

INVOICE NUMBER: 2013123112406
CUSTOMER ACCOUNT: Appalachian Power Company (APCO Dedicated)
CUSTOMER IDENTIFIERS: AEPAPD (12406)
FINAL BILLING STATEMENT ISSUED: 01/08/2014 10:30:46
BILLING PERIOD: 12/01/2013 to 12/31/2013

Monthly Billing Total: (\$104,399,748.49)
Previous Weekly Billing Total: (\$84,589,317.13)

Monthly Billing Statement Summary	Total
Total Net Credit to You. Please Do Not Pay	\$19,810,431.36

TERMS: PAYABLE IN FULL BY 12:00 PM EPT ON 01/17/2014
WIRE TRANSFER FUNDS TO: PJM SETTLEMENT, INC.
PNC Bank, N.A.
Pittsburgh, PA



FOR INQUIRIES CONTACT:

PJM MEMBER RELATIONS (Banking / Payment): custsvc@pjm.com (866) 400-8980

PJM MARKET SETTLEMENTS (Billing Line Items): mrkt_settlement_ops@pjm.com (866) 400-8980

ADDITIONAL BILLING STATEMENT INFORMATION:

This cover page includes PJM Settlement, Inc. banking information that is NOT to be publicly shared. In order to reduce the risk of potential fraud, please redact any PJM Settlement banking information prior to including these billing statements in any public documents.



David Budney
Manager, PJM Market Settlement Operations

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CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
1100		Network Integration Transmission Service		\$0.00
1130		Firm Point-to-Point Transmission Service		\$0.00
1140		Non-Firm Point-to-Point Transmission Service		\$0.00
1200		Day-ahead Spot Market Energy		\$(121,986,900.44)
1205		Balancing Spot Market Energy		\$6,107,028.69
1210		Day-ahead Transmission Congestion		\$7,482,881.19
1215		Balancing Transmission Congestion		\$(376,243.48)
1220		Day-ahead Transmission Losses		\$8,282,325.17
1225		Balancing Transmission Losses		\$(401,230.33)
1245		Emergency Load Response		\$39,722.66
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration		\$0.00
1302		PJM Scheduling, System Control and Dispatch Service - FTR Administration		\$0.00
1303		PJM Scheduling, System Control and Dispatch Service - Market Support		\$104,125.57
1304		PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration		\$101.89
1305		PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.		\$0.00
1306		PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center		\$10,180.04
1307		PJM Scheduling, System Control and Dispatch Service - Market Support Offset		\$(10,291.63)
1310		PJM Scheduling, System Control and Dispatch Service Refund - Market Support		\$(29,549.35)
1311		PJM Scheduling, System Control and Dispatch Service Refund - Regulation Market Administration		\$(35.09)
1313		PJM Settlement, Inc.		\$10,291.63
1314		Market Monitoring Unit (MMU) Funding		\$10,677.81
1320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
1330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00
1340		Regulation and Frequency Response Service		\$0.00
1360		Synchronized Reserve		\$0.00
1365		Day-ahead Scheduling Reserve		\$0.00
1370		Day-ahead Operating Reserve		\$0.00
1375		Balancing Operating Reserve		\$332,831.25
1376		Balancing Operating Reserve for Load Response		\$(129.11)
1380		Black Start Service		\$0.00
1245	A	Emergency Load Response	10/01/2013	\$(502.25)
1306	A	PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center	11/01/2013	\$(0.01)
1375	A	Balancing Operating Reserve	07/01/2009	\$(274.06)
1375	A	Balancing Operating Reserve	08/01/2009	\$(633.91)
1375	A	Balancing Operating Reserve	09/01/2009	\$(250.58)

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1375	A	Balancing Operating Reserve	01/01/2012	\$69.36
1375	A	Balancing Operating Reserve	02/01/2012	\$44.28
1375	A	Balancing Operating Reserve	03/01/2012	\$25.19
1375	A	Balancing Operating Reserve	04/01/2012	\$29.60
1375	A	Balancing Operating Reserve	06/01/2012	\$(218.39)
1375	A	Balancing Operating Reserve	07/01/2012	\$(187.67)
1375	A	Balancing Operating Reserve	08/01/2012	\$622.86
1375	A	Balancing Operating Reserve	09/01/2012	\$180.35
1375	A	Balancing Operating Reserve	10/01/2012	\$124.33
1375	A	Balancing Operating Reserve	11/01/2012	\$2.36
1375	A	Balancing Operating Reserve	12/01/2012	\$58.03
1375	A	Balancing Operating Reserve	01/01/2013	\$36.71
1375	A	Balancing Operating Reserve	02/01/2013	\$37.49
1375	A	Balancing Operating Reserve	03/01/2013	\$(94.37)
1375	A	Balancing Operating Reserve	04/01/2013	\$86.02
1375	A	Balancing Operating Reserve	05/01/2013	\$(12.71)
1375	A	Balancing Operating Reserve	08/01/2013	\$18.30
1375	A	Balancing Operating Reserve	09/01/2013	\$11.28
1375	A	Balancing Operating Reserve	10/01/2013	\$(249.01)
1375	A	Balancing Operating Reserve	11/01/2013	\$(34,070.92)
1376	A	Balancing Operating Reserve for Load Response	10/01/2013	\$0.08

Total Charges

(\$100,459,361.17)

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CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
2100		Network Integration Transmission Service		\$0.00
2130		Firm Point-to-Point Transmission Service		\$0.00
2140		Non-Firm Point-to-Point Transmission Service		\$0.00
2210		Transmission Congestion		\$0.00
2220		Transmission Losses		\$0.00
2320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
2330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00
2340		Regulation and Frequency Response Service		\$21,560.19
2360		Synchronized Reserve		\$226,773.50
2362		Non-Synchronized Reserve		\$242.87
2365		Day-ahead Scheduling Reserve		\$3,300.22
2370		Day-ahead Operating Reserve		\$3,140,688.42
2375		Balancing Operating Reserve		\$529,758.56
2378		Reactive Services		\$16,935.30
2380		Black Start Service		\$0.00
2912		CT Lost Opportunity Cost Allocation		\$145.39
2375	A	Balancing Operating Reserve	08/01/2012	\$(656.74)
2375	A	Balancing Operating Reserve	09/01/2012	\$(265.63)
2375	A	Balancing Operating Reserve	10/01/2013	\$1,905.24
Total Credits				\$3,940,387.32