as investors in the U.S. market processed the likelihood of rate increases by the Fed. The greenback gained against most currencies, with the Bloomberg Dollar Spot Index increasing to almost a five-year high. The yield on 10-year Treasuries rose eight basis points to 2.14 percent as of 5 p.m. in New York, according to Bloomberg Trader data.

## FOMC's Straddle

Yellen's comments came after a Federal Open Market Committee statement that former Fed official Robert Eisenbeis also called "clumsy." With investors focused on whether policy makers would retain their stated intention to hold rates near zero for a "considerable time," the FOMC instead tried to straddle keeping the phrase in and taking it out.

The Fed said it can be "patient" in its approach to raising the benchmark lending rate from a range of zero to 0.25 percent, where it has been since December 2008. At the same time, policy makers said that language was "consistent" with their prior guidance that rates would be held near zero for a "considerable time" after they ended their asset purchases in October.

"The statement was muddled," said Eisenbeis, who is now vice chairman and chief monetary economist for Cumberland Advisors in Sarasota, Florida.

The reluctance to drop the previous language completely reflects the difficulty the committee is having in moving away from giving time-based guidance on rates and toward letting economic statistics speak for themselves.

## Slow-Playing

"They were worried that if they dropped 'considerable time' that markets would think rate hikes were imminent," said Michael Gapen, chief U.S. economist at Barclays Plc. "What they are doing here is slow-playing the transition."

The Fed meeting took place after a series of government reports showing that the U.S.



economy is thriving. Payrolls rose by 321,000 last month, the biggest increase in almost three years, while retail sales increased 0.7 percent, the most in eight months. The reports suggest the U.S. is powering through a global slowdown that has seen Japan fall back into recession and that helped trigger a currency crisis in Russia.

The FOMC statement made no reference to the Russian turmoil or other global risks that have roiled financial markets. Yellen said officials discussed Russia at this week's policy meeting and agreed it would have little impact on the U.S.

## Russian Exposure

"U.S. banks' exposure to Russian residents is really quite small in terms of relative to their capital," Yellen said. "In terms of the portfolios of U.S. residents, there are Russian securities, but they account for a very small share."

The Fed chief used her hour-long press conference to fill in some of the details on what the Fed intends to do with interest rates in 2015 and beyond.

"The statement that the committee can be patient should be interpreted as meaning that it is unlikely to begin the normalization process for at least the next couple of meetings," which take place in January and March, she said.

**BloombergBusiness**

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deciding whether to

"By the time of liftoff, participants expect to see some further decline in the unemployment rate and additional improvement in labor-market conditions," Yellen said. "They also expect core inflation to be running near current levels" and want to be "reasonably confident" that overall inflation will rise back toward their 2 percent goal "over time."

As measured by the personal consumption expenditure price index, the Fed's preferred gauge, inflation stood at 1.4 percent in October, according to data issued by the Commerce Department. <http://www.bloomberg.com/news/articles/2014-12-18/yellen-makes-it-clear-that-fed-s-patience-on-rates-has-limits>

Department in Washington. The core rate, which excludes food and energy costs, was 1.6 percent.

## Transitory Impact

Yellen said policy makers expect inflation to ebb in coming months as the steep fall in oil prices feeds into gasoline and other products that consumers buy. That impact probably will be transitory, she said. She also played down the significance of a decline in inflation expectations as measured by trading in the Treasury debt market.

Most officials still see the first rate increase taking place next year, according to quarterly forecasts released after their meeting. At the same time, the forecasts show central bankers expect rates to rise more slowly over the next three years than previously anticipated, even as the jobless rate falls in 2015 to the level they consider full employment.

The benchmark rate will be 1.125 percent at the end of next year, compared with a 1.375 percent median estimate in September, according to the forecasts. The rate will be 2.5 percent at the end of 2016, and 3.625 percent at the end of 2017, according to the median.

## Long Time

“Monetary policy will still be very accommodative for a long time” after rates begin to rise, Yellen said.

She said the committee would like to see “a short period of a very slight undershoot” of its maximum employment goal, so unemployment gets low enough to drive up wages and prices.

“Historically, we have seen as the economy strengthens and slack diminishes, that inflation does tend to gradually rise over time,” Yellen said. “I will be looking for evidence that I think strengthens my confidence in that view.”

The unemployment rate will average 5.2 percent to 5.3 percent in the final quarter of 2015, according to the Fed's central tendency forecast. Full employment is pegged at 5.2 percent to 5.5 percent. Joblessness in November was 5.8 percent.

Three Fed presidents dissented from the FOMC statement: Narayana Kocherlakota of Minneapolis, Philadelphia's Charles Plosser and Richard Fisher of Dallas. Kocherlakota said the decision "created undue downside risk to the credibility of the 2 percent inflation target."

Plosser said the statement shouldn't say the new forward guidance is consistent with the previous statement, and Fisher said the improvement in the economy has moved forward the date when it will be appropriate to raise rates.

Yellen wasn't fazed by the dissents.

"At a time like this where we are making consequential decisions, I think it's very reasonable to see divergences of opinion," she said.

"There is tension between the hawks and doves that's growing," said Thomas Costerg, an economist at Standard Chartered Bank in New York. "Yellen was trying to get the middle road between the two."

"But the big picture remains the same," he added. "They want to tighten next year, but there is no rush to hike rates."

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# Yellen Confronts Economists' Ignorance

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by Rich Miller

5:00 AM EST

February 20, 2015



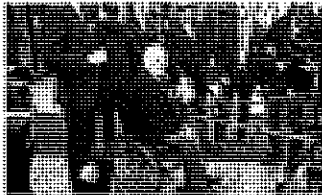


## Yellen Preps for First Meeting With New Congress

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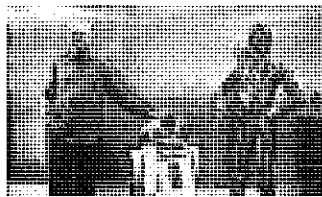
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**▶ The Man With the Most Oscars on Earth**

(Bloomberg) -- Productivity is probably the most important measure of economic health that policy makers know the least about.

Its pace will help determine how soon Federal Reserve Chair Janet Yellen and her colleagues increase interest rates and how far rates ultimately will rise.

A quicker advance would argue for a later lift-off because the economy would have more room to run before bumping up against capacity constraints. It also eventually would require a higher ending point to prevent the more-vibrant expansion from overheating. Slower productivity would call for the opposite strategy.

The trouble, according to former Fed Vice Chairman Alan Blinder, is that economists -- including those at the Fed -- don't have a good idea of how fast productivity will grow in the next few years.

The long-run trend is "hugely important," but "it can take years" to recognize any changes, he said in an interview.

Yellen will lay out the central bank's views of the economy and policy when she testifies before Congress next week. At their Jan. 27-28 meeting, officials discussed the timing and pace of potential rate increases. Many were inclined to keep the benchmark federal fund rate near zero "for a longer time," according to minutes of the gathering released Feb. 18.

## **Growth-Rate Trend**

John Fernald, a senior research adviser at the Federal Reserve Bank of San Francisco, pegs the trend growth rate of productivity at 1.8 percent a year for U.S. businesses and 2.1 percent for the economy as a whole.

Such projections are consistent with the Fed raising rates this year for the first time since 2006, said Dale Jorgenson, a professor at Harvard University in Cambridge, Massachusetts, and former chairman of its economics department.

The margin of error around Fernald's forecast is wide, though, as he is the first to

acknowledge.

“There’s basically an 80 percent chance over the next 10 years that productivity growth will average between 1 and 3 percent,” the Fed official said.

Productivity measures the overall efficiency of the economy and matters beyond the central bank. It governs how fast the economy can expand, how much companies can earn and pay their workers, and how much the government can increase its budget. That is why economists put in a lot of time trying to parse it out.

## **‘Fundamental Determinant’**

“It is the fundamental determinant of people’s standard of living, yet we know so little about what drives it,” said Barry Bosworth, a senior fellow at the Brookings Institution in Washington and a former adviser to President Jimmy Carter.

Its recent performance hasn’t been encouraging. Output per hour worked in American businesses has risen by an annual 0.6 percent in the last four years, compared with a 2.2 percent average in the last 25. Measured this way, productivity dropped at a 2 percent annual pace in the fourth quarter of 2014.

Economists say the Labor Department probably will revise the data even lower next month to reflect stronger hiring than government statisticians first reported.

Productivity depends on the skill of the labor force and the capital companies give them to work with -- from assembly lines to smartphones. It also is driven by innovation and other forces economists can’t readily distinguish, such as changes in work practices. These murky influences, known as total factor productivity, are symptomatic of the profession’s “ignorance,” according to the late economist Moses Abramovitz.

## **Poorly Understood**

His observation endures today, including in a Dec. 22 report by senior economist J. Christina Wang and research assistant Alison Pearson at the Boston Fed, who wrote that these influences “are still poorly understood.”

Technology is an important element in all of this, yet its development isn’t easy for economists to predict, and its impact can diminish over time.

Banks, retailers and other companies made use of information technology from 1995 to 2004 to boost worker efficiency. The result: Output per hour for the business sector advanced at a 3 percent annual pace during the decade.

Much of the current debate in the economics profession centers on whether the U.S. can recapture that vibrancy. Erik Brynjolfsson, a professor at the Massachusetts Institute of Technology in Cambridge, is optimistic, arguing the economy is experiencing a “fundamental transformation” driven by technological innovation.

## Revolution’s End

Robert Gordon, a professor at Northwestern University in Evanston, Illinois, is more downbeat.

“The fruits of the third industrial revolution” -- information technology -- “may be coming to an end,” said Gordon, a member of the economic panel that dates the start and finish of U.S. recessions. He sees productivity expanding at the lower end of the 1 percent to 3 percent band Fernald cited.

Former Treasury Secretary Lawrence Summers said it’s hard to square the “enormous anecdotal evidence” of technological advance Brynjolfsson cites with recent “dismal” productivity statistics.

“That is a major puzzle,” Summers, now a Harvard University professor, told a Feb. 19



conference in Washington sponsored by the Brookings Institution.

Productivity data have been even worse than the pessimists posited. That's led economists such as Mark Zandi of Moody's Analytics Inc. to speculate it's been held down partly by temporary forces that will dissipate as the economic expansion continues.

## Possible Culprits

Among the possible culprits: a surfeit of low-cost labor that's encouraged companies to hire more workers rather than spend money improving the efficiency of existing staff through training or more up-to-date equipment.

With unemployment near a six-year low, that strategy is starting to look less attractive. Zandi, the chief economist at New York-based Moody's, sees the dynamic working first-hand. Finding it increasingly difficult to hire the skilled workers it needs, Moody's is putting more effort into perfecting its computer models.

"We're spending more time on trying to improve the productivity of our current workforce," he said.

The Boston Fed's Wang said productivity could pick up during the next few years as companies become more confident in the outlook and invest more in their businesses. Still, total factor productivity, which includes innovation, seems to have moved "back into the slow lane" after its 1995-2004 surge, she said. She pegs the economy's long-run speed limit at 1.7 percent to 1.9 percent, below Fernald's 2.1 percent.

## Long-Run Estimate

Most policy makers on the central bank's Federal Open Market Committee agree with Fernald and estimate the long-run annual growth rate of gross domestic product at 2 percent to 2.3 percent, according to projections released on Dec. 17.

