





**TABLE OF CONTENTS**

<b><u>DATA REQUEST</u></b>	<b><u>WITNESS</u></b>	<b><u>TAB NO.</u></b>
POST HEARING-DR-01-001	Brett Phipps .....	1
POST HEARING-DR-01-002	Scott Burnside .....	2

**Duke Energy Kentucky  
Case No. 2014-00229  
Post-Hearing Data Requests  
Date Received: November 12, 2014**

**POST HEARING-DR-01-001**

**REQUEST:**

Please provide a list of the counterparties that the Company has entered into a verbal agreement and are negotiating as referenced in the response to Staff DR-01-019.

**RESPONSE:**

The counterparties that the Company has entered into a verbal agreement and are negotiating as referenced in the response to Staff DR-01-019 are, Alliance Resource Partners, Armstrong Coal and Trafigura.

**PERSON RESPONSIBLE:** Brett Phipps

**Duke Energy Kentucky  
Case No. 2014-00229  
Post-Hearing Data Requests  
Date Received: November 12, 2014**

**POST HEARING-DR-01-002**

**REQUEST:**

Please provide the supporting calculations to the responses to Staff DR-03-002(c) and Staff DR-04-002(c).

**RESPONSE:**

Please see Attachment – Post Hearing-DR-01-002.xlsx

**PERSON RESPONSIBLE:** Scott Burnside

**Supporting calculations for the response to Staff DR-03-002(c)**

Hour beginning 12:00 on 7/18/13 was the only hour in the FAC period where PJM dispatched every one of Duke Energy Kentucky's available generating units, the amount of generation was insufficient to meet load requirements, and the cost of purchased power exceeded the avoided variable generation cost of a Woodsdale unit.

MWhs of purchased power	49.38 [A]
\$/MWh cost of purchased power	\$ 410.69 [B]
Total cost of purchased power	\$ 20,279.82 [C] = [A]*[B]
Woodsdale full load average fuel cost (1)	\$ 64.56 [D]
Maximum capacity (MW) of a single Woodsdale unit	77 [E]
Number of additional Woodsdale units that would have been required to substitute for purchased power	1 [F] value is 1 since [A] < [E]
Startup cost of a single Woodsdale unit	\$ 5,305.00 [G]
Total Woodsdale cost	\$ 8,492.97 [H] = [A]*[D] + [F]*[G]
Cost of purchased power less Woodsdale cost	<u>\$ 11,786.85</u> [I] = [C] - [H]

(1) Full load average fuel cost is the lowest possible average fuel cost. It would be more accurate to calculate the fuel cost at a loading equal to the amount of purchased power that the Woodsdale unit is theoretically replacing. However, full load average fuel cost was utilized as a conservative simplification.

**Supporting calculations for the response to Staff DR-04-002(c)**

Hour beginning 12:00 on 7/18/13 was the only hour in the FAC period where PJM dispatched every one of Duke Energy Kentucky's available generating units, the amount of generation was insufficient to meet load requirements, and the cost of purchased power exceeded the avoided variable generation cost of a Woodsdale unit.

MWhs of purchased power	49.38 [A]
\$/MWh cost of purchased power	\$ 410.69 [B]
Total cost of purchased power	\$ 20,279.82 [C] = [A]*[B]
Woodsdale full load average fuel cost (1)	\$ 64.56 [D]
Total Woodsdale cost	\$ 3,187.97 [E] = [A]*[D]
Cost of purchased power less Woodsdale cost	<u>\$ 17,091.85</u> [F] = [C] - [E]

(1) Full load average fuel cost is the lowest possible average fuel cost. It would be more accurate to calculate the fuel cost at a loading equal to the amount of purchased power that the Woodsdale unit is theoretically replacing. However, full load average fuel cost was utilized as a conservative simplification.