



**KENTUCKY
POWER**

A unit of American Electric Power

Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602-5190
KentuckyPower.com

HAND DELIVERED

June 18, 2014

RECEIVED

JUN 18 2014

PUBLIC SERVICE
COMMISSION

Jeff R. Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, Kentucky 40602-0615

Attention: Chris Whelan

RE: THE STANDARD FUEL ADJUSTMENT CLAUSE BACKUP FILING

Dear Ms. Whelan:

In compliance with the Commission's Order dated November 25, 1981 in Case No. 8058-A, Kentucky Power is forwarding herewith for the month of April 2014 the required backup information for the fuel adjustment clause applied to customers' bills in the month of June 2014.

1. Fuel Inventory Schedule – Coal
2. Fuel Inventory Schedule – Oil
3. Fuel Purchase Schedule – Coal
4. Fuel Purchase Schedule – Oil
5. Power Transaction Schedule
6. Copies of new fuel contracts or price change notices
7. Unit Performance Data

Should you have any questions, please call me at (502) 696-7010.

Sincerely,

John A. Rogness
Director, Regulatory Services

Attachment

KENTUCKY POWER COMPANY																		
ANALYSIS OF COAL PURCHASES																		
APRIL 2014																		
P B D U (b)	P O C N (c)	M I (d)	SI (e)	District (f)	Tons Purchased (g)	BTU Per LB. (h)	No. MMBTU Per Ton (i)	Price Per Ton (j)	FOB Mine		Trans Cost		Delivered Cost		%			
									Cents Per MMBTU (k)	Per Ton (l)	Cents Per MMBTU (m)	Per Ton (n)	Cents Per MMBTU (o)	Per Ton (p)		Ash (q)	HO2 (r)	
BIG SANDY PLANT																		
Long Term Contracts:																		
P	03-30-10-900	A	T	KY	08	28,488.98	11,698	23.40	75.89	324.32	0.00	0.00	75.89	324.32	0.93	13.20	7.12	
P	03-30-12-900	A	T	KY	08	75,926.28	12,063	24.13	75.91	314.59	0.00	0.00	75.91	314.59	0.99	12.91	6.25	
Station Weighted Average																		
102,415.26 11,971 23.94 75.98 317.38 0.00 0.00 75.98 317.38 0.98 12.98 6.47																		
Spot Market:																		
P	03-30-14-001	A	T	KY	08	8,286.38	11,938	23.88	65.07	272.49	0.00	0.00	65.07	272.49	1.04	9.52	8.72	
Station Weighted Average																		
8,286.38 11,938 23.88 65.07 272.49 0.00 0.00 65.07 272.49 1.04 9.52 8.72																		
TOTAL STATION WEIGHTED AVERAGE																		
110,681.64 11,989 23.94 75.16 313.99 0.00 0.00 75.16 313.99 0.98 12.72 6.64																		
ANALYSIS OF OIL PURCHASES																		
B	O	M						Gal. of Cu. Ft. Purchased (f)	Station Name (e)	BTU per Unit (g)	Delivered Cost Per Gal. (h)	Cents Per MMBTU (i)	% SO2 (j)					
D	406288	T						60,032.00	Big Sandy	136,800	3.1891	2,331.21	0.36					
Petroleum Traders																		