History shows how important it is that the central bank get the productivity outlook right. A sudden slowdown in the 1970s blindsided the Fed and led to a double-digit increase in inflation because officials kept monetary policy too loose as oil prices surged. In the late 1990s, then Chairman Alan Greenspan correctly saw that output per hour was accelerating and held back from raising interest rates, allowing unemployment eventually to fall below 4 percent.

Blinder, now a professor at Princeton University in New Jersey, said he'd have more economists at the central bank working on the issue if he were still there, adding this would be a "productive" use of their time.

To contact the reporter on this story: Rich Miller in Washington at [rmiller28@bloomberg.net](mailto:rmiller28@bloomberg.net)

To contact the editors responsible for this story: Chris Wellisz at [cwellisz@bloomberg.net](mailto:cwellisz@bloomberg.net)  
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## BUSINESS INSIDER

# Janet Yellen Expects Inflation Impacts From Crashing Oil Prices To Be 'Transitory'



MYLES UDLAND  
DEC. 17, 2014, 2:15 PM

Janet Yellen is holding her final press conference of the year following the Fed's last policy announcement this afternoon.

Yellen emphasized right at the top that the language does not represent a change in the Fed's intentions.

On Wednesday, the Federal Reserve made its last monetary policy announcement of the year, removing the phrase "considerable time" and replacing this with "patient."

Regarding the labor market, Yellen said that overall the labor market has improved, and noted that underutilization of labor resources continuing to diminish.

On the broader economy, Yellen said that real GDP expanded 2.5% over the four quarters ending in the third quarter, with indications showing the economy continues to grow at that pace.

Yellen noted that the decline in oil prices "will likely hold down overall inflation in the near term." Yellen added that "as oil price declines and other transitory factors dissipate" the Fed expects inflation to move back towards its 2% target.



AP Images

Janet Yellen

The Fed has noted the decline in the "market based" measures of inflation — i.e. breakevens — and said these too look transitory, though these do bear close watching. Witness: Jim Adkins

Yellen said that the Committee expects it will be appropriate to maintain its current policy stance **"for at least the next couple of meetings."**

Yellen said that most FOMC members, however, believe that it will be appropriate to begin raising rates at some time in 2015, but that the time of year depends on the economic situation. }

At the time of lift off, FOMC members expect to see a further decline in the unemployment rate, with "core" inflation running near current levels, but remain confident that inflation will run back to target levels.

Yellen is still stressing that the path of interest rate hikes will continue to depend on incoming data.

Here's the key passage:

"Based on its current assessment, **the Committee judges that it can be patient in beginning to normalize the stance of monetary policy.**"

Yellen said that most FOMC members expect interest rates to get closer to its "normal longer-run level" by the end of 2017, particularly as impacts from the Financial Crisis continue to dissipate. }

Yellen said "no meeting is completely off the table" for raising interest rates. Of course, Yellen added that this depends on incoming data, but if data are stronger than expected than normalization could happen sooner than expected, and the opposite would also remain true. }

Yellen added that "a number" of FOMC members indicated that conditions could be appropriate by the middle of next year, but emphasized that there is "no preset" time for when the Fed would begin raising rates.

On inflation, Yellen expects headline inflation to be under pressure "for a while," adding that most FOMC members expect it will be appropriate during 2015 to being normalizing policy.

Yellen said that she would like to "strongly discourage" the expectation that policy moves, meaning interest rate increases, can only occur at meetings that are scheduled to be accompanied by press conferences. "Every meeting is a live meeting," Yellen said.

Yellen added that if the Fed felt it needed to hold a press conference to explain a decision, it would do so.

With regard to the Fed's observation on oil prices, Yellen said it is "one of the most important developments shaping the global outlook." Yellen added that the FOMC expects that for the US, the decline in oil prices will be, on net, a positive for the economy.

Yellen again noted that the decline in oil prices and the pressure put on inflation is likely to be "transitory."

In response to a question about the market misinterpreting the Fed's intentions, Yellen said, "That's difficult to me to say."

Yellen said that the Fed recognizes that there are differences between the Fed's rate outlook on the market's. The FT's Robin Harding asked if this disconnect makes Yellen uncomfortable. Yellen said, "I can't tell you exactly what is driving market developments, but I can say we're trying to communicate our thoughts as clearly as we can."

Yellen emphasized that in the past, when inflation expectations were "well-anchored" big moves in commodities like oil had transitory impacts on inflation, and the Fed expects that will be the case this time as well.

When asked on if "a couple" of meetings means two, Yellen said that yes, a couple means two. Yellen earlier said that indicating it will be "patient" in raising rates meant that it expects to wait "at least a couple meetings."

Yellen said that as the Fed begins to normalize policy, it expects to be accommodative for a long time.

On inflation running below the Fed's target, Yellen said that though inflation is running below its target, a "small undershoot" of the Fed's employment target should facilitate inflation moving back towards that target. The Fed is not, however, expecting an overshoot of its 2% inflation target.

On the decline in breakevens, Yellen said it could reflect inflation expectations, but also reflect a reassessment of risk and term premia. Yellen said it can also reflect "liquidity effects" in markets. "When there is a flight to safety, that tends to be a flight to Treasuries," Yellen said, which she added could be pressuring those measures.

With regard to having three dissents at the Fed's latest meeting, Yellen said the policy statement does a good job of "reflecting what a majority of the Committee thinks is appropriate policy." Yellen said it is "reasonable" to see divergences of opinion.

On how quickly the Fed plans to move when it begins raising rates, Yellen doesn't see the need to repeat rate hikes at a "measured pace" as the Fed has done in the past, when it raised interest rates 25 basis over more than a dozen straight meetings.

Yellen again emphasized that until some of the economic conditions that were after effects of the Financial Crisis dissipate, it will likely be appropriate for the Fed to remain accommodative even after it begins normalizing rates.

On a question regarding the recent controversies at the New York Fed, Yellen said that she feels a "good sense of confidence" on how it has overhauled its supervision processes since the Financial Crisis.

Yellen added that it's important there are "channels" through which people at various Fed banks can express their disagreements with other members on their team. Yellen

noted that the Fed board has undertaken a review of procedures at each regional bank.

On Russia, Yellen said that the linkages between Russian and the US economy are "really quite small." Yellen said she expects the spillover from Russia's financial situation to the US would be quite small as a result. The effects could be larger in Europe, and Yellen added that, "we are obviously watching [Russia] closely."

When asked about contagion effects from the decline in oil prices, Yellen said that "leverage in the financial system in general is way down" from levels before the crisis, and said it isn't a "major" concern that some entities would be effected by the decline in oil prices.

On the housing market, Yellen said she is "surprised" the market hasn't recovered more, attributing some of this to continued tight credit conditions. Yellen added that household formation has been depressed, but expects that an improving labor market will see this pick up and bolster the housing market.

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**The New York Times** | <http://nyti.ms/1BpEkWH>



BUSINESS DAY

# Federal Reserve Won't Raise Interest Rates Before June, at Earliest

By BINYAMIN APPELBAUM JAN. 28, 2015

WASHINGTON — The Federal Reserve kept its options open on Wednesday, signaling that it would not raise short-term interest rates any earlier than June, while leaving unresolved how much longer it might be willing to wait before lifting its benchmark rate from near zero, where the central bank has held it for more than six years.

Treating the recent turmoil in markets as essentially meaningless noise, the Fed issued its most upbeat assessment of economic conditions since the recession, after its first policy-making meeting of the year, in a statement that noted solid economic growth and strong job growth.

But the optimistic tone was tempered by the Fed's acknowledgment that inflation has slowed markedly in recent months and is likely to slow even more, making it harder for the Fed to determine how quickly to retreat from its stimulus campaign.

Fed officials for more than a year have pointed to the summer of 2015 as the likely time for the central bank to increase its benchmark interest rate, but investors are increasingly convinced that the sluggish pace of inflation will force the Fed to wait until fall at the earliest.

The Fed, for now, is basically watching economic developments to see what happens.

"They don't want to exclude June from the range of options at this point," said Tim Duy, an economist at the University of Oregon who follows the Fed closely. "June is still five months off, and they have no intention of deciding

just yet.”

The Fed has tried for years to spur faster job growth, and it seems to be working. Average monthly job gains have increased in each of the last five years, reaching 246,000 a month last year. The unemployment rate fell to 5.6 percent in December, closing in on its prerecession level of around 5 percent.

The economic expansion is gaining strength as confident consumers spend more, heartened by the rise in employment and the fall in oil prices.

The weakness of the global economy received only a passing mention, in a sentence noting that the Fed would pay attention to “international developments.” Michael Gapen, chief United States economist at Barclays Capital, said Fed officials seemed relatively sanguine about the problems of other developed nations.

“Altogether, we believe the Fed sees the combination of central bank actions and lower oil prices as outweighing the negative effects on growth and inflation from a stronger dollar,” Mr. Gapen wrote in a note to clients on Wednesday.

But the Labor Department’s Consumer Price Index rose 0.8 percent in 2014, the slowest pace during a time of economic growth in half a century.

The Fed’s stated goal is to keep prices rising at an annual rate of about 2 percent, part of its effort to support economic growth and grease the wheels of commerce. But it has not hit that target in more than two years, and it is increasingly unlikely to achieve it this year.

The rapid fall of oil prices is largely responsible for the decline, and the statement reiterated the view of most Fed officials that inflation will rebound “as the labor market improves further and the transitory effect of lower energy prices and other factors dissipate.”

The short-term fluctuations, however, make it harder for the Fed to determine how much of the recent decline in inflation might reflect more enduring economic weakness.

Wage growth remains weak as companies continue to find an abundant supply of potential employees. Recent research by the Federal Reserve Bank of Chicago suggests that the decline in the unemployment rate overstates the



recovery of the labor market because some people who have stopped looking for work are likely to return as the recovery gains strength. Moreover, those who continue to look for work are disproportionately older and better educated, groups with historically lower rates of unemployment, suggesting that the Fed may be able to push the overall unemployment rate below 5 percent without unleashing significantly higher inflation.

Mr. Duy predicted that wage growth would play a critical role in determining the Fed's timing. Average hourly earnings rose only 1.7 percent in 2014, reflecting an abundance of job seekers. Moreover, until wages rise more quickly, higher inflation most likely would not endure because it would erode real wages, reducing demand.

"They really need to see some wage growth in order for them to move in June," Mr. Duy said. "Unless you have enough pressure on labor markets to generate higher wages, it's tough to see how you get to sustainably higher inflation."

The statement was passed by a unanimous vote, a contrast with the three dissents at the previous meeting in December of the Federal Open Market Committee, the Fed's policy-making body, which also met on Wednesday. The change, however, does not necessarily reflect greater internal harmony. Instead, the three regional reserve bank presidents who dissented in December rotated out of voting seats on the committee and were replaced by three members of the majority.

The statement, as expected, said for the second consecutive meeting that the Fed "judges that it can be patient in beginning to normalize the stance of monetary policy." Janet L. Yellen, the Fed's chairwoman, said after the Fed's December meeting that the language indicated that the Fed would wait at least two meetings before raising rates. Its inclusion in the latest statement means the Fed does not intend to act at its meetings in March or April.

That puts the focus on the Fed's meeting in June.

Fed officials have long pointed to that June meeting as the most likely date for a first rate increase, and some analysts continue to regard that as a good bet.

“The statement leaves the door open to the first hike in June, if the labor data continue on their current path,” wrote Ian Shepherdson, chief economist at Pantheon Macroeconomics. “We are surprised markets seem more interested in the acknowledgment of the (obvious) near-term downside inflation risks.”

