



Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602-5190
KentuckyPower.com

HAND DELIVERED

April 21, 2014

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

RECEIVED

APR 21 2014

PUBLIC SERVICE
COMMISSION

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules are attached. These calculations are based on estimated March 2014 fuel costs with an adjustment reflecting actual February 2014 fuel costs.

The fuel adjustment clause factor of \$0.00623/kWh will be applied to the May 2014 billing. Also attached is the System Sales Clause Schedule with a supporting net revenue schedule calculated pursuant to the Commission's Orders dated June 28, 2010, in Case No. 2009-00459. In accordance with the Commission's Order dated October 7, 2013 in Case No. 2012-00578, the net system sales factor of \$0.00000/kWh will also be applied to the May 2014 billing.

The May 2014 billing will use the combined factor of \$0.00623/kWh for all usage billed.

If you have any questions, please contact me at 502-696-7010.

Sincerely,

A handwritten signature in black ink, appearing to read 'John A. Regness III', written over a horizontal line.

John A. Regness III
Director, Regulatory Services

Attachments

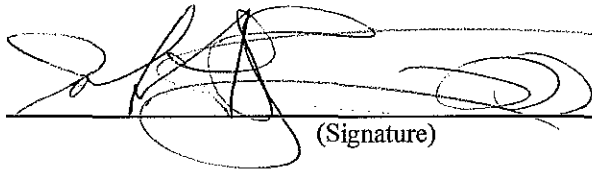
KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

	Month Ended:	March 2014		
Fuel Fm (Fuel Cost Schedule)	<u>\$18,353,423</u>			
Sales Sm (Sales Schedule)	530,008,000	(+)		0.03463
Fuel (Fb)	<u>\$16,138,627</u>			
Sales (Sb)	568,162,000	(-)		<u>0.02840</u> *
				<u>0.00623</u> (\$/KWH)

Effective Date for Billing

April 30, 2014

Submitted by:


(Signature)

Title:

Director, Regulatory Services

Date Submitted:

April 21, 2014

**Pursuant to PSC Order dated June 5, 2013 in Case No. 2012-00550*

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: March 2014

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	726,552,000
Purchases Including Interchange In	(+)	<u>319,946,000</u>
Sub Total		1,046,498,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	496,355,000
System Losses	(+)	<u>20,135,000</u> *
Sub Total		<u>516,490,000</u>
Total Sales (A - B)		<u><u>530,008,000</u></u>

* Does not include 506,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: March 2014

Line No.			
1	FAC Rate Billed	(+)	(0.00197)
2	Retail KWH Billed at Above Rate	(x)	<u>612,201,841</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>(1,206,038)</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	755,082,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>11,047,100</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>744,034,900</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		(1,465,749)
8	Over or (Under) Recovery (L3 - L7)		259,711
9	Total Sales (Page 3)	(+)	530,008,000
10	Kentucky Jurisdictional Sales	(/)	<u>521,403,000</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01650
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>263,996</u></u>

KENTUCKY POWER COMPANY

**FINAL
 FUEL COST SCHEDULE**

Month Ended: February 2014

A. Company Generation			
Coal Burned	(+)	\$31,002,965	
Oil Burned	(+)	447,646	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>31,450,611</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	3,210,163	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	<u>0</u>	
Sub-total		<u>3,210,163</u>	
C. Inter-System Sales Fuel Costs			
		<u>14,301,190</u>	(1)
D. SUB-TOTAL FUEL COST (A + B - C)			
		<u>\$20,359,584</u>	
E. Net Transmission Marginal Line Loss for month			
		<u>February 2014</u>	
		1,692,237	
F. GRAND TOTAL FUEL COSTS (D + E)		<u>\$22,051,821</u>	

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

**KENTUCKY POWER COMPANY
 SYSTEM SALES CLAUSE SCHEDULE
 Case No. 9061 and
 Settlement Agreements in Case Nos. 2009-00459 and 2012-00578**

Month Ended: March 2014

**Line
 No.**

1	Current Month (Tm) Net Revenue Level	(+)	9,428,842	
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	1,530,489	
3	Increase/(Decrease) of System Sales Net Revenue		7,898,353	
4	Customer 60% Sharing	(x)	60%	
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		4,739,012	
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	530,008,000	
7	As Calculated System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		(0.0089414)	*
8	System Sales Clause Factor		.0000000	**


* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

**In accordance with the Stipulation and Settlement Agreement modified and approved by the Commission in Order Dated October 7, 2013 in Case No. 2012-000578.

Effective Date for Billing:

April 30, 2014

Submitted by:



 (Signature)

Title:

Director, Regulatory Services

Date Submitted:

April 21, 2014

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: March 2014

Line No.	CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL	
1	Sales For Resale Revenues	\$22,586,174	(\$814,140)	\$21,772,034
2	Interchange-Delivered Revenues	-0-	-0-	-0-
3	Total System Sales Revenues	22,586,174	(814,140)	21,772,034
4	Sales For Resale Expenses	\$12,847,908	(\$133,241)	\$12,714,667
5	Interchange-Delivered Expenses	-0-	-0-	-0-
6	Non-Associated Utilities Monthly Environmental Costs*	(371,475)	0	(371,475)
7	Total System Sales Expenses	12,476,433	(133,241)	12,343,192
8	Total System Sales Net Revenues	<u>\$10,109,741</u>	<u>(\$680,899)</u>	<u>\$9,428,842</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated-Environmental Costs