

PSC 4.b.3.c - No Load Allocation if Based On Utilization of Generation

2014

MONTH	INTERNAL LOAD MWH	OFF-SYSTEM MWH	NET GENERATION	NO LOAD FUEL	INTERNAL LOAD NO LOAD ALLOCATION	OFF-SYSTEM NOLOAD FUEL ALLOCATION
2014/01	791,524	442,570	1,234,094	9,512,301	6,302,585	3,209,716
2014/02	642,607	429,289	1,071,896	7,510,062	4,586,564	2,923,498
2014/03	612,367	396,613	1,008,980	6,782,073	4,007,662	2,774,411
2014/04	476,100	570,916	1,047,016	7,844,746	3,602,036	4,242,710

2013

MONTH	INTERNAL LOAD MWH	OFF-SYSTEM MWH	NET GENERATION	NO LOAD FUEL	INTERNAL LOAD NO LOAD ALLOCATION	OFF-SYSTEM NOLOAD FUEL ALLOCATION	KPCo MLR	NOLOAD COST ASSOCIATED WITH KPCO'S SHARE OF THE SALE FROM ITS UNITS*
2013/11	234,901	41,220	276,121	859,459	747,209	112,250	0.06355	7,134
2013/12	385,891	266,885	652,776	7,536,794	4,201,110	3,335,685	0.06355	211,983

*KPCo sold all but its own MLR share of these units to the other Members of the AEP Interconnection Agreement ("Pool") at costs. This costs reimbursement did not include any no load cost from any other Pool Member. Consequently, to allocate additional fuel cost to the portion going to the other Pool Members which was not reimbursed would result in trapped costs. In addition, such an allocation would have negatively impacted the off system sales credit during the period which is not included above.