But investors are increasingly skeptical. Measures derived from asset prices suggest that investors do not expect a first rate increase until autumn. The yield on the benchmark 10-year Treasury bond fell 10 basis points on Wednesday.

David Mericle, an economist at Goldman Sachs, wrote last week that the Fed “would find it hard to justify” a rate increase while inflation continued to decelerate.

Goldman still predicts that the Fed will raise rates this year. Morgan Stanley, on the other hand, predicted on Monday that the Fed would not raise rates until 2016.

“We believe the F.O.M.C. would risk entrenching inflation expectations at levels inconsistent with its 2 percent goal if it were to push forward with rate hikes as early as June,” Morgan’s economic forecasters wrote in a research note.

Some Fed officials have cautioned that the difference between June and September may matter to investors, but it does not have much economic significance.

“After six years of recovery and considering all that has both transpired and been accomplished, I don’t think we policy makers should get too rigid about liftoff a little earlier or later,” Dennis Lockhart, president of the Federal Reserve Bank of Atlanta, said in a speech this month.

Mr. Lockhart and other officials have also sought to emphasize that the first rate increase will not end the Fed’s stimulus campaign because the Fed is likely to keep rates at unusually low levels for years to come.

A version of this article appears in print on January 29, 2015, on page B1 of the New York edition with the headline: Fed Won’t Raise Rates Before June, at Earliest.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

17. Refer to AG 1-15 and provide a detailed breakdown and summary of all loans that the Company is requesting to have a different interest rate applied than what is actually paid. Please provide the current interest rate paid, principal, variable or fixed, current interest payment, current principal payment, etc.

RESPONSE:

See 17a below.

a. Provide the average cost of debt/interest rate on only the loans that the company is asking for a higher interest rate to be applied than what is actual.

RESPONSE:

Most of the FFB loans have the variable interest rates. These loans are the ones that we are requesting a different interest rate. Balance as of September 30, 2014 paid quarterly:

Loan No.	Type	Balance	Current Rate	Quarterly Principal	Quarterly Interest
H0010	V	\$2,994,795	.032%	\$36,850	\$1,200
H0015	V	\$3,421,170	.032%	\$18,425	\$ 600
H0020	V	\$3,379,585	.032%	\$41,584	\$1,354
H0025	V	\$ 644,801	.032%	\$ 8,348	\$ 258
H0030	V	\$ 580,321	.032%	\$ 7,513	\$ 233
H0035	V	\$ 649,151	.032%	\$ 8,404	\$ 260
H0040	V	\$1,058,545	.032%	\$13,704	\$ 424
H0045	V	\$1,139,653	.032%	\$14,754	\$ 457
H0050	V	\$1,350,153	.032%	\$16,613	\$ 541
H0060	V	\$3,440,473	.032%	\$42,334	\$1,378
H0065	V	\$3,511,671	.032%	\$43,210	\$1,407
H0070	V	\$2,042,069	.032%	\$25,127	\$ 818
H0085	V	\$6,540,402	.032%	\$52,056	\$2,609

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18. Refer to AG 1-16 and provide all information on the CFC variable rate loan that the Company is not using the standard normalization approach for interest rate adjustment. In the detailed breakdown and summary of the CFC loan provide the current interest rate paid, principal, variable or fixed, current interest payment, current principal payment, etc.

RESPONSE:

There are no CFC variable rate loans that Blue Grass is not using the standard normalization approach as of the end of the test year. One was originally listed in error.

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19. Please refer to AG 1-19 where citations to base rate cases utilizing historic test years where the PSC approved a higher interest rate than those existing during the preparation of the application were requested. The Company responded to see Item No. 5 of the Commission Staff's Second Request for Information; however, this Response does not answer the question posed. This response is non-responsive and inadequate. Provide an answer to the original question presented in AG 1-19.

RESPONSE:

See Response to Commission Staff's Second Request, Item 6.

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20. Please refer to AG 1-20 where the Company states that in the Cumberland Valley Electric Rate Case the PSC allowed an interest rate percent higher than the year end interest rates for FFB loans in the normalization of interest expense. Is the Company aware that in the Cumberland case the Commission stated, “[t]he Commission agrees with the AG that it is not appropriate in the context of a historical test-year rate case to use an interest rate based on a quoted rate that Cumberland Valley is not currently paying.”

RESPONSE:

Yes

- a. Does the Company admit that the Commission held that “[t]his departure from our traditional approach is based on the unique situation in which Cumberland Valley finds itself. Absent a comparable situation arising in the future, the Commission’s belief is that its traditional approach for determining interest expense is the appropriate method to be used in future proceedings.”

RESPONSE:

The Commission did state such.

- b. Admit or deny that Cumberland Valley was not meeting its mortgage requirements, but Blue Grass is meeting its mortgage requirements.

RESPONSE:

Yes.

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- c. Does the Company admit that the PSC denied Cumberland's proposal to use an FFB interest rate that the Company did not currently pay, but instead the Commission utilized a five year average interest rate approach based on actual average interest rates Cumberland Valley experienced for the five year period 2009-2013 of 1.34 percent?

RESPONSE:

Yes.

Blue Grass Energy Cooperative Corporation  
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21. Refer to AG 1-21 and provide what the exact dollar amount would be for interest expense if BGE used the normal approach to interest expense adjustment and used the actual interest rates of the loans instead of a higher interest rate. Please provide the actual amount and do not refer to an exhibit.

RESPONSE:

The interest expense is \$4,163,706, which is line 30 of the normalized test year column on page 2 of 2 of the Response to AG1-21.



Blue Grass Energy Cooperative Corporation  
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22. Refer to AG 1-25 where the Company referred to PSC 2-7. The Response to PSC 2-7 states that if the rates are approved then the maintenance increase would affect bills starting with June 1, 2014 billing, and the second step rate increase would take effect one year later, June 1, 2015. Please explain if this is correct or if the Company has erred in this response.

RESPONSE:

This is correct the maintenance increase is on step one and step two is revenue neutral.

Blue Grass Energy Cooperative Corporation  
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23. Refer to AG 1-26(b) and explain how other EKPC distribution coops have a lower average expense per customer than BGE. Provide a detailed list of how these coops have a much lower average expense per customer than BGE.

RESPONSE:

That is not correct. Our total controllable expenses per member for 2013 per The CFC key ratio trend analysis and the KAEC statistical analysis was \$307. The state average is \$340 and EKPC group is \$339. There are only 4 coops that are lower than Blue Grass Energy in the state and EKPC group. In addition we have decreased our cost since 2010 from \$320 to \$307. This is the most decrease of any of the EKPC group coops. Also, we have the second highest no. of members per employee in the EKPC group and the state.

a. Does BGE plan to incorporate any of the cost saving measures that the other coops have implemented in order to have lower average expenses per customer than BGE?

RESPONSE:

Blue Grass Energy has incorporated cost savings measures since our last rate case.

1. Specifically we have decreased the no. of employee from 115 to 103. Saving in labor cost and benefits.
2. Reduced benefit cost in the area of retirement due to a prepayment reflecting a 25% savings in the rate.
3. Reduced benefit cost by increasing the medical deductible and employee contribution.
4. Decreased the no. of contractor crews.

Blue Grass Energy Cooperative Corporation  
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5. Decreased advertising expense.
  6. No. of directors decreased from 10 to 8.
  7. Implemented new technologies, ie Prepay, social media, etc.
  8. Decrease employee travel expense.
- b. Do the other coops not provide as large of raises as BGE, etc.?

RESPONSE:

We do not have a working knowledge of the wage & salary plans for each of the other cooperatives. We based on wage and salary plan on our national organization's wage and salary survey as discussed in item 10 and based on the CFC key ratio trend analysis are in line with the distribution cooperative market.

Blue Grass Energy Cooperative Corporation  
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24. Please refer to AG 1-31, 32, 41, 46, 47, and 51 and explain why 2014 calendar year information not available? Explain the answer in full detail. Consider these requests ongoing and provide the information as soon as it is available.

RESPONSE:

The financial data for our RUS form 7 is not required to be filed until March 31, 2015. However we can provide a projection of the data requested. Data for 2013 is included in Exhibit K of the application. A projection of 2014 is:

**Exhibit K Application:**

<b><u>Equity Capitalization</u></b>	<b><u>2014</u></b>
<b><u>Without G &amp; T patronage capital</u></b>	
Total margins and equities	98,296,320
Less G & T Patronage capital	<u>52,068,253</u>
	46,228,067
Long Term debt	<u>122,293,110</u>
Total	168,521,177
<b><u>Equity capitalization ratio</u></b>	<u>27%</u>

<b><u>Equity Capitalization</u></b>	
<b><u>With G &amp; T patronage capital</u></b>	
Total margins and equities	98,296,320
Long term debt	<u>122,293,110</u>
Total	220,589,430
<b><u>Equity capitalization ratio</u></b>	<u>45%</u>

<b><u>Equity to Total Assets:</u></b>	
<b><u>With G &amp; T patronage capital</u></b>	
Total margins and equities	98,296,320
Total assets	244,283,354
<b><u>Equity to total asset ratio</u></b>	<u>40%</u>

Blue Grass Energy Cooperative Corporation  
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**TIER and DSC calculations**

<b><u>TIER calculations</u></b>	<b><u>2014</u></b>
Margins excluding G & T	3,165,269
Capital credits	
Interest on long term debt	4,082,638

<b><u>Modified TIER</u></b>	<b><u>1.78</u></b>
Margins including G & T	9,844,661
Capital credits	
Interest on long term debt	4,082,638

<b><u>TIER</u></b>	<b><u>3.41</u></b>
--------------------	--------------------

<b><u>DSC calculations</u></b>	
Margin excluding G & T	3,165,269
Capital credits	
Depreciation expense	8,384,899
Interest on long term debt	4,082,638
Principal payment on Long Term Debt	5,110,469

<b><u>Modified DSC</u></b>	<b><u>1.70</u></b>
Margins including G & T	9,844,661
Capital credits	
Depreciation expense	8,384,899
Interest on long term debt	4,082,638
Principal payment on Long Term Debt	5,110,469

<b><u>DSC</u></b>	<b><u>2.43</u></b>
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**Determination of Rate Base**

<b><u>Gross Rate Base</u></b>	<b><u>2014</u></b>
Total Electric Plant	228,980,382
Material and supplies	1,404,494
Prepayments	753,751
Working Capital	
12.5% of operating exp.	
Less cost of power	<u>2,196,046</u>
	233,334,673

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**Deductions from rate base:**

Accumulated depreciation	73,383,236
Consumer advances	<u>539,208</u>
Net rate base	159,412,229

**Computation of Rate of Return**

	<b><u>2014</u></b>
Net Margins	9,844,661
Interest on long term debt	<u>4,082,638</u>
Total	<u>13,927,299</u>
Net rate base	<u>159,412,229</u>

**Rate of Return** **8.74%**

**Return excluding G & T Patronage capital**

Net margins	9,844,661
G & T patronage dividends	6,679,392
Interest on Long term debt	<u>4,082,638</u>
Total	<u>7,247,907</u>
Net rate base	<u>159,412,229</u>
Rate of Return excluding G & T	<b><u>4.55%</u></b>

**Computation of rate of return** **2014**

Net Margins	\$9,844,661
Non-cash patronage dividends	(6,679,392)
Interest on Long-term debt	<u>4,082,638</u>
Total	<u>7,247,907</u>
Net rate base	<u>159,412,229</u>
Rate of Return	<b><u>4.55%</u></b>
Equity Capitalization	<u>168,521,177</u>
Rate of Return	<b><u>4.30%</u></b>

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**Exhibit L**

**Reconciliation of Rate Base and Capital**

	<b><u>2014</u></b>
Equity Capitalization with	
G & T capital credits	220,589,430
G & T capital credits	<u>52,068,253</u>
	168,521,177

Blue Grass Energy Cooperative Corporation  
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25. Refer to AG 1-37(b). This response is non-responsive and inadequate. Provide a narrative explanation as requested and provide all documentation referenced.