KENTUCKY POWER COMPANY
 ANALYSIS OF COAL PURCHASES
 APRIL 2014

Station and Supplier (a)	P O C N (b)	M T S (c)	I S T D I S T R I C T (d)	S T A T E (e)	T O N S (f)	T O N S (g)	B T U P E R L B. (h)	N O. P E R T O N (i)	F O B M I N E (j)		T R A N S C O S T (k)		D E L I V E R E D C O S T (l)		% H O Z (r)	
									P R I C E P E R T O N (j)	C E N T S P E R M M B T U (k)	P E R T O N (l)	C E N T S P E R M M B T U (m)	P E R T O N (n)	C E N T S P E R M M B T U (o)		A S H (g)
TOTAL KENTUCKY POWER																
Ohio Valley Resources	P 07-77-05-9000VR	A T	KY	08	33,953.25	12,516	25.03	226.65	56.73	226.65	0.00	56.73	226.65	3.92	7.69	
Southern Coal Sales Corp	P 07-00-12-901	A T	KY	08	2,406.25	12,469	24.94	285.32	71.16	285.32	10.51	42.14	327.47	1.35	7.54	
Maple	P 07-00-13-003	A R	KY	08	21,916.25	12,496	24.99	218.29	54.55	218.29	6.99	27.97	246.26	0.79	4.73	
Peabody COALTRADE	P 03-00-14-4M1	A T	KY	08	3,222.19	12,591	25.16	231.20	58.17	231.20	6.95	27.62	258.82	0.98	4.60	
EDFTRADING	P 03-00-14-002	A R	KY	08	2,387.10	11,973	23.83	250.23	59.63	250.23	5.84	23.67	273.90	0.93	7.80	
Trafigura AG	P 03-00-14-003	A R	KY	08	5,714.80	12,177	24.35	209.03	50.90	209.03	6.97	28.62	237.66	0.96	6.67	
Mercuria Trading	P 03-00-14-004	A R	KY	08	4,580.01	11,843	23.69	269.99	63.96	269.99	5.52	23.30	293.29	0.83	7.60	
Patrot Coal	P 07-00-13-001	A R	KY	08	25,536.39	12,041	24.08	265.61	63.96	265.61	7.00	29.07	294.68	0.84	6.61	
RWE Supply	P 03-00-14-005	A T	KY	08	7,074.02	11,803	23.61	240.91	56.88	240.91	5.64	23.89	264.80	0.99	8.60	
Trafigura AG	P 03-00-14-006	A R	KY	08	19,749.58	11,981	23.96	233.97	56.06	233.97	5.84	23.54	257.51	0.98	7.83	
Trafigura AG	P 03-00-14-008	A T	KY	08	21,430.76	11,966	23.93	240.87	57.84	240.87	5.84	23.57	264.44	0.89	7.88	
EDFTRADING	P 03-00-14-001	B R	KY	08	9,869.52	11,995	23.99	245.81	58.97	245.81	5.55	23.13	268.95	0.91	7.34	
Trafigura AG	P 03-00-14-009	A T	KY	08	16,427.08	12,021	24.04	232.4	55.87	232.4	5.64	23.46	255.87	0.97	7.92	
Rhino Energy, LLC	P 03-30-10-900	A T	KY	08	26,488.98	11,698	23.40	324.32	75.89	324.32	0.00	0	324.32	0.93	7.12	
Beech Fork Processing	P 03-30-14-001	A T	KY	08	8,268.38	11,938	23.88	272.49	65.07	272.49	0.00	0	272.49	1.04	8.72	
Southern Coal Sales Corp	P 03-30-12-900	A T	KY	08	75,926.28	12,063	24.13	314.59	75.91	314.59	0.00	0.00	314.59	0.99	6.25	
TOTAL SYSTEM WEIGHTED AVERAGE																
						281,948.64	12,095	24.19	64.65	267.26	3.05	12.61	279.87	1.30	6.94	

KENTUCKY POWER COMPANY
BIG SANDY PLANT
APRIL 2014

COAL INVENTORY SCHEDULE

		<u>Tons</u>	<u>Amount</u>	<u>Per Unit</u>
Beginning Inventory		385,969.68	\$28,071,049.05	\$72.7286
Purchases		110,681.64	\$8,319,055.80	\$75.1620
Adjustments	1	<u>16,271.00</u>	<u>\$1,192,190.81</u>	<u>\$73.2709</u>
Sub-Total		512,922.32	\$37,582,295.66	\$73.2709
Less Coal Burned	2	<u>208,412.00</u>	<u>\$15,270,541.35</u>	<u>\$73.2709</u>
Ending Inventory		<u><u>304,510.32</u></u>	<u><u>\$22,311,754.31</u></u>	<u><u>\$73.2709</u></u>