RESPONSE:

The increase in comprehensive income was due to actuarial losses in the post retirement benefits calculations and the details are contained in Exhibit 21 of the application.



Blue Grass Energy Cooperative Corporation  
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26. Refer to AG 1-38 and provide a detailed breakdown of each and every cost that falls under Labor, Expenses, Benefits, Transportation, and Scholarships.

RESPONSE:

Labor, benefits, and transportation consist of the labor charged by employees that worked the 2013 annual meeting with benefits that were allocated based on labor and transportation allocated for employees that had an assigned vehicle allocated by labor. The expenses for the annual meeting are attached.

a. Do any of these categories include expenses on items the Commission has previously ruled, either for BGE or other utilities, should be excluded from rate base?

RESPONSE:

Yes, and they were removed.





BLUE GRASS ENERGY  
PRG. APACANAL

ACCOUNTS PAYABLE ACCOUNT ANALYSIS REPORT  
FROM 01/14 TO 12/14 BY CHECK NUMBER

PAGE 3  
RUN DATE 02/23/15 10:11 AM

ACCT: 254.00 DEF CREDIT ANNUAL MEETING  
VENDOR VENDOR NAME INVOICE

PO NBR INVOICE AMOUNT EXP DATE CHECK DATE CHECK NO AMOUNT

1 Tem 26  
Page 4 B 24

TOTAL FOR ACCOUNT: 78,866.71  
JE Admin & Support - 1303.60  
Other expenses 1076.22  
Election expenses 1656.67  
Subsidiaries 10,000.00  
Annual Meeting exp. 90,291.00  
Labor 25,000.00  
Benefits 13,300.00  
Transportation 2,700.00  
2014 Total Am Expenses 131,291.00

17cm 26  
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ACCT:	VENDOR	VENDOR NAME	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
16400		PRATHER JOHN L	2014		598.72	01/13/14	01/23/14	89905	598.72
532		INV DESC: 2014 ANNUAL MTG DEPOSIT-OSCAR RO	2014		125.00	04/11/14	04/17/14	90617	125.00
10383		INV DESC: 2014 NOMINATING COMMITTEE	2014		125.00	04/11/14	04/17/14	90626	125.00
13114		INV DESC: 2014 NOMINATING COMMITTEE	2014		125.00	04/11/14	04/17/14	90631	125.00
14972		INV DESC: 2014 NOMINATING COMMITTEE	2014		125.00	04/11/14	04/17/14	90633	125.00
17473		INV DESC: 2014 NOMINATING COMMITTEE	2014		125.00	04/11/14	04/17/14	90637	125.00
17909		INV DESC: 2014 NOMINATING COMMITTEE	2014		125.00	04/11/14	04/17/14	90638	125.00
18370		INV DESC: 2014 NOMINATING COMMITTEE	2014		125.00	04/11/14	04/17/14	90639	125.00
18864		INV DESC: 2014 NOMINATING COMMITTEE	2014		125.00	04/11/14	04/17/14	90640	125.00
10422		PRRTY CENTRAL INC	2014		472.50	04/23/14	04/29/14	90724	472.50
181		RURAL COOP CREDIT UNION	APRIL 14/MCFARLA		1,488.54	04/18/14	05/08/14	90759	656.67
		INV DESC: 8884							

TOTAL FOR ACCOUNT: 2,727.99

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ACCT:	254.02	ANNUAL MEETING-SCHOLARSHIP	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
VENDOR									
19352	BCMC	SA00000000049290			1,000.00	08/14/14	08/14/14	60707	1,000.00
19787	INV DESC: SCH/DIANA MOSKALYK-002293515	SA0000000049253			60.00	07/31/14	08/02/14	91531	60.00
19788	INV DESC: SCHOLARSHIP WORK DAY	SA0000000049254			60.00	07/31/14	08/02/14	91532	60.00
19789	INV DESC: SCHOLARSHIP WORK DAY	SA0000000049255			60.00	07/31/14	08/01/14	91533	60.00
19790	INV DESC: SCHOLARSHIP WORK DAY	SA0000000049256			60.00	07/31/14	08/01/14	91534	60.00
19791	INV DESC: SCHOLARSHIP WORK DAY	SA0000000049257			60.00	07/31/14	08/01/14	91535	60.00
19792	INV DESC: SCHOLARSHIP WORK DAY	SA0000000049258			60.00	07/31/14	08/01/14	91536	60.00
19793	INV DESC: SCHOLARSHIP WORK DAY	SA0000000049259			60.00	07/31/14	08/01/14	91537	60.00
19794	INV DESC: SCHOLARSHIP WORK DAY	SA0000000049260			60.00	07/31/14	08/01/14	91538	60.00
19795	INV DESC: SCHOLARSHIP WORK DAY	SA0000000049261			60.00	07/31/14	08/01/14	91539	60.00
19796	INV DESC: SCHOLARSHIP WORK DAY	SA0000000049262			60.00	07/31/14	08/01/14	91540	60.00
7777	INV DESC: SCHOLARSHIP WORK DAY	ID#901545717			1,000.00	08/05/14	08/06/14	91561	1,000.00
8101	EASTERN KENTUCKY UNIVERSITY	SCHOLARSHIP			1,000.00	08/05/14	08/06/14	91562	1,000.00
8723	CAMPBELLVILLE UNIVERSITY	4902			1,000.00	08/05/14	08/06/14	91563	1,000.00
10450	INV DESC: STATE UNIVERSITY	M115615			1,000.00	08/05/14	08/06/14	91564	1,000.00
13458	UNIVERSITY OF KENTUCKY	ID#10946490			1,000.00	08/05/14	08/06/14	91570	1,000.00
14264	INV DESC: STATE UNIVERSITY	M108746			1,000.00	08/05/14	08/06/14	91573	1,000.00
19795	NORTHERN KENTUCKY UNIV	ID#100249389			1,000.00	08/05/14	08/06/14	91590	1,000.00
19818	INV DESC: STATE UNIVERSITY	M108746			1,000.00	08/05/14	08/06/14	91590	1,000.00
19796	UNIVERSITY OF NORTH CAROLINA	ID#840110469			1,000.00	08/05/14	08/06/14	91612	1,000.00
	INV DESC: SCHOLARSHIP	SA0000000049349			1,000.00	09/05/14	09/18/14	91933	1,000.00

TOTAL FOR ACCOUNT:

10,600.00

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ACCT#	VENDOR	DEF CREDIT	ANNUAL MEETING	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
17429	TURF CATERING COMPANY			E05144		24,945.50	05/23/13	05/24/13	60654	24,945.50
181	RURAL COOP CREDIT UNION			JUNE 13		988.73	07/10/13	07/10/13	60661	604.96
16645	NATIONAL ENVELOPE CORP			2676555		1,494.50	03/21/13	04/04/13	87300	1,494.50
19229	KEENEELAND ASSOCIATION INC			71		1,060.00	03/19/13	04/11/13	87390	1,060.00
16525	COFFMAN KAREN S			3360		4,045.23	05/08/13	05/23/13	87740	4,045.23
16689	DYNAMIX PRODUCTIONS			3647R		334.00	05/06/13	05/23/13	87742	334.00
17910	4 IMPERLINE INC			2848295		136.90	05/13/13	05/23/13	87750	136.90
18104	1 & W EMERGENCY EQUIPMENT IN			7662		106.00	05/13/13	05/23/13	87754	106.00
19229	KEENEELAND ASSOCIATION INC			134		150.00	05/15/13	05/23/13	87764	150.00
435	ANNUL MTG/RESTROOM ATTENDANTS			SA000000048567		15.26	05/30/13	05/31/13	87791	15.26
133	LYNN IMAGING			1847223		97.38	05/23/13	06/06/13	87823	97.38
181	RURAL COOP CREDIT UNION			MAY 13/HONICAN		231.71	05/19/13	06/06/13	87826	81.47
181	RURAL COOP CREDIT UNION			MAY 13/MCFARLAND		604.18	05/19/13	06/06/13	87826	571.83
414	REIMBURSE 2013 ANNUAL MTG MILEAGE			SA000000048577		62.15	05/30/13	06/06/13	87833	62.15
491	REIMBURSE 2013 ANNUAL MTG MILEAGE			SA000000048570		51.42	05/30/13	06/06/13	87835	51.42
13276	WCIN BROADCASTING INC			61000220000		150.00	05/26/13	06/06/13	87854	150.00
11691	WALTINGFORD BROADCASTING			1500002200000		367.20	05/31/13	06/10/13	87895	367.20
13277	CLEAR CHANNEL RADIO IEXINGTON			076199326		224.00	05/26/13	06/10/13	87898	224.00
181	RURAL COOP CREDIT UNION			MAY 13/MYERS		232.95	05/19/13	06/14/13	87968	23.30
15107	KENTUCKY PRESS SERVICE INC			13055830		3,349.08	05/31/13	06/14/13	87977	3,349.08
18986	CAPACITY COMMUNICATIONS			18843		140.00	05/31/13	06/14/13	87986	140.00
19334	LAFAYETTE HIGH SCHOOL			SH000000048593		200.00	06/11/13	06/14/13	87989	200.00
538	SAMS CLUB/SYNCERONY BANK			004618		128.96	05/30/13	06/20/13	87999	50.84
538	SAMS CLUB/SYNCERONY BANK			008178		170.80	05/30/13	06/20/13	87999	170.80