1 Coal Pile Survey Adjustment

2 Includes 0 tons and \$0 of fuel used in power conversion transaction.

KENTUCKY POWER COMPANY
MITCHELL PLANT - KPCO SHARE
APRIL 2014

COAL INVENTORY SCHEDULE

		<u>Tons</u>	<u>Amount</u>	<u>Per Unit</u>
Beginning Inventory		172,828.32	\$11,299,798.66	\$65.3816
Purchases		171,267.00	\$10,778,094.71	\$62.9315
Adjustments	1	0.00	\$0.00	\$0.0000
Sub-Total		344,095.32	\$22,077,893.37	\$64.1621
Less Coal Burned	2	146,775.83	\$9,310,009.66	\$63.4301
Ending Inventory		197,319.49	\$12,767,883.71	\$64.7067

1 Coal Pile Survey Adjustment

2 Includes 0 tons and \$0 of fuel used in power conversion transaction.

KENTUCKY POWER COMPANY
 BIG SANDY PLANT
 APRIL 2014

OIL INVENTORY SCHEDULE

	<u>Gallons</u>		<u>Amount</u>	<u>Per Unit</u>
Beginning Inventory	394,489.70	\$	1,237,464.37	\$3.1369
Purchases	60,032.00	\$	191,448.00	\$3.1891
Adjustments	0.00		0.00	\$0.0000
Sub-Total	454,521.70	\$	1,428,912.37	\$3.1438
Less Disposed				
Generation	118,278.70	\$	371,841.22	\$3.1438
Chemical Cleaning/Other	0.00		0.00	\$0.0000
Ending Inventory	336,243.00	\$	1,057,071.15	\$3.1438

Explain any adjustments fully. Use additional sheets if necessary.

Includes 0 tons and \$0 of fuel used in power conversion transaction.

KENTUCKY POWER COMPANY
 MITCHELL PLANT - KPCO SHARE
 APRIL 2014

OIL INVENTORY SCHEDULE

	<u>Gallons</u>		<u>Amount</u>	<u>Per Unit</u>
Beginning Inventory	412,185.00	\$	1,363,216.05	\$3.3073
Purchases	74,232.60	\$	247,999.28	\$3.3408
Adjustments	0.00		0.00	\$0.0000
Sub-Total	486,417.60	\$	1,611,215.33	\$3.3124
Less Disposed				
Generation	72,619.34	\$	240,545.17	\$3.3124
Chemical Cleaning/Other	117.75		390.04	\$3.3124
Ending Inventory	413,680.50	\$	1,370,280.12	\$3.3124

Explain any adjustments fully. Use additional sheets if necessary.

Includes 0 tons and \$0 of fuel used in power conversion transaction.

**KENTUCKY POWER COMPANY
POWER TRANSACTION SCHEDULE
April 2014**

TRANSACTION TYPES *

SPOT MARKET ENERGY - DA	PJM MARKET SPOT ENERGY - DAY AHEAD
SPOT MARKET ENERGY - BAL	PJM MARKET SPOT ENERGY - BALANCING

* Due to voluminous transactions, they are aggregated by type rather than by interconnected utility.

PURCHASES

BILLING COMPONENTS

<u>TRANSACTION TYPE</u>	<u>MWH</u>	<u>FUEL CHARGE (\$)</u>	<u>DEMAND (\$)</u>	<u>OTHER CHARGES (\$)</u>	<u>TOTAL CHARGES (\$)</u>
SPOT MARKET ENERGY - BAL	55,368	2,034,412.24	0.00	0.00	2,034,412.24
SPOT MARKET ENERGY - DA	267	8,535.09	0.00	0.00	8,535.09
	55,635 ⁽¹⁾	2,042,947.33	0.00	0.00	2,042,947.33
INTERRUPTIBLE BUY/THROUGH	0	0.00	0.00	0.00	0.00
BOOKOUTS/OPTIONS	25,150	0.00	0.00	1,087,154.90	1,087,154.90
TOTALS:	80,785	2,042,947	0	1,087,155	3,130,102

⁽¹⁾ ALLOCATED TO SYSTEM SALES:
 ALLOCATED TO INTERNAL CUSTOMERS:

LESS: PJM IMPLICIT CONGESTION INCLUDED IN THE INTERNAL CUSTOMER'S FIGURE:
 NET INCLUDABLE ENERGY CHARGES:

<u>MWH</u>	<u>Total Energy Charges</u>
55,582	2,042,072.77
53	874.56
<u>55,635</u>	<u>2,042,947.33</u>
<u>0</u>	<u>0.00</u>
55,635	2,042,947.33

KENTUCKY POWER COMPANY
 POWER TRANSACTION SCHEDULE
 MONTH ENDED: APRIL 2014

SALES TRANSACTION TYPE	KPCO DELIVERED MWH	BILLING COMPONENTS					TOTAL CHARGES (\$)
		SUPPLIED BY KPCO SOURCES			DEMAND (\$)	OTHER CHARGES (\$)	
		MWH	FUEL CHARGE (\$)				
SPOT MARKET ENERGY - BAL	39,945	39,945	885,757	0	587,357	1,473,114	
SPOT MARKET ENERGY - DA	586,553	586,553	13,922,824	0	10,439,189	24,362,013	
PRIOR PERIOD ADJUSTMENT	626,498 0	626,498 0	14,808,580.62 ⁽¹⁾ 0.00	0.00 0.00	11,026,546.06 0.00	25,835,126.68	
INTERRUPTIBLE BUY/THROUGH	0	0	0.00	0.00	0.00	0.00	
BOOKOUTS/OPTIONS:	31,117	0	0.00	0.00	1,635,968.37	1,635,968.37	
TOTALS:	657,615	626,498	14,808,581	0	12,662,514	27,471,095	
KPCo's other costs incurred, (other than fuel from Account 151):						1,557,065.94	
AEP energy cost less the actual energy costs incurred by KPCo:						0.00	
Difference (Total AEP energy charges - Total AEP energy costs):						9,469,480.12	
Total (Other Charges):						<u>11,026,546.06</u>	
SUPPLIED BY KPCo SOURCES - FUEL CHARGE (Page 3)						14,808,580.62	
Add: ALLOCATED TO SYSTEM SALES (PAGE 2)						2,042,072.77	
Less: FUEL ALLOCATED TO SYSTEM SALES						2,042,072.77	
INTER-SYSTEM SALES - FUEL COSTS (PAGE 4)						<u>14,808,580.62</u>	

FINAL SCHEDULE APRIL 2014 COSTS - ACTUAL

KENTUCKY POWER COMPANY
 FUEL COST SCHEDULE
 MONTH ENDED: APRIL 2014

(A) COMPANY GENERATION	BIG SANDY (PLANT)	ROCKPORT UNIT #1	ROCKPORT UNIT #2	MITCHELL 1 KP	MITCHELL 2 KP	FUEL AMOUNTS (\$)
COAL BURNED	14,078,350.54	2,780,431.51	2,284,765.27	5,167,598.33	4,142,411.33	28,453,556.97
OIL BURNED	371,841.22	9,613.08	67,762.43	88,315.77	152,229.40	689,761.91
GAS BURNED						
FUEL (JOINTLY OWNED PLANT)						
⁽²⁾ FUEL (ASSIGNED COST DURING F.O.)						0.00
FUEL (SUBSTITUTE FOR F.O.)						
SUB-TOTAL						29,143,318.88
(B) PURCHASES						
⁽¹⁾ IDENTIFIABLE FUEL COST - OTHER PURCHASES						2,042,947.33
⁽²⁾ IDENTIFIABLE FUEL COST (SUBSTITUTE FOR F.O.)						0.00
SUB-TOTAL						2,042,947.33
(C) INTER-SYSTEM SALES						
⁽¹⁾ FUEL COSTS						14,808,580.62
TOTAL FUEL COSTS (A + B - C)						16,377,685.59
F.O. = FORCED OUTAGE						
DETAILS:						
<u>FUEL (ASSIGNED COST DURING F.O.)</u>						
QUANTITY OF SUBSTITUTE ENERGY GIVEN AN ASSIGNED COST (kWh):				0		
AT THE MITCHELL 2 FUEL RATE (NER) OF:		28.445	MILLS/kWh			0.00
<u>IDENTIFIABLE FUEL COST (SUBSTITUTE FOR F.O.)</u>						
<u>PURCHASES SUBSTITUTED FOR F.O.:</u>						
CASH PURCHASES FROM NON-AFFILIATED COS.	kWh	0.000	MILLS/kWh			0.00
TOTAL PURCHASES (IDENTIFIABLE FUEL COST)						
(SUBSTITUTE FOR F.O.):	kWh	0.000	MILLS/kWh			0.00

⁽¹⁾ INCLUDES TOTAL ENERGY COSTS OF NON-ECONOMY PURCHASES AS PER KPSC ORDER OF OCTOBER 3, 2002 IN CASE NO. 2000-00495-B.