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ACCT:	254.00	DEF CREDIT ANNUAL MEETING	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
VENDOR									
19336		CHOICE PREMIUMS	200		1,604.57	05/30/13	06/20/13	88022	1,604.57
		INV DESC: 2013 ANNUAL MTG/JAR OPENERS							
109		HOME CITY ICE CO	896138385		140.45	06/01/13	06/27/13	88027	140.45
		INV DESC: ICE/ANNUAL MTG							
17516		BEVINS MOTOR COMPANY INC	02-175075		2,235.30	06/03/13	06/27/13	88065	2,235.30
		INV DESC: 2013 ANNUAL MTG JOHN DEER MONDR	JULY 2013*						
12		AMERICAN EXPRESS	11049		832.24	06/22/13	07/03/13	88072	151.31
		INV DESC: 11049							
644		REIMBURSE/2013 ANNUAL MTG MTEBAG	SA00000048631		15.26	06/01/13	07/03/13	88088	15.26
		INV DESC: REIMBURSE/2013 ANNUAL MTG MTEBAG							
8707		SIGN MAGIC II INC	59243		397.50	06/06/13	07/03/13	88096	397.50
		INV DESC: 2013 ANNUAL MTG BANNER							
181		RURAL COOP CREDIT UNION			1,102.36	06/18/13	07/10/13	88128	907.96
		INV DESC: 3462							
181		RURAL COOP CREDIT UNION			2,546.01	06/18/13	07/10/13	88128	2,546.01
		INV DESC: 8884							
181		RURAL COOP CREDIT UNION			372.40	06/18/13	07/10/13	88128	254.08
		INV DESC: 0807							
181		RURAL COOP CREDIT UNION			242.24	06/18/13	07/10/13	88128	143.18
		INV DESC: 0666							
117		KENTUCKY ASSN OF ELECT COOPS	11512793		438.63	06/20/13	07/12/13	88150	438.63
		INV DESC: ANNUAL REPORTS/2013 ANNUAL MTG							
60		EAST KENTUCKY POWER COOP	004126		591.75	06/28/13	07/18/13	88206	364.75
		INV DESC: ANNUAL MTG BANNERS/STUFFERS							
229		UNITED UTILITY SUPPLY	11512635		7,962.12	06/25/13	07/18/13	88215	7,962.12
		INV DESC: BOLTS RODS WIRE HEADS							
13277		CHEK CHANNEL RADIO LEXINGTON	200298		2,267.00	06/30/13	07/18/13	88244	2,267.00
		INV DESC: 2013 ANNUAL MTG ADVERTISING							
16525		COFFMAN FAREN S	3387		220.48	07/10/13	07/18/13	88253	31.80
		INV DESC: EMPLOYEE CLOTHING ORDER							
60		EAST KENTUCKY POWER COOP	004230		719.05	07/18/13	07/26/13	88276	719.05
		INV DESC: 2013 ANNUAL MTG MATERIALS							
117		KENTUCKY ASSN OF ELECT COOPS	11515237		21,266.15	08/07/13	09/11/13	88686	21,266.15
		INV DESC: 2013 ANNUAL MTG TENT SEPT							
181		RURAL COOP CREDIT UNION	AUG 13/		276.97	08/19/13	09/11/13	88688	99.99
		INV DESC: 8009							

TOTAL FOR ACCOUNT: 78,973.67

SE includes To Programs - 9,410.81

Other expenses 4,169.45

Election expenses 1,703.32

Scholarships 10,000.00

Annual mtg Expenses 86,435.57

Labor 25,319.00

Benefits 16,048.00

Texas participation 2,231.00

2013 Total Am Expenses \$ 130,534



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ACCT:	254.01	ANNUAL MEETING-ELECTION	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
10383		INV DESC: 2013 NOMINATING COMMITTEE			125.00	03/15/13	03/21/13	87184	125.00
11169		INV DESC: 2013 NOMINATING COMMITTEE			125.00	03/15/13	03/21/13	87186	125.00
13114		INV DESC: 2013 NOMINATING COMMITTEE			125.00	03/15/13	03/21/13	87193	125.00
14972		INV DESC: 2013 NOMINATING COMMITTEE			125.00	03/15/13	03/21/13	87197	125.00
17473		INV DESC: 2013 NOMINATING COMMITTEE			125.00	03/15/13	03/21/13	87205	125.00
17909		INV DESC: 2013 NOMINATING COMMITTEE			125.00	03/15/13	03/21/13	87206	125.00
18370		INV DESC: 2013 NOMINATING COMMITTEE			125.00	03/15/13	03/21/13	87208	125.00
18864		INV DESC: 2013 NOMINATING COMMITTEE			125.00	03/15/13	03/21/13	87210	125.00
181		RURAL COOP CREDIT UNION MAR 13/			703.32	03/19/13	04/11/13	87332	703.32
19269		PARTY CENTRAL INC			525.00	04/10/13	05/09/13	87643	525.00
8109		TRIPLE CROWN GOLF CARS INC			907.00	05/01/13	05/23/13	87720	907.00
16400		FRATHER JOHN I			943.45	05/01/13	05/23/13	87739	943.45
16995		ONE BIOLOGICAL SVCS LLC			200.00	05/17/13	05/23/13	87744	200.00
17986		ONE WEBB PHOTOGRAPHY			250.00	05/18/13	05/23/13	87751	250.00
18442		WEST JESSAMINE HIGH SCHOOL			200.00	05/18/13	05/23/13	87757	200.00
18940		BOY SCOUT TROOP 707			50.00	05/18/13	05/23/13	87760	50.00
18941		BROWN CHARMAINE			50.00	05/18/13	05/23/13	87761	50.00
19269		PARTY CENTRAL INC			526.00	05/17/13	05/23/13	87766	526.00
19294		ROLLING VIDEO GAME OF KY INC			318.00	05/01/13	05/23/13	87780	318.00
19295		COMLEY CATHERYN LAINE			200.00	05/17/13	05/23/13	87781	200.00

TOTAL FOR ACCOUNT: 5,872.77

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ACCT:	254.02	ANNUAL MEETING-SCHOLARSHIP	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
VENDOR		VENDOR NAME							
8092		UNIVERSITY OF KENTUCKY	10892939		1,000.00	07/09/13	07/12/13	88175	1,000.00
		INV DESC: [REDACTED]	S/10892939						
8100		GEORGETOWN COLLEGE	5339		1,000.00	07/09/13	07/12/13	88176	1,000.00
		INV DESC: [REDACTED]	N-SS# 5339						
8166		EASTERN KENTUCKY UNIVERSITY	901468579		1,000.00	07/09/13	07/12/13	88177	1,000.00
		INV DESC: [REDACTED]	S/901468579						
9147		EASTERN KENTUCKY UNIVERSITY	901532756		1,000.00	07/09/13	07/12/13	88178	1,000.00
		INV DESC: [REDACTED]	L/901532756						
9746		ASHBURY COLLEGE	294654		1,000.00	07/09/13	07/12/13	88179	1,000.00
		INV DESC: [REDACTED]	S/294654--SCHOLARSHIP						
11812		WESTERN KENTUCKY UNIVERSITY	800785427		1,000.00	07/09/13	07/12/13	88181	1,000.00
		INV DESC: [REDACTED]	N/800785427						
14264		NORTHERN KENTUCKY UNIV	0729		1,000.00	07/09/13	07/12/13	88183	1,000.00
		INV DESC: [REDACTED]	L/0729						
16225		GEORGETOWN COLLEGE	4183		1,000.00	07/09/13	07/12/13	88185	1,000.00
		INV DESC: [REDACTED]	S/4183						
19352		BCTC	0704		1,000.00	07/09/13	07/12/13	88196	1,000.00
		INV DESC: [REDACTED]	DE/0704						
19355		UNIVERSITY OF SOUTE CAROLINA	2013		1,000.00	07/09/13	07/12/13	88197	1,000.00
		INV DESC: [REDACTED]	L/ID#00119037						

TOTAL FOR ACCOUNT: 10,000.00

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ACCT:	DEF CREDIT ANNUAL MEETING	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
18946	VENDOR NAME: DODDLEBUDG CAKES	SAG0000000047864		723.00	05/30/12	05/30/12	60581	723.00
	INV DESC: 1/2 DEPOSIT/75TH ANNIVERSARY CAKE							
17986	VENDOR NAME: TIM WEBB PHOTOGRAPHY	SAG0000000047925		250.00	06/06/12	06/06/12	60582	250.00
	INV DESC: 2012 ANNUAL MTG PHOTOGRAPHER							
17518	VENDOR NAME: BEVINS MOTOR COMPANY INC	01123456		1,610.92	06/05/12	06/11/12	60584	1,610.92
	INV DESC: 2012 ANNUAL MTG PRIZE/MOWER							
16525	VENDOR NAME: COFFMAN KAREN S	3217		4,124.99	06/01/12	06/26/12	60587	4,124.99
	INV DESC: 2012 ANNUAL MTG SHIRTS							
181	VENDOR NAME: RURAL COOP CREDIT UNION	JUNE 12		202.84	06/18/12	07/11/12	60592	117.53
	INV DESC: 7670							
17429	VENDOR NAME: RURAL COOP CREDIT UNION	JUNE 12		394.23	06/18/12	07/11/12	60592	103.67
	INV DESC: 8009							
17910	VENDOR NAME: TURF CATERING COMPANY	2012		13,125.35	04/03/12	04/12/12	84292	13,125.35
	INV DESC: 50% BAL 2012 ANNUAL MTG CATERING							
186	VENDOR NAME: 4 IMPRINT INC	2375395		183.51	03/27/12	04/12/12	84294	183.51
	INV DESC: 2012 ANNUAL MTG-BAGS CHILD PRIZE							
12889	VENDOR NAME: REES PRINTING COMPANY	00363221N		1,033.49	04/23/12	04/27/12	84400	1,033.49
	INV DESC: 2012 ANNUAL MTG SHIRT SUPPLERS							
12889	VENDOR NAME: LANDS END BUSINESS OUTER	11229455		28.56	04/01/12	04/27/12	84406	28.56
	INV DESC: SAMPLE SHIRT							
181	VENDOR NAME: LANDS END BUSINESS OUTER	11389415		19.67-	04/12/12	04/27/12	84406	19.67-
	INV DESC: CREDIT/SAMPLE SHIRT							
181	VENDOR NAME: RURAL COOP CREDIT UNION	APRIL 12		584.19	04/18/12	05/03/12	84432	584.19
	INV DESC: 8884							
17955	VENDOR NAME: RURAL COOP CREDIT UNION	APRIL 12		134.25	04/18/12	05/03/12	84432	134.25
	INV DESC: 8884							
18104	VENDOR NAME: NEW HEIGHTS	783		562.50	04/11/12	05/03/12	84468	562.50
	INV DESC: DEPOSIT/2012 ANNUAL MTG-KIDS ENT							
181	VENDOR NAME: I & W EMERGENCY EQUIPMENT IN	5273		106.00	05/16/12	05/24/12	84652	106.00
	INV DESC: ANNUAL MTG SIGNS							
250	VENDOR NAME: RURAL COOP CREDIT UNION	MAY 12		79.54	05/20/12	06/01/12	84662	46.13
	INV DESC: 8884							
8109	VENDOR NAME: ACCORPRINT	66134		260.76	05/21/12	06/01/12	84666	260.76
	INV DESC: 2012 ANNUAL MTG INVITATIONS							
16195	VENDOR NAME: TRIPLE CROWN GOLF CARS INC	SAG0000000047863		907.00	05/17/12	06/01/12	84677	907.00
	INV DESC: GOLF CART RENTAL/ANNUAL MTG							
16689	VENDOR NAME: SAO0000000047855			71.17	05/25/12	06/01/12	84687	71.17
	INV DESC: ANNUAL MTG PRIZES CHILDRENS AREA							
16995	VENDOR NAME: DYNAMIX PRODUCTIONS	3335		409.00	05/23/12	06/01/12	84689	409.00
	INV DESC: 2012 ANNUAL MTG/RADIO ADV							
17429	VENDOR NAME: JMS BIOLOGICAL SVCS LLC	SAO0000000047859		200.00	05/17/12	06/01/12	84690	200.00
	INV DESC: 2012 ANNUAL MTG ENTERTAINMENT							
17560	VENDOR NAME: TURF CATERING COMPANY	EO4606		13,125.35	05/17/12	06/01/12	84691	13,125.35
	INV DESC: BAL DUE CATERING/ANNUAL MTG							
17955	VENDOR NAME: MADISON SOUTHERN DANCE BOOST	SAO0000000047856		200.00	05/17/12	06/01/12	84692	200.00
	INV DESC: FACE PAINTERS/2012 ANNUAL MTG							
	NEW HEIGHTS	783*		1,687.50	05/17/12	06/01/12	84693	1,687.50
	INV DESC: BAL DUE ENTERTAINMENT ANNUAL MTG							