⁽²⁾ Kentucky Power's own generation was able to cover its load during hours when there were forced outages. Therefore, no purchases were made to cover a deficiency in Kentucky Power generation.

AMERICAN ELECTRIC POWER SERVICE CORPORATION
 FL MID ENERGY SYSTEM PRACTICES
 KENTUCKY POWER

MONTHLY PURCHASE SUMMARY REPORT FOR
 (Year:2014 Month:4 Cycle:Actual) East Purchase Power Report for Book Name: Actual April 2014

NERC Id	Transaction Class	TOTAL		ALLOCATED		FIRM	
		MWH	ENERGY COST	MWH	ENERGY COST	MWH	ENERGY COST
NPC12	HR-NF	-	-	-	-	-	-
OVPS	OVPS	-	-	-	-	-	-
PJM	SPOT MARKET ENERGY - BAL	55,368	2,034,412.24	55,315	2,033,637.68	-	874.56
PJM	SPOT MARKET ENERGY - DA	267	8,535.09	267	8,535.09	-	-
Total		55,635	2,042,947.33	55,582	2,042,072.77	53	874.56

APPENDIX A

KENTUCKY POWER COMPANY BIG SANDY - TOTAL PLANT APRIL 2014

<u>Line No.</u>	<u>Item Description</u>		
1.	Unit Performance:		
	a. Capacity (name plate rating) (MW)	1,096.8	
	b. Capacity (average load) (MW)	812.1	
	c. Net Demonstrated Capability (MW)	1,078.0	
	d. Net Capability Factor (%)	61.6	
2.	Heat Rate:		
	a. Btu's Consumed (MMBTU)	4,288.3	
	b. Gross Generation (MWH)	503,002	
	c. Net Generation (MWH)	478,140	
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	9,722	
3.	Operating Availability:		
	a. Hours Unit Operated		Reported on Unit Basis Only
	b. Hours Available		Reported on Unit Basis Only
	c. Hours During the Period		Reported on Unit Basis Only
	d. Availability Factor (%)		Reported on Unit Basis Only
4.	Cost per KWH:		
	a. Gross Generation - FAC Basis (Cents/KWH)	2.9	
	b. Net Generation - FAC Basis (Cents/KWH)	3.0	
5.	Inventory Analysis:		
	a. Number of Days Supply based on actual burn at the station	97.6	

APPENDIX A

KENTUCKY POWER COMPANY BIG SANDY - UNIT 1 APRIL 2014

<u>Line No.</u>	<u>Item Description</u>	
1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	280.5
	b. Capacity (average load) (MW)	191.0
	c. Net Demonstrated Capability (MW)	278.0
	d. Net Capability Factor (%)	39.1
2.	Heat Rate:	
	a. Btus Consumed (MMBTU)	626.0
	b. Gross Generation (MWH)	81,165
	c. Net Generation (MWH)	78,200
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	9,477
3.	Operating Availability:	
	a. Hours Unit Operated	409.3
	b. Hours Available	409.3
	c. Hours During the Period	720.0
	d. Availability Factor (L3b divided by L3c) (%)	56.9
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
	b. Net Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	Reported on total plant basis only

APPENDIX A

KENTUCKY POWER COMPANY BIG SANDY - UNIT 2 APRIL 2014

<u>Line No.</u>	<u>Item Description</u>	
1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	816.3
	b. Capacity (average load) (MW)	621.0
	c. Net Demonstrated Capability (MW)	800.0
	d. Net Capability Factor (%)	69.4
2.	Heat Rate:	
	a. Btu's Consumed (MMBTU)	3,662.3
	b. Gross Generation (MWH)	421,837
	c. Net Generation (MWH)	399,940
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	9,769
3.	Operating Availability:	
	a. Hours Unit Operated	644.0
	b. Hours Available	644.0
	c. Hours During the Period	720.0
	d. Availability Factor (L3b divided by L3c) (%)	89.4
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
	b. Net Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	Reported on total plant basis only