BLDGE GRASS ENERGY  
PRG. APCAANAL1

ACCOUNTS PAYABLE ACCOUNT ANALYSIS REPORT  
FROM 01/12 TO 12/12 BY CHECK NUMBER

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ACCT:	254.00	DEF CREDIT ANNUAL MEETING	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
VENDOR		VENDOR NAME							
18442		WEST JESSAMINE HIGH SCHOOL	SA00000000047858		200.00	05/17/12	06/01/12	84696	200.00
		INV DESC: 2012 ANNUAL MTG PERFORMANCE							
18940		BOY SCOUT TROOP 707	SA00000000047857		50.00	05/17/12	06/01/12	84703	50.00
		INV DESC: 2012 ANNUAL MTG COLOR GUARD							
18941		BROWN CHEMRAINE	SA00000000047860		25.00	05/17/12	06/01/12	84704	25.00
		INV DESC: 2012 ANNUAL MTG-JESSAMINE HEBEL T							
18945		REMIK EDUCATION	1233		1,250.00	05/31/12	06/01/12	84707	1,250.00
		INV DESC: ENTERTAINMENT ANNUAL MEETING							
18946		DOODLEBUG CAKES	SA00000000047869		722.00	05/31/12	06/01/12	84708	722.00
		INV DESC: BAL/UNIVERSAY CAKE/ANNUAL MTG							
181		RURAL COOP CREDIT UNION	MAY 12/		192.35	05/20/12	06/08/12	84743	24.82
		INV DESC: 0468							
266		OFFICE DEPOT INC	1474679410		56.19	06/04/12	06/13/12	84818	56.19
		INV DESC: 2012 ANNUAL MTG SUPPLIES							
11991		WALLINGFORD BROADCASTING	150000200001		765.00	05/31/12	05/13/12	84850	765.00
		INV DESC: 2012 ANNUAL MTG ADVERTISING							
16645		NATIONAL ENVELOPE CORP	2431543		1,099.53	05/01/12	06/13/12	84863	1,099.53
		INV DESC: ANNUAL MTG STATEMENT ENVELOPES							
8805		BRAYANTS RENT ALL	319002		125.08	06/08/12	06/21/12	84916	125.08
		INV DESC: 2012 ANNUAL MTG RENTALS							
18986		CAPCTY COMMUNICATIONS	16919		104.00	05/31/12	06/21/12	84931	104.00
		INV DESC: 2012 ANNUAL MTG ADVERTISING							
15107		KENTUCKY PRESS SERVICE INC	12055836		3,276.72	06/07/12	06/28/12	84962	3,276.72
		INV DESC: 2012 ANNUAL MTG ADVERTISING							
181		RURAL COOP CREDIT UNION	JUNE 12/		2,519.31	06/18/12	06/29/12	84973	2,325.16
		INV DESC: 8884							
181		RURAL COOP CREDIT UNION	JUNE 12/		815.90	06/18/12	07/05/12	84991	377.15
		INV DESC: 0666							
13276		WCYN BROADCASTING INC	61000190001		150.00	06/24/12	07/05/12	85010	150.00
		INV DESC: ANNUAL MTG RADIO ADVERTISING							
13277		CLEAR CHANNEL RADIO LEXINGTON	076183108		2,493.00	06/24/12	07/05/12	85011	2,493.00
		INV DESC: ANNUAL MEETING ADVERTISING							
18986		CAPCTY COMMUNICATIONS	17015		260.00	06/30/12	07/05/12	85022	260.00
		INV DESC: ANNUAL MTG ADVERTISING							
117		KENTUCKY ASSN OF ELECT COOPS	11494105		20.03	06/28/12	07/18/12	85109	20.03
		INV DESC: 2012 ANNUAL REPORT HANDOUTS							
117		KENTUCKY ASSN OF ELECT COOPS	11494192		463.88	06/29/12	07/18/12	85109	463.88
		INV DESC: ANNUAL MTG SERVER/GRAPHIC DESIGN							
60		EAST KENTUCKY POWER COOP	003110		51.12	07/19/12	08/02/12	85254	26.12
		INV DESC: 2012 ANNUAL MTG PRINTING EXPENSE							
181		RURAL COOP CREDIT UNION	JULY 12/		190.70	07/19/12	08/02/12	85259	21.19
		INV DESC: 0682							
181		RURAL COOP CREDIT UNION	JULY 12/		39.29	07/19/12	08/02/12	85259	18.44
		INV DESC: 8884							
117		KENTUCKY ASSN OF ELECT COOPS	11496037		11,833.28	07/30/12	08/14/12	85365	11,833.28
		INV DESC: 2012 ANNUAL MTG EXPENSES							
17429		TURF CATERING COMPANY	SR00000000048049		2,000.00	08/30/12	08/30/12	85511	2,000.00
		INV DESC: 2013 ANNUAL MTG DEPOSIT							

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ACCT:	VENDOR	DEF CREDIT	ANNUAL MEETING	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
17995	ROYAL METRO CORPORATION			1009405940		300.00	08/01/12	08/30/12	85512	300.00
60	EAST KENTUCKY POWER COOP			003324		409.00	10/15/12	11/01/12	86014	350.00
16400	PRATHER JOHN I			2013 ANNUAL MTG		250.00	11/15/12	11/21/12	86223	250.00
	ENTERTAINMENT DEPOSIT/ANNUAL MTG									

TOTAL FOR ACCOUNT: 68,161.79  
 JE To make To project 2,150.21  
 Election expenses 1,125.00  
 Scholarships 12,000.00  
 Annual MTG expenses 8,417.00  
 Labor 34,158.00  
 Benefits 23,817.00  
 Transportation 3,201.00  
 TOTAL Annual MTG Exp. 143,593.00

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ACCT:	254.01	ANNUAL MEETING-ELECTION	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
VENDOR		VENDOR NAME							
8643		INV DESC: 2012 NOMINATING COMMITTEE	2012		125.00	03/16/12	03/22/12	84107	125.00
10383		INV DESC: 2012 NOMINATING COMMITTEE	2012		125.00	03/16/12	03/22/12	84110	125.00
11169		INV DESC: 2012 NOMINATING COMMITTEE	2012		125.00	03/16/12	03/22/12	84113	125.00
13114		INV DESC: 2012 NOMINATING COMMITTEE	2012		125.00	03/16/12	03/22/12	84119	125.00
14972		INV DESC: 2012 NOMINATING COMMITTEE	2012		125.00	03/16/12	03/22/12	84124	125.00
17473		INV DESC: 2012 NOMINATING COMMITTEE	2012		125.00	03/16/12	03/22/12	84130	125.00
17909		INV DESC: 2012 NOMINATING COMMITTEE	2012		125.00	03/16/12	03/22/12	84131	125.00
18370		INV DESC: 2012 NOMINATING COMMITTEE	2012		125.00	03/16/12	03/22/12	84133	125.00
18864		INV DESC: 2012 NOMINATING COMMITTEE	2012		125.00	03/16/12	03/22/12	84138	125.00

TOTAL FOR ACCOUNT: 1,125.00

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ACCT:	254.02	ANNUAL MEETING-SCHOLARSHIP	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
VENDOR		VENDOR NAME							
8092		UNIVERSITY OF KENTUCKY			1,000.00	06/22/12	06/28/12	84942	1,000.00
		INV DESC: SCHOLARSHIP							
8100		GEORGETOWN COLLEGE			1,000.00	06/22/12	06/28/12	84943	1,000.00
		INV DESC: SCHOLARSHIP							
8723		MOREHEAD STATE UNIVERSITY			1,000.00	06/22/12	06/28/12	84944	1,000.00
		INV DESC: SCHOLARSHIP							
9808		UNIVERSITY OF KENTUCKY			1,000.00	06/22/12	06/28/12	84946	1,000.00
		INV DESC: SCHOLARSHIP							
14178		WESTERN KENTUCKY UNIVERSITY			1,000.00	06/22/12	06/28/12	84960	1,000.00
		INV DESC: SCHOLARSHIP							
14264		NORTHERN KENTUCKY UNIV			1,000.00	06/22/12	06/28/12	84961	1,000.00
		INV DESC: SCHOLARSHIP							
18484		CENTRE COLLEGE			1,000.00	06/22/12	06/28/12	84965	1,000.00
		INV DESC: SCHOLARSHIP							
18988		SOUTHERN UNIVERSITY			1,000.00	06/22/12	06/28/12	84966	1,000.00
		INV DESC: SCHOLARSHIP							
18989		RICE UNIVERSITY			1,000.00	06/22/12	06/28/12	84967	1,000.00
		INV DESC: SCHOLARSHIP							
8092		UNIVERSITY OF KENTUCKY			1,000.00	07/25/12	07/26/12	85212	1,000.00
		INV DESC: SCHOLARSHIP							
8166		EASTERN KENTUCKY UNIVERSITY			1,000.00	07/26/12	08/02/12	85271	1,000.00
		INV DESC: SCHOLARSHIP							

TOTAL FOR ACCOUNT: 11,000.00

*1055 Reimbursement*  
 10,000.00

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ACCT:	254.00	DEF CREDIT ANNUAL MEETING	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
VENDOR		VENDOR NAME							
12		AMERICAN EXPRESS	JULY 2011		7,739.15	07/14/11	07/14/11	60534	263.69
181		RURAL COOP CREDIT UNION	JULY 11/E		92.19	07/19/11	08/10/11	60539	158.75-
17955		NEW HEIGHTS	714		400.00	03/16/11	03/31/11	80732	400.00
186		REPS PRINTING COMPANY	00354201N		1,272.34	04/06/11	04/28/11	80955	1,272.34
16645		NATIONAL ENVELOPE CORP	2136958		1,618.41	04/12/11	05/06/11	81080	1,618.41
181		RURAL COOP CREDIT UNION	APRIL 14		1,311.53	04/18/11	05/10/11	81100	346.15
10667		CUTLVER COMPANY INC	45051		368.21	04/26/11	05/10/11	81121	368.21
395		INV DESC: 2011 ANNUAL MTG/CHILD GIVEAWAYS			200.00	05/18/11	05/20/11	81232	200.00
8109		TRIPLE CROWN GOLF CARS INC	1918		907.00	05/18/11	05/20/11	81255	907.00
16525		COFFMAN KAREN S	3061		3,869.00	05/05/11	05/20/11	81271	3,869.00
16995		JMB BIOLOGICAL SVCS LLC	SA00000000047108		250.00	05/18/11	05/20/11	81276	250.00
17955		NEW HEIGHTS	714		1,550.00	05/18/11	05/20/11	81277	1,550.00
17986		FIM WEBB PHOTOGRAPHY	043		250.00	05/18/11	05/20/11	81278	250.00
18192		TOP HAT MARKETING	SA000000000047112		1,100.00	05/18/11	05/20/11	81280	1,100.00
18441		FLYING HOUNDZ PRISBEZ LLC	SA000000000471107		1,700.00	05/19/11	05/20/11	81284	1,700.00
18442		WEST DESSAMTINE HIGH SCHOOL	SA000000000047113		200.00	05/18/11	05/20/11	81285	200.00
17429		PIZZA CATERING COMPANY	SA00000000047121		20,941.00	05/23/11	05/26/11	81312	20,941.00
18446		TRCOOP 37	SA00000000047120		50.00	05/23/11	05/26/11	81319	50.00
181		RURAL COOP CREDIT UNION	MAY 11		278.89	05/19/11	06/03/11	81326	64.16
181		RURAL COOP CREDIT UNION	MAY 11		275.17	05/19/11	06/03/11	81326	137.85
11691		WALLINGFORD BROADCASTING	15000014		367.20	05/26/11	06/03/11	81352	367.20
18104		I & W EMERGENCY EQUIPMENT IN	3466		525.00	05/31/11	06/03/11	81371	525.00
18104		I & W EMERGENCY EQUIPMENT IN	3483		175.00	05/31/11	06/03/11	81371	175.00
491		INV DESC: REIMB/MILEAGE-ANNUAL MTG	SA000000000047142		42.33	06/02/11	06/09/11	81387	42.33