KENTUCKY POWER COMPANY
 REPORT OF FUEL CONSUMED DATA FOR PRINCIPAL GENERATING PLANTS
 APRIL 2014

PLANT	FUEL TYPE	TONS /MCF's/ GALLONS CONSUMED	BTU/LB		TOTAL MMBTU	GROSS * ACCOUNT 501/547/549	COST C/MMBTU	OTHER & ACCOUNT 152	ACCOUNT 151*	COST C/MMBTU
			BTU/MCF	BTU/GAL						
BIG SANDY	COAL	192,141.00	11,113		4,270,528	14,808,208.49		729,857.95	14,078,350.54	
	OIL	118,278.70	136,800		16,181	371,841.22			371,841.22	
TOTAL					4,286,707	15,180,049.71	354.1191	729,857.95	14,450,191.76	337.0991

APPENDIX A

KENTUCKY POWER COMPANY MITCHELL - TOTAL PLANT APRIL 2014

<u>Line No.</u>	<u>Item Description</u>	
1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	1,632.6
	b. Capacity (average load) (MW)	1,293.7
	c. Net Demonstrated Capability (MW)	1,560.0
	d. Net Capability Factor (%)	66.4
2.	Heat Rate:	
	a. Btu's Consumed (MMBTU)	7,249.6
	b. Gross Generation (MWH)	807,393
	c. Net Generation (MWH)	745,902
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	9,719
3.	Operating Availability:	
	a. Hours Unit Operated	Reported on Unit Basis Only
	b. Hours Available	Reported on Unit Basis Only
	c. Hours During the Period	Reported on Unit Basis Only
	d. Availability Factor (%)	Reported on Unit Basis Only
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	2.4
	b. Net Generation - FAC Basis (Cents/KWH)	2.6
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	53.8

APPENDIX A

KENTUCKY POWER COMPANY
 MITCHELL - UNIT 1
 APRIL 2014

<u>Line No.</u>	<u>Item Description</u>		
1.	Unit Performance:		
	a. Capacity (name plate rating) (MW)		816.3
	b. Capacity (average load) (MW)		678.1
	c. Net Demonstrated Capability (MW)		770.0
	d. Net Capability Factor (%)		79.5
2.	Heat Rate:		
	a. Btu's Consumed (MMBTU)		4,033.4
	b. Gross Generation (MWH)		478,810
	c. Net Generation (MWH)		441,145
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)		9,143
3.	Operating Availability:		
	a. Hours Unit Operated		650.5
	b. Hours Available		650.5
	c. Hours During the Period		720.0
	d. Availability Factor (L3b divided by L3c) (%)		90.4
4.	Cost per KWH:		
	a. Gross Generation - FAC Basis (Cents/KWH)		Reported on total plant basis only
	b. Net Generation - FAC Basis (Cents/KWH)		Reported on total plant basis only
5.	Inventory Analysis:		
	a. Number of Days Supply based on actual burn at the station		Reported on total plant basis only

APPENDIX A

**KENTUCKY POWER COMPANY
 MITCHELL - UNIT 2
 APRIL 2014**

<u>Line No.</u>	<u>Item Description</u>	
1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	816.3
	b. Capacity (average load) (MW)	615.5
	c. Net Demonstrated Capability (MW)	790.0
	d. Net Capability Factor (%)	53.7
2.	Heat Rate:	
	a. Btu's Consumed (MMBTU)	3,216.2
	b. Gross Generation (MWH)	328,583
	c. Net Generation (MWH)	304,757
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	10,553
3.	Operating Availability:	
	a. Hours Unit Operated	495.1
	b. Hours Available	495.1
	c. Hours During the Period	720.0
	d. Availability Factor (L3b divided by L3c) (%)	68.8
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
	b. Net Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	Reported on total plant basis only