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ACCT:	254.00	DEF CREDIT ANNUAL MEETING	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
522			820000000047147		17.85	06/02/11	06/09/11	81388	17.85
8092		UNIV DESC: RETIRE MILEAGE/ANNUAL MTG			1,000.00	06/06/11	06/17/11	81438	1,000.00
9147		UNIV DESC: UNIVERSITY OF KENTUCKY			1,000.00	06/06/11	06/17/11	81440	1,000.00
10448		UNIV DESC: EASTERN KENTUCKY UNIVERSITY			1,000.00	06/06/11	06/17/11	81443	1,000.00
10450		UNIV DESC: TRANSYLVANIA UNIVERSITY			1,000.00	06/06/11	06/17/11	81444	1,000.00
13276		UNIV DESC: UNIVERSITY OF KENTUCKY			200.00	05/29/11	06/17/11	81447	200.00
13276		UNIV DESC: WCVN BROADCASTING INC			100.00	05/29/11	06/17/11	81447	100.00
15107		UNIV DESC: WCVN BROADCASTING INC			3,201.93	06/02/11	06/17/11	81449	3,201.93
15805		UNIV DESC: KENTUCKY PRESS SERVICE INC			1,000.00	06/06/11	06/17/11	81451	1,000.00
17567		UNIV DESC: LINDSEY WILSON COLLEGE			1,000.00	06/06/11	06/17/11	81450	1,000.00
17910		UNIV DESC: UNIVERSITY OF LOUISVILLE			233.51	05/26/11	06/17/11	81462	233.51
18461		UNIV DESC: 4 IMPRINT INC			1,000.00	06/06/11	06/17/11	81466	1,000.00
18462		UNIV DESC: HANOVER COLLEGE			1,000.00	06/06/11	06/17/11	81467	1,000.00
18463		UNIV DESC: TRANSYLVANIA UNIVERSITY			1,000.00	06/06/11	06/17/11	81468	1,000.00
18464		UNIV DESC: COLLEGE OF MOUNT ST JOSEPH			1,000.00	06/06/11	06/17/11	81469	1,000.00
117		UNIV DESC: CENTRE COLLEGE			2,892.53	05/26/11	06/22/11	81483	2,892.53
171		UNIV DESC: KENTUCKY ASSN OF ELECT COOPS			74.56	06/21/11	06/22/11	81486	74.56
538		UNIV DESC: PETTY CASE/RICHMOND			273.66	06/01/11	06/22/11	81501	273.66
8905		UNIV DESC: SAMS CLUB/SYNCHRONY BANK			50.88	06/03/11	06/22/11	81517	50.88
17137		UNIV DESC: BRAYANTS RENT ALL			202.91	06/06/11	06/22/11	81562	202.91
17429		UNIV DESC: KAESER & BLAIR INC			821.14	06/02/11	06/22/11	81563	821.14
18104		UNIV DESC: TURF CATERING COMPANY			525.00	06/01/11	06/22/11	81568	525.00
8028		UNIV DESC: I & W EMERGENCY EQUIPMENT IN			167.04	06/03/11	07/01/11	81599	167.04
181		UNIV DESC: RURAL COOP CREDIT UNION			598.90	06/19/11	07/07/11	81639	598.90

UNIV DESC: JUNE 11, 2011

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ACCT:	254.00	DEF CREDIT ANNUAL MEETING	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
VENDOR		VENDOR NAME							
181		RURAL COOP CREDIT UNION	JUNE 11/		358.15	06/19/11	07/07/11	81639	332.65
		INV DESC: 4608-0808-6383-7761	JUNE 11/						
181		RURAL COOP CREDIT UNION			2,887.43	06/19/11	07/07/11	81639	2,882.43
		INV DESC: 4608-0808-6383-8884							
17518		BEVINS MOTOR COMPANY INC	INV64087		1,614.05	06/01/11	07/07/11	81680	1,614.05
		INV DESC: 2011 ANNUAL MTG PRIZE/WOWER							
17995		RURAL METRO CORPORATION	SA00000000047224		262.50	06/02/11	07/14/11	81742	262.50
		INV DESC: 2011 ANNUAL MTG EMERGENCY STANDS							
60		EAST KENTUCKY POWER COOP	002224		418.25	06/23/11	07/20/11	81770	368.25
		INV DESC: BANNERS/ANNUAL MTG FOOD TICKETS							
117		KENTUCKY ASSN OF ELECT COOPS	11472275		17,995.19	06/08/11	07/20/11	81775	17,995.19
		INV DESC: 2011 ANNUAL MTG FANT ENTLS							
117		KENTUCKY ASSN OF ELECT COOPS	11473206		77.36	06/27/11	07/20/11	81775	77.36
		INV DESC: 2011 ANNUAL REPORT HANDOUTS							
60		EAST KENTUCKY POWER COOP	002259		15.00	07/12/11	07/21/11	81852	15.00
		INV DESC: 2011 ANNUAL MTG AGENDA							
17429		TURF CATERING COMPANY	SA00000000047487		2,000.00	11/16/11	11/22/11	83927	2,000.00
		INV DESC: 2012 ANNUAL MTG DEPOSIT							

TOTAL FOR ACCOUNT:

80,733.07	Include Scholarships
-1394.60	JE TO reduce prep work
312.70	Other expenses
<u>2,009.83</u>	Education expenses
81,711.00	Annual mtg expenses
30,625	Labor
18,025	Benefits
<u>3,190</u>	Transportation
133,611	2011 Total Ann Expenses

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ACCT :	254.01	ANNUAL MEETING-ELECTION	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
VENDOR		VENDOR NAME							
3629		INV DESC: 2011 NOMINATING COMMITTEE	2011		125.00	04/15/11	04/21/11	80916	125.00
8643		INV DESC: 2011 NOMINATING COMMITTEE	2011		125.00	04/15/11	04/21/11	80919	125.00
10383		INV DESC: 2011 NOMINATING COMMITTEE	2011		125.00	04/15/11	04/21/11	80921	125.00
11669		INV DESC: 2011 NOMINATING COMMITTEE	2011		125.00	04/15/11	04/21/11	80922	125.00
13101		INV DESC: 2011 NOMINATING COMMITTEE	2011		125.00	04/15/11	04/21/11	80928	125.00
13114		INV DESC: 2011 NOMINATING COMMITTEE	2011		125.00	04/15/11	04/21/11	80929	125.00
14972		INV DESC: 2011 NOMINATING COMMITTEE	2011		125.00	04/15/11	04/21/11	80934	125.00
17473		INV DESC: 2011 NOMINATING COMMITTEE	2011		125.00	04/15/11	04/21/11	80944	125.00
17909		INV DESC: 2011 NOMINATING COMMITTEE	2011		125.00	04/15/11	04/21/11	80945	125.00
18370		INV DESC: 2011 NOMINATING COMMITTEE	2011		125.00	04/15/11	04/21/11	80948	125.00
181		RURAL COOP CREDIT UNION	APRIL 11/	1,311.53	04/18/11	05/10/11	81100	540.60	
181		RURAL COOP CREDIT UNION	MAY 11/	276.99	05/19/11	06/03/11	81326	214.83	
181		RURAL COOP CREDIT UNION	MAY 11/	156.85	05/19/11	06/03/11	81326	4.40	

TOTAL FOR ACCOUNT: 2,009.83

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BIDE GRASS ENERGY  
PRG. APACANAL

ACCOUNTS PAYABLE ACCOUNT ANALYSIS REPORT  
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RUN DATE 02/23/15 PAGE 1  
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ACCT:	254.02	ANNUAL MEETING-SCHOLARSHIP	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
VENDOR		VENDOR NAME							
8034		LEXINGTON TROPHY COMPANY	34619		312.70	05/24/11	06/03/11	81346	312.70
INV DESC:		SCHOLARSHIP WINNER PLACES							
TOTAL FOR ACCOUNT:									312.70

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ACCT#	DEF CREDIT ANNUAL MEETING	VENDOR NAME	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
17955	NEW HEIGHTS	KIDS ENTERTAINMENT/ANNUAL MTG	671		1,950.00	05/28/10	05/28/10	60457	1,950.00
16400	FRATERN JOHN I	2010 ANNUAL MTG			574.75	02/02/10	02/16/10	76943	574.75
181	RURAL COOP CREDIT UNION	FEB 10, 2010			146.60	02/16/10	03/04/10	77034	120.49
152	NATIONAL BECA	552896			615.50	03/23/10	04/15/10	77452	615.50
181	RURAL COOP CREDIT UNION	APRIL 10, 2010			1,103.20	04/22/10	04/27/10	77605	755.76
181	RURAL COOP CREDIT UNION	APRIL 10, 2010			388.40	04/22/10	04/27/10	77605	388.40
16645	NATIONAL ENVELOPE CORP	1794799			1,500.96	04/20/10	05/06/10	77690	1,500.96
8109	TRIPLE CROWN GOLF CARS INC	1036			907.00	05/14/10	05/21/10	77895	907.00
16400	FRATERN JOHN I	2010*			574.75	05/14/10	05/21/10	77906	574.75
16525	CORFMAN KAREN S	2932			3,246.52	05/04/10	05/21/10	77908	3,246.52
16623	BURCHETT BRAD	2010			200.00	05/14/10	05/21/10	77909	200.00
16995	THE BIOLOGICAL SVCS LLC	2010			200.00	05/14/10	05/21/10	77912	200.00
17945	CYNTHIANA FIRST CHURCH GOD	2010			200.00	05/13/10	05/21/10	77919	200.00
17946	MILLS SEWE	2010			1,500.00	05/14/10	05/21/10	77920	1,500.00
16689	DYNAMIX PRODUCTIONS	20102677			209.00	05/20/10	05/25/10	77963	209.00
17429	TURF CATERING COMPANY	E03534			21,946.00	05/20/10	05/25/10	77966	21,946.00
181	RURAL COOP CREDIT UNION	MAY 10, 2010			924.23	05/19/10	06/04/10	77997	673.10
181	REVMAN GRAPHICS SIGN & PRINT	1254			746.12	05/19/10	06/04/10	77997	89.04
17960	KENTUCKY ASSN OF ELECT COOPS	11451583			29.68	06/01/10	06/04/10	78032	29.68
117	KENTUCKY ASSN OF ELECT COOPS	11451583			3,212.64	05/27/10	06/10/10	78041	3,212.64
8092	UNIVERSITY OF KENTUCKY	\$A0000000000046462			1,000.00	06/09/10	06/10/10	78081	1,000.00
8100	GEORGETOWN COLLEGE	\$A000000000006457			1,000.00	06/01/10	06/10/10	78082	1,000.00
8723	MOREHEAD STATE UNIVERSITY	\$A000000000006465			1,000.00	06/09/10	06/10/10	78084	1,000.00
9147	EASTERN KENTUCKY UNIVERSITY	\$A000000000006461			1,000.00	06/09/10	06/10/10	78086	1,000.00

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ACCT:	254.00	DEF CREDIT ANNUAL MEETING	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
VENDOR									
9808		UNIVERSITY OF KENTUCKY	SA000000000046463		1,000.00	06/09/10	06/10/10	78087	1,000.00
		INV DESC: [REDACTED] /SCHOLARSHIP							
10464		EASTERN KENTUCKY UNIVERSITY	SA000000000046459		1,000.00	06/09/10	06/10/10	78089	1,000.00
		INV DESC: [REDACTED] /SCHOLARSHIP							
10470		EASTERN KENTUCKY UNIVERSITY	SA000000000046460		1,000.00	06/09/10	06/10/10	78090	1,000.00
		INV DESC: [REDACTED] /SCHOLARSHIP							
11691		WALTINGFORD BROADCASTING	150000120000		183.60	05/31/10	06/10/10	78095	183.60
		INV DESC: RADIO ADVERTISING/ANNUAL MTG							
13276		WGN BROADCASTING INC	610000500000		50.00	06/10/10	06/10/10	78106	50.00
		INV DESC: RADIO ADVERTISING/ANNUAL MTG							
17137		KAESER & BLAIR INC	00422135		237.33	05/11/10	06/10/10	78137	237.33
		INV DESC: RADIO ADVERTISING/ANNUAL MTG							
17137		KAESER & BLAIR INC	00511408		186.85	06/02/10	06/10/10	78137	186.85
		INV DESC: BADGE HOLDERS SET UP/ANNUAL MTG							
17429		LOPE CATERING COMPANY	E03534*		371.07	05/27/10	06/10/10	78140	371.07
		INV DESC: BAL IN FULL/ANNUAL MTG CATERING							
17518		BEVINS MOTOR COMPANY INC	0116394		1,573.20	06/03/10	06/10/10	78143	1,573.20
		INV DESC: ANNUAL MTG PRIZE/MOWER							
17554		THE 10TH PLANET	18972		1,399.20	06/07/10	06/10/10	78144	1,399.20
		INV DESC: ECO PENS/ANNUAL MTG							
17587		UNIVERSITY OF LOUISVILLE	SA000000000046466		1,000.00	06/09/10	06/10/10	78145	1,000.00
		INV DESC: [REDACTED] /SCHOLARSHIP							
17963		VANDERBILT UNIVERSITY	SA000000000046458		1,000.00	06/09/10	06/10/10	78149	1,000.00
		INV DESC: [REDACTED] /SCHOLARSHIP							
17964		YALE UNIVERSITY	SA000000000046464		1,000.00	06/09/10	06/10/10	78150	1,000.00
		INV DESC: [REDACTED] /SCHOLARSHIP							
17965		NORTHWESTERN UNIVERSITY	SA000000000046467		1,000.00	06/09/10	06/10/10	78151	1,000.00
		INV DESC: [REDACTED] /SCHOLARSHIP							
8028		EQUIPMENT SALES & RENTAL INC	926760001		176.07	06/04/10	06/17/10	78177	176.07
		INV DESC: GENERATOR RENTL/2010 ANNUAL MTG							
15107		KENTUCKY PRESS SERVICE INC	10061E30		2,914.38	06/11/10	06/17/10	78189	2,914.38
		INV DESC: 2010 ANNUAL MTG ADVERTISING							
17137		KAESER & BLAIR INC	00513026		431.75	05/31/10	06/17/10	78203	431.75
		INV DESC: PENCILS/2010 ANNUAL MTG							
17986		TIM WEBB PHOTOGRAPHY	SA000000000046478		250.00	06/07/10	06/17/10	78226	250.00
		INV DESC: 2010 ANNUAL MTG PHOTOGRAPHER							
17995		ROBAL METRO CORPORATION	KENNELAND (BLDGGR		281.25	06/03/10	07/02/10	78290	281.25
		INV DESC: STRANBY SVCS/2010 ANNUAL MTG							
60		EAST KENTUCKY POWER COOP	000140		157.00	06/29/10	07/09/10	78297	157.00
		INV DESC: 2010 ANNUAL MTG ADVERTISING							
117		KENTUCKY ASSN OF ELECT COOPS	11452248		23,253.65	06/09/10	07/09/10	78300	23,253.65
		INV DESC: 2010 ANNUAL MTG EXP/RENT RNTL							
117		KENTUCKY ASSN OF ELECT COOPS	11453244		73.82	06/25/10	07/09/10	78300	73.82
		INV DESC: 2010 ANNUAL MTG HANDOUTS							
181		RURAL COOP CREDIT UNION	JUNE 10/		1,260.59	06/30/10	07/09/10	78304	1,260.59
		INV DESC: 4608-0808-6038-0682							
181		RURAL COOP CREDIT UNION	JUNE 10/		356.20	06/18/10	07/09/10	78304	356.20
		INV DESC: 4608-0808-6037-8256							

BLUE GRASS ENERGY  
PRG. APACANAL

ACCOUNTS PAYABLE ACCOUNT ANALYSIS REPORT  
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ACCT:	VENDOR	DEF CREDIT	ANNUAL MEETING	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
181	RURAL COOP CREDIT UNION		JUNE 10/			318.16	06/18/10	07/09/10	78304	29.50
	INV DESC: 4608-0808-6383-7670									
181	RURAL COOP CREDIT UNION		JUNE 10/			543.97	06/18/10	07/09/10	78304	543.97
	INV DESC: 4608-0808-6038-4601									
181	RURAL COOP CREDIT UNION		JUNE 10/			658.90	06/18/10	07/09/10	78304	38.14
	INV DESC: 4608-0808-6038-5574									
181	RURAL COOP CREDIT UNION		JUNE 10/			2,403.72	06/18/10	07/09/10	78304	2,347.32
	INV DESC: 4608-0808-6383-8884									
181	RURAL COOP CREDIT UNION		JUNE 10/			496.45	06/18/10	07/09/10	78304	496.45
	INV DESC: 4608-0808-6383-8884									
538	SAMS CLUB/SINCHRONY BANK		006829			119.40	06/03/10	07/09/10	78315	119.40
	INV DESC: WATER/2010 ANNUAL MTG									
11691	WALLINGFORD BROADCASTING		150000120002			367.20	06/30/10	07/09/10	78338	367.20
	INV DESC: 2010 ANNUAL MTG ADVERTISING									
13276	WCYN BROADCASTING INC		61000040000			50.00	06/27/10	07/09/10	78346	50.00
	INV DESC: SENIOR SALUTES									
13276	WCYN BROADCASTING INC		61000050001			50.00	06/27/10	07/09/10	78346	50.00
	INV DESC: 2010 ANNUAL MTG RADIO ADVERTISING									
12	AMERICAN EXPRESS		JUNE 2010*			12,714.45	06/22/10	07/16/10	78393	133.58
	INV DESC: 12039									
181	RURAL COOP CREDIT UNION		JUNE 10/			588.00	06/18/10	07/16/10	78405	42.38
	INV DESC: 4608-0808-6383-8876									
179	PETTY CASH/HARRISON		SA000000000046595			199.88	08/31/10	09/01/10	78815	20.00
	INV DESC: MISC PURCHASES									
17429	TURF CATERING COMPANY		SA000000000046731			3,000.00	11/08/10	11/10/10	79497	3,000.00
	INV DESC: 2011 ANNUAL MTG DEPOSIT									

TOTAL FOR ACCOUNT: 88,851.34

JE To include To proper acct - 6/24/13

Election expenses 1,125.00

Annual MTG Expenses 83,851

Labor 26,380

Benefits 15,888

Transportation 3,854

128,977

Includes Embellishments

1/26/15  
1/27/15  
1/28/15

ACCT:	254.01	ANNUAL MEETING-ELECTION	INVOICE	PO NBR	INVOICE AMOUNT	EXP DATE	CHECK DATE	CHECK NO	AMOUNT
VENDOR		VENDOR NAME							
3629		INV DESC: 2010 NOMINATING COMMITTEE	2010		125.00	04/13/10	04/22/10	77566	125.00
8643		INV DESC: 2010 NOMINATING COMMITTEE	2010		125.00	04/13/10	04/22/10	77567	125.00
10383		INV DESC: 2010 NOMINATING COMMITTEE	2010		125.00	04/13/10	04/22/10	77571	125.00
11169		INV DESC: 2010 NOMINATING COMMITTEE	2010		125.00	04/13/10	04/22/10	77574	125.00
13101		INV DESC: 2010 NOMINATING COMMITTEE	2010		125.00	04/13/10	04/22/10	77580	125.00
13114		INV DESC: 2010 NOMINATING COMMITTEE	2010		125.00	04/13/10	04/22/10	77581	125.00
17472		INV DESC: 2010 NOMINATING COMMITTEE	2010		125.00	04/13/10	04/22/10	77595	125.00
17473		INV DESC: 2010 NOMINATING COMMITTEE	2010		125.00	04/13/10	04/22/10	77596	125.00
17909		INV DESC: 2010 NOMINATING COMMITTEE	2010		125.00	04/13/10	04/22/10	77600	125.00

TOTAL FOR ACCOUNT: 1,125.00



COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF BLUE GRASS ENERGY )  
COOPERATIVE CORPORATION FOR AN ) Case No. 2014-00339  
ADJUSTMENT OF RATES )

**WRITTEN NOTIFICATION OF CONFIDENTIALITY**  
**FOR ENTIRE DOCUMENT - 807 KAR 5:001 SECTION 13(2)(9)(3)(6)**

This is to notify that confidential treatment is sought for the entire response to AG  
Item 27 attached hereto.

  
\_\_\_\_\_  
ATTORNEY FOR BLUE GRASS ENERGY  
COOPERATIVE CORPORATION

Item 27

Witness: Donald Smothers

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Commission Staff's Second Request for Information

NOTE: CONFIDENTIAL TREATMENT IS REQUESTED FOR  
ENTIRE TWELVE (12) PAGES OF RESPONSE TO THIS AG  
ITEM 27 807 KAR 5:001 SECTION 13(2)(a)(3)(b)

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

28. Reference the response to AG 1-55. Due to BGE's failure to provide the requested information, despite the Attorney General executing a confidentiality agreement with BGE, the Attorney General reserves the right to ask additional requests for information on this information. The Attorney General will make every practical effort to avoid delaying or altering the procedural schedule.

RESPONSE:

Blue Grass Energy attorney has supplied the Attorney General's office with the confidential information requested after the confidentiality agreement was signed.

Blue Grass Energy Cooperative Corporation  
Case No. 2014-00339  
Response to Attorney General Second Request for Information

29. Reference the response to AG 1-55. Due to BGE's failure to provide the requested information, despite the Attorney General executing a confidentiality agreement with BGE, the Attorney General reserves the right to ask additional requests for information on this information. The Attorney General will make every practical effort to avoid delaying or altering the procedural schedule.

RESPONSE:

Employees that are related by blood or marriage:

Employee No	Hire date	Job title
2211	3/1/85	Bookkeeper 11
2652	1/15/07	Materials/facilities specialist
2209	3/3/86	Member Services Supervisor
3321	9/9/85	Line Superintendent

Salary is listed in Exhibit 1 of the Application for each employee